

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Three Rivers 33-16T-720					
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT THREE RIVERS					
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME					
6. NAME OF OPERATOR ULTRA RESOURCES INC						7. OPERATOR PHONE 303 645-9810					
8. ADDRESS OF OPERATOR 304 Inverness Way South #295, Englewood, CO, 80112						9. OPERATOR E-MAIL dghani@ultrapetroleum.com					
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU85592			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>					
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')					
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')					
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>					
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN			
LOCATION AT SURFACE		1674 FSL 1571 FWL		NESW	33	7.0 S	20.0 E	S			
Top of Uppermost Producing Zone		1340 FSL 660 FWL		SWSW	33	7.0 S	20.0 E	S			
At Total Depth		1340 FSL 660 FWL		SWSW	33	7.0 S	20.0 E	S			
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 660			23. NUMBER OF ACRES IN DRILLING UNIT 40					
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 40			26. PROPOSED DEPTH MD: 7295 TVD: 7145					
27. ELEVATION - GROUND LEVEL 4761			28. BOND NUMBER UTB000593			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-2262					
Hole, Casing, and Cement Information											
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight	
Surf	11	8.625	0 - 1000	24.0	J-55 LT&C	8.8	Premium Lite High Strength	80	2.97	11.5	
							Class G	115	1.16	15.8	
Prod	7.875	5.5	0 - 7295	17.0	J-55 LT&C	10.0	OTHER	225	3.54	11.0	
							OTHER	450	1.35	14.0	
ATTACHMENTS											
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES											
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Jenna Anderson				TITLE Permitting Assistant				PHONE 303 645-9804			
SIGNATURE				DATE 06/30/2014				EMAIL janderson@ultrapetroleum.com			
API NUMBER ASSIGNED 43047545450000				APPROVAL				 Permit Manager			

RECEIVED: July 08, 2014

ULTRA RESOURCES, INC.

MASTER
8 - POINT DRILLING PROGRAM

Slim Hole Design
8 5/8" Surface & 5 1/2" Production Casing Design

DATED: 06-30-14

Directional Wells located on Ultra leases in
Three Rivers Project:

Three Rivers Fed 33-16T-720

SHL: Sec 33 (NESW) T7S R20E

Uintah, Utah

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (CFR 43, Part 3160) and the approved Application for Permit to Drill. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

RECEIVED: June 30, 2014

1. Formation Tops

The estimated tops of important geologic markers are as follows:

<u>Formation Top</u>	<u>Top (TVD)</u>	<u>Comments</u>
Uinta	Surface	
BMSW	1,400' MD / 1,400' TVD	
Green River	3,098' MD / 3,025' TVD	
Mahogany	4,522' MD / 4,375' TVD	
Garden Gulch	5,130' MD / 4,980' TVD	Oil & Associated Gas
Lower Green River*	5,285' MD / 5,135' TVD	Oil & Associated Gas
Wasatch	7,095' MD / 6,945' TVD	Oil & Associated Gas
TD	7,295' MD / 7,145' TVD	

Asterisks (*) denotes target pay intervals

All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished to the BLM. Oil and gas shows will be adequately tested for commercial possibilities, reported and protected by casing and cement.

2. BOP Equipment

- A) The BOPE shall be closed whenever the well is unattended. The Bureau of Land Management will be notified 24 hours prior to all BOPE pressure tests. The State of Utah, Division of Oil, Gas and Mining will be notified 24 hours prior to all BOPE pressure tests.
- B) The BOPE shall be closed whenever the well is unattended.
- C) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part A:
- 1) All BOPE connections subjected to well pressure will be flanged, welded, or clamped.
 - 2) Choke Manifold
 - 3) Tee blocks or targeted 'T's will be used and anchored to prevent slip and reduce vibration.
 - 4) Two adjustable chokes will be used in the choke manifold.
 - 5) All valves (except chokes) in kill line choke manifold and choke line will not restrict the flow.
 - 6) Pressure gauges in the well control system will be designed for drilling fluid.
- D) BOPE Testing:
- 1) BOPE shall be pressure tested when initially installed, whenever any seal subject to pressure testing is broken, or after repairs.
 - 2) All BOP tests will be performed with a test plug in place.
 - 3) BOP will be tested to full stack working pressure and annular preventer to 50% stack working pressure.

INTERVAL

0 - 1,000' MD / 1,000' TVD
1,000' MD / 1,000' TVD - 7,295' MD / 7,145' TVD

BOP EQUIPMENT

11" Diverter with Rotating Head
3,000# Ram Double BOP & Annular with
Diverter & Rotating Head

NOTE: Drilling spool to accommodate choke and kill lines.

3. Casing and Float Equipment Program**CASING:**

Directional Well	Hole Size	OD	Depth MD/TVD	Wt.	Grade & Connection	Cond.
Surface	11"	8 5/8"	1,000' MD / 1,000' TVD	24.0 ppf	J-55, LTC	New
Production	7 7/8"	5 1/2"	7,295' MD / 7,145' TVD	17.0 ppf	J-55, LTC	New

CASING SPECIFICATIONS:

Directional Well	Casing OD	Casing ID / Drift ID	Collapse (psi)	Int. Yield (psi)	Ten. Yield (lb)	Jt. Strength (lb)
Surface	8 5/8"	8.097" / 7.972"	1,370	2,950	381,000	244,000
Production	5 1/2"	4.492" / 4.767"	4,910	5,320'	273,000	229,000

FLOAT EQUIPMENT:

SURFACE (8 5/8")

Float Shoe, 1 joint casing, float collar

Centralizers: 1 each 1st 4 Joints then every 4th joint to surface

PRODUCTION (5 1/2")

Float Shoe, 1 joint casing, float collar

Centralizers: 1 each 1st 4 Joints then every 3rd joint to 500' into surface casing**4. Cementing Programs****CONDUCTOR (13 3/8")**

Ready Mix – Cement to surface

SURFACE (8 5/8")

Cement Top - Surface

Surface – 500'

Lead: 80 sks, Premium Lightweight Cmt w/ additives, 11.5 ppg, 2,97 cf/sk 50% excess

500' – 1,000' MD / 1,000' TVD± Tail: 115 sks Glass G Cement w/ additives, 15.8 ppg, 1.16 cf/sx, 50% excess

Note: The above volumes are based on a gauge-hole + 50% excess.

PRODUCTION (5 1/2")

Cement Top – 500'

500' - 4,000' TVD ±

Lead: 225 sks – Econocem Cement w/ 0.25 lbm Poly-E-Flake, 1% Granulite TR 1/4, 5 lbm Kol-Seal; 11.0 ppg; 3.54 cf/sx; 15% excess

4,000' – 7,295' MD / 7,145' TVD

Tail: 450 sks, Expandacem Cement w/ 0.25 lbm Poly-E-Flake, 1 lbm Granulite TR 1/4, 2 lbm Kol-Seal; 14.0 pp; 1.349 cf/sk; 15% excess

Note: Lead Cement will be brought to 4,000' which will give a minimum of 500' above Lower Green River.

- A) For Surface casing, if cement falls or does not circulate to surface, cement will be topped off.
- B) Cement will not be placed down annulus with a 1" pipe unless BLM is contacted.
- C) The Bureau of Land Management will be notified 24 hours prior to running casing and cementing.
- D) As per 43 CFR 3160, Onshore Oil and Gas Order No.2, Drilling Operations, Part B:
- 1) All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe (minimum of 8 hours) prior to drilling out.
 - 2) Prior to drilling out cement, casing will be pressure tested to 1500 psi. Pressure decline must not be greater than 10% (150 psi) in 30 minutes.
 - 3) Progress reports, Form 3160-5 "Sundry Notices and Reports on Wells", shall be filed with the Field Manager within 30 days after the work is completed.
 - 4) Setting of each string of casing, size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
 - 5) Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.

- 6) A pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed after drilling 5-10 feet of new hole.

5. Mud Program

The proposed circulating mediums to be employed in drilling are as follows:

Interval	Mud Type	Viscosity	Fluid Loss	pH	Mud Wt. (ppg)
0 – 1,000' MD / 1,000' TVD	Water/Spud Mud	32	No Control (NC)	7.0 -8.2	<8.8
1,000' MD / 1,000' TVD - 7,295' MD / 7,145' TVD	DAP System	40 - 60	10 - 18	7.0-8.2	<10.0

- A) For Surface Sufficient quantities of mud materials will be maintained or readily accessible for the purpose of assuring well control during the course of drilling operations. A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.
- B) The mud monitoring equipment on location will be installed by top of Green River and will be able to monitor at a minimum the pit volume totalizer (PVT), stroke counter, and flow sensor
- C) Flare line discharge will be located no less than 100 feet from the wellhead using straight or targeted 'T' and anchors.

6. Evaluation Program - Testing, Logging, and Coring

- A) Cores: None anticipated.
- B) Testing: None anticipated.
- C) Directional Drilling: Directional tools will be used to locate the bottom hole per the attached directional plan +/-.
- D) Open Hole Logs: TD to surface casing: resistivity, neutron density, gamma ray and caliper.
- E) Mud Logs: None anticipated.
- F) Formation to TD; record and monitor gas shows and record drill times (normal mud logging duties).

7. Anticipated Pressures and H.S.

- A) The expected bottom hole pressure is 3,500 – 3,650 psig. Normal pressures are anticipated from surface to approximately TD. These pressures will be controlled by a blowout preventer stack, annular BOP, choke manifold, mud/gas separator, surface equipment and drilling mud. A supply of barite to weight the mud to a balancing specific gravity, if necessary, will be on location.
- B) Maximum expected surface pressure will be based on the frac gradient of the casing shoe. The design of the casing assumes that the MASP will be the fracture pressure at the shoe less a column of gas.
- C) No hydrogen sulfide gas is anticipated, however if H₂S is encountered, the guidelines in Onshore Oil and Gas Order No. 6 will be complied with.

8. Other Information and Notification Requirements

- A) There shall be no deviation from the proposed drilling and/or workover program as approved. Any changes in operation must have prior approval from the *Utah Division of Oil, Gas and Mining*, and the BLM Vernal (when drilling on Federal leases).

- 1) Anticipated starting date will be upon approval. It is anticipated that completion operations will begin within 15 days after the well has been drilled.
 - 2) It is anticipated that the drilling and completion of this well will take approximately 90 days.
- B) Notification Requirements for *Utah Division of Oil, Gas and Mining*:**
- ***Within 24 hrs. of spud (Carol Daniels at 801/538-5284)***
 - ***24 hrs. prior to testing BOP equipment (Dan Jarvis 801/538-5338 or 231-8956)***
 - ***24 hrs. prior to cementing or testing casing (Dan Jarvis)***
 - ***Within 24 hrs. of making any emergency changes to APD (Dustin Doucet 801/538-5281 or 733-0983)***
- C) Notification Requirements BLM Vernal when drilling on Federal leases as follows: (Cade T Taylor @ cctaylor@blm.gov and [Blm ut vn opreport@blm.gov](mailto:Blm_ut_vn_opreport@blm.gov)):**
- ***Within 24 hrs. of spud (Carol Daniels at 801/538-5284)***
 - ***24 hrs. prior to testing BOP equipment (Dan Jarvis 801/538-5338 or 231-8956)***
 - ***24 hrs. prior to cementing or testing casing (Dan Jarvis)***
 - ***Within 24 hrs. of making any emergency changes to APD (Dustin Doucet 801/538-5281 or 733-0983)***
- D) Any changes in the program must be approved by the *Utah Division of Oil, Gas and Mining* and or the BLM Vernal Office. "Sundry Notices and Reports on Wells" (form 3160-5) must be filed for all changes of plans. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.**
- 1) Should the well be successfully completed for production, the BLM Pinedale Field Office must be notified when it is placed in a producing status. The notification shall provide, as a minimum, the following information items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (1/4 1/4, Section, Township, Range and P.M.)
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located. As appropriate, the unit agreement name, number and participating area name. As appropriate, the communitization agreement number.

T7S, R20E, S.L.B.&M.

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELLHEAD.
- = TARGET BOTTOM HOLE.
- = SECTION CORNERS LOCATED.
- = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground.)

1988 Brass Cap,
0.3' High, N-S
Fence

S89°33'16"W - 2648.98' (Meas.)

S89°10'35"W - 2646.53' (Meas.)

N00°41'37"W
1372.15' (Meas.)

S89°26'31"W
1327.34' (Meas.)

1988 Brass Cap
E/N/S Fence

N00°42'18"W
1360.25' (Meas.)

Re-Established Corner
By Grant Boundary
Method
(Not Set on Ground)

Spindle 0.3'
Below Highway
88 Surface

Rebar, Private
Cap, 0.1'
Above
Ground

N00°42'55"W
1372.19' (Meas.)

S89°19'45"W
1326.24' (Meas.)

S89°09'06"W
1321.89' (Meas.)

1988 Brass
Cap, Flush
With Ground,
W/S Fence

N00°23'56"W
1367.25' (Meas.)

Re-Established
Corner by Grant
Boundary Method
(not Set on Ground)

N00°45'58"W - 2743.11' (Meas.)

S89°02'55"W
1315.45' (Meas.)

1988 Brass Cap
0.1' High
N/S Fence

1988 Brass Cap,
0.3 High, N/E Fence

S89°04'36"W - 2649.31' (Meas.)

N00°36'34"W - 2722.86' (Meas.)

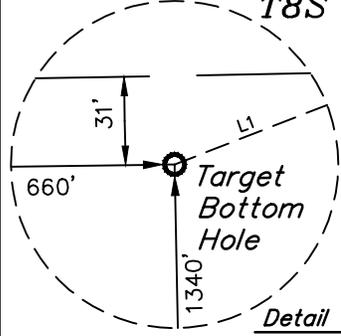
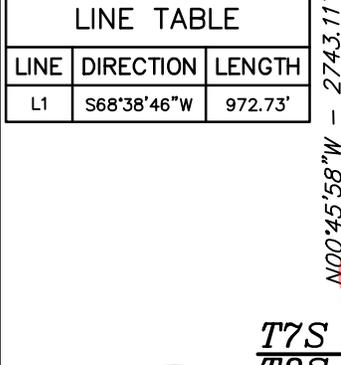
Spindle,
0.1' Below
Asphalt

33

THREE RIVERS
FED #33-16T-720
Elev. Ungraded
Ground = 4760.9'

N00°30'18"W
1363.94' (Meas.)

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S68°38'46"W	972.73'



T7S
T8S

S88°54'54"W
1323.49' (Meas.)

Brass
Cap

S88°18'55"W - 2614.20' (Meas.)

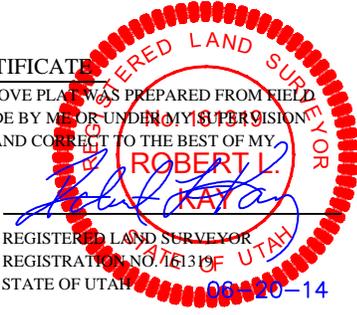
N89°52'44"W
1352.83' (Meas.)

Brass
Cap

Found
Spindle

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°09'44.93" (40.162481)	LATITUDE = 40°09'48.43" (40.163453)
LONGITUDE = 109°40'51.25" (109.680903)	LONGITUDE = 109°40'39.58" (109.677661)

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION

BASIS OF ELEVATION

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.

ULTRA RESOURCES, INC.

THREE RIVERS FED #33-16T-720
NE 1/4 SW 1/4, SECTION 33, T7S, R20E, S.L.B.&M.
UINTAH COUNTY, UTAH



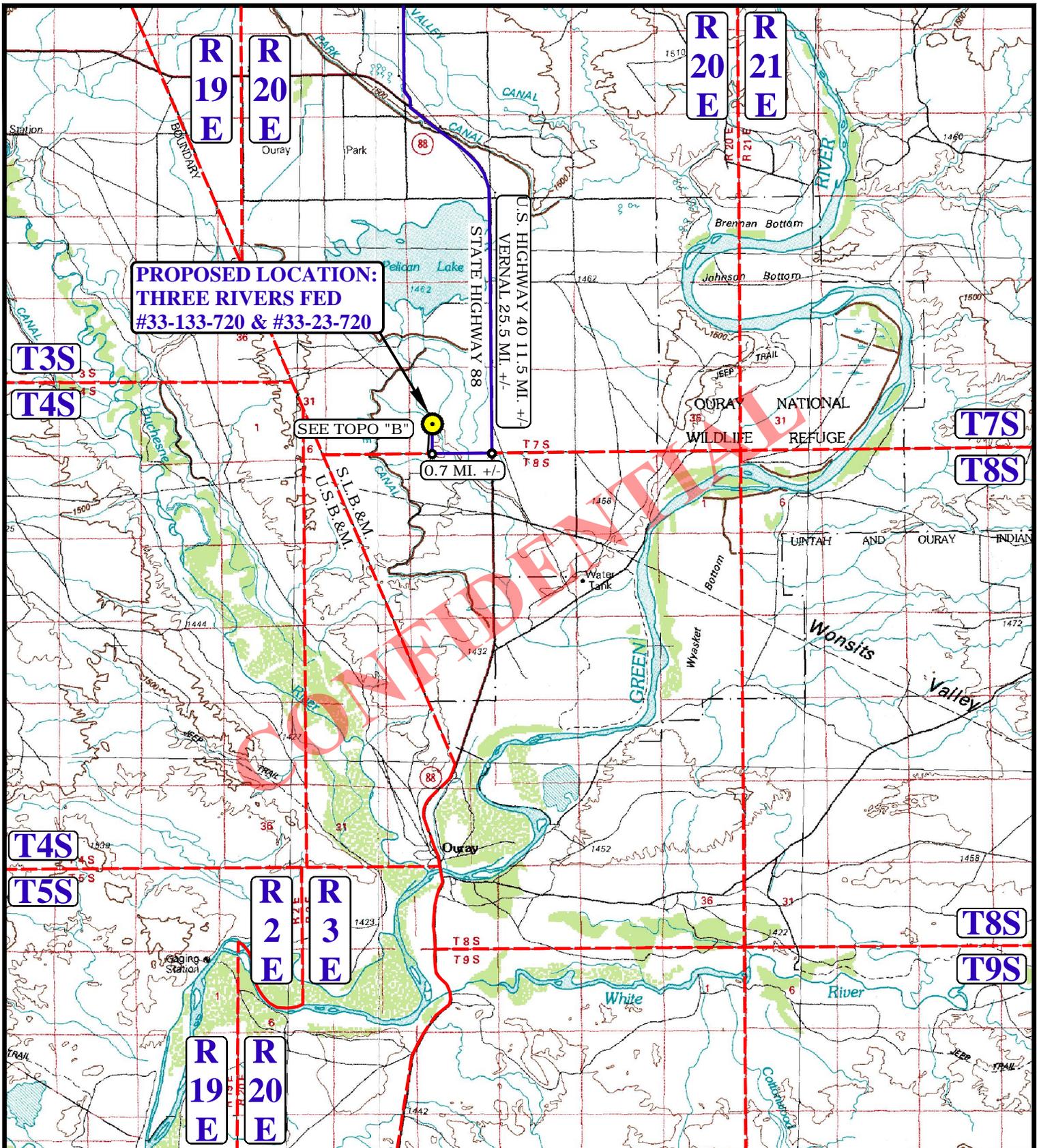
UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017



SURVEYED BY: M.P., D.L.	SURVEY DATE: 06-01-14
DRAWN BY: S.S.	DATE DRAWN: 06-18-14
SCALE: 1" = 1000'	REVISED: 00-00-00

WELL LOCATION PLAT

RECEIVED: June 30, 2014



**PROPOSED LOCATION:
THREE RIVERS FED
#33-133-720 & #33-23-720**

SEE TOPO "B"

0.7 MI. +/-

U.S. HIGHWAY 40 11.5 MI. +/-
VERNAL 25.5 MI. +/-

LEGEND:
 **PROPOSED LOCATION**

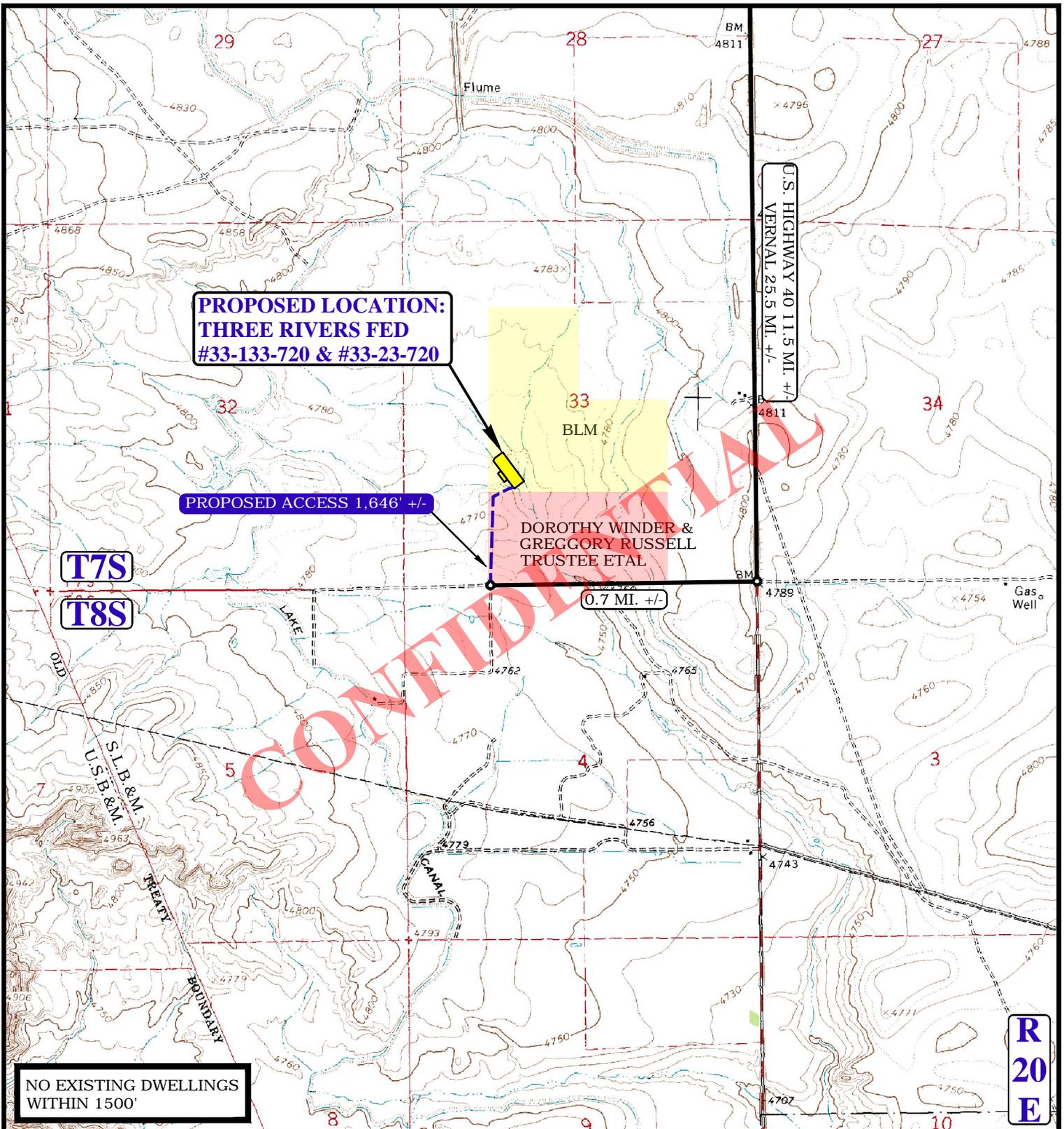
ULTRA RESOURCES, INC.

THREE RIVERS FED #33-133-720 & #33-23-720
 SECTION 33, T7S, R20E, S.L.B.&M.
 NE 1/4 SW 1/4



UELS, LLC
 Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017

DRAWN BY: Z.H.F.	SCALE: 1:100,000
DATE DRAWN: 06-13-14	REV: 00-00-00
ACCESS ROAD MAP	TOPO A



NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

LEGEND:

— EXISTING ROAD

ULTRA RESOURCES, INC.

**THREE RIVERS FED #33-133-720 & #33-23-720
SECTION 33, T7S, R20E, S.L.B.&M.
NE 1/4 SW 1/4**



DRAWN BY: Z.H.F.

SCALE: 1" = 2000'

DATE DRAWN: 06-13-14

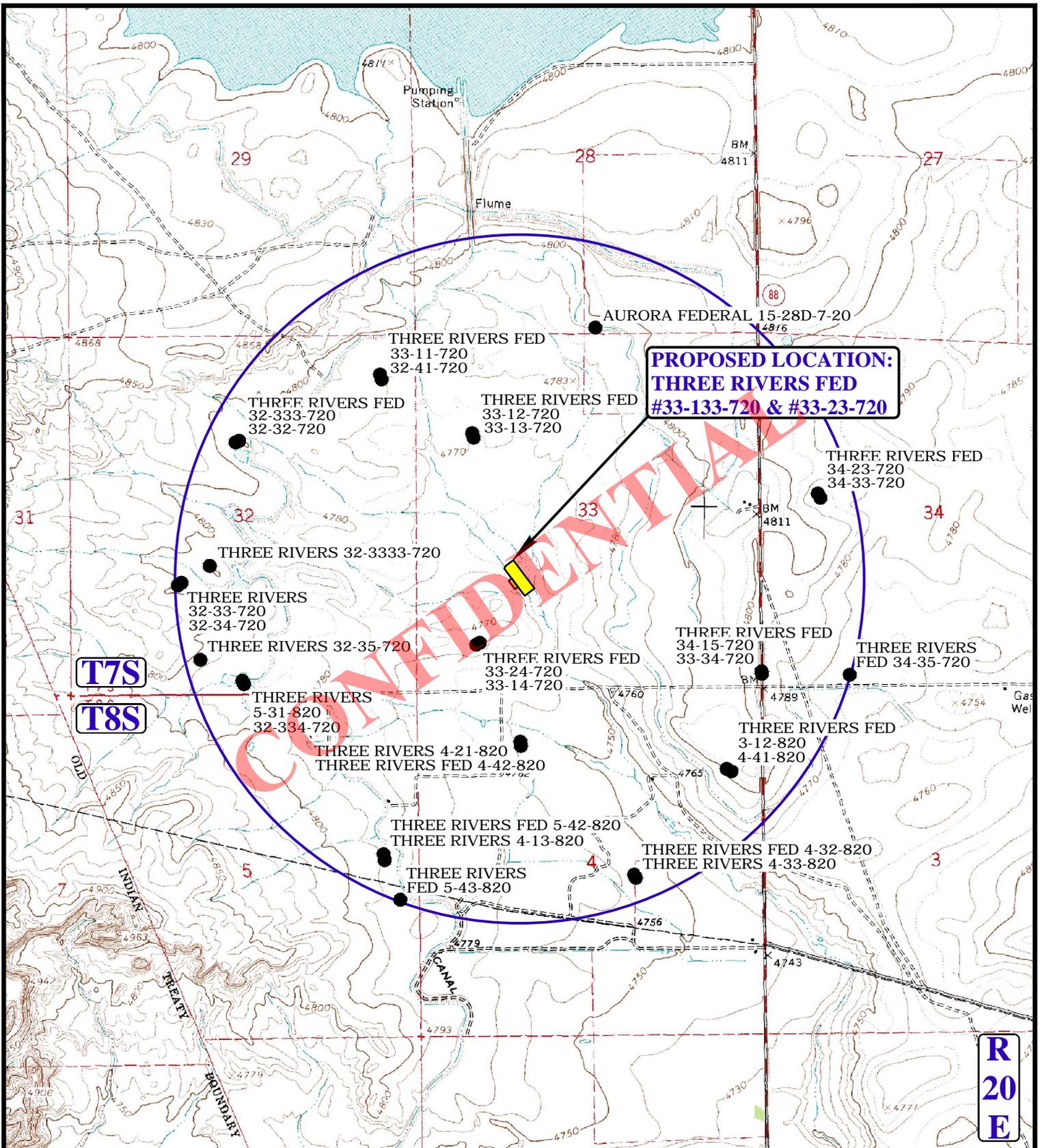
REV: 00-00-00

ACCESS ROAD MAP

TOPO B



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017



**PROPOSED LOCATION:
THREE RIVERS FED
#33-133-720 & #33-23-720**

**T7S
T8S**

**R
20
E**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



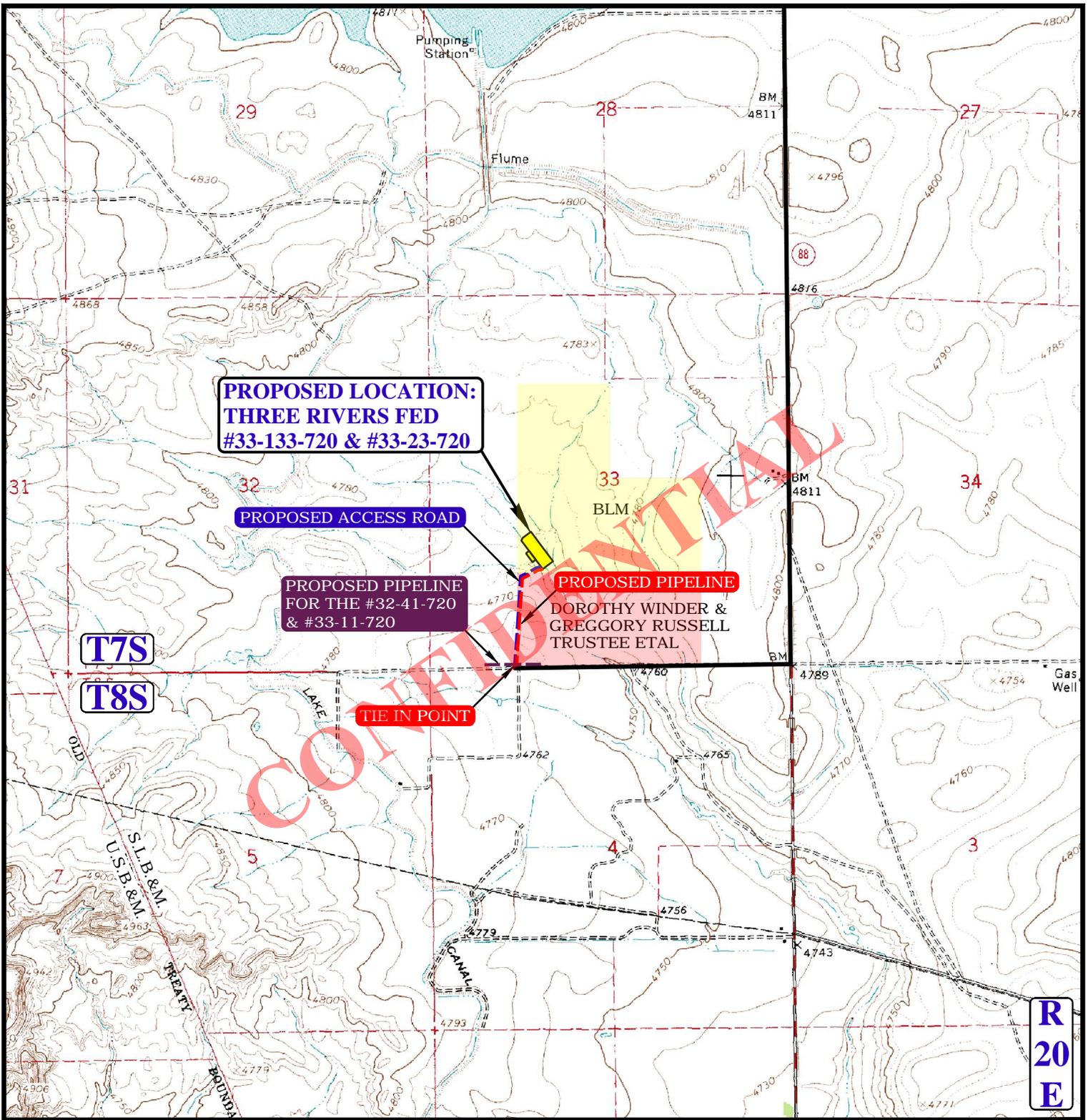
ULTRA RESOURCES, INC.

**THREE RIVERS FED #33-133-720 & #33-23-720
SECTION 33, T7S, R20E, S.L.B.&M.
NE 1/4 SW 1/4**

DRAWN BY: Z.H.F.	SCALE: 1" = 2000'
DATE DRAWN: 06-13-14	REV: 00-00-00
WELL PROXIMITY MAP	TOPO C



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,654' +/-

NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

LEGEND:

- PROPOSED ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)

ULTRA RESOURCES, INC.

THREE RIVERS FED #33-133-720 & #33-23-720
SECTION 33, T7S, R20E, S.L.B.&M.
NE 1/4 SW 1/4



DRAWN BY: Z.H.F.

DATE DRAWN: 06-13-14

SCALE: 1" = 2000'

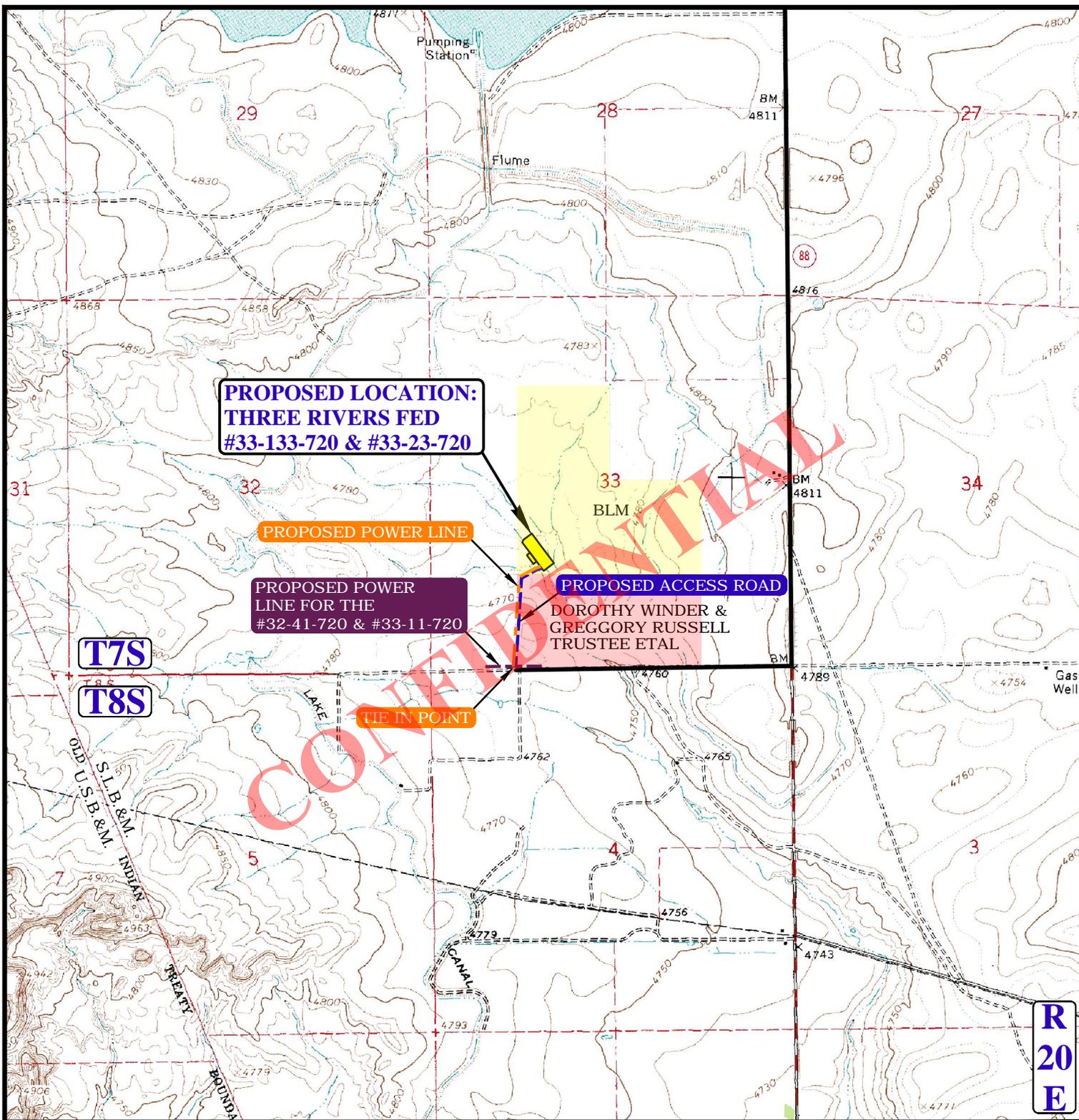
REVISED: 00-00-00

PIPELINE MAP

TOPO D



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017



**PROPOSED LOCATION:
THREE RIVERS FED
#33-133-720 & #33-23-720**

PROPOSED POWER LINE

**PROPOSED POWER
LINE FOR THE
#32-41-720 & #33-11-720**

PROPOSED ACCESS ROAD

**DOROTHY WINDER &
GREGORY RUSSELL
TRUSTEE ETAL**

TIE IN POINT

T7S

T8S

**R
20
E**

APPROXIMATE TOTAL POWER LINE DISTANCE = 1,666' +/-

NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

LEGEND:

- PROPOSED ROAD
- PROPOSED POWER LINE
- PROPOSED POWER LINE (SERVICING OTHER WELLS)

ULTRA RESOURCES, INC.

**THREE RIVERS FED #33-133-720 & #33-23-720
SECTION 33, T7S, R20E, S.L.B.&M.
NE 1/4 SW 1/4**

DRAWN BY: Z.H.F.

DATE DRAWN: 06-13-14

SCALE: 1" = 2000'

REVISED: 00-00-00

POWER LINE MAP

TOPO E



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017





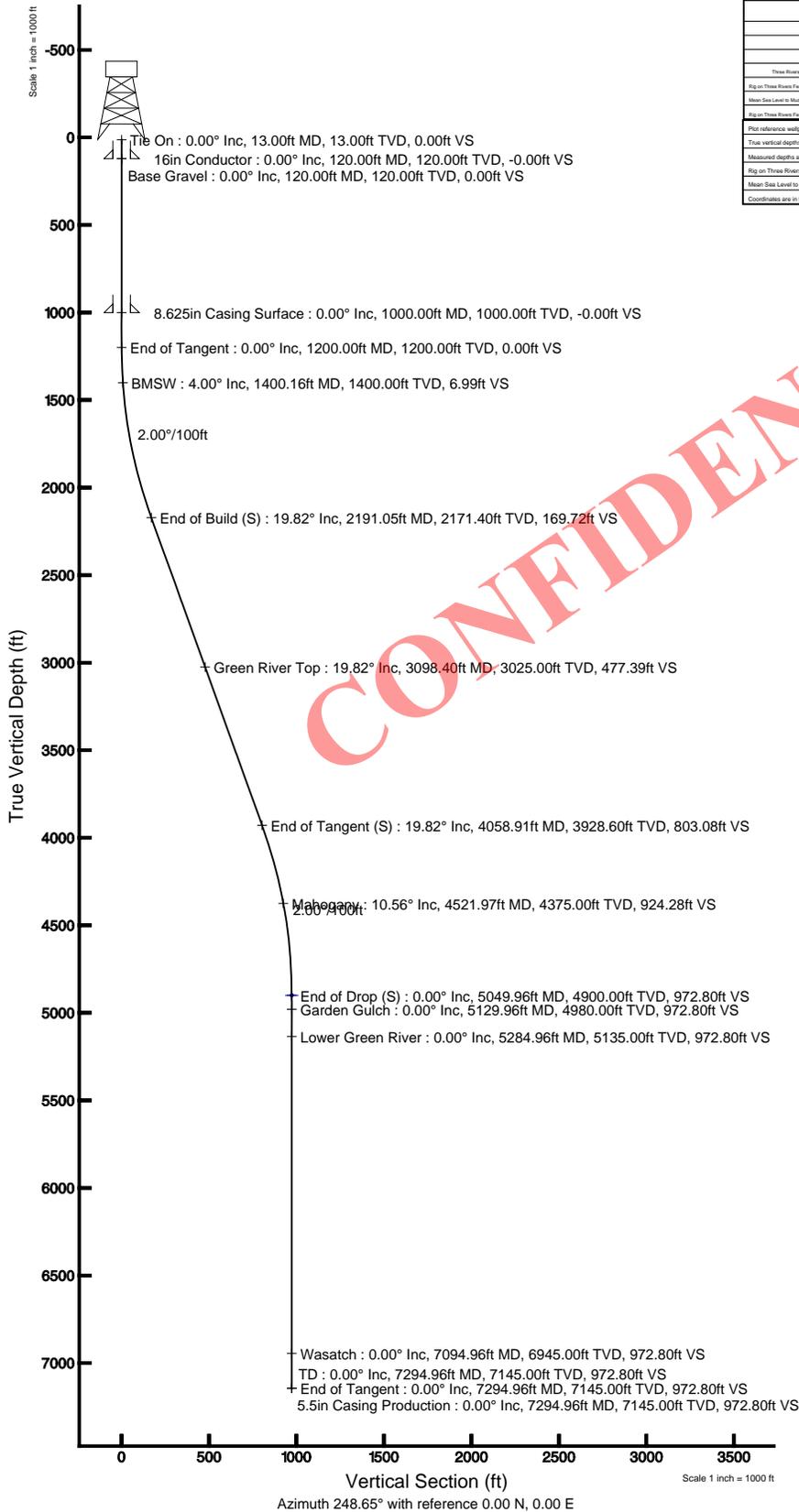
ULTRA RESOURCES, INC

Location: Three Rivers Slot: Three Rivers Fed 33-16T-720 (1674' FSL & 1571' FWL)
 Field: UINTAH COUNTY Well: Three Rivers Fed 33-16T-720
 Facility: Sec.33-T/S-R20E Wellbore: Three Rivers Fed 33-16T-720 PWB

Targets								
Name	MD (ft)	TVD (ft)	Local N (ft)	Local E (ft)	Grid East (US 16)	Grid North (US 16)	Latitude	Longitude
Three Rivers Fed 33-16T-720 Target On Plat 1340' FSL & 660' FWL	5049.96	4900.00	-354.16	-906.04	2148772.23	7233076.10	40°58'44.8327"N	109°40'31.2207"W

Well Profile Data								
Design Comment	MD (ft)	Inc (°)	Az (°)	TVD (ft)	Local N (ft)	Local E (ft)	DLS (°/100ft)	VS (ft)
Tie On	13.00	0.000	248.650	13.00	0.00	0.00	0.00	0.00
End of Tangent	1200.00	0.000	248.650	1200.00	0.00	0.00	0.00	0.00
End of Build (S)	2191.05	19.821	248.650	2171.40	-61.79	-159.07	2.00	169.72
End of Tangent (S)	4058.91	19.821	248.650	3928.60	-292.37	-747.97	2.00	803.08
End of Drop (S)	5049.96	0.000	248.650	4900.00	-354.16	-906.04	2.00	972.80
End of Tangent	7294.96	0.000	248.650	7145.00	-354.16	-906.04	0.00	972.80

Location Information							
Facility Name	Grid East (US 16)	Grid North (US 16)	Latitude	Longitude			
Sec.33-T/S-R20E	2148772.232	7233069.212	40°58'44.8327"N	109°40'31.2207"W			
Site	Local N (ft)	Local E (ft)	Grid East (US 16)	Grid North (US 16)	Latitude	Longitude	
Three Rivers Fed 33-16T-720 (1674' FSL & 1571' FWL)	0205.19	488.34	2148870.765	7233069.614	40°58'44.8327"N	109°40'31.2207"W	
Rig on Three Rivers Fed 33-16T-720 (1674' FSL & 1571' FWL) RT						4773.00	
Rig on Three Rivers Fed 33-16T-720 (1674' FSL & 1571' FWL) RT						08	
Rig on Three Rivers Fed 33-16T-720 (1674' FSL & 1571' FWL) RT						4773.00	



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Planned Wellpath Report

Three Rivers Fed 33-16T-720 PWP
Page 2 of 5



REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 33-16T-720 (1674' FSL & 1571' FWL)
Area	Three Rivers	Well	Three Rivers Fed 33-16T-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 33-16T-720 PWB
Facility	Sec.33-17S-R20E		

WELLPATH DATA (86 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
0.00†	0.000	248.650	0.00	0.00	0.00	0.00	40°09'48.430"N	109°40'39.580"W	0.00	
13.00	0.000	248.650	13.00	0.00	0.00	0.00	40°09'48.430"N	109°40'39.580"W	0.00	
113.00†	0.000	248.650	113.00	0.00	0.00	0.00	40°09'48.430"N	109°40'39.580"W	0.00	
120.00†	0.000	248.650	120.00	0.00	0.00	0.00	40°09'48.430"N	109°40'39.580"W	0.00	Base Gravel
213.00†	0.000	248.650	213.00	0.00	0.00	0.00	40°09'48.430"N	109°40'39.580"W	0.00	
313.00†	0.000	248.650	313.00	0.00	0.00	0.00	40°09'48.430"N	109°40'39.580"W	0.00	
413.00†	0.000	248.650	413.00	0.00	0.00	0.00	40°09'48.430"N	109°40'39.580"W	0.00	
513.00†	0.000	248.650	513.00	0.00	0.00	0.00	40°09'48.430"N	109°40'39.580"W	0.00	
613.00†	0.000	248.650	613.00	0.00	0.00	0.00	40°09'48.430"N	109°40'39.580"W	0.00	
713.00†	0.000	248.650	713.00	0.00	0.00	0.00	40°09'48.430"N	109°40'39.580"W	0.00	
813.00†	0.000	248.650	813.00	0.00	0.00	0.00	40°09'48.430"N	109°40'39.580"W	0.00	
913.00†	0.000	248.650	913.00	0.00	0.00	0.00	40°09'48.430"N	109°40'39.580"W	0.00	
1013.00†	0.000	248.650	1013.00	0.00	0.00	0.00	40°09'48.430"N	109°40'39.580"W	0.00	
1113.00†	0.000	248.650	1113.00	0.00	0.00	0.00	40°09'48.430"N	109°40'39.580"W	0.00	
1200.00	0.000	248.650	1200.00	0.00	0.00	0.00	40°09'48.430"N	109°40'39.580"W	0.00	
1213.00†	0.260	248.650	1213.00	0.03	-0.01	-0.03	40°09'48.430"N	109°40'39.580"W	2.00	
1313.00†	2.260	248.650	1312.97	2.23	-0.81	-2.08	40°09'48.422"N	109°40'39.607"W	2.00	
1400.16†	4.003	248.650	1400.00	6.99	-2.54	-6.51	40°09'48.405"N	109°40'39.664"W	2.00	BMSW
1413.00†	4.260	248.650	1412.80	7.91	-2.88	-7.37	40°09'48.402"N	109°40'39.675"W	2.00	
1513.00†	6.260	248.650	1512.38	17.08	-6.22	-15.91	40°09'48.369"N	109°40'39.785"W	2.00	
1613.00†	8.260	248.650	1611.57	29.72	-10.82	-27.68	40°09'48.323"N	109°40'39.937"W	2.00	
1713.00†	10.260	248.650	1710.26	45.81	-16.68	-42.67	40°09'48.265"N	109°40'40.130"W	2.00	
1813.00†	12.260	248.650	1808.33	65.33	-23.79	-60.85	40°09'48.195"N	109°40'40.364"W	2.00	
1913.00†	14.260	248.650	1905.66	88.27	-32.14	-82.21	40°09'48.112"N	109°40'40.639"W	2.00	
2013.00†	16.260	248.650	2002.13	114.59	-41.72	-106.72	40°09'48.018"N	109°40'40.955"W	2.00	
2113.00†	18.260	248.650	2097.62	144.26	-52.52	-134.36	40°09'47.911"N	109°40'41.311"W	2.00	
2191.05	19.821	248.650	2171.40	169.72	-61.79	-158.07	40°09'47.819"N	109°40'41.616"W	2.00	
2213.00†	19.821	248.650	2192.05	177.16	-64.50	-165.00	40°09'47.793"N	109°40'41.705"W	0.00	
2313.00†	19.821	248.650	2286.13	211.07	-76.84	-196.59	40°09'47.671"N	109°40'42.112"W	0.00	
2413.00†	19.821	248.650	2380.20	244.98	-89.19	-228.17	40°09'47.549"N	109°40'42.519"W	0.00	
2513.00†	19.821	248.650	2474.28	278.89	-101.53	-259.75	40°09'47.427"N	109°40'42.926"W	0.00	
2613.00†	19.821	248.650	2568.35	312.80	-113.88	-291.33	40°09'47.305"N	109°40'43.332"W	0.00	
2713.00†	19.821	248.650	2662.43	346.70	-126.22	-322.91	40°09'47.183"N	109°40'43.739"W	0.00	
2813.00†	19.821	248.650	2756.50	380.61	-138.57	-354.49	40°09'47.061"N	109°40'44.146"W	0.00	
2913.00†	19.821	248.650	2850.58	414.52	-150.91	-386.07	40°09'46.939"N	109°40'44.553"W	0.00	
3013.00†	19.821	248.650	2944.66	448.43	-163.26	-417.66	40°09'46.817"N	109°40'44.960"W	0.00	
3098.40†	19.821	248.650	3025.00	477.39	-173.80	-444.63	40°09'46.712"N	109°40'45.307"W	0.00	Green River Top
3113.00†	19.821	248.650	3038.73	482.34	-175.60	-449.24	40°09'46.695"N	109°40'45.366"W	0.00	
3213.00†	19.821	248.650	3132.81	516.25	-187.95	-480.82	40°09'46.573"N	109°40'45.773"W	0.00	
3313.00†	19.821	248.650	3226.88	550.15	-200.29	-512.40	40°09'46.451"N	109°40'46.180"W	0.00	
3413.00†	19.821	248.650	3320.96	584.06	-212.64	-543.98	40°09'46.329"N	109°40'46.587"W	0.00	
3513.00†	19.821	248.650	3415.03	617.97	-224.98	-575.56	40°09'46.207"N	109°40'46.993"W	0.00	
3613.00†	19.821	248.650	3509.11	651.88	-237.33	-607.14	40°09'46.085"N	109°40'47.400"W	0.00	
3713.00†	19.821	248.650	3603.18	685.79	-249.67	-638.73	40°09'45.963"N	109°40'47.807"W	0.00	
3813.00†	19.821	248.650	3697.26	719.70	-262.02	-670.31	40°09'45.841"N	109°40'48.214"W	0.00	



Planned Wellpath Report
 Three Rivers Fed 33-16T-720 PWP
 Page 3 of 5



REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 33-16T-720 (1674' FSL & 1571' FWL)
Area	Three Rivers	Well	Three Rivers Fed 33-16T-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 33-16T-720 PWB
Facility	Sec.33-T7S-R20E		

WELLPATH DATA (86 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
3913.00†	19.821	248.650	3791.34	753.61	-274.36	-701.89	40°09'45.719"N	109°40'48.621"W	0.00	
4013.00†	19.821	248.650	3885.41	787.51	-286.71	-733.47	40°09'45.597"N	109°40'49.027"W	0.00	
4058.91	19.821	248.650	3928.60	803.08	-292.37	-747.97	40°09'45.541"N	109°40'49.214"W	0.00	
4113.00†	18.739	248.650	3979.66	820.94	-298.87	-764.60	40°09'45.476"N	109°40'49.428"W	2.00	
4213.00†	16.739	248.650	4074.90	851.41	-309.97	-792.98	40°09'45.367"N	109°40'49.794"W	2.00	
4313.00†	14.739	248.650	4171.14	878.53	-319.84	-818.24	40°09'45.269"N	109°40'50.119"W	2.00	
4413.00†	12.739	248.650	4268.28	902.28	-328.49	-840.36	40°09'45.184"N	109°40'50.404"W	2.00	
4513.00†	10.739	248.650	4366.18	922.63	-335.89	-859.31	40°09'45.111"N	109°40'50.648"W	2.00	
4521.97†	10.560	248.650	4375.00	924.28	-336.50	-860.85	40°09'45.105"N	109°40'50.668"W	2.00	Mahogany
4613.00†	8.739	248.650	4464.73	939.54	-342.05	-875.06	40°09'45.050"N	109°40'50.851"W	2.00	
4713.00†	6.739	248.650	4563.82	953.01	-346.96	-887.61	40°09'45.001"N	109°40'51.013"W	2.00	
4813.00†	4.739	248.650	4663.31	963.01	-350.60	-896.92	40°09'44.965"N	109°40'51.133"W	2.00	
4913.00†	2.739	248.650	4763.09	969.53	-352.97	-902.99	40°09'44.942"N	109°40'51.211"W	2.00	
5013.00†	0.739	248.650	4863.04	972.56	-354.07	-905.82	40°09'44.931"N	109°40'51.247"W	2.00	
5049.96	0.000	248.650	4900.00†	972.80	-354.16	-906.04	40°09'44.930"N	109°40'51.250"W	2.00	
5113.00†	0.000	248.650	4963.04	972.80	-354.16	-906.04	40°09'44.930"N	109°40'51.250"W	0.00	
5129.96†	0.000	248.650	4980.00	972.80	-354.16	-906.04	40°09'44.930"N	109°40'51.250"W	0.00	Garden Gulch
5213.00†	0.000	248.650	5063.04	972.80	-354.16	-906.04	40°09'44.930"N	109°40'51.250"W	0.00	
5284.96†	0.000	248.650	5135.00	972.80	-354.16	-906.04	40°09'44.930"N	109°40'51.250"W	0.00	Lower Green River
5313.00†	0.000	248.650	5163.04	972.80	-354.16	-906.04	40°09'44.930"N	109°40'51.250"W	0.00	
5413.00†	0.000	248.650	5263.04	972.80	-354.16	-906.04	40°09'44.930"N	109°40'51.250"W	0.00	
5513.00†	0.000	248.650	5363.04	972.80	-354.16	-906.04	40°09'44.930"N	109°40'51.250"W	0.00	
5613.00†	0.000	248.650	5463.04	972.80	-354.16	-906.04	40°09'44.930"N	109°40'51.250"W	0.00	
5713.00†	0.000	248.650	5563.04	972.80	-354.16	-906.04	40°09'44.930"N	109°40'51.250"W	0.00	
5813.00†	0.000	248.650	5663.04	972.80	-354.16	-906.04	40°09'44.930"N	109°40'51.250"W	0.00	
5913.00†	0.000	248.650	5763.04	972.80	-354.16	-906.04	40°09'44.930"N	109°40'51.250"W	0.00	
6013.00†	0.000	248.650	5863.04	972.80	-354.16	-906.04	40°09'44.930"N	109°40'51.250"W	0.00	
6113.00†	0.000	248.650	5963.04	972.80	-354.16	-906.04	40°09'44.930"N	109°40'51.250"W	0.00	
6213.00†	0.000	248.650	6063.04	972.80	-354.16	-906.04	40°09'44.930"N	109°40'51.250"W	0.00	
6313.00†	0.000	248.650	6163.04	972.80	-354.16	-906.04	40°09'44.930"N	109°40'51.250"W	0.00	
6413.00†	0.000	248.650	6263.04	972.80	-354.16	-906.04	40°09'44.930"N	109°40'51.250"W	0.00	
6513.00†	0.000	248.650	6363.04	972.80	-354.16	-906.04	40°09'44.930"N	109°40'51.250"W	0.00	
6613.00†	0.000	248.650	6463.04	972.80	-354.16	-906.04	40°09'44.930"N	109°40'51.250"W	0.00	
6713.00†	0.000	248.650	6563.04	972.80	-354.16	-906.04	40°09'44.930"N	109°40'51.250"W	0.00	
6813.00†	0.000	248.650	6663.04	972.80	-354.16	-906.04	40°09'44.930"N	109°40'51.250"W	0.00	
6913.00†	0.000	248.650	6763.04	972.80	-354.16	-906.04	40°09'44.930"N	109°40'51.250"W	0.00	
7013.00†	0.000	248.650	6863.04	972.80	-354.16	-906.04	40°09'44.930"N	109°40'51.250"W	0.00	
7094.96†	0.000	248.650	6945.00	972.80	-354.16	-906.04	40°09'44.930"N	109°40'51.250"W	0.00	Wasatch
7113.00†	0.000	248.650	6963.04	972.80	-354.16	-906.04	40°09'44.930"N	109°40'51.250"W	0.00	
7213.00†	0.000	248.650	7063.04	972.80	-354.16	-906.04	40°09'44.930"N	109°40'51.250"W	0.00	
7294.96	0.000	248.650	7145.00	972.80	-354.16	-906.04	40°09'44.930"N	109°40'51.250"W	0.00	TD





Planned Wellpath Report
 Three Rivers Fed 33-16T-720 PWP
 Page 4 of 5



REFERENCE WELLPATH IDENTIFICATION			
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 33-16T-720 (1674' FSL & 1571' FWL)
Area	Three Rivers	Well	Three Rivers Fed 33-16T-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 33-16T-720 PWB
Facility	Sec.33-T7S-R20E		

HOLE & CASING SECTIONS - Ref Wellbore: Three Rivers Fed 33-16T-720 PWB Ref Wellpath: Three Rivers Fed 33-16T-720 PWP									
String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
16in Conductor	13.00	120.00	107.00	13.00	120.00	0.00	0.00	0.00	0.00
12.25in Open Hole	120.00	1000.00	880.00	120.00	1000.00	0.00	0.00	0.00	0.00
8.625in Casing Surface	13.00	1000.00	987.00	13.00	1000.00	0.00	0.00	0.00	0.00
7.875in Open Hole	1000.00	7294.96	6294.96	1000.00	7145.00	0.00	0.00	-354.16	-906.04
5.5in Casing Production	13.00	7294.96	7281.96	13.00	7145.00	0.00	0.00	-354.16	-906.04

TARGETS									
Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
1) Three Rivers Fed 33-16T-720 Target On Plat 1340' FSL & 660' FWL	5049.96	4900.00	-354.16	-906.04	2148772.23	7233078.10	40°09'44.930"N	109°40'51.250"W	point

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Planned Wellpath Report
 Three Rivers Fed 33-16T-720 PWP
 Page 5 of 5

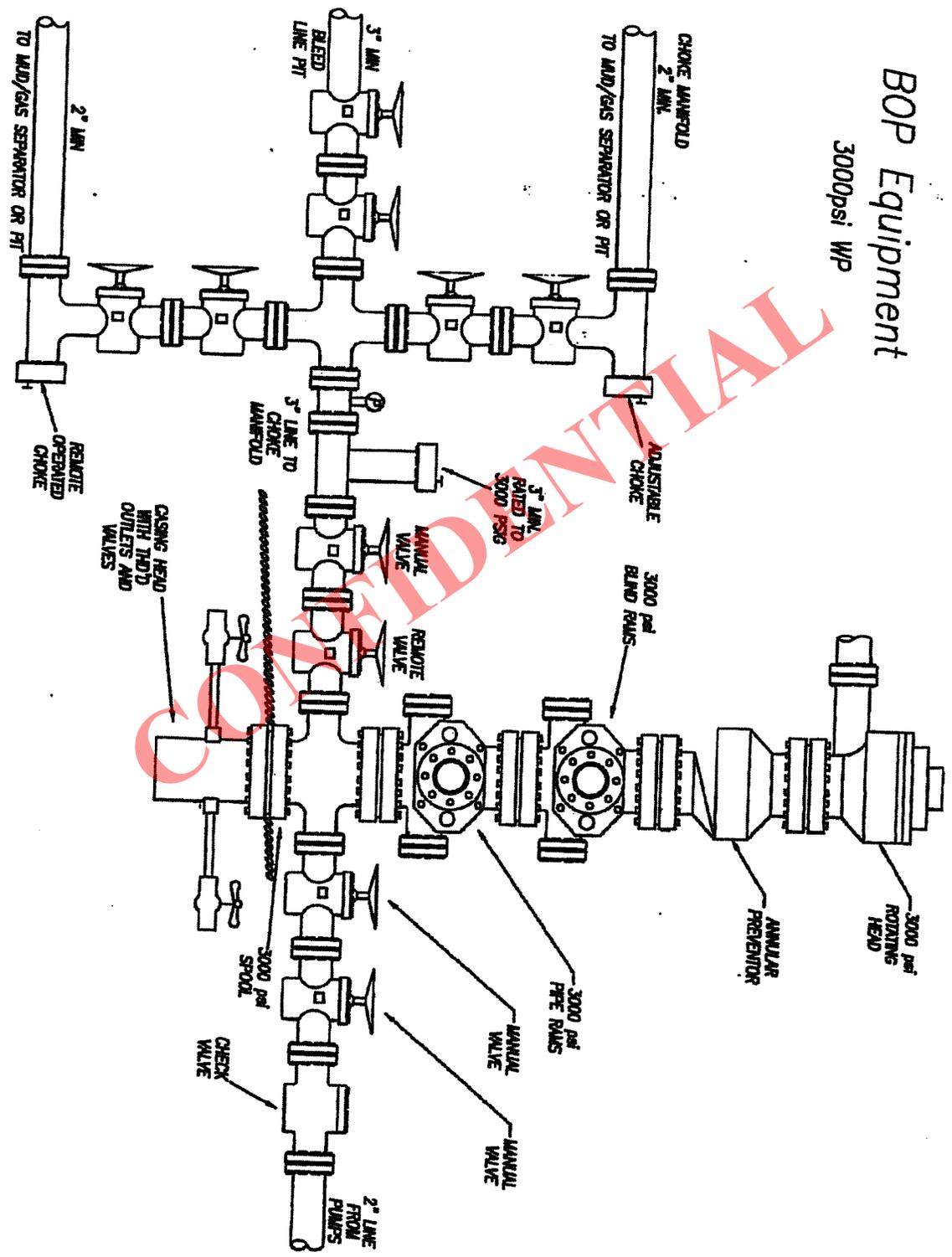


REFERENCE WELLPATH IDENTIFICATION			
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 33-16T-720 (1674' FSL & 1571' FWL)
Area	Three Rivers	Well	Three Rivers Fed 33-16T-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 33-16T-720 PWB
Facility	Sec.33-T7S-R20E		

WELLPATH COMMENTS				
MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Comment
120.00	0.000	248.650	120.00	Base Gravel
1400.16	4.003	248.650	1400.00	BMSW
3098.40	19.821	248.650	3025.00	Green River Top
4521.97	10.560	248.650	4375.00	Mahogany
5129.96	0.000	248.650	4980.00	Garden Gulch
5284.96	0.000	248.650	5135.00	Lower Green River
7094.96	0.000	248.650	6945.00	Wasatch
7294.96	0.000	248.650	7145.00	TD

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BOP Equipment 3000psi WP



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Ultra Resources, Inc.

June 30, 2014

Mr. Dustin Doucet
Utah Division of Oil, Gas & Mining
1594 West North Temple
Salt Lake City, Utah 84116

RE: Request for Exception to Spacing
Three Rivers Fed 33-16T-720

Surface Location: 1674' FSL & 1571' FWL, NESW, Sec. 33, T7S, R20E
Target Location: 1340' FSL & 660' FWL, SWSW, Sec. 33, T7S, R20E
SLB&M, Uintah County, Utah

Dear Mr. Doucet:

Ultra Resources, Inc. ("Ultra") respectfully submits this request for exception to spacing (**Docket No. 2013-030 / Cause No. 270-02**) based on geology since the well is located less than 100 feet to the drilling unit boundary.

The adjacent drilling unit boundary is covered by the same lease and has the identical production interest owners in it.

Ultra owns 100% of the leasehold within 460 feet of the surface and target location as well as all points along the intended well bore path.

Thank you very much for your timely consideration of this application. Please feel free to contact me at 303-645-9810 should you have any questions or need additional information.

Sincerely,

Debbie Ghani
Sr. Permitting Specialist

/dg

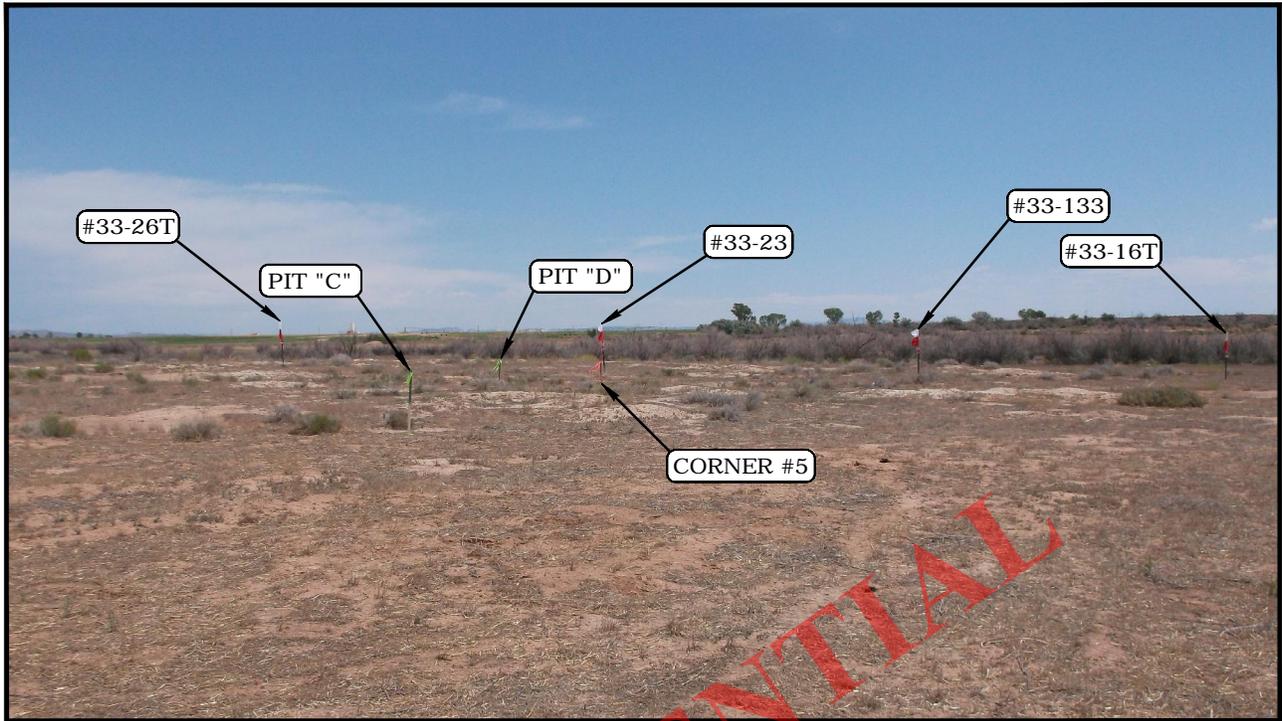


PHOTO: VIEW OF CORNER #5 TO LOCATION STAKES

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY

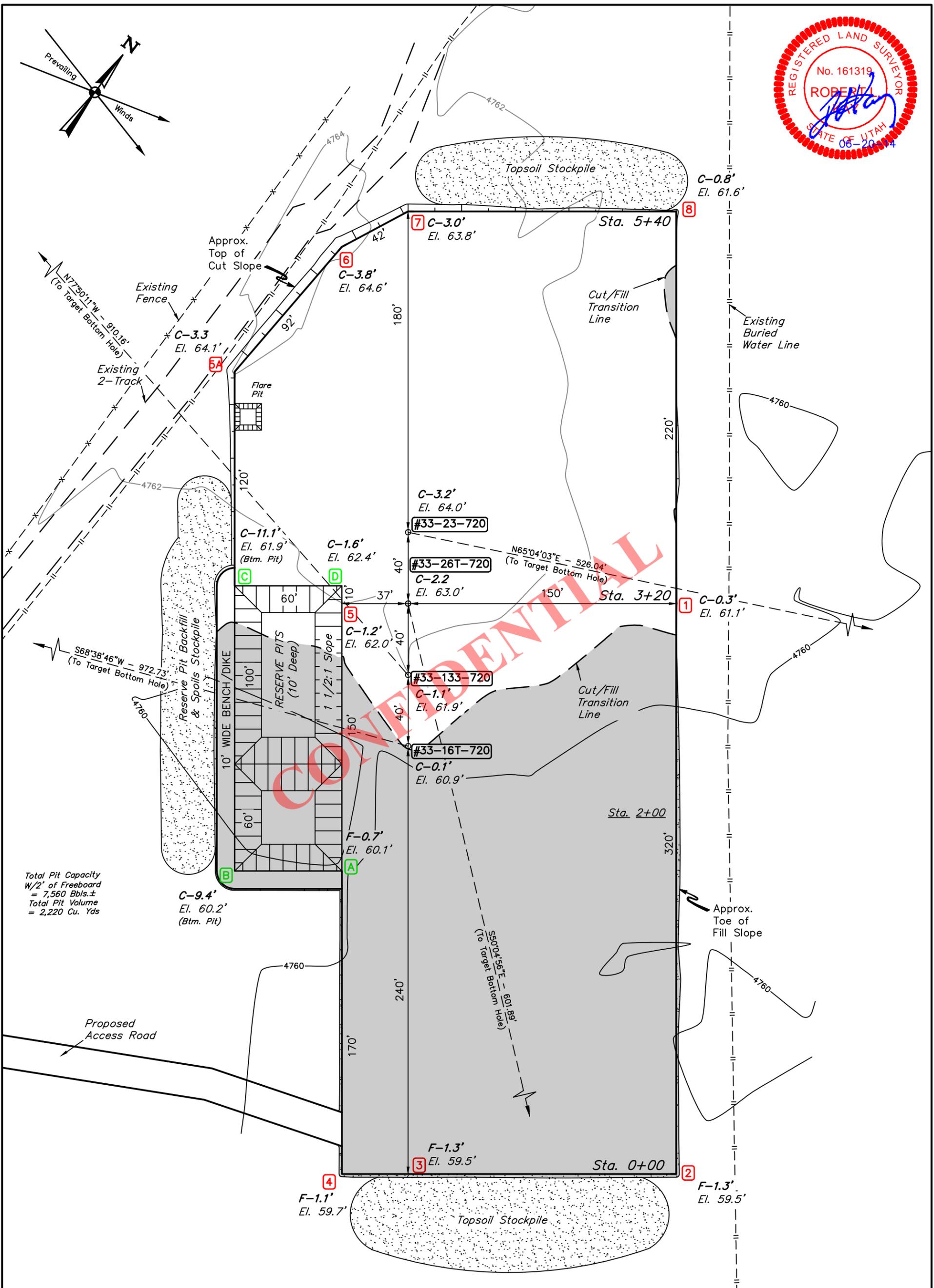
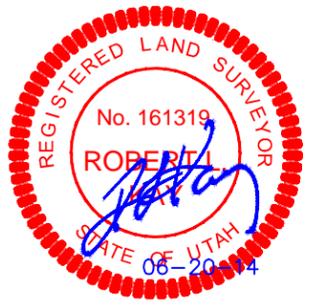
ULTRA RESOURCES, INC.

THREE RIVERS FED #33-133-720 & #33-23-720
SECTION 33, T7S, R20E, S.L.B.&M.
NE 1/4 SW 1/4



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

DRAWN BY: Z.H.F.	TAKEN BY: M.P.
DATE DRAWN: 06-13-14	REV: 00-00-00
LOCATION PHOTOS	PHOTO



Total Pit Capacity
W/2' of Freeboard
= 7,560 Bbls.±
Total Pit Volume
= 2,220 Cu. Yds

NOTE: Earthwork Calculations Require a Fill @ Some of the Location Stakes For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.

FINISHED GRADE ELEVATION = 4760.8'

- NOTES:**
- Flare pit is to be located a min. of 100' from the wellhead.
 - Round corners at 35' radius or as needed.
 - Contours shown at 2' intervals.
 - Underground utilities shown on this sheet are for visualization purposes only, actual locations to be determined prior to construction.

ULTRA RESOURCES, INC.

THREE RIVERS FED #33-16T-720, #33-133-720,
#33-23-720 & #33-26T-720
SECTION 33, T7S, R20E, S.L.B.&M.
NE 1/4 SW 1/4

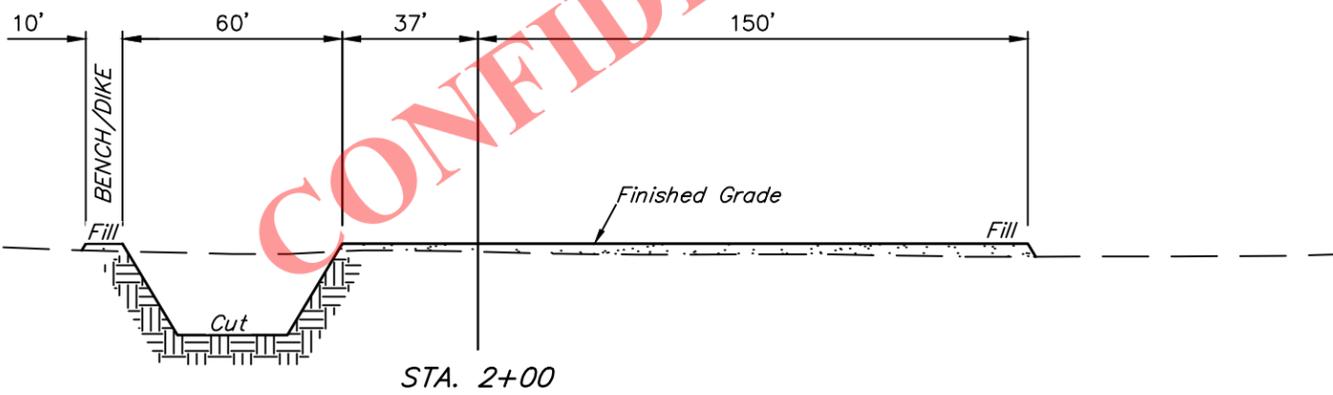
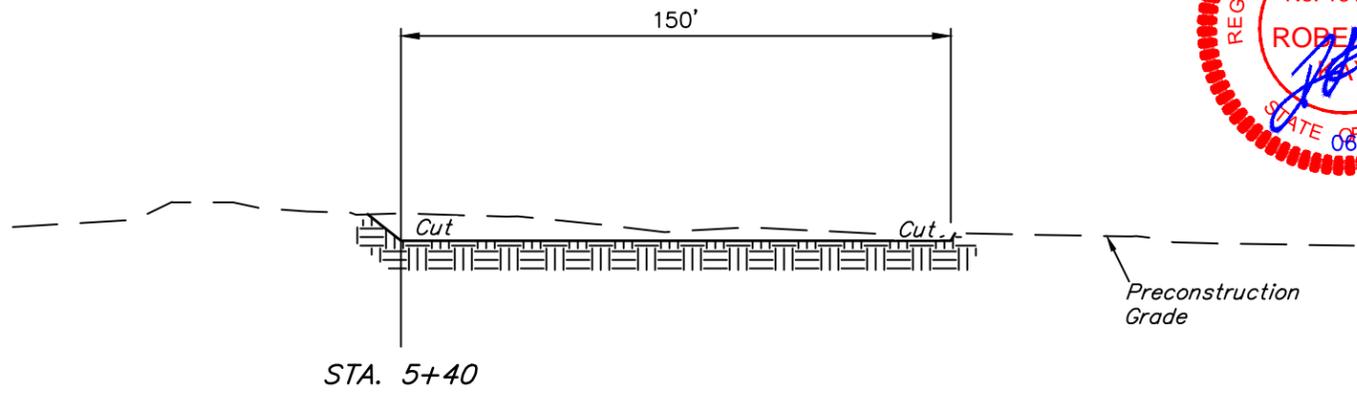
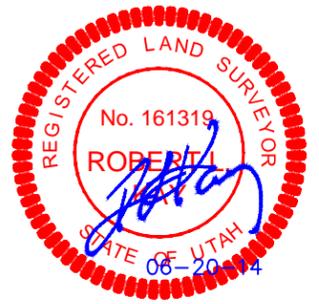
DRAWN BY: S.S.	DATE DRAWN: 06-18-14
SCALE: 1" = 50'	REVISED: 00-00-00

LOCATION LAYOUT **FIGURE #1**

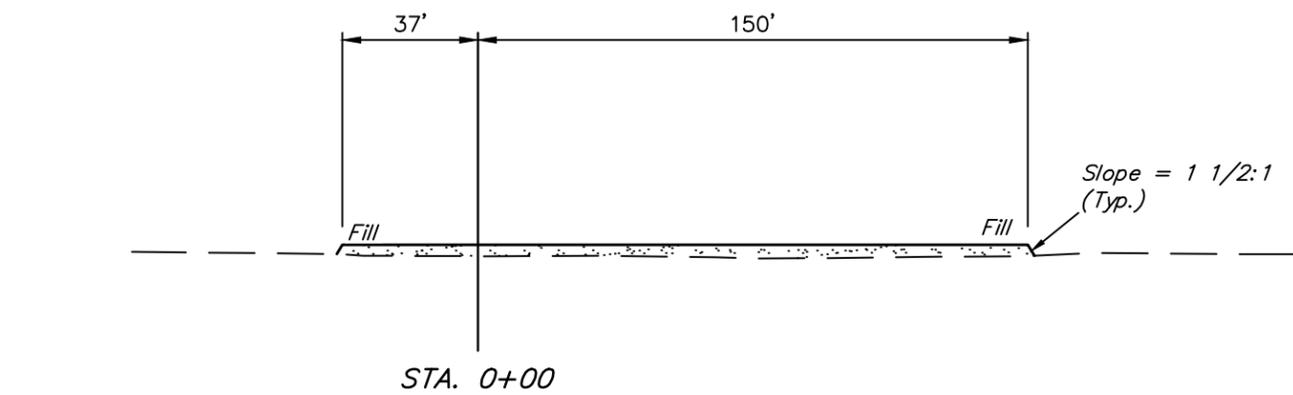


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1" = 20'
X-Section Scale
1" = 50'



CONFIDENTIAL



APPROXIMATE EARTHWORK QUANTITIES	
(6") TOPSOIL STRIPPING	2,310 Cu. Yds.
REMAINING LOCATION	4,430 Cu. Yds.
TOTAL CUT	6,740 Cu. Yds.
FILL	3,320 Cu. Yds.
EXCESS MATERIAL	3,420 Cu. Yds.
TOPSOIL & PIT BACKFILL (1/2 Pit Vol.)	3,420 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	0 Cu. Yds.

APPROXIMATE SURFACE DISTURBANCE AREAS		
	DISTANCE	ACRES
WELL SITE DISTURBANCE	NA	±3.324
30' WIDE ACCESS ROAD R-O-W DISTURBANCE	±1640.63'	±1.130
30' WIDE PIPELINE R-O-W DISTURBANCE	±1593.65'	±1.098
TOTAL SURFACE USE AREA	±3234.28'	±5.552

- NOTES:**
- Fill quantity includes 5% for compaction.
 - Calculations based on 6" of topsoil stripping.
 - Topsoil should not be stripped below finished grade on substructure area.

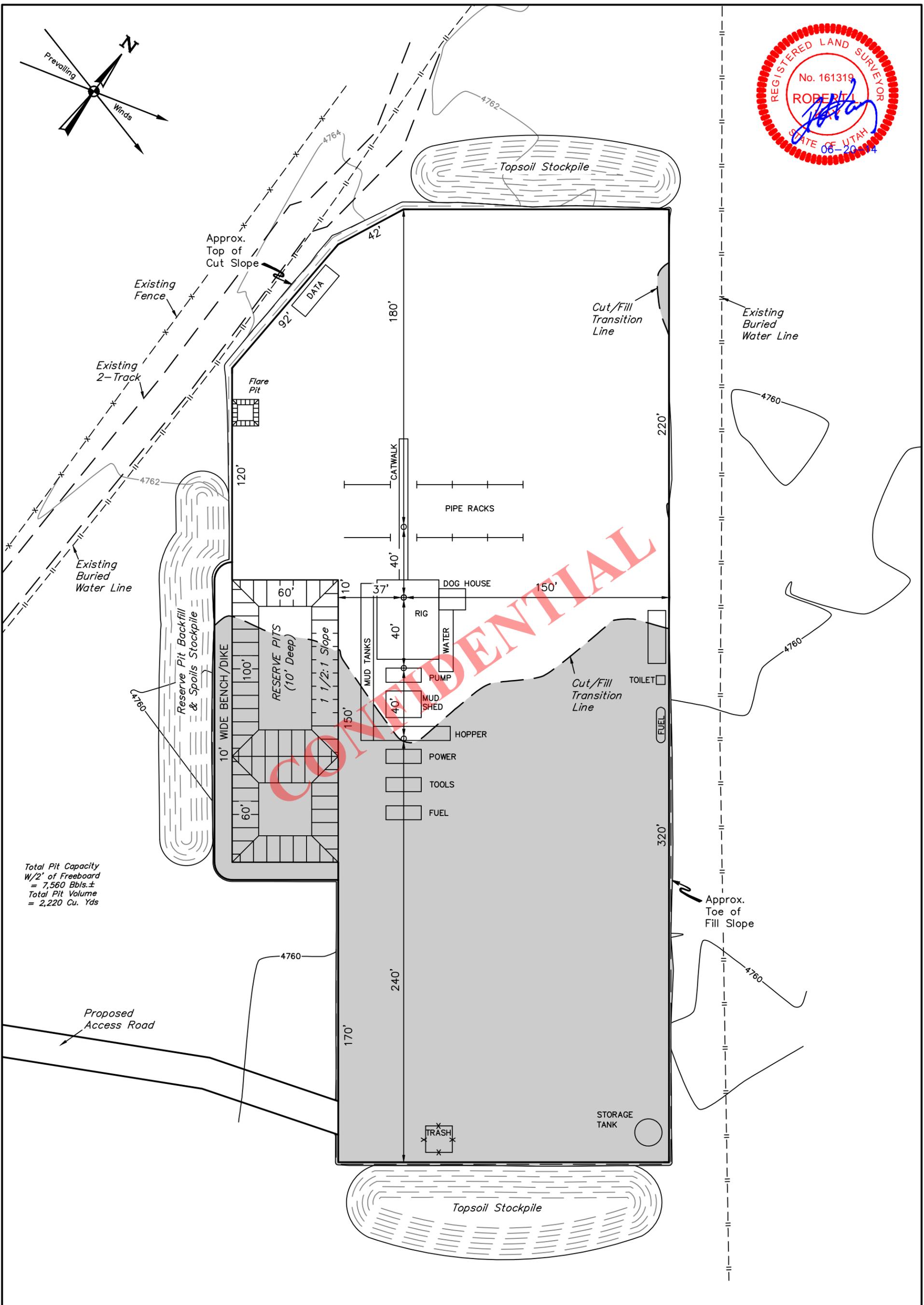
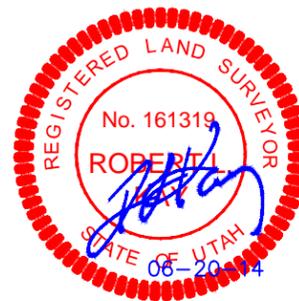
ULTRA RESOURCES, INC.
THREE RIVERS FED #33-16T-720, #33-133-720,
#33-23-720 & #33-26T-720
SECTION 33, T7S, R20E, S.L.B.&M.
NE 1/4 SW 1/4



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DRAWN BY: S.S.	DATE DRAWN: 06-18-14
SCALE: AS SHOWN	REVISED: 00-00-00

TYPICAL CROSS SECTIONS **FIGURE #2**



Total Pit Capacity
W/2' of Freeboard
= 7,560 Bbls.±
Total Pit Volume
= 2,220 Cu. Yds

- NOTES:**
- Flare pit is to be located a min. of 100' from the wellhead.
 - Contours shown at 2' intervals.

ULTRA RESOURCES, INC.
THREE RIVERS FED #33-16T-720, #33-133-720,
#33-23-720 & #33-26T-720
SECTION 33, T7S, R20E, S.L.B.&M.
NE 1/4 SW 1/4



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Corporate Office * 85 South 200 East
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DRAWN BY: S.S.	DATE DRAWN: 06-18-14
SCALE: 1" = 50'	REVISED: 00-00-00

TYPICAL RIG LAYOUT | **FIGURE #3**

RECEIVED: June 30, 2014

Re-Established
Corner by Grant
Boundary Method
(Not Set on Ground)

S89°19'45"W - 1326.24' (Meas.)

NW 1/4

1988 Brass Cap
0.1' High
N/S Fence

S89°02'55"W - 1315.45' (Meas.)

NE 1/4

1988 Brass Cap
0.3' High
N/E Fence

1/4 Section Line

Sec. 33

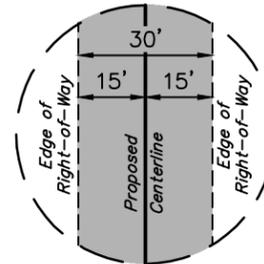
ROAD RIGHT-OF-WAY DESCRIPTION ON DOROTHY WINDER & GREGGORY RUSSELL TRUSTEE ETAL LANDS

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

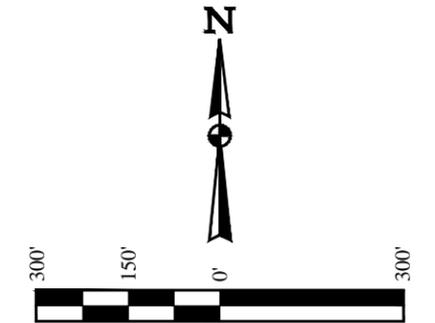
BEGINNING AT A POINT IN THE SE 1/4 SW 1/4 OF SECTION 33, T7S, R20E, S.L.B.&M., WHICH BEARS N45°55'20"E 54.52' FROM THE SOUTHWEST CORNER OF THE SE 1/4 SW 1/4 OF SAID SECTION 33, THENCE N00°44'07"W 1306.19'; THENCE N62°18'06"E 59.95' TO A POINT ON THE NORTH LINE OF THE SE 1/4 SW 1/4 OF SAID SECTION 33, WHICH BEARS N89°05'13"E 93.83' FROM THE NORTHWEST CORNER OF SE 1/4 SW 1/4 OF SAID SECTION 33. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.941 ACRES MORE OR LESS.

BEGINNING OF ROAD STA. 0+00 BEARS N45°55'20"E 54.52' FROM THE SOUTHWEST CORNER OF THE SE 1/4 SW 1/4 OF SECTION 33, T7S, R20E, S.L.B.&M.

END OF ROAD ON DOROTHY WINDER & GREGGORY RUSSELL TRUSTEE ETAL LANDS P.O.P.L. 13+66.14 BEARS N89°05'13"E 93.83' FROM THE NORTHWEST CORNER OF THE SE 1/4 SW 1/4 OF SECTION 33, T7S, R20E, S.L.B.&M.



TYPICAL RIGHT-OF-WAY DETAIL
NO SCALE



RIGHT-OF-WAY LENGTHS

PROPERTY OWNER	FEET	ACRES	RODS
DOROTHY WINDER & GREGGORY RUSSELL TRUSTEE ETAL	1366.14	0.941	82.80

NOTE: PROPERTY LINES SHOWN HAVE BEEN RE-ESTABLISHED FROM COUNTY RECORDS AND HAVE NOT BEEN SURVEYED BY UINTAH ENGINEERING AND LAND SURVEYING. UELS DOES NOT WARRANT PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N00°44'07"W	1306.19'
L2	N62°18'06"E	59.95'
L3	N62°18'06"E	195.50'
L4	N71°59'40"E	78.99'

LEGEND:

- P.I. = POINT OF INTERSECTION
- P.O.P.L. = POINT ON PROPERTY LINE
- P.O.S.L. = POINT ON SECTION LINE
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground.)

Brass Cap.
0.3' High
E-W Fence

Section Line

S88°54'54"W - 1323.49' (Meas.)

Existing Road

Brass Cap

N00°45'59"W - 1370.50' (Meas.)

BEGINNING OF PROPOSED ROAD RIGHT-OF-WAY STA. 0+00 (At Existing Road)

T7S
T8S

S88°18'55"W - 2614.20' (Meas.)

SE Cor. SW 1/4
SE 1/4 Sec. 32,
Brass Cap

SW 1/4

Brass Cap

P.I. 13+06.19

P.I. 15+61.64
S89°05'13"W - 1312.01' (Meas.)

END OF PROPOSED ROAD RIGHT-OF-WAY ON DOROTHY WINDER & GREGGORY RUSSELL TRUSTEE ETAL LANDS P.O.P.L. 13+66.14 (At 1/16 Section Line)

DOROTHY WINDER & GREGGORY RUSSELL TRUSTEE ETAL

END OF PROPOSED ROAD RIGHT-OF-WAY STA. 16+40.63 (At Edge of Pad)

BLM

Wells

Pit

N00°38'57"W - 1363.04' (Meas.)

1/4 Section Line

N00°30'18"W - 1363.94' (Meas.)

1988 Brass Cap,
Steel Post

SE 1/4

ULTRA RESOURCES, INC.

ROAD RIGHT-OF-WAY ON FEE LANDS

(FOR THREE RIVERS FED #33-16T-720, #33-133-720, #33-23-720 & #33-26T-720)

LOCATED IN SECTION 33, T7S, R20E, S.L.B.&M. UINTAH COUNTY, UTAH

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

SURVEYED BY: T.A., J.L.	SURVEY DATE: 09-26-13
DRAWN BY: S.S.	DATE DRAWN: 010-15-13
SCALE: 1" = 300'	FILE: 55357
	REVISED: 06-19-14

ACCESS ROAD RIGHT-OF-WAY PLAT

Re-Established
Corner by Grant
Boundary Method
(Not Set on Ground) $S89^{\circ}19'45''W - 1326.24'$ (Meas.)

PIPELINE RIGHT-OF-WAY DESCRIPTION ON DOROTHY WINDER & GREGGORY RUSSELL TRUSTEE ETAL LANDS

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON THE NORTH LINE OF THE SE 1/4 SW 1/4 OF SECTION 33, T7S, R20E, S.L.B.&M., WHICH BEARS $N89^{\circ}05'13''E 147.12'$ FROM THE NORTHWEST CORNER OF THE SE 1/4 SW 1/4 OF SAID SECTION 33, THENCE $S62^{\circ}00'41''W 91.93'$; THENCE $S00^{\circ}44'07''E 1270.54'$ TO A POINT IN THE SE 1/4 SW 1/4 OF SAID SECTION 33, WHICH BEARS $N47^{\circ}12'49''E 87.07'$ FROM THE SOUTHWEST CORNER OF THE SE 1/4 SW 1/4 OF SAID SECTION 33. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.938 ACRES MORE OR LESS.

1988 Brass Cap
0.1' High, N/S Fence $S89^{\circ}02'55''W - 1315.45'$ (Meas.)

BEGINNING OF PIPELINE RIGHT-OF-WAY ON DOROTHY WINDER AND GREGGORY RUSSELL TRUSTEE ETAL LANDS P.O.P.L. 2+31.18 BEARS $N89^{\circ}05'13''E 147.12'$ FROM THE NORTHWEST CORNER OF THE SE 1/4 SW 1/4 OF SECTION 33, T7S, R20E, S.L.B.&M.

END OF PIPELINE STA. 15+93.65 BEARS $N47^{\circ}12'49''E 87.07'$ FROM THE SOUTHWEST CORNER OF THE SE 1/4 SW 1/4 OF SECTION 33, T7S, R20E, S.L.B.&M.

BLM

1/16 Section Line
 $N00^{\circ}38'57''W - 1363.04'$ (Meas.)

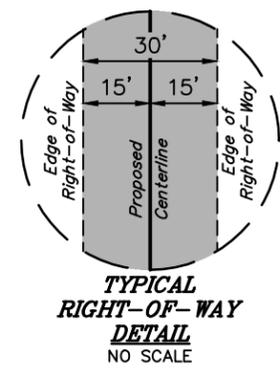
1/16 Section Line
 $N00^{\circ}38'57''W - 1363.04'$ (Meas.)

1/16 Section Line
 $N00^{\circ}45'59''W - 1370.50'$ (Meas.)

1/4 Section Line
 $N00^{\circ}30'18''W - 1363.94'$ (Meas.)

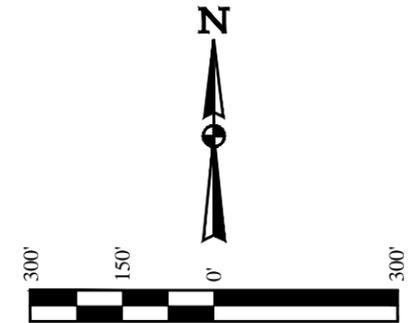
1/4 Section Line
 $N00^{\circ}30'18''W - 1363.94'$ (Meas.)

NE 1/4
1988 Brass Cap
0.3' High
N/E Fence
1/4 Section Line
Sec. 33



ULTRA RESOURCES, INC.
PIPELINE RIGHT-OF-WAY ON FEE LANDS
(FOR THREE RIVERS FED #33-16T-720, #33-133-720, #33-23-720 & #33-26T-720)
LOCATED IN SECTION 33, T7S, R20E, S.L.B.&M. UTAH COUNTY, UTAH

BASIS OF BEARINGS
BASIS OF BEARINGS IS A G.P.S. OBSERVATION



RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
DOROTHY WINDER & GREGGORY RUSSELL TRUSTEE ETAL	1362.47	0.938	82.57

NOTE: PROPERTY LINES SHOWN HAVE BEEN RE-ESTABLISHED FROM COUNTY RECORDS AND HAVE NOT BEEN SURVEYED BY UTAH ENGINEERING AND LAND SURVEYING. UELS DOES NOT WARRANT PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	$S73^{\circ}52'57''W$	73.86'
L2	$S62^{\circ}00'41''W$	157.32'
L3	$S62^{\circ}00'41''W$	91.93'
L4	$S00^{\circ}44'07''E$	1270.54'

LEGEND:
P.I. = POINT OF INTERSECTION
P.O.P.L. = POINT ON PROPERTY LINE
P.O.S.L. = POINT ON SECTION LINE
▲ = SECTION CORNERS LOCATED.
△ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground.)

BEGINNING OF PROPOSED PIPELINE RIGHT-OF-WAY STA. 0+00 (At Edge of Pad)
 $S89^{\circ}05'13''W - 1312.01'$ (Meas.)
P.I. 0+73.86
L1, L2, L3

BEGINNING OF PROPOSED PIPELINE RIGHT-OF-WAY ON DOROTHY WINDER & GREGGORY RUSSELL TRUSTEE ETAL LANDS P.O.P.L. 2+31.18 (At 1/16 Section Line)
P.I. 3+23.11
L3, L4

DOROTHY WINDER & GREGGORY RUSSELL TRUSTEE ETAL

END OF PROPOSED PIPELINE RIGHT-OF-WAY STA. 15+93.65 (At Existing Pipeline)

Brass Cap. 0.3' High E-W Fence $S88^{\circ}54'54''W - 1323.49'$ (Meas.)
Existing Road
Existing Pipeline
T7S
T8S
 $S88^{\circ}18'55''W - 2614.20'$ (Meas.)
SE Cor. SW 1/4 SE 1/4 Sec. 33, Brass Cap

CERTIFICATE
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
ROBERT L. KATY
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH
06-20-14

UELTS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

UINTAH
ENGINEERING & LAND SURVEYING

SURVEYED BY: T.A., J.L.	SURVEY DATE: 06-26-13
DRAWN BY: S.S.	DATE DRAWN: 10-15-13
SCALE: 1" = 300'	FILE: 5 5 3 5 8
	REVISED: 06-19-14

PIPELINE RIGHT-OF-WAY PLAT

Re-Established
Corner by Grant
Boundary Method
(Not Set on Ground) S89°19'45"W - 1326.24' (Meas.)

POWER LINE RIGHT-OF-WAY DESCRIPTION ON DOROTHY WINDER & GREGGORY RUSSELL TRUSTEE ETAL LANDS

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SE 1/4 SW 1/4 OF SECTION 33, T7S, R20E, S.L.B.&M., WHICH BEARS N17°55'29"E 46.81' FROM THE SOUTHWEST CORNER OF THE SE 1/4 SW 1/4 OF SAID SECTION 33, THENCE N00°44'59"W 1303.55'; THENCE N58°19'56"E 44.30' TO A POINT ON THE NORTH LINE OF THE SE 1/4 SW 1/4 OF SAID SECTION 33, WHICH BEARS N89°05'13"E 53.39' FROM THE NORTHWEST CORNER OF THE SE 1/4 SW 1/4 OF SAID SECTION 33. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.928 ACRES MORE OR LESS.

1988 Brass Cap
0.1' High
N/S Fence S89°02'55"W - 1315.45' (Meas.)

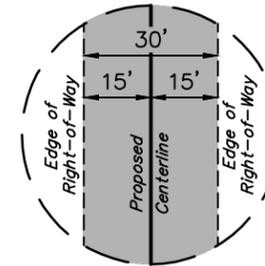
BEGINNING OF POWER LINE STA. 0+00 BEARS N17°55'29"E 46.81' FROM THE SOUTHWEST CORNER OF THE SE 1/4 SW 1/4 OF SECTION 33, T7S, R20E, S.L.B.&M.

END OF POWER LINE ON DOROTHY WINDER & GREGGORY RUSSELL TRUSTEE LANDS P.O.P.L. 13+47.85 BEARS N89°05'13"E 53.39' FROM THE NORTHWEST CORNER OF THE SE 1/4 SW 1/4 OF SECTION 33, T7S, R20E, S.L.B.&M.

1988 Brass Cap
0.3' High
N/E Fence 1/4 Section Line

Sec. 33

1/4 Section Line
N00°30'18"W - 1363.94' (Meas.)

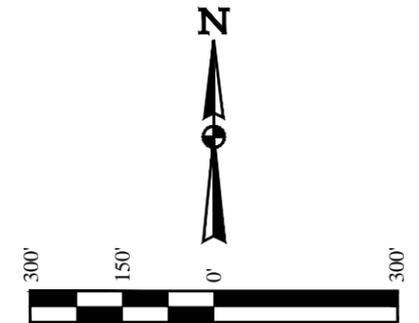


TYPICAL RIGHT-OF-WAY DETAIL
NO SCALE

ULTRA RESOURCES, INC.
POWER LINE RIGHT-OF-WAY ON FEE LANDS
(FOR THREE RIVERS FED #33-16T-720, #33-133-720, #33-23-720 & #33-26T-720)

LOCATED IN SECTION 33, T7S, R20E, S.L.B.&M. UTAH COUNTY, UTAH

BASIS OF BEARINGS
BASIS OF BEARINGS IS A G.P.S. OBSERVATION



RIGHT-OF-WAY LENGTHS

PROPERTY OWNER	FEET	ACRES	RODS
DOROTHY WINDER & GREGGORY RUSSELL TRUSTEE ETAL	1347.85	0.928	81.69

NOTE: PROPERTY LINES SHOWN HAVE BEEN RE-ESTABLISHED FROM COUNTY RECORDS AND HAVE NOT BEEN SURVEYED BY UTAH ENGINEERING AND LAND SURVEYING. UELS DOES NOT WARRANT PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. KATZ
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH 09-20-14

UELTS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

UUTAH
ENGINEERING & LAND SURVEYING

SURVEYED BY: T.A., J.L..	SURVEY DATE: 09-26-13
DRAWN BY: S.S.	DATE DRAWN: 10-15-13
SCALE: 1" = 300'	FILE: 5 5 3 5 9
	REVISED: 06-19-14

POWER LINE RIGHT-OF-WAY PLAT

LINE TABLE

LINE	DIRECTION	LENGTH
L1	N00°44'59"W	1303.55'
L2	N58°19'56"E	44.30'
L3	N58°19'56"E	84.65'
L4	N62°35'57"E	137.98'
L5	N70°34'31"E	83.94'

LEGEND:

- P.I. = POINT OF INTERSECTION
- P.O.P.L. = POINT ON PROPERTY LINE
- P.O.S.L. = POINT ON SECTION LINE
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground.)

DOROTHY WINDER & GREGGORY RUSSELL TRUSTEE ETAL

BEGINNING OF PROPOSED POWER LINE RIGHT-OF-WAY STA. 0+00 (At Existing Power Line)

Brass Cap.
0.3' High
E-W Fence

Section Line
S88°54'54"W - 1323.49' (Meas.)

SE Cor. SW 1/4 SE 1/4 Sec. 32, Brass Cap
S88°18'55"W - 2614.20' (Meas.)

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF THIS ROAD AND STATE HIGHWAY 88 TO THE SOUTH; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 11.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 1,646' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 26.5 MILES.

CONFIDENTIAL

ULTRA RESOURCES, INC.

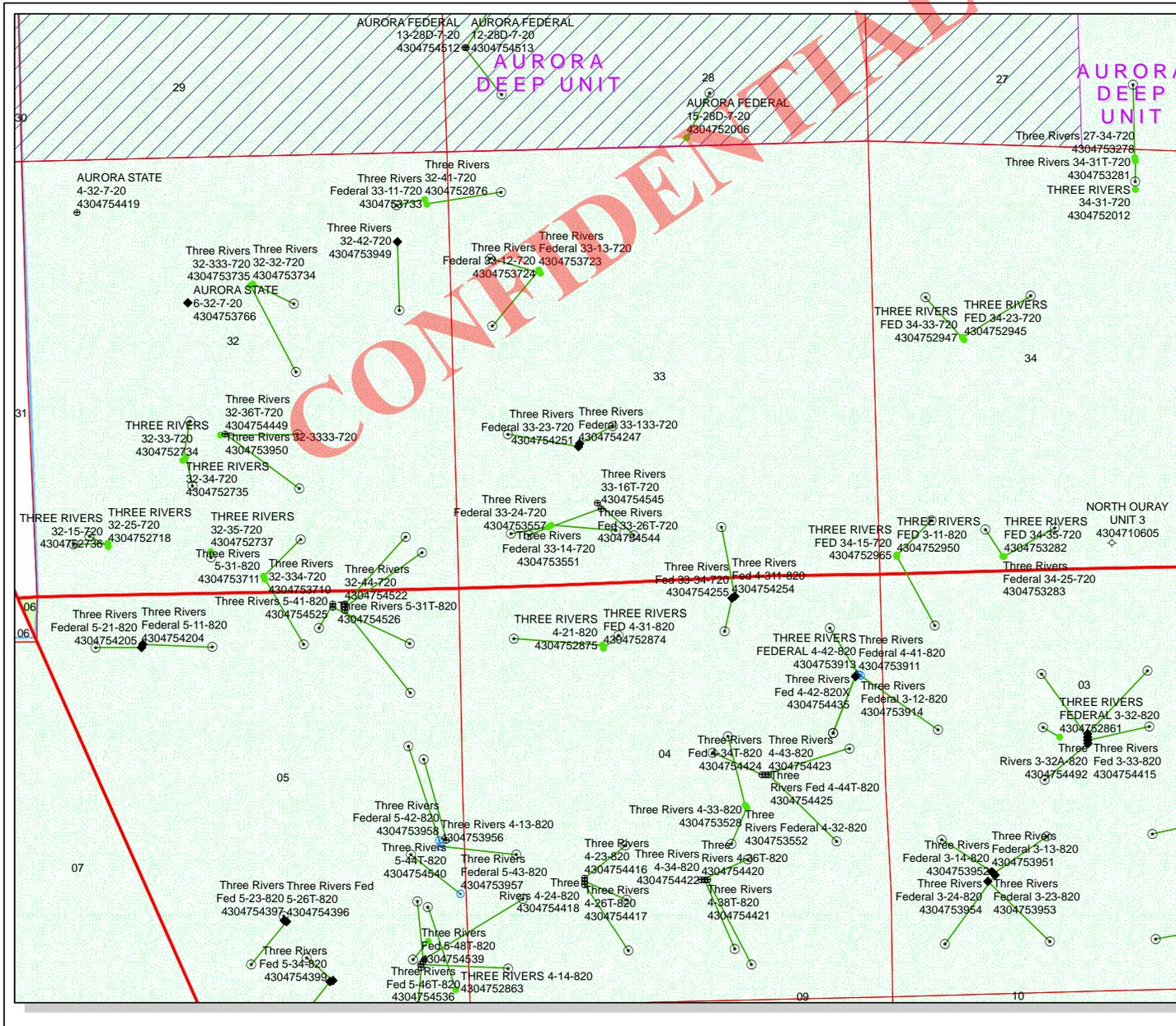
THREE RIVERS FED #33-133-720 & #33-23-720
SECTION 33, T7S, R20E, S.L.B.&M.
NE 1/4 SW 1/4



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

DRAWN BY: Z.H.F.	
DATE DRAWN: 06-13-14	REVISED: 00-00-00
ROAD DESCRIPTION	

RECEIVED: June 30, 2014



API Number: 4304754545

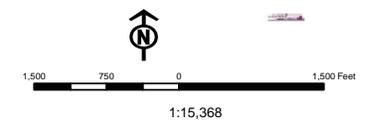
Well Name: Three Rivers 33-16T-720

Township: T07.0S Range: R20.0E Section: 33 Meridian: S

Operator: ULTRA RESOURCES INC

Map Prepared: 7/2/2014
Map Produced by Diana Mason

Wells Query		Units	
Status		STATUS	
APD - Approved Permit	◆	ACTIVE	▨
DRIL - Spudded (Drilling Commenced)	⊙	EXPLORATORY	▨
GIW - Gas Injection	⚡	GAS STORAGE	▨
GS - Gas Storage	⊕	NF PP OIL	▨
LOC - New Location	⊕	NF SECONDARY	▨
OPS - Operation Suspended	⊕	PI OIL	▨
PA - Plugged Abandoned	⊕	PP GAS	▨
PGW - Producing Gas Well	⊕	PP GEOTHERML	▨
POW - Producing Oil Well	⊕	PP OIL	▨
SGW - Shut-in Gas Well	⊕	SECONDARY	▨
SOW - Shut-in Oil Well	⊕	TERMINATED	▨
TA - Temp. Abandoned	⊕		
TW - Test Well	⊕	Fields	
WDW - Water Disposal	⊕	STATUS	
WW - Water Injection Well	⊕	Unknown	▨
WSW - Water Supply Well	⊕	ABANDONED	▨
		ACTIVE	▨
		COMBINED	▨
		INACTIVE	▨
		STORAGE	▨
		TERMINATED	▨



WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 6/30/2014

API NO. ASSIGNED: 43047545450000

WELL NAME: Three Rivers 33-16T-720

OPERATOR: ULTRA RESOURCES INC (N4045)

PHONE NUMBER: 303 645-9804

CONTACT: Jenna Anderson

PROPOSED LOCATION: NESW 33 070S 200E

Permit Tech Review:

SURFACE: 1674 FSL 1571 FWL

Engineering Review:

BOTTOM: 1340 FSL 0660 FWL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.16336

LONGITUDE: -109.67674

UTM SURF EASTINGS: 612688.00

NORTHINGS: 4446518.00

FIELD NAME: THREE RIVERS

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU85592

PROPOSED PRODUCING FORMATION(S): GREEN RIVER - LOWER

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: FEDERAL - UTB000593
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 49-2262
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: Cause 270-02
- Effective Date: 11/9/2013
- Siting: 2 Wells Per 40 Acres
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
15 - Directional - dmason



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Three Rivers 33-16T-720
API Well Number: 43047545450000
Lease Number: UTU85592
Surface Owner: FEDERAL
Approval Date: 7/8/2014

Issued to:

ULTRA RESOURCES INC, 304 Inverness Way South #295, Englewood, CO 80112

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 270-02. The expected producing formation or pool is the GREEN RIVER - LOWER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil &

Gas website
at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

RECEIVED

RECEIVED
NOV 06 2014
DIV. OF OIL, GAS & MINING
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 01 2014

BLM Vernal UT

5. Lease Serial No. UTU85592	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No.	
8. Lease Name and Well No. THREE RIVERS FED 33-16T-720	
9. API Well No. 4304754545	
10. Field and Pool, or Exploratory THREE RIVERS	
11. Sec., T., R., M., or Blk. and Survey or Area Sec 33 T7S R20E Mer SLB	
12. County or Parish UINTAH	13. State UT
17. Spacing Unit dedicated to this well 40.00	
20. BLM/BIA Bond No. on file UTB000593	
23. Estimated duration 60 DAYS	

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
ULTRA RESOURCES, INC. Contact: JENNA ANDERSON
E-Mail: janderson@ultrapetroleum.com

3a. Address
304 INVERNESS WAY SOUTH SUITE 295
ENGLEWOOD, CO 80112

3b. Phone No. (include area code)
Ph: 303-645-9804

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface NESW 1674FSL 1571FWL 40.163453 N Lat, 109.677661 W Lon
At proposed prod. zone SWSW 1340FSL 660FWL 40.162481 N Lat, 109.680903 W Lon

14. Distance in miles and direction from nearest town or post office*
25.5 MILES SOUTHWEST OF VERNAL, UTAH

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
660

16. No. of Acres in Lease
1200.00

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.
40

19. Proposed Depth
7295 MD
7145 TVD

21. Elevations (Show whether DF, KB, RT, GL, etc.)
4761 GL

22. Approximate date work will start
07/30/2014

CONFIDENTIAL

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) JENNA ANDERSON Ph: 303-645-9804	Date 06/30/2014
Title PERMITTING SPECIALIST		
Approved by (Signature)	Name (Printed/Typed) Jerry Kenczka	Date NOV 03 2014
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #251233 verified by the BLM Well Information System
For ULTRA RESOURCES, INC., sent to the Vernal
Committed to AFMSS for processing by ROBIN R. HANSEN on 07/23/2014 ()

NOTICE OF APPROVAL

UDOGM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

14RRH 7454 AE

NOS 4/28/14



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: ULTRA RESOURCES INC
Well No: THREE RIVERS FED. 33-16T-720
API No: 43-047-54545

Location: NESW, Sec. 33, T7S, R20E
Lease No: UTU-85592
Agreement:

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Company/Operator: Ultra Resources, Inc

Well Name & Numbers: Three Rivers Federal 33-16T-720, 33-23-720, 33-26T-720, 33-133-720, 33-21-720, 33-22-720, 33-31-720, 33-32-720, 33-32T-720, 33-34A-720, 33-42-720, 33-43-720, 33-44T-720, 33-46T-720, 3-16T-820, 3-22T-820, 3-32A-820, 3-32T-820, 3-33-820 (Sundry), 3-34-820, and 3-44-820

DOI-BLM-UT-G010-2014-0226-EA

Lease Number: UTU-85592, UTU- 85994, and UTU-87342

Location: Section 33, T7S, R20E and Section 3, T8S, R20E

CONDITIONS OF APPROVAL:

- 300 design-rated horse power must not emit more than 2 grams of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower-hour.
- All vehicles and equipment shall be cleaned either through power-washing, or other approved method, if the vehicles or equipment were brought in from areas outside the Uinta Basin, to prevent All new and replacement internal combustion gas field engines of less than or equal to weed seed introduction.
- All contaminated and/or stained soils will be cleaned up immediately when noticed. The contaminated/stained soil will be removed and disposed of properly.
- Project activities are not allowed from March 1 – August 31 to minimize impacts during burrowing owl nesting season. This Condition of Approval only applies to the following well locations:
 - Three Rivers # 33-16T-720, 33-23-720, 33-26T-720, and 33-133-720;
 - Three Rivers # 33-21-720, 33-22-720, 33-31-720, 33-32-720, and 33-32T-720;
 - Three Rivers # 33-34A-720, 33-42-720, 33-43-720, 33-44T-720, and 33-46T-720

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

Three Rivers Fed: 9-42T-820, 9-42-820, 10-12T-820, 10-12-820, 33-31-720, 33-32-720, 33-22-720, 33-32T-720, 33-21-720, 9-32-820, 9-32T-820, 9-31-820, 4-44T-820, 4-34T-820, 33-26T-720, 33-16T-720

Site Specific Drilling Plan COA's:

- CBL will be run from TD to TOC.
- Cement for the surface casing will be circulated to the surface.
- Cement for long-string shall be circulated 200' above surface casing shoe.
- Lead cement for surface casing shall be a minimum of 12 ppg

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85592	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
		7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers 33-16T-720		
2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047545450000		
3. ADDRESS OF OPERATOR: 304 Inverness Way South #295 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9809 Ext	9. FIELD and POOL or WILDCAT: THREE RIVERS	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1674 FSL 1571 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 33 Township: 07.0S Range: 20.0E Meridian: S	COUNTY: UINTAH		
	STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 3/2/2015 <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
Please see attachment for Conductor Spud.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 09, 2015			
NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant	
SIGNATURE N/A	DATE 3/9/2015		

BLM - Vernal Field Office - Notification Form

Operator Ultra Petroleum Rig Name/# Triple A Drilling
_Submitted By Bryan Coltharp Phone Number 307-713-5522
Well Name/Number Three Rivers Fed 33-16T-720
Qtr/Qtr NESW Section 33 Township T7S Range R20E
Lease Serial Number UTU85992
API Number 43-047-54545

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 3/2/2015 08:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time _____ AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _ ____ AM PM

Remarks If you have any questions please call.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85592
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC	8. WELL NAME and NUMBER: Three Rivers 33-16T-720
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, Suite #400 , Englewood, CO, 80112	9. API NUMBER: 43047545450000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1674 FSL 1571 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 33 Township: 07.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: THREE RIVERS COUNTY: UINTAH STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/9/2015	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Monthly status report of drilling and completion attached.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 April 14, 2015**

NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 4/9/2015	

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/10/2015

WELL NAME THREE RIVERS FED 33-16T-720 AFE# 150058 SPUD DATE 03/21/2015
 WELL SITE CONSULTANT JARED MEJORADO PHONE# 713-948-9196 CONTRACTOR Ensign 122
 TD AT REPORT 1,052' FOOTAGE 951' PRATE _____ CUM. DRLG. HRS _____ DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD 7,162' PRESENT OPS _____ Drilling at 1,052' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE 8 5/8 NEXT CASING DEPTH 1,042 SSE 0 SSED 0

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:
 Conductor Date Set 03/02/2015 Size 16 Grade ARJ-55 Weight 45 Depth 100 FIT Depth _____ FIT ppg _____

RECENT BITS:
 BIT SIZE MANUF TYPE SERIAL NO. JETS TFA DEPTH IN DEPTH OUT I-O-D-L-B-G-O-R

BIT OPERATIONS:
 BIT WOB RPM GPM PRESS HHP HRS 24hr DIST 24HR ROP CUM HRS CUM DIST CUM ROP

RECENT MUD MOTORS:
 # SIZE MANUF TYPE SERIAL NO. LOBES DEPTH IN DEPTH OUT DATE IN DATE OUT

MUD MOTOR OPERATIONS:
 # WOB REV/GAL HRS 24hr DIST 24HR ROP CUM HRS CUM DIST CUM ROP

SURVEYS
 Date TMD Incl Azimuth TVD VS NS EW DLS Tool Type

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads	11,513	11,513	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamat				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			7,500
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig			127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel	4,187	4,187	40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling	435	435	10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte	17,820	17,820	20,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing			94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	33,955	33,955	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/11/2015

WELL NAME THREE RIVERS FED 33-16T-720 AFE# 150058 SPUD DATE 03/21/2015
 WELL SITE CONSULTANT JOHN FREITAS/KING BROWN PHONE# 713-948-9196 CONTRACTOR Other
 TD AT REPORT 1,052' FOOTAGE 951' PRATE 67.9 CUM. DRLG. HRS 14.0 DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD 7,162' PRESENT OPS Drilling at 1,052' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE 8 5/8 NEXT CASING DEPTH 1,042 SSE 0 SSED 0

TIME BREAKDOWN

DRILLING 14.00 OTHER 0.50 RIG UP / TEAR DOWN 6.50

DETAILS

Start	End	Hrs	
09:00	09:30	00:30	PJSM WITH CRAIGS ENERGY, RIG CREW, TOOL PUSHER AND COMPANY MAN.
09:30	16:00	06:30	RIG UP OVER THE TR FED 33-16T-720.
16:00	18:00	02:00	DRILL FROM 80' TO 120'.
18:00	00:00	06:00	DRILL FROM 120' TO 586'.
00:00	06:00	06:00	DRILL FROM 586' TO 1052' (TD).
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, RIGGING UP, PICKING UP BHA, DRILLING OPERATIONS
			SAFETY MEETING NIGHTS: DRILLING OPERATIONS, WORKING WITH TUBULARS
			REGULATORY VISITS: NONE.
			INCIDENTS: NONE.

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,500.0	1,500.0		0.0	1,500.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	03/11/2015	8 5/8	J-55	24	1,042		
Conductor	03/02/2015	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
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DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,513	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Dispos	350	350	7,500
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	26,250	26,250	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		4,187	40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling		435	10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte	6,484	24,304	20,000
8100..605: Cementing Work	19,931	19,931	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing			94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	53,015	86,970	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/12/2015

WELL NAME THREE RIVERS FED 33-16T-720 AFE# 150058 SPUD DATE 03/21/2015
 WELL SITE CONSULTANT JOHN FREITAS/KING BROWN PHONE# 713-948-9196 CONTRACTOR Other
 TD AT REPORT 1,052' FOOTAGE 0' PRATE _____ CUM. DRLG. HRS 14.0 DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD 7,162' PRESENT OPS _____ Rig release at 1,052' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,000 SSE 0 SSED 0

TIME BREAKDOWN

CASING & CEMENT 2.00 COND MUD & CIRCULATE 1.00 OTHER 0.50
 TRIPPING 1.50

DETAILS

Start	End	Hrs	
06:00	07:00	01:00	CIRC HOLE CLEAN.
07:00	08:30	01:30	POOH FOR CASING.
08:30	09:00	00:30	GET CASING STRAPED AND MOVED TO PIPE RACK.
09:00	11:00	02:00	PICK UP AND RUN 8 5/8" 24# LT&C SURFACE CASING,SHOE, 1 JOINT OF CASING, FLOAT, 23 JOINTS OF CASING SET AT 1042.38.
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, TRIPPING, RUNNING CASING, HAND PLACMENT SAFETY MEETING NIGHTS: NONE. REGULATORY VISITS: NONE. INCIDENTS: NONE.

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel				0.0	1,500.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CASING EQUIPMENT

SHOE, JOINT OF CASING, FLOAT, 23 JOINTS OF CASING SET AT 1042.38.

CEMENT JOB SUMMARY

WITNESS TOP PLUG LOADED, PRESSURE TEST LINES TO 3000 PSI,PUMP 40 BBLs OF FRESH WATER, PUMP 40 BBLs WATER+GEL, PUMP 138.2 BBLs OF 15.8 CEMENT 1.15 YIELD (675 SACKS)5 GAL PER SACK MIX WATER, DISPLACE 63.5 FRESH WATER,LAND PLUG WITH 420 PSI, 400 PSI OVER,FULL RETURNS THROUGHOUT JOB, HOLD FOR 4 MINUTES, BLED BACK 1 BBL TO TRUCK,20 BBLs OF CEMENT TO SURFACE.

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	03/11/2015	8 5/8	J-55	24	1,042		
Conductor	03/02/2015	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
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DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,513	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	350		7,500
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		26,250	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		4,187	40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling	435		10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte	24,304		20,000
8100..605: Cementing Work		19,931	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing			94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost		86,970	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/13/2015

WELL NAME THREE RIVERS FED 33-16T-720 AFE# 150058 SPUD DATE 03/21/2015
 WELL SITE CONSULTANT JOHN FREITAS/KING BROWN PHONE# 713-948-9196 CONTRACTOR Ensign 122
 TD AT REPORT (no data) FOOTAGE _____ PRATE _____ CUM. DRLG. HRS 14.0 DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD 7,162' PRESENT OPS _____ (nothing recorded) GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

CEMENT JOB SUMMARY

WITNESS TOP PLUG LOADED, PRESSURE TEST LINES TO 3000 PSI, PUMP 40 BBLs OF FRESH WATER, PUMP 40 BBLs WATER+GEL, PUMP 138.2 BBLs OF 15.8 CEMENT 1.15 YIELD (675 SACKS) 5 GAL PER SACK MIX WATER, DISPLACE 63.5 FRESH WATER, LAND PLUG WITH 420 PSI, 400 PSI OVER, FULL RETURNS THROUGHOUT JOB, HOLD FOR 4 MINUTES, BLEED BACK 1 BBL TO TRUCK, 20 BBLs OF CEMENT TO SURFACE.

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	03/11/2015	8 5/8	J-55	24	1,042		
Conductor	03/02/2015	16	ARJ-55	45	100		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,513	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		350	7,500
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		26,250	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		4,187	40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling		435	10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		24,304	20,000
8100..605: Cementing Work		19,931	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing			94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost		86,970	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/14/2015

WELL NAME THREE RIVERS FED 33-16T-720 AFE# 150058 SPUD DATE 03/21/2015
 WELL SITE CONSULTANT JOHN FREITAS/KING BROWN PHONE# 713-948-9196 CONTRACTOR Ensign 122
 TD AT REPORT (no data) FOOTAGE _____ PRATE _____ CUM. DRLG. HRS 14.0 DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD 7,162' PRESENT OPS _____ (nothing recorded) GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	03/11/2015	8 5/8	J-55	24	1,042		
Conductor	03/02/2015	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,513	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamat				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		350	7,500
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		26,250	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		4,187	40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling		435	10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		24,304	20,000
8100..605: Cementing Work		19,931	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing			94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost		86,970	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/19/2015

WELL NAME THREE RIVERS FED 33-16T-720 AFE# 150058 SPUD DATE 03/21/2015
 WELL SITE CONSULTANT JOHN FREITAS/KING BROWN PHONE# 713-948-9196 CONTRACTOR Ensign 122
 TD AT REPORT (no data) FOOTAGE _____ PRATE _____ CUM. DRLG. HRS 14.0 DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD 7,162' PRESENT OPS _____ (nothing recorded) GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	03/11/2015	8 5/8	J-55	24	1,042		
Conductor	03/02/2015	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,513	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		350	7,500
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		26,250	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		4,187	40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling		435	10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		24,304	20,000
8100..605: Cementing Work		19,931	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing			94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost		86,970	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/20/2015

WELL NAME THREE RIVERS FED 33-16T-720 AFE# 150058 SPUD DATE 03/21/2015
 WELL SITE CONSULTANT JOHN FREITAS/KING BROWN PHONE# 713-948-9196 CONTRACTOR Ensign 122
 TD AT REPORT 1,052' FOOTAGE 0' PRATE _____ CUM. DRLG. HRS 14.0 DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD 7,162' PRESENT OPS _____ Tripping in hole at 1,052' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,162 SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	03/11/2015	8 5/8	J-55	24	1,042		
Conductor	03/02/2015	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,513	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		350	7,500
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		26,250	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		4,187	40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling		435	10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		24,304	20,000
8100..605: Cementing Work		19,931	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing			94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost		86,970	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/21/2015

WELL NAME THREE RIVERS FED 33-16T-720 AFE# 150058 SPUD DATE 03/21/2015
 WELL SITE CONSULTANT JE.MEJORADO/JA.MEJORADO PHONE# 713-948-9196 CONTRACTOR Ensign 122
 TD AT REPORT 1,052' FOOTAGE 0' PRATE _____ CUM. DRLG. HRS 14.0 DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD 7,162' PRESENT OPS _____ Tripping in hole at 1,052' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: 0 DH: 0 CUM. MUD LOSS SURF: 0 DH: 0
 MUD COMPANY: ANCHOR MUD ENGINEER: TROY WILDE
 LAST BOP TEST 03/21/2015 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,162 SSE _____ SSED _____

TIME BREAKDOWN

NIPPLE UP B.O.P. 2.50 OTHER 2.00 PRESSURE TEST B.O.P. 5.50
 RIG MOVE 7.50 RIG REPAIRS 0.50 RIG UP / TEAR DOWN 4.00
 TRIPPING 1.00 WORK BHA 1.00

DETAILS

Start	End	Hrs	
06:00	07:00	01:00	HOLD SAFETY MEETING WITH RW JONES TRUCKING WHILE WAITING FOR DAYLIGHT
07:00	14:30	07:30	MOVE RIG 1.2 MILES WITH RW JONES TRUCKING - SET IN RIG - SET CAMPS
14:30	18:30	04:00	RIG UP ELECTRICAL, WATER LINES, MUD LINES, FLOW LINE, HYDRAULIC LINES, PREP TO RAISE DERRICK - RAISE DERRICK - PREP FLOOR FOR DRILLING OPERATIONS
18:30	21:00	02:30	NIPPLE UP BOP - RIG UP KOOMY LINES, AND FLARE LINES - CHAIN DOWN BOP
21:00	22:00	01:00	PERFORM PRE-SPUD CHECKLIST
22:00	03:30	05:30	RIG UP TESTER (WALKER TESTING) TEST BOP - PIPE RAMS, BLIND RAMS, CHOKE LINE & CHOKE VALVES, FOSV, INSIDE BOP, KILL LINE AND VALVES, CHOKE LINE, CHOKE MANIFOLD & VALVES, HCR & MANUAL VALVE ALL @ 5 MIN 250 PSI LOW 10 MIN 3000 PSI HIGH - ANNULAR @ 10 MIN 1500 PSI HIGH 5 MIN 250 PSI LOW. RIG DOWN TEST EQUIPMENT
03:30	04:30	01:00	SCRIBE MUD MOTOR - MAKE UP BIT - LOAD MWD TOOL - PICK UP DIRECTIONAL TOOLS
04:30	05:00	00:30	TRIP IN HOLE FROM 120' TO 215'
05:00	05:30	00:30	*DOWNTIME - REPLACE HYDRAULIC LINE IN SUB*
05:30	06:00	00:30	TRIP IN HOLE FROM 215' TO 703'
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, MOVING RIG, RIGGING UP
			SAFETY MEETING NIGHTS: NIPPLE UP B.O.P., TEST B.O.P., PICK UP DIRECTIONAL TOOLS
			REGULATORY VISITS: NONE.
			INCIDENTS: NONE.

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	160.0	3,010.0		2,850.0	1,660.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	03/11/2015	8 5/8	J-55	24	1,042		
Conductor	03/02/2015	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	HUNTING	ARROW	6187	7/8	1,052		03/21/2015	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	24	0.33	21.00	2,914	138.76	21.00	2,914	138.76

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
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MUD PROPERTIES

Type	<u>LSND</u>	Mud Wt	<u>9.4</u>	Alk.	_____	Sand %	_____	XS Lime lb/bbl	_____
Temp.	_____	Gels 10sec	_____	Cl ppm	_____	Solids %	_____	Salt bbls	_____
Visc	<u>37</u>	Gels 10min	_____	Ca ppm	_____	LGS %	_____	LCM ppb	_____
PV	_____	pH	_____	pF	_____	Oil %	_____	API WL cc	_____
YP	_____	Filter Cake/32	_____	Mf	_____	Water %	_____	HTHP WL cc	_____
O/W Ratio	_____	ES	_____	WPS	_____				

Comments: _____
 Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	<u>124</u>	PSI	_____	GPM	_____	SPR	<u>43</u>	Slow PSI	_____
Pump 2 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	<u>124</u>	PSI	_____	GPM	_____	SPR	<u>43</u>	Slow PSI	_____
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup	_____	STEERABLE SLICK				_____	_____	Length	<u>886.8</u>	_____	_____	Hours on BHA	<u>0</u>
Up Weight	<u>45</u>	Dn Weight	<u>45</u>	RT Weight	<u>45</u>	_____	_____	Torque	<u>5,500</u>	_____	_____	Hours on Motor	<u>0</u>

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	MDI616 6X11	7.875		1.00		JK4182	MDI616 66460A0001 6X11
2	MOTOR 7/8 4.8 STG	6.500		28.10		6187	DRILL BIT 1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0379	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	STEEL DC	6.180	2.750	30.32		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.65		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.64		57140C	4.5 XH P x B(SMITH)HE JARS (RUN 1)
9	6-HWDP	6.250	2.750	182.79		RIG 122	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,513	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	650	1,000	7,500
8100..320: Mud & Chemicals	650	650	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	45,675	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		4,187	40,000	8100..410: Mob/Demob	2,173	2,173	17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/	5,121	5,121	5,000	8100..520: Trucking & Hauling		435	10,000
8100..530: Equipment Rental	3,325	3,325	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	425	7,000	8100..535: Directional Drillin	8,550	8,550	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		24,304	20,000
8100..605: Cementing Work		19,931	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	4,800	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	4,963	4,963		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing			94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	50,082	137,052	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/22/2015

WELL NAME THREE RIVERS FED 33-16T-720 AFE# 150058 SPUD DATE 03/21/2015
 WELL SITE CONSULTANT JE.MEJORADO/JA.MEJORADO PHONE# 713-948-9196 CONTRACTOR Ensign 122
 TD AT REPORT 3,966' FOOTAGE 2,914' PRATE 138.8 CUM. DRLG. HRS 35.0 DRLG DAYS SINCE SPUD 1
 ANTICIPATED TD 7,162' PRESENT OPS Directional Drilling at 3,966' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: 0 DH: 0 CUM. MUD LOSS SURF: 0 DH: 0
 MUD COMPANY: ANCHOR MUD ENGINEER: TROY WILDE
 LAST BOP TEST 03/21/2015 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,142 SSE 0 SSED 0

TIME BREAKDOWN
 DIRECTIONAL DRILLING 21.00 DRILLING CEMENT 1.00 RIG REPAIRS 1.00
 RIG SERVICE 0.50 TRIPPING 0.50

DETAILS

Start	End	Hrs	
06:00	06:30	00:30	TRIP IN HOLE FROM 703' TO 950' - INSTALL DRILLING JAR - INSTALL ROTATING HEAD
06:30	07:30	01:00	*DOWNTIME TO REPLACE ROTATING HEAD RUBBER THAT WAS INSTALLED ON THE INCORRECT BEARING - REPLACE AIR BOOTS ON MUD PUMP #2 SUCTION LINE
07:30	08:30	01:00	DRILL CEMENT FLOAT AND SHOE WITH 300 GPM, 25 RPM, AND 5-9K WOB - TAGGED CEMENT @ 950'
08:30	12:30	04:00	DIRECTIONAL DRILLING FROM 1052' TO 1884'(832') 208 FT/HR, GPM=440, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=190, OFF BOTTOM PRESSURE= 1750 PSI, DIFF PRESSURE=350-600 PSI, WOB=18-23K, TQ=7,900 FT/LBS, MUD WT 9.3, VIS 40.
12:30	13:00	00:30	RIG SERVICE - GREASE WASH PIPE, PIPE ARM, ROUGHNECK, CAT WALK, AND PILLAR BLOCKS - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS
13:00	00:00	11:00	DIRECTIONAL DRILLING FROM 1884' TO 3488'(1604') 145.8 FT/HR, GPM=440, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=190, OFF BOTTOM PRESSURE= 1900 PSI, DIFF PRESSURE=350-600 PSI, WOB=22-24K, TQ=8,300 FT/LBS, MUD WT 9.5, VIS 42.
00:00	06:00	06:00	DIRECTIONAL DRILLING FROM 3488' TO 3966'(478') 79.6 FT/HR, GPM=440, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=190, OFF BOTTOM PRESSURE= 1950 PSI, DIFF PRESSURE=350-600 PSI, WOB=22-24K, TQ=8,500 FT/LBS, MUD WT 9.5, VIS 42.
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, TRIP IN BHA, DRILLING CEMENT, FORKLIFT OPERATION, B.O.P. RESPONSIBILITY, MIXING CHEMICALS SAFETY MEETING NIGHTS: PPE, SWA, B.O.P. RESPONSIBILITY, CLEANING RADIATORS, LOTO PROCEDURES REGULATORY VISITS: NONE. INCIDENTS: NONE. SAFETY DRILLS: B.O.P. DRILL HELD FOR BOTH CREWS - BOTH CREWS READY IN UNDER 1 MIN.

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	1,210.0	3,050.0		4,690.0	2,870.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	03/11/2015	8 5/8	J-55	24	1,042		
Conductor	03/02/2015	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	SMITH	MDI616	JK4182	11/11/11/11/11/11	0.557	1,052		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		45/145	440	1,950	2.97	21.00	2,914	138.76	21.00	2,914	138.76

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	HUNTING	ARROW	6187	7/8	1,052		03/21/2015	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	24	0.33	21.00	2,914	138.76	21.00	2,914	138.76

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
03/22/2015	3,740	20.4	250.83	3,633	680.4	-240.92	-636.29	1.0	MWD Survey Tool
03/22/2015	3,649	20.9	252.86	3,548	648.3	-230.93	-605.78	0.5	MWD Survey Tool
03/22/2015	3,559	21.0	251.75	3,464	616.2	-221.15	-575.13	0.9	MWD Survey Tool

MUD PROPERTIES

Type	<u>LSND</u>	Mud Wt	<u>9.6</u>	Alk.	<u>1.0</u>	Sand %		XS Lime lb/bbl	
Temp.	<u>102</u>	Gels 10sec	<u>1</u>	Cl ppm	<u>1,400</u>	Solids %	<u>10.0</u>	Salt bbls	
Visc	<u>40</u>	Gels 10min	<u>1</u>	Ca ppm	<u>140</u>	LGS %	<u>10.0</u>	LCM ppb	
PV	<u>11</u>	pH	<u>8.5</u>	pF	<u>0.2</u>	Oil %		API WL cc	<u>6.2</u>
YP	<u>5</u>	Filter Cake/32	<u>2</u>	Mf	<u>1.8</u>	Water %	<u>90.0</u>	HTHP WL cc	
O/W Ratio		ES		WPS					
Comments:	DRILL PAC LV 7, CAL CARB 18, CITRIC ACID 4, HI-YIELD GEL 109, LIGNITE 4, SODIUM BICARBONATE 15, MYACIDE 12, TRAILER RENTAL 2								

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	<u>124</u>	PSI	<u>1,950</u>	GPM	<u>440</u>	SPR	<u>43</u>	Slow PSI	<u>350</u>
Pump 2 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	<u>124</u>	PSI		GPM		SPR	<u>50</u>	Slow PSI	<u>430</u>
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR	<u>60</u>	Slow PSI	<u>590</u>
BHA Makeup		<u>STEERABLE SLICK</u>						Length	<u>886.8</u>			Hours on BHA	<u>21</u>
Up Weight	<u>100</u>	Dn Weight	<u>75</u>	RT Weight	<u>90</u>			Torque	<u>8,200</u>			Hours on Motor	<u>21</u>

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	MDI616 6X11	7.875		1.00		JK4182	MDI616 66460A0001 6X11 DRILL BIT
2	MOTOR 7/8 4.8 STG	6.500		28.10		6187	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0379	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	STEEL DC	6.180	2.750	30.32		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.65		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.64		57140C	4.5 XH P x B(SMITH)HE JARS (RUN 1)
9	6-HWDP	6.250	2.750	182.79		RIG 122	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFF		DAILY	CUM	AFF
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,513	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	450	1,450	7,500
8100..320: Mud & Chemicals	9,122	9,772	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	65,100	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel	7,652	11,839	40,000	8100..410: Mob/Demob		2,173	17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		5,121	5,000	8100..520: Trucking & Hauling	190	625	10,000
8100..530: Equipment Rental	3,325	6,650	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	3,575	4,000	7,000	8100..535: Directional Drillin	9,253	17,803	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		24,304	20,000
8100..605: Cementing Work		19,931	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	9,600	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	6,357	11,320		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing			94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	64,148	201,200	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/23/2015

WELL NAME THREE RIVERS FED 33-16T-720 AFE# 150058 SPUD DATE 03/21/2015
 WELL SITE CONSULTANT JE.MEJORADO/JA.MEJORADO PHONE# 713-948-9196 CONTRACTOR Ensign 122
 TD AT REPORT 5,415' FOOTAGE 1,449' PRATE 65.9 CUM. DRLG. HRS 57.0 DRLG DAYS SINCE SPUD 2
 ANTICIPATED TD 7,162' PRESENT OPS Directional Drilling at 5,415' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: 0 DH: 260 CUM. MUD LOSS SURF: 0 DH: 260
 MUD COMPANY: ANCHOR MUD ENGINEER: TROY WILDE
 LAST BOP TEST 03/21/2015 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,142 SSE 0 SSED 0

TIME BREAKDOWN
 DIRECTIONAL DRILLING 22.00 RIG REPAIRS 1.50 RIG SERVICE 0.50

DETAILS

Start	End	Hrs	
06:00	06:30	00:30	DIRECTIONAL DRILLING FROM 3966' TO 4013'(47') 94 FT/HR, GPM=440, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=190, OFF BOTTOM PRESSURE= 1950 PSI, DIFF PRESSURE=350-600 PSI, WOB=22-24K, TQ=8,500 FT/LBS, MUD WT 9.5, VIS 42.
06:30	07:00	00:30	*DOWNTIME - REPLACE WASHPIPE ON TOP DRIVE*
07:00	12:30	05:30	DIRECTIONAL DRILLING FROM 4013' TO 4514'(501') 91.1 FT/HR, GPM=440, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=190, OFF BOTTOM PRESSURE= 2050 PSI, DIFF PRESSURE=300-600 PSI, WOB=22-24K, TQ=8,900 FT/LBS, MUD WT 9.6, VIS 42.
12:30	13:00	00:30	RIG SERVICE - GREASE WASH PIPE, PIPE ARM, ROUGH NECK, CAT WALK, AND PILLAR BLOCKS - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS - SERVICE LIGHT PLANT ENGINE
13:00	15:00	02:00	DIRECTIONAL DRILLING FROM 4514' TO 4701'(187') 93.5 FT/HR, GPM=440, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=190, OFF BOTTOM PRESSURE= 2050 PSI, DIFF PRESSURE=300-600 PSI, WOB=22-24K, TQ=8,900 FT/LBS, MUD WT 9.6, VIS 42.
15:00	16:00	01:00	*DOWNTIME - REPLACE DAMAGED O-RING ON TOP DRIVE HYDRAULIC MUD SAVER VALVE*
16:00	00:00	08:00	DIRECTIONAL DRILLING FROM 4701' TO 5144'(443') 55.4 FT/HR, GPM=440, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=190, OFF BOTTOM PRESSURE= 2100 PSI, DIFF PRESSURE=200-400 PSI, WOB=22-24K, TQ=8,300 FT/LBS, MUD WT 9.6, VIS 40.
00:00	06:00	06:00	DIRECTIONAL DRILLING FROM 5144' TO 5415'(271') 45.2 FT/HR, GPM=419, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=190, OFF BOTTOM PRESSURE= 1875 PSI, DIFF PRESSURE=200-350 PSI, WOB=22-24K, TQ=8,100 FT/LBS, MUD WT 9.6, VIS 39.
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, DRILLING AHEAD, FORKLIFT OPERATION, B.O.P. RESPONSIBILITY, MIXING CHEMICALS SAFETY MEETING NIGHTS: PPE, SWA, ROUGHNECK OPERATION, PROPER TIE-OFF REGULATORY VISITS: NONE. INCIDENTS: NONE. SAFETY DRILLS:

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,400.0			3,290.0	4,270.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	03/11/2015	8 5/8	J-55	24	1,042		
Conductor	03/02/2015	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	SMITH	MDI616	JK4182	11/11/11/11/11/11	0.557	1,052		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		45/145	440	1,875	3.00	22.00	1,449	65.86	43.00	4,363	101.47

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	HUNTING	ARROW	6187	7/8	1,052		03/21/2015	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	24	0.33	22.00	1,449	65.86	43.00	4,363	101.47

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
03/23/2015	5,280	2.0	224.26	5,137	965.0	-337.84	-903.98	0.5	MWD Survey Tool
03/23/2015	5,189	1.8	235.85	5,046	962.2	-335.90	-901.68	0.6	MWD Survey Tool
03/23/2015	5,099	2.2	247.57	4,956	959.1	-334.44	-898.90	1.7	MWD Survey Tool

MUD PROPERTIES

Type	<u>LSND</u>	Mud Wt	<u>9.7</u>	Alk.	<u>1.0</u>	Sand %	_____	XS Lime lb/bbl	_____
Temp.	<u>102</u>	Gels 10sec	<u>4</u>	Cl ppm	<u>2,900</u>	Solids %	<u>10.0</u>	Salt bbls	_____
Visc	<u>40</u>	Gels 10min	<u>13</u>	Ca ppm	<u>100</u>	LGS %	<u>10.0</u>	LCM ppb	_____
PV	<u>9</u>	pH	<u>9.2</u>	pF	<u>0.0</u>	Oil %	_____	API WL cc	<u>7.2</u>
YP	<u>8</u>	Filter Cake/32	<u>2</u>	Mf	<u>6.0</u>	Water %	<u>90.0</u>	HTHP WL cc	_____
O/W Ratio	_____	ES	_____	WPS	_____				

Comments: ANCO BAR 280, DRILL PAC LV 9, CAL CARB 41, CITRIC ACID 0, HI-YIELD GEL 67, LIGNITE 2, LIME 8, PHPA 1, MULTISEAL 145, SODIUM BICARBONATE 0, MYACIDE 2, ECO-SEAL 54, TRAILER RENTAL 2

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	<u>120</u>	PSI	<u>1,875</u>	GPM	<u>440</u>	SPR	<u>43</u>	Slow PSI	<u>350</u>
Pump 2 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	<u>124</u>	PSI	_____	GPM	_____	SPR	<u>50</u>	Slow PSI	<u>430</u>
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	<u>60</u>	Slow PSI	<u>590</u>
BHA Makeup	_____	STEERABLE SLICK	_____	Length	<u>886.8</u>	Hours on BHA	<u>43</u>						
Up Weight	<u>135</u>	Dn Weight	<u>105</u>	RT Weight	<u>127</u>	Torque	<u>8,100</u>					Hours on Motor	<u>43</u>

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	MDI616 6X11	7.875		1.00		JK4182	MDI616 66460A0001 6X11 DRILL BIT
2	MOTOR 7/8 4.8 STG	6.500		28.10		6187	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0379	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	STEEL DC	6.180	2.750	30.32		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.65		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.64		57140C	4.5 XH P x B(SMITH)HE JARS (RUN 1)
9	6-HWDP	6.250	2.750	182.79		RIG 122	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	A/E		DAILY	CUM	A/E
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,513	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	400	1,850	7,500
8100..320: Mud & Chemicals	11,671	21,443	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	84,525	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		11,839	40,000	8100..410: Mob/Demob		2,173	17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		5,121	5,000	8100..520: Trucking & Hauling		625	10,000
8100..530: Equipment Rental	3,325	9,975	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	4,425	7,000	8100..535: Directional Drillin	7,100	24,903	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		24,304	20,000
8100..605: Cementing Work		19,931	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	14,400	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,186	16,506		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing	93,294	93,294	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	145,626	346,826	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/24/2015

WELL NAME THREE RIVERS FED 33-16T-720 AFE# 150058 SPUD DATE 03/21/2015
 WELL SITE CONSULTANT JE.MEJORADO/JA.MEJORADO PHONE# 713-948-9196 CONTRACTOR Ensign 122
 TD AT REPORT 6,652' FOOTAGE 1,237' PRATE 52.6 CUM. DRLG. HRS 80.5 DRLG DAYS SINCE SPUD 3
 ANTICIPATED TD 7,162' PRESENT OPS Directional Drilling at 6,652' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: 0 DH: 100 CUM. MUD LOSS SURF: 0 DH: 360
 MUD COMPANY: ANCHOR MUD ENGINEER: TROY WILDE
 LAST BOP TEST 03/21/2015 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,142 SSE 0 SSED 0

TIME BREAKDOWN
 DIRECTIONAL DRILLING 23.50 RIG SERVICE 0.50

DETAILS

Start	End	Hrs	
06:00	12:30	06:30	DIRECTIONAL DRILLING FROM 5415' TO 5820'(405') 62.3 FT/HR, GPM=419, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=190, OFF BOTTOM PRESSURE= 2000 PSI, DIFF PRESSURE=200-350 PSI, WOB=22-26K, TQ=8,100 FT/LBS, MUD WT 9.7, VIS 41.
12:30	13:00	00:30	RIG SERVICE - GREASE WASH PIPE, PIPE ARM, ROUGH NECK, CAT WALK, AND PILLAR BLOCKS - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS
13:00	00:00	11:00	DIRECTIONAL DRILLING FROM 5820' TO 6368'(548') 49.8 FT/HR, GPM=419, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=190, OFF BOTTOM PRESSURE= 2145 PSI, DIFF PRESSURE=200-350 PSI, WOB=22-26K, TQ=9,200 FT/LBS, MUD WT 9.8, VIS 43.
00:00	06:00	06:00	DIRECTIONAL DRILLING FROM 6368' TO 6652'(284') 47.3 FT/HR, GPM=419, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=190, OFF BOTTOM PRESSURE= 2100 PSI, DIFF PRESSURE=200-350 PSI, WOB=22-26K, TQ=9,200 FT/LBS, MUD WT 9.7, VIS 41.
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, DRILLING AHEAD, FORKLIFT OPERATION, B.O.P. RESPONSIBILITY, MIXING CHEMICALS SAFETY MEETING NIGHTS: PPE, SWA, PIPE INSPECTION, PIPEARM OPERATION, LOTO REGULATORY VISITS: NONE. REGULATORY NOTICES: NOTIFIED BLM & STATE @ 04:30HRS 3/24/2015 OF PRODUCTION CASING RUN INCIDENTS: NONE. SAFETY DRILLS:

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	1,610.0			1,680.0	5,880.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	03/11/2015	8 5/8	J-55	24	1,042		
Conductor	03/02/2015	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	SMITH	MDI616	JK4182	11/11/11/11/11/11	0.557	1,052		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		45/145	440	2,100	3.03	23.50	1,237	52.64	66.50	5,600	84.21

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	HUNTING	ARROW	6187	7/8	1,052		03/21/2015	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	24	0.33	23.50	1,237	52.64	66.50	5,600	84.21

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
03/24/2015	6,547	3.0	180.94	6,403	991.8	-391.26	-912.66	0.1	MWD Survey Tool
03/24/2015	6,456	2.9	180.15	6,312	990.1	-386.56	-912.62	0.1	MWD Survey Tool
03/24/2015	6,366	3.0	180.23	6,222	988.5	-381.91	-912.60	0.3	MWD Survey Tool

MUD PROPERTIES

Type	LSND	Mud Wt	9.8	Alk.	1.0	Sand %		XS Lime lb/bbl	
Temp.	114	Gels 10sec	3	Cl ppm	1,900	Solids %	11.0	Salt bbls	
Visc	38	Gels 10min	8	Ca ppm	60	LGS %	11.0	LCM ppb	
PV	9	pH	9.0	pF	0.0	Oil %		API WL cc	7.2
YP	5	Filter Cake/32	2	Mf	3.0	Water %	89.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: ALUM-STERATE 1, ANCO BAR 224, DRILL PAC LV 21, ANCO DD 3, CAL CARB 43, HI-YIELD GEL 82, LIGNITE 3, LIME 3, PHPA 2, SAWDUST 190, MULTISEAL 0, SODIUM BICARBONATE 0, WALNUT 20, MYACIDE 1, ECO-SEAL 65, MICA COARSE 60, TRAILER RENTAL 1

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	120	PSI	2,050	GPM	440	SPR	43	Slow PSI	370
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	124	PSI		GPM		SPR	50	Slow PSI	456
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR	60	Slow PSI	650
BHA Makeup		STEERABLE SLICK						Length	886.8			Hours on BHA	67
Up Weight	160	Dn Weight	110	RT Weight	135			Torque	9,200			Hours on Motor	67

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	MDI616 6X11	7.875		1.00		JK4182	MDI616 66460A0001 6X11
2	MOTOR 7/8 4.8 STG	6.500		28.10		6187	DRILL BIT 1.5 DEG FBH 7/8 4.8STG. .33REV
6	STEEL DC	6.180	2.750	30.32		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.65		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.64		57140C	4.5 XH P x B(SMITH)HE JARS (RUN 1)
9	6-HWDP	6.250	2.750	182.79		RIG 122	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,513	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamat				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	500	2,350	7,500
8100..320: Mud & Chemicals	12,779	34,222	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	103,950	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		11,839	40,000	8100..410: Mob/Demob	12,000	14,173	17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		5,121	5,000	8100..520: Trucking & Hauling	975	1,600	10,000
8100..530: Equipment Rental	3,325	13,300	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	4,850	7,000	8100..535: Directional Drillin	7,100	32,003	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		24,304	20,000
8100..605: Cementing Work		19,931	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	19,200	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	7,308	23,814		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing	5,605	98,899	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	74,242	421,068	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/25/2015

WELL NAME THREE RIVERS FED 33-16T-720 AFE# 150058 SPUD DATE 03/21/2015
 WELL SITE CONSULTANT JE.MEJORADO/JA.MEJORADO PHONE# 713-948-9196 CONTRACTOR Ensign 122
 TD AT REPORT 7,027' FOOTAGE 375' PRATE 31.3 CUM. DRLG. HRS 92.5 DRLG DAYS SINCE SPUD 4
 ANTICIPATED TD 7,162' PRESENT OPS Drilling at 7,027' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: 0 DH: 100 CUM. MUD LOSS SURF: 0 DH: 460
 MUD COMPANY: ANCHOR MUD ENGINEER: TROY WILDE
 LAST BOP TEST 03/21/2015 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,149 SSE 0 SSED 0

TIME BREAKDOWN

COND MUD & CIRCULATE 0.50 DIRECTIONAL DRILLING 7.00 DRILLING 5.00
 OTHER 0.50 TRIPPING 10.50 WORK BHA 0.50

DETAILS

Start	End	Hrs	
06:00	13:00	07:00	DIRECTIONAL DRILLING FROM 6652' TO 6844'(192') 27.4 FT/HR, GPM=419, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=190, OFF BOTTOM PRESSURE= 2120 PSI, DIFF PRESSURE=150-750 PSI, WOB=15-26K, TQ=9,500 FT/LBS, MUD WT 9.7, VIS 41.
13:00	13:30	00:30	CIRCULATE BOTTOMS UP - BUILD SLUG
13:30	18:30	05:00	TRIP OUT OF HOLE FROM 6844' TO 98' (PUMP AND ROTATE OUT FROM 6844' TO 6000') FILL HOLE CONTINUOUSLY WITH ACTIVE MUD 47BBLs - FUNCTION ANNULAR AFTER PULLING ROTATING HEAD
18:30	19:00	00:30	PULL MWD TOOL - LAY DOWN DIRECTIONAL TOOLS - DRAIN MUD MOTOR & BREAK BIT
19:00	19:30	00:30	MID TRIP INSPECTION - INSPECT TOPDRIVE, ROUGHNECK, AND PIPEARM FOR LOOSE OR LEAKING FITTINGS, NUTS, AND BOLTS
19:30	01:00	05:30	MAKE UP BIT & MOTOR & TRIP IN HOLE FROM 0' TO 6844'
01:00	06:00	05:00	DRILLING FROM 6844' TO 7027' (183') 36.6 FT/HR, GPM=419, TOP DRIVE RPM=45, MOTOR RPM=88, TOTAL RPM=133, OFF BOTTOM PRESSURE= 2100 PSI, DIFF PRESSURE=90-250 PSI, WOB=12-22K, TQ=9,600 FT/LBS, MUD WT 9.7, VIS 40.
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, DRILLING AHEAD, FORKLIFT OPERATION, B.O.P. RESPONSIBILITY, MIXING CHEMICALS SAFETY MEETING NIGHTS: PPE, SWA, LAYING DOWN DIRECTIONAL TOOLS, TRIPPING IN HOLE REGULATORY VISITS: NONE. REGULATORY NOTICES: INCIDENTS: NONE. SAFETY DRILLS:

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	1,400.0	3,500.0		3,780.0	7,280.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	03/11/2015	8 5/8	J-55	24	1,042		
Conductor	03/02/2015	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	SMITH	MDI616	JH6065	11/11/11/11/11/11	0.557	6,844		-----
1	7.875	SMITH	MDI616	JK4182	11/11/11/11/11/11	0.557	1,052	6,844	3-8-RO-S-X-X-BT-PR

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2		45/88	420	2,100	2.64	5.00	183	36.60	5.00	183	36.60
1		45/145	420	2,120	2.64	7.00	192	27.43	73.50	5,792	78.80

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
2	6.500	HUNTING	ARROW	6195	7/8	6,844		03/25/2015	
1	6.500	HUNTING	ARROW	6187	7/8	1,052	6,844	03/21/2015	03/25/2015

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2	21	0.21	5.00	183	36.60	5.00	183	36.60
1	26	0.33	7.00	192	27.43	73.50	5,792	78.80

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
03/25/2015	6,773	2.1	140.84	6,629	991.6	-399.56	-909.38	0.5	MWD Survey Tool
03/25/2015	6,728	2.0	136.17	6,584	992.2	-398.35	-910.45	1.2	MWD Survey Tool
03/25/2015	6,637	2.4	162.17	6,493	992.7	-395.40	-912.12	1.2	MWD Survey Tool

MUD PROPERTIES

Type	<u>LSND</u>	Mud Wt	<u>9.8</u>	Alk.	<u>1.0</u>	Sand %	<u> </u>	XS Lime lb/bbl	<u> </u>
Temp.	<u>90</u>	Gels 10sec	<u>2</u>	Cl ppm	<u>1,400</u>	Solids %	<u>10.0</u>	Salt bbls	<u> </u>
Visc	<u>38</u>	Gels 10min	<u>8</u>	Ca ppm	<u>80</u>	LGS %	<u>9.0</u>	LCM ppb	<u> </u>
PV	<u>9</u>	pH	<u>9.7</u>	pF	<u>0.0</u>	Oil %	<u> </u>	API WL cc	<u>7.2</u>
YP	<u>4</u>	Filter Cake/32	<u>2</u>	Mf	<u>2.0</u>	Water %	<u>90.0</u>	HTHP WL cc	<u> </u>
O/W Ratio	<u> </u>	ES	<u> </u>	WPS	<u> </u>				

Comments: ANCO BAR 318, DRILL PAC LV 20, CAL CARB 108, HI-YIELD GEL 226, LIGNITE 3, MICA FINE 48, LIME 10, PHPA 5, SAWDUST 210, MULTISEAL 60, SOLTEX 40, WALNUT 4, MYACIDE 1, ECO-SEAL 85, MICA COARSE 36, PALLETS & SHRINK WRAP 22, TRAILER RENTAL 1

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	120	PSI	2,100	GPM	420	SPR	43	Slow PSI	—
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	124	PSI	—	GPM	—	SPR	50	Slow PSI	—
Pump 32 Liner	—	Stroke Len	—	SPM	—	PSI	—	GPM	—	SPR	60	Slow PSI	—
BHA Makeup	STRAIGHT							Length	825.5			Hours on BHA	5
Up Weight	160	Dn Weight	110	RT Weight	135			Torque	9,600			Hours on Motor	5

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	MDI616 6X11	7.875		1.00		JH6065	MDI616 65833A0101 6X11 DRILL BIT
2	MOTOR 7/8 3.0 STG	6.500		31.77		6195	STRAIGHT 7/8 3.0STG. .21REV
3	STEEL DC	6.180	2.750	30.32		RIG 122	4.5 XH P x B
4	18- HWDP	6.250	2.750	548.65		RIG 122	4.5 XH P x B
5	DRILLING JAR	6.500	2.688	30.90		57140C	4.5 XH P x B(SMITH)HE JARS (RUN 1)
6	6-HWDP	6.250	2.750	182.79		RIG 122	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFF		DAILY	CUM	AFF
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,513	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	600	2,950	7,500
8100..320: Mud & Chemicals	20,275	54,497	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	123,375	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel	7,652	19,492	40,000	8100..410: Mob/Demob		14,173	17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		5,121	5,000	8100..520: Trucking & Hauling	190	1,790	10,000
8100..530: Equipment Rental	3,325	16,625	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	5,275	7,000	8100..535: Directional Drillin	7,100	39,103	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		24,304	20,000
8100..605: Cementing Work		19,931	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	24,000	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	7,017	30,831		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing		98,899	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	70,809	491,877	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/26/2015

WELL NAME THREE RIVERS FED 33-16T-720 AFE# 150058 SPUD DATE 03/21/2015
 WELL SITE CONSULTANT KING BROWN/JA.MEJORADO PHONE# 713-948-9196 CONTRACTOR Ensign 122
 TD AT REPORT 7,164' FOOTAGE 137' PRATE 45.7 CUM. DRLG. HRS 95.5 DRLG DAYS SINCE SPUD 5
 ANTICIPATED TD 7,162' PRESENT OPS Circulate at 7,164' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: 0 DH: 0 CUM. MUD LOSS SURF: 0 DH: 460
 MUD COMPANY: ANCHOR MUD ENGINEER: TROY WILDE
 LAST BOP TEST 03/21/2015 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,149 SSE 0 SSED 0

TIME BREAKDOWN

CASING & CEMENT	<u>7.00</u>	COND MUD & CIRCULATE	<u>2.00</u>	DRILLING	<u>3.00</u>
RIG REPAIRS	<u>1.00</u>	TRIPPING	<u>4.50</u>	WIRELINE	<u>5.50</u>
WORK BHA	<u>1.00</u>				

DETAILS

Start	End	Hrs	
06:00	09:00	03:00	DRILLING FROM 7027' TO 7164' (T.D.) 3/25/2015 09:00HRS (137') 45.7 FT/HR, GPM=419, TOP DRIVE RPM=65, MOTOR RPM=88, TOTAL RPM=153, OFF BOTTOM PRESSURE= 2100 PSI, DIFF PRESSURE=90-250 PSI, WOB=18-24K, TQ=9,800 FT/LBS, MUD WT 9.7, VIS 40.
09:00	10:00	01:00	PUMP HIGH VIS SWEEP - CIRCULATE SHAKERS CLEAN
10:00	10:30	00:30	TRIP OUT OF HOLE FROM 7164' TO 6660' (PUMP AND ROTATE OUT FROM 7164' TO 6660')
10:30	11:30	01:00	*DOWNTIME - REPLACE BROKEN GUIDE BARS ON PIPE ARM*
11:30	15:30	04:00	TRIP OUT OF HOLE FROM 6660' TO 0' (PUMP AND ROTATE OUT FROM 6660' TO 6200')FILL HOLE CONTINUOUSLY WITH ACTIVE MUD 54BBLs
15:30	16:30	01:00	L/D BHA
16:30	22:00	05:30	SAFETY MEETING. R/U AND RIH W/LOGGING TOOLS T/7134'. RELEASABLE WIRELINE CABLE HEAD,GAMMA TELEMETRY, DUEL SPACE NEUTRON,SPECTRAL DENSITY TOOL,DENSITY INSITE PAD, ARRAY COMPENSATED TRUE RESISTIVITY INSTRUMENT SECTION, ARRAY COMPENSATED RESISTIVITY SONDE SECTION,SP RING, HOLE FINDER. ORIENT AND CONFIRM SURFACE CASING SHOE.
22:00	05:00	07:00	SAFETY MEETING. RUN CASING 49 JOINTS 5 1/2" L-80 AND 115 JOINTS 5 1/2" J-55, 17#, LT&C CASING + 2 MARKER JOINTS, LIPSTICK GUIDE SHOE AND FLOAT COLLAR. THREAD LOCK FIRST TWO JOINTS - RUN CENTRALIZERS ON FIRST 4 JOINTS THEN EVERY 3RD TO SURFACE - PULL ROTATING HEAD - MAKE UP MANDREL AND LANDING JOINT & LAND CASING - CASING SET AT 7149' RKB
05:00	06:00	01:00	CIRCULATE SAFETY MEETING AND RIG UP CEMENT EQUIPMENT.
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, TRIP OUT OF HOLE SAFETY MEETING NIGHTS: PPE, SWA, LOGGING & RUNNING CASING REGULATORY VISITS: NONE. REGULATORY NOTICES: NOTIFIED BLM & STATE @ 05:00HRS 3/26/2015 OF UPCOMING B.O.P. TEST FOR TR FED 33-133-720 INCIDENTS: NONE. SAFETY DRILLS:

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	1,120.0		2,660.0	0.0	8,400.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	03/26/2015	5 1/2	L-80	17	7,149		
Production	03/26/2015	5 1/2	J-55	17	5,057		
Surface	03/11/2015	8 5/8	J-55	24	1,042		
Conductor	03/02/2015	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	SMITH	MDI616	JH6065	11/11/11/11/11/11	0.557	6,844	7,164	0-1-NO-A-X-X-NO-TD
1	7.875	SMITH	MDI616	JK4182	11/11/11/11/11/11	0.557	1,052	6,844	3-8-RO-S-X-X-BT-PR

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2	45/88		420	2,100	2.64	3.00	137	45.67	8.00	320	40.00
1	45/145		420	2,120	2.64	7.00	192	27.43	73.50	5,792	78.80

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
2	6.500	HUNTING	ARROW	6195	7/8	6,844	7,164	03/25/2015	03/25/2015
1	6.500	HUNTING	ARROW	6187	7/8	1,052	6,844	03/21/2015	03/25/2015

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2	21	0.21	3.00	137	45.67	8.00	320	40.00
1	26	0.33	7.00	192	27.43	73.50	5,792	78.80

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
03/26/2015	7,164	2.1	140.84	7,049	986.6	-411.64	-899.55	0.0	Projected Survey Station
03/25/2015	6,773	2.1	140.84	6,629	991.6	-399.56	-909.38	0.5	MWD Survey Tool
03/25/2015	6,728	2.0	136.17	6,584	992.2	-398.35	-910.45	1.2	MWD Survey Tool

MUD PROPERTIES

Type	<u>LSND</u>	Mud Wt	<u>9.7</u>	Alk.	<u>1.0</u>	Sand %	<u>10.0</u>	XS Lime lb/bbl	<u> </u>
Temp.	<u>98</u>	Gels 10sec	<u>2</u>	Cl ppm	<u>1,300</u>	Solids %	<u>10.0</u>	Salt bbls	<u> </u>
Visc	<u>37</u>	Gels 10min	<u>7</u>	Ca ppm	<u>60</u>	LGS %	<u>10.0</u>	LCM ppb	<u> </u>
PV	<u>9</u>	pH	<u>9.3</u>	pF	<u>0.0</u>	Oil %	<u> </u>	API WL cc	<u>7.2</u>
YP	<u>4</u>	Filter Cake/32	<u>2</u>	Mf	<u>2.0</u>	Water %	<u>90.0</u>	HTHP WL cc	<u> </u>
O/W Ratio	<u> </u>	ES	<u> </u>	WPS	<u> </u>				

Comments: ANCO BAR 149, DRILL PAC LV 6, CAL CARB 44, HI-YIELD GEL 0, LIGNITE 1, MICA FINE 36, LIME 3, PHPA 0, SAWDUST 25, MULTISEAL 0, SOLTEX 0, WALNUT 4, MYACIDE 1, ECO-SEAL 0, MICA COARSE 0, PALLETS & SHRINK WRAP 0, TRAILER RENTAL 1

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	120	PSI	2,175	GPM	420	SPR	43	Slow PSI	370
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	124	PSI	---	GPM	---	SPR	50	Slow PSI	456
Pump 32 Liner	---	Stroke Len	---	SPM	---	PSI	---	GPM	---	SPR	60	Slow PSI	650
BHA Makeup	STRAIGHT							Length	825.5			Hours on BHA	8
Up Weight	160	Dn Weight	110	RT Weight	135			Torque	9,600			Hours on Motor	8

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	MDI616 6X11	7.875		1.00		JH6065	MDI616 65833A0101 6X11 DRILL BIT
2	MOTOR 7/8 3.0 STG	6.500		31.77		6195	STRAIGHT 7/8 3.0STG. .21REV
3	STEEL DC	6.180	2.750	30.32		RIG 122	4.5 XH P x B
4	18- HWDP	6.250	2.750	548.65		RIG 122	4.5 XH P x B
5	DRILLING JAR	6.500	2.688	30.90		57140C	4.5 XH P x B(SMITH)HE JARS (RUN 1)
6	6-HWDP	6.250	2.750	182.79		RIG 122	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFF		DAILY	CUM	AFF
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,513	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	600	3,550	7,500
8100..320: Mud & Chemicals	4,698	59,195	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	142,800	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		19,492	40,000	8100..410: Mob/Demob		14,173	17,000
8100..420: Bits & Reamers	26,032	26,032	15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		5,121	5,000	8100..520: Trucking & Hauling		1,790	10,000
8100..530: Equipment Rental	3,325	19,950	25,000	8100..531: Down Hole Motor Ren	3,300	3,300	1,500
8100..532: Solids Control Equi	425	5,700	7,000	8100..535: Directional Drillin		39,103	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		24,304	20,000
8100..605: Cementing Work		19,931	25,000	8100..610: P & A			
8100..700: Logging - Openhole	13,203	13,203	15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	28,800	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	8,339	39,170		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing		98,899	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	84,147	576,025	717,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/27/2015

WELL NAME THREE RIVERS FED 33-16T-720 AFE# 150058 SPUD DATE 03/21/2015
 WELL SITE CONSULTANT KING BROWN/JOHN FREITAS PHONE# 713-948-9196 CONTRACTOR Ensign 122
 TD AT REPORT 7,164' FOOTAGE 0' PRATE _____ CUM. DRLG. HRS 95.5 DRLG DAYS SINCE SPUD 5
 ANTICIPATED TD 7,162' PRESENT OPS _____ Rig release at 7,164' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: 0 DH: 460
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST 03/21/2015 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,138 SSE _____ SSED _____

TIME BREAKDOWN
 CASING & CEMENT 4.00 RIG UP / TEAR DOWN 2.00

DETAILS

Start	End	Hrs	
06:00	10:00	04:00	LOAD PLUG, INSTALL CEMENT HEAD AND CEMENT PRODUCTION CASING.PRIME PUMPS AND LINES, TEST T/5000#. PUMP 50 BBLS 10.5 PPG TUNED SPACER, 146 BBLS (235 SACKS) 11 PPG 3.5 YIELD LEAD CEMENT MIXED @ 20.92 GAL/SK, 118 BBLS (490 SKS) 14 PPG 1.35 YIELD TAIL CEMENT MIXED @ 5.82 GAL/SK, DROP PLUG DISPLACE WITH 165.3 BBLS FRESH WATER INTIAL PUMP RATE 5 BBLS/MIN SLOWED TO 3/bbl/MIN LAST 60bbl,SLOWED T/ 2bbl/MIN LAST 10 BBL. FINAL CIRCULATING PRESSURE 1270 PSI BUMP PLUG WITH 2350 PSI HELD PRESSURE FOR 2 MIN, RELEASE PRESSURE. 1.25 BBLS BLED BACK TO TRUCK FLOATS HELD. PARTIAL RETURNS THROUGHOUT JOB DROPPING WIPER NO CEMENT TO SURFACE- RIG DOWN CEMENTERS.
10:00	12:00	02:00	RIG DOWN AND NIPPLE DOWN FOR SKID. RELEASE RIG @ 12:00 hrs.
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, CEMENTING AND RIGGING DOWN SAFETY MEETING NIGHTS: PPE, SWA, REGULATORY VISITS: NONE. REGULATORY NOTICES:NONE INCIDENTS: NONE. SAFETY DRILLS:NONE

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel		2,660.0		2,660.0	8,400.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CASING EQUIPMENT
 RUN CASING 49 JOINTS 5 1/2" L-80 AND 115 JOINTS 5 1/2" J-55, 17#, LT&C CASING + 2 MARKER JOINTS, LIPSTICK GUIDE SHOE AND FLOAT COLLAR. THREAD LOCK FIRST TWO JOINTS - RUN CENTRALIZERS ON FIRST 4 JOINTS THEN EVERY 3RD TO SURFACE - PULL ROTATING HEAD - MAKE UP MANDREL AND LANDING JOINT & LAND CASING - CASING SET AT 7149' RKB

CEMENT JOB SUMMARY
 LOAD PLUG, INSTALL CEMENT HEAD AND CEMENT PRODUCTION CASING.PRIME PUMPS AND LINES, TEST T/5000#. PUMP 50 BBLS 10.5 PPG TUNED SPACER, 146 BBLS (235 SACKS) 11 PPG 3.5 YIELD LEAD CEMENT MIXED @ 20.92 GAL/SK, 118 BBLS (490 SKS) 14 PPG 1.35 YIELD TAIL CEMENT MIXED @ 5.82 GAL/SK, DROP PLUG DISPLACE WITH 165.3 BBLS FRESH WATER INTIAL PUMP RATE 5 BBLS/MIN SLOWED TO 3/bbl/MIN LAST 60bbl,SLOWED T/ 2bbl/MIN LAST 10 BBL. FINAL CIRCULATING PRESSURE 1270 PSI BUMP PLUG WITH 2350 PSI HELD PRESSURE FOR 2 MIN, RELEASE PRESSURE. 1.25 BBLS BLED BACK TO TRUCK FLOATS HELD. PARTIAL RETURNS THROUGHOUT JOB NO CEMENT TO SURFACE- RIG DOWN CEMENTERS.

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	03/26/2015	5 1/2	L-80	17	7,149		
Production	03/26/2015	5 1/2	J-55	17	5,057		
Surface	03/11/2015	8 5/8	J-55	24	1,042		
Conductor	03/02/2015	16	ARJ-55	45	100		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
	2	7.875	SMITH	MDI616	JH6065	11/11/11/11/11	0.557	6,844	7,164	0-1-NO-A-X-X-NO-TD
	1	7.875	SMITH	MDI616	JK4182	11/11/11/11/11	0.557	1,052	6,844	3-8-RO-S-X-X-BT-PR

BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
	2		45/88	420	2,100	2.64	3.00	137	45.67	8.00	320	40.00
	1		45/145	420	2,120	2.64	7.00	192	27.43	73.50	5,792	78.80

RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
	2	6.500	HUNTING	ARROW	6195	7/8	6,844	7,164	03/25/2015	03/25/2015
	1	6.500	HUNTING	ARROW	6187	7/8	1,052	6,844	03/21/2015	03/25/2015

MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
	2	21	0.21	3.00	137	45.67	8.00	320	40.00
	1	26	0.33	7.00	192	27.43	73.50	5,792	78.80

SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
	03/26/2015	7,164	2.1	140.84	7,049	986.6	-411.64	-899.55	0.0	Projected Survey Station
	03/25/2015	6,773	2.1	140.84	6,629	991.6	-399.56	-909.38	0.5	MWD Survey Tool
	03/25/2015	6,728	2.0	136.17	6,584	992.2	-398.35	-910.45	1.2	MWD Survey Tool

SURFACE PUMP/BHA INFORMATION	Pump 1 Liner	6.5	Stroke Len	9.0	SPM	120	PSI	2,175	GPM	420	SPR	43	Slow PSI	370
	Pump 2 Liner	6.5	Stroke Len	9.0	SPM	124	PSI		GPM		SPR	50	Slow PSI	456
	Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR	60	Slow PSI	650
	BHA Makeup		STRAIGHT						Length	825.5			Hours on BHA	8
	Up Weight	160	Dn Weight	110	RT Weight	135			Torque	9,600			Hours on Motor	8

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	MDI616 6X11	7.875		1.00		JH6065	MDI616 65833A0101 6X11
2	MOTOR 7/8 3.0 STG	6.500		31.77		6195	DRILL BIT STRAIGHT 7/8 3.0STG. .21REV
3	STEEL DC	6.180	2.750	30.32		RIG 122	4.5 XH P x B
4	18- HWDP	6.250	2.750	548.65		RIG 122	4.5 XH P x B
5	DRILLING JAR	6.500	2.688	30.90		57140C	4.5 XH P x B(SMITH)HE JARS (RUN 1)
6	6-HWDP	6.250	2.750	182.79		RIG 122	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,513	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamat				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Dispos		3,550	7,500
8100..320: Mud & Chemicals	1,802	60,997	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	4,856	147,656	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		19,492	40,000	8100..410: Mob/Demob		14,173	17,000
8100..420: Bits & Reamers		26,032	15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/	1,634	6,755	5,000	8100..520: Trucking & Hauling		1,790	10,000
8100..530: Equipment Rental	1,618	21,568	25,000	8100..531: Down Hole Motor Ren		3,300	1,500
8100..532: Solids Control Equi	250	5,950	7,000	8100..535: Directional Drillin	4,100	43,203	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		24,304	20,000
8100..605: Cementing Work	36,462	56,393	25,000	8100..610: P & A			
8100..700: Logging - Openhole		13,203	15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	1,200	30,000	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,711	44,881		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing		98,899	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	57,633	633,657	717,000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85592	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers 33-16T-720
2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047545450000
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, Suite #400 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9809 Ext
9. FIELD and POOL or WILDCAT: THREE RIVERS	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1674 FSL 1571 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 33 Township: 07.0S Range: 20.0E Meridian: S	
COUNTY: UINTAH	
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/4/2015	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There has been no activity on this well since the last report 4/9/2015.
 Status of Well: Drilled to TD 7164' Casing: Production 5 1/2 grade L-80 weight 17 to 7149' Production 5 1/2 grade J-55 weight 17 to 5057' Surface 8 5/8 grade J-55 weight 24 to 1042' Conductor 16 grade ARJ-55 weight 45 to 100'

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 December 08, 2015

NAME (PLEASE PRINT) Jasmine Allison	PHONE NUMBER 307 367-5041	TITLE Sr. Permitting Analyst
SIGNATURE N/A	DATE 12/4/2015	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME:
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/6/2016	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There has been no activity on this well since the last report 12/4/2015.
 The status of this well is drilled but not completed yet.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 January 06, 2016**

NAME (PLEASE PRINT) Jasmine Allison	PHONE NUMBER 307 367-5041	TITLE Sr. Permitting Analyst
SIGNATURE N/A	DATE 1/6/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME:
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/8/2016	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The status of this well has not changed since last month 01/04/2016.
 There has been no activity.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 February 09, 2016

NAME (PLEASE PRINT) Jasmine Allison	PHONE NUMBER 307 367-5041	TITLE Sr. Permitting Analyst
SIGNATURE N/A	DATE 2/8/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME:
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3. ADDRESS OF OPERATOR: 116 Inverness Drive East, Suite #400 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9809 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1674 FSL 1571 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 33 Township: 07.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: THREE RIVERS COUNTY: UINTAH STATE: UTAH

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<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/7/2016	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The status of this well has not changed since the last report. There has been no new work activity on this well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 08, 2016

NAME (PLEASE PRINT) Jasmine Allison	PHONE NUMBER 307 367-5041	TITLE Sr. Permitting Analyst
SIGNATURE N/A	DATE 3/7/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85592
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/23/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Well Integrity"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ultra requests for the status of this well to remain as drilled but not completed. Ultra intends to complete this well in the future, currently economics have delayed this work. Please find the attached Wellbore Diagram. CBL has been submitted under logs. This well has never been perforated, is capped having no tree on the well. Ultra has checked the well and verified that the well has integrity. With adequate bond displayed on the CBL in the payzone and observing no pressure on the 5.5" casing and the 8.625" casing, the wellbore is demonstrating good integrity. 3/4/2016 observation: Production Casing (5.5" - J-55/L or N80) 5057'/7149' CSG Pressure 0, Surface Casing (8.625"-J-55) 1042' CSG Pressure), Top of Cement 1400.

Accepted by the Utah Division of Oil, Gas and Mining

Date: March 28, 2016

By: *Derek Duff*

NAME (PLEASE PRINT) Jasmine Allison	PHONE NUMBER 307 367-5041	TITLE Sr. Permitting Analyst
SIGNATURE N/A	DATE 3/23/2016	

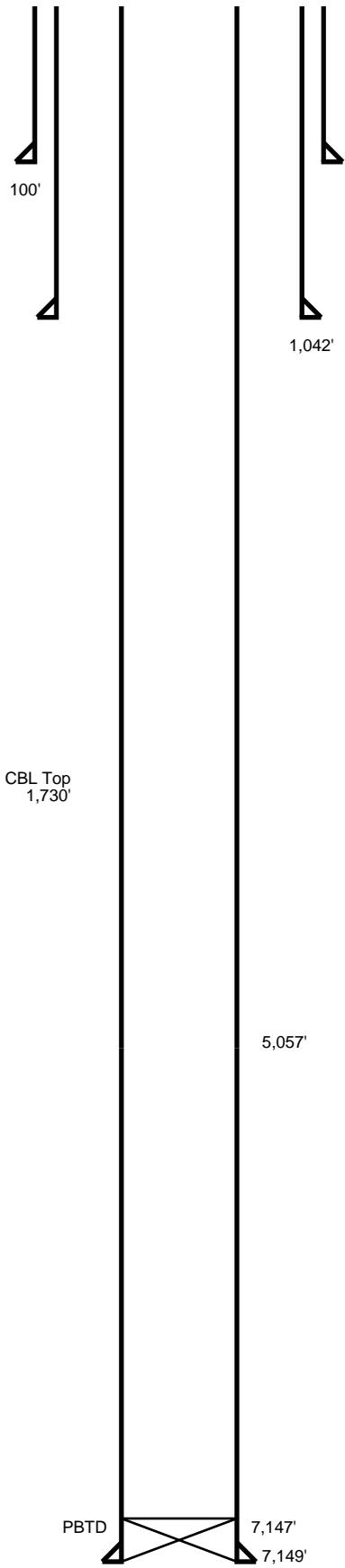
Proposed
 As Is

THREE RIVERS FED 33-16T-720 GL: Missing, KB: Missing
 Sec 33, 7S, 20E Uintah County, Utah

	Size	Weight	Grade	Depth	Sks/Cmt
Conductor	16	45	ARJ-55	100	
Surface	8 5/8	24	J-55	1042	675
Production	5 1/2	17	J-55	5057	725
Production	5 1/2	17	L-80	7149	725
Cement Top				500	

Actual Formation or Depth	Top	Sand Type	Amount
Top Green River	3,073	Gross Sand Drilled	
Birds Nest Top	3,389	Gross Sand Logged	
Birds Nest Base	3,875	Net Sand	
Lower Green River	5,264	Net Pay	
Douglas Creek	5,967		
Travis Black Shale	6,265		
Castle Peak	6,559		
BASE UTELAND	6,992		

Move In	Spud Date	TD Date	Rig Release	1st Prod	Full Sales	Workover	LOE
03/20/2015	03/21/2015	03/25/2015	03/26/2015				



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers 33-16T-720
2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047545450000
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, Suite #400 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9809 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1674 FSL 1571 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 33 Township: 07.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: THREE RIVERS COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/1/2016	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The status of this well is the same as last month. There has been no new activity on this well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 April 04, 2016

NAME (PLEASE PRINT) Jasmine Allison	PHONE NUMBER 307 367-5041	TITLE Sr. Permitting Analyst
SIGNATURE N/A	DATE 4/1/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME:
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3. ADDRESS OF OPERATOR: 116 Inverness Drive East, Suite #400 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9809 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1674 FSL 1571 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 33 Township: 07.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: THREE RIVERS COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/3/2016	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The status of this well is the same. There has not been any activity on this well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 May 03, 2016

NAME (PLEASE PRINT) Jasmine Allison	PHONE NUMBER 307 367-5041	TITLE Sr. Permitting Analyst
SIGNATURE N/A	DATE 5/3/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85592
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC	8. WELL NAME and NUMBER: Three Rivers 33-16T-720
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, Suite #400 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9809 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1674 FSL 1571 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 33 Township: 07.0S Range: 20.0E Meridian: S	9. API NUMBER: 43047545450000
	9. FIELD and POOL or WILDCAT: THREE RIVERS
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/6/2016	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The status of this well is a drilled well. There have been no changes since the last report.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 June 07, 2016**

NAME (PLEASE PRINT) Jasmine Allison	PHONE NUMBER 307 367-5041	TITLE Sr. Permitting Analyst
SIGNATURE N/A	DATE 6/6/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME:
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2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047545450000
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, Suite #400 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9809 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1674 FSL 1571 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 33 Township: 07.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: THREE RIVERS COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/11/2016	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The status of this well is the same. There have been no changes to this well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 July 11, 2016

NAME (PLEASE PRINT) Jasmine Allison	PHONE NUMBER 307 367-5041	TITLE Sr. Permitting Analyst
SIGNATURE N/A	DATE 7/11/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85592	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:	8. WELL NAME and NUMBER: Three Rivers 33-16T-720
1. TYPE OF WELL Oil Well	9. API NUMBER: 43047545450000
2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. FIELD and POOL or WILDCAT: THREE RIVERS
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, Suite #400 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9809 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1674 FSL 1571 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 33 Township: 07.0S Range: 20.0E Meridian: S	COUNTY: UINTAH STATE: UTAH

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<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/22/2016	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The status of this well is the same as last reported.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 23, 2016

NAME (PLEASE PRINT) Jasmine Allison	PHONE NUMBER 307 367-5041	TITLE Sr. Permitting Analyst
SIGNATURE N/A	DATE 8/22/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85592
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
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1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers 33-16T-720
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2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047545450000
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3. ADDRESS OF OPERATOR: 116 Inverness Drive East, Suite #400 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9809 Ext	9. FIELD and POOL or WILDCAT: THREE RIVERS
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1674 FSL 1571 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 33 Township: 07.0S Range: 20.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/12/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Complete"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ultra intends to complete this well this week according to the attached plan.

Approved by the
September 14, 2016
Oil, Gas and Mining

Date: _____

By: Derek Quist

NAME (PLEASE PRINT) Jasmine Allison	PHONE NUMBER 307 367-5041	TITLE Sr. Permitting Analyst
SIGNATURE N/A	DATE 9/12/2016	

Ultra Resources, Inc.

MASTER LOWER GREEN RIVER HYDRAULIC FRACTURING PLAN

7/25/16

1. WATER SUPPLY, ACCESS, TRANSPORTATION

- A. Water will come from Fresh Water Wells
- B. The water from the Fresh Water Wells will be transported to location via poly pipe or trucking (used only as operationally necessary).

2. INITIAL WELL PREPARATION PROGRAM

- A. Install 7-1/16", 5,000 psi rated fracture tree.
- B. Verify PBTD and bond log with CBL/CCL/GR on electric wireline to be correlated with open hole logs.
- C. Test production casing and tree to 4250 psi (or appropriate max pressure rating) for 30 minutes.
- D. Perforate stage 1
- E. NOTE: All wireline services are run using a wireline BOP and grease injector head pressure tested prior to procedure

3. STAGING, PERFORATING AND FRACTURING PROGRAM

- A. Staging of a well depends on sand locations:

Formation	ft/stage	# Stages
Garden Gulch	300	1-2
Douglas Creek	300	1
Travis Sandstone	200	1-2
Castle Peak	100-200	1-2
Total	TD	4-7

- B. The number of perforations in a stage depends on sand locations:

Formation	Perforations/Stage	Length (inches)
Garden Gulch	39-60	10-50
Douglas Creek	39-60	10-50
Travis Sandstone	39-60	10-50
Castle Peak	39-60	10-50
Total (per well)	150-450	10-50

Ultra Resources, Inc.
 MASTER Standard Completion Procedure
 Page 2 of 3

C. Proppant type used for fracturing depends on formation closure stress:

Formation	Type of Proppant Used	Average Max Closure Stress
Garden Gulch	White Sand and/or Resin Coated Sand	4000psi
Douglas Creek	White Sand and/or Resin Coated Sand	4000psi
Travis Sandstone	White Sand and/or Resin Coated Sand	4000-5000psi
Castle Peak	White Sand and/or Resin Coated Sand	5000psi

D. Average Proppant and Fluid Volumes per stage are as follows:

Formation	Type of Fluid / Proppant Used	Lbs. Proppant/Stage	Fluid vol.(gal)/Stage
Garden Gulch	15%HCl Acid, Borate Crosslink Gel and/or Friction Reduced Water with White Sand and/or Resin Coated Sand	150,000	210,000
Douglas Creek	15%HCl Acid, Borate Crosslink Gel and/or Friction Reduced Water with White Sand and/or Resin Coated Sand	150,000	210,000
Travis Sandstone	15%HCl Acid, Borate Crosslink Gel and/or Friction Reduced Water with White Sand and/or Resin Coated Sand	150,000	210,000
Castle Peak	15%HCl Acid, Borate Crosslink Gel and/or Friction Reduced Water with White Sand and/or Resin Coated Sand	150,000	210,000

Total Fluid Used is highly stage dependent. Estimated total fluid used is 20,000-25,000 bbl

E. Fracturing is done using 15,000 psi rated positive displacement pumps. Fracturing pressure depends on sand locations. Max surface treating pressure 4,200 psi:

Formation	Typical Surface Treating Pressure (psi)
Garden Gulch	3500-4000
Douglas Creek	3500-4000
Travis Sandstone	3500-4000
Castle Peak	4000-4200

4. PERFORATING AND FRACTURING PROCEDURE

- i. Run frac plug (starting with 2nd stage) and perforating gun into hole on electric wireline.
- ii. Set frac plug and fire perforating gun at desired locations after correlating with GR from Open Hole or Cased Hole Reservoir logs).
- iii. Pull out of hole with used perforating guns.
- iv. Fracture sand formations in stage by pumping proppant.
- v. Repeat process for each stage, with flow back stages where necessary.

Ultra Resources, Inc.
MASTER Standard Completion Procedure
Page 3 of 3

- vi. Effective fracture:
 - 1. Calculated $\frac{1}{2}$ length is <750 ft.
 - 2. Calculated effective fracture height is <250 ft.

5. RECOVERY, HANDLING, DISPOSAL, REUSE

- a. The estimated volume of recovered fluids is to be 40% of total injected volume
- b. All recovered fluids go to either Ultra's Liquids Gathering, or Disposal Well Injection.
- c. The recovered water will be transported via pipe line take off points or via truck (only when take-off point is not feasible or as operationally necessary).