API Well Number: 43047544690000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3
AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER Ute Tribal 16-16-4-2E	
2. TYPE OF WORK DRILL NEW WELL ◉ REENTER P&A WELL ○ DEEPEN WELL ○	**3. FIELD OR WILDCAT** LELAND BENCH
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO	**5. UNIT or COMMUNITIZATION AGREEMENT NAME**
6. NAME OF OPERATOR CRESCENT POINT ENERGY U.S. CORP	**7. OPERATOR PHONE** 720 880-3621
8. ADDRESS OF OPERATOR 555 17th Street, Suite 750, Denver, CO, 80202	**9. OPERATOR E-MAIL** abaldwin@crescentpointenergy.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 1420H626524	**11. MINERAL OWNERSHIP** FEDERAL ○ INDIAN ◉ STATE ○ FEE ○
12. SURFACE OWNERSHIP FEDERAL ○ INDIAN ◉ STATE ○ FEE ○	
13. NAME OF SURFACE OWNER (if box 12 = 'fee')	**14. SURFACE OWNER PHONE (if box 12 = 'fee')**
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')	**16. SURFACE OWNER E-MAIL (if box 12 = 'fee')**
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') Ute Indian Tribe	**18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS** YES ○ (Submit Commingling Application) NO ◉
19. SLANT VERTICAL ◉ DIRECTIONAL ○ HORIZONTAL ○	

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	741 FSL 489 FEL	SESE	16	4.0 S	2.0 E	U
Top of Uppermost Producing Zone	741 FSL 489 FEL	SESE	16	4.0 S	2.0 E	U
At Total Depth	741 FSL 489 FEL	SESE	16	4.0 S	2.0 E	U

21. COUNTY UINTAH	**22. DISTANCE TO NEAREST LEASE LINE (Feet)** 489	**23. NUMBER OF ACRES IN DRILLING UNIT** 40
	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1180	**26. PROPOSED DEPTH** MD: 7459 TVD: 7459
27. ELEVATION - GROUND LEVEL 5042	**28. BOND NUMBER** LPM9080276	**29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE** 47-1817

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Cond	24	16	0 - 40	65.0	H-40 ST&C	8.3	No Used	0	0.0	0.0
Surf	12.25	8.625	0 - 1000	24.0	J-55 ST&C	8.3	Type V	450	1.15	15.8
Prod	7.875	5.5	0 - 7459	17.0	I-80 LT&C	9.5	Type V	300	3.66	10.5
							Type V	150	2.95	11.0
							Class G	450	1.65	13.0

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

- ☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ☑ COMPLETE DRILLING PLAN
- ☐ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)
- ☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
- ☐ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)
- ☑ TOPOGRAPHICAL MAP

NAME Don Hamilton	**TITLE** Permitting Agent (Star Point Enterprises, Inc.)	**PHONE** 435 719-2018
SIGNATURE	**DATE** 06/05/2014	**EMAIL** starpoint@etv.net

API NUMBER ASSIGNED
43047544690000

APPROVAL

Permit Manager

RECEIVED: June 11, 2014

Crescent Point Energy U.S. Corp
Ute Tribal 16-16-4-2E
SE/SE of Section 16, T4S, R2E
SHL & BHL: 741' FSL & 489' FEL
Uintah County, Utah

DRILLING PLAN

1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth – TVD/MD
Uinta	Surface
Upper Green River Marker	3,414'
Mahogany	3,892'
Garden Gulch (TGR3)	4,900'
Douglas Creek	5,693'
Black Shale	6,188'
Castle Peak	6,418'
Uteland	6,722'
Wasatch	6,859'
TD	7,459'

3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil) 3,414' – 6,859'
Wasatch Formation (Oil) 6,859' – 7,459'

Fresh water may be encountered in the Uinta Formation, but would not be expected below 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of the BLM Vernal Field Office prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at the Vernal Field Office. The BLM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval
Flow Rate
Hardness
Water Classification (State of Utah)
Dissolved Iron (Fe) (ug/l)
Dissolved Magnesium (Mg) (mg/l)
Dissolved Bicarbonate ($NaHCO_3$) (mg/l)
Dissolved Sulfate (SO_4) (mg/l)
Date Sampled
Temperature
pH
Dissolved Calcium (Ca) (mg/l)
Dissolved Sodium (Na) (mg/l)
Dissolved Carbonate (CO_3) (mg/l)
Dissolved Chloride (Cl) (mg/l)
Dissolved Total Solids (TDS) (mg/l)

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4. Proposed Casing & Cementing Program

Casing Design:

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Conductor **16"** **Hole Size 24"**	0'	40'	65	H-40	STC	1,640	670	439
Surface casing **8-5/8"** **Hole Size 12-1/4"**	0'	1000'	24	J-55	STC	2,950 9.27	1,370 2.63	244,000 10.17
Prod casing **5-1/2"** **Hole Size 7-7/8"**	0'	7,459'	17	E-80	LTC	7,740 2.62	6,280 1.30	348,000 2.20

Assumptions:
1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 10.0 ppg
Pore pressure at surface casing shoe = 8.33 ppg
Pore pressure at prod casing shoe = 8.33 ppg
Gas gradient = 0.115 psi/ft

Minimum Safety Factors:
Burst = 1.000
Collapse = 1.125
Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of one (1) centralizer per joint on the bottom three joints.

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Cementing Design:

Job	Fill	Description	Excess	Sacks	Weight (ppg)	Yield (ft^3/sk)
Surface casing	1000' - surface	Class V 2% chlorides	100%	450	15.8	1.15
Prod casing Lead	4500' to Surface	Hifill Class V 3% chlorides	45% in open-hole 0% in Cased hole	300	10.5	3.66
Prod casing Lead	6500' to 4500'	Hifill Class V 3% chlorides	25%	150	11	2.95
Prod casing Tail	TD to 6500'	Class G 10% chlorides	15%	450	13	1.65

*Actual volume pumped will have excess over gauge hole or caliper log if available
- Compressive strength of tail cement: 500 psi @ 7 hours
Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The Vernal BLM office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Production casing will be pumped as a single stage cement job (no DV tool).

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A Tuned spacer will be used to prevent contamination of the lead cement by the drilling mud.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 3160-5, "Sundry Notices and Reports on Wells" shall be filed with the Vernal Field Office within 30 days after the work is completed. This report must include the following information:

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Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated of the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

The Conductor section (from 0' to 40') will be drilled by Auger and final depth determined by when the black shale is encountered with a minimum depth of 40'.

The surface interval will then be drilled to ±1000' with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run to the reserve pit. A variance is in request for this operation. The request can be found in Section 12 of this plan.

From ±1000' to TD, a brine water system will be utilized. Clay inhibition and hole stability will be achieved with a polymer (DAP) additive; the reserve pit will be lined to address this additive. This brine water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.5 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of brine, and if pressure conditions warrant, barite and/or calcium carbonate will be used as a weighting agent. There will be enough weighting agent on location to increase the entire system to 11.0 ppg MW.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Crescent Point Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

A 3,000 psi BOP system or better will be used on this well. All equipment will be installed and tested per Onshore Order No. 2.

The configuration is as follows:

- Float in drillstring
- Inside BOP or safety valve
- Safety valve with same pipe threading
- Rotating Head below rotary table
- Fillup line
- 11" Annular Preventer – rated to 3,000 psi minimum
- 11" bore, 4-1/2" pipe ram – rated to 3,000 psi minimum
- 11" bore, Blind Ram – rated to 3,000 psi minimum
- 11" bore Drilling Spool with 2 side outlets (Choke side at 3" minimum & Kill side at 2" minimum)

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- 2 Kill line valves at 2" minimum – one with a check valve
- Kill line at 2" minimum
- 2 Choke line valves at 3" minimum
- Choke line at 3" minimum
- 2 adjustable chokes on manifold
- Pressure gauge on choke manifold

7. BOPE Test Criteria

A Function Test of the Ram BOP equipment shall be made every trip and annular preventer every week. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to BLM representatives upon request.

At a minimum, the Annular preventer will be tested to 50% of its rating for ten minutes. All other equipment (Rams, valves, manifold) will be tested at 3,000 psi for 10 minutes with a test plug. If rams are to be changed for any reason post drillout, the rams will be tested to 70% of surface casing internal yield.

At a minimum, the above pressure tests will be performed when such conditions exist:

- BOP's are initially installed
- Whenever a seal subject to pressure test is broken
- Following repairs to the BOPs
- Every 30 days

8. Accumulator

The Accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (HCR), close both rams and annular preventer as well maintain 200 psi above nitrogen precharge of the accumulator without use of accumulator pumps. The fluid reservoir volume will be double the usable volume of the accumulator system. The fluid level will be maintained per manufacturer's specifications.

The BOP system will have 2 independent power sources to close both rams and annular preventer, while opening HCR. Nitrogen bottles will be 1 source and electric and/or air powered pumps will be the other.

The accumulator precharge will be conducted every 6 months and maintained to be within the specifications of Onshore Order No. 2

A manual locking device or automatic locking device will be installed on both ram preventers and annular preventer.

Remote controls will be readily accessible to the driller and be capable of closing all preventers. Main controls will be available to allow full functioning of all preventers and HCR.

9. Testing, Logging and Coring Programs

The logging program will consist of a Gamma Ray log from TD to base of surface casing @ +/- 1100'. A cement bond log will be run from PBTD to top of cement. No drill stem testing or coring is planned for this well.

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10. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.52 psi/ft gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

11. Anticipated Starting Date and Duration of Operations

It is anticipated that drilling operations will commence as soon as possible following permit approval and take approximately seven (7) days from spud to rig release and two weeks for completions.

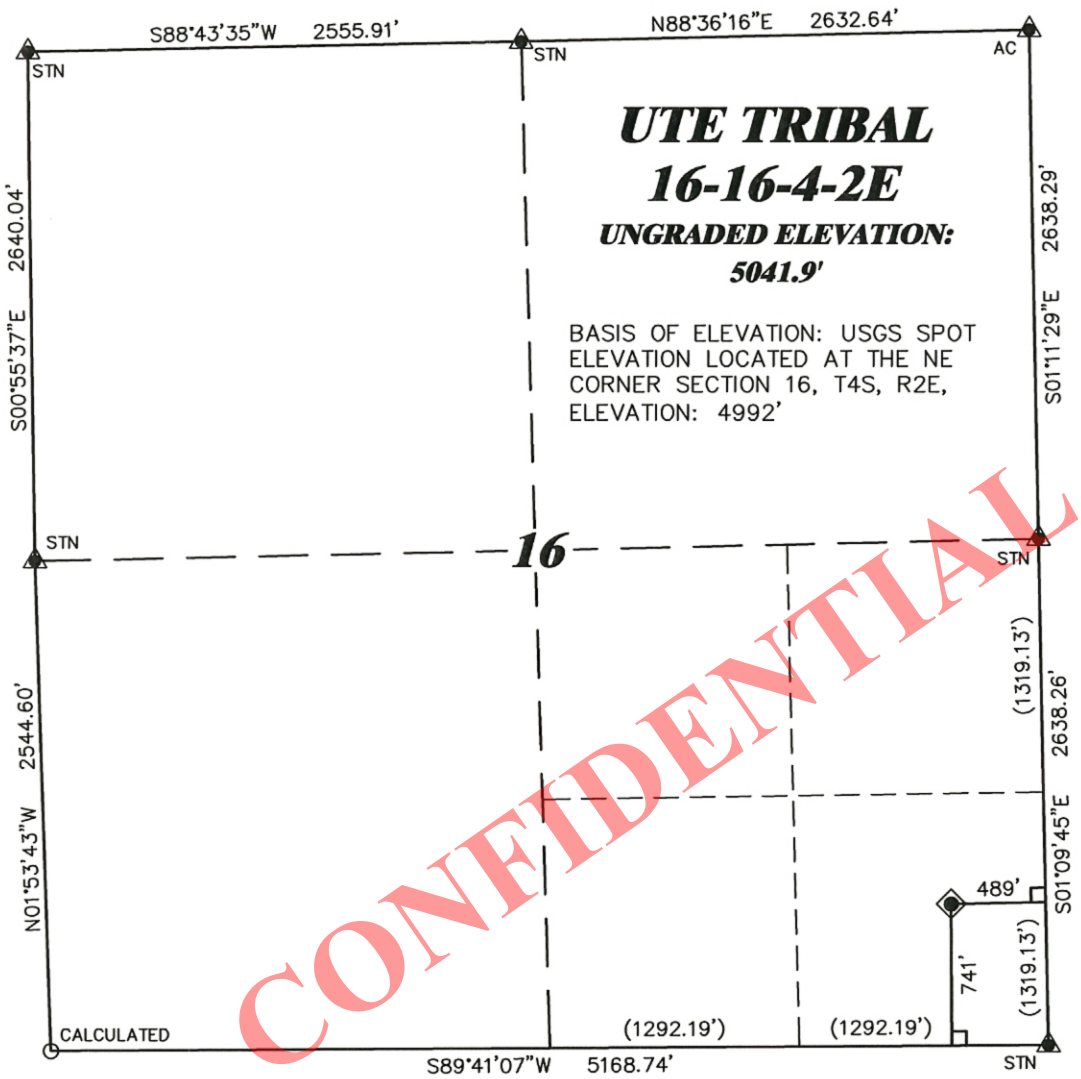
12. Variances Requested from Onshore Order No. 2

1. A diverter is utilized for surface air drilling, rather than a lubricated rotating head.
2. The blooie line is 45 ft from the wellbore rather than 100 ft and is not anchored down.
3. The blooie line is not equipped with an automatic igniter or continuous pilot light.
4. The compressor is located on the rig itself and not 100 ft from the wellbore.
5. The requirement for an Formation Integrity Test (FIT) or a Leak Off Test (LOT)

RECEIVED: June 05, 2014

API Well Number: 43047544690000

R. 2 E.



N

SCALE 1" = 1000'
GRID NORTH

T. 4 S.

SHL

LATITUDE (NAD 83)
NORTH 40.131469 DEG.
LONGITUDE (NAD 83)
WEST 109.765327 DEG.

LATITUDE (NAD 27)
NORTH 40.131506 DEG.
LONGITUDE (NAD 27)
WEST 109.764630 DEG.

NORTHING
659653.27
EASTING
2485192.29

DATUM
SPCS UTC (NAD 27)

SURVEYOR'S STATEMENT

I, DAVID E. HENDERHAN, OF GRAND JUNCTION, COLORADO, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON THE 5th DAY OF SEPTEMBER, 2013 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF UTE TRIBAL 16–16–4–2E AS STAKED ON THE GROUND.

STATE OF UTAH
DAVID E. HENDERHAN
9/12/13
8262603
PROFESSIONAL LAND SURVEYOR

UTAH PLS NO. 8262603–2201

LEGEND

- WELL LOCATION
- BOTTOM HOLE LOC. (APPROX)
- CALCULATED CORNER
- PREVIOUSLY FOUND MONUMENT

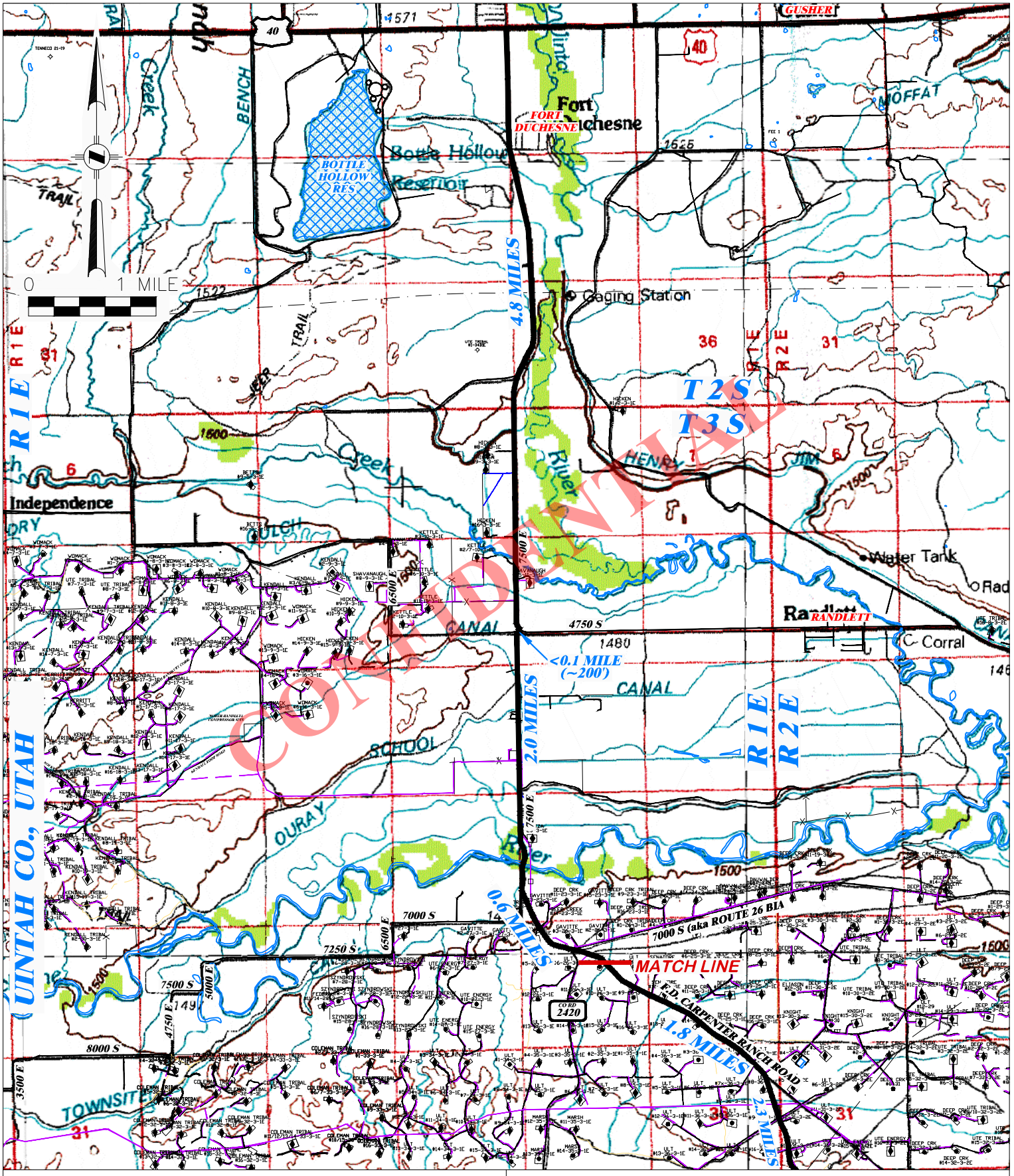
DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

PLAT OF DRILLING LOCATION IN SESE, SECTION 16, FOR CRESCENT POINT ENERGY

DRAWN: 9/9/2013 - TCM	SCALE: 1" = 1000'
REVISED: . - .	DRG JOB No. 19896
.	EXHIBIT 1

741' F/SL, & 489' F/EL, SECTION 16, T. 4 S., R. 2 E., U.S.M., UINTAH COUNTY, UTAH

API Well Number: 43047544690000



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(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

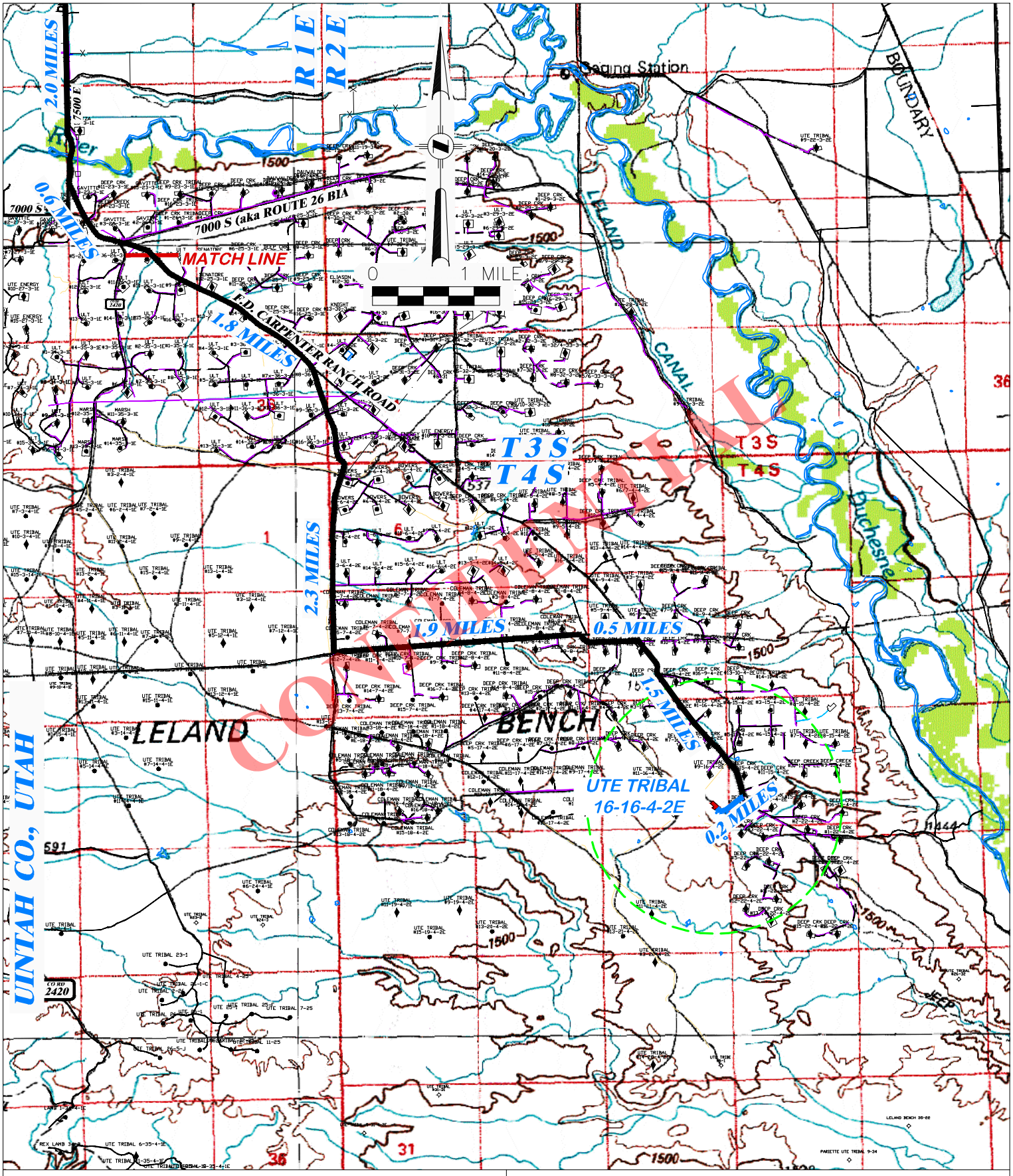
PROPOSED ACCESS FOR CRESCENT POINT ENERGY UTE TRIBAL 16-16-4-2E SECTION 16, T. 4 S., R. 2 E.

DRAWN: 9/9/2013 - TCM	SCALE: 1" = 1 MILE
REVISED: . - .	DRG JOB No. 19896
.	TOPO A - 1 OF 2

PROPOSED ROAD - - - - EXISTING ROAD ———

RECEIVED: June 05, 2014

API Well Number: 43047544690000



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1414 ELK ST., ROCK SPRINGS, WY 82901

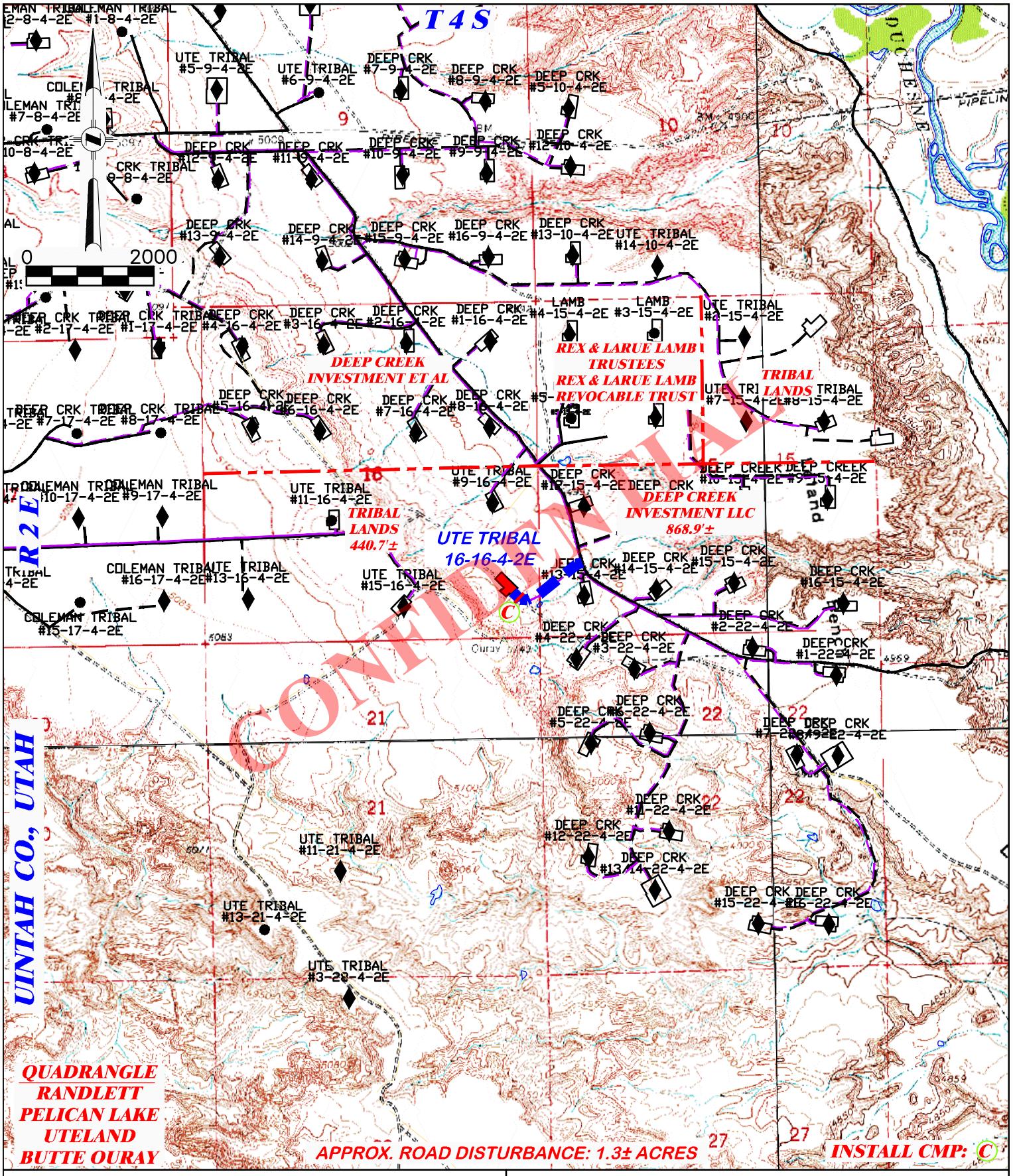
PROPOSED ACCESS FOR
CRESCENT POINT ENERGY
UTE TRIBAL 16-16-4-2E
SECTION 16, T. 4 S., R. 2 E.

DRAWN: 9/9/2013 - TCM	SCALE: 1" = 1 MILE
REVISED: . - .	DRG JOB No. 19896
.	TOPO A - 2 OF 2

PROPOSED ROAD - - - - EXISTING ROAD ———

RECEIVED: June 05, 2014

API Well Number: 43047544690000



QUADRANGLE
RANDLETT
PELICAN LAKE
UTELAND
BUTTE OURAY

APPROX. ROAD DISTURBANCE: 1.3± ACRES

INSTALL CMP: C

DRIFFIN & ASSOCIATES, INC.
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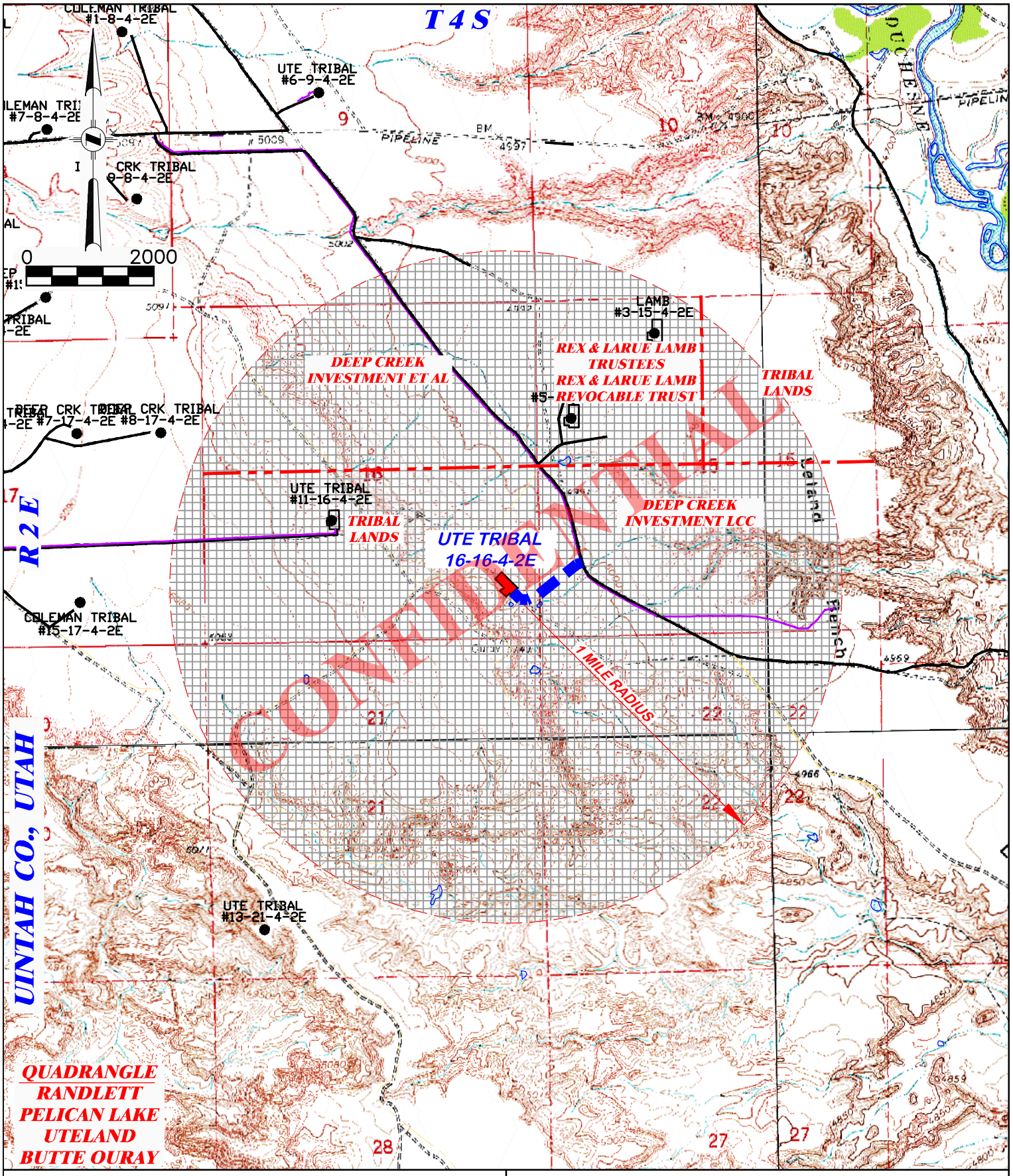
1414 ELK ST., ROCK SPRINGS, WY 82901

PROPOSED ROAD FOR CRESCENT POINT ENERGY UTE TRIBAL 16-16-4-2E SECTION 16, T. 4 S., R. 2 E.

DRAWN: 9/9/2013 - TCM	SCALE: 1" = 2000'	
REVISED: 4/8/2014 - TCM	DRG JOB No. 19896	TOTAL PROPOSED LENGTH: 1,309.6'±
MISC. REVISIONS	TOPO B	PROPOSED ROAD - - - - EXISTING ROAD ———

RECEIVED: June 05, 2014

API Well Number: 43047544690000



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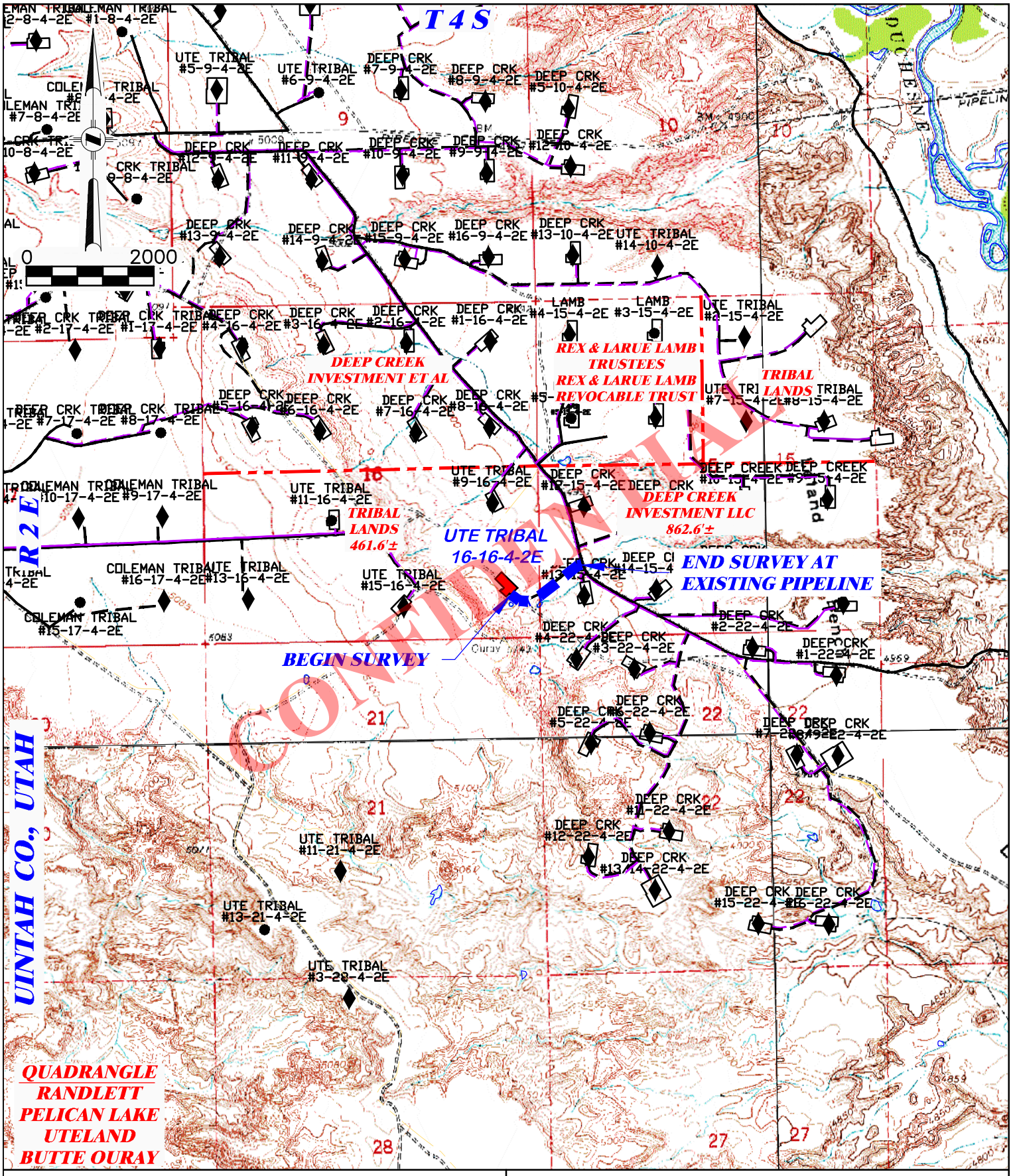
DRAWN: 9/9/2013 - TCM	SCALE: 1" = 2000'
REVISED: 4/8/2014 - TCM	DRG JOB No. 19896
MISC. REVISIONS	TOPO C

ONE MILE RADIUS FOR
CRESCENT POINT ENERGY
UTE TRIBAL 16-16-4-2E
SECTION 16, T. 4 S., R. 2 E.

PROPOSED ROAD - - - - - - EXISTING ROAD ——————

RECEIVED: June 05, 2014

API Well Number: 43047544690000



DRIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901	**PROPOSED PIPELINE FOR CRESCENT POINT ENERGY UTE TRIBAL 16-16-4-2E SECTION 16, T. 4 S., R. 2 E.**
DRAWN: 9/9/2013 - TCM	SCALE: 1" = 2000'
REVISED: 4/8/2014 - TCM	DRG JOB No. 19896
MISC. REVISIONS	TOPO D
TOTAL PROPOSED LENGTH: 1,324.2'±	
PROPOSED PIPELINE - - -	EXISTING ROAD ———

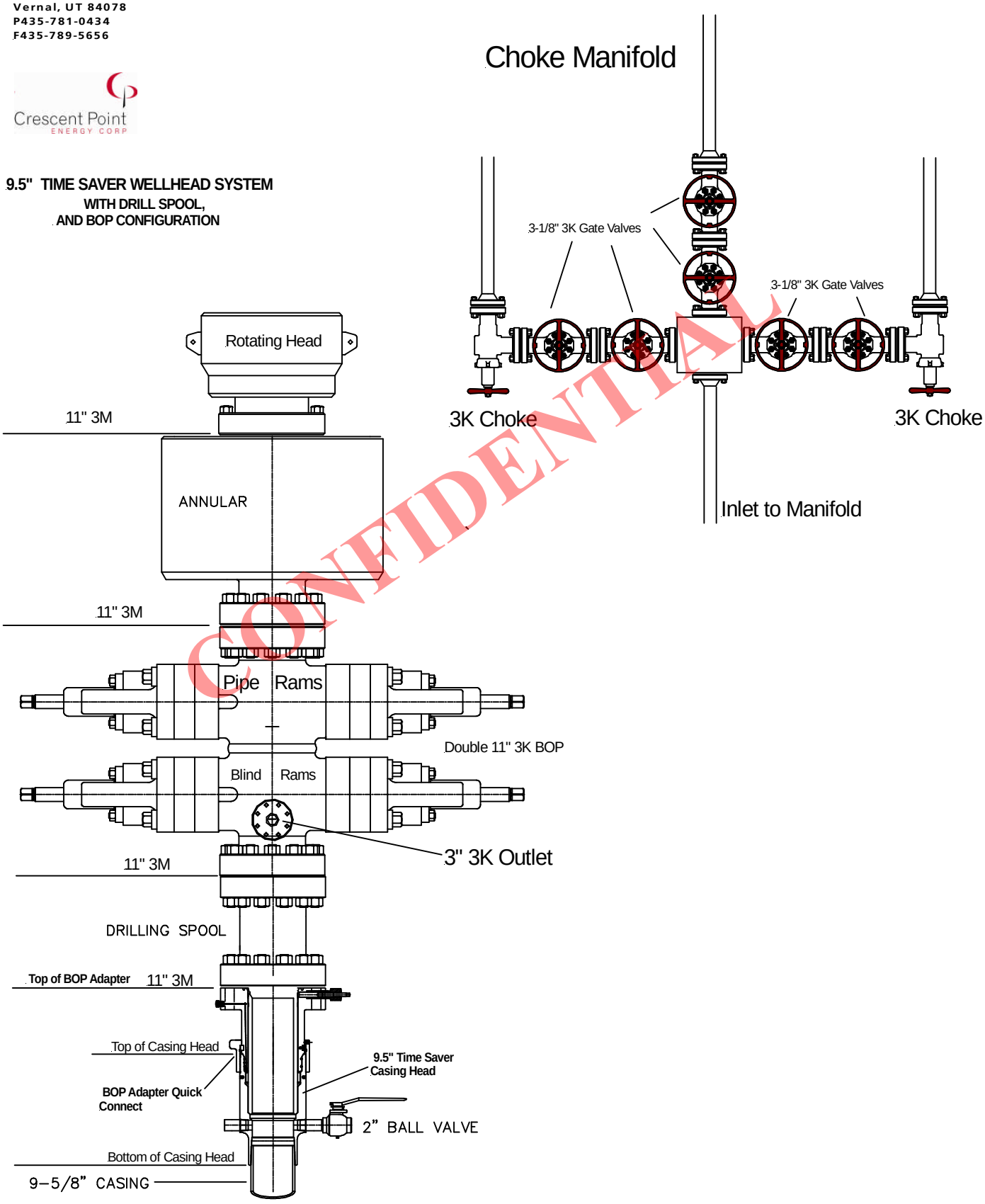
RECEIVED: June 05, 2014

CAMERON
519 E. 300 S.
Vernal, UT 84078
P435-781-0434
F435-789-5656

Oct, 18, 2013

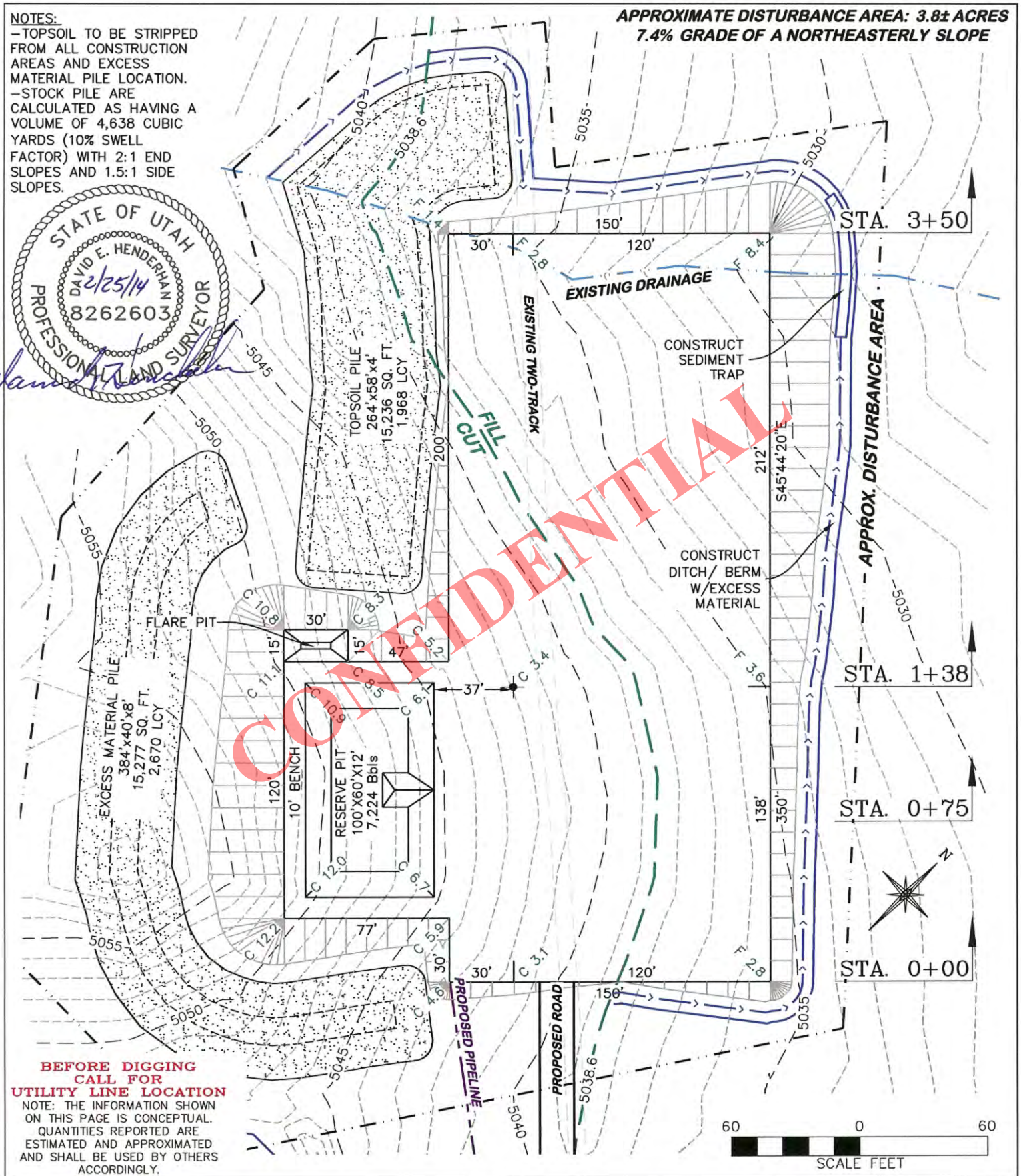
Crescent Point ENERGY CORP

9.5" TIME SAVER WELLHEAD SYSTEM
WITH DRILL SPOOL,
AND BOP CONFIGURATION



RECEIVED: June 05, 2014

API Well Number: 43047544690000



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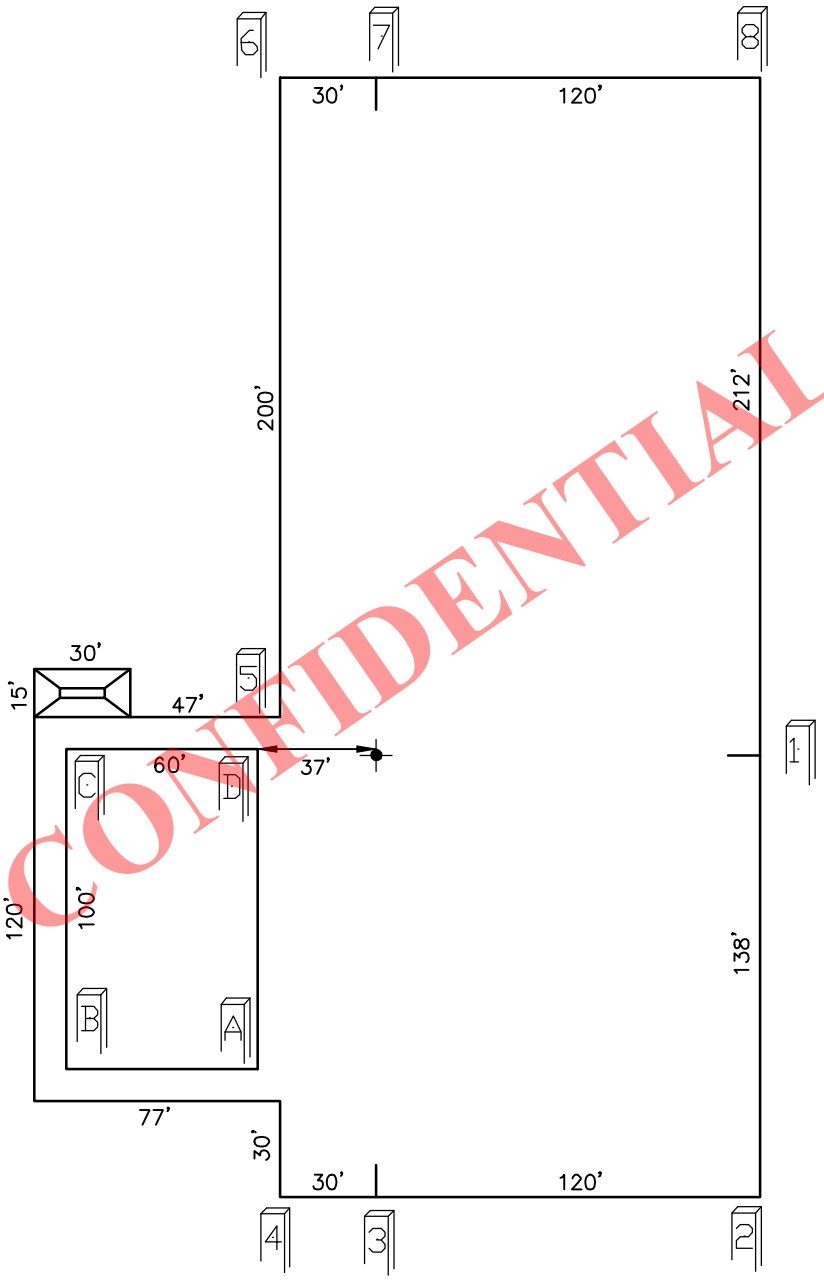
1414 ELK ST., ROCK SPRINGS, WY 82901

CRESCENT POINT ENERGY
UTE TRIBAL 16-16-4-2E
SECTION 16, T. 4 S., R. 2 E.

DRAWN: 9/9/2013 - TCM	SCALE: 1" = 60'
REVISED: . -.	DRG JOB No. 19896
.	FIGURE 1

UNGRADED ELEVATION: 5041.9'
FINISHED ELEVATION: 5038.5'



BEFORE DIGGING
CALL FOR
UTILITY LINE LOCATION

NOTE: THE INFORMATION SHOWN ON THIS PAGE IS CONCEPTUAL. QUANTITIES REPORTED ARE ESTIMATED AND APPROXIMATED AND SHALL BE USED BY OTHERS ACCORDINGLY.

60 0 60
SCALE FEET

DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

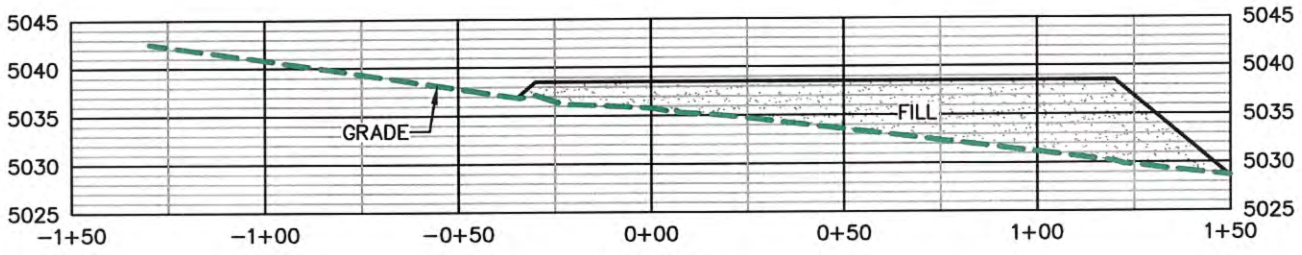
DRAWN: 9/9/2013 - TCM	SCALE: 1" = 60'
REVISED: 2/19/2014 - TCM	DRG JOB No. 19896
REBALANCED PAD	FIGURE 1A

PAD LAYOUT
CRESCENT POINT ENERGY
UTE TRIBAL 16-16-4-2E
SECTION 16, T. 4 S., R. 2 E.

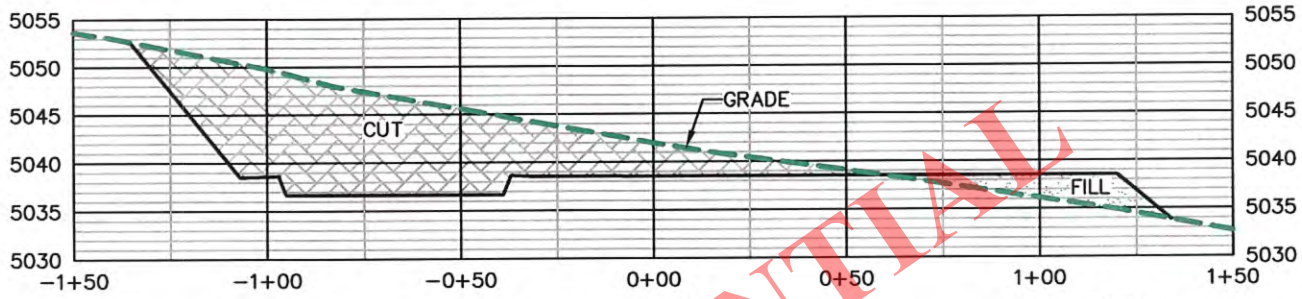
UNGRADED ELEVATION: 5041.9'
FINISHED ELEVATION: 5038.5'

RECEIVED: June 05, 2014

API Well Number: 43047544690000



3+50



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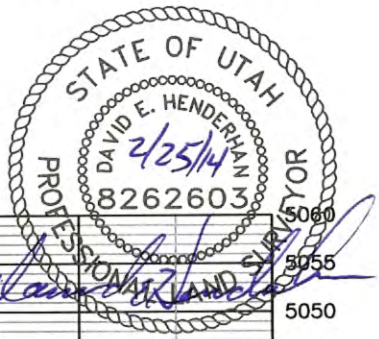

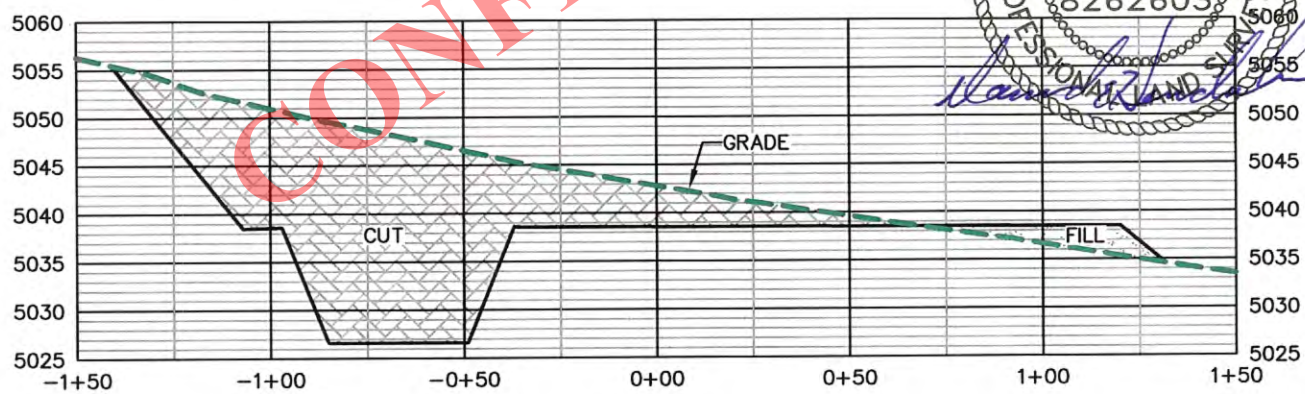

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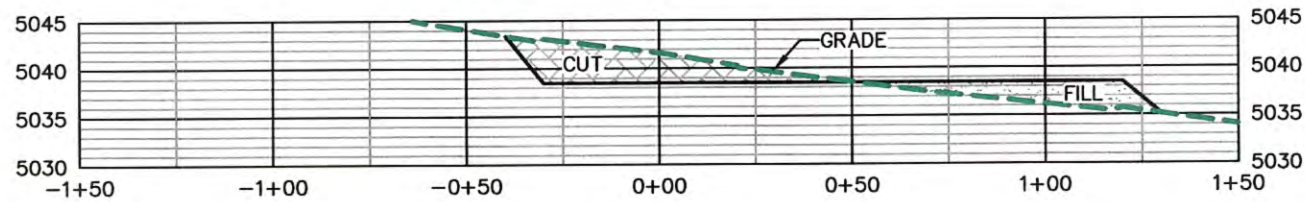
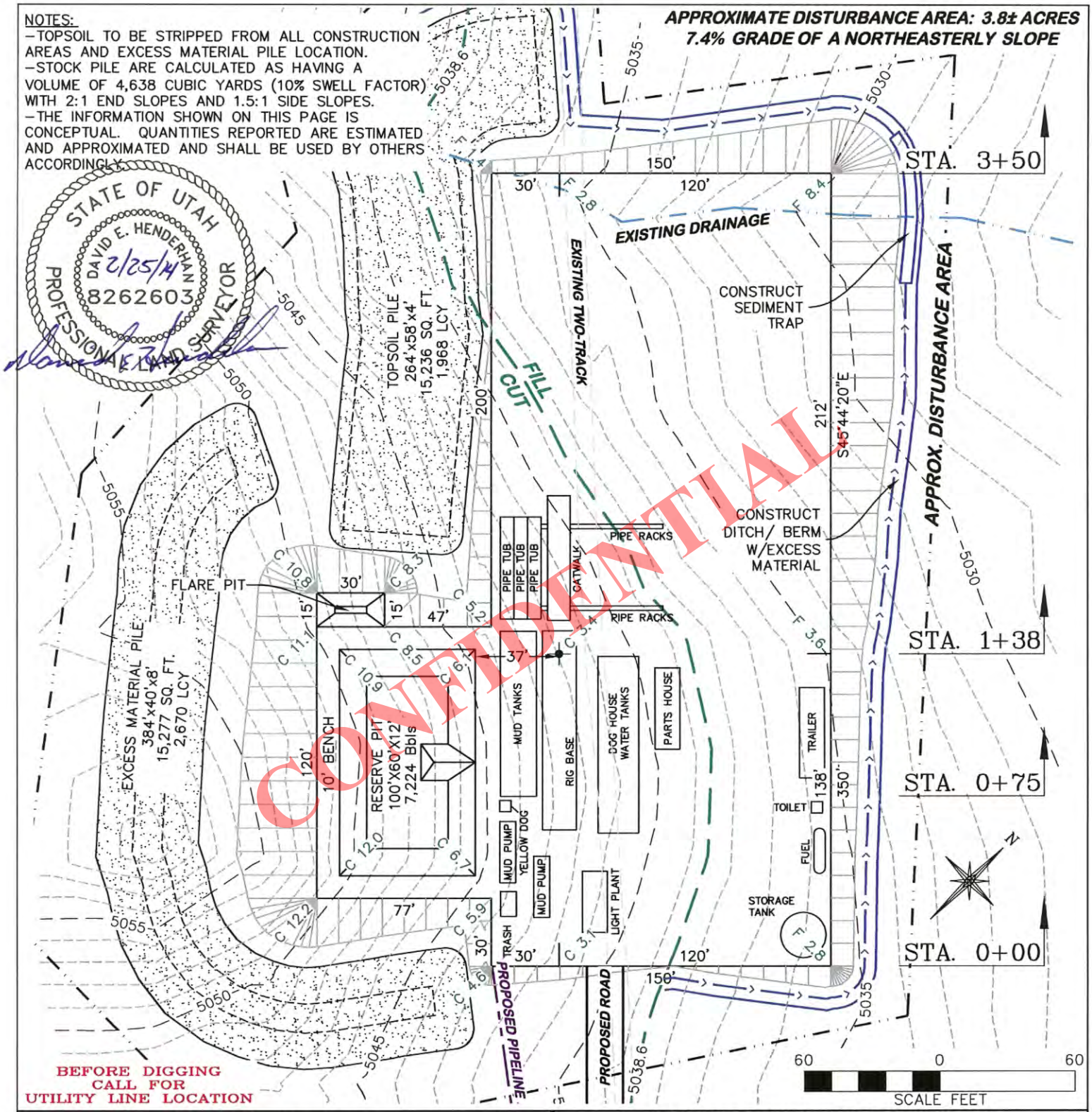


0+00

DRIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901	**CRESCENT POINT ENERGY** **UTE TRIBAL 16-16-4-2E** **SECTION 16, T. 4 S., R. 2 E.**
DRAWN: 9/9/2013 - TCM	SCALE: HORZ 1" = 50' VERT 1" = 20'
REVISED: 2/19/2014 - TCM	DRG JOB No. 19896
REBALANCED PAD	FIGURE 2
	UNGRADED ELEVATION: 5041.9' FINISHED ELEVATION: 5038.5'

API Well Number: 43047544690000



ESTIMATED EARTHWORK BANK				
ITEM	TOPSOIL	CUT	FILL	EXCESS
PAD	1,789 BCY	5,325 BCY	5,322 BCY	3 BCY
PIT		1,941 BCY		1,941 BCY
TOTALS	1,789 BCY	7,266 BCY	5,322 BCY	1,944 BCY

ESTIMATED EARTHWORK LOOSE (10% SWELL)				
ITEM	TOPSOIL	CUT	FILL	EXCESS
PAD	1,968 LCY	5,857 LCY	5,322 LCY	535 LCY
PIT		2,135 LCY		2,135 LCY
TOTALS	1,968 LCY	7,992 LCY	5,322 LCY	2,670 LCY

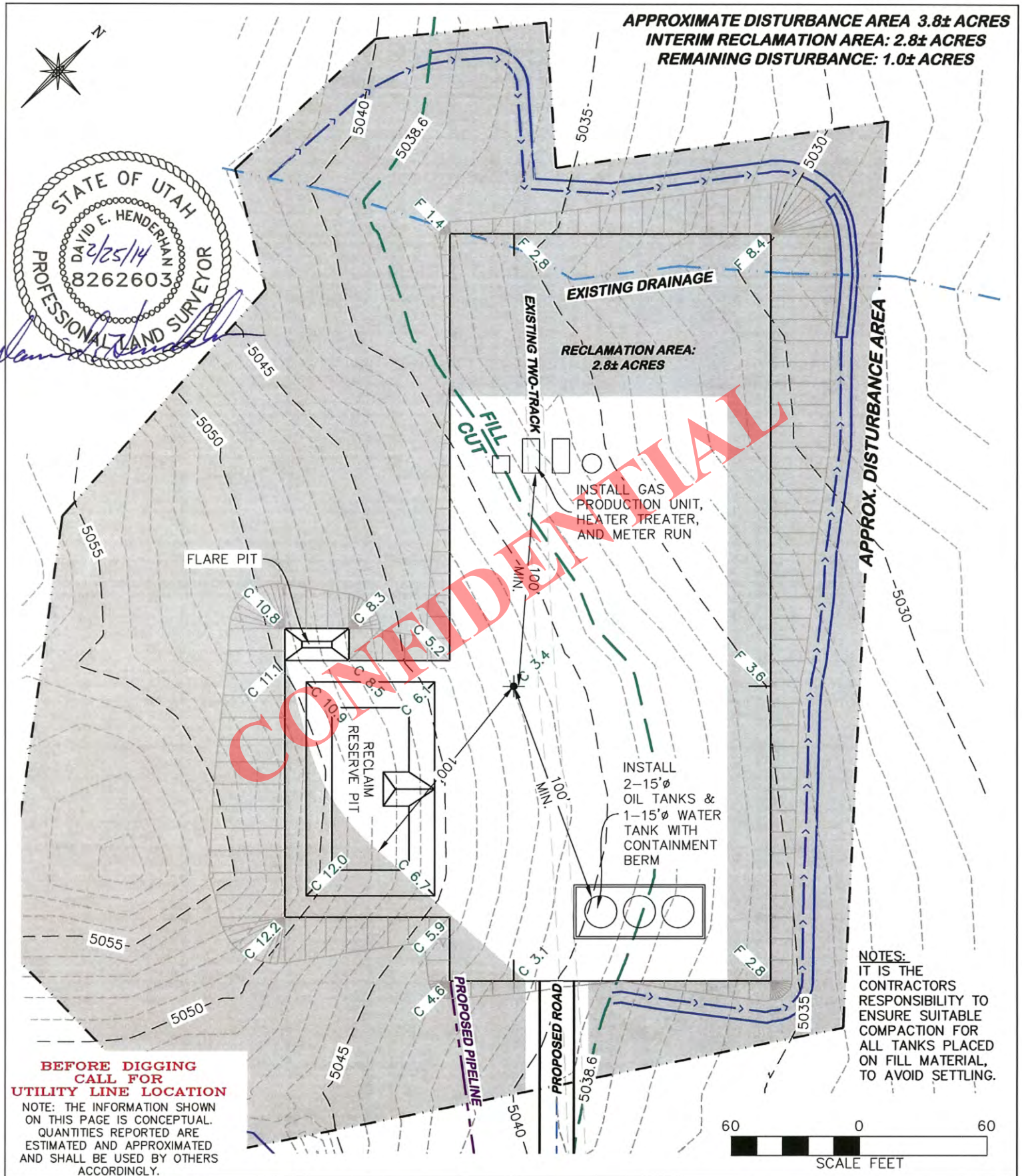
DRG GRIFFIN & ASSOCIATES, INC.
1414 ELK ST., ROCK SPRINGS, WY 82901
(307) 382-5028

CRESCENT POINT ENERGY
UTE TRIBAL 16-16-4-2E
SECTION 16, T. 4 S., R. 2 E.

DRAWN: 9/9/2013 - TCM	SCALE: 1" = 60'
REVISED: 2/19/2014 - TCM	DRG JOB No. 19896
REBALANCED PAD	FIGURE 3

UNGRADED ELEVATION: 5041.9'
FINISHED ELEVATION: 5038.5'

API Well Number: 43047544690000



BEFORE DIGGING CALL FOR UTILITY LINE LOCATION

NOTE: THE INFORMATION SHOWN ON THIS PAGE IS CONCEPTUAL. QUANTITIES REPORTED ARE ESTIMATED AND APPROXIMATED AND SHALL BE USED BY OTHERS ACCORDINGLY.

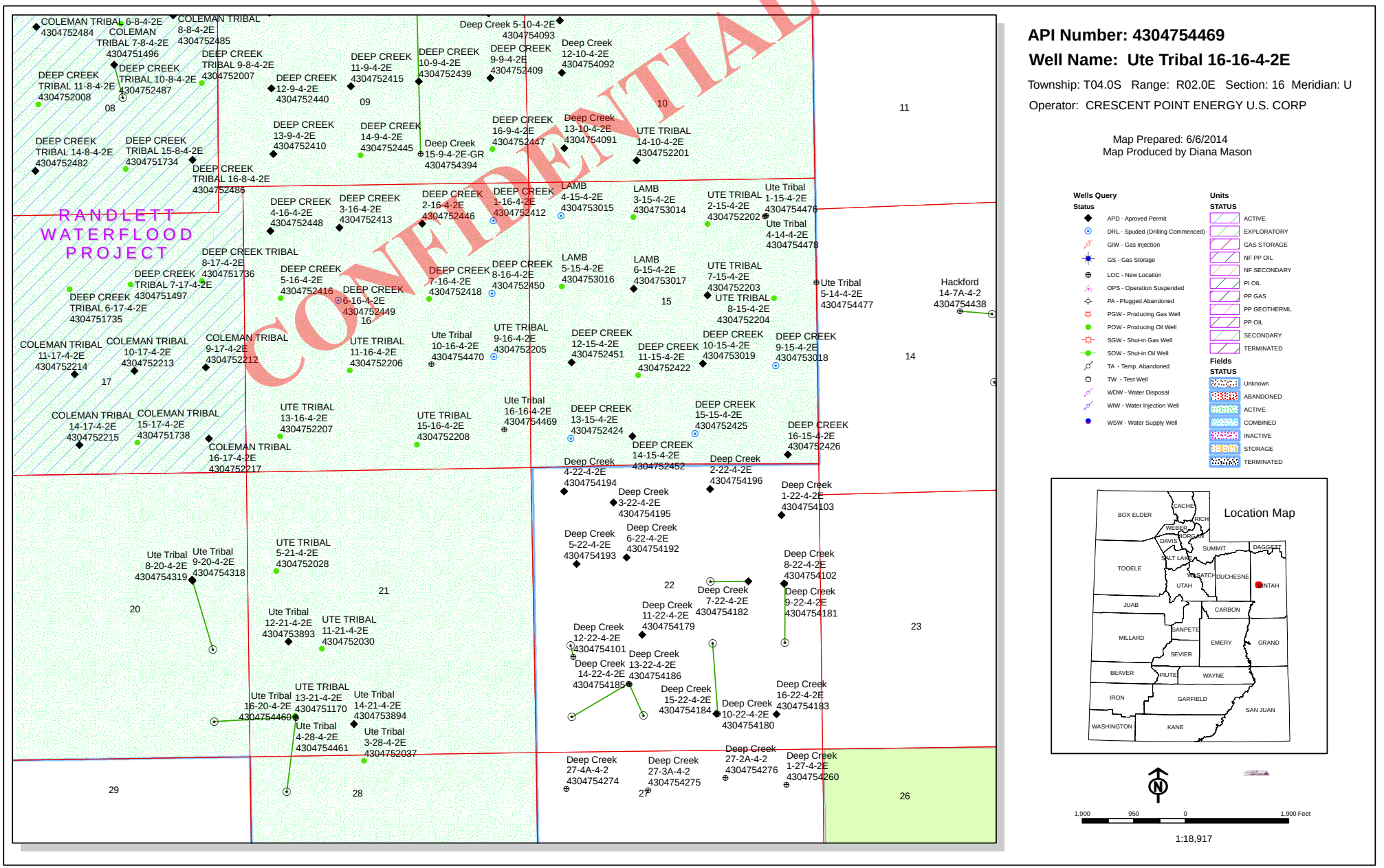
DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 2/19/2014 - TCM	SCALE: 1" = 60'
REVISED: . - .	DRG JOB No. 19896
.	FIGURE 4

CRESCENT POINT ENERGY
UTE TRIBAL 16-16-4-2E
SECTION 16, T. 4 S., R. 2 E.

UNGRADED ELEVATION: 5041.9'
FINISHED ELEVATION: 5038.5'

API Well Number: 43047544690000



RECEIVED: June 06, 2014

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 6/5/2014
API NO. ASSIGNED: 43047544690000
WELL NAME: Ute Tribal 16-16-4-2E
OPERATOR: CRESCENT POINT ENERGY U.S. CORP (N3935)
PHONE NUMBER: 435 719-2018
CONTACT: Don Hamilton

PROPOSED LOCATION: SESE 16 040S 020E
Permit Tech Review: ☑
SURFACE: 0741 FSL 0489 FEL
Engineering Review: ☐
BOTTOM: 0741 FSL 0489 FEL
Geology Review: ☑
COUNTY: UINTAH
LATITUDE: 40.13132
LONGITUDE: -109.76520
UTM SURF EASTINGS: 605201.00
NORTHINGS: 4443063.00
FIELD NAME: LELAND BENCH
LEASE TYPE: 2 - Indian
LEASE NUMBER: 1420H626524
PROPOSED PRODUCING FORMATION(S): WASATCH
SURFACE OWNER: 2 - Indian
COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** INDIAN - LPM9080276
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** 47-1817
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit:

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: R649-3-2
Effective Date:
Siting:

- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
23 - Spacing - dmason

RECEIVED: June 11, 2014

GARY R. HERBERT
Governor
SPENCER J. COX
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill
****

Well Name: Ute Tribal 16-16-4-2E
API Well Number: 43047544690000
Lease Number: 1420H626524
Surface Owner: INDIAN
Approval Date: 6/11/2014

Issued to:
CRESCENT POINT ENERGY U.S. CORP, 555 17th Street, Suite 750, Denver, CO 80202

Authority:
Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the “Board”). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284
  (please leave a voicemail message if not available)
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
  at http://oilgas.ogm.utah.gov

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H626524

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: Ute Tribal 16-16-4-2E

2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER: 43047544690000

3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER: 720 880-3621 Ext

9. FIELD and POOL or WILDCAT: LELAND BENCH

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0741 FSL 0489 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 16 Township: 04.0S Range: 02.0E Meridian: U

COUNTY: UINTAH

STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 6/11/2015	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	✓ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy US Corp respectfully requests a one-year extension of the state drilling permit for the referenced well.

Approved by the
Utah Division of
Oil, Gas and Mining
May 12, 2015
Date:
By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kristen Johnson	303 308-6270	Regulatory Technician
SIGNATURE N/A		**DATE** 5/11/2015

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047544690000

API: 43047544690000
Well Name: Ute Tribal 16-16-4-2E
Location: 0741 FSL 0489 FEL QTR SESE SEC 16 TWNP 040S RNG 020E MER U
Company Permit Issued to: CRESCENT POINT ENERGY U.S. CORP
Date Original Permit Issued: 6/11/2014

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- **If located on private land, has the ownership changed, if so, has the surface agreement been updated?** ○ **Yes** ◉ **No**
- **Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?** ○ **Yes** ◉ **No**
- **Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?** ○ **Yes** ◉ **No**
- **Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?** ○ **Yes** ◉ **No**
- **Has the approved source of water for drilling changed?** ○ **Yes** ◉ **No**
- **Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?** ○ **Yes** ◉ **No**
- **Is bonding still in place, which covers this proposed well?** ◉ **Yes** ○ **No**

Signature: Kristen Johnson **Date:** 5/11/2015
Title: Regulatory Technician **Representing:** CRESCENT POINT ENERGY U.S. CORP

RECEIVED: May. 11, 2015

Form 3160-3
(August 2007)

RECEIVED
JUN 05 2014
BLM Vernal UT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

CONFIDENTIAL

1a. Type of Work: ☒ DRILL ☐ REENTER	5. Lease Serial No. 1420H626288
1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone	6. If Indian, Allottee or Tribe Name UINTAH AND OURAY
2. Name of Operator CRESCENT POINT ENERGY US CORP Contact: DON S HAMILTON starpoint@etv.net	7. If Unit or CA Agreement, Name and No.
3a. Address 555 17TH STREET, SUITE 1800 DENVER, CO 80202	8. Lease Name and Well No. UTE TRIBAL 16-16-4-2E
3b. Phone No. (include area code) Ph: 435-719-2018 Fx: 435-719-2019	9. API Well No. 43047544669
4. Location of Well (Report location clearly and in accordance with any State requirements.*) At surface SESE 741FSL 489FEL 40.131469 N Lat, 109.765327 W Lon At proposed prod. zone SESE 741FSL 489FEL 40.131469 N Lat, 109.765327 W Lon	10. Field and Pool, or Exploratory UNDESIGNATED
	11. Sec., T., R., M., or Blk. and Survey or Area Sec 16 T4S R2E Mer UBM
14. Distance in miles and direction from nearest town or post office* 15.6 MILES SOUTHEAST OF FT. DUCHESNE UT	12. County or Parish UINTAH / 13. State UT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 489	16. No. of Acres in Lease 21298.18 / 17. Spacing Unit dedicated to this well 40.00
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1180	19. Proposed Depth 7459 MD 7459 TVD / 20. BLM/BIA Bond No. on file LPM9080276
21. Elevations (Show whether DF, KB, RT, GL, etc. 5042 GL	22. Approximate date work will start 07/01/2014 / 23. Estimated duration 60

RECEIVED
JUL 22 2015
DIV OF OIL, GAS & MINING

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) DON S HAMILTON Ph: 435-719-2018	Date 06/05/2014
Title PERMITTING AGENT		
Approved by (Signature)	Name (Printed/Typed) Jerry Kenczka	Date JUL 08 2015
Title VERNAL FIELD OFFICE	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #248589 verified by the BLM Well Information System
For CRESCENT POINT ENERGY US CORP, sent to the Vernal
Committed to AFMSS for processing by JEANNE NEWMAN on 06/10/2014 (14JEN0135AE)

NOTICE OF APPROVAL

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

UDOGM

NOS 1/9/2014

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**CRESCENT POINT ENERGY US CORP**	**Location:**	**SESE, Sec. 16, T4S, R2E**
Well No:	**UTE TRIBAL 16-16-4-2E**	**Lease No:**	**14-20-H62-6288**
API No:	**43-047-54469**	**Agreement:**	**N/A**

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to:blm_ut_vn_opreport@blm.gov.
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

Well Number: Ute Tribal 16-16-4-2E

- The conditions of approval, as set forth by the surface owner or agency, shall be adhered to.

DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

Ute Tribal: 7-7-3-1E, 5-7-3-1E, 1-22-3-2E, 9-22-3-2E, 16-16-4-2E

Site Specific Drilling Plan COA's:

- Cement for surface casing shall be circulated to surface.
- Cement for long-string shall be brought to 200' above surface casing shoe

Variances Granted
- A diverter bowl may be used in place a lubricated rotating head.
- Blooie Line may be 45' from wellbore and not anchored down.
- Blooie will not be equipeed with an automatic igniter or continuous pilot light.
- Compressor may be located on rig during air-drilling operations.
- Variance from performing the FIT or LOT approved.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.

- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.

- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.

- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.
    - Well name and number.
    - Well location (¼¼, Sec., Twn, Rng, and P.M.).
    - Date well was placed in a producing status (date of first production for which royalty will be paid).
    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
    - Unit agreement and/or participating area name and number, if applicable.
    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H626524

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: Ute Tribal 16-16-4-2E

2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER: 43047544690000

3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER: 720 880-3621 Ext

9. FIELD and POOL or WILDCAT: LELAND BENCH

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0741 FSL 0489 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 16 Township: 04.0S Range: 02.0E Meridian: U

COUNTY: UINTAH

STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☑ SPUD REPORT Date of Spud: 9/29/2015	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy US Corp spud the Ute Tribal 16-16-4-2E with Pro Petro Rig #12 on 08:00am on 9/29/2015 .

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
September 29, 2015

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kristen Johnson	303 308-6270	Regulatory Technician
SIGNATURE		**DATE**
N/A		9/29/2015

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H626524

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: Ute Tribal 16-16-4-2E

2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER: 43047544690000

3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER: 720 880-3621 Ext

9. FIELD and POOL or WILDCAT: LELAND BENCH

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0741 FSL 0489 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 16 Township: 04.0S Range: 02.0E Meridian: U

COUNTY: UINTAH

STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 10/18/2015	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	✓ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached drill report for Ute Tribal 16-16-4-2E, encompassing all drilling operations to date.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
October 19, 2015

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Valari Crary	303 880-3637	Drilling And Completion Tech
SIGNATURE		**DATE**
N/A		10/19/2015

RECEIVED: Oct. 19, 2015

Crescent Point ENERGY CORP

Daily Drilling

Report for: 9/28/2015
Report #: 1.0, DFS: -5.04
Depth Progress:

Well Name: UTE TRIBAL 16-16-4-2E

UWI/API	Surface Legal Location	License #
43-047-54469		

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
9/29/2015 08:00	10/8/2015 09:00	10/10/2015 18:00	5,042.00	5,054.00

Primary Rig Spud Date / NIPPLE UP B.O.P	Days From Spud (days)
10/4/2015 07:00	-5.04

Weather	Temperature (°F)	Road Condition	Hole Condition

Operation At 6am	Operation Next 24hrs
W/O AIR RIG	

24 Hr Summary

MIRU PRO PETRO BUCKET RIG #1, DRILL 52' KB 24' CONDUCTOR HOLE, R/U & RUN 52' 16" CONDUCTOR PIPE, CEMENT CONDUCTOR PIPE W/15.8 PPG READY MIX BACK T/SURF, STAYED @ SURF, R/D PRO PETRO BUCKET RIG #1

Time Log

Start Time	End Time	Dur (hr)	End Depth (ftKB)	Activity	Com

Mud Checks

<depth>ftKB, <dttm>

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)

Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Vol Mud Res (bbl)	Vol Mud Active (bbl)	Cum Mud Lost to H…	Cum Mud Lost to S…

Electric Stab (V)	Oil Water Ratio	LGS (%)	Vis 6rpm	HTHP Filtrate (mL/30min)	Water Phase Chlorides (ppm)

Comment

Lease Fluids

Fluid Type	Action Type	To Lease…	Source	From Le…	Destination	Dens (°…	Carrier	Note

Drill Strings

BHA #<stringno>, <des>

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP…

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)

String Components

Comment

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq

Interval Problems

Problem Type	Description	Start Date	End Date	Start Depth (…	End Depth (f…

Action Taken	Problem Duration (hr)	Percent Problem Time (%)

Job Fluids & Action Summary

Fluid Type	Action Type	To lease (bbl)	From lease (bbl)	Non-recov (bbl)	Left to recover (bbl)	Lease Bal (bbl)

Survey Data

MD (ftKB)	Inclination (°)	Azimuth (°)	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)
7,172.00	1.02	158.57	7,170.34	58.01	-52.29	-25.41	0.13
7,258.00	1.30	172.56	7,256.32	59.42	-53.97	-25.00	0.46
7,343.00	1.70	164.08	7,341.29	61.25	-56.14	-24.53	0.54
7,386.00	1.45	173.86	7,384.28	62.23	-57.29	-24.30	0.85
7,455.00	1.45	173.86	7,453.26	63.76	-59.03	-24.11	0.00

AFE Number	AFE+Supp Amt (Cost)
1756813US	511,281.00

Day Total (Cost)	Cum To Date (Cost)
22,040.00	22,040.00

Mud Field Est (Cost)	Cum Mud Field Est (Co…

Start Depth (ftKB)	End Depth (ftKB)
0.0	0.0

Depth Progress (ft)	Avg ROP (ft/hr)

Target Formation	Target Depth (ftKB)
Wasatch	7,455.0

Last Casing String: Conductor, 52.0ftKB

Daily Contacts

Job Contact	Mobile

Rigs

Capstar Drilling, 316

Contractor	Rig Number
Capstar Drilling	316

Rig Supervisor	Phone Mobile
Travis Sickle	

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed

Total Diesel Consumed

Supply Item Des	Unit Label	Total Consumed
Diesel - Fuel	Gal	5,074.0

Daily Diesel Consumption

Date	Flared Vol/Supply Amt…

Crescent Point ENERGY CORP

Daily Drilling

Report for: 9/29/2015
Report #: 2.0, DFS: -4.04
Depth Progress:

Well Name: UTE TRIBAL 16-16-4-2E

UWI/API	Surface Legal Location	License #
43-047-54469		

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
9/29/2015 08:00	10/8/2015 09:00	10/10/2015 18:00	5,042.00	5,054.00

Primary Rig Spud Date / NIPPLE UP B.O.P	Days From Spud (days)
10/4/2015 07:00	-4.04

Weather	Temperature (°F)	Road Condition	Hole Condition

Operation At 6am	Operation Next 24hrs
W/O DAYLIGHT	

24 Hr Summary
MIRU PRO PETRO RIG #12 SPUD WELL @ 08:00 9/29/2015, DRILL 12 1/4" HOLE F/52' KB T/892' KB, TOOH T/DRILL COLLARS, SHUT DOWN F/NIGHT

Time Log

Start Time	End Time	Dur (hr)	End Depth (ftKB)	Activity	Com

Mud Checks

<depth>ftKB, <dttm>

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)

Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Vol Mud Res (bbl)	Vol Mud Active (bbl)	Cum Mud Lost to H…	Cum Mud Lost to S…

Electric Stab (V)	Oil Water Ratio	LGS (%)	Vis 6rpm	HTHP Filtrate (mL/30min)	Water Phase Chlorides (ppm)

Comment

Lease Fluids

Fluid Type	Action Type	To Lease…	Source	From Le…	Destination	Dens (°…	Carrier	Note

Drill Strings

BHA #<stringno>, <des>

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP…

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)

String Components

Comment

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq

Interval Problems

Problem Type	Description	Start Date	End Date	Start Depth (…	End Depth (f…

Action Taken	Problem Duration (hr)	Percent Problem Time (%)

Job Fluids & Action Summary

Fluid Type	Action Type	To lease (bbl)	From lease (bbl)	Non-recov (bbl)	Left to recover (bbl)	Lease Bal (bbl)

Survey Data

MD (ftKB)	Inclination (°)	Azimuth (°)	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)
7,172.00	1.02	158.57	7,170.34	58.01	-52.29	-25.41	0.13
7,258.00	1.30	172.56	7,256.32	59.42	-53.97	-25.00	0.46
7,343.00	1.70	164.08	7,341.29	61.25	-56.14	-24.53	0.54
7,386.00	1.45	173.86	7,384.28	62.23	-57.29	-24.30	0.85
7,455.00	1.45	173.86	7,453.26	63.76	-59.03	-24.11	0.00

AFE Number	AFE+Supp Amt (Cost)
1756813US	511,281.00

Day Total (Cost)	Cum To Date (Cost)
	22,040.00

Mud Field Est (Cost)	Cum Mud Field Est (Co…

Start Depth (ftKB)	End Depth (ftKB)
0.0	0.0

Depth Progress (ft)	Avg ROP (ft/hr)

Target Formation	Target Depth (ftKB)
Wasatch	7,455.0

Last Casing String
Conductor, 52.0ftKB

Daily Contacts

Job Contact	Mobile

Rigs

Capstar Drilling, 316

Contractor	Rig Number
Capstar Drilling	316

Rig Supervisor	Phone Mobile
Travis Sickle	

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed

Total Diesel Consumed

Supply Item Des	Unit Label	Total Consumed
Diesel - Fuel	Gal	5,074.0

Daily Diesel Consumption

Date	Flared Vol/Supply Amt…

Crescent Point ENERGY CORP

Daily Drilling

Report for: 9/30/2015
Report #: 3.0, DFS: -3.04
Depth Progress:

Well Name: UTE TRIBAL 16-16-4-2E

UWI/API	Surface Legal Location	License #
43-047-54469		

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
9/29/2015 08:00	10/8/2015 09:00	10/10/2015 18:00	5,042.00	5,054.00

Primary Rig Spud Date / NIPPLE UP B.O.P	Days From Spud (days)
10/4/2015 07:00	-3.04

Weather	Temperature (°F)	Road Condition	Hole Condition

Operation At 6am	Operation Next 24hrs
W/O DRILLING RIG	

24 Hr Summary

TIH, CONT T/DRILL 12 1/4" SURF. HOLE F/892' KB T/1072' KB, CLEAN HOLE,TOH, HOLD SAFTEY MEETING , R/U & RUN FLOAT SHOE & 24 JNTS 8 5/8" 24# ST&C SURF CSG W/ THE SHOE SET @1054', HOLD SAFTEY MEETING R/U PRO PETRO CEMENTERS, PUMP 30 BBLS FRESH H2O AHEAD,30 BBLS GEL WATER, 670 SKS (137 BBLS) 15.8 PPG, 1.15 CUFT/SK YIELD CLASS "G" PREMIUM CEMENT, DROP PLUG ON THE FLY, DISPLACE W/63 BBLS FRESH WATER, BUMP PLUG T/590 PSI, BLEED OFF FLOAT HELD, 37 BBLS CEMENT T/SURF, STAYED @ SURF, FINAL LIFT PRESS 360 PSI, R/D PRO PETRO CEMENTERS

Time Log

Start Time	End Time	Dur (hr)	End Depth (ftKB)	Activity	Com

Mud Checks

<depth>ftKB, <dttm>

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)

Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Vol Mud Res (bbl)	Vol Mud Active (bbl)	Cum Mud Lost to H…	Cum Mud Lost to S…

Electric Stab (V)	Oil Water Ratio	LGS (%)	Vis 6rpm	HTHP Filtrate (mL/30min)	Water Phase Chlorides (ppm)

Comment

Lease Fluids

Fluid Type	Action Type	To Lease…	Source	From Le…	Destination	Dens (°…	Carrier	Note

Drill Strings

BHA #<stringno>, <des>

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP…

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)

String Components

Comment

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq

Interval Problems

Problem Type	Description	Start Date	End Date	Start Depth (…	End Depth (f…

Action Taken	Problem Duration (hr)	Percent Problem Time (%)

Job Fluids & Action Summary

Fluid Type	Action Type	To lease (bbl)	From lease (bbl)	Non-recov (bbl)	Left to recover (bbl)	Lease Bal (bbl)

Survey Data

MD (ftKB)	Inclination (°)	Azimuth (°)	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)
7,172.00	1.02	158.57	7,170.34	58.01	-52.29	-25.41	0.13
7,258.00	1.30	172.56	7,256.32	59.42	-53.97	-25.00	0.46
7,343.00	1.70	164.08	7,341.29	61.25	-56.14	-24.53	0.54
7,386.00	1.45	173.86	7,384.28	62.23	-57.29	-24.30	0.85
7,455.00	1.45	173.86	7,453.26	63.76	-59.03	-24.11	0.00

AFE Number	AFE+Supp Amt (Cost)
1756813US	511,281.00

Day Total (Cost)	Cum To Date (Cost)
147,741.73	169,781.73

Mud Field Est (Cost)	Cum Mud Field Est (Co…

Start Depth (ftKB)	End Depth (ftKB)
0.0	0.0

Depth Progress (ft)	Avg ROP (ft/hr)

Target Formation	Target Depth (ftKB)
Wasatch	7,455.0

Last Casing String
Surface, 1,054.0ftKB

Daily Contacts

Job Contact	Mobile

Rigs

Capstar Drilling, 316

Contractor	Rig Number
Capstar Drilling	316

Rig Supervisor	Phone Mobile
Travis Sickle	

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed

Total Diesel Consumed

Supply Item Des	Unit Label	Total Consumed
Diesel - Fuel	Gal	5,074.0

Daily Diesel Consumption

Date	Flared Vol/Supply Amt…

Crescent Point ENERGY CORP

Daily Drilling

Report for: 10/3/2015
Report #: 4.0, DFS: -0.04
Depth Progress:

Well Name: UTE TRIBAL 16-16-4-2E

UWI/API	Surface Legal Location	License #
43-047-54469		

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
9/29/2015 08:00	10/8/2015 09:00	10/10/2015 18:00	5,042.00	5,054.00

Primary Rig Spud Date / NIPPLE UP B.O.P	Days From Spud (days)
10/4/2015 07:00	-0.04

Weather	Temperature (°F)	Road Condition	Hole Condition
SUNNY	79.0	GOOD	Good

Operation At 6am	Operation Next 24hrs
DRILLING OUT CMT, FLOAT AND SHOE	DRLG/SLIDE 77/8 PROD HOLE WITH MWD

24 Hr Summary

MOVE RIG 1.5 MILES AND RIG UP, NIPPLE UP BOP(BOP ADAPTER, CHOKE LINE, KILL LINE, FLOW LINE) TEST BOP(PIPE RAMS, BLIND RAMS, SAFTY VALVE, LINES, CHOKE MANIFOLD 3000 PSI/10 MIN. ANNULAR BOP 1500 Psi/10 MIN., CASING 1500 PSI/ 30 MIN.) TRIP IN AND TAG @ 951', DRILL OUT CMT, FLOAT AND SHOE,

Time Log

Start Time	End Time	Dur (hr)	End Depth (ftKB)	Activity	Com
17:00	19:00	2.00	1,054.0	RIGUP & TEARDOWN	MOVE RIG 1.5 MILES AND RIG UP
19:00	23:00	4.00	1,054.0	NIPPLE UP B.O.P	NIPPLE UP BOP (BOP ADAPTER, CHOKE LINE, KILL LINE, FLOW LINE)
23:00	01:30	2.50	1,054.0	TEST B.O.P	TEST BOP (PIPE RAMS, BLIND RAMS, SAFTY VALVE, LINES, CHOKE MANIFOLD 3000 PSI/10 MIN. ANNULAR BOP 1500 Psi/10 MIN., CASING 1500 PSI/ 30 MIN.)
01:30	03:30	2.00	1,054.0	DIRECTIONAL WORK	PICK UP MWD TOOLS
03:30	04:00	0.50	1,054.0	TRIPS	TRIP IN AND TAG @ 951'
04:00	06:00	2.00	1,054.0	OPEN	DRILL OUT CMT, FLOAT AND SHOE

Mud Checks

<depth>ftKB, <dttm>

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)

Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Vol Mud Res (bbl)	Vol Mud Active (bbl)	Cum Mud Lost to H…	Cum Mud Lost to S…

Electric Stab (V)	Oil Water Ratio	LGS (%)	Vis 6rpm	HTHP Filtrate (mL/30min)	Water Phase Chlorides (ppm)

Comment

Lease Fluids

Fluid Type	Action Type	To Lease…	Source	From Le…	Destination	Dens (°…	Carrier	Note

Drill Strings

BHA #<stringno>, <des>

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP…

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)

String Components

Comment

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq

Interval Problems

Problem Type	Description	Start Date	End Date	Start Depth (…	End Depth (f…

Action Taken	Problem Duration (hr)	Percent Problem Time (%)

Job Fluids & Action Summary

Fluid Type	Action Type	To lease (bbl)	From lease (bbl)	Non-recov (bbl)	Left to recover (bbl)	Lease Bal (bbl)

Survey Data

MD (ftKB)	Inclination (°)	Azimuth (°)	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)
7,172.00	1.02	158.57	7,170.34	58.01	-52.29	-25.41	0.13

AFE Number	AFE+Supp Amt (Cost)
1756813US	511,281.00

Day Total (Cost)	Cum To Date (Cost)
18,880.00	188,661.73

Mud Field Est (Cost)	Cum Mud Field Est (Co…
425.00	425.00

Start Depth (ftKB)	End Depth (ftKB)
0.0	0.0

Depth Progress (ft)	Avg ROP (ft/hr)

Target Formation	Target Depth (ftKB)
Wasatch	7,455.0

Last Casing String: Surface, 1,054.0ftKB

Daily Contacts

Job Contact	Mobile
Floyd Mitchell	435-823-3608
Shane Loftus	307-258-4659

Rigs

Capstar Drilling, 316

Contractor	Rig Number
Capstar Drilling	316

Rig Supervisor	Phone Mobile
Travis Sickle	

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
Engineering	425.00	1.0

Total Diesel Consumed

Supply Item Des	Unit Label	Total Consumed
Diesel - Fuel	Gal	5,074.0

Daily Diesel Consumption

Date	Flared Vol/Supply Amt…

Crescent Point ENERGY CORP

Daily Drilling

Report for: 10/3/2015
Report #: 4.0, DFS: -0.04
Depth Progress:

Well Name: UTE TRIBAL 16-16-4-2E

Survey Data

MD (ftKB)	Inclination (°)	Azimuth (°)	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)
7,258.00	1.30	172.56	7,256.32	59.42	-53.97	-25.00	0.46
7,343.00	1.70	164.08	7,341.29	61.25	-56.14	-24.53	0.54
7,386.00	1.45	173.86	7,384.28	62.23	-57.29	-24.30	0.85
7,455.00	1.45	173.86	7,453.26	63.76	-59.03	-24.11	0.00

Crescent Point ENERGY CORP

Daily Drilling

Report for: 10/4/2015
Report #: 5.0, DFS: 0.96
Depth Progress: 2,709.00

Well Name: UTE TRIBAL 16-16-4-2E

UWI/API	Surface Legal Location	License #
43-047-54469		

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
9/29/2015 08:00	10/8/2015 09:00	10/10/2015 18:00	5,042.00	5,054.00

Primary Rig Spud Date / NIPPLE UP B.O.P	Days From Spud (days)
10/4/2015 07:00	0.96

Weather	Temperature (°F)	Road Condition	Hole Condition
SUNNY	73.0	GOOD	Good

Operation At 6am	Operation Next 24hrs
DRILLING @ 3763'	DRLG/SLIDE 77/8 PROD HOLE WITH MWD

24 Hr Summary
DRLG/SLIDE 77/8 PROD HOLE F/1054' T/3763' (2709' FPH120.4) NO LOSSES, SURVEY @ 3578' INC 1.01 AZM 192.88 N-S 21.92 E-W -17.22, B/G GAS 145U, CONNECTION 230U AND PEAK @ 3448' 316U

Time Log

Start Time	End Time	Dur (hr)	End Depth (ftKB)	Activity	Com
06:00	07:00	1.00	1,054.0	OPEN	CONTINUE TO DRILL OUT
07:00	16:00	9.00	2,352.0	DRILL ACTUAL	DRLG/SLIDE 77/8 PROD HOLE F/1054' T/2352' (1298' FPH 144.2)
16:00	16:30	0.50	2,352.0	LUBRICATE RIG	RIG SERVICE
16:30	06:00	13.50	3,763.0	DRILL ACTUAL	DRLG/SLIDE 77/8 PROD HOLE F/2352' F/3763' (1411' FPH 104.5)

Mud Checks

1,516.0ftKB, 10/4/2015 10:30

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
Water	10:30	1,516.0	8.40	27		

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
				8.0		

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
		1,200.000		0.1		

Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Vol Mud Res (bbl)	Vol Mud Active (bbl)	Cum Mud Lost to H…	Cum Mud Lost to S…

Electric Stab (V)	Oil Water Ratio	LGS (%)	Vis 6rpm	HTHP Filtrate (mL/30min)	Water Phase Chlorides (ppm)
	0/100				

Comment

Lease Fluids

Fluid Type	Action Type	To Lease…	Source	From Le…	Destination	Dens (°…	Carrier	Note

Drill Strings

BHA #1, Steerable

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP…
1	7 7/8in, Q506F, 7153962	1.00	2-2-CT-C-3-3-CT-TD		67.0

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
	936.00	6.500

String Components
HUGHES Q506F SERIAL # 7153962 Q506F, MUD MOTOR, NMDC, Gap Sub, NMDC, Drill Collar, HWDP

Comment
7 7/8in, Q506F, 7153962, HUNTING 6.5 7/8 3.3 1.5 .16REV, 6 1/2 NMDC, GAP SUB, INDEX SUB, 6 1/2 NMDC, 5-6.5 DC, 10 HWDP

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	1,054.0	3,763.0	2,709.00	22.50	120.4	408	18	65	1,090.0	88	103	11,988.0

Interval Problems

Problem Type	Description	Start Date	End Date	Start Depth (…	End Depth (f…

Action Taken	Problem Duration (hr)	Percent Problem Time (%)

Job Fluids & Action Summary

Fluid Type	Action Type	To lease (bbl)	From lease (bbl)	Non-recov (bbl)	Left to recover (bbl)	Lease Bal (bbl)

Survey Data

MD (ftKB)	Inclination (°)	Azimuth (°)	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)
7,172.00	1.02	158.57	7,170.34	58.01	-52.29	-25.41	0.13
7,258.00	1.30	172.56	7,256.32	59.42	-53.97	-25.00	0.46
7,343.00	1.70	164.08	7,341.29	61.25	-56.14	-24.53	0.54

AFE Number	AFE+Supp Amt (Cost)
1756813US	511,281.00

Day Total (Cost)	Cum To Date (Cost)
19,892.46	208,554.19

Mud Field Est (Cost)	Cum Mud Field Est (Co…
1,437.46	1,862.46

Start Depth (ftKB)	End Depth (ftKB)
1,054.0	3,763.0

Depth Progress (ft)	Avg ROP (ft/hr)
2,709.00	120.4

Target Formation	Target Depth (ftKB)
Wasatch	7,455.0

Last Casing String
Surface, 1,054.0ftKB

Daily Contacts

Job Contact	Mobile
Floyd Mitchell	435-823-3608
Shane Loftus	307-258-4659

Rigs

Capstar Drilling, 316

Contractor	Rig Number
Capstar Drilling	316

Rig Supervisor	Phone Mobile
Travis Sickle	

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
DAP	25.75	14.0
Engineering	425.00	1.0
Liqui Drill	68.94	2.0
Pallet	20.00	2.0
Rental	50.00	1.0
Sea Mud	12.58	26.0
Shrink Wrap	20.00	2.0
Tax	1.00	57.0

Total Diesel Consumed

Supply Item Des	Unit Label	Total Consumed
Diesel - Fuel	Gal	5,074.0

Daily Diesel Consumption

Date	Flared Vol/Supply Amt…
10/5/2015	850.0

Crescent Point ENERGY CORP

Daily Drilling

Report for: 10/4/2015
Report #: 5.0, DFS: 0.96
Depth Progress: 2,709.00

Well Name: UTE TRIBAL 16-16-4-2E

Survey Data

MD (ftKB)	Inclination (°)	Azimuth (°)	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)
7,386.00	1.45	173.86	7,384.28	62.23	-57.29	-24.30	0.85
MD (ftKB)	Inclination (°)	Azimuth (°)	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)
7,455.00	1.45	173.86	7,453.26	63.76	-59.03	-24.11	0.00

Crescent Point ENERGY CORP

Daily Drilling

Report for: 10/5/2015
Report #: 6.0, DFS: 1.96
Depth Progress: 1,467.00

Well Name: UTE TRIBAL 16-16-4-2E

UWI/API	Surface Legal Location	License #
43-047-54469		

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
9/29/2015 08:00	10/8/2015 09:00	10/10/2015 18:00	5,042.00	5,054.00

Primary Rig Spud Date / NIPPLE UP B.O.P	Days From Spud (days)
10/4/2015 07:00	1.96

Weather	Temperature (°F)	Road Condition	Hole Condition
CLOUDY	61.0	GOOD	Good

Operation At 6am	Operation Next 24hrs
DRILLING @ 5230'	DRLG/SLIDE 77/8 PROD HOLE WITH MWD

24 Hr Summary
DRLG/SLIDE 77/8 PROD HOLE F/3763' T/5230' (1467' FPH 62.4) MUD LOSS 50 BBLS, SURVEY @ 5034' INC 1.71 AZM 154.23 N-S -4.51 E-W -22.51, B/G GAS 230U, CONNECTION 1500U AND PEAK @ 3972' 1250U, 75% SH, 20% SS AND 5% CLYST

Time Log

Start Time	End Time	Dur (hr)	End Depth (ftKB)	Activity	Com
06:00	16:30	10.50	4,533.0	DRILL ACTUAL	DRLG/SLIDE 77/8 PROD HOLE F/3763' T/4533' (770' FPH 73.3)
16:30	17:00	0.50	4,533.0	LUBRICATE RIG	RIG SERVICE
17:00	06:00	13.00	5,230.0	DRILL ACTUAL	DRLG/SLIDE 77/8 PROD HOLE F/4533' T/5230' (697' FPH 53.6)

Mud Checks

4,282.0ftKB, 10/5/2015 11:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
Water	11:00	4,282.0	9.20	33	8.0	7.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
8.000	20.000		1	8.0		6.6

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
		24,000.000	20.000	0.1		

Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Vol Mud Res (bbl)	Vol Mud Active (bbl)	Cum Mud Lost to H…	Cum Mud Lost to S…
	50.0	2.0	4000.0	424.0	50.0	2.0

Electric Stab (V)	Oil Water Ratio	LGS (%)	Vis 6rpm	HTHP Filtrate (mL/30min)	Water Phase Chlorides (ppm)
	0/100	5.4			

Comment

Lease Fluids

Fluid Type	Action Type	To Lease…	Source	From Le…	Destination	Dens (°…	Carrier	Note

Drill Strings

BHA #1, Steerable

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP…
1	7 7/8in, Q506F, 7153962	1.00	2-2-CT-C-3-3-CT-TD		67.0

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
	936.00	6.500

String Components
HUGHES Q506F SERIAL # 7153962 Q506F, MUD MOTOR, NMDC, Gap Sub, NMDC, Drill Collar, HWDP

Comment
7 7/8in, Q506F, 7153962, HUNTING 6.5 7/8 3.3 1.5 .16REV, 6 1/2 NMDC, GAP SUB, INDEX SUB, 6 1/2 NMDC, 5-6.5 DC, 10 HWDP

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	3,763.0	5,230.0	4,176.00	46.00	62.4	412	14	44	1,154.0	113	120	12,667.0

Interval Problems

Problem Type	Description	Start Date	End Date	Start Depth (…	End Depth (f…

Action Taken	Problem Duration (hr)	Percent Problem Time (%)

Job Fluids & Action Summary

Fluid Type	Action Type	To lease (bbl)	From lease (bbl)	Non-recov (bbl)	Left to recover (bbl)	Lease Bal (bbl)

Survey Data

MD (ftKB)	Inclination (°)	Azimuth (°)	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)
7,172.00	1.02	158.57	7,170.34	58.01	-52.29	-25.41	0.13
7,258.00	1.30	172.56	7,256.32	59.42	-53.97	-25.00	0.46
7,343.00	1.70	164.08	7,341.29	61.25	-56.14	-24.53	0.54

AFE Number	AFE+Supp Amt (Cost)
1756813US	511,281.00

Day Total (Cost)	Cum To Date (Cost)
35,438.87	243,993.06

Mud Field Est (Cost)	Cum Mud Field Est (Co…
8,798.22	10,660.68

Start Depth (ftKB)	End Depth (ftKB)
3,763.0	5,230.0

Depth Progress (ft)	Avg ROP (ft/hr)
1,467.00	62.4

Target Formation	Target Depth (ftKB)
Wasatch	7,455.0

Last Casing String
Surface, 1,054.0ftKB

Daily Contacts

Job Contact	Mobile
Floyd Mitchell	435-823-3608
Shane Loftus	307-258-4659

Rigs

Capstar Drilling, 316

Contractor	Rig Number
Capstar Drilling	316

Rig Supervisor	Phone Mobile
Travis Sickle	

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
Barite	10.50	10.0
Brine	9.50	165.0
DAP	25.75	26.0
Engineering	425.00	1.0
Hole Seal	17.62	12.0
Liqui Drill	68.94	2.0
Pallet	20.00	6.0
Rental	50.00	1.0
Sawdust	3.50	46.0
Sea Mud	12.58	295.0
Shrink Wrap	20.00	6.0
Tax	1.00	319.8
Trucking	1.00	1,200.0

Total Diesel Consumed

Supply Item Des	Unit Label	Total Consumed
Diesel - Fuel	Gal	5,074.0

Daily Diesel Consumption

Date	Flared Vol/Supply Amt…
10/6/2015	1,015.0

Crescent Point ENERGY CORP

Daily Drilling

Report for: 10/5/2015
Report #: 6.0, DFS: 1.96
Depth Progress: 1,467.00

Well Name: UTE TRIBAL 16-16-4-2E

Survey Data

MD (ftKB)	Inclination (°)	Azimuth (°)	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)
7,386.00	1.45	173.86	7,384.28	62.23	-57.29	-24.30	0.85
MD (ftKB)	Inclination (°)	Azimuth (°)	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)
7,455.00	1.45	173.86	7,453.26	63.76	-59.03	-24.11	0.00

Crescent Point ENERGY CORP

Daily Drilling

Report for: 10/6/2015
Report #: 7.0, DFS: 2.96
Depth Progress: 1,120.00

Well Name: UTE TRIBAL 16-16-4-2E

UWI/API	Surface Legal Location	License #
43-047-54469		

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
9/29/2015 08:00	10/8/2015 09:00	10/10/2015 18:00	5,042.00	5,054.00

Primary Rig Spud Date / NIPPLE UP B.O.P	Days From Spud (days)
10/4/2015 07:00	2.96

Weather	Temperature (°F)	Road Condition	Hole Condition
CLOUDY	73.0	GOOD	Good

Operation At 6am	Operation Next 24hrs
DRILLING @ 6350'	DRLG/SLIDE 77/8 PROD HOLE WITH MWD

24 Hr Summary
DRLG/SLIDE 77/8 PROD HOLE F/5230' T/6350' (1120' FPH 48.6) MUD LOSS 200 BBLS, SURVEY @ 6146' INC 1.86 AZM 181.54 N-S -26.85 E-W -31.56, B/G GAS 200U, CONNECTION 200U AND PEAK @ 6170' 758U, 70% SH, 20% CLYST AND 5% LS

Time Log

Start Time	End Time	Dur (hr)	End Depth (ftKB)	Activity	Com
06:00	15:30	9.50	5,656.0	DRILL ACTUAL	DRLG/SLIDE 77/8 PROD HOLE F/5230' T/5656' (426' FPH 44.8)
15:30	16:00	0.50	5,656.0	COND MUD & CIRC	LOSS RETURNS, PICK UP AND PUMP LCM SWEEP
16:00	17:00	1.00	5,687.0	DRILL ACTUAL	DRLG/SLIDE 77/8 PROD HOLE F/5656' T/5687' (31 FPH 31)
17:00	17:30	0.50	5,687.0	LUBRICATE RIG	RIG SERVICE
17:30	06:00	12.50	6,350.0	DRILL ACTUAL	DRLG/SLIDE 77/8 PROD HOLE F/5687' T/6350' (663' FPH 53.04)

Mud Checks

5,440.0ftKB, 10/6/2015 11:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
Water	11:00	5,440.0	9.40	30	6.0	2.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
4.000	10.000		1	8.0		8.1

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
		18,000.000	20.000	0.1		

Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Vol Mud Res (bbl)	Vol Mud Active (bbl)	Cum Mud Lost to H…	Cum Mud Lost to S…
	200.0	2.0	4000.0	405.0	250.0	4.0

Electric Stab (V)	Oil Water Ratio	LGS (%)	Vis 6rpm	HTHP Filtrate (mL/30min)	Water Phase Chlorides (ppm)
	0/100	7.2			

Comment

Lease Fluids

Fluid Type	Action Type	To Lease…	Source	From Le…	Destination	Dens (°…	Carrier	Note

Drill Strings

BHA #1, Steerable

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP…
1	7 7/8in, Q506F, 7153962	1.00	2-2-CT-C-3-3-CT-TD		67.0

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
	936.00	6.500

String Components
HUGHES Q506F SERIAL # 7153962 Q506F, MUD MOTOR, NMDC, Gap Sub, NMDC, Drill Collar, HWDP

Comment
7 7/8in, Q506F, 7153962, HUNTING 6.5 7/8 3.3 1.5 .16REV, 6 1/2 NMDC, GAP SUB, INDEX SUB, 6 1/2 NMDC, 5-6.5 DC, 10 HWDP

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	5,230.0	6,350.0	5,296.00	69.00	48.7	413	15	52	1,297.0	130	145	12,667.0

Interval Problems

Problem Type	Description	Start Date	End Date	Start Depth (…	End Depth (f…

Action Taken	Problem Duration (hr)	Percent Problem Time (%)

Job Fluids & Action Summary

Fluid Type	Action Type	To lease (bbl)	From lease (bbl)	Non-recov (bbl)	Left to recover (bbl)	Lease Bal (bbl)

Survey Data

MD (ftKB)	Inclination (°)	Azimuth (°)	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)
7,172.00	1.02	158.57	7,170.34	58.01	-52.29	-25.41	0.13

AFE Number	AFE+Supp Amt (Cost)
1756813US	511,281.00

Day Total (Cost)	Cum To Date (Cost)
26,934.40	270,927.46

Mud Field Est (Cost)	Cum Mud Field Est (Co…
8,479.40	19,140.08

Start Depth (ftKB)	End Depth (ftKB)
5,230.0	6,350.0

Depth Progress (ft)	Avg ROP (ft/hr)
1,120.00	48.7

Target Formation	Target Depth (ftKB)
Wasatch	7,455.0

Last Casing String
Surface, 1,054.0ftKB

Daily Contacts

Job Contact	Mobile
Floyd Mitchell	435-823-3608
Shane Loftus	307-258-4659

Rigs

Capstar Drilling, 316

Contractor	Rig Number
Capstar Drilling	316

Rig Supervisor	Phone Mobile
Travis Sickle	

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
Aluminum Stear.	76.93	1.0
Barite	10.50	14.0
Brine	9.50	100.0
DAP	25.75	35.0
Engineering	425.00	1.0
Hole Seal	17.62	66.0
Liqui Drill	68.94	1.0
Pallet	20.00	7.0
Rental	50.00	1.0
Sawdust	3.50	158.0
Sea Mud	12.58	215.0
Shrink Wrap	20.00	7.0
Tax	1.00	359.66
Trucking	1.00	800.0

Total Diesel Consumed

Supply Item Des	Unit Label	Total Consumed
Diesel - Fuel	Gal	5,074.0

Daily Diesel Consumption

Date	Flared Vol/Supply Amt…
10/7/2015	1,100.0

Crescent Point ENERGY CORP

Daily Drilling

Report for: 10/6/2015
Report #: 7.0, DFS: 2.96
Depth Progress: 1,120.00

Well Name: UTE TRIBAL 16-16-4-2E

Survey Data

MD (ftKB)	Inclination (°)	Azimuth (°)	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)
7,258.00	1.30	172.56	7,256.32	59.42	-53.97	-25.00	0.46
7,343.00	1.70	164.08	7,341.29	61.25	-56.14	-24.53	0.54
7,386.00	1.45	173.86	7,384.28	62.23	-57.29	-24.30	0.85
7,455.00	1.45	173.86	7,453.26	63.76	-59.03	-24.11	0.00

Crescent Point ENERGY CORP

Daily Drilling

Report for: 10/7/2015
Report #: 8.0, DFS: 3.96
Depth Progress: 1,006.00

Well Name: UTE TRIBAL 16-16-4-2E

UWI/API	Surface Legal Location	License #
43-047-54469		

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
9/29/2015 08:00	10/8/2015 09:00	10/10/2015 18:00	5,042.00	5,054.00

Primary Rig Spud Date / NIPPLE UP B.O.P	Days From Spud (days)
10/4/2015 07:00	3.96

Weather	Temperature (°F)	Road Condition	Hole Condition
CLOUDY	75.0	GOOD	Good

Operation At 6am	Operation Next 24hrs
DRILLING @ 7356'	DRLG/SLIDE 77/8 PROD HOLE, TD, CIRCULATE, PUMP KILL PILL AND DRY JOB, TRIP OUT FOR LOGS, LOG, RIG UP AND RUN 5 1/2 CASING

24 Hr Summary
DRLG/SLIDE 77/8 PROD HOLE F/6350' T/7356' (1006' FPH 42.8) MUD LOSS 150 BBLS, SURVEY @ 7172' INC 1.02 AZM 158.57 N-S -52.02 E-W -24.78, B/G GAS 80U, CONNECTION 100U AND PEAK @ 6776' 1492U, 60% SS, 30% CLYST AND 10% SH

Time Log

Start Time	End Time	Dur (hr)	End Depth (ftKB)	Activity	Com
06:00	17:00	11.00	6,800.0	DRILL ACTUAL	DRLG/SLIDE 77/8 PROD HOLE F/6350' T/6800' (450' FPH 41)
17:00	17:30	0.50	6,800.0	LUBRICATE RIG	RIG SERVICE
17:30	06:00	12.50	7,356.0	DRILL ACTUAL	DRLG/SLIDE 77/8 PROD HOLE F/6800' T/7356' (556' FPH 44.4)

Mud Checks

6,456.0ftKB, 10/7/2015 09:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
Water	09:00	6,456.0	9.45	32	7.0	4.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
10.000	16.000		1	8.0		8.4

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
		26,000.000	40.000	0.1		

Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Vol Mud Res (bbl)	Vol Mud Active (bbl)	Cum Mud Lost to H…	Cum Mud Lost to S…
	150.0	2.0	3500.0	428.0	400.0	6.0

Electric Stab (V)	Oil Water Ratio	LGS (%)	Vis 6rpm	HTHP Filtrate (mL/30min)	Water Phase Chlorides (ppm)
	0/100	7.2			

Comment

Lease Fluids

Fluid Type	Action Type	To Lease…	Source	From Le…	Destination	Dens (°…	Carrier	Note

Drill Strings

BHA #1, Steerable

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP…
1	7 7/8in, Q506F, 7153962	1.00	2-2-CT-C-3-3-CT-TD		67.0

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
	936.00	6.500

String Components
HUGHES Q506F SERIAL # 7153962 Q506F, MUD MOTOR, NMDC, Gap Sub, NMDC, Drill Collar, HWDP

Comment
7 7/8in, Q506F, 7153962, HUNTING 6.5 7/8 3.3 1.5 .16REV, 6 1/2 NMDC, GAP SUB, INDEX SUB, 6 1/2 NMDC, 5-6.5 DC, 10 HWDP

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	6,350.0	7,356.0	6,302.00	92.50	42.8	413	15	50	1,297.0	145	158	12,667.0

Interval Problems

Problem Type	Description	Start Date	End Date	Start Depth (…	End Depth (f…

Action Taken	Problem Duration (hr)	Percent Problem Time (%)

Job Fluids & Action Summary

Fluid Type	Action Type	To lease (bbl)	From lease (bbl)	Non-recov (bbl)	Left to recover (bbl)	Lease Bal (bbl)

Survey Data

MD (ftKB)	Inclination (°)	Azimuth (°)	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)
7,172.00	1.02	158.57	7,170.34	58.01	-52.29	-25.41	0.13
7,258.00	1.30	172.56	7,256.32	59.42	-53.97	-25.00	0.46

AFE Number	AFE+Supp Amt (Cost)
1756813US	511,281.00

Day Total (Cost)	Cum To Date (Cost)
68,169.69	339,097.15

Mud Field Est (Cost)	Cum Mud Field Est (Co…
8,097.09	27,237.17

Start Depth (ftKB)	End Depth (ftKB)
6,350.0	7,356.0

Depth Progress (ft)	Avg ROP (ft/hr)
1,006.00	42.8

Target Formation	Target Depth (ftKB)
Wasatch	7,455.0

Last Casing String
Surface, 1,054.0ftKB

Daily Contacts

Job Contact	Mobile
Floyd Mitchell	435-823-3608
Shane Loftus	307-258-4659

Rigs

Capstar Drilling, 316

Contractor	Rig Number
Capstar Drilling	316

Rig Supervisor	Phone Mobile
Travis Sickle	

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
DAP	25.75	47.0
Engineering	425.00	1.0
Hole Seal	17.62	68.0
Pallet	20.00	10.0
Rental	50.00	1.0
Sawdust	3.50	172.0
Sea Mud	12.58	300.0
Shrink Wrap	20.00	10.0
Tax	1.00	437.68

Total Diesel Consumed

Supply Item Des	Unit Label	Total Consumed
Diesel - Fuel	Gal	5,074.0

Daily Diesel Consumption

Date	Flared Vol/Supply Amt…
10/8/2015	920.0

Crescent Point ENERGY CORP

Daily Drilling

Report for: 10/7/2015
Report #: 8.0, DFS: 3.96
Depth Progress: 1,006.00

Well Name: UTE TRIBAL 16-16-4-2E

Survey Data

MD (ftKB)	Inclination (°)	Azimuth (°)	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)
7,343.00	1.70	164.08	7,341.29	61.25	-56.14	-24.53	0.54
MD (ftKB)	Inclination (°)	Azimuth (°)	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)
7,386.00	1.45	173.86	7,384.28	62.23	-57.29	-24.30	0.85
MD (ftKB)	Inclination (°)	Azimuth (°)	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)
7,455.00	1.45	173.86	7,453.26	63.76	-59.03	-24.11	0.00

Crescent Point ENERGY CORP

Daily Drilling

Report for: 10/8/2015
Report #: 9.0, DFS: 4.96
Depth Progress: 99.00

Well Name: UTE TRIBAL 16-16-4-2E

UWI/API	Surface Legal Location	License #
43-047-54469		

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
9/29/2015 08:00	10/8/2015 09:00	10/10/2015 18:00	5,042.00	5,054.00

Primary Rig Spud Date / NIPPLE UP B.O.P	Days From Spud (days)
10/4/2015 07:00	4.96

Weather	Temperature (°F)	Road Condition	Hole Condition
SUNNY	71.0	GOOD	Good

Operation At 6am	Operation Next 24hrs
LOGGING	LOG WITH HALLIBURTON, RIG UP AND RUN 5 1/2 PROD CASIN

24 Hr Summary

DRLG/SLIDE 77/8 PROD HOLE F/7356' T/7455' TD (99' FPH 33) PUMP SWEEP, CIRCULATE BOTTOMS UP, PUMP 222 BBLS OF 10.6 PPG KILL PILL AND 40 BBLS 12.5 PPG DRY JOB, TRIP OUT TO 3500' AND CIRCULATE, LAY DOWN MWD TOOLS, PJSM, RIG UP AND LOG WITH HALLIBURTON, LOG RUN #1 TRIPLE COMBO,DIPOLE SONIC AND DIELECTRIC (HFDT) LOG RUN #2 NMR (MRIL) WITH GAMMA SENSOR @ SPEEDOF 2.4 FT/M

Time Log

Start Time	End Time	Dur (hr)	End Depth (ftKB)	Activity	Com
06:00	09:00	3.00	7,455.0	DRILL ACTUAL	DRLG/SLIDE 77/8 PROD HOLE F/7356' T/7455' TD (99' FPH 33)
09:00	10:30	1.50	7,455.0	COND MUD & CIRC	PUMP SWEEP, CIRCULATE BOTTOMS UP, PUMP 222 BBLS OF 10.6 PPG KILL PILL AND 40 BBLS 12.5 PPG DRY JOB
10:30	13:00	2.50	7,455.0	TRIPS	TRIP OUT TO 3500'
13:00	13:30	0.50	7,455.0	COND MUD & CIRC	CIRCULATE BOTTOMS UP
13:30	14:00	0.50	7,455.0	LUBRICATE RIG	RIG SERVICE
14:00	15:30	1.50	7,455.0	DIRECTIONAL WORK	LAY DOWN MWD TOOLS
15:30	00:00	8.50	7,455.0	WIRELINE LOGS	PJSM, RIG UP AND LOG WITH HALLIBURTON, LOG RUN #1 TRIPLE COMBO,DIPOLE SONIC AND DIELECTRIC (HFDT)
00:00	06:00	6.00	7,455.0	WIRELINE LOGS	LOG RUN #2 NMR (MRIL) WITH GAMMA SENSOR @ SPEEDOF 2.4 FT/M

Mud Checks

7,455.0ftKB, 10/8/2015 11:30

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
Water	11:30	7,455.0	9.60	31	5.0	4.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
6.000	8.000		1	8.0		8.5

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
		19,000.000	20.000	0.1		

Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Vol Mud Res (bbl)	Vol Mud Active (bbl)	Cum Mud Lost to H…	Cum Mud Lost to S…
	300.0	2.0	3300.0	257.0	700.0	8.0

Electric Stab (V)	Oil Water Ratio	LGS (%)	Vis 6rpm	HTHP Filtrate (mL/30min)	Water Phase Chlorides (ppm)
	0/100	8.7			

Comment

Lease Fluids

Fluid Type	Action Type	To Lease…	Source	From Le…	Destination	Dens (°…	Carrier	Note

Drill Strings

BHA #1, Steerable

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP…
1	7 7/8in, Q506F, 7153962	1.00	2-2-CT-C-3-3-CT-TD		67.0

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
	936.00	6.500

String Components

HUGHES Q506F SERIAL # 7153962 Q506F, MUD MOTOR, NMDC, Gap Sub, NMDC, Drill Collar, HWDP

Comment

7 7/8in, Q506F, 7153962, HUNTING 6.5 7/8 3.3 1.5 .16REV, 6 1/2 NMDC, GAP SUB, INDEX SUB, 6 1/2 NMDC, 5-6.5 DC, 10 HWDP

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	7,356.0	7,455.0	6,401.00	95.50	33.0	413	15	50	1,314.0	130	145	12,642.0

AFE Number	AFE+Supp Amt (Cost)
1756813US	511,281.00

Day Total (Cost)	Cum To Date (Cost)
28,551.88	367,649.03

Mud Field Est (Cost)	Cum Mud Field Est (Co…
9,814.88	37,052.05

Start Depth (ftKB)	End Depth (ftKB)
7,356.0	7,455.0

Depth Progress (ft)	Avg ROP (ft/hr)
99.00	33.0

Target Formation	Target Depth (ftKB)
Wasatch	7,455.0

Last Casing String: Surface, 1,054.0ftKB

Daily Contacts

Job Contact	Mobile
Floyd Mitchell	435-823-3608
Shane Loftus	307-258-4659

Rigs

Capstar Drilling, 316

Contractor	Rig Number
Capstar Drilling	316

Rig Supervisor	Phone Mobile
Travis Sickle	

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
Barite	10.50	156.0
Brine	9.50	300.0
DAP	25.75	29.0
Engineering	425.00	1.0
Hole Seal	17.62	60.0
Pallet	20.00	10.0
Rental	50.00	1.0
Sawdust	3.50	111.0
Sea Mud	12.58	60.0
Shrink Wrap	20.00	10.0
Tax	1.00	304.63
Trucking	1.00	1,200.0

Total Diesel Consumed

Supply Item Des	Unit Label	Total Consumed
Diesel - Fuel	Gal	5,074.0

Daily Diesel Consumption

Date	Flared Vol/Supply Amt…
10/8/2015	689.0

Crescent Point ENERGY CORP

Daily Drilling

Report for: 10/8/2015
Report #: 9.0, DFS: 4.96
Depth Progress: 99.00

Well Name: UTE TRIBAL 16-16-4-2E

Interval Problems

Problem Type	Description	Start Date	End Date	Start Depth (…	End Depth (f…

Action Taken	Problem Duration (hr)	Percent Problem Time (%)

Job Fluids & Action Summary

Fluid Type	Action Type	To lease (bbl)	From lease (bbl)	Non-recov (bbl)	Left to recover (bbl)	Lease Bal (bbl)

Survey Data

MD (ftKB)	Inclination (°)	Azimuth (°)	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)
7,172.00	1.02	158.57	7,170.34	58.01	-52.29	-25.41	0.13
7,258.00	1.30	172.56	7,256.32	59.42	-53.97	-25.00	0.46
7,343.00	1.70	164.08	7,341.29	61.25	-56.14	-24.53	0.54
7,386.00	1.45	173.86	7,384.28	62.23	-57.29	-24.30	0.85
7,455.00	1.45	173.86	7,453.26	63.76	-59.03	-24.11	0.00

Crescent Point ENERGY CORP

Daily Drilling

Report for: 10/9/2015
Report #: 10.0, DFS: 5.96
Depth Progress: 0.00

Well Name: UTE TRIBAL 16-16-4-2E

UWI/API	Surface Legal Location	License #
43-047-54469		

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
9/29/2015 08:00	10/8/2015 09:00	10/10/2015 18:00	5,042.00	5,054.00

Primary Rig Spud Date / NIPPLE UP B.O.P	Days From Spud (days)
10/4/2015 07:00	5.96

Weather	Temperature (°F)	Road Condition	Hole Condition
SUNNY	70.0	GOOD	Good

Operation At 6am	Operation Next 24hrs
RUNNING 5 1/2 PROD CASING	CONTINUE TO RUN 167 JTS OF 5 1/2 PROD CASING, CMT, NIPPLE DOWN AND CLEAN TANKS

24 Hr Summary

LOG RUN #2 NMR (MRIL) WITH GAMMA SENSOR @ SPEED OF 2.4 FT/M TD 5500', RUN #3 HIT BRIDBE @ 5300' COULD NOT GET TO BOTTOM COME OUT WITH LOGGING TOOLS, RIG UP AND RUN 167 JTS OF 5 1/2 17# SB-80 PROD CASING

Time Log

Start Time	End Time	Dur (hr)	End Depth (ftKB)	Activity	Com
06:00	00:30	18.50	7,455.0	WIRELINE LOGS	LOG RUN #2 NMR (MRIL) WITH GAMMA SENSOR @ SPEEDOF 2.4 FT/M TD 5500'
00:30	06:00	5.50	7,455.0	RUN CASING & CEMENT	RIG UP AND RUN 167 JTS OF 5 1/2 17# SB-80 PROD CASING

Mud Checks

7,455.0ftKB, 10/9/2015 10:30

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
Water	10:30	7,455.0	9.60	31	5.0	4.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
6.000	8.000		1	8.0		8.5

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
		19,000.000	20.000	0.1		

Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Vol Mud Res (bbl)	Vol Mud Active (bbl)	Cum Mud Lost to H…	Cum Mud Lost to S…
	300.0	2.0	3300.0	257.0	1000.0	10.0

Electric Stab (V)	Oil Water Ratio	LGS (%)	Vis 6rpm	HTHP Filtrate (mL/30min)	Water Phase Chlorides (ppm)
	0/100	8.7			

Comment

Lease Fluids

Fluid Type	Action Type	To Lease…	Source	From Le…	Destination	Dens (°…	Carrier	Note

Drill Strings

BHA #<stringno>, <des>

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP…

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)

String Components

Comment

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq

Interval Problems

Problem Type	Description	Start Date	End Date	Start Depth (…	End Depth (f…

Action Taken	Problem Duration (hr)	Percent Problem Time (%)

Job Fluids & Action Summary

Fluid Type	Action Type	To lease (bbl)	From lease (bbl)	Non-recov (bbl)	Left to recover (bbl)	Lease Bal (bbl)

Survey Data

MD (ftKB)	Inclination (°)	Azimuth (°)	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)
7,172.00	1.02	158.57	7,170.34	58.01	-52.29	-25.41	0.13
7,258.00	1.30	172.56	7,256.32	59.42	-53.97	-25.00	0.46
7,343.00	1.70	164.08	7,341.29	61.25	-56.14	-24.53	0.54
7,386.00	1.45	173.86	7,384.28	62.23	-57.29	-24.30	0.85
7,455.00	1.45	173.86	7,453.26	63.76	-59.03	-24.11	0.00

AFE Number	AFE+Supp Amt (Cost)
1756813US	511,281.00

Day Total (Cost)	Cum To Date (Cost)
18,455.00	386,104.03

Mud Field Est (Cost)	Cum Mud Field Est (Co…
478.03	37,530.08

Start Depth (ftKB)	End Depth (ftKB)
7,455.0	7,455.0

Depth Progress (ft)	Avg ROP (ft/hr)
0.00	

Target Formation	Target Depth (ftKB)
Wasatch	7,455.0

Last Casing String: Production, 7,419.0ftKB

Daily Contacts

Job Contact	Mobile
Floyd Mitchell	435-823-3608
Shane Loftus	307-258-4659

Rigs

Capstar Drilling, 316

Contractor	Rig Number
Capstar Drilling	316

Rig Supervisor	Phone Mobile
Travis Sickle	

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
Engineering	425.00	1.0
Rental	50.00	1.0
Tax	1.00	3.03

Total Diesel Consumed

Supply Item Des	Unit Label	Total Consumed
Diesel - Fuel	Gal	5,074.0

Daily Diesel Consumption

Date	Flared Vol/Supply Amt…
10/9/2015	500.0

Crescent Point ENERGY CORP

Daily Drilling

Report for: 10/10/2015
Report #: 11.0, DFS: 6.96
Depth Progress: 0.00

Well Name: UTE TRIBAL 16-16-4-2E

UWI/API	Surface Legal Location	License #
43-047-54469		

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
9/29/2015 08:00	10/8/2015 09:00	10/10/2015 18:00	5,042.00	5,054.00

Primary Rig Spud Date / NIPPLE UP B.O.P	Days From Spud (days)
10/4/2015 07:00	6.96

Weather	Temperature (°F)	Road Condition	Hole Condition
SUNNY	78.0	GOOD	Good

Operation At 6am	Operation Next 24hrs
RIGGING DOWN	MOVE RIG AND RIG UP , NIPPLE UP, TEST BOP, TRIP IN AN D DRILL OUT

24 Hr Summary

CONTINUE TO RUN 167 JTS OF 5 1/2 17# SB-80 PROD CASING, RIG UP AND CEMENT WITH HALLIBURTON, TEST LINES TO 5000 PSI,PUMP 10 BBL FRESH WATER SPACER,151 BBL (305 SX) 11.0 PPG 2.78 cuft/sk LEAD CEMENT, 177 BBL(600 SX) 13.1 PPG 1.66 cuft/sk TAIL CEMENT,DISPLACE W/ 171 BBL FRESH WATER, PLUG DOWN @ 12:00 PM BUMP PLUG 1600 PSI 500 OVER FLOAT HELD (31 BBLS INTO DISP GOT RETURNS, NO CMT) RIG DOWN HALLIBURTON, NIPPLE DOWN AND CLEAN TANKS (RIG RELEASED @ 5:00 PM 10-10-15)

Time Log

Start Time	End Time	Dur (hr)	End Depth (ftKB)	Activity	Com
06:00	09:30	3.50	7,455.0	RUN CASING & CEMENT	CONTINUE TO RUN 167 JTS OF 5 1/2 17# SB-80 PROD CASING
09:30	13:00	3.50	7,455.0	RUN CASING & CEMENT	RIG UP AND CEMENT WITH HALLIBURTON, TEST LINES TO 5000 PSI,PUMP 10 BBL FRESH WATER SPACER,151 BBL (305 SX) 11.0 PPG 2.78 cuft/sk LEAD CEMENT, 177 BBL(600 SX) 13.1 PPG 1.66 cuft/sk TAIL CEMENT,DISPLACE W/ 171 BBL FRESH WATER, PLUG DOWN @ 12:00 PM BUMP PLUG 1600 PSI 500 OVER FLOAT HELD (31 BBLS INTO DISP GOT RETURNS, NO CMT)
13:00	14:00	1.00	7,455.0	RUN CASING & CEMENT	RIG DOWN HALLIBURTON
14:00	18:00	4.00	7,455.0	RIGUP & TEARDOWN	NIPPLE DOWN AND CLEAN TANKS (RIG RELEASED @ 6:00 PM 10-10-15)

Mud Checks

<depth>ftKB, <dttm>

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)

Whole Mud Add (bbl)	Mud Lost to Hole (bbl)	Mud Lost (Surf) (bbl)	Vol Mud Res (bbl)	Vol Mud Active (bbl)	Cum Mud Lost to H…	Cum Mud Lost to S…

Electric Stab (V)	Oil Water Ratio	LGS (%)	Vis 6rpm	HTHP Filtrate (mL/30min)	Water Phase Chlorides (ppm)

Comment

Lease Fluids

Fluid Type	Action Type	To Lease…	Source	From Le…	Destination	Dens (°…	Carrier	Note

Drill Strings

BHA #<stringno>, <des>

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP…

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)

String Components

Comment

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq

Interval Problems

Problem Type	Description	Start Date	End Date	Start Depth (…	End Depth (f…

Action Taken	Problem Duration (hr)	Percent Problem Time (%)

AFE Number	AFE+Supp Amt (Cost)
1756813US	511,281.00

Day Total (Cost)	Cum To Date (Cost)
189,705.20	575,809.23

Mud Field Est (Cost)	Cum Mud Field Est (Co…
475.00	38,005.08

Start Depth (ftKB)	End Depth (ftKB)
7,455.0	7,455.0

Depth Progress (ft)	Avg ROP (ft/hr)
0.00	

Target Formation	Target Depth (ftKB)
Wasatch	7,455.0

Last Casing String: Production, 7,419.0ftKB

Daily Contacts

Job Contact	Mobile
Floyd Mitchell	435-823-3608
Shane Loftus	307-258-4659

Rigs

Capstar Drilling, 316

Contractor	Rig Number
Capstar Drilling	316

Rig Supervisor	Phone Mobile
Travis Sickle	

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
Engineering	425.00	1.0
Rental	50.00	1.0

Total Diesel Consumed

Supply Item Des	Unit Label	Total Consumed
Diesel - Fuel	Gal	5,074.0

Daily Diesel Consumption

Date	Flared Vol/Supply Amt…

Crescent Point ENERGY CORP

Daily Drilling

Report for: 10/10/2015
Report #: 11.0, DFS: 6.96
Depth Progress: 0.00

Well Name: UTE TRIBAL 16-16-4-2E

Job Fluids & Action Summary

Fluid Type	Action Type	To lease (bbl)	From lease (bbl)	Non-recov (bbl)	Left to recover (bbl)	Lease Bal (bbl)

Survey Data

MD (ftKB)	Inclination (°)	Azimuth (°)	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)
7,172.00	1.02	158.57	7,170.34	58.01	-52.29	-25.41	0.13
7,258.00	1.30	172.56	7,256.32	59.42	-53.97	-25.00	0.46
7,343.00	1.70	164.08	7,341.29	61.25	-56.14	-24.53	0.54
7,386.00	1.45	173.86	7,384.28	62.23	-57.29	-24.30	0.85
7,455.00	1.45	173.86	7,453.26	63.76	-59.03	-24.11	0.00

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H626524

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: Ute Tribal 16-16-4-2E

2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER: 43047544690000

3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER: 720 880-3621 Ext

9. FIELD and POOL or WILDCAT: LELAND BENCH

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0741 FSL 0489 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 16 Township: 04.0S Range: 02.0E Meridian: U

COUNTY: UINTAH

STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
✓ SUBSEQUENT REPORT Date of Work Completion: 11/22/2015	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	✓ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy US Corp reports the first production of hydrocarbons from Ute Tribal 16-16-4-2E on November 22, 2015.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
December 01, 2015

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kelly Beverlin	720 880-3635	Engineering Technician
SIGNATURE		**DATE**
N/A		11/30/2015

RECEIVED: Nov. 30, 2015

Reset Form

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes) FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H626524
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
7. UNIT or CA AGREEMENT NAME: N/A
8. WELL NAME and NUMBER: Ute Tribal 16-16-4-2E
9. API NUMBER: 4304754469

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER
b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR: Crescent Point Energy US Corp.

3. ADDRESS OF OPERATOR: 555 17th St., Suite 1800 CITY Denver STATE CO ZIP 80202
PHONE NUMBER: (720) 880-3637
10 FIELD AND POOL, OR WILDCAT: UNDESIGNATED

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 741 FSL 489 FEL
AT TOP PRODUCING INTERVAL REPORTED BELOW: 738 FSL 511 FEL
AT TOTAL DEPTH: 682 FSL 513 FEL

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 16 4S 2E U
12. COUNTY: Uintah
13. STATE: UTAH

14. DATE SPUDDED: 9/29/2015
15. DATE T.D. REACHED: 10/8/2015
16. DATE COMPLETED: 11/22/2015 ABANDONED ☐ READY TO PRODUCE ☑
17. ELEVATIONS (DF, RKB, RT, GL): 5042 GL

18. TOTAL DEPTH: MD 7,455 TVD 7,453
19. PLUG BACK T.D.: MD 7,355 TVD 7,353
20. IF MULTIPLE COMPLETIONS, HOW MANY? * 9 STAGES
21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Triple Combo CBL Directional Survey

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☐ YES ☑ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	8-5/8 J-55	24	0	1,054		PREM 670	138	SRFC	
7-7/8	5-1/2 SB8C	17	0	7,419		HiFill V 305		130	
						65/35 P 600			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	7,087							

26. PRODUCING INTERVALS / **27. PERFORATION RECORD**

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Green River	4,993	6,850	4,992	6,848	4,993 7,069	.36	362	Open ☑ Squeezed ☐
(B) Wasatch	6,850	7,069	6,848	7,068				Open ☐ Squeezed ☐
(C)								Open ☐ Squeezed ☐
(D)								Open ☐ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
4993' - 7069'	14868 Bbls Slickwater & Xlinked fluid, 4500 gals 15% HCl, 1021973# 20/40 sand

29. ENCLOSED ATTACHMENTS:
☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☑ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS:
Flowing

(5/2000)

(CONTINUED ON BACK)

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31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
11/23/2015	11/23/2015	24		49	1	330	Flowing

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
14	0	40	40.00				49	1	330	Flowing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.

34. FORMATION (Log) MARKERS:

Name	Top (Measured Depth)
Mahogany	4,238
TGR3	4,892
Douglas Creek	5,729
Black Shale	6,169
Castle Peak	6,416
Uteland Butte	6,707
Wasatch	6,850

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Valari Crary TITLE D&C Technician

SIGNATURE Valari Crary Digitally signed by Valari Crary DN: cn=Valari Crary, o=Crescent Point Energy, ou, email=vcrary@crescentpointenergy.co m, c=US Date: 2016.01.26 13:59:41 -07'00' DATE 1/26/2016

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

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Crescent Point Energy
Ute Tribal 16-16-4-2E - Actual

Unitah County
Section 16 T4S, R2E
Your Ref: CAPSTAR 316 RKB @ 5054.9'

Measured Depth (ft)	Incl.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
0	0	0	0	0	0	0	0
1099	0.88	112.52	1098.96	-3.23	7.8	0.11	0.08
1185	0.57	111.2	1184.95	-3.64	8.8	0.11	0.36
1271	0.66	327.1	1270.95	-3.38	8.93	-0.18	1.36
1356	2.03	336.96	1355.92	-1.58	8.08	-1.53	1.63
1442	1.63	338.44	1441.88	0.96	7.03	-3.5	0.47
1527	1.71	331.53	1526.84	3.2	5.99	-5.19	0.25
1613	1.63	342.44	1612.81	5.49	5	-6.96	0.38
1698	1.49	333.69	1697.77	7.63	4.15	-8.63	0.32
1784	1.63	340.06	1783.74	9.79	3.24	-10.29	0.26
1870	1.59	331.22	1869.71	11.98	2.25	-11.96	0.29
1955	1.41	326.44	1954.68	13.89	1.1	-13.3	0.26
2041	1.58	328.33	2040.65	15.78	-0.11	-14.61	0.21
2126	1.45	330.4	2125.62	17.71	-1.25	-15.98	0.17
2212	1.05	324.02	2211.6	19.29	-2.25	-17.08	0.49
2297	0.97	339.93	2296.59	20.6	-2.96	-18.03	0.34
2382	0.75	335.58	2381.58	21.78	-3.44	-18.95	0.27
2468	0.97	354.43	2467.57	23.02	-3.74	-19.99	0.41
2553	0.7	329.21	2552.56	24.18	-4.07	-20.94	0.53
2639	0.7	329.08	2638.55	25.08	-4.61	-21.58	0
2724	0.62	306.09	2723.55	25.8	-5.25	-22.01	0.32
2810	0.66	261.31	2809.54	26	-6.12	-21.87	0.57
2895	1.27	297.88	2894.53	26.36	-7.43	-21.72	0.99
2981	0.92	269.53	2980.52	26.8	-8.97	-21.56	0.74
3066	1.01	253.67	3065.5	26.59	-10.37	-20.84	0.33
3152	1.19	249.4	3151.49	26.06	-11.93	-19.77	0.23
3238	1.47	257.71	3237.46	25.51	-13.85	-18.55	0.39
3323	0.66	232	3322.45	24.98	-15.3	-17.52	1.08
3408	0.92	225.32	3407.44	24.2	-16.17	-16.47	0.32
3453	0.74	210.18	3452.44	23.69	-16.57	-15.85	0.63
3578	1.01	192.89	3577.42	21.92	-17.22	-13.96	0.3
3665	0.88	197.64	3664.41	20.54	-17.6	-12.54	0.17

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3751	0.92	205.2	3750.4	19.28	-18.09	-11.19	0.15
3836	0.48	220.66	3835.39	18.39	-18.61	-10.17	0.56
3922	0.66	191.13	3921.39	17.64	-18.94	-9.34	0.39
4007	0.97	194.74	4006.38	16.46	-19.22	-8.15	0.37
4093	1.41	175.97	4092.36	14.7	-19.33	-6.47	0.68
4178	1.05	179.62	4177.34	12.88	-19.25	-4.81	0.43
4264	1.05	172.9	4263.33	11.31	-19.15	-3.39	0.14
4349	1.02	156	4348.31	9.84	-18.75	-2.18	0.36
4435	1.14	182.34	4434.3	8.29	-18.47	-0.84	0.59
4521	0.92	195.88	4520.29	6.77	-18.69	0.65	0.38
4606	1.05	199.75	4605.27	5.38	-19.14	2.11	0.17
4692	1.71	208.76	4691.25	3.52	-20.03	4.17	0.81
4777	1.67	209.53	4776.21	1.33	-21.25	6.66	0.05
4863	1.34	190.21	4862.18	-0.75	-22.04	8.88	0.7
4948	1.01	188.2	4947.16	-2.47	-22.33	10.58	0.39
5034	1.71	184.23	5033.14	-4.5	-22.53	12.54	0.82
5119	1.71	198.25	5118.1	-6.97	-23.02	15.02	0.49
5205	2.07	171.09	5204.06	-9.73	-23.18	17.64	1.11
5290	2.2	169.6	5289	-12.85	-22.65	20.34	0.17
5376	1.98	193.29	5374.94	-15.92	-22.69	23.2	1.03
5461	1.45	238.9	5459.91	-17.9	-23.95	25.51	1.67
5547	1.63	247.91	5545.88	-18.92	-26.02	27.23	0.35
5632	1.98	260	5630.83	-19.63	-28.58	28.84	0.61
5718	1.36	260.22	5716.8	-20.06	-31.05	30.16	0.72
5804	0.13	140.11	5802.79	-20.31	-31.99	30.74	1.66
5889	0.97	172.24	5887.78	-21.1	-31.84	31.41	1.01
5975	0.97	167.93	5973.77	-22.53	-31.58	32.65	0.08
6060	1.49	182.34	6058.75	-24.34	-31.48	34.29	0.71
6146	1.86	181.54	6144.72	-26.85	-31.56	36.65	0.43
6231	2.03	168.74	6229.67	-29.71	-31.31	39.21	0.55
6317	2.37	168.06	6315.6	-32.94	-30.64	41.96	0.4
6402	1.89	165.95	6400.54	-36.02	-29.94	44.56	0.57
6488	1.85	157.25	6486.5	-38.68	-29.06	46.7	0.33
6573	1.18	178.68	6571.47	-40.82	-28.5	48.48	1.02
6659	1.49	162.44	6657.45	-42.77	-28.15	50.16	0.57
6744	1.19	172.15	6742.42	-44.7	-27.69	51.78	0.44
6830	1.1	169.56	6828.41	-46.39	-27.42	53.26	0.12
6915	1.05	154.61	6913.39	-47.9	-26.94	54.48	0.33
7001	1.19	141.83	6999.37	-49.31	-26.05	55.46	0.33
7087	0.92	161.25	7085.36	-50.67	-25.28	56.43	0.52
7172	1.02	158.57	7170.35	-52.02	-24.78	57.5	0.13
7258	1.3	172.66	7256.33	-53.7	-24.38	58.91	0.46
7343	1.7	164.08	7341.3	-55.87	-23.91	60.75	0.54
7386	1.45	173.86	7384.29	-57.02	-23.67	61.74	0.85
7455	1.45	173.86	7453.26	-58.76	-23.49	63.28	0

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All data are in feet unless otherwise stated. Directions and coordinates are relative to True North.
Vertical depths are relative to Ute Tribal 16-16-4-2E. Northings and Eastings are relative to Well.

The Dogleg Severity is in Degrees per 100 feet.
Vertical Section is from Slot and calculated along an Azimuth of 201.788° (True).

Coordinate System is North American Datum 1983 US State Plane 1983, Utah Central Zone.
Central meridian is -111.500°.
Grid Convergence at Surface is 1.111°.

Based upon Minimum Curvature type calculations, at a Measured Depth of 7455.00ft.,
the Bottom Hole Displacement is 63.28ft., in the Direction of 201.788° (True).

RECEIVED: Jan. 26, 2016

Completion Asset Partner Report

Report Date: 9/28/2015
Report # 1.0, DFS: 0.00
Depth Progress:

Well Name: UTE TRIBAL 16-16-4-2E

Well Name	Wellbore Name
UTE TRIBAL 16-16-4-2E	Original Hole

Well Type	Primary Job Type	Job Category	Target Formation
	Completion	Completion/Workover	

State/Province	Spud Date	Rig Release Date
UTAH	9/29/2015	10/10/2015

24 Hr Summary
Install tubing head.

Operation At 6am	Operation Next 24hrs
	Prep location for frac.

Time Log

Start Time	Dur (hr)	Activity	Com
06:00	2.00	Install Wellhead	Inspect 5 1/2" 17# production casing. Casing looked good. Perform bubble test to 5,000 psi for 10 mins. No bubbles. Casing in good condition at surface. Install SPL, TBG, ASSY, TSW TBG HEAD Well head assembly. SN#120428517-01. Pressure test seals to 5,000 psi for 10 mins. Positive test.

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth…
Conductor	16	84.00	J-55		12.0	
Surface	8 5/8	24.00	J-55		12.0	
Production	5 1/2	17.00	SB-80		-0.4	7,417.3

AFE Number	Total AFE + Supp Amount (Cost)
1756813US	633,815.00

Depth Progress (ft)	Net Depth Progress (ft)

Avg ROP (ft/hr)	End Depth (TVD) (ftKB)

Last Casing String
Conductor, 52.0ftKB

Rigs

Contractor	Rig #	Rig Type
Martinez Well Service Inc.	3	

Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)
5,042.00	12.00	5,054.00

Completion Asset Partner Report

Report Date: 10/19/2015
Report # 2.0, DFS: 20.92
Depth Progress:

Well Name: UTE TRIBAL 16-16-4-2E

Well Name	Wellbore Name
UTE TRIBAL 16-16-4-2E	Original Hole

Well Type	Primary Job Type	Job Category	Target Formation
	Completion	Completion/Workover	

State/Province	Spud Date	Rig Release Date
UTAH	9/29/2015	10/10/2015

24 Hr Summary
Conduct bond log.

Operation At 6am	Operation Next 24hrs
	Prep location for frac.

Time Log

Start Time	Dur (hr)	Activity	Com
06:00	1.00	inactive	
07:00	2.00	Logging	Move in & rig up Extreme wire line and conduct bond log from TD of 7355' to surface. Short jts at 6797' - 02' & 4838' - 43'. Cement top 130'
09:00	1.00	General Operations	Rig down Extreme Wire Line and move off location.

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth…
Conductor	16	84.00	J-55		12.0	
Surface	8 5/8	24.00	J-55		12.0	
Production	5 1/2	17.00	SB-80		-0.4	7,417.3

AFE Number	Total AFE + Supp Amount (Cost)
1756813US	633,815.00

Depth Progress (ft)	Net Depth Progress (ft)

Avg ROP (ft/hr)	End Depth (TVD) (ftKB)

Last Casing String
Production, 7,419.0ftKB

Rigs

Contractor	Rig #	Rig Type
Martinez Well Service Inc.	3	

Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)
5,042.00	12.00	5,054.00

Completion Asset Partner Report

Report Date: 10/20/2015
Report # 3.0, DFS: 21.92
Depth Progress:

Well Name: UTE TRIBAL 16-16-4-2E

Well Name	Wellbore Name
UTE TRIBAL 16-16-4-2E	Original Hole

Well Type	Primary Job Type	Job Category	Target Formation
	Completion	Completion/Workover	

State/Province	Spud Date	Rig Release Date
UTAH	9/29/2015	10/10/2015

24 Hr Summary
Install frac tree. Pressure test frac tree and casing. Begin spotting Frac tanks.

Operation At 6am	Operation Next 24hrs
	Prep location for frac.

Time Log

Start Time	Dur (hr)	Activity	Com
06:00	2.00	inactive	
08:00	2.00	General Operations	JRAM nipple up frac stack.
10:00	0.75	Pressure Test	Move in & rig up B&C Quick Test. Pressure test frac tree, and casing to 6500 psi. Hold & chart pressure for 15 mins. Positive test. Bleed off pressure. Release test unit.

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth…
Conductor	16	84.00	J-55		12.0	
Surface	8 5/8	24.00	J-55		12.0	
Production	5 1/2	17.00	SB-80		-0.4	7,417.3

AFE Number	Total AFE + Supp Amount (Cost)
1756813US	633,815.00

Depth Progress (ft)	Net Depth Progress (ft)

Avg ROP (ft/hr)	End Depth (TVD) (ftKB)

Last Casing String
Production, 7,419.0ftKB

Rigs

Contractor	Rig #	Rig Type
Martinez Well Service Inc.	3	

Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)
5,042.00	12.00	5,054.00

Completion Asset Partner Report

Report Date: 11/8/2015
Report # 4.0, DFS: 40.92
Depth Progress:

Well Name: UTE TRIBAL 16-16-4-2E

Well Name	Wellbore Name
UTE TRIBAL 16-16-4-2E	Original Hole

Well Type	Primary Job Type	Job Category	Target Formation
	Completion	Completion/Workover	

State/Province	Spud Date	Rig Release Date
UTAH	9/29/2015	10/10/2015

24 Hr Summary
Move in & rig up Rock Pile frac fleet & IOC chemical units. Move in & rig up Extreme wireline. Perf stage 1/9. Pressure test pumps & lines. Frac stage 1/9. Perf & frac stages 2 & 3/9. Perf stage 4/9.

Operation At 6am	Operation Next 24hrs
	Start & warm up equipment. Pressure test pumps & lines. Frac stage 4/9. Perf & frac stages 5 & 6/9. Perf stage 7/9. Run in well set bridge plug & hang pressure gauges. Rig down & move out all frac vendors. Monitor well with down hole pressure gauges.

AFE Number	Total AFE + Supp Amount (Cost)
1756813US	633,815.00
Depth Progress (ft)	**Net Depth Progress (ft)**
Avg ROP (ft/hr)	**End Depth (TVD) (ftKB)**

Last Casing String
Production, 7,419.0ftKB

Rigs

Contractor	Rig #	Rig Type
Martinez Well Service Inc.	3	

Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)
5,042.00	12.00	5,054.00

Time Log

Start Time	Dur (hr)	Activity	Com
06:00	1.75	Rig Up/Down	Move in & rig up Rock Pile frac fleet & IOC chemical units. Move in & rig up Extreme wireline.
07:45	0.25	Safety Meeting	Safety meeting with all onsite personnel. Discuss todays job hazards & procedures.
08:00	1.00	Perforating	Rig up Extreme wireline. Equalize lubricator with well pressure. Run in well & Perforate the Wasatch with 3 1/8" expendable guns, 4 spf, 90 degree phasing 21 g Super Hero Charges with 0.36 entry holes. Perfs: 6860' - 61', 6880' - 81', 6920' - 21', 6930' - 31', 6970' - 71', 6977' - 78', 7010' - 11', 7051' - 52', 7064' - 65', 7068' - 69'. Total Holes: 40.
09:00	0.25	Pressure Test	Rock Pile pressure test pumps & lines to 6200 psi. Positive test. Bleed off pressure.
09:15	2.25	Downtime	Frac the Wasatch with ROCK PILE (stg 1 / 9) from 6860' - 7069'. We had to shut down on 1.0 ppg due to gel issues & a leak on the discharge manifold. Flushed wellbore successfully. Repair leak & gel issues. Repairs were made on the iron & the gel issue was fixed. Attempted to frac but we were unable to get the fluis to crosslink. We shut down & bucket tested all the liquid additive pumps on the blender again. All pumps are running properly. IOC & Rock Pile ran bench tests to determine if the buffer was not working properly. After bench testing it was found that we needed to run our buffer & instant crosslinker at a higher concentration. Made adjustments & restarted frac.
11:30	0.50	Frac. Job	Frac the Wasatch with ROCK PILE (stg 1 / 9) from 6860' - 7069' with 197 bbls of SW, 2777 bbls of 18# Vislink & 12 bbls of 7.5% hcl, 150,418#s of 20/40 white @ 57 bpm. Perfs broke at 4483 psi @ 5.0 bpm. ISIP - 2138 - FG .75, 5 -10-15, 1967, 1879, 1949 psi. Job pumped using 3% KCL water. Pumped 1600#'s of carbo scale guard.
12:00	1.00	Perforating	Rig up Extreme wireline. Equalize lubricator with well pressure. Run in well & set HES plug @ 6857' & Perforate the Uteland Butte with 3 1/8" expendable guns, 3 spf, 90 degree phasing 21 g Super Hero Charges with 0.36 entry holes. Perfs: 6728' - 29', 6732' - 33', 6750' - 51', 6769' - 70', 6778' - 79', 6785' - 86', 6791' - 92', 6803' - 04', 6815' - 16', 6821' - 22', 6829' - 30', 6833' - 34', 6841' - 42'. Total Holes: 39. Note: 3 SPF for this stage.

Well Name: UTE TRIBAL 16-16-4-2E

Time Log

Start Time	Dur (hr)	Activity	Com
13:00	1.00	Frac. Job	Open wellhead with 1794 psi. Frac the Uteland Butte with ROCK PILE (stg 2 / 9) from 6728' - 6842' with 568 bbls of SW, 1304 bbls of 18# Vislink & 24 bbls of 7.5% hcl, 120,235#s of 20/40 white & 3,035 #'s of 100 Mesh @ 59 bpm. Perfs broke at 4488 psi @ 5.0 bpm. ISIP - 2160 - FG .75, 5-10-15, 1961, 1896, 1823 psi. Job pumped using 3% KCL water. Pump 1625#'s Carbo scale guard.
14:00	1.00	Perforating	Rig up Extreme wireline. Equalize lubricator with well pressure. Run in well & set HES plug @ 6695' & Perforate the CP Carb with 3 1/8" expendable guns, 4 spf, 90 degree phasing 21 g Super Hero Charges with 0.36 entry holes. Perfs: 6608' - 09', 6623' - 24', 6630' - 31', 6633' - 34', 6644' - 46', 6652' - 53', 6658' - 59', 6668' - 69', 6679' - 80'. Total Holes: 40.
15:00	1.00	Frac. Job	Open wellhead with 1308 psi. Frac the CP Carb with ROCK PILE (stg 3 / 9) from 6608' - 6680' with 540 bbls of SW, 1324 bbls of 18# Vislink & 24 bbls of 7.5% hcl, 120,173#s of 20/40 white & 2,855 #'s of 100 Mesh @ 58 bpm. Perfs broke at 4414 psi @ 5.0 bpm. ISIP - 1619 - FG .67, 5-10-15, 1460, 1425, 1384 psi. Job pumped using 3% KCL water. Pump 1315#'s Carbo scale guard.
16:00	1.00	Perforating	Rig up Extreme wireline. Equalize lubricator with well pressure. Run in well & set HES plug @ 6617' & Perforate the Castle Peak with 3 1/8" expendable guns, 4 spf, 90 degree phasing 21 g Super Hero Charges with 0.36 entry holes. Perfs: 6416' - 18', 6431' - 32', 6438' - 39', 6485' - 86', 6496' - 97', 6507' - 08', 6519' - 20', 6539' - 40', 6541' - 42', 6547' - 48', 6590' - 92'. Total Holes: 39. Note: 3 SPF for this stage.
17:00	1.00	General Operations	Winterize all equipment with 10# brine & shut down for the night. Resume frac ops in the am @ 0800 hrs.

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Conductor	16	84.00	J-55		12.0	
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Surface	8 5/8	24.00	J-55		12.0	
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Production	5 1/2	17.00	SB-80		-0.4	7,417.3

Completion Asset Partner Report

Report Date: 11/9/2015
Report # 5.0, DFS: 41.92
Depth Progress:

Well Name: UTE TRIBAL 16-16-4-2E

Well Name	Wellbore Name
UTE TRIBAL 16-16-4-2E	Original Hole

Well Type	Primary Job Type	Job Category	Target Formation
	Completion	Completion/Workover	

State/Province	Spud Date	Rig Release Date
UTAH	9/29/2015	10/10/2015

24 Hr Summary

Start & warm up equipment. Pressure test pumps & lines. Frac stage 4/9. Perf & frac stages 5 & 6/9. Perf stage 7/9. Run in well set bridge plug & hang pressure gauges. Rig down & move out all frac vendors. Monitor well with down hole pressure gauges.

Operation At 6am	Operation Next 24hrs
	Montior well with down hole pressure gauges.

AFE Number	Total AFE + Supp Amount (Cost)
1756813US	633,815.00
Depth Progress (ft)	**Net Depth Progress (ft)**
Avg ROP (ft/hr)	**End Depth (TVD) (ftKB)**

Last Casing String
Production, 7,419.0ftKB

Rigs

Contractor	Rig #	Rig Type
Martinez Well Service Inc.	3	

Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)
5,042.00	12.00	5,054.00

Time Log

Start Time	Dur (hr)	Activity	Com
06:00	1.75	General Operations	Wait for hot oilers to heat the final two tanks that were refilled last night. Due to a miscommunication last night, the hot oilers heated the wrong tanks. While heating the tanks they went thru our water manifold which caused the rubber bladders between joints to get hot & cause the manifold to leak. Took over an hour to repair leaks. Start & warm up equipment. Prime up pumps & lines.
07:45	0.25	Safety Meeting	Safety meeting with all onsite personnel. Discuss todays job hazards & procedures.
08:00	0.25	Pressure Test	Rock Pile pressure test pumps & lines to 6200 psi. Positive test. Bleed off pressure.
08:15	1.00	Frac. Job	Open wellhead with 983. Frac the Castle Peak with ROCK PILE (stg 4 / 9) from 6416' - 6592' with 533 bbls of SW, 1245 bbls of 18# Vislink & 24 bbls of 7.5% hcl, 120,178#s of 20/40 white & 2927#'s of 100 Mesh @ 60 bpm. Perfs broke at 4208 psi @ 5.0 bpm. ISIP - 1668 - FG .69, 5-10-15, 1580, 1543, 1504 psi. Job pumped using 3% KCL water. Pumped 1600#'s of carbo scale guard.
09:15	0.75	Perforating	Rig up Extreme wireline. Equalize lubricator with well pressure. Run in well & set HES plug @ 6411' & Perforate the Black Shale & Castle Peak with 3 1/8" expendable guns, 3 spf, 90 degree phasing 21 g Super Hero Charges with 0.36 entry holes. Perfs: 6301' - 02', 6323' - 24', 6328' - 29', 6338' - 39', 6345' - 46', 6359' - 60', 6366' - 67', 6372' - 73', 6388' - 89', 6395' - 96'. Total Holes: 40.
10:00	0.50	Frac. Job	Open wellhead with 1483 psi. Frac the Black Shale & Castle Peak with ROCK PILE (stg 5 / 9) from 6301' - 6396' with 321 bbls of SW, 825 bbls of 18# Vislink & 24 bbls of 7.5% hcl, 90,425#s of 20/40 white @ 60 bpm. Perfs broke at 3564 psi @ 5.0 bpm. ISIP - 1897 - FG .73, 5-10-15, 1688, 1644, 1635 psi. Job pumped using 3% KCL water. Pump 1120#'s Carbo scale guard.
10:30	0.75	Perforating	Rig up Extreme wireline. Equalize lubricator with well pressure. Run in well & set HES plug @ 6292' & Perforate the 3 Point & Black Shale with 3 1/8" expendable guns, 4 spf, 90 degree phasing 21 g Super Hero Charges with 0.36 entry holes. Perfs: 6059' - 60', 6073' - 74', 6095' - 96', 6111' - 12', 6159' - 60', 6172' - 73', 6190' - 91', 6205' - 06', 6238' - 38', 6279' - 80'. Total Holes: 40.
11:15	1.50	Downtime	Had to wait for 20000 lbs of 20/40 sand to be delivered to location.
12:45	0.50	Frac. Job	Open wellhead with 1454 psi. Frac the 3 Point & Black Shale with ROCK PILE (stg 6 / 9) from 6059' - 6280' with 420 bbls of SW, 1091 bbls of 18# Vislink & 12 bbls of 7.5% hcl, 120,115#s of 20/40 white @ 56 bpm. Perfs broke at 3964 psi @ 5.0 bpm. ISIP - 2026 - FG .77, 5-10-15, 1781, 1677, 1621 psi. Job pumped using 3% KCL water. Pump 960#'s Carbo scale guard.

Well Name: UTE TRIBAL 16-16-4-2E

Time Log

Start Time	Dur (hr)	Activity	Com
13:15	0.75	Perforating	Rig up Extreme wireline. Equalize lubricator with well pressure. Run in well & set HES BRIDGE plug @ 5754' & Perforate the Douglas Creek with 3 1/8" expendable guns, 4 spf, 90 degree phasing 21 g Super Hero Charges with 0.36 entry holes. Perfs: 5640' - 41', 5654' - 55', 5659' - 60', 5662' - 63', 5670' - 71', 5677' - 78', 5680' - 81', 5707' - 08', 5711' - 12', 5718' - 19', 5723' - 24'. Total Holes: 44.
14:00	1.00	Wireline	Extreme wireline rig up down hole pressure gauges to wireline. Run in well & land gauges @ 5620'. Which is 20' above the top perf. Pull out of well with wireline.
15:00	3.00	Rig Up/Down	Rig down & move out all frac vendors.
18:00		Well Test	Monitor pressure with down hole gauges until we return to frac the final 3 stages.

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Conductor	16	84.00	J-55		12.0	
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Surface	8 5/8	24.00	J-55		12.0	
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Production	5 1/2	17.00	SB-80		-0.4	7,417.3

Completion Asset Partner Report

Report Date: 11/14/2015
Report # 6.0, DFS: 46.67
Depth Progress:

Well Name: UTE TRIBAL 16-16-4-2E

Well Name	Wellbore Name
UTE TRIBAL 16-16-4-2E	Original Hole

Well Type	Primary Job Type	Job Category	Target Formation
	Completion	Completion/Workover	

State/Province	Spud Date	Rig Release Date
UTAH	9/29/2015	10/10/2015

24 Hr Summary

Move in & rig up Extreme wireline. Move in & rig up Hot oiler. Flush well with 50 bbls of treated fresh water. Run in well & retrieve down hole pressure gauges. Move in & rig up Rock Pile frac fleet & IOC chemicals. Frac stage 7/9. Perf stage 8/9. Rig down & move out all frac vendors. Turn well over to rig.
Move in Rig up Martinez Rig 3. Trip in hole with tbg & packer. Start swabbing stg 8 (

Operation At 6am	Operation Next 24hrs
	Swab stage 8/9.

AFE Number	Total AFE + Supp Amount (Cost)
1756813US	633,815.00

Depth Progress (ft)	Net Depth Progress (ft)

Avg ROP (ft/hr)	End Depth (TVD) (ftKB)

Last Casing String: Production, 7,419.0ftKB

Rigs

Contractor	Rig #	Rig Type
Martinez Well Service Inc.	3	

Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)
5,042.00	12.00	5,054.00

Time Log

Start Time	Dur (hr)	Activity	Com
06:00	1.00	Flush Well	Move in & rig up D&M hot oiler. Flush well with 35 bbls of heated, treated fresh water.
07:00	1.75	Wireline	Move in & rig up Extreme wireline. Run in well & retrieve down hole pressure gauges @ 5620'. Pull out of well with gauges.
08:45	0.25	Safety Meeting	Safety meeting with all onsite personnel. Discuss todays operations & hazards involved.
09:00	3.00	Rig Up/Down	Move in & rig up Rock Pile frac fleet.
12:00	0.25	Pressure Test	Rock Pile pressure test pumps & lines to 6200 psi. Positive test. Bleed off pressure.
12:15	0.50	Frac. Job	Open wellhead with 0 psi. Frac the Douglas Creek with ROCK PILE (stg 7 / 9) from 5640' - 5724' with 154 bbls of SW, 1211 bbls of 18# Vislink & 12 bbls of 7.5% hcl, 120,362#s of 20/40 white @ 60 bpm. Perfs broke at 2454 psi @ 5.0 bpm. ISIP - 1564 - FG .71, 5-10-15, 1395, 1326, 1302 psi. Job pumped using fresh water. Pumped 1200#'s of carbo scale guard.
12:45	1.50	Perforating	Rig up Extreme wireline. Equalize lubricator with well pressure. Run in well & set HES BRIDGE plug @ 5754' & Perforate the Douglas Creek with 3 1/8" expendable guns, 4 spf, 90 degree phasing 21 g Super Hero Charges with 0.36 entry holes. Perfs: 5220' - 21', 5230' - 32', 5344' - 45', 5352' - 53', 5362' - 63', 5382' - 83', 5390' - 91', 5399' - 01'. Total Holes: 40.
14:15	1.00	Rig Up/Down	Rig down & move out all frac vendors.
15:15	0.25	Wireline	Run in hole with Extreme wireline set RBP @ 510' with 0/Psi.
15:30	0.25	Install BOP's	Nipple down and remove frac tree. Nipple up bops. psi test 500 Low "Good" & 2500 High "Good"
15:45	0.25	Wireline	Run in hole with Extreme wireline & retreive RBP. Pull out of hole with wireline.
16:00	0.25	Rig Up/Down	Rig down & Load out Extreme wireline.
16:15	0.25	Rig Move	Road Martinez Rig 3, 3 miles from the Ute Tribal 1-15-4-2E.
16:30	1.00	Rig Up/Down	Spot in & Rig up Martinez Rig 3. Spot in pipe racks & Peak pipe wrangler, & Unload 249 jts of 2 7/8" tbg while rigging up derrick.
17:30	0.25	General Operations	Remove thread protectors & tally top row of tbg.
17:45	3.25	Run Tubing	Make up & start tripping in hole with tbg & packer. Cross shift with Hoi, picked up 161 joints of 2-7/8" L-80 EUE 8RD 6.5# tubing set the packer @ 5200' that's 20' from the top perforation of stage #8 @ 5220',
21:00	1.00	General Operations	Rig up the swabbing equipment and the flow lines back to the flow back tanks, re-flag the sand line so we can see it better,

Well Name: UTE TRIBAL 16-16-4-2E

Time Log

Start Time	Dur (hr)	Activity	Com
22:00	1.50	Swab Well Down	Start swabbing on the well, initial fluid level was @ surface pulled from 1500', recovered 5 BBLS of fluid, continue swabbing on the well perforation from 5220' to 5401', made 6 swab runs to midnight recovered 10 BBLS of fluids, on the 7TH swab run tag fluid @ 3900' pulled from 4900' no fluid pulled dry run a lot of gas coming up the tubing, change out the swab cup got little bit of sand and oil on the cup, waiting for 1 hour before running back in,
23:30	0.50	General Operations	Waiting 1 hour before making another swab run,
00:00	1.50	Swab Well Down	Change out the swab cup running in the hole with 2 cups this time to see if we can get more fluids, on the 8TH swab run tag fluid level @ 2750', fluid level came up 1150' pulled from 3750' recovered 5 BBLS of fluids, total 18 BBLS recovered so far, continue swabbing made another 3 swab run tubing is dry pulling from the seat nipple @ 5185', sand line tally, wait for 1 hour before running back in to check fluid level,
01:30	1.00	General Operations	Waiting for 1 hour before checking for the fluid level,
02:30	0.50	Swab Well Down	Run back in with the swabbing equipment, tag fluid @ 4200' FL came up 985' we pulled from 5185', recovered 5 BBLS of fluids, run back in with number 13TH swab run tag fluid @ 5000' dry run, wait another hour before making the swab run to check where fluid is,
03:00	1.00	General Operations	Waiting 1 hour for the swab run,
04:00	0.25	Swab Well Down	Run in tag no fluid pulled from the seat nipple 5185', no fluid found and no fluids recovered, wait for 1 1/2 hours then try finding the fluid level again,
04:15	1.25	General Operations	waiting an hour 1 1/2 then find fluid level,

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Conductor	16	84.00	J-55		12.0	
Surface	8 5/8	24.00	J-55		12.0	
Production	5 1/2	17.00	SB-80		-0.4	7,417.3

Completion Asset Partner Report

Report Date: 11/15/2015
Report # 7.0, DFS: 47.67
Depth Progress:

Well Name: UTE TRIBAL 16-16-4-2E

Well Name	Wellbore Name
UTE TRIBAL 16-16-4-2E	Original Hole

Well Type	Primary Job Type	Job Category	Target Formation
	Completion	Completion/Workover	

State/Province	Spud Date	Rig Release Date
UTAH	9/29/2015	10/10/2015

24 Hr Summary

Continue Swab stage 8/9. Decision was made in Denver to Release packer & trip out of hole with tbg standing back in derrick. Set 5 1/2" RBP. N/D Bops, N/U Frac Tree. Psi Test Csg & Frac Tree to 6500 PSI. "Good". Retreive RBP. Rig down load out Extreme wireline. Prep loc for Frac Crew. Secure well.
5 Gal bucket of sample water obtained on loc from swab runs.

Note- Rig still on loc with Tbg in Derrick.

Operation At 6am	Operation Next 24hrs
	Wait for Frac crew to Frac stg 8.

Time Log

Start Time	Dur (hr)	Activity	Com
00:00	1.50	Swab Well Down	Change out the swab cup running in the hole with 2 cups this time to see if we can get more fluids, on the 8TH swab run tag fluid level @ 2750', fluid level came up 1150' pulled from 3750' recovered 5 BBLS of fluids, total 18 BBLS recovered so far, continue swabbing made another 3 swab run tubing is dry pulling from the seat nipple @ 5185', sand line tally, wait for 1 hour before running back in to check fluid level,
01:30	1.00	General Operations	Waiting for 1 hour before checking for the fluid level,
02:30	0.50	Swab Well Down	Run back in with the swabbing equipment, tag fluid @ 4200' FL came up 985' we pulled from 5185', recovered 5 BBLS of fluids, run back in with number 13TH swab run tag fluid @ 5000' dry run, wait another hour before making the swab run to check where fluid is,
03:00	1.00	General Operations	Waiting 1 hour for the swab run,
04:00	0.25	Swab Well Down	Run in tag no fluid pulled from the seat nipple 5185', no fluid found and no fluids recovered, wait for 1 1/2 hours then try finding the fluid level again,
04:15	1.25	General Operations	waiting an hour 1 1/2 then find fluid level,
05:30	1.00	Swab Well Down	Run in with the swabbing equipment tag fluid level @ 4700' FL came 485' in 1 and half hours, wait another hour shift change with Chance maybe pulling tools out of the hole, waiting another hour,
06:30	0.50	General Operations	Decision was made to Release packer & trip out of hole with tbg. Stacked Release packer. Rig down swab equip.
07:00	0.50	Safety Meeting	Day shift tripping out of hole with tbg.
07:30	0.50	Flush Well	Nipple up hot oiler to tbg & flush tbg with 35 bbls of 220* fresh water with biocide.
08:00	1.50	Pull Tubing	Trip out of hole with tbg & packer standing tbg back in Derrick.
09:30	0.25	Hot Oil Well	Fill casing with 15 bbls of Fresh water.
09:45	0.50	Rig Up/Down	Spot in Extreme wireline & rig up off of Rig.
10:15	0.25	Wireline	Run in hole with 5 1/2" RBP & Set @ 519' with 0 Psi.
10:30	0.50	Remove BOP's	Nipple down Bops, & Nipple up Frac Tree.
11:00	0.50	Pressure Test	Fill casing with Hot Oiler with 1 bbl. Nipple up RBS & psi test csg & Frac tree to 6500 psi. "Good" Chart test for 15 mins. Bleed down & Rig down load out RBS psi test truck.
11:30	0.50	Wireline	Run in hole & Retreive RBP. Pull out of hole & Rig down & load out Extreme Wireline.
12:00	1.00	General Operations	Clean up Tools. Prep loc for Frac crew. Secure well. SDFD.
13:00	11.00	inactive	Crew Travel

AFE Number	Total AFE + Supp Amount (Cost)
1756813US	633,815.00

Depth Progress (ft)	Net Depth Progress (ft)

Avg ROP (ft/hr)	End Depth (TVD) (ftKB)

Last Casing String
Production, 7,419.0ftKB

Rigs

Contractor	Rig #	Rig Type
Martinez Well Service Inc.	3	

Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)
5,042.00	12.00	5,054.00

Well Name: UTE TRIBAL 16-16-4-2E

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth…
Conductor	16	84.00	J-55		12.0	
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth…
Surface	8 5/8	24.00	J-55		12.0	
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth…
Production	5 1/2	17.00	SB-80		-0.4	7,417.3

Completion Asset Partner Report

Report Date: 11/17/2015
Report # 8.0, DFS: 49.67
Depth Progress:

Well Name: UTE TRIBAL 16-16-4-2E

Well Name	Wellbore Name
UTE TRIBAL 16-16-4-2E	Original Hole

Well Type	Primary Job Type	Job Category	Target Formation
	Completion	Completion/Workover	

State/Province	Spud Date	Rig Release Date
UTAH	9/29/2015	10/10/2015

24 Hr Summary

Complete rig up. Start & warm up equipment. Pressure test pumps & lines. Frac stage 8/9. Rock Pile rig down off of wellhead. Rig up Extreme wireline. Perf stage 9/9 off of rig. Leave frac fleet rigged up. Turn well over to rig to swab stage 9/9.

Operation At 6am	Operation Next 24hrs
	Continue to make hourly swab runs.

AFE Number	Total AFE + Supp Amount (Cost)
1756813US	633,815.00
Depth Progress (ft)	**Net Depth Progress (ft)**
Avg ROP (ft/hr)	**End Depth (TVD) (ftKB)**

Last Casing String
Production, 7,419.0ftKB

Rigs

Contractor	Rig #	Rig Type
Martinez Well Service Inc.	3	

Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)
5,042.00	12.00	5,054.00

Time Log

Start Time	Dur (hr)	Activity	Com
06:00	1.75	General Operations	Complete rig up. Start & warm up equipment. Prime up pumps & lines.
07:45	0.25	Safety Meeting	Safety meeting with all onsite personnel. Discuss todays job hazards & procedures. Chance & Rig Crew saftety meeting on N/D Frac Tree & N/U Bops.
08:00	0.25	Pressure Test	Rock Pile pressure test pumps & lines to 6200 psi. Positive test. Bleed off pressure.
08:15	0.50	Frac. Job	Open wellhead with 0 psi. Frac the Green 2 & Green 4 with ROCK PILE (stg 8 / 9) from 5220' - 5401' with 159 bbls of SW, 920 bbls of 18# Vislink & 12 bbls of 7.5% hcl, 90,013#s of 20/40 white @ 60 bpm. Perfs broke at 3467 psi @ 5.0 bpm. ISIP - 1768 - FG .77, 5-10-15, 1453, 1372, 1334 psi. Job pumped using fresh water. Pumped 1010#'s of carbo scale guard.
08:45	1.50	Perforating	Rig up Extreme wirelineto shoot off of the rig. Equalize lubricator with well pressure. Run in well & set HES plug @ 5190' & Perforate the TGR 3 / Green 4 / Green 5 with 3 1/8" expendable guns, 3 spf, 90 degree phasing 21 g Super Hero Charges with 0.36 entry holes. Perfs: 4993' - 94', 5002' - 03', 5007' - 08', 5040' - 41', 5049' - 50', 5055' - 56', 5075' - 76', 5128' - 29', 5138' - 39', 5174' - 75'. Total Holes: 40.
10:15	0.50	General Operations	Rock Pile rig down their iron off of the wellhead. Turn well over to service rig to swab stage 9/9.
10:45	0.50	Wireline	Extreme Run in hole with "Stacked" 5 1/2" RBP & set @ 500' w/0 psi. Bleed off well while pulling out of hole
11:15	0.50	Install BOP's	Nipple down & Remove Frac Tree. Nipple up bops. Psi test low 500 "Good" Psi test high 2500 "Good"
11:45	0.75	Wireline	Run in hole with Extreme and Retrevive RBP. Pull out of hole rig down load out Extreme wireline.
12:30	0.50	Rig Up/Down	Rig up work floor & tbg equip.
13:00	1.00	Run Tubing	Tally make up & Trip in hole with tbg & packer as follows. Set Packer with 22,000#s compression. 154 jts 27/8" tbg SN @ 4971' Packer Note- Top Perf @ 4993' Packer set @ 4975'
14:00	0.50	General Operations	Rig up the swabbing equipment, run in the hole with the swabbing mandrel tally the sand line into the hole make sure the sand line is good before we start swabbing the well down,

Well Name: UTE TRIBAL 16-16-4-2E

Time Log

Start Time	Dur (hr)	Activity	Com
14:30	1.50	Swab Well Down	Start swabbing on the well, initial fluid level was @ surface pulled from 1000', recovered 3.5 BBLS of fluid, continue swabbing on the well perforation from 4993' to 5175', made 6 swab runs Recovered total of 30.1 bbls. Grabbed sample trace of oil est 1% oil cut with linear like gel fluid seen in sample. No Sand sand seen in sample. on the 7TH swab run tag fluid @ 4200' pulled from 4900' recovered 3 bbls total fluid recovered through 7 swab runs 32.67 bbls.
16:00	1.00	inactive	Decision was made to wait for 1 hour before making swab run # 8.
17:00	0.50	Swab Well Down	Swab Run #8 Tag FL@ 3500' fluid level came 700' in an hour pulled from 3550' with 20% oil cut recovered 4.45 BBLS of fluids no sand in sample recovered our 5 GALS. of this swab run at the tail end of the run, Swab Run #9 Recovered total of 35.1 bbls through 9 runs. Grabbed sample Good oil est 60% oil sample. No Sand sand seen in sample.
17:30	1.00	inactive	Wait 1 hour before making swab run #10
18:30	0.50	Swab Well Down	Swab Run #10 Tag FL@ 4300' fluid level came 500' in an hour pulled from 4900' with 20% oil cut recovered 2 BBLS of fluids no sand in sample.
19:00	2.00	inactive	Wait 2 hour before making swab run #11.
21:00	0.25	Hot Oil Well	Rig up hot oiler to flush the oil out of the flow line. Took 2500 PSI to clear the line.
21:15	0.75	Swab Well Down	Swab Run #11 Tag FL@ 3600' fluid level came 700' in 2 hours pulled from 4600' with 60% oil cut recovered 5 BBLS of fluids no sand in sample. Swab run #12. Tag fluid @ 4600' with 60% oil cut recovered 1.5 BBLS of fluid no sand in the sample.
22:00	1.00	inactive	Wait 1 hour before making swab run #10
23:00	0.00	Hot Oil Well	Rig up hot oiler to flush the oil out of the flow line. Took 2500 PSI to clear the line.
23:00	1.00	Swab Well Down	Swab Run #13 Tag FL@ 4000' fluid level came 600' in 1 hours pulled from 4900' with 60% oil cut recovered 4.5 BBLS of fluids no sand in sample. Collected a 5 gallon sample from the end of this run. 48.1 total BBLS recovered.

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Conductor	16	84.00	J-55		12.0	
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Surface	8 5/8	24.00	J-55		12.0	
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Production	5 1/2	17.00	SB-80		-0.4	7,417.3

Completion Asset Partner Report

Report Date: 11/18/2015
Report # 9.0, DFS: 50.67
Depth Progress:

Well Name: UTE TRIBAL 16-16-4-2E

Well Name	Wellbore Name
UTE TRIBAL 16-16-4-2E	Original Hole

Well Type	Primary Job Type	Job Category	Target Formation
	Completion	Completion/Workover	

State/Province	Spud Date	Rig Release Date
UTAH	9/29/2015	10/10/2015

24 Hr Summary

Continue to make hourly swab runs. Decision was made to trip out of hole with tbg & packer. Set 5 1/2" RBP. Nipple down BOPS, N/U Frac Tree. Psi test casing & Frac tree to 6500 psi chart for 15mins. Hang Stand pipes for Frac Crew. Nalco came to loc & performed chloride tests results are entered in swab reports. Sent all fluid samples with Brian Holgate 1-15-4-2E stg 7 & 16-16-4-2E stgs 8 & 9. Prep loc for Frac. Turn well over to Tracy & Chet. Frac stage 9/9. Rig down & move out frac fleet.

Operation At 6am	Operation Next 24hrs
	Start drilling out plugs with Martinez Rig 3.

AFE Number	Total AFE + Supp Amount (Cost)
1756813US	633,815.00
Depth Progress (ft)	**Net Depth Progress (ft)**
Avg ROP (ft/hr)	**End Depth (TVD) (ftKB)**

Last Casing String
Production, 7,419.0ftKB

Rigs

Contractor	Rig #	Rig Type
Martinez Well Service Inc.	3	

Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)
5,042.00	12.00	5,054.00

Time Log

Start Time	Dur (hr)	Activity	Com
00:00	1.00	inactive	Wait 1 hour before making swab run #14
01:00	0.50	Swab Well Down	Swab Run #14 Tag FL@ 4100' fluid level went down 100' in 1 hour pulled from 4900' with 60% oil cut recovered 4 BBLS of fluids no sand in sample.
01:30	1.00	inactive	Wait 1 hour before making swab run #15
02:30	0.50	Swab Well Down	Swab Run #15 Tag FL@ 4400' fluid level went down 300' in 1 hour pulled from 4900' with 60% oil cut recovered 2 BBLS of fluids no sand in sample.
03:00	1.00	inactive	Wait 1 hour before making swab run #16
04:00	0.50	Swab Well Down	Swab Run #16 Tag FL@ 4400' fluid level did not change in 1 hour pulled from 4900' with 60% oil cut recovered 2 BBLS of fluids no sand in sample.
04:30	1.00	inactive	Wait 1 hour before making swab run #17
05:30	1.00	Swab Well Down	Swab Run #17 Tag FL@ 4500' fluid level droped 100' in 1 hour pulled from 4900' with 60% oil cut recovered 1.5 BBLS of fluids no sand in sample. Recovered 57.6 total BBLS This run was sticky for the top 1500' then fell free.
06:30	1.00	inactive	Wait 1 hour before making swab run #18
07:30	0.25	Safety Meeting	Swabbing ops & pulling tbg
07:45	0.50	Swab Well Down	Unable to get WT bars & swab cups down through lubricator due to oil being set up in lubricator. Lay lub down flush lub with hot oiler. Decision was made to be done swabbing.
08:15	0.50	Rig Up/Down	Rig down swab equipment.
08:45	0.50	Flush Well	Nipple up hot oiler to tbg & flush tbg with 40 bbls of 220* fresh water with biocide.
09:15	0.75	General Operations	Steam down work floor tools & bops from swabbing operations.
10:00	0.25	Pull Tubing	Trip out of hole with tbg & packer 30 stands to tbg board. Tbg dirty.
10:15	0.25	Flush Well	Nipple up hot oiler to tbg & flush with 20 bbls of 220* Fresh fluid with biocide.
10:30	0.75	Pull Tubing	Finish tripping out of hole with tbg & packer.
11:15	0.50	Wireline	Run in hole & set 5 1/2" RBP @ 500' with 0/psi.
11:45	0.50	Remove BOP's	Nipple down BOPS, N/U Frac Tree.
12:15	0.50	Pressure Test	Fill casing with 8 bbls & Test to 2000 psi "Good". Rig up RBS psi test unit test casing & Frac Tree to 6500 psi & Chart for 15 mins "Good"

Well Name: UTE TRIBAL 16-16-4-2E

Time Log

Start Time	Dur (hr)	Activity	Com
12:45	0.50	Wireline	Run in hole with Extreme wireline & Retreive 5 1/2" RBP. Pull out of hole & leave wireline Rigged up to set Kill plug tomorrow am for Drill out.
13:15	0.25	General Operations	Prep loc for Frac. Hang stand pipes for Frac Crew. Move light plants out of way. Clean up tools & Equip.
13:30	1.00	General Operations	Start & warm up equipment. Spot frac equipment we had to move for the hot oilers. Prime up pumps & lines.
14:30	0.25	Safety Meeting	Safety meeting with all onsite personnel. Discuss todays job hazards & procedures. Chance & Rig Crew saftety meeting on N/D Frac Tree & N/U Bops.
14:45	0.25	Pressure Test	Rock Pile pressure test pumps & lines to 6200 psi. Positive test. Bleed off pressure.
15:00	0.50	Frac. Job	Open wellhead with 0 psi. Frac the TGR / Green 4 / Green 5 with ROCK PILE (stg 9 / 9) from 4993' - 5175' with 127 bbls of SW, 921 bbls of 18# Vislink & 12 bbls of 7.5% hcl, 90,234#s of 20/40 white @ 60 bpm. Perfs broke at 3797 psi @ 5.0 bpm. ISIP - 1293 - FG .62, 5-10-15, 1134, 1120, 1100 psi. Job pumped using fresh water. Pumped 1100#'s of carbo scale guard.
15:30	2.00	Rig Up/Down	Rig down & move out frac fleet.

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Conductor	16	84.00	J-55		12.0	
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Surface	8 5/8	24.00	J-55		12.0	
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Production	5 1/2	17.00	SB-80		-0.4	7,417.3

Completion Asset Partner Report

Report Date: 11/19/2015
Report # 10.0, DFS: 51.92
Depth Progress:

Well Name: UTE TRIBAL 16-16-4-2E

Well Name	Wellbore Name
UTE TRIBAL 16-16-4-2E	Original Hole

Well Type	Primary Job Type	Job Category	Target Formation
	Completion	Completion/Workover	

State/Province	Spud Date	Rig Release Date
UTAH	9/29/2015	10/10/2015

24 Hr Summary

Crew Travel, Safety meeting. Run in hole with Extreme wireline set Kill plug @ 4893' w/600 psi. Pull out of hole with wireline bleed well down. R/D move out Extreme wireline. N/D Frac Tree. N/U Bops & Rig up Flow Back Iron. R/U RBS test unit test Bops Low 500 psi "GOOD" 2500 psi High "GOOD". Test FB iron to 3500 psi "Good". Trip in hole with tbg & drill out BHA. Break Circ. Trip in & Tag Kill plug. Start circulation. Drill out Kill plug @ 4893' with 0 PSI before & 200 PSI after. D/O in 10 mins. Cont to trip in the hole with tubing to fill @ 5107'. (83' of fill). Clean out fill to CBP #2 @ 5190'. Drill out CBP #2. (100 PSI before & 225 PSI after). D/O in 14 mins. Cont to trip in the hole with tubing to fill @ 5410'. (21' of fill). Clean out fill to CBP #3 @ 5431'. Drill out CBP #3. (80 PSI before & 80 PSI after). D/O in 6 mins. Note- After through plug #3 lost circ regain circ within 2 bbls. Cont to trip in the hole with tubing to fill @ 5723'. (31' of fill). Clean out fill to CBP #4 @ 5754'. Drill out CBP #4. (20 PSI before & 50 PSI after). D/O in 10 mins. Cont to trip in the hole with tubing to fill @ 6272'. (20' of fill). Clean out fill to CBP #5 @ 6411'. Drill out CBP #5. (20 PSI before & 50 PSI after). D/O in 5 mins. Cont to trip in the hole with tubing to fill @ 6372'. (39' of fill). Clean out fill to CBP #6 @ 6411'. Drill out CBP #6. (10 PSI before & 30 PSI after). D/O in 7 mins. Circulate with 30 bbls of Fresh water. Trip out of the hole with 48-joints 2 7/8" tubing to Derrick. EOT @ 4877'. (Top Perf @ 4993') Secure Tbg. Drain up & Winterize equip. Turn well over to JRAM for FB watch. SDFN. Crew Travel

Operation At 6am	Operation Next 24hrs
	Drill out remaining 3 plugs. Clean out to PBTD. Circ well clean. Trip out of hole with D/O BHA. Trip in with tbg & prod bha. Land well. X/O to Rod Equip.

Time Log

Start Time	Dur (hr)	Activity	Com
06:00	1.00	inactive	Crew Travel
07:00	0.25	Safety Meeting	R/D Wireline.
07:15	0.50	Wireline	Run in hole with Extreme wireline & Set 5 1/2" CBP @ 4893' W/600 PSI. Bleed well down while pulling out of hole with wireline.
07:45	0.50	Rig Up/Down	Rig down & load out Extreme wireline.
08:15	0.50	Install BOP's	Nipple down Frac Tree. Nipple up C & J Bops. Rig up FB Iron.
08:45	0.75	Pressure Test	Nipple up RBS test truck. Psi test BOPS 500 psi "Good" & 2500 psi "Good". Pressure test FB iron to 3500 psi "Good". Spot in pipe racks & cat walk & load tbg while psi testing. Rig up lines from Rig pump & Tank.
09:30	1.50	Tripping	Pick up & trip in the hole with 4 3/4" tri cone bit, pump off bit sub, 1- joint 2 7/8" tubing, X-nipple, 152- joints 2 7/8" tubing. Tag kill plug @ 4893'.
11:00	0.25	General Operations	Rig up Landmark power swivel.
11:15	1.00	Clean Out Hole	Start circulation. Drill out Kill plug @ 4893' with 0 PSI before & 200 PSI after. D/O in 10 mins.
12:15	1.00	Clean Out Hole	Cont to trip in the hole with tubing to fill @ 5107'. (83' of fill). Clean out fill to CBP #2 @ 5190'. Drill out CBP #2. (100 PSI before & 225 PSI after). D/O in 14 mins.
13:15	0.75	Clean Out Hole	Cont to trip in the hole with tubing to fill @ 5410'. (21' of fill). Clean out fill to CBP #3 @ 5431'. Drill out CBP #3. (80 PSI before & 80 PSI after). D/O in 6 mins. Note- After through plug lost circ regain circ within 5 bbls.
14:00	0.75	Clean Out Hole	Cont to trip in the hole with tubing to fill @ 5723'. (31' of fill). Clean out fill to CBP #4 @ 5754'. Drill out CBP #4. (20 PSI before & 50 PSI after). D/O in 10 mins.
14:45	0.50	Clean Out Hole	Cont to trip in the hole with tubing to fill @ 6272'. (20' of fill). Clean out fill to CBP #5 @ 6411'. Drill out CBP #5. (20 PSI before & 50 PSI after). D/O in 5 mins.

AFE Number	Total AFE + Supp Amount (Cost)
1756813US	633,815.00
Depth Progress (ft)	**Net Depth Progress (ft)**
Avg ROP (ft/hr)	**End Depth (TVD) (ftKB)**

Last Casing String
Production, 7,419.0ftKB

Rigs

Contractor	Rig #	Rig Type
Martinez Well Service Inc.	3	

Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)
5,042.00	12.00	5,054.00

Completion Asset Partner Report

Report Date: 11/19/2015
Report # 10.0, DFS: 51.92
Depth Progress:

Well Name: UTE TRIBAL 16-16-4-2E

Time Log

Start Time	Dur (hr)	Activity	Com
15:15	0.50	Clean Out Hole	Cont to trip in the hole with tubing to fill @ 6372'. (39' of fill). Clean out fill to CBP #6 @ 6411'. Drill out CBP #6. (10 PSI before & 30 PSI after). D/O in 7 mins.
15:45	0.25	Circulating	Circulate with 30 bbls of Fresh water.
16:00	1.00	Tripping	Trip out of the hole with 48- joints 2 7/8" tubing. EOT @ 4877'. Secure Tbg. Drain up & Winterize equip. Turn well over to JRAM for FB watch. SDFN.
17:00	13.00	inactive	Crew Travel.

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Conductor	16	84.00	J-55		12.0	
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Surface	8 5/8	24.00	J-55		12.0	
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Production	5 1/2	17.00	SB-80		-0.4	7,417.3

Completion Asset Partner Report

Report Date: 11/20/2015
Report # 11.0, DFS: 52.92
Depth Progress:

Well Name: UTE TRIBAL 16-16-4-2E

Well Name	Wellbore Name
UTE TRIBAL 16-16-4-2E	Original Hole

Well Type	Primary Job Type	Job Category	Target Formation
	Completion	Completion/Workover	

State/Province	Spud Date	Rig Release Date
UTAH	9/29/2015	10/10/2015

24 Hr Summary

Crew Travel, Safety Meeting. Check psi 0 psi on tbg & 0 psi on csg. Rig inspections. Trip in hole & Drill out remaining 3 plugs. Clean out to 7385' PBTD. Circulate well clean 367 bbls . Rig down load out power swivel. L/D 8 jts not needed for production. Total of 28 jts of 2 7/8" tbg out on pipe racks. Trip out of hole with Drill Out BHA 160jts 2 7/8" to Derrick. Slowly due to High Winds. EOT @ 1971'. Secure TBG. Turn well over to JRAM for FB watch. SDFD.

Operation At 6am	Operation Next 24hrs
	Finish tripping out of hole with drill out bha. Trip in hole with tbg & prod bha. Land well. X/O to Rod equip. Pick up & Prime New 2"x 26' Flotek pump. Trip in hole with rods & pump, Space out, Fill & test. Rig up pumping unit. Rig down Derrick. Put well on production. Road Rig to the Huber 26-24.

Time Log

Start Time	Dur (hr)	Activity	Com
06:00	1.00	inactive	Crew Travel
07:00	0.25	Safety Meeting	Drilling out plugs
07:15	0.25	Tripping	Trip in hole with tbg out of Derrick.
07:30	0.75	Clean Out Hole	Break Circulations Fill tbg with 9 bbls caught circulation after pumping 20 bbls. Cont to trip in the hole with tubing to fill @ 6556'. (48' of fill). Clean out fill to CBP #7 @ 6604'. Drill out CBP #7. (0 PSI before & 40 PSI after). D/O in 5 mins.
08:15	0.75	Clean Out Hole	Cont to trip in the hole with tubing to fill @ 6654'. (41' of fill). Clean out fill to CBP #8 @ 6695'. Drill out CBP #8. (20 PSI before & 20 PSI after). D/O in 10 mins.
09:00	0.50	Clean Out Hole	Cont to trip in the hole with tubing to fill @ 6844'. (11' of fill). Clean out fill to CBP #9 @ 6855'. Drill out CBP #9. (0 PSI before & 20 PSI after). D/O in 12 mins.
09:30	0.75	Clean Out Hole	Trip in hole & tag fill @ 7233'. Cont to clean out down to PBTD of 7385'.
10:15	1.75	Circulating	Circulate well clean with 367 bbls of fluid. Due to no well psi to help clean well up.
12:00	0.25	Rig Up/Down	Rig down load out power swivel.
12:15	2.25	Tripping	L/D 8 jts not needed for production. Total of 28 jts of 2 7/8" tbg out on pipe racks. Trip out of hole with Drill Out BHA 160jts 2 7/8" to Derrick. Slowly due to High Winds. EOT @ 1971'. Secure TBG. Turn well over to JRAM for FB watch. SDFD.
14:30	15.50	inactive	Crew Travel

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Conductor	16	84.00	J-55		12.0	
Surface	8 5/8	24.00	J-55		12.0	
Production	5 1/2	17.00	SB-80		-0.4	7,417.3

AFE Number	Total AFE + Supp Amount (Cost)
1756813US	633,815.00

Depth Progress (ft)	Net Depth Progress (ft)

Avg ROP (ft/hr)	End Depth (TVD) (ftKB)

Last Casing String
Production, 7,419.0ftKB

Rigs

Contractor	Rig #	Rig Type
Martinez Well Service Inc.	3	

Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)
5,042.00	12.00	5,054.00

Completion Asset Partner Report

Report Date: 11/21/2015
Report # 12.0, DFS: 53.92
Depth Progress:

Well Name: UTE TRIBAL 16-16-4-2E

Well Name	Wellbore Name
UTE TRIBAL 16-16-4-2E	Original Hole

Well Type	Primary Job Type	Job Category	Target Formation
	Completion	Completion/Workover	

State/Province	Spud Date	Rig Release Date
UTAH	9/29/2015	10/10/2015

24 Hr Summary

Crew Travel, Safety Meeting. Check psi 0 psi on tbg & 0 psi on csg. Rig inspections. Cont to trip out of hole with Drill out BHA. Tally make up & Trip in hole with Prod BHA. Set 5 1/2" 8rd Tac. Nippled down BOPS. Land well in 12K Tension. TAC @ 6026', PSN @ 7088', INTAKE @ 7132', EOT @ 7215'. Nipple up wellhead & Production lines. Flush tbg with 45 bbls of 220* Fresh water with biocide. Pick up prime NEW 2.50-2-26' Flotek pump #CPE213F. Trip in hole with New UPCO D 3per rod string. Space out, Seat, 1 bbls to fill & test to 800 psi "Good" Test, Bleed psi down to 200 psi & stroke test pump with rig (2 Strokes) to 800 psi good. P/U 12" off of double tag. Hang Horse Head, Clamp Rods. Roll unit with pumper "Good" Have 48" of Polish Rod above top clamp. Rig down derrick. Rig down and load hard line from rig pump. Clean up loc.NOTE- INSTALLED LEVELING PLATE & POLISH ROD COUPLING. Secure well. Turn well over to production. Road Rig to the 2-35-3-1E. SDFW. Crew Travel.

Operation At 6am	Operation Next 24hrs
	Well on production.

Time Log

Start Time	Dur (hr)	Activity	Com
06:00	1.00	inactive	Crew Travel
07:00	0.25	Safety Meeting	Running Production
07:15	0.50	Tripping	Cont to trip out of hole with Drill out BHA. Prep Rod string.
07:45	1.75	Run Tubing	Tally make up and Trip in hole with tbg & prod bha as follows. KB- 12.00' Stch- 1.33' Hgr- .77' 186) 2 7/8"- 6011.26' 5 1/2" 8rd Tac- 2.75' 33) 2 7/8"- 1059.68' SN- 1.10' 4' sub- 4.8' X/O- .7' 1) 3 1/2"- 31.62' X/O- .77' 4' sub- 4.11' #11 Dsand- 19.24' 2) 2 7/8"- 64.79' Purge Valve- .71' TAC @ 6026' PSN @ 7088' INTAKE @ 7132' EOT @ 7215'
09:30	1.00	Remove BOP's	Set 5 1/2" 8rd tac, Land well in 12K tension, Rig down work floor, Nipple down BOPS.Nipple up well head & production lines. X/O to Rod equip.
10:30	0.50	Flush Well	Nipple up hot oiler to tbg & flush with 45 bbls of 220* Fresh water with biocide.
11:00	3.25	Run Rods & Pump	Pick up prime NEW 2.50-2-26' Flotek pump #CPE213F. Trip in hole with New UPCO D 3per rods & pump as follows. 1 1/2" x 30' Polish Rod 94) 1" D 3Pers 94) 7/8" D 3pers 75) 3/4" D 3pers 18) 1" D 3pers 2.50-2-26' RHBC pump# CPE213F

AFE Number	Total AFE + Supp Amount (Cost)
1756813US	633,815.00

Depth Progress (ft)	Net Depth Progress (ft)

Avg ROP (ft/hr)	End Depth (TVD) (ftKB)

Last Casing String: Production, 7,419.0ftKB

Rigs

Contractor	Rig #	Rig Type
Martinez Well Service Inc.	3	

Ground Elevation (ft)	KB-Ground Distance (ft)	Original KB Elevation (ft)
5,042.00	12.00	5,054.00

Well Name: UTE TRIBAL 16-16-4-2E

Time Log

Start Time	Dur (hr)	Activity	Com
14:15	0.50	Pressure Test	Space out, Seat, 1 bbls to fill & test to 800 psi "Good" Test, Bleed psi down to 200 psi & stroke test pump with rig (2 Strokes) to 800 psi good. P/U 12" off of double tag.
14:45	1.75	Rig Up/Down	Hang Horse Head, Clamp Rods. Roll unit with pumper "Good" Have 48" of Polish Rod above top clamp. Rig down derrick. Rig down and load hard line from rig pump. Clean up loc. NOTE- INSTALLED LEVELING PLATE & POLISH ROD COUPLING.
16:30	13.50	inactive	Secure well. Turn well over to production. Road Rig to the 2-35-3-1E. SDFW. Crew Travel.

Casing Strings

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Conductor	16	84.00	J-55		12.0	
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Surface	8 5/8	24.00	J-55		12.0	
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top Connection	Top (ftKB)	Set Depth...
Production	5 1/2	17.00	SB-80		-0.4	7,417.3

Sundry Number: 70359 API Well Number: 43047544690000

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
1420H626524

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
UTE

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Ute Tribal 16-16-4-2E

2. NAME OF OPERATOR:
CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER:
43047544690000

3. ADDRESS OF OPERATOR:
555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER:
720 880-3621 Ext

9. FIELD and POOL or WILDCAT:
LELAND BENCH

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0741 FSL 0489 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SESE Section: 16 Township: 04.0S Range: 02.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☑ SUBSEQUENT REPORT Date of Work Completion: 3/9/2016	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☑ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached application to commingle production formations for Ute Tribal 16-16-4-2E

Approved by the
Utah Division of
Oil, Gas and Mining
March 24, 2016

Date:

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Valari Crary	303 880-3637	Drilling And Completion Tech
SIGNATURE		**DATE**
N/A		3/9/2016

RECEIVED: Mar. 09, 2016

Crescent Point

main / 720.880.3610
fax / 303.292.1562
toll free / 1.888.693.0020

555 17th Street, Suite 1800
Denver, Colorado
USA 80202

March 8, 2016

Utah Division of Oil, Gas & Mining
Attention: Dustin Doucet
1594 West North Temple, Suite 1120
Salt Lake City, Utah 84116

RE: Sundry Notices
Ute Tribal 16-16-4-2E
Uintah County, UT

Dear Mr. Doucet:

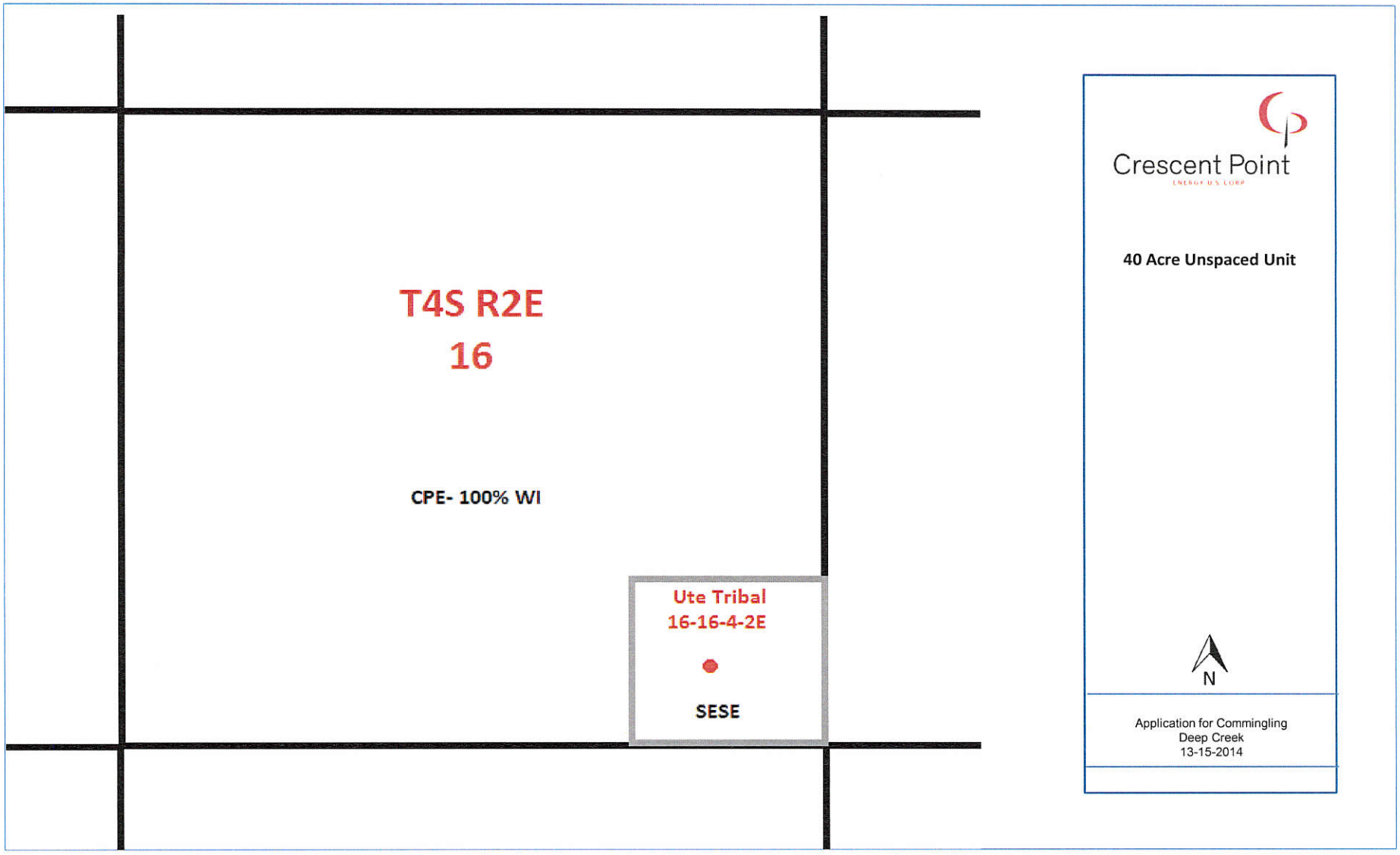
Crescent Point Energy has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well. Pursuant to the Utah OGM regulations, we have enclosed a copy of the Sundry Notice, a plat showing the owners of contiguous leases, as well as an affidavit confirming notice.

If you should have any questions regarding these Sundry Notices, please feel free to contact me at 303-382-6794.

Sincerely,

Andrew M. Stone
Land Consultant

Enclosures



In accordance with Utah Division of Oil, Gas, and Mining's Rule 649-3-22, Completion Into Two Or More Pools, Crescent Point Energy is submitting this sundry to request commingling approval for the Wasatch and Green River formations based on the following conclusions:

- Oil and associated gas compositions are similar across all formations.
- The respective well is located within a 40-acre unspaced unit
- The pressure profile across the formations is similar and Crescent Point Energy does not anticipate any cross flow.
- Following commingling, production will be considered to be from one pool.
- In the event that allocation by zone or interval is required, Crescent Point Energy would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval.

A letter, an affidavit(s) of notice, and plat are attached.

AFFIDAVIT OF NOTICE

Andrew M. Stone, of lawful age, after having first duly sworn upon his oath, disposes and states:

That he is employed by Crescent Point Energy U.S. Corp. ("Crescent Point") as a Land Consultant. Crescent Point has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the following well within the Randlett Exploration and Development Agreement Area:

Ute Tribal 16-16-4-2E: SESE of Section 16 T4S-R2E

That in compliance with the Utah OGM regulation R649-3-22, I would have provided a copy of the Sundry Notice, via certified mail, to the owners; however Crescent Point is the only owner of all contiguous oil and gas leases or drilling units overlying the pool.

Date: March 8, 2016

Affiant

Andrew M. Stone
Land Consultant

Division of Oil, Gas and Mining
Operator Change/Name Change Worksheet-for State use only

Effective Date: 9/1/2019

FORMER OPERATOR:	NEW OPERATOR:
Crescent Point Energy U.S. Corporation	CH4-Finley Operating, LLC

Groups:
Ouray Valley-Unit
Horseshoe Bend (GR)-EOR
Randlett-EOR
Antelope Creek-EOR
Antelope-Unit

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See operator files									

Total Well Count: 1405

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 10/25/2019
2. Sundry or legal documentation was received from the **NEW** operator on: 10/25/2019
3. New operator Division of Corporations Business Number: 11468999-0161

REVIEW:

Receipt of Acceptance of Drilling Procedures for APD on: 10/25/2019
Reports current for Production/Disposition & Sundries: 12/31/2019
OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 12/18/2019
UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 12/18/2019
Surface Facility(s) included in operator change: None

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s):
LPM9282986-Blanket
LPM9282991-Individual
LPM 9336805-Shut-In Bond

DATA ENTRY:

Well(s) update in the RBDMS on: 12/31/2019
Group(s) update in RDBMS on: 12/31/2019
Surface Facilities update in RBDMS on: NA
Entities Updated in RBDMS on: 12/31/2019

COMMENTS:

Shut-In well have until 6/1/2020 to get into comliance or they will need to be plugged, if the wellbore is need for furture use full cost bonding will be required.

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: see attached well list

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER injection wells

8. WELL NAME and NUMBER: see attached

2. NAME OF OPERATOR: Crescent Point Energy U.S. Corp.

9. API NUMBER: attached

3. ADDRESS OF OPERATOR: 555 17th Street, Suite 1800 CITY Denver STATE CO ZIP 80228

PHONE NUMBER: (720) 880-3610

10. FIELD AND POOL, OR WILDCAT: attached

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 9/1/2019	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please consider this sundry as notification of the transfer of operatorship of the wells listed on the attached exhibit from Crescent Point Energy U.S. Corp. to CH4-Finley Operating, LLC effective September 1, 2019.

PREVIOUS OPERATOR:
Crescent Point Energy US Corp
555 17th Street, Suite 1800
Denver, CO 80202

Signature - Anthony Baldwin, President
State/Fee Bond #LPM9080271
BLM Bond #LPM9080275
BIA Bond #LPM9247918

NEW OPERATOR:
CH4-Finley Operating, LLC
5128 Apache Plume Road, Suite 300
Fort Worth, TX 76109

Signature - Matthew E. Cooper, VP-Land
State/Fee Bond #LPM9282986
BLM Bond #LPM9282988
BIA Bond #LPM9282987

NAME (PLEASE PRINT) _____ TITLE _____

SIGNATURE _____ DATE 10/17/2019

(This space for State use only)

APPROVED
DEC 31 2019
DIV. OIL GAS & MINING
BY: Rachel Medina

RECEIVED
OCT 25 2019
DIV OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

Division of Oil, Gas and Mining
Operator Change/Name Change Worksheet-for State use only

Effective Date: 9/1/2021

FORMER OPERATOR:	NEW OPERATOR:
CH4-Finley Operating, LLC	Uinta Wax Operating, LLC
Groups: Ouray Valley Horseshoe Bend Randlett Antelope Creek Anetlope	

WELL INFORMATION:

Well Name	API Number	Town	Dir	Range	Dir	Sec	Entity Number	Type	Status
See Attached List									

Total Well Count: 1666
Pre-Notice Completed: 9/22/2021

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 9/22/2021
2. Sundry or legal documentation was received from the **NEW** operator on: 9/22/2021
3. New operator Division of Corporations Business Number: 11468999-0161

REVIEW:

Receipt of Acceptance of Drilling Procedures for APD on: 9/22/2021
Reports current for Production/Disposition & Sundries:
OPS/SI/TA well(s) reviewed for full cost bonding: Approved by Dustin 12/27/2021
UIC5 on all disposal/injection/storage well(s) Approved on: Approved by Dayne 10/13/2021
Surface Facility(s) included in operator change:
247-17-01-Compressor Station
248-20-02-Compressor Station
303-Randlett-Compressor Station
420-Randlett 3D-Seismic Project
439-ULT 3-34-3-1E-Tank Battery
438-ULT 4-31-Tank Battery
106-Ute Energy 7-27-Tank Battery

NEW OPERATOR BOND VERIFICATION:

State/fee well(s) covered by Bond Number(s):
LPM9336819
LPM9336821-FCB
LPM9336820-LAB

DATA ENTRY:

Well(s) update in the RBDMS on: 12/27/2021
Group(s) update in RDBMS on: 12/27/2021
Surface Facilities update in RBDMS on: 12/27/2021
Entities Updated in RBDMS on: 12/27/2021

COMMENTS:

Well Name	Amount	Bond Number
Eliason 12-30 4304740040	60,000	LPM9336822
Eliason 6-30 4304738500	60,000	LPM9336818
Fee 14-05 D4 4301331885	60,000	LPM9336823
Fee 28-02D4X 4301332091	60,000	LPM9336824
Knight 14-30 4304738501	60,000	LPM9336825
Knight 16-30 4304738499	60,000	LPM9336826
Smith Et Al 28-1 4301315320	60,000	LPM9336827
State 06-10 4301330891	plugged	NA
ULT 10-34-3-1E 4304752125	70,000	LPM9336828
ULT 8-26-3-1E 4304751924	70,000	LPM9336829

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL see attached well list	**5.LEASE DESIGNATION AND SERIAL NUMBER:** see attached well list
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached well list
	7.UNIT or CA AGREEMENT NAME: see attached well list
	8. WELL NAME and NUMBER: see attached well list
2. NAME OF OPERATOR: CH4-Finley Operating, LLC	**9. API NUMBER:** see attached well list
3. ADDRESS OF OPERATOR: 5128 Apache Plume Roade, Suite 300 , Fort Worth, TX, 76109 **PHONE NUMBER:** 817-231-8759	**9. FIELD and POOL or WILDCAT:**
4. LOCATION OF WELL **FOOTAGES AT SURFACE:** **QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:**	**COUNTY:** **STATE:**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 09/01/2021	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	✓ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please consider this sundry notice as notification of the transfer of operatorship of the wells listed on the attached exhibit from CH4-Finley Operating, LLC to successor operator Uinta Wax Operating, LLC effective August 01, 2021.

PREVIOUS OPERATOR:	NEW OPERATOR
CH4-Finley Operating, LLC	Uinta Wax Operating, LLC
Rodney L. Black Vice President - Land (name, title)	Rodney L. Black Vice President - Land (name, title)
State/Fee Bond #LPM9282986 BLM Bond # LPM9282988 BIA Bond #LPM9282987 State Bond #LPM9282991 State Bond #LPM9336805 and #LPM9336809	State/Fee Bond #LPM9282986A BLM Bond # LPM9282988 BIA Bond #LPM9282987 State Bond #LPM9282991A State Bond #LPM9336805A and #LPM9336809A

NAME (PLEASE PRINT) Rodney L. Black **PHONE NUMBER** 817-924-8695	**TITLE** Vice President - Land
SIGNATURE	**DATE** 7-29-2021

APPROVED
DEC 27 2021
DIV. OIL GAS & MINING
BY: Rachel Medina

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

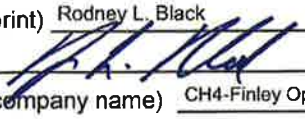
Well name:	See attached Exhibit "A"
API number:	43015500110000
Location:	Qtr-Qtr: Section: Township Range
Company that filed original application:	CH4-Finley Operating, LLC transferring APD to Uinta Wax Operating, LLC
Date original permit was issued:	
Company that permit was issued to:	CH4-Finley Operating, LLC

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
✓	**Transfer approved Application for Permit to Drill to new operator**
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	**Yes**	**No**
If located on private land, has the ownership changed?		✓
If so, has the surface agreement been updated?		✓
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. LPM9282986	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Rodney L. Black Title Vice President - Land

Signature  Date 7-29-2021

Representing (company name) CH4-Finley Operating, LLC

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)