

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Bar F 25-14A-4-2				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT NATURAL BUTTES				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR FINLEY RESOURCES INC						7. OPERATOR PHONE 817 231-8735				
8. ADDRESS OF OPERATOR PO Box 2200, Fort Worth, TX, 76113						9. OPERATOR E-MAIL awilkerson@finleyresources.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Fee			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Bar F Partnership						14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-722-4187				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') P.O. Box 112, Myton, UT 84052						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN		
LOCATION AT SURFACE		701 FSL 1751 FWL		SESW	25	4.0 S	2.0 E	U		
Top of Uppermost Producing Zone		701 FSL 1751 FWL		SESW	25	4.0 S	2.0 E	U		
At Total Depth		701 FSL 1751 FWL		SESW	25	4.0 S	2.0 E	U		
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 701			23. NUMBER OF ACRES IN DRILLING UNIT 40				
27. ELEVATION - GROUND LEVEL 4707			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completion) 1005			26. PROPOSED DEPTH MD: 8500 TVD: 8500				
			28. BOND NUMBER RLB0011264			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-11500				
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
COND	17.5	13.375	0 - 60	48.0	H-40 ST&C	0.0	Class G	41	1.17	15.8
SURF	12.25	8.625	0 - 1000	32.0	J-55 ST&C	8.6	Premium Lite High Strength	164	3.53	11.0
							Class G	212	1.17	15.8
PROD	7.875	5.5	0 - 8500	15.5	J-55 LT&C	9.2	50/50 Poz	1327	1.24	12.8
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Don Hamilton			TITLE Permitting Agent (Star Point Enterprises, Inc.)				PHONE 435 650-3866			
SIGNATURE			DATE 02/28/2014				EMAIL starpoint@etv.net			
API NUMBER ASSIGNED 43047543380000						APPROVAL				

Received: August 26, 2014

Finley Resources, Inc.
Bar F 25-14A-4-2
701' FSL & 1751' FWL, SE/4 SW/4, Sec 25, T4S, R2E, U.S.B.&M.
Uintah County, UT

Drilling Program

1. Formation Tops

Duchesne River	surface
Green River(top)	2,085'
Green River(pay)	4,200'
Wasatch	6,600'
TD	8,500'

2. Depth to Oil, Gas, Water, or Minerals

Green River(pay)	2,700' - 4,200'	(Oil)
Wasatch	6,600' - TD	(Oil)

Fresh water may be encountered in the Duchesne Formation but is not expected below about 300'.

3. Pressure Control

<u>Section</u>	<u>BOP Description</u>
Surface	12-1/4" c/w/over

Interm/Prod The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 5M system.

A 5M BOP system will consist of 2 ram preventers (double or two singles) and an annular preventer (see attached diagram). A choke manifold rated to at least 5,000 psi will be used.

4. Casing

Description	Interval		Weight (ppf)	Grade	Coup	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Safety Factors		
	Top	Bottom							Burst	Collapse	Tension
Conductor 13 3/8	0'	60'	48	H-40	STC	--	--	--	1,730	770	322,000
									--	--	--
Surface 8 5/8	0'	1,000'	32	J-55	STC	8.33	8.6	11	3,930	2,530	417,000
									7.72	7.62	13.03
Production 5 1/2	0'	8,500'	15.5	J-55	LTC	9	9.2	11	4,810	4,040	217,000
									1.54	1.26	1.65

Assumptions:

Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)
 Intermediate casing MASP = (reservoir pressure) - (gas gradient)
 Production casing MASP = (reservoir pressure) - (gas gradient)
 All collapse calculations assume fully evacuated casing with a gas gradient
 All tension calculations assume air weight of casing
 Gas gradient = 0.1 psi/ft

All casing shall be new.

All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

5. Cement

Job	Hole Size	Fill	Slurry Description	ft ³	OH excess	Weight (ppg)	Yield (ft ³ /sk)
				sacks			
Conductor	17 1/2	60'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	48	15%	15.8	1.17
				41			
Surface Lead	12 1/4	700'	Premium Lite II w/ 3% KCl + 10% bentonite	578	100%	11.0	3.53
				164			
Surface Tail	12 1/4	300'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	248	100%	12.8	1.17
				212			
Production Tail	7 7/8	7,600'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	1646	25%	12.8	1.24
				132			

The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

Actual cement volumes for the production casing string will be calculated from an open hole caliper log, plus 25% excess.

6. Type and Characteristics of Proposed Circulating Medium

<u>Interval</u>	<u>Description</u>
-----------------	--------------------

Surface - 1,000'	An air and/or fresh water system will be utilized.
------------------	--

1,000' - TD	A water based mud system will be utilized. Hole stability may be improved with additions of KCl or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite.
-------------	--

Anticipated maximum mud weight is 9.2 ppg.

7. Logging, Coring, and Testing

Logging: A dual induction, gamma ray, and caliper log will be run from TD to the base of the surface casing. A compensated neutron/formation density log will be run from TD to the top of the Garden Gulch formation. A cement bond log will be run from PBTD to the cement top behind the production casing.

Cores: As deemed necessary.

DST: There are no DST's planned for this well.

8. Anticipated Abnormal Pressure or Temperature

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.47 psi/ft gradient.

$$8,500' \times 0.47 \text{ psi/ft} = 3978 \text{ psi}$$

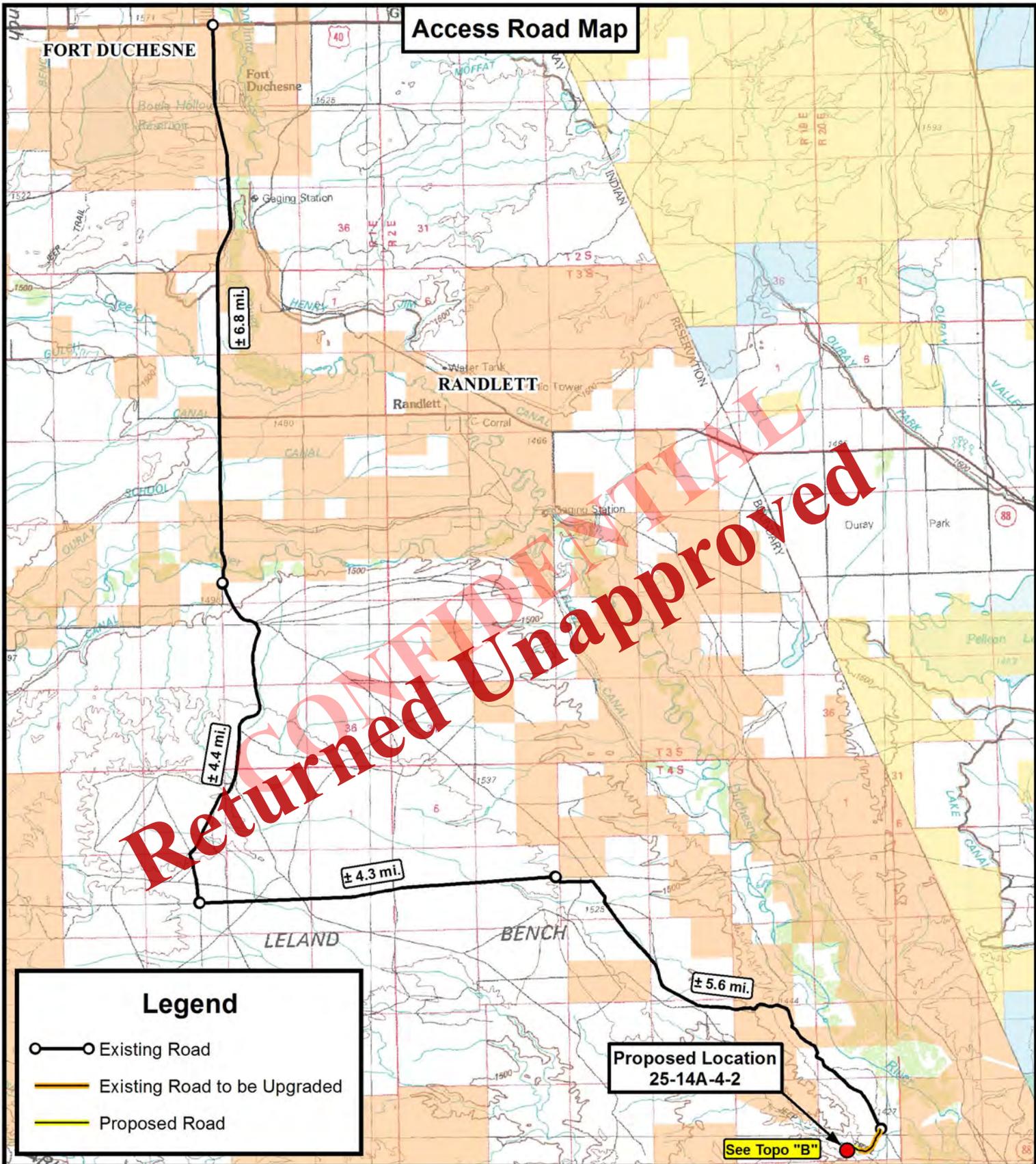
No abnormal temperature is expected. No H₂S is expected.

9. Other Aspects

This is planned as a vertical well.

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Access Road Map



RETURNED UNAPPROVED

Legend

- Existing Road
- Existing Road to be Upgraded
- Proposed Road

Proposed Location
25-14A-4-2

See Topo "B"



Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



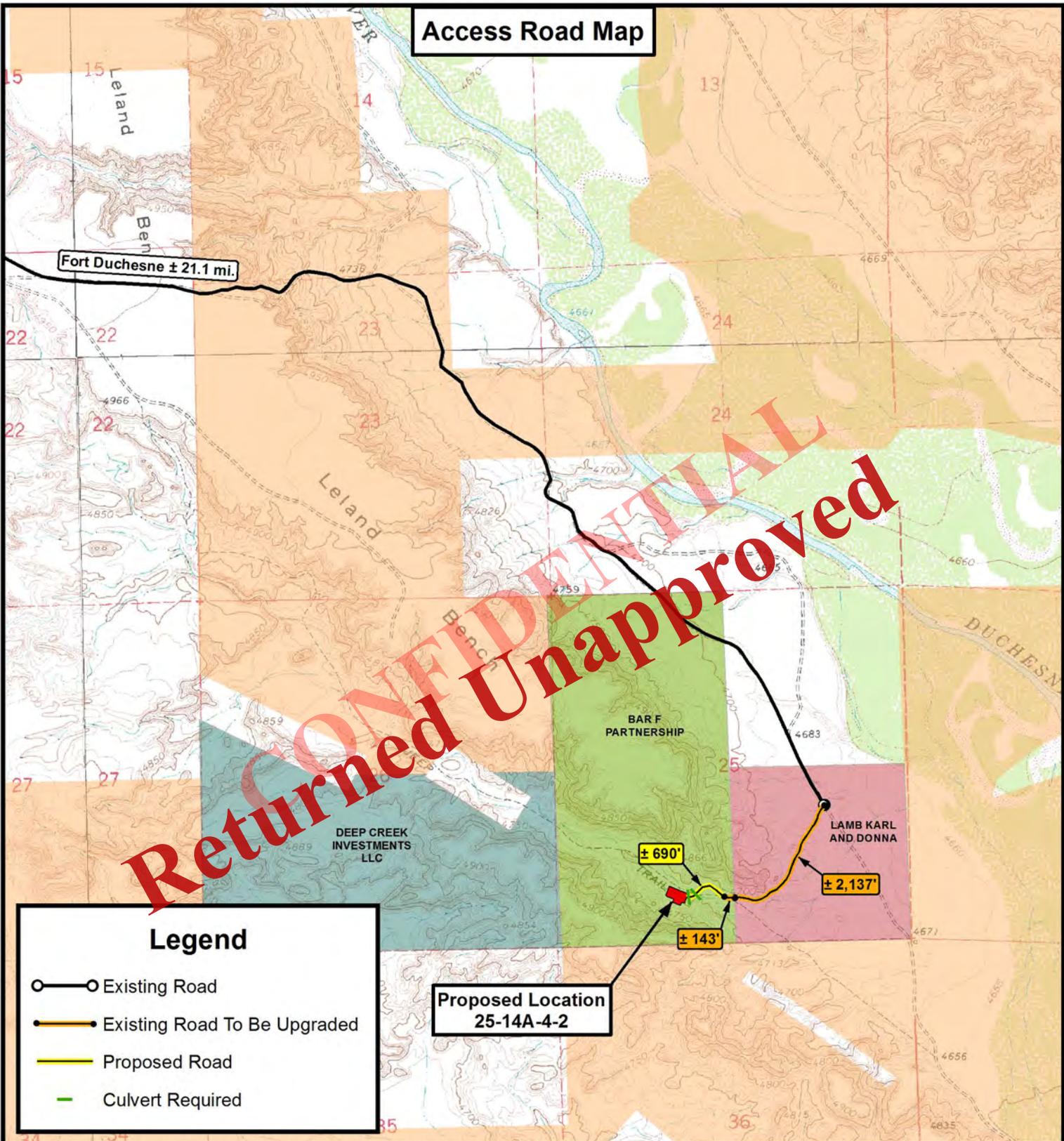
FINLEY RESOURCES INC.
25-14A-4-2
Sec. 25, T4S, R2E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	J.A.S.	REVISED:	02-14-14 A.P.C.
DATE:	01-31-2014		
SCALE:	1:100,000		

TOPOGRAPHIC MAP

SHEET
A

Access Road Map



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Legend

- Existing Road
- Existing Road To Be Upgraded
- Proposed Road
- Culvert Required

**Proposed Location
25-14A-4-2**

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



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FINLEY RESOURCES INC.
25-14A-4-2
Sec. 25, T4S, R2E, U.S.B.&M.
Uintah County, UT.

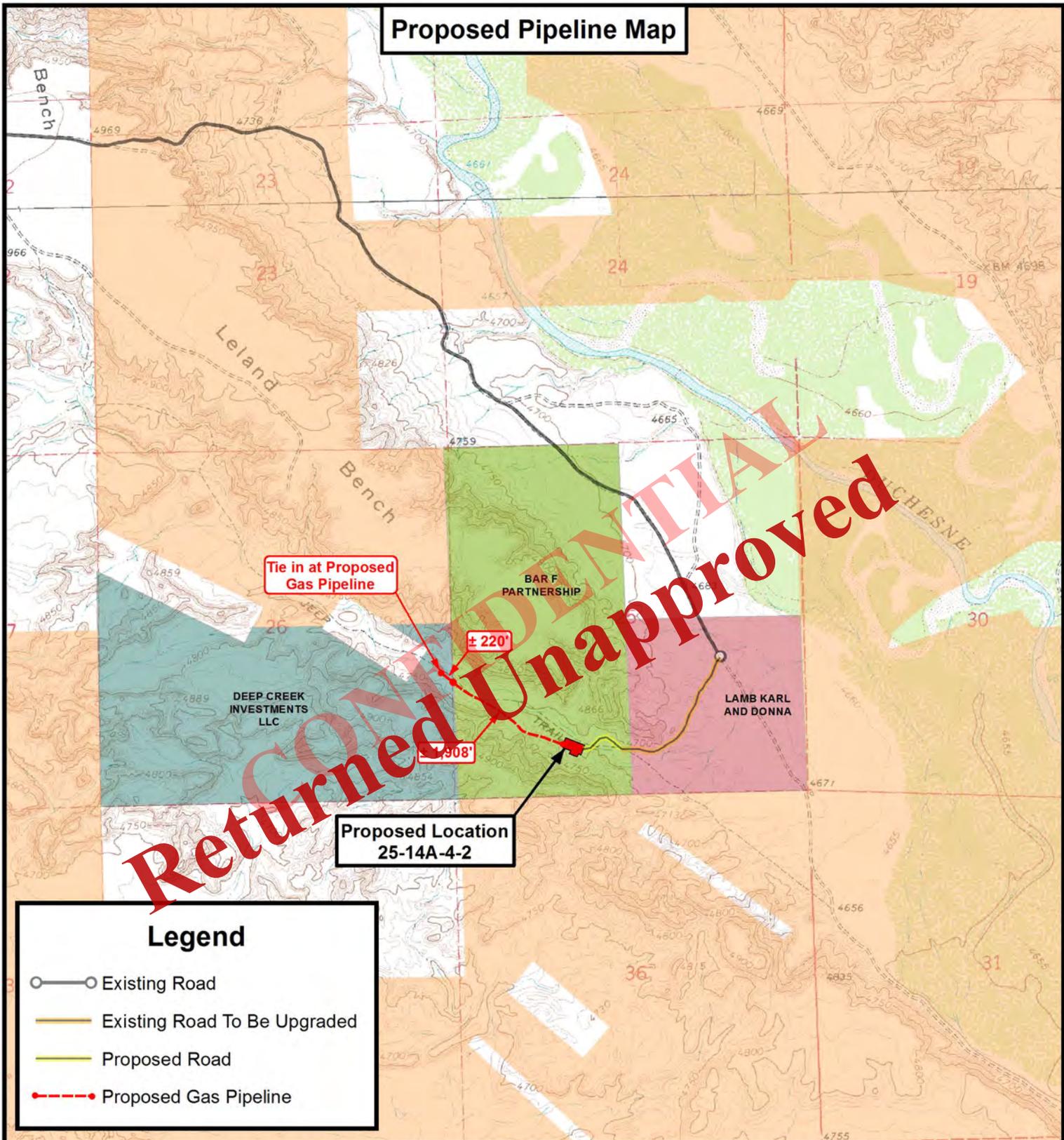
DRAWN BY:	J.A.S.	REVISED:	02-14-14 A.P.C.
DATE:	01-31-2014		
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
B

Received: February 28, 2014

Proposed Pipeline Map



Legend

- Existing Road
- Existing Road To Be Upgraded
- Proposed Road
- Proposed Gas Pipeline

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FINLEY RESOURCES INC.

25-14A-4-2

Sec. 25, T4S, R2E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	J.A.S.	REVISED:	02-14-14 A.P.C.
DATE:	01-31-2014		
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET

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Received: February 28, 2014

Exhibit "B" Map

**Proposed Location
25-14A-4-2**

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Legend

-  1 Mile Radius
-  Proposed Location

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FINLEY RESOURCES INC.

**25-14A-4-2
Sec. 25, T4S, R2E, U.S.B.&M.
Uintah County, UT.**

DRAWN BY:	J.A.S.	REVISED:	02-14-14 A.P.C.
DATE:	01-31-2014		
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
D

Received: February 28, 2014

AFFIDAVIT OF EASEMENT, RIGHT-OF-WAY
AND SURFACE USE AGREEMENT

State: Utah
County: Uintah
Affiant: Scott Ramsey, Land Manager, Finley Resources Inc.

Pursuant to the State of Utah R649-3-34.7, I Scott Ramsey personally attests and duly swears and deposes the following information:

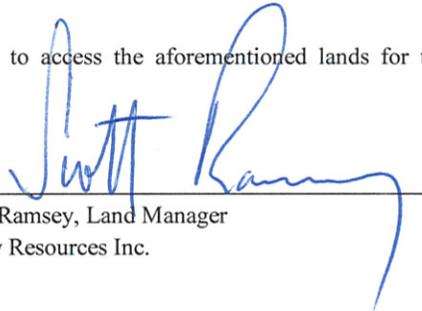
My name is Scott Ramsey. I am the Land Manger for Finley Resources Inc., authorized to do business in the State of Utah, whose address is 1308 Lake Street, Fort Worth, Texas 76102, hereinafter referred to as ("Finley"). Finley owns, operates and manages oil and gas properties in Uintah County, Utah. Finley is the owner of certain oil and gas leasehold in the Section 25 Township 4 South Range 2 East and Section 6 Township 5 South 3 East where a future drillsite location, right-of-way, easement will be located.

Finley and the Surface Owner, Bar F Partnership have executed a Surface Use Agreement, covering but not limited to, future drill site locations, right-of-ways and easements, dated February 26, 2014 which include the right of ingress and egress, the right to construct drill site locations and rights-of-way under, through and across the following lands:

Township 4 South, Range 2 East, USM
Section 25: NW/4 & SW/4

Township 5 South, Range 3 East, USM
Section 6: Lots 3, 4, 5, 6, SE/4NW/4 & NW/4SW/4

Furthermore, this shall serve as sufficient notice of Finley's agreement to access the aforementioned lands for the future development of the oil and gas leasehold.



Scott Ramsey, Land Manager
Finley Resources Inc.

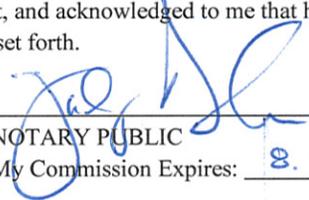
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ACKNOWLEDGEMENT

STATE OF TEXAS §

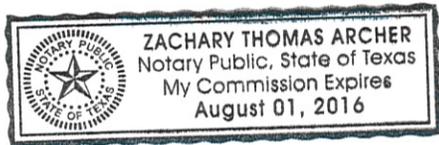
COUNTY OF TARRANT §

Before me the undersigned, a Notary Public, in and for said County and State, on this 28th day of February, 2014, personally appeared Scott Ramsey, as Land Manager, of Finley Resources Inc., to me known to be the identical person who subscribed the name of the maker therefore to the foregoing instrument, and acknowledged to me that he executed the same as his own free and voluntary act and deed for the uses and purposes therein set forth.

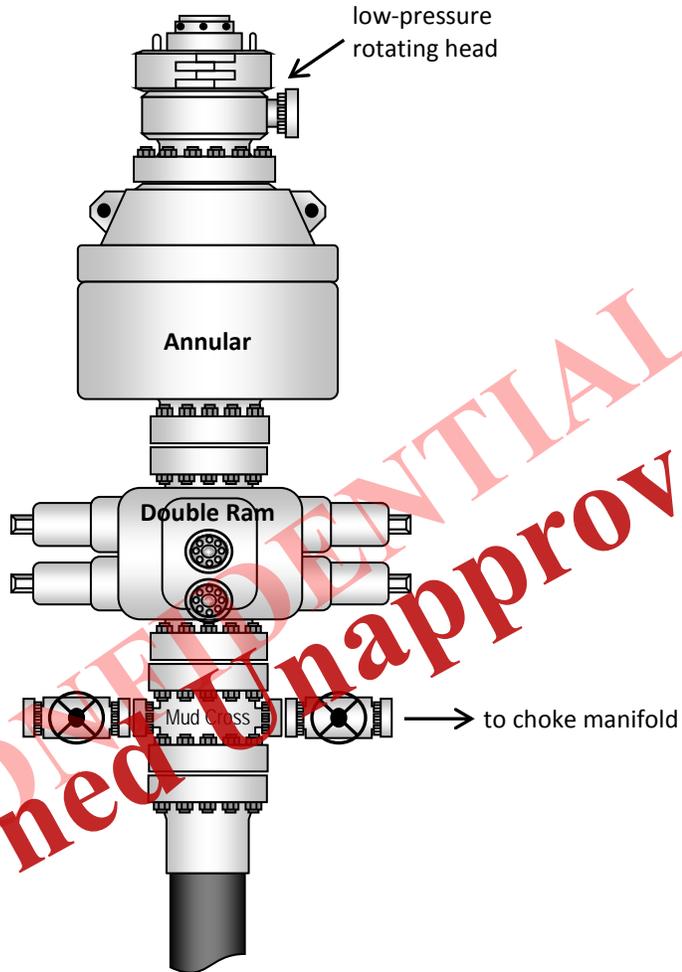


NOTARY PUBLIC
My Commission Expires: 8.1.2016

[SEAL]



Typical 5M BOP stack configuration

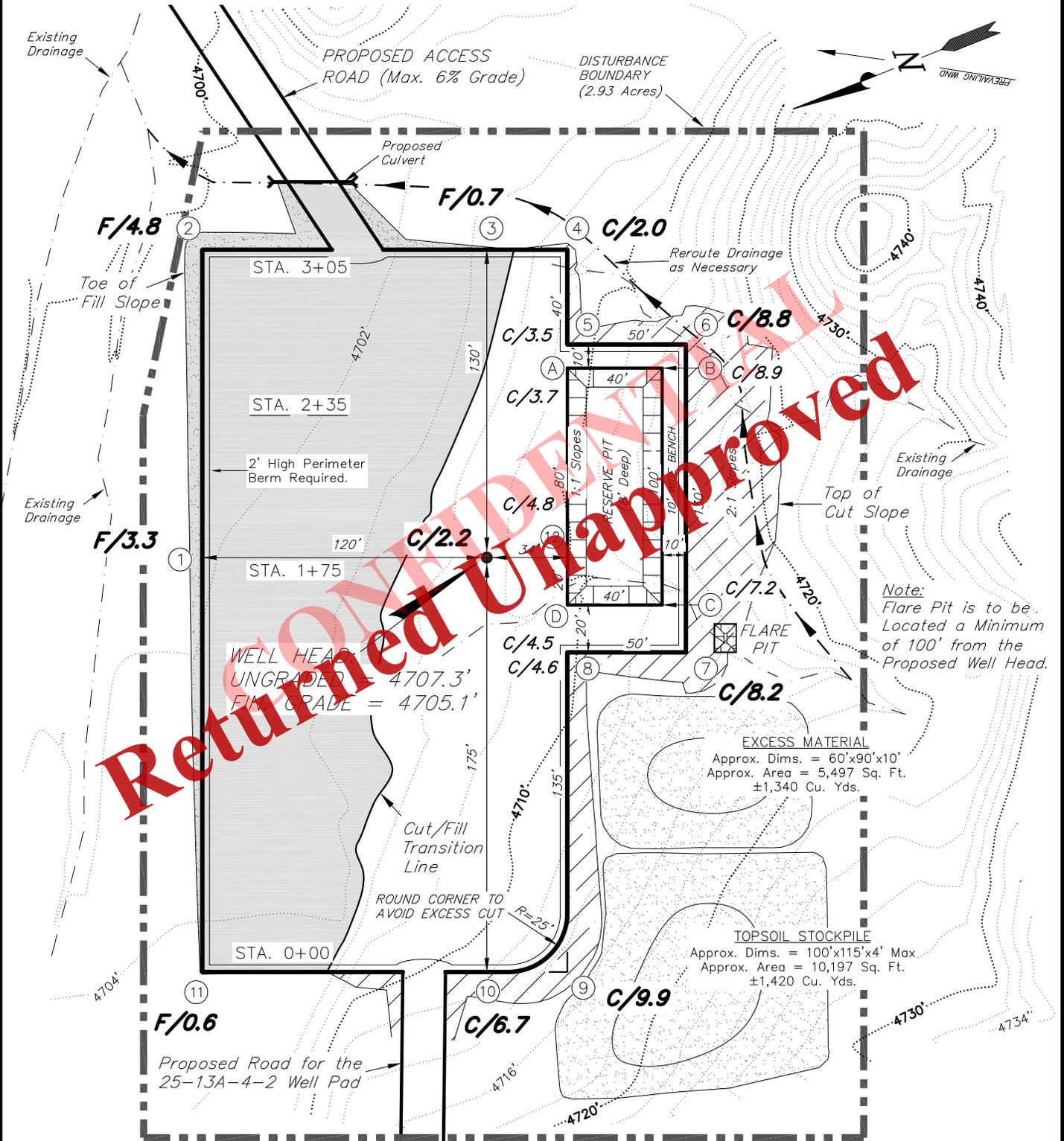


FINLEY RESOURCES INC.

PROPOSED LOCATION LAYOUT

25-14A-4-2

Pad Location: SESW Section 25, T4S, R2E, U.S.B.&M.



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Note:
Flare Pit is to be Located a Minimum of 100' from the Proposed Well Head.

NOTE:
The topsoil & excess material areas are calculated as being mounds containing 2,310 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

Note:
Topsoil to be Stripped from all New Construction Areas and Proposed Stockpile Locations

SURVEYED BY:	G.D.O.	DATE SURVEYED:	01-26-14
DRAWN BY:	M.W.	DATE DRAWN:	01-31-14
SCALE:	1" = 60'	REVISED:	L.K. 03-28-14

(435) 781-2501
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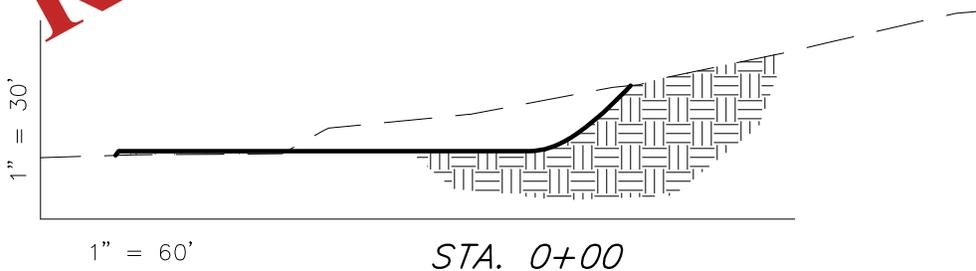
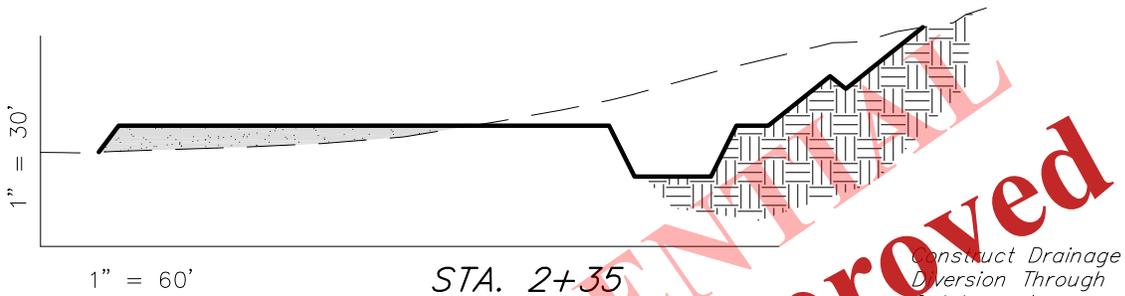
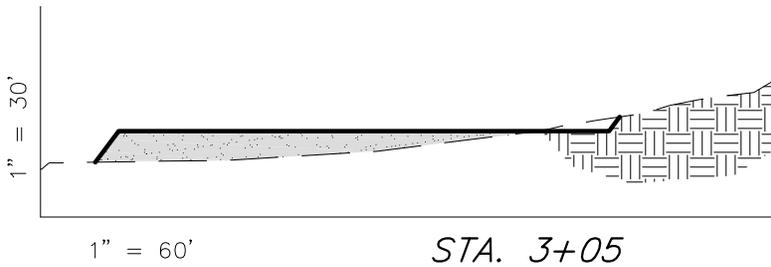
Received: April 22, 2014

FINLEY RESOURCES INC.

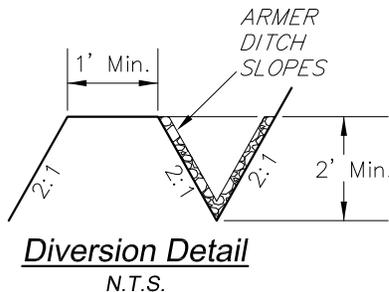
CROSS SECTIONS

25-14A-4-2

Pad Location: SESW Section 25, T4S, R2E, U.S.B.&M.



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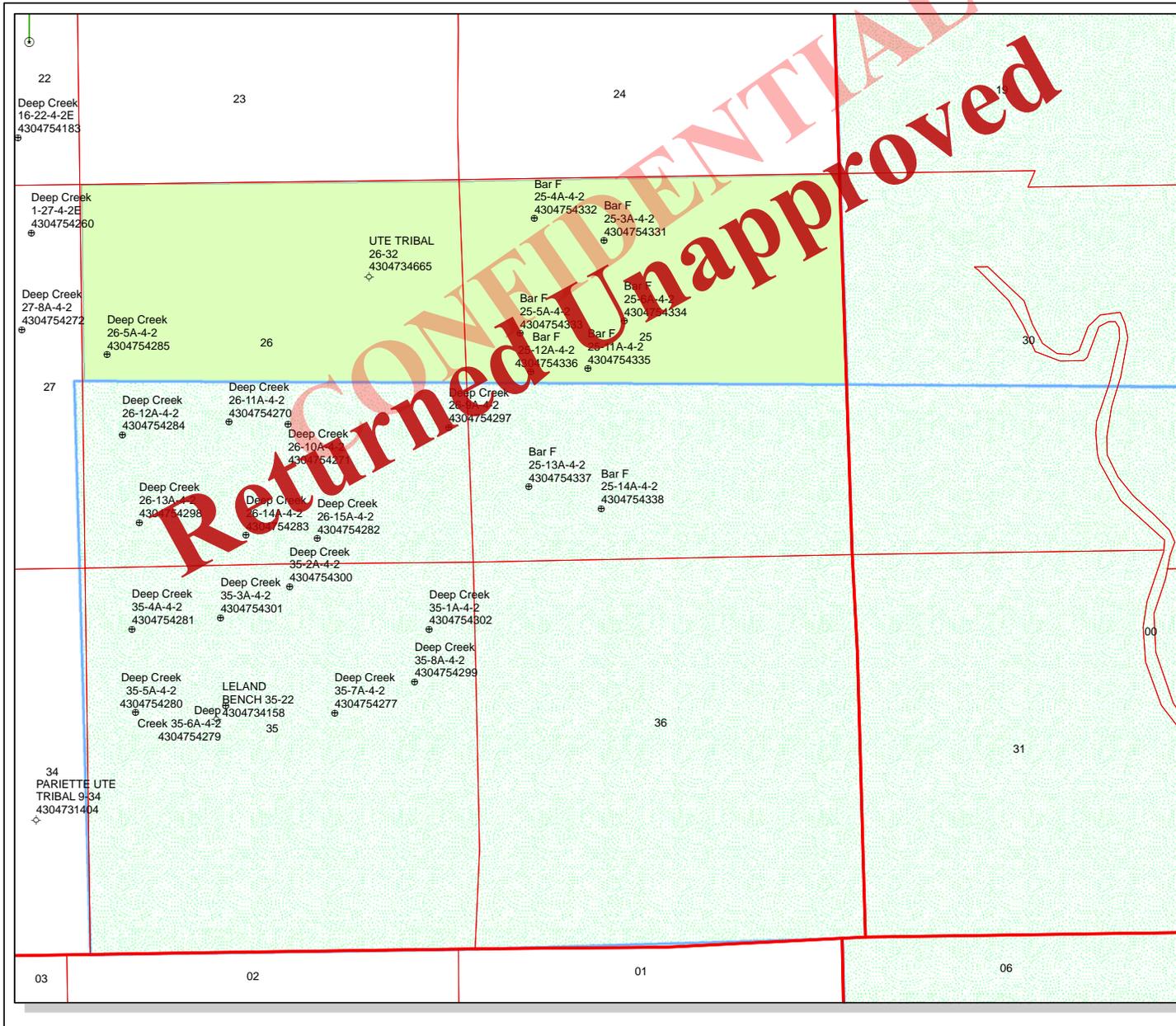


NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	3,820	3,480	Topsoil is not included in Pad Cut Volume	340
PIT	880	0		880
TOTALS	4,700	3,480	1,290	1,220

SURVEYED BY:	G.D.O.	DATE SURVEYED:	01-26-14
DRAWN BY:	M.W.	DATE DRAWN:	01-31-14
SCALE:	1" = 60'	REVISED:	L.K. 03-28-14

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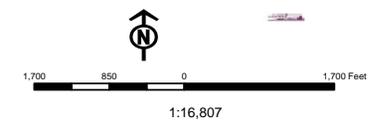
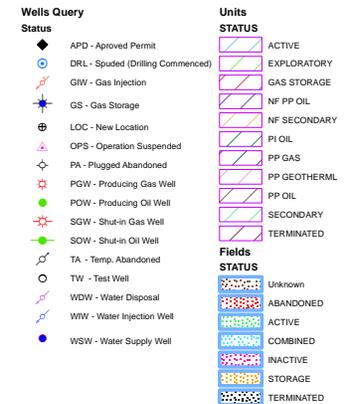
API Number: 4304754338

Well Name: Bar F 25-14A-4-2

Township: T04.0S Range: R02.0E Section: 25 Meridian: U

Operator: FINLEY RESOURCES INC

Map Prepared: 2/28/2014
Map Produced by Diana Mason



Well Name	FINLEY RESOURCES INC Bar F 25-14A-4-2 43047543380000			
String	COND	SURF	PROD	
Casing Size(")	13.375	8.625	5.500	
Setting Depth (TVD)	60	1000	8500	
Previous Shoe Setting Depth (TVD)	0	60	1000	
Max Mud Weight (ppg)	8.3	8.6	9.2	
BOPE Proposed (psi)	0	500	5000	
Casing Internal Yield (psi)	1000	3930	4810	
Operators Max Anticipated Pressure (psi)	3978		9.0	

Calculations	COND String	13.375	"
Max BHP (psi)	.052*Setting Depth*MW=	26	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	19	NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	13	NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	13	NO
Required Casing/BOPE Test Pressure=		60	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

Calculations	SURF String	8.625	"
Max BHP (psi)	.052*Setting Depth*MW=	447	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	327	YES diverter
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	227	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	240	NO OK
Required Casing/BOPE Test Pressure=		1000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		60	psi *Assumes 1psi/ft frac gradient

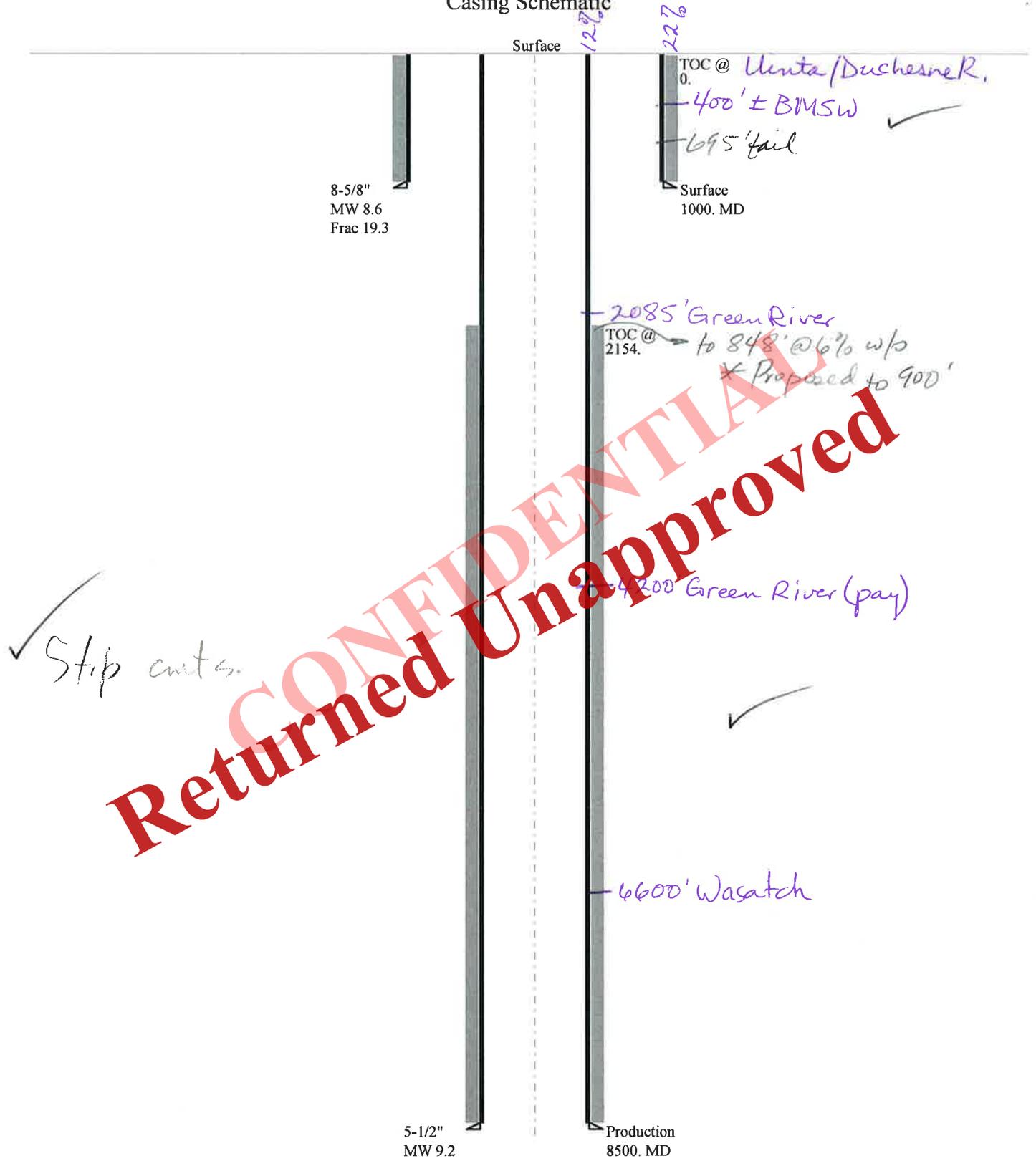
Calculations	PROD String	5.500	"
Max BHP (psi)	.052*Setting Depth*MW=	4066	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	3046	YES 5M BOP, two ram preventers, annular preventer, choke
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	2196	YES manifold
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	2416	NO OK
Required Casing/BOPE Test Pressure=		3367	psi
*Max Pressure Allowed @ Previous Casing Shoe=		1000	psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

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43047543380000 Bar F 25-14A-4-2

Casing Schematic



Well name: **4304754338000 Bar F 25-14A-4-2**
 Operator: **FINLEY RESOURCES INC**
 String type: **Surface** Project ID: **43-047-54338**
 Location: **UINTAH COUNTY**

Design parameters:
Collapse
 Mud weight: 8.600 ppg
 Design is based on evacuated pipe.

Minimum design factors:
Collapse:
 Design factor 1.125

Environment:
 H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 88 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft

Burst:
 Design factor 1.00

Cement top: Surface

Burst
 Max anticipated surface pressure: 880 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 1,000 psi

No backup mud specified.

Tension:
 8 Round STC: 1.80 (J)
 8 Round LTC: 1.70 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight
 Neutral point: 872 ft

Non-directional string.

Re subsequent strings:
 Next setting depth: 8,500 ft
 Next mud weight: 9.200 ppg
 Next setting BHP: 4,062 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 1,000 ft
 Injection pressure: 1,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	1000	8.625	32.00	J-55	ST&C	1000	1000	7.875	7979

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	44	2530	5.664	1000	3930	3.93	27.9	372	13.33 J

Prepared by: Helen Sadik-Macdonald, Div of Oil, Gas & Mining
 Phone: 801 538-5357, FAX: 801-359-3940
 Date: April 29, 2014, Salt Lake City, Utah

Remarks:
 Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Received: May 01, 2014

Well name: **43047543380000 Bar F 25-14A-4-2**
 Operator: **FINLEY RESOURCES INC**
 String type: **Production** Project ID: **43-047-54338**
 Location: **UINTAH COUNTY**

Design parameters:

Collapse
 Mud weight: 9.200 ppg
 Internal fluid density: 1.100 ppg

Minimum design factors:

Collapse:
 Design factor 1.125

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 193 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft

Burst

Max anticipated surface pressure: 2,192 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP 4,062 psi

Burst:

Design factor 1.00

Cement top: 2,154 ft

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.60 (B)

Non-directional string.

Tension is based on buoyed weight
 Neutral point: 7,317 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	8500	5.5	15.50	J-55	LT&C	8500	8500	4.825	30014
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	3577	4040	1.130	4062	4810	1.18	113.4	217	1.91 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: April 29, 2014
 Salt Lake City, Utah

Remarks:
 Collapse is based on a vertical depth of 8500 ft, a mud weight of 9.2 ppg. An internal gradient of .057 psi/ft was used for collapse from TD to Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Received: May 01, 2014



Diana Mason <dianawhitney@utah.gov>

FW: Approved DOGM Permits

Star Point Enterprises, Inc. <starpoint@etv.net>

Mon, Aug 25, 2014 at 11:21 AM

Reply-To: starpoint@etv.net

To: dianawhitney@utah.gov, Brad Hill <BRADHILL@utah.gov>

Cc: Zachary Archer <ZArcher@finleyresources.com>, Helen MacDonald <hmacdonald@utah.gov>

Diana;

Finley Resources, Inc. respectfully requests that the following APD's be rescinded following an earlier operating agreement between Finley and Crescent (memorandum attached):

Applications For FINLEY RESOURCES INC

APD	API Well No	Well Name
9342	43047542760000	Deep Creek 27-2A-4-2
9343	43047542750000	Deep Creek 27-3A-4-2
9344	43047542740000	Deep Creek 27-4A-4-2
9345	43047542730000	Deep Creek 27-5A-4-2
9346	43047542720000	Deep Creek 27-8A-4-2
9347	43047542710000	Deep Creek 26-10A-4-2
9348	43047542700000	Deep Creek 26-11A-4-2
9357	43047542850000	Deep Creek 26-5A-4-2
9358	43047542840000	Deep Creek 26-12A-4-2
9359	43047542830000	Deep Creek 26-14A-4-2
9360	43047542820000	Deep Creek 26-15A-4-2

CONFIDENTIAL
Returned Unapproved



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

August 26, 2014

FINLEY RESOURCES INC
PO Box 2200
Fort Worth, TX 76113

Re: Application for Permit to Drill - UINTAH County, Utah

Ladies and Gentlemen:

The Application for Permit to Drill (APD) for the Bar F 25-14A-4-2 well, API 43047543380000 that was submitted February 28, 2014 is being returned unapproved. If you plan on drilling this well in the future, you must first submit a new application.

Should you have any questions regarding this matter, please call me at (801) 538-5312.

Sincerely,

Diana Mason
Environmental Scientist

Enclosure

cc: Bureau of Land Management, Vernal, Utah



