

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING						FORM 3 AMENDED REPORT <input checked="" type="checkbox"/>				
APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Ute Tribal 4-10-4-1E				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT WINDY RIDGE				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY						7. OPERATOR PHONE 435 646-4825				
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052						9. OPERATOR E-MAIL mcrozier@newfield.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 14-20-H62-6387			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Uintah Partners LLC						14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-200-6800				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 3165 E Millrock Drive #550, Holladay, UT 84121						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL	FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN			
LOCATION AT SURFACE	539 FNL 1812 FWL		NENW	10	4.0 S	1.0 E	U			
Top of Uppermost Producing Zone	661 FNL 662 FWL		NWNW	10	4.0 S	1.0 E	U			
At Total Depth	661 FNL 662 FWL		NWNW	10	4.0 S	1.0 E	U			
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 661			23. NUMBER OF ACRES IN DRILLING UNIT 40				
25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1320			26. PROPOSED DEPTH MD: 8475 TVD: 8388			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478				
27. ELEVATION - GROUND LEVEL 5263			28. BOND NUMBER RLB0010462							
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
SURF	12.25	8.625	0 - 500	24.0	J-55 ST&C	8.3	Class G	203	1.17	15.8
PROD	7.875	5.5	0 - 8475	17.0	N-80 LT&C	9.0	35/65 Poz	303	3.5	11.0
							50/50 Poz	466	1.35	14.0
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Mandie Crozier				TITLE Regulatory Tech			PHONE 435 646-4825			
SIGNATURE				DATE 04/30/2014			EMAIL mcrozier@newfield.com			
API NUMBER ASSIGNED 43047544060000				APPROVAL  Permit Manager						

Newfield Production Company
Ute Tribal 4-10-4-1E
Surface Hole Location: NE/NW Section 10, T4S, R1E
Bottom Hole Location: NW/NW Section 10, T4S, R1E
Uintah, UT

Drilling Program

1. Formation Tops

Uinta	surface
Green River	2,675'
Wasatch	7,590'
TD (TVD)	8,388'
TD (MD)	8,475'

2. Depth to Oil, Gas, Water, or Minerals

Green River	2,675' - 7,590'
Wasatch	7,590' - TD

Fresh water may be encountered in the Uinta Formation, but is not expected below about 723'.

3. Pressure Control

Section BOP Description

Surface 12-1/4" diverter bowl

Production The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 3M system.

A 3M BOP system will consist of 2 ram preventers (double or two singles) and an annular preventer (see attached diagram). A choke manifold rated to at least 3,000 psi will be used.

4. Casing

Description	Interval		Weight (ppf)	Grade	Coup	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Safety Factors		
	Top	Bottom							Burst	Collapse	Tension
Surface	0'	500'	24	J-55	STC	8.33	8.4	12	2,950	1,370	244,000
8 5/8									10.52	8.51	20.33
Production	0'	8,475'	17	N-80	LTC	8.8	9	--	7,740	6,290	348,000
5 1/2									2.58	2.04	2.42

Assumptions:

Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)

Production casing MASP = (reservoir pressure) - (gas gradient)

All collapse calculations assume fully evacuated casing with a gas gradient

All tension calculations assume air weight of casing

Gas gradient = 0.1 psi/ft

All casing shall be new.

All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

Up to 20' of conductor drive pipe may be used, minimum diameter 13 3/8"

5. Cement

Job	Hole Size	Fill	Slurry Description	ft ³	OH excess	Weight (ppg)	Yield (ft ³ /sk)
				sacks			
Surface	12 1/4	500'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	237	15%	15.8	1.17
				203			
Production Lead	7 7/8	5,315'	35/65 Poz/Type II + 5% Bentonite	1059	15%	11.0	3.5
				303			
Production Tail	7 7/8	3,160'	50/50 Poz/Type II	630	15%	14.0	1.35
				466			

The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

Actual cement volumes for the production casing string will be calculated from an open hole caliper log, plus 15% excess.

6. Type and Characteristics of Proposed Circulating Medium

Interval Description

Surface - 500' An air and/or fresh water system will be utilized. If an air rig is used, the blooie line discharge may be less than 100' from the wellbore in order to minimize location size. The blooie line is not equipped with an automatic igniter. The air compressor may be located less than 100' from the well bore due to the low possibility of combustion with the air/dust mixture. A diverter bowl will be used in place of a rotating head. Water will be on location to be used as kill fluid, if necessary.

500' - TD A water based mud system will be utilized. Hole stability may be improved with additions of KCl or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite.

Anticipated maximum mud weight is 9.0 ppg.

7. Logging, Coring, and Testing

Logging: A dual induction, gamma ray, and caliper log will be run from TD to the base of the surface casing. A compensated neutron/formation density log will be run from TD to the top of the Garden Gulch formation. A Gamma Ray log will be run from TD to surface. A cement bond log will be run from PBDT to the cement top behind the production casing.

Cores: As deemed necessary.

DST: There are no DST's planned for this well.

8. Anticipated Abnormal Pressure or Temperature

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.46 psi/ft gradient.

$$8,388' \times 0.46 \text{ psi/ft} = 3838 \text{ psi}$$

No abnormal temperature is expected. No H₂S is expected.

9. Other Aspects

This is planned as a directional well. A directional plan will be included.

Newfield requests the following Variances from Onshore Order # 2:

- Variance from Onshore Order 2, III.E.1

Refer to Newfield Production Company Standard Operating Practices "Ute Tribal Green River Development Program" paragraph 9.0

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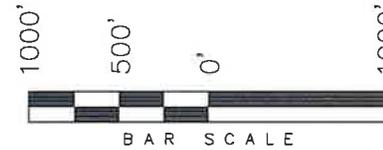
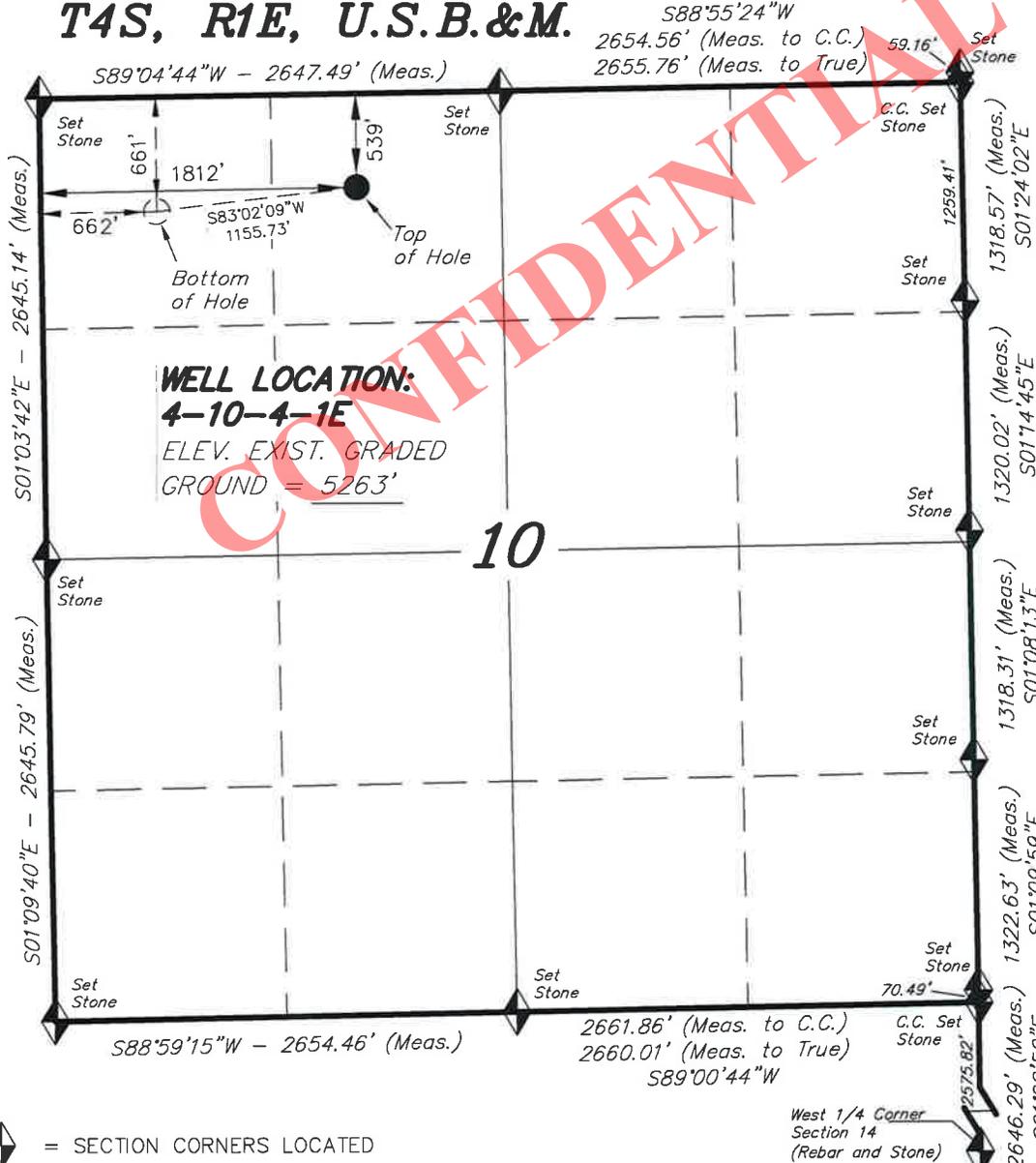
T4S, R1E, U.S.B.&M.

S88°55'24"W
 2654.56' (Meas. to C.C.)
 2655.76' (Meas. to True)

NEWFIELD EXPLORATION COMPANY

WELL LOCATION, 4-10-4-1E,
 LOCATED AS SHOWN IN THE NE 1/4
 NW 1/4 OF SECTION 10, T4S, R1E,
 U.S.B.&M. UINTAH COUNTY, UTAH.

TARGET BOTTOM HOLE, 4-10-4-1E,
 LOCATED AS SHOWN IN THE NW 1/4
 NW 1/4 OF SECTION 10, T4S, R1E,
 U.S.B.&M. UINTAH COUNTY, UTAH.



NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 No. 189377
 09-25-13
 STACY W.
 REGISTERED LAND SURVEYOR
 REGISTRATION No. 2222
 STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 07-18-13	SURVEYED BY: C.S.	VERSION:
DATE DRAWN: 09-25-13	DRAWN BY: V.H.	V2
REVISED:	SCALE: 1" = 1000'	

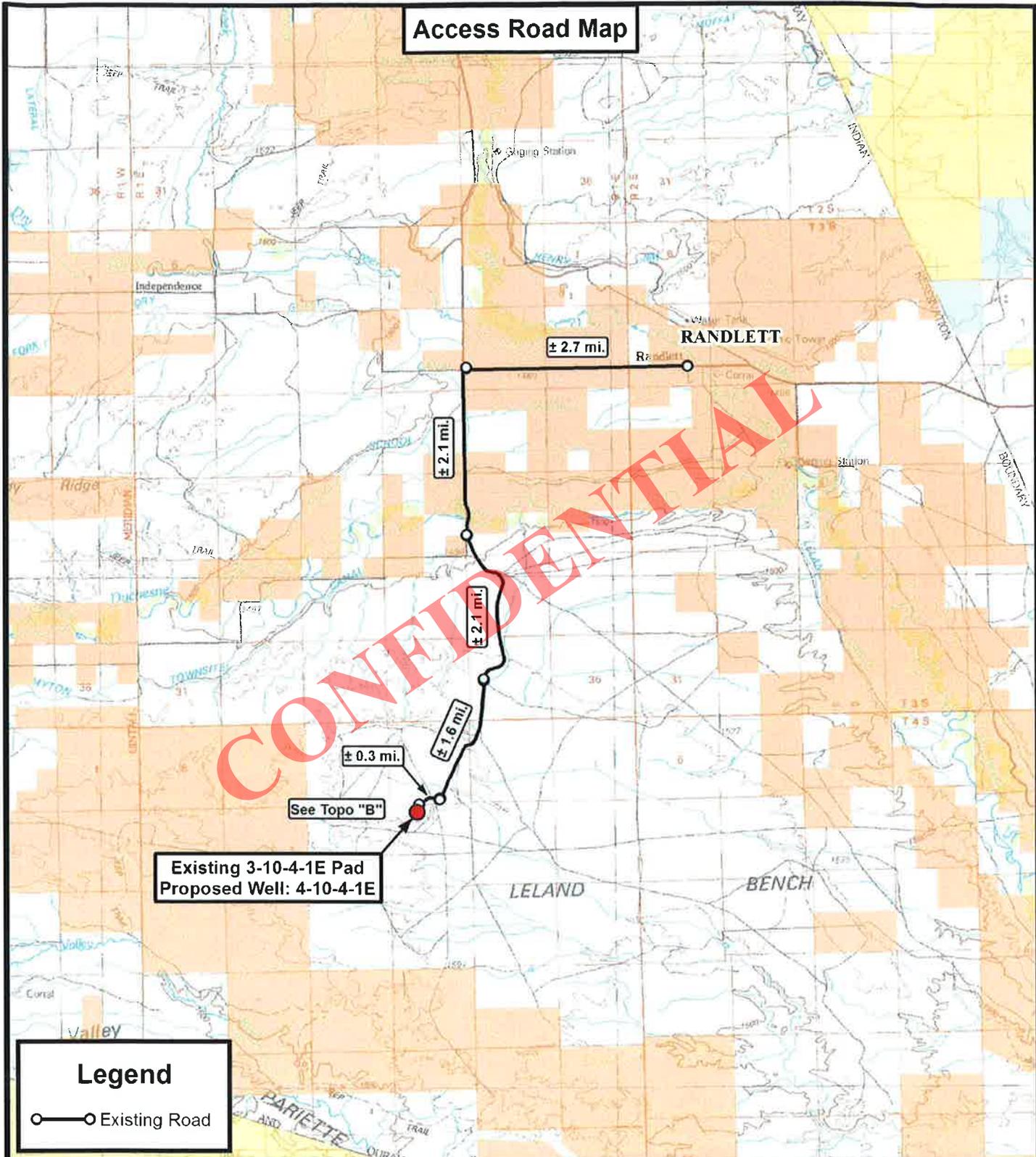
◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

NAD 83 (SURFACE LOCATION)	NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 40°09'19.20"	LATITUDE = 40°09'18.02"
LONGITUDE = 109°52'18.86"	LONGITUDE = 109°52'33.66"
NAD 27 (SURFACE LOCATION)	NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 40°09'19.34"	LATITUDE = 40°09'18.16"
LONGITUDE = 109°52'16.34"	LONGITUDE = 109°52'31.14"

West 1/4 Corner
 Section 14
 (Rebar and Stone)

Access Road Map



Existing 3-10-4-1E Pad
Proposed Well: 4-10-4-1E

See Topo "B"

Legend

—○— Existing Road

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



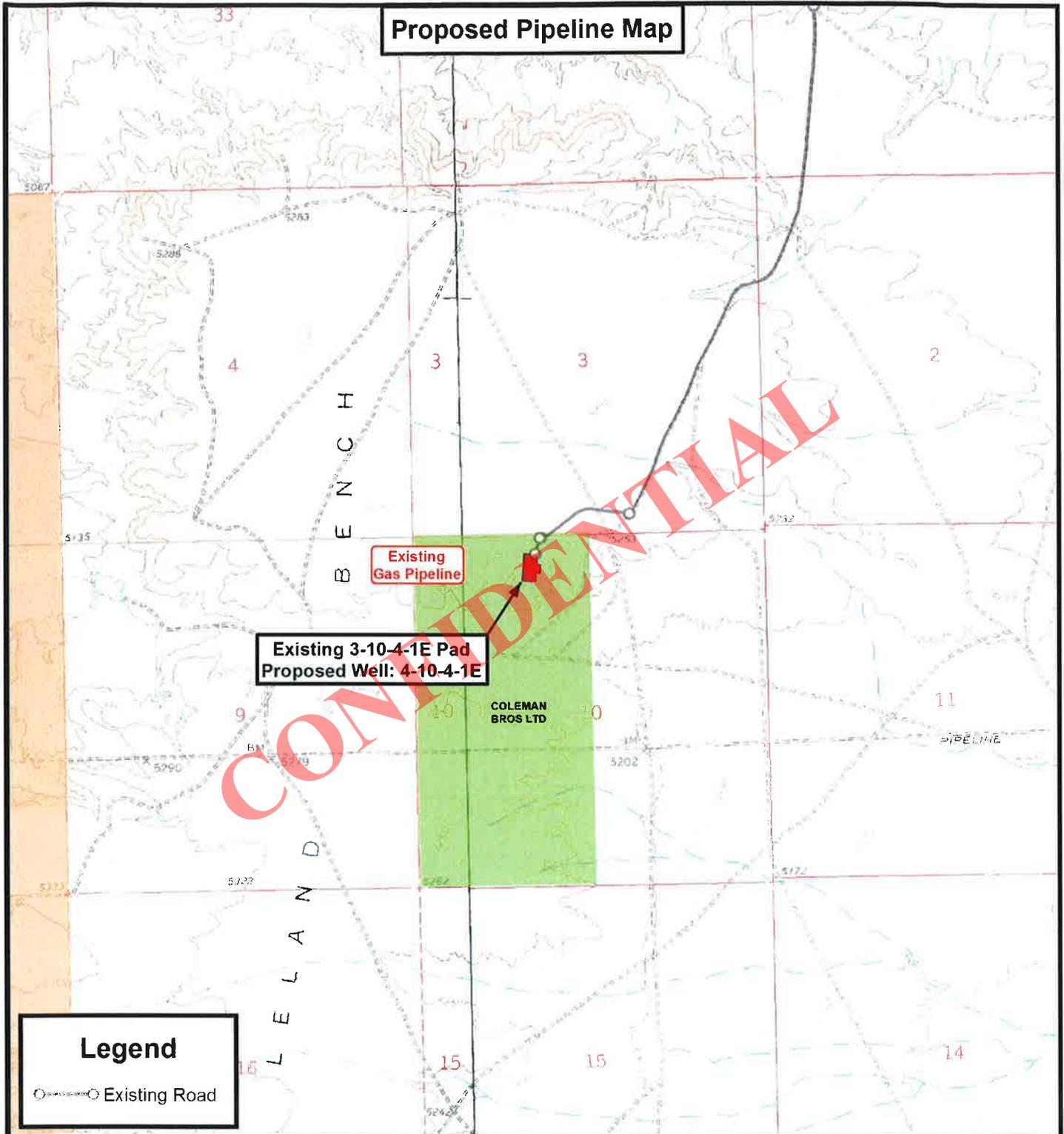
NEWFIELD EXPLORATION COMPANY

Existing 3-10-4-1E Pad
Proposed Well: 4-10-4-1E
Sec. 10, T4S, R1E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	09-25-2013		V2
SCALE:	1:100,000		

TOPOGRAPHIC MAP

SHEET
A



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Legend
 ○ Existing Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

**Tri State
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DRAWN BY:	A.P.C.	REVISED:	09-25-13 A.P.C.
DATE:	07-23-2013	VERSION:	V2
SCALE:	1" = 2,000'		



NEWFIELD EXPLORATION COMPANY

Existing 3-10-4-1E Pad
 Proposed Well: 4-10-4-1E
 Sec. 10, T4S, R1E, U.S.B.&M.
 Uintah County, UT.

TOPOGRAPHIC MAP	SHEET C
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Exhibit "B" Map

**Existing 3-10-4-1E Pad
Proposed Well: 4-10-4-1E**

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Legend

-  1 Mile Radius
-  Pad Location

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NEWFIELD EXPLORATION COMPANY
Existing 3-10-4-1E Pad
Proposed Well: 4-10-4-1E
Sec. 10, T4S, R1E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	09-25-2013		V2
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
D

Coordinate Report

Well Number	Feature Type	Latitude (NAD 83) (DMS)	Longitude (NAD 83) (DMS)
3-10-4-1E	Surface Hole	40° 09' 19.03" N	109° 52' 18.69" W
4-10-4-1E	Surface Hole	40° 09' 19.20" N	109° 52' 18.86" W
4-10-4-1E	Bottom of Hole	40° 09' 18.02" N	109° 52' 33.66" W
Well Number	Feature Type	Latitude (NAD 83) (DD)	Longitude (NAD 83) (DD)
3-10-4-1E	Surface Hole	40.155287	109.871859
4-10-4-1E	Surface Hole	40.155333	109.871907
4-10-4-1E	Bottom of Hole	40.155005	109.876018
Well Number	Feature Type	Northing (NAD 83) (UTM Meters)	Longitude (NAD 83) (UTM Meters)
3-10-4-1E	Surface Hole	4445602.860	596080.359
4-10-4-1E	Surface Hole	4445607.830	596076.228
4-10-4-1E	Bottom of Hole	4445567.067	595726.523
Well Number	Feature Type	Latitude (NAD 27) (DMS)	Longitude (NAD 27) (DMS)
3-10-4-1E	Surface Hole	40° 09' 19.17" N	109° 52' 16.17" W
4-10-4-1E	Surface Hole	40° 09' 19.34" N	109° 52' 16.34" W
4-10-4-1E	Bottom of Hole	40° 09' 18.16" N	109° 52' 31.14" W
Well Number	Feature Type	Latitude (NAD 27) (DD)	Longitude (NAD 27) (DD)
3-10-4-1E	Surface Hole	40.155326	109.871158
4-10-4-1E	Surface Hole	40.155371	109.871206
4-10-4-1E	Bottom of Hole	40.155044	109.875317
Well Number	Feature Type	Northing (NAD 27) (UTM Meters)	Longitude (NAD 27) (UTM Meters)
3-10-4-1E	Surface Hole	4445397.528	596142.524
4-10-4-1E	Surface Hole	4445402.498	596138.393
4-10-4-1E	Bottom of Hole	4445361.735	595788.690



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NEWFIELD EXPLORATION COMPANY

Existing 3-10-4-1E Pad
Proposed Well: 4-10-4-1E
Sec. 10, T4S, R1E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	A.P.C.	REVISED:	
DATE:	09-25-2013		
VERSION:	V2		

COORDINATE REPORT

SHEET
1



NEWFIELD EXPLORATION

USGS Myton SW (UT)
SECTION 10 T4S, R1E
4-10-4-1E

Wellbore #1

Plan: Design #1

Standard Planning Report

22 April, 2014

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Payzone Directional
Planning Report



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well 4-10-4-1E
Company:	NEWFIELD EXPLORATION	TVD Reference:	4-10-4-1E @ 5273.0usft (PLAN KB)
Project:	USGS Myton SW (UT)	MD Reference:	4-10-4-1E @ 5273.0usft (PLAN KB)
Site:	SECTION 10 T4S, R1E	North Reference:	True
Well:	4-10-4-1E	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	SECTION 10 T4S, R1E				
Site Position:		Northing:	7,226,624.13 usft	Latitude:	40° 8' 50.790 N
From:	Lat/Long	Easting:	2,098,340.66 usft	Longitude:	109° 51' 42.290 W
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:	1.05 °

Well	4-10-4-1E, SHL: 40° 9' 19.200 -109° 52' 18.860					
Well Position	+N/-S	2,874.8 usft	Northing:	7,229,446.46 usft	Latitude:	40° 9' 19.200 N
	+E/-W	-2,839.3 usft	Easting:	2,095,449.20 usft	Longitude:	109° 52' 18.860 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	5,273.0 usft	Ground Level:	5,263.0 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	4/22/2014	10.89	65.85	52,077

Design	Design #1			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	264.07

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,184.1	8.76	264.07	1,181.9	-4.6	-44.3	1.50	1.50	0.00	264.07	
8,475.4	8.76	264.07	8,388.0	-119.4	-1,149.1	0.00	0.00	0.00	0.00	4-10-4-1E TGT



Payzone Directional
Planning Report



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well 4-10-4-1E
Company:	NEWFIELD EXPLORATION	TVD Reference:	4-10-4-1E @ 5273.0usft (PLAN KB)
Project:	USGS Myton SW (UT)	MD Reference:	4-10-4-1E @ 5273.0usft (PLAN KB)
Site:	SECTION 10 T4S, R1E	North Reference:	True
Well:	4-10-4-1E	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	1.50	264.07	700.0	-0.1	-1.3	1.3	1.50	1.50	0.00
800.0	3.00	264.07	799.9	-0.5	-5.2	5.2	1.50	1.50	0.00
900.0	4.50	264.07	899.7	-1.2	-11.7	11.8	1.50	1.50	0.00
1,000.0	6.00	264.07	999.3	-2.2	-20.8	20.9	1.50	1.50	0.00
1,100.0	7.50	264.07	1,098.6	-3.4	-32.5	32.7	1.50	1.50	0.00
1,184.1	8.76	264.07	1,181.9	-4.6	-44.3	44.6	1.50	1.50	0.00
1,200.0	8.76	264.07	1,197.5	-4.9	-46.7	47.0	0.00	0.00	0.00
1,300.0	8.76	264.07	1,296.4	-6.4	-61.9	62.2	0.00	0.00	0.00
1,400.0	8.76	264.07	1,395.2	-8.0	-77.0	77.5	0.00	0.00	0.00
1,500.0	8.76	264.07	1,494.0	-9.6	-92.2	92.7	0.00	0.00	0.00
1,600.0	8.76	264.07	1,592.9	-11.2	-107.3	107.9	0.00	0.00	0.00
1,700.0	8.76	264.07	1,691.7	-12.7	-122.5	123.2	0.00	0.00	0.00
1,800.0	8.76	264.07	1,790.5	-14.3	-137.7	138.4	0.00	0.00	0.00
1,900.0	8.76	264.07	1,889.4	-15.9	-152.8	153.6	0.00	0.00	0.00
2,000.0	8.76	264.07	1,988.2	-17.4	-168.0	168.9	0.00	0.00	0.00
2,100.0	8.76	264.07	2,087.0	-19.0	-183.1	184.1	0.00	0.00	0.00
2,200.0	8.76	264.07	2,185.9	-20.6	-198.3	199.3	0.00	0.00	0.00
2,300.0	8.76	264.07	2,284.7	-22.2	-213.4	214.6	0.00	0.00	0.00
2,400.0	8.76	264.07	2,383.5	-23.7	-228.6	229.8	0.00	0.00	0.00
2,500.0	8.76	264.07	2,482.4	-25.3	-243.7	245.0	0.00	0.00	0.00
2,600.0	8.76	264.07	2,581.2	-26.9	-258.9	260.3	0.00	0.00	0.00
2,700.0	8.76	264.07	2,680.0	-28.5	-274.0	275.5	0.00	0.00	0.00
2,800.0	8.76	264.07	2,778.9	-30.0	-289.2	290.7	0.00	0.00	0.00
2,900.0	8.76	264.07	2,877.7	-31.6	-304.3	306.0	0.00	0.00	0.00
3,000.0	8.76	264.07	2,976.5	-33.2	-319.5	321.2	0.00	0.00	0.00
3,100.0	8.76	264.07	3,075.4	-34.8	-334.6	336.4	0.00	0.00	0.00
3,200.0	8.76	264.07	3,174.2	-36.3	-349.8	351.7	0.00	0.00	0.00
3,300.0	8.76	264.07	3,273.0	-37.9	-364.9	366.9	0.00	0.00	0.00
3,400.0	8.76	264.07	3,371.9	-39.5	-380.1	382.1	0.00	0.00	0.00
3,500.0	8.76	264.07	3,470.7	-41.1	-395.2	397.4	0.00	0.00	0.00
3,600.0	8.76	264.07	3,569.5	-42.6	-410.4	412.6	0.00	0.00	0.00
3,700.0	8.76	264.07	3,668.4	-44.2	-425.5	427.8	0.00	0.00	0.00
3,800.0	8.76	264.07	3,767.2	-45.8	-440.7	443.1	0.00	0.00	0.00
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4,000.0	8.76	264.07	3,964.9	-48.9	-471.0	473.5	0.00	0.00	0.00
4,100.0	8.76	264.07	4,063.7	-50.5	-486.1	488.8	0.00	0.00	0.00
4,200.0	8.76	264.07	4,162.5	-52.1	-501.3	504.0	0.00	0.00	0.00
4,300.0	8.76	264.07	4,261.4	-53.6	-516.4	519.2	0.00	0.00	0.00
4,400.0	8.76	264.07	4,360.2	-55.2	-531.6	534.5	0.00	0.00	0.00
4,500.0	8.76	264.07	4,459.0	-56.8	-546.7	549.7	0.00	0.00	0.00
4,600.0	8.76	264.07	4,557.9	-58.4	-561.9	564.9	0.00	0.00	0.00
4,700.0	8.76	264.07	4,656.7	-59.9	-577.0	580.2	0.00	0.00	0.00
4,800.0	8.76	264.07	4,755.5	-61.5	-592.2	595.4	0.00	0.00	0.00
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5,000.0	8.76	264.07	4,953.2	-64.7	-622.5	625.9	0.00	0.00	0.00
5,100.0	8.76	264.07	5,052.0	-66.2	-637.7	641.1	0.00	0.00	0.00
5,200.0	8.76	264.07	5,150.9	-67.8	-652.8	656.3	0.00	0.00	0.00



Payzone Directional
Planning Report



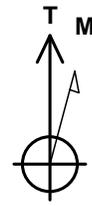
Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well 4-10-4-1E
Company:	NEWFIELD EXPLORATION	TVD Reference:	4-10-4-1E @ 5273.0usft (PLAN KB)
Project:	USGS Myton SW (UT)	MD Reference:	4-10-4-1E @ 5273.0usft (PLAN KB)
Site:	SECTION 10 T4S, R1E	North Reference:	True
Well:	4-10-4-1E	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
5,300.0	8.76	264.07	5,249.7	-69.4	-668.0	671.6	0.00	0.00	0.00	
5,400.0	8.76	264.07	5,348.5	-71.0	-683.1	686.8	0.00	0.00	0.00	
5,500.0	8.76	264.07	5,447.4	-72.5	-698.3	702.0	0.00	0.00	0.00	
5,600.0	8.76	264.07	5,546.2	-74.1	-713.4	717.3	0.00	0.00	0.00	
5,700.0	8.76	264.07	5,645.0	-75.7	-728.6	732.5	0.00	0.00	0.00	
5,800.0	8.76	264.07	5,743.9	-77.3	-743.7	747.7	0.00	0.00	0.00	
5,900.0	8.76	264.07	5,842.7	-78.8	-758.9	762.9	0.00	0.00	0.00	
6,000.0	8.76	264.07	5,941.5	-80.4	-774.0	778.2	0.00	0.00	0.00	
6,100.0	8.76	264.07	6,040.4	-82.0	-789.2	793.4	0.00	0.00	0.00	
6,200.0	8.76	264.07	6,139.2	-83.6	-804.3	808.6	0.00	0.00	0.00	
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6,400.0	8.76	264.07	6,336.9	-86.7	-834.6	839.1	0.00	0.00	0.00	
6,500.0	8.76	264.07	6,435.7	-88.3	-849.8	854.3	0.00	0.00	0.00	
6,600.0	8.76	264.07	6,534.5	-89.8	-864.9	869.6	0.00	0.00	0.00	
6,700.0	8.76	264.07	6,633.4	-91.4	-880.1	884.8	0.00	0.00	0.00	
6,800.0	8.76	264.07	6,732.2	-93.0	-895.2	900.0	0.00	0.00	0.00	
6,900.0	8.76	264.07	6,831.0	-94.6	-910.4	915.3	0.00	0.00	0.00	
7,000.0	8.76	264.07	6,929.9	-96.1	-925.5	930.5	0.00	0.00	0.00	
7,100.0	8.76	264.07	7,028.7	-97.7	-940.7	945.7	0.00	0.00	0.00	
7,200.0	8.76	264.07	7,127.5	-99.3	-955.8	961.0	0.00	0.00	0.00	
7,300.0	8.76	264.07	7,226.4	-100.9	-971.0	976.2	0.00	0.00	0.00	
7,400.0	8.76	264.07	7,325.2	-102.4	-986.1	991.4	0.00	0.00	0.00	
7,500.0	8.76	264.07	7,424.0	-104.0	-1,001.3	1,006.7	0.00	0.00	0.00	
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8,100.0	8.76	264.07	8,017.0	-113.5	-1,092.2	1,098.1	0.00	0.00	0.00	
8,200.0	8.76	264.07	8,115.8	-115.0	-1,107.4	1,113.3	0.00	0.00	0.00	
8,300.0	8.76	264.07	8,214.7	-116.6	-1,122.5	1,128.5	0.00	0.00	0.00	
8,400.0	8.76	264.07	8,313.5	-118.2	-1,137.7	1,143.8	0.00	0.00	0.00	
8,475.4	8.76	264.07	8,388.0	-119.4	-1,149.1	1,155.3	0.00	0.00	0.00	

Design Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude	
4-10-4-1E TGT - hit/miss target - Shape	0.00	0.00	8,388.0	-119.4	-1,149.1	7,229,306.20	2,094,302.48	40° 9' 18.020 N	109° 52' 33.660 W	
- plan hits target center										
- Circle (radius 75.0)										

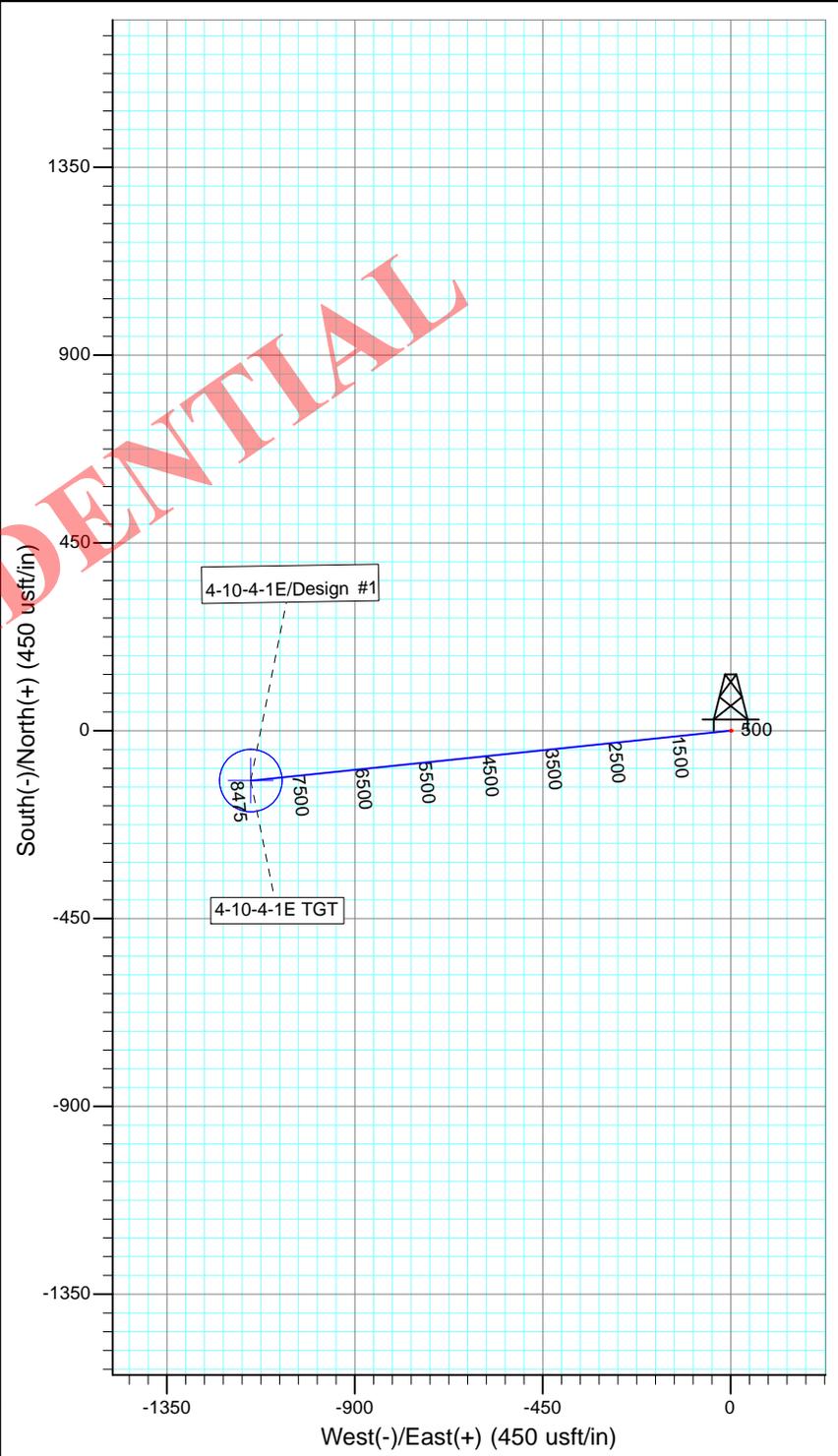
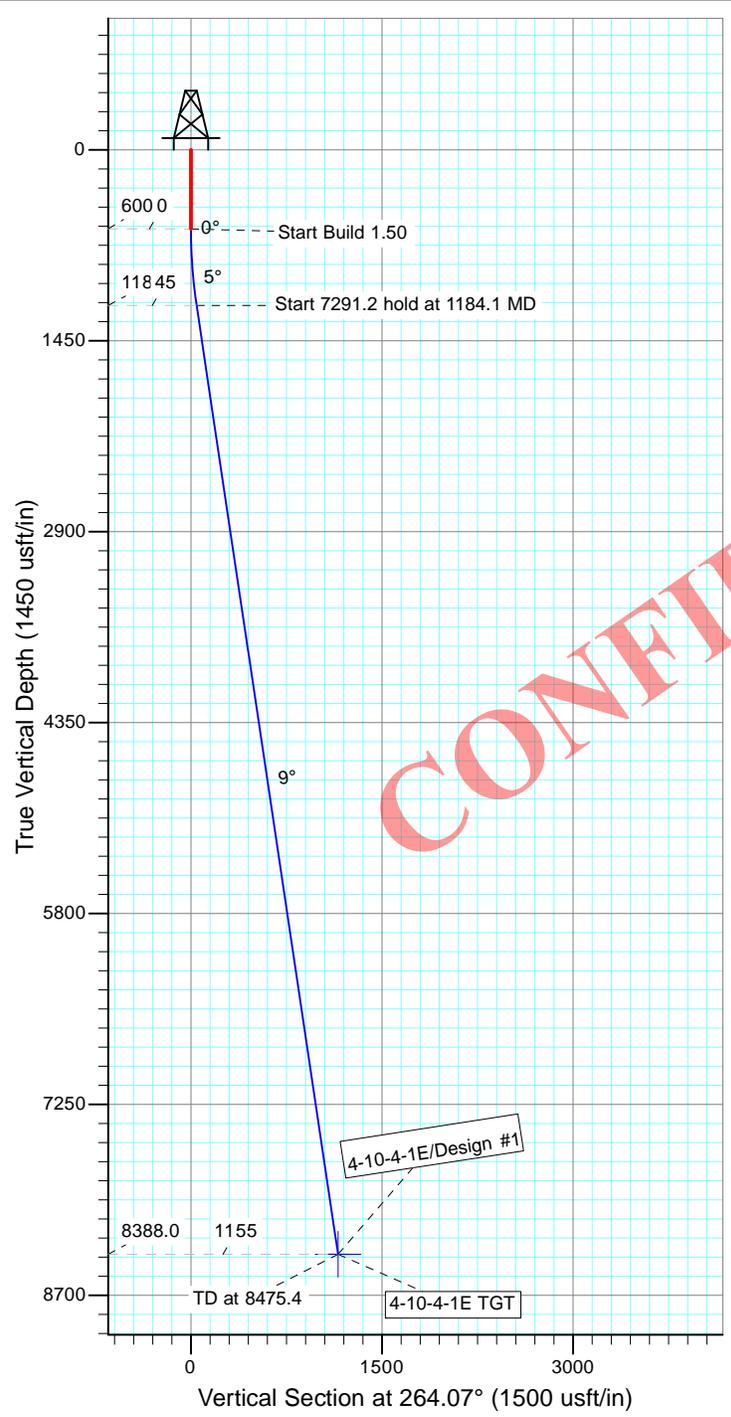


Project: USGS Myton SW (UT)
 Site: SECTION 10 T4S, R1E
 Well: 4-10-4-1E
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 10.89°

Magnetic Field
 Strength: 52076.7snT
 Dip Angle: 65.85°
 Date: 4/22/2014
 Model: IGRF2010



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
4-10-4-1E TGT	8388.0	-119.4	-1149.1	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1184.1	8.76	264.07	1181.9	-4.6	-44.3	1.50	264.07	44.6	
4	8475.4	8.76	264.07	8388.0	-119.4	-1149.1	0.00	0.00	1155.3	4-10-4-1E TGT



**AFFIDAVIT OF EASEMENT, RIGHT-OF-WAY AND
SURFACE USE AGREEMENT**

Peter Burns personally appeared before me, being duly sworn, deposes and with respect to State of Utah R649-3-34.7 says:

1. My name is Peter Burns. I am a Landman for Newfield Production Company, whose address is 1001 17th Street, Suite 2000, Denver, CO 80202 (“Newfield”).
2. Newfield is the Operator of the proposed UT 4-10-4-1E well to be drilled from a surface location positioned in the NWNW of Section 10, Township 4 South, Range 1 East, Uintah County, Utah (the “Drillsite Location”). The surface owner of the Drillsite Location is Uintah Partners, LLC (successor in interest to Coleman Brothers, et al), whose address is 3165 E. Millrock Drive, #550, Holladay, UT 84121 (“Surface Owner”).
3. Newfield and the Surface Owner have agreed upon an Easement, Right-of-Way and Surface Use Agreement dated June 9, 2010 covering the Drillsite Location and access to the Drillsite Location.

FURTHER AFFLIANT SAYETH NOT.



Peter Burns

CONFIDENTIAL

ACKNOWLEDGEMENT

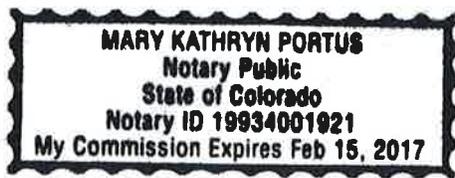
STATE OF COLORADO §
 §
COUNTY OF DENVER §

Before me, a Notary Public, in and for the State, on this 21st day of April, 2014, personally appeared Peter Burns, to me known to be the identical person who executed the foregoing instrument, and acknowledged to me that he executed the same as his own free and voluntary act and deed for the uses and purposes therein set forth.



NOTARY PUBLIC

My Commission Expires:



**NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 4-10-4-1E
AT SURFACE: NE/NW SECTION 10, T4S, R1E
UINTAH COUNTY, UTAH**

MULTI-POINT SURFACE USE & OPERATIONS PLAN

The onsite inspection for this pad will need to be set up as soon as the APD is received by the BLM. This is a proposed directional well that will be drilled off an existing Fee Surface well pad.

1. EXISTING ROADS

- a) To reach Newfield Production Company well location site Ute Tribal 4-10-4-1E, proceed in a westerly direction out of Randlett, approximately 2.7 miles to it's junction with an existing road to the south; proceed in a southerly direction approximately 5.8 miles to it's junction with an existing road to the southwest; proceed in an southwesterly direction approximately 0.3 miles to it's junction with the beginning of the access road to the existing 3-10-4-1E well location.
- b) The proposed location is approximately 8.8 miles southwest of Randlett, Utah.
- c) Existing native surface roads in the area range from clays to a sandy-clay shale material.
- d) Access roads will be maintained at the standards required by UDOT, Duchesne County or other controlling agencies. This maintenance will consist of some minor grader work for road surfacing and snow removal. Any necessary fill material for repair will be purchased and hauled from private sources.

2. PLANNED ACCESS ROAD

- a) There is no proposed access road for this location. The proposed well will be drilled directionally off of the existing 3-10-4-1E well pad. See attached Topographic Map "B".
- b) There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.
- c) There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

- a) Refer to Topographic Map "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- a) There are no existing facilities that will be utilized.

- b) It is anticipated that this well will be a producing oil well with some associated natural gas.
- c) Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.
- d) Tank batteries will be built to Federal Gold Book specifications.
- e) All permanent above-ground structures would be painted a flat, non-reflective covert green color, to match the standard environmental colors. All facilities would be painted the designated color at the time of installation (weather permitting). Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- f) There is not new pipeline infrastructure proposed for this location. See attached Topographic Map "C".

5. **LOCATION AND TYPE OF WATER SUPPLY**

- a) Newfield Production will transport water by truck from nearest water source. The available water sources are as follows:
 - Johnson Water District (Water Right : 43-7478)
 - Maurice Harvey Pond (Water Right: 47-1358)
 - Neil Moon Pond (Water Right: 43-11787)
 - Newfield Collector Well (Water Right: 47-1817 - A30414DVA, contracted with the Duchesne County Conservancy District).

6. **SOURCE OF CONSTRUCTION MATERIALS**

- a) Construction material for this access road will be borrowed material accumulated during construction of the access road. If any additional borrow or gravel is required, it would be obtained from a local supplier having a permitted source of materials within the general area.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

- a) A small pit (80 feet x 120 feet x 8 feet deep, or less) will be constructed inboard of the pad area. The pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM.
- b) The pit would be lined with 16 mil (minimum) thickness polyethylene nylon reinforced liner material. The liner(s) would overlay straw, dirt and/or bentonite if rock is encountered during excavation. The liner would overlap the pit walls and be

covered with dirt and/or rocks to hold them in place. No trash, scrap pipe, or other materials that could puncture the liner would be discarded in the pit. A minimum of two feet of free board would be maintained between the maximum fluid level and the top of the pit at all times.

- c) A portable toilet will be provided for human waste.
- d) A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.
- e) After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.
- f) All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Newfield Production Company guarantees that during the drilling and completion of the referenced well, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the referenced well, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

8. ANCILLARY FACILITIES

- a) There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

- a) See attached Location Layout Sheet.

Fencing Requirements

- a) All pits will be fenced or have panels installed consistent with the following minimum standards:
 - 1. The wire shall be no more than two (2) inches above the ground. If barbed wire is utilized it will be installed three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
 - 2. Corner posts shall be centered and/or braced in such a manner to keep tight and upright at all times

3. Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- b) The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE:

- a) Producing Location
 1. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.
 2. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting; the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.
- b) Dry Hole Abandoned Location
 1. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

- a) Uintah Partners, LLC (Successor in interest to Coleman Brothers, et al). See attached Surface Use Affidavit.

12. OTHER ADDITIONAL INFORMATION

- a) The Archaeological Resource Survey for this area is attached. State of Utah Antiquities Project Permit #U-13-MQ-0739p 9/30/13. See attached report cover page, Exhibit "D". Newfield would require that their personnel, contractors, and subcontractors to comply with Federal regulations intended to protect archeological and cultural resources.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On federal administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Location and Reserve Pit Reclamation

Please refer to the Castle Peak and Eight Mile Flat Reclamation and Weed Management Plan.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

Representative

Name: Corie Miller
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #4-10-4-1E: 14-20-H62-6387, Uintah County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Nationwide Bond #RLB0010462.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

4/24/14

Date

Mandie Crozier
Regulatory Specialist
Newfield Production Company

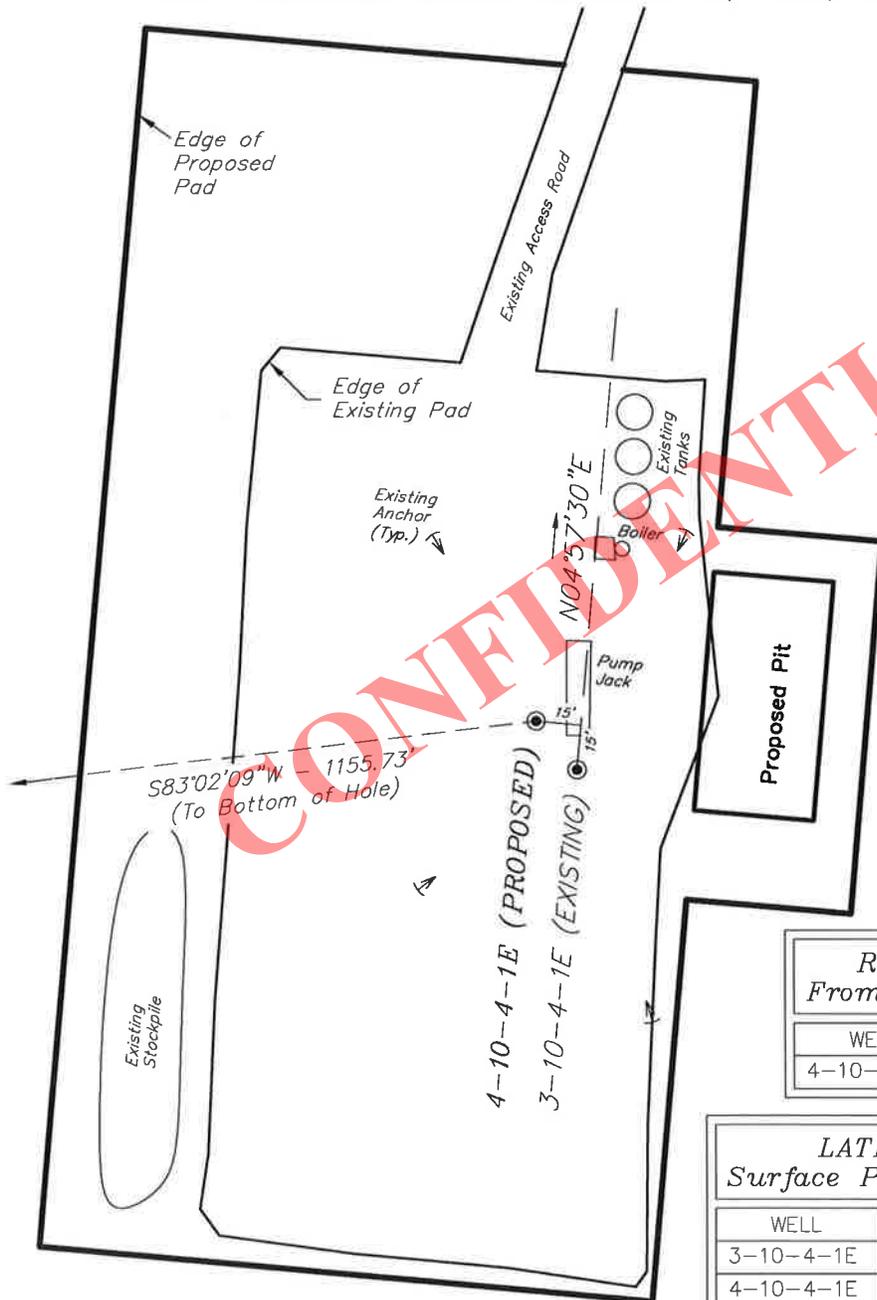
NEWFIELD EXPLORATION COMPANY

WELL PAD INTERFERENCE PLAT

EXISTING 3-10-4-1E PAD

PROPOSED WELL: 4-10-4-1E

Pad Location: NENW Section 10, T4S, R1E, U.S.B.&M.



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TOP HOLE FOOTAGES

4-10-4-1E
539' FNL & 1812' FWL

BOTTOM HOLE FOOTAGES

4-10-4-1E
661' FNL & 662' FWL

RELATIVE COORDINATES
From Top Hole to Bottom Hole

WELL	NORTH	EAST
4-10-4-1E	-140'	-1,147'

LATITUDE & LONGITUDE
Surface Position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
3-10-4-1E	40° 09' 19.03"	109° 52' 18.69"
4-10-4-1E	40° 09' 19.20"	109° 52' 18.86"

LATITUDE & LONGITUDE
Bottom Hole Position (NAD 83)

WELL	LATITUDE	LONGITUDE
4-10-4-1E	40° 09' 18.02"	109° 52' 33.66"

Note:
Bearings are based on GPS Observations.

SURVEYED BY: C.S.	DATE SURVEYED: 07-18-13	VERSION:
DRAWN BY: V.H.	DATE DRAWN: 09-25-13	V2
SCALE: 1" = 60'	REVISED:	

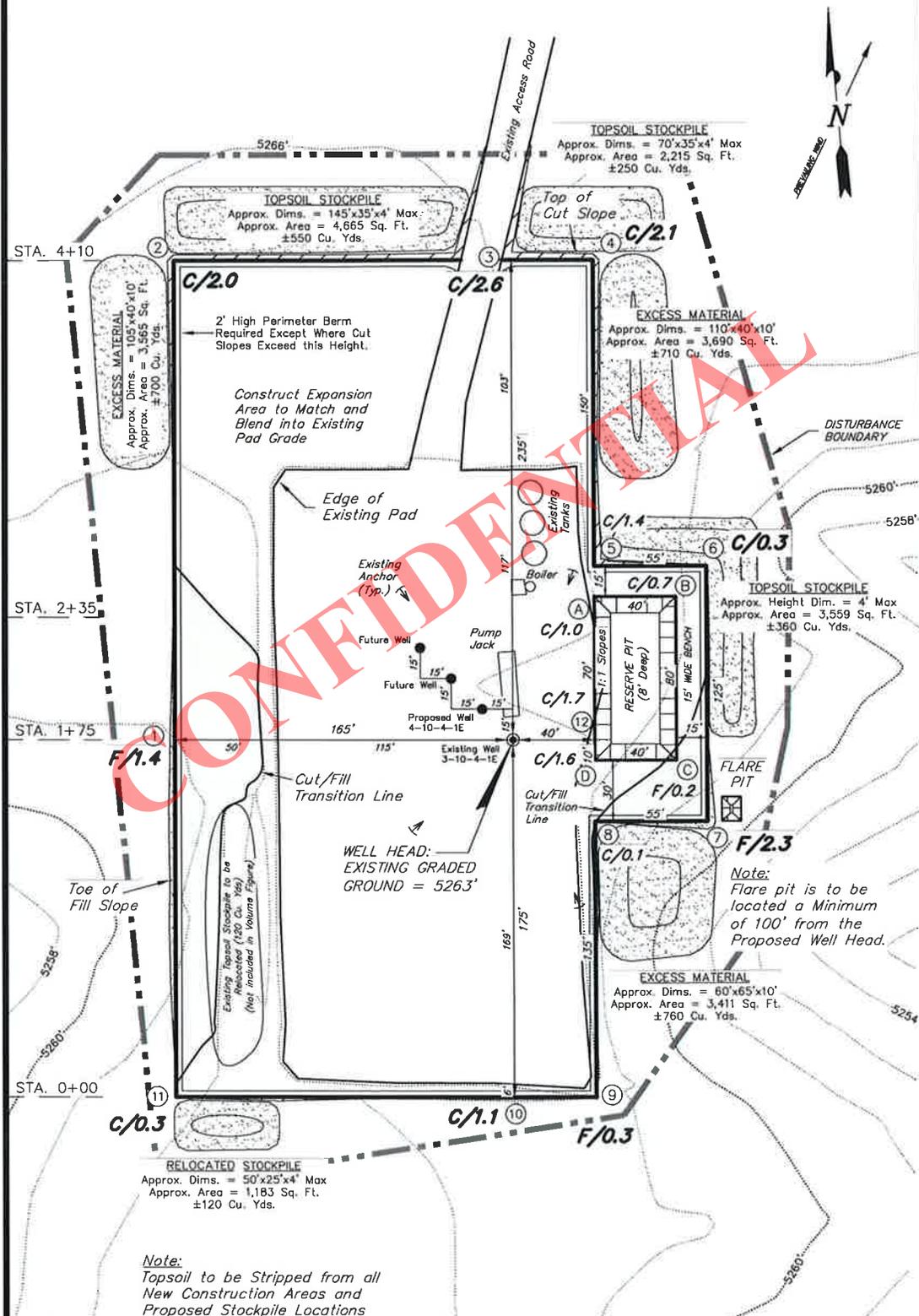
Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD EXPLORATION COMPANY

LOCATION LAYOUT

EXISTING 3-10-4-1E PAD PROPOSED WELL: 4-10-4-1E

Pad Location: NENW Section 10, T4S, R1E, U.S.B.&M.



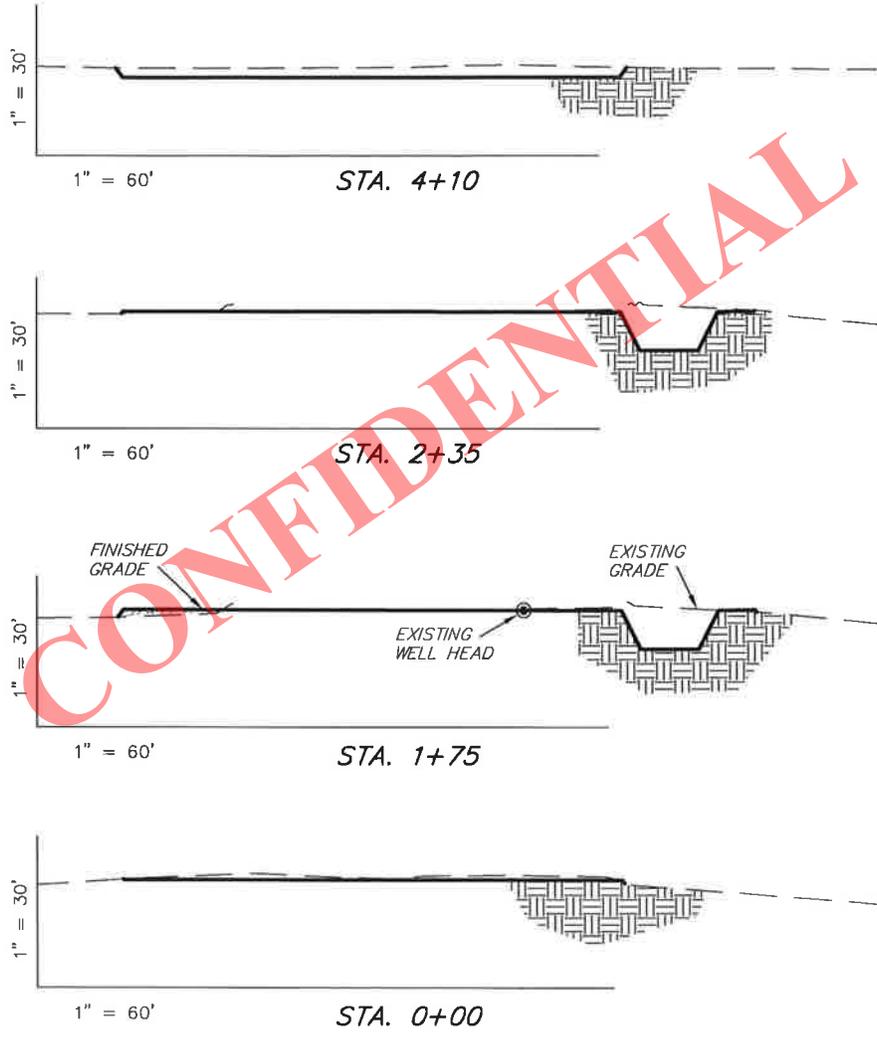
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DRAWN BY: F.T.M.	DATE DRAWN: 07-23-13	
SCALE: 1" = 60'	REVISED: V.H. 09-25-13	

Tri State (435) 781-2501
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD EXPLORATION COMPANY

**CROSS SECTIONS
EXISTING 3-10-4-1E PAD
PROPOSED WELL: 4-10-4-1E**

Pad Location: NENW Section 10, T4S, R1E, U.S.B.&M.



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ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,760	480	Topsoil is not included in Pad Cut	1,280
PIT	690	0		690
TOTALS	2,450	480	1,060	1,970

NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

SURVEYED BY: C.S.	DATE SURVEYED: 07-18-13	VERSION: V2
DRAWN BY: V.H.	DATE DRAWN: 09-25-13	
SCALE: 1" = 60'	REVISED:	

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

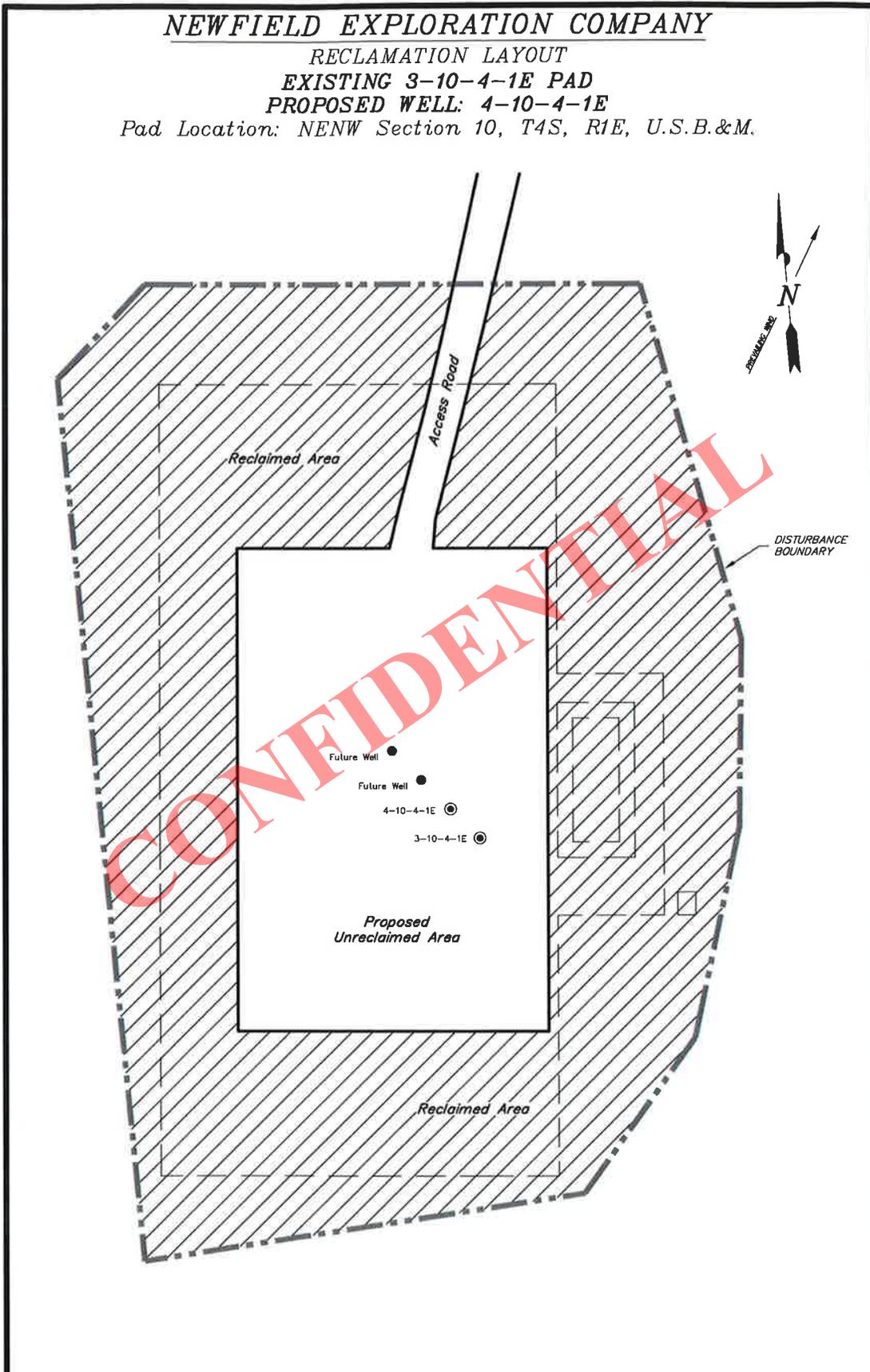
NEWFIELD EXPLORATION COMPANY

RECLAMATION LAYOUT

EXISTING 3-10-4-1E PAD

PROPOSED WELL: 4-10-4-1E

Pad Location: NENW Section 10, T4S, R1E, U.S.B.&M.



Notes:

1. Reclaimed Area to Include Seeding of Approved Vegetation and Sufficient Storm Water Management System.
2. Actual Equipment Layout and Reclaimed Pad Surface Area May Change due to Production Requirements or Site Conditions.

DISTURBED AREA:

TOTAL DISTURBED AREA = ± 3.44 ACRES
 TOTAL RECLAIMED AREA = ± 2.46 ACRES
 UNRECLAIMED AREA = ± 0.98 ACRES

SURVEYED BY: C.S.	DATE SURVEYED: 07-18-13	VERSION:
DRAWN BY: V.H.	DATE DRAWN: 09-25-13	V2
SCALE: 1" = 60'	REVISED:	

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD EXPLORATION COMPANY

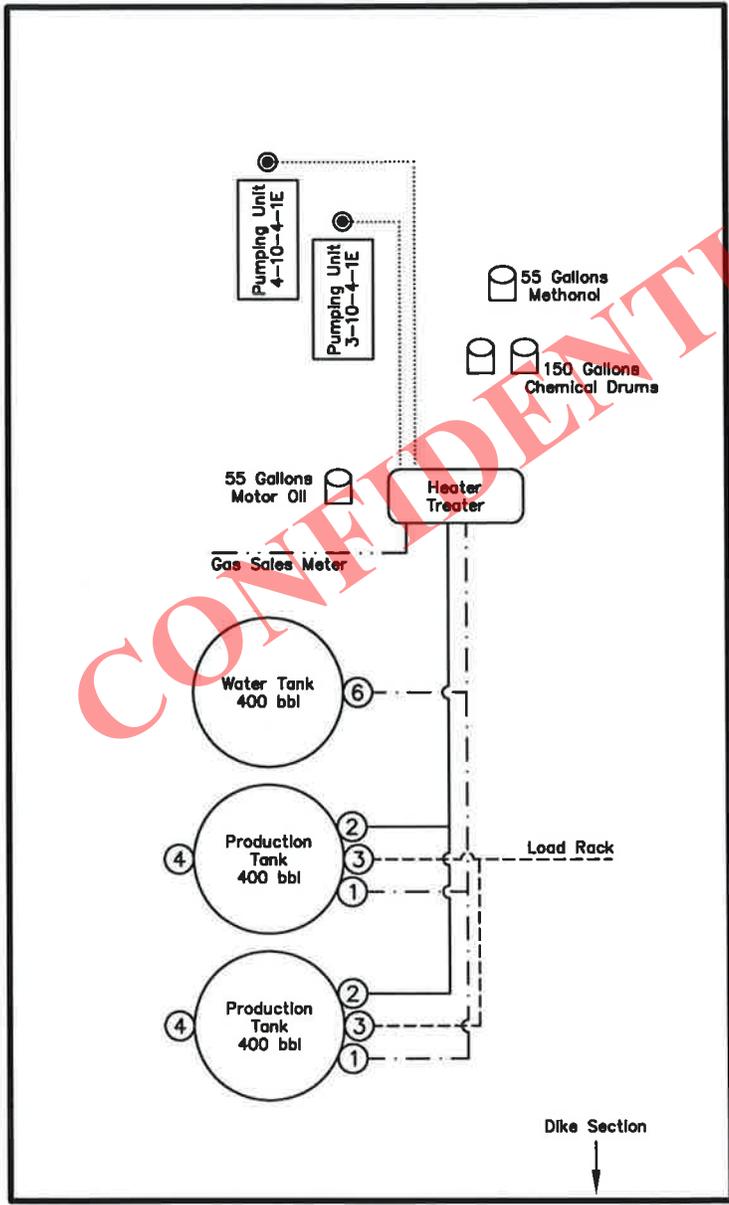
PROPOSED SITE FACILITY DIAGRAM

3-10-4-1E PAD

3-10-4-1E 14-20-H62-6387

4-10-4-1E 14-20-H62-6387

*Pad Location: NENW Section 10, T4S, R1E, U.S.B.&M.
Uintah County, Utah*



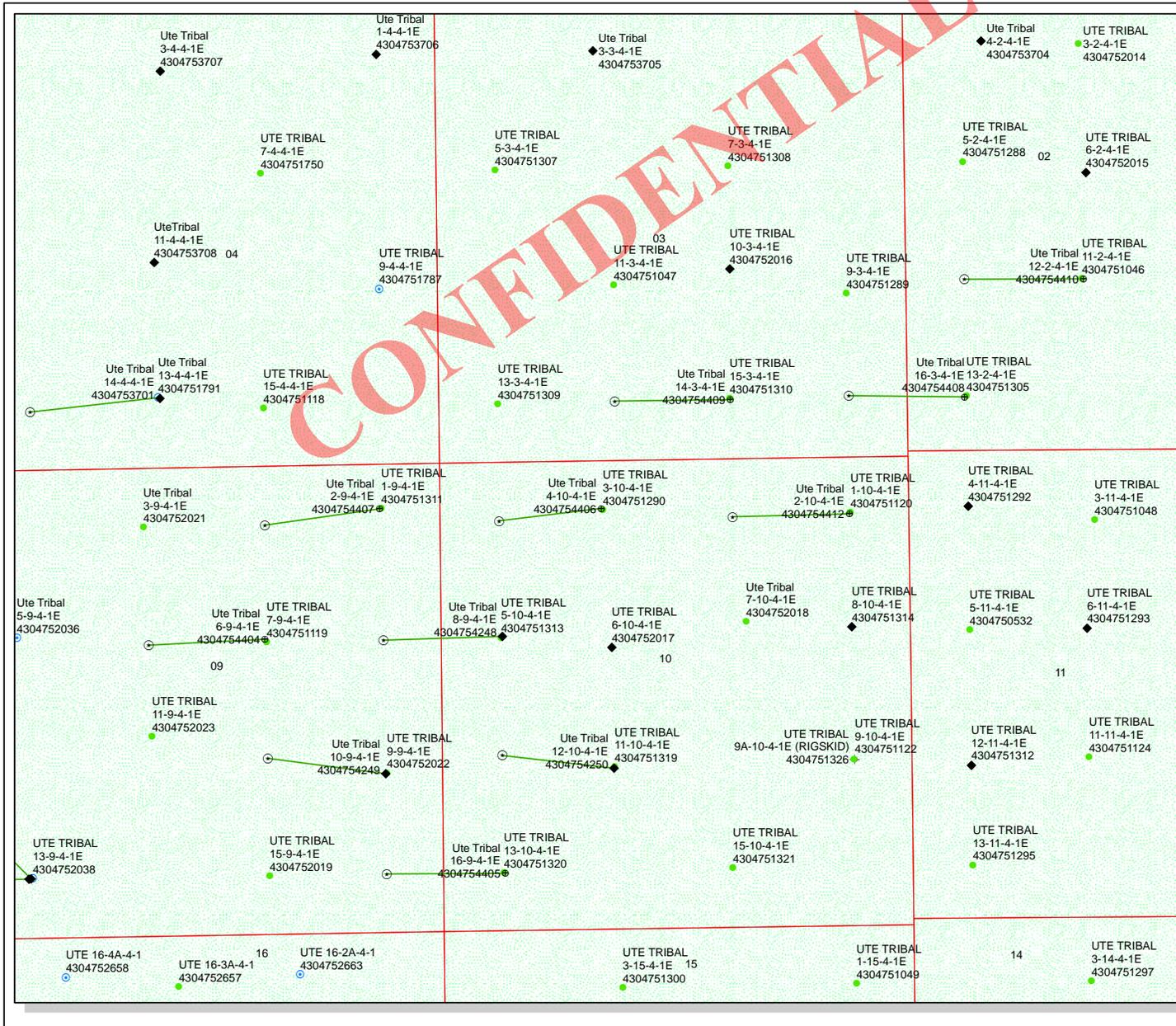
Legend

Emulsion Line
Load Rack	-----
Water Line	-----
Gas Sales	-----
Oil Line	-----

NOT TO SCALE

SURVEYED BY: C.S.	DATE SURVEYED: 07-18-13	VERSION:
DRAWN BY: V.H.	DATE DRAWN: 09-25-13	V2
SCALE: NONE	REVISED:	

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078



API Number: 4304754406

Well Name: Ute Tribal 4-10-4-1E

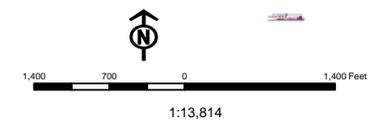
Township: T04.0S Range: R01.0E Section: 10 Meridian: U

Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared: 5/9/2014
Map Produced by Diana Mason

Wells Query		Units	
	APD - Approved Permit		ACTIVE
	DRL - Spudded (Drilling Commenced)		EXPLORATORY
	GIW - Gas Injection		GAS STORAGE
	GS - Gas Storage		NF PP OIL
	LOC - New Location		NF SECONDARY
	OPS - Operation Suspended		PI OIL
	PA - Plugged Abandoned		PP GAS
	PGW - Producing Gas Well		PP GEOTHERML
	POW - Producing Oil Well		PP OIL
	SGW - Shut-in Gas Well		SECONDARY
	SOW - Shut-in Oil Well		TERMINATED
	TA - Temp. Abandoned		
	TW - Test Well		
	WDW - Water Disposal		
	WW - Water Injection Well		
	WSW - Water Supply Well		

Fields	
	Unknown
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	STORAGE
	TERMINATED



NEWFIELD



VIA ELECTRONIC DELIVERY

Newfield Exploration Company

1001 17th Street | Suite 2000

Denver, Colorado 80202

PH 303-893-0102 | FAX 303-893-0103

May 12, 2014

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling
Ute Tribal 4-10-4-1E

Surface Hole: T4S-R1E Section 10: NENW
539' FNL 1812' FWL

At Target: T4S-R1E Section 10: NWNW
661' FNL 662' FWL

Uintah County, Utah

Dear Ms. Mason:

Pursuant to the filing by Newfield Production Company (NPC) of an Application for Permit to Drill the above referenced well and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

NPC is permitting this well as a directional well to minimize surface disturbance.

Please note the surface hole and target locations of this well and all surrounding acreage within a four hundred sixty (460') foot radius is fee acreage and the leasehold is owned 100% by NPC and Crescent Point Energy U.S. Corp (formerly Ute Energy Upstream Holdings LLC). A copy of Crescent Point Energy U.S. Corp. consent to this directional drilling is attached to this letter.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please contact the undersigned at 303-383-4121 or by email at lburget@newfield.com. Your consideration in this matter is greatly appreciated.

Sincerely,
Newfield Production Company

A handwritten signature in blue ink that reads "Leslie Burget".

Leslie Burget
Land Associate

VIA ELECTRONIC DELIVERY

NEWFIELD



May 5, 2014

Crescent Point Energy U.S. Corp.
Attn: Ryan Waller
1875 Lawrence Avenue
Suite 200
Denver, CO 80202

Newfield Exploration Company
1001 17th Street | Suite 2000
Denver, Colorado 80202
PH 303-893-0102 | FAX 303-893-0103

Re: Directional Drill
Ute Tribal 4-10-4-1E
Uintah County, Utah

Dear Mr. Waller:

In accordance with Section 3.1.D of the Exploration & Development Agreement dated February 23, 2007 among the Ute Indian Tribe, Newfield Production Company and the Ute Distribution Corporation, please be advised that Newfield is requesting approval from the Utah Division of Oil, Gas & Mining for the following well:

Ute Tribal 4-10-4-1E

Surface Hole: T4S-R1E Section 10: NENW
539' FNL 1812' FWL

At Target: T4S-R1E Section 10: NWNW
661' FNL 662' FWL

Uintah County, Utah

This well needs to be drilled directionally to minimize surface disturbance. Pursuant to State of Utah R 649-3-11, it is necessary to obtain your written concurrence with the directional drill as an affected party.

Enclosed you will find a plat showing the surface hole location and bottom hole location of the above of referenced well. If you are in agreement to this location, please verify your consent by signing and dating where indicated on page 2 of this letter and return to my attention as soon as possible. You may mail your consent to the letterhead address or email to lburget@newfield.com.

If you have any questions or need further information, please do not hesitate to contact me at 303-383-4121 or by email at lburget@newfield.com. I appreciate your prompt attention to this matter.

Sincerely,
Newfield Production Company

Leslie Burget
Land Associate

Return to: Newfield Production Company
Attn: Leslie Burget
1001 17th Street, Suite 2000
Denver, CO 80202

lburget@newfield.com email

Ute Tribal 4-10-4-1E

Surface Hole: T4S-R1E Section 10: NENW
539' FNL 1812' FWL

At Target: T4S-R1E Section 10: NWNW
661' FNL 662' FWL

Uintah County, Utah

Please be advised Crescent Point Energy U.S. Corp. does not have an objection to the proposed location of the aforementioned well.

By:


Ryan Weller - Landman

Print Name and Title

Date:

5-9-14

CONFIDENTIAL

Form 3160-3
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
1420H626387

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
UTE TRIBAL 4-10-4-1E

9. API Well No.

10. Field and Pool, or Exploratory
UNDESIGNATED

11. Sec., T., R., M., or Blk. and Survey or Area

Sec 10 T4S R1E Mer UBM

12. County or Parish
UINTAH13. State
UT17. Spacing Unit dedicated to this well
40.0020. BLM/BIA Bond No. on file
RLB001046223. Estimated duration
7 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|--|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|--|

25. Signature (Electronic Submission)	Name (Printed/Typed) MANDIE CROZIER Ph: 435-646-4825	Date 04/30/2014
Title REGULATORY SPECIALIST		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

**Electronic Submission #243935 verified by the BLM Well Information System
For NEWFIELD EXPLORATION, sent to the Vernal**

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional Operator Remarks:

The proposed Ute Tribal 4-10-4-1E will be drilled off of the existing 3-10-4-1E well pad.

CONFIDENTIAL

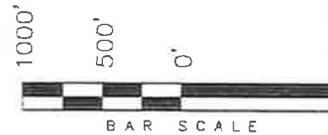
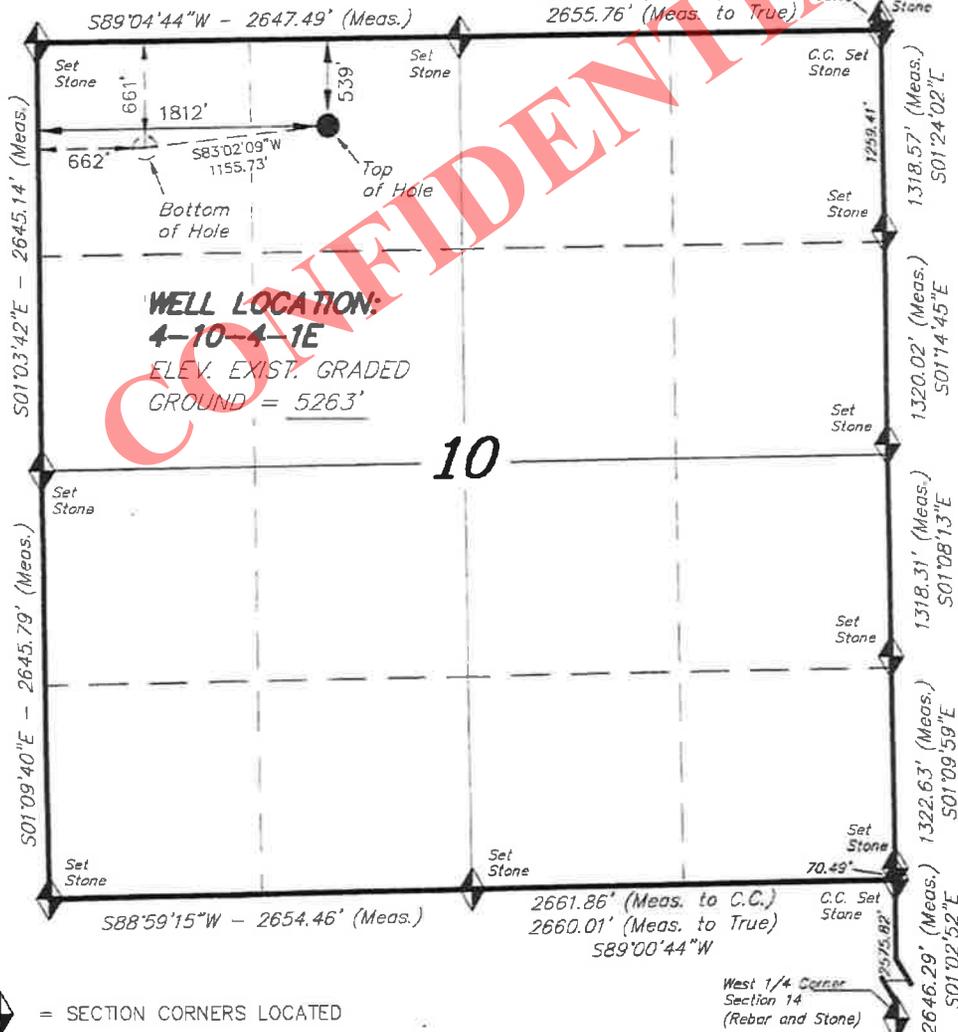
T4S, R1E, U.S.B.&M.

588°55'24"W
2654.56' (Meas. to C.C.)
2655.76' (Meas. to True)

NEWFIELD EXPLORATION COMPANY

WELL LOCATION, 4-10-4-1E,
LOCATED AS SHOWN IN THE NE 1/4
NW 1/4 OF SECTION 10, T4S, R1E,
U.S.B.&M. UTAH COUNTY, UTAH.

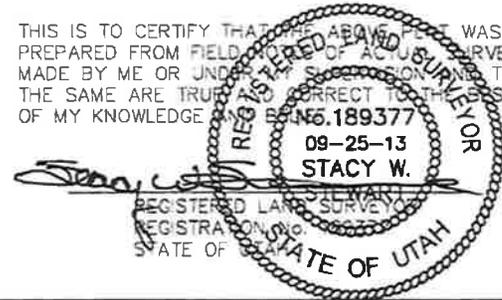
TARGET BOTTOM HOLE, 4-10-4-1E,
LOCATED AS SHOWN IN THE NW 1/4
NW 1/4 OF SECTION 10, T4S, R1E,
U.S.B.&M. UTAH COUNTY, UTAH.



NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF SURVEYS MADE BY ME OR UNDER MY SUPERVISION, THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.



◆ = SECTION CORNERS LOCATED

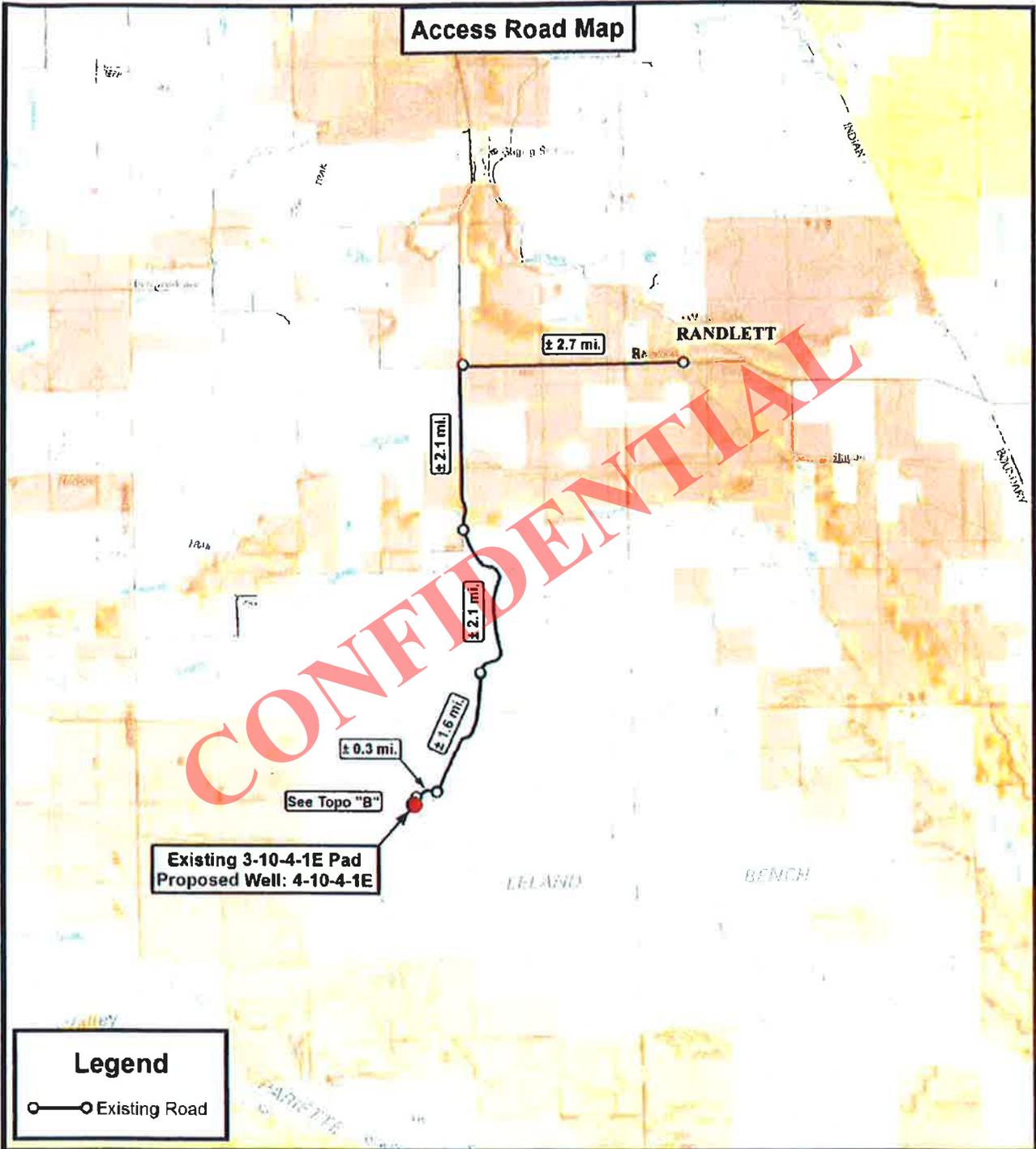
BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

NAD 83 (SURFACE LOCATION)	NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 40°09'19.20"	LATITUDE = 40°09'18.02"
LONGITUDE = 109°52'18.86"	LONGITUDE = 109°52'33.66"
NAD 27 (SURFACE LOCATION)	NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 40°09'19.34"	LATITUDE = 40°09'18.16"
LONGITUDE = 109°52'16.36"	LONGITUDE = 109°52'31.14"

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 07-18-13	SURVEYED BY: C.S.	VERSION:
DATE DRAWN: 09-25-13	DRAWN BY: V.H.	V2
REVISED:	SCALE: 1" = 1000'	



Legend
 ○ Existing Road

Tri State
Land Surveying, Inc.
 180 NORTH VERNAL AVE VERNAL, UTAH 84078
 P: (435) 781-2501
 F: (435) 781-2518



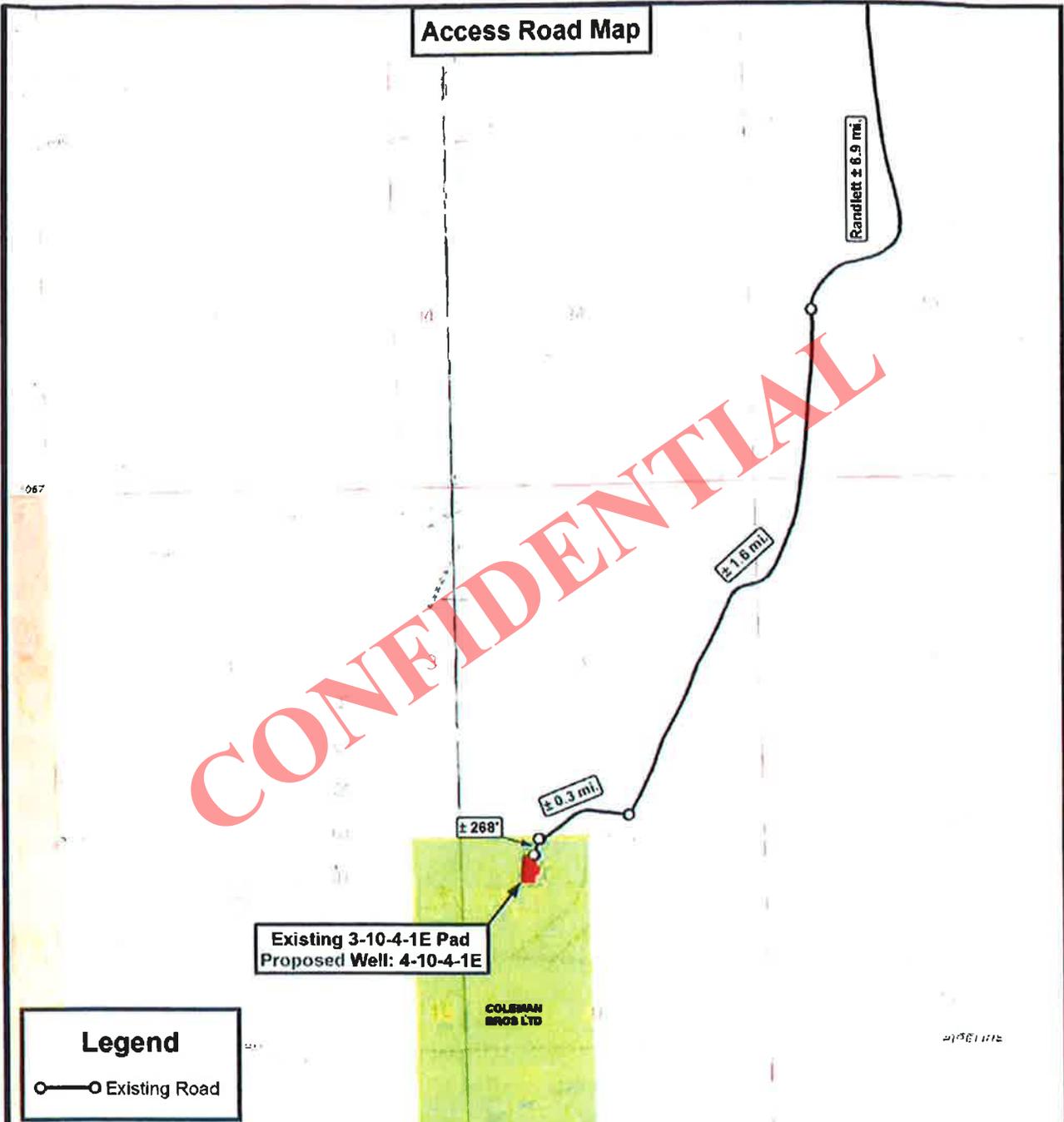
NEWFIELD EXPLORATION COMPANY

Existing 3-10-4-1E Pad
 Proposed Well: 4-10-4-1E
 Sec. 10, T4S, R1E, U.S.B.&M.
 Uintah County, UT.

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	09-25-2013		V2
SCALE:	1:100,000		

TOPOGRAPHIC MAP

SHEET
A



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANT PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

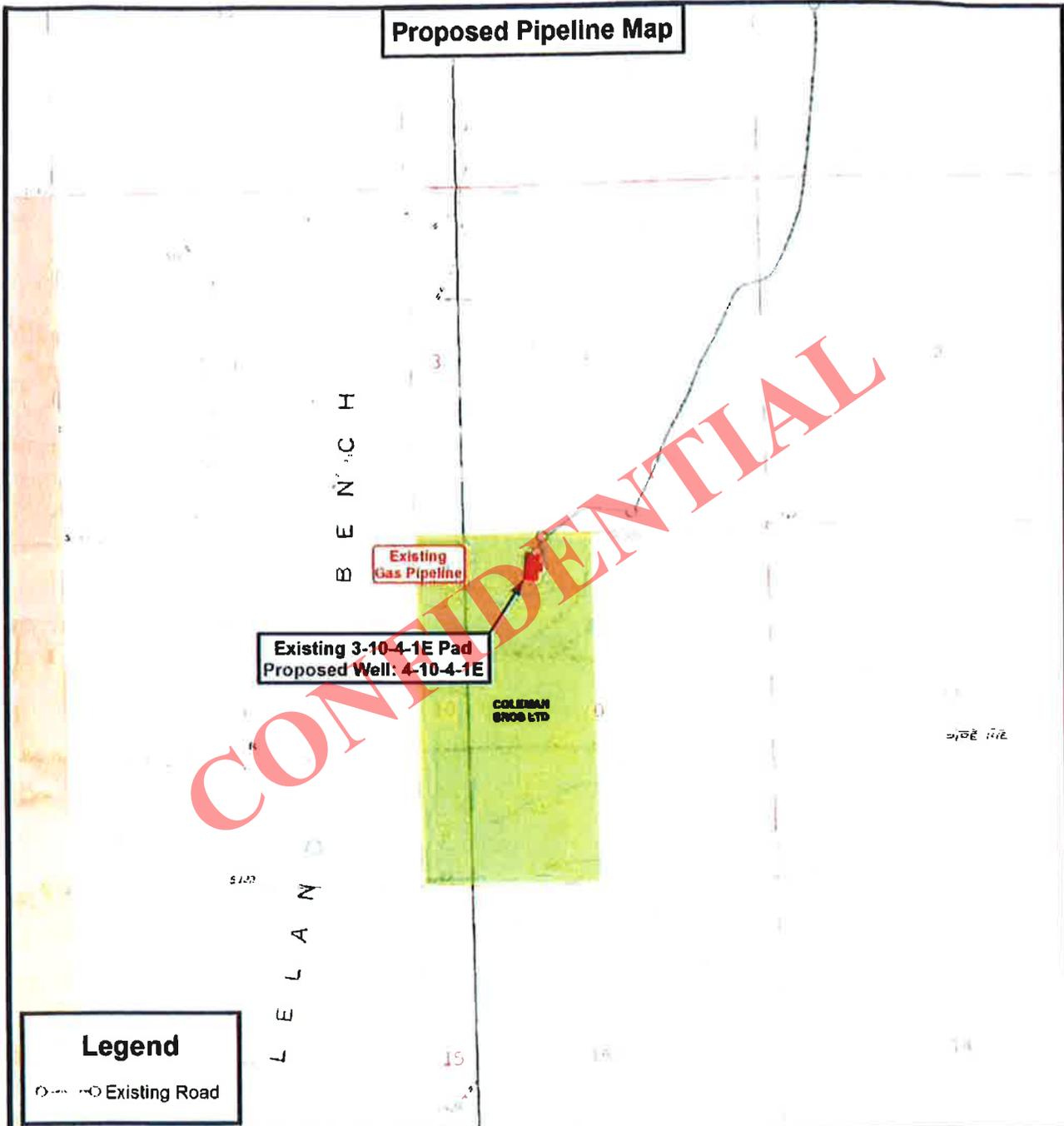
Tri State Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078
 P: (435) 781-2501
 F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY
 Existing 3-10-4-1E Pad
 Proposed Well: 4-10-4-1E
 Sec. 10, T4S, R1E, U.S.B.&M.
 Uintah County, UT.

DRAWN BY	A.P.C.	REVISED: 09-25-13 A.P.C.	VERSION
DATE	07-23-2013		V2
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP SHEET **B**



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

Existing 3-10-4-1E Pad
Proposed Well: 4-10-4-1E
Sec. 10, T4S, R1E, U.S.B.&M.
Uintah County, UT.

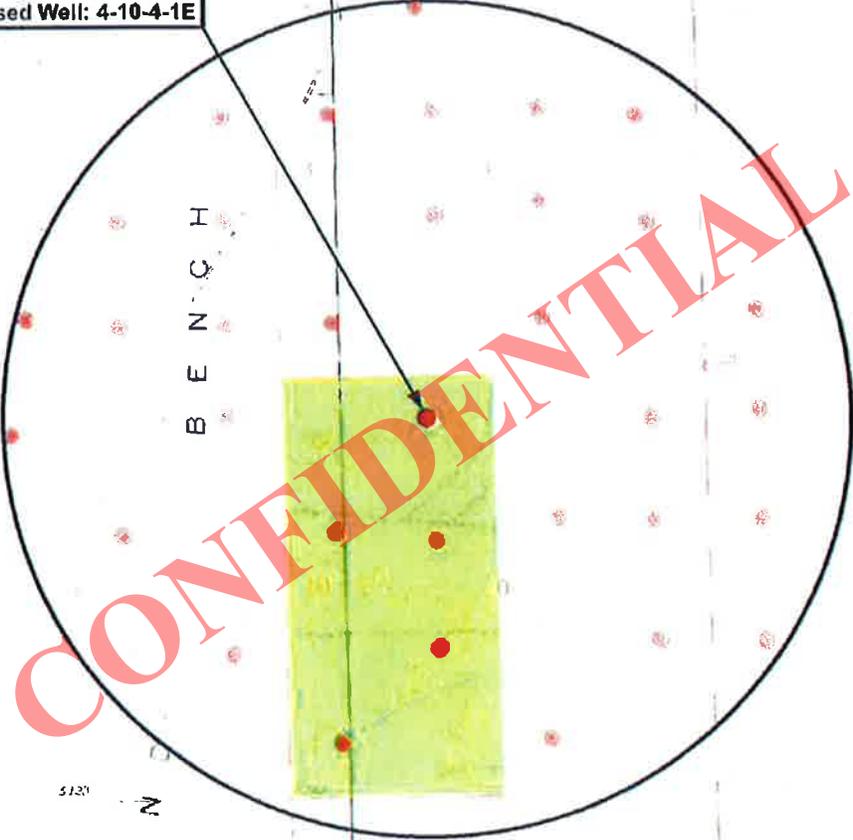
DRAWN BY:	A P.C	REVISED:	09-25-13 A P.C	VERSION:
DATE:	07-23-2013			V2
SCALE:	1" = 2,000'			

TOPOGRAPHIC MAP

SHEET **C**

Exhibit "B" Map

**Existing 3-10-4-1E Pad
Proposed Well: 4-10-4-1E**



50:7

B E N C H

L E L A N

Legend

-  1 Mile Radius
-  Pad Location

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



**Tri State
Land Surveying, Inc.**
180 NORTH VERNAL AVE VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

Existing 3-10-4-1E Pad
Proposed Well: 4-10-4-1E
Sec. 10, T4S, R1E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	A.P.C.	REVISED:	VERSION
DATE	09-25-2013		V2
SCALE	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
D

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name Ute Tribal 4-10-4-1E
API Number 43047544060000 **APD No** 9676 **Field/Unit** WINDY RIDGE
Location: 1/4,1/4 NENW **Sec** 10 **Tw** 4.0S **Rng** 1.0E 539 FNL 1812 FWL
GPS Coord (UTM) 596076 4445608 **Surface Owner** Uintah Partners LLC

Participants

F. Bird, M. Crozier – Newfield; Don - Uintah Partners; Nic Day - BLM

Regional/Local Setting & Topography

This is a new well to be built on an existing pad.

The host well is the 3-10-4-1E and it is planned for an additional 2 wells in the future.

The pad will be expanded and disturb new acreage. I see no issues with the condition of the existing pad

Original presite language:

The general area is on Leland Bench, which is located about 10 miles southwest of Fort Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize the area. A few rolling hills and slopes leading to higher flats occur. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 7 miles to the east. All lands in the immediate area are privately owned. Solid blocks or scattered Ute Tribal lands surround the area.

Access to the proposed well site is by State of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Randlett, Utah is approximately 8.4 miles. Approximately 1,834 feet new road will be constructed to reach this and other nearby locations.

Surface Use Plan

Current Surface Use

Existing Well Pad

New Road Miles

0

Well Pad

Width 260 **Length** 400

Src Const Material

Onsite

Surface Formation

UNTA

Ancillary Facilities

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

High desert shrubland ecosystem. Expected vegetation consists of sages, globemallow, evening primrose, Atriplex spp., mustard spp, rabbit brush, horsebrush, broom snakeweed, Opuntia spp and spring annuals.

Dominant vegetation;

Disturbed well pad. No natural occurring vegetation

Wildlife;

Adjacent habitat contains forbs that may be suitable browse for deer, antelope, prairie dogs or rabbits, though none were observed. Disturbed soils onsite do not support habitat for wildlife

Soil Type and Characteristics

disturbed or imported gravels and native soils

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? N

Berm Required? Y

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?** N

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)		20
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
Final Score		40
		1 Sensitivity Level

Characteristics / Requirements

Pit to be dug to a depth of 8'. If sandstone bedrock and / or clastic materials are encountered, pit underlayment is to be used to protect the liner from potential puncture. Pit should be fenced to prevent entry by deer, other wildlife and domestic animals. Pit to be closed within one year after drilling activities are complete.

API Well Number: 43047544060000

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? N

Other Observations / Comments

Chris Jensen
Evaluator

5/29/2014
Date / Time

CONFIDENTIAL

RECEIVED: July 01, 2014

**Application for Permit to Drill
Statement of Basis
Utah Division of Oil, Gas and Mining**

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
9676	43047544060000	LOCKED	OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD	Uintah Partners LLC	
Well Name	Ute Tribal 4-10-4-1E		Unit		
Field	WINDY RIDGE		Type of Work	DRILL	
Location	NENW 10 4S 1E U 539 FNL 1812 FWL GPS Coord (UTM) 596081E 4445611N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

7/1/2014
Date / Time

Surface Statement of Basis

Location is proposed in a good location although outside the spacing window typical for a directional well. Access road enters the pad from the North. The landowner ' representative was in attendance for the pre-site inspection.

The soil type and topography at present do not combine to pose a threat to erosion or sediment/ pollution transport in these regional climate conditions .

Usual construction standards of the Operator appear to be adequate for the proposed purpose as submitted.

I recognize no special flora or animal species or cultural resources on site that the proposed action may harm. The location was not previously surveyed for cultural and paleontological resources (as the operator saw fit). I have advised the operator take all measures necessary to comply with ESA and MBTA and that actions insure no disturbance to species that may have not been seen during onsite visit.

The location should be bermed to prevent fluids from entering or leaving the confines of the pad. Fencing around the reserve pit will be necessary to prevent wildlife and livestock from entering. A synthetic liner of 16 mils (minimum) should be utilized in the reserve pit. Measures (BMP's) shall be taken to protect steep cut slopes and topsoil piles from erosion, sedimentation and stability issues.

Chris Jensen
Onsite Evaluator

5/29/2014
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from entering or leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.
Surface	Measures (BMP's) shall be taken to protect steep slopes and topsoil pile from erosion, sedimentation and stability issues.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 4/30/2014

API NO. ASSIGNED: 43047544060000

WELL NAME: Ute Tribal 4-10-4-1E

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: NENW 10 040S 010E

Permit Tech Review:

SURFACE: 0539 FNL 1812 FWL

Engineering Review:

BOTTOM: 0661 FNL 0662 FWL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.15536

LONGITUDE: -109.87185

UTM SURF EASTINGS: 596081.00

NORTHINGS: 4445611.00

FIELD NAME: WINDY RIDGE

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-6387

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: INDIAN - RLB0010462
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 437478
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: R649-3-11
- Effective Date:
- Siting:
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 1 - Exception Location - bhill
 4 - Federal Approval - bhill
 5 - Statement of Basis - dmason
 15 - Directional - dmason
 23 - Spacing - dmason



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Ute Tribal 4-10-4-1E

API Well Number: 43047544060000

Lease Number: 14-20-H62-6387

Surface Owner: FEE (PRIVATE)

Approval Date: 7/1/2014

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled,

completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

RECEIVED

Form 3160-3
(August 2007)

RECEIVED
AUG 13 2014
BUREAU OF OIL GRADING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 30 2014

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

BLM

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
1420H626387

6. If Indian, Allottee or Tribe Name
UINTAH AND OURAY

7. If Unit or CA Agreement, Name and No.
43 DA7 54406

8. Lease Name and Well No.
UTE TRIBAL 4-10-4-1E

9. API Well No.

10. Field and Pool, or Exploratory
UNDESIGNATED

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 10 T4S R1E Mer UBM

12. County or Parish
UINTAH

13. State
UT

17. Spacing Unit dedicated to this well
40.00

20. BLM/BIA Bond No. on file
RLB0010462

23. Estimated duration
7 DAYS

CONFIDENTIAL

1a. Type of Work DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator NEWFIELD EXPLORATION COMPANY Contact: MANDIE CROZIER
Email: mcrozier@newfield.com

3a. Address
ROUTE 3 BOX 3630
MYTON, UT 84052

3b. Phone No. (include area code)
Ph: 435-646-3721 Ext: 4825

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface NENW 539FNL 1812FWL

At proposed prod. zone NWNW 661FNL 662FWL

14. Distance in miles and direction from nearest town or post office*
8.8 MILES SOUTHWEST OF RANDLETT

15. Distance from proposed location to nearest property or
lease line, ft. (Also to nearest drig. unit line, if any)
APPROXIMATELY 661'

16. No. of Acres in Lease
640.00

18. Distance from proposed location to nearest well, drilling,
completed, applied for, on this lease, ft.
APPROXIMATELY 1320'

19. Proposed Depth
8475 MD
8388 TVD

21. Elevations (Show whether DF, KB, RT, GL, etc.)
5263 GL

22. Approximate date work will start
12/01/2014

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission) Name (Printed/Typed) MANDIE CROZIER Ph: 435-646-3721 Ext: 4825 Date 04/30/2014

Title
REGULATORY ANALYST

Approved by (Signature) Name (Printed/Typed) Jerry Kenczka Date AUG 07 2014

Title Assistant Field Manager Lands & Mineral Resources Office VERNAL FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached. **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #243935 verified by the BLM Well Information System
For NEWFIELD EXPLORATION COMPANY, sent to the Vernal
Committed to AFMSS for processing by JOHNETTA MAGEE on 05/02/2014 (14JM1109AE)

NOTICE OF APPROVAL

** BLM REVISED **

UDOGM

Additional Operator Remarks:

The proposed Ute Tribal 4-10-4-1E will be drilled off of the existing 3-10-4-1E well pad.



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	Newfield Production Company	Location:	NENW, Sec. 10, T4S, R1E
Well No:	UTE TRIBAL 4-10-4-1E	Lease No:	14-20-H62-6387
API No:	43-047-54406	Agreement:	N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | |
|---|--|
| Construction Activity
(Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist) | - The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. |
| Construction Completion
(Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist) | - Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig. |
| Spud Notice
(Notify BLM Petroleum Engineer) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify BLM Supv. Petroleum Tech.) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov . |
| BOP & Related Equipment Tests
(Notify BLM Supv. Petroleum Tech.) | - Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify BLM Petroleum Engineer) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC SURFACE COAs:

- **Company/Operator: Newfield.**
- Well Name & Number: Ute Tribal 12-2-4-1E, Ute Tribal 14-3-4-1E, Ute Tribal 16-3-4-1E,
- Ute Tribal 4-10-4-1E, Ute Tribal 2-10-4-1E, Ute Tribal 8-9-4-1E, Ute Tribal 10-9-4-1E, Ute
- Tribal 12-10-4-1E and Ute Tribal 16-9-4-1E.

- **CONDITIONS OF APPROVAL**
- All areas of disturbance (including surface pipelines) must have appropriate surface use agreements or approvals in place with the proper owner and/or agency before such action is started.
- The conditions of approval, as set forth by those owners and/or agencies, shall be adhered to.
- For Ute Tribal 14-3-4-1E: As agreed upon during the onsite, the pipeline will be diverted along the backside for the pad to ensure there is enough room for the pipe to flex (travel). The current space between the road and pad expansion does not leave enough room.
- For Ute Tribal 2-10-4-1E: As agreed upon during the onsite, a berm will be constructed on the north side of the pad to ensure water is diverted away from the pad and along natural flow and dispersion paths.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COA'S FOR UTE TRIBAL 4-10-4-1E

- Production casing cement shall be brought up and into the surface.
- Surface casing cement shall be brought to surface.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person

making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6387
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: Ute Tribal 4-10-4-1E
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 4304754406000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: WINDY RIDGE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0539 FNL 1812 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 10 Township: 04.0S Range: 01.0E Meridian: U		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 11/6/2014	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 11/6/2014 Drill and set 20' of 14" conductor. Drill f/20' to 521'KB of 12 1/4" hole. On 11/7/14 P/U and run 11 joints of 8 5/8" casing set depth 509'KB. On 11/11/14 Cement w/250 sx of 15.8 # 1.19 yield G Neat cement. Returned 6 bbl to surface and bumped plug to 530 psi.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
November 24, 2014

NAME (PLEASE PRINT) Cherei Neilson	PHONE NUMBER 435 646-4883	TITLE Drilling Technician
SIGNATURE N/A	DATE 11/24/2014	

NEWFIELD

Casing

Conductor



Legal Well Name Ute Tribal 4-10-4-1E		Wellbore Name Original Hole	
API/UWI 43047544060000	Surface Legal Location NENW 539 FNL 1812 FWL Sec 10 T4S R1E Mer UBM	Field Name MYTON AREA	Well Type Development
Well RC 500294600	County Uintah	State/Province Utah	Spud Date
		Final Rig Release Date	

Wellbore			
Wellbore Name Original Hole		Kick Off Depth (ftKB)	
Section Des	Size (in)	Actual Top Depth (MD) (ftKB)	Actual Bottom Depth (MD) (ftKB)
Conductor	14	11	31
Start Date		End Date	
11/6/2014		11/6/2014	

Wellhead			
Type	Install Date	Service	Comment

Wellhead Components				
Des	Make	Model	SN	WP Top (psi)

Casing			
Casing Description Conductor	Set Depth (ftKB)	Run Date	Set Tension (kips)
	31	11/6/2014	
Centralizers	Scratchers		

Casing Components												
Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	Mk-up Tq (ft-lb)	Class	Max OD (in)
Condcutor	14	13.500	36.75	H-40	Welded	1	20.00	11.0	31.0			

Jewelry Details							
External Casing Packer							
Type	Setting Requirement	Release Requirements			Inflation Method	Vol Inflation (gal)	Equiv Hole Sz (in)
Inflation Fluid Type	Infl FI Dens (lb/gal)	P AV Set (psi)	AV Acting Pressure (psi)	P ICV Set (psi)	P ICV Act (psi)	ECP Load (1000lbf)	Seal Load (1000lbf)

Slotted Liner							
% Open Area (%)	Perforation Min Dimension (in)	Perforation Max Dimension (in)	Axial Perf Spacing (ft)	Perf Rows	Blank Top Length (ft)	Blank Bottom Length (ft)	
Slot Description	Slot Pattern			Slot Length (in)	Slot Width (in)	Slot Frequency	Screen Gauge (ga)

Liner Hanger							
Retrievable?	Elastomer Type	Element Center Depth (ft)		Polish Bore Size (in)	Polish Bore Length (ft)		
Slip Description				Set Mechanics			

Setting Procedure							
Unsetting Procedure							

NEWFIELD

Casing

Surface

Legal Well Name Ute Tribal 4-10-4-1E		Wellbore Name Original Hole	
API/UWI 43047544060000	Surface Legal Location NENW 539 FNL 1812 FWL Sec 10 T4S R1E Mer UBM	Field Name MYTON AREA	Well Type Development
Well RC 500294600	County Uintah	State/Province Utah	Spud Date
		Final Rig Release Date	

Wellbore					
Wellbore Name Original Hole			Kick Off Depth (ftKB)		
Section Des	Size (in)	Actual Top Depth (MD) (ftKB)	Actual Bottom Depth (MD) (ftKB)	Start Date	End Date
Conductor	14	11	31	11/6/2014	11/6/2014
Vertical	12 1/4	31	521	11/6/2014	11/6/2014

Wellhead				
Type	Install Date	Service	Comment	

Wellhead Components				
Des	Make	Model	SN	WP Top (psi)

Casing			
Casing Description	Set Depth (ftKB)	Run Date	Set Tension (kips)
Surface	509	11/7/2014	
Centralizers 3	Scratchers		

Casing Components												
Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	Mk-up Tq (ft•lb)	Class	Max OD (in)
Wellhead	8 5/8	8.097	24.00	J-55		1	2.00	11.3	13.3			
Cut Off	8 5/8	8.097	24.00	J-55		1	43.13	13.3	56.4			
Casing Joints	8 5/8	8.097	24.00	J-55		9	405.40	56.4	461.8			
Float Collar	8 5/8	8.097	24.00	J-55		1	1.00	461.8	462.8			
Shoe Joint	8 5/8	8.097	24.00	J-55		1	44.68	462.8	507.5			
Guide Shoe	8 5/8	8.097	24.00	J-55		1	1.50	507.5	509.0			

Jewelry Details							
External Casing Packer							
Type	Setting Requirement	Release Requirements		Inflation Method	Vol Inflation (gal)	Equiv Hole Sz (in)	
Inflation Fluid Type	Infl FI Dens (lb/gal)	P AV Set (psi)	AV Acting Pressure (psi)	P ICV Set (psi)	P ICV Act (psi)	ECP Load (1000lbf)	Seal Load (1000lbf)

Slotted Liner							
% Open Area (%)	Perforation Min Dimension (in)	Perforation Max Dimension (in)	Axial Perf Spacing (ft)	Perf Rows	Blank Top Length (ft)	Blank Bottom Length (ft)	
Slot Description	Slot Pattern		Slot Length (in)	Slot Width (in)	Slot Frequency	Screen Gauge (ga)	

Liner Hanger					
Retrievable?	Elastomer Type	Element Center Depth (ft)		Polish Bore Size (in)	Polish Bore Length (ft)
Slip Description			Set Mechanics		
Setting Procedure					
Unsetting Procedure					

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross 29 Submitted By
Branden Arnold Phone Number 435-401-0223
Well Name/Number UT 4-10-4-1E
Qtr/Qtr NE/NW Section 10 Township 4S Range 1E
Lease Serial Number 1420H626387
API Number 43-047-54406

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 11/6/14 12:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

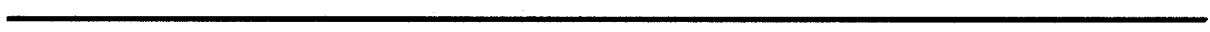
Date/Time 11/7/14 2:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____



BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# SS#2 Submitted By
Jay Burton Phone Number 435-823-6013
Well Name/Number UT 4-10-4-1E
Qtr/Qtr NE/NW Section 10 Township 4S Range 1E
Lease Serial Number 1420H626387
API Number 43-047-~~5446~~ 54406

TD Notice – TD is the final drilling depth of hole.

Date/Time 1/12/15 9:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 1/12/15 10:00 AM PM

Form 3160-4
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
1420H626387

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name
UINTAH AND OURAY
7. Unit or CA Agreement Name and No.

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

8. Lease Name and Well No.
UTE TRIBAL 4-10-4-1E

3. Address ROUTE #3 BOX 3630
MYTON, UT 84062

3a. Phone No. (include area code)
Ph:435-646-3721

9. API Well No.
43-047-54406

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 539' FNL 1812' FWL (NE/NW) SEC 10 T4S R1E

At top prod. interval reported below 616' FNL 762' FWL (NW/NW) SEC 10 T4S R1E

At total depth 695' FNL 770' FWL (NW/NW) SEC 10 T4S R1E

10. Field and Pool or Exploratory
UNDESIGNATED

11. Sec., T., R., M., on Block and
Survey or Area SEC 10 T4S R1E Mer UBM

12. County or Parish
UINTAH
13. State
UT

14. Date Spudded
11/06/2014

15. Date T.D. Reached
01/17/2015

16. Date Completed 02/04/2015
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GI.)*
5263' GL 5274' KB

18. Total Depth: MD 8096'
TVD 7964'

19. Plug Back T.D.: MD 8042'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13-1/2"	8-5/8" J-55	24	0'	509'		250 CLASS G			
7-7/8"	5-1/2" L-80	17	0'	8089'		520 Econocem 800Expandacem		0'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@7902'	TA@7832'						

25. Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No. Holes	Perf. Status
A) Green River	6396'	7657'	6396' - 7657' MD	0.34	78	
B) Wasatch	7709'	7880'	7709' - 7880' MD	0.34	21	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6396' - 7880' MD	Frac w/ 404,464#s of proppant sand in 6,216 bbls of clean fluid, in 5 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/5/2015	2/15/15	24	→	82	92	43			2.5 X 1.75 X 22 RHAC
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers
GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MARK GARDEN GULCH 1	5449' 5617'
				GARDEN GULCH 2 POINT 3	5745' 6073'
				X MRKR Y MRKR	6252' 6294'
				DOUGLAS CREEK MRK BI CARBONATE MRK	6456' 6895'
				B LIMESTONE MRK CASTLE PEAK	6928' 7186'
				BASAL CARBONATE WASATCH	7557' 7873'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling daily activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Heather Calder Title Regulatory Technician
 Signature Heather Calder Date 02/23/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)



NEWFIELD EXPLORATION

USGS Myton SW (UT)
SECTION 10 T4S, R1E
4-10-4-1E
Wellbore #1

Design: Actual

End of Well Report

21 January, 2015





Company:	NEWFIELD EXPLORATION	Local Co-ordinate Reference:	Well 4-10-4-1E
Project:	USGS Myton SW (UT)	TVD Reference:	4-10-4-1E @ 5274.0usft (SS #2)
Site:	SECTION 10 T4S, R1E	MD Reference:	4-10-4-1E @ 5274.0usft (SS #2)
Well:	4-10-4-1E	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Actual	Database:	EDM 5000.1 Single User Db

Project:	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site:	SECTION 10 T4S, R1E		
Site Position:			
From:	Lat/Long	Northing: 7,226,624.13 usft	Latitude: 40° 8' 50.790 N
Position Uncertainty:	0.0 usft	Easting: 2,098,340.66 usft	Longitude: 109° 51' 42.290 W
		Slot Radius: 13-3/16 "	Grid Convergence: 1.05 °

Well:	4-10-4-1E, SHL: 40° 9' 19.200 -109° 52' 18.860		
Well Position:	+N/-S 0.0 usft	Northing: 7,228,446.44 usft	Latitude: 40° 9' 19.200 N
	+E/-W 0.0 usft	Easting: 2,095,449.20 usft	Longitude: 109° 52' 18.860 W
Position Uncertainty:	0.0 usft	Wellhead Elevation: 5,274.0 usft	Ground Level: 5,263.0 usft

Wellbore:	Wellbore #1				
Magnetics:	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	1/7/2015	10.79	65.83	52,006

Design:	Actual			
Audit Notes:				
Version:	1.0	Phase:	ACTUAL	Tie On Depth: 0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	261.48

Survey Program:	Date:	1/21/2015		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
538.0	8,096.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard



Payzone Directional

End of Well Report



Company:	NEWFIELD EXPLORATION	Local Co-ordinate Reference:	Well 4-10-4-1E
Project:	USGS Mylon SW (UT)	TVD Reference:	4-10-4-1E @ 5274.0usft (SS # 2)
Site:	SECTION 10 T4S, R1E	MD Reference:	4-10-4-1E @ 5274.0usft (SS # 2)
Well:	4-10-4-1E	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Actual	Database:	EDM 5000.1 Single User Db

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	EW (usft)	DEg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
538.0	0.79	195.45	538.0	1.5	-3.6	-1.0	0.15	0.15	0.23	-16.90
569.0	0.86	190.21	569.0	1.7	-4.0	-1.1	0.33	0.23	0.35	88.90
600.0	0.97	217.77	600.0	1.9	-4.4	-1.3	1.45	0.35	1.55	68.61
631.0	1.45	239.04	631.0	2.5	-4.9	-1.8	2.10	1.55	1.33	45.57
661.0	1.85	252.71	661.0	3.3	-5.2	-2.6	1.86	1.33	1.26	9.48
692.0	2.24	255.65	691.9	4.4	-5.5	-3.6	1.30	1.26	2.17	12.35
723.0	2.89	259.48	722.9	5.8	-5.8	-5.0	2.17	2.10	2.19	27.90
754.0	3.38	268.13	753.9	7.5	-6.0	-6.7	2.19	1.58	0.19	-2.33
784.0	3.34	267.43	783.8	9.2	-6.0	-8.4	0.19	-0.13	0.12	-5.45
817.0	3.38	265.63	816.8	11.2	-6.1	-10.4	0.34	0.12	0.58	-27.94
848.0	3.56	256.97	847.7	13.0	-6.4	-12.2	1.79	0.58	0.73	-1.90
878.0	3.78	266.40	877.6	14.9	-6.9	-14.1	0.74	0.73	0.58	14.61
909.0	3.96	260.93	908.6	17.0	-7.3	-16.1	1.14	0.58	0.97	-0.45
940.0	4.26	260.79	939.5	19.3	-7.6	-18.3	0.97	0.97	0.87	6.97
971.0	4.53	262.95	970.4	21.6	-8.0	-20.7	1.02	0.87	1.60	5.13
1,001.0	5.01	264.49	1,000.3	24.1	-8.2	-23.2	1.66	1.60	0.71	7.52
1,032.0	5.23	266.82	1,031.2	26.9	-8.4	-25.9	0.98	0.71	0.81	12.45
1,063.0	5.48	270.68	1,062.0	29.7	-8.5	-28.8	1.41	0.81	1.73	8.39
1,107.0	6.24	274.37	1,105.8	34.2	-8.3	-33.3	1.93	1.73	1.07	3.53
1,152.0	6.72	275.96	1,150.5	38.1	-7.8	-38.3	1.14	1.07	0.41	1.00
1,196.0	6.90	276.40	1,194.2	44.1	-7.3	-43.5	0.43	0.41	0.89	2.59
1,240.0	7.29	277.54	1,237.9	49.4	-6.6	-48.9	0.94	0.89	0.70	-5.39
1,284.0	7.60	275.17	1,281.5	54.9	-6.0	-54.6	0.99	0.70	1.41	-2.82
1,328.0	8.22	273.93	1,325.1	60.8	-5.5	-60.6	1.46	1.41	0.81	-1.21
1,371.0	8.57	273.41	1,367.6	66.9	-5.1	-66.9	0.83	0.81	0.00	3.68
1,415.0	8.57	275.03	1,411.1	73.3	-4.6	-73.4	0.55	0.00		



Payzone Directional
End of Well Report



Company:	NEWFIELD EXPLORATION	Local Co-ordinate Reference:	Well 4-10-4-1E
Project:	USGS Myton SW (UT)	TVD Reference:	4-10-4-1E @ 5274.0usft (SS # 2)
Site:	SECTION 10 T4S, R1E	MD Reference:	4-10-4-1E @ 5274.0usft (SS # 2)
Well:	4-10-4-1E	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Actual	Database:	EDM 5000.1 Single User Db

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	
1,459.0	9.01	274.59	1,454.6	79.8	-4.1	-80.1	1.01	1.00	-1.00	
1,505.0	9.32	273.06	1,500.0	87.0	-3.6	-87.4	0.86	0.67	-3.33	
1,549.0	9.45	272.31	1,543.4	94.0	-3.2	-94.5	0.41	0.30	-1.70	
1,593.0	9.80	273.93	1,586.8	101.2	-2.8	-102.0	1.01	0.80	3.68	
1,638.0	10.46	275.47	1,631.1	109.0	-2.2	-109.8	1.59	1.47	3.42	
1,682.0	11.34	274.37	1,674.3	117.0	-1.5	-118.1	2.06	2.00	-2.50	
1,726.0	11.60	273.57	1,717.4	125.6	-0.9	-126.9	0.69	0.59	-1.82	
1,770.0	12.00	274.51	1,760.5	134.4	-0.2	-135.8	1.01	0.91	2.14	
1,814.0	12.45	273.38	1,803.5	143.5	0.4	-145.1	1.16	1.02	-2.57	
1,857.0	13.10	272.13	1,845.4	152.8	0.9	-154.6	1.64	1.51	-2.91	
1,901.0	13.69	271.89	1,888.2	162.8	1.2	-164.8	1.35	1.34	-0.55	
1,945.0	14.33	271.21	1,930.9	173.3	1.5	-175.5	1.50	1.45	-1.55	
1,989.0	14.94	269.54	1,973.5	184.3	1.6	-186.6	1.69	1.39	-3.80	
2,033.0	15.51	268.71	2,016.0	195.7	1.4	-198.1	1.39	1.30	-1.89	
2,076.0	15.64	269.19	2,057.4	207.2	1.2	-209.7	0.43	0.30	1.12	
2,120.0	15.64	269.80	2,099.8	218.9	1.1	-221.5	0.37	0.00	1.39	
2,164.0	15.82	270.16	2,142.1	230.7	1.1	-233.5	0.47	0.41	0.82	
2,208.0	15.69	270.68	2,184.5	242.5	1.2	-245.4	0.44	-0.30	1.18	
2,252.0	15.69	269.50	2,226.8	254.3	1.2	-257.3	0.73	0.00	-2.68	
2,295.0	15.78	269.10	2,268.2	265.8	1.0	-269.0	0.33	0.21	-0.93	
2,341.0	16.13	268.75	2,312.4	278.4	0.8	-281.6	0.79	0.76	-0.76	
2,385.0	16.44	269.50	2,354.7	290.6	0.6	-293.9	0.85	0.70	1.70	
2,429.0	16.48	269.54	2,396.9	303.0	0.5	-306.4	0.09	0.09	0.09	
2,473.0	16.57	268.97	2,439.0	315.4	0.3	-318.9	0.42	0.20	-1.30	
2,516.0	16.61	269.58	2,480.3	327.5	0.2	-331.2	0.42	0.09	1.42	
2,560.0	16.83	268.75	2,522.4	340.1	0.0	-343.9	0.74	0.50	-1.89	
2,606.0	17.01	269.32	2,566.4	353.3	-0.2	-357.2	0.53	0.39	1.24	



Payzone Directional
End of Well Report



Company:	NEWFIELD EXPLORATION	Local Co-ordinate Reference:	Well 4-10-4-1E
Project:	USGS Myton SW (UT)	TVD Reference:	4-10-4-1E @ 5274.0usft (SS # 2)
Site:	SECTION 10 T4S, R1E	MD Reference:	4-10-4-1E @ 5274.0usft (SS # 2)
Well:	4-10-4-1E	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Actual	Database:	EDM 5000.1 Single User Db

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
2,650.0	17.27	268.49	2,608.5	366.2	-0.5	-370.2	0.81	0.58	-1.89
2,694.0	17.49	269.06	2,650.4	379.2	-0.8	-383.3	0.63	0.50	1.30
2,738.0	17.49	269.89	2,692.4	392.3	-0.9	-396.6	0.57	0.00	1.89
2,781.0	17.89	269.36	2,733.4	405.3	-1.0	-409.6	1.00	0.93	-1.23
2,825.0	17.80	269.85	2,775.3	418.6	-1.1	-423.1	0.40	-0.20	1.11
2,869.0	16.96	270.02	2,817.2	431.6	-1.1	-436.3	1.91	-1.91	0.39
2,913.0	16.83	269.01	2,859.3	444.3	-1.2	-449.1	0.73	-0.30	-2.30
2,957.0	16.79	269.36	2,901.5	456.9	-1.4	-461.8	0.25	-0.09	0.80
3,000.0	16.74	269.80	2,942.6	469.2	-1.5	-474.2	0.32	-0.12	1.02
3,044.0	16.66	270.16	2,984.8	481.7	-1.5	-486.8	0.30	-0.18	0.82
3,088.0	16.08	270.51	3,027.0	493.9	-1.4	-499.2	1.34	-1.32	0.80
3,134.0	15.42	269.01	3,071.3	506.3	-1.4	-511.7	1.69	-1.43	-3.26
3,178.0	14.77	268.49	3,113.8	517.6	-1.7	-523.2	1.51	-1.48	-1.18
3,221.0	14.28	268.97	3,155.4	528.3	-1.9	-533.9	1.17	-1.14	1.12
3,265.0	14.50	271.69	3,198.0	539.1	-1.9	-544.9	1.62	0.50	6.18
3,309.0	14.19	271.87	3,240.6	549.9	-1.5	-555.8	0.71	-0.70	0.41
3,353.0	14.28	271.69	3,283.3	560.5	-1.2	-566.6	0.23	0.20	-0.41
3,397.0	14.63	273.19	3,325.9	571.3	-0.7	-577.6	1.16	0.80	3.41
3,440.0	14.94	274.52	3,367.5	582.0	0.0	-588.5	1.07	0.72	3.09
3,484.0	15.25	272.04	3,409.9	593.2	0.7	-599.9	1.63	0.70	-5.64
3,530.0	15.82	270.86	3,454.3	605.4	1.0	-612.3	1.42	1.24	-2.57
3,574.0	15.86	271.65	3,496.6	617.2	1.3	-624.3	0.50	0.09	1.80
3,617.0	15.38	270.96	3,538.0	628.6	1.5	-635.8	1.20	-1.12	-1.60
3,661.0	16.06	271.11	3,580.4	640.4	1.7	-647.8	1.55	1.55	0.34
3,707.0	16.26	271.34	3,624.5	653.0	2.0	-660.6	0.46	0.43	0.50
3,751.0	16.26	271.61	3,666.8	665.1	2.3	-672.9	0.17	0.00	0.61
3,795.0	16.70	270.20	3,709.0	677.4	2.5	-685.4	1.35	1.00	-3.20



Payzone Directional

End of Well Report



Company:	NEWFIELD EXPLORATION	Local Co-ordinate Reference:	Well 4-10-4-1E
Project:	USGS Myton SW (UT)	TVD Reference:	4-10-4-1E @ 5274.0usft (SS # 2)
Site:	SECTION 10 T4S, R1E	MD Reference:	4-10-4-1E @ 5274.0usft (SS # 2)
Well:	4-10-4-1E	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Actual	Database:	EDM 5000.1 Single User Db

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	
3,838.0	16.92	270.07	3,750.1	689.7	2.5	-697.8	0.52	0.51	-0.30	
3,882.0	17.05	270.16	3,792.2	702.4	2.6	-710.6	0.30	0.30	0.20	
3,926.0	16.96	270.90	3,834.3	715.1	2.7	-723.5	0.53	-0.20	1.68	
3,970.0	17.01	271.91	3,876.4	727.8	3.0	-736.4	0.68	0.11	2.30	
4,013.0	17.14	271.43	3,917.5	740.2	3.4	-749.0	0.45	0.30	-1.12	
4,057.0	17.01	272.31	3,959.5	752.9	3.8	-761.9	0.66	-0.30	2.00	
4,101.0	17.49	271.87	4,001.6	765.7	4.3	-774.9	1.13	1.09	-1.00	
4,145.0	17.58	271.78	4,043.5	778.8	4.7	-788.2	0.21	0.20	-0.20	
4,189.0	17.27	271.74	4,085.5	791.8	5.1	-801.4	0.71	-0.70	-0.09	
4,232.0	16.83	272.04	4,126.6	804.2	5.5	-814.0	1.04	-1.02	0.70	
4,276.0	16.88	271.56	4,168.7	816.7	5.9	-826.7	0.34	0.11	-1.09	
4,320.0	16.66	271.61	4,210.8	829.2	6.3	-839.4	0.50	-0.50	0.11	
4,364.0	16.22	270.51	4,253.0	841.5	6.5	-851.8	1.22	-1.00	-2.50	
4,408.0	15.21	267.96	4,295.4	853.3	6.3	-863.8	2.78	-2.30	-5.80	
4,453.0	14.39	266.17	4,338.9	864.7	5.8	-875.2	2.09	-1.82	-3.98	
4,497.0	14.24	264.79	4,381.5	875.6	4.9	-886.1	0.85	-0.34	-3.14	
4,541.0	13.75	263.47	4,424.2	886.2	3.8	-896.7	1.33	-1.11	-3.00	
4,585.0	12.79	262.33	4,467.1	896.3	2.6	-906.7	2.26	-2.18	-2.59	
4,629.0	12.35	261.81	4,510.0	905.9	1.3	-916.2	1.03	-1.00	-1.18	
4,672.0	11.56	259.48	4,552.1	914.8	-0.2	-925.0	2.15	-1.84	-5.42	
4,716.0	11.21	257.06	4,595.2	923.4	-1.9	-933.5	1.35	-0.80	-5.50	
4,760.0	10.85	255.96	4,638.4	931.8	-3.9	-941.6	0.95	-0.82	-2.50	
4,804.0	10.81	255.13	4,681.6	940.1	-6.0	-949.7	0.37	-0.09	-1.89	
4,848.0	10.81	254.12	4,724.8	948.3	-8.2	-957.6	0.43	0.00	-2.30	
4,891.0	10.17	252.96	4,767.1	956.0	-10.4	-965.1	1.57	-1.49	-2.70	
4,935.0	9.76	251.30	4,810.4	963.5	-12.7	-972.4	1.14	-0.93	-3.77	
4,979.0	9.32	249.68	4,853.8	970.7	-15.1	-979.2	1.17	-1.00	-3.68	



Company:	NEWFIELD EXPLORATION	Local Co-ordinate Reference:	Well 4-10-4-1E
Project:	USGS Myton SW (UT)	TVD Reference:	4-10-4-1E @ 5274.0usft (SS # 2)
Site:	SECTION 10 T4S, R1E	MD Reference:	4-10-4-1E @ 5274.0usft (SS # 2)
Well:	4-10-4-1E	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Actual	Database:	EDM 5000.1 Single User Db

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
5,023.0	8.66	245.81	4,897.3	977.4	-17.7	-985.6	2.03	-1.50	-8.80
5,067.0	8.21	244.81	4,940.8	983.6	-20.4	-991.5	1.08	-1.02	-2.27
5,110.0	7.95	243.08	4,983.4	989.3	-23.1	-996.9	0.83	-0.60	-4.02
5,154.0	7.47	242.21	5,027.0	994.9	-25.8	-1,002.1	1.12	-1.09	-1.98
5,198.0	7.16	243.44	5,070.6	1,000.2	-28.4	-1,007.1	0.79	-0.70	2.80
5,242.0	6.42	247.13	5,114.3	1,005.2	-30.5	-1,011.8	1.95	-1.68	8.39
5,286.0	6.15	248.03	5,158.1	1,009.9	-32.5	-1,016.3	0.67	-0.61	-2.50
5,329.0	5.14	245.61	5,200.9	1,013.9	-34.2	-1,020.1	2.35	-2.35	-0.98
5,373.0	5.01	241.42	5,244.7	1,017.6	-35.9	-1,023.6	0.89	-0.30	-9.52
5,417.0	4.60	240.79	5,288.5	1,021.1	-37.7	-1,026.8	0.94	-0.93	-1.43
5,461.0	4.39	238.29	5,332.4	1,024.3	-39.4	-1,029.8	0.65	-0.48	-5.68
5,505.0	3.43	235.13	5,376.3	1,027.0	-41.1	-1,032.3	2.24	-2.18	-7.18
5,549.0	3.47	232.67	5,420.2	1,029.4	-42.6	-1,034.5	0.35	0.09	-5.59
5,592.0	3.21	230.17	5,463.1	1,031.5	-44.2	-1,036.4	0.69	-0.60	-5.81
5,636.0	2.72	223.42	5,507.1	1,033.4	-45.7	-1,038.1	1.37	-1.11	-15.34
5,680.0	2.50	222.04	5,551.0	1,035.0	-47.2	-1,039.4	0.52	-0.50	-3.14
5,724.0	2.79	218.02	5,595.0	1,036.5	-48.8	-1,040.7	0.78	0.66	-9.14
5,768.0	2.61	219.51	5,638.9	1,038.0	-50.4	-1,042.0	0.44	-0.41	3.39
5,812.0	2.64	215.40	5,682.9	1,039.5	-52.0	-1,043.3	0.43	0.07	-9.34
5,857.0	2.64	211.62	5,727.8	1,040.8	-53.7	-1,044.4	0.39	0.00	-8.40
5,901.0	2.86	207.09	5,771.8	1,042.1	-55.6	-1,045.4	0.70	0.50	-10.30
5,945.0	2.90	204.02	5,815.7	1,043.4	-57.6	-1,046.4	0.36	0.09	-6.98
5,989.0	2.77	201.21	5,859.7	1,044.5	-59.6	-1,047.2	0.43	-0.30	-6.39
6,033.0	2.29	199.05	5,903.6	1,045.4	-61.4	-1,047.9	1.11	-1.09	-4.91
6,076.0	2.27	191.26	5,946.6	1,046.1	-63.0	-1,048.3	0.72	-0.05	-18.12
6,120.0	2.46	192.11	5,990.6	1,046.7	-64.8	-1,048.7	0.44	0.43	1.93
6,164.0	2.59	190.79	6,034.5	1,047.4	-66.7	-1,049.1	0.32	0.30	-3.00



Payzone Directional
End of Well Report



Company:	NEWFIELD EXPLORATION	Local Co-ordinate Reference:	Well 4-10-4-1E
Project:	USGS Myton SW (UT)	TVD Reference:	4-10-4-1E @ 5274.0usft (SS # 2)
Site:	SECTION 10 T4S, R1E	MD Reference:	4-10-4-1E @ 5274.0usft (SS # 2)
Well:	4-10-4-1E	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Actual	Database:	EDM 5000.1 Single User Db

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	
6,208.0	2.77	188.33	6,078.5	1,048.0	-88.7	-1,049.4	0.49	0.41	-5.59	
6,252.0	2.68	187.85	6,122.4	1,048.6	-70.8	-1,049.7	0.21	-0.20	-1.09	
6,296.0	2.95	184.61	6,166.4	1,049.2	-73.0	-1,050.0	0.71	0.61	-7.36	
6,339.0	2.77	186.40	6,209.3	1,049.7	-75.1	-1,050.2	0.47	-0.42	4.16	
6,383.0	2.93	182.49	6,253.3	1,050.2	-77.3	-1,050.3	0.57	0.36	-8.89	
6,429.0	2.81	188.77	6,299.2	1,050.8	-79.6	-1,050.6	0.73	-0.26	13.65	
6,473.0	2.81	188.81	6,343.2	1,051.4	-81.7	-1,050.9	0.00	0.00	0.09	
6,517.0	2.64	186.22	6,387.1	1,052.0	-83.8	-1,051.2	0.48	-0.39	-5.89	
6,561.0	2.99	187.89	6,431.1	1,052.6	-85.9	-1,051.4	0.82	0.80	3.80	
6,606.0	3.12	185.34	6,476.0	1,053.2	-88.3	-1,051.7	0.42	0.29	-5.67	
6,652.0	2.86	190.75	6,521.9	1,053.9	-90.7	-1,052.0	0.83	-0.57	11.76	
6,696.0	2.33	193.73	6,565.9	1,054.6	-92.6	-1,052.5	1.24	-1.20	6.77	
6,740.0	2.68	188.42	6,609.8	1,055.2	-94.5	-1,052.8	0.95	0.80	-12.07	
6,786.0	2.81	185.69	6,655.8	1,055.8	-96.7	-1,053.1	0.40	0.28	-5.93	
6,831.0	2.81	182.79	6,700.7	1,056.3	-98.9	-1,053.2	0.32	0.00	-6.44	
6,875.0	2.72	181.61	6,744.7	1,056.7	-101.0	-1,053.3	0.24	-0.20	-2.68	
6,921.0	2.83	173.12	6,790.6	1,056.9	-103.2	-1,053.2	0.92	0.24	-18.46	
6,965.0	2.86	175.63	6,834.6	1,057.0	-105.4	-1,053.0	0.29	0.07	5.70	
7,011.0	3.12	172.20	6,880.5	1,057.1	-107.8	-1,052.8	0.89	0.57	-7.46	
7,054.0	2.77	169.96	6,923.5	1,057.1	-110.0	-1,052.4	0.86	-0.81	-5.21	
7,098.0	2.15	158.49	6,967.4	1,056.9	-111.8	-1,051.9	1.79	-1.41	-26.07	
7,142.0	2.36	161.02	7,011.4	1,056.5	-113.4	-1,051.3	0.53	0.48	5.75	
7,186.0	2.29	159.50	7,055.3	1,056.2	-115.1	-1,050.7	0.21	-0.16	-3.45	
7,230.0	2.29	159.06	7,099.3	1,055.8	-116.7	-1,050.1	0.04	0.00	-1.00	
7,275.0	2.37	158.18	7,144.3	1,055.4	-118.4	-1,049.4	0.19	0.18	-1.96	
7,319.0	2.64	157.83	7,188.2	1,055.0	-120.2	-1,048.7	0.61	0.61	-0.80	
7,363.0	2.46	159.06	7,232.2	1,054.5	-122.0	-1,048.0	0.43	-0.41	2.80	



Payzone Directional
End of Well Report



Company: NEWFIELD EXPLORATION	Local Co-ordinate Reference: Well 4-10-4-1E
Project: USGS Myton SW (UT)	TVD Reference: 4-10-4-1E @ 5274.0usft (SS # 2)
Site: SECTION 10 T4S, R1E	MD Reference: 4-10-4-1E @ 5274.0usft (SS # 2)
Well: 4-10-4-1E	North Reference: True
Wellbore: Wellbore #1	Survey Calculation Method: Minimum Curvature
Design: Actual	Database: EDM 5000.1 Single User Db

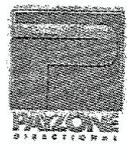
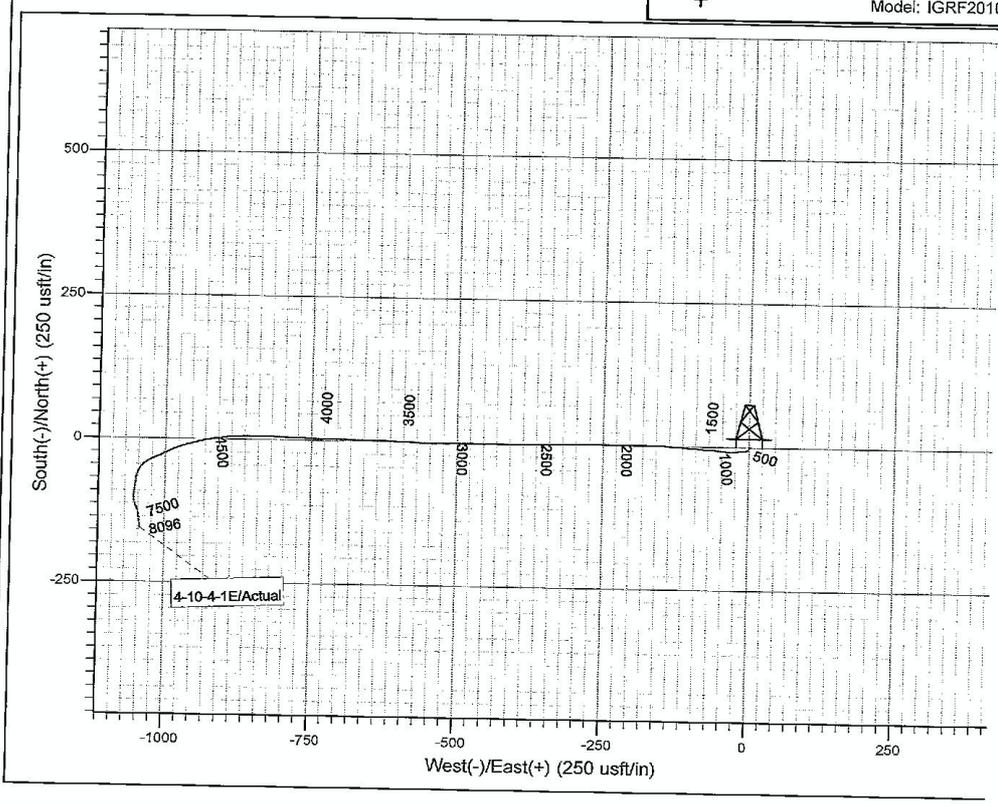
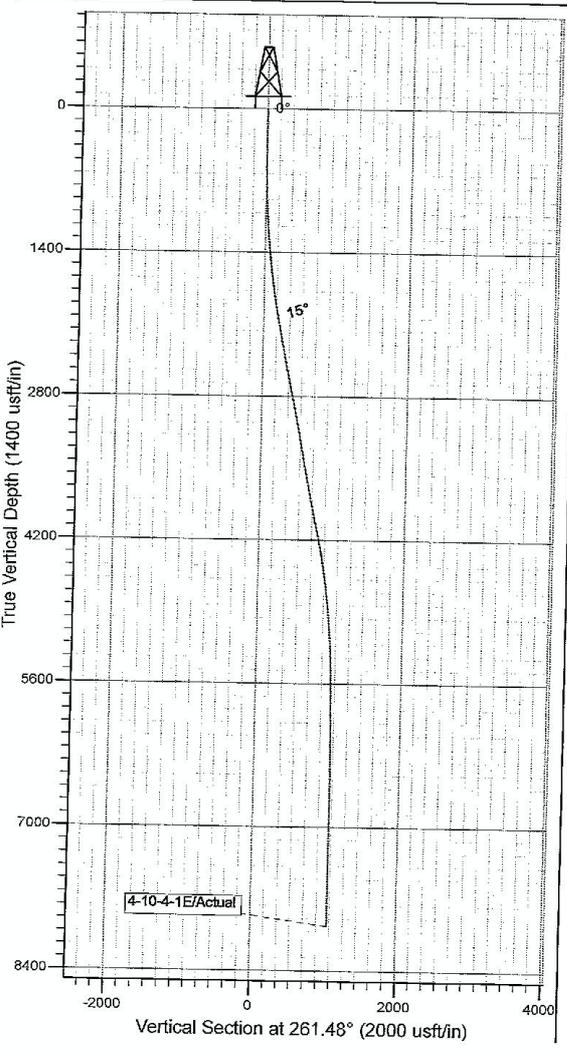
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
7,407.0	2.50	163.50	7,276.1	1,054.2	-123.8	-1,047.4	0.45	0.09	10.09
7,451.0	2.46	163.68	7,320.1	1,053.9	-125.7	-1,046.8	0.09	-0.09	0.41
7,495.0	2.70	161.07	7,364.1	1,053.6	-127.5	-1,046.2	0.61	0.55	-5.93
7,540.0	2.59	165.26	7,409.0	1,053.3	-129.5	-1,045.6	0.49	-0.24	9.31
7,584.0	2.59	166.71	7,453.0	1,053.1	-131.5	-1,045.2	0.15	0.00	3.30
7,628.0	2.72	171.01	7,496.9	1,053.0	-133.5	-1,044.8	0.54	0.30	9.77
7,672.0	2.77	171.81	7,540.9	1,053.0	-135.5	-1,044.5	0.14	0.11	1.82
7,715.0	2.99	170.71	7,583.8	1,053.0	-137.7	-1,044.1	0.53	0.51	-2.56
7,759.0	2.82	173.83	7,627.8	1,053.0	-139.9	-1,043.8	0.53	-0.39	7.09
7,803.0	2.81	175.89	7,671.7	1,053.2	-142.0	-1,043.6	0.23	-0.02	4.68
7,847.0	2.68	172.68	7,715.7	1,053.3	-144.1	-1,043.4	0.46	-0.30	-7.30
7,893.0	2.82	171.54	7,761.6	1,053.3	-146.3	-1,043.1	0.33	0.30	-2.48
7,937.0	2.72	174.97	7,805.6	1,053.4	-148.4	-1,042.9	0.44	-0.23	7.80
7,980.0	2.81	169.17	7,848.5	1,053.4	-150.5	-1,042.6	0.68	0.21	-13.49
8,024.0	2.90	169.34	7,892.4	1,053.3	-152.6	-1,042.2	0.21	0.20	0.39
8,046.0	2.72	167.94	7,914.4	1,053.2	-153.7	-1,042.0	0.88	-0.82	-6.36
8,096.0	2.72	167.94	7,964.4	1,053.1	-156.0	-1,041.5	0.00	0.00	0.00

Checked By: _____ Approved By: _____ Date: _____

Well: 4-10-4-1E
 Wellbore: Wellbore #1
 Design: Actual



Azimuths to True North
 Magnetic North: 10.79°
 Magnetic Field
 Strength: 52006.2snT
 Dip Angle: 65.83°
 Date: 1/7/2015
 Model: IGRF2010



Design: Actual (4-10-4-1E/Wellbore #1)
 Created By: *Matthew Linton* Date: 9:01, January 21 2
 THIS SURVEY IS CORRECT TO THE BEST OF
 MY KNOWLEDGE AND IS SUPPORTED
 BY ACTUAL FIELD DATA

NEWFIELD



Summary Rig Activity

Well Name: Ute Tribal 4-10-4-1E

Job Category	Job Start Date	Job End Date

Daily Operations

Report Start Date	Report End Date	24hr Activity Summary
1/21/2015	1/22/2015	Run RPM log
Start Time	End Time	Comment
09:30	19:00	SDFN
Start Time	End Time	Comment
19:00	00:30	RU Baker Hughes wireline crew. Run RPM log from 7985' to 5250'. RD wireline.
Start Time	End Time	Comment
00:30	09:30	SDFN
Report Start Date	Report End Date	24hr Activity Summary
1/29/2015	1/30/2015	NU BOPs Run CBL. Press Test Csg. Valves & Blinds. Perforate 1st Stage
Start Time	End Time	Comment
00:00	07:00	SDFN
Start Time	End Time	Comment
07:00	09:30	RU EXTREME WIRELINE, MU & RIH W/ CEMENT BOND LOG TOOLS, TAG @ 7965', PBTD @ 8042', LOG WELL W/ 0 PSI, LOG SHORT JOINT @ 5346-54', ESTIMATED CEMENT TOP @ SURFACE' LD LOGGING TOOLS, SWI
Start Time	End Time	Comment
09:30	12:00	RU B&C QUICK TEST. TEST UNIT, TEST HYD CHAMBERS ON BOPS, TEST CSG, FRAC STACK & ALL COMPONENTS TO 250 PSI 5-MIN LOW & 6200 PSI 10 & 30-MIN HIGHS. ALL GOOD
Start Time	End Time	Comment
12:00	14:00	MU & RIH W/ 3 1/8" DISPOSABLE SLICK GUNS (.34 EHD, 16 GR CHG, 21" PEN, 3 SPF), PERFORATE WASTCH FORMATION @ 7878-80', 7802-03', 7789-90', 7766-67', 7730-31', 7709-10', (21 HOLES), POOH W/WIRELINE, LD PERF GUNS, SWI, RD WIRELINE
Start Time	End Time	Comment
14:00	00:00	SDFN
Report Start Date	Report End Date	24hr Activity Summary
1/30/2015	1/31/2015	Frac & Flow Back Well
Start Time	End Time	Comment
00:00	09:00	SDFN
Start Time	End Time	Comment
09:00	10:00	RU Halliburton Frac. Press test Lines & Pump To 10000psi Set Kick Outs to 6200psi
Start Time	End Time	Comment
10:00	11:00	(Stg #1 17#) Frac WASATCH Formations W/ 85,982# 20/40 white sand 4,502# 20/40 CRC 90,484# Total, 1419 bbls pumped ISIP 2762 psi w/ .82 FG
Start Time	End Time	Comment
11:00	11:45	(Stg #2) RU Extreme wireline, Press test lube to 4,000 psi, MU RIH w/ 3 1/8" disposable slick guns (.34 EHD, 120 deg phasing, 16 gram charges, 3 spf), Set CBP Plug @ 7690' Perforate BSCARB Formation @ 7655-57', 7644-45', 7633-34', 7620-21', 7603-04', 7584-85', (21-Holes), POOH RD wireline, SWI
Start Time	End Time	Comment
11:45	12:45	(Stg #2 17# Frac) Frac BSCARB W/57,070# 30/50 White Sand & 4,400# 30/50 CRC 61,470# Total pump 1029 total bbls. ISIP 3000 psi W/ .85 FG
Start Time	End Time	Comment
12:45	13:30	(Stg #3) RU The Extreme wireline, Press test lube to 4,000 psi, MU RIH W/ CFTP & 3 1/8" disposable slick guns (.34 EHD, 180 deg phasing, 16 gram charges, 3 spf), Set CBP @ 7560' & Perforate the CP-Lime Formation @ 7517-19', 7488-89', 7471-72', 7464-65', 7453-54', & The CP-4 @ 7428-29', (21-Holes) POOH RD wireline, SWI
Start Time	End Time	Comment
13:30	14:30	(Stg #3 17# Frac) CP-Lime & CP-4 formations W/ 68,793# 30/50 White Sand & 3,497# 30/50 CRC 72,290# Total Sand 1768 total bbls ISIP 2312 psi W/ .76 FG

NEWFIELD



Summary Rig Activity

Well Name: Ute Tribal 4-10-4-1E

Start Time	14:30	End Time	15:15	Comment
				(Stg #4) RU Extreme wireline, Press test lube to 4,000 psi, MU RIH w/ 3 1/8" disposable slick guns (.34 EHD, 180 deg phasing, 16 gram charges, 2 spf), Set CFT Plug @ 7380' Perforate CP-3 Formation @ 7341-45', & the CP-2 @ 7297-98', 7276-77', 7259-7261', & CP-Half @ 7197-98', 7189-90', (20-Holes), POOH RD wireline, SWI
Start Time	15:15	End Time	15:45	Comment
				(Stg #4 17# Frac) LBLKSH formations W/ 64,720# 20/40 White Sand & 3.200# 20/40 CRC 67,920# Total Sand pump 659 total bbls ISIP 1918 psi W/ .70 FG
Start Time	15:45	End Time	16:30	Comment
				(Stg #5) RU Extreme wireline, Press test lube to 4,000 psi, MU RIH w/ 3 1/8" disposable slick guns (.34 EHD, 180 deg phasing, 16 gram charges, 2 spf), Set CFT Plug @ 6510' Perforate DS Formation @ 6436-40', 6416-18', 6396-98', (16-Holes), POOH RD wireline, SWI
Start Time	16:30	End Time	17:30	Comment
				(Stg #5 17# Frac) DS formations W/ 102,000# 20/40 White Sand & 10,300# 20/40 CRC 112,223# Total pump 883 total bbls ISIP 2162 psi W/ .74 FG
Start Time	17:30	End Time	22:30	Comment
				Shut in Well Let CRC Sand Cure
Start Time	22:30	End Time	00:00	Comment
				Open Well To Flow Back Tk Flow Back @ 1BPM
Report Start Date	2/2/2015	Report End Date	2/3/2015	24hr Activity Summary
				Set Kill Plugs ND Frac Stack NU BOPs Press test MIRU Rig PU & TIH W/ Tbg
Start Time	00:00	End Time	05:30	Comment
				SDFN
Start Time	05:30	End Time	08:00	Comment
				RU W/L RIH W/ CBP Set @ 6300' POOH MU CBP RIH Set 2nd CBP @ 6290' POOH & RD W/L CREW TRAVEL JSA SAFETY MEETING START EQUIPMENT
Start Time	08:00	End Time	09:00	Comment
				N. FRAC STACK, N.U D.O STACK, START TESTING
Start Time	09:00	End Time	11:00	Comment
				SPOT RIG, PREP TO R.U, R.U, R.U FLOOR & TONGS
Start Time	11:00	End Time	13:00	Comment
				UNLOAD, PREP & TALLY PIPE, R.U PUMP & LINES WHILE FINISHING BOP TEST
Start Time	13:00	End Time	17:00	Comment
				M.U & RIH W/ BIT, BIT SUB & 195 JNTS 2 7/8" L-80, TAGGED K.P # 2 @ 6290', L.D 1 JNT
Start Time	17:00	End Time	19:30	Comment
				R.U SWIVEL, TAGGED K.P # 2 @ 6290', JNT 195, 15 MIN MILL TIME, NO FILL, NO PSI, TAGGED K.P # 1 @ 6300', JNT 195, 15 MIN MILL TIME, NO FILL, NO PSI, CIRC CLEAN
Start Time	19:30	End Time	20:00	Comment
				SWI, DRAIN PUMP & LINES, CLEAN UP FOR THE NIGHT
Start Time	20:00	End Time	21:00	Comment
				CREW TRAVEL
Start Time	21:00	End Time	00:00	Comment
				SDFN
Report Start Date	2/3/2015	Report End Date	2/4/2015	24hr Activity Summary
				Finish Clean out Trip Tbg
Start Time	00:00	End Time	06:00	Comment
				SDFN
Start Time	06:00	End Time	07:00	Comment
				CREW TRAVEL JSA SAFETY MEETING START EQUIPMENT



Summary Rig Activity

Well Name: Ute Tribal 4-10-4-1E

Start Time	End Time	Comment
07:00	07:30	CSG 250, TBG 250, OPENED CSG TO PIT, & PUT TBG ON A SUCK, RIG MAINTAINANCE
07:30	13:00	Comment P.U & RIH W/ 7 JNTS 2 7/8" L-80, TAGGED PLUG # 4 @ 6510', JNT 202, NO FILL, 20 MIN MILL TIME, NO PSI, TAGGED PLUG # 3 @ 7380', JNT 229, NO FILL, 25 MIN MILL TIME, NO PSI, TAGGED PLUG # 2 @ 7560', JNT 233, NO FILL, 20 MIN MILL TIME, 200 PSI UNDER PLUG, TAGGED PLUG # 1 @ 7690', JNT 238, NO FILL, 25 MIN 5.5 MILL TIME, NO PSI, TAGGED FILL @ 7892', WASHED THROUGH 150' OF FILL TO P.B @ 8042', CIRC CLEAN, RACK OUT SWIVEL
13:00	15:30	Comment L.D 5 JNTS 2 7.8" L-80, POOH W/ 244 JNTS 2 7/8" L-80, BIT SUB & BIT, STOPED HALF WAY & PUMPED 20 BBL TO KILL TBG
15:30	18:00	Comment M.U & RIH W/ N.C, 1 JNT 2 7/8" L-80, S.H TAC, 1 JNT 2 7/8" L-80, S.N, 242 JNTS 2 7/8" L-80, STOPED 1/4 WAY IN & PUMPED 20 BBL TO KILL TBG
18:00	19:00	Comment SWI, DRAIN PUMP & LINES, TARP W.H, CLEAN UP FOR THE NIGHT
19:00	20:00	Comment CREW TRAVEL
20:00	00:00	Comment SDFN
Report Start Date 2/4/2015	Report End Date 2/4/2015	24hr Activity Summary Land Tbg PU RIH W/Rods
00:00	06:00	Comment SDFN
06:00	07:00	Comment CREW TRAVEL JSA SAFETY MEETING START EQUIPMENT
07:00	07:30	Comment CSG 500 PSI, TBG 400 PSI, RIG MAINTAINANCE
07:30	09:00	Comment RIG MAINTAINANCE CIRC 150 BBL TO KILL CSG
09:00	11:00	Comment SET TAC W/ 18,000 TENSION, R.D TONGS & FLOOR, N.D BOP'S, N.U W.H, XO TO ROD EQUIP, RACK OUT BOP'S, SPOT ROD TRAILER
11:00	15:30	Comment P.U & PRIME PUMP, M.U & RIH W. 2 1/2" X 1 3/4" X 22' RHAC PUMP, 34 7/8" 8 PER, 174 3/4" 8 PER, 103 7/8" 8 PER, 7/8" X 4' PONY, 30' POLISH ROD
15:30	16:30	Comment FILL TBG W/ 5 BBL, S.T PUMP TO 800 PSI, HANG HEAD, 145" S.L, 5 SPM, PWO @ 16:30
16:30	18:30	Comment FILL TBG W/ 5 BBL, S.T PUMP TO 800 PSI, HANG HEAD, 145" S.L, 5 SPM, PWO @ 16:30

NEWFIELD



Summary Rig Activity

Well Name: Ute Tribal 4-10-4-1E

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Start Time	End Time	Comment
18:30	19:30	CREW TRAVEL

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6387	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Ute Tribal 4-10-4-1E
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43047544060000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
9. FIELD and POOL or WILDCAT: WINDY RIDGE	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0539 FNL 1812 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 10 Township: 04.0S Range: 01.0E Meridian: U	COUNTY: UINTAH
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/4/2015	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well was placed on production on 02/04/2015 at 18:00 hours.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 24, 2015

NAME (PLEASE PRINT) Jennifer Peatross	PHONE NUMBER 435 646-4885	TITLE Production Technician
SIGNATURE N/A	DATE 3/24/2015	