

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL		1. WELL NAME and NUMBER Three Rivers Fed 35-44T-720
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>		3. FIELD OR WILDCAT THREE RIVERS
4. TYPE OF WELL Oil Well <input checked="" type="checkbox"/> Coalbed Methane Well: NO <input type="checkbox"/>		5. UNIT or COMMUNITIZATION AGREEMENT NAME
6. NAME OF OPERATOR ULTRA RESOURCES INC		7. OPERATOR PHONE 303 645-9810
8. ADDRESS OF OPERATOR 304 Inverness Way South #245, Englewood, CO, 80112		9. OPERATOR E-MAIL dghani@ultrapetroleum.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU88623	11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>	12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
13. NAME OF SURFACE OWNER (if box 12 = 'fee')		14. SURFACE OWNER PHONE (if box 12 = 'fee')
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')		16. SURFACE OWNER E-MAIL (if box 12 = 'fee')
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')	18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>	19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	2606 FNL 656 FEL	SENE	35	7.0 S	20.0 E	S
Top of Uppermost Producing Zone	2620 FNL 660 FEL	SENE	35	7.0 S	20.0 E	S
At Total Depth	2620 FNL 660 FEL	SENE	35	7.0 S	20.0 E	S

21. COUNTY UINTAH	22. DISTANCE TO NEAREST LEASE LINE (Feet) 660	23. NUMBER OF ACRES IN DRILLING UNIT 40
25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 40	26. PROPOSED DEPTH MD: 7150 TVD: 7150	
27. ELEVATION - GROUND LEVEL 4892	28. BOND NUMBER UTB000593	29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-2262

Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
SURF	11	8.625	0 - 1000	24.0	J-55 LT&C	8.8	Premium Lite High Strength	80	2.97	11.5
							Class G	115	1.16	15.8
PROD	7.875	5.5	0 - 7150	17.0	J-55 LT&C	10.0	OTHER	225	3.54	11.0
							OTHER	450	1.35	14.0

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Jenna Anderson	TITLE Permitting Assistant	PHONE 303 645-9804
SIGNATURE	DATE 04/30/2014	EMAIL janderson@ultrapetroleum.com
API NUMBER ASSIGNED 43047544110000	APPROVAL  Permit Manager	

ULTRA RESOURCES, INC.

MASTER
8 - POINT DRILLING PROGRAM

Slim Hole Design
8 5/8" Surface & 5 1/2" Production Casing Design

DATED: 04-30-14

**Directional Wells located on Ultra leases in
Three Rivers Project:**

Three Rivers Fed 35-44T-720

SHL: Sec 35 (SENE) T7S R20E

Uintah, Utah

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (CFR 43, Part 3160) and the approved Application for Permit to Drill. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

<u>Formation Top</u>	<u>Top (TVD)</u>	<u>Comments</u>
Uinta	Surface	
BMSW	2,600' MD / 2,600' TVD	
Garden Gulch	5,125' MD / 5,125' TVD	Oil & Associated Gas
Lower Green River*	5,305' MD / 5,305' TVD	Oil & Associated Gas
Wasatch	6,950' MD / 6,950' TVD	Oil & Associated Gas
TD	7,150' MD / 7,150' TVD	

Asterisks (*) denotes target pay intervals

All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished to the BLM. Oil and gas shows will be adequately tested for commercial possibilities, reported and protected by casing and cement.

2. BOP Equipment

- A) The BOPE shall be closed whenever the well is unattended The Bureau of Land Management will be notified 24 hours prior to all BOPE pressure tests. The State of Utah, Division of Oil, Gas and Mining will be notified 24 hours prior to all BOPE pressure tests.
- B) The BOPE shall be closed whenever the well is unattended.
- C) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part A:
 - 1) All BOPE connections subjected to well pressure will be flanged, welded, or clamped.
 - 2) Choke Manifold
 - 3) Tee blocks or targeted 'T's will be used and anchored to prevent slip and reduce vibration.
 - 4) Two adjustable chokes will be used in the choke manifold.
 - 5) All valves (except chokes) in kill line choke manifold and choke line will not restrict the flow.
 - 6) Pressure gauges in the well control system will be designed for drilling fluid.
- D) BOPE Testing:
 - 1) BOPE shall be pressure tested when initially installed, whenever any seal subject to pressure testing is broken, or after repairs.
 - 2) All BOP tests will be performed with a test plug in place.
 - 3) BOP will be tested to full stack working pressure and annular preventer to 50% stack working pressure.

INTERVAL

0 - 1,000' MD / 1, 000' TVD
 1,000' MD / 1, 000' TVD – 7,150' MD / 7,150' TVD

BOP EQUIPMENT

11" Diverter with Rotating Head
 3,000# Ram Double BOP & Annular with Diverter & Rotating Head

NOTE: Drilling spool to accommodate choke and kill lines.

3. Casing and Float Equipment Program

CASING:

Directional Well	Hole Size	OD	Depth MD/TVD	Wt.	Grade & Connection	Cond.
Surface	11"	8 5/8"	1,000' MD / 1, 000' TVD	24.0 ppf	J-55, LTC	New
Production	7 7/8"	5 1/2"	7,150' MD / 7,150' TVD	17.0 ppf	J-55, LTC	New

CASING SPECIFICATIONS:

Directional Well	Casing OD	Casing ID / Drift ID	Collapse (psi)	Int. Yield (psi)	Ten. Yield (lb)	Jt. Strength (lb)
Surface	8 5/8"	8.097" / 7.972"	1,370	2,950	381,000	244,000
Production	5 1/2"	4.492" / 4.767"	4,910	5,320'	273,000	229,000

FLOAT EQUIPMENT:

SURFACE (8 5/8")

Float Shoe, 1 joint casing, float collar
 Centralizers: 1 each 1st 4 Joints then every 4th joint to surface

PRODUCTION (5 1/2")

Float Shoe, 1 joint casing, float collar
 Centralizers: 1 each 1st 4 Joints then every 3rd joint to 500' into surface casing

4. Cementing Programs

CONDUCTOR (13 3/8")

Ready Mix – Cement to surface

SURFACE (8 5/8")

Surface – 500'

Cement Top - Surface

Lead: 80 sks, Premium Lightweight Cmt w/ additives, 11.5 ppg, 2,97 cf/sk 50% excess

500' – 1,000' MD / 1, 000' TVD± Tail: 115 sks Glass G Cement w/ additives, 15.8 ppg, 1.16 cf/sx, 50% excess

Note: The above volumes are based on a gauge-hole + 50% excess.

PRODUCTION (5 1/2")

500' - 4,000' TVD ±

Cement Top – 500'

Lead: 225 sks – Econocem Cement w/ 0.25 lbm Poly-E-Flake, 1% Granulite TR ¼, 5 lbm Kol-Seal; 11.0 ppg; 3.54 cf/sx; 15% excess

4,000' – 7,150' MD / 7,150' TVD Tail: 450 sks, Expandacem Cement w/ 0.25 lbm Poly-E-Flake, 1 lbm Granulite TR ¼, 2 lbm Kol-Seal; 14.0 pp; 1.349 cf/sk; 15% excess

Note: Lead Cement will be brought to 4,000' which will give a minimum of 500' above Lower Green River.

- A) For Surface casing, if cement falls or does not circulate to surface, cement will be topped off.
- B) Cement will not be placed down annulus with a 1" pipe unless BLM is contacted.
- C) The Bureau of Land Management will be notified 24 hours prior to running casing and cementing.
- D) As per 43 CFR 3160, Onshore Oil and Gas Order No.2, Drilling Operations, Part B:
 - 1) All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe (minimum of 8 hours) prior to drilling out.
 - 2) Prior to drilling out cement, casing will be pressure tested to 1500 psi. Pressure decline must not be greater than 10% (150 psi) in 30 minutes.
 - 3) Progress reports, Form 3160-5 "Sundry Notices and Reports on Wells", shall be filed with the Field Manager within 30 days after the work is completed.
 - 4) Setting of each string of casing, size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
 - 5) Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.
 - 6) A pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to

the next casing depth or at total depth of the well. This test shall be performed after drilling 5-10 feet of new hole.

5. Mud Program

The proposed circulating mediums to be employed in drilling are as follows:

Interval	Mud Type	Viscosity	Fluid Loss	pH	Mud Wt. (ppg)
0 – 1,000' MD / 1,000' TVD	Water/Spud Mud	32	No Control (NC)	7.0 -8.2	<8.8
1,000' MD / 1,000' TVD - 7,150' MD / 7,150' TVD	DAP System	40 - 60	10 - 18	7.0-8.2	<10.0

- A) For Surface Sufficient quantities of mud materials will be maintained or readily accessible for the purpose of assuring well control during the course of drilling operations. A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.
- B) The mud monitoring equipment on location will be installed by top of Green River and will be able to monitor at a minimum the pit volume totalizer (PVT), stroke counter, and flow sensor
- C) Flare line discharge will be located no less than 100 feet from the wellhead using straight or targeted 'T' and anchors.

6. Evaluation Program - Testing, Logging, and Coring

- A) Cores: None anticipated.
- B) Testing: None anticipated.
- C) Directional Drilling: Directional tools will be used to locate the bottom hole per the attached directional plan +/-.
- D) Open Hole Logs: TD to surface casing: resistivity, neutron density, gamma ray and caliper.
- E) Mud Logs: None anticipated.
- F) Formation to TD; record and monitor gas shows and record drill times (normal mud logging duties).

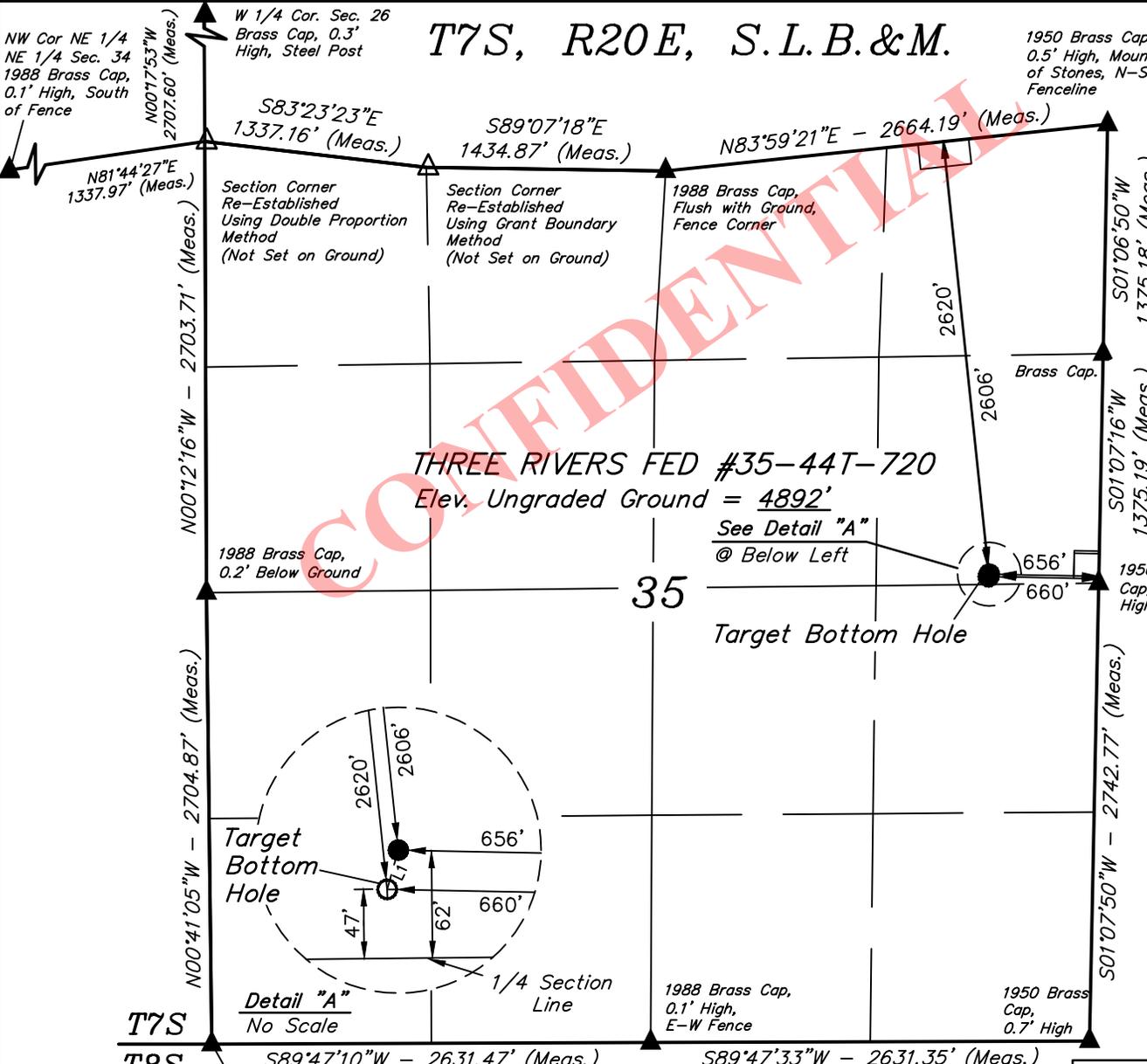
7. Anticipated Pressures and H.S.

- A) The expected bottom hole pressure is 3,500 – 3,650 psig. Normal pressures are anticipated from surface to approximately TD. These pressures will be controlled by a blowout preventer stack, annular BOP, choke manifold, mud/gas separator, surface equipment and drilling mud. A supply of barite to weight the mud to a balancing specific gravity, if necessary, will be on location.
- B) Maximum expected surface pressure will be based on the frac gradient of the casing shoe. The design of the casing assumes that the MASP will be the fracture pressure at the shoe less a column of gas.
- C) No hydrogen sulfide gas is anticipated, however if H₂S is encountered, the guidelines in Onshore Oil and Gas Order No. 6 will be complied with.

8. Other Information and Notification Requirements

- A) There shall be no deviation from the proposed drilling and/or workover program as approved. Any changes in operation must have prior approval from the *Utah Division of Oil, Gas and Mining*, and the BLM Vernal (when drilling on Federal leases).
 - 1) Anticipated starting date will be upon approval. It is anticipated that completion operations will begin within 15 days after the well has been drilled.
 - 2) It is anticipated that the drilling and completion of this well will take approximately 90 days.

- B) Notification Requirements for *Utah Division of Oil, Gas and Mining*:
- *Within 24 hrs. of spud (Carol Daniels at 801/538-5284)*
 - *24 hrs. prior to testing BOP equipment (Dan Jarvis 801/538-5338 or 231-8956)*
 - *24 hrs. prior to cementing or testing casing (Dan Jarvis)*
 - *Within 24 hrs. of making any emergency changes to APD (Dustin Doucet 801/538-5281 or 733-0983)*
- C) Notification Requirements BLM Vernal when drilling on Federal leases as follows: (Cade T Taylor @ cctaylor@blm.gov and [Blm ut vn opreport@blm.gov](mailto:Blm_ut_vn_opreport@blm.gov)):
- *Within 24 hrs. of spud (Carol Daniels at 801/538-5284)*
 - *24 hrs. prior to testing BOP equipment (Dan Jarvis 801/538-5338 or 231-8956)*
 - *24 hrs. prior to cementing or testing casing (Dan Jarvis)*
 - *Within 24 hrs. of making any emergency changes to APD (Dustin Doucet 801/538-5281 or 733-0983)*
- D) Any changes in the program must be approved by the *Utah Division of Oil, Gas and Mining* and or the BLM Vernal Office. "Sundry Notices and Reports on Wells" (form 3160-5) must be filed for all changes of plans. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- 1) Should the well be successfully completed for production, the BLM Pinedale Field Office must be notified when it is placed in a producing status. The notification shall provide, as a minimum, the following information items:
- Operator name, address, and telephone number.
 - Well name and number.
 - Well location (1/4 1/4, Section, Township, Range and P.M.)
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located. As appropriate, the unit agreement name, number and participating area name. As appropriate, the communitization agreement number.



- LEGEND:**
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.
 - △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground.)

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S15°47'43"W	15.10'

NAD 83 (TARGET BOTTOM HOLE)		NAD 83 (SURFACE LOCATION)	
LATITUDE	= 40°10'00.63" (40.166842)	LATITUDE	= 40°10'00.77" (40.166881)
LONGITUDE	= 109°37'43.30" (109.628694)	LONGITUDE	= 109°37'43.25" (109.628681)

ULTRA RESOURCES, INC.

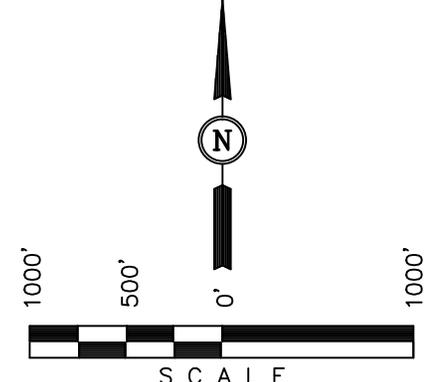
Well location, THREE RIVERS FED #35-44T-720, located as shown in the SE 1/4 NE 1/4 of Section 35, T7S, R20E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



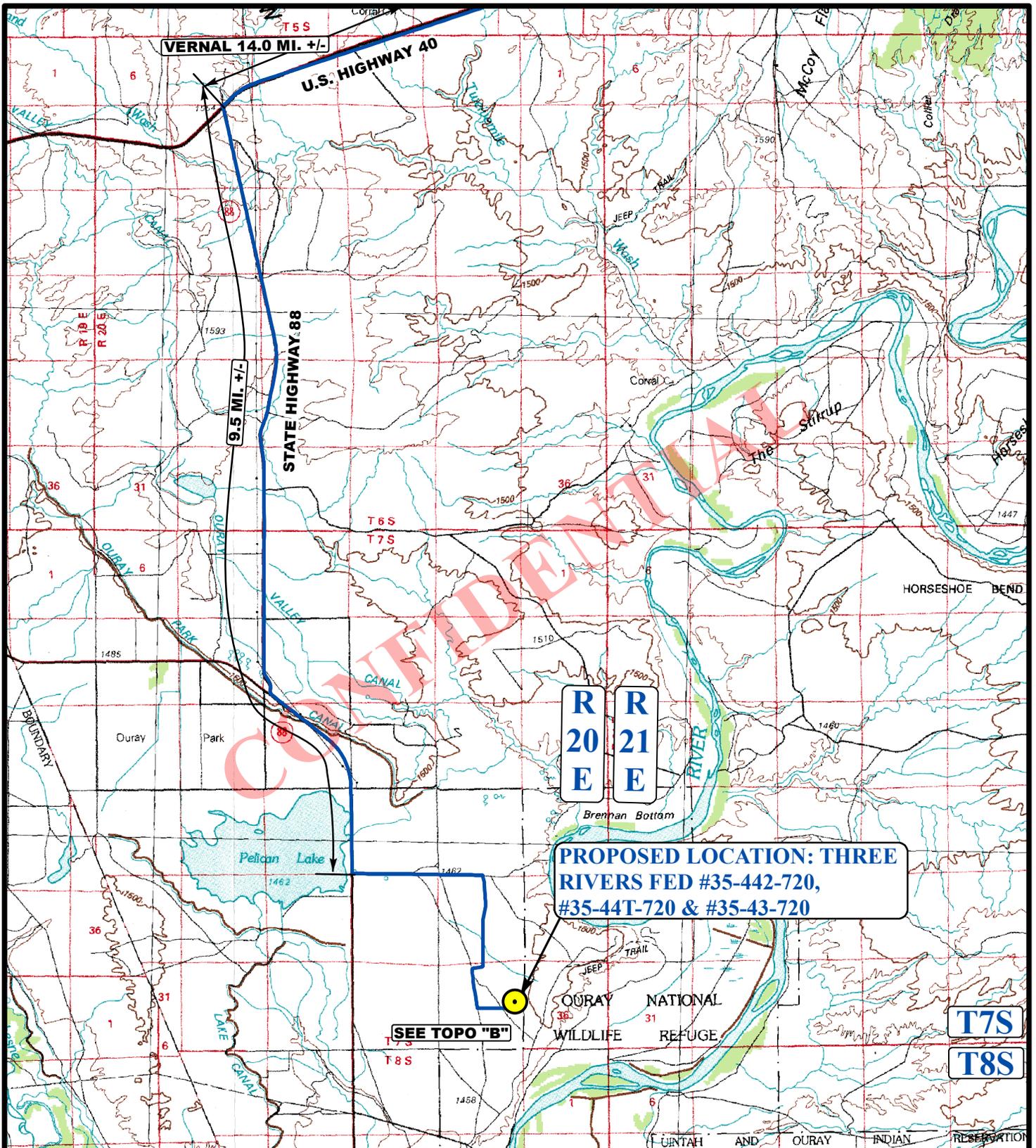
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-07-13	DATE DRAWN: 04-22-14
PARTY B.H. M.P. S.S.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE ULTRA RESOURCES, INC.	



**R
20
E** **R
21
E**

PROPOSED LOCATION: THREE RIVERS FED #35-442-720, #35-44T-720 & #35-43-720

SEE TOPO "B"

T7S
T8S

LEGEND:

 **PROPOSED LOCATION**



ULTRA RESOURCES, INC.

**THREE RIVERS FED #35-442-720,
#35-44T-720 & #35-43-720
SECTION 35, T7S, R20E, S.L.B.&M.
SE 1/4 NE 1/4**



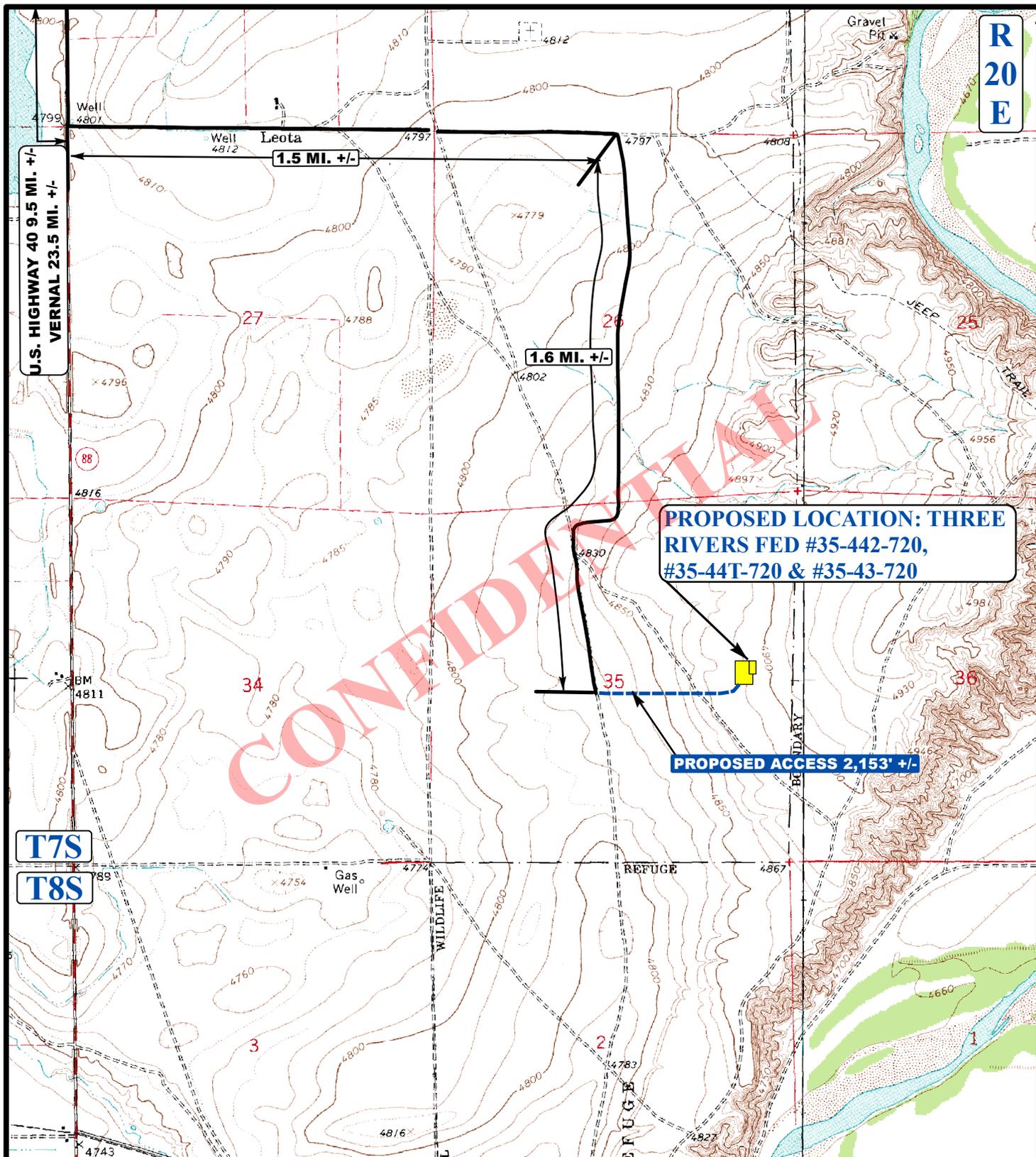
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

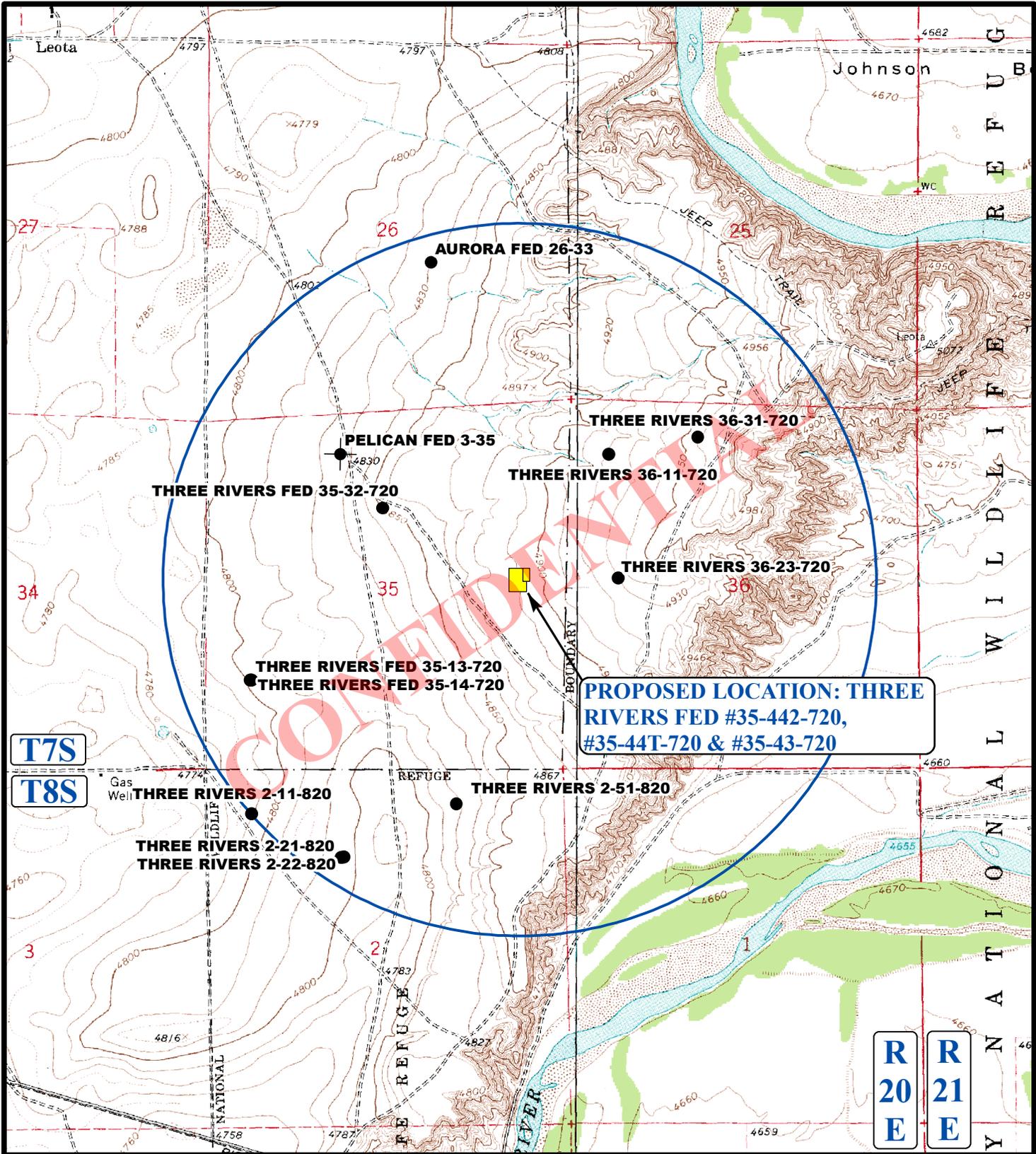
**ACCESS ROAD
MAP**

06 MONTH	12 DAY	13 YEAR
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SCALE: 1:100,000 DRAWN BY: S.O. REV: 04-28-14 L.S.





T7S
T8S

R 20 E
R 21 E

LEGEND:

- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

ULTRA RESOURCES, INC.

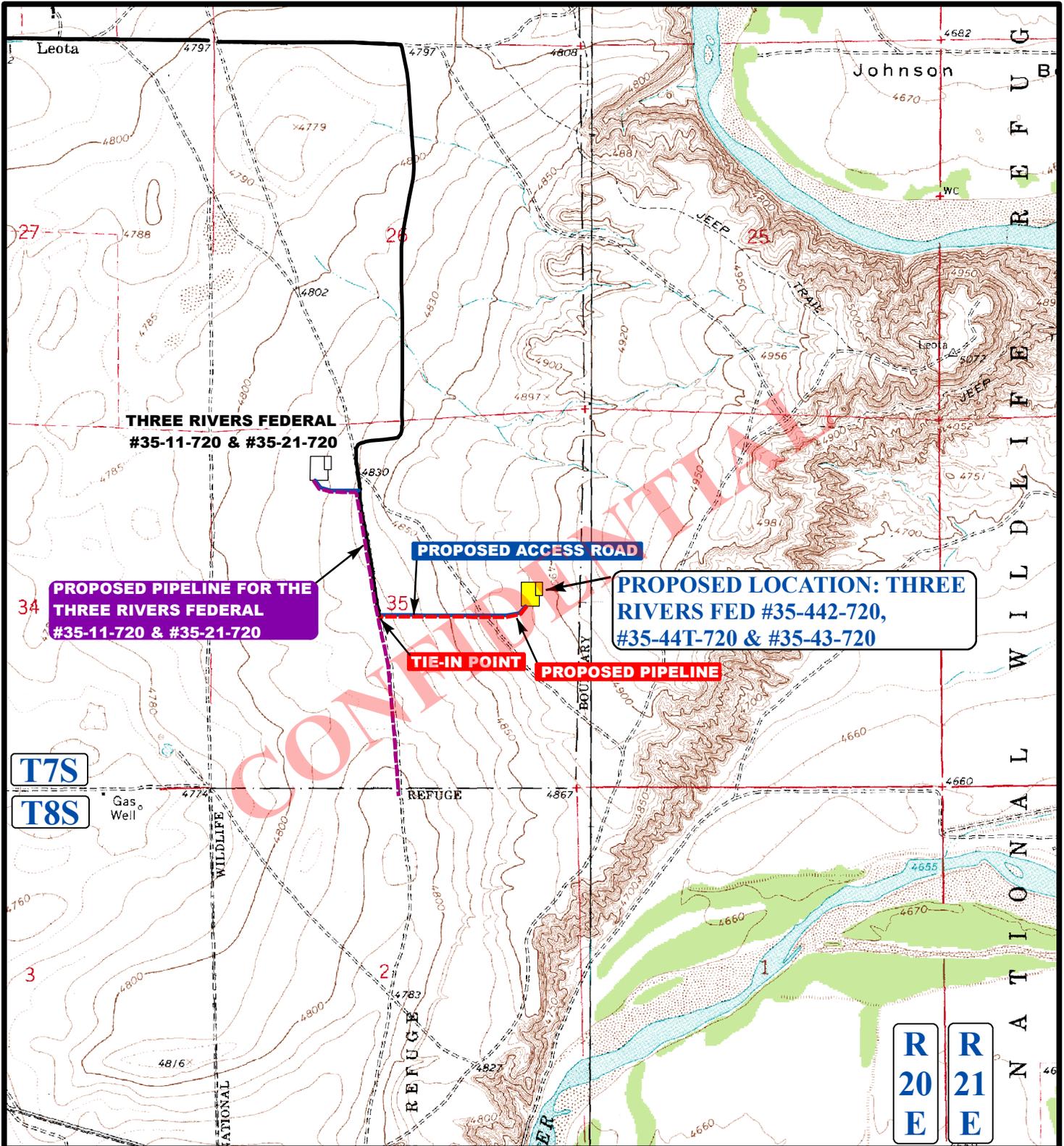
**THREE RIVERS FED #35-442-720,
#35-44T-720 & #35-43-720
SECTION 35, T7S, R20E, S.L.B.&M.
SE 1/4 NE 1/4**

UELS **Uintah Engineering & Land Surveying**
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP **06** MONTH **12** DAY **13** YEAR **C** **TOPO**

SCALE: 1"= 2000' DRAWN BY: S.O. REV: 04-28-14 L.S.



APPROXIMATE TOTAL PIPELINE DISTANCE = 2,219' +/-

LEGEND:

- EXISTING ROADS
- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)

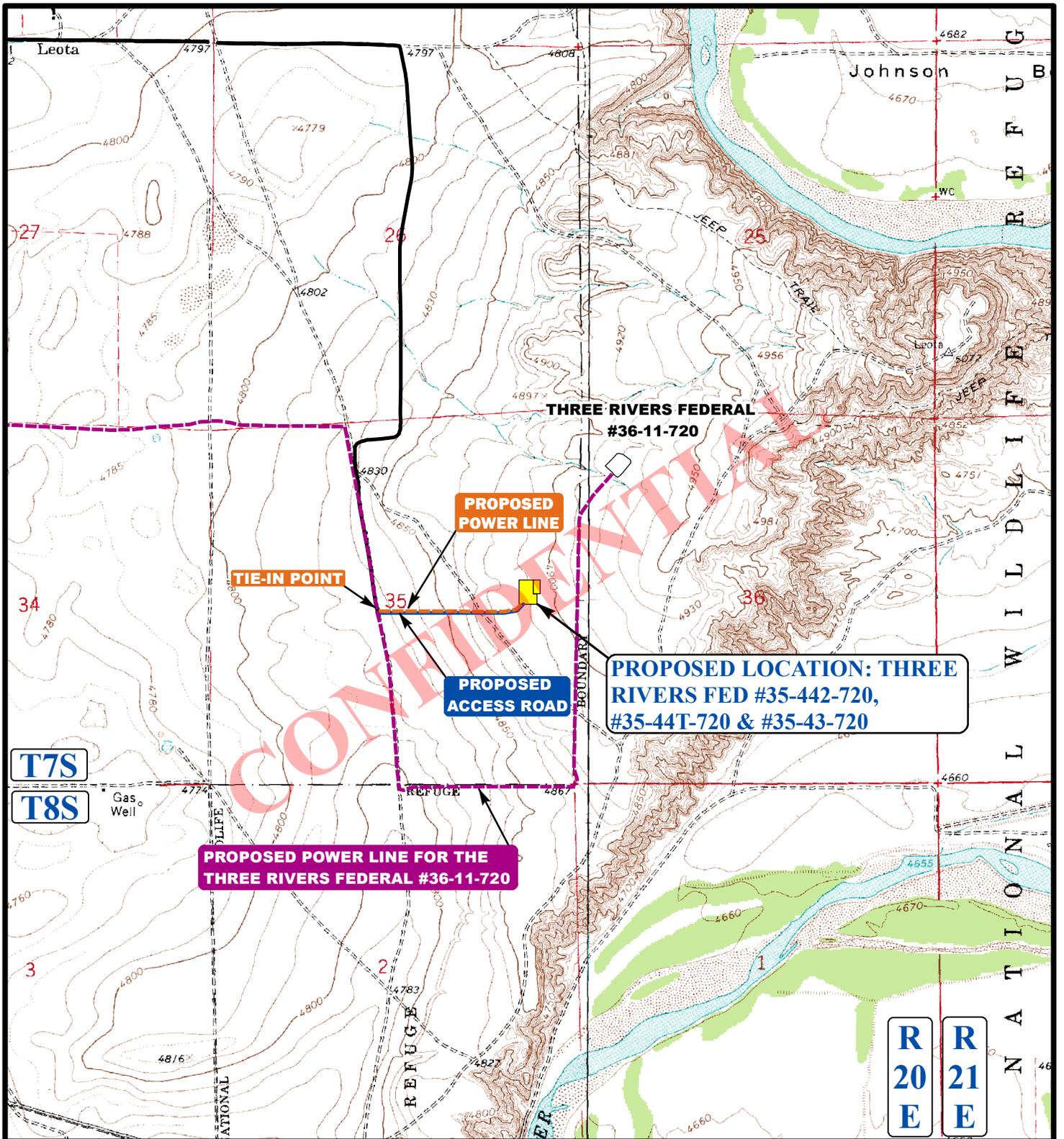
ULTRA RESOURCES, INC.

THREE RIVERS FED #35-442-720,
#35-44T-720 & #35-43-720
SECTION 35, T7S, R20E, S.L.B.&M.
SE 1/4 NE 1/4

UELS **Utah Engineering & Land Surveying**
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP **06** **12** **13**
MONTH DAY YEAR
SCALE: 1"=2000' DRAWN BY: S.O. REV: 04-28-14 L.S. **D**
TOPO



APPROXIMATE TOTAL POWER LINE DISTANCE = 2,109' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - PROPOSED POWER LINE
- - - - - PROPOSED POWER LINE (SERVICING OTHER WELLS)

ULTRA RESOURCES, INC.

THREE RIVERS FED #35-442-720,
#35-44T-720 & #35-43-720
SECTION 35, T7S, R20E, S.L.B.&M.
SE 1/4 NE 1/4

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 06 MONTH 12 DAY 13 YEAR
SCALE: 1"= 2000' DRAWN BY: S.O. REV: 04-28-14 L.S. **E TOPO**



ULTRA RESOURCES, INC

Location: Three Rivers Slot: Three Rivers Fed 35-44T-720 (2606' FNL & 656' FEL)
 Field: UINTAH COUNTY Well: Three Rivers Fed 35-44T-720
 Facility: Sec.35-T7S-R20E Wellbore: Three Rivers Fed 35-44T-720 PWB

Targets

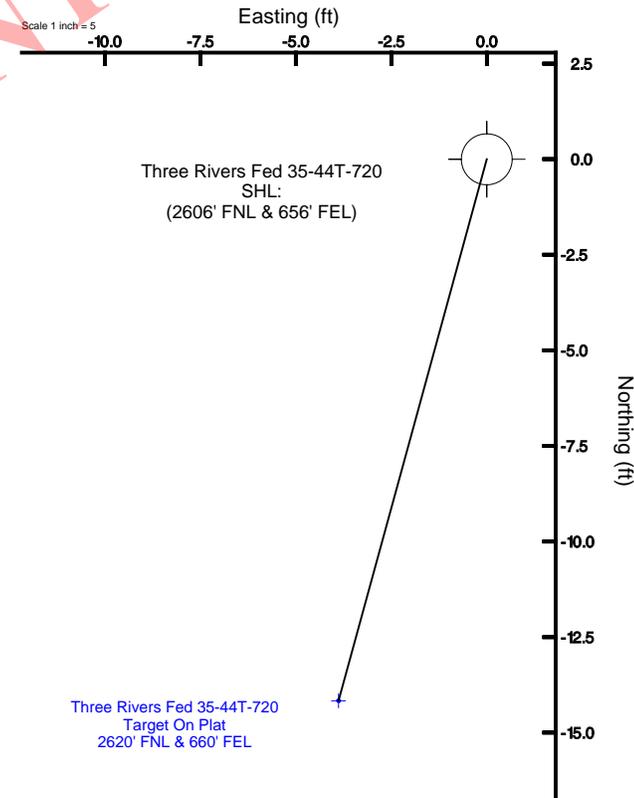
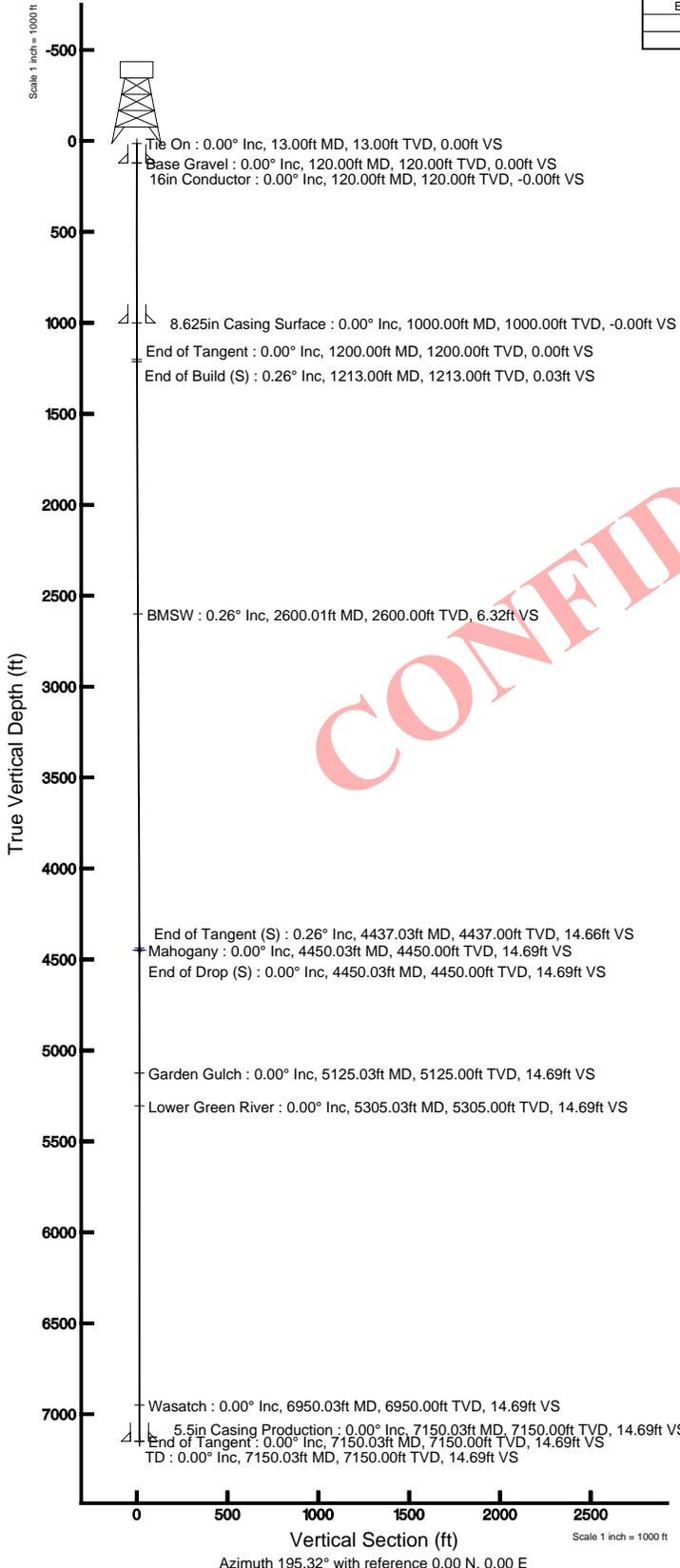
Name	MD (ft)	TVD (ft)	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
Three Rivers Fed 35-44T-720 Target On Plat 2620' FNL & 660' FEL	4450.03	4450.00	-14.17	-3.88	2163326.76	7234967.34	40°10'00.630"N	109°37'43.300"W

Well Profile Data

Design Comment	MD (ft)	Inc (°)	Az (°)	TVD (ft)	Local N (ft)	Local E (ft)	DLS (°/100ft)	VS (ft)
Tie On	13.00	0.000	195.323	13.00	0.00	0.00	0.00	0.00
End of Tangent	1200.00	0.000	195.323	1200.00	0.00	0.00	0.00	0.00
End of Build (S)	1213.00	0.260	195.323	1213.00	-0.03	-0.01	2.00	0.03
End of Tangent (S)	4437.03	0.260	195.323	4437.00	-14.14	-3.87	0.00	14.66
End of Drop (S)	4450.03	0.000	195.323	4450.00	-14.17	-3.88	2.00	14.69
End of Tangent	7150.03	0.000	195.323	7150.00	-14.17	-3.88	0.00	14.69

Location Information

Field Name	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
Sec. 35-T7S-R20E	2163326.76	7234967.34	40°10'00.630"N	109°37'43.300"W
Well	2620.00	7234967.34	40°10'00.630"N	109°37'43.300"W
Rig on Three Rivers Fed 35-44T-720 (2606' FNL & 656' FEL) to Mudline on Slot Three Rivers Fed 35-44T-720 (2606' FNL & 656' FEL)	2620.00	7234967.34	40°10'00.630"N	109°37'43.300"W
Mean Sea Level to Mudline (M) Slot Three Rivers Fed 35-44T-720 (2606' FNL & 656' FEL)	0.00	7234967.34	40°10'00.630"N	109°37'43.300"W
Rig on Three Rivers Fed 35-44T-720 (2606' FNL & 656' FEL) to Mean Sea Level	0.00	7234967.34	40°10'00.630"N	109°37'43.300"W
Plot reference wellpath to Three Rivers Fed 35-44T-720 PWB	2620.00	7234967.34	40°10'00.630"N	109°37'43.300"W
The vertical depths are referenced to Rig on Three Rivers Fed 35-44T-720 (2606' FNL & 656' FEL) (RT)	Grid System: NAD83 / Lambert Utah SP, Central Zone (4302), US feet			
Measured depths are referenced to Rig on Three Rivers Fed 35-44T-720 (2606' FNL & 656' FEL) (RT)	North Reference: True north			
Rig on Three Rivers Fed 35-44T-720 (2606' FNL & 656' FEL) to Mean Sea Level 7905 feet	Scale: True distance			
Mean Sea Level to Mudline (M) Slot Three Rivers Fed 35-44T-720 (2606' FNL & 656' FEL): 0 feet	Depths are in feet			
Coordinates are in feet referenced to Slot	Created by: cwilliams on 4/30/2014			



CONFIDENTIAL

Vertical Section (ft) Scale 1 inch = 1000 ft
 Azimuth 195.32° with reference 0.00 N, 0.00 E



Planned Wellpath Report

Three Rivers Fed 35-44T-720 PWP

Page 1 of 5



REFERENCE WELLPATH IDENTIFICATION			
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-44T-720 (2606' FNL & 656' FEL)
Area	Three Rivers	Well	Three Rivers Fed 35-44T-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-44T-720 PWB
Facility	Sec.35-T7S-R20E		

REPORT SETUP INFORMATION			
Projection System	NAD83 / Lambert Utah SP, Central Zone (4302), US feet	Software System	WellArchitect® 3.0.0
North Reference	True	User	Ewilliams
Scale	0.999916	Report Generated	4/30/2014 at 10:37:25 AM
Convergence at slot	1.20° East	Database/Source file	WellArchitectDB/Three_Rivers_Fed_35-44T-720_PWB.xml

WELLPATH LOCATION	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude
Slot Location	1495.96	3997.35	2163330.35	7234981.58	40°10'00.770"N	109°37'43.250"W
Facility Reference Pt			2159365.27	7233403.09	40°09'45.990"N	109°38'34.740"W
Field Reference Pt			2156630.96	7236613.42	40°10'18.270"N	109°39'09.100"W

WELLPATH DATUM		
Calculation method	Minimum curvature	Rig on Three Rivers Fed 35-44T-720 (2606' FNL & 656' FEL) (RT) to Facility Vertical Datum
Horizontal Reference Pt	Slot	Rig on Three Rivers Fed 35-44T-720 (2606' FNL & 656' FEL) (RT) to Mean Sea Level
Vertical Reference Pt	Rig on Three Rivers Fed 35-44T-720 (2606' FNL & 656' FEL) (RT)	Rig on Three Rivers Fed 35-44T-720 (2606' FNL & 656' FEL) (RT) to Mud Line at Slot (Three Rivers Fed 35-44T-720 (2606' FNL & 656' FEL) (RT) to Mean Sea Level)
MD Reference Pt	Rig on Three Rivers Fed 35-44T-720 (2606' FNL & 656' FEL) (RT)	Section Origin
Field Vertical Reference	Mean Sea Level	Section Azimuth

CONFIDENTIAL



Planned Wellpath Report

Three Rivers Fed 35-44T-720 PWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-44T-720 (2606' FNL & 656' FEL)
Area	Three Rivers	Well	Three Rivers Fed 35-44T-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-44T-720 PWB
Facility	Sec.35-T7S-R20E		

WELLPATH DATA (82 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
0.00†	0.000	195.323	0.00	0.00	0.00	0.00	40°10'00.770"N	109°37'43.250"W	0.00	
13.00	0.000	195.323	13.00	0.00	0.00	0.00	40°10'00.770"N	109°37'43.250"W	0.00	
113.00†	0.000	195.323	113.00	0.00	0.00	0.00	40°10'00.770"N	109°37'43.250"W	0.00	
120.00†	0.000	195.323	120.00	0.00	0.00	0.00	40°10'00.770"N	109°37'43.250"W	0.00	Base Gravel
213.00†	0.000	195.323	213.00	0.00	0.00	0.00	40°10'00.770"N	109°37'43.250"W	0.00	
313.00†	0.000	195.323	313.00	0.00	0.00	0.00	40°10'00.770"N	109°37'43.250"W	0.00	
413.00†	0.000	195.323	413.00	0.00	0.00	0.00	40°10'00.770"N	109°37'43.250"W	0.00	
513.00†	0.000	195.323	513.00	0.00	0.00	0.00	40°10'00.770"N	109°37'43.250"W	0.00	
613.00†	0.000	195.323	613.00	0.00	0.00	0.00	40°10'00.770"N	109°37'43.250"W	0.00	
713.00†	0.000	195.323	713.00	0.00	0.00	0.00	40°10'00.770"N	109°37'43.250"W	0.00	
813.00†	0.000	195.323	813.00	0.00	0.00	0.00	40°10'00.770"N	109°37'43.250"W	0.00	
913.00†	0.000	195.323	913.00	0.00	0.00	0.00	40°10'00.770"N	109°37'43.250"W	0.00	
1013.00†	0.000	195.323	1013.00	0.00	0.00	0.00	40°10'00.770"N	109°37'43.250"W	0.00	
1113.00†	0.000	195.323	1113.00	0.00	0.00	0.00	40°10'00.770"N	109°37'43.250"W	0.00	
1200.00	0.000	195.323	1200.00	0.00	0.00	0.00	40°10'00.770"N	109°37'43.250"W	0.00	
1213.00	0.260	195.323	1213.00	0.03	-0.03	-0.01	40°10'00.770"N	109°37'43.250"W	2.00	
1313.00†	0.260	195.323	1313.00	0.48	-0.47	-0.13	40°10'00.765"N	109°37'43.252"W	0.00	
1413.00†	0.260	195.323	1413.00	0.94	-0.90	-0.25	40°10'00.761"N	109°37'43.253"W	0.00	
1513.00†	0.260	195.323	1513.00	1.39	-1.34	-0.37	40°10'00.757"N	109°37'43.255"W	0.00	
1613.00†	0.260	195.323	1613.00	1.84	-1.78	-0.49	40°10'00.752"N	109°37'43.256"W	0.00	
1713.00†	0.260	195.323	1712.99	2.30	-2.22	-0.61	40°10'00.748"N	109°37'43.258"W	0.00	
1813.00†	0.260	195.323	1812.99	2.75	-2.65	-0.73	40°10'00.744"N	109°37'43.259"W	0.00	
1913.00†	0.260	195.323	1912.99	3.21	-3.09	-0.85	40°10'00.739"N	109°37'43.261"W	0.00	
2013.00†	0.260	195.323	2012.99	3.66	-3.53	-0.97	40°10'00.735"N	109°37'43.262"W	0.00	
2113.00†	0.260	195.323	2112.99	4.11	-3.97	-1.09	40°10'00.731"N	109°37'43.264"W	0.00	
2213.00†	0.260	195.323	2212.99	4.57	-4.41	-1.21	40°10'00.726"N	109°37'43.266"W	0.00	
2313.00†	0.260	195.323	2312.99	5.02	-4.84	-1.33	40°10'00.722"N	109°37'43.267"W	0.00	
2413.00†	0.260	195.323	2412.99	5.47	-5.28	-1.45	40°10'00.718"N	109°37'43.269"W	0.00	
2513.00†	0.260	195.323	2512.99	5.93	-5.72	-1.57	40°10'00.713"N	109°37'43.270"W	0.00	
2600.01†	0.260	195.323	2600.00	6.32	-6.10	-1.67	40°10'00.710"N	109°37'43.272"W	0.00	BMSW
2613.00†	0.260	195.323	2612.99	6.38	-6.16	-1.69	40°10'00.709"N	109°37'43.272"W	0.00	
2713.00†	0.260	195.323	2712.98	6.84	-6.59	-1.81	40°10'00.705"N	109°37'43.273"W	0.00	
2813.00†	0.260	195.323	2812.98	7.29	-7.03	-1.93	40°10'00.701"N	109°37'43.275"W	0.00	
2913.00†	0.260	195.323	2912.98	7.74	-7.47	-2.05	40°10'00.696"N	109°37'43.276"W	0.00	
3013.00†	0.260	195.323	3012.98	8.20	-7.91	-2.17	40°10'00.692"N	109°37'43.278"W	0.00	
3113.00†	0.260	195.323	3112.98	8.65	-8.34	-2.29	40°10'00.688"N	109°37'43.279"W	0.00	
3213.00†	0.260	195.323	3212.98	9.11	-8.78	-2.41	40°10'00.683"N	109°37'43.281"W	0.00	
3313.00†	0.260	195.323	3312.98	9.56	-9.22	-2.53	40°10'00.679"N	109°37'43.283"W	0.00	
3413.00†	0.260	195.323	3412.98	10.01	-9.66	-2.65	40°10'00.675"N	109°37'43.284"W	0.00	
3513.00†	0.260	195.323	3512.98	10.47	-10.09	-2.77	40°10'00.670"N	109°37'43.286"W	0.00	
3613.00†	0.260	195.323	3612.98	10.92	-10.53	-2.89	40°10'00.666"N	109°37'43.287"W	0.00	
3713.00†	0.260	195.323	3712.97	11.37	-10.97	-3.01	40°10'00.662"N	109°37'43.289"W	0.00	
3813.00†	0.260	195.323	3812.97	11.83	-11.41	-3.13	40°10'00.657"N	109°37'43.290"W	0.00	
3913.00†	0.260	195.323	3912.97	12.28	-11.85	-3.25	40°10'00.653"N	109°37'43.292"W	0.00	
4013.00†	0.260	195.323	4012.97	12.74	-12.28	-3.37	40°10'00.649"N	109°37'43.293"W	0.00	



Planned Wellpath Report

Three Rivers Fed 35-44T-720 PWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-44T-720 (2606' FNL & 656' FEL)
Area	Three Rivers	Well	Three Rivers Fed 35-44T-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-44T-720 PWB
Facility	Sec.35-T7S-R20E		

WELLPATH DATA (82 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
4113.00†	0.260	195.323	4112.97	13.19	-12.72	-3.49	40°10'00.644"N	109°37'43.295"W	0.00	
4213.00†	0.260	195.323	4212.97	13.64	-13.16	-3.61	40°10'00.640"N	109°37'43.296"W	0.00	
4313.00†	0.260	195.323	4312.97	14.10	-13.60	-3.73	40°10'00.636"N	109°37'43.298"W	0.00	
4413.00†	0.260	195.323	4412.97	14.55	-14.03	-3.85	40°10'00.631"N	109°37'43.300"W	0.00	
4437.03	0.260	195.323	4437.00	14.66	-14.14	-3.87	40°10'00.630"N	109°37'43.300"W	0.00	
4450.03	0.000	195.323	4450.00†	14.69	-14.17	-3.88	40°10'00.630"N	109°37'43.300"W	2.00	Mahogany
4513.00†	0.000	195.323	4512.97	14.69	-14.17	-3.88	40°10'00.630"N	109°37'43.300"W	0.00	
4613.00†	0.000	195.323	4612.97	14.69	-14.17	-3.88	40°10'00.630"N	109°37'43.300"W	0.00	
4713.00†	0.000	195.323	4712.97	14.69	-14.17	-3.88	40°10'00.630"N	109°37'43.300"W	0.00	
4813.00†	0.000	195.323	4812.97	14.69	-14.17	-3.88	40°10'00.630"N	109°37'43.300"W	0.00	
4913.00†	0.000	195.323	4912.97	14.69	-14.17	-3.88	40°10'00.630"N	109°37'43.300"W	0.00	
5013.00†	0.000	195.323	5012.97	14.69	-14.17	-3.88	40°10'00.630"N	109°37'43.300"W	0.00	
5113.00†	0.000	195.323	5112.97	14.69	-14.17	-3.88	40°10'00.630"N	109°37'43.300"W	0.00	
5125.03†	0.000	195.323	5125.00	14.69	-14.17	-3.88	40°10'00.630"N	109°37'43.300"W	0.00	Garden Gulch
5213.00†	0.000	195.323	5212.97	14.69	-14.17	-3.88	40°10'00.630"N	109°37'43.300"W	0.00	
5305.03†	0.000	195.323	5305.00	14.69	-14.17	-3.88	40°10'00.630"N	109°37'43.300"W	0.00	Lower Green River
5313.00†	0.000	195.323	5312.97	14.69	-14.17	-3.88	40°10'00.630"N	109°37'43.300"W	0.00	
5413.00†	0.000	195.323	5412.97	14.69	-14.17	-3.88	40°10'00.630"N	109°37'43.300"W	0.00	
5513.00†	0.000	195.323	5512.97	14.69	-14.17	-3.88	40°10'00.630"N	109°37'43.300"W	0.00	
5613.00†	0.000	195.323	5612.97	14.69	-14.17	-3.88	40°10'00.630"N	109°37'43.300"W	0.00	
5713.00†	0.000	195.323	5712.97	14.69	-14.17	-3.88	40°10'00.630"N	109°37'43.300"W	0.00	
5813.00†	0.000	195.323	5812.97	14.69	-14.17	-3.88	40°10'00.630"N	109°37'43.300"W	0.00	
5913.00†	0.000	195.323	5912.97	14.69	-14.17	-3.88	40°10'00.630"N	109°37'43.300"W	0.00	
6013.00†	0.000	195.323	6012.97	14.69	-14.17	-3.88	40°10'00.630"N	109°37'43.300"W	0.00	
6113.00†	0.000	195.323	6112.97	14.69	-14.17	-3.88	40°10'00.630"N	109°37'43.300"W	0.00	
6213.00†	0.000	195.323	6212.97	14.69	-14.17	-3.88	40°10'00.630"N	109°37'43.300"W	0.00	
6313.00†	0.000	195.323	6312.97	14.69	-14.17	-3.88	40°10'00.630"N	109°37'43.300"W	0.00	
6413.00†	0.000	195.323	6412.97	14.69	-14.17	-3.88	40°10'00.630"N	109°37'43.300"W	0.00	
6513.00†	0.000	195.323	6512.97	14.69	-14.17	-3.88	40°10'00.630"N	109°37'43.300"W	0.00	
6613.00†	0.000	195.323	6612.97	14.69	-14.17	-3.88	40°10'00.630"N	109°37'43.300"W	0.00	
6713.00†	0.000	195.323	6712.97	14.69	-14.17	-3.88	40°10'00.630"N	109°37'43.300"W	0.00	
6813.00†	0.000	195.323	6812.97	14.69	-14.17	-3.88	40°10'00.630"N	109°37'43.300"W	0.00	
6913.00†	0.000	195.323	6912.97	14.69	-14.17	-3.88	40°10'00.630"N	109°37'43.300"W	0.00	
6950.03†	0.000	195.323	6950.00	14.69	-14.17	-3.88	40°10'00.630"N	109°37'43.300"W	0.00	Wasatch
7013.00†	0.000	195.323	7012.97	14.69	-14.17	-3.88	40°10'00.630"N	109°37'43.300"W	0.00	
7113.00†	0.000	195.323	7112.97	14.69	-14.17	-3.88	40°10'00.630"N	109°37'43.300"W	0.00	
7150.03	0.000	195.323	7150.00	14.69	-14.17	-3.88	40°10'00.630"N	109°37'43.300"W	0.00	ID



Planned Wellpath Report

Three Rivers Fed 35-44T-720 PWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-44T-720 (2606' FNL & 656' FEL)
Area	Three Rivers	Well	Three Rivers Fed 35-44T-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-44T-720 PWB
Facility	Sec.35-T7S-R20E		

HOLE & CASING SECTIONS - Ref Wellbore: Three Rivers Fed 35-44T-720 PWB Ref Wellpath: Three Rivers Fed 35-44T-720 PWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
16in Conductor	13.00	120.00	107.00	13.00	120.00	0.00	0.00	0.00	0.00
12.25in Open Hole	120.00	1000.00	880.00	120.00	1000.00	0.00	0.00	0.00	0.00
8.625in Casing Surface	13.00	1000.00	987.00	13.00	1000.00	0.00	0.00	0.00	0.00
7.875in Open Hole	1000.00	7150.03	6150.03	1000.00	7150.00	0.00	0.00	-14.17	-3.88
5.5in Casing Production	13.00	7150.03	7137.03	13.00	7150.00	0.00	0.00	-14.17	-3.88

TARGETS

Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
1) Three Rivers Fed 35-44T-720 Target On Plat 2620' FNL & 660' FEL	4450.03	4450.00	-14.17	-3.88	2163326.76	7234967.34	40°10'00.630"N	109°37'43.300"W	point

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Planned Wellpath Report
 Three Rivers Fed 35-44T-720 PWP
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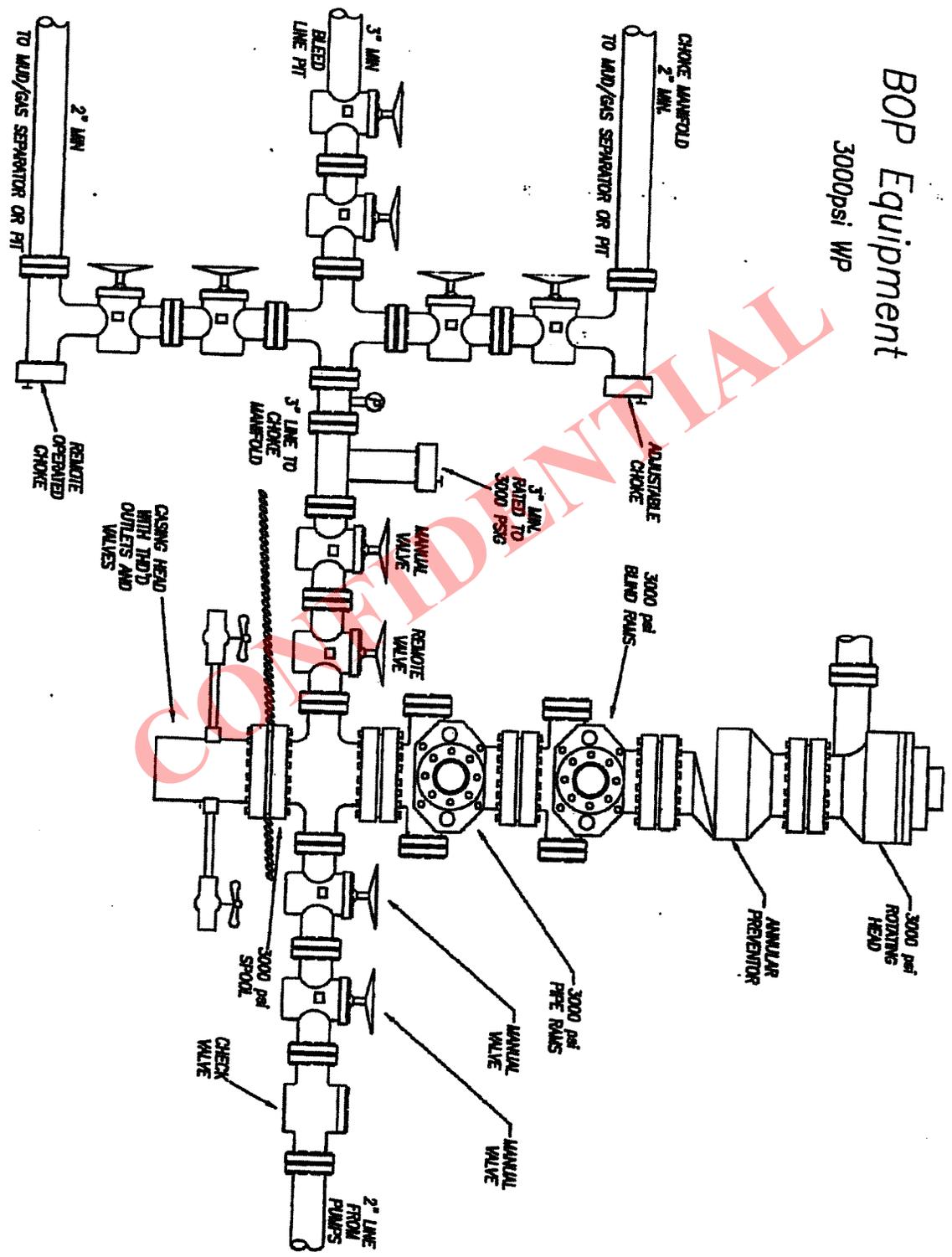


REFERENCE WELLPATH IDENTIFICATION			
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-44T-720 (2606' FNL & 656' FEL)
Area	Three Rivers	Well	Three Rivers Fed 35-44T-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-44T-720 PWB
Facility	Sec.35-T7S-R20E		

WELLPATH COMMENTS				
MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Comment
120.00	0.000	195.323	120.00	Base Gravel
2600.01	0.260	195.323	2600.00	BMSW
4450.03	0.000	195.323	4450.00	Mahogany
5125.03	0.000	195.323	5125.00	Garden Gulch
5305.03	0.000	195.323	5305.00	Lower Green River
6950.03	0.000	195.323	6950.00	Wasatch
7150.03	0.000	195.323	7150.00	ID

CONFIDENTIAL

BOP Equipment 3000psi WP





Ultra Resources, Inc.

April 29, 2014

Mr. Dustin Doucet
Utah Division of Oil, Gas & Mining
1594 West North Temple
Salt Lake City, Utah 84116

RE: Request for Exception to Spacing
Three Rivers Fed 35-44T-720

Surface Location: 2606' FNL & 656' FEL, SENE, Sec. 35, T7S, R20E
Target Location: 2620' FNL & 660' FEL, SENE, Sec. 35, T7S, R20E
SLB&M, Uintah County, Utah

Dear Mr. Doucet:

Ultra Resources, Inc. ("Ultra") respectfully submits this request for exception to spacing (**Docket No. 2013-030 / Cause No. 270-02**) based on geology since the well is located less than 100 feet to the drilling unit boundary.

The adjacent drilling unit boundary is covered by the same lease and has the identical production interest owners in it.

Ultra owns 100% of the leasehold within 460 feet of the surface and target location as well as all points along the intended well bore path.

Thank you very much for your timely consideration of this application. Please feel free to contact me at 303-645-9810 should you have any questions or need additional information.

Sincerely,

Debbie Ghani
Sr. Permitting Specialist

/dg

ULTRA RESOURCES, INC.

THREE RIVERS FED #35-442-720, #35-44T-720 & #35-43-720
LOCATED IN UINTAH COUNTY, UTAH
SECTION 35, T7S, R20E, S.L.B.&M.

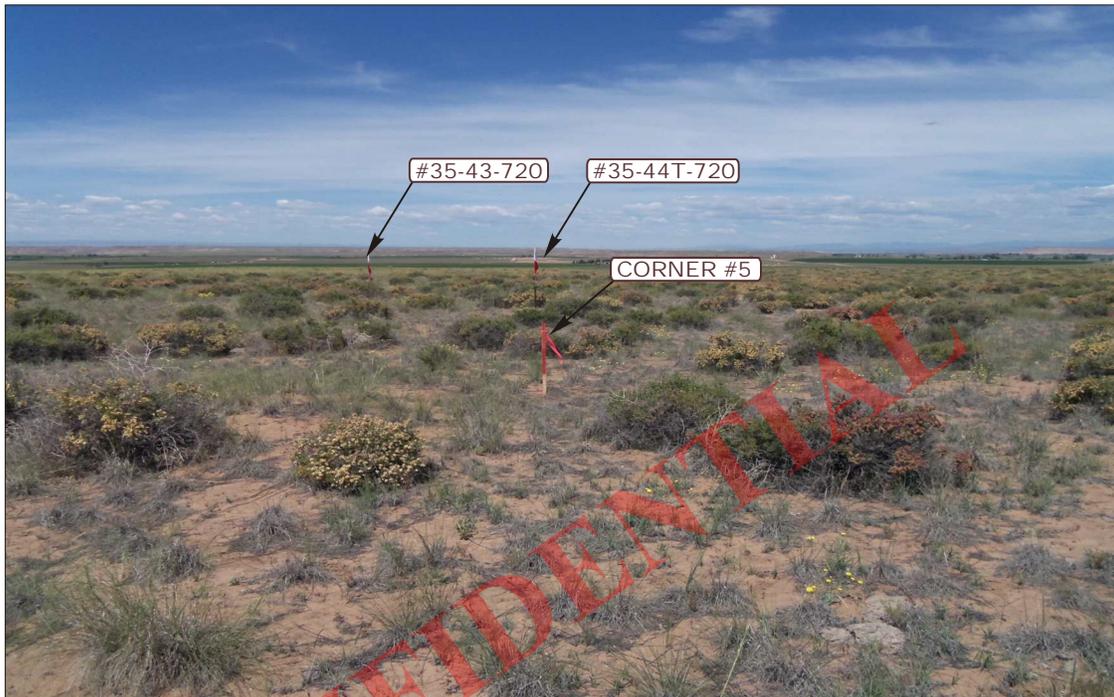


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKES

CAMERA ANGLE: WESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 FAX (435) 789-1813

LOCATION PHOTOS

06
MONTH

12
DAY

13
YEAR

PHOTO

TAKEN BY: B.H.

DRAWN BY: S.O.

REV: 04-28-14 L.S.

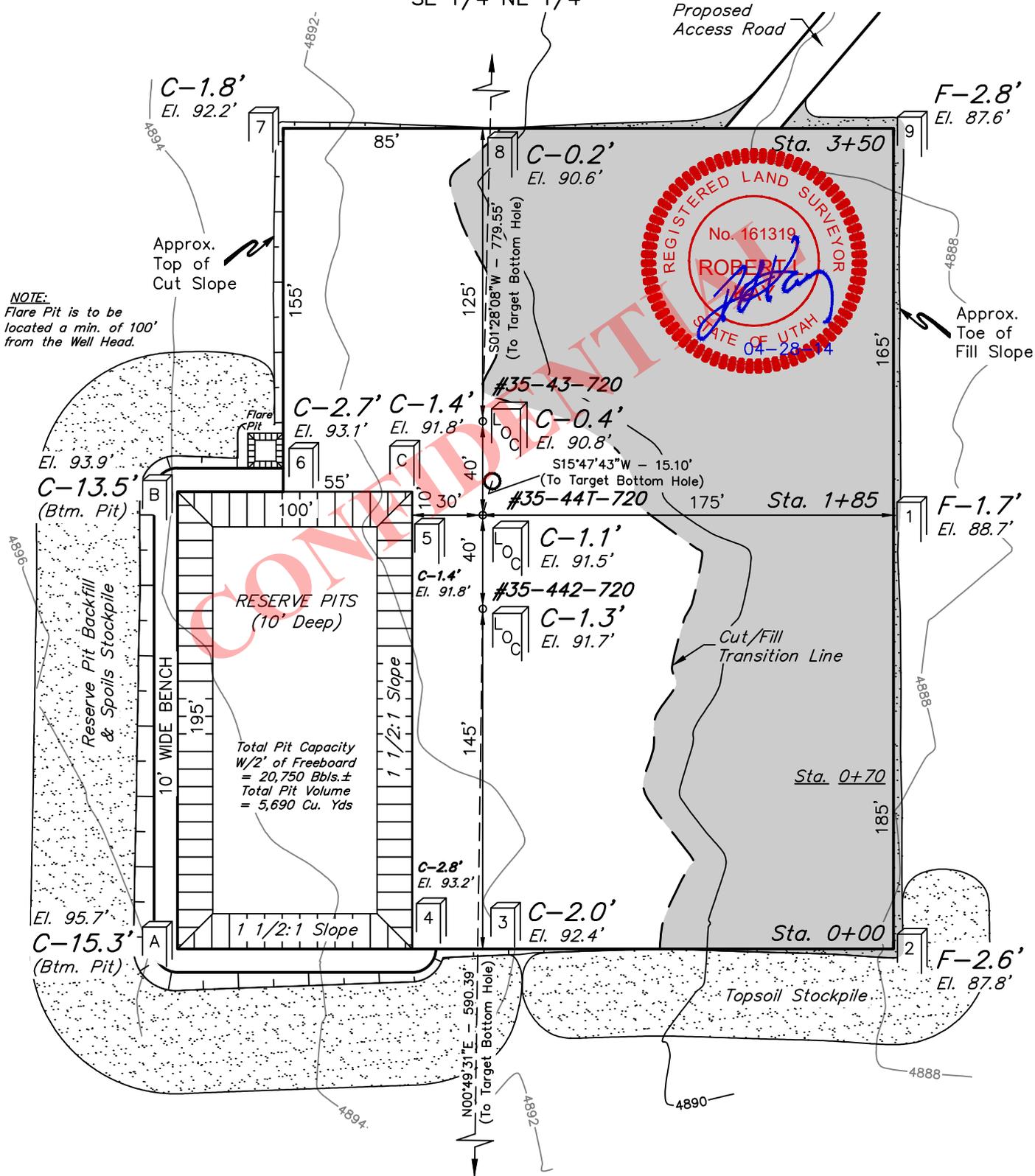
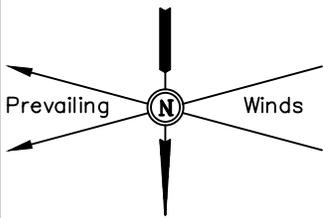
ULTRA RESOURCES, INC.

LOCATION LAYOUT FOR

**THREE RIVERS FED #35-442-720, #35-44T-720
& #35-43-720
SECTION 35, T7S, R20E, S.L.B.&M.
SE 1/4 NE 1/4**

FIGURE #1

SCALE: 1" = 60'
DATE: 06-11-13
DRAWN BY: K.O.
REV: 04-22-14 S.S.



NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

RESERVE PITS (10' Deep)
Total Pit Capacity W/2' of Freeboard = 20,750 Bbls.±
Total Pit Volume = 5,690 Cu. Yds



Elev. Ungraded Ground At #35-44T Loc. Stake = 4891.5'
FINISHED GRADE ELEV. AT #35-44T LOC. STAKE = 4890.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

ULTRA RESOURCES, INC.

FIGURE #2

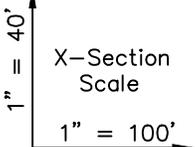
TYPICAL CROSS SECTIONS FOR

THREE RIVERS FED #35-442-720, #35-44T-720

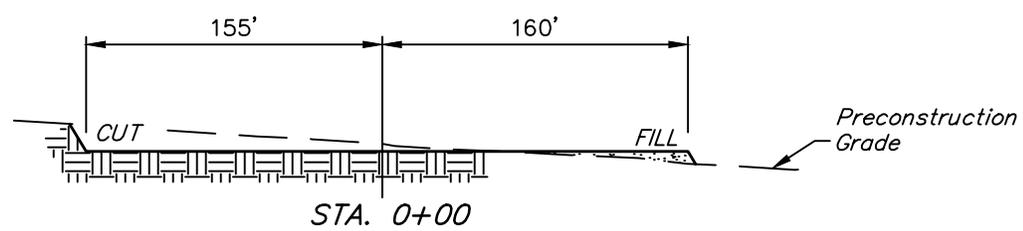
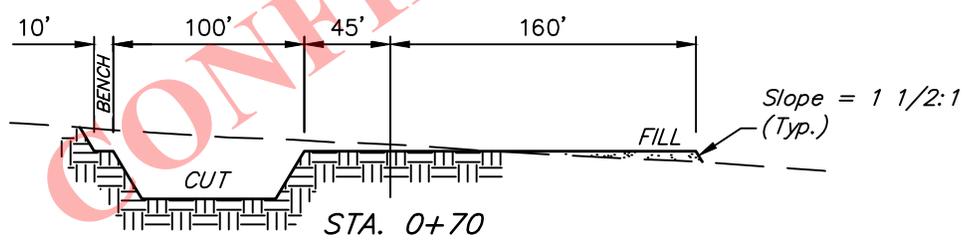
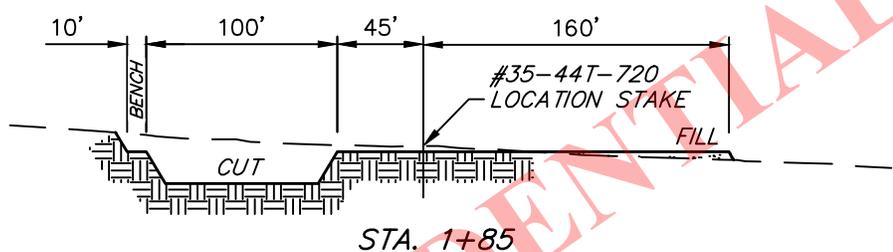
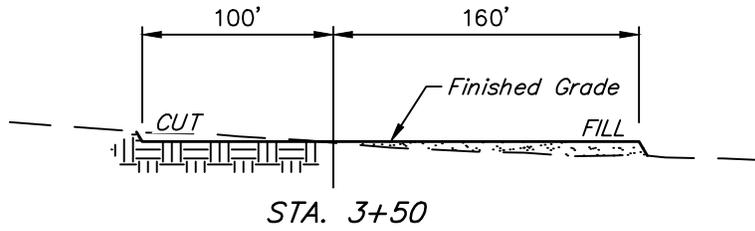
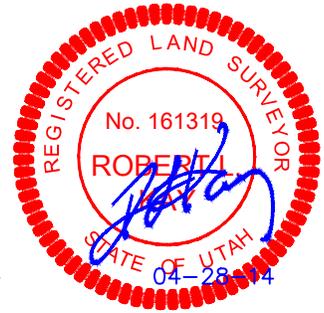
& #35-43-720

SECTION 35, T7S, R20E, S.L.B.&M.

SE 1/4 NE 1/4



DATE: 06-11-13
DRAWN BY: K.O.
REV: 04-22-14 S.S.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGE

WELL SITE DISTURBANCE = ± 4.305 ACRES
ACCESS ROAD DISTURBANCE = ± 1.483 ACRES
PIPELINE DISTURBANCE = ± 1.528 ACRES
TOTAL = ± 7.316 ACRES

* NOTE: FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	2,020 Cu. Yds.
Remaining Location	=	9,040 Cu. Yds.
TOTAL CUT	=	11,060 CU. YDS.
FILL	=	3,050 CU. YDS.

EXCESS MATERIAL	=	8,010 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	4,870 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	3,140 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

ULTRA RESOURCES, INC.

TYPICAL RIG LAYOUT FOR

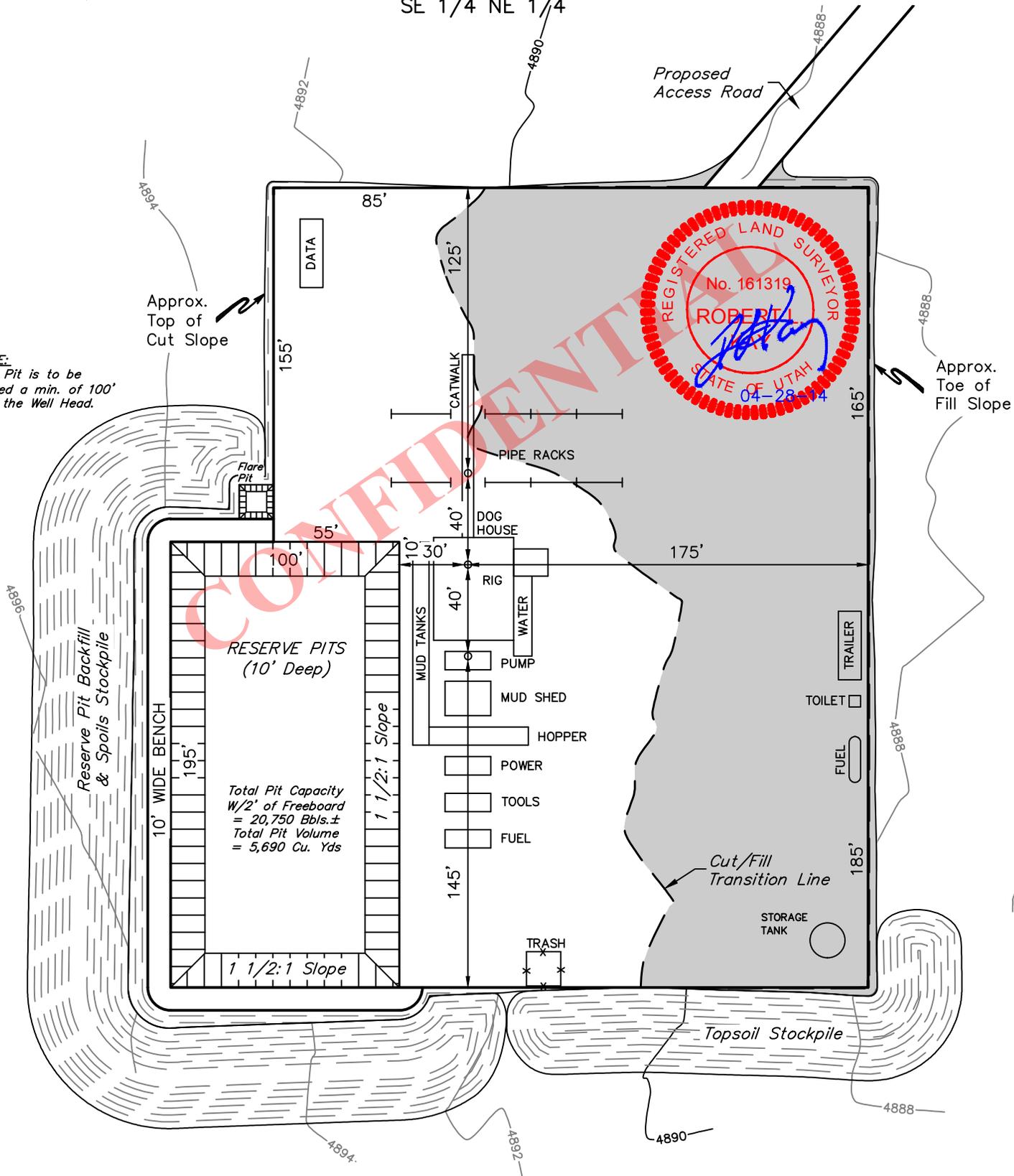
THREE RIVERS FED #35-442-720, #35-44T-720
 & #35-43-720
 SECTION 35, T7S, R20E, S.L.B.&M.
 SE 1/4 NE 1/4

FIGURE #3

SCALE: 1" = 60'
 DATE: 06-11-13
 DRAWN BY: K.O.
 REV: 04-22-14 S.S.



NOTE:
 Flare Pit is to be
 located a min. of 100'
 from the Well Head.



ULTRA RESOURCES, INC.
THREE RIVERS FED #35-442-720, #35-44T-720 &
#35-43-720
SECTION 35, T7S, R20E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF THIS ROAD AND STATE HIGHWAY 88 TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 9.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN WESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 2,153' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 27.0 MILES.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 4/30/2014

API NO. ASSIGNED: 43047544110000

WELL NAME: Three Rivers Fed 35-44T-720

OPERATOR: ULTRA RESOURCES INC (N4045)

PHONE NUMBER: 303 645-9804

CONTACT: Jenna Anderson

PROPOSED LOCATION: SENE 35 070S 200E

Permit Tech Review:

SURFACE: 2606 FNL 0656 FEL

Engineering Review:

BOTTOM: 2620 FNL 0660 FEL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.16712

LONGITUDE: -109.62860

UTM SURF EASTINGS: 616778.00

NORTHINGS: 4447207.00

FIELD NAME: THREE RIVERS

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU88623

PROPOSED PRODUCING FORMATION(S): GREEN RIVER - LOWER

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: FEDERAL - UTB000593
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 49-2262
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: Cause 270-02
- Effective Date: 11/9/2013
- Siting: 2 Wells Per 40 Acres
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
15 - Directional - dmason



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. HAZA
Division Director

Permit To Drill

Well Name: Three Rivers Fed 35-44T-720
API Well Number: 43047544110000
Lease Number: UTU88623
Surface Owner: FEDERAL
Approval Date: 5/9/2014

Issued to:

ULTRA RESOURCES INC, 304 Inverness Way South #245, Englewood, CO 80112

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 270-02. The expected producing formation or pool is the GREEN RIVER - LOWER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the

API Well No: 43047544110000

following actions during drilling of this well:

- Within 24 hours following the spudding of the well contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) due within 5 days of spudding the well
- Monthly Status Report (Form 9) due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) due prior to implementation
- Written Notice of Emergency Changes (Form 9) due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) due prior to implementation
- Report of Water Encountered (Form 7) due within 30 days after completion
- Well Completion Report (Form 8) due within 30 days after completion or plugging

Approved By:



Brad Hill
For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU88623
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers Fed 35-44T-720
2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047544110000
3. ADDRESS OF OPERATOR: 304 Inverness Way South #295 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9810 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2613 FNL 0489 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 35 Township: 07.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: THREE RIVERS COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/30/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

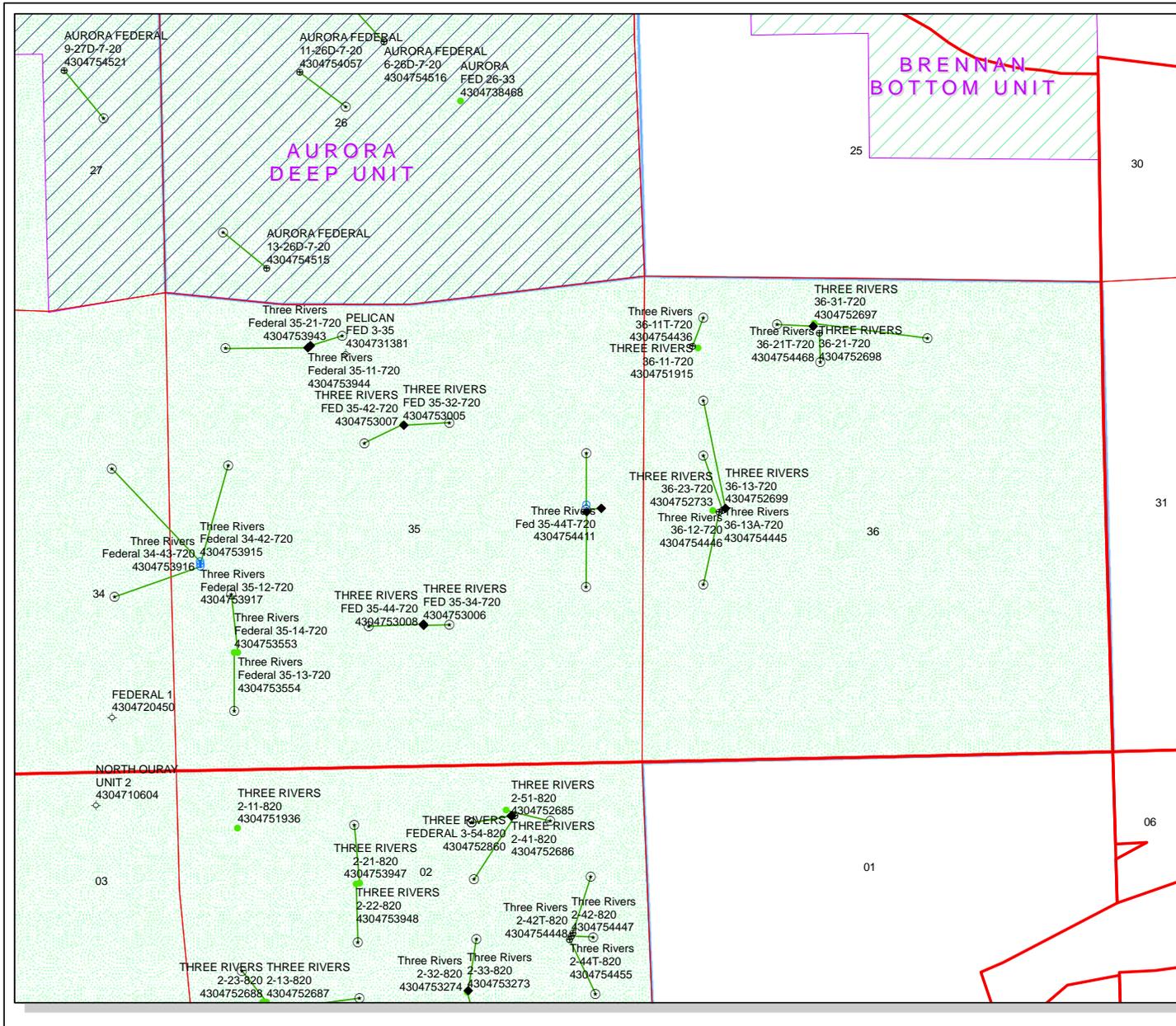
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ultra originally permitted this well to be drilled in a row with two other Federal wells on the pad. Due to changes in our drilling schedule, we needed to drill two wells and move over on the pad to drill this third well. Please accept this request to change the SHL from 2606' FNL 656' FEL to 2613' FNL 489' FEL per attached Plat dated 6-3-14. Also included is a revised Drilling Plan, Directional Plan and Exception Location letter.

**Approved by the
 July 16, 2014
 Oil, Gas and Mining**

Date: _____
By: Derek Quist

NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 6/16/2014	



API Number: 4304754411

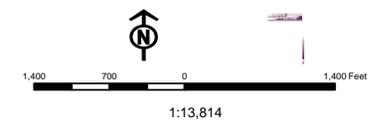
Well Name: Three Rivers Fed 35-44T-720

Township: T07.0S Range: R20.0E Section: 35 Meridian: S

Operator: ULTRA RESOURCES INC

Map Prepared: 6/26/2014
Map Produced by Diana Mason

Wells Query		Units	
Status		STATUS	
APD - Approved Permit		ACTIVE	
DRL - Spudded (Drilling Commenced)		EXPLORATORY	
GIW - Gas Injection		GAS STORAGE	
GS - Gas Storage		NF PP OIL	
LOC - New Location		NF SECONDARY	
OPS - Operation Suspended		PI OIL	
PA - Plugged Abandoned		PP GAS	
PGW - Producing Gas Well		PP GEOTHERML	
POW - Producing Oil Well		PP OIL	
SGW - Shut-in Gas Well		SECONDARY	
SOW - Shut-in Oil Well		TERMINATED	
TA - Temp. Abandoned			
TW - Test Well		Fields	STATUS
WDW - Water Disposal		Unknown	
WW - Water Injection Well		ABANDONED	
WSW - Water Supply Well		ACTIVE	
		COMBINED	
		INACTIVE	
		STORAGE	
		TERMINATED	



T7S, R20E, S.L.B.&M.

W 1/4 Cor. Sec. 26
Brass Cap, 0.3'
High, Steel Post

500'7.53"E
2707.60' (Meas.)

1950 Brass Cap,
0.5' High, Mound of
Stones, N-S
Fenceline

N81°44'27"E
1337.97' (Meas.)

S83°23'23"E
1337.16' (Meas.)

S89°07'18"E
1434.87' (Meas.)

N83°59'21"E - 2664.19' (Meas.)

NW Cor NE 1/4
NE 1/4 Sec. 34
1988 Brass Cap,
0.1' High, South
of Fence

Section Corner
Re-Established
Using Double Proportion
Method
(Not Set on Ground)

Section Corner
Re-Established
Using Grant Boundary
Method
(Not Set on Ground)

1988 Brass Cap,
Flush with Ground,
Fence Corner

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELLHEAD.
- = TARGET BOTTOM HOLE.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground.)

N00°12'16"W - 2703.71' (Meas.)

1988 Brass Cap,
0.2' Below Ground

Target Bottom Hole
See Detail "A"
@ Below Left

S01°06'50"W
1375.18' (Meas.)

S01°07'16"W
1375.19' (Meas.)

1950 Brass Cap, 1.0'
High

S01°08'00"W
1371.77' (Meas.)

1988 Brass Cap, Flush
W/Ground,
Between
N-S Fence
& N-S Road

S01°07'40"W
1371.00' (Meas.)

T7S
T8S

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S81°49'38"W	173.03'

1988 Brass Cap, 0.5' High,
E-W Fence

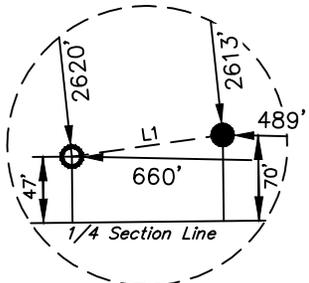
1988 Brass Cap,
0.1' High,
E-W Fence

1950 Brass Cap,
0.7' High

S89°47'10"W - 2631.47' (Meas.)

S89°47'33"W - 2631.35' (Meas.)

35
THREE RIVERS FED #35-44T-720
Elev. Graded Ground = 4898.9'



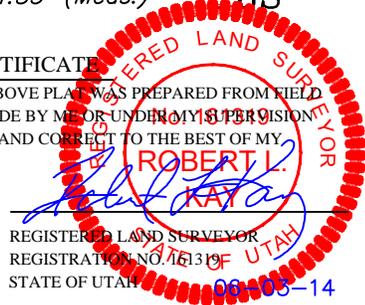
Detail "A"
No Scale



NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°10'00.61" (40.166836)	LATITUDE = 40°10'00.85" (40.166903)
LONGITUDE = 109°37'43.21" (109.628669)	LONGITUDE = 109°37'41.00" (109.628056)

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



BASIS OF BEARINGS
BASIS OF BEARINGS IS A G.P.S. OBSERVATION

BASIS OF ELEVATION

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.

ULTRA RESOURCES, INC.

THREE RIVERS FED #35-44T-720
SE 1/4 NE 1/4, SECTION 35, T7S, R20E, S.L.B.&M.
UINTAH COUNTY, UTAH

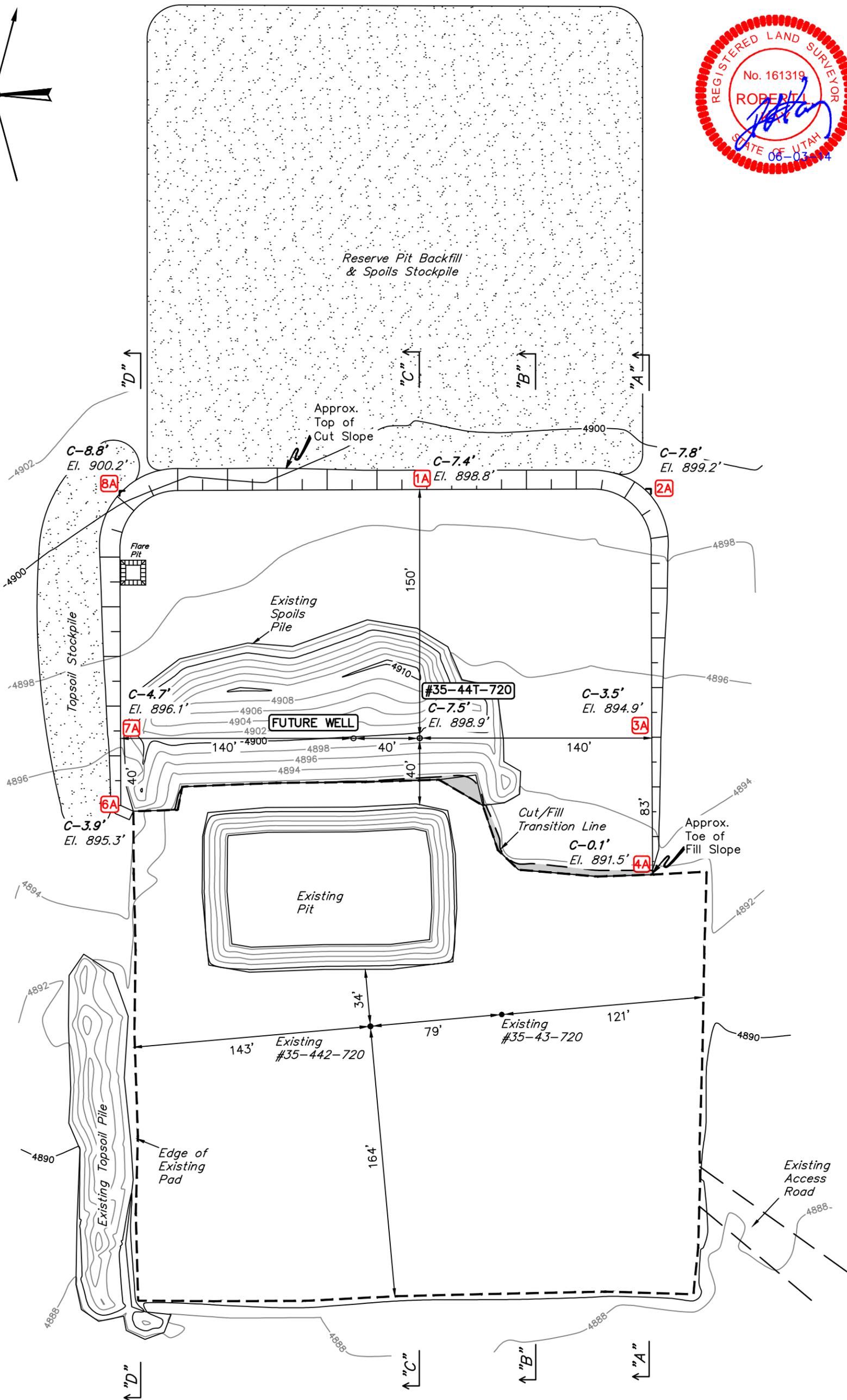
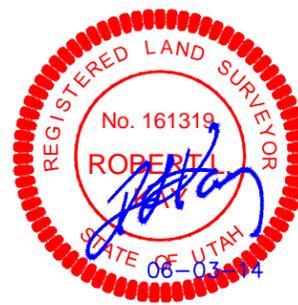
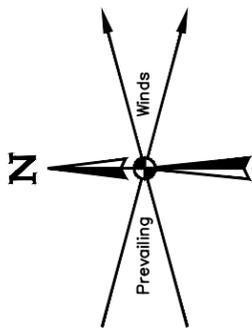


SURVEYED BY: M.P., D.L.	SURVEY DATE: 05-21-14
DRAWN BY: S.S.	DATE DRAWN: 05-29-14
SCALE: 1" = 1000'	REVISED: 00-00-00

WELL LOCATION PLAT



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017



FINISHED GRADE ELEVATION = 4891.4'

- NOTES:**
- Flare pit is to be located a min. of 100' from the wellhead.
 - Round corners at 35' radius or as needed.
 - Contours shown at 2' intervals.

ULTRA RESOURCES, INC.
THREE RIVERS FED #35-44T-720 ON EXISTING
THREE RIVERS FED #35-43-720 & #34-442-720 WELL PAD
SECTION 35, T7S, R20E, S.L.B.&M.
2613' FNL 489' FEL



UELS, LLC
 Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017

DRAWN BY: S.S.	DATE DRAWN: 05-30-14
SCALE: 1" = 60'	REVISED: 00-00-00
LOCATION LAYOUT	
FIGURE #1	

ULTRA RESOURCES, INC.

MASTER
8 - POINT DRILLING PROGRAM

Slim Hole Design
8 5/8" Surface & 5 1/2" Production Casing Design

DATED: 06-11-14

Directional Wells located on Ultra leases in
Three Rivers Project:

Three Rivers Fed 35-44T-720

SHL: Sec 35 (SENE) T7S R20E

Uintah, Utah

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (CFR 43, Part 3160) and the approved Application for Permit to Drill. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

<u>Formation Top</u>	<u>Top (TVD)</u>	<u>Comments</u>
Uinta	Surface	
BMSW	2,602' MD / 2,600' TVD	
Green River	3,178' MD / 3,175' TVD	
Mahogany	4,462' MD / 4,457' TVD	
Garden Gulch	5,137' MD / 5,132' TVD	Oil & Associated Gas
Lower Green River*	5,317' MD / 5,312' TVD	Oil & Associated Gas
Wasatch	6,962' MD / 6,957' TVD	Oil & Associated Gas
TD	7,162' MD / 7,157' TVD	

Asterisks (*) denotes target pay intervals

All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished to the BLM. Oil and gas shows will be adequately tested for commercial possibilities, reported and protected by casing and cement.

2. BOP Equipment

- A) The BOPE shall be closed whenever the well is unattended The Bureau of Land Management will be notified 24 hours prior to all BOPE pressure tests. The State of Utah, Division of Oil, Gas and Mining will be notified 24 hours prior to all BOPE pressure tests.
- B) The BOPE shall be closed whenever the well is unattended.
- C) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part A:
- 1) All BOPE connections subjected to well pressure will be flanged, welded, or clamped.
 - 2) Choke Manifold
 - 3) Tee blocks or targeted 'T's will be used and anchored to prevent slip and reduce vibration.
 - 4) Two adjustable chokes will be used in the choke manifold.
 - 5) All valves (except chokes) in kill line choke manifold and choke line will not restrict the flow.
 - 6) Pressure gauges in the well control system will be designed for drilling fluid.
- D) BOPE Testing:
- 1) BOPE shall be pressure tested when initially installed, whenever any seal subject to pressure testing is broken, or after repairs.
 - 2) All BOP tests will be performed with a test plug in place.
 - 3) BOP will be tested to full stack working pressure and annular preventer to 50% stack working pressure.

INTERVAL

0 - 1,000' MD / 1,000' TVD
1,000' MD / 1,000' TVD – 7,162' MD / 7,157' TVD

BOP EQUIPMENT

11" Diverter with Rotating Head
3,000# Ram Double BOP & Annular with
Diverter & Rotating Head

NOTE: Drilling spool to accommodate choke and kill lines.

3. Casing and Float Equipment Program**CASING:**

Directional Well	Hole Size	OD	Depth MD/TVD	Wt.	Grade & Connection	Cond.
Surface	11"	8 5/8"	1,000' MD / 1,000' TVD	24.0 ppf	J-55, LTC	New
Production	7 7/8"	5 1/2"	7,162' MD / 7,157' TVD	17.0 ppf	J-55, LTC	New

CASING SPECIFICATIONS:

Directional Well	Casing OD	Casing ID / Drift ID	Collapse (psi)	Int. Yield (psi)	Ten. Yield (lb)	Jt. Strength (lb)
Surface	8 5/8"	8.097" / 7.972"	1,370	2,950	381,000	244,000
Production	5 1/2"	4.492" / 4.767"	4,910	5,320'	273,000	229,000

FLOAT EQUIPMENT:**SURFACE (8 5/8")**

Float Shoe, 1 joint casing, float collar

Centralizers: 1 each 1st 4 Joints then every 4th joint to surface**PRODUCTION (5 1/2")**

Float Shoe, 1 joint casing, float collar

Centralizers: 1 each 1st 4 Joints then every 3rd joint to 500' into surface casing**4. Cementing Programs****CONDUCTOR (13 3/8")**

Ready Mix – Cement to surface

SURFACE (8 5/8")

Surface – 500'

Cement Top - Surface

Lead: 80 sks, Premium Lightweight Cmt w/ additives, 11.5 ppg, 2,97 cf/sk 50% excess

500' – 1,000' MD / 1,000' TVD± Tail: 115 sks Glass G Cement w/ additives, 15.8 ppg, 1.16 cf/sx, 50% excess

Note: The above volumes are based on a gauge-hole + 50% excess.

PRODUCTION (5 1/2")

500' - 4,000' TVD ±

Cement Top – 500'

Lead: 225 sks – Econocem Cement w/ 0.25 lbm Poly-E-Flake, 1% Granulite TR 1/4, 5 lbm Kol-Seal; 11.0 ppg; 3.54 cf/sx; 15% excess

4,000' – 7,162' MD / 7,157' TVD Tail: 450 sks, Expandacem Cement w/ 0.25 lbm Poly-E-Flake, 1 lbm Granulite TR 1/4, 2 lbm Kol-Seal; 14.0 pp; 1.349 cf/sk; 15% excess

Note: Lead Cement will be brought to 4,000' which will give a minimum of 500' above Lower Green River.

- A) For Surface casing, if cement falls or does not circulate to surface, cement will be topped off.
- B) Cement will not be placed down annulus with a 1" pipe unless BLM is contacted.
- C) The Bureau of Land Management will be notified 24 hours prior to running casing and cementing.
- D) As per 43 CFR 3160, Onshore Oil and Gas Order No.2, Drilling Operations, Part B:
 - 1) All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe (minimum of 8 hours) prior to drilling out.
 - 2) Prior to drilling out cement, casing will be pressure tested to 1500 psi. Pressure decline must not be greater than 10% (150 psi) in 30 minutes.
 - 3) Progress reports, Form 3160-5 "Sundry Notices and Reports on Wells", shall be filed with the Field Manager within 30 days after the work is completed.
 - 4) Setting of each string of casing, size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
 - 5) Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.

- 6) A pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed after drilling 5-10 feet of new hole.

5. Mud Program

The proposed circulating mediums to be employed in drilling are as follows:

Interval	Mud Type	Viscosity	Fluid Loss	pH	Mud Wt. (ppg)
0 – 1,000' MD / 1,000' TVD	Water/Spud Mud	32	No Control (NC)	7.0 -8.2	<8.8
1,000' MD / 1,000' TVD - 7,162' MD / 7,157' TVD	DAP System	40 - 60	10 - 18	7.0-8.2	<10.0

- A) For Surface Sufficient quantities of mud materials will be maintained or readily accessible for the purpose of assuring well control during the course of drilling operations. A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.
- B) The mud monitoring equipment on location will be installed by top of Green River and will be able to monitor at a minimum the pit volume totalizer (PVT), stroke counter, and flow sensor
- C) Flare line discharge will be located no less than 100 feet from the wellhead using straight or targeted 'T' and anchors.

6. Evaluation Program - Testing, Logging, and Coring

- A) Cores: None anticipated.
- B) Testing: None anticipated.
- C) Directional Drilling: Directional tools will be used to locate the bottom hole per the attached directional plan +/-.
- D) Open Hole Logs: TD to surface casing: resistivity, neutron density, gamma ray and caliper.
- E) Mud Logs: None anticipated.
- F) Formation to TD; record and monitor gas shows and record drill times (normal mud logging duties).

7. Anticipated Pressures and H.S.

- A) The expected bottom hole pressure is 3,500 – 3,650 psig. Normal pressures are anticipated from surface to approximately TD. These pressures will be controlled by a blowout preventer stack, annular BOP, choke manifold, mud/gas separator, surface equipment and drilling mud. A supply of barite to weight the mud to a balancing specific gravity, if necessary, will be on location.
- B) Maximum expected surface pressure will be based on the frac gradient of the casing shoe. The design of the casing assumes that the MASP will be the fracture pressure at the shoe less a column of gas.
- C) No hydrogen sulfide gas is anticipated, however if H₂S is encountered, the guidelines in Onshore Oil and Gas Order No. 6 will be complied with.

8. Other Information and Notification Requirements

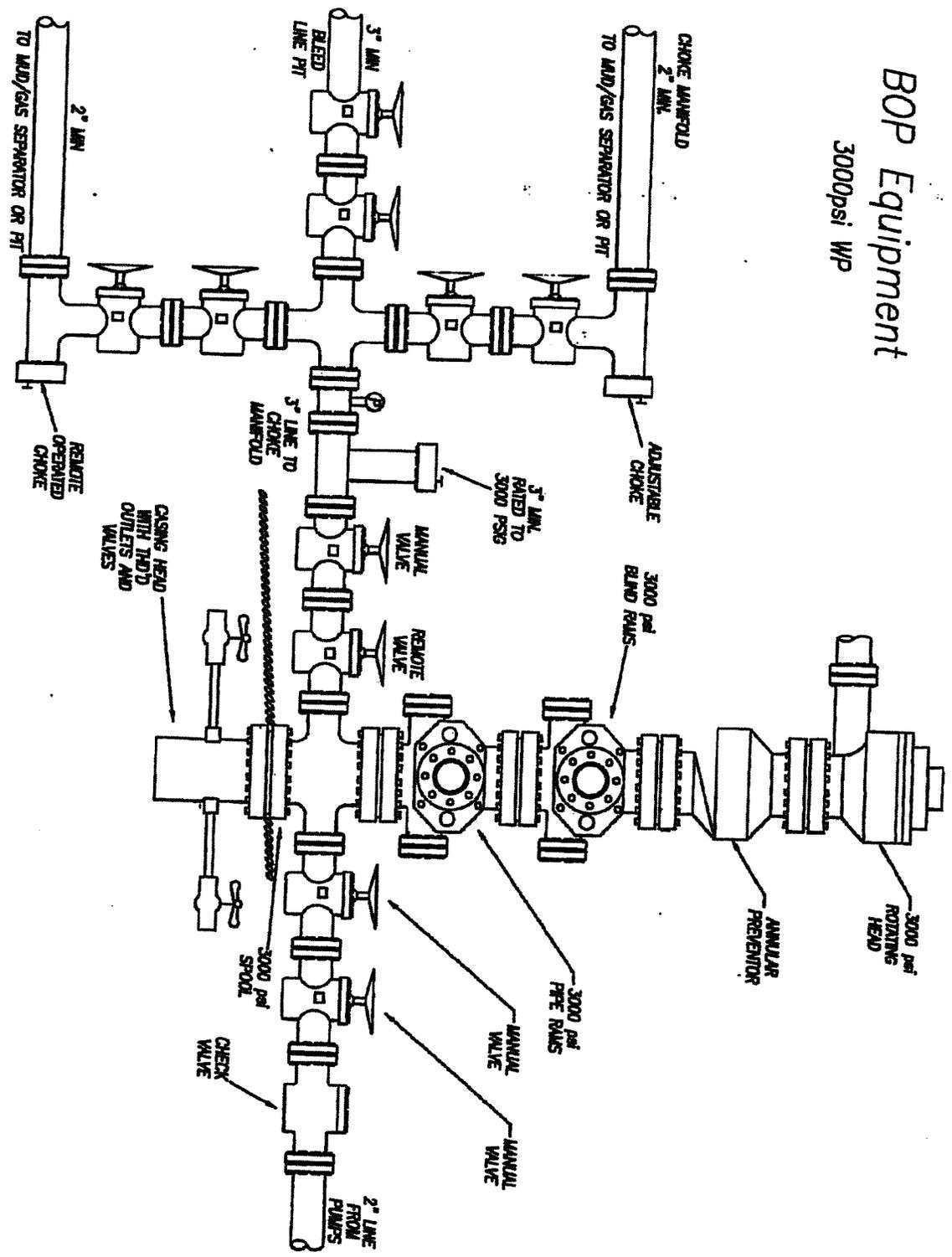
- A) There shall be no deviation from the proposed drilling and/or workover program as approved. Any changes in operation must have prior approval from the *Utah Division of Oil, Gas and Mining*, and the BLM Vernal (when drilling on Federal leases).

Three Rivers Fed 35-44T-720

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- 1) Anticipated starting date will be upon approval. It is anticipated that completion operations will begin within 15 days after the well has been drilled.
 - 2) It is anticipated that the drilling and completion of this well will take approximately 90 days.
- B) Notification Requirements for *Utah Division of Oil, Gas and Mining*:**
- ***Within 24 hrs. of spud (Carol Daniels at 801/538-5284)***
 - ***24 hrs. prior to testing BOP equipment (Dan Jarvis 801/538-5338 or 231-8956)***
 - ***24 hrs. prior to cementing or testing casing (Dan Jarvis)***
 - ***Within 24 hrs. of making any emergency changes to APD (Dustin Doucet 801/538-5281 or 733-0983)***
- C) Notification Requirements BLM Vernal when drilling on Federal leases as follows: (Cade T Taylor @ cctaylor@blm.gov and Blm_ut_vn_opreport@blm.gov):**
- ***Within 24 hrs. of spud (Carol Daniels at 801/538-5284)***
 - ***24 hrs. prior to testing BOP equipment (Dan Jarvis 801/538-5338 or 231-8956)***
 - ***24 hrs. prior to cementing or testing casing (Dan Jarvis)***
 - ***Within 24 hrs. of making any emergency changes to APD (Dustin Doucet 801/538-5281 or 733-0983)***
- D) Any changes in the program must be approved by the *Utah Division of Oil, Gas and Mining* and or the BLM Vernal Office. "Sundry Notices and Reports on Wells" (form 3160-5) must be filed for all changes of plans. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.**
- 1) Should the well be successfully completed for production, the BLM Pinedale Field Office must be notified when it is placed in a producing status. The notification shall provide, as a minimum, the following information items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (1/4 1/4, Section, Township, Range and P.M.)
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located. As appropriate, the unit agreement name, number and participating area name. As appropriate, the communitization agreement number.

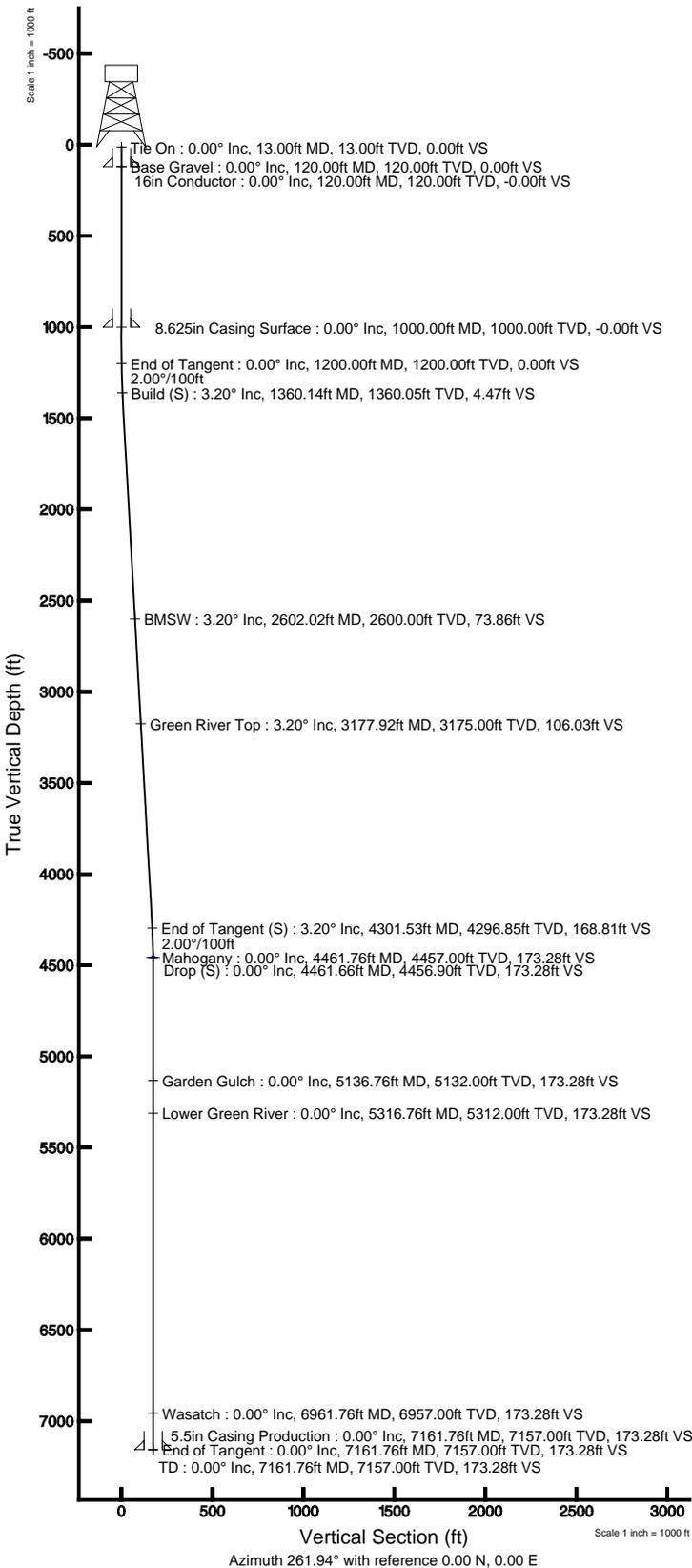
BOP Equipment 3000psi WP





ULTRA RESOURCES, INC

Location: Three Rivers Slot: Three Rivers Fed 35-44T-720 (2613' FNL & 489' FEL)
 Field: UINTAH COUNTY Well: Three Rivers Fed 35-44T-720
 Facility: Sec.35-T7S-R20E Wellbore: Three Rivers Fed 35-44T-720 PWB

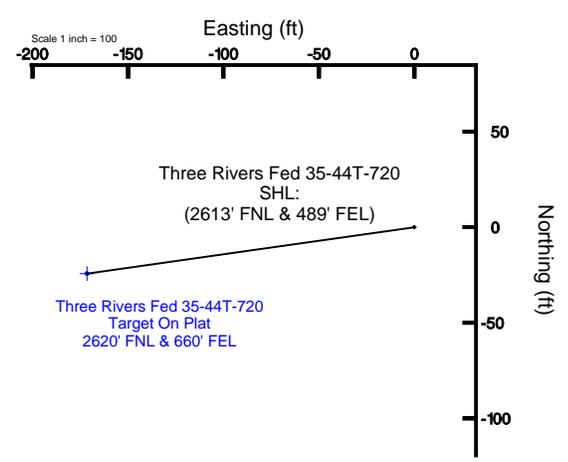


Targets							
Name	MD (ft)	TVD (ft)	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)	Longitude
Three Rivers Fed 35-44T-720 Target On Plot 2609' FNL & 489' FEL	4461.66	4456.90	-24.29	-171.57	2162033.78	7234965.46	40°10'00.8976" N 109°31'43.2121" W

Well Profile Data								
Design Comment	MD (ft)	Inc (°)	Az (°)	TVD (ft)	Local N (ft)	Local E (ft)	DLS (°/100ft)	VS (ft)
Tie On	13.00	0.000	261.943	13.00	0.00	0.00	0.00	0.00
End of Tangent	1200.00	0.000	261.943	1200.00	0.00	0.00	0.00	0.00
Build (S)	1360.14	3.203	261.943	1360.05	-0.63	-4.43	2.00	4.47
End of Tangent (S)	4301.53	3.203	261.943	4296.85	-23.66	-167.14	0.00	168.81
Drop (S)	4461.66	0.000	261.943	4456.90	-24.29	-171.57	2.00	173.28
End of Tangent	7161.76	0.000	261.943	7157.00	-24.29	-171.57	0.00	173.28

Location Information							
Facility Name	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude			
Sec. 35-T7S-R20E	2162033.265	7234965.094	40°10'45.8976" N	109°31'43.2121" W			
Site	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude	
Three Rivers Fed 35-44T-720 (2613' FNL & 489' FEL)	1004.09	4172.02	2162004.802	7234969.331	40°10'00.8976" N	109°31'41.0007" W	
Rig on Three Rivers Fed 35-44T-720 (2609' FNL & 489' FEL) to Mud line (At Slot: Three Rivers Fed 35-44T-720 (2613' FNL & 489' FEL))					7911.69		
Mean Sea Level to Mud line (At Slot: Three Rivers Fed 35-44T-720 (2613' FNL & 489' FEL))					0		
Rig on Three Rivers Fed 35-44T-720 (2609' FNL & 489' FEL) to Mean Sea Level					7911.69		

Plot reference wellpath to Three Rivers Fed 35-44T-720 PWP	Grid System: NAD83 / Lambert Utah SP, Central Zone (4302), US feet
True vertical depths are referenced to Rig on Three Rivers Fed 35-44T-720 (2609' FNL & 489' FEL) (RT)	North Reference: True north
Measured depths are referenced to Rig on Three Rivers Fed 35-44T-720 (2609' FNL & 489' FEL) (RT)	Scale: True distance
Rig on Three Rivers Fed 35-44T-720 (2609' FNL & 489' FEL) to Mean Sea Level: 7911.9 feet	Depths are in feet
Mean Sea Level to Mud line (At Slot: Three Rivers Fed 35-44T-720 (2613' FNL & 489' FEL)): 0 feet	Created by: wellisms on 6/11/2014





Planned Wellpath Report

Three Rivers Fed 35-44T-720 PWP

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REFERENCE WELLPATH IDENTIFICATION			
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-44T-720 (2613' FNL & 489' FEL)
Area	Three Rivers	Well	Three Rivers Fed 35-44T-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-44T-720 PWB
Facility	Sec.35-T7S-R20E		

REPORT SETUP INFORMATION			
Projection System	NAD83 / Lambert Utah SP, Central Zone (4302), US feet	Software System	WellArchitect® 3.0.0
North Reference	True	User	Ewilliams
Scale	0.999916	Report Generated	6/11/2014 at 2:09:25 PM
Convergence at slot	1.20° East	Database/Source file	WellArchitectDB/Three_Rivers_Fed_35-44T-720_PWB.xml

WELLPATH LOCATION	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude
Slot Location	1504.09	4172.02	2163504.80	7234993.33	40°10'00.850"N	109°37'41.000"W
Facility Reference Pt			2159365.27	7233403.09	40°09'45.990"N	109°38'34.740"W
Field Reference Pt			2156630.96	7236613.42	40°10'18.270"N	109°39'09.100"W

WELLPATH DATUM		
Calculation method	Minimum curvature	Rig on Three Rivers Fed 35-44T-720 (2606' FNL & 656' FEL) (RT) to Facility Vertical Datum
Horizontal Reference Pt	Slot	Rig on Three Rivers Fed 35-44T-720 (2606' FNL & 656' FEL) (RT) to Mean Sea Level
Vertical Reference Pt	Rig on Three Rivers Fed 35-44T-720 (2606' FNL & 656' FEL) (RT)	Rig on Three Rivers Fed 35-44T-720 (2606' FNL & 656' FEL) (RT) to Mud Line at Slot (Three Rivers Fed 35-44T-720 (2613' FNL & 489' FEL) (RT) to Mean Sea Level)
MD Reference Pt	Rig on Three Rivers Fed 35-44T-720 (2606' FNL & 656' FEL) (RT)	Section Origin
Field Vertical Reference	Mean Sea Level	Section Azimuth



Planned Wellpath Report

Three Rivers Fed 35-44T-720 PWP
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REFERENCE WELLPATH IDENTIFICATION			
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-44T-720 (2613' FNL & 489' FEL)
Area	Three Rivers	Well	Three Rivers Fed 35-44T-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-44T-720 PWB
Facility	Sec.35-T7S-R20E		

WELLPATH DATA (85 stations) † = interpolated/extrapolated station										
MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
0.00†	0.000	261.943	0.00	0.00	0.00	0.00	40°10'00.850"N	109°37'41.000"W	0.00	
13.00	0.000	261.943	13.00	0.00	0.00	0.00	40°10'00.850"N	109°37'41.000"W	0.00	
113.00†	0.000	261.943	113.00	0.00	0.00	0.00	40°10'00.850"N	109°37'41.000"W	0.00	
120.00†	0.000	261.943	120.00	0.00	0.00	0.00	40°10'00.850"N	109°37'41.000"W	0.00	Base Gravel
213.00†	0.000	261.943	213.00	0.00	0.00	0.00	40°10'00.850"N	109°37'41.000"W	0.00	
313.00†	0.000	261.943	313.00	0.00	0.00	0.00	40°10'00.850"N	109°37'41.000"W	0.00	
413.00†	0.000	261.943	413.00	0.00	0.00	0.00	40°10'00.850"N	109°37'41.000"W	0.00	
513.00†	0.000	261.943	513.00	0.00	0.00	0.00	40°10'00.850"N	109°37'41.000"W	0.00	
613.00†	0.000	261.943	613.00	0.00	0.00	0.00	40°10'00.850"N	109°37'41.000"W	0.00	
713.00†	0.000	261.943	713.00	0.00	0.00	0.00	40°10'00.850"N	109°37'41.000"W	0.00	
813.00†	0.000	261.943	813.00	0.00	0.00	0.00	40°10'00.850"N	109°37'41.000"W	0.00	
913.00†	0.000	261.943	913.00	0.00	0.00	0.00	40°10'00.850"N	109°37'41.000"W	0.00	
1013.00†	0.000	261.943	1013.00	0.00	0.00	0.00	40°10'00.850"N	109°37'41.000"W	0.00	
1113.00†	0.000	261.943	1113.00	0.00	0.00	0.00	40°10'00.850"N	109°37'41.000"W	0.00	
1200.00	0.000	261.943	1200.00	0.00	0.00	0.00	40°10'00.850"N	109°37'41.000"W	0.00	
1213.00†	0.260	261.943	1213.00	0.03	0.00	-0.03	40°10'00.850"N	109°37'41.000"W	2.00	
1313.00†	2.260	261.943	1312.97	2.23	-0.31	-2.23	40°10'00.847"N	109°37'41.028"W	2.00	
1360.14	3.203	261.943	1360.05	4.47	-0.63	-4.43	40°10'00.844"N	109°37'41.057"W	2.00	
1413.00†	3.203	261.943	1412.83	7.43	-1.04	-7.35	40°10'00.840"N	109°37'41.095"W	0.00	
1513.00†	3.203	261.943	1512.68	13.01	-1.82	-12.89	40°10'00.832"N	109°37'41.166"W	0.00	
1613.00†	3.203	261.943	1612.52	18.60	-2.61	-18.42	40°10'00.824"N	109°37'41.237"W	0.00	
1713.00†	3.203	261.943	1712.37	24.19	-3.39	-23.95	40°10'00.816"N	109°37'41.308"W	0.00	
1813.00†	3.203	261.943	1812.21	29.78	-4.17	-29.48	40°10'00.809"N	109°37'41.380"W	0.00	
1913.00†	3.203	261.943	1912.05	35.36	-4.96	-35.01	40°10'00.801"N	109°37'41.451"W	0.00	
2013.00†	3.203	261.943	2011.90	40.95	-5.74	-40.54	40°10'00.793"N	109°37'41.522"W	0.00	
2113.00†	3.203	261.943	2111.74	46.54	-6.52	-46.08	40°10'00.786"N	109°37'41.594"W	0.00	
2213.00†	3.203	261.943	2211.58	52.12	-7.31	-51.61	40°10'00.778"N	109°37'41.665"W	0.00	
2313.00†	3.203	261.943	2311.43	57.71	-8.09	-57.14	40°10'00.770"N	109°37'41.736"W	0.00	
2413.00†	3.203	261.943	2411.27	63.30	-8.87	-62.67	40°10'00.762"N	109°37'41.807"W	0.00	
2513.00†	3.203	261.943	2511.12	68.88	-9.65	-68.20	40°10'00.755"N	109°37'41.879"W	0.00	
2602.02†	3.203	261.943	2600.00	73.86	-10.35	-73.13	40°10'00.748"N	109°37'41.942"W	0.00	BMSW
2613.00†	3.203	261.943	2610.96	74.47	-10.44	-73.74	40°10'00.747"N	109°37'41.950"W	0.00	
2713.00†	3.203	261.943	2710.80	80.06	-11.22	-79.27	40°10'00.739"N	109°37'42.021"W	0.00	
2813.00†	3.203	261.943	2810.65	85.64	-12.00	-84.80	40°10'00.731"N	109°37'42.092"W	0.00	
2913.00†	3.203	261.943	2910.49	91.23	-12.79	-90.33	40°10'00.724"N	109°37'42.164"W	0.00	
3013.00†	3.203	261.943	3010.34	96.82	-13.57	-95.86	40°10'00.716"N	109°37'42.235"W	0.00	
3113.00†	3.203	261.943	3110.18	102.40	-14.35	-101.39	40°10'00.708"N	109°37'42.306"W	0.00	
3177.92†	3.203	261.943	3175.00	106.03	-14.86	-104.99	40°10'00.703"N	109°37'42.352"W	0.00	Green River Top
3213.00†	3.203	261.943	3210.02	107.99	-15.14	-106.93	40°10'00.700"N	109°37'42.377"W	0.00	
3313.00†	3.203	261.943	3309.87	113.58	-15.92	-112.46	40°10'00.693"N	109°37'42.449"W	0.00	
3413.00†	3.203	261.943	3409.71	119.17	-16.70	-117.99	40°10'00.685"N	109°37'42.520"W	0.00	
3513.00†	3.203	261.943	3509.55	124.75	-17.48	-123.52	40°10'00.677"N	109°37'42.591"W	0.00	
3613.00†	3.203	261.943	3609.40	130.34	-18.27	-129.05	40°10'00.669"N	109°37'42.662"W	0.00	
3713.00†	3.203	261.943	3709.24	135.93	-19.05	-134.58	40°10'00.662"N	109°37'42.734"W	0.00	
3813.00†	3.203	261.943	3809.09	141.51	-19.83	-140.12	40°10'00.654"N	109°37'42.805"W	0.00	



Planned Wellpath Report

Three Rivers Fed 35-44T-720 PWP
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REFERENCE WELLPATH IDENTIFICATION			
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-44T-720 (2613' FNL & 489' FEL)
Area	Three Rivers	Well	Three Rivers Fed 35-44T-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-44T-720 PWB
Facility	Sec.35-T7S-R20E		

WELLPATH DATA (85 stations) † = interpolated/extrapolated station										
MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
3913.00†	3.203	261.943	3908.93	147.10	-20.62	-145.65	40°10'00.646"N	109°37'42.876"W	0.00	
4013.00†	3.203	261.943	4008.77	152.69	-21.40	-151.18	40°10'00.639"N	109°37'42.947"W	0.00	
4113.00†	3.203	261.943	4108.62	158.27	-22.18	-156.71	40°10'00.631"N	109°37'43.019"W	0.00	
4213.00†	3.203	261.943	4208.46	163.86	-22.97	-162.24	40°10'00.623"N	109°37'43.090"W	0.00	
4301.53	3.203	261.943	4296.85	168.81	-23.66	-167.14	40°10'00.616"N	109°37'43.153"W	0.00	
4313.00†	2.973	261.943	4308.31	169.42	-23.75	-167.75	40°10'00.615"N	109°37'43.161"W	2.00	
4413.00†	0.973	261.943	4408.24	172.87	-24.23	-171.16	40°10'00.611"N	109°37'43.205"W	2.00	
4461.66	0.000	261.943	4456.90†	173.28	-24.29	-171.57	40°10'00.610"N	109°37'43.210"W	2.00	
4461.76†	0.000	261.943	4457.00	173.28	-24.29	-171.57	40°10'00.610"N	109°37'43.210"W	0.00	Mahogany
4513.00†	0.000	261.943	4508.24	173.28	-24.29	-171.57	40°10'00.610"N	109°37'43.210"W	0.00	
4613.00†	0.000	261.943	4608.24	173.28	-24.29	-171.57	40°10'00.610"N	109°37'43.210"W	0.00	
4713.00†	0.000	261.943	4708.24	173.28	-24.29	-171.57	40°10'00.610"N	109°37'43.210"W	0.00	
4813.00†	0.000	261.943	4808.24	173.28	-24.29	-171.57	40°10'00.610"N	109°37'43.210"W	0.00	
4913.00†	0.000	261.943	4908.24	173.28	-24.29	-171.57	40°10'00.610"N	109°37'43.210"W	0.00	
5013.00†	0.000	261.943	5008.24	173.28	-24.29	-171.57	40°10'00.610"N	109°37'43.210"W	0.00	
5113.00†	0.000	261.943	5108.24	173.28	-24.29	-171.57	40°10'00.610"N	109°37'43.210"W	0.00	
5136.76†	0.000	261.943	5132.00	173.28	-24.29	-171.57	40°10'00.610"N	109°37'43.210"W	0.00	Garden Gulch
5213.00†	0.000	261.943	5208.24	173.28	-24.29	-171.57	40°10'00.610"N	109°37'43.210"W	0.00	
5313.00†	0.000	261.943	5308.24	173.28	-24.29	-171.57	40°10'00.610"N	109°37'43.210"W	0.00	
5316.76†	0.000	261.943	5312.00	173.28	-24.29	-171.57	40°10'00.610"N	109°37'43.210"W	0.00	Lower Green River
5413.00†	0.000	261.943	5408.24	173.28	-24.29	-171.57	40°10'00.610"N	109°37'43.210"W	0.00	
5513.00†	0.000	261.943	5508.24	173.28	-24.29	-171.57	40°10'00.610"N	109°37'43.210"W	0.00	
5613.00†	0.000	261.943	5608.24	173.28	-24.29	-171.57	40°10'00.610"N	109°37'43.210"W	0.00	
5713.00†	0.000	261.943	5708.24	173.28	-24.29	-171.57	40°10'00.610"N	109°37'43.210"W	0.00	
5813.00†	0.000	261.943	5808.24	173.28	-24.29	-171.57	40°10'00.610"N	109°37'43.210"W	0.00	
5913.00†	0.000	261.943	5908.24	173.28	-24.29	-171.57	40°10'00.610"N	109°37'43.210"W	0.00	
6013.00†	0.000	261.943	6008.24	173.28	-24.29	-171.57	40°10'00.610"N	109°37'43.210"W	0.00	
6113.00†	0.000	261.943	6108.24	173.28	-24.29	-171.57	40°10'00.610"N	109°37'43.210"W	0.00	
6213.00†	0.000	261.943	6208.24	173.28	-24.29	-171.57	40°10'00.610"N	109°37'43.210"W	0.00	
6313.00†	0.000	261.943	6308.24	173.28	-24.29	-171.57	40°10'00.610"N	109°37'43.210"W	0.00	
6413.00†	0.000	261.943	6408.24	173.28	-24.29	-171.57	40°10'00.610"N	109°37'43.210"W	0.00	
6513.00†	0.000	261.943	6508.24	173.28	-24.29	-171.57	40°10'00.610"N	109°37'43.210"W	0.00	
6613.00†	0.000	261.943	6608.24	173.28	-24.29	-171.57	40°10'00.610"N	109°37'43.210"W	0.00	
6713.00†	0.000	261.943	6708.24	173.28	-24.29	-171.57	40°10'00.610"N	109°37'43.210"W	0.00	
6813.00†	0.000	261.943	6808.24	173.28	-24.29	-171.57	40°10'00.610"N	109°37'43.210"W	0.00	
6913.00†	0.000	261.943	6908.24	173.28	-24.29	-171.57	40°10'00.610"N	109°37'43.210"W	0.00	
6961.76†	0.000	261.943	6957.00	173.28	-24.29	-171.57	40°10'00.610"N	109°37'43.210"W	0.00	Wasatch
7013.00†	0.000	261.943	7008.24	173.28	-24.29	-171.57	40°10'00.610"N	109°37'43.210"W	0.00	
7113.00†	0.000	261.943	7108.24	173.28	-24.29	-171.57	40°10'00.610"N	109°37'43.210"W	0.00	
7161.76	0.000	261.943	7157.00	173.28	-24.29	-171.57	40°10'00.610"N	109°37'43.210"W	0.00	TD



Planned Wellpath Report

Three Rivers Fed 35-44T-720 PWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-44T-720 (2613' FNL & 489' FEL)
Area	Three Rivers	Well	Three Rivers Fed 35-44T-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-44T-720 PWB
Facility	Sec.35-T7S-R20E		

HOLE & CASING SECTIONS - Ref Wellbore: Three Rivers Fed 35-44T-720 PWB Ref Wellpath: Three Rivers Fed 35-44T-720 PWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
16in Conductor	13.00	120.00	107.00	13.00	120.00	0.00	0.00	0.00	0.00
12.25in Open Hole	120.00	1000.00	880.00	120.00	1000.00	0.00	0.00	0.00	0.00
8.625in Casing Surface	13.00	1000.00	987.00	13.00	1000.00	0.00	0.00	0.00	0.00
7.875in Open Hole	1000.00	7161.76	6161.76	1000.00	7157.00	0.00	0.00	-24.29	-171.57
5.5in Casing Production	13.00	7161.76	7148.76	13.00	7157.00	0.00	0.00	-24.29	-171.57

TARGETS

Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
1) Three Rivers Fed 35-44T-720 Target On Plat 2620' FNL & 660' FEL	4461.66	4456.90	-24.29	-171.57	2163333.79	7234965.46	40°10'00.610"N	109°37'43.210"W	point



Planned Wellpath Report

Three Rivers Fed 35-44T-720 PWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-44T-720 (2613' FNL & 489' FEL)
Area	Three Rivers	Well	Three Rivers Fed 35-44T-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-44T-720 PWB
Facility	Sec.35-T7S-R20E		

WELLPATH COMMENTS

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Comment
120.00	0.000	261.943	120.00	Base Gravel
2602.02	3.203	261.943	2600.00	BMSW
3177.92	3.203	261.943	3175.00	Green River Top
4461.76	0.000	261.943	4457.00	Mahogany
5136.76	0.000	261.943	5132.00	Garden Gulch
5316.76	0.000	261.943	5312.00	Lower Green River
6961.76	0.000	261.943	6957.00	Wasatch
7161.76	0.000	261.943	7157.00	TD



Ultra Resources, Inc.

June 16, 2014

Mr. Dustin Doucet
Utah Division of Oil, Gas & Mining
1594 West North Temple
Salt Lake City, Utah 84116

RE: Request for Exception to Spacing
Three Rivers Fed 35-44T-720

Surface Location: 2613' FNL & 489' FEL, SENE, Sec. 35, T7S, R20E
Target Location: 2620' FNL & 660' FEL, SENE, Sec. 35, T7S, R20E
SLB&M, Uintah County, Utah

Dear Mr. Doucet:

Ultra Resources, Inc. ("Ultra") respectfully submits this request for exception to spacing (**Docket No. 2013-030 / Cause No. 270-02**) based on geology since the well is located less than 100 feet to the drilling unit boundary.

The adjacent drilling unit boundary is covered by the same lease and has the identical production interest owners in it.

Ultra owns 100% of the leasehold within 460 feet of the surface and target location as well as all points along the intended well bore path.

Thank you very much for your timely consideration of this application. Please feel free to contact me at 303-645-9810 should you have any questions or need additional information.

Sincerely,

Debbie Ghani
Sr. Permitting Specialist

/dg

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU88623
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers Fed 35-44T-720
2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047544110000
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, Suite #400 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9809 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2613 FNL 0489 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 35 Township: 07.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: THREE RIVERS COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/20/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ultra respectfully requests a one year extension of the state permit for the referenced well. This is the first extension that has been requested.

Approved by the
April 27, 2015
Oil, Gas and Mining

Date: _____
By:

NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 4/20/2015	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047544110000

API: 43047544110000

Well Name: Three Rivers Fed 35-44T-720

Location: 2613 FNL 0489 FEL QTR SENE SEC 35 TWP 070S RNG 200E MER S

Company Permit Issued to: ULTRA RESOURCES INC

Date Original Permit Issued: 5/7/2014

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No

- Has the approved source of water for drilling changed? Yes No

- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

- Is bonding still in place, which covers this proposed well? Yes No

Signature: Jenna Anderson

Date: 4/20/2015

Title: Permitting Specialist Representing: ULTRA RESOURCES INC



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 7, 2016

Ultra Resources Inc.
116 Inverness Dr E, Ste. 400
Englewood, CO 80112

Re: APD Rescinded – Three Rivers Fed 35-44T-720, Sec. 35, T. 7S, R. 20E,
Uintah County, Utah API No. 43-047-54411

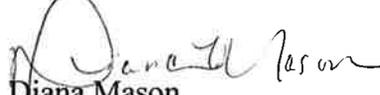
Ladies and Gentlemen:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on May 7, 2014. On April 27, 2015 the Division granted a one-year APD extension. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective July 7, 2016.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,


Diana Mason
Environmental Scientist

cc: Well File
Bureau of Land Management, Vernal

