FORM 3

AMENDED REPORT ☐

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER
Deep Creek 15-9-4-2E-GR

2. TYPE OF WORK
DRILL NEW WELL ■ REENTER P&A WELL ☐ DEEPEN WELL ☐

3. FIELD OR WILDCAT
LELAND BENCH

4. TYPE OF WELL
Oil Well Coalbed Methane Well: NO

5. UNIT or COMMUNITIZATION AGREEMENT NAME

6. NAME OF OPERATOR
CRESCENT POINT ENERGY U.S. CORP

7. OPERATOR PHONE
720 880-3621

8. ADDRESS OF OPERATOR
555 17th Street, Suite 750, Denver, CO, 80202

9. OPERATOR E-MAIL
abaldwin@crescentpointenergy.com

10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)
Fee

11. MINERAL OWNERSHIP
FEDERAL ☐ INDIAN ☐ STATE ☐ FEE ■

12. SURFACE OWNERSHIP
FEDERAL ☐ INDIAN ☐ STATE ☐ FEE ■

13. NAME OF SURFACE OWNER (if box 12 = 'fee')
Lee Smith

14. SURFACE OWNER PHONE (if box 12 = 'fee')
801-322-1235

15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')
2400 Sunnyside , ,

16. SURFACE OWNER E-MAIL (if box 12 = 'fee')

17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')

18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS
YES ☐ (Submit Commingling Application) NO ■

19. SLANT
VERTICAL ■ DIRECTIONAL ☐ HORIZONTAL ☐

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	632 FSL 1982 FEL	SWSE	9	4.0 S	2.0 E	U
Top of Uppermost Producing Zone	700 FNL 1980 FEL	NWNE	9	4.0 S	2.0 E	U
At Total Depth	700 FNL 1980 FEL	NWNE	9	4.0 S	2.0 E	U

21. COUNTY
UINTAH

22. DISTANCE TO NEAREST LEASE LINE (Feet)
632

23. NUMBER OF ACRES IN DRILLING UNIT
40

25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)
1320

26. PROPOSED DEPTH
MD: 10225 TVD: 5893

27. ELEVATION - GROUND LEVEL
5002

28. BOND NUMBER
LPM9080271

29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE
437478

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Cond	24	16	0 - 40	65.0	H-40 ST&C	8.3	No Used	0	0.0	0.0
Surf	12.25	9.625	0 - 1000	36.0	J-55 ST&C	8.3	Class G	450	1.15	15.8
I1	8.75	7	0 - 6415	26.0	L-80 LT&C	9.5	35/65 Poz	273	2.37	11.0
							50/50 Poz	331	1.63	13.1
Prod	6.125	4.5	6265 - 10225	13.5	P-110 LT&C	11.0	Class G	283	1.15	14.0

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

- ✔ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ✔ COMPLETE DRILLING PLAN
- ✔ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)
- ☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
- ✔ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)
- ✔ TOPOGRAPHICAL MAP

NAME Lauren MacMillan	**TITLE** Regulatory Specialist	**PHONE** 303 382-6787
SIGNATURE	**DATE** 04/10/2014	**EMAIL** lmacmillan@crescentpointenergy.com

API NUMBER ASSIGNED 43047543940000 **APPROVAL**

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Received: August 21, 2014

Crescent Point Energy U.S. Corp
Deep Creek 15-9-4-2E-GR
SHL: 632' FSL & 1982' FEL, Section 9, T4S, R2E
BHL: 700' FNL & 1980' FEL, Section 9, T4S, R2E
Uintah County, Utah

DRILLING PLAN

1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth – TVD	Depth - MD
Uinta	Surface	Surface
Upper Green River Marker	3553'	3557'
Mahogany	4409'	4455'
Garden Gulch (TGR3)	5061'	5145'
Douglas Creek	5878'	6268'
Lateral TD	5893'	10225'

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3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil) 3,553' – 5,893'

Fresh water may be encountered in the Uinta Formation, but would not be expected below 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by DOGM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of the DOGM prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at the DOGM. The DOGM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval
Flow Rate
Hardness
Water Classification (State of Utah)
Dissolved Iron (Fe) (ug/l)
Dissolved Magnesium (Mg) (mg/l)
Dissolved Bicarbonate ($NaHCO_3$) (mg/l)
Dissolved Sulfate (SO_4) (mg/l)
Date Sampled
Temperature
pH
Dissolved Calcium (Ca) (mg/l)
Dissolved Sodium (Na) (mg/l)
Dissolved Carbonate (CO_3) (mg/l)
Dissolved Chloride (Cl) (mg/l)
Dissolved Total Solids (TDS) (mg/l)

Received: April 10, 2014

4. Proposed Casing & Cementing Program

Casing Design:

Size	Interval		Weight	Grade	Coupling	Design Factors			
	Top	Bottom				Burst	Collapse	Tension	
Conductor **16"** **Hole Size 24"**	0'	40'	65	H-40	STC	1,640	670	439,000	*API*
Surface casing **9-5/8"** **Hole Size 12-1/4"**	0'	1000'	36	J-55	STC	3,520 405 8.69	2,020 696 2.90	423,000 36,000 11.75	*API* *Load* *SF*
Int casing **7"** **Hole Size 8-3/4"**	0'	6,415'	26	L-80	LTC	7,240 2,875 2.52	5,410 1,993 2.71	511,111 160,000 3.2	*API* *Load* *SF*
Prod casing **4-1/2"** **Hole Size 6- 1/8"**	6,265'	10,225'	13.5	P-110	LTC	12,406 9,021 1.38	10,690 1,797 5.95	338,000 59,000 5.71	*API* *Load* *SF*

Assumptions:

1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Intermediate casing MASP = Pore pressure – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight of casing

Frac gradient at surface casing shoe = 10.0 ppg
Pore pressure at surface casing shoe = 8.33 ppg
Pore pressure at prod casing shoe = 8.33 ppg
Gas gradient = 0.115 psi/ft

Minimum Safety Factors:
Burst = 1.000
Collapse = 1.125
Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of one (1) centralizer per joint on the bottom three joints.

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Cementing Design:

Job	Fill	Description	Excess	Sacks	Weight (ppg)	Yield (ft^3/sk)
Surface casing	1000' - surface	Class V 2% chlorides	100%	450	15.8	1.15
Int casing Lead	3557' to Surface	65/35 Poz Blend, Type II/V	25% in open hole, 0% in cased hole	273	11	2.37
Int casing Tail	6415' to 3557'	50/50 Poz Blend, Type II/V	25%	331	13.1	1.63
Production Casing	6265' to TD	50/50 Poz Blend, Class G	15%	283	14	1.51

*Actual volume pumped will have excess over gauge hole or caliper log if available
- Compressive strength of tail cement: 500 psi @ 7 hours
Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The DOGM Roosevelt Field Office shall be notified, with sufficient lead time, in order to have a DOGM representative on location while running all casing strings and cementing.

The 9-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The intermediate casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A Tuned spacer will be used to prevent contamination of the lead cement by the drilling mud.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 9, "Sundry Notices and Reports on Wells" shall be filed with the DOGM within 30 days after the work is completed. This report must include the following information:

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Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated of the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

The Conductor section (from 0' to 40') will be drilled by Auger and final depth determined by when the black shale is encountered with a minimum depth of 40'.

The surface interval will then be drilled to ±1000' with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run to the reserve pit. A variance is in request for this operation. The request can be found in Section 12 of this plan.

The intermediate and production intervals (±1000' to TD) will be drilled with a brine water mud system. Clay inhibition and hole stability will be achieved with a polymer (DAP) additive; the reserve pit will be lined to address this additive. This brine water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.5 lbs/gal in the intermediate section and 11.0 lbs/gal in the production section. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of brine, and if pressure conditions warrant, barite and/or calcium carbonate will be used as a weighting agent. There will be enough weighting agent on location to increase the entire system to 13.0 ppg MW.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior DOGM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Crescent Point Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

A 5,000 psi BOP system or better will be used on this well. All equipment will be installed and tested per Onshore Order No. 2.

The configuration is as follows:

- Float in drillstring
- Inside BOP or safety valve
- Safety valve with same pipe threading
- Rotating Head below rotary table
- Fillup line
- 11" Annular Preventer – rated to 5,000 psi minimum
- 11" bore, 4-1/2" pipe ram – rated to 5,000 psi minimum
- 11" bore, Blind Ram – rated to 5,000 psi minimum

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- 11” bore Drilling Spool with 2 side outlets (Choke side at 3” minimum & Kill side at 2” minimum)
    - 2 Kill line valves at 2” minimum – one with a check valve
    - Kill line at 2” minimum
    - 2 Choke line valves at 3” minimum
    - Choke line at 3” minimum
    - 2 adjustable chokes on manifold
    - Pressure gauge on choke manifold

7. BOPE Test Criteria

A Function Test of the Ram BOP equipment shall be made every trip and annular preventer every week. All required BOP tests and/or drills shall be recorded in the Driller’s Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to DOGM representatives upon request.

At a minimum, the Annular preventer will be tested to 50% of its rating for ten minutes. All other equipment (Rams, valves, manifold) will be tested at 5,000 psi for 10 minutes with a test plug. If rams are to be changed for any reason post drillout, the rams will be tested to 70% of surface casing internal yield.

At a minimum, the above pressure tests will be performed when such conditions exist:

- BOP’s are initially installed
- Whenever a seal subject to pressure test is broken
- Following repairs to the BOPs
- Every 30 days

8. Accumulator

The Accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (HCR), close both rams and annular preventer as well maintain 200 psi above nitrogen precharge of the accumulator without use of accumulator pumps. The fluid reservoir volume will be double the usable volume of the accumulator system. The fluid level will be maintained per manufacturer’s specifications.

The BOP system will have two independent power sources to close both rams and annular preventer, while opening HCR. Nitrogen bottles will be one source and electric and/or air powered pumps will be the other.

The accumulator precharge will be conducted every 6 months and maintained to be within the specifications of Onshore Order No. 2

A manual locking device or automatic locking device will be installed on both ram preventers and annular preventer.

Remote controls will be readily accessible to the driller and be capable of closing all preventers. Main controls will be available to allow full functioning of all preventers and HCR.

9. Testing, Logging and Coring Programs

The logging program will consist of a Triple Combo log from Intermediate TD to base of surface casing @ +/- 1100’. A gamma LWD tool will be utilized while drilling the production hole section. No drill stem testing or coring is planned for this well.

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10. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.52 psi/ft gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

11. Anticipated Starting Date and Duration of Operations

It is anticipated that drilling operations will commence as soon as possible after approval is given and take approximately twenty (20) days from spud to rig release and two weeks for completions.

12. Variances Requested from Onshore Order No. 2

1. A diverter is utilized for surface air drilling, rather than a lubricated rotating head.
2. The blooie line is 45 ft from the wellbore rather than 100 ft and is not anchored down.
3. The blooie line is not equipped with an automatic igniter or continuous pilot light.
4. The compressor is located on the rig itself and not 100 ft from the wellbore.
5. The requirement for a Formation Integrity Test (FIT) or a Leak Off Test (LOT)

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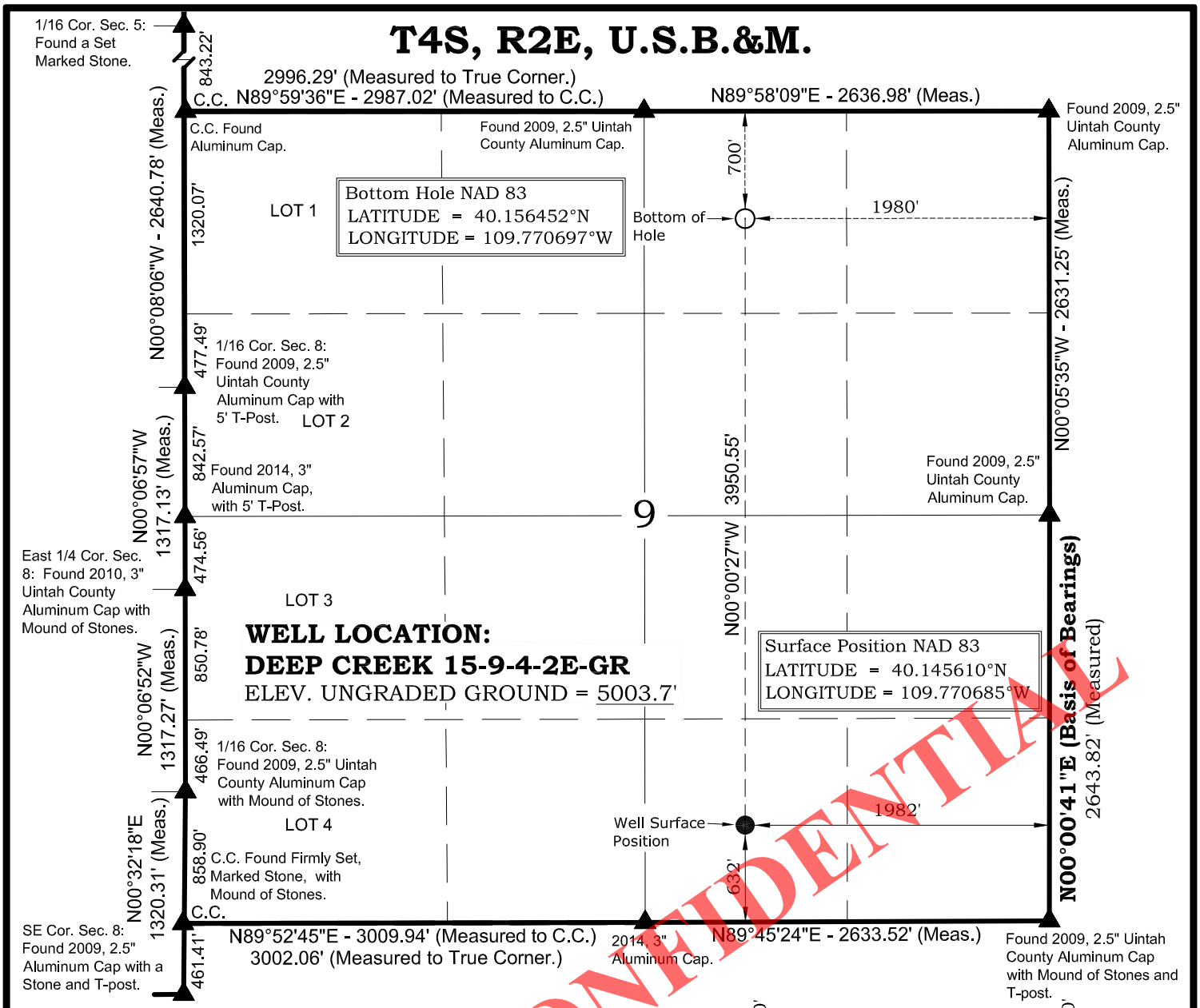
Received: April 10, 2014

T4S, R2E, U.S.B.&M.



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NOTES:

▲ = Section Corners Located

1. Well footages are measured at right angles to the Section Lines.
2. Bearings and distances shown on this plat are based upon a local Cartesian Grid which is oriented to Geodetic North at the SE Corner of Section 36, T4S, R2E, U.S.B.&M. the grid having a mean project height of 5,000'. Lineal units used are U.S. Survey Foot. Trimble G.P.S. equipment was used in performance of this survey.
3. Latitude and Longitude are NAD 83 (2011) Epoch 2010. Elevations are NAVD 88. Both derived from the Utah Virtual Reference Station Control System (VRS).

SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. 3-5-14

PROFESSIONAL LAND SURVEYOR No.602869 JOHN R SLAUGH STATE OF UTAH

PROFESSIONAL LAND SURVEYOR
REGISTRATION No. 602869
STATE OF UTAH

CRESCENT POINT ENERGY
555 17th Street, Suite 1800 - Denver, Colorado 80202

WELL PAD: DEEP CREEK 15-9-4-2E-GR

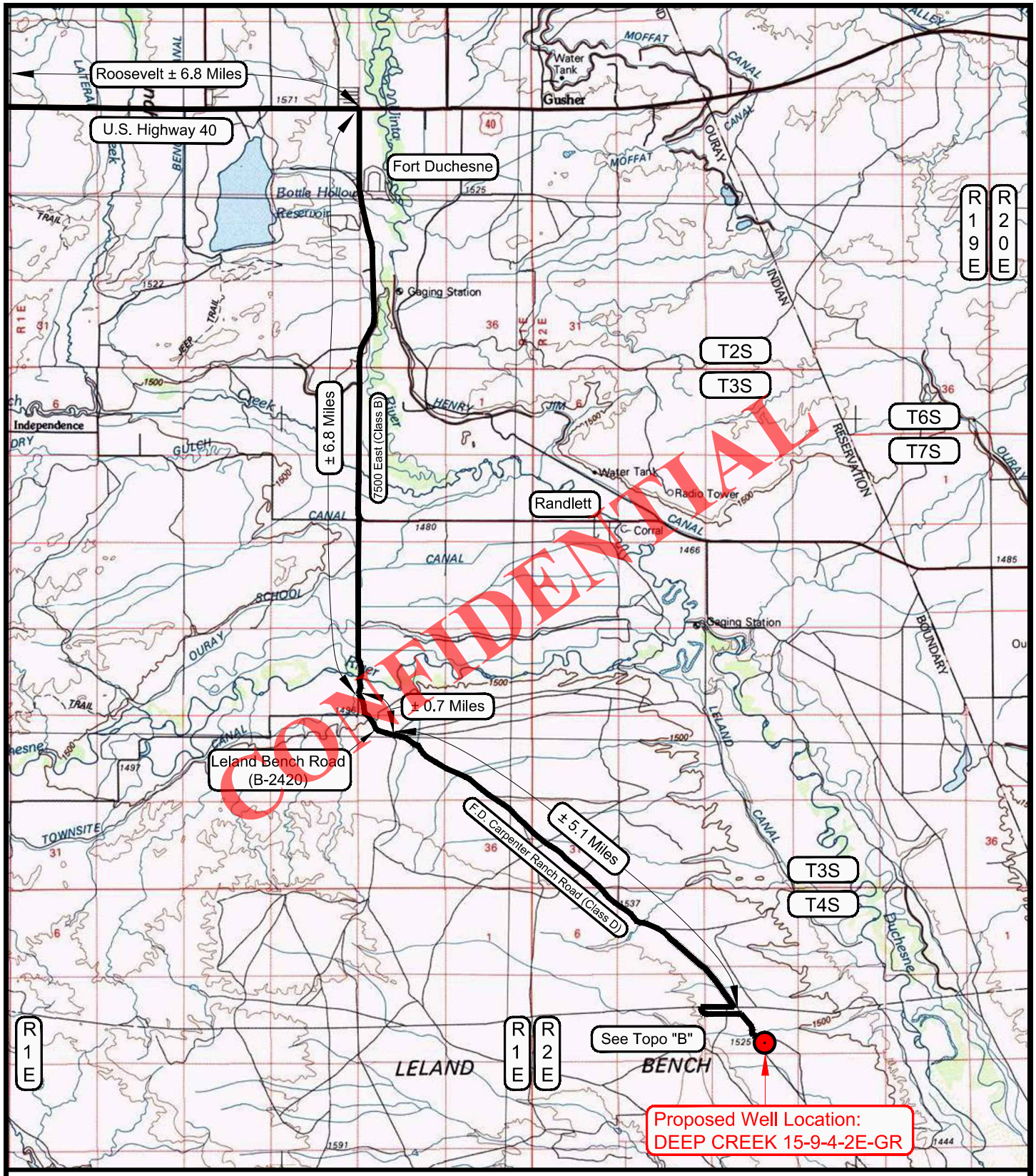
DEEP CREEK 15-9-4-2E-GR
WELL PLAT
700' FNL, 1980' FEL (Bottom Hole)
NW ¼ NE ¼ OF SECTION 9, T4S, R2E, U.S.B.&M., UINTAH COUNTY, UTAH.

N

TIMBERLINE (435) 789-1365
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE SURVEYED: 2-19-14	SURVEYED BY: A.F.	SHEET NO: 1 OF 13
DATE DRAWN: 2-20-14	DRAWN BY: M.W.W.	
SCALE: 1" = 1000'	Date Last Revised: 3-5-14 M.W.W.	

Received: April 10, 2014



CRESCENT POINT ENERGY

555 17th Street, Suite 1800 - Denver, Colorado 80202

WELL PAD - DEEP CREEK 15-9-4-2E-GR
WELL - DEEP CREEK 15-9-4-2E-GR
632' FSL & 1982' FEL
LOCATED IN SECTION 9, T4S, R2E,
U.S.B.&M., UINTAH COUNTY, UTAH.

LEGEND

PROPOSED ACCESS ROAD
= SUBJECT WELL
= OTHER WELLS
= EXISTING ROAD
= EXISTING ROAD (TO BE IMPROVED)

B-5460 = COUNTY ROAD CLASS & NUMBER

N

TOPOGRAPHIC MAP "A"		DATE SURVEYED: 2-19-14
		DATE DRAWN: 2-21-14
SCALE: 1:100,000	DRAWN BY: M.W.W.	REVISED: 3-5-14 M.W.W.

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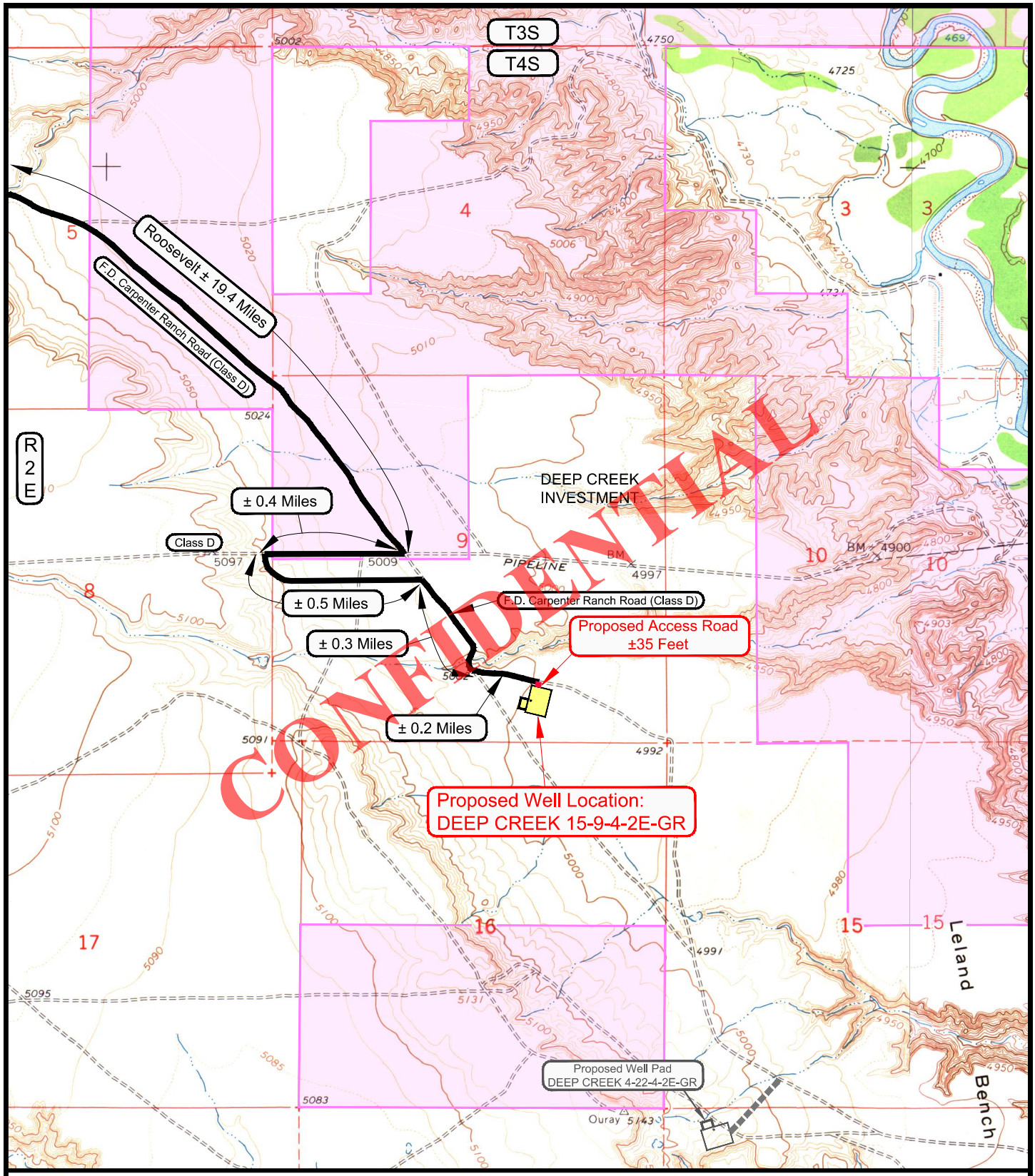
SHEET 6 OF 13

Received: April 10, 2014



LEGEND

PROPOSED ACCESS ROAD
= SUBJECT WELL
= OTHER WELLS
= EXISTING ROAD
= EXISTING ROAD (TO BE IMPROVED)
= UTE INDIAN TRIBE
= FEE
B-5460 = COUNTY ROAD CLASS & NUMBER
= LEASE LINE AND / OR PROPERTY LINE

N

CRESCENT POINT ENERGY

555 17th Street, Suite 1800 - Denver, Colorado 80202

WELL PAD - DEEP CREEK 15-9-4-2E-GR
WELL- DEEP CREEK 15-9-4-2E-GR
632' FSL & 1982' FEL
LOCATED IN SECTION 9, T4S, R2E,
U.S.B.&M., UINTAH COUNTY, UTAH.

TOPOGRAPHIC MAP "B"		DATE SURVEYED: 2-19-14
		DATE DRAWN: 2-21-14
SCALE: 1" = 2000'	DRAWN BY: M.W.W.	REVISED: 3-5-14 M.W.W.

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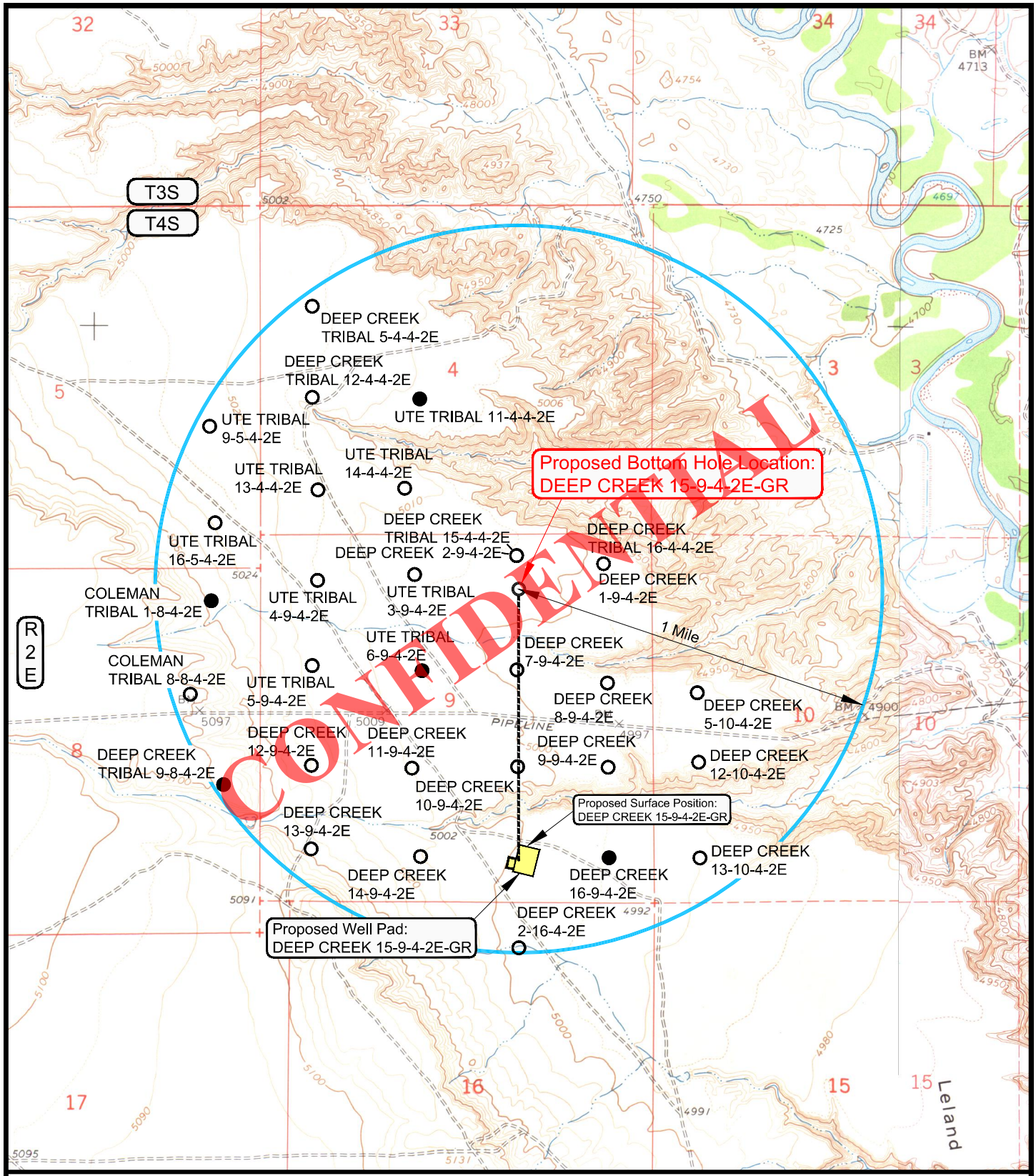
SHEET 7 OF 13

Received: April 10, 2014



LEGEND

- = DISPOSAL WELL
- = PRODUCING WELL
- = SHUT IN WELL
- = PROPOSED WELL
- = WATER WELL
- = ABANDONED WELL
- = TEMPORARILY ABANDONED WELL
- = ABANDONED LOCATION

N

CRESCENT POINT ENERGY

555 17th Street, Suite 1800 - Denver, Colorado 80202

WELL PAD - DEEP CREEK 15-9-4-2E-GR
DEEP CREEK 15-9-4-2E-GR
700' FNL & 1980' FEL (Bottom Hole)
LOCATED IN SECTION 9, T4S, R2E,
U.S.B.&M., UINTAH COUNTY, UTAH.

TOPOGRAPHIC MAP "C"		DATE SURVEYED: 2-19-14
		DATE DRAWN: 2-21-14
SCALE: 1" = 2000'	DRAWN BY: M.W.W.	REVISED: 3-5-14 M.W.W.

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SHEET 8 OF 13

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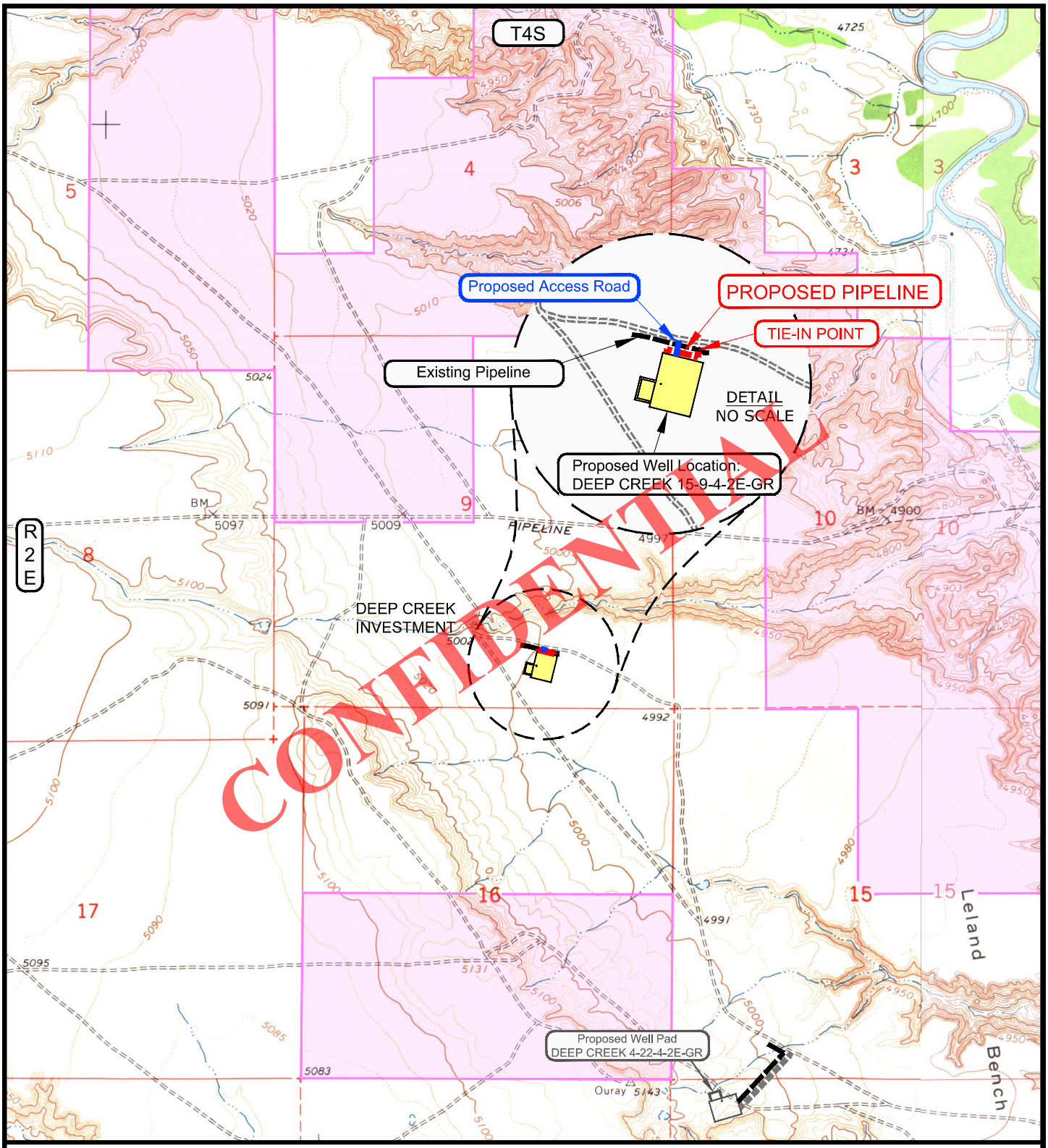

APPROXIMATE PIPELINE LENGTH = ±200 FEET

LEGEND

= PROPOSED PIPELINE
= OTHER PIPELINE
PROPOSED ACCESS ROAD
= SUBJECT WELL
= OTHER WELLS
= LEASE LINE AND / OR PROPERTY LINE
= UTE INDIAN TRIBE
= FEE

N

CRESCENT POINT ENERGY

555 17th Street, Suite 1800 - Denver, Colorado 80202

WELL PAD - DEEP CREEK 15-9-4-2E-GR
WELL- DEEP CREEK 15-9-4-2E-GR
632' FSL & 1982' FEL
LOCATED IN SECTION 9, T4S, R2E,
U.S.B.&M., UINTAH COUNTY, UTAH.

TOPOGRAPHIC MAP "D"		DATE SURVEYED: 2-19-14
		DATE DRAWN: 2-21-14
SCALE: 1" = 2000'	DRAWN BY: M.W.W.	REVISED: 3-5-14 M.W.W.

TIMBERLINE (435) 789-1365
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

SHEET 9 OF 13

Received: April 10, 2014

Crescent Point
ENERGY CORP

Cresent Point Energy

Unitah County
Section 9 T4S, R2E
Deep Creek 15-9-4-2E-GR

Wellbore #1

Plan: Design #2

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Standard Planning Report

25 March, 2014

PAYZONE
DIRECTIONAL

Received: April 10, 2014

Database:	MasterDB	**Local Co-ordinate Reference:**	Well Deep Creek 15-9-4-2E-GR
Company:	Cresent Point Energy	**TVD Reference:**	Deep Creek 15-9-4-2E-GR @ 5018.7usft (Original Well Elev)
Project:	Unitah County	**MD Reference:**	Deep Creek 15-9-4-2E-GR @ 5018.7usft (Original Well Elev)
Site:	Section 9 T4S, R2E	**North Reference:**	True
Well:	Deep Creek 15-9-4-2E-GR	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #2		

Project Unitah County

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site Section 9 T4S, R2E

Site Position:		**Northing:**	7,226,436.22 usft	**Latitude:**	40° 8' 44.196 N
From:	Lat/Long	**Easting:**	2,123,804.16 usft	**Longitude:**	109° 46' 14.466 W
Position Uncertainty:	0.0 usft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	1.11 °

Well Deep Creek 15-9-4-2E-GR, SHL LAT: 40.145610 LONG: -109.770685

Well Position	**+N/-S**	0.0 usft	**Northing:**	7,226,436.21 usft	**Latitude:**	40° 8' 44.196 N
	+E/-W	0.0 usft	**Easting:**	2,123,804.16 usft	**Longitude:**	109° 46' 14.466 W
Position Uncertainty		0.0 usft	**Wellhead Elevation:**	5,018.7 usft	**Ground Level:**	5,003.7 usft

Wellbore Wellbore #1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	3/24/2014	10.82	65.88	52,144

Design Design #2

Audit Notes:

Version:		**Phase:**	PROTOTYPE	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	359.95

Plan Sections

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.00	0.00	0.00	0.00	
3,957.4	19.15	179.36	3,939.7	-158.5	1.8	2.00	2.00	0.00	179.36	
5,161.5	19.15	179.36	5,077.1	-553.4	6.2	0.00	0.00	0.00	0.00	
6,003.0	65.00	359.86	5,784.3	-254.3	6.9	10.00	5.45	-21.33	-179.54	
6,103.0	65.00	359.86	5,826.6	-163.7	6.7	0.00	0.00	0.00	0.00	
6,415.5	90.00	359.86	5,893.7	139.0	6.0	8.00	8.00	0.00	0.00	DC 15-9-4-2E TGT LF
10,225.5	90.00	359.86	5,893.7	3,949.0	-3.1	0.00	0.00	0.00	0.00	

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Received: April 10, 2014

Database:	MasterDB	**Local Co-ordinate Reference:**	Well Deep Creek 15-9-4-2E-GR
Company:	Cresent Point Energy	**TVD Reference:**	Deep Creek 15-9-4-2E-GR @ 5018.7usft (Original Well Elev)
Project:	Unitah County	**MD Reference:**	Deep Creek 15-9-4-2E-GR @ 5018.7usft (Original Well Elev)
Site:	Section 9 T4S, R2E	**North Reference:**	True
Well:	Deep Creek 15-9-4-2E-GR	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #2		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	0.00
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	0.00
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	0.00
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	0.00
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00
Start Build 2.00									
3,100.0	2.00	179.36	3,100.0	-1.7	0.0	-1.7	2.00	2.00	0.00
3,200.0	4.00	179.36	3,199.8	-7.0	0.1	-7.0	2.00	2.00	0.00
3,300.0	6.00	179.36	3,299.5	-15.7	0.2	-15.7	2.00	2.00	0.00
3,400.0	8.00	179.36	3,398.7	-27.9	0.3	-27.9	2.00	2.00	0.00
3,500.0	10.00	179.36	3,497.5	-43.5	0.5	-43.5	2.00	2.00	0.00
3,557.2	11.14	179.36	3,553.7	-54.0	0.6	-54.0	2.00	2.00	0.00
Upper Green River									
3,600.0	12.00	179.36	3,595.6	-62.6	0.7	-62.6	2.00	2.00	0.00
3,700.0	14.00	179.36	3,693.1	-85.1	0.9	-85.1	2.00	2.00	0.00
3,800.0	16.00	179.36	3,789.6	-111.0	1.2	-111.0	2.00	2.00	0.00
3,900.0	18.00	179.36	3,885.3	-140.2	1.6	-140.2	2.00	2.00	0.00
3,957.4	19.15	179.36	3,939.7	-158.5	1.8	-158.5	2.00	2.00	0.00
Start 1204.0 hold at 3957.4 MD									
4,000.0	19.15	179.36	3,979.9	-172.5	1.9	-172.5	0.00	0.00	0.00
4,100.0	19.15	179.36	4,074.4	-205.3	2.3	-205.3	0.00	0.00	0.00
4,200.0	19.15	179.36	4,168.9	-238.1	2.7	-238.1	0.00	0.00	0.00
4,300.0	19.15	179.36	4,263.3	-270.9	3.0	-270.9	0.00	0.00	0.00
4,400.0	19.15	179.36	4,357.8	-303.7	3.4	-303.7	0.00	0.00	0.00
4,455.0	19.15	179.36	4,409.7	-321.7	3.6	-321.7	0.00	0.00	0.00
Mahogany									

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Received: April 10, 2014

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Company:	Cresent Point Energy	**TVD Reference:**	Deep Creek 15-9-4-2E-GR @ 5018.7usft (Original Well Elev)
Project:	Unitah County	**MD Reference:**	Deep Creek 15-9-4-2E-GR @ 5018.7usft (Original Well Elev)
Site:	Section 9 T4S, R2E	**North Reference:**	True
Well:	Deep Creek 15-9-4-2E-GR	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #2		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,500.0	19.15	179.36	4,452.3	-336.5	3.8	-336.5	0.00	0.00	0.00
4,600.0	19.15	179.36	4,546.7	-369.3	4.1	-369.3	0.00	0.00	0.00
4,700.0	19.15	179.36	4,641.2	-402.1	4.5	-402.1	0.00	0.00	0.00
4,800.0	19.15	179.36	4,735.7	-434.9	4.8	-434.9	0.00	0.00	0.00
4,900.0	19.15	179.36	4,830.1	-467.7	5.2	-467.7	0.00	0.00	0.00
5,000.0	19.15	179.36	4,924.6	-500.5	5.6	-500.5	0.00	0.00	0.00
5,100.0	19.15	179.36	5,019.1	-533.3	5.9	-533.3	0.00	0.00	0.00
5,145.1	19.15	179.36	5,061.7	-548.1	6.1	-548.1	0.00	0.00	0.00
Garden Gulch)TGR3)									
5,161.5	19.15	179.36	5,077.1	-553.4	6.2	-553.4	0.00	0.00	0.00
Start DLS 10.00 TFO -179.54									
5,200.0	15.30	179.24	5,113.9	-564.8	6.3	-564.8	10.00	-10.00	-0.30
5,250.0	10.30	178.97	5,162.7	-575.9	6.5	-575.9	10.00	-10.00	-0.55
5,300.0	5.30	178.18	5,212.2	-582.7	6.6	-582.7	10.00	-10.00	-1.58
5,350.0	0.33	152.87	5,262.1	-585.1	6.8	-585.1	10.00	-9.93	-50.62
5,400.0	4.71	1.61	5,312.1	-583.2	6.9	-583.2	10.00	8.75	-302.50
5,450.0	9.71	0.67	5,361.6	-576.9	7.0	-576.9	10.00	10.00	-1.89
5,500.0	14.71	0.36	5,410.5	-566.4	7.1	-566.4	10.00	10.00	-0.61
5,550.0	19.71	0.21	5,458.2	-551.6	7.2	-551.6	10.00	10.00	-0.31
5,600.0	24.71	0.12	5,504.5	-532.7	7.2	-532.7	10.00	10.00	-0.19
5,650.0	29.71	0.06	5,549.0	-509.8	7.2	-509.8	10.00	10.00	-0.13
5,700.0	34.71	0.01	5,591.3	-483.2	7.3	-483.2	10.00	10.00	-0.09
5,750.0	39.71	359.97	5,631.1	-453.0	7.3	-453.0	10.00	10.00	-0.07
5,800.0	44.70	359.94	5,668.1	-419.4	7.2	-419.4	10.00	10.00	-0.06
5,850.0	49.70	359.92	5,702.1	-382.7	7.2	-382.7	10.00	10.00	-0.05
5,900.0	54.70	359.90	5,732.7	-343.2	7.1	-343.2	10.00	10.00	-0.04
5,950.0	59.70	359.88	5,759.8	-301.2	7.0	-301.2	10.00	10.00	-0.04
6,003.0	65.00	359.86	5,784.3	-254.3	6.9	-254.3	10.00	10.00	-0.03
Start 100.0 hold at 6003.0 MD									
6,103.0	65.00	359.86	5,826.6	-163.7	6.7	-163.7	0.00	0.00	0.00
Start Build 8.00									
6,150.0	68.76	359.86	5,845.1	-120.4	6.6	-120.4	8.00	8.00	0.00
6,200.0	72.76	359.86	5,861.5	-73.2	6.5	-73.2	8.00	8.00	0.00
6,250.0	76.76	359.86	5,874.7	-25.0	6.4	-25.0	8.00	8.00	0.00
6,268.6	78.25	359.86	5,878.7	-6.8	6.3	-6.8	8.00	8.00	0.00
Douglas Creek									
6,300.0	80.76	359.86	5,884.4	24.0	6.3	24.0	8.00	8.00	0.00
6,350.0	84.76	359.86	5,890.7	73.6	6.2	73.6	8.00	8.00	0.00
6,400.0	88.76	359.86	5,893.5	123.6	6.0	123.5	8.00	8.00	0.00
6,415.5	90.00	359.86	5,893.7	139.0	6.0	139.0	8.00	8.00	0.00
Start 3810.0 hold at 6415.5 MD - DC 15-9-4-2E TGT LP									
6,500.0	90.00	359.86	5,893.7	223.5	5.8	223.5	0.00	0.00	0.00
6,600.0	90.00	359.86	5,893.7	323.5	5.6	323.5	0.00	0.00	0.00
6,700.0	90.00	359.86	5,893.7	423.5	5.3	423.5	0.00	0.00	0.00
6,800.0	90.00	359.86	5,893.7	523.5	5.1	523.5	0.00	0.00	0.00
6,900.0	90.00	359.86	5,893.7	623.5	4.8	623.5	0.00	0.00	0.00
7,000.0	90.00	359.86	5,893.7	723.5	4.6	723.5	0.00	0.00	0.00
7,100.0	90.00	359.86	5,893.7	823.5	4.4	823.5	0.00	0.00	0.00
7,200.0	90.00	359.86	5,893.7	923.5	4.1	923.5	0.00	0.00	0.00
7,300.0	90.00	359.86	5,893.7	1,023.5	3.9	1,023.5	0.00	0.00	0.00
7,400.0	90.00	359.86	5,893.7	1,123.5	3.6	1,123.5	0.00	0.00	0.00

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Database:	MasterDB	**Local Co-ordinate Reference:**	Well Deep Creek 15-9-4-2E-GR
Company:	Cresent Point Energy	**TVD Reference:**	Deep Creek 15-9-4-2E-GR @ 5018.7usft (Original Well Elev)
Project:	Unitah County	**MD Reference:**	Deep Creek 15-9-4-2E-GR @ 5018.7usft (Original Well Elev)
Site:	Section 9 T4S, R2E	**North Reference:**	True
Well:	Deep Creek 15-9-4-2E-GR	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #2		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
7,500.0	90.00	359.86	5,893.7	1,223.5	3.4	1,223.5	0.00	0.00	0.00
7,600.0	90.00	359.86	5,893.7	1,323.5	3.2	1,323.5	0.00	0.00	0.00
7,700.0	90.00	359.86	5,893.7	1,423.5	2.9	1,423.5	0.00	0.00	0.00
7,800.0	90.00	359.86	5,893.7	1,523.5	2.7	1,523.5	0.00	0.00	0.00
7,900.0	90.00	359.86	5,893.7	1,623.5	2.4	1,623.5	0.00	0.00	0.00
8,000.0	90.00	359.86	5,893.7	1,723.5	2.2	1,723.5	0.00	0.00	0.00
8,100.0	90.00	359.86	5,893.7	1,823.5	2.0	1,823.5	0.00	0.00	0.00
8,200.0	90.00	359.86	5,893.7	1,923.5	1.7	1,923.5	0.00	0.00	0.00
8,300.0	90.00	359.86	5,893.7	2,023.5	1.5	2,023.5	0.00	0.00	0.00
8,400.0	90.00	359.86	5,893.7	2,123.5	1.3	2,123.5	0.00	0.00	0.00
8,500.0	90.00	359.86	5,893.7	2,223.5	1.0	2,223.5	0.00	0.00	0.00
8,600.0	90.00	359.86	5,893.7	2,323.5	0.8	2,323.5	0.00	0.00	0.00
8,700.0	90.00	359.86	5,893.7	2,423.5	0.5	2,423.5	0.00	0.00	0.00
8,800.0	90.00	359.86	5,893.7	2,523.5	0.3	2,523.5	0.00	0.00	0.00
8,900.0	90.00	359.86	5,893.7	2,623.5	0.1	2,623.5	0.00	0.00	0.00
9,000.0	90.00	359.86	5,893.7	2,723.5	-0.2	2,723.5	0.00	0.00	0.00
9,100.0	90.00	359.86	5,893.7	2,823.5	-0.4	2,823.5	0.00	0.00	0.00
9,200.0	90.00	359.86	5,893.7	2,923.5	-0.7	2,923.5	0.00	0.00	0.00
9,300.0	90.00	359.86	5,893.7	3,023.5	-0.9	3,023.5	0.00	0.00	0.00
9,400.0	90.00	359.86	5,893.7	3,123.5	-1.1	3,123.5	0.00	0.00	0.00
9,500.0	90.00	359.86	5,893.7	3,223.5	-1.4	3,223.5	0.00	0.00	0.00
9,600.0	90.00	359.86	5,893.7	3,323.5	-1.6	3,323.5	0.00	0.00	0.00
9,700.0	90.00	359.86	5,893.7	3,423.5	-1.9	3,423.5	0.00	0.00	0.00
9,800.0	90.00	359.86	5,893.7	3,523.5	-2.1	3,523.5	0.00	0.00	0.00
9,900.0	90.00	359.86	5,893.7	3,623.5	-2.3	3,623.5	0.00	0.00	0.00
10,000.0	90.00	359.86	5,893.7	3,723.5	-2.6	3,723.5	0.00	0.00	0.00
10,100.0	90.00	359.86	5,893.7	3,823.5	-2.8	3,823.5	0.00	0.00	0.00
10,200.0	90.00	359.86	5,893.7	3,923.5	-3.1	3,923.5	0.00	0.00	0.00
10,225.5	90.00	359.86	5,893.7	3,949.0	-3.1	3,949.0	0.00	0.00	0.00

TD at 10225.5 - DC 15-9-4-2E TGT

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Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
DC 15-9-4-2E TGT LP - plan hits target center - Point	0.00	0.00	5,893.7	139.0	6.0	7,226,575.30	2,123,807.47	40° 8' 45.570 N	109° 46' 14.389 W
DC 15-9-4-2E TGT - plan misses target center by 0.4usft at 10225.5usft MD (5893.7 TVD, 3949.0 N, -3.1 E) - Point	0.00	0.00	5,893.7	3,949.4	-3.4	7,230,384.77	2,123,724.45	40° 9' 23.227 N	109° 46' 14.509 W

Received: April 10, 2014

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Project:	Unitah County	**MD Reference:**	Deep Creek 15-9-4-2E-GR @ 5018.7usft (Original Well Elev)
Site:	Section 9 T4S, R2E	**North Reference:**	True
Well:	Deep Creek 15-9-4-2E-GR	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #2		

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
3,557.2	3,553.7	Upper Green River		0.00	
4,455.0	4,409.7	Mahogany		0.00	
5,145.1	5,061.7	Garden Gulch)TGR3)		0.00	
6,268.6	5,878.7	Douglas Creek		0.00	

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Comment
3,000.0	3,000.0	0.0	0.0	Start Build 2.00
3,957.4	3,939.7	-158.5	1.8	Start 1204.0 hold at 3957.4 MD
5,161.5	5,077.1	-553.4	6.2	Start DLS 10.00 TFO -179.54
6,003.0	5,784.3	-254.3	6.9	Start 100.0 hold at 6003.0 MD
6,103.0	5,826.6	-163.7	6.7	Start Build 8.00
6,415.5	5,893.7	139.0	6.0	Start 3810.0 hold at 6415.5 MD
10,225.5	5,893.7	3,949.0	-3.1	TD at 10225.5

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Received: April 10, 2014

Crescent Point ENERGY CORP

Well Name: Deep Creek 15-9-4-2E-GR
Surface Location: Section 9 T4S, R2E
North American Datum 1983 , US State Plane 1983 , Utah Central Zone
Ground Elevation: 5003.7

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
0.0	0.0	7226436.21	2123804.16	40° 8' 44.196 N	109° 46' 14.466 W	

Original Well Elev Deep Creek 15-9-4-2E-GR @ 5018.7usft (Original Well Elev)

T M

Azimuths to True North
Magnetic North: 10.82°

Magnetic Field
Strength: 52144.0snT
Dip Angle: 65.88°
Date: 3/24/2014
Model: IGRF200510

Section 9 T4S, R2E
Deep Creek 15-9-4-2E-GR
Design #2
11:58, March 25 2014

CONFIDENTIAL

WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)

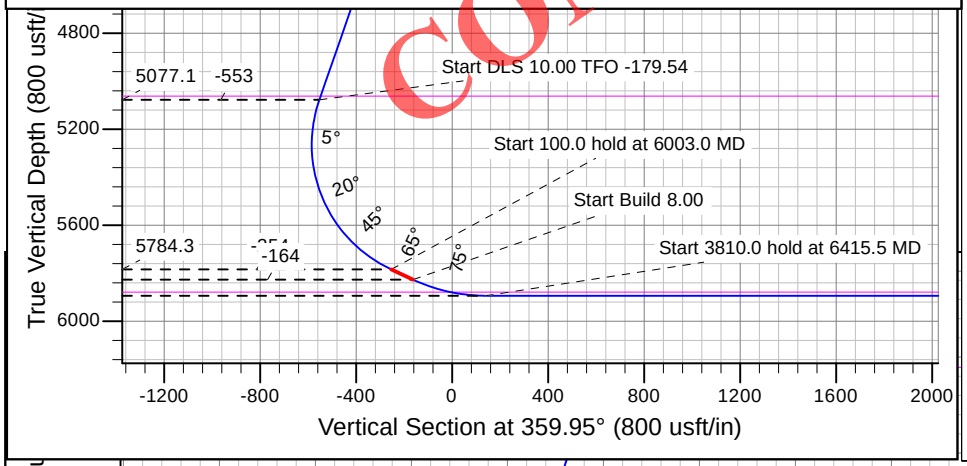
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
TGT	5893.7	3949.4	-3.4	7230384.76	2123724.46	40° 9' 23.227 N	109° 46' 14.509 W	Point
TGT LP	5893.7	139.0	6.0	7226575.30	2123807.47	40° 8' 45.570 N	109° 46' 14.389 W	Point

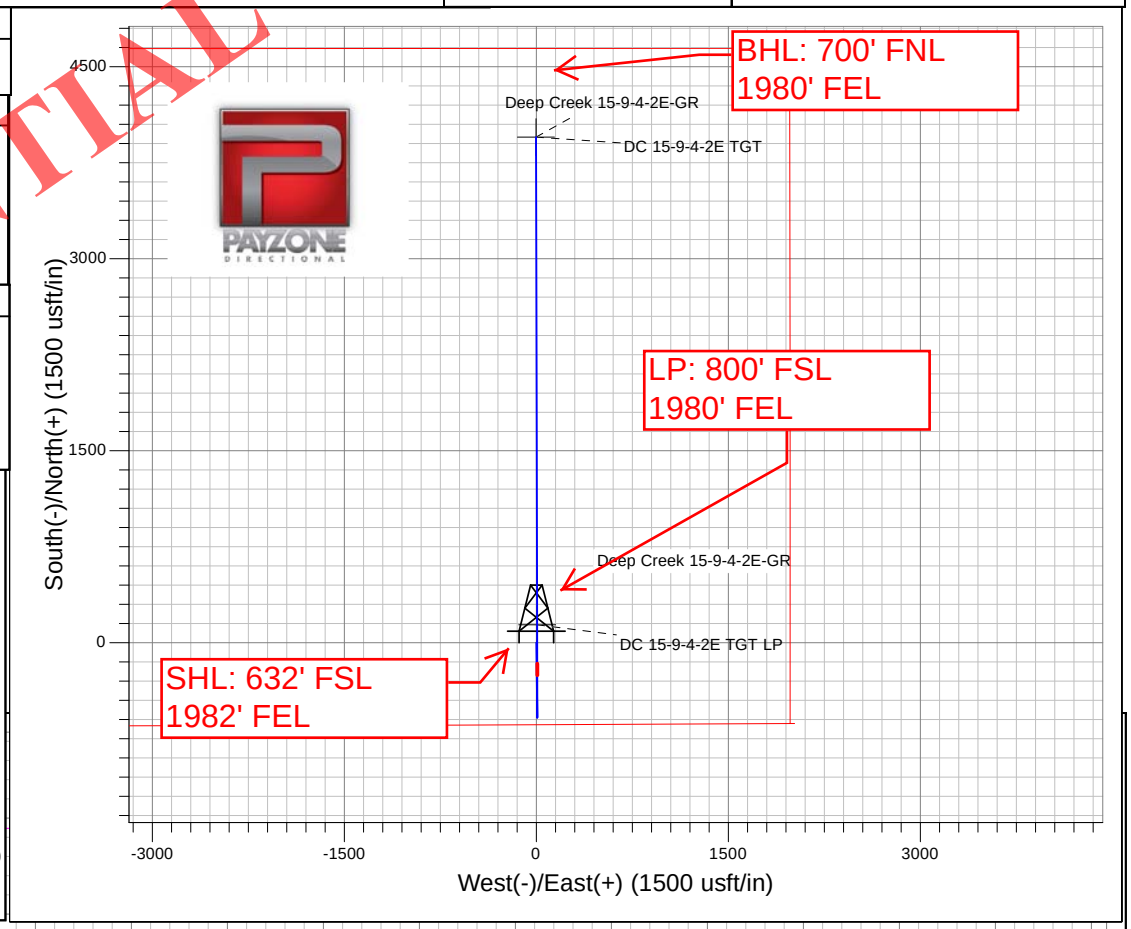
SECTION DETAILS

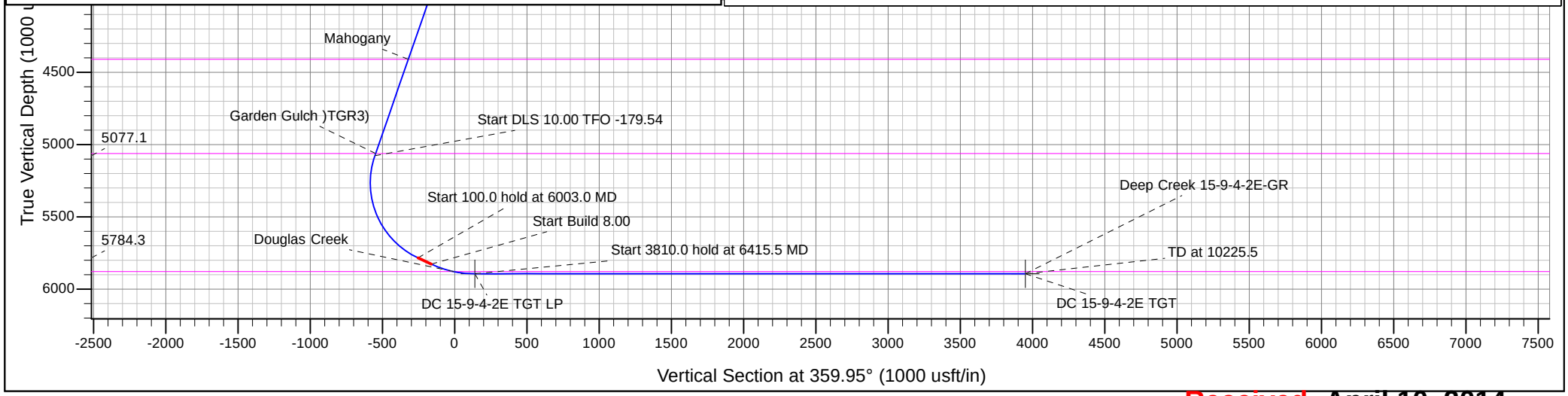
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DIeg	TFace	VSect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	3000.0	0.00	0.00	3000.0	0.0	0.0	0.00	0.00	0.0	
3	3957.4	19.15	179.36	3939.7	-158.5	1.8	2.00	179.36	-158.5	
4	5161.5	19.15	179.36	5077.1	-553.4	6.2	0.00	0.00	-553.4	
5	6003.0	65.00	359.86	5784.3	-254.3	6.9	10.00	-179.54	-254.3	
6	6103.0	65.00	359.86	5826.6	-163.7	6.7	0.00	0.00	-163.7	
7	6415.5	90.00	359.86	5893.7	139.0	6.0	8.00	0.00	139.0	DC 15-9-4-2E TGT LP
8	10225.5	90.00	359.86	5893.7	3949.0	-3.1	0.00	0.00	3949.0	

FORMATION TOP DETAILS

TVDPath	MDPath	Formation	DipAngle	DipDir
3553.7	3557.2	Up. Green River	0.00	
4409.7	4455.0	Mahogany	0.00	
5061.7	5145.1	G.Gulch (TGR3)	0.00	
5878.7	6268.6	Douglas Creek	0.00	







Received: April 10, 2014

Entry 2011004320
Book 1239 Page 57

MEMORANDUM of SURFACE USE AGREEMENT and GRANT OF EASEMENTS

David Eckelberger is Landman for Ute Energy LLC and Ute Energy Upstream Holdings LLC, authorized to do business in Utah (hereinafter referred to as "Ute Energy"). Ute Energy owns, operates and manages oil and gas interests In Uintah and Duchesne Counties, Utah.

WHEREAS, that certain Surface Use Agreement and Grant of Easements ("Agreement") dated effective June 2nd, 2011 has been entered into by and between Deep Creek Investments, whose address is c/o Lee M. Smith, General Partner, 2400 Sunnyside, Salt Lake City, Utah 84108 ("Owner") and Ute Energy, whose address is 1875 Lawrence Street, Suite 200, Denver, CO 80202 ("Operator").

WHEREAS, Owner owns the surface estate of the real property in Uintah County, Utah (the "Property"), legally described as:

Entry 2011004320
Book 1239 Page 57 $14.00
14-JUN-11 09:00
RANDY SIMMONS
RECORDER, UINTAH COUNTY, UTAH
UTE ENERGY
PO BOX 789 FT DUCHESNE, UT 84026
Rec By: DEBRA ROOKS , DEPUTY

Township 4 South, Range 2 East, USM
Section 9: S/2, NE/4
Section 10: W/2W/2
Section 15: S/2
Section 16: N/2
Section 22: All

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WHEREAS, for an agreed upon monetary consideration, Operator may construct the necessary well site pads for drilling, completion, re-completion, reworking, re-entry, production, maintenance and operation of wells ("Well Pads") on the Property. Ute Energy, its agents, employees, assigns, contractors and subcontractors, may enter upon and use the Well Pads for the purposes of drilling, completing, producing, maintaining, and operating Wells to produce oil, gas and associated hydrocarbons produced from the Property, including the construction and use of frac pits, tank batteries, water disposal pits, production equipment, compressor sites and other facilities used to produce and market the oil, gas and associated hydrocarbons.

WHEREAS, Operator has the right to a non-exclusive access easement ("Road Easement") on the Property for ingress and egress by Operator and its employees, contractors, sub-contractors, agents, and business invitees as needed to conduct oil and gas operations.

WHEREAS, Operator, its employees, contractors, sub-contractors, agents and business invitees has the right to a non-exclusive pipeline easement to construct, maintain, inspect, operate and repair a pipeline or pipelines, pigging facilities and related appurtenances for the transportation of oil, gas, petroleum products, water and any other substances recovered during oil and gas production.

WHEREAS, this Agreement shall run with the Property and be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns as stated in this Agreement.

THERFORE, Operator is granted access to the surface estate and the Agreement constitutes a valid and binding surface use agreement as required under Utah Admin. Code Rule R649-3-34(7).

This Memorandum is executed this 14th day of June, 2011

David Eckelberger
Landman

STATE OF COLORADO)
} ss
COUNTY OF DENVER)

The foregoing instrument was acknowledged before me by David Eckelberger, Landman for Ute Energy LLC and Ute Energy Upstream Holdings LLC this 14th day of June, 2011.

Notary Public

Notary Seal:

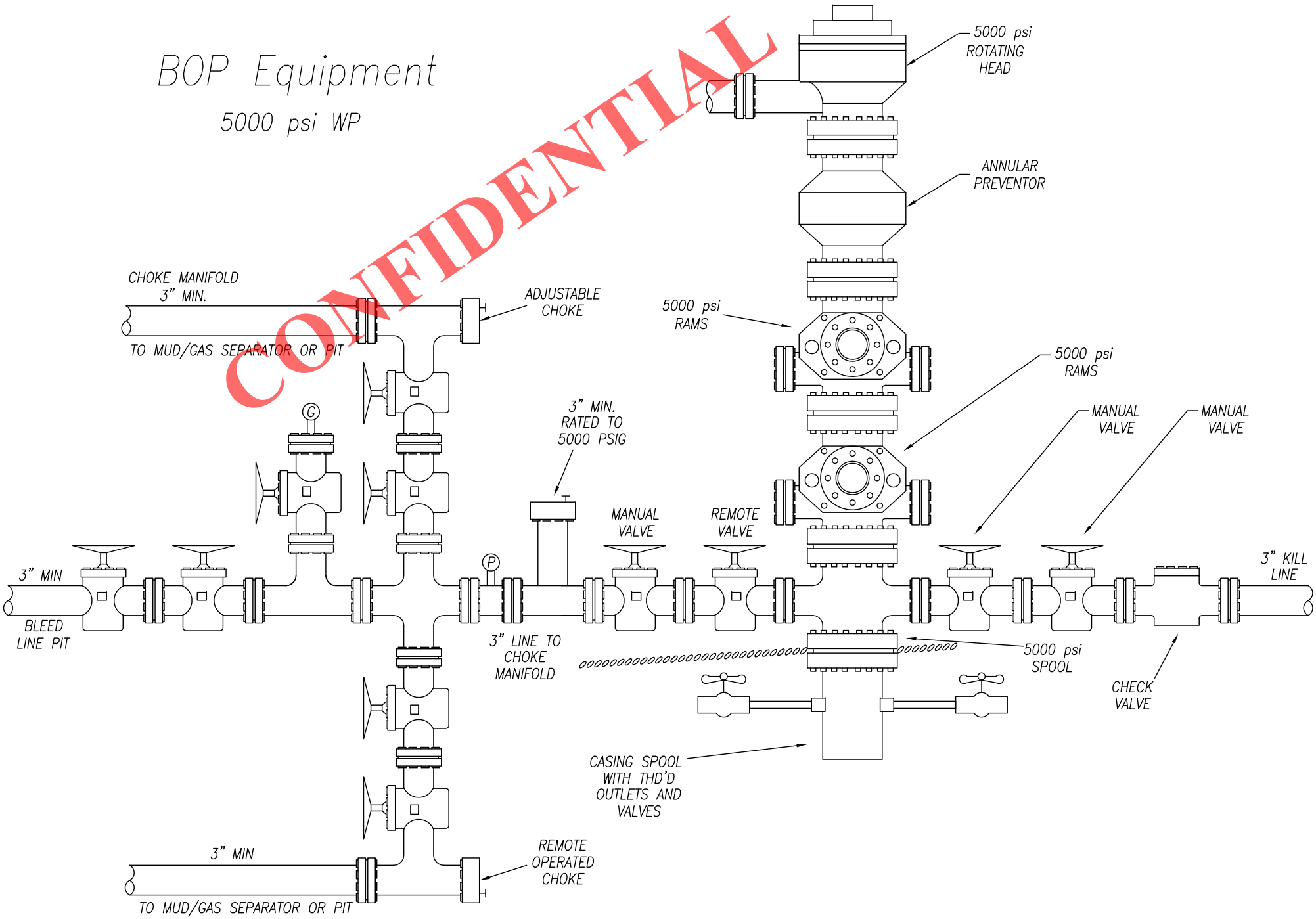
My Commission expires:
September 15, 2014
Date

KARI QUARLES
NOTARY PUBLIC, STATE OF COLORADO
My Comm. Expires September 15, 2014

Received: April 10, 2014

BOP Equipment

5000 psi WP



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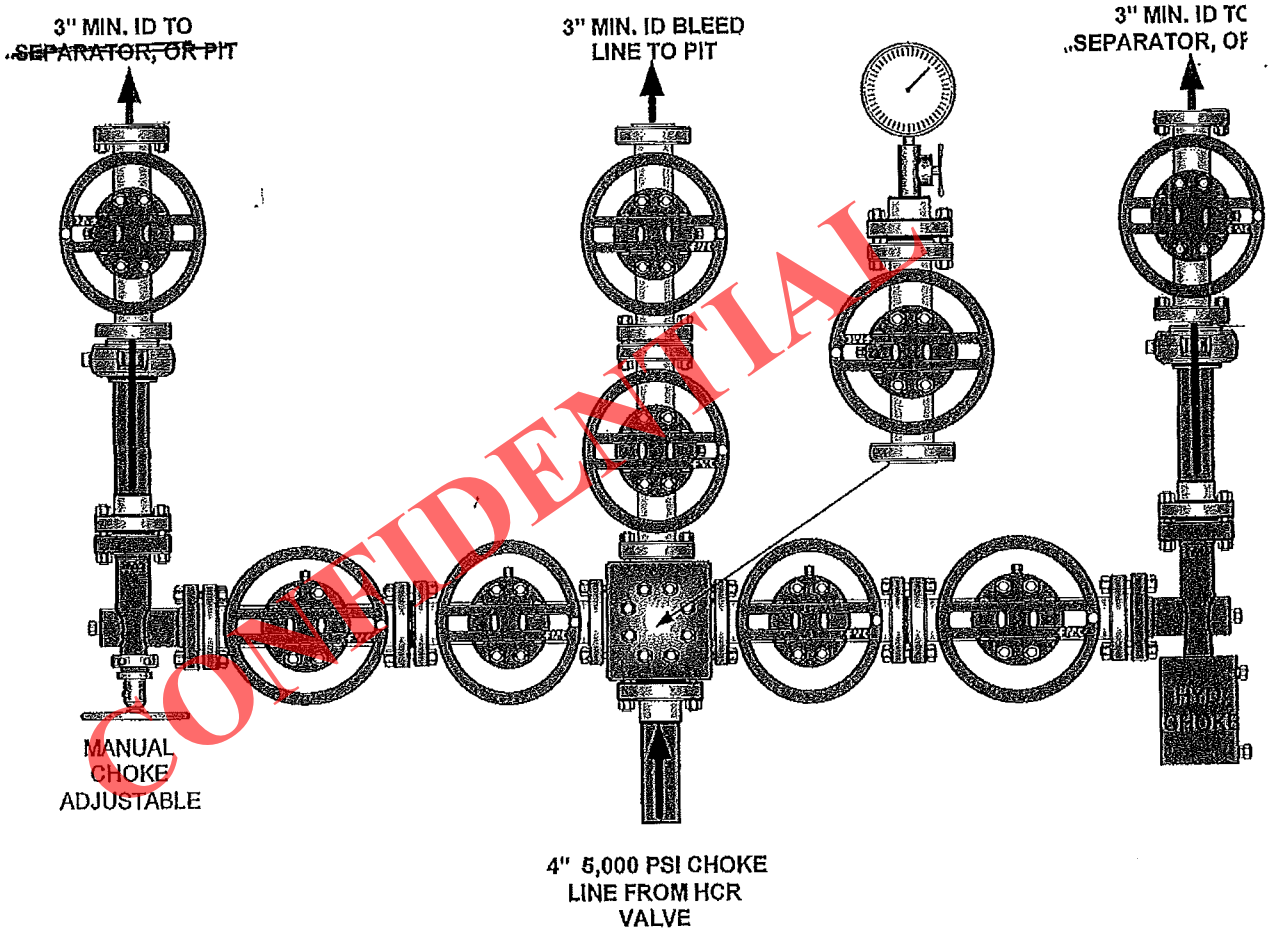
Received: April 10, 2014

Capstar

CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES



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Received: April 10, 2014

Crescent Point

main 720.880.3610
fax 303.292.1562
toll free 1.888.693.0020

555 17th Street, Suite 1800
Denver, Colorado
USA 80202

April 4, 2014

VIA OVERNIGHT DELIVERY

State of Utah Division of Oil, Gas and Mining
Attention: Diana Mason
1594 West North Temple
Salt Lake City, UT 84116

RE: Exception Location Request (R649-3-3)
Deep Creek 15-9-4-2E-GR
Township 4 South, Range 2 East, USM
Section 9: SW/4SE/4
Uintah County, Utah

CONFIDENTIAL

Dear Ms. Mason:

Crescent Point Energy U.S. Corp (Crescent Point) proposes to drill the Deep Creek 15-9-4-2E-GR from a surface location of 632' FSL & 1982' FEL of Section 9, T4S, R2E. With a surface location less than 660' from the south line of Section 9, this well would be considered an Exception to Location and Siting of Wells under R649-3-3. Crescent Point shall case and cement the captioned wellbore from the surface location to the point where the wellbore reaches the legal setback of 660' FSL. The cased and cemented portion of the wellbore shall not be perforated nor produced.

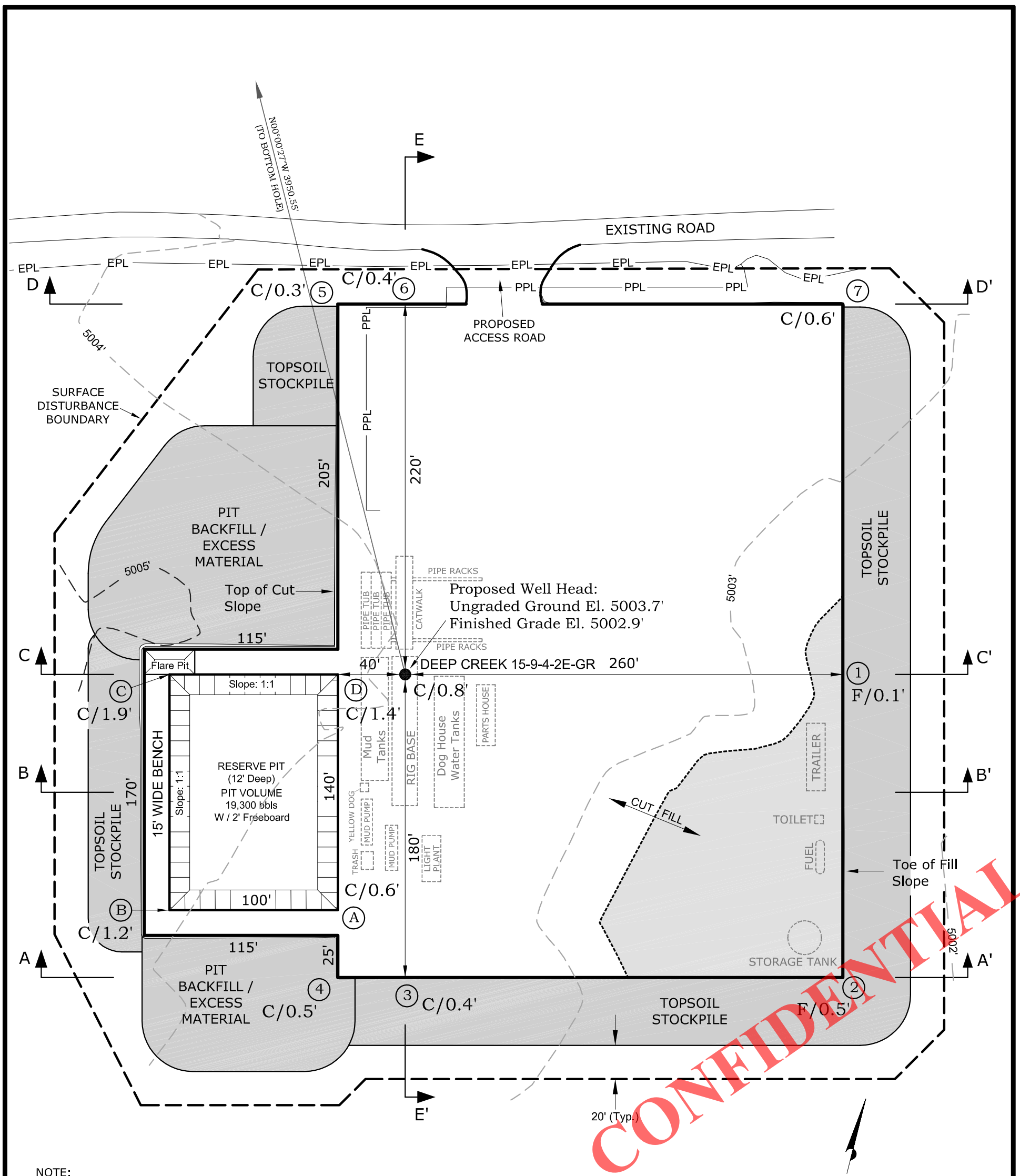
Crescent Point has obtained written consent from 100% of the mineral and leasehold owners within a 460' radius of the captioned wellbore.

Due to these circumstances, Crescent Point respectfully requests that Utah Division of Oil, Gas and Mining administratively grant an exception location for the Deep Creek 15-9-4-2E-GR. If you have any questions or require further information, please contact me at (303) 382-6786 or rwaller@crescentpointenergy.com.

Sincerely,

Ryan Waller
Landman

Received: April 10, 2014



NOTE:
UNLESS OTHERWISE NOTED ALL
CUT/FILL SLOPES ARE AT 1.5:1

LEGEND

- ● = PROPOSED WELL LOCATION
- = EXISTING CONTOURS (1' INTERVALS)
- = PROPOSED CONTOURS (1' INTERVALS)
- PPL = PROPOSED PIPELINE
- EPL = EXISTING PIPELINE

CRESCENT POINT ENERGY
555 17th Street, Suite 1800 - Denver, Colorado 80202

PAD FOOTPRINT AREA	= ±3.20 ACRES
PAD DISTURBANCE AREA (Cut/Fill Slopes, Stockpiles)	= ±4.73 ACRES
AREA WITHIN SURFACE DISTURBANCE BOUNDARY	= ±5.60 ACRES

REFERENCE POINTS:
230' SOUTHERLY, EL = 5003.1'
280' SOUTHERLY, EL = 5003.0'
310' EASTERLY, EL = 5002.3'
360' EASTERLY, EL = 5002.2'

WELL PAD: DEEP CREEK 15-9-4-2E-GR

WELL PAD - LOCATION LAYOUT
WELL - DEEP CREEK 15-9-4-2E-GR
632' FSL & 1982' FEL
LOCATED IN SECTION 9, T4S, R2E,
U.S.B.&M., UINTAH COUNTY, UTAH.

ESTIMATED EARTHWORK QUANTITIES
(No shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

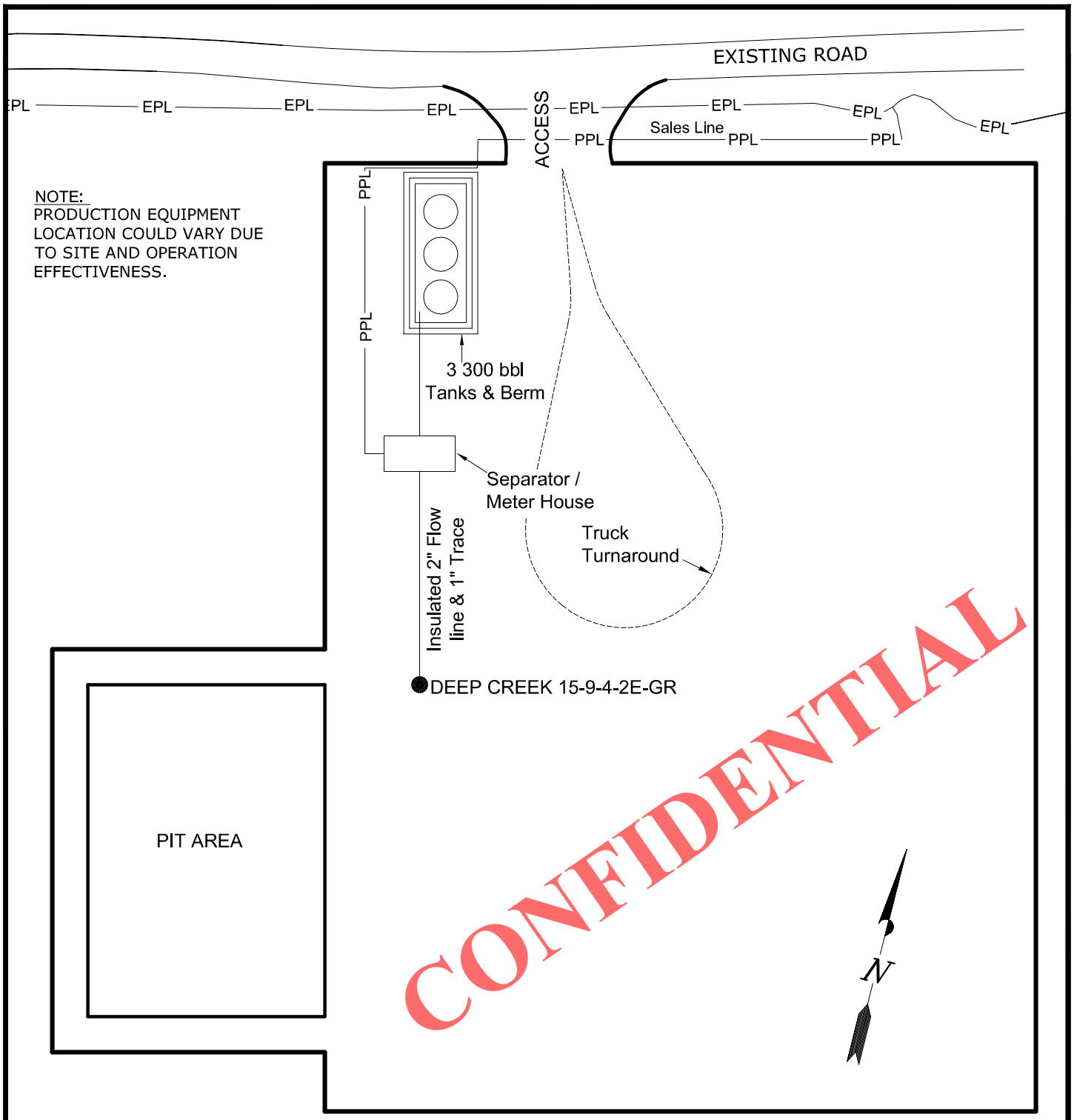
6" Topsoil Stripping = 2,620
Remaining Location = 5,970
TOTAL CUT = 8,590
FILL = 960

Pit Backfill = 5,010, Excess Material = 0

TIMBERLINE (435) 789-1365
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE SURVEYED: 2-20-14	SURVEYED BY: A.F.	SHEET NO:
DATE DRAWN: 2-21-14	DRAWN BY: M.W.W.	2
SCALE: 1" = 60'	Date Last Revised: 3-5-14 M.W.W.	OF 13

Received: April 10, 2014



LEGEND

● = PROPOSED WELL LOCATION

—PPL— = PROPOSED PIPELINE

—EPL— = EXISTING PIPELINE

60' 30' 0' 60'

SCALE

CRESCENT POINT ENERGY

555 17th Street, Suite 1800 - Denver, Colorado 80202

WELL PAD: DEEP CREEK 15-9-4-2E-GR

WELL PAD - FACILITY DIAGRAM
WELLS - DEEP CREEK 15-9-4-2E-GR
632' FSL & 1982' FEL
LOCATED IN SECTION 9, T4S, R2E,
U.S.B.&M., UINTAH COUNTY, UTAH.

TIMBERLINE (435) 789-1365
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

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DATE DRAWN: 2-21-14	DRAWN BY: M.W.W.	3
SCALE: 1" = 60'	Date Last Revised: 3-5-14 M.W.W.	OF 13

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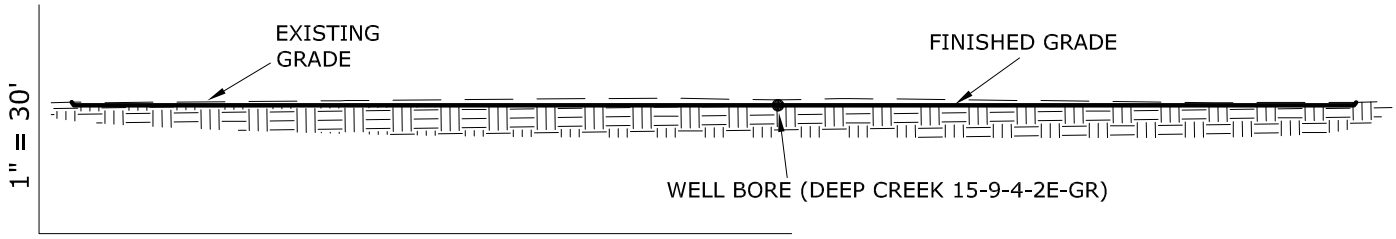
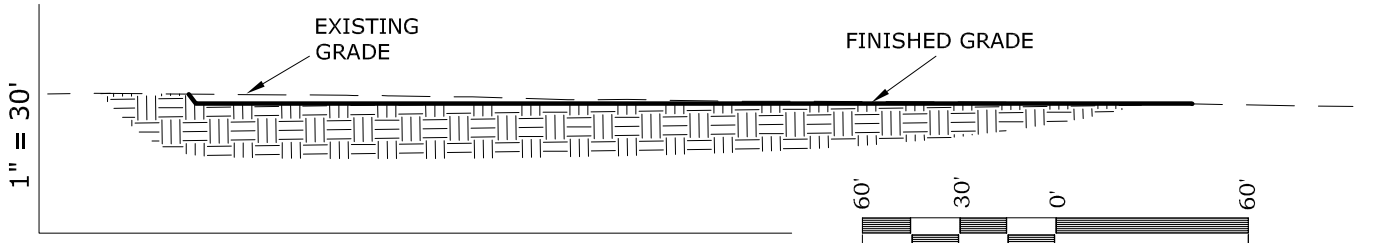
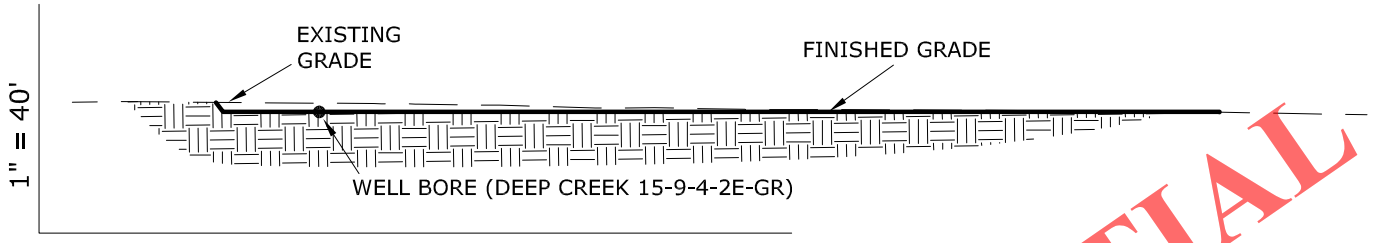


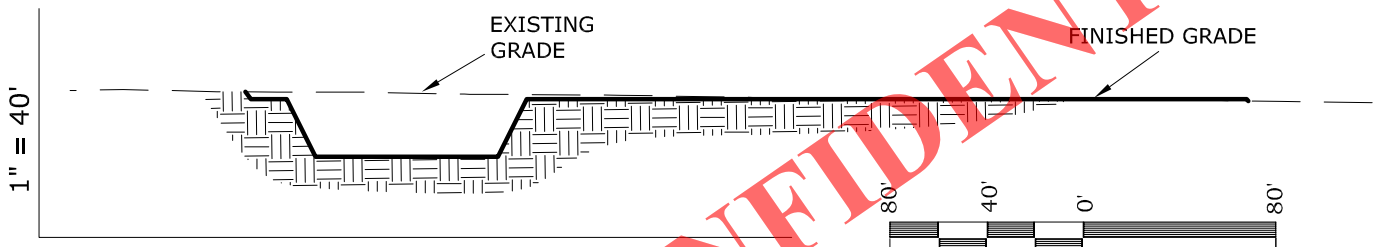
CROSS SECTION E-E'



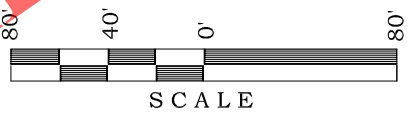
CROSS SECTION D-D'



CROSS SECTION C-C'



CROSS SECTION B-B'



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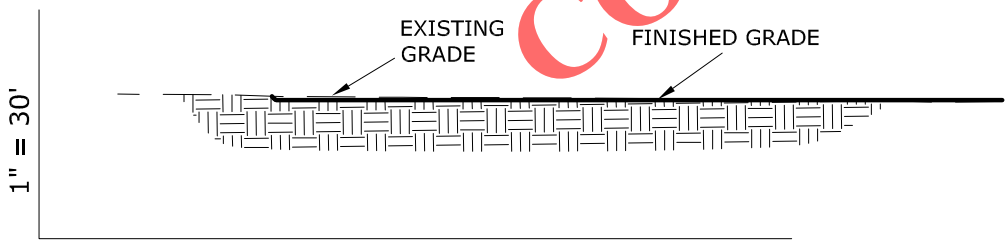


CROSS SECTION A-A'

CRESCENT POINT ENERGY
555 17th Street, Suite 1800 - Denver, Colorado 80202

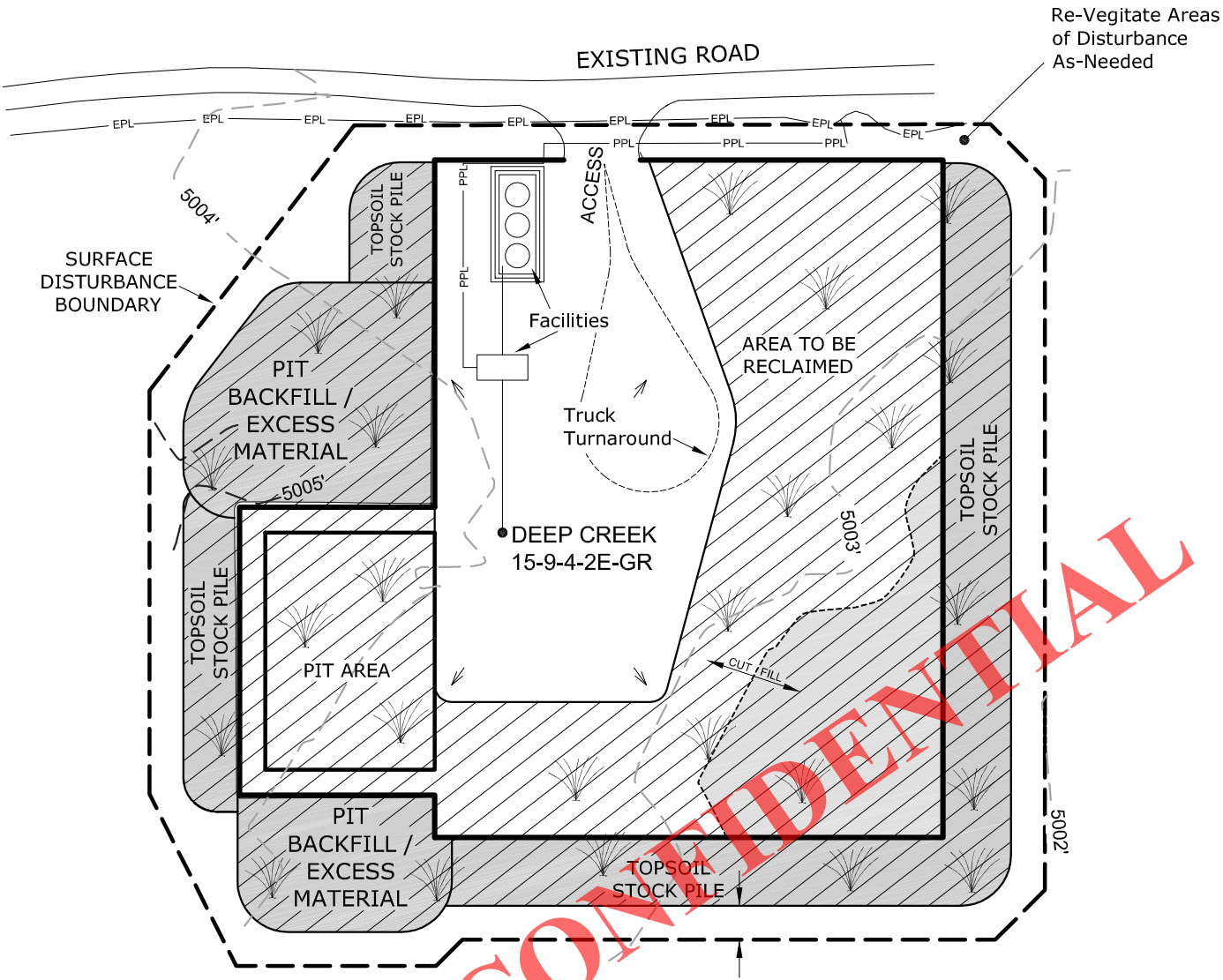
WELL PAD: DEEP CREEK 15-9-4-2E-GR

WELL PAD - CROSS SECTION
WELL - DEEP CREEK 15-9-4-2E-GR
632' FSL & 1982' FEL
LOCATED IN SECTION 9, T4S, R2E,
U.S.B.&M., UINTAH COUNTY, UTAH.

TIMBERLINE (435) 789-1365
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE SURVEYED: 2-20-14	SURVEYED BY: A.F.	SHEET NO:
DATE DRAWN: 2-21-14	DRAWN BY: M.W.W.	4
	Date Last Revised: 3-5-14 M.W.W.	OF 13

Received: April 10, 2014



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NOTE:
1. PRODUCTION EQUIPMENT LOCATION COULD VARY DUE TO SITE AND OPERATION EFFECTIVENESS.

2. AREA WITHIN SURFACE DISTURBANCE BOUNDARY: ±5.60 ACRES
RECLAIMED AREA: ±4.43 ACRES
UN-RECLAIMED AREA: ±1.17 ACRES

= Anchor

= Area to be Reclaimed and Vegetated

= CONTOURS (1' INTERVALS)

—PPL— = PROPOSED PIPELINE

—EPL— = EXISTING PIPELINE

N

100' 50' 0' 100'
SCALE

CRESCENT POINT ENERGY
555 17th Street, Suite 1800 - Denver, Colorado 80202

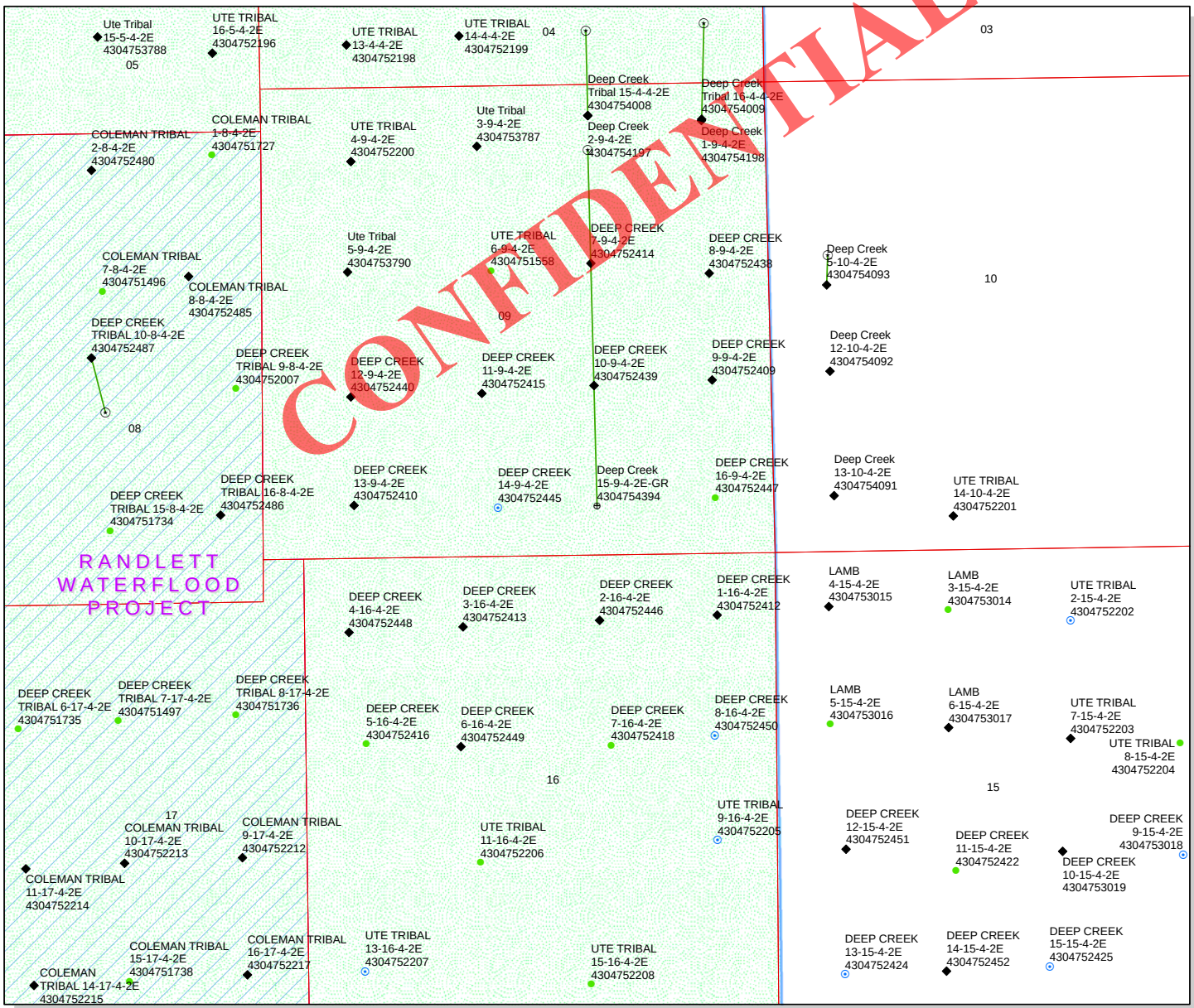
WELL PAD: DEEP CREEK 15-9-4-2E-GR

WELL PAD
INTERIM RECLAMATION DIAGRAM
WELL - DEEP CREEK 15-9-4-2E-GR
632' FSL & 1982' FEL
LOCATED IN SECTION 9, T4S, R2E,
U.S.B.&M., UINTAH COUNTY, UTAH.

TIMBERLINE (435) 789-1365
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE SURVEYED: 2-20-14	SURVEYED BY: A.F.	SHEET NO:
DATE DRAWN: 2-21-14	DRAWN BY: M.W.W.	5
SCALE: 1" = 100'	Date Last Revised: 3-5-14 M.W.W.	OF 13

Received: April 10, 2014



API Number: 4304754394

Well Name: Deep Creek 15-9-4-2E-GR

Township: T04.0S Range: R02.0E Section: 09 Meridian: U

Operator: CRESCENT POINT ENERGY U.S. CORP

Map Prepared: 4/18/2014
Map Produced by Diana Mason

Wells Query

Status

- APD - Aproved Permit
- DRL - Spuded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WIW - Water Injection Well
- WSW - Water Supply Well

Units

STATUS

- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields

STATUS

- Unknown
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- STORAGE
- TERMINATED

1,400 700 0 1,400 Feet

1:13,814

Received: April 18, 2014

BOPE REVIEW **CRESCENT POINT ENERGY U.S. CORP Deep Creek 15-9-4-2E-GR 43047543940000**

Well Name	CRESCENT POINT ENERGY U.S. CORP Deep Creek 15-9-4-2E-GR 43			
String	Cond	Surf	I1	Prod
Casing Size(")	16.000	9.625	7.000	4.500
Setting Depth (TVD)	40	1000	5894	5894
Previous Shoe Setting Depth (TVD)	0	40	1000	5894
Max Mud Weight (ppg)	8.3	8.3	9.5	11.0
BOPE Proposed (psi)	0	500	5000	5000
Casing Internal Yield (psi)	1000	3520	7240	12410
Operators Max Anticipated Pressure (psi)	3371			11.0

Calculations	**Cond String**	**16.000**	"
Max BHP (psi)	.052*Setting Depth*MW=	17	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	12	NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	8	NO
			***Can Full Expected Pressure Be Held At Previous Shoe?**
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	8	NO
Required Casing/BOPE Test Pressure=		40	psi
***Max Pressure Allowed @ Previous Casing Shoe=**		0	psi *Assumes 1psi/ft frac gradient

Calculations	**Surf String**	**9.625**	"	
Max BHP (psi)	.052*Setting Depth*MW=	432		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	312	YES	air/mist drill
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	212	YES	OK
			***Can Full Expected Pressure Be Held At Previous Shoe?**	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	221	NO	OK
Required Casing/BOPE Test Pressure=		1000	psi	
***Max Pressure Allowed @ Previous Casing Shoe=**		40	psi *Assumes 1psi/ft frac gradient	

Calculations	**I1 String**	**7.000**	"	
Max BHP (psi)	.052*Setting Depth*MW=	2912		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	2205	YES	5M BOPE with dbl rams, annular preventer, drilling
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	1615	YES	spool, choke & kill lines
			***Can Full Expected Pressure Be Held At Previous Shoe?**	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	1835	NO	OK
Required Casing/BOPE Test Pressure=		5000	psi	
***Max Pressure Allowed @ Previous Casing Shoe=**		1000	psi *Assumes 1psi/ft frac gradient	

Calculations	**Prod String**	**4.500**	"	
Max BHP (psi)	.052*Setting Depth*MW=	3371		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	2664	YES	5M BOPE with dbl rams, annular preventer, drilling
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	2074	YES	spool, choke & kill lines
			***Can Full Expected Pressure Be Held At Previous Shoe?**	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	3371	YES	OK
Required Casing/BOPE Test Pressure=		5000	psi	
***Max Pressure Allowed @ Previous Casing Shoe=**		5894	psi *Assumes 1psi/ft frac gradient	

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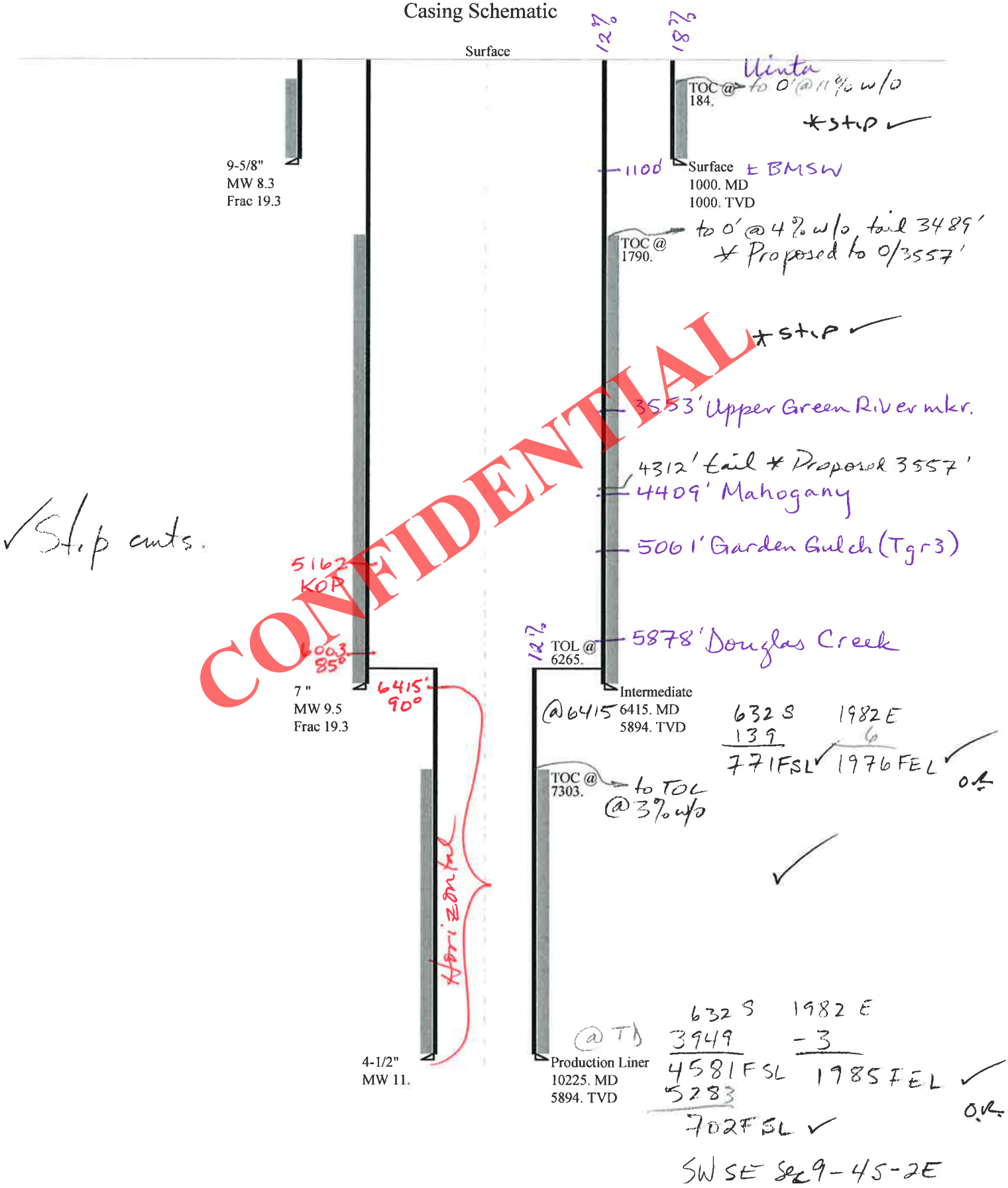
Received: August 21, 2014

43047543940000 Deep Creek 15-9-4-2E-GR

Casing Schematic



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Received: August 21, 2014

Well name:	**43047543940000 Deep Creek 15-9-4-2E-GR**
Operator:	**CRESCENT POINT ENERGY U.S. CORP**
String type:	Surface
Project ID:	43-047-54394
Location:	UINTAH COUNTY

Design parameters:

Collapse

Mud weight: 8.300 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 880 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 1,000 psi

Annular backup: 1.50 ppg

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 877 ft

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 88 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 184 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 5,894 ft
Next mud weight: 9.500 ppg
Next setting BHP: 2,909 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 1,000 ft
Injection pressure: 1,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	1000	9.625	36.00	J-55	ST&C	1000	1000	8.796	8692

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	431	2020	4.685	922	3520	3.82	31.6	394	12.48 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940
Date: July 9,2014
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.3 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

CONFIDENTIAL

Received: August 21, 2014

Well name:	**43047543940000 Deep Creek 15-9-4-2E-GR**
Operator:	**CRESCENT POINT ENERGY U.S. CORP**
String type:	Intermediate
Project ID:	43-047-54394
Location:	UINTAH COUNTY

Design parameters:

Collapse

Mud weight: 9.500 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,071 psi

Internal gradient: 0.220 psi/ft

Calculated BHP 3,368 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.60 (B)

Tension is based on buoyed weight.

Neutral point: 5,132 ft

Environment:

H2S considered? No

Surface temperature: 74 °F

Bottom hole temperature: 157 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,000 ft

Cement top: 1,790 ft

Directional well information:

Kick-off point 3000 ft

Departure at shoe: 139 ft

Maximum dogleg: 10 °/100ft

Inclination at shoe: 89.96 °

Re subsequent strings:

Next setting depth: 5,894 ft

Next mud weight: 11.000 ppg

Next setting BHP: 3,368 psi

Fracture mud wt: 19.250 ppg

Fracture depth: 5,894 ft

Injection pressure: 5,894 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	6415	7	26.00	L-80	LT&C	5894	6415	6.151	123291

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	2909	5136	1.766	3368	7240	2.15	131.3	511	3.89 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940

Date: July 9,2014
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 5894 ft, a mud weight of 9.5 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.
Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

CONFIDENTIAL

Received: August 21, 2014

Well name:	**43047543940000 Deep Creek 15-9-4-2E-GR**
Operator:	**CRESCENT POINT ENERGY U.S. CORP**
String type:	Production Liner
Project ID:	43-047-54394
Location:	UINTAH COUNTY

Design parameters:

Collapse

Mud weight: 11.000 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,071 psi

Internal gradient: 0.220 psi/ft

Calculated BHP 3,368 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.60 (B)

Tension is based on buoyed weight.

Neutral point: 6,385 ft

Environment:

H2S considered? No

Surface temperature: 74 °F

Bottom hole temperature: 157 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,000 ft

Cement top: 7,303 ft

Liner top: 6,265 ft

Directional Info - Build & Hold

Kick-off point 3000 ft

Departure at shoe: 3948 ft

Maximum dogleg: 8 °/100ft

Inclination at shoe: 90 °

CONFIDENTIAL

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	3925	4.5	13.50	P-110	LT&C	5894	10225	3.795	21993

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	3368	10680	3.171	3368	12410	3.68	.1	338	99.99 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940

Date: July 9,2014
Salt Lake City, Utah

Remarks:

For this liner string, the top is rounded to the nearest 100 ft.Collapse is based on a vertical depth of 5894 ft, a mud weight of 11 ppg The Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

Received: August 21, 2014

GARY R. HERBERT
Governor
SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: Deep Creek 15-9-4-2E-GR
API Well Number: 43047543940000
Lease Number: Fee
Surface Owner: FEE (PRIVATE)
Approval Date: 9/2/2014

Issued to:
CRESCENT POINT ENERGY U.S. CORP, 555 17th Street, Suite 750, Denver, CO 80202

Authority:
Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2.6. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the “Board”). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

A temporary 640 acre spacing unit is hereby established in Section 9, Township 4 S, Range 2 E, UBM for the drilling of this well (R649-3-2.6). No other horizontal wells may be drilled in this section unless approved by the Board of Oil, Gas and

Mining.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

In accordance with Utah Admin. R.649-3-21, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Cement volume for the 7" intermediate string shall be determined from actual hole diameter in order to place lead cement from the pipe setting depth back to surface and tail cement to 3557' MD as indicated in the submitted drilling plan.

Surface casing shall be cemented to the surface.

Additional Approvals:
The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
  at http://oilgas.ogm.utah.gov
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
  - contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

Contact Information:
The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
  801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
  801-231-8956 - after office hours

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining,

including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Deep Creek 15-9-4-2E-GR

2. NAME OF OPERATOR:
CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER:
43047543940000

3. ADDRESS OF OPERATOR:
555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER:
720 880-3621 Ext

9. FIELD and POOL or WILDCAT:
LELAND BENCH

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0632 FSL 1982 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWSE Section: 09 Township: 04.0S Range: 02.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
✓ SPUD REPORT Date of Spud: 10/1/2014	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy US Corp spud the Deep Creek 15-9-4-2E-GR with Pete Martin Rig 17 on October 1st, 2014 at 4:30 PM. Thank you.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
October 06, 2014

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Emily Kate DeGrasse	720 880-3644	Regulatory & Government Affairs Analyst

SIGNATURE	DATE
N/A	10/2/2014

RECEIVED: Oct. 02, 2014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Deep Creek 15-9-4-2E-GR

2. NAME OF OPERATOR:
CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER:
43047543940000

3. ADDRESS OF OPERATOR:
555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER:
720 880-3621 Ext

9. FIELD and POOL or WILDCAT:
LELAND BENCH

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0632 FSL 1982 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWSE Section: 09 Township: 04.0S Range: 02.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 12/15/2015	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached drill report for Deep Creek 15-9-4-2E-GR, encompassing all drilling operations to date.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
December 17, 2014

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kristen Johnson	303 308-6270	Regulatory Technician
SIGNATURE		**DATE**
N/A		12/15/2014

RECEIVED: Dec. 15, 2014

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 10/1/2014
Report #: 1.0, DFS: -45.63
Depth Progress:

Well Name: DEEP CREEK 15-9-4-2E-GR

UWI/API	Surface Legal Location	License #
43-04754394	15-9-4-2	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
10/1/2014 16:30	11/28/2014 08:15	12/9/2014 14:00	5,002.00	5,019.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition

Operation At 6am	Operation Next 24hrs
W.O.Air Rig	

24 Hr Summary
MIRU Pete Martin Rig #17, spud well @ 16:30 10/1/2014 drill 52' KB 24" conductor hole,run & cement 52' KB 16" conductor pipe, Cmt.with ReadyMix

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com

Mud Checks

<depth>ftKB, <dttm>

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)

Drill Strings

BHA #<stringno>, <des>

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP…

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)

String Components

Comment

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq

AFE Number
1721614US

Start Depth (ftKB)	End Depth (ftKB)
0.0	0.0

Target Formation	Target Depth (ftKB)
DAUGLAS CREEK	10,509.0

Last Casing String
Conductor, 52.0ftKB

Daily Contacts

Job Contact	Mobile

Rigs

Frontier, 2

Contractor	Rig Number
Frontier	2

Rig Supervisor	Phone Mobile
Josh Wilde	435-671-2886

<des>, <make>, <model>

Pump #	Pwr (hp)	Rod Dia (in)

Liner Size (in)	Stroke (in)	Vol/Stk OR (b…

P (psi)	Slow Spd	Strokes (s…	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 10/4/2014
Report #: 2.0, DFS: -42.63
Depth Progress:

Well Name: DEEP CREEK 15-9-4-2E-GR

UWI/API	Surface Legal Location	License #
43-04754394	15-9-4-2	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
10/1/2014 16:30	11/28/2014 08:15	12/9/2014 14:00	5,002.00	5,019.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition

Operation At 6am	Operation Next 24hrs
W.O.Drlg.Rig	

24 Hr Summary

MIRU Pro Petro Rig #10,Drill 1052' KB 12 1/4" Surface hole,R/U & run 1032' KB 9 5/8" 36# surface CSG,Cement W/675 sks 15.8 ppg 1.15 cuft/sk yield cement,40 bbls good cement T/Surf,cement stayed @ Surf.

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com

Mud Checks

<depth>ftKB, <dttm>

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)

Drill Strings

BHA #<stringno>, <des>

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP…

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)

String Components

Comment

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq

AFE Number
1721614US

Start Depth (ftKB)	End Depth (ftKB)
0.0	0.0

Target Formation	Target Depth (ftKB)
DAUGLAS CREEK	10,509.0

Last Casing String
Surface, 1,033.0ftKB

Daily Contacts

Job Contact	Mobile

Rigs

Frontier, 2

Contractor	Rig Number
Frontier	2

Rig Supervisor	Phone Mobile
Josh Wilde	435-671-2886

<des>, <make>, <model>

Pump #	Pwr (hp)	Rod Dia (in)

Liner Size (in)	Stroke (in)	Vol/Stk OR (b…

P (psi)	Slow Spd	Strokes (s…	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 11/14/2014
Report #: 3.0, DFS: -1.63
Depth Progress:

Well Name: DEEP CREEK 15-9-4-2E-GR

UWI/API	Surface Legal Location	License #
43-04754394	15-9-4-2	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
10/1/2014 16:30	11/28/2014 08:15	12/9/2014 14:00	5,002.00	5,019.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
CLOUDY	32.0	GOOD	Good

Operation At 6am	Operation Next 24hrs
RIGGING DOWN	MOVE RIG 12.3 MILES AND SET IN, RIG UP

24 Hr Summary
RIG DOWN FOR HIGHWAY MOVE

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	06:00	24.00	24.00	1	RIGUP & TEARDOWN	RIG DOWN FOR HIGHWAY MOVE

Mud Checks

<depth>ftKB, <dttm>

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)

Drill Strings

BHA #<stringno>, <des>

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP…

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)

String Components

Comment

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq

AFE Number
1721614US

Start Depth (ftKB)	End Depth (ftKB)
0.0	0.0

Target Formation	Target Depth (ftKB)
DAUGLAS CREEK	10,509.0

Last Casing String
Surface, 1,033.0ftKB

Daily Contacts

Job Contact	Mobile
Scott Seely	435-828-1101
Shane Loftus	307-258-4659

Rigs

Frontier, 2

Contractor	Rig Number
Frontier	2
Rig Supervisor	**Phone Mobile**
Josh Wilde	435-671-2886

<des>, <make>, <model>

Pump #	Pwr (hp)	Rod Dia (in)

Liner Size (in)	Stroke (in)	Vol/Stk OR (b…

P (psi)	Slow Spd	Strokes (s…	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 11/15/2014
Report #: 4.0, DFS: -0.63
Depth Progress:

Well Name: DEEP CREEK 15-9-4-2E-GR

UWI/API	Surface Legal Location	License #
43-04754394	15-9-4-2	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
10/1/2014 16:30	11/28/2014 08:15	12/9/2014 14:00	5,002.00	5,019.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
CLOUDY	43.0	GOOD	Good

Operation At 6am	Operation Next 24hrs
MOVING RIG	MOVE RIG, SET IN AND RIG UP, NIPPLE UP, TEST BOP

24 Hr Summary
MOVE RIG 12.3 MILES AND SET IN, CRANE BROKE DOWN. HAD TO WAIT FOR NEW CRANE

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	06:00	24.00	24.00	1	RIGUP & TEARDOWN	MOVE RIG 12.3 MILES AND SET IN, CRANE BROKE DOWN. HAD TO WAIT FOR NEW CRANE

Mud Checks

<depth>ftKB, <dttm>

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)

Drill Strings

BHA #<stringno>, <des>

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP…

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)

String Components

Comment

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq

AFE Number
1721614US

Start Depth (ftKB)	End Depth (ftKB)
0.0	0.0

Target Formation	Target Depth (ftKB)
DAUGLAS CREEK	10,509.0

Last Casing String
Surface, 1,033.0ftKB

Daily Contacts

Job Contact	Mobile
Scott Seely	435-828-1101
Shane Loftus	307-258-4659

Rigs

Frontier, 2

Contractor	Rig Number
Frontier	2
Rig Supervisor	**Phone Mobile**
Josh Wilde	435-671-2886

<des>, <make>, <model>

Pump #	Pwr (hp)	Rod Dia (in)

Liner Size (in)	Stroke (in)	Vol/Stk OR (b…

P (psi)	Slow Spd	Strokes (s…	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 11/16/2014
Report #: 5.0, DFS: 0.38
Depth Progress:

Well Name: DEEP CREEK 15-9-4-2E-GR

UWI/API	Surface Legal Location	License #
43-04754394	15-9-4-2	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
10/1/2014 16:30	11/28/2014 08:15	12/9/2014 14:00	5,002.00	5,019.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
SUNNY	43.0	GOOD	Good

Operation At 6am	Operation Next 24hrs
TESTING BOP	TEST BOP, PICK UP TOOLS, TRIP IN, DRILL OUT AND DRILL 8 3/4 INTERMEDIATE HOLE WITH MWD

24 Hr Summary

SET IN AND RIG UP, NIPPLE UP BOP, CHOKE LINE, KILL LINE AND ROTATING HEAD, PICK UP TOP DRIVE (TESCO) TEST BOP, KILL LINE, CHOKE LINE, MANIFOLD, HCR, LOWER KELLY VALVE, BLIND RAMS, PIPE RAMS TESTED @ 3000 PSI, SURFACE CASING AND ANNULAR @ 1500 PSI

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	21:00	15.00	15.00	1	RIGUP & TEARDOWN	SET IN AND RIG UP
21:00	01:00	4.00	19.00	14	NIPPLE UP B.O.P	NIPPLE UP BOP, CHOKE LINE, KILL LINE AND ROTATING HEAD
01:00	05:00	4.00	23.00	1	RIGUP & TEARDOWN	PICK UP TOP DRIVE (TESCO)
05:00	06:00	1.00	24.00	15	TEST B.O.P	KILL LINE, CHOKE LINE, MANIFOLD, HCR, LOWER KELLY VALVE, BLIND RAMS, PIPE RAMS TESTED @ 3000 PSI, SURFACE CASING AND ANNULAR @ 1500 PSI (CHARGE PUMP DAMPERS)

Mud Checks

<depth>ftKB, <dttm>

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)

Drill Strings

BHA #<stringno>, <des>

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP…

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)

String Components

Comment

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq

AFE Number	
1721614US	

Start Depth (ftKB)	End Depth (ftKB)
0.0	0.0

Target Formation	Target Depth (ftKB)
DAUGLAS CREEK	10,509.0

Last Casing String: Surface, 1,033.0ftKB

Daily Contacts

Job Contact	Mobile
Scott Seely	435-828-1101
Shane Loftus	307-258-4659

Rigs

Frontier, 2

Contractor	Rig Number
Frontier	2

Rig Supervisor	Phone Mobile
Josh Wilde	435-671-2886

<des>, <make>, <model>

Pump #	Pwr (hp)	Rod Dia (in)

Liner Size (in)	Stroke (in)	Vol/Stk OR (b…

P (psi)	Slow Spd	Strokes (s…	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 11/17/2014
Report #: 6.0, DFS: 1.38
Depth Progress: 119.00

Well Name: DEEP CREEK 15-9-4-2E-GR

UWI/API	Surface Legal Location	License #
43-04754394	15-9-4-2	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
10/1/2014 16:30	11/28/2014 08:15	12/9/2014 14:00	5,002.00	5,019.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
SUNNY	36.0	GOOD	Good

Operation At 6am	Operation Next 24hrs
TRIP OUT FOR MWD TOOLS	TRIP OUT FOR TOOLS, PICK UP TOOLS AND SCRIBE, TRIP IN AND DRILL 8 3/4 INTERMEDIATE HOLE

24 Hr Summary

KILL LINE, CHOKE LINE, MANIFOLD, HCR, LOWER KELLY VALVE, BLIND RAMS, PIPE RAMS TESTED @ 3000 PSI, SURFACE CASING AND ANNULAR @ 1500 PSI (CHARGED PUMP DAMPERS) TEST XT 39 4" PIPE RAMS, DART VALVE AND SAFTY VALVE TO 3000 PSI, PICK UP BHA AND TRIP IN, TAG @ 942', DRILL OUT PLUG, CEMENT AND SHOE, DRLG 8 3/4 INTERMEDIATE HOLE F/1033' T/1089' (56' FPH 28) RIG SERVICE, DRLG 8 3/4 INTERMEDIATE HOLE F/1089' T/1173' (84' FPH 24) TRIP OUT FOR TOOLS,

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	15:00	9.00	9.00	15	TEST B.O.P	KILL LINE, CHOKE LINE, MANIFOLD, HCR, LOWER KELLY VALVE, BLIND RAMS, PIPE RAMS TESTED @ 3000 PSI, SURFACE CASING AND ANNULAR @ 1500 PSI (CHARGED PUMP DAMPERS) TEST XT 39 4" PIPE RAMS, DART VALVE AND SAFTY VALVE TO 3000 PSI
15:00	20:00	5.00	14.00	6	TRIPS	PICK UP BHA AND TRIP IN, TAG @ 942'
20:00	00:00	4.00	18.00	22	OPEN	DRILL OUT PLUG, CEMENT AND SHOE
00:00	02:00	2.00	20.00	2	DRILL ACTUAL	DRLG 8 3/4 INTERMEDIATE HOLE F/1033' T/1089' (56' FPH 28)
02:00	02:30	0.50	20.50	7	LUBRICATE RIG	RIG SERVICE
02:30	06:00	3.50	24.00	2	DRILL ACTUAL	DRLG 8 3/4 INTRMEDIATE HOLE F/1089' T/1152' (63' FPH 18')

Mud Checks

1,033.0ftKB, 11/17/2014 06:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
H2O	06:00	1,033.0	0.00			

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)

Drill Strings

BHA #1, Slick

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
1	8 3/4in, RERUN, <sn>		0-0---0-0--TD		25.5

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
	551.05	6.500

String Components
Smith RERUN, HWDP, Bit Sub

Comment

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	1,033.0	1,152.0	119.00	4.50	26.4	271	10	50	404.0	45	46	3,987.0

AFE Number	
1721614US	

Start Depth (ftKB)	End Depth (ftKB)
1,033.0	1,152.0

Target Formation	Target Depth (ftKB)
DAUGLAS CREEK	10,509.0

Last Casing String
Surface, 1,033.0ftKB

Daily Contacts

Job Contact	Mobile
Scott Seely	435-828-1101
Shane Loftus	307-258-4659

Rigs

Frontier, 2

Contractor	Rig Number
Frontier	2
Rig Supervisor	**Phone Mobile**
Josh Wilde	435-671-2886

<des>, <make>, <model>

Pump #	Pwr (hp)	Rod Dia (in)

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
24 HR SERVICES	900.00	1.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 11/18/2014
Report #: 7.0, DFS: 2.38
Depth Progress: 205.00

Well Name: DEEP CREEK 15-9-4-2E-GR

UWI/API	Surface Legal Location	License #
43-04754394	15-9-4-2	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
10/1/2014 16:30	11/28/2014 08:15	12/9/2014 14:00	5,002.00	5,019.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
SUNNY	41.0	GOOD	Good

Operation At 6am	Operation Next 24hrs
WORK ON GETTING SIGNAL TO DIR TOOLS	DRLG/RS INTERMEDIATE HOLE AND SURVEY, LOG

24 Hr Summary

MADE CONNECTION, KICKED IN PUMP, PUMPED BHA OUT OF HOLE AND BENT 2 JOINTS OF PIPE BEFORE RELEASING PSI, LAY DOWN THE BENT JTS, DRLG 8 3/4 INTERMEDIATE HOLE F/1152' T/1173' (21' FPH 21') TRIP OUT FOR MWD TOOLS, PICK UP TOOLS AND PROGRAM (BIT, RSS MRKIV-P, HEL/HARG/IDS-P, STABILIZER, NMDC, MOTOR STABILIZER, MFR-P, HEL-P) TRIP IN, DIR WORK (RIG UP TRANSDUCER TO STAND PIPE) WASH TO BOTTOM, DRLG/RS 8 3/4 INTERMEDIATE HOLE F/1173' T/1238' (65' FPH 65) WORK ON GETTING SIGNAL TO TOOL, DRLG/SS INTERMEDIATE HOLE F/1238' T/ 1378' (140' FPH 70) WORK ON GETTING SIGNAL TO TOOL, SURVEY @ 1256' INC 1.66 AZM 280.48

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	07:00	1.00	1.00	6	TRIPS	MADE CONNECTION, KICKED IN PUMP, PUMPED BHA OUT OF HOLE AND BENT 2 JOINTS OF PIPE BEFORE RELEASING PSI, LAY DOWN THE BENT JTS
07:00	08:00	1.00	2.00	2	DRILL ACTUAL	DRLG 8 3/4 INTERMEDIATE HOLE F/1152' T/1173' (21' FPH 21')
08:00	10:00	2.00	4.00	6	TRIPS	TRIP OUT FOR MWD TOOLS
10:00	18:00	8.00	12.00	20	DIRECTIONAL WORK	PICK UP TOOLS AND PROGRAM (BIT, RSS MRKIV-P, HEL/HARG/IDS-P, STABILIZER, NMDC, MOTOR STABILIZER, MFR-P, HEL-P)
18:00	19:00	1.00	13.00	6	TRIPS	TRIP IN
19:00	19:30	0.50	13.50	20	DIRECTIONAL WORK	DIR WORK (RIG UP TRANSDUCER TO STAND PIPE)
19:30	21:00	1.50	15.00	6	TRIPS	TRIP IN
21:00	21:30	0.50	15.50	7	LUBRICATE RIG	RIG SERVICE
21:30	23:00	1.50	17.00	3	REAMING	WASH TO BOTTOM
23:00	00:00	1.00	18.00	2	DRILL ACTUAL	DRLG/RS 8 3/4 INTERMEDIATE HOLE F/1173' T/1238' (65' FPH 65)
00:00	03:00	3.00	21.00	20	DIRECTIONAL WORK	WORK ON GETTING SIGNAL TO TOOL
03:00	05:00	2.00	23.00	2	DRILL ACTUAL	DRLG/SS INTERMEDIATE HOLE F/1238' T/ 1378' (140' FPH 70)
05:00	06:00	1.00	24.00	20	DIRECTIONAL WORK	WORK ON GETTING SIGNAL TO TOOL

Mud Checks

1,173.0ftKB, 11/18/2014 14:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
KCL/POLYMER	14:00	1,173.0	8.60	29		

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
				9.1	0.1	

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
	1.0	18.200				

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
	0.0	0.0	4000.0	520.0

Drill Strings

BHA #2, Steerable

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
2	8 3/4in, MMD64M, 12507564	1.20	0-0---0-0--DTF	1.04	71.1

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
16/16/16/14/14/14	675.12	6.750

String Components

SECURITY # 798008 MMD64M, RSS MRKLV-P, HEL-PULSER/ BATTERY, Stabilizer, NMDC, DRILLING MOTOR STAB, MFR-P, HEL-PULSER/ BATTERY, XO Sub - Non Mag, HWDP, JAR, HWDP

Comment

SECURITY 8 3/4 MMD64M # 798008, S/N # 12507564, RSS MRKIV-P, HEL/HARG/IDS-P, STABILIZER, NMDC, MOTOR STABILIZER, MFR-P, HEL-P, X/O SUB, 6 HWDP, DRILLING JAR,17 HWDP

AFE Number
1721614US

Start Depth (ftKB)	End Depth (ftKB)
1,173.0	1,378.0

Target Formation	Target Depth (ftKB)
DAUGLAS CREEK	10,509.0

Last Casing String: Surface, 1,033.0ftKB

Daily Contacts

Job Contact	Mobile
Scott Seely	435-828-1101
Shane Loftus	307-258-4659

Rigs

Frontier, 2

Contractor	Rig Number
Frontier	2
Rig Supervisor	**Phone Mobile**
Josh Wilde	435-671-2886

<des>, <make>, <model>

Pump #	Pwr (hp)	Rod Dia (in)

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
24 HR SERVICES	900.00	1.0
BARAZAN D PLUS	169.80	3.0
BAROID 41 Barite	7.20	30.0
FILLTER CHECK	82.27	12.0
NXS-LUBE	1,580.79	7.0
PAC-R	204.85	6.0
POTASSIUM CHLOR LIQ 20%	30.25	550.0
TAX	1.00	396.0
Trucking	760.00	2.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 11/18/2014
Report #: 7.0, DFS: 2.38
Depth Progress: 205.00

Well Name: DEEP CREEK 15-9-4-2E-GR

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	1,173.0	1,378.0	205.00	3.00	68.3	536	6	25	1,140.0	52	55	4,976.0

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 11/19/2014
Report #: 8.0, DFS: 3.38
Depth Progress: 1,323.00

Well Name: DEEP CREEK 15-9-4-2E-GR

UWI/API	Surface Legal Location	License #
43-04754394	15-9-4-2	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
10/1/2014 16:30	11/28/2014 08:15	12/9/2014 14:00	5,002.00	5,019.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
CLOUDY	43.0	GOOD	Good

Operation At 6am	Operation Next 24hrs
TRIPPING OUT FOR MWD TOOLS	DRLG/RS INTERMEDIATE HOLE, SURVEY AND LOG

24 Hr Summary

DRLG/RS 8 3/4 INTERMEDIATE HOLE F/1378' T/2701' (1323' FPH 71.5) WORK ON GETTING SIGNAL TO TOOL, SURVEY @ 2646' INC 14.65 AZM 180.33, B/G GAS 33U, CONNECTION 222U AND PEAK 147U 85% SH, 15% SS, NO MUD LOSS

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	08:00	2.00	2.00	2	DRILL ACTUAL	DRLG/RS 8 3/4 INTERMEDIATE HOLE F/1378' T/1632' (254' FPH 127)
08:00	08:30	0.50	2.50	7	LUBRICATE RIG	TESCO RIG SERVICE
08:30	09:30	1.00	3.50	2	DRILL ACTUAL	DRLG/RS 8 3/4 INTERMEDIATE HOLE F/1632' T/1758' (126' FPH 126)
09:30	11:00	1.50	5.00	20	DIRECTIONAL WORK	WORK ON GETTING SIGNAL TO TOOL
11:00	18:00	7.00	12.00	2	DRILL ACTUAL	DRLG/RS 8 3/4 INTERMEDIATE HOLE F/1758' T/2200' (442' FPH 63.1)
18:00	18:30	0.50	12.50	20	DIRECTIONAL WORK	WORK ON GETTING SIGNAL TO TOOL
18:30	00:00	5.50	18.00	2	DRILL ACTUAL	DRLG/RS 8 3/4 INTERMEDIATE HOLE F/2200' T/2694' (494' FPH 89.8)
00:00	02:30	2.50	20.50	20	DIRECTIONAL WORK	WORK ON GETTING SIGNAL TO TOOL
02:30	03:00	0.50	21.00	2	DRILL ACTUAL	DRLG/RS 8 3/4 INTERMEDIATE HOLE F/2694' T/2701' (7' FPH 14)
03:00	03:30	0.50	21.50	5	COND MUD & CIRC	PUMP DRY JOB
03:30	06:00	2.50	24.00	6	TRIPS	TRIP OUT FOR MWD TOOLS

Mud Checks

1,173.0ftKB, 11/19/2014 12:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
KCL/POLYMER	12:00	1,173.0	8.60	30		

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
				9.1	0.1	

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
	1.0	17.800				

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
	0.0	1.0	4000.0	520.0

Drill Strings

BHA #2, Steerable

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
2	8 3/4in, MMD64M, 12507564	1.20	0-0---0-0--DTF	1.04	71.1

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
16/16/16/14/14/14	675.12	6.750

String Components

SECURITY # 798008 MMD64M, RSS MRKLV-P, HEL-PULSER/ BATTERY, Stabilizer, NMDC, DRILLING MOTOR STAB, MFR-P, HEL-PULSER/ BATTERY, XO Sub - Non Mag, HWDP, JAR, HWDP

Comment

SECURITY 8 3/4 MMD64M # 798008, S/N # 12507564, RSS MRKIV-P, HEL/HARG/IDS-P, STABILIZER, NMDC, MOTOR STABILIZER, MFR-P, HEL-P, X/O SUB, 6 HWDP, DRILLING JAR,17 HWDP

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	1,378.0	2,701.0	1,528.00	21.50	71.5	474	15	25	1,206.0	63	68	6,748.0

AFE Number	
1721614US	

Start Depth (ftKB)	End Depth (ftKB)
1,378.0	2,701.0

Target Formation	Target Depth (ftKB)
DAUGLAS CREEK	10,509.0

Last Casing String: Surface, 1,033.0ftKB

Daily Contacts

Job Contact	Mobile
Scott Seely	435-828-1101
Shane Loftus	307-258-4659

Rigs

Frontier, 2

Contractor	Rig Number
Frontier	2
Rig Supervisor	**Phone Mobile**
Josh Wilde	435-671-2886

<des>, <make>, <model>

Pump #	Pwr (hp)	Rod Dia (in)

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
24 HR SERVICES	900.00	1.0
BARAZAN D PLUS	169.80	4.0
TAX	1.00	45.43
Trucking	760.00	1.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 11/20/2014
Report #: 9.0, DFS: 4.38
Depth Progress: 1,487.00

Well Name: DEEP CREEK 15-9-4-2E-GR

UWI/API	Surface Legal Location	License #
43-04754394	15-9-4-2	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
10/1/2014 16:30	11/28/2014 08:15	12/9/2014 14:00	5,002.00	5,019.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
CLOUDY	46.0	GOOD	Good

Operation At 6am	Operation Next 24hrs
DRLG/RS INTERMEDIATE HOLE @ 4188'	DRLG/RS INTERMEDIATE HOLE, SURVEY AND LOG

24 Hr Summary

CHANGE OUT RSS TOOL AND PROGRAM, TRIP IN HOLE TO 1150', TESCO TOP DRIVE SERVICE,DRLG/RS 8 3/4 INTERMEDIATE HOLE F/2701' T/4188' (1487' FPH ,87.4) SURVEY @ 3879' INC14.98 AZM 166.46, NO MUD LOSS, B/G GAS 45U, CONNECTION 200U AND PEAK @ 3967' 4383U, 50% SH, 30% DLS AND 20% CLYS

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	10:00	4.00	4.00	20	DIRECTIONAL WORK	CHANGE OUT RSS TOOL AND PROGRAM
10:00	11:30	1.50	5.50	6	TRIPS	TRIP IN HOLE TO 1150'
11:30	12:00	0.50	6.00	7	LUBRICATE RIG	TESCO TOP DRIVE SERVICE
12:00	12:30	0.50	6.50	6	TRIPS	TRIP IN TO 2675' FILL PIPE WASH TO BOTTOM
12:30	19:30	7.00	13.50	2	DRILL ACTUAL	DRLG/RS 8 3/4 INTERMEDIATE HOLE F/2701' T/3366' (665' FPH 95)
19:30	20:00	0.50	14.00	7	LUBRICATE RIG	RIG SERVICE
20:00	06:00	10.00	24.00	2	DRILL ACTUAL	DRLG/RS 8 3/4 INTERMEDIATE HOLE F/3366' T/4188' (822' FPH 82.2)

Mud Checks

2,701.0ftKB, 11/20/2014 12:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
KCL/POLYMER	12:00	2,701.0	8.90	31	3.0	5.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
0.000	2.000	9.8	1	8.7	0.3	

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
3.8	0.2	21,400.000	400.000	0.2	0.300	

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
45.0	0.0	1.0	4000.0	574.0

Drill Strings

BHA #3, Steerable

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
2	8 3/4in, MMD64M, 12507564	1.20	1-1-BT-M-1-1-NO-BHA	0.74	71.3

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
14/14/12/12/12/12	675.12	6.750

String Components

SECURITY # 798008 MMD64M, RSS MRKLV-P, HEL-PULSER/ BATTERY, Stabilizer, NMDC, DRILLING MOTOR STAB, MFR-P, HEL-PULSER/ BATTERY, XO Sub - Non Mag, HWDP, JAR, HWDP

Comment

SECURITY 8 3/4 MMD64M # 798008, S/N # 12507564, RSS MRKIV-P, HEL/HARG/IDS-P, STABILIZER, NMDC, MOTOR STABILIZER, MFR-P, HEL-P, X/O SUB, 6 HWDP, DRILLING JAR,17 HWDP

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	2,701.0	4,188.0	1,487.00	17.00	87.5	493	21	46	1,752.0	75	90	

AFE Number	
1721614US	

Start Depth (ftKB)	End Depth (ftKB)
2,701.0	4,188.0

Target Formation	Target Depth (ftKB)
DAUGLAS CREEK	10,509.0

Last Casing String: Surface, 1,033.0ftKB

Daily Contacts

Job Contact	Mobile
Scott Seely	435-828-1101
Shane Loftus	307-258-4659

Rigs

Frontier, 2

Contractor	Rig Number
Frontier	2
Rig Supervisor	**Phone Mobile**
Josh Wilde	435-671-2886

<des>, <make>, <model>

Pump #	Pwr (hp)	Rod Dia (in)

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
24 HR SERVICES	900.00	1.0
BARAZAN D PLUS	169.80	6.0
CAUSTIC SODA	36.28	1.0
FILLTER CHECK	82.27	8.0
OXYGON	317.91	14.0
PAC-R	204.85	4.0
TAX	1.00	580.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 11/21/2014
Report #: 10.0, DFS: 5.38
Depth Progress: 1,328.00

Well Name: DEEP CREEK 15-9-4-2E-GR

UWI/API	Surface Legal Location	License #
43-04754394	15-9-4-2	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
10/1/2014 16:30	11/28/2014 08:15	12/9/2014 14:00	5,002.00	5,019.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
CLOUDY	46.0	GOOD	Good

Operation At 6am	Operation Next 24hrs
CIRCULATING	DRLG/RS INTERMEDIATE HOLE, SURVEY AND LOG

24 Hr Summary

DRLG/RS 8 3/4 INTERMEDIATE HOLE F/4188' T/5516' (1328' FPH 59) TESCO TOP DRIVE AND RIG SERVICE, MUD LOSS 75BBLS, SURVEY @, 5490' INC 14.60 AZM10.11, B/G GAS 429U, CONNECTION 3550U AND PEAK @ 9504U, 50% SH, 30% DLST AND 20% CLYST, CIRCULATE

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	15:30	9.50	9.50	2	DRILL ACTUAL	DRLG/RS 8 3/4 INTERMEDIATE HOLE F/4188' T/4854' (666' FPH 70.1)
15:30	16:30	1.00	10.50	7	LUBRICATE RIG	TESCO TOP DRIVE AND RIG SERVICE
16:30	05:30	13.00	23.50	2	DRILL ACTUAL	DRLG/RS 8 3/4 INTERMEDIATE HOLE F/4854' T/5516' (662' FPH 50)
05:30	06:00	0.50	24.00	5	COND MUD & CIRC	CIRCULATE, BUILD DRY JOB

Mud Checks

4,322.0ftKB, 11/21/2014 12:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
KCL/POLYMER	12:00	4,322.0	9.10	34	7.0	10.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
2.000	5.000	9.2	1	9.0	0.3	

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
10.0	0.2	29.000	400.000	0.2	0.400	8.000

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
1.0	50.0	1.0	4000.0	464.0

Drill Strings

BHA #3, Steerable

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
2	8 3/4in, MMD64M, 12507564	1.20	1-1-BT-M-1-1-NO-BHA	0.74	71.3

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
14/14/12/12/12/12	675.12	6.750

String Components

SECURITY # 798008 MMD64M, RSS MRKLV-P, HEL-PULSER/ BATTERY, Stabilizer, NMDC, DRILLING MOTOR STAB, MFR-P, HEL-PULSER/ BATTERY, XO Sub - Non Mag, HWDP, JAR, HWDP

Comment

SECURITY 8 3/4 MMD64M # 798008, S/N # 12507564, RSS MRKIV-P, HEL/HARG/IDS-P, STABILIZER, NMDC, MOTOR STABILIZER, MFR-P, HEL-P, X/O SUB, 6 HWDP, DRILLING JAR,17 HWDP

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	4,188.0	5,516.0	2,815.00	39.50	59.0	493	21	46	1,752.0	123	130	

AFE Number	
1721614US	

Start Depth (ftKB)	End Depth (ftKB)
4,188.0	5,516.0

Target Formation	Target Depth (ftKB)
DAUGLAS CREEK	10,509.0

Last Casing String: Surface, 1,033.0ftKB

Daily Contacts

Job Contact	Mobile
Scott Seely	435-828-1101
Shane Loftus	307-258-4659

Rigs

Frontier, 2

Contractor	Rig Number
Frontier	2
Rig Supervisor	**Phone Mobile**
Josh Wilde	435-671-2886

<des>, <make>, <model>

Pump #	Pwr (hp)	Rod Dia (in)

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
24 HR SERVICES	900.00	1.0
BARAZAN D PLUS	169.80	10.0
CAUSTIC SODA	36.28	2.0
OXYGON	317.91	1.0
TAX	1.00	159.69

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 11/22/2014
Report #: 11.0, DFS: 6.38
Depth Progress: 0.00

Well Name: DEEP CREEK 15-9-4-2E-GR

UWI/API	Surface Legal Location	License #
43-04754394	15-9-4-2	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
10/1/2014 16:30	11/28/2014 08:15	12/9/2014 14:00	5,002.00	5,019.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
CLOUDY	45.0	GOOD	Good

Operation At 6am	Operation Next 24hrs
TRIPPING	DRLG/RS INTERMEDIATE HOLE, SURVEY AND LOG

24 Hr Summary

FLOW CHECK HAD FLOW, CIRCULATE, BUILD KILL PILL AND DRY JOB, TRIP OUT FOR MWD TOOLS COULDN'T HOLD BUILD, PULLED TIGHT @ 4205' , WORK TIGHT PIPE, SEND HIGH VIS AND WALNUT SWEEPS (ABLE TO CIRCULATE WITH FULL RETURNS, COULD ROTATE WITHOUT PUMPS BUT STALLED WHEN PUMPS WERE ON) TRIP OUT FOR TOOLS, LAY DOWN BIT, HEL AND RSS TOOLS, PICK UP BIT, HEL, RSS TOOLS AND PROGRAM, TRIP IN TO SHOE, WORK ON TESCO TOP DRIVE, CHANGE OUT DIES IN GRABBER BOX AND REBUILD IBOP VALVE, TRIP IN

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	09:00	3.00	3.00	5	COND MUD & CIRC	FLOW CHECK HAD FLOW, CIRCULATE, BUILD KILL PILL AND DRY JOB
09:00	10:00	1.00	4.00	6	TRIPS	TRIP OUT FOR MWD TOOLS COULDN'T HOLD BUILD, PULLED TIGHT @ 4205'
10:00	15:00	5.00	9.00	22	OPEN	WORK TIGHT PIPE, SEND HIGH VIS AND WALNUT SWEEPS (ABLE TO CIRCULATE WITH FULL RETURNS, COULD ROTATE WITHOUT PUMPS BUT STALLED WHEN PUMPS WERE ON)
15:00	19:00	4.00	13.00	6	TRIPS	TRIP OUT FOR TOOLS
19:00	01:00	6.00	19.00	20	DIRECTIONAL WORK	LAY DOWN BIT, HEL AND RSS TOOLS, PICK UP BIT, HEL, RSS TOOLS AND PROGRAM
01:00	02:00	1.00	20.00	6	TRIPS	TRIP IN TO SHOE
02:00	03:30	1.50	21.50	22	OPEN	WORK ON TESCO TOP DRIVE, CHANGE OUT DIES IN GRABBER BOX AND REBUILD IBOP VALVE
03:30	06:00	2.50	24.00	6	TRIPS	TRIP IN TO 5516'

Mud Checks

5,516.0ftKB, 11/22/2014 12:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
KCL/POLYMER	12:00	5,516.0	9.10	34	7.0	10.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
2.000	5.000	9.2	1	9.0	0.3	

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
10.0	0.2	29.000	400.000	0.2	0.400	8.000

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
1.0	50.0	1.0	4000.0	464.0

Drill Strings

BHA #<stringno>, <des>

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP…

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)

String Components

Comment

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq

AFE Number	
1721614US	

Start Depth (ftKB)	End Depth (ftKB)
5,516.0	5,516.0

Target Formation	Target Depth (ftKB)
DAUGLAS CREEK	10,509.0

Last Casing String: Surface, 1,033.0ftKB

Daily Contacts

Job Contact	Mobile
Scott Seely	435-828-1101
Shane Loftus	307-258-4659

Rigs

Frontier, 2

Contractor	Rig Number
Frontier	2
Rig Supervisor	**Phone Mobile**
Josh Wilde	435-671-2886

<des>, <make>, <model>

Pump #	Pwr (hp)	Rod Dia (in)

Liner Size (in)	Stroke (in)	Vol/Stk OR (b…

P (psi)	Slow Spd	Strokes (s…	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
24 HR SERVICES	900.00	1.0
Barite	29.19	100.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 11/23/2014
Report #: 12.0, DFS: 7.38
Depth Progress: 144.00

Well Name: DEEP CREEK 15-9-4-2E-GR

UWI/API	Surface Legal Location	License #
43-04754394	15-9-4-2	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
10/1/2014 16:30	11/28/2014 08:15	12/9/2014 14:00	5,002.00	5,019.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
CLOUDY	43.0	GOOD	Good

Operation At 6am	Operation Next 24hrs
TRIPPING	DRLG/RS INTERMEDIATE HOLE, SURVEY AND LOG

24 Hr Summary

CONTINUE TO TRIP IN F/4500' T/5516',DRLG/RS 8 3/4 INTERMEDIATE HOLE F/5516' T/5660' (144' FPH 72) CIRCULATE, PUMP 125 BBLS OF 9.8 PPG KILL PILL AND 30 BBLS OF 12.0 PPG DRY JOB, TRIP OUT FOR DIR TOOLS COULDN'T HOLD BUILD, LAY DOWN DIR TOOLS, PICK UP DIR TOOLS (BIT, MM, MFR-P, HEL/HAGR/IDS-P AND NMDC) TRIP IN, MUD LOSS 150 BBLS, SURVEY @ 5585' INC 18.89 AZM 22.63 DL 5.88

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	07:30	1.50	1.50	6	TRIPS	CONTINUE TO TRIP IN F/4500' T/5516'
07:30	09:30	2.00	3.50	2	DRILL ACTUAL	DRLG/RS 8 3/4 INTERMEDIATE HOLE F/5516' T/5660' (144' FPH 72)
09:30	12:30	3.00	6.50	5	COND MUD & CIRC	CIRCULATE, PUMP 125 BBLS OF 9.8 PPG KILL PILL AND 30 BBLS OF 12.0 PPG DRY JOB
12:30	16:30	4.00	10.50	6	TRIPS	TRIP OUT FOR DIR TOOLS COULDN'T HOLD BUILD
16:30	18:00	1.50	12.00	20	DIRECTIONAL WORK	LAY DOWN DIR TOOLS
18:00	21:30	3.50	15.50	20	DIRECTIONAL WORK	PICK UP DIR TOOLS (BIT, MM, MFR-P, HEL/HAGR/IDS-P, NMDC, PROGRAM AND 21 JTS OF PUSH PIPE)
21:30	22:30	1.00	16.50	7	LUBRICATE RIG	TESCO TOP DRIVE SERVICE AND RIG SERVICE
22:30	04:30	6.00	22.50	6	TRIPS	TRIP IN (10/20K DRAG)

Mud Checks

5,516.0ftKB, 11/23/2014 12:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
KCL/POLYMER	12:00	5,516.0	9.50	34	6.0	9.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
2.000	3.000	8.2	1	9.5	0.3	

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
7.5	0.2	32,000.000	40.000	3.6	0.400	4.000

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
1.0	150.0	1.0	4000.0	314.0

Drill Strings

BHA #4, Steerable

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
3	8 3/4in, MMD64M, 12282973	1.20	1-1---0-0--BHA		35.2

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
	612.75	6.750

String Components

SECURITY # 798008 MMD64M, Mud Motor - Bent Housing, HEL/HAGR/IDS-P, NMDC, XO Sub, Drill Pipe, HWDP, JAR, HWDP

Comment

SECURITY 8 3/4 MMD64M # 798008, S/N # 12282973, RSS MRKIV-P, HEL/HARG/IDS-P, STABILIZER, NMDC, MOTOR STABILIZER, MFR-P, HEL-P, X/O SUB, 6 HWDP, DRILLING JAR,17 HWDP

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	5,516.0	5,660.0	144.00	2.00	72.0	493	15	45	1,785.0	125	135	8,915.0

AFE Number	
1721614US	

Start Depth (ftKB)	End Depth (ftKB)
5,516.0	5,660.0

Target Formation	Target Depth (ftKB)
DAUGLAS CREEK	10,509.0

Last Casing String: Surface, 1,033.0ftKB

Daily Contacts

Job Contact	Mobile
Scott Seely	435-828-1101
Shane Loftus	307-258-4659

Rigs

Frontier, 2

Contractor	Rig Number
Frontier	2
Rig Supervisor	**Phone Mobile**
Josh Wilde	435-671-2886

<des>, <make>, <model>

Pump #	Pwr (hp)	Rod Dia (in)

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
24 HR SERVICES	900.00	1.0
BARACARB 50	12.54	8.0
BARAZAN D PLUS	169.80	16.0
Lime	6.38	25.0
PAC-R	204.85	1.0
PALLETS	15.00	3.0
Sawdust	5.28	7.0
TAX	1.00	225.3
Trucking	760.00	2.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 11/24/2014
Report #: 13.0, DFS: 8.38
Depth Progress: 190.00

Well Name: DEEP CREEK 15-9-4-2E-GR

UWI/API	Surface Legal Location	License #
43-04754394	15-9-4-2	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
10/1/2014 16:30	11/28/2014 08:15	12/9/2014 14:00	5,002.00	5,019.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
CLOUDY	37.0	GOOD	Good

Operation At 6am	Operation Next 24hrs
TRIPPING	DRLG/SLIDE 8 3/4 INTERMEDIATE HOLE, SURVEY AND LOG

24 Hr Summary

CIRCULATE OUT KILL PILL AND PUMP LCM SWEEP, DRLG/SLIDE 8 3/4 INTERMEDIATE HOLE F/5660' T/5850' (190' FPH 25.3) RIG SERVICE AND TOP DRIVE SERVICE, CIRCULATE WORK TIGHT PIPE AND SEND HIGH VIS SWEEPS,CIRCULATE, PUMP 125 BBLS OF 9.8 PPG KILL PILL AND 30 BBLS OF 12.0 PPG DRY JOB, TRIP OUT, LAY DOWN DIR TOOLS

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	07:00	1.00	1.00	5	COND MUD & CIRC	CIRCULATE OUT KILL PILL AND PUMP LCM SWEEP
07:00	12:00	5.00	6.00	2	DRILL ACTUAL	DRLG/SLIDE 8 3/4 INTERMEDIATE HOLE F/5560' T/5755' (195' FPH 43.3)
12:00	13:00	1.00	7.00	7	LUBRICATE RIG	RIG SERVICE AND TOP DRIVE SERVICE
13:00	14:30	1.50	8.50	2	DRILL ACTUAL	DRLG/SLIDE 8 3/4 INTERMEDIATE HOLE F/5755' T/5798' (43' FPH 28.6)
14:30	15:30	1.00	9.50	5	COND MUD & CIRC	CIRCULATE WORK TIGHT PIPE AND SEND HIGH VIS SWEEPS
15:30	17:00	1.50	11.00	2	DRILL ACTUAL	DRLG/SLIDE 8 3/4 INTERMEDIATE HOLE F/5798' T/5850' (50' FPH 34.6)
17:00	23:00	6.00	17.00	5	COND MUD & CIRC	CIRCULATE, PUMP 125 BBLS OF 9.8 PPG KILL PILL AND 30 BBLS OF 12.0 PPG DRY JOB
23:00	03:30	4.50	21.50	6	TRIPS	TRIP OUT FOR DIR TOOLS COULDN'T HOLD BUILD
03:30	06:00	2.50	24.00	20	DIRECTIONAL WORK	LAY DOWN TOOLS

Mud Checks

5,645.0ftKB, 11/24/2014 12:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
KCL/POLYMER	12:00	5,645.0	9.40	39	7.0	9.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
2.000	3.000	8.2	1	9.6	0.3	

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
7.5	0.2	32,000.000	40.000	3.6	0.400	4.000

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
1.0	150.0	1.0	4000.0	847.0

Drill Strings

BHA #4, Steerable

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
3	8 3/4in, MMD64M, 12282973	1.20	1-1---0-0--BHA		35.2

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
	612.75	6.750

String Components

SECURITY # 798008 MMD64M, Mud Motor - Bent Housing, HEL/HAGR/IDS-P, NMDC, XO Sub, Drill Pipe, HWDP, JAR, HWDP

Comment

SECURITY 8 3/4 MMD64M # 798008, S/N # 12282973, RSS MRKIV-P, HEL/HARG/IDS-P, STABILIZER, NMDC, MOTOR STABILIZER, MFR-P, HEL-P, X/O SUB, 6 HWDP, DRILLING JAR,17 HWDP

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	5,660.0	5,850.0	334.00	9.50	25.3	493	15	45	1,785.0	125	135	8,915.0

AFE Number	
1721614US	

Start Depth (ftKB)	End Depth (ftKB)
5,660.0	5,850.0

Target Formation	Target Depth (ftKB)
DAUGLAS CREEK	10,509.0

Last Casing String: Surface, 1,033.0ftKB

Daily Contacts

Job Contact	Mobile
Scott Seely	435-828-1101
Shane Loftus	307-258-4659

Rigs

Frontier, 2

Contractor	Rig Number
Frontier	2
Rig Supervisor	**Phone Mobile**
Josh Wilde	435-671-2886

<des>, <make>, <model>

Pump #	Pwr (hp)	Rod Dia (in)

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
24 HR SERVICES	900.00	1.0
BARACARB 50	12.54	16.0
BARACOR 700	97.86	2.0
FILLTER CHECK	82.27	12.0
Lime	6.38	14.0
OXYGON	317.91	1.0
PAC-R	204.85	6.0
Sawdust	5.28	141.0
TAX	1.00	495.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 11/25/2014
Report #: 14.0, DFS: 9.38
Depth Progress: 176.00

Well Name: DEEP CREEK 15-9-4-2E-GR

UWI/API	Surface Legal Location	License #
43-04754394	15-9-4-2	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
10/1/2014 16:30	11/28/2014 08:15	12/9/2014 14:00	5,002.00	5,019.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
CLOUDY	44.0	GOOD	Good

Operation At 6am	Operation Next 24hrs
DRLG/SLIDE 8 3/4 INTERMEDIATE HOLE @ 6026'	DRLG/SLIDE 8 3/4 INTERMEDIATE HOLE, SURVEY WITH MWD

24 Hr Summary

PICK UP MWD TOOLS, PROGRAM AND SCRIBE, TRIP IN TO 4000' AND FILL PIPE, RIG SERVICE AND TESCO TOP DRIVE SERVICE, CIRCULATE OUT KILL PILL, SEND HIGH VIS LCM SWEEPS AND RE-LOG GAMMA F/5820' T/5848', DRLG/SLIDE 8 3/4 INTERMEDIATE HOLE F/5850' T/6026' (176 FPH 16) SURVEY @ 5901' INC 44.03 AZM 11.92 DL 13.39, B/G GAS 36U, CONNECTION 211U AND PEAK @ 5848' 7094U, 75% SH, 25% CLYST AND 5% SST, MUD LOSS 150BBLS

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	12:30	6.50	6.50	20	DIRECTIONAL WORK	PICK UP MWD TOOLS, PROGRAM AND SCRIBE
12:30	15:00	2.50	9.00	6	TRIPS	TRIP IN TO 4000' AND FILL PIPE
15:00	16:00	1.00	10.00	7	LUBRICATE RIG	RIG SERVICE AND TESCO TOP DRIVE SERVICE
16:00	17:00	1.00	11.00	6	TRIPS	TRIP IN
17:00	19:00	2.00	13.00	5	COND MUD & CIRC	CIRCULATE OUT KILL PILL, SEND HIGH VIS LCM SWEEPS AND RE-LOG GAMMA F/5820' T/5848'
19:00	06:00	11.00	24.00	2	DRILL ACTUAL	DRLG/SLIDE 8 3/4 INTERMEDIATE HOLE F/5850' T/6026' (176 FPH 16)

Mud Checks

5,848.0ftKB, 11/25/2014 12:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
KCL/POLYMER	12:00	5,848.0	9.30	32	6.0	7.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
2.000	2.000	4.0	1	9.2	0.2	

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
7.5	0.2	30,000.000	40.000	2.9	0.400	2.000

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
1.0	150.0	1.0	4000.0	847.0

Drill Strings

BHA #6, Steerable

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
5	8 3/4in, FHII20, RD5669	1.20	1-1-NO-A-E-0-NO-TD		12.9

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
	2,236.43	6.750

String Components

Smith #RD5669 FHII20, Mud Motor - Bent Housing, XO Sub - Non Mag, NMDC, MULE SHIOE, NMDC, Flex NMDC, XO Sub, Drill Pipe, HWDP, JAR, HWDP

Comment

SMITH 8 3/4 FHI20, # RD5669 MM 2.38 BEND, XO SUB, SHORT NMDC, MULE SHOE, NMDC, Flex NMDC, X/O SUB, 21 JTS PUSH PIPE, 6 HWDP, DRILLING JAR, 41 HWDP

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	5,850.0	6,026.0	176.00	11.00	16.0	477	50		2,009.0	148	165	

AFE Number	
1721614US	

Start Depth (ftKB)	End Depth (ftKB)
5,850.0	6,026.0

Target Formation	Target Depth (ftKB)
DAUGLAS CREEK	10,509.0

Last Casing String: Surface, 1,033.0ftKB

Daily Contacts

Job Contact	Mobile
Scott Seely	435-828-1101
Shane Loftus	307-258-4659

Rigs

Frontier, 2

Contractor	Rig Number
Frontier	2
Rig Supervisor	**Phone Mobile**
Josh Wilde	435-671-2886

<des>, <make>, <model>

Pump #	Pwr (hp)	Rod Dia (in)

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
24 HR SERVICES	900.00	1.0
BARAZAN D PLUS	169.80	10.0
PAC-R	204.85	9.0
POTASSIUM CHLOR LIQ 20%	30.25	100.0
TAX	1.00	1,492.0
Trucking	760.00	1.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 11/26/2014
Report #: 15.0, DFS: 10.38
Depth Progress: 264.00

Well Name: DEEP CREEK 15-9-4-2E-GR

UWI/API	Surface Legal Location	License #
43-04754394	15-9-4-2	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
10/1/2014 16:30	11/28/2014 08:15	12/9/2014 14:00	5,002.00	5,019.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
Clear	44.0	GOOD	Good

Operation At 6am	Operation Next 24hrs
Drlg/Slide 8 3/4 Inter Hole @ 6290 Mud Loss Last 24 hrs.300 bbls	Drlg/Slide 8 3/4 Inter Hole, Circ, Spot Kill Mud, Trip Out of Hole, Run Wire Line Logs

24 Hr Summary

Drlg/Slide 8 3/4 Inter Hole F/6026' T/ 6290' (264 @ 11.23 Ft Per Hr.) WOB 15-45 RPM 35 GPM 460 Rig Service (BBG 115-205, Conn 211-702, Peak 637 @ 6180 Formation Douglas Creek Top Douglas Creek TDV 5880, Lithology 95% Sandstone 5% Shale

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	16:30	10.50	10.50	2	DRILL ACTUAL	Drlg/Slide 8 3/4 Inter Hole F/6026' T/ 6153' (127 @ 12.09 Ft Per Hr.)
16:30	17:00	0.50	11.00	7	LUBRICATE RIG	Rig Service
17:00	06:00	13.00	24.00	2	DRILL ACTUAL	Drlg/Slide 8 3/4 Inter Hole F/6153' T/6290' (137' @10.53 Ft Per Hr)

Mud Checks

6,042.0ftKB, 11/26/2014 11:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
KCL/POLYMER	11:00	6,042.0	9.50	32	7.0	9.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
1.000	1.000	8.8	1	9.3	0.1	

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
10.0		29,000.000	40.000	2.4	2.000	2.000

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
1.0	65.0	1.0	4000.0	998.6

Drill Strings

BHA #6, Steerable

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
5	8 3/4in, FHII20, RD5669	1.20	1-1-NO-A-E-0-NO-TD		12.9

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
	2,236.43	6.750

String Components

Smith #RD5669 FHII20, Mud Motor - Bent Housing, XO Sub - Non Mag, NMDC, MULE SHIOE, NMDC, Flex NMDC, XO Sub, Drill Pipe, HWDP, JAR, HWDP

Comment

SMITH 8 3/4 FHI20, # RD5669 MM 2.38 BEND, XO SUB, SHORT NMDC, MULE SHOE, NMDC, Flex NMDC, X/O SUB, 21 JTS PUSH PIPE, 6 HWDP, DRILLING JAR, 41 HWDP

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	6,026.0	6,290.0	440.00	34.50	11.2	460	50		2,000.0	150	200	

AFE Number
1721614US

Start Depth (ftKB)	End Depth (ftKB)
6,026.0	6,290.0

Target Formation	Target Depth (ftKB)
DAUGLAS CREEK	10,509.0

Last Casing String: Surface, 1,033.0ftKB

Daily Contacts

Job Contact	Mobile
Scott Seely	435-828-1101
Jesse Blanchard	435-828-2649

Rigs

Frontier, 2

Contractor	Rig Number
Frontier	2

Rig Supervisor	Phone Mobile
Josh Wilde	435-671-2886

<des>, <make>, <model>

Pump #	Pwr (hp)	Rod Dia (in)

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
24 HR SERVICES	900.00	1.0
BARACARB 50	12.54	46.0
BARAZAN D PLUS	169.80	9.0
Lime	6.38	22.0
NXS-LUBE	1,580.79	1.0
OXYGON	317.91	1.0
PAC-R	204.85	2.0
PALLETS	15.00	6.0
QuikGel Gold	6.00	94.0
Sawdust	5.28	39.0
TAX	1.00	656.48
Trucking	760.00	1.0
ZEOGEL	19.90	100.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 11/27/2014
Report #: 16.0, DFS: 11.38
Depth Progress: 10.00

Well Name: DEEP CREEK 15-9-4-2E-GR

UWI/API	Surface Legal Location	License #
43-04754394	15-9-4-2	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
10/1/2014 16:30	11/28/2014 08:15	12/9/2014 14:00	5,002.00	5,019.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
Clear	50.0	GOOD	Good

Operation At 6am	Operation Next 24hrs
Rig Up Halliburton to Cement 7" Casing	Cement 7" Casing, Test BOP, P/U 4" Tools

24 Hr Summary

Drlg/Slide 8 3/4 Inter Hole F/ 6290' T/ 6300' 10' @ 20 ft per hrs, Short Trip F/6300 T/ 6200', Cric and Cond. Pump 200 bbls 9.8 ppg Kill Mud and 40 bbls 12 ppg Dry Job, Check for Flow, Held Safety Meeting with Franks, Rig Up Lay Down Machine, Lay Down DP, HWDP, Directional Tools, Held Safety Meeting with Franks Casing Crew, RIH with 147 Jt of 7" 26 # BTC Casing to 6282.69, Casing tension on Hanger 75,000 # , Held Safety Meeting with Halliburton, Rig Up to Cement 7 " Casing (BBG 173-204 Conn 3849 Peak 255 @ 6298 Formation Douglas Creek Liothology 95% Sandstone 5% shale)

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	06:30	0.50	0.50	2	DRILL ACTUAL	Drlg/Slide 8 3/4 Inter Hole F/ 6290' T/ 6300' 10' @ 20 ft per hrs
06:30	08:30	2.00	2.50	5	COND MUD & CIRC	Circ
08:30	09:30	1.00	3.50	6	TRIPS	Short Trip F/6300 T/ 6200'
09:30	13:30	4.00	7.50	5	COND MUD & CIRC	Cric and Cond Mud, Build Kill Mud Pump 200 bbls 9.8 ppg Kill Mud 40 bbls 12 ppg Dry Job, Check for Flow
13:30	20:00	6.50	14.00	6	TRIPS	Held Safety Meeting with Franks, Rig Up Lay Down Machine, LDDP, HWDP, Directional Tools
20:00	04:30	8.50	22.50	12	RUN CASING & CEMENT	Held Safety Meeting with Franks Casing Crew RIH with 147 Jt of 7" 26 # BTC Casing to 6282.69' Fill Casing @ 1500', 2500', 5200', Casing tension on Hanger 75,000 #
04:30	06:00	1.50	24.00	12	RUN CASING & CEMENT	Held Safety Meeting with Halliburton, Rig Up to Cement 7 " Casing

Mud Checks

6,300.0ftKB, 11/27/2014 11:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
KCL/POLYMER	11:00	6,300.0	9.35	30	6.0	7.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
1.000	2.000	13.2	1	9.8	0.3	

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
10.0		38,000.000	32.000	2.16	2.150	2.000

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
1.0	100.0	1.0	3500.0	844.0

Drill Strings

BHA #6, Steerable

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
5	8 3/4in, FHII20, RD5669	1.20	1-1-NO-A-E-0-NO-TD		12.9

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
	2,236.43	6.750

String Components

Smith #RD5669 FHII20, Mud Motor - Bent Housing, XO Sub - Non Mag, NMDC, MULE SHIOE, NMDC, Flex NMDC, XO Sub, Drill Pipe, HWDP, JAR, HWDP

Comment

SMITH 8 3/4 FHI20, # RD5669 MM 2.38 BEND, XO SUB, SHORT NMDC, MULE SHOE, NMDC, Flex NMDC, X/O SUB, 21 JTS PUSH PIPE, 6 HWDP, DRILLING JAR, 41 HWDP

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	6,290.0	6,300.0	450.00	35.00	20.0	460	50		2,000.0	150	200	

AFE Number	
1721614US	

Start Depth (ftKB)	End Depth (ftKB)
6,290.0	6,300.0

Target Formation	Target Depth (ftKB)
DAUGLAS CREEK	10,509.0

Last Casing String

Intermediate, 6,282.7ftKB

Daily Contacts

Job Contact	Mobile
Scott Seely	435-828-1101
Jesse Blanchard	435-828-2649

Rigs

Frontier, 2

Contractor	Rig Number
Frontier	2
Rig Supervisor	**Phone Mobile**
Josh Wilde	435-671-2886

<des>, <make>, <model>

Pump #	Pwr (hp)	Rod Dia (in)

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
24 HR SERVICES	900.00	1.0
Bara-Defoam HP	317.47	4.0
BARAZAN D PLUS	169.80	4.0
BAROID 41 Barite	7.20	90.0
FILLTER CHECK	82.27	4.0
Lime	6.38	22.0
PAC-R	204.85	2.0
QuikGel Gold	6.00	96.0
Sawdust	5.28	140.0
TAX	1.00	606.59

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 11/28/2014
Report #: 17.0, DFS: 12.38
Depth Progress: 0.00

Well Name: DEEP CREEK 15-9-4-2E-GR

UWI/API	Surface Legal Location	License #
43-04754394	15-9-4-2	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
10/1/2014 16:30	11/28/2014 08:15	12/9/2014 14:00	5,002.00	5,019.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
Clear	50.0	GOOD	Good

Operation At 6am	Operation Next 24hrs
P/U DP @ 5000 ft	P/U DP, Drlg Cement, Drlg 6 1/8 Prod Hole

24 Hr Summary

Halliburton cement 7" Inter Casing, Held 1500 Psi on casing plug for 30 minutes , Fmc install Pack off and Test to1500 Psi,Test BOP Equipment to 5000 psi, Annular to 2500 psi, R/U Lay Down Machine, P/U Directional Tools Down link them, P/U Push Pipe, Jars, HWDP, and Drill Pipe

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	10:00	4.00	4.00	12	RUN CASING & CEMENT	Halliburton Cement 7" Intermediate Casing With 20 bbls Tuned Spacer, 185 sks 115 bbls Lead mix @ 11 ppg, 320 sks 95 bbls Tail mix @ 13.1 ppg, Drop Wiper Plug, Displace with 237 bbls 9.5 ppg Mud, Lift Psi 735 Bump Plug @ 11/28/14 @ 8:10 am, Held 1500 psi on casing for 30 minutes, Float held ok, Had good return until 190 bbls into displacement, Had partial return from 190 bbls to 200 bbls, Lost return @ 200 bbls, Rig Down Halliburton Equipment
10:00	12:30	2.50	6.50	21	OPEN	Held safety meeting FMC, L/D Land Joint Install Pack off and test to 5000 psi for 15 minutes, Change Saver sub from 4 1/2 XH to XT39
12:30	16:30	4.00	10.50	15	TEST B.O.P	Test BOP Equipment 5000 Psi for 15 minutes Annular 2500 psi for 15 minutes
16:30	00:00	7.50	18.00	20	DIRECTIONAL WORK	R/U Lay Down Machine, P/U Directional Tools, Down link and surface test them
00:00	06:00	6.00	24.00	6	TRIPS	P/U Push Pipe, Jars, HWDP, and Drill Pipe

Mud Checks

6,300.0ftKB, 11/28/2014 11:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
KCL/POLYMER	11:00	6,300.0	9.35	31	5.0	5.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
1.000	1.000	11.6	1	9.8	0.1	

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
10.0		34,000.000	80.000	2.0	0.950	1.000

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
	175.0	1.0	3500.0	676.0

Drill Strings

BHA #7, Steerable

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
6	6 1/8in, MSI613, JH6545	1.20	0-0-NO--X-0-NO-DTF	0.51	30.6

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
10/10/10/11/11/11	4,757.76	4.800

String Components

SMITH MSI613, Rotary Steerable Tool RSS-P, Rotary Steerable Tool IDS-P, Rotary Steerable Tool Stabilizer, Pony NMDC, Mud Motor, MFR-P, HEL-P, XO Sub - Non Mag, Drill Pipe, Drilling Jars - Hydraulic, HWDP

Comment

Bit # 6 Smith 6 1/8 MSI613 s/n JH6545 1-RSS-P, 1-IDS-P, 1-Stabilizer 1-Pony NMDC 1-Mud Motoe .35 rev,1-MFR-P, 1 -HEL-P 1- x/o 135-Push Pipe 1-Jars 11-HWDP

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	6,300.0	6,300.0				250	10	20	1,400.0	77	110	5,800.0

AFE Number	
1721614US	

Start Depth (ftKB)	End Depth (ftKB)
6,300.0	6,300.0

Target Formation	Target Depth (ftKB)
DAUGLAS CREEK	10,509.0

Last Casing String

Intermediate, 6,282.7ftKB

Daily Contacts

Job Contact	Mobile
Scott Seely	435-828-1101
Jesse Blanchard	435-828-2649

Rigs

Frontier, 2

Contractor	Rig Number
Frontier	2

Rig Supervisor	Phone Mobile
Josh Wilde	435-671-2886

<des>, <make>, <model>

Pump #	Pwr (hp)	Rod Dia (in)

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
24 HR SERVICES	900.00	1.0
Bara-Defoam HP	317.47	2.0
BARAZAN D PLUS	169.80	9.0
BAROID 41 Barite	7.20	40.0
Baro-Seal Classic	18.53	13.0
FILLTER CHECK	82.27	5.0
Lime	6.38	3.0
PAC-R	204.85	8.0
PALLETS	15.00	13.0
POTASSIUM CHLOR LIQ 20%	30.25	200.0
QuikGel Gold	6.00	9.0
Shrink Wrap	15.00	13.0
TAX	1.00	1,018.42
Trucking	760.00	3.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 11/29/2014
Report #: 18.0, DFS: 13.38
Depth Progress: 250.00

Well Name: DEEP CREEK 15-9-4-2E-GR

UWI/API	Surface Legal Location	License #
43-04754394	15-9-4-2	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
10/1/2014 16:30	11/28/2014 08:15	12/9/2014 14:00	5,002.00	5,019.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
Clear	50.0	GOOD	Good

Operation At 6am	Operation Next 24hrs
Drlg 6 1/8 Prod Hole 400 Mud Losses	Drlg 6 1/8 Prod Hole

24 Hr Summary

P/U Drill Pipe Tag Cement @ 6174' Drlg Cement and Float Equipment, Repair Board, Drlg 6 1/8 Prod Hole F/ 6300' T/ 6550' 250' @ 21.7 ft per hrs, WOB 10 GPM 280 RPM 40 , Formation Douglas Creek BGG 236-341 Conn 225-492 Peak 412 @ 6475 Trip 161 Down Time 217-733 Lithology 100% Sandstone

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	06:30	0.50	0.50	6	TRIPS	P/U Drill Pipe Tag Cement @ 6174'
06:30	07:30	1.00	1.50	21	OPEN	Rig Down Lay Down Machine And Install Rotating Head Rubber
07:30	09:00	1.50	3.00	22	OPEN	Drlg Cement and Float Equipment F/ 6186 T/ 6272'
09:00	16:30	7.50	10.50	8	REPAIR RIG	Repair Rig, Derrick Board
16:30	17:00	0.50	11.00	22	OPEN	Drlg Cement and Float Equipment F/ 6272 T/ 6300'
17:00	22:00	5.00	16.00	2	DRILL ACTUAL	Drlg 6 1/8 Prod Hole F/ 6300' T/ 6400' 100' @ 20 ft per hrs
22:00	23:30	1.50	17.50	23	OPEN	Clean LCM from Drill Pipe Screen and System
23:30	06:00	6.50	24.00	2	DRILL ACTUAL	Drlg 6 1/8 Prod Hole F/6400' T/ 6550' 150' @ 23 ft per hrs

Mud Checks

6,300.0ftKB, 11/29/2014 11:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
KCL/POLYMER	11:00	6,300.0	9.30	31	5.0	6.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
1.000	1.000	14.4	1	9.0	0.1	

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
10.0		38,000.000	80.000	3.1	2.450	1.000

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
	400.0	1.0	3500.0	552.7

Drill Strings

BHA #7, Steerable

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
6	6 1/8in, MSI613, JH6545	1.20	0-0-NO--X-0-NO-DTF	0.51	30.6

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
10/10/10/11/11/11	4,757.76	4.800

String Components

SMITH MSI613, Rotary Steerable Tool RSS-P, Rotary Steerable Tool IDS-P, Rotary Steerable Tool Stabilizer, Pony NMDC, Mud Motor, MFR-P, HEL-P, XO Sub - Non Mag, Drill Pipe, Drilling Jars - Hydraulic, HWDP

Comment

Bit # 6 Smith 6 1/8 MSI613 s/n JH6545 1-RSS-P, 1-IDS-P, 1-Stabilizer 1-Pony NMDC 1-Mud Motoe .35 rev,1-MFR-P, 1 -HEL-P 1- x/o 135-Push Pipe 1-Jars 11-HWDP

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	6,300.0	6,550.0	250.00	11.50	21.7	285	10	40	1,800.0	78	111	6,400.0

AFE Number
1721614US

Start Depth (ftKB)	End Depth (ftKB)
6,300.0	6,550.0

Target Formation	Target Depth (ftKB)
DAUGLAS CREEK	10,509.0

Last Casing String

Intermediate, 6,282.7ftKB

Daily Contacts

Job Contact	Mobile
Scott Seely	435-828-1101
Jesse Blanchard	435-828-2649

Rigs

Frontier, 2

Contractor	Rig Number
Frontier	2

Rig Supervisor	Phone Mobile
Josh Wilde	435-671-2886

<des>, <make>, <model>

Pump #	Pwr (hp)	Rod Dia (in)

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
24 HR SERVICES	900.00	1.0
BARAZAN D PLUS	169.80	6.0
BAROID 41 Barite	7.20	37.0
FILLTER CHECK	82.27	5.0
QuikGel Gold	6.00	5.0
TAX	1.00	215.51

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 11/30/2014
Report #: 19.0, DFS: 14.38
Depth Progress: 560.00

Well Name: DEEP CREEK 15-9-4-2E-GR

UWI/API	Surface Legal Location	License #
43-04754394	15-9-4-2	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
10/1/2014 16:30	11/28/2014 08:15	12/9/2014 14:00	5,002.00	5,019.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
Clear	50.0	GOOD	Good

Operation At 6am	Operation Next 24hrs
Drlg 6 1/8 Prod Hole @ 7110 200 bbls Mud Losses	Drlg 6 1/8 Prod Hole

24 Hr Summary
Drlg 6 1/8 Prod Hole F/ 6550' T/ 7110' 560' @ 23.83 ft per hr. (WOB 10-15 RPM 40 GPM 255-285) Rig Service, BBG 236-341, Conn 125-795, Down time 201-713, Formation Douglas Creek, Lithology, Sandstone 50% Siltstone 40% Shale 10% Trace Claystone

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	14:00	8.00	8.00	2	DRILL ACTUAL	Drlg 6 1/8 Prod Hole F/ 6550' T/ 6746' 196' @ 24.5 ft per hr
14:00	14:30	0.50	8.50	7	LUBRICATE RIG	Rig Service
14:30	06:00	15.50	24.00	2	DRILL ACTUAL	Drlg 6 1/8 Prod Hole F/ 6746' T/ 7110' 364' @ 23.48 ft per hrs

Mud Checks

6,673.0ftKB, 11/30/2014 11:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
KCL/POLYMER	11:00	6,673.0	9.40	33	7.0	8.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
2.000	2.000	14.4	1	9.1	0.2	

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
10.0		36,000.000	80.000	1.6	1.450	2.000

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
	200.0	1.0	3500.0	668.0

Drill Strings

BHA #7, Steerable

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
6	6 1/8in, MSI613, JH6545	1.20	0-0-NO--X-0-NO-DTF	0.51	30.6

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
10/10/10/11/11/11	4,757.76	4.800

String Components
SMITH MSI613, Rotary Steerable Tool RSS-P, Rotary Steerable Tool IDS-P, Rotary Steerable Tool Stabilizer, Pony NMDC, Mud Motor, MFR-P, HEL-P, XO Sub - Non Mag, Drill Pipe, Drilling Jars - Hydraulic, HWDP

Comment
Bit # 6 Smith 6 1/8 MSI613 s/n JH6545 1-RSS-P, 1-IDS-P, 1-Stabilizer 1-Pony NMDC 1-Mud Motoe .35 rev,1-MFR-P, 1 -HEL-P 1- x/o 135-Push Pipe 1-Jars 11-HWDP

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	6,550.0	7,110.0	810.00	35.00	23.8	255	15	40	1,700.0	79	112	6,800.0

AFE Number
1721614US

Start Depth (ftKB)	End Depth (ftKB)
6,550.0	7,110.0

Target Formation	Target Depth (ftKB)
DAUGLAS CREEK	10,509.0

Last Casing String
Intermediate, 6,282.7ftKB

Daily Contacts

Job Contact	Mobile
Scott Seely	435-828-1101
Jesse Blanchard	435-828-2649

Rigs

Frontier, 2

Contractor	Rig Number
Frontier	2
Rig Supervisor	**Phone Mobile**
Josh Wilde	435-671-2886

<des>, <make>, <model>

Pump #	Pwr (hp)	Rod Dia (in)

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
24 HR SERVICES	900.00	1.0
BA.STOP Pit	30.54	40.0
BARACARB 50	12.54	19.0
BARACOR 150	12.54	23.0
BARACOR 700	97.86	2.0
BARAZAN D PLUS	169.80	21.0
BAROID 41 Barite	7.20	404.0
FILLTER CHECK	82.27	22.0
Lime	6.38	8.0
OXYGON	317.91	1.0
PAC-R	204.85	8.0
PALLETS	15.00	38.0
POTASSIUM CHLOR LIQ 20%	30.25	300.0
QuikGel Gold	6.00	219.0
Sawdust	5.28	100.0
Shrink Wrap	15.00	38.0
TAX	1.00	2,198.32
Trucking	760.00	6.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 12/1/2014
Report #: 20.0, DFS: 15.38
Depth Progress: 445.00

Well Name: DEEP CREEK 15-9-4-2E-GR

UWI/API	Surface Legal Location	License #
43-04754394	15-9-4-2	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
10/1/2014 16:30	11/28/2014 08:15	12/9/2014 14:00	5,002.00	5,019.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
Clear	45.0	GOOD	Good

Operation At 6am	Operation Next 24hrs
Drlg 6 1/8 Prod Hole @ 7555' 200 bbls Mud Losses	Drlg 6 1/8 Prod Hole

24 Hr Summary

Drlg 6 1/8 Prod Hole F/ 7110' T/ 7555' 445' @ 20.22 ft per hrs (WOB 10-15 RPM 40 GPM 250) Rig Service, Formation Douglas Creek , BBG 170-320, Conn 79-3795 Peak 2223 @ 7302', Down Time 152-4269 Lithology 80% Sandstone 20% Siltstone Trace shale

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	15:00	9.00	9.00	2	DRILL ACTUAL	Drlg 6 1/8 Prod Hole F/ 7110' T/ 7314' 204 22.66 ft per hrs
15:00	16:00	1.00	10.00	7	LUBRICATE RIG	Rig and Top Drive Service
16:00	06:00	14.00	24.00	2	DRILL ACTUAL	Drlg 6 1/8 Prod Hole F/ 7314' T/ 7555' 241' @ 17.1 ft per hrs

Mud Checks

7,198.0ftKB, 12/1/2014 11:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
KCL/POLYMER	11:00	7,198.0	9.55	31	8.0	7.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
2.000	2.000	9.2	1	9.4	0.3	

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
10.0		28,000.000	80.000	1.3	1.400	2.000

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
	200.0	1.0	3500.0	716.0

Drill Strings

BHA #7, Steerable

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
6	6 1/8in, MSI613, JH6545	1.20	0-0-NO--X-0-NO-DTF	0.51	30.6

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
10/10/10/11/11/11	4,757.76	4.800

String Components

SMITH MSI613, Rotary Steerable Tool RSS-P, Rotary Steerable Tool IDS-P, Rotary Steerable Tool Stabilizer, Pony NMDC, Mud Motor, MFR-P, HEL-P, XO Sub - Non Mag, Drill Pipe, Drilling Jars - Hydraulic, HWDP

Comment

Bit # 6 Smith 6 1/8 MSI613 s/n JH6545 1-RSS-P, 1-IDS-P, 1-Stabilizer 1-Pony NMDC 1-Mud Motoe .35 rev,1-MFR-P, 1 -HEL-P 1- x/o 135-Push Pipe 1-Jars 11-HWDP

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	7,110.0	7,555.0	1,255.0 0	57.00	20.2	275	20	30	1,700.0	80	113	7,600. 0

AFE Number	
1721614US	

Start Depth (ftKB)	End Depth (ftKB)
7,110.0	7,555.0

Target Formation	Target Depth (ftKB)
DAUGLAS CREEK	10,509.0

Last Casing String

Intermediate, 6,282.7ftKB

Daily Contacts

Job Contact	Mobile
Scott Seely	435-828-1101
Jesse Blanchard	435-828-2649

Rigs

Frontier, 2

Contractor	Rig Number
Frontier	2

Rig Supervisor	Phone Mobile
Josh Wilde	435-671-2886

<des>, <make>, <model>

Pump #	Pwr (hp)	Rod Dia (in)

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
24 HR SERVICES	900.00	1.0
BA.STOP Pit	30.54	10.0
BARACOR 150	12.54	10.0
BARACOR 700	97.86	2.0
BARAZAN D PLUS	169.80	10.0
BAROID 41 Barite	7.20	370.0
Baro-Seal Classic	18.53	1.0
CAUSTIC SODA	36.28	1.0
FILLTER CHECK	82.27	10.0
Lime	6.38	8.0
PAC-R	204.85	7.0
QuikGel Gold	6.00	96.0
Sawdust	5.28	50.0
TAX	1.00	657.52

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 12/2/2014
Report #: 21.0, DFS: 16.38
Depth Progress: 960.00

Well Name: DEEP CREEK 15-9-4-2E-GR

UWI/API	Surface Legal Location	License #
43-04754394	15-9-4-2	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
10/1/2014 16:30	11/28/2014 08:15	12/9/2014 14:00	5,002.00	5,019.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
Clear	44.0	GOOD	Good

Operation At 6am	Operation Next 24hrs
Drlg 6 1/8 Prod Hole @ 8515' 180 bbls Mud Losses	Drlg 6 1/8 Prod Hole

24 Hr Summary

Drlg 6 1/8 Prod Hole F/ 7555' T/ 8515' 963' @ 40.97 ft per hr. (WOB 10-24 RPM 30-40 GPM 250-285) Rig Service, Formation Douglas Creek BBG 112-233, Conn 307-3963, Down Time 247-3995, Lithology 80% Sandstone 20% Siltstone, Trace Shale

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	15:30	9.50	9.50	2	DRILL ACTUAL	Drlg 6 1/8 Prod Hole F/ 7555' T/ 7883' 328' @ 34.52 ft per hr
15:30	16:00	0.50	10.00	7	LUBRICATE RIG	Rig Service
16:00	06:00	14.00	24.00	2	DRILL ACTUAL	Drlg 6 1/8 Prod Hole F/ 7883' T/ 8515' 632' @ 45.35 ft per hr

Mud Checks

7,198.0ftKB, 12/2/2014 11:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
KCL/POLYMER	11:00	7,198.0	9.55	34	9.0	12.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
3.000	5.000	12.0	1	10.0	0.2	

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
10.0		32,000.000	20.000	1.0	1.350	9.000

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
	180.0	1.0	3500.0	697.0

Drill Strings

BHA #7, Steerable

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
6	6 1/8in, MSI613, JH6545	1.20	0-0-NO--X-0-NO-DTF	0.51	30.6

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
10/10/10/11/11/11	4,757.76	4.800

String Components

SMITH MSI613, Rotary Steerable Tool RSS-P, Rotary Steerable Tool IDS-P, Rotary Steerable Tool Stabilizer, Pony NMDC, Mud Motor, MFR-P, HEL-P, XO Sub - Non Mag, Drill Pipe, Drilling Jars - Hydraulic, HWDP

Comment

Bit # 6 Smith 6 1/8 MSI613 s/n JH6545 1-RSS-P, 1-IDS-P, 1-Stabilizer 1-Pony NMDC 1-Mud Motoe .35 rev,1-MFR-P, 1 -HEL-P 1- x/o 135-Push Pipe 1-Jars 11-HWDP

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	7,555.0	8,515.0	2,215.0 0	80.50	40.9	280	20	40	2,100.0	81	114	9,000. 0

AFE Number
1721614US

Start Depth (ftKB)	End Depth (ftKB)
7,555.0	8,515.0

Target Formation	Target Depth (ftKB)
DAUGLAS CREEK	10,509.0

Last Casing String

Intermediate, 6,282.7ftKB

Daily Contacts

Job Contact	Mobile
Scott Seely	435-828-1101
Jesse Blanchard	435-828-2649

Rigs

Frontier, 2

Contractor	Rig Number
Frontier	2

Rig Supervisor	Phone Mobile
Josh Wilde	435-671-2886

<des>, <make>, <model>

Pump #	Pwr (hp)	Rod Dia (in)

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
24 HR SERVICES	900.00	1.0
BARACOR 700	97.86	2.0
BARAZAN D PLUS	169.80	8.0
FILLTER CHECK	82.27	2.0
Lime	6.38	5.0
Potassium Chloride	27.23	6.0
QuikGel Gold	6.00	18.0
Sawdust	5.28	65.0
TAX	1.00	224.43

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 12/3/2014
Report #: 22.0, DFS: 17.38
Depth Progress: 790.00

Well Name: DEEP CREEK 15-9-4-2E-GR

UWI/API	Surface Legal Location	License #
43-04754394	15-9-4-2	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
10/1/2014 16:30	11/28/2014 08:15	12/9/2014 14:00	5,002.00	5,019.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
Cloudy	43.0	GOOD	Good

Operation At 6am	Operation Next 24hrs
Drlg 6 1/8 Prod Hole @ 9305 135 bbls Mud Losses	Drlg 6 1/8 Prod Hole

24 Hr Summary

Drlg 6 1/8 Prod Hole F/ 8515' T/ 9305' 790' @ 33.61 ft per hr (WOB 10-24 RPM 30-50 GPM 250-285) Rig Service, Formation Douglas Creek BBG 63-125, Conn 3338-6270, Peak 178 @ 8551 , Lithology 50% Shale 20% Claystone 20% Siltstone 10% Sandstone

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	14:00	8.00	8.00	2	DRILL ACTUAL	Drlg 6 1/8 Prod Hole F/ 8515' T/ 8828' 313' @ 39.12 ft per hr
14:00	15:00	1.00	9.00	7	LUBRICATE RIG	Rig and Top Drive Service
15:00	06:00	15.00	24.00	2	DRILL ACTUAL	Drlg 6 1/8 Prod Hole F/ 8828' T/ 9305' 477' @ 31.8 ft per hr

Mud Checks

8,650.0ftKB, 12/3/2014 11:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
KCL/POLYMER	11:00	8,650.0	9.70	32	9.0	8.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
2.000	2.000	9.6	1	9.5	0.2	

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
10.0		34,000.000	40.000	1.0	1.400	3.000

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
	135.0	1.0	3500.0	695.0

Drill Strings

BHA #7, Steerable

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
6	6 1/8in, MSI613, JH6545	1.20	0-0-NO--X-0-NO-DTF	0.51	30.6

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
10/10/10/11/11/11	4,757.76	4.800

String Components

SMITH MSI613, Rotary Steerable Tool RSS-P, Rotary Steerable Tool IDS-P, Rotary Steerable Tool Stabilizer, Pony NMDC, Mud Motor, MFR-P, HEL-P, XO Sub - Non Mag, Drill Pipe, Drilling Jars - Hydraulic, HWDP

Comment

Bit # 6 Smith 6 1/8 MSI613 s/n JH6545 1-RSS-P, 1-IDS-P, 1-Stabilizer 1-Pony NMDC 1-Mud Motoe .35 rev,1-MFR-P, 1 -HEL-P 1- x/o 135-Push Pipe 1-Jars 11-HWDP

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	8,515.0	9,305.0	3,005.00	104.00	33.6	280	20	50	2,100.0	82	115	10,500.0

AFE Number	
1721614US	

Start Depth (ftKB)	End Depth (ftKB)
8,515.0	9,305.0

Target Formation	Target Depth (ftKB)
DAUGLAS CREEK	10,509.0

Last Casing String

Intermediate, 6,282.7ftKB

Daily Contacts

Job Contact	Mobile
Scott Seely	435-828-1101
Jesse Blanchard	435-828-2649

Rigs

Frontier, 2

Contractor	Rig Number
Frontier	2
Rig Supervisor	**Phone Mobile**
Josh Wilde	435-671-2886

<des>, <make>, <model>

Pump #	Pwr (hp)	Rod Dia (in)

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
24 HR SERVICES	900.00	1.0
BARACARB 50	12.54	16.0
BARACOR 150	12.54	8.0
BARACOR 700	97.86	4.0
BARAZAN D PLUS	169.80	17.0
BAROID 41 Barite	7.20	230.0
CAUSTIC SODA	36.28	2.0
DRILL-N-SLIDE	1,086.73	4.0
FILLTER CHECK	82.27	12.0
Lime	6.38	7.0
OXYGON	317.91	2.0
PAC-R	204.85	6.0
QuikGel Gold	6.00	78.0
Steel Seal 100	125.30	3.0
TAX	1.00	991.88

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 12/4/2014
Report #: 23.0, DFS: 18.38
Depth Progress: 802.00

Well Name: DEEP CREEK 15-9-4-2E-GR

UWI/API	Surface Legal Location	License #
43-04754394	15-9-4-2	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
10/1/2014 16:30	11/28/2014 08:15	12/9/2014 14:00	5,002.00	5,019.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
Cloudy	45.0	GOOD	Good

Operation At 6am	Operation Next 24hrs
Trip for RRT @ 10107 75 bbls Mud Losses	Trip for RRT

24 Hr Summary

Drlg 6 1/8 Prod Hole F/ 9305' T/ 10107 802' @ 39.12 (WOB 10-24 RPM 30-50 GPM 250-285) Rig Service, Circ, Pump Dry Job Check for Flow, Trip out for RST, Formation Douglas Creek BBG 59-96 Conn 119-6115 Peak 173 @ 9905 Down Time 1002-4801 Lithology 90% Shale 10% Claystone Trace Siltstone

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	14:30	8.50	8.50	2	DRILL ACTUAL	Drlg 6 1/8 Prod Hole F/ 9305' T/ 9685' 380' @ 44.70 ft per hr
14:30	15:00	0.50	9.00	7	LUBRICATE RIG	Rig Service
15:00	03:00	12.00	21.00	2	DRILL ACTUAL	Drlg 6 1/8 Prod Hole F/ 9685' T/ 10107' 422' @35.16 ft per hrs
03:00	04:00	1.00	22.00	5	COND MUD & CIRC	Circ
04:00	06:00	2.00	24.00	6	TRIPS	Pump Dry Job Check for Flow Trip Out of hole

Mud Checks

9,436.0ftKB, 12/4/2014 11:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
KCL/POLYMER	11:00	9,436.0	9.60	37	9.0	15.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
5.000	9.000	11.0	1	10.0	0.2	

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
10.0		28,000.000	20.000	0.7	1.050	10.000

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
	75.0	1.0	3300.0	767.0

Drill Strings

BHA #7, Steerable

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
6	6 1/8in, MSI613, JH6545	1.20	0-0-NO--X-0-NO-DTF	0.51	30.6

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
10/10/10/11/11/11	4,757.76	4.800

String Components

SMITH MSI613, Rotary Steerable Tool RSS-P, Rotary Steerable Tool IDS-P, Rotary Steerable Tool Stabilizer, Pony NMDC, Mud Motor, MFR-P, HEL-P, XO Sub - Non Mag, Drill Pipe, Drilling Jars - Hydraulic, HWDP

Comment

Bit # 6 Smith 6 1/8 MSI613 s/n JH6545 1-RSS-P, 1-IDS-P, 1-Stabilizer 1-Pony NMDC 1-Mud Motoe .35 rev,1-MFR-P, 1 -HEL-P 1- x/o 135-Push Pipe 1-Jars 11-HWDP

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	9,305.0	10,107.0	3,807.00	124.50	39.1	280	20	50	2,100.0	83	115	11,500.0

AFE Number	
1721614US	

Start Depth (ftKB)	End Depth (ftKB)
9,305.0	10,107.0

Target Formation	Target Depth (ftKB)
DAUGLAS CREEK	10,509.0

Last Casing String: Intermediate, 6,282.7ftKB

Daily Contacts

Job Contact	Mobile
Scott Seely	435-828-1101
Jesse Blanchard	435-828-2649

Rigs

Frontier, 2

Contractor	Rig Number
Frontier	2
Rig Supervisor	**Phone Mobile**
Josh Wilde	435-671-2886

<des>, <make>, <model>

Pump #	Pwr (hp)	Rod Dia (in)

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
24 HR SERVICES	900.00	1.0
BARACARB 50	12.54	73.0
BARACOR 700	97.86	1.0
BARAZAN D PLUS	169.80	13.0
DRILL-N-SLIDE	1,086.73	4.0
Lime	6.38	6.0
OXYGON	317.91	1.0
POTASSIUM CHLOR LIQ 20%	30.25	100.0
Steel Seal 100	125.30	3.0
TAX	1.00	902.21
Trucking	760.00	1.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 12/5/2014
Report #: 24.0, DFS: 19.38
Depth Progress: 60.00

Well Name: DEEP CREEK 15-9-4-2E-GR

UWI/API	Surface Legal Location	License #
43-04754394	15-9-4-2	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
10/1/2014 16:30	11/28/2014 08:15	12/9/2014 14:00	5,002.00	5,019.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
Clear	45.0	GOOD	Good

Operation At 6am	Operation Next 24hrs
Drlg 6 1/8 Prod Hole @ 10167' Mud Loss 75 bbls	Drlg 6 1/8 Prod Hole, Trip out of hole for Prod Linner

24 Hr Summary

Pump and Rotate out of hole F/ 10107' T/ 9591', Pump Dry Job,Check for Flow, Trip out of Hole, L/D Directional Tool, Rig Down Weatherford, P/U 6 1/8 Bit 1- 6 1/8 3 pt Reamer 1-4" HWDP 1- 6 1/8 IBS XO and Trip in Hole, P/U 31 Joint HWDP, Wash and Ream F/ 9125' T/ 10107', Drlg 6 1/8 Prod Hole F/ 10107' T/ 10167' 60' @ 30 ft per hr,(WOB 14 RPM 60 GPM 285) (Formation Douglas Creek, BBG 236-415 , Trip gas 7645, Lithology 90% Shale 10% Claystone Trace Silstone)

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	11:00	5.00	5.00	6	TRIPS	Pump and Rotate out F/10107 T/ 9591 Pull out to 8300
11:00	11:30	0.50	5.50	20	DIRECTIONAL WORK	Pump Dry Job
11:30	14:00	2.50	8.00	6	TRIPS	Trip out of Hole
14:00	16:00	2.00	10.00	20	DIRECTIONAL WORK	L/D Directional Tool Rig Down Weatherford
16:00	01:00	9.00	19.00	6	TRIPS	P/U 6 1/8 Bit 1- 6 1/8 3 pt Reamer 1-4" HWDP 1- 6 1/8 IBS XO and Trip in Push Pipe P/U 31 Joint HWDP Trip in to hole, Fill Pipe @ 4000' and 9125
01:00	04:00	3.00	22.00	3	REAMING	Wash and Ream F/ 9125' T/ 10107'
04:00	06:00	2.00	24.00	2	DRILL ACTUAL	Drlg 6 1/8 Prod HHole F/ 10107' T/ 10167' 60' @ 30 ft per hr

Mud Checks

10,107.0ftKB, 12/5/2014 11:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
KCL/POLYMER	11:00	10,107.0	9.95	39	10.0	19.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
8.000	13.000	11.2	1	9.7	0.1	

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
10.0		24,000.000	40.000	0.4	1.050	14.000

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
	75.0	1.0	3200.0	806.0

Drill Strings

BHA #8, Packed Hole

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
6	6 1/8in, MSI613, JH6545	1.20	0-0-NO--X-0-NO-TD		35.0

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
	6,096.55	4.813

String Components

SMITH MSI613, 6 1/8 Stabilizer - Near Bit 3 PT, HWDP, 6 1/8 Stabilizer - IBS, XO Sub, Drill Pipe, HWDP, Drilling Jars - Hydraulic, HWDP

Comment

Bit # 6 Smith 6 1/8 MSI613 s/n JH6545 1-6 1/8 NB Reamer 1-4" HWDP 1-6 1/8 IBS 1- x/o 150-Push Pipe 21-JT HWDP 1-Jars 21-HWDP

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	10,107.0	10,167.0	60.00	2.00	30.0	285	14	60	1,600.0	92	110	12,500.0

AFE Number	
1721614US	

Start Depth (ftKB)	End Depth (ftKB)
10,107.0	10,167.0

Target Formation	Target Depth (ftKB)
DAUGLAS CREEK	10,509.0

Last Casing String

Intermediate, 6,282.7ftKB

Daily Contacts

Job Contact	Mobile
Scott Seely	435-828-1101
Jesse Blanchard	435-828-2649

Rigs

Frontier, 2

Contractor	Rig Number
Frontier	2

Rig Supervisor	Phone Mobile
Josh Wilde	435-671-2886

<des>, <make>, <model>

Pump #	Pwr (hp)	Rod Dia (in)

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
24 HR SERVICES	900.00	1.0
BARACARB 50	12.54	7.0
BARACOR 700	97.86	3.0
BARAZAN D PLUS	169.80	8.0
BAROID 41 Barite	7.20	270.0
Con Det	70.83	1.0
Lime	6.38	6.0
NXS-LUBE	1,580.79	4.0
Sawdust	5.28	35.0
Steel Seal 100	125.30	4.0
TAX	1.00	815.01

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 12/6/2014
Report #: 25.0, DFS: 20.38
Depth Progress: 342.00

Well Name: DEEP CREEK 15-9-4-2E-GR

UWI/API	Surface Legal Location	License #
43-04754394	15-9-4-2	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
10/1/2014 16:30	11/28/2014 08:15	12/9/2014 14:00	5,002.00	5,019.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
Cloudy	45.0	GOOD	Good

Operation At 6am	Operation Next 24hrs
Trip out for Prod Liner	Trip out for Prod Liner, P/U Liner, RIH with Liner,

24 Hr Summary

Drlg 6 1/8 Prod Hole F/ 10167' T/ 10509' 342' @ 36 ft per hr (WOB 15 RPM 60 GPM 285) Circ, Short Trip to F/10509' T/ 6300' , Spot 150 Bbl 4% Lube F/ 6300' T/ 10509', Trip out of hole for Prod Liner (Formation Douglas Creek, BBG 236 -415, Trip 7645, Short Trip 10726, Lithology 70% Shale 20% Siltstone 10% Claystone Trace Sandstone)

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	15:30	9.50	9.50	2	DRILL ACTUAL	Drlg 6 1/8 Prod HHole F/ 10167' T/ 10509' 342' @ 36 ft per hr
15:30	18:00	2.50	12.00	5	COND MUD & CIRC	Circ, Pump Dry Job, Check for flow
18:00	21:00	3.00	15.00	6	TRIPS	Trip out to 6300
21:00	00:30	3.50	18.50	6	TRIPS	Trip in to 9801, Ream F/ 9801 T/ 10509'
00:30	03:00	2.50	21.00	5	COND MUD & CIRC	Circ, Spot 150 bbls 4% Lub F/ 10509' T/ 6300' Pump Dry Job, Check for Flow
03:00	06:00	3.00	24.00	6	TRIPS	Trip out of hole for Liner

Mud Checks

10,509.0ftKB, 12/6/2014 11:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
KCL/POLYMER	11:00	10,509.0	9.80	38	10.0	17.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
8.000	13.000	11.2	1	10.5	0.1	

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
10.0		27,000.000	40.000	0.6	1.000	14.000

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
	75.0	1.0	3100.0	814.0

Drill Strings

BHA #8, Packed Hole

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
6	6 1/8in, MSI613, JH6545	1.20	0-0-NO--X-0-NO-TD		35.0

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
	6,096.55	4.813

String Components

SMITH MSI613, 6 1/8 Stabilizer - Near Bit 3 PT, HWDP, 6 1/8 Stabilizer - IBS, XO Sub, Drill Pipe, HWDP, Drilling Jars - Hydraulic, HWDP

Comment

Bit # 6 Smith 6 1/8 MSI613 s/n JH6545 1-6 1/8 NB Reamer 1-4" HWDP 1-6 1/8 IBS 1- x/o 150-Push Pipe 21-JT HWDP 1-Jars 21-HWDP

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	10,167.0	10,509.0	402.00	11.50	36.0	285	14	60	1,600.0	95	120	14,500.0

AFE Number
1721614US

Start Depth (ftKB)	End Depth (ftKB)
10,167.0	10,509.0

Target Formation	Target Depth (ftKB)
DAUGLAS CREEK	10,509.0

Last Casing String: Intermediate, 6,282.7ftKB

Daily Contacts

Job Contact	Mobile
Scott Seely	435-828-1101
Jesse Blanchard	435-828-2649

Rigs

Frontier, 2

Contractor	Rig Number
Frontier	2

Rig Supervisor	Phone Mobile
Josh Wilde	435-671-2886

<des>, <make>, <model>

Pump #	Pwr (hp)	Rod Dia (in)

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...

P (psi)	Slow Spd	Strokes (s...	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
24 HR SERVICES	900.00	1.0
BARACOR 700	97.86	1.0
BAROID 41 Barite	7.20	60.0
FILLTER CHECK	82.27	5.0
Lime	6.38	5.0
NXS-LUBE	1,580.79	4.0
Potassium Chloride	27.23	83.0
Sawdust	5.28	15.0
Steel Seal 100	125.30	2.0
TAX	1.00	815.01

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 12/7/2014
Report #: 26.0, DFS: 21.38
Depth Progress: 0.00

Well Name: DEEP CREEK 15-9-4-2E-GR

UWI/API	Surface Legal Location	License #
43-04754394	15-9-4-2	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
10/1/2014 16:30	11/28/2014 08:15	12/9/2014 14:00	5,002.00	5,019.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
Clear	45.0	GOOD	Good

Operation At 6am	Operation Next 24hrs
LDDP	LDDP, N/D BOP, Install Tubing Head, Clean Mud Tanks, Rig Down Top Drive

24 Hr Summary

Trip out of hole for Liner, RIH with 92 Jt of 4.5 L-80 11.60 # LTC, Prod Casing 20 Swell Packer, 20 Frac Sleeve and Liner Hanger, Trip in hole with Prod Liner Tag @ 10509, Circ, Drop Ball, Set Liner hanger, Top Liner @ 6166' Shoe 10499' Halliburton Displace lateral with 200 bbls 2 % KCL, with .01 % Biocide, Set Packer, Test Packer to 1500 psi, Pull out of PBR, Displace rest of Hole with Brine Water, LDDP

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	09:30	3.50	3.50	6	TRIPS	Trip out of hole for Liner
09:30	17:00	7.50	11.00	12	RUN CASING & CEMENT	Held Safety with Weatherford,Franks Casing and Lay Down Crews, Rig Up to run Prod. Casing, RIH with 92 Jt of 4.5 L-80 11.60 # LTC Prod Casing, 20 Swell Packer, 20 Frac Sleeve and Liner Hanger, Rig Down Franks Casing Crew and Lay Down Machine
17:00	21:30	4.50	15.50	6	TRIPS	Trip in hole with Prod Liner Tag @ 10509
21:30	22:30	1.00	16.50	5	COND MUD & CIRC	Circ
22:30	04:30	6.00	22.50	21	OPEN	Held Safety Meeting with Halliburton, Rig up to displce lateral with 2% KCL and .01% Biocide,Drop Ball, Set Liner hanger, Top Liner @ 6166' Shoe 10499', Halliburton displce lateral with 200 bbls 2 % KCL and .01% Biocide, Set Packer, Test Packer to 1500 psi for 30 minutes, Pull out of PBR, Displace Hole with Brine Water, Rig Down Halliburton
04:30	06:00	1.50	24.00	6	TRIPS	Held Safety Meeting with Franks Lay Down Crew, Rig Up to Lay Down DP and LDDP

Mud Checks

10,509.0ftKB, 12/7/2014 11:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
KCL/POLYMER	11:00	10,509.0	9.80	38	11.0	17.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
7.000	12.000	11.2	1	9.9	0.1	

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
10.0		32,000.000	40.000	0.3	0.500	14.000

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
	0.0	1.0	3100.0	814.0

Drill Strings

BHA #<stringno>, <des>

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP…

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)

String Components

Comment

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq

AFE Number	
1721614US	

Start Depth (ftKB)	End Depth (ftKB)
10,509.0	10,509.0

Target Formation	Target Depth (ftKB)
DAUGLAS CREEK	10,509.0

Last Casing String: Production, 10,509.0ftKB

Daily Contacts

Job Contact	Mobile
Scott Seely	435-828-1101
Jesse Blanchard	435-828-2649

Rigs

Frontier, 2

Contractor	Rig Number
Frontier	2

Rig Supervisor	Phone Mobile
Josh Wilde	435-671-2886

<des>, <make>, <model>

Pump #	Pwr (hp)	Rod Dia (in)

Liner Size (in)	Stroke (in)	Vol/Stk OR (b…

P (psi)	Slow Spd	Strokes (s…	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
24 HR SERVICES	900.00	1.0
BA.STOP Pit	30.54	1.0
BARACOR 700	97.86	1.0
Bara-Defoam HP	317.47	1.0
BARAZAN D PLUS	169.80	4.0
BAROID 41 Barite	7.20	90.0
Lime	6.38	1.0
OXYGON	317.91	3.0
Potassium Chloride	27.23	8.0
QuikGel Gold	6.00	48.0
Sawdust	5.28	11.0
Steel Seal 100	125.30	2.0
TAX	1.00	244.09
Trucking	760.00	1.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 12/8/2014
Report #: 27.0, DFS: 22.38
Depth Progress: 0.00

Well Name: DEEP CREEK 15-9-4-2E-GR

UWI/API	Surface Legal Location	License #
43-04754394	15-9-4-2	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
10/1/2014 16:30	11/28/2014 08:15	12/9/2014 14:00	5,002.00	5,019.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
Clear	45.0	GOOD	Good

Operation At 6am	Operation Next 24hrs
Rig Down Top Drive	Rig Down Tesco Top Drive, Rig Down

24 Hr Summary

LDDP, L/D Weatherford Stinger, Trip in Hole LDDP, N/D Rotating Head, Supper Choke, and BOP Equipment, Install Night Cap, Clean Mud Tanks. Rig Down Top Drive and Track

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	18:00	12.00	12.00	6	TRIPS	LDDP, L/D Weatherford Stinger, Trip in Hole LDDP
18:00	03:00	9.00	21.00	14	NIPPLE UP B.O.P	N/D Rotating head, N/D BOP,Held Safety with FMC N/U Night Cap, Clean Mud Tanks
03:00	06:00	3.00	24.00	21	OPEN	Held Safety Meeting Tesco, L/D Top Drive

Mud Checks

<depth>ftKB, 12/8/2014 11:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)
KCL/POLYMER	11:00		9.80	38	11.0	17.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
7.000	12.000		1	9.9	0.1	

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
10.0			40.000			14.000

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)

Drill Strings

BHA #<stringno>, <des>

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP…

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)

String Components

Comment

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq

AFE Number
1721614US

Start Depth (ftKB)	End Depth (ftKB)
10,509.0	10,509.0

Target Formation	Target Depth (ftKB)
DAUGLAS CREEK	10,509.0

Last Casing String
Production, 10,509.0ftKB

Daily Contacts

Job Contact	Mobile
Scott Seely	435-828-1101
Jesse Blanchard	435-828-2649

Rigs

Frontier, 2

Contractor	Rig Number
Frontier	2
Rig Supervisor	**Phone Mobile**
Josh Wilde	435-671-2886

<des>, <make>, <model>

Pump #	Pwr (hp)	Rod Dia (in)

Liner Size (in)	Stroke (in)	Vol/Stk OR (b…

P (psi)	Slow Spd	Strokes (s…	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
24 HR SERVICES	900.00	1.0
ALDACIDE G	164.45	2.0
TAX	1.00	329.0
Trucking	760.00	4.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 12/9/2014
Report #: 28.0, DFS: 23.38
Depth Progress: 0.00

Well Name: DEEP CREEK 15-9-4-2E-GR

UWI/API	Surface Legal Location	License #
43-04754394	15-9-4-2	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
10/1/2014 16:30	11/28/2014 08:15	12/9/2014 14:00	5,002.00	5,019.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
Clear	45.0	GOOD	Good

Operation At 6am	Operation Next 24hrs
Rig down	Move Rig to Stack Out Location

24 Hr Summary

Rig Down Tesco Top Drive, Released Frontier Rig 2 From Deep Creek 15-9-4-2E GR on 12/9/14 @ 14:00 , Rig Down Westroc Trucking Equipment use 7 haul Trucks 2-Bed 1-Fork Lift 3-Swampers 5 hrs, Crane is on Location.

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	14:00	8.00	8.00	21	OPEN	Rig Down Tesco Top Drive, Rig Down Camps, Load out 4.5" HWDP, 4" DP, 4" HWDP and Handing Equipment
14:00	18:00	4.00	12.00	1	RIGUP & TEARDOWN	Rig Down Westroc Trucking Equipment use 7 haul Trucks 2-Bed 1-Fork Lift 3-Swampers 5 hrs, Crane is on Location.
18:00	06:00	12.00	24.00	1	RIGUP & TEARDOWN	Wait on Day Light

Mud Checks

<depth>ftKB, <dttm>

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)

Drill Strings

BHA #<stringno>, <des>

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP…

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)

String Components

Comment

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq

AFE Number
1721614US

Start Depth (ftKB)	End Depth (ftKB)
10,509.0	10,509.0

Target Formation	Target Depth (ftKB)
DAUGLAS CREEK	10,509.0

Last Casing String
Production, 10,509.0ftKB

Daily Contacts

Job Contact	Mobile
Scott Seely	435-828-1101
Jesse Blanchard	435-828-2649

Rigs

Frontier, 2

Contractor	Rig Number
Frontier	2

Rig Supervisor	Phone Mobile
Josh Wilde	435-671-2886

<des>, <make>, <model>

Pump #	Pwr (hp)	Rod Dia (in)

Liner Size (in)	Stroke (in)	Vol/Stk OR (b…

P (psi)	Slow Spd	Strokes (s…	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 12/10/2014
Report #: 29.0, DFS: 24.38
Depth Progress: 0.00

Well Name: DEEP CREEK 15-9-4-2E-GR

UWI/API	Surface Legal Location	License #
43-04754394	15-9-4-2	FEE

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
10/1/2014 16:30	11/28/2014 08:15	12/9/2014 14:00	5,002.00	5,019.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
Clear	45.0	GOOD	Good

Operation At 6am	Operation Next 24hrs

24 Hr Summary
Westrock Trucking Rig Down Frontier Rig 2 and haul Rig to stack yard Equipment Used 6- Haul Truck 3-Bed Trucks 2-Fork Lift 1-Crane 4-Swamper 2-Truck Pusher

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	18:00	12.00	12.00	1	RIGUP & TEARDOWN	Rig Down Frontier Rig 2 with Westroc Trucking

Mud Checks

<depth>ftKB, <dttm>

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lbf/100ft²)

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)

Drill Strings

BHA #<stringno>, <des>

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP…

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)

String Components

Comment

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq

AFE Number
1721614US

Start Depth (ftKB)	End Depth (ftKB)
10,509.0	10,509.0

Target Formation	Target Depth (ftKB)
DAUGLAS CREEK	10,509.0

Last Casing String
Production, 10,509.0ftKB

Daily Contacts

Job Contact	Mobile
Scott Seely	435-828-1101
Jesse Blanchard	435-828-2649

Rigs

Frontier, 2

Contractor	Rig Number
Frontier	2

Rig Supervisor	Phone Mobile
Josh Wilde	435-671-2886

<des>, <make>, <model>

Pump #	Pwr (hp)	Rod Dia (in)

Liner Size (in)	Stroke (in)	Vol/Stk OR (b…

P (psi)	Slow Spd	Strokes (s…	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Deep Creek 15-9-4-2E-GR

2. NAME OF OPERATOR:
CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER:
43047543940000

3. ADDRESS OF OPERATOR:
555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER:
720 880-3621 Ext

9. FIELD and POOL or WILDCAT:
LELAND BENCH

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0632 FSL 1982 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWSE Section: 09 Township: 04.0S Range: 02.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	✓ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 1/21/2015	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy US Corp reports the first production of hydrocarbons from Deep Creek 15-9-4-2E-GR on 1/21/2015.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
January 23, 2015

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kristen Johnson	303 308-6270	Regulatory Technician

SIGNATURE	DATE
N/A	1/21/2015

RECEIVED: Jan. 21, 2015

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: Oil Well

8. WELL NAME and NUMBER: Deep Creek 15-9-4-2E-GR

2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER: 43047543940000

3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202
PHONE NUMBER: 720 880-3621 Ext

9. FIELD and POOL or WILDCAT: LELAND BENCH

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0632 FSL 1982 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 09 Township: 04.0S Range: 02.0E Meridian: U

COUNTY: UINTAH

STATE: UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 12/12/2014	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	✓ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The drilling of the Deep Creek 15-9-4-2E-GR well was planned to be drilled with a curve that would go from south to north, and land within the 660' setback of section 16. During drilling, we were unable to follow the original proposed curve due to a well tool. As such, we had to drill at a steeper curve which cause the wellbore to land south of the original landing point. Therefore, part of the Deep Creek 15-9-4-2E-GR lateral is located 320' FSL of section 16-4S-2E; Crescent Point would like to produce the interval between 330' and 660' of section 9-4S-2E.

REQUEST DENIED
Utah Division of Oil, Gas and Mining
Date: January 29, 2015
By: Dark K Quist

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kristen Johnson	303 308-6270	Regulatory Technician
SIGNATURE: N/A		DATE: 12/11/2014

RECEIVED: Dec. 11, 2014

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047543940000

Written consent from owners should be provided as part of the request for consideration.

RECEIVED: Jan. 29, 2015

Crescent Point
ENERGY U.S. CORP

555 17th Street, Suite 1800
Denver, CO 80202
Phone: (720) 880-3610

January 5th, 2015

State of Utah Division of Oil, Gas and Mining
Attention: Brad Hill
1594 West North Temple
Salt Lake City, UT 84116

RE: Exception Location Request
Deep Creek 15-9-4-2E-GR
Surface Location: SWSE of Section 15
632' FSL & 1982' FWL

T4S-R2E, USM
Uintah County, Utah

Dear Mr. Hill:

Pursuant to the filing of Crescent Point Energy U.S. Corp's (Crescent Point) Application for Permit to Drill regarding the above referenced well, and in accordance with Oil & Gas Conservation Rule R649-3-3, we are hereby submitting this letter as notice of our intention to drill the captioned well and request that DOGM administratively grant an exception location for the Deep Creek 15-9-4-2E-GR.

- The drilling of the Deep Creek 15-9-4-2E-GR well was planned to be drilled with a curve that would go from south to north, and land within the 660' setback of Section 16. However, during the drilling, we were unable to follow the original proposed curve due to a well tool that would not build the desired inclination. As such we had to drill the well with a steeper curve, which cause the wellbore to land south of the original landing point. Therefore, part of the Deep Creek 15-9-4-2E-GR lateral is located 320' FSL of Section 16-4S-2E; Crescent Point would like to produce the interval between 330' and 660' FSL of Section 9-4S-2E.

- Crescent Point has obtained written permission from 100% of the working interest owners within a 460' radius of the intended wellbore, and has their consent to produce from the desired interval between 330' and 660' FSL of Section 9-4S-2E. Crescent Point has obtained written permission from 100% of the working interest owners along the wellbore to produce from said interval. The affected parties include: the Estate of Mark Chapman, Broughton Petroleum Inc., and Finley Resources Inc.

Therefore, based on the above stated information, Crescent Point requests the exception location be administratively granted pursuant to R649-3-3. If you have any questions or require further information, please don't hesitate to contact the undersigned at 303-382-6785 or by email at jwells@crescentpointenergy.com. Your consideration of this matter is greatly appreciated.

Sincerely,
Crescent Point Energy U.S. Corp

Jordan Wells
Landman

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Deep Creek 15-9-4-2E-GR

2. NAME OF OPERATOR:
CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER:
43047543940000

3. ADDRESS OF OPERATOR:
555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER:
720 880-3621 Ext

9. FIELD and POOL or WILDCAT:
LELAND BENCH

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0632 FSL 1982 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWSE Section: 09 Township: 04.0S Range: 02.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 12/15/2014	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	✓ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy respectfully requests a change to previous plans for the Deep Creek 15-9-4-2E-GR. CPE proposes to change the liner design to 4-1/2", 11.6#, L-80, LTC. Reason for requested change: frac pressures will be much lower than originally anticipated. Revised design: API Yield Values Burst: 7778 psi Collapse: 6360 psi Tensile: 212 psi (connection weak) Anticipated Loads: Frac burst: 6109 psi Full Evac Collapse: 1797 psi Tension: 51 psi Safety Factors: Burst: 1.27 Collapse: 3.54 Tension: 4.17

Accepted by the Utah Division of Oil, Gas and Mining

Date: March 24, 2015

By:

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lauren MacMillan	303 382-6787	Regulatory Specialist

SIGNATURE	DATE
N/A	12/9/2014

RECEIVED: Dec. 09, 2014

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047543940000

The change requested in this sundry was implemented 2 days before the sundry was submitted. In the future, changes to drilling plans shall be submitted and approved prior to the work being done.

RECEIVED: Mar. 24, 2015

CRESCENT POINT ENERGY U.S. CORP
Deep Creek 15-9-4-2E-GR
43047543940000

				1.125			1		1.8			
	MASP	Collapse Strength (psi)	Collapse Load (psi)	Collapse DF	Burst Strength (psi)	Burst Load (psi)	Burst DF	Tension Strength (kips)	Tension DF	Neutral Point (ft)	Tension Air (kips)	Tension Buoyed (kips)
9.625 " Casing	311	2020	431	4.68	3520	1000	3.52	394	10.94	873	36.0	31.6
	MW (ppg)	Internal Grad. (psi)	Backup Mud (ppg)	Internal Mud (ppg)	Max Shoe Pressure (psi)*	CSG Wt (lbs/ft)	CSG Grade	CSG Collar	Cement Lead (sx)	Lead Yield	Cement Tail (sx)	Tail Yield
	8.3	0.12			1832	36.0	J-55	STC	450	1.15	315	1.15
	MASP	Collapse Strength (psi)	Collapse Load (psi)	Collapse DF	Burst Strength (psi)	Burst Load (psi)	Burst DF	Tension Strength (kips)	Tension DF	Neutral Point (ft)	Tension Air (kips)	Tension Buoyed (kips)
7 " Casing	1612	5410	2909	1.86	7240	3368	2.15	511	3.53	5037	166.8	144.8
	MW (ppg)	Internal Grad. (psi)	Backup Mud (ppg)	Internal Mud (ppg)	Max Shoe Pressure (psi)*	CSG Wt (lbs/ft)	CSG Grade	CSG Collar	Cement Lead (sx)	Lead Yield	Cement Tail (sx)	Tail Yield
	9.5	0.22			3368	26.0	L-80	LTC	273	2.37	331	1.63
	MASP	Collapse Strength (psi)	Collapse Load (psi)	Collapse DF	Burst Strength (psi)	Burst Load (psi)	Burst DF	Tension Strength (kips)	Tension DF	Neutral Point (ft)	Tension Air (kips)	Tension Buoyed (kips)
4.5 " Liner	2071	7580	3368	2.25	10690	3368	3.17	279	6.08	6278	45.9	45.9
	MW (ppg)	Internal Grad. (psi)	Backup Mud (ppg)	Internal Mud (ppg)	Max Shoe Pressure (psi)*	CSG Wt (lbs/ft)	CSG Grade	CSG Collar	Cement Lead (sx)	Lead Yield	Cement Tail (sx)	Tail Yield
	11.0	0.22			6265	11.6	P-110	LTC	283	1.15		

RECEIVED: Mar. 24, 2015

Reset Form

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes)

FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT or CA AGREEMENT NAME: N/A

8. WELL NAME and NUMBER: Deep Creek 15-9-4-2E-GR

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR: Crescent Point Energy US Corp.

9. API NUMBER: 4304754394

3. ADDRESS OF OPERATOR: 555 17th St., Suite 1800 CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (720) 880-3637

10 FIELD AND POOL, OR WILDCAT: UNDESIGNATED

4. LOCATION OF WELL (FOOTAGES)

AT SURFACE: 632 FSL 1982 FEL SWSE

AT TOP PRODUCING INTERVAL REPORTED BELOW: 700 FNL 1980 FEL NWNE

AT TOTAL DEPTH: 700 FNL 1980 FEL NWNE

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 9 4S 2E

12. COUNTY: Uintah

13. STATE: UTAH

14. DATE SPUDDED: 11/16/2014

15. DATE T.D. REACHED: 11/28/2014

16. DATE COMPLETED: 1/3/2015 ABANDONED ☐ READY TO PRODUCE ☑

17. ELEVATIONS (DF, RKB, RT, GL): 5002 GL

18. TOTAL DEPTH: MD 10,509 TVD 6,055

19. PLUG BACK T.D.: MD 10,499 TVD 6,045

20. IF MULTIPLE COMPLETIONS, HOW MANY? * 20 STAGES

21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

Triple Combo CBL Directional Survey

23.

	NO	YES	
WAS WELL CORED?	☑	☐	(Submit analysis)
WAS DST RUN?	☑	☐	(Submit report)
DIRECTIONAL SURVEY?	☐	☑	(Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE		WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS		SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	9-5/8	J-55	24	0	1,033		PREM	675	138	SRFC	
8 3/4	7	P110	17	0	6,282		HiFill V	505	235	50	
6 1/8	4 1/2	L80	11	6,282	10,509		65/35 P	237	237		

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	5,610							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Green River	6,424	10,010	5,850	6,049
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)		SIZE	NO. HOLES	PERFORATION STATUS	
6,424	10,010	.36	20	Open ☑	Squeezed ☐
				Open ☐	Squeezed ☐
				Open ☐	Squeezed ☐
				Open ☐	Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6424' - 10010'	48706 Bbls Slickwater & Xlinked fluid, 5000 gals 15% HCl, 1424500 # 20/40 sand
	109580# 30/50 sand, 86820# 40/70 sand

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☑ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: Flowing

(5/2000)

(CONTINUED ON BACK)

RECEIVED: Mar. 12, 2015

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
1/15/2015		1/15/2015		24			4	2	25	Flowing
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
20	0	175	40.00				4	2	25	Flowing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.

34. FORMATION (Log) MARKERS:

Name	Top (Measured Depth)
Mahogany	4,288
TGR3	5,146
Douglas Creek	6,129

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Valari Crary TITLE D&C Technician

SIGNATURE Valari Crary Digitally signed by Valari Crary DN: cn=Valari Crary, o=Crescent Point Energy, ou, email=vcrary@crescentpointenergy.com, c=US Date: 2015.03.12 08:57:08 -06'00' DATE 3/12/2015

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

RECEIVED: Mar. 12, 2015

Crescent Point ENERGY CORP

DEEP CREEK 15-9-4-2E-GR

Weatherford

Field: UTAH_ CENTRAL ZONE_NAD83

Map Units:	US ft
Vertical Reference Datum (VRD):	
Projected Coordinate System:	NAD83 / Utah Central (ftUS)

Site: DEEP CREEK 15-9-4-2E-GR

Company Name:				
Units:	US ft			
TVD Reference:				
Position:				
	Northing:	7226436.23US ft	**Latitude:**	40° 8' 44.20"
	Easting:	2123804.17US ft	**Longitude:**	-109° 46' 14.47"
North Reference:	TRUE	**Convergence Angle:** 1.11		
Elevation above :	5002.90US ft			
Comment :	UINTAH COUNTY, UTAH			

Slot: DEEP CREEK 15-9-4-2E-GR

Position (Relative to Site centre)				
+N/-S: 0.00US ft	**Northing:**	7226436.23US ft	**Latitude:**	40°8'44.20"
+E/-W: 0.00US ft	**Easting:**	2123804.17US ft	**Longitude:**	-109°46'14.47"
Elevation above :	5002.90US ft			
Comment :	UINTAH COUNTY, UTAH			

Well: DEEP CREEK 15-9-4-2E-GR

Type:	Main well		**Rig Height (Drill Floor):**	18.00US ft	**Relative To :** 5020.90US ft
File Number:					
Plan Folder:	P1	**Plan:**	PLAN 1		
Closure Distance:	3949.36US ft	**Closure Azimuth:**	359.951°		
Comment: FRONTIER 2 (18' RKB)					
Vertical Section:					
Position of Origin (Relative to Slot centre)	**+N/-S:** 0.00US ft	**+E/-W:** 0.00US ft			
Vertical Section Azimuth:	359.95°				
Magnetic Parameters:					
Model: BGGM	**Field Strength:** 51954.7 nT	**Declination:** 10.90°	**Dip:** 65.84°	**Date:** 06/Nov/2014 (dd/mmm/yyyy)	

Target Set: DEEP CREEK 15-9-4-2E-GR (700' FNL & 1980' FEL, SEC 9)

Number of Targets: 2			
Target: LANDING			
Position: (Relative to Slot centre)			
+N/-S: 68.01	Northing: 7226504.26	Latitude: 40°8'44.87"	
+E/-W: 2.01	Easting: 2123804.86	Longitude: -109°46'14.44"	
TVD (Drill Floor) :	5895.90 US ft		
TVDss :	-875.00 US ft		
Shape: Cuboid			
Orientation	Inclination: 0.00°	Azimuth: 0.00°	
Dimensions	Length: 1.00	Breadth: 1.00	Height: 1.00
Target: PBHL-1			
Position: (Relative to Slot centre)			
+N/-S: 3949.35	Northing: 7230384.78	Latitude: 40°9'23.23"	
+E/-W: -3.35	Easting: 2123724.46	Longitude: -109°46'14.51"	
TVD (Drill Floor) :	5895.90 US ft		
TVDss :	-875.00 US ft		
Shape: Cuboid			
Orientation	Inclination: 0.00°	Azimuth: 0.00°	
Dimensions	Length: 1.00	Breadth: 1.00	Height: 1.00

Casing Points: (Relative to Slot Centre, TVD Relative to Drill Floor)

Name	MD (US ft)	Inc (°)	Az (°)	TVD (US ft)	N.Offset (US ft)	E.Offset (US ft)	Latitude (° ' ")	Longitude (° ' ")
7 in	6520.91	90	359.92	5895.9	68.03	2.08	40°8'44.87"	-109°46'14.44"

Wellpath created using minimum curvature

Salient Points: (Relative to Slot Centre, TVD Relative to Drill Floor)

Comment	MD (US ft)	Inc (°)	Az (°)	TVD (US ft)	N.Offset (US ft)	E.Offset (US ft)	Latitude (° ' ")	Longitude (° ' ")	DLS (°/100 US ft)	T.Face (°)	VS (US ft)
TIE-ON	0	0	0	0	0	0	40°8'44.20"	-109°46'14.47"	0	0	0
KOP, NUDGE @ 2°/100'	1200	0	0	1200	0	0	40°8'44.20"	-109°46'14.47"	0	0	0
EOB, HOLD @ 15.03° INC	1951.4	15.03	179.77	1942.81	-97.98	0.39	40°8'43.23"	-109°46'14.46"	2	179.77	-97.98
DROP @ 2°/100'	4394.51	15.03	179.77	4302.37	-731.45	2.94	40°8'36.97"	-109°46'14.43"	0	0	-731.45
BACK TO VERTICAL	5145.91	0	0	5045.18	-829.43	3.33	40°8'36.00"	-109°46'14.42"	2	180	-829.43

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BUILD @ 8°/100'	5195.91	0	0	5095.18	-829.43	3.33	40°8'36.00"	-109°46'14.42"	0	0	-829.43
EOB, HOLD @ 65° INC	6008.41	65	359.92	5744.28	-415.91	2.75	40°8'40.09"	-109°46'14.43"	8	359.92	-415.91
BUILD @ 8°/100'	6208.41	65	359.92	5828.8	-234.65	2.5	40°8'41.88"	-109°46'14.43"	0	0	-234.65
LANDING POINT	6520.91	90	359.92	5895.9	68.03	2.08	40°8'44.87"	-109°46'14.44"	8	0	68.03
TD @ 10402.34' MD	10402.23	90	359.92	5895.9	3949.35	-3.35	40°9'23.23"	-109°46'14.51"	0	0	3949.36

Interpolated Points: (Relative to Slot Centre, TVD Relative to Drill Floor)

Comment	MD (US ft)	Inc (°)	Az (°)	TVD (US ft)	N.Offset (US ft)	E.Offset (US ft)	Latitude (° ' ")	Longitude (° ' ")	DLS (°/100 US ft)	T.Face (°)	VS (US ft)	T.Rate (°/100 US ft)
TIE-ON	0	0	0	0	0	0	40°8'44.20"	-109°46'14.47"	0	0	0	0
	100	0	0	100	0	0	40°8'44.20"	-109°46'14.47"	0	0	0	0
	200	0	0	200	0	0	40°8'44.20"	-109°46'14.47"	0	0	0	0
	300	0	0	300	0	0	40°8'44.20"	-109°46'14.47"	0	0	0	0
	400	0	0	400	0	0	40°8'44.20"	-109°46'14.47"	0	0	0	0
	500	0	0	500	0	0	40°8'44.20"	-109°46'14.47"	0	0	0	0
	600	0	0	600	0	0	40°8'44.20"	-109°46'14.47"	0	0	0	0
	700	0	0	700	0	0	40°8'44.20"	-109°46'14.47"	0	0	0	0
	800	0	0	800	0	0	40°8'44.20"	-109°46'14.47"	0	0	0	0
	900	0	0	900	0	0	40°8'44.20"	-109°46'14.47"	0	0	0	0
	1000	0	0	1000	0	0	40°8'44.20"	-109°46'14.47"	0	0	0	0
	1100	0	0	1100	0	0	40°8'44.20"	-109°46'14.47"	0	0	0	0
KOP, NUDGE @ 2°/100'	1200	0	0	1200	0	0	40°8'44.20"	-109°46'14.47"	0	0	0	0
	1300	2	179.77	1299.98	-1.75	0.01	40°8'44.18"	-109°46'14.47"	2	179.77	-1.75	0
	1400	4	179.77	1399.84	-6.98	0.03	40°8'44.13"	-109°46'14.47"	2	0	-6.98	0
	1500	6	179.77	1499.45	-15.69	0.06	40°8'44.04"	-109°46'14.47"	2	0	-15.69	0
	1600	8	179.77	1598.7	-27.88	0.11	40°8'43.92"	-109°46'14.46"	2	0	-27.88	0
	1700	10	179.77	1697.47	-43.52	0.17	40°8'43.77"	-109°46'14.46"	2	0	-43.52	0
	1800	12	179.77	1795.62	-62.6	0.25	40°8'43.58"	-109°46'14.46"	2	0	-62.6	0
	1900	14	179.77	1893.06	-85.1	0.34	40°8'43.36"	-109°46'14.46"	2	0	-85.1	0
EOB, HOLD @ 15.03° INC	1951.4	15.03	179.77	1942.81	-97.98	0.39	40°8'43.23"	-109°46'14.46"	2	0	-97.98	0
	2000	15.03	179.77	1989.75	-110.58	0.44	40°8'43.10"	-109°46'14.46"	0	0	-110.58	0
	2100	15.03	179.77	2086.33	-136.51	0.55	40°8'42.85"	-109°46'14.46"	0	0	-136.51	0
	2200	15.03	179.77	2182.91	-162.44	0.65	40°8'42.59"	-109°46'14.46"	0	0	-162.44	0
	2300	15.03	179.77	2279.49	-188.37	0.76	40°8'42.33"	-109°46'14.46"	0	0	-188.37	0
	2400	15.03	179.77	2376.07	-214.29	0.86	40°8'42.08"	-109°46'14.45"	0	0	-214.29	0
	2500	15.03	179.77	2472.65	-240.22	0.96	40°8'41.82"	-109°46'14.45"	0	0	-240.22	0
	2600	15.03	179.77	2569.23	-266.15	1.07	40°8'41.57"	-109°46'14.45"	0	0	-266.15	0
	2700	15.03	179.77	2665.81	-292.08	1.17	40°8'41.31"	-109°46'14.45"	0	0	-292.08	0
	2800	15.03	179.77	2762.39	-318.01	1.28	40°8'41.05"	-109°46'14.45"	0	0	-318.01	0
	2900	15.03	179.77	2858.97	-343.94	1.38	40°8'40.80"	-109°46'14.45"	0	0	-343.94	0
	3000	15.03	179.77	2955.55	-369.87	1.48	40°8'40.54"	-109°46'14.45"	0	0	-369.87	0
	3100	15.03	179.77	3052.13	-395.8	1.59	40°8'40.28"	-109°46'14.45"	0	0	-395.8	0
	3200	15.03	179.77	3148.71	-421.73	1.69	40°8'40.03"	-109°46'14.44"	0	0	-421.73	0
	3300	15.03	179.77	3245.29	-447.65	1.8	40°8'39.77"	-109°46'14.44"	0	0	-447.66	0
	3400	15.03	179.77	3341.87	-473.58	1.9	40°8'39.52"	-109°46'14.44"	0	0	-473.58	0
	3500	15.03	179.77	3438.45	-499.51	2.01	40°8'39.26"	-109°46'14.44"	0	0	-499.51	0
	3600	15.03	179.77	3535.03	-525.44	2.11	40°8'39.00"	-109°46'14.44"	0	0	-525.44	0
Upper Green River :	3621.61	15.03	179.77	3555.9	-531.04	2.13	40°8'38.95"	-109°46'14.44"	0	0	-531.05	0
	3700	15.03	179.77	3631.61	-551.37	2.21	40°8'38.75"	-109°46'14.44"	0	0	-551.37	0
	3800	15.03	179.77	3728.19	-577.3	2.32	40°8'38.49"	-109°46'14.44"	0	0	-577.3	0
	3900	15.03	179.77	3824.77	-603.23	2.42	40°8'38.23"	-109°46'14.43"	0	0	-603.23	0
	4000	15.03	179.77	3921.35	-629.16	2.53	40°8'37.98"	-109°46'14.43"	0	0	-629.16	0
	4100	15.03	179.77	4017.93	-655.09	2.63	40°8'37.72"	-109°46'14.43"	0	0	-655.09	0
	4200	15.03	179.77	4114.51	-681.01	2.73	40°8'37.47"	-109°46'14.43"	0	0	-681.02	0
	4300	15.03	179.77	4211.09	-706.94	2.84	40°8'37.21"	-109°46'14.43"	0	0	-706.95	0
DROP @ 2°/100'	4394.51	15.03	179.77	4302.37	-731.45	2.94	40°8'36.97"	-109°46'14.43"	0	0	-731.45	0
	4400	14.92	179.77	4307.67	-732.87	2.94	40°8'36.95"	-109°46'14.43"	2	180	-732.87	0
	4500	12.92	179.77	4404.73	-756.92	3.04	40°8'36.72"	-109°46'14.43"	2	180	-756.92	0
Mahogany :	4507.35	12.77	179.77	4411.9	-758.55	3.05	40°8'36.70"	-109°46'14.43"	2	180	-758.56	0
	4600	10.92	179.77	4502.57	-777.57	3.12	40°8'36.51"	-109°46'14.43"	2	180	-777.57	0
	4700	8.92	179.77	4601.07	-794.79	3.19	40°8'36.34"	-109°46'14.42"	2	180	-794.8	0
	4800	6.92	179.77	4700.11	-808.57	3.25	40°8'36.20"	-109°46'14.42"	2	180	-808.57	0
	4900	4.92	179.77	4799.57	-818.88	3.29	40°8'36.10"	-109°46'14.42"	2	180	-818.88	0
	5000	2.92	179.77	4899.34	-825.71	3.31	40°8'36.04"	-109°46'14.42"	2	180	-825.71	0
	5100	0.92	179.77	4999.27	-829.06	3.33	40°8'36.00"	-109°46'14.42"	2	180	-829.06	0
BACK TO VERTICAL	5145.91	0	0	5045.18	-829.43	3.33	40°8'36.00"	-109°46'14.42"	2	180	-829.43	0
Garden Gulch (TGR3) :	5164.63	0	0	5063.9	-829.43	3.33	40°8'36.00"	-109°46'14.42"	0	0	-829.43	0
BUILD @ 8°/100'	5195.91	0	0	5095.18	-829.43	3.33	40°8'36.00"	-109°46'14.42"	0	0	-829.43	0
	5200	0.33	359.92	5099.27	-829.41	3.33	40°8'36.00"	-109°46'14.42"	8	359.92	-829.42	0
	5300	8.33	359.92	5198.91	-821.88	3.32	40°8'36.07"	-109°46'14.42"	8	0	-821.88	0
	5400	16.33	359.92	5296.52	-800.54	3.29	40°8'36.28"	-109°46'14.42"	8	0	-800.55	0
	5500	24.33	359.92	5390.22	-765.83	3.24	40°8'36.63"	-109°46'14.42"	8	0	-765.84	0
	5600	32.33	359.92	5478.17	-718.42	3.17	40°8'37.10"	-109°46'14.43"	8	0	-718.42	0
	5700	40.33	359.92	5558.67	-659.23	3.09	40°8'37.68"	-109°46'14.43"	8	0	-659.23	0
	5800	48.33	359.92	5630.15	-589.41	2.99	40°8'38.37"	-109°46'14.43"	8	0	-589.41	0
	5900	56.33	359.92	5691.21	-510.32	2.88	40°8'39.15"	-109°46'14.43"	8	0	-510.33	0
	6000	64.33	359.92	5740.68	-423.51	2.76	40°8'40.01"	-109°46'14.43"	8	0	-423.51	0
EOB, HOLD @ 65° INC	6008.41	65	359.92	5744.28	-415.91	2.75	40°8'40.09"	-109°46'14.43"	8	0	-415.91	0
	6100	65	359.92	5782.98	-332.9	2.63	40°8'40.91"	-109°46'14.43"	0	0	-332.9	0
	6200	65	359.92	5825.25	-242.27	2.51	40°8'41.80"	-109°46'14.43"	0	0	-242.27	0
BUILD @ 8°/100'	6208.41	65	359.92	5828.8	-234.65	2.5	40°8'41.88"	-109°46'14.43"	0	0	-234.65	0
	6300	72.33	359.92	5862.1	-149.39	2.38	40°8'42.72"	-109°46'14.44"	8	0	-149.39	0
Douglas Creek :	6374.06	78.25	359.92	5880.9	-77.79	2.28	40°8'43.43"	-109°46'14.44"	8	0	-77.79	0
	6400	80.33	359.92	5885.72	-52.3	2.24	40°8'43.68"	-109°46'14.44"	8	0	-52.31	0
	6500	88.33	359.92	5895.6	47.13	2.11	40°8'44.66"	-109°46'14.44"	8	0	47.12	0
LANDING POINT; 7 in	6520.91	90	359.92	5895.9	68.03	2.08	40°8'44.87"	-109°46'14.44"	8	359.99	68.03	0
	6600	90	359.92	5895.9	147.12	1.97	40°8'45.65"	-109°46'14.44"	0	0	147.12	0

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	6700	90	359.92	5895.9	247.12	1.83	40°8'46.64"	-109°46'14.44"	0	0	247.12	0
	6800	90	359.92	5895.9	347.12	1.69	40°8'47.63"	-109°46'14.44"	0	0	347.12	0
	6900	90	359.92	5895.9	447.12	1.55	40°8'48.61"	-109°46'14.45"	0	0	447.12	0
	7000	90	359.92	5895.9	547.12	1.41	40°8'49.60"	-109°46'14.45"	0	0	547.12	0
	7100	90	359.92	5895.9	647.12	1.27	40°8'50.59"	-109°46'14.45"	0	0	647.12	0
	7200	90	359.92	5895.9	747.12	1.13	40°8'51.58"	-109°46'14.45"	0	0	747.12	0
	7300	90	359.92	5895.9	847.12	0.99	40°8'52.57"	-109°46'14.45"	0	0	847.12	0
	7400	90	359.92	5895.9	947.12	0.85	40°8'53.56"	-109°46'14.46"	0	0	947.12	0
	7500	90	359.92	5895.9	1047.12	0.71	40°8'54.54"	-109°46'14.46"	0	0	1047.12	0
	7600	90	359.92	5895.9	1147.12	0.57	40°8'55.53"	-109°46'14.46"	0	0	1147.12	0
	7700	90	359.92	5895.9	1247.12	0.43	40°8'56.52"	-109°46'14.46"	0	0	1247.12	0
	7800	90	359.92	5895.9	1347.12	0.29	40°8'57.51"	-109°46'14.46"	0	0	1347.12	0
	7900	90	359.92	5895.9	1447.12	0.15	40°8'58.50"	-109°46'14.46"	0	0	1447.12	0
	8000	90	359.92	5895.9	1547.12	0.01	40°8'59.49"	-109°46'14.47"	0	0	1547.12	0
	8100	90	359.92	5895.9	1647.12	-0.13	40°9'0.47"	-109°46'14.47"	0	0	1647.12	0
	8200	90	359.92	5895.9	1747.12	-0.27	40°9'1.46"	-109°46'14.47"	0	0	1747.12	0
	8300	90	359.92	5895.9	1847.12	-0.41	40°9'2.45"	-109°46'14.47"	0	0	1847.12	0
	8400	90	359.92	5895.9	1947.12	-0.55	40°9'3.44"	-109°46'14.47"	0	0	1947.12	0
	8500	90	359.92	5895.9	2047.12	-0.69	40°9'4.43"	-109°46'14.47"	0	0	2047.12	0
	8600	90	359.92	5895.9	2147.12	-0.83	40°9'5.42"	-109°46'14.48"	0	0	2147.12	0
	8700	90	359.92	5895.9	2247.12	-0.97	40°9'6.40"	-109°46'14.48"	0	0	2247.12	0
	8800	90	359.92	5895.9	2347.12	-1.11	40°9'7.39"	-109°46'14.48"	0	0	2347.12	0
	8900	90	359.92	5895.9	2447.12	-1.25	40°9'8.38"	-109°46'14.48"	0	0	2447.12	0
	9000	90	359.92	5895.9	2547.12	-1.39	40°9'9.37"	-109°46'14.48"	0	0	2547.12	0
	9100	90	359.92	5895.9	2647.12	-1.53	40°9'10.36"	-109°46'14.49"	0	0	2647.12	0
	9200	90	359.92	5895.9	2747.12	-1.67	40°9'11.35"	-109°46'14.49"	0	0	2747.12	0
	9300	90	359.92	5895.9	2847.12	-1.81	40°9'12.33"	-109°46'14.49"	0	0	2847.12	0
	9400	90	359.92	5895.9	2947.12	-1.95	40°9'13.32"	-109°46'14.49"	0	0	2947.12	0
	9500	90	359.92	5895.9	3047.12	-2.09	40°9'14.31"	-109°46'14.49"	0	0	3047.12	0
	9600	90	359.92	5895.9	3147.12	-2.23	40°9'15.30"	-109°46'14.49"	0	0	3147.12	0
	9700	90	359.92	5895.9	3247.12	-2.37	40°9'16.29"	-109°46'14.50"	0	0	3247.12	0
	9800	90	359.92	5895.9	3347.12	-2.51	40°9'17.28"	-109°46'14.50"	0	0	3347.12	0
	9900	90	359.92	5895.9	3447.12	-2.65	40°9'18.26"	-109°46'14.50"	0	0	3447.12	0
	10000	90	359.92	5895.9	3547.12	-2.79	40°9'19.25"	-109°46'14.50"	0	0	3547.12	0
	10100	90	359.92	5895.9	3647.12	-2.93	40°9'20.24"	-109°46'14.50"	0	0	3647.12	0
	10200	90	359.92	5895.9	3747.12	-3.07	40°9'21.23"	-109°46'14.51"	0	0	3747.12	0
	10300	90	359.92	5895.9	3847.12	-3.21	40°9'22.22"	-109°46'14.51"	0	0	3847.12	0
	10400	90	359.92	5895.9	3947.12	-3.35	40°9'23.21"	-109°46'14.51"	0	0	3947.12	0
TD @ 10402.34' MD	10402.24	90	359.92	5895.9	3949.35	-3.35	40°9'23.23"	-109°46'14.51"	0	0	3949.36	0

Formation Points: (Relative to Slot Centre, TVD Relative to Drill Floor)

Name	MD (US ft)	Inc (°)	Az (°)	TVD (US ft)	E.Offset (US ft)	N.Offset (US ft)	Latitude (° ' ")	Longitude (° ' ")
Upper Green River	3621.61	15.03	179.77	3555.9	2.13	-531.04	40°8'38.95"	-109°46'14.44"
Mahogany	4507.35	12.77	179.77	4411.9	3.05	-758.55	40°8'36.70"	-109°46'14.43"
Garden Gulch (TGR3)	5164.63	0	0	5063.9	3.33	-829.43	40°8'36.00"	-109°46'14.42"
Douglas Creek	6374.06	78.25	359.92	5880.9	2.28	-77.79	40°8'43.43"	-109°46'14.44"

Weatherford International Limited. **5D 7.5.9 :** ***6 November 2014, 22:27:29 UTC***

RECEIVED: Mar. 12, 2015

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Deep Creek 15-9-4-2E-GR

2. NAME OF OPERATOR:
CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER:
43047543940000

3. ADDRESS OF OPERATOR:
555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER:
720 880-3621 Ext

9. FIELD and POOL or WILDCAT:
LELAND BENCH

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0632 FSL 1982 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWSE Section: 09 Township: 04.0S Range: 02.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 4/29/2015	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Confidentiality Request

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy respectfully requests that production data for the above referenced well be held in confidential status for one year. This well is part of our horizontal program and is experimenting with completion and production techniques

REQUEST DENIED
Utah Division of
Oil, Gas and Mining
Date: May 12, 2015
By: Dark K Quist

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kristen Johnson	303 308-6270	Regulatory Technician
SIGNATURE		**DATE**
N/A		4/29/2015

RECEIVED: Apr. 29, 2015

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047543940000

By statute production is to be reported and published on a monthly basis.

RECEIVED: May. 12, 2015