

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Deep Creek 1-27-4-2E					
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT UNDESIGNATED					
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME					
6. NAME OF OPERATOR CRESCENT POINT ENERGY U.S. CORP						7. OPERATOR PHONE 720 880-3621					
8. ADDRESS OF OPERATOR 555 17th Street, Suite 750, Denver, CO, 80202						9. OPERATOR E-MAIL abaldwin@crecidentpointenergy.com					
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) <small>fee</small>			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>					
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Lee Smith						14. SURFACE OWNER PHONE (if box 12 = 'fee') 801-322-1235					
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 2400 Sunnyside, Salt Lake City, UT 84108						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')					
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>					
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN			
LOCATION AT SURFACE		652 FNL 692 FEL		NENE	27	4.0 S	2.0 E	U			
Top of Uppermost Producing Zone		652 FNL 692 FEL		NENE	27	4.0 S	2.0 E	U			
At Total Depth		652 FNL 692 FEL		NENE	27	4.0 S	2.0 E	U			
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 652			23. NUMBER OF ACRES IN DRILLING UNIT 40					
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 920			26. PROPOSED DEPTH MD: 7048 TVD: 7048					
27. ELEVATION - GROUND LEVEL 4863			28. BOND NUMBER LPM9080271			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478					
Hole, Casing, and Cement Information											
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight	
COND	24	16	0 - 40	65.0	H-40 ST&C	8.3	No Used	0	0.0	0.0	
SURF	12.25	8.625	0 - 1000	24.0	J-55 ST&C	8.3	Class G	450	1.15	15.8	
PROD	7.875	5.5	0 - 7048	17.0	N-80 LT&C	10.0	Light (Hibond)	181	3.5	11.0	
							Class G	488	1.65	13.0	
ATTACHMENTS											
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES											
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN						
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER						
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP						
NAME Lauren MacMillan			TITLE Regulatory Specialist			PHONE 303 382-6787					
SIGNATURE			DATE 01/28/2014			EMAIL lmacmillan@crecidentpointenergy.com					
API NUMBER ASSIGNED 4304754260000			APPROVAL <div style="text-align: center;">  Permit Manager </div>								

Crescent Point Energy U.S. Corp
Deep Creek 1-27-4-2E
 NE/NE of Section 27, T4S, R2E
 SHL & BHL: 652' FNL & 692' FEL
 Uintah County, Utah

DRILLING PLAN

1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth – TVD/MD
Uinta	Surface
Upper Green River Marker	3,036'
Mahogany	3,487'
Garden Gulch (TGR3)	4,517'
Douglas Creek	5,262'
Black Shale	5,763'
Castle Peak	5,984'
Uteland	6,303'
Wasatch	6,448'
TD	7,048'

3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil) 3,036' – 6,448'
 Wasatch Formation (Oil) 6,448' – 7,048'

Fresh water may be encountered in the Uinta Formation, but would not be expected below 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by UDOGM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of UDOGM prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at UDOGM. The State may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. Proposed Casing & Cementing Program*Casing Design:*

Size	Interval		Weight	Grade	Coupling	Design Factors			
	Top	Bottom				Burst	Collapse	Tension	
Conductor 16" Hole Size 24"	0'	40'	65	H-40	STC	1,640	670	439	API
Surface casing 8-5/8" Hole Size 12-1/4"	0'	1000'	24	J-55	STC	2,950 405 7.27	1,370 696 1.97	244,000 24,000 10.17	API Load SF
Prod casing 5-1/2" Hole Size 7-7/8"	0'	7,048'	17	E-80	LTC	7,740 6,200 1.25	6,290 3,700 1.70	348,000 124,000 2.80	API Load SF

Assumptions:

1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 10.0 ppg
Pore pressure at surface casing shoe = 8.33 ppg
Pore pressure at prod casing shoe = 8.33 ppg
Gas gradient = 0.115 psi/ft

Minimum Safety Factors:

Burst = 1.000
Collapse = 1.125
Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of one (1) centralizer per joint on the bottom three joints.

Cementing Design:

Job	Fill	Description	Excess	Sacks	Weight (ppg)	Yield (ft ³ /sk)
Surface casing	1000' - surface	Class V 2% chlorides	75%	641	15.8	1.15
Prod casing Lead	3036' to Surface	Hifill Class V 3% chlorides	25% in open-hole, 0% in cased hole	181	11.0	3.50
Prod casing Tail	TD to 3036'	Class G 10% chlorides	15%	488	13	1.65

*Actual volume pumped will have excess over gauge hole or caliper log if available

- Compressive strength of tail cement: 500 psi @ 7 hours

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

UDOGM shall be notified, with sufficient lead time, in order to have a representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Production casing will be pumped as a single stage cement job (no DV tool).

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A Tuned spacer will be used to prevent contamination of the lead cement by the drilling mud.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Sundry Notices shall be filed with UDOGM within 30 days after the work is completed.

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated of the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

The Conductor section (from 0' to 40') will be drilled by Auger and final depth determined by when the black shale is encountered with a minimum depth of 40'.

The surface interval will then be drilled to $\pm 1000'$ with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run to the reserve pit. A variance is in request for this operation. The request can be found in Section 12 of this plan.

From $\pm 1000'$ to TD, a brine water system will be utilized. Clay inhibition and hole stability will be achieved with a polymer (DAP) additive; the reserve pit will be lined to address this additive. This brine water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.5 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of brine, and if pressure conditions warrant, barite and/or calcium carbonate will be used as a weighting agent. There will be enough weighting agent on location to increase the entire system to 11.0 ppg MW.

No chromate additives will be used in the mud system without prior DOGM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Crescent Point Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Well & Pressure Control

When drilling the 12 ¼" surface hole, an annular diverter or rotating head will be used for well control.

A 3,000 psi BOP system or better will be used on this well. All equipment will be installed and tested per Onshore Order No. 2.

The configuration is as follows:

- Float in drillstring
- Inside BOP or safety valve
- Safety valve with same pipe threading
- Rotating Head below rotary table
- Fillup line
- 11" Annular Preventer – rated to 3,000 psi minimum
- 11" bore, 4-1/2" pipe ram – rated to 3,000 psi minimum
- 11" bore, Blind Ram – rated to 3,000 psi minimum
- 11" bore Drilling Spool with 2 side outlets (Choke side at 3" minimum & Kill side at 2" minimum)
 - 2 Kill line valves at 2" minimum – one with a check valve
 - Kill line at 2" minimum

- 2 Choke line valves at 3" minimum
- Choke line at 3" minimum
- 2 adjustable chokes on manifold
- Pressure gauge on choke manifold

7. BOPE Test Criteria

A Function Test of the Ram BOP equipment shall be made every trip and annular preventer every week. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to UDOGM representatives upon request.

At a minimum, the Annular preventer will be tested to 50% of its rating for ten minutes. All other equipment (Rams, valves, manifold) will be tested at 3,000 psi for 10 minutes with a test plug. If rams are to be changed for any reason post drillout, the rams will be tested to 70% of surface casing internal yield.

At a minimum, the above pressure tests will be performed when such conditions exist:

- BOP's are initially installed
- Whenever a seal subject to pressure test is broken
- Following repairs to the BOPs
- Every 30 days

8. Accumulator

The Accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (HCR), close both rams and annular preventer as well maintain 200 psi above nitrogen precharge of the accumulator without use of accumulator pumps. The fluid reservoir volume will be double the usable volume of the accumulator system. The fluid level will be maintained per manufacturer's specifications.

The BOP system will have 2 independent power sources to close both rams and annular preventer, while opening HCR. Nitrogen bottles will be 1 source and electric and/or air powered pumps will be the other.

The accumulator precharge will be conducted every 6 months and maintained to be within the specifications of Onshore Order No. 2

A manual locking device or automatic locking device will be installed on both ram preventers and annular preventer.

Remote controls will be readily accessible to the driller and be capable of closing all preventers. Main controls will be available to allow full functioning of all preventers and HCR.

9. Testing, Logging and Coring Programs

The logging program will consist of a Gamma Ray log from TD to base of surface casing @ +/- 1100'. A cement bond log will be run from PBTD to top of cement. No drill stem testing or coring is planned for this well.

10. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.52 psi/ft gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

11. Anticipated Starting Date and Duration of Operations

It is anticipated that drilling operations will commence as soon as possible following permit approval and take approximately seven (7) days from spud to rig release and two weeks for completions.

12. Variances Requested from Onshore Order No. 2

1. A diverter is utilized for surface air drilling, rather than a lubricated rotating head.
2. The blooie line is 45 ft from the wellbore rather than 100 ft and is not anchored down.
3. The blooie line is not equipped with an automatic igniter or continuous pilot light.
4. The compressor is located on the rig itself and not 100 ft from the wellbore.
5. The requirement for an Formation Integrity Test (FIT) or a Leak Off Test (LOT)

CONFIDENTIAL

R. 2 E.



SCALE 1" = 1000'
GRID NORTH

T. 4 S.

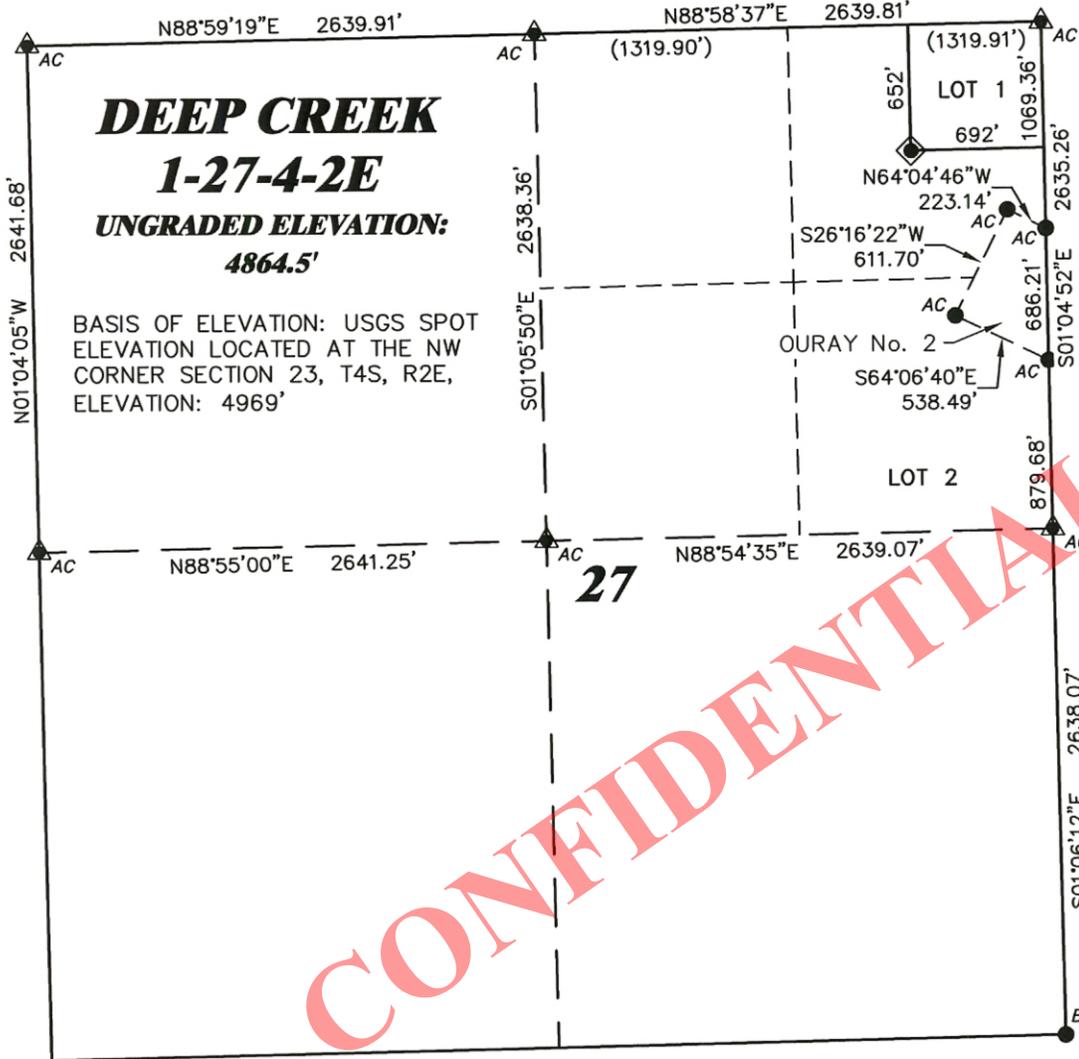
SHL

LATITUDE (NAD 83)
NORTH 40.113073 DEG.
LONGITUDE (NAD 83)
WEST 109.747001 DEG.

LATITUDE (NAD 27)
NORTH 40.113110 DEG.
LONGITUDE (NAD 27)
WEST 109.746304 DEG.

NORTHING
653053.54
EASTING
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DATUM
SPCS UTC (NAD 27)

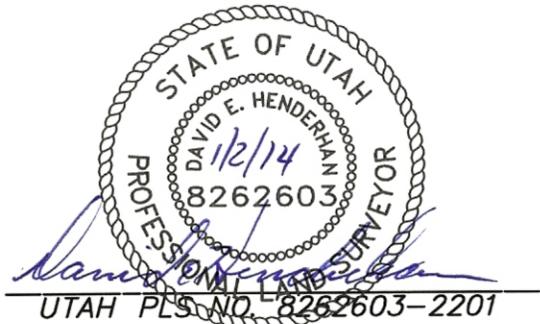


SURVEYOR'S STATEMENT

I, DAVID E. HENDERHAN, OF GRAND JUNCTION, COLORADO, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON THE 17th DAY OF DECEMBER, 2013 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF DEEP CREEK 1-27-4-2E AS STAKED ON THE GROUND.

LEGEND

- ◆ WELL LOCATION
- BOTTOM HOLE LOC. (APPROX)
- FOUND MONUMENT
- ▲ PREVIOUSLY FOUND MONUMENT

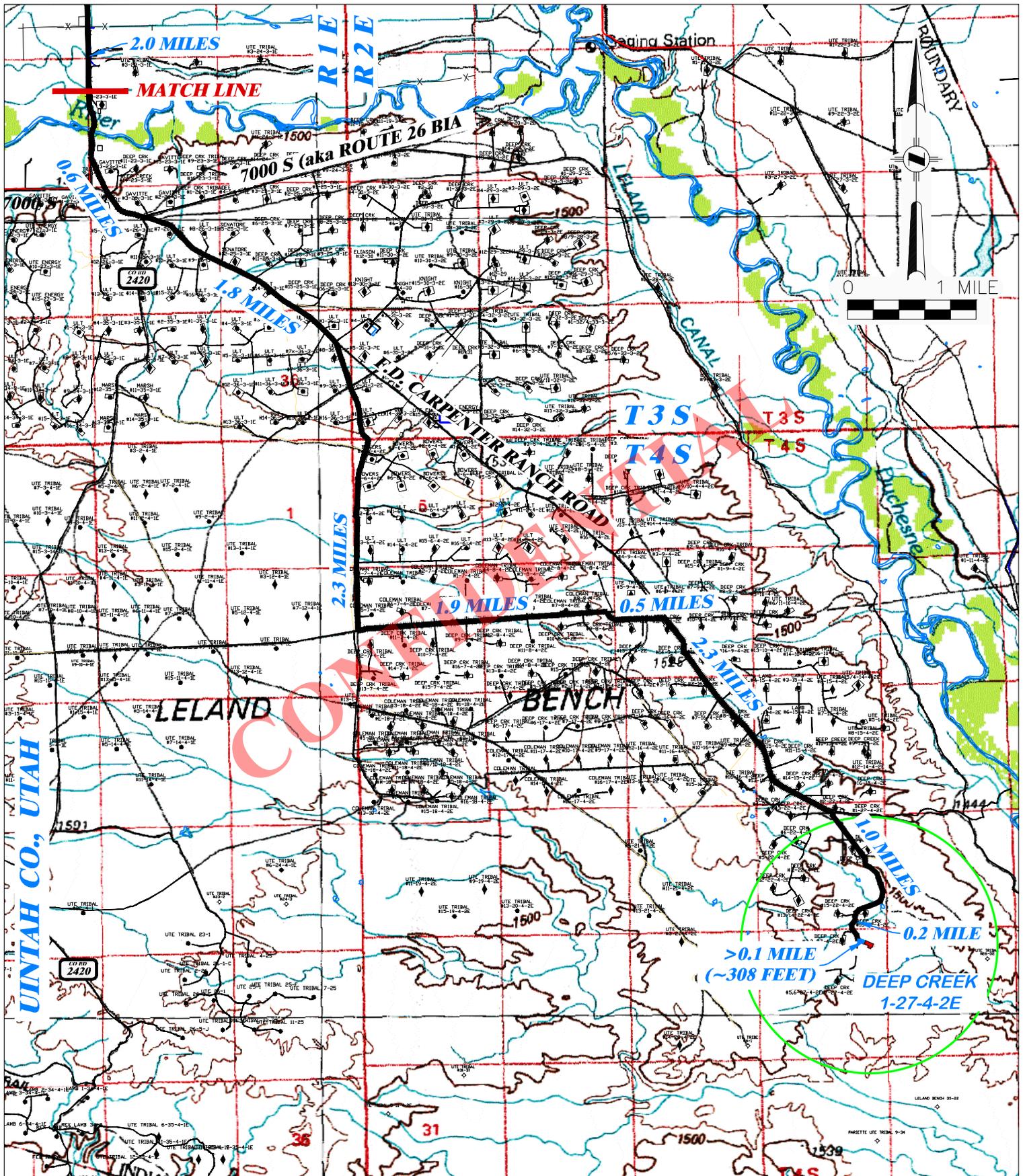


DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

**PLAT OF DRILLING LOCATION IN
LOT 1, SECTION 27, FOR
CRESCENT POINT ENERGY**

DRAWN: 12/31/2013 - TCM	SCALE: 1" = 1000'
REVISED: N/A - .	DRG JOB No. 20127
	EXHIBIT 1

**652' F/NL, & 692' F/EL, SECTION 27,
T. 4 S., R. 2 E., U.S.M.,
UINTAH COUNTY, UTAH**



DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

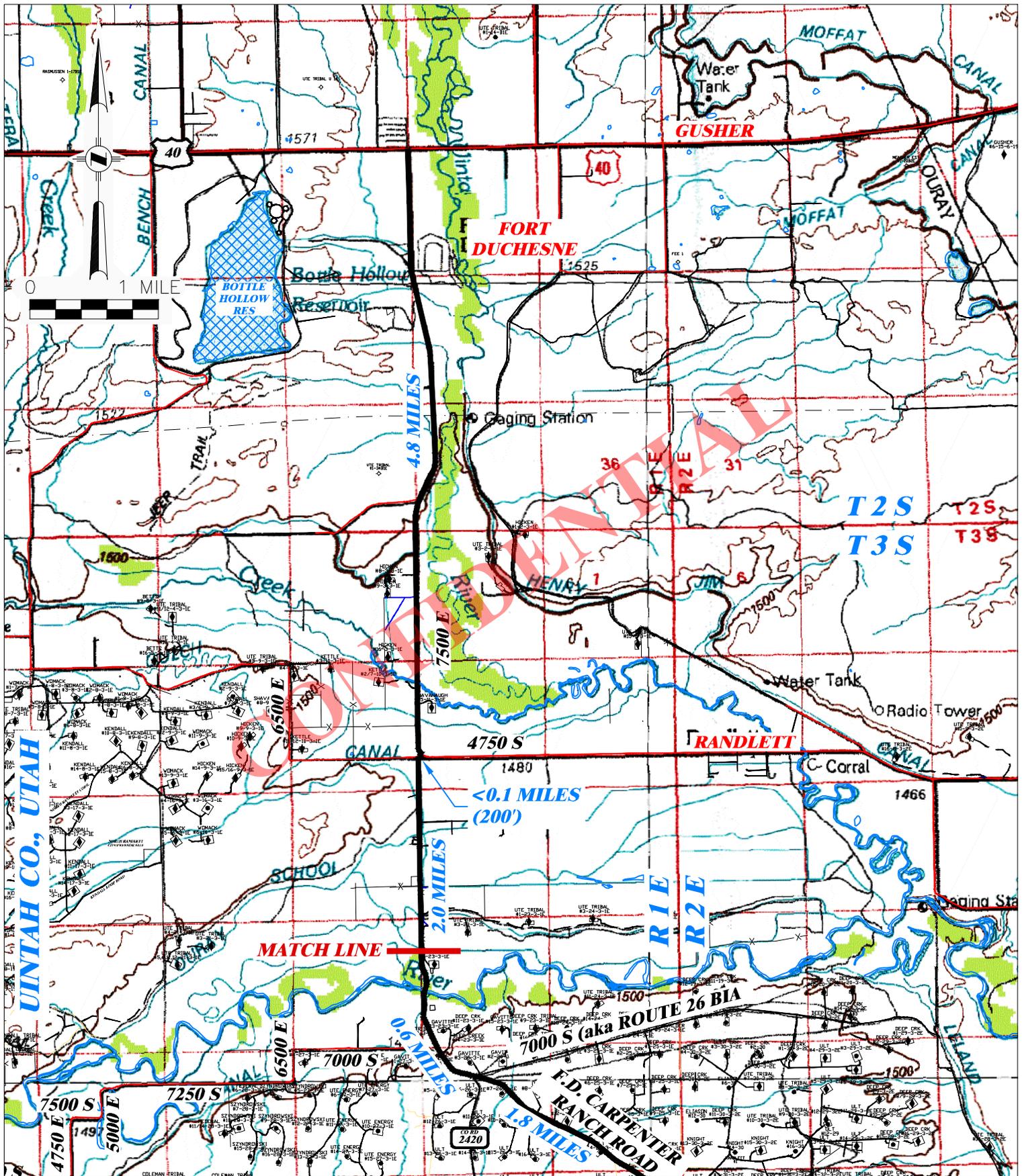
**PROPOSED ACCESS FOR
 CRESCENT POINT ENERGY
 DEEP CREEK 1-27-4-2E
 SECTION 27, T. 4 S., R. 2 E.**

DRAWN: 12/31/2013 - TCM
 REVISED: N/A -

SCALE: 1" = 1 MILE
 DRG JOB No. 20127

TOPO A - 1 OF 2

PROPOSED ROAD EXISTING ROAD



DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

**PROPOSED ACCESS FOR
 CRESCENT POINT ENERGY
 DEEP CREEK 1-27-4-2E
 SECTION 27, T. 4 S., R. 2 E.**

DRAWN: 12/31/2013 - TCM

SCALE: 1" = 1 MILE

REVISED: N/A -

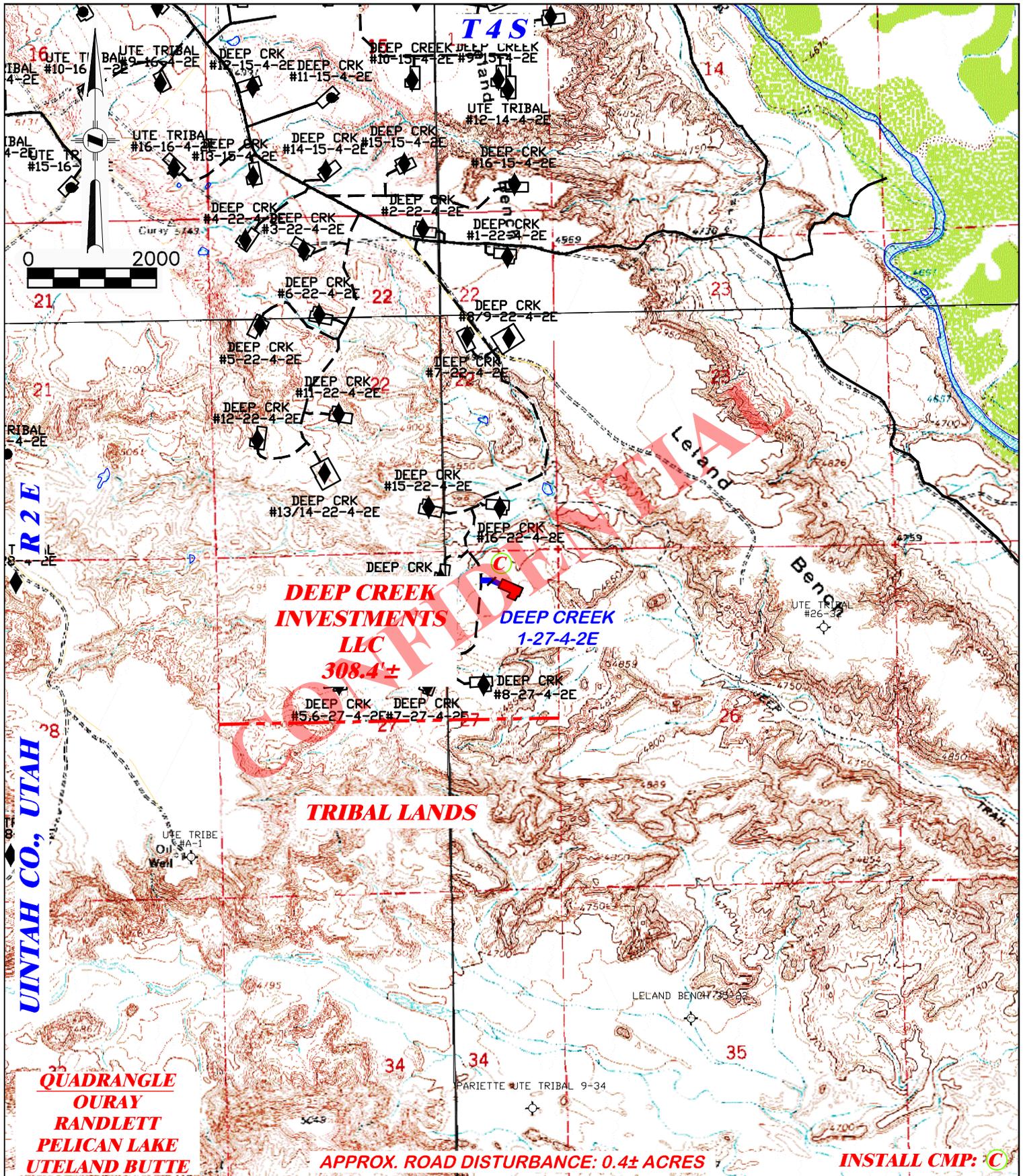
DRG JOB No. 20127

TOPO A - 2 OF 2

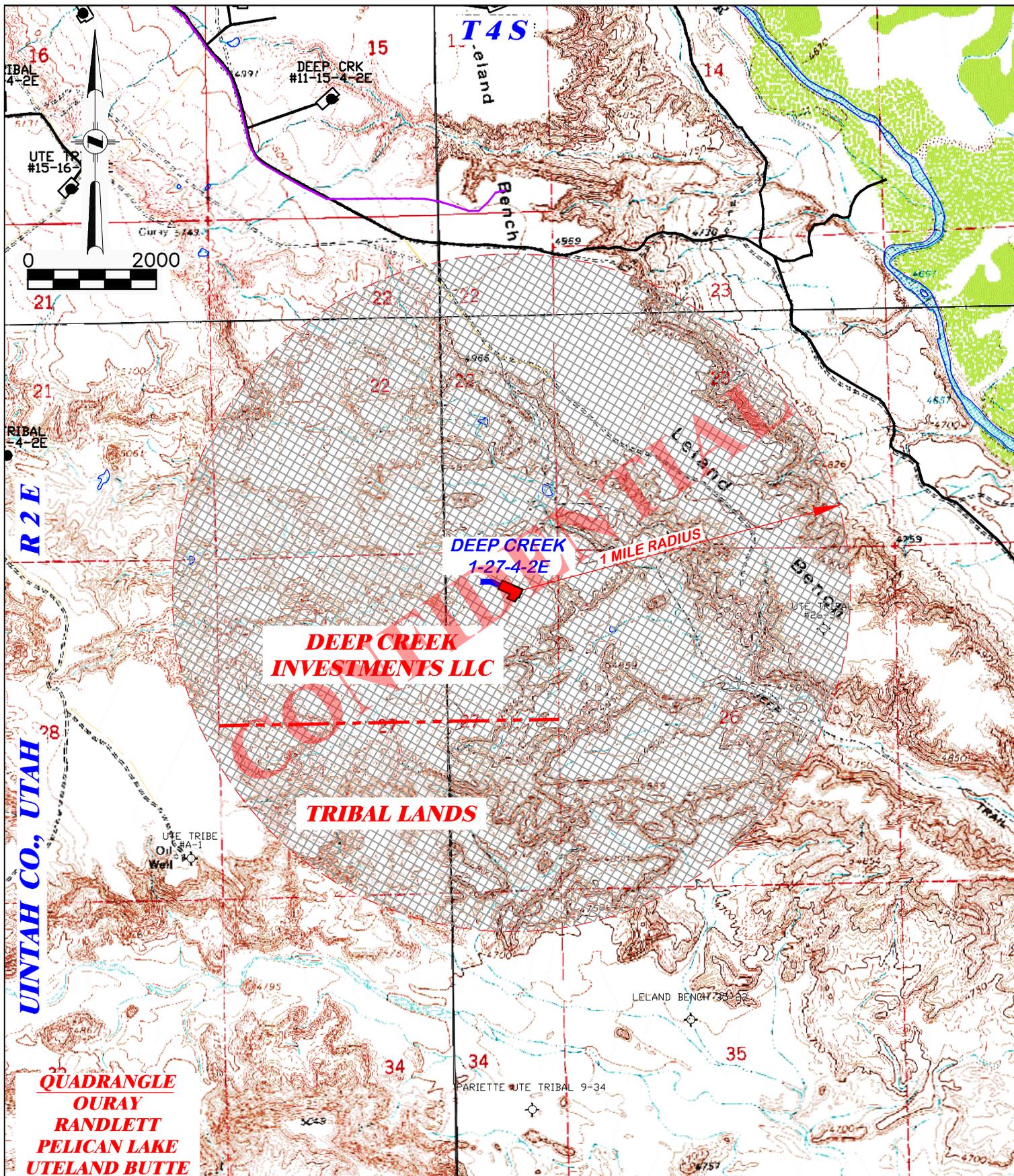
PROPOSED ROAD ————

EXISTING ROAD ————

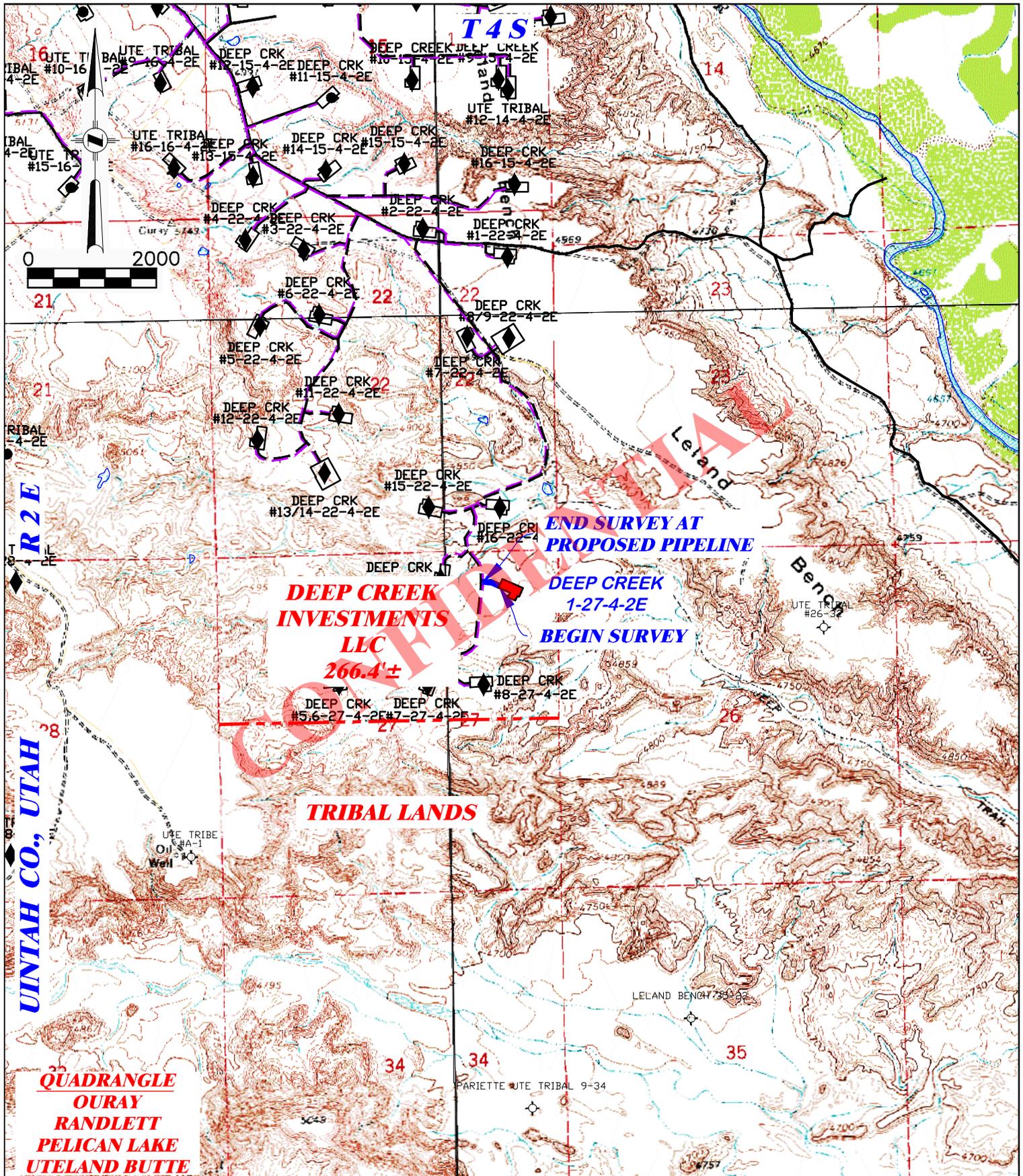
RECEIVED: January 28, 2014



 DRG RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901		PROPOSED ROAD FOR CRESCENT POINT ENERGY DEEP CREEK 1-27-4-2E SECTION 27, T. 4 S., R. 2 E.	
DRAWN: 12/31/2013 - TCM		SCALE: 1" = 2000'	
REVISED: N/A -		DRG JOB No. 20127	
		TOTAL PROPOSED LENGTH: 308.4±	
		PROPOSED ROAD 	EXISTING ROAD 



 DRG RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901		<p align="center">ONE MILE RADIUS FOR CRESCENT POINT ENERGY DEEP CREEK 1-27-4-2E SECTION 27, T. 4 S., R. 2 E.</p>	
DRAWN: 12/31/2013 - TCM	SCALE: 1" = 2000'		
REVISED: N/A -	DRG JOB No. 20127	<p>PROPOSED ROAD  EXISTING ROAD </p>	
	TOPO C		



QUADRANGLE
OURAY
RANDLETT
PELICAN LAKE
UTELAND BUTTE

DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 12/31/2013 - TCM	SCALE: 1" = 2000'
REVISED: N/A -	DRG JOB No. 20127
	TOPO D

PROPOSED PIPELINE FOR
CRESCENT POINT ENERGY
DEEP CREEK 1-27-4-2E
SECTION 27, T. 4 S., R. 2 E.

TOTAL PROPOSED LENGTH: 266.4±

PROPOSED PIPELINE ——— EXISTING ROAD ———

MEMORANDUM of SURFACE USE AGREEMENT AND GRANT OF EASEMENTS

THIS MEMORANDUM is executed by Anthony Baldwin as Manager, Land & Business Development for Crescent Point Energy U.S. Corp., authorized to do business in Utah, whose address is 555 17th St, Suite 1800, Denver, CO 80202 (hereinafter referred to as "Crescent Point" or "Operator").

WHEREAS, that certain Surface Use Agreement and Grant of Easements (the "Agreement") dated effective August 6th, 2013, has been entered into between Deep Creek Investments, LLC., Lee M. Smith, Manager, whose address is 2400 Sunnyside Ave. Salt Lake City, UT 84108 and Crescent Point.

WHEREAS, pursuant to the Agreement, Operator is granted a non-exclusive access easement(s) for ingress and egress as needed to conduct oil and gas operations, and Operator is granted a non-exclusive pipeline easement(s), along with related appurtenances including pigging facilities, for the transportation of oil, gas, petroleum products, water, and any other substances recovered during oil and gas production.

WHEREAS, Owner owns the surface estate of the real property in Uintah County, Utah (the "Property"), legally described as:

TOWNSHIP 4 SOUTH, RANGE 2 EAST, UINTAH SPECIAL MERIDIAN**Section 26: Lots 3, 4, 7, 8, 11 and 12, SW4SE4, S2SW4 and NW4SW4****Section 27: Lots 1 and 2, W2NE4 and NW4****Section 35: Lots 1 and 2, W2NE4 and NW4**

WHEREAS, for an agreed upon monetary consideration, Operator may construct the necessary well site pads ("Well Pads") for drilling, completion, re-completion, reworking, re-entry, production, maintenance and operation of oil and gas wells on the Property. Crescent Point, its agents, employees, assigns, contractors and subcontractors, may enter upon and use the Well Pads for the purposes of drilling, completing, producing, maintaining, and operating wells to produce oil, gas and associated hydrocarbons, including the construction and use of frac pits, tank batteries, water disposal pits, production equipment, compressor sites and other facilities used to produce and market oil, gas and associated hydrocarbons.

WHEREAS, Operator has the right to a non-exclusive access easement on the Property for ingress and egress by Operator and its employees, contractors, sub-contractors, agents, and business invitees as needed to conduct oil and gas operations.

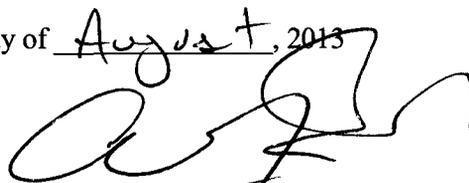
WHEREAS, Operator has the right to a non-exclusive pipeline easement to construct, maintain, inspect, operate and repair a pipeline or pipelines, pigging facilities and related appurtenances for the transportation of oil, gas, petroleum products, water and any other substances recovered during oil and gas production.

WHEREAS, the Agreement contains various other terms, provisions and conditions, all of which are incorporated herein by reference, and made a part hereof in all respects as though the same were fully set forth herein. Executed copies of the Agreement are in the possession of the Owner and Operator.

WHEREAS, this Agreement shall run with the land and be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns as stated in the Agreement.

THEREFORE, Operator is granted access to the surface estate and the Agreement constitutes a valid and binding surface use agreement as required under Utah Admin. Code Rule R649-3-34(7).

This Memorandum is executed this 26th day of August, 2013



Anthony Baldwin
Manager, Land & Business Development

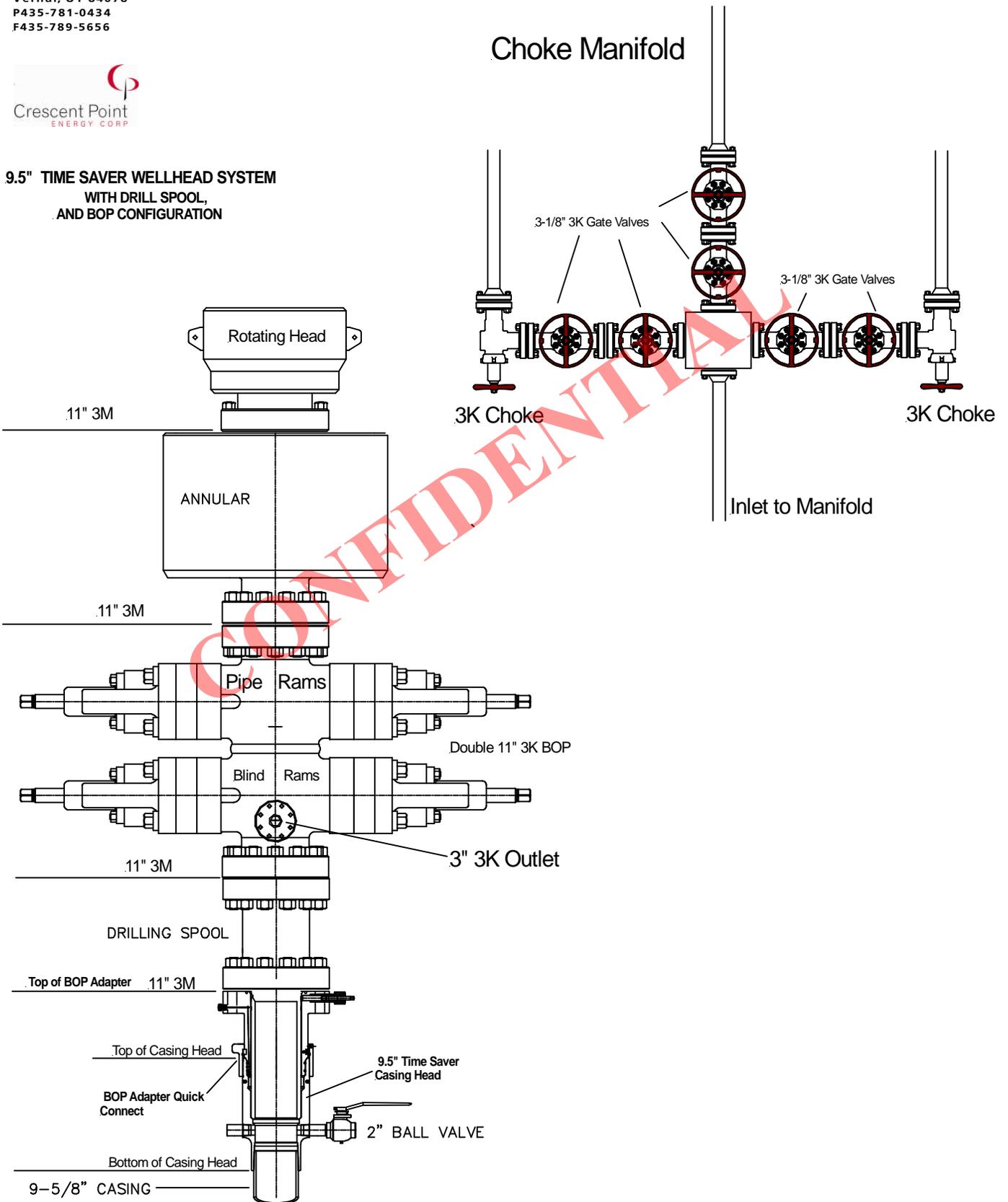


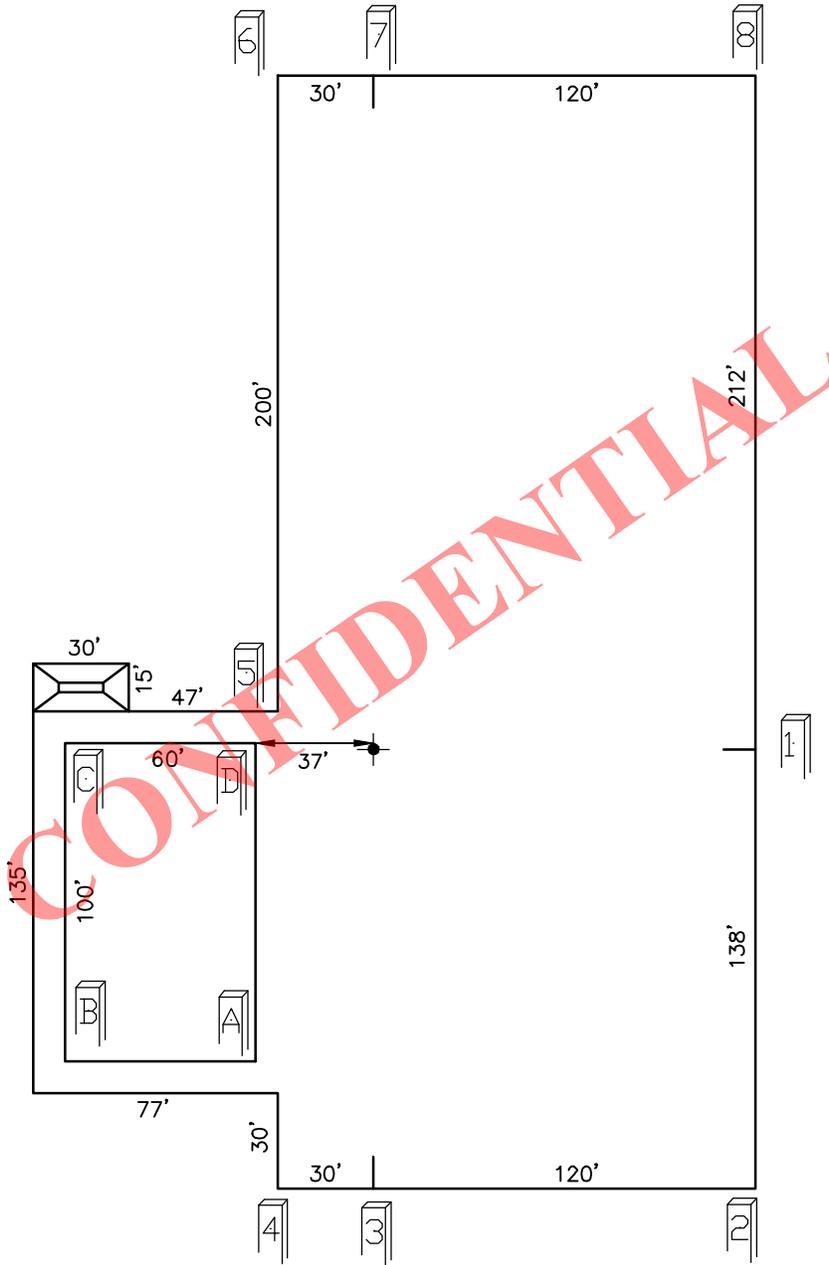
519 E. 300 S.
Vernal, UT 84078
P435-781-0434
F435-789-5656

Oct, 18, 2013



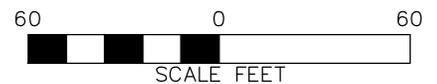
**9.5" TIME SAVER WELLHEAD SYSTEM
WITH DRILL SPOOL,
AND BOP CONFIGURATION**





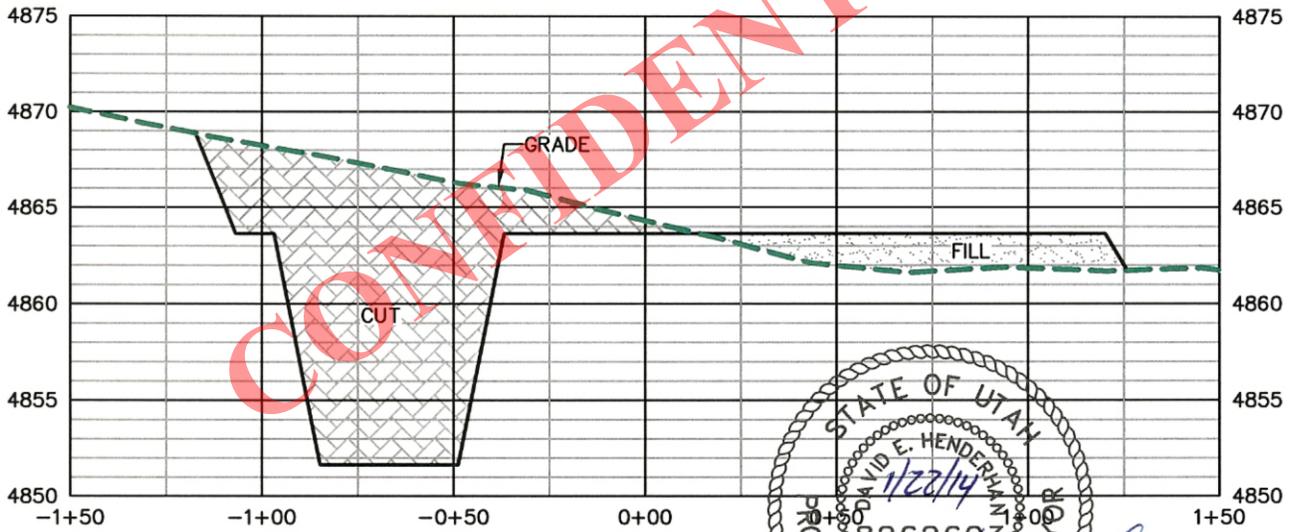
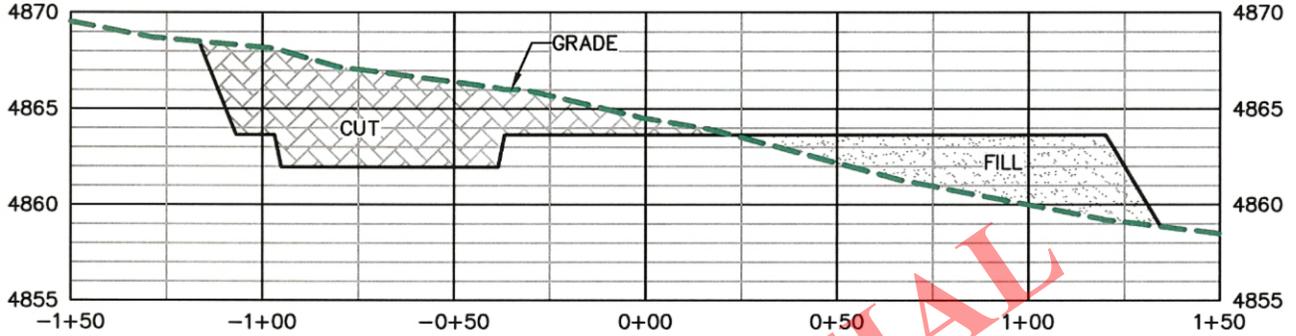
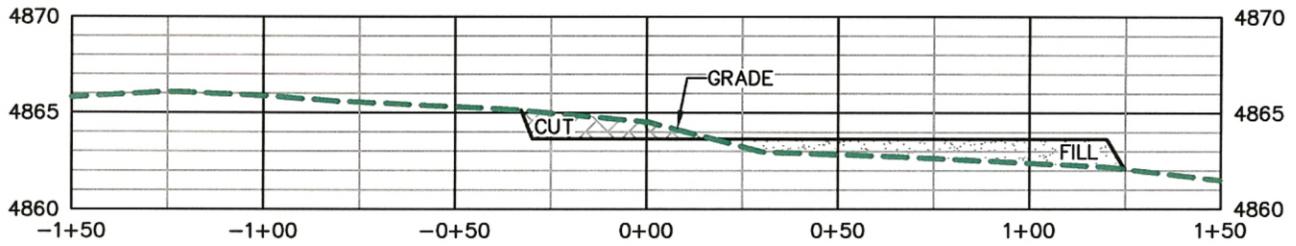
**BEFORE DIGGING
CALL FOR
UTILITY LINE LOCATION**

NOTE: THE EARTH QUANTITIES ON THIS DRAWING ARE ESTIMATED AND THE USE OF THIS IS AT THE RESPONSIBILITY OF THE USER.



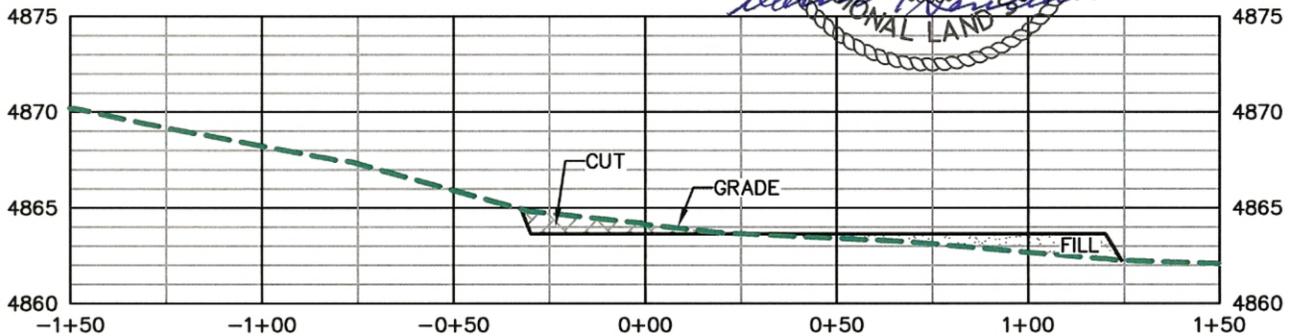
 DRG RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901	
DRAWN: 12/31/2013 - TCM	SCALE: 1" = 60'
REVISED: N/A - .	DRG JOB No. 20127
	FIGURE 1A

<p align="center">PAD LAYOUT CRESCENT POINT ENERGY DEEP CREEK 1-27-4-2E SECTION 27, T. 4 S., R. 2 E.</p> <p align="center">UNGRADED ELEVATION: 4864.5' FINISHED ELEVATION: 4863.6'</p>
--



CONFIDENTIAL

STATE OF UTAH
 DAVID E. HENDERSON
 1/22/14
 8262603
 PROFESSIONAL LAND SURVEYOR



DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

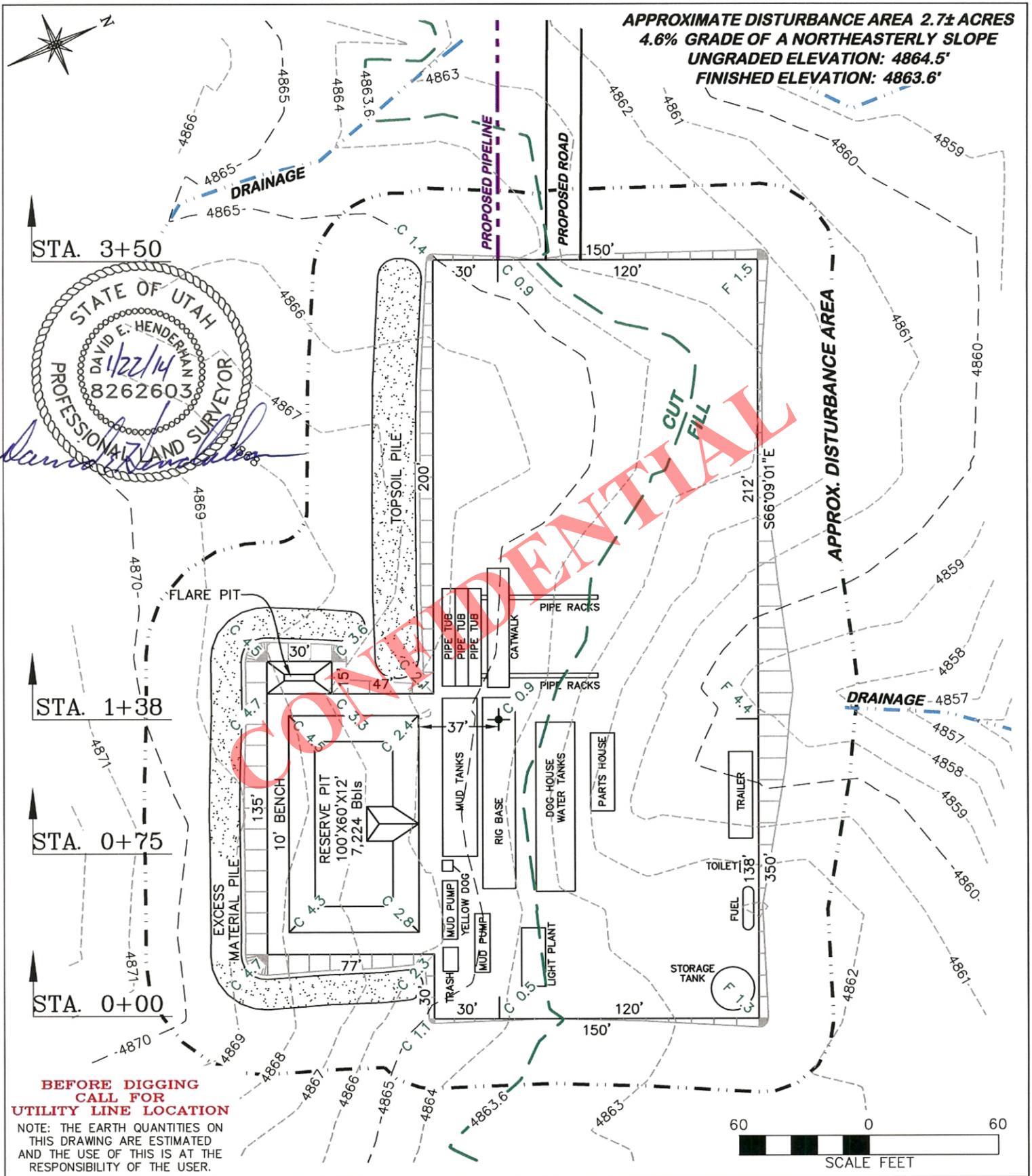
**CRESCENT POINT ENERGY
 DEEP CREEK 1-27-4-2E
 SECTION 27, T. 4 S., R. 2 E.**

DRAWN: 12/31/2013 - TCM SCALE: HORZ 1" = 50' VERT 1" = 10'

REVISED: N/A - . DRG JOB No. 20127

FIGURE 2

**UNGRADED ELEVATION: 4864.5'
 FINISHED ELEVATION: 4863.6'**



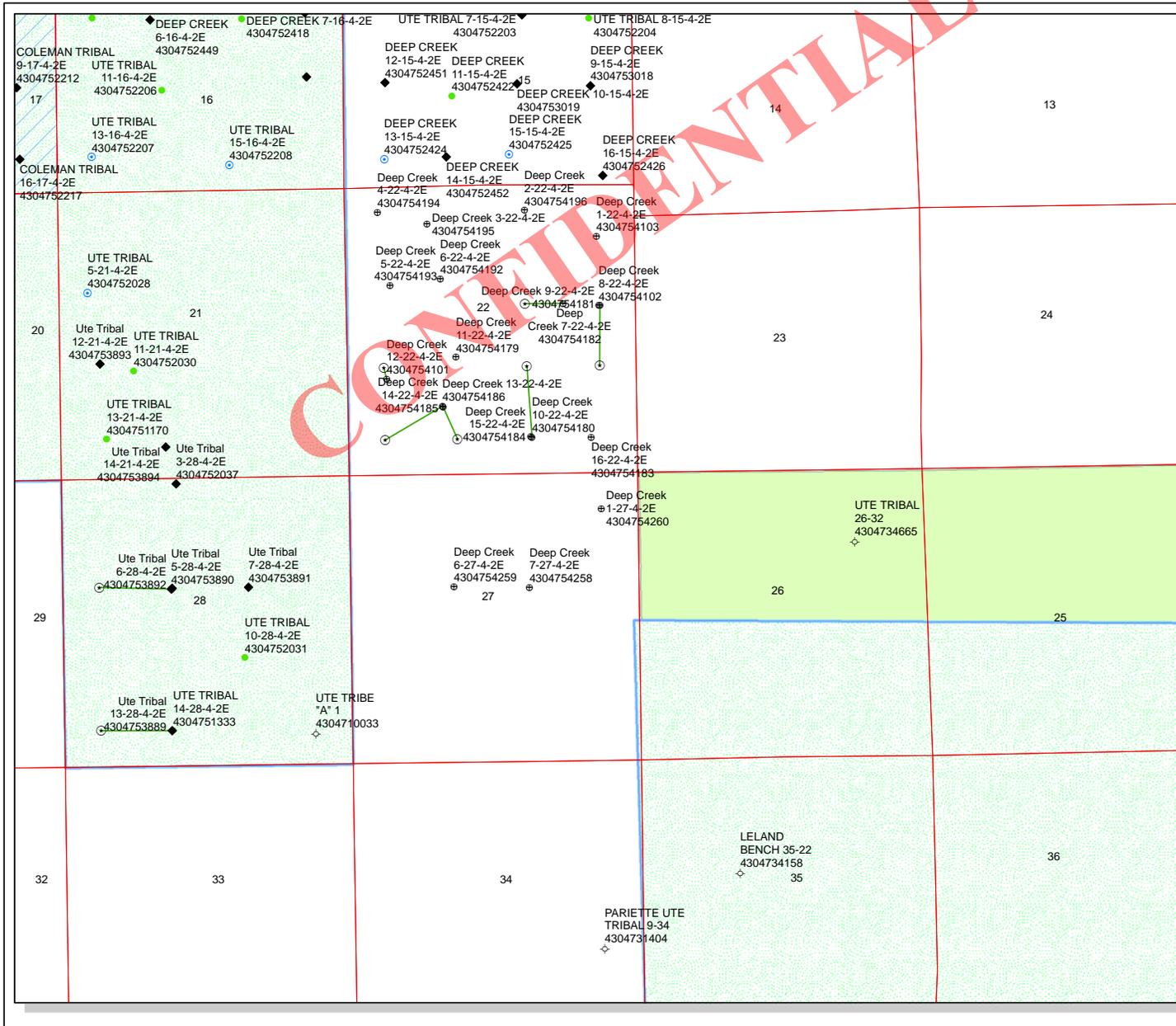
DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 12/31/2013 - TCM **SCALE: 1" = 60'**

REVISED: N/A - . **DRG JOB No. 20127**

FIGURE 3

ITEM	CUT	FILL	TOPSOIL	EXCESS
PAD	2,702 CY	1,543 CY	1,152 CY	7 CY
PIT	1,941 CY			1,941 CY
TOTALS	4,643 CY	1,543 CY	1,152 CY	1,948 CY



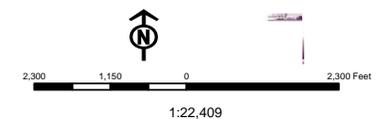
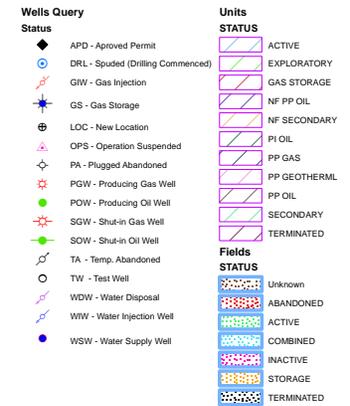
API Number: 4304754260

Well Name: Deep Creek 1-27-4-2E

Township: T04.0S Range: R02.0E Section: 27 Meridian: U

Operator: CRESCENT POINT ENERGY U.S. CORP

Map Prepared: 1/29/2014
Map Produced by Diana Mason



Well Name	CRESCENT POINT ENERGY U.S. CORP Deep Creek 1-27-4-2E 430475			
String	COND	SURF	PROD	
Casing Size(")	16.000	8.625	5.500	
Setting Depth (TVD)	40	1000	7048	
Previous Shoe Setting Depth (TVD)	0	40	1000	
Max Mud Weight (ppg)	8.3	8.3	10.0	
BOPE Proposed (psi)	0	500	3000	
Casing Internal Yield (psi)	1000	2950	7740	
Operators Max Anticipated Pressure (psi)	3664		10.0	

Calculations	COND String	16.000	"
Max BHP (psi)	.052*Setting Depth*MW=	17	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	12	NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	8	NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	8	NO
Required Casing/BOPE Test Pressure=		40	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

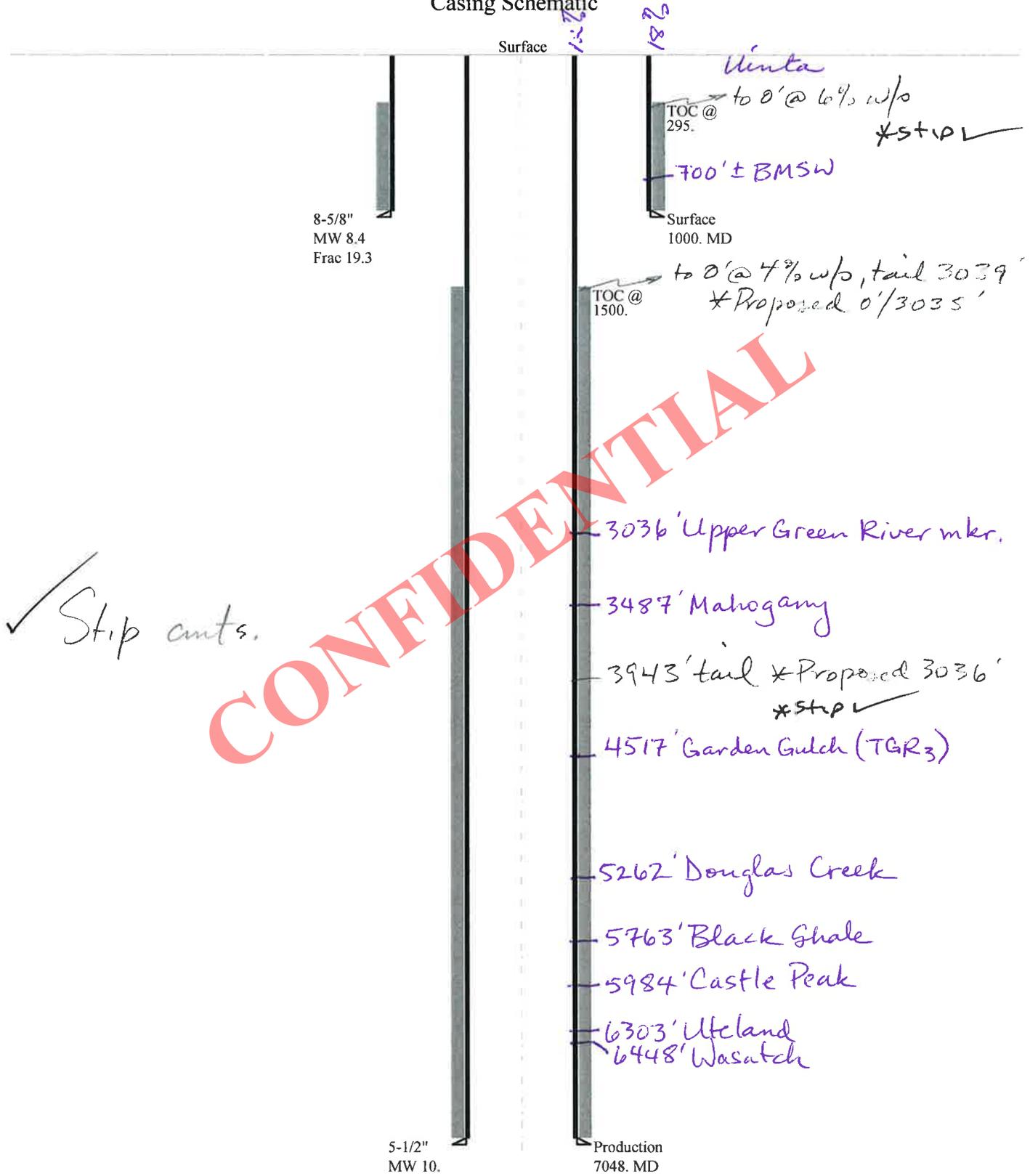
Calculations	SURF String	8.625	"
Max BHP (psi)	.052*Setting Depth*MW=	432	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	312	YES diverter or rotating head
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	212	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	221	NO OK
Required Casing/BOPE Test Pressure=		1000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		40	psi *Assumes 1psi/ft frac gradient

Calculations	PROD String	5.500	"
Max BHP (psi)	.052*Setting Depth*MW=	3665	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	2819	YES 3M BOP, annular preventer, dbl rams, kill & choke
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	2114	YES lines
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	2334	NO OK
Required Casing/BOPE Test Pressure=		3000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		1000	psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

43047542600000 Deep Creek 1-27-4-2E

Casing Schematic



✓ Stip cuts.

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Well name:	4304754260000 Deep Creek 1-27-4-2E	
Operator:	CRESCENT POINT ENERGY U.S. CORP	
String type:	Surface	Project ID: 43-047-54260
Location:	UINTAH COUNTY	

Design parameters:**Collapse**

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 88 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 295 ft

Burst

Max anticipated surface pressure: 880 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 1,000 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 874 ft

Completion type is subs
Non-directional string.

Re subsequent strings:

Next setting depth: 7,048 ft
Next mud weight: 10.000 ppg
Next setting BHP: 3,661 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 1,000 ft
Injection pressure: 1,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	1000	8.625	24.00	J-55	ST&C	1000	1000	7.972	5147
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	436	1370	3.140	1000	2950	2.95	21	244	11.63 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: August 14, 2014
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	4304754260000 Deep Creek 1-27-4-2E	
Operator:	CRESCENT POINT ENERGY U.S. CORP	
String type:	Production	Project ID: 43-047-54260
Location:	UINTAH COUNTY	

Design parameters:

Collapse

Mud weight: 10.000 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 173 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Cement top: 1,500 ft

Burst

Max anticipated surface pressure: 2,111 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 3,661 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 5,979 ft

Completion type is subs
Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	7048	5.5	17.00	E-80	LT&C	7048	7048	4.767	232584
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	3661	6290	1.718	3661	7740	2.11	119.8	320	2.67 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: August 14, 2014
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 7048 ft, a mud weight of 10 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator CRESCENT POINT ENERGY U.S. CORP
Well Name Deep Creek 1-27-4-2E
API Number 43047542600000 **APD No** 9316 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4NENE Sec 27 Tw 4.0S Rng 2.0E 652 FNL 692 FEL
GPS Coord (UTM) 606780 4441060 **Surface Owner** Lee Smith

Participants

Jim Burns - starpoint ; Sean Rhodes, Mahe Taufa - Crescent Point; Mark Hecksel- DRGriffin;
Allan Smith - landowner

Regional/Local Setting & Topography

This location is on the Leland Bench in Uintah County. The region is fairly flat atop a bench with an environmentally sensitive area (Odekirk Springs and Parriette wetland) South and prime farmland miles below to the North. There was noticed some evidence of overland flow in the area but channels are rather shallow and desert shrub vegetation sparse. A few rolling hills and slopes leading to higher flats occur. No springs, seeps or flowing streams are known to occur in the area. Most of the region is within the polygon designated as habitat for schlerocactus Brevispinus. The area has seen extensive development for petroleum extraction. Locally, the location is suggested in an extensively eroded low historic flood plain below the main bench.

Surface Use Plan

Current Surface Use

Wildlfe Habitat
Grazing

New Road Miles

0.05

Well Pad

Width 150 Length 350

Src Const Material

Onsite

Surface Formation

UNTA

Ancillary Facilities

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands Y

Flora / Fauna

Vegetation is a fair desert shrub-forb type. Main plants are horse-brush, Gardner salt-brush, broom snakeweed, bud sagebrush, black sagebrush, cheatgrass, curly mesquite grass, prickly pear, globe mallow, squirrel tail and annual forbs.

Because of the lack of water and cover the area is not rich in fauna. Antelope, coyotes, prairie dogs and small mammals and rodents occur. Some shrub dependent birds may occur but were not observed. Historically but not currently sheep grazed the area. Cattle now graze the area

Soil Type and Characteristics

sandy loam

Erosion Issues N**Sedimentation Issues** N**Site Stability Issues** N**Drainage Diversion Required?** N**Berm Required?** Y**Erosion Sedimentation Control Required?** N**Paleo Survey Run?** N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?** N**Reserve Pit****Site-Specific Factors****Site Ranking**

Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	300 to 1000	2
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
Final Score		32

1 Sensitivity Level

Characteristics / Requirements

A 80' x 40' x 8' deep reserve pit is planned in a cut on the southwest corner of the location. A liner with a minimum thickness of 16-mils is required. A sub-liner may not be needed because of the lack of rock in the area. But operator says will install underlayment. Flare pit 15' x 30' x 5'

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** N**Other Observations / Comments**Chris Jensen
Evaluator2/26/2014
Date / Time

**Application for Permit to Drill
Statement of Basis
Utah Division of Oil, Gas and Mining**

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
9316	43047542600000	LOCKED	OW	P	No
Operator	CRESCENT POINT ENERGY U.S. CORP		Surface Owner-APD	Lee Smith	
Well Name	Deep Creek 1-27-4-2E		Unit		
Field	UNDESIGNATED		Type of Work	DRILL	
Location	NENE 27 4S 2E U 652 FNL 692 FEL GPS Coord (UTM) 606786E 4441060N				

Geologic Statement of Basis

Crescent Point proposes to set 40' of conductor and 1,000' of surface casing at this location. The base of the moderately saline water at this location is estimated to be at a depth of 700'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of Section 27. The surface formation at this site is the Uinta Formation and alluvium derived from the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed casing and cement should adequately protect ground water in this area.

Brad Hill
APD Evaluator

7/22/2014
Date / Time

Surface Statement of Basis

Location is proposed in a good location inside the spacing window. Access road enters the pad from the West. The landowner or its representative was in attendance for the pre-site inspection.

The soil type and topography at present do combine to pose a significant threat to erosion or sediment/ pollution transport in these regional climate conditions.

Usual construction standards of the Operator appear to be adequate for the proposed purpose as submitted. Plans include measures for the diversion of drainages that are not warranted. Reserve pit is in an area of cut.

I recognize no special flora or animal species or cultural resources on site that the proposed action may harm. The location was not previously surveyed for cultural and paleontological resources (as the operator saw fit). I have advised the operator take all measures necessary to comply with ESA and MBTA and that actions insure no disturbance to species that may have not been seen during onsite visit.

The location should be bermed to prevent fluids from entering or leaving the confines of the pad. Fencing around the reserve pit will be necessary to prevent wildlife and livestock from entering. A synthetic liner of 16 mils (minimum) should be utilized in the reserve pit. Measures (BMP's) shall be taken to protect steep slopes and topsoil pile from erosion, sedimentation and stability issues. Drainages do not pose a threat to the integrity of the pad. The location Falls within the BLM cactus polygon

Chris Jensen
Onsite Evaluator

2/26/2014
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from entering or leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.
Surface	Measures (BMP's) shall be taken to protect steep slopes and topsoil pile from erosion, sedimentation and stability issues.

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WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 1/28/2014

API NO. ASSIGNED: 43047542600000

WELL NAME: Deep Creek 1-27-4-2E

OPERATOR: CRESCENT POINT ENERGY U.S. CORP (N3935)

PHONE NUMBER: 303 382-6787

CONTACT: Lauren MacMillan

PROPOSED LOCATION: NENE 27 040S 020E

Permit Tech Review:

SURFACE: 0652 FNL 0692 FEL

Engineering Review:

BOTTOM: 0652 FNL 0692 FEL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.11308

LONGITUDE: -109.74694

UTM SURF EASTINGS: 606786.00

NORTHINGS: 4441060.00

FIELD NAME: UNDESIGNATED

LEASE TYPE: 4 - Fee

LEASE NUMBER: fee

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: STATE - LPM9080271
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 437478
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: R649-3-2
- Effective Date:
- Siting:
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 5 - Statement of Basis - bhill
 12 - Cement Volume (3) - hmacdonald
 23 - Spacing - dmason
 25 - Surface Casing - hmacdonald



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. HAZA
Division Director

Permit To Drill

Well Name: Deep Creek 1-27-4-2E
API Well Number: 4304754260000
Lease Number: fee
Surface Owner: FEE (PRIVATE)
Approval Date: 9/4/2014

Issued to:

CRESCENT POINT ENERGY U.S. CORP, 555 17th Street, Suite 750, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volume for the 5 1/2" production string shall be determined from actual hole diameter in order to place lead cement from the pipe setting depth back to surface and tail cement to 3036' as indicated in the submitted drilling plan.

Surface casing shall be cemented to the surface.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
- contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion

- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "J. Rogers", written in a cursive style.

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP		8. WELL NAME and NUMBER: Deep Creek 1-27-4-2E
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202		9. API NUMBER: 4304754260000
PHONE NUMBER: 720 880-3621 Ext		9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0652 FNL 0692 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 27 Township: 04.0S Range: 02.0E Meridian: U		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 10/20/2014	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy US Corp spud the Deep Creek 1-27-4-2E with
Pete Martin Drilling Rig 17on October 20th, 9:00 am.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
October 21, 2014**

NAME (PLEASE PRINT) Emily Kate DeGrasse	PHONE NUMBER 720 880-3644	TITLE Regulatory & Government Affairs Analyst
SIGNATURE N/A	DATE 10/21/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: fee
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Deep Creek 1-27-4-2E
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP	9. API NUMBER: 43047542600000
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202	PHONE NUMBER: 720 880-3621 Ext
	9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0652 FNL 0692 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 27 Township: 04.0S Range: 02.0E Meridian: U	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/24/2015	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached drill report for Deep Creek 1-27-4-2E , encompassing all drilling operations to date.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 April 24, 2015**

NAME (PLEASE PRINT) Valari Crary	PHONE NUMBER 303 880-3637	TITLE Drilling And Completion Tech
SIGNATURE N/A	DATE 4/24/2015	



Daily Drilling Report

Report for: 10/20/2014
 Report #: 1.0, DFS: -177.79
 Depth Progress:

Well Name: DEEP CREEK 1-27-4-2E

UWI/API 43-047-54260		Surface Legal Location 1-27-4-2			License #				
Spud Date 10/20/2014 09:00		Date TD Reached (wellbore) 4/21/2015 22:00		Rig Release Date 4/23/2015 03:00		Ground Elevation (ft) 4,863.00		Orig KB Elev (ft) 4,875.00	
Completion Type									
Weather			Temperature (°F)			Road Condition		Hole Condition	
Operation At 6am W.O.Air Rig					Operation Next 24hrs				
24 Hr Summary MIRU Pete Martin Rig #17, spud well @ 9:00 AM 10/20/2014 drill 52' KB 24" conductor hole,run & cement 52' KB 16" conductor pipe, Cmt.to Surf.with ReadyMix									

AFE Number 1701714US	
Start Depth (ftKB) 0.0	End Depth (ftKB) 0.0
Target Formation Wasatch	Target Depth (ftKB) 7,001.0
Last Casing String Conductor, 52.0ftKB	
Daily Contacts	
Job Contact	Mobile

Time Log									
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com			

Rigs	
Capstar Drilling, 316	
Contractor Capstar Drilling	Rig Number 316
Rig Supervisor Eric Thompson	Phone Mobile 307-259-8473

Mud Checks									
<depth>ftKB, <dtm>									
Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lb/100ft²)			
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)			
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)			
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)					

1, Gardner-Denver, PZ-9		
Pump # 1	Pwr (hp)	Rod Dia (in)
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
P (psi)	Slow Spd	Strokes (s... Eff (%)

Drill Strings									
BHA #<stringno>, <des>									
Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...				
Nozzles (1/32")			String Length (ft)	Max Nominal OD (in)					
String Components									
Comment									

2, Gardner-Denver, PZ-9		
Pump # 2	Pwr (hp)	Rod Dia (in)
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
P (psi)	Slow Spd	Strokes (s... Eff (%)

Drilling Parameters												
Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq

Mud Additive Amounts		
Des	Field Est (Cost/unit)	Consumed
Safety Checks		
Time	Type	Des

Wellbores	
Wellbore Name	KO MD (ftKB)
Original Hole	



Daily Drilling Report

Report for: 10/24/2014
 Report #: 2.0, DFS: -173.79
 Depth Progress:

Well Name: DEEP CREEK 1-27-4-2E

UWI/API 43-047-54260		Surface Legal Location 1-27-4-2			License #				
Spud Date 10/20/2014 09:00		Date TD Reached (wellbore) 4/21/2015 22:00		Rig Release Date 4/23/2015 03:00		Ground Elevation (ft) 4,863.00		Orig KB Elev (ft) 4,875.00	
Completion Type									
Weather			Temperature (°F)			Road Condition		Hole Condition	
Operation At 6am W.O.Drig.Rig					Operation Next 24hrs				
24 Hr Summary MIRU Pro Petro Rig #12,Drill 1082' KB 12 1/4" Surface hole,R/U & run 1053' KB 8 5/8" 24# surface CSG,Cement W/675 sks 15.8 ppg 1.15 cuft/sk yield cement,25 bbls good cement T/Surf,cement stayed @ Surf.									

AFE Number 1701714US	
Start Depth (ftKB) 0.0	End Depth (ftKB) 0.0
Target Formation Wasatch	Target Depth (ftKB) 7,001.0
Last Casing String Surface, 1,053.0ftKB	

Time Log						
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com

Daily Contacts	
Job Contact	Mobile

Mud Checks						
<depth>ftKB, <dtm>						
Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lb/100ft²)
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)		

Rigs	
Capstar Drilling, 316	
Contractor Capstar Drilling	Rig Number 316
Rig Supervisor Eric Thompson	Phone Mobile 307-259-8473

Drill Strings						
BHA #<stringno>, <des>						
Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...	
Nozzles (1/32")			String Length (ft)	Max Nominal OD (in)		
String Components						
Comment						

1, Gardner-Denver, PZ-9		
Pump # 1	Pwr (hp)	Rod Dia (in)
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
P (psi)	Slow Spd	Strokes (s... Eff (%)

Drilling Parameters												
Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq

2, Gardner-Denver, PZ-9		
Pump # 2	Pwr (hp)	Rod Dia (in)
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
P (psi)	Slow Spd	Strokes (s... Eff (%)

Mud Additive Amounts	
Des	Field Est (Cost/unit) Consumed
Safety Checks	
Time	Type Des
Wellbores	
Wellbore Name	KO MD (ftKB)
Original Hole	

Mud Additive Amounts	
Des	Field Est (Cost/unit) Consumed
Safety Checks	
Time	Type Des
Wellbores	
Wellbore Name	KO MD (ftKB)
Original Hole	



Daily Drilling Report

Report for: 4/16/2015
Report #: 3.0, DFS: 0.21
Depth Progress: 468.00

Well Name: DEEP CREEK 1-27-4-2E

UWI/API 43-047-54260		Surface Legal Location 1-27-4-2		License #								
Spud Date 10/20/2014 09:00		Date TD Reached (wellbore) 4/21/2015 22:00		Rig Release Date 4/23/2015 03:00								
		Ground Elevation (ft) 4,863.00		Orig KB Elev (ft) 4,875.00								
Completion Type												
Weather Cloudy/Windy		Temperature (°F) 36.0		Road Condition Good								
				Hole Condition Good								
Operation At 6am Drilling @ 1550'			Operation Next 24hrs Drill 7 7/8" Production Hole									
24 Hr Summary M.I.R.U, Nipple Up & Pressure Test BOP, Pick Up & Test Rotary Steerable Tool Cut & Slip Drilling Line, Trip In Hole, Tag Cement @ 919', Drill Out 9 5/8" Shoe Track, Drill 7 7/8" Production Hole f/ 1082' to 1550' (477' @ 117 fph)												
Time Log												
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com						
08:00	11:30	3.50	3.50	1	RIGUP & TEARDOWN	Move In / Rig Up						
11:30	15:30	4.00	7.50	14	NIPPLE UP B.O.P	Nipple Up BOP						
15:30	18:00	2.50	10.00	15	TEST B.O.P	Pressure Test BOP, Pipe Rams, Blind Rams, Safety Valves, Lines, Choke Manifold 3000 PSI/10 Min. Annular BOP 1500 Psi/10 Min., Casing 1500 Psi/ 30 Min.						
18:00	20:00	2.00	12.00	6	TRIPS	Pick Up & Test Rotary Steerable Tool						
20:00	21:30	1.50	13.50	6	TRIPS	Pick Up BHA						
21:30	22:30	1.00	14.50	9	CUT OFF DRILL LINE	Cut & Slip 110' Drilling Line,						
22:30	23:00	0.50	15.00	6	TRIPS	Trip In Hole , Tag cement @ 919'						
23:00	02:00	3.00	18.00	22	OPEN	Drill Cement & Float Equipment						
02:00	06:00	4.00	22.00	2	DRILL ACTUAL	Drill 7 7/8" Production Hole f/ 1082 to 1550' (468' @ 117 fph 18k wob, 394 gpm						
Mud Checks												
<depth>ftKB, <dtm>												
Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lb/100ft²)						
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)						
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)						
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)								
Drill Strings												
BHA #1, Steerable												
Bit Run 1	Drill Bit 7 7/8in, MDI616 MUBPX, JK4657	Length (ft) 0.75	IADC Bit Dull 1-2-WT-S-X-0-NO-TD	TFA (incl Noz) (in²) 1.80	BHA ROP... 54.2							
Nozzles (1/32") 16/16/16/16/16/16		String Length (ft) 523.34		Max Nominal OD (in) 7.750								
String Components Smith MDI616 MUBPX, Rotary Steerable, Stabilizer, Filter sub, XO, MUD MOTOR, Stabilizer, XO, Drill Collar, HWDP												
Comment Smith MDI616(6.75x2.25 Rotary Steerable)(7.75x2.8 Stab)(6.75x2.8Filter Sub)(6.75x2.8 XO)(6.75,7/8,3.5 Stg.MM)(7.875x2.8 Stab)(6.75x2.8 XO)(5-6.25x2.375 DC)(10-4.5 HWDP)												
Drilling Parameters												
Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	1,082.0	1,550.0	468.00	4.00	117.0	394	18	60	1,300.0	38	60	
AFE Number 1701714US												
Start Depth (ftKB) 1,082.0		End Depth (ftKB) 1,550.0										
Target Formation Wasatch		Target Depth (ftKB) 7,001.0										
Last Casing String Surface, 1,053.0ftKB												
Daily Contacts												
Job Contact		Mobile										
Scott Seely		435-828-1101										
Brent Bascom		970-250-2928										
Rigs												
Capstar Drilling, 316												
Contractor Capstar Drilling		Rig Number 316										
Rig Supervisor Eric Thompson		Phone Mobile 307-259-8473										
1, Gardner-Denver, PZ-9												
Pump # 1	Pwr (hp)	Rod Dia (in)										
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079										
P (psi)	Slow Spd	Strokes (s...)	Eff (%)									
2, Gardner-Denver, PZ-9												
Pump # 2	Pwr (hp)	Rod Dia (in)										
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079										
P (psi)	Slow Spd	Strokes (s...)	Eff (%)									
Mud Additive Amounts												
Des		Field Est (Cost/unit)	Consumed									
Engineering		450.00	1.0									
Rental		50.00	1.0									
Safety Checks												
Time	Type	Des										
Wellbores												
Wellbore Name		KO MD (ftKB)										
Original Hole												



Daily Drilling Report

Report for: 4/17/2015
 Report #: 4.0, DFS: 1.21
 Depth Progress: 2,182.00

Well Name: DEEP CREEK 1-27-4-2E

UWI/API 43-047-54260	Surface Legal Location 1-27-4-2	License #
Spud Date 10/20/2014 09:00	Date TD Reached (wellbore) 4/21/2015 22:00	Rig Release Date 4/23/2015 03:00
	Ground Elevation (ft) 4,863.00	Orig KB Elev (ft) 4,875.00

Completion Type	Weather Rain	Temperature (°F) 50.0	Road Condition Good	Hole Condition Good
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Operation At 6am Drilling @ 3732'	Operation Next 24hrs Drill 7 7/8" Production Hole
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24 Hr Summary
 Drilling f/ 1550' to 3689' (2139' @ 99.5 fph) 16k wob, 394 gpm, No Losses, Circulate Out Gas, Continue Drilling f/ 3689' to 3732' (42 fph) 75 bbl seepage loss, Lithology, Mahogany Bench Top @ 3500' 50%SH,30%MRLST,20% DOLST, BKG 800u,Conn.2675 u, Peak 5830 u @ 3693'

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	06:30	0.50	0.50	2	DRILL ACTUAL	Drilling f/ 1550' to 1636' (86' @ 172 fph) 18k wob, 394 gpm
06:30	07:00	0.50	1.00	10	DEVIATION SURVEY	Wireline Survey @ 1530', .25°
07:00	15:30	8.50	9.50	2	DRILL ACTUAL	Drilling f/1636' to 2663' (1027' @ 120.8 fph) 18k wob, 394 gpm
15:30	16:00	0.50	10.00	10	DEVIATION SURVEY	Wireline Survey @ 2556', 1.25° - Rig Service
16:00	04:30	12.50	22.50	2	DRILL ACTUAL	Drilling f/ 2663' to 3689' (1026' @ 82.1 fph) 16k wob, 394 gpm, No Losses
04:30	05:00	0.50	23.00	5	COND MUD & CIRC	Circulate Gas Out, Raise Mud Wt. from 9.3 to 9.5 ppg
05:00	06:00	1.00	24.00	2	DRILL ACTUAL	Drilling f/ 3689' to 3732' (42 fph) 16k wob, 394 gpm, 75 bbl mud loss

Mud Checks

2,420.0ftKB, 4/17/2015 14:00

Type DAP	Time 14:00	Depth (ftKB) 2,420.0	Density (lb/gal) 8.40	Funnel Viscosity (s/qt) 27	PV Override (cP) 1.0	YP OR (lb/100ft²) 1.000
Gel 10 sec (lb/100ft²) 1.000	Gel 10 min (lb/100ft²) 1.000	Filtrate (mL/30min)	Filter Cake (1/32")	pH 8.0	Sand (%)	Solids (%)
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L) 600.000	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL) 0.100	Gel 30 min (lb/100ft²)

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
	75.0			

Drill Strings

BHA #1, Steerable

Bit Run 1	Drill Bit 7 7/8in, MDI616 MUBPX, JK4657	Length (ft) 0.75	IADC Bit Dull 1-2-WT-S-X-0-NO-TD	TFA (incl Noz) (in²) 1.80	BHA ROP... 54.2
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Nozzles (1/32") 16/16/16/16/16	String Length (ft) 523.34	Max Nominal OD (in) 7.750
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String Components
 Smith MDI616 MUBPX, Rotary Steerable, Stabilizer, Filter sub, XO, MUD MOTOR, Stabilizer, XO, Drill Collar, HWDP

Comment
 Smith MDI616(6.75x2.25 Rotary Steerable)(7.75x2.8 Stab)(6.75x2.8Filter Sub)(6.75x2.8 XO)(6.75,7/8,3.5 Stg.MM)
 (7.875x2.8 Stab)(6.75x2.8 XO)(5-6,25x2.375 DC)(10-4.5 HWDP)

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	1,550.0	3,732.0	2,650.0 0	26.50	97.0	394	16	55	1,450.0	70	94	9,700.0 0

AFE Number 1701714US	Start Depth (ftKB) 1,550.0	End Depth (ftKB) 3,732.0
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Target Formation Wasatch	Target Depth (ftKB) 7,001.0
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Last Casing String
 Surface, 1,053.0ftKB

Daily Contacts

Job Contact	Mobile
Scott Seely	435-828-1101
Brent Bascom	970-250-2928

Rigs

Capstar Drilling, 316

Contractor Capstar Drilling	Rig Number 316
Rig Supervisor Eric Thompson	Phone Mobile 307-259-8473

1, Gardner-Denver, PZ-9

Pump # 1	Pwr (hp)	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079
P (psi) 1,300.0	Slow Spd No	Strokes (s...) 125
		Eff (%) 95

2, Gardner-Denver, PZ-9

Pump # 2	Pwr (hp)	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079
P (psi)	Slow Spd	Strokes (s...) Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
DAP	35.00	23.0
Engineering	450.00	1.0
Liqui Drill	135.00	1.0
Rental	50.00	1.0
Tax	1.00	59.9

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
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Original Hole



Daily Drilling Report

Report for: 4/18/2015
 Report #: 5.0, DFS: 2.21
 Depth Progress: 1,241.00

Well Name: DEEP CREEK 1-27-4-2E

UWI/API 43-047-54260		Surface Legal Location 1-27-4-2		License #	
Spud Date 10/20/2014 09:00		Date TD Reached (wellbore) 4/21/2015 22:00		Rig Release Date 4/23/2015 03:00	
		Ground Elevation (ft) 4,863.00		Orig KB Elev (ft) 4,875.00	
Completion Type					
Weather Clear		Temperature (°F) 60.0		Road Condition Good	
				Hole Condition Good	
Operation At 6am Drilling @ 4973			Operation Next 24hrs Drill 7 7/8" Production Hole		
24 Hr Summary Drilling f/ 3732' to 4973' (1240' @ 55.1 fph) 16k wob, 394 gpm, No Losses, TGR3 Top @ 4525', Lithology 50%SH,30% SS,20% CLYST, BKG 250 u,600 u, Peak 7036 u @ 3953'					

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	06:30	0.50	0.50	10	DEVIATION SURVEY	Wireline Survey @ 3625', .46°
06:30	15:30	9.00	9.50	2	DRILL ACTUAL	Drilling f/ 3732' to 4244' (512' @ 56.9 fph) 16k wob, 394 gpm, no losses
15:30	16:00	0.50	10.00	7	LUBRICATE RIG	Rig Service
16:00	01:00	9.00	19.00	2	DRILL ACTUAL	Drilling f/4244' to 4716' (472' @ 52.4 fph) 16k wob, 394 gpm, no losses
01:00	01:30	0.50	19.50	10	DEVIATION SURVEY	Wireline Survey @ 4615' .72°
01:30	06:00	4.50	24.00	2	DRILL ACTUAL	Drilling f/4716' to 4973' (257' @ 57.1 fph) 16k wob, 394 gpm, no losses

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lb/100ft²)
DAP	10:00	3,953.0	9.40	33	6.0	11.000
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
10.000	19.000			8.5		8.0
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)
		23,000.000		0.1	0.100	
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)		

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
1	7 7/8in, MDI616 MUBPX, JK4657	0.75	1-2-WT-S-X-0-NO-TD	1.80	54.2
Nozzles (1/32") 16/16/16/16/16/16		String Length (ft) 523.34		Max Nominal OD (in) 7.750	
String Components Smith MDI616 MUBPX, Rotary Steerable, Stabilizer, Filter sub, XO, MUD MOTOR, Stabilizer, XO, Drill Collar, HWDP					
Comment Smith MDI616(6.75x2.25 Rotary Steerable)(7.75x2.8 Stab)(6.75x2.8Filter Sub)(6.75x2.8 XO)(6.75,7/8,3.5 Stg.MM) (7.875x2.8 Stab)(6.75x2.8 XO)(5-6.25x2.375 DC)(10-4.5 HWDP)					

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	3,732.0	4,973.0	3,891.0	49.00	55.2	394	16	55	1,700.0	86	112	12.00
			0									0.0

AFE Number 1701714US	
Start Depth (ftKB) 3,732.0	End Depth (ftKB) 4,973.0
Target Formation Wasatch	Target Depth (ftKB) 7,001.0
Last Casing String Surface, 1,053.0ftKB	
Daily Contacts	
Job Contact	Mobile
Scott Seely	435-828-1101
Brent Bascom	970-250-2928

Rigs			
Capstar Drilling, 316			
Contractor Capstar Drilling	Rig Number 316		
Rig Supervisor Eric Thompson	Phone Mobile 307-259-8473		
1, Gardner-Denver, PZ-9			
Pump # 1	Pwr (hp)	Rod Dia (in)	
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079	
P (psi) 1,450.0	Slow Spd No	Strokes (s...) 125	Eff (%) 95

2, Gardner-Denver, PZ-9			
Pump # 2	Pwr (hp)	Rod Dia (in)	
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079	
P (psi)	Slow Spd	Strokes (s...)	Eff (%)

Mud Additive Amounts		
Des	Field Est (Cost/unit)	Consumed
Barite	10.50	120.0
Bentonite	7.50	96.0
DAP	35.00	78.0
Engineering	450.00	1.0
Hole Seal	21.00	63.0
Liqui Drill	135.00	2.0
Pallet	20.00	5.0
Rental	50.00	1.0
Sea Mud	15.50	120.0
Shrink Wrap	20.00	5.0
Tax	1.00	432.76

Safety Checks		
Time	Type	Des

Wellbores	
Wellbore Name	KO MD (ftKB)
Original Hole	



Daily Drilling Report

Report for: 4/19/2015
 Report #: 6.0, DFS: 3.21
 Depth Progress: 513.00

Well Name: DEEP CREEK 1-27-4-2E

UWI/API 43-047-54260	Surface Legal Location 1-27-4-2	License #
Spud Date 10/20/2014 09:00	Date TD Reached (wellbore) 4/21/2015 22:00	Rig Release Date 4/23/2015 03:00
Ground Elevation (ft) 4,863.00	Orig KB Elev (ft) 4,875.00	
Completion Type		
Weather Cloudy	Temperature (°F) 55.0	Road Condition Good
Operation At 6am Drilling @ 5486'		Operation Next 24hrs Drill 7 7/8" Production Hole

AFE Number 1701714US	
Start Depth (ftKB) 4,973.0	End Depth (ftKB) 5,486.0
Target Formation Wasatch	Target Depth (ftKB) 7,001.0
Last Casing String Surface, 1,053.0ftKB	

24 Hr Summary
 Drilling f/ 4973' to 5058' (85' @ 24.3 fph) 16k wob, 394 gpm, No Losses, Trip out, Change Mud Motor, Inspect Bit, Trip In hole , Continue drilling f/ 5058' to 5486' (152' @ 38 fph) 20k, 394gpm. Douglas Creek Top @ 5326', Lithology 50% SH,35%SS,15% CLYST, BKG 120 u,Conn.750 u, Peak 1269 u @ 5071', Trip Gas 8694 u.

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	09:30	3.50	3.50	2	DRILL ACTUAL	Drilling f/4973' to 5058' (85' @ 24.3 fph) 16k wob, 394 gpm, no losses
09:30	13:30	4.00	7.50	6	TRIPS	Trip Out, Check Bit, Change Mud Motor
13:30	17:30	4.00	11.50	6	TRIPS	Trip in Hole, no fill
17:30	01:30	8.00	19.50	2	DRILL ACTUAL	Drilling f/ 5058' to 5334' (276' @ 36.8 fph) 18k wob, 394 gpm, no losses
01:30	02:00	0.50	20.00	8	REPAIR RIG	Repair mud pumps
02:00	06:00	4.00	24.00	2	DRILL ACTUAL	Drilling f/ 5334' to 5486' (152' @ 38 fph) 20k wob, 394 gpm, no losses

Daily Contacts	
Job Contact	Mobile
Scott Seely	435-828-1101
Brent Bascom	970-250-2928

Mud Checks

5,058.0ftKB, 4/19/2015 11:30

Type DAP	Time 11:30	Depth (ftKB) 5,058.0	Density (lb/gal) 9.55	Funnel Viscosity (s/qt) 33	PV Override (cP) 4.0	YP OR (lb/100ft²) 12.000
Gel 10 sec (lb/100ft²) 12.000	Gel 10 min (lb/100ft²) 25.000	Filtrate (mL/30min)	Filter Cake (1/32")	pH 8.5	Sand (%)	Solids (%) 9.0
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L) 15,000.000	Calcium (mg/L)	Pf (mL/mL) 0.1	Pm (mL/mL) 0.100	Gel 30 min (lb/100ft²)
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)		

Rigs		
Capstar Drilling, 316		
Contractor Capstar Drilling	Rig Number 316	
Rig Supervisor Eric Thompson	Phone Mobile 307-259-8473	

Drill Strings

BHA #1, Steerable

Bit Run 1	Drill Bit 7 7/8in, MDI616 MUBPX, JK4657	Length (ft) 0.75	IADC Bit Dull 1-2-WT-S-X-0-NO-TD	TFA (incl Noz) (in²) 1.80	BHA ROP... 54.2
Nozzles (1/32") 16/16/16/16/16		String Length (ft) 523.34		Max Nominal OD (in) 7.750	
String Components Smith MDI616 MUBPX, Rotary Steerable, Stabilizer, Filter sub, XO, MUD MOTOR, Stabilizer, XO, Drill Collar, HWDP					
Comment Smith MDI616(6.75x2.25 Rotary Steerable)(7.75x2.8 Stab)(6.75x2.8Filter Sub)(6.75x2.8 XO)(6.75,7/8,3.5 Stg.MM)(7.875x2.8 Stab)(6.75x2.8 XO)(5-6.25x2.375 DC)(10-4.5 HWDP)					

1, Gardner-Denver, PZ-9			
Pump # 1	Pwr (hp)	Rod Dia (in)	
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079	
P (psi) 1,700.0	Slow Spd No	Strokes (s...) 125	Eff (%) 95

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	4,973.0	5,486.0	4,404.0	64.50	33.1	394	18	55	1,750.0	95	122	12,300.0

2, Gardner-Denver, PZ-9			
Pump # 2	Pwr (hp)	Rod Dia (in)	
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079	
P (psi)	Slow Spd	Strokes (s...)	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
Barite	10.50	40.0
DAP	35.00	18.0
Engineering	450.00	1.0
Hole Seal	21.00	2.0
Rental	50.00	1.0
Sea Mud	15.50	12.0
Tax	1.00	54.93
Trucking	1.00	1,200.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	



Daily Drilling Report

Report for: 4/20/2015
 Report #: 7.0, DFS: 4.21
 Depth Progress: 855.00

Well Name: DEEP CREEK 1-27-4-2E

UWI/API 43-047-54260	Surface Legal Location 1-27-4-2	License #
Spud Date 10/20/2014 09:00	Date TD Reached (wellbore) 4/21/2015 22:00	Rig Release Date 4/23/2015 03:00
	Ground Elevation (ft) 4,863.00	Orig KB Elev (ft) 4,875.00

Completion Type	Weather Clear	Temperature (°F) 61.0	Road Condition Good	Hole Condition Good
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Operation At 6am Drilling @ 6341'	Operation Next 24hrs Drill 7 7/8" Production Hole to 7030' TD
24 Hr Summary Drilling f/ 5486' to 6341' (855' @ 36.4 fph) 16-20k wob, 394 gpm, Wasatch Top Expected @ 6401', Lithology ,70% SH,25% CLYST,5%LS BKG 240 u,1000 u, Peak 1319 u @ 5656'	

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	15:30	9.50	9.50	2	DRILL ACTUAL	Drilling f/ 5486' to 5871' (385' @ 40.5 fph) 20k wob, 394 gpm, no losses
15:30	16:00	0.50	10.00	7	LUBRICATE RIG	Rig Service
16:00	06:00	14.00	24.00	2	DRILL ACTUAL	Drilling f/ 5871' to 6341 (470' @ 33.6 fph) 20k wob, 394 gpm, no losses

Mud Checks							
5,656.0ftKB, 4/20/2015 11:00							
Type DAP	Time 11:00	Depth (ftKB) 5,656.0	Density (lb/gal) 9.45	Funnel Viscosity (s/qt) 31	PV Override (cP) 4.0	YP OR (lb/100ft²) 6.000	
Gel 10 sec (lb/100ft²) 12.000	Gel 10 min (lb/100ft²) 22.000	Filtrate (mL/30min)	Filter Cake (1/32")	pH 8.5	Sand (%)	Solids (%)	8.0
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L) 15,000.000	Calcium (mg/L)	Pf (mL/mL) 0.1	Pm (mL/mL) 0.100	Gel 30 min (lb/100ft²)	
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)			

Drill Strings					
BHA #1, Steerable					
Bit Run 1	Drill Bit 7 7/8in, MDI616 MUBPX, JK4657	Length (ft) 0.75	IADC Bit Dull 1-2-WT-S-X-0-NO-TD	TFA (incl Noz) (in²) 1.80	BHA ROP... 54.2
Nozzles (1/32") 16/16/16/16/16/16	String Length (ft) 523.34	Max Nominal OD (in) 7.750			

String Components
 Smith MDI616 MUBPX, Rotary Steerable, Stabilizer, Filter sub, XO, MUD MOTOR, Stabilizer, XO, Drill Collar, HWDP

Comment
 Smith MDI616(6.75x2.25 Rotary Steerable)(7.75x2.8 Stab)(6.75x2.8Filter Sub)(6.75x2.8 XO)(6.75,7/8,3.5 Stg.MM)(7.875x2.8 Stab)(6.75x2.8 XO)(5-6,25x2.375 DC)(10-4.5 HWDP)

Drilling Parameters												
Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	5,486.0	6,341.0	5,259.0	88.00	36.4	394	20	60	1,775.0	105	135	12,300.0

AFE Number 1701714US	
Start Depth (ftKB) 5,486.0	End Depth (ftKB) 6,341.0
Target Formation Wasatch	Target Depth (ftKB) 7,001.0
Last Casing String Surface, 1,053.0ftKB	

Daily Contacts	
Job Contact	Mobile
Scott Seely	435-828-1101
Brent Bascom	970-250-2928

Rigs	
Capstar Drilling, 316	
Contractor Capstar Drilling	Rig Number 316
Rig Supervisor Eric Thompson	Phone Mobile 307-259-8473

1, Gardner-Denver, PZ-9			
Pump # 1	Pwr (hp)	Rod Dia (in)	
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...)	0.079
P (psi)	Slow Spd	Strokes (s...)	Eff (%)

2, Gardner-Denver, PZ-9			
Pump # 2	Pwr (hp)	Rod Dia (in)	
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...)	0.079
P (psi) 1,750.0	Slow Spd No	Strokes (s...) 125	Eff (%) 95

Mud Additive Amounts		
Des	Field Est (Cost/unit)	Consumed
Barite	10.50	7.0
Engineering	450.00	1.0
Hole Seal	21.00	27.0
Pallet	20.00	4.0
Rental	50.00	1.0
Sea Mud	15.50	12.0
Shrink Wrap	20.00	4.0
Tax	1.00	58.26

Safety Checks		
Time	Type	Des

Wellbores	
Wellbore Name	KO MD (ftKB)
Original Hole	



Daily Drilling Report

Report for: 4/21/2015
Report #: 8.0, DFS: 5.21
Depth Progress: 375.00

Well Name: DEEP CREEK 1-27-4-2E

UWI/API 43-047-54260		Surface Legal Location 1-27-4-2			License #							
Spud Date 10/20/2014 09:00		Date TD Reached (wellbore) 4/21/2015 22:00		Rig Release Date 4/23/2015 03:00		Ground Elevation (ft) 4,863.00		Orig KB Elev (ft) 4,875.00				
Completion Type												
Weather Clear		Temperature (°F) 60.0			Road Condition Good		Hole Condition Good					
Operation At 6am Rig Up Loggers				Operation Next 24hrs Run Open Hole Logs , Run & Cement 5.5" Production Casing , Nipple Down BOP, Clean Pits, Rig Down								
24 Hr Summary Drilling f/ 6341' to 6716' 7 7/8" Production Hole TD (375' @ 23.4 fph) 16-20k wob, 394 gpm - Wasatch Top @ 6408', Lithology, 70%CLYST,20%SH,10%SS,BKG150 u,Conn. 1236 u,Peak 1260 u @ 6362' - Circulate & Spot Kill Pill, Lay Down Drill Pipe, Rig Up Loggers,												
Time Log												
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com						
06:00	22:00	16.00	16.00	2	DRILL ACTUAL	Drilling f/ 6341' to 6716' (375' @ 23.4 fph) 15-20k wob, 394 gpm, no losses						
22:00	00:00	2.00	18.00	5	COND MUD & CIRC	Circulate for Logs, Spot 10.2 ppg Kill Pill, Drop Survey						
00:00	02:00	2.00	20.00	6	TRIPS	Lay Down Drill Pipe to 2500'						
02:00	03:00	1.00	21.00	5	COND MUD & CIRC	Circulate Hole Clean. 1 1/2 Bottoms Up @ 550 gpm						
03:00	05:30	2.50	23.50	6	TRIPS	Lay Down Drill Pipe & BHA						
05:30	06:00	0.50	24.00	11	WIRELINE LOGS	Rig Up Halliburton Loggers						
Mud Checks												
6,443.0ftKB, 4/21/2015 10:00												
Type DAP	Time 10:00	Depth (ftKB) 6,443.0	Density (lb/gal) 9.50	Funnel Viscosity (s/qt) 33	PV Override (cP) 6.0	YP OR (lb/100ft²) 9.000						
Gel 10 sec (lb/100ft²) 12.000	Gel 10 min (lb/100ft²) 25.000	Filtrate (mL/30min)	Filter Cake (1/32")	pH 8.5	Sand (%)	Solids (%) 9.0						
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L) 14,000.000	Calcium (mg/L)	Pf (mL/mL) 0.1	Pm (mL/mL) 0.100	Gel 30 min (lb/100ft²)						
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)								
Drill Strings												
BHA #1, Steerable												
Bit Run 1	Drill Bit 7 7/8in, MDI616 MUBPX, JK4657	Length (ft) 0.75	IADC Bit Dull 1-2-WT-S-X-0-NO-TD	TFA (incl Noz) (in²) 1.80	BHA ROP... 54.2							
Nozzles (1/32") 16/16/16/16/16/16	String Length (ft) 523.34	Max Nominal OD (in) 7.750										
String Components Smith MDI616 MUBPX, Rotary Steerable, Stabilizer, Filter sub, XO, MUD MOTOR, Stabilizer, XO, Drill Collar, HWDP												
Comment Smith MDI616(6.75x2.25 Rotary Steerable)(7.75x2.8 Stab)(6.75x2.8Filter Sub)(6.75x2.8 XO)(6.75,7/8,3.5 Stg.MM)(7.875x2.8 Stab)(6.75x2.8 XO)(5-6,25x2.375 DC)(10-4.5 HWDP)												
Drilling Parameters												
Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	6,341.0	6,716.0	5,634.0 0	104.0 0	23.4	394	0	55	1,550.0	112	140	9,000.0
AFE Number 1701714US												
Start Depth (ftKB) 6,341.0		End Depth (ftKB) 6,716.0										
Target Formation Wasatch		Target Depth (ftKB) 7,001.0										
Last Casing String Surface, 1,053.0ftKB												
Daily Contacts												
Job Contact					Mobile							
Scott Seely		435-828-1101										
Brent Bascom		970-250-2928										
Rigs												
Capstar Drilling, 316												
Contractor Capstar Drilling					Rig Number 316							
Rig Supervisor Eric Thompson					Phone Mobile 307-259-8473							
1, Gardner-Denver, PZ-9												
Pump # 1	Pwr (hp)	Rod Dia (in)										
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079										
P (psi)	Slow Spd	Strokes (s...)	Eff (%)									
2, Gardner-Denver, PZ-9												
Pump # 2	Pwr (hp)	Rod Dia (in)										
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079										
P (psi) 1,775.0	Slow Spd No	Strokes (s...) 125	Eff (%) 95									
Mud Additive Amounts												
Des	Field Est (Cost/unit)	Consumed										
Barite	10.50	33.0										
DAP	35.00	27.0										
Engineering	450.00	1.0										
Hole Seal	21.00	12.0										
Rental	50.00	1.0										
Sea Mud	15.50	0.0										
Tax	1.00	99.95										
Safety Checks												
Time	Type	Des										
Wellbores												
Wellbore Name		KO MD (ftKB)										
Original Hole												



Daily Drilling Report

Report for: 4/22/2015
Report #: 9.0, DFS: 6.08
Depth Progress: 0.00

Well Name: DEEP CREEK 1-27-4-2E

UWI/API 43-047-54260		Surface Legal Location 1-27-4-2		License #	
Spud Date 10/20/2014 09:00		Date TD Reached (wellbore) 4/21/2015 22:00		Rig Release Date 4/23/2015 03:00	
		Ground Elevation (ft) 4,863.00		Orig KB Elev (ft) 4,875.00	
Completion Type					
Weather Cloudy / Windy		Temperature (°F) 66.0		Road Condition Good	
				Hole Condition Good	
Operation At 6am Rig Down			Operation Next 24hrs Move In / Rig Up on Kendall 10-17-3-1E		

24 Hr Summary
Run Open Hole Logs, 1 Run, Triple Combo w/HFDT & IDT, Loggers Depth 6716', Rig Up CRT & Run 154 Jts. 5.5" 17 lb/ft, CP-80 LT&C Production Casing, Set @ 6706', Float Collar Set @ 6616', Wasatch Marker Set @ 6399', TGR3 Marker set @ 4528', Landed Casing Hanger w/ 105K. Cement 5.5" Production Casing as Per Cementing Program, 1480 psi Lift Pressure @ 2 bbl/min., Land Latch Down Plug w/ 2180, Floats Held, No Cement to Surface, Rig Down Halliburton, Nipple Down BOP, Clean Pits, Release Rig @ 03:00, 4/23/2015

Time Log						Com	
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity		
06:00	12:00	6.00	6.00	11	WIRELINE LOGS	Rig up Halliburton Loggers, Run Open Hole Logs, 1 Run - Triple Combo w/ HFDT & IDT. loggers Depth 6716'	
12:00	19:30	7.50	13.50	12	RUN CASING & CEMENT	Rig Up CRT & Run 154 Jts. 5.5" 17 lb/ft, CP-80 LT&C Production Casing, Set @ 6716', Float Collar Set @ 6659', Wasatch Marker Set @ 6399', TGR3 Marker set @ 4528', Landed Casing Hanger w/ 105K	
19:30	23:00	3.50	17.00	12	RUN CASING & CEMENT	Pressure Test lines to 5000 psi. Pump 10 bbl Fresh Water, 119 bbl (240 sx) 11.0 ppg, 2.78 cuft/sk Lead Cement @ 5 bbl/min., 142 bbl (480 sx) 13.1 ppg, 1.66 cuft/sk Tail cement @ 5 bbl/min., Good Returns. Displace w/ 155 bbl. Fresh water - Good Returns. Lost Returns 145 bbl Into Displacement. 1480 psi lift pressure @ 2 bbl/min. Land Latch Down Plug w/ 2180 psi, Floats Held. No cement to Surface. Rig Down Halliburton.	
23:00	03:00	4.00	21.00	14	NIPPLE UP B.O.P	Nipple Down BOP, Clean Pits, Release Rig @ 03:00, 4/23/15	

Mud Checks						
6,716.0ftKB, 4/22/2015 11:30						
Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lb/100ft²)
DAP	11:30	6,716.0	9.60	32	6.0	7.000
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Filterate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
9.000	16.000			8.5	0.3	9.0
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)
	12,000.000			0.1	0.100	
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)		

Drill Strings					
BHA #<stringno>, <des>					
Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
Nozzles (1/32")		String Length (ft)		Max Nominal OD (in)	
String Components					
Comment					

Drilling Parameters												
Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq

AFE Number 1701714US	
Start Depth (ftKB) 6,716.0	End Depth (ftKB) 6,716.0
Target Formation Wasatch	Target Depth (ftKB) 7,001.0
Last Casing String Surface, 1,053.0ftKB	
Daily Contacts	
Job Contact	Mobile
Scott Seely	435-828-1101
Brent Bascom	970-250-2928

Rigs			
Capstar Drilling, 316			
Contractor	Rig Number		
Capstar Drilling	316		
Rig Supervisor	Phone Mobile		
Eric Thompson	307-259-8473		
1, Gardner-Denver, PZ-9			
Pump #	Pwr (hp)	Rod Dia (in)	
1			
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...)	
6	9.02	0.079	
P (psi)	Slow Spd	Strokes (s...)	Eff (%)

2, Gardner-Denver, PZ-9			
Pump #	Pwr (hp)	Rod Dia (in)	
2			
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...)	
6	9.02	0.079	
P (psi)	Slow Spd	Strokes (s...)	Eff (%)

Mud Additive Amounts		
Des	Field Est (Cost/unit)	Consumed
Barite	10.50	40.0
DAP	35.00	13.0
Engineering	450.00	1.0
Pallet	20.00	3.0
Rental	50.00	1.0
Sawdust	4.50	90.0
Sea Mud	15.50	20.0
Shrink Wrap	20.00	3.0
Tax	1.00	69.73
Walnut	14.50	15.0

Safety Checks		
Time	Type	Des

Wellbores	
Wellbore Name	KO MD (ftKB)
Original Hole	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP		8. WELL NAME and NUMBER: Deep Creek 1-27-4-2E
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202		9. API NUMBER: 4304754260000
PHONE NUMBER: 720 880-3621 Ext		9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0652 FNL 0692 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 27 Township: 04.0S Range: 02.0E Meridian: U		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/11/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy US Corp reports the first production of hydrocarbons from Deep Creek 1-27-4-2E on May 11, 2015.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
May 21, 2015**

NAME (PLEASE PRINT) Kelly Beverlin	PHONE NUMBER 720 880-3635	TITLE Engineering Technician
SIGNATURE N/A	DATE 5/19/2015	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:

9. API NUMBER:

10 FIELD AND POOL, OR WILDCAT

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

12. COUNTY

13. STATE

UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:

3. ADDRESS OF OPERATOR: CITY STATE ZIP PHONE NUMBER:

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE:

AT TOP PRODUCING INTERVAL REPORTED BELOW:

AT TOTAL DEPTH:

14. DATE SPUDDED: 15. DATE T.D. REACHED: 16. DATE COMPLETED: ABANDONED READY TO PRODUCE 17. ELEVATIONS (DF, RKB, RT, GL):

18. TOTAL DEPTH: MD TVD 19. PLUG BACK T.D.: MD TVD 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) 23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A)				
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) _____ TITLE _____

SIGNATURE _____ DATE _____

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Sundry Number: 66387 API Well Number: 4304754260000

COMPANY: CRESCENT POINT ENERGY US CORP
 WELL: DEEP CREEK 1-27-4-2E
 FIELD/BLOCK: UNDESIGNATED

DIRECTIONAL PLOT

HALLIBURTON

Fold here

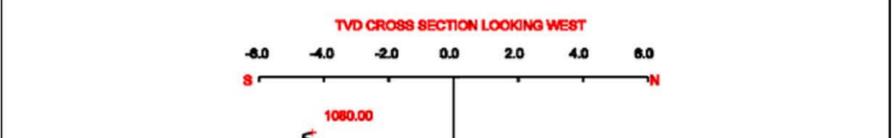
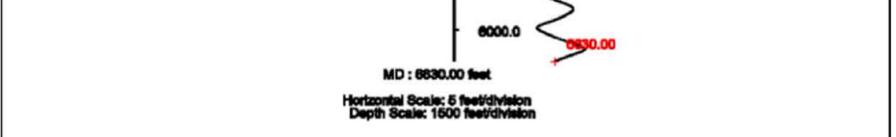
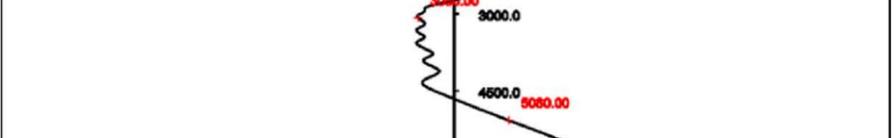
Service Ticket No.: 902330021	PGM Version: WL INSITE R4.6.4 (Build 3)	Date Logged: 22-APR-15	Type Fluid in Hole:
DIRECTIONAL INFORMATION			
Maximum Deviation	@	KOP	@
Remarks: THANK YOU FOR CHOOSING HALLIBURTON.			
MAG DEC: 10.698°			
INTERVAL: 1.080° - 6.630°			
API: 4304754260000			

HALLIBURTON DOES NOT GUARANTEE THE ACCURACY OF ANY INTERPRETATION OF THE LOG DATA, CONVERSION OF LOG DATA TO PHYSICAL ROCK PARAMETERS OR RECOMMENDATIONS WHICH MAY BE GIVEN BY HALLIBURTON PERSONNEL OR WHICH APPEAR ON THE LOG OR IN ANY OTHER FORM. ANY USER OF SUCH DATA, INTERPRETATIONS, CONVERSIONS, OR RECOMMENDATIONS AGREES THAT HALLIBURTON IS NOT RESPONSIBLE EXCEPT WHERE DUE TO GROSS NEGLIGENCE OR WILLFUL MISCONDUCT, FOR ANY LOSS, DAMAGES, OR EXPENSES RESULTING FROM THE USE THEREOF.

HALLIBURTON

HALLIBURTON TVD SURVEY REPORT

Hole Position Calculation Method: Minimum Curvature Tie In Data Depth: 0.00 ft
 Magnetic Declination: 10.698 deg Depth: 0.00 ft
 Inclination: 0.00 deg
 Azimuth: 0.00 deg
 N/S Departure: 0.00 ft
 E/W Departure: 0.00 ft



Measured Depth (ft)	Inclination (deg)	True Vertical Depth (ft)	Azimuth (deg)	N/S Departure (ft)	E/W Departure (ft)	DogLeg Severity (°/100')
1080.00	0.52	1079.99	153.13	-4.36	2.21	0.05
1110.00	0.29	1109.98	200.90	-4.55	2.24	1.29
1140.00	0.31	1139.98	253.46	-4.65	2.14	0.89
1170.00	0.24	1169.98	291.77	-4.65	2.00	0.69
1200.00	0.28	1199.98	333.81	-4.56	1.91	0.63
1230.00	0.32	1229.98	2.84	-4.41	1.88	0.52
1260.00	0.40	1259.98	54.84	-4.28	1.97	1.07
1290.00	0.46	1289.98	137.77	-4.29	2.14	1.91
1320.00	0.38	1319.98	199.03	-4.48	2.19	1.46
1350.00	0.32	1349.98	253.94	-4.60	2.07	1.10
1380.00	0.31	1379.98	320.26	-4.56	1.94	1.15
1410.00	0.36	1409.98	15.05	-4.41	1.91	1.04
1440.00	0.44	1439.98	66.91	-4.27	2.05	1.20
1470.00	0.42	1469.98	88.24	-4.22	2.26	0.54
1500.00	0.42	1499.98	172.88	-4.33	2.39	1.87
1530.00	0.37	1529.98	247.86	-4.47	2.31	1.60
1560.00	0.34	1559.98	327.69	-4.43	2.17	1.52
1590.00	0.37	1589.98	351.41	-4.26	2.11	0.50
1620.00	0.41	1619.98	42.79	-4.08	2.17	1.15
1650.00	0.42	1649.98	113.41	-4.05	2.35	1.62
1680.00	0.39	1679.97	181.75	-4.19	2.45	1.52
1710.00	0.37	1709.97	247.59	-4.33	2.35	1.36
1740.00	0.39	1739.97	284.23	-4.34	2.16	0.80
1770.00	0.37	1769.97	335.62	-4.23	2.02	1.11
1800.00	0.40	1799.97	54.36	-4.08	2.07	1.63
1830.00	0.44	1829.97	110.00	-4.08	2.26	1.31
1860.00	0.43	1859.97	182.13	-4.21	2.37	1.70
1890.00	0.39	1889.97	254.42	-4.29	2.26	1.62
1920.00	0.40	1919.97	323.90	-4.35	2.10	1.50
1950.00	0.39	1949.97	34.24	-4.12	2.10	1.50
1980.00	0.43	1979.97	90.16	-4.04	2.27	1.28
2010.00	0.43	2009.97	161.84	-4.15	2.42	1.68
2040.00	0.39	2039.97	219.19	-4.33	2.39	1.31
2070.00	0.38	2069.97	299.75	-4.36	2.24	1.65
2100.00	0.43	2099.97	24.52	-4.21	2.20	1.81
2130.00	0.44	2129.97	84.75	-4.10	2.36	1.45
2160.00	0.38	2159.97	171.88	-4.19	2.49	1.89
2190.00	0.40	2189.96	229.53	-4.36	2.42	1.26
2220.00	0.39	2219.96	288.69	-4.39	2.25	1.30
2250.00	0.43	2249.96	0.79	-4.25	2.15	1.62
2280.00	0.46	2279.96	33.89	-4.03	2.22	0.85
2310.00	0.41	2309.96	107.43	-3.93	2.39	1.75
2340.00	0.39	2339.96	174.66	-4.10	2.50	1.49
2370.00	0.37	2369.96	217.52	-4.28	2.45	0.93
2400.00	0.36	2399.96	255.40	-4.38	2.30	0.80
2430.00	0.37	2429.96	286.40	-4.30	2.11	0.66
2460.00	0.38	2459.96	298.04	-4.30	1.93	0.26
2490.00	0.41	2489.96	304.29	-4.19	1.76	0.17
2520.00	0.46	2519.96	309.46	-4.06	1.57	0.20
2550.00	0.30	2549.96	330.96	-3.91	1.44	0.69
2580.00	0.13	2579.96	296.77	-3.83	1.38	0.69
2610.00	0.24	2609.96	281.49	-3.82	1.28	0.52
2640.00	0.42	2639.96	248.29	-3.87	1.12	0.65
2670.00	0.61	2669.95	250.98	-3.87	0.86	0.64
2700.00	0.78	2699.95	249.87	-4.09	0.52	0.56
2730.00	0.89	2729.95	253.61	-4.23	0.10	0.41
2760.00	1.02	2759.95	253.56	-4.57	-0.38	0.43
2790.00	1.11	2789.94	254.14	-4.32	-0.92	0.32
2820.00	1.06	2819.93	254.66	-4.68	-1.47	0.18
2850.00	0.79	2849.93	247.32	-4.83	-1.92	0.99
2880.00	0.49	2879.93	229.03	-4.99	-2.21	1.20
2910.00	0.24	2909.93	166.04	-5.14	-2.29	1.45
2940.00	0.45	2939.93	181.27	-5.32	-2.28	0.74
2970.00	0.52	2969.93	218.48	-5.54	-2.37	1.06
3000.00	0.59	2999.93	287.66	-5.60	-2.60	2.11
3030.00	0.56	3029.92	331.73	-5.43	-2.82	1.44
3060.00	0.46	3059.92	18.46	-5.18	-2.85	1.39
3090.00	0.37	3089.92	44.00	-5.00	-2.74	0.68
3120.00	0.39	3119.92	80.41	-4.91	-2.57	0.80
3150.00	0.39	3149.92	114.28	-4.93	-2.38	0.76
3180.00	0.45	3179.92	170.24	-5.09	-2.27	1.32
3210.00	0.46	3209.92	203.94	-5.32	-2.30	0.88
3240.00	0.49	3239.92	225.09	-5.52	-2.44	0.59
3270.00	0.52	3269.92	264.09	-5.62	-2.66	1.12
3300.00	0.49	3299.92	332.39	-5.53	-2.86	1.87
3330.00	0.47	3329.92	12.45	-5.29	-2.89	1.09
3360.00	0.41	3359.91	51.83	-5.11	-2.10	1.00
3390.00	0.41	3389.91	91.73	-5.04	-2.59	0.93
3420.00	0.45	3419.91	125.10	-5.11	-2.38	0.83
3450.00	0.50	3449.91	178.36	-5.31	-2.28	1.43
3480.00	0.51	3479.91	220.97	-5.55	-2.37	1.23
3510.00	0.50	3509.91	265.96	-5.66	-2.59	1.28
3540.00	0.50	3539.91	313.50	-5.58	-2.81	1.36
3570.00	0.50	3569.91	357.88	-5.36	-2.91	1.26
3600.00	0.50	3599.91	37.07	-5.12	-2.84	1.12
3630.00	0.52	3629.91	51.87	-4.93	-2.43	0.44
3660.00	0.48	3659.90	68.15	-4.80	-2.65	0.49
3690.00	0.53	3689.90	68.44	-4.70	-2.18	0.18
3720.00	0.52	3719.90	84.85	-4.64	-1.92	0.50
3750.00	0.50	3749.90	135.52	-4.72	-1.69	1.46
3780.00	0.51	3779.90	192.24	-4.95	-1.63	1.60
3810.00	0.51	3809.90	220.50	-5.18	-1.74	0.83
3840.00	0.53	3839.90	259.77	-5.30	-1.96	1.16
3870.00	0.51	3869.90	299.85	-5.26	-2.21	1.19
3900.00	0.51	3899.90	339.33	-5.07	-2.38	1.15
3930.00	0.53	3929.89	20.63	-4.82	-2.38	1.22
3960.00	0.49	3959.89	59.79	-4.82	-2.22	1.14
3990.00	0.50	3989.89	89.83	-4.51	-1.98	0.29
4020.00	0.52	4019.89	74.12	-4.43	-1.73	0.15
4050.00	0.47	4049.89	89.08	-4.39	-1.48	0.46
4080.00	0.49	4079.89	130.34	-4.47	-1.25	1.14
4110.00	0.54	4109.89	168.49	-4.70	-1.14	1.34
4140.00	0.51	4139.89	210.35	-4.95	-1.16	1.26
4170.00	0.52	4169.89	221.70	-5.17	-1.32	0.34
4200.00	0.56	4199.88	248.03	-5.33	-1.55	0.83
4230.00	0.55	4229.88	283.81	-5.40	-1.83	0.51
4260.00	0.52	4259.88	289.64	-5.37	-2.10	0.80
4290.00	0.55	4289.88	322.20	-5.21	-2.31	1.00
4320.00	0.54	4319.88	342.93	-4.96	-2.44	0.65
4350.00	0.58	4349.88	4.62	-4.67	-2.47	0.72
4380.00	0.57	4379.88	24.36	-4.38	-2.40	0.66
4410.00	0.54	4409.87	43.78	-4.14	-2.24	0.63
4440.00	0.56	4439.87	50.91	-3.95	-2.03	0.23
4470.00	0.53	4469.87	66.85	-3.80	-1.79	0.51
4500.00	0.54	4499.87	69.77	-3.70	-1.53	0.10
4530.00	0.57	4529.87	76.55	-3.62	-1.25	0.23
4560.00	0.57	4559.87	76.97	-3.55	-0.96	0.16
4590.00	0.59	4589.87	81.11	-3.49	-0.86	0.16
4620.00	0.55	4619.86	80.21	-3.44	-0.37	0.13
4650.00	0.57	4649.86	81.07	-3.39	-0.07	0.08
4680.00	0.57	4679.86	75.31	-3.33	0.22	0.19
4710.00	0.59	4709.86	73.64	-3.25	0.51	0.09
4740.00	0.55	4739.86	81.50	-3.19	0.80	0.30
4770.00	0.60	4769.86	75.88	-3.13	1.10	0.27
4800.00	0.58	4799.86	95.16	-3.10	1.40	0.66
4830.00	0.58	4829.85	91.16	-3.12	1.70	0.14
4860.00	0.58	4859.85	93.14	-3.13	2.01	0.07
4890.00	0.60	4889.85	91.49	-3.14	2.31	0.08
4920.00	0.60	4919.85	86.50	-3.14	2.63	0.17
4950.00	0.56	4949.85	101.98	-3.16	2.93	0.54
4980.00	0.55	4979.85	96.66	-3.20	3.21	0.17
5010.00	0.60	5009.85	90.69	-3.22	3.51	0.27
5040.00	0.61	5039.84	102.19	-3.26	3.83	0.41
5070.00	0.61	5069.84	102.05	-3.33	4.14	0.01
5100.00	0.57	5099.84	82.47	-3.34	4.45	0.68
5130.00	0.70	5129.84	78.24	-3.28	4.77	0.45
5160.00	0.61	5159.84	83.56	-3.23	5.11	0.35
5190.00	0.65	5189.83	92.86	-3.22	5.44	0.36
5220.00	0.60	5219.83	86.93	-3.22	5.77	0.28
5250.00	0.54	5249.83	87.55	-3.20	6.07	0.19
5280.00	0.64	5279.83	95.25	-3.21	6.37	0.42
5310.00	0.60	5309.83	82.85	-3.21	6.70	0.46
5340.00	0.64	5339.83	66.53	-3.12	7.00	0.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	5. LEASE DESIGNATION AND SERIAL NUMBER: fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well	7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP	8. WELL NAME and NUMBER: Deep Creek 1-27-4-2E
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202	9. API NUMBER: 4304754260000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0652 FNL 0692 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 27 Township: 04.0S Range: 02.0E Meridian: U	9. FIELD and POOL or WILDCAT: UNDESIGNATED
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/17/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached application to commingle production formations for Deep Creek 1-27-4-2E

Approved by the
July 28, 2015
Oil, Gas and Mining

Date: _____
 By: DeKQ

NAME (PLEASE PRINT) Valari Cray	PHONE NUMBER 303 880-3637	TITLE Drilling And Completion Tech
SIGNATURE N/A	DATE 6/17/2015	



June 17, 2015

Utah Division of Oil, Gas & Mining
Attention: Dustin Doucet
1594 West North Temple, Suite 1120
Salt Lake City, Utah 84116

RE: Sundry Notices
Deep Creek 1-27-4-2E
Uintah County, UT

Dear Mr. Doucet:

Crescent Point Energy has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well. Pursuant to the Utah OGM regulations, we have enclosed a copy of the Sundry Notice, a plat showing the owners of contiguous leases, as well as an affidavit confirming notice.

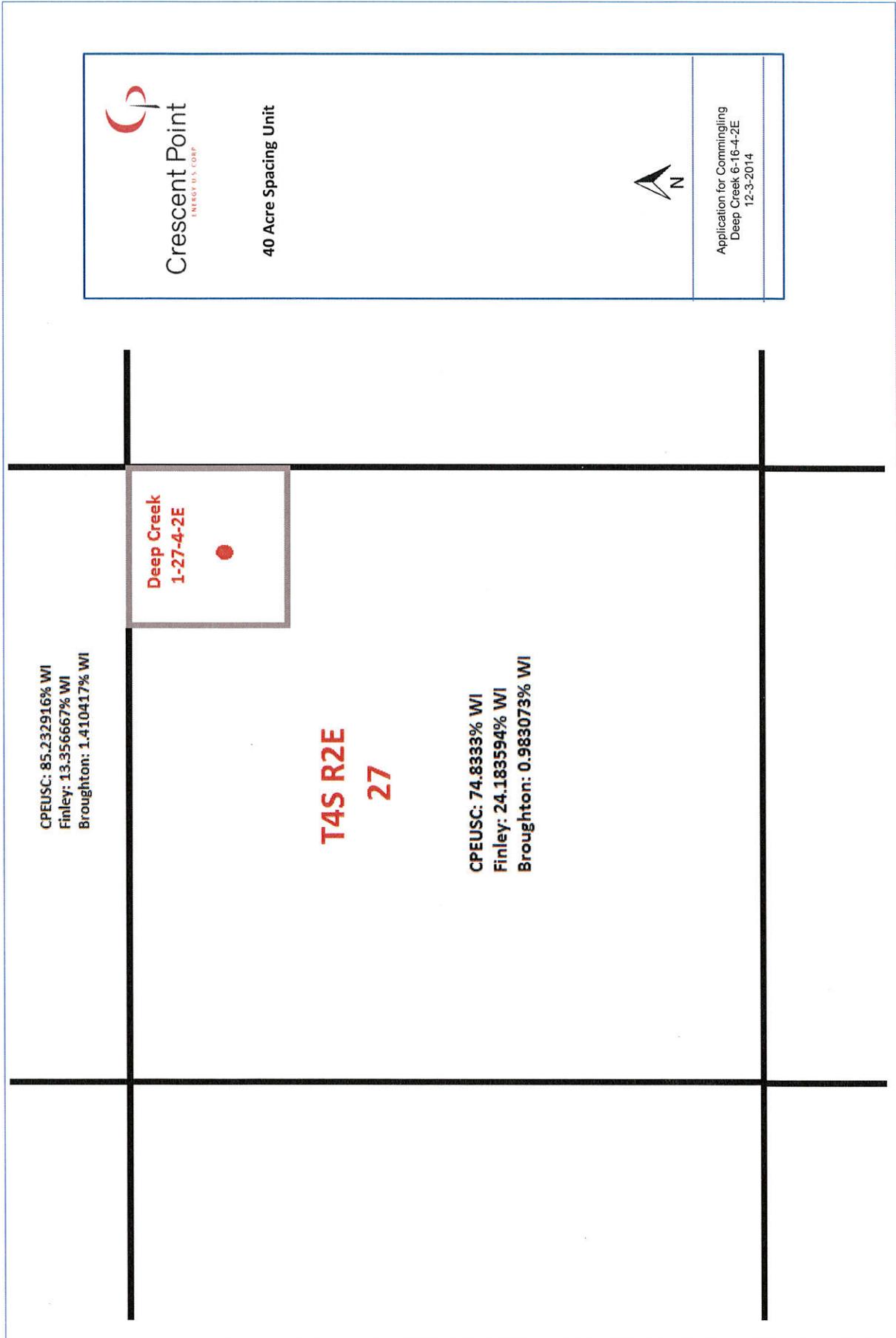
If you should have any questions regarding these Sundry Notices, please feel free to contact me at 303-382-6794.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Andrew M. Stone'.

Andrew M. Stone
Land Consultant

Enclosures



40 Acre Spacing Unit



Application for Commingling
Deep Creek 6-16-4-2E
12-3-2014

Deep Creek
1-27-4-2E

CPEUC: 85.232916% WI
Finley: 13.356667% WI
Broughton: 1.410417% WI

T4S R2E
27

CPEUC: 74.8333% WI
Finley: 24.183594% WI
Broughton: 0.983073% WI

In accordance with Utah Division of Oil, Gas, and Mining's Rule 649-3-22, Completion Into Two Or More Pools, Crescent Point Energy is submitting this sundry to request commingling approval for the Wasatch and Green River formations based on the following conclusions:

- Oil and associated gas compositions are similar across all formations.
- The respective well is located within a 40-acre unspaced unit
- The pressure profile across the formations is similar and Crescent Point Energy does not anticipate any cross flow.
- Following commingling, production will be considered to be from one pool.
- In the event that allocation by zone or interval is required, Crescent Point Energy would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval.

A letter, an affidavit(s) of notice, and plat are attached.

AFFIDAVIT OF NOTICE

Andrew M. Stone, of lawful age, after having first duly sworn upon his oath, disposes and states:

That he is employed by Crescent Point Energy U.S. Corp. ("Crescent Point") as a Land Consultant. Crescent Point has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the following well within the Randlett Exploration and Development Agreement Area:

Deep Creek 1-27-4-2E: NENE Section 27 T4S-R2E

That in compliance with the Utah OGM regulation R649-3-22, I have provided a copy of the Sundry Notice, via certified mail, to the owners (see listed below) of all contiguous oil and gas leases or drilling units overlying the pool.

Finley Resources Inc.
Attn: Zachary Archer
1308 Lake St.
Fort Worth, TX
76102

Broughton Petroleum Inc
Attn: Lois Krenek
PO Box 1389
Sealy, TX 77474

Date: June 17, 2015

Affiant



Andrew M. Stone
Land Consultant