

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL		1. WELL NAME and NUMBER Hicken 1-2-3-1E
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>		3. FIELD OR WILDCAT UNDESIGNATED
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO		5. UNIT or COMMUNITIZATION AGREEMENT NAME
6. NAME OF OPERATOR CRESCENT POINT ENERGY U.S. CORP		7. OPERATOR PHONE 720 880-3621
8. ADDRESS OF OPERATOR 555 17th Street, Suite 750, Denver, CO, 80202		9. OPERATOR E-MAIL abaldwin@crecidentpointenergy.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Fee	11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Donald Hicken		14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-722-4898
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 692 E 300 N ,		16. SURFACE OWNER E-MAIL (if box 12 = 'fee')
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')	18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>	19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	155 FNL 765 FEL	NENE	2	3.0 S	1.0 E	U
Top of Uppermost Producing Zone	652 FNL 665 FEL	NENE	2	3.0 S	1.0 E	U
At Total Depth	652 FNL 665 FEL	NENE	2	3.0 S	1.0 E	U

21. COUNTY UINTAH	22. DISTANCE TO NEAREST LEASE LINE (Feet) 652	23. NUMBER OF ACRES IN DRILLING UNIT 40
27. ELEVATION - GROUND LEVEL 4966	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completion) 920	26. PROPOSED DEPTH MD: 10173 TVD: 10151
	28. BOND NUMBER LPM9080271	29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478

Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Cond	24	16	0 - 40	65.0	H-40 ST&C	8.3	No Used	0	0.0	0.0
Surf	12.25	9.625	0 - 1000	36.0	J-55 ST&C	8.3	Class G	450	1.15	15.8
Prod	8.75	5.5	0 - 10173	17.0	N-80 LT&C	10.0	Light (Hibond)	300	3.66	10.5
							Class G	150	2.95	11.0
							Class G	450	1.65	13.0

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Emily Kate DeGrasse	TITLE Regulatory and compliance Intern	PHONE 720 880-3644
SIGNATURE	DATE 11/08/2013	EMAIL edegrasse@crecidentpointenergy.com
API NUMBER ASSIGNED 43047541990000		APPROVAL

Crescent Point Energy U.S. Corp
Hicken 1-2-3-1E
 NE/NE of Section 2, T3S, R1E, USB&M
 SHL: 155' FNL & 765' FEL
 BHL: 652' FNL & 665' FEL
 Uintah County, Utah

DRILLING PLAN

1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth – TVD	Depth - MD
Uinta	Surface	Surface
Upper Green River Marker	5,456'	5,472'
Mahogany	5,995'	6,013'
Garden Gulch (TGR3)	7,201'	7,222'
Douglas Creek	7,871'	7,893'
Black Shale	8,211'	8,233'
Castle Peak	8,489'	8,511'
Uteland	8,600'	8,622'
Wasatch	8,651'	8,673'
TD	10,151'	10,173'

3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil) 5,472' – 8,673'
 Wasatch Formation (Oil) 8,673' – 10,173'

Fresh water may be encountered in the Uinta Formation, but would not be expected below 350'. All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by DOGM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of the DOGM prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at the DOGM. The DOGM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. Proposed Casing & Cementing Program

Casing Design:

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Conductor 16" Hole Size 24"	0'	40'	65	H-40	STC	1,640	670	439
Surface casing 9-5/8" Hole Size 12-1/4"	0'	1000'	36	J-55	STC	3,520	2,020	394,000
Prod casing 5-1/2" Hole Size 8- 3/4"	0'	10,173''	17	P-110	LTC	10,640	7,460	445,000
						3.07	2.15	2.40

Assumptions:

1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 10.0 ppg
 Pore pressure at surface casing shoe = 8.33 ppg
 Pore pressure at prod casing shoe = 8.33 ppg
 Gas gradient = 0.115 psi/ft

Minimum Safety Factors:

Burst = 1.000
 Collapse = 1.125
 Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of one (1) centralizer per joint on the bottom three joints.

Cementing Design:

Job	Fill	Description	Excess	Sacks	Weight (ppg)	Yield (ft ³ /sk)
Surface casing	1000' - surface	Class V 2% chlorides	100%	450	15.8	1.15
Prod Lead 2	4500' to Surface	Hifill Class V 3% chlorides	45% in open-hole 0% in Cased hole	300	10.5	3.66
Prod casing Lead	6500' to 4500'	Hifill Class V 3% chlorides	25%	150	11	2.95
Prod casing Tail	TD to 6500'	Class G 10% chlorides	15%	450	13	1.65

*Actual volume pumped will have excess over gauge hole or caliper log if available

- Compressive strength of tail cement: 500 psi @ 7 hours

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The DOGM Roosevelt Field Office shall be notified, with sufficient lead time, in order to have a DOGM representative on location while running all casing strings and cementing.

The 9-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A Tuned spacer will be used to prevent contamination of the lead cement by the drilling mud.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 9, "Sundry Notices and Reports on Wells" shall be filed with the DOGM within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated to the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

The Conductor section (from 0' to 40') will be drilled by Auger and final depth determined by when the black shale is encountered with a minimum depth of 40'.

The surface interval will then be drilled to $\pm 1000'$ with air/mist system. The air rig is equipped with a 6 1/2" blowline that is straight run to the reserve pit. A variance is in request for this operation. The request can be found in Section 12 of this plan.

From $\pm 1000'$ to TD, a brine water system will be utilized. Clay inhibition and hole stability will be achieved with a polymer (DAP) additive; the reserve pit will be lined to address this additive. This brine water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.5 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of brine, and if pressure conditions warrant, barite and/or calcium carbonate will be used as a weighting agent. There will be enough weighting agent on location to increase the entire system to 11.0 ppg MW.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior DOGM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under CARA Title II in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Crescent Point Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

A 3,000 psi BOP system or better will be used on this well. All equipment will be installed and tested per Onshore Order No. 2.

The configuration is as follows:

- Float in drillstring
- Inside BOP or safety valve
- Safety valve with same pipe threading
- Rotating Head below rotary table
- Fillup line
- 11" Annular Preventer – rated to 3,000 psi minimum
- 11" bore, 4-1/2" pipe ram – rated to 3,000 psi minimum
- 11" bore, Blind Ram – rated to 3,000 psi minimum
- 11" bore Drilling Spool with 2 side outlets (Choke side at 3" minimum & Kill side at 2" minimum)

- 2 Kill line valves at 2" minimum – one with a check valve
- Kill line at 2" minimum
- 2 Choke line valves at 3" minimum
- Choke line at 3" minimum
- 2 adjustable chokes on manifold
- Pressure gauge on choke manifold

7. BOPE Test Criteria

A Function Test of the Ram BOP equipment shall be made every trip and annular preventer every week. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to DOGM representatives upon request.

At a minimum, the Annular preventer will be tested to 50% of its rating for ten minutes. All other equipment (Rams, valves, manifold) will be tested at 3,000 psi for 10 minutes with a test plug. Rams are to be changed for any reason post drillout, the rams will be tested to 70% of surface casing internal yield.

At a minimum, the above pressure tests will be performed when such conditions exist:

- BOP's are initially installed
- Whenever a seal subject to pressure test is broken
- Following repairs to the BOPs
- Every 30 days

8. Accumulator

The Accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (HCR), close both rams and annular preventer as well maintain 200 psi above nitrogen precharge of the accumulator without use of accumulator pumps. The fluid reservoir volume will be double the usable volume of the accumulator system. The fluid level will be maintained per manufacturer's specifications.

The BOP system will have two independent power sources to close both rams and annular preventer, while opening HCR. Nitrogen bottles will be one source and electric and/or air powered pumps will be the other.

The accumulator precharge will be conducted every 6 months and maintained to be within the specifications of Onshore Order No. 2

A manual locking device or automatic locking device will be installed on both ram preventers and annular preventer.

Remote controls will be readily accessible to the driller and be capable of closing all preventers. Main controls will be available to allow full functioning of all preventers and HCR.

9. Testing, Logging and Coring Programs

The logging program will consist of a Gamma Ray log from TD to base of surface casing @ +/- 1100'. A cement bond log will be run from PBTD to top of cement. No drill stem testing or coring is planned for this well.

10. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.52 psi/ft gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

11. Anticipated Starting Date and Duration of Operations

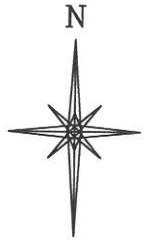
It is anticipated that drilling operations will commence as soon as possible after approval is given and take approximately ten (10) days from spud to rig release and two weeks for completions.

12. Variations Requested from Onshore Order No. 2

1. A diverter is utilized for surface air drilling, rather than a lubricated rotating head.
2. The blooie line is 45 ft from the wellbore rather than 100 ft and is not anchored down.
3. The blooie line is not equipped with an automatic igniter or continuous pilot light.
4. The compressor is located on the rig itself and not 100 ft from the wellbore.
5. The requirement for an Formation Integrity Test (FIT) or a Leak Off Test (LOT)

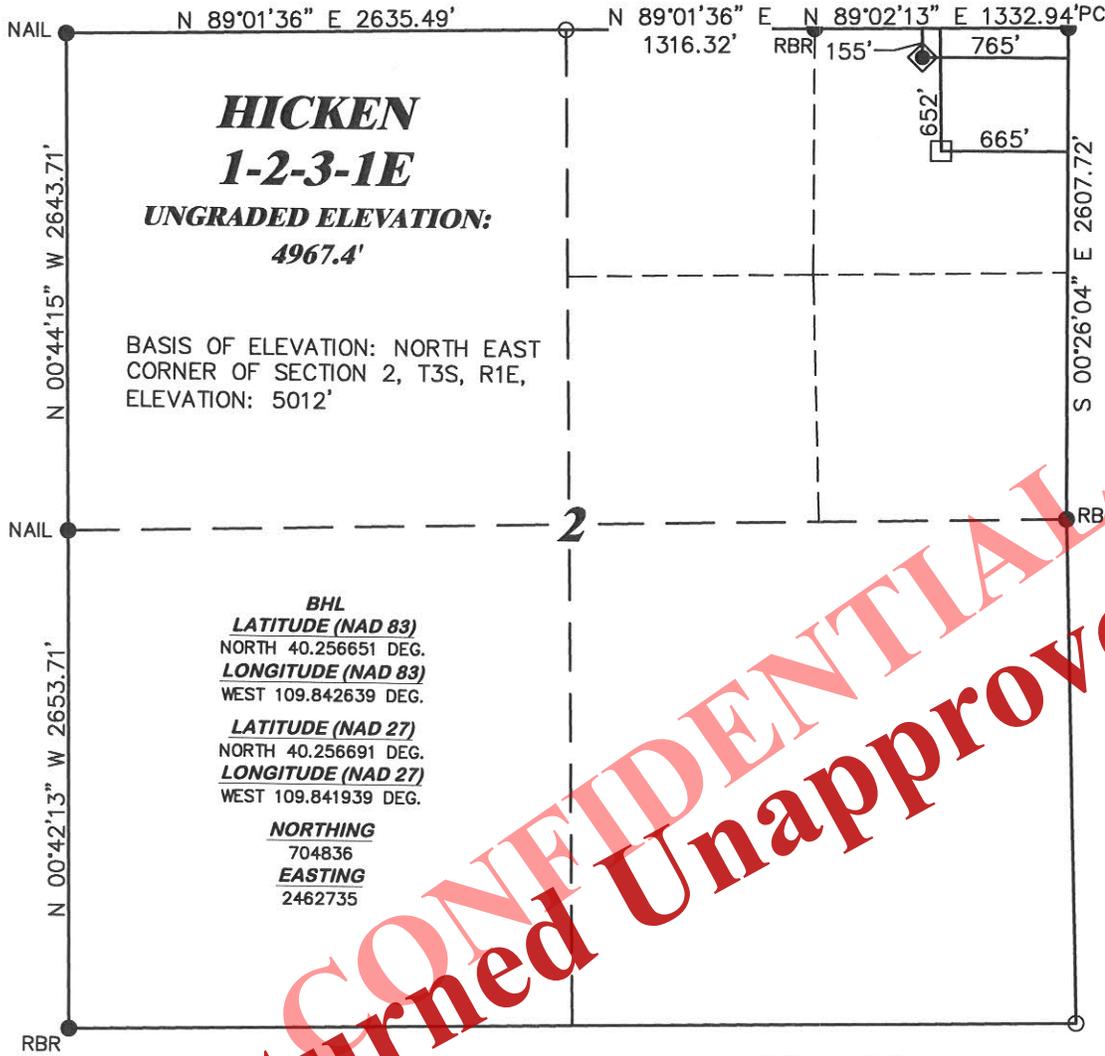
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Returned Unapproved

R. 1 E.



SCALE 1" = 1000'

T. 3 S.



**HICKEN
1-2-3-1E**
UNGRADED ELEVATION:
4967.4'

BASIS OF ELEVATION: NORTH EAST
CORNER OF SECTION 2, T3S, R1E,
ELEVATION: 5012'

BHL
LATITUDE (NAD 83)
NORTH 40.256651 DEG.
LONGITUDE (NAD 83)
WEST 109.842639 DEG.
LATITUDE (NAD 27)
NORTH 40.256691 DEG.
LONGITUDE (NAD 27)
WEST 109.841939 DEG.

NORTHING
704836
EASTING
2462735

LATITUDE (NAD 83)
NORTH 40.258019 DEG.
LONGITUDE (NAD 83)
WEST 109.842974 DEG.

LATITUDE (NAD 27)
NORTH 40.258059 DEG.
LONGITUDE (NAD 27)
WEST 109.842274 DEG.

NORTHING
705332.06
EASTING
2462632.10

DATUM
SPCS UTC (NAD 27)



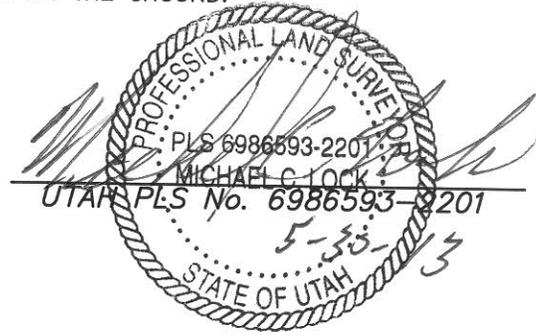
CONFIDENTIAL
Returned Unapproved

SURVEYOR'S STATEMENT

I, MICHAEL C. LOCK, OF ROCK SPRINGS, WYOMING, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON MAY 21, 2013 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF HICKEN 1-2-3-1E AS STAKED ON THE GROUND.

LEGEND

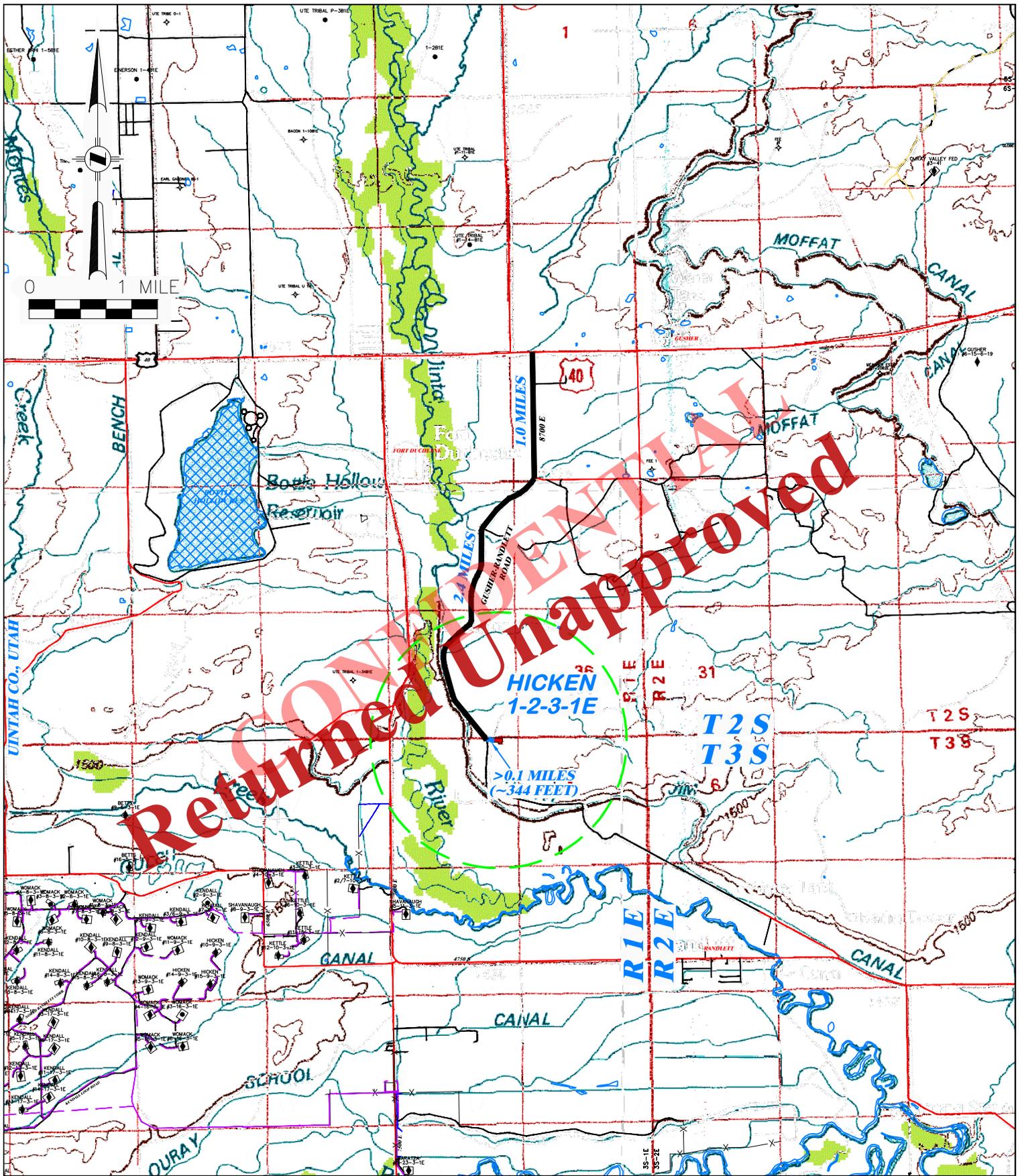
- ◆ WELL LOCATION
- BOTTOM HOLE LOC. (APPROX)
- FOUND MONUMENT
- CALCULATED MONUMENT



DRG RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901	
DRAWN: 5/29/13 - TMH	SCALE: 1" = 1000'
REVISED: NA	DRG JOB No. 19849
EXHIBIT 1	

**PLAT OF DRILLING LOCATION
FOR
CRESCENT POINT ENERGY**

**155' F/NL & 765' F/EL, NWSE, SECTION 2,
T. 3 S., R. 1 E., U.S.B.&M.
UINTAH COUNTY, UTAH**



Returned Unapproved

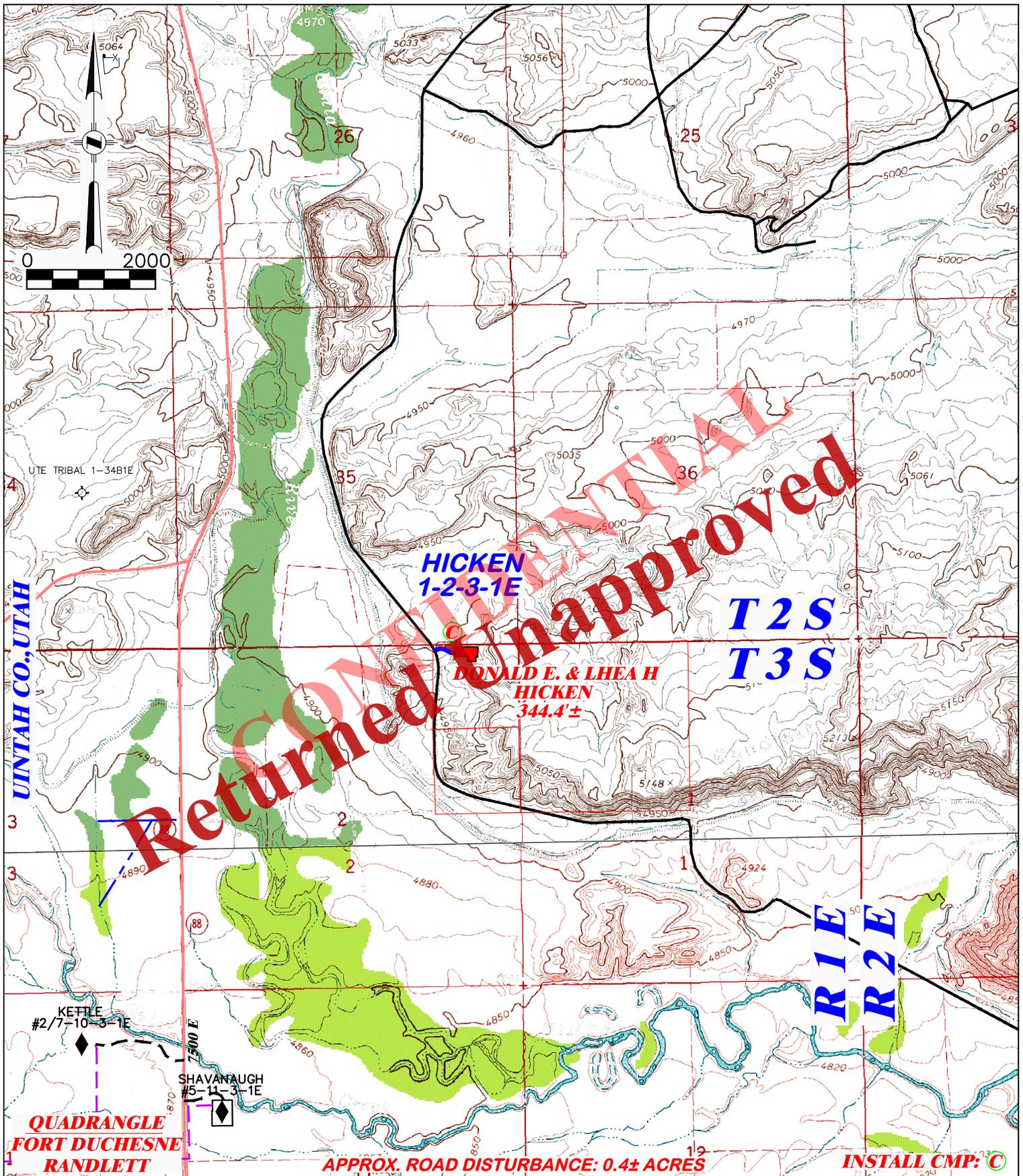
DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 5/29/13 - TMH	SCALE: 1" = MILE
REVISED: NA	DRG JOB No. 19849
TOPO A	

**PROPOSED ACCESS FOR
 CRESCENT POINT ENERGY
 HICKEN 1-2-3-1E
 SECTION 2, T3S, R1E**

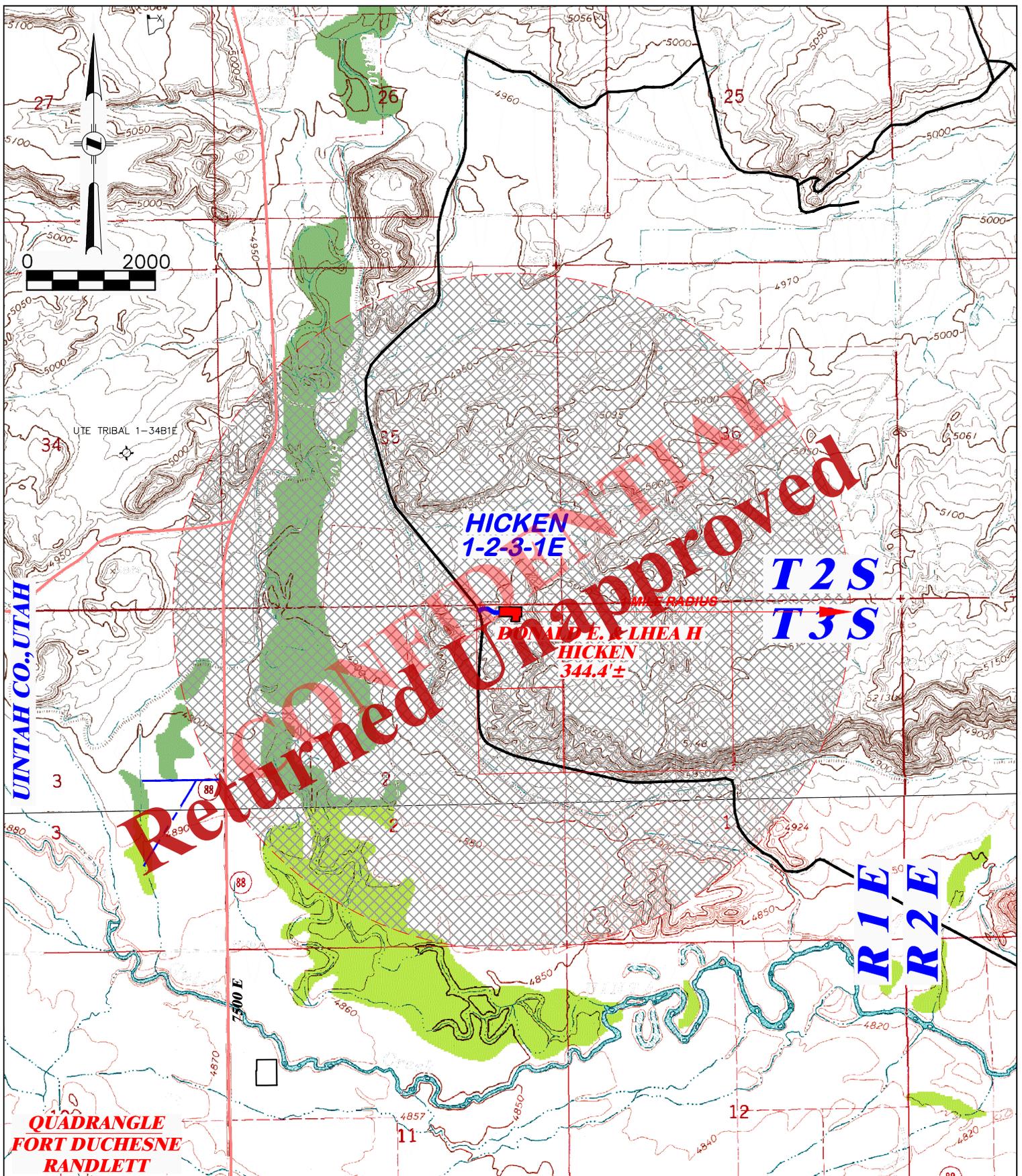
PROPOSED ROAD — — — — —	EXISTING ROAD
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Received: November 08, 2013



 DRG RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901		PROPOSED ROAD FOR CRESCENT POINT ENERGY HICKEN 1-2-3-1E SECTION 2, T3S, R1E	
DRAWN: 5/29/13 - TMH	SCALE: 1" = 2000'	TOTAL PROPOSED LENGTH: 344.4'±	
REVISED: NA	DRG JOB No. 19849	PROPOSED ROAD  EXISTING ROAD 	
TOPO B			

Received: November 08, 2013



DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 5/29/13 - TMH	SCALE: 1" = 2000'
REVISED: NA	DRG JOB No. 19849
	TOPO C

**ONE MILE RADIUS FOR
 CRESCENT POINT ENERGY
 HICKEN 1-2-3-1E
 SECTION 2, T3S, R1E**

PROPOSED ROAD — — — — — EXISTING ROAD —————

Received: November 08, 2013



Crescent Point
ENERGY CORP

Crescent Point Energy Corp.

Sec. 2 T3S R1E

Hicken

Hicken 1-2-3-1E

Wellbore #1

Plan: Plan #1 15Oct13 kjs

Standard Planning Report - Geographic

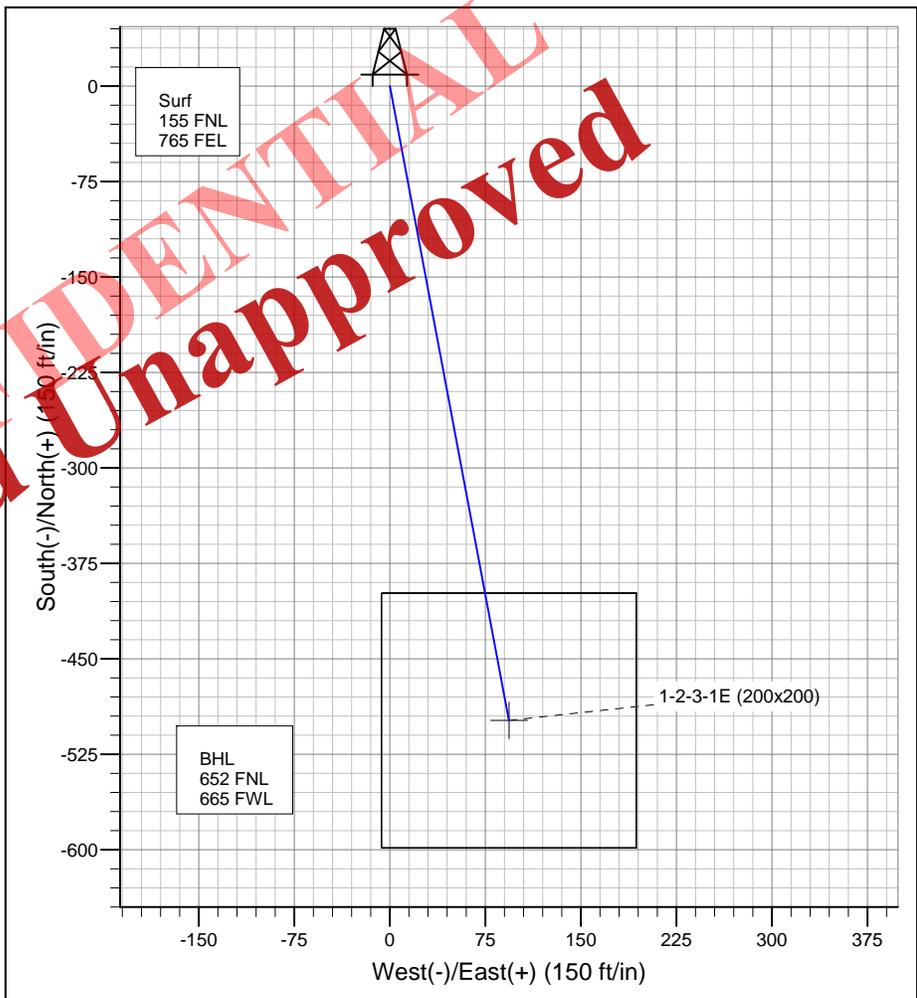
15 October, 2013

CONFIDENTIAL
Returned Unapproved



SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	1050.0	0.00	0.00	1050.0	0.0	0.0	0.00	0.00	0.0	
3	1297.2	4.94	169.37	1296.9	-10.5	2.0	2.00	169.37	10.7	
4	6892.9	4.94	169.37	6871.8	-484.5	90.9	0.00	0.00	492.9	
5	7222.5	0.00	0.00	7201.0	-498.4	93.5	1.50	180.00	507.1	1-2-3-1E (200x200)
6	10172.5	0.00	0.00	10151.0	-498.4	93.5	0.00	0.00	507.1	

ANNOTATIONS			
TVD	MD	Annotation	
1050.0	1050.0	Start Build 2.00	
1296.9	1297.2	Hold 4.94 Inclination	
6871.8	6892.9	Start Drop -1.50	
7201.0	7222.5	Vertical	
10151.0	10172.5	TD at 10172.5	



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Azimuths to True North
 Magnetic North: 10.95°
 Magnetic Field
 Strength: 52189.6snT
 Dip Angle: 65.95°
 Date: 10/15/2013
 Model: IGRF2010

Project: Sec. 2 T3S R1E
 Site: Hicken
 Well: Hicken 1-2-3-1E
 Wellbore: Wellbore #1
 Design: Plan #1 15Oct13 kjs

FORMATION TOP DETAILS		
TVDPPath	MDPath	Formation
5456.0	5471.8	Upper Green River Marker
5995.0	6012.9	Mahogany
7201.0	7222.5	Garder Gulch (TGR3)
7871.0	7892.5	Douglas Creek
8211.0	8232.5	Black Shale
8489.0	8510.5	Castle Peak
8600.0	8621.5	Uteland
8651.0	8672.5	Wasatch
10151.0	10172.5	TD

Database:	EDM 2003.16 Single User Db	Local Co-ordinate Reference:	Well Hicken 1-2-3-1E
Company:	Crescent Point Energy Corp.	TVD Reference:	KELLY BUSHING @ 4992.0ft (Original Well Elev
Project:	Sec. 2 T3S R1E	MD Reference:	KELLY BUSHING @ 4992.0ft (Original Well Elev
Site:	Hicken	North Reference:	True
Well:	Hicken 1-2-3-1E	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Plan #1 15Oct13 kjs		

Project	Sec. 2 T3S R1E, Uintah County, Utah		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Northern Zone		

Site	Hicken				
Site Position:		Northing:	3,257,803.25 ft	Latitude:	40° 15' 28.868 N
From:	Lat/Long	Easting:	2,102,922.85 ft	Longitude:	109° 50' 34.706 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	1.09 °

Well	Hicken 1-2-3-1E					
Well Position	+N-S	0.0 ft	Northing:	3,257,803.25 ft	Latitude:	40° 15' 28.868 N
	+E-W	0.0 ft	Easting:	2,102,922.85 ft	Longitude:	109° 50' 34.706 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	4,967.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	10/15/2013	10.96	65.95	52,190

Design	Plan #1 15Oct13 kjs			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N-S (ft)	+E-W (ft)	Direction (°)
	0.0	0.0	0.0	169.37

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,050.0	0.00	0.00	1,050.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,297.2	4.94	169.37	1,296.9	-10.5	2.0	2.00	2.00	0.00	169.37	
6,892.9	4.94	169.37	6,871.8	-484.5	90.9	0.00	0.00	0.00	0.00	
7,222.5	0.00	0.00	7,201.0	-498.4	93.5	1.50	-1.50	0.00	180.00	1-2-3-1E (200x200)
10,172.5	0.00	0.00	10,151.0	-498.4	93.5	0.00	0.00	0.00	0.00	

Database:	EDM 2003.16 Single User Db	Local Co-ordinate Reference:	Well Hicken 1-2-3-1E
Company:	Crescent Point Energy Corp.	TVD Reference:	KELLY BUSHING @ 4992.0ft (Original Well Elev
Project:	Sec. 2 T3S R1E	MD Reference:	KELLY BUSHING @ 4992.0ft (Original Well Elev
Site:	Hicken	North Reference:	True
Well:	Hicken 1-2-3-1E	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Plan #1 15Oct13 kjs		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (ft)	Map Easting (ft)	Latitude	Longitude
0.0	0.00	0.00	0.0	0.0	0.0	3,257,803.25	2,102,922.85	40° 15' 28.868 N	109° 50' 34.706 W
200.0	0.00	0.00	200.0	0.0	0.0	3,257,803.25	2,102,922.85	40° 15' 28.868 N	109° 50' 34.706 W
400.0	0.00	0.00	400.0	0.0	0.0	3,257,803.25	2,102,922.85	40° 15' 28.868 N	109° 50' 34.706 W
600.0	0.00	0.00	600.0	0.0	0.0	3,257,803.25	2,102,922.85	40° 15' 28.868 N	109° 50' 34.706 W
800.0	0.00	0.00	800.0	0.0	0.0	3,257,803.25	2,102,922.85	40° 15' 28.868 N	109° 50' 34.706 W
1,000.0	0.00	0.00	1,000.0	0.0	0.0	3,257,803.25	2,102,922.85	40° 15' 28.868 N	109° 50' 34.706 W
Surf Casing									
1,050.0	0.00	0.00	1,050.0	0.0	0.0	3,257,803.25	2,102,922.85	40° 15' 28.868 N	109° 50' 34.706 W
Start Build 2.00									
1,200.0	3.00	169.37	1,199.9	-3.9	0.7	3,257,799.40	2,102,923.65	40° 15' 28.830 N	109° 50' 34.697 W
1,297.2	4.94	169.37	1,296.9	-10.5	2.0	3,257,792.81	2,102,925.07	40° 15' 28.765 N	109° 50' 34.681 W
Hold 4.94 Inclination									
1,400.0	4.94	169.37	1,399.3	-19.2	3.6	3,257,784.14	2,102,926.82	40° 15' 28.679 N	109° 50' 34.660 W
1,600.0	4.94	169.37	1,598.6	-36.1	6.8	3,257,767.26	2,102,930.32	40° 15' 28.511 N	109° 50' 34.619 W
1,800.0	4.94	169.37	1,797.8	-53.1	10.0	3,257,750.38	2,102,933.82	40° 15' 28.344 N	109° 50' 34.578 W
2,000.0	4.94	169.37	1,997.1	-70.0	13.1	3,257,733.51	2,102,937.32	40° 15' 28.177 N	109° 50' 34.537 W
2,200.0	4.94	169.37	2,196.3	-86.9	16.3	3,257,716.63	2,102,940.82	40° 15' 28.009 N	109° 50' 34.496 W
2,400.0	4.94	169.37	2,395.6	-103.9	19.5	3,257,699.75	2,102,944.32	40° 15' 27.842 N	109° 50' 34.455 W
2,600.0	4.94	169.37	2,594.8	-120.8	22.7	3,257,682.87	2,102,947.82	40° 15' 27.674 N	109° 50' 34.414 W
2,800.0	4.94	169.37	2,794.1	-137.8	25.8	3,257,666.00	2,102,951.32	40° 15' 27.507 N	109° 50' 34.373 W
3,000.0	4.94	169.37	2,993.4	-154.7	29.0	3,257,649.12	2,102,954.82	40° 15' 27.340 N	109° 50' 34.332 W
3,200.0	4.94	169.37	3,192.6	-171.6	32.2	3,257,632.24	2,102,958.33	40° 15' 27.172 N	109° 50' 34.291 W
3,400.0	4.94	169.37	3,391.9	-188.6	35.4	3,257,615.37	2,102,961.83	40° 15' 27.005 N	109° 50' 34.250 W
3,600.0	4.94	169.37	3,591.1	-205.5	38.6	3,257,598.49	2,102,965.33	40° 15' 26.838 N	109° 50' 34.209 W
3,800.0	4.94	169.37	3,790.4	-222.5	41.7	3,257,581.61	2,102,968.83	40° 15' 26.670 N	109° 50' 34.168 W
4,000.0	4.94	169.37	3,989.6	-239.4	44.9	3,257,564.74	2,102,972.33	40° 15' 26.503 N	109° 50' 34.127 W
4,200.0	4.94	169.37	4,188.9	-256.4	48.1	3,257,547.86	2,102,975.83	40° 15' 26.335 N	109° 50' 34.086 W
4,400.0	4.94	169.37	4,388.1	-273.3	51.3	3,257,530.98	2,102,979.33	40° 15' 26.168 N	109° 50' 34.045 W
4,600.0	4.94	169.37	4,587.4	-290.2	54.5	3,257,514.11	2,102,982.83	40° 15' 26.001 N	109° 50' 34.004 W
4,800.0	4.94	169.37	4,786.7	-307.2	57.6	3,257,497.23	2,102,986.33	40° 15' 25.833 N	109° 50' 33.963 W
5,000.0	4.94	169.37	4,985.9	-324.1	60.8	3,257,480.35	2,102,989.83	40° 15' 25.666 N	109° 50' 33.922 W
5,200.0	4.94	169.37	5,185.2	-341.1	64.0	3,257,463.48	2,102,993.33	40° 15' 25.498 N	109° 50' 33.881 W
5,400.0	4.94	169.37	5,384.4	-358.0	67.2	3,257,446.60	2,102,996.83	40° 15' 25.331 N	109° 50' 33.840 W
5,471.8	4.94	169.37	5,456.0	-364.1	68.3	3,257,440.54	2,102,998.09	40° 15' 25.271 N	109° 50' 33.825 W
Upper Green River Marker									
5,600.0	4.94	169.37	5,583.7	-374.9	70.3	3,257,429.72	2,103,000.33	40° 15' 25.164 N	109° 50' 33.799 W
5,800.0	4.94	169.37	5,782.9	-391.9	73.5	3,257,412.84	2,103,003.84	40° 15' 24.996 N	109° 50' 33.758 W
6,000.0	4.94	169.37	5,982.2	-408.8	76.7	3,257,395.97	2,103,007.34	40° 15' 24.829 N	109° 50' 33.717 W
6,012.9	4.94	169.37	5,995.0	-409.9	76.9	3,257,394.88	2,103,007.56	40° 15' 24.818 N	109° 50' 33.715 W
Mahogany									
6,200.0	4.94	169.37	6,181.5	-425.8	79.9	3,257,379.09	2,103,010.84	40° 15' 24.662 N	109° 50' 33.676 W
6,400.0	4.94	169.37	6,380.7	-442.7	83.1	3,257,362.21	2,103,014.34	40° 15' 24.494 N	109° 50' 33.635 W
6,600.0	4.94	169.37	6,580.0	-459.6	86.2	3,257,345.34	2,103,017.84	40° 15' 24.327 N	109° 50' 33.594 W
6,800.0	4.94	169.37	6,779.2	-476.6	89.4	3,257,328.46	2,103,021.34	40° 15' 24.159 N	109° 50' 33.553 W
6,892.9	4.94	169.37	6,871.8	-484.5	90.9	3,257,320.62	2,103,022.97	40° 15' 24.082 N	109° 50' 33.534 W
Start Drop -1.50									
7,000.0	3.34	169.37	6,978.6	-492.0	92.3	3,257,313.05	2,103,024.54	40° 15' 24.006 N	109° 50' 33.516 W
7,200.0	0.34	169.37	7,178.5	-498.4	93.5	3,257,306.77	2,103,025.84	40° 15' 23.944 N	109° 50' 33.501 W
7,222.5	0.00	0.00	7,201.0	-498.4	93.5	3,257,306.70	2,103,025.85	40° 15' 23.944 N	109° 50' 33.500 W
Vertical - Garder Gulch (TGR3) - 1-2-3-1E (200x200)									
7,400.0	0.00	0.00	7,378.5	-498.4	93.5	3,257,306.70	2,103,025.85	40° 15' 23.944 N	109° 50' 33.500 W
7,600.0	0.00	0.00	7,578.5	-498.4	93.5	3,257,306.70	2,103,025.85	40° 15' 23.944 N	109° 50' 33.500 W
7,800.0	0.00	0.00	7,778.5	-498.4	93.5	3,257,306.70	2,103,025.85	40° 15' 23.944 N	109° 50' 33.500 W

Database:	EDM 2003.16 Single User Db	Local Co-ordinate Reference:	Well Hicken 1-2-3-1E
Company:	Crescent Point Energy Corp.	TVD Reference:	KELLY BUSHING @ 4992.0ft (Original Well Elev
Project:	Sec. 2 T3S R1E	MD Reference:	KELLY BUSHING @ 4992.0ft (Original Well Elev
Site:	Hicken	North Reference:	True
Well:	Hicken 1-2-3-1E	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Plan #1 15Oct13 kjs		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (ft)	Map Easting (ft)	Latitude	Longitude
7,892.5	0.00	0.00	7,871.0	-498.4	93.5	3,257,306.70	2,103,025.85	40° 15' 23.944 N	109° 50' 33.500 W
Douglas Creek									
8,000.0	0.00	0.00	7,978.5	-498.4	93.5	3,257,306.70	2,103,025.85	40° 15' 23.944 N	109° 50' 33.500 W
8,200.0	0.00	0.00	8,178.5	-498.4	93.5	3,257,306.70	2,103,025.85	40° 15' 23.944 N	109° 50' 33.500 W
8,232.5	0.00	0.00	8,211.0	-498.4	93.5	3,257,306.70	2,103,025.85	40° 15' 23.944 N	109° 50' 33.500 W
Black Shale									
8,400.0	0.00	0.00	8,378.5	-498.4	93.5	3,257,306.70	2,103,025.85	40° 15' 23.944 N	109° 50' 33.500 W
8,510.5	0.00	0.00	8,489.0	-498.4	93.5	3,257,306.70	2,103,025.85	40° 15' 23.944 N	109° 50' 33.500 W
Castle Peak									
8,600.0	0.00	0.00	8,578.5	-498.4	93.5	3,257,306.70	2,103,025.85	40° 15' 23.944 N	109° 50' 33.500 W
8,621.5	0.00	0.00	8,600.0	-498.4	93.5	3,257,306.70	2,103,025.85	40° 15' 23.944 N	109° 50' 33.500 W
Uteland									
8,672.5	0.00	0.00	8,651.0	-498.4	93.5	3,257,306.70	2,103,025.85	40° 15' 23.944 N	109° 50' 33.500 W
Wasatch									
8,800.0	0.00	0.00	8,778.5	-498.4	93.5	3,257,306.70	2,103,025.85	40° 15' 23.944 N	109° 50' 33.500 W
9,000.0	0.00	0.00	8,978.5	-498.4	93.5	3,257,306.70	2,103,025.85	40° 15' 23.944 N	109° 50' 33.500 W
9,200.0	0.00	0.00	9,178.5	-498.4	93.5	3,257,306.70	2,103,025.85	40° 15' 23.944 N	109° 50' 33.500 W
9,400.0	0.00	0.00	9,378.5	-498.4	93.5	3,257,306.70	2,103,025.85	40° 15' 23.944 N	109° 50' 33.500 W
9,600.0	0.00	0.00	9,578.5	-498.4	93.5	3,257,306.70	2,103,025.85	40° 15' 23.944 N	109° 50' 33.500 W
9,800.0	0.00	0.00	9,778.5	-498.4	93.5	3,257,306.70	2,103,025.85	40° 15' 23.944 N	109° 50' 33.500 W
10,000.0	0.00	0.00	9,978.5	-498.4	93.5	3,257,306.70	2,103,025.85	40° 15' 23.944 N	109° 50' 33.500 W
10,172.5	0.00	0.00	10,151.0	-498.4	93.5	3,257,306.70	2,103,025.85	40° 15' 23.944 N	109° 50' 33.500 W
TD at 10172.5									

Targets

Target Name	- hit/miss target	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
1-2-3-1E (200x200)		0.00	0.00	7,201.0	-498.4	93.5	3,257,306.70	2,103,025.85	40° 15' 23.944 N	109° 50' 33.500 W
- plan hits target										
- Rectangle (sides W200.0 H200.0 D2,950.0)										

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")
1,000.0	1,000.0	Surf Casing	9-5/8	9-5/8

Database:	EDM 2003.16 Single User Db	Local Co-ordinate Reference:	Well Hicken 1-2-3-1E
Company:	Crescent Point Energy Corp.	TVD Reference:	KELLY BUSHING @ 4992.0ft (Original Well Elev
Project:	Sec. 2 T3S R1E	MD Reference:	KELLY BUSHING @ 4992.0ft (Original Well Elev
Site:	Hicken	North Reference:	True
Well:	Hicken 1-2-3-1E	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Plan #1 15Oct13 kjs		

Formations					
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
8,510.5	8,489.0	Castle Peak			
8,621.5	8,600.0	Uteland			
8,232.5	8,211.0	Black Shale			
8,672.5	8,651.0	Wasatch			
5,471.8	5,456.0	Upper Green River Marker			
7,222.5	7,201.0	Garder Gulch (TGR3)			
10,172.5	10,151.0	TD			
6,012.9	5,995.0	Mahogany			
7,892.5	7,871.0	Douglas Creek			

Plan Annotations					
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment	
		+N/-S (ft)	+E/-W (ft)		
1,050.0	1,050.0	0.0	0.0	Start Build 2.00	
1,297.2	1,296.9	-10.5	2.0	Hold 4.94 Inclination	
6,892.9	6,871.8	-484.5	90.9	Start Drop -1.50	
7,222.5	7,201.0	-498.4	93.5	Vertical	
10,172.5	10,151.0	-498.4	93.5	TD at 10172.5	

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MEMORANDUM of SURFACE USE AGREEMENT AND GRANT OF EASEMENTS

Anthony Baldwin is Manager of Land and Business Development for Crescent Point Energy U.S. Corp., authorized to do business in Utah (hereinafter referred to as "Crescent Point"). Crescent Point owns, operates and manages oil and gas interests in Uintah and Duchesne Counties, Utah.

WHEREAS, that certain Surface Use Agreement and Grant of Easements (the "Agreement") dated effective February 11, 2013 has been entered into by and between Donald E. Hicken and Lhea H. Hicken, Trustees of the Donald E. Hicken Family Trust, dated the 2 day of July, 1984, whose address is 692 E. 300 N., Roosevelt, UT 84066 ("Owner") and Crescent Point Energy U.S. Corp., whose address is 555 17th Street, Suite 750, Denver, CO 80202 ("Operator").

WHEREAS, Owner owns the surface estate of the real property in Uintah County, Utah (the "Property"), legally described as:

Entry 2013004587
Book 1331 Page 296-97 \$18.00
09-MAY-13 02:16
RANDY SIMMONS
RECORDER, UINTAH COUNTY, UTAH
CRESCENT POINT ENERGY
555 17TH STREET STE 750 DENVER CO 8
REC BY: HEATHER COON, DEPUTY

Township 3 South, Range 1 East, USM

- 15-001-0002 Section 1: Lots 3 and 4 (being the N2NW), S2NW
- 15-002-0001 Section 2: Lot 3 (being the NENE), SENE
- 15-002-0002
- 15-003-0006 Section 3: E2SE
- 15-003-0003 ALSO Beginning at a point 1700 feet South of the Northeast corner of Section 3, T3S, R1E, USM; thence South 380 feet, thence West 240 feet; thence South 500 feet; thence East 240 feet; thence South 60 feet; thence West 1320 feet; thence North 940 feet; thence East 1320 feet to the point of beginning.
- 15-009-0005 Section 9: SESW, W2SE, Lots 3 and 4 (being the E2SE)
- 15-009-0006
- 15-010-0002 Section 10: Beginning at the Northwest Corner Northeast Quarter Northeast Quarter, thence East 260 feet; thence South 36 feet; thence West 260 feet; Thence North 36 feet to the point of beginning.

Township 3 South, Range 2 East, USM

- 15-037-0002 Section 6: Lots 2 & 3 (being the N2NE), S2NE, SE, Lot 5 (being the SWNW)
- 0003 Lot 7 (being the SESW), SENW, and Lots 4 and 8 (being the N2NW)
- 0004 SAVE AND EXCEPT
That portion south of the centerline of the Henry Jim Canal located in the South half of the Northwest quarter
- 15-038-0001 Section 7: Lots 5 and 6 (being the N2NE)

WHEREAS, for an agreed upon monetary consideration, Operator may construct the necessary well site pads ("Well Pads") for drilling, completion, re-completion, reworking, re-entry, production, maintenance and operation of oil and gas wells on the Property. Crescent Point, its agents, employees, assigns, contractors and subcontractors, may enter upon and use the Well Pads

for the purposes of drilling, completing, producing, maintaining, and operating wells to produce oil, gas and associated hydrocarbons, including the construction and use of frac pits, tank batteries, water disposal pits, production equipment, compressor sites and other facilities used to produce and market oil, gas and associated hydrocarbons.

WHEREAS, Operator has the right to a non-exclusive access easement on the Property for ingress and egress by Operator and its employees, contractors, sub-contractors, agents, and business invitees as needed to conduct oil and gas operations.

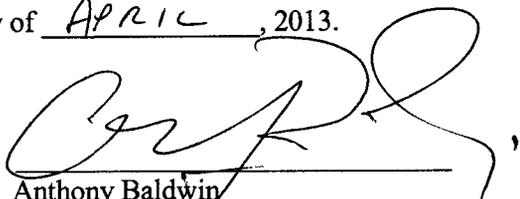
WHEREAS, Operator has the right to a non-exclusive pipeline easement to construct, maintain, inspect, operate and repair a pipeline or pipelines, pigging facilities and related appurtenances for the transportation of oil, gas, petroleum products, water and any other substances recovered during oil and gas production.

WHEREAS, the Agreement contains various other terms, provisions and conditions, all of which are incorporated herein by reference, and made a part hereof in all respects as though the same were fully set forth herein. Executed copies of the Agreement are in the possession of the Owner and Operator.

WHEREAS, this Agreement shall run with the land and be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns as stated in the Agreement.

THEREFORE, Operator is granted access to the surface estate and the Agreement constitutes a valid and binding surface use agreement as required under Utah Admin. Code Rule R649-3-34(7).

This Memorandum is executed this 16th day of APRIL, 2013.

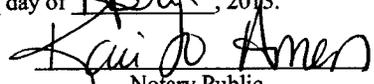

Anthony Baldwin
Manager, Land and Business Development

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ACKNOWLEDGEMENT

STATE OF COLORADO)
) ss
COUNTY OF DENVER)

The foregoing instrument was acknowledged before me by Anthony Baldwin, Manager, Land and Business Development for Crescent Point Energy U.S. Corp. this 16th day of APRIL, 2013.


Notary Public

Notary Seal:

KARI JO AMEN NOTARY PUBLIC STATE OF COLORADO NOTARY ID 20104034367

My Commission expires SEPTEMBER 15, 2014

Date 9-15-14

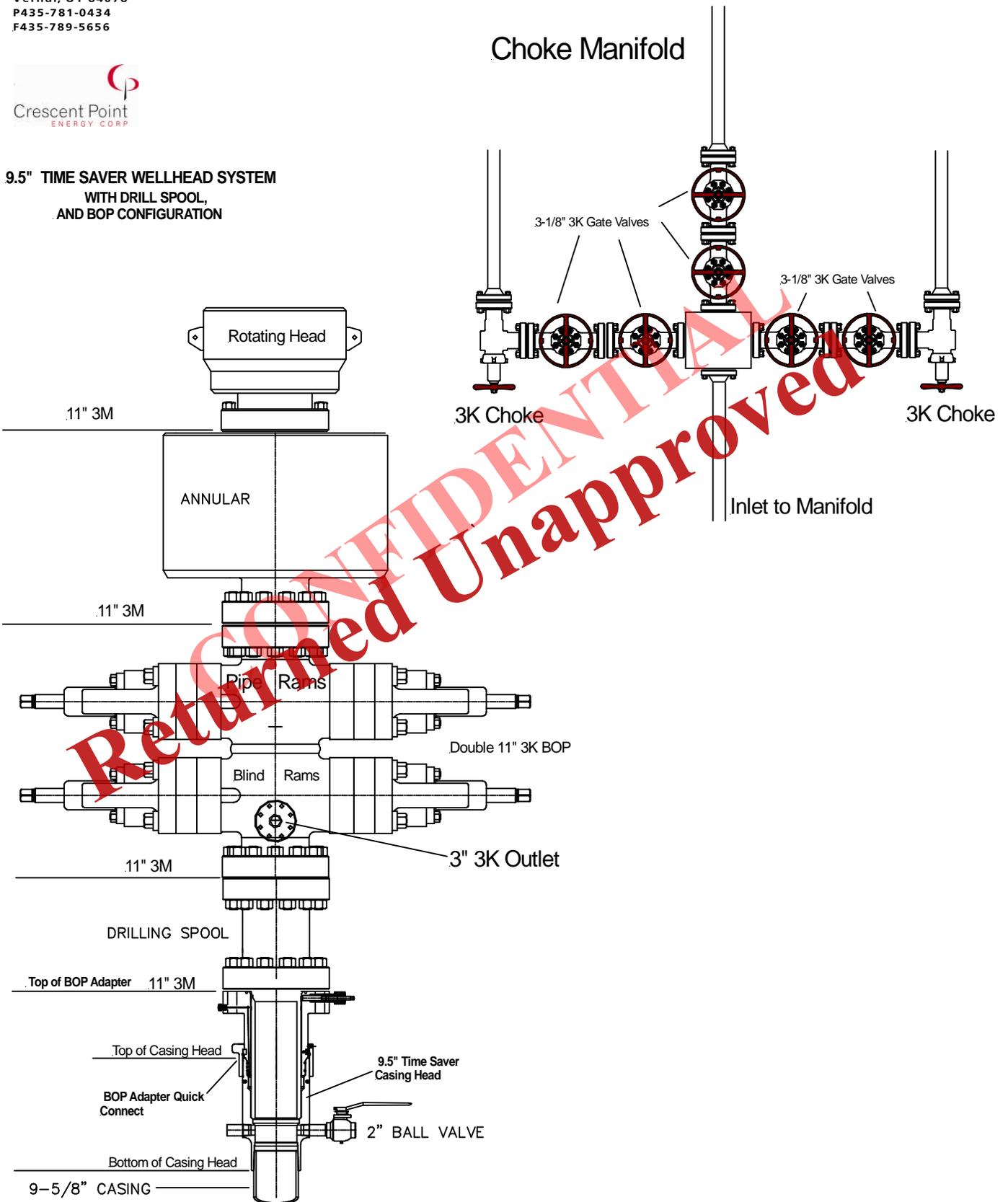


519 E. 300 S.
 Vernal, UT 84078
 P435-781-0434
 F435-789-5656

Oct, 18, 2013



**9.5" TIME SAVER WELLHEAD SYSTEM
 WITH DRILL SPOOL,
 AND BOP CONFIGURATION**



November 6, 2013

State of Utah Division of Oil, Gas and Mining
Attention: Diana Mason
1594 West North Temple
Salt Lake City, UT 84116

**RE: Directional Drilling (R649-3-11) & Exception Location Request (R649-3-3)
Hicken 1-2-3-1E**

Surface Location: NE/NE of Section 2, T3S, R1E

155' FNL & 765' FEL

Target Location: NE/NE of Section 2, T3S, R1E

652' FNL & 665' FEL

UBS&M, Uintah County, Utah

Dear Ms. Mason:

Pursuant to the filing of Crescent Point Energy U.S. Corp's (Crescent Point) Application for Permit to Drill regarding the above referenced well, and in accordance with Oil & Gas Conservation Rules R649-3-11 and R649-3-3, we are hereby submitting this letter as notice of our intention to directionally drill the captioned well and request that DOGM administratively grant an exception location for the Hicken 1-2-3-1E.

- Crescent Point is permitting the Hicken 1-2-3-1E as a directional well. The surface location was moved outside the legal window from the center of the quarter quarter due to topographical constraints.
- Crescent Point hereby certifies that it is the sole working interest owner within a 460' radius of the BHL.

Therefore, based on the above stated information, Crescent Point requests the permit be granted pursuant to R649-3-11 and R649-3-3. If you have any questions or require further information, please contact the undersigned at 720-880-3600 or by email at lbrowne@crescentpointenergy.com or rwaller@crescentpointenergy.com.

Your consideration in this matter is greatly appreciated.

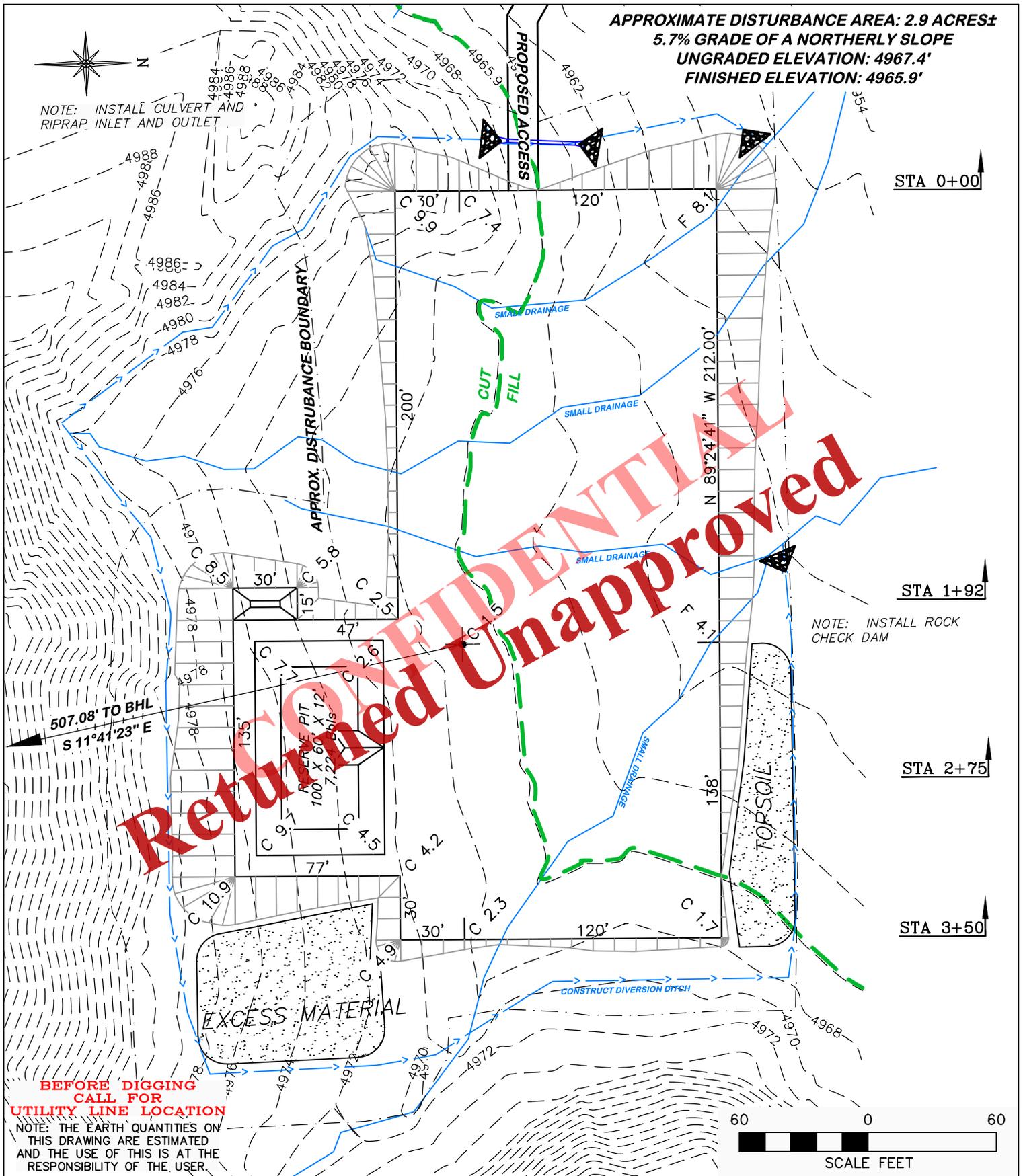
Sincerely,
Crescent Point Energy U.S. Corp

Lori Browne

Lori Browne
Senior Regulatory Specialist

Ryan Waller

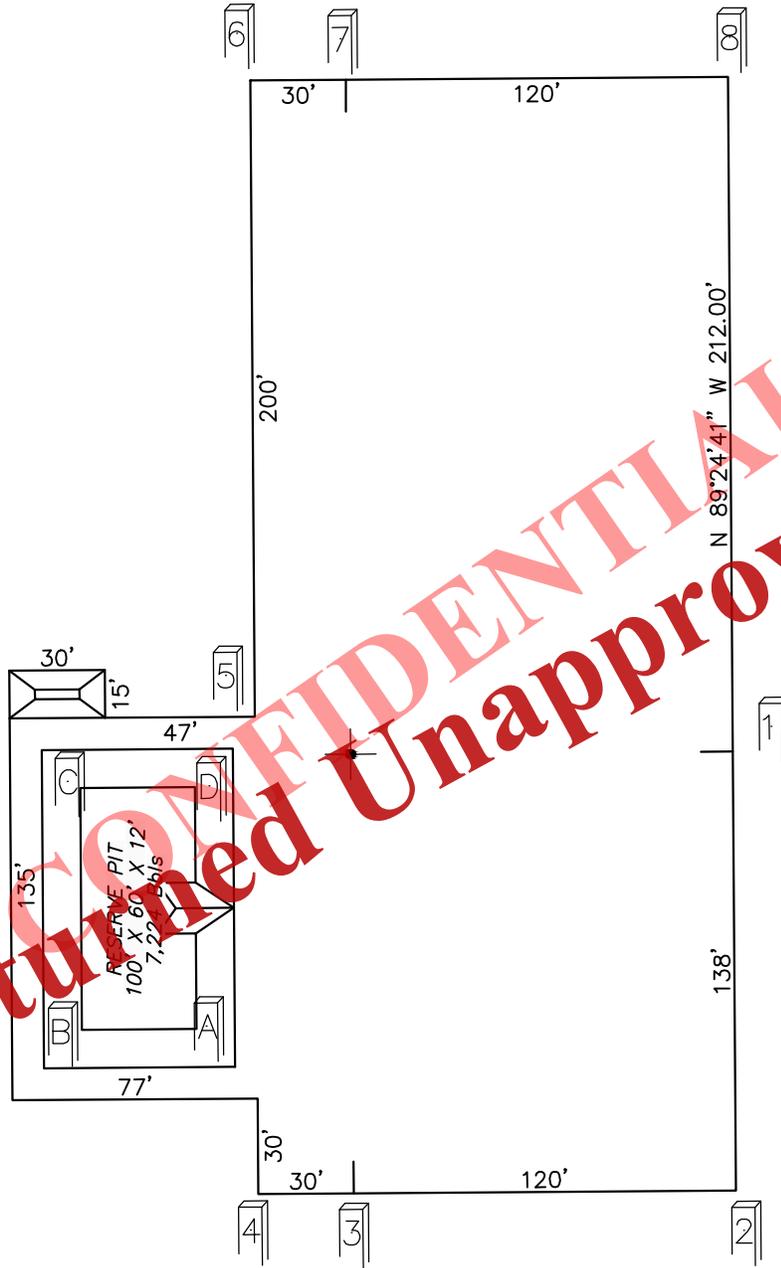
Ryan Waller
Landman



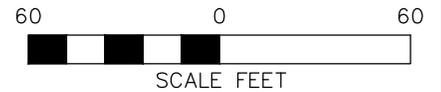
 DRG RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901	
DRAWN: 5/29/13 - TMH	SCALE: 1" = 60'
REVISED: NA	DRG JOB No. 19849
FIGURE #1	

CRESCENT POINT ENERGY
HICKEN 1-2-3-1E
SECTION 2, T3S, R1E
 UNGRADED ELEVATION: 4967.4'
 FINISHED ELEVATION: 4965.9'

Received: November 08, 2013



CONFIDENTIAL
Returned Unapproved



DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

CRESCENT POINT ENERGY
HICKEN 1-2-3-1E
SECTION 2, T3S, R1E

DRAWN: 5/29/13 - TMH

SCALE: 1" = 60'

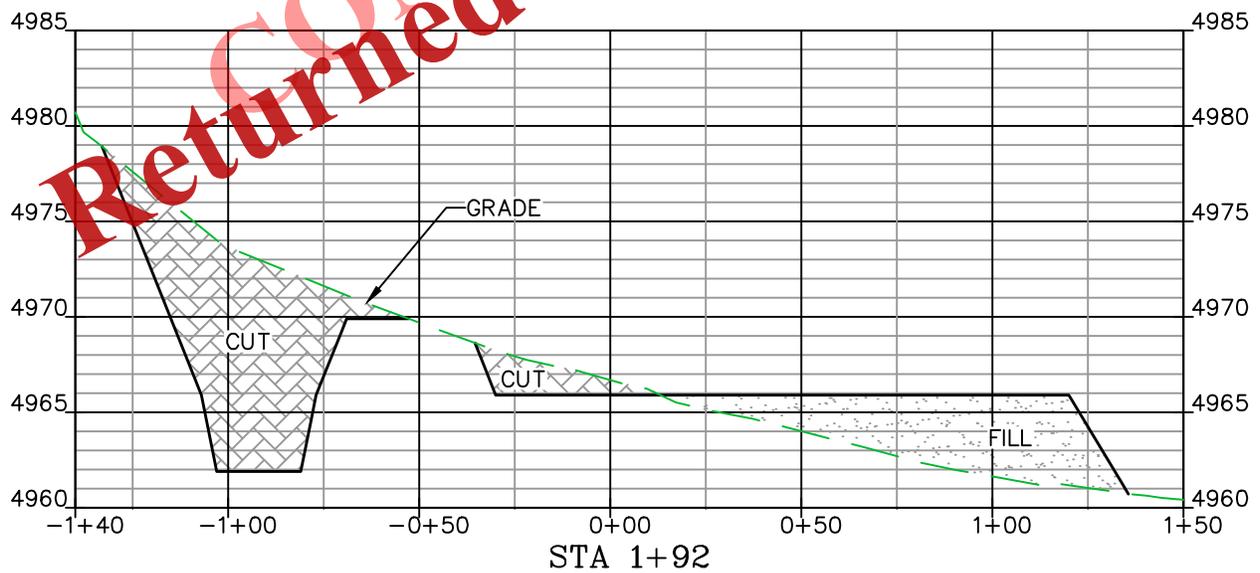
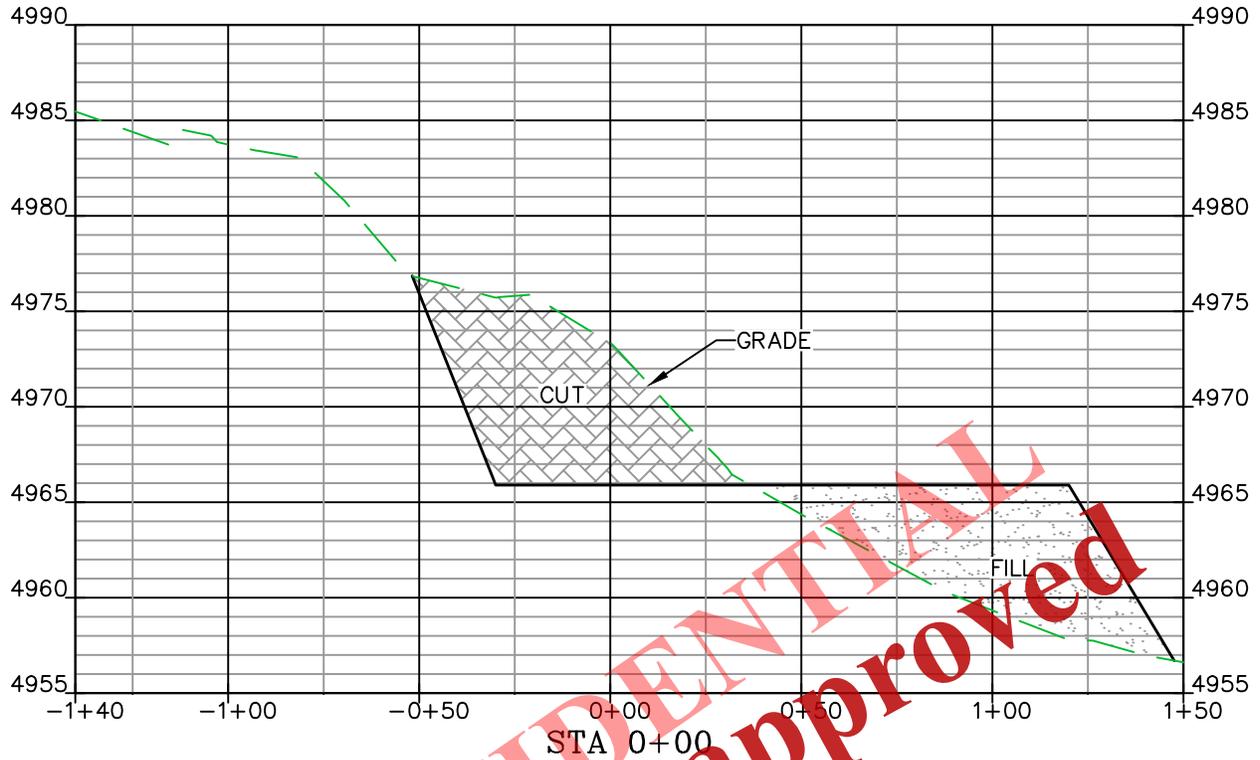
REVISED: NA

DRG JOB No. 19849

FIGURE #1A

UNGRADED ELEVATION: 4967.4'
FINISHED ELEVATION: 4965.9'

Received: November 08, 2013



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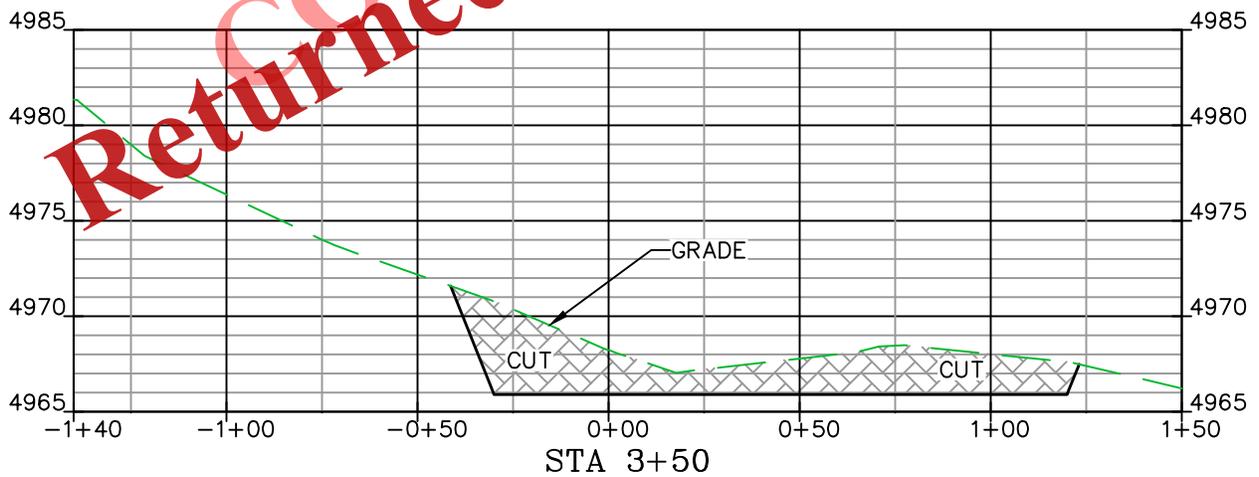
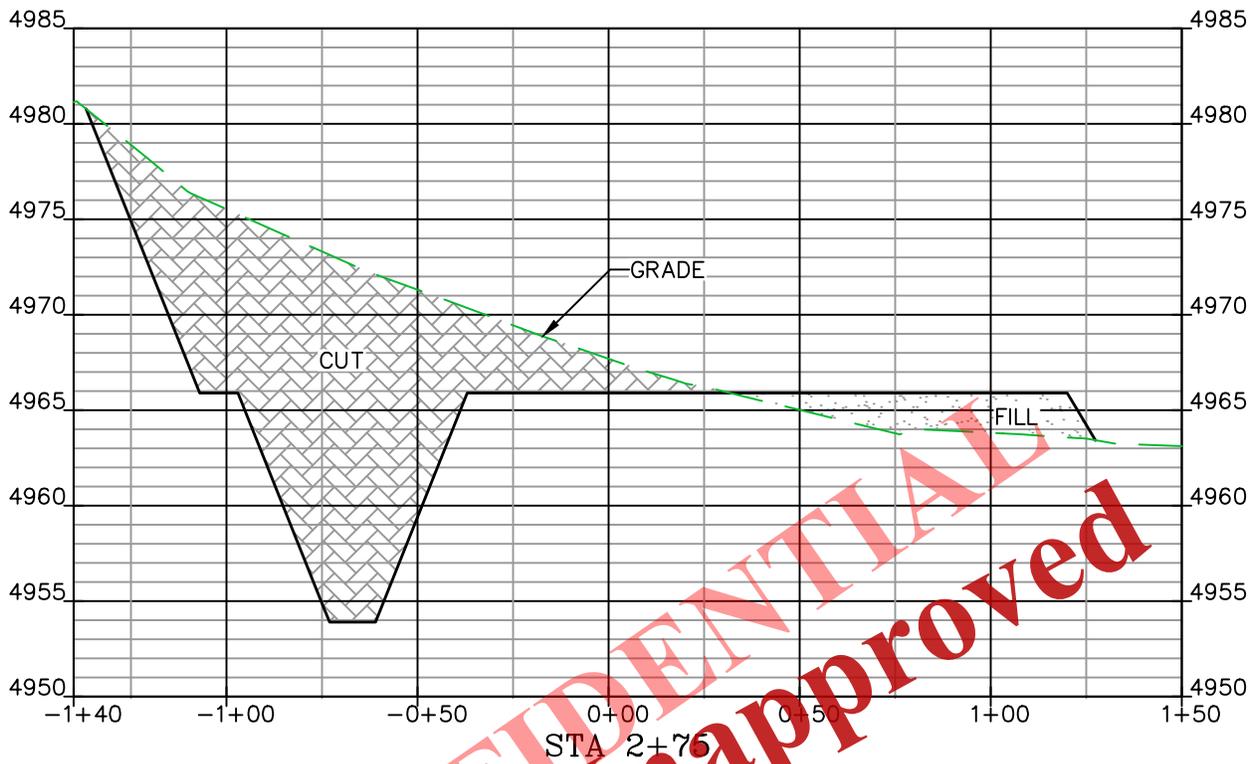

DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

CRESCENT POINT ENERGY
HICKEN 1-2-3-1E
SECTION 2, T3S, R1E

DRAWN: 5/29/13 - TMH	HORZ. 1" = 50' VERT. 1" = 10'
REVISED: NA	DRG JOB No. 19849
FIGURE #2 - PAGE 1 OF 2	

UNGRADED ELEVATION: 4967.4'
 FINISHED ELEVATION: 4965.9'

Received: November 08, 2013



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**CRESCENT POINT ENERGY
 HICKEN 1-2-3-1E
 SECTION 2, T3S, R1E**

DRAWN: 5/29/13 - TMH

HORZ. 1" = 50' VERT. 1" = 10'

REVISED: NA

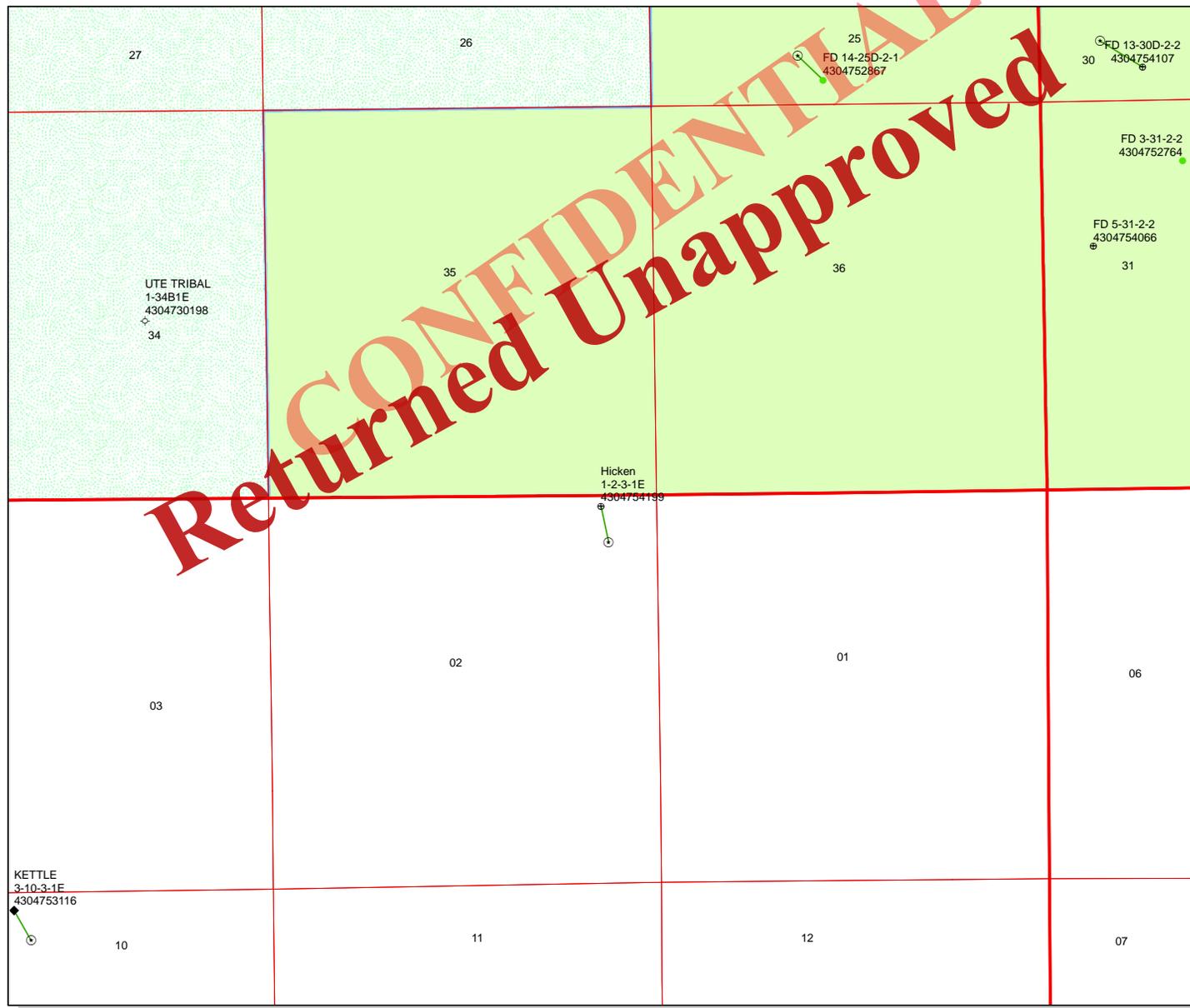
DRG JOB No. 19849

FIGURE #2 - PAGE 2 OF 2

**UNGRADED ELEVATION: 4967.4'
 FINISHED ELEVATION: 4965.9'**

Received: November 08, 2013

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 Returned Unapproved



API Number: 4304754199

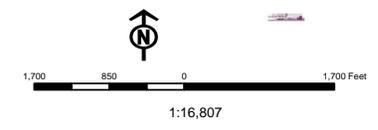
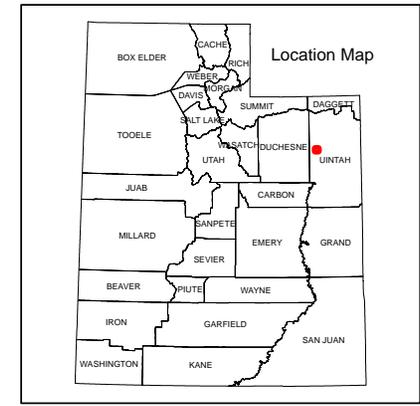
Well Name: Hicken 1-2-3-1E

Township: T03.0S Range: R01.0E Section: 02 Meridian: U

Operator: CRESCENT POINT ENERGY U.S. CORP

Map Prepared: 11/13/2013
 Map Produced by Diana Mason

Wells Query		Units	
Status		STATUS	
◆ APD - Approved Permit		□ ACTIVE	
○ DRL - Spudded (Drilling Commenced)		□ EXPLORATORY	
↗ GW - Gas Injection		□ GAS STORAGE	
★ GS - Gas Storage		□ NF PP OIL	
⊕ LOC - New Location		□ NF SECONDARY	
⚠ OPS - Operation Suspended		□ PI OIL	
⊘ PA - Plugged Abandoned		□ PP GAS	
⊙ PGW - Producing Gas Well		□ PP GEOTHERML	
⊙ POW - Producing Oil Well		□ PP OIL	
⊙ SGW - Shut-in Gas Well		□ SECONDARY	
⊙ SOW - Shut-in Oil Well		□ TERMINATED	
⊙ TA - Temp. Abandoned			
○ TW - Test Well		Fields	
⊙ WDW - Water Disposal		STATUS	
⊙ WW - Water Injection Well		□ Unknown	
● WSW - Water Supply Well		□ ABANDONED	
		□ ACTIVE	
		□ COMBINED	
		□ INACTIVE	
		□ STORAGE	
		□ TERMINATED	





GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 14, 2014

CRESCENT POINT ENERGY U.S.
CORP
555 17th Street, Suite 750
Denver, CO 80202

Re: Application for Permit to Drill - Uintah County, Utah

Ladies and Gentlemen:

The Application for Permit to Drill (APD) for the Hicken 1-2-3-1E well, API 43047541990000 that was submitted November 08, 2013 is being returned unapproved. If you plan on drilling this well in the future, you must first submit a new application.

Should you have any questions regarding this matter, please call me at (801) 538-5312.

Sincerely,

Diana Mason
Environmental Scientist

Enclosure

cc: Bureau of Land Management, Vernal, Utah



