API Well Number: 43047546970000

FORM 3

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER Three Rivers Fed 33-43-720	
2. TYPE OF WORK DRILL NEW WELL ● REENTER P&A WELL ○ DEEPEN WELL ○	**3. FIELD OR WILDCAT** THREE RIVERS
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO	**5. UNIT or COMMUNITIZATION AGREEMENT NAME**
6. NAME OF OPERATOR ULTRA RESOURCES INC	**7. OPERATOR PHONE** 303 645-9810
8. ADDRESS OF OPERATOR 304 Inverness Way South #295, Englewood, CO, 80112	**9. OPERATOR E-MAIL** dghani@ultrapetroleum.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU85592	**11. MINERAL OWNERSHIP** FEDERAL ● INDIAN ○ STATE ○ FEE ○
	12. SURFACE OWNERSHIP FEDERAL ● INDIAN ○ STATE ○ FEE ○
13. NAME OF SURFACE OWNER (if box 12 = 'fee')	**14. SURFACE OWNER PHONE (if box 12 = 'fee')**
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')	**16. SURFACE OWNER E-MAIL (if box 12 = 'fee')**
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')	**18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS** YES ○ (Submit Commingling Application) NO ●
	19. SLANT VERTICAL ○ DIRECTIONAL ● HORIZONTAL ○

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	2314 FSL 1512 FEL	NWSE	33	7.0 S	20.0 E	S
Top of Uppermost Producing Zone	1980 FSL 660 FEL	NESE	33	7.0 S	20.0 E	S
At Total Depth	1980 FSL 660 FEL	NESE	33	7.0 S	20.0 E	S

21. COUNTY UINTAH	**22. DISTANCE TO NEAREST LEASE LINE (Feet)** 660	**23. NUMBER OF ACRES IN DRILLING UNIT** 1200
	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 40	**26. PROPOSED DEPTH** MD: 7277 TVD: 7150
27. ELEVATION - GROUND LEVEL 4795	**28. BOND NUMBER** UTB000593	**29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE** 49-2262

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	11	8.625	0 - 1000	24.0	J-55 LT&C	8.8	Premium Lite High Strength	80	2.97	11.5
							Class G	115	1.16	15.8
Prod	7.875	5.5	0 - 7277	17.0	J-55 LT&C	10.0	OTHER	225	3.54	11.0
							OTHER	450	1.35	14.0

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	☑ COMPLETE DRILLING PLAN
☐ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
☑ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	☑ TOPOGRAPHICAL MAP

NAME Katherine Skinner	**TITLE** Permitting Assistant	**PHONE** 303 645-9872
SIGNATURE	**DATE** 08/14/2014	**EMAIL** kskinner@ultrapetroleum.com
API NUMBER ASSIGNED 43047546970000	**APPROVAL**	Permit Manager

RECEIVED: August 19, 2014

ULTRA RESOURCES, INC.

MASTER
8 - POINT DRILLING PROGRAM

Slim Hole Design
8 5/8" Surface & 5 ½" Production Casing Design

DATED: 06-13-14

Directional Wells located on Ultra leases in
Three Rivers Project:

Three Rivers Fed 33-43-720

NWSE Sec 33-T7S-R20E

Uintah, Utah

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (CFR 43, Part 3160) and the approved Application for Permit to Drill. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

RECEIVED: August 14, 2014

1. Formation Tops

The estimated tops of important geologic markers are as follows:

Formation Top	Top (TVD)	Comments
Uinta	Surface	
BMSW	1,677.20' MD / 1,675' TVD	
Green River	3,100.74' MD / 3,040' TVD	
Mahogany	4,548.33' MD / 4,425' TVD	
Garden Gulch	5,152.27' MD / 5,025' TVD	Oil & Associated Gas
Lower Green River*	5,327.27' MD / 5,200' TVD	Oil & Associated Gas
Wasatch	7,077.27' MD / 6,950' TVD	Oil & Associated Gas
TD	7,277.27' MD / 7,150' TVD	

Asterisks (*) denotes target pay intervals

All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished to the BLM. Oil and gas shows will be adequately tested for commercial possibilities, reported and protected by casing and cement.

2. BOP Equipment

A) The BOPE shall be closed whenever the well is unattended The Bureau of Land Management will be notified 24 hours prior to all BOPE pressure tests. The State of Utah, Division of Oil, Gas and Mining will be notified 24 hours prior to all BOPE pressure tests.

B) The BOPE shall be closed whenever the well is unattended.

C) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part A:

1) All BOPE connections subjected to well pressure will be flanged, welded, or clamped.
2) Choke Manifold
3) Tee blocks or targeted 'T's will be used and anchored to prevent slip and reduce vibration.
4) Two adjustable chokes will be used in the choke manifold.
5) All valves (except chokes) in kill line choke manifold and choke line will not restrict the flow.
6) Pressure gauges in the well control system will be designed for drilling fluid.

D) BOPE Testing:

1) BOPE shall be pressure tested when initially installed, whenever any seal subject to pressure testing is broken, or after repairs.
2) All BOP tests will be performed with a test plug in place.
3) BOP will be tested to full stack working pressure and annular preventer to 50% stack working pressure.

INTERVAL	BOP EQUIPMENT
0 - 1,000' MD / 1, 000' TVD	11" Diverter with Rotating Head
1,000' MD / 1, 000' TVD – 7,277.27' MD / 7,150' TVD	3,000# Ram Double BOP & Annular with Diverter & Rotating Head

NOTE: Drilling spool to accommodate choke and kill lines.

3. Casing and Float Equipment Program

CASING:

Directional Well	Hole Size	OD	Depth MD/TVD	Wt.	Grade & Connection	Cond.
Surface	11"	8 5/8"	1,000' MD / 1, 000' TVD	24.0 ppf	J-55, LTC	New
Production	7 7/8"	5 ½"	7,277.27' MD / 7,150' TVD	17.0 ppf	J-55, LTC	New

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CASING SPECIFICATIONS:

Directional Well	Casing OD	Casing ID / Drift ID	Collapse (psi)	Int. Yield (psi)	Ten. Yield (lb)	Jt. Strength (lb)
Surface	8 5/8"	8.097" / 7.972"	1,370	2,950	381,000	244,000
Production	5 ½"	4.492" / 4.767"	4,910	5,320'	273,000	229,000

FLOAT EQUIPMENT:

SURFACE (8 5/8") Float Shoe, 1 joint casing, float collar
Centralizers: 1 each 1st 4 Joints then every 4th joint to surface

PRODUCTION (5 ½") Float Shoe, 1 joint casing, float collar
Centralizers: 1 each 1st 4 Joints then every 3rd joint to 500' into surface casing

4. Cementing Programs

CONDUCTOR (13 ⅜") Ready Mix – Cement to surface

SURFACE (8 5/8") Cement Top - Surface
Surface – 500' Lead: 80 sks, Premium Lightweight Cmt w/ additives, 11.5 ppg, 2,97 cf/sk 50% excess
500' – 1,000' MD / 1, 000' TVD± Tail: 115 sks Glass G Cement w/ additives, 15.8 ppg, 1.16 cf/sx, 50% excess

Note: The above volumes are based on a gauge-hole + 50% excess.

PRODUCTION (5 ½") Cement Top – 500'
500' - 4,000' TVD ± Lead: 225 sks – Econocem Cement w/ 0.25 lbm Poly-E-Flake, 1% Granulite TR ¼, 5 lbm Kol-Seal; 11.0 ppg; 3.54 cf/sx; 15% excess
4,000' – 7,277.27' MD / 7,150' TVD Tail: 450 sks, Expandacem Cement w/ 0.25 lbm Poly-E-Flake, 1 lbm Granulite TR ¼, 2 lbm Kol-Seal; 14.0 pp; 1.349 cf/sk; 15% excess

Note: Lead Cement will be brought to 4,000' which will give a minimum of 500' above Lower Green River.

A) For Surface casing, if cement falls or does not circulate to surface, cement will be topped off.
B) Cement will not be placed down annulus with a 1" pipe unless BLM is contacted.
C) The Bureau of Land Management will be notified 24 hours prior to running casing and cementing.
D) As per 43 CFR 3160, Onshore Oil and Gas Order No.2, Drilling Operations, Part B:

1) All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe (minimum of 8 hours) prior to drilling out.
2) Prior to drilling out cement, casing will be pressure tested to 1500 psi. Pressure decline must not be greater than 10% (150 psi) in 30 minutes.
3) Progress reports, Form 3160-5 "Sundry Notices and Reports on Wells", shall be filed with the Field Manager within 30 days after the work in completed.
4) Setting of each string of casing, size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
5) Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.

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6) A pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed after drilling 5-10 feet of new hole.

5. Mud Program

The proposed circulating mediums to be employed in drilling are as follows:

Interval	Mud Type	Viscosity	Fluid Loss	pH	Mud Wt. (ppg)
0 – 1,000' MD / 1, 000' TVD	Water/Spud Mud	32	No Control (NC)	7.0 -8.2	<8.8
1,000' MD / 1, 000' TVD - 7,277.27' MD / 7,150' TVD	DAP System	40 - 60	10 - 18	7.0-8.2	<10.0

A) For Surface Sufficient quantities of mud materials will be maintained or readily accessible for the purpose of assuring well control during the course of drilling operations. A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.

B) The mud monitoring equipment on location will be installed by top of Green River and will be able to monitor at a minimum the pit volume totalizer (PVT), stroke counter, and flow sensor

C) Flare line discharge will be located no less than 100 feet from the wellhead using straight or targeted 'T' and anchors.

6. Evaluation Program - Testing, Logging, and Coring

A) Cores: None anticipated.

B) Testing: None anticipated.

C) Directional Drilling: Directional tools will be used to locate the bottom hole per the attached directional plan +/-.

D) Open Hole Logs: TD to surface casing: resistivity, neutron density, gamma ray and caliper.

E) Mud Logs: None anticipated.

F) Formation to TD; record and monitor gas shows and record drill times (normal mud logging duties).

7. Anticipated Pressures and H.S.

A) The expected bottom hole pressure is 3,500 – 3,650 psig. Normal pressures are anticipated from surface to approximately TD. These pressures will be controlled by a blowout preventer stack, annular BOP, choke manifold, mud/gas separator, surface equipment and drilling mud. A supply of barite to weight the mud to a balancing specific gravity, if necessary, will be on location.

B) Maximum expected surface pressure will be based on the frac gradient of the casing shoe. The design of the casing assumes that the MASP will be the fracture pressure at the shoe less a column of gas.

C) No hydrogen sulfide gas is anticipated, however if H_2S is encountered, the guidelines in Onshore Oil and Gas Order No. 6 will be complied with.

8. Other Information and Notification Requirements

A) There shall be no deviation from the proposed drilling and/or workover program as approved. Any changes in operation must have prior approval from the ***Utah Division of Oil, Gas and Mining***, and the BLM Vernal (when drilling on Federal leases).

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1) Anticipated starting date will be upon approval. It is anticipated that completion operations will begin within 15 days after the well has been drilled.
2) It is anticipated that the drilling and completion of this well will take approximately 90 days.

B) Notification Requirements for ***Utah Division of Oil, Gas and Mining***:

- ***Within 24 hrs. of spud (Carol Daniels at 801/538-5284)***
- ***24 hrs. prior to testing BOP equipment (Dan Jarvis 801/538-5338 or 231-8956)***
- ***24 hrs. prior to cementing or testing casing (Dan Jarvis)***
- ***Within 24 hrs. of making any emergency changes to APD (Dustin Doucet 801/538-5281 or 733-0983)***

C) Notification Requirements BLM Vernal ***when drilling on Federal leases as follows: (Cade T Taylor @*** cctaylor@blm.gov and Blm_ut_vn_opreport@blm.gov:

- ***Within 24 hrs. of spud (Carol Daniels at 801/538-5284)***
- ***24 hrs. prior to testing BOP equipment (Dan Jarvis 801/538-5338 or 231-8956)***
- ***24 hrs. prior to cementing or testing casing (Dan Jarvis)***
- ***Within 24 hrs. of making any emergency changes to APD (Dustin Doucet 801/538-5281 or 733-0983)***

D) Any changes in the program must be approved by the ***Utah Division of Oil, Gas and Mining*** and or the BLM Vernal Office. "Sundry Notices and Reports on Wells" (form 3160-5) must be filed for all changes of plans. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

1) Should the well be successfully completed for production, the BLM Pinedale Field Office must be notified when it is placed in a producing status. The notification shall provide, as a minimum, the following information items:

. Operator name, address, and telephone number.
. Well name and number.
. Well location (1/4 1/4, Section, Township, Range and P.M.)
. Date well was placed in a producing status (date of first production for which royalty will be paid).
. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
. The Federal or Indian lease prefix and number on which the well is located. As appropriate, the unit agreement name, number and participating area name. As appropriate, the communitization agreement number.

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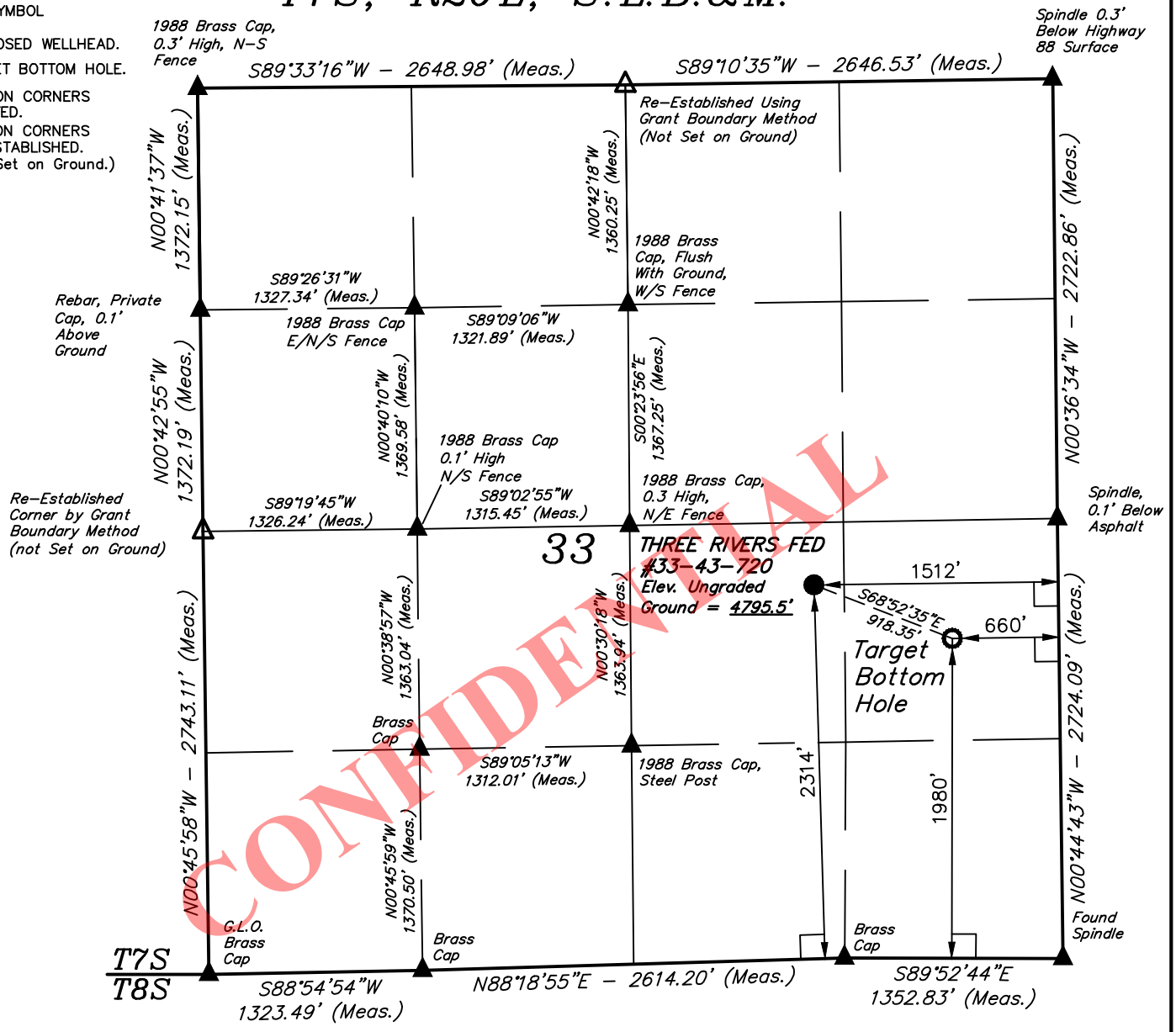
API Well Number: 43047546970000

T7S, R20E, S.L.B.&M.

LEGEND:

= 90° SYMBOL
= PROPOSED WELLHEAD.
= TARGET BOTTOM HOLE.
= SECTION CORNERS LOCATED.
= SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground.)



1000' 500' 0' 1000'

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

05-12-14

NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°09'52.12" (40.164478)	LATITUDE = 40°09'55.39" (40.165386)
LONGITUDE = 109°40'00.23" (109.666731)	LONGITUDE = 109°40'11.26" (109.669794)

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION

BASIS OF ELEVATION

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.

UINTAH ENGINEERING & LAND SURVEYING

UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

N

ULTRA RESOURCES, INC.

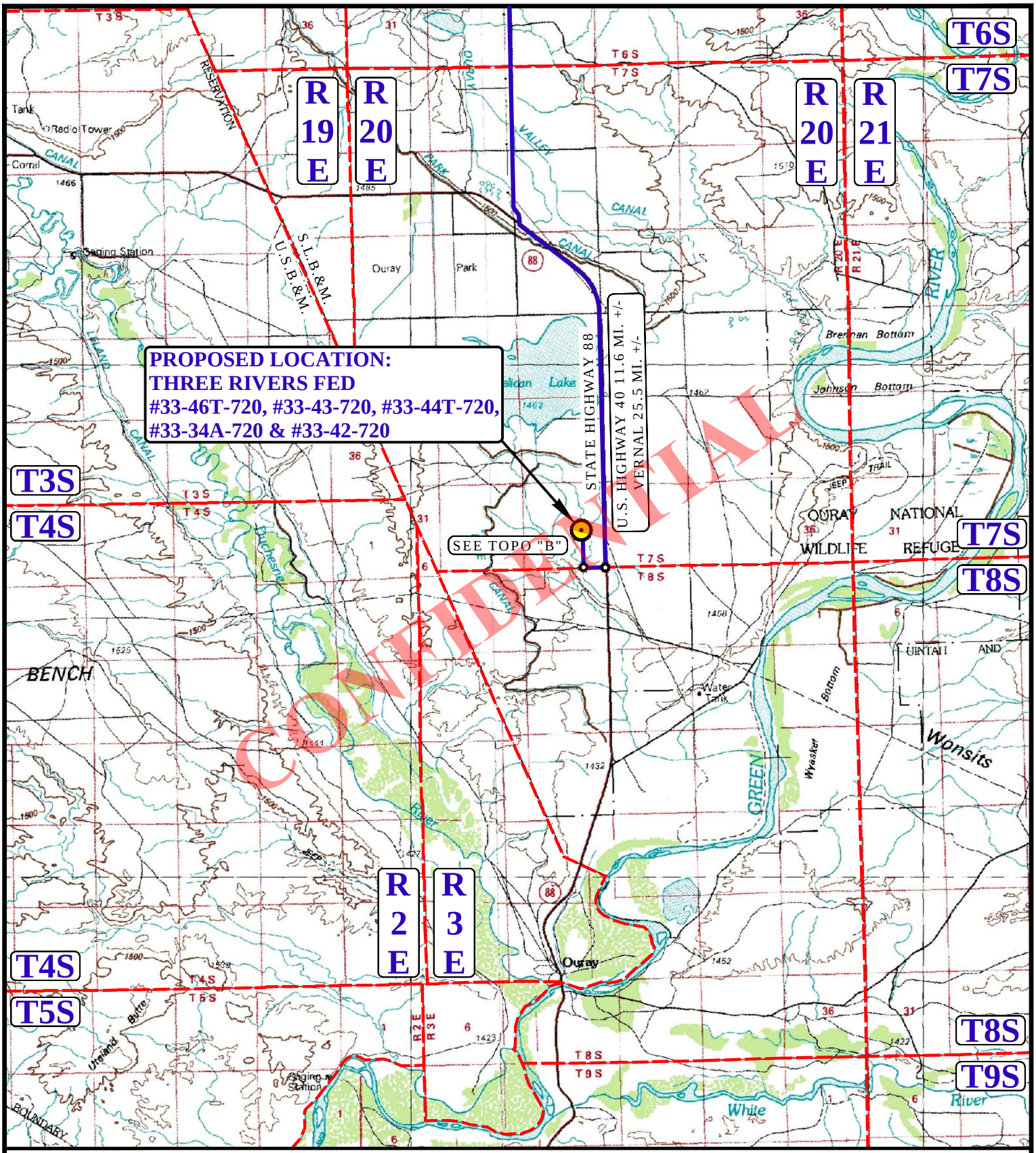
THREE RIVERS FED #33-43-720
NW 1/4 SE 1/4, SECTION 33, T7S, R20E, S.L.B.&M.
UINTAH COUNTY, UTAH

SURVEYED BY: M.P., T.P.	SURVEY DATE: 04-16-14
DRAWN BY: S.S.	SCALE: 1" = 1000'
DATE DRAWN: 04-25-14	REVISION: 00-00-00

WELL LOCATION PLAT

RECEIVED: August 14, 2014

API Well Number: 43047546970000



LEGEND:

PROPOSED LOCATION

ULTRA RESOURCES, INC.

THREE RIVERS FED #33-46T-720, #33-43-720, #33-44T-720
#33-34-720 & #33-42-720
SECTION 33, T7S, R20E, S.L.B&M.
NW 1/4 SE 1/4

DRAWN BY: J.M.C.	DATE DRAWN: 05-07-14
SCALE: 1:100,000	REV: 00-00-00
ACCESS ROAD MAP	**TOPO A**

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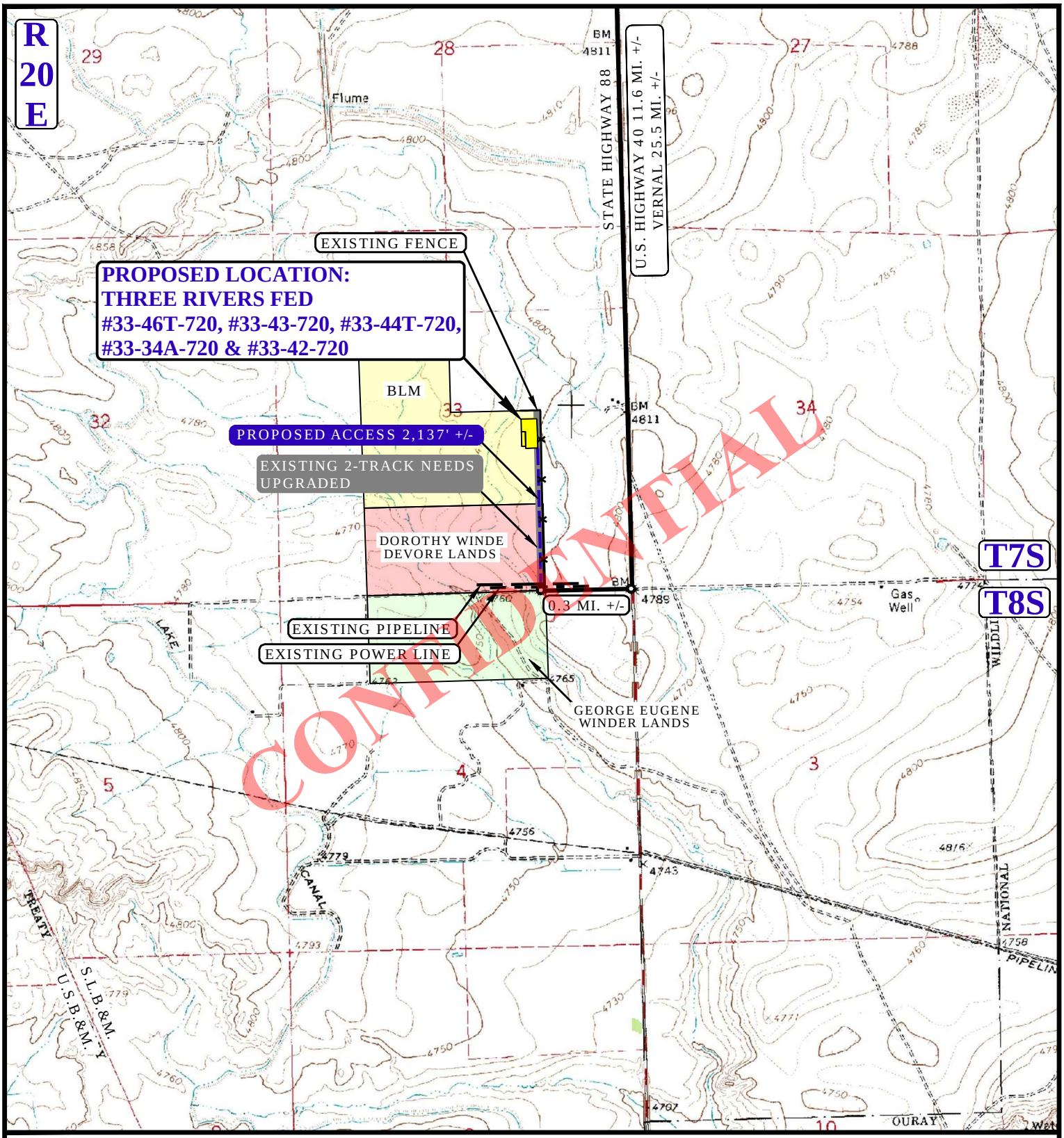
RECEIVED: August 14, 2014

API Well Number: 43047546970000



NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

LEGEND:

- EXISTING ROAD
- PROPOSED ROAD
- PROPOSED ROAD (SERVICING OTHER WELLS)
- EXISTING 2-TRACK
- EXISTING FENCE
- EXISTING POWER LINE

ULTRA RESOURCES, INC.

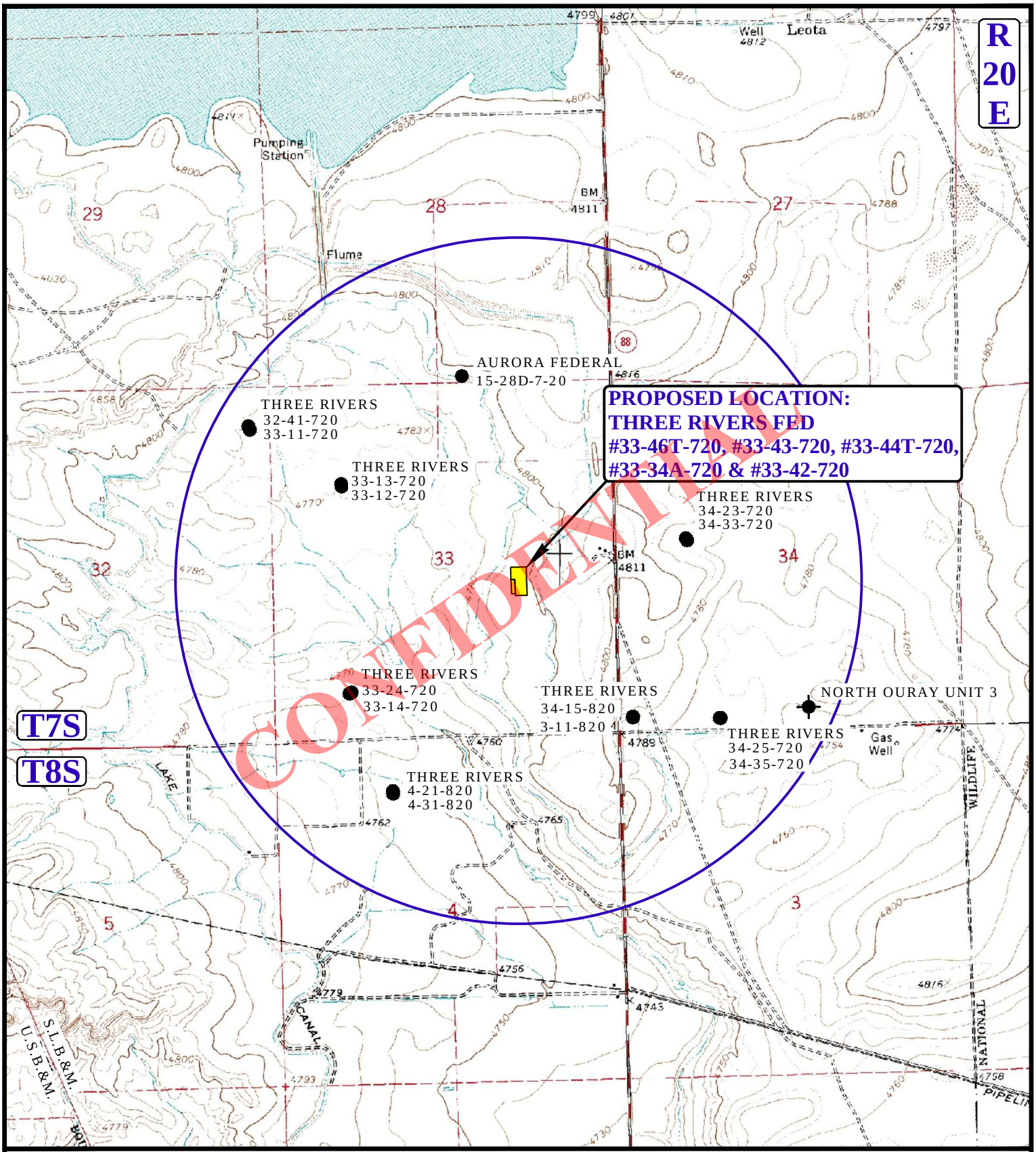
THREE RIVERS FED #33-46T-720, #33-43-720, #33-44T-720
#33-34-720 & #33-42-720
SECTION 33, T7S, R20E, S.L.B&M.
NW 1/4 SE 1/4

DRAWN BY: J.M.C.	DATE DRAWN: 05-07-14
SCALE: 1" = 2000'	REV: 00-00-00
ACCESS ROAD MAP	TOPO B

UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

RECEIVED: August 14, 2014

API Well Number: 43047546970000



LEGEND:

- DISPOSAL WELLS
- WATER WELLS
- PRODUCING WELLS
- ABANDONED WELLS
- SHUT IN WELLS
- TEMPORARILY ABANDONED

ULTRA RESOURCES, INC.

THREE RIVERS FED #33-46T-720, #33-43-720, #33-44T-720
#33-34-720 & #33-42-720
SECTION 33, T7S, R20E, S.L.B&M.
NW 1/4 SE 1/4

DRAWN BY: J.M.C.	DATE DRAWN: 05-07-14
SCALE: 1" = 2000'	REV: 00-00-00

WELL PROXIMITY MAP | **TOPO C**

UINTAH ENGINEERING & LAND SURVEYING

UELS, LLC
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Vernal, UT 84078 * (435) 789-1017

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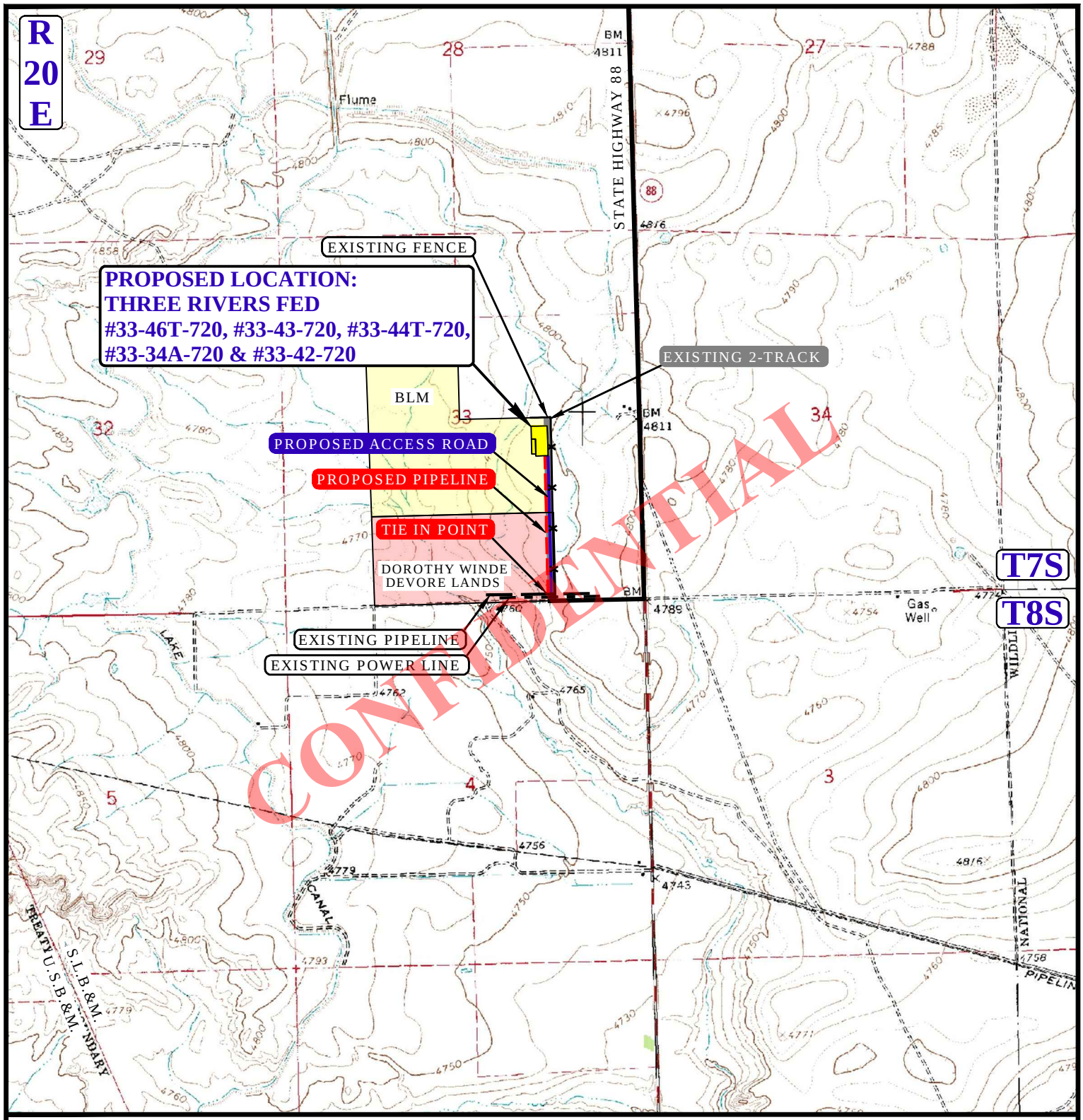
API Well Number: 43047546970000



APPROXIMATE TOTAL PIPELINE DISTANCE = 2,120' +/-

NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

LEGEND:

- EXISTING ROAD
- PROPOSED ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- EXISTING 2-TRACK
- EXISTING FENCE

ULTRA RESOURCES, INC.

THREE RIVERS FED #33-46T-720, #33-43-720, #33-44T-720
#33-34-720 & #33-42-720
SECTION 33, T7S, R20E, S.L.B&M.
NW 1/4 SE 1/4

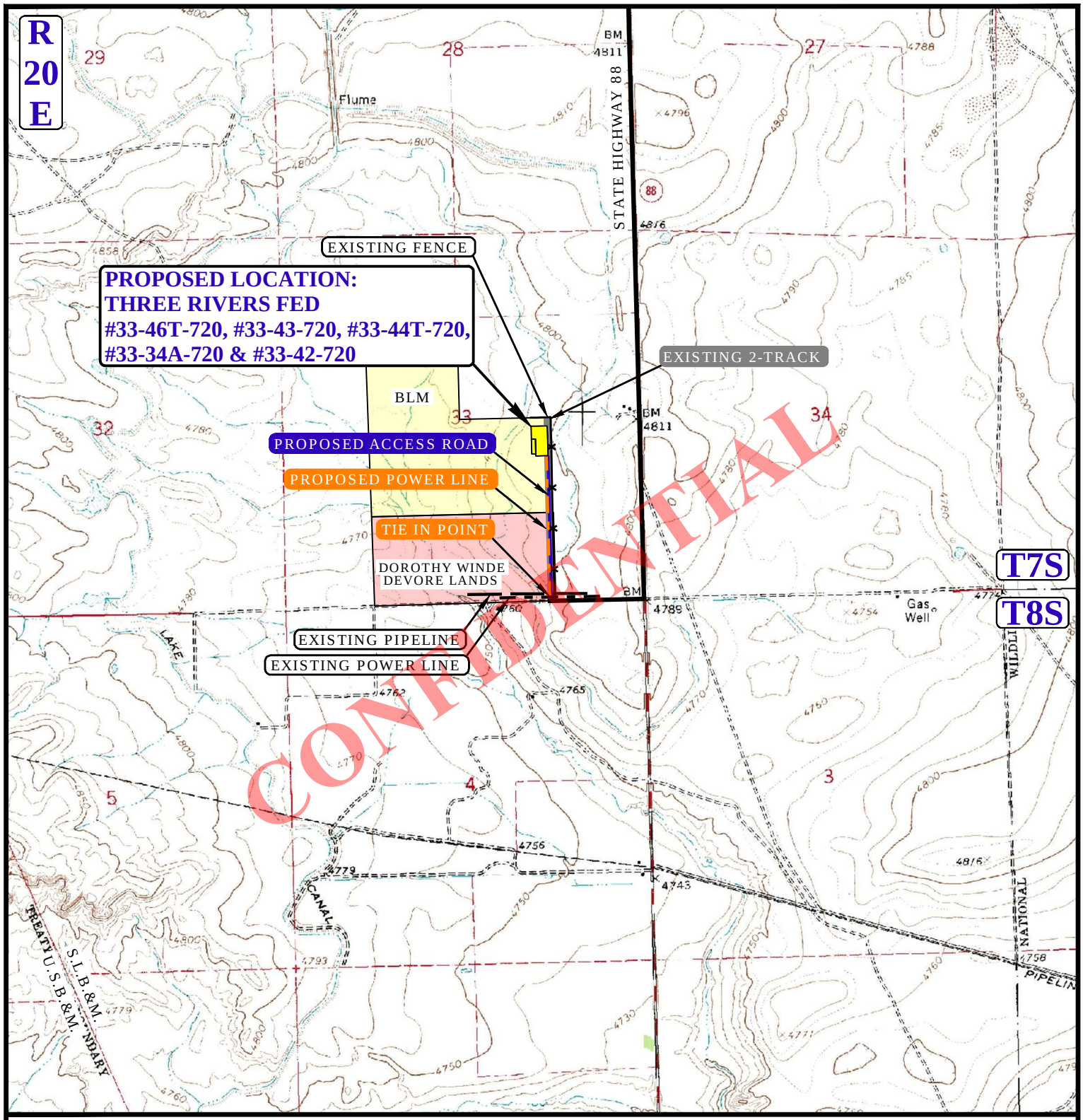
DRAWN BY: J.M.C.	DATE DRAWN: 05-07-14
SCALE: 1" = 2000'	REV: 00-00-00
PIPELINE MAP	TOPO D

UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

UINTAH ENGINEERING & LAND SURVEYING

RECEIVED: August 14, 2014

API Well Number: 43047546970000



APPROXIMATE TOTAL POWER LINE DISTANCE = 2,131' +/-

NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

LEGEND:

- EXISTING ROAD
- PROPOSED ROAD
- EXISTING POWER LINE
- PROPOSED POWER LINE
- EXISTING 2-TRACK
- EXISTING FENCE

N

ULTRA RESOURCES, INC.

THREE RIVERS FED #33-46T-720, #33-43-720, #33-44T-720
#33-34-720 & #33-42-720
SECTION 33, T7S, R20E, S.L.B&M.
NW 1/4 SE 1/4

DRAWN BY: J.M.C.	DATE DRAWN: 05-07-14
SCALE: 1" = 2000'	REV: 00-00-00
POWER LINE MAP	**TOPO E**

UINTAH ENGINEERING & LAND SURVEYING

UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

RECEIVED: August 14, 2014

ULTRA RESOURCES, INC

Location:	Three Rivers	Slot:	Three Rivers Fed 33-43-720 (2314' FSL & 1512' FEL)
Field:	UINTAH COUNTY	Well:	Three Rivers Fed 33-43-720
Facility:	Sec.33-T7S-R20E	Wellbore:	Three Rivers Fed 33-43-720 PWB

Targets

Name	MD (ft)	TVD (ft)	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
Three Rivers Fed 33-43-720 Target on Plat 1980' FSL & 660' FEL	5127.27	5000.00	-330.89	856.33	2152717.26	7233886.33	40°09'52.120"N	109°40'00.230"W

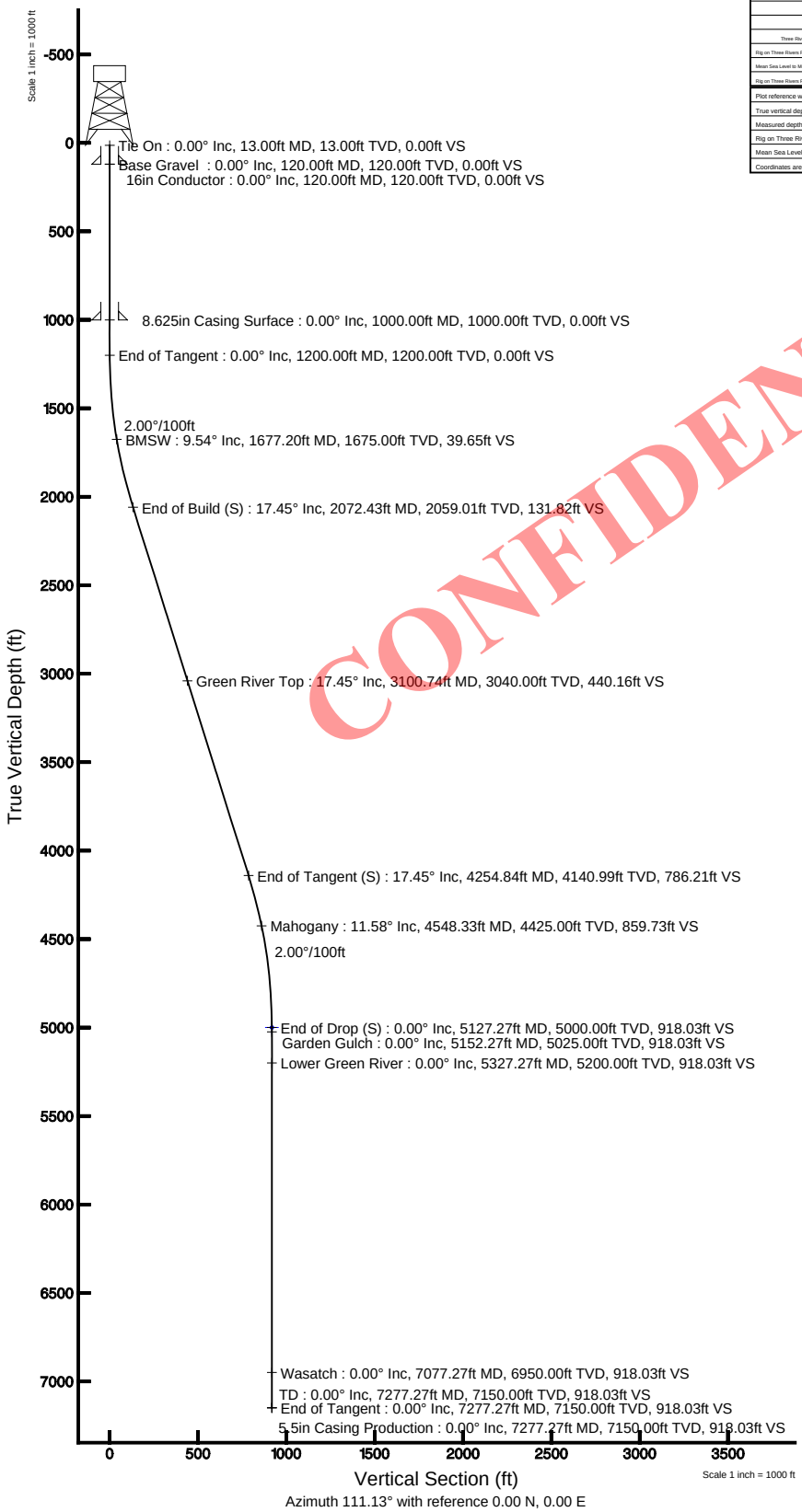
Well Profile Data

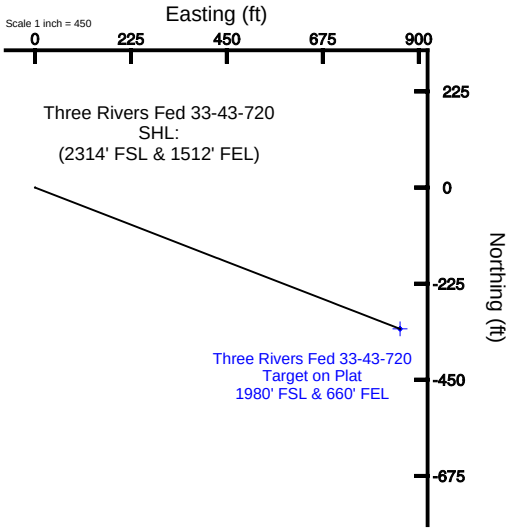
Design Comment	MD (ft)	Inc (°)	Az (°)	TVD (ft)	Local N (ft)	Local E (ft)	DLS (°/100ft)	VS (ft)
Tie On	13.00	0.000	111.127	13.00	0.00	0.00	0.00	0.00
End of Tangent	1200.00	0.000	111.127	1200.00	0.00	0.00	0.00	0.00
End of Build (S)	2072.43	17.449	111.127	2059.01	-47.51	122.96	2.00	131.82
End of Tangent (S)	4254.84	17.449	111.127	4140.99	-283.38	733.37	0.00	786.21
End of Drop (S)	5127.27	0.000	111.127	5000.00	-330.89	856.33	2.00	918.03
End of Tangent	7277.27	0.000	111.127	7150.00	-330.89	856.33	0.00	918.03

Location Information

Facility Name			Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
Sec.33-T7S-R20E			2149137.222	7235669.212	40°10'10.459"N	109°40'45.870"W
Slot	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
Three Rivers Fed 33-43-720 (2314' FSL & 1512' FEL)	-1524.74	2686.95	2151854.416	7234199.599	40°09'55.360"N	109°40'11.260"W
Rig on Three Rivers Fed 33-43-720 (2314' FSL & 1512' FEL) (RT) to Mud line (At Slot: Three Rivers Fed 33-43-720 (2314' FSL & 1512' FEL))						4808.5ft
Mean Sea Level to Mud line (At Slot: Three Rivers Fed 33-43-720 (2314' FSL & 1512' FEL))						0ft
Rig on Three Rivers Fed 33-43-720 (2314' FSL & 1512' FEL) (RT) to Mean Sea Level						4808.5ft

Plot reference wellpath is Three Rivers Fed 33-43-720 PWP	
True vertical depths are referenced to Rig on Three Rivers Fed 33-43-720 (2314' FSL & 1512' FEL) (RT)	Grid System: NAD83 / Lambert Utah SP, Central Zone (4302), US feet
Measured depths are referenced to Rig on Three Rivers Fed 33-43-720 (2314' FSL & 1512' FEL) (RT)	North Reference: True north
Rig on Three Rivers Fed 33-43-720 (2314' FSL & 1512' FEL) (RT) to Mean Sea Level: 4808.5 feet	Scale: True distance
Mean Sea Level to Mud line (At Slot: Three Rivers Fed 33-43-720 (2314' FSL & 1512' FEL)): 0 feet	Depths are in feet
Coordinates are in feet referenced to Slot	Created by: ewilliams on 6/10/2014





Planned Wellpath Report

Three Rivers Fed 33-43-720 PWP

Page 1 of 5

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers Fed 33-43-720 (2314' FSL & 1512' FEL)**
Area	**Three Rivers**	Well	**Three Rivers Fed 33-43-720**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers Fed 33-43-720 PWB**
Facility	**Sec.33-T7S-R20E**		

REPORT SETUP INFORMATION			
Projection System	**NAD83 / Lambert Utah SP, Central Zone (4302), US feet**	Software System	**WellArchitect® 3.0.0**
North Reference	**True**	User	**Ewilliams**
Scale	**0.999915**	Report Generated	**6/10/2014** at **1:48:24 PM**
Convergence at slot	**1.17° East**	Database/Source file	**WellArchitectDB/Three_Rivers_Fed_33-43-720_PWB.xml**

WELLPATH LOCATION	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	**East[ft]**	**Easting[US ft]**	**Northing[US ft]**	**Latitude**	**Longitude**
Slot Location	-1524.74	2686.95	2151854.42	7234199.60	**40°09'55.390"N**	**109°40'11.260"W**
Facility Reference Pt			2149137.22	7235669.21	**40°10'10.459"N**	**109°40'45.870"W**
Field Reference Pt			2156630.96	7236613.42	**40°10'18.270"N**	**109°39'09.100"W**

WELLPATH DATUM		
Calculation method	**Minimum curvature**	Rig on Three Rivers Fed 33-43-720 (2314' FSL & 1512' FEL) (RT) to Facility Vertical Datum
Horizontal Reference Pt	**Slot**	Rig on Three Rivers Fed 33-43-720 (2314' FSL & 1512' FEL) (RT) to Mean Sea Level
Vertical Reference Pt	**Rig on Three Rivers Fed 33-43-720 (2314' FSL & 1512' FEL) (RT)**	Rig on Three Rivers Fed 33-43-720 (2314' FSL & 1512' FEL) (RT) to Mud Line at Slot (Three Rivers Fed 33-43-720 (2314' FSL & 15
MD Reference Pt	**Rig on Three Rivers Fed 33-43-720 (2314' FSL & 1512' FEL) (RT)**	Section Origin
Field Vertical Reference	**Mean Sea Level**	Section Azimuth

Planned Wellpath Report

Three Rivers Fed 33-43-720 PWP

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers Fed 33-43-720 (2314' FSL & 1512' FEL)**
Area	**Three Rivers**	Well	**Three Rivers Fed 33-43-720**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers Fed 33-43-720 PWB**
Facility	**Sec.33-T7S-R20E**		

WELLPATH DATA (86 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
0.00†	0.000	111.127	0.00	0.00	0.00	0.00	40°09'55.390"N	109°40'11.260"W	0.00	
13.00	0.000	111.127	13.00	0.00	0.00	0.00	40°09'55.390"N	109°40'11.260"W	0.00	
113.00†	0.000	111.127	113.00	0.00	0.00	0.00	40°09'55.390"N	109°40'11.260"W	0.00	
120.00†	0.000	111.127	120.00	0.00	0.00	0.00	40°09'55.390"N	109°40'11.260"W	0.00	Base Gravel
213.00†	0.000	111.127	213.00	0.00	0.00	0.00	40°09'55.390"N	109°40'11.260"W	0.00	
313.00†	0.000	111.127	313.00	0.00	0.00	0.00	40°09'55.390"N	109°40'11.260"W	0.00	
413.00†	0.000	111.127	413.00	0.00	0.00	0.00	40°09'55.390"N	109°40'11.260"W	0.00	
513.00†	0.000	111.127	513.00	0.00	0.00	0.00	40°09'55.390"N	109°40'11.260"W	0.00	
613.00†	0.000	111.127	613.00	0.00	0.00	0.00	40°09'55.390"N	109°40'11.260"W	0.00	
713.00†	0.000	111.127	713.00	0.00	0.00	0.00	40°09'55.390"N	109°40'11.260"W	0.00	
813.00†	0.000	111.127	813.00	0.00	0.00	0.00	40°09'55.390"N	109°40'11.260"W	0.00	
913.00†	0.000	111.127	913.00	0.00	0.00	0.00	40°09'55.390"N	109°40'11.260"W	0.00	
1013.00†	0.000	111.127	1013.00	0.00	0.00	0.00	40°09'55.390"N	109°40'11.260"W	0.00	
1113.00†	0.000	111.127	1113.00	0.00	0.00	0.00	40°09'55.390"N	109°40'11.260"W	0.00	
1200.00	0.000	111.127	1200.00	0.00	0.00	0.00	40°09'55.390"N	109°40'11.260"W	0.00	
1213.00†	0.260	111.127	1213.00	0.03	-0.01	0.03	40°09'55.390"N	109°40'11.260"W	2.00	
1313.00†	2.260	111.127	1312.97	2.23	-0.80	2.08	40°09'55.382"N	109°40'11.233"W	2.00	
1413.00†	4.260	111.127	1412.80	7.91	-2.85	7.38	40°09'55.362"N	109°40'11.165"W	2.00	
1513.00†	6.260	111.127	1512.38	17.08	-6.16	15.93	40°09'55.329"N	109°40'11.055"W	2.00	
1613.00†	8.260	111.127	1611.57	29.72	-10.71	27.72	40°09'55.284"N	109°40'10.903"W	2.00	
1677.20†	9.544	111.127	1675.00	39.65	-14.29	36.99	40°09'55.249"N	109°40'10.784"W	2.00	BMSW
1713.00†	10.260	111.127	1710.26	45.81	-16.51	42.73	40°09'55.227"N	109°40'10.710"W	2.00	
1813.00†	12.260	111.127	1808.33	65.33	-23.55	60.94	40°09'55.157"N	109°40'10.475"W	2.00	
1913.00†	14.260	111.127	1905.66	88.27	-31.82	82.34	40°09'55.076"N	109°40'10.199"W	2.00	
2013.00†	16.260	111.127	2002.13	114.59	-41.30	106.89	40°09'54.982"N	109°40'09.883"W	2.00	
2072.43	17.449	111.127	2059.01	131.82	-47.51	122.96	40°09'54.920"N	109°40'09.676"W	2.00	
2113.00†	17.449	111.127	2097.71	143.98	-51.90	134.31	40°09'54.877"N	109°40'09.530"W	0.00	
2213.00†	17.449	111.127	2193.11	173.97	-62.70	162.28	40°09'54.770"N	109°40'09.170"W	0.00	
2313.00†	17.449	111.127	2288.51	203.95	-73.51	190.25	40°09'54.664"N	109°40'08.809"W	0.00	
2413.00†	17.449	111.127	2383.91	233.94	-84.32	218.22	40°09'54.557"N	109°40'08.449"W	0.00	
2513.00†	17.449	111.127	2479.31	263.92	-95.13	246.18	40°09'54.450"N	109°40'08.089"W	0.00	
2613.00†	17.449	111.127	2574.70	293.91	-105.93	274.15	40°09'54.343"N	109°40'07.729"W	0.00	
2713.00†	17.449	111.127	2670.10	323.89	-116.74	302.12	40°09'54.236"N	109°40'07.368"W	0.00	
2813.00†	17.449	111.127	2765.50	353.88	-127.55	330.09	40°09'54.130"N	109°40'07.008"W	0.00	
2913.00†	17.449	111.127	2860.90	383.86	-138.36	358.06	40°09'54.023"N	109°40'06.648"W	0.00	
3013.00†	17.449	111.127	2956.30	413.85	-149.16	386.03	40°09'53.916"N	109°40'06.288"W	0.00	
3100.74†	17.449	111.127	3040.00	440.16	-158.65	410.57	40°09'53.822"N	109°40'05.972"W	0.00	Green River Top
3113.00†	17.449	111.127	3051.70	443.83	-159.97	414.00	40°09'53.809"N	109°40'05.927"W	0.00	
3213.00†	17.449	111.127	3147.10	473.82	-170.78	441.97	40°09'53.702"N	109°40'05.567"W	0.00	
3313.00†	17.449	111.127	3242.49	503.80	-181.59	469.94	40°09'53.596"N	109°40'05.207"W	0.00	
3413.00†	17.449	111.127	3337.89	533.79	-192.39	497.91	40°09'53.489"N	109°40'04.847"W	0.00	
3513.00†	17.449	111.127	3433.29	563.77	-203.20	525.88	40°09'53.382"N	109°40'04.486"W	0.00	
3613.00†	17.449	111.127	3528.69	593.76	-214.01	553.85	40°09'53.275"N	109°40'04.126"W	0.00	
3713.00†	17.449	111.127	3624.09	623.74	-224.82	581.82	40°09'53.168"N	109°40'03.766"W	0.00	
3813.00†	17.449	111.127	3719.49	653.73	-235.63	609.79	40°09'53.061"N	109°40'03.406"W	0.00	

Planned Wellpath Report

Three Rivers Fed 33-43-720 PWP

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers Fed 33-43-720 (2314' FSL & 1512' FEL)**
Area	**Three Rivers**	Well	**Three Rivers Fed 33-43-720**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers Fed 33-43-720 PWB**
Facility	**Sec.33-T7S-R20E**		

WELLPATH DATA (86 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
3913.00†	17.449	111.127	3814.89	683.71	-246.43	637.76	40°09'52.955"N	109°40'03.045"W	0.00	
4013.00†	17.449	111.127	3910.28	713.70	-257.24	665.73	40°09'52.848"N	109°40'02.685"W	0.00	
4113.00†	17.449	111.127	4005.68	743.68	-268.05	693.70	40°09'52.741"N	109°40'02.325"W	0.00	
4213.00†	17.449	111.127	4101.08	773.67	-278.86	721.67	40°09'52.634"N	109°40'01.964"W	0.00	
4254.84	17.449	111.127	4140.99	786.21	-283.38	733.37	40°09'52.590"N	109°40'01.814"W	0.00	
4313.00†	16.285	111.127	4196.65	803.09	-289.46	749.11	40°09'52.529"N	109°40'01.611"W	2.00	
4413.00†	14.285	111.127	4293.11	829.45	-298.96	773.70	40°09'52.436"N	109°40'01.294"W	2.00	
4513.00†	12.285	111.127	4390.43	852.43	-307.24	795.13	40°09'52.354"N	109°40'01.018"W	2.00	
4548.33†	11.579	111.127	4425.00	859.73	-309.88	801.95	40°09'52.328"N	109°40'00.930"W	2.00	Mahogany
4613.00†	10.285	111.127	4488.49	872.00	-314.30	813.39	40°09'52.284"N	109°40'00.783"W	2.00	
4713.00†	8.285	111.127	4587.18	888.13	-320.11	828.44	40°09'52.227"N	109°40'00.589"W	2.00	
4813.00†	6.285	111.127	4686.36	900.81	-324.68	840.26	40°09'52.181"N	109°40'00.437"W	2.00	
4913.00†	4.285	111.127	4785.93	910.02	-328.00	848.86	40°09'52.149"N	109°40'00.326"W	2.00	
5013.00†	2.285	111.127	4885.76	915.75	-330.07	854.20	40°09'52.128"N	109°40'00.257"W	2.00	
5113.00†	0.285	111.127	4985.73	918.00	-330.88	856.29	40°09'52.120"N	109°40'00.230"W	2.00	
5127.27	0.000	111.127	5000.00[1]	918.03	-330.89	856.33	40°09'52.120"N	109°40'00.230"W	2.00	
5152.27†	0.000	111.127	5025.00	918.03	-330.89	856.33	40°09'52.120"N	109°40'00.230"W	0.00	Garden Gulch
5213.00†	0.000	111.127	5085.73	918.03	-330.89	856.33	40°09'52.120"N	109°40'00.230"W	0.00	
5313.00†	0.000	111.127	5185.73	918.03	-330.89	856.33	40°09'52.120"N	109°40'00.230"W	0.00	
5327.27†	0.000	111.127	5200.00	918.03	-330.89	856.33	40°09'52.120"N	109°40'00.230"W	0.00	Lower Green River
5413.00†	0.000	111.127	5285.73	918.03	-330.89	856.33	40°09'52.120"N	109°40'00.230"W	0.00	
5513.00†	0.000	111.127	5385.73	918.03	-330.89	856.33	40°09'52.120"N	109°40'00.230"W	0.00	
5613.00†	0.000	111.127	5485.73	918.03	-330.89	856.33	40°09'52.120"N	109°40'00.230"W	0.00	
5713.00†	0.000	111.127	5585.73	918.03	-330.89	856.33	40°09'52.120"N	109°40'00.230"W	0.00	
5813.00†	0.000	111.127	5685.73	918.03	-330.89	856.33	40°09'52.120"N	109°40'00.230"W	0.00	
5913.00†	0.000	111.127	5785.73	918.03	-330.89	856.33	40°09'52.120"N	109°40'00.230"W	0.00	
6013.00†	0.000	111.127	5885.73	918.03	-330.89	856.33	40°09'52.120"N	109°40'00.230"W	0.00	
6113.00†	0.000	111.127	5985.73	918.03	-330.89	856.33	40°09'52.120"N	109°40'00.230"W	0.00	
6213.00†	0.000	111.127	6085.73	918.03	-330.89	856.33	40°09'52.120"N	109°40'00.230"W	0.00	
6313.00†	0.000	111.127	6185.73	918.03	-330.89	856.33	40°09'52.120"N	109°40'00.230"W	0.00	
6413.00†	0.000	111.127	6285.73	918.03	-330.89	856.33	40°09'52.120"N	109°40'00.230"W	0.00	
6513.00†	0.000	111.127	6385.73	918.03	-330.89	856.33	40°09'52.120"N	109°40'00.230"W	0.00	
6613.00†	0.000	111.127	6485.73	918.03	-330.89	856.33	40°09'52.120"N	109°40'00.230"W	0.00	
6713.00†	0.000	111.127	6585.73	918.03	-330.89	856.33	40°09'52.120"N	109°40'00.230"W	0.00	
6813.00†	0.000	111.127	6685.73	918.03	-330.89	856.33	40°09'52.120"N	109°40'00.230"W	0.00	
6913.00†	0.000	111.127	6785.73	918.03	-330.89	856.33	40°09'52.120"N	109°40'00.230"W	0.00	
7013.00†	0.000	111.127	6885.73	918.03	-330.89	856.33	40°09'52.120"N	109°40'00.230"W	0.00	
7077.27†	0.000	111.127	6950.00	918.03	-330.89	856.33	40°09'52.120"N	109°40'00.230"W	0.00	Wasatch
7113.00†	0.000	111.127	6985.73	918.03	-330.89	856.33	40°09'52.120"N	109°40'00.230"W	0.00	
7213.00†	0.000	111.127	7085.73	918.03	-330.89	856.33	40°09'52.120"N	109°40'00.230"W	0.00	
7277.27	0.000	111.127	7150.00	918.03	-330.89	856.33	40°09'52.120"N	109°40'00.230"W	0.00	TD

Planned Wellpath Report

Three Rivers Fed 33-43-720 PWP

Page 4 of 5

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers Fed 33-43-720 (2314' FSL & 1512' FEL)**
Area	**Three Rivers**	Well	**Three Rivers Fed 33-43-720**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers Fed 33-43-720 PWB**
Facility	**Sec.33-T7S-R20E**		

HOLE & CASING SECTIONS - Ref Wellbore: Three Rivers Fed 33-43-720 PWB Ref Wellpath: Three Rivers Fed 33-43-720 PWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
16in Conductor	13.00	120.00	107.00	13.00	120.00	0.00	0.00	0.00	0.00
12.25in Open Hole	13.00	1000.00	987.00	13.00	1000.00	0.00	0.00	0.00	0.00
8.625in Casing Surface	120.00	1000.00	880.00	120.00	1000.00	0.00	0.00	0.00	0.00
7.875in Open Hole	1000.00	7277.27	6277.27	1000.00	7150.00	0.00	0.00	-330.89	856.33
5.5in Casing Production	13.00	7277.27	7264.27	13.00	7150.00	0.00	0.00	-330.89	856.33

TARGETS

Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
1) Three Rivers Fed 33-43-720 Target on Plat 1980' FSL & 660' FEL	5127.27	5000.00	-330.89	856.33	2152717.26	7233886.33	**40°09'52.120"N**	**109°40'00.230"W**	point

Planned Wellpath Report

Three Rivers Fed 33-43-720 PWP

Page 5 of 5

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers Fed 33-43-720 (2314' FSL & 1512' FEL)**
Area	**Three Rivers**	Well	**Three Rivers Fed 33-43-720**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers Fed 33-43-720 PWB**
Facility	**Sec.33-T7S-R20E**		

WELLPATH COMMENTS

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Comment
120.00	0.000	111.127	120.00	Base Gravel
1677.20	9.544	111.127	1675.00	BMSW
3100.74	17.449	111.127	3040.00	Green River Top
4548.33	11.579	111.127	4425.00	Mahogany
5152.27	0.000	111.127	5025.00	Garden Gulch
5327.27	0.000	111.127	5200.00	Lower Green River
7077.27	0.000	111.127	6950.00	Wasatch
7277.27	0.000	111.127	7150.00	TD

SURFACE USE PLAN

Ultra Resources, Inc.
Three Rivers Fed 33-42-720 Well Pad
Uintah County, Utah

The onsite inspection for this Ultra Resources, Inc. (Ultra) proposed project occurred on June 4, 2014. This is a new pad on federal surface and federal minerals managed by the BLM – Vernal Field Office with a total of five directional wells proposed. Plat changes and site specific stipulations requested at the onsite are reflected within this APD and summarized below.

a) 2,137 feet of access road connecting to Uintah County maintained 10000 South, 2,120 feet of pipeline and 2,131 feet of power line connecting to the existing corridors;
b) Uintah County road encroachment is required;
c) Habitat assessment not required; and
d) No additional concerns.

The excavation contractor would be provided with an approved copy of the surface use plan of operations before initiating construction.

A federal right-of-way is required for the proposed off-lease federal segment of the access road, pipeline and power line corridors that are located outside of the producing lease UTU-85592. This application is intended to serve as the right-of-way application.

1. Existing Roads:

a. The proposed well site is located approximately 26.3 miles southwest of Vernal, Utah. Maps and directions reflecting the route to the proposed well site are included (see Topographic maps A and B).

b. The UDOT maintained SR-88 would be utilized to the Uintah County maintained 10000 South to a point where proposed access begins.

c. Project roads would require routine year-round maintenance to provide year-round access. Maintenance would include inspections, reduction of ruts and holes, maintenance to keep water off the road, replacement of surfacing materials, and clearing of sediment blocking ditches and culverts. Should snow removal become necessary, roads would be cleared with a motor grader and snow would be stored along the down gradient side to prohibit runoff onto the road. Aggregate would be used as necessary to maintain a solid running surface and minimize dust generation.

d. Vehicle operators would obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions. Travel would be limited to the existing access roads and proposed access road.

e. The use of roads under State Road Department and Uintah County road maintenance are necessary to access the project area with no improvements proposed. A Uintah County road encroachment permit is required and will be applied for near the end of the permitting process.

f. All existing roads would be maintained and kept in good repair during all phases of operation.

2. New or Reconstructed Access Roads:

a. Approximately 2,137 feet of access road trending north from the Uintah County maintained 10000 South is proposed. The proposed road consists of entirely new construction crossing both federal (802 feet) and Dorothy Winder Devore (1,335 feet) private surface (see Topographic Map B).

b. A federal right-of-way is required for the proposed off-lease federal segment of the access road corridor that is located outside of the producing lease UTU-85592. This application is intended to serve as the right-of-way application.

b. The planned access road would be constructed to a 30-foot ROW width with an 18-foot travel surface. See section 12.i. below for disturbance estimates.

c. New road construction and improvements of existing roads would typically require the use of motor graders, crawler tractors, 10-yard end dump trucks, and water trucks. The standard methodology for building new roads involves the use of a crawler tractor or track hoe to windrow the vegetation to one side of the road corridor, remove topsoil to the opposing side of the corridor, and rough-in the roadway. This is followed by a grader or bulldozer to establish barrow ditches and crown the road surface. Where culverts are required, a track hoe or backhoe would trench the road and install the culverts. Some hand labor would be required when installing and armoring culverts. Road base or gravel in some instances would be necessary and would be hauled in and a grader used to smooth the running surface.

d. The proposed road would be constructed to facilitate drainage, control erosion and minimize visual impacts by following natural contours where practical. No unnecessary side-casting of material would occur on steep slopes.

e. A maximum grade of 10% would be maintained throughout the project with minimum cuts and fills, as necessary, to access the well.

f. Excess rock from construction of the pad may be used for surfacing of the access road if necessary. Any additional aggregate necessary would be obtained from private or State of Utah lands in conformance with applicable regulations. Aggregate would be of sufficient size, type, and amount to allow all weather access and alleviate dust.

g. Where topsoil removal is necessary, it would be windrowed (i.e. stockpiled/accumulated along the edge of the ROW and in a low row/pile parallel with the ROW) and re-spread over the disturbed area after construction and backfilling are completed. Vegetation removed from the disturbed area would also be re-spread to provide protection, nutrient recycling, and a seed source for reclamation.

h. Turnouts are not proposed.

i. No culverts and no low-water crossings are anticipated. Adequate drainage structures, where necessary, would be incorporated into the remainder of the road to prevent soil erosion and accommodate all-weather traffic.

j. Cattle guards and gates or not anticipated.

k. Surface disturbance and vehicular travel would be limited to the approved location access road. Adequate signs would be posted, as necessary, to warn the public of project related traffic.

l. All access roads and surface disturbing activities would conform to the appropriate standard, **no higher than necessary**, to accommodate their intended function adequately as outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition – Revised 2007.

m. The operator would be responsible for all maintenance needs of the new access road.

3. Location of Existing Wells:

a. Topographic map C reflects the wells with surface hole locations within a one-mile radius of the proposed pad.

4. Location of Existing and/or Proposed Production Facilities:

a. Surface facilities for each well on this pad will consist of a wellhead, separator, gas meter, (1) 500 gal methanol tank, (2-6) 500 bbl oil tanks, (1-3) 500 bbl water tank, (1) 1000 gal propane tank, a pumping unit, Roto-flex unit, electric submersible pump, or gas lift unit with a natural gas fired motor, solar panels,

solar chemical and methanol pumps, recycle pump and one heat trace pump. If there are multiple wells on a single pad, facilities will increase proportionally.

b. Most wells would be fitted with a pump jack or Roto-flex unit or gas lift to assist liquid production if liquid volumes and/or low formation pressures require it. The prime mover for pump jacks or Roto-flex units would be small (75 horsepower or less), natural gas-fired internal combustion engines or electric motor where applicable. If a gas lift is installed, it would be set on a 10 ft x 15 ft pad and the prime mover would be a natural gas-fired internal combustion engine rated at 200 horsepower or less or an electric compressor of similar horsepower powered by a generator.

c. The tank battery would be surrounded by a secondary containment berm of sufficient capacity to contain 1.1 times the entire capacity of the largest single tank and sufficient freeboard to contain precipitation. All loading lines and valves would be placed inside the berm surrounding the tank battery or would utilize catchment basins to contain spills. All liquid hydrocarbon production and measurement shall conform to the provisions of 43 CFR 3162.7-2 and Onshore Oil and Gas Order No. 4 for the measurement of oil.

d. Gas meter run(s) would be constructed and located on lease within 500 feet of the wellheads. Meter runs would be housed and/or fenced. As practicably feasible, meters would be equipped with remote telemetry monitoring systems. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

e. A combustor may be installed at this location for control of associated condensate tank emissions. A combustor ranges from 24 inches to 48 inches wide and is approximately 27 ft tall. Combustor placement would be on existing disturbance.

f. Approximately 2,120 feet of pipeline corridor (see Topographic Map D) containing up to three lines (one gas pipeline up to 12 inch in diameter, one water line up to 8 inch in diameter and one residue line up to 4 inch in diameter) is proposed trending south to the existing Ultra maintained pipeline crossing both federal (796 feet) and Dorothy Winder Devore (1,324 feet) private surface. Pipelines would be constructed of steel, polyethylene or fiberglass.

g. A federal right-of-way is required for the proposed off-lease federal segment of the pipeline corridor that is located outside of the producing lease UTU-85592. This application is intended to serve as the right-of-way application.

h. The new segment of gas pipeline would be surface laid within a 30 foot wide pipeline corridor adjacent to the proposed access road. See 12.i below for disturbance estimates.

i. Construction of the ROW would temporarily utilize the 30 foot disturbed width for the road for a total disturbed width of 60 foot for the road and pipeline corridors. The use of the proposed well site and access roads would facilitate the staging of the pipeline construction.

j. Pipeline construction methods and practices would be planned and conducted by Ultra with the objective of enhancing reclamation and fostering the re-establishment of the native plant community.

k. All permanent above-ground structures would be painted a flat, non-reflective covert green color, to match the standard environmental colors. All facilities would be painted the designated color at the time of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.

l. Site security guidelines identified in 43 CFR 3162.7-5 and Onshore Oil and Gas Order No. 3 would be adhered to. Any modifications to proposed facilities would be reflected in the site security diagram submitted.

m. The site would require periodic maintenance to ensure that drainages are kept open and free of debris, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.

5. Location and Types of Water Supply:

a. Water for the drilling and completion would be trucked from any of the following locations:

Water Right No.	Applicant	Allocation	Date	Point of Diversion	Source
43-10988 (F72511)	Target Trucking	0.25 cfs or 38.023 acre-feet	12/16/1999	Water Well	Ouray Brine Plant

b. No new water well is proposed with this application.

c. Should additional water sources be pursued they would be properly permitted through the State of Utah – Division of Water Rights.

d. Water use would vary in accordance with the formations to be drilled but would be up to approximately five acre feet for drilling and completion operations.

6. Source of Construction Materials:

a. The use of materials would conform to 43 CFR 3610.2-3.

b. No construction materials would be removed from the lease or EDA area.

c. If any additional gravel is required, it would be obtained from a local supplier having a permitted source of materials within the general area.

7. Methods of Handling Waste:

a. All wastes associated with this application would be contained and disposed of utilizing approved facilities.

b. The pits would be constructed so as not to leak, break or allow any discharge.

c. The pits would be lined with 20 mil (minimum) thickness polyethylene nylon reinforced liner material. The liner(s) would overlay felt or straw if rock is encountered during excavation. The liner would overlap the pit walls and be covered with dirt and/or rocks to hold them in place. No trash, scrap pipe, or other materials that could puncture the liner would be discarded in the pits. A minimum of two feet of free board would be maintained between the maximum fluid level and the top of the pits at all times.

d. To deter livestock from entering the pits, the three sides exterior to the location would be fenced before drilling starts. Following the conclusion of drilling and completion activities, the fourth side would also be fenced.

e. Drill cuttings would be contained in the pits and the pits buried on-site after the drilling process following published federal regulations and site-specific conditions of approval. Pits reclamation will be completed within six months of drilling, weather permitting.

f. Produced fluids from the well other than water would be decanted into steel test tank(s) until such time as construction of production facilities is completed. Any oil that may be accumulated would be transferred to a permanent production tank. Produced water may be used in further drilling and completion activities, evaporated in the pits, or would be hauled to one of the following state-approved disposal facilities:

Disposal Facilities
1. RNI Industries, Inc. – Pleasant Valley Disposal Pits, Sec. 25, 26, 35 & 36, T4S-R3W
2. Pro Water LLC – Blue Bench 13-1 Disposal Well (43-013-30971) NENE, Sec. 13, T3S-R5W
3. RN Industries, Inc. – Bluebell Disposal Ponds, Sec. 2, 4 & 9, T2S-R2W
4. Water Disposal, Inc. – Harmston 1-32-A1 Disposal Well (43-013-30224), UTR #00707, Sec. 32, T1S-R1W
5. Unified Water Pits – Sec. 31, T2S-R4W
6. Iowa Tank Line Pits – 8500 BLM Fence Road, Pleasant Valley

g. Any salts and/or chemicals, which are an integral part of the drilling system, would be disposed of in the same manner as the drilling fluid.

h. Any spills of oil, condensate, produced or frac water, drilling fluids, or other potentially deleterious substances would be recovered and either returned to its origin or disposed of at an approved disposal site, most likely in Uintah, Utah.

i. Chemicals on the EPA's Consolidated List of Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act of 1986 (SARA) may be used or stored in quantities over reportable quantities. In the course of drilling, Ultra could potentially store and use diesel fuel, sand (silica), hydrochloric acid, and CO_2 gas, all described as hazardous substances in 40 CFR Part 302, Section 302.4, in quantities exceeding 10,000 pounds. In addition, natural gas condensate and crude oil and methanol may be stored or used in reportable quantities. Small quantities of retail products (paint/spray paints, solvents {e.g., WD-40}, and lubrication oil) containing non-reportable volumes of hazardous substances may be stored and used on site at any time. No extremely hazardous substances, as defined in 40 CFR 355, would be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the wells.

j. Portable toilets and trash containers would be located onsite during drilling and completion operations. A commercial supplier would install and maintain portable toilets and equipment and would be responsible for removing sanitary waste. Sanitary waste facilities (i.e. toilet holding tanks) would be regularly pumped and their contents disposed of at approved sewage disposal facilities in Duchesne, and/or Uintah Counties, in accordance with applicable rules and regulations regarding sewage treatment and disposal. Accumulated trash and nonflammable waste materials would be hauled to an approved landfill once a week or as often as necessary. All debris and waste materials not contained in the trash containers would be cleaned up, removed from the construction ROW, well

pad, or worker housing location, and disposed of at an approved landfill. Trash would be cleaned up daily.

k. Sanitary waste equipment and trash bins would be removed from the Project Area upon completion of access road or pipeline construction; following drilling and completion operations at an individual well pad; when worker housing is no longer needed; or as required.

l. A flare pit may be constructed a minimum of 110' from the wellhead(s) and may be used during completion work. In the event the flare pit proves to be unworkable, a temporary flare stack or open top tank would be installed. Ultra would flow back as much fluid and gas as possible into pressurized vessels, separating the fluids from the gas. In some instances, due to the completion fluids utilized within the Project Area, it is not feasible to direct the flow stream from the wellbore through pressurized vessels. In such instances Ultra proposes to direct the flow to the open top tanks until flow through the pressurized vessels is feasible. At which point the fluid would either be returned to the pits or placed into a tank(s). The gas would be directed to the flare pit, flare stack (each with a constant source of ignition), or may be directed into the sales pipeline.

m. Hydrocarbons would be removed from the pits area as soon as practical. In the event immediate removal is not practical, the pits would be flagged overhead or covered with wire or plastic mesh to protect migrating birds.

8. Ancillary Facilities:

a. Garbage containers and portable toilets would be located on the well pad.

b. On well pads where active drilling and completion is occurring, temporary housing would be provided on location for the well pad supervisor, geologist, tool pusher, and others that are required to be on location at all times. The well pad could include up to five single wide mobile homes or fifth wheel campers/trailers.

c. A surface power line corridor 2,131 feet in length is proposed for installation by third-party installer within a 30 foot wide power line corridor adjacent to the proposed access road. See 12.i below for disturbance estimates. The power line crossing both federal (796 feet) and Dorothy Winder Devore (1,335 feet) private surface.

d. A federal right-of-way is required for the proposed off-lease federal segment of the power line corridor that is located outside of the producing lease UTU-85592. This application is intended to serve as the right-of-way application.

e. Power poles would typically be 40-feet tall and located every 175 to 200 feet along the power line corridor. The power lines would be installed approximately 10 feet from a road's edge. To the extent practical, power poles would be located

off narrow ridges and set back from steep slopes. Installation and operation of all power lines would be to current industry standards and constructed to prevent raptor electrocution. Existing vegetation along power line routes would not be cleared except at power pole locations or would be hedged to allow for proper line suspension between the poles. Where power lines would cross or involve surface land of other Federal, Tribal, State or county jurisdiction, appropriate authorizations would be obtained, as necessary. The power line would provide 3-phase power ranging from and transport approximately 7,200 volts of electricity installed by Moon Lake Electric Association.

f. Until electrical power is installed, it is likely that 60-150 kilowatt diesel or natural-gas fired engines would be located on site to provide the needed power.

9. Well Site Layout:

a. The well would be properly identified in accordance with 43 CFR 3162.6.

b. The pad layout, cross section diagrams and rig layout are enclosed (see Figures 1 and 2).

c. The pad and road designs are consistent with industry specifications.

d. The pad has been staked at its maximum size of 440 feet x 240 feet with pits area 220 feet x 60 feet x 10 feet deep in size. See section 12.i below for disturbance estimates.

e. Within the approved well pad location, a crawler tractor would strip whatever topsoil is present and stockpile it along the edge of the well pad for use during reclamation. Vegetation would be distributed along the sides of the well pad.

f. Fill from pits excavation would be stockpiled along the edge of the pits and the adjacent edge of the well pad.

g. Use of erosion control measures, including proper grading to minimize slopes, diversion terraces and ditches, mulching, terracing, riprap, fiber matting, temporary sediment traps, and broad-based drainage dips or low water crossings would be employed by Ultra as necessary and appropriate to minimize erosion and surface runoff during well pad construction and operation. Cut and fill slopes would be constructed such that stability would be maintained for the life of the activity.

h. All cut and fill slopes would be such that stability can be maintained for the life of the activity.

i. Diversion ditches would be constructed, if necessary, around the well site to prevent surface waters from entering the well site area.

j. Water application may be implemented if necessary to minimize the amount of fugitive dust.

k. All surface disturbing activities would be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.

10. Plan for Surface Reclamation:

a. A site specific reclamation plan would be submitted, if requested, within 90 days of location construction to the surface managing agency.

b. Site reclamation would be accomplished for portions of the well pad not required for the continued operation of the well on this pad within six months of completion, weather permitting.

c. The operator would control noxious weeds along access road use authorizations and well site by spraying or mechanical removal, according to the Utah Noxious Weed Act and as set forth in the approved surface damage agreements.

d. Rat and mouse holes would be filled and compacted from bottom to top immediately upon release of the drilling rig from location. Upon well completion, any hydrocarbons in the pits shall be removed in accordance with 43 CFR 3162.7-1. The pits would be allowed to dry prior to the commencement of backfilling work. No attempts would be made to backfill the pits until it is free of standing water. Once dry, the liner would be torn and perforated before backfilling.

e. Reclamation activities will require a minor amount of additional disturbance (estimated at 0.5 acres or less) to allow for equipment to access and push the topsoil and subsoil piles.

f. The pits and that portion of the location not needed for production facilities/operations would be recontoured to the approximate natural contours. Areas not used for production purposes would be backfilled and blended into the surrounding terrain, reseeded and erosion control measures installed. Mulching, erosion control measures and fertilization may be required to achieve acceptable stabilization. Back slopes and fore slopes would be reduced as practical and scarified with the contour. The reserved topsoil would be evenly distributed over the slopes and scarified along the contour. Slopes would be seeded with the landowner specified seed mix.

g. Topsoil salvaged from the drill site and stored for more than one year would be placed at the location indicated on the well site layout drawing and graded to a depth optimum to maintain topsoil viability, seeded with the landowner prescribed

seed mixture and covered with mulch for protection from wind and water erosion and to discourage the invasion of weeds.

11. Surface and Mineral Ownership:

a. Surface ownership for the pad and a segment of the access road, pipeline and power line corridors –Federal under the management of the BLM, Vernal Field Office.

b. Surface ownership for the remaining segment of the access road, pipeline and power line corridors – Dorothy Winder Devore, 855 Greenridge Drive, La Canada, California 91011 (Dorothy Winder Devore 818-952-5282).

c. Mineral ownership – Federal under the management of the BLM, Vernal Field Office.

12. Other Information:

a. Montgomery Archeological Consultants, Inc. has conducted a Class III archeological clearance. A copy of the report has been submitted under separate cover to the appropriate agencies by Montgomery Archeological Consultants, Inc. with the cover page of the report included with this APD submittal.

b. Uinta Paleontological Associates, Inc. has conducted a paleontological clearance. A copy of the report has been submitted under separate cover to the appropriate agencies by Uinta Paleontological Associates, Inc. with the cover page of the report included with this APD submittal.

c. The proposed disturbance is outside of the 2013 USFWS Cactus Habitat Polygon and does not require survey.

d. Ultra would require that their personnel, contractors, and subcontractors to comply with Federal regulations intended to protect archeological and cultural resources.

e. Project personnel and contractors would be educated on and subject to the following requirements:
- No dogs or firearms within the Project Area.
- No littering within the Project Area.
- Smoking within the Project Area would only be allowed in off-operator active locations or in specifically designated smoking areas. All cigarette butts would be placed in appropriate containers and not thrown on the ground or out windows of vehicles; personnel and contractors would abide by all fire restriction orders.
- Campfires or uncontained fires of any kind would be prohibited.

- Portable generators used in the Project Area would have spark arrestors.

f. Ultra will commit to the following Best Management Practices during the construction, drilling and production of the wells:
   - As necessary during construction operations, appropriate BMP sedimentation controls would be utilized at areas susceptible to erosion.
   - Energy dissipaters, such as straw bales and silt fences, would be utilized where the possibility of erosional down-cutting exists. These structures would be installed prior to construction, and would be left in place and maintained for the life of the project or until the adjacent disturbed slopes have re-vegetated and stabilized.
   - Project vehicles would be restricted to use of the project-related travel routes and surfaces along approved travel routes.
   - Re-grading and watering of the access routes would be performed by Ultra following inclement weather conditions.

g. Ultra will commit to the following measures to reduce emissions and minimize impacts to Air Quality:
   - All internal combustion equipment would be kept in good working order.
   - Water or other approved dust suppressants would be used at construction sites and along roads, as determined appropriate by the Authorized Officer. Dust suppressant such as magnesium chloride or fresh water may be used, as needed, during the drilling phase to control fugitive dust from truck traffic.
   - Open burning of garbage or refuse would not occur at well sites or other facilities.
   - Drill rigs would be equipped with Tier II or better diesel engines, if available.
   - Low bleed pneumatics would be installed on separator dump valves and other controllers. The use of low bleed pneumatics would result in a lower emission of VOCs.
   - During completion, flaring would be limited as much as possible. Production equipment and gathering lines would be installed as soon as possible.
   - Telemetry will be installed to remotely monitor and control production. This will reduce truck traffic and decrease associated dust and tailpipe emissions.
   - Signs will be installed on the access road, reducing speed to 25 MPH, during the drilling phase to decrease fugitive dust from truck traffic.

h. Ultra Representatives:

Debbie Ghani
Sr. Permitting Specialist
304 Inverness Way South, Suite 295
Englewood, CO 80112

303-645-9810 (office)

dghani@ultrapetroleum.com

John Busch
1293 South Vernal Avenue
Vernal, Utah 84078

435-299-0617 (mobile)

jbusch@ultrapetroleum.com

Don Hamilton
Permitting Agent – Star Point Enterprises
2580 Creekview Road,
Moab, Utah 84532

435-650-3866 (office)
435-650-3866 (mobile)

starpoint@etv.net

i. Disturbance estimates:

Approximate Acreage Disturbances			
Well Pad		3.053	acres
Access	2,137 feet	1.472	acres
Pipeline	2,120 feet	1.460	acres
Power line	2,131 feet	1.468	acres
	Total	**7.453**	**acres**

Ultra Resources, Inc.
Three Rivers Fed 33-42-720 Well Pad
Uintah County, UT
Surface Use Plan

OPERATOR CERTIFICATION

Certification:

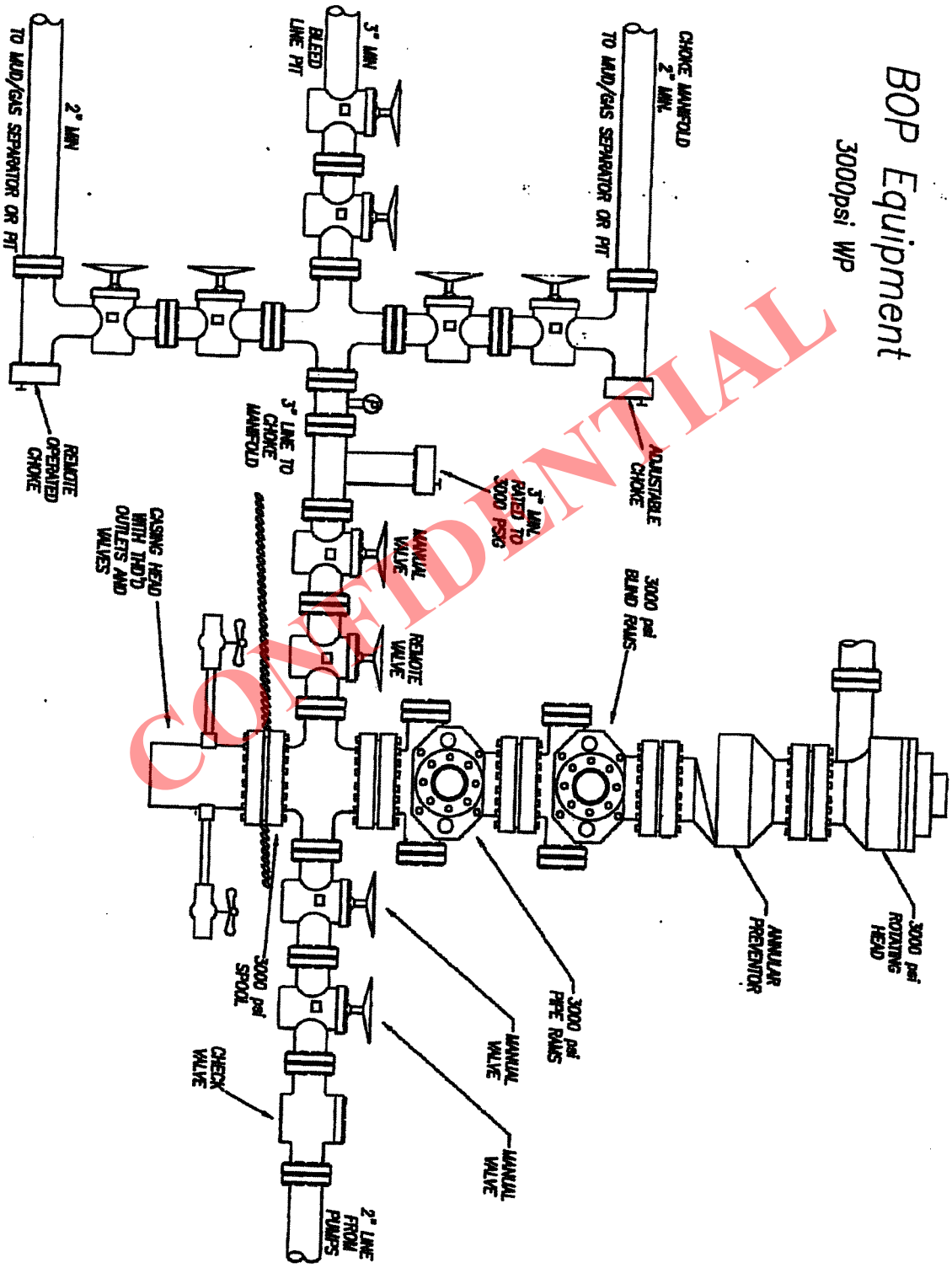
I hereby certify that I, or someone under my direction supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein would be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application and that bond coverage is provided under Ultra Resources, Inc. federal nationwide bond. These statements are subject to the provisions of 18 U.S.C. 1001 for the filings of false statements.

Executed this	27th day of June 2014
Name:	Debbie Ghani
Position Title:	Sr. Permitting Specialist
Address:	304 Inverness Way South, Suite 295, Englewood, CO 80112
Telephone:	303-645-9810 (office)
E-mail:	dghani@ultrapetroleum.com

Debbie Ghani – Sr. Permitting Specialist

BOP Equipment

3000psi WP



270-02 Order Certification

Ultra Resources, Inc. ("Ultra"), Permittee, hereby certifies to the Utah Division of Oil, Gas & Mining that, pursuant to the requirements of the Order of the Utah Board of Oil, Gas & Mining entered November 9, 2013 in Cause No. 270-02 (the "270-02 Order"):

1. The well to which this certificate (and the APD to which it is attached) pertains is to be directionally drilled with a surface location outside of the established setback under the 270-02 Order, but the intersection with the formations spaced under said Order, the anticipated productive intervals and bottom hole location are all within the established setbacks under the 270-02 Order.

2. The parties listed on Exhibit "A" attached hereto and by this reference incorporated herein constitute, to the best of Ultra's knowledge, all "owners," as that term is defined in Utah Code Ann. §40-6-2(17) and Utah Admin. Code Rule R649-1-1, within a 460-ft. radius of all points along the wellbore with their last addresses disclosed by the relevant Agency and/or County realty records.

3. On June 27, 2014, said "owners" were provided written notice, sent via Federal Express, indicating Ultra's intention to drill the well and specifically identifying the surface hole location, point of intersection with the spaced formations, the anticipated productive intervals and the bottom hole location, with the latter three items by necessity being within the established setbacks under the 270-02 Order.

4. More than thirty (30) days have now passed since the receipt of all such notices (or the return of such notices to Ultra as undeliverable) without Ultra having received any such objections.

Dated this 14th day of Aug, 2014.

ULTRA RESOURCES, INC.

By: _____

Sr. Permitting Specialist

270-02 Order Certification

Exhibit A

Well Name: **Three Rivers Fed 33-43-720**

List of Owners:

Finley Resources Inc.
1308 Lake Street
Fort Worth, Texas 76102
Attn: Mr. Zachary Archer

RECEIVED: August 14, 2014

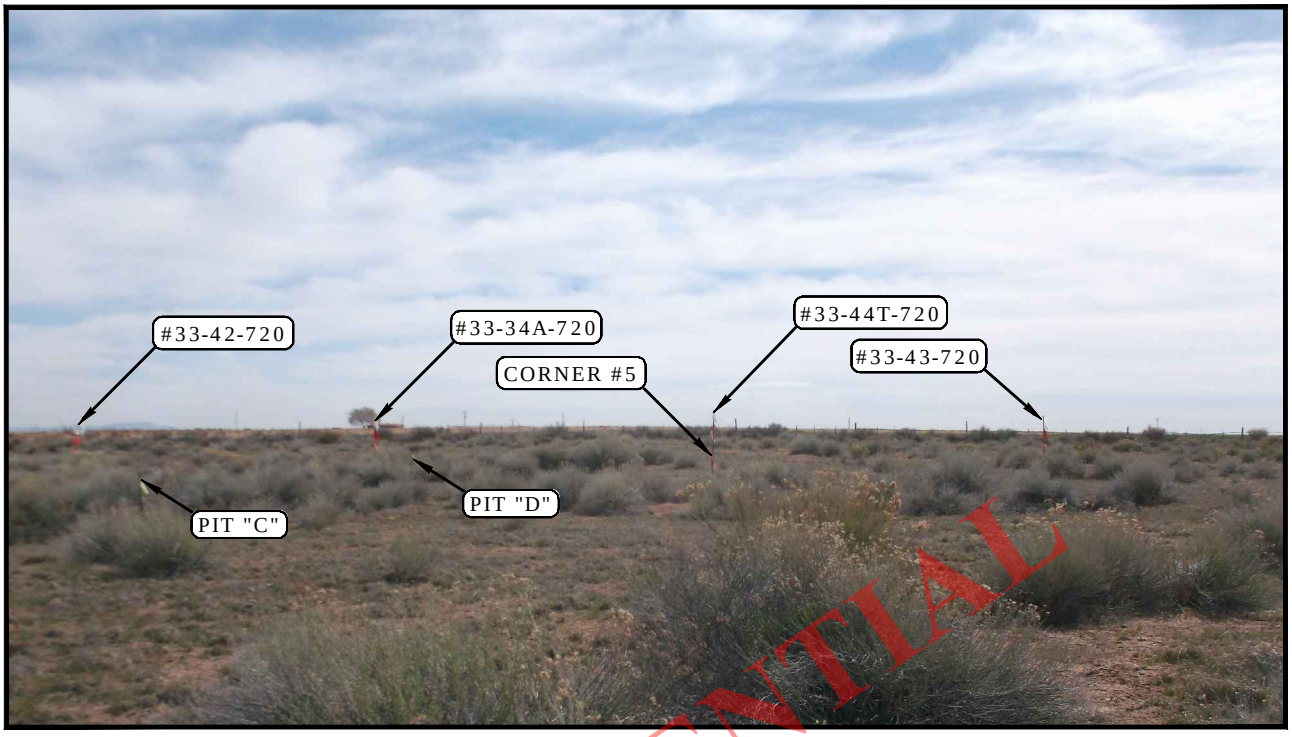


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKES **CAMERA ANGLE: EASTERLY**

PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS **CAMERA ANGLE: NORTHERLY**

ULTRA RESOURCES, INC.

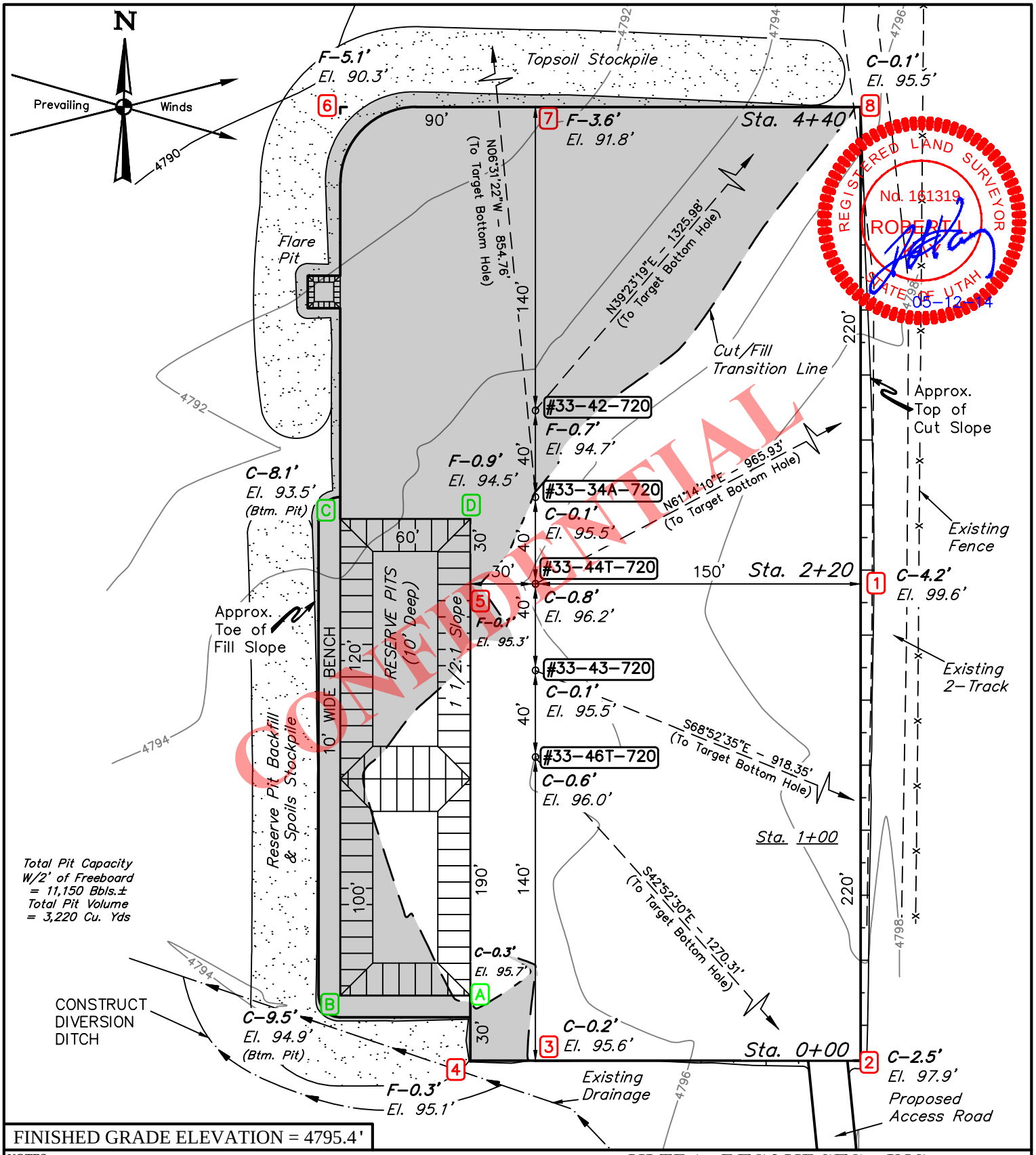
THREE RIVERS FED #33-46T-720, #33-43-720, #33-44T-720
#33-34-720 & #33-42-720
SECTION 33, T7S, R20E, S.L.B&M.
NW 1/4 SE 1/4

UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

DRAWN BY: J.M.C.	DATE DRAWN: 05-07-14
TAKEN BY: B.H. & M.P.	REV: 00-00-00
LOCATION PHOTOS	**PHOTO**

RECEIVED: August 14, 2014

API Well Number: 43047546970000



REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH
05-12-14

CONFIDENTIAL

FINISHED GRADE ELEVATION = 4795.4'

NOTES:

- Flare pit is to be located a min. of 100' from the wellhead.
- Round corners at 35' radius or as needed.
- Contours shown at 2' intervals.

NOTE: Earthwork Calculations Require a Fill of 0.7' @ the #33-42-720 Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.

ULTRA RESOURCES, INC.

THREE RIVERS FED #33-46T-720, #33-43-720, #33-44T-720, #33-34A-720 & #33-42-720
SECTION 33, T7S, R20E, S.L.B.&M.
NW 1/4 SE 1/4

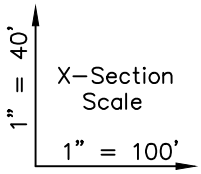
UINTAH ENGINEERING & LAND SURVEYING

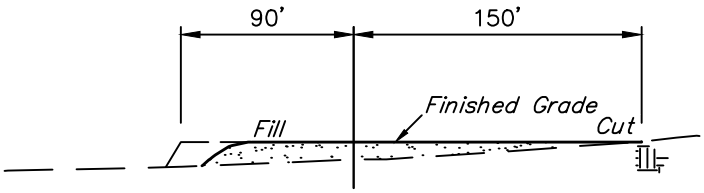
UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

DRAWN BY: S.S.	SCALE: 1" = 60'
DATE DRAWN: 04-28-14	REVISED: 00-00-00

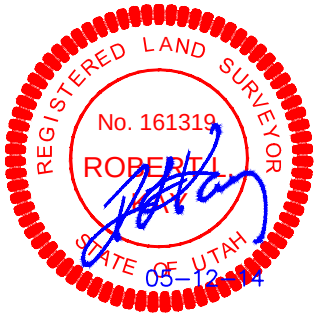
LOCATION LAYOUT | **FIGURE #1**

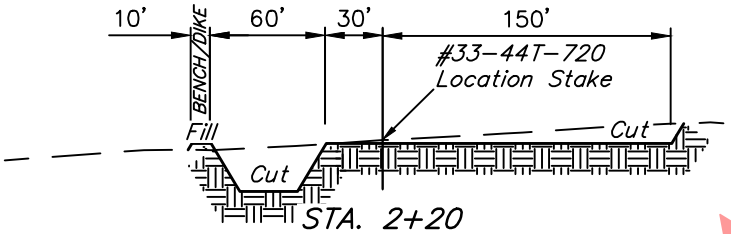
RECEIVED: August 14, 2014



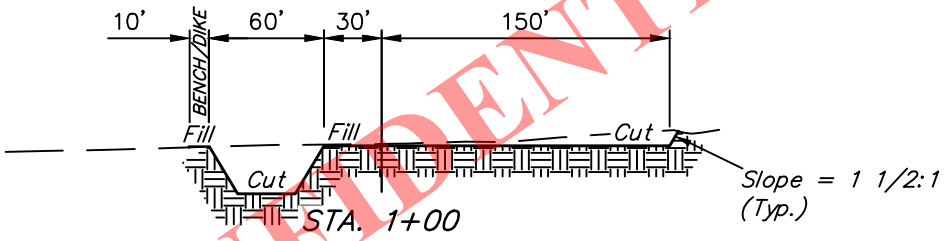


STA. 4+40

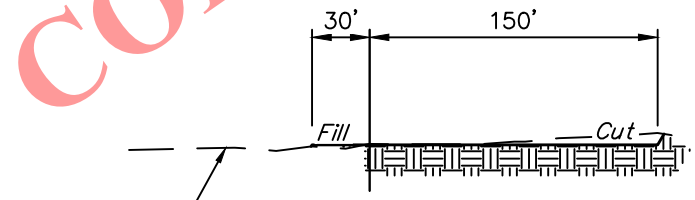




STA. 2+20



STA. 1+00



STA. 0+00

APPROXIMATE EARTHWORK QUANTITIES	
(6") TOPSOIL STRIPPING	2,060 Cu. Yds.
REMAINING LOCATION	5,100 Cu. Yds.
TOTAL CUT	**7,160 Cu. Yds.**
FILL	**3,490 Cu. Yds.**
EXCESS MATERIAL	3,670 Cu. Yds.
TOPSOIL & PIT BACKFILL (1/2 Pit Vol.)	3,670 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	**0 Cu. Yds.**

APPROXIMATE SURFACE DISTURBANCE AREAS		
	DISTANCE	**ACRES**
WELL SITE DISTURBANCE	NA	±3.053
30' WIDE ACCESS ROAD R-O-W DISTURBANCE	±2137.13'	±1.472
30' WIDE PIPELINE R-O-W DISTURBANCE	±2119.98'	±1.460
TOTAL SURFACE USE AREA	**±4,257.11'**	**±5.985**

NOTES:

- Fill quantity includes 5% for compaction.
- Calculations based on 6" of topsoil stripping.
- Topsoil should not be stripped below finished grade on substructure area.

ULTRA RESOURCES, INC.

THREE RIVERS FED #33-46T-720, #33-43-720, #33-44T-720, #33-34A-720 & #33-42-720
SECTION 33, T7S, R20E, S.L.B.&M.
NW 1/4 SE 1/4

UINTAH ENGINEERING & LAND SURVEYING

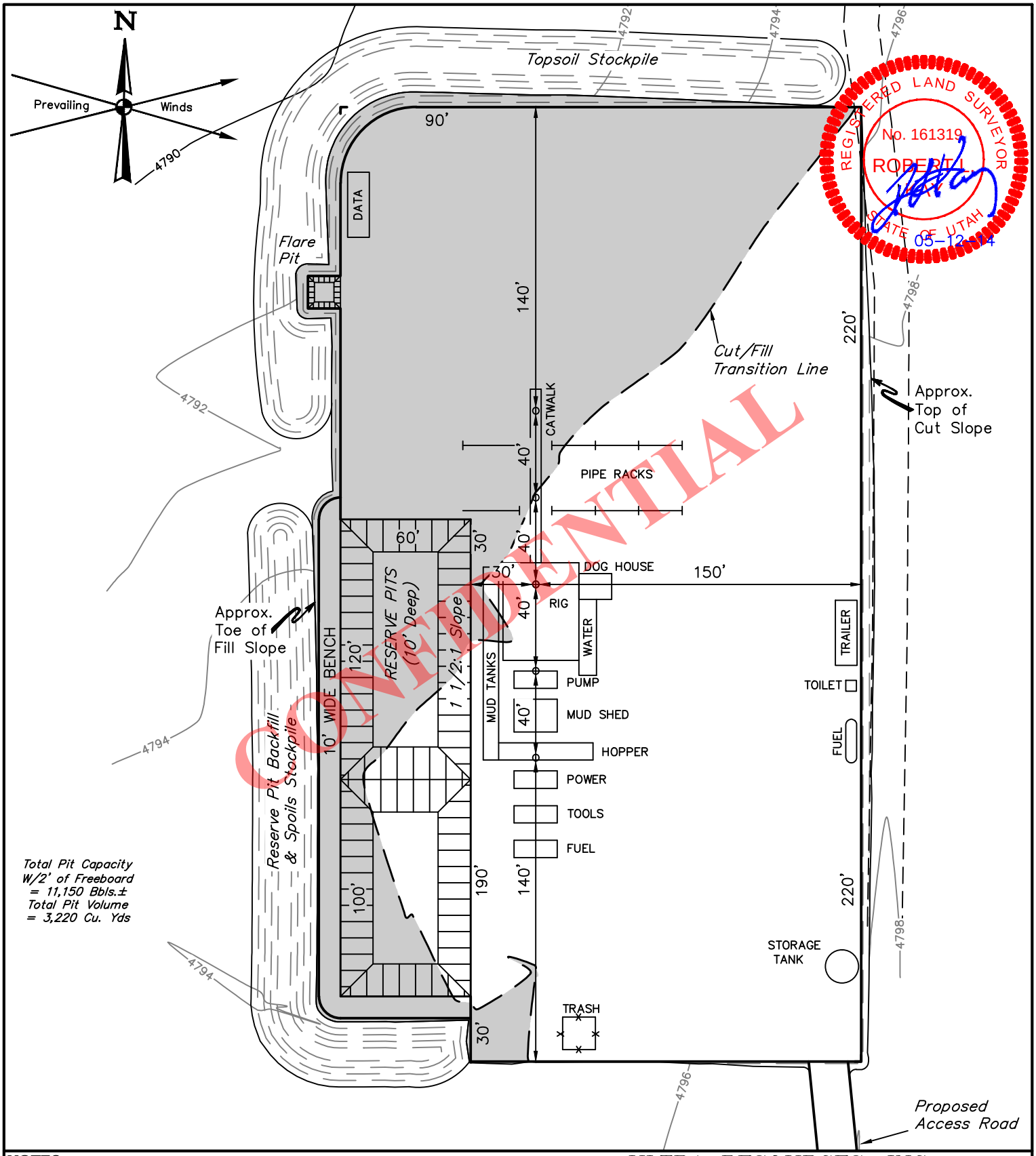
UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

DRAWN BY: S.S.	SCALE: AS SHOWN
DATE DRAWN: 04-28-14	REVISED: 00-00-00

TYPICAL CROSS SECTIONS | **FIGURE #2**

RECEIVED: August 14, 2014

API Well Number: 43047546970000



NOTES:

- Flare pit is to be located a min. of 100' from the wellhead.
- Contours shown at 2' intervals.

ULTRA RESOURCES, INC.

THREE RIVERS FED #33-46T-720, #33-43-720, #33-44T-720, #33-34A-720 & #33-42-720
SECTION 33, T7S, R20E, S.L.B.&M.
NW 1/4 SE 1/4

UINTAH ENGINEERING & LAND SURVEYING

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Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

DRAWN BY: S.S.	SCALE: 1" = 60'
DATE DRAWN: 04-28-14	REVISED: 00-00-00

TYPICAL RIG LAYOUT | **FIGURE #3**

RECEIVED: August 14, 2014

API Well Number: 43047546970000

NW 1/4 | NE 1/4

Sec. 33

1988 Brass Cap, 0.3 High, N/E Fence

1/4 Section Line

Spindle, 0.1' Below Asphalt

THREE RIVERS FED #33-46T-720, #33-43-720, #33-44T-720, #33-34A-720 & #33-42-720 WELL PAD

Existing 2-Track

Existing Fence

Wells

Pit

L4

P.I. 19+99.11

END OF PROPOSED ROAD RIGHT-OF-WAY STA. 21+37.14 (At Edge of Well Pad)

N00°30'18"W – 1363.94' (Meas.)

Section Line

N00°44'43"W – 2724.09' (Meas.)

BLM Lands

BEGINNING OF ROAD STA. 0+00 BEARS S78°21'08"W 20.46' FROM THE NORTHEAST CORNER OF THE NW 1/4 NE 1/4 OF SECTION 4, T8S, R20E, S.L.B.&M.

P.O.S.L. 0+03.54 BEARS S88°18'55"W 20.07' FROM THE NORTHEAST CORNER OF LOT 2 OF SECTION 4, T8S, R20E, S.L.B.&M.

END OF ROAD ON DOROTHY WINDE DEVORE LANDS STA. 13+40.27 BEARS N89°02'11"E 1289.36' FROM THE NORTHWEST CORNER OF THE SW 1/4 SE 1/4 OF SECTION 33, T7S, R20E, S.L.B.&M.

L3

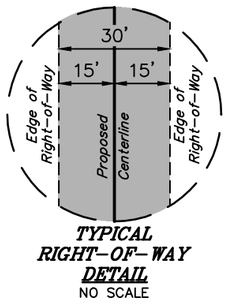
SE 1/4

SW 1/4

1988 Brass Cap, Steel Post

1/16 Section Line

END OF PROPOSED ROAD RIGHT-OF-WAY ON DOROTHY WINDE DEVORE LANDS STA. 13+40.27 (At Propoerty Line)



TYPICAL RIGHT-OF-WAY DETAIL
NO SCALE

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N00°26'32"W	3.54'
L2	N00°26'32"W	1336.73'
L3	N00°26'32"W	658.83'
L4	N06°41'00"W	138.03'

ROAD RIGHT-OF-WAY DESCRIPTION ON GEORGE EUGENE WINDER LANDS

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN LOT 2 OF SECTION 4, T8S, R20E, S.L.B.&M., WHICH BEARS S78°21'08"W 20.46' FROM THE NORTHEAST CORNER OF SAID LOT 2, THENCE N00°26'32"W 3.54' TO A POINT ON THE NORTH LINE OF SAID LOT 2, WHICH BEARS S88°18'55"W 20.07' FROM THE NORTHEAST CORNER OF SAID LOT 2. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.002 ACRES MORE OR LESS.

ROAD RIGHT-OF-WAY DESCRIPTION ON DOROTHY WINDE DEVORE LANDS

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON THE SOUTH LINE OF THE SW 1/4 SE 1/4 OF SECTION 33, T7S, R20E, S.L.B.&M., WHICH BEARS S88°18'55"W 20.07' FROM THE SOUTHEAST CORNER OF SAID OF THE SW 1/4 SE 1/4 SAID SECTION 33, THENCE N00°26'32"W 1336.73' TO A POINT ON THE NORTH LINE OF THE SW 1/4 SE 1/4 SAID SECTION 33, WHICH BEARS N89°02'11"E 1289.36' FROM THE NORTHWEST CORNER OF THE SW 1/4 SE 1/4 SAID SECTION 33. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.921 ACRES MORE OR LESS.

1/4 Section Line

1/16 Section Line

L2

Dorothy Winde Devore Lands

SW Cor. of SE 1/4 SW 1/4 of Sec. 33, Brass Cap

Section Line

N88°18'55"E – 2614.20' (Meas.)

T7S
T8S

P.O.S.L. 0+03.54

L1

Existing Road

Brass Cap

Found Spindle

S89°52'44"E – 1352.83' (Meas.)

N00°45'17"W 1352.22' (Meas.)

LOT 3

LOT 2

LOT 1

George Eugene Winder Lands

Sec. 4

NE 1/4

BEGINNING OF PROPOSED ROAD RIGHT-OF-WAY ON GEORGE EUGEEN WINDER LANDS STA. 0+00 (At Existing Road)

SE Corner LOT 1 Sec. 4 Re-Established Section Corner By Reference Markers (Not Set on Ground)

LEGEND:
P.I. = POINT OF INTERSECTION
P.O.S.L. = POINT ON SECTION LINE
▲ = SECTION CORNERS LOCATED.

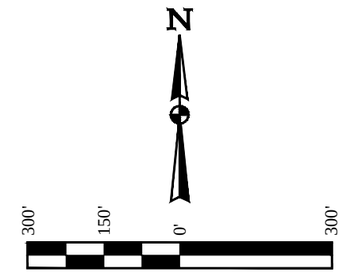
ULTRA RESOURCES, INC.

ROAD RIGHT-OF-WAY ON FEE LANDS

(FOR THREE RIVERS FED #33-46T-720, #33-43-720, #33-44T-720, #33-34A-720 & #33-42-720)

LOCATED IN
SECTION 4, T8S, R20E, S.L.B.&M.
SECTION 33, T7S, R20E, S.L.B.&M.
UINTAH COUNTY, UTAH

BASIS OF BEARINGS
BASIS OF BEARINGS IS A G.P.S. OBSERVATION



RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
GEORGE EUGENE WINDER	3.54	0.002	0.21
DOROTHY WINDE DEVORE	1336.73	0.921	18.01

NOTE: PROPERTY LINES SHOWN HAVE BEEN RE-ESTABLISHED FROM COUNTY RECORDS AND HAVE NOT BEEN SURVEYED BY UINTAH ENGINEERING AND LAND SURVEYING. UELS DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING

UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

SURVEYED BY: M.P., T.P.		SURVEY DATE: 04-16-14
DRAWN BY: S.S.		DATE DRAWN: 04-28-14
SCALE: 1" = 300'	FILE: **56570**	REVISION: 00-00-00

ACCESS ROAD RIGHT-OF-WAY PLAT

RECEIVED: August 14, 2014

API Well Number: 43047546970000

NW 1/4 | NE 1/4

1/4 Section Line

1988 Brass Cap, 0.3 High, N/E Fence

Sec. 33

Spindle, 0.1' Below Asphalt

Existing 2-Track

Existing Fence

THREE RIVERS FED #33-46T-720, #33-43-720, #33-44T-720, #33-34A-720 & #33-42-720 WELL PAD

Wells

Pit

BLM Lands

BEGINNING OF PROPOSED PIPELINE RIGHT-OF-WAY STA. 0+00 (At Edge of Well Pad)

N00°30'18"W - 1363.94' (Meas.)

1/4 Section Line

Section Line

N00°44'43"W - 2724.09' (Meas.)

L1

Proposed Access Road

SE 1/4

SW 1/4

1/16 Section Line

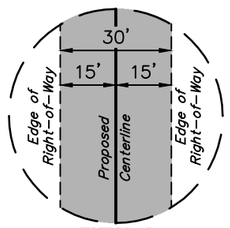
1988 Brass Cap, Steel Post

1/16 Section Line

BEGINNING OF PROPOSED PIPELINE RIGHT-OF-WAY ON DOROTHY WINDE DEVORE LANDS STA. 7+96.16 (At Property Line)

L2

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S00°28'22"E	796.16'
L2	S00°28'22"E	1323.82'



TYPICAL RIGHT-OF-WAY DETAIL
NO SCALE

PIPELINE RIGHT-OF-WAY DESCRIPTION
DOROTHY WINDE DEVORE LANDS

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON THE NORTH LINE OF THE SW 1/4 SE 1/4 OF SECTION 33, T7S, R20E, S.L.B.&M., WHICH BEARS N89°02'11"E 1263.66' FROM THE NORTHWEST CORNER OF THE SW 1/4 SE 1/4 OF SAID SECTION 33, THENCE S00°28'22"E 1323.82' TO A POINT IN THE SW 1/4 SE 1/4 OF SAID SECTION 33, WHICH BEARS S75°14'06"E 46.70' FROM THE SOUTHEAST CORNER OF THE SW 1/4 SE 1/4 OF SAID SECTION 33. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.912 ACRES MORE OR LESS.

BEGINNING OF PIPELINE ON DOROTHY WINDE DEVORE LANDS STA. 7+96.16 BEARS N89°02'11"E 1263.66' FROM THE NORTHWEST CORNER OF THE SW 1/4 SE 1/4 OF SECTION 33, T7S, R20E, S.L.B.&M.

END OF PIPELINE STA. 21+19.98 BEARS S75°14'06"E 46.70' FROM THE SOUTHEAST CORNER OF THE SW 1/4 SE 1/4 OF SECTION 33, T7S, R20E, S.L.B.&M.

Dorothy Winde Devore Lands

Existing Pipeline

SW Cor. of SE 1/4 SW 1/4 of Sec. 33, Brass Cap

N88°18'55"E - 2614.20' (Meas.)

T7S
T8S

Existing Road

Brass Cap

Found Spindle

Section Line

S89°52'44"E - 1352.83' (Meas.)

END OF PROPOSED PIPELINE RIGHT-OF-WAY STA. 21+19.98 (At Existing Pipeline)

LEGEND:
P.I. = POINT OF INTERSECTION
▲ = SECTION CORNERS LOCATED.

ULTRA RESOURCES, INC.

PIPELINE RIGHT-OF-WAY ON FEE LANDS

(FOR THREE RIVERS FED #33-46T-720, #33-43-720, #33-44T-720, #33-34A-720 & #33-42-720)

LOCATED IN
SECTION 33, T7S, R20E, S.L.B.&M.
UINTAH COUNTY, UTAH

BASIS OF BEARINGS
BASIS OF BEARINGS IS A G.P.S. OBSERVATION

N

300' 150' 0' 300'

RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
DOROTHY WINDE DEVORE	1323.82	0.912	80.23

NOTE: PROPERTY LINES SHOWN HAVE BEEN RE-ESTABLISHED FROM COUNTY RECORDS AND HAVE NOT BEEN SURVEYED BY UINTAH ENGINEERING AND LAND SURVEYING. UELS DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

CERTIFICATE

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REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

STATE OF UTAH — REGISTERED LAND SURVEYOR — No. 161319 — 05-13-14

UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

SURVEYED BY: M.P., T.P..		SURVEY DATE: 04-16-14
DRAWN BY: S.S.		DATE DRAWN: 04-28-14
SCALE: 1" = 300'	FILE: 56571	REVISION: 00-00-00

PIPELINE RIGHT-OF-WAY PLAT

RECEIVED: August 14, 2014

API Well Number: 43047546970000

NW 1/4 | NE 1/4

1/4 Section Line

1988 Brass Cap, 0.3 High, N/E Fence

Sec. 33

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N00°28'11"W	1334.64'
L2	N00°28'11"W	796.11'

N00°30'18"W – 1363.94' (Meas.)

1/4 Section Line

THREE RIVERS FED #33-46T-720, #33-43-720, #33-44T-720, #33-34A-720 & #33-42-720 WELL PAD

Existing 2-Track

Existing Fence

Wells

Pit

BLM Lands

END OF PROPOSED POWER LINE RIGHT-OF-WAY STA. 21+30.75 (At Edge of Well Pad)

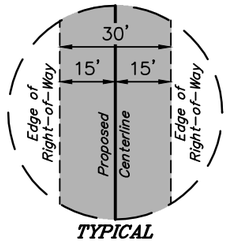
L2

Proposed Access Road

Spindle, 0.1' Below Asphalt

Section Line

N00°44'43"W – 2724.09' (Meas.)



TYPICAL RIGHT-OF-WAY DETAIL
NO SCALE

SE 1/4

SW 1/4 — 1/16 Section Line — 1988 Brass Cap, Steel Post

1/16 Section Line

END OF PROPOSED POWER LINE RIGHT-OF-WAY ON DOROTHY WINDE DEVORE LANDS STA. 13+34.64 (At Property Line)

L1

Dorothy Winde Devore Lands

Existing Power Line

OHP — OHP

T7S
T8S

Existing Road

SW Cor. of SE 1/4 SW 1/4 of Sec. 33, Brass Cap

N88°18'55"E – 2614.20' (Meas.)

Brass Cap

Found Spindle

Section Line

S89°52'44"E – 1352.83' (Meas.)

BEGINNING OF PROPOSED POWER LINE RIGHT-OF-WAY ON DOROTHY WINDE DEVORE LANDS STA. 0+00 (At Existing Power Line)

BEGINNING OF POWER LINE STA. 0+00 BEARS N89°27'50"W 70.05' FROM THE SOUTHEAST CORNER OF THE SW 1/4 SE 1/4 OF SECTION 33, T7S, R20E, S.L.B.&M.

END OF POWER LINE STA. 13+34.54 BEARS N89°02'11"E 1238.74' FROM THE NORTHWEST CORNER OF THE SW 1/4 SE 1/4 OF SECTION 33, T7S, R20E, S.L.B.&M.

LEGEND:
P.I. = POINT OF INTERSECTION
▲ = SECTION CORNERS LOCATED.

POWER LINE RIGHT-OF-WAY DESCRIPTION
DOROTHY WINDE DEVORE LANDS

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SW 1/4 SE 1/4 OF SECTION 33, T7S, R20E, S.L.B.&M., WHICH BEARS N89°27'50"W 70.05' FROM THE SOUTHEAST CORNER OF THE SW 1/4 SE 1/4 OF SAID SECTION 33, THENCE N00°28'11"W 1334.64' TO A POINT ON THE NORTH LINE OF THE SW 1/4 SE 1/4 OF SAID SECTION 33, WHICH BEARS N89°02'11"E 1238.74' FROM THE NORTHWEST CORNER OF THE SW 1/4 SE 1/4 OF SAID SECTION 33. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.919 ACRES MORE OR LESS.

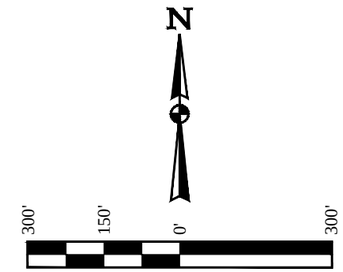
ULTRA RESOURCES, INC.

POWER LINE RIGHT-OF-WAY ON FEE LANDS

(FOR THREE RIVERS FED #33-46T-720, #33-43-720, #33-44T-720, #33-34A-720 & #33-42-720)

LOCATED IN
SECTION 33, T7S, R20E, S.L.B.&M.
UINTAH COUNTY, UTAH

BASIS OF BEARINGS
BASIS OF BEARINGS IS A G.P.S. OBSERVATION



RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
DOROTHY WINDE DEVORE	1334.64	0.919	80.89

NOTE: PROPERTY LINES SHOWN HAVE BEEN RE-ESTABLISHED FROM COUNTY RECORDS AND HAVE NOT BEEN SURVEYED BY UINTAH ENGINEERING AND LAND SURVEYING. UELS DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

CERTIFICATE

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REGISTERED LAND SURVEYOR
No. 161319
STATE OF UTAH

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

05-13-14

UINTAH ENGINEERING & LAND SURVEYING

UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

SURVEYED BY: M.P., T.P..	SURVEY DATE: 04-16-14	
DRAWN BY: S.S.	DATE DRAWN: 04-28-14	
SCALE: 1" = 300'	FILE: **5 6 5 7 2**	REVISION: 00-00-00

POWER LINE RIGHT-OF-WAY PLAT

RECEIVED: August 14, 2014

PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF THIS ROAD AND STATE HIGHWAY 88 TO THE SOUTH; EXIT LEFT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 11.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 2,137' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 26.3 MILES.

ULTRA RESOURCES, INC.

THREE RIVERS FED #33-46T-720, #33-43-720, #33-44T-720
#33-34-720 & #33-42-720
SECTION 33, T7S, R20E, S.L.B&M.
NW 1/4 SE 1/4

UINTAH ENGINEERING & LAND SURVEYING

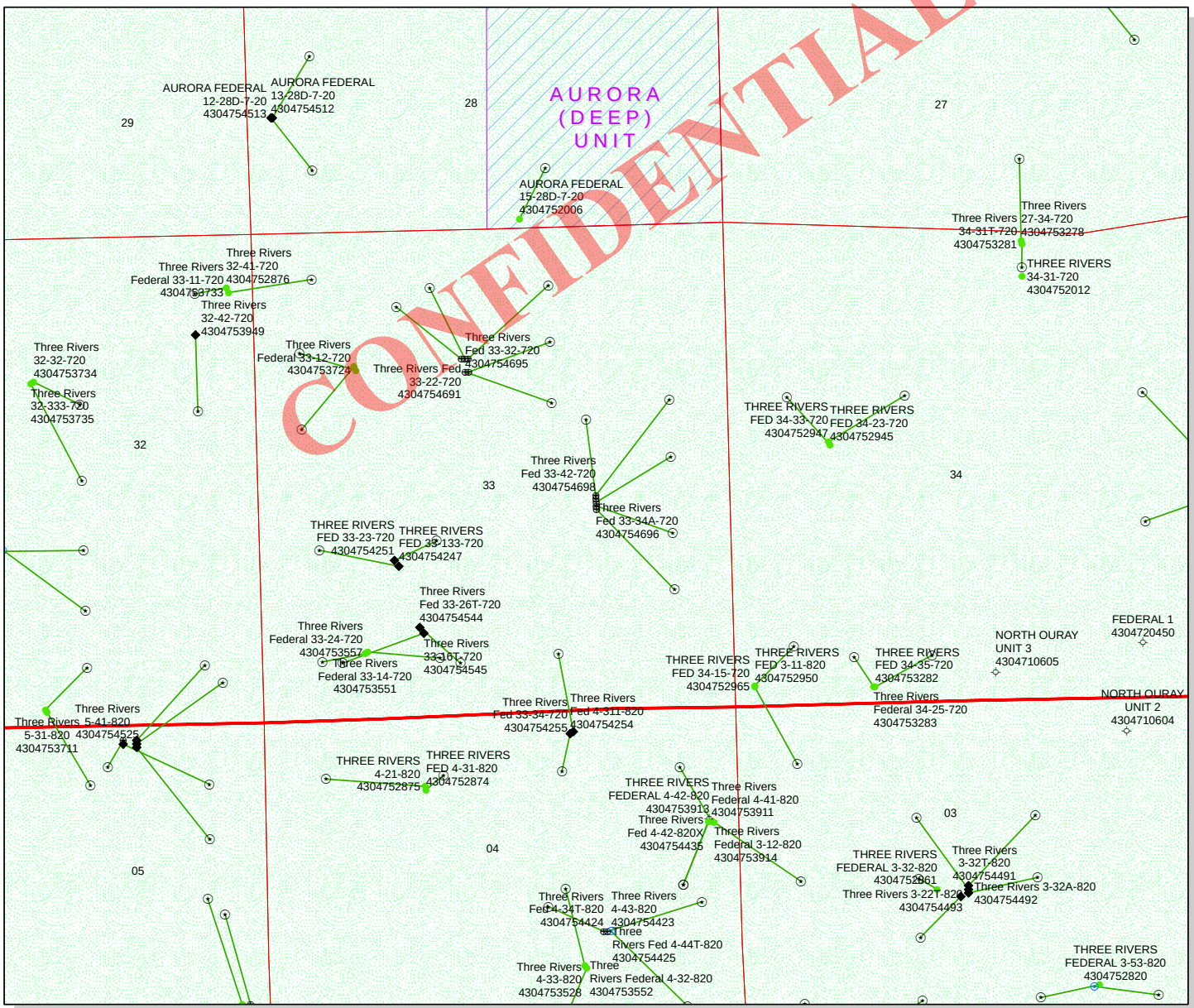
UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

DRAWN BY: J.M.C.	DATE DRAWN: 05-07-14
	REV: 00-00-00

ROAD DESCRIPTION

RECEIVED: August 14, 2014

API Well Number: 43047546970000



API Number: 4304754697

Well Name: Three Rivers Fed 33-43-720

Township: T07.0S Range: R20.0E Section: 33 Meridian: S

Operator: ULTRA RESOURCES INC

Map Prepared: 8/15/2014
Map Produced by Diana Mason

Wells Query

Status

- APD - Aproved Permit
- DRL - Spuded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WIW - Water Injection Well
- WSW - Water Supply Well

Units

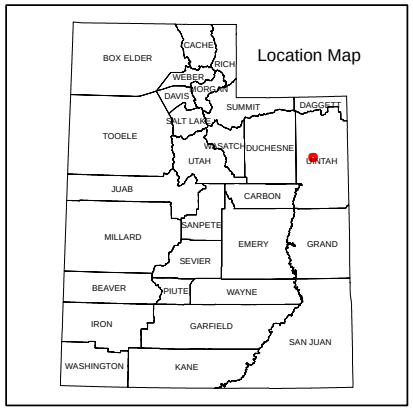
STATUS

- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields

STATUS

- Unknown
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- STORAGE
- TERMINATED



1,400 700 0 1,400 Feet

1:13,847

RECEIVED: August 15, 2014

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 8/14/2014
API NO. ASSIGNED: 43047546970000
WELL NAME: Three Rivers Fed 33-43-720
OPERATOR: ULTRA RESOURCES INC (N4045)
PHONE NUMBER: 303 645-9872
CONTACT: Katherine Skinner

PROPOSED LOCATION: NWSE 33 070S 200E
Permit Tech Review: ☑

SURFACE: 2314 FSL 1512 FEL
Engineering Review: ☐

BOTTOM: 1980 FSL 0660 FEL
Geology Review: ☑

COUNTY: UINTAH
LATITUDE: 40.16532
LONGITUDE: -109.66975
UTM SURF EASTINGS: 613277.00
NORTHINGS: 4446954.00
FIELD NAME: THREE RIVERS
LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU85592
PROPOSED PRODUCING FORMATION(S): GREEN RIVER - LOWER
SURFACE OWNER: 1 - Federal
COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** FEDERAL - UTB000593
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** 49-2262
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit:

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: Cause 270-02
Effective Date: 11/9/2013
Siting: 2 Wells Per 40 Acres

- ☑ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
15 - Directional - dmason

RECEIVED: August 19, 2014

GARY R. HERBERT
Governor
SPENCER J. COX
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill
****

Well Name: Three Rivers Fed 33-43-720
API Well Number: 43047546970000
Lease Number: UTU85592
Surface Owner: FEDERAL
Approval Date: 8/19/2014

Issued to:
ULTRA RESOURCES INC, 304 Inverness Way South #295, Englewood, CO 80112

Authority:
Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 270-02. The expected producing formation or pool is the GREEN RIVER - LOWER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284
  (please leave a voicemail message if not available)
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil &

Gas website
at http://oilgas.ogm.utah.gov

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

RECEIVED
DEC 05 2014
DIV. OF OIL, GAS & MINING

RECEIVED
JUL 01 2014
BLM Vernal UT

Form 3160-3
(August 2007)

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU85592

6. If Indian, Allottee or Tribe Name

1a. Type of Work: ☒ DRILL ☐ REENTER

CONFIDENTIAL

7. If Unit or CA Agreement, Name and No.

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

8. Lease Name and Well No.
THREE RIVERS FED 33-43-720

2. Name of Operator
ULTRA RESOURCES, INC.
Contact: KATHERINE SKINNER
E-Mail: kskinner@ultrapetroleum.com

9. API Well No.
4304754697

3a. Address
304 INVERNESS WAY SOUTH SUITE 295
ENGLEWOOD, CO 80112

3b. Phone No. (include area code)
Ph: 303-645-9872

10. Field and Pool, or Exploratory
THREE RIVERS

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface NWSE 2314FSL 1512FEL 40.165386 N Lat, 109.669794 W Lon

At proposed prod. zone NESE 1980FSL 660FEL 40.164478 N Lat, 109.666731 W Lon

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 33 T7S R20E Mer SLB

14. Distance in miles and direction from nearest town or post office*
25.5 MILES SOUTH WEST OF VERNAL, UTAH

12. County or Parish
UINTAH

13. State
UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
660

16. No. of Acres in Lease
1200.00

17. Spacing Unit dedicated to this well
40.00

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.
40

19. Proposed Depth
7277 MD
7150 TVD

20. BLM/BIA Bond No. on file
UTB000593

21. Elevations (Show whether DF, KB, RT, GL, etc.
4796 GL

22. Approximate date work will start
07/27/2014

23. Estimated duration
60 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
(Electronic Submission)

Name (Printed/Typed)
KATHERINE SKINNER Ph: 303-645-9872

Date
06/27/2014

Title
PERMITTING ASSISTANT

Approved by (Signature)

Name (Printed/Typed)
Jerry Kenczka

Date
NOV 21 2014

Title
Assistant Field Manager
Lands & Mineral Resources

Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #251135 verified by the BLM Well Information System
For ULTRA RESOURCES, INC., sent to the Vernal
Committed to AFMSS for processing by ROBIN R. HANSEN on 07/23/2014 ()

NOTICE OF APPROVAL

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**ULTRA RESOUCES INC**	**Location:**	**NWSE, Sec. 33, T7S, R20E**
Well No:	**THREE RIVERS FED. 33-43-720**	**Lease No:**	**UTU-85592**
API No:	**43-047-54697**	**Agreement:**	

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.

- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.

- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Company/Operator: Ultra Resources, Inc
Well Name & Numbers: Three Rivers Federal 33-16T-720, 33-23-720, 33-26T-720, 33-133-720, 33-21-720, 33-22-720, 33-31-720, 33-32-720, 33-32T-720, 33-34A-720, 33-42-720, 33-43-720, 33-44T-720, 33-46T-720, 3-16T-820, 3-22T-820, 3-32A-820, 3-32T-820, 3-33-820 (Sundry), 3-34-820, and 3-44-820

DOI-BLM-UT-G010-2014-0226-EA

Lease Number: UTU-85592, UTU- 85994, and UTU-87342

Location: Section 33, T7S, R20E and Section 3, T8S, R20E

CONDITIONS OF APPROVAL:

- 300 design-rated horse power must not emit more than 2 grams of NOx per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower-hour.
- All vehicles and equipment shall be cleaned either through power-washing, or other approved method, if the vehicles or equipment were brought in from areas outside the Uinta Basin, to prevent All new and replacement internal combustion gas field engines of less than or equal to weed seed introduction.
- All contaminated and/or stained soils will be cleaned up immediately when noticed. The contaminated/stained soil will be removed and disposed of properly.
- Project activities are not allowed from March 1 – August 31 to minimize impacts during burrowing owl nesting season. This Condition of Approval only applies to the following well locations:
    - Three Rivers # 33-16T-720, 33-23-720, 33-26T-720, and 33-133-720;
    - Three Rivers # 33-21-720, 33-22-720, 33-31-720, 33-32-720, and 33-32T-720;
    - Three Rivers # 33-34A-720, 33-42-720, 33-43-720, 33-44T-720, and 33-46T-720

DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

Three Rivers Fed: #WI 5-46T-820 5-48T-820 ; 8-44-820 8-48T-820 ; 10-32T-820 10-41A-820 10-42A-820 10-42T-820 ; 33-42-720 33-43-720 33-34A-720 33-44T-720 33-46T-720

APD_COA DOWNHOLE _ULTRAR

- For surface casing cement, the minimum cement slurry weights are for: lead cement is 12 #/gal; tail cement is 15.8 #/gal; top out cement is 15.8 #/gal.
- Surface casing cement shall be brought to surface.
- Production casing cement shall be brought up and into the surface

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.

    - Well name and number.

    - Well location (¼¼, Sec., Twn, Rng, and P.M.).

    - Date well was placed in a producing status (date of first production for which royalty will be paid).

    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

    - Unit agreement and/or participating area name and number, if applicable.

    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Three Rivers Fed 33-43-720

2. NAME OF OPERATOR:
ULTRA RESOURCES INC

9. API NUMBER:
43047546970000

3. ADDRESS OF OPERATOR:
304 Inverness Way South #295 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9809 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
2314 FSL 1512 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSE Section: 33 Township: 07.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
✓ SPUD REPORT Date of Spud: 1/9/2015	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ultra Resources will be moving Triple A to spud the Three Rivers Fed 33-43-720 (API #43-047-54697) on 1/9/2015.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
January 15, 2015

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jenna Anderson	303 645-9804	Permitting Assistant
SIGNATURE		**DATE**
N/A		1/14/2015

RECEIVED: Jan. 14, 2015

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Three Rivers Fed 33-43-720

2. NAME OF OPERATOR:
ULTRA RESOURCES INC

9. API NUMBER:
43047546970000

3. ADDRESS OF OPERATOR:
116 Inverness Drive East, Suite #400 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9809 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
2314 FSL 1512 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSE Section: 33 Township: 07.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 12/4/2015	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There has been no activity on this well since the last report 3/2/2015. Status of Well: Drilled to TD 7170' Casing: Production 5 1/2 grade L-80 weight 17 to 7152' Production 5 1/2 grade J-55 weight 17 5110' Surface 8 5/8 grade J-55 weight 24 to 1009' Conductor 16 grade ARJ-55 weight 45 to 100'

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
December 08, 2015

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jasmine Allison	307 367-5041	Sr. Permitting Analyst
SIGNATURE		**DATE**
N/A		12/4/2015

RECEIVED: Dec. 04, 2015

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/11/2015

WELL NAME THREE RIVERS FED 33-43-720 **AFE#** 141188 **SPUD DATE** 03/02/2015
WELL SITE CONSULTANT JARED MEJORADO **PHONE#** 713-948-9196 **CONTRACTOR** Ensign 122
TD AT REPORT 490' **FOOTAGE** 389' **PRATE** **CUM. DRLG. HRS** **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD 7,183' **PRESENT OPS** Drilling at 490' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
TOOL PUSHERS: **DRILLERS:**
LAST BOP TEST **NEXT CASING SIZE** 8 5/8 **NEXT CASING DEPTH** 1,009 **SSE** 0 **SSED** 0

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

RECENT CASINGS RUN:	**Date Set**	**Size**	**Grade**	**Weight**	**Depth**	**FIT Depth**	**FIT ppg**
Conductor	01/09/2015	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	PART NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

DAILY COSTS	**DAILY**	**CUM**	**AFE**		**DAILY**	**CUM**	**AFE**
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		1,628	7,500
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		37,952	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		17,836	20,000
8100..605: Cementing Work		33,364	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies		10,206		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing			94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost		100,986	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/12/2015

WELL NAME THREE RIVERS FED 33-43-720 **AFE#** 141188 **SPUD DATE** 03/02/2015
WELL SITE CONSULTANT JEREMY MEJORADO **PHONE#** 713-948-9196 **CONTRACTOR** Other
TD AT REPORT 490' **FOOTAGE** 389' **PRATE** 38.9 **CUM. DRLG. HRS** 10.0 **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD 7,183' **PRESENT OPS** Drilling at 490' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
TOOL PUSHERS: **DRILLERS:**
LAST BOP TEST **NEXT CASING SIZE** 8 5/8 **NEXT CASING DEPTH** 1,009 **SSE** 0 **SSED** 0

TIME BREAKDOWN

DRILLING 10.00 RIG UP / TEAR DOWN 2.50 WORK BHA 0.50

DETAILS

Start	End	Hrs	
17:00	19:30	02:30	RIG UP
19:30	20:00	00:30	PICK UP BHA
20:00	06:00	10:00	DRILL FROM 80' TO 490
05:55	05:55	00:00	SAFETY MEETING DAYS: PPE, SWA, MOVING RIG, SAFETY MEETING NIGHTS: PPE, SWA, RIGGING UP, PICKING UP BHA, COLD WEATHER OPERATIONS,

AFE Days vs Depth:
DWOP Days vs Depth:
AFE Cost Vs Depth:
LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,500.0	1,500.0		0.0	1,500.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Conductor	01/09/2015	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	PART NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		1,628	7,500
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		37,952	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		17,836	20,000
8100..605: Cementing Work		33,364	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies		10,206		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing			94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost		100,986	717,000

RECEIVED: Dec. 04, 2015

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/13/2015

WELL NAME THREE RIVERS FED 33-43-720 **AFE#** 141188 **SPUD DATE** 03/02/2015
WELL SITE CONSULTANT JEREMY MEJORADO **PHONE#** 713-948-9196 **CONTRACTOR** Other
TD AT REPORT (no data) **FOOTAGE** **PRATE** **CUM. DRLG. HRS** 25.5 **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD 7,183' **PRESENT OPS** (nothing recorded) **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
TOOL PUSHERS: **DRILLERS:**
LAST BOP TEST **NEXT CASING SIZE** **NEXT CASING DEPTH** **SSE** **SSED**

TIME BREAKDOWN

CASING & CEMENT	4.00	COND MUD & CIRCULATE	0.50	DRILLING	15.50
RIG UP / TEAR DOWN	2.00	TRIPPING	2.00		

DETAILS

Start	End	Hrs	
06:00	21:30	15:30	DRILL FROM 490' TO 1018'
21:30	22:00	00:30	CIRCULATE
22:00	00:00	02:00	T.O.O.H. FROM 1018' TO 0'
00:00	01:00	01:00	WAIT ON SINGLE JOINT CASING ELEVATORS
01:00	02:30	01:30	RUN CASING - FLOAT SHOE, ONE JOINT 8 5/8 24# J-55 CASING, FLOAT COLLAR, 22 JOINTS 8 5/8 24# J-55 CASING SET @ 1009' G.L.
02:30	04:00	01:30	PRESSURE TEST LINES TO 3000PSI - PUMP 40BBLS FRESH WATER - PUMP 30 BBLS WATER+GEL - PUMP 138.2 BBLS 15.8 CEMENT 1.15 YIELD (675 SXS)5 GAL/SX MIX WATER - DISPLACE 61BBLS FRESH WATER - LAND PLUG W/ 400PSI+220 OVER FOR 4MIN - FLOATS HELD - BLEED BACK 1BBL TO TRUCK - GOOD RETURNS THROUGHOUT JOB - 22 BBLS CEMENT TO SURFACE.
04:00	06:00	02:00	RIG DOWN - RIG RELEASED @ 0600 2/13/2015
05:55	05:55	00:00	SAFETY MEETING DAYS: PPE, SWA, MOVING RIG,DRILLING, TRIPPING
			SAFETY MEETING NIGHTS: PPE, SWA, RIGGING DOWN, CEMENTING, RUNNING CASING,

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

CASING EQUIPMENT
FLOAT SHOE, 1-JOINT CASING,-FLOAT COLLAR, 23 JOINTS CASING. LAND @1009.57 G.L.

CEMENT JOB SUMMARY
PRESSURE TEST LINES TO 1500PSI - PUMP 25BBLS FRESH WATER - PUMP 40 BBLS WATER+GEL - PUMP 138 BBLS 15.8 CEMENT 1.15 YIELD (675 SXS)5 GAL/SX MIX WATER - DISPLACE 61.1BBLS FRESH WATER - LAND PLUG W/ 400PSI+500 OVER FOR 2MIN - FLOATS HELD - BLEED BACK 1BBL TO TRUCK - GOOD RETURNS THROUGHOUT JOB - 22BBLS CEMENT TO SURFACE.

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/13/2015	8 5/8	J-55	24	1,009		
Conductor	01/09/2015	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	PART NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		1,628	7,500
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		37,952	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		17,836	20,000
8100..605: Cementing Work		33,364	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies		10,206		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing			94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost		100,986	717,000

RECEIVED: Dec. 04, 2015

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/01/2015

WELL NAME THREE RIVERS FED 33-43-720 **AFE#** 141188 **SPUD DATE** 03/02/2015
WELL SITE CONSULTANT JEREMY MEJORADO **PHONE#** 713-948-9196 **CONTRACTOR** Ensign 122
TD AT REPORT 1,220' **FOOTAGE** 189' **PRATE** **CUM. DRLG. HRS** 25.5 **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD 7,183' **PRESENT OPS** Directional Drilling at 1,220' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
TOOL PUSHERS: **DRILLERS:**
LAST BOP TEST **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** 7,260 **SSE** 0 **SSED** 0

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/13/2015	8 5/8	J-55	24	1,009		
Conductor	01/09/2015	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	PART NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.750	HUNTING	ARROW	6267	7/8	1,031		03/02/2015	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	13	0.33	2.00	189	94.50	2.00	189	94.50

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		1,628	7,500
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		37,952	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		17,836	20,000
8100..605: Cementing Work		33,364	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies		10,206		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing			94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost		100,986	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/02/2015

WELL NAME THREE RIVERS FED 33-43-720 **AFE#** 141188 **SPUD DATE** 03/02/2015
WELL SITE CONSULTANT JOHN FREITAS/KING BROWN **PHONE#** 713-948-9196 **CONTRACTOR** Ensign 122
TD AT REPORT 1,220' **FOOTAGE** 189' **PRATE** 94.5 **CUM. DRLG. HRS** 27.5 **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD 7,183' **PRESENT OPS** Directional Drilling at 1,220' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
TOOL PUSHERS: **DRILLERS:**
LAST BOP TEST 03/02/2015 **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** 7,260 **SSE** 0 **SSED** 0

TIME BREAKDOWN

DIRECTIONAL DRILLING	2.00	NIPPLE UP B.O.P.	2.00	PRESSURE TEST B.O.P.	6.00
RIG REPAIRS	3.00	RIG UP / TEAR DOWN	2.00	WASH & REAM	2.00
WORK BHA	2.00				

DETAILS

Start	End	Hrs	
11:00	13:00	02:00	SKID RIG AND RIG UP OVER THE TR FED 33-43-720.
13:00	16:00	03:00	RIG REPAIRS-LAY DERRICK OVER CHANGE OUT HYDRAULIC TUGGER LINE,RAISE DERRICK, CHAIN UP PIPE ARM TO CHANGE RAISING CYL.
16:00	18:00	02:00	SET STACK ON WELL HEAD AND INSTALL FLOW LINE, CHOKE LINE,AND HYDRAULIC LINES. FUNCTION TEST ACCUMULATOR.
18:00	00:00	06:00	SAFETY MEETING - TEST BOPE - PIPE RAMS, BLIND RAMS, CHOKE LINE & CHOKE VALVES, FOSV, INSIDE BOP, KILL LINE AND VALVES, CHOKE LINE, CHOKE MANIFOLD & VALVES, HCR & MANUAL VALVE ALL @ 5 MIN 250 PSI LOW 10 MIN 3000 PSI HIGH - ANNULAR @ 10 MIN 1500 PSI HIGH 5 MIN 250 PSI LOW - CASING @ 30 MIN 1500 PSI - ACCUMULATOR FUNCTION TEST. WINTERIZE CHOKE LINE & CHOKE MANIFOLD
00:00	02:00	02:00	P/U DIRECTIONAL TOOLS.
02:00	04:00	02:00	TAG CEMENT @ 930' AND CLEAN OUT SURFACE CASING T/ 1031'
04:00	06:00	02:00	DIRECTIONAL DRILL F/ 1031' T/1220' (189') 94.5' ROP,10-14K WOB, 50 RPM ROTARY, 98 RPM MOTOR (148 RPM),1500 TORQUE,1280 SPP,305 DIFF.
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, SKID RIG W/ THIRD PARTY TRUCKS AND RIG-UP. SAFETY MEETING NIGHTS: PPE, SWA,NIPPLE-UP AND PRESSURE TEST BOPE. REGULATORY VISITS: NONE. INCIDENTS: NONE. REGULATORY NOTICES: NONE. SAFTEY DRILLS: NIGHTS BOP DRILL. DAYLIGHT: 5 CREW MEMBERS NIGHTS: 4 CREW MEMEBERS

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	840.0	5,530.0		4,690.0	2,340.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	12.00				12.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/13/2015	8 5/8	J-55	24	1,009		
Conductor	01/09/2015	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	PART NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	HUGHES	T-506	21863	11/11/11/11/11/11	0.557	1,031		-------

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		50/92	283	1,500	0.77	2.00	189	94.50	2.00	189	94.50

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.750	HUNTING	ARROW	6267	7/8	1,031		03/02/2015	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	13	0.33	2.00	189	94.50	2.00	189	94.50

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
03/02/2015	2,063	14.3	110.18	2,054	110.6	-32.10	105.85	2.0	MWD Survey Tool
03/02/2015	1,973	12.5	109.56	1,967	89.7	-24.99	86.22	1.7	MWD Survey Tool
03/02/2015	1,882	11.0	107.66	1,878	71.1	-19.06	68.66	1.9	MWD Survey Tool

MUD PROPERTIES

Type	LSND	Mud Wt	9.3	Alk.		Sand %		XS Lime lb/bbl	
Temp.		Gels 10sec	1	Cl ppm		Solids %		Salt bbls	
Visc	36	Gels 10min	5	Ca ppm		LGS %		LCM ppb	
PV	10	pH		pF		Oil %		API WL cc	
YP	8	Filter Cake/32		Mf		Water %	89.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: TRAILER RENTAL, ENGINEERING.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	0	PSI	0	GPM		SPR	43	Slow PSI	
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	80	PSI	1,185	GPM	279	SPR	43	Slow PSI	420
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup	STEERABLE SLICK							Length	887.0			Hours on BHA	2
Up Weight	55,000	Dn Weight	48,000	RT Weight	52,000			Torque	5,800			Hours on Motor	2

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	HTC 506 PT#21863	7.875		1.00		7156317	HTC 506 PDC
2	MOTOR 7/8 4.8 STG	6.500		27.46		6267	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	DC	6.180	2.900	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.65		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.72		73713H	4.5 XH P x B(SMITH)HE JARS (RUN 1)
9	6-HWDP	6.250	2.750	182.79		RIG 122	4.5 XH P x B

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	1,437	3,065	7,500
8100..320: Mud & Chemicals	750	750	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	17,737	55,689	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/	4,221	4,221	5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental	2,023	2,023	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	336	336	7,000	8100..535: Directional Drillin	17,802	17,802	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		17,836	20,000
8100..605: Cementing Work		33,364	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	3,366	13,572		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing			94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	47,672	148,658	717,000

RECEIVED: Dec. 04, 2015

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/03/2015

WELL NAME THREE RIVERS FED 33-43-720 **AFE#** 141188 **SPUD DATE** 03/02/2015
WELL SITE CONSULTANT JOHN FREITAS/KING BROWN **PHONE#** 713-948-9196 **CONTRACTOR** Ensign 122
TD AT REPORT 3,850' **FOOTAGE** 2,630' **PRATE** 122.3 **CUM. DRLG. HRS** 49.0 **DRLG DAYS SINCE SPUD** 1
ANTICIPATED TD 7,183' **PRESENT OPS** Directional Drilling at 3,850' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** **DH:** 100 **CUM. MUD LOSS** **SURF:** **DH:** 100
TOOL PUSHERS: **DRILLERS:**
LAST BOP TEST 03/02/2015 **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** 7,163 **SSE** **SSED** 0

TIME BREAKDOWN

DIRECTIONAL DRILLING 21.50 RIG REPAIRS 2.00 RIG SERVICE 0.50

DETAILS

Start	End	Hrs	
06:00	08:00	02:00	DIRECTIONAL DRILL F/ 1220' T/1339' (119') 59.5' ROP,10-20K WOB, 50 RPM ROTARY, 145 RPM MOTOR (205 RPM),3800 TORQUE,1380 SPP,250-300 DIFF.
08:00	09:00	01:00	RIG REPAIR-CHANGE WASH PIPE ON TOP DRIVE.
09:00	13:30	04:30	DIRECTIONAL DRILL F/ 1339' T/1960' (621') 138.0' ROP,10-22K WOB, 60 RPM ROTARY, 145 RPM MOTOR (205 RPM),6000 TORQUE,1450 SPP,250-300 DIFF.
13:30	14:00	00:30	RIG SERVICE - GREASE WASH PIPE, PIPE ARM, CAT WALK, ROUHGNECK, AND PILLAR BLOCKS - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS
14:00	15:00	01:00	RIG REPAIRS-CHANGE O-RING IN MUD SAVER.
15:00	18:00	03:00	DIRECTIONAL DRILL F/ 1960' T/ 2340' (380') 126.6' ROP,10-22K WOB, 60 RPM ROTARY, 145 RPM MOTOR (205 RPM),6000 TORQUE,1450 SPP,250-300 DIFF.
18:00	00:00	06:00	DIRECTIONAL DRILL F/ 2340' T/ 3310' (970') 161' ROP,10-22K WOB, 60 RPM ROTARY, 145 RPM MOTOR (205 RPM),6000 TORQUE,1450 SPP,250-500 DIFF.
00:00	06:00	06:00	DIRECTIONAL DRILL F/ 3310' T/ 3850' (540') 90' ROP,10-22K WOB, 60 RPM ROTARY, 145 RPM MOTOR (205 RPM),9700 TORQUE,1750 SPP,250-500 DIFF.
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, MIXING CHEMICALS. SAFETY MEETING NIGHTS: PPE, SWA, LAST DAY KEEPING FOCUS. REGULATORY VISITS: NONE. INCIDENTS: NONE. REGULATORY NOTICES: NONE. SAFTEY DRILLS: DAYS BOP DRILL. DAYLIGHT: 5 CREW MEMBERS NIGHTS: 4 CREW MEMEBERS

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,540.0			3,150.0	3,880.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				36.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/13/2015	8 5/8	J-55	24	1,009		
Conductor	01/09/2015	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	PART NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	HUGHES	T-506	21863	11/11/11/11/11/11	0.557	1,031		-------

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		60/92	440	2,000	3.00	21.50	2,630	122.33	23.50	2,819	119.96

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.750	HUNTING	ARROW	6267	7/8	1,031		03/02/2015	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	22	0.33	21.50	2,630	122.33	23.50	2,819	119.96

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
03/03/2015	4,418	10.4	108.68	4,288	850.6	-269.37	806.85	2.7	MWD Survey Tool
03/03/2015	4,328	12.7	112.86	4,200	832.7	-262.94	790.07	3.0	MWD Survey Tool
03/03/2015	4,237	15.4	111.06	4,112	810.7	-254.72	769.61	1.7	MWD Survey Tool

MUD PROPERTIES

Type	LSND	Mud Wt	9.6	Alk.		Sand %	1.0	XS Lime lb/bbl	
Temp.	80	Gels 10sec	2	Cl ppm	1,050	Solids %	7.0	Salt bbls	
Visc	44	Gels 10min	7	Ca ppm	140	LGS %	6.0	LCM ppb	
PV	10	pH	10.2	pF	0.1	Oil %		API WL cc	7.2
YP	8	Filter Cake/32	2	Mf	1.2	Water %	93.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: BAR-212,DRILL PAC-10,CITRIC ACID-3,GAE-133,LIG-10,PHPA-2,BICARB-4,MYACIDE-6,PALLETS-36,TRAILER-1, RENTAL-1, ENGINEERING.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	0	PSI	0	GPM		SPR	43	Slow PSI		
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	80	PSI	2,337	GPM	440	SPR	43	Slow PSI	396	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI		
BHA Makeup	STEERABLE SLICK							Length	887.0			Hours on BHA	24	
Up Weight	105,000	Dn Weight	80,000	RT Weight	88,000			Torque	8,500			Hours on Motor	24	

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	HTC 506 PT#21863	7.875		1.00		7156317	HTC 506 PDC
2	MOTOR 7/8 4.8 STG	6.500		27.46		6267	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	DC	6.180	2.900	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.65		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.72		73713H	4.5 XH P x B(SMITH)HE JARS (RUN 1)
9	6-HWDP	6.250	2.750	182.79		RIG 122	4.5 XH P x B

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	500	3,565	7,500
8100..320: Mud & Chemicals	10,269	11,019	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	20,145	75,834	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		4,221	5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental	3,360	5,383	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	761	7,000	8100..535: Directional Drillin	7,100	24,902	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		17,836	20,000
8100..605: Cementing Work		33,364	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	4,800	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,125	18,697		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing	92,506	92,506	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	144,230	292,887	717,000

RECEIVED: Dec. 04, 2015

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/04/2015

WELL NAME THREE RIVERS FED 33-43-720 **AFE#** 141188 **SPUD DATE** 03/02/2015
WELL SITE CONSULTANT JOHN FREITAS/KING BROWN **PHONE#** 713-948-9196 **CONTRACTOR** Ensign 122
TD AT REPORT 5,277' **FOOTAGE** 1,427' **PRATE** 60.7 **CUM. DRLG. HRS** 72.5 **DRLG DAYS SINCE SPUD** 2
ANTICIPATED TD 7,183' **PRESENT OPS** Directional Drilling at 5,277' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** **DH:** 170 **CUM. MUD LOSS** **SURF:** **DH:** 270
TOOL PUSHERS: **DRILLERS:**
LAST BOP TEST 03/02/2015 **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** 7,163 **SSE** 0 **SSED** 0

TIME BREAKDOWN

DIRECTIONAL DRILLING 23.50 RIG SERVICE 0.50

DETAILS

Start	End	Hrs	
06:00	12:00	06:00	DIRECTIONAL DRILL F/ 3850' T/ 4237' (387') 64.5' ROP,WOB 10-22K, 60 RPM ROTARY, 145 MOTOR RPM (205 RPM)TOTAL,TORQUE 9700,DIFF 250-500, SPP 1970.
12:00	12:30	00:30	RIG SERVICE - GREASE WASH PIPE, PIPE ARM, CAT WALK, ROUHGNECK, AND PILLAR BLOCKS - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS
12:30	18:00	05:30	DIRECTIONAL DRILL F/4237' T/4677' (440') 80' ROP,WOB 10-22K,ROTARY RPM 60, MOTOR RPM145(205 RPM)TOTAL,TORQUE 6400-8300,SPP 2200,DIFF 250-500.TOTAL LOSSES WERE 125 BBLS, SAWDUST SWEEPS EVERY CONNECTION AND AS NEEDED TO HEAL THE LOSSES.
18:00	00:00	06:00	DIRECTIONAL DRILL F/4677' T/4998' (321') 54' ROP,10-22K WOB, 60 RPM ROTARY, 145 RPM MOTOR (205 RPM),5900-8400 TORQUE,2265 SPP,250-500 DIFF.
00:00	06:00	06:00	DIRECTIONAL DRILL F/4998' T/5277' (279') 46.5' ROP,10-22K WOB, 60 RPM ROTARY, 145 RPM MOTOR (205 RPM),6600-8800 TORQUE,2400 SPP,250-500 DIFF.WE HAD A 50 BBL LOSS AT 04:30, SENT A 20 BBL SAWDUST SWEEP AND SLOWED THE PUMPS TO 110 STROKES 392 GPM, 129 MOTOR RPM, 50 TOP DRIVE RPM, FOR A TOTAL OF 179, LET SOAK WITH REDUCED RATE FOR 30 MIN, WENT BACK TO FULL RATE AND HOLE HAS BEEN HOLDING GOOD.TOTAL LOSS 175 BBL FOR THE DAY.
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, RECEIVING CASING, FORKLIFT SAFETY, WORKING AROUND THIRD PARTY TRUCKS. SAFETY MEETING NIGHTS: PPE, SWA, FIRST DAY BACK KEEPING FOCUS, GOOD TURN OVER WITH RELIEF. REGULATORY VISITS: NONE. INCIDENTS: NONE. REGULATORY NOTICES: NONE. SAFTEY DRILLS:NONE. DAYLIGHT: 5 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	2,030.0			1,120.0	5,910.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	21.00				57.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/13/2015	8 5/8	J-55	24	1,009		
Conductor	01/09/2015	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	PART NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	HUGHES	T-506	21863	11/11/11/11/11/11	0.557	1,031		-------

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		50/92	440	2,300	3.00	23.50	1,427	60.72	47.00	4,246	90.34

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.750	HUNTING	ARROW	6267	7/8	1,031		03/02/2015	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	22	0.33	23.50	1,427	60.72	47.00	4,246	90.34

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
03/04/2015	5,776	1.8	219.46	5,642	920.1	-309.24	866.68	0.8	MWD Survey Tool
03/04/2015	5,686	1.7	195.05	5,552	920.5	-306.86	867.93	0.3	MWD Survey Tool
03/04/2015	5,595	1.8	186.06	5,461	920.1	-304.15	868.43	0.3	

MUD PROPERTIES

Type	LSND	Mud Wt	9.7	Alk.		Sand %	0.0	XS Lime lb/bbl	
Temp.	90	Gels 10sec	2	Cl ppm	1,300	Solids %	8.0	Salt bbls	
Visc	40	Gels 10min	10	Ca ppm	50	LGS %	6.0	LCM ppb	
PV	11	pH	9.6	pF	0.0	Oil %		API WL cc	7.2
YP	6	Filter Cake/32	2	Mf	5.0	Water %	92.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: BAR-139,DRILL PAC-8,Cal carb-71,Gel-42,LIG-0,lignite-0,MICA-37,LIME-14,PHPA-6,SAW DUST-300,MULTI SEAL-60,WALNUT-30,MYACIDE-2ECO SEAL-50,PALLETS-0,TRAILER-1, ENGINEERING-1.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	0	PSI	0	GPM		SPR	43	Slow PSI		
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	80	PSI	2,337	GPM	440	SPR	43	Slow PSI	383	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI		
BHA Makeup	STEERABLE SLICK							Length	887.0			Hours on BHA	47	
Up Weight 136,000	Dn Weight 95,000	RT Weight 115,000						Torque	8,500			Hours on Motor	47	

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	HTC 506 PT#21863	7.875		1.00		7156317	HTC 506 PDC
2	MOTOR 7/8 4.8 STG	6.500		27.46		6267	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	DC	6.180	2.900	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.65		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.72		73713H	4.5 XH P x B(SMITH)HE JARS (RUN 1)
9	6-HWDP	6.250	2.750	182.79		RIG 122	4.5 XH P x B

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	400	3,965	7,500
8100..320: Mud & Chemicals	9,151	20,170	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	20,055	95,889	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/	762	4,983	5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental	3,360	8,743	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	1,186	7,000	8100..535: Directional Drillin	7,100	32,002	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		17,836	20,000
8100..605: Cementing Work		33,364	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	9,600	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,258	23,955		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing	1,750	94,256	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	53,061	345,948	717,000

RECEIVED: Dec. 04, 2015

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/05/2015

WELL NAME THREE RIVERS FED 33-43-720 **AFE#** 141188 **SPUD DATE** 03/02/2015
WELL SITE CONSULTANT JOHN FREITAS/KING BROWN **PHONE#** 713-948-9196 **CONTRACTOR** Ensign 122
TD AT REPORT 6,500' **FOOTAGE** 814' **PRATE** 36.2 **CUM. DRLG. HRS** 95.0 **DRLG DAYS SINCE SPUD** 3
ANTICIPATED TD 7,183' **PRESENT OPS** Directional Drilling at 6,500' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** **DH:** 320 **CUM. MUD LOSS** **SURF:** **DH:** 590
TOOL PUSHERS: **DRILLERS:**
LAST BOP TEST 03/02/2015 **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** 7,163 **SSE** 0 **SSED** 0

TIME BREAKDOWN

DIRECTIONAL DRILLING 22.50 OTHER 0.50 RIG SERVICE 0.50
WASH & REAM 0.50

DETAILS

Start	End	Hrs	
06:00	13:30	07:30	DIRECTIONAL DRILL F/5277' T/5686' (409') 54.5' ROP,9.7 MW AND 39 VIS,15-25K WOB, 55 RPM ROTARY,410 GPM, 135 RPM MOTOR (190 RPM TOTAL),6800-10,200 TORQUE,2348 SPP,250-500 DIFF.WE HAVE LOST 100 BBL.
13:30	14:00	00:30	RIG SERVICE - GREASE WASH PIPE, PIPE ARM, CAT WALK, ROUHGNECK, AND PILLAR BLOCKS - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS
14:00	21:30	07:30	DIRECTIONAL DRILL F/5686' T/6138' (452') 129' ROP,9.7 MW AND 41 VIS,15-22K WOB, 45 RPM ROTARY, 135 RPM MOTOR (190 RPM TOTAL),410 GPM,SPP-2239,6800-10,200 TORQUE,250-422 DIFF.WE HAVE LOST 120 BBL.
21:30	22:00	00:30	WASH AND REAM F/6138 T/6039' TIGHT CONNECTION. PUMPED 2 SWEEPS AND AREA CLEARED UP.
22:00	22:30	00:30	REPLACE ROTATING HEAD RUBBER.
22:30	00:00	01:30	DIRECTIONAL DRILL F/6138' T/6203' (65') 43'FT/HR, 9.7 MW AND 40 VIS, 15-20K WOB, 45 RPM ROTARY, 133 RPM MOTOR (178 RPM TOTAL),408 GPM,SPP-2259,6800-10,200 TORQUE,250-438 DIFF. NO LOSS
00:00	06:00	06:00	DIRECTIONAL DRILL F/6203' T/6500' (297') 49.5'FT/HR, 9.7 MW AND 41 VIS 15-20K WOB, 49 RPM ROTARY, 133 RPM MOTOR (181 RPM TOTAL),405 GPM,SPP-2259,6800-11,200 TORQUE,250-550 DIFF. LOSS-108
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA,HOUSE KEEPING AND MIXING MUD. SAFETY MEETING NIGHTS: PPE, SWA,RIG INSPECTION. REGULATORY VISITS: NONE. INCIDENTS: NONE. REGULATORY NOTICES: NONE. SAFTEY DRILLS:NONE. DAYLIGHT: 5 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,674.0	3,500.0		2,946.0	7,584.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	16.00				73.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/13/2015	8 5/8	J-55	24	1,009		
Conductor	01/09/2015	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	PART NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	HUGHES	T-506	21863	11/11/11/11/11/11	0.557	1,031		-------

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		50/92	408	2,288	2.39	22.50	1,223	54.36	69.50	5,469	78.69

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.750	HUNTING	ARROW	6267	7/8	1,031		03/02/2015	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	22	0.33	22.50	814	36.18	69.50	5,060	72.81

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
03/05/2015	7,170	1.8	188.75	7,035	924.7	-360.08	854.32	0.0	Projected Survey Station
03/05/2015	7,125	1.8	188.75	6,990	924.4	-358.67	854.54	0.3	MWD Survey Tool
03/05/2015	7,044	1.8	181.74	6,909	923.8	-356.13	854.77	0.2	MWD Survey Tool

MUD PROPERTIES

Type	LSND	Mud Wt	9.7	Alk.		Sand %	0.0	XS Lime lb/bbl	
Temp.	96	Gels 10sec	2	Cl ppm	1,250	Solids %	8.0	Salt bbls	
Visc	43	Gels 10min	6	Ca ppm	50	LGS %	6.0	LCM ppb	
PV	13	pH	9.8	pF	0.0	Oil %		API WL cc	5.8
YP	7	Filter Cake/32	1	Mf	2.0	Water %	92.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: BAR-264,DRILL PAC-19,DD-1,CAL CARB-136,Gel-89,POLY SWEL-1,LIG-7,MICA-67,LIME-13,PHPA-5,SAW DUST-700,MULTI SEAL-167,WALNUT-7,MYACIDE-3,ECO SEAL-53,PALLETS-31,TRAILER-1, ENGINEERING-1.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	0	PSI	0	GPM		SPR	43	Slow PSI		
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	80	PSI	2,337	GPM	440	SPR	43	Slow PSI	374	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI		
BHA Makeup	STEERABLE SLICK							Length	887.0			Hours on BHA	70	
Up Weight 155,000	Dn Weight 112,000	RT Weight 135,000						Torque	11,500			Hours on Motor	70	

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	HTC 506 PT#21863	7.875		1.00		7156317	HTC 506 PDC
2	MOTOR 7/8 4.8 STG	6.500		27.46		6267	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	DC	6.180	2.900	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.65		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.72		73713H	4.5 XH P x B(SMITH)HE JARS (RUN 1)
9	6-HWDP	6.250	2.750	182.79		RIG 122	4.5 XH P x B

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	500	4,465	7,500
8100..320: Mud & Chemicals	20,314	40,484	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,905	115,794	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel	7,777	7,777	40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		4,983	5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental	3,360	12,103	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	1,611	7,000	8100..535: Directional Drillin	7,100	39,102	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		17,836	20,000
8100..605: Cementing Work		33,364	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	14,400	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	7,059	31,014		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing		94,256	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	71,240	417,188	717,000

RECEIVED: Dec. 04, 2015

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/06/2015

WELL NAME THREE RIVERS FED 33-43-720 **AFE#** 141188 **SPUD DATE** 03/02/2015
WELL SITE CONSULTANT JOHN FREITAS/KING BROWN **PHONE#** 713-948-9196 **CONTRACTOR** Ensign 122
TD AT REPORT 7,170' **FOOTAGE** 670' **PRATE** 28.5 **CUM. DRLG. HRS** 118.5 **DRLG DAYS SINCE SPUD** 4
ANTICIPATED TD 7,183' **PRESENT OPS** Circulate at 7,170' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** **DH:** 310 **CUM. MUD LOSS** **SURF:** **DH:** 900
TOOL PUSHERS: **DRILLERS:**
LAST BOP TEST 03/02/2015 **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** 7,163 **SSE** 0 **SSED** 0

TIME BREAKDOWN
DIRECTIONAL DRILLING 23.50 RIG SERVICE 0.50

DETAILS

Start	End	Hrs	
06:00	13:00	07:00	DIRECTIONAL DRILL F/6500' T/6817' (317') 45.28'FT/HR, 9.7 MW AND 43 VIS 15-23K WOB, 52 RPM ROTARY, 133 RPM MOTOR (175 RPM TOTAL),405 GPM,SPP-2205,6800-10,700 TORQUE,250-550 DIFF. LOSS-70 BBLS.SENDING SAWDUST LCM SWEEPS.
13:00	13:30	00:30	RIG SERVICE - GREASE WASH PIPE, PIPE ARM, CAT WALK, ROUHGNECK, AND PILLAR BLOCKS - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS
13:30	18:00	04:30	DIRECTIONAL DRILL F/6817' T/6920' (103') 22.8'FT/HR, 9.8 MW AND 43 VIS 15-23K WOB, 52 RPM ROTARY, 133 RPM MOTOR (175 RPM TOTAL),405 GPM,SPP-2205,6800-10,700 TORQUE,250-550 DIFF. LOSS-30 BBLS.SENDING SAWDUST LCM SWEEPS.
18:00	00:00	06:00	DIRECTIONAL DRILL F/6920' T/7049' (129') 21.5'FT/HR, 9.9 MW AND 40 VIS 15-23K WOB, 50 RPM ROTARY, 134 RPM MOTOR (184 RPM TOTAL),408 GPM,SPP-2250,6,800-10,700 TORQUE,125-450 DIFF. LOSS-105 BBLS.SENDING SAWDUST LCM SWEEPS.
00:00	06:00	06:00	DIRECTIONAL DRILL F/7049' T/7170'(TD) (120') 20.1'FT/HR, 9.9 MW AND 40 VIS 15-23K WOB, 52 RPM ROTARY, 135 RPM MOTOR (187 RPM TOTAL),410 GPM,SPP-2270,6,800-10,700 TORQUE,125-200 DIFF. LOSS-0 BBLS.SENDING SAWDUST LCM SWEEPS.T.D WELL AT 7170'@ 06:00
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA,LOCK-OUT TAG-OUT, DRILLING. SAFETY MEETING NIGHTS: PPE, SWA,STAYING ALERT AND OBSERVING OTHERS. REGULATORY VISITS: NONE. INCIDENTS: NONE. REGULATORY NOTICES: NONE. SAFTEY DRILLS:NONE. DAYLIGHT: 5 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,901.0	3,500.0		4,545.0	9,485.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	14.00				87.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/13/2015	8 5/8	J-55	24	1,009		
Conductor	01/09/2015	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	PART NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	HUGHES	T-506	21863	11/11/11/11/11/11	0.557	1,031	7,170	3-4-WT-S-0-X-CT-TD

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		50/92	408	2,288	2.39	23.50	670	28.51	93.00	6,139	66.01

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.750	HUNTING	ARROW	6267	7/8	1,031		03/02/2015	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	24	0.33	23.50	670	28.51	93.00	5,730	61.61

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
03/05/2015	7,170	1.8	188.75	7,035	924.7	-360.08	854.32	0.0	Projected Survey Station
03/05/2015	7,125	1.8	188.75	6,990	924.4	-358.67	854.54	0.3	MWD Survey Tool
03/05/2015	7,044	1.8	181.74	6,909	923.8	-356.13	854.77	0.2	MWD Survey Tool

MUD PROPERTIES

Type	LSND	Mud Wt	9.8	Alk.		Sand %	0.0	XS Lime lb/bbl	
Temp.	102	Gels 10sec	2	Cl ppm	1,300	Solids %	9.0	Salt bbls	
Visc	41	Gels 10min	6	Ca ppm	80	LGS %	7.0	LCM ppb	
PV	13	pH	9.6	pF	0.0	Oil %		API WL cc	5.8
YP	7	Filter Cake/32	1	Mf	2.0	Water %	91.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: BAR-208,DRILL PAC-17,DD-2,CAL CARB-46,Gel-98,LIG-6,MICA-42,LIME-9,PHPA-3,SAW DUST-275,MULTI SEAL-83,SOLTEX 32,WALNUT-30,MYACIDE-4,ECO SEAL-85,PALLETS-17,TRAILER-1, ENGINEERING-1.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	0	PSI	0	GPM		SPR	43	Slow PSI		
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	80	PSI	2,290	GPM	410	SPR	43	Slow PSI	374	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI		
BHA Makeup	STEERABLE SLICK							Length	887.0			Hours on BHA	93	
Up Weight 168,000	Dn Weight 122,000	RT Weight 143,000						Torque	11,500			Hours on Motor	93	

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	HTC 506 PT#21863	7.875		1.00		7156317	HTC 506 PDC
2	MOTOR 7/8 4.8 STG	6.500		27.46		6267	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	DC	6.180	2.900	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.65		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.72		73713H	4.5 XH P x B(SMITH)HE JARS (RUN 1)
9	6-HWDP	6.250	2.750	182.79		RIG 122	4.5 XH P x B

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	500	4,965	7,500
8100..320: Mud & Chemicals	17,049	57,533	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,845	135,639	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel	7,877	15,654	40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		4,983	5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental	3,360	15,463	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	2,036	7,000	8100..535: Directional Drillin	7,100	46,202	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte	6,484	24,320	20,000
8100..605: Cementing Work		33,364	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	19,200	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	7,372	38,386		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing		94,256	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	74,812	492,000	717,000

RECEIVED: Dec. 04, 2015

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/07/2015

WELL NAME THREE RIVERS FED 33-43-720 **AFE#** 141188 **SPUD DATE** 03/02/2015
WELL SITE CONSULTANT JOHN FREITAS/KING BROWN **PHONE#** 713-948-9196 **CONTRACTOR** Ensign 122
TD AT REPORT 7,170' **FOOTAGE** 0' **PRATE** **CUM. DRLG. HRS** 118.5 **DRLG DAYS SINCE SPUD** 5
ANTICIPATED TD 7,183' **PRESENT OPS** Circulate at 7,170' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** **DH:** 100 **CUM. MUD LOSS** **SURF:** **DH:** 1,000
TOOL PUSHERS: **DRILLERS:**
LAST BOP TEST 03/02/2015 **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** 7,152 **SSE** 0 **SSED** 0

TIME BREAKDOWN

CASING & CEMENT	6.50	COND MUD & CIRCULATE	3.50	TRIPPING	7.50
WIRELINE	5.50	WORK BHA	1.00		

DETAILS

Start	End	Hrs	
06:00	07:30	01:30	CIRC HOLE CLEAN.
07:30	10:00	02:30	SHORT TRIP UP TO 6002', WAS TIGHT COMING OFF BOTTOM, DID NOT SEE ANYTHING AT THE CASTLE PEAK, TRIP IN HOLE DID NOT SEE ANYTHING AGAIN AT THE CASTLE PEAK.
10:00	12:00	02:00	CIRC HOLE CLEAN IN PREP FOR LOGS. 9.9 MW 42 VIS.CHECK FOR FLOW NO FLOW WELL IS STATIC.
12:00	17:00	05:00	PULL OUT OF THE HOLE, WORK THROUGH 6100',PUMP SLUG AT 5860', FLOW CHECK NO FLOW WELL IS STATIC, HIT A TIGHT SPOT AT 5400' WORK UP AND DOWN THROUGH IT.
17:00	18:00	01:00	LAY DOWN BHA, LAY DOWN MWD TOOL, DRAIN MOTOR AND BREAK OFF BIT.
18:00	19:30	01:30	FUNCTION BLIND AND PIPE RAMS. CLEAN FLOOR AND PREP RIG TO RUN OPEN HOLE LOGS.
19:30	23:30	04:00	R/U AND RIH W/LOGGING TOOLS T/7143'. RELEASABLE WIRELINE CABLE HEAD,GAMMA TELEMTRY, DUEL SPACE NEUTRON,SPECTRAL DENSITY TOOL,DENSITY INSITE PAD, ARRAY COMPENSATED TRUE RESISTIVITY INSTRUMENT SECTION, ARRAY COMPENSATED RESISTIVITY SONDE SECTION,SP RING, HOLE FINDER. ORIENT AND CONFIRM SURFACE CASING SHOE.
23:30	00:30	01:00	R/U CASING EQUIP AND LOAD RACKS. SAFETY MEETING W/ RIG CREW.
00:30	05:30	05:00	RUN 5.5" PRODUCTION CASING TO 6000'
05:30	06:00	00:30	FILL CASING AND CBU @6000'.
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA,L/D BHA AND LOG W/HALLIBURTON. SAFETY MEETING NIGHTS: PPE, SWA,LOGING AND RUNNING CASING.BUFFER ZONES AND WELL BORE PROTECTION. REGULATORY VISITS: NONE. INCIDENTS: NONE. REGULATORY NOTICES: NONE. SAFTEY DRILLS:NONE. DAYLIGHT: 5 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,255.0			3,290.0	10,740.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	14.00				101.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	**Date Set**	**Size**	**Grade**	**Weight**	**Depth**	**FIT Depth**	**FIT ppg**
Production	03/07/2015	5 1/2	L-80	17	7,152		
Production	03/07/2015	5 1/2	J-55	17	5,110		
Surface	02/13/2015	8 5/8	J-55	24	1,009		
Conductor	01/09/2015	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	PART NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	HUGHES	T-506	21863	11/11/11/11/11/11	0.557	1,031	7,170	3-4-WT-S-0-X-CT-TD

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		50/92	408	2,288	2.39	0.00	0		93.00	6,139	66.01

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.750	HUNTING	ARROW	6267	7/8	1,031	7,170	03/02/2015	03/07/2015

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	24	0.33	0.00	0		93.00	5,730	61.61

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
03/05/2015	7,170	1.8	188.75	7,035	924.7	-360.08	854.32	0.0	Projected Survey Station
03/05/2015	7,125	1.8	188.75	6,990	924.4	-358.67	854.54	0.3	MWD Survey Tool
03/05/2015	7,044	1.8	181.74	6,909	923.8	-356.13	854.77	0.2	MWD Survey Tool

MUD PROPERTIES

Type	LSND	Mud Wt	9.9	Alk.		Sand %	0.0	XS Lime lb/bbl	
Temp.	95	Gels 10sec	2	Cl ppm	1,250	Solids %	10.0	Salt bbls	
Visc	42	Gels 10min	6	Ca ppm	80	LGS %	8.0	LCM ppb	10.0
PV	14	pH	9.8	pF	0.2	Oil %		API WL cc	6.2
YP	8	Filter Cake/32	2	Mf	1.7	Water %	90.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: BAR-199,DRILL PAC-7,DD-3,CAL CARB-6,Gel-62,LIG-1,MICA-12,LIME-5,PHPA-0,SAW DUST-200,MULTI SEAL-0,SOLTEX 6,WALNUT-18,MYACIDE-2,ECO SEAL-35,CHEM SEAL-46,PALLETS-0,TRAILER-1, ENGINEERING-1.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	0	PSI	0	GPM		SPR	43	Slow PSI			
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	80	PSI	2,290	GPM	410	SPR	43	Slow PSI	374		
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI			
BHA Makeup	STEERABLE SLICK							Length	887.0			Hours on BHA	93		
Up Weight	168,000	Dn Weight	122,000	RT Weight	143,000			Torque	11,500			Hours on Motor	93		

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	HTC 506 PT#21863	7.875		1.00		7156317	HTC 506 PDC
2	MOTOR 7/8 4.8 STG	6.500		27.46		6267	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	DC	6.180	2.900	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.65		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.72		73713H	4.5 XH P x B(SMITH)HE JARS (RUN 1)
9	6-HWDP	6.250	2.750	182.79		RIG 122	4.5 XH P x B

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	400	5,365	7,500
8100..320: Mud & Chemicals	7,986	65,519	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,845	155,484	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		15,654	40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		4,983	5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental	3,360	18,823	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	2,461	7,000	8100..535: Directional Drillin	7,100	53,302	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		24,320	20,000
8100..605: Cementing Work		33,364	25,000	8100..610: P & A			
8100..700: Logging - Openhole	13,206	13,206	15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	24,000	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	6,284	44,670		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing		94,256	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	63,406	555,406	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/08/2015

WELL NAME THREE RIVERS FED 33-43-720 **AFE#** 141188 **SPUD DATE** 03/02/2015
WELL SITE CONSULTANT JOHN FREITAS/KING BROWN **PHONE#** 713-948-9196 **CONTRACTOR** Ensign 122
TD AT REPORT 7,170' **FOOTAGE** 0' **PRATE** **CUM. DRLG. HRS** 118.5 **DRLG DAYS SINCE SPUD** 5
ANTICIPATED TD 7,183' **PRESENT OPS** Rig release at 7,170' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** **DH:** 0 **CUM. MUD LOSS** **SURF:** **DH:** 1,000
TOOL PUSHERS: **DRILLERS:**
LAST BOP TEST 03/02/2015 **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** 7,152 **SSE** 0 **SSED** 0

TIME BREAKDOWN

CASING & CEMENT 7.00 RIG UP / TEAR DOWN 1.00

DETAILS

Start	End	Hrs	
06:00	06:30	00:30	FINISH CBU @6000'.
06:30	07:30	01:00	RUN CASING AS FOLLOWS; LIPSTICK SHOE, FLOAT,48 JOINTS + 1-MARKER L-80 17# LT&C 5 1/2" CASING, 116 JOINTS + 1- MARKER J-55 LT&C 5 1/2" CASING, PUP MANDREL, LANDING JOINT. SET CASING AT 7152'.
07:30	08:30	01:00	CIRC 1.5 X CASING VOLUME WHILE WE RIG UP HALLIBURTON CEMENT CREW.
08:30	09:00	00:30	HOLD A PJSM WITH HALLIBURTON, RIG CREW AND COMPANY MAN.
09:00	12:00	03:00	WITNESS TOP PLUG LOADED - RIG UP CEMENTERS TO RIG FLOOR - TEST LINES TO 5000 PSI - PUMP 50 BBLS 10.5 PPG TUNED SPACER, 146 BBLS 235 SACKS 11 PPG 3.5 YIELD LEAD CEMENT MIXED @ 20.92 GAL/SK, 120 BBLS 500 SKS 14 PPG 1.35 YIELD TAIL CEMENT MIXED @ 5.82 GAL/SK, DROP PLUG DISPLACE WITH 166.0 BBLS FRESH WATER INTIAL PUMP RATE 5 BBLS SLOWED TO 3 AT 98 BBLS,,NO RETURNES AT 98 BBLS, LIFT PRESSURE CALCULATES CEMENT TO BE AT 200' FROM SURFACE, FINAL CIRCULATING PRESSURE 1780 PSI BUMP PLUG WITH 2200 PSI HELD PRESSURE FOR 3 MIN, RELEASE PRESSURE, 1.5 BBLS BLED BACK TO TRUCK FLOATS HELD.
12:00	13:00	01:00	RIG DOWN HALLIBURTON CEMENTERS EQUIPMENT
13:00	14:00	01:00	RIG DOWN IN PREP TO MOVE RIG ON LOCATION.WE ARE HAVING TO MOVE THE RIG DUE TO THE REACH OF THE LAST WELL TO FAR FOR ALL THE ELECTRICAL LINES, HYRAULIC LINES AND FLOW LINE.RIG RELEASE ON 03/07/2015 @ 14:00

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	290.0		3,000.0	0.0	11,030.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					101.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CASING EQUIPMENT

R/U CASING EQUIP AND LOAD RACKS. SAFETY MEETING W/ RIG CREW. RUN CASING AS FOLLOWS; LIPSTICK SHOE, FLOAT,48 JOINTS + 1-MARKER L-80 17# LT&C 5 1/2" CASING, 116 JOINTS + 1- MARKER J-55 LT&C 5 1/2" CASING, PUP MANDREL, LANDING JOINT. SET CASING @7152' RKB. RUN CENTRILIZER ON BOTTOM 4 JOINTS AND EVERY 3 JNTS T/1500'.

CEMENT JOB SUMMARY

WITNESS TOP PLUG LOADED - RIG UP CEMENTERS TO RIG FLOOR - TEST LINES TO 5000 PSI - PUMP 50 BBLS 10.5 PPG TUNED SPACER, 146 BBLS 235 SACKS 11 PPG 3.5 YIELD LEAD CEMENT MIXED @ 20.92 GAL/SK, 120 BBLS 500 SKS 14 PPG 1.35 YIELD TAIL CEMENT MIXED @ 5.82 GAL/SK, DROP PLUG DISPLACE WITH 166.0 BBLS FRESH WATER INTIAL PUMP RATE 5 BBLS SLOWED TO 3 AT 98 BBLS,,NO RETURNES AT 98 BBLS, LIFT PRESSURE CALCULATES CEMENT TO BE AT 200' FROM SURFACE, FINAL CIRCULATING PRESSURE 1780 PSI BUMP PLUG WITH 2200 PSI HELD PRESSURE FOR 3 MIN, RELEASE PRESSURE, 1.5 BBLS BLED BACK TO TRUCK FLOATS HELD.

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	03/07/2015	5 1/2	L-80	17	7,152		
Production	03/07/2015	5 1/2	J-55	17	5,110		
Surface	02/13/2015	8 5/8	J-55	24	1,009		
Conductor	01/09/2015	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	PART NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	HUGHES	T-506	21863	11/11/11/11/11/11	0.557	1,031	7,170	3-4-WT-S-0-X-CT-TD

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		50/92	408	2,288	2.39	0.00	0		93.00	6,139	66.01

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.750	HUNTING	ARROW	6267	7/8	1,031	7,170	03/02/2015	03/07/2015

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	24	0.33	0.00	0		93.00	5,730	61.61

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
03/05/2015	7,170	1.8	188.75	7,035	924.7	-360.08	854.32	0.0	Projected Survey Station
03/05/2015	7,125	1.8	188.75	6,990	924.4	-358.67	854.54	0.3	MWD Survey Tool
03/05/2015	7,044	1.8	181.74	6,909	923.8	-356.13	854.77	0.2	MWD Survey Tool

MUD PROPERTIES

Type	LSND	Mud Wt	9.9	Alk.		Sand %	0.0	XS Lime lb/bbl	
Temp.	95	Gels 10sec	2	Cl ppm	1,250	Solids %	10.0	Salt bbls	
Visc	42	Gels 10min	6	Ca ppm	80	LGS %	8.0	LCM ppb	10.0
PV	14	pH	9.8	pF	0.0	Oil %		API WL cc	6.2
YP	8	Filter Cake/32	2	Mf	2.0	Water %	90.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: TRAILER-1, ENGINEERING-1.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	0	PSI	0	GPM		SPR	43	Slow PSI			
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	80	PSI	2,290	GPM	410	SPR	43	Slow PSI	374		
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI			
BHA Makeup	STEERABLE SLICK							Length	887.0			Hours on BHA	93		
Up Weight	168,000	Dn Weight	122,000	RT Weight	143,000			Torque	11,500			Hours on Motor	93		

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	HTC 506 PT#21863	7.875		1.00		7156317	HTC 506 PDC
2	MOTOR 7/8 4.8 STG	6.500		27.46		6267	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	DC	6.180	2.900	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.65		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.72		73713H	4.5 XH P x B(SMITH)HE JARS (RUN 1)
9	6-HWDP	6.250	2.750	182.79		RIG 122	4.5 XH P x B

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		5,365	7,500
8100..320: Mud & Chemicals	1,075	66,594	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	6,474	161,958	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		15,654	40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/	2,057	7,040	5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental	1,115	19,938	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	141	2,602	7,000	8100..535: Directional Drillin	4,500	57,802	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		24,320	20,000
8100..605: Cementing Work		33,364	25,000	8100..610: P & A			
8100..700: Logging - Openhole		13,206	15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	1,600	25,600	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	6,145	50,815		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work	36,957	36,957	25,000	8210..600: Production Casing	1,945	96,201	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	62,009	617,415	717,000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Three Rivers Fed 33-43-720

2. NAME OF OPERATOR:
ULTRA RESOURCES INC

9. API NUMBER:
43047546970000

3. ADDRESS OF OPERATOR:
116 Inverness Drive East, Suite #400 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9809 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
2314 FSL 1512 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSE Section: 33 Township: 07.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 1/6/2016	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There has been no activity on this well since the last report 12/4/2015.
The status of this well is drilled but not completed yet.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
January 06, 2016

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jasmine Allison	307 367-5041	Sr. Permitting Analyst

SIGNATURE	DATE
N/A	1/6/2016

RECEIVED: Jan. 06, 2016

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

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7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Three Rivers Fed 33-43-720

2. NAME OF OPERATOR:
ULTRA RESOURCES INC

9. API NUMBER:
43047546970000

3. ADDRESS OF OPERATOR:
116 Inverness Drive East, Suite #400 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9809 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
2314 FSL 1512 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSE Section: 33 Township: 07.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 2/8/2016	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The status of this well has not changed since last month 01/04/2016.
There has been no activity.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
February 09, 2016

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jasmine Allison	307 367-5041	Sr. Permitting Analyst

SIGNATURE	DATE
N/A	2/8/2016

RECEIVED: Feb. 08, 2016

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL
Oil Well

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PHONE NUMBER:
303 645-9809 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
2314 FSL 1512 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSE Section: 33 Township: 07.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 3/7/2016	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The status of this well has not changed since the last report. There has bee no new work activity on this well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
March 08, 2016

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jasmine Allison	307 367-5041	Sr. Permitting Analyst
SIGNATURE		**DATE**
N/A		3/7/2016

RECEIVED: Mar. 07, 2016

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Three Rivers Fed 33-43-720

2. NAME OF OPERATOR:
ULTRA RESOURCES INC

9. API NUMBER:
43047546970000

3. ADDRESS OF OPERATOR:
116 Inverness Drive East, Suite #400 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9809 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
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2314 FSL 1512 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSE Section: 33 Township: 07.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

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☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 4/1/2016	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
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	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The status of this well is the same as last month. There has been no new activity on this well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
April 04, 2016

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jasmine Allison	307 367-5041	Sr. Permitting Analyst
SIGNATURE		**DATE**
N/A		4/1/2016

RECEIVED: Apr. 01, 2016

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
UTU85592

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

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PHONE NUMBER:
303 645-9809 Ext

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THREE RIVERS

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FOOTAGES AT SURFACE:
2314 FSL 1512 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSE Section: 33 Township: 07.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

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	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jasmine Allison	307 367-5041	Sr. Permitting Analyst
SIGNATURE		**DATE**
N/A		5/3/2016

RECEIVED: May. 04, 2016

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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2314 FSL 1512 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSE Section: 33 Township: 07.0S Range: 20.0E Meridian: S

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☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 6/6/2016	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
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	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The status of this well is a drilled well. There have been no changes since the last report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
June 07, 2016

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jasmine Allison	307 367-5041	Sr. Permitting Analyst
SIGNATURE		**DATE**
N/A		6/6/2016

RECEIVED: Jun. 06, 2016

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

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7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Three Rivers Fed 33-43-720

2. NAME OF OPERATOR:
ULTRA RESOURCES INC

9. API NUMBER:
43047546970000

3. ADDRESS OF OPERATOR:
116 Inverness Drive East, Suite #400 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9809 Ext

9. FIELD and POOL or WILDCAT:
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4. LOCATION OF WELL
FOOTAGES AT SURFACE:
2314 FSL 1512 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSE Section: 33 Township: 07.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

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☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 7/11/2016	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
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	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The status of this well is the same. There have been no changes.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
July 11, 2016

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jasmine Allison	307 367-5041	Sr. Permitting Analyst
SIGNATURE		**DATE**
N/A		7/11/2016

RECEIVED: Jul. 11, 2016

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
UTU85592

SUNDRY NOTICES AND REPORTS ON WELLS

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PHONE NUMBER:
303 645-9809 Ext

9. FIELD and POOL or WILDCAT:
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4. LOCATION OF WELL
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2314 FSL 1512 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSE Section: 33 Township: 07.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

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☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 8/22/2016	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
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	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The status of this well is the same as last reported.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
August 23, 2016

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jasmine Allison	307 367-5041	Sr. Permitting Analyst
SIGNATURE		**DATE**
N/A		8/22/2016

RECEIVED: Aug. 22, 2016

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592

SUNDRY NOTICES AND REPORTS ON WELLS

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303 645-9809 Ext

9. FIELD and POOL or WILDCAT:
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4. LOCATION OF WELL
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Qtr/Qtr: NWSE Section: 33 Township: 07.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 9/12/2016	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
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☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: complete

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ultra intends to complete this well this week according to the attached plan.

Approved by the Utah Division of Oil, Gas and Mining
September 14, 2016

Date:

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jasmine Allison	307 367-5041	Sr. Permitting Analyst

SIGNATURE	DATE
N/A	9/12/2016

RECEIVED: Sep. 12, 2016

Ultra Resources, Inc.

MASTER LOWER GREEN RIVER HYDRAULIC FRACTURING PLAN

7/25/16

1. WATER SUPPLY, ACCESS, TRANSPORTATION

A. Water will come from Fresh Water Wells

B. The water from the Fresh Water Wells will be transported to location via poly pipe or trucking (used only as operationally necessary).

2. INITIAL WELL PREPARATION PROGRAM

A. Install 7-1/16", 5,000 psi rated fracture tree.

B. Verify PBTD and bond log with CBL/CCL/GR on electric wireline to be correlated with open hole logs.

C. Test production casing and tree to 4250 psi (or appropriate max pressure rating) for 30 minutes.

D. Perforate stage 1

E. NOTE: All wireline services are run using a wireline BOP and grease injector head pressure tested prior to procedure

3. STAGING, PERFORATING AND FRACTURING PROGRAM

A. Staging of a well depends on sand locations:

Formation	ft/stage	# Stages
Garden Gulch	300	1-2
Douglas Creek	300	1
Travis Sandstone	200	1-2
Castle Peak	100-200	1-2
Total	TD	4-7

B. The number of perforations in a stage depends on sand locations:

Formation	Perforations/Stage	Length (inches)
Garden Gulch	39-60	10-50
Douglas Creek	39-60	10-50
Travis Sandstone	39-60	10-50
Castle Peak	39-60	10-50
Total (per well)	150-450	10-50

RECEIVED: Sep. 12, 2016

C. Proppant type used for fracturing depends on formation closure stress:

Formation	Type of Proppant Used	Average Max Closure Stress
Garden Gulch	White Sand and/or Resin Coated Sand	4000psi
Douglas Creek	White Sand and/or Resin Coated Sand	4000psi
Travis Sandstone	White Sand and/or Resin Coated Sand	4000-5000psi
Castle Peak	White Sand and/or Resin Coated Sand	5000psi

D. Average Proppant and Fluid Volumes per stage are as follows:

Formation	Type of Fluid / Proppant Used	Lbs. Proppant/Stage	Fluid vol.(gal)/Stage
Garden Gulch	15%HCl Acid, Borate Crosslink Gel and/or Friction Reduced Water with White Sand and/or Resin Coated Sand	150,000	210,000
Douglas Creek	15%HCl Acid, Borate Crosslink Gel and/or Friction Reduced Water with White Sand and/or Resin Coated Sand	150,000	210,000
Travis Sandstone	15%HCl Acid, Borate Crosslink Gel and/or Friction Reduced Water with White Sand and/or Resin Coated Sand	150,000	210,000
Castle Peak	15%HCl Acid, Borate Crosslink Gel and/or Friction Reduced Water with White Sand and/or Resin Coated Sand	150,000	210,000

Total Fluid Used is highly stage dependent. Estimated total fluid used is 20,000-25,000 bbl

E. Fracturing is done using 15,000 psi rated positive displacement pumps. Fracturing pressure depends on sand locations. Max surface treating pressure 4,200 psi:

Formation	Typical Surface Treating Pressure (psi)
Garden Gulch	3500-4000
Douglas Creek	3500-4000
Travis Sandstone	3500-4000
Castle Peak	4000-4200

4. PERFORATING AND FRACTURING PROCEDURE

i. Run frac plug (starting with 2nd stage) and perforating gun into hole on electric wireline.

ii. Set frac plug and fire perforating gun at desired locations after correlating with GR from Open Hole or Cased Hole Reservoir logs).

iii. Pull out of hole with used perforating guns.

iv. Fracture sand formations in stage by pumping proppant.

v. Repeat process for each stage, with flow back stages where necessary.

RECEIVED: Sep. 12, 2016

vi. Effective fracture:

1. Calculated ½ length is <750 ft.
2. Calculated effective fracture height is <250 ft.

5. RECOVERY, HANDLING, DISPOSAL, REUSE

a. The estimated volume of recovered fluids is to be 40% of total injected volume

b. All recovered fluids go to either Ultra's Liquids Gathering, or Disposal Well Injection.

c. The recovered water will be transported via pipe line take off points or via truck (only when take-off point is not feasible or as operationally necessary).

RECEIVED: Sep. 12, 2016