

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Three Rivers Fed 33-42-720					
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT THREE RIVERS					
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME					
6. NAME OF OPERATOR ULTRA RESOURCES INC						7. OPERATOR PHONE 303 645-9810					
8. ADDRESS OF OPERATOR 304 Inverness Way South #295, Englewood, CO, 80112						9. OPERATOR E-MAIL dghani@ultrapetroleum.com					
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU85592			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>					
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')					
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')					
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>					
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN			
LOCATION AT SURFACE		2434 FSL 1513 FEL		NWSE	33	7.0 S	20.0 E	S			
Top of Uppermost Producing Zone		1980 FNL 660 FEL		SENE	33	7.0 S	20.0 E	S			
At Total Depth		1980 FNL 660 FEL		SENE	33	7.0 S	20.0 E	S			
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 660			23. NUMBER OF ACRES IN DRILLING UNIT 1200					
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 40			26. PROPOSED DEPTH MD: 7447 TVD: 7171					
27. ELEVATION - GROUND LEVEL 4794			28. BOND NUMBER UTB000593			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-2262					
Hole, Casing, and Cement Information											
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight	
Surf	11	8.625	0 - 1000	24.0	J-55 LT&C	8.8	Premium Lite High Strength	80	2.97	11.5	
							Class G	115	1.16	15.8	
Prod	7.875	5.5	0 - 7447	17.0	J-55 LT&C	10.0	OTHER	225	3.54	11.0	
							OTHER	450	1.35	14.0	
ATTACHMENTS											
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES											
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Katherine Skinner				TITLE Permitting Assistant				PHONE 303 645-9872			
SIGNATURE				DATE 08/14/2014				EMAIL kskinner@ultrapetroleum.com			
API NUMBER ASSIGNED 43047546980000				APPROVAL				 Permit Manager			

RECEIVED: August 19, 2014

ULTRA RESOURCES, INC.

MASTER
8 - POINT DRILLING PROGRAM

Slim Hole Design
8 5/8" Surface & 5 1/2" Production Casing Design

DATED: 06-13-14

Directional Wells located on Ultra leases in
Three Rivers Project:

Three Rivers Fed 33-42-720

NWSE Sec 33-T7S-R20E

Uintah, Utah

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (CFR 43, Part 3160) and the approved Application for Permit to Drill. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

RECEIVED: August 14, 2014

1. Formation Tops

The estimated tops of important geologic markers are as follows:

<u>Formation Top</u>	<u>Top (TVD)</u>	<u>Comments</u>
Uinta	Surface	
BMSW	1,702.57' MD / 1,700' TVD	
Green River	3,231.12' MD / 3,100' TVD	
Mahogany	4,745.87' MD / 4,475' TVD	
Garden Gulch	5,421.94' MD / 5,146' TVD	Oil & Associated Gas
Lower Green River*	5,571.94' MD / 5,296' TVD	Oil & Associated Gas
Wasatch	7,246.94' MD / 6,971' TVD	Oil & Associated Gas
TD	7,446.94' MD / 7,171' TVD	

Asterisks (*) denotes target pay intervals

All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished to the BLM. Oil and gas shows will be adequately tested for commercial possibilities, reported and protected by casing and cement.

2. BOP Equipment

- A) The BOPE shall be closed whenever the well is unattended. The Bureau of Land Management will be notified 24 hours prior to all BOPE pressure tests. The State of Utah, Division of Oil, Gas and Mining will be notified 24 hours prior to all BOPE pressure tests.
- B) The BOPE shall be closed whenever the well is unattended.
- C) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part A:
- 1) All BOPE connections subjected to well pressure will be flanged, welded, or clamped.
 - 2) Choke Manifold
 - 3) Tee blocks or targeted 'T's will be used and anchored to prevent slip and reduce vibration.
 - 4) Two adjustable chokes will be used in the choke manifold.
 - 5) All valves (except chokes) in kill line choke manifold and choke line will not restrict the flow.
 - 6) Pressure gauges in the well control system will be designed for drilling fluid.
- D) BOPE Testing:
- 1) BOPE shall be pressure tested when initially installed, whenever any seal subject to pressure testing is broken, or after repairs.
 - 2) All BOP tests will be performed with a test plug in place.
 - 3) BOP will be tested to full stack working pressure and annular preventer to 50% stack working pressure.

INTERVAL

0 - 1,000' MD / 1,000' TVD
1,000' MD / 1,000' TVD - 7,446.94' MD / 7,171' TVD

BOP EQUIPMENT

11" Diverter with Rotating Head
3,000# Ram Double BOP & Annular with Diverter & Rotating Head

NOTE: Drilling spool to accommodate choke and kill lines.

3. Casing and Float Equipment Program**CASING:**

Directional Well	Hole Size	OD	Depth MD/TVD	Wt.	Grade & Connection	Cond.
Surface	11"	8 5/8"	1,000' MD / 1,000' TVD	24.0 ppf	J-55, LTC	New
Production	7 7/8"	5 1/2"	7,446.94' MD / 7,171' TVD	17.0 ppf	J-55, LTC	New

CASING SPECIFICATIONS:

Directional Well	Casing OD	Casing ID / Drift ID	Collapse (psi)	Int. Yield (psi)	Ten. Yield (lb)	Jt. Strength (lb)
Surface	8 5/8"	8.097" / 7.972"	1,370	2,950	381,000	244,000
Production	5 1/2"	4.492" / 4.767"	4,910	5,320'	273,000	229,000

FLOAT EQUIPMENT:

SURFACE (8 5/8")

Float Shoe, 1 joint casing, float collar

Centralizers: 1 each 1st 4 Joints then every 4th joint to surface

PRODUCTION (5 1/2")

Float Shoe, 1 joint casing, float collar

Centralizers: 1 each 1st 4 Joints then every 3rd joint to 500' into surface casing**4. Cementing Programs****CONDUCTOR (13 3/8")**

Ready Mix – Cement to surface

SURFACE (8 5/8")

Surface – 500'

Cement Top - Surface

Lead: 80 sks, Premium Lightweight Cmt w/ additives, 11.5 ppg, 2,97 cf/sk 50% excess

500' – 1,000' MD / 1, 000' TVD ± Tail: 115 sks Glass G Cement w/ additives, 15.8 ppg, 1.16 cf/sx, 50% excess

Note: The above volumes are based on a gauge-hole + 50% excess.

PRODUCTION (5 1/2")

500' - 4,000' TVD ±

Cement Top – 500'

Lead: 225 sks – Econocem Cement w/ 0.25 lbm Poly-E-Flake, 1% Granulite TR 1/4, 5 lbm Kol-Seal; 11.0 ppg; 3.54 cf/sx; 15% excess

4,000' – 7,446.94' MD / 7,171' TVD Tail: 450 sks, Expandacem Cement w/ 0.25 lbm Poly-E-Flake, 1 lbm Granulite TR 1/4, 2 lbm Kol-Seal; 14.0 pp; 1.349 cf/sk; 15% excess

Note: Lead Cement will be brought to 4,000' which will give a minimum of 500' above Lower Green River.

- A) For Surface casing, if cement falls or does not circulate to surface, cement will be topped off.
- B) Cement will not be placed down annulus with a 1" pipe unless BLM is contacted.
- C) The Bureau of Land Management will be notified 24 hours prior to running casing and cementing.
- D) As per 43 CFR 3160, Onshore Oil and Gas Order No.2, Drilling Operations, Part B:
- 1) All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe (minimum of 8 hours) prior to drilling out.
 - 2) Prior to drilling out cement, casing will be pressure tested to 1500 psi. Pressure decline must not be greater than 10% (150 psi) in 30 minutes.
 - 3) Progress reports, Form 3160-5 "Sundry Notices and Reports on Wells", shall be filed with the Field Manager within 30 days after the work is completed.
 - 4) Setting of each string of casing, size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
 - 5) Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.

- 6) A pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed after drilling 5-10 feet of new hole.

5. Mud Program

The proposed circulating mediums to be employed in drilling are as follows:

Interval	Mud Type	Viscosity	Fluid Loss	pH	Mud Wt. (ppg)
0 – 1,000' MD / 1,000' TVD	Water/Spud Mud	32	No Control (NC)	7.0 -8.2	<8.8
1,000' MD / 1,000' TVD - 7,446.94' MD / 7,171' TVD	DAP System	40 - 60	10 - 18	7.0-8.2	<10.0

- A) For Surface Sufficient quantities of mud materials will be maintained or readily accessible for the purpose of assuring well control during the course of drilling operations. A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.
- B) The mud monitoring equipment on location will be installed by top of Green River and will be able to monitor at a minimum the pit volume totalizer (PVT), stroke counter, and flow sensor
- C) Flare line discharge will be located no less than 100 feet from the wellhead using straight or targeted 'T' and anchors.

6. Evaluation Program - Testing, Logging, and Coring

- A) Cores: None anticipated.
- B) Testing: None anticipated.
- C) Directional Drilling: Directional tools will be used to locate the bottom hole per the attached directional plan +/-.
- D) Open Hole Logs: TD to surface casing: resistivity, neutron density, gamma ray and caliper.
- E) Mud Logs: None anticipated.
- F) Formation to TD; record and monitor gas shows and record drill times (normal mud logging duties).

7. Anticipated Pressures and H.S.

- A) The expected bottom hole pressure is 3,500 – 3,650 psig. Normal pressures are anticipated from surface to approximately TD. These pressures will be controlled by a blowout preventer stack, annular BOP, choke manifold, mud/gas separator, surface equipment and drilling mud. A supply of barite to weight the mud to a balancing specific gravity, if necessary, will be on location.
- B) Maximum expected surface pressure will be based on the frac gradient of the casing shoe. The design of the casing assumes that the MASP will be the fracture pressure at the shoe less a column of gas.
- C) No hydrogen sulfide gas is anticipated, however if H₂S is encountered, the guidelines in Onshore Oil and Gas Order No. 6 will be complied with.

8. Other Information and Notification Requirements

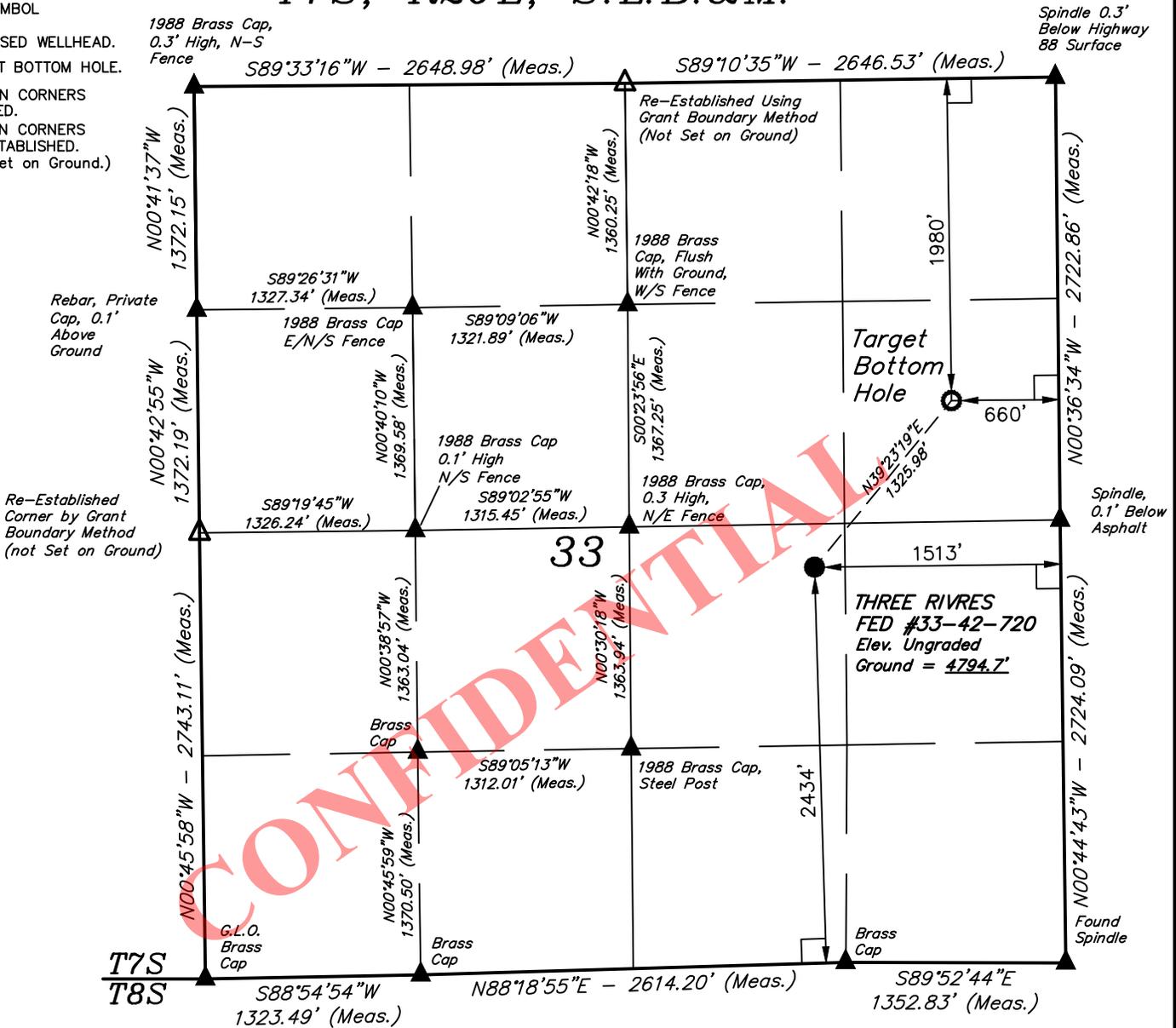
- A) There shall be no deviation from the proposed drilling and/or workover program as approved. Any changes in operation must have prior approval from the *Utah Division of Oil, Gas and Mining*, and the BLM Vernal (when drilling on Federal leases).

- 1) Anticipated starting date will be upon approval. It is anticipated that completion operations will begin within 15 days after the well has been drilled.
 - 2) It is anticipated that the drilling and completion of this well will take approximately 90 days.
- B) Notification Requirements for *Utah Division of Oil, Gas and Mining*:**
- ***Within 24 hrs. of spud (Carol Daniels at 801/538-5284)***
 - ***24 hrs. prior to testing BOP equipment (Dan Jarvis 801/538-5338 or 231-8956)***
 - ***24 hrs. prior to cementing or testing casing (Dan Jarvis)***
 - ***Within 24 hrs. of making any emergency changes to APD (Dustin Doucet 801/538-5281 or 733-0983)***
- C) Notification Requirements BLM Vernal when drilling on Federal leases as follows: (Cade T Taylor @ cctaylor@blm.gov and Blm_ut_vn_opreport@blm.gov):**
- ***Within 24 hrs. of spud (Carol Daniels at 801/538-5284)***
 - ***24 hrs. prior to testing BOP equipment (Dan Jarvis 801/538-5338 or 231-8956)***
 - ***24 hrs. prior to cementing or testing casing (Dan Jarvis)***
 - ***Within 24 hrs. of making any emergency changes to APD (Dustin Doucet 801/538-5281 or 733-0983)***
- D) Any changes in the program must be approved by the *Utah Division of Oil, Gas and Mining* and or the BLM Vernal Office. "Sundry Notices and Reports on Wells" (form 3160-5) must be filed for all changes of plans. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.**
- 1) Should the well be successfully completed for production, the BLM Pinedale Field Office must be notified when it is placed in a producing status. The notification shall provide, as a minimum, the following information items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (1/4 1/4, Section, Township, Range and P.M.)
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located. As appropriate, the unit agreement name, number and participating area name. As appropriate, the communitization agreement number.

T7S, R20E, S.L.B.&M.

LEGEND:

- └─ = 90° SYMBOL
- = PROPOSED WELLHEAD.
- = TARGET BOTTOM HOLE.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground.)



CONFIDENTIAL



NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°10'06.70" (40.168528)	LATITUDE = 40°09'56.58" (40.165717)
LONGITUDE = 109°40'00.45" (109.666792)	LONGITUDE = 109°40'11.29" (109.669803)

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. KAY
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 76319 OF UTAH
 STATE OF UTAH 05-12-14

BASIS OF BEARINGS
BASIS OF BEARINGS IS A G.P.S. OBSERVATION

BASIS OF ELEVATION

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.

ULTRA RESOURCES, INC.

THREE RIVERS FED #33-42-720
NW 1/4 SE 1/4, SECTION 33, T7S, R20E, S.L.B.&M.
UINTAH COUNTY, UTAH

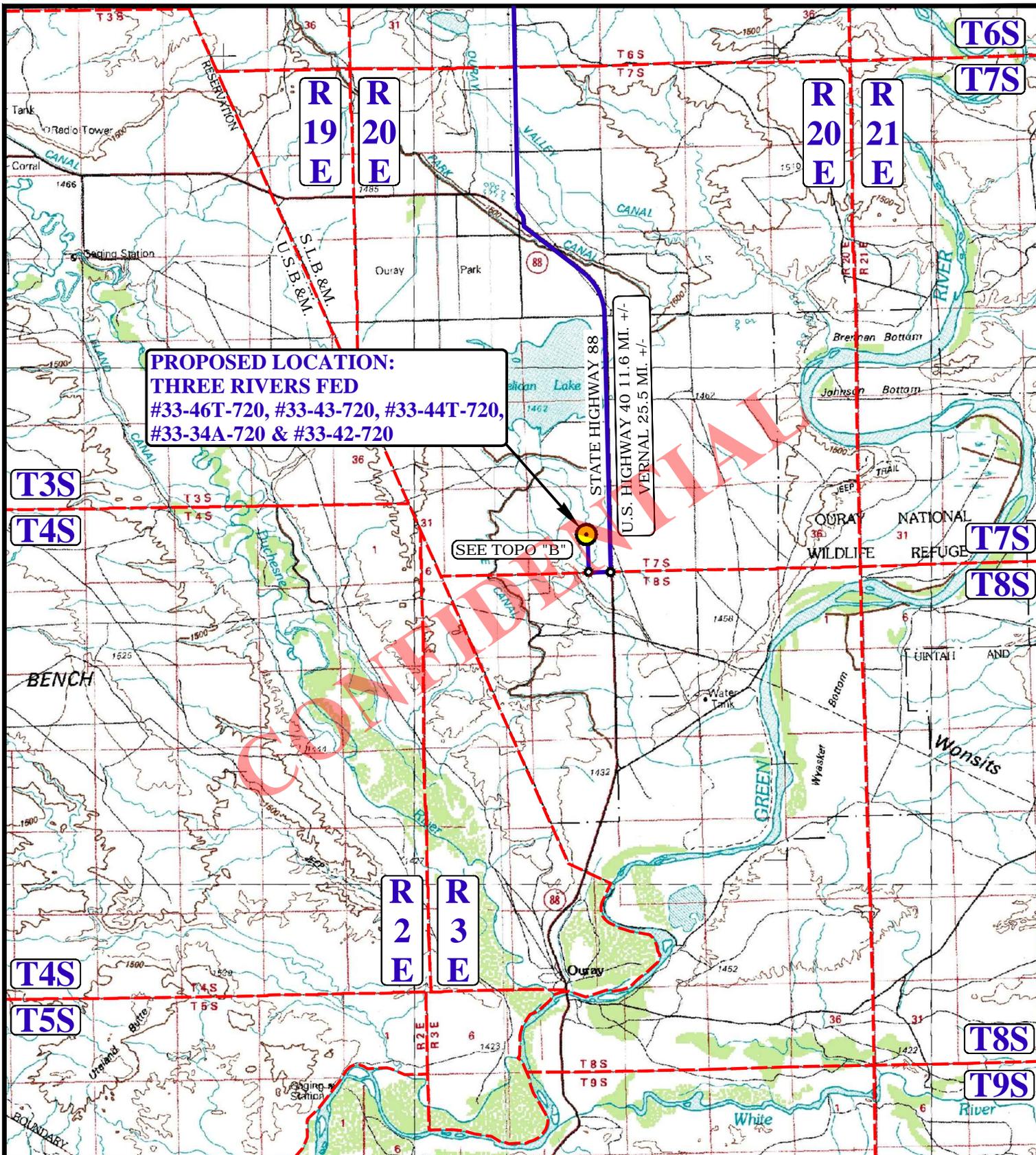


UELS, LLC
 Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017



SURVEYED BY: M.P., T.P.	SURVEY DATE: 04-16-14
DRAWN BY: S.S.	SCALE: 1" = 1000'
DATE DRAWN: 04-25-14	REVISION: 00-00-00

WELL LOCATION PLAT



**PROPOSED LOCATION:
THREE RIVERS FED
#33-46T-720, #33-43-720, #33-44T-720,
#33-34A-720 & #33-42-720**

SEE TOPO "B"

STATE HIGHWAY 88
U.S. HIGHWAY 40 11.6 MI. +/-
VERNAL 25.5 MI. +/-

LEGEND:

 PROPOSED LOCATION



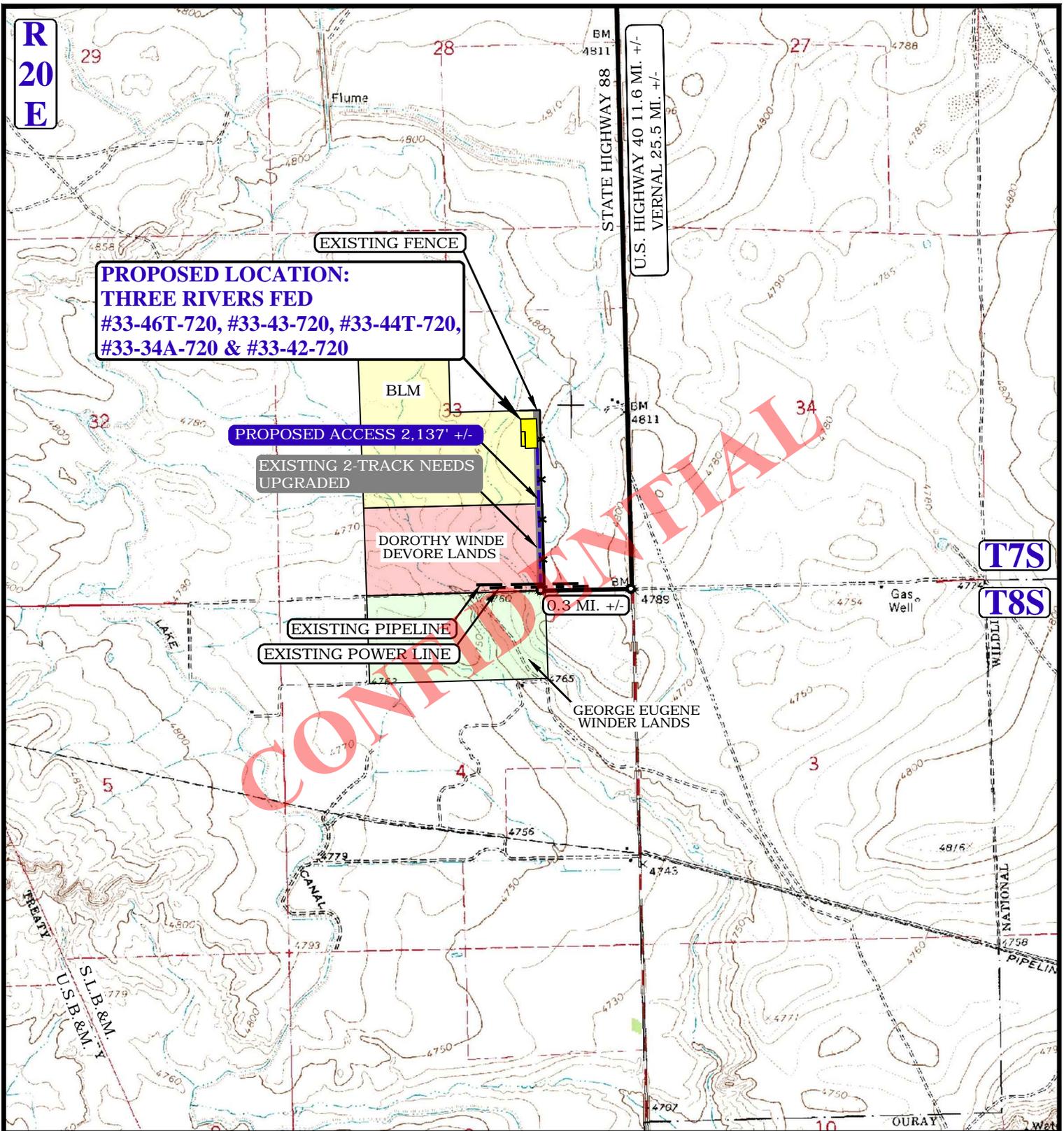
ULTRA RESOURCES, INC.

THREE RIVERS FED #33-46T-720, #33-43-720, #33-44T-720
#33-34-720 & #33-42-720
SECTION 33, T7S, R20E, S.L.B.&M.
NW 1/4 SE 1/4

DRAWN BY: J.M.C.	DATE DRAWN: 05-07-14
SCALE: 1:100,000	REV: 00-00-00
ACCESS ROAD MAP	TOPO A



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017



NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

LEGEND:

- EXISTING ROAD
- PROPOSED ROAD
- PROPOSED ROAD (SERVICING OTHER WELLS)
- EXISTING 2-TRACK
- EXISTING FENCE
- EXISTING POWER LINE

ULTRA RESOURCES, INC.

**THREE RIVERS FED #33-46T-720, #33-43-720, #33-44T-720
#33-34-720 & #33-42-720
SECTION 33, T7S, R20E, S.L.B.&M.
NW 1/4 SE 1/4**

DRAWN BY: J.M.C.

DATE DRAWN: 05-07-14

SCALE: 1" = 2000'

REV: 00-00-00

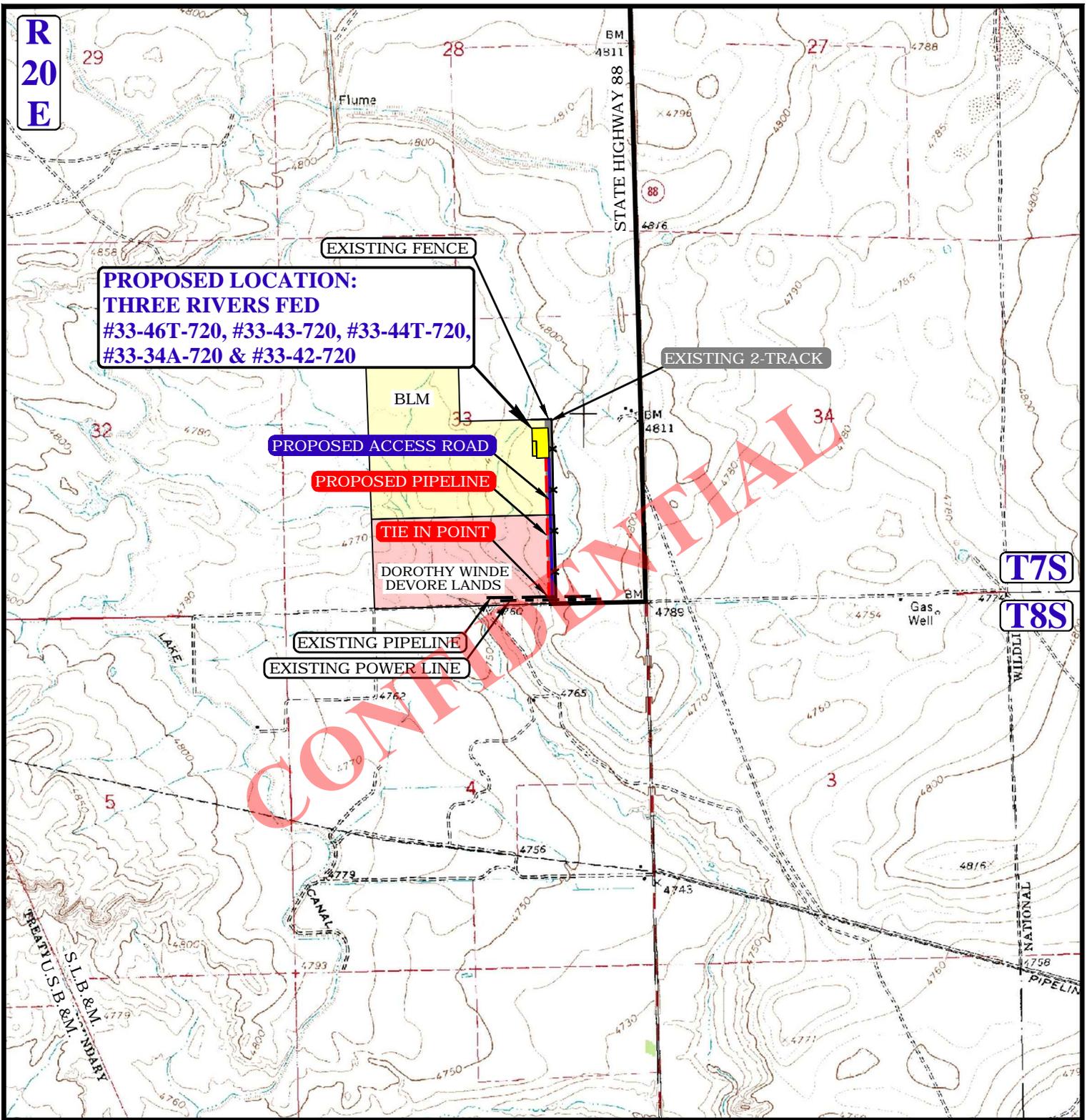
ACCESS ROAD MAP

TOPO B



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APPROXIMATE TOTAL PIPELINE DISTANCE = 2,120' +/-

NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

LEGEND:

- EXISTING ROAD
- PROPOSED ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- EXISTING 2-TRACK
- EXISTING FENCE

ULTRA RESOURCES, INC.

THREE RIVERS FED #33-46T-720, #33-43-720, #33-44T-720
 #33-34-720 & #33-42-720
 SECTION 33, T7S, R20E, S.L.B.&M.
 NW 1/4 SE 1/4

DRAWN BY: J.M.C.

DATE DRAWN: 05-07-14

SCALE: 1" = 2000'

REV: 00-00-00

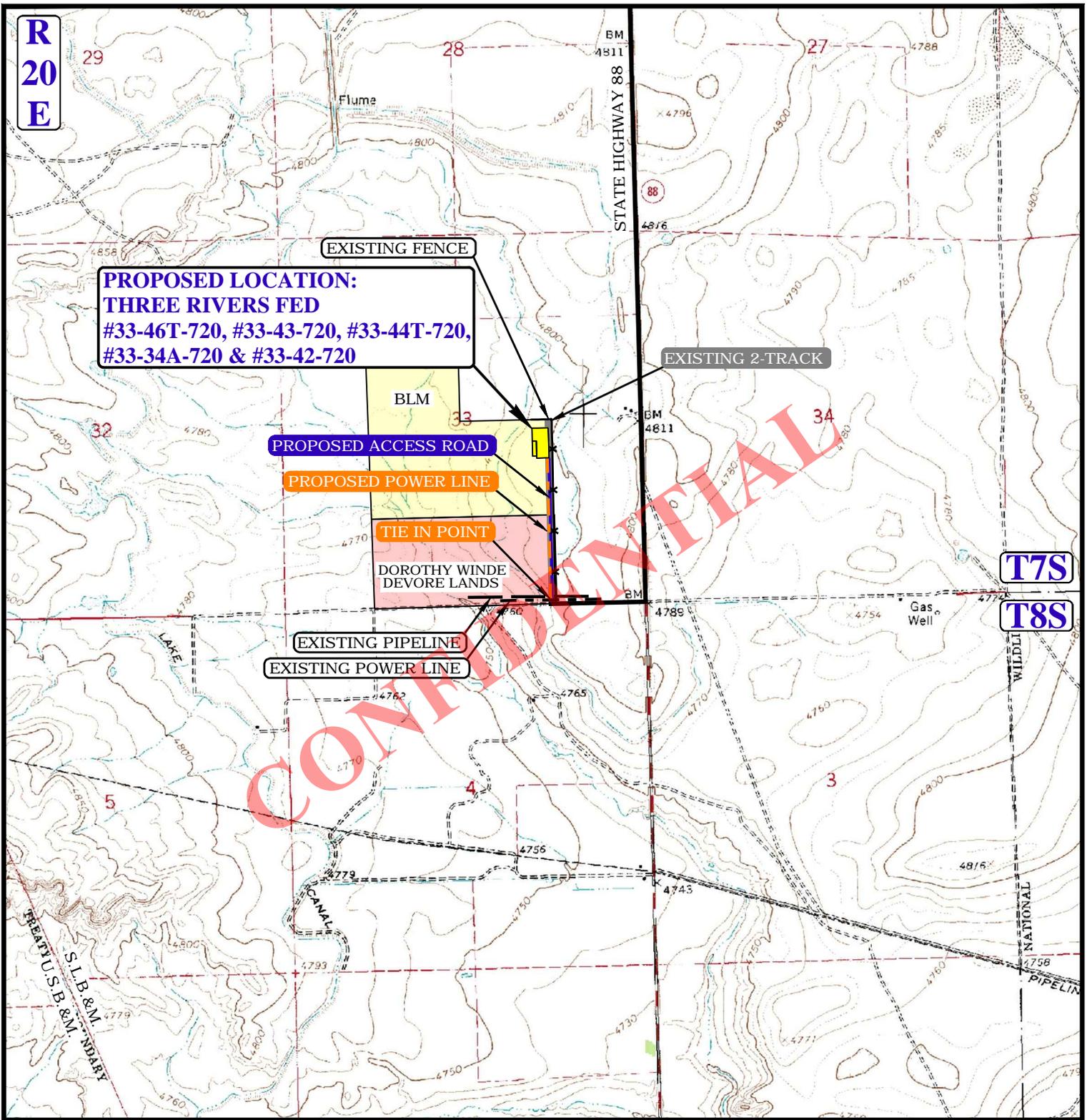
PIPELINE MAP

TOPO D



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APPROXIMATE TOTAL POWER LINE DISTANCE = 2,131' +/-

NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

LEGEND:

- EXISTING ROAD
- PROPOSED ROAD
- EXISTING POWER LINE
- PROPOSED POWER LINE
- EXISTING 2-TRACK
- EXISTING FENCE

ULTRA RESOURCES, INC.

THREE RIVERS FED #33-46T-720, #33-43-720, #33-44T-720
#33-34-720 & #33-42-720
SECTION 33, T7S, R20E, S.L.B&M.
NW 1/4 SE 1/4



DRAWN BY: J.M.C.

DATE DRAWN: 05-07-14

SCALE: 1" = 2000'

REV: 00-00-00

POWER LINE MAP

TOPO E



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ULTRA RESOURCES, INC

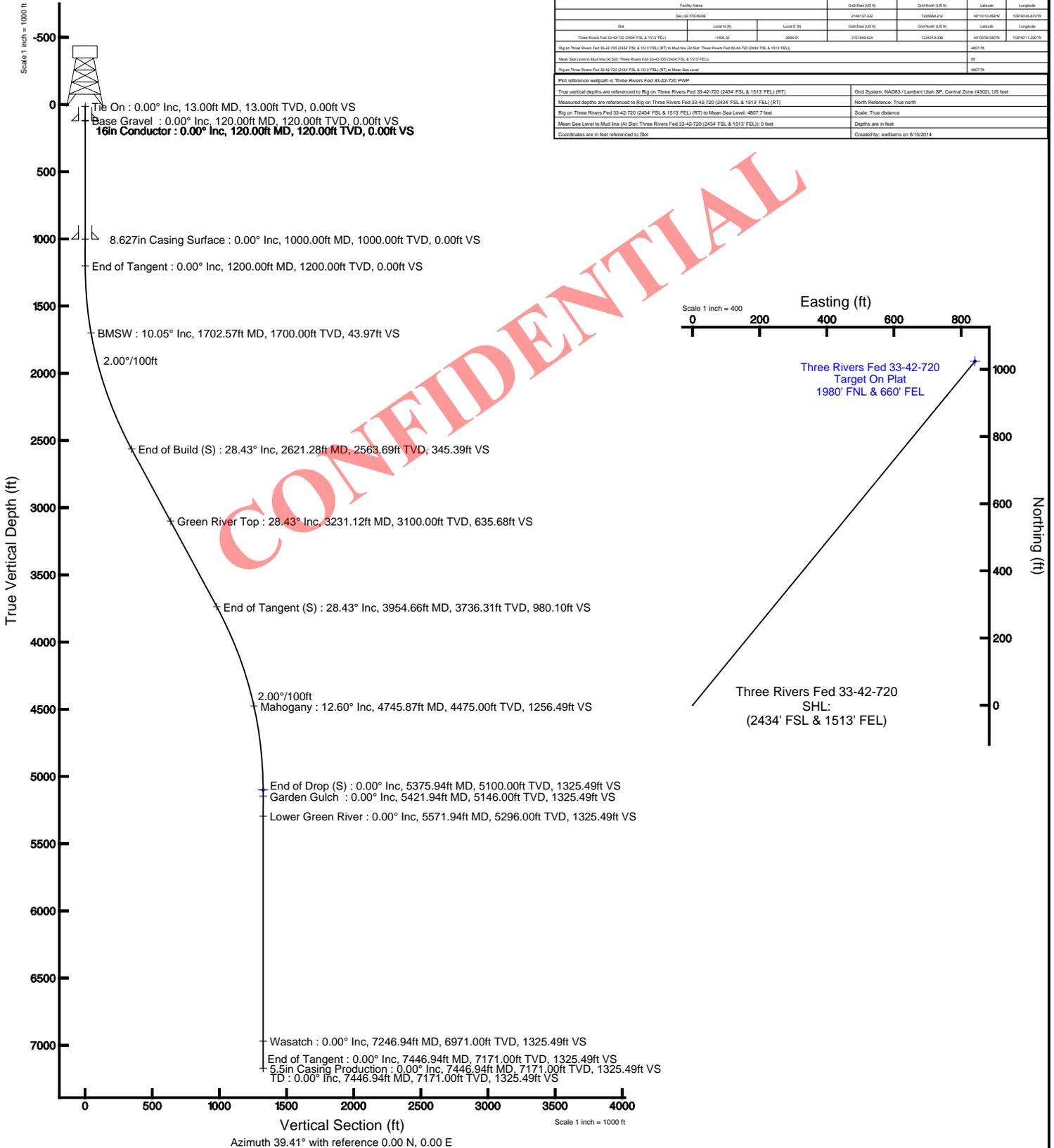
Location: Three Rivers Slot: Three Rivers Fed 33-42-720 (2434' FSL & 1513' FEL)
 Field: UINTAH COUNTY Well: Three Rivers Fed 33-42-720
 Facility: Sec.33-T7S-R20E Wellbore: Three Rivers Fed 33-42-720 PWB

Targets								
Name	MD (ft)	TVD (ft)	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
Three Rivers Fed 33-42-720 Target On Plat 1980 FNL & 660 FEL	5375.94	5100.00	1024.09	841.53	215089.95	723930.94	40°10'06.707"N	109°40'00.400"W

Well Profile Data								
Design Comment	MD (ft)	Inc (°)	Az (°)	TVD (ft)	Local N (ft)	Local E (ft)	DLS (°/100ft)	VS (ft)
Tie On	13.00	0.000	39.411	13.00	0.00	0.00	0.00	0.00
End of Tangent	1200.00	0.000	39.411	1200.00	0.00	0.00	0.00	0.00
End of Build (S)	2621.28	28.426	39.411	2563.69	266.85	219.28	2.00	345.39
End of Tangent (S)	3954.66	28.426	39.411	3736.31	757.24	622.24	0.00	980.10
End of Drop (S)	5375.94	0.000	39.411	5100.00	1024.09	841.53	2.00	1325.49
End of Tangent	7446.94	0.000	39.411	7171.00	1024.09	841.53	0.00	1325.49

Location Information							
Facility Name	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude			
Sec.33-T7S-R20E	214817.222	723666.212	40°10'06.697"N	109°40'00.400"W			
Site	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude	
Three Rivers Fed 33-42-720 (2434' FSL & 1513' FEL)	1404.32	3664.61	215184.624	723419.936	40°09'56.587"N	109°40'11.260"W	
Rig on Three Rivers Fed 33-42-720 (2434' FSL & 1513' FEL) to Mud line (A) Slot: Three Rivers Fed 33-42-720 (2434' FSL & 1513' FEL)					4807.75		
Mean Sea Level to Mud line (A) Slot: Three Rivers Fed 33-42-720 (2434' FSL & 1513' FEL)					0		
Rig on Three Rivers Fed 33-42-720 (2434' FSL & 1513' FEL) to Mean Sea Level					4807.75		

Plot reference wellpath to Three Rivers Fed 33-42-720 PWB	Grid System: NAD83 / Lambert Utah SP, Central Zone (4302), US feet
True vertical depths are referenced to Rig on Three Rivers Fed 33-42-720 (2434' FSL & 1513' FEL) (RT)	North Reference: True north
Measured depths are referenced to Rig on Three Rivers Fed 33-42-720 (2434' FSL & 1513' FEL) (RT) to Mean Sea Level: 4807.7 feet	Scale: True distance
Rig on Three Rivers Fed 33-42-720 (2434' FSL & 1513' FEL) (RT) to Mean Sea Level: 4807.7 feet	Depths are in feet
Mean Sea Level to Mud line (A) Slot: Three Rivers Fed 33-42-720 (2434' FSL & 1513' FEL): 0 feet	Created by: welliams on 6/10/2014





Planned Wellpath Report

Three Rivers Fed 33-42-720 PWP

Page 2 of 5



REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 33-42-720 (2434' FSL & 1513' FEL)
Area	Three Rivers	Well	Three Rivers Fed 33-42-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 33-42-720 PWB
Facility	Sec.33-17S-R20E		

WELLPATH DATA (88 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
0.00†	0.000	39.411	0.00	0.00	0.00	0.00	40°09'56.580"N	109°40'11.290"W	0.00	
13.00	0.000	39.411	13.00	0.00	0.00	0.00	40°09'56.580"N	109°40'11.290"W	0.00	
113.00†	0.000	39.411	113.00	0.00	0.00	0.00	40°09'56.580"N	109°40'11.290"W	0.00	
120.00†	0.000	39.411	120.00	0.00	0.00	0.00	40°09'56.580"N	109°40'11.290"W	0.00	Base Gravel
213.00†	0.000	39.411	213.00	0.00	0.00	0.00	40°09'56.580"N	109°40'11.290"W	0.00	
313.00†	0.000	39.411	313.00	0.00	0.00	0.00	40°09'56.580"N	109°40'11.290"W	0.00	
413.00†	0.000	39.411	413.00	0.00	0.00	0.00	40°09'56.580"N	109°40'11.290"W	0.00	
513.00†	0.000	39.411	513.00	0.00	0.00	0.00	40°09'56.580"N	109°40'11.290"W	0.00	
613.00†	0.000	39.411	613.00	0.00	0.00	0.00	40°09'56.580"N	109°40'11.290"W	0.00	
713.00†	0.000	39.411	713.00	0.00	0.00	0.00	40°09'56.580"N	109°40'11.290"W	0.00	
813.00†	0.000	39.411	813.00	0.00	0.00	0.00	40°09'56.580"N	109°40'11.290"W	0.00	
913.00†	0.000	39.411	913.00	0.00	0.00	0.00	40°09'56.580"N	109°40'11.290"W	0.00	
1013.00†	0.000	39.411	1013.00	0.00	0.00	0.00	40°09'56.580"N	109°40'11.290"W	0.00	
1113.00†	0.000	39.411	1113.00	0.00	0.00	0.00	40°09'56.580"N	109°40'11.290"W	0.00	
1200.00	0.000	39.411	1200.00	0.00	0.00	0.00	40°09'56.580"N	109°40'11.290"W	0.00	
1213.00†	0.260	39.411	1213.00	0.03	0.02	0.02	40°09'56.580"N	109°40'11.290"W	2.00	
1313.00†	2.260	39.411	1312.97	2.23	1.72	1.41	40°09'56.597"N	109°40'11.272"W	2.00	
1413.00†	4.260	39.411	1412.80	7.91	6.12	5.02	40°09'56.640"N	109°40'11.225"W	2.00	
1513.00†	6.260	39.411	1512.38	17.08	13.20	10.84	40°09'56.710"N	109°40'11.150"W	2.00	
1613.00†	8.260	39.411	1611.57	29.72	22.96	18.87	40°09'56.807"N	109°40'11.047"W	2.00	
1702.57†	10.051	39.411	1700.00	43.97	33.97	27.92	40°09'56.916"N	109°40'10.930"W	2.00	BMSW
1713.00†	10.260	39.411	1710.26	45.81	35.39	29.08	40°09'56.930"N	109°40'10.915"W	2.00	
1813.00†	12.260	39.411	1808.33	65.33	50.48	41.48	40°09'57.079"N	109°40'10.756"W	2.00	
1913.00†	14.260	39.411	1905.66	88.27	68.20	56.04	40°09'57.254"N	109°40'10.568"W	2.00	
2013.00†	16.260	39.411	2002.13	114.59	88.53	72.75	40°09'57.455"N	109°40'10.353"W	2.00	
2113.00†	18.260	39.411	2097.62	144.26	111.46	91.59	40°09'57.681"N	109°40'10.110"W	2.00	
2213.00†	20.260	39.411	2192.02	177.24	136.94	112.53	40°09'57.933"N	109°40'09.841"W	2.00	
2313.00†	22.260	39.411	2285.21	213.50	164.95	135.55	40°09'58.210"N	109°40'09.544"W	2.00	
2413.00†	24.260	39.411	2377.08	252.99	195.46	160.62	40°09'58.512"N	109°40'09.221"W	2.00	
2513.00†	26.260	39.411	2467.51	295.66	228.43	187.71	40°09'58.837"N	109°40'08.872"W	2.00	
2613.00†	28.260	39.411	2556.40	341.46	263.82	216.78	40°09'59.187"N	109°40'08.498"W	2.00	
2621.28	28.426	39.411	2563.69	345.39	266.85	219.28	40°09'59.217"N	109°40'08.465"W	2.00	
2713.00†	28.426	39.411	2644.35	389.05	300.59	247.00	40°09'59.550"N	109°40'08.108"W	0.00	
2813.00†	28.426	39.411	2732.29	436.65	337.36	277.22	40°09'59.914"N	109°40'07.719"W	0.00	
2913.00†	28.426	39.411	2820.24	484.25	374.14	307.44	40°10'00.277"N	109°40'07.330"W	0.00	
3013.00†	28.426	39.411	2908.18	531.86	410.92	337.66	40°10'00.641"N	109°40'06.941"W	0.00	
3113.00†	28.426	39.411	2996.12	579.46	447.70	367.88	40°10'01.004"N	109°40'06.551"W	0.00	
3213.00†	28.426	39.411	3084.07	627.06	484.47	398.11	40°10'01.368"N	109°40'06.162"W	0.00	
3231.12†	28.426	39.411	3100.00	635.68	491.14	403.58	40°10'01.433"N	109°40'06.091"W	0.00	Green River Top
3313.00†	28.426	39.411	3172.01	674.66	521.25	428.33	40°10'01.731"N	109°40'05.773"W	0.00	
3413.00†	28.426	39.411	3259.96	722.26	558.03	458.55	40°10'02.094"N	109°40'05.383"W	0.00	
3513.00†	28.426	39.411	3347.90	769.87	594.81	488.77	40°10'02.458"N	109°40'04.994"W	0.00	
3613.00†	28.426	39.411	3435.84	817.47	631.59	518.99	40°10'02.821"N	109°40'04.605"W	0.00	
3713.00†	28.426	39.411	3523.79	865.07	668.36	549.21	40°10'03.185"N	109°40'04.215"W	0.00	
3813.00†	28.426	39.411	3611.73	912.67	705.14	579.43	40°10'03.548"N	109°40'03.826"W	0.00	



Planned Wellpath Report

Three Rivers Fed 33-42-720 PWP

Page 3 of 5



REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 33-42-720 (2434' FSL & 1513' FEL)
Area	Three Rivers	Well	Three Rivers Fed 33-42-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 33-42-720 PWB
Facility	Sec.33-T7S-R20E		

WELLPATH DATA (88 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
3913.00†	28.426	39.411	3699.67	960.27	741.92	609.66	40°10'03.912"N	109°40'03.437"W	0.00	
3954.66	28.426	39.411	3736.31	980.10	757.24	622.24	40°10'04.063"N	109°40'03.275"W	0.00	
4013.00†	27.259	39.411	3787.90	1007.35	778.29	639.54	40°10'04.271"N	109°40'03.052"W	2.00	
4113.00†	25.259	39.411	3877.57	1051.59	812.47	667.63	40°10'04.609"N	109°40'02.690"W	2.00	
4213.00†	23.259	39.411	3968.74	1092.67	844.21	693.71	40°10'04.922"N	109°40'02.354"W	2.00	
4313.00†	21.259	39.411	4061.28	1130.55	873.48	717.76	40°10'05.212"N	109°40'02.044"W	2.00	
4413.00†	19.259	39.411	4155.09	1165.18	900.23	739.74	40°10'05.476"N	109°40'01.761"W	2.00	
4513.00†	17.259	39.411	4250.05	1196.51	924.44	759.63	40°10'05.715"N	109°40'01.505"W	2.00	
4613.00†	15.259	39.411	4346.05	1224.50	946.07	777.41	40°10'05.929"N	109°40'01.276"W	2.00	
4713.00†	13.259	39.411	4442.96	1249.13	965.09	793.04	40°10'06.117"N	109°40'01.075"W	2.00	
4745.87†	12.601	39.411	4475.00	1256.49	970.78	797.71	40°10'06.173"N	109°40'01.014"W	2.00	Mahogany
4813.00†	11.259	39.411	4540.67	1270.36	981.50	806.52	40°10'06.279"N	109°40'00.901"W	2.00	
4913.00†	9.259	39.411	4639.07	1288.17	995.26	817.83	40°10'06.415"N	109°40'00.755"W	2.00	
5013.00†	7.259	39.411	4738.03	1302.54	1006.36	826.95	40°10'06.525"N	109°40'00.638"W	2.00	
5113.00†	5.259	39.411	4837.43	1313.44	1014.78	833.87	40°10'06.608"N	109°40'00.549"W	2.00	
5213.00†	3.259	39.411	4937.15	1320.86	1020.52	838.59	40°10'06.665"N	109°40'00.488"W	2.00	
5313.00†	1.259	39.411	5037.06	1324.80	1023.56	841.09	40°10'06.695"N	109°40'00.456"W	2.00	
5375.94	0.000	39.411	5100.00†	1325.49	1024.09	841.53	40°10'06.700"N	109°40'00.450"W	2.00	
5413.00†	0.000	39.411	5137.06	1325.49	1024.09	841.53	40°10'06.700"N	109°40'00.450"W	0.00	
5421.94†	0.000	39.411	5146.00	1325.49	1024.09	841.53	40°10'06.700"N	109°40'00.450"W	0.00	Garden Gulch
5513.00†	0.000	39.411	5237.06	1325.49	1024.09	841.53	40°10'06.700"N	109°40'00.450"W	0.00	
5571.94†	0.000	39.411	5296.00	1325.49	1024.09	841.53	40°10'06.700"N	109°40'00.450"W	0.00	Lower Green River
5613.00†	0.000	39.411	5337.06	1325.49	1024.09	841.53	40°10'06.700"N	109°40'00.450"W	0.00	
5713.00†	0.000	39.411	5437.06	1325.49	1024.09	841.53	40°10'06.700"N	109°40'00.450"W	0.00	
5813.00†	0.000	39.411	5537.06	1325.49	1024.09	841.53	40°10'06.700"N	109°40'00.450"W	0.00	
5913.00†	0.000	39.411	5637.06	1325.49	1024.09	841.53	40°10'06.700"N	109°40'00.450"W	0.00	
6013.00†	0.000	39.411	5737.06	1325.49	1024.09	841.53	40°10'06.700"N	109°40'00.450"W	0.00	
6113.00†	0.000	39.411	5837.06	1325.49	1024.09	841.53	40°10'06.700"N	109°40'00.450"W	0.00	
6213.00†	0.000	39.411	5937.06	1325.49	1024.09	841.53	40°10'06.700"N	109°40'00.450"W	0.00	
6313.00†	0.000	39.411	6037.06	1325.49	1024.09	841.53	40°10'06.700"N	109°40'00.450"W	0.00	
6413.00†	0.000	39.411	6137.06	1325.49	1024.09	841.53	40°10'06.700"N	109°40'00.450"W	0.00	
6513.00†	0.000	39.411	6237.06	1325.49	1024.09	841.53	40°10'06.700"N	109°40'00.450"W	0.00	
6613.00†	0.000	39.411	6337.06	1325.49	1024.09	841.53	40°10'06.700"N	109°40'00.450"W	0.00	
6713.00†	0.000	39.411	6437.06	1325.49	1024.09	841.53	40°10'06.700"N	109°40'00.450"W	0.00	
6813.00†	0.000	39.411	6537.06	1325.49	1024.09	841.53	40°10'06.700"N	109°40'00.450"W	0.00	
6913.00†	0.000	39.411	6637.06	1325.49	1024.09	841.53	40°10'06.700"N	109°40'00.450"W	0.00	
7013.00†	0.000	39.411	6737.06	1325.49	1024.09	841.53	40°10'06.700"N	109°40'00.450"W	0.00	
7113.00†	0.000	39.411	6837.06	1325.49	1024.09	841.53	40°10'06.700"N	109°40'00.450"W	0.00	
7213.00†	0.000	39.411	6937.06	1325.49	1024.09	841.53	40°10'06.700"N	109°40'00.450"W	0.00	
7246.94†	0.000	39.411	6971.00	1325.49	1024.09	841.53	40°10'06.700"N	109°40'00.450"W	0.00	Wasatch
7313.00†	0.000	39.411	7037.06	1325.49	1024.09	841.53	40°10'06.700"N	109°40'00.450"W	0.00	
7413.00†	0.000	39.411	7137.06	1325.49	1024.09	841.53	40°10'06.700"N	109°40'00.450"W	0.00	
7446.94	0.000	39.411	7171.00	1325.49	1024.09	841.53	40°10'06.700"N	109°40'00.450"W	0.00	ID



Planned Wellpath Report

Three Rivers Fed 33-42-720 PWP

Page 4 of 5



REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 33-42-720 (2434' FSL & 1513' FEL)
Area	Three Rivers	Well	Three Rivers Fed 33-42-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 33-42-720 PWB
Facility	Sec.33-T7S-R20E		

HOLE & CASING SECTIONS - Ref Wellbore: Three Rivers Fed 33-42-720 PWB Ref Wellpath: Three Rivers Fed 33-42-720 PWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
16in Conductor	13.00	120.00	107.00	13.00	120.00	0.00	0.00	0.00	0.00
12.25in Open Hole	13.00	1000.00	987.00	13.00	1000.00	0.00	0.00	0.00	0.00
8.627in Casing Surface	120.00	1000.00	880.00	120.00	1000.00	0.00	0.00	0.00	0.00
7.875in Open Hole	1000.00	7446.94	6446.94	1000.00	7171.00	0.00	0.00	1024.09	841.53
5.5in Casing Production	13.00	7446.94	7433.94	13.00	7171.00	0.00	0.00	1024.09	841.53

TARGETS

Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
1) Three Rivers Fed 33-42-720 Target On Plat 1980' FNL & 660' FEL	5375.94	5100.00	1024.09	841.53	2152669.95	7235360.94	40°10'06.700"N	109°40'00.450"W	point

CONFIDENTIAL



Planned Wellpath Report
 Three Rivers Fed 33-42-720 PWP
 Page 5 of 5



REFERENCE WELLPATH IDENTIFICATION			
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 33-42-720 (2434' FSL & 1513' FEL)
Area	Three Rivers	Well	Three Rivers Fed 33-42-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 33-42-720 PWB
Facility	Sec.33-T7S-R20E		

WELLPATH COMMENTS				
MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Comment
120.00	0.000	39.411	120.00	Base Gravel
1702.57	10.051	39.411	1700.00	BMSW
3231.12	28.426	39.411	3100.00	Green River Top
4745.87	12.601	39.411	4475.00	Mahogany
5421.94	0.000	39.411	5146.00	Garden Gulch
5571.94	0.000	39.411	5296.00	Lower Green River
7246.94	0.000	39.411	6971.00	Wasatch
7446.94	0.000	39.411	7171.00	TD

CONFIDENTIAL

SURFACE USE PLAN

**Ultra Resources, Inc.
Three Rivers Fed 33-42-720 Well Pad
Uintah County, Utah**

The onsite inspection for this Ultra Resources, Inc. (Ultra) proposed project occurred on June 4, 2014. This is a new pad on federal surface and federal minerals managed by the BLM – Vernal Field Office with a total of five directional wells proposed. Plat changes and site specific stipulations requested at the onsite are reflected within this APD and summarized below.

- a) 2,137 feet of access road connecting to Uintah County maintained 10000 South, 2,120 feet of pipeline and 2,131 feet of power line connecting to the existing corridors;
- b) Uintah County road encroachment is required;
- c) Habitat assessment not required; and
- d) No additional concerns.

The excavation contractor would be provided with an approved copy of the surface use plan of operations before initiating construction.

A federal right-of-way is required for the proposed off-lease federal segment of the access road, pipeline and power line corridors that are located outside of the producing lease UTU-85592. This application is intended to serve as the right-of-way application.

1. Existing Roads:

- a. The proposed well site is located approximately 26.3 miles southwest of Vernal, Utah. Maps and directions reflecting the route to the proposed well site are included (see Topographic maps A and B).
- b. The UDOT maintained SR-88 would be utilized to the Uintah County maintained 10000 South to a point where proposed access begins.
- c. Project roads would require routine year-round maintenance to provide year-round access. Maintenance would include inspections, reduction of ruts and holes, maintenance to keep water off the road, replacement of surfacing materials, and clearing of sediment blocking ditches and culverts. Should snow removal become necessary, roads would be cleared with a motor grader and snow would be stored along the down gradient side to prohibit runoff onto the road. Aggregate would be used as necessary to maintain a solid running surface and minimize dust generation.

Ultra Resources, Inc.
Three Rivers Fed 33-42-720 Well Pad
Uintah County, UT
Surface Use Plan

- d. Vehicle operators would obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions. Travel would be limited to the existing access roads and proposed access road.
- e. The use of roads under State Road Department and Uintah County road maintenance are necessary to access the project area with no improvements proposed. A Uintah County road encroachment permit is required and will be applied for near the end of the permitting process.
- f. All existing roads would be maintained and kept in good repair during all phases of operation.

2. New or Reconstructed Access Roads:

- a. Approximately 2,137 feet of access road trending north from the Uintah County maintained 10000 South is proposed. The proposed road consists of entirely new construction crossing both federal (802 feet) and Dorothy Winder Devore (1,335 feet) private surface (see Topographic Map B).
- b. A federal right-of-way is required for the proposed off-lease federal segment of the access road corridor that is located outside of the producing lease UTU-85592. This application is intended to serve as the right-of-way application.**
- b. The planned access road would be constructed to a 30-foot ROW width with an 18-foot travel surface. See section 12.i. below for disturbance estimates.
- c. New road construction and improvements of existing roads would typically require the use of motor graders, crawler tractors, 10-yard end dump trucks, and water trucks. The standard methodology for building new roads involves the use of a crawler tractor or track hoe to windrow the vegetation to one side of the road corridor, remove topsoil to the opposing side of the corridor, and rough-in the roadway. This is followed by a grader or bulldozer to establish barrow ditches and crown the road surface. Where culverts are required, a track hoe or backhoe would trench the road and install the culverts. Some hand labor would be required when installing and armoring culverts. Road base or gravel in some instances would be necessary and would be hauled in and a grader used to smooth the running surface.
- d. The proposed road would be constructed to facilitate drainage, control erosion and minimize visual impacts by following natural contours where practical. No unnecessary side-casting of material would occur on steep slopes.
- e. A maximum grade of 10% would be maintained throughout the project with minimum cuts and fills, as necessary, to access the well.

Ultra Resources, Inc.
Three Rivers Fed 33-42-720 Well Pad
Uintah County, UT
Surface Use Plan

- f. Excess rock from construction of the pad may be used for surfacing of the access road if necessary. Any additional aggregate necessary would be obtained from private or State of Utah lands in conformance with applicable regulations. Aggregate would be of sufficient size, type, and amount to allow all weather access and alleviate dust.
- g. Where topsoil removal is necessary, it would be windrowed (i.e. stockpiled/accumulated along the edge of the ROW and in a low row/pile parallel with the ROW) and re-spread over the disturbed area after construction and backfilling are completed. Vegetation removed from the disturbed area would also be re-spread to provide protection, nutrient recycling, and a seed source for reclamation.
- h. Turnouts are not proposed.
- i. No culverts and no low-water crossings are anticipated. Adequate drainage structures, where necessary, would be incorporated into the remainder of the road to prevent soil erosion and accommodate all-weather traffic.
- j. Cattle guards and gates or not anticipated.
- k. Surface disturbance and vehicular travel would be limited to the approved location access road. Adequate signs would be posted, as necessary, to warn the public of project related traffic.
- l. All access roads and surface disturbing activities would conform to the appropriate standard, **no higher than necessary**, to accommodate their intended function adequately as outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition - Revised 2007.
- m. The operator would be responsible for all maintenance needs of the new access road.

3. Location of Existing Wells:

- a. Topographic map C reflects the wells with surface hole locations within a one-mile radius of the proposed pad.

4. Location of Existing and/or Proposed Production Facilities:

- a. Surface facilities for each well on this pad will consist of a wellhead, separator, gas meter, (1) 500 gal methanol tank, (2-6) 500 bbl oil tanks, (1-3) 500 bbl water tank, (1) 1000 gal propane tank, a pumping unit, Roto-flex unit, electric submersible pump, or gas lift unit with a natural gas fired motor, solar panels,

Ultra Resources, Inc.
Three Rivers Fed 33-42-720 Well Pad
Uintah County, UT
Surface Use Plan

solar chemical and methanol pumps, recycle pump and one heat trace pump. If there are multiple wells on a single pad, facilities will increase proportionally.

- b. Most wells would be fitted with a pump jack or Roto-flex unit or gas lift to assist liquid production if liquid volumes and/or low formation pressures require it. The prime mover for pump jacks or Roto-flex units would be small (75 horsepower or less), natural gas-fired internal combustion engines or electric motor where applicable. If a gas lift is installed, it would be set on a 10 ft x 15 ft pad and the prime mover would be a natural gas-fired internal combustion engine rated at 200 horsepower or less or an electric compressor of similar horsepower powered by a generator.
- c. The tank battery would be surrounded by a secondary containment berm of sufficient capacity to contain 1.1 times the entire capacity of the largest single tank and sufficient freeboard to contain precipitation. All loading lines and valves would be placed inside the berm surrounding the tank battery or would utilize catchment basins to contain spills. All liquid hydrocarbon production and measurement shall conform to the provisions of 43 CFR 3162.7-2 and Onshore Oil and Gas Order No. 4 for the measurement of oil.
- d. Gas meter run(s) would be constructed and located on lease within 500 feet of the wellheads. Meter runs would be housed and/or fenced. As practicably feasible, meters would be equipped with remote telemetry monitoring systems. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- e. A combustor may be installed at this location for control of associated condensate tank emissions. A combustor ranges from 24 inches to 48 inches wide and is approximately 27 ft tall. Combustor placement would be on existing disturbance.
- f. Approximately 2,120 feet of pipeline corridor (see Topographic Map D) containing up to three lines (one gas pipeline up to 12 inch in diameter, one water line up to 8 inch in diameter and one residue line up to 4 inch in diameter) is proposed trending south to the existing Ultra maintained pipeline crossing both federal (796 feet) and Dorothy Winder Devore (1,324 feet) private surface. Pipelines would be constructed of steel, polyethylene or fiberglass.
- g. **A federal right-of-way is required for the proposed off-lease federal segment of the pipeline corridor that is located outside of the producing lease UTU-85592. This application is intended to serve as the right-of-way application.**
- h. The new segment of gas pipeline would be surface laid within a 30 foot wide pipeline corridor adjacent to the proposed access road. See 12.i below for disturbance estimates.

Ultra Resources, Inc.
 Three Rivers Fed 33-42-720 Well Pad
 Uintah County, UT
 Surface Use Plan

- i. Construction of the ROW would temporarily utilize the 30 foot disturbed width for the road for a total disturbed width of 60 foot for the road and pipeline corridors. The use of the proposed well site and access roads would facilitate the staging of the pipeline construction.
- j. Pipeline construction methods and practices would be planned and conducted by Ultra with the objective of enhancing reclamation and fostering the re-establishment of the native plant community.
- k. All permanent above-ground structures would be painted a flat, non-reflective covert green color, to match the standard environmental colors. All facilities would be painted the designated color at the time of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- l. Site security guidelines identified in 43 CFR 3162.7-5 and Onshore Oil and Gas Order No. 3 would be adhered to. Any modifications to proposed facilities would be reflected in the site security diagram submitted.
- m. The site would require periodic maintenance to ensure that drainages are kept open and free of debris, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.

5. Location and Types of Water Supply:

- a. Water for the drilling and completion would be trucked from any of the following locations:

Water Right No.	Applicant	Allocation	Date	Point of Diversion	Source
43-10988 (F72511)	Target Trucking	0.25 cfs or 38.023 acre-feet	12/16/1999	Water Well	Ouray Brine Plant

- b. No new water well is proposed with this application.
- c. Should additional water sources be pursued they would be properly permitted through the State of Utah – Division of Water Rights.
- d. Water use would vary in accordance with the formations to be drilled but would be up to approximately five acre feet for drilling and completion operations.

Ultra Resources, Inc.
Three Rivers Fed 33-42-720 Well Pad
Uintah County, UT
Surface Use Plan

6. Source of Construction Materials:

- a. The use of materials would conform to 43 CFR 3610.2-3.
- b. No construction materials would be removed from the lease or EDA area.
- c. If any additional gravel is required, it would be obtained from a local supplier having a permitted source of materials within the general area.

7. Methods of Handling Waste:

- a. All wastes associated with this application would be contained and disposed of utilizing approved facilities.
- b. The pits would be constructed so as not to leak, break or allow any discharge.
- c. The pits would be lined with 20 mil (minimum) thickness polyethylene nylon reinforced liner material. The liner(s) would overlay felt or straw if rock is encountered during excavation. The liner would overlap the pit walls and be covered with dirt and/or rocks to hold them in place. No trash, scrap pipe, or other materials that could puncture the liner would be discarded in the pits. A minimum of two feet of free board would be maintained between the maximum fluid level and the top of the pits at all times.
- d. To deter livestock from entering the pits, the three sides exterior to the location would be fenced before drilling starts. Following the conclusion of drilling and completion activities, the fourth side would also be fenced.
- e. Drill cuttings would be contained in the pits and the pits buried on-site after the drilling process following published federal regulations and site-specific conditions of approval. Pits reclamation will be completed within six months of drilling, weather permitting.
- f. Produced fluids from the well other than water would be decanted into steel test tank(s) until such time as construction of production facilities is completed. Any oil that may be accumulated would be transferred to a permanent production tank. Produced water may be used in further drilling and completion activities, evaporated in the pits, or would be hauled to one of the following state-approved disposal facilities:

Ultra Resources, Inc.
 Three Rivers Fed 33-42-720 Well Pad
 Uintah County, UT
 Surface Use Plan

Disposal Facilities
1. RNI Industries, Inc. – Pleasant Valley Disposal Pits, Sec. 25, 26, 35 & 36, T4S-R3W
2. Pro Water LLC – Blue Bench 13-1 Disposal Well (43-013-30971) NENE, Sec. 13, T3S-R5W
3. RN Industries, Inc. – Bluebell Disposal Ponds, Sec. 2, 4 & 9, T2S-R2W
4. Water Disposal, Inc. – Harmston 1-32-A1 Disposal Well (43-013-30224), UTR #00707, Sec. 32, T1S-R1W
5. Unified Water Pits – Sec. 31, T2S-R4W
6. Iowa Tank Line Pits – 8500 BLM Fence Road, Pleasant Valley

- g. Any salts and/or chemicals, which are an integral part of the drilling system, would be disposed of in the same manner as the drilling fluid.
- h. Any spills of oil, condensate, produced or frac water, drilling fluids, or other potentially deleterious substances would be recovered and either returned to its origin or disposed of at an approved disposal site, most likely in Uintah, Utah.
- i. Chemicals on the EPA's Consolidated List of Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act of 1986 (SARA) may be used or stored in quantities over reportable quantities. In the course of drilling, Ultra could potentially store and use diesel fuel, sand (silica), hydrochloric acid, and CO₂ gas, all described as hazardous substances in 40 CFR Part 302, Section 302.4, in quantities exceeding 10,000 pounds. In addition, natural gas condensate and crude oil and methanol may be stored or used in reportable quantities. Small quantities of retail products (paint/spray paints, solvents {e.g., WD-40}, and lubrication oil) containing non-reportable volumes of hazardous substances may be stored and used on site at any time. No extremely hazardous substances, as defined in 40 CFR 355, would be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the wells.
- j. Portable toilets and trash containers would be located onsite during drilling and completion operations. A commercial supplier would install and maintain portable toilets and equipment and would be responsible for removing sanitary waste. Sanitary waste facilities (i.e. toilet holding tanks) would be regularly pumped and their contents disposed of at approved sewage disposal facilities in Duchesne, and/or Uintah Counties, in accordance with applicable rules and regulations regarding sewage treatment and disposal. Accumulated trash and nonflammable waste materials would be hauled to an approved landfill once a week or as often as necessary. All debris and waste materials not contained in the trash containers would be cleaned up, removed from the construction ROW, well

Ultra Resources, Inc.
Three Rivers Fed 33-42-720 Well Pad
Uintah County, UT
Surface Use Plan

pad, or worker housing location, and disposed of at an approved landfill. Trash would be cleaned up daily.

- k. Sanitary waste equipment and trash bins would be removed from the Project Area upon completion of access road or pipeline construction; following drilling and completion operations at an individual well pad; when worker housing is no longer needed; or as required.
- l. A flare pit may be constructed a minimum of 110' from the wellhead(s) and may be used during completion work. In the event the flare pit proves to be unworkable, a temporary flare stack or open top tank would be installed. Ultra would flow back as much fluid and gas as possible into pressurized vessels, separating the fluids from the gas. In some instances, due to the completion fluids utilized within the Project Area, it is not feasible to direct the flow stream from the wellbore through pressurized vessels. In such instances Ultra proposes to direct the flow to the open top tanks until flow through the pressurized vessels is feasible. At which point the fluid would either be returned to the pits or placed into a tank(s). The gas would be directed to the flare pit, flare stack (each with a constant source of ignition), or may be directed into the sales pipeline.
- m. Hydrocarbons would be removed from the pits area as soon as practical. In the event immediate removal is not practical, the pits would be flagged overhead or covered with wire or plastic mesh to protect migrating birds.

8. Ancillary Facilities:

- a. Garbage containers and portable toilets would be located on the well pad.
- b. On well pads where active drilling and completion is occurring, temporary housing would be provided on location for the well pad supervisor, geologist, tool pusher, and others that are required to be on location at all times. The well pad could include up to five single wide mobile homes or fifth wheel campers/trailers.
- c. A surface power line corridor 2,131 feet in length is proposed for installation by third-party installer within a 30 foot wide power line corridor adjacent to the proposed access road. See 12.i below for disturbance estimates. The power line crossing both federal (796 feet) and Dorothy Winder Devore (1,335 feet) private surface.
- d. **A federal right-of-way is required for the proposed off-lease federal segment of the power line corridor that is located outside of the producing lease UTU-85592. This application is intended to serve as the right-of-way application.**
- e. Power poles would typically be 40-foot tall and located every 175 to 200 feet along the power line corridor. The power lines would be installed approximately 10 feet from a road's edge. To the extent practical, power poles would be located

Ultra Resources, Inc.
Three Rivers Fed 33-42-720 Well Pad
Uintah County, UT
Surface Use Plan

off narrow ridges and set back from steep slopes. Installation and operation of all power lines would be to current industry standards and constructed to prevent raptor electrocution. Existing vegetation along power line routes would not be cleared except at power pole locations or would be hedged to allow for proper line suspension between the poles. Where power lines would cross or involve surface land of other Federal, Tribal, State or county jurisdiction, appropriate authorizations would be obtained, as necessary. The power line would provide 3-phase power ranging from and transport approximately 7,200 volts of electricity installed by Moon Lake Electric Association.

- f. Until electrical power is installed, it is likely that 60-150 kilowatt diesel or natural-gas fired engines would be located on site to provide the needed power.

9. Well Site Layout:

- a. The well would be properly identified in accordance with 43 CFR 3162.6.
- b. The pad layout, cross section diagrams and rig layout are enclosed (see Figures 1 and 2).
- c. The pad and road designs are consistent with industry specifications.
- d. The pad has been staked at its maximum size of 440 feet x 240 feet with pits area 220 feet x 60 feet x 10 feet deep in size. See section 12.i below for disturbance estimates.
- e. Within the approved well pad location, a crawler tractor would strip whatever topsoil is present and stockpile it along the edge of the well pad for use during reclamation. Vegetation would be distributed along the sides of the well pad.
- f. Fill from pits excavation would be stockpiled along the edge of the pits and the adjacent edge of the well pad.
- g. Use of erosion control measures, including proper grading to minimize slopes, diversion terraces and ditches, mulching, terracing, riprap, fiber matting, temporary sediment traps, and broad-based drainage dips or low water crossings would be employed by Ultra as necessary and appropriate to minimize erosion and surface runoff during well pad construction and operation. Cut and fill slopes would be constructed such that stability would be maintained for the life of the activity.
- h. All cut and fill slopes would be such that stability can be maintained for the life of the activity.
- i. Diversion ditches would be constructed, if necessary, around the well site to prevent surface waters from entering the well site area.

Ultra Resources, Inc.
Three Rivers Fed 33-42-720 Well Pad
Uintah County, UT
Surface Use Plan

- j. Water application may be implemented if necessary to minimize the amount of fugitive dust.
- k. All surface disturbing activities would be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.

10. Plan for Surface Reclamation:

- a. A site specific reclamation plan would be submitted, if requested, within 90 days of location construction to the surface managing agency.
- b. Site reclamation would be accomplished for portions of the well pad not required for the continued operation of the well on this pad within six months of completion, weather permitting.
- c. The operator would control noxious weeds along access road use authorizations and well site by spraying or mechanical removal, according to the Utah Noxious Weed Act and as set forth in the approved surface damage agreements.
- d. Rat and mouse holes would be filled and compacted from bottom to top immediately upon release of the drilling rig from location. Upon well completion, any hydrocarbons in the pits shall be removed in accordance with 43 CFR 3162.7-1. The pits would be allowed to dry prior to the commencement of backfilling work. No attempts would be made to backfill the pits until it is free of standing water. Once dry, the liner would be torn and perforated before backfilling.
- e. Reclamation activities will require a minor amount of additional disturbance (estimated at 0.5 acres or less) to allow for equipment to access and push the topsoil and subsoil piles.
- f. The pits and that portion of the location not needed for production facilities/operations would be recontoured to the approximate natural contours. Areas not used for production purposes would be backfilled and blended into the surrounding terrain, reseeded and erosion control measures installed. Mulching, erosion control measures and fertilization may be required to achieve acceptable stabilization. Back slopes and fore slopes would be reduced as practical and scarified with the contour. The reserved topsoil would be evenly distributed over the slopes and scarified along the contour. Slopes would be seeded with the landowner specified seed mix.
- g. Topsoil salvaged from the drill site and stored for more than one year would be placed at the location indicated on the well site layout drawing and graded to a depth optimum to maintain topsoil viability, seeded with the landowner prescribed

Ultra Resources, Inc.
Three Rivers Fed 33-42-720 Well Pad
Uintah County, UT
Surface Use Plan

seed mixture and covered with mulch for protection from wind and water erosion and to discourage the invasion of weeds.

11. Surface and Mineral Ownership:

- a. Surface ownership for the pad and a segment of the access road, pipeline and power line corridors –Federal under the management of the BLM, Vernal Field Office.
- b. Surface ownership for the remaining segment of the access road, pipeline and power line corridors – Dorothy Winder Devore, 855 Greenridge Drive, La Canada, California 91011 (Dorothy Winder Devore 818-952-5282).
- c. Mineral ownership – Federal under the management of the BLM, Vernal Field Office.

12. Other Information:

- a. Montgomery Archeological Consultants, Inc. has conducted a Class III archeological clearance. A copy of the report has been submitted under separate cover to the appropriate agencies by Montgomery Archeological Consultants, Inc. with the cover page of the report included with this APD submittal.
- b. Uinta Paleontological Associates, Inc. has conducted a paleontological clearance. A copy of the report has been submitted under separate cover to the appropriate agencies by Uinta Paleontological Associates, Inc. with the cover page of the report included with this APD submittal.
- c. The proposed disturbance is outside of the 2013 USFWS Cactus Habitat Polygon and does not require survey.
- d. Ultra would require that their personnel, contractors, and subcontractors to comply with Federal regulations intended to protect archeological and cultural resources.
- e. Project personnel and contractors would be educated on and subject to the following requirements:
 - No dogs or firearms within the Project Area.
 - No littering within the Project Area.
 - Smoking within the Project Area would only be allowed in off-operator active locations or in specifically designated smoking areas. All cigarette butts would be placed in appropriate containers and not thrown on the ground or out windows of vehicles; personnel and contractors would abide by all fire restriction orders.
 - Campfires or uncontained fires of any kind would be prohibited.

Ultra Resources, Inc.
Three Rivers Fed 33-42-720 Well Pad
Uintah County, UT
Surface Use Plan

- Portable generators used in the Project Area would have spark arrestors.
- f. Ultra will commit to the following Best Management Practices during the construction, drilling and production of the wells:
- As necessary during construction operations, appropriate BMP sedimentation controls would be utilized at areas susceptible to erosion.
 - Energy dissipaters, such as straw bales and silt fences, would be utilized where the possibility of erosional down-cutting exists. These structures would be installed prior to construction, and would be left in place and maintained for the life of the project or until the adjacent disturbed slopes have re-vegetated and stabilized.
 - Project vehicles would be restricted to use of the project-related travel routes and surfaces along approved travel routes.
 - Re-grading and watering of the access routes would be performed by Ultra following inclement weather conditions.
- g. Ultra will commit to the following measures to reduce emissions and minimize impacts to Air Quality:
- All internal combustion equipment would be kept in good working order.
 - Water or other approved dust suppressants would be used at construction sites and along roads, as determined appropriate by the Authorized Officer. Dust suppressant such as magnesium chloride or fresh water may be used, as needed, during the drilling phase to control fugitive dust from truck traffic.
 - Open burning of garbage or refuse would not occur at well sites or other facilities.
 - Drill rigs would be equipped with Tier II or better diesel engines, if available.
 - Low bleed pneumatics would be installed on separator dump valves and other controllers. The use of low bleed pneumatics would result in a lower emission of VOCs.
 - During completion, flaring would be limited as much as possible. Production equipment and gathering lines would be installed as soon as possible.
 - Telemetry will be installed to remotely monitor and control production. This will reduce truck traffic and decrease associated dust and tailpipe emissions.
 - Signs will be installed on the access road, reducing speed to 25 MPH, during the drilling phase to decrease fugitive dust from truck traffic.

Ultra Resources, Inc.
Three Rivers Fed 33-42-720 Well Pad
Uintah County, UT
Surface Use Plan

h. Ultra Representatives:

Debbie Ghani Sr. Permitting Specialist 304 Inverness Way South, Suite 295 Englewood, CO 80112	303-645-9810 (office) dghani@ultrapetroleum.com
John Busch 1293 South Vernal Avenue Vernal, Utah 84078	435-299-0617 (mobile) jbusch@ultrapetroleum.com
Don Hamilton Permitting Agent – Star Point Enterprises 2580 Creekview Road, Moab, Utah 84532	435-650-3866 (office) 435-650-3866 (mobile) starpoint@ctv.net

i. Disturbance estimates:

Approximate Acreage Disturbances

Well Pad		3.053	acres
Access	2,137 feet	1.472	acres
Pipeline	2,120 feet	1.460	acres
Power line	2,131 feet	1.468	acres
Total		7.453	acres

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Ultra Resources, Inc.
Three Rivers Fed 33-42-720 Well Pad
Uintah County, UT
Surface Use Plan

OPERATOR CERTIFICATION

Certification:

I hereby certify that I, or someone under my direction supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein would be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application and that bond coverage is provided under Ultra Resources, Inc. federal nationwide bond. These statements are subject to the provisions of 18 U.S.C. 1001 for the filings of false statements.

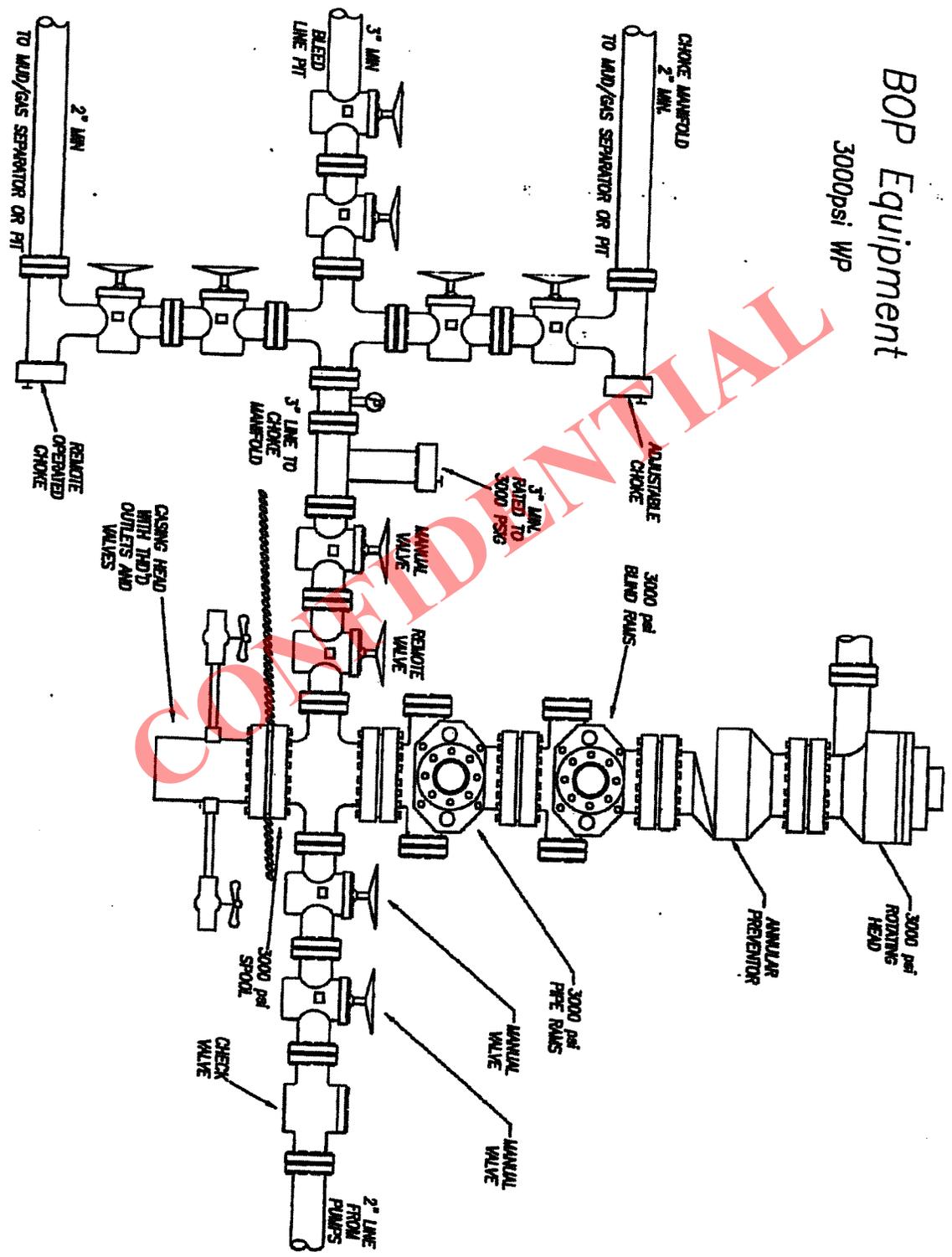
Executed this 27th day of June 2014
Name: Debbie Ghani
Position Title: Sr. Permitting Specialist
Address: 304 Inverness Way South, Suite 295,
 Englewood, CO 80112
Telephone: 303-645-9810 (office)
E-mail: dghani@ultrapetroleum.com



Debbie Ghani – Sr. Permitting Specialist

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BOP Equipment 3000psi WP



270-02 Order Certification

Ultra Resources, Inc. ("Ultra"), Permittee, hereby certifies to the Utah Division of Oil, Gas & Mining that, pursuant to the requirements of the Order of the Utah Board of Oil, Gas & Mining entered November 9, 2013 in Cause No. 270-02 (the "270-02 Order"):

1. The well to which this certificate (and the APD to which it is attached) pertains is to be directionally drilled with a surface location outside of the established setback under the 270-02 Order, but the intersection with the formations spaced under said Order, the anticipated productive intervals and bottom hole location are all within the established setbacks under the 270-02 Order.

2. The parties listed on Exhibit "A" attached hereto and by this reference incorporated herein constitute, to the best of Ultra's knowledge, all "owners," as that term is defined in Utah Code Ann. §40-6-2(17) and Utah Admin. Code Rule R649-1-1, within a 460-ft. radius of all points along the wellbore with their last addresses disclosed by the relevant Agency and/or County realty records.

3. On June 27, 2014, said "owners" were provided written notice, sent via Federal Express, indicating Ultra's intention to drill the well and specifically identifying the surface hole location, point of intersection with the spaced formations, the anticipated productive intervals and the bottom hole location, with the latter three items by necessity being within the established setbacks under the 270-02 Order.

4. More than thirty (30) days have now passed since the receipt of all such notices (or the return of such notices to Ultra as undeliverable) without Ultra having received any such objections.

Dated this 14th day of Aug, 2014.

ULTRA RESOURCES, INC.

By: 

Sr. Permitting Specialist

270-02 Order Certification

Exhibit A

Well Name: Three Rivers Fed 33-42-720

List of Owners:

Finley Resources Inc.
1308 Lake Street
Fort Worth, Texas 76102
Attn: Mr. Zachary Archer

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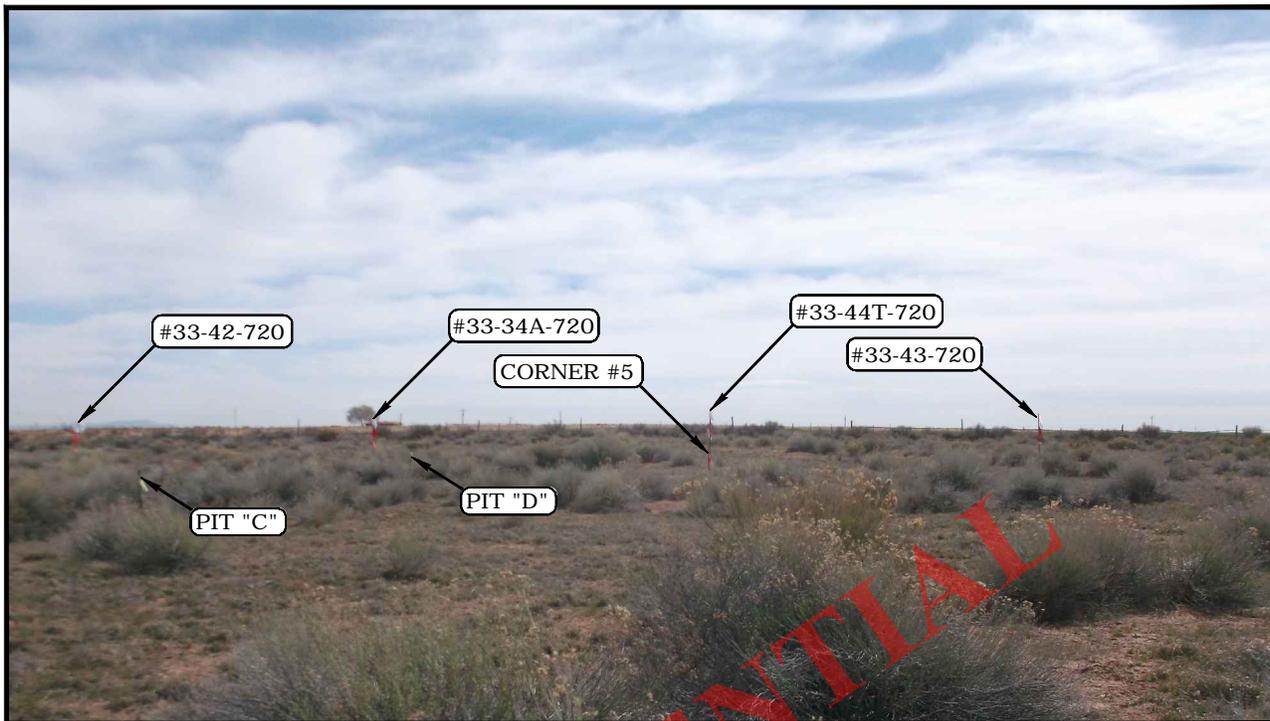


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKES

CAMERA ANGLE: EASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY

ULTRA RESOURCES, INC.

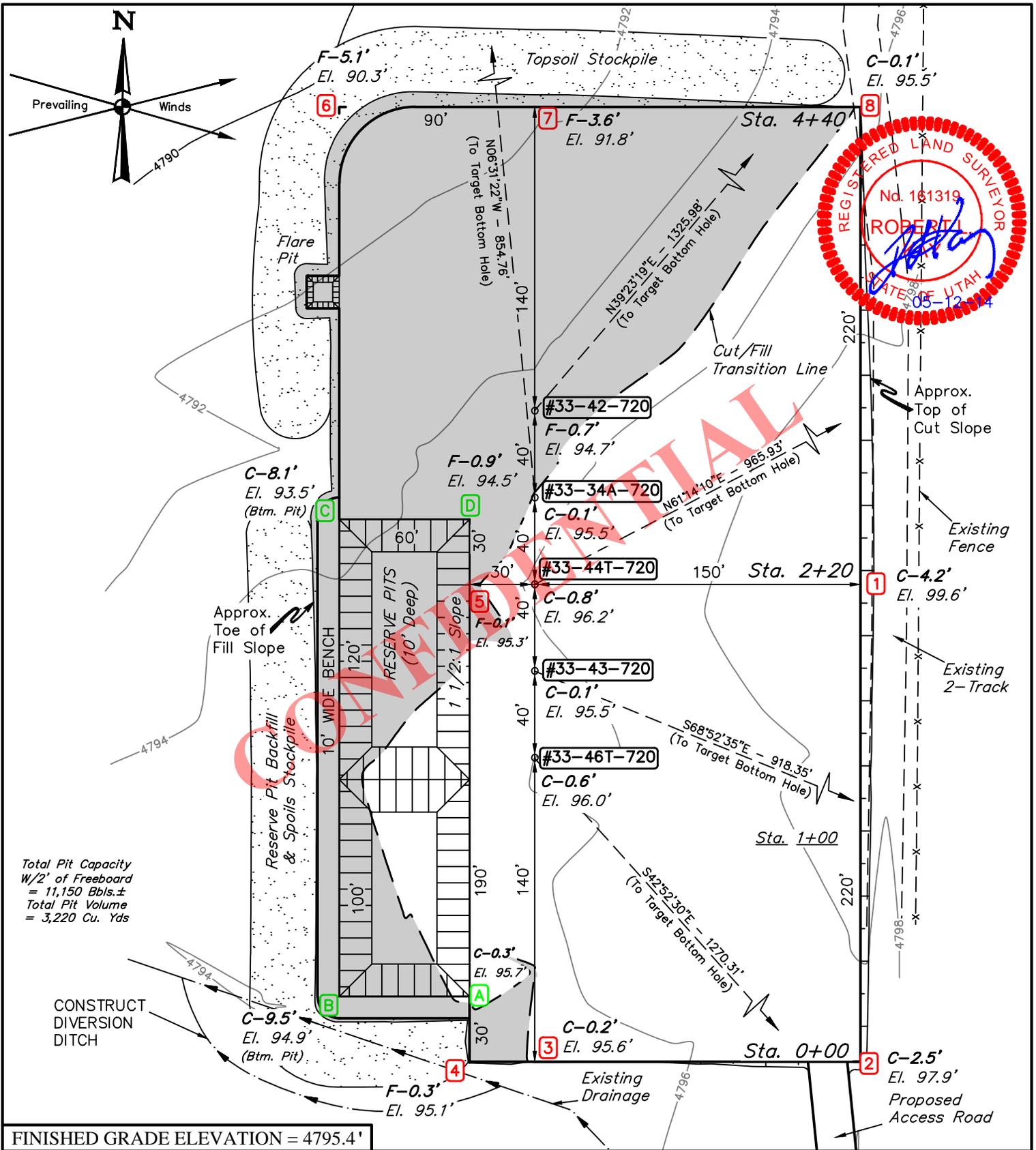
THREE RIVERS FED #33-46T-720, #33-43-720, #33-44T-720
 #33-34-720 & #33-42-720
 SECTION 33, T7S, R20E, S.L.B&M.
 NW 1/4 SE 1/4



UELS, LLC
 Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017

DRAWN BY: J.M.C.	DATE DRAWN: 05-07-14
TAKEN BY: B.H. & M.P.	REV: 00-00-00
LOCATION PHOTOS	PHOTO

RECEIVED: August 14, 2014



Total Pit Capacity
W/2' of Freeboard
= 11,150 Bbls.±
Total Pit Volume
= 3,220 Cu. Yds

FINISHED GRADE ELEVATION = 4795.4'

- NOTES:**
- Flare pit is to be located a min. of 100' from the wellhead.
 - Round corners at 35' radius or as needed.
 - Contours shown at 2' intervals.

NOTE: Earthwork Calculations Require a Fill of 0.7' @ the #33-42-720 Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.

ULTRA RESOURCES, INC.
THREE RIVERS FED #33-46T-720, #33-43-720, #33-44T-720,
#33-34A-720 & #33-42-720
SECTION 33, T7S, R20E, S.L.B.&M.
NW 1/4 SE 1/4



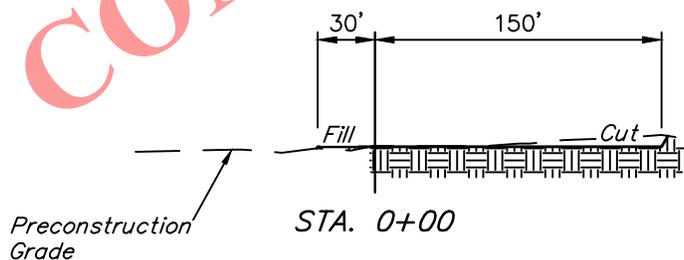
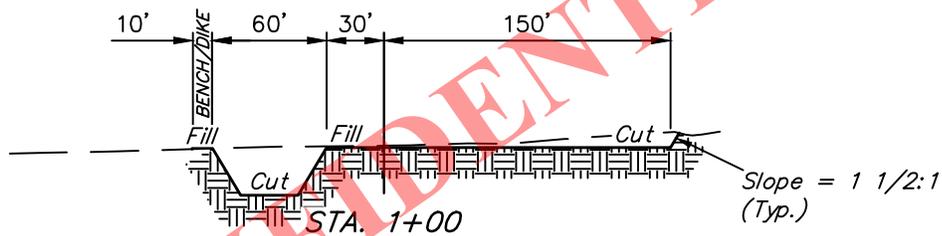
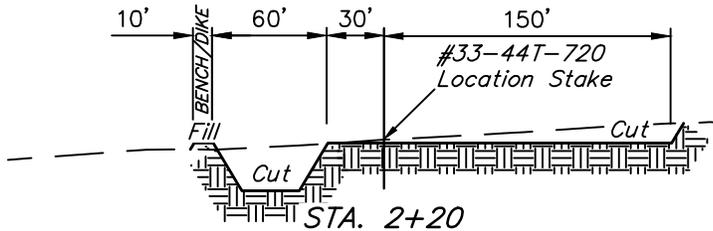
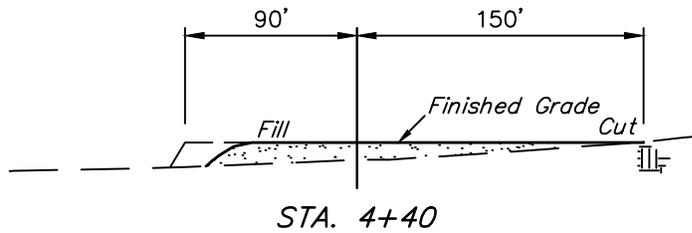
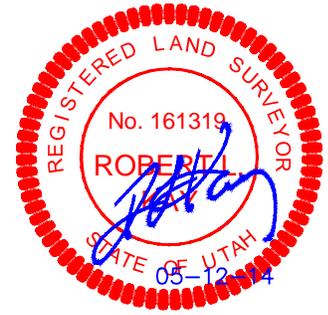
UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

DRAWN BY: S.S.	SCALE: 1" = 60'
DATE DRAWN: 04-28-14	REVISED: 00-00-00

LOCATION LAYOUT **FIGURE #1**

RECEIVED: August 14, 2014

X-Section Scale
1" = 100'



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APPROXIMATE EARTHWORK QUANTITIES	
(6") TOPSOIL STRIPPING	2,060 Cu. Yds.
REMAINING LOCATION	5,100 Cu. Yds.
TOTAL CUT	7,160 Cu. Yds.
FILL	3,490 Cu. Yds.
EXCESS MATERIAL	3,670 Cu. Yds.
TOPSOIL & PIT BACKFILL (1/2 Pit Vol.)	3,670 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	0 Cu. Yds.

APPROXIMATE SURFACE DISTURBANCE AREAS		
	DISTANCE	ACRES
WELL SITE DISTURBANCE	NA	±3.053
30' WIDE ACCESS ROAD R-O-W DISTURBANCE	±2137.13'	±1.472
30' WIDE PIPELINE R-O-W DISTURBANCE	±2119.98'	±1.460
TOTAL SURFACE USE AREA	±4,257.11'	±5.985

NOTES:

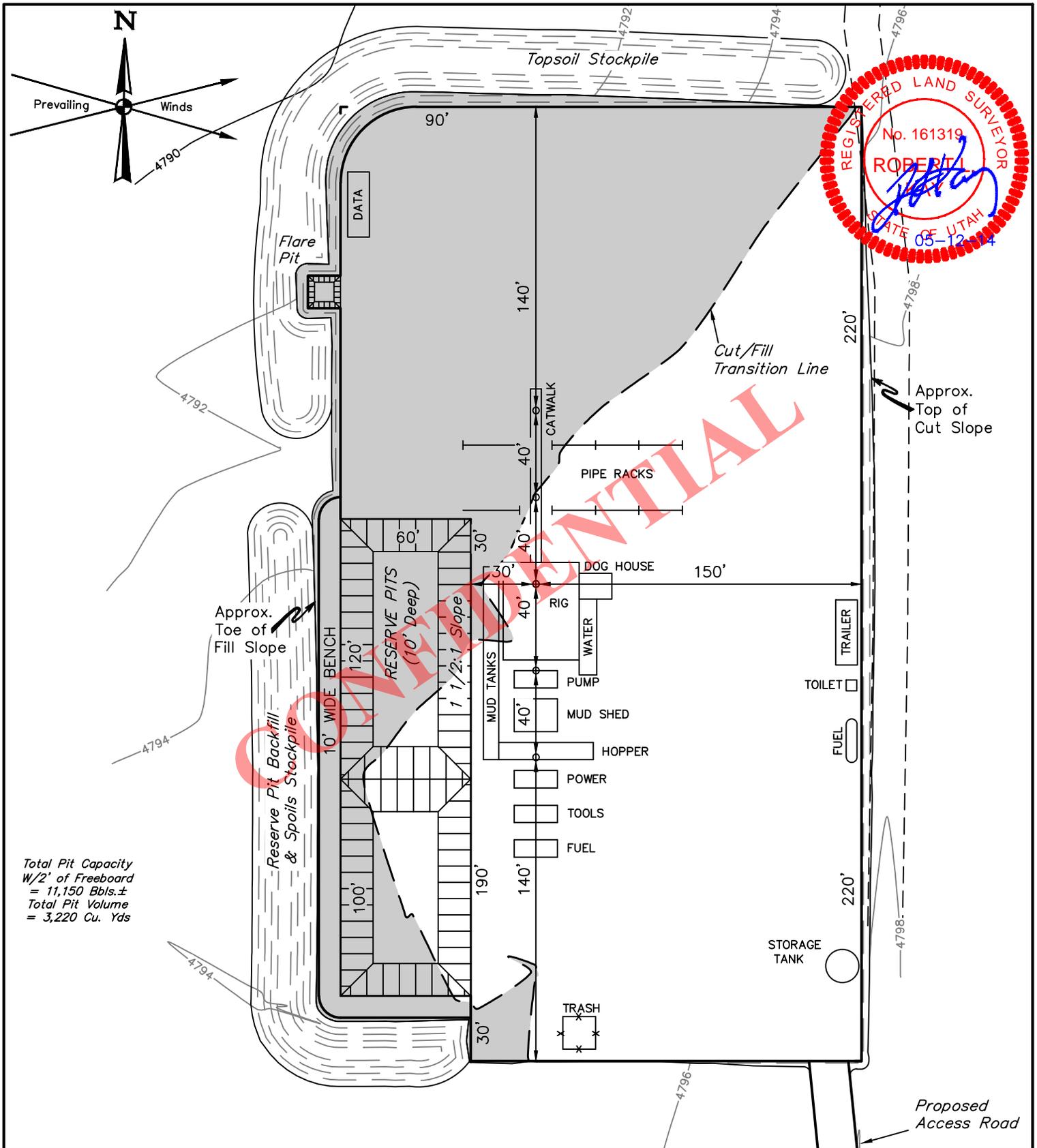
- Fill quantity includes 5% for compaction.
- Calculations based on 6" of topsoil stripping.
- Topsoil should not be stripped below finished grade on substructure area.

ULTRA RESOURCES, INC.
THREE RIVERS FED #33-46T-720, #33-43-720, #33-44T-720,
#33-34A-720 & #33-42-720
SECTION 33, T7S, R20E, S.L.B.&M.
NW 1/4 SE 1/4



UELS, LLC
 Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017

DRAWN BY: S.S.	SCALE: AS SHOWN
DATE DRAWN: 04-28-14	REVISED: 00-00-00
TYPICAL CROSS SECTIONS	
FIGURE #2	



Total Pit Capacity
W/2' of Freeboard
= 11,150 Bbls.±
Total Pit Volume
= 3,220 Cu. Yds

NOTES:

- Flare pit is to be located a min. of 100' from the wellhead.
- Contours shown at 2' intervals.

ULTRA RESOURCES, INC.

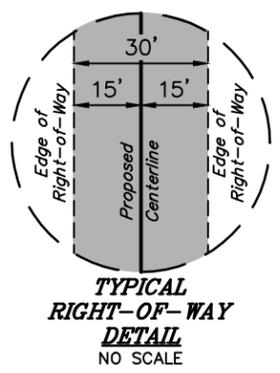
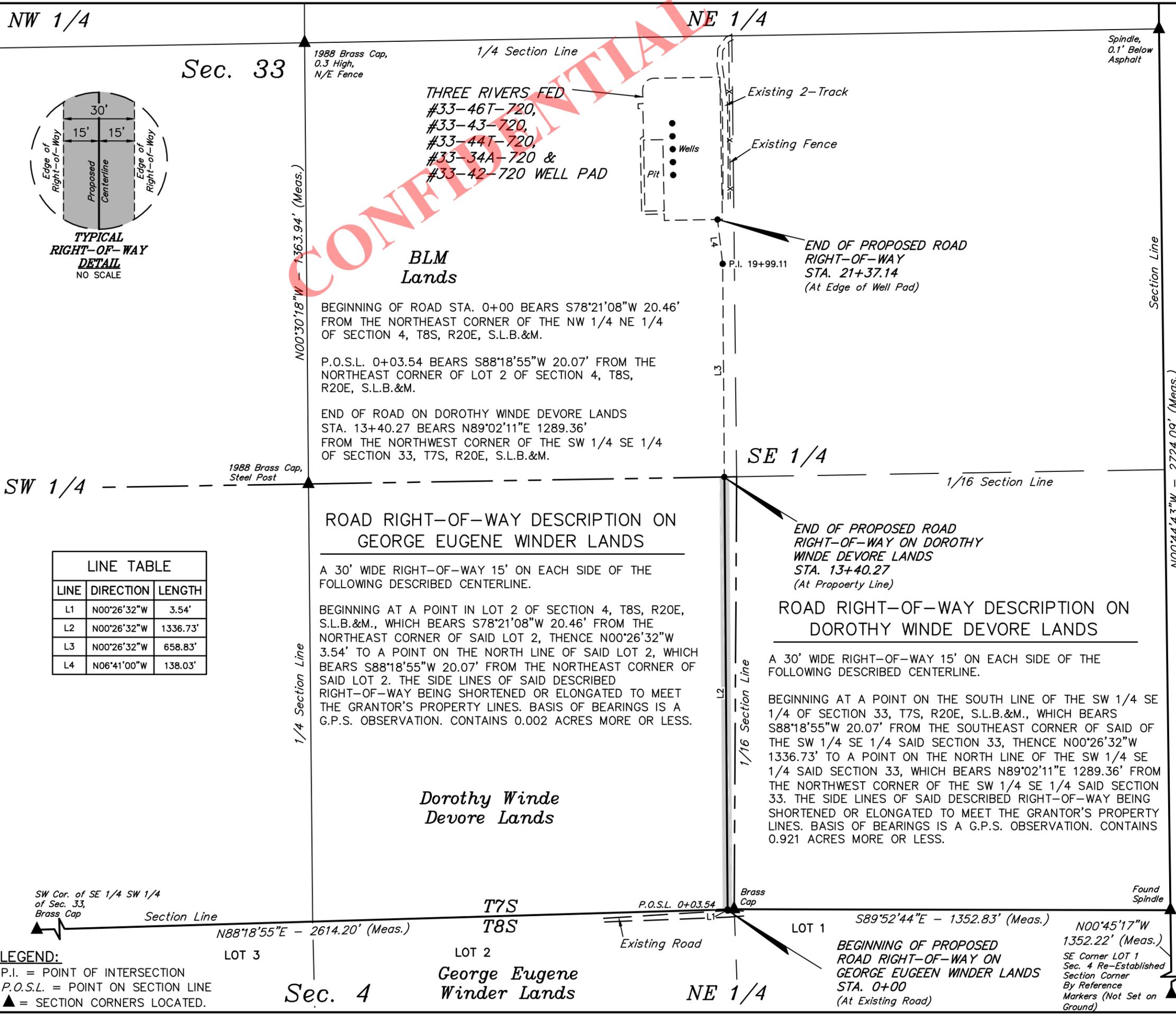
**THREE RIVERS FED #33-46T-720, #33-43-720, #33-44T-720,
#33-34A-720 & #33-42-720
SECTION 33, T7S, R20E, S.L.B.&M.
NW 1/4 SE 1/4**



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

DRAWN BY: S.S.	SCALE: 1" = 60'
DATE DRAWN: 04-28-14	REVISED: 00-00-00
TYPICAL RIG LAYOUT	FIGURE #3

RECEIVED: August 14, 2014

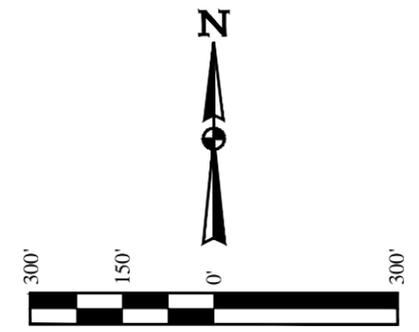


ULTRA RESOURCES, INC.
ROAD RIGHT-OF-WAY ON FEE LANDS

(FOR THREE RIVERS FED #33-46T-720, #33-43-720, #33-44T-720, #33-34A-720 & #33-42-720)

LOCATED IN
 SECTION 4, T8S, R20E, S.L.B.&M.
 SECTION 33, T7S, R20E, S.L.B.&M.
 UTAH COUNTY, UTAH

BASIS OF BEARINGS
 BASIS OF BEARINGS IS A G.P.S. OBSERVATION



RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
GEORGE EUGENE WINDER	3.54	0.002	0.21
DOROTHY WINDE DEVORE	1336.73	0.921	18.01

NOTE: PROPERTY LINES SHOWN HAVE BEEN RE-ESTABLISHED FROM COUNTY RECORDS AND HAVE NOT BEEN SURVEYED BY UTAH ENGINEERING AND LAND SURVEYING. UELS DOES NOT WARRANT PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N00°26'32"W	3.54'
L2	N00°26'32"W	1336.73'
L3	N00°26'32"W	658.83'
L4	N06°41'00"W	138.03'

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 461319
 STATE OF UTAH
 05-12-14

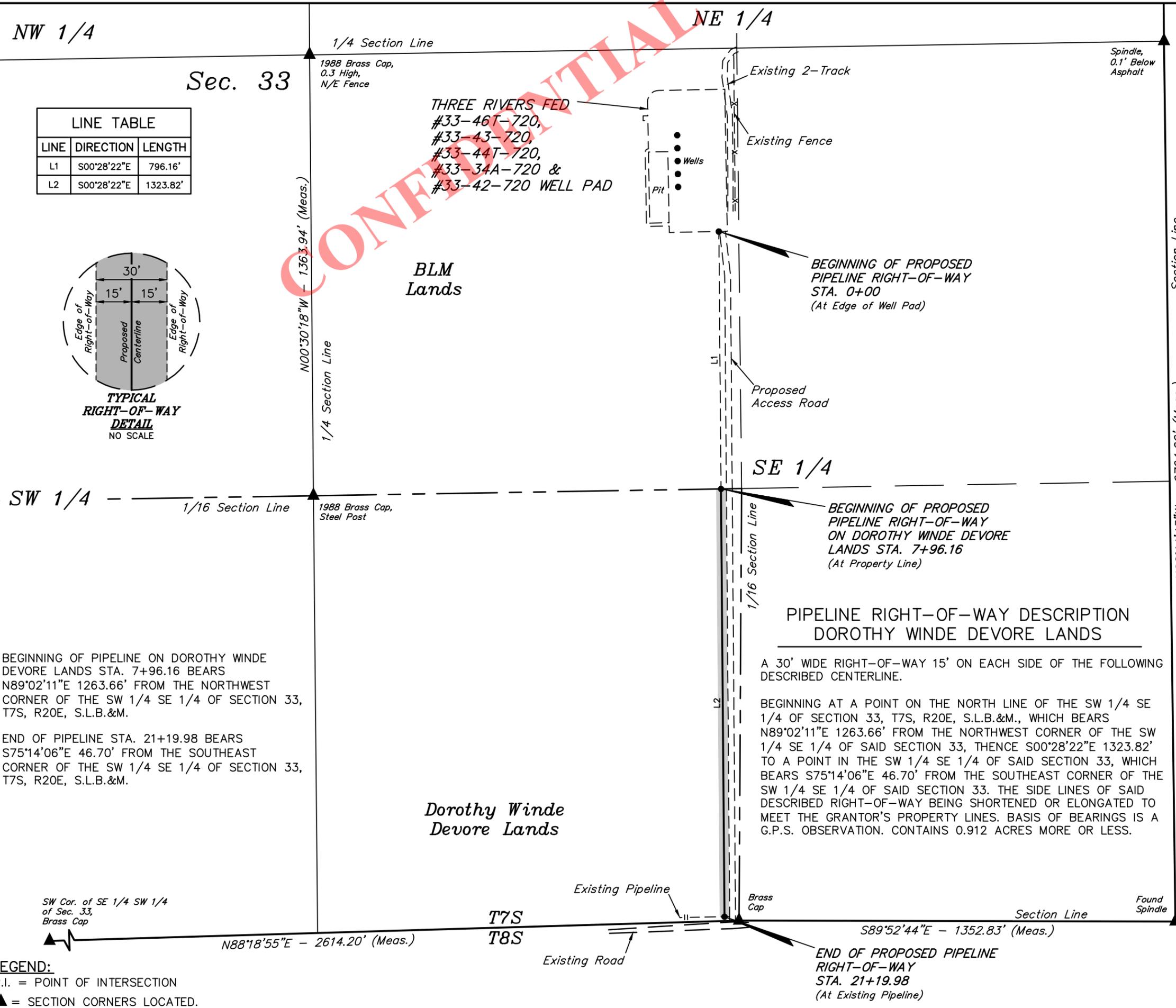
UINALAH
 ENGINEERING & LAND SURVEYING

UELS, LLC
 Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017

SURVEYED BY: M.P., T.P.	SURVEY DATE: 04-16-14
DRAWN BY: S.S.	DATE DRAWN: 04-28-14
SCALE: 1" = 300'	FILE: 56570
	REVISION: 00-00-00

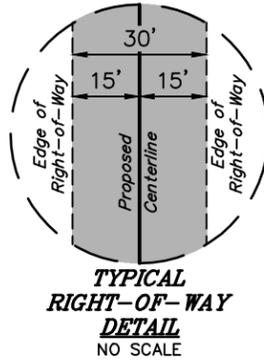
ACCESS ROAD RIGHT-OF-WAY PLAT

LEGEND:
 P.I. = POINT OF INTERSECTION
 P.O.S.L. = POINT ON SECTION LINE
 ▲ = SECTION CORNERS LOCATED.

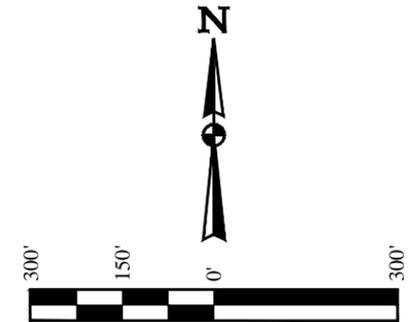


LINE TABLE

LINE	DIRECTION	LENGTH
L1	S00°28'22\"E	796.16'
L2	S00°28'22\"E	1323.82'



ULTRA RESOURCES, INC.
PIPELINE RIGHT-OF-WAY ON FEE LANDS
 (FOR THREE RIVERS FED #33-46T-720, #33-43-720, #33-44T-720, #33-34A-720 & #33-42-720)
 LOCATED IN SECTION 33, T7S, R20E, S.L.B.&M. UTAH COUNTY, UTAH
BASIS OF BEARINGS
 BASIS OF BEARINGS IS A G.P.S. OBSERVATION



RIGHT-OF-WAY LENGTHS

PROPERTY OWNER	FEET	ACRES	RODS
DOROTHY WINDE DEVORE	1323.82	0.912	80.23

NOTE: PROPERTY LINES SHOWN HAVE BEEN RE-ESTABLISHED FROM COUNTY RECORDS AND HAVE NOT BEEN SURVEYED BY UTAH ENGINEERING AND LAND SURVEYING. UELS DOES NOT WARRANT PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

PIPELINE RIGHT-OF-WAY DESCRIPTION DOROTHY WINDE DEVORE LANDS

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.
 BEGINNING AT A POINT ON THE NORTH LINE OF THE SW 1/4 SE 1/4 OF SECTION 33, T7S, R20E, S.L.B.&M., WHICH BEARS N89°02'11\"E 1263.66' FROM THE NORTHWEST CORNER OF THE SW 1/4 SE 1/4 OF SAID SECTION 33, THENCE S00°28'22\"E 1323.82' TO A POINT IN THE SW 1/4 SE 1/4 OF SAID SECTION 33, WHICH BEARS S75°14'06\"E 46.70' FROM THE SOUTHEAST CORNER OF THE SW 1/4 SE 1/4 OF SAID SECTION 33. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.912 ACRES MORE OR LESS.

BEGINNING OF PIPELINE ON DOROTHY WINDE DEVORE LANDS STA. 7+96.16 BEARS N89°02'11\"E 1263.66' FROM THE NORTHWEST CORNER OF THE SW 1/4 SE 1/4 OF SECTION 33, T7S, R20E, S.L.B.&M.
 END OF PIPELINE STA. 21+19.98 BEARS S75°14'06\"E 46.70' FROM THE SOUTHEAST CORNER OF THE SW 1/4 SE 1/4 OF SECTION 33, T7S, R20E, S.L.B.&M.

CERTIFICATE
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

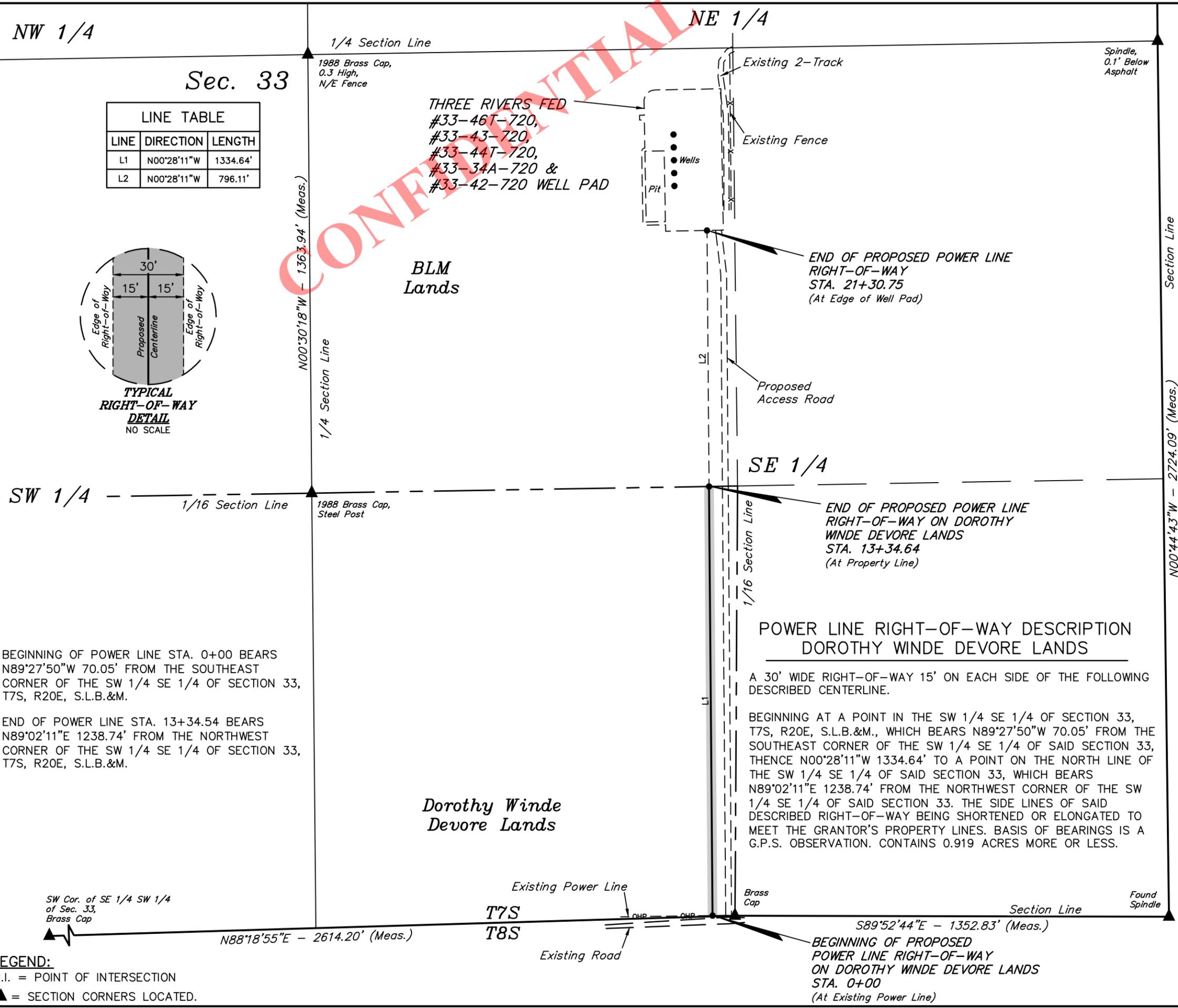
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 461319
 STATE OF UTAH

UINALAH ENGINEERING & LAND SURVEYING
UELS, LLC
 Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017

SURVEYED BY: M.P., T.P.	SURVEY DATE: 04-16-14
DRAWN BY: S.S.	DATE DRAWN: 04-28-14
SCALE: 1" = 300'	FILE: 56571
	REVISION: 00-00-00

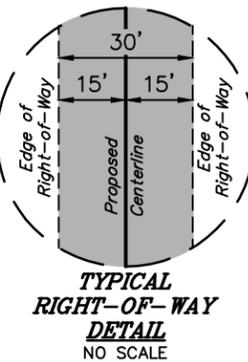
PIPELINE RIGHT-OF-WAY PLAT

LEGEND:
 P.I. = POINT OF INTERSECTION
 ▲ = SECTION CORNERS LOCATED.

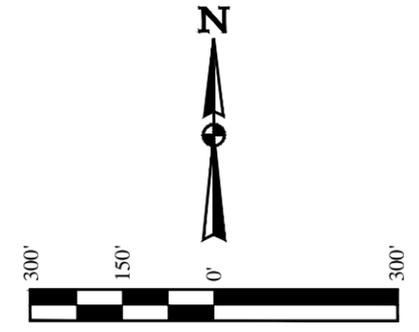


LINE TABLE

LINE	DIRECTION	LENGTH
L1	N00°28'11"W	1334.64'
L2	N00°28'11"W	796.11'



ULTRA RESOURCES, INC.
POWER LINE RIGHT-OF-WAY ON FEE LANDS
 (FOR THREE RIVERS FED #33-46T-720, #33-43-720, #33-44T-720, #33-34A-720 & #33-42-720)
 LOCATED IN SECTION 33, T7S, R20E, S.L.B.&M. UTAH COUNTY, UTAH
BASIS OF BEARINGS
 BASIS OF BEARINGS IS A G.P.S. OBSERVATION



RIGHT-OF-WAY LENGTHS

PROPERTY OWNER	FEET	ACRES	RODS
DOROTHY WINDE DEVORE	1334.64	0.919	80.89

NOTE: PROPERTY LINES SHOWN HAVE BEEN RE-ESTABLISHED FROM COUNTY RECORDS AND HAVE NOT BEEN SURVEYED BY UTAH ENGINEERING AND LAND SURVEYING. UELS DOES NOT WARRANT PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

**POWER LINE RIGHT-OF-WAY DESCRIPTION
 DOROTHY WINDE DEVORE LANDS**

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.
 BEGINNING AT A POINT IN THE SW 1/4 SE 1/4 OF SECTION 33, T7S, R20E, S.L.B.&M., WHICH BEARS N89°27'50"W 70.05' FROM THE SOUTHEAST CORNER OF THE SW 1/4 SE 1/4 OF SAID SECTION 33, THENCE N00°28'11"W 1334.64' TO A POINT ON THE NORTH LINE OF THE SW 1/4 SE 1/4 OF SAID SECTION 33, WHICH BEARS N89°02'11"E 1238.74' FROM THE NORTHWEST CORNER OF THE SW 1/4 SE 1/4 OF SAID SECTION 33. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.919 ACRES MORE OR LESS.

CERTIFICATE
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM THE NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH
 COMMISSION EXPIRES 05-12-14

UELTS, LLC
 Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017

UINTAH
 ENGINEERING & LAND SURVEYING

SURVEYED BY: M.P., T.P.	SURVEY DATE: 04-16-14
DRAWN BY: S.S.	DATE DRAWN: 04-28-14
SCALE: 1" = 300'	FILE: 56572
	REVISION: 00-00-00

POWER LINE RIGHT-OF-WAY PLAT

LEGEND:
 P.I. = POINT OF INTERSECTION
 ▲ = SECTION CORNERS LOCATED.

PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF THIS ROAD AND STATE HIGHWAY 88 TO THE SOUTH; EXIT LEFT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 11.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 2,137' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 26.3 MILES.

CONFIDENTIAL

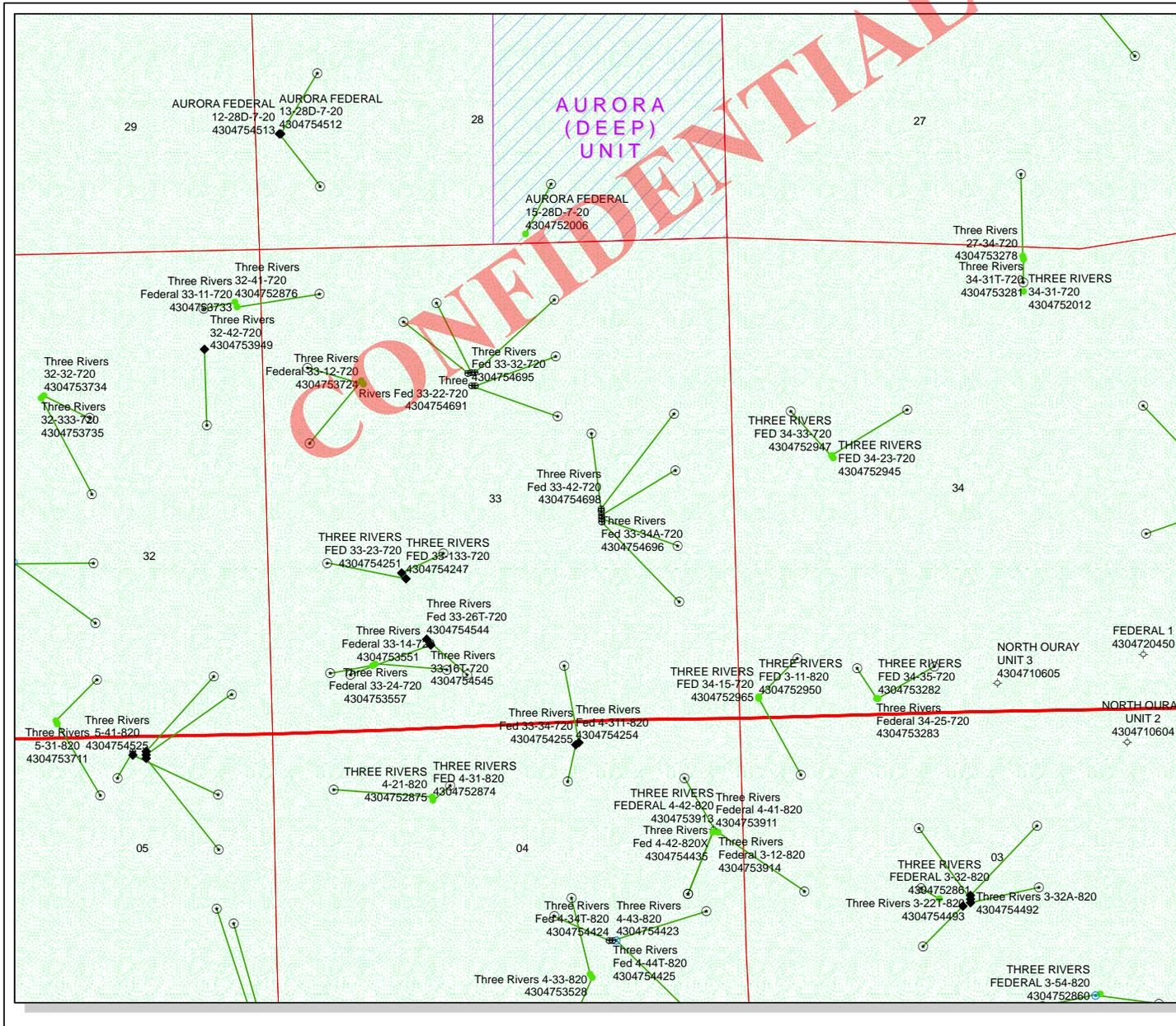
ULTRA RESOURCES, INC.

THREE RIVERS FED #33-46T-720, #33-43-720, #33-44T-720
#33-34-720 & #33-42-720
SECTION 33, T7S, R20E, S.L.B&M.
NW 1/4 SE 1/4



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

DRAWN BY: J.M.C.	DATE DRAWN: 05-07-14
	REV: 00-00-00
ROAD DESCRIPTION	



API Number: 4304754698

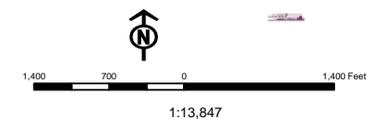
Well Name: Three Rivers Fed 33-42-720

Township: T07.0S Range: R20.0E Section: 33 Meridian: S

Operator: ULTRA RESOURCES INC

Map Prepared: 8/15/2014
Map Produced by Diana Mason

Wells Query		Units	
Status		STATUS	
APD - Approved Permit	◆	ACTIVE	■
DRL - Spudded (Drilling Commenced)	○	EXPLORATORY	■
GIW - Gas Injection	⚡	GAS STORAGE	■
GS - Gas Storage	⊕	NF PP OIL	■
LOC - New Location	⊕	NF SECONDARY	■
OPS - Operation Suspended	⊕	PI OIL	■
PA - Plugged Abandoned	⊕	PP GAS	■
PGW - Producing Gas Well	⊕	PP GEOTHERML	■
POW - Producing Oil Well	⊕	PP OIL	■
SGW - Shut-in Gas Well	⊕	SECONDARY	■
SOW - Shut-in Oil Well	⊕	TERMINATED	■
TA - Temp. Abandoned	⊕		
TW - Test Well	○	Fields	
WDW - Water Disposal	⊕	STATUS	
WW - Water Injection Well	⊕	Unknown	■
WSW - Water Supply Well	●	ABANDONED	■
		ACTIVE	■
		COMBINED	■
		INACTIVE	■
		STORAGE	■
		TERMINATED	■



WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 8/14/2014

API NO. ASSIGNED: 43047546980000

WELL NAME: Three Rivers Fed 33-42-720

OPERATOR: ULTRA RESOURCES INC (N4045)

PHONE NUMBER: 303 645-9872

CONTACT: Katherine Skinner

PROPOSED LOCATION: NWSE 33 070S 200E

Permit Tech Review:

SURFACE: 2434 FSL 1513 FEL

Engineering Review:

BOTTOM: 1980 FNL 0660 FEL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.16564

LONGITUDE: -109.66976

UTM SURF EASTINGS: 613276.00

NORTHINGS: 4446990.00

FIELD NAME: THREE RIVERS

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU85592

PROPOSED PRODUCING FORMATION(S): GREEN RIVER - LOWER

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: FEDERAL - UTB000593
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 49-2262
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: Cause 270-02
- Effective Date: 11/9/2013
- Siting: 2 Wells Per 40 Acres
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
15 - Directional - dmason



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Three Rivers Fed 33-42-720
API Well Number: 43047546980000
Lease Number: UTU85592
Surface Owner: FEDERAL
Approval Date: 8/19/2014

Issued to:

ULTRA RESOURCES INC, 304 Inverness Way South #295, Englewood, CO 80112

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 270-02. The expected producing formation or pool is the GREEN RIVER - LOWER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil &

Gas website
at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

RECEIVED

DEC 05 2014

RECEIVED

JUL 01 2014

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

Form 3160-3
(August 2007)

DIV. OF OIL, GAS & MINERAL RESOURCES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM Vernal UT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. UTU85592
6. If Indian, Allottee or Tribe Name
7. If Unit or CA Agreement, Name and No.
8. Lease Name and Well No. THREE RIVERS FED 33-42-720
9. API Well No. 4304754698
10. Field and Pool, or Exploratory THREE RIVERS
11. Sec., T., R., M., or Blk. and Survey or Area Sec 33 T7S R20E Mer SLB
12. County or Parish UINTAH
13. State UT
17. Spacing Unit dedicated to this well 40.00
20. BLM/BIA Bond No. on file UTB000593
23. Estimated duration 60 DAYS

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone	
2. Name of Operator ULTRA RESOURCES, INC. Contact: KATHERINE SKINNER E-Mail: kskinner@ultrapetroleum.com	
3a. Address 304 INVERNESS WAY SOUTH SUITE 295 ENGLEWOOD, CO 80112	3b. Phone No. (include area code) Ph: 303-645-9872
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWSE 2434FSL 1513FEL 40.165717 N Lat, 109.669803 W Lon At proposed prod. zone SENE 1980FNL 660FEL 40.168528 N Lat, 109.666792 W Lon	
14. Distance in miles and direction from nearest town or post office* 25.5 MILES SOUTH WEST OF VERNAL, UTAH	
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 160	16. No. of Acres in Lease 1200.00
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 40	19. Proposed Depth 7447 MD 7171 TVD
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4795 GL	22. Approximate date work will start 07/27/2014

CONFIDENTIAL

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) KATHERINE SKINNER Ph: 303-645-9872	Date 06/27/2014
Title PERMITTING ASSISTANT		
Approved by (Signature)	Name (Printed/Typed) Jerry Kenczka	Date NOV 21 2014
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

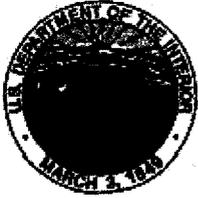
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #251128 verified by the BLM Well Information System
For ULTRA RESOURCES, INC., sent to the Vernal
Committed to AFMSS for processing by ROBIN R. HANSEN on 07/22/2014 ()

NOTICE OF APPROVAL

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

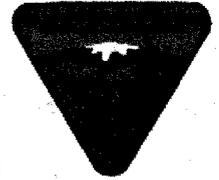


UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: ULTRA RESOURCES INC
Well No: THREE RIVERS FED. 33-42-720
API No: 43-047-54698

Location: NWSE, Sec. 33, T7S, R20E
Lease No: UTU-85592
Agreement:

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Company/Operator: Ultra Resources, Inc

Well Name & Numbers: Three Rivers Federal 33-16T-720, 33-23-720, 33-26T-720, 33-133-720, 33-21-720, 33-22-720, 33-31-720, 33-32-720, 33-32T-720, 33-34A-720, 33-42-720, 33-43-720, 33-44T-720, 33-46T-720, 3-16T-820, 3-22T-820, 3-32A-820, 3-32T-820, 3-33-820 (Sundry), 3-34-820, and 3-44-820

DOI-BLM-UT-G010-2014-0226-EA

Lease Number: UTU-85592, UTU- 85994, and UTU-87342

Location: Section 33, T7S, R20E and Section 3, T8S, R20E

CONDITIONS OF APPROVAL:

- 300 design-rated horse power must not emit more than 2 grams of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower-hour.
- All vehicles and equipment shall be cleaned either through power-washing, or other approved method, if the vehicles or equipment were brought in from areas outside the Uinta Basin, to prevent All new and replacement internal combustion gas field engines of less than or equal to weed seed introduction.
- All contaminated and/or stained soils will be cleaned up immediately when noticed. The contaminated/stained soil will be removed and disposed of properly.
- Project activities are not allowed from March 1 – August 31 to minimize impacts during burrowing owl nesting season. This Condition of Approval only applies to the following well locations:
 - Three Rivers # 33-16T-720, 33-23-720, 33-26T-720, and 33-133-720;
 - Three Rivers # 33-21-720, 33-22-720, 33-31-720, 33-32-720, and 33-32T-720;
 - Three Rivers # 33-34A-720, 33-42-720, 33-43-720, 33-44T-720, and 33-46T-720

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

Three Rivers Fed: #WI 5-46T-820 5-48T-820 ; 8-44-820 8-48T-820 ; 10-32T-820 10-41A-820 10-42A-820 10-42T-820 ; 33-42-720 33-43-720 33-34A-720 33-44T-720 33-46T-720

APD_COA DOWNHOLE _ULTRAR

- For surface casing cement, the minimum cement slurry weights are for: lead cement is 12 #/gal; tail cement is 15.8 #/gal; top out cement is 15.8 #/gal.
- Surface casing cement shall be brought to surface.
- Production casing cement shall be brought up and into the surface

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85592
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC		8. WELL NAME and NUMBER: Three Rivers Fed 33-42-720
3. ADDRESS OF OPERATOR: 304 Inverness Way South #295 , Englewood, CO, 80112		9. API NUMBER: 43047546980000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2434 FSL 1513 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 33 Township: 07.0S Range: 20.0E Meridian: S		9. FIELD and POOL or WILDCAT: THREE RIVERS
5. PHONE NUMBER: 303 645-9809 Ext		COUNTY: UINTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		STATE: UTAH
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 1/11/2015 <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Ultra Resources will be moving Triple A to spud the Three Rivers Fed 33-42-720 (API #43-047-54698) on 1/11/2015.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 13, 2015		
NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 1/13/2015	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85592	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:	8. WELL NAME and NUMBER: Three Rivers Fed 33-42-720
1. TYPE OF WELL Oil Well	9. API NUMBER: 43047546980000
2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. FIELD and POOL or WILDCAT: THREE RIVERS
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, Suite #400 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9809 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2434 FSL 1513 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 33 Township: 07.0S Range: 20.0E Meridian: S	COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/9/2015	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Monthly status report of drilling and completion attached.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 April 14, 2015

NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 4/9/2015	

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/14/2015

WELL NAME THREE RIVERS FED 33-42-720 AFE# 141187 SPUD DATE 03/14/2015
 WELL SITE CONSULTANT JEREMY MEJORADO PHONE# 713-948-9196 CONTRACTOR Ensign 122
 TD AT REPORT 1,025' FOOTAGE 925' PRATE _____ CUM. DRLG. HRS _____ DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD 7,409' PRESENT OPS _____ Drilling at 1,025' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE 8 5/8 NEXT CASING DEPTH 1,008 SSE 0 SSED 0

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:
 Conductor Date Set 01/11/2015 Size 16 Grade ARJ-55 Weight 45 Depth 100 FIT Depth FIT ppg

RECENT BITS:
 BIT SIZE MANUF TYPE SERIAL NO. JETS TFA DEPTH IN DEPTH OUT I-O-D-L-B-G-O-R

BIT OPERATIONS:
 BIT WOB RPM GPM PRESS HHP HRS 24hr DIST 24HR ROP CUM HRS CUM DIST CUM ROP

RECENT MUD MOTORS:
 # SIZE MANUF TYPE SERIAL NO. LOBES DEPTH IN DEPTH OUT DATE IN DATE OUT

MUD MOTOR OPERATIONS:
 # WOB REV/GAL HRS 24hr DIST 24HR ROP CUM HRS CUM DIST CUM ROP

SURVEYS
 Date TMD Incl Azimuth TVD VS NS EW DLS Tool Type

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			50,000	8100..210: Reclamation			
8100..220: Secondary Reclamat				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		2,310	7,500
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		10,002	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		16,400	20,000
8100..605: Cementing Work		12,917	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies		2,775		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing			94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost		44,404	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/15/2015

WELL NAME THREE RIVERS FED 33-42-720 AFE# 141187 SPUD DATE 03/14/2015
 WELL SITE CONSULTANT JEREMY MEJORADO PHONE# 713-948-9196 CONTRACTOR Other
 TD AT REPORT 1,025' FOOTAGE 925' PRATE 48.7 CUM. DRLG. HRS 19.0 DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD 7,409' PRESENT OPS Drilling at 1,025' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE 8 5/8 NEXT CASING DEPTH 1,008 SSE 0 SSED 0

TIME BREAKDOWN

DRILLING 19.00 RIG SERVICE 24.50 RIG UP / TEAR DOWN 2.50
 WORK BHA 0.50

DETAILS

Start	End	Hrs	
07:30	08:00	00:30	RIG SERVICE
08:00	10:30	02:30	RIG UP
10:30	11:00	00:30	SAFTEY MEETING - PICK UP BHA
11:00	06:00	19:00	DRILLING FROM 80' TO 1025'
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, RIGGING UP, PICKING UP BHA, DRILLING OPERATIONS
			SAFETY MEETING NIGHTS:PPE, SWA, DRILLING OPERATIONS, TRIPPING PIPE

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,500.0	1,500.0		0.0	1,500.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CASING EQUIPMENT

RUN CASING - FLOAT SHOE, ONE JOINT 8 5/8 24# J-55 CASING, FLOAT COLLAR, 22 JOINTS 8 5/8 24# J-55 CASING SET @ 1010' G.L.

CEMENT JOB SUMMARY

PRESSURE TEST LINES TO 3000PSI - PUMP 40BBLs FRESH WATER - PUMP 30 BBLs WATER+GEL - PUMP 138.2 BBLs 15.8 CEMENT 1.15 YIELD (675 SXS)5 GAL/SX MIX WATER - DISPLACE 61BBLs FRESH WATER - LAND PLUG W/ 400PSI+220 OVER FOR 4MIN - FLOATS HELD - BLEED BACK 1BBL TO TRUCK - GOOD RETURNS THROUGHOUT JOB - 22 BBLs CEMENT TO SURFACE.

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/15/2015	8 5/8	J-55	24	1,010		
Conductor	01/11/2015	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
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DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Dispos		2,310	7,500
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		10,002	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		16,400	20,000
8100..605: Cementing Work		12,917	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies		2,775		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing			94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost		44,404	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/16/2015

WELL NAME THREE RIVERS FED 33-42-720 AFE# 141187 SPUD DATE 03/14/2015
 WELL SITE CONSULTANT JEREMY MEJORADO PHONE# 713-948-9196 CONTRACTOR Other
 TD AT REPORT 1,025' FOOTAGE 0' PRATE _____ CUM. DRLG. HRS 19.0 DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD 7,409' PRESENT OPS Drilling at 1,025' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,400 SSE 0 SSED 0

TIME BREAKDOWN

CASING & CEMENT 3.50 COND MUD & CIRCULATE 0.50 RIG SERVICE 24.50
 RIG UP / TEAR DOWN 1.00 TRIPPING 2.00

DETAILS

Start	End	Hrs	
07:30	08:00	00:30	RIG SERVICE
06:00	06:30	00:30	CIRCULATE
06:30	08:30	02:00	T.O.O.H. FROM 1025' TO 0'
08:30	10:00	01:30	RUN CASING - FLOAT SHOE, ONE JOINT 8 5/8 24# J-55 CASING, FLOAT COLLAR, 22 JOINTS 8 5/8 24# J-55 CASING SET @ 1009' G.L.
10:00	10:30	00:30	WASH DOWN CASING LAST 15'
10:30	12:00	01:30	PRESSURE TEST LINES TO 3000PSI - PUMP 40BBLs FRESH WATER - PUMP 30 BBLs WATER+GEL - PUMP 138.2 BBLs 15.8 CEMENT 1.15 YIELD (675 SXS)5 GAL/SX MIX WATER - DISPLACE 61BBLs FRESH WATER - LAND PLUG W/ 400PSI+220 OVER FOR 4MIN - FLOATS HELD - BLEED BACK 1BBL TO TRUCK - GOOD RETURNS THROUGHOUT JOB - 20 BBLs CEMENT TO SURFACE.
12:00	13:00	01:00	RIG DOWN - RIG RELEASED @ 1300 02/15/2015
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, TRIPPING PIPE, CEMETING, RIGGING DOWN
			SAFETY MEETING NIGHTS: NONE

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid				0.0	1,500.0
Fuel					
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CEMENT JOB SUMMARY

PRESSURE TEST LINES TO 3000PSI - PUMP 40BBLs FRESH WATER - PUMP 30 BBLs WATER+GEL - PUMP 138.2 BBLs 15.8 CEMENT 1.15 YIELD (675 SXS)5 GAL/SX MIX WATER - DISPLACE 61BBLs FRESH WATER - LAND PLUG W/ 400PSI+220 OVER FOR 4MIN - FLOATS HELD - BLEED BACK 1BBL TO TRUCK - GOOD RETURNS THROUGHOUT JOB - 22 BBLs CEMENT TO SURFACE.

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/15/2015	8 5/8	J-55	24	1,010		
Conductor	01/11/2015	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
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DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		2,310	7,500
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	28,125	38,127	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte	1,500	17,900	20,000
8100..605: Cementing Work	19,157	32,074	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,366	8,141		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing			94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	54,148	98,552	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/13/2015

WELL NAME THREE RIVERS FED 33-42-720 AFE# 141187 SPUD DATE 03/14/2015
 WELL SITE CONSULTANT JEREMY MEJORADO PHONE# 713-948-9196 CONTRACTOR Ensign 122
 TD AT REPORT 1,025' FOOTAGE 0' PRATE _____ CUM. DRLG. HRS 19.0 DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD 7,409' PRESENT OPS _____ Pressure Test BOP at 1,025' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,389 SSE 0 SSED 0

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/15/2015	8 5/8	J-55	24	1,010		
Conductor	01/11/2015	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			50,000	8100..210: Reclamation			
8100..220: Secondary Reclamat				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		2,310	7,500
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		38,127	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		17,900	20,000
8100..605: Cementing Work		32,074	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies		8,141		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing			94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost		98,552	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/14/2015

WELL NAME THREE RIVERS FED 33-42-720 AFE# 141187 SPUD DATE 03/14/2015
 WELL SITE CONSULTANT JE.MEJORADO/JA.MEJORADO PHONE# 713-948-9196 CONTRACTOR Ensign 122
 TD AT REPORT 1,025' FOOTAGE 0' PRATE _____ CUM. DRLG. HRS 19.0 DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD 7,409' PRESENT OPS _____ Pressure Test BOP at 1,025' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: ANCHOR MUD ENGINEER: TROY WILDE
 LAST BOP TEST 03/14/2015 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,389 SSE 0 SSED 0

TIME BREAKDOWN

NIPPLE UP B.O.P. 3.50 PRESSURE TEST B.O.P. 2.50 RIG MOVE 1.50
 RIG UP / TEAR DOWN 7.50

DETAILS

Start	End	Hrs	
15:00	16:30	01:30	SAFETY MEETING - SKID RIG WITH RW JONES
16:30	00:00	07:30	RIG UP AFTER SKID, FLOW LINE, WATER LINES, MUD LINE, HYRDAULIC LINES - INSTALL NEW 2" LINES & HAMMER UNIONS ON MUD LINE IN SUB
00:00	03:30	03:30	SET B.O.P. ON WELLHEAD - MAKE UP CHOKE LINE, FILL UP LINE, KILL LINE & FLOWLINE - CHAIN DOWN B.O.P.
03:30	06:00	02:30	SAFETY MEETING RIG UP WALKER INSPECTION EQUIPMENT & BEGIN TESTING B.O.P. - DETAILS TO FOLLOW
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, NIPPLE DOWN B.O.P., SKIDDING RIG SAFETY MEETING NIGHTS: PPE, SWA, RIGGING UP, NIPPLE UP B.O.P., TEST B.O.P. REGULATORY VISITS: NONE. INCIDENTS: NONE. REGULATORY NOTICES: NONE. SAFTEY DRILLS:NONE. DAYLIGHT: 5 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	250.0	3,530.0		3,280.0	1,750.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/15/2015	8 5/8	J-55	24	1,010		
Conductor	01/11/2015	16	ARJ-55	45	100		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
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MUD PROPERTIES

Type	<u>LSND</u>	Mud Wt	_____	Alk.	_____	Sand %	_____	XS Lime lb/bbl	_____
Temp.	_____	Gels 10sec	_____	Cl ppm	_____	Solids %	_____	Salt bbls	_____
Visc	_____	Gels 10min	_____	Ca ppm	_____	LGS %	_____	LCM ppb	_____
PV	_____	pH	_____	pF	_____	Oil %	_____	API WL cc	_____
YP	_____	Filter Cake/32	_____	Mf	_____	Water %	_____	HTHP WL cc	_____
O/W Ratio	_____	ES	_____	WPS	_____				

Comments: _____
 Flaring: _____ Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	<u>0</u>	PSI	<u>0</u>	GPM	<u>0</u>	SPR	<u>43</u>	Slow PSI	<u>412</u>
Pump 2 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	<u>0</u>	PSI	<u>0</u>	GPM	<u>0</u>	SPR	<u>43</u>	Slow PSI	_____
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup	<u>STEERABLE MOTOR</u>				Length	<u>887.3</u>	Hours on BHA	<u>0</u>					
Up Weight	<u>0</u>	Dn Weight	<u>0</u>	RT Weight	<u>0</u>	Torque	<u>0</u>	Hours on Motor	<u>0</u>				

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	HUGHES	7.875		1.00		7156585	T506 PN21863
2	HUNTING MOTOR 7/8	6.500		27.85		6009	7/8 LOBE 4.8 STG,.33 REV
3	NMDC	6.063	2.082	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	STEEL DC	2.900	6.180	30.37		RIG	4.5 XH P x B
7	18-HWDP	4.500	2.750	548.65		RIG	4.5 XH P x B
8	DRILLING JAR	6.560	2.250	31.72		73713H	4.5 XH P x B(SMITH)HE JARS (RUN 2)
9	6 HWDP	4.500	2.750	182.79		RIG	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	1,050	3,360	7,500
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	11,813	49,940	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/	1,246	1,246	5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		17,900	20,000
8100..605: Cementing Work		32,074	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies		8,141		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing			94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	14,109	112,661	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/15/2015

WELL NAME THREE RIVERS FED 33-42-720 AFE# 141187 SPUD DATE 03/14/2015
 WELL SITE CONSULTANT JE.MEJORADO/JA.MEJORADO PHONE# 713-948-9196 CONTRACTOR Ensign 122
 TD AT REPORT 3,106' FOOTAGE 2,081' PRATE 130.1 CUM. DRLG. HRS 35.0 DRLG DAYS SINCE SPUD 1
 ANTICIPATED TD 7,409' PRESENT OPS Directional Drilling at 3,106' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: 0 DH: 350 CUM. MUD LOSS SURF: 0 DH: 350
 MUD COMPANY: ANCHOR MUD ENGINEER: TROY WILDE
 LAST BOP TEST 03/14/2015 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,389 SSE 0 SSED 0

TIME BREAKDOWN

DIRECTIONAL DRILLING	<u>16.00</u>	DRILLING CEMENT	<u>1.50</u>	OTHER	<u>0.50</u>
PRESSURE TEST B.O.P.	<u>3.50</u>	RIG SERVICE	<u>0.50</u>	TRIPPING	<u>1.00</u>
WORK BHA	<u>1.00</u>				

DETAILS

Start	End	Hrs	
06:00	09:30	03:30	SAFETY MEETING - TEST BOPE - PIPE RAMS, BLIND RAMS, CHOKE LINE & CHOKE VALVES, FOSV, INSIDE BOP, KILL LINE AND VALVES, CHOKE LINE, CHOKE MANIFOLD & VALVES, HCR & MANUAL VALVE ALL @ 5 MIN 250 PSI LOW 10 MIN 3000 PSI HIGH - ANNULAR @ 10 MIN 1500 PSI HIGH 5 MIN 250 PSI LOW - CASING @ 30 MIN 1500 PSI - ACCUMULATOR FUNCTION TEST. WINTERIZE CHOKE LINE & CHOKE MANIFOLD
09:30	10:00	00:30	PRE-SPUD CHECKLIST - CHECK TORQUE ON PIPE ARM PILLAR BLOCK BOLTS, ENSURE ALL MUD LINES ARE TIGHT WITH WHIP CHECKS INSTALLED - ALL SAFETY SIGNS IN PLACE
10:00	11:00	01:00	DIRECTIONAL WORK - PICK UP MUD MOTOR - MAKE UP BIT - SCRIBE MOTOR - LOAD MWD TOOL AND ORIENT SAME - FINISH PICKING UP DIRECTIONAL TOOLS
11:00	12:00	01:00	TRIP IN HOLE FROM 98' TO 920' - INSTALL ROTATING HEAD RUBBER
12:00	13:30	01:30	DRILL CEMENT, FLOAT AND SHOE WITH 300 GPM, 25 RPM, AND 5-9K WOB - TAGGED CEMENT @ 920' - FLOAT COLLAR @ 980' & SHOE @ 1025'
13:30	00:00	10:30	DIRECTIONAL DRILLING FROM 1025' TO 2565'(1540') 140 FT/HR, GPM=440, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=190, OFF BOTTOM PRESSURE= 1840 PSI, DIFF PRESSURE=350-500 PSI, WOB=20-24K, TQ=7,500 FT/LBS, MUD WT 9.5, VIS 40.
00:00	00:30	00:30	RIG SERVICE - GREASE WASH PIPE, PIPE ARM, CAT WALK, ROUHGNECK, AND PILLAR BLOCKS - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS
00:30	06:00	05:30	DIRECTIONAL DRILLING FROM 2565' TO 3106'(540') 98 FT/HR, GPM=440, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=190, OFF BOTTOM PRESSURE= 1920 PSI, DIFF PRESSURE=350-500 PSI, WOB=20-24K, TQ=9,500 FT/LBS, MUD WT 9.5+, VIS 42.
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, PRESSURE TESTING B.O.P., TRIPPING IN HOLE SAFETY MEETING NIGHTS: PPE, SWA, SWITCHING OVER MUD PUMPS, LOADER OPERATION, MAKING CONNECTIONS REGULATORY VISITS: NONE. INCIDENTS: NONE. REGULATORY NOTICES: NONE. SAFETY DRILLS:B.O.P. DRILLS HELD FOR BOTH CREWS - CREWS READY UNDER 1MIN. DAYLIGHT: 5 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	620.0			2,660.0	2,370.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	16.00				16.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/15/2015	8 5/8	J-55	24	1,010		
Conductor	01/11/2015	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	HUGHES	T506	7156585	11/11/11/11/11/11	0.557	1,025		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		45/145	440		2.97	16.00	2,081	130.06	16.00	2,081	130.06

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	HUNTING	ARROW	6009	7/8	1,025		03/14/2015	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	22	0.33	16.00	2,081	130.06	16.00	2,081	130.06

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
03/15/2015	2,880	27.2	37.86	2,797	459.2	360.00	285.09	0.8	MWD Survey Tool
03/15/2015	2,789	27.9	37.07	2,716	417.1	326.59	259.49	0.4	MWD Survey Tool
03/15/2015	2,699	28.2	37.16	2,636	374.8	292.86	233.96	1.1	MWD Survey Tool

MUD PROPERTIES

Type	<u>LSND</u>	Mud Wt	<u>9.5</u>	Alk.	<u>1.0</u>	Sand %	<u>0.0</u>	XS Lime lb/bbl	_____
Temp.	<u>80</u>	Gels 10sec	<u>1</u>	Cl ppm	<u>900</u>	Solids %	<u>8.0</u>	Salt bbls	_____
Visc	<u>40</u>	Gels 10min	<u>3</u>	Ca ppm	<u>60</u>	LGS %	<u>8.0</u>	LCM ppb	_____
PV	<u>6</u>	pH	<u>10.0</u>	pF	<u>0.0</u>	Oil %	_____	API WL cc	<u>9.6</u>
YP	<u>3</u>	Filter Cake/32	<u>2</u>	Mf	<u>2.0</u>	Water %	<u>92.0</u>	HTHP WL cc	_____
O/W Ratio	_____	ES	_____	WPS	_____				

Comments: CALCARB 8, HI-YIELD GEL 22, SAWDUST 5, SODIUM BICARBONATE 10, MYACIDE 3, TRAILER RENTAL 1

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	125	PSI	1,920	GPM	440	SPR	43	Slow PSI	331
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	0	PSI	0	GPM	0	SPR	50	Slow PSI	406
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR	60	Slow PSI	560
BHA Makeup	STEERABLE MOTOR												
Up Weight	92	Dn Weight	75	RT Weight	87			Length	887.3			Hours on BHA	16
								Torque	9,500			Hours on Motor	16

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	HUGHES	7.875		1.00		7156585	T506 PN21863
2	HUNTING MOTOR 7/8	6.500		27.85		6009	7/8 LOBE 4.8 STG.,33 REV
3	NMDC	6.063	2.082	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	STEEL DC	2.900	6.180	30.37		RIG	4.5 XH P x B
7	18-HWDP	4.500	2.750	548.65		RIG	4.5 XH P x B
8	DRILLING JAR	6.560	2.250	31.72		73713H	4.5 XH P x B(SMITH)HE JARS (RUN 3)
9	6 HWDP	4.500	2.750	182.79		RIG	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		3,360	7,500
8100..320: Mud & Chemicals	1,675	1,675	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,905	69,845	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/	4,100	5,346	5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental	3,325	3,325	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	425	7,000	8100..535: Directional Drillin	9,253	9,253	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		17,900	20,000
8100..605: Cementing Work		32,074	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	4,800	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	4,730	12,871		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing			94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	48,212	160,873	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/16/2015

WELL NAME THREE RIVERS FED 33-42-720 AFE# 141187 SPUD DATE 03/14/2015
 WELL SITE CONSULTANT JE.MEJORADO/JA.MEJORADO PHONE# 713-948-9196 CONTRACTOR Ensign 122
 TD AT REPORT 4,872' FOOTAGE 1,766' PRATE 76.8 CUM. DRLG. HRS 58.0 DRLG DAYS SINCE SPUD 2
 ANTICIPATED TD 7,409' PRESENT OPS Directional Drilling at 4,872' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: 0 DH: 400 CUM. MUD LOSS SURF: 0 DH: 750
 MUD COMPANY: ANCHOR MUD ENGINEER: TROY WILDE
 LAST BOP TEST 03/14/2015 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,389 SSE 0 SSED 0

TIME BREAKDOWN
 DIRECTIONAL DRILLING 23.00 RIG SERVICE 0.50 SURVEY 0.50

DETAILS

Start	End	Hrs	
06:00	12:30	06:30	DIRECTIONAL DRILLING FROM 3106' TO 3830'(724') 111.4 FT/HR, GPM=440, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=190, OFF BOTTOM PRESSURE= 2010 PSI, DIFF PRESSURE=350-500 PSI, WOB=22-24K, TQ=9,800 FT/LBS, MUD WT 9.6, VIS 42.
12:30	13:00	00:30	RIG SERVICE - GREASE WASH PIPE, PIPE ARM, CAT WALK, ROUGHNECK, AND PILLAR BLOCKS - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS
13:00	15:30	02:30	DIRECTIONAL DRILLING FROM 3830' TO 4148'(318') 127.2 FT/HR, GPM=440, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=190, OFF BOTTOM PRESSURE= 2010 PSI, DIFF PRESSURE=350-500 PSI, WOB=22-24K, TQ=9,200 FT/LBS, MUD WT 9.5, VIS 40.
15:30	16:00	00:30	DOWNLINK MWD TOOL TO HIGHER POWER SETTING
16:00	00:00	08:00	DIRECTIONAL DRILLING FROM 4148' TO 4665'(517') 64 FT/HR, GPM=440, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=190, OFF BOTTOM PRESSURE= 2410 PSI, DIFF PRESSURE=350-500 PSI, WOB=22-24K, TQ=9,200 FT/LBS, MUD WT 9.5+, VIS 40.
00:00	06:00	06:00	DIRECTIONAL DRILLING FROM 4665' TO 4872'(207') 34.5 FT/HR, GPM=440, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=190, OFF BOTTOM PRESSURE= 2410 PSI, DIFF PRESSURE=350-500 PSI, WOB=22-24K, TQ=9,200 FT/LBS, MUD WT 9.6, VIS 40.
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, MIXING LCM, RIG SERVICE, GREASE WASH PIPE SAFETY MEETING NIGHTS: PPE, SWA, B.O.P. RESPONSIBILITIES, PIPEARM INSPECTIONS, PIPE INSPECTION REGULATORY VISITS: NONE. INCIDENTS: NONE. REGULATORY NOTICES: NONE. SAFETY DRILLS:NONE DAYLIGHT: 4 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	1,701.0	3,521.0		4,480.0	4,071.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	5.00				21.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/15/2015	8 5/8	J-55	24	1,010		
Conductor	01/11/2015	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	HUGHES	T506	7156585	11/11/11/11/11/11	0.557	1,025		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		45/145	440		3.00	23.00	1,766	76.78	39.00	3,847	98.64

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	HUNTING	ARROW	6009	7/8	1,025		03/14/2015	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	24	0.33	23.00	1,766	76.78	39.00	3,847	98.64

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
03/16/2015	4,691	17.3	39.45	4,437	1,217.9	952.33	759.11	0.2	MWD Survey Tool
03/16/2015	4,601	17.4	39.36	4,351	1,191.0	931.60	742.08	1.0	MWD Survey Tool
03/16/2015	4,510	18.1	37.46	4,264	1,163.3	909.84	724.83	1.9	MWD Survey Tool

MUD PROPERTIES

Type	LSND	Mud Wt	9.5	Alk.	1.0	Sand %	0.0	XS Lime lb/bbl	
Temp.	104	Gels 10sec	4	Cl ppm	1,000	Solids %	8.0	Salt bbls	
Visc	39	Gels 10min	13	Ca ppm	80	LGS %	7.0	LCM ppb	
PV	9	pH	9.5	pF	0.0	Oil %		API WL cc	8.8
YP	8	Filter Cake/32	2	Mf	5.0	Water %	92.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: DRILL PAC LV 13, CALCARB 32, POLY SWELL 2, HI-YIELD GEL 38, LIME 5, PHPA 2, SAWDUST 270, MULTISEAL 95, WALNUT 4, MYACIDE 4, PALLETS & SHRINK WRAP 19, TRAILER RENTAL 1

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump	Stroke Len	SPM	125	PSI	2,390	GPM	440	SPR	43	Slow PSI	460
Pump 1 Liner	6.5	Stroke Len	9.0	PSI	0	GPM	0	SPR	50	Slow PSI	575
Pump 2 Liner	6.5	Stroke Len	9.0	PSI		GPM		SPR	60	Slow PSI	770
Pump 32 Liner		Stroke Len		PSI		GPM				Hours on BHA	39
BHA Makeup		STEERABLE MOTOR				Length	887.3			Hours on Motor	39
Up Weight	135	Dn Weight	90	RT Weight	105	Torque	9,500				

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	HUGHES	7.875		1.00		7156585	T506 PN21863
2	HUNTING MOTOR 7/8	6.500		27.85		6009	7/8 LOBE 4.8 STG,.33 REV
3	NMDC	6.063	2.082	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	STEEL DC	2.900	6.180	30.37		RIG	4.5 XH P x B
7	18-HWDP	4.500	2.750	548.65		RIG	4.5 XH P x B
8	DRILLING JAR	6.560	2.250	31.72		73713H	4.5 XH P x B(SMITH)HE JARS (RUN 3)
9	6 HWDP	4.500	2.750	182.79		RIG	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	400	3,760	7,500
8100..320: Mud & Chemicals	8,837	10,511	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,575	89,420	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel	8,210	8,210	40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		5,346	5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental	3,325	6,650	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	850	7,000	8100..535: Directional Drillin	7,100	16,353	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		17,900	20,000
8100..605: Cementing Work		32,074	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	9,600	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,777	18,649		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing	92,722	92,722	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	151,171	312,044	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/17/2015

WELL NAME THREE RIVERS FED 33-42-720 AFE# 141187 SPUD DATE 03/14/2015
 WELL SITE CONSULTANT JE.MEJORADO/JA.MEJORADO PHONE# 713-948-9196 CONTRACTOR Ensign 122
 TD AT REPORT 5,507' FOOTAGE 635' PRATE 38.5 CUM. DRLG. HRS 74.5 DRLG DAYS SINCE SPUD 3
 ANTICIPATED TD 7,409' PRESENT OPS 635' Bit change at 5,507' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: 0 DH: 60 CUM. MUD LOSS SURF: 0 DH: 810
 MUD COMPANY: ANCHOR MUD ENGINEER: TROY WILDE
 LAST BOP TEST 03/14/2015 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,389 SSE 0 SSED 0

TIME BREAKDOWN

DIRECTIONAL DRILLING 16.50 RIG SERVICE 0.50 TRIPPING 6.50
 WORK BHA 0.50

DETAILS

Start	End	Hrs	
06:00	14:00	08:00	DIRECTIONAL DRILLING FROM 4872' TO 5189'(317') 39.6 FT/HR, GPM=410, TOP DRIVE RPM=45, MOTOR RPM=135, TOTAL RPM=180, OFF BOTTOM PRESSURE= 2300 PSI, DIFF PRESSURE=100-300 PSI, WOB=22-27K, TQ=9,900 FT/LBS, MUD WT 9.6, VIS 40.
14:00	14:30	00:30	RIG SERVICE - GREASE WASH PIPE, PIPE ARM, CAT WALK, ROUHGNECK, AND PILLAR BLOCKS - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS
14:30	23:00	08:30	DIRECTIONAL DRILLING FROM 5189' TO 5507'(318') 37.4 FT/HR, GPM=410, TOP DRIVE RPM=45, MOTOR RPM=135, TOTAL RPM=180, OFF BOTTOM PRESSURE= 2400 PSI, DIFF PRESSURE=100-300 PSI, WOB=22-27K, TQ=9,700 FT/LBS, MUD WT 9.7, VIS 40.
23:00	05:30	06:30	MUD MOTOR PRESSURED UP WHILE BACKREAMING & KILLED MUD PUMP - UNABLE TO GET EITHER PUMP TO RUN DUE TO LOCKED UP MUD MOTOR - FLOW CHECK / NO FLOW - TRIP OUT OF HOLE FROM 5507' TO 120' - FILL HOLE CONTINUOSLY WITH ACTIVE MUD 75BBLs - FUNCTION ANNULAR AFTER PULLING ROTATING HEAD.
05:30	06:00	00:30	LAY DOWN DIRECTIONAL TOOLS - BREAK BIT - LAY DOWN MUD MOTOR - FUNCTION PIPE & BLIND RAMS
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, LAST DAY STAY FOCUSED SAFETY MEETING NIGHTS: PPE, SWA, LAST DAY STAY FOCUSED REGULATORY VISITS: NONE. INCIDENTS: NONE. REGULATORY NOTICES: NONE. SAFTEY DRILLS:NONE DAYLIGHT: 4 CREW MEMBERS NIGHTS: 4 CREW MEMEBERS

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	1,470.0			3,010.0	5,541.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					21.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/15/2015	8 5/8	J-55	24	1,010		
Conductor	01/11/2015	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	HUGHES	T506	7156585	11/11/11/11/11/11	0.557	1,025	5,507	1-2-CT-S-X-X-WT-DMF

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		45/145	440	2,410	3.00	16.50	635	38.48	55.50	4,482	80.76

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	HUNTING	ARROW	6009	7/8	1,025	5,507	03/14/2015	03/17/2015

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	24	0.33	16.50	635	38.48	55.50	4,482	80.76

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
03/17/2015	5,416	2.2	57.16	5,148	1,343.6	1,048.83	839.75	1.4	MWD Survey Tool
03/17/2015	5,325	3.4	48.35	5,058	1,339.3	1,046.08	836.26	2.8	MWD Survey Tool
03/17/2015	5,235	5.9	42.97	4,968	1,332.0	1,040.92	831.11	2.9	MWD Survey Tool

MUD PROPERTIES

Type	LSND	Mud Wt	9.7	Alk.	1.0	Sand %	0.0	XS Lime lb/bbl	
Temp.	110	Gels 10sec	3	Cl ppm	2,200	Solids %	10.0	Salt bbls	
Visc	40	Gels 10min	9	Ca ppm	60	LGS %	10.0	LCM ppb	
PV	12	pH	9.5	pF	0.0	Oil %		API WL cc	7.6
YP	8	Filter Cake/32	2	Mf	3.4	Water %	90.0	HTHP WL cc	
O/W Ratio		ES		WPS					
Comments:	ANCO BAR 196, DRILL PAC LV 29, ANCO DD 1, CALCARB 62, POLY SWELL 2, HI-YIELD GEL 178, LIGNITE 2, LIME 15, PHPA 6, SAWDUST 535, MULTISEAL 148, WALNUT 25, MYACIDE 11, MICA 48, PALLETS & SHRINK WRAP 0, TRAILER RENTAL 1								

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	125	PSI	2,410	GPM	440	SPR	43	Slow PSI	460
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	0	PSI	0	GPM	0	SPR	50	Slow PSI	575
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR	60	Slow PSI	770
BHA Makeup		STEERABLE MOTOR						Length	887.3			Hours on BHA	56
Up Weight	135	Dn Weight	90	RT Weight	105			Torque	9,500			Hours on Motor	56

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	HUGHES	7.875		1.00		7156585	T506 PN21863
2	HUNTING MOTOR 7/8	6.500		27.85		6009	7/8 LOBE 4.8 STG,.33 REV
3	NMDC	6.063	2.082	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	STEEL DC	2.900	6.180	30.37		RIG	4.5 XH P x B
7	18-HWDP	4.500	2.750	548.65		RIG	4.5 XH P x B
8	DRILLING JAR	6.560	2.250	31.72		73713H	4.5 XH P x B(SMITH)HE JARS (RUN 3)
9	6 HWDP	4.500	2.750	182.79		RIG	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	550	4,310	7,500
8100..320: Mud & Chemicals	18,746	29,258	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	108,845	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		8,210	40,000	8100..410: Mob/Demob	2,000	2,000	17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		5,346	5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental	3,325	9,975	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	1,275	7,000	8100..535: Directional Drillin	7,100	23,453	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		17,900	20,000
8100..605: Cementing Work		32,074	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	14,400	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	6,399	25,047		8100..950: Administrative O/H			
8100..999: Non Operated IDC			7,000	8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			25,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			20,000	8210..600: Production Casing	1,800	94,522	94,000
8210..620: Wellhead/Casing Hea				Total Cost	64,570	376,614	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/18/2015

WELL NAME THREE RIVERS FED 33-42-720 AFE# 141187 SPUD DATE 03/14/2015
 WELL SITE CONSULTANT JE.MEJORADO/JA.MEJORADO PHONE# 713-948-9196 CONTRACTOR Ensign 122
 TD AT REPORT 7,045' FOOTAGE 1,538' PRATE 90.5 CUM. DRLG. HRS 91.5 DRLG DAYS SINCE SPUD 4
 ANTICIPATED TD 7,409' PRESENT OPS Directional Drilling at 7,045' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: 0 DH: 245 CUM. MUD LOSS SURF: 0 DH: 1,055
 MUD COMPANY: ANCHOR MUD ENGINEER: TROY WILDE
 LAST BOP TEST 03/14/2015 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,392 SSE _____ SSED _____

TIME BREAKDOWN
 DIRECTIONAL DRILLING 17.00 RIG REPAIRS 0.50 TRIPPING 5.50
 WORK BHA 1.00

DETAILS

Start	End	Hrs	
06:00	07:00	01:00	DIRECTIONAL WORK - PICK UP MUD MOTOR MAKE UP BIT - SCRIBE MOTOR - LOAD MWD TOOL AND ORIENT SAME - FINISH PICKING UP DIRECTIONAL TOOLS
07:00	11:30	04:30	TRIP IN HOLE FROM 98' TO 4804' - FILL PIPE EVERY 1500' - INSTALL ROTATING HEAD RUBBER
11:30	12:00	00:30	*DOWNTIME - TROUBLE SHOOT PIPE ARM (UNABLE TO LOWER PIPE ARM)- DRILLER HAD TURNED ON THE HYDRUALIC SYSTEM OPEN LOOP SWITCH AND FORGOT TO SHUT IT OFF
12:00	13:00	01:00	TRIP IN HOLE FROM 4804' TO 5507' - WASH AND REAM LAST 10' TO BOTTOM
13:00	00:00	11:00	DIRECTIONAL DRILLING FROM 5507' TO 6712'(1205') 109.5FT/HR, GPM=427, TOP DRIVE RPM=45, MOTOR RPM=141, TOTAL RPM=186, OFF BOTTOM PRESSURE= 2120 PSI, DIFF PRESSURE=250-400 PSI, WOB=22-25K, TQ=11,200 FT/LBS, MUD WT 9.8, VIS 41.
00:00	06:00	06:00	DIRECTIONAL DRILLING FROM 6712' TO 7045'(333') 55.5FT/HR, GPM=427, TOP DRIVE RPM=45, MOTOR RPM=141, TOTAL RPM=186, OFF BOTTOM PRESSURE= 2200 PSI, DIFF PRESSURE=150-300 PSI, WOB=24-26K, TQ=10,200 FT/LBS, MUD WT 9.7, VIS 41.
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, FIRST DAY STAY FOCUSED, TRIPPING, FORKLIFT OPERATION SAFETY MEETING NIGHTS: PPE, SWA, FIRST DAY STAY FOCUSED, MANUAL LIFTING REGULATORY VISITS: NONE INCIDENTS: NONE. REGULATORY NOTICES: SENT PRODUCTION CASING NOTICE @ 19:00HRS 3/17/2015 TO BLM & STATE FOR UPCOMING PRODUCTION CASING RUN SAFTEY DRILLS:B.O.P. DRILL HELD FOR BOTH CREWS - BOTH CREWS READY UNDER 1 MIN. DAYLIGHT: 5 CREW MEMEBERS NIGHTS: 5 CREW MEMEBERS

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	1,470.0			1,540.0	7,011.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	6.00				27.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/15/2015	8 5/8	J-55	24	1,010		
Conductor	01/11/2015	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	ULTERRA	U616S	26800	11/11/11/11/11	0.557	5,507		-----
1	7.875	HUGHES	T506	7156585	11/11/11/11/11	0.557	1,025	5,507	1-2-CT-S-X-X-WT-DMF

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2		45/141	427	2,200	2.77	17.00	1,538	90.47	17.00	1,538	90.47
1		45/145	440	2,410	3.00	16.50	635	38.48	55.50	4,482	80.76

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
2	6.500	HUNTING	ARROW	6135	7/8	5,507		03/17/2015	
1	6.500	HUNTING	ARROW	6009	7/8	1,025	5,507	03/14/2015	03/17/2015

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2	25	0.33	17.00	1,538	90.47	17.00	1,538	90.47
1	24	0.33	16.50	635	38.48	55.50	4,482	80.76

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
03/18/2015	6,954	2.9	170.15	6,685	1,309.9	1,011.71	832.21	0.4	MWD Survey Tool
03/18/2015	6,864	2.6	173.68	6,596	1,312.8	1,016.01	831.59	0.5	MWD Survey Tool
03/18/2015	6,774	2.6	183.06	6,506	1,316.0	1,020.09	831.47	0.2	MWD Survey Tool

MUD PROPERTIES

Type	<u>LSND</u>	Mud Wt	<u>9.8</u>	Alk.	<u>1.0</u>	Sand %	<u>1.0</u>	XS Lime lb/bbl	_____
Temp.	<u>95</u>	Gels 10sec	<u>2</u>	Cl ppm	<u>1,950</u>	Solids %	<u>11.0</u>	Salt bbls	_____
Visc	<u>38</u>	Gels 10min	<u>7</u>	Ca ppm	<u>80</u>	LGS %	<u>11.0</u>	LCM ppb	_____
PV	<u>9</u>	pH	<u>9.5</u>	pF	<u>0.0</u>	Oil %	_____	API WL cc	<u>7.6</u>
YP	<u>3</u>	Filter Cake/32	<u>2</u>	Mf	<u>2.0</u>	Water %	<u>89.0</u>	HTHP WL cc	_____
O/W Ratio	_____	ES	_____	WPS	_____				

Comments: ANCO BAR 444, DRILL PAC LV 0, ANCO DD 8, CALCARB 0, POLY SWELL 0, HI-YIELD GEL 64, LIGNITE 0, LIME 2, PHPA 0, SAWDUST 0, MULTISEAL 0, WALNUT 8, MYACIDE 0, ECO-SEAL 5, MICA 0, PALLETS & SHRINK WRAP 12, TRAILER RENTAL 1

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	116	PSI	2,200	GPM	427	SPR	43	Slow PSI	466
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	0	PSI	0	GPM	0	SPR	50	Slow PSI	626
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR	60	Slow PSI	770
BHA Makeup	STEERABLE MOTOR												
Up Weight	157	Dn Weight	107	RT Weight	130			Length	887.3			Hours on BHA	17
								Torque	10,200			Hours on Motor	17

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	ULTERRA	7.875		1.00		26800	U616S PN U02255
2	HUNTING MOTOR 7/8	6.500		27.98		6135	7/8 LOBE 4.8 STG,.33 REV
3	NMDC	6.063	2.082	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	STEEL DC	2.900	6.180	30.37		RIG	4.5 XH P x B
7	18-HWDP	4.500	2.750	548.65		RIG	4.5 XH P x B
8	DRILLING JAR	6.560	2.250	31.72		73713H	4.5 XH P x B(SMITH)HE JARS (RUN 3)
9	6 HWDP	4.500	2.750	182.79		RIG	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	500	4,810	7,500
8100..320: Mud & Chemicals	8,551	37,808	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,605	128,450	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		8,210	40,000	8100..410: Mob/Demob		2,000	17,000
8100..420: Bits & Reamers	10,049	10,049	15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		5,346	5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental	3,325	13,300	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	1,700	7,000	8100..535: Directional Drillin	9,253	32,705	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		17,900	20,000
8100..605: Cementing Work		32,074	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	19,200	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	6,196	31,243		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing		94,522	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	62,702	439,317	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/19/2015

WELL NAME THREE RIVERS FED 33-42-720 AFE# 141187 SPUD DATE 03/14/2015
 WELL SITE CONSULTANT JE.MEJORADO/JA.MEJORADO PHONE# 713-948-9196 CONTRACTOR Ensign 122
 TD AT REPORT 7,412' FOOTAGE 367' PRATE 30.6 CUM. DRLG. HRS 103.5 DRLG DAYS SINCE SPUD 5
 ANTICIPATED TD 7,409' PRESENT OPS Logging at 7,412' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: 0 DH: 460 CUM. MUD LOSS SURF: 0 DH: 1,515
 MUD COMPANY: ANCHOR MUD ENGINEER: TROY WILDE
 LAST BOP TEST 03/14/2015 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,392 SSE 0 SSED 0

TIME BREAKDOWN

COND MUD & CIRCULATE 2.00 DIRECTIONAL DRILLING 12.00 RIG SERVICE 0.50
 TRIPPING 7.50 WIRELINE 1.50 WORK BHA 0.50

DETAILS

Start	End	Hrs	
06:00	07:30	01:30	DIRECTIONAL DRILLING FROM 7045' TO 7087'(42') 28 FT/HR, GPM=427, TOP DRIVE RPM=45, MOTOR RPM=141, TOTAL RPM=186, OFF BOTTOM PRESSURE= 2200 PSI, DIFF PRESSURE=150-250 PSI, WOB=24-26K, TQ=10,200 FT/LBS, MUD WT 9.7, VIS 41.
07:30	08:30	01:00	LOST TOTAL RETURNS @ 7087' - SLOW PUMPS TO 180 GPM - PUMP 50 BBLS 15% LCM SWEEP - WORK PIPE WHILE BUILDING VOLUME - BRING LCM CONTENT TO 5% ESTABLISH RETURNS - LOST APPROX 350 BBLS - SHAKERS BYPASSED @ 7087'
08:30	14:00	05:30	DIRECTIONAL DRILLING FROM 7087' TO 7271'(226') 41.1 FT/HR, GPM=420, TOP DRIVE RPM=45, MOTOR RPM=141, TOTAL RPM=186, OFF BOTTOM PRESSURE= 2600 PSI, DIFF PRESSURE=150-250 PSI, WOB=18-28K, TQ=10,500 FT/LBS, MUD WT 9.8, VIS 41.
14:00	14:30	00:30	RIG SERVICE - GREASE WASH PIPE, PIPE ARM, CAT WALK, ROUHGNECK, AND PILLAR BLOCKS - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS
14:30	19:30	05:00	DIRECTIONAL DRILLING FROM 7271' TO 7412' T.D. 3/18/2015 19:30HRS (141') 28.2 FT/HR, GPM=420, TOP DRIVE RPM=45, MOTOR RPM=141, TOTAL RPM=186, OFF BOTTOM PRESSURE= 2520 PSI, DIFF PRESSURE=150-250 PSI, WOB=18-28K, TQ=10,300 FT/LBS, MUD WT 9.8, VIS 41.
19:30	20:30	01:00	CIRCULATE HOLE CLEAN
20:30	04:00	07:30	TRIP OUT OF HOLE FROM 7412' TO 120' (PUMP AND ROTATE OUT FROM 7412' TO 5700')PUMP SLUG & FLOW CHECK - FLOW CHECK AT BHA ALSO - FILL HOLE CONTINUOUSLY WITH ACTIVE MUD 49BBLS - FUNCTION ANNULAR AFTER PULLING ROTATING HEAD
04:00	04:30	00:30	PULL MWD TOOL - LAY DOWN DIRECTIONAL TOOLS - DRAIN MUD MOTOR BREAK BIT & LAY DOWN - FUNCTION PIPE RAMS & BLIND RAMS
04:30	06:00	01:30	SAFETY MEETING - RIG UP LOGGING EQUIPMENT AND BEGING RUNNING LOGS - DETAILS TO FOLLOW
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, DRILLING, FORKLIFT OPERATION SAFETY MEETING NIGHTS: PPE, SWA, PIPEARM INSPECTION, TRIPPING OUT OF HOLE REGULATORY VISITS: NONE INCIDENTS: NONE REGULATORY NOTICES: NONE SAFTEY DRILLS: NONE DAYS: 5 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,330.0	3,500.0		3,710.0	8,341.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					27.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/15/2015	8 5/8	J-55	24	1,010		
Conductor	01/11/2015	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	ULTERRA	U616S	26800	11/11/11/11/11/11	0.557	5,507	7,412	1-3-BT-S--1/16-CT-
1	7.875	HUGHES	T506	7156585	11/11/11/11/11/11	0.557	1,025	5,507	1-2-CT-S-X-X-WT-DMF

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2		45/141	427	2,520	2.80	12.00	367	30.58	29.00	1,905	65.69
1		45/145	440	2,410	3.00	16.50	635	38.48	55.50	4,482	80.76

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
2	6.500	HUNTING	ARROW	6135	7/8	5,507	7,412	03/17/2015	03/19/2015
1	6.500	HUNTING	ARROW	6009	7/8	1,025	5,507	03/14/2015	03/17/2015

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2	26	0.33	12.00	367	30.58	29.00	1,905	65.69
1	24	0.33	16.50	635	38.48	55.50	4,482	80.76

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
03/19/2015	7,367	1.4	152.75	7,098	1,302.8	997.71	838.35	0.7	MWD Survey Tool
03/19/2015	7,316	1.7	143.27	7,047	1,303.2	998.87	837.62	0.3	MWD Survey Tool
03/19/2015	7,226	1.9	145.25	6,957	1,304.0	1,001.15	835.98	0.3	MWD Survey Tool

MUD PROPERTIES

Type	LSND	Mud Wt	9.8	Alk.	1.0	Sand %	1.0	XS Lime lb/bbl	
Temp.	119	Gels 10sec	4	Cl ppm	1,450	Solids %	11.0	Salt bbls	
Visc	43	Gels 10min	11	Ca ppm	80	LGS %	11.0	LCM ppb	
PV	13	pH	9.5	pF	0.0	Oil %		API WL cc	6.8
YP	9	Filter Cake/32	2	Mf	2.0	Water %	80.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: ANCO BAR 440, DRILL PAC LV 15, ANCO DD 0, CALCARB 8, POLY SWELL 0, HI-YIELD GEL 205, LIGNITE 4, LIME 2, PHPA 3, SAWDUST 45, MULTISEAL 0, SOLTEX 40, WALNUT 5, MYACIDE 3, ECO-SEAL 76, MICA 0, PALLETS & SHRINK WRAP 0, TRAILER RENTAL 1

Flaring: _____ Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	116	PSI	2,400	GPM	427	SPR	43	Slow PSI	533
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	0	PSI	0	GPM	0	SPR	50	Slow PSI	680
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR	60	Slow PSI	910
BHA Makeup	STEERABLE MOTOR												
Up Weight	167	Dn Weight	125	RT Weight	145			Length	887.3			Hours on BHA	30
								Torque	10,200			Hours on Motor	30

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	ULTERRA	7.875		1.00		26800	U616S PN U02255
2	HUNTING MOTOR 7/8	6.500		27.98		6135	7/8 LOBE 4.8 STG,.33 REV
3	NMDC	6.063	2.082	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	STEEL DC	2.900	6.180	30.37		RIG	4.5 XH P x B
7	18-HWDP	4.500	2.750	548.65		RIG	4.5 XH P x B
8	DRILLING JAR	6.560	2.250	31.72		73713H	4.5 XH P x B(SMITH)HE JARS (RUN 3)
9	6 HWDP	4.500	2.750	182.79		RIG	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	200	5,010	7,500
8100..320: Mud & Chemicals	16,439	54,247	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	147,875	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel	8,002	16,212	40,000	8100..410: Mob/Demob		2,000	17,000
8100..420: Bits & Reamers		10,049	15,500	8100..500: Roustabout Services	1,186	1,186	7,000
8100..510: Testing/Inspection/		5,346	5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental	3,325	16,625	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	2,125	7,000	8100..535: Directional Drillin	7,100	39,805	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte	6,484	24,384	20,000
8100..605: Cementing Work		32,074	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	24,000	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	7,412	38,656		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing		94,522	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	74,798	514,115	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/20/2015

WELL NAME THREE RIVERS FED 33-42-720 AFE# 141187 SPUD DATE 03/14/2015
 WELL SITE CONSULTANT JE.MEJORADO/JA.MEJORADO PHONE# 713-948-9196 CONTRACTOR Ensign 122
 TD AT REPORT 7,412' FOOTAGE 0' PRATE _____ CUM. DRLG. HRS 103.5 DRLG DAYS SINCE SPUD 6
 ANTICIPATED TD 7,409' PRESENT OPS _____ Rig release at 7,412' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: 0 DH: 60 CUM. MUD LOSS SURF: 0 DH: 1,575
 MUD COMPANY: ANCHOR MUD ENGINEER: TROY WILDE
 LAST BOP TEST 03/14/2015 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,392 SSE _____ SSED _____

TIME BREAKDOWN

CASING & CEMENT 13.50 COND MUD & CIRCULATE 1.00 NIPPLE DOWN B.O.P. 0.50
 RIG UP / TEAR DOWN 3.50 WIRELINE 5.50

DETAILS

Start	End	Hrs	
06:00	11:30	05:30	R/U AND RIH W/LOGGING TOOLS T77083'. RELEASABLE WIRELINE CABLE HEAD,GAMMA TELEMTRY, DUEL SPACE NEUTRON,SPECTRAL DENSITY TOOL,DENSITY INSITE PAD, ARRAY COMPENSATED TRUE RESISTIVITY INSTRUMENT SECTION, ARRAY COMPENSATED RESISTIVITY SONDE SECTION,SP RING, HOLE FINDER, ORIENT AND CONFIRM SURFACE CASING SHOE.
11:30	14:00	02:30	RIG UP AND RUN 5.5" CASING FROM 0' TO 220'MAKE UP FIRST TWO JOINTS - THIRD JOINT CROSS THREADED LAY DOWN BAD JOINT TRY TO REMOVE DAMAGED COLLAR ON JOINT IN TABLE THREADS DAMAGED ON IT AS WELL LAY DOWN JOINT - LEVEL TOP DRIVE AND SUB - MAKE UP NEW JOINT CROSS THREADED JOINT AND DAMAGED COLLAR LAY DOWN JOINTS - FOUND TOP DRIVE CASING SUB TO BE CUT INCORRECTLY CAUSING CASING TO WOBBLE AND SEEM BENT WHILE MAKING UP - REPLACE TOP DRIVE CASING SUB AND CONTINUE RUNNING CASING WITH NO ISSUES.
14:00	22:30	08:30	RUN CASING FROM 220' TO 7392' 44 JOINTS 5 1/2" N-80 AND 125 JOINTS 5 1/2" J-55, 17#, LT&C CASING + 2 MARKER JOINTS, LIPSTICK GUIDE SHOE AND FLOAT COLLAR. THREAD LOCK FIRST TWO JOINTS - RUN CENTRALIZERS ON FIRST 4 JOINTS THEN EVERY 3RD TO SURFACE - PULL ROTATING HEAD - MAKE UP MANDREL AND LANDING JOINT & LAND CASING - CASING SET AT 7392' RKB
22:30	23:30	01:00	CIRCULATE & RIG UP HALLIBURTON CEMENT EQUIPMENT
23:30	02:00	02:30	WITNESS TOP PLUG LOADED - RIG UP CEMENTERS TO RIG FLOOR - TEST LINES TO 5000 PSI - PUMP 50 BBLs 10.5 PPG TUNED SPACER, 147 BBLs 235 SACKS 11 PPG 3.5 YIELD LEAD CEMENT MIXED @ 20.92 GAL/SK, 129 BBLs 535 SKS 14 PPG 1.35 YIELD TAIL CEMENT MIXED @ 5.82 GAL/SK, -SHUT DOWN WASH LINES TO PIT - DROP PLUG AND DISPLACE WITH 172.0 BBLs FRESH WATER - LOST RETURNS WITH 20 BBLs LEFT IN DISPLACEMENT - FINAL CIRCULATING PRESSURE 1400 PSI BUMP PLUG WITH 2000 PSI HELD PRESSURE FOR 3 MIN, RELEASE PRESSURE, 1.5 BBLs BLEED BACK TO TRUCK FLOATS HELD. NO CEMENT TO SURFACE
02:00	02:30	00:30	NIPPLE DOWN B.O.P. FOR MOVE
02:30	06:00	03:30	CLEAN TANKS - RIG DOWN FOR MOVE - RIG RELEASED 06:00HRS 3/20/2015
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, LOGGING, RUNNING CASING SAFETY MEETING NIGHTS: PPE, SWA, RUN CASING, CEMENTING, NIPPLE DOWN, RIG DOWN REGULATORY VISITS: NONE INCIDENTS: NONE. REGULATORY NOTICES: NOTIFIED BLM & STATE @ 18:30HRS 3/19/2015 OF B.O.P. TEST FOR TR FED 33-16T-720 SAFTEY DRILLS: NONE DAYS: 5 CREW MEMBERS NIGHTS: 4 CREW MEMEBERS

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	700.0		3,010.0	0.0	9,041.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					27.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CASING EQUIPMENT

RUN 44 JOINTS 5 1/2" N-80 AND 125 JOINTS 5 1/2" J-55, 17#, LT&C CASING + 2 MARKER JOINTS, LIPSTICK GUIDE SHOE AND FLOAT COLLAR. THREAD LOCK FIRST TWO JOINTS - RUN CENTRALIZERS ON FIRST 4 JOINTS THEN EVERY 3RD TO SURFACE - SHOE SET @ 7392'

CEMENT JOB SUMMARY

WITNESS TOP PLUG LOADED - RIG UP CEMENTERS TO RIG FLOOR - TEST LINES TO 5000 PSI - PUMP 50 BBLs 10.5 PPG TUNED SPACER, 147 BBLs 235 SACKS 11 PPG 3.5 YIELD LEAD CEMENT MIXED @ 20.92 GAL/SK, 129 BBLs 535 SKS 14 PPG 1.35 YIELD TAIL CEMENT MIXED @ 5.82 GAL/SK, -SHUT DOWN WASH LINES TO PIT - DROP PLUG AND DISPLACE WITH 172.0 BBLs FRESH WATER - LOST RETURNS WITH 20 BBLs LEFT IN DISPLACEMENT - FINAL CIRCULATING PRESSURE 1400 PSI BUMP PLUG WITH 2000 PSI HELD PRESSURE FOR 3 MIN, RELEASE PRESSURE, 1.5 BBLs BLEED BACK TO TRUCK FLOATS HELD. NO CEMENT TO SURFACE

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	03/20/2015	5 1/2	N-80	17	7,392		
Production	03/20/2015	5 1/2	J-55	17	5,489		
Surface	02/15/2015	8 5/8	J-55	24	1,010		
Conductor	01/11/2015	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	ULTERRA	U616S	26800	11/11/11/11/11/11	0.557	5,507	7,412	1-3-BT-S--1/16-CT-
1	7.875	HUGHES	T506	7156585	11/11/11/11/11/11	0.557	1,025	5,507	1-2-CT-S-X-X-WT-DMF

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2		45/141	427	2,520	2.80	12.00	367	30.58	29.00	1,905	65.69
1		45/145	440	2,410	3.00	16.50	635	38.48	55.50	4,482	80.76

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
2	6.500	HUNTING	ARROW	6135	7/8	5,507	7,412	03/17/2015	03/19/2015
1	6.500	HUNTING	ARROW	6009	7/8	1,025	5,507	03/14/2015	03/17/2015

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2	26	0.33	12.00	367	30.58	29.00	1,905	65.69
1	24	0.33	16.50	635	38.48	55.50	4,482	80.76

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
03/19/2015	7,367	1.4	152.75	7,098	1,302.8	997.71	838.35	0.7	MWD Survey Tool
03/19/2015	7,316	1.7	143.27	7,047	1,303.2	998.87	837.62	0.3	MWD Survey Tool
03/19/2015	7,226	1.9	145.25	6,957	1,304.0	1,001.15	835.98	0.3	MWD Survey Tool

MUD PROPERTIES

Type	LSND	Mud Wt	9.9	Alk.	1.0	Sand %	1.0	XS Lime lb/bbl	
Temp.	98	Gels 10sec	2	Cl ppm	1,400	Solids %	11.0	Salt bbls	
Visc	37	Gels 10min	6	Ca ppm	80	LGS %	11.0	LCM ppb	
PV	10	pH	9.0	pF	0.0	Oil %		API WL cc	7.2
YP	5	Filter Cake/32	2	Mf	2.0	Water %	88.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: ANCO BAR 160, DRILL PAC LV 2, ANCO DD 0, CALCARB 0, POLY SWELL 0, HI-YIELD GEL 0, LIGNITE 0, LIME 2, PHPA 0, SAWDUST 0, MULTISEAL 0, SOLTEX 0, WALNUT 0, MYACIDE 0, ECO-SEAL 0, MICA 0, PALLETS & SHRINK WRAP 0, TRAILER RENTAL 1

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	116	PSI	2,400	GPM	427	SPR	43	Slow PSI	533
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	0	PSI	0	GPM	0	SPR	50	Slow PSI	680
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR	60	Slow PSI	910
BHA Makeup	STEERABLE MOTOR												
Up Weight	167	Dn Weight	125	RT Weight	145			Length	887.3			Hours on BHA	30
								Torque	10,200			Hours on Motor	30

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	ULTERRA	7.875		1.00		26800	U616S PN U02255
2	HUNTING MOTOR 7/8	6.500		27.98		6135	7/8 LOBE 4.8 STG,.33 REV
3	NMDC	6.063	2.082	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	STEEL DC	2.900	6.180	30.37		RIG	4.5 XH P x B
7	18-HWDP	4.500	2.750	548.65		RIG	4.5 XH P x B
8	DRILLING JAR	6.560	2.250	31.72		73713H	4.5 XH P x B(SMITH)HE JARS (RUN 3)
9	6 HWDP	4.500	2.750	182.79		RIG	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	200	5,210	7,500
8100..320: Mud & Chemicals	3,094	57,341	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	167,300	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		16,212	40,000	8100..410: Mob/Demob		2,000	17,000
8100..420: Bits & Reamers	13,094	23,143	15,500	8100..500: Roustabout Services		1,186	7,000
8100..510: Testing/Inspection/		5,346	5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental	3,325	19,950	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	2,550	7,000	8100..535: Directional Drillin		39,805	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		24,384	20,000
8100..605: Cementing Work		32,074	25,000	8100..610: P & A			
8100..700: Logging - Openhole	11,506	11,506	15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	28,800	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	9,975	48,631		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work	38,088	38,088	25,000	8210..600: Production Casing		94,522	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	103,931	618,046	717,000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85592	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers Fed 33-42-720
2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047546980000
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, Suite #400 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9809 Ext
9. FIELD and POOL or WILDCAT: THREE RIVERS	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2434 FSL 1513 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 33 Township: 07.0S Range: 20.0E Meridian: S	
COUNTY: UINTAH	
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/4/2015	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There has been no activity on this well since the last report 4/9/2015.
 Status of Well: Drilled to TD 7412' Casing: Production 5 1/2 grade N-80 weight 17 to 7392' Production 5 1/2 grade J-55 weight 17 5489' Surface 8 5/8 grade J-55 weight 24 to 1010' Conductor 16 grade ARJ-55 weight 45 to 100'

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 December 08, 2015**

NAME (PLEASE PRINT) Jasmine Allison	PHONE NUMBER 307 367-5041	TITLE Sr. Permitting Analyst
SIGNATURE N/A	DATE 12/4/2015	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85592	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers Fed 33-42-720
2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047546980000
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, Suite #400 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9809 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2434 FSL 1513 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 33 Township: 07.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: THREE RIVERS
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/6/2016	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There has been no activity on this well since the last report 12/4/2015.
 The status of this well is drilled but not completed yet.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 January 06, 2016

NAME (PLEASE PRINT) Jasmine Allison	PHONE NUMBER 307 367-5041	TITLE Sr. Permitting Analyst
SIGNATURE N/A	DATE 1/6/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85592
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: Three Rivers Fed 33-42-720
2. NAME OF OPERATOR: ULTRA RESOURCES INC		9. API NUMBER: 43047546980000
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, Suite #400 , Englewood, CO, 80112		9. FIELD and POOL or WILDCAT: THREE RIVERS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2434 FSL 1513 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 33 Township: 07.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/8/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The status of this well has not changed since last month 01/04/2016. There has been no activity.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 09, 2016		
NAME (PLEASE PRINT) Jasmine Allison	PHONE NUMBER 307 367-5041	TITLE Sr. Permitting Analyst
SIGNATURE N/A	DATE 2/8/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85592
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
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3. ADDRESS OF OPERATOR: 116 Inverness Drive East, Suite #400 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9809 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2434 FSL 1513 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 33 Township: 07.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: THREE RIVERS COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
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<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/7/2016	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The status of this well has not changed since the last report. There has been no new work activity on this well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 08, 2016

NAME (PLEASE PRINT) Jasmine Allison	PHONE NUMBER 307 367-5041	TITLE Sr. Permitting Analyst
SIGNATURE N/A	DATE 3/7/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85592
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/24/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Well Integrity"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ultra requests for the status of this well to remain as drilled but not completed. Ultra intends to complete this well in the future, currently economics have delayed this work. Please find the attached Wellbore Diagram. CBL has been submitted under logs. This well has never been perforated, is capped having no tree on the well. Ultra has checked the well and verified that the well has integrity. With adequate bond displayed on the CBL in the payzone and observing no pressure on the 5.5" casing and the 8.625" casing, the wellbore is demonstrating good integrity. 3/4/2016 observation: Production Casing (5.5" - J-55/L or N80) 5489'/7392' CSG Pressure 0, Surface Casing (8.625"-J-55) 1010' CSG Pressure 0, Top of Cement 2000.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: March 29, 2016
 By: Derek Duff

NAME (PLEASE PRINT) Jasmine Allison	PHONE NUMBER 307 367-5041	TITLE Sr. Permitting Analyst
SIGNATURE N/A	DATE 3/24/2016	

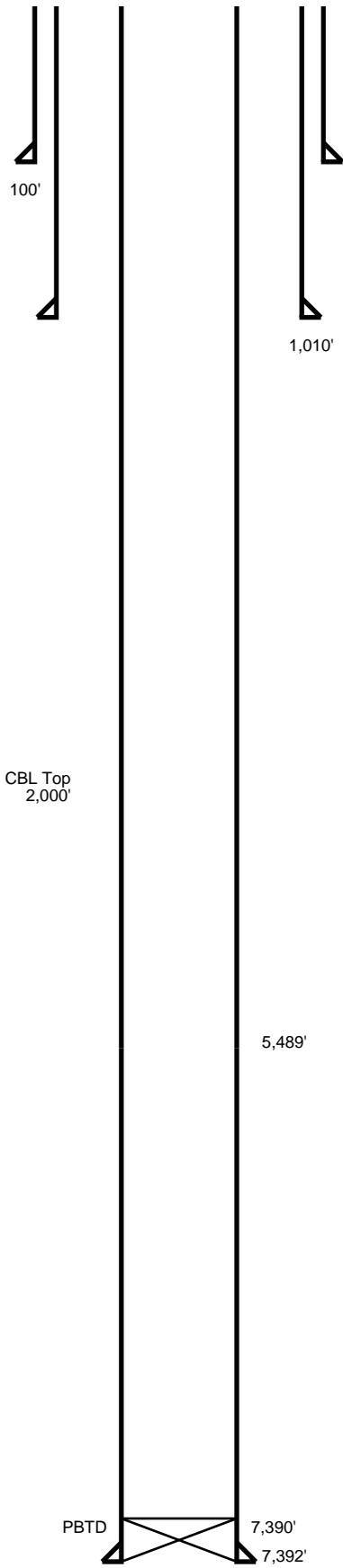
Proposed
 As Is

THREE RIVERS FED 33-42-720 GL: 4,808.0, KB: 4,820.5
 Sec 33, 7S, 20E Uintah County, Utah

	Size	Weight	Grade	Depth	Sks/Cmt
Conductor	16	45	ARJ-55	100	
Surface	8 5/8	24	J-55	1010	675
Production	5 1/2	17	J-55	5489	770
Production	5 1/2	17	N-80	7392	770
Cement Top					

Actual Formation or Depth	Top	Sand Type	Amount
Top Green River	3,217	Gross Sand Drilled	
Birds Nest Top	3,604	Gross Sand Logged	
Birds Nest Base	4,099	Net Sand	
Lower Green River	5,556	Net Pay	
Douglas Creek	6,243		
Travis Black Shale	6,520		
Castle Peak	6,815		
BASE UTELAND	7,269		

Move In	Spud Date	TD Date	Rig Release	1st Prod	Full Sales	Workover	LOE
03/13/2015	03/14/2015	03/18/2015	03/20/2015				



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85592	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers Fed 33-42-720
2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047546980000
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, Suite #400 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9809 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2434 FSL 1513 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 33 Township: 07.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: THREE RIVERS
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/1/2016	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The status of this well is the same as last month. There has been no new activity on this well.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 April 04, 2016**

NAME (PLEASE PRINT) Jasmine Allison	PHONE NUMBER 307 367-5041	TITLE Sr. Permitting Analyst
SIGNATURE N/A	DATE 4/1/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85592	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers Fed 33-42-720
2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047546980000
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, Suite #400 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9809 Ext
9. FIELD and POOL or WILDCAT: THREE RIVERS	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2434 FSL 1513 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 33 Township: 07.0S Range: 20.0E Meridian: S	
COUNTY: UINTAH	
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/3/2016	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The status of this well is the same. There has not been any activity on this well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 May 03, 2016

NAME (PLEASE PRINT) Jasmine Allison	PHONE NUMBER 307 367-5041	TITLE Sr. Permitting Analyst
SIGNATURE N/A	DATE 5/3/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85592
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC	8. WELL NAME and NUMBER: Three Rivers Fed 33-42-720
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, Suite #400 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9809 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2434 FSL 1513 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 33 Township: 07.0S Range: 20.0E Meridian: S	9. API NUMBER: 43047546980000
	9. FIELD and POOL or WILDCAT: THREE RIVERS
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/6/2016	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The status of this well is a drilled well. There have been no changes since the last report.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 June 07, 2016**

NAME (PLEASE PRINT) Jasmine Allison	PHONE NUMBER 307 367-5041	TITLE Sr. Permitting Analyst
SIGNATURE N/A	DATE 6/6/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85592	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well	7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC	8. WELL NAME and NUMBER: Three Rivers Fed 33-42-720
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, Suite #400 , Englewood, CO, 80112	9. API NUMBER: 43047546980000
PHONE NUMBER: 303 645-9809 Ext	9. FIELD and POOL or WILDCAT: THREE RIVERS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2434 FSL 1513 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 33 Township: 07.0S Range: 20.0E Meridian: S	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/11/2016	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The status of this well is the same. There have been no changes.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 July 11, 2016

NAME (PLEASE PRINT) Jasmine Allison	PHONE NUMBER 307 367-5041	TITLE Sr. Permitting Analyst
SIGNATURE N/A	DATE 7/11/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85592	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers Fed 33-42-720
2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047546980000
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, Suite #400 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9809 Ext
9. FIELD and POOL or WILDCAT: THREE RIVERS	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2434 FSL 1513 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 33 Township: 07.0S Range: 20.0E Meridian: S	
COUNTY: UINTAH	
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/22/2016	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The status of this well is the same as last reported.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 23, 2016

NAME (PLEASE PRINT) Jasmine Allison	PHONE NUMBER 307 367-5041	TITLE Sr. Permitting Analyst
SIGNATURE N/A	DATE 8/22/2016	