

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Deep Creek 6-27-4-2E					
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT UNDESIGNATED					
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME					
6. NAME OF OPERATOR CRESCENT POINT ENERGY U.S. CORP						7. OPERATOR PHONE 720 880-3621					
8. ADDRESS OF OPERATOR 555 17th Street, Suite 750, Denver, CO, 80202						9. OPERATOR E-MAIL abaldwin@crecidentpointenergy.com					
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) fee			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>					
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Lee Smith						14. SURFACE OWNER PHONE (if box 12 = 'fee') 801-322-1235					
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 2400 Sunnyside, Salt Lake City, UT 84108						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')					
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>					
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN			
LOCATION AT SURFACE		2051 FNL 1879 FWL		SEnw	27	4.0 S	2.0 E	U			
Top of Uppermost Producing Zone		2051 FNL 1879 FWL		SEnw	27	4.0 S	2.0 E	U			
At Total Depth		2051 FNL 1879 FWL		SEnw	27	4.0 S	2.0 E	U			
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 590			23. NUMBER OF ACRES IN DRILLING UNIT 40					
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 920			26. PROPOSED DEPTH MD: 7065 TVD: 7065					
27. ELEVATION - GROUND LEVEL 4911			28. BOND NUMBER LPM9080271			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478					
Hole, Casing, and Cement Information											
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight	
COND	24	16	0 - 40	65.0	H-40 ST&C	8.3	No Used	0	0.0	0.0	
SURF	12.25	8.625	0 - 1000	24.0	J-55 ST&C	8.3	Class G	450	1.15	15.8	
PROD	7.875	5.5	0 - 7065	17.0	N-80 LT&C	10.0	Light (Hibond)	181	3.5	11.0	
							Class G	490	1.65	13.0	
							No Used	0	0.0	0.0	
ATTACHMENTS											
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES											
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN						
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER						
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP						
NAME Lauren MacMillan			TITLE Regulatory Specialist			PHONE 303 382-6787					
SIGNATURE			DATE 01/28/2014			EMAIL lmacmillan@crecidentpointenergy.com					
API NUMBER ASSIGNED 43047542590000			APPROVAL			 Permit Manager					

Crescent Point Energy U.S. Corp
Deep Creek 6-27-4-2E
 SE/NW of Section 27, T4S, R2E
 SHL & BHL: 2051' FNL & 1879' FWL
 Uintah County, Utah

DRILLING PLAN

1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth – TVD/MD
Uinta	Surface
Upper Green River Marker	3,037'
Mahogany	3,492'
Garden Gulch (TGR3)	4,519'
Douglas Creek	5,263'
Black Shale	5,782'
Castle Peak	5,994'
Uteland	6,319'
Wasatch	6,465'
TD	7,065'

3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil) 3,037' – 6,465'
 Wasatch Formation (Oil) 6,465' – 7,065'

Fresh water may be encountered in the Uinta Formation, but would not be expected below 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at UDOGM. UDOGM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. Proposed Casing & Cementing Program*Casing Design:*

Size	Interval		Weight	Grade	Coupling	Design Factors			
	Top	Bottom				Burst	Collapse	Tension	
Conductor 16" Hole Size 24"	0'	40'	65	H-40	STC	1,640	670	439	API
Surface casing 8-5/8" Hole Size 12-1/4"	0'	1000'	24	J-55	STC	2,950 405 7.27	1,370 696 1.97	244,000 24,000 10.17	API Load SF
Prod casing 5-1/2" Hole Size 7-7/8"	0'	7,065'	17	E-80	LTC	7,740 6,200 1.25	6,290 3,700 1.70	348,000 124,000 2.80	API Load SF

Assumptions:

1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 10.0 ppg
Pore pressure at surface casing shoe = 8.33 ppg
Pore pressure at prod casing shoe = 8.33 ppg
Gas gradient = 0.115 psi/ft

Minimum Safety Factors:

Burst = 1.000
Collapse = 1.125
Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of one (1) centralizer per joint on the bottom three joints.

Cementing Design:

Job	Fill	Description	Excess	Sacks	Weight (ppg)	Yield (ft ³ /sk)
Surface casing	1000' - surface	Class V 2% chlorides	75%	641	15.8	1.15
Prod casing Lead	3037' to Surface	Hifill Class V 3% chlorides	25% in open-hole 0%, in cased hole	181	11.0	3.50
Prod casing Tail	TD to 3037'	Class G 10% chlorides	15%	490	13.0	1.65

*Actual volume pumped will have excess over gauge hole or caliper log if available

- Compressive strength of tail cement: 500 psi @ 7 hours

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

UDOGM shall be notified, with sufficient lead time, in order to have a state representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Production casing will be pumped as a single stage cement job (no DV tool).

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A Tuned spacer will be used to prevent contamination of the lead cement by the drilling mud.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Sundry Notices shall be filed within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated of the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

The Conductor section (from 0' to 40') will be drilled by Auger and final depth determined by when the black shale is encountered with a minimum depth of 40'.

The surface interval will then be drilled to $\pm 1000'$ with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run to the reserve pit. A variance is in request for this operation. The request can be found in Section 12 of this plan.

From $\pm 1000'$ to TD, a brine water system will be utilized. Clay inhibition and hole stability will be achieved with a polymer (DAP) additive; the reserve pit will be lined to address this additive. This brine water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.5 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of brine, and if pressure conditions warrant, barite and/or calcium carbonate will be used as a weighting agent. There will be enough weighting agent on location to increase the entire system to 11.0 ppg MW.

No chromate additives will be used in the mud system on without prior UDGOM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Crescent Point Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Well & Pressure Control

When drilling the 12 ½" surface hole, an annular diverter or rotating head will be used for well control.

A 3,000 psi BOP system or better will be used on this well. All equipment will be installed and tested per Onshore Order No. 2.

The configuration is as follows:

- Float in drillstring
- Inside BOP or safety valve
- Safety valve with same pipe threading
- Rotating Head below rotary table
- Fillup line
- 11" Annular Preventer – rated to 3,000 psi minimum
- 11" bore, 4-1/2" pipe ram – rated to 3,000 psi minimum
- 11" bore, Blind Ram – rated to 3,000 psi minimum
- 11" bore Drilling Spool with 2 side outlets (Choke side at 3" minimum & Kill side at 2" minimum)
 - 2 Kill line valves at 2" minimum – one with a check valve
 - Kill line at 2" minimum
 - 2 Choke line valves at 3" minimum

- Choke line at 3" minimum
- 2 adjustable chokes on manifold
- Pressure gauge on choke manifold

7. BOPE Test Criteria

A Function Test of the Ram BOP equipment shall be made every trip and annular preventer every week. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to UDOGM representatives upon request.

At a minimum, the Annular preventer will be tested to 50% of its rating for ten minutes. All other equipment (Rams, valves, manifold) will be tested at 3,000 psi for 10 minutes with a test plug. If rams are to be changed for any reason post drillout, the rams will be tested to 70% of surface casing internal yield.

At a minimum, the above pressure tests will be performed when such conditions exist:

- BOP's are initially installed
- Whenever a seal subject to pressure test is broken
- Following repairs to the BOPs
- Every 30 days

8. Accumulator

The Accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (HCR), close both rams and annular preventer as well maintain 200 psi above nitrogen precharge of the accumulator without use of accumulator pumps. The fluid reservoir volume will be double the usable volume of the accumulator system. The fluid level will be maintained per manufacturer's specifications.

The BOP system will have 2 independent power sources to close both rams and annular preventer, while opening HCR. Nitrogen bottles will be 1 source and electric and/or air powered pumps will be the other.

The accumulator precharge will be conducted every 6 months and maintained to be within the specifications of Onshore Order No. 2

A manual locking device or automatic locking device will be installed on both ram preventers and annular preventer.

Remote controls will be readily accessible to the driller and be capable of closing all preventers. Main controls will be available to allow full functioning of all preventers and HCR.

9. Testing, Logging and Coring Programs

The logging program will consist of a Gamma Ray log from TD to base of surface casing @ +/- 1100'. A cement bond log will be run from PBTD to top of cement. No drill stem testing or coring is planned for this well.

10. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.52 psi/ft gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

11. Anticipated Starting Date and Duration of Operations

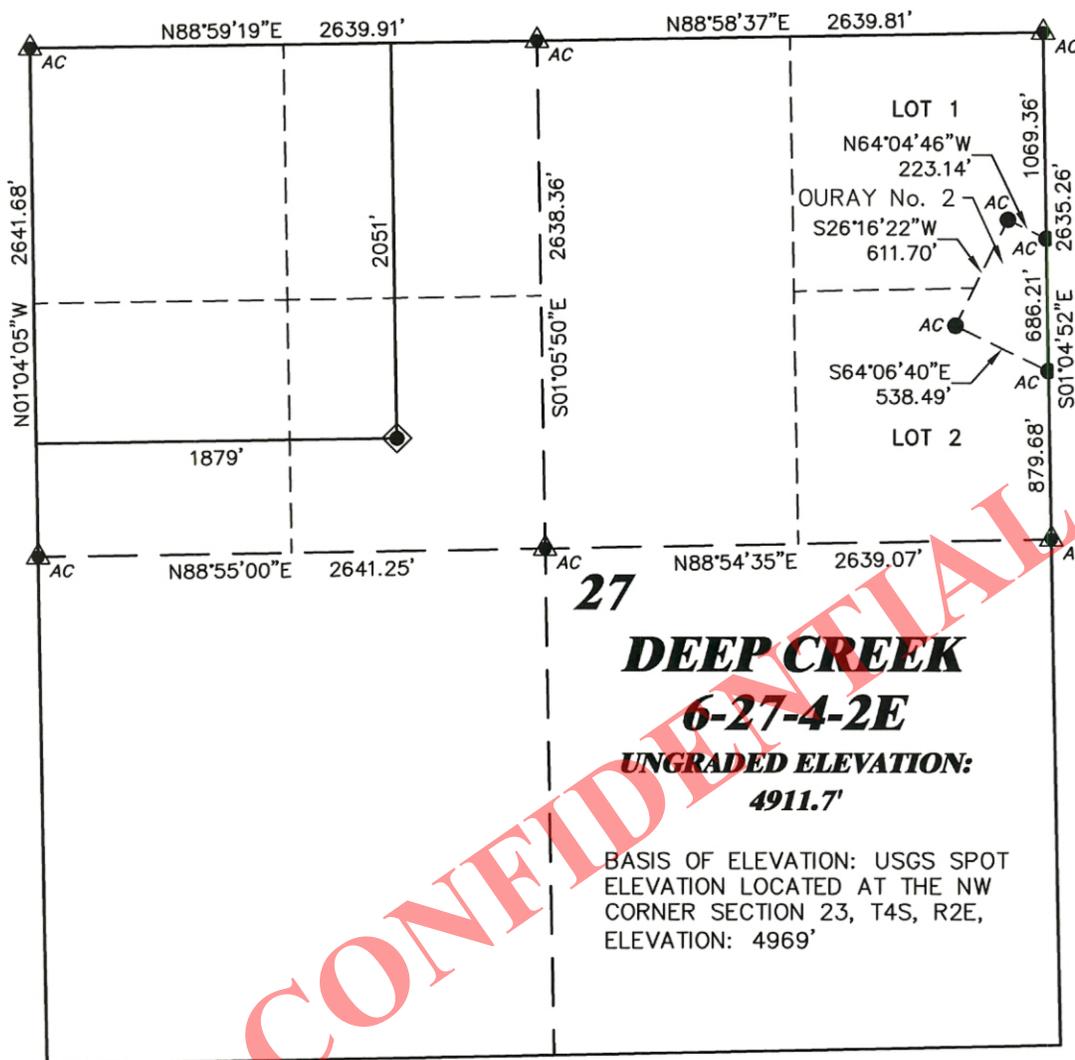
It is anticipated that drilling operations will commence as soon as possible following permit approval and take approximately seven (7) days from spud to rig release and two weeks for completions.

12. VariANCES Requested from Onshore Order No. 2

1. A diverter is utilized for surface air drilling, rather than a lubricated rotating head.
2. The blooie line is 45 ft from the wellbore rather than 100 ft and is not anchored down.
3. The blooie line is not equipped with an automatic igniter or continuous pilot light.
4. The compressor is located on the rig itself and not 100 ft from the wellbore.
5. The requirement for an Formation Integrity Test (FIT) or a Leak Off Test (LOT)

CONFIDENTIAL

R. 2 E.



SCALE 1" = 1000'
GRID NORTH

T. 4 S.

SHL

LATITUDE (NAD 83)
NORTH 40.109247 DEG.
LONGITUDE (NAD 83)
WEST 109.756692 DEG.

LATITUDE (NAD 27)
NORTH 40.109284 DEG.
LONGITUDE (NAD 27)
WEST 109.755995 DEG.

NORTHING
651607.29
EASTING
2487763.94

DATUM
SPCS UTC (NAD 27)

27

DEEP CREEK

6-27-4-2E

UNGRADED ELEVATION:
4911.7'

BASIS OF ELEVATION: USGS SPOT
ELEVATION LOCATED AT THE NW
CORNER SECTION 23, T4S, R2E,
ELEVATION: 4969'

CONFIDENTIAL

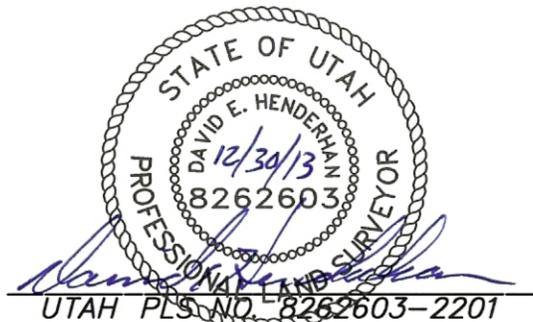


SURVEYOR'S STATEMENT

I, DAVID E. HENDERHAN, OF GRAND JUNCTION, COLORADO, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON THE 18th DAY OF DECEMBER, 2013 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF DEEP CREEK 6-27-4-2E AS STAKED ON THE GROUND.

LEGEND

- ◆ WELL LOCATION
- FOUND MONUMENT
- ▲ PREVIOUSLY FOUND MONUMENT

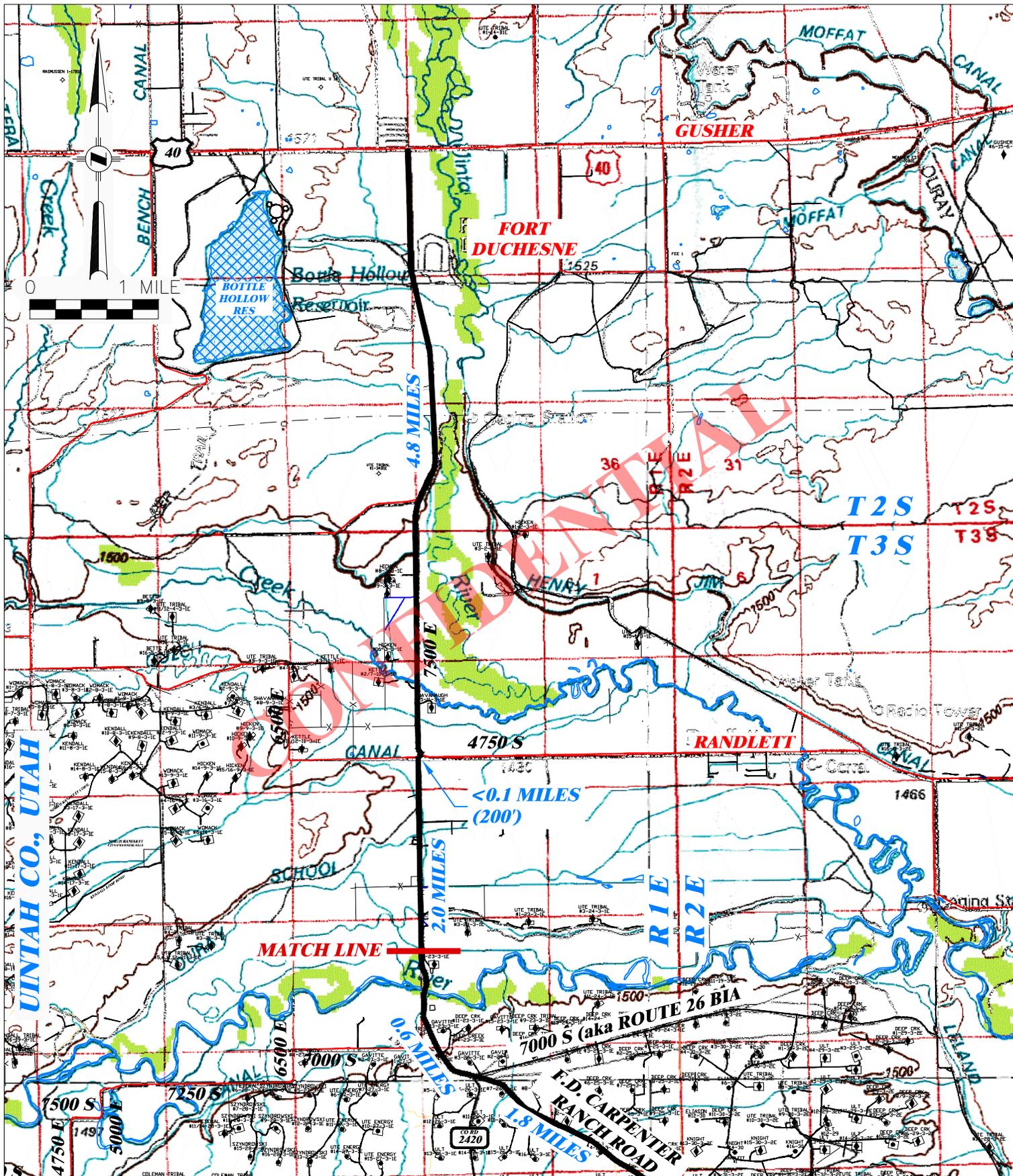


DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 12/27/2013 - RAS	SCALE: 1" = 1000'
REVISED: N/A - -	DRG JOB No. 20132
	EXHIBIT 1A

**PLAT OF DRILLING LOCATION IN
SENW, SECTION 27, FOR
CRESCENT POINT ENERGY**

**2051' F/NL, & 1879' F/WL, SECTION 27,
T. 4 S., R. 2 E., U.S.M.,
UINTAH COUNTY, UTAH**



DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

**PROPOSED ACCESS FOR
 CRESCENT POINT ENERGY
 DEEP CREEK 5,6-27-4-2E
 SECTION 27, T. 4 S., R. 2 E.**

DRAWN: 12/27/2013 - RAS

SCALE: 1" = 1 MILE

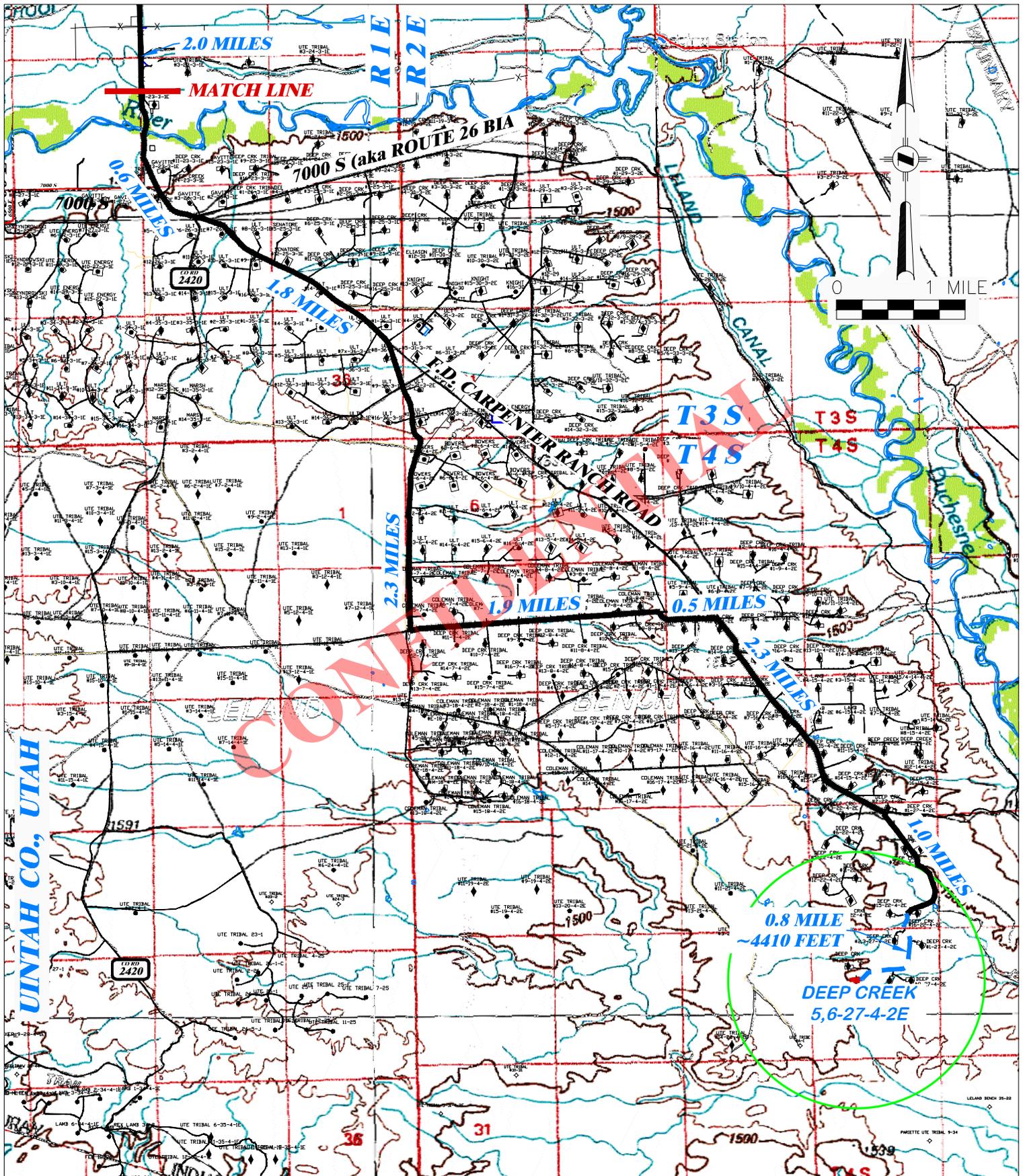
REVISED: N/A -

DRG JOB No. 20132

TOPO A - 1 OF 2

PROPOSED ROAD ————

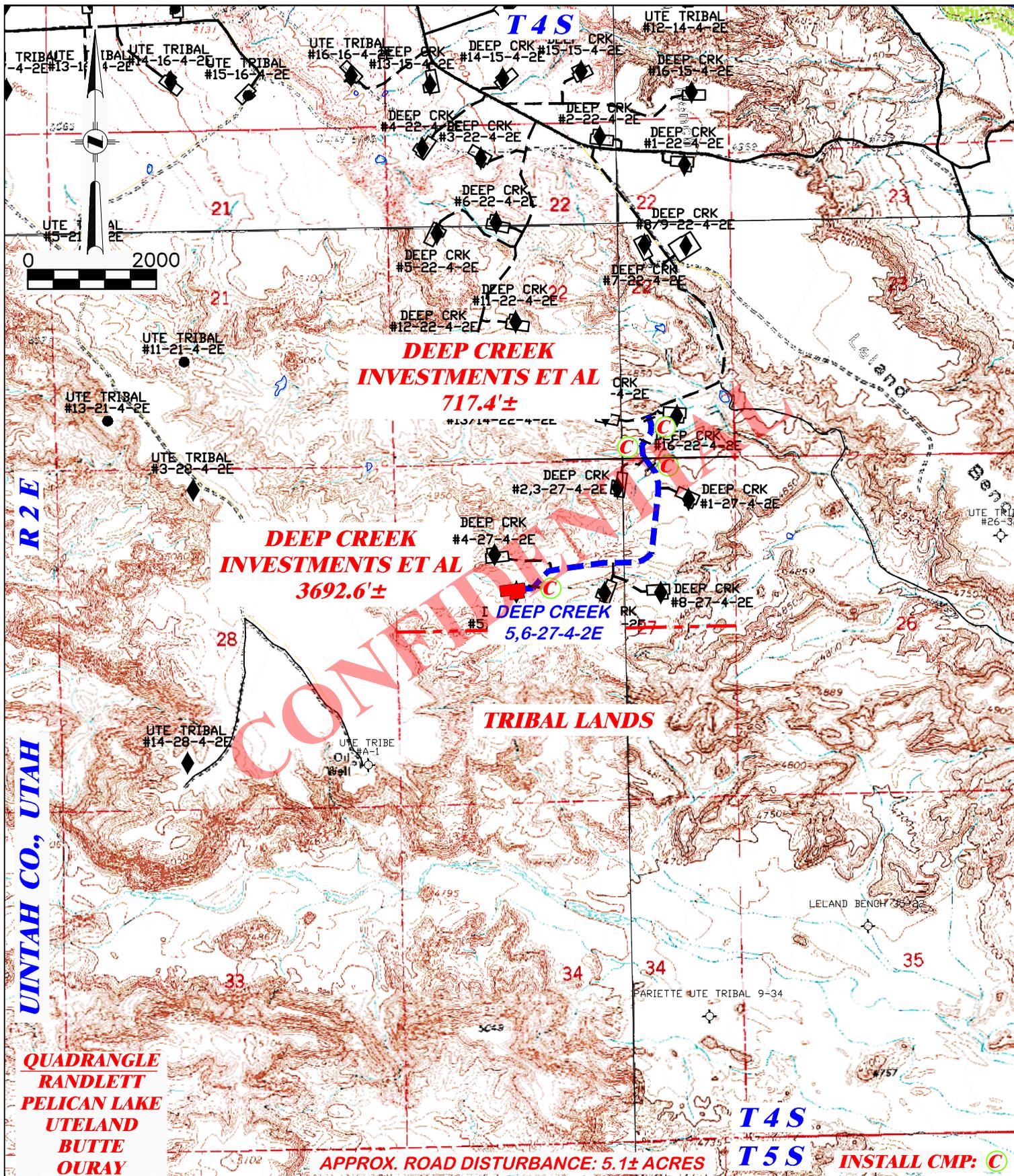
EXISTING ROAD ————



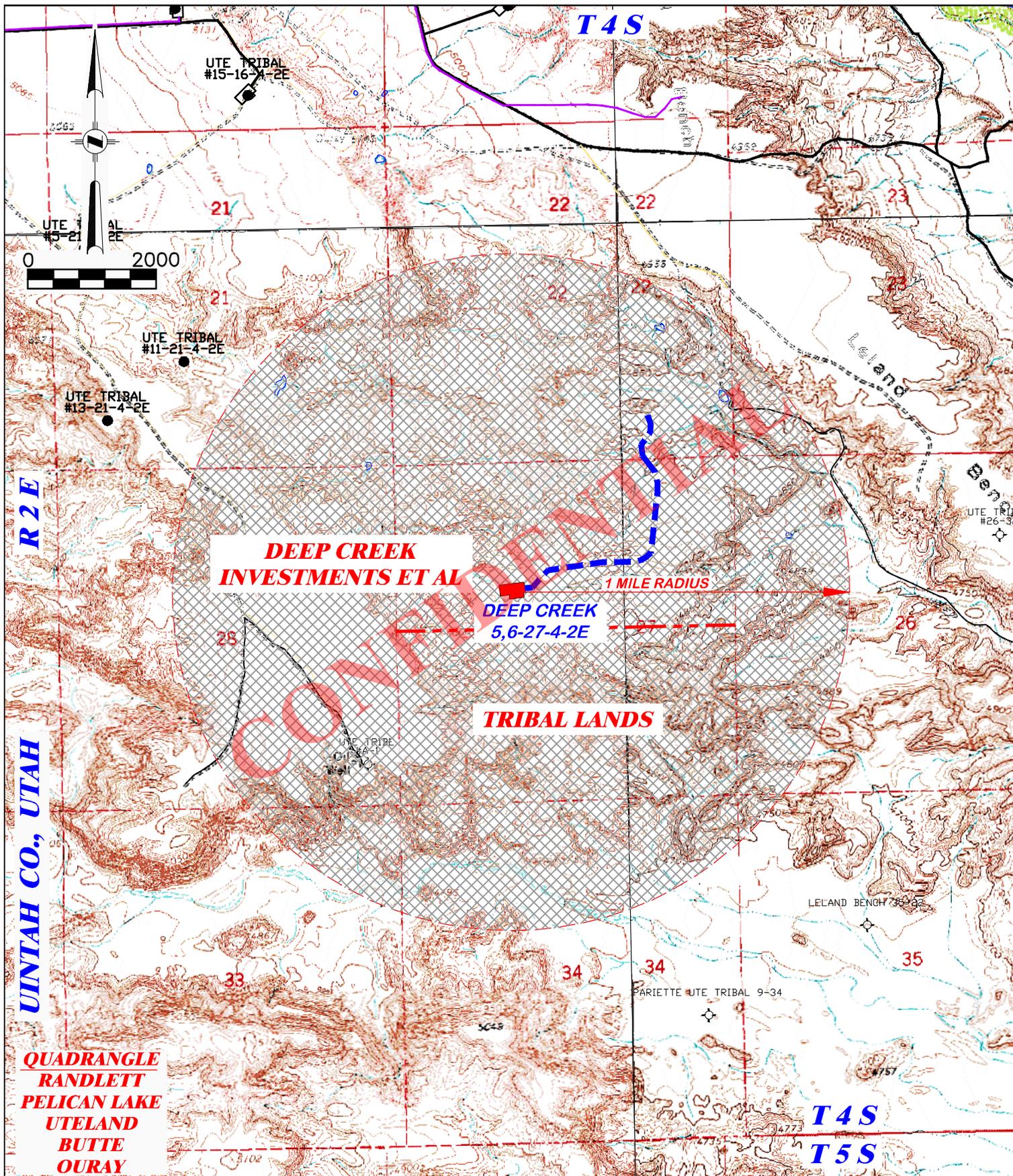
DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

**PROPOSED ACCESS FOR
 CRESCENT POINT ENERGY
 DEEP CREEK 5,6-27-4-2E
 SECTION 27, T. 4 S., R. 2 E.**

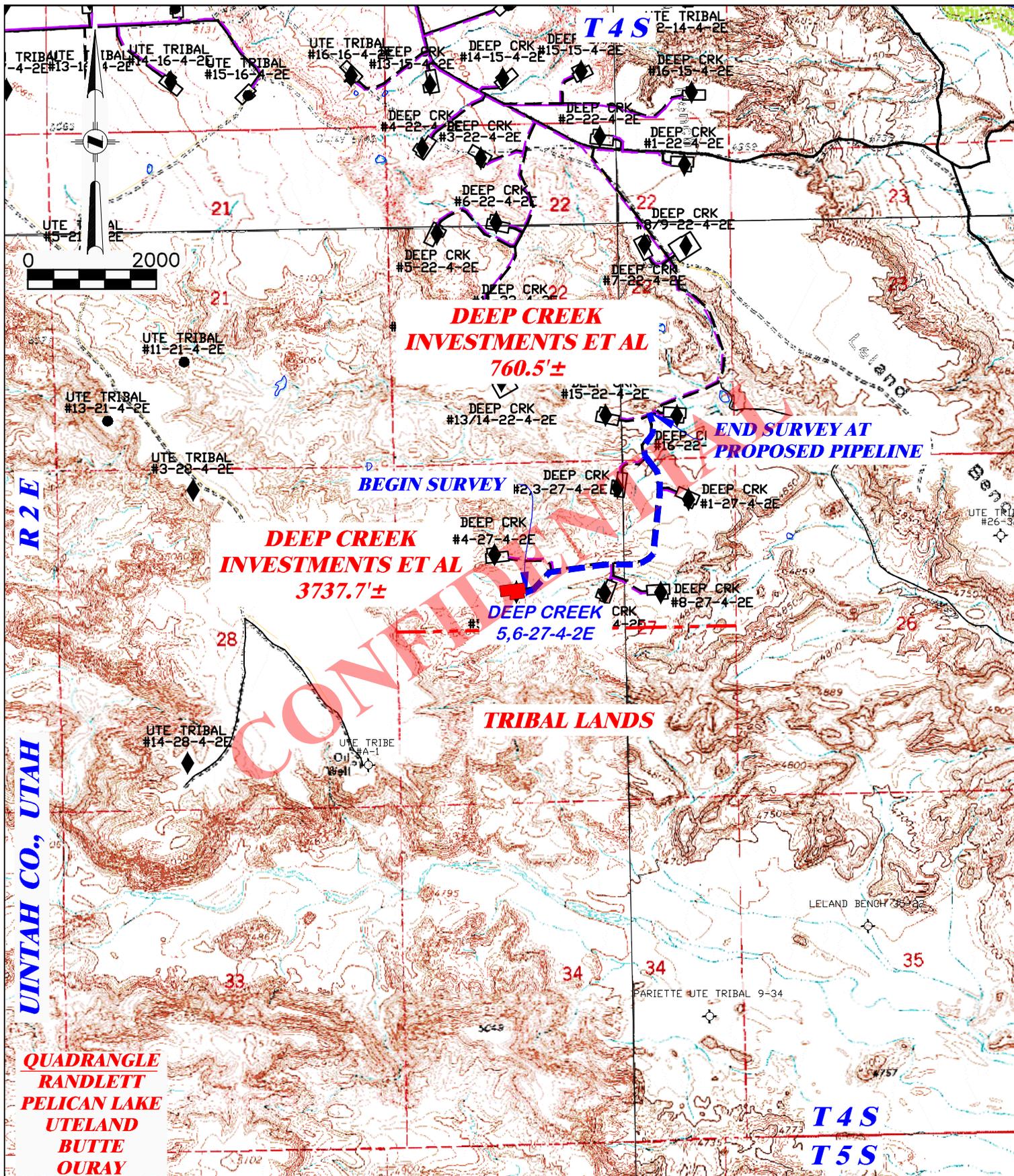
DRAWN: 12/27/2013 - RAS	SCALE: 1" = 1 MILE	PROPOSED ROAD EXISTING ROAD
REVISED: N/A -	DRG JOB No. 20132	
TOPO A - 2 OF 2		



 DRG RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901		PROPOSED ROAD FOR CRESCENT POINT ENERGY DEEP CREEK 5,6-27-4-2E SECTION 27, T. 4 S., R. 2 E.	
DRAWN: 12/27/2013 - RAS	SCALE: 1" = 2000'	TOTAL PROPOSED LENGTH: 4410.0±	
REVISED: N/A -	DRG JOB No. 20132	PROPOSED ROAD  EXISTING ROAD 	
TOPO B			



 DRG RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901		<p>ONE MILE RADIUS FOR CRESCENT POINT ENERGY DEEP CREEK 5,6-27-4-2E SECTION 27, T. 4 S., R. 2 E.</p>	
DRAWN: 12/27/2013 - RAS	SCALE: 1" = 2000'		
REVISED: N/A -	DRG JOB No. 20132	<p>PROPOSED ROAD  EXISTING ROAD </p>	
	TOPO C		



QUADRANGLE
RANDLETT
PELICAN LAKE
UTELAND
BUTTE
OURAY

UINTAH CO., UTAH

 DRG RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901	
DRAWN: 12/27/2013 - RAS	SCALE: 1" = 2000'
REVISED: N/A -	DRG JOB No. 20132
	TOPO D

PROPOSED PIPELINE FOR CRESCENT POINT ENERGY DEEP CREEK 5,6-27-4-2E SECTION 27, T. 4 S., R. 2 E.	
TOTAL PROPOSED LENGTH: 4498.2±	
PROPOSED PIPELINE 	EXISTING ROAD 

MEMORANDUM of SURFACE USE AGREEMENT AND GRANT OF EASEMENTS

THIS MEMORANDUM is executed by Anthony Baldwin as Manager, Land & Business Development for Crescent Point Energy U.S. Corp., authorized to do business in Utah, whose address is 555 17th St, Suite 1800, Denver, CO 80202 (hereinafter referred to as "Crescent Point" or "Operator").

WHEREAS, that certain Surface Use Agreement and Grant of Easements (the "Agreement") dated effective August 6th, 2013, has been entered into between Deep Creek Investments, LLC., Lee M. Smith, Manager, whose address is 2400 Sunnyside Ave. Salt Lake City, UT 84108 and Crescent Point.

WHEREAS, pursuant to the Agreement, Operator is granted a non-exclusive access easement(s) for ingress and egress as needed to conduct oil and gas operations, and Operator is granted a non-exclusive pipeline easement(s), along with related appurtenances including pigging facilities, for the transportation of oil, gas, petroleum products, water, and any other substances recovered during oil and gas production.

WHEREAS, Owner owns the surface estate of the real property in Uintah County, Utah (the "Property"), legally described as:

TOWNSHIP 4 SOUTH, RANGE 2 EAST, UINTAH SPECIAL MERIDIAN**Section 26: Lots 3, 4, 7, 8, 11 and 12, SW4SE4, S2SW4 and NW4SW4****Section 27: Lots 1 and 2, W2NE4 and NW4****Section 35: Lots 1 and 2, W2NE4 and NW4**

WHEREAS, for an agreed upon monetary consideration, Operator may construct the necessary well site pads ("Well Pads") for drilling, completion, re-completion, reworking, re-entry, production, maintenance and operation of oil and gas wells on the Property. Crescent Point, its agents, employees, assigns, contractors and subcontractors, may enter upon and use the Well Pads for the purposes of drilling, completing, producing, maintaining, and operating wells to produce oil, gas and associated hydrocarbons, including the construction and use of frac pits, tank batteries, water disposal pits, production equipment, compressor sites and other facilities used to produce and market oil, gas and associated hydrocarbons.

WHEREAS, Operator has the right to a non-exclusive access easement on the Property for ingress and egress by Operator and its employees, contractors, sub-contractors, agents, and business invitees as needed to conduct oil and gas operations.

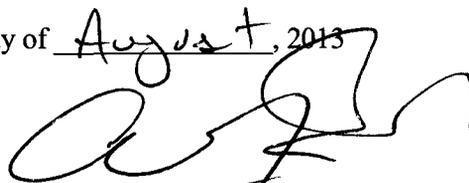
WHEREAS, Operator has the right to a non-exclusive pipeline easement to construct, maintain, inspect, operate and repair a pipeline or pipelines, pigging facilities and related appurtenances for the transportation of oil, gas, petroleum products, water and any other substances recovered during oil and gas production.

WHEREAS, the Agreement contains various other terms, provisions and conditions, all of which are incorporated herein by reference, and made a part hereof in all respects as though the same were fully set forth herein. Executed copies of the Agreement are in the possession of the Owner and Operator.

WHEREAS, this Agreement shall run with the land and be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns as stated in the Agreement.

THEREFORE, Operator is granted access to the surface estate and the Agreement constitutes a valid and binding surface use agreement as required under Utah Admin. Code Rule R649-3-34(7).

This Memorandum is executed this 26th day of August, 2013



Anthony Baldwin
Manager, Land & Business Development

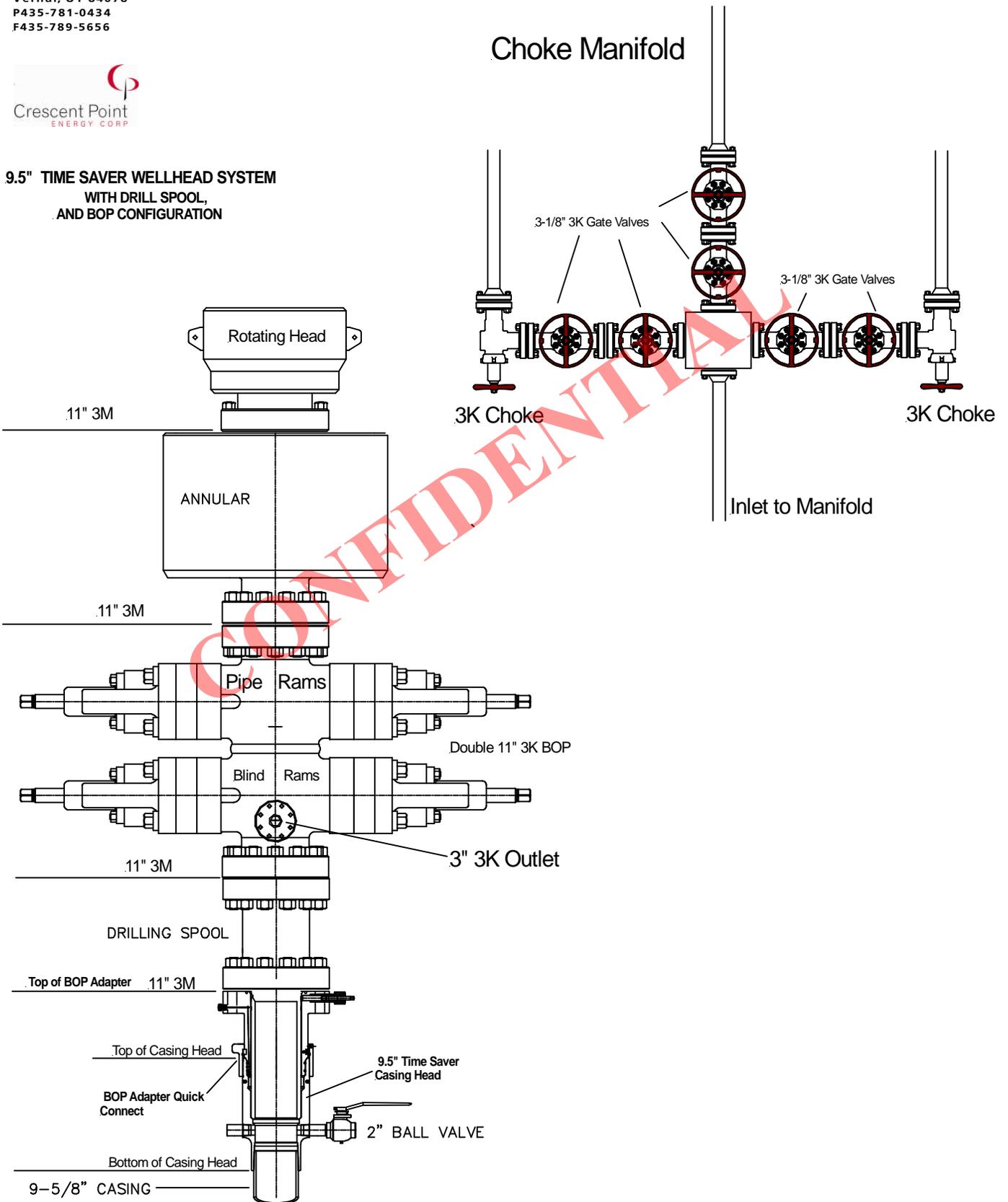


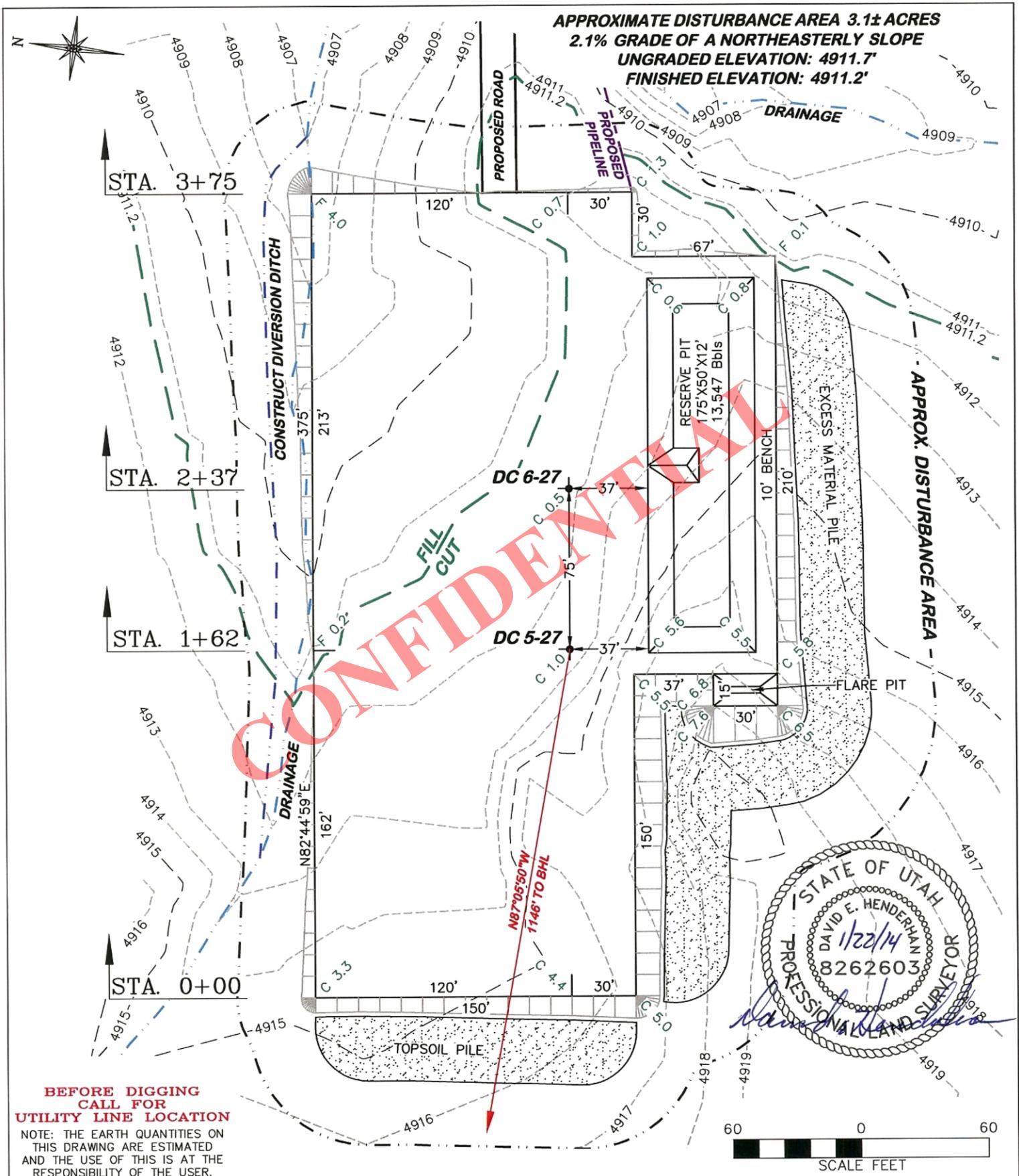
519 E. 300 S.
Vernal, UT 84078
P435-781-0434
F435-789-5656

Oct, 18, 2013



**9.5" TIME SAVER WELLHEAD SYSTEM
WITH DRILL SPOOL,
AND BOP CONFIGURATION**



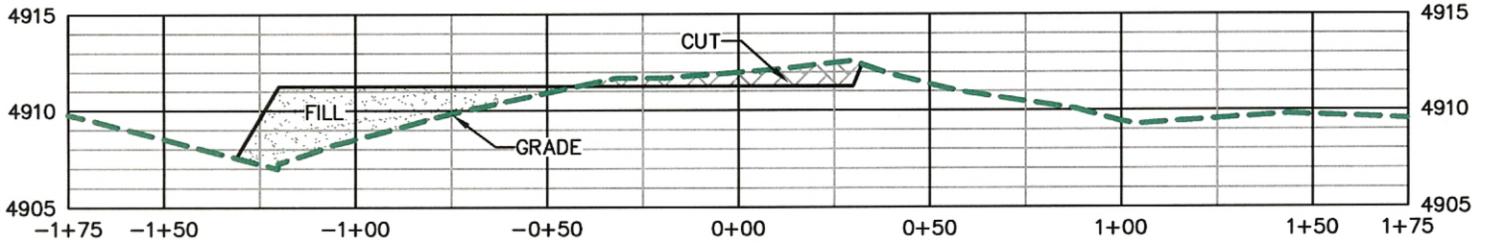


DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

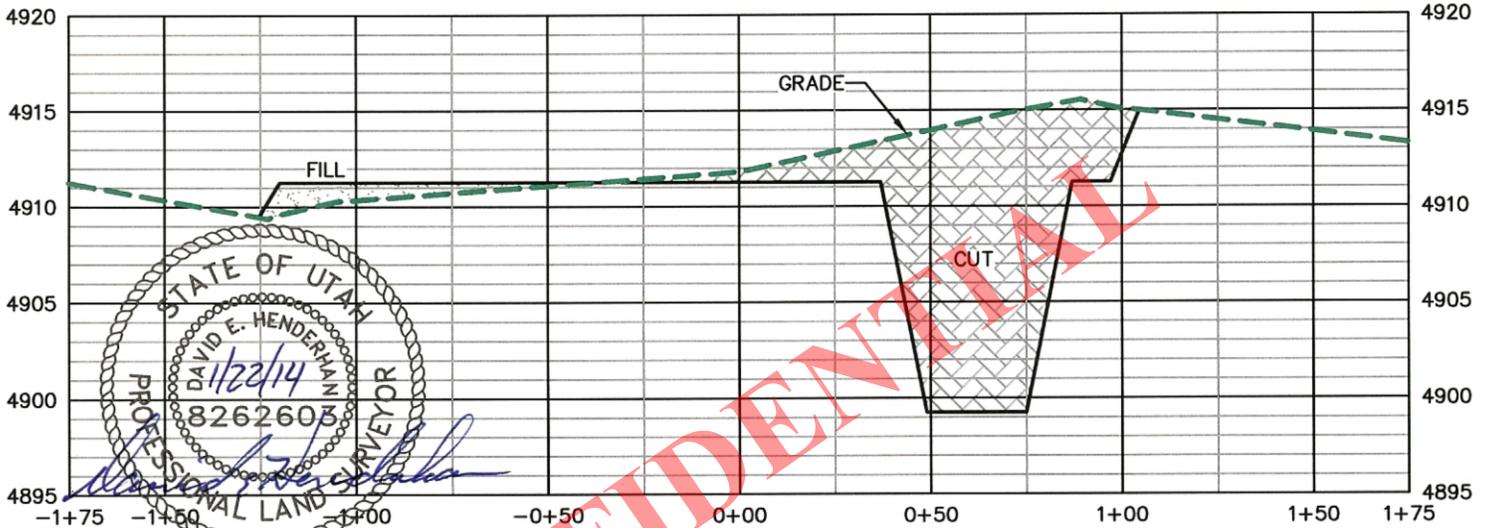
CRESCENT POINT ENERGY
DEEP CREEK 5,6-27-4-2E
SECTION 27, T. 4 S., R. 2 E.

DRAWN: 12/27/2013 - RAS	SCALE: 1" = 60'
REVISED: N/A -	DRG JOB No. 20132
	FIGURE 1

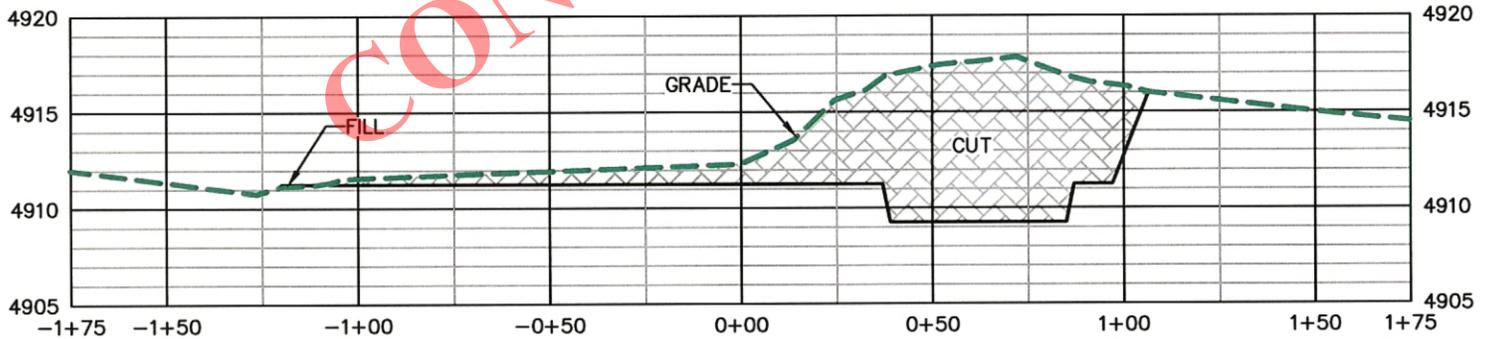
UNGRADED ELEVATION: 4911.7'
 FINISHED ELEVATION: 4911.2'



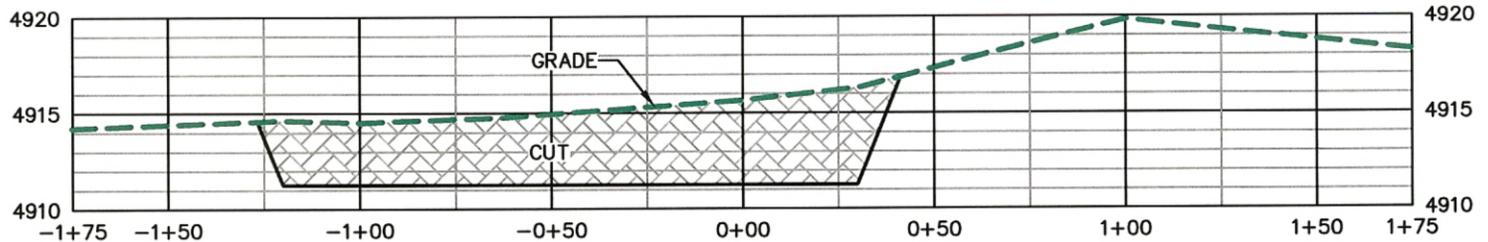
3+75



2+37



1+62



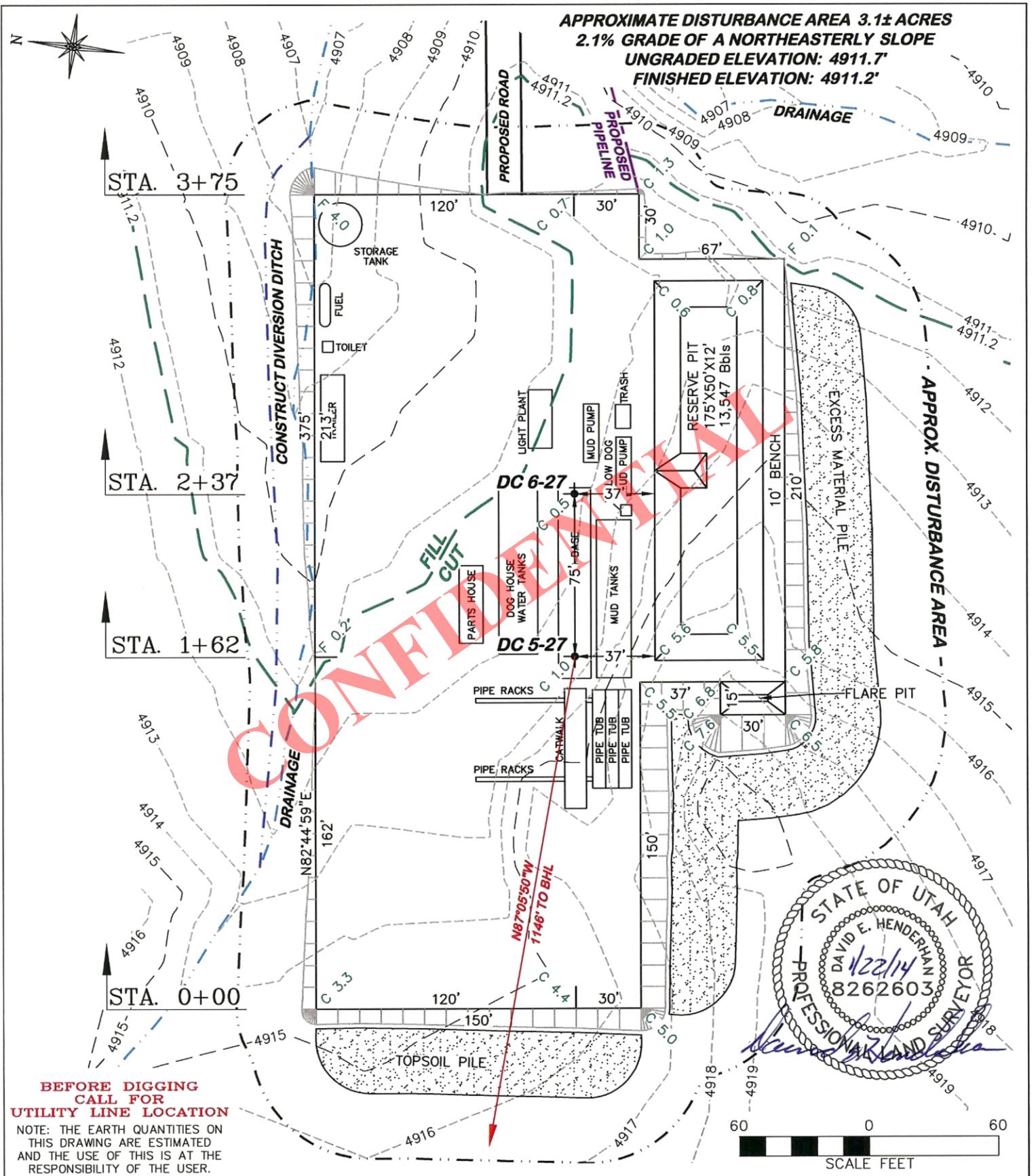
0+00

DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

**CRESCENT POINT ENERGY
 DEEP CREEK 5,6-27-4-2E
 SECTION 27, T. 4 S., R. 2 E.**

DRAWN: 12/27/2013 - RAS	SCALE: HORZ 1" = 50' VERT 1" = 10'
REVISED: N/A - .	DRG JOB No. 20132
FIGURE 2	

**UNGRADED ELEVATION: 4911.7'
 FINISHED ELEVATION: 4911.2'**



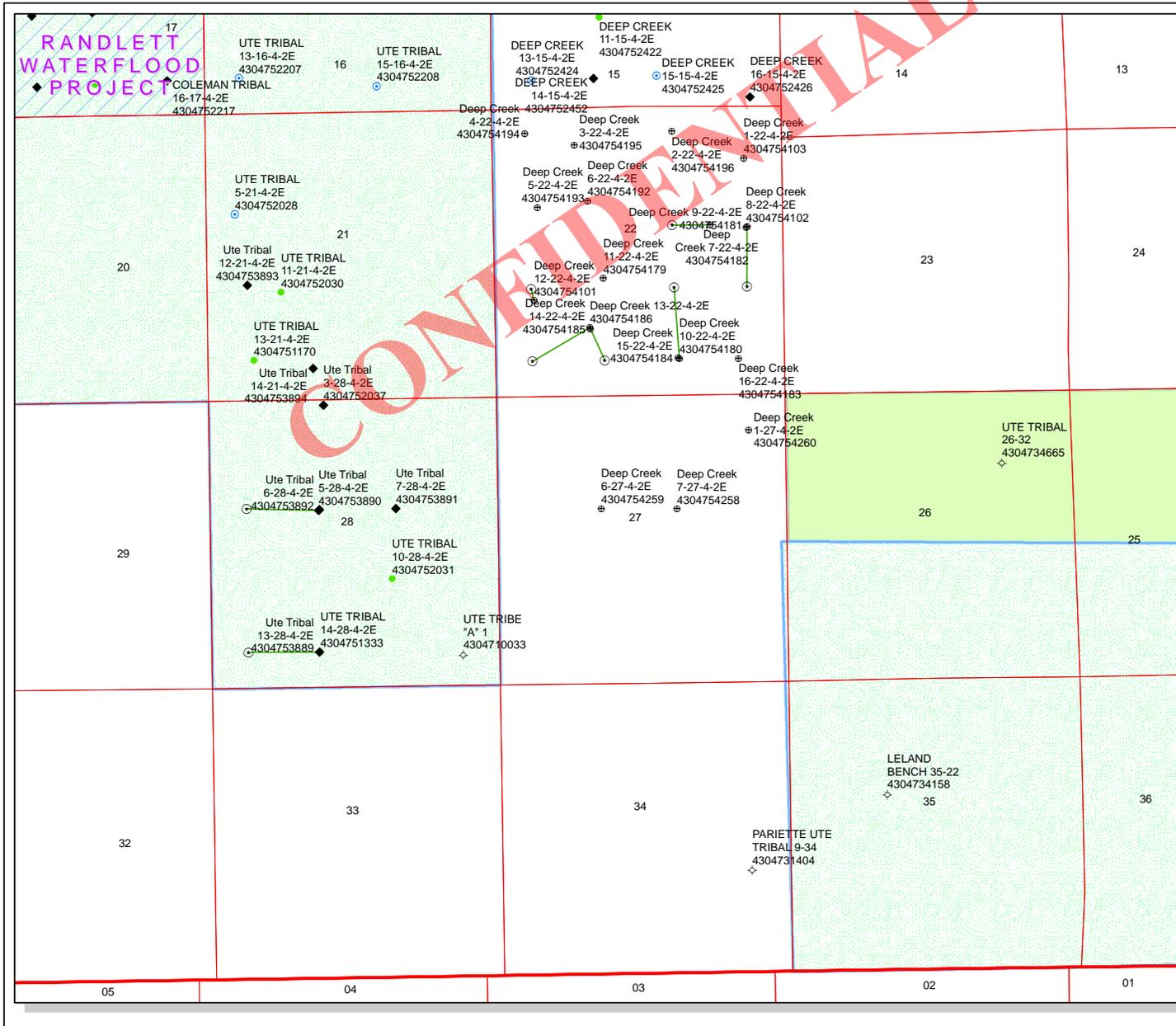
**BEFORE DIGGING
CALL FOR
UTILITY LINE LOCATION**
NOTE: THE EARTH QUANTITIES ON
THIS DRAWING ARE ESTIMATED
AND THE USE OF THIS IS AT THE
RESPONSIBILITY OF THE USER.

DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 12/27/2013 - RAS
REVISD: N/A - .

SCALE: 1" = 60'
DRG JOB No. 20132
FIGURE 3

CRESCENT POINT ENERGY				
DEEP CREEK 5,6-27-4-2E				
SECTION 27, T.4 S., R.2 E.				
ESTIMATED EARTHWORK				
ITEM	CUT	FILL	TOPSOIL	EXCESS
PAD	5,056 CY	870 CY	1,292 CY	2,894 CY
PIT	2,817 CY			2,817 CY
TOTALS	7,873 CY	870 CY	1,292 CY	5,711 CY



API Number: 4304754259

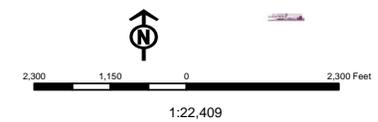
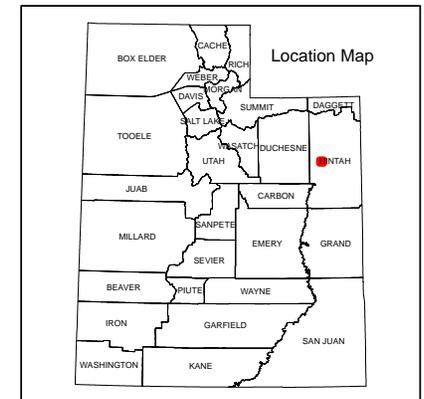
Well Name: Deep Creek 6-27-4-2E

Township: T04.0S Range: R02.0E Section: 27 Meridian: U

Operator: CRESCENT POINT ENERGY U.S. CORP

Map Prepared: 1/29/2014
Map Produced by Diana Mason

Wells Query		Units	
Status		STATUS	
◆ APD - Approved Permit	○ DRL - Spudded (Drilling Commenced)	□ ACTIVE	□ EXPLORATORY
⚡ GS - Gas Storage	⊕ LOC - New Location	□ GAS STORAGE	□ NF PP OIL
⊖ OPS - Operation Suspended	⊖ PA - Plugged Abandoned	□ NF SECONDARY	□ PI OIL
⊖ PGW - Producing Gas Well	⊖ POW - Producing Oil Well	□ PP GAS	□ PP GEOTHERML
⊖ SGW - Shut-in Gas Well	⊖ SOW - Shut-in Oil Well	□ PP OIL	□ SECONDARY
⊖ TA - Temp. Abandoned	○ TW - Test Well	□ TERMINATED	
⊖ WDW - Water Disposal	⊖ WW - Water Injection Well		
⊖ WSW - Water Supply Well			
		Fields	
		STATUS	
		□ Unknown	□ ABANDONED
		□ ACTIVE	□ COMBINED
		□ INACTIVE	□ STORAGE
		□ TERMINATED	□ TERMINATED



Well Name	CRESCENT POINT ENERGY U.S. CORP Deep Creek 6-27-4-2E 430475			
String	COND	SURF	PROD	
Casing Size(")	16.000	8.625	5.500	
Setting Depth (TVD)	40	1000	7065	
Previous Shoe Setting Depth (TVD)	0	40	1000	
Max Mud Weight (ppg)	8.3	8.3	10.0	
BOPE Proposed (psi)	0	500	3000	
Casing Internal Yield (psi)	1000	2950	7740	
Operators Max Anticipated Pressure (psi)	3673		10.0	

Calculations	COND String	16.000	"
Max BHP (psi)	.052*Setting Depth*MW=	17	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	12	NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	8	NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	8	NO
Required Casing/BOPE Test Pressure=		40	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

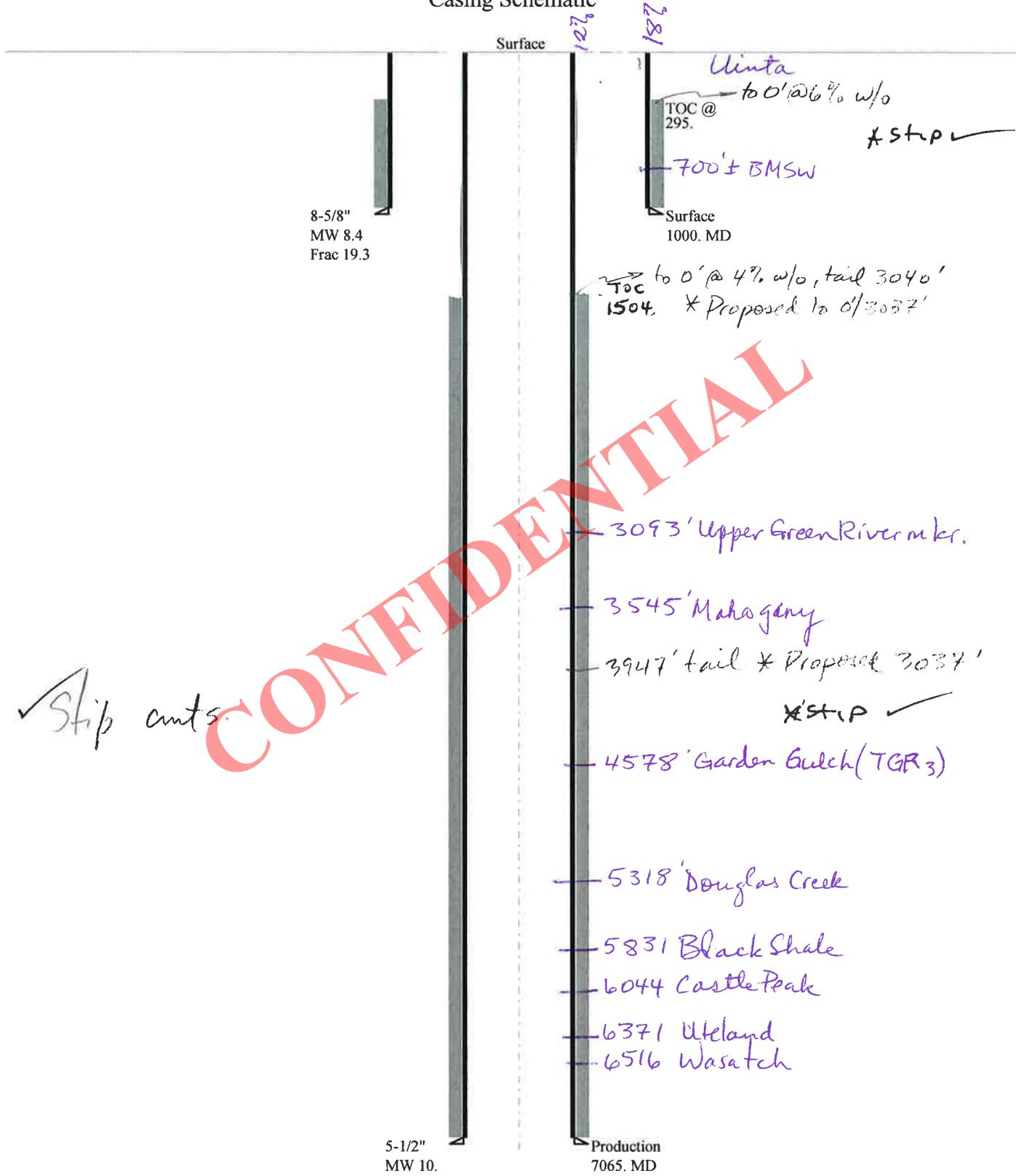
Calculations	SURF String	8.625	"
Max BHP (psi)	.052*Setting Depth*MW=	432	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	312	YES air/mist drill
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	212	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	221	NO OK
Required Casing/BOPE Test Pressure=		1000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		40	psi *Assumes 1psi/ft frac gradient

Calculations	PROD String	5.500	"
Max BHP (psi)	.052*Setting Depth*MW=	3674	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	2826	YES 3M BOPE & annular, rotating head, blind & pipe rams,
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	2120	YES drilling spool, kill & choke lines
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	2340	NO OK
Required Casing/BOPE Test Pressure=		3000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		1000	psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

43047542590000 Deep Creek 6-27-4-2E

Casing Schematic



8-5/8"
MW 8.4
Frac 19.3

TOC @
295.

Surface
1000. MD

→ to 0' @ 4% w/o, tail 3040'
TOC 1504. * Proposed to 0'/3037'

- 3093' Upper Green River mkr.
- 3545' Mahogany
- 3947' tail * Proposed 3037'
- 4578' Garden Gulch (TGR3)
- 5318' Douglas Creek
- 5831 Black Shale
- 6044 Castle Peak
- 6371 Uteland
- 6516 Wasatch

5-1/2"
MW 10.

Production
7065. MD

✓ Stop cmts.

CONFIDENTIAL

Well name:	43047542590000 Deep Creek 6-27-4-2E	
Operator:	CRESCENT POINT ENERGY U.S. CORP	
String type:	Surface	Project ID: 43-047-542589
Location:	UINTAH COUNTY	

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 88 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 295 ft

Burst

Max anticipated surface pressure: 880 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 1,000 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 874 ft

Completion type is subs
Non-directional string.

Re subsequent strings:

Next setting depth: 7,065 ft
Next mud weight: 10.000 ppg
Next setting BHP: 3,670 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 1,000 ft
Injection pressure: 1,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	1000	8.625	24.00	J-55	ST&C	1000	1000	7.972	5147
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	436	1370	3.140	1000	2950	2.95	21	244	11.63 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: July 23, 2014
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43047542590000 Deep Creek 6-27-4-2E	
Operator:	CRESCENT POINT ENERGY U.S. CORP	
String type:	Production	Project ID: 43-047-542589
Location:	UINTAH COUNTY	

Design parameters:

Collapse

Mud weight: 10.000 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 173 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 2,116 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 3,670 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 5,994 ft

Completion type is subs
Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	7065	5.5	17.00	E-80	LT&C	7065	7065	4.767	233145
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	3670	6290	1.714	3670	7740	2.11	120.1	320	2.66 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: July 23, 2014
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 7065 ft, a mud weight of 10 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator CRESCENT POINT ENERGY U.S. CORP
Well Name Deep Creek 6-27-4-2E
API Number 43047542590000 **APD No** 9317 **Field/Unit** UNDESIGNATED
Location: **SENW** **Sec 27** **Tw 4.0S** **Rng 2.0E** 2051 FNL 1879 FWL
1/4,1/4
GPS Coord (UTM) 605960 4440623 **Surface Owner** Lee Smith

Participants

Jim Burns - starpoint ; Sean Rhodes, Mahe Taufa - Crescent Point; Mark Hecksel- DRGriffin;
Allan Smith - landowner

Regional/Local Setting & Topography

This location is on the Leland Bench in Uintah County. The region is fairly flat atop a bench with an environmentally sensitive area (Odekirk Springs and Parriette wetland) South and prime farmland miles below to the North. There was noticed some evidence of overland flow in the area but channels are rather shallow and desert shrub vegetation sparse. A few rolling hills and slopes leading to higher flats occur. No springs, seeps or flowing streams are known to occur in the area. Most of the region is within the polygon designated as habitat for schlerocactus Brevispinus. The area has seen extensive development for petroleum extraction. Locally, the location is suggested in an extensively eroded low historic flood plain below the main bench.

Surface Use Plan

Current Surface Use

Grazing
Wildlfe Habitat

New Road Miles

0.05

Well Pad

Width 150 Length 350

Src Const Material

Onsite

Surface Formation

UNTA

Ancillary Facilities

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands Y

Flora / Fauna

Vegetation is a fair desert shrub-forb type. Main plants are horse-brush, Gardner salt-brush, broom snakeweed, bud sagebrush, black sagebrush, cheatgrass, curly mesquite grass, prickly pear, globe mallow, squirrel tail and annual forbs.

Because of the lack of water and cover the area is not rich in fauna. Antelope, coyotes, prairie dogs and small mammals and rodents occur. Some shrub dependent birds may occur but were not observed. Historically but not currently sheep grazed the area. Cattle now graze the area

Soil Type and Characteristics

saandy loam

Erosion Issues N**Sedimentation Issues** N**Site Stability Issues** N**Drainage Diverson Required?** Y

as shown on plans

Berm Required? Y**Erosion Sedimentation Control Required?** N**Paleo Survey Run?** N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?** N**Reserve Pit****Site-Specific Factors****Site Ranking**

Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)		20
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)		20
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0

Affected Populations**Presence Nearby Utility Conduits** Not Present 0**Final Score** 60 1 Sensitivity Level**Characteristics / Requirements**

A 80' x 40' x 8' deep reserve pit is planned in a cut on the southwest corner of the location. A liner with a minimum thickness of 16-mils is required. A sub-liner may not be needed because of the lack of rock in the area. But operator says will install underlayment. Flare pit 15' x 30' x 5'

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** N**Other Observations / Comments**Chris Jensen
Evaluator2/26/2014
Date / Time

**Application for Permit to Drill
Statement of Basis
Utah Division of Oil, Gas and Mining**

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
9317	43047542590000	LOCKED	OW	P	No
Operator	CRESCENT POINT ENERGY U.S. CORP		Surface Owner-APD	Lee Smith	
Well Name	Deep Creek 6-27-4-2E		Unit		
Field	UNDESIGNATED		Type of Work	DRILL	
Location	SENW 27 4S 2E U 2051 FNL 1879 FWL GPS Coord (UTM) 605964E 4440621N				

Geologic Statement of Basis

Crescent Point proposes to set 40' of conductor and 1,000' of surface casing at this location. The base of the moderately saline water at this location is estimated to be at a depth of 700'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of Section 27. The surface formation at this site is the Uinta Formation and alluvium derived from the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed casing and cement should adequately protect ground water in this area.

Brad Hill
APD Evaluator

7/22/2014
Date / Time

Surface Statement of Basis

Location is proposed in a good location inside the spacing window. Access road enters the pad from the North. The landowner or its representative was in attendance for the pre-site inspection.

The soil type and topography at present do combine to pose a significant threat to erosion or sediment/ pollution transport in these regional climate conditions.

Usual construction standards of the Operator appear to be adequate for the proposed purpose as submitted. Plans include measures for the diversion of drainages and pad footprint has been modified to lessen disturbance to these. Reserve pit is in an area of cut. I recognize no special flora or animal species or cultural resources on site that the proposed action may harm. A riparian area (Deep Creek) can be found adjacent the site to the North. The location was not previously surveyed for cultural and paleontological resources (as the operator saw fit). I have advised the operator take all measures necessary to comply with ESA and MBTA and that actions insure no disturbance to species that may have not been seen during onsite visit.

The location should be bermed to prevent fluids from entering or leaving the confines of the pad. Fencing around the reserve pit will be necessary to prevent wildlife and livestock from entering. A synthetic liner of 16 mils (minimum) should be utilized in the reserve pit. Measures (BMP's) shall be taken to protect steep slopes and topsoil pile from erosion, sedimentation and stability issues. Diversion as shown on plats will suffice for drainage diversion

Chris Jensen
Onsite Evaluator

2/26/2014
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from entering or leaving the pad.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

CONFIDENTIAL

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 1/28/2014

API NO. ASSIGNED: 43047542590000

WELL NAME: Deep Creek 6-27-4-2E

OPERATOR: CRESCENT POINT ENERGY U.S. CORP (N3935)

PHONE NUMBER: 303 382-6787

CONTACT: Lauren MacMillan

PROPOSED LOCATION: SENW 27 040S 020E

Permit Tech Review:

SURFACE: 2051 FNL 1879 FWL

Engineering Review:

BOTTOM: 2051 FNL 1879 FWL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.10922

LONGITUDE: -109.75665

UTM SURF EASTINGS: 605964.00

NORTHINGS: 4440621.00

FIELD NAME: UNDESIGNATED

LEASE TYPE: 4 - Fee

LEASE NUMBER: fee

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: STATE - LPM9080271
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 437478
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: R649-3-2
- Effective Date:
- Siting:
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 5 - Statement of Basis - bhll
12 - Cement Volume (3) - hmacdonald
23 - Spacing - dmason
25 - Surface Casing - hmacdonald



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. HAZA
Division Director

Permit To Drill

Well Name: Deep Creek 6-27-4-2E

API Well Number: 43047542590000

Lease Number: fee

Surface Owner: FEE (PRIVATE)

Approval Date: 9/4/2014

Issued to:

CRESCENT POINT ENERGY U.S. CORP, 555 17th Street, Suite 750, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volume for the 5 1/2 production string shall be determined from actual hole diameter in order to place lead cement from the pipe setting depth back to surface and tail cement to 500' above the top of Mahogany member as indicated in the submitted drilling plan.

Surface casing shall be cemented to the surface.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
- contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation

- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written in a cursive style.

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP		8. WELL NAME and NUMBER: Deep Creek 6-27-4-2E
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202		9. API NUMBER: 43047542590000
PHONE NUMBER: 720 880-3621 Ext		9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2051 FNL 1879 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 27 Township: 04.0S Range: 02.0E Meridian: U		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 3/30/2015 <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Crescent Point Energy US Corp spud the Deep Creek 6-27-4-2E with Pete Martin Rig 17 at 9:45AM on 3/30/15.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 31, 2015		
NAME (PLEASE PRINT) Kristen Johnson	PHONE NUMBER 303 308-6270	TITLE Regulatory Technician
SIGNATURE N/A	DATE 3/31/2015	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: fee	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
		7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: Deep Creek 6-27-4-2E	
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP		9. API NUMBER: 43047542590000	
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202	PHONE NUMBER: 720 880-3621 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2051 FNL 1879 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 27 Township: 04.0S Range: 02.0E Meridian: U		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/14/2015	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
Please see attached drill report for Deep Creek 6-27-4-2E , encompassing all drilling operations to date.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 14, 2015			
NAME (PLEASE PRINT) Valari Crary	PHONE NUMBER 303 880-3637	TITLE Drilling And Completion Tech	
SIGNATURE N/A	DATE 4/14/2015		



Daily Drilling Report

Report for: 3/30/2015

Report #: 1.0, DFS: -5.50

Depth Progress:

Well Name: DEEP CREEK 6-27-4-2E

UWI/API 43-047-54259		Surface Legal Location			License #							
Spud Date 3/30/2015 09:45		Date TD Reached (wellbore)		Rig Release Date 4/10/2015 07:44		Ground Elevation (ft) 4,911.00		Orig KB Elev (ft) 4,923.00				
Completion Type							AFE Number 1702314US					
Weather		Temperature (°F)		Road Condition		Hole Condition		Start Depth (ftKB) 0.0		End Depth (ftKB) 0.0		
Operation At 6am W.O.Air Rig				Operation Next 24hrs				Target Formation WASATCH		Target Depth (ftKB) 7,023.0		
24 Hr Summary MIRU Pete Martin Rig #17, spud well @ 9:45 AM 3/30/2015 drill 52' KB 24" conductor hole,run & cement 52' KB 16" conductor pipe, Cmt.to Surf.with ReadyMix							Last Casing String Conductor, 52.0ftKB					
Time Log												
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com						
Mud Checks												
<depth>ftKB, <dtm>												
Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lb/100ft ²)						
Gel 10 sec (lb/100ft ²)	Gel 10 min (lb/100ft ²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)						
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft ²)						
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)								
Drill Strings												
BHA #<stringno>, <des>												
Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in ²)	BHA ROP...							
Nozzles (1/32")			String Length (ft)	Max Nominal OD (in)								
String Components												
Comment												
Drilling Parameters												
Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Wellbores												
Wellbore Name										KO MD (ftKB)		
Original Hole										0.0		



Daily Drilling Report

Report for: 4/2/2015
 Report #: 2.0, DFS: -2.50
 Depth Progress:

Well Name: DEEP CREEK 6-27-4-2E

UWI/API 43-047-54259		Surface Legal Location			License #									
Spud Date 3/30/2015 09:45		Date TD Reached (wellbore)		Rig Release Date 4/10/2015 07:44		Ground Elevation (ft) 4,911.00		Orig KB Elev (ft) 4,923.00						
Completion Type							Weather		Temperature (°F)		Road Condition		Hole Condition	
Operation At 6am W.O.Drig.Rig				Operation Next 24hrs										
24 Hr Summary MIRU Pro Petro Rig #11, Drill 1052' KB 12 1/4" Surface hole, R/U & run 1027' KB 8 5/8" 24# surface CSG, Cement W/650 sk 15.8 ppg 1.15 cuft/sk tail 20 bbls good cement T/Surf, cement stayed @ Surf.														
Time Log														
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com								
Mud Checks														
<depth>ftKB, <dtm>														
Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lb/100ft²)								
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)								
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)								
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)										
Drill Strings														
BHA #<stringno>, <des>														
Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...									
Nozzles (1/32")			String Length (ft)	Max Nominal OD (in)										
String Components														
Comment														
Drilling Parameters														
Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq		

AFE Number 1702314US		
Start Depth (ftKB) 0.0	End Depth (ftKB) 0.0	
Target Formation WASATCH	Target Depth (ftKB) 7,023.0	
Last Casing String Surface, 1,027.0ftKB		
Daily Contacts		
Job Contact	Mobile	
Rigs		
Capstar Drilling, 316		
Contractor Capstar Drilling	Rig Number 316	
Rig Supervisor J Spargur	Phone Mobile	
<des>, <make>, <model>		
Pump #	Pwr (hp)	Rod Dia (in)
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
P (psi)	Slow Spd	Strokes (s... Eff (%)
Mud Additive Amounts		
Des	Field Est (Cost/unit)	Consumed
Safety Checks		
Time	Type	Des
Wellbores		
Wellbore Name	KO MD (ftKB)	
Original Hole	0.0	



Daily Drilling Report

Report for: 4/4/2015
Report #: 3.0, DFS: -0.50
Depth Progress:

Well Name: DEEP CREEK 6-27-4-2E

UWI/API 43-047-54259		Surface Legal Location			License #							
Spud Date 3/30/2015 09:45		Date TD Reached (wellbore)		Rig Release Date 4/10/2015 07:44		Ground Elevation (ft) 4,911.00		Orig KB Elev (ft) 4,923.00				
Completion Type							AFE Number 1702314US		Start Depth (ftKB) 0.0		End Depth (ftKB) 0.0	
Weather NICE		Temperature (°F) 56.0			Road Condition GOOD		Hole Condition		Target Formation WASATCH		Target Depth (ftKB) 7,023.0	
Operation At 6am WAIT ON DIR. TOOLS				Operation Next 24hrs WAIT ON PAYZONES DIR. TOOLS / PICK UP TOOLS AND DRILL 7 7/8 PROD HOLE				Last Casing String Surface, 1,027.0ftKB				
24 Hr Summary MOVE IN RIG UP CAPSTAR #316 NIPPLE UP & TEST BOPS PICK UP PATHFINDERS STEERING TOOLS / TOOLS FOR 8 3/4 HOLE LAY DOWN TOOLS												
Time Log												
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com						
09:30	16:00	6.50	6.50	1	RIGUP & TEARDOWN	MOVE IN RIG UP CAPSTAR #316						
16:00	20:00	4.00	10.50	14	NIPPLE UP B.O.P	NIPPLE UP BOPS						
20:00	02:00	6.00	16.50	15	TEST B.O.P	TEST PIPE / BLINES /CHOKE ALL 3000 PSI F/ 10 MIN ANN 1500 PSI F/ 10 MINS CASING 1500 F/ 30 MINS ALL OK						
02:00	04:30	2.50	19.00	6	TRIPS	PICK UP PATHFINDERS STEERING TOOLS TOOLS ARE FOR 8 3/4 HOLE						
04:30	06:00	1.50	20.50	6	TRIPS	LAY DOWN PATHFINDERS BHA						
Mud Checks												
<depth>ftKB, <dtm>												
Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lb/100ft²)						
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)						
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)						
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)								
Drill Strings												
BHA #<stringno>, <des>												
Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...							
Nozzles (1/32")			String Length (ft)	Max Nominal OD (in)								
String Components												
Comment												
Drilling Parameters												
Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq

Job Contact		Mobile	
Doug Hackford		670-640-3882	
Scott Seely		828-1101	
Rigs			
Capstar Drilling, 316			
Contractor Capstar Drilling		Rig Number 316	
Rig Supervisor J Spargur		Phone Mobile	
<des>, <make>, <model>			
Pump #	Pwr (hp)	Rod Dia (in)	
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...	
P (psi)	Slow Spd	Strokes (s...)	Eff (%)
Mud Additive Amounts			
Des	Field Est (Cost/unit)	Consumed	
Engineering	450.00	1.0	
Rental	50.00	1.0	
Sea Mud	15.50	135.0	
Safety Checks			
Time	Type	Des	
Wellbores			
Wellbore Name		KO MD (ftKB)	
Original Hole		0.0	



Daily Drilling Report

Report for: 4/5/2015
Report #: 4.0, DFS: 0.50
Depth Progress: 1,523.00

Well Name: DEEP CREEK 6-27-4-2E

UWI/API 43-047-54259		Surface Legal Location		License #	
Spud Date 3/30/2015 09:45		Date TD Reached (wellbore)		Rig Release Date 4/10/2015 07:44	
				Ground Elevation (ft) 4,911.00	
				Orig KB Elev (ft) 4,923.00	
Completion Type					
Weather NICE / SOME WIND		Temperature (°F) 57.0		Road Condition GOOD	
				Hole Condition Good	
Operation At 6am DRILLING @ 2575 110 FPH			Operation Next 24hrs DRILL 7 7/8 PROD HOLE		

AFE Number 1702314US	
Start Depth (ftKB) 1,052.0	End Depth (ftKB) 2,575.0
Target Formation WASATCH	Target Depth (ftKB) 7,023.0
Last Casing String Surface, 1,027.0ftKB	

24 Hr Summary
WAIT ON DIR. TOOLS PROGRAG MWD & PICK UP TOOLS (NOTE WRONG TOOLS PICKED UP @ 4:30 AM GOT RIGHT TOOLS PICKED UP 3:30 PM 11 HRS DOWN TIME) RUN IN HOLE DRILL PLUG CEMENT FLOAT & SHOE DRILLING FORMATION F/ 1052 TO 2575' 190 UNIT OF BGG

Time Log						
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	12:00	6.00	6.00	22	OPEN	WAIT ON DIR. TOOLS
12:00	15:30	3.50	9.50	20	DIRECTIONAL WORK	UNLOAD STRAP & PROGRAM M.W.D. PICK UP PAYZONE DIR. TOOLS
15:30	17:00	1.50	11.00	6	TRIPS	TRIP IN HOLE TAG CEMENT @ 980
17:00	18:00	1.00	12.00	22	OPEN	DRILL PLUG CEMENT FLOAT & SHOE @ 1027'
18:00	06:00	12.00	24.00	2	DRILL ACTUAL	DRILL F/ 1052 TO 2575 (127 FPH) 12-16 K ON BIT 395 GALS 125 TOTAL RPMS

Mud Checks

1,052.0ftKB, 4/5/2015 06:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lb/100ft²)
Water Base	06:00	1,052.0	8.40	27		
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
				8.0	0.0	
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)		

Drill Strings

BHA #1, Steerable

Bit Run 1	Drill Bit 7 7/8in, MDI616, JH8049	Length (ft) 1.00	IADC Bit Dull 2-2-LT-C----TD	TFA (incl Noz) (in²) 1.18	BHA ROP... 63.9
Nozzles (1/32") 16/16/16/16/16/16		String Length (ft) 601.68		Max Nominal OD (in) 6.500	

String Components
SMITH MDI616, MUD MOTOR, NMDC, GAP SUB, INDEX SUB, NMDC, Drill Collar, HWDPComment
SMITH MDI616 (Hunting MM 6.5", 7/8, 3.3 Stg, 1.5", Fixed .16 RPG)(NMDC)GAP SUB / INDEX SUB NMDC (6-6.25 x 2.5"DC) (10-4.5"HWDP)

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	1,052.0	2,575.0	1,523.0	12.00	126.9	390	12	60	490.0	70	72	9,800.0

Daily Contacts	
Job Contact	Mobile
Doug Hackford	670-640-3882
Scott Seely	828-1101

Rigs

Capstar Drilling, 316

Contractor Capstar Drilling	Rig Number 316
Rig Supervisor J Spargur	Phone Mobile

<des>, <make>, <model>

Pump #	Pwr (hp)	Rod Dia (in)
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...)
P (psi)	Slow Spd	Strokes (s... Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
Engineering	450.00	1.0
Rental	50.00	1.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	0.0



Daily Drilling Report

Report for: 4/6/2015
Report #: 5.0, DFS: 1.50
Depth Progress: 1,800.00

Well Name: DEEP CREEK 6-27-4-2E

UWI/API 43-047-54259		Surface Legal Location			License #							
Spud Date 3/30/2015 09:45		Date TD Reached (wellbore)		Rig Release Date 4/10/2015 07:44		Ground Elevation (ft) 4,911.00		Orig KB Elev (ft) 4,923.00				
Completion Type												
Weather NICE		Temperature (°F) 60.0			Road Condition GOOD		Hole Condition Good					
Operation At 6am DRILLING @ 4375 40 FPH					Operation Next 24hrs DRILL 7 7/8 PROD HOLE							
24 Hr Summary DRILL F/ 2575 TO 4375' BGG 224 UNITS CONNS 590 PEAK GAS 3193 UNIT @ 3872' TOPPED MAHOGANY BENCH @ 3521' DRILLING 60% SS 30% SH & 10% DOLST												
Time Log												
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com						
06:00	17:00	11.00	11.00	2	DRILL ACTUAL	DRILL F/ 2575 TO 3725 (105 FPH) 12-16 K ON BIT 395 GALS 125 TOTAL RPMS LOST 66 BBLS TO SEEPAGE						
17:00	17:30	0.50	11.50	7	LUBRICATE RIG	RIG SERVICE						
17:30	06:00	12.50	24.00	2	DRILL ACTUAL	DRILL F/ 3725 TO 4375 (52 FPH) 12-16 K ON BIT 395 GALS 125 TOTAL RPMS LOST 135 BBLS TO SEEPAGE						
Mud Checks												
3,050.0ftKB, 4/6/2015 09:30												
Type Water Base	Time 09:30	Depth (ftKB) 3,050.0	Density (lb/gal) 9.20	Funnel Viscosity (s/qt) 30	PV Override (cP)	YP OR (lb/100ft²)						
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%) 8.5	Solids (%) 0.0						
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)						
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)								
Drill Strings												
BHA #1, Steerable												
Bit Run 1	Drill Bit 7 7/8in, MDI616, JH8049	Length (ft) 1.00	IADC Bit Dull 2-2-LT-C----TD	TFA (incl Noz) (in²) 1.18	BHA ROP... 63.9							
Nozzles (1/32") 16/16/16/16/16/16			String Length (ft) 601.68	Max Nominal OD (in) 6.500								
String Components SMITH MDI616, MUD MOTOR, NMDC, GAP SUB, INDEX SUB, NMDC, Drill Collar, HWDP												
Comment SMITH MDI616 (Hunting MM 6.5", 7/8, 3.3 Stg, 1.5°, Fixed .16 RPG)(NMDC)GAP SUB / INDEX SUB NMDC (6-6.25 x 2.5"DC) (10-4.5"HWDP)												
Drilling Parameters												
Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	2,575.0	4,375.0	3,323.0 0	35.50	76.6	395	16	66	990.0	98	107	9,975.0 0

AFE Number 1702314US			
Start Depth (ftKB) 2,575.0	End Depth (ftKB) 4,375.0		
Target Formation WASATCH	Target Depth (ftKB) 7,023.0		
Last Casing String Surface, 1,027.0ftKB			
Daily Contacts			
Job Contact	Mobile		
Doug Hackford	670-640-3882		
Scott Seely	828-1101		
Rigs			
Capstar Drilling, 316			
Contractor Capstar Drilling	Rig Number 316		
Rig Supervisor J Spargur	Phone Mobile		
<des>, <make>, <model>			
Pump #	Pwr (hp)	Rod Dia (in)	
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...)	
P (psi)	Slow Spd	Strokes (s...)	Eff (%)
Mud Additive Amounts			
Des	Field Est (Cost/unit)	Consumed	
Brine	7.50	400.0	
DAP	35.00	22.0	
Engineering	450.00	1.0	
Hole Seal	21.00	8.0	
Liqui Drill	135.00	2.0	
Pallet	20.00	8.0	
Rental	50.00	1.0	
Shrink Wrap	20.00	8.0	
Tax	1.00	222.0	
Safety Checks			
Time	Type	Des	
Wellbores			
Wellbore Name	KO MD (ftKB)		
Original Hole	0.0		



Daily Drilling Report

Report for: 4/7/2015
 Report #: 6.0, DFS: 2.50
 Depth Progress: 1,200.00

Well Name: DEEP CREEK 6-27-4-2E

UWI/API 43-047-54259		Surface Legal Location		License #	
Spud Date 3/30/2015 09:45		Date TD Reached (wellbore)		Rig Release Date 4/10/2015 07:44	
				Ground Elevation (ft) 4,911.00	
				Orig KB Elev (ft) 4,923.00	
Completion Type					
Weather WINDY		Temperature (°F) 56.0		Road Condition GOOD	
				Hole Condition Good	
Operation At 6am DRILLING @ 5575' 40 FPH			Operation Next 24hrs DRILL 7 7/8 PROD HOLE		

AFE Number 1702314US	
Start Depth (ftKB) 4,375.0	End Depth (ftKB) 5,575.0
Target Formation WASATCH	Target Depth (ftKB) 7,023.0
Last Casing String Surface, 1,027.0ftKB	

24 Hr Summary
 DRILL F/ 4375 TO 5575 TOPPED TGR3 @ 4548' THE DOUGLAS CREEK @ 5332' BGG 280 UNIT CONNS 602 & PEAK GAS 3593 UNIT @ 5321' DRILLING 60% SH 20% CLYST & A TR OF LS

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	17:00	11.00	11.00	2	DRILL ACTUAL	DRILL F/ 4375 TO 5090 (65 FPH) 12-16 K ON BIT 395 GALS 125 TOTAL RPMS LOST 135 BBL TO SEEPAGE
17:00	17:30	0.50	11.50	7	LUBRICATE RIG	RIG SERVICE
17:30	06:00	12.50	24.00	2	DRILL ACTUAL	DRILL F/ 5090 TO 5575 (39 FPH) 12-16 K ON BIT 390 GALS 125 TOTAL RPMS LOST 136 BBL TO SEEPAGE

Daily Contacts	
Job Contact	Mobile
Doug Hackford	670-640-3882
Scott Seely	828-1101

Mud Checks							
5,020.0ftKB, 4/7/2015 17:30							
Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lb/100ft²)	
Water Base	17:30	5,020.0	9.70	32	9.0	4.000	
Gel 10 sec (lb/100ft²)	3.000	Gel 10 min (lb/100ft²)	5.000	Filtrate (mL/30min)	Filter Cake (1/32")	pH	
						8.5	0.3
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)	8.7
		51,000.000					
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)			

Rigs		
Capstar Drilling, 316		
Contractor Capstar Drilling	Rig Number 316	
Rig Supervisor J Spargur	Phone Mobile	

Drill Strings						
BHA #1, Steerable						
Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...	
1	7 7/8in, MDI616, JH8049	1.00	2-2-LT-C---TD	1.18	63.9	
Nozzles (1/32") 16/16/16/16/16/16			String Length (ft)	601.68	Max Nominal OD (in)	6.500

<des>, <make>, <model>			
Pump #	Pwr (hp)	Rod Dia (in)	
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...	
P (psi)	Slow Spd	Strokes (s...)	Eff (%)

String Components
 SMITH MDI616, MUD MOTOR, NMDC, GAP SUB, INDEX SUB, NMDC, Drill Collar, HWDP

Comment
 SMITH MDI616 (Hunting MM 6.5", 7/8, 3.3 Stg, 1.5°, Fixed .16 RPG)(NMDC)GAP SUB / INDEX SUB NMDC (6-6.25 x 2.5"DC) (10-4.5"HWDP)

Mud Additive Amounts		
Des	Field Est (Cost/unit)	Consumed
Aluminum Stear.	130.00	2.0
Barite	10.50	71.0
Brine	7.50	640.0
DAP	35.00	63.0
Engineering	450.00	1.0
Hole Seal	21.00	61.0
Liqui Drill	135.00	2.0
Pallet	20.00	10.0
Rental	50.00	1.0
Sawdust	4.50	73.0
Sea Mud	15.50	260.0
Shrink Wrap	20.00	10.0
Tax	1.00	534.0
Trucking	1.00	1,200.0

Drilling Parameters												
Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	4,375.0	5,575.0	4,523.0	59.00	51.1	380	16	66	1,125.0	114	120	9,975.0

Safety Checks		
Time	Type	Des

Wellbores	
Wellbore Name	KO MD (ftKB)
Original Hole	0.0



Daily Drilling Report

Report for: 4/8/2015
Report #: 7.0, DFS: 3.50
Depth Progress: 1,050.00

Well Name: DEEP CREEK 6-27-4-2E

UWI/API 43-047-54259		Surface Legal Location			License #							
Spud Date 3/30/2015 09:45		Date TD Reached (wellbore)		Rig Release Date 4/10/2015 07:44		Ground Elevation (ft) 4,911.00		Orig KB Elev (ft) 4,923.00				
Completion Type							AFE Number 1702314US					
Weather Cooler		Temperature (°F) 48.0		Road Condition Good		Hole Condition Good		Start Depth (ftKB) 5,575.0				
Operation At 6am DRILLING @ 6625' 30 FPH		Operation Next 24hrs DRILL ON TO T.D. PULL OUT OF HOLE LOG WELL		Target Formation WASATCH		Target Depth (ftKB) 7,023.0		End Depth (ftKB) 6,625.0				
24 Hr Summary DRILL F/ 5575 TO 6625 TOPPED BLACK SHALE @ 5787 CASTLE PEAK @ 6005 THE UTE LAND BUTTE @ 6354 & THE WASATCH @ 6456' BGG 251 UNITS CONNS 500 & PEAK GAS 2341 UNITS @ 6393' DRILLING 60% CLYST 30% SH & 10% SS							Last Casing String Surface, 1,027.0ftKB		Daily Contacts			
Time Log							Job Contact		Mobile			
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com						
06:00	16:00	10.00	10.00	2	DRILL ACTUAL	DRILL F/ 5575 TO 6118 (53 FPH) 12-16 K ON BIT 390 GALS 90 TOTAL RPMS LOST 108 BBL TO SEEPAGE						
16:00	16:30	0.50	10.50	7	LUBRICATE RIG	RIG SERVICE						
16:30	06:00	13.50	24.00	2	DRILL ACTUAL	DRILL F/ 6118 TO 6625 (37.5 FPH) 12-16 K ON BIT 390 GALS 125 TOTAL RPMS LOST 91 BBL TO SEEPAGE						
Mud Checks							Rigs					
5,870.0ftKB, 4/8/2015 11:30							Capstar Drilling, 316					
Type Water Base	Time 11:30	Depth (ftKB) 5,870.0	Density (lb/gal) 9.80	Funnel Viscosity (s/qt) 30	PV Override (cP) 6.0	YP OR (lb/100ft²) 7.000						
Gel 10 sec (lb/100ft²) 4.000	Gel 10 min (lb/100ft²) 7.000	Filtrate (mL/30min)	Filter Cake (1/32")	pH 8.5	Sand (%) 0.3	Solids (%) 10.7						
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L) 46,000.000	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)						
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)								
Drill Strings							Mud Additive Amounts					
BHA #1, Steerable							Des					
Bit Run 1	Drill Bit 7 7/8in, MDI616, JH8049	Length (ft) 1.00	IADC Bit Dull 2-2-LT-C----TD	TFA (incl Noz) (in²) 1.18	BHA ROP... 63.9		Field Est (Cost/unit)					
Nozzles (1/32") 16/16/16/16/16/16		String Length (ft) 601.68		Max Nominal OD (in) 6.500				Consumed				
String Components SMITH MDI616, MUD MOTOR, NMDC, GAP SUB, INDEX SUB, NMDC, Drill Collar, HWDP							Aluminum Stear.					
Comment SMITH MDI616 (Hunting MM 6.5", 7/8, 3.3 Stg, 1.5°, Fixed .16 RPG)(NMDC)GAP SUB / INDEX SUB NMDC (6-6.25 x 2.5"DC) (10-4.5"HWDP)							DAP					
Drilling Parameters							Engineering					
Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	5,575.0	6,625.0	5,573.0	82.50	44.7	380	16	66	1,240.0	132	135	8,100.0
							Hole Seal					
							Pallet					
							Rental					
							Sawdust					
							Sea Mud					
							Shrink Wrap					
							Tax					
							Trucking					
							Safety Checks					
							Time					
							Type					
							Des					
							Wellbores					
							Wellbore Name					
							KO MD (ftKB)					
							Original Hole					
							0.0					



Daily Drilling Report

Report for: 4/9/2015
 Report #: 8.0, DFS: 4.50
 Depth Progress: 435.00

Well Name: DEEP CREEK 6-27-4-2E

UWI/API 43-047-54259		Surface Legal Location		License #	
Spud Date 3/30/2015 09:45		Date TD Reached (wellbore)		Rig Release Date 4/10/2015 07:44	
				Ground Elevation (ft) 4,911.00	
				Orig KB Elev (ft) 4,923.00	
Completion Type					
Weather over cast		Temperature (°F) 52.0		Road Condition Good	
				Hole Condition Good	
Operation At 6am LOGGING WELL F/ 7051			Operation Next 24hrs FINNISH LOGGING & RUN 7048' OF 5 1/2 PROD STRING CEMENT SAME NIPPLE DOWN & R.R.		

AFE Number 1702314US	
Start Depth (ftKB) 6,625.0	End Depth (ftKB) 7,060.0
Target Formation WASATCH	Target Depth (ftKB) 7,023.0
Last Casing String Surface, 1,027.0ftKB	

24 Hr Summary
 DRILL F/ 6625 TO 7060 CIRC CLEAN SPOT KILL PILL PULL OUT OF HOLE TO 3500 THEN CIRC CLEAN AGAIN
 PUMP DRY JOB TRIP ON OUT LOG WELL W/ HALLIBURTON LOGGERS TD 7051'

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	17:30	11.50	11.50	2	DRILL ACTUAL	DRILL F/ 6625 TO 7060 (38 FPH) 12-16 K ON BIT 390 GALS 125 TOTAL RPMS LOST 60 BBLS TO SEEPAGE
17:30	19:00	1.50	13.00	5	COND MUD & CIRC	PUMP SWEEP CIRC CLEAN & SPOT 10.4 KILL PILL UP TO 3500' PUMP DRY JOB
19:00	21:30	2.50	15.50	6	TRIPS	PULL OUT OF HOLE TO 3500'
21:30	22:30	1.00	16.50	5	COND MUD & CIRC	TRY TO CIRC W/ POOR RETURNS SLOWLY GOT UP TO 80% RETURNS LOST 205 BBLS SHAKERS CLEAN PUMP DRY JOB
22:30	03:00	4.50	21.00	6	TRIPS	PULL ON OUT OF HOLE & LAY DOWN DIR. TOOLS
03:00	06:00	3.00	24.00	11	WIRELINE LOGS	RIG UP HALLIBURTON & PICK UP TOOLS RUN IN HOLE & START TO LOG F/ 7051'

Daily Contacts	
Job Contact	Mobile
Doug Hackford	670-640-3882
Scott Seely	828-1101

Mud Checks

6,850.0ftKB, 4/9/2015 11:30						
Type Water Base	Time 11:30	Depth (ftKB) 6,850.0	Density (lb/gal) 9.75	Funnel Viscosity (s/qt) 30	PV Override (cP) 6.0	YP OR (lb/100ft²) 3.000
Gel 10 sec (lb/100ft²) 3.000	Gel 10 min (lb/100ft²) 6.000	Filtrate (mL/30min)	Filter Cake (1/32")	pH 8.5	Sand (%) 0.3	Solids (%) 10.7
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L) 22,000.000	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)		

Rigs		
Capstar Drilling, 316		
Contractor Capstar Drilling	Rig Number 316	
Rig Supervisor J Spargur	Phone Mobile	

<des>, <make>, <model>			
Pump #	Pwr (hp)	Rod Dia (in)	
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...)	
P (psi)	Slow Spd	Strokes (s...)	Eff (%)

Drill Strings

BHA #1, Steerable					
Bit Run 1	Drill Bit 7 7/8in, MDI616, JH8049	Length (ft) 1.00	IADC Bit Dull 2-2-LT-C----TD	TFA (incl Noz) (in²) 1.18	BHA ROP... 63.9
Nozzles (1/32") 16/16/16/16/16/16		String Length (ft) 601.68		Max Nominal OD (in) 6.500	

Mud Additive Amounts		
Des	Field Est (Cost/unit)	Consumed
Barite	10.50	49.0
DAP	35.00	50.0
Engineering	450.00	1.0
Hole Seal	21.00	32.0
Pallet	20.00	3.0
Rental	50.00	1.0
Sawdust	4.50	22.0
Sea Mud	15.50	60.0
Shrink Wrap	20.00	3.0
Tax	1.00	240.0

String Components
 SMITH MDI616, MUD MOTOR, NMDC, GAP SUB, INDEX SUB, NMDC, Drill Collar, HWDP

Comment
 SMITH MDI616 (Hunting MM 6.5", 7/8, 3.3 Stg, 1.5°, Fixed .16 RPG)(NMDC)GAP SUB / INDEX SUB NMDC (6-6.25 x 2.5"DC) (10-4.5"HWDP)

Safety Checks		
Time	Type	Des

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	6,625.0	7,060.0	6,008.0	94.00	37.8	380	18	66	1,300.0	138	142	8,100.0

Wellbores	
Wellbore Name	KO MD (ftKB)
Original Hole	0.0



Daily Drilling Report

Report for: 4/10/2015

Report #: 9.0, DFS: 5.21

Depth Progress:

Well Name: DEEP CREEK 6-27-4-2E

UWI/API 43-047-54259		Surface Legal Location			License #							
Spud Date 3/30/2015 09:45		Date TD Reached (wellbore)		Rig Release Date 4/10/2015 07:44		Ground Elevation (ft) 4,911.00		Orig KB Elev (ft) 4,923.00				
Completion Type							AFE Number 1702314US					
Start Depth (ftKB) 7,005.0				End Depth (ftKB) 7,060.0				Target Formation WASATCH		Target Depth (ftKB) 7,023.0		
Weather NICE		Temperature (°F) 50.0			Road Condition Good		Hole Condition Good					
Operation At 6am RIG RELEASED @ 2300 HRS 4/10/2015					Operation Next 24hrs RIG RELEASED MOVING OFF							
24 Hr Summary LOG WELL W/ HALLIBURTON PICK UP CRT & RUN 161 JTS OF 5 1/2 17# L80 CASING LAND @ 7005' RIG UP HALLIBURTON TEST LINES & PUMP 260 SKS 11# 2.78 YIELD LEAD THEN 565 SKS 13.1# 1.66 YIELD TAIL DROP PLUG & DISPLACE W/ 161 BBLs WATER GOOD RETURNS GOOD LIFT BUT NO CEMENT TO SURFACE NIPPLE DOWN CLEAN PITS R.R. 2300 HRS 4-10-2015												
Time Log												
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com						
06:00	09:00	3.00	3.00	11	WIRELINE LOGS	RUN TRIPLE COMBO W/ HALLIBURTON W/ DIETECTIC/NEUTRON/DENSITY/RESISTIVITY& GAMMA F/ 7051 TO SURFACE						
09:00	16:30	7.50	10.50	12	RUN CASING & CEMENT	PICK UP CRT & RUN 161 JTS OF 5 1/2 17# L80 CASING LAND @ 7005'						
16:30	19:00	2.50	13.00	12	RUN CASING & CEMENT	RIG UP HALLIBURTON TEST LINES & PUMP 260 SKS 11# 2.78 YIELD LEAD THEN 565 SKS 13.1# 1.66 YIELD TAIL DROP PLUG & DISPLACE W/ 161 BBLs WATER GOOD RETURNS GOOD LIFT BUT NO CEMENT TO SURFACE						
19:00	23:00	4.00	17.00	14	NIPPLE UP B.O.P	NIPPLE DOWN BOPS & CLEAN MUD PITS RELEASE RIG @ 2300 HRS 4-10-2015						
Mud Checks												
<depth>ftKB, <dtm>												
Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lb/100ft²)						
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)						
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)						
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)								
Drill Strings												
BHA #1, Steerable												
Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...							
1	7 7/8in, MDI616, JH8049	1.00	2-2-LT-C----TD	1.18	63.9							
Nozzles (1/32") 16/16/16/16/16/16		String Length (ft) 601.68		Max Nominal OD (in) 6.500								
String Components SMITH MDI616, MUD MOTOR, NMDC, GAP SUB, INDEX SUB, NMDC, Drill Collar, HWDP												
Comment SMITH MDI616 (Hunting MM 6.5", 7/8, 3.3 Stg, 1.5", Fixed .16 RPG)(NMDC)GAP SUB / INDEX SUB NMDC (6-6.25 x 2.5"DC) (10-4.5"HWDP)												
Drilling Parameters												
Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	7,005.0			94.00		380	18	66				
Wellbores												
Wellbore Name		KO MD (ftKB)										
Original Hole		0.0										

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP		8. WELL NAME and NUMBER: Deep Creek 6-27-4-2E
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202		9. API NUMBER: 43047542590000
PHONE NUMBER: 720 880-3621 Ext		9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2051 FNL 1879 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 27 Township: 04.0S Range: 02.0E Meridian: U		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/2/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy US Corp reports the first production of hydrocarbons from Deep Creek 6-27-4-2E on May 2, 2015.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
May 20, 2015**

NAME (PLEASE PRINT) Kelly Beverlin	PHONE NUMBER 720 880-3635	TITLE Engineering Technician
SIGNATURE N/A	DATE 5/19/2015	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:

9. API NUMBER:

10 FIELD AND POOL, OR WILDCAT

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

12. COUNTY

13. STATE

UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:

3. ADDRESS OF OPERATOR: CITY STATE ZIP PHONE NUMBER:

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE:

AT TOP PRODUCING INTERVAL REPORTED BELOW:

AT TOTAL DEPTH:

14. DATE SPUDDED: 15. DATE T.D. REACHED: 16. DATE COMPLETED: ABANDONED READY TO PRODUCE 17. ELEVATIONS (DF, RKB, RT, GL):

18. TOTAL DEPTH: MD TVD 19. PLUG BACK T.D.: MD TVD 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) 23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A)				
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) _____ TITLE _____

SIGNATURE _____ DATE _____

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Crescent Point Energy
Deep Creek 6-27-4-2E - Actual

Unitah County
Section 27 T4S, R2E
Your Ref: CAPSTAR 316 RKB @ 4896.0'

Measured Depth (ft)	Incl.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
0	0	0	0	0	0	0	0
1063	0.56	28.85	1062.98	4.55	2.51	-0.99	0.05
1192	0.53	56.5	1191.98	5.43	3.31	-0.94	0.2
1320	0.48	54.7	1319.97	6.07	4.24	-0.63	0.04
1449	0.74	82.86	1448.97	6.48	5.51	0.08	0.3
1577	0.53	87.17	1576.96	6.62	6.92	1.08	0.17
1705	0.48	50.52	1704.95	6.99	7.92	1.61	0.25
1833	0.79	73.33	1832.94	7.58	9.18	2.2	0.31
1961	0.61	103.64	1960.94	7.67	10.69	3.3	0.32
2090	0.62	74.65	2089.93	7.7	12.03	4.32	0.24
2218	1.01	92.71	2217.92	7.83	13.83	5.61	0.36
2346	1.01	103.92	2345.9	7.5	16.05	7.53	0.15
2475	0.79	110.6	2474.88	6.91	17.98	9.39	0.19
2603	0.66	102.56	2602.87	6.44	19.53	10.88	0.13
2731	1.01	130.64	2730.86	5.55	21.1	12.66	0.41
2860	1.05	109.89	2859.84	4.41	23.08	14.91	0.29
2988	1.49	110.03	2987.8	3.44	25.74	17.58	0.34
3117	1.98	113.23	3116.74	1.98	29.37	21.29	0.39
3245	1.1	162.89	3244.7	-0.06	31.76	24.44	1.19
3374	1.27	135.87	3373.68	-2.27	33.12	26.9	0.45
3502	1.32	104.75	3501.64	-3.67	35.54	29.65	0.54
3630	1.45	112.22	3629.61	-4.65	38.46	32.52	0.17
3759	1.76	94.29	3758.56	-5.42	41.95	35.69	0.45
3888	0.14	115.16	3887.54	-5.63	44.06	37.46	1.26
4015	0.09	336.56	4014.54	-5.61	44.17	37.52	0.17
4143	0.26	185.88	4142.53	-5.81	44.1	37.59	0.27
4272	0.13	262.74	4271.53	-6.12	43.92	37.66	0.2
4400	0.18	262.38	4399.53	-6.16	43.58	37.42	0.04
4528	0.22	284.58	4527.53	-6.13	43.14	37.06	0.07
4657	0.66	283.3	4656.53	-5.89	42.18	36.17	0.34
4785	0.92	292.66	4784.52	-5.33	40.51	34.53	0.23
4913	3.21	316.22	4912.43	-2.34	37.08	29.99	1.87

5041	1.63	1.44	5040.32	2.07	34.65	25.3	1.85
5170	0.92	53.56	5169.29	4.51	35.53	24.4	1
5298	1.19	108.4	5297.27	4.71	37.62	25.88	0.78
5426	1.69	129.18	5425.23	3.09	40.34	29.01	0.56
5555	1.8	129.19	5554.17	0.61	43.39	32.94	0.09
5683	2.06	148.84	5682.1	-2.63	46.13	37.12	0.55
5811	1.8	142.72	5810.03	-6.2	48.54	41.26	0.26
5939	1.47	165.01	5937.98	-9.38	50.18	44.56	0.55
6068	1.36	163.68	6066.94	-12.45	51.04	47.18	0.09
6196	1.98	160.3	6194.88	-15.99	52.21	50.35	0.49
6324	2.11	174.67	6322.8	-20.42	53.18	53.92	0.41
6452	1.71	163.16	6450.73	-24.59	53.95	57.19	0.43
6581	1.98	169.48	6579.66	-28.62	54.92	60.51	0.26
6709	2.37	167.16	6707.57	-33.38	55.91	64.32	0.31
6838	2.33	173.48	6836.46	-38.58	56.8	68.33	0.2
6966	2.15	186.23	6964.37	-43.56	56.83	71.54	0.41
7010	2.29	180.87	7008.33	-45.26	56.73	72.55	0.57
7060	2.29	180.87	7058.29	-47.25	56.7	73.81	0

All data are in feet unless otherwise stated. Directions and coordinates are relative to True North. Vertical depths are relative to Deep Creek 6-27-4-2E. Northings and Eastings are relative to Well.

The Dogleg Severity is in Degrees per 100 feet.

Vertical Section is from Slot and calculated along an Azimuth of 129.808° (True).

Coordinate System is North American Datum 1983 US State Plane 1983, Utah Central Zone.

Central meridian is -111.500°.

Grid Convergence at Surface is 1.116°.

Based upon Minimum Curvature type calculations, at a Measured Depth of 7060.00ft., the Bottom Hole Displacement is 73.81ft., in the Direction of 129.808° (True).



May 28, 2015

Utah Division of Oil, Gas & Mining
Attention: Dustin Doucet
1594 West North Temple, Suite 1120
Salt Lake City, Utah 84116

RE: Sundry Notices
Deep Creek 6-27-4-2E
Uintah County, UT

Dear Mr. Doucet:

Crescent Point Energy has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well. Pursuant to the Utah OGM regulations, we have enclosed a copy of the Sundry Notice, a plat showing the owners of contiguous leases, as well as an affidavit confirming notice.

If you should have any questions regarding these Sundry Notices, please feel free to contact me at 303-382-6794.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Andrew M. Stone', is written over a light blue horizontal line.

Andrew M. Stone
Land Consultant

Enclosures

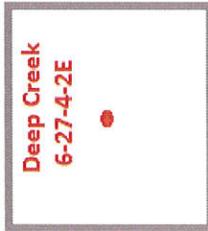


Crescent Point
ENERGY U.S. CORP.

40 Acre Spacing Unit



Application for Commencing
Deep Creek 6-16-4-2E
12-3-2014



CPEUSC: 75% WI
Finley: 25% WI

T4S R2E
27

In accordance with Utah Division of Oil, Gas, and Mining's Rule 649-3-22, Completion Into Two Or More Pools, Crescent Point Energy is submitting this sundry to request commingling approval for the Wasatch and Green River formations based on the following conclusions:

- Oil and associated gas compositions are similar across all formations.
- The respective well is located within a 40-acre unspaced unit
- The pressure profile across the formations is similar and Crescent Point Energy does not anticipate any cross flow.
- Following commingling, production will be considered to be from one pool.
- In the event that allocation by zone or interval is required, Crescent Point Energy would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval.

A letter, an affidavit(s) of notice, and plat are attached.

AFFIDAVIT OF NOTICE

Andrew M. Stone, of lawful age, after having first duly sworn upon his oath, disposes and states:

That he is employed by Crescent Point Energy U.S. Corp. ("Crescent Point") as a Land Consultant. Crescent Point has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the following well within the Randlett Exploration and Development Agreement Area:

Deep Creek 6-27-4-2E: SENW Section 27 T4S-R2E

That in compliance with the Utah OGM regulation R649-3-22, I have provided a copy of the Sundry Notice, via certified mail, to the owners (see listed below) of all contiguous oil and gas leases or drilling units overlying the pool.

Finley Resources Inc.
Attn: Zachary Archer
1308 Lake St.
Fort Worth, TX
76102

Date: May 28, 2015

Affiant

A handwritten signature in blue ink, appearing to read 'Andrew M. Stone', written over a horizontal line.

Andrew M. Stone
Land Consultant

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: fee
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202	8. WELL NAME and NUMBER: Deep Creek 6-27-4-2E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2051 FNL 1879 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 27 Township: 04.0S Range: 02.0E Meridian: U	9. API NUMBER: 43047542590000
PHONE NUMBER: 720 880-3621 Ext	9. FIELD and POOL or WILDCAT: LELAND BENCH
COUNTY: UINTAH	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/18/2016	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

I have also attached additional wellbore schematic file in email for submission if applicable to show existing perforations in well as well as the tubing configuration. After recompletion is complete, we will temporarily be pumping from the R4 formation Isolating zones below with a composite plug, after we deemed the R4 test complete, we will return the entire wellbore to production. We will be isolating the open perforations by utilizing a composite bridge plug. 1st Frac date is planned for June 30th.

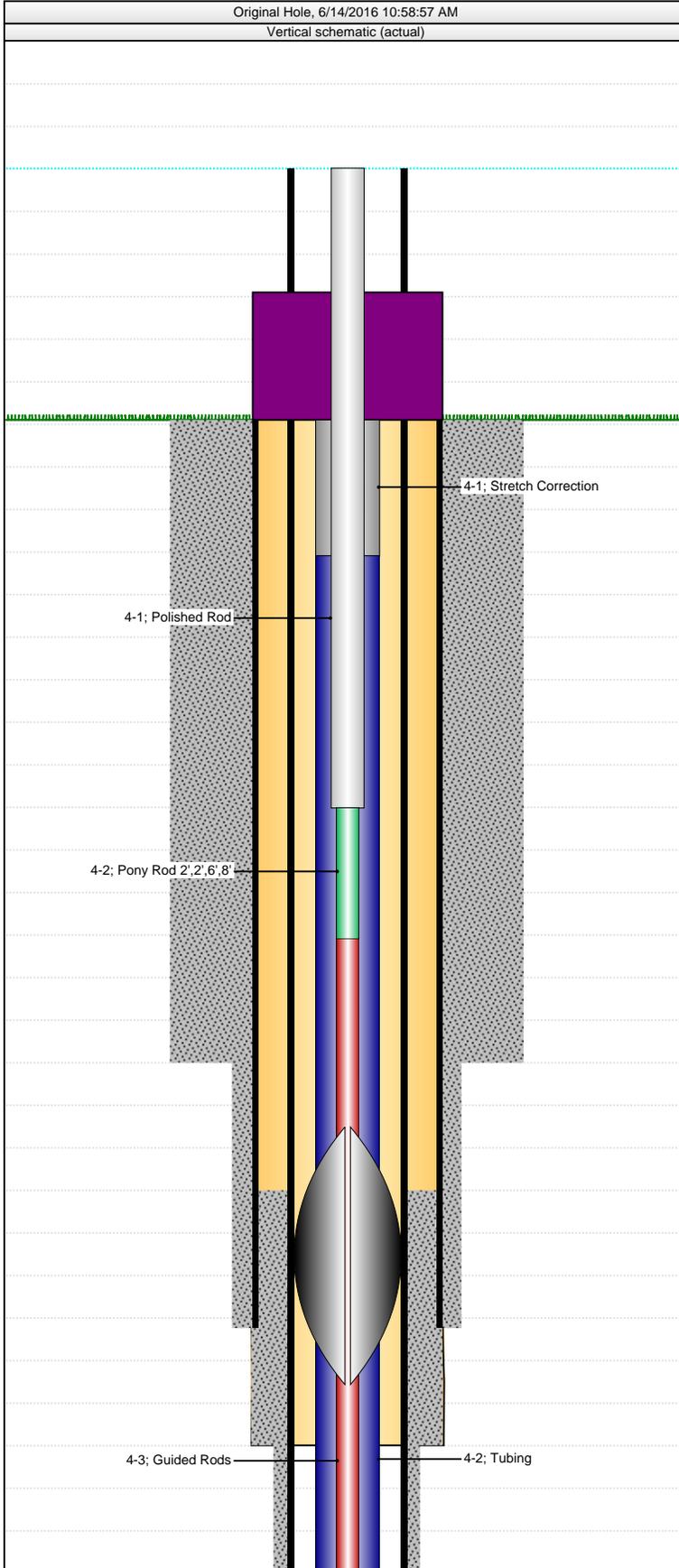
**Approved by the
June 16, 2016
Oil, Gas and Mining**

Date: _____
By: DeKQ

NAME (PLEASE PRINT) Kelly Beverlin	PHONE NUMBER 720 880-3635	TITLE Engineering Technician
SIGNATURE N/A	DATE 6/16/2016	

Complete Well Summary

DEEP CREEK 6-27-4-2E



UWI/API 43-047-54259		Operator	
Original KB Elevation (ft) 4,923.00	KB-Ground Distance (ft) 12.00	Spud Date 3/30/2015	Rig Release Date 4/10/2015
Surface Legal Location		Latitude (°) 40° 6' 33.12" N	Longitude (°) 109° 45' 24.12" E

Original Hole				
Wellbore API/UWI 42-047-54259	Btm. Loc.	Profile Type Vertical	KO MD (ftKB) 0.0	VS Dir (°) 0.00
Proposed Deviation Survey		Actual Deviation Survey <des>, Proposed? No		
Size (in) 8 5/8	Act Top (ftKB) 12.0		Act Btm (ftKB) 1,027.0	
16	12.0		52.0	

Plug Back Total Depths			
Date	Depth (ftKB)	Method	Com
4/28/2015	6,966.0	Drill Bit	Cleaned out after drilling out frac plugs.
4/28/2016	6,947.0		Clean out to this depth with bailer.

Formations					
Formation Name	Geologic Age	Element Type	H2S Conc (%)	Final Top MD (ftKB)	Final Top TVD (ftKB)

Deviation Surveys			
Date	Des	Prop?	Definitive?
		No	No

Reservoirs			
Res Name	Top (ftKB)	Btm (ftKB)	Res Datum Depth (ft)

Conductor, 52.0ftKB							
Run Date 3/30/2015	Centralizers			Scratchers			Drift Mi...
OD (in)	Item Des	Btm (ftKB)	Jts	ID (in)	Wt (kips)	Grade	Top Thread

Surface, 1,027.0ftKB							
Run Date 4/3/2015	Centralizers			Scratchers			Drift Mi...
OD (in)	Item Des	Btm (ftKB)	Jts	ID (in)	Wt (kips)	Grade	Top Thread
8 5/8	Casing Joints	1,026.0	24	8.097	24.3	J-55	ST&C
	Guide Shoe	1,027.0	1				ST&C

Production, 7,005.0ftKB							
Run Date 4/10/2015	Centralizers			Scratchers			Drift Mi...
OD (in)	Item Des	Btm (ftKB)	Jts	ID (in)	Wt (kips)	Grade	Top Thread
5 1/2	LANDING JT	12.0	1	4.892	0.2	L-80	
5 1/2	CASING HANGER	16.6	1	4.892	0.1	L-80	
5 1/2	Casing Joints	4,484.2	103	4.892	75.9	L-80	
5 1/2	Marker Joint	4,489.3	1	4.892	0.1	L-80	
5 1/2	Casing Joints	6,390.2	44	4.892	32.3	L-80	
5 1/2	Marker Joint	6,395.3	1	4.892	0.1	L-80	
5 1/2	Casing Joints	6,963.5	13	4.892	9.7	L-80	
5 1/2	Float Collar	6,965.0	1				
5 1/2	Casing Joints	7,003.5	1	4.892	0.7	L-80	
5 1/2	Float Shoe	7,005.0	1				

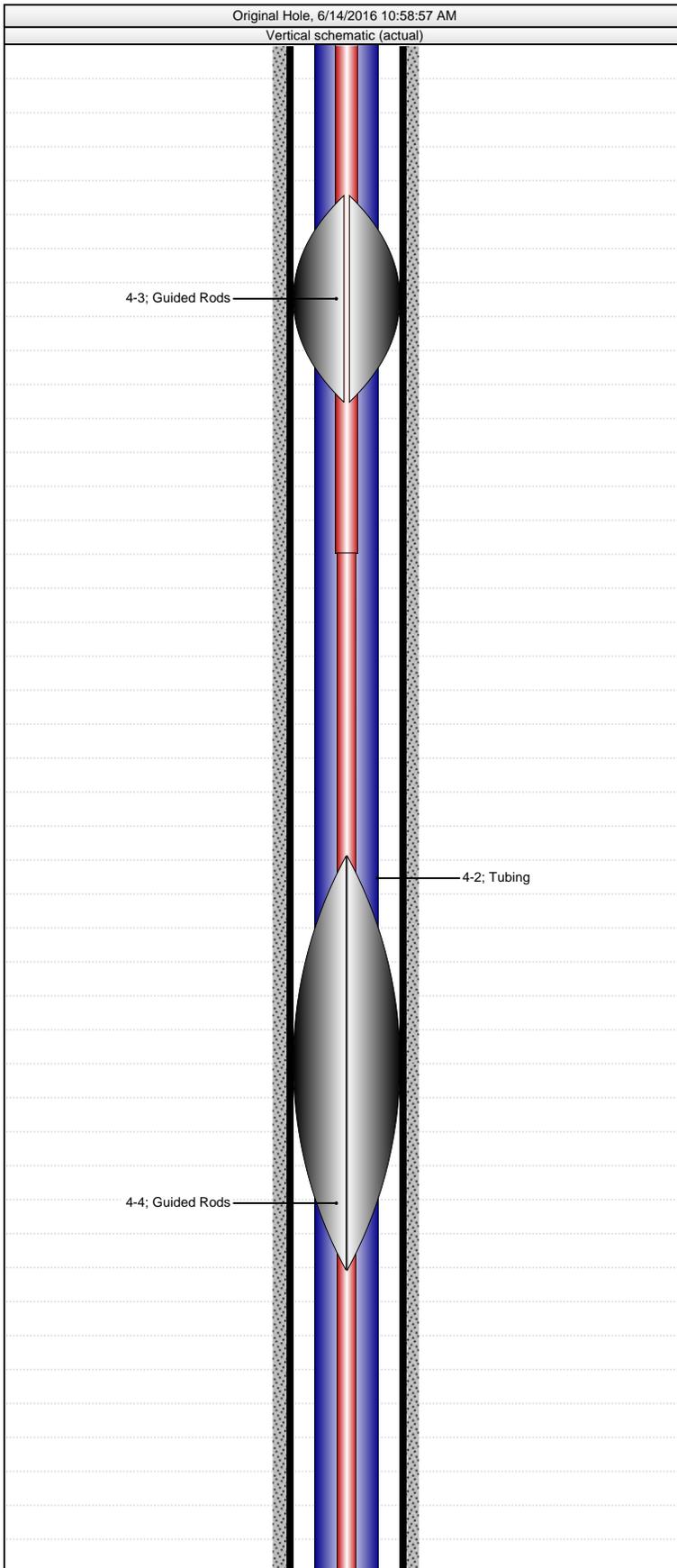
Conductor Cement, Casing, 3/30/2015 12:00						
Cementing Company Pete Martin Drilling		Evaluation Method		Cement Evaluation Results		
Stg # 1	Description Conductor Cement			Top (ftKB) 12.0	Btm (ftKB) 52.0	Full Return? Yes
Fluid	Class	Amount (sacks)	Yield (ft ³ /sack)	Mix H2O Ratio (gal/sack)	Vol Pumped (bbf)	Fluid Des
Lead	READY MIX	0			0.0	READYMIX

Surface Casing Cement, Casing, 4/3/2015 03:00						
Cementing Company ProPetro		Evaluation Method		Cement Evaluation Results		
Stg # 1	Description Surface Casing Cement			Top (ftKB) 12.0	Btm (ftKB) 1,027.0	Full Return? Yes
Fluid	Class	Amount (sacks)	Yield (ft ³ /sack)	Mix H2O Ratio (gal/sack)	Vol Pumped (bbf)	Fluid Des
Lead	G	650	1.15	5.00	133.0	"G"

Production Casing Cement, Casing, 4/10/2015 16:30						
Cementing Company Halliburton Energy Services		Evaluation Method		Cement Evaluation Results		
Stg # 1	Description Production Casing Cement			Top (ftKB) 200.0	Btm (ftKB) 3,000.0	Full Return? No
Fluid	Class	Amount (sacks)	Yield (ft ³ /sack)	Mix H2O Ratio (gal/sack)	Vol Pumped (bbf)	Fluid Des

Complete Well Summary

DEEP CREEK 6-27-4-2E



Stg #	Description					Top (ftKB)	Btm (ftKB)	Full Return?
2	Production Casing Cement					3,000.0	7,005.0	No
Fluid	Class	Amount (sacks)	Yield (ft ³ /sack)	Mix H2O Ratio (gal/sack)	Vol Pumped (bbl)	Fluid Des		

Stg #	Description					Top (ftKB)	Btm (ftKB)	Full Return?
3	Production Casing Cement							No
Fluid	Class	Amount (sacks)	Yield (ft ³ /sack)	Mix H2O Ratio (gal/sack)	Vol Pumped (bbl)	Fluid Des		

OD (in)	Des	Top (ftKB)	Btm (ftKB)	ID (in)	Make	Model
4.892	Bridge Plug - Temporary	6,652.0	6,654.0			
4.892	Bridge Plug - Temporary	6,296.0	6,298.0			
4.892	Bridge Plug - Temporary	6,165.0	6,167.0			
4.892	Bridge Plug - Temporary	5,898.0	5,900.0			
4.892	Bridge Plug - Temporary	5,518.0	5,520.0			
4.892	Bridge Plug - Temporary	4,942.0	4,944.0			

Pumping Well, Cameron on 4/13/2015 08:00						
Install Date	Type	Make	WP (psi)	Size (in)	Last Overhaul	
4/13/2015	Pumping Well	Cameron	5,000.0			

Make	Model	Seal on	Top Conn Typ	Top Sz (in)	Btm Conn Typ	Btm Sz (in)	Des	WP (psi)
Cameron							Tubing Head	5,000.0

General Notes	
Date	Com

Drilling - original, 4/4/2015 09:30			
Job Category	Primary Job Type	Start Date	End Date
Drilling	Drilling - original	4/4/2015	4/10/2015

Drilling - original, 4/4/2015 09:30			
AFE Number	AFE+Supp Amt (Cost)	Total Fid Est (Cost)	Total Final Invoice (Cost)
1702314US	562,749.50	665,021.00	

Next Location Information			
DEEP CREEK 8-27-4-2E			
Poss Cost Save (Cost)	Poss Time Save (hr)	Est Prob Cost (Cost)	Est Lost Time (hr)

Phases			
Phase Type 1	Planned Likely Phase Cost (Cost)	Pl Cum Days ML (days)	Planned End Depth (ftKB)

Job Contacts				
Contact Name	Company	Title	Office	Mobile
Doug Hackford	CRECENT POINT			670-640-3882
Scott Seely	CRECENT POINT			828-1101
J Spargur	CAPSTAR 316	pusher		

BHA #1, Steerable				
BHA #	Size (in)	Model	IADC Codes	IADC Bit Dull
1	7 7/8	MDI616		2-2-LT-C---TD
Depth In (ftKB)	Depth Out (ftKB)	Drilled (ft)	Drill Time (hr)	Bit Hrs Out...
1,052.0	7,060.0	6,008.00	94.00	94.00
String Components				
SMITH MDI616, MUD MOTOR, NMDC, GAP SUB, INDEX SUB, NMDC, Drill Collar, HWDP				

Completion, 4/13/2015 08:00				
Job Category	Primary Job Type	Start Date	End Date	
Completion/Workover	Completion	4/13/2015	4/29/2015	

Completion, 4/13/2015 08:00			
AFE Number	AFE+Supp Amt (Cost)	Total Fid Est (Cost)	Total Final Invoice (Cost)
1702314US	385,719.43	394,608.19	

Next Location Information			
DEEP CREEK 8-27-4-2E			
Poss Cost Save (Cost)	Poss Time Save (hr)	Est Prob Cost (Cost)	Est Lost Time (hr)

Phases			
Phase Type 1	Planned Likely Phase Cost (Cost)	Pl Cum Days ML (days)	Planned End Depth (ftKB)

Job Contacts				
Contact Name	Company	Title	Office	Mobile
John Kolla	Crescent Point Energy	Completions Engineer	303-382-6763	720-878-2417
Tracy Buehler	Steamboat Energy Consultants	Onsite Supervisor	435-650-5821	
Kevin Angus	Steamboat Energy Consultants	WSS		
Charles Dineen	Crescent Point Energy	Production Engineer	303-382-6797	720-431-1733

Complete Well Summary

DEEP CREEK 6-27-4-2E



Job Contacts				
Contact Name	Company	Title	Office	Mobile
Garrett Dewitt	Cresscent Point Energy	Production Engineer	303-382-6776	720-476-9797
Torr McCurdy	Torrch Consulting Services Inc.	Well site supervisor		435-828-5633
Reed Gingell	Basin Swabbing	Rig Pusher		435-823-6036

BHA #<stringno>, <des>					
BHA #	Size (in)	Model	IADC Codes		IADC Bit Dull
Depth In (ftKB)	Depth Out (ftKB)	Drilled (ft)	Drill Time (hr)	Bit Hrs Out...	IADC Bit Dull
String Components					

Well Servicing - Cost Center, 7/15/2015 10:30			
Job Category	Primary Job Type	Start Date	End Date
Completion/Workover	Well Servicing - Cost Center	7/15/2015	7/17/2015

Well Servicing - Cost Center, 7/15/2015 10:30			
AFE Number	AFE+Supp Amt (Cost)	Total Fid Est (Cost)	Total Final Invoice (Cost)
39276US		23,867.00	
Next Location Information Deep Creek 7-15-4-2E Evaluate			
Poss Cost Save (Cost)	Poss Time Save (hr)	Est Prob Cost (Cost)	Est Lost Time (hr)

Phases			
Phase Type 1	Planned Likely Phase Cost (Cost)	PI Cum Days ML (days)	Planned End Depth (ftKB)

Job Contacts				
Contact Name	Company	Title	Office	Mobile
Charles Dineen	Crescent Point Energy	Production Engineer	303-382-6797	720-431-1733
Garrett DeWitt	Crescent Point	Production Engineer	303-382-6776	720-476-9797
Gene Carter	New Tech Global	Well site supervisor		435-650-6711
Bryan Birchell	Peak Well Service	Rig Manager		435-722-7836
Ute Tribe	Ute Tribe Ambulance	Nearest Ambulance		435-722-2285
John Kolla	Crescent Point Energy	Completions Engineer	303-382-6763	720-878-2417

BHA #<stringno>, <des>					
BHA #	Size (in)	Model	IADC Codes		IADC Bit Dull
Depth In (ftKB)	Depth Out (ftKB)	Drilled (ft)	Drill Time (hr)	Bit Hrs Out...	IADC Bit Dull
String Components					

Well Servicing - Cost Center, 4/22/2016 06:00			
Job Category	Primary Job Type	Start Date	End Date
Completion/Workover	Well Servicing - Cost Center	4/22/2016	4/29/2016

Well Servicing - Cost Center, 4/22/2016 06:00			
AFE Number	AFE+Supp Amt (Cost)	Total Fid Est (Cost)	Total Final Invoice (Cost)
39276US		61,224.89	
Next Location Information			
Poss Cost Save (Cost)	Poss Time Save (hr)	Est Prob Cost (Cost)	Est Lost Time (hr)

Phases			
Phase Type 1	Planned Likely Phase Cost (Cost)	PI Cum Days ML (days)	Planned End Depth (ftKB)

Job Contacts				
Contact Name	Company	Title	Office	Mobile
John Kolla	Crescent Point Energy	Team Lead Operations	303-382-6763	702-878-2417
Garrett DeWitt	Crescent Point Energy	Operations Engineer	303-382-6776	720-476-9797
Ty Alderson	Crescent Point Energy	Serv Rig Coordinator		435-630-9230
Chance Heckethorn	Nu Tech	WSS		435-219-6199
Edgar Licano	Martinez Well Service	Tool Pusher		435-219-2783

BHA #<stringno>, <des>					
BHA #	Size (in)	Model	IADC Codes		IADC Bit Dull
Depth In (ftKB)	Depth Out (ftKB)	Drilled (ft)	Drill Time (hr)	Bit Hrs Out...	IADC Bit Dull
String Components					

Complete Well Summary

DEEP CREEK 6-27-4-2E

Well Servicing - Cost Center, 6/13/2016 06:00

Job Category	Primary Job Type	Start Date	End Date
Completion/Workover	Well Servicing - Cost Center	6/13/2016	6/13/2016

Well Servicing - Cost Center, 6/13/2016 06:00

AFE Number	AFE+Supp Amt (Cost)	Total Fld Est (Cost)	Total Final Invoice (Cost)
39276US		10,026.00	

Next Location Information

Poss Cost Save (Cost)	Poss Time Save (hr)	Est Prob Cost (Cost)	Est Lost Time (hr)

Phases

Phase Type 1	Planned Likely Phase Cost (Cost)	PI Cum Days ML (days)	Planned End Depth (ftKB)

Job Contacts

Contact Name	Company	Title	Office	Mobile
John Kolla	Crescent Point Energy	Team Lead Operations	303-382-6763	702-878-2417
Charles Dineen	Crescent Point Energy	Completions Engineer	303-382-6797	720-431-1733
Garrett DeWitt	Crescent Point Energy	Operations Engineer	303-382-6776	720-476-9797
Ty Alderson	Crescent Point Energy	Serv Rig Coordinator		435-630-9230
Edgar Licano	Martinez Well Service	Rig pusher		435-219-2782
Kevin Chet Angus	Steamboat Energy Consultants	Wellsite Supervisor		435-621-1511

BHA #<stringno>, <des>

BHA #	Size (in)	Model	IADC Codes	IADC Bit Dull	
Depth In (ftKB)	Depth Out (ftKB)	Drilled (ft)	Drill Time (hr)	Bit Hrs Out...	IADC Bit Dull

String Components

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Logging Company

Bottom Hole Cores

Core #	Type	Top (ftKB)	Btm (ftKB)	Recov (ft)	Wellbore

Leak Off and Formation Integrity Tests

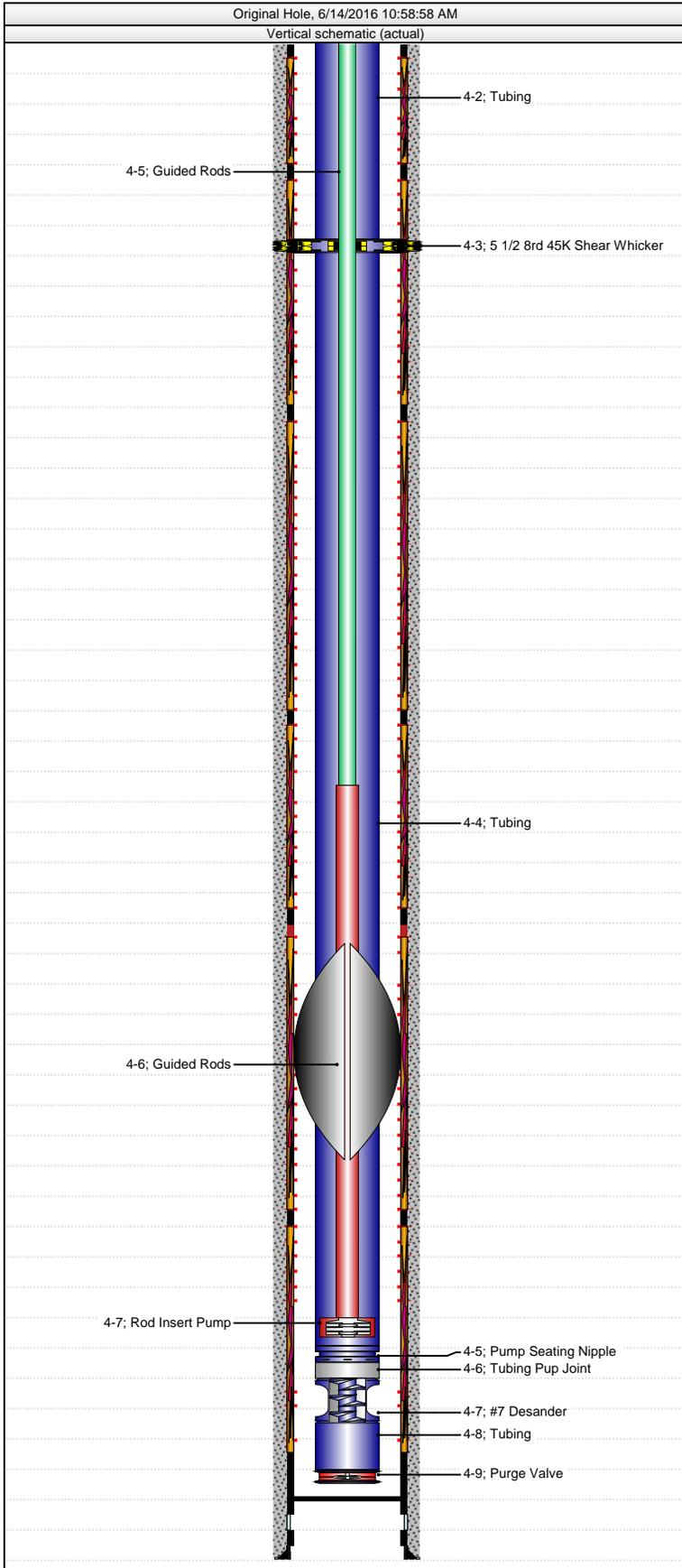
Test Date	Last Casing String Run	P Surf Applied (psi)	Depth (ftKB)	Dens Fluid (lb/gal)	Leak off?

Schematic Annotations

Depth (ftKB)	Annotation

Production Failures

Well Dn Date	Failure Des	Fail Typ	Cause	Failed Item	Fld Lvl Date	Est Fail (Cost)
4/21/2016	Pump	Sanded off	Sand	2in Rod Insert Pump		



Well Name: Deep Creek 6-27-4-2E **Date:** 6/14/2016
Location: Section 27, T4S, R2E

Casing:	ID:	Drift:	Burst:
5-1/2", 17#, L-80, LTC	4.892"	4.767"	7,740 psi
Tubing:	ID:	Tensile:	Burst:
2-7/8", 6.4#, L-80, EUE	2.441"	144,960 lbs.	10,570 psi

Volumes:

Casing:	Tubing:	Csg/Tbg Annulus:
0.0232 bbl/ft	0.00579 bbl/ft	0.0152 bbl/ft

Stage	Zone	Top	Bottom	Gun Size	Holes	Total Holes	Proppant	Comments	Volume	Plug Depth
Stage 1	R4	4330	4331.0	1'	3		20/40 SSP Sand	25 BPM	4,278	
Stage 1	R4	4345	4346.0	1'	3		20/40 SSP Sand	101' of Interval		
Stage 1	R4	4350	4351.0	1'	3		20/40 SSP Sand	30' of Net Pay		
Stage 1	R4	4356	4357.0	1'	3		20/40 SSP Sand			
Stage 1	R4	4377	4378.0	1'	3		20/40 SSP Sand			
Stage 1	R4	4389	4390.0	1'	3		20/40 SSP Sand			
Stage 1	R4	4398	4399.0	1'	3		20/40 SSP Sand			
Stage 1	R4	4412	4413.0	1'	3		20/40 SSP Sand			
Stage 1	R4	4430	4431.0	1'	3	27	20/40 SSP Sand			

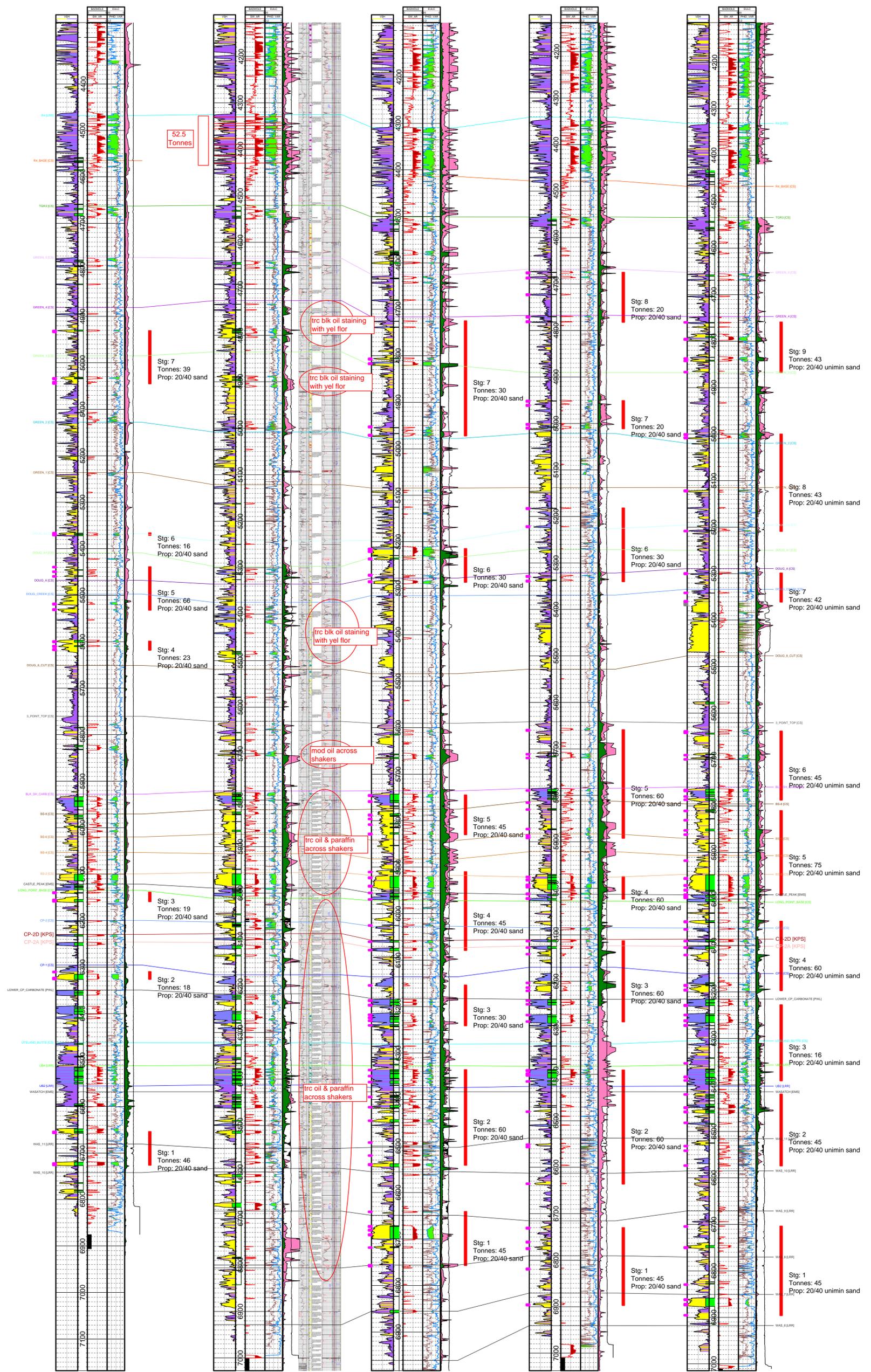
UTE TRIBAL 10-28-4-2E
2/28/2013
Plug and Perf
240

DEEP CREEK 6-27-4-2E
4/5/2015

DEEP CREEK 7-27-4-2E
12/12/2014
Plug and Perf

DEEP CREEK 15-22-4-2E
11/10/2014
Plug and Perf

DEEP CREEK 16-22-4-2E
9/2/2014
Plug and Perf
60



TOTAL_FRAC_TONNAGE [LRR]: 227 TOTAL_FRAC_TONNAGE [LRR]: 285 TOTAL_FRAC_TONNAGE [LRR]: 355 TOTAL_FRAC_TONNAGE [LRR]: 414