API Well Number: 43047547090000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☑

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER
Ute Tribal 2-23-3-1W-WS

2. TYPE OF WORK
DRILL NEW WELL ■ REENTER P&A WELL ○ DEEPEN WELL ○

3. FIELD OR WILDCAT
WILDCAT

4. TYPE OF WELL
Oil Well Coalbed Methane Well: NO

5. UNIT or COMMUNITIZATION AGREEMENT NAME

6. NAME OF OPERATOR
CRESCENT POINT ENERGY U.S. CORP

7. OPERATOR PHONE
720 880-3621

8. ADDRESS OF OPERATOR
555 17th Street, Suite 750, Denver, CO, 80202

9. OPERATOR E-MAIL
abaldwin@crescentpointenergy.com

10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)
1420H626388

11. MINERAL OWNERSHIP
FEDERAL ○ INDIAN ■ STATE ○ FEE ○

12. SURFACE OWNERSHIP
FEDERAL ○ INDIAN ■ STATE ○ FEE ○

13. NAME OF SURFACE OWNER (if box 12 = 'fee')

14. SURFACE OWNER PHONE (if box 12 = 'fee')

15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')

16. SURFACE OWNER E-MAIL (if box 12 = 'fee')

17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')
Ute Indian Tribe

18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS
YES ○ (Submit Commingling Application) NO ■

19. SLANT
VERTICAL ○ DIRECTIONAL ○ HORIZONTAL ■

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	340 FNL 1414 FEL	NWNE	23	3.0 S	1.0 W	U
Top of Uppermost Producing Zone	900 FNL 1980 FEL	NWNE	23	3.0 S	1.0 W	U
At Total Depth	660 FSL 1980 FEL	SWSE	23	3.0 S	1.0 W	U

21. COUNTY
UINTAH

22. DISTANCE TO NEAREST LEASE LINE (Feet)
340

23. NUMBER OF ACRES IN DRILLING UNIT
40

25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)
1320

26. PROPOSED DEPTH
MD: 13404 TVD: 9081

27. ELEVATION - GROUND LEVEL
5361

28. BOND NUMBER
LPM9080276

29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE
47-1817

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
COND	24	16	0 - 40	65.0	H-40 ST&C	8.3	No Used	0	0.0	0.0
SURF	12.25	9.625	0 - 1000	36.0	J-55 ST&C	8.3	Class G	450	1.15	15.8
I1	8.75	7	0 - 9573	26.0	P-110 LT&C	9.5	35/65 Poz	340	2.37	11.0
							50/50 Poz	585	1.66	13.1
PROD	6.125	4.5	0 - 13588	13.5	P-110 LT&C	11.0	Class G	311	1.53	14.0

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

- ☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ☑ COMPLETE DRILLING PLAN
- ☐ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)
- ☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
- ☑ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)
- ☑ TOPOGRAPHICAL MAP

NAME Lauren MacMillan	**TITLE** Regulatory Specialist	**PHONE** 303 382-6787
SIGNATURE	**DATE** 08/22/2014	**EMAIL** lmacmillan@crescentpointenergy.com

API NUMBER ASSIGNED
43047547090000

APPROVAL

Permit Manager

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RECEIVED: September 04, 2014

Crescent Point Energy U.S. Corp
Ute Tribal 2-23-3-1W-WS
SHL: 340' FNL & 1414' FEL, Section 23, T3S, R1W
BHL: 660' FSL & 1980' FEL, Section 23, T3S, R1W
Uintah County, Utah

DRILLING PLAN

1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth – TVD	Depth - MD
Uinta	Surface	Surface
Upper Green River Marker	4961'	4970'
Mahogany	5481'	5498'
Garden Gulch (TGR3)	6631'	6666'
Douglas Creek	7501'	7549'
Black Shale	8141'	8190'
Castle Peak	8231'	8280'
Uteland Butte	8551	8601'
Wasatch	8731'	8798'
Lateral TD	9081'	13404'

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3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil) 4,961' – 9,081'

Fresh water may be encountered in the Uinta Formation, but would not be expected below 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by DOGM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of the DOGM prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at the DOGM. The DOGM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval
Flow Rate
Hardness
Water Classification (State of Utah)
Dissolved Iron (Fe) (ug/l)
Dissolved Magnesium (Mg) (mg/l)
Dissolved Bicarbonate ($NaHCO_3$) (mg/l)
Dissolved Sulfate (SO_4) (mg/l)
Date Sampled
Temperature
pH
Dissolved Calcium (Ca) (mg/l)
Dissolved Sodium (Na) (mg/l)
Dissolved Carbonate (CO_3) (mg/l)
Dissolved Chloride (Cl) (mg/l)
Dissolved Total Solids (TDS) (mg/l)

RECEIVED: August 22, 2014

4. Proposed Casing & Cementing Program

Casing Design:

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Conductor **16"** **Hole Size 24"**	0'	40'	65	H-40	STC	1,640	670	439,000
Surface casing **9-5/8"** **Hole Size 12-1/4"**	0'	1000'	36	J-55	STC	3,520 8.69	2,020 2.89	423,000 11.75
Int casing **7"** **Hole Size 8-3/4"**	0'	9,573'	26	P-110	LTC	9,960 2.15	6,210 1.92	830,000 2.78
Prod casing **4-1/2"** **Hole Size 6- 1/8"**	9,073'	13,588'	13.5	P-110	LTC	12,406 2.68	10,690 1.37	422,000 5.79

Assumptions:
1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Intermediate casing MASP = Pore pressure – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight of casing

Frac gradient at surface casing shoe = 10.0 ppg
Pore pressure at surface casing shoe = 8.33 ppg
Pore pressure at prod casing shoe = 8.33 ppg
Gas gradient = 0.115 psi/ft

Minimum Safety Factors:
Burst = 1.000
Collapse = 1.125
Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of one (1) centralizer per joint on the bottom three joints.

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Cementing Design:

Job	Fill	Description	Excess	Sacks	Weight (ppg)	Yield (ft^3/sk)
Surface casing	1000' - surface	Class V 2% chlorides	100%	450	15.8	1.15
Int casing Lead	4400' to Surface	65/35 Poz Blend, Type II/V	25% in open hole, 0% in cased hole	340	11	2.37
Int casing Tail	9573' to 4400'	50/50 Poz Blend, Type II/V	25%	585	13.1	1.66
Production Casing	9012' to TD	50/50 Poz Blend, Class G	15%	311	14	1.53

*Actual volume pumped will have excess over gauge hole or caliper log if available
- Compressive strength of tail cement: 500 psi @ 7 hours
Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The DOGM Roosevelt Field Office shall be notified, with sufficient lead time, in order to have a DOGM representative on location while running all casing strings and cementing.

The 9-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The intermediate casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A Tuned spacer will be used to prevent contamination of the lead cement by the drilling mud.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 9, "Sundry Notices and Reports on Wells" shall be filed with the DOGM within 30 days after the work is completed. This report must include the following information:

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Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated of the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

The Conductor section (from 0' to 40') will be drilled by Auger and final depth determined by when the black shale is encountered with a minimum depth of 40'.

The surface interval will then be drilled to ±1000' with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run to the reserve pit. A variance is in request for this operation. The request can be found in Section 12 of this plan.

The intermediate and production intervals (±1000' to TD) will be drilled with a brine water mud system. Clay inhibition and hole stability will be achieved with a polymer (DAP) additive; the reserve pit will be lined to address this additive. This brine water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.5 lbs/gal in the intermediate section and 11.0 lbs/gal in the production section. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of brine, and if pressure conditions warrant, barite and/or calcium carbonate will be used as a weighting agent. There will be enough weighting agent on location to increase the entire system to 14.0 ppg MW.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior DOGM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Crescent Point Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

A 5,000 psi BOP system or better will be used on this well. All equipment will be installed and tested per Onshore Order No. 2.

The configuration is as follows:

- Float in drillstring
- Inside BOP or safety valve
- Safety valve with same pipe threading
- Rotating Head below rotary table
- Fillup line
- 11" Annular Preventer – rated to 5,000 psi minimum
- 11" bore, 4-1/2" pipe ram – rated to 5,000 psi minimum
- 11" bore, Blind Ram – rated to 5,000 psi minimum

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- 11" bore Drilling Spool with 2 side outlets (Choke side at 3" minimum & Kill side at 2" minimum)
  - 2 Kill line valves at 2" minimum – one with a check valve
  - Kill line at 2" minimum
  - 2 Choke line valves at 3" minimum
  - Choke line at 3" minimum
  - 2 adjustable chokes on manifold
  - Pressure gauge on choke manifold

7. BOPE Test Criteria

A Function Test of the Ram BOP equipment shall be made every trip and annular preventer every week. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to DOGM representatives upon request.

At a minimum, the Annular preventer will be tested to 50% of its rating for ten minutes. All other equipment (Rams, valves, manifold) will be tested at 5,000 psi for 10 minutes with a test plug. If rams are to be changed for any reason post drillout, the rams will be tested to 70% of surface casing internal yield.

At a minimum, the above pressure tests will be performed when such conditions exist:

- BOP's are initially installed
- Whenever a seal subject to pressure test is broken
- Following repairs to the BOPs
- Every 30 days

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8. Accumulator

The Accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (HCR), close both rams and annular preventer as well maintain 200 psi above nitrogen precharge of the accumulator without use of accumulator pumps. The fluid reservoir volume will be double the usable volume of the accumulator system. The fluid level will be maintained per manufacturer's specifications.

The BOP system will have two independent power sources to close both rams and annular preventer, while opening HCR. Nitrogen bottles will be one source and electric and/or air powered pumps will be the other.

The accumulator precharge will be conducted every 6 months and maintained to be within the specifications of Onshore Order No. 2

A manual locking device or automatic locking device will be installed on both ram preventers and annular preventer.

Remote controls will be readily accessible to the driller and be capable of closing all preventers. Main controls will be available to allow full functioning of all preventers and HCR.

9. Testing, Logging and Coring Programs

The logging program will consist of a Triple Combo log from Intermediate TD to base of surface casing @ +/- 1100'. A gamma LWD tool will be utilized while drilling the production hole section. No drill stem testing or coring is planned for this well.

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10. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.52 psi/ft gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

11. Anticipated Starting Date and Duration of Operations

It is anticipated that drilling operations will commence as soon as possible after approval is given and take approximately twenty (20) days from spud to rig release and two weeks for completions.

12. Variances Requested from Onshore Order No. 2

1. A diverter is utilized for surface air drilling, rather than a lubricated rotating head.
2. The blooie line is 45 ft from the wellbore rather than 100 ft and is not anchored down.
3. The blooie line is not equipped with an automatic igniter or continuous pilot light.
4. The compressor is located on the rig itself and not 100 ft from the wellbore.
5. The requirement for a Formation Integrity Test (FIT) or a Leak Off Test (LOT)

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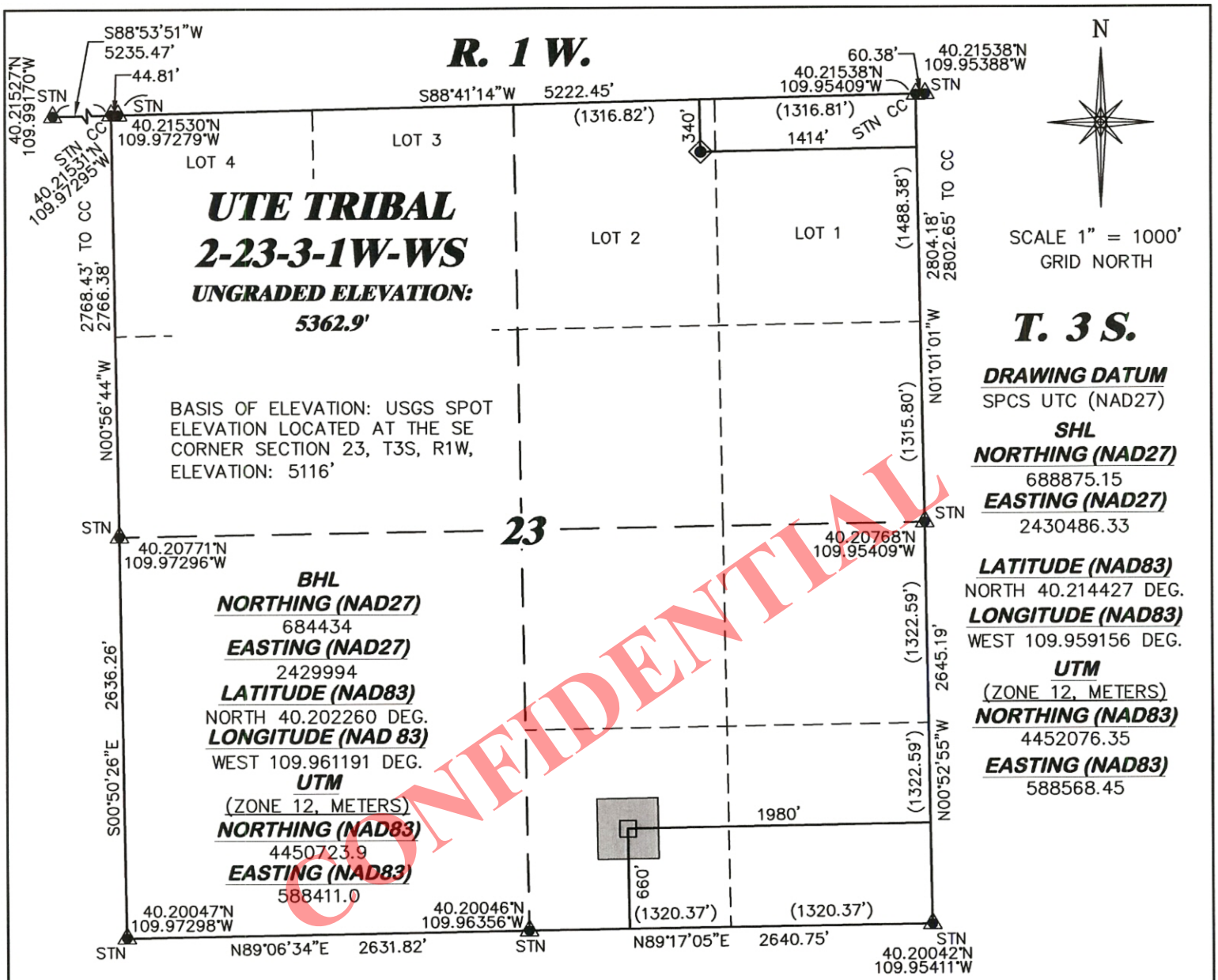
RECEIVED: August 22, 2014

API Well Number: 43047547090000



SURVEYOR'S STATEMENT

I, DAVID E. HENDERHAN, OF GRAND JUNCTION, COLORADO, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON THE 5th DAY OF JUNE, 2014 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF UTE TRIBAL 2-23-3-1W-WS AS STAKED ON THE GROUND.

1000 500 0 1000 2000
SCALE FEET

STATE OF UTAH
DAVID E. HENDERHAN
6/10/14
8262603
PROFESSIONAL LAND SURVEYOR

UTAH PLS NO. 8262603-2201

LEGEND

- WELL LOCATION
- BOTTOM HOLE LOC. (APPROX)
- PREVIOUSLY FOUND MONUMENT (LAT/LONG VALUES ARE NAD83)
- 400'x400' DRILLING WINDOW

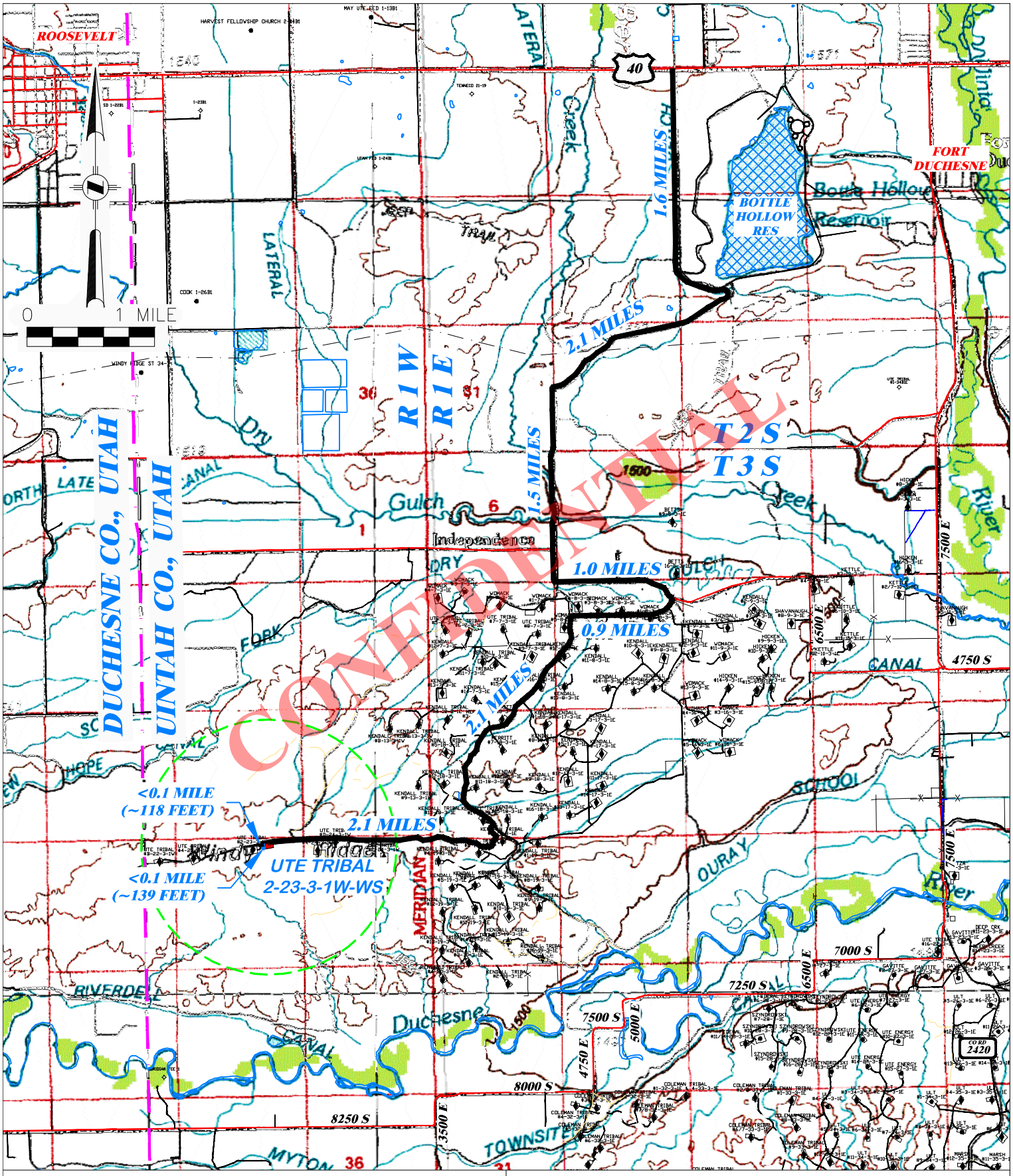
DRIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

PLAT OF DRILLING LOCATION IN LOT 2, SECTION 23, FOR CRESCENT POINT ENERGY

DRAWN: 9/16/2013 - RAS	SCALE: 1" = 1000'
REVISED: 6/5/2014 - RAS	DRG JOB No. 19913
MOVED PAD	EXHIBIT 1

340' F/NL, & 1414' F/EL, SECTION 23, T.3 S., R. 1 W., U.S.M., UINTAH COUNTY, UTAH

API Well Number: 43047547090000



DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

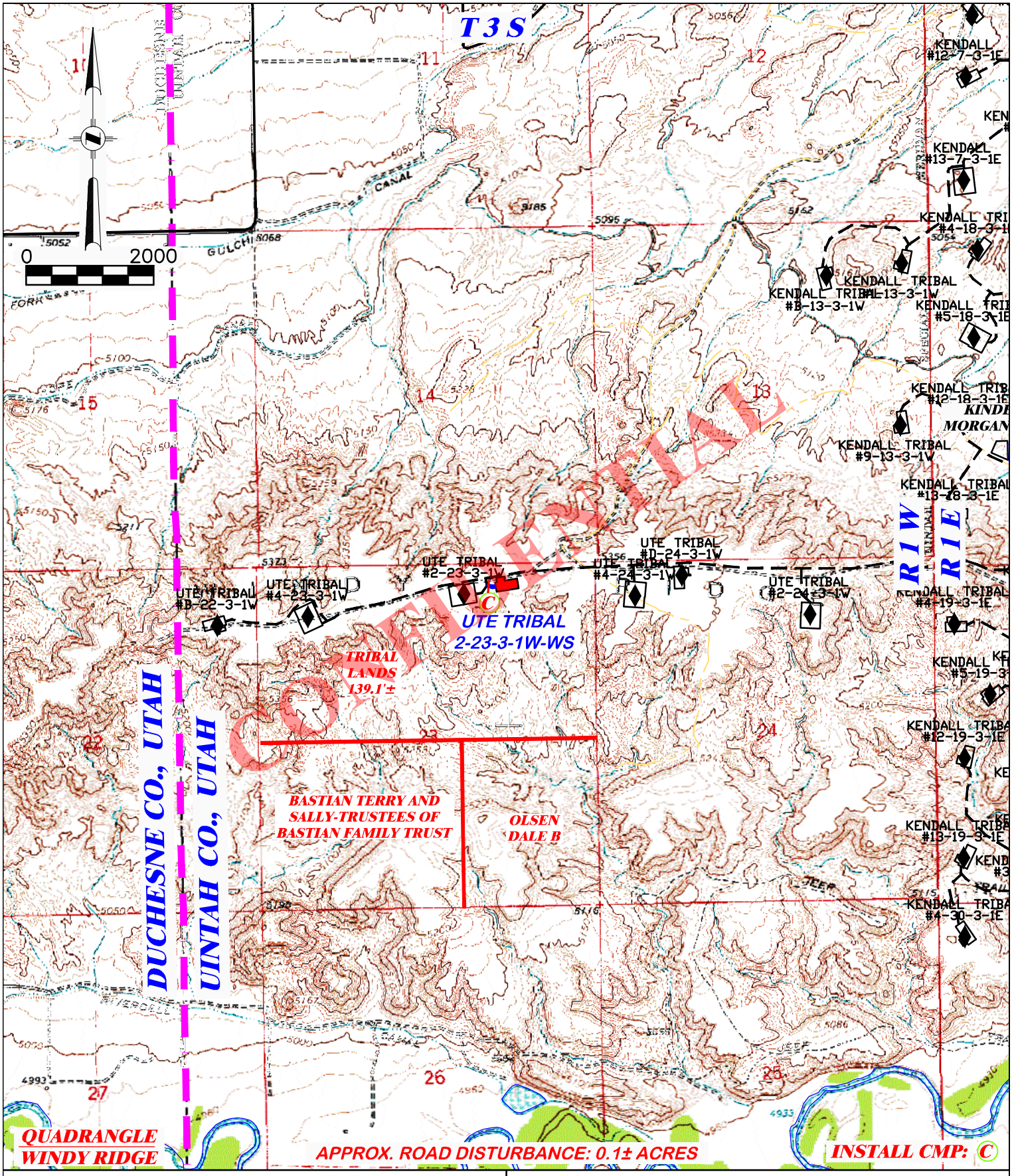
PROPOSED ACCESS FOR CRESCENT POINT ENERGY UTE TRIBAL 2-23-3-1W-WS SECTION 23, T. 3 S., R. 1 W.

DRAWN: 9/16/2013 - RAS	SCALE: 1" = 1 MILE
REVISED: 6/5/2014 - RAS	DRG JOB No. 19913
MOVED PAD	TOPO A

PROPOSED ROAD — — — — EXISTING ROAD ———

RECEIVED: August 22, 2014

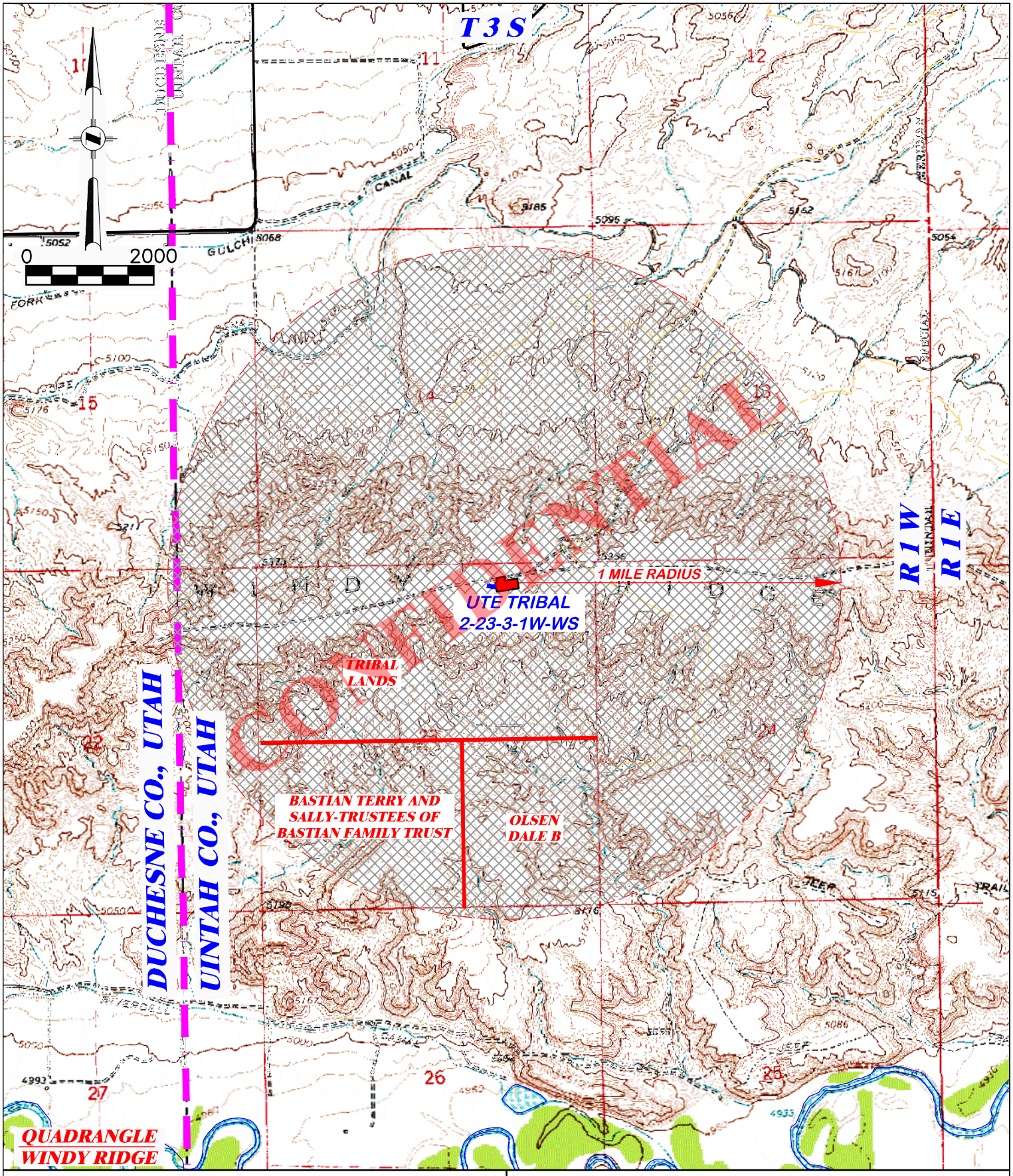
API Well Number: 43047547090000



DRG RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901		PROPOSED ROAD FOR CRESCENT POINT ENERGY UTE TRIBAL 2-23-3-1W-WS SECTION 23, T.3 S., R.1 W.
DRAWN: 9/16/2013 - RAS	SCALE: 1" = 2000'	
REVISED: 6/5/2014 - RAS	DRG JOB No. 19913	TOTAL PROPOSED LENGTH: 139.1'±
MOVED PAD	TOPO B	PROPOSED ROAD — — — — EXISTING ROAD ———

RECEIVED: August 22, 2014

API Well Number: 43047547090000



DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

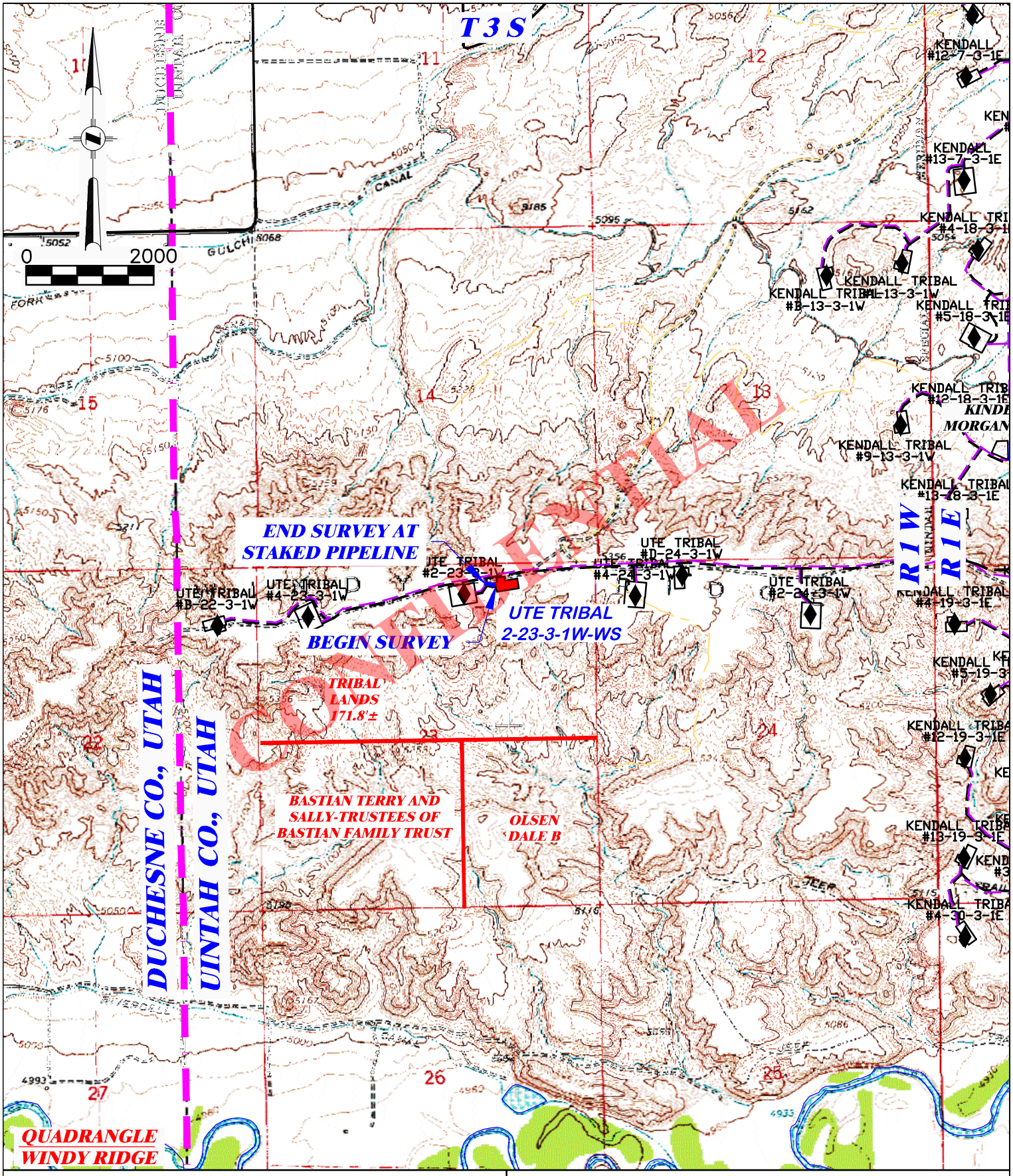
ONE MILE RADIUS FOR CRESCENT POINT ENERGY UTE TRIBAL 2-23-3-1W-WS SECTION 23, T. 3 S., R. 1 W.

DRAWN: 9/16/2013 - RAS	SCALE: 1" = 2000'
REVISED: 6/5/2014 - RAS	DRG JOB No. 19913
MOVED PAD	TOPO C

PROPOSED ROAD — — — — EXISTING ROAD ———

RECEIVED: August 22, 2014

API Well Number: 43047547090000



DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

PROPOSED PIPELINE FOR CRESCENT POINT ENERGY UTE TRIBAL 2-23-3-1W-WS SECTION 23, T.3 S., R.1 W.

DRAWN: 9/16/2013 - RAS	SCALE: 1" = 2000'	
REVISED: 6/5/2014 - RAS	DRG JOB No. 19913	TOTAL PROPOSED LENGTH: 171.8'±
MOVED PAD	TOPO D	PROPOSED PIPELINE — — — EXISTING ROAD ———

RECEIVED: August 22, 2014

Crescent Point
ENERGY CORP

Crescent Point Energy

Unitah County
Section 23 T3S, R1W
Ute Tribal 2-23-3-1W-WS
Wellbore #1

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Plan: Design #2

Crescent Point Energy

21 August, 2014

PAYZONE
DIRECTIONAL

RECEIVED: August 22, 2014

Payzone Directional

Crescent Point Energy

Company:	Crescent Point Energy	**Local Co-ordinate Reference:**	Well Ute Tribal 2-23-3-1W-WS
Project:	Unitah County	**TVD Reference:**	2-23-3-1W-WS @ 5380.9usft (EST KB)
Site:	Section 23 T3S, R1W	**MD Reference:**	2-23-3-1W-WS @ 5380.9usft (EST KB)
Well:	Ute Tribal 2-23-3-1W-WS	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Design #2	**Database:**	MasterDB

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Project Unitah County

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site Section 23 T3S, R1W

Site Position:		**Northing:**	7,250,537.20 usft	**Latitude:**	40° 12' 51.937 N
From:	Lat/Long	**Easting:**	2,070,695.44 usft	**Longitude:**	109° 57' 32.962 W
Position Uncertainty:	0.0 usft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	0.99 °

Well Ute Tribal 2-23-3-1W-WS, SHL LAT: 40.214427 LONG: -109.959156

Well Position	**+N/-S**	0.0 usft	**Northing:**	7,250,537.20 usft	**Latitude:**	40° 12' 51.937 N
	+E/-W	0.0 usft	**Easting:**	2,070,695.44 usft	**Longitude:**	109° 57' 32.962 W
Position Uncertainty		0.0 usft	**Wellhead Elevation:**	5,380.9 usft	**Ground Level:**	5,362.9 usft

Wellbore Wellbore #1

Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF2010	8/20/2014	10.89	65.87	52,063

Design Design #2

Audit Notes:

Version:		**Phase:**	PROTOTYPE	**Tie On Depth:**	0.0

Vertical Section:	**Depth From (TVD) (usft)**	**+N/-S (usft)**	**+E/-W (usft)**	**Direction (°)**
	0.0	0.0	0.0	187.37

Survey Tool Program **Date** 8/21/2014

From (usft)	**To (usft)**	**Survey (Wellbore)**	**Tool Name**	**Description**
0.0	13,404.1	Design #2 (Wellbore #1)	MWD	MWD - Standard

RECEIVED: August 22, 2014

Crescent Point ENERGY CORP

Payzone Directional

Crescent Point Energy

Company:	Crescent Point Energy	**Local Co-ordinate Reference:**	Well Ute Tribal 2-23-3-1W-WS
Project:	Unitah County	**TVD Reference:**	2-23-3-1W-WS @ 5380.9usft (EST KB)
Site:	Section 23 T3S, R1W	**MD Reference:**	2-23-3-1W-WS @ 5380.9usft (EST KB)
Well:	Ute Tribal 2-23-3-1W-WS	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Design #2	**Database:**	MasterDB

Planned Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	DLeg (°/100usft)	Northing (usft)	Easting (usft)
0.0	0.00	0.00	0.0	-5,380.9	0.0	0.0	0.0	0.00	7,250,537.20	2,070,695.44
100.0	0.00	0.00	100.0	-5,280.9	0.0	0.0	0.0	0.00	7,250,537.20	2,070,695.44
200.0	0.00	0.00	200.0	-5,180.9	0.0	0.0	0.0	0.00	7,250,537.20	2,070,695.44
300.0	0.00	0.00	300.0	-5,080.9	0.0	0.0	0.0	0.00	7,250,537.20	2,070,695.44
400.0	0.00	0.00	400.0	-4,980.9	0.0	0.0	0.0	0.00	7,250,537.20	2,070,695.44
500.0	0.00	0.00	500.0	-4,880.9	0.0	0.0	0.0	0.00	7,250,537.20	2,070,695.44
600.0	0.00	0.00	600.0	-4,780.9	0.0	0.0	0.0	0.00	7,250,537.20	2,070,695.44
700.0	0.00	0.00	700.0	-4,680.9	0.0	0.0	0.0	0.00	7,250,537.20	2,070,695.44
800.0	0.00	0.00	800.0	-4,580.9	0.0	0.0	0.0	0.00	7,250,537.20	2,070,695.44
900.0	0.00	0.00	900.0	-4,480.9	0.0	0.0	0.0	0.00	7,250,537.20	2,070,695.44
1,000.0	0.00	0.00	1,000.0	-4,380.9	0.0	0.0	0.0	0.00	7,250,537.20	2,070,695.44
1,100.0	0.00	0.00	1,100.0	-4,280.9	0.0	0.0	0.0	0.00	7,250,537.20	2,070,695.44
1,200.0	0.00	0.00	1,200.0	-4,180.9	0.0	0.0	0.0	0.00	7,250,537.20	2,070,695.44
1,300.0	0.00	0.00	1,300.0	-4,080.9	0.0	0.0	0.0	0.00	7,250,537.20	2,070,695.44
1,400.0	0.00	0.00	1,400.0	-3,980.9	0.0	0.0	0.0	0.00	7,250,537.20	2,070,695.44
1,500.0	0.00	0.00	1,500.0	-3,880.9	0.0	0.0	0.0	0.00	7,250,537.20	2,070,695.44
1,600.0	0.00	0.00	1,600.0	-3,780.9	0.0	0.0	0.0	0.00	7,250,537.20	2,070,695.44
1,700.0	0.00	0.00	1,700.0	-3,680.9	0.0	0.0	0.0	0.00	7,250,537.20	2,070,695.44
1,800.0	0.00	0.00	1,800.0	-3,580.9	0.0	0.0	0.0	0.00	7,250,537.20	2,070,695.44
1,900.0	0.00	0.00	1,900.0	-3,480.9	0.0	0.0	0.0	0.00	7,250,537.20	2,070,695.44
2,000.0	0.00	0.00	2,000.0	-3,380.9	0.0	0.0	0.0	0.00	7,250,537.20	2,070,695.44
2,100.0	0.00	0.00	2,100.0	-3,280.9	0.0	0.0	0.0	0.00	7,250,537.20	2,070,695.44
2,200.0	0.00	0.00	2,200.0	-3,180.9	0.0	0.0	0.0	0.00	7,250,537.20	2,070,695.44
2,300.0	0.00	0.00	2,300.0	-3,080.9	0.0	0.0	0.0	0.00	7,250,537.20	2,070,695.44
2,400.0	0.00	0.00	2,400.0	-2,980.9	0.0	0.0	0.0	0.00	7,250,537.20	2,070,695.44
2,500.0	0.00	0.00	2,500.0	-2,880.9	0.0	0.0	0.0	0.00	7,250,537.20	2,070,695.44
2,600.0	0.00	0.00	2,600.0	-2,780.9	0.0	0.0	0.0	0.00	7,250,537.20	2,070,695.44

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Crescent Point ENERGY CORP

Payzone Directional

Crescent Point Energy

Company:	Crescent Point Energy	**Local Co-ordinate Reference:**	Well Ute Tribal 2-23-3-1W-WS
Project:	Unitah County	**TVD Reference:**	2-23-3-1W-WS @ 5380.9usft (EST KB)
Site:	Section 23 T3S, R1W	**MD Reference:**	2-23-3-1W-WS @ 5380.9usft (EST KB)
Well:	Ute Tribal 2-23-3-1W-WS	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Design #2	**Database:**	MasterDB

Planned Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	DLeg (°/100usft)	Northing (usft)	Easting (usft)
2,700.0	0.00	0.00	2,700.0	-2,680.9	0.0	0.0	0.0	0.00	7,250,537.20	2,070,695.44
2,800.0	0.00	0.00	2,800.0	-2,580.9	0.0	0.0	0.0	0.00	7,250,537.20	2,070,695.44
2,900.0	0.00	0.00	2,900.0	-2,480.9	0.0	0.0	0.0	0.00	7,250,537.20	2,070,695.44
3,000.0	0.00	0.00	3,000.0	-2,380.9	0.0	0.0	0.0	0.00	7,250,537.20	2,070,695.44
3,100.0	0.00	0.00	3,100.0	-2,280.9	0.0	0.0	0.0	0.00	7,250,537.20	2,070,695.44
3,200.0	0.00	0.00	3,200.0	-2,180.9	0.0	0.0	0.0	0.00	7,250,537.20	2,070,695.44
3,300.0	0.00	0.00	3,300.0	-2,080.9	0.0	0.0	0.0	0.00	7,250,537.20	2,070,695.44
3,400.0	0.00	0.00	3,400.0	-1,980.9	0.0	0.0	0.0	0.00	7,250,537.20	2,070,695.44
3,500.0	0.00	0.00	3,500.0	-1,880.9	0.0	0.0	0.0	0.00	7,250,537.20	2,070,695.44
3,600.0	0.00	0.00	3,600.0	-1,780.9	0.0	0.0	0.0	0.00	7,250,537.20	2,070,695.44
3,700.0	0.00	0.00	3,700.0	-1,680.9	0.0	0.0	0.0	0.00	7,250,537.20	2,070,695.44
3,800.0	0.00	0.00	3,800.0	-1,580.9	0.0	0.0	0.0	0.00	7,250,537.20	2,070,695.44
3,900.0	0.00	0.00	3,900.0	-1,480.9	0.0	0.0	0.0	0.00	7,250,537.20	2,070,695.44
4,000.0	0.00	0.00	4,000.0	-1,380.9	0.0	0.0	0.0	0.00	7,250,537.20	2,070,695.44
Start Build 2.00										
4,100.0	2.00	288.91	4,100.0	-1,280.9	0.6	-1.7	-0.3	2.00	7,250,537.73	2,070,693.78
4,200.0	4.00	288.91	4,199.8	-1,181.1	2.3	-6.6	-1.4	2.00	7,250,539.34	2,070,688.80
4,300.0	6.00	288.91	4,299.5	-1,081.4	5.1	-14.8	-3.1	2.00	7,250,542.02	2,070,680.51
4,400.0	8.00	288.91	4,398.7	-982.2	9.0	-26.4	-5.6	2.00	7,250,545.77	2,070,668.91
4,497.4	9.95	288.91	4,494.9	-886.0	14.0	-40.7	-8.6	2.00	7,250,550.45	2,070,654.46
Start 2969.0 hold at 4497.4 MD										
4,500.0	9.95	288.91	4,497.5	-883.4	14.1	-41.2	-8.7	0.00	7,250,550.59	2,070,654.03
4,600.0	9.95	288.91	4,596.0	-784.9	19.7	-57.5	-12.2	0.00	7,250,555.90	2,070,637.59
4,700.0	9.95	288.91	4,694.5	-686.4	25.3	-73.9	-15.6	0.00	7,250,561.22	2,070,621.15
4,800.0	9.95	288.91	4,793.0	-587.9	30.9	-90.2	-19.1	0.00	7,250,566.53	2,070,604.72
4,900.0	9.95	288.91	4,891.5	-489.4	36.5	-106.5	-22.5	0.00	7,250,571.85	2,070,588.28

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Crescent Point ENERGY CORP

Payzone Directional

Crescent Point Energy

Company:	Crescent Point Energy	**Local Co-ordinate Reference:**	Well Ute Tribal 2-23-3-1W-WS
Project:	Unitah County	**TVD Reference:**	2-23-3-1W-WS @ 5380.9usft (EST KB)
Site:	Section 23 T3S, R1W	**MD Reference:**	2-23-3-1W-WS @ 5380.9usft (EST KB)
Well:	Ute Tribal 2-23-3-1W-WS	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Design #2	**Database:**	MasterDB

Planned Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	DLeg (°/100usft)	Northing (usft)	Easting (usft)
4,970.5	9.95	288.91	4,960.9	-420.0	40.4	-118.1	-25.0	0.00	7,250,575.59	2,070,576.69
Up. Green River										
5,000.0	9.95	288.91	4,989.9	-391.0	42.1	-122.9	-26.0	0.00	7,250,577.16	2,070,571.84
5,100.0	9.95	288.91	5,088.4	-292.5	47.7	-139.2	-29.4	0.00	7,250,582.48	2,070,555.41
5,200.0	9.95	288.91	5,186.9	-194.0	53.3	-155.6	-32.9	0.00	7,250,587.79	2,070,538.97
5,300.0	9.95	288.91	5,285.4	-95.5	58.9	-171.9	-36.3	0.00	7,250,593.11	2,070,522.53
5,400.0	9.95	288.91	5,383.9	3.0	64.5	-188.3	-39.8	0.00	7,250,598.42	2,070,506.10
5,498.4	9.95	288.91	5,480.9	100.0	70.0	-204.3	-43.2	0.00	7,250,603.66	2,070,489.92
Mahogany										
5,500.0	9.95	288.91	5,482.4	101.5	70.1	-204.6	-43.2	0.00	7,250,603.74	2,070,489.66
5,600.0	9.95	288.91	5,580.9	200.0	75.7	-220.9	-46.7	0.00	7,250,609.05	2,070,473.22
5,700.0	9.95	288.91	5,679.4	298.5	81.3	-237.3	-50.1	0.00	7,250,614.37	2,070,456.79
5,800.0	9.95	288.91	5,777.9	397.0	86.9	-253.6	-53.6	0.00	7,250,619.68	2,070,440.35
5,900.0	9.95	288.91	5,876.4	495.5	92.5	-270.0	-57.1	0.00	7,250,625.00	2,070,423.91
6,000.0	9.95	288.91	5,974.9	594.0	98.1	-286.3	-60.5	0.00	7,250,630.31	2,070,407.48
6,100.0	9.95	288.91	6,073.4	692.5	103.7	-302.7	-64.0	0.00	7,250,635.63	2,070,391.04
6,200.0	9.95	288.91	6,171.9	791.0	109.3	-319.0	-67.4	0.00	7,250,640.94	2,070,374.60
6,300.0	9.95	288.91	6,270.4	889.5	114.9	-335.3	-70.9	0.00	7,250,646.26	2,070,358.17
6,400.0	9.95	288.91	6,368.9	988.0	120.5	-351.7	-74.3	0.00	7,250,651.57	2,070,341.73
6,500.0	9.95	288.91	6,467.4	1,086.5	126.1	-368.0	-77.8	0.00	7,250,656.89	2,070,325.29
6,600.0	9.95	288.91	6,565.9	1,185.0	131.7	-384.4	-81.2	0.00	7,250,662.20	2,070,308.86
6,666.0	9.95	288.91	6,630.9	1,250.0	135.3	-395.2	-83.5	0.00	7,250,665.71	2,070,298.01
G. Gulch (TGR3)										
6,700.0	9.95	288.91	6,664.4	1,283.5	137.2	-400.7	-84.7	0.00	7,250,667.52	2,070,292.42
6,800.0	9.95	288.91	6,762.9	1,382.0	142.8	-417.1	-88.1	0.00	7,250,672.84	2,070,275.98
6,900.0	9.95	288.91	6,861.4	1,480.5	148.4	-433.4	-91.6	0.00	7,250,678.15	2,070,259.55
7,000.0	9.95	288.91	6,959.9	1,579.0	154.0	-449.7	-95.0	0.00	7,250,683.47	2,070,243.11

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Crescent Point ENERGY CORP

Payzone Directional

Crescent Point Energy

Company:	Crescent Point Energy	**Local Co-ordinate Reference:**	Well Ute Tribal 2-23-3-1W-WS
Project:	Unitah County	**TVD Reference:**	2-23-3-1W-WS @ 5380.9usft (EST KB)
Site:	Section 23 T3S, R1W	**MD Reference:**	2-23-3-1W-WS @ 5380.9usft (EST KB)
Well:	Ute Tribal 2-23-3-1W-WS	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Design #2	**Database:**	MasterDB

Planned Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	DLeg (°/100usft)	Northing (usft)	Easting (usft)
7,100.0	9.95	288.91	7,058.4	1,677.5	159.6	-466.1	-98.5	0.00	7,250,688.78	2,070,226.67
7,200.0	9.95	288.91	7,156.9	1,776.0	165.2	-482.4	-102.0	0.00	7,250,694.10	2,070,210.24
7,300.0	9.95	288.91	7,255.4	1,874.5	170.8	-498.8	-105.4	0.00	7,250,699.41	2,070,193.80
7,400.0	9.95	288.91	7,353.9	1,973.0	176.4	-515.1	-108.9	0.00	7,250,704.73	2,070,177.36
7,466.3	9.95	288.91	7,419.2	2,038.3	180.1	-526.0	-111.2	0.00	7,250,708.25	2,070,166.46
Start Drop -2.00										
7,500.0	9.27	288.91	7,452.4	2,071.5	182.0	-531.3	-112.3	2.00	7,250,709.98	2,070,161.11
7,549.1	8.29	288.91	7,500.9	2,120.0	184.4	-538.4	-113.8	2.00	7,250,712.29	2,070,153.98
Douglas Creek										
7,600.0	7.27	288.91	7,551.4	2,170.5	186.6	-544.9	-115.2	2.00	7,250,714.41	2,070,147.42
7,700.0	5.27	288.91	7,650.7	2,269.8	190.2	-555.2	-117.3	2.00	7,250,717.77	2,070,137.02
7,800.0	3.27	288.91	7,750.5	2,369.6	192.6	-562.3	-118.8	2.00	7,250,720.07	2,070,129.93
7,900.0	1.27	288.91	7,850.4	2,469.5	193.9	-566.0	-119.6	2.00	7,250,721.29	2,070,126.15
7,963.7	0.00	0.00	7,914.1	2,533.2	194.1	-566.7	-119.8	2.00	7,250,721.50	2,070,125.48
Start Build 10.00										
7,964.7	0.10	180.93	7,915.1	2,534.2	194.1	-566.7	-119.8	10.00	7,250,721.50	2,070,125.48
Start 509.3 hold at 7964.7 MD										
8,000.0	0.10	180.93	7,950.4	2,569.5	194.0	-566.7	-119.7	0.00	7,250,721.44	2,070,125.48
8,100.0	0.10	180.93	8,050.4	2,669.5	193.9	-566.7	-119.5	0.00	7,250,721.27	2,070,125.48
8,190.5	0.10	180.93	8,140.9	2,760.0	193.7	-566.7	-119.4	0.00	7,250,721.11	2,070,125.48
Black Shale										
8,200.0	0.10	180.93	8,150.4	2,769.5	193.7	-566.7	-119.4	0.00	7,250,721.10	2,070,125.48
8,280.5	0.10	180.93	8,230.9	2,850.0	193.6	-566.7	-119.2	0.00	7,250,720.96	2,070,125.48
Castle Peak										
8,300.0	0.10	180.93	8,250.4	2,869.5	193.5	-566.7	-119.2	0.00	7,250,720.92	2,070,125.48
8,400.0	0.10	180.93	8,350.4	2,969.5	193.3	-566.7	-119.0	0.00	7,250,720.75	2,070,125.48
8,474.0	0.10	180.93	8,424.4	3,043.5	193.2	-566.7	-118.9	0.00	7,250,720.62	2,070,125.48
Start DLS 10.00 TFO -0.91										

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Crescent Point ENERGY CORP

Payzone Directional

Crescent Point Energy

Company:	Crescent Point Energy	**Local Co-ordinate Reference:**	Well Ute Tribal 2-23-3-1W-WS
Project:	Unitah County	**TVD Reference:**	2-23-3-1W-WS @ 5380.9usft (EST KB)
Site:	Section 23 T3S, R1W	**MD Reference:**	2-23-3-1W-WS @ 5380.9usft (EST KB)
Well:	Ute Tribal 2-23-3-1W-WS	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Design #2	**Database:**	MasterDB

Planned Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	DLeg (°/100usft)	Northing (usft)	Easting (usft)
8,500.0	2.70	180.05	8,450.4	3,069.5	192.6	-566.7	-118.3	10.00	7,250,719.99	2,070,125.49
8,550.0	7.70	180.03	8,500.1	3,119.2	188.1	-566.7	-113.8	10.00	7,250,715.46	2,070,125.56
8,600.0	12.70	180.03	8,549.3	3,168.4	179.2	-566.7	-105.0	10.00	7,250,706.62	2,070,125.71
8,601.6	12.86	180.03	8,550.9	3,170.0	178.9	-566.7	-104.6	10.00	7,250,706.26	2,070,125.72
Uteland Butte										
8,650.0	17.70	180.03	8,597.6	3,216.7	166.1	-566.7	-92.0	10.00	7,250,693.52	2,070,125.93
8,700.0	22.70	180.02	8,644.5	3,263.6	148.9	-566.7	-74.9	10.00	7,250,676.26	2,070,126.22
8,750.0	27.70	180.02	8,689.7	3,308.8	127.6	-566.7	-53.8	10.00	7,250,654.99	2,070,126.58
8,797.6	32.46	180.02	8,730.9	3,350.0	103.7	-566.8	-30.1	10.00	7,250,631.14	2,070,126.98
Wasatch										
8,800.0	32.70	180.02	8,732.9	3,352.0	102.4	-566.8	-28.8	10.00	7,250,629.85	2,070,127.00
8,850.0	37.70	180.02	8,773.8	3,392.9	73.6	-566.8	-0.3	10.00	7,250,601.05	2,070,127.49
8,900.0	42.70	180.02	8,811.9	3,431.0	41.4	-566.8	31.7	10.00	7,250,568.79	2,070,128.03
8,950.0	47.70	180.02	8,847.2	3,466.3	5.9	-566.8	66.9	10.00	7,250,533.33	2,070,128.63
9,000.0	52.70	180.02	8,879.2	3,498.3	-32.5	-566.8	105.0	10.00	7,250,494.94	2,070,129.27
9,050.0	57.70	180.02	8,907.7	3,526.8	-73.5	-566.8	145.7	10.00	7,250,453.90	2,070,129.97
9,100.0	62.70	180.02	8,932.5	3,551.6	-116.9	-566.8	188.7	10.00	7,250,410.54	2,070,130.70
9,123.0	65.00	180.02	8,942.7	3,561.8	-137.6	-566.8	209.2	10.00	7,250,389.85	2,070,131.05
Start 200.0 hold at 9123.0 MD										
9,200.0	65.00	180.02	8,975.2	3,594.3	-207.3	-566.9	278.4	0.00	7,250,320.12	2,070,132.22
9,300.0	65.00	180.02	9,017.5	3,636.6	-298.0	-566.9	368.3	0.00	7,250,229.50	2,070,133.75
9,323.0	65.00	180.02	9,027.2	3,646.3	-318.9	-566.9	389.0	0.00	7,250,208.62	2,070,134.10
Start Build 10.00										
9,350.0	67.70	180.02	9,038.0	3,657.1	-343.5	-566.9	413.5	10.00	7,250,183.93	2,070,134.52
9,400.0	72.70	180.02	9,055.0	3,674.1	-390.6	-566.9	460.1	10.00	7,250,136.91	2,070,135.31
9,450.0	77.70	180.02	9,067.7	3,686.8	-438.9	-567.0	508.0	10.00	7,250,088.59	2,070,136.13
9,500.0	82.70	180.02	9,076.3	3,695.4	-488.2	-567.0	556.9	10.00	7,250,039.35	2,070,136.96
9,550.0	87.70	180.02	9,080.4	3,699.5	-538.0	-567.0	606.3	10.00	7,249,989.55	2,070,137.80

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Crescent Point ENERGY CORP

Payzone Directional

Crescent Point Energy

Company:	Crescent Point Energy	**Local Co-ordinate Reference:**	Well Ute Tribal 2-23-3-1W-WS
Project:	Unitah County	**TVD Reference:**	2-23-3-1W-WS @ 5380.9usft (EST KB)
Site:	Section 23 T3S, R1W	**MD Reference:**	2-23-3-1W-WS @ 5380.9usft (EST KB)
Well:	Ute Tribal 2-23-3-1W-WS	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Design #2	**Database:**	MasterDB

Planned Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	DLeg (°/100usft)	Northing (usft)	Easting (usft)
9,573.0	90.00	180.02	9,080.9	3,700.0	-561.0	-567.0	629.1	10.00	7,249,966.51	2,070,138.19
Start 3831.1 hold at 9573.0 MD - 2-23-3-1W-WS TGT LP										
9,600.0	90.00	180.02	9,080.9	3,700.0	-588.0	-567.0	655.9	0.00	7,249,939.56	2,070,138.64
9,700.0	90.00	180.02	9,080.9	3,700.0	-688.0	-567.0	755.0	0.00	7,249,839.57	2,070,140.33
9,800.0	90.00	180.02	9,080.9	3,700.0	-788.0	-567.1	854.2	0.00	7,249,739.59	2,070,142.01
9,900.0	90.00	180.02	9,080.9	3,700.0	-888.0	-567.1	953.4	0.00	7,249,639.60	2,070,143.70
10,000.0	90.00	180.02	9,080.9	3,700.0	-988.0	-567.2	1,052.6	0.00	7,249,539.62	2,070,145.38
10,100.0	90.00	180.02	9,080.9	3,700.0	-1,088.0	-567.2	1,151.8	0.00	7,249,439.63	2,070,147.07
10,200.0	90.00	180.02	9,080.9	3,700.0	-1,188.0	-567.2	1,250.9	0.00	7,249,339.64	2,070,148.76
10,300.0	90.00	180.02	9,080.9	3,700.0	-1,288.0	-567.3	1,350.1	0.00	7,249,239.66	2,070,150.44
10,400.0	90.00	180.02	9,080.9	3,700.0	-1,388.0	-567.3	1,449.3	0.00	7,249,139.67	2,070,152.13
10,500.0	90.00	180.02	9,080.9	3,700.0	-1,488.0	-567.3	1,548.5	0.00	7,249,039.69	2,070,153.81
10,600.0	90.00	180.02	9,080.9	3,700.0	-1,588.0	-567.4	1,647.6	0.00	7,248,939.70	2,070,155.50
10,700.0	90.00	180.02	9,080.9	3,700.0	-1,688.0	-567.4	1,746.8	0.00	7,248,839.72	2,070,157.19
10,800.0	90.00	180.02	9,080.9	3,700.0	-1,788.0	-567.4	1,846.0	0.00	7,248,739.73	2,070,158.87
10,900.0	90.00	180.02	9,080.9	3,700.0	-1,888.0	-567.5	1,945.2	0.00	7,248,639.74	2,070,160.56
11,000.0	90.00	180.02	9,080.9	3,700.0	-1,988.0	-567.5	2,044.4	0.00	7,248,539.76	2,070,162.24
11,100.0	90.00	180.02	9,080.9	3,700.0	-2,088.0	-567.6	2,143.5	0.00	7,248,439.77	2,070,163.93
11,200.0	90.00	180.02	9,080.9	3,700.0	-2,188.0	-567.6	2,242.7	0.00	7,248,339.79	2,070,165.62
11,300.0	90.00	180.02	9,080.9	3,700.0	-2,288.0	-567.6	2,341.9	0.00	7,248,239.80	2,070,167.30
11,400.0	90.00	180.02	9,080.9	3,700.0	-2,388.0	-567.7	2,441.1	0.00	7,248,139.82	2,070,168.99
11,500.0	90.00	180.02	9,080.9	3,700.0	-2,488.0	-567.7	2,540.2	0.00	7,248,039.83	2,070,170.68
11,600.0	90.00	180.02	9,080.9	3,700.0	-2,588.0	-567.7	2,639.4	0.00	7,247,939.84	2,070,172.36
11,700.0	90.00	180.02	9,080.9	3,700.0	-2,688.0	-567.8	2,738.6	0.00	7,247,839.86	2,070,174.05
11,800.0	90.00	180.02	9,080.9	3,700.0	-2,788.0	-567.8	2,837.8	0.00	7,247,739.87	2,070,175.73
11,900.0	90.00	180.02	9,080.9	3,700.0	-2,888.0	-567.9	2,937.0	0.00	7,247,639.89	2,070,177.42
12,000.0	90.00	180.02	9,080.9	3,700.0	-2,988.0	-567.9	3,036.1	0.00	7,247,539.90	2,070,179.11

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Crescent Point ENERGY CORP

Payzone Directional

Crescent Point Energy

Company:	Crescent Point Energy	**Local Co-ordinate Reference:**	Well Ute Tribal 2-23-3-1W-WS
Project:	Unitah County	**TVD Reference:**	2-23-3-1W-WS @ 5380.9usft (EST KB)
Site:	Section 23 T3S, R1W	**MD Reference:**	2-23-3-1W-WS @ 5380.9usft (EST KB)
Well:	Ute Tribal 2-23-3-1W-WS	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Design #2	**Database:**	MasterDB

Planned Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	TVDSS (usft)	N/S (usft)	E/W (usft)	V. Sec (usft)	DLeg (°/100usft)	Northing (usft)	Easting (usft)
12,100.0	90.00	180.02	9,080.9	3,700.0	-3,088.0	-567.9	3,135.3	0.00	7,247,439.91	2,070,180.79
12,200.0	90.00	180.02	9,080.9	3,700.0	-3,188.0	-568.0	3,234.5	0.00	7,247,339.93	2,070,182.48
12,300.0	90.00	180.02	9,080.9	3,700.0	-3,288.0	-568.0	3,333.7	0.00	7,247,239.94	2,070,184.16
12,400.0	90.00	180.02	9,080.9	3,700.0	-3,388.0	-568.0	3,432.8	0.00	7,247,139.96	2,070,185.85
12,500.0	90.00	180.02	9,080.9	3,700.0	-3,488.0	-568.1	3,532.0	0.00	7,247,039.97	2,070,187.54
12,600.0	90.00	180.02	9,080.9	3,700.0	-3,588.0	-568.1	3,631.2	0.00	7,246,939.99	2,070,189.22
12,700.0	90.00	180.02	9,080.9	3,700.0	-3,688.0	-568.1	3,730.4	0.00	7,246,840.00	2,070,190.91
12,800.0	90.00	180.02	9,080.9	3,700.0	-3,788.0	-568.2	3,829.6	0.00	7,246,740.01	2,070,192.59
12,900.0	90.00	180.02	9,080.9	3,700.0	-3,888.0	-568.2	3,928.7	0.00	7,246,640.03	2,070,194.28
13,000.0	90.00	180.02	9,080.9	3,700.0	-3,988.0	-568.3	4,027.9	0.00	7,246,540.04	2,070,195.97
13,100.0	90.00	180.02	9,080.9	3,700.0	-4,088.0	-568.3	4,127.1	0.00	7,246,440.06	2,070,197.65
13,200.0	90.00	180.02	9,080.9	3,700.0	-4,188.0	-568.3	4,226.3	0.00	7,246,340.07	2,070,199.34
13,300.0	90.00	180.02	9,080.9	3,700.0	-4,288.0	-568.4	4,325.4	0.00	7,246,240.09	2,070,201.02
13,404.1	90.00	180.02	9,080.9	3,700.0	-4,392.1	-568.4	4,428.7	0.00	7,246,135.96	2,070,202.78

TD at 13404.1 - 2-23-3-1W-WS TGT

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Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
8,601.6	8,550.9	Uteland Butte		0.00	
6,666.0	6,630.9	G. Gulch (TGR3)		0.00	
8,280.5	8,230.9	Castle Peak		0.00	
7,549.1	7,500.9	Douglas Creek		0.00	
8,797.6	8,730.9	Wasatch		0.00	
4,970.5	4,960.9	Up. Green River		0.00	
5,498.4	5,480.9	Mahogany		0.00	
8,190.5	8,140.9	Black Shale		0.00	

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Crescent Point ENERGY CORP

Payzone Directional

Crescent Point Energy

Company:	Crescent Point Energy	**Local Co-ordinate Reference:**	Well Ute Tribal 2-23-3-1W-WS
Project:	Unitah County	**TVD Reference:**	2-23-3-1W-WS @ 5380.9usft (EST KB)
Site:	Section 23 T3S, R1W	**MD Reference:**	2-23-3-1W-WS @ 5380.9usft (EST KB)
Well:	Ute Tribal 2-23-3-1W-WS	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Design #2	**Database:**	MasterDB

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Comment
4,000.0	4,000.0	0.0	0.0	Start Build 2.00
4,497.4	4,494.9	14.0	-40.7	Start 2969.0 hold at 4497.4 MD
7,466.3	7,419.2	180.1	-526.0	Start Drop -2.00
7,963.7	7,914.1	194.1	-566.7	Start Build 10.00
7,964.7	7,915.1	194.1	-566.7	Start 509.3 hold at 7964.7 MD
8,474.0	8,424.4	193.2	-566.7	Start DLS 10.00 TFO -0.91
9,123.0	8,942.7	-137.6	-566.8	Start 200.0 hold at 9123.0 MD
9,323.0	9,027.2	-318.9	-566.9	Start Build 10.00
9,573.0	9,080.9	-561.0	-567.0	Start 3831.1 hold at 9573.0 MD
13,404.1	9,080.9	-4,392.1	-568.4	TD at 13404.1

Checked By: _____ Approved By: _____ Date: _____

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API Well Number: 43047547090000

Crescent Point ENERGY CORP

Well Name:Ute Tribal 2-23-3-1W-WS
Surface Location: Section 23 T3S, R1W
North American Datum 1983 , US State Plane 1983 , Utah Central Zone
Ground Elevation: 5362.9

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
0.0	0.0	7250537.20	2070695.44	40° 12' 51.937 N	109° 57' 32.962 W	

EST KB 2-23-3-1W-WS @ 5380.9usft (EST KB)

T M

Azimuths to True North
Magnetic North: 10.89°

Magnetic Field
Strength: 52063.3snT
Dip Angle: 65.87°
Date: 8/20/2014
Model: IGRF2010

Section 23 T3S, R1W
Ute Tribal 2-23-3-1W-WS
Design #2
10:10, August 21 2014

PAYZONE DIRECTIONAL

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	4000.0	0.00	0.00	4000.0	0.0	0.0	0.00	0.00	0.0	
3	4497.4	9.95	288.91	4494.9	14.0	-40.7	2.00	288.91	-8.6	
4	7466.3	9.95	288.91	7419.2	180.1	-526.0	0.00	0.00	-111.2	
5	7963.7	0.00	0.00	7914.1	194.1	-566.7	2.00	180.00	-119.8	
6	7964.7	0.10	180.93	7915.1	194.1	-566.7	10.00	180.93	-119.8	
7	8474.0	0.10	180.93	8424.4	193.2	-566.7	0.00	0.00	-118.9	
8	9123.0	65.00	180.02	8942.7	-137.6	-566.8	10.00	-0.91	209.2	
9	9323.0	65.00	180.02	9027.2	-318.9	-566.9	0.00	0.00	389.0	
10	9573.0	90.00	180.02	9080.9	-561.0	-567.0	10.00	0.00	629.1	2-23-3-1W-WS TGT LP
11	13404.1	90.00	180.02	9080.9	-4392.1	-568.4	0.00	0.00	4428.7	2-23-3-1W-WS TGT

FORMATION TOP DETAILS

TVDPath	MDPath	Formation	DipAngle	DipDir
4960.9	4970.5	Up. Green River	0.00	
5480.9	5498.4	Mahogany	0.00	
6630.9	6666.0	G. Gulch (TGR3)	0.00	
7500.9	7549.1	Douglas Creek	0.00	
8140.9	8190.5	Black Shale	0.00	
8230.9	8280.5	Castle Peak	0.00	
8550.9	8601.6	Uteland Butte	0.00	
8730.9	8797.6	Wasatch	0.00	

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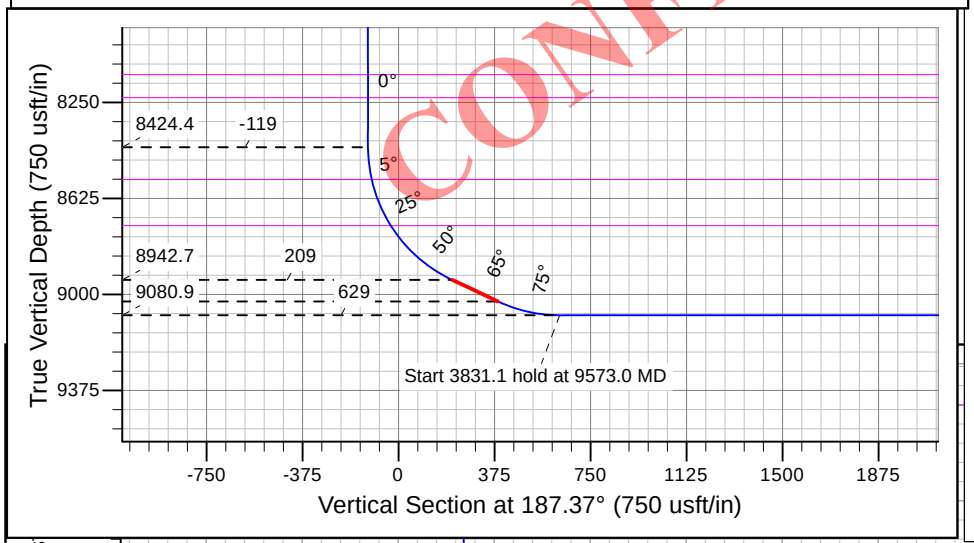
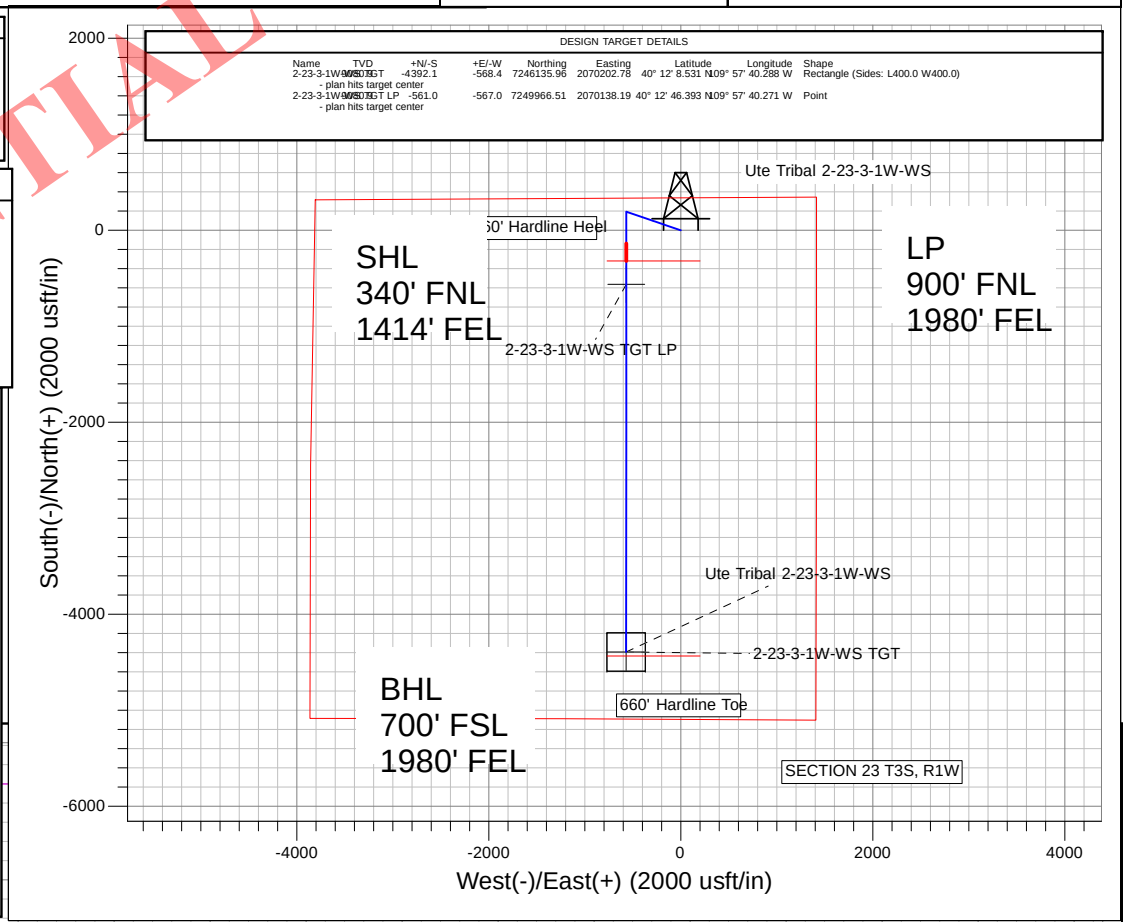
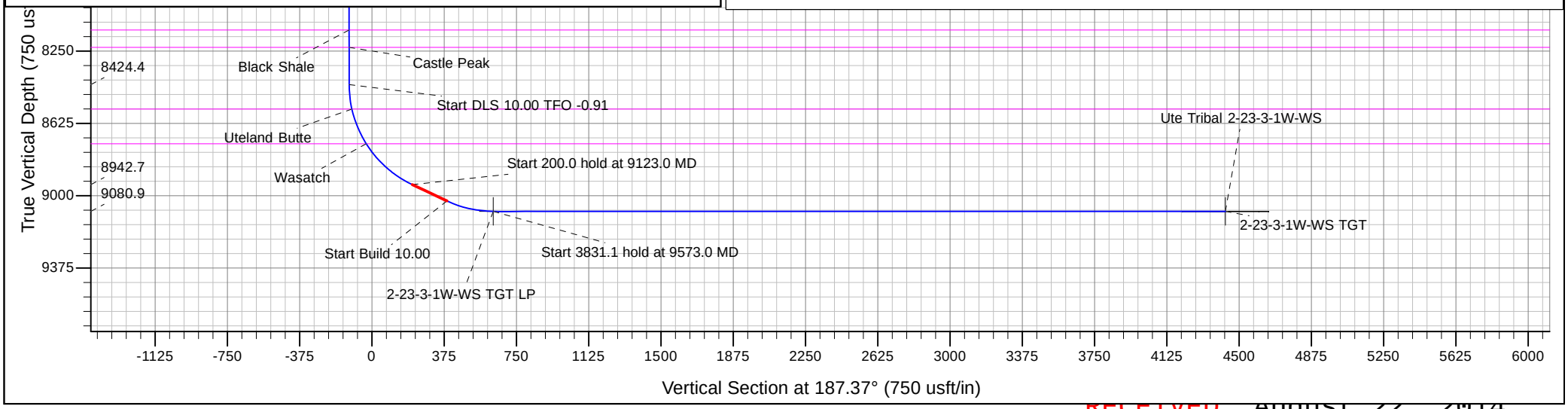
DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
2-23-3-1W-WS TGT - plan hits target center	9080.9	-4392.1	-568.4	7246135.96	2070202.78	40° 12' 8.531 N	109° 57' 40.288 W	Rectangle (Sides: L400.0 W400.0)
2-23-3-1W-WS TGT LP - plan hits target center	9080.9	-561.0	-567.0	7249966.51	2070138.19	40° 12' 46.393 N	109° 57' 40.271 W	Point







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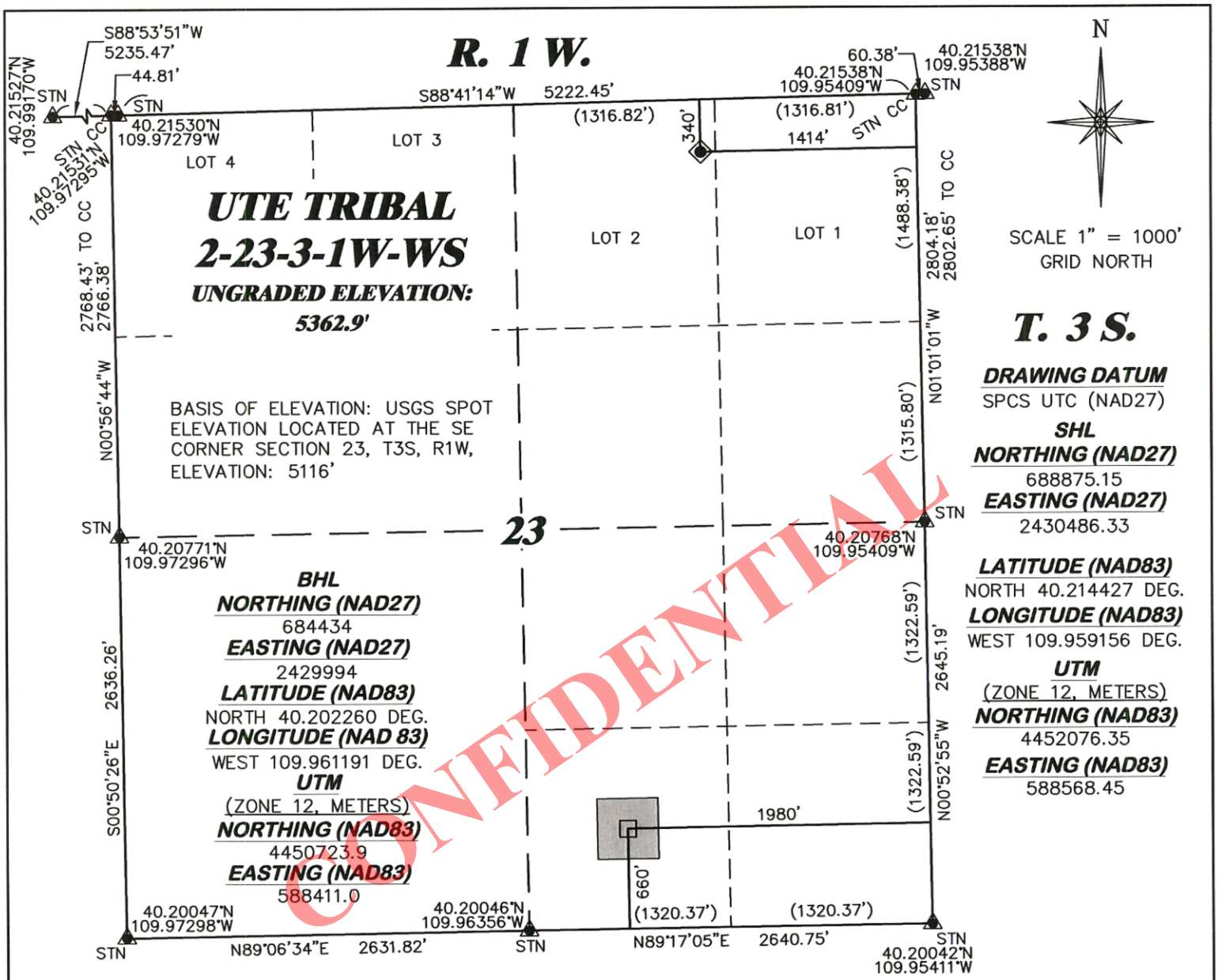
API Well Number: 43047547090000



SURVEYOR'S STATEMENT

I, DAVID E. HENDERHAN, OF GRAND JUNCTION, COLORADO, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON THE 5th DAY OF JUNE, 2014 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF UTE TRIBAL 2-23-3-1W-WS AS STAKED ON THE GROUND.

1000 500 0 1000 2000
SCALE FEET

STATE OF UTAH
DAVID E. HENDERHAN
6/10/14
8262603
PROFESSIONAL LAND SURVEYOR

UTAH PLS NO. 8262603-2201

LEGEND

- WELL LOCATION
- BOTTOM HOLE LOC. (APPROX)
- PREVIOUSLY FOUND MONUMENT (LAT/LONG VALUES ARE NAD83)
- 400'x400' DRILLING WINDOW

DRIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

PLAT OF DRILLING LOCATION IN LOT 2, SECTION 23, FOR CRESCENT POINT ENERGY

DRAWN: 9/16/2013 - RAS	SCALE: 1" = 1000'
REVISED: 6/5/2014 - RAS	DRG JOB No. 19913
MOVED PAD	EXHIBIT 1

340' F/NL, & 1414' F/EL, SECTION 23, T.3 S., R. 1 W., U.S.M., UINTAH COUNTY, UTAH

Crescent Point Energy U.S. Corp
Ute Tribal 2-23-3-1W-WS
Lot 2 (NWNE) of Section 23, T3S, R1W, USB&M
SHL: 340' FNL & 1414' FEL
Uintah County, Utah

SURFACE USE PLAN

The proposed well site, access road and pipeline corridor will be located entirely on Ute Indian Tribe surface and Ute Indian Tribe minerals. The onsite inspection for this pad occurred on April 9, 2014. Plat changes and site specific stipulations requested at the onsite are reflected within this APD and summarized below.

- Relocated pad 30 feet north and rotate to provide 50 foot buffer to existing drainage near corner 1;
- One culvert required at existing drainage;
- Erosion control installation as reflected within plat package; and
- Closed-loop drilling technology required.

The excavation contractor would be provided with an approved copy of the surface use plan of operations before initiating construction.

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1. Existing Roads

a. The proposed well site is located approximately 11.2 miles southwest of Fort Duchesne, Utah. Maps and directions reflecting the route to the proposed well site is included (see Topographic maps A and B).

b. Project roads would require routine year-round maintenance to provide year-round access. Maintenance would include inspections, reduction of ruts and holes, maintenance to keep water off the road, replacement of surfacing materials, and maintenance of ditches and culverts. Should snow removal become necessary, roads would be cleared with a motor grader and snow would be stored along the down gradient side to prohibit runoff onto the road. Aggregate would be used, as necessary, to maintain a solid running surface and minimize dust generation.

c. Vehicle operators would obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions. Travel would be limited to the existing and proposed access roads.

d. The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, Uintah County or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

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2. Planned Access Road

a. Approximately 139 feet of access road trending southeast is planned from the proposed Ute Tribal 4-23-3-1W access road. The proposed Ute Tribal 4-23-3-1W access road continues an additional 1.1 miles east to the Kendall Loop Uintah County maintained access road. Planned access consists of new disturbance across entirely Ute Indian Tribe surface (see Topographic map B).

b. The proposed access road will be crowned, ditched, and constructed with an 18' running surface (9' either side of the centerline). Surfacing material (3-inch minus) will be applied to the access road.

c. The proposed road would be constructed to facilitate drainage, control erosion and minimize visual impacts by following natural contours where practical. Side-casting of material would be minimized on steep slopes.

d. A maximum grade of 10% would be maintained throughout the project with minimum cuts and fills, as necessary, to access the well.

e. One 15-inch culvert would be required on access road. No low water crossings are anticipated. Adequate drainage structures, where necessary, would be incorporated into the remainder of the road to prevent soil erosion and accommodate all-weather traffic.

f. No cattle guards are anticipated at this time.

g. Excess material from construction of the pad may be used for surfacing of the access road if necessary. Any additional aggregate necessary would be obtained from private or State of Utah lands in conformance with applicable regulations. Aggregate would be of sufficient size, type, and amount to allow all weather access and alleviate dust.

h. Surface disturbance and vehicular travel will be limited to the approved location access road.

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3. Location of Existing Wells

a. Refer to Topographic map C for the location and type of existing wells within a one-mile radius of the proposed well site.

4. Location of Existing and/or Proposed Facilities

b. It is anticipated that this well will be a producing oil well with limited to no gas production.

c. Surface facilities will consist of a wellhead, separator, gas meter, (1) 400 gal methanol tank, (1) 400 glycol tank, (2) 400 bbl oil tanks, (1) 400 bbl water tank, (1) 400 bbl test tank, (1) 1000 gal propane tank (only if needed), a pumping unit with natural gas fired motor, solar panels, solar chemical and methanol pumps and one trace pump.

d. All wells will be fitted with a pump jack to assist with liquid production if liquid volumes and/or low formation pressures require it. Plunger lift systems do not require any outside source of energy. The prime mover for pump jacks would be a small (60 horsepower or less), natural gas-fired internal combustion engine.

e. The tank battery will be surrounded by a secondary containment berm of sufficient capacity to contain 1.1 times the entire capacity of the largest single tank and sufficient freeboard to contain

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precipitation. All loading lines and valves will be placed inside the berm surrounding the tank battery or will utilize catchment basins to contain spills. All liquid hydrocarbon production and measurement will conform to the provisions of 43 CFR 3162.7-2 and Onshore Oil and Gas Order No. 4 for the measurement of oil.

f. All permanent (on site for six (6) months or longer) above-ground structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color, such as covert green to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

g. Approximately 172 feet of pipeline corridor, containing up to an 8" diameter polyethylene gas pipeline, is proposed. The pipeline corridor crosses entirely Ute Indian Tribe surface. The new pipeline would be a surface laid line within a 30 foot wide pipeline corridor, adjacent to the proposed access road corridor (see Topographic map D).

5. Location and Type of Water Supply

a. No water supply pipelines will be laid for this well.

b. Water for the drilling and completion would be trucked from any of the following locations:

Water Right No. and Application or Change No.	Applicant	Allocation	Date	Point of Diversion	Source
47-1817 (a30414dva)	Duchesne County Water Conservancy District	690.0 ac-ft	10/6/1959	Sec. 15, T2N, R22E	Duchesne Co.
47-1358 (a35380)	V.C. and M.E. Harvey	99.0 ac-ft	8/28/1964	Sec. 7, T4S, R1W	Trib to Pleasant Valley Wash
43-12345 (F78949)	Dale Anderson	10.0 ac-ft	1/5/2011	Sec. 14, T3S, R1E	Pit Pond
43-10664 (a38472)	W. E. Gene Brown	4.712 ac-ft	9/18/2012	Sec. 32, T6S, R20E	Unnamed Spring Area

c. No new water well is proposed with this application.

d. Should additional water sources be pursued they would be properly permitted through the State of Utah – Division of Water Rights.

e. Water use would vary in accordance with the formations to be drilled but would be up to approximately 5.6 acre feet for drilling and completion operations.

6. Source of Construction Materials

a. The use of materials would conform to 43 CFR 3610.2-3.

b. No construction materials would be removed from the lease.

c. If any additional gravel is required, it would be obtained from a local supplier having a permitted source of materials within the general area.

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7. Methods of Handling Waste Disposal

a. All wastes associated with this application would be contained and disposed of utilizing approved facilities.

Closed Loop Drilling System

b. The cuttings would be stored on location in a cuttings containment area. Upon completion of operations, Crescent Point proposed to landfarm drill cuttings on site if cuttings test clean or dispose of cuttings by either burying on-site or hauling to a state-approved disposal facility. If buried on-site, all free fluids would be removed to the extent recoverable and the contents would be solidified, encapsulating the contents within the liner.

c. The cuttings containment area would be lined with 20 mil (minimum) thickness polyethylene nylon reinforced liner material. The liner(s) would overlay straw, dirt and/or bentonite if rock is encountered during excavation. The liner would overlap the containment area walls and be covered with dirt and/or rocks to hold them in place.

d. Cuttings would be contained onsite for a period not to exceed 90 days, weather permitting.

e. To deter livestock from entering the containment area, the three sides exterior to the cuttings area would be fenced before drilling starts. Following the conclusion of drilling and completion activities, the fourth side would also be fenced.

Other

f. Produced fluids from the well other than water would be decanted into steel test tank(s) until such time as construction of production facilities is completed. Any oil that may be accumulated would be transferred to a permanent production tank. Produced water may be used in further drilling and completion activities, or would be hauled to one of the following state-approved disposal facilities:

Disposal Facilities
1. LaPoint Recycle & Storage – Sec. 12, T5S, R19E
2. Dalbo, Inc. Ace Disposal – Sec. 35, T5S, R20W and Sec. 2, T6S, R20W
3. Brennan Bottom Disposal – Sec. 19, T6S, R21E
4. RN Industries, Inc. Bluebell – Sec. 4 and Sec. 9, T2S, R22E
5. Western Water Solutions – Sec. 9 and Sec. 10, T4S, R1W

g. Any salts and/or chemicals, which are an integral part of the drilling system, would be disposed of in the same manner as the drilling fluid.

h. Any spills of oil, condensate, produced or frac water, drilling fluids, or other potentially deleterious substances would be recovered and either returned to its origin or disposed of at an approved disposal site, most likely in Uintah, Utah.

i. Chemicals on the EPA's Consolidated List of Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act of 1986 (SARA) may be used or stored in quantities over reportable quantities. In the course of drilling, Crescent Point Energy U.S. Corp.

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(Crescent Point) could potentially store and use diesel fuel, sand (silica), hydrochloric acid, and CO2 gas, all described as hazardous substances in 40 CFR Part 302, Section 302.4, in quantities exceeding 10,000 pounds. In addition, natural gas condensate and crude oil and methanol may be stored or used in reportable quantities. Small quantities of retail products (paint/spray paints, solvents {e.g., WD-40}, and lubrication oil) containing non-reportable volumes of hazardous substances may be stored and used on site at any time. No extremely hazardous substances, as defined in 40 CFR 355, would be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the wells.

j. Portable toilets and trash containers would be located onsite during drilling and completion operations. A commercial supplier would install and maintain portable toilets and equipment and would be responsible for removing sanitary waste. Sanitary waste facilities (i.e. toilet holding tanks) would be regularly pumped and their contents disposed of at approved sewage disposal facilities in Duchesne, and/or Uintah Counties, in accordance with applicable rules and regulations regarding sewage treatment and disposal. Accumulated trash and nonflammable waste materials would be hauled to an approved landfill once a week or as often as necessary. All debris and waste materials not contained in the trash containers would be cleaned up, removed from the construction area, well pad, or worker housing location, and disposed of at an approved landfill. Trash would be cleaned up daily.

k. Sanitary waste equipment and trash bins would be removed from the Project Area upon completion of access road or pipeline construction; following drilling and completion operations at an individual well pad; when worker housing is no longer needed; or as required.

l. A flare pit may be constructed a minimum of 110' from the wellhead(s) and may be used during completion work. In the event a flare pit proves to be unworkable, a temporary flare stack or open top tank would be installed. Crescent Point would flow back as much fluid and gas as possible into pressurized vessels, separating the fluids from the gas. In some instances, due to the completion fluids utilized within the Project Area, it is not feasible to direct the flow stream from the wellbore through pressurized vessels. In such instances Crescent Point proposes to direct the flow to the open top tanks until flow through the pressurized vessels is feasible. At which point the fluid would be placed into a tank(s). The gas would be directed to the flare pit, flare stack (each with a constant source of ignition), or may be directed into the sales pipeline.

8. Ancillary Facilities

a. On well pads where active drilling and completion is occurring, temporary housing would be provided on location for the well pad supervisor, geologist, tool pusher, and others that are required to be on location at all times. The well pad could include up to five single wide mobile homes or fifth wheel campers/trailers.

9. Well Site Layout

b. The well would be properly identified in accordance with 43 CFR 3162.6.

c. The pad layout, cross section diagrams and rig layout are included with this application (see Figures 1-3).

d. The pad has been staked at its maximum size of 350 feet x 150 feet with an outboard cuttings area 120 feet x 77 feet and a small outboard flare pit.

e. To meet fencing requirements for the reserve pit, Crescent Point Energy U.S. Corp. proposes to install a) steel panel fencing system. The panels are 12 feet long x 4 feet high and employ 5-inch

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posts on 8 foot centers. The panels use a latching system to connect the joints together, including the corner posts. The corner posts will be installed in such a manner to keep the panel system tight at all times.

f. Use of erosion control measures, including proper grading to minimize slopes, diversion terraces and ditches, mulching, terracing, riprap, fiber matting, temporary sediment traps, and broad-based drainage dips or low water crossings will be employed as necessary and appropriate to minimize erosion and surface run-off during well pad construction and operation. Cut and fill slopes will be constructed such that stability will be maintained for the life of the operation.

g. Diversion ditches will be constructed, if necessary, around the well site to prevent surface waters from entering the well site area.

10. Plans for Surface Reclamation

a. Topsoil will be stripped to a minimum depth of 6 inches or to the depth of all growth medium above sub-soils. Topsoil storage will be seeded to maintain viability. Topsoil storage piles are not to exceed 3 feet in height and topsoil signs will be installed insuring they are not utilized for construction or parking areas, additional topsoil could be stored on the unused portion of the existing pad area.

b. Stored top soil will be seeded as soon as possible after completed pad construction or as soon as weather permits. The same seed mixture will be used for initial topsoil seeding as will be used for both interim and final reclamation seeding.

c. The recommended seed mix for this project follows unless specified by the landowner representative:

Species	PLS Rate (lbs/ac)
Wheatgrass, Crest. (Nordan)	0.86
Needle and thread	0.60
Fourwing Saltbush	2.00
Dropseed, Sand	0.03
Ricegrass, Indian	0.55
Winterfat	2.60
Shadscale	0.88
Globemallow	0.38
Total Rate to be Seeded:	**7.90**

d. Seed may be drilled or broadcast. Seed drills will be operated on the contour. If seed is broadcast the seeding rate will be doubled and the seed covered using a drag. Seed will be planted to the appropriate depth for the species, generally ¼ to ½ inch deep.

e. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.

f. Crescent Point's current Storm Water Management Plan will be adhered to.

g. The Operator will control noxious weeds along the access road use authorization, pipeline route authorizations, well site, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate county extension office. On BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.

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Interim Reclamation

a. Following BLM published Best Management Practices the interim reclamation will be completed within 90 days of completion of the well to reestablish vegetation, reduce dust and erosion and compliment the visual resources of the area.

b. All equipment and debris will be removed from the area proposed for interim reclamation (see Exhibit 4).

c. The sequence for interim reclamation on the well pad is as follows:
   - In accordance with Onshore Oil and Gas Order No. 1, earthwork for interim and/or final reclamation shall be completed within six months of well completion or abandonment;
   - The well pad will be reduced to the minimum area necessary to safely conduct production operations. All other areas will be subject to interim reclamation which will include re-contouring, spreading of top soil, seedbed preparation, and seeding;
   - Re-contouring will utilize excess cut material (spoil) and well pad fill material to achieve the original contour and grade, or a contour that blends with the surrounding topography. Slopes will be reduced to 3:1 or shallower. Storm water management, re-vegetation requirements, and visual resources shall be considered in re-contouring the site. If necessary, and prior to spreading of topsoil (limited top soil available), the rough grade will be ripped to a depth of 18 to 24 inches on 12 to 24 inch spacing, the last pass to be on the contour to promote water infiltration. No depressions will be left that would result in ponding;
   - Salvaged top soil will be spread and seeded.
   - Final seedbed preparation will depend on the condition of the soil surface and would include scarifying a crusted soil surface or roller packing an excessively loose soil surface;
   - Seeding will occur no more than 24 hours after final seedbed preparation. Seed will be certified weed free, minimum germination rate of 80%, and minimum purity of 90%.

d. Seed may be drilled or broadcast. Seed drills will be operated on the contour. If seed is broadcast the seeding rate will be doubled and the seed covered using a drag. Seed will be planted to the appropriate depth for the species, generally ¼ to ½ inch deep.

e. Trees cleared during site preparation and large rocks excavated during construction will be scattered across the interim reclamation area.

f. Reclaimed areas receiving incidental disturbance during the life of the producing well will be re-contoured and reseeded as soon as practical.

Final Reclamation

a. Prior to final abandonment of the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the landowner.

b. A final abandonment notice will be submitted to BLM when the reclamation activities (as presented in this document) are complete and new vegetation is established. Should there be any deviation from these planned reclamation activities, the surface owner will be notified and a Sundry Notice will be submitted to BLM for approval of the new closure and reclamation activities.

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c. Final reclamation will conform to the guidelines contained in the Gold Book, 4th Edition, Chapter 6, and take place on the upgraded access road, pipeline corridor and areas of the well pad where interim reclamation does not meet the standards for final reclamation. The sequence for final reclamation of the well pad is:
   - In accordance with Onshore Oil and Gas Order No. 1, earthwork for interim and/or final reclamation shall be completed within six months of well completion or abandonment;
   - All weather surfacing material on the well pad and access road will be removed from the project area;
   - As appropriate, top soil will be salvaged and reserved for final reclamation;
   - If necessary, reclaimed areas will be protected from livestock grazing by fencing for two years or until vegetation becomes firmly established. Fencing will meet the standards specified in the Gold Book, 4th Edition (pg.18);
   - All top soil that was spread and re-vegetated during interim reclamation will be salvaged and used for final reclamation;
   - The access road will be re-contoured using excess cut and fill material to achieve the original contour and grade, or a contour that blends with the surrounding topography;
   - Ripping of the rough grade, spreading of salvaged top soil, seed bed preparation, seeding, erosion control, and scattering trees (woody debris) will be conducted as described in the preceding interim reclamation section.

Goals and Monitoring for Interim and Final Reclamation

a. The goal of interim reclamation is to achieve, to the extent possible, final reclamation standards. The goal of final reclamation is to restore all areas of the well pad, access road, and pipeline corridor to the original land form or a land form the blends with the surrounding landform, and the establishment of a self-sustaining, vigorous, diverse native and/or desirable vegetation community with a density sufficient to provide a stable soil surface and inhibit non-native plant invasion (Gold Book, 4th Edition, pg.43).

b. Crescent Point will monitor interim and final reclamation efforts and document the results in a reclamation monitoring report to be submitted to a BLM Authorized Officer and entered into the Green River database Management System (GRDMS) annually. The report will document if reclamation objectives have been met or if objectives are likely to be met within a reasonable time. It will also identify additional actions that may be required to meet reclamation objectives and document the acreage for initial disturbance, successful interim reclamation, and successful final reclamation.

c. Interim and final reclamation will be considered successful if seventy percent vegetative cover (basal for grasses; canopy for shrubs) of a comparable adjacent area is achieved. Ninety percent of the vegetative cover must consist of species included in the seed mix or native species found in the area. Vegetation must also be sufficient to prevent gullying, head-cutting, slumping, and deep/excessive erosion (Gold Book, 2007, pg. 43).

d. If additional reclamation efforts are identified in the reclamation report, Crescent Point will coordinate these efforts in advance with the BLM and the Ute Indian Tribe.

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11. Surface and Mineral Ownership

a. Surface ownership – Ute Indian Tribe, 988 South 7500 East (Annex Building), Fort Duchesne, UT 84026 (Energy and Minerals 435-725-4950).

b. Mineral ownership – Ute Indian Tribe, 988 South 7500 East (Annex Building), Fort Duchesne, UT 84026 (Energy and Minerals 435-725-4950).

c. Surface use presently pending with the Ute Indian Tribe.

12. Additional Information

a. Western Archaeological Services has conducted a Class III Cultural Resource Inventory. The report has been submitted under separate cover by Western Archeological Services. The cover page of the report has been attached to this submittal for reference. Crescent Point Energy U.S. Corp. would require that their personnel, contractors, and subcontractors to comply with Federal regulations intended to protect archeological and cultural resources. No cultural resources would be impacted. (Federal Cultural Resource Use Permit No. 11-UT-54626 / Utah State Project No. U-13-W6-0834 ip)

b. Uinta Paleontological Associates, Inc. has conducted a paleontological survey. The cover page of the report has been attached to this submittal for reference. Based on clearance survey, no paleontological resources would be impacted.

c. Kleinfelder has conducted a threatened and endangered plant survey. The report has been submitted under separate cover by Kleinfelder. The cover page of the report has been attached to this submittal for reference. No T&E plants were identified within 300 feet of proposed development.

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d. Annual emissions for the proposed well site (tons/year) [1]:

Rocky Point Horizontal: Emissions			
Pollutant	**Development [2]**	**Production**	**Total**
NO_x	3.27	1.67	4.94
CO	1.75	2.06	3.81
VOC	6.63	1.0	7.63
SO_2	0.068	0.00003	0.06803
PM_{10}	8.53	0.12	8.65
$PM_{2.5}$	1.02	0.12	1.14
Benzene	0.012	0.0114	0.0234
Toluene	0.013	0.0013	0.0143
Ethylbenzene	N/A	0.0084	0.0084
Xylene	0.00035	0.0039	0.00425
n-Hexane	N/A	0.1272	0.1272
Formaldehyde	0.00040	0.15	0.1504

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[1] Emissions include one (1) producing well and associated operations traffic during the year in which the project is developed. Average oil production is assumed to be 50 barrels of oil per day. It is assumed that the proposed well would have two (2) oil storage tanks on location and that tank emissions would be controlled (98% destruction efficiency), as required per NSPS Subpart OOOO. Other equipment includes a 0.35 MMbtu/hr heater treater, three 0.25 MMBtu/hr tank heaters and a 65 HP pump jack engine.

[2] Development activities include all emissions associated with construction, drilling, completion, interim reclamation, and wind erosion.

e. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance. A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling and completion activities.

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13. Lessee's or Operator's Representative and Certification

Danielle Gavito – Regulatory Team Lead
Crescent Point Energy U.S. Corp.
555 17th Street, Suite 750
Denver, Colorado 80202
(303) 382-6793 (office)
dgavito@crescentpointenergy.com

Lori Browne – Sr. Regulatory Specialist
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Christopher Noonan – Sr. Regulatory Specialist
Crescent Point Energy U.S. Corp.
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Shawn M. Rhodes – Development Coordinator
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810 East 200 North
Roosevelt, Utah 84066
435-823-0477
srhodes@crescentpointenergy.com

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Certification:

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exists; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application and that bond coverage is provided under Crescent Point Energy U.S. Corp BIA bond (LPM9080276). These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

Executed this 22nd day of August, 2014.

Danielle Gavito

_____

Danielle Gavito – Regulatory Team Lead
Crescent Point Energy U.S. Corp.
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Denver, Colorado 80202
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dgavito@crescentpointenergy.com

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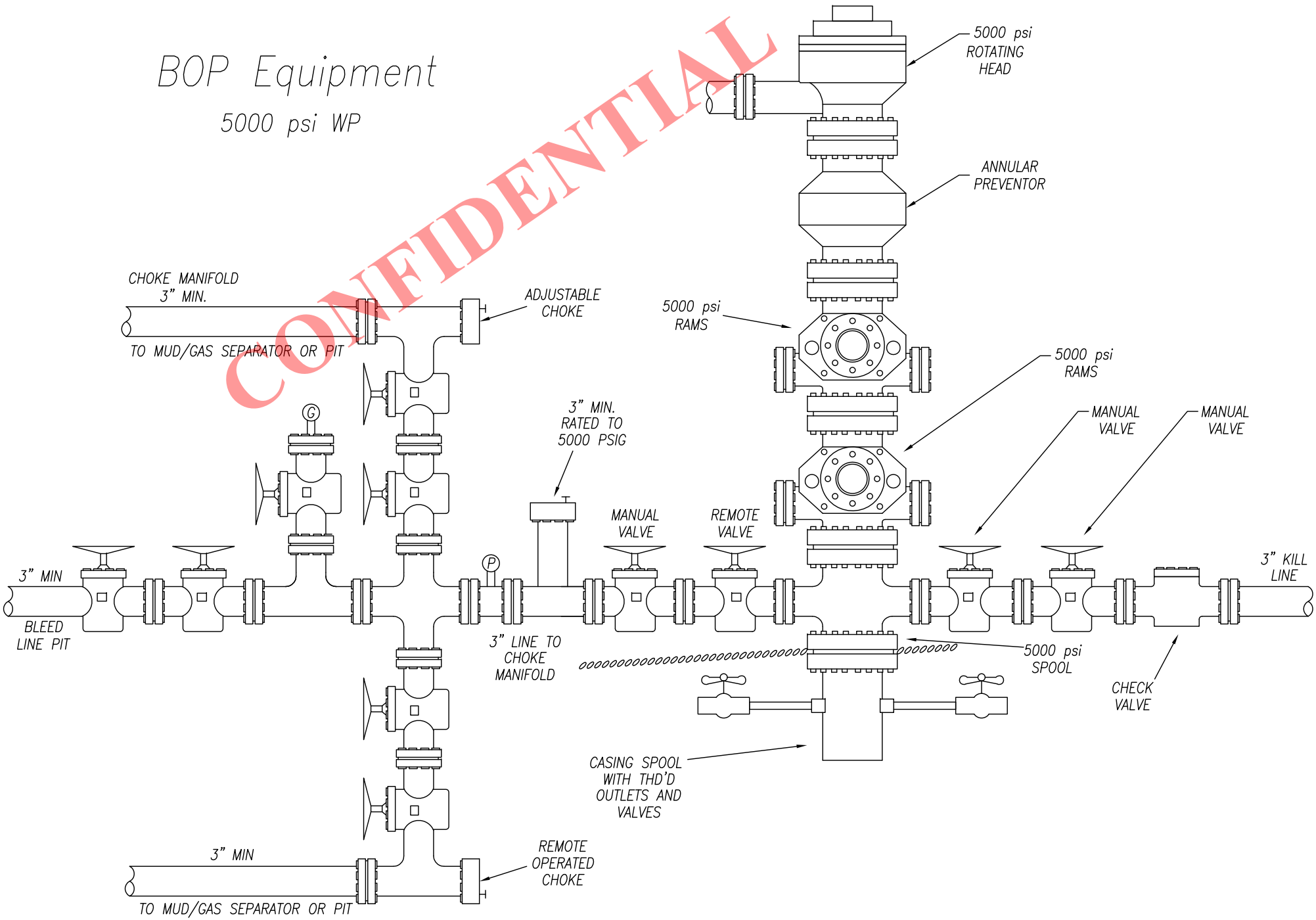
API Well Number: 43047547090000



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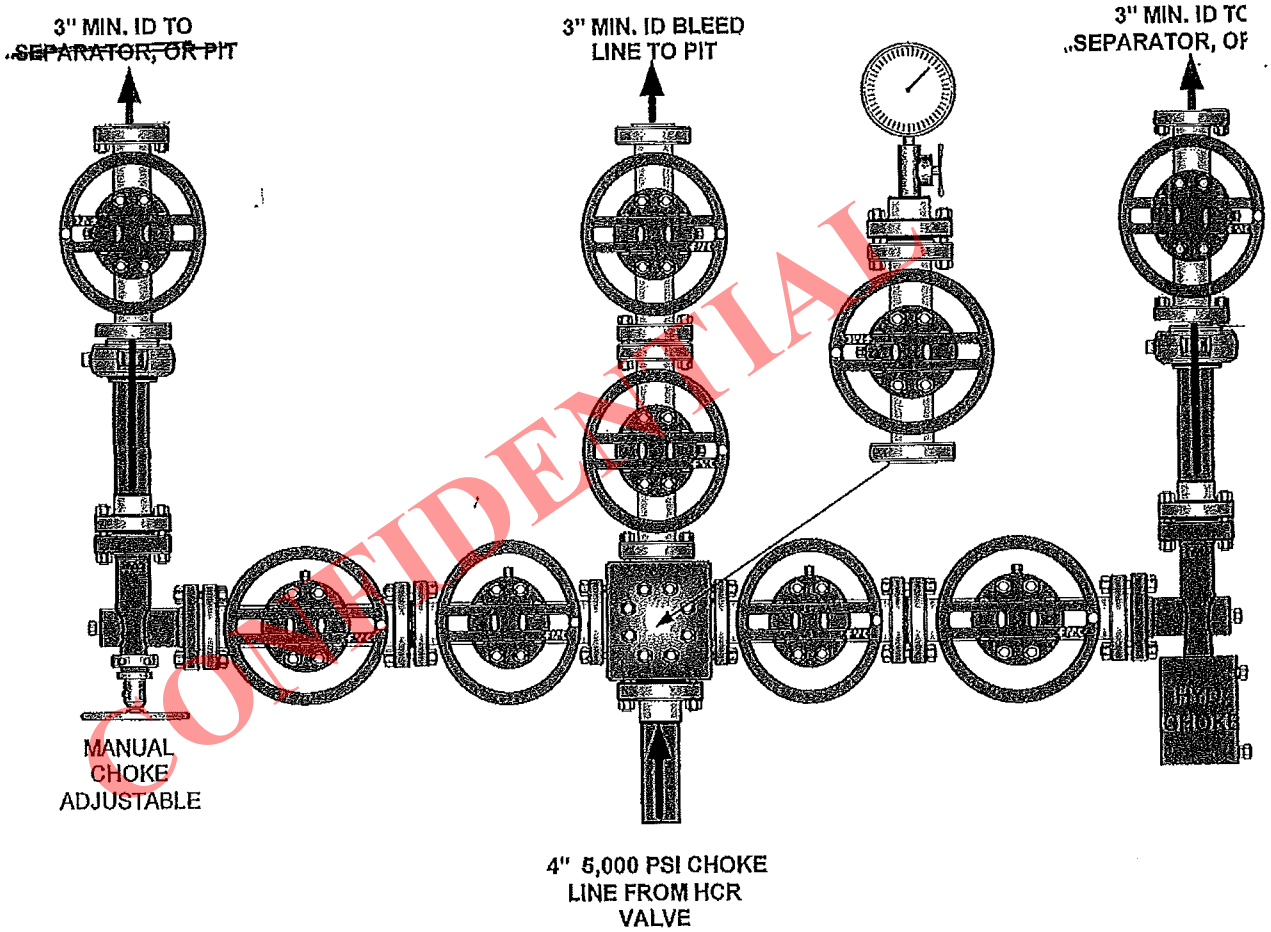
Capstar

CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES



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API Well Number: 43047547090000

Crescent Point
ENERGY U.S. CORP

555 17th Street, Suite 1800
Denver, CO 80202
Phone: (720) 880-3610

August 26, 2014

State of Utah Division of Oil, Gas and Mining
Attention: Diana Mason
1594 West North Temple
Salt Lake City, UT 84116

RE: Exception Location Request (R649-3-3)
Ute Tribal 2-23-3-1W-WS
Surface Location: NW/NE of Section 23, T3S, R1W
340' FNL & 1414' FEL
Target Location: SW/SE of Section 23, T3S, R1W
660' FSL & 1980' FEL
UBS&M, Uintah County, Utah

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Dear Ms. Mason:

Crescent Point Energy U.S. Corp (Crescent Point) intends to drill the Ute Tribal 2-23-3-1W-WS from a surface location of 340' FNL & 1414' FEL of Section 23, T3S, R1W. With a surface location less than 660' from the north and east line of Section 23, this well would be considered an Exception to Location and Siting of Wells under R649-3-3. Crescent Point shall case and cement the Ute Tribal 2-23-3-1W-WS wellbore from the surface location to the point where the wellbore reaches the legal setback of 660' FNL of Section 23, T3S-R1W. The cased and cemented portion of the wellbore shall not be perforated nor produced. In the event a future recompletion into the cased and cemented portion of the wellbore is proposed, Crescent Point shall file the appropriate application with the State.

In accordance with the Rocky Point Exploration and Development Agreement and Operating Agreement, Newfield Production Company (Newfield) is the owner of a twenty-five percent working interest in Section 23, T3S-R1W and also owns a working interest in the adjacent section to the north. Newfield has provided written consent to the exception location for the Ute Tribal 2-23-3-1W-WS.

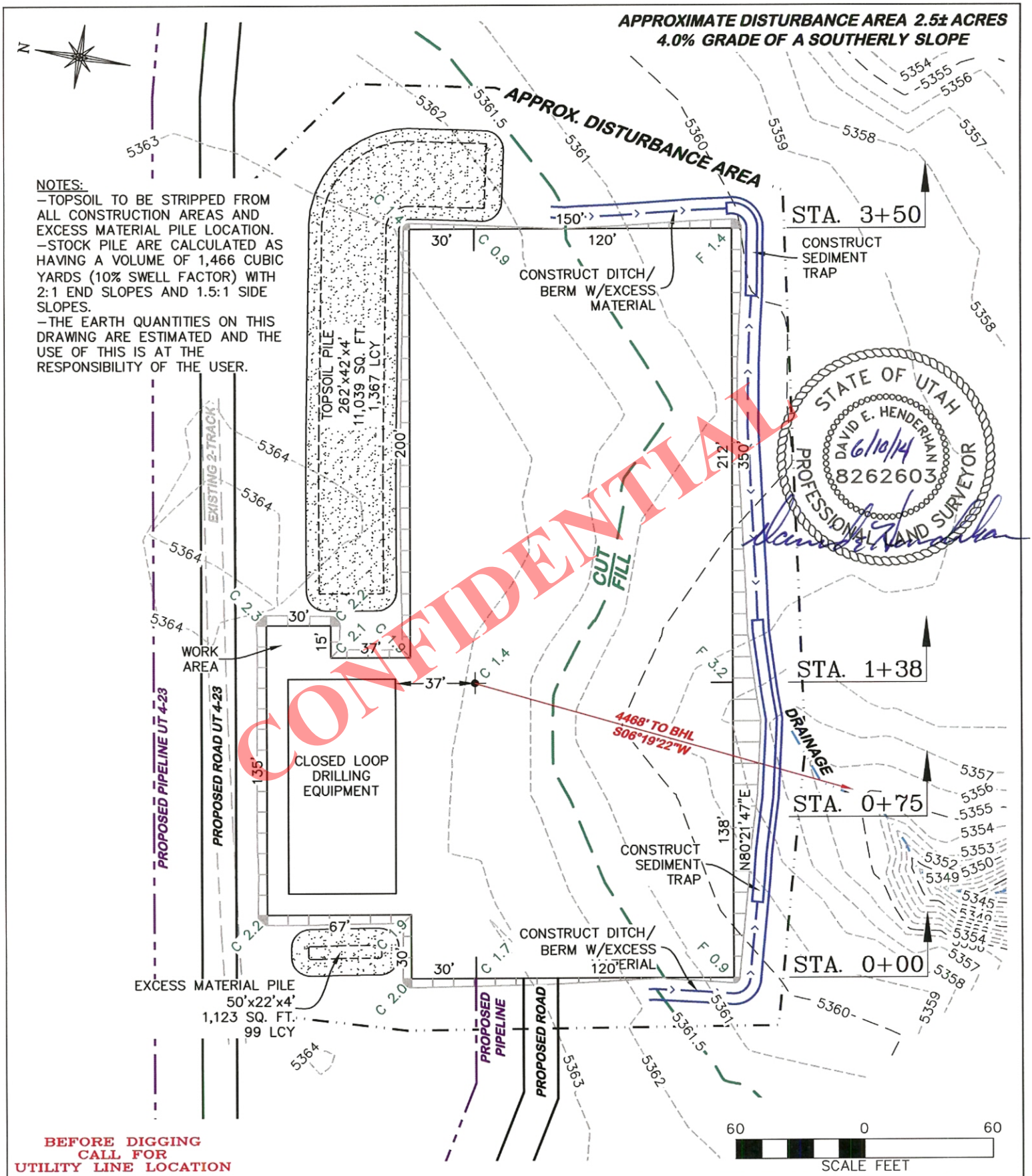
Due to these circumstances, Crescent Point respectfully requests that DOGM administratively grant an exception location for the Ute Tribal 2-23-3-1W-WS. If you have any questions or require further information, please do not hesitate to contact the undersigned at 303-382-6786 or by email at rwaller@crescentpointenergy.com. Your consideration of this matter is greatly appreciated.

Sincerely,
Crescent Point Energy U.S. Corp

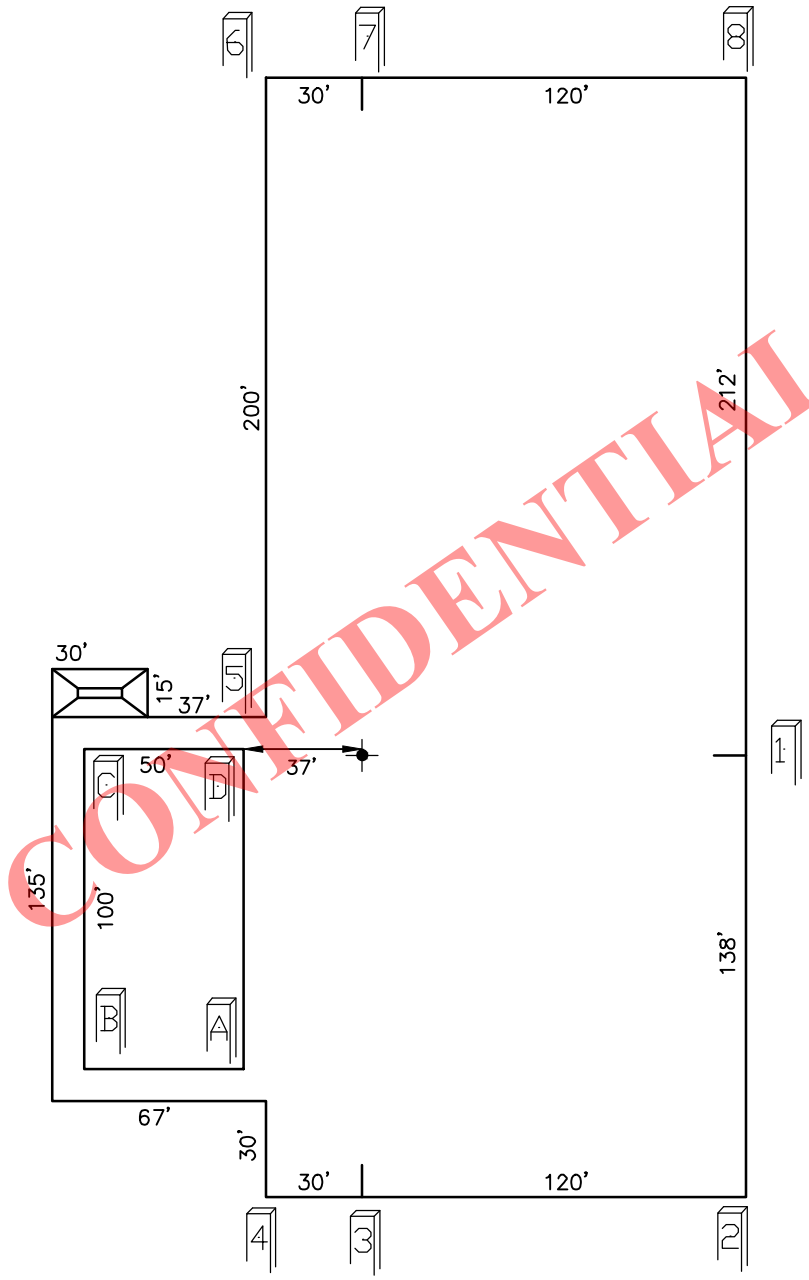
Ryan Waller
Landman

RECEIVED: August 26, 2014

API Well Number: 43047547090000



DRIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901	CRESCENT POINT ENERGY UTE TRIBAL 2-23-3-1W-WS SECTION 23, T.3 S., R.1 W.
DRAWN: 9/16/2013 - RAS	SCALE: 1" = 60'
REVISED: 6/5/2014 -RAS	DRG JOB No. 19913
MOVED PAD	FIGURE 1
	UNGRADED ELEVATION: 5362.9' FINISHED ELEVATION: 5361.5'



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BEFORE DIGGING
CALL FOR
UTILITY LINE LOCATION

NOTE: THE INFORMATION SHOWN ON THIS PAGE IS CONCEPTUAL. QUANTITIES REPORTED ARE ESTIMATED AND APPROXIMATED AND SHALL BE USED BY OTHERS ACCORDINGLY.

60 0 60
SCALE FEET

DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

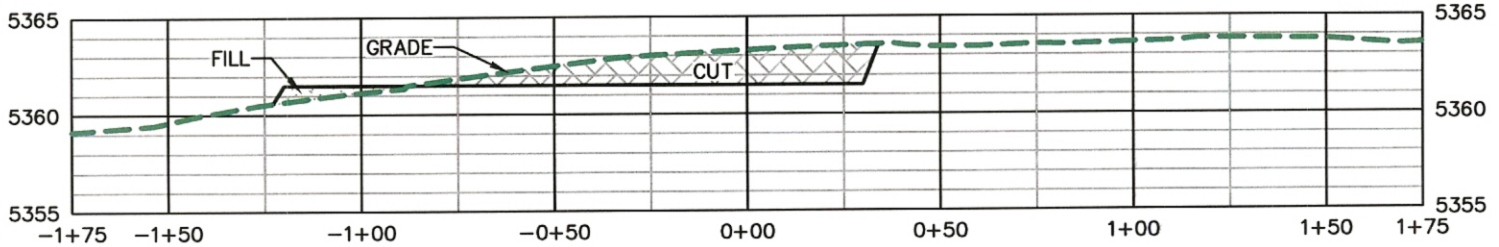
DRAWN: 9/16/2013 - RAS	SCALE: 1" = 60'
REVISED: 6/5/2014 - RAS	DRG JOB No. 19913
MOVED PAD	FIGURE 1A

PAD LAYOUT
CRESCENT POINT ENERGY
UTE TRIBAL 2-23-3-1W-WS
SECTION 23, T. 3 S., R. 1 W.

UNGRADED ELEVATION: 5362.9'
FINISHED ELEVATION: 5361.5'

RECEIVED: August 22, 2014

API Well Number: 43047547090000



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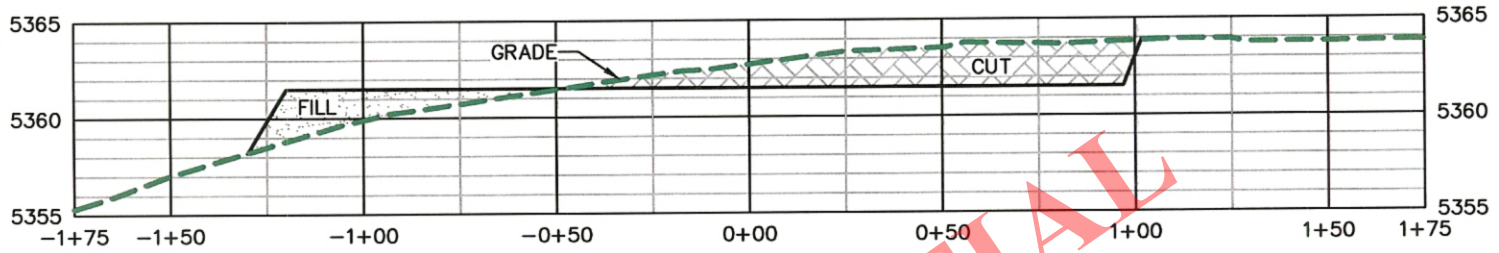

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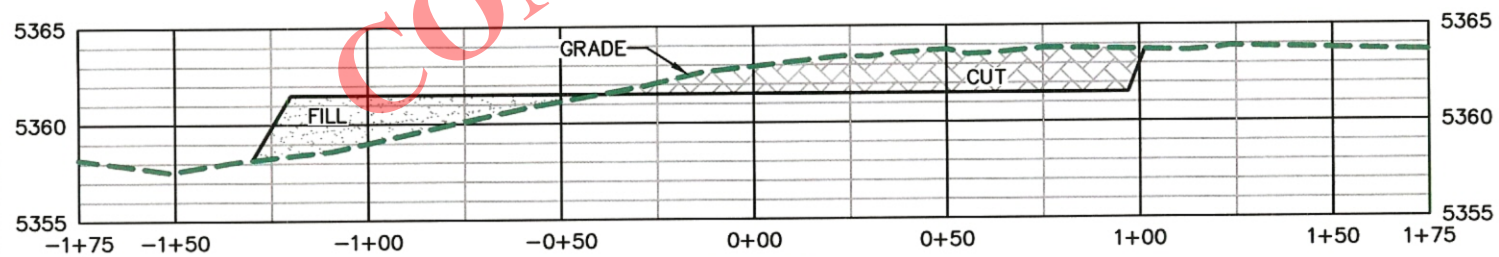
STATE OF UTAH
DAVID E. HENDERHAN
6/16/14
8262603
PROFESSIONAL LAND SURVEYOR



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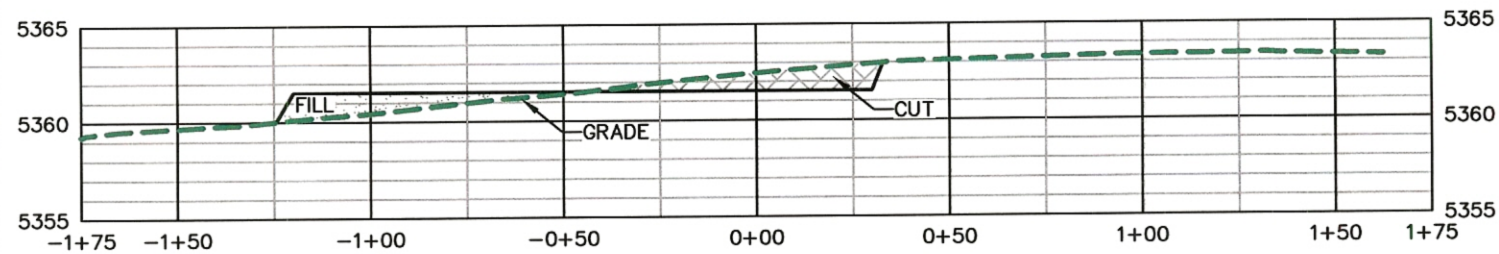

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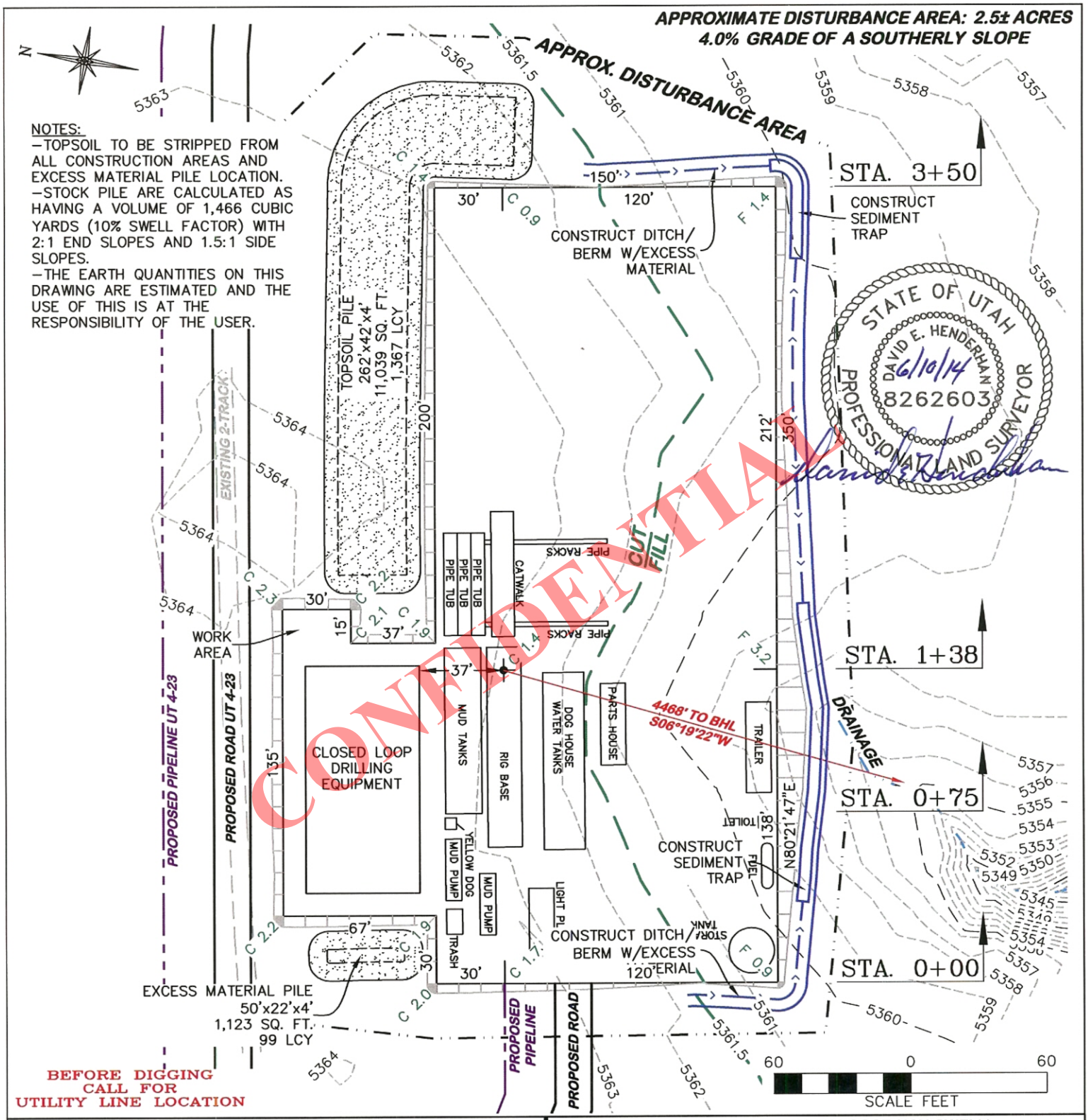
DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

CRESCENT POINT ENERGY
UTE TRIBAL 2-23-3-1W-WS
SECTION 23, T.3 S., R.1 W.

DRAWN: 9/16/2013 - RAS	SCALE: HORZ 1" = 50' VERT 1" = 10'
REVISED: 6/5/2014 - RAS	DRG JOB No. 19913
MOVED PAD	FIGURE 2

UNGRADED ELEVATION: 5362.9'
FINISHED ELEVATION: 5361.5'

API Well Number: 43047547090000



ESTIMATED EARTHWORK BANK				
ITEM	TOPSOIL	CUT	FILL	EXCESS
PAD	1,243 BCY	892 BCY	882 BCY	10 BCY
PIT		0 BCY		0 BCY
TOTALS	1,243 BCY	892 BCY	882 BCY	10 BCY

ESTIMATED EARTHWORK LOOSE (10% SWELL)				
ITEM	TOPSOIL	CUT	FILL	EXCESS
PAD	1,367 LCY	981 LCY	882 LCY	99 LCY
PIT		0 LCY		0 LCY
TOTALS	1,367 LCY	981 LCY	882 LCY	99 LCY

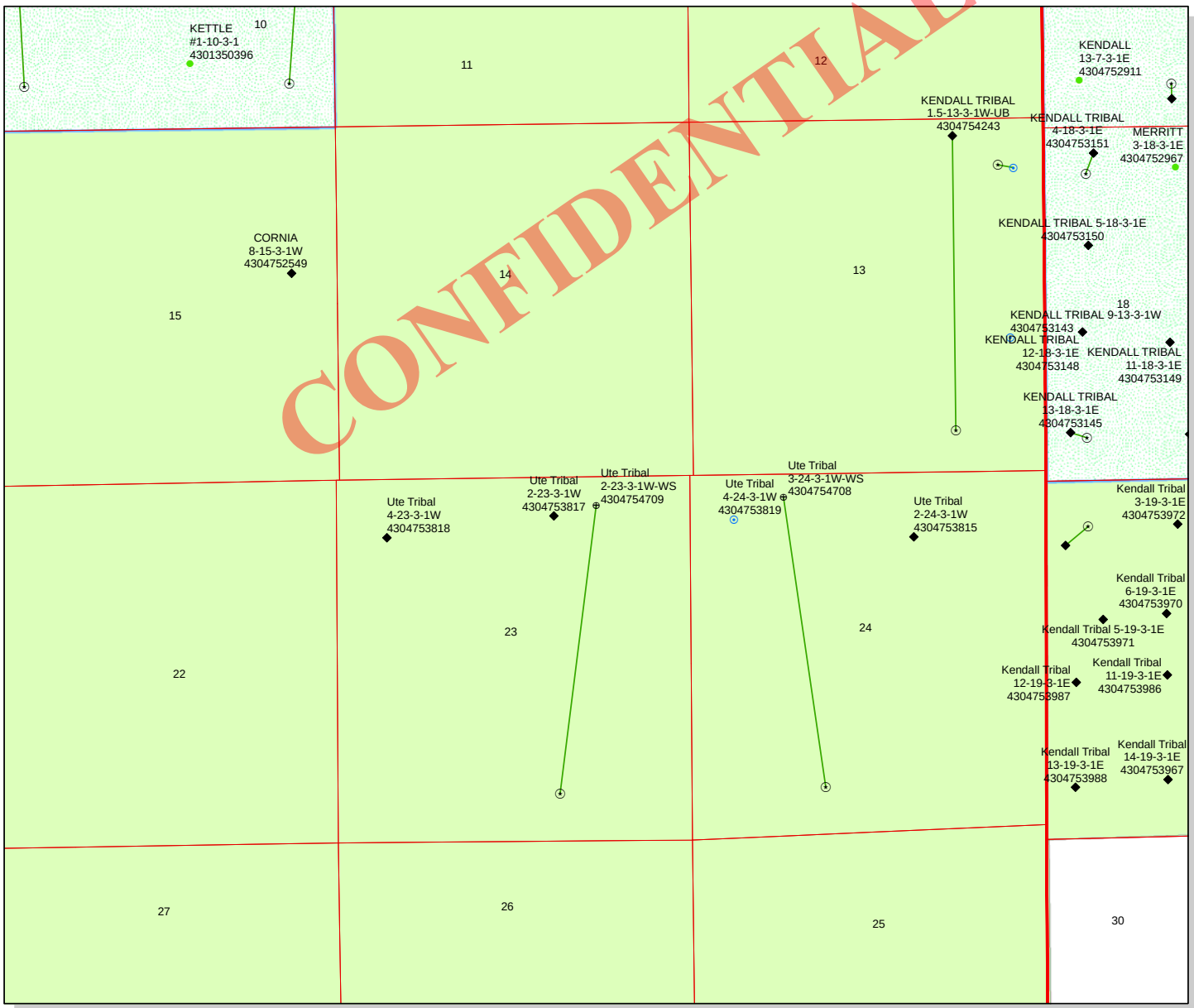
DRIFFIN & ASSOCIATES, INC.
1414 ELK ST., ROCK SPRINGS, WY 82901
(307) 362-5028

CRESCENT POINT ENERGY
UTE TRIBAL 2-23-3-1W-WS
SECTION 23, T.3 S., R.1 W.

DRAWN: 9/16/2013 - RAS	SCALE: 1" = 60'
REVISED: 6/5/2014 - RAS	DRG JOB No. 19913
MOVED PAD	FIGURE 3

UNGRADED ELEVATION: 5362.9'
FINISHED ELEVATION: 5361.5'

API Well Number: 43047547090000



API Number: 4304754709

Well Name: Ute Tribal 2-23-3-1W-WS

Township: T03.0S Range: R01.0W Section: 23 Meridian: U

Operator: CRESCENT POINT ENERGY U.S. CORP

Map Prepared: 8/27/2014
Map Produced by Diana Mason

Wells Query

Status

- APD - Aproved Permit
- DRL - Spuded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WIW - Water Injection Well
- WSW - Water Supply Well

Units

STATUS

- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields

STATUS

- Unknown
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- STORAGE
- TERMINATED

1,900 950 0 1,900 Feet

1:18,419

RECEIVED: August 27, 2014

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 8/22/2014 **API NO. ASSIGNED:** 43047547090000

WELL NAME: Ute Tribal 2-23-3-1W-WS

OPERATOR: CRESCENT POINT ENERGY U.S. CORP (N3935) **PHONE NUMBER:** 303 382-6787

CONTACT: Lauren MacMillan

PROPOSED LOCATION: NWNE 23 030S 010W **Permit Tech Review:** ☑

SURFACE: 0340 FNL 1414 FEL **Engineering Review:** ☐

BOTTOM: 0660 FSL 1980 FEL **Geology Review:** ☑

COUNTY: UINTAH

LATITUDE: 40.21417 **LONGITUDE:** -109.95908

UTM SURF EASTINGS: 588575.00 **NORTHINGS:** 4452047.00

FIELD NAME: WILDCAT

LEASE TYPE: 2 - Indian

LEASE NUMBER: 1420H626388 **PROPOSED PRODUCING FORMATION(S):** GREEN RIVER

SURFACE OWNER: 2 - Indian **COALBED METHANE:** NO

CONFIDENTIAL

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** INDIAN - LPM9080276
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** 47-1817
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit:

- ☐ **R649-3-2. General**
- ☑ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: Cause 139-90

Effective Date: 5/9/2012

Siting: 4 Wells Per 640 Acres

- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
1 - Exception Location - bhill
4 - Federal Approval - dmason
27 - Other - bhill

RECEIVED: September 04, 2014

GARY R. HERBERT
Governor
SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: Ute Tribal 2-23-3-1W-WS
API Well Number: 43047547090000
Lease Number: 1420H626388
Surface Owner: INDIAN
Approval Date: 9/4/2014

Issued to:
CRESCENT POINT ENERGY U.S. CORP, 555 17th Street, Suite 750, Denver, CO 80202

Authority:
Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 139-90. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:
Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-21, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

• Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284
(please leave a voicemail message if not available)
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
at http://oilgas.ogm.utah.gov

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

• Entity Action Form (Form 6) - due within 5 days of spudding the well
• Monthly Status Report (Form 9) - due by 5th day of the following calendar month
• Requests to Change Plans (Form 9) - due prior to implementation
• Written Notice of Emergency Changes (Form 9) - due within 5 days
• Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
• Report of Water Encountered (Form 7) - due within 30 days after completion
• Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

Form 3160-3
(August 2007)

RECEIVED
SEP 02 2014
BLM Vernal UT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

CONFIDENTIAL

1a. Type of Work: ☒ DRILL ☐ REENTER	5. Lease Serial No. 1420H626388
	6. If Indian, Allottee or Tribe Name
	7. If Unit or CA Agreement, Name and No.
1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone	8. Lease Name and Well No. UTE TRIBAL 2-23-3-1W-WS
2. Name of Operator CRESCENT POINT ENERGY US CORP Contact: LAUREN MACMILLAN E-Mail: lmacmillan@crescentpointenergy.com	9. API Well No. 4304754709
3a. Address 555 17TH STREET, SUITE 1800 DENVER, CO 80202 / 3b. Phone No. (include area code) Ph: 303-382-6787	10. Field and Pool, or Exploratory UNDESIGNATED
4. Location of Well *(Report location clearly and in accordance with any State requirements.*)* At surface NWNE Lot 2 340FNL 1414FEL 40.214427 N Lat, 109.959156 W Lon At proposed prod. zone SWSE 660FSL 1980FEL 40.202260 N Lat, 109.961191 W Lon	11. Sec., T., R., M., or Blk. and Survey or Area Sec 23 T3S R1W Mer UBM
14. Distance in miles and direction from nearest town or post office* 11.2 MILES SOUTHWEST OF FORT DUCHESNE, UT	12. County or Parish UINTAH / 13. State UT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 340 / 16. No. of Acres in Lease 640.00	17. Spacing Unit dedicated to this well 40.00
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1320 / 19. Proposed Depth 13404 MD 9081 TVD	20. BLM/BIA Bond No. on file LPM9080276
21. Elevations (Show whether DF, KB, RT, GL, etc. 5361 GL / 22. Approximate date work will start 02/01/2015	23. Estimated duration

RECEIVED
MAY 04 2015
DIV. OF OIL, GAS & MINING

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) ERIC RADFORD Ph: 303-382-6798	Date 08/22/2014
Title DRILLING ENGINEER		
Approved by (Signature)	Name (Printed/Typed) Jerry Kenczka	APR 13 2015
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #258061 verified by the BLM Well Information System
For CRESCENT POINT ENERGY US CORP, sent to the Vernal
Committed to AFMSS for processing by ROBIN R. HANSEN on 09/10/2014 ()

NOTICE OF APPROVAL

UDOGM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**CRESCENT POINT ENERGY US CORP**	**Location:**	**LOT 2, Sec. 23, T3S, R1W**
Well No:	**UTE TRIBAL 2-23-3-1W-WS**	**Lease No:**	**14-20-H62-6388**
API No:	**43-047-54709**	**Agreement:**	**N/A**

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to:blm_ut_vn_opreport@blm.gov.
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

COA'S—UTE TRIBAL 3-24-3-1W-WS, 2-23-3-1W-WS, 1-21-3-2E AND UTE MCMULLIN 2-21-3-2E

The conditions of approval, as set forth by the surface owner or agency, shall be adhered to

DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

Included in APD Down-hole review dated 02/07/2014

Wells:
Ute tribal 2-23-3-1W-WS
Ute Tribal 3-24-3-1W-WS

Well specific down-hole COA's:

- Cement for the Surface casing will be circulated to the surface.
- Cement for the production casing shall be brought up to a minimum of 200 feet above the surface casing shoe.
- A CBL will be run in the intermediate casing from the shoe to TOC.
- Variances shall be granted as requested in Section 12 of the Drilling Program for the air drilling of the surface hole.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.

- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.

- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.

- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the <u>top of cement</u> and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.

    - Well name and number.

    - Well location (¼¼, Sec., Twn, Rng, and P.M.).

    - Date well was placed in a producing status (date of first production for which royalty will be paid).

    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

    - Unit agreement and/or participating area name and number, if applicable.

    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H626388

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: Ute Tribal 2-23-3-1W-WS

2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER: 43047547090000

3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER: 720 880-3621 Ext

9. FIELD and POOL or WILDCAT: WILDCAT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0340 FNL 1414 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 23 Township: 03.0S Range: 01.0W Meridian: U

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ✓ NOTICE OF INTENT — Approximate date work will start: 9/4/2015
- ☐ SUBSEQUENT REPORT — Date of Work Completion:
- ☐ SPUD REPORT — Date of Spud:
- ☐ DRILLING REPORT — Report Date:

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	✓ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy US Corp respectfully requests a one-year extension of the state drilling permit for the referenced well.

Approved by the Utah Division of Oil, Gas and Mining
August 04, 2015
Date:
By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kristen Johnson	303 308-6270	Regulatory Technician

SIGNATURE	DATE
N/A	8/4/2015

RECEIVED: Aug. 04, 2015

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047547090000

API: 43047547090000
Well Name: Ute Tribal 2-23-3-1W-WS
Location: 0340 FNL 1414 FEL QTR NWNE SEC 23 TWNP 030S RNG 010W MER U
Company Permit Issued to: CRESCENT POINT ENERGY U.S. CORP
Date Original Permit Issued: 9/4/2014

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- **If located on private land, has the ownership changed, if so, has the surface agreement been updated?** ○ **Yes** ◉ **No**
- **Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?** ○ **Yes** ◉ **No**
- **Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?** ○ **Yes** ◉ **No**
- **Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?** ○ **Yes** ◉ **No**
- **Has the approved source of water for drilling changed?** ○ **Yes** ◉ **No**
- **Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?** ○ **Yes** ◉ **No**
- **Is bonding still in place, which covers this proposed well?** ◉ **Yes** ○ **No**

Signature: Kristen Johnson **Date:** 8/4/2015
Title: Regulatory Technician **Representing:** CRESCENT POINT ENERGY U.S. CORP

RECEIVED: Aug. 04, 2015

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H626388

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: UTE TRIBAL 2-23-3-1W-H1

2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER: 43047547090000

3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER: 720 880-3621 Ext

9. FIELD and POOL or WILDCAT: WILDCAT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0340 FNL 1414 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 23 Township: 03.0S Range: 01.0W Meridian: U

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 8/16/2016	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	✓ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

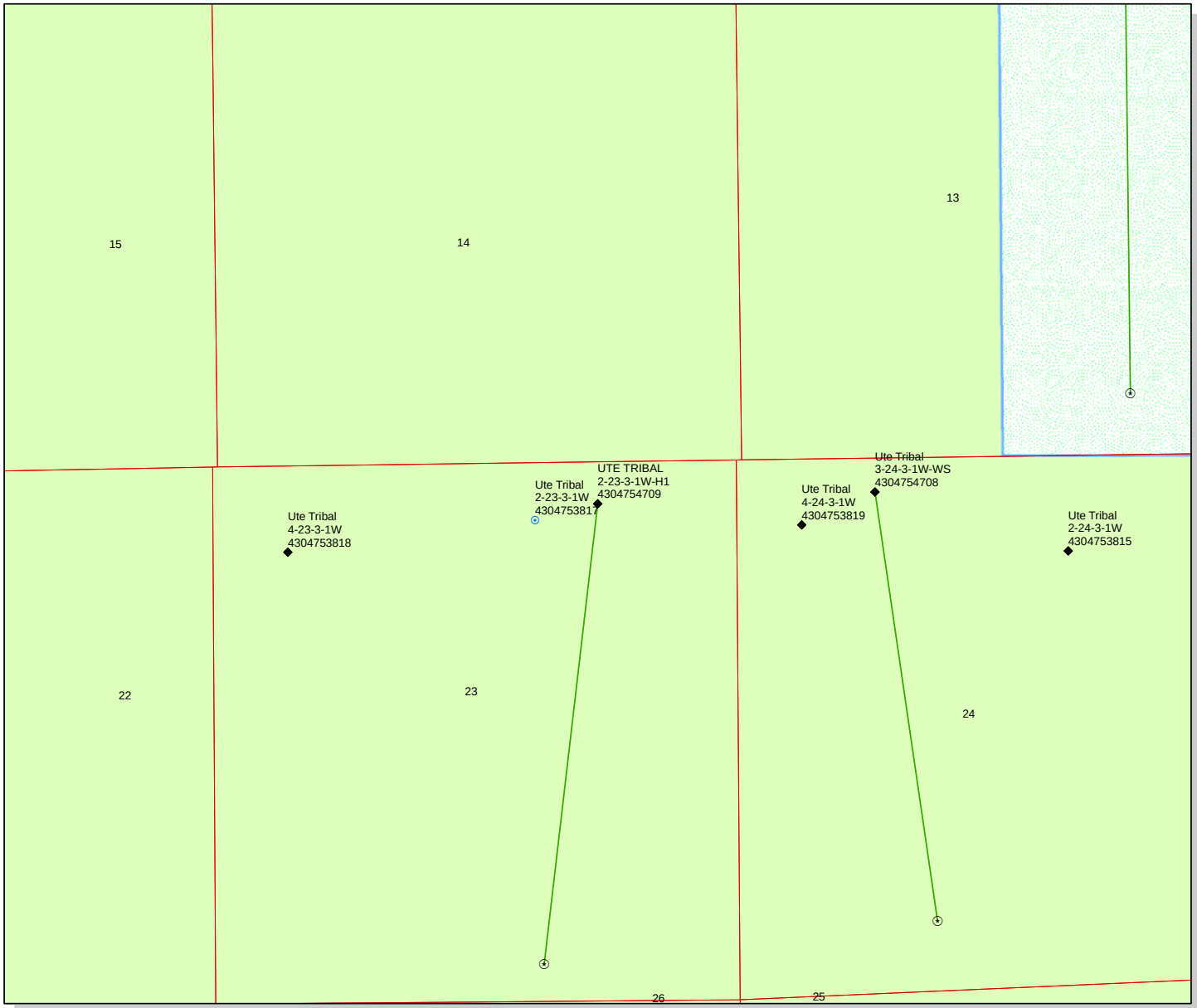
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point respectfully requests to change the well name to read Ute Tribal 2-23-3-1W-H1. Operator proposes to extend the lateral section of the subject well within the Castle Peak, with the termination of drilling to occur at a point no less than 330' from the south section line. Point of first production will occur at a distance no less than the setbacks allowed by Cause 139-134. Drill plans are subject to no material changes, and will be modified onsite accordingly. Please find the modified plat page and revised directional plan. Thank you.

Approved by the Utah Division of Oil, Gas and Mining
July 13, 2016
Date:
By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Christopher Noonan	303 382-6792	Sr. Regulatory Specialist
SIGNATURE N/A		**DATE** 7/6/2016

RECEIVED: Jul. 06, 2016



API Number: 4304754709

Well Name: UTE TRIBAL 2-23-3-1W-H1

Township: T03.0S Range: R01.0W Section: 23 Meridian: U

Operator: CRESCENT POINT ENERGY U.S. CORP

Map Prepared: 7/12/2016
Map Produced by Diana Mason

Wells Query

Status

- APD - Aproved Permit
- DRL - Spuded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WIW - Water Injection Well
- WSW - Water Supply Well

Units

STATUS

- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields

STATUS

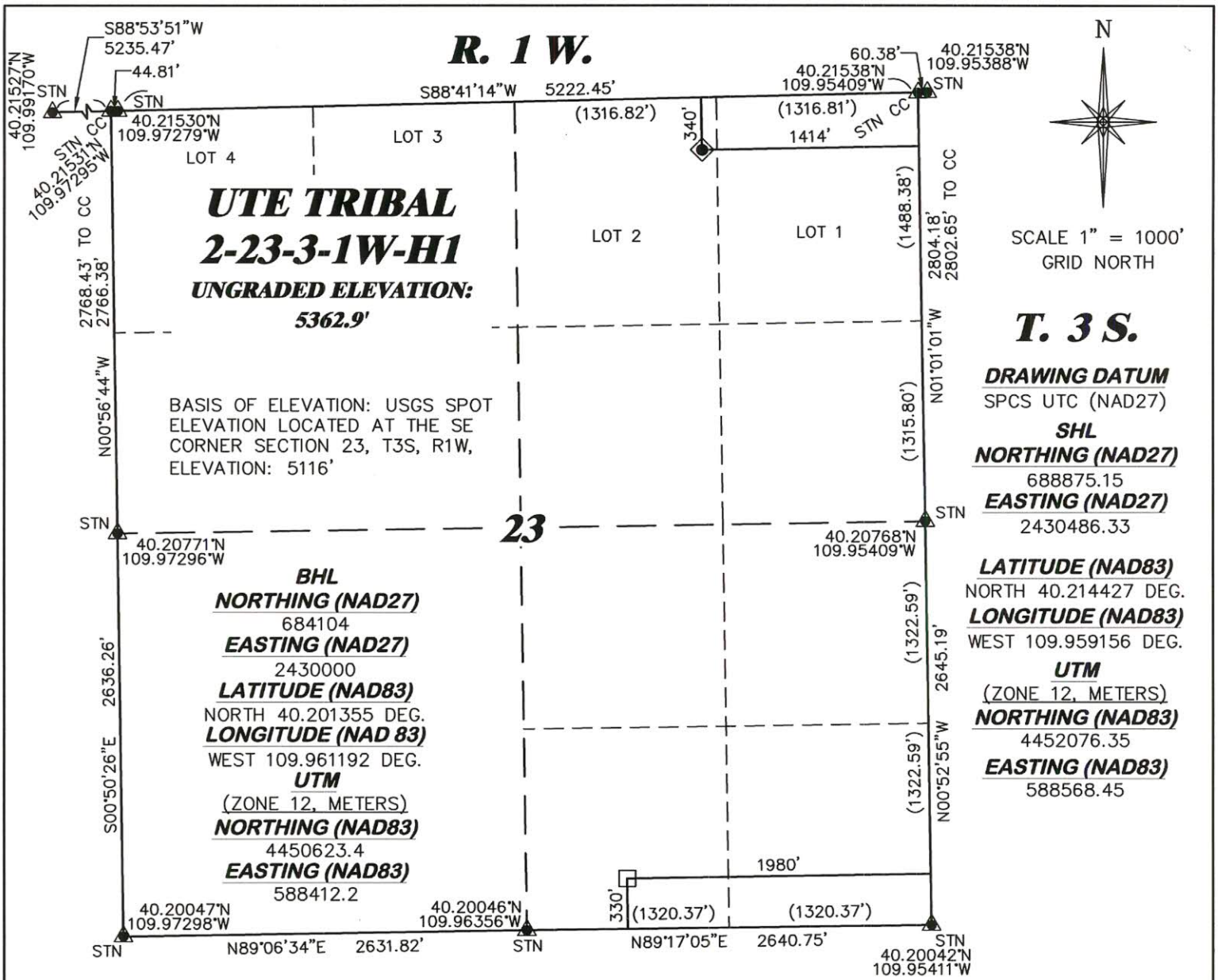
- Unknown
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- STORAGE
- TERMINATED

N

1,250 625 0 1,250 Feet

1:12,470

RECEIVED: Jul. 12, 2016



SURVEYOR'S STATEMENT

I, DAVID E. HENDERHAN, OF GRAND JUNCTION, COLORADO, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON THE 5th DAY OF JUNE, 2014 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF UTE TRIBAL 2–23–3–1W–H1 AS STAKED ON THE GROUND.

1000 500 0 1000 2000
SCALE FEET

STATE OF UTAH
DAVID E. HENDERHAN
6/3/16
8262603
PROFESSIONAL LAND SURVEYOR

UTAH PLS NO. 8262603–2201

LEGEND

- ◆ WELL LOCATION
- ☐ BOTTOM HOLE LOC. (APPROX)
- ▲ PREVIOUSLY FOUND MONUMENT (LAT/LONG VALUES ARE NAD83)

DRIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

PLAT OF DRILLING LOCATION IN LOT 2, SECTION 23, FOR CRESCENT POINT ENERGY

DRAWN: 9/16/2013 - RAS	SCALE: 1" = 1000'
REVISED: 6/3/2016 - TCM	DRG JOB No. 19913
NAME CHANGE	EXHIBIT 1

340' F/NL, & 1414' F/EL, SECTION 23, T.3 S., R. 1 W., U.S.M., UINTAH COUNTY, UTAH

Crescent Point Energy

Schlumberger

Borehole:	Well:	Field:	Structure:
Original Hole	Ute Tribal 2-23-3-1W-H1	UT, Uinta County (NAD 83 CZ)	23-03S-01W (Ute Tribal 2-23-3-1W Pad)

Gravity & Magnetic Parameters

Model:	HDGM 2016	Dip:	65.941°	Date:	23-Jun-2016
MagDec:	10.775°	FS:	51955.6nT	Gravity FS:	998.93mgn (9.80665 Based)

Surface Location NAD83 Utah State Plane, Central Zone, US Feet

Lat:	N 40 12 51.94	Northing:	7250537.2ftUS	Grid Conv:	0.987°
Lon:	W 109 57 32.96	Easting:	2070695.44ftUS	Scale Fact:	0.9999207

Miscellaneous

Slot:	Ute Tribal 2-23-3-1W-H1	TVD Ref:	KB 16ft(5377.5ft above MSL)
Plan:	Ute Tribal 2-23-3-1W-H1 R0 mdv 23Jun16		

Surface Location

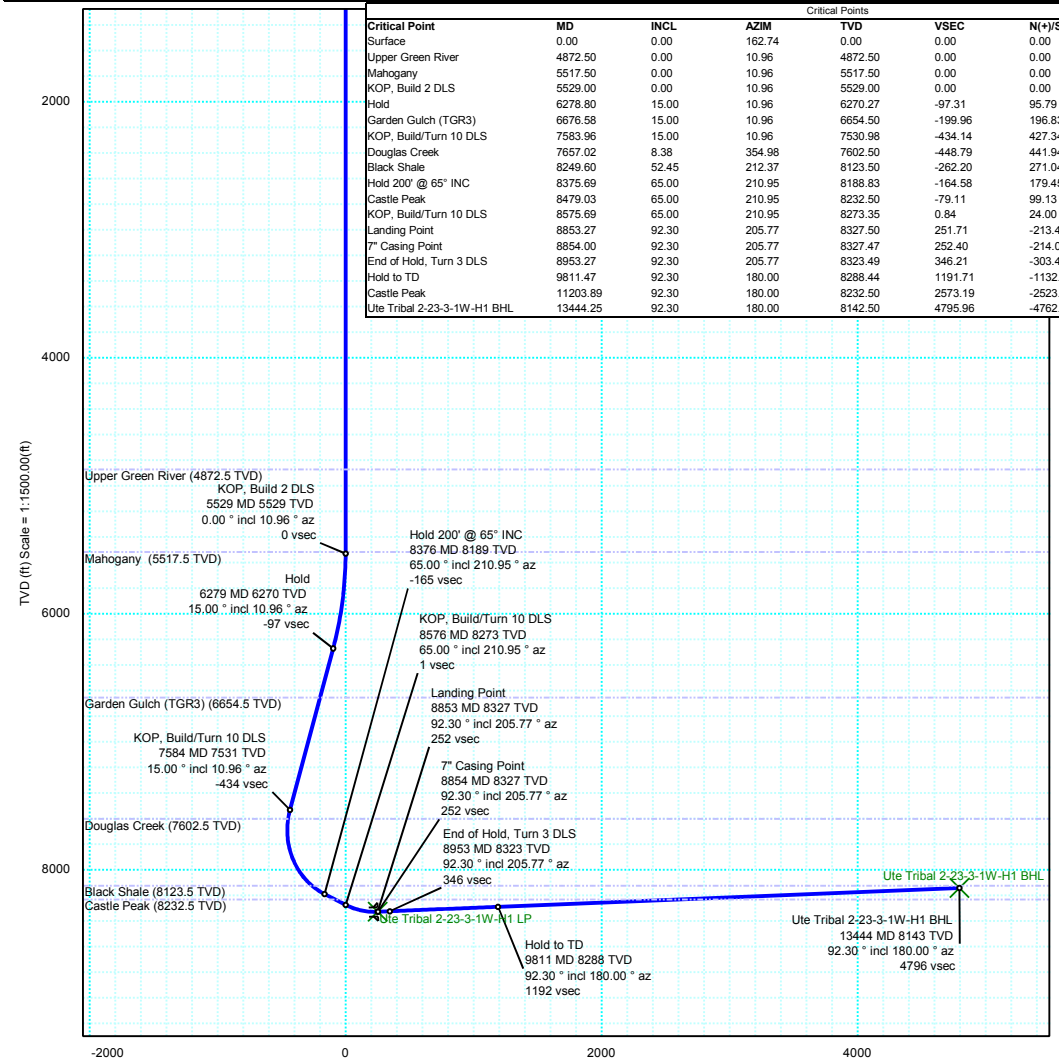
Northing:	7250537.203	Easting:	2070695.437	Latitude:	N 40 12 51.94	Longitude:	W 109 57 32.96	VSec Azimuth:	186.81

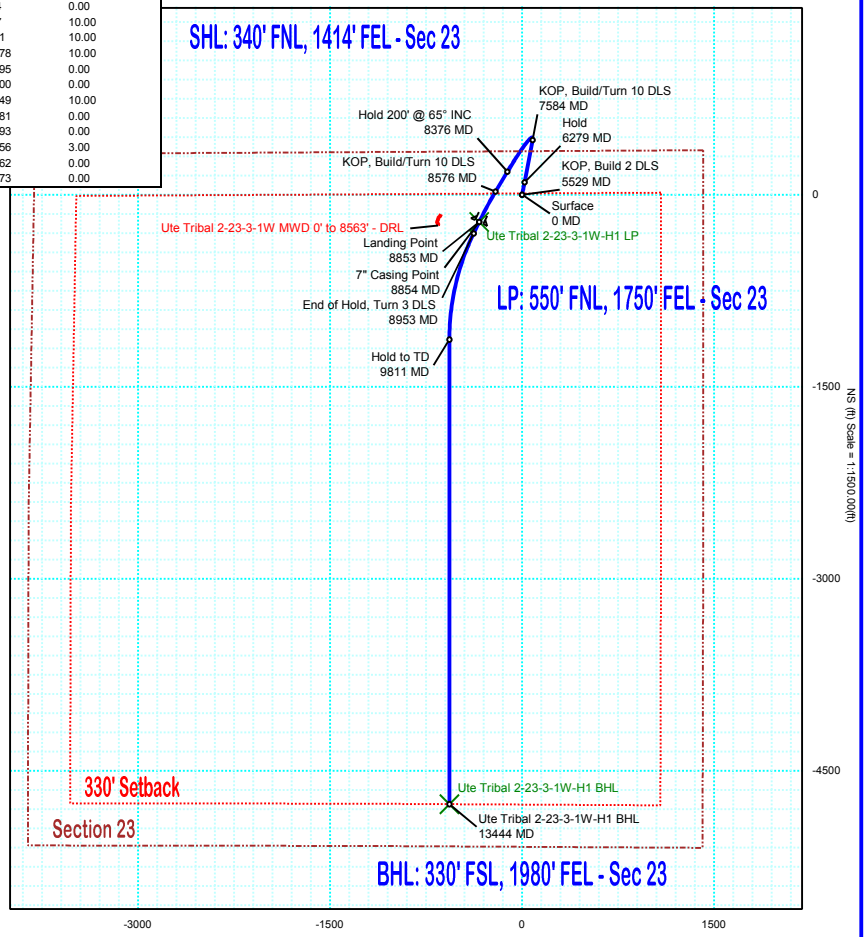
Target Description	Grid Coord						Local Coord	
Target Name	Latitude	Longitude	Northing	Easting	TVD	VSec	N(+)/S(-)	E(+)/W(-)
Ute Tribal 2-23-3-1W Pad Sec 23 - 330' Setback	N 40 12 51.94	W 109 57 32.96	7250537.20	2070695.44	5377.50	0.00	0.00	0.00
Ute Tribal 2-23-3-1W Pad Sec 23	N 40 12 51.94	W 109 57 32.96	7250537.20	2070695.44	5377.50	0.00	0.00	0.00
Ute Tribal 2-23-3-1W-H1 BHL	N 40 12 4.88	W 109 57 40.29	7245766.38	2070208.86	8142.50	4795.96	-4762.12	-568.73
Ute Tribal 2-23-3-1W-H1 LP	N 40 12 49.83	W 109 57 37.29	7250318.04	2070363.70	8327.50	251.71	-213.43	-335.49

Critical Points

Critical Point	MD	INCL	AZIM	TVD	VSEC	N(+)/S(-)	E(+)/W(-)	DLS
Surface	0.00	0.00	162.74	0.00	0.00	0.00	0.00	
Upper Green River	4872.50	0.00	10.96	4872.50	0.00	0.00	0.00	0.00
Mahogany	5517.50	0.00	10.96	5517.50	0.00	0.00	0.00	0.00
KOP, Build 2 DLS	5529.00	0.00	10.96	5529.00	0.00	0.00	0.00	0.00
Hold	6278.80	15.00	10.96	6270.27	-97.31	95.79	18.55	2.00
Garden Gulch (TGR3)	6676.58	15.00	10.96	6654.50	-199.96	196.83	38.11	0.00
KOP, Build/Turn 10 DLS	7583.96	15.00	10.96	7530.98	-434.14	427.34	82.74	0.00
Douglas Creek	7657.02	8.38	354.98	7602.50	-448.79	441.94	84.07	10.00
Black Shale	8249.60	52.45	212.37	8123.50	-262.20	271.04	-58.41	10.00
Hold 200' @ 65° INC	8375.69	65.00	210.95	8188.83	-164.58	179.45	-114.78	10.00
Castle Peak	8479.03	65.00	210.95	8232.50	-79.11	99.13	-162.95	0.00
KOP, Build/Turn 10 DLS	8575.69	65.00	210.95	8273.35	0.84	24.00	-208.00	0.00
Landing Point	8853.27	92.30	205.77	8327.50	251.71	-213.43	-335.49	10.00
7" Casing Point	8854.00	92.30	205.77	8327.47	252.40	-214.09	-335.81	0.00
End of Hold, Turn 3 DLS	8953.27	92.30	205.77	8323.49	346.21	-303.41	-378.93	0.00
Hold to TD	9811.47	92.30	180.00	8288.44	1191.71	-1132.27	-568.56	3.00
Castle Peak	11203.89	92.30	180.00	8232.50	2573.19	-2523.56	-568.62	0.00
Ute Tribal 2-23-3-1W-H1 BHL	13444.25	92.30	180.00	8142.50	4795.96	-4762.12	-568.73	0.00

Proposal
Rev 0





Crescent Point ENERGY CORP

Schlumberger

Ute Tribal 2-23-3-1W-H1 R0 mdv 23Jun16 Anti-Collision Summary Report

Analysis Date-24hr Time:	June 23, 2016 - 15:35	**Analysis Method:**	3D Least Distance
Client:	Crescent Point Energy	**Reference Trajectory:**	Ute Tribal 2-23-3-1W-H1 R0 mdv 23Jun16 (Def Plan)
Field:	UT, Uinta County (NAD 83 CZ)	**Depth Interval:**	Every 10.00 Measured Depth (ft)
Structure:	Crescent Point 23-03S-01W (Ute Tribal 2-23-3-1W Pad)	**Rule Set:**	D&M AntiCollision Standard S002 v5.1/5.2
Slot:	Ute Tribal 2-23-3-1W-H1	**Min Pts:**	All local minima indicated.
Well:	Ute Tribal 2-23-3-1W-H1	**Version / Patch:**	2.9.370.0
Borehole:	Original Hole	**Database \ Project:**	us1164app01.dir.slb.com\drilling-UT, Uintah County 2.9
Scan MD Range:	0.00ft ~ 13444.25ft		

Trajectory Error Model: ISCWSA0 3-D 95.000% Confidence 2.7955 sigma

Offset Trajectories Summary

Offset Selection Criteria

Wellhead distance scan: Restricted within 54509.83 ft

Selection filters: Definitive Surveys - Definitive Plans - Definitive surveys exclude definitive plans
- All Non-Def Surveys when no Def-Survey is set in a borehole - All Non-Def Plans when no Def-Plan is set in a borehole

Offset Trajectory	Separation			Allow	Sep.	Controlling	Reference Trajectory		Risk Level			Alert	Status
	Ct-Ct (ft)	MAS (ft)	EOU (ft)	Dev. (ft)	Fact.	Rule	MD (ft)	TVD (ft)	Alert	Minor	Major		
Ute Tribal 2-23-3-1W MWD 0' to 8563' - DRL (Def Survey)													Pass
	651.65	32.81	649.84	618.84	N/A	MAS = 10.00 (m)	0.00	0.00				Surface	
	651.40	32.81	649.54	618.59	12968.20	MAS = 10.00 (m)	10.00	10.00				MinPt-O-SF	
	651.32	32.81	649.47	618.51	16942.99	MAS = 10.00 (m)	16.00	16.00				MINPT-O-EOU	
	651.30	32.81	649.45	618.49	17858.85	MAS = 10.00 (m)	30.00	30.00				MinPts	
	653.62	32.81	644.37	620.81	87.65	MAS = 10.00 (m)	1310.00	1310.00				MINPT-O-EOU	
	656.57	32.81	645.39	623.76	69.94	MAS = 10.00 (m)	1800.00	1800.00				MINPT-O-EOU	
	657.56	32.81	645.19	624.75	62.12	MAS = 10.00 (m)	2120.00	2120.00				MinPts	
	657.79	32.81	645.03	624.98	59.91	MAS = 10.00 (m)	2240.00	2240.00				MINPT-O-EOU	
	662.48	32.81	648.34	629.67	52.78	MAS = 10.00 (m)	2710.00	2710.00				MinPt-O-SF	
	666.17	32.81	652.24	633.36	53.93	MAS = 10.00 (m)	3050.00	3050.00				MinPt-O-SF	
	685.59	32.81	666.38	652.78	38.89	MAS = 10.00 (m)	5270.00	5270.00				MINPT-O-EOU	
	703.13	32.81	681.37	670.33	34.81	MAS = 10.00 (m)	5890.00	5889.05				MinPt-O-SF	
	740.60	33.22	717.91	707.38	35.08	OSF1.50	6240.00	6232.72				MinPt-O-SF	
	777.88	34.86	754.10	743.02	35.03	OSF1.50	6480.00	6464.62				MinPt-O-SF	
	279.69	38.47	253.40	241.23	11.41	OSF1.50	9010.00	8321.20				MinPts	
	280.10	38.54	253.77	241.56	11.39	OSF1.50	9020.00	8320.80				MinPt-O-SF	
	4530.13	45.00	4499.62	4485.13	156.24	OSF1.50	13444.25	8142.50				TD	

RECEIVED: Jul. 06, 2016

Crescent Point ENERGY CORP

Schlumberger

Ute Tribal 2-23-3-1W-H1 R0 mdv 23Jun16 Proposal Geodetic Report

(Def Plan)

Report Date:	June 23, 2016 - 03:35 PM	**Survey / DLS Computation:**	Minimum Curvature / Lubinski
Client:	Crescent Point Energy	**Vertical Section Azimuth:**	186.810 ° (True North)
Field:	UT, Uinta County (NAD 83 CZ)	**Vertical Section Origin:**	0.000 ft, 0.000 ft
Structure / Slot:	Crescent Point 23-03S-01W (Ute Tribal 2-23-3-1W Pad) / Ute Tribal 2-23-3-1W-H1	**TVD Reference Datum:**	KB 16ft
Well:	Ute Tribal 2-23-3-1W-H1	**TVD Reference Elevation:**	5377.500 ft above MSL
Borehole:	Original Hole	**Seabed / Ground Elevation:**	5361.500 ft above MSL
UWI / API#:	Unknown / Unknown	**Magnetic Declination:**	10.775 °
Survey Name:	Ute Tribal 2-23-3-1W-H1 R0 mdv 23Jun16	**Total Gravity Field Strength:**	998.9301mgn (9.80665 Based)
Survey Date:	July 21, 2015	**Gravity Model:**	GARM
Tort / AHD / DDI / ERD Ratio:	147.673 ° / 5831.856 ft / 6.143 / 0.700	**Total Magnetic Field Strength:**	51955.600 nT
Coordinate Reference System:	NAD83 Utah State Plane, Central Zone, US Feet	**Magnetic Dip Angle:**	65.941 °
Location Lat / Long:	N 40° 12' 51.93720", W 109° 57' 32.96160"	**Declination Date:**	June 23, 2016
Location Grid N/E Y/X:	N 7250537.203 ftUS, E 2070695.437 ftUS	**Magnetic Declination Model:**	HDGM 2016
CRS Grid Convergence Angle:	0.9870 °	**North Reference:**	True North
Grid Scale Factor:	0.9999207	**Grid Convergence Used:**	0.0000 °
Version / Patch:	2.9.370.0	**Total Corr Mag North->True North:**	10.7748 °
		Local Coord Referenced To:	Well Head

Comments	MD (ft)	Incl (°)	Azim True (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (°)	Longitude (°)
Surface	0.00	0.00	162.74	0.00	0.00	0.00	0.00	N/A	7250537.20	2070695.44	40.214427	-109.959156
	100.00	0.00	10.96	100.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	200.00	0.00	10.96	200.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	300.00	0.00	10.96	300.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	400.00	0.00	10.96	400.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	500.00	0.00	10.96	500.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	600.00	0.00	10.96	600.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	700.00	0.00	10.96	700.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	800.00	0.00	10.96	800.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	900.00	0.00	10.96	900.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	1000.00	0.00	10.96	1000.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	1100.00	0.00	10.96	1100.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	1200.00	0.00	10.96	1200.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	1300.00	0.00	10.96	1300.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	1400.00	0.00	10.96	1400.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	1500.00	0.00	10.96	1500.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	1600.00	0.00	10.96	1600.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	1700.00	0.00	10.96	1700.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	1800.00	0.00	10.96	1800.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	1900.00	0.00	10.96	1900.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	2000.00	0.00	10.96	2000.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	2100.00	0.00	10.96	2100.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	2200.00	0.00	10.96	2200.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	2300.00	0.00	10.96	2300.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	2400.00	0.00	10.96	2400.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	2500.00	0.00	10.96	2500.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	2600.00	0.00	10.96	2600.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	2700.00	0.00	10.96	2700.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	2800.00	0.00	10.96	2800.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	2900.00	0.00	10.96	2900.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	3000.00	0.00	10.96	3000.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	3100.00	0.00	10.96	3100.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	3200.00	0.00	10.96	3200.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	3300.00	0.00	10.96	3300.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	3400.00	0.00	10.96	3400.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	3500.00	0.00	10.96	3500.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	3600.00	0.00	10.96	3600.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	3700.00	0.00	10.96	3700.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	3800.00	0.00	10.96	3800.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	3900.00	0.00	10.96	3900.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	4000.00	0.00	10.96	4000.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	4100.00	0.00	10.96	4100.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	4200.00	0.00	10.96	4200.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	4300.00	0.00	10.96	4300.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	4400.00	0.00	10.96	4400.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	4500.00	0.00	10.96	4500.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	4600.00	0.00	10.96	4600.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	4700.00	0.00	10.96	4700.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	4800.00	0.00	10.96	4800.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
Upper Green River	*4872.50*	*0.00*	*10.96*	*4872.50*	*0.00*	*0.00*	*0.00*	*0.00*	*7250537.20*	*2070695.44*	*40.214427*	*-109.959156*
	4900.00	0.00	10.96	4900.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	5000.00	0.00	10.96	5000.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	5100.00	0.00	10.96	5100.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	5200.00	0.00	10.96	5200.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	5300.00	0.00	10.96	5300.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	5400.00	0.00	10.96	5400.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	5500.00	0.00	10.96	5500.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
Mahogany	*5517.50*	*0.00*	*10.96*	*5517.50*	*0.00*	*0.00*	*0.00*	*0.00*	*7250537.20*	*2070695.44*	*40.214427*	*-109.959156*
KOP, Build 2 DLS	5529.00	0.00	10.96	5529.00	0.00	0.00	0.00	0.00	7250537.20	2070695.44	40.214427	-109.959156
	5600.00	1.42	10.96	5599.99	-0.88	0.86	0.17	2.00	7250538.07	2070695.59	40.214429	-109.959155
	5700.00	3.42	10.96	5699.90	-5.09	5.01	0.97	2.00	7250542.23	2070696.32	40.214441	-109.959153
	5800.00	5.42	10.96	5799.60	-12.77	12.57	2.43	2.00	7250549.82	2070697.65	40.214462	-109.959147
	5900.00	7.42	10.96	5898.96	-23.93	23.55	4.56	2.00	7250560.83	2070699.59	40.214492	-109.959140
	6000.00	9.42	10.96	5997.88	-38.53	37.93	7.34	2.00	7250575.25	2070702.13	40.214531	-109.959130
	6100.00	11.42	10.96	6096.23	-56.57	55.68	10.78	2.00	7250593.06	2070705.26	40.214580	-109.959117
	6200.00	13.42	10.96	6193.88	-78.02	76.80	14.87	2.00	7250614.24	2070708.98	40.214638	-109.959103
Hold	6278.80	15.00	10.96	6270.27	-97.31	95.79	18.55	2.00	7250633.29	2070712.33	40.214690	-109.959090
	6300.00	15.00	10.96	6290.75	-102.78	101.17	19.59	0.00	7250638.69	2070713.28	40.214705	-109.959086
	6400.00	15.00	10.96	6387.34	-128.59	126.57	24.51	0.00	7250664.17	2070717.76	40.214774	-109.959068
	6500.00	15.00	10.96	6483.94	-154.39	151.98	29.43	0.00	7250689.65	2070722.24	40.214844	-109.959051
	6600.00	15.00	10.96	6580.53	-180.20	177.38	34.34	0.00	7250715.13	2070726.72	40.214914	-109.959033
Garden Gulch (TGR3)	*6676.58*	*15.00*	*10.96*	*6654.50*	*-199.96*	*196.83*	*38.11*	*0.00*	*7250734.65*	*2070730.15*	*40.214967*	*-109.959020*
	6700.00	15.00	10.96	6677.12	-206.01	202.78	39.26	0.00	7250740.62	2070731.20	40.214984	-109.959015
	6800.00	15.00	10.96	6773.72	-231.82	228.19	44.18	0.00	7250766.10	2070735.68	40.215053	-109.958998
	6900.00	15.00	10.96	6870.31	-257.62	253.59	49.10	0.00	7250791.58	2070740.16	40.215123	-109.958980

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Comments	MD (ft)	Incl (°)	Azim True (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (°)	Longitude (°)
	7000.00	15.00	10.96	6966.91	-283.43	278.99	54.02	0.00	7250817.06	2070744.64	40.215193	-109.958963
	7100.00	15.00	10.96	7063.50	-309.24	304.40	58.94	0.00	7250842.55	2070749.12	40.215263	-109.958945
	7200.00	15.00	10.96	7160.10	-335.05	329.80	63.86	0.00	7250868.03	2070753.60	40.215332	-109.958927
	7300.00	15.00	10.96	7256.69	-360.85	355.20	68.77	0.00	7250893.51	2070758.08	40.215402	-109.958910
	7400.00	15.00	10.96	7353.28	-386.66	380.61	73.69	0.00	7250918.99	2070762.56	40.215472	-109.958892
	7500.00	15.00	10.96	7449.88	-412.47	406.01	78.61	0.00	7250944.48	2070767.04	40.215541	-109.958875
KOP, Build/Turn 10 DLS	7583.96	15.00	10.96	7530.98	-434.14	427.34	82.74	0.00	7250965.87	2070770.80	40.215600	-109.958860
	7600.00	13.48	8.79	7546.53	-438.08	431.23	83.42	10.00	7250969.77	2070771.41	40.215611	-109.958857
Douglas Creek	*7657.02*	*8.38*	*354.98*	*7602.50*	*-448.79*	*441.94*	*84.07*	*10.00*	*7250980.49*	*2070771.88*	*40.215640*	*-109.958855*
	7700.00	5.38	328.39	7645.18	-453.44	446.78	82.74	10.00	7250985.31	2070770.47	40.215653	-109.958860
	7800.00	8.70	241.12	7744.64	-452.70	447.12	73.64	10.00	7250985.49	2070761.36	40.215654	-109.958892
	7900.00	17.94	223.41	7841.87	-435.88	432.24	56.38	10.00	7250970.32	2070744.36	40.215613	-109.958954
	8000.00	27.71	217.73	7933.94	-403.48	402.59	31.51	10.00	7250940.24	2070720.00	40.215532	-109.959043
	8100.00	37.59	214.87	8018.04	-356.50	359.06	-0.24	10.00	7250896.18	2070689.01	40.215413	-109.959157
	8200.00	47.52	213.06	8091.61	-296.36	302.99	-37.89	10.00	7250839.47	2070652.34	40.215259	-109.959292
Black Shale	*8249.60*	*52.45*	*212.37*	*8123.50*	*-262.20*	*271.04*	*-58.41*	*10.00*	*7250807.17*	*2070632.37*	*40.215171*	*-109.959365*
	8300.00	57.46	211.76	8152.43	-224.89	236.08	-80.30	10.00	7250771.84	2070611.09	40.215075	-109.959444
Hold 200' @ 65° INC	8375.69	65.00	210.95	8188.83	-164.58	179.45	-114.78	10.00	7250714.64	2070577.59	40.214920	-109.959567
	8400.00	65.00	210.95	8199.10	-144.47	160.55	-126.11	0.00	7250695.55	2070566.59	40.214868	-109.959608
Castle Peak	*8479.03*	*65.00*	*210.95*	*8232.50*	*-79.11*	*99.13*	*-162.95*	*0.00*	*7250633.50*	*2070530.82*	*40.214699*	*-109.959739*
	8500.00	65.00	210.95	8241.36	-61.76	82.83	-172.72	0.00	7250617.04	2070521.33	40.214654	-109.959774
KOP, Build/Turn 10 DLS	8575.69	65.00	210.95	8273.35	0.84	24.00	-208.00	0.00	7250557.62	2070487.07	40.214493	-109.959901
	8600.00	67.39	210.44	8283.16	21.17	4.87	-219.35	10.00	7250538.30	2070476.05	40.214440	-109.959941
	8700.00	77.21	208.50	8313.53	108.99	-77.98	-266.12	10.00	7250454.65	2070430.72	40.214213	-109.960109
	8800.00	87.06	206.71	8327.20	201.49	-165.67	-311.95	10.00	7250366.20	2070386.42	40.213972	-109.960273
Landing Point	8853.27	92.30	205.77	8327.50	251.71	-213.43	-335.49	10.00	7250318.04	2070363.70	40.213841	-109.960357
7" Casing Point	*8854.00*	*92.30*	*205.77*	*8327.47*	*252.40*	*-214.09*	*-335.81*	*0.00*	*7250317.38*	*2070363.40*	*40.213839*	*-109.960358*
	8900.00	92.30	205.77	8325.62	295.87	-255.48	-355.79	0.00	7250275.66	2070344.13	40.213726	-109.960430
End of Hold, Turn 3 DLS	8953.27	92.30	205.77	8323.49	346.21	-303.41	-378.93	0.00	7250227.34	2070321.82	40.213594	-109.960513
	9000.00	92.31	204.37	8321.61	390.55	-345.70	-398.71	3.00	7250184.71	2070302.77	40.213478	-109.960584
	9100.00	92.33	201.36	8317.55	486.56	-437.76	-437.53	3.00	7250092.01	2070265.55	40.213225	-109.960723
	9200.00	92.35	198.36	8313.46	583.88	-531.72	-471.48	3.00	7249997.48	2070233.23	40.212967	-109.960844
	9300.00	92.36	195.36	8309.36	682.25	-627.33	-500.46	3.00	7249901.40	2070205.90	40.212705	-109.960948
	9400.00	92.36	192.36	8305.24	781.40	-724.33	-524.38	3.00	7249804.01	2070183.65	40.212439	-109.961034
	9500.00	92.36	189.35	8301.12	881.05	-822.44	-543.20	3.00	7249705.59	2070166.53	40.212169	-109.961101
	9600.00	92.35	186.35	8297.02	980.94	-921.41	-556.85	3.00	7249606.41	2070154.58	40.211898	-109.961150
	9700.00	92.33	183.35	8292.94	1080.79	-1020.96	-565.30	3.00	7249506.74	2070147.85	40.211624	-109.961180
	9800.00	92.31	180.35	8288.90	1180.32	-1120.81	-568.52	3.00	7249406.86	2070146.35	40.211350	-109.961192
Hold to TD	9811.47	92.30	180.00	8288.44	1191.71	-1132.27	-568.56	3.00	7249395.40	2070146.51	40.211319	-109.961192
	9900.00	92.30	180.00	8284.88	1279.54	-1220.73	-568.56	0.00	7249306.96	2070148.03	40.211076	-109.961192
	10000.00	92.30	180.00	8280.86	1378.75	-1320.65	-568.57	0.00	7249207.06	2070149.75	40.210802	-109.961192
	10100.00	92.30	180.00	8276.85	1477.97	-1420.57	-568.57	0.00	7249107.17	2070151.47	40.210528	-109.961192
	10200.00	92.30	180.00	8272.83	1577.18	-1520.49	-568.58	0.00	7249007.27	2070153.18	40.210253	-109.961192
	10300.00	92.30	180.00	8268.81	1676.40	-1620.41	-568.58	0.00	7248907.37	2070154.90	40.209979	-109.961192
	10400.00	92.30	180.00	8264.79	1775.61	-1720.33	-568.59	0.00	7248807.48	2070156.61	40.209705	-109.961192
	10500.00	92.30	180.00	8260.78	1874.83	-1820.25	-568.59	0.00	7248707.58	2070158.33	40.209430	-109.961192
	10600.00	92.30	180.00	8256.76	1974.04	-1920.17	-568.60	0.00	7248607.69	2070160.05	40.209156	-109.961192
	10700.00	92.30	180.00	8252.74	2073.26	-2020.08	-568.60	0.00	7248507.79	2070161.76	40.208882	-109.961192
	10800.00	92.30	180.00	8248.72	2172.47	-2120.00	-568.60	0.00	7248407.89	2070163.48	40.208608	-109.961192
	10900.00	92.30	180.00	8244.71	2271.69	-2219.92	-568.61	0.00	7248308.00	2070165.20	40.208333	-109.961192
	11000.00	92.30	180.00	8240.69	2370.90	-2319.84	-568.61	0.00	7248208.10	2070166.91	40.208059	-109.961192
	11100.00	92.30	180.00	8236.67	2470.12	-2419.76	-568.62	0.00	7248108.20	2070168.63	40.207785	-109.961192
	11200.00	92.30	180.00	8232.66	2569.33	-2519.68	-568.62	0.00	7248008.31	2070170.34	40.207510	-109.961192
Castle Peak	*11203.89*	*92.30*	*180.00*	*8232.50*	*2573.19*	*-2523.56*	*-568.62*	*0.00*	*7248004.42*	*2070170.41*	*40.207500*	*-109.961192*
	11300.00	92.30	180.00	8228.64	2668.55	-2619.60	-568.63	0.00	7247908.41	2070172.06	40.207236	-109.961192
	11400.00	92.30	180.00	8224.62	2767.76	-2719.52	-568.63	0.00	7247808.51	2070173.78	40.206962	-109.961192
	11500.00	92.30	180.00	8220.60	2866.98	-2819.44	-568.64	0.00	7247708.62	2070175.49	40.206688	-109.961192
	11600.00	92.30	180.00	8216.59	2966.19	-2919.36	-568.64	0.00	7247608.72	2070177.21	40.206413	-109.961192
	11700.00	92.30	180.00	8212.57	3065.41	-3019.28	-568.65	0.00	7247508.82	2070178.93	40.206139	-109.961192
	11800.00	92.30	180.00	8208.55	3164.62	-3119.20	-568.65	0.00	7247408.93	2070180.64	40.205865	-109.961192
	11900.00	92.30	180.00	8204.54	3263.84	-3219.12	-568.66	0.00	7247309.03	2070182.36	40.205591	-109.961192
	12000.00	92.30	180.00	8200.52	3363.05	-3319.04	-568.66	0.00	7247209.14	2070184.07	40.205316	-109.961192
	12100.00	92.30	180.00	8196.50	3462.27	-3418.95	-568.67	0.00	7247109.24	2070185.79	40.205042	-109.961192
	12200.00	92.30	180.00	8192.48	3561.48	-3518.87	-568.67	0.00	7247009.34	2070187.51	40.204768	-109.961192
	12300.00	92.30	180.00	8188.47	3660.70	-3618.79	-568.68	0.00	7246909.45	2070189.22	40.204493	-109.961192
	12400.00	92.30	180.00	8184.45	3759.91	-3718.71	-568.68	0.00	7246809.55	2070190.94	40.204219	-109.961192
	12500.00	92.30	180.00	8180.43	3859.12	-3818.63	-568.69	0.00	7246709.65	2070192.66	40.203945	-109.961192
	12600.00	92.30	180.00	8176.42	3958.34	-3918.55	-568.69	0.00	7246609.76	2070194.37	40.203671	-109.961192
	12700.00	92.30	180.00	8172.40	4057.55	-4018.47	-568.70	0.00	7246509.86	2070196.09	40.203396	-109.961192
	12800.00	92.30	180.00	8168.38	4156.77	-4118.39	-568.70	0.00	7246409.96	2070197.80	40.203122	-109.961192
	12900.00	92.30	180.00	8164.36	4255.98	-4218.31	-568.71	0.00	7246310.07	2070199.52	40.202848	-109.961192
	13000.00	92.30	180.00	8160.35	4355.20	-4318.23	-568.71	0.00	7246210.17	2070201.24	40.202573	-109.961192
	13100.00	92.30	180.00	8156.33	4454.41	-4418.15	-568.72	0.00	7246110.27	2070202.95	40.202299	-109.961192
	13200.00	92.30	180.00	8152.31	4553.63	-4518.07	-568.72	0.00	7246010.38	2070204.67	40.202025	-109.961192
	13300.00	92.30	180.00	8148.29	4652.84	-4617.99	-568.73	0.00	7245910.48	2070206.39	40.201751	-109.961192
	13400.00	92.30	180.00	8144.28	4752.06	-4717.91	-568.73	0.00	7245810.59	2070208.10	40.201476	-109.961192
Ute Tribal 2-23-3-1W-H1 BHL	13444.25	92.30	180.00	8142.50	4795.96	-4762.12	-568.73	0.00	7245766.38	2070208.86	40.201355	-109.961192

Survey Type: Def Plan

Survey Error Model: ISCWSA Rev 0 *** 3-D 95.000% Confidence 2.7955 sigma

Survey Program:

Description	Part	MD From (ft)	MD To (ft)	EOU Freq (ft)	Hole Size (in)	Casing Diameter (in)	Expected Max Inclination (deg)	Survey Tool Type	Borehole / Survey
	1	0.000	16.000	1/100.000	13.500	9.625		NAL_MWD_PLUS_0.5_DEG-Depth Only	Original Hole / Ute Tribal 2-23-3-1W-H1 R0 mdv 23Jun16
	1	16.000	2500.000	1/100.000	13.500	9.625		NAL_MWD_PLUS_0.5_DEG	Original Hole / Ute Tribal 2-23-3-1W-H1 R0 mdv 23Jun16
	1	2500.000	8854.000	1/100.000	8.750	7.000		NAL_MWD_PLUS_0.5_DEG	Original Hole / Ute Tribal 2-23-3-1W-H1 R0 mdv 23Jun16
	1	8854.000	13444.250	1/100.000	6.500	4.500		NAL_MWD_PLUS_0.5_DEG	Original Hole / Ute Tribal 2-23-3-1W-H1 R0 mdv 23Jun16

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H626388

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: UTE TRIBAL 2-23-3-1W-H1

2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER: 43047547090000

3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER: 720 880-3621 Ext

9. FIELD and POOL or WILDCAT: WILDCAT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0340 FNL 1414 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 23 Township: 03.0S Range: 01.0W Meridian: U

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
✓ SPUD REPORT Date of Spud: 7/31/2016	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy US Corp spud the UTE TRIBAL 2-23-3-1W-H1 with Pro Petro Rig #12 on 7/31/16 at 5"30pm.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
August 01, 2016

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kristen Johnson	303 308-6270	Regulatory Technician

SIGNATURE	DATE
N/A	8/1/2016

RECEIVED: Aug. 01, 2016

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
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1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: UTE TRIBAL 2-23-3-1W-H1

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9. API NUMBER: 43047547090000

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4. LOCATION OF WELL
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QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 23 Township: 03.0S Range: 01.0W Meridian: U

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ✓ NOTICE OF INTENT — Approximate date work will start: 8/8/2016
- ☐ SUBSEQUENT REPORT — Date of Work Completion:
- ☐ SPUD REPORT — Date of Spud:
- ☐ DRILLING REPORT — Report Date:

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
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☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	✓ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy US Corp respectfully requests a one-year extension of the state drilling permit for the referenced well.

Approved by the Utah Division of Oil, Gas and Mining
August 09, 2016
Date:
By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kristen Johnson	303 308-6270	Regulatory Technician

SIGNATURE	DATE
N/A	8/8/2016

RECEIVED: Aug. 08, 2016

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047547090000

API: 43047547090000
Well Name: UTE TRIBAL 2-23-3-1W-H1
Location: 0340 FNL 1414 FEL QTR NWNE SEC 23 TWNP 030S RNG 010W MER U
Company Permit Issued to: CRESCENT POINT ENERGY U.S. CORP
Date Original Permit Issued: 9/4/2014

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- **If located on private land, has the ownership changed, if so, has the surface agreement been updated?** ○ **Yes** ◉ **No**
- **Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?** ○ **Yes** ◉ **No**
- **Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?** ○ **Yes** ◉ **No**
- **Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?** ○ **Yes** ◉ **No**
- **Has the approved source of water for drilling changed?** ○ **Yes** ◉ **No**
- **Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?** ○ **Yes** ◉ **No**
- **Is bonding still in place, which covers this proposed well?** ◉ **Yes** ○ **No**

Signature: Kristen Johnson **Date:** 8/8/2016
Title: Regulatory Technician **Representing:** CRESCENT POINT ENERGY U.S. CORP

RECEIVED: Aug. 08, 2016