

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

| APPLICATION FOR PERMIT TO DRILL | | | | | | 1. WELL NAME and NUMBER Deep Creek 27-4A-4-2 | | | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------|-----------|-----------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------|----------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------|----------|-------|--------|
| 2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/> | | | | | | 3. FIELD OR WILDCAT UNDESIGNATED | | | | |
| 4. TYPE OF WELL Oil Well Coalbed Methane Well: NO | | | | | | 5. UNIT or COMMUNITIZATION AGREEMENT NAME | | | | |
| 6. NAME OF OPERATOR FINLEY RESOURCES INC | | | | | | 7. OPERATOR PHONE 817 231-8735 | | | | |
| 8. ADDRESS OF OPERATOR PO Box 2200, Fort Worth, TX, 76113 | | | | | | 9. OPERATOR E-MAIL awilkerson@finleyresources.com | | | | |
| 10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Fee | | | 11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> | | | 12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> | | | | |
| 13. NAME OF SURFACE OWNER (if box 12 = 'fee') Deep Creek Investments LLC | | | | | | 14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-823-3231 | | | | |
| 15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 2400 Sunnyside Avenue, Salt Lake City, UT 84108 | | | | | | 16. SURFACE OWNER E-MAIL (if box 12 = 'fee') | | | | |
| 17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') | | | 18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/> | | | 19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/> | | | | |
| 20. LOCATION OF WELL | | FOOTAGES | | QTR-QTR | SECTION | TOWNSHIP | RANGE | MERIDIAN | | |
| LOCATION AT SURFACE | | 662 FNL 540 FWL | | NWNW | 27 | 4.0 S | 2.0 E | U | | |
| Top of Uppermost Producing Zone | | 662 FNL 540 FWL | | NWNW | 27 | 4.0 S | 2.0 E | U | | |
| At Total Depth | | 662 FNL 540 FWL | | NWNW | 27 | 4.0 S | 2.0 E | U | | |
| 21. COUNTY UINTAH | | | 22. DISTANCE TO NEAREST LEASE LINE (Feet) 540 | | | 23. NUMBER OF ACRES IN DRILLING UNIT 40 | | | | |
| 27. ELEVATION - GROUND LEVEL 4865 | | | 25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completion) 14.75 | | | 26. PROPOSED DEPTH MD: 8500 TVD: 8500 | | | | |
| 28. BOND NUMBER RLB0011264 | | | 29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-11500 | | | | | | | |
| Hole, Casing, and Cement Information | | | | | | | | | | |
| String | Hole Size | Casing Size | Length | Weight | Grade & Thread | Max Mud Wt. | Cement | Sacks | Yield | Weight |
| COND | 17.5 | 13.375 | 0 - 60 | 48.0 | H-40 ST&C | 0.0 | Class G | 41 | 1.17 | 15.8 |
| SURF | 12.25 | 8.625 | 0 - 10.0 | 32.0 | J-55 ST&C | 8.6 | Premium Lite High Strength | 164 | 3.53 | 11.0 |
| | | | | | | | Class G | 212 | 1.17 | 15.8 |
| PROD | 7.875 | 5.5 | 0 - 8500 | 15.5 | J-55 LT&C | 9.2 | 50/50 Poz | 1327 | 1.24 | 12.8 |
| ATTACHMENTS | | | | | | | | | | |
| VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES | | | | | | | | | | |
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | | | | | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN | | | | | |
| <input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE) | | | | | <input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER | | | | | |
| <input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED) | | | | | <input checked="" type="checkbox"/> TOPOGRAPHICAL MAP | | | | | |
| NAME Don Hamilton | | | TITLE Permitting Agent (Star Point Enterprises, Inc.) | | | | PHONE 435 650-3866 | | | |
| SIGNATURE | | | DATE 01/31/2014 | | | | EMAIL starpoint@etv.net | | | |
| API NUMBER ASSIGNED 43047542740000 | | | | | APPROVAL | | | | | |

Received: August 26, 2014

Finley Resources, Inc.
Deep Creek 27-4A-4-2
662' FNL & 540' FWL, NW/4 NW/4, Sec 27, T4S, R2E, U.S.B.&M.
Uintah County, UT

Drilling Program

1. Formation Tops

| | |
|------------------|---------|
| Duchesne River | surface |
| Green River(top) | 2,085' |
| Green River(pay) | 4,200' |
| Wasatch | 6,600' |
| TD | 8,500' |

2. Depth to Oil, Gas, Water, or Minerals

| | | |
|------------------|-----------------|-------|
| Green River(pay) | 2,700' - 4,200' | (Oil) |
| Wasatch | 6,600' - TD | (Oil) |

Fresh water may be encountered in the Duchesne Formation but is not expected below about 300'.

3. Pressure Control

| | |
|----------------|------------------------|
| <u>Section</u> | <u>BOP Description</u> |
| Surface | 12-1/4" diverter |

Interm/Prod The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 5M system.

A 5M BOP system will consist of 2 ram preventers (double or two singles) and an annular preventer (see attached diagram). A choke manifold rated to at least 5,000 psi will be used.

4. Casing

| Description | Interval | | Weight (ppf) | Grade | Coup | Pore Press @ Shoe | MW @ Shoe | Frac Grad @ Shoe | Safety Factors | | |
|---------------------|----------|--------|--------------|-------|------|-------------------|-----------|------------------|----------------|----------|---------|
| | Top | Bottom | | | | | | | Burst | Collapse | Tension |
| Conductor 13 3/8 | 0' | 60' | 48 | H-40 | STC | -- | -- | -- | 1,730 | 770 | 322,000 |
| | | | | | | | | | -- | -- | -- |
| Surface 8 5/8 | 0' | 1,000' | 32 | J-55 | STC | 8.33 | 8.6 | 11 | 3,930 | 2,530 | 417,000 |
| | | | | | | | | | 7.72 | 7.62 | 13.03 |
| Production 5 1/2 | 0' | 8,500' | 15.5 | J-55 | LTC | 9 | 9.2 | 11 | 4,810 | 4,040 | 217,000 |
| | | | | | | | | | 1.54 | 1.26 | 1.65 |

Assumptions:

Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)
 Intermediate casing MASP = (reservoir pressure) - (gas gradient)
 Production casing MASP = (reservoir pressure) - (gas gradient)
 All collapse calculations assume fully evacuated casing with a gas gradient
 All tension calculations assume air weight of casing
 Gas gradient = 0.1 psi/ft

All casing shall be new.

All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

5. Cement

| Job | Hole Size | Fill | Slurry Description | ft ³ | OH excess | Weight (ppg) | Yield (ft ³ /sk) |
|-----------------|-----------|--------|---------------------------------------------|-----------------|-----------|--------------|-----------------------------|
| | | | | sacks | | | |
| Conductor | 17 1/2 | 60' | Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake | 48 | 15% | 15.8 | 1.17 |
| | | | | 41 | | | |
| Surface Lead | 12 1/4 | 700' | Premium Lite II w/ 3% KCl + 10% bentonite | 578 | 100% | 11.0 | 3.53 |
| | | | | 164 | | | |
| Surface Tail | 12 1/4 | 300' | Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake | 248 | 100% | 12.8 | 1.17 |
| | | | | 212 | | | |
| Production Tail | 7 7/8 | 7,600' | 50/50 Poz/Class G w/ 3% KCl + 2% bentonite | 1646 | 25% | 12.8 | 1.24 |
| | | | | 132 | | | |

The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

Actual cement volumes for the production casing string will be calculated from an open hole caliper log, plus 25% excess.

6. Type and Characteristics of Proposed Circulating Medium

| <u>Interval</u> | <u>Description</u> |
|-----------------|--------------------|
|-----------------|--------------------|

| | |
|------------------|----------------------------------------------------|
| Surface - 1,000' | An air and/or fresh water system will be utilized. |
|------------------|----------------------------------------------------|

| | |
|-------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1,000' - TD | A water based mud system will be utilized. Hole stability may be improved with additions of KCl or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite. |
|-------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Anticipated maximum mud weight is 9.2 ppg.

7. Logging, Coring, and Testing

Logging: A dual induction, gamma ray, and caliper log will be run from TD to the base of the surface casing. A compensated neutron/formation density log will be run from TD to the top of the Garden Gulch formation. A cement bond log will be run from PBTD to the cement top behind the production casing.

Cores: As deemed necessary.

DST: There are no DST's planned for this well.

8. Anticipated Abnormal Pressure or Temperature

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.47 psi/ft gradient.

$$8,500' \times 0.47 \text{ psi/ft} = 3978 \text{ psi}$$

No abnormal temperature is expected. No H₂S is expected.

9. Other Aspects

This is planned as a vertical well.

CONFIDENTIAL
Returned Unapproved

T4S, R2E, U.S.B.&M.

FINLEY RESOURCES INC.

2009 Aluminum Cap

S88°59'19"W - 2640.82' (Meas.)

S88°58'19"W - 2640.84' (Meas.)

2009 Aluminum Cap

2009 Aluminum Cap

N01°04'07"W - 2642.54' (Meas.)

N01°04'52"W - 2636.32' (Meas.)

N01°07'40"W - 2634.09' (Meas.)

N01°06'02"W - 2639.00' (Meas.)

2009 Aluminum Cap

S89°03'10"W - 2640.95' (Meas.)

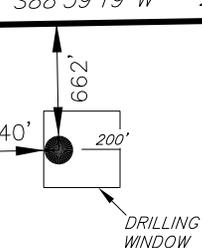
S88°52'46"W - 2640.04' (Meas.)

LOT 1

LOT 2

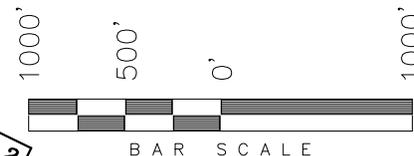
**WELL LOCATION:
27-4A-4-2**

ELEV. UNGRADED GROUND = 4864.9'



DRILLING WINDOW

WELL LOCATION, 27-4A-4-2,
LOCATED AS SHOWN IN THE NW 1/4
NW 1/4 OF SECTION 27, T4S, R2E,
U.S.B.&M. UINTAH COUNTY, UTAH.



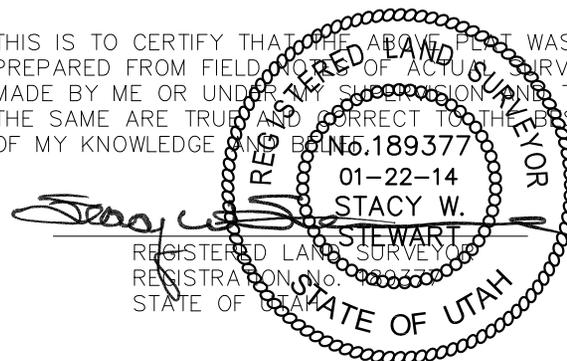
NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.



CONFIDENTIAL
Returned Unapproved

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

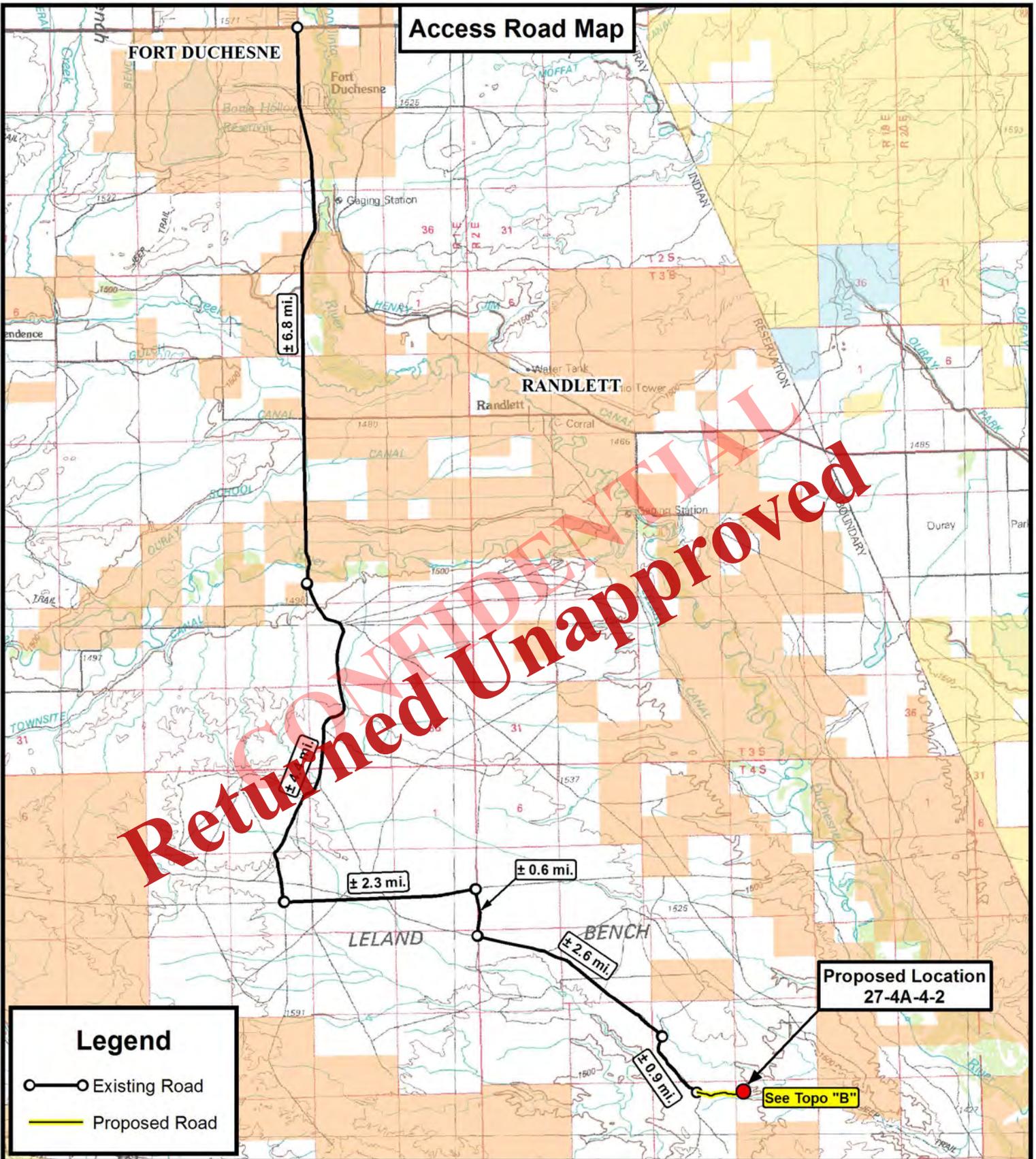
| | |
|----------------------------------|---------------|
| NAD 83 (SURFACE LOCATION) | |
| LATITUDE = | 40°06'47.04" |
| LONGITUDE = | 109°45'41.31" |

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

| | |
|----------------------------|---------------------|
| DATE SURVEYED: 01-17-14 | SURVEYED BY: G.D.O. |
| DATE DRAWN: 01-22-14 | DRAWN BY: V.H. |
| REVISED: | SCALE: 1" = 1000' |

Received: January 31, 2014

Access Road Map



CONFIDENTIAL
 Returned Unapproved

Legend

- Existing Road
- Proposed Road



**Tri State
Land Surveying, Inc.**
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



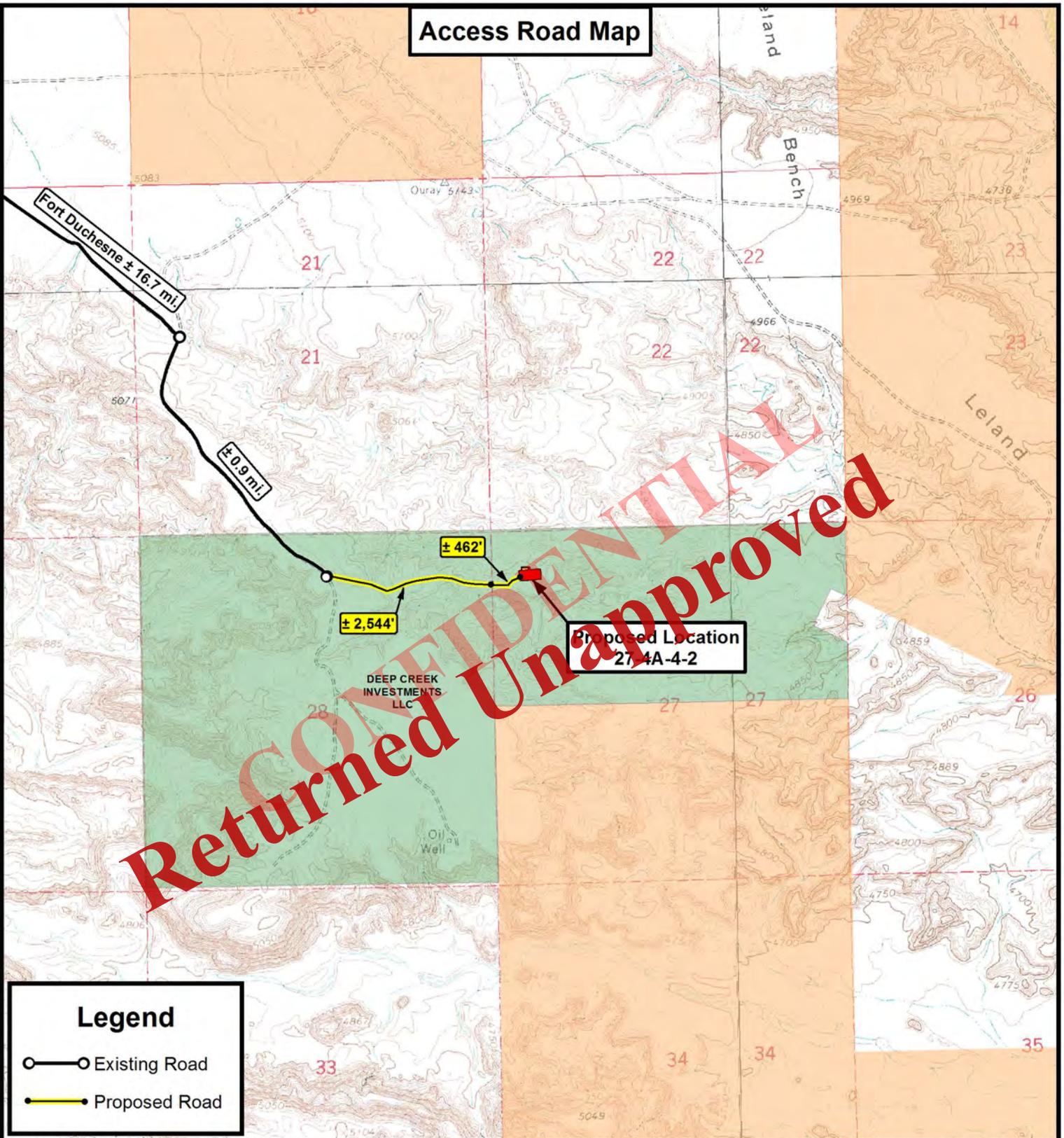
FINLEY RESOURCES INC.

27-4A-4-2
Sec. 27, T4S, R2E, U.S.B.&M.
Uintah County, UT.

| | | |
|-----------|------------|----------|
| DRAWN BY: | D.C.R. | REVISED: |
| DATE: | 01-23-2014 | |
| SCALE: | 1:100,000 | |

| | |
|------------------------|-------------------|
| TOPOGRAPHIC MAP | SHEET A |
|------------------------|-------------------|

Access Road Map



Returned Unapproved

Legend

- Existing Road
- Proposed Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



**Tri State
Land Surveying, Inc.**
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



FINLEY RESOURCES INC.

27-4A-4-2
Sec. 27, T4S, R2E, U.S.B.&M.
Uintah County, UT.

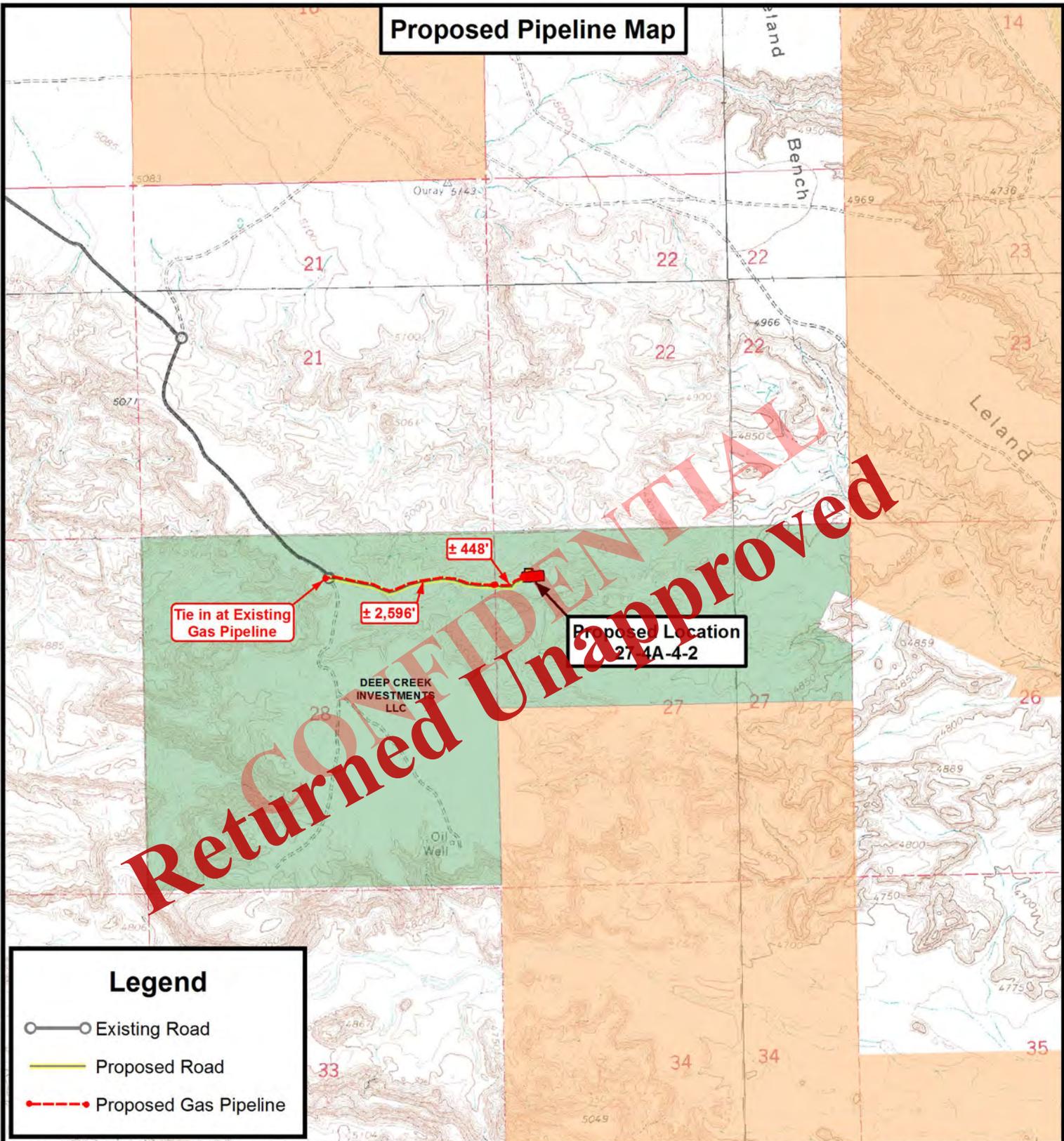
| | | |
|-----------|-------------|----------|
| DRAWN BY: | D.C.R. | REVISED: |
| DATE: | 01-23-2014 | |
| SCALE: | 1" = 2,000' | |

TOPOGRAPHIC MAP

SHEET
B

Received: January 31, 2014

Proposed Pipeline Map



Returned Unapproved

Legend

- Existing Road
- Proposed Road
- Proposed Gas Pipeline

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



FINLEY RESOURCES INC.

27-4A-4-2
Sec. 27, T4S, R2E, U.S.B.&M.
Uintah County, UT.

| | | |
|-----------|-------------|----------|
| DRAWN BY: | D.C.R. | REVISED: |
| DATE: | 01-23-2014 | |
| SCALE: | 1" = 2,000' | |

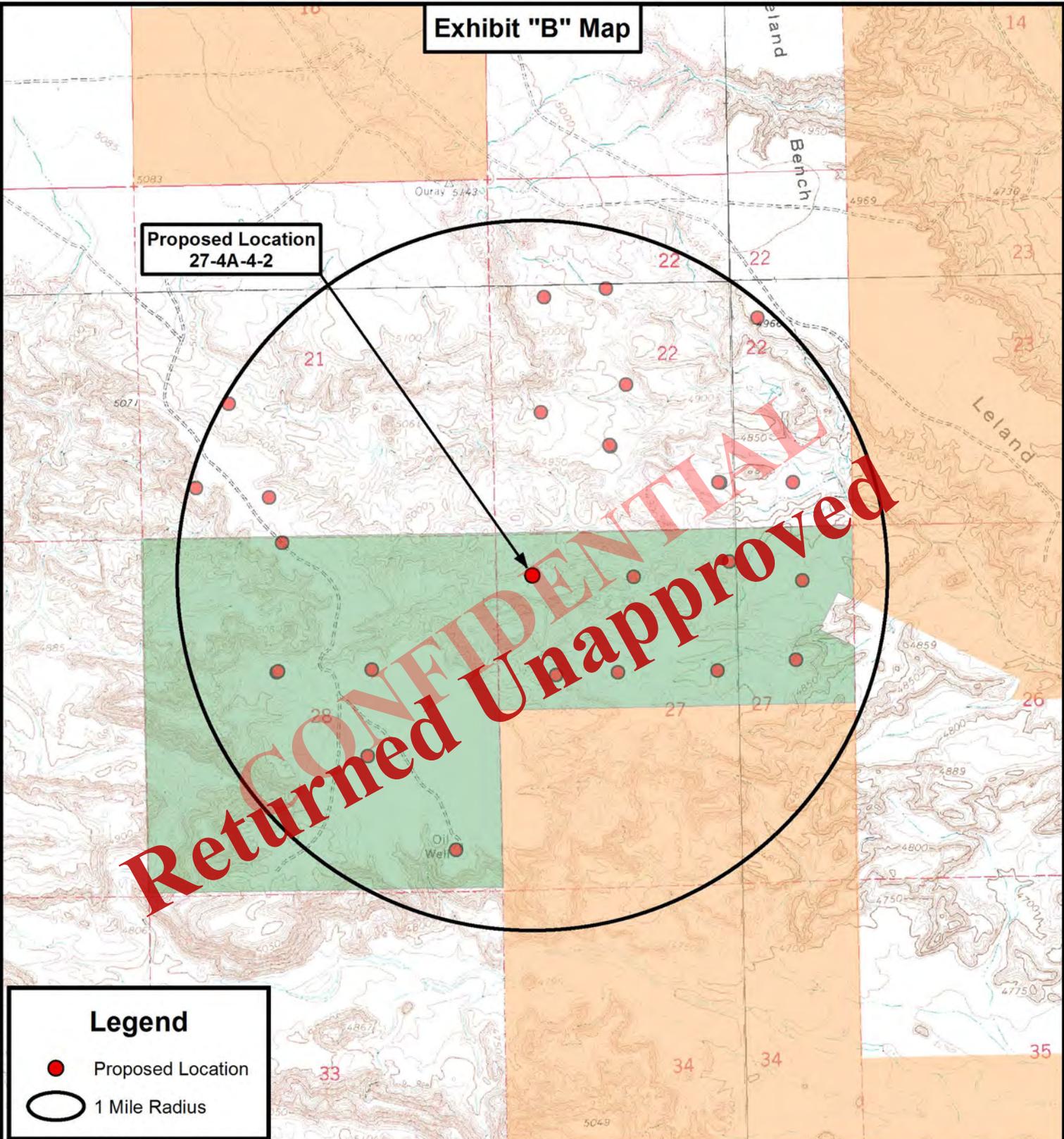
TOPOGRAPHIC MAP

SHEET
C

Received: January 31, 2014

Exhibit "B" Map

**Proposed Location
27-4A-4-2**



Legend

- Proposed Location
- 1 Mile Radius

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

**Tri State
Land Surveying, Inc.**
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



FINLEY RESOURCES INC.

27-4A-4-2
Sec. 27, T4S, R2E, U.S.B.&M.
Uintah County, UT.

| | | |
|-----------|-------------|----------|
| DRAWN BY: | D.C.R. | REVISED: |
| DATE: | 01-23-2014 | |
| SCALE: | 1" = 2,000' | |

TOPOGRAPHIC MAP

SHEET
D

Received: January 31, 2014

**AFFIDAVIT OF EASEMENT, RIGHT-OF-WAY
AND SURFACE USE AGREEMENT**

State: Utah
County: Uintah
Affiant: Scott Ramsey, Land Manager, Finley Resources Inc.

Pursuant to the State of Utah R649-3-34.7, I Scott Ramsey personally attests and duly swears and deposes the following information:

My name is Scott Ramsey. I am the Land Manger for Finley Resources Inc., authorized to do business in the State of Utah, whose address is 1308 Lake Street, Fort Worth, Texas 76102, hereinafter referred to as ("Finley"). Finley owns, operates and manages oil and gas properties in Uintah County, Utah. Finley is the owner of certain oil and gas leasehold in the Section 26, 27 & 35 Township 4 South Range 2 East where a future drillsite location, right-of-way, easement will be located.

Finley and the Surface Owner, Deep Creek Investments, LLC have executed a Surface Use Agreement, covering but not limited to, future drill site locations, right-of-ways and easements, dated January 29, 2014 which include the right of ingress and egress, the right to construct drill site locations and rights-of-way under, through and across the following lands:

- Township 4 South, Range 2 East, USM**
- Section 7: S/2**
- Section 8: S/2**
- Section 9: NE/4 & S/2**
- Section 10: W/2NW/4 & W/2SW/4**
- Section 15: S/2**
- Section 16: N/2**
- Section 21: All**
- Section 22: All**
- Section 26: Lot 3, 4, 7, 8, 11, 12, W/2SW/4, SE/4SW/4 & the SW/4SE/4**
- Section 27: Lot 1, 2, W/2NE/4 & NW/4**
- Section 28: ALL**
- Section 35: Lot 1, 2, W/2NE/4 & the NW/4**

Furthermore, this shall serve as sufficient notice of Finley's agreement to access the aforementioned lands for the future development of the oil and gas leasehold.

Scott Ramsey, Land Manager
Finley Resources Inc.

ACKNOWLEDGEMENT

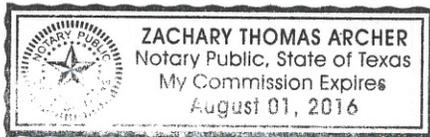
STATE OF TEXAS §

COUNTY OF TARRANT §

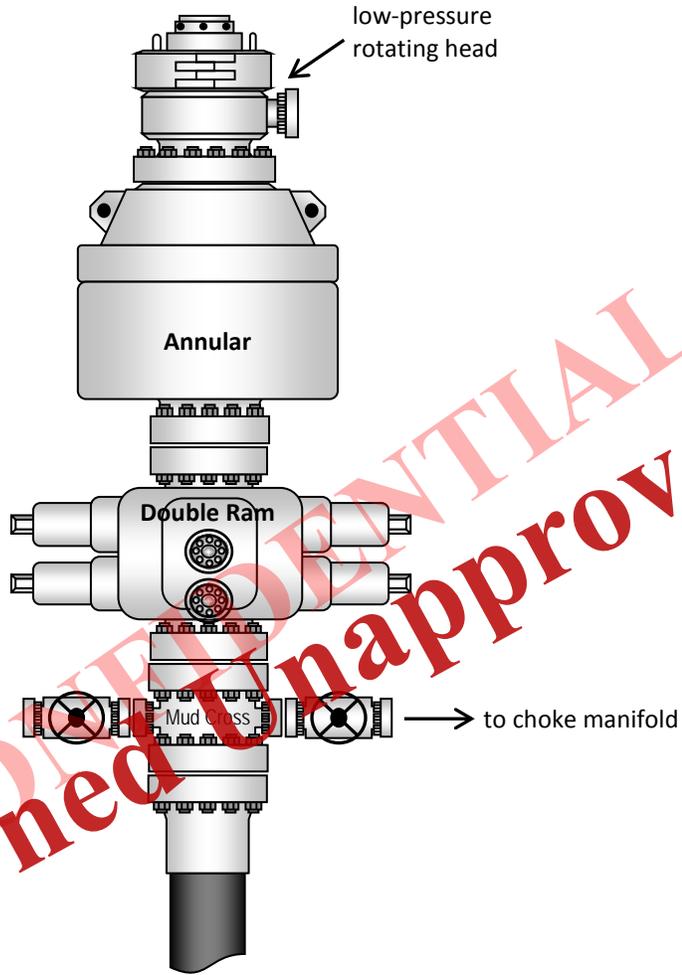
Before me the undersigned, a Notary Public, in and for said County and State, on this 29th day of January, 2014, personally appeared Scott Ramsey, as Land Manager, of Finley Resources Inc., to me known to be the identical person who subscribed the name of the maker therefore to the foregoing instrument, and acknowledged to me that he executed the same as his own free and voluntary act and deed for the uses and purposes therein set forth.

NOTARY PUBLIC
My Commission Expires: 8. 1. 2016

[SEAL]



Typical 5M BOP stack configuration

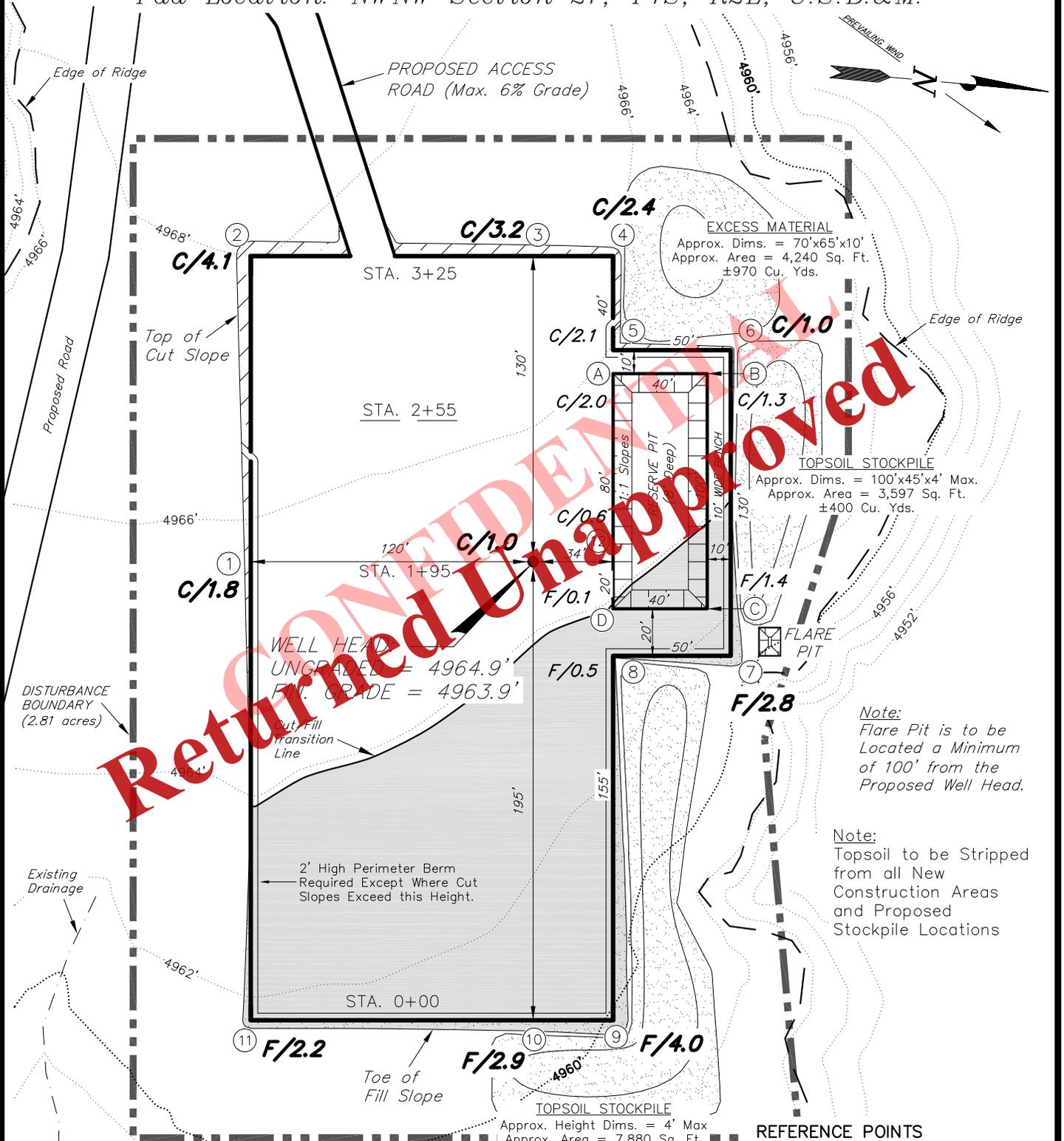


FINLEY RESOURCES INC.

PROPOSED LOCATION LAYOUT

27-4A-4-2

Pad Location: NWNW Section 27, T4S, R2E, U.S.B.&M.



Note:
Flare Pit is to be Located a Minimum of 100' from the Proposed Well Head.

Note:
Topsoil to be Stripped from all New Construction Areas and Proposed Stockpile Locations

REFERENCE POINTS

- 170' SOUTHEASTERLY = 4965.8'
- 220' SOUTHEASTERLY = 4965.6'
- 245' EASTERLY = 4959.4'
- 295' EASTERLY = 4958.3'

NOTE:
The topsoil & excess material areas are calculated as being mounds containing 2,280 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

| | | | |
|--------------|----------|----------------|---------------|
| SURVEYED BY: | G.D.O. | DATE SURVEYED: | 01-17-14 |
| DRAWN BY: | V.H. | DATE DRAWN: | 01-22-14 |
| SCALE: | 1" = 60' | REVISED: | V.H. 03-31-14 |

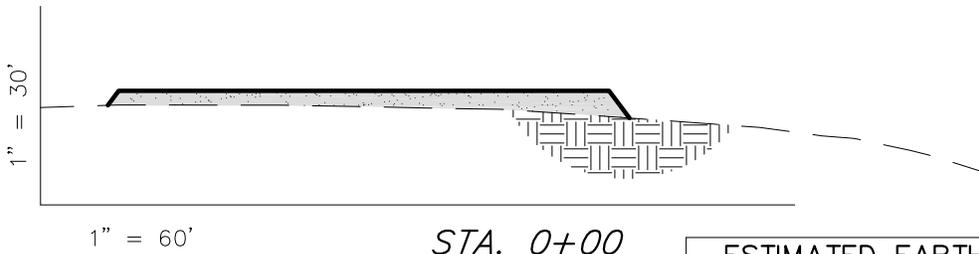
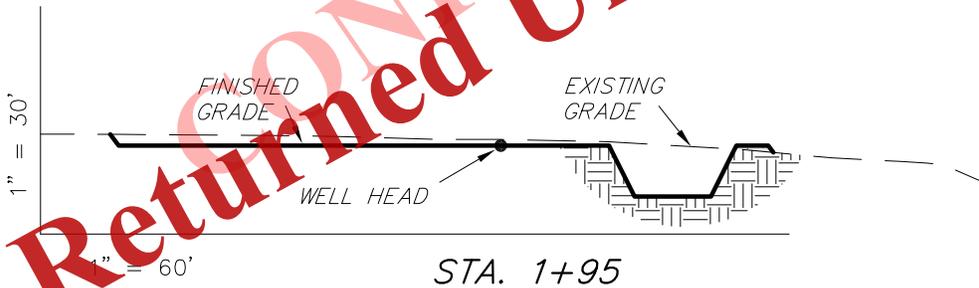
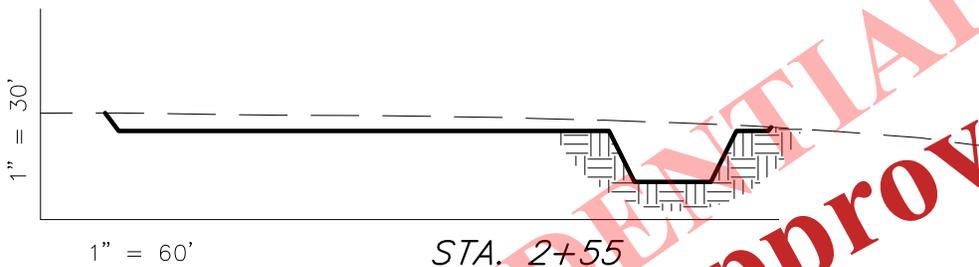
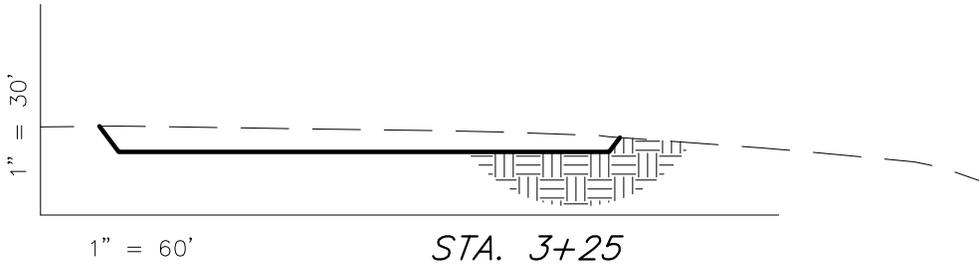
Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

FINLEY RESOURCES INC.

CROSS SECTIONS

27-4A-4-2

Pad Location: NWNW Section 27, T4S, R2E, U.S.B.&M.



CONFIDENTIAL
Returned Unapproved

NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

| ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards) | | | | |
|-----------------------------------------------------------------------------------------------------------------|-------|-------|-------------------------------------------|--------|
| ITEM | CUT | FILL | 6" TOPSOIL | EXCESS |
| PAD | 1,650 | 1,650 | Topsoil is not included in Pad Cut Volume | 0 |
| PIT | 880 | 0 | | 880 |
| TOTALS | 2,530 | 1,650 | 1,190 | 880 |

| | | | |
|--------------|----------|----------------|---------------|
| SURVEYED BY: | G.D.O. | DATE SURVEYED: | 01-17-14 |
| DRAWN BY: | V.H. | DATE DRAWN: | 01-22-14 |
| SCALE: | 1" = 60' | REVISED: | V.H. 03-31-14 |

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

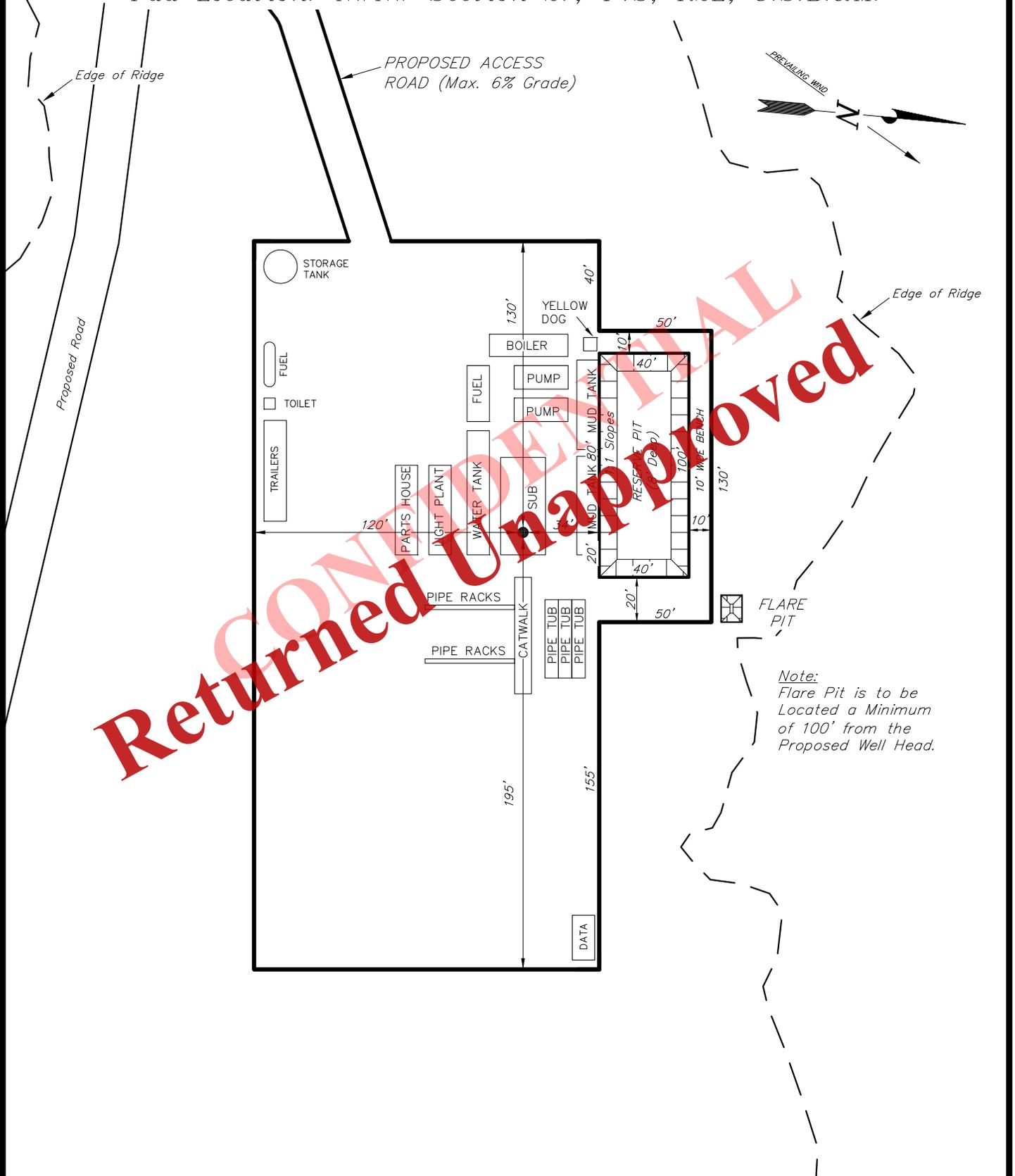
Received: April 22, 2014

FINLEY RESOURCES INC.

TYPICAL RIG LAYOUT

27-4A-4-2

Pad Location: NWNW Section 27, T4S, R2E, U.S.B.&M.

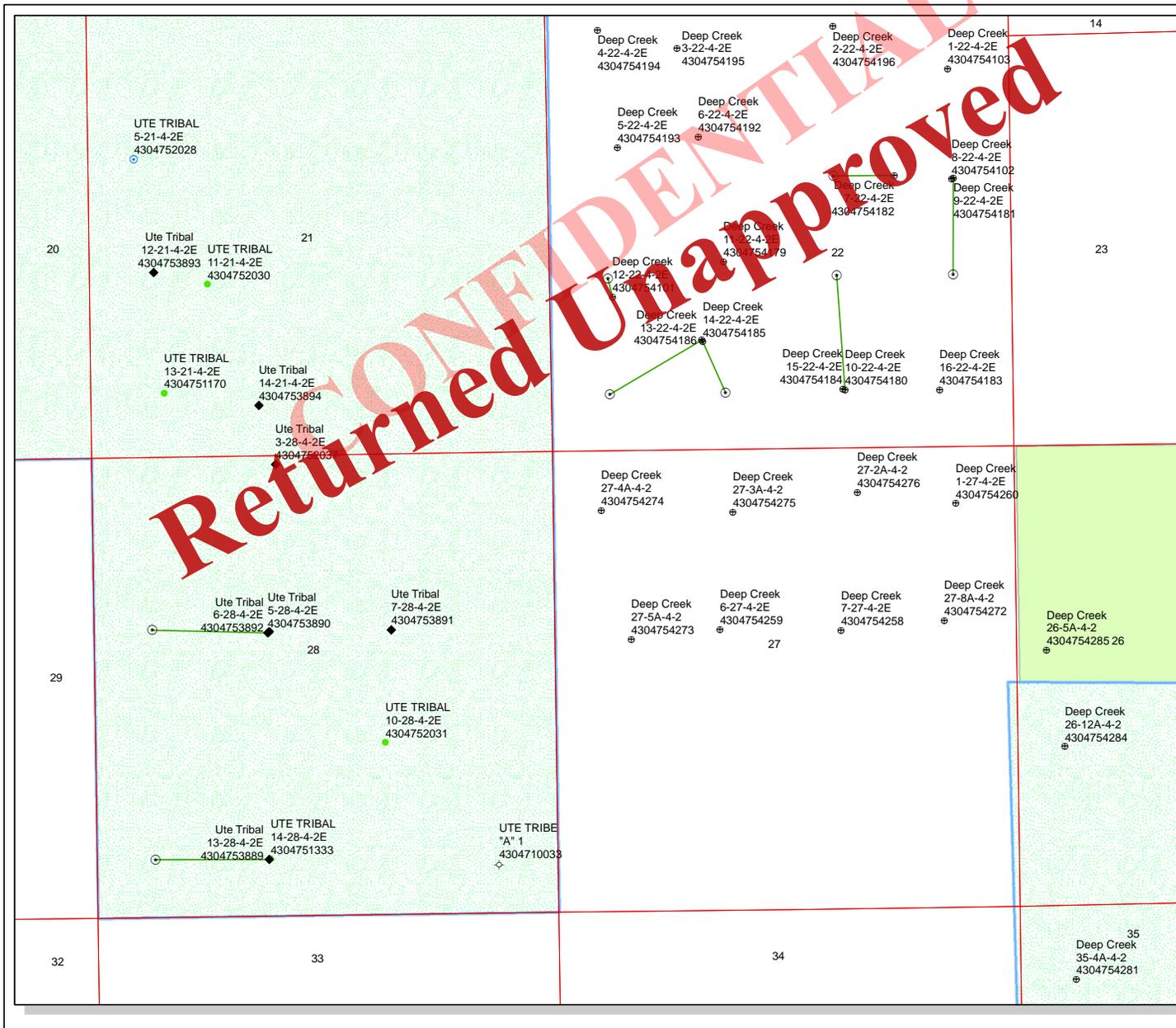


Note:
Flare Pit is to be
Located a Minimum
of 100' from the
Proposed Well Head.

| | | | |
|--------------|----------|----------------|---------------|
| SURVEYED BY: | G.D.O. | DATE SURVEYED: | 01-17-14 |
| DRAWN BY: | V.H. | DATE DRAWN: | 01-22-14 |
| SCALE: | 1" = 60' | REVISED: | V.H. 03-31-14 |

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

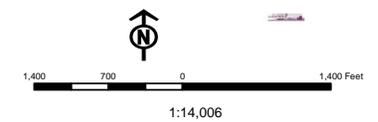
Received: April 22, 2014



API Number: 4304754274
Well Name: Deep Creek 27-4A-4-2
 Township: T04.0S Range: R02.0E Section: 27 Meridian: U
 Operator: FINLEY RESOURCES INC

Map Prepared: 2/6/2014
 Map Produced by Diana Mason

| Wells Query | | Units | |
|-----------------------------|--------------------------------------|----------------------------|----------------------------|
| Status | | STATUS | |
| ◆ APD - Approved Permit | ◆ DRL - Spudded (Drilling Commenced) | ◆ GS - Gas Storage | ◆ LOC - New Location |
| ◆ OPS - Operation Suspended | ◆ PA - Plugged Abandoned | ◆ PGW - Producing Gas Well | ◆ POW - Producing Oil Well |
| ◆ SOW - Shut-in Gas Well | ◆ SOW - Shut-in Oil Well | ◆ TA - Temp. Abandoned | ○ TW - Test Well |
| ◆ WDW - Water Disposal | ◆ WW - Water Injection Well | ● WSW - Water Supply Well | |
| | | □ ACTIVE | □ EXPLORATORY |
| | | □ GAS STORAGE | □ NF PP OIL |
| | | □ NF SECONDARY | □ PI OIL |
| | | □ PP GAS | □ PP GEOTHERML |
| | | □ PP OIL | □ SECONDARY |
| | | □ TERMINATED | |
| | | Fields | |
| | | STATUS | |
| | | □ Unknown | □ ABANDONED |
| | | □ ACTIVE | □ COMBINED |
| | | □ INACTIVE | □ STORAGE |
| | | □ TERMINATED | |



| | | | | |
|------------------------------------------|----------------------------------------------------------|-------|-------|--|
| Well Name | FINLEY RESOURCES INC Deep Creek 27-4A-4-2 43047542740000 | | | |
| String | COND | SURF | PROD | |
| Casing Size(") | 13.375 | 8.625 | 5.500 | |
| Setting Depth (TVD) | 60 | 1000 | 8500 | |
| Previous Shoe Setting Depth (TVD) | 0 | 60 | 1000 | |
| Max Mud Weight (ppg) | 8.3 | 8.6 | 9.2 | |
| BOPE Proposed (psi) | 0 | 500 | 5000 | |
| Casing Internal Yield (psi) | 1000 | 3930 | 4810 | |
| Operators Max Anticipated Pressure (psi) | 3978 | | 9.0 | |

| | | | |
|-----------------------------------------------|----------------------------------------------------|--------|---------------------------------------------------------|
| Calculations | COND String | 13.375 | " |
| Max BHP (psi) | .052*Setting Depth*MW= | 26 | |
| | | | BOPE Adequate For Drilling And Setting Casing at Depth? |
| MASP (Gas) (psi) | Max BHP-(0.12*Setting Depth)= | 19 | NO |
| MASP (Gas/Mud) (psi) | Max BHP-(0.22*Setting Depth)= | 13 | NO |
| | | | *Can Full Expected Pressure Be Held At Previous Shoe? |
| Pressure At Previous Shoe | Max BHP-.22*(Setting Depth - Previous Shoe Depth)= | 13 | NO |
| Required Casing/BOPE Test Pressure= | | 60 | psi |
| *Max Pressure Allowed @ Previous Casing Shoe= | | 0 | psi *Assumes 1psi/ft frac gradient |

| | | | |
|-----------------------------------------------|----------------------------------------------------|-------|---------------------------------------------------------|
| Calculations | SURF String | 8.625 | " |
| Max BHP (psi) | .052*Setting Depth*MW= | 447 | |
| | | | BOPE Adequate For Drilling And Setting Casing at Depth? |
| MASP (Gas) (psi) | Max BHP-(0.12*Setting Depth)= | 327 | YES diverter |
| MASP (Gas/Mud) (psi) | Max BHP-(0.22*Setting Depth)= | 227 | YES Ok |
| | | | *Can Full Expected Pressure Be Held At Previous Shoe? |
| Pressure At Previous Shoe | Max BHP-.22*(Setting Depth - Previous Shoe Depth)= | 240 | NO OK |
| Required Casing/BOPE Test Pressure= | | 1000 | psi |
| *Max Pressure Allowed @ Previous Casing Shoe= | | 60 | psi *Assumes 1psi/ft frac gradient |

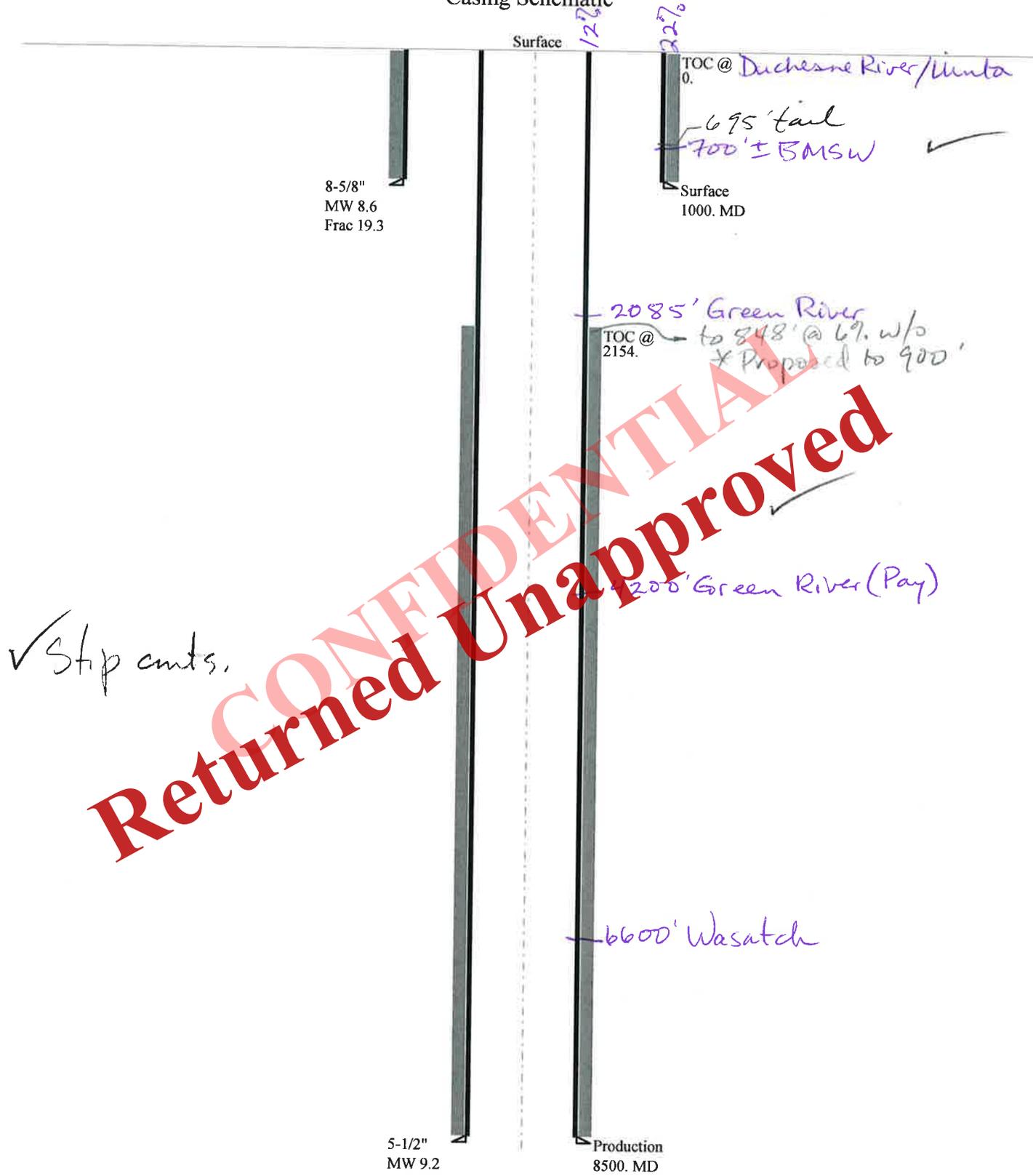
| | | | |
|-----------------------------------------------|----------------------------------------------------|-------|----------------------------------------------------------|
| Calculations | PROD String | 5.500 | " |
| Max BHP (psi) | .052*Setting Depth*MW= | 4066 | |
| | | | BOPE Adequate For Drilling And Setting Casing at Depth? |
| MASP (Gas) (psi) | Max BHP-(0.12*Setting Depth)= | 3046 | YES 5M BOP, two ram preventers, annular preventer, choke |
| MASP (Gas/Mud) (psi) | Max BHP-(0.22*Setting Depth)= | 2196 | YES manifold |
| | | | *Can Full Expected Pressure Be Held At Previous Shoe? |
| Pressure At Previous Shoe | Max BHP-.22*(Setting Depth - Previous Shoe Depth)= | 2416 | NO OK |
| Required Casing/BOPE Test Pressure= | | 3367 | psi |
| *Max Pressure Allowed @ Previous Casing Shoe= | | 1000 | psi *Assumes 1psi/ft frac gradient |

| | | | |
|-----------------------------------------------|----------------------------------------------------|--|---------------------------------------------------------|
| Calculations | String | | " |
| Max BHP (psi) | .052*Setting Depth*MW= | | |
| | | | BOPE Adequate For Drilling And Setting Casing at Depth? |
| MASP (Gas) (psi) | Max BHP-(0.12*Setting Depth)= | | NO |
| MASP (Gas/Mud) (psi) | Max BHP-(0.22*Setting Depth)= | | NO |
| | | | *Can Full Expected Pressure Be Held At Previous Shoe? |
| Pressure At Previous Shoe | Max BHP-.22*(Setting Depth - Previous Shoe Depth)= | | NO |
| Required Casing/BOPE Test Pressure= | | | psi |
| *Max Pressure Allowed @ Previous Casing Shoe= | | | psi *Assumes 1psi/ft frac gradient |

Returned Unapproved

43047542740000 Deep Creek 27-4A-4-2

Casing Schematic



| | | | |
|--------------|-------------------------------------|--|--------------|
| Well name: | 43047542740000 Deep Creek 27-4A-4-2 | | Project ID: |
| Operator: | FINLEY RESOURCES INC | | 43-047-54274 |
| String type: | Surface | | |
| Location: | UINTAH COUNTY | | |

Design parameters:

Collapse

Mud weight: 8.600 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 880 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP: 1,000 psi

 No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.70 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight
 Neutral point: 872 ft

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 88 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft

Cement top: Surface

Non-directional string.

Re subsequent strings:

Next setting depth: 8,500 ft
 Next mud weight: 9.200 ppg
 Next setting BHP: 4,062 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 1,000 ft
 Injection pressure: 1,000 psi

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Est. Cost (\$) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-----------------------|
| 1 | 1000 | 8.625 | 32.00 | J-55 | ST&C | 1000 | 1000 | 7.875 | 7979 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (kips) | Tension Strength (kips) | Tension Design Factor |
| 1 | 44 | 2530 | 5.664 | 1000 | 3930 | 3.93 | 27.9 | 372 | 13.33 J |

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: April 14, 2014
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Received: May 01, 2014

| | | | |
|--------------|-------------------------------------|--|--------------|
| Well name: | 43047542740000 Deep Creek 27-4A-4-2 | | Project ID: |
| Operator: | FINLEY RESOURCES INC | | 43-047-54274 |
| String type: | Production | | |
| Location: | UINTAH COUNTY | | |

Design parameters:

Collapse

Mud weight: 9.200 ppg
 Internal fluid density: 1.100 ppg

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 193 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft

Cement top: 2,154 ft

Burst

Max anticipated surface pressure: 2,192 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP 4,062 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.60 (B)

Non-directional string.

Tension is based on buoyed weight
 Neutral point: 7,317 ft

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Est. Cost (\$) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-----------------------|
| 1 | 8500 | 5.5 | 15.80 | J-55 | LT&C | 8500 | 8500 | 4.825 | 30012 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (kips) | Tension Strength (kips) | Tension Design Factor |
| 1 | 3576 | 4040 | 1.130 | 4062 | 4810 | 1.18 | 113.4 | 217 | 1.91 J |

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: April 14, 2014
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 8500 ft, a mud weight of 9.2 ppg. An internal gradient of .057 psi/ft was used for collapse from TD to Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Received: May 01, 2014



Diana Mason <dianawhitney@utah.gov>

FW: Approved DOGM Permits

Star Point Enterprises, Inc. <starpoint@etv.net>

Mon, Aug 25, 2014 at 11:21 AM

Reply-To: starpoint@etv.net

To: dianawhitney@utah.gov, Brad Hill <BRADHILL@utah.gov>

Cc: Zachary Archer <ZArcher@finleyresources.com>, Helen MacDonald <hmacdonald@utah.gov>

Diana;

Finley Resources, Inc. respectfully requests that the following APD's be rescinded following an earlier operating agreement between Finley and Crescent (memorandum attached):

Applications For FINLEY RESOURCES INC

| APD | API Well No | Well Name |
|------|----------------|-----------------------|
| 9342 | 43047542760000 | Deep Creek 27-2A-4-2 |
| 9343 | 43047542750000 | Deep Creek 27-3A-4-2 |
| 9344 | 43047542740000 | Deep Creek 27-4A-4-2 |
| 9345 | 43047542730000 | Deep Creek 27-5A-4-2 |
| 9346 | 43047542720000 | Deep Creek 27-8A-4-2 |
| 9347 | 43047542710000 | Deep Creek 26-10A-4-2 |
| 9348 | 43047542700000 | Deep Creek 26-11A-4-2 |
| 9357 | 43047542850000 | Deep Creek 26-5A-4-2 |
| 9358 | 43047542840000 | Deep Creek 26-12A-4-2 |
| 9359 | 43047542830000 | Deep Creek 26-14A-4-2 |
| 9360 | 43047542820000 | Deep Creek 26-15A-4-2 |

CONFIDENTIAL
Returned Unapproved



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

August 26, 2014

FINLEY RESOURCES INC
PO Box 2200
Fort Worth, TX 76113

Re: Application for Permit to Drill - UINTAH County, Utah

Ladies and Gentlemen:

The Application for Permit to Drill (APD) for the Deep Creek 27-4A-4-2 well, API 43047542740000 that was submitted January 31, 2014 is being returned unapproved. If you plan on drilling this well in the future, you must first submit a new application.

Should you have any questions regarding this matter, please call me at (801) 538-5312.

Sincerely,

Diana Mason
Environmental Scientist

Enclosure

cc: Bureau of Land Management, Vernal, Utah



