

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Three Rivers Fed 33-31-720					
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT THREE RIVERS					
4. TYPE OF WELL Oil Well <input type="checkbox"/> Coalbed Methane Well: NO <input type="checkbox"/>						5. UNIT or COMMUNITIZATION AGREEMENT NAME					
6. NAME OF OPERATOR ULTRA RESOURCES INC						7. OPERATOR PHONE 303 645-9810					
8. ADDRESS OF OPERATOR 304 Inverness Way South #295, Englewood, CO, 80112						9. OPERATOR E-MAIL dghani@ultrapetroleum.com					
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU85592			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>					
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')					
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')					
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>					
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN			
LOCATION AT SURFACE		1462 FNL 2389 FWL		SENW	33	7.0 S	20.0 E	S			
Top of Uppermost Producing Zone		660 FNL 1980 FEL		NWNE	33	7.0 S	20.0 E	S			
At Total Depth		660 FNL 1980 FEL		NWNE	33	7.0 S	20.0 E	S			
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 660			23. NUMBER OF ACRES IN DRILLING UNIT 40					
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 40			26. PROPOSED DEPTH MD: 7485 TVD: 7274					
27. ELEVATION - GROUND LEVEL 4771			28. BOND NUMBER UTB000593			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-2262					
Hole, Casing, and Cement Information											
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight	
Surf	11	8.625	0 - 1000	24.0	J-55 LT&C	8.8	Premium Lite High Strength	80	2.97	11.5	
							Class G	115	1.16	15.8	
Prod	7.875	5.5	0 - 7485	17.0	J-55 LT&C	10.0	OTHER	225	3.54	11.0	
							OTHER	450	1.35	14.0	
ATTACHMENTS											
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES											
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN						
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER						
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP						
NAME Jenna Anderson			TITLE Permitting Assistant			PHONE 303 645-9804					
SIGNATURE			DATE 08/14/2014			EMAIL janderson@ultrapetroleum.com					
API NUMBER ASSIGNED 43047546890000			APPROVAL			 Permit Manager					

ULTRA RESOURCES, INC.

MASTER
8 - POINT DRILLING PROGRAM

Slim Hole Design
8 5/8" Surface & 5 1/2" Production Casing Design

DATED: 06-27-14

Directional Wells located on Ultra leases in
Three Rivers Project:

Three Rivers Fed 33-31-720

SHL: Sec 33 (SE^NW) T7S R20E

Uintah, Utah

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (CFR 43, Part 3160) and the approved Application for Permit to Drill. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

RECEIVED: August 14, 2014

1. Formation Tops

The estimated tops of important geologic markers are as follows:

<u>Formation Top</u>	<u>Top (TVD)</u>	<u>Comments</u>
Uinta	Surface	
BMSW	1,653' MD / 1,650' TVD	
Green River	3,263' MD / 3,159' TVD	
Mahogany	4,768' MD / 4,564' TVD	
Garden Gulch	5,395' MD / 5,184' TVD	Oil & Associated Gas
Lower Green River*	5,550' MD / 5,339' TVD	Oil & Associated Gas
Wasatch	7,285' MD / 7,074' TVD	Oil & Associated Gas
TD	7,485' MD / 7,274' TVD	

Asterisks (*) denotes target pay intervals

All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished to the BLM. Oil and gas shows will be adequately tested for commercial possibilities, reported and protected by casing and cement.

2. BOP Equipment

- A) The BOPE shall be closed whenever the well is unattended. The Bureau of Land Management will be notified 24 hours prior to all BOPE pressure tests. The State of Utah, Division of Oil, Gas and Mining will be notified 24 hours prior to all BOPE pressure tests.
- B) The BOPE shall be closed whenever the well is unattended.
- C) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part A:
- 1) All BOPE connections subjected to well pressure will be flanged, welded, or clamped.
 - 2) Choke Manifold
 - 3) Tee blocks or targeted 'T's will be used and anchored to prevent slip and reduce vibration.
 - 4) Two adjustable chokes will be used in the choke manifold.
 - 5) All valves (except chokes) in kill line choke manifold and choke line will not restrict the flow.
 - 6) Pressure gauges in the well control system will be designed for drilling fluid.
- D) BOPE Testing:
- 1) BOPE shall be pressure tested when initially installed, whenever any seal subject to pressure testing is broken, or after repairs.
 - 2) All BOP tests will be performed with a test plug in place.
 - 3) BOP will be tested to full stack working pressure and annular preventer to 50% stack working pressure.

INTERVAL

0 - 1,000' MD / 1,000' TVD
1,000' MD / 1,000' TVD - 7,485' MD / 7,274' TVD

BOP EQUIPMENT

11" Diverter with Rotating Head
3,000# Ram Double BOP & Annular with
Diverter & Rotating Head

NOTE: Drilling spool to accommodate choke and kill lines.

3. Casing and Float Equipment Program**CASING:**

Directional Well	Hole Size	OD	Depth MD/TVD	Wt.	Grade & Connection	Cond.
Surface	11"	8 5/8"	1,000' MD / 1,000' TVD	24.0 ppf	J-55, LTC	New
Production	7 7/8"	5 1/2"	7,485' MD / 7,274' TVD	17.0 ppf	J-55, LTC	New

CASING SPECIFICATIONS:

Directional Well	Casing OD	Casing ID / Drift ID	Collapse (psi)	Int. Yield (psi)	Ten. Yield (lb)	Jt. Strength (lb)
Surface	8 5/8"	8.097" / 7.972"	1,370	2,950	381,000	244,000
Production	5 1/2"	4.492" / 4.767"	4,910	5,320'	273,000	229,000

FLOAT EQUIPMENT:**SURFACE (8 5/8")**

Float Shoe, 1 joint casing, float collar

Centralizers: 1 each 1st 4 Joints then every 4th joint to surface**PRODUCTION (5 1/2")**

Float Shoe, 1 joint casing, float collar

Centralizers: 1 each 1st 4 Joints then every 3rd joint to 500' into surface casing**4. Cementing Programs****CONDUCTOR (13 3/8")**

Ready Mix – Cement to surface

SURFACE (8 5/8")

Surface – 500'

Cement Top - Surface

Lead: 80 sks, Premium Lightweight Cmt w/ additives, 11.5 ppg, 2,97 cf/sk 50% excess

500' – 1,000' MD / 1,000' TVD± Tail: 115 sks Glass G Cement w/ additives, 15.8 ppg, 1.16 cf/sx, 50% excess

Note: The above volumes are based on a gauge-hole + 50% excess.

PRODUCTION (5 1/2")

500' - 4,000' TVD ±

Cement Top – 500'

Lead: 225 sks – Econocem Cement w/ 0.25 lbm Poly-E-Flake, 1% Granulite TR 1/4, 5 lbm Kol-Seal; 11.0 ppg; 3.54 cf/sx; 15% excess

4,000' – 7,485' MD / 7,274' TVD Tail: 450 sks, Expandacem Cement w/ 0.25 lbm Poly-E-Flake, 1 lbm Granulite TR 1/4, 2 lbm Kol-Seal; 14.0 pp; 1.349 cf/sk; 15% excess

Note: Lead Cement will be brought to 4,000' which will give a minimum of 500' above Lower Green River.

- A) For Surface casing, if cement falls or does not circulate to surface, cement will be topped off.
- B) Cement will not be placed down annulus with a 1" pipe unless BLM is contacted.
- C) The Bureau of Land Management will be notified 24 hours prior to running casing and cementing.
- D) As per 43 CFR 3160, Onshore Oil and Gas Order No.2, Drilling Operations, Part B:
- 1) All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe (minimum of 8 hours) prior to drilling out.
 - 2) Prior to drilling out cement, casing will be pressure tested to 1500 psi. Pressure decline must not be greater than 10% (150 psi) in 30 minutes.
 - 3) Progress reports, Form 3160-5 "Sundry Notices and Reports on Wells", shall be filed with the Field Manager within 30 days after the work is completed.
 - 4) Setting of each string of casing, size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
 - 5) Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.

- 6) A pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed after drilling 5-10 feet of new hole.

5. Mud Program

The proposed circulating mediums to be employed in drilling are as follows:

Interval	Mud Type	Viscosity	Fluid Loss	pH	Mud Wt. (ppg)
0 – 1,000' MD / 1,000' TVD	Water/Spud Mud	32	No Control (NC)	7.0 -8.2	<8.8
1,000' MD / 1,000' TVD - 7,485' MD / 7,274' TVD	DAP System	40 - 60	10 - 18	7.0-8.2	<10.0

- A) For Surface Sufficient quantities of mud materials will be maintained or readily accessible for the purpose of assuring well control during the course of drilling operations. A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.
- B) The mud monitoring equipment on location will be installed by top of Green River and will be able to monitor at a minimum the pit volume totalizer (PVT), stroke counter, and flow sensor
- C) Flare line discharge will be located no less than 100 feet from the wellhead using straight or targeted 'T' and anchors.

6. Evaluation Program - Testing, Logging, and Coring

- A) Cores: None anticipated.
- B) Testing: None anticipated.
- C) Directional Drilling: Directional tools will be used to locate the bottom hole per the attached directional plan +/-.
- D) Open Hole Logs: TD to surface casing: resistivity, neutron density, gamma ray and caliper.
- E) Mud Logs: None anticipated.
- F) Formation to TD; record and monitor gas shows and record drill times (normal mud logging duties).

7. Anticipated Pressures and H.S.

- A) The expected bottom hole pressure is 3,500 – 3,650 psig. Normal pressures are anticipated from surface to approximately TD. These pressures will be controlled by a blowout preventer stack, annular BOP, choke manifold, mud/gas separator, surface equipment and drilling mud. A supply of barite to weight the mud to a balancing specific gravity, if necessary, will be on location.
- B) Maximum expected surface pressure will be based on the frac gradient of the casing shoe. The design of the casing assumes that the MASP will be the fracture pressure at the shoe less a column of gas.
- C) No hydrogen sulfide gas is anticipated, however if H₂S is encountered, the guidelines in Onshore Oil and Gas Order No. 6 will be complied with.

8. Other Information and Notification Requirements

- A) There shall be no deviation from the proposed drilling and/or workover program as approved. Any changes in operation must have prior approval from the *Utah Division of Oil, Gas and Mining*, and the BLM Vernal (when drilling on Federal leases).

- 1) Anticipated starting date will be upon approval. It is anticipated that completion operations will begin within 15 days after the well has been drilled.
 - 2) It is anticipated that the drilling and completion of this well will take approximately 90 days.
- B) Notification Requirements for *Utah Division of Oil, Gas and Mining*:**
- ***Within 24 hrs. of spud (Carol Daniels at 801/538-5284)***
 - ***24 hrs. prior to testing BOP equipment (Dan Jarvis 801/538-5338 or 231-8956)***
 - ***24 hrs. prior to cementing or testing casing (Dan Jarvis)***
 - ***Within 24 hrs. of making any emergency changes to APD (Dustin Doucet 801/538-5281 or 733-0983)***
- C) Notification Requirements BLM Vernal when drilling on Federal leases as follows: (Cade T Taylor @ cctaylor@blm.gov and [Blm ut vn opreport@blm.gov](mailto:Blm_ut_vn_opreport@blm.gov)):**
- ***Within 24 hrs. of spud (Carol Daniels at 801/538-5284)***
 - ***24 hrs. prior to testing BOP equipment (Dan Jarvis 801/538-5338 or 231-8956)***
 - ***24 hrs. prior to cementing or testing casing (Dan Jarvis)***
 - ***Within 24 hrs. of making any emergency changes to APD (Dustin Doucet 801/538-5281 or 733-0983)***
- D) Any changes in the program must be approved by the *Utah Division of Oil, Gas and Mining* and or the BLM Vernal Office. "Sundry Notices and Reports on Wells" (form 3160-5) must be filed for all changes of plans. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.**
- 1) Should the well be successfully completed for production, the BLM Pinedale Field Office must be notified when it is placed in a producing status. The notification shall provide, as a minimum, the following information items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (1/4 1/4, Section, Township, Range and P.M.)
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located. As appropriate, the unit agreement name, number and participating area name. As appropriate, the communitization agreement number.

T7S, R20E, S.L.B.&M.

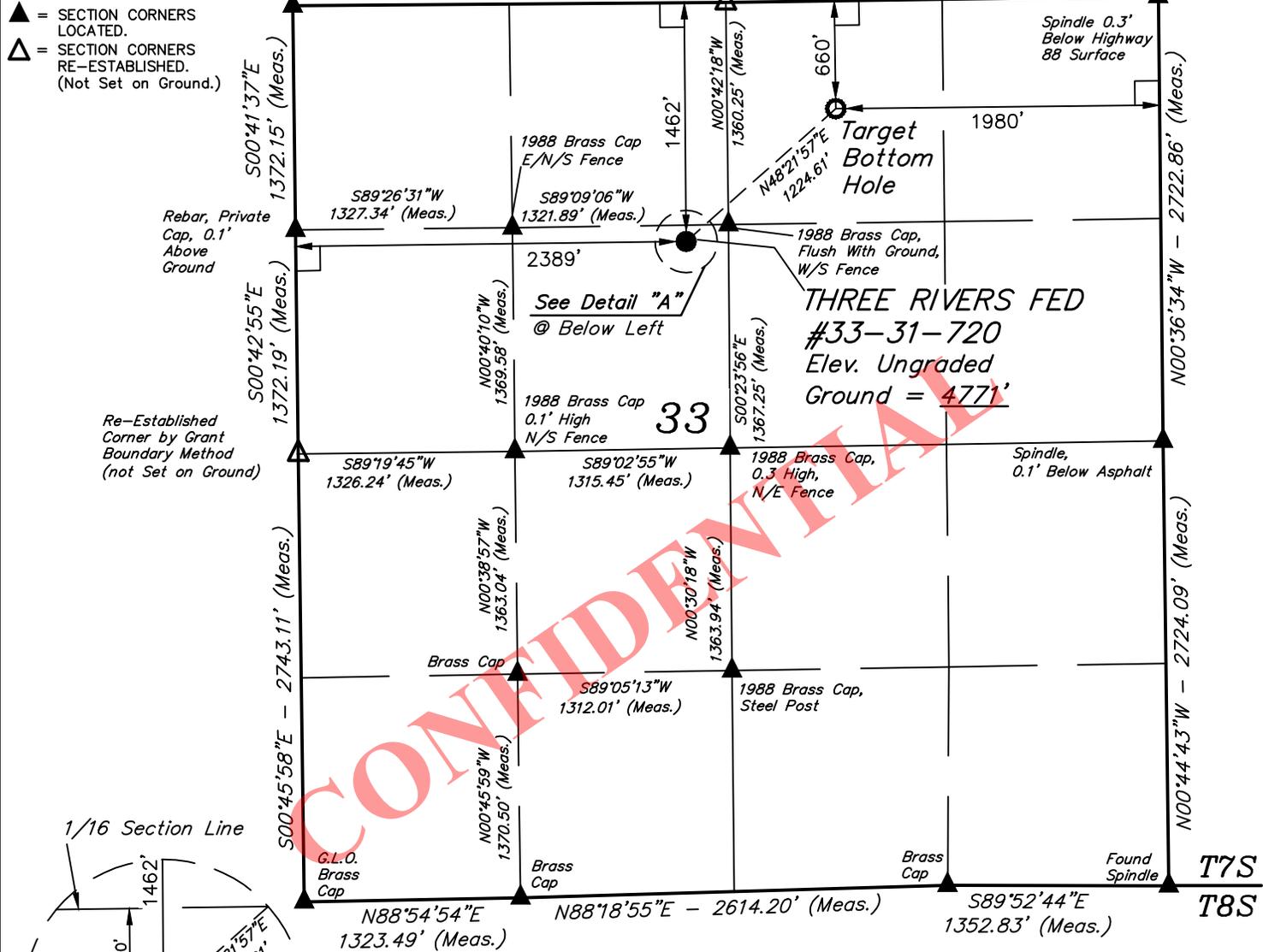
LEGEND:

- = 90° SYMBOL
- = PROPOSED WELLHEAD.
- = TARGET BOTTOM HOLE.
- = SECTION CORNERS LOCATED.
- = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground.)

1988 Brass Cap,
0.3' High, N-S
Fence

Re-Established Using
Grant Boundary Method
(Not Set on Ground)

S89°33'16"W - 2648.98' (Meas.) S89°10'35"W - 2646.53' (Meas.)



CONFIDENTIAL

CERTIFICATE
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°10'19.56" (40.172100)	LATITUDE = 40°10'11.52" (40.169867)
LONGITUDE = 109°40'17.63" (109.671564)	LONGITUDE = 109°40'29.42" (109.674839)

BASIS OF BEARINGS
BASIS OF BEARINGS IS A G.P.S. OBSERVATION

BASIS OF ELEVATION
BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.



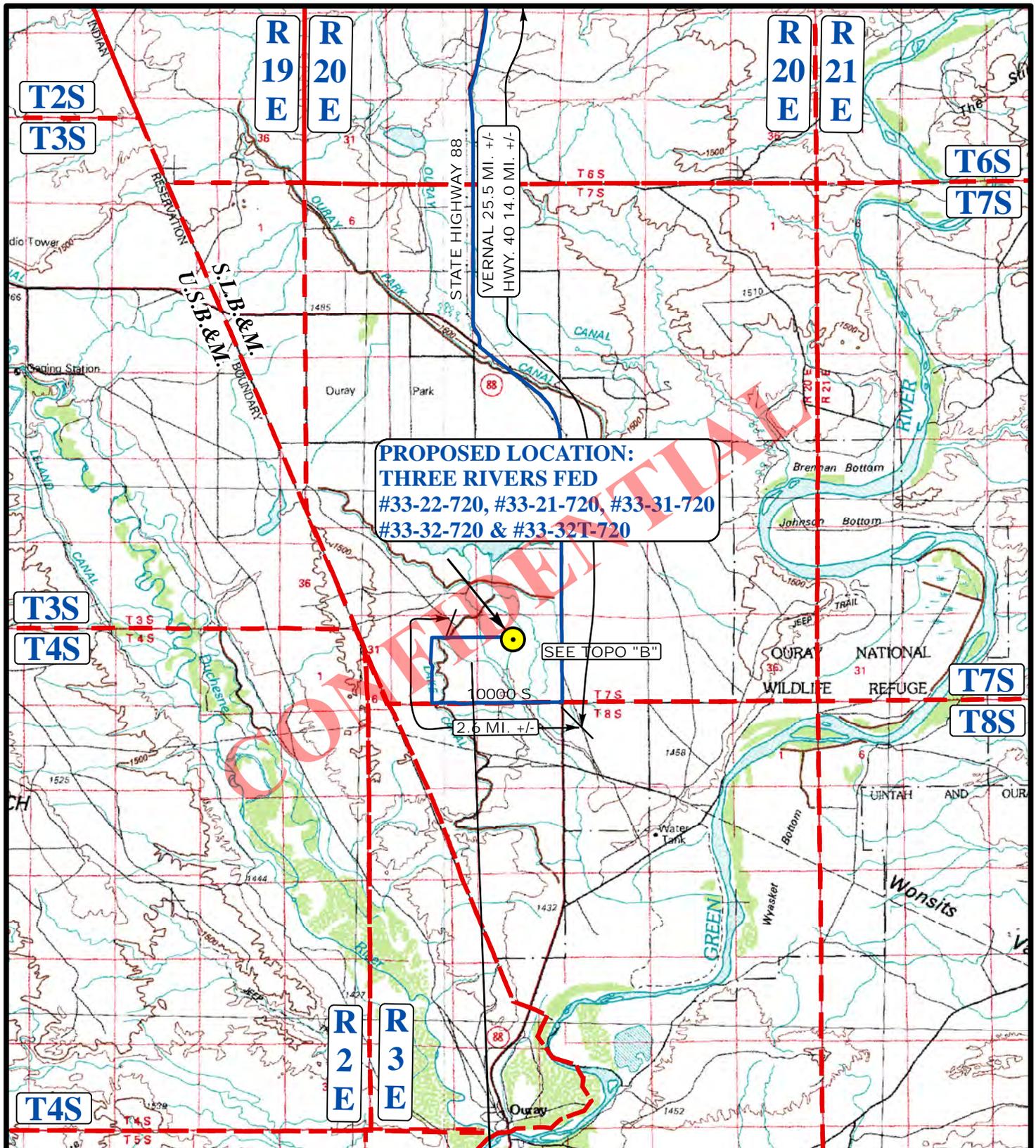
ULTRA RESOURCES, INC.
THREE RIVERS FED 33-31-720
SE 1/4 NW 1/4, SECTION 33, T7S, R20E, S.L.B.&M.
UINTAH COUNTY, UTAH

SURVEYED BY: N.F., B.H.	SCALE: 1"=1000'	DRAWN BY: S.S.
DATE: 03-19-14		DATE: 04-18-14



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

WELL LOCATION PLAT



LEGEND:

PROPOSED LOCATION

ULTRA RESOURCES, INC.

THREE RIVERS FED #33-22-720, #33-21-720, #33-31-720,
#33-32-720 & #33-32T-720
SECTION 33, T7S, R20E, S.L.B.&M.
SE 1/4 NW 1/4



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

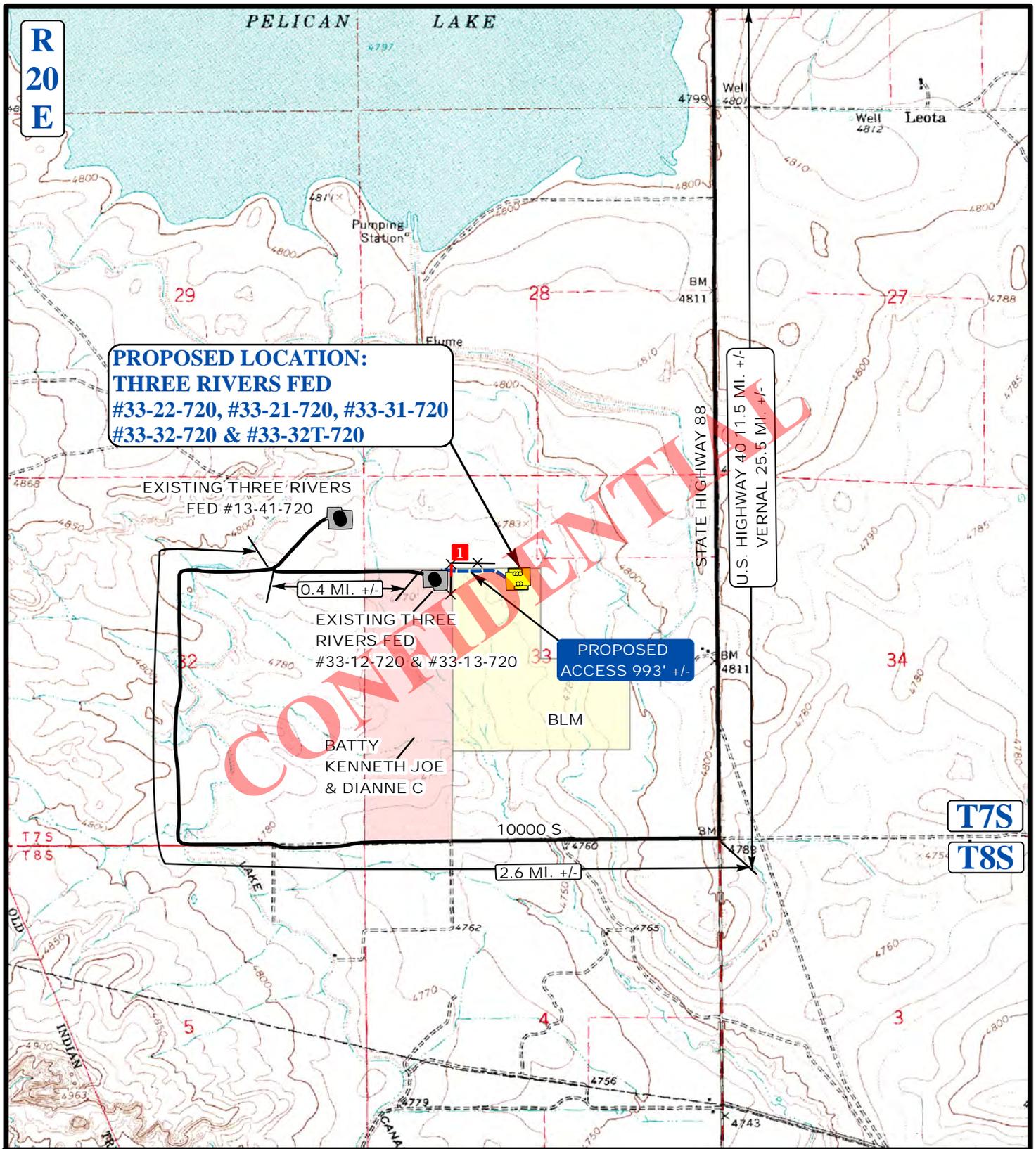
R
20
E

**ACCESS ROAD
MAP**

04	22	14
MONTH	DAY	YEAR

SCALE: 1:100,000 | DRAWN BY: J.M.C. | REVISED: 00-00-00





LEGEND:

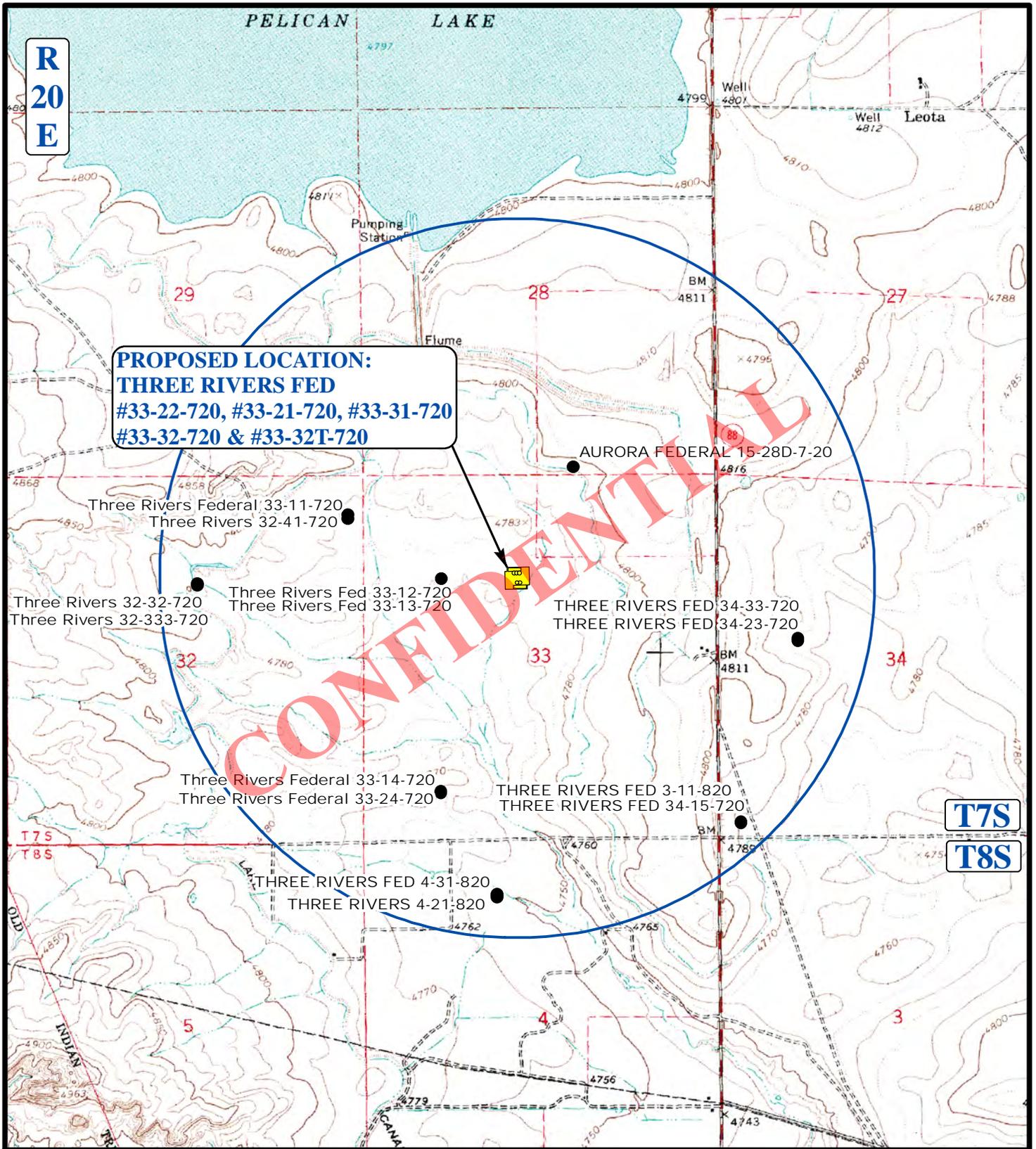
- EXISTING ROADS
- - - - - PROPOSED ACCESS ROAD
- * * * * * EXISTING FENCE
- I** INSTALL CATTLE GUARD

ULTRA RESOURCES, INC.

**THREE RIVERS FED #33-22-720, #33-21-720, #33-31-720,
#33-32-720 & #33-32T-720
SECTION 33, T7S, R20E, S.L.B.&M.
SE 1/4 NW 1/4**

U E S **Utah Engineering & Land Surveying**
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD MAP **04 22 14**
MONTH DAY YEAR
SCALE: 1"= 2000' DRAWN BY: J.M.C. REVISED: 00-00-00 **B TOPO**



LEGEND:

- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

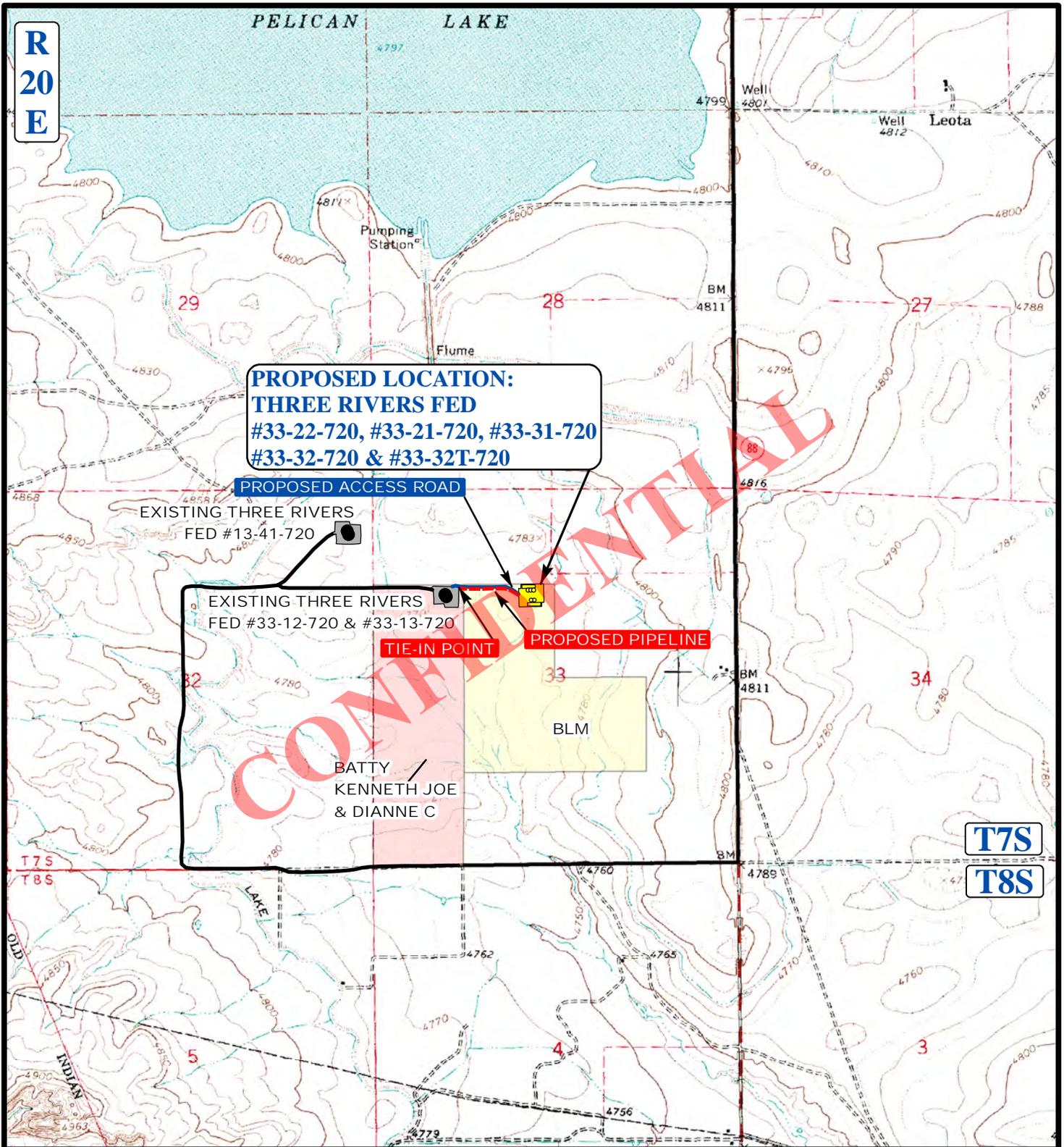
ULTRA RESOURCES, INC.

**THREE RIVERS FED #33-22-720, #33-21-720, #33-31-720,
#33-32-720 & #33-32T-720**
SECTION 33, T7S, R20E, S.L.B.&M.
SE 1/4 NW 1/4

U&L S **Uintah Engineering & Land Surveying**
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP **04 22 14**
MONTH DAY YEAR
SCALE: 1"= 2000' DRAWN BY: J.M.C. REVISED: 00-00-00 **C TOPO**



APPROXIMATE TOTAL PIPELINE DISTANCE = 894' +/-

LEGEND:

-  EXISTING ROADS
-  PROPOSED ACCESS ROAD
-  PROPOSED PIPELINE

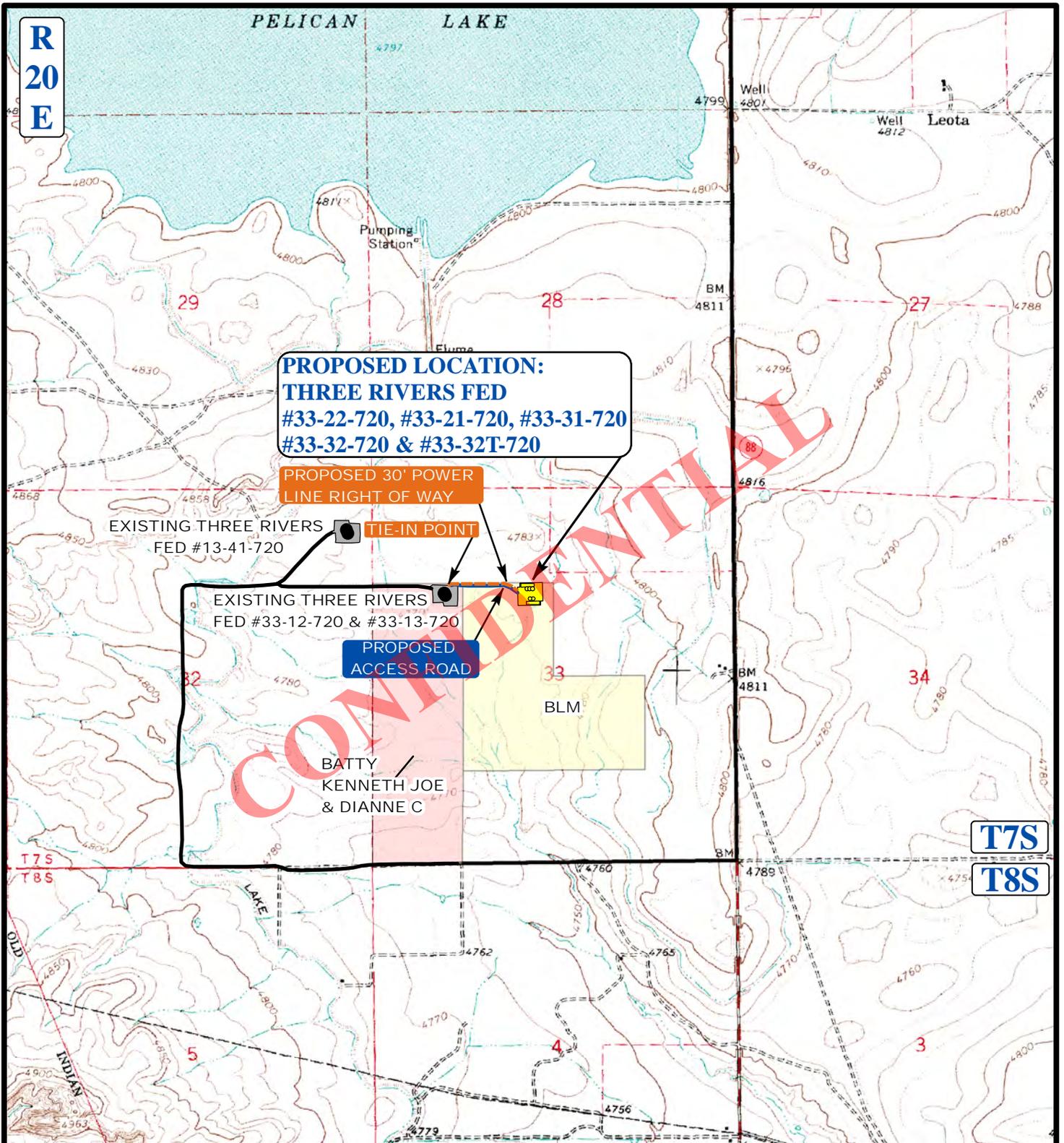
ULTRA RESOURCES, INC.

**THREE RIVERS FED #33-22-720, #33-21-720, #33-31-720,
#33-32-720 & #33-32T-720
SECTION 33, T7S, R20E, S.L.B.&M.
SE 1/4 NW 1/4**

UES **Utah Engineering & Land Surveying**
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP **04 22 14**
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: J.M.C. REVISED: 00-00-00 **D TOPO**



APPROXIMATE TOTAL POWER LINE DISTANCE = 1,047' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - PROPOSED POWER LINE

ULTRA RESOURCES, INC.

**THREE RIVERS FED #33-22-720, #33-21-720, #33-31-720,
#33-32-720 & #33-32T-720
SECTION 33, T7S, R20E, S.L.B.&M.
SE 1/4 NW 1/4**

U&S **Utah Engineering & Land Surveying**
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP **04 22 14** **E**
MONTH DAY YEAR **TOPO**
SCALE: 1" = 2000' DRAWN BY: J.M.C. REVISED: 00-00-00



ULTRA RESOURCES, INC

Location: Three Rivers Slot: Three Rivers Fed 33-31-720 (1462' FNL & 2389' FWL)
 Field: UINTAH COUNTY Well: Three Rivers Fed 33-31-720
 Facility: Sec.33-T7S-R20E Wellbore: Three Rivers Fed 33-31-720 PWB

Targets

Name	MD (ft)	TVD (ft)	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
Three Rivers Fed 33-31-720 Target On Plat 660' FNL & 1980' FEL	1102.00	813.61	813.23	2101310.03	728634.42	4071016.9879	1094011.6307	

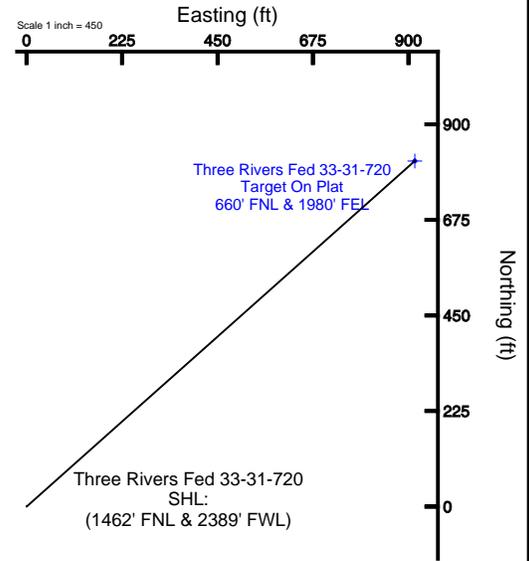
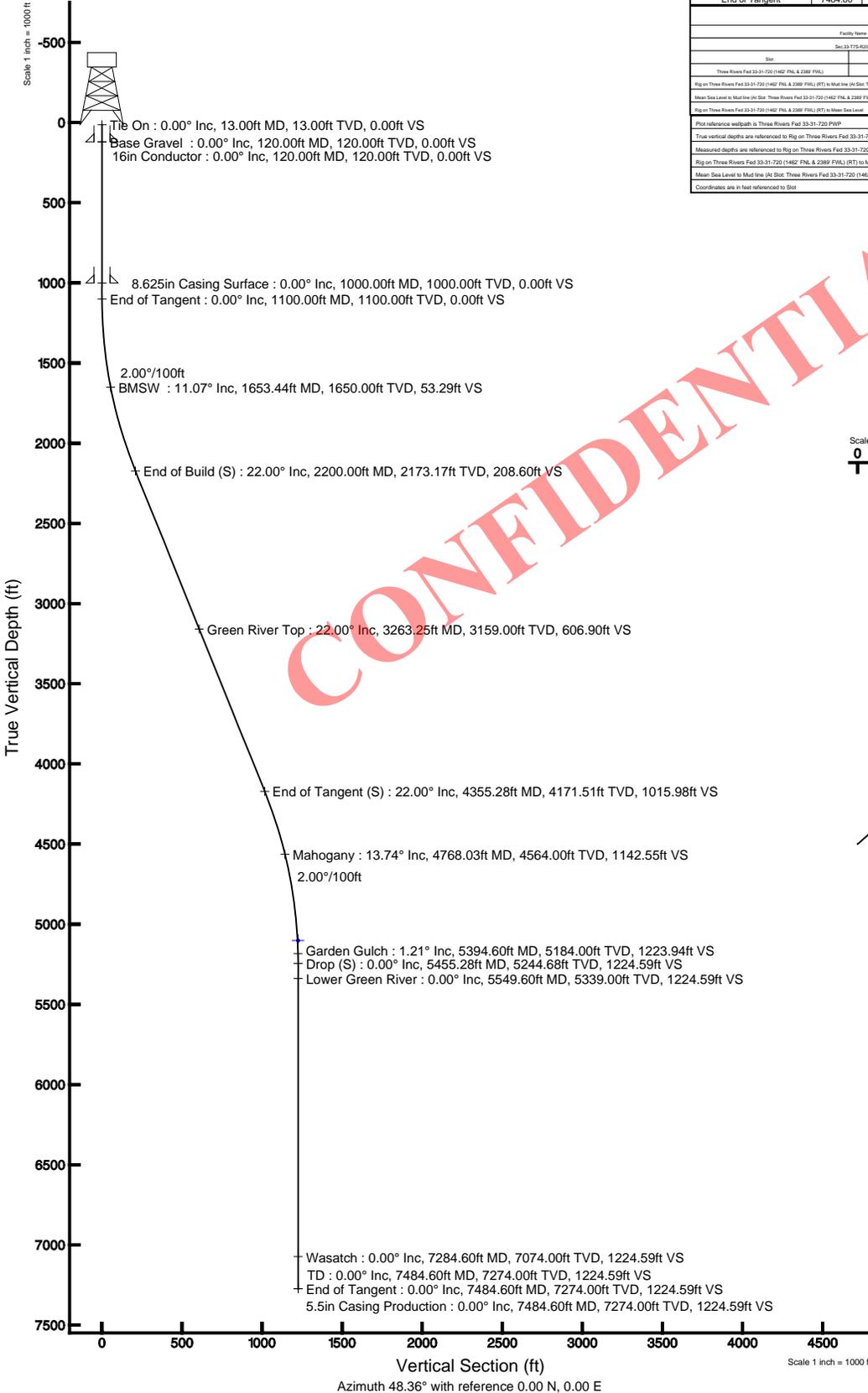
Well Profile Data

Design Comment	MD (ft)	Inc (°)	Az (°)	TVD (ft)	Local N (ft)	Local E (ft)	DLS (°/100ft)	VS (ft)
Tie On	13.00	0.000	48.364	13.00	0.00	0.00	0.00	0.00
End of Tangent	1100.00	0.000	48.364	1100.00	0.00	0.00	0.00	0.00
End of Build (S)	2200.00	22.000	48.364	2173.17	138.60	155.91	2.00	208.60
End of Tangent (S)	4355.28	22.000	48.364	4171.51	675.02	759.32	0.00	1015.98
Drop (S)	5455.28	0.000	48.364	5244.68	813.61	915.23	2.00	1224.59
End of Tangent	7484.60	0.000	48.364	7274.00	813.61	915.23	0.00	1224.59

Location Information

Facility Name	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
Sec.33-T7S-R20E	2149137.222	7225668.212	4071016.4879	1094041.8719
Site	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)
Three Rivers Fed 33-31-720 (1462' FNL & 2389' FWL)	107.40	1277.61	2100411.676	7225663.569
Three Rivers Fed 33-31-720 (1462' FNL & 2389' FWL) RT1 to Mud line (M Slot Three Rivers Fed 33-31-720 (1462' FNL & 2389' FWL))				47948
Three Rivers Fed 33-31-720 (1462' FNL & 2389' FWL) RT2 to Mud line (M Slot Three Rivers Fed 33-31-720 (1462' FNL & 2389' FWL))				0
Three Rivers Fed 33-31-720 (1462' FNL & 2389' FWL) RT3 to Mean Sea Level				47948

Plot reference wellpath to Three Rivers Fed 33-31-720 PWB
 True vertical depths are referenced to Rig on Three Rivers Fed 33-31-720 (1462' FNL & 2389' FWL) (RT)
 Measured depths are referenced to Rig on Three Rivers Fed 33-31-720 (1462' FNL & 2389' FWL) (RT)
 Rig on Three Rivers Fed 33-31-720 (1462' FNL & 2389' FWL) (RT) to Mean Sea Level: 4794 feet
 Mean Sea Level to Mud line (M Slot Three Rivers Fed 33-31-720 (1462' FNL & 2389' FWL)): 0 feet
 Coordinates are in feet referenced to Slot
 Grid System: NAD83 / Lambert Utah SP, Central Zone (4302), US feet
 North Reference: True north
 Scale: True distance
 Depths are in feet
 Created by: wellbore on 6/10/2014



CONFIDENTIAL



Planned Wellpath Report

Three Rivers Fed 33-31-720 PWP
Page 1 of 5



REFERENCE WELLPATH IDENTIFICATION			
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 33-31-720 (1462' FNL & 2389' FWL)
Area	Three Rivers	Well	Three Rivers Fed 33-31-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 33-31-720 PWB
Facility	Sec.33-T7S-R20E		

REPORT SETUP INFORMATION			
Projection System	NAD83 / Lambert Utah SP, Central Zone (4302), US feet	Software System	WellArchitect® 3.0.0
North Reference	True	User	Ewilliams
Scale	0.999916	Report Generated	6/10/2014 at 10:05:44 AM
Convergence at slot	1.17° East	Database/Source file	WellArchitectDB/Three_Rivers_Fed_33-31-720_PWB.xml

WELLPATH LOCATION	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude
Slot Location	107.40	1277.01	2150411.68	7235802.57	40°10'11.520"N	109°40'29.420"W
Facility Reference Pt			2149137.22	7235669.21	40°10'10.459"N	109°40'45.870"W
Field Reference Pt			2156630.96	7236613.42	40°10'18.270"N	109°39'09.100"W

WELLPATH DATUM		
Calculation method	Minimum curvature	Rig on Three Rivers Fed 33-31-720 (1462' FNL & 2389' FWL) (RT) to Facility Vertical Datum
Horizontal Reference Pt	Slot	Rig on Three Rivers Fed 33-31-720 (1462' FNL & 2389' FWL) (RT) to Mean Sea Level
Vertical Reference Pt	Rig on Three Rivers Fed 33-31-720 (1462' FNL & 2389' FWL) (RT)	Rig on Three Rivers Fed 33-31-720 (1462' FNL & 2389' FWL) (RT) to Mud Line at Slot (Three Rivers Fed 33-31-720 (1462' FNL & 2389' FWL) (RT) to Mean Sea Level)
MD Reference Pt	Rig on Three Rivers Fed 33-31-720 (1462' FNL & 2389' FWL) (RT)	Section Origin
Field Vertical Reference	Mean Sea Level	Section Azimuth

CONFIDENTIAL



Planned Wellpath Report

Three Rivers Fed 33-31-720 PWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 33-31-720 (1462' FNL & 2389' FWL)
Area	Three Rivers	Well	Three Rivers Fed 33-31-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 33-31-720 PWB
Facility	Sec.33-17S-R20E		

WELLPATH DATA (88 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
0.00†	0.000	48.364	0.00	0.00	0.00	0.00	40°10'11.520"N	109°40'29.420"W	0.00	
13.00	0.000	48.364	13.00	0.00	0.00	0.00	40°10'11.520"N	109°40'29.420"W	0.00	
113.00†	0.000	48.364	113.00	0.00	0.00	0.00	40°10'11.520"N	109°40'29.420"W	0.00	
120.00†	0.000	48.364	120.00	0.00	0.00	0.00	40°10'11.520"N	109°40'29.420"W	0.00	Base Gravel
213.00†	0.000	48.364	213.00	0.00	0.00	0.00	40°10'11.520"N	109°40'29.420"W	0.00	
313.00†	0.000	48.364	313.00	0.00	0.00	0.00	40°10'11.520"N	109°40'29.420"W	0.00	
413.00†	0.000	48.364	413.00	0.00	0.00	0.00	40°10'11.520"N	109°40'29.420"W	0.00	
513.00†	0.000	48.364	513.00	0.00	0.00	0.00	40°10'11.520"N	109°40'29.420"W	0.00	
613.00†	0.000	48.364	613.00	0.00	0.00	0.00	40°10'11.520"N	109°40'29.420"W	0.00	
713.00†	0.000	48.364	713.00	0.00	0.00	0.00	40°10'11.520"N	109°40'29.420"W	0.00	
813.00†	0.000	48.364	813.00	0.00	0.00	0.00	40°10'11.520"N	109°40'29.420"W	0.00	
913.00†	0.000	48.364	913.00	0.00	0.00	0.00	40°10'11.520"N	109°40'29.420"W	0.00	
1013.00†	0.000	48.364	1013.00	0.00	0.00	0.00	40°10'11.520"N	109°40'29.420"W	0.00	
1100.00	0.000	48.364	1100.00	0.00	0.00	0.00	40°10'11.520"N	109°40'29.420"W	0.00	
1113.00†	0.260	48.364	1113.00	0.03	0.02	0.02	40°10'11.520"N	109°40'29.420"W	2.00	
1213.00†	2.260	48.364	1212.97	2.23	1.48	1.67	40°10'11.535"N	109°40'29.399"W	2.00	
1313.00†	4.260	48.364	1312.80	7.91	5.26	5.92	40°10'11.572"N	109°40'29.344"W	2.00	
1413.00†	6.260	48.364	1412.38	17.08	11.35	12.77	40°10'11.632"N	109°40'29.256"W	2.00	
1513.00†	8.260	48.364	1511.57	29.72	19.74	22.21	40°10'11.715"N	109°40'29.134"W	2.00	
1613.00†	10.260	48.364	1610.26	45.81	30.44	34.24	40°10'11.821"N	109°40'28.979"W	2.00	
1653.44†	11.069	48.364	1650.00	53.29	35.41	39.83	40°10'11.870"N	109°40'28.907"W	2.00	BMSW
1713.00†	12.260	48.364	1708.33	65.33	43.41	48.83	40°10'11.949"N	109°40'28.791"W	2.00	
1813.00†	14.260	48.364	1805.66	88.27	58.65	65.97	40°10'12.100"N	109°40'28.570"W	2.00	
1913.00†	16.260	48.364	1902.13	114.59	76.13	85.64	40°10'12.272"N	109°40'28.317"W	2.00	
2013.00†	18.260	48.364	1997.62	144.26	95.84	107.82	40°10'12.467"N	109°40'28.031"W	2.00	
2113.00†	20.260	48.364	2092.02	177.24	117.76	132.47	40°10'12.684"N	109°40'27.714"W	2.00	
2200.00	22.000	48.364	2173.17	208.60	138.60	155.91	40°10'12.890"N	109°40'27.412"W	2.00	
2213.00†	22.000	48.364	2185.22	213.47	141.83	159.54	40°10'12.922"N	109°40'27.365"W	0.00	
2313.00†	22.000	48.364	2277.94	250.93	166.72	187.54	40°10'13.168"N	109°40'27.004"W	0.00	
2413.00†	22.000	48.364	2370.66	288.39	191.61	215.54	40°10'13.413"N	109°40'26.643"W	0.00	
2513.00†	22.000	48.364	2463.38	325.85	216.50	243.54	40°10'13.659"N	109°40'26.283"W	0.00	
2613.00†	22.000	48.364	2556.10	363.32	241.39	271.53	40°10'13.905"N	109°40'25.922"W	0.00	
2713.00†	22.000	48.364	2648.81	400.78	266.28	299.53	40°10'14.151"N	109°40'25.562"W	0.00	
2813.00†	22.000	48.364	2741.53	438.24	291.16	327.53	40°10'14.397"N	109°40'25.201"W	0.00	
2913.00†	22.000	48.364	2834.25	475.70	316.05	355.53	40°10'14.643"N	109°40'24.840"W	0.00	
3013.00†	22.000	48.364	2926.97	513.16	340.94	383.52	40°10'14.889"N	109°40'24.480"W	0.00	
3113.00†	22.000	48.364	3019.69	550.62	365.83	411.52	40°10'15.135"N	109°40'24.119"W	0.00	
3213.00†	22.000	48.364	3112.41	588.08	390.72	439.52	40°10'15.381"N	109°40'23.758"W	0.00	
3263.25†	22.000	48.364	3159.00	606.90	403.23	453.59	40°10'15.505"N	109°40'23.577"W	0.00	Green River Top
3313.00†	22.000	48.364	3205.12	625.54	415.61	467.51	40°10'15.627"N	109°40'23.398"W	0.00	
3413.00†	22.000	48.364	3297.84	663.00	440.50	495.51	40°10'15.873"N	109°40'23.037"W	0.00	
3513.00†	22.000	48.364	3390.56	700.46	465.39	523.51	40°10'16.119"N	109°40'22.676"W	0.00	
3613.00†	22.000	48.364	3483.28	737.92	490.28	551.51	40°10'16.365"N	109°40'22.316"W	0.00	
3713.00†	22.000	48.364	3576.00	775.38	515.16	579.50	40°10'16.611"N	109°40'21.955"W	0.00	
3813.00†	22.000	48.364	3668.72	812.84	540.05	607.50	40°10'16.857"N	109°40'21.594"W	0.00	



Planned Wellpath Report

Three Rivers Fed 33-31-720 PWP
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REFERENCE WELLPATH IDENTIFICATION			
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 33-31-720 (1462' FNL & 2389' FWL)
Area	Three Rivers	Well	Three Rivers Fed 33-31-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 33-31-720 PWB
Facility	Sec.33-T7S-R20E		

WELLPATH DATA (88 stations) † = interpolated/extrapolated station										
MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
3913.00†	22.000	48.364	3761.43	850.30	564.94	635.50	40°10'17.103"N	109°40'21.234"W	0.00	
4013.00†	22.000	48.364	3854.15	887.76	589.83	663.50	40°10'17.349"N	109°40'20.873"W	0.00	
4113.00†	22.000	48.364	3946.87	925.23	614.72	691.49	40°10'17.595"N	109°40'20.512"W	0.00	
4213.00†	22.000	48.364	4039.59	962.69	639.61	719.49	40°10'17.841"N	109°40'20.152"W	0.00	
4313.00†	22.000	48.364	4132.31	1000.15	664.50	747.49	40°10'18.086"N	109°40'19.791"W	0.00	
4355.28	22.000	48.364	4171.51	1015.98	675.02	759.32	40°10'18.190"N	109°40'19.638"W	0.00	
4413.00†	20.846	48.364	4225.24	1037.07	689.03	775.08	40°10'18.329"N	109°40'19.435"W	2.00	
4513.00†	18.846	48.364	4319.30	1071.01	711.58	800.45	40°10'18.552"N	109°40'19.109"W	2.00	
4613.00†	16.846	48.364	4414.48	1101.66	731.94	823.35	40°10'18.753"N	109°40'18.814"W	2.00	
4713.00†	14.846	48.364	4510.68	1128.96	750.08	843.76	40°10'18.932"N	109°40'18.551"W	2.00	
4768.03†	13.745	48.364	4564.00	1142.55	759.11	853.91	40°10'19.021"N	109°40'18.420"W	2.00	Mahogany
4813.00†	12.846	48.364	4607.77	1152.89	765.98	861.64	40°10'19.089"N	109°40'18.320"W	2.00	
4913.00†	10.846	48.364	4705.63	1173.42	779.62	876.98	40°10'19.224"N	109°40'18.123"W	2.00	
5013.00†	8.846	48.364	4804.15	1190.51	790.98	889.76	40°10'19.336"N	109°40'17.958"W	2.00	
5113.00†	6.846	48.364	4903.21	1204.16	800.05	899.96	40°10'19.426"N	109°40'17.827"W	2.00	
5213.00†	4.846	48.364	5002.69	1214.35	806.81	907.58	40°10'19.493"N	109°40'17.729"W	2.00	
5313.00†	2.846	48.364	5102.46	1221.05	811.27	912.59	40°10'19.537"N	109°40'17.664"W	2.00	
5394.60†	1.214	48.364	5184.00	1223.94	813.19	914.75	40°10'19.556"N	109°40'17.636"W	2.00	Garden Gulch
5413.00†	0.846	48.364	5202.40	1224.27	813.41	915.00	40°10'19.558"N	109°40'17.633"W	2.00	
5455.28	0.000	48.364	5244.68	1224.59	813.61	915.23	40°10'19.560"N	109°40'17.630"W	2.00	
5513.00†	0.000	48.364	5302.40	1224.59	813.61	915.23	40°10'19.560"N	109°40'17.630"W	0.00	
5549.60†	0.000	48.364	5339.00	1224.59	813.61	915.23	40°10'19.560"N	109°40'17.630"W	0.00	Lower Green River
5613.00†	0.000	48.364	5402.40	1224.59	813.61	915.23	40°10'19.560"N	109°40'17.630"W	0.00	
5713.00†	0.000	48.364	5502.40	1224.59	813.61	915.23	40°10'19.560"N	109°40'17.630"W	0.00	
5813.00†	0.000	48.364	5602.40	1224.59	813.61	915.23	40°10'19.560"N	109°40'17.630"W	0.00	
5913.00†	0.000	48.364	5702.40	1224.59	813.61	915.23	40°10'19.560"N	109°40'17.630"W	0.00	
6013.00†	0.000	48.364	5802.40	1224.59	813.61	915.23	40°10'19.560"N	109°40'17.630"W	0.00	
6113.00†	0.000	48.364	5902.40	1224.59	813.61	915.23	40°10'19.560"N	109°40'17.630"W	0.00	
6213.00†	0.000	48.364	6002.40	1224.59	813.61	915.23	40°10'19.560"N	109°40'17.630"W	0.00	
6313.00†	0.000	48.364	6102.40	1224.59	813.61	915.23	40°10'19.560"N	109°40'17.630"W	0.00	
6413.00†	0.000	48.364	6202.40	1224.59	813.61	915.23	40°10'19.560"N	109°40'17.630"W	0.00	
6513.00†	0.000	48.364	6302.40	1224.59	813.61	915.23	40°10'19.560"N	109°40'17.630"W	0.00	
6613.00†	0.000	48.364	6402.40	1224.59	813.61	915.23	40°10'19.560"N	109°40'17.630"W	0.00	
6713.00†	0.000	48.364	6502.40	1224.59	813.61	915.23	40°10'19.560"N	109°40'17.630"W	0.00	
6813.00†	0.000	48.364	6602.40	1224.59	813.61	915.23	40°10'19.560"N	109°40'17.630"W	0.00	
6913.00†	0.000	48.364	6702.40	1224.59	813.61	915.23	40°10'19.560"N	109°40'17.630"W	0.00	
7013.00†	0.000	48.364	6802.40	1224.59	813.61	915.23	40°10'19.560"N	109°40'17.630"W	0.00	
7113.00†	0.000	48.364	6902.40	1224.59	813.61	915.23	40°10'19.560"N	109°40'17.630"W	0.00	
7213.00†	0.000	48.364	7002.40	1224.59	813.61	915.23	40°10'19.560"N	109°40'17.630"W	0.00	
7284.60†	0.000	48.364	7074.00	1224.59	813.61	915.23	40°10'19.560"N	109°40'17.630"W	0.00	Wasatch
7313.00†	0.000	48.364	7102.40	1224.59	813.61	915.23	40°10'19.560"N	109°40'17.630"W	0.00	
7413.00†	0.000	48.364	7202.40	1224.59	813.61	915.23	40°10'19.560"N	109°40'17.630"W	0.00	
7484.60	0.000	48.364	7274.00	1224.59	813.61	915.23	40°10'19.560"N	109°40'17.630"W	0.00	ID



Planned Wellpath Report

Three Rivers Fed 33-31-720 PWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 33-31-720 (1462' FNL & 2389' FWL)
Area	Three Rivers	Well	Three Rivers Fed 33-31-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 33-31-720 PWB
Facility	Sec.33-T7S-R20E		

HOLE & CASING SECTIONS - Ref Wellbore: Three Rivers Fed 33-31-720 PWB Ref Wellpath: Three Rivers Fed 33-31-720 PWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
16in Conductor	13.00	120.00	107.00	13.00	120.00	0.00	0.00	0.00	0.00
12.25in Open Hole	120.00	1000.00	880.00	120.00	1000.00	0.00	0.00	0.00	0.00
8.625in Casing Surface	13.00	1000.00	987.00	13.00	1000.00	0.00	0.00	0.00	0.00
7.875in Open Hole	1000.00	7484.60	6484.60	1000.00	7274.00	0.00	0.00	813.61	915.23
5.5in Casing Production	13.00	7484.60	7471.60	13.00	7274.00	0.00	0.00	813.61	915.23

TARGETS

Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
1) Three Rivers Fed 33-31-720 Target On Plat 660' FNL & 1980' FEL		5102.00	813.61	915.23	2151310.03	7236634.62	40°10'19.560"N	109°40'17.630"W	point

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Planned Wellpath Report
 Three Rivers Fed 33-31-720 PWP
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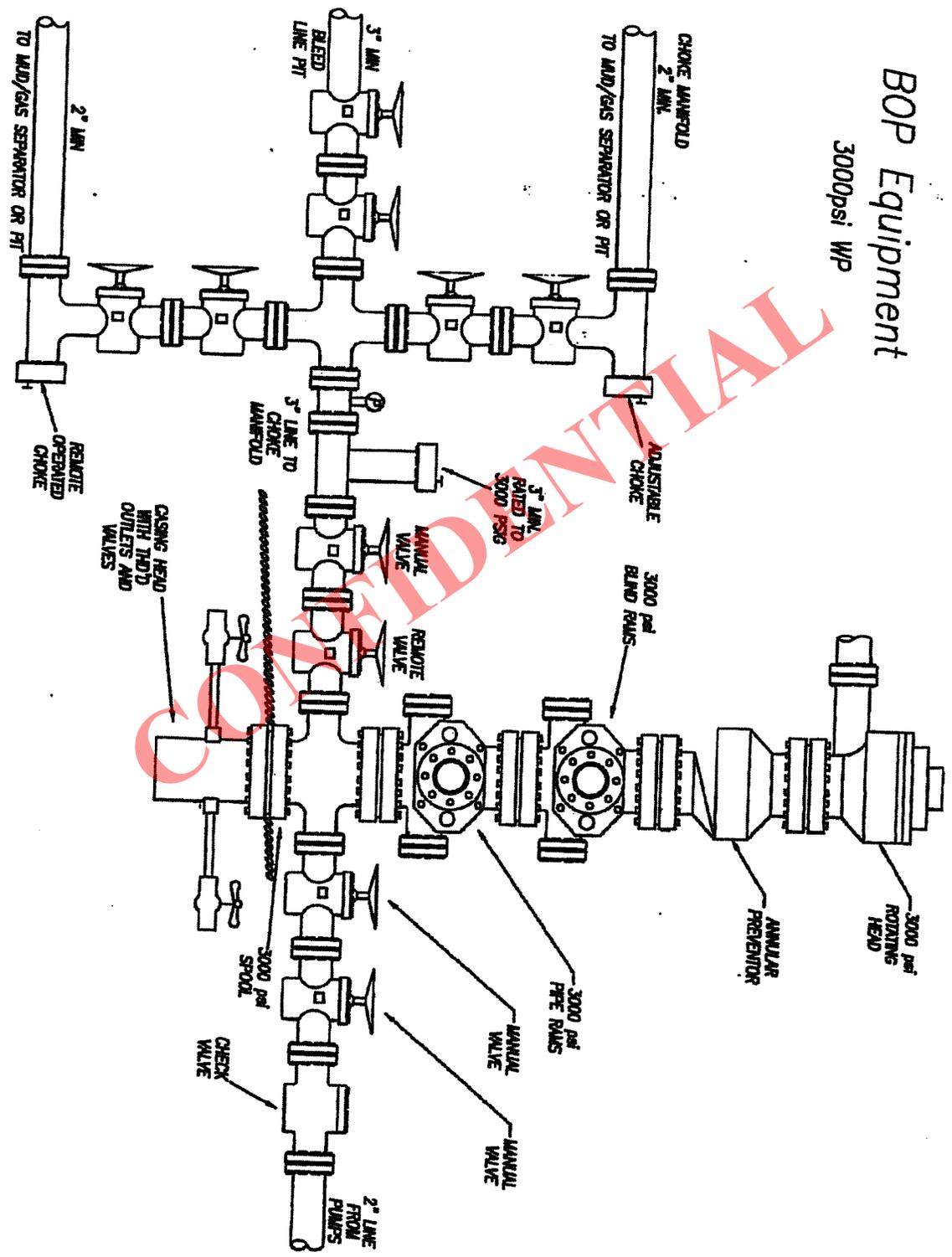


REFERENCE WELLPATH IDENTIFICATION			
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 33-31-720 (1462' FNL & 2389' FWL)
Area	Three Rivers	Well	Three Rivers Fed 33-31-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 33-31-720 PWB
Facility	Sec.33-T7S-R20E		

WELLPATH COMMENTS				
MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Comment
120.00	0.000	48.364	120.00	Base Gravel
1653.44	11.069	48.364	1650.00	BMSW
3263.25	22.000	48.364	3159.00	Green River Top
4768.03	13.745	48.364	4564.00	Mahogany
5394.60	1.214	48.364	5184.00	Garden Gulch
5549.60	0.000	48.364	5339.00	Lower Green River
7284.60	0.000	48.364	7074.00	Wasatch
7484.60	0.000	48.364	7274.00	TD

CONFIDENTIAL

BOP Equipment 3000psi WP



270-02 Order Certification

Ultra Resources, Inc. ("Ultra"), Permittee, hereby certifies to the Utah Division of Oil, Gas & Mining that, pursuant to the requirements of the Order of the Utah Board of Oil, Gas & Mining entered November 9, 2013 in Cause No. 270-02 (the "270-02 Order"):

1. The well to which this certificate (and the APD to which it is attached) pertains is to be directionally drilled with a surface location outside of the established setback under the 270-02 Order, but the intersection with the formations spaced under said Order, the anticipated productive intervals and bottom hole location are all within the established setbacks under the 270-02 Order.

2. The parties listed on Exhibit "A" attached hereto and by this reference incorporated herein constitute, to the best of Ultra's knowledge, all "owners," as that term is defined in Utah Code Ann. §40-6-2(17) and Utah Admin. Code Rule R649-1-1, within a 460-ft. radius of all points along the wellbore with their last addresses disclosed by the relevant Agency and/or County realty records.

3. On June 27, 2014, said "owners" were provided written notice, sent via Federal Express, indicating Ultra's intention to drill the well and specifically identifying the surface hole location, point of intersection with the spaced formations, the anticipated productive intervals and the bottom hole location, with the latter three items by necessity being within the established setbacks under the 270-02 Order.

4. More than thirty (30) days have now passed since the receipt of all such notices (or the return of such notices to Ultra as undeliverable) without Ultra having received any such objections.

Dated this 14th day of Aug, 2014.

ULTRA RESOURCES, INC.

By: 

Sr. Permitting Specialist

270-02 Order Certification

Exhibit A

Well Name: Three Rivers Fed 33-31-720

List of Owners:

Finley Resources Inc.
1308 Lake Street
Fort Worth, Texas 76102
Attn: Mr. Zachary Archer

CONFIDENTIAL

ULTRA RESOURCES, INC.

THREE RIVERS FED #33-22-720, #33-21-720, #33-31-720, #33-32-720 & #33-32T-720

LOCATED IN UINTAH COUNTY, UTAH
SECTION 33, T7S, R20E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKES

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -



Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 FAX (435) 789-1813

LOCATION PHOTOS

04 22 14
MONTH DAY YEAR

PHOTO

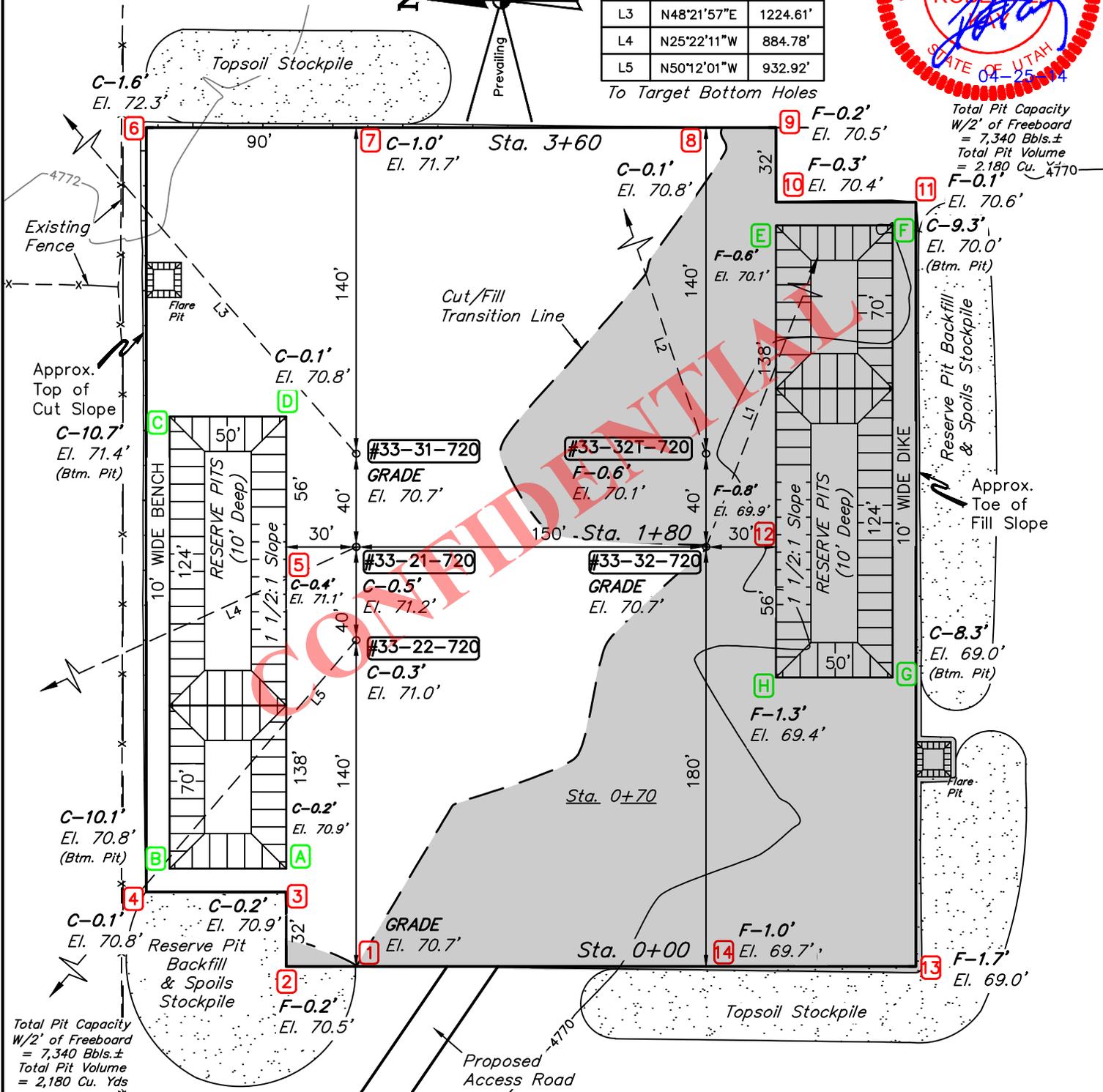
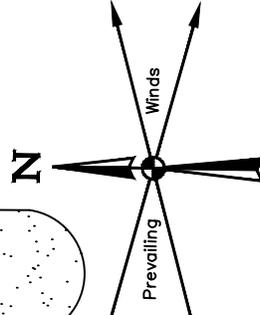
TAKEN BY: B.H.

DRAWN BY: J.M.C.

REVISED: 00-00-00

NOTE: Earthwork Calculations Require a Fill of 0.6' @ the #33-32T-720 Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S69°48'18"E	1030.51'
L2	N70°37'01"E	975.17'
L3	N48°21'57"E	1224.61'
L4	N25°22'11"W	884.78'
L5	N50°12'01"W	932.92'



Total Pit Capacity
W/2' of Freeboard
= 7,340 Bbls.±
Total Pit Volume
= 2,180 Cu. Yds.±

Total Pit Capacity
W/2' of Freeboard
= 7,340 Bbls.±
Total Pit Volume
= 2,180 Cu. Yds.±

UNGRADED GROUND ELEV. AT #33-21-720 LOC. STAKE = 4771.2'

FINISHED GRADE ELEV. AT #33-21-720 LOC. STAKE = 4770.7'

- NOTES:
- Flare Pit is to be located a min. of 100' from the Wellhead.
 - Contours Shown at 2' Intervals.

ULTRA RESOURCES, INC.
THREE RIVERS FED #33-22-720, #33-21-720, #33-31-720,
#33-32-720, #33-32T-720
SECTION 33, T7S, R20E, S.L.B.&M.
SE 1/4 NW 1/4

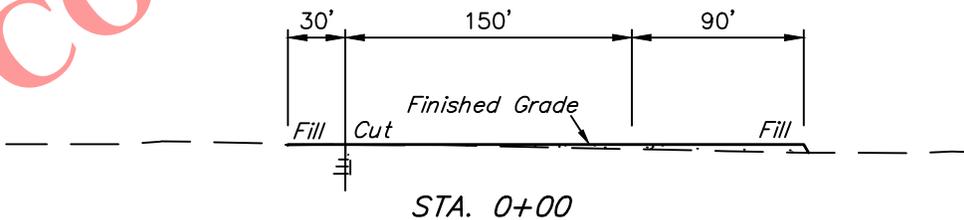
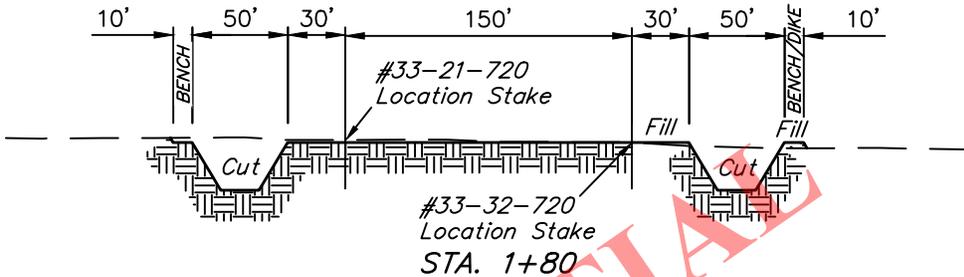
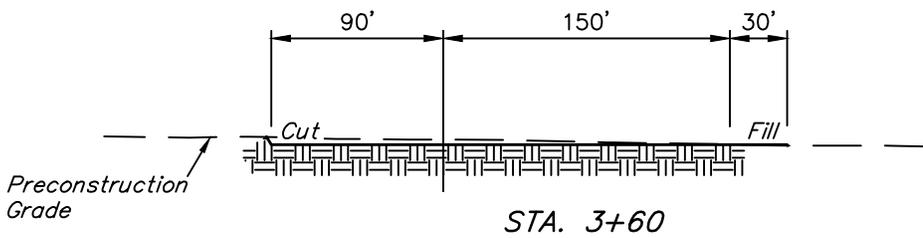
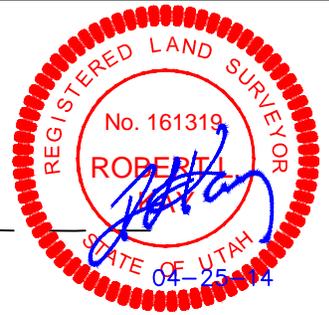


UELS, LLC
 Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017

SCALE: 1" = 60'	DRAWN BY: S.S.	DATE: 04-19-14
LOCATION LAYOUT		FIGURE #1

RECEIVED: August 14, 2014

X-Section Scale
1" = 100'



CONFIDENTIAL

APPROXIMATE EARTHWORK QUANTITIES	
(6") TOPSOIL STRIPPING	2,170 Cu. Yds.
REMAINING LOCATION	4,260 Cu. Yds.
TOTAL CUT	6,430 Cu. Yds.
FILL	2,080 Cu. Yds.
EXCESS MATERIAL	4,350 Cu. Yds.
TOPSOIL & PIT BACKFILL (1/2 Pit Vol.)	4,350 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	0 Cu. Yds.

APPROXIMATE SURFACE DISTURBANCE AREAS		
	DISTANCE	ACRES
WELL SITE DISTURBANCE	NA	±3.297
30' WIDE ACCESS ROAD R-O-W DISTURBANCE	±993'	±0.684
30' WIDE PIPELINE R-O-W DISTURBANCE	±894'	±0.616
TOTAL SURFACE USE AREA	±1887'	±4.597

NOTES:

- Fill Quantity Includes 5% for Compaction.
- Calculations Based on 6" of Topsoil Stripping.
- Topsoil Should not be Stripped Below Finished Grade on Substructure Area.

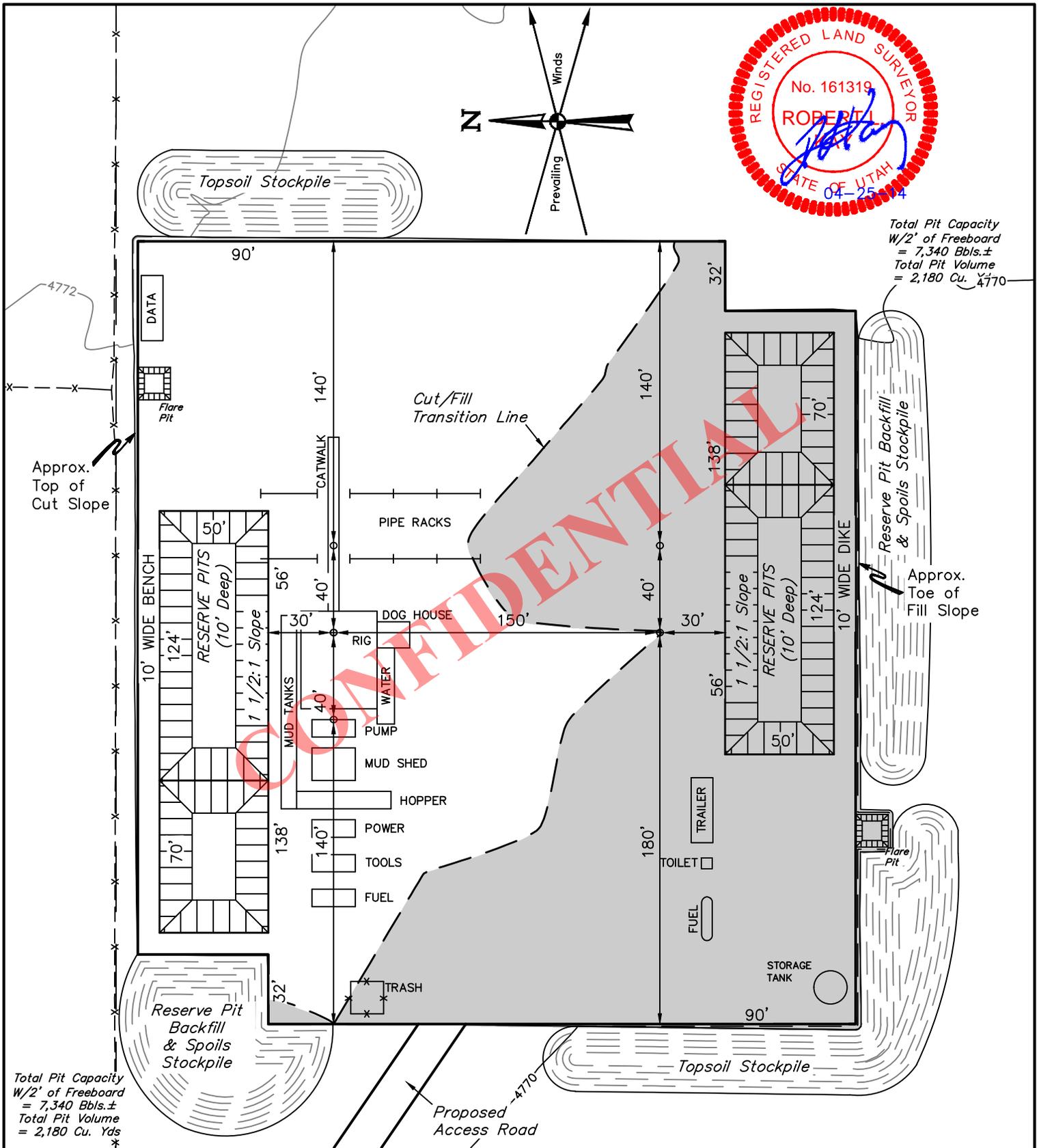
ULTRA RESOURCES, INC.

**THREE RIVERS FED #33-22-720, #33-21-720, #33-31-720,
#33-32-720, #33-32T-720
SECTION 33, T7S, R20E, S.L.B.&M.
SE 1/4 NW 1/4**



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

SCALE: AS SHOWN	DRAWN BY: S.S.	DATE: 04-19-14
TYPICAL CROSS SECTIONS		FIGURE #2



Total Pit Capacity
W/2' of Freeboard
= 7,340 Bbls.±
Total Pit Volume
= 2,180 Cu. Yds

Total Pit Capacity
W/2' of Freeboard
= 7,340 Bbls.±
Total Pit Volume
= 2,180 Cu. Yds

NOTES:

- Flare Pit is to be located a min. of 100' from the Wellhead.
- Contours Shown at 2' Intervals.

ULTRA RESOURCES, INC.

**THREE RIVERS FED #33-22-720, #33-21-720, #33-31-720,
#33-32-720, #33-32T-720
SECTION 33, T7S, R20E, S.L.B.&M.
SE 1/4 NW 1/4**



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

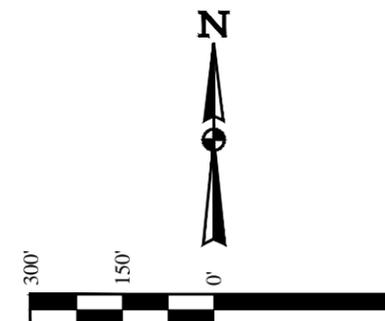
SCALE: 1" = 60'	DRAWN BY: S.S.	DATE: 04-19-14
TYPICAL RIG LAYOUT		FIGURE #3

ULTRA RESOURCES, INC.
ROAD RIGHT-OF-WAY ON
FEE LANDS

(FOR THREE RIVERS FED #33-22-720, #33-21-720,
 #33-31-720, #33-32-720 & #33-32T-720)

LOCATED IN
 SECTION 33, T7S, R20E, S.L.B.&M.
 UTAH COUNTY, UTAH

BASIS OF BEARINGS
 BASIS OF BEARINGS IS A G.P.S. OBSERVATION



RIGHT-OF-WAY LENGTHS

PROPERTY OWNER	FEET	ACRES	RODS
KENNETH JOE & DIANE C. BATTY	122.39	0.084	7.42

NOTE: PROPERTY LINES SHOWN HAVE BEEN RE-ESTABLISHED FROM COUNTY RECORDS AND HAVE NOT BEEN SURVEYED BY UTAH ENGINEERING AND LAND SURVEYING. UELS DOES NOT WARRANT PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

LEGEND:

- P.I. = POINT OF INTERSECTION
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground.)

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 16319
 STATE OF UTAH

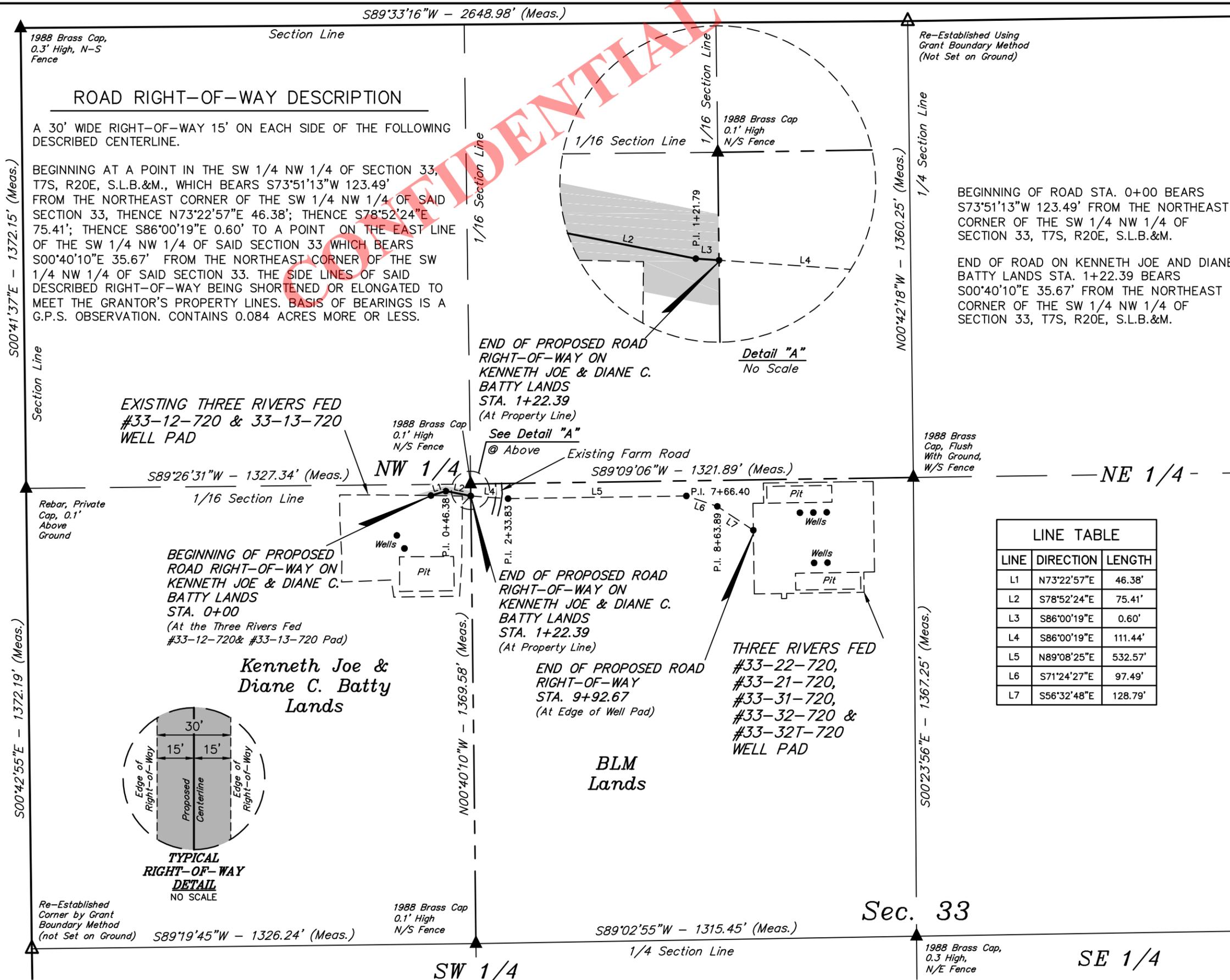
UELS, LLC
 Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017



SURVEYED BY: N.F., B.H.	SURVEY DATE: 04-19-14
DRAWN BY: S.S.	DATE DRAWN: 04-24-14
SCALE: 1" = 300'	FILE: 5 6 4 5 6
	REVISION: 00-00-00

ACCESS ROAD RIGHT-OF-WAY PLAT

RECEIVED: August 14, 2014



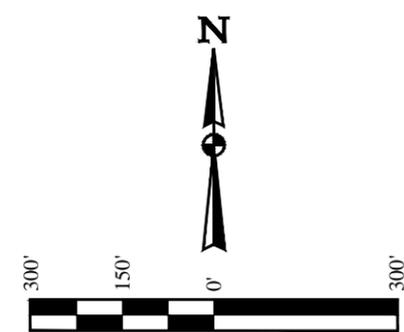
CONFIDENTIAL

PIPELINE RIGHT-OF-WAY ON FEE LANDS

(FOR THREE RIVERS FED #33-22-720, #33-21-720, #33-31-720, #33-32-720 & #33-32T-720)

LOCATED IN SECTION 33, T7S, R20E, S.L.B.&M. UINTAH COUNTY, UTAH

BASIS OF BEARINGS
BASIS OF BEARINGS IS A G.P.S. OBSERVATION



RIGHT-OF-WAY LENGTHS

PROPERTY OWNER	FEET	ACRES	RODS
KENNETH JOE & DIANE C. BATTY	24.11	0.017	1.46

NOTE: PROPERTY LINES SHOWN HAVE BEEN RE-ESTABLISHED FROM COUNTY RECORDS AND HAVE NOT BEEN SURVEYED BY UINTAH ENGINEERING AND LAND SURVEYING. UELS DOES NOT WARRANT PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

LEGEND:

P.I. = POINT OF INTERSECTION
▲ = SECTION CORNERS LOCATED.

LINE	DIRECTION	LENGTH
L1	N58°17'13"W	142.32'
L2	N71°08'14"W	84.08'
L3	S89°08'55"W	184.99'
L4	S89°11'08"W	173.30'
L5	S89°08'43"W	167.52'
L6	N86°24'02"W	115.81'
L7	N86°09'11"W	1.60'
L8	N86°09'11"W	24.11'

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

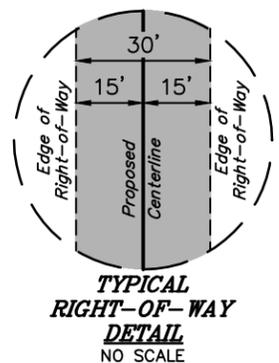
PIPELINE RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON THE EAST LINE OF THE SW 1/4 NW 1/4 OF SECTION 33, T7S, R20E, S.L.B.&M., WHICH BEARS S00°40'10"E 60.88' FROM THE NORTHEAST CORNER OF THE SW 1/4 NW 1/4 OF SAID SECTION 33, THENCE N86°09'11"W 24.11' TO A POINT IN THE SW 1/4 NW 1/4 OF SAID SECTION 33, WHICH BEARS S21°30'09"W 63.69' FROM THE NORTHEAST CORNER OF THE SW 1/4 NW 1/4 OF SAID SECTION 33. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.017 ACRES MORE OR LESS.

Detail "A"
No Scale

Proposed Access Road



Kenneth Joe & Diane C. Batty Lands

BLM Lands

THREE RIVERS FED #33-22-720, #33-21-720, #33-31-720, #33-32-720 & #33-32T-720 WELL PAD



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

SURVEYED BY: N.F., B.H.	SURVEY DATE: 03-19-14
DRAWN BY: S.S.	DATE DRAWN: 04-24-14
SCALE: 1" = 300'	FILE: 56458
	REVISION: 00-00-00

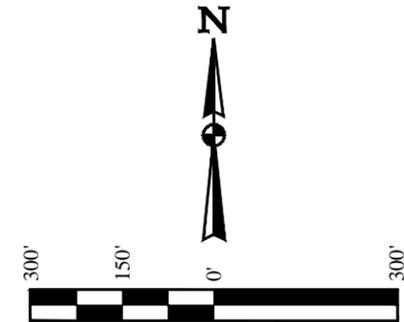
PIPELINE RIGHT-OF-WAY PLAT

ULTRA RESOURCES, INC.
POWER LINE RIGHT-OF-WAY ON FEE LANDS

(FOR THREE RIVERS FED #33-22-720, #33-21-720, #33-31-720, #33-32-720 & #33-32T-720)

LOCATED IN SECTION 33, T7S, R20E, S.L.B.&M. UTAH COUNTY, UTAH

BASIS OF BEARINGS
 BASIS OF BEARINGS IS A G.P.S. OBSERVATION



RIGHT-OF-WAY LENGTHS

PROPERTY OWNER	FEET	ACRES	RODS
KENNETH JOE & DIANE C. BATTY	176.17	0.121	10.68

NOTE: PROPERTY LINES SHOWN HAVE BEEN RE-ESTABLISHED FROM COUNTY RECORDS AND HAVE NOT BEEN SURVEYED BY UTAH ENGINEERING AND LAND SURVEYING. UELS DOES NOT WARRANT PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

LEGEND:

- P.I. = POINT OF INTERSECTION
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground.)

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N70°28'10"E	48.10'
L2	N89°12'10"E	128.07'
L3	N89°12'10"E	0.71'
L4	S88°45'45"E	108.63'
L5	N89°09'29"E	535.09'
L6	S71°28'17"E	112.34'
L7	S54°21'02"E	113.90'

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 16319
 STATE OF UTAH

UELS, LLC
 Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017



SURVEYED BY: N.F., B.H.	SURVEY DATE: 03-19-14
DRAWN BY: S.S.	DATE DRAWN: 04-24-14
SCALE: 1" = 300'	FILE: 56455
	REVISION: 00-00-00

POWER LINE RIGHT-OF-WAY PLAT

RECEIVED: August 14, 2014

POWER LINE RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SW 1/4 NW 1/4 OF SECTION 33, T7S, R20E, S.L.B.&M., WHICH BEARS S78°55'39"W 176.49' FROM THE NORTHEAST CORNER OF THE SW 1/4 NW 1/4 OF SAID SECTION 33, THENCE N70°28'10"E 48.10'; THENCE N89°12'10"E 128.07' TO A POINT ON THE EAST LINE OF THE SW 1/4 NW 1/4 OF SAID SECTION 33, WHICH BEARS S00°40'10"E 16.03' FROM THE NORTHEAST CORNER OF THE SW 1/4 NW 1/4 OF SAID SECTION 33. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.121 ACRES MORE OR LESS.

END OF PROPOSED POWER LINE RIGHT-OF-WAY ON KENNETH JOE & DIANE C. BATTY LANDS STA. 1+76.17 (At Property Line)

EXISTING THREE RIVERS FED #33-12-720 & 33-13-720 WELL PAD

BEGINNING OF PROPOSED POWER LINE RIGHT-OF-WAY ON KENNETH JOE & DIANE C. BATTY LANDS STA. 0+00 (At Three Rivers Fed #33-12-720 & #33-13-720 Pad)

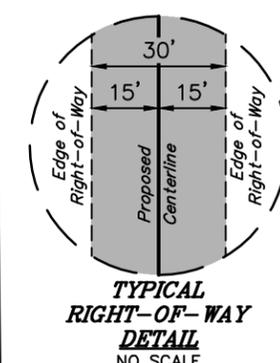
END OF PROPOSED POWER LINE RIGHT-OF-WAY ON KENNETH JOE & DIANE C. BATTY LANDS STA. 1+76.17 (At Property Line)

Kenneth Joe & Diane C. Batty Lands

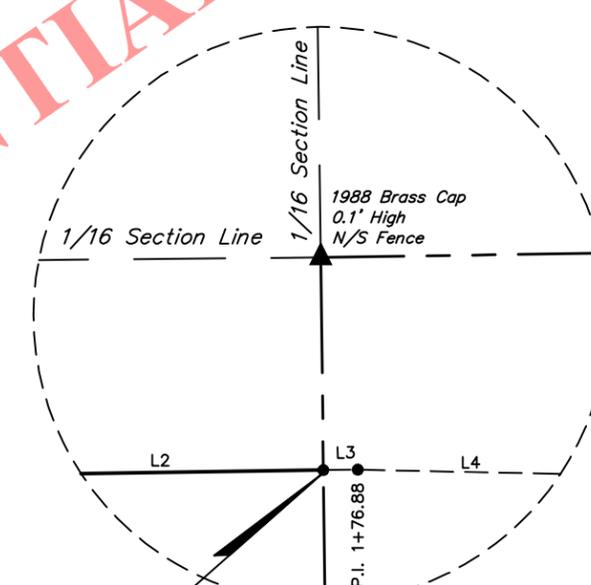
END OF PROPOSED POWER LINE RIGHT-OF-WAY STA. 10+46.84 (At Well Pad)

THREE RIVERS FED #33-22-720, #33-21-720, #33-31-720, #33-32-720 & #33-32T-720 WELL PAD

BLM Lands



TYPICAL RIGHT-OF-WAY DETAIL NO SCALE



Detail "A" No Scale

1988 Brass Cap, 0.3' High, N-S Fence
 Section Line
 S00°41'37"E - 1372.15' (Meas.)
 Section Line
 S00°42'55"E - 1372.19' (Meas.)
 Re-Established Corner by Grant Boundary Method (not Set on Ground)

Re-Established Using Grant Boundary Method (Not Set on Ground)
 Section Line
 N00°42'18"W - 1360.25' (Meas.)
 Section Line
 S00°23'56"E - 1367.25' (Meas.)
 1988 Brass Cap, Flush With Ground, W/S Fence

Section Line
 1/16 Section Line

Section Line
 1/4 Section Line

Section Line
 N00°40'10"W - 1369.58' (Meas.)

Section Line
 S00°23'56"E - 1367.25' (Meas.)

Section Line
 S89°19'45"W - 1326.24' (Meas.)

Section Line
 S89°02'55"W - 1315.45' (Meas.)

Section Line
 S89°33'16"W - 2648.98' (Meas.)

SW 1/4

Sec. 33

SE 1/4

1988 Brass Cap, 0.3 High, N/E Fence

**ULTRA RESOURCES, INC.
THREE RIVERS FED #33-22-720, #33-21-720,
#33-31-720, #33-32-720 & #33-32T-720
SECTION 33, T7S, R20E, S.L.B.&M.**

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF THIS ROAD AND STATE HIGHWAY 88 TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 11.5 MILES TO THE JUNCTION OF THIS ROAD AND 10000 S. TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN NORTHERLY, THEN EASTERLY DIRECTION APPROXIMATELY 2.6 MILES TO AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE EXISTING THREE RIVERS FEDERAL #33-12-720 & #33-13-720 WELL PAD AND THE BEGINNING OF THE PROPOSED ACCESS TO THE EAST; FOLLOW ROAD FLAGS IN A EASTERLY DIRECTION APPROXIMATELY 993' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 28.6 MILES.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 8/14/2014

API NO. ASSIGNED: 43047546890000

WELL NAME: Three Rivers Fed 33-31-720

OPERATOR: ULTRA RESOURCES INC (N4045)

PHONE NUMBER: 303 645-9804

CONTACT: Jenna Anderson

PROPOSED LOCATION: SENW 33 070S 200E

Permit Tech Review:

SURFACE: 1462 FNL 2389 FWL

Engineering Review:

BOTTOM: 0660 FNL 1980 FEL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.16991

LONGITUDE: -109.67480

UTM SURF EASTINGS: 612840.00

NORTHINGS: 4447458.00

FIELD NAME: THREE RIVERS

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU85592

PROPOSED PRODUCING FORMATION(S): GREEN RIVER - LOWER

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: FEDERAL - UTB000593
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 49-2262
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: Cause 270-02
- Effective Date: 11/9/2013
- Siting: 2 Wells Per 40 Acres
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
15 - Directional - dmason



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Three Rivers Fed 33-31-720
API Well Number: 43047546890000
Lease Number: UTU85592
Surface Owner: FEDERAL
Approval Date: 8/19/2014

Issued to:

ULTRA RESOURCES INC, 304 Inverness Way South #295, Englewood, CO 80112

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 270-02. The expected producing formation or pool is the GREEN RIVER - LOWER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil &

Gas website
at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read 'John Rogers', written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85592
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers Fed 33-31-720	
2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047546890000	
3. ADDRESS OF OPERATOR: 304 Inverness Way South #295 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9809 Ext	9. FIELD and POOL or WILDCAT: THREE RIVERS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1462 FNL 2389 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 33 Township: 07.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 12/18/2014 <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Ultra Resources will be moving Triple A to spud the Three Rivers Fed 33-31-820 (API #43-047- 54689) on 12/18/2014.		
		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 19, 2014
NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 12/19/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85592
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC		8. WELL NAME and NUMBER: Three Rivers Fed 33-31-720
3. ADDRESS OF OPERATOR: 304 Inverness Way South #295 , Englewood, CO, 80112		9. API NUMBER: 43047546890000
PHONE NUMBER: 303 645-9809 Ext		9. FIELD and POOL or WILDCAT: THREE RIVERS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1462 FNL 2389 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 33 Township: 07.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/7/2015	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Monthly status report of drilling and completion attached.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
January 08, 2015**

NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 1/7/2015	

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 12/27/2014

WELL NAME THREE RIVERS FED 33-31-720 AFE# 141184 SPUD DATE 12/27/2014
 WELL SITE CONSULTANT J.MEJORADO/J.MEJORADO PHONE# 713-948-9196 CONTRACTOR Other
 TD AT REPORT 1,058' FOOTAGE 958' PRATE 91.2 CUM. DRLG. HRS _____ DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD 7,431' PRESENT OPS Drilling at 1,058' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE 8 5/8 NEXT CASING DEPTH 1,037 SSE _____ SSED _____

TIME BREAKDOWN

DRILLING 10.50 RIG UP / TEAR DOWN 1.00

DETAILS

Start	End	Hrs	
02:00	03:00	01:00	RIG UP
03:00	13:30	10:30	DRILL FROM 100' TO 940'

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,500.0	1,500.0		0.0	1,500.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
12/18/2014	16	ARJ-55	45	99		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
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DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			50,000	8100..210: Reclamation			
8100..220: Secondary Reclamat				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			7,500
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig			127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		19,627	20,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing			94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost		19,627	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 12/28/2014

WELL NAME THREE RIVERS FED 33-31-720 AFE# 141184 SPUD DATE 12/27/2014
 WELL SITE CONSULTANT J.MEJORADO/J.MEJORADO PHONE# 713-948-9196 CONTRACTOR Other
 TD AT REPORT (no data) FOOTAGE _____ PRATE _____ CUM. DRLG. HRS 11.5 DRLG DAYS SINCE SPUD 1
 ANTICIPATED TD 7,431' PRESENT OPS _____ (nothing recorded) GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

TIME BREAKDOWN

CASING & CEMENT 4.00 COND MUD & CIRCULATE 0.50 DRILLING 11.50
 REAMING 1.50 RIG UP / TEAR DOWN 0.50 TRIPPING 11.00

DETAILS

Start	End	Hrs	
03:00	13:30	10:30	DRILL FROM 100' TO 940'
13:30	23:30	10:00	TIGHT HOLE TRIP OUT FROM 940' TO 490'
23:30	01:00	01:30	REAM BACK IN HOLE FROM 490' TO 940'
01:00	02:00	01:00	DRILL FROM 940' TO 1058'
02:00	02:30	00:30	CIRCULATE HOLE CLEAN
02:30	03:30	01:00	TRIP OUT OF HOLE FROM 1058' TO 0'
03:00	05:00	01:30	RUN FLOAT SHOE, 1-JOINT CASING,-FLOAT COLLAR, 22 JOINTS CASING. LAND @1037.24 G.L.
05:00	05:30	00:30	RIG DOWN
05:30	08:00	02:30	PRESSURE TEST LINES TO 3000PSI - PUMP 25BBLS FRESH WATER - PUMP 40 BBLS WATER+GEL - PUMP 138.2 BBLS 15.8 CEMENT 1.15 YIELD (675 SXS)5 GAL/SX MIX WATER - DISPLACE 59.8BBLS FRESH WATER - LAND PLUG W/ 410PSI+500 OVER FOR 1MIN - FLOATS HELD - BLEED BACK 1BBL TO TRUCK - GOOD RETURNS THROUGHOUT JOB - 15BBLS CEMENT TO SURFACE.

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	12/28/2014	8 5/8	J-55	24	1,037		
Conductor	12/18/2014	16	ARJ-55	45	99		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
------	-----	------	---------	-----	----	----	----	-----	-----------

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads	9,935	9,935	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	1,208	1,208	7,500
8100..320: Mud & Chemicals	1,755	1,755	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	30,856	30,856	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte	1,596	21,223	20,000
8100..605: Cementing Work	34,359	34,359	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	8,767	8,767		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing			94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	88,476	108,103	717,000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85592
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers Fed 33-31-720	
2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047546890000	
3. ADDRESS OF OPERATOR: 304 Inverness Way South #295 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9809 Ext	9. FIELD and POOL or WILDCAT: THREE RIVERS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1462 FNL 2389 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 33 Township: 07.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/11/2015	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER
		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Monthly status report of drilling and completion attached.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 17, 2015		
NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 2/11/2015	

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/14/2015

WELL NAME THREE RIVERS FED 33-31-720 AFE# 141184 SPUD DATE 01/15/2015
 WELL SITE CONSULTANT JARED MEJORADO PHONE# 713-948-9196 CONTRACTOR Ensign 122
 TD AT REPORT 0' FOOTAGE 0' PRATE _____ CUM. DRLG. HRS 15.5 DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD 7,431' PRESENT OPS _____ at 0' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: 35 DH: 110
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST 01/14/2015 NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

TIME BREAKDOWN

DETAILS

Start 05:55 End 05:55 Hrs 00:00

SAFETY MEETING DAYS:PPE,SWA, DRILLING AND TRIPPING.
 SAFETY MEETING NIGHTS: USE OF FORKLIFT AT NIGHT, PINCH POINTS,SLIP TRIP AND FALL
 HAZARDS,WORKING IN THE SNOW.
 REGULATORY VISITS: NONE.
 INCIDENTS: NONE.
 SAFETY DRILLS:NONE.
 REGULATORY NOTICES:NONE.
 DAYLIGHT: 5 CREW MEMBERS
 NIGHTS: 4 CREW MEMEBERS.

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid				0.0	1,500.0
Fuel					
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	12/28/2014	8 5/8	J-55	24	1,037		
Conductor	12/18/2014	16	ARJ-55	45	99		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
	3	6.500	HUNTING	ARROW	6341	7/8	5,137		01/18/2015	
	2	6.500	HUNTING	ARROW	6142	7/8	4,010		01/17/2015	

MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
	3	20	0.29	20.00	1,464	73.20	20.00	1,464	73.20
	2	18	0.33	3.50	138	39.43	3.50	138	39.43

SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
	01/20/2014	7,272	2.2	169.33	7,037	1,205.1	790.86	910.03	0.1	MWD Survey Tool
	01/20/2014	7,182	2.1	171.44	6,947	1,206.9	794.21	909.47	1.0	MWD Survey Tool

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	124	PSI	_____	GPM	_____	SPR	43	Slow PSI	_____
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	124	PSI	_____	GPM	_____	SPR	43	Slow PSI	_____
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup	_____	STEERABLE SLICK				Length	888.3	Hours on BHA	0				
Up Weight	17,000	Dn Weight	_____	RT Weight	_____	Torque	_____	Hours on Motor	0				

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	HTC T506 6X11	7.875		1.00		7155362	HTC T506 6X11 DRILL BIT
2	MOTOR 7/8 4.8 STG	6.500		27.62		6029	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0379	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	STEEL DC	6.180	2.750	30.32		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.65		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.64		47227C	4.5 XH P x B(SMITH)HE JARS (RUN 2)
9	6-HWDP	6.250	2.750	182.79		RIG 122	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		9,935	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		1,523	7,500
8100..320: Mud & Chemicals		1,755	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		30,856	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		21,223	20,000
8100..605: Cementing Work		34,359	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies		8,767		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing			94,000
8210..620: Wellhead/Casing Hea		8,136	20,000	Total Cost		116,554	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/15/2015

WELL NAME THREE RIVERS FED 33-31-720 AFE# 141184 SPUD DATE 01/15/2015
 WELL SITE CONSULTANT KING BROWN/JOHN FREITAS PHONE# 713-948-9196 CONTRACTOR Ensign 122
 TD AT REPORT 1,432' FOOTAGE 361' PRATE 144.4 CUM. DRLG. HRS 18.0 DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD 7,431' PRESENT OPS Directional Drilling at 1,432' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: 35 DH: 110
 MUD COMPANY: ANCHOR MUD ENGINEER: TROY WILDE
 LAST BOP TEST 01/14/2015 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,400 SSE 0 SSED 0

TIME BREAKDOWN

DIRECTIONAL DRILLING	<u>2.50</u>	DRILLING CEMENT	<u>1.00</u>	NIPPLE UP B.O.P.	<u>1.00</u>
PRESSURE TEST B.O.P.	<u>6.50</u>	RIG MOVE	<u>4.00</u>	RIG UP / TEAR DOWN	<u>5.00</u>
TRIPPING	<u>2.00</u>	WORK BHA	<u>2.00</u>		

DETAILS

Start	End	Hrs	
06:00	10:00	04:00	SKID FROM TR FED 33-21-720. LOCATION MUDDY. CLEANING MUD TANKS.
10:00	15:00	05:00	PULL WIRES. RIG UP STEAM, WATER, AND FUEL. CLEANING MUD TANKS
15:00	16:00	01:00	NIPPLE UP BOP.
16:00	22:30	06:30	TEST BOP - PIPE RAMS, BLIND RAMS, CHOKE LINE & CHOKE VALVES, FOSV, INSIDE BOP, KILL LINE AND VALVES, CHOKE LINE, CHOKE MANIFOLD & VALVES, HCR & MANUAL VALVE ALL @ 5 MIN 250 PSI LOW 10 MIN 3000 PSI HIGH - ANNULAR @ 10 MIN 1500 PSI HIGH 5 MIN 250 PSI LOW.
22:30	00:30	02:00	PICK UP BHA, HUGHES T506, HUNTING MUD MOTOR 7/8 4.8 .33, NMDC, GAPSUB, NMDC, 18 HWDP, DRILLING JARS FIRST RUN, 6 HWDP.
00:00	00:00	00:00	SAFETY MEETING DAYS:PPE,SWA. MAKING CONNECTIONS SAFETY MEETING NIGHTS: B.O.P. RESPONSIBILITY, FORKLIFT OPERATION REGULATORY VISITS: NONE. INCIDENTS: NONE. SAFETY DRILLS:NONE. REGULATORY NOTICES:NONE. DAYLIGHT: 5 CREW MEMEBERS NIGHTS: 5 CREW MEMEBERS.
00:30	02:30	02:00	RIH, TAG CEMENT AT 950'.
02:30	03:30	01:00	DRILL OUT CEMENT, FLOAT, CASING SHOE TRACK AND SHOE, START DRILLING NEW HOLE AT 1071' RKB.
03:30	06:00	02:30	DIRECTIONAL DRILL F/1071' T/1432'(361') 144.4 FT/HR, GPM=303, TOP DRIVE RPM=50, MOTOR RPM=100, TOTAL RPM=150, OFF BOTTOM PRESSURE= 1050 PSI, DIFF PRESSURE=150-350 PSI, WOB=5-15K, TQ=4000 FT/LBS, MUD WT 9.3, VIS 50. DRILL AT REDUCED RATE UNTIL 2000'.
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE,SWA. DRILLING AND TRIPPING. SAFETY MEETING NIGHTS: USE OF FORKLIFT AT NIGHT, PINCH POINTS,SLIP TRIP AND FALL HAZARDS,WORKING IN THE SNOW. REGULATORY VISITS: NONE. INCIDENTS: NONE. SAFETY DRILLS:NONE. REGULATORY NOTICES:NONE. DAYLIGHT: 5 CREW MEMEBERS NIGHTS: 4 CREW MEMEBERS.

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	850.0	5,820.0		4,970.0	2,350.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				24.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	12/28/2014	8 5/8	J-55	24	1,037		
Conductor	12/18/2014	16	ARJ-55	45	99		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	HUGHES	T506	7155361	11/11/11/11/11/11	0.557	1,071		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		50/100	303	1,750	0.95	2.50	361	144.40	2.50	361	144.40

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
3	6.500	HUNTING	ARROW	6341	7/8	5,137		01/18/2015	
2	6.500	HUNTING	ARROW	6142	7/8	4,010		01/17/2015	
1	6.500	HUNTING	ARROW	6435	7/8	1,071		01/15/2015	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
3	20	0.29	20.00	1,464	73.20	20.00	1,464	73.20
2	18	0.33	3.50	138	39.43	3.50	138	39.43
1	15	0.33	2.50	361	144.40	2.50	361	144.40

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
01/15/2015	1,206	0.5	197.53	1,206	-0.7	-0.94	-0.03	0.2	MWD Survey Tool
01/15/2015	1,115	0.5	171.62	1,115	-0.1	-0.19	0.03	1.1	MWD Survey Tool
01/15/2015	1,071	0.0	0.00	1,071	0.0	0.00	0.00	0.0	Tie In Station

MUD PROPERTIES

Type	LSND	Mud Wt	9.3	Alk.		Sand %		XS Lime lb/bbl	
Temp.		Gels 10sec		Cl ppm		Solids %		Salt bbls	
Visc	38	Gels 10min		Ca ppm		LGS %		LCM ppb	
PV		pH		pF		Oil %		API WL cc	
YP		Filter Cake/32		Mf		Water %		HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: ENGINEERING 1, TRAILER 1.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	124	PSI		GPM		SPR	43	Slow PSI	
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	124	PSI		GPM		SPR	43	Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup	STEERABLE SLICK						Length	888.3				Hours on BHA	0
Up Weight	17,000	Dn Weight		RT Weight			Torque					Hours on Motor	0

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	HTC T506 6X11	7.875		1.00		7155361	HTC T506 6X11 DRILL BIT
2	MOTOR 7/8 4.8 STG	6.500		28.00		6435	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0379	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	STEEL DC	6.180	2.750	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.65		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.64		47227C	4.5 XH P x B(SMITH)HE JARS (RUN 2)
9	6-HWDP	6.250	2.750	182.79		RIG 122	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		9,935	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	935	2,458	7,500
8100..320: Mud & Chemicals	1,400	3,155	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	20,145	51,001	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel	7,625	7,625	40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services	1,030	1,030	7,000
8100..510: Testing/Inspection/	3,625	3,625	5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental	2,100	2,100	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	425	7,000	8100..535: Directional Drillin	4,150	4,150	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		21,223	20,000
8100..605: Cementing Work		34,359	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	4,800	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,086	13,853		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing			94,000
8210..620: Wellhead/Casing Hea		8,136	20,000	Total Cost	51,321	167,875	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/16/2015

WELL NAME THREE RIVERS FED 33-31-720 AFE# 141184 SPUD DATE 01/15/2015
 WELL SITE CONSULTANT J.MEJORADO/J.MEJORADO PHONE# 713-948-9196 CONTRACTOR Ensign 122
 TD AT REPORT 3,606' FOOTAGE 2,174' PRATE 103.5 CUM. DRLG. HRS 39.0 DRLG DAYS SINCE SPUD 1
 ANTICIPATED TD 7,431' PRESENT OPS Directional Drilling at 3,606' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: 60 CUM. MUD LOSS SURF: 35 DH: 170
 MUD COMPANY: ANCHOR MUD ENGINEER: TROY WILDE
 LAST BOP TEST 01/14/2015 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,411 SSE 0 SSED 0

TIME BREAKDOWN
 DIRECTIONAL DRILLING 21.00 OTHER 2.50 RIG SERVICE 0.50

DETAILS

Start	End	Hrs	
06:00	12:30	06:30	DIRECTIONAL DRILL FROM 1432' TO 2202'(770') 118.5 FT/HR, GPM=440, TOP DRIVE RPM=50, MOTOR RPM=145, TOTAL RPM=195, OFF BOTTOM PRESSURE= 1650 PSI, DIFF PRESSURE=250-550 PSI, WOB=18-22K, TQ=6000 FT/LBS, MUD WT 9.4, VIS 42. DRILLED AT REDUCED PUMP RATE (300 GPM) UNTIL 2000'.
12:30	13:00	00:30	RIG SERVICE - GREASE WASH PIPE, PIPE ARM, CAT WALK, ROUHGNECK, AND PILLAR BLOCKS - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS
13:00	23:00	10:00	DIRECTIONAL DRILL FROM 2202' TO 3310'(1108') 110.8 FT/HR, GPM=440, TOP DRIVE RPM=50, MOTOR RPM=145, TOTAL RPM=195, OFF BOTTOM PRESSURE= 1800 PSI, DIFF PRESSURE=250-550 PSI, WOB=18-22K, TQ=6500 FT/LBS, MUD WT 9.6, VIS 44.
23:00	01:30	02:30	TOOK 20BBL CO2 KICK @ 3310 - SHUT WELL IN & MONITORED CASING PRESSURE INITIAL SHUT IN CASING PRESSURE 65PSI WHICH CLIMBED TO 105PSI IN 10MIN. - CIRCULATE OUT KICK USING DRILLERS METHOD RAISING MUD WEIGHT TO 9.8PPG FOR SECOND CIRCULATION - SHUT DOWN PUMPS & CHECK FOR FLOW / NO FLOW - SHUT WELL BACK IN & MONITOR CASING PRESSURE WHILE REPLACING FLOW LINE AIR BOOT THAT GOT DAMAGED DURING THE KICK - OPEN WELL BACK UP & DRAIN B.O.P. TO ALLOW US TO RE-WINTERIZE CHOKE LINE - WINTERIZED GAS BUSTER ALSO.
01:30	06:00	04:30	DIRECTIONAL DRILL FROM 3310' TO 3606'(296') 65.7 FT/HR, GPM=440, TOP DRIVE RPM=50, MOTOR RPM=145, TOTAL RPM=195, OFF BOTTOM PRESSURE= 1850 PSI, DIFF PRESSURE=250-550 PSI, WOB=18-22K, TQ=7000 FT/LBS, MUD WT 9.8, VIS 42.
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE,SWA. MAKING CONNECTIONS SAFETY MEETING NIGHTS: B.O.P. RESPONSIBILITY, FORKLIFT OPERATION REGULATORY VISITS: NONE. INCIDENTS: NONE. SAFETY DRILLS:NONE. REGULATORY NOTICES:NONE. DAYLIGHT: 5 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS.

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	1,680.0	0.0		3,290.0	4,030.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				48.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	12/28/2014	8 5/8	J-55	24	1,037		
Conductor	12/18/2014	16	ARJ-55	45	99		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	HUGHES	T506	7155361	11/11/11/11/11/11	0.557	1,071		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		50/145	440	1,800	3.06	21.00	2,174	103.52	23.50	2,535	107.87

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
3	6.500	HUNTING	ARROW	6341	7/8	5,137		01/18/2015	
2	6.500	HUNTING	ARROW	6142	7/8	4,010		01/17/2015	
1	6.500	HUNTING	ARROW	6435	7/8	1,071		01/15/2015	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
3	20	0.29	20.00	1,464	73.20	20.00	1,464	73.20
2	18	0.33	3.50	138	39.43	3.50	138	39.43
1	22	0.33	21.00	2,174	103.52	23.50	2,535	107.87

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
01/16/2015	3,470	25.6	48.90	3,342	672.3	456.72	493.37	1.4	MWD Survey Tool
01/16/2015	3,380	24.3	48.54	3,260	634.4	431.68	464.84	1.1	MWD Survey Tool
01/16/2015	3,289	24.4	50.92	3,177	596.9	407.44	436.22	1.4	MWD Survey Tool

MUD PROPERTIES

Type	LSND	Mud Wt	9.8	Alk.	1.0	Sand %	0.0	XS Lime lb/bbl	
Temp.	87	Gels 10sec	3	Cl ppm	1,000	Solids %	9.0	Salt bbls	
Visc	42	Gels 10min	6	Ca ppm	100	LGS %	9.0	LCM ppb	
PV	14	pH	9.0	pF	0.0	Oil %		API WL cc	6.0
YP	10	Filter Cake/32	1	Mf	2.0	Water %	91.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: ANCO BAR 40, DRILL PAC LV 6, HI-YIELD GEL 28, PHPA 4, SAWDUST 110, FLOWZAN 1, SODIUM BICARBONATE 10, MEGA-CIDE 10, ECO-SEAL 5, ENGINEERING 1, TRAILER 1.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	124	PSI	---	GPM	---	SPR	43	Slow PSI	353
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	124	PSI	---	GPM	---	SPR	50	Slow PSI	407
Pump 32 Liner	---	Stroke Len	---	SPM	---	PSI	---	GPM	---	SPR	60	Slow PSI	540
BHA Makeup	STEERABLE SLICK							Length	888.3			Hours on BHA	24
Up Weight	101	Dn Weight	71	RT Weight	87			Torque	7,400			Hours on Motor	24

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	HTC T506 6X11	7.875		1.00		7155361	HTC T506 6X11 DRILL BIT
2	MOTOR 7/8 4.8 STG	6.500		28.00		6435	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0379	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	STEEL DC	6.180	2.750	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.65		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.64		47227C	4.5 XH P x B(SMITH)HE JARS (RUN 2)
9	6-HWDP	6.250	2.750	182.79		RIG 122	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	A/E		DAILY	CUM	A/E
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		9,935	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamat				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	830	3,288	7,500
8100..320: Mud & Chemicals	6,443	9,598	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	70,426	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		7,625	40,000	8100..410: Mob/Demob	2,000	2,000	17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services		1,030	7,000
8100..510: Testing/Inspection/		3,625	5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental	2,100	4,200	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	850	7,000	8100..535: Directional Drillin	8,150	12,300	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		21,223	20,000
8100..605: Cementing Work		34,359	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	9,600	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	4,859	18,712		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing	108,765	108,765	94,000
8210..620: Wellhead/Casing Hea		8,136	20,000	Total Cost	157,798	325,672	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/17/2015

WELL NAME THREE RIVERS FED 33-31-720 AFE# 141184 SPUD DATE 01/15/2015
 WELL SITE CONSULTANT J.MEJORADO/J.MEJORADO PHONE# 713-948-9196 CONTRACTOR Ensign 122
 TD AT REPORT 4,148' FOOTAGE 542' PRATE 43.4 CUM. DRLG. HRS 51.5 DRLG DAYS SINCE SPUD 2
 ANTICIPATED TD 7,431' PRESENT OPS Directional Drilling at 4,148' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: 35 DH: 170
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST 01/14/2015 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,411 SSE 0 SSED 0

TIME BREAKDOWN

COND MUD & CIRCULATE 0.50 DIRECTIONAL DRILLING 12.50 RIG SERVICE 0.50
 SURVEY 0.50 TRIPPING 9.00 WORK BHA 1.00

DETAILS

Start	End	Hrs	
06:00	13:30	07:30	DIRECTIONAL DRILL FROM 3606' TO 3968'(362') 48.3 FT/HR, GPM=440, TOP DRIVE RPM=50, MOTOR RPM=145, TOTAL RPM=195, OFF BOTTOM PRESSURE= 1850 PSI, DIFF PRESSURE=150-350 PSI, WOB=22-24K, TQ=7200 FT/LBS, MUD WT 9.8, VIS 42.
13:30	14:00	00:30	RIG SERVICE - GREASE WASH PIPE, PIPE ARM, CAT WALK, ROUHGNECK, AND PILLAR BLOCKS - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS
14:00	15:30	01:30	DIRECTIONAL DRILL FROM 3968' TO 4010'(42') 28 FT/HR, GPM=440, TOP DRIVE RPM=50, MOTOR RPM=145, TOTAL RPM=195, OFF BOTTOM PRESSURE= 1850 PSI, DIFF PRESSURE=150-350 PSI, WOB=24-26K, TQ=7200 FT/LBS, MUD WT 9.8, VIS 42.
15:30	16:00	00:30	PUMP SWEEP AND CIRCULATE SHAKERS CLEAN
16:00	20:30	04:30	TRIP OUT OF HOLE FROM 4010' TO 120' - FILL HOLE CONTINUOUSLY WITH ACTIVE MUD 32BBLs - FUNCTION ANNULAR WHEN PULLING ROTATING HEAD
20:30	21:30	01:00	LAY DOWN DIRECTIONAL TOOLS - DRAIN M/M (GOOD) BREAK BIT - PICK UP NEW MUD MOTOR & MAKE UP NEW BIT - PICK UP DIRECTIONAL TOOLS & ORIENT - FUNCTION PIPE AND BLIND RAMS
21:30	02:00	04:30	TRIP IN HOLE FROM 120' TO 4010' - WASH LAST TWO JOINTS TO BOTTOM
02:00	05:00	03:00	DIRECTIONAL DRILL FROM 4010' TO 4104'(94') 31.3 FT/HR, GPM=440, TOP DRIVE RPM=50, MOTOR RPM=145, TOTAL RPM=195, OFF BOTTOM PRESSURE= 2050 PSI, DIFF PRESSURE=150-350 PSI, WOB=15-18K, TQ=6800 FT/LBS, MUD WT 9.8, VIS 42.
05:00	05:30	00:30	DIRECTIONAL WORK - DOWN LINK MWD TOOL
05:30	06:00	00:30	DIRECTIONAL DRILL FROM 4104' TO 4148'(44') 88 FT/HR, GPM=440, TOP DRIVE RPM=50, MOTOR RPM=145, TOTAL RPM=195, OFF BOTTOM PRESSURE= 2050 PSI, DIFF PRESSURE=150-350 PSI, WOB=15-18K, TQ=6800 FT/LBS, MUD WT 9.8, VIS 42.
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, LO/TO SAFETY MEETING NIGHTS: PPE, SWA, TRIPPING PIPE, REMOVING ROTATING HEAD FORKLIFT REGULATORY VISITS: NONE. INCIDENTS: NONE. SAFETY DRILLS:NONE. REGULATORY NOTICES:NONE. DAYLIGHT: 5 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS.

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,540.0	0.0	0.0	1,750.0	5,570.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	20.00				68.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	12/28/2014	8 5/8	J-55	24	1,037		
Conductor	12/18/2014	16	ARJ-55	45	99		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	SMITH	MD1616	JK0828	11/11/11/11/11/11	0.557	4,010		-----
1	7.875	HUGHS	T506	7155361	11/11/11/11/11/11	0.557	1,071	4,010	2-4-BT-S--X-CT-BC

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2		45/145	440	2,050	3.10	3.50	138	39.43	3.50	138	39.43
1		50/145	440	1,850	3.06	8.00	404	50.50	31.50	2,939	93.30

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
3	6.500	HUNTING	ARROW	6341	7/8	5,137		01/18/2015	
2	6.500	HUNTING	ARROW	6142	7/8	4,010		01/17/2015	
1	6.500	HUNTING	ARROW	6435	7/8	1,071	4,010	01/15/2015	01/16/2015

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
3	20	0.29	20.00	1,464	73.20	20.00	1,464	73.20
2	18	0.33	3.50	138	39.43	3.50	138	39.43
1	26	0.33	8.00	404	50.50	31.50	2,939	93.30

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
01/17/2015	4,013	23.0	45.72	3,837	894.3	612.16	651.91	1.4	MWD Survey Tool
01/17/2015	3,923	22.0	43.82	3,754	859.9	587.73	627.65	1.3	MWD Survey Tool
01/17/2015	3,832	23.0	42.01	3,670	825.1	562.21	603.94	2.5	MWD Survey Tool

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	SPM	PSI	GPM	440	SPR	43	Slow PSI	353
Pump 2 Liner	<u>6.5</u> Stroke Len	<u>9.0</u> SPM	<u>124</u> PSI	<u>2,050</u> GPM	<u>440</u>	SPR	<u>50</u>	Slow PSI	407
Pump 32 Liner	Stroke Len	SPM	PSI	GPM		SPR	<u>60</u>	Slow PSI	540
BHA Makeup	STEERABLE SLICK				Length	888.1	Hours on BHA	4	
Up Weight	<u>101</u> Dn Weight	<u>71</u> RT Weight	<u>87</u>	Torque	<u>7,400</u>	Hours on Motor	<u>4</u>		

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	SMITH MDI616	7.875		1.00		7155361	SMITH MDI616 6X11
2	MOTOR 7/8 4.8 STG	6.500		28.00		6435	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0379	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	STEEL DC	6.180	2.750	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.65		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.64		47227C	4.5 XH P x B(SMITH)HE JARS (RUN 1)
9	6-HWDP	6.250	2.750	182.79		RIG 122	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		9,935	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	358	3,645	7,500
8100..320: Mud & Chemicals	10,134	19,732	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	20,025	90,451	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		7,625	40,000	8100..410: Mob/Demob		2,000	17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services		1,030	7,000
8100..510: Testing/Inspection/		3,625	5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental	2,100	6,300	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	1,275	7,000	8100..535: Directional Drillin	8,150	20,450	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		21,223	20,000
8100..605: Cementing Work		34,359	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	14,400	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,231	23,943		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing	1,561	110,326	94,000
8210..620: Wellhead/Casing Hea		8,136	20,000	Total Cost	52,783	378,456	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/18/2015

WELL NAME THREE RIVERS FED 33-31-720 AFE# 141184 SPUD DATE 01/15/2015
 WELL SITE CONSULTANT J.MEJORADO/J.MEJORADO PHONE# 713-948-9196 CONTRACTOR Ensign 122
 TD AT REPORT 5,137' FOOTAGE 989' PRATE 70.6 CUM. DRLG. HRS 65.5 DRLG DAYS SINCE SPUD 3
 ANTICIPATED TD 7,431' PRESENT OPS Tripping in hole at 5,137' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: 60 CUM. MUD LOSS SURF: 35 DH: 230
 MUD COMPANY: ANCHOR MUD ENGINEER: TROY WILDE
 LAST BOP TEST 01/14/2015 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,411 SSE 0 SSED 0

TIME BREAKDOWN

COND MUD & CIRCULATE 1.00 DIRECTIONAL DRILLING 14.00 RIG RELEASE 0.50
 RIG REPAIRS 1.00 TRIPPING 6.50 WORK BHA 1.00

DETAILS

Start	End	Hrs	
06:00	14:30	08:30	DIRECTIONAL DRILL FROM 4148' TO 4831'(683') 80.4 FT/HR, GPM=440, TOP DRIVE RPM=50, MOTOR RPM=145, TOTAL RPM=195, OFF BOTTOM PRESSURE= 2150 PSI, DIFF PRESSURE=150-350 PSI, WOB=18-23K, TQ=7200 FT/LBS, MUD WT 9.8, VIS 44.
14:30	15:00	00:30	RIG SERVICE - GREASE WASH PIPE, PIPE ARM, CAT WALK, ROUHGNECK, AND PILLAR BLOCKS - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS
15:00	20:30	05:30	DIRECTIONAL DRILL FROM 4831' TO 5137'(306') 55.6 FT/HR, GPM=440, TOP DRIVE RPM=40, MOTOR RPM=145, TOTAL RPM=185, OFF BOTTOM PRESSURE= 2150 PSI, DIFF PRESSURE=150-350 PSI, WOB=18-23K, TQ=8200 FT/LBS, MUD WT 9.8, VIS 40.
20:30	21:30	01:00	PUMP 20BBLs HIGH VIS SWEEP & CIRCULATE SHAKERS CLEAN
21:30	01:30	04:00	TRIP OUT OF HOLE FROM 5137' TO 628' - FILL HOLE CONTINUOUSLY WITH ACTIVE MUD 28BBLs
01:30	02:30	01:00	*DOWNTIME - REPAIR HYDAULIC LINE ON PIPE ARM KICKER*
02:30	03:00	00:30	CONTINUE TRIP OUT OF HOLE FROM 620' TO 120'
03:00	04:00	01:00	LAY DOWN DIRECTIONAL TOOLS - DRAIN MUD MOTOR - BREAK BIT - PICK UP DIRECTIONAL TOOLS NEW MUD MOTOR & BIT - SCRIBE MOTOR & ORIENT MWD
04:00	06:00	02:00	TRIP IN HOLE FROM 120' TO 1050'
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, MIXING CHEMICALS SAFETY MEETING NIGHTS: PPE, SWA, TRIPPING PIPE, REMOVING ROTATING HEAD FORKLIFT REGULATORY VISITS: NONE. INCIDENTS: NONE. SAFETY DRILLS:NONE. REGULATORY NOTICES:NONE. DAYLIGHT: 5 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS.

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	1,890.0	3,500.0		3,360.0	7,460.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				92.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	12/28/2014	8 5/8	J-55	24	1,037		
Conductor	12/18/2014	16	ARJ-55	45	99		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	SMITH	MD1616	JK0828	11/11/11/11/11/11	0.557	4,010	5,137	1-3-BT-S--X-CT-BC
1	7.875	HUGHS	T506	7155361	11/11/11/11/11/11	0.557	1,071	4,010	2-4-BT-S--X-CT-BC

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2		45/145	440	2,050	3.06	14.00	989	70.64	17.50	1,127	64.40
1		50/145	440	1,850	3.06	8.00	404	50.50	31.50	2,939	93.30

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
3	6.500	HUNTING	ARROW	6341	7/8	5,137		01/18/2015	
2	6.500	HUNTING	ARROW	6142	7/8	4,010	5,137	01/17/2015	01/18/2015
1	6.500	HUNTING	ARROW	6435	7/8	1,071	4,010	01/15/2015	01/16/2015

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
3	20	0.29	20.00	1,464	73.20	20.00	1,464	73.20
2	24	0.33	14.00	989	70.64	17.50	1,127	64.40
1	26	0.33	8.00	404	50.50	31.50	2,939	93.30

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
01/18/2015	5,009	10.2	56.52	4,779	1,209.3	827.26	882.05	1.9	MWD Survey Tool
01/18/2015	4,919	11.5	50.74	4,691	1,192.4	817.18	868.45	2.8	MWD Survey Tool
01/18/2015	4,828	14.0	49.64	4,602	1,172.4	804.31	853.03	3.1	MWD Survey Tool

MUD PROPERTIES

Type	<u>LSND</u>	Mud Wt	<u>9.8</u>	Alk.	<u>1.0</u>	Sand %	<u>0.0</u>	XS Lime lb/bbl	_____
Temp.	<u>102</u>	Gels 10sec	<u>3</u>	Cl ppm	<u>1,700</u>	Solids %	<u>11.0</u>	Salt bbls	_____
Visc	<u>39</u>	Gels 10min	<u>7</u>	Ca ppm	<u>80</u>	LGS %	<u>11.0</u>	LCM ppb	_____
PV	<u>11</u>	pH	<u>9.0</u>	pF	<u>0.0</u>	Oil %	_____	API WL cc	<u>6.0</u>
YP	<u>8</u>	Filter Cake/32	<u>1</u>	Mf	<u>2.0</u>	Water %	<u>89.0</u>	HTHP WL cc	_____
O/W Ratio	_____	ES	_____	WPS	_____				

Comments: ANCO BAR 104, DRILL PAC LV 6, CHEM SEAL 34, LIGNITE 4, MICA 2, LIME 7, PHPA 3, SAWDUST 123, FLOWZAN 2, WALNUT 7, MEGA-CIDE 2, CALCARB 21, MULTISEAL 95, ENGINEERING 1, TRAILER 1.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	SPM	PSI	GPM	440	SPR	43	Slow PSI	439
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	124	PSI	2,050	GPM	440
Pump 32 Liner	Stroke Len	SPM	PSI	GPM		SPR	50	Slow PSI	540
BHA Makeup	STEERABLE SLICK			GPM		SPR	60	Slow PSI	687
Up Weight	155	Dn Weight	87	RT Weight	103	Length	888.1	Hours on BHA	18
						Torque	8,200	Hours on Motor	18

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	SMITH MDI616	7.875		1.00		7155361	SMITH MDI616 6X11
2	MOTOR 7/8 4.8 STG	6.500		28.00		6435	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0379	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	STEEL DC	6.180	2.750	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.65		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.64		47227C	4.5 XH P x B(SMITH)HE JARS (RUN 1)
9	6-HWDP	6.250	2.750	182.79		RIG 122	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	A/E		DAILY	CUM	A/E
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		9,935	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	200	3,845	7,500
8100..320: Mud & Chemicals	8,155	27,888	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	20,145	110,596	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel	7,078	14,703	40,000	8100..410: Mob/Demob		2,000	17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services		1,030	7,000
8100..510: Testing/Inspection/		3,625	5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental	2,100	8,400	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	1,700	7,000	8100..535: Directional Drillin	8,150	28,600	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		21,223	20,000
8100..605: Cementing Work		34,359	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	19,200	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,616	29,559		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing		110,326	94,000
8210..620: Wellhead/Casing Hea		8,136	20,000	Total Cost	56,669	435,124	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/19/2015

WELL NAME THREE RIVERS FED 33-31-720 AFE# 141184 SPUD DATE 01/15/2015
 WELL SITE CONSULTANT J.MEJORADO/J.MEJORADO PHONE# 713-948-9196 CONTRACTOR Ensign 122
 TD AT REPORT 6,601' FOOTAGE 1,464' PRATE 73.2 CUM. DRLG. HRS 85.5 DRLG DAYS SINCE SPUD 4
 ANTICIPATED TD 7,431' PRESENT OPS Directional Drilling at 6,601' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: 40 CUM. MUD LOSS SURF: 35 DH: 270
 MUD COMPANY: ANCHOR MUD ENGINEER: TROY WILDE
 LAST BOP TEST 01/14/2015 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,411 SSE 0 SSED 0

TIME BREAKDOWN
 DIRECTIONAL DRILLING 20.00 RIG REPAIRS 1.50 TRIPPING 2.50

DETAILS

Start	End	Hrs	
06:00	07:30	01:30	TRIP IN HOLE FROM 1050' TO 3643'
07:30	08:00	00:30	DOWNTIME - REPLACE DAMAGED HOSE ON ROUGH NECK
08:00	09:00	01:00	TRIP IN HOLE FROM 3643' TO 5137'
09:00	18:30	09:30	DIRECTIONAL DRILL FROM 5137' TO 5967'(830') 87.4 FT/HR, GPM=440, TOP DRIVE RPM=50, MOTOR RPM=127, TOTAL RPM=177, OFF BOTTOM PRESSURE= 2200 PSI, DIFF PRESSURE=200-350 PSI, WOB=18-20K, TQ=10700 FT/LBS, MUD WT 9.9, VIS 44.
18:30	19:30	01:00	*DOWNTIME - TROUBLE SHOOT THEN REPAIR COMMUNICATION LINE TO DOGHOUSE*
19:30	00:00	04:30	DIRECTIONAL DRILL FROM 5967' TO 6342'(375') 83.3 FT/HR, GPM=440, TOP DRIVE RPM=50, MOTOR RPM=127, TOTAL RPM=177, OFF BOTTOM PRESSURE= 2200 PSI, DIFF PRESSURE=200-350 PSI, WOB=18-20K, TQ=10700 FT/LBS, MUD WT 9.9, VIS 44.
00:00	06:00	06:00	DIRECTIONAL DRILL FROM 6342' TO 6601'(259') 43.2 FT/HR, GPM=440, TOP DRIVE RPM=50, MOTOR RPM=127, TOTAL RPM=177, OFF BOTTOM PRESSURE= 2300 PSI, DIFF PRESSURE=200-350 PSI, WOB=18-20K, TQ=10100 FT/LBS, MUD WT 9.9, VIS 44.
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, WORKING ON ROUGHNECK SAFETY MEETING NIGHTS: PPE, SWA, PINCH POINTS, BODY PLACEMENT REGULATORY VISITS: NONE. INCIDENTS: NONE. SAFETY DRILLS:NONE. REGULATORY NOTICES:NONE. DAYLIGHT: 5 CREW MEMEBERS NIGHTS: 5 CREW MEMEBERS.

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	1,620.0	0.0	0.0	1,740.0	9,080.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				116.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	12/28/2014	8 5/8	J-55	24	1,037		
Conductor	12/18/2014	16	ARJ-55	45	99		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
3	7.875	SECURITY	MM65M	12502342	11/11/11/11/11/11		5,137		-----
2	7.875	SMITH	MDI616	JK0828	11/11/11/11/11/11	0.557	4,010	5,137	1-3-BT-S--X-CT-BC
1	7.875	HUGHS	T506	7155361	11/11/11/11/11/11	0.557	1,071	4,010	2-4-BT-S--X-CT-BC

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
3	45/128	440	440	2,530	3.10	20.00	1,464	73.20	20.00	1,464	73.20
2	45/145	440	440	2,050	3.06	14.00	989	70.64	17.50	1,127	64.40
1	50/145	440	440	1,850	3.06	8.00	404	50.50	31.50	2,939	93.30

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
3	6.500	HUNTING	ARROW	6341	7/8	5,137		01/18/2015	
2	6.500	HUNTING	ARROW	6142	7/8	4,010	5,137	01/17/2015	01/18/2015
1	6.500	HUNTING	ARROW	6435	7/8	1,071	4,010	01/15/2015	01/16/2015

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
3	20	0.29	20.00	1,464	73.20	20.00	1,464	73.20
2	24	0.33	14.00	989	70.64	17.50	1,127	64.40
1	26	0.33	8.00	404	50.50	31.50	2,939	93.30

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
01/19/2015	6,458	2.8	186.43	6,224	1,233.9	830.62	912.50	0.2	MWD Survey Tool
01/19/2015	6,367	2.9	187.84	6,133	1,237.4	835.11	913.06	0.7	MWD Survey Tool
01/19/2015	6,277	3.2	197.78	6,043	1,241.3	839.75	914.14	0.5	MWD Survey Tool

MUD PROPERTIES

Type	<u>LSND</u>	Mud Wt	<u>9.9</u>	Alk.	<u>1.0</u>	Sand %	<u>0.0</u>	XS Lime lb/bbl	_____
Temp.	<u>107</u>	Gels 10sec	<u>3</u>	Cl ppm	<u>1,600</u>	Solids %	<u>11.0</u>	Salt bbls	_____
Visc	<u>40</u>	Gels 10min	<u>7</u>	Ca ppm	<u>60</u>	LGS %	<u>11.0</u>	LCM ppb	_____
PV	<u>12</u>	pH	<u>10.0</u>	pF	<u>0.0</u>	Oil %	_____	API WL cc	<u>6.4</u>
YP	<u>8</u>	Filter Cake/32	<u>1</u>	WPS	<u>5.0</u>	Water %	<u>89.0</u>	HTHP WL cc	_____
O/W Ratio	_____	ES	_____						

Comments: ANCO BAR 104, DRILL PAC LV 6, CHEM SEAL 16, HI-YIELD GEL 37, LIGNITE 2, MICA 14, LIME 7, SAWDUST 47, FLOWZAN 4, WALNUT 8, MEGA-CIDE 1, CALCARB 12, MULTISEAL 16, PALLETS & SHRINK WRAP 19, ENGINEERING 1, TRAILER 1.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	SPM	PSI	GPM	440	SPR	43	Slow PSI	430
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	124	PSI	2,050	GPM	440
Pump 32 Liner	Stroke Len	SPM	PSI	GPM		SPR	50	Slow PSI	556
BHA Makeup	STEERABLE SLICK			GPM		SPR	60	Slow PSI	729
Up Weight	185	Dn Weight	108	RT Weight	128	Length	888.1	Hours on BHA	20
						Torque	10,100	Hours on Motor	20

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	SECURITY MM65M	7.875		1.00		12502342	SECURITY MM65M 6X11
2	MOTOR 7/8 6.7STG	6.500		35.70		6435	1.5 DEG FBH 7/8 6.7STG. .29REV
3	NMDC	6.063	2.875	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0379	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	STEEL DC	6.180	2.750	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.65		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.64		47227C	4.5 XH P x B(SMITH)HE JARS (RUN 1)
9	6-HWDP	6.250	2.750	182.79		RIG 122	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	A/E		DAILY	CUM	A/E
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		9,935	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		3,845	7,500
8100..320: Mud & Chemicals		27,888	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	20,145	130,741	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		14,703	40,000	8100..410: Mob/Demob		2,000	17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services		1,030	7,000
8100..510: Testing/Inspection/		3,625	5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental	2,100	10,500	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	2,125	7,000	8100..535: Directional Drillin	8,150	36,750	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		21,223	20,000
8100..605: Cementing Work		34,359	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	24,000	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	3,918	33,477		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing		110,326	94,000
8210..620: Wellhead/Casing Hea		8,136	20,000	Total Cost	39,538	474,663	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/20/2015

WELL NAME THREE RIVERS FED 33-31-720 AFE# 141184 SPUD DATE 01/15/2015
 WELL SITE CONSULTANT J.MEJORADO/J.MEJORADO PHONE# 713-948-9196 CONTRACTOR Ensign 122
 TD AT REPORT 7,413' FOOTAGE 812' PRATE 35.3 CUM. DRLG. HRS 108.5 DRLG DAYS SINCE SPUD 5
 ANTICIPATED TD 7,431' PRESENT OPS Circulate at 7,413' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: 270 CUM. MUD LOSS SURF: 35 DH: 540
 MUD COMPANY: ANCHOR MUD ENGINEER: TROY WILDE
 LAST BOP TEST 01/14/2015 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,415 SSE 0 SSED 0

TIME BREAKDOWN
 COND MUD & CIRCULATE 1.00 DIRECTIONAL DRILLING 23.00

DETAILS

Start	End	Hrs	
06:00	11:30	05:30	DIRECTIONAL DRILL FROM 6601' TO 7054'(453') 82.4 FT/HR, GPM=440, TOP DRIVE RPM=50, MOTOR RPM=127, TOTAL RPM=177, OFF BOTTOM PRESSURE= 2400 PSI, DIFF PRESSURE=200-350 PSI, WOB=21-24K, TQ=10100 FT/LBS, MUD WT 9.9, VIS 41.
11:30	12:00	00:30	LOST TOTAL RETURNS @ 7054' - PICK UP OF BOTTOM SLOW PUMPS TO 200 GPM PUMP 40 BBL 20% LCM SWEEP - ESTABLISH RETURNS
12:00	00:00	12:00	DIRECTIONAL DRILL FROM 7054' TO 7325'(271') 22.6 FT/HR, GPM=440, TOP DRIVE RPM=50, MOTOR RPM=127, TOTAL RPM=177, OFF BOTTOM PRESSURE= 2600 PSI, DIFF PRESSURE=200-350 PSI, WOB=21-24K, TQ=10100 FT/LBS, MUD WT 9.9, VIS 41.
00:00	05:30	05:30	DIRECTIONAL DRILL FROM 7325' TO 7413' TD @ 05:30HRS (88') 16 FT/HR, GPM=400, TOP DRIVE RPM=55, MOTOR RPM=116, TOTAL RPM=171, OFF BOTTOM PRESSURE= 2200 PSI, DIFF PRESSURE=100-200 PSI, WOB=22-26K, TQ=10100 FT/LBS, MUD WT 9.9, VIS 41. - DECREASED PUMP STROKES TO HELP LOSSES
05:30	06:00	00:30	PUMP 20BBL HIGH VIS SWEEP & CIRCULATE HOLE CLEAN
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, CLEANING RIG, LOTO SAFETY MEETING NIGHTS: PPE, SWA, PINCH POINTS, BODY PLACEMENT REGULATORY VISITS: NONE. INCIDENTS: NONE. SAFETY DRILLS:NONE. REGULATORY NOTICES:NONE. DAYLIGHT: 5 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS.

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	2,370.0	3,500.0	0.0	2,870.0	11,450.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				140.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	12/28/2014	8 5/8	J-55	24	1,037		
Conductor	12/18/2014	16	ARJ-55	45	99		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
3	7.875	SECURITY	MM65M	12502342	11/11/11/11/11/11	0.557	5,137	7,413	1-3-BT-S-X-1/16-WT-TD
2	7.875	SMITH	MDI616	JK0828	11/11/11/11/11/11	0.557	4,010	5,137	1-3-BT-S--X-CT-BC
1	7.875	HUGHES	T506	7155361	11/11/11/11/11/11	0.557	1,071	4,010	2-4-BT-S--X-CT-BC

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
3	45/128	440	440	2,530	3.10	23.00	812	35.30	43.00	2,276	52.93
2	45/145	440	440	2,050	3.06	14.00	989	70.64	17.50	1,127	64.40
1	50/145	440	440	1,850	3.06	8.00	404	50.50	31.50	2,939	93.30

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
3	6.500	HUNTING	ARROW	6341	7/8	5,137	7,413	01/18/2015	01/20/2015
2	6.500	HUNTING	ARROW	6142	7/8	4,010	5,137	01/17/2015	01/18/2015
1	6.500	HUNTING	ARROW	6435	7/8	1,071	4,010	01/15/2015	01/16/2015

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
3	26	0.29	23.00	812	35.30	43.00	2,276	52.93
2	24	0.33	14.00	989	70.64	17.50	1,127	64.40
1	26	0.33	8.00	404	50.50	31.50	2,939	93.30

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
01/20/2015	7,091	2.8	184.50	6,856	1,209.5	798.10	909.39	0.4	MWD Survey Tool
01/20/2015	7,001	3.2	183.34	6,766	1,212.9	802.79	909.71	0.2	MWD Survey Tool
01/20/2015	6,910	3.0	180.92	6,675	1,216.4	807.69	909.89	0.6	MWD Survey Tool

MUD PROPERTIES

Type	<u>LSND</u>	Mud Wt	<u>9.9</u>	Alk.	<u>1.0</u>	Sand %	<u>0.0</u>	XS Lime lb/bbl	_____
Temp.	<u>105</u>	Gels 10sec	<u>3</u>	Cl ppm	<u>1,450</u>	Solids %	<u>11.0</u>	Salt bbls	_____
Visc	<u>41</u>	Gels 10min	<u>6</u>	Ca ppm	<u>60</u>	LGS %	<u>11.0</u>	LCM ppb	_____
PV	<u>13</u>	pH	<u>9.0</u>	pF	<u>0.0</u>	Oil %	_____	API WL cc	<u>6.0</u>
YP	<u>10</u>	Filter Cake/32	<u>1</u>	Mf	<u>3.0</u>	Water %	<u>89.0</u>	HTHP WL cc	_____
O/W Ratio	_____	ES	_____	WPS	_____				

Comments: ANCO BAR 256, DRILL PAC LV 6, CHEM SEAL 150, HI-YIELD GEL 97, LIGNITE 4, MICA 35, LIME 6, PHPA 2, SAWDUST 340, FLOWZAN 5, SOLTEX 29, WALNUT 35, MEGA-CIDE 1, CALCARB 45, MULTISEAL 64, ENGINEERING 1, TRAILER 1.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	SPM	PSI	GPM	440	SPR	43	Slow PSI	440
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	124	PSI	2,050	GPM	440
Pump 32 Liner	Stroke Len	SPM	PSI	GPM		SPR	50	Slow PSI	590
BHA Makeup	STEERABLE SLICK			GPM		SPR	60	Slow PSI	840
Up Weight	185	Dn Weight	108	RT Weight	128	Length	888.1	Hours on BHA	43
						Torque	10,400	Hours on Motor	43

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	SECURITY MM65M	7.875		1.00		12502342	SECURITY MM65M 6X11
2	MOTOR 7/8 6.7STG	6.500		35.70		6435	1.5 DEG FBH 7/8 6.7STG. .29REV
3	NMDC	6.063	2.875	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0379	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	STEEL DC	6.180	2.750	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.65		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.64		47227C	4.5 XH P x B(SMITH)HE JARS (RUN 1)
9	6-HWDP	6.250	2.750	182.79		RIG 122	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	A/E		DAILY	CUM	A/E
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		9,935	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	883	4,728	7,500
8100..320: Mud & Chemicals	18,143	46,031	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	20,145	150,886	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel	7,078	21,780	40,000	8100..410: Mob/Demob		2,000	17,000
8100..420: Bits & Reamers	6,613	6,613	15,500	8100..500: Roustabout Services		1,030	7,000
8100..510: Testing/Inspection/		3,625	5,000	8100..520: Trucking & Hauling	190	190	10,000
8100..530: Equipment Rental	2,100	12,600	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	2,550	7,000	8100..535: Directional Drillin	8,150	44,900	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		21,223	20,000
8100..605: Cementing Work		34,359	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	28,800	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	7,503	40,980		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing		110,326	94,000
8210..620: Wellhead/Casing Hea		8,136	20,000	Total Cost	76,029	550,691	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/21/2015

WELL NAME THREE RIVERS FED 33-31-720 AFE# 141184 SPUD DATE 01/15/2015
 WELL SITE CONSULTANT J.MEJORADO/J.MEJORADO PHONE# 713-948-9196 CONTRACTOR Ensign 122
 TD AT REPORT 7,413' FOOTAGE 0' PRATE _____ CUM. DRLG. HRS 108.5 DRLG DAYS SINCE SPUD 6
 ANTICIPATED TD 7,431' PRESENT OPS Run Production Casing at 7,413' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: 480 CUM. MUD LOSS SURF: 35 DH: 1,020
 MUD COMPANY: ANCHOR MUD ENGINEER: SEAN LEHNEN
 LAST BOP TEST 01/14/2015 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,388 SSE 0 SSED 0

TIME BREAKDOWN

CASING & CEMENT 7.50 COND MUD & CIRCULATE 1.00 RIG REPAIRS 0.50
 RIG SERVICE 0.50 TRIPPING 7.50 WIRELINE 6.00
 WORK BHA 1.00

DETAILS

Start	End	Hrs	
06:00	07:00	01:00	CIRCULATE SHAKERS CLEAN
07:00	14:30	07:30	TRIP OUT FROM 7413' TO 98' - PUMP AND ROTATE OUT FROM 7413' TO 5800' - WORK TIGHT SPOTS @ 7308, 7169, 6879' AND 6640' - FILL HOLE CONTINUOUSLY WITH ACTIVE MUD 51BBLs
14:30	15:30	01:00	DIRECTIONAL WORK - LAY DOWN DIRECTIONAL TOOLS - BREAK BIT AND DRAIN MUD MOTOR
15:30	21:30	06:00	SAFETY MEETING - PICK UP LOGGING TOOLS AND LOG. LINE SPEED DOWN 200 FPM, LINE SPEED UP 60 FPM / LOGGERS DEPTH 6956', TOOLS- RELEASABLE WIRELINE CABLE HEAD, GAMMA TELEMTRY, DUEL SPACE NEUTRON, DNS DECENTRALIZER, SPECTRAL DENSITY TOOL, DENSITY INSITE PAD, ARRAY COMPENSATED TRUE RESISTIVITY INSTRUMENT SECTION, ARRAY COMPENSATED RESISTIVITY SONDE SECTION, DUAL LAT, ROLLER BOGIE. - RIG DOWN LOGGING EQUIPMENT
21:30	23:30	02:00	SAFETY MEETING - RIG UP TO RUN CSG - RUN 25 JOINTS - FILL PIPE - WASH PIPE LEAKING
23:30	00:00	00:30	*DOWNTIME - REPLACE WASH PIPE*
00:00	00:30	00:30	RIG SERVICE - GREASE WASH PIPE, PIPE ARM, CAT WALK, ROUHGNECK, AND PILLAR BLOCKS - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS
00:30	06:00	05:30	RIG UP AND RUN 49 JOINTS 5 1/2" N-80 AND 122 JOINTS 5 1/2" J-55, 17#, LT&C CASING + 2 MARKER JOINTS + FLOAT SHOE AND FLOAT COLLAR. THREAD LOCK FIRST TWO JOINTS - RUN CENTRALIZERS ON FIRST 4 JOINTS THEN EVERY 3RD TO SURFACE CASING - WORK PIPE AND WASH FROM 6935'-7055' (CURRENT DEPTH)
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, FIRST DAY BACK FOCUS ON TASKS AT HAND, TRIPPING OUT OF HOLE SAFETY MEETING NIGHTS: PPE, SWA, FIRST DAY BACK FOCUS ON TASKS AT HAND, LOGGING & RUNNING CASING REGULATORY VISITS: NONE. INCIDENTS: NONE. SAFETY DRILLS:NONE. REGULATORY NOTICES:NONE. DAYLIGHT: 5 CREW MEMEBERS NIGHTS: 5 CREW MEMEBERS.

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	1,190.0	0.0	0.0	1,680.0	12,640.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				164.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CASING EQUIPMENT

RIG UP AND RUN 49 JOINTS 5 1/2" N-80 AND 122 JOINTS 5 1/2" J-55, 17#, LT&C CASING + 2 MARKER JOINTS + FLOAT SHOE AND FLOAT COLLAR. THREAD LOCK FIRST TWO JOINTS - RUN CENTRALIZERS ON FIRST 4 JOINTS THEN EVERY 3RD TO SURFACE CASING - MAKE UP MANDREL AND LAND CASING - CASING SET @ 7388' RKB

CEMENT JOB SUMMARY

WITNESS TOP PLUG LOADED - RIG UP TO CASING - TEST LINES TO 5000 PSI - PUMP 50 BBLs 10.5 PPG TUNED SPACER, 146 BBLs 235 SACKS 11 PPG 3.5 YIELD LEAD CEMENT MIXED @ 20.92 GAL/SK, 127 BBLs 530 SKS 14 PPG 1.35 YIELD TAIL CEMENT MIXED @ 5.82 GAL/SK, DROP PLUG DISPLACE WITH 171.4 BBLs FRESH WATER INTIAL PUMP RATE 5 BBLs SLOWED TO 3 AT JOB END, FINAL CIRCULATING PRESSURE 1370 PSI BUMP PLUG WITH 2050 PSI HELD PRESSURE FOR 2 MIN, RELEASE PRESSURE, 1.5 BBLs BLEED BACK TO TRUCK FLOATS HELD. LOST RETURNS WITH 60 BBLs LEFT TO DISPLACE - RIG DOWN CEMENTERS

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	01/21/2015	5 1/2	N-80	17	7,388		
Production	01/21/2015	5 1/2	J-55	17	5,381		
Surface	12/28/2014	8 5/8	J-55	24	1,037		
Conductor	12/18/2014	16	ARJ-55	45	99		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
3	7.875	SECURITY	MM65M	12502342	11/11/11/11/11/11	0.557	5,137	7,413	1-3-BT-S-X-1/16-WT-TD
2	7.875	SMITH	MDI616	JK0828	11/11/11/11/11/11	0.557	4,010	5,137	1-3-BT-S-X-CT-BC
1	7.875	HUGHS	T506	7155361	11/11/11/11/11/11	0.557	1,071	4,010	2-4-BT-S-X-CT-BC

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
3		45/128	440	2,530	3.10	23.00	812	35.30	43.00	2,276	52.93
2		45/145	440	2,050	3.06	14.00	989	70.64	17.50	1,127	64.40
1		50/145	440	1,850	3.06	8.00	404	50.50	31.50	2,939	93.30

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
3	6.500	HUNTING	ARROW	6341	7/8	5,137	7,413	01/18/2015	01/20/2015
2	6.500	HUNTING	ARROW	6142	7/8	4,010	5,137	01/17/2015	01/18/2015
1	6.500	HUNTING	ARROW	6435	7/8	1,071	4,010	01/15/2015	01/16/2015

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
3	26	0.29	23.00	812	35.30	43.00	2,276	52.93
2	24	0.33	14.00	989	70.64	17.50	1,127	64.40
1	26	0.33	8.00	404	50.50	31.50	2,939	93.30

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
01/20/2015	7,091	2.8	184.50	6,856	1,209.5	798.10	909.39	0.4	MWD Survey Tool
01/20/2015	7,001	3.2	183.34	6,766	1,212.9	802.79	909.71	0.2	MWD Survey Tool
01/20/2015	6,910	3.0	180.92	6,675	1,216.4	807.69	909.89	0.6	MWD Survey Tool

MUD PROPERTIES

Type	LSND	Mud Wt	9.9	Alk.	1.0	Sand %	0.0	XS Lime lb/bbl	
Temp.	94	Gels 10sec	2	Cl ppm	1,000	Solids %	9.0	Salt bbls	
Visc	40	Gels 10min	6	Ca ppm	80	LGS %	6.0	LCM ppb	
PV	12	pH	8.7	pF	0.0	Oil %		API WL cc	7.4
YP	8	Filter Cake/32	1	Mf	1.0	Water %	91.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: ANCO BAR 395, DRILL PAC LV 11, ANCO DD 5, CHEM SEAL 115, HI-YIELD GEL 89, LIGNITE 2, MICA 12, LIME 6, PHPA 3, SAWDUST 50, FLOWZAN 3, SOLTEX 16, WALNUT 17, MEGA-CIDE 1, ECO-SEAL 60, CALCARB 10, PALLETS & SHRINK WRAP 16, ENGINEERING 1, TRAILER 1.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	SPM	PSI	GPM	440	SPR	43	Slow PSI	440
Pump 2 Liner	6.5	9.0	124	2,050	440	50	50	Slow PSI	590
Pump 32 Liner	Stroke Len	SPM	PSI	GPM		60	60	Slow PSI	840
BHA Makeup	STEERABLE SLICK			Length	888.1			Hours on BHA	43
Up Weight	185	Dn Weight	108	RT Weight	128	Torque	10,400	Hours on Motor	43

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	SECURITY MM65M	7.875		1.00		12502342	SECURITY MM65M 6X11
2	MOTOR 7/8 6.7STG	6.500		35.70		6435	1.5 DEG FBH 7/8 6.7STG. .29REV
3	NMDC	6.063	2.875	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0379	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	STEEL DC	6.180	2.750	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.65		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.64		47227C	4.5 XH P x B(SMITH)HE JARS (RUN 1)
9	6-HWDP	6.250	2.750	182.79		RIG 122	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFF		DAILY	CUM	AFF
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		9,935	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	210	4,938	7,500
8100..320: Mud & Chemicals	16,596	62,627	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	20,145	171,031	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		21,780	40,000	8100..410: Mob/Demob		2,000	17,000
8100..420: Bits & Reamers		6,613	15,500	8100..500: Roustabout Services	500	1,530	7,000
8100..510: Testing/Inspection/		3,625	5,000	8100..520: Trucking & Hauling		190	10,000
8100..530: Equipment Rental	2,100	14,700	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	2,016	4,566	7,000	8100..535: Directional Drillin	8,150	53,050	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		21,223	20,000
8100..605: Cementing Work		34,359	25,000	8100..610: P & A			
8100..700: Logging - Openhole	14,315	14,315	15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	33,600	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	7,571	48,551		8100..950: Administrative O/H			
8100..999: Non Operated IDC			7,000	8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			25,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing		110,326	94,000
8210..620: Wellhead/Casing Hea		8,136	20,000	Total Cost	76,403	627,094	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/22/2015

WELL NAME THREE RIVERS FED 33-31-720 AFE# 141184 SPUD DATE 01/15/2015
 WELL SITE CONSULTANT J.MEJORADO/J.MEJORADO PHONE# 713-948-9196 CONTRACTOR Ensign 122
 TD AT REPORT 7,413' FOOTAGE 0' PRATE _____ CUM. DRLG. HRS 108.5 DRLG DAYS SINCE SPUD 7
 ANTICIPATED TD 7,431' PRESENT OPS _____ Rig release at 7,413' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: 270 CUM. MUD LOSS SURF: 35 DH: 1,290
 MUD COMPANY: ANCHOR MUD ENGINEER: TROY WILDE
 LAST BOP TEST 01/14/2015 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,388 SSE 0 SSED 0

TIME BREAKDOWN

CASING & CEMENT 5.00 COND MUD & CIRCULATE 1.00 NIPPLE DOWN B.O.P. 1.00
 OTHER 5.00 RIG REPAIRS 12.00

DETAILS

Start	End	Hrs	
06:00	07:30	01:30	FINISH RUNNING 5.5" CASING - WASH AND WORK PIPE FROM 7055' TO 7388'
07:30	08:00	00:30	PULL ROTATING HEAD - MAKE UP MANDREL AND LAND CASING IN WELL HEAD - CASING SET @ 7388' RKB
08:00	09:00	01:00	CIRCULATE AND CONDITION MUD FOR CEMENT JOB - RIG UP CEMENTERS TO FLOOR
09:00	12:00	03:00	WITNESS TOP PLUG LOADED - RIG UP TO CASING - TEST LINES TO 5000 PSI - PUMP 50 BBLs 10.5 PPG TUNED SPACER, 146 BBLs 235 SACKS 11 PPG 3.5 YIELD LEAD CEMENT MIXED @ 20.92 GAL/SK, 127 BBLs 530 SKS 14 PPG 1.35 YIELD TAIL CEMENT MIXED @ 5.82 GAL/SK, DROP PLUG DISPLACE WITH 171.4 BBLs FRESH WATER INTIAL PUMP RATE 5 BBLs SLOWED TO 3 AT JOB END, FINAL CIRCULATING PRESSURE 1370 PSI BUMP PLUG WITH 2050 PSI HELD PRESSURE FOR 2 MIN, RELEASE PRESSURE, 1.5 BBLs BLED BACK TO TRUCK FLOATS HELD. LOST RETURNS WITH 60 BBLs LEFT TO DISPLACE - RIG DOWN CEMENTERS
12:00	13:00	01:00	NIPPLE DOWN BOP
13:00	18:00	05:00	CLEAN MUD TANKS - RIGGING DOWN FOR MOVE
18:00	06:00	12:00	PREP SHAKER DECK FOR SWAP OUT - PREP HPU ENGINE SKID FOR NEW ENGINE - GENERAL RIG MAINTENANCE - RIG RELEASED @ 0600 01/22/2015
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, CEMENTING, NIPPLE DOWN BOP, RIGGING DOWN SAFETY MEETING NIGHTS: PPE, SWA, RIGGING DOWN, REMOVING SHAKERS FOR CHANGE OUT REGULATORY VISITS: NONE. INCIDENTS: NONE. SAFETY DRILLS:NONE. REGULATORY NOTICES: B.O.P. TEST NOTICE SENT TO BLM & STATE @ 02:30HRS 1/22/2015 FOR THE TR FED 33-32-720 DAYLIGHT: 5 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS.

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	830.0	3,000.0	3,850.0	0.0	13,470.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				188.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CASING EQUIPMENT

RIG UP AND RUN 49 JOINTS 5 1/2" N-80 AND 122 JOINTS 5 1/2" J-55, 17#, LT&C CASING + 2 MARKER JOINTS + FLOAT SHOE AND FLOAT COLLAR. THREAD LOCK FIRST TWO JOINTS - RUN CENTRALIZERS ON FIRST 4 JOINTS THEN EVERY 3RD TO SURFACE CASING - MAKE UP MANDREL AND LAND CASING - CASING SET @ 7388' RKB

CEMENT JOB SUMMARY

WITNESS TOP PLUG LOADED - RIG UP TO CASING - TEST LINES TO 5000 PSI - PUMP 50 BBLs 10.5 PPG TUNED SPACER, 146 BBLs 235 SACKS 11 PPG 3.5 YIELD LEAD CEMENT MIXED @ 20.92 GAL/SK, 127 BBLs 530 SKS 14 PPG 1.35 YIELD TAIL CEMENT MIXED @ 5.82 GAL/SK, DROP PLUG DISPLACE WITH 171.4 BBLs FRESH WATER INTIAL PUMP RATE 5 BBLs SLOWED TO 3 AT JOB END, FINAL CIRCULATING PRESSURE 1370 PSI BUMP PLUG WITH 2050 PSI HELD PRESSURE FOR 2 MIN, RELEASE PRESSURE, 1.5 BBLs BLED BACK TO TRUCK FLOATS HELD. LOST RETURNS WITH 60 BBLs LEFT TO DISPLACE - RIG DOWN CEMENTERS

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	01/21/2015	5 1/2	N-80	17	7,388		
Production	01/21/2015	5 1/2	J-55	17	5,381		
Surface	12/28/2014	8 5/8	J-55	24	1,037		
Conductor	12/18/2014	16	ARJ-55	45	99		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
3	7.875	SECURITY	MM65M	12502342	11/11/11/11/11/11	0.557	5,137	7,413	1-3-BT-S-X-1/16-WT-TD
2	7.875	SMITH	MDI616	JK0828	11/11/11/11/11/11	0.557	4,010	5,137	1-3-BT-S--X-CT-BC
1	7.875	HUGHS	T506	7155361	11/11/11/11/11/11	0.557	1,071	4,010	2-4-BT-S--X-CT-BC

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
3		45/128	440	2,530	3.10	23.00	812	35.30	43.00	2,276	52.93
2		45/145	440	2,050	3.06	14.00	989	70.64	17.50	1,127	64.40
1		50/145	440	1,850	3.06	8.00	404	50.50	31.50	2,939	93.30

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
3	6.500	HUNTING	ARROW	6341	7/8	5,137	7,413	01/18/2015	01/20/2015
2	6.500	HUNTING	ARROW	6142	7/8	4,010	5,137	01/17/2015	01/18/2015
1	6.500	HUNTING	ARROW	6435	7/8	1,071	4,010	01/15/2015	01/16/2015

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
3	26	0.29	23.00	812	35.30	43.00	2,276	52.93
2	24	0.33	14.00	989	70.64	17.50	1,127	64.40
1	26	0.33	8.00	404	50.50	31.50	2,939	93.30

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
01/20/2015	7,091	2.8	184.50	6,856	1,209.5	798.10	909.39	0.4	MWD Survey Tool
01/20/2015	7,001	3.2	183.34	6,766	1,212.9	802.79	909.71	0.2	MWD Survey Tool
01/20/2015	6,910	3.0	180.92	6,675	1,216.4	807.69	909.89	0.6	MWD Survey Tool

MUD PROPERTIES

Type	LSND	Mud Wt	9.9	Alk.	1.0	Sand %	0.0	XS Lime lb/bbl	
Temp.	105	Gels 10sec	3	Cl ppm	1,450	Solids %	11.0	Salt bbls	
Visc	41	Gels 10min	6	Ca ppm	60	LGS %	11.0	LCM ppb	
PV	13	pH	9.0	pF	0.0	Oil %		API WL cc	6.0
YP	10	Filter Cake/32	1	Mf	3.0	Water %	89.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: ANCO BAR 110, HI-YIELD GEL 45,MEGA-CIDE 4,PALLETS & SHRINK WRAP 12, ENGINEERING 1, TRAILER 1.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	SPM	PSI	GPM	440	SPR	43	Slow PSI	440
Pump 2 Liner	Stroke Len	SPM	PSI	GPM	440	SPR	50	Slow PSI	590
Pump 32 Liner	Stroke Len	SPM	PSI	GPM		SPR	60	Slow PSI	840
BHA Makeup	STEERABLE SLICK				Length	888.1	Hours on BHA	43	
Up Weight	185	Dn Weight	108	RT Weight	128	Torque	10,400	Hours on Motor	43

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	SECURITY MM65M	7.875		1.00		12502342	SECURITY MM65M 6X11
2	MOTOR 7/8 6.7STG	6.500		35.70		6435	1.5 DEG FBH 7/8 6.7STG. .29REV
3	NMDC	6.063	2.875	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0379	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	STEEL DC	6.180	2.750	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.65		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.64		47227C	4.5 XH P x B(SMITH)HE JARS (RUN 1)
9	6-HWDP	6.250	2.750	182.79		RIG 122	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		9,935	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	158	5,096	7,500
8100..320: Mud & Chemicals	5,239	67,866	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	20,145	191,176	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel	5,446	27,226	40,000	8100..410: Mob/Demob		2,000	17,000
8100..420: Bits & Reamers	6,000	12,613	15,500	8100..500: Roustabout Services		1,530	7,000
8100..510: Testing/Inspection/	1,757	5,382	5,000	8100..520: Trucking & Hauling		190	10,000
8100..530: Equipment Rental	1,775	16,475	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	4,991	7,000	8100..535: Directional Drillin		53,050	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		21,223	20,000
8100..605: Cementing Work		34,359	25,000	8100..610: P & A			
8100..700: Logging - Openhole		14,315	15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	38,400	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	9,202	57,753		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work	39,667	39,667	25,000	8210..600: Production Casing		110,326	94,000
8210..620: Wellhead/Casing Hea		8,136	20,000	Total Cost	94,614	721,708	717,000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85592
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers Fed 33-31-720	
2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047546890000	
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, Suite #400 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9809 Ext	9. FIELD and POOL or WILDCAT: THREE RIVERS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1462 FNL 2389 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 33 Township: 07.0S Range: 20.0E Meridian: S	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/4/2015	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
There has been no activity on this well since the last report 2/11/2015. Status of Well: Drilled to TD 7413' Casing: Production 5 1/2 grade N-80 weight 17 to 7388' Production 5 1/2 grade J-55 weight 17 to 5381' Surface 8 5/8 grade J-55 weight 24 to 1037' Conductor 16 grade ARJ-55 weight 45 to 99'		
		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 08, 2015
NAME (PLEASE PRINT) Jasmine Allison	PHONE NUMBER 307 367-5041	TITLE Sr. Permitting Analyst
SIGNATURE N/A	DATE 12/4/2015	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers Fed 33-31-720
2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047546890000
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, Suite #400 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9809 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1462 FNL 2389 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 33 Township: 07.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: THREE RIVERS COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/6/2016	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width:100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There has been no activity on this well since the last report 12/4/2015.
 The status of this well is drilled but not completed yet.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 January 06, 2016

NAME (PLEASE PRINT) Jasmine Allison	PHONE NUMBER 307 367-5041	TITLE Sr. Permitting Analyst
SIGNATURE N/A	DATE 1/6/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85592																														
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:																														
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:																														
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																																
TYPE OF SUBMISSION	TYPE OF ACTION																															
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/8/2016	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%;"><input type="checkbox"/> ACIDIZE</td> <td style="width: 33%;"><input type="checkbox"/> ALTER CASING</td> <td style="width: 33%;"><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input type="checkbox"/> OTHER</td> <td>OTHER: <input style="width: 100px;" type="text"/></td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR																														
<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME																														
<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE																														
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<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL																														
<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION																														
<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>																														
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.																																
<p>The status of this well has not changed since last month 01/04/2016.</p> <p>There has been no activity.</p>																																
<p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>FOR RECORD ONLY</p> <p>February 09, 2016</p>																																
NAME (PLEASE PRINT) Jasmine Allison	PHONE NUMBER 307 367-5041	TITLE Sr. Permitting Analyst																														
SIGNATURE N/A	DATE 2/8/2016																															

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85592	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well	
8. WELL NAME and NUMBER: Three Rivers Fed 33-31-720	
2. NAME OF OPERATOR: ULTRA RESOURCES INC	
9. API NUMBER: 43047546890000	
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, Suite #400 , Englewood, CO, 80112	
PHONE NUMBER: 303 645-9809 Ext	
9. FIELD and POOL or WILDCAT: THREE RIVERS	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1462 FNL 2389 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 33 Township: 07.0S Range: 20.0E Meridian: S	
COUNTY: UINTAH	
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/7/2016	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The status of this well has not changed since the last report. This well has not had any work activity.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 08, 2016

NAME (PLEASE PRINT) Jasmine Allison	PHONE NUMBER 307 367-5041	TITLE Sr. Permitting Analyst
SIGNATURE N/A	DATE 3/7/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85592	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well	
8. WELL NAME and NUMBER: Three Rivers Fed 33-31-720	
2. NAME OF OPERATOR: ULTRA RESOURCES INC	
9. API NUMBER: 43047546890000	
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, Suite #400 , Englewood, CO, 80112	
PHONE NUMBER: 303 645-9809 Ext	
9. FIELD and POOL or WILDCAT: THREE RIVERS	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1462 FNL 2389 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 33 Township: 07.0S Range: 20.0E Meridian: S	
COUNTY: UINTAH	
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/1/2016	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The status of this well is the same as last month. There has been no new activity on this well.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 April 04, 2016**

NAME (PLEASE PRINT) Jasmine Allison	PHONE NUMBER 307 367-5041	TITLE Sr. Permitting Analyst
SIGNATURE N/A	DATE 4/1/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85592	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
8. WELL NAME and NUMBER: Three Rivers Fed 33-31-720	
9. API NUMBER: 43047546890000	
9. FIELD and POOL or WILDCAT: THREE RIVERS	
COUNTY: UINTAH	
STATE: UTAH	

SUNDRY NOTICES AND REPORTS ON WELLS
 Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers Fed 33-31-720
2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047546890000
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, Suite #400 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9809 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1462 FNL 2389 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 33 Township: 07.0S Range: 20.0E Meridian: S	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/3/2016	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The status of this well is the same. There has been no activity on this well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 May 03, 2016

NAME (PLEASE PRINT) Jasmine Allison	PHONE NUMBER 307 367-5041	TITLE Sr. Permitting Analyst
SIGNATURE N/A	DATE 5/3/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85592	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers Fed 33-31-720
2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047546890000
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, Suite #400 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9809 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1462 FNL 2389 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 33 Township: 07.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: THREE RIVERS
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/6/2016	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The status of this well is a drilled well. There have been no changes since the last report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 07, 2016

NAME (PLEASE PRINT) Jasmine Allison	PHONE NUMBER 307 367-5041	TITLE Sr. Permitting Analyst
SIGNATURE N/A	DATE 6/6/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85592	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers Fed 33-31-720
2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047546890000
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, Suite #400 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9809 Ext
9. FIELD and POOL or WILDCAT: THREE RIVERS	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1462 FNL 2389 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 33 Township: 07.0S Range: 20.0E Meridian: S	
COUNTY: UINTAH	
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/11/2016	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The status of this well has not changed since the previous month.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 July 11, 2016

NAME (PLEASE PRINT) Jasmine Allison	PHONE NUMBER 307 367-5041	TITLE Sr. Permitting Analyst
SIGNATURE N/A	DATE 7/11/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85592	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
		7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers Fed 33-31-720		
2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047546890000		
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, Suite #400 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9809 Ext	9. FIELD and POOL or WILDCAT: THREE RIVERS	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1462 FNL 2389 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 33 Township: 07.0S Range: 20.0E Meridian: S	COUNTY: UINTAH		
	STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/22/2016	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
The status of this well is the same as last reported.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 23, 2016			
NAME (PLEASE PRINT) Jasmine Allison	PHONE NUMBER 307 367-5041	TITLE Sr. Permitting Analyst	
SIGNATURE N/A	DATE 8/22/2016		