API Well Number: 43047542510000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☑

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER
Three Rivers Federal 33-23-720

2. TYPE OF WORK
DRILL NEW WELL ◉ REENTER P&A WELL ○ DEEPEN WELL ○

3. FIELD OR WILDCAT
THREE RIVERS

4. TYPE OF WELL
Oil Well Coalbed Methane Well: NO

5. UNIT or COMMUNITIZATION AGREEMENT NAME

6. NAME OF OPERATOR
ULTRA RESOURCES INC

7. OPERATOR PHONE
303 645-9810

8. ADDRESS OF OPERATOR
304 Inverness Way South #245, Englewood, CO, 80112

9. OPERATOR E-MAIL
dghani@ultrapetroleum.com

10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)
UTU85592

11. MINERAL OWNERSHIP
FEDERAL ◉ INDIAN ○ STATE ○ FEE ○

12. SURFACE OWNERSHIP
FEDERAL ◉ INDIAN ○ STATE ○ FEE ○

13. NAME OF SURFACE OWNER (if box 12 = 'fee')

14. SURFACE OWNER PHONE (if box 12 = 'fee')

15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')

16. SURFACE OWNER E-MAIL (if box 12 = 'fee')

17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')

18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS
YES ○ (Submit Commingling Application) NO ◉

19. SLANT
VERTICAL ○ DIRECTIONAL ◉ HORIZONTAL ○

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1768 FSL 1555 FWL	NESW	33	7.0 S	20.0 E	S
Top of Uppermost Producing Zone	1980 FSL 1980 FWL	NESW	33	7.0 S	20.0 E	S
At Total Depth	1980 FSL 1980 FWL	NESW	33	7.0 S	20.0 E	S

21. COUNTY
UINTAH

22. DISTANCE TO NEAREST LEASE LINE (Feet)
956

23. NUMBER OF ACRES IN DRILLING UNIT
40

25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)
40

26. PROPOSED DEPTH
MD: 7116 TVD: 7077

27. ELEVATION - GROUND LEVEL
4763

28. BOND NUMBER
UTB000593

29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE
43-10988

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
SURF	11	8.625	0 - 1033	24.0	J-55 LT&C	8.8	Premium Lite High Strength	80	2.97	11.5
							Class G	115	1.16	15.8
PROD	7.875	5.5	0 - 7116	17.0	J-55 LT&C	10.0	Halliburton Light , Type Unknown	175	3.78	10.5
							Premium Lite High Strength	275	2.31	12.0

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

- ☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ☑ COMPLETE DRILLING PLAN
- ☐ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)
- ☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
- ☑ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)
- ☑ TOPOGRAPHICAL MAP

NAME Don Hamilton **TITLE** Permitting Agent **PHONE** 435 719-2018

SIGNATURE **DATE** 01/14/2014 **EMAIL** starpoint@etv.net

API NUMBER ASSIGNED
43047542510000

APPROVAL
Permit Manager

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ULTRA RESOURCES, INC.

MASTER
8 - POINT DRILLING PROGRAM

Slim Hole Design
8 5/8" Surface & 5 ½" Production Casing Design

DATED: 01-7-14

Directional Wells located on Ultra leases in
Three Rivers Project:

Three Rivers Fed 33-23-720

NE SW Sec 33-T7S-R20E

Uintah, Utah

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ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (CFR 43, Part 3160) and the approved Application for Permit to Drill. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

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1. Formation Tops

The estimated tops of important geologic markers are as follows:

Formation Top	Top (TVD)	Comments
Uinta	Surface	
BMSW	1,500' MD / 1,450' TVD	
Green River	3,037' MD / 3,022' TVD	Oil & Associated Gas
Lower Green River	5,215' MD / 5,175' TVD	Oil & Associated Gas
Wasatch	6,916' MD / 6,877' TVD	Oil & Associated Gas
TD	7,116' MD / 7,077' TVD	

All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished to the BLM. Oil and gas shows will be adequately tested for commercial possibilities, reported and protected by casing and cement.

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2. BOP Equipment

A) The BOPE shall be closed whenever the well is unattended The Bureau of Land Management will be notified 24 hours prior to all BOPE pressure tests. The State of Utah, Division of Oil, Gas and Mining will be notified 24 hours prior to all BOPE pressure tests.

B) The BOPE shall be closed whenever the well is unattended.

C) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part A:

1) All BOPE connections subjected to well pressure will be flanged, welded, or clamped.
2) Choke Manifold:
3) Tee blocks or targeted 'T's will be used and anchored to prevent slip and reduce vibration.
4) Two adjustable chokes will be used in the choke manifold.
5) All valves (except chokes) in kill line choke manifold and choke line will not restrict the flow.
6) Pressure gauges in the well control system will be designed for drilling fluid.

D) BOPE Testing:

1) BOPE shall be pressure tested when initially installed, whenever any seal subject to pressure testing is broken, or after repairs.
2) All BOP tests will be performed with a test plug in place.
3) BOP will be tested to full stack working pressure and annular preventer to 50% stack working pressure.

INTERVAL	BOP EQUIPMENT
0 1,033 MD / 1, 033' TVD	11" Diverter with Rotating Head
1,033 MD / 1, 033' TVD – 7,116' MD / 7,077' TVD	3,000# Ram Double BOP & Annular with Diverter & Rotating Head

NOTE: Drilling spool to accommodate choke and kill lines.

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3. Casing and Float Equipment Program

CASING:

Directional Well	Hole Size	OD	Depth MD/TVD	Wt.	Grade & Connection	Cond.
Surface	11"	8 5/8"	1,033 MD / 1, 033' TVD	24.0 ppf	J-55, LTC	New
Production	7 7/8"	5 ½"	7,116' MD / 7,077' TVD	17.0 ppf	J-55, LTC	New

CASING SPECIFICATIONS:

Directional Well	Casing OD	Casing ID / Drift ID	Collapse (psi)	Int. Yield (psi)	Ten. Yield (lb)	Jt. Strength (lb)
Surface	8 5/8"	8.097" / 7.972"	1,370	2,950	381,000	244,000
Production	5 ½"	4.492" / 4.767"	4,910	5,320'	273,000	229,000

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FLOAT EQUIPMENT:

SURFACE (8 5/8") Float Shoe, 1 joint casing, float collar
Centralizers: 1 each 1st 4 Joints then every 4th joint to surface

PRODUCTION (5 ½") Float Shoe, 1 joint casing, float collar
Centralizers: 1 each 1st 4 Joints then every 4th joint to 500' into surface casing

4. Cementing Programs

CONDUCTOR (13 ⅜"): Ready Mix – Cement to surface

SURFACE (8 5/8") Cement Top - Surface
Surface – 500' Lead: 80 sks, Premium Lightweight Cmt w/ additives, 11.5 ppg, 2,97 cf/sk 50% excess
500' – 1,033 MD / 1, 033' TVD± Tail: 115 sks Glass G Cement w/ additives, 15.8 ppg, 1.16 cf/sx, 50% excess

Note: The above volumes are based on a gauge-hole + 50% excess.

PRODUCTION (5 ½") Cement Top – 500'
500' - 3,500'± Lead: 175 sks – ECONOCEM Cement w/ additives, 10.5 ppg, 3,78 cf/sx, 20% excess
3,500' – 7,116' MD / 7,077' TVD Tail: 275 sks, Lightweight Premium Cement w/ additives, 12.0 ppg, 2.31 cf/sk, 20% excess

A) For Surface casing, if cement falls or does not circulate to surface, cement will be topped off.
B) Cement will not be placed down annulus with a 1" pipe unless BLM is contacted.
C) The Bureau of Land Management will be notified 24 hours prior to running casing and cementing.
D) As per 43 CFR 3160, Onshore Oil and Gas Order No.2, Drilling Operations, Part B:

1) All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe (minimum of 8 hours) prior to drilling out.
2) Prior to drilling out cement, casing will be pressure tested to 1500 psi. Pressure decline must not be greater than 10% (150 psi) in 30 minutes.

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3) Progress reports, Form 3160-5 "Sundry Notices and Reports on Wells", shall be filed with the Field Manager within 30 days after the work in completed.
4) Setting of each string of casing, size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
5) Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.
6) A pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed after drilling 5-10 feet of new hole.

5. Mud Program

The proposed circulating mediums to be employed in drilling are as follows:

Interval	Mud Type	Viscosity	Fluid Loss	pH	Mud Wt. (ppg)
0 – 1,033 MD / 1, 033' TVD	Water/Spud Mud	32	No Control (NC)	7.0 -8.2	<8.8
1,033 MD / 1, 033' TVD - 7,116' MD / 7,077' TVD	DAP System	40 - 60	10 - 18	7.0-8.2	<10.0

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A) For Surface Sufficient quantities of mud materials will be maintained or readily accessible for the purpose of assuring well control during the course of drilling operations. A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.
B) The mud monitoring equipment on location will be installed by top of Green River and will be able to monitor at a minimum the pit volume totalizer (PVT), stroke counter, and flow sensor

C) Flare line discharge will be located no less than 100 feet from the wellhead using straight or targeted 'T' and anchors.

6. Evaluation Program - Testing, Logging, and Coring

A) Cores: None anticipated.
B) Testing: None anticipated.
C) Directional Drilling: Directional tools will be used to locate the bottom hole per the attached directional plan +/-.
D) Open Hole Logs: TD to surface casing: resistivity, neutron density, gamma ray and caliper.
E) Mud Logs: None anticipated.
F) Formation to TD; record and monitor gas shows and record drill times (normal mud logging duties).

7. Anticipated Pressures and H.S.

A) The expected bottom hole pressure is 3,500 – 3,650 psig. Normal pressures are anticipated from surface to approximately TD. These pressures will be controlled by a blowout preventer stack, annular BOP, choke manifold, mud/gas separator, surface equipment and drilling mud. A supply of barite to weight the mud to a balancing specific gravity, if necessary, will be on location.
B) Maximum expected surface pressure will be based on the frac gradient of the casing shoe. The design of the casing assumes that the MASP will be the fracture pressure at the shoe less a column of gas.
C) No hydrogen sulfide gas is anticipated, however if H_2S is encountered, the guidelines in Onshore Oil and Gas Order No. 6 will be complied with.

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8. Other Information and Notification Requirements

A) There shall be no deviation from the proposed drilling and/or workover program as approved. Any changes in operation must have prior approval from the ***Utah Division of Oil, Gas and Mining***, and the BLM Vernal (when drilling on Federal leases).

1) Anticipated starting date will be upon approval. It is anticipated that completion operations will begin within 15 days after the well has been drilled.
2) It is anticipated that the drilling and completion of this well will take approximately 90 days.

B) Notification Requirements for ***Utah Division of Oil, Gas and Mining***:

- ***Within 24 hrs. of spud (Carol Daniels at 801/538-5284)***
- ***24 hrs. prior to testing BOP equipment (Dan Jarvis 801/538-5338 or 231-8956)***
- ***24 hrs. prior to cementing or testing casing (Dan Jarvis)***
- ***Within 24 hrs. of making any emergency changes to APD (Dustin Doucet 801/538-5281 or 733-0983)***

C) Notification Requirements BLM Vernal ***when drilling on Federal leases as follows: (Cade T Taylor @*** cctaylor@blm.gov and Blm_ut_vn_opreport@blm.gov:

- ***Within 24 hrs. of spud (Carol Daniels at 801/538-5284)***
- ***24 hrs. prior to testing BOP equipment (Dan Jarvis 801/538-5338 or 231-8956)***
- ***24 hrs. prior to cementing or testing casing (Dan Jarvis)***
- ***Within 24 hrs. of making any emergency changes to APD (Dustin Doucet 801/538-5281 or 733-0983)***

D) Any changes in the program must be approved by the ***Utah Division of Oil, Gas and Mining*** and or the BLM Vernal Office. "Sundry Notices and Reports on Wells" (form 3160-5) must be filed for all changes of plans. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

1) Should the well be successfully completed for production, the BLM Pinedale Field Office must be notified when it is placed in a producing status. The notification shall provide, as a minimum, the following information items:

- Operator name, address, and telephone number.
- Well name and number.
- Well location (1/4 1/4, Section, Township, Range and P.M.)
- Date well was placed in a producing status (date of first production for which royalty will be paid).
- The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
- The Federal or Indian lease prefix and number on which the well is located. As appropriate, the unit agreement name, number and participating area name. As appropriate, the communitization agreement number.

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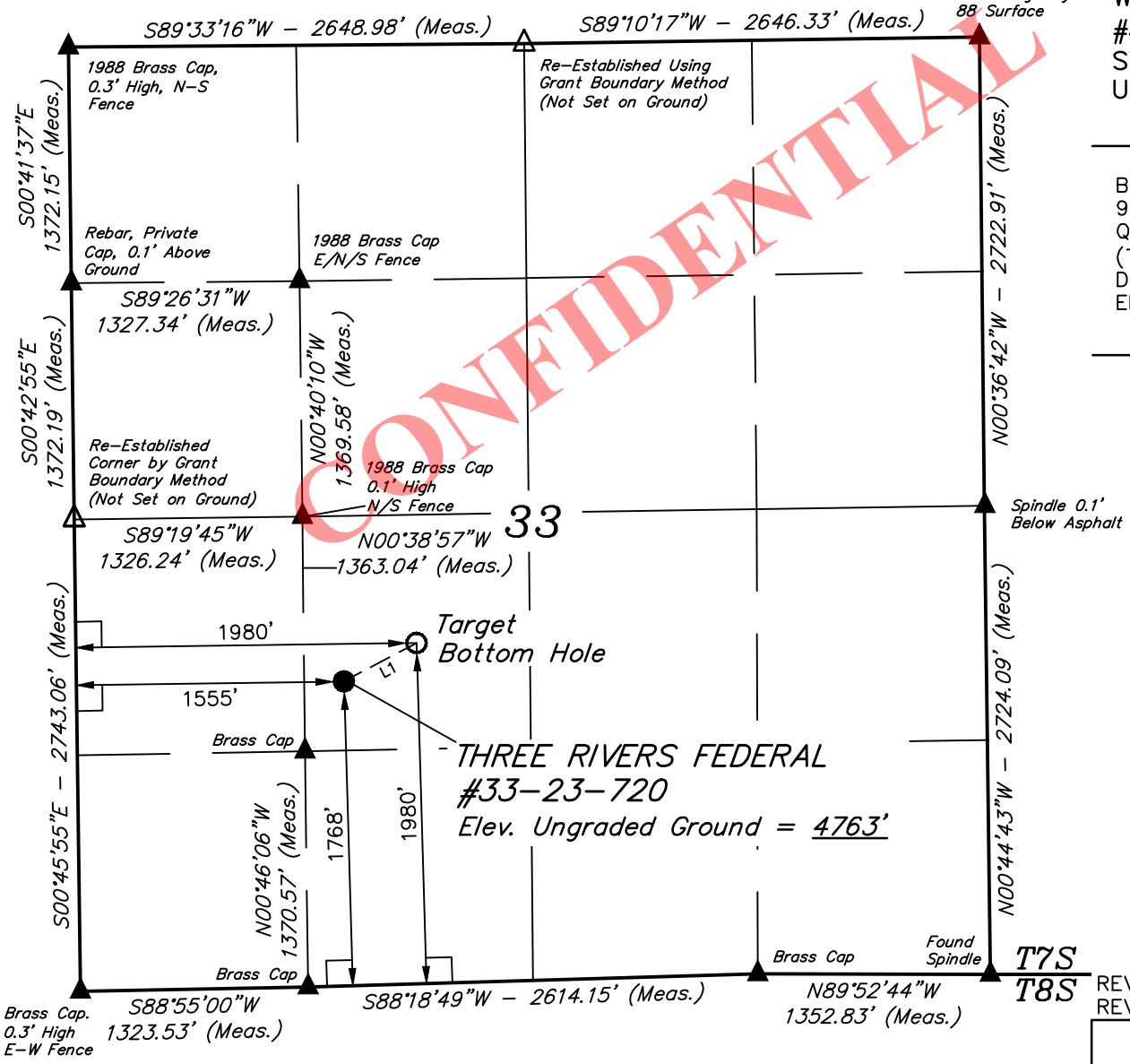
RECEIVED: January 14, 2014

API Well Number: 43047542510000

T7S, R20E, S.L.B.&M.



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ULTRA RESOURCES, INC.

Well location, THREE RIVERS FEDERAL #33–23–720, located as shown in the NE 1/4 SW 1/4 of Section 33, T7S, R20E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N62°10'01"E	477.00'

N

1000' 500' 0' 1000'

SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REVISED: 01–09–14
REVISED: 12–03–13

LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

△ = SECTION CORNERS RE–ESTABLISHED. (Not Set on Ground.)

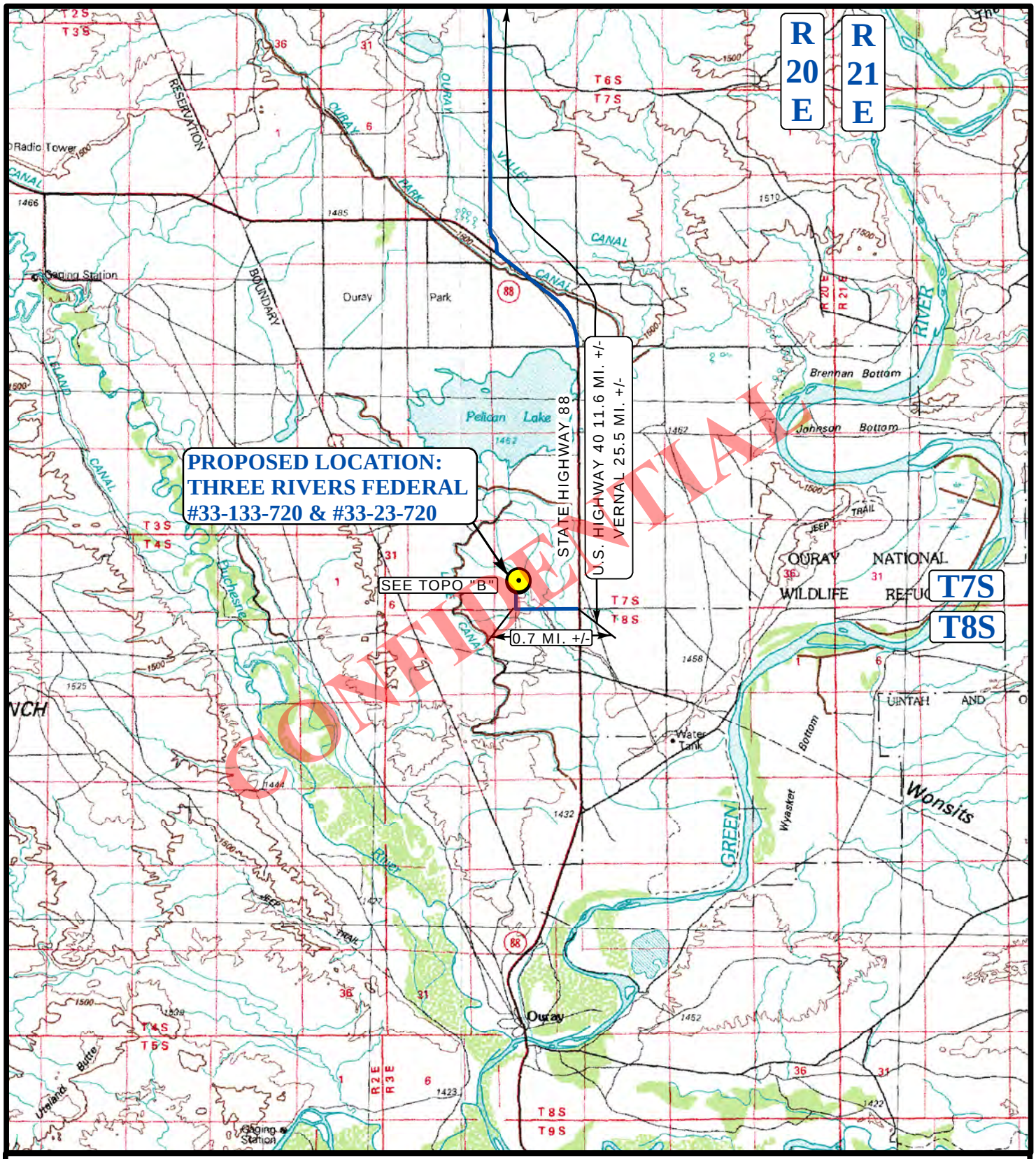
NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°09'51.57" (40.164325)	LATITUDE = 40°09'49.36" (40.163711)
LONGITUDE = 109°40'34.36" (109.676211)	LONGITUDE = 109°40'39.79" (109.677719)
NAD 27 (TARGET BOTTOM HOLE)	**NAD 27 (SURFACE LOCATION)**
LATITUDE = 40°09'51.71" (40.164364)	LATITUDE = 40°09'49.49" (40.163747)
LONGITUDE = 109°40'31.86" (109.675517)	LONGITUDE = 109°40'37.29" (109.677025)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST – VERNAL, UTAH 84078
(435) 789–1017

SCALE 1" = 1000'	DATE SURVEYED: 09–26–13	DATE DRAWN: 10–11–13
PARTY T.A. J.L. S.S.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE ULTRA RESOURCES, INC.	

RECEIVED: January 14, 2014

API Well Number: 43047542510000



LEGEND:

PROPOSED LOCATION

N

ULTRA RESOURCES, INC.

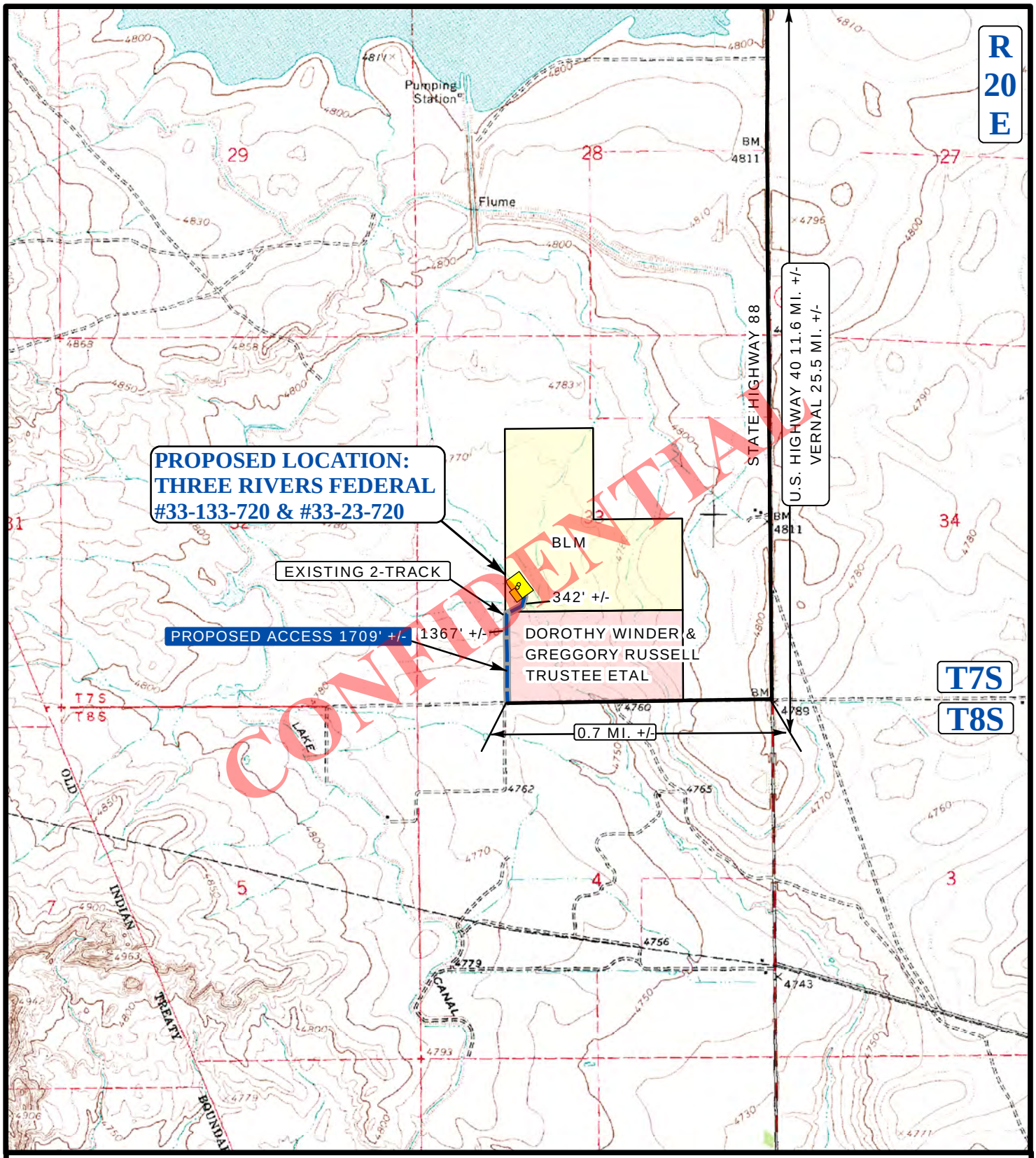
THREE RIVERS FEDERAL
#33-133-720 & #33-23-720
SECTION 33, T7S, R20E, S.L.B.&M.
NE 1/4 SW 1/4

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD MAP	10 MONTH	02 DAY	13 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: L.S.	REV: 01-10-14 J.M.C.		

RECEIVED: January 14, 2014

API Well Number: 43047542510000



LEGEND:

EXISTING ROADS
PROPOSED ACCESS ROAD
EXISTING 2-TRACK

N

ULTRA RESOURCES, INC.

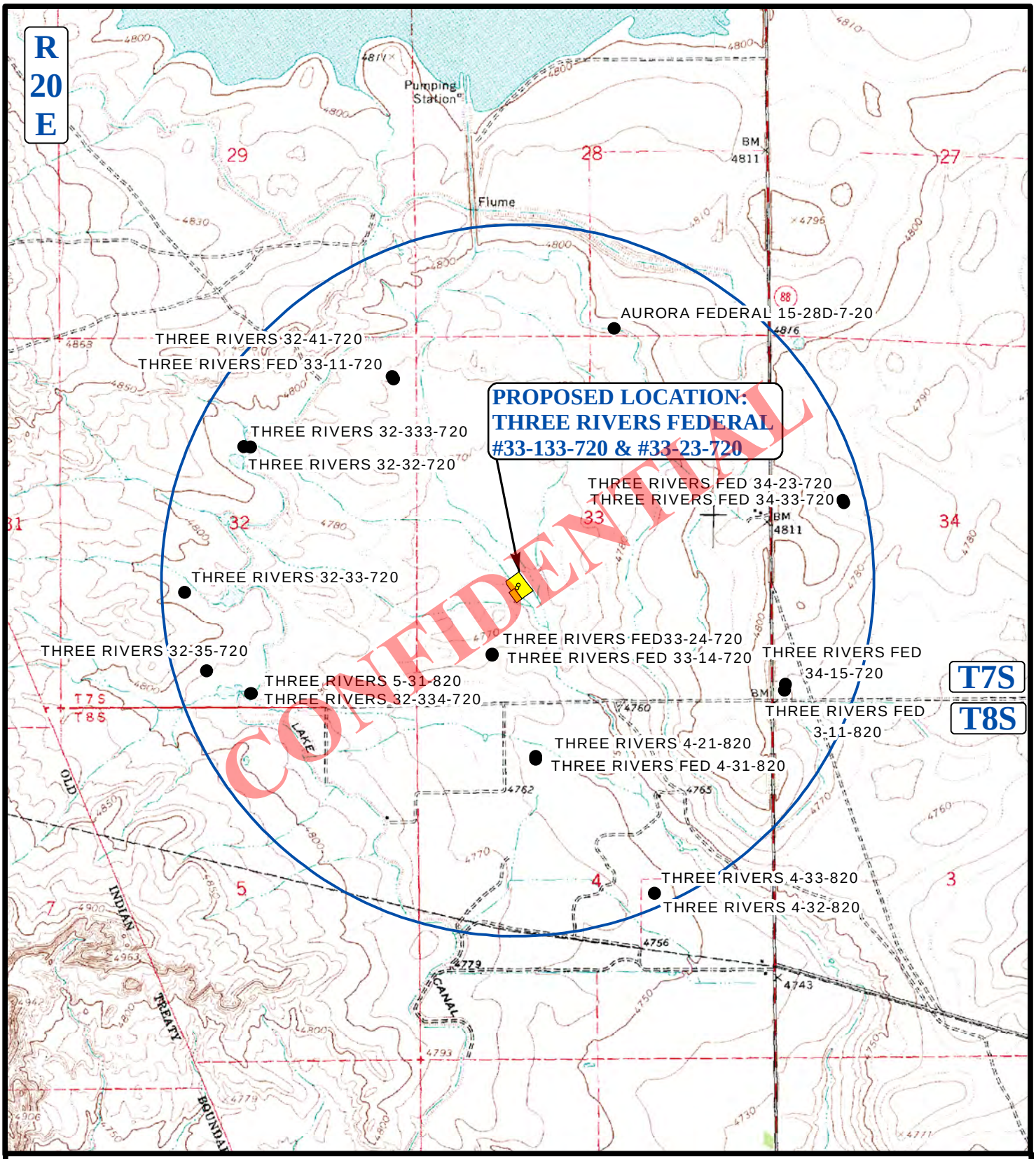
THREE RIVERS FEDERAL
#33-133-720 & #33-23-720
SECTION 33, T7S, R20E, S.L.B.&M.
NE 1/4 SW 1/4

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD MAP	10 MONTH	02 DAY	13 YEAR	B TOPO
SCALE: 1"= 2000'	DRAWN BY: L.S.	REV: 01-10-14 J.M.C.		

RECEIVED: January 14, 2014

API Well Number: 43047542510000



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- ABANDONED WELLS
- SHUT IN WELLS
- TEMPORARILY ABANDONED

N

ULTRA RESOURCES, INC.

THREE RIVERS FEDERAL
#33-133-720 & #33-23-720
SECTION 33, T7S, R20E, S.L.B.&M.
NE 1/4 SW 1/4

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85 South 200 East Vernal, Utah 84078
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TOPOGRAPHIC MAP	10 MONTH	02 DAY	13 YEAR	C TOPO
SCALE: 1"= 2000'	DRAWN BY: L.S.	REV: 01-10-14 J.M.C.		

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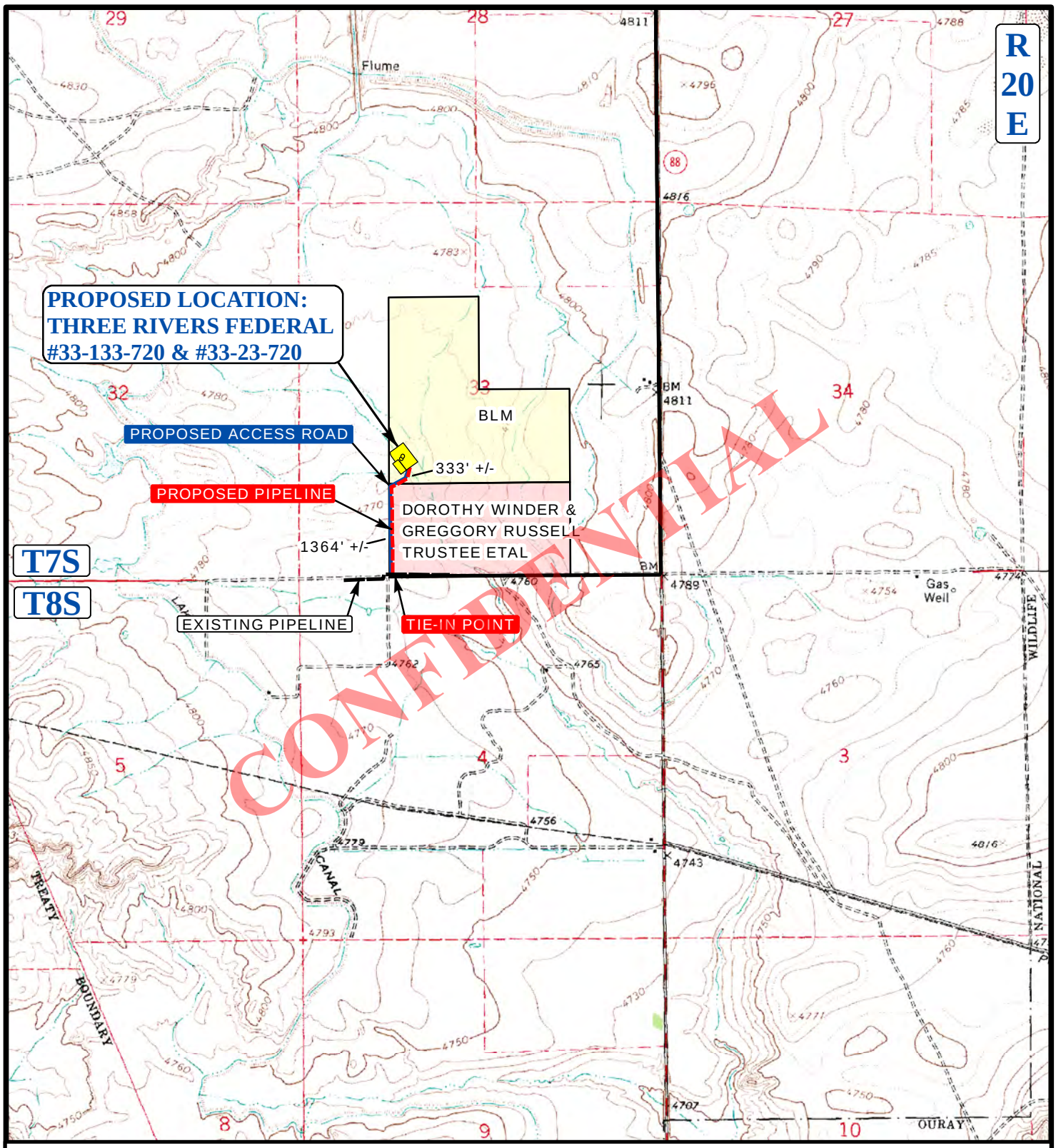

APPROXIMATE TOTAL PIPELINE DISTANCE = 1,697' +/-

LEGEND:

- EXISTING ROADS
- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

N

ULTRA RESOURCES, INC.

THREE RIVERS FEDERAL
#33-133-720 & #33-23-720
SECTION 33, T7S, R20E, S.L.B.&M.
NE 1/4 SW 1/4

Uintah Engineering & Land Surveying
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TOPOGRAPHIC MAP	10 MONTH	02 DAY	13 YEAR	D TOPO
SCALE: 1"= 2000'	DRAWN BY: L.S.	REV: 01-10-14 J.M.C.		

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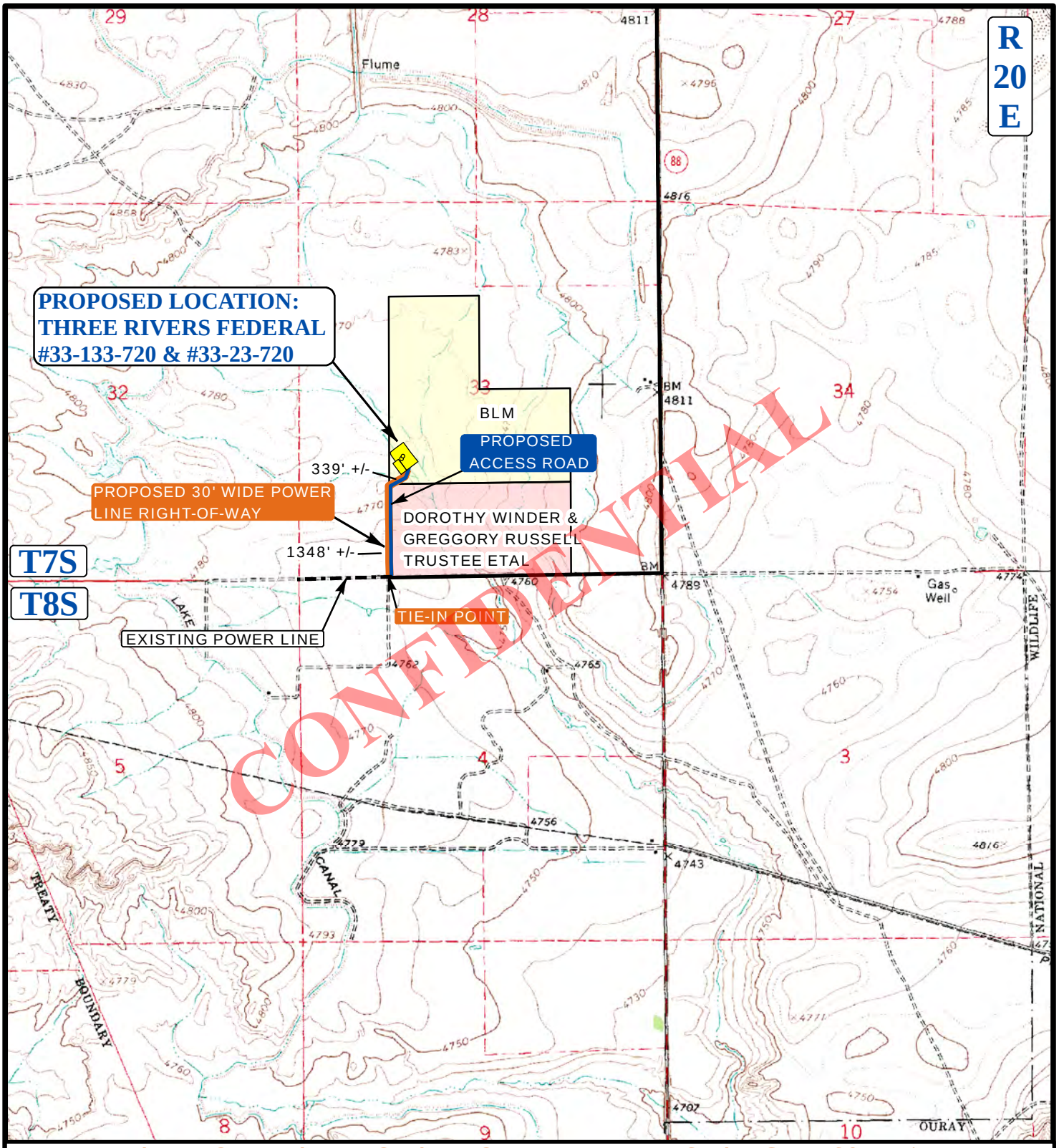
API Well Number: 43047542510000



APPROXIMATE TOTAL POWER LINE DISTANCE 1,687' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- PROPOSED POWER LINE
- EXISTING POWER LINE

N

ULTRA RESOURCES, INC.

THREE RIVERS FEDERAL
#33-133-720 & #33-23-720
SECTION 33, T7S, R20E, S.L.B.&M.
NE 1/4 SW 1/4

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TOPOGRAPHIC MAP	10 MONTH	02 DAY	13 YEAR	E TOPO
SCALE: 1"= 2000'	DRAWN BY: L.S.	REV: 01-10-14 J.M.C.		

RECEIVED: January 14, 2014

API Well Number: 43047542510000

ULTRA RESOURCES, INC

Location:	Three Rivers	Slot:	Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL)
Field:	UINTAH COUNTY	Well:	Three Rivers Federal 33-23-720
Facility:	Sec.33-T7S-R20E	Wellbore:	Three Rivers Federal 33-23-720 PWB

Targets

Name	MD (ft)	TVD (ft)	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
Three Rivers Federal 33-23-720 (1980' FSL & 1980' FWL)		4776.00	223.64	421.57	2150069.45	7233776.53	40°0'9'51.570"N	109°40'34.360"W

Well Profile Data

Design Comment	MD (ft)	Inc (°)	Az (°)	TVD (ft)	Local N (ft)	Local E (ft)	DLS (°/100ft)	VS (ft)
Tie On	13.00	0.000	62.054	13.00	0.00	0.00	0.00	0.00
End of Tangent	1700.00	0.000	62.054	1700.00	0.00	0.00	0.00	0.00
Build (S)	2200.00	10.000	62.054	2197.47	20.40	38.45	2.00	43.52
End of Tangent (S)	4446.89	10.000	62.054	4410.22	203.25	383.12	0.00	433.69
Drop (S)	4946.89	0.000	62.054	4907.69	223.64	421.57	2.00	477.21
End of Tangent	7116.20	0.000	62.054	7077.00	223.64	421.57	0.00	477.21

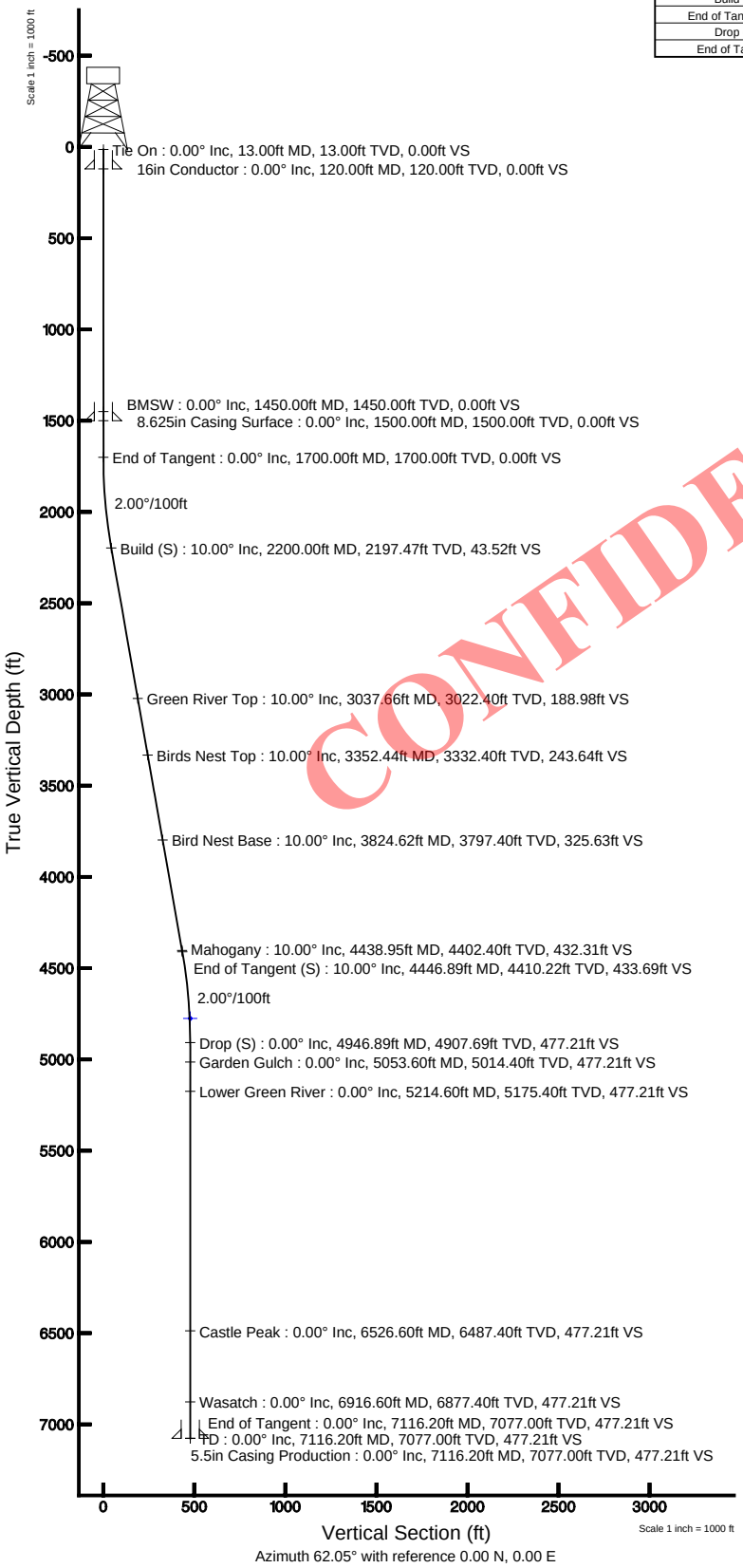
Location Information

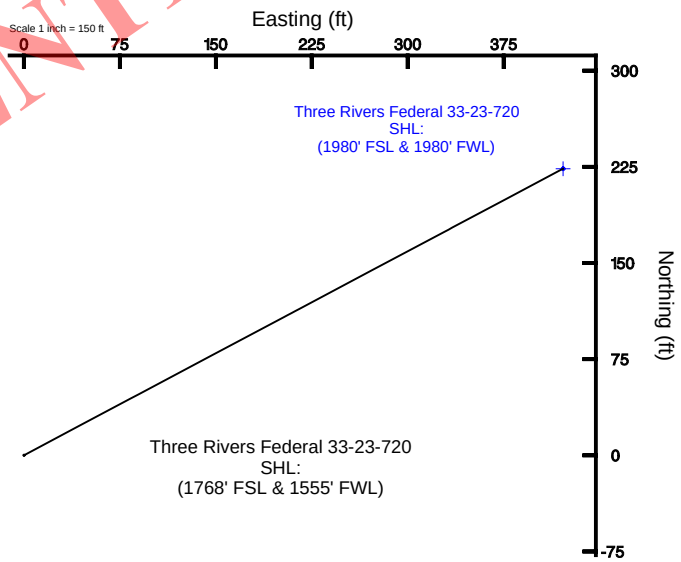
Facility Name			Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
Sec.33-T7S-R20E			2149137.222	7235669.212	40°10'10.459"N	109°40'45.870"W
Slot	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL)	-2135.08	472.03	2149652.568	7233544.364	40°0'49.360"N	109°40'39.760"W

Rig on Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL) (RT) to Mud line (At Slot: Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL))	4778ft
Mean Sea Level to Mud line (At Slot: Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL))	0ft
Rig on Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL) (RT) to Mean Sea Level:	4778ft

Plot reference wellpath is Three Rivers Federal 33-23-720 PWP

True vertical depths are referenced to Rig on Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL) (RT)	Grid System: NAD83 / Lambert Utah SP, Central Zone (4302), US feet
Measured depths are referenced to Rig on Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL) (RT)	North Reference: True north
Rig on Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL) (RT) to Mean Sea Level: 4776 feet	Scale: True distance
Mean Sea Level to Mud line (At Slot: Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL)): 0 feet	Depths are in feet
Coordinates are in feet referenced to Slot	Created by: ewilliams on 1/14/2014





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RECEIVED: January 14, 2014

Planned Wellpath Report

Three Rivers Federal 33-23-720 PWP

Page 1 of 4

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL)**
Area	**Three Rivers**	Well	**Three Rivers Federal 33-23-720**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers Federal 33-23-720 PWB**
Facility	**Sec.33-T7S-R20E**		

REPORT SETUP INFORMATION			
Projection System	**NAD83 / Lambert Utah SP, Central Zone (4302), US feet**	Software System	**WellArchitect® 3.0.0**
North Reference	**True**	User	**Ewilliams**
Scale	**0.999915**	Report Generated	**1/14/2014** at **8:27:35 AM**
Convergence at slot	**1.17° East**	Database/Source file	**WellArchitectDB/Three_Rivers_Federal_33-23-720_PWB.xml**

WELLPATH LOCATION	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	**East[ft]**	**Easting[US ft]**	**Northing[US ft]**	**Latitude**	**Longitude**
Slot Location	-2135.08	472.03	2149652.57	7233544.36	**40°09'49.360"N**	**109°40'39.790"W**
Facility Reference Pt			2149137.22	7235669.21	**40°10'10.459"N**	**109°40'45.870"W**
Field Reference Pt			2156630.96	7236613.42	**40°10'18.270"N**	**109°39'09.100"W**

WELLPATH DATUM		
Calculation method	**Minimum curvature**	Rig on Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL) (RT) to Facility Vertical Datum
Horizontal Reference Pt	**Slot**	Rig on Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL) (RT) to Mean Sea Level
Vertical Reference Pt	**Rig on Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL) (RT)**	Rig on Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL) (RT) to Mud Line at Slot (Three Rivers Federal 33-23-720 (1768' FS
MD Reference Pt	**Rig on Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL) (RT)**	Section Origin
Field Vertical Reference	**Mean Sea Level**	Section Azimuth

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Planned Wellpath Report

Three Rivers Federal 33-23-720 PWP

Page 2 of 4

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL)**
Area	**Three Rivers**	Well	**Three Rivers Federal 33-23-720**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers Federal 33-23-720 PWB**
Facility	**Sec.33-T7S-R20E**		

WELLPATH DATA (87 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	DLS [°/100ft]	Comments
0.00†	0.000	62.054	0.00	0.00	0.00	0.00	0.00	
13.00	0.000	62.054	13.00	0.00	0.00	0.00	0.00	
113.00†	0.000	62.054	113.00	0.00	0.00	0.00	0.00	
213.00†	0.000	62.054	213.00	0.00	0.00	0.00	0.00	
313.00†	0.000	62.054	313.00	0.00	0.00	0.00	0.00	
413.00†	0.000	62.054	413.00	0.00	0.00	0.00	0.00	
513.00†	0.000	62.054	513.00	0.00	0.00	0.00	0.00	
613.00†	0.000	62.054	613.00	0.00	0.00	0.00	0.00	
713.00†	0.000	62.054	713.00	0.00	0.00	0.00	0.00	
813.00†	0.000	62.054	813.00	0.00	0.00	0.00	0.00	
913.00†	0.000	62.054	913.00	0.00	0.00	0.00	0.00	
1013.00†	0.000	62.054	1013.00	0.00	0.00	0.00	0.00	
1113.00†	0.000	62.054	1113.00	0.00	0.00	0.00	0.00	
1213.00†	0.000	62.054	1213.00	0.00	0.00	0.00	0.00	
1313.00†	0.000	62.054	1313.00	0.00	0.00	0.00	0.00	
1413.00†	0.000	62.054	1413.00	0.00	0.00	0.00	0.00	
1450.00†	0.000	62.054	1450.00	0.00	0.00	0.00	0.00	BMSW
1513.00†	0.000	62.054	1513.00	0.00	0.00	0.00	0.00	
1613.00†	0.000	62.054	1613.00	0.00	0.00	0.00	0.00	
1700.00	0.000	62.054	1700.00	0.00	0.00	0.00	0.00	
1713.00†	0.260	62.054	1713.00	0.03	0.01	0.03	2.00	
1813.00†	2.260	62.054	1812.97	2.23	1.04	1.97	2.00	
1913.00†	4.260	62.054	1912.80	7.91	3.71	6.99	2.00	
2013.00†	6.260	62.054	2012.38	17.08	8.01	15.09	2.00	
2113.00†	8.260	62.054	2111.57	29.72	13.93	26.25	2.00	
2200.00	10.000	62.054	2197.47	43.52	20.40	38.45	2.00	
2213.00†	10.000	62.054	2210.27	45.78	21.45	40.44	0.00	
2313.00†	10.000	62.054	2308.75	63.14	29.59	55.78	0.00	
2413.00†	10.000	62.054	2407.23	80.51	37.73	71.12	0.00	
2513.00†	10.000	62.054	2505.71	97.87	45.87	86.46	0.00	
2613.00†	10.000	62.054	2604.19	115.24	54.01	101.80	0.00	
2713.00†	10.000	62.054	2702.67	132.60	62.14	117.14	0.00	
2813.00†	10.000	62.054	2801.15	149.97	70.28	132.48	0.00	
2913.00†	10.000	62.054	2899.63	167.33	78.42	147.82	0.00	
3013.00†	10.000	62.054	2998.11	184.70	86.56	163.16	0.00	
3037.66†	10.000	62.054	3022.40	188.98	88.56	166.94	0.00	Green River Top
3113.00†	10.000	62.054	3096.59	202.06	94.70	178.50	0.00	
3213.00†	10.000	62.054	3195.08	219.43	102.83	193.84	0.00	
3313.00†	10.000	62.054	3293.56	236.79	110.97	209.18	0.00	
3352.44†	10.000	62.054	3332.40	243.64	114.18	215.23	0.00	Birds Nest Top
3413.00†	10.000	62.054	3392.04	254.16	119.11	224.52	0.00	
3513.00†	10.000	62.054	3490.52	271.52	127.25	239.86	0.00	
3613.00†	10.000	62.054	3589.00	288.89	135.38	255.20	0.00	
3713.00†	10.000	62.054	3687.48	306.25	143.52	270.54	0.00	
3813.00†	10.000	62.054	3785.96	323.62	151.66	285.88	0.00	

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Planned Wellpath Report

Three Rivers Federal 33-23-720 PWP

Page 3 of 4

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL)**
Area	**Three Rivers**	Well	**Three Rivers Federal 33-23-720**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers Federal 33-23-720 PWB**
Facility	**Sec.33-T7S-R20E**		

WELLPATH DATA (87 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	DLS [°/100ft]	Comments
3824.62†	10.000	62.054	3797.40	325.63	152.61	287.66	0.00	Bird Nest Base
3913.00†	10.000	62.054	3884.44	340.98	159.80	301.22	0.00	
4013.00†	10.000	62.054	3982.92	358.35	167.94	316.56	0.00	
4113.00†	10.000	62.054	4081.40	375.71	176.07	331.90	0.00	
4213.00†	10.000	62.054	4179.88	393.08	184.21	347.24	0.00	
4313.00†	10.000	62.054	4278.36	410.44	192.35	362.58	0.00	
4413.00†	10.000	62.054	4376.84	427.81	200.49	377.92	0.00	
4438.95†	10.000	62.054	4402.40	432.31	202.60	381.90	0.00	Mahogany
4446.89	10.000	62.054	4410.22	433.69	203.25	383.12	0.00	
4513.00†	8.678	62.054	4475.45	444.42	208.27	392.59	2.00	
4613.00†	6.678	62.054	4574.55	457.78	214.53	404.40	2.00	
4713.00†	4.678	62.054	4674.06	467.67	219.17	413.14	2.00	
4813.00†	2.678	62.054	4773.84	474.09	222.18	418.80	2.00	
4913.00†	0.678	62.054	4873.80	477.01	223.55	421.39	2.00	
4946.89	0.000	62.054	4907.69[1]	477.21	223.64	421.57	2.00	
5013.00†	0.000	62.054	4973.80	477.21	223.64	421.57	0.00	
5053.60†	0.000	62.054	5014.40	477.21	223.64	421.57	0.00	Garden Gulch
5113.00†	0.000	62.054	5073.80	477.21	223.64	421.57	0.00	
5213.00†	0.000	62.054	5173.80	477.21	223.64	421.57	0.00	
5214.60†	0.000	62.054	5175.40	477.21	223.64	421.57	0.00	Lower Green River
5313.00†	0.000	62.054	5273.80	477.21	223.64	421.57	0.00	
5413.00†	0.000	62.054	5373.80	477.21	223.64	421.57	0.00	
5513.00†	0.000	62.054	5473.80	477.21	223.64	421.57	0.00	
5613.00†	0.000	62.054	5573.80	477.21	223.64	421.57	0.00	
5713.00†	0.000	62.054	5673.80	477.21	223.64	421.57	0.00	
5813.00†	0.000	62.054	5773.80	477.21	223.64	421.57	0.00	
5913.00†	0.000	62.054	5873.80	477.21	223.64	421.57	0.00	
6013.00†	0.000	62.054	5973.80	477.21	223.64	421.57	0.00	
6113.00†	0.000	62.054	6073.80	477.21	223.64	421.57	0.00	
6213.00†	0.000	62.054	6173.80	477.21	223.64	421.57	0.00	
6313.00†	0.000	62.054	6273.80	477.21	223.64	421.57	0.00	
6413.00†	0.000	62.054	6373.80	477.21	223.64	421.57	0.00	
6513.00†	0.000	62.054	6473.80	477.21	223.64	421.57	0.00	
6526.60†	0.000	62.054	6487.40	477.21	223.64	421.57	0.00	Castle Peak
6613.00†	0.000	62.054	6573.80	477.21	223.64	421.57	0.00	
6713.00†	0.000	62.054	6673.80	477.21	223.64	421.57	0.00	
6813.00†	0.000	62.054	6773.80	477.21	223.64	421.57	0.00	
6913.00†	0.000	62.054	6873.80	477.21	223.64	421.57	0.00	
6916.60†	0.000	62.054	6877.40	477.21	223.64	421.57	0.00	Wasatch
7013.00†	0.000	62.054	6973.80	477.21	223.64	421.57	0.00	
7113.00†	0.000	62.054	7073.80	477.21	223.64	421.57	0.00	
7116.20	0.000	62.054	7077.00	477.21	223.64	421.57	0.00	TD

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Planned Wellpath Report

Three Rivers Federal 33-23-720 PWP

Page 4 of 4

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL)**
Area	**Three Rivers**	Well	**Three Rivers Federal 33-23-720**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers Federal 33-23-720 PWB**
Facility	**Sec.33-T7S-R20E**		

HOLE & CASING SECTIONS - Ref Wellbore: Three Rivers Federal 33-23-720 PWB Ref Wellpath: Three Rivers Federal 33-23-720 PWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
20in Open Hole	13.00	120.00	107.00	13.00	120.00	0.00	0.00	0.00	0.00
16in Conductor	13.00	120.00	107.00	13.00	120.00	0.00	0.00	0.00	0.00
11in Open Hole	120.00	1500.00	1380.00	120.00	1500.00	0.00	0.00	0.00	0.00
8.625in Casing Surface	13.00	1500.00	1487.00	13.00	1500.00	0.00	0.00	0.00	0.00
7.875in Open Hole	1500.00	7116.20	5616.20	1500.00	7077.00	0.00	0.00	223.64	421.57
5.5in Casing Production	13.00	7116.20	7103.20	13.00	7077.00	0.00	0.00	223.64	421.57

TARGETS

Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
1) Three Rivers Federal 33-23-720 (1980' FSL & 1980' FWL)		4776.00	223.64	421.57	2150069.45	7233776.53	**40°09'51.570"N**	**109°40'34.360"W**	point

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BOP Equipment

3000psi WP

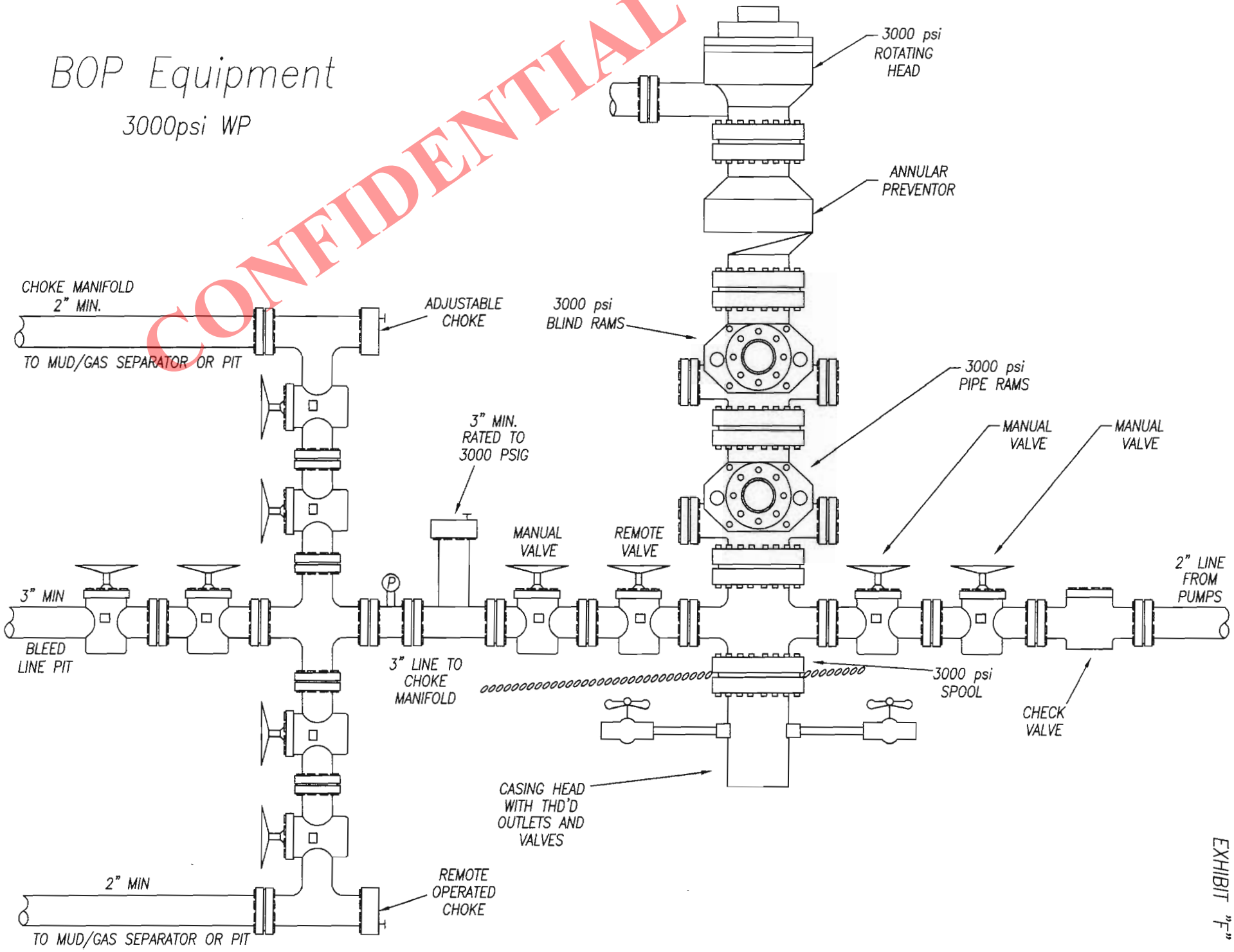

EXHIBIT "F"

RECEIVED: January 14, 2014

Star Point Enterprises, Inc.

2580 Creekview Road
Moab, Utah 84532
435/719-2018

January 14, 2014

Mrs. Diana Mason
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Request for Exception to Spacing – Ultra Resources, Inc. **Three Rivers Federal 33-23-720**
Surface Location: 1768' FSL & 1555' FWL, NE/4 SW/4, Section 33, T7S, R20E,
Target Location: 1980' FSL & 1980' FWL, NE/4 SW/4, Section 33, T7S, R20E,
SLB&M, Uintah County, Utah

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Dear Diana:

Ultra Resources, Inc. respectfully submits this request for exception to spacing (R649-3-11) based on geology since the well is located less than 460 feet to the drilling unit boundary. Ultra Resources, Inc. is the only owner and operator within 460 feet of the surface and target location as well as all points along the intended well bore path, and neither the surface nor target locations are within 460 feet of any uncommitted tracts or a unit boundary.

Thank you very much for your timely consideration of this application. Please feel free to contact Debbie Ghani of Ultra Resources, Inc. at 303-645-9810 or myself should you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for Ultra Resources, Inc.

cc: Cally McKee, Ultra Resources, Inc.
Debbie Ghani, Ultra Resources, Inc.

RECEIVED: January 14, 2014

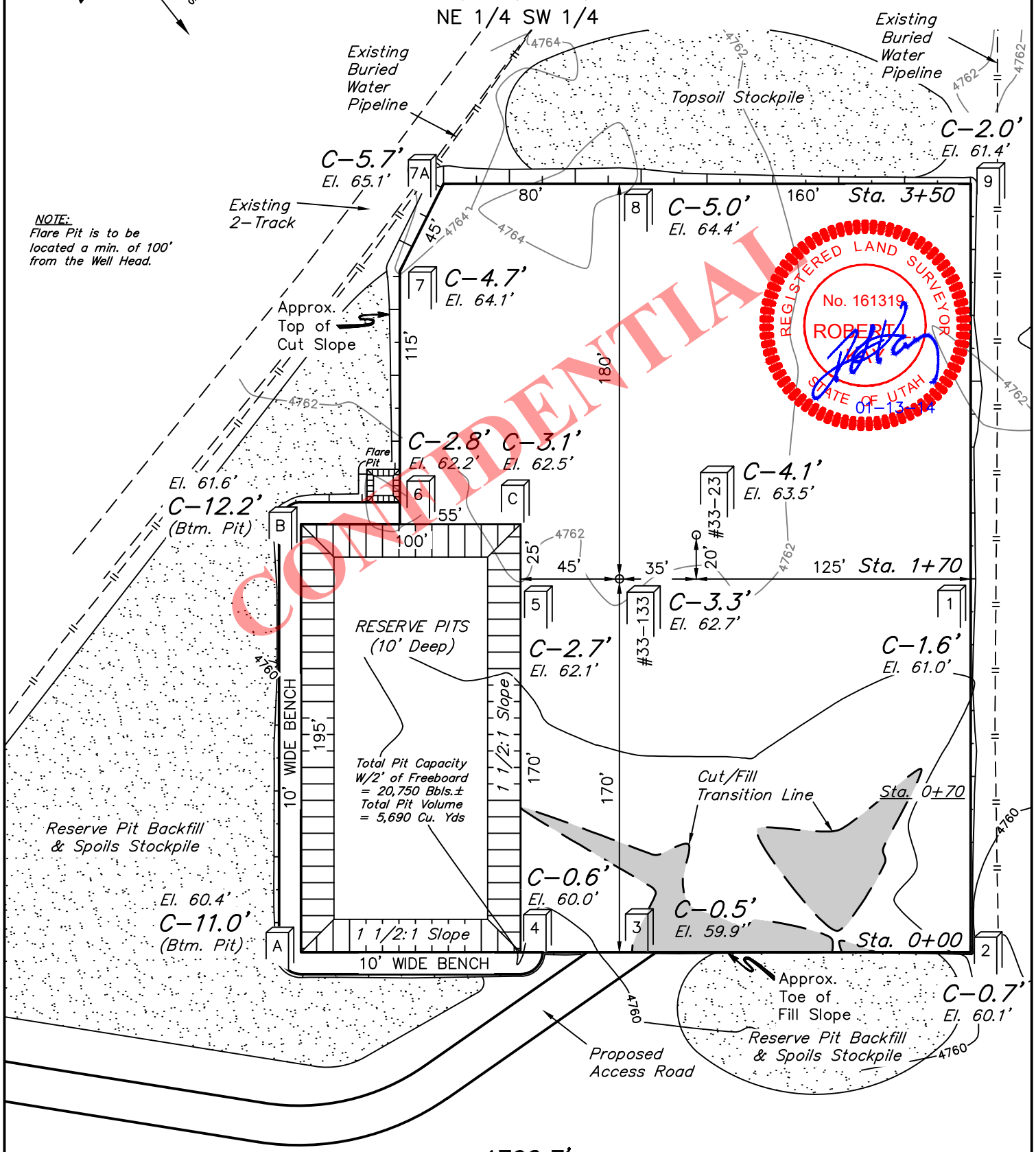
ULTRA RESOURCES, INC.

LOCATION LAYOUT FOR

THREE RIVERS FEDERAL #33-133-720
& #33-23-720
SECTION 33, T7S, R20E, S.L.B.&M.
NE 1/4 SW 1/4

FIGURE #1

SCALE: 1" = 60'
DATE: 10-11-13
DRAWN BY: S.S.
REVISED: 12-03-13
REVISED: 01-09-14



Elev. Ungraded Ground At #33-133-720 Loc. Stake = 4762.7'
FINISHED GRADE ELEV. AT #33-133-720 LOC. STAKE = 4759.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

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1" = 40'
X-Section Scale
1" = 100'

DATE: 10-11-13
DRAWN BY: S.S.
REVISED: 12-03-13
REVISED: 01-09-14

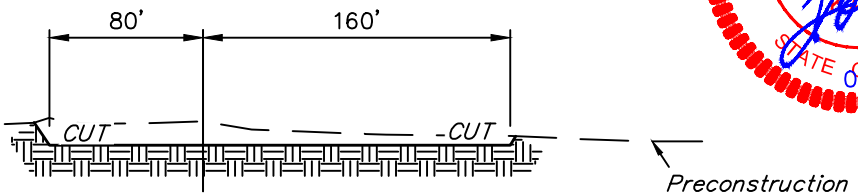
ULTRA RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

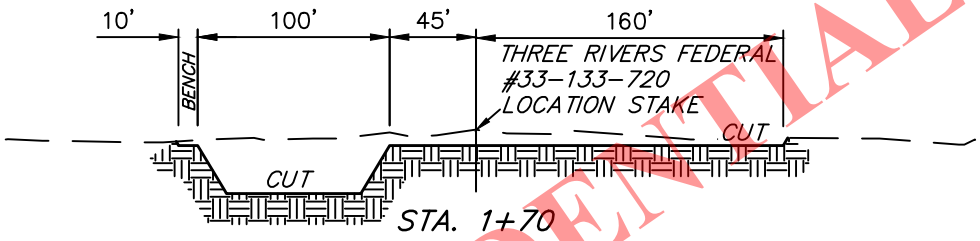
THREE RIVERS FEDERAL #33-133-720
& #33-23-720
SECTION 33, T7S, R20E, S.L.B.&M.
NE 1/4 SW 1/4

FIGURE #2

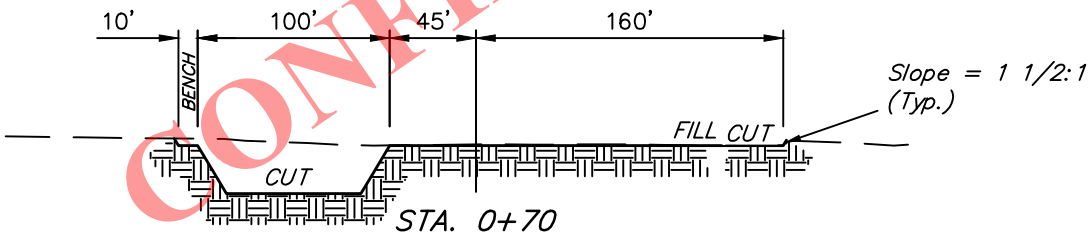
REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH
01-13-14



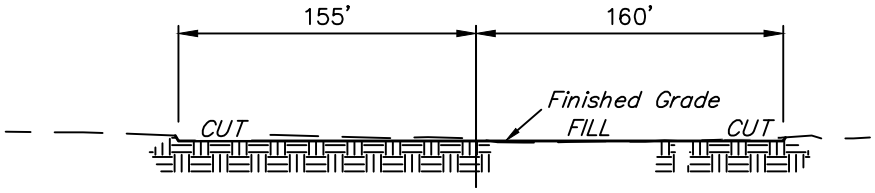
STA. 3+50



STA. 1+70



STA. 0+70



STA. 0+00

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NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGE

WELL SITE DISTURBANCE	= ± 3.724 ACRES
ACCESS ROAD DISTURBANCE	= ± 1.177 ACRES
PIPELINE DISTURBANCE	= ± 1.168 ACRES
TOTAL	= ± 6.069 ACRES

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,980 Cu. Yds.
Remaining Location	=	10,830 Cu. Yds.
TOTAL CUT	=	12,810 CU. YDS.
FILL	=	240 CU. YDS.

EXCESS MATERIAL	=	12,570 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	4,830 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	7,740 Cu. Yds.

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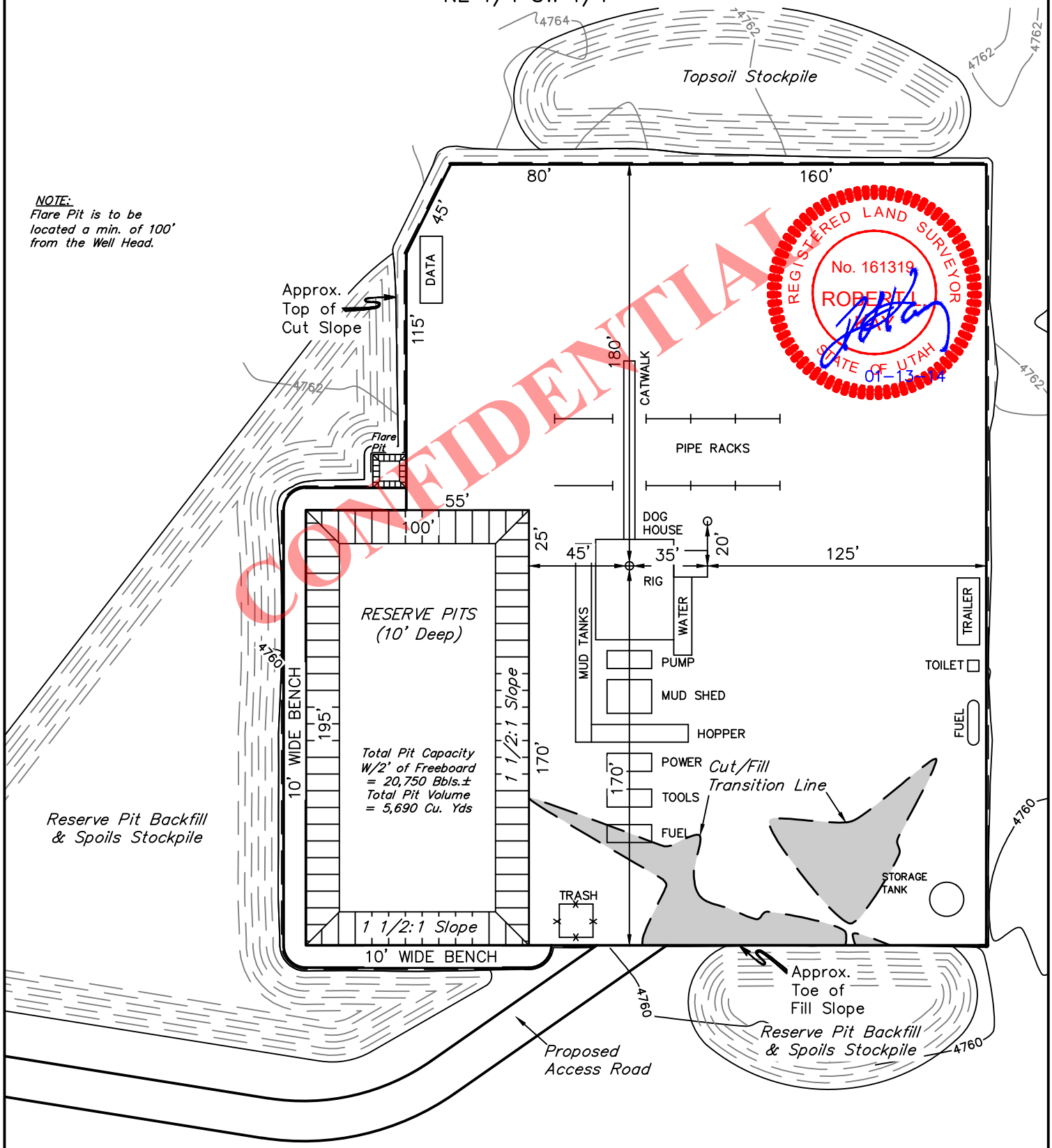
ULTRA RESOURCES, INC.

TYPICAL RIG LAYOUT FOR

THREE RIVERS FEDERAL #33-133-720
& #33-23-720
SECTION 33, T7S, R20E, S.L.B.&M.
NE 1/4 SW 1/4

FIGURE #3
SCALE: 1" = 60'
DATE: 10-11-13
DRAWN BY: S.S.
REVISED: 12-03-13
REVISED: 01-09-14



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85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

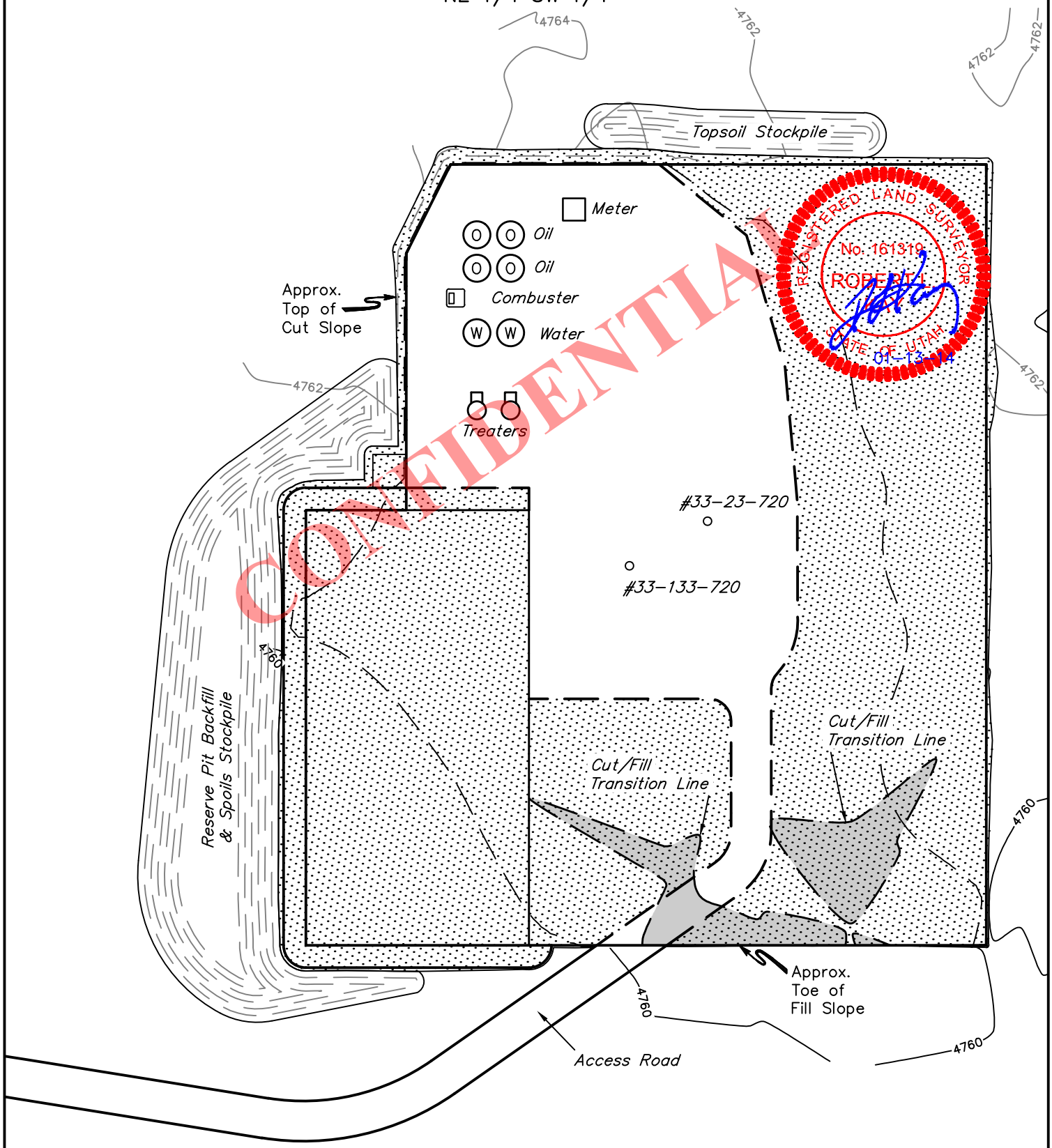
RECEIVED: January 14, 2014

ULTRA RESOURCES, INC.

INTERIM RECLAIMATION PLAN FOR

THREE RIVERS FEDERAL #33-133-720
& #33-23-720
SECTION 33, T7S, R20E, S.L.B.&M.
NE 1/4 SW 1/4

FIGURE #4
SCALE: 1" = 60'
DATE: 10-11-13
DRAWN BY: S.S.
REVISED: 12-03-13
REVISED: 01-09-14



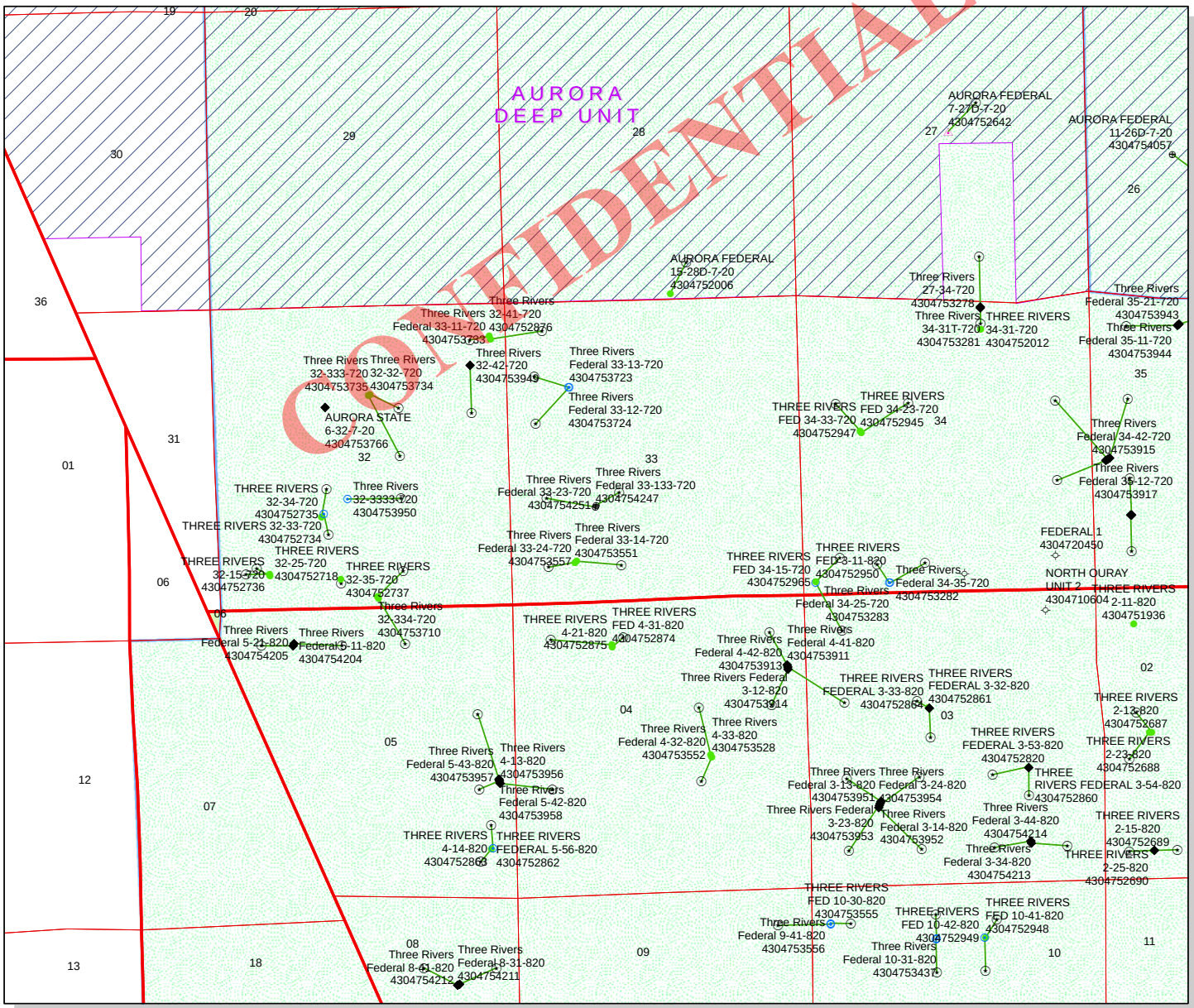
RECLAIMED AREA

APPROXIMATE ACREAGE
UN-RECLAIMED = ± 0.834 ACRES

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: January 14, 2014

API Well Number: 43047542510000



API Number: 4304754251

Well Name: Three Rivers Federal 33-23-720

Township: T07.0S Range: R20.0E Section: 33 Meridian: S

Operator: ULTRA RESOURCES INC

Map Prepared: 1/16/2014
Map Produced by Diana Mason

Wells Query
Status
- APD - Aproved Permit
- DRL - Spuded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WIW - Water Injection Well
- WSW - Water Supply Well

Units
STATUS
- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields
STATUS
- Unknown
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- STORAGE
- TERMINATED

2,300 1,150 0 2,300 Feet

1:22,409

RECEIVED: January 16, 2014

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 1/14/2014
API NO. ASSIGNED: 43047542510000
WELL NAME: Three Rivers Federal 33-23-720
OPERATOR: ULTRA RESOURCES INC (N4045)
PHONE NUMBER: 435 719-2018
CONTACT: Don Hamilton

PROPOSED LOCATION: NESW 33 070S 200E
Permit Tech Review: ☑
SURFACE: 1768 FSL 1555 FWL
Engineering Review: ☐
BOTTOM: 1980 FSL 1980 FWL
Geology Review: ☑
COUNTY: UINTAH
LATITUDE: 40.16370
LONGITUDE: -109.67767
UTM SURF EASTINGS: 612605.00
NORTHINGS: 4446765.00
FIELD NAME: THREE RIVERS
LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU85592
PROPOSED PRODUCING FORMATION(S): WASATCH
SURFACE OWNER: 1 - Federal
COALBED METHANE: NO

CONFIDENTIAL

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** FEDERAL - UTB000593
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** 43-10988
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit:

- ☐ **R649-3-2. General**
- ☑ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: R649-3-11

Effective Date:

Siting:

- ☑ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
1 - Exception Location - bhill
4 - Federal Approval - dmason
15 - Directional - dmason
23 - Spacing - dmason

RECEIVED: January 16, 2014

GARY R. HERBERT
Governor
SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: Three Rivers Federal 33-23-720
API Well Number: 43047542510000
Lease Number: UTU85592
Surface Owner: FEDERAL
Approval Date: 1/16/2014

Issued to:
ULTRA RESOURCES INC, 304 Inverness Way South #245, Englewood, CO 80112

Authority:
Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:
Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the “Board”). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled,

completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284
  (please leave a voicemail message if not available)
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
  at http://oilgas.ogm.utah.gov

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Three Rivers Federal 33-23-720

2. NAME OF OPERATOR:
ULTRA RESOURCES INC

9. API NUMBER:
43047542510000

3. ADDRESS OF OPERATOR:
304 Inverness Way South #295 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9810 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1768 FSL 1555 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESW Section: 33 Township: 07.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 7/16/2014	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	✓ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

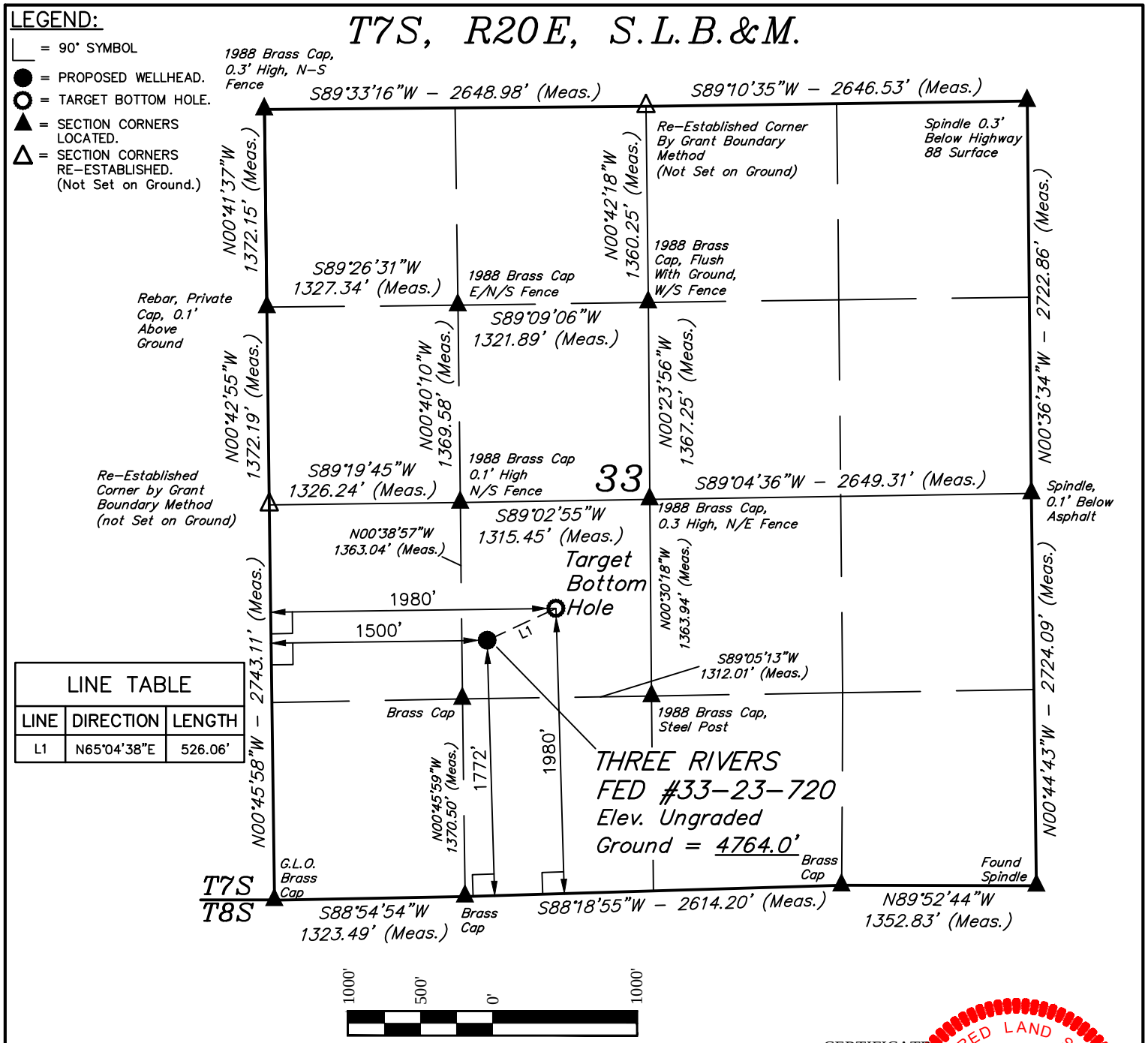
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

At BLMs request, Ultra changed the pad layout for this location. This well was originally permitted by Axia. Ultra requests the following changes to fit our pad design and drilling program: (1) Change TD from 7,116 MD/ 7,077 TVD to 7,201 MD/ 7,150 TVD; (2) Change the name from Three Rivers Federal 33-23-720 to Three Rivers Fed 33-23-720; (3) Change the SHL per attached plat dated 6-20-14; (4) Update drilling plan and directional plan. Ultra's directional drilling letter is also attached.

Accepted by the Utah Division of Oil, Gas and Mining
Date: July 02, 2014
By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jenna Anderson	303 645-9804	Permitting Assistant
SIGNATURE		**DATE**
N/A		7/2/2014

RECEIVED: Jul. 02, 2014



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N65°04'38"E	526.06'

NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°09'51.57" (40.164325)	LATITUDE = 40°09'49.38" (40.163717)
LONGITUDE = 109°40'34.36" (109.676211)	LONGITUDE = 109°40'40.50" (109.677917)

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REGISTERED LAND SURVEYOR REGISTRATION NO. 161319 ROBERT L. KAY STATE OF UTAH 06-20-14

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION

BASIS OF ELEVATION

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.

UINTAH ENGINEERING & LAND SURVEYING

UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

N

ULTRA RESOURCES, INC.

THREE RIVERS FED #33-23-720
NE 1/4 SW 1/4, SECTION 33, T7S, R20E, S.L.B.&M.
UINTAH COUNTY, UTAH

SURVEYED BY: T.A., J.L.	SURVEY DATE: 09-26-13
DRAWN BY: S.S.	DATE DRAWN: 10-11-13
SCALE: 1" = 1000'	REVISED: 06-18-14

WELL LOCATION PLAT

ULTRA RESOURCES, INC.

MASTER
8 - POINT DRILLING PROGRAM

Slim Hole Design
8 5/8" Surface & 5 ½" Production Casing Design

DATED: 07-02-14

Directional Wells located on Ultra leases in
Three Rivers Project:

Three Rivers Fed 33-23-720

SHL: Sec 33 (NESW) T7S R20E

Uintah, Utah

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (CFR 43, Part 3160) and the approved Application for Permit to Drill. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

RECEIVED: Jul. 02, 2014

1. Formation Tops

The estimated tops of important geologic markers are as follows:

Formation Top	Top (TVD)	Comments
Uinta	Surface	
BMSW	1,450' MD / 1,450' TVD	
Green River	3,061' MD / 3,040' TVD	
Mahogany	4,470' MD / 4,420' TVD	
Garden Gulch	5,071' MD / 5,020' TVD	Oil & Associated Gas
Lower Green River*	5,226' MD / 5,175' TVD	Oil & Associated Gas
Wasatch	7,001' MD / 6,950' TVD	Oil & Associated Gas
TD	7,201' MD / 7,150' TVD	

Asterisks (*) denotes target pay intervals

All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished to the BLM. Oil and gas shows will be adequately tested for commercial possibilities, reported and protected by casing and cement.

2. BOP Equipment

A) The BOPE shall be closed whenever the well is unattended The Bureau of Land Management will be notified 24 hours prior to all BOPE pressure tests. The State of Utah, Division of Oil, Gas and Mining will be notified 24 hours prior to all BOPE pressure tests.

B) The BOPE shall be closed whenever the well is unattended.

C) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part A:

1) All BOPE connections subjected to well pressure will be flanged, welded, or clamped.
2) Choke Manifold
3) Tee blocks or targeted 'T's will be used and anchored to prevent slip and reduce vibration.
4) Two adjustable chokes will be used in the choke manifold.
5) All valves (except chokes) in kill line choke manifold and choke line will not restrict the flow.
6) Pressure gauges in the well control system will be designed for drilling fluid.

D) BOPE Testing:

1) BOPE shall be pressure tested when initially installed, whenever any seal subject to pressure testing is broken, or after repairs.
2) All BOP tests will be performed with a test plug in place.
3) BOP will be tested to full stack working pressure and annular preventer to 50% stack working pressure.

INTERVAL	BOP EQUIPMENT
0 - 1,000' MD / 1, 000' TVD	11" Diverter with Rotating Head
1,000' MD / 1, 000' TVD – 7,201' MD / 7,150' TVD	3,000# Ram Double BOP & Annular with Diverter & Rotating Head

NOTE: Drilling spool to accommodate choke and kill lines.

3. Casing and Float Equipment Program

CASING:

Directional Well	Hole Size	OD	Depth MD/TVD	Wt.	Grade & Connection	Cond.
Surface	11"	8 5/8"	1,000' MD / 1, 000' TVD	24.0 ppf	J-55, LTC	New
Production	7 7/8"	5 ½"	7,201' MD / 7,150' TVD	17.0 ppf	J-55, LTC	New

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CASING SPECIFICATIONS:

Directional Well	Casing OD	Casing ID / Drift ID	Collapse (psi)	Int. Yield (psi)	Ten. Yield (lb)	Jt. Strength (lb)
Surface	8 5/8”	8.097” / 7.972”	1,370	2,950	381,000	244,000
Production	5 ½”	4.492” / 4.767”	4,910	5,320’	273,000	229,000

FLOAT EQUIPMENT:

SURFACE (8 5/8”) Float Shoe, 1 joint casing, float collar
Centralizers: 1 each 1st 4 Joints then every 4th joint to surface

PRODUCTION (5 ½”) Float Shoe, 1 joint casing, float collar
Centralizers: 1 each 1st 4 Joints then every 3rd joint to 500’ into surface casing

4. Cementing Programs

CONDUCTOR (13 ⅜”) Ready Mix – Cement to surface

SURFACE (8 5/8”) Cement Top - Surface
Surface – 500’ Lead: 80 sks, Premium Lightweight Cmt w/ additives, 11.5 ppg, 2,97 cf/sk 50% excess
500’ – 1,000’ MD / 1, 000’ TVD± Tail: 115 sks Glass G Cement w/ additives, 15.8 ppg, 1.16 cf/sx, 50% excess

Note: The above volumes are based on a gauge-hole + 50% excess.

PRODUCTION (5 ½”) Cement Top – 500’
500’ - 4,000’ TVD ± Lead: 225 sks – Econocem Cement w/ 0.25 lbm Poly-E-Flake, 1% Granulite TR ¼, 5 lbm Kol-Seal; 11.0 ppg; 3.54 cf/sx; 15% excess
4,000’ – 7,201’ MD / 7,150’ TVD Tail: 450 sks, Expandacem Cement w/ 0.25 lbm Poly-E-Flake, 1 lbm Granulite TR ¼, 2 lbm Kol-Seal; 14.0 pp; 1.349 cf/sk; 15% excess

Note: Lead Cement will be brought to 4,000’ which will give a minimum of 500’ above Lower Green River.

A) For Surface casing, if cement falls or does not circulate to surface, cement will be topped off.
B) Cement will not be placed down annulus with a 1” pipe unless BLM is contacted.
C) The Bureau of Land Management will be notified 24 hours prior to running casing and cementing.
D) As per 43 CFR 3160, Onshore Oil and Gas Order No.2, Drilling Operations, Part B:

1) All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe (minimum of 8 hours) prior to drilling out.
2) Prior to drilling out cement, casing will be pressure tested to 1500 psi. Pressure decline must not be greater than 10% (150 psi) in 30 minutes.
3) Progress reports, Form 3160-5 “Sundry Notices and Reports on Wells”, shall be filed with the Field Manager within 30 days after the work in completed.
4) Setting of each string of casing, size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
5) Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.

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6) A pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed after drilling 5-10 feet of new hole.

5. Mud Program

The proposed circulating mediums to be employed in drilling are as follows:

Interval	Mud Type	Viscosity	Fluid Loss	pH	Mud Wt. (ppg)
0 – 1,000' MD / 1, 000' TVD	Water/Spud Mud	32	No Control (NC)	7.0 -8.2	<8.8
1,000' MD / 1, 000' TVD - 7,201' MD / 7,150' TVD	DAP System	40 - 60	10 - 18	7.0-8.2	<10.0

A) For Surface Sufficient quantities of mud materials will be maintained or readily accessible for the purpose of assuring well control during the course of drilling operations. A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.

B) The mud monitoring equipment on location will be installed by top of Green River and will be able to monitor at a minimum the pit volume totalizer (PVT), stroke counter, and flow sensor

C) Flare line discharge will be located no less than 100 feet from the wellhead using straight or targeted 'T' and anchors.

6. Evaluation Program - Testing, Logging, and Coring

A) Cores: None anticipated.
B) Testing: None anticipated.
C) Directional Drilling: Directional tools will be used to locate the bottom hole per the attached directional plan +/-.
D) Open Hole Logs: TD to surface casing: resistivity, neutron density, gamma ray and caliper.
E) Mud Logs: None anticipated.
F) Formation to TD; record and monitor gas shows and record drill times (normal mud logging duties).

7. Anticipated Pressures and H.S.

A) The expected bottom hole pressure is 3,500 – 3,650 psig. Normal pressures are anticipated from surface to approximately TD. These pressures will be controlled by a blowout preventer stack, annular BOP, choke manifold, mud/gas separator, surface equipment and drilling mud. A supply of barite to weight the mud to a balancing specific gravity, if necessary, will be on location.

B) Maximum expected surface pressure will be based on the frac gradient of the casing shoe. The design of the casing assumes that the MASP will be the fracture pressure at the shoe less a column of gas.

C) No hydrogen sulfide gas is anticipated, however if H_2S is encountered, the guidelines in Onshore Oil and Gas Order No. 6 will be complied with.

8. Other Information and Notification Requirements

A) There shall be no deviation from the proposed drilling and/or workover program as approved. Any changes in operation must have prior approval from the ***Utah Division of Oil, Gas and Mining***, and the BLM Vernal (when drilling on Federal leases).

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1) Anticipated starting date will be upon approval. It is anticipated that completion operations will begin within 15 days after the well has been drilled.
2) It is anticipated that the drilling and completion of this well will take approximately 90 days.

B) Notification Requirements for ***Utah Division of Oil, Gas and Mining***:

- ***Within 24 hrs. of spud (Carol Daniels at 801/538-5284)***
- ***24 hrs. prior to testing BOP equipment (Dan Jarvis 801/538-5338 or 231-8956)***
- ***24 hrs. prior to cementing or testing casing (Dan Jarvis)***
- ***Within 24 hrs. of making any emergency changes to APD (Dustin Doucet 801/538-5281 or 733-0983)***

C) Notification Requirements BLM Vernal ***when drilling on Federal leases as follows: (Cade T Taylor @*** cctaylor@blm.gov and Blm_ut_vn_opreport@blm.gov:

- ***Within 24 hrs. of spud (Carol Daniels at 801/538-5284)***
- ***24 hrs. prior to testing BOP equipment (Dan Jarvis 801/538-5338 or 231-8956)***
- ***24 hrs. prior to cementing or testing casing (Dan Jarvis)***
- ***Within 24 hrs. of making any emergency changes to APD (Dustin Doucet 801/538-5281 or 733-0983)***

D) Any changes in the program must be approved by the ***Utah Division of Oil, Gas and Mining*** and or the BLM Vernal Office. "Sundry Notices and Reports on Wells" (form 3160-5) must be filed for all changes of plans. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

1) Should the well be successfully completed for production, the BLM Pinedale Field Office must be notified when it is placed in a producing status. The notification shall provide, as a minimum, the following information items:

- Operator name, address, and telephone number.
- Well name and number.
- Well location (1/4 1/4, Section, Township, Range and P.M.)
- Date well was placed in a producing status (date of first production for which royalty will be paid).
- The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
- The Federal or Indian lease prefix and number on which the well is located. As appropriate, the unit agreement name, number and participating area name. As appropriate, the communitization agreement number.

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ULTRA RESOURCES, INC

Location:	Three Rivers	Slot:	Three Rivers Fed 33-23-720 (1772' FSL & 1500' FWL)
Field:	UINTAH COUNTY	Well:	Three Rivers Fed 33-23-720
Facility:	Sec.33-T7S-R20E	Wellbore:	Three Rivers Fed 33-23-720 PWB

Targets

Name	MD (ft)	TVD (ft)	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
Three Rivers Fed 33-23-720 Target On Plat (1980' FSL & 1980' FWL)		4777.00	221.62	476.69	2150069.45	7233776.53	40°09'51.570"N	109°40'34.360"W

Well Profile Data

Design Comment	MD (ft)	Inc (°)	Az (°)	TVD (ft)	Local N (ft)	Local E (ft)	DLS (°/100ft)	VS (ft)
Tie On	13.00	0.000	65.066	13.00	0.00	0.00	0.00	0.00
End of Tangent	1700.00	0.000	65.066	1700.00	0.00	0.00	0.00	0.00
Build (S)	2300.00	12.000	65.066	2295.62	26.39	56.77	2.00	62.60
End of Tangent (S)	4226.21	12.000	65.066	4179.74	195.23	419.92	0.00	463.08
Drop (S)	4826.21	0.000	65.066	4775.36	221.62	476.69	2.00	525.69
End of Tangent	7200.85	0.000	65.066	7150.00	221.62	476.69	0.00	525.69

Location Information

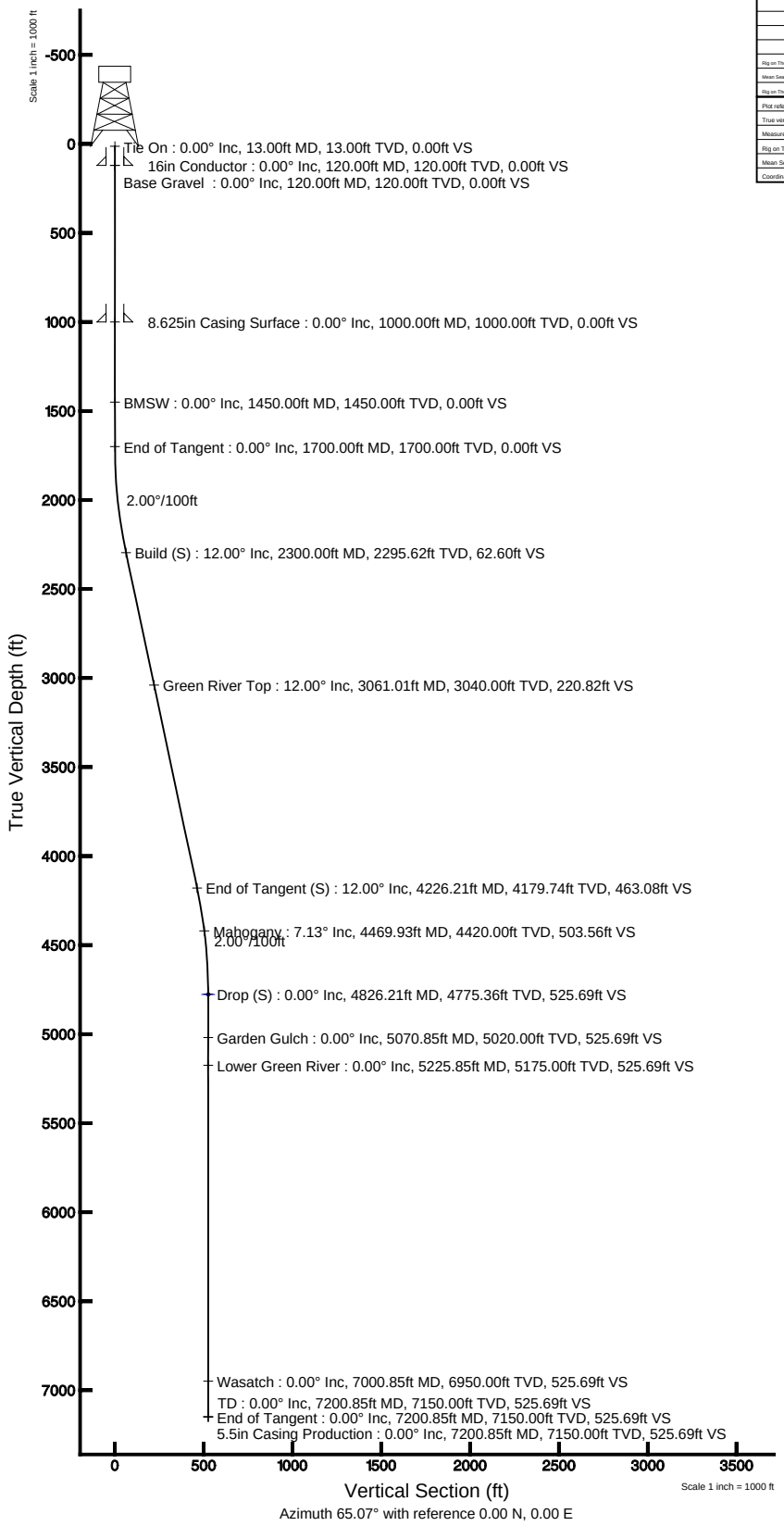
Facility Name	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
Sec.33-T7S-R20E	2149137.222	7235669.212	40°10'10.459"N	109°40'45.870"W

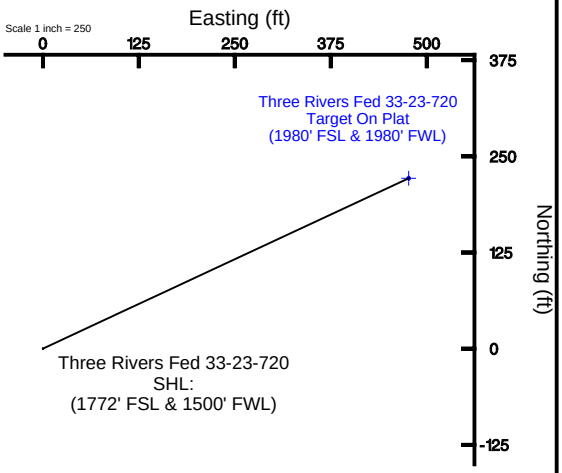
Slot	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
Three Rivers Fed 33-23-720 (1772' FSL & 1500' FWL)	-2133.06	416.91	2149597.421	7233545.264	40°09'49.380"N	109°40'40.550"W

Rig on Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL) (RT) to Mud line (At Slot: Three Rivers Fed 33-23-720 (1772' FSL & 1500' FWL))	4777ft
Mean Sea Level to Mud line (At Slot: Three Rivers Fed 33-23-720 (1772' FSL & 1500' FWL))	0ft
Rig on Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL) (RT) to Mean Sea Level	4777ft

Plot reference wellpath is Three Rivers Fed 33-23-720 PWP

True vertical depths are referenced to Rig on Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL) (RT)	Grid System: NAD83 / Lambert Utah SP, Central Zone (4302), US feet
Measured depths are referenced to Rig on Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL) (RT)	North Reference: True north
Rig on Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL) (RT) to Mean Sea Level: 4777 feet	Scale: True distance
Mean Sea Level to Mud line (At Slot: Three Rivers Fed 33-23-720 (1772' FSL & 1500' FWL)): 0 feet	Depths are in feet
Coordinates are in feet referenced to Slot	Created by: ewilliams on 6/25/2014





Planned Wellpath Report

Three Rivers Fed 33-23-720 PWP

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers Fed 33-23-720 (1772' FSL & 1500' FWL)**
Area	**Three Rivers**	Well	**Three Rivers Fed 33-23-720**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers Fed 33-23-720 PWB**
Facility	**Sec.33-T7S-R20E**		

REPORT SETUP INFORMATION			
Projection System	**NAD83 / Lambert Utah SP, Central Zone (4302), US feet**	Software System	**WellArchitect® 3.0.0**
North Reference	**True**	User	**Ewilliams**
Scale	**0.999915**	Report Generated	**6/25/2014** at **4:59:09 PM**
Convergence at slot	**1.17° East**	Database/Source file	**WellArchitectDB/Three_Rivers_Fed_33-23-720_PWB.xml**

WELLPATH LOCATION	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	**East[ft]**	**Easting[US ft]**	**Northing[US ft]**	**Latitude**	**Longitude**
Slot Location	-2133.06	416.91	2149597.42	7233545.26	**40°09'49.380"N**	**109°40'40.500"W**
Facility Reference Pt			2149137.22	7235669.21	**40°10'10.459"N**	**109°40'45.870"W**
Field Reference Pt			2156630.96	7236613.42	**40°10'18.270"N**	**109°39'09.100"W**

WELLPATH DATUM		
Calculation method	**Minimum curvature**	Rig on Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL) (RT) to Facility Vertical Datum
Horizontal Reference Pt	**Slot**	Rig on Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL) (RT) to Mean Sea Level
Vertical Reference Pt	**Rig on Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL) (RT)**	Rig on Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL) (RT) to Mud Line at Slot (Three Rivers Fed 33-23-720 (1772'
MD Reference Pt	**Rig on Three Rivers Federal 33-23-720 (1768' FSL & 1555' FWL) (RT)**	Section Origin
Field Vertical Reference	**Mean Sea Level**	Section Azimuth

Planned Wellpath Report

Three Rivers Fed 33-23-720 PWP

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers Fed 33-23-720 (1772' FSL & 1500' FWL)**
Area	**Three Rivers**	Well	**Three Rivers Fed 33-23-720**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers Fed 33-23-720 PWB**
Facility	**Sec.33-T7S-R20E**		

WELLPATH DATA (85 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
0.00†	0.000	65.066	0.00	0.00	0.00	0.00	40°09'49.380"N	109°40'40.500"W	0.00	
13.00	0.000	65.066	13.00	0.00	0.00	0.00	40°09'49.380"N	109°40'40.500"W	0.00	
113.00†	0.000	65.066	113.00	0.00	0.00	0.00	40°09'49.380"N	109°40'40.500"W	0.00	
120.00†	0.000	65.066	120.00	0.00	0.00	0.00	40°09'49.380"N	109°40'40.500"W	0.00	Base Gravel
213.00†	0.000	65.066	213.00	0.00	0.00	0.00	40°09'49.380"N	109°40'40.500"W	0.00	
313.00†	0.000	65.066	313.00	0.00	0.00	0.00	40°09'49.380"N	109°40'40.500"W	0.00	
413.00†	0.000	65.066	413.00	0.00	0.00	0.00	40°09'49.380"N	109°40'40.500"W	0.00	
513.00†	0.000	65.066	513.00	0.00	0.00	0.00	40°09'49.380"N	109°40'40.500"W	0.00	
613.00†	0.000	65.066	613.00	0.00	0.00	0.00	40°09'49.380"N	109°40'40.500"W	0.00	
713.00†	0.000	65.066	713.00	0.00	0.00	0.00	40°09'49.380"N	109°40'40.500"W	0.00	
813.00†	0.000	65.066	813.00	0.00	0.00	0.00	40°09'49.380"N	109°40'40.500"W	0.00	
913.00†	0.000	65.066	913.00	0.00	0.00	0.00	40°09'49.380"N	109°40'40.500"W	0.00	
1013.00†	0.000	65.066	1013.00	0.00	0.00	0.00	40°09'49.380"N	109°40'40.500"W	0.00	
1113.00†	0.000	65.066	1113.00	0.00	0.00	0.00	40°09'49.380"N	109°40'40.500"W	0.00	
1213.00†	0.000	65.066	1213.00	0.00	0.00	0.00	40°09'49.380"N	109°40'40.500"W	0.00	
1313.00†	0.000	65.066	1313.00	0.00	0.00	0.00	40°09'49.380"N	109°40'40.500"W	0.00	
1413.00†	0.000	65.066	1413.00	0.00	0.00	0.00	40°09'49.380"N	109°40'40.500"W	0.00	
1450.00†	0.000	65.066	1450.00	0.00	0.00	0.00	40°09'49.380"N	109°40'40.500"W	0.00	BMSW
1513.00†	0.000	65.066	1513.00	0.00	0.00	0.00	40°09'49.380"N	109°40'40.500"W	0.00	
1613.00†	0.000	65.066	1613.00	0.00	0.00	0.00	40°09'49.380"N	109°40'40.500"W	0.00	
1700.00	0.000	65.066	1700.00	0.00	0.00	0.00	40°09'49.380"N	109°40'40.500"W	0.00	
1713.00†	0.260	65.066	1713.00	0.03	0.01	0.03	40°09'49.380"N	109°40'40.500"W	2.00	
1813.00†	2.260	65.066	1812.97	2.23	0.94	2.02	40°09'49.389"N	109°40'40.474"W	2.00	
1913.00†	4.260	65.066	1912.80	7.91	3.34	7.18	40°09'49.413"N	109°40'40.408"W	2.00	
2013.00†	6.260	65.066	2012.38	17.08	7.20	15.49	40°09'49.451"N	109°40'40.300"W	2.00	
2113.00†	8.260	65.066	2111.57	29.72	12.53	26.95	40°09'49.504"N	109°40'40.153"W	2.00	
2213.00†	10.260	65.066	2210.26	45.81	19.31	41.54	40°09'49.571"N	109°40'39.965"W	2.00	
2300.00	12.000	65.066	2295.62	62.60	26.39	56.77	40°09'49.641"N	109°40'39.769"W	2.00	
2313.00†	12.000	65.066	2308.34	65.31	27.53	59.22	40°09'49.652"N	109°40'39.737"W	0.00	
2413.00†	12.000	65.066	2406.15	86.10	36.30	78.07	40°09'49.739"N	109°40'39.494"W	0.00	
2513.00†	12.000	65.066	2503.97	106.89	45.06	96.92	40°09'49.825"N	109°40'39.252"W	0.00	
2613.00†	12.000	65.066	2601.78	127.68	53.83	115.78	40°09'49.912"N	109°40'39.009"W	0.00	
2713.00†	12.000	65.066	2699.60	148.47	62.59	134.63	40°09'49.999"N	109°40'38.766"W	0.00	
2813.00†	12.000	65.066	2797.41	169.26	71.36	153.48	40°09'50.085"N	109°40'38.523"W	0.00	
2913.00†	12.000	65.066	2895.23	190.05	80.12	172.34	40°09'50.172"N	109°40'38.280"W	0.00	
3013.00†	12.000	65.066	2993.04	210.84	88.89	191.19	40°09'50.258"N	109°40'38.037"W	0.00	
3061.01†	12.000	65.066	3040.00	220.82	93.10	200.24	40°09'50.300"N	109°40'37.921"W	0.00	Green River Top
3113.00†	12.000	65.066	3090.86	231.63	97.65	210.04	40°09'50.345"N	109°40'37.795"W	0.00	
3213.00†	12.000	65.066	3188.67	252.43	106.42	228.90	40°09'50.432"N	109°40'37.552"W	0.00	
3313.00†	12.000	65.066	3286.49	273.22	115.18	247.75	40°09'50.518"N	109°40'37.309"W	0.00	
3413.00†	12.000	65.066	3384.30	294.01	123.95	266.60	40°09'50.605"N	109°40'37.066"W	0.00	
3513.00†	12.000	65.066	3482.12	314.80	132.71	285.46	40°09'50.691"N	109°40'36.823"W	0.00	
3613.00†	12.000	65.066	3579.93	335.59	141.48	304.31	40°09'50.778"N	109°40'36.580"W	0.00	
3713.00†	12.000	65.066	3677.75	356.38	150.24	323.16	40°09'50.865"N	109°40'36.337"W	0.00	
3813.00†	12.000	65.066	3775.56	377.17	159.01	342.02	40°09'50.951"N	109°40'36.095"W	0.00	

Planned Wellpath Report

Three Rivers Fed 33-23-720 PWP

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers Fed 33-23-720 (1772' FSL & 1500' FWL)**
Area	**Three Rivers**	Well	**Three Rivers Fed 33-23-720**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers Fed 33-23-720 PWB**
Facility	**Sec.33-T7S-R20E**		

WELLPATH DATA (85 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
3913.00†	12.000	65.066	3873.38	397.96	167.77	360.87	40°09'51.038"N	109°40'35.852"W	0.00	
4013.00†	12.000	65.066	3971.19	418.76	176.54	379.72	40°09'51.125"N	109°40'35.609"W	0.00	
4113.00†	12.000	65.066	4069.00	439.55	185.30	398.58	40°09'51.211"N	109°40'35.366"W	0.00	
4213.00†	12.000	65.066	4166.82	460.34	194.07	417.43	40°09'51.298"N	109°40'35.123"W	0.00	
4226.21	12.000	65.066	4179.74	463.08	195.23	419.92	40°09'51.309"N	109°40'35.091"W	0.00	
4313.00†	10.264	65.066	4264.89	479.84	202.29	435.11	40°09'51.379"N	109°40'34.895"W	2.00	
4413.00†	8.264	65.066	4363.59	495.94	209.08	449.71	40°09'51.446"N	109°40'34.707"W	2.00	
4469.93†	7.126	65.066	4420.00	503.56	212.29	456.62	40°09'51.478"N	109°40'34.618"W	2.00	Mahogany
4513.00†	6.264	65.066	4462.78	508.58	214.41	461.18	40°09'51.499"N	109°40'34.560"W	2.00	
4613.00†	4.264	65.066	4562.35	517.76	218.28	469.50	40°09'51.537"N	109°40'34.453"W	2.00	
4713.00†	2.264	65.066	4662.18	523.45	220.68	474.66	40°09'51.561"N	109°40'34.386"W	2.00	
4813.00†	0.264	65.066	4762.15	525.66	221.61	476.66	40°09'51.570"N	109°40'34.360"W	2.00	
4826.21	0.000	65.066	4775.36	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	2.00	
4913.00†	0.000	65.066	4862.15	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	
5013.00†	0.000	65.066	4962.15	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	
5070.85†	0.000	65.066	5020.00	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	Garden Gulch
5113.00†	0.000	65.066	5062.15	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	
5213.00†	0.000	65.066	5162.15	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	
5225.85†	0.000	65.066	5175.00	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	Lower Green River
5313.00†	0.000	65.066	5262.15	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	
5413.00†	0.000	65.066	5362.15	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	
5513.00†	0.000	65.066	5462.15	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	
5613.00†	0.000	65.066	5562.15	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	
5713.00†	0.000	65.066	5662.15	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	
5813.00†	0.000	65.066	5762.15	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	
5913.00†	0.000	65.066	5862.15	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	
6013.00†	0.000	65.066	5962.15	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	
6113.00†	0.000	65.066	6062.15	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	
6213.00†	0.000	65.066	6162.15	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	
6313.00†	0.000	65.066	6262.15	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	
6413.00†	0.000	65.066	6362.15	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	
6513.00†	0.000	65.066	6462.15	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	
6613.00†	0.000	65.066	6562.15	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	
6713.00†	0.000	65.066	6662.15	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	
6813.00†	0.000	65.066	6762.15	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	
6913.00†	0.000	65.066	6862.15	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	
7000.85†	0.000	65.066	6950.00	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	Wasatch
7013.00†	0.000	65.066	6962.15	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	
7113.00†	0.000	65.066	7062.15	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	
7200.85	0.000	65.066	7150.00	525.69	221.62	476.69	40°09'51.570"N	109°40'34.360"W	0.00	TD

Planned Wellpath Report

Three Rivers Fed 33-23-720 PWP

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers Fed 33-23-720 (1772' FSL & 1500' FWL)**
Area	**Three Rivers**	Well	**Three Rivers Fed 33-23-720**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers Fed 33-23-720 PWB**
Facility	**Sec.33-T7S-R20E**		

HOLE & CASING SECTIONS - Ref Wellbore: Three Rivers Fed 33-23-720 PWB Ref Wellpath: Three Rivers Fed 33-23-720 PWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
16in Conductor	13.00	120.00	107.00	13.00	120.00	0.00	0.00	0.00	0.00
11in Open Hole	120.00	1000.00	880.00	120.00	1000.00	0.00	0.00	0.00	0.00
8.625in Casing Surface	13.00	1000.00	987.00	13.00	1000.00	0.00	0.00	0.00	0.00
7.875in Open Hole	1000.00	7200.85	6200.85	1000.00	7150.00	0.00	0.00	221.62	476.69
5.5in Casing Production	13.00	7200.85	7187.85	13.00	7150.00	0.00	0.00	221.62	476.69

TARGETS

Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
1) Three Rivers Fed 33-23-720 Target On Plat (1980' FSL & 1980' FWL)		4777.00	221.62	476.69	2150069.45	7233776.53	**40°09'51.570"N**	**109°40'34.360"W**	point

Planned Wellpath Report

Three Rivers Fed 33-23-720 PWP

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers Fed 33-23-720 (1772' FSL & 1500' FWL)**
Area	**Three Rivers**	Well	**Three Rivers Fed 33-23-720**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers Fed 33-23-720 PWB**
Facility	**Sec.33-T7S-R20E**		

WELLPATH COMMENTS

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Comment
120.00	0.000	65.066	120.00	Base Gravel
1450.00	0.000	65.066	1450.00	BMSW
3061.01	12.000	65.066	3040.00	Green River Top
4469.93	7.126	65.066	4420.00	Mahogany
5070.85	0.000	65.066	5020.00	Garden Gulch
5225.85	0.000	65.066	5175.00	Lower Green River
7000.85	0.000	65.066	6950.00	Wasatch
7200.85	0.000	65.066	7150.00	TD

Ultra Resources, Inc.

July 2, 2014

Mr. Dustin Doucet
Utah Division of Oil, Gas & Mining
1594 West North Temple
Salt Lake City, Utah 84116

RE: Directional Drilling – Docket No. 2013-030 / Cause No. 270-02
Three Rivers Fed 33-23-720
Surface Location: 1772‘ FSL & 1500‘ FWL, NESW, Sec. 33, T7S, R20E
Target Location: 1980‘ FSL & 1980‘ FWL, NESW, Sec. 33, T7S, R20E
SLB&M, Uintah County, Utah

Mr. Doucet:

Ultra Resources, Inc. (“Ultra”) respectfully submits the below specifics concerning the proposed directional drilling of the subject well:

- Ultra is the sole owner of 100% of the leasehold rights within 460’ around proposed bottom hole location and point of penetration of productive interval.
- The directional drilling of the well is proposed to limit surface disturbance within the project and affected surface owners.

Therefore, based on the above stated information, Ultra requests the permit be granted pursuant to Cause No. 270-02.

Thank you in advance for your consideration. Please feel free to contact me at 303-645-9810 if you have any questions or comments.

Sincerely,

Debbie Ghani
Sr. Permitting Specialist

/dg

304 Inverness Way South, Suite 295, Englewood, CO 80112
Telephone 303-708-9740 Facsimile 303-708-9748

RECEIVED: Jul. 02, 2014

RECEIVED

NOV 20 2014

DIV. OF OIL, GAS & MINING

RECEIVED

~~JAN 15 2014~~ 30 Jan 14

BLM Vernal UT

Form 3160-3
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31,2007

5. Lease Serial No. **UTU85592**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No. **Three Rivers Fed 33-23-720**

9. API Well No. **43-047-54251**

10. Field and Pool, or Exploratory **THREE RIVERS**

1a. Type of Work: [X] DRILL [ ] REENTER

1b. Type of Well: [X] Oil Well [ ] Gas Well [ ] Other [ ] Single Zone [X] Multiple Zone

2. Name of Operator: Ultra Resources, Inc.

3a. Address: 304 Inverness Way South Suite 295, Englewood, CO 80112

3b. Phone No. *(include area code)*: Debbie Ghani 303-645-9810

4. Location of well *(Report location clearly and In accordance with any State requirements.*)*

At surface: 1772 FSL 1500 FWL NESW Lat. 40.163717 Long. 109.677917

At proposed prod. zone: 1980 FSL 1980 FWL NESW 40.164325 109.676211

11. Sec.,T.,R.,M.,or Blk.and Survey or Area: 33 T 7S R 20E

12. County or Parish: **UINTAH**

13. State: **UTAH**

14. Distance in miles and direction from the nearest town or post office*: 25.5 MILES SOUTH OF VERNAL, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. unit line, if any): 651'

16. No. of acres in lease: 1,200

17. Spacing Unit dedicated to this well: 40

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.: 40'

19. Proposed Depth: 7,201 MD 7,150 TVD

20. BLM/ BIA Bond No. on file: **BLM: UTB000593**

21. Elevations (Show whether DF. RT, GR, etc.): 4764 GL KB

22. Aproximate date work will start*: Upon Approval

23. Estimated duration: 60 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office)
4. Bond to cover the operations unless covered by existing bond on file(see item 20 above).
5. Operator certification.
6. Such other site specific information and/ or plans as may be required by the a authorized officer.

25. Signature: Name *(Printed/ Typed)* Jenna Anderson Date 1/14/2014

Title: Permitting Specialist (Revised 6/27/14)

Approved By *(Signature)*: Name *(Printed/ Typed)* Jerry Kenczka Date NOV 10 2014

Title: Assistant Field Manager Lands & Mineral Resources Office: VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOTICE OF APPROVAL

UDOGM

RECEIVED
JUN 3 0 2014
BLM

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**ULTRA RESOURCES, INC**	**Location:**	**NESW SEC 33 T07S R20E**
Well No:	**THREE RIVERS FED 33-23-720**	**Lease No:**	**UTU85592**
API No:	**43-047-54251**	**Agreement:**	

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

- 300 design-rated horse power must not emit more than 2 grams of NOx per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower-hour.

- All vehicles and equipment shall be cleaned either through power-washing, or other approved method, if the vehicles or equipment were brought in from areas outside the Uinta Basin, to prevent All new and replacement internal combustion gas field engines of less than or equal to weed seed introduction.

- All contaminated and/or stained soils will be cleaned up immediately when noticed. The contaminated/stained soil will be removed and disposed of properly.

- Project activities are not allowed from March 1 – August 31 to minimize impacts during burrowing owl nesting season. This Condition of Approval only applies to the following well locations:
    - Three Rivers # 33-16T-720, 33-23-720, 33-26T-720, and 33-133-720;
    - Three Rivers # 33-21-720, 33-22-720, 33-31-720, 33-32-720, and 33-32T-720
    - Three Rivers # 33-34A-720, 33-42-720, 33-43-720, 33-44T-720, and 33-46T-720

DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

1. Surface casing cement shall be brought to surface.

2. Production casing cement shall be brought up and into the surface.

3. A CBL shall be run from TD to TOC for the production casing.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.

- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.

- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.

- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in CD (compact disc) format to the Vernal BLM Field Office. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.

    - Well name and number.

    - Well location (¼¼, Sec., Twn, Rng, and P.M.).

    - Date well was placed in a producing status (date of first production for which royalty will be paid).

    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

- The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
- Unit agreement and/or participating area name and number, if applicable.
- Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
THREE RIVERS FED 33-23-720

2. NAME OF OPERATOR:
ULTRA RESOURCES INC

9. API NUMBER:
43047542510000

3. ADDRESS OF OPERATOR:
304 Inverness Way South #295 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9809 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1772 FSL 1500 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESW Section: 33 Township: 07.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 1/19/2015	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	✓ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ultra respectfully requests a one year extension of the state permit for the referenced well. This is the first extension that has been requested.

Approved by the
December 23, 2014
Oil, Gas and Mining

Date: _____

By: _____

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jenna Anderson	303 645-9804	Permitting Assistant

SIGNATURE	DATE
N/A	12/19/2014

RECEIVED: Dec. 19, 2014

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047542510000

API: 43047542510000
Well Name: THREE RIVERS FED 33-23-720
Location: 1772 FSL 1500 FWL QTR NESW SEC 33 TWNP 070S RNG 200E MER S
Company Permit Issued to: ULTRA RESOURCES INC
Date Original Permit Issued: 1/16/2014

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- **If located on private land, has the ownership changed, if so, has the surface agreement been updated?** ○ **Yes** ◉ **No**
- **Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?** ○ **Yes** ◉ **No**
- **Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?** ○ **Yes** ◉ **No**
- **Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?** ○ **Yes** ◉ **No**
- **Has the approved source of water for drilling changed?** ○ **Yes** ◉ **No**
- **Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?** ○ **Yes** ◉ **No**
- **Is bonding still in place, which covers this proposed well?** ◉ **Yes** ○ **No**

Signature: Jenna Anderson **Date:** 12/19/2014
Title: Permitting Specialist **Representing:** ULTRA RESOURCES INC

RECEIVED: Dec. 19, 2014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592

SUNDRY NOTICES AND REPORTS ON WELLS

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7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
THREE RIVERS FED 33-23-720

2. NAME OF OPERATOR:
ULTRA RESOURCES INC

9. API NUMBER:
43047542510000

3. ADDRESS OF OPERATOR:
304 Inverness Way South #295 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9809 Ext

9. FIELD and POOL or WILDCAT:
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4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1772 FSL 1500 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESW Section: 33 Township: 07.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
✓ SPUD REPORT Date of Spud: 3/5/2015	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ultra Resources will be moving Triple A to spud the Three Rivers Fed 33-23-720 (API #43-047-54521) on 3/5/2015.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
March 09, 2015

NAME (PLEASE PRINT)
Jenna Anderson

PHONE NUMBER
303 645-9804

TITLE
Permitting Assistant

SIGNATURE
N/A

DATE
3/9/2015

RECEIVED: Mar. 09, 2015

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592

SUNDRY NOTICES AND REPORTS ON WELLS

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7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
THREE RIVERS FED 33-23-720

2. NAME OF OPERATOR:
ULTRA RESOURCES INC

9. API NUMBER:
43047542510000

3. ADDRESS OF OPERATOR:
116 Inverness Drive East, Suite #400 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9809 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1772 FSL 1500 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESW Section: 33 Township: 07.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

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	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 4/9/2015	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Monthly status report of drilling and completion attached.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
April 14, 2015

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jenna Anderson	303 645-9804	Permitting Assistant
SIGNATURE		**DATE**
N/A		4/9/2015

RECEIVED: Apr. 09, 2015

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/12/2015

WELL NAME THREE RIVERS FED 33-23-720 **AFE#** 150059 **SPUD DATE** 04/07/2015
WELL SITE CONSULTANT JARED MEJORADO **PHONE#** 713-948-9196 **CONTRACTOR** Ensign 122
TD AT REPORT 1,077' **FOOTAGE** 977' **PRATE** **CUM. DRLG. HRS** **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD 7,097' **PRESENT OPS** Drilling at 1,077' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** 8 5/8 **NEXT CASING DEPTH** 1,067 **SSE** **SSED**

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Conductor	03/05/2015	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			7,500
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	26,925	26,925	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte	23,770	23,770	20,000
8100..605: Cementing Work	19,064	19,064	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	7,673	7,673		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing			94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	77,432	77,432	717,000

RECEIVED: Apr. 09, 2015

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/13/2015

WELL NAME THREE RIVERS FED 33-23-720 **AFE#** 150059 **SPUD DATE** 04/07/2015
WELL SITE CONSULTANT JA.MEJORADO/JE.MEJORADO **PHONE#** 713-948-9196 **CONTRACTOR** Other
TD AT REPORT 1,077' **FOOTAGE** 977' **PRATE** 217.1 **CUM. DRLG. HRS** 4.5 **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD 7,097' **PRESENT OPS** Drilling at 1,077' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** 8 5/8 **NEXT CASING DEPTH** 1,067 **SSE** **SSED**

TIME BREAKDOWN

COND MUD & CIRCULATE	0.50	DRILLING	4.50	RIG UP / TEAR DOWN	0.50
TRIPPING	1.00				

DETAILS

Start	End	Hrs	
23:30	00:00	00:30	RIG UP
00:00	04:30	04:30	DRILL FROM 80' TO 582'
04:30	05:00	00:30	CIRCULATE HOLE CLEAN
05:00	06:00	01:00	TRIP OUT OF THE HOLE FROM 582' TO 0' - CHANGE OUT BIT

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,500.0	1,500.0		0.0	1,500.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	03/13/2015	8 5/8	J-55	24	1,067		
Conductor	03/05/2015	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			7,500
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		26,925	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		23,770	20,000
8100..605: Cementing Work		19,064	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies		7,673		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing			94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost		77,432	717,000

RECEIVED: Apr. 09, 2015

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/30/2015

WELL NAME THREE RIVERS FED 33-23-720 **AFE#** 150059 **SPUD DATE** 04/07/2015
WELL SITE CONSULTANT JA.MEJORADO/JE.MEJORADO **PHONE#** 713-948-9196 **CONTRACTOR** Ensign 122
TD AT REPORT (no data) **FOOTAGE** **PRATE** **CUM. DRLG. HRS** 11.5 **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD 7,097' **PRESENT OPS** (nothing recorded) **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** **NEXT CASING DEPTH** **SSE** **SSED**

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	03/13/2015	8 5/8	J-55	24	1,067		
Conductor	03/05/2015	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			7,500
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		26,925	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		23,770	20,000
8100..605: Cementing Work		19,064	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies		7,673		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing			94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost		77,432	717,000

RECEIVED: Apr. 09, 2015

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/31/2015

WELL NAME THREE RIVERS FED 33-23-720 **AFE#** 150059 **SPUD DATE** 04/07/2015
WELL SITE CONSULTANT JA.MEJORADO/JE.MEJORADO **PHONE#** 713-948-9196 **CONTRACTOR** Ensign 122
TD AT REPORT (no data) **FOOTAGE** **PRATE** **CUM. DRLG. HRS** 11.5 **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD 7,097' **PRESENT OPS** (nothing recorded) **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** **NEXT CASING DEPTH** **SSE** **SSED**

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	03/13/2015	8 5/8	J-55	24	1,067		
Conductor	03/05/2015	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads	11,512	11,512	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	750	750	7,500
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		26,925	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/	1,246	1,246	5,000	8100..520: Trucking & Hauling	435	435	10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte	968	24,738	20,000
8100..605: Cementing Work		19,064	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies		7,673		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing	3,445	3,445	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	18,356	95,788	717,000

RECEIVED: Apr. 09, 2015

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 04/06/2015

WELL NAME THREE RIVERS FED 33-23-720 **AFE#** 150059 **SPUD DATE** 04/07/2015
WELL SITE CONSULTANT JA.MEJORADO/JE.MEJORADO **PHONE#** 713-948-9196 **CONTRACTOR** Ensign 122
TD AT REPORT 1,090' **FOOTAGE** 0' **PRATE** **CUM. DRLG. HRS** 11.5 **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD 7,097' **PRESENT OPS** Rig Up at 1,090' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** 7,077 **SSE** 0 **SSED** 0

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	03/13/2015	8 5/8	J-55	24	1,067		
Conductor	03/05/2015	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,512	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		750	7,500
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		26,925	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		1,246	5,000	8100..520: Trucking & Hauling		435	10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		24,738	20,000
8100..605: Cementing Work		19,064	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies		7,673		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing		3,445	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost		95,788	717,000

RECEIVED: Apr. 09, 2015

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 04/07/2015

WELL NAME THREE RIVERS FED 33-23-720 **AFE#** 150059 **SPUD DATE** 04/07/2015
WELL SITE CONSULTANT JARED MEJORADO **PHONE#** 713-948-9196 **CONTRACTOR** Ensign 122
TD AT REPORT 1,090' **FOOTAGE** 0' **PRATE** **CUM. DRLG. HRS** 11.5 **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD 7,097' **PRESENT OPS** Rig Up at 1,090' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: ANCHOR **MUD ENGINEER:** SEAN LEHNEN
LAST BOP TEST 04/07/2015 **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** 7,077 **SSE** 0 **SSED** 0

TIME BREAKDOWN

OTHER 0.50 RIG MOVE 1.00 RIG UP / TEAR DOWN 2.50

DETAILS

Start	End	Hrs	
02:00	02:30	00:30	HOLD A SAFETY MEETING WITH J.D. TRUCKING PRIOR TO SKIDDING THE RIG, SAFETY MEETING WITH 4-C PRIOR TO CLEANING PITS.
02:30	03:30	01:00	SKID RIG 30', DAY TANK, CAT WALK, CEMENT WATER TANK AND HALLIBURTONS BULK TRAILER.WITH J.D. TRUCKING. NOTE: CLEANING PITS WITH 4-C.
03:30	06:00	02:30	SAFETY MEETING WITH RIG CREW PRIOR TO RIG UP,RIG UP ELECTRICAL LINES, WATER LINES, VIBRATING LINES,CHANGE HOSE FITTINGS ON FUEL LINES,CONNECT AIR AND FUEL LINES, CONNECT PASON LINES,LOWER HEADACHE RACK.
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE,SWA,HOUSE KEEPING,FORKLIFT SAFETY, OPERATING PIPE BOOM SAFETY MEETING NIGHTS: PPE,SWA,WORKING AROUND PIPE BOOM,PROPER LIFTING,WORKING AROUND THIRD PARTY TRUCKS. REGULATORY VISITS:NONE. INCIDENTS: NONE. SAFETY DRILLS: NONE. REGULATORY NOTICES:NOTICE TO TEST BOP SENT TO BLM. DAYLIGHT: 5 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS.

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel		3,000.0		3,000.0	1,500.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	03/13/2015	8 5/8	J-55	24	1,067		
Conductor	03/05/2015	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	HUGHS	T506	7156585	11/11/11/11/11/11	0.557	1,090		-------

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		55/145	440	1,850	2.94	10.50	1,428	136.00	10.50	1,428	136.00

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	HUNTING	ARROW	6306	7/8	1,090		04/07/2015	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	22	0.33	10.50	1,428	136.00	10.50	1,428	136.00

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
04/07/2015	1,703	2.3	71.43	1,703	6.3	-0.28	7.28	1.3	MWD Survey Tool
04/07/2015	1,613	1.2	82.36	1,613	3.6	-0.98	4.65	0.6	MWD Survey Tool
04/07/2015	1,522	0.7	100.65	1,522	2.3	-1.00	3.16	0.5	MWD Survey Tool

MUD PROPERTIES

Type	SPUD	Mud Wt	9.3	Alk.		Sand %		XS Lime lb/bbl	
Temp.		Gels 10sec		Cl ppm		Solids %		Salt bbls	
Visc	39	Gels 10min		Ca ppm		LGS %		LCM ppb	
PV		pH		pF		Oil %		API WL cc	
YP		Filter Cake/32		Mf		Water %		HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: TRILER RENTAL-1,ENGINEERING-1.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	120	PSI		GPM		SPR	43	Slow PSI	350
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	120	PSI	1,700	GPM	418	SPR	43	Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup	STEERABLE SLICK							Length	888.3			Hours on BHA	
Up Weight		Dn Weight		RT Weight				Torque	11,200			Hours on Motor	

RECEIVED: Apr. 09, 2015

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	HTC T506	7.875		1.00		7156585	HTC T506 6X11 DRILL BIT
2	HUNTING 7/8 4.8 STG	6.500		27.84		6306	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.43		ATM64-631	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.68		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	30.90		9041	4.5 XH P x B
6	STEEL DC	6.180	2.750	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.49		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.60		57140C	4.5 XH P x B(SMITH)HE JARS (RUN 2)
9	6-HWDP	6.250	2.750	182.95		RIG 122	4.5 XH P x B

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,512	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		750	7,500
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	3,237	30,162	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob	2,500	2,500	17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		1,246	5,000	8100..520: Trucking & Hauling		435	10,000
8100..530: Equipment Rental	606	606	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	70	70	7,000	8100..535: Directional Drillin	4,100	4,100	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		24,738	20,000
8100..605: Cementing Work		19,064	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	800	800	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	1,245	8,918		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing		3,445	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	12,558	108,346	717,000

RECEIVED: Apr. 09, 2015

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 04/08/2015

WELL NAME THREE RIVERS FED 33-23-720 **AFE#** 150059 **SPUD DATE** 04/07/2015
WELL SITE CONSULTANT KING BROWN/JOHN FREITAS **PHONE#** 713-948-9196 **CONTRACTOR** Ensign 122
TD AT REPORT 2,518' **FOOTAGE** 1,428' **PRATE** 136.0 **CUM. DRLG. HRS** 22.0 **DRLG DAYS SINCE SPUD** 1
ANTICIPATED TD 7,097' **PRESENT OPS** Directional Drilling at 2,518' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: ANCHOR **MUD ENGINEER:** SEAN LEHNEN
LAST BOP TEST 04/07/2015 **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** 7,077 **SSE** 0 **SSED** 0

TIME BREAKDOWN

DIRECTIONAL DRILLING	10.50	DRILLING CEMENT	0.50	NIPPLE UP B.O.P.	4.00
OTHER	1.00	PRESSURE TEST B.O.P.	6.00	TRIPPING	1.00
WORK BHA	1.00				

DETAILS

Start	End	Hrs	
06:00	10:00	04:00	SAFETY MEETING,NIPPLE UP BOPE.
10:00	11:00	01:00	PRE SPUD INSPECTION AND PREP F/BOPE TEST.
11:00	17:00	06:00	CHARGE ACCUMULATOR, SAFETY MEETING W/TESTER, RIG UP TESTER (WALKER TESTING) TEST BOP - PIPE RAMS, BLIND RAMS, CHOKE LINE & CHOKE VALVES, FOSV, INSIDE BOP, KILL LINE AND VALVES, CHOKE LINE, CHOKE MANIFOLD & VALVES, HCR & MANUAL VALVE ALL @ 5 MIN 250 PSI LOW 10 MIN 3000 PSI HIGH - ANNULAR @ 10 MIN 1500 PSI HIGH 5 MIN 250 PSI LOW.TEST CASING TO 1500 PSI FOR 30 MIN.
17:00	18:00	01:00	P/U DIRECTIONAL TOOLS AND ORIENT.
18:00	19:00	01:00	TRIP IN THE HOLE AND TAG CEMENT AT 1022'.
19:00	19:30	00:30	DRILL OUT CEMENT (1022'), DRILL OUT FLOAT (1035'), DRILL OUT SHOE TRACK AND SHOE (1080'), DRILL OUT CEMENT (1090')
19:30	00:00	04:30	DIR DRILL F/1090' T/1791' (701')155.7 FT/HR. 5-15K WOB,40-60 RPM, 300 GPM, 85 SPM, 1400 SSP, 400 DIFF, 8000FT/LB TRQ,NO MUD LOSS. 9.4 WT AND 41 VIS.
00:00	00:00	00:00	DIR DRILL TAMGENT SECTION F/3286' T/XXXX' (768')118 FT/HR. 10-22K WOB,40-60 RPM, 440 GPM, 122 SPM, 2100 SSP, 350 DIFF, 8000FT/LB TRQ, 25 BBL.MUD LOSS. 9.5 WT AND 40 VIS.
00:00	06:00	06:00	DIR DRILL BUILD SECTION F/1791' T/2518' (727')121.6 FT/HR. 5-15K WOB,40-60 RPM, 300 GPM, 85 SPM, 1400 SSP, 400 DIFF, 8000FT/LB TRQ,NO MUD LOSS. 9.4 WT AND 40 VIS.
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE,SWA,HOUSE KEEPING,FORKLIFT SAFETY, OPERATING PIPE BOOM SAFETY MEETING NIGHTS: PPE,SWA,WORKING AROUND PIPE BOOM,PROPER LIFTING. REGULATORY VISITS:NONE. INCIDENTS: NONE. SAFETY DRILLS: BOP DRILL NIGHTS. REGULATORY NOTICES:NONE. DAYLIGHT: 5 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS.

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	138.0			2,862.0	1,638.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	0.00				0.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	03/13/2015	8 5/8	J-55	24	1,067		
Conductor	03/05/2015	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	HUGHS	T506	7156585	11/11/11/11/11/11	0.557	1,090		-------

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		55/145	440	1,850	2.94	10.50	1,428	136.00	10.50	1,428	136.00

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	HUNTING	ARROW	6306	7/8	1,090		04/07/2015	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	22	0.33	10.50	1,428	136.00	10.50	1,428	136.00

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
04/08/2015	2,247	10.8	52.57	2,241	82.0	42.68	70.20	0.6	MWD Survey Tool
04/08/2015	2,156	11.3	53.67	2,152	64.8	32.22	56.26	0.5	MWD Survey Tool
04/08/2015	2,066	10.9	54.55	2,063	47.6	22.05	42.21	2.5	MWD Survey Tool

MUD PROPERTIES

Type	LSND	Mud Wt	9.3	Alk.	0.0	Sand %	0.0	XS Lime lb/bbl	
Temp.	78	Gels 10sec	1	Cl ppm	1,400	Solids %	6.0	Salt bbls	
Visc	36	Gels 10min	3	Ca ppm	50	LGS %	5.0	LCM ppb	
PV	7	pH	8.8	pF	0.0	Oil %		API WL cc	9.0
YP	4	Filter Cake/32	1	Mf	1.0	Water %		HTHP WL cc	
O/W Ratio	94	ES		WPS					

Comments: TRAILER RENTAL-1,ENGINEERING-1.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	120	PSI		GPM		SPR	43	Slow PSI	340
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	120	PSI	1,700	GPM	418	SPR	43	Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup	STEERABLE SLICK							Length	888.3			Hours on BHA	11
Up Weight	85,000	Dn Weight	70,000	RT Weight	75,000			Torque	8,000			Hours on Motor	11

RECEIVED: Apr. 09, 2015

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	HTC T506	7.875		1.00		7156585	HTC T506 6X11 DRILL BIT
2	HUNTING 7/8 4.8 STG	6.500		27.84		6306	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.43		ATM64-631	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.68		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	30.90		9041	4.5 XH P x B
6	STEEL DC	6.180	2.750	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.49		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.60		57140C	4.5 XH P x B(SMITH)HE JARS (RUN 2)
9	6-HWDP	6.250	2.750	182.95		RIG 122	4.5 XH P x B

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,512	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	650	1,400	7,500
8100..320: Mud & Chemicals	1,512	1,512	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	49,587	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob		2,500	17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/	3,425	4,671	5,000	8100..520: Trucking & Hauling		435	10,000
8100..530: Equipment Rental	3,360	3,966	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	495	7,000	8100..535: Directional Drillin	17,253	21,353	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		24,738	20,000
8100..605: Cementing Work		19,064	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	5,600	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,579	14,497		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work	627	627	25,000	8210..600: Production Casing		3,445	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	57,056	165,402	717,000

RECEIVED: Apr. 09, 2015

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
THREE RIVERS FED 33-23-720

2. NAME OF OPERATOR:
ULTRA RESOURCES INC

9. API NUMBER:
43047542510000

3. ADDRESS OF OPERATOR:
116 Inverness Drive East, Suite #400 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9809 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1772 FSL 1500 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESW Section: 33 Township: 07.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 5/19/2015	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Monthly status report of drilling and completion attached.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
May 20, 2015

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jenna Anderson	303 645-9804	Permitting Assistant

SIGNATURE	DATE
N/A	5/19/2015

RECEIVED: May. 19, 2015

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 04/09/2015

WELL NAME THREE RIVERS FED 33-23-720 **AFE#** 150059 **SPUD DATE** 04/07/2015
WELL SITE CONSULTANT KING BROWN/JOHN FREITAS **PHONE#** 713-948-9196 **CONTRACTOR** Ensign 122
TD AT REPORT 4,239' **FOOTAGE** 1,721' **PRATE** 73.2 **CUM. DRLG. HRS** 45.5 **DRLG DAYS SINCE SPUD** 2
ANTICIPATED TD 7,097' **PRESENT OPS** Directional Drilling at 4,239' **GEOLOGIC SECT.**
DAILY MUD LOSS SURF: **DH:** 40 **CUM. MUD LOSS SURF:** **DH:** 40
MUD COMPANY: ANCHOR **MUD ENGINEER:** SEAN LEHNEN
LAST BOP TEST 04/07/2015 **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** 7,077 **SSE** 0 **SSED** 0

TIME BREAKDOWN
DIRECTIONAL DRILLING 23.50 RIG SERVICE 0.50

DETAILS

Start	End	Hrs	
06:00	12:30	06:30	DIR DRILL TANGENT SECTION F/2518' T/3286' (768')118 FT/HR. 10-22K WOB,40-60 RPM, 440 GPM, 122 SPM, 2100 SSP, 350 DIFF, 8000FT/LB TRQ, 25 BBL.MUD LOSS. 9.5 WT AND 40 VIS.
12:30	13:00	00:30	RIG SERVICE - GREASE WASH PIPE, PIPE ARM, CAT WALK, ROUGH NECK AND PILLAR BLOCKS - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS. TIGHTEN RETAINING BOLTS ON PIPE ARM.
13:00	18:00	05:00	DIR DRILL TANGENT SECTION F/3286' T/3605' (319')63.8 FT/HR. 10-22K WOB,40-60 RPM, 440 GPM, 122 SPM, 2100 SSP, 350 DIFF, 8000FT/LB TRQ, NO MUD LOSS. 9.5 WT AND 41 VIS.
18:00	00:00	06:00	DIR DRILL TANGENT SECTION F/3605' T/3940' (335')55.8 FT/HR. 15-26K WOB,40-55 RPM, 440 GPM, 122 SPM, 2150 SSP, 395 DIFF, 8500FT/LB TRQ, NO MUD LOSS. 9.6+ WT AND 42 VIS.
00:00	06:00	06:00	DIR DRILL TANGENT SECTION F/3940' T/4239' (299')49.8 FT/HR. 15-26K WOB,55 RPM, 440 GPM, 122 SPM, 2185 SSP, 415 DIFF, 9500FT/LB TRQ, NO MUD LOSS. 9.6+ WT AND 42 VIS.
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE,SWA,HOUSE KEEPING,FORKLIFT SAFETY. SAFETY MEETING NIGHTS: PPE,SWA,WORKING AROUND PIPE BOOM,PROPER LIFTING. REGULATORY VISITS:NONE. INCIDENTS: NONE. SAFETY DRILLS: BOP DRILL DAYS. REGULATORY NOTICES:NONE. DAYLIGHT: 5 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS.

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,462.0			1,400.0	3,100.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	0.00				0.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	03/13/2015	8 5/8	J-55	24	1,067		
Conductor	03/05/2015	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	HUGHS	T506	7156585	11/11/11/11/11/11	0.557	1,090		-------

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		55/145	440	2,100	3.00	23.50	1,721	73.23	34.00	3,149	92.62

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	HUNTING	ARROW	6306	7/8	1,090		04/07/2015	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	22	0.33	23.50	1,721	73.23	34.00	3,149	92.62

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
04/09/2015	4,058	10.0	62.13	4,021	414.3	201.13	362.20	1.0	MWD Survey Tool
04/09/2015	3,968	9.1	60.46	3,932	399.3	193.98	349.10	1.1	MWD Survey Tool
04/08/2015	3,877	10.1	59.93	3,842	384.2	186.42	335.92	0.6	MWD Survey Tool

MUD PROPERTIES

Type	LSND	Mud Wt	9.6	Alk.	0.0	Sand %	0.0	XS Lime lb/bbl	
Temp.	92	Gels 10sec	3	Cl ppm	1,400	Solids %	8.0	Salt bbls	
Visc	43	Gels 10min	8	Ca ppm	80	LGS %	7.0	LCM ppb	
PV	13	pH	10.0	pF	0.0	Oil %		API WL cc	7.0
YP	8	Filter Cake/32	1	Mf	2.0	Water %		HTHP WL cc	
O/W Ratio	92	ES		WPS					

Comments: ANCO BAR-40,DRILL PAC LV-8,ANCO DD-2,HI YIELD GEL-1,LIGNITE-5,LIME-2,PHPA-5,SAWDUST-100,MULTISEAL-35,SODIUM BICARB-5,WALNUT-10,MYACIDE-2,PALLETS AND SHRINK WRAP-21,TRAILER RENTAL-1,ENGINEERING-1.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	120	PSI		GPM		SPR	43	Slow PSI	374
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	120	PSI	2,100	GPM	418	SPR	43	Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup	STEERABLE SLICK							Length	888.3			Hours on BHA	34
Up Weight 115,000	Dn Weight 85,000	RT Weight 100,000						Torque	9,200			Hours on Motor	34

RECEIVED: May. 19, 2015

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	HTC T506	7.875		1.00		7156585	HTC T506 6X11 DRILL BIT
2	HUNTING 7/8 4.8 STG	6.500		27.84		6306	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.43		ATM64-631	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.68		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	30.90		9041	4.5 XH P x B
6	STEEL DC	6.180	2.750	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.49		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.60		57140C	4.5 XH P x B(SMITH)HE JARS (RUN 2)
9	6-HWDP	6.250	2.750	182.95		RIG 122	4.5 XH P x B

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,512	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		1,400	7,500
8100..320: Mud & Chemicals	5,213	6,725	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	69,012	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob		2,500	17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		4,671	5,000	8100..520: Trucking & Hauling		435	10,000
8100..530: Equipment Rental	3,360	7,326	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	920	7,000	8100..535: Directional Drillin	7,100	28,453	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		24,738	20,000
8100..605: Cementing Work		19,064	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	10,400	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	4,436	19,080		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work		627	25,000	8210..600: Production Casing	90,907	94,352	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	135,666	301,215	717,000

RECEIVED: May. 19, 2015

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 04/10/2015

WELL NAME THREE RIVERS FED 33-23-720 **AFE#** 150059 **SPUD DATE** 04/07/2015
WELL SITE CONSULTANT JA.MEJORADO/JE.MEJORADO **PHONE#** 713-948-9196 **CONTRACTOR** Ensign 122
TD AT REPORT 5,205' **FOOTAGE** 966' **PRATE** 41.1 **CUM. DRLG. HRS** 69.0 **DRLG DAYS SINCE SPUD** 3
ANTICIPATED TD 7,097' **PRESENT OPS** Directional Drilling at 5,205' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** **DH:** 160 **CUM. MUD LOSS** **SURF:** **DH:** 200
MUD COMPANY: ANCHOR **MUD ENGINEER:** SEAN LEHNEN
LAST BOP TEST 04/07/2015 **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** 7,077 **SSE** 0 **SSED** 0

TIME BREAKDOWN
DIRECTIONAL DRILLING 23.50 RIG SERVICE 0.50

DETAILS

Start	End	Hrs	
06:00	12:30	06:30	DIRECTIONAL DRILLING FROM 4239' TO 4508'(269') 41.4 FT/HR, GPM=440, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=190, OFF BOTTOM PRESSURE= 1940 PSI, DIFF PRESSURE=250-400 PSI, WOB=16-18K, TQ=6,700 FT/LBS, MUD WT 9.6, VIS 42.
12:30	13:00	00:30	RIG SERVICE - GREASE WASH PIPE, PIPE ARM, CAT WALK, ROUGH NECK AND PILLAR BLOCKS - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS. TIGHTEN RETAINING BOLTS ON PIPE ARM.
13:00	00:00	11:00	DIRECTIONAL DRILLING FROM 4508' TO 4919'(411') 37.4 FT/HR, GPM=420, TOP DRIVE RPM=45, MOTOR RPM=139, TOTAL RPM=184, OFF BOTTOM PRESSURE= 1840 PSI, DIFF PRESSURE=250-400 PSI, WOB=20-23K, TQ=7,200 FT/LBS, MUD WT 9.7, VIS 39.
00:00	06:00	06:00	DIRECTIONAL DRILLING FROM 4919' TO 5205'(286') 47.7 FT/HR, GPM=420, TOP DRIVE RPM=45, MOTOR RPM=139, TOTAL RPM=184, OFF BOTTOM PRESSURE= 1940 PSI, DIFF PRESSURE=250-400 PSI, WOB=20-24K, TQ=7,400 FT/LBS, MUD WT 9.7, VIS 41.
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, 100% TIE OFF, PIPE ARM SAFETY SAFETY MEETING NIGHTS: PPE, SWA, 100% TIE OFF REGULATORY VISITS:NONE. INCIDENTS: NONE. SAFETY DRILLS: NONE REGULATORY NOTICES:NONE. DAYLIGHT: 5 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS.

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,340.0	3,930.0		3,990.0	4,440.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					0.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	03/13/2015	8 5/8	J-55	24	1,067		
Conductor	03/05/2015	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	HUGHS	T506	7156585	11/11/11/11/11/11	0.557	1,090		-------

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		55/145	420	1,940	2.64	23.50	966	41.11	57.50	4,115	71.57

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	HUNTING	ARROW	6306	7/8	1,090		04/07/2015	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	24	0.33	23.50	966	41.11	57.50	4,115	71.57

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
04/10/2015	5,055	3.4	72.05	5,010	538.7	257.50	473.22	1.0	MWD Survey Tool
04/10/2015	4,964	4.3	67.27	4,919	532.7	255.35	467.51	1.2	MWD Survey Tool
04/10/2015	4,874	5.3	62.75	4,829	525.2	252.15	460.71	1.5	MWD Survey Tool

MUD PROPERTIES

Type	LSND	Mud Wt	9.7	Alk.	0.0	Sand %	0.0	XS Lime lb/bbl	
Temp.	94	Gels 10sec	1	Cl ppm	1,350	Solids %	9.0	Salt bbls	
Visc	37	Gels 10min	4	Ca ppm	40	LGS %	8.0	LCM ppb	
PV	6	pH	10.3	pF	1.0	Oil %		API WL cc	7.8
YP	6	Filter Cake/32	1	Mf	4.0	Water %		HTHP WL cc	
O/W Ratio	91	ES		WPS					

Comments: ANCO BAR-88, DRILL PAC LV-12, CITRIC ACID 2, POLY SWELL 1,HI YIELD GEL-97,WALNUT-5,MYACIDE-1,TRAILER RENTAL-1,ENGINEERING-1.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	120	PSI		GPM		SPR	43	Slow PSI	374
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	120	PSI	1,940	GPM	420	SPR	43	Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup	STEERABLE SLICK							Length	888.3			Hours on BHA	58
Up Weight 133,000	Dn Weight 105,000	RT Weight 112,000						Torque	7,600			Hours on Motor	58

RECEIVED: May. 19, 2015

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	HTC T506	7.875		1.00		7156585	HTC T506 6X11 DRILL BIT
2	HUNTING 7/8 4.8 STG	6.500		27.84		6306	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.43		ATM64-631	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.68		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	30.90		9041	4.5 XH P x B
6	STEEL DC	6.180	2.750	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.49		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.60		57140C	4.5 XH P x B(SMITH)HE JARS (RUN 2)
9	6-HWDP	6.250	2.750	182.95		RIG 122	4.5 XH P x B

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,512	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		1,400	7,500
8100..320: Mud & Chemicals	8,109	14,834	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	88,437	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel	8,119	8,119	40,000	8100..410: Mob/Demob		2,500	17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		4,671	5,000	8100..520: Trucking & Hauling		435	10,000
8100..530: Equipment Rental	3,360	10,686	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	3,097	4,017	7,000	8100..535: Directional Drillin	7,100	35,553	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		24,738	20,000
8100..605: Cementing Work		19,064	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	15,200	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	6,127	25,207		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work		627	25,000	8210..600: Production Casing	1,690	96,042	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	61,828	363,043	717,000

RECEIVED: May. 19, 2015

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 04/11/2015

WELL NAME THREE RIVERS FED 33-23-720 **AFE#** 150059 **SPUD DATE** 04/07/2015
WELL SITE CONSULTANT JA.MEJORADO/JE.MEJORADO **PHONE#** 713-948-9196 **CONTRACTOR** Ensign 122
TD AT REPORT 6,070' **FOOTAGE** 865' **PRATE** 36.8 **CUM. DRLG. HRS** 92.5 **DRLG DAYS SINCE SPUD** 4
ANTICIPATED TD 7,097' **PRESENT OPS** Directional Drilling at 6,070' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** **DH:** 160 **CUM. MUD LOSS** **SURF:** **DH:** 360
MUD COMPANY: ANCHOR **MUD ENGINEER:** SEAN LEHNEN
LAST BOP TEST 04/07/2015 **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** 7,077 **SSE** 0 **SSED** 0

TIME BREAKDOWN
DIRECTIONAL DRILLING 23.50 RIG SERVICE 0.50

DETAILS

Start	End	Hrs	
06:00	12:30	06:30	DIRECTIONAL DRILLING FROM 5205' TO 5460'(255') 39.2 FT/HR, GPM=420, TOP DRIVE RPM=45, MOTOR RPM=139, TOTAL RPM=184, OFF BOTTOM PRESSURE= 2065 PSI, DIFF PRESSURE=250-400 PSI, WOB=20-24K, TQ=7,700 FT/LBS, MUD WT 9.8, VIS 41.
12:30	13:00	00:30	RIG SERVICE - GREASE WASH PIPE, PIPE ARM, CAT WALK, ROUGH NECK AND PILLAR BLOCKS - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS. TIGHTEN RETAINING BOLTS ON PIPE ARM.
13:00	00:00	11:00	DIRECTIONAL DRILLING FROM 5460' TO 5917'(457') 41.5 FT/HR, GPM=420, TOP DRIVE RPM=45, MOTOR RPM=139, TOTAL RPM=184, OFF BOTTOM PRESSURE= 2040 PSI, DIFF PRESSURE=150-300 PSI, WOB=20-24K, TQ=8,100 FT/LBS, MUD WT 9.8, VIS 41.
00:00	06:00	06:00	DIRECTIONAL DRILLING FROM 5917' TO 6070'(153') 25.5 FT/HR, GPM=420, TOP DRIVE RPM=45, MOTOR RPM=139, TOTAL RPM=184, OFF BOTTOM PRESSURE= 2050 PSI, DIFF PRESSURE=150-300 PSI, WOB=20-24K, TQ=8,200 FT/LBS, MUD WT 9.8, VIS 43.
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, BOP RESPONSIBILITY SAFETY MEETING NIGHTS: PPE, SWA, BOP RESPONSIBILITY REGULATORY VISITS:NONE. INCIDENTS: NONE. SAFETY DRILLS: NONE REGULATORY NOTICES:NONE. DAYLIGHT: 5 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS.

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,540.0			2,450.0	5,980.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					0.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	03/13/2015	8 5/8	J-55	24	1,067		
Conductor	03/05/2015	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	HUGHS	T506	7156585	11/11/11/11/11/11	0.557	1,090		-------

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		45/138	420	2,050	2.67	23.50	865	36.81	81.00	4,980	61.48

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	HUNTING	ARROW	6306	7/8	1,090		04/07/2015	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	25	0.33	23.50	865	36.81	81.00	4,980	61.48

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
04/11/2015	5,960	2.3	221.66	5,914	547.1	242.06	490.99	1.7	MWD Survey Tool
04/11/2015	5,869	3.2	194.86	5,823	550.5	245.87	492.85	0.7	MWD Survey Tool
04/11/2015	5,779	2.6	192.26	5,733	553.5	250.28	493.92	1.3	MWD Survey Tool

MUD PROPERTIES

Type	LSND	Mud Wt	9.9	Alk.	0.0	Sand %	0.0	XS Lime lb/bbl	
Temp.	107	Gels 10sec	3	Cl ppm	1,450	Solids %	10.0	Salt bbls	
Visc	41	Gels 10min	7	Ca ppm	40	LGS %	9.0	LCM ppb	
PV	12	pH	10.3	pF	1.0	Oil %		API WL cc	6.0
YP	7	Filter Cake/32	1	Mf	4.0	Water %		HTHP WL cc	
O/W Ratio	90	ES		WPS					

Comments: ANCO BAR-64, DRILL PAC LV-12, ANCO DD-3, CAL BARB-24, CITRIC ACID 1, ECO-SEAL-15, HI YIELD GEL-56, LIGNITE 5, MICA FINE 30, LIME 13, PHPA 5, SAWDUST 250, MULTISEAL 50, WALNUT-20, MYACIDE-6, TRAILER RENTAL-1,ENGINEERING-1.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	120	PSI		GPM		SPR	43	Slow PSI	374
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	120	PSI	2,050	GPM	420	SPR	43	Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup	STEERABLE SLICK							Length	888.3			Hours on BHA	81
Up Weight 145,000	Dn Weight 110,000	RT Weight 128,000						Torque	8,100			Hours on Motor	81

RECEIVED: May. 19, 2015

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	HTC T506	7.875		1.00		7156585	HTC T506 6X11 DRILL BIT
2	HUNTING 7/8 4.8 STG	6.500		27.84		6306	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.43		ATM64-631	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.68		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	30.90		9041	4.5 XH P x B
6	STEEL DC	6.180	2.750	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.49		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.60		57140C	4.5 XH P x B(SMITH)HE JARS (RUN 2)
9	6-HWDP	6.250	2.750	182.95		RIG 122	4.5 XH P x B

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,512	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	500	1,900	7,500
8100..320: Mud & Chemicals	8,414	23,248	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	107,862	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		8,119	40,000	8100..410: Mob/Demob		2,500	17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		4,671	5,000	8100..520: Trucking & Hauling		435	10,000
8100..530: Equipment Rental	3,360	14,046	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	4,442	7,000	8100..535: Directional Drillin	7,100	42,653	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		24,738	20,000
8100..605: Cementing Work		19,064	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	20,000	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	4,843	30,050		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work		627	25,000	8210..600: Production Casing		96,042	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	48,867	411,910	717,000

RECEIVED: May. 19, 2015

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 04/12/2015

WELL NAME THREE RIVERS FED 33-23-720 **AFE#** 150059 **SPUD DATE** 04/07/2015
WELL SITE CONSULTANT JA.MEJORADO/JE.MEJORADO **PHONE#** 713-948-9196 **CONTRACTOR** Ensign 122
TD AT REPORT 6,765' **FOOTAGE** 695' **PRATE** 29.6 **CUM. DRLG. HRS** 116.0 **DRLG DAYS SINCE SPUD** 5
ANTICIPATED TD 7,097' **PRESENT OPS** Directional Drilling at 6,765' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** **DH:** 90 **CUM. MUD LOSS** **SURF:** **DH:** 450
MUD COMPANY: ANCHOR **MUD ENGINEER:** SEAN LEHNEN
LAST BOP TEST 04/07/2015 **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** 7,064 **SSE** 0 **SSED** 0

TIME BREAKDOWN

DIRECTIONAL DRILLING 23.50 RIG SERVICE 0.50

DETAILS

Start	End	Hrs	
06:00	12:30	06:30	DIRECTIONAL DRILLING FROM 6070' TO 6275'(205') 31.5 FT/HR, GPM=420, TOP DRIVE RPM=45, MOTOR RPM=139, TOTAL RPM=184, OFF BOTTOM PRESSURE= 2150 PSI, DIFF PRESSURE=150-300 PSI, WOB=20-24K, TQ=8,600 FT/LBS, MUD WT 9.8, VIS 43.
12:30	13:00	00:30	RIG SERVICE - GREASE WASH PIPE, PIPE ARM, CAT WALK, ROUGH NECK AND PILLAR BLOCKS - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS. TIGHTEN RETAINING BOLTS ON PIPE ARM.
13:00	00:00	11:00	DIRECTIONAL DRILLING FROM 6275' TO 6614'(339') 30.8 FT/HR, GPM=420, TOP DRIVE RPM=45, MOTOR RPM=139, TOTAL RPM=184, OFF BOTTOM PRESSURE= 2200 PSI, DIFF PRESSURE=150-300 PSI, WOB=18-26K, TQ=8,800 FT/LBS, MUD WT 9.8, VIS 41.
00:00	06:00	06:00	DIRECTIONAL DRILLING FROM 6614' TO 6765'(151') 25.2 FT/HR, GPM=420, TOP DRIVE RPM=50, MOTOR RPM=139, TOTAL RPM=189, OFF BOTTOM PRESSURE= 2200 PSI, DIFF PRESSURE=100-300 PSI, WOB=18-26K, TQ=8,800 FT/LBS, MUD WT 9.8, VIS 42.
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, MIXING CHEMICLAS, PROPER LIFTING SAFETY MEETING NIGHTS: PPE, SWA, MIXING CHEMICALS, PROPER LIFTING REGULATORY VISITS:NONE. INCIDENTS: NONE. SAFETY DRILLS: NONE REGULATORY NOTICES:SENT PRODUCTION CASING NOTICE TO BLM AND STATE @ 1200 4/11/15. DAYLIGHT: 5 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS.

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,680.0			770.0	7,660.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					0.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	03/13/2015	8 5/8	J-55	24	1,067		
Conductor	03/05/2015	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	HUGHS	T506	7156585	11/11/11/11/11/11	0.557	1,090		-------

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		45/138	420	2,200	2.67	23.50	695	29.57	104.50	5,675	54.31

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	HUNTING	ARROW	6306	7/8	1,090		04/07/2015	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	27	0.33	23.50	695	29.57	104.50	5,675	54.31

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
04/12/2015	6,684	2.5	191.16	6,637	524.7	211.77	481.93	0.1	MWD Survey Tool
04/12/2015	6,594	2.5	189.84	6,547	527.2	215.66	482.65	0.2	MWD Survey Tool
04/12/2015	6,503	2.6	193.63	6,456	529.8	219.64	483.48	0.0	MWD Survey Tool

MUD PROPERTIES

Type	LSND	Mud Wt	9.9	Alk.	0.0	Sand %	0.0	XS Lime lb/bbl	
Temp.	108	Gels 10sec	3	Cl ppm	1,350	Solids %	10.0	Salt bbls	
Visc	41	Gels 10min	6	Ca ppm	50	LGS %	9.0	LCM ppb	
PV	12	pH	10.2	pF	0.3	Oil %		API WL cc	5.8
YP	7	Filter Cake/32	1	Mf	2.8	Water %		HTHP WL cc	
O/W Ratio	90	ES		WPS					

Comments: ANCO BAR-40, DRILL PAC LV-12, ANCO DD-2, CITRIC ACID 2, ECO-SEAL-15, HI YIELD GEL-73, LIGNITE 6, LIME 12, PHPA 5, SAWDUST 25, WALNUT-15, MYACIDE-2, TRAILER RENTAL 1, ENGINEERING 1.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	120	PSI		GPM		SPR	43	Slow PSI	520
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	120	PSI	2,200	GPM	420	SPR	43	Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup	STEERABLE SLICK							Length	888.3			Hours on BHA	105
Up Weight 160,000	Dn Weight 113,000	RT Weight 130,000						Torque	8,100			Hours on Motor	105

RECEIVED: May. 19, 2015

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	HTC T506	7.875		1.00		7156585	HTC T506 6X11 DRILL BIT
2	HUNTING 7/8 4.8 STG	6.500		27.84		6306	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.43		ATM64-631	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.68		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	30.90		9041	4.5 XH P x B
6	STEEL DC	6.180	2.750	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.49		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.60		57140C	4.5 XH P x B(SMITH)HE JARS (RUN 2)
9	6-HWDP	6.250	2.750	182.95		RIG 122	4.5 XH P x B

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,512	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		1,900	7,500
8100..320: Mud & Chemicals	5,032	28,280	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	127,287	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		8,119	40,000	8100..410: Mob/Demob		2,500	17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		4,671	5,000	8100..520: Trucking & Hauling		435	10,000
8100..530: Equipment Rental	3,360	17,406	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	4,867	7,000	8100..535: Directional Drillin	7,100	49,753	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		24,738	20,000
8100..605: Cementing Work		19,064	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	24,800	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	4,416	34,466		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work		627	25,000	8210..600: Production Casing		96,042	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	44,558	456,468	717,000

RECEIVED: May. 19, 2015

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 04/13/2015

WELL NAME THREE RIVERS FED 33-23-720 **AFE#** 150059 **SPUD DATE** 04/07/2015
WELL SITE CONSULTANT JA.MEJORADO/JE.MEJORADO **PHONE#** 713-948-9196 **CONTRACTOR** Ensign 122
TD AT REPORT 6,864' **FOOTAGE** 99' **PRATE** 15.2 **CUM. DRLG. HRS** 122.5 **DRLG DAYS SINCE SPUD** 6
ANTICIPATED TD 7,097' **PRESENT OPS** Run Production Casing at 6,864' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** **DH:** 210 **CUM. MUD LOSS** **SURF:** **DH:** 660
MUD COMPANY: ANCHOR **MUD ENGINEER:** SEAN LEHNEN
LAST BOP TEST 04/07/2015 **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** 6,843 **SSE** 0 **SSED** 0

TIME BREAKDOWN

CASING & CEMENT	1.50	COND MUD & CIRCULATE	1.00	DIRECTIONAL DRILLING	6.50
OTHER	1.00	RIG SERVICE	0.50	TRIPPING	8.00
WIRELINE	4.50	WORK BHA	1.00		

DETAILS

Start	End	Hrs	
06:00	09:30	03:30	DIRECTIONAL DRILLING FROM 6765' TO 6820'(55') 15.7 FT/HR, GPM=420, TOP DRIVE RPM=50, MOTOR RPM=139, TOTAL RPM=189, OFF BOTTOM PRESSURE= 2220 PSI, DIFF PRESSURE=100-300 PSI, WOB=18-26K, TQ=8,800 FT/LBS, MUD WT 9.8, VIS 40.
09:30	10:30	01:00	GOT TIGHT WHILE BACK-REAMING CONNECTION - PRESSURED UP AND KILLED MUD PUMP - WORKED PIPE TO FREE UP STRING ENOUGH TO PUMP AGAIN - BACK-REAMED CONNECTION TWICE TO CLEAN UP BEFORE MAKING NEXT CONNECTION
10:30	13:30	03:00	DIRECTIONAL DRILLING FROM 6820' TO 6864'(44')T.D. 15.6 FT/HR, GPM=420, TOP DRIVE RPM=50, MOTOR RPM=139, TOTAL RPM=189, OFF BOTTOM PRESSURE= 2250 PSI, DIFF PRESSURE=100-300 PSI, WOB=20-28K, TQ=9,100 FT/LBS, MUD WT 9.8, VIS 40.
13:30	14:00	00:30	RIG SERVICE - GREASE WASH PIPE, PIPE ARM, CAT WALK, ROUGH NECK AND PILLAR BLOCKS - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS. TIGHTEN RETAINING BOLTS ON PIPE ARM.
14:00	15:00	01:00	PUMP 40BBL HIGH VIS SWEEP & CIRCULATE SHAKERS CLEAN
15:00	23:00	08:00	TRIP OUT OF THE HOLE FROM 6864' TO 90' (PUMP AND ROTATE OUT FROM 6864' TO 5900)WORK TIGHT SPOT FROM 4450' TO 4420' FILL HOLE CONTINUOUSLY WITH ACTIVE MUD 38BBLS - FUNCTION PIPE AND BLIND RAMS
23:00	00:00	01:00	LAYDOWN DIRECTIONAL TOOLS - PULL MWD TOOLS - BREAK BIT DRAIN MUD MOTOR AND LAY DOWN SAME
00:00	04:30	04:30	SAFETY MEETING. RIG UP AND RUN LOGGING TOOLS TO 4412' LOGS BRIDGED OUT - LOG OUT FROM 4412'. RELEASABLE WIRELINE CABLE HEAD,GAMMA TELEMTRY, DUEL SPACE NEUTRON,SPECTRAL DENSITY TOOL,DENSITY INSITE PAD, ARRAY COMPENSATED TRUE RESISTIVITY INSTRUMENT SECTION, ARRAY COMPENSATED RESISTIVITY SONDE SECTION,SP RING, ORIENT AND CONFIRM SURFACE CASING SHOE, NO FLOW DURING LOGGING OPERATIONS.
04:30	06:00	01:30	SAFTEY MEETING - RIG UP AND RUN 5.5" PRODUCTION CASING FROM 0' TO 1500' - CASING DETAILS TO FOLLOW
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, TRIPPING PIPE, HAND PLACEMENT SAFETY MEETING NIGHTS: PPE, SWA, TRIPPING PIPE, HAND PLACMENT, LOGGING OPERATIONS, RUNNING CASING REGULATORY VISITS:NONE. INCIDENTS: NONE. SAFETY DRILLS: NONE REGULATORY NOTICES:NONE DAYLIGHT: 5 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS.

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	840.0	3,500.0		3,430.0	8,500.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					0.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	04/13/2015	5 1/2	L-80	17	6,839		
Production	04/13/2015	5 1/2	J-55	17	4,785		
Surface	03/13/2015	8 5/8	J-55	24	1,067		
Conductor	03/05/2015	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	HUGHS	T506	7156585	11/11/11/11/11/11	0.557	1,090	6,864	5-4-CT-A-X-1/16-BT-TD

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		45/138	420	2,200	2.67	6.50	99	15.23	111.00	5,774	52.02

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	HUNTING	ARROW	6306	7/8	1,090	6,864	04/07/2015	04/13/2015

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	27	0.33	6.50	99	15.23	111.00	5,774	52.02

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
04/12/2015	6,684	2.5	191.16	6,637	524.7	211.77	481.93	0.1	MWD Survey Tool
04/12/2015	6,594	2.5	189.84	6,547	527.2	215.66	482.65	0.2	MWD Survey Tool
04/12/2015	6,503	2.6	193.63	6,456	529.8	219.64	483.48	0.0	MWD Survey Tool

RECEIVED: May. 19, 2015

MUD PROPERTIES

Type	LSND	Mud Wt	9.9	Alk.	0.0	Sand %	0.0	XS Lime lb/bbl	
Temp.	102	Gels 10sec	3	Cl ppm	1,300	Solids %	10.0	Salt bbls	
Visc	41	Gels 10min	6	Ca ppm	70	LGS %	9.0	LCM ppb	
PV	14	pH	9.6	pF	0.0	Oil %		API WL cc	5.4
YP	8	Filter Cake/32	1	Mf	3.0	Water %		HTHP WL cc	
O/W Ratio	90	ES		WPS					

Comments: ANCO BAR-176, DRILL PAC LV 9, CITRIC ACID 2, HI YIELD GEL 55, LIGNITE 2, LIME 7, PHPA 6, SAWDUST 300, MULTISEAL 45, SOLTEX 13, WALNUT-15, MYACIDE-2, TRAILER RENTAL 1, ENGINEERING 1.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	120	PSI		GPM		SPR	43	Slow PSI	520
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	120	PSI	2,250	GPM	420	SPR	43	Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup	STEERABLE SLICK							Length	888.3			Hours on BHA	111
Up Weight 165,000	Dn Weight 115,000	RT Weight 135,000						Torque	86,000			Hours on Motor	111

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	HTC T506	7.875		1.00		7156585	HTC T506 6X11 DRILL BIT
2	HUNTING 7/8 4.8 STG	6.500		27.84		6306	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.43		ATM64-631	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.68		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	30.90		9041	4.5 XH P x B
6	STEEL DC	6.180	2.750	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.49		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.60		57140C	4.5 XH P x B(SMITH)HE JARS (RUN 2)
9	6-HWDP	6.250	2.750	182.95		RIG 122	4.5 XH P x B

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,512	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	650	2,550	7,500
8100..320: Mud & Chemicals	9,339	37,619	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	146,712	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel	7,256	15,375	40,000	8100..410: Mob/Demob		2,500	17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		4,671	5,000	8100..520: Trucking & Hauling		435	10,000
8100..530: Equipment Rental	3,360	20,766	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	5,292	7,000	8100..535: Directional Drillin	7,100	56,853	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		24,738	20,000
8100..605: Cementing Work		19,064	25,000	8100..610: P & A			
8100..700: Logging - Openhole	9,339	9,339	15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	29,600	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	6,786	41,252		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work		627	25,000	8210..600: Production Casing		96,042	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	68,480	524,947	717,000

RECEIVED: May. 19, 2015

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 04/14/2015

WELL NAME THREE RIVERS FED 33-23-720 **AFE#** 150059 **SPUD DATE** 04/07/2015
WELL SITE CONSULTANT JA.MEJORADO/JE. MEJORADO **PHONE#** 713-948-9196 **CONTRACTOR** Ensign 122
TD AT REPORT 6,864' **FOOTAGE** 0' **PRATE** **CUM. DRLG. HRS** 122.5 **DRLG DAYS SINCE SPUD** 7
ANTICIPATED TD 7,097' **PRESENT OPS** Rig release at 6,864' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** **DH:** 180 **CUM. MUD LOSS** **SURF:** **DH:** 840
MUD COMPANY: ANCHOR **MUD ENGINEER:** SEAN LEHNEN
LAST BOP TEST 04/07/2015 **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** 6,844 **SSE** 0 **SSED** 0

TIME BREAKDOWN

CASING & CEMENT	12.00	COND MUD & CIRCULATE	1.00	NIPPLE DOWN B.O.P.	1.00
RIG UP / TEAR DOWN	10.00				

DETAILS

Start	End	Hrs	
06:00	15:30	09:30	SAFETY MEETING. RUN CASING 47 JOINTS 5 1/2" L-80 AND 109 JOINTS 5 1/2" J-55, 17#, LT&C CASING + 2 MARKER JOINTS, LIPSTICK GUIDE SHOE AND FLOAT COLLAR. THREAD LOCK FIRST TWO JOINTS - RUN CENTRALIZERS ON FIRST 4 JOINTS THEN EVERY 3RD TO SURFACE - WORK THROUGH TIGHT SPOTS @ 4412'-4600' & 6700' TO 6828' - PULL ROTATING HEAD - MAKE UP MANDREL AND LANDING JOINT & LAND CASING - CASING SET AT 6844' RKB
15:30	16:30	01:00	CIRCULATE & RIG UP HALLIBURTON CEMENT EQUIPMENT
16:30	19:00	02:30	WITNESS TOP PLUG LOADED - RIG UP CEMENTERS TO RIG FLOOR - TEST LINES TO 5000 PSI - PUMP 50 BBLS 10.5 PPG TUNED SPACER, 146 BBLS 235 SACKS 11 PPG 3.5 YIELD LEAD CEMENT MIXED @ 20.92 GAL/SK, 115 BBLS 480 SKS 14 PPG 1.35 YIELD TAIL CEMENT MIXED @ 5.82 GAL/SK, -SHUT DOWN WASH LINES TO PIT - DROP PLUG AND DISPLACE WITH 158.6 BBLS FRESH WATER - FULL TO 3/4 RETURNS DURING JOB - FINAL CIRCULATING PRESSURE 1350 PSI BUMP PLUG WITH 1950 PSI HELD PRESSURE FOR 2 MIN, RELEASE PRESSURE, 1.5 BBLS BLED BACK TO TRUCK FLOATS HELD. NO CEMENT TO SURFACE
19:00	20:00	01:00	NIPPLE DOWN BOP
20:00	06:00	10:00	CLEAN MUD TANKS WHILE RIGGING DOWN FOR MOVE - REPLACE VALVES IN MUD TANKS - REPAIR PULL DOWN CABLES - REPLACE DAMAGED O-RING ON HPU - SERVICE RIG - RIG RELEASED @ 0600 04/14/2015
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, RUNNING CASING, REMOVING ROTATING HEAD, CEMENTING OPERATIONS SAFETY MEETING NIGHTS: PPE, SWA, CEMENTING, RIGGING DOWN, NIPPLE DOWN REGULATORY VISITS:CLIFF WITH BLM WITNESSED 5.5" PRODUCTION CASING RUN ALONG WITH THE CEMENT JOB. INCIDENTS: NONE. SAFETY DRILLS: NONE REGULATORY NOTICES:SENT BOP NOTICE TO STATE AND BLM FOR BOP TEST ON THE TR FED 5-11-820 @ 0030 4/14/2015 DAYLIGHT: 5 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS.

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	490.0		2,940.0	0.0	8,990.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					0.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CASING EQUIPMENT
RUN CASING 47 JOINTS 5 1/2" L-80 AND 109 JOINTS 5 1/2" J-55, 17#, LT&C CASING + 2 MARKER JOINTS, LIPSTICK GUIDE SHOE AND FLOAT COLLAR. THREAD LOCK FIRST TWO JOINTS - RUN CENTRALIZERS ON FIRST 4 JOINTS THEN EVERY 3RD TO SURFACE - PULL ROTATING HEAD - MAKE UP MANDREL AND LANDING JOINT & LAND CASING - CASING SET AT 6839' RKB

CEMENT JOB SUMMARY
WITNESS TOP PLUG LOADED - RIG UP CEMENTERS TO RIG FLOOR - TEST LINES TO 5000 PSI - PUMP 50 BBLS 10.5 PPG TUNED SPACER, 146 BBLS 235 SACKS 11 PPG 3.5 YIELD LEAD CEMENT MIXED @ 20.92 GAL/SK, 115 BBLS 480 SKS 14 PPG 1.35 YIELD TAIL CEMENT MIXED @ 5.82 GAL/SK, -SHUT DOWN WASH LINES TO PIT - DROP PLUG AND DISPLACE WITH 158.6 BBLS FRESH WATER - FULL TO 3/4 RETURNS DURING JOB - FINAL CIRCULATING PRESSURE 1350 PSI BUMP PLUG WITH 1950 PSI HELD PRESSURE FOR 2 MIN, RELEASE PRESSURE, 1.5 BBLS BLED BACK TO TRUCK FLOATS HELD. NO CEMENT TO SURFACE

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	04/13/2015	5 1/2	L-80	17	6,839		
Production	04/13/2015	5 1/2	J-55	17	4,785		
Surface	03/13/2015	8 5/8	J-55	24	1,067		
Conductor	03/05/2015	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	HUGHS	T506	7156585	11/11/11/11/11/11	0.557	1,090	6,864	5-4-CT-A-X-1/16-BT-TD

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		45/138	420	2,200	2.67	6.50	99	15.23	111.00	5,774	52.02

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	HUNTING	ARROW	6306	7/8	1,090	6,864	04/07/2015	04/13/2015

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	27	0.33	6.50	99	15.23	111.00	5,774	52.02

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
04/12/2015	6,684	2.5	191.16	6,637	524.7	211.77	481.93	0.1	MWD Survey Tool
04/12/2015	6,594	2.5	189.84	6,547	527.2	215.66	482.65	0.2	MWD Survey Tool
04/12/2015	6,503	2.6	193.63	6,456	529.8	219.64	483.48	0.0	MWD Survey Tool

RECEIVED: May. 19, 2015

MUD PROPERTIES

Type	LSND	Mud Wt	10.0	Alk.	0.0	Sand %	0.0	XS Lime lb/bbl			
Temp.	102	Gels 10sec	3	Cl ppm	1,300	Solids %	10.0	Salt bbls			
Visc	37	Gels 10min	6	Ca ppm	60	LGS %	8.0	LCM ppb			
PV	12	pH	9.3	pF	0.0	Oil %		API WL cc	6.4		
YP	6	Filter Cake/32	1	Mf	2.0	Water %		HTHP WL cc			
O/W Ratio	90	ES		WPS							

Comments: ANCO BAR-80, ECO-SEAL 2, HI YIELD GEL 19, PHPA 1, MYACIDE 4, TRAILER RENTAL 1, ENGINEERING 1.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	120	PSI		GPM		SPR	43	Slow PSI	520
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	120	PSI	2,250	GPM	420	SPR	43	Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup	STEERABLE SLICK							Length	888.3			Hours on BHA	111
Up Weight 165,000	Dn Weight 115,000	RT Weight 135,000						Torque	86,000			Hours on Motor	111

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	HTC T506	7.875		1.00		7156585	HTC T506 6X11 DRILL BIT
2	HUNTING 7/8 4.8 STG	6.500		27.84		6306	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.43		ATM64-631	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.68		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	30.90		9041	4.5 XH P x B
6	STEEL DC	6.180	2.750	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.49		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.60		57140C	4.5 XH P x B(SMITH)HE JARS (RUN 2)
9	6-HWDP	6.250	2.750	182.95		RIG 122	4.5 XH P x B

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads	500	12,012	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		2,550	7,500
8100..320: Mud & Chemicals	2,674	40,293	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	166,137	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		15,375	40,000	8100..410: Mob/Demob		2,500	17,000
8100..420: Bits & Reamers	19,000	19,000	15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		4,671	5,000	8100..520: Trucking & Hauling		435	10,000
8100..530: Equipment Rental	3,035	23,801	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	1,910	7,202	7,000	8100..535: Directional Drillin		56,853	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		24,738	20,000
8100..605: Cementing Work		19,064	25,000	8100..610: P & A			
8100..700: Logging - Openhole		9,339	15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	34,400	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	9,454	50,706		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work	35,764	36,391	25,000	8210..600: Production Casing		96,042	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	96,562	621,509	717,000

RECEIVED: May. 19, 2015

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
THREE RIVERS FED 33-23-720

2. NAME OF OPERATOR:
ULTRA RESOURCES INC

9. API NUMBER:
43047542510000

3. ADDRESS OF OPERATOR:
116 Inverness Drive East, Suite #400 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9809 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1772 FSL 1500 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESW Section: 33 Township: 07.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 12/4/2015	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There has been no activity on this well since the last report 5/19/2015. Status of Well: Drilled to TD 6864' Casing: Production 5 1/2 grade L-80 weight 17 to 6839' Production 5 1/2 grade J-55 weight 17 4784' Surface 8 5/8 grade J-55 weight 24 to 1067' Conductor 16 grade ARJ-55 weight 45 to 100'

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
December 08, 2015

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jasmine Allison	307 367-5041	Sr. Permitting Analyst

SIGNATURE	DATE
N/A	12/4/2015

RECEIVED: Dec. 04, 2015

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592

SUNDRY NOTICES AND REPORTS ON WELLS

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
THREE RIVERS FED 33-23-720

2. NAME OF OPERATOR:
ULTRA RESOURCES INC

9. API NUMBER:
43047542510000

3. ADDRESS OF OPERATOR:
116 Inverness Drive East, Suite #400 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9809 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1772 FSL 1500 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESW Section: 33 Township: 07.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

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CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
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	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 1/6/2016	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There has been no activity on this well since the last report 12/4/2015.
The status of this well is drilled but not completed yet.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
January 06, 2016

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jasmine Allison	307 367-5041	Sr. Permitting Analyst

SIGNATURE	DATE
N/A	1/6/2016

RECEIVED: Jan. 06, 2016

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592

SUNDRY NOTICES AND REPORTS ON WELLS

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
THREE RIVERS FED 33-23-720

2. NAME OF OPERATOR:
ULTRA RESOURCES INC

9. API NUMBER:
43047542510000

3. ADDRESS OF OPERATOR:
116 Inverness Drive East, Suite #400 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9809 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1772 FSL 1500 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESW Section: 33 Township: 07.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

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CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 2/8/2016	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The status of this well has not changed since last month 01/04/2016.
There has been no activity.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
February 09, 2016

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jasmine Allison	307 367-5041	Sr. Permitting Analyst

SIGNATURE	DATE
N/A	2/8/2016

RECEIVED: Feb. 08, 2016

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
THREE RIVERS FED 33-23-720

2. NAME OF OPERATOR:
ULTRA RESOURCES INC

9. API NUMBER:
43047542510000

3. ADDRESS OF OPERATOR:
116 Inverness Drive East, Suite #400 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9809 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1772 FSL 1500 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESW Section: 33 Township: 07.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
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	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 3/7/2016	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The status of this well has not changed since the last report. There has been no new work activity on this well.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
March 08, 2016

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jasmine Allison	307 367-5041	Sr. Permitting Analyst

SIGNATURE	DATE
N/A	3/7/2016

RECEIVED: Mar. 07, 2016

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592

SUNDRY NOTICES AND REPORTS ON WELLS

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
THREE RIVERS FED 33-23-720

2. NAME OF OPERATOR:
ULTRA RESOURCES INC

9. API NUMBER:
43047542510000

3. ADDRESS OF OPERATOR:
116 Inverness Drive East, Suite #400 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9809 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1772 FSL 1500 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESW Section: 33 Township: 07.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 3/24/2016	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Well Integrity

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ultra requests for the status of this well to remain as drilled but not completed. Ultra intends to complete this well in the future, currently economics have delayed this work. Please find the attached Wellbore Diagram. CBL has been submitted under logs. This well has never been perforated, is capped having no tree on the well. Ultra has checked the well and verified that the well has integrity. With adequate bond displayed on the CBL in the payzone and observing no pressure on the 5.5" casing and the 8.625" casing, the wellbore is demonstrating good integrity. 3/4/2016 observation: Production Casing (5.5" - J-55/L or N80) 4785'/6839'CSG Pressure 0, Surface Casing (8.625"-J-55) 1067' CSG Pressure 0, Top of Cement 2070.

Accepted by the Utah Division of Oil, Gas and Mining

Date: March 29, 2016

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jasmine Allison	307 367-5041	Sr. Permitting Analyst

SIGNATURE	DATE
N/A	3/24/2016

RECEIVED: Mar. 24, 2016

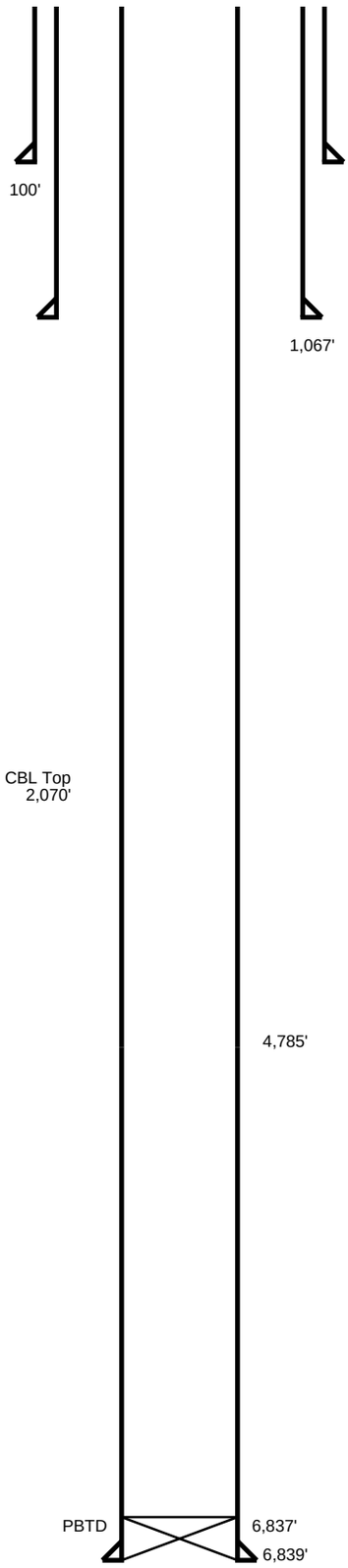
[ ] Proposed
[X] As Is

THREE RIVERS FED 33-23-720 GL: 4,763.0, KB: 4,775.5
Sec 33, 7S, 20E Uintah County, Utah

	Size	Weight	Grade	Depth	Sks/Cmt
Conductor	16	45	ARJ-55	100	
Surface	8 5/8	24	J-55	1067	675
Production	5 1/2	17	J-55	4785	715
Production	5 1/2	17	L-80	6839	715
Cement Top				0	

Actual Formation or Depth	Top	Sand Type	Amount
Top Green River	3,047	Gross Sand Drilled	
Birds Nest Top	3,363	Gross Sand Logged	
Birds Nest Base	3,828	Net Sand	
Lower Green River	5,209	Net Pay	
Douglas Creek	5,929		
Travis Black Shale	6,221		
Castle Peak	6,522		
BASE_UTELAND	6,948		

Move In	Spud Date	TD Date	Rig Release	1st Prod	Full Sales	Workover	LOE
04/07/2015	04/07/2015	04/12/2015	04/14/2015				



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
THREE RIVERS FED 33-23-720

2. NAME OF OPERATOR:
ULTRA RESOURCES INC

9. API NUMBER:
43047542510000

3. ADDRESS OF OPERATOR:
116 Inverness Drive East, Suite #400 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9809 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1772 FSL 1500 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESW Section: 33 Township: 07.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
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	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 4/1/2016	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The status of this well is the same as last month. There has been no new activity on this well.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
April 04, 2016

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jasmine Allison	307 367-5041	Sr. Permitting Analyst

SIGNATURE	DATE
N/A	4/1/2016

RECEIVED: Apr. 01, 2016

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592

SUNDRY NOTICES AND REPORTS ON WELLS

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
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303 645-9809 Ext

9. FIELD and POOL or WILDCAT:
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4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1772 FSL 1500 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESW Section: 33 Township: 07.0S Range: 20.0E Meridian: S

COUNTY:
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STATE:
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	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 5/3/2016	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The status of this well is the same. There has not been any activity on this well.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
May 03, 2016

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jasmine Allison	307 367-5041	Sr. Permitting Analyst

SIGNATURE	DATE
N/A	5/3/2016

RECEIVED: May. 03, 2016

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
THREE RIVERS FED 33-23-720

2. NAME OF OPERATOR:
ULTRA RESOURCES INC

9. API NUMBER:
43047542510000

3. ADDRESS OF OPERATOR:
116 Inverness Drive East, Suite #400 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9809 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1772 FSL 1500 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESW Section: 33 Township: 07.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 6/6/2016	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The status of this well is a drilled well. There have been no changes since the last report.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
June 07, 2016

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jasmine Allison	307 367-5041	Sr. Permitting Analyst

SIGNATURE	DATE
N/A	6/6/2016

RECEIVED: Jun. 06, 2016

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592

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COUNTY:
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	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 7/11/2016	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The status of this well is the same. There have been no changes.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
July 11, 2016

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jasmine Allison	307 367-5041	Sr. Permitting Analyst

SIGNATURE	DATE
N/A	7/11/2016

RECEIVED: Jul. 11, 2016

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592

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	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 8/22/2016	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The status of this well is the same as last reported.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
August 23, 2016

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jasmine Allison	307 367-5041	Sr. Permitting Analyst

SIGNATURE	DATE
N/A	8/22/2016

RECEIVED: Aug. 22, 2016