API Well Number: 43047546950000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER
Three Rivers Fed 33-32-720

2. TYPE OF WORK
DRILL NEW WELL ■ REENTER P&A WELL ☐ DEEPEN WELL ☐

3. FIELD OR WILDCAT
THREE RIVERS

4. TYPE OF WELL
Oil Well Coalbed Methane Well: NO

5. UNIT or COMMUNITIZATION AGREEMENT NAME

6. NAME OF OPERATOR
ULTRA RESOURCES INC

7. OPERATOR PHONE
303 645-9810

8. ADDRESS OF OPERATOR
304 Inverness Way South #295, Englewood, CO, 80112

9. OPERATOR E-MAIL
dghani@ultrapetroleum.com

10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)
UTU85592

11. MINERAL OWNERSHIP
FEDERAL ■ INDIAN ☐ STATE ☐ FEE ☐

12. SURFACE OWNERSHIP
FEDERAL ■ INDIAN ☐ STATE ☐ FEE ☐

13. NAME OF SURFACE OWNER (if box 12 = 'fee')

14. SURFACE OWNER PHONE (if box 12 = 'fee')

15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')

16. SURFACE OWNER E-MAIL (if box 12 = 'fee')

17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')

18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS
YES ☐ (Submit Commingling Application) NO ■

19. SLANT
VERTICAL ☐ DIRECTIONAL ■ HORIZONTAL ☐

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1612 FNL 2350 FWL	SENW	33	7.0 S	20.0 E	S
Top of Uppermost Producing Zone	1980 FNL 1980 FEL	SWNE	33	7.0 S	20.0 E	S
At Total Depth	1980 FNL 1980 FEL	SWNE	33	7.0 S	20.0 E	S

21. COUNTY
UINTAH

22. DISTANCE TO NEAREST LEASE LINE (Feet)
666

23. NUMBER OF ACRES IN DRILLING UNIT
40

25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)
40

26. PROPOSED DEPTH
MD: 7364 TVD: 7209

27. ELEVATION - GROUND LEVEL
4771

28. BOND NUMBER
UTB000593

29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE
49-2262

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	11	8.625	0 - 1000	24.0	J-55 LT&C	8.8	Premium Lite High Strength	80	2.97	11.5
							Class G	115	1.16	15.8
Prod	7.875	5.5	0 - 7364	17.0	J-55 LT&C	10.0	OTHER	225	3.54	11.0
							OTHER	450	1.35	14.0

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

- ✔ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ✔ COMPLETE DRILLING PLAN
- ☐ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)
- ☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
- ✔ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)
- ✔ TOPOGRAPHICAL MAP

NAME Jenna Anderson | **TITLE** Permitting Assistant | **PHONE** 303 645-9804

SIGNATURE | **DATE** 08/14/2014 | **EMAIL** janderson@ultrapetroleum.com

API NUMBER ASSIGNED
43047546950000

APPROVAL
Permit Manager

RECEIVED: August 19, 2014

ULTRA RESOURCES, INC.

MASTER
8 - POINT DRILLING PROGRAM

Slim Hole Design
8 5/8" Surface & 5 ½" Production Casing Design

DATED: 06-27-14

Directional Wells located on Ultra leases in
Three Rivers Project:

Three Rivers Fed 33-32-720

SHL: Sec 33 (SENW) T7SR20E

Uintah, Utah

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (CFR 43, Part 3160) and the approved Application for Permit to Drill. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

RECEIVED: August 14, 2014

1. Formation Tops

The estimated tops of important geologic markers are as follows:

Formation Top	Top (TVD)	Comments
Uinta	Surface	
BMSW	1,601' MD / 1,600' TVD	
Green River	3,183' MD / 3,109' TVD	
Mahogany	4,648' MD / 4,499' TVD	
Garden Gulch	5,264' MD / 5,109' TVD	Oil & Associated Gas
Lower Green River*	5,424' MD / 5,269' TVD	Oil & Associated Gas
Wasatch	7,164' MD / 7,009' TVD	Oil & Associated Gas
TD	7,364' MD / 7,209' TVD	

Asterisks (*) denotes target pay intervals

All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished to the BLM. Oil and gas shows will be adequately tested for commercial possibilities, reported and protected by casing and cement.

2. BOP Equipment

A) The BOPE shall be closed whenever the well is unattended The Bureau of Land Management will be notified 24 hours prior to all BOPE pressure tests. The State of Utah, Division of Oil, Gas and Mining will be notified 24 hours prior to all BOPE pressure tests.

B) The BOPE shall be closed whenever the well is unattended.

C) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part A:

1) All BOPE connections subjected to well pressure will be flanged, welded, or clamped.
2) Choke Manifold
3) Tee blocks or targeted 'T's will be used and anchored to prevent slip and reduce vibration.
4) Two adjustable chokes will be used in the choke manifold.
5) All valves (except chokes) in kill line choke manifold and choke line will not restrict the flow.
6) Pressure gauges in the well control system will be designed for drilling fluid.

D) BOPE Testing:

1) BOPE shall be pressure tested when initially installed, whenever any seal subject to pressure testing is broken, or after repairs.
2) All BOP tests will be performed with a test plug in place.
3) BOP will be tested to full stack working pressure and annular preventer to 50% stack working pressure.

INTERVAL	BOP EQUIPMENT
0 - 1,000' MD / 1, 000' TVD	11" Diverter with Rotating Head
1,000' MD / 1, 000' TVD – 7,364' MD / 7,209' TVD	3,000# Ram Double BOP & Annular with Diverter & Rotating Head

NOTE: Drilling spool to accommodate choke and kill lines.

3. Casing and Float Equipment Program

CASING:

Directional Well	Hole Size	OD	Depth MD/TVD	Wt.	Grade & Connection	Cond.
Surface	11"	8 5/8"	1,000' MD / 1, 000' TVD	24.0 ppf	J-55, LTC	New
Production	7 7/8"	5 ½"	7,364' MD / 7,209' TVD	17.0 ppf	J-55, LTC	New

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CASING SPECIFICATIONS:

Directional Well	Casing OD	Casing ID / Drift ID	Collapse (psi)	Int. Yield (psi)	Ten. Yield (lb)	Jt. Strength (lb)
Surface	8 5/8”	8.097” / 7.972”	1,370	2,950	381,000	244,000
Production	5 ½”	4.492” / 4.767”	4,910	5,320’	273,000	229,000

FLOAT EQUIPMENT:

SURFACE (8 5/8”) Float Shoe, 1 joint casing, float collar
Centralizers: 1 each 1st 4 Joints then every 4th joint to surface

PRODUCTION (5 ½”) Float Shoe, 1 joint casing, float collar
Centralizers: 1 each 1st 4 Joints then every 3rd joint to 500’ into surface casing

4. Cementing Programs

CONDUCTOR (13 ⅜”) Ready Mix – Cement to surface

SURFACE (8 5/8”) Cement Top - Surface
Surface – 500’ Lead: 80 sks, Premium Lightweight Cmt w/ additives, 11.5 ppg, 2,97 cf/sk 50% excess
500’ – 1,000’ MD / 1, 000’ TVD± Tail: 115 sks Glass G Cement w/ additives, 15.8 ppg, 1.16 cf/sx, 50% excess

Note: The above volumes are based on a gauge-hole + 50% excess.

PRODUCTION (5 ½”) Cement Top – 500’
500’ - 4,000’ TVD ± Lead: 225 sks – Econocem Cement w/ 0.25 lbm Poly-E-Flake, 1% Granulite TR ¼, 5 lbm Kol-Seal; 11.0 ppg; 3.54 cf/sx; 15% excess
4,000’ – 7,364’ MD / 7,209’ TVD Tail: 450 sks, Expandacem Cement w/ 0.25 lbm Poly-E-Flake, 1 lbm Granulite TR ¼, 2 lbm Kol-Seal; 14.0 pp; 1.349 cf/sk; 15% excess

Note: Lead Cement will be brought to 4,000’ which will give a minimum of 500’ above Lower Green River.

A) For Surface casing, if cement falls or does not circulate to surface, cement will be topped off.
B) Cement will not be placed down annulus with a 1” pipe unless BLM is contacted.
C) The Bureau of Land Management will be notified 24 hours prior to running casing and cementing.
D) As per 43 CFR 3160, Onshore Oil and Gas Order No.2, Drilling Operations, Part B:

1) All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe (minimum of 8 hours) prior to drilling out.
2) Prior to drilling out cement, casing will be pressure tested to 1500 psi. Pressure decline must not be greater than 10% (150 psi) in 30 minutes.
3) Progress reports, Form 3160-5 “Sundry Notices and Reports on Wells”, shall be filed with the Field Manager within 30 days after the work in completed.
4) Setting of each string of casing, size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
5) Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.

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6) A pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed after drilling 5-10 feet of new hole.

5. Mud Program

The proposed circulating mediums to be employed in drilling are as follows:

Interval	Mud Type	Viscosity	Fluid Loss	pH	Mud Wt. (ppg)
0 – 1,000' MD / 1, 000' TVD	Water/Spud Mud	32	No Control (NC)	7.0 -8.2	<8.8
1,000' MD / 1, 000' TVD - 7,364' MD / 7,209' TVD	DAP System	40 - 60	10 - 18	7.0-8.2	<10.0

A) For Surface Sufficient quantities of mud materials will be maintained or readily accessible for the purpose of assuring well control during the course of drilling operations. A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.

B) The mud monitoring equipment on location will be installed by top of Green River and will be able to monitor at a minimum the pit volume totalizer (PVT), stroke counter, and flow sensor

C) Flare line discharge will be located no less than 100 feet from the wellhead using straight or targeted 'T' and anchors.

6. Evaluation Program - Testing, Logging, and Coring

A) Cores: None anticipated.
B) Testing: None anticipated.
C) Directional Drilling: Directional tools will be used to locate the bottom hole per the attached directional plan +/-.
D) Open Hole Logs: TD to surface casing: resistivity, neutron density, gamma ray and caliper.
E) Mud Logs: None anticipated.
F) Formation to TD; record and monitor gas shows and record drill times (normal mud logging duties).

7. Anticipated Pressures and H.S.

A) The expected bottom hole pressure is 3,500 – 3,650 psig. Normal pressures are anticipated from surface to approximately TD. These pressures will be controlled by a blowout preventer stack, annular BOP, choke manifold, mud/gas separator, surface equipment and drilling mud. A supply of barite to weight the mud to a balancing specific gravity, if necessary, will be on location.

B) Maximum expected surface pressure will be based on the frac gradient of the casing shoe. The design of the casing assumes that the MASP will be the fracture pressure at the shoe less a column of gas.

C) No hydrogen sulfide gas is anticipated, however if H_2S is encountered, the guidelines in Onshore Oil and Gas Order No. 6 will be complied with.

8. Other Information and Notification Requirements

A) There shall be no deviation from the proposed drilling and/or workover program as approved. Any changes in operation must have prior approval from the ***Utah Division of Oil, Gas and Mining***, and the BLM Vernal (when drilling on Federal leases).

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1) Anticipated starting date will be upon approval. It is anticipated that completion operations will begin within 15 days after the well has been drilled.
2) It is anticipated that the drilling and completion of this well will take approximately 90 days.

B) Notification Requirements for ***Utah Division of Oil, Gas and Mining***:

- ***Within 24 hrs. of spud (Carol Daniels at 801/538-5284)***
- ***24 hrs. prior to testing BOP equipment (Dan Jarvis 801/538-5338 or 231-8956)***
- ***24 hrs. prior to cementing or testing casing (Dan Jarvis)***
- ***Within 24 hrs. of making any emergency changes to APD (Dustin Doucet 801/538-5281 or 733-0983)***

C) Notification Requirements BLM Vernal ***when drilling on Federal leases as follows: (Cade T Taylor @*** cctaylor@blm.gov and Blm_ut_vn_opreport@blm.gov:

- ***Within 24 hrs. of spud (Carol Daniels at 801/538-5284)***
- ***24 hrs. prior to testing BOP equipment (Dan Jarvis 801/538-5338 or 231-8956)***
- ***24 hrs. prior to cementing or testing casing (Dan Jarvis)***
- ***Within 24 hrs. of making any emergency changes to APD (Dustin Doucet 801/538-5281 or 733-0983)***

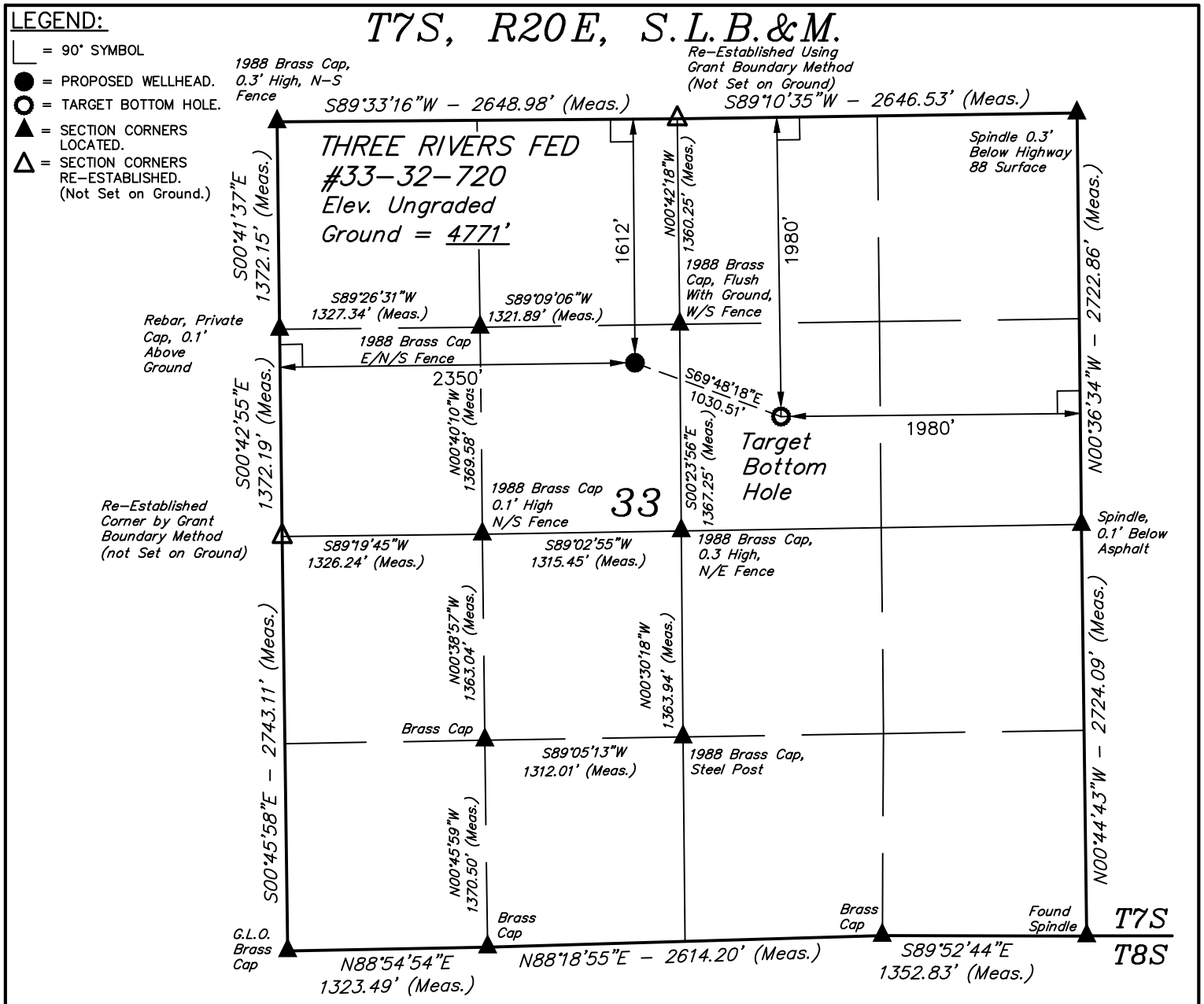
D) Any changes in the program must be approved by the ***Utah Division of Oil, Gas and Mining*** and or the BLM Vernal Office. "Sundry Notices and Reports on Wells" (form 3160-5) must be filed for all changes of plans. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

1) Should the well be successfully completed for production, the BLM Pinedale Field Office must be notified when it is placed in a producing status. The notification shall provide, as a minimum, the following information items:

- Operator name, address, and telephone number.
- Well name and number.
- Well location (1/4 1/4, Section, Township, Range and P.M.)
- Date well was placed in a producing status (date of first production for which royalty will be paid).
- The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
- The Federal or Indian lease prefix and number on which the well is located. As appropriate, the unit agreement name, number and participating area name. As appropriate, the communitization agreement number.

RECEIVED: August 14, 2014

API Well Number: 43047546950000



1000' 500' 0' 1000'

NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°10'06.52" (40.168478)	LATITUDE = 40°10'10.03" (40.169453)
LONGITUDE = 109°40'17.45" (109.671514)	LONGITUDE = 109°40'29.91" (109.674975)

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

04-25-14

REGISTERED LAND SURVEYOR 161319 ROBERT L. KAY STATE OF UTAH

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OSERVATION

BASIS OF ELEVATION

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.

UINTAH ENGINEERING & LAND SURVEYING

UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

N

ULTRA RESOURCES, INC.

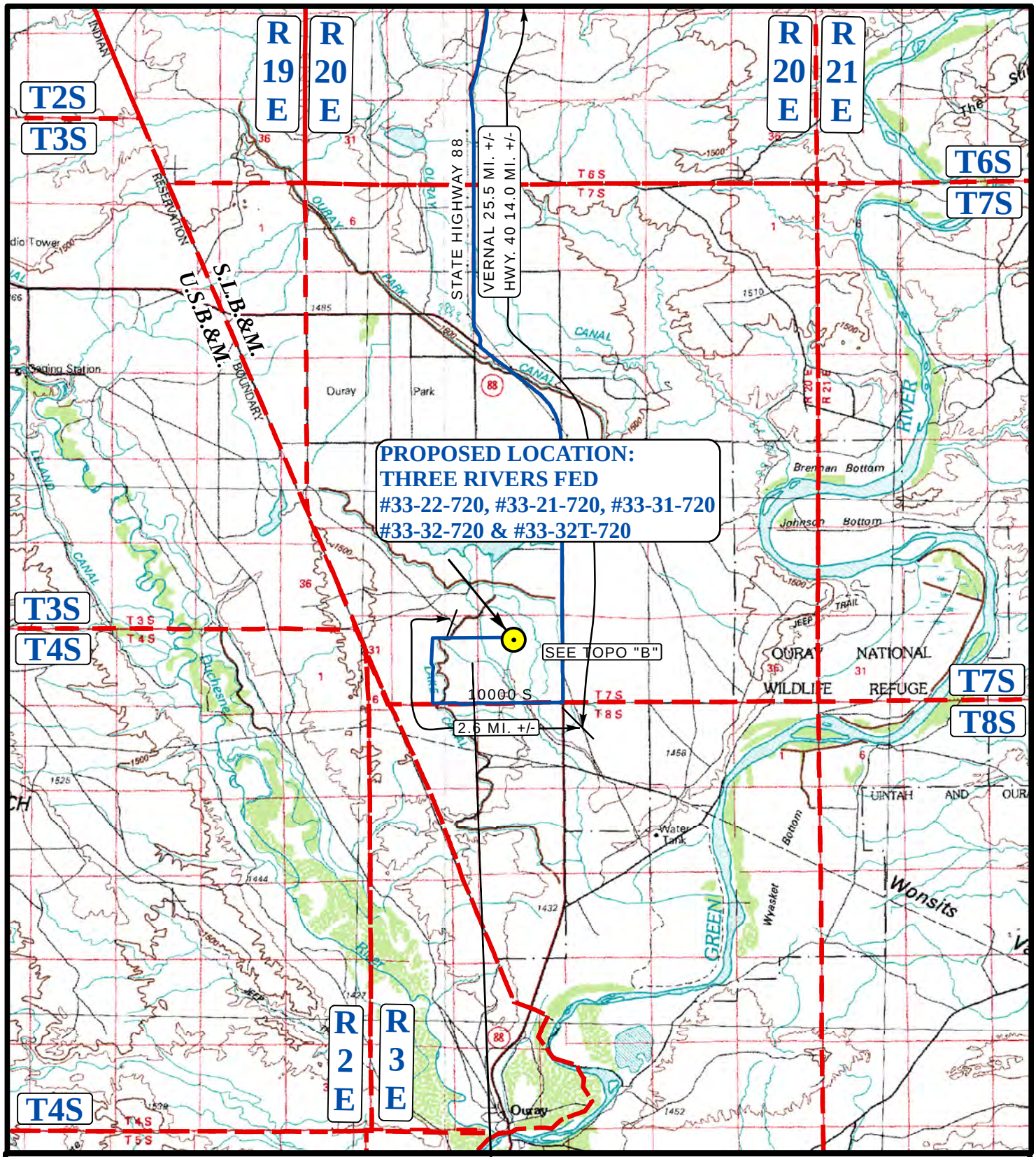
THREE RIVERS FED #33-32-720
SE 1/4 NW 1/4, SECTION 33, T7S, R20E, S.L.B.&M.
UINTAH COUNTY, UTAH

SURVEYED BY: N.F., B.H.	SCALE: 1"=1000'	DRAWN BY: S.S.
DATE: 03-19-14		DATE: 04-18-14

WELL LOCATION PLAT

RECEIVED: August 14, 2014

API Well Number: 43047546950000



LEGEND:

PROPOSED LOCATION

N

ULTRA RESOURCES, INC.

THREE RIVERS FED #33-22-720, #33-21-720, #33-31-720, #33-32-720 & #33-32T-720
SECTION 33, T7S, R20E, S.L.B.&M.
SE 1/4 NW 1/4

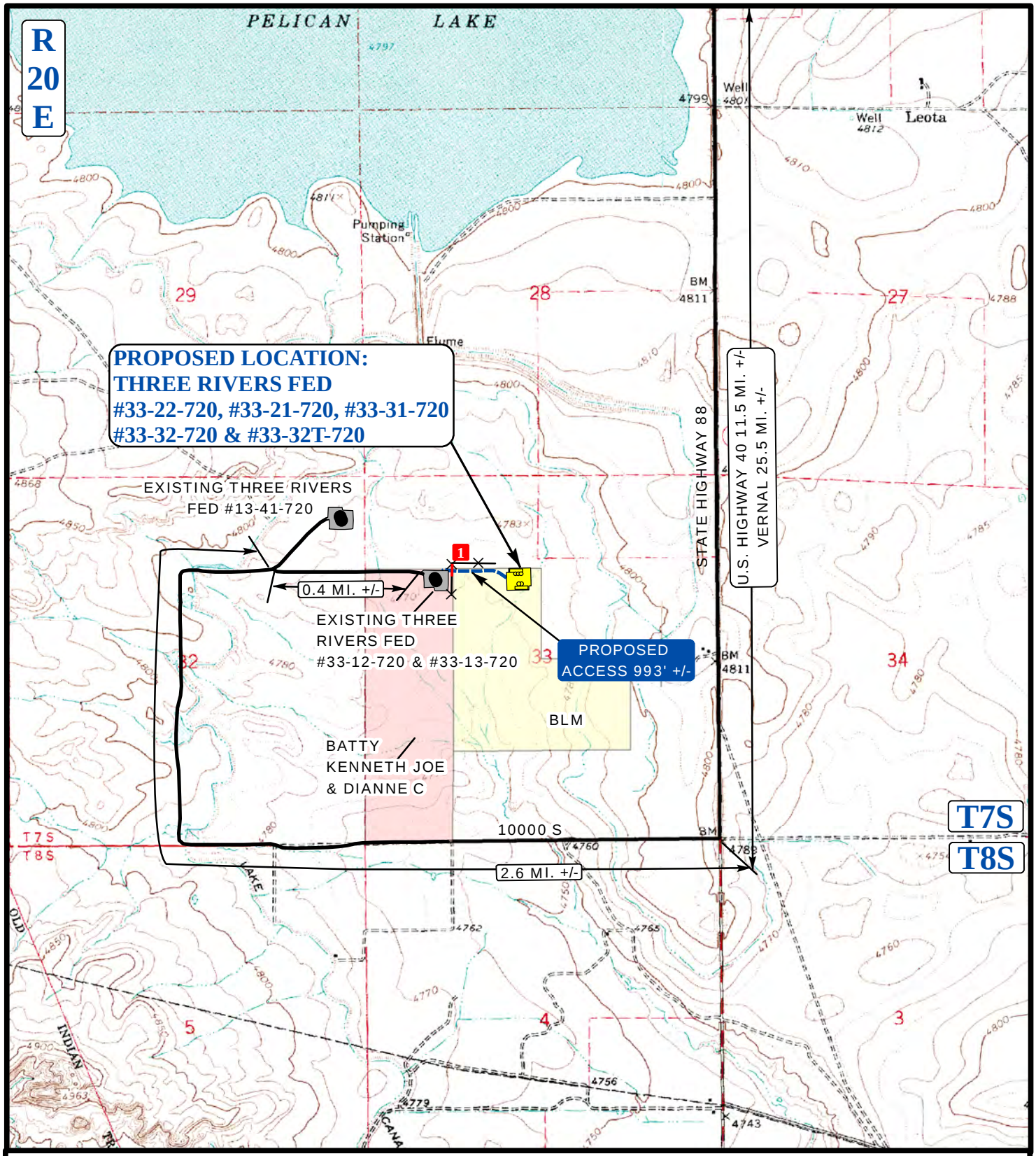
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD MAP	04 MONTH	22 DAY	14 YEAR
SCALE: 1:100,000	DRAWN BY: J.M.C.	REVISED: 00-00-00	

A TOPO

RECEIVED: August 14, 2014

API Well Number: 43047546950000



LEGEND:

- EXISTING ROADS
- PROPOSED ACCESS ROAD
- EXISTING FENCE
- 1 INSTALL CATTLE GUARD

N

ULTRA RESOURCES, INC.

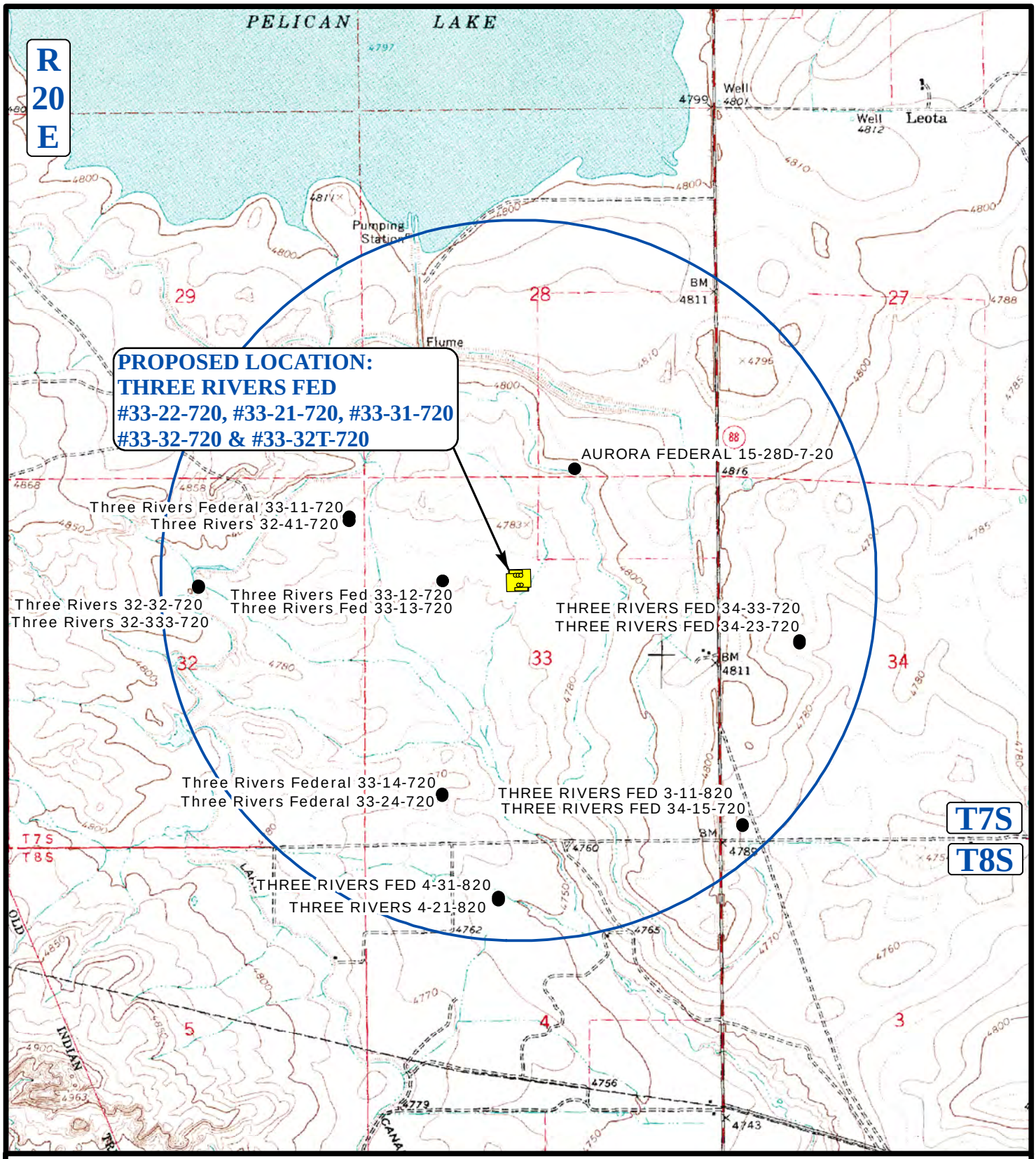
THREE RIVERS FED #33-22-720, #33-21-720, #33-31-720, #33-32-720 & #33-32T-720
SECTION 33, T7S, R20E, S.L.B.&M.
SE 1/4 NW 1/4

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD MAP	04 MONTH	22 DAY	14 YEAR	B TOPO
SCALE: 1"= 2000'	DRAWN BY: J.M.C.	REVISED: 00-00-00		

RECEIVED: August 14, 2014

API Well Number: 43047546950000



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- ABANDONED WELLS
- SHUT IN WELLS
- TEMPORARILY ABANDONED

N

ULTRA RESOURCES, INC.

THREE RIVERS FED #33-22-720, #33-21-720, #33-31-720, #33-32-720 & #33-32T-720
SECTION 33, T7S, R20E, S.L.B.&M.
SE 1/4 NW 1/4

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	04 MONTH	22 DAY	14 YEAR	C TOPO
SCALE: 1"= 2000'	DRAWN BY: J.M.C.	REVISED: 00-00-00		

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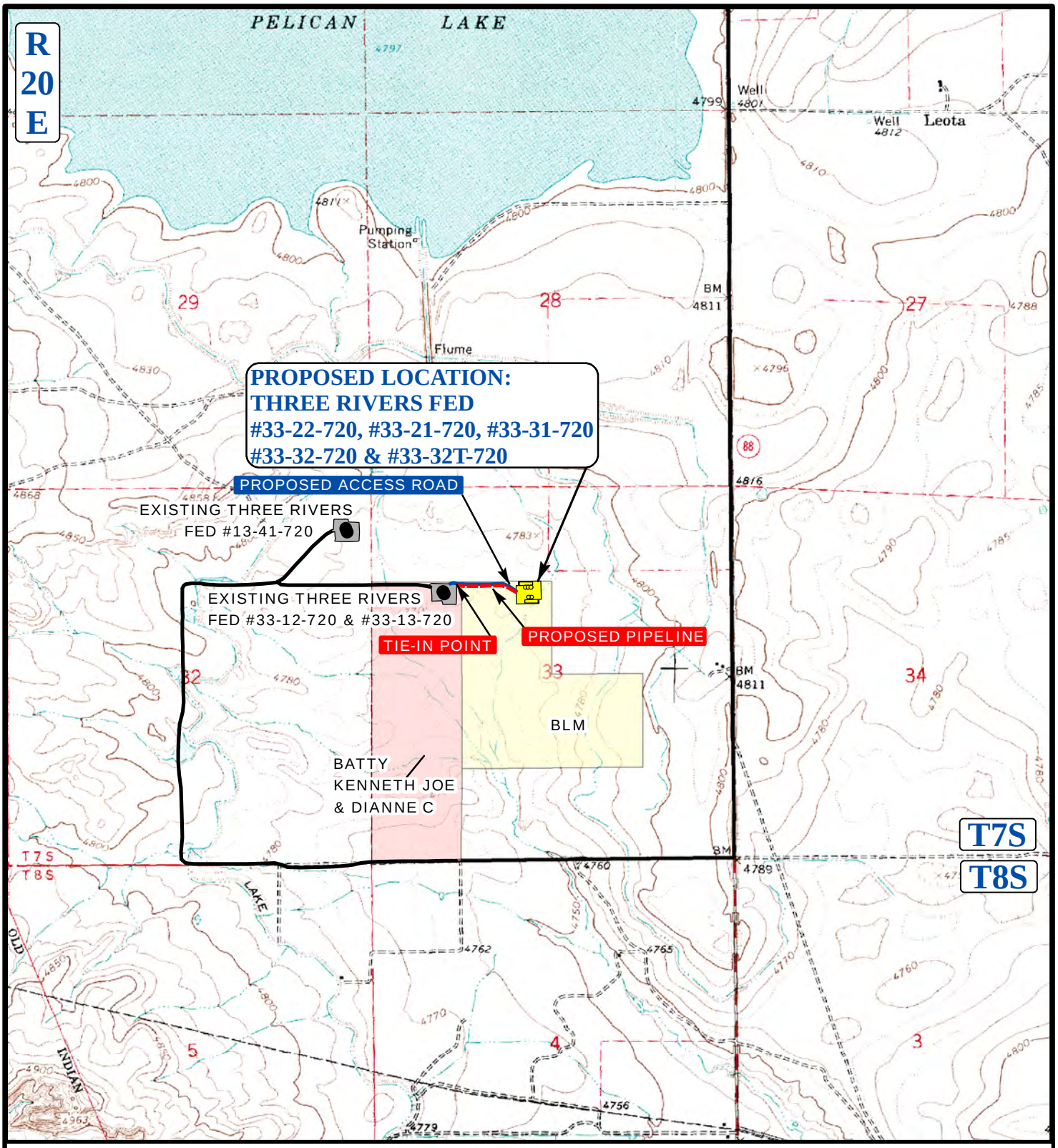

APPROXIMATE TOTAL PIPELINE DISTANCE = 894' +/-

LEGEND:

EXISTING ROADS

PROPOSED ACCESS ROAD

PROPOSED PIPELINE

N

ULTRA RESOURCES, INC.

THREE RIVERS FED #33-22-720, #33-21-720, #33-31-720, #33-32-720 & #33-32T-720
SECTION 33, T7S, R20E, S.L.B.&M.
SE 1/4 NW 1/4

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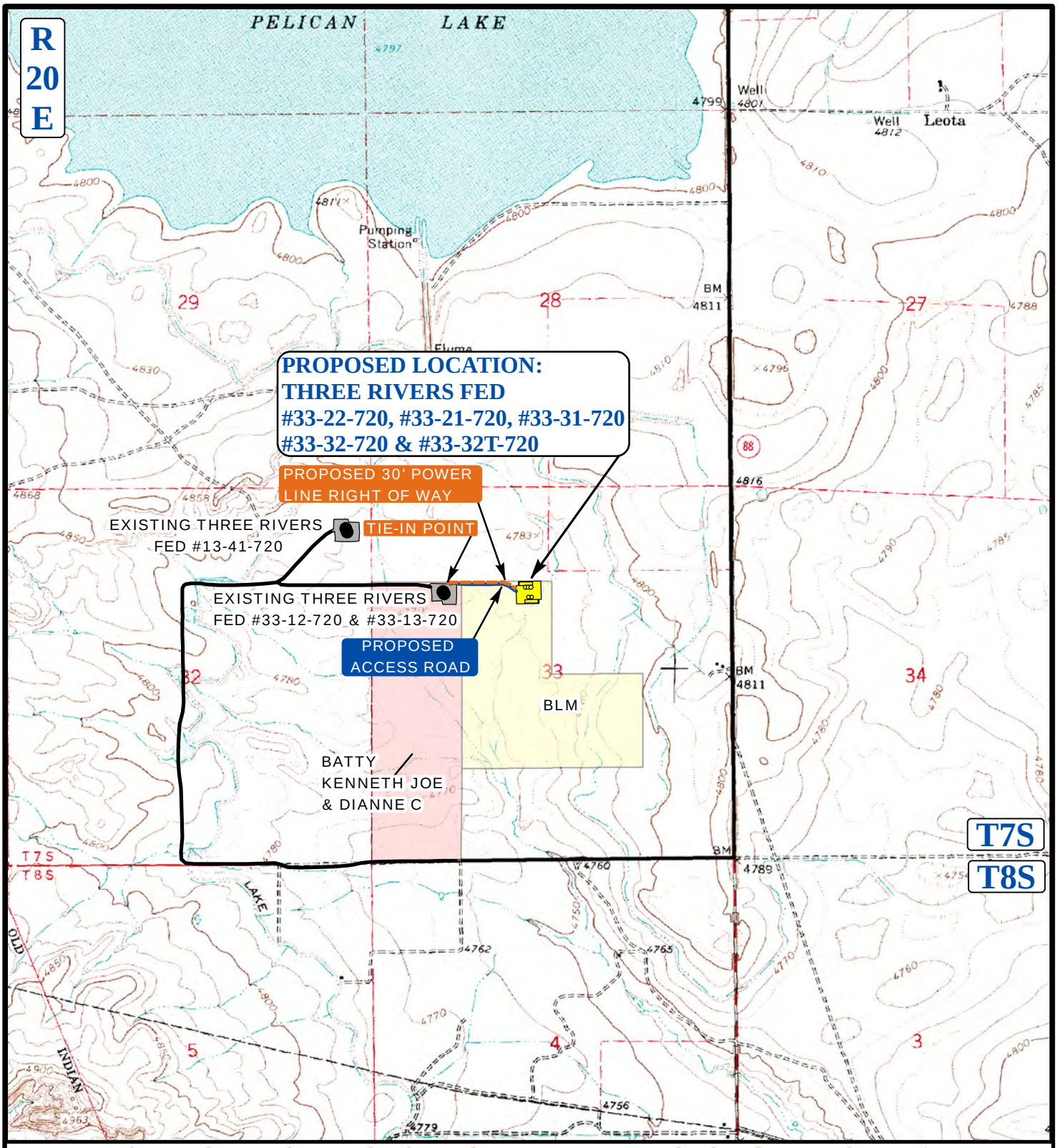
TOPOGRAPHIC MAP	04 MONTH	22 DAY	14 YEAR	D TOPO
SCALE: 1"= 2000'	DRAWN BY: J.M.C.	REVISED: 00-00-00		

RECEIVED: August 14, 2014

API Well Number: 43047546950000



APPROXIMATE TOTAL POWER LINE DISTANCE = 1,047' +/-

LEGEND:

PROPOSED ACCESS ROAD

PROPOSED POWER LINE

N

ULTRA RESOURCES, INC.

THREE RIVERS FED #33-22-720, #33-21-720, #33-31-720, #33-32-720 & #33-32T-720
SECTION 33, T7S, R20E, S.L.B.&M.
SE 1/4 NW 1/4

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	04 MONTH	22 DAY	14 YEAR
SCALE: 1"= 2000'	DRAWN BY: J.M.C.	REVISED: 00-00-00	

E TOPO

RECEIVED: August 14, 2014

API Well Number: 43047546950000

ULTRA RESOURCES, INC

Location:	Three Rivers	Slot:	Three Rivers Fed 33-32-720 (1612' FNL & 2350' FWL)
Field:	UINTAH COUNTY	Well:	Three Rivers Fed 33-32-720
Facility:	Sec.33-T7S-R20E	Wellbore:	Three Rivers Fed 33-32-720 PWB

Targets

Name	MD (ft)	TVD (ft)	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
Three Rivers Fed 33-32-720 Target On Plat 1980' FNL & 1980' FEL		5109.00	-355.17	967.29	2151350.98	7235315.73	40°10'06.520"N	109°40'17.450"W

Well Profile Data

Design Comment	MD (ft)	Inc (°)	Az (°)	TVD (ft)	Local N (ft)	Local E (ft)	DLS (°/100ft)	VS (ft)
Tie On	13.00	0.000	110.162	13.00	0.00	0.00	0.00	0.00
End of Tangent	1200.00	0.000	110.162	1200.00	0.00	0.00	0.00	0.00
Build (S)	2150.00	19.000	110.162	2132.68	-53.80	146.51	2.00	156.08
End of Tangent (S)	4356.23	19.000	110.162	4218.72	-301.37	820.78	0.00	874.36
Drop (S)	5306.23	0.000	110.162	5151.40	-355.17	967.29	2.00	1030.43
End of Tangent	7363.83	0.000	110.162	7209.00	-355.17	967.29	0.00	1030.43

Location Information

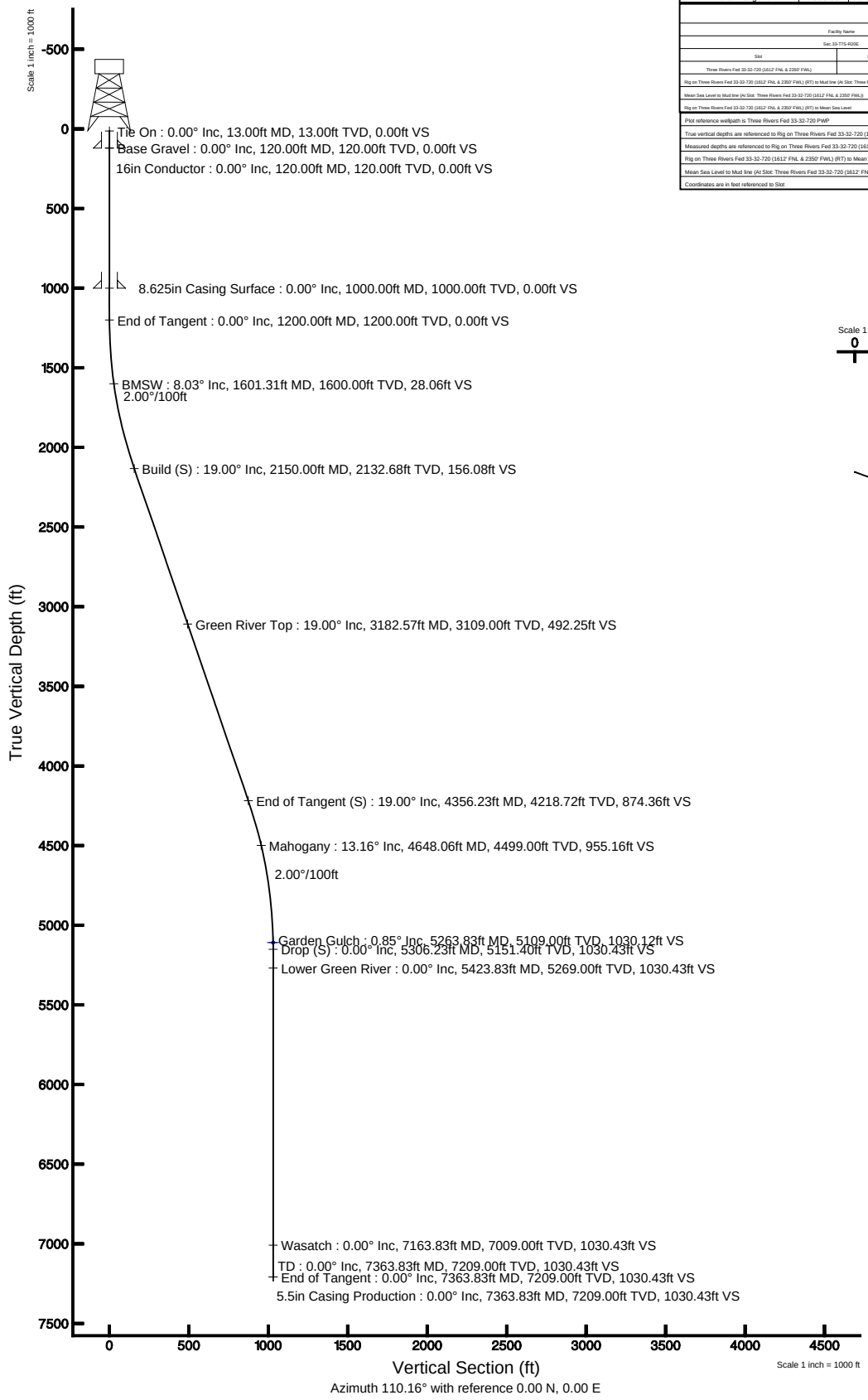
Facility Name	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
Sec.33-T7S-R20E	2149137.222	7235669.212	40°10'10.459"N	109°40'45.870"W

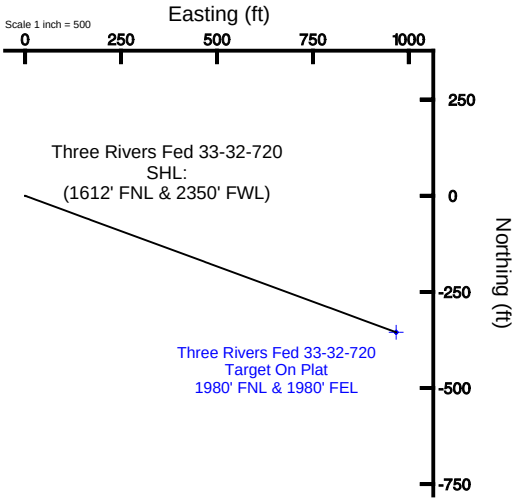
Slot	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
Three Rivers Fed 33-32-720 (1612' FNL & 2350' FWL)	-43.38	1238.98	2150376.724	7235651.059	40°10'10.030"N	109°40'29.910"W

Rig on Three Rivers Fed 33-32-720 (1612' FNL & 2350' FWL) (RT) to Mud line (At Slot: Three Rivers Fed 33-32-720 (1612' FNL & 2350' FWL))	4784ft
Mean Sea Level to Mud line (At Slot: Three Rivers Fed 33-32-720 (1612' FNL & 2350' FWL))	0ft
Rig on Three Rivers Fed 33-32-720 (1612' FNL & 2350' FWL) (RT) to Mean Sea Level	4784ft

Plot reference wellpath is Three Rivers Fed 33-32-720 PWP

True vertical depths are referenced to Rig on Three Rivers Fed 33-32-720 (1612' FNL & 2350' FWL) (RT)	Grid System: NAD83 / Lambert Utah SP, Central Zone (4302), US feet
Measured depths are referenced to Rig on Three Rivers Fed 33-32-720 (1612' FNL & 2350' FWL) (RT)	North Reference: True north
Rig on Three Rivers Fed 33-32-720 (1612' FNL & 2350' FWL) (RT) to Mean Sea Level: 4784 feet	Scale: True distance
Mean Sea Level to Mud line (At Slot: Three Rivers Fed 33-32-720 (1612' FNL & 2350' FWL)): 0 feet	Depths are in feet
Coordinates are in feet referenced to Slot	Created by: ewilliams on 6/10/2014





RECEIVED: August 14, 2014

Planned Wellpath Report

Three Rivers Fed 33-32-720 PWP

Page 1 of 5

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers Fed 33-32-720 (1612' FNL & 2350' FWL)**
Area	**Three Rivers**	Well	**Three Rivers Fed 33-32-720**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers Fed 33-32-720 PWB**
Facility	**Sec.33-T7S-R20E**		

REPORT SETUP INFORMATION			
Projection System	**NAD83 / Lambert Utah SP, Central Zone (4302), US feet**	Software System	**WellArchitect® 3.0.0**
North Reference	**True**	User	**Ewilliams**
Scale	**0.999916**	Report Generated	**6/10/2014** at **10:10:08 AM**
Convergence at slot	**1.17° East**	Database/Source file	**WellArchitectDB/Three_Rivers_Fed_33-32-720_PWB.xml**

WELLPATH LOCATION	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	**East[ft]**	**Easting[US ft]**	**Northing[US ft]**	**Latitude**	**Longitude**
Slot Location	-43.38	1238.98	2150376.72	7235651.06	**40°10'10.030"N**	**109°40'29.910"W**
Facility Reference Pt			2149137.22	7235669.21	**40°10'10.459"N**	**109°40'45.870"W**
Field Reference Pt			2156630.96	7236613.42	**40°10'18.270"N**	**109°39'09.100"W**

WELLPATH DATUM		
Calculation method	**Minimum curvature**	Rig on Three Rivers Fed 33-32-720 (1612' FNL & 2350' FWL) (RT) to Facility Vertical Datum
Horizontal Reference Pt	**Slot**	Rig on Three Rivers Fed 33-32-720 (1612' FNL & 2350' FWL) (RT) to Mean Sea Level
Vertical Reference Pt	**Rig on Three Rivers Fed 33-32-720 (1612' FNL & 2350' FWL) (RT)**	Rig on Three Rivers Fed 33-32-720 (1612' FNL & 2350' FWL) (RT) to Mud Line at Slot (Three Rivers Fed 33-32-720 (1612' FNL &
MD Reference Pt	**Rig on Three Rivers Fed 33-32-720 (1612' FNL & 2350' FWL) (RT)**	Section Origin
Field Vertical Reference	**Mean Sea Level**	Section Azimuth

Planned Wellpath Report

Three Rivers Fed 33-32-720 PWP

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers Fed 33-32-720 (1612' FNL & 2350' FWL)**
Area	**Three Rivers**	Well	**Three Rivers Fed 33-32-720**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers Fed 33-32-720 PWB**
Facility	**Sec.33-T7S-R20E**		

WELLPATH DATA (87 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
0.00†	0.000	110.162	0.00	0.00	0.00	0.00	40°10'10.030"N	109°40'29.910"W	0.00	
13.00	0.000	110.162	13.00	0.00	0.00	0.00	40°10'10.030"N	109°40'29.910"W	0.00	
113.00†	0.000	110.162	113.00	0.00	0.00	0.00	40°10'10.030"N	109°40'29.910"W	0.00	
120.00†	0.000	110.162	120.00	0.00	0.00	0.00	40°10'10.030"N	109°40'29.910"W	0.00	Base Gravel
213.00†	0.000	110.162	213.00	0.00	0.00	0.00	40°10'10.030"N	109°40'29.910"W	0.00	
313.00†	0.000	110.162	313.00	0.00	0.00	0.00	40°10'10.030"N	109°40'29.910"W	0.00	
413.00†	0.000	110.162	413.00	0.00	0.00	0.00	40°10'10.030"N	109°40'29.910"W	0.00	
513.00†	0.000	110.162	513.00	0.00	0.00	0.00	40°10'10.030"N	109°40'29.910"W	0.00	
613.00†	0.000	110.162	613.00	0.00	0.00	0.00	40°10'10.030"N	109°40'29.910"W	0.00	
713.00†	0.000	110.162	713.00	0.00	0.00	0.00	40°10'10.030"N	109°40'29.910"W	0.00	
813.00†	0.000	110.162	813.00	0.00	0.00	0.00	40°10'10.030"N	109°40'29.910"W	0.00	
913.00†	0.000	110.162	913.00	0.00	0.00	0.00	40°10'10.030"N	109°40'29.910"W	0.00	
1013.00†	0.000	110.162	1013.00	0.00	0.00	0.00	40°10'10.030"N	109°40'29.910"W	0.00	
1113.00†	0.000	110.162	1113.00	0.00	0.00	0.00	40°10'10.030"N	109°40'29.910"W	0.00	
1200.00	0.000	110.162	1200.00	0.00	0.00	0.00	40°10'10.030"N	109°40'29.910"W	0.00	
1213.00†	0.260	110.162	1213.00	0.03	-0.01	0.03	40°10'10.030"N	109°40'29.910"W	2.00	
1313.00†	2.260	110.162	1312.97	2.23	-0.77	2.09	40°10'10.022"N	109°40'29.883"W	2.00	
1413.00†	4.260	110.162	1412.80	7.91	-2.73	7.43	40°10'10.003"N	109°40'29.814"W	2.00	
1513.00†	6.260	110.162	1512.38	17.08	-5.89	16.04	40°10'09.972"N	109°40'29.703"W	2.00	
1601.31†	8.026	110.162	1600.00	28.06	-9.67	26.34	40°10'09.934"N	109°40'29.571"W	2.00	BMSW
1613.00†	8.260	110.162	1611.57	29.72	-10.24	27.90	40°10'09.929"N	109°40'29.551"W	2.00	
1713.00†	10.260	110.162	1710.26	45.81	-15.79	43.00	40°10'09.874"N	109°40'29.356"W	2.00	
1813.00†	12.260	110.162	1808.33	65.33	-22.52	61.33	40°10'09.807"N	109°40'29.120"W	2.00	
1913.00†	14.260	110.162	1905.66	88.27	-30.43	82.86	40°10'09.729"N	109°40'28.843"W	2.00	
2013.00†	16.260	110.162	2002.13	114.59	-39.50	107.57	40°10'09.640"N	109°40'28.524"W	2.00	
2113.00†	18.260	110.162	2097.62	144.26	-49.72	135.42	40°10'09.539"N	109°40'28.166"W	2.00	
2150.00	19.000	110.162	2132.68	156.08	-53.80	146.51	40°10'09.498"N	109°40'28.023"W	2.00	
2213.00†	19.000	110.162	2192.25	176.59	-60.87	165.77	40°10'09.429"N	109°40'27.775"W	0.00	
2313.00†	19.000	110.162	2286.80	209.15	-72.09	196.33	40°10'09.318"N	109°40'27.381"W	0.00	
2413.00†	19.000	110.162	2381.36	241.70	-83.31	226.89	40°10'09.207"N	109°40'26.987"W	0.00	
2513.00†	19.000	110.162	2475.91	274.26	-94.53	257.45	40°10'09.096"N	109°40'26.594"W	0.00	
2613.00†	19.000	110.162	2570.46	306.82	-105.75	288.01	40°10'08.985"N	109°40'26.200"W	0.00	
2713.00†	19.000	110.162	2665.01	339.37	-116.98	318.58	40°10'08.874"N	109°40'25.806"W	0.00	
2813.00†	19.000	110.162	2759.56	371.93	-128.20	349.14	40°10'08.763"N	109°40'25.413"W	0.00	
2913.00†	19.000	110.162	2854.11	404.49	-139.42	379.70	40°10'08.652"N	109°40'25.019"W	0.00	
3013.00†	19.000	110.162	2948.67	437.04	-150.64	410.26	40°10'08.541"N	109°40'24.625"W	0.00	
3113.00†	19.000	110.162	3043.22	469.60	-161.86	440.82	40°10'08.430"N	109°40'24.232"W	0.00	
3182.57†	19.000	110.162	3109.00	492.25	-169.67	462.09	40°10'08.353"N	109°40'23.958"W	0.00	Green River Top
3213.00†	19.000	110.162	3137.77	502.16	-173.08	471.38	40°10'08.320"N	109°40'23.838"W	0.00	
3313.00†	19.000	110.162	3232.32	534.71	-184.31	501.95	40°10'08.209"N	109°40'23.444"W	0.00	
3413.00†	19.000	110.162	3326.87	567.27	-195.53	532.51	40°10'08.098"N	109°40'23.051"W	0.00	
3513.00†	19.000	110.162	3421.43	599.83	-206.75	563.07	40°10'07.987"N	109°40'22.657"W	0.00	
3613.00†	19.000	110.162	3515.98	632.38	-217.97	593.63	40°10'07.876"N	109°40'22.263"W	0.00	
3713.00†	19.000	110.162	3610.53	664.94	-229.19	624.19	40°10'07.765"N	109°40'21.870"W	0.00	
3813.00†	19.000	110.162	3705.08	697.50	-240.41	654.75	40°10'07.654"N	109°40'21.476"W	0.00	

Planned Wellpath Report

Three Rivers Fed 33-32-720 PWP

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REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers Fed 33-32-720 (1612' FNL & 2350' FWL)**
Area	**Three Rivers**	Well	**Three Rivers Fed 33-32-720**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers Fed 33-32-720 PWB**
Facility	**Sec.33-T7S-R20E**		

WELLPATH DATA (87 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
3913.00†	19.000	110.162	3799.63	730.05	-251.64	685.32	40°10'07.543"N	109°40'21.082"W	0.00	
4013.00†	19.000	110.162	3894.19	762.61	-262.86	715.88	40°10'07.432"N	109°40'20.688"W	0.00	
4113.00†	19.000	110.162	3988.74	795.17	-274.08	746.44	40°10'07.321"N	109°40'20.295"W	0.00	
4213.00†	19.000	110.162	4083.29	827.72	-285.30	777.00	40°10'07.211"N	109°40'19.901"W	0.00	
4313.00†	19.000	110.162	4177.84	860.28	-296.52	807.56	40°10'07.100"N	109°40'19.507"W	0.00	
4356.23	19.000	110.162	4218.72	874.36	-301.37	820.78	40°10'07.052"N	109°40'19.337"W	0.00	
4413.00†	17.865	110.162	4272.57	892.31	-307.56	837.62	40°10'06.991"N	109°40'19.120"W	2.00	
4513.00†	15.865	110.162	4368.27	921.32	-317.56	864.86	40°10'06.892"N	109°40'18.769"W	2.00	
4613.00†	13.865	110.162	4464.92	946.97	-326.40	888.94	40°10'06.804"N	109°40'18.459"W	2.00	
4648.06†	13.164	110.162	4499.00	955.16	-329.23	896.63	40°10'06.776"N	109°40'18.360"W	2.00	Mahogany
4713.00†	11.865	110.162	4562.40	969.23	-334.08	909.84	40°10'06.728"N	109°40'18.190"W	2.00	
4813.00†	9.865	110.162	4660.60	988.08	-340.57	927.53	40°10'06.664"N	109°40'17.962"W	2.00	
4913.00†	7.865	110.162	4759.40	1003.49	-345.88	941.99	40°10'06.612"N	109°40'17.776"W	2.00	
5013.00†	5.865	110.162	4858.68	1015.44	-350.00	953.21	40°10'06.571"N	109°40'17.631"W	2.00	
5113.00†	3.865	110.162	4958.32	1023.92	-352.93	961.17	40°10'06.542"N	109°40'17.529"W	2.00	
5213.00†	1.865	110.162	5058.19	1028.92	-354.65	965.87	40°10'06.525"N	109°40'17.468"W	2.00	
5263.83†	0.848	110.162	5109.00	1030.12	-355.06	967.00	40°10'06.521"N	109°40'17.454"W	2.00	Garden Gulch
5306.23	0.000	110.162	5151.40[1]	1030.43	-355.17	967.29	40°10'06.520"N	109°40'17.450"W	2.00	
5313.00†	0.000	110.162	5158.17	1030.43	-355.17	967.29	40°10'06.520"N	109°40'17.450"W	0.00	
5413.00†	0.000	110.162	5258.17	1030.43	-355.17	967.29	40°10'06.520"N	109°40'17.450"W	0.00	
5423.83†	0.000	110.162	5269.00	1030.43	-355.17	967.29	40°10'06.520"N	109°40'17.450"W	0.00	Lower Green River
5513.00†	0.000	110.162	5358.17	1030.43	-355.17	967.29	40°10'06.520"N	109°40'17.450"W	0.00	
5613.00†	0.000	110.162	5458.17	1030.43	-355.17	967.29	40°10'06.520"N	109°40'17.450"W	0.00	
5713.00†	0.000	110.162	5558.17	1030.43	-355.17	967.29	40°10'06.520"N	109°40'17.450"W	0.00	
5813.00†	0.000	110.162	5658.17	1030.43	-355.17	967.29	40°10'06.520"N	109°40'17.450"W	0.00	
5913.00†	0.000	110.162	5758.17	1030.43	-355.17	967.29	40°10'06.520"N	109°40'17.450"W	0.00	
6013.00†	0.000	110.162	5858.17	1030.43	-355.17	967.29	40°10'06.520"N	109°40'17.450"W	0.00	
6113.00†	0.000	110.162	5958.17	1030.43	-355.17	967.29	40°10'06.520"N	109°40'17.450"W	0.00	
6213.00†	0.000	110.162	6058.17	1030.43	-355.17	967.29	40°10'06.520"N	109°40'17.450"W	0.00	
6313.00†	0.000	110.162	6158.17	1030.43	-355.17	967.29	40°10'06.520"N	109°40'17.450"W	0.00	
6413.00†	0.000	110.162	6258.17	1030.43	-355.17	967.29	40°10'06.520"N	109°40'17.450"W	0.00	
6513.00†	0.000	110.162	6358.17	1030.43	-355.17	967.29	40°10'06.520"N	109°40'17.450"W	0.00	
6613.00†	0.000	110.162	6458.17	1030.43	-355.17	967.29	40°10'06.520"N	109°40'17.450"W	0.00	
6713.00†	0.000	110.162	6558.17	1030.43	-355.17	967.29	40°10'06.520"N	109°40'17.450"W	0.00	
6813.00†	0.000	110.162	6658.17	1030.43	-355.17	967.29	40°10'06.520"N	109°40'17.450"W	0.00	
6913.00†	0.000	110.162	6758.17	1030.43	-355.17	967.29	40°10'06.520"N	109°40'17.450"W	0.00	
7013.00†	0.000	110.162	6858.17	1030.43	-355.17	967.29	40°10'06.520"N	109°40'17.450"W	0.00	
7113.00†	0.000	110.162	6958.17	1030.43	-355.17	967.29	40°10'06.520"N	109°40'17.450"W	0.00	
7163.83†	0.000	110.162	7009.00	1030.43	-355.17	967.29	40°10'06.520"N	109°40'17.450"W	0.00	Wasatch
7213.00†	0.000	110.162	7058.17	1030.43	-355.17	967.29	40°10'06.520"N	109°40'17.450"W	0.00	
7313.00†	0.000	110.162	7158.17	1030.43	-355.17	967.29	40°10'06.520"N	109°40'17.450"W	0.00	
7363.83	0.000	110.162	7209.00	1030.43	-355.17	967.29	40°10'06.520"N	109°40'17.450"W	0.00	TD

Planned Wellpath Report

Three Rivers Fed 33-32-720 PWP

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REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers Fed 33-32-720 (1612' FNL & 2350' FWL)**
Area	**Three Rivers**	Well	**Three Rivers Fed 33-32-720**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers Fed 33-32-720 PWB**
Facility	**Sec.33-T7S-R20E**		

HOLE & CASING SECTIONS - Ref Wellbore: Three Rivers Fed 33-32-720 PWB Ref Wellpath: Three Rivers Fed 33-32-720 PWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
16in Conductor	13.00	120.00	107.00	13.00	120.00	0.00	0.00	0.00	0.00
12.25in Open Hole	120.00	1000.00	880.00	120.00	1000.00	0.00	0.00	0.00	0.00
8.625in Casing Surface	13.00	1000.00	987.00	13.00	1000.00	0.00	0.00	0.00	0.00
7.875in Open Hole	1000.00	7363.83	6363.83	1000.00	7209.00	0.00	0.00	-355.17	967.29
5.5in Casing Production	13.00	7363.83	7350.83	13.00	7209.00	0.00	0.00	-355.17	967.29

TARGETS

Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
1) Three Rivers Fed 33-32-720 Target On Plat 1980' FNL & 1980' FEL		5109.00	-355.17	967.29	2151350.98	7235315.73	**40°10'06.520"N**	**109°40'17.450"W**	point

Planned Wellpath Report

Three Rivers Fed 33-32-720 PWP

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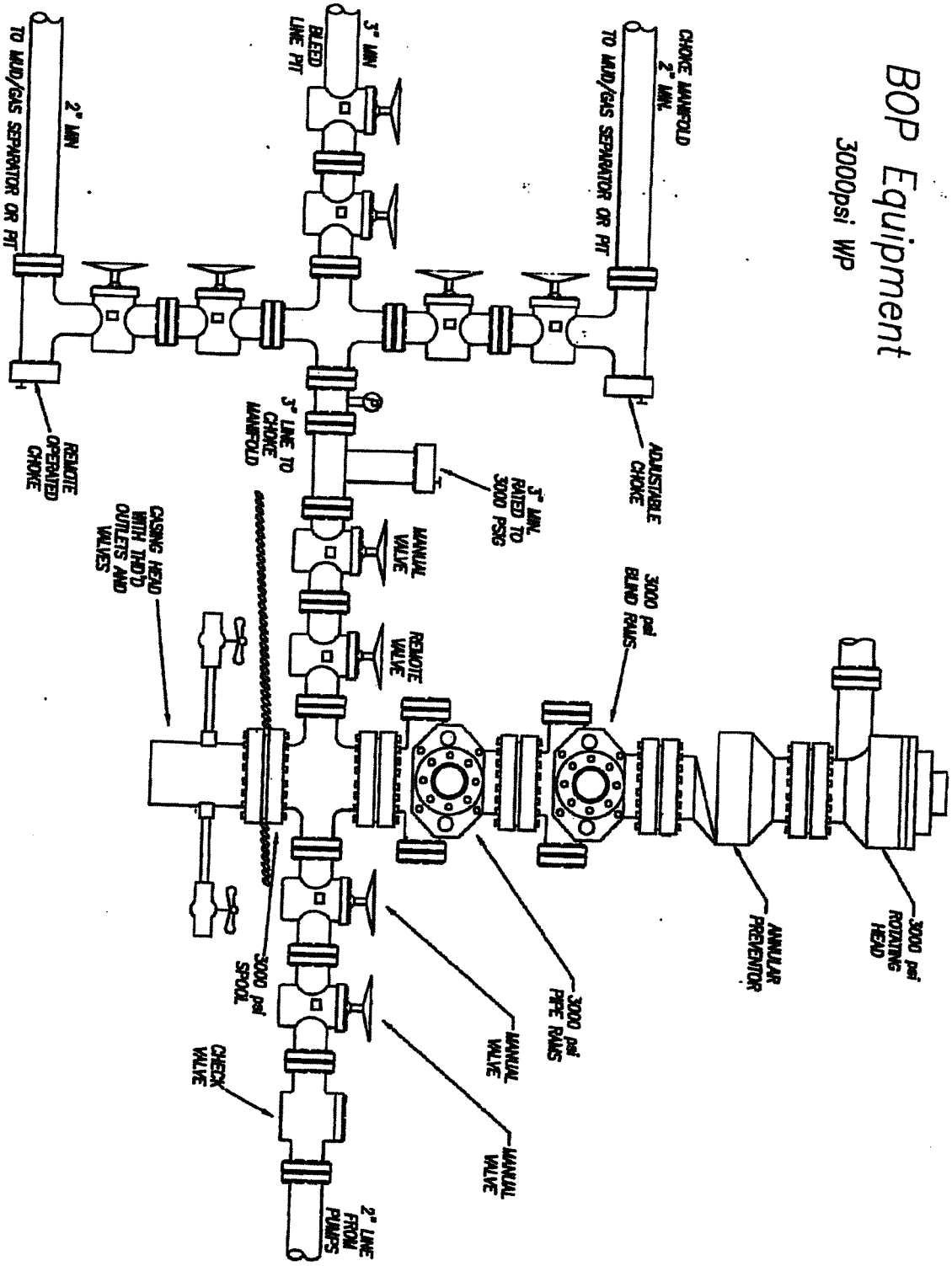
REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers Fed 33-32-720 (1612' FNL & 2350' FWL)**
Area	**Three Rivers**	Well	**Three Rivers Fed 33-32-720**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers Fed 33-32-720 PWB**
Facility	**Sec.33-T7S-R20E**		

WELLPATH COMMENTS

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Comment
120.00	0.000	110.162	120.00	Base Gravel
1601.31	8.026	110.162	1600.00	BMSW
3182.57	19.000	110.162	3109.00	Green River Top
4648.06	13.164	110.162	4499.00	Mahogany
5263.83	0.848	110.162	5109.00	Garden Gulch
5423.83	0.000	110.162	5269.00	Lower Green River
7163.83	0.000	110.162	7009.00	Wasatch
7363.83	0.000	110.162	7209.00	TD

BOP Equipment

3000psi WP



270-02 Order Certification

Ultra Resources, Inc. ("Ultra"), Permittee, hereby certifies to the Utah Division of Oil, Gas & Mining that, pursuant to the requirements of the Order of the Utah Board of Oil, Gas & Mining entered November 9, 2013 in Cause No. 270-02 (the "270-02 Order"):

1. The well to which this certificate (and the APD to which it is attached) pertains is to be directionally drilled with a surface location outside of the established setback under the 270-02 Order, but the intersection with the formations spaced under said Order, the anticipated productive intervals and bottom hole location are all within the established setbacks under the 270-02 Order.

2. The parties listed on Exhibit "A" attached hereto and by this reference incorporated herein constitute, to the best of Ultra's knowledge, all "owners," as that term is defined in Utah Code Ann. §40-6-2(17) and Utah Admin. Code Rule R649-1-1, within a 460-ft. radius of all points along the wellbore with their last addresses disclosed by the relevant Agency and/or County realty records.

3. On June 27, 2014, said "owners" were provided written notice, sent via Federal Express, indicating Ultra's intention to drill the well and specifically identifying the surface hole location, point of intersection with the spaced formations, the anticipated productive intervals and the bottom hole location, with the latter three items by necessity being within the established setbacks under the 270-02 Order.

4. More than thirty (30) days have now passed since the receipt of all such notices (or the return of such notices to Ultra as undeliverable) without Ultra having received any such objections.

Dated this 14th day of Aug, 2014.

ULTRA RESOURCES, INC.

By: _____

Sr. Permitting Specialist

270-02 Order Certification

Exhibit A

Well Name: Three Rivers Fed 33-32-720

List of Owners:

Finley Resources Inc.
1308 Lake Street
Fort Worth, Texas 76102
Attn: Mr. Zachary Archer

RECEIVED: August 14, 2014

API Well Number: 43047546950000

ULTRA RESOURCES, INC.

THREE RIVERS FED #33-22-720, #33-21-720, #33-31-720, #33-32-720 & #33-32T-720

LOCATED IN UINTAH COUNTY, UTAH
SECTION 33, T7S, R20E, S.L.B.&M.

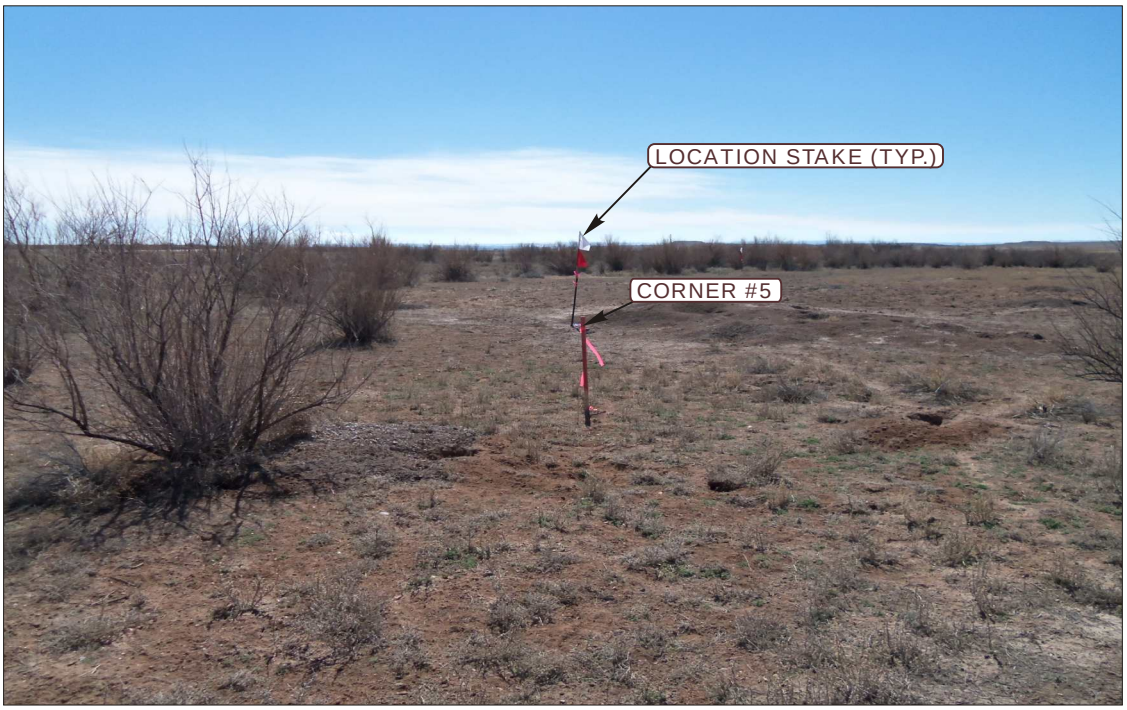


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKES **CAMERA ANGLE: SOUTHERLY**

PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS **CAMERA ANGLE: EASTERLY**

- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 FAX (435) 789-1813

LOCATION PHOTOS	04 MONTH	22 DAY	14 YEAR	PHOTO
TAKEN BY: B.H.	DRAWN BY: J.M.C.	REVISED: 00-00-00		

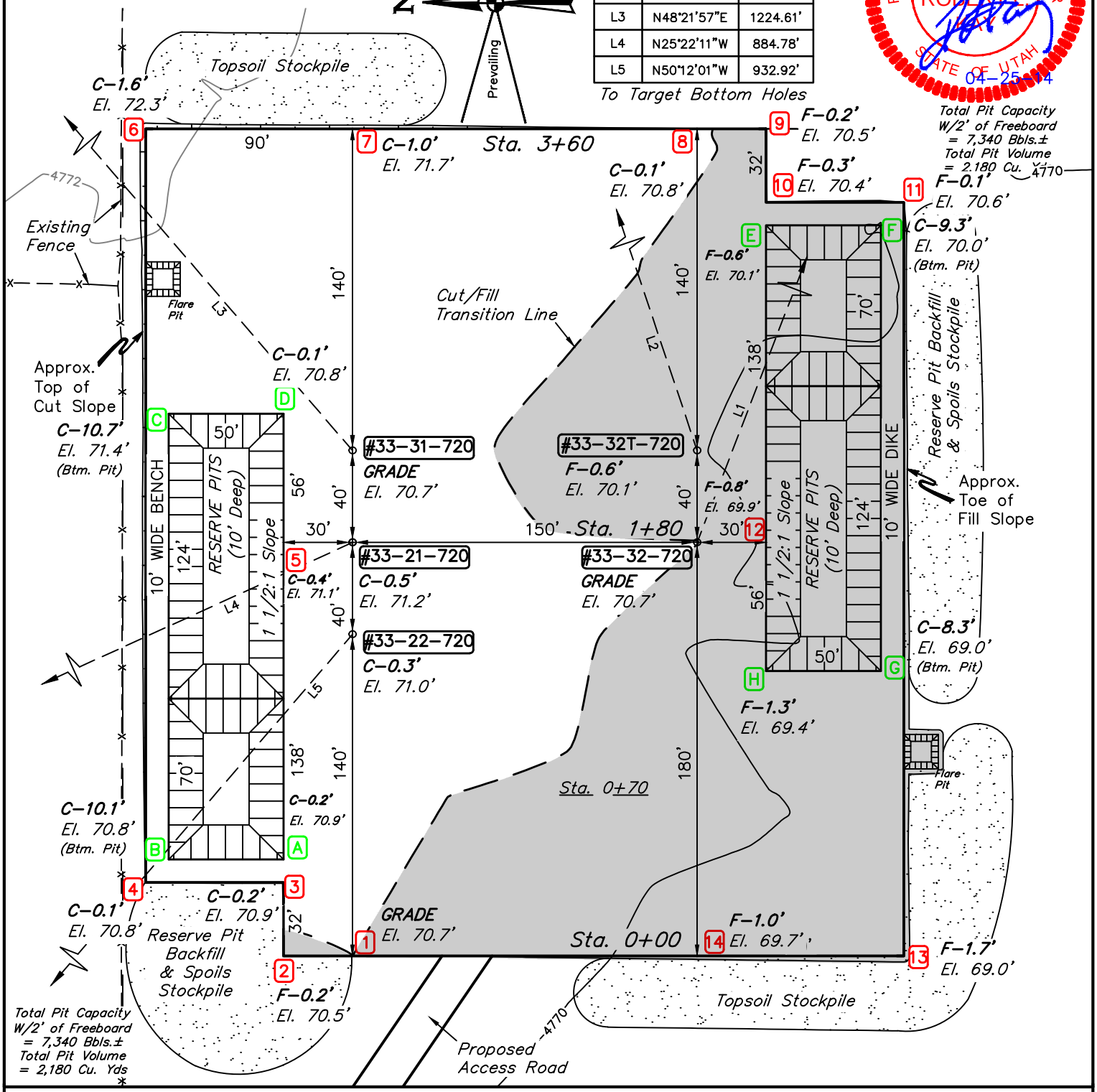
API Well Number: 43047546950000

NOTE: Earthwork Calculations Require a Fill of 0.6' @ the #33-32T-720 Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S69°48'18"E	1030.51'
L2	N70°37'01"E	975.17'
L3	N48°21'57"E	1224.61'
L4	N25°22'11"W	884.78'
L5	N50°12'01"W	932.92'

To Target Bottom Holes

REGISTERED LAND SURVEYOR No. 161319 ROBERT L. KAY STATE OF UTAH 04-25-14



UNGRADED GROUND ELEV. AT#33-21-720 LOC. STAKE = **4771.2'**

FINISHED GRADE ELEV. AT #33-21-720 LOC. STAKE = **4770.7'**

NOTES:

- Flare Pit is to be located a min. of 100' from the Wellhead.
- Contours Shown at 2' Intervals.

ULTRA RESOURCES, INC.

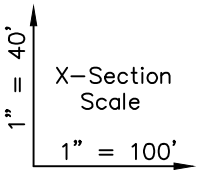
THREE RIVERS FED #33-22-720, #33-21-720, #33-31-720, #33-32-720, #33-32T-720
SECTION 33, T7S, R20E, S.L.B.&M.
SE 1/4 NW 1/4

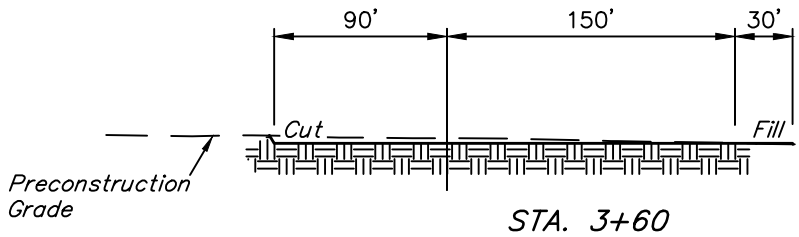
UINTAH ENGINEERING & LAND SURVEYING

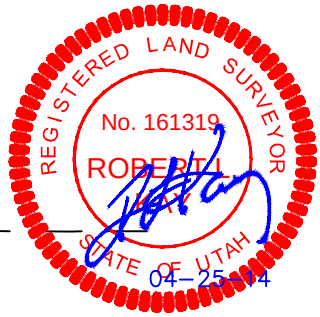
UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

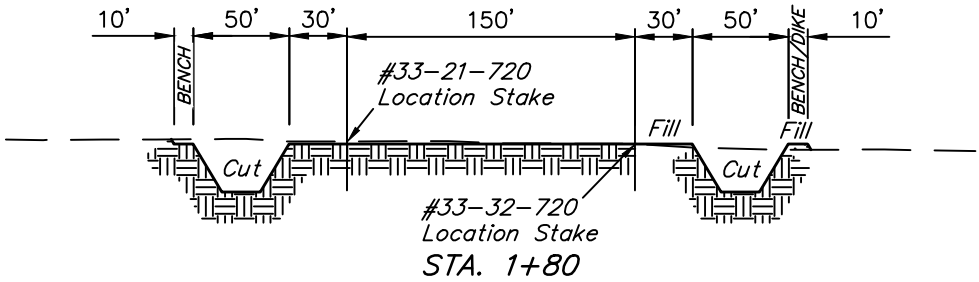
SCALE: 1" = 60'	DRAWN BY: S.S.	DATE: 04-19-14
LOCATION LAYOUT		**FIGURE #1**

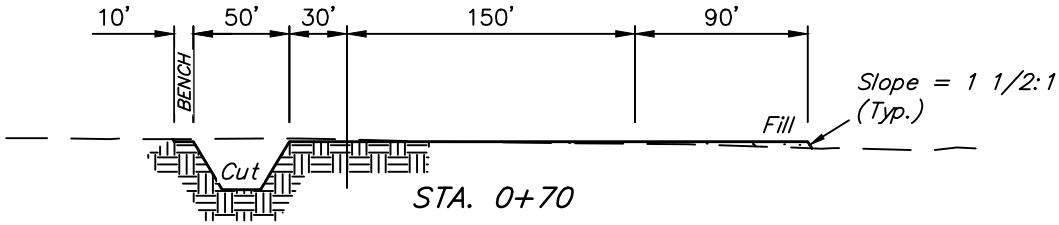
RECEIVED: August 14, 2014

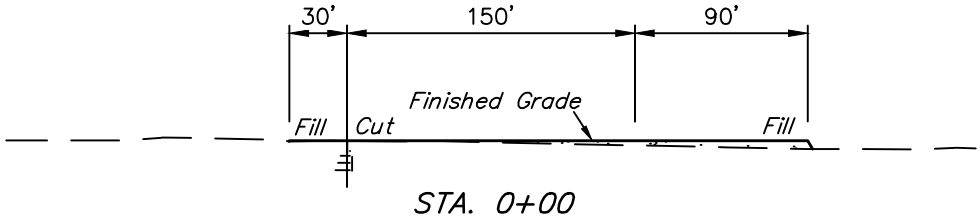












APPROXIMATE EARTHWORK QUANTITIES	
(6") TOPSOIL STRIPPING	2,170 Cu. Yds.
REMAINING LOCATION	4,260 Cu. Yds.
TOTAL CUT	**6,430 Cu. Yds.**
FILL	**2,080 Cu. Yds.**
EXCESS MATERIAL	4,350 Cu. Yds.
TOPSOIL & PIT BACKFILL (1/2 Pit Vol.)	4,350 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	**0 Cu. Yds.**

APPROXIMATE SURFACE DISTURBANCE AREAS		
	DISTANCE	**ACRES**
WELL SITE DISTURBANCE	NA	±3.297
30' WIDE ACCESS ROAD R-O-W DISTURBANCE	±993'	±0.684
30' WIDE PIPELINE R-O-W DISTURBANCE	±894'	±0.616
TOTAL SURFACE USE AREA	**±1887'**	**±4.597**

NOTES:

- Fill Quantity Includes 5% for Compaction.
- Calculations Based on 6" of Topsoil Stripping.
- Topsoil Should not be Stripped Below Finished Grade on Substructure Area.

ULTRA RESOURCES, INC.

THREE RIVERS FED #33-22-720, #33-21-720, #33-31-720, #33-32-720, #33-32T-720
SECTION 33, T7S, R20E, S.L.B.&M.
SE 1/4 NW 1/4

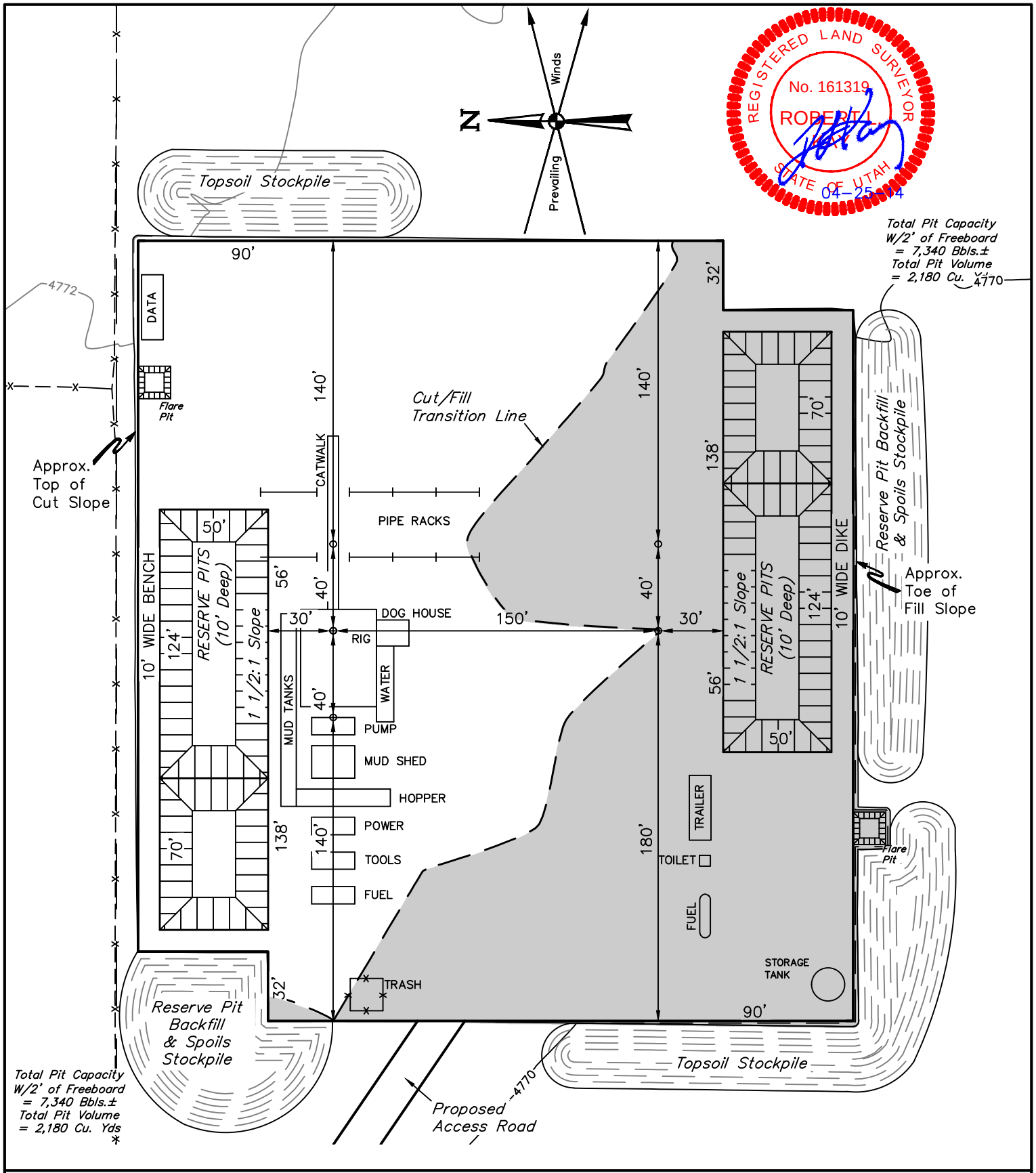
UINTAH ENGINEERING & LAND SURVEYING

UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

SCALE: AS SHOWN	DRAWN BY: S.S.	DATE: 04-19-14
TYPICAL CROSS SECTIONS		**FIGURE #2**

RECEIVED: August 14, 2014

API Well Number: 43047546950000



NOTES:

- Flare Pit is to be located a min. of 100' from the Wellhead.
- Contours Shown at 2' Intervals.

ULTRA RESOURCES, INC.

THREE RIVERS FED #33-22-720, #33-21-720, #33-31-720, #33-32-720, #33-32T-720
SECTION 33, T7S, R20E, S.L.B.&M.
SE 1/4 NW 1/4

UINTAH ENGINEERING & LAND SURVEYING

UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

SCALE: 1" = 60'	DRAWN BY: S.S.	DATE: 04-19-14
TYPICAL RIG LAYOUT		**FIGURE #3**

RECEIVED: August 14, 2014

ULTRA RESOURCES, INC.

ROAD RIGHT-OF-WAY ON FEE LANDS

(FOR THREE RIVERS FED #33-22-720, #33-21-720, #33-31-720, #33-32-720 & #33-32T-720)

LOCATED IN
SECTION 33, T7S, R20E, S.L.B.&M.
UINTAH COUNTY, UTAH

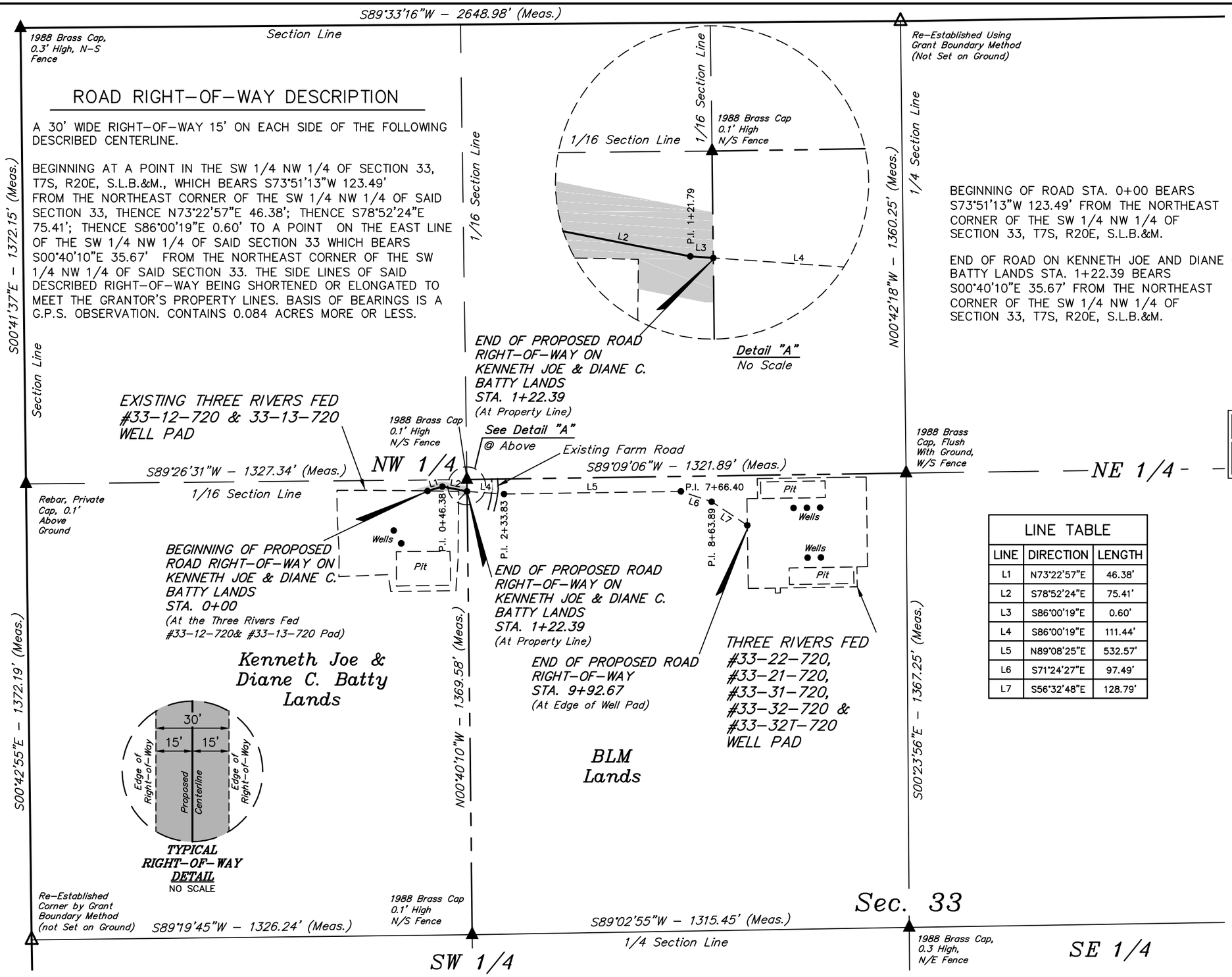
ROAD RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SW 1/4 NW 1/4 OF SECTION 33, T7S, R20E, S.L.B.&M., WHICH BEARS S73°51'13"W 123.49' FROM THE NORTHEAST CORNER OF THE SW 1/4 NW 1/4 OF SAID SECTION 33, THENCE N73°22'57"E 46.38'; THENCE S78°52'24"E 75.41'; THENCE S86°00'19"E 0.60' TO A POINT ON THE EAST LINE OF THE SW 1/4 NW 1/4 OF SAID SECTION 33 WHICH BEARS S00°40'10"E 35.67' FROM THE NORTHEAST CORNER OF THE SW 1/4 NW 1/4 OF SAID SECTION 33. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.084 ACRES MORE OR LESS.

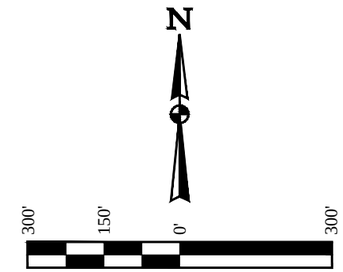
BEGINNING OF ROAD STA. 0+00 BEARS S73°51'13"W 123.49' FROM THE NORTHEAST CORNER OF THE SW 1/4 NW 1/4 OF SECTION 33, T7S, R20E, S.L.B.&M.

END OF ROAD ON KENNETH JOE AND DIANE C. BATTY LANDS STA. 1+22.39 BEARS S00°40'10"E 35.67' FROM THE NORTHEAST CORNER OF THE SW 1/4 NW 1/4 OF SECTION 33, T7S, R20E, S.L.B.&M.



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION



RIGHT-OF-WAY LENGTHS

PROPERTY OWNER	FEET	ACRES	RODS
KENNETH JOE & DIANE C. BATTY	122.39	0.084	7.42

NOTE: PROPERTY LINES SHOWN HAVE BEEN RE-ESTABLISHED FROM COUNTY RECORDS AND HAVE NOT BEEN SURVEYED BY UINTAH ENGINEERING AND LAND SURVEYING. UELS DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

LINE TABLE

LINE	DIRECTION	LENGTH
L1	N73°22'57"E	46.38'
L2	S78°52'24"E	75.41'
L3	S86°00'19"E	0.60'
L4	S86°00'19"E	111.44'
L5	N89°08'25"E	532.57'
L6	S71°24'27"E	97.49'
L7	S56°32'48"E	128.79'

LEGEND:

P.I. = POINT OF INTERSECTION

▲ = SECTION CORNERS LOCATED.

△ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground.)

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

04-28-14

REGISTERED LAND SURVEYOR ROBERT L. KAY 161319 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING

UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

SURVEYED BY: N.F., B.H.		SURVEY DATE: 04-19-14
DRAWN BY: S.S.		DATE DRAWN: 04-24-14
SCALE: 1" = 300'	FILE: **5 6 4 5 6**	REVISION: 00-00-00

ACCESS ROAD RIGHT-OF-WAY PLAT

RECEIVED: August 14, 2014

ULTRA RESOURCES, INC.

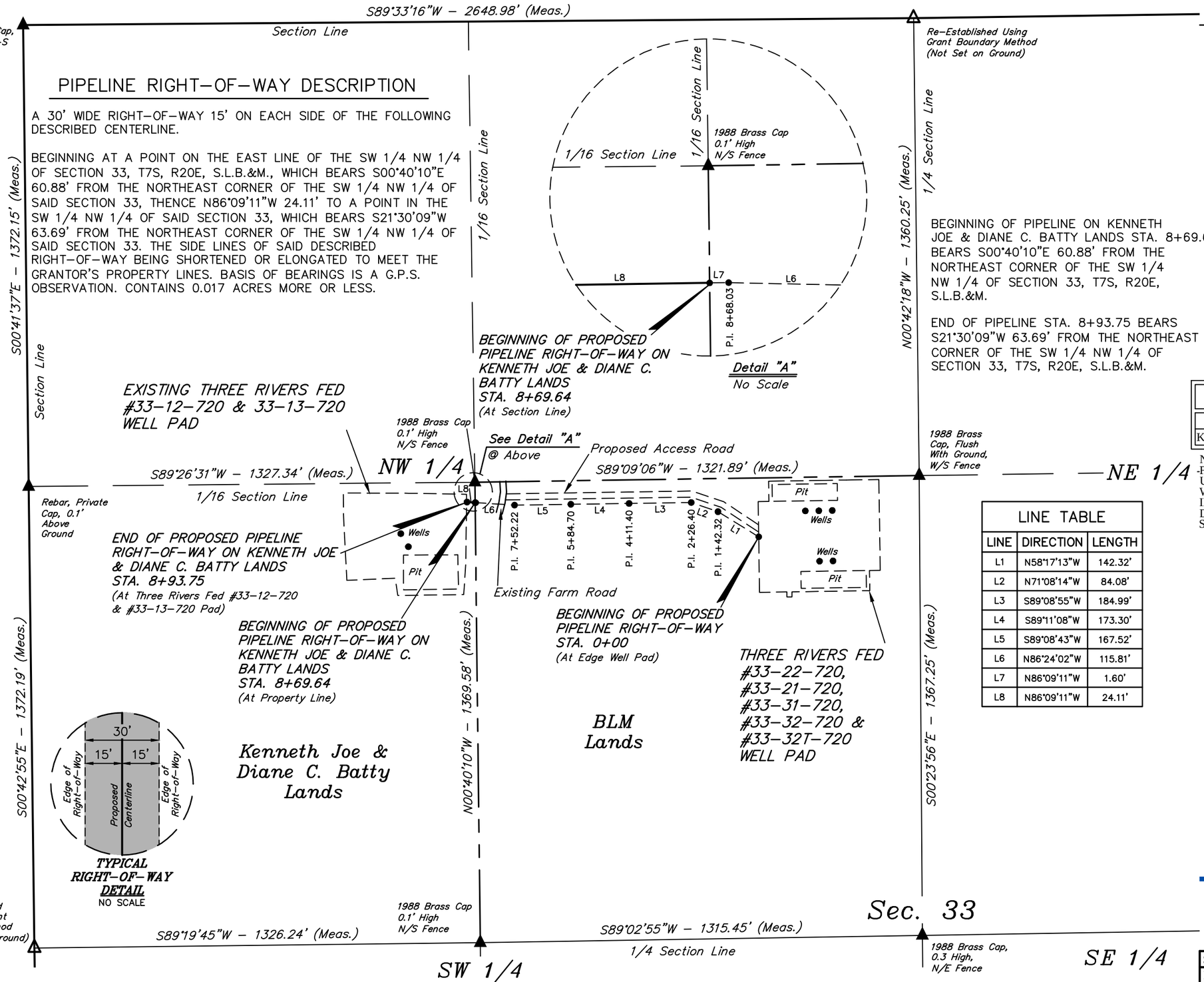
PIPELINE RIGHT-OF-WAY ON FEE LANDS

(FOR THREE RIVERS FED #33-22-720, #33-21-720, #33-31-720, #33-32-720 & #33-32T-720)

LOCATED IN
SECTION 33, T7S, R20E, S.L.B.&M.
UINTAH COUNTY, UTAH

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION



PIPELINE RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON THE EAST LINE OF THE SW 1/4 NW 1/4 OF SECTION 33, T7S, R20E, S.L.B.&M., WHICH BEARS S00°40'10"E 60.88' FROM THE NORTHEAST CORNER OF THE SW 1/4 NW 1/4 OF SAID SECTION 33, THENCE N86°09'11"W 24.11' TO A POINT IN THE SW 1/4 NW 1/4 OF SAID SECTION 33, WHICH BEARS S21°30'09"W 63.69' FROM THE NORTHEAST CORNER OF THE SW 1/4 NW 1/4 OF SAID SECTION 33. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.017 ACRES MORE OR LESS.

BEGINNING OF PIPELINE ON KENNETH JOE & DIANE C. BATTY LANDS STA. 8+69.64 BEARS S00°40'10"E 60.88' FROM THE NORTHEAST CORNER OF THE SW 1/4 NW 1/4 OF SECTION 33, T7S, R20E, S.L.B.&M.

END OF PIPELINE STA. 8+93.75 BEARS S21°30'09"W 63.69' FROM THE NORTHEAST CORNER OF THE SW 1/4 NW 1/4 OF SECTION 33, T7S, R20E, S.L.B.&M.

N

300' 150' 0' 300'

RIGHT-OF-WAY LENGTHS

PROPERTY OWNER	FEET	ACRES	RODS
KENNETH JOE & DIANE C. BATTY	24.11	0.017	1.46

NOTE: PROPERTY LINES SHOWN HAVE BEEN RE-ESTABLISHED FROM COUNTY RECORDS AND HAVE NOT BEEN SURVEYED BY UINTAH ENGINEERING AND LAND SURVEYING. UELS DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

LINE TABLE

LINE	DIRECTION	LENGTH
L1	N58°17'13"W	142.32'
L2	N71°08'14"W	84.08'
L3	S89°08'55"W	184.99'
L4	S89°11'08"W	173.30'
L5	S89°08'43"W	167.52'
L6	N86°24'02"W	115.81'
L7	N86°09'11"W	1.60'
L8	N86°09'11"W	24.11'

LEGEND:

P.I. = POINT OF INTERSECTION

▲ = SECTION CORNERS LOCATED.

CERTIFICATE

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REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REGISTERED LAND SURVEYOR ROBERT L. KAY STATE OF UTAH

04-25-14

UINTAH ENGINEERING & LAND SURVEYING

UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

SURVEYED BY: N.F., B.H.		SURVEY DATE: 03-19-14
DRAWN BY: S.S.		DATE DRAWN: 04-24-14
SCALE: 1" = 300'	FILE: **56458**	REVISION: 00-00-00

PIPELINE RIGHT-OF-WAY PLAT

RECEIVED: August 14, 2014

ULTRA RESOURCES, INC.

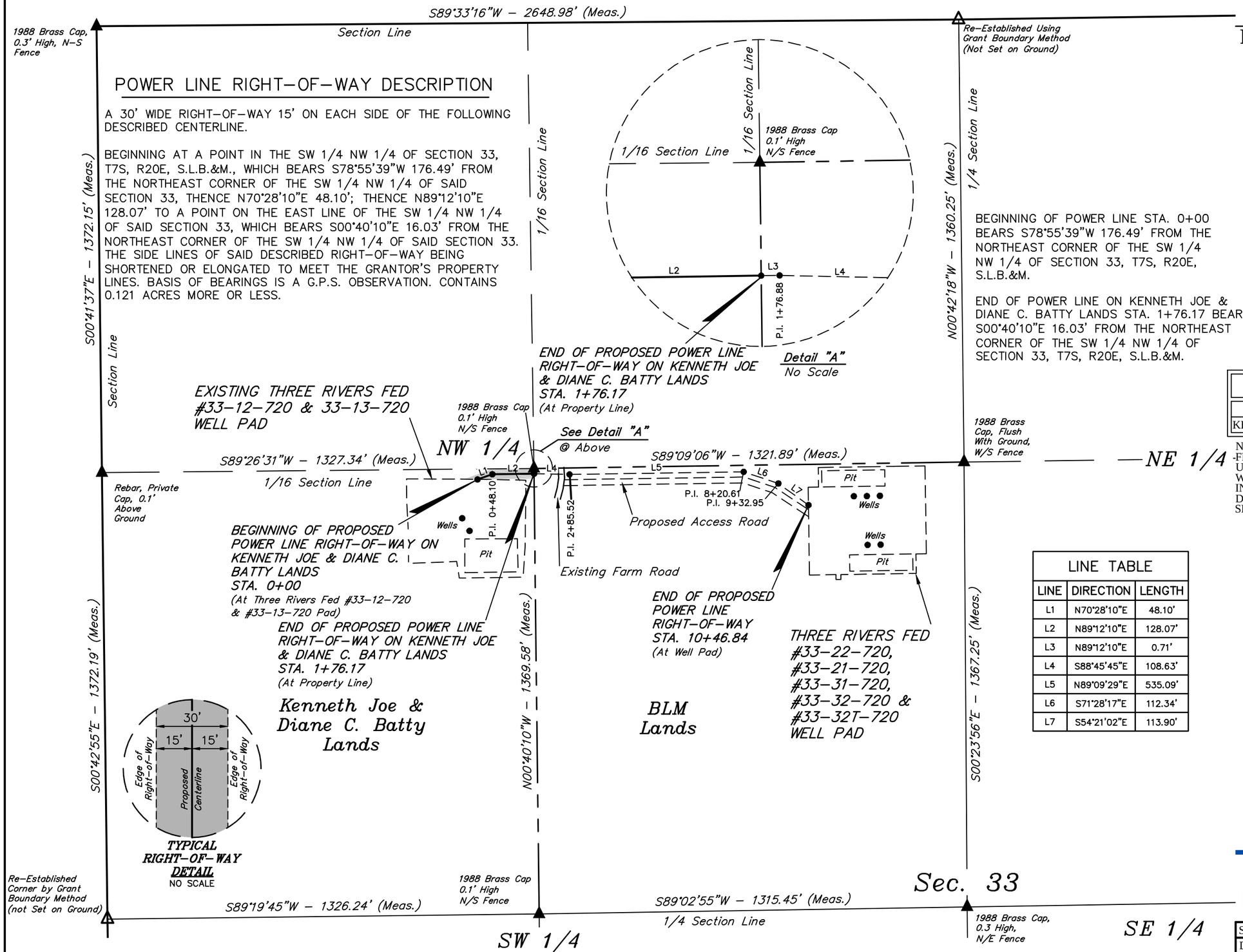
POWER LINE RIGHT-OF-WAY ON FEE LANDS

(FOR THREE RIVERS FED #33-22-720, #33-21-720, #33-31-720, #33-32-720 & #33-32T-720)

LOCATED IN
SECTION 33, T7S, R20E, S.L.B.&M.
UINTAH COUNTY, UTAH

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION



POWER LINE RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SW 1/4 NW 1/4 OF SECTION 33, T7S, R20E, S.L.B.&M., WHICH BEARS S78°55'39"W 176.49' FROM THE NORTHEAST CORNER OF THE SW 1/4 NW 1/4 OF SAID SECTION 33, THENCE N70°28'10"E 48.10'; THENCE N89°12'10"E 128.07' TO A POINT ON THE EAST LINE OF THE SW 1/4 NW 1/4 OF SAID SECTION 33, WHICH BEARS S00°40'10"E 16.03' FROM THE NORTHEAST CORNER OF THE SW 1/4 NW 1/4 OF SAID SECTION 33. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.121 ACRES MORE OR LESS.

BEGINNING OF POWER LINE STA. 0+00 BEARS S78°55'39"W 176.49' FROM THE NORTHEAST CORNER OF THE SW 1/4 NW 1/4 OF SECTION 33, T7S, R20E, S.L.B.&M.

END OF POWER LINE ON KENNETH JOE & DIANE C. BATTY LANDS STA. 1+76.17 BEARS S00°40'10"E 16.03' FROM THE NORTHEAST CORNER OF THE SW 1/4 NW 1/4 OF SECTION 33, T7S, R20E, S.L.B.&M.

N

300' 150' 0' 300'

RIGHT-OF-WAY LENGTHS

PROPERTY OWNER	FEET	ACRES	RODS
KENNETH JOE & DIANE C. BATTY	176.17	0.121	10.68

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LEGEND:

P.I. = POINT OF INTERSECTION
▲ = SECTION CORNERS LOCATED.
△ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground.)

LINE TABLE

LINE	DIRECTION	LENGTH
L1	N70°28'10"E	48.10'
L2	N89°12'10"E	128.07'
L3	N89°12'10"E	0.71'
L4	S88°45'45"E	108.63'
L5	N89°09'29"E	535.09'
L6	S71°28'17"E	112.34'
L7	S54°21'02"E	113.90'

CERTIFICATE

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REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REGISTERED LAND SURVEYOR ROBERT L. KAY 161319 STATE OF UTAH

04-28-14

UINTAH ENGINEERING & LAND SURVEYING

UELS, LLC
Corporate Office * 85 South 200 East
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SURVEYED BY: N.F., B.H.		SURVEY DATE: 03-19-14
DRAWN BY: S.S.		DATE DRAWN: 04-24-14
SCALE: 1" = 300'	FILE: 5 6 4 5 5	REVISION: 00-00-00

POWER LINE RIGHT-OF-WAY PLAT

RECEIVED: August 14, 2014

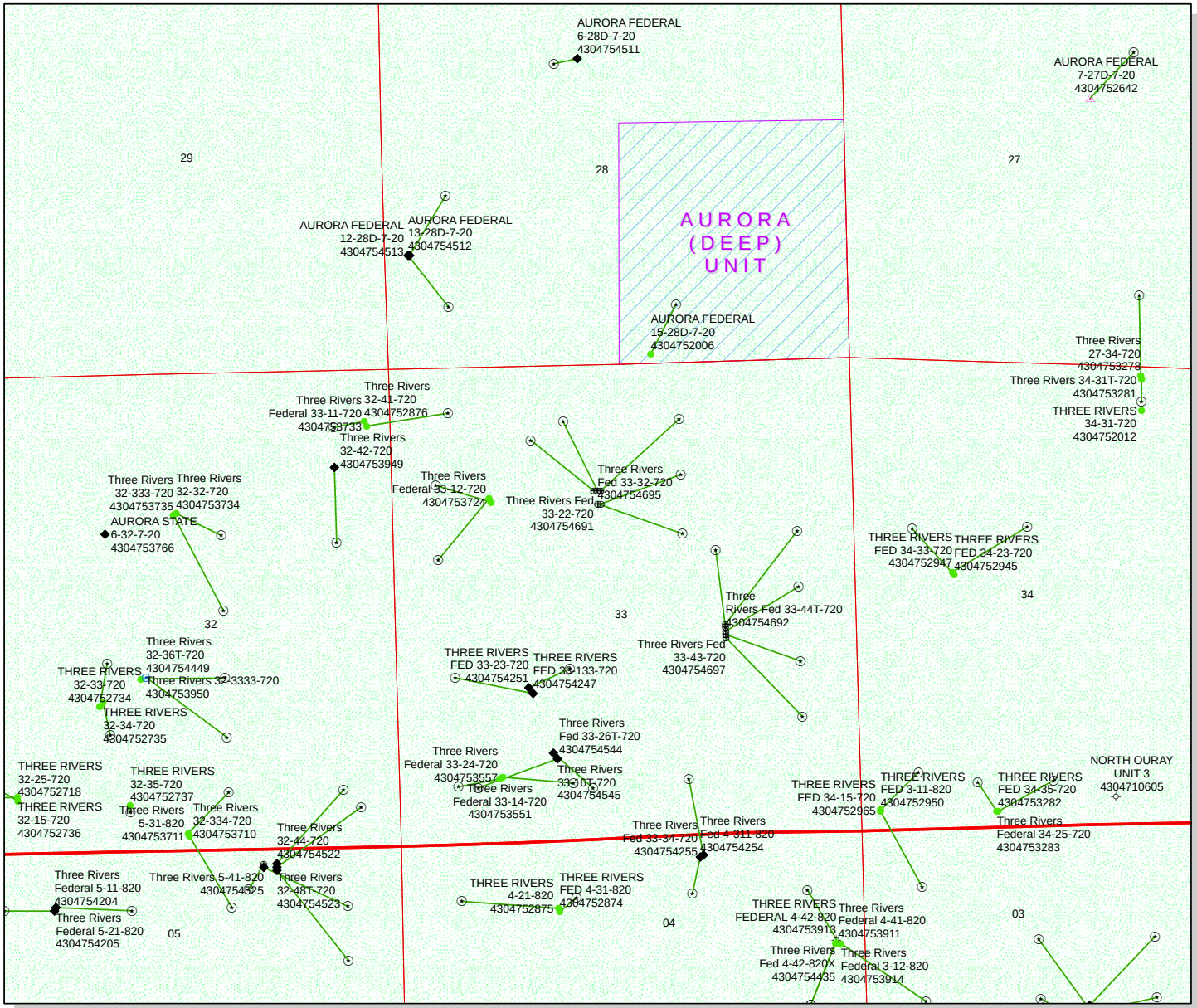
ULTRA RESOURCES, INC.
THREE RIVERS FED #33-22-720, #33-21-720, #33-31-720, #33-32-720 & #33-32T-720
SECTION 33, T7S, R20E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF THIS ROAD AND STATE HIGHWAY 88 TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 11.5 MILES TO THE JUNCTION OF THIS ROAD AND 10000 S. TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN NORTHERLY, THEN EASTERLY DIRECTION APPROXIMATELY 2.6 MILES TO AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE EXISTING THREE RIVERS FEDERAL #33-12-720 & #33-13-720 WELL PAD AND THE BEGINNING OF THE PROPOSED ACCESS TO THE EAST; FOLLOW ROAD FLAGS IN A EASTERLY DIRECTION APPROXIMATELY 993' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 28.6 MILES.

RECEIVED: August 14, 2014

API Well Number: 43047546950000



API Number: 4304754695

Well Name: Three Rivers Fed 33-32-720

Township: T07.0S Range: R20.0E Section: 33 Meridian: S

Operator: ULTRA RESOURCES INC

Map Prepared: 8/15/2014
Map Produced by Diana Mason

Wells Query

Status

- APD - Aproved Permit
- DRL - Spuded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WIW - Water Injection Well
- WSW - Water Supply Well

Units

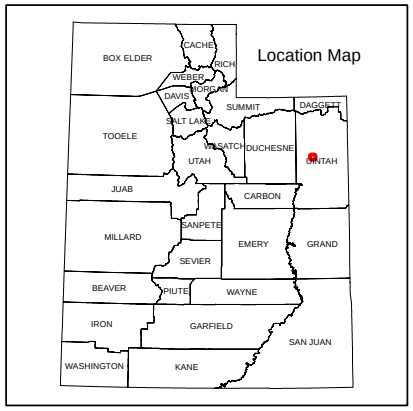
STATUS

- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields

STATUS

- Unknown
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- STORAGE
- TERMINATED



1,400 700 0 1,400 Feet

1:14,212

RECEIVED: August 15, 2014

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 8/14/2014
API NO. ASSIGNED: 43047546950000
WELL NAME: Three Rivers Fed 33-32-720
OPERATOR: ULTRA RESOURCES INC (N4045)
PHONE NUMBER: 303 645-9804
CONTACT: Jenna Anderson

PROPOSED LOCATION: SENW 33 070S 200E
Permit Tech Review: ✔

SURFACE: 1612 FNL 2350 FWL
Engineering Review: ☐

BOTTOM: 1980 FNL 1980 FEL
Geology Review: ✔

COUNTY: UINTAH
LATITUDE: 40.16950
LONGITUDE: -109.67493
UTM SURF EASTINGS: 612829.00
NORTHINGS: 4447412.00
FIELD NAME: THREE RIVERS
LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU85592
PROPOSED PRODUCING FORMATION(S): GREEN RIVER - LOWER
SURFACE OWNER: 1 - Federal
COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ✔ **PLAT**
- ✔ **Bond:** FEDERAL - UTB000593
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ✔ **Water Permit:** 49-2262
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit:

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ✔ **Drilling Unit**

Board Cause No: Cause 270-02
Effective Date: 11/9/2013
Siting: 2 Wells Per 40 Acres

- ✔ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
15 - Directional - dmason

RECEIVED: August 19, 2014

GARY R. HERBERT
Governor
SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: Three Rivers Fed 33-32-720
API Well Number: 43047546950000
Lease Number: UTU85592
Surface Owner: FEDERAL
Approval Date: 8/19/2014

Issued to:
ULTRA RESOURCES INC, 304 Inverness Way South #295, Englewood, CO 80112

Authority:
Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 270-02. The expected producing formation or pool is the GREEN RIVER - LOWER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284
  (please leave a voicemail message if not available)
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil &

Gas website
at http://oilgas.ogm.utah.gov

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

RECEIVED
DEC 05 2014
DIV. OF OIL, GAS & MINING

RECEIVED
JUL 01 2014
BLM Vernal UT

Form 3160-3
(August 2007)

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

CONFIDENTIAL

5. Lease Serial No.
UTU85592

6. If Indian, Allottee or Tribe Name

1a. Type of Work: ☒ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
THREE RIVERS FED 33-32-720

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
ULTRA RESOURCES, INC.
Contact: JENNA ANDERSON
E-Mail: janderson@ultrapetroleum.com

9. API Well No.
4304754695

3a. Address
304 INVERNESS WAY SOUTH SUITE 295
ENGLEWOOD, CO 80112

3b. Phone No. (include area code)
Ph: 303-645-9804

10. Field and Pool, or Exploratory
THREE RIVERS

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface SENW 1612FNL 2350FWL 40.169453 N Lat, 109.674975 W Lon

At proposed prod. zone SWNE 1980FNL 1980FEL 40.168478 N Lat, 109.671541 W Lon

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 33 T7S R20E Mer SLB

14. Distance in miles and direction from nearest town or post office*
25.5 MILES SOUTHWEST OF VERNAL, UTAH

12. County or Parish
UINTAH

13. State
UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
666.53

16. No. of Acres in Lease
1200.00

17. Spacing Unit dedicated to this well
40.00

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.
40

19. Proposed Depth
7364 MD
7209 TVD

20. BLM/BIA Bond No. on file
UTB000593

21. Elevations (Show whether DF, KB, RT, GL, etc.
4771 GL

22. Approximate date work will start
07/27/2014

23. Estimated duration
60 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
(Electronic Submission)

Name (Printed/Typed)
JENNA ANDERSON Ph: 303-645-9804

Date
06/27/2014

Title
PERMITTING SPECIALIST

Approved by (Signature)

Name (Printed/Typed) Jerry Kenczka

Date NOV 21 2014

Title Assistant Field Manager Lands & Mineral Resources

Office VERNAL FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #251129 verified by the BLM Well Information System
For ULTRA RESOURCES, INC., sent to the Vernal
Committed to AFMSS for processing by ROBIN R. HANSEN on 07/23/2014 ()

STIPULATIONS OR LEASE NOTICES ATTACHED

NOTICE OF APPROVAL

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**ULTRA RESOUCES INC**	**Location:**	**SENW, Sec. 33, T7S, R20E**
Well No:	**THREE RIVERS FED. 33-32-720**	**Lease No:**	**UTU-85592**
API No:	**43-047-54695**	**Agreement:**	

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.

- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.

- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Company/Operator: Ultra Resources, Inc
Well Name & Numbers: Three Rivers Federal 33-16T-720, 33-23-720, 33-26T-720, 33-133-720, 33-21-720, 33-22-720, 33-31-720, 33-32-720, 33-32T-720, 33-34A-720, 33-42-720, 33-43-720, 33-44T-720, 33-46T-720, 3-16T-820, 3-22T-820, 3-32A-820, 3-32T-820, 3-33-820 (Sundry), 3-34-820, and 3-44-820

DOI-BLM-UT-G010-2014-0226-EA

Lease Number: UTU-85592, UTU- 85994, and UTU-87342

Location: Section 33, T7S, R20E and Section 3, T8S, R20E

CONDITIONS OF APPROVAL:

- 300 design-rated horse power must not emit more than 2 grams of NOx per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower-hour.
- All vehicles and equipment shall be cleaned either through power-washing, or other approved method, if the vehicles or equipment were brought in from areas outside the Uinta Basin, to prevent All new and replacement internal combustion gas field engines of less than or equal to weed seed introduction.
- All contaminated and/or stained soils will be cleaned up immediately when noticed. The contaminated/stained soil will be removed and disposed of properly.
- Project activities are not allowed from March 1 – August 31 to minimize impacts during burrowing owl nesting season. This Condition of Approval only applies to the following well locations:
    - Three Rivers # 33-16T-720, 33-23-720, 33-26T-720, and 33-133-720;
    - Three Rivers # 33-21-720, 33-22-720, 33-31-720, 33-32-720, and 33-32T-720;
    - Three Rivers # 33-34A-720, 33-42-720, 33-43-720, 33-44T-720, and 33-46T-720

DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

Three Rivers Fed: 9-42T-820, 9-42-820, 10-12T-820, 10-12-820, 33-31-720, 33-32-720, 33-22-720, 33-32T-720,33-21-720, 9-32-820, 9-32T-820, 9-31-820, 4-44T-820, 4-34T-820, 33-26T-720, 33-16T-720

Site Specific Drilling Plan COA's:

- CBL will be run from TD to TOC.
- Cement for the surface casing will be circulated to the surface.
- Cement for long-string shall be circulated 200' above surface casing shoe.
- Lead cement for surface casing shall be a minimum of 12 ppg

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.

    - Well name and number.

    - Well location (¼¼, Sec., Twn, Rng, and P.M.).

    - Date well was placed in a producing status (date of first production for which royalty will be paid).

    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

    - Unit agreement and/or participating area name and number, if applicable.

    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Three Rivers Fed 33-32-720

2. NAME OF OPERATOR:
ULTRA RESOURCES INC

9. API NUMBER:
43047546950000

3. ADDRESS OF OPERATOR:
304 Inverness Way South #295 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9809 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1612 FNL 2350 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SENW Section: 33 Township: 07.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
✓ SPUD REPORT Date of Spud: 12/19/2014	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ultra Resources will be moving Triple A to spud the Three Rivers Fed 33-32-720 (API #43-047- 54695) on 12/19/2014.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
December 19, 2014

NAME (PLEASE PRINT)
Jenna Anderson

PHONE NUMBER
303 645-9804

TITLE
Permitting Assistant

SIGNATURE
N/A

DATE
12/19/2014

RECEIVED: Dec. 19, 2014

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Three Rivers Fed 33-32-720

2. NAME OF OPERATOR:
ULTRA RESOURCES INC

9. API NUMBER:
43047546950000

3. ADDRESS OF OPERATOR:
304 Inverness Way South #295 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9809 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1612 FNL 2350 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SENW Section: 33 Township: 07.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 1/7/2015	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Monthly status report of drilling and completion attached.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
January 08, 2015

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jenna Anderson	303 645-9804	Permitting Assistant

SIGNATURE	DATE
N/A	1/7/2015

RECEIVED: Jan. 07, 2015

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 12/28/2014

WELL NAME THREE RIVERS FED 33-32-720 **AFE#** 141185 **SPUD DATE** 12/28/2014
WELL SITE CONSULTANT J.MEJORADO/J.MEJORADO **PHONE#** 713-948-9196 **CONTRACTOR**
TD AT REPORT 1,058' **FOOTAGE** 958' **PRATE** **CUM. DRLG. HRS** **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD 7,284' **PRESENT OPS** Drilling at 1,058' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** 8 5/8 **NEXT CASING DEPTH** 1,037 **SSE** **SSED**

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,500.0	1,500.0		0.0	1,500.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	**Date Set**	**Size**	**Grade**	**Weight**	**Depth**	**FIT Depth**	**FIT ppg**
Conductor	12/19/2014	16	ARJ-55	45	99		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

DAILY COSTS	**DAILY**	**CUM**	**AFE**		**DAILY**	**CUM**	**AFE**
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads	9,935	9,935	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	788	788	7,500
8100..320: Mud & Chemicals	1,950	1,950	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	31,176	31,176	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling	473	473	10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte	1,596	21,148	20,000
8100..605: Cementing Work	33,309	33,309	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	8,715	8,715		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing			94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	87,940	107,492	717,000

RECEIVED: Jan. 07, 2015

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 12/29/2014

WELL NAME THREE RIVERS FED 33-32-720 **AFE#** 141185 **SPUD DATE** 12/28/2014
WELL SITE CONSULTANT J.MEJORADO/J.MEJORADO **PHONE#** 713-948-9196 **CONTRACTOR** Other
TD AT REPORT (no data) **FOOTAGE** **PRATE** **CUM. DRLG. HRS** 8.5 **DRLG DAYS SINCE SPUD** 1
ANTICIPATED TD 7,284' **PRESENT OPS** (nothing recorded) **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** **NEXT CASING DEPTH** **SSE** **SSED**

TIME BREAKDOWN

CASING & CEMENT	1.50	COND MUD & CIRCULATE	1.00	DRILLING	8.50
REAMING	1.50	RIG REPAIRS	1.50	RIG UP / TEAR DOWN	2.00
TRIPPING	7.00				

DETAILS

Start	End	Hrs	
08:00	10:00	02:00	RIG UP
10:00	11:30	01:30	REBUILD HAMMER
11:30	20:00	08:30	DRILL F/90' T/1058'
20:00	20:30	00:30	CIRCULATE
20:30	01:30	05:00	TRIP OUT OF HOLE (TIGHT)
01:30	03:00	01:30	REAM FROM 0' TO 1058'
03:00	03:30	00:30	CIRCULATE
03:30	05:30	02:00	TRIP OUT OF HOLE FROM 1058' TO 0'
05:30	07:00	01:30	FLOAT SHOE, 1-JOINT CASING,-FLOAT COLLAR, 23 JOINTS CASING. LAND @1037.12 G.L

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

CASING EQUIPMENT
FLOAT SHOE, 1-JOINT CASING,-FLOAT COLLAR, 22 JOINTS CASING. LAND @1037.24 G.L

CEMENT JOB SUMMARY
PRESSURE TEST LINES TO 3000PSI - PUMP 20BBLS FRESH WATER - PUMP 40 BBLS WATER+GEL - PUMP 138 BBLS 15.8 CEMENT 1.15 YIELD (675 SXS)5 GAL/SX MIX WATER - DISPLACE 63.1BBLS FRESH WATER - LAND PLUG W/ 420PSI+500 OVER FOR 1MIN - FLOATS HELD - BLEED BACK 1BBL TO TRUCK - GOOD RETURNS THROUGHOUT JOB - 15BBLS CEMENT TO SURFACE.

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	12/29/2014	8 5/8	J-55	24	1,037		
Conductor	12/19/2014	16	ARJ-55	45	99		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		9,935	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		788	7,500
8100..320: Mud & Chemicals		1,950	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		31,176	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling		473	10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		21,148	20,000
8100..605: Cementing Work		33,309	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies		8,715		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing			94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost		107,492	717,000

RECEIVED: Jan. 07, 2015

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Three Rivers Fed 33-32-720

2. NAME OF OPERATOR:
ULTRA RESOURCES INC

9. API NUMBER:
43047546950000

3. ADDRESS OF OPERATOR:
304 Inverness Way South #295 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9809 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1612 FNL 2350 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SENW Section: 33 Township: 07.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 2/11/2015	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Monthly status report of drilling and completion attached.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
February 11, 2015

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jenna Anderson	303 645-9804	Permitting Assistant

SIGNATURE	DATE
N/A	2/11/2015

RECEIVED: Feb. 11, 2015

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/22/2015

WELL NAME THREE RIVERS FED 33-32-720 **AFE#** 141185 **SPUD DATE** 01/23/2015
WELL SITE CONSULTANT J.MEJORADO/J.MEJORADO **PHONE#** 713-948-9196 **CONTRACTOR** Ensign 122
TD AT REPORT 1,058' **FOOTAGE** 0' **PRATE** **CUM. DRLG. HRS** 8.5 **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD 7,284' **PRESENT OPS** Pressure Test BOP at 1,058' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** 7,304 **SSE** 0 **SSED** 0

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	12/29/2014	8 5/8	J-55	24	1,037		
Conductor	12/19/2014	16	ARJ-55	45	99		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		9,935	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		788	7,500
8100..320: Mud & Chemicals		1,950	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		31,176	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling		473	10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		21,148	20,000
8100..605: Cementing Work		33,309	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies		8,715		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing			94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost		107,492	717,000

RECEIVED: Feb. 11, 2015

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/23/2015

WELL NAME THREE RIVERS FED 33-32-720 **AFE#** 141185 **SPUD DATE** 01/23/2015
WELL SITE CONSULTANT J.MEJORADO/J.MEJORADO **PHONE#** 713-948-9196 **CONTRACTOR** Ensign 122
TD AT REPORT 1,058' **FOOTAGE** 0' **PRATE** **CUM. DRLG. HRS** 8.5 **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD 7,284' **PRESENT OPS** Pressure Test BOP at 1,058' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST 01/23/2015 **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** 7,304 **SSE** 0 **SSED** 0

TIME BREAKDOWN

NIPPLE UP B.O.P.	5.00	OTHER	1.00	PRESSURE TEST B.O.P.	2.00
RIG MOVE	5.00	RIG UP / TEAR DOWN	11.00		

DETAILS

Start	End	Hrs	
06:00	06:30	00:30	SAFETY MEETING WITH R.W. JONES & RIG CREW
06:30	07:00	00:30	WAIT ON DAYLIGHT
07:00	12:00	05:00	MOVE RIG ON LOCATION WITH R.W. JONES TO SECOND SET OF WELLS
12:00	23:00	11:00	RIG UP WATER,ELECTRICAL, & HYDRAULIC LINES - FINISH REPLACING SHAKERS & HPU ENGINE
23:00	04:00	05:00	NIPPLE UP B.O.P. - RIG UP CHOKE LINE, FLARE LINE & KOOMY LINES - CHAIN DOWN B.O.P.
04:00	06:00	02:00	SAFETY MEETING - RIG UP TEST EQUIPMENT - BEGIN TESTING B.O.P. - DETAILS TO FOLLOW
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, MOVING RIG, WORKING WITH TRUCKS
			SAFETY MEETING NIGHTS: PPE, SWA, RIGGING UP, NIPPLE UP B.O.P., TESTING B.O.P.
			REGULATORY VISITS: NONE.
			INCIDENTS: NONE.
			SAFETY DRILLS:NONE.
			REGULATORY NOTICES:NONE.
			DAYLIGHT: 5 CREW MEMBERS
			NIGHTS: 5 CREW MEMEBERS.

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	100.0	3,850.0		3,750.0	1,600.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	12.00				12.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	12/29/2014	8 5/8	J-55	24	1,037		
Conductor	12/19/2014	16	ARJ-55	45	99		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner		Stroke Len		SPM		PSI		GPM	440	SPR	43	Slow PSI	
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	124	PSI	2,050	GPM	440	SPR	50	Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR	60	Slow PSI	
BHA Makeup	STEERABLE SLICK							Length	888.7			Hours on BHA	12
Up Weight		Dn Weight		RT Weight				Torque	8,200			Hours on Motor	12

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	SMITH MDI616	7.875		1.00		7155361	SMITH MDI616 6X11
2	MOTOR 7/8 4.8 STG	6.500		28.00		6435	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0379	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	STEEL DC	6.180	2.750	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.65		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.64		47227C	4.5 XH P x B(SMITH)HE JARS (RUN 1)
9	6-HWDP	6.250	2.750	182.79		RIG 122	4.5 XH P x B

RECEIVED: Feb. 11, 2015

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		9,935	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	830	1,618	7,500
8100..320: Mud & Chemicals	710	2,660	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,785	50,961	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/	1,246	1,246	5,000	8100..520: Trucking & Hauling	735	1,208	10,000
8100..530: Equipment Rental	3,325	3,325	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	1,155	1,155	7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		21,148	20,000
8100..605: Cementing Work		33,309	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	4,800	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	4,674	13,389		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental	2,248	2,248	37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing	2,112	2,112	94,000
8210..620: Wellhead/Casing Hea	6,889	6,889	20,000	Total Cost	48,509	156,002	717,000

RECEIVED: Feb. 11, 2015

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/24/2015

WELL NAME THREE RIVERS FED 33-32-720 **AFE#** 141185 **SPUD DATE** 01/23/2015
WELL SITE CONSULTANT J.MEJORADO/J.MEJORADO **PHONE#** 713-948-9196 **CONTRACTOR** Ensign 122
TD AT REPORT 2,881' **FOOTAGE** 1,823' **PRATE** 151.9 **CUM. DRLG. HRS** 20.5 **DRLG DAYS SINCE SPUD** 1
ANTICIPATED TD 7,284' **PRESENT OPS** Directional Drilling at 2,881' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** 0 **DH:** 0 **CUM. MUD LOSS** **SURF:** 0 **DH:** 0
MUD COMPANY: ANCHOR **MUD ENGINEER:** SEAN LEHNEN
LAST BOP TEST 01/23/2015 **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** 7,312 **SSE** 0 **SSED** 0

TIME BREAKDOWN

DIRECTIONAL DRILLING	12.00	DRILLING CEMENT	1.50	PRESSURE TEST B.O.P.	3.50
RIG REPAIRS	4.00	RIG SERVICE	0.50	TRIPPING	1.00
WORK BHA	1.50				

DETAILS

Start	End	Hrs	
06:00	09:30	03:30	RIG UP TESTER (WALKER INSPECTION) TEST BOP - PIPE RAMS, BLIND RAMS, CHOKE LINE & CHOKE VALVES, FOSV, INSIDE BOP, KILL LINE AND VALVES, CHOKE LINE, CHOKE MANIFOLD & VALVES, HCR & MANUAL VALVE ALL @ 5 MIN 250 PSI LOW 10 MIN 3000 PSI HIGH - ANNULAR @ 10 MIN 1500 PSI HIGH 5 MIN 250 PSI LOW - CASING @ 30 MIN 1500 PSI - ACCUMULATOR FUNCTION TEST - WINTERIZE CHOKE AND CHOKE LINE
09:30	10:00	00:30	RIG SERVICE - GREASE WASHPIPE, CATWALK, PIPE ARM, ROUGH NECK AND PILLAR BLOCKS - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS
10:00	11:30	01:30	PICK UP MUD MOTOR, MAKE UP BIT - SCRIBE MOTOR - INSTALL MWD TOOL AND OREINT SAME - FINISH PICKING UP DIRECTIONAL TOOLS
11:30	15:30	04:00	*DOWNTIME - REPLACE DAMAGED TURBO ON HPU ENGINE*
15:30	16:30	01:00	TRIP IN HOLE FROM 98' TO 940' - INSTALL ROTATING HEAD
16:30	18:00	01:30	DRILL CEMENT FROM 940' TO 1006' - TAG FLOAT @ 1006' & SHOE @ 1050' - DRILLED WITH 295GPM & 25RPM
18:00	00:00	06:00	DIRECTIONAL DRILL FROM 1058' TO 2066' (1008') 168 FT/HR, GPM=300, TOP DRIVE RPM=50, MOTOR RPM=99, TOTAL RPM=149, OFF BOTTOM PRESSURE= 1730 PSI, DIFF PRESSURE=300-450 PSI, WOB=15-18K, TQ=6200 FT/LBS, MUD WT 9.4PPG 41 VIS.
00:00	06:00	06:00	DIRECTIONAL DRILL FROM 2066' TO 2881' (815') 135.8 FT/HR, GPM=440, TOP DRIVE RPM=50, MOTOR RPM=145, TOTAL RPM=195, OFF BOTTOM PRESSURE= 1750 PSI, DIFF PRESSURE=300-450 PSI, WOB=15-18K, TQ=6900 FT/LBS, MUD WT 9.5PPG 41 VIS.
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, TESTING B.O.P., LOADING BHA ON RACKS, RIG MAINTENACE SAFETY MEETING NIGHTS: PPE, SWA, RIG MAINTENANCE, MAKING CONNECTIONS, HOUSEKEEPING REGULATORY VISITS: NONE. INCIDENTS: NONE. SAFETY DRILLS: B.O.P. DRILL HELD NIGHT CREW READY UNDER 1MIN. REGULATORY NOTICES:NONE. DAYLIGHT: 5 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS.

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,090.0	0.0	0.0	2,660.0	2,690.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				36.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	12/29/2014	8 5/8	J-55	24	1,037		
Conductor	12/19/2014	16	ARJ-55	45	99		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	SMITH	PDC	JK0829	11/11/11/11/11/11	0.557	1,058		-------

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		40/145	440	1,750	2.94	12.00	1,823	151.92	12.00	1,823	151.92

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	HUNTING	ARROW	6299	7/8	1,058		01/23/2015	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	18	0.33	12.00	1,823	151.92	12.00	1,823	151.92

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
01/24/2015	2,564	20.6	108.12	2,532	259.2	-124.50	231.97	0.7	MWD Survey Tool
01/24/2015	2,473	20.0	108.82	2,447	227.6	-114.49	202.02	2.2	MWD Survey Tool
01/24/2015	2,383	18.2	110.94	2,362	198.1	-104.50	174.30	1.9	MWD Survey Tool

MUD PROPERTIES

Type	LSND	Mud Wt	9.5	Alk.	1.0	Sand %	0.0	XS Lime lb/bbl	
Temp.	75	Gels 10sec	1	Cl ppm	1,000	Solids %	5.0	Salt bbls	
Visc	41	Gels 10min	2	Ca ppm	40	LGS %	5.0	LCM ppb	
PV	8	pH	11.5	pF	1.0	Oil %		API WL cc	8.2
YP	4	Filter Cake/32	1	Mf	2.0	Water %	95.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: CITRIC ACID 2, HI-YIELD GEL 15, TRAILER RENTAL 2

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

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SURFACE PUMP/BHA INFORMATION

Pump 1 Liner		Stroke Len		SPM		PSI		GPM	440	SPR	43	Slow PSI	373
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	124	PSI	2,050	GPM	440	SPR	50	Slow PSI	478
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR	60	Slow PSI	580
BHA Makeup	STEERABLE SLICK							Length	888.7			Hours on BHA	12
Up Weight	86	Dn Weight	61	RT Weight	75			Torque	8,200			Hours on Motor	12

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	SMITH MDI616	7.875		1.00		JK0829	SMITH MDI616 6X11
2	MOTOR 7/8 4.8 STG	6.500		28.00		6435	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0379	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	STEEL DC	6.180	2.750	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.65		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.64		47227C	4.5 XH P x B(SMITH)HE JARS (RUN 1)
9	6-HWDP	6.250	2.750	182.79		RIG 122	4.5 XH P x B

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		9,935	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	2,753	4,370	7,500
8100..320: Mud & Chemicals	1,068	3,728	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	20,145	71,106	127,000	8100..402: Drilling Rig Cleani	3,770	3,770	
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services	480	480	7,000
8100..510: Testing/Inspection/	3,200	4,446	5,000	8100..520: Trucking & Hauling		1,208	10,000
8100..530: Equipment Rental	3,325	6,650	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	1,580	7,000	8100..535: Directional Drillin	8,150	8,150	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		21,148	20,000
8100..605: Cementing Work		33,309	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	9,600	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,458	18,847		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental		2,248	37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing	108,424	110,536	94,000
8210..620: Wellhead/Casing Hea		6,889	20,000	Total Cost	161,997	317,999	717,000

RECEIVED: Feb. 11, 2015

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/25/2015

WELL NAME THREE RIVERS FED 33-32-720 **AFE#** 141185 **SPUD DATE** 01/23/2015
WELL SITE CONSULTANT J.MEJORADO/J.MEJORADO **PHONE#** 713-948-9196 **CONTRACTOR** Ensign 122
TD AT REPORT 4,240' **FOOTAGE** 1,359' **PRATE** 77.7 **CUM. DRLG. HRS** 38.0 **DRLG DAYS SINCE SPUD** 2
ANTICIPATED TD 7,284' **PRESENT OPS** Directional Drilling at 4,240' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** 0 **DH:** 40 **CUM. MUD LOSS** **SURF:** 0 **DH:** 40
MUD COMPANY: ANCHOR **MUD ENGINEER:** SEAN LEHNEN
LAST BOP TEST 01/23/2015 **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** 7,312 **SSE** 0 **SSED** 0

TIME BREAKDOWN

COND MUD & CIRCULATE	0.50	DIRECTIONAL DRILLING	17.50	OTHER	0.50
RIG REPAIRS	4.50	RIG SERVICE	0.50	TRIPPING	0.50

DETAILS

Start	End	Hrs	
06:00	12:00	06:00	DIRECTIONAL DRILL FROM 2881' TO 3519' (638') 106.3 FT/HR, GPM=440, TOP DRIVE RPM=50, MOTOR RPM=145, TOTAL RPM=195, OFF BOTTOM PRESSURE= 1830 PSI, DIFF PRESSURE=300-450 PSI, WOB=18-22K, TQ=7400 FT/LBS, MUD WT 9.6PPG 42 VIS.
12:00	12:30	00:30	RIG SERVICE - GREASE WASHPIPE, CATWALK, PIPE ARM, ROUGH NECK AND PILLAR BLOCKS - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS
12:30	17:30	05:00	DIRECTIONAL DRILL FROM 3519' TO 3838' (319') 63.8 FT/HR, GPM=440, TOP DRIVE RPM=50, MOTOR RPM=145, TOTAL RPM=195, OFF BOTTOM PRESSURE= 1750 PSI, DIFF PRESSURE=300-450 PSI, WOB=15-18K, TQ=6900 FT/LBS, MUD WT 9.5PPG 41 VIS.
17:30	18:00	00:30	PUMP 30BBL HIGH VIS SWEEP TO CLEAN HOLE - CIRULATE SHAKERS CLEAN
18:00	18:30	00:30	TRIP OUT OF HOLE 9 JOINTS FROM 3838' TO 3421' TO CHANGE FUEL PUMP ON HYDRAULIC PUMP ENGINE
18:30	23:00	04:30	*DOWNTIME - REPLACE FUEL PUMP ON HPU ENGINE - HAD TO REMOVE EXHAUST MANIFOLD IN ORDER TO GET TO FUEL PUMP*
23:00	23:30	00:30	TRIP IN HOLE FROM 3421' TO 3838' - WASH LAST 2 JOINTS TO BOTTOM
23:30	06:00	06:30	DIRECTIONAL DRILL FROM 3838' TO 4240' (402') 61.8 FT/HR, GPM=440, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=195, OFF BOTTOM PRESSURE= 1870 PSI, DIFF PRESSURE=300-450 PSI, WOB=18-20K, TQ=7400 FT/LBS, MUD WT 9.6PPG 42 VIS.
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, DRILLING, FORKLIFT OPERATION SAFETY MEETING NIGHTS: PPE, SWA, RIG MAINTENANCE, B.O.P. RESPONSIBILITIES REGULATORY VISITS: NONE. INCIDENTS: NONE. SAFETY DRILLS: B.O.P. DRILL HELD DAY CREW READY UNDER 1MIN. REGULATORY NOTICES:NONE. DAYLIGHT: 5 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS.

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,820.0	3,500.0	0.0	4,340.0	4,510.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				60.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	12/29/2014	8 5/8	J-55	24	1,037		
Conductor	12/19/2014	16	ARJ-55	45	99		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	SMITH	PDC	JK0829	11/11/11/11/11/11	0.557	1,058		-------

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		45/145	440	1,750	3.00	17.50	1,359	77.66	29.50	3,182	107.86

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	HUNTING	ARROW	6299	7/8	1,058		01/23/2015	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	20	0.33	17.50	1,359	77.66	29.50	3,182	107.86

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
01/25/2015	4,013	19.4	100.85	3,887	770.6	-238.95	732.66	1.7	MWD Survey Tool
01/25/2015	3,923	20.9	100.14	3,802	739.9	-233.31	702.17	0.8	MWD Survey Tool
01/25/2015	3,832	21.6	100.94	3,717	707.2	-227.27	669.74	0.5	MWD Survey Tool

MUD PROPERTIES

Type	LSND	Mud Wt	9.6	Alk.	0.0	Sand %	0.0	XS Lime lb/bbl	
Temp.	95	Gels 10sec	1	Cl ppm	1,100	Solids %	9.0	Salt bbls	
Visc	42	Gels 10min	3	Ca ppm	120	LGS %	8.0	LCM ppb	
PV	10	pH	9.3	pF	0.0	Oil %		API WL cc	6.0
YP	7	Filter Cake/32	1	Mf	3.0	Water %	90.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: ALUMINUM STERATE, DRILL PAC LV 13, ANCO DD 2, CHEMSEAL 25, CITRIC ACID 4, POLY SWELL 2, SALT 5, DESCO 1, HI-YIELD GEL 27, LIGNITE 8, LIME 3, PHPA 6, WALNUT 3, MEGA-CIDE 2, PALLETS & SHRINK WRAP 24, TRAILER RENTAL 1

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

RECEIVED: Feb. 11, 2015

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner		Stroke Len		SPM		PSI		GPM	440	SPR	43	Slow PSI	383
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	124	PSI	2,050	GPM	440	SPR	50	Slow PSI	512
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR	60	Slow PSI	618
BHA Makeup	STEERABLE SLICK							Length	888.7			Hours on BHA	30
Up Weight	115	Dn Weight	81	RT Weight	94			Torque	7,500			Hours on Motor	30

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	SMITH MDI616	7.875		1.00		JK0829	SMITH MDI616 6X11
2	MOTOR 7/8 4.8 STG	6.500		28.00		6435	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0379	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	STEEL DC	6.180	2.750	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.65		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.64		47227C	4.5 XH P x B(SMITH)HE JARS (RUN 1)
9	6-HWDP	6.250	2.750	182.79		RIG 122	4.5 XH P x B

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		9,935	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		4,370	7,500
8100..320: Mud & Chemicals	7,728	11,455	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	20,145	91,251	127,000	8100..402: Drilling Rig Cleani		3,770	
8100..405: Rig Fuel	6,805	6,805	40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services		480	7,000
8100..510: Testing/Inspection/		4,446	5,000	8100..520: Trucking & Hauling		1,208	10,000
8100..530: Equipment Rental	3,325	9,975	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	2,005	7,000	8100..535: Directional Drillin	8,150	16,300	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		21,148	20,000
8100..605: Cementing Work		33,309	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	14,400	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,848	24,695		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental		2,248	37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing	1,790	112,326	94,000
8210..620: Wellhead/Casing Hea		6,889	20,000	Total Cost	59,016	377,015	717,000

RECEIVED: Feb. 11, 2015

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/26/2015

WELL NAME THREE RIVERS FED 33-32-720 **AFE#** 141185 **SPUD DATE** 01/23/2015
WELL SITE CONSULTANT J.MEJORADO/J.MEJORADO **PHONE#** 713-948-9196 **CONTRACTOR** Ensign 122
TD AT REPORT 5,462' **FOOTAGE** 1,222' **PRATE** 53.1 **CUM. DRLG. HRS** 61.0 **DRLG DAYS SINCE SPUD** 3
ANTICIPATED TD 7,284' **PRESENT OPS** Directional Drilling at 5,462' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** 0 **DH:** 640 **CUM. MUD LOSS** **SURF:** 0 **DH:** 680
MUD COMPANY: ANCHOR **MUD ENGINEER:** SEAN LEHNEN
LAST BOP TEST 01/23/2015 **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** 7,312 **SSE** 0 **SSED** 0

TIME BREAKDOWN
COND MUD & CIRCULATE 0.50 DIRECTIONAL DRILLING 23.00 RIG SERVICE 0.50

DETAILS

Start	End	Hrs	
06:00	12:00	06:00	DIRECTIONAL DRILL FROM 4240' TO 4561' (321') 53.5 FT/HR, GPM=440, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=195, OFF BOTTOM PRESSURE= 1900 PSI, DIFF PRESSURE=200-450 PSI, WOB=18-22K, TQ=7800 FT/LBS, MUD WT 9.6PPG 42 VIS.
12:00	12:30	00:30	RIG SERVICE - GREASE WASHPIPE, CATWALK, PIPE ARM, ROUGH NECK AND PILLAR BLOCKS - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS
12:30	13:30	01:00	DIRECTIONAL DRILL FROM 4561' TO 4602' (41') 41 FT/HR, GPM=440, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=195, OFF BOTTOM PRESSURE= 1900 PSI, DIFF PRESSURE=200-450 PSI, WOB=18-22K, TQ=7800 FT/LBS, MUD WT 9.5 PPG 44 VIS.
13:30	14:00	00:30	CIRCULATE OUT GAS RAISE MUD WT FROM 9.5 TO 9.6 (DRILLED INTO TOP OF MAHOGANY GAS UNTITS CAME UP FROM 250 TO 7200 PUT FLOW ON GAS BUSTER WELL WAS SURGING FLUID RUNNING OVER SHAKERS AND GAS UNITS STAYED AROUND 5500 UNITS BEGAN RAISING MUD WT TO 9.6 WAIT FOR 9.6 MUD WT TO COME OUT BEFORE MAKING CONNECTION)
14:00	00:00	10:00	DIRECTIONAL DRILL FROM 4602' TO 5147' (545') 54.5 FT/HR, GPM=440, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=195, OFF BOTTOM PRESSURE= 2010 PSI, DIFF PRESSURE=200-400 PSI, WOB=18-22K, TQ=7800 FT/LBS, MUD WT 9.5 PPG 44 VIS.
00:00	06:00	06:00	DIRECTIONAL DRILL FROM 5147' TO 5462' (315') 52.5 FT/HR, GPM=440, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=195, OFF BOTTOM PRESSURE= 2070 PSI, DIFF PRESSURE=200-400 PSI, WOB=18-22K, TQ=7800 FT/LBS, MUD WT 9.5 PPG 44 VIS.
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, MIXING CHEMICALS, B.O.P. INSPECTIONS SAFETY MEETING NIGHTS: PPE, SWA, MONITORING PITS FOR GAINS & LOSSES, CONNECTION GAS REGULATORY VISITS: NONE. INCIDENTS: NONE. SAFETY DRILLS: REGULATORY NOTICES:NONE. DAYLIGHT: 5 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS.

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,890.0	0.0	0.0	2,450.0	6,400.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	20.00				80.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	12/29/2014	8 5/8	J-55	24	1,037		
Conductor	12/19/2014	16	ARJ-55	45	99		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	SMITH	PDC	JK0829	11/11/11/11/11/11	0.557	1,058		-------

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		45/145	440	2,030	3.00	23.00	1,222	53.13	52.50	4,404	83.89

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	HUNTING	ARROW	6299	7/8	1,058		01/23/2015	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	25	0.33	23.00	1,222	53.13	52.50	4,404	83.89

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
01/26/2015	5,372	2.7	175.63	5,214	1,031.8	-327.87	978.34	1.1	MWD Survey Tool
01/26/2015	5,281	3.2	158.05	5,123	1,029.3	-323.39	977.23	2.0	MWD Survey Tool
01/26/2015	5,191	4.4	137.82	5,033	1,024.7	-318.50	973.97	2.2	MWD Survey Tool

MUD PROPERTIES

Type	LSND	Mud Wt	9.6	Alk.	0.4	Sand %	0.0	XS Lime lb/bbl	
Temp.	94	Gels 10sec	1	Cl ppm	1,100	Solids %	9.0	Salt bbls	
Visc	41	Gels 10min	6	Ca ppm	120	LGS %	8.0	LCM ppb	
PV	11	pH	9.8	pF	0.4	Oil %		API WL cc	6.0
YP	8	Filter Cake/32	1	Mf	3.2	Water %	91.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: ALUMINUM STERATE 1, ANCO BAR 393, DRILL PAC LV 14, CHEMSEAL 95, SALT 3, HI-YIELD GEL 121, LIGNITE 9, LIME 17, SAWDUST 525, WALNUT 34, MEGA-CIDE 2, ECO-SEAL 115, CAL CARB 6, MULTISEAL 18, PALLETS & SHRINK WRAP 24, TRAILER RENTAL 1

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

RECEIVED: Feb. 11, 2015

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner		Stroke Len		SPM		PSI		GPM	440	SPR	43	Slow PSI	365
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	124	PSI	2,050	GPM	440	SPR	50	Slow PSI	519
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR	60	Slow PSI	678
BHA Makeup	STEERABLE SLICK							Length	888.7			Hours on BHA	53
Up Weight	130	Dn Weight	100	RT Weight	112			Torque	8,100			Hours on Motor	53

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	SMITH MDI616	7.875		1.00		JK0829	SMITH MDI616 6X11
2	MOTOR 7/8 4.8 STG	6.500		28.00		6435	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0379	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	STEEL DC	6.180	2.750	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.65		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.64		47227C	4.5 XH P x B(SMITH)HE JARS (RUN 1)
9	6-HWDP	6.250	2.750	182.79		RIG 122	4.5 XH P x B

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		9,935	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	1,355	5,725	7,500
8100..320: Mud & Chemicals	14,627	26,082	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	20,025	111,276	127,000	8100..402: Drilling Rig Cleani		3,770	
8100..405: Rig Fuel		6,805	40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services		480	7,000
8100..510: Testing/Inspection/		4,446	5,000	8100..520: Trucking & Hauling		1,208	10,000
8100..530: Equipment Rental	3,325	13,300	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	2,430	7,000	8100..535: Directional Drillin	8,150	24,450	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		21,148	20,000
8100..605: Cementing Work		33,309	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	19,200	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,751	30,447		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental		2,248	37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing		112,326	94,000
8210..620: Wellhead/Casing Hea		6,889	20,000	Total Cost	58,458	435,473	717,000

RECEIVED: Feb. 11, 2015

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/27/2015

WELL NAME THREE RIVERS FED 33-32-720 **AFE#** 141185 **SPUD DATE** 01/23/2015
WELL SITE CONSULTANT J.MEJORADO/J.MEJORADO **PHONE#** 713-948-9196 **CONTRACTOR** Ensign 122
TD AT REPORT 6,911' **FOOTAGE** 1,449' **PRATE** 64.4 **CUM. DRLG. HRS** 83.5 **DRLG DAYS SINCE SPUD** 4
ANTICIPATED TD 7,284' **PRESENT OPS** Directional Drilling at 6,911' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** 0 **DH:** 550 **CUM. MUD LOSS** **SURF:** 0 **DH:** 1,230
MUD COMPANY: ANCHOR **MUD ENGINEER:** SEAN LEHNEN
LAST BOP TEST 01/23/2015 **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** 7,312 **SSE** 0 **SSED** 0

TIME BREAKDOWN
DIRECTIONAL DRILLING 22.50 OTHER 1.00 RIG SERVICE 0.50

DETAILS

Start	End	Hrs	
06:00	10:00	04:00	DIRECTIONAL DRILL FROM 5462' TO 5738' (276') 69 FT/HR, GPM=440, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=195, OFF BOTTOM PRESSURE= 2070 PSI, DIFF PRESSURE=200-400 PSI, WOB=18-25K, TQ=8800 FT/LBS, MUD WT 9.5 PPG 42 VIS.
10:00	10:30	00:30	RIG SERVICE - GREASE WASHPIPE, CATWALK, PIPE ARM, ROUGH NECK AND PILLAR BLOCKS - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS
10:30	18:00	07:30	DIRECTIONAL DRILL FROM 5738' TO 6277' (539') 71.8 FT/HR, GPM=440, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=195, OFF BOTTOM PRESSURE= 2110 PSI, DIFF PRESSURE=200-400 PSI, WOB=18-25K, TQ=9100 FT/LBS, MUD WT 9.6 PPG 42 VIS.
18:00	19:00	01:00	AFTER CONNECTION BEGAN ROTATING AND STALLED TOPDRIVE 24K TORQUE (REMAINED ABLE TO PUMP)- LAY DOWN JOINT AND WORK PIPE UNTIL JARS BEGAN WORKING - WORK PIPE SETTING JARS OFF UP UNTIL FREE
19:00	00:00	05:00	DIRECTIONAL DRILL FROM 6277' TO 6594' (317') 63.4 FT/HR, GPM=440, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=195, OFF BOTTOM PRESSURE= 2210 PSI, DIFF PRESSURE=200-400 PSI, WOB=18-25K, TQ=9600 FT/LBS, MUD WT 9.6 PPG 47 VIS. - LOST TOTAL RETURNS @ 6430' BYPASSED SHAKERS AND GOT 3% LCM IN SYSTEM
00:00	06:00	06:00	DIRECTIONAL DRILL FROM 6594' TO 6911' (317') 52.8 FT/HR, GPM=440, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=195, OFF BOTTOM PRESSURE= 2310 PSI, DIFF PRESSURE=200-400 PSI, WOB=18-25K, TQ=9750 FT/LBS, MUD WT 9.6 PPG 47 VIS.
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, MIXING CHEMICALS, B.O.P. INSPECTIONS, FORKLIFT OPERATION SAFETY MEETING NIGHTS: PPE, SWA, MIXING CHEMICALS, KEEPING WALKWAYS FREE OF ICE REGULATORY VISITS: NONE. INCIDENTS: NONE. SAFETY DRILLS: REGULATORY NOTICES: SENT NOTICE TO BLM & STATE FOR UPCOMING PRODUCTION CASING RUN @ 00:00 HRS 1/27/2015 DAYLIGHT: 5 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS.

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,960.0	3,500.0	0.0	3,990.0	8,360.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	15.00				95.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	12/29/2014	8 5/8	J-55	24	1,037		
Conductor	12/19/2014	16	ARJ-55	45	99		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	SMITH	PDC	JK0829	11/11/11/11/11/11	0.557	1,058		-------

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		45/145	440	2,315	3.03	22.50	1,449	64.40	75.00	5,853	78.04

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	HUNTING	ARROW	6299	7/8	1,058		01/23/2015	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	25	0.33	22.50	1,449	64.40	75.00	5,853	78.04

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
01/27/2015	6,820	2.7	163.25	6,660	1,045.1	-381.43	974.80	0.2	MWD Survey Tool
01/27/2015	6,730	2.8	167.52	6,570	1,042.7	-377.27	973.72	0.2	MWD Survey Tool
01/27/2015	6,639	2.7	164.44	6,480	1,040.4	-373.05	972.67	0.2	MWD Survey Tool

MUD PROPERTIES

Type	LSND	Mud Wt	9.6	Alk.	0.0	Sand %	0.0	XS Lime lb/bbl	
Temp.	98	Gels 10sec	2	Cl ppm	900	Solids %	9.0	Salt bbls	
Visc	44	Gels 10min	8	Ca ppm	60	LGS %	7.0	LCM ppb	
PV	10	pH	9.4	pF	0.0	Oil %		API WL cc	7.1
YP	8	Filter Cake/32	1	Mf	2.0	Water %	91.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: ANCO BAR 422, DRILL PAC LV 15, ANCO DD 3, CHEMSEAL 25, SALT 2, HI-YIELD GEL 146, LIGNITE 5, MICA 91, LIME 12, PHPA 2, SAWDUST 300, FLOWZAN 1, WALNUT 12, MEGA-CIDE 1, ECO-SEAL 55, CAL CARB 66, MULTISEAL 38, PALLETS & SHRINK WRAP 32, TRAILER RENTAL 1

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

RECEIVED: Feb. 11, 2015

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner		Stroke Len		SPM		PSI		GPM	440	SPR	43	Slow PSI	415
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	124	PSI	2,050	GPM	440	SPR	50	Slow PSI	538
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR	60	Slow PSI	661
BHA Makeup		STEERABLE SLICK						Length	888.7			Hours on BHA	75
Up Weight	170	Dn Weight	115	RT Weight	130			Torque	9,200			Hours on Motor	75

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	SMITH MDI616	7.875		1.00		JK0829	SMITH MDI616 6X11
2	MOTOR 7/8 4.8 STG	6.500		28.00		6435	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0379	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	STEEL DC	6.180	2.750	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.65		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.64		47227C	4.5 XH P x B(SMITH)HE JARS (RUN 1)
9	6-HWDP	6.250	2.750	182.79		RIG 122	4.5 XH P x B

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		9,935	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	1,110	6,835	7,500
8100..320: Mud & Chemicals	18,540	44,622	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,875	131,151	127,000	8100..402: Drilling Rig Cleani		3,770	
8100..405: Rig Fuel	6,805	13,611	40,000	8100..410: Mob/Demob	11,245	11,245	17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services		480	7,000
8100..510: Testing/Inspection/		4,446	5,000	8100..520: Trucking & Hauling	1,400	2,608	10,000
8100..530: Equipment Rental	3,325	16,625	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	2,855	7,000	8100..535: Directional Drillin	8,150	32,600	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		21,148	20,000
8100..605: Cementing Work		33,309	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	24,000	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	8,324	38,771		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental		2,248	37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing		112,326	94,000
8210..620: Wellhead/Casing Hea		6,889	20,000	Total Cost	84,000	519,473	717,000

RECEIVED: Feb. 11, 2015

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/28/2015

WELL NAME THREE RIVERS FED 33-32-720 **AFE#** 141185 **SPUD DATE** 01/23/2015
WELL SITE CONSULTANT J.MEJORADO/J.MEJORADO **PHONE#** 713-948-9196 **CONTRACTOR** Ensign 122
TD AT REPORT 7,327' **FOOTAGE** 416' **PRATE** 30.8 **CUM. DRLG. HRS** 97.0 **DRLG DAYS SINCE SPUD** 5
ANTICIPATED TD 7,284' **PRESENT OPS** Logging at 7,327' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** 0 **DH:** 270 **CUM. MUD LOSS** **SURF:** 0 **DH:** 1,500
MUD COMPANY: ANCHOR **MUD ENGINEER:** SEAN LEHNEN
LAST BOP TEST 01/23/2015 **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** 7,311 **SSE** 0 **SSED** 0

TIME BREAKDOWN

COND MUD & CIRCULATE	1.00	DIRECTIONAL DRILLING	13.50	RIG SERVICE	0.50
TRIPPING	6.50	WIRELINE	1.50	WORK BHA	1.00

DETAILS

Start	End	Hrs	
06:00	19:30	13:30	DIRECTIONAL DRILL FROM 6911' TO 7327' T.D. 1/27/2015 19:30HRS(416') 30.8 FT/HR, GPM=440, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=195, OFF BOTTOM PRESSURE= 2300 PSI, DIFF PRESSURE=150-400 PSI, WOB=22-27K, TQ=10300 FT/LBS, MUD WT 9.7 PPG 43 VIS.
19:30	20:30	01:00	PUMP 40BBL HIGH VIS SWEEP & CIRCULATE OUT
20:30	03:00	06:30	T.O.O.H. FROM 7327' TO 120'(PUMP & ROTATE OUT FROM 7327' TO 5400') PUMP SLUG - FILL HOLE CONTINUOUSLY WITH ACTIVE MUD 47BBLS - FUNCTION ANNULAR WHEN PULLING ROTATING HEAD
03:00	04:00	01:00	PULL MWD TOOL - LAY DOWN DIRECTIONAL TOOLS - DRAIN MUD MOTOR & BREAK BIT - (FUNCTION PIPE & BLIND RAMS)
04:00	04:30	00:30	RIG SERVICE - GREASE WASHPIPE, CATWALK, PIPE ARM, ROUGH NECK AND PILLAR BLOCKS - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS - CLEAN RIG FLOOR
04:30	06:00	01:30	SAFETY MEETING - RIG UP LOGGING TOOLS & BEGIN RUNNING LOGS - DETAIL TO FOLLOW
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, TRIPPING PIPE, LO/TO SAFETY MEETING NIGHTS: PPE, SWA, TRIPPING PIPE, LAYING DOWN DIRECTIONAL TOOLS, LOGGING OPERATIONS REGULATORY VISITS: NONE. INCIDENTS: NONE. SAFETY DRILLS: REGULATORY NOTICES: DAYLIGHT: 5 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS.

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,680.0	0.0	0.0	2,310.0	10,040.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	15.50				110.50
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	12/29/2014	8 5/8	J-55	24	1,037		
Conductor	12/19/2014	16	ARJ-55	45	99		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	SMITH	PDC	JK0829	11/11/11/11/11/11	0.557	1,058	7,327	1-4-CT-S--X-BT-

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		45/145	440	2,300	3.03	13.50	416	30.81	88.50	6,269	70.84

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	HUNTING	ARROW	6299	7/8	1,058	7,327	01/23/2015	01/28/2015

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	27	0.33	13.50	416	30.81	88.50	6,269	70.84

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
01/28/2015	7,327	2.4	161.93	7,167	1,060.1	-402.25	983.80	0.0	MWD Survey Tool
01/28/2015	7,282	2.4	161.93	7,122	1,059.0	-400.46	983.21	0.5	MWD Survey Tool
01/28/2015	7,272	2.4	163.12	7,112	1,058.7	-400.06	983.09	0.2	MWD Survey Tool

MUD PROPERTIES

Type	LSND	Mud Wt	9.7	Alk.	0.0	Sand %	0.0	XS Lime lb/bbl	
Temp.	107	Gels 10sec	3	Cl ppm	900	Solids %	9.0	Salt bbls	
Visc	43	Gels 10min	7	Ca ppm	60	LGS %	7.0	LCM ppb	3.0
PV	15	pH	9.9	pF	0.0	Oil %		API WL cc	5.4
YP	11	Filter Cake/32	1	Mf	3.0	Water %	90.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: ANCO BAR 80, DRILL PAC 20, ANCO DD 1, CHEMSEAL 35, HI-YIELD GEL 92, LIGNITE 18, LIME 13, PHPA 4, SAWDUST 325, FLOWZAN 1, SOLTEX 30, WALNUT 37, MEGA-CIDE 3, MULTISEAL 4, PALLETS & SHRINK WRAP 13, TRAILER RENTAL 1

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner		Stroke Len		SPM		PSI		GPM	440	SPR	43	Slow PSI	415
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	124	PSI	2,300	GPM	440	SPR	50	Slow PSI	551
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR	60	Slow PSI	708
BHA Makeup	STEERABLE SLICK							Length	888.7			Hours on BHA	88
Up Weight	173	Dn Weight	118	RT Weight	145			Torque	10,300			Hours on Motor	88

RECEIVED: Feb. 11, 2015

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	SMITH MDI616	7.875		1.00		JK0829	SMITH MDI616 6X11
2	MOTOR 7/8 4.8 STG	6.500		28.00		6435	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0379	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	STEEL DC	6.180	2.750	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.65		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.64		47227C	4.5 XH P x B(SMITH)HE JARS (RUN 1)
9	6-HWDP	6.250	2.750	182.79		RIG 122	4.5 XH P x B

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		9,935	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		6,835	7,500
8100..320: Mud & Chemicals	13,503	58,125	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,890	151,041	127,000	8100..402: Drilling Rig Cleani		3,770	
8100..405: Rig Fuel		13,611	40,000	8100..410: Mob/Demob		11,245	17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services		480	7,000
8100..510: Testing/Inspection/		4,446	5,000	8100..520: Trucking & Hauling		2,608	10,000
8100..530: Equipment Rental	3,325	19,950	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	3,280	7,000	8100..535: Directional Drillin	8,150	40,750	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		21,148	20,000
8100..605: Cementing Work		33,309	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	28,800	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,510	44,281		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental		2,248	37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing		112,326	94,000
8210..620: Wellhead/Casing Hea		6,889	20,000	Total Cost	55,603	575,076	717,000

RECEIVED: Feb. 11, 2015

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/29/2015

WELL NAME THREE RIVERS FED 33-32-720 **AFE#** 141185 **SPUD DATE** 01/23/2015
WELL SITE CONSULTANT J.MEJORADO **PHONE#** 713-948-9196 **CONTRACTOR** Ensign 122
TD AT REPORT 7,327' **FOOTAGE** 0' **PRATE** **CUM. DRLG. HRS** 97.0 **DRLG DAYS SINCE SPUD** 6
ANTICIPATED TD 7,284' **PRESENT OPS** Logging at 7,327' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** 0 **DH:** 30 **CUM. MUD LOSS** **SURF:** 0 **DH:** 1,530
MUD COMPANY: ANCHOR **MUD ENGINEER:** SEAN LEHNEN
LAST BOP TEST 01/23/2015 **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** 7,312 **SSE** **SSED**

TIME BREAKDOWN

COND MUD & CIRCULATE 1.50 RIG SERVICE 1.00 TRIPPING 12.00
WIRELINE 9.50

DETAILS

Start	End	Hrs	
06:00	09:30	03:30	LOGGING - SAFETY MEETING - PICK UP LOGGING TOOLS AND RUN IN HOLE. LINE SPEED DOWN 200 FPM, LINE SPEED UP 100 FPM / LOGS BRIDGED OUT (LOGGERS DEPTH 5902') ,TOOLS- RELEASABLE WIRELINE CABLE HEAD,GAMMA TELEMTRY, DUEL SPACE NEUTRON, DNS DECENTRALIZER, SPECTRAL DENSITY TOOL,DENSITY INSITE PAD, ARRAY COMPENSATED TRUE RESISTIVITY INSTRUMENT SECTION, ARRAY COMPENSATED RESISTIVITY SONDE SECTION, DUAL LAT, ROLLER BOGIE. - PULL LOGS AND RELEASE LOGGERS FOR CLEAN OUT RUN
09:30	16:30	07:00	LOAD PIPE RACKS - PICK UP INSERT BIT & BIT SUB MAKE UP AND TRIP IN HOLE FOR CLEAN OUT RUN - T.I.H. FROM 0' TO 7327' - WASH & REAM @ 5800'-6000' & 6200'-6300'
16:30	18:00	01:30	PUMP 40BBL HIGH VIS SWEEP & CIRCULATE SHAKERS CLEAN
18:00	23:00	05:00	TRIP OUT OF HOLE FROM 7327' TO 0' (PUMP AND ROTATE OUT FROM 7327' TO 5500')FILL HOLE CONTINUOSLY WITH ACTIVE MUD 49BBLS
23:00	00:00	01:00	RIG SERVICE - GREASE WASHPIPE, CATWALK, PIPE ARM, ROUGH NECK AND PILLAR BLOCKS - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS - CLEAN RIG FLOOR
00:00	06:00	06:00	SAFETY MEETING - PICK UP LOGGING TOOLS AND LOG. LINE SPEED DOWN 200 FPM, LINE SPEED UP 60 FPM / LOGGERS DEPTH 6893' ,TOOLS- RELEASABLE WIRELINE CABLE HEAD,GAMMA TELEMTRY, DUEL SPACE NEUTRON, DNS DECENTRALIZER, SPECTRAL DENSITY TOOL,DENSITY INSITE PAD, ARRAY COMPENSATED TRUE RESISTIVITY INSTRUMENT SECTION, ARRAY COMPENSATED RESISTIVITY SONDE SECTION, DUAL LAT, ROLLER BOGIE. - RIG DOWN LOGGING EQUIPMENT
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, TRIPPING PIPE, SAFETY MEETING NIGHTS: PPE, SWA, TRIPPING PIPE, LOGGING OPERATIONS REGULATORY VISITS: NONE. INCIDENTS: NONE. SAFETY DRILLS: REGULATORY NOTICES: DAYLIGHT: 5 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS.

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	920.0			1,390.0	10,960.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	15.00				125.50
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	01/29/2015	5 1/2	L-80	17	7,312		
Production	01/29/2015	5 1/2	J-55	17	5,249		
Surface	12/29/2014	8 5/8	J-55	24	1,037		
Conductor	12/19/2014	16	ARJ-55	45	99		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	SMITH	PDC	JK0829	11/11/11/11/11/11	0.557	1,058	7,327	1-4-CT-S--X-BT-

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		45/145	440	2,300	3.03	13.50	416	30.81	88.50	6,269	70.84

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	HUNTING	ARROW	6299	7/8	1,058	7,327	01/23/2015	01/28/2015

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	27	0.33	13.50	416	30.81	88.50	6,269	70.84

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
01/28/2015	7,327	2.4	161.93	7,167	1,060.1	-402.25	983.80	0.0	MWD Survey Tool
01/28/2015	7,282	2.4	161.93	7,122	1,059.0	-400.46	983.21	0.5	MWD Survey Tool
01/28/2015	7,272	2.4	163.12	7,112	1,058.7	-400.06	983.09	0.2	MWD Survey Tool

MUD PROPERTIES

Type	LSND	Mud Wt	9.8	Alk.	0.0	Sand %	0.0	XS Lime lb/bbl	
Temp.	85	Gels 10sec	3	Cl ppm	900	Solids %	9.0	Salt bbls	
Visc	43	Gels 10min	7	Ca ppm	60	LGS %	7.0	LCM ppb	3.0
PV	15	pH	9.7	pF	0.0	Oil %		API WL cc	5.8
YP	11	Filter Cake/32	1	Mf	1.0	Water %	90.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: ANCO BAR 32, HI-YIELD GEL 5, WALNUT 45, MEGA-CIDE 1, TRAILER RENTAL 1

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

RECEIVED: Feb. 11, 2015

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner		Stroke Len		SPM		PSI		GPM	440	SPR	43	Slow PSI	415
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	124	PSI	2,300	GPM	440	SPR	50	Slow PSI	551
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR	60	Slow PSI	708
BHA Makeup	STEERABLE SLICK							Length	888.7			Hours on BHA	88
Up Weight	173	Dn Weight	118	RT Weight	145			Torque	10,300			Hours on Motor	88

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	SMITH MDI616	7.875		1.00		JK0829	SMITH MDI616 6X11
2	MOTOR 7/8 4.8 STG	6.500		28.00		6435	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0379	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	STEEL DC	6.180	2.750	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.65		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.64		47227C	4.5 XH P x B(SMITH)HE JARS (RUN 1)
9	6-HWDP	6.250	2.750	182.79		RIG 122	4.5 XH P x B

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		9,935	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	620	7,455	7,500
8100..320: Mud & Chemicals	1,887	60,012	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	22,254	173,295	127,000	8100..402: Drilling Rig Cleani		3,770	
8100..405: Rig Fuel	6,991	20,602	40,000	8100..410: Mob/Demob		11,245	17,000
8100..420: Bits & Reamers	15,605	15,605	15,500	8100..500: Roustabout Services		480	7,000
8100..510: Testing/Inspection/		4,446	5,000	8100..520: Trucking & Hauling		2,608	10,000
8100..530: Equipment Rental	3,325	23,275	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	4,243	7,523	7,000	8100..535: Directional Drillin		40,750	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		21,148	20,000
8100..605: Cementing Work		33,309	25,000	8100..610: P & A			
8100..700: Logging - Openhole	6,578	6,578	15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	33,600	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies		44,281		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental		2,248	37,500
8200..605: Cementing Work	37,908	37,908	25,000	8210..600: Production Casing		112,326	94,000
8210..620: Wellhead/Casing Hea		6,889	20,000	Total Cost	104,211	679,287	717,000

RECEIVED: Feb. 11, 2015

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/30/2015

WELL NAME THREE RIVERS FED 33-32-720 **AFE#** 141185 **SPUD DATE** 01/23/2015
WELL SITE CONSULTANT JARED MEJORADO/KING BROWN **PHONE#** 713-948-9196 **CONTRACTOR** Ensign 122
TD AT REPORT 7,327' **FOOTAGE** 0' **PRATE** **CUM. DRLG. HRS** 97.0 **DRLG DAYS SINCE SPUD** 6
ANTICIPATED TD 7,284' **PRESENT OPS** Rig release at 7,327' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** 0 **DH:** 200 **CUM. MUD LOSS** **SURF:** 0 **DH:** 1,730
MUD COMPANY: ANCHOR **MUD ENGINEER:** SEAN LEHNEN
LAST BOP TEST 01/23/2015 **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** 7,312 **SSE** **SSED**

TIME BREAKDOWN

CASING & CEMENT 13.00 COND MUD & CIRCULATE 1.00 RIG UP / TEAR DOWN 1.50
WIRELINE 1.50

DETAILS

Start	End	Hrs	
06:00	07:30	01:30	RIG DOWN LOGGING EQUIPMENT
07:30	16:30	09:00	RIG UP AND RUN 49 JOINTS 5 1/2" N-80 AND 120 JOINTS 5 1/2" J-55, 17#, LT&C CASING + 2 MARKER JOINTS + FLOAT SHOE AND FLOAT COLLAR. THREAD LOCK FIRST TWO JOINTS - RUN CENTRALIZERS ON FIRST 4 JOINTS THEN EVERY 3RD TO SURFACE CASING
16:30	17:30	01:00	HAD RETURNS WHILE RUNNING CASING WASH LAST JOINT DOWN LOST RETURNS - LAND CASING AND ATTEMPT TO CIRCULATE. NO RETURNS. PUMP 50 BBL. LCM SWEEP STILL NO RETURNS.
17:30	18:00	00:30	HOLD SAFETY MEETING W/HALLIIBURTON.WITNESS TOP PLUG LOADED - RIG UP TO CASING - TEST LINES TO 5000 PSI.
18:00	21:30	03:30	PUMP 50 BBLS 10.5 PPG TUNED SPACER, 146 BBLS 235 SACKS 11 PPG 3.5 YIELD LEAD CEMENT MIXED @ 20.92 GAL/SK, 123 BBLS 510 SKS 14 PPG 1.35 YIELD TAIL CEMENT MIXED @ 5.82 GAL/SK, DROP PLUG DISPLACE WITH 169.7 BBLS FRESH WATER INTIAL PUMP RATE 5 BBLS SLOWED TO 3 AT JOB END, FINAL CIRCULATING PRESSURE 1670 PSI BUMP PLUG WITH 2050 PSI HELD PRESSURE FOR 2 MIN, RELEASE PRESSURE, 1.5 BBLS BLED BACK TO TRUCK FLOATS HELD. NO RETURNS THROUGH OUT - RIG DOWN CEMENTERS.
21:30	23:00	01:30	RIG DOWN FOR SKID. RELEASE RIG @23:00 HRS.
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, LOGGING, RUNNING CASING, CEMENTING SAFETY MEETING NIGHTS: PPE, SWA, CEMENTING, NIPPLE DOWN BOP REGULATORY VISITS: NONE. INCIDENTS: NONE. SAFETY DRILLS: REGULATORY NOTICES: DAYLIGHT: 5 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS.

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel		3,500.0		4,890.0	10,960.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	8.00				133.50
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CASING EQUIPMENT

RIG UP AND RUN 49 JOINTS 5 1/2" N-80 AND 122 JOINTS 5 1/2" J-55, 17#, LT&C CASING + 2 MARKER JOINTS + FLOAT SHOE AND FLOAT COLLAR. THREAD LOCK FIRST TWO JOINTS - RUN CENTRALIZERS ON FIRST 4 JOINTS THEN EVERY 3RD TO SURFACE CASING - MAKE UP MANDREL AND LAND CASING - CASING SET @ 7388' RKB

CEMENT JOB SUMMARY

WITNESS TOP PLUG LOADED - RIG UP TO CASING - TEST LINES TO 5000 PSI - PUMP 50 BBLS 10.5 PPG TUNED SPACER, 146 BBLS 235 SACKS 11 PPG 3.5 YIELD LEAD CEMENT MIXED @ 20.92 GAL/SK, 123 BBLS 510 SKS 14 PPG 1.35 YIELD TAIL CEMENT MIXED @ 5.82 GAL/SK, DROP PLUG DISPLACE WITH 169.7 BBLS FRESH WATER INTIAL PUMP RATE 5 BBLS SLOWED TO 3 AT JOB END, FINAL CIRCULATING PRESSURE 1670 PSI BUMP PLUG WITH 2050 PSI HELD PRESSURE FOR 2 MIN, RELEASE PRESSURE, 1.5 BBLS BLED BACK TO TRUCK FLOATS HELD. NO RETURNS THROUGH OUT - RIG DOWN CEMENTERS.

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	01/29/2015	5 1/2	L-80	17	7,312		
Production	01/29/2015	5 1/2	J-55	17	5,249		
Surface	12/29/2014	8 5/8	J-55	24	1,037		
Conductor	12/19/2014	16	ARJ-55	45	99		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	SMITH	PDC	JK0829	11/11/11/11/11/11	0.557	1,058	7,327	1-4-CT-S--X-BT-

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		45/145	440	2,300	3.03	13.50	416	30.81	88.50	6,269	70.84

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	HUNTING	ARROW	6299	7/8	1,058	7,327	01/23/2015	01/28/2015

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	27	0.33	13.50	416	30.81	88.50	6,269	70.84

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
01/28/2015	7,327	2.4	161.93	7,167	1,060.1	-402.25	983.80	0.0	MWD Survey Tool
01/28/2015	7,282	2.4	161.93	7,122	1,059.0	-400.46	983.21	0.5	MWD Survey Tool
01/28/2015	7,272	2.4	163.12	7,112	1,058.7	-400.06	983.09	0.2	MWD Survey Tool

RECEIVED: Feb. 11, 2015

MUD PROPERTIES

Type	LSND	Mud Wt	9.8	Alk.	0.0	Sand %	0.0	XS Lime lb/bbl	
Temp.	85	Gels 10sec	2	Cl ppm	900	Solids %	9.0	Salt bbls	
Visc	39	Gels 10min	6	Ca ppm	60	LGS %	7.0	LCM ppb	
PV	13	pH	9.5	pF	0.1	Oil %		API WL cc	7.2
YP	8	Filter Cake/32	1	Mf	1.4	Water %	90.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: ANCO BAR 27,CHEMSEAL-20 HI-YIELD GEL 7,SAW DUST-25 WALNUT 0, MEGA-CIDE 4,ECO SEAL-25 TRAILER RENTAL 1, ENGINEERING-1.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner		Stroke Len		SPM		PSI		GPM	440	SPR	43	Slow PSI	415
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	124	PSI	2,300	GPM	440	SPR	50	Slow PSI	551
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR	60	Slow PSI	708
BHA Makeup	STEERABLE SLICK							Length	888.7			Hours on BHA	88
Up Weight	173	Dn Weight	118	RT Weight	145			Torque	10,300			Hours on Motor	88

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	SMITH MDI616	7.875		1.00		JK0829	SMITH MDI616 6X11
2	MOTOR 7/8 4.8 STG	6.500		28.00		6435	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0379	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	STEEL DC	6.180	2.750	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.65		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.64		47227C	4.5 XH P x B(SMITH)HE JARS (RUN 1)
9	6-HWDP	6.250	2.750	182.79		RIG 122	4.5 XH P x B

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		9,935	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	6,205	13,660	7,500
8100..320: Mud & Chemicals	2,402	62,414	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	13,988	187,283	127,000	8100..402: Drilling Rig Cleani		3,770	
8100..405: Rig Fuel		20,602	40,000	8100..410: Mob/Demob		11,245	17,000
8100..420: Bits & Reamers		15,605	15,500	8100..500: Roustabout Services	3,380	3,860	7,000
8100..510: Testing/Inspection/		4,446	5,000	8100..520: Trucking & Hauling	495	3,103	10,000
8100..530: Equipment Rental	4,142	27,417	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	7,948	7,000	8100..535: Directional Drillin		40,750	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		21,148	20,000
8100..605: Cementing Work		33,309	25,000	8100..610: P & A			
8100..700: Logging - Openhole	24,380	30,958	15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	38,400	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	6,714	50,995		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental		2,248	37,500
8200..605: Cementing Work		37,908	25,000	8210..600: Production Casing		112,326	94,000
8210..620: Wellhead/Casing Hea		6,889	20,000	Total Cost	66,931	746,218	717,000

RECEIVED: Feb. 11, 2015

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Three Rivers Fed 33-32-720

2. NAME OF OPERATOR:
ULTRA RESOURCES INC

9. API NUMBER:
43047546950000

3. ADDRESS OF OPERATOR:
116 Inverness Drive East, Suite #400 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9809 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1612 FNL 2350 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SENW Section: 33 Township: 07.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 12/4/2015	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There has been no activity on this well since the last report 2/11/2015. Status of Well: Drilled to TD 7327' Casing: Production 5 1/2 grade L-80 weight 17 to 7312' Production 5 1/2 grade J-55 weight 17 to 5249' Surface 8 5/8 grade J-55 weight 24 to 1037' Conductor 16 grade ARJ-55 weight 45 to 99'

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
December 08, 2015

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jasmine Allison	307 367-5041	Sr. Permitting Analyst

SIGNATURE	DATE
N/A	12/4/2015

RECEIVED: Dec. 04, 2015

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592

SUNDRY NOTICES AND REPORTS ON WELLS

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7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Three Rivers Fed 33-32-720

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116 Inverness Drive East, Suite #400 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9809 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1612 FNL 2350 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SENW Section: 33 Township: 07.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
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☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 1/6/2016	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There has been no activity on this well since the last report 12/4/2015.
The status of this well is drilled but not completed yet.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
January 06, 2016

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jasmine Allison	307 367-5041	Sr. Permitting Analyst

SIGNATURE	DATE
N/A	1/6/2016

RECEIVED: Jan. 06, 2016

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592

SUNDRY NOTICES AND REPORTS ON WELLS

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PHONE NUMBER:
303 645-9809 Ext

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4. LOCATION OF WELL
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Qtr/Qtr: SENW Section: 33 Township: 07.0S Range: 20.0E Meridian: S

COUNTY:
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STATE:
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☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
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	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 2/8/2016	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The status of this well has not changed since last month 01/04/2016.
There has been no activity.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
February 09, 2016

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jasmine Allison	307 367-5041	Sr. Permitting Analyst

SIGNATURE	DATE
N/A	2/8/2016

RECEIVED: Feb. 08, 2016

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592

SUNDRY NOTICES AND REPORTS ON WELLS

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7.UNIT or CA AGREEMENT NAME:

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Oil Well

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PHONE NUMBER:
303 645-9809 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1612 FNL 2350 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SENW Section: 33 Township: 07.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

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☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
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	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 3/7/2016	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The status of this well has not changed since the last report. There has been no work activity on this well.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
March 08, 2016

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jasmine Allison	307 367-5041	Sr. Permitting Analyst

SIGNATURE	DATE
N/A	3/7/2016

RECEIVED: Mar. 07, 2016

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592

SUNDRY NOTICES AND REPORTS ON WELLS

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Oil Well

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Three Rivers Fed 33-32-720

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9. API NUMBER:
43047546950000

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116 Inverness Drive East, Suite #400 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9809 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1612 FNL 2350 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SENW Section: 33 Township: 07.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 3/23/2016	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
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	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Well Integrity

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ultra requests for the status of this well to remain as drilled but not completed. Ultra intends to complete this well in the future, currently economics have delayed this work. Please find the attached Wellbore Diagram. CBL has been submitted under logs. This well has never been perforated, is capped having no tree on the well. Ultra has checked the well and verified that the well has integrity. With adequate bond displayed on the CBL in the payzone and observing no pressure on the 5.5" casing and the 8.625" casing, the wellbore is demonstrating good integrity. 3/4/2016 observation: Production Casing (5.5" - J-55/L or N80) 5249'/7312'CSG Pressure 0, Surface Casing (8.625"-J-55) 1037' CSG Pressure), Top of Cement 2090.

Accepted by the Utah Division of Oil, Gas and Mining

Date: March 28, 2016

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jasmine Allison	307 367-5041	Sr. Permitting Analyst

SIGNATURE	DATE
N/A	3/23/2016

RECEIVED: Mar. 23, 2016

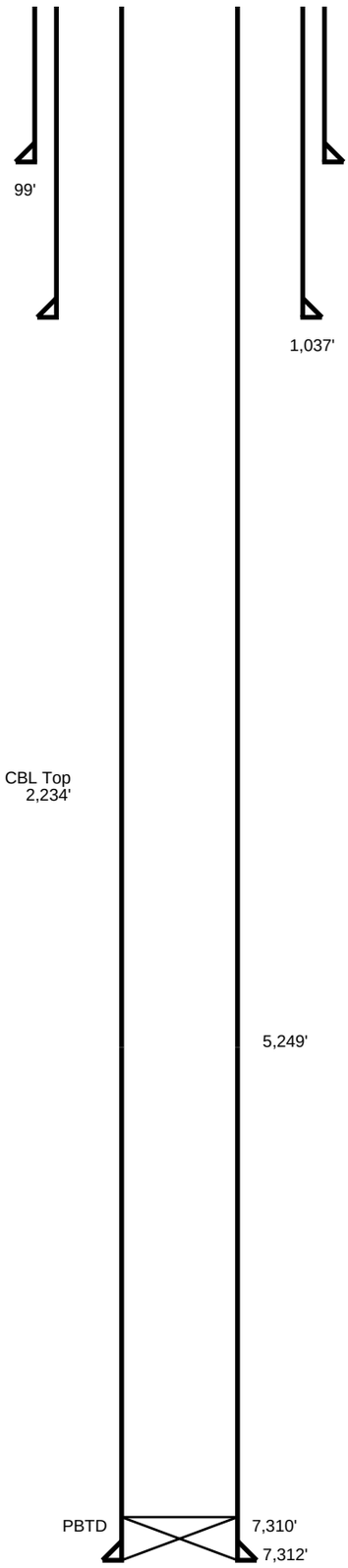
[ ] Proposed
[X] As Is

THREE RIVERS FED 33-32-720 GL: 4,771.0, KB: 4,783.5
Sec 33, 7S, 20E Uintah County, Utah

	Size	Weight	Grade	Depth	Sks/Cmt
Conductor	16	45	ARJ-55	99	
Surface	8 5/8	24	J-55	1037	675
Production	5 1/2	17	J-55	5249	745
Production	5 1/2	17	L-80	7312	745
Cement Top				1000	

Actual Formation or Depth	Top	Sand Type	Amount
Top Green River	3,177	Gross Sand Drilled	
Birds Nest Top	3,538	Gross Sand Logged	
Birds Nest Base	3,988	Net Sand	
Lower Green River	5,420	Net Pay	
Douglas Creek	6,114		
Travis Black Shale	6,399		
Castle Peak	6,696		
BASE_UTELAND	7,142		

Move In	Spud Date	TD Date	Rig Release	1st Prod	Full Sales	Workover	LOE
01/22/2015	01/23/2015	01/27/2015	01/29/2015				



FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592

SUNDRY NOTICES AND REPORTS ON WELLS

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116 Inverness Drive East, Suite #400 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9809 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1612 FNL 2350 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SENW Section: 33 Township: 07.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION		
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☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
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	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 5/3/2016	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The status of this well is the same. There has been no activity on this well.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
May 03, 2016

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jasmine Allison	307 367-5041	Sr. Permitting Analyst

SIGNATURE	DATE
N/A	5/3/2016

RECEIVED: May. 03, 2016

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592

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	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 6/6/2016	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The status of this well is a drilled well. There have been no changes since the last report.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
June 07, 2016

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jasmine Allison	307 367-5041	Sr. Permitting Analyst

SIGNATURE	DATE
N/A	6/6/2016

RECEIVED: Jun. 06, 2016

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

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1612 FNL 2350 FWL
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Qtr/Qtr: SENW Section: 33 Township: 07.0S Range: 20.0E Meridian: S

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	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 7/11/2016	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The status of this well has not changed since the previous month.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
July 11, 2016

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jasmine Allison	307 367-5041	Sr. Permitting Analyst

SIGNATURE	DATE
N/A	7/11/2016

RECEIVED: Jul. 11, 2016

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Three Rivers Fed 33-32-720

2. NAME OF OPERATOR:
ULTRA RESOURCES INC

9. API NUMBER:
43047546950000

3. ADDRESS OF OPERATOR:
116 Inverness Drive East, Suite #400 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9809 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1612 FNL 2350 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SENW Section: 33 Township: 07.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
✓ SUBSEQUENT REPORT Date of Work Completion: 9/29/2016	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	✓ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well commenced first production on 9/29/2016.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
October 19, 2016

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jasmine Allison	307 367-5041	Sr. Permitting Analyst

SIGNATURE	DATE
N/A	10/10/2016

RECEIVED: Oct. 10, 2016

RECEIVED

NOV 09 2016

Div. of Oil, Gas & Mining

FORM 6

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: Ultra Petroleum

Operator Account Number: N 4045

Address: 116 Inverness Drive East, Suite 400

city Englewood

state CO zip 80112

Phone Number: (303) 645-9839

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304754690	TR33-21-720		SENW	33	7S	20E	Uintah
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
B		19950	1/7/2015			9/26/2016	

Comments: New well: part of TR-CTB-33N CONFIDENTIAL 12/8/16

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304754689	TR33-31-720		SENW	33	7S	20E	Uintah
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
B		19950	1/15/2015			9/27/2016	

Comments: New well: part of TR-CTB-33N CONFIDENTIAL 12/8/16

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304754695	TR33-32-720		SENW	33	7S	20E	Uintah
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
B		19950	1/23/2015			9/28/2016	

Comments: New well: part of TR-CTB-33N CONFIDENTIAL 12/8/16

ACTION CODES:

- **A** - Establish new entity for new well (single well only)
- **B** - Add new well to existing entity (group or unit well)
- **C** - Re-assign well from one existing entity to another existing entity
- **D** - Re-assign well from one existing entity to a new entity
- **E** - Other (Explain in 'comments' section)

Sam Schuessler
Name (Please Print)

Signature

Engineering Tech
Title

11/9/2016
Date

(5/2000)