

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Deep Creek 16-22-4-2E							
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT UNDESIGNATED							
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME							
6. NAME OF OPERATOR CRESCENT POINT ENERGY U.S. CORP						7. OPERATOR PHONE 720 880-3621							
8. ADDRESS OF OPERATOR 555 17th Street, Suite 750, Denver, CO, 80202						9. OPERATOR E-MAIL abaldwin@crecidentpointenergy.com							
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Fee			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>							
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Lee Smith						14. SURFACE OWNER PHONE (if box 12 = 'fee') 801-322-1235							
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 2400 Sunnyside, Salt Lake City, UT 84108						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')							
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>							
20. LOCATION OF WELL		FOOTAGES		QTR-QTR		SECTION		TOWNSHIP		RANGE		MERIDIAN	
LOCATION AT SURFACE		654 FSL 849 FEL		SESE		22		4.0 S		2.0 E		U	
Top of Uppermost Producing Zone		654 FSL 849 FEL		SESE		22		4.0 S		2.0 E		U	
At Total Depth		654 FSL 849 FEL		SESE		22		4.0 S		2.0 E		U	
21. COUNTY UINTAH				22. DISTANCE TO NEAREST LEASE LINE (Feet) 654				23. NUMBER OF ACRES IN DRILLING UNIT 40					
				25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 920				26. PROPOSED DEPTH MD: 7063 TVD: 7063					
27. ELEVATION - GROUND LEVEL 4840				28. BOND NUMBER LPM9080271				29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478					
Hole, Casing, and Cement Information													
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight			
COND	24	16	0 - 40	65.0	H-40 ST&C	8.3	No Used	0	0.0	0.0			
Surf	12.25	8.625	0 - 1000	24.0	J-55 ST&C	8.3	Class G	641	1.15	15.8			
Prod	7	5.5	0 - 7063	17.0	N-80 LT&C	10.0	Light (Hibond)	159	4.31	10.5			
							Class G	490	1.65	13.1			
ATTACHMENTS													
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES													
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN							
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER							
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP							
NAME Emily Kate DeGrasse				TITLE Regulatory & Government Affairs Analyst				PHONE 720 880-3644					
SIGNATURE				DATE 11/07/2013				EMAIL edegrasse@crecidentpointenergy.com					
API NUMBER ASSIGNED 43047541830000				APPROVAL  Permit Manager									

Crescent Point Energy U.S. Corp
Deep Creek 16-22-4-2E
 SE/SE of Section 22, T4S, R2E, USB&M
 SHL & BHL: 654' FSL & 849' FEL
 Uintah County, Utah

DRILLING PLAN

1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth – TVD/MD
Uinta	Surface
Upper Green River Marker	3,028'
Mahogany	3,504'
Garden Gulch (TGR3)	4,518'
Douglas Creek	5,286'
Black Shale	5,767'
Castle Peak	6,011'
Uteland	6,314'
Wasatch	6,463'
TD	7,063'

3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil) 3,028' – 6,463'
 Wasatch Formation (Oil) 6,463' – 7,063'

Fresh water may be encountered in the Uinta Formation, but would not be expected below 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by DOGM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of the DOGM prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at the DOGM. The DOGM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. Proposed Casing & Cementing Program*Casing Design:*

Size	Interval		Weight	Grade	Coupling	Design Factors			
	Top	Bottom				Burst	Collapse	Tension	
Conductor 16" Hole Size 24"	0'	40'	65	H-40	STC	1,640	670	439	API
Surface casing 8-5/8" Hole Size 12-1/4"	0'	1000'	24	J-55	STC	2,950 405 7.27	1,370 696 1.97	244,000 24,000 10.17	API Load SF
Prod casing 5-1/2" Hole Size 7-7/8"	0'	7,063'	17	E-80	LTC	7,740 6,200 1.25	6,290 3,700 1.70	348,000 124,000 2.80	API Load SF

Assumptions:

1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 10.0 ppg
Pore pressure at surface casing shoe = 8.33 ppg
Pore pressure at prod casing shoe = 8.33 ppg
Gas gradient = 0.115 psi/ft

Minimum Safety Factors:

Burst = 1.000
Collapse = 1.125
Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of one (1) centralizer per joint on the bottom three joints.

Cementing Design:

Job	Fill	Description	Excess	Sacks	Weight (ppg)	Yield (ft ³ /sk)
Surface casing	1000' - surface	Class V 2% chlorides	75%	641	15.8	1.15
Prod casing Lead	3290' to Surface	Hifill Class V 3% chlorides	25% in open-hole, 0% in cased hole	159	10.5	4.31
Prod casing Tail	TD to 3290'	Class G 10% chlorides	15%	490	13.1	1.65

*Actual volume pumped will have excess over gauge hole or caliper log if available

- Compressive strength of tail cement: 500 psi @ 7 hours

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The DOGM Roosevelt Field Office shall be notified, with sufficient lead time, in order to have a DOGM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A Tuned spacer will be used to prevent contamination of the lead cement by the drilling mud.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 9, "Sundry Notices and Reports on Wells" shall be filed with the DOGM within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated of the top of the cement behind the casing,

depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

The Conductor section (from 0' to 40') will be drilled by Auger and final depth determined by when the black shale is encountered with a minimum depth of 40'.

The surface interval will then be drilled to $\pm 1000'$ with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run to the reserve pit. A variance is in request for this operation. The request can be found in Section 12 of this plan.

From $\pm 1000'$ to TD, a brine water system will be utilized. Clay inhibition and hole stability will be achieved with a polymer (DAP) additive; the reserve pit will be lined to address this additive. This brine water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.5 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of brine, and if pressure conditions warrant, barite and/or calcium carbonate will be used as a weighting agent. There will be enough weighting agent on location to increase the entire system to 11.0 ppg MW.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior DOGM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Crescent Point Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

A 3,000 psi BOP system or better will be used on this well. All equipment will be installed and tested per Onshore Order No. 2.

The configuration is as follows:

- Float in drillstring
- Inside BOP or safety valve
- Safety valve with same pipe threading
- Rotating Head below rotary table
- Fillup line
- 11" Annular Preventer – rated to 3,000 psi minimum
- 11" bore, 4-1/2" pipe ram – rated to 3,000 psi minimum
- 11" bore, Blind Ram – rated to 3,000 psi minimum
- 11" bore Drilling Spool with 2 side outlets (Choke side at 3" minimum & Kill side at 2" minimum)
 - 2 Kill line valves at 2" minimum – one with a check valve
 - Kill line at 2" minimum

- 2 Choke line valves at 3" minimum
- Choke line at 3" minimum
- 2 adjustable chokes on manifold
- Pressure gauge on choke manifold

7. BOPE Test Criteria

A Function Test of the Ram BOP equipment shall be made every trip and annular preventer every week. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to DOGM representatives upon request.

At a minimum, the Annular preventer will be tested to 50% of its rating for ten minutes. All other equipment (Rams, valves, manifold) will be tested at 3,000 psi for 10 minutes with a test plug. If rams are to be changed for any reason post drillout, the rams will be tested to 70% of surface casing internal yield.

At a minimum, the above pressure tests will be performed when such conditions exist:

- BOP's are initially installed
- Whenever a seal subject to pressure test is broken
- Following repairs to the BOPs
- Every 30 days

8. Accumulator

The Accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (HCR), close both rams and annular preventer as well maintain 200 psi above nitrogen precharge of the accumulator without use of accumulator pumps. The fluid reservoir volume will be double the usable volume of the accumulator system. The fluid level will be maintained per manufacturer's specifications.

The BOP system will have two independent power sources to close both rams and annular preventer, while opening HCR. Nitrogen bottles will be one source and electric and/or air powered pumps will be the other.

The accumulator precharge will be conducted every 6 months and maintained to be within the specifications of Onshore Order No. 2

A manual locking device or automatic locking device will be installed on both ram preventers and annular preventer.

Remote controls will be readily accessible to the driller and be capable of closing all preventers. Main controls will be available to allow full functioning of all preventers and HCR.

9. Testing, Logging and Coring Programs

The logging program will consist of a Gamma Ray log from TD to base of surface casing @ +/- 1100'. A cement bond log will be run from PBSD to top of cement. No drill stem testing or coring is planned for this well.

10. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.52 psi/ft gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

11. Anticipated Starting Date and Duration of Operations

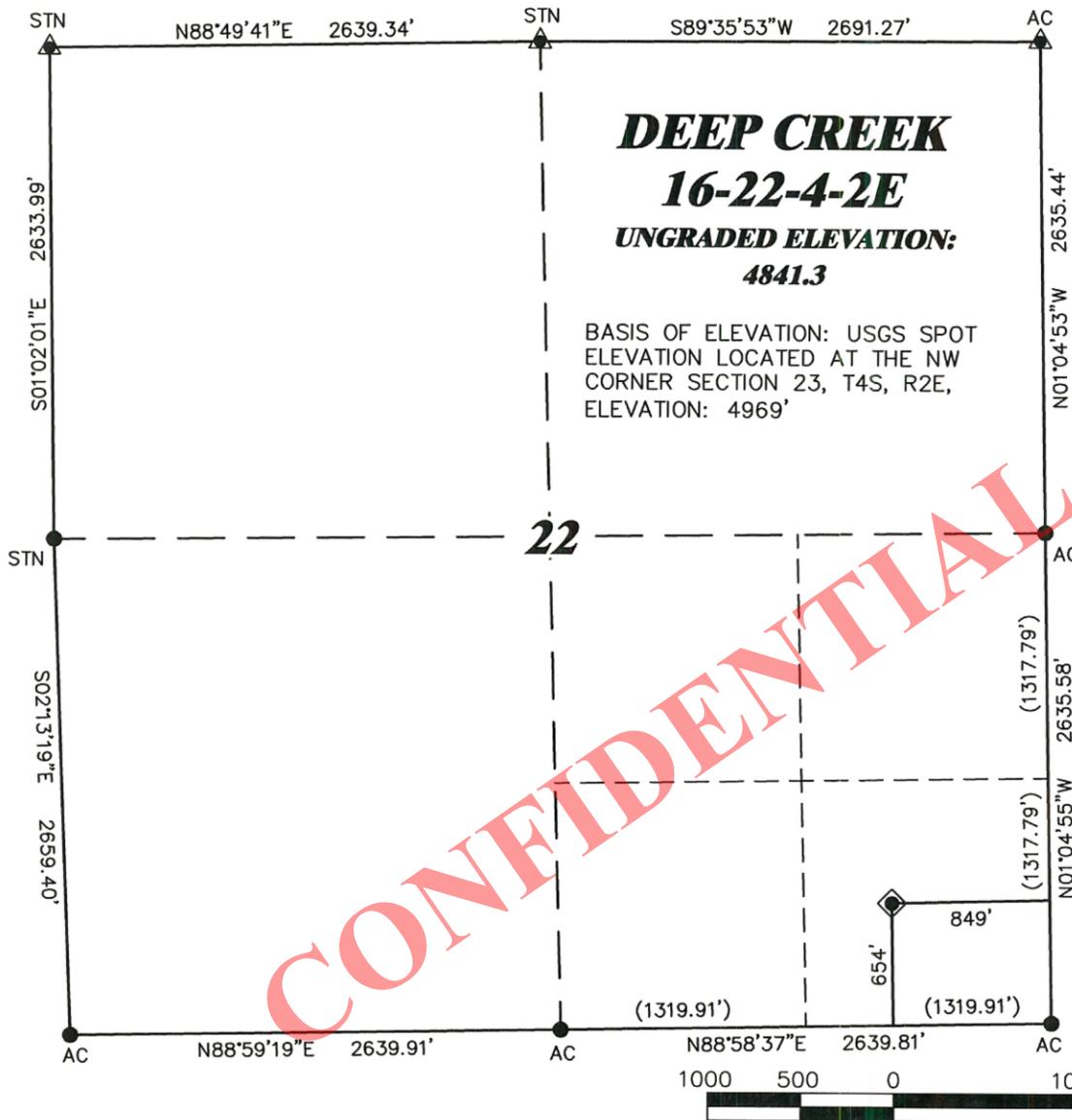
It is anticipated that drilling operations will commence as soon as possible following permit approval and will take approximately seven (7) days from spud to rig release and two weeks for completions.

12. Variations Requested from Onshore Order No. 2

1. A diverter is utilized for surface air drilling, rather than a lubricated rotating head.
2. The blooie line is 45 ft from the wellbore rather than 100 ft and is not anchored down.
3. The blooie line is not equipped with an automatic igniter or continuous pilot light.
4. The compressor is located on the rig itself and not 100 ft from the wellbore.
5. The requirement for an Formation Integrity Test (FIT) or a Leak Off Test (LOT)

CONFIDENTIAL

R. 2 E.



SCALE 1" = 1000'
GRID NORTH

DEEP CREEK
16-22-4-2E
UNGRADED ELEVATION:
4841.3

BASIS OF ELEVATION: USGS SPOT
ELEVATION LOCATED AT THE NW
CORNER SECTION 23, T4S, R2E,
ELEVATION: 4969'

T. 4 S.

SHL

LATITUDE (NAD 83)
NORTH 40.116660 DEG.
LONGITUDE (NAD 83)
WEST 109.747560 DEG.

LATITUDE (NAD 27)
NORTH 40.116697 DEG.
LONGITUDE (NAD 27)
WEST 109.746863 DEG.

NORTHING
654356.82

EASTING
2490264.89

DATUM
SPCS UTC (NAD 27)

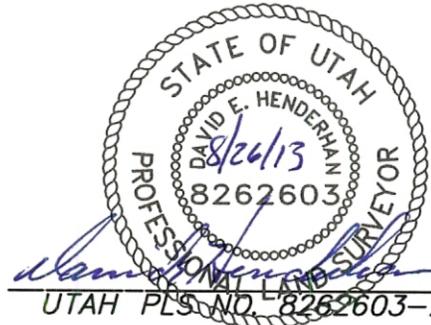
CONFIDENTIAL

SURVEYOR'S STATEMENT

I, DAVID E. HENDERHAN, OF GRAND JUNCTION, COLORADO, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON THE 8th DAY OF AUGUST, 2013 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF DEEP CREEK 16-22-4-2E AS STAKED ON THE GROUND.

LEGEND

- ◆ WELL LOCATION
- FOUND MONUMENT
- ▲ PREVIOUSLY FOUND MONUMENT



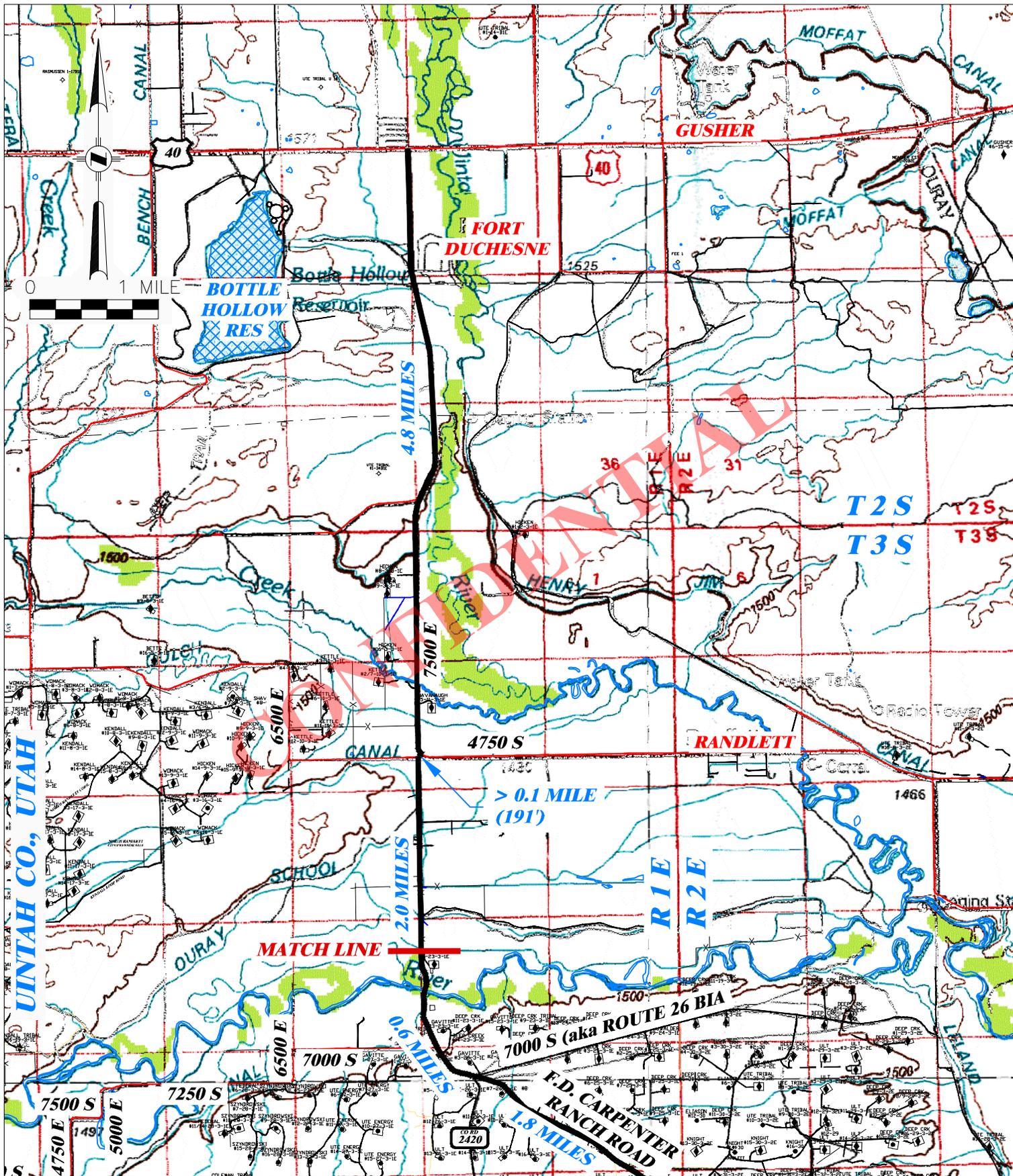
UTAH PLS. NO. 8262603-2201

DRG RIFFIN & ASSOCIATES, INC.
1414 ELK ST., ROCK SPRINGS, WY 82901
(307) 362-5028

**PLAT OF DRILLING LOCATION IN
NESE, SECTION 22, FOR
CRESCENT POINT ENERGY**

DRAWN: 8/22/2013 - RAS	SCALE: 1" = 1000'
REVISED: 8/26/13 - DEH	DRG JOB No. 20039
SECTION LINE ERRORS	EXHIBIT 1

**654' F/SL, & 849' F/EL, SECTION 22,
T. 4 S., R. 2 E., U.S.M.,
UINTAH COUNTY, UTAH**

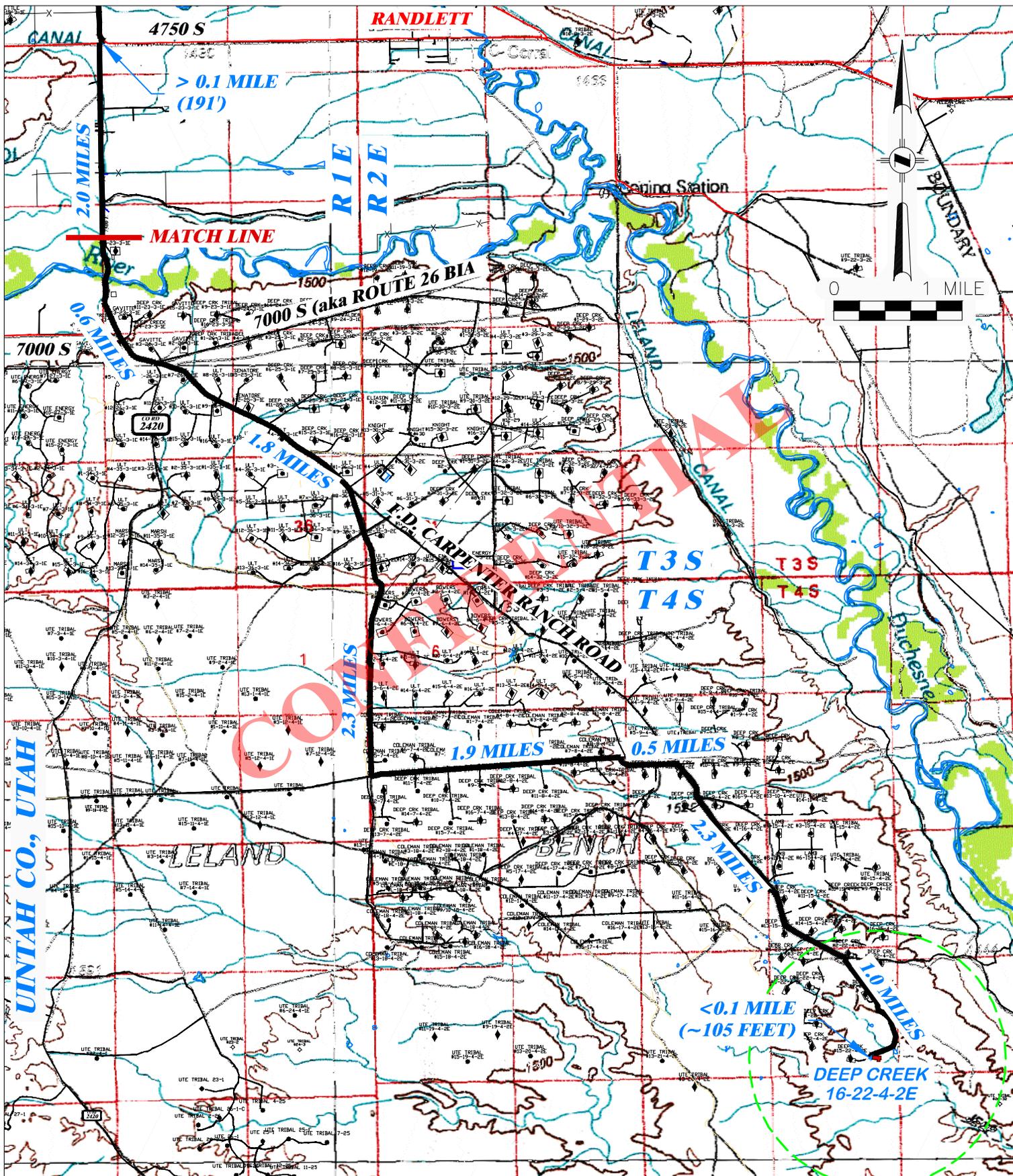


DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

**PROPOSED ACCESS FOR
 CRESCENT POINT ENERGY
 DEEP CREEK 16-22-4-2E
 SECTION 22, T. 4 S., R. 2 E.**

DRAWN: 8/22/2013 - RAS	SCALE: 1" = 1 MILE
REVISED: N/A -	DRG JOB No. 20039
	TOPO A - 1 OF 2

PROPOSED ROAD — — — — — EXISTING ROAD —————

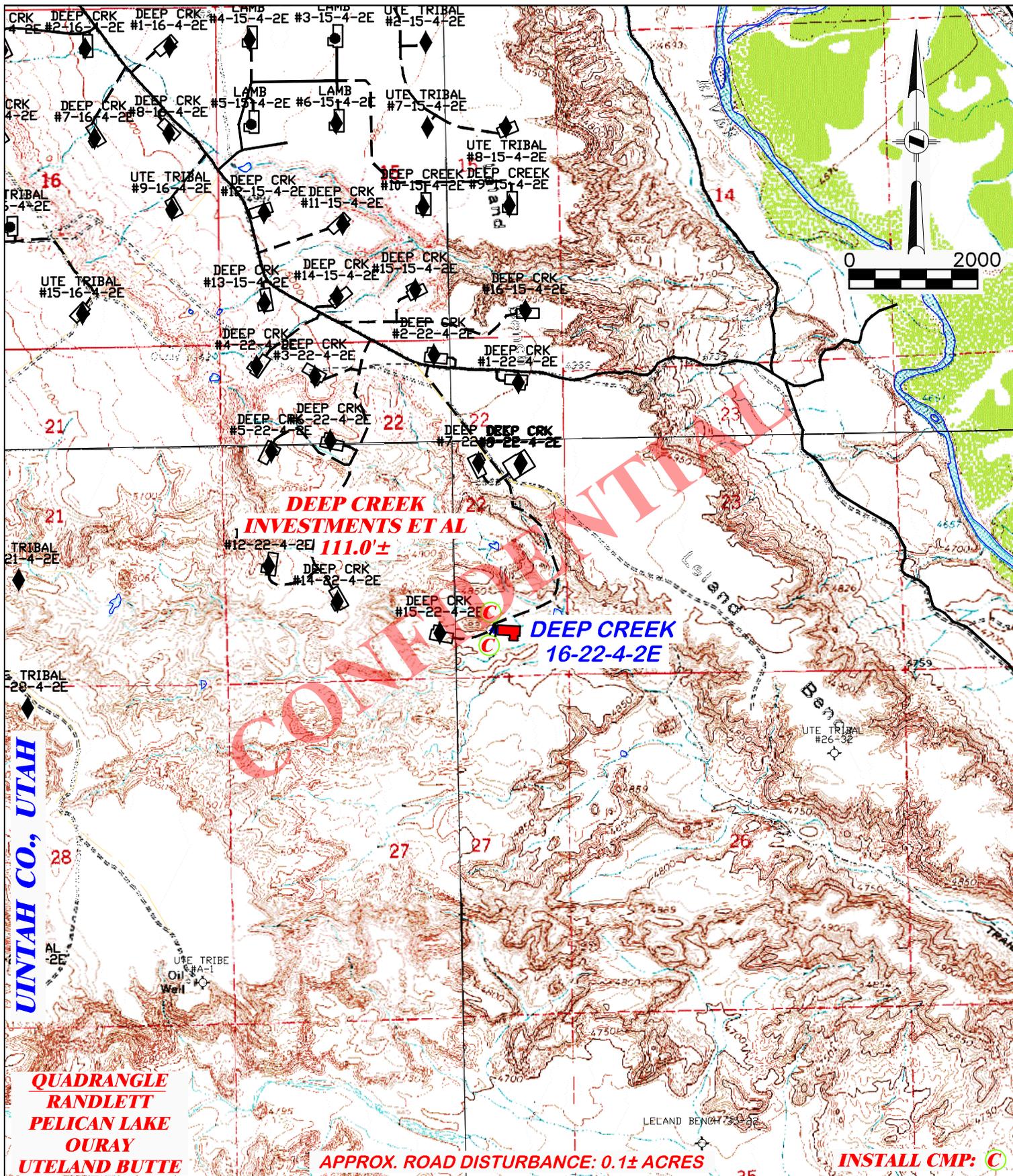


DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

**PROPOSED ACCESS FOR
 CRESCENT POINT ENERGY
 DEEP CREEK 16-22-4-2E
 SECTION 22, T. 4 S., R. 2 E.**

DRAWN: 8/22/2013 - RAS	SCALE: 1" = 1 MILE
REVISED: N/A -	DRG JOB No. 20039
TOPO A - 2 OF 2	

PROPOSED ROAD — — — — — EXISTING ROAD —————



QUADRANGLE
RANDLETT
PELICAN LAKE
OURAY
UTELAND BUTTE

APPROX. ROAD DISTURBANCE: 0.1± ACRES

INSTALL CMP: C

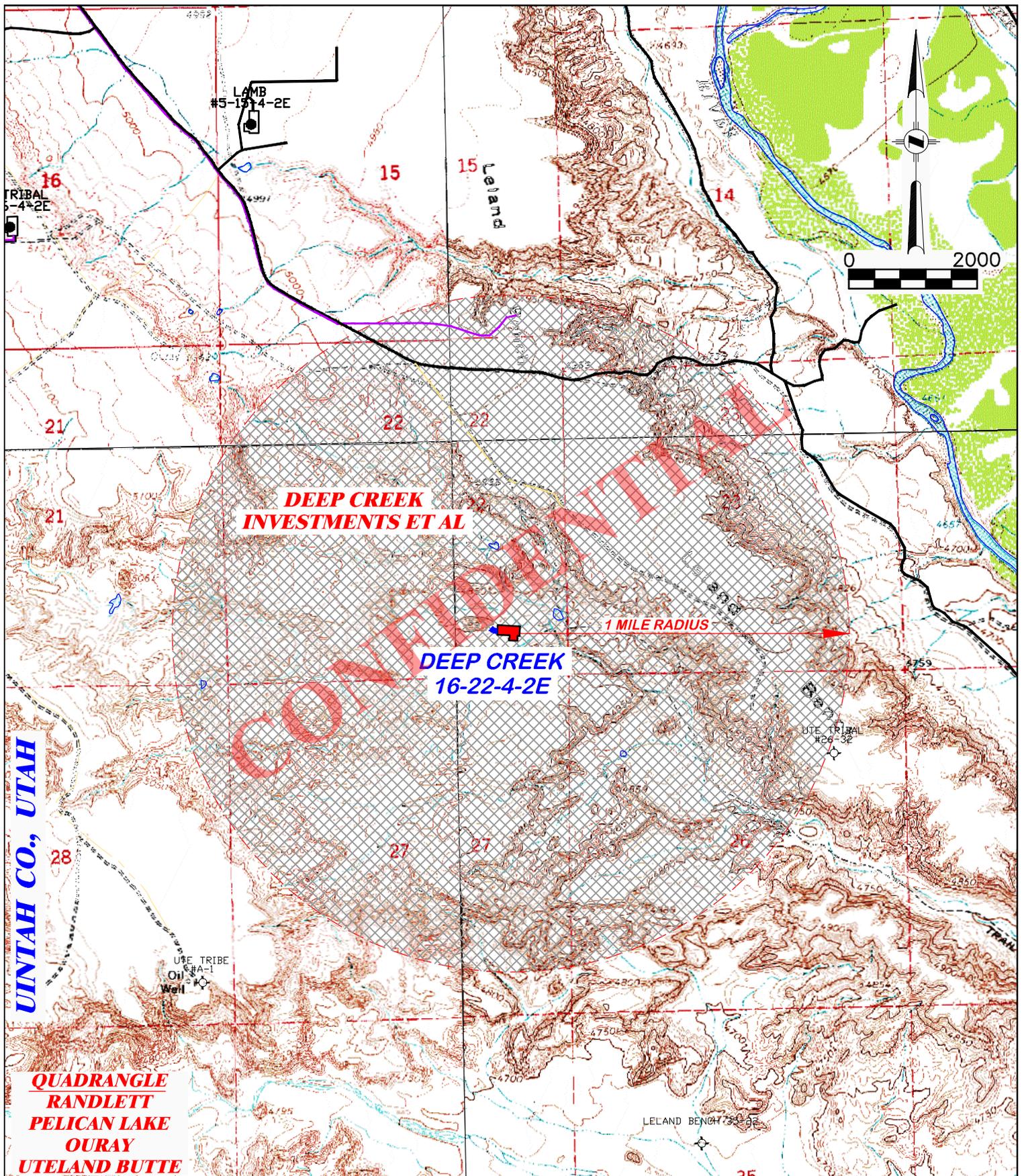
DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 8/22/2013 - RAS	SCALE: 1" = 2000'
REVISED: N/A -	DRG JOB No. 20039
	TOPO B

PROPOSED ROAD FOR
CRESCENT POINT ENERGY
DEEP CREEK 16-22-4-2E
SECTION 22, T. 4 S., R. 2 E.

TOTAL PROPOSED LENGTH: 111.0±

PROPOSED ROAD ———— EXISTING ROAD ————



DEEP CREEK INVESTMENTS ET AL

DEEP CREEK 16-22-4-2E

1 MILE RADIUS

UINTAH CO., UTAH

**QUADRANGLE
RANDLETT
PELICAN LAKE
OURAY
UTELAND BUTTE**



DRG RIFFIN & ASSOCIATES, INC.
1414 ELK ST., ROCK SPRINGS, WY 82901

(307) 362-5028

DRAWN: 8/22/2013 - RAS

SCALE: 1" = 2000'

REVISED: N/A -

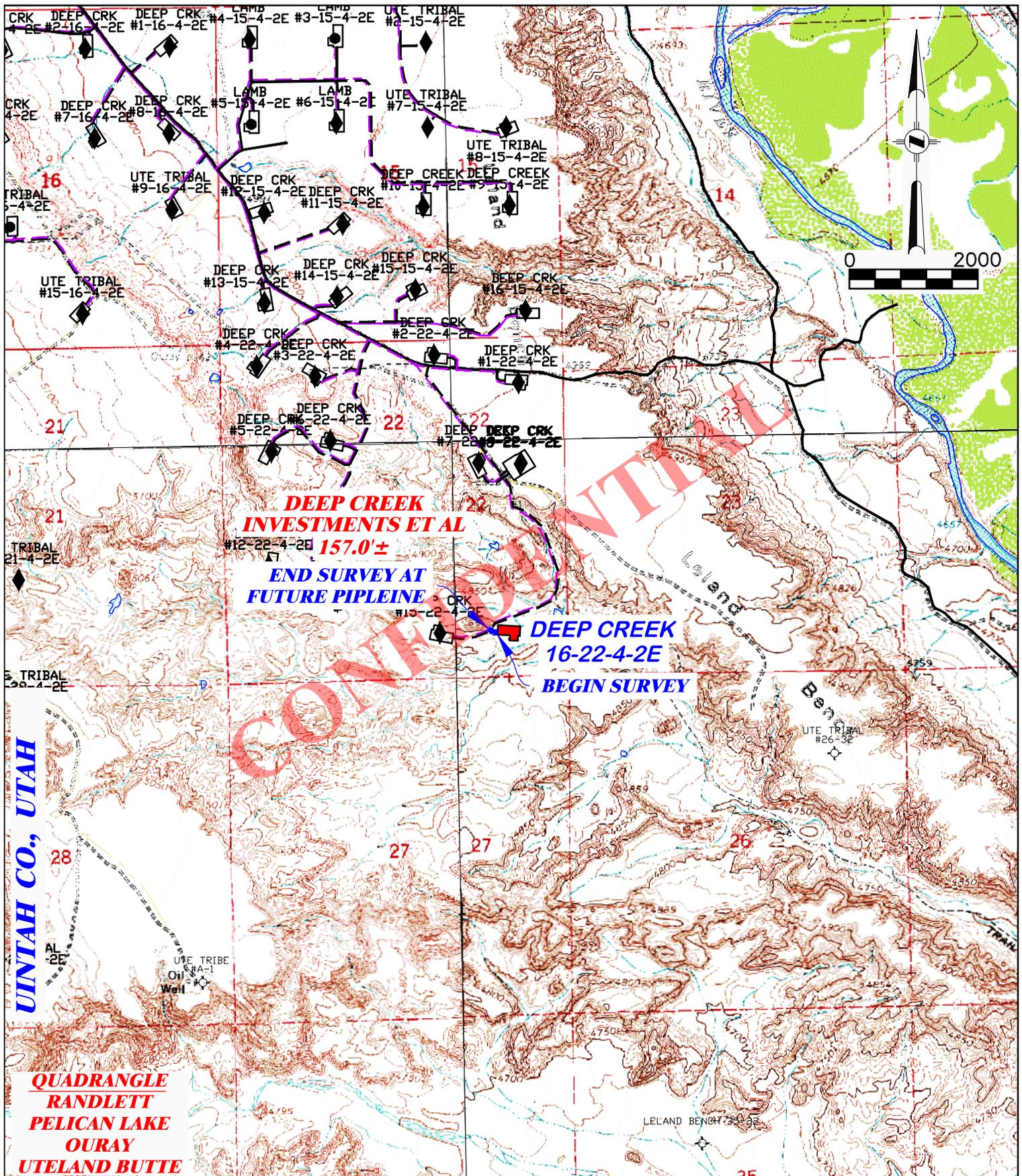
DRG JOB No. 20039

TOPO C

PROPOSED ROAD — — — — —

EXISTING ROAD —————

**ONE MILE RADIUS FOR
CRESCENT POINT ENERGY
DEEP CREEK 16-22-4-2E
SECTION 22, T. 4 S., R. 2 E.**



 DRG RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901		PROPOSED PIPELINE FOR CRESCENT POINT ENERGY DEEP CREEK 16-22-4-2E SECTION 22, T. 4 S., R. 2 E.	
DRAWN: 8/22/2013 - RAS		SCALE: 1" = 2000'	
REVISED: N/A -		DRG JOB No. 20039	
		TOTAL PROPOSED LENGTH: 157.0±	
		PROPOSED PIPELINE    EXISTING ROAD 	

MEMORANDUM of SURFACE USE AGREEMENT and GRANT OF EASEMENTS

David Eckelberger is Landman for Ute Energy LLC and Ute Energy Upstream Holdings LLC, authorized to do business in Utah (hereinafter referred to as "Ute Energy"). Ute Energy owns, operates and manages oil and gas interests In Uintah and Duchesne Counties, Utah.

WHEREAS, that certain Surface Use Agreement and Grant of Easements ("Agreement") dated effective June 2nd, 2011 has been entered into by and between Deep Creek Investments, whose address is c/o Lee M. Smith, General Partner, 2400 Sunnyside, Salt Lake City, Utah 84108 ("Owner") and Ute Energy, whose address is 1875 Lawrence Street, Suite 200, Denver, CO 80202 ("Operator").

WHEREAS, Owner owns the surface estate of the real property in Uintah County, Utah (the "Property"), legally described as:

Township 4 South, Range 2 East, USM

- Section 9: S/2, NE/4
- Section 10: W/2W/2
- Section 15: S/2
- Section 16: N/2
- Section 22: All

Entry 2011004320
Book 1239 Page 57 \$14.00
16-JUN-11 09:00
RANDY SIMMONS
RECORDER, UINTAH COUNTY, UTAH
UTE ENERGY
PO BOX 789 FT DUCHESNE, UT 84026
Rec By: DEBRA ROOKS , DEPUTY

WHEREAS, for an agreed upon monetary consideration, Operator may construct the necessary well site pads for drilling, completion, re-completion, reworking, re-entry, production, maintenance and operation of wells ("Well Pads") on the Property. Ute Energy, its agents, employees, assigns, contractors and subcontractors, may enter upon and use the Well Pads for the purposes of drilling, completing, producing, maintaining, and operating Wells to produce oil, gas and associated hydrocarbons produced from the Property, including the construction and use of frac pits, tank batteries, water disposal pits, production equipment, compressor sites and other facilities used to produce and market the oil, gas and associated hydrocarbons.

WHEREAS, Operator has the right to a non-exclusive access easement ("Road Easement") on the Property for ingress and egress by Operator and its employees, contractors, sub-contractors, agents, and business invitees as needed to conduct oil and gas operations.

WHEREAS, Operator, its employees, contractors, sub-contractors, agents and business invitees has the right to a non-exclusive pipeline easement to construct, maintain, inspect, operate and repair a pipeline or pipelines, pigging facilities and related appurtenances for the transportation of oil, gas, petroleum products, water and any other substances recovered during oil and gas production.

WHEREAS, this Agreement shall run with the Property and be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns as stated in this Agreement.

THEREFORE, Operator is granted access to the surface estate and the Agreement constitutes a valid and binding surface use agreement as required under Utah Admin. Code Rule R649-3-34(7).

This Memorandum is executed this 14th day of June, 2011



David Eckelberger
Landman

STATE OF COLORADO)
) ss
COUNTY OF DENVER)

The foregoing instrument was acknowledged before me by David Eckelberger, Landman for Ute Energy LLC and Ute Energy Upstream Holdings LLC this 14th day of June, 2011.



Notary Public

Notary Seal:

My Commission expires:

September 15, 2014
Date

KARI QUARLES
NOTARY PUBLIC, STATE OF COLORADO

My Comm. Expires September 15, 2014

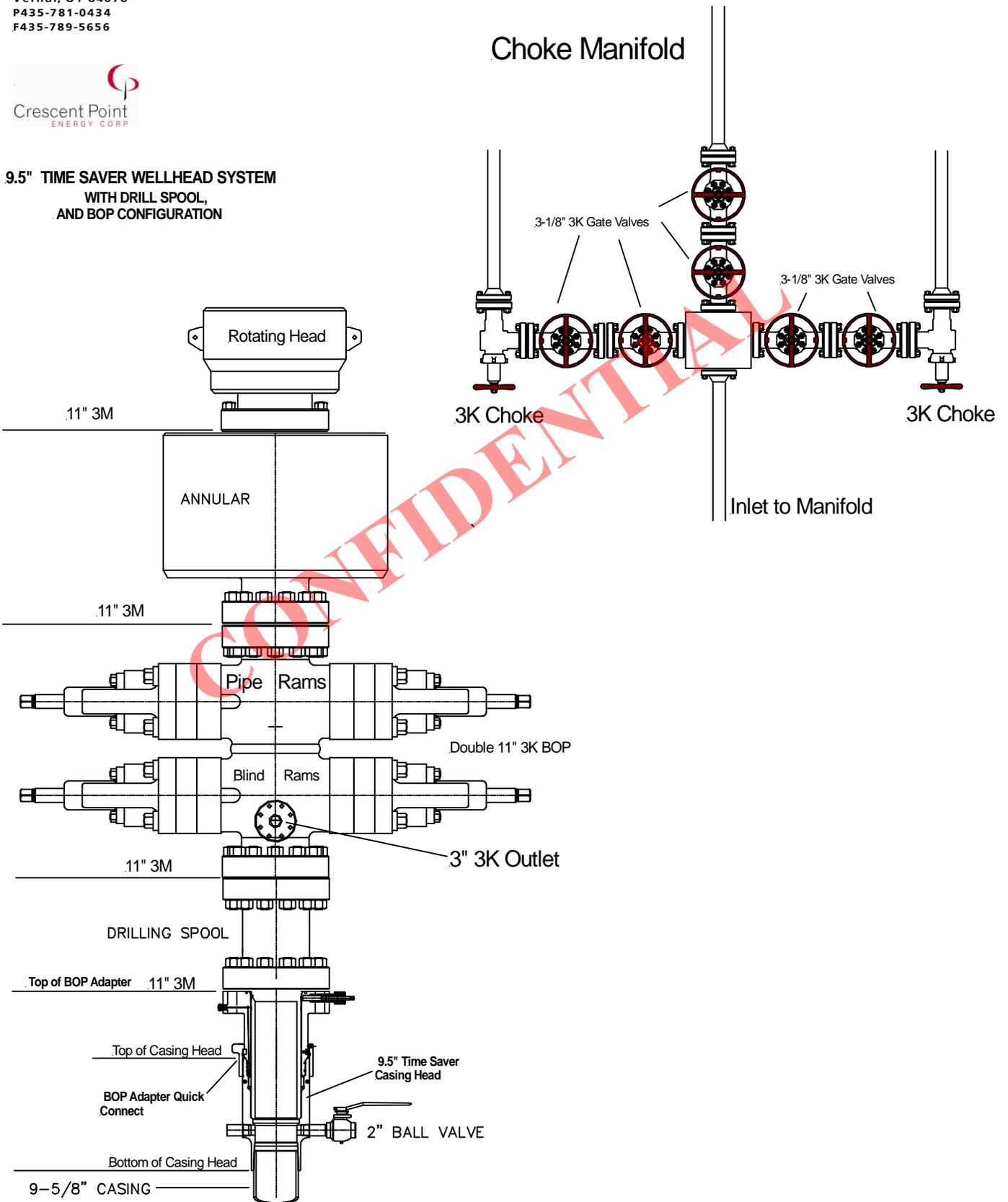


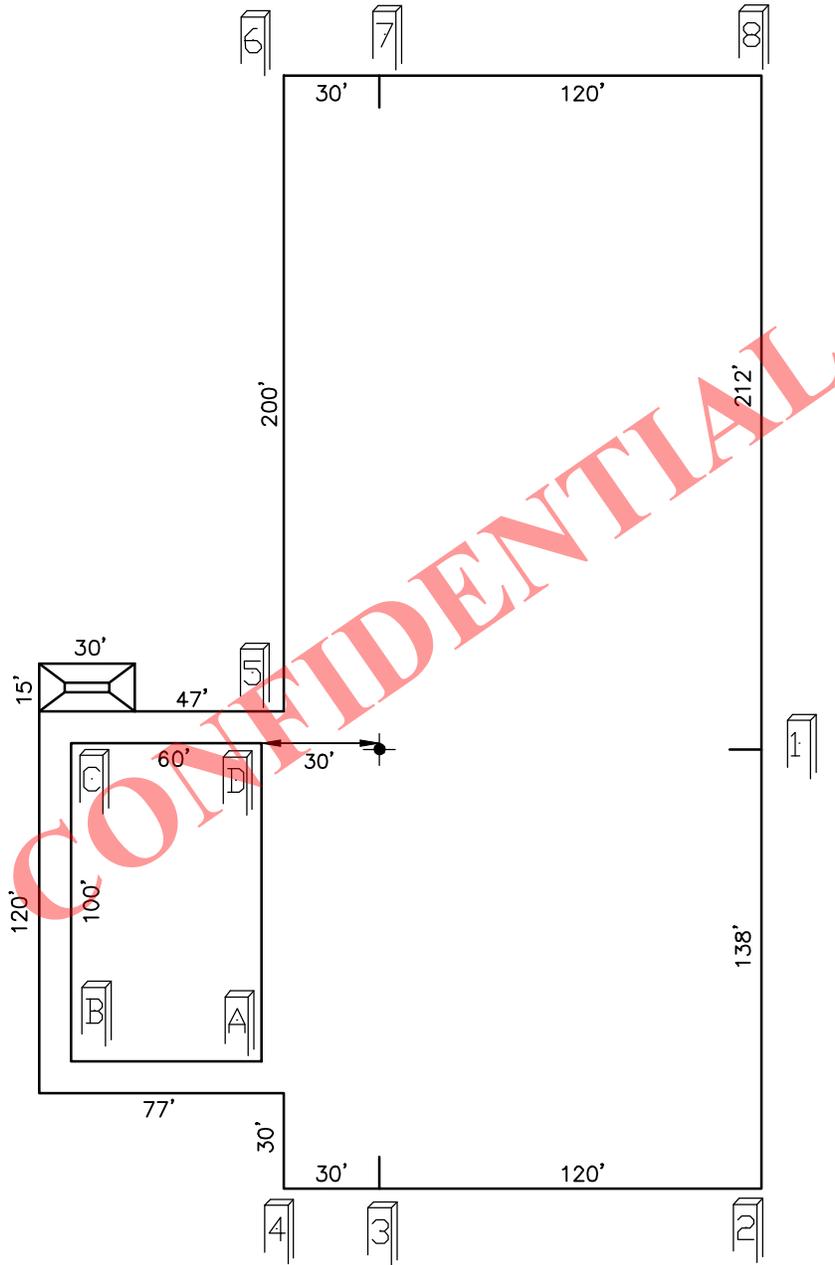
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Vernal, UT 84078
P435-781-0434
F435-789-5656

Oct, 18, 2013



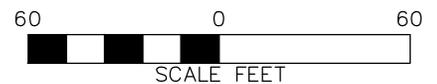
**9.5" TIME SAVER WELLHEAD SYSTEM
WITH DRILL SPOOL,
AND BOP CONFIGURATION**





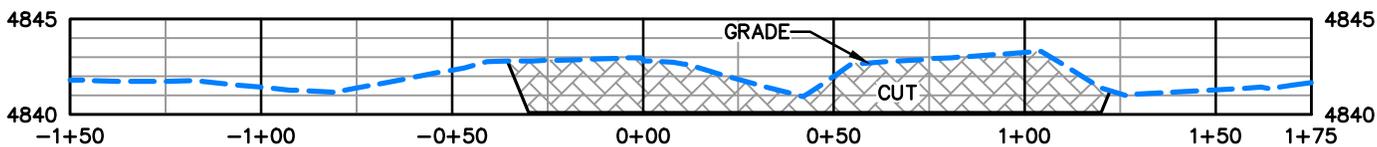
**BEFORE DIGGING
CALL FOR
UTILITY LINE LOCATION**

NOTE: THE EARTH QUANTITIES ON THIS DRAWING ARE ESTIMATED AND THE USE OF THIS IS AT THE RESPONSIBILITY OF THE USER.

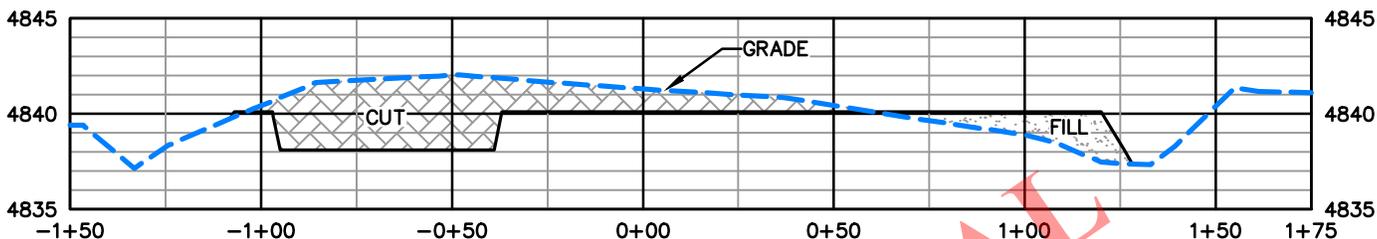


 DRG RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901	
DRAWN: 8/22/2013 - RAS	SCALE: 1" = 60'
REVISED: N/A - .	DRG JOB No. 20039
	FIGURE 1A

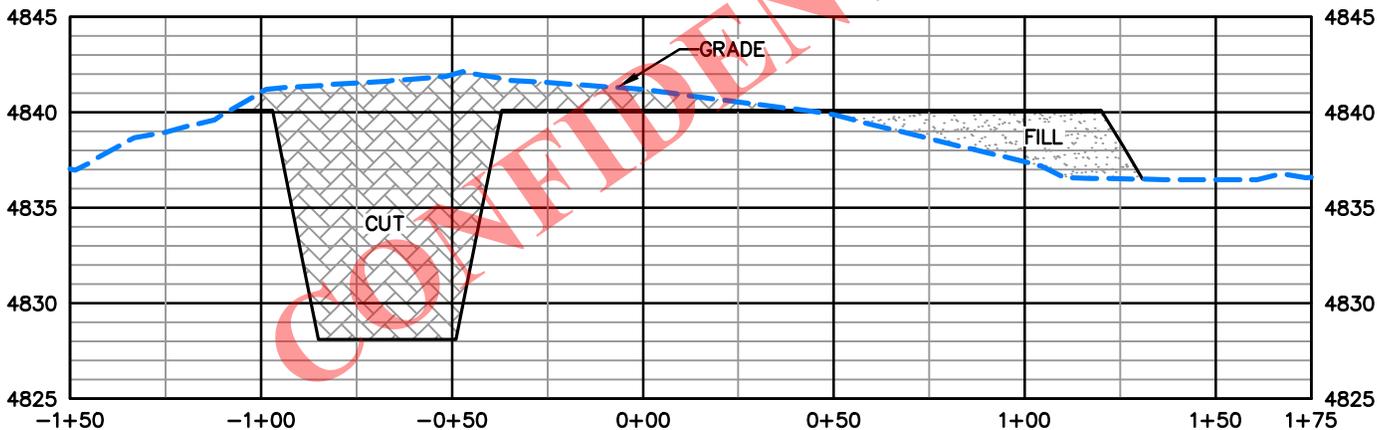
<p align="center">PAD LAYOUT CRESCENT POINT ENERGY DEEP CREEK 16-22-4-2E SECTION 22, T. 4 S., R. 2 E.</p>
UNGRADED ELEVATION: 4841.3 FINISHED ELEVATION: 4840.1



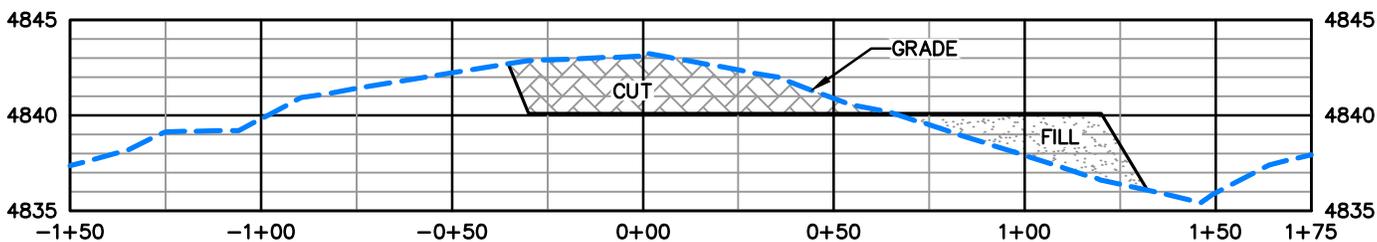
3+50



1+38



0+75



0+00

DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

**CRESCENT POINT ENERGY
 DEEP CREEK 16-22-4-2E
 SECTION 22, T. 4 S., R. 2 E.**

DRAWN: 8/22/2013 - RAS

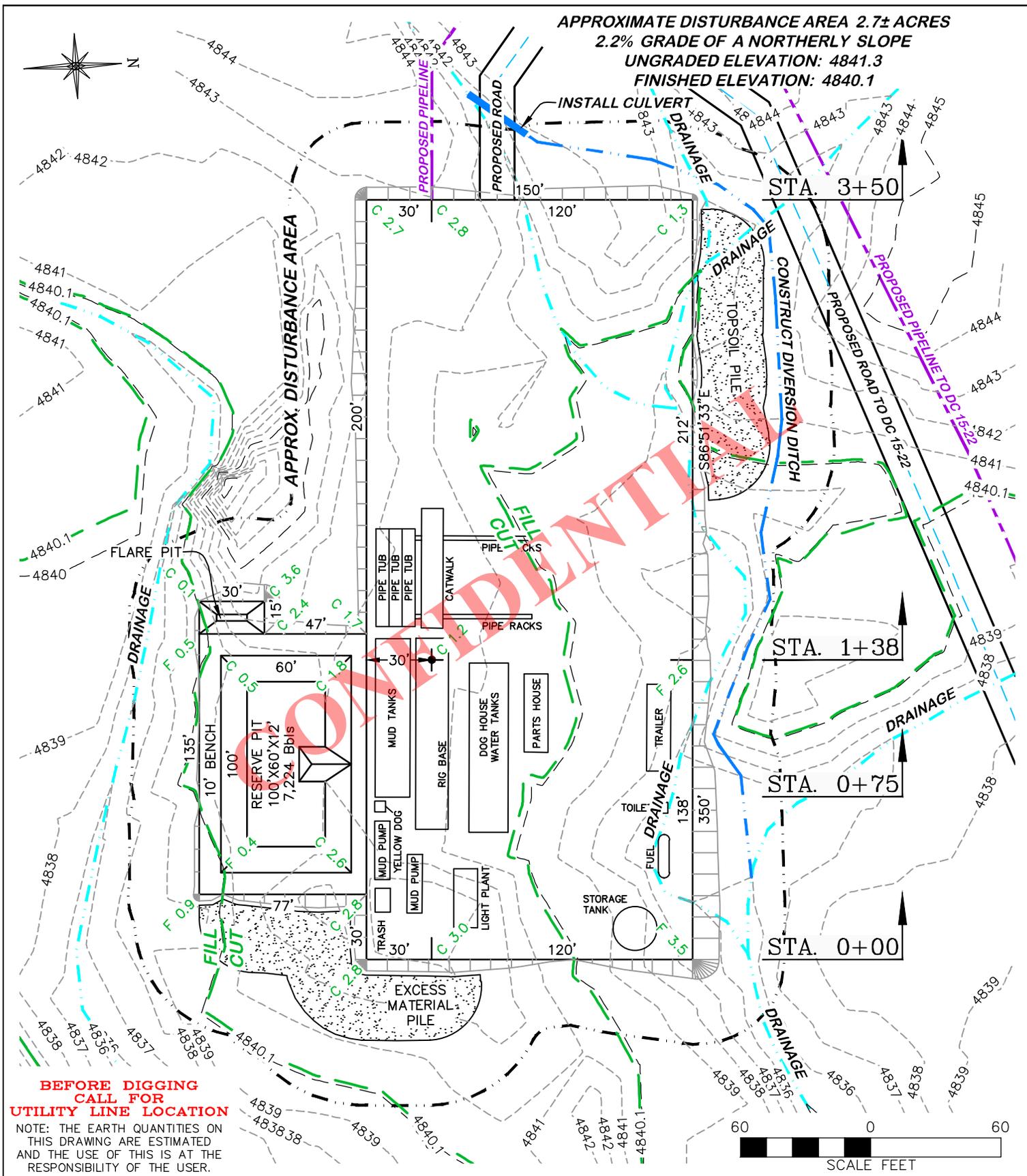
SCALE: HORZ 1" = 50' VERT 1" = 10'

REVISED: N/A - .

DRG JOB No. 20039

FIGURE 2

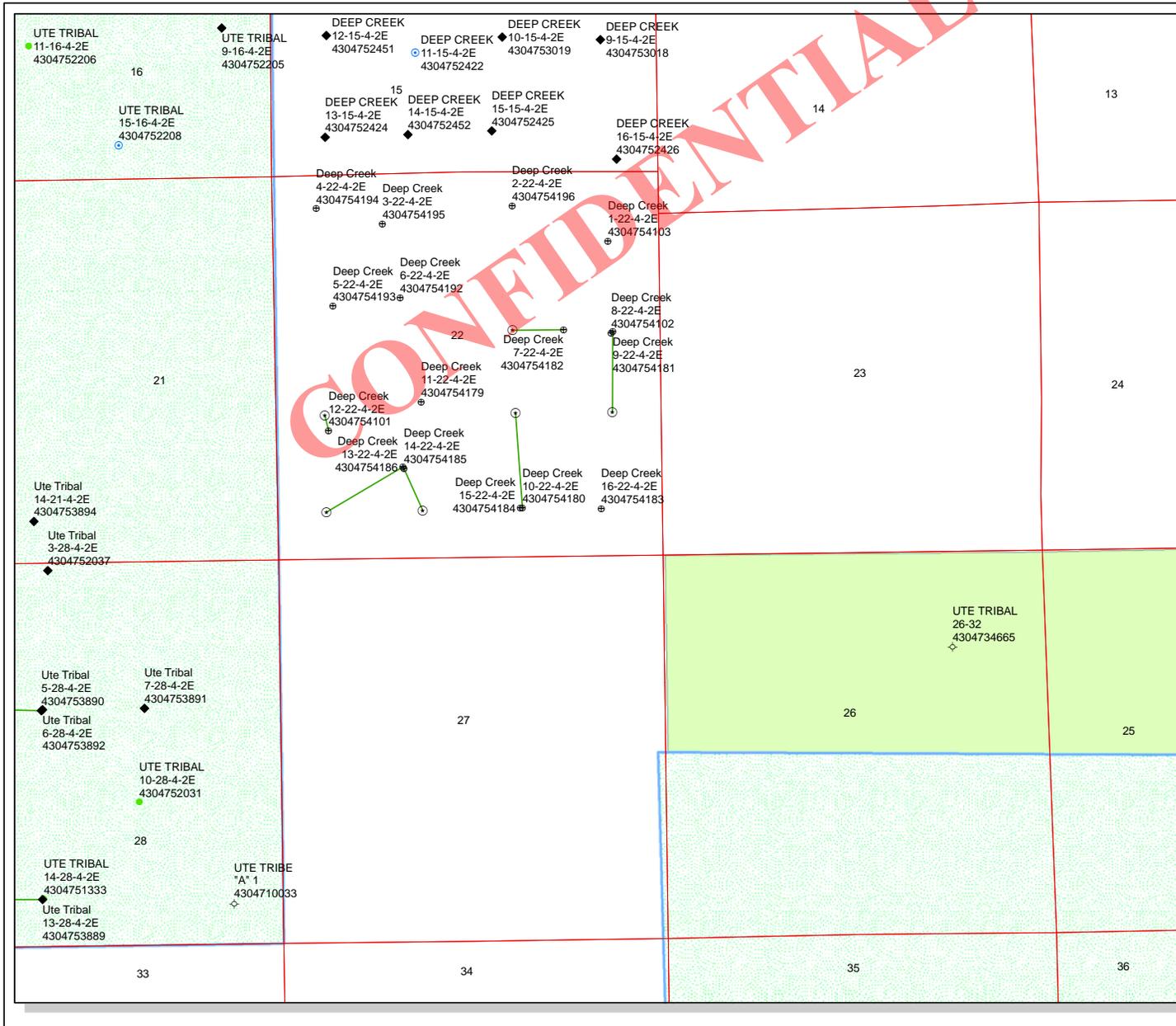
UNGRADED ELEVATION: 4841.3
 FINISHED ELEVATION: 4840.1



BEFORE DIGGING CALL FOR UTILITY LINE LOCATION

NOTE: THE EARTH QUANTITIES ON THIS DRAWING ARE ESTIMATED AND THE USE OF THIS IS AT THE RESPONSIBILITY OF THE USER.

 <p>DRG RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901</p>		<p align="center">CRESCENT POINT ENERGY DEEP CREEK 16-22-4-2E SECTION 22, T. 4 S., R. 2 E.</p>				
		<p align="center">ESTIMATED EARTHWORK</p>				
DRAWN: 8/22/2013 - RAS	SCALE: 1" = 60'	ITEM	CUT	FILL	TOPSOIL	EXCESS
REVISED: N/A -	DRG JOB No. 20039	PAD	2,400 CY	1,087 CY	1,152 CY	161 CY
	FIGURE 3	PIT	1,941 CY			1,941 CY
		TOTALS	4,341 CY	1,087 CY	1,152 CY	2,102 CY



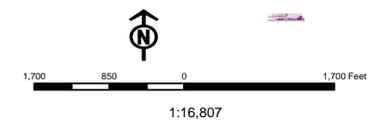
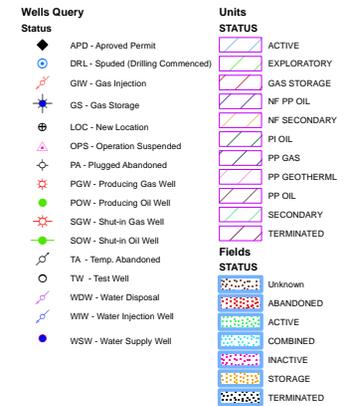
API Number: 4304754183

Well Name: Deep Creek 16-22-4-2E

Township: T04.0S Range: R02.0E Section: 22 Meridian: U

Operator: CRESCENT POINT ENERGY U.S. CORP

Map Prepared: 11/12/2013
Map Produced by Diana Mason



Well Name	CRESCENT POINT ENERGY U.S. CORP Deep Creek 16-22-4-2E 4304			
String	Cond	Surf	Prod	
Casing Size(")	16.000	8.625	5.500	
Setting Depth (TVD)	40	1000	7063	
Previous Shoe Setting Depth (TVD)	0	40	1000	
Max Mud Weight (ppg)	8.3	8.3	10.0	
BOPE Proposed (psi)	0	500	3000	
Casing Internal Yield (psi)	1000	2950	7740	
Operators Max Anticipated Pressure (psi)	3673		10.0	

Calculations	Cond String	16.000	"
Max BHP (psi)	.052*Setting Depth*MW=	17	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	12	NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	8	NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	8	NO
Required Casing/BOPE Test Pressure=		40	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

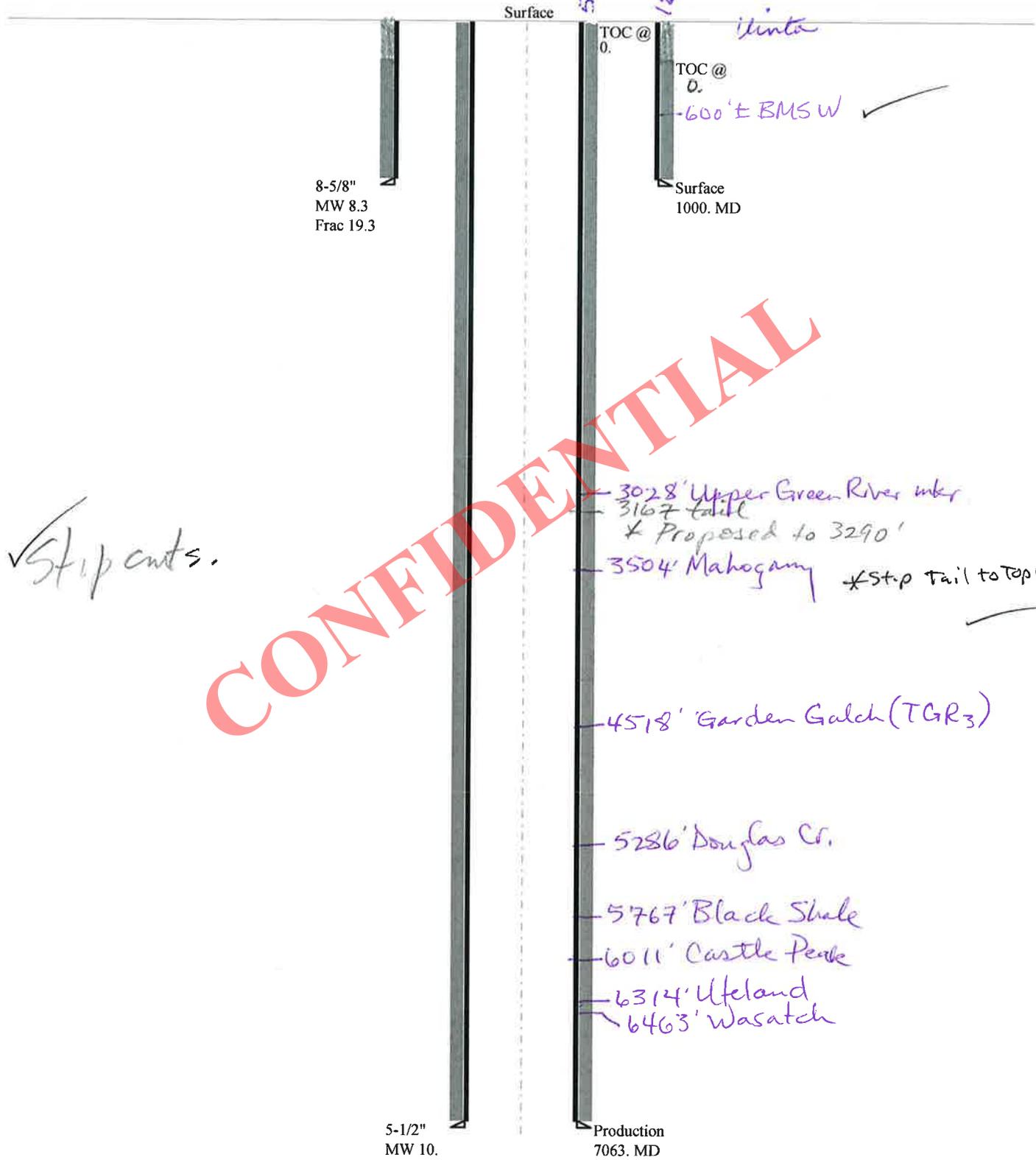
Calculations	Surf String	8.625	"
Max BHP (psi)	.052*Setting Depth*MW=	432	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	312	YES air/mist
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	212	YES Ok
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	221	NO OK
Required Casing/BOPE Test Pressure=		1000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		40	psi *Assumes 1psi/ft frac gradient

Calculations	Prod String	5.500	"
Max BHP (psi)	.052*Setting Depth*MW=	3673	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	2825	YES 3M BOPE & annular, rotating head, blind ram,
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	2119	YES pipe rams, kill & choke lines
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	2339	NO OK
Required Casing/BOPE Test Pressure=		3000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		1000	psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

43047541830000 Deep Creek 16-22-4-2E

Casing Schematic



Well name:	43047541830000 Deep Creek 16-22-4-2E	
Operator:	CRESCENT POINT ENERGY U.S. CORP	
String type:	Surface	Project ID: 43-047-54183
Location:	UINTAH COUNTY	

Design parameters:

Collapse

Mud weight: 8.300 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 88 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 880 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 1,000 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 875 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 7,063 ft
Next mud weight: 10.000 ppg
Next setting BHP: 3,669 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 1,000 ft
Injection pressure: 1,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	1000	8.625	24.00	J-55	ST&C	1000	1000	7.972	5147
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	431	1370	3.178	1000	2950	2.95	21	244	11.61 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: March 31, 2014
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.3 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43047541830000 Deep Creek 16-22-4-2E	
Operator:	CRESCENT POINT ENERGY U.S. CORP	
String type:	Production	Project ID: 43-047-54183
Location:	UINTAH COUNTY	

Design parameters:

Collapse

Mud weight: 10.000 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 173 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 2,115 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 3,669 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Non-directional string.

Tension is based on buoyed weight.
Neutral point: 5,992 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	7063	5.5	17.00	E-80	LT&C	7063	7063	4.767	233079
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	3669	6290	1.714	3669	7740	2.11	101.9	320	3.14 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: March 31, 2014
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 7063 ft, a mud weight of 10 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator CRESCENT POINT ENERGY U.S. CORP
Well Name Deep Creek 16-22-4-2E
API Number 43047541830000 **APD No** 9022 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4SESE **Sec** 22 **Tw** 4.0S **Rng** 2.0E 654 FSL 849 FEL
GPS Coord (UTM) 606731 4441456 **Surface Owner** Lee Smith

Participants

Jim Burns - Starpoint, Lori Browne, Brian Foote, Mahe Taufa - Crescent Point; Mark Hecksel-DRGriffin; Allan Smith - landowner

Regional/Local Setting & Topography

This location is in the Deep Creek area off the Carpenter Ranch road on the last incised erosion flats before the eastern extremes of the Leland Bench. Historically this land has been used for winter/ spring grazing of sheep and cattle. The region is not cultivated and is vegetated with naturally occurring native plants providing sparse habitat for some wildlife species. The proposed pad and section has a fairly flat topography as it sits below the top of the bench and between two much higher benches. The Duchesne River is about 1 mile down the cliff edge east and the Deep Creek North. The region has seen increasing development for petroleum extraction. The town of Randlette is found 10 miles North

Surface Use Plan

Current Surface Use
Grazing

New Road Miles	Well Pad Width 150 Length 350	Src Const Material	Surface Formation
1.1		Onsite	UNTA

Ancillary Facilities

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands Y

Flora / Fauna

High desert shrubland ecosystem. Expected vegetation consists of black sagebrush, shadscale, Atriplex spp., mustard spp, rabbit brush, horsebrush, broom snakeweed, Opuntia spp and spring annuals.

Dominant vegetation;

Gardiner's atriplex

Wildlife;

Adjacent habitat contains forbs that may be suitable browse for deer, antelope, prairie dogs or rabbits, though none were observed.

Soil Type and Characteristics

light colored clayey sediments

Erosion Issues Y**Sedimentation Issues** Y**Site Stability Issues** N**Drainage Diversion Required?** Y

per submitted plans

Berm Required? Y**Erosion Sedimentation Control Required?** N

topsoil stockpile to be moved

Paleo Survey Run? N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?** N**Reserve Pit****Site-Specific Factors****Site Ranking**

Distance to Groundwater (feet)	75 to 100	10
Distance to Surface Water (feet)	300 to 1000	2
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0

Affected Populations**Presence Nearby Utility Conduits** Not Present 0**Final Score** 27 1 Sensitivity Level**Characteristics / Requirements**

A 60' x 100' x 12' deep reserve pit is planned in an area of cut on the northwest side of the location. A pit liner is required. Operator commonly uses a 16 mil liner with a felt underliner. Pit should be fenced to prevent entry by deer, other wildlife and domestic animals. A minimum freeboard of two feet shall be maintained at all times. Pit to be closed within one year after drilling activities are complete.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** N**Other Observations / Comments**

Drainage diversions shown on plats

Chris Jensen
Evaluator1/29/2014
Date / Time

Application for Permit to Drill Statement of Basis

Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
9022	43047541830000	LOCKED	OW	P	No
Operator	CRESCENT POINT ENERGY U.S. CORP		Surface Owner-APD	Lee Smith	
Well Name	Deep Creek 16-22-4-2E		Unit		
Field	UNDESIGNATED		Type of Work	DRILL	
Location	SESE 22 4S 2E U 654 FSL 849 FEL GPS Coord (UTM) 606730E 4441457N				

Geologic Statement of Basis

Crescent Point proposes to set 40' of conductor and 1,000' of surface casing at this location. The base of the moderately saline water at this location is estimated to be at a depth of 600'. A search of Division of Water Rights records shows 1 water well within a 10,000 foot radius of the center of Section 22. This well is located in the SE/4 of Section 14. Depth is listed as 966 feet. Listed uses are irrigation, domestic and stock watering. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed casing and cement should adequately protect ground water in this area.

Brad Hill
APD Evaluator

2/13/2014
Date / Time

Surface Statement of Basis

Location is proposed in a good location although outside the spacing window. Well is to be drilled directionally. Access road enters the pad from the West. The landowner or its representative was in attendance for the pre-site inspection.

The soil type and topography at present do combine to pose a significant threat to erosion or sediment/ pollution transport in these regional climate conditions.

Usual construction standards of the Operator appear to be adequate for the proposed purpose as submitted. Plans include measures for the diversion of drainages and pad footprint has been modified to lessen disturbance to these. Reserve pit is in an area of cut. I recognize no special flora or animal species or cultural resources on site that the proposed action may harm. A riparian area (Deep Creek) can be found adjacent the site to the North. The location was not previously surveyed for cultural and paleontological resources (as the operator saw fit). I have advised the operator take all measures necessary to comply with ESA and MBTA and that actions insure no disturbance to species that may have not been seen during onsite visit.

The location should be bermed to prevent fluids from entering or leaving the confines of the pad. Fencing around the reserve pit will be necessary to prevent wildlife and livestock from entering. A synthetic liner of 16 mils (minimum) should be utilized in the reserve pit. Measures (BMP's) shall be taken to protect steep slopes and topsoil pile from erosion, sedimentation and stability issues. A diversion is to be built sufficient to conduct overland or channel flow from a natural channel west of the pad between corners 8 and 2 to reintroduce flows back into the natural channel offsite.

Chris Jensen
Onsite Evaluator

1/29/2014
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.
Surface	Measures (BMP's) shall be taken to protect steep slopes and topsoil pile from erosion, sedimentation and stability issues.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.

CONFIDENTIAL

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/7/2013

API NO. ASSIGNED: 43047541830000

WELL NAME: Deep Creek 16-22-4-2E

OPERATOR: CRESCENT POINT ENERGY U.S. CORP (N3935)

PHONE NUMBER: 720 880-3644

CONTACT: Emily Kate DeGrasse

PROPOSED LOCATION: SESE 22 040S 020E

Permit Tech Review:

SURFACE: 0654 FSL 0849 FEL

Engineering Review:

BOTTOM: 0654 FSL 0849 FEL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.11666

LONGITUDE: -109.74753

UTM SURF EASTINGS: 606730.00

NORTHINGS: 4441457.00

FIELD NAME: UNDESIGNATED

LEASE TYPE: 4 - Fee

LEASE NUMBER: Fee

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: STATE - LPM9080271
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 437478
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: R649-3-2
- Effective Date:
- Siting:
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 5 - Statement of Basis - bhill
 12 - Cement Volume (3) - ddoucet
 23 - Spacing - dmason
 25 - Surface Casing - hmacdonald



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Deep Creek 16-22-4-2E

API Well Number: 43047541830000

Lease Number: Fee

Surface Owner: FEE (PRIVATE)

Approval Date: 4/2/2014

Issued to:

CRESCENT POINT ENERGY U.S. CORP, 555 17th Street, Suite 750, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volume for the 5 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to surface and tail brought to above the top of the Green River Formation.

Surface casing shall be cemented to the surface.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
- contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion

- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "J. Rogers", written in a cursive style.

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP		8. WELL NAME and NUMBER: Deep Creek 16-22-4-2E
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202		9. API NUMBER: 43047541830000
PHONE NUMBER: 720 880-3621 Ext		9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0654 FSL 0849 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 22 Township: 04.0S Range: 02.0E Meridian: U		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 8/1/2014	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy spud the Deep Creek 16-22-4-2E with Pete Martin Rig #11 on August 1st at 9 AM.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
September 09, 2014**

NAME (PLEASE PRINT) Lauren MacMillan	PHONE NUMBER 303 382-6787	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 9/8/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Deep Creek 16-22-4-2E
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP	9. API NUMBER: 43047541830000
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202	PHONE NUMBER: 720 880-3621 Ext
	9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0654 FSL 0849 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 22 Township: 04.0S Range: 02.0E Meridian: U	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 9/8/2014	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached drill report for Crescent Point Energy's Deep Creek 16-22-4-2E, encompassing all drilling activities to date.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 September 09, 2014**

NAME (PLEASE PRINT) Lauren MacMillan	PHONE NUMBER 303 382-6787	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 9/8/2014	



Daily Drilling Report

Report for: 8/1/2014
 Report #: 1.0, DFS: -31.90
 Depth Progress:

Well Name: DEEP CREEK 16-22-4-2E

UWI/API 43-047-54183		Surface Legal Location 16-22-4-2		License # FEE	
Spud Date 1/8/2104 09:00		Date TD Reached (wellbore) 9/7/2014 05:30		Rig Release Date 9/8/2014 14:00	
		Ground Elevation (ft) 4,840.00		Orig KB Elev (ft) 4,852.00	
Completion Type					
Weather		Temperature (°F)		Road Condition	
				Hole Condition	
Operation At 6am W.O.Air Rig			Operation Next 24hrs		
24 Hr Summary 8/01/2014,MIRU PETE MARTIN RIG #11 ,DRILL 52' KB 24" COND. HOLE,RUN & CEMENT 52' KB 16" COND. PIPE,Cmt.To Surf. With ReadyMix					

AFE Number 1752213US	
Start Depth (ftKB) 0.0	End Depth (ftKB) 0.0
Target Formation WASATCH	Target Depth (ftKB) 7,054.0
Last Casing String Conductor, 52.0ftKB	
Daily Contacts	
Job Contact	Mobile

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com

Mud Checks <depth>ftKB, <dtm>						
Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lb/100ft²)
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)		

Rigs		
Capstar, 316		
Contractor Capstar	Rig Number 316	
Rig Supervisor Eric Thompson	Phone Mobile 307-259-8473	
1, Gardner-Denver, PZ-9		
Pump # 1	Pwr (hp) 750.0	Rod Dia (in)
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
P (psi)	Slow Spd	Strokes (s... Eff (%)

Drill Strings						
BHA #<stringno>, <des>						
Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...	
Nozzles (1/32")			String Length (ft)	Max Nominal OD (in)		
String Components						
Comment						

2, Gardner-Denver, PZ-9		
Pump # 2	Pwr (hp) 750.0	Rod Dia (in)
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
P (psi)	Slow Spd	Strokes (s... Eff (%)

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq

Mud Additive Amounts		
Des	Field Est (Cost/unit)	Consumed
Safety Checks		
Time	Type	Des
Wellbores		
Wellbore Name	KO MD (ftKB)	
Original Hole		



Daily Drilling Report

Report for: 9/2/2014
Report #: 3.0, DFS: 0.10
Depth Progress: 268.00

Well Name: DEEP CREEK 16-22-4-2E

UWI/API 43-047-54183	Surface Legal Location 16-22-4-2	License # FEE
Spud Date 1/8/2104 09:00	Date TD Reached (wellbore) 9/7/2014 05:30	Rig Release Date 9/8/2014 14:00
	Ground Elevation (ft) 4,840.00	Orig KB Elev (ft) 4,852.00

Completion Type	Target Formation WASATCH	Target Depth (ftKB) 7,054.0
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Weather GOOD	Temperature (°F) 83.0	Road Condition GOOD	Hole Condition Good
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Operation At 6am DRILLING @ 1300'	Operation Next 24hrs DRILL 7 7/8 PROD HOLE
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24 Hr Summary
MOVE IN RIG UP CAPSTAR 316 NIPPLE UP & TEST BOP PICK UP DIR. TOOLS & BHA RUN IN HOLE CUT DRILLING LINE DRILL CEMENT / DRILL FORMATION F/ 1032 TO 1300'

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	13:00	7.00	7.00	1	RIGUP & TEARDOWN	MOVE IN RIG UP CAPSRAT 316
13:00	17:00	4.00	11.00	14	NIPPLE UP B.O.P	NIPPLE UP B.O.P.S
17:00	22:00	5.00	16.00	15	TEST B.O.P	TEST BOPS PIPE BLINES & CHOKE MANAFOLD AL 3000 PSI F/ 10 MIN ANN 1500 PSI F/ 10 MINS CASING 1500 PSI F/ 30 MINS ALL OK
22:00	01:00	3.00	19.00	6	TRIPS	PICK UP BIT DIR.TOOLS / BHA RUN IN HOLE
01:00	02:00	1.00	20.00	9	CUT OFF DRILL LINE	CUT DRILLING LINE
02:00	03:30	1.50	21.50	21	OPEN	DRILL PLUG FLOAT CEMENT & SHOE
03:30	06:00	2.50	24.00	2	DRILL ACTUAL	DRLG F/ 1032 TO 1300 (107 FPH) W/ MWD 12K ON BIT 390 GAL 122 TOTAL RPMS

Mud Checks

1,032.0ftKB, 9/2/2014 18:00						
Type water	Time 18:00	Depth (ftKB) 1,032.0	Density (lb/gal) 8.40	Funnel Viscosity (s/qt) 27	PV Override (cP) 8.5	YP OR (lb/100ft²)
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)		

Drill Strings

BHA #1, Steerable						
Bit Run 1	Drill Bit 7 7/8in, MM65M, 12470485	Length (ft) 1.00	IADC Bit Dull 0-1-WT-S-X-0-NO-TD	TFA (incl Noz) (in²) 1.18	BHA ROP... 62.8	
Nozzles (1/32") 16/16/16/16/16/16	String Length (ft) 551.66	Max Nominal OD (in) 6.500				

String Components
Security DBS MM65M, Mud Motor, UBHO, NMDC, Drill Collar, HWDP

Comment
Security MM65M (Newsco MM,6.5" 7/8, 3.0 Stg. .16 Rev. 1.50° Bend)(6.375"x2.5"UBHO) (1-6.375"x2.375"NMDC)(6-6.125"x 2.375" DC)(10-4.5" HWDP)

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	1,032.0	1,300.0	268.00	2.50	107.2	390	12	60	800.0	50	51	6,800.0

AFE Number 1752213US	Start Depth (ftKB) 1,032.0	End Depth (ftKB) 1,300.0
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Target Formation WASATCH	Target Depth (ftKB) 7,054.0
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Last Casing String
Surface, 1,020.0ftKB

Daily Contacts

Job Contact	Mobile
FLOYD MITCHELL	435-823-3608
DOUG HACKFORD	970-640-3882
Brent Bascom	970-250-2928

Rigs

Capstar, 316

Contractor Capstar	Rig Number 316
Rig Supervisor Eric Thompson	Phone Mobile 307-259-8473

1, Gardner-Denver, PZ-9

Pump # 1	Pwr (hp) 750.0	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079
P (psi)	Slow Spd	Strokes (s...) Eff (%)

2, Gardner-Denver, PZ-9

Pump # 2	Pwr (hp) 750.0	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079
P (psi)	Slow Spd	Strokes (s...) Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
Engineering	450.00	1.0
Rental	50.00	1.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	



Daily Drilling Report

Report for: 9/3/2014
Report #: 4.0, DFS: 1.10
Depth Progress: 2,243.00

Well Name: DEEP CREEK 16-22-4-2E

UWI/API 43-047-54183		Surface Legal Location 16-22-4-2			License # FEE							
Spud Date 1/8/2104 09:00		Date TD Reached (wellbore) 9/7/2014 05:30		Rig Release Date 9/8/2014 14:00		Ground Elevation (ft) 4,840.00		Orig KB Elev (ft) 4,852.00				
Completion Type							AFE Number 1752213US		Start Depth (ftKB) 1,300.0		End Depth (ftKB) 3,543.0	
Weather Clear		Temperature (°F) 90.0			Road Condition Good		Hole Condition Good		Target Formation WASATCH		Target Depth (ftKB) 7,054.0	
Operation At 6am Drilling @ 3543'				Operation Next 24hrs DRILL 7 7/8 PROD HOLE				Last Casing String Surface, 1,020.0ftKB				
24 Hr Summary Drilling f/ 1300' to 3543' (2243' @ 95.4 fph) 18K wob, 394 gpm ,no losses, Mahogany Bench Top @3500', Lithology 50%SH,50%CLYST. BKG 438-840 u,Conn.502-753 u,Peak 1003 u @ 3090'												
Time Log												
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com						
06:00	17:00	11.00	11.00	2	DRILL ACTUAL	Drilling f/ 1300' to 2346' (1046' @ 95.1 fph) 18K wob, 394 gpm ,no losses						
17:00	17:30	0.50	11.50	7	LUBRICATE RIG	Rig Service						
17:30	06:00	12.50	24.00	2	DRILL ACTUAL	Drilling f/ 2346' to 3543' (1197' @ 95.8 fph) 18K wob, 394 gpm ,no losses						
Mud Checks												
2,103.0ftKB, 9/3/2014 14:30												
Type DAP	Time 14:30	Depth (ftKB) 2,103.0	Density (lb/gal) 8.70	Funnel Viscosity (s/qt) 28	PV Override (cP) 1.0	YP OR (lb/100ft²) 1,000						
Gel 10 sec (lb/100ft²) 1,000	Gel 10 min (lb/100ft²) 1,000	Filtrate (mL/30min)	Filter Cake (1/32")	pH 8.5	Sand (%) 0.1	Solids (%) 4.0						
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L) 12,000.000	Calcium (mg/L)	Pf (mL/mL) 0.1	Pm (mL/mL) 0.100	Gel 30 min (lb/100ft²)						
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)								
Drill Strings												
BHA #1, Steerable												
Bit Run 1	Drill Bit 7 7/8in, MM65M, 12470485	Length (ft) 1.00	IADC Bit Dull 0-1-WT-S-X-0-NO-TD	TFA (incl Noz) (in²) 1.18	BHA ROP... 62.8							
Nozzles (1/32") 16/16/16/16/16/16		String Length (ft) 551.66	Max Nominal OD (in) 6.500									
String Components Security DBS MM65M, Mud Motor, UBHO, NMDC, Drill Collar, HWDP												
Comment Security MM65M (Newsco MM,6.5" 7/8, 3.0 Stg. .16 Rev. 1.50° Bend)(6.375"x2.5"UBHO) (1-6.375"x2.375"NMDC)(6-6.125"x 2.375" DC)(10-4.5" HWDP)												
Drilling Parameters												
Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	1,300.0	3,543.0	2,511.0 0	26.00	95.4	394	18	60	1,100.0	64	92	8,000.0 0
Safety Checks												
Time	Type	Des										
18:00	Safety Meeting											
Wellbores												
Wellbore Name		KO MD (ftKB)										
Original Hole												



Daily Drilling Report

Report for: 9/4/2014
 Report #: 5.0, DFS: 2.10
 Depth Progress: 111.00

Well Name: DEEP CREEK 16-22-4-2E

UWI/API 43-047-54183		Surface Legal Location 16-22-4-2		License # FEE	
Spud Date 1/8/2104 09:00		Date TD Reached (wellbore) 9/7/2014 05:30		Rig Release Date 9/8/2014 14:00	
		Ground Elevation (ft) 4,840.00		Orig KB Elev (ft) 4,852.00	
Completion Type					
Weather Clear		Temperature (°F) 83.0		Road Condition Good	
				Hole Condition Good	
Operation At 6am Drilling @ 4654'			Operation Next 24hrs DRILL 7 7/8 PROD HOLE		
24 Hr Summary Drilling f/ 3543' to 4654' (1111' @ 47.3 fph) 18K wob, 394 gpm ,no losses, TGR3 Top @ 4245', Lithology 50%SH,50% CLYST. BKG 689-1039 u,Conn.662-1431 u,Peak 3434 u @ 3876'					

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	17:30	11.50	11.50	2	DRILL ACTUAL	Drilling f/ 3543' to 4099' (556" @ 48.3 fph) 18K wob, 394 gpm ,no losses
17:30	18:00	0.50	12.00	7	LUBRICATE RIG	Rig Service
18:00	06:00	12.00	24.00	2	DRILL ACTUAL	Drilling f/ 4099' to 4654' (555" @ 46.3 fph) 18K wob, 394 gpm ,no losses

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lb/100ft²)
DAP	13:00	3,882.0	9.35	30	1.0	2.000
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
2.000	3.000			8.5	0.1	4.0
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)
		14,000.000		0.1	0.100	
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)		

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
1	7 7/8in, MM65M, 12470485	1.00	0-1-WT-S-X-0-NO-TD	1.18	62.8
Nozzles (1/32")		String Length (ft)	Max Nominal OD (in)		
16/16/16/16/16/16		551.66	6.500		
String Components Security DBS MM65M, Mud Motor, UBHO, NMDC, Drill Collar, HWDP					
Comment Security MM65M (Newsco MM,6.5" 7/8, 3.0 Stg. .16 Rev. 1.50° Bend)(6.375"x2.5"UBHO) (1-6.375"x2.375"NMDC)(6-6.125"x 2.375" DC)(10-4.5" HWDP)					

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	3,543.0	3,654.0	2,622.0 0	49.50	4.7	394	18	60	1,300.0	82	108	10,00 0.0

AFE Number 1752213US	
Start Depth (ftKB) 3,543.0	End Depth (ftKB) 3,654.0
Target Formation WASATCH	Target Depth (ftKB) 7,054.0
Last Casing String Surface, 1,020.0ftKB	
Daily Contacts	
Job Contact	Mobile
FLOYD MITCHELL	435-823-3608
DOUG HACKFORD	970-640-3882
Brent Bascom	970-250-2928

Rigs		
Capstar, 316		
Contractor Capstar	Rig Number 316	
Rig Supervisor Eric Thompson	Phone Mobile 307-259-8473	
1, Gardner-Denver, PZ-9		
Pump # 1	Pwr (hp) 750.0	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079
P (psi) 1,100.0	Slow Spd No	Strokes (s...) 125
		Eff (%) 95

2, Gardner-Denver, PZ-9		
Pump # 2	Pwr (hp) 750.0	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079
P (psi)	Slow Spd	Strokes (s...)
		Eff (%)

Mud Additive Amounts		
Des	Field Est (Cost/unit)	Consumed
Barite	10.65	40.0
DAP	35.00	46.0
Engineering	450.00	1.0
Hole Seal	21.00	9.0
Pallet	20.00	5.0
Rental	50.00	1.0
Sawdust	4.50	260.0
Shrink Wrap	20.00	5.0
Tax	1.00	222.0

Safety Checks		
Time	Type	Des
17:30	BOP Drill	
18:00	Safety Meeting	
06:00	Safety Meeting	

Wellbores	
Wellbore Name	KO MD (ftKB)
Original Hole	



Daily Drilling Report

Report for: 9/5/2014
Report #: 6.0, DFS: 3.10
Depth Progress: 2,346.00

Well Name: DEEP CREEK 16-22-4-2E

UWI/API 43-047-54183	Surface Legal Location 16-22-4-2	License # FEE
Spud Date 1/8/2104 09:00	Date TD Reached (wellbore) 9/7/2014 05:30	Rig Release Date 9/8/2014 14:00
	Ground Elevation (ft) 4,840.00	Orig KB Elev (ft) 4,852.00

Completion Type

Weather Cloudy	Temperature (°F) 80.0	Road Condition Good	Hole Condition Good
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Operation At 6am Drilling @ 6000'	Operation Next 24hrs DRILL 7 7/8 PROD HOLE
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24 Hr Summary Drilling f/ 4654' to 6000' (1346' @ 57.3 fph) 16K wob, 394 gpm ,no losses, Black Shale Top @ 5760', Lithology 40% SH,40%CLYST,20%LS BKG 363-675 u, Conn.490-678 u,Peak 1374 u @ 5399'
--

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	15:30	9.50	9.50	2	DRILL ACTUAL	Drilling f/ 4654' to 5124' (470' @ 49.5 fph) 16K wob, 394 gpm ,no losses
15:30	16:00	0.50	10.00	7	LUBRICATE RIG	Rig Service
16:00	06:00	14.00	24.00	2	DRILL ACTUAL	Drilling f/ 5124' to 6000' (876' @ 62.6 fph) 16K wob, 394 gpm ,no losses

Mud Checks

4,830.0ftKB, 9/5/2014 11:00						
Type DAP	Time 11:00	Depth (ftKB) 4,830.0	Density (lb/gal) 9.70	Funnel Viscosity (s/qt) 30	PV Override (cP) 2.0	YP OR (lb/100ft²) 2,000
Gel 10 sec (lb/100ft²) 2,000	Gel 10 min (lb/100ft²) 4,000	Filtrate (mL/30min)	Filter Cake (1/32")	pH 8.5	Sand (%) 0.1	Solids (%) 10.3
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L) 18,000.000	Calcium (mg/L)	Pf (mL/mL) 0.1	Pm (mL/mL) 0.100	Gel 30 min (lb/100ft²)
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)		

Drill Strings

BHA #1, Steerable						
Bit Run 1	Drill Bit 7 7/8in, MM65M, 12470485	Length (ft) 1.00	IADC Bit Dull 0-1-WT-S-X-0-NO-TD	TFA (incl Noz) (in²) 1.18	BHA ROP... 62.8	
Nozzles (1/32") 16/16/16/16/16/16	String Length (ft) 551.66	Max Nominal OD (in) 6.500				

String Components Security DBS MM65M, Mud Motor, UBHO, NMDC, Drill Collar, HWDP
--

Comment Security MM65M (Newsco MM,6.5" 7/8, 3.0 Stg. .16 Rev. 1.50° Bend)(6.375"x2.5"UBHO) (1-6.375"x2.375"NMDC)(6-6.125"x 2.375" DC)(10-4.5" HWDP)
--

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	3,654.0	6,000.0	4,968.0	73.00	99.8	394	16	60	1,400.0	118	144	11,500

AFE Number 1752213US	
Start Depth (ftKB) 3,654.0	End Depth (ftKB) 6,000.0

Target Formation WASATCH	Target Depth (ftKB) 7,054.0
-----------------------------	--------------------------------

Last Casing String Surface, 1,020.0ftKB
--

Daily Contacts

Job Contact	Mobile
FLOYD MITCHELL	435-823-3608
DOUG HACKFORD	970-640-3882
Brent Bascom	970-250-2928

Rigs

Capstar, 316	
Contractor Capstar	Rig Number 316
Rig Supervisor Eric Thompson	Phone Mobile 307-259-8473

1, Gardner-Denver, PZ-9

Pump # 1	Pwr (hp) 750.0	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079
P (psi) 1,300.0	Slow Spd No	Strokes (s...) 125
		Eff (%) 95

2, Gardner-Denver, PZ-9

Pump # 2	Pwr (hp) 750.0	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079
P (psi)	Slow Spd	Strokes (s...)
		Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
Barite	10.65	40.0
DAP	35.00	13.0
Engineering	450.00	1.0
Hole Seal	21.00	23.0
Pallet	20.00	1.0
Rental	50.00	1.0
Sea Mud	15.50	24.0
Shrink Wrap	20.00	1.0
Tax	1.00	95.0
Trucking	1.00	1,200.0

Safety Checks

Time	Type	Des
18:00	Safety Meeting	
06:00	Safety Meeting	

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	



Daily Drilling Report

Report for: 9/6/2014
Report #: 7.0, DFS: 4.10
Depth Progress: 1,060.00

Well Name: DEEP CREEK 16-22-4-2E

UWI/API 43-047-54183		Surface Legal Location 16-22-4-2		License # FEE	
Spud Date 1/8/2104 09:00		Date TD Reached (wellbore) 9/7/2014 05:30		Rig Release Date 9/8/2014 14:00	
		Ground Elevation (ft) 4,840.00		Orig KB Elev (ft) 4,852.00	
Completion Type					
Weather Clear		Temperature (°F) 80.0		Road Condition Good	
				Hole Condition Good	
Operation At 6am Circulate For Logs			Operation Next 24hrs Circ For Logs, Spot 225 BBI 10.0 ppg Kill Pill, Lay Down Drill Pipe, Run Open Hole Logs, Run 5.5" Production Casing		

24 Hr Summary
Drilling f/ 6000' to 7060' 7 7/8" Production Hole TD (1060' @ 43.1 fph) 16K wob, 394 gpm (190 bbl seepage) Wasatch Top @ 6450', Lithology 40%SS, 30%SH, 20%CLYST, 10%SLTST, BKG 83-124 u, Conn. 118-114 u, Peak 1586u @ 6454'.

Time Log						
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	16:00	10.00	10.00	2	DRILL ACTUAL	Drilling f/ 6000' to 6450' (450' @ 45 fph) 16K wob, 394 gpm (90 bbl seepage)
16:00	16:30	0.50	10.50	7	LUBRICATE RIG	Rig Service
16:30	05:30	13.00	23.50	2	DRILL ACTUAL	Drilling f/ 6450' to 7060' 7 7/8" Production Hole TD (610' @ 46.9 fph) 16K wob, 394 gpm (100 bbl seepage)
05:30	06:00	0.50	24.00	5	COND MUD & CIRC	Circulate for Logs

Mud Checks						
6,321.0ftKB, 9/6/2014 12:30						
Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lb/100ft²)
DAP	12:30	6,321.0	9.65	30	2.0	2.000
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
2.000	3.000			8.5	0.3	9.2
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)
		17,000.000		0.1	0.100	
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)		
	190.0					

Drill Strings						
BHA #1, Steerable						
Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...	
1	7 7/8in, MM65M, 12470485	1.00	0-1-WT-S-X-0-NO-TD	1.18	62.8	
Nozzles (1/32")		String Length (ft)		Max Nominal OD (in)		
16/16/16/16/16/16		551.66		6.500		
String Components Security DBS MM65M, Mud Motor, UBHO, NMDC, Drill Collar, HWDP						
Comment Security MM65M (Newsco MM, 6.5" 7/8, 3.0 Stg. .16 Rev. 1.50° Bend)(6.375"x2.5"UBHO) (1-6.375"x2.375"NMDC)(6-6.125"x 2.375" DC)(10-4.5" HWDP)						

Drilling Parameters												
Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	6,000.0	7,060.0	6,028.0	96.00	46.1	394		60	1,400.0	123	150	8,100.0
			0									0

AFE Number 1752213US	
Start Depth (ftKB) 6,000.0	End Depth (ftKB) 7,060.0
Target Formation WASATCH	Target Depth (ftKB) 7,054.0
Last Casing String Surface, 1,020.0ftKB	
Daily Contacts	
Job Contact	Mobile
FLOYD MITCHELL	435-823-3608
DOUG HACKFORD	970-640-3882
Brent Bascom	970-250-2928

Rigs			
Capstar, 316			
Contractor Capstar	Rig Number 316		
Rig Supervisor Eric Thompson	Phone Mobile 307-259-8473		
1, Gardner-Denver, PZ-9			
Pump # 1	Pwr (hp) 750.0	Rod Dia (in)	
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079	
P (psi) 1,400.0	Slow Spd No	Strokes (s...) 125	Eff (%) 95
P (psi) 1,400.0	Slow Spd No	Strokes (s...) 125	Eff (%) 95

2, Gardner-Denver, PZ-9			
Pump # 2	Pwr (hp) 750.0	Rod Dia (in)	
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079	
P (psi)	Slow Spd	Strokes (s...)	Eff (%)

Mud Additive Amounts		
Des	Field Est (Cost/unit)	Consumed
Barite	10.65	40.0
DAP	35.00	26.0
Engineering	450.00	1.0
Gel	7.50	48.0
Hole Seal	21.00	49.0
Pallet	20.00	2.0
Rental	50.00	1.0
Sea Mud	15.50	18.0
Shrink Wrap	20.00	2.0
Tax	1.00	186.0

Safety Checks		
Time	Type	Des
18:00	Safety Meeting	
06:00	Safety Meeting	

Wellbores	
Wellbore Name	KO MD (ftKB)
Original Hole	



Daily Drilling Report

Report for: 9/7/2014
Report #: 8.0, DFS: 5.10
Depth Progress: 0.00

Well Name: DEEP CREEK 16-22-4-2E

UWI/API 43-047-54183		Surface Legal Location 16-22-4-2		License # FEE	
Spud Date 1/8/2104 09:00		Date TD Reached (wellbore) 9/7/2014 05:30		Rig Release Date 9/8/2014 14:00	
		Ground Elevation (ft) 4,840.00		Orig KB Elev (ft) 4,852.00	
Completion Type					
Weather Cloudy		Temperature (°F) 84.0		Road Condition Good	
				Hole Condition Good	
Operation At 6am Run Production Casing @ 6000'			Operation Next 24hrs Cement Production Casing, Nipple Down BOP, Clean Pits, Release Rig For Move to Deep Creek 8-22-4-2E		

24 Hr Summary
Circ For Logs, Spot 225 BBL 10.0 ppg Kill Pill TD to 3500', Lay Down Drill Pipe to 2500', Circulate 1 1/2 x Bottoms Up @ 550 gpm, Continue Lay Down DP & BHA, Run Open Hole Logs, 1 run Tripl Combo w/ HFDT, Loggers Depth 7058', Run 5.5" Production Casing

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	07:00	1.00	1.00	5	COND MUD & CIRC	Circulate for Logs, Spot 225 bbl 10.0 ppg Kill Pill, TD to 3500'
07:00	10:00	3.00	4.00	2	DRILL ACTUAL	Lay Down Drill Pipe to 2500'
10:00	11:00	1.00	5.00	5	COND MUD & CIRC	Circulate Hole Clean, 1 1/2 Bottoms Up @ 550 gpm
11:00	13:30	2.50	7.50	6	TRIPS	Continue L/D DP & BHA
13:30	22:00	8.50	16.00	11	WIRELINE LOGS	Run Open Hole Logs, 1 Run Triple Combo w/ HFDT ,Loggers Depth 7058'
22:00	06:00	8.00	24.00	12	RUN CASING & CEMENT	Run 5.5" 17 lb/ft, CP-80 LT&C Production Casing

Mud Checks

7,060.0ftKB, 9/7/2014 08:00							
Type DAP	Time 08:00	Depth (ftKB) 7,060.0	Density (lb/gal) 9.70	Funnel Viscosity (s/qt) 32	PV Override (cP) 5.0	YP OR (lb/100ft²) 4.000	
Gel 10 sec (lb/100ft²) 3.000	Gel 10 min (lb/100ft²) 6.000	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%) 8.5	Solids (%) 0.3	10.3
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L) 18,000.000	Calcium (mg/L)	Pf (mL/mL) 0.1	Pm (mL/mL) 0.100	Gel 30 min (lb/100ft²)	
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)			

Drill Strings

BHA #1, Steerable							
Bit Run 1	Drill Bit 7 7/8in, MM65M, 12470485	Length (ft) 1.00	IADC Bit Dull 0-1-WT-S-X-0-NO-TD	TFA (incl Noz) (in²) 1.18	BHA ROP... 62.8		
Nozzles (1/32") 16/16/16/16/16/16			String Length (ft) 551.66	Max Nominal OD (in) 6.500			
String Components Security DBS MM65M, Mud Motor, UBHO, NMDC, Drill Collar, HWDP							
Comment Security MM65M (Newsco MM, 6.5" 7/8, 3.0 Stg. .16 Rev. 1.50° Bend)(6.375"x2.5"UBHO) (1-6.375"x2.375"NMDC)(6-6.125"x 2.375" DC)(10-4.5" HWDP)							

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	7,060.0	7,060.0	6,028.0	96.00								

AFE Number 1752213US	
Start Depth (ftKB) 7,060.0	End Depth (ftKB) 7,060.0
Target Formation WASATCH	Target Depth (ftKB) 7,054.0
Last Casing String Surface, 1,020.0ftKB	

Daily Contacts	
Job Contact	Mobile
FLOYD MITCHELL	435-823-3608
DOUG HACKFORD	970-640-3882
Brent Bascom	970-250-2928

Rigs

Capstar, 316		
Contractor Capstar	Rig Number 316	
Rig Supervisor Eric Thompson	Phone Mobile 307-259-8473	
1, Gardner-Denver, PZ-9		
Pump # 1	Pwr (hp) 750.0	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079
P (psi)	Slow Spd	Strokes (s... Eff (%)

2, Gardner-Denver, PZ-9

Pump # 2	Pwr (hp) 750.0	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079
P (psi)	Slow Spd	Strokes (s... Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
Barite	10.65	160.0
Brine	7.50	100.0
DAP	35.00	16.0
Engineering	450.00	1.0
Hole Seal	21.00	30.0
Pallet	20.00	2.0
Rental	50.00	1.0
Sea Mud	15.50	102.0
Shrink Wrap	20.00	2.0
Tax	1.00	200.0

Safety Checks

Time	Type	Des
18:00	Safety Meeting	

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	



Daily Drilling Report

Report for: 9/8/2014
 Report #: 9.0, DFS: 6.10
 Depth Progress: 0.00

Well Name: DEEP CREEK 16-22-4-2E

UWI/API 43-047-54183		Surface Legal Location 16-22-4-2		License # FEE	
Spud Date 1/8/2104 09:00		Date TD Reached (wellbore) 9/7/2014 05:30		Rig Release Date 9/8/2014 14:00	
		Ground Elevation (ft) 4,840.00		Orig KB Elev (ft) 4,852.00	
Completion Type					
Weather Rain		Temperature (°F) 78.0		Road Condition Good	
				Hole Condition Good	
Operation At 6am Operation Next 24hrs M.I.R.U. Deep Creek 8-22-4-2E					

AFE Number 1752213US	
Start Depth (ftKB) 7,060.0	End Depth (ftKB) 7,060.0
Target Formation WASATCH	Target Depth (ftKB) 7,054.0
Last Casing String Surface, 1,020.0ftKB	

24 Hr Summary
 Cement Production Casing,Nipple Down BOP, Clean Pits.

Time Log						
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	07:00	1.00	1.00	12	RUN CASING & CEMENT	Run154 Jts. 5.5" 17 lb/ft, CP-80 LT&C Production Casing,Set @ 7041.1', Float Collar Set @ 6993',Wasatch Marker Set@ 6447', TGR3 Marker set @ 4254', Landed Casing Hanger w/ 100K
07:00	10:00	3.00	4.00	12	RUN CASING & CEMENT	Safety meeting, Rig Up Halliburton Cementers,Pressure Test lines to 5000 psi. Pump 10 bbl Fresh Water Spacer,119 bbl (155 sx) 10.5 ppg,4.31 cuft/sk Lead Cement @ 6 bbl/min., 149 bbl (506 sx) 13.1 ppg, 1.65 cuft/sk Tail cement @ 5 bbl/min, Displace w/ 163 bbl Fresh Water 6/bbl/min, 1610 psi lift pressure @ 3 bbl/min.,Slow Rate, Land Latch Down Plug w/ 2130 psi . No Returns. Floats Held.
10:00	14:00	4.00	8.00	14	NIPPLE UP B.O.P	Nipple Down BOP, Clean Pits, Release Rig @ 14:00,9/8/2014

Daily Contacts	
Job Contact	Mobile
FLOYD MITCHELL	435-823-3608
DOUG HACKFORD	970-640-3882
Brent Bascom	970-250-2928

Rigs	
Capstar, 316	
Contractor Capstar	Rig Number 316
Rig Supervisor Eric Thompson	Phone Mobile 307-259-8473

1, Gardner-Denver, PZ-9		
Pump # 1	Pwr (hp) 750.0	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079
P (psi)	Slow Spd	Strokes (s...) Eff (%)

2, Gardner-Denver, PZ-9		
Pump # 2	Pwr (hp) 750.0	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079
P (psi)	Slow Spd	Strokes (s...) Eff (%)

Mud Checks						
<depth>ftKB, <dtm>						
Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lb/100ft²)
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)		

Mud Additive Amounts		
Des	Field Est (Cost/unit)	Consumed

Drill Strings						
BHA #<stringno>, <des>						
Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...	
Nozzles (1/32")		String Length (ft)		Max Nominal OD (in)		
String Components						
Comment						

Safety Checks		
Time	Type	Des
07:00	Safety Meeting	
0		

Drilling Parameters												
Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq

Wellbores	
Wellbore Name	KO MD (ftKB)
Original Hole	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Deep Creek 16-22-4-2E	
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP	9. API NUMBER: 43047541830000	
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202	PHONE NUMBER: 720 880-3621 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0654 FSL 0849 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 22 Township: 04.0S Range: 02.0E Meridian: U	COUNTY: UINTAH	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/23/2014 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>Crescent Point Energy US Corp reports the first production of hydrocarbons from Deep Creek 16-22-4-2E on October 23st, 2014.</p> <div style="text-align: right;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>FOR RECORD ONLY</p> <p>October 23, 2014</p> </div>		
NAME (PLEASE PRINT) Kristen Johnson	PHONE NUMBER 303 308-6270	TITLE Regulatory Technician
SIGNATURE N/A	DATE 10/23/2014	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG		5. LEASE DESIGNATION AND SERIAL NUMBER:
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
b. TYPE OF WORK: NEW WELL <input type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME
2. NAME OF OPERATOR:		8. WELL NAME and NUMBER:
3. ADDRESS OF OPERATOR: CITY _____ STATE _____ ZIP _____ PHONE NUMBER: _____		9. API NUMBER:
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: AT TOP PRODUCING INTERVAL REPORTED BELOW: AT TOTAL DEPTH:		10 FIELD AND POOL, OR WILDCAT
		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
		12. COUNTY _____ 13. STATE UTAH

14. DATE SPUDDED:	15. DATE T.D. REACHED:	16. DATE COMPLETED: ABANDONED <input type="checkbox"/> READY TO PRODUCE <input type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL):
18. TOTAL DEPTH: MD _____ TVD _____	19. PLUG BACK T.D.: MD _____ TVD _____	20. IF MULTIPLE COMPLETIONS, HOW MANY? *	21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)		23. WAS WELL CORED? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS: <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION	<input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> CORE ANALYSIS	<input type="checkbox"/> DST REPORT <input type="checkbox"/> OTHER: _____	<input type="checkbox"/> DIRECTIONAL SURVEY	30. WELL STATUS:
---	--	--	---	------------------

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) _____ TITLE _____

SIGNATURE _____ DATE _____

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940



Job Number: 34351
 Company: Crescent Point
 Lease/Well: Deep Creek 16-22-4-2E
 Location:
 Rig Name: Capstar 316
 RKB: 18
 G.L. or M.S.L.:

State/Country: Utah/ USA
 Declination:
 Grid:
 File name: C:\WINSERVE\ACCESS\34351.SVY
 Date/Time: 07-Sep-14 / 05:57
 Curve Name: As Drilled

Newsco

WINSERVE SURVEY CALCULATIONS
 Minimum Curvature Method
 Vertical Section Plane .00
 Vertical Section Referenced to Wellhead
 Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	Direction Deg	Dogleg Severity Deg/100	Course Length FT
.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
1104.00	.10	126.00	1104.00	-.57	.78	-.57	.96	126.00	.01	1104.00
1232.00	.20	98.60	1232.00	-.67	1.09	-.67	1.28	121.38	.09	128.00
1360.00	.20	127.50	1360.00	-.83	1.49	-.83	1.71	119.28	.08	128.00
1489.00	1.10	81.00	1488.99	-.78	2.89	-.78	2.99	105.07	.75	129.00
1617.00	1.20	77.80	1616.96	-.30	5.41	-.30	5.42	93.20	.09	128.00
1745.00	1.40	78.00	1744.93	.31	8.25	.31	8.26	87.88	.16	128.00
1873.00	1.40	73.00	1872.89	1.09	11.28	1.09	11.33	84.49	.10	128.00
2002.00	1.70	71.20	2001.84	2.17	14.60	2.17	14.76	81.56	.24	129.00
2130.00	1.60	70.80	2129.79	3.36	18.08	3.36	18.39	79.46	.08	128.00
2258.00	1.40	66.50	2257.75	4.58	21.20	4.58	21.69	77.82	.18	128.00
2386.00	1.50	66.00	2385.71	5.88	24.17	5.88	24.87	76.32	.08	128.00
2515.00	1.40	67.20	2514.67	7.18	27.16	7.18	28.10	75.20	.08	129.00
2643.00	1.20	78.80	2642.63	8.04	29.92	8.04	30.98	74.95	.26	128.00
2771.00	1.00	75.40	2770.61	8.59	32.31	8.59	33.44	75.12	.16	128.00
2899.00	.60	127.40	2898.60	8.46	33.93	8.46	34.97	76.00	.62	128.00
3028.00	.80	33.90	3027.59	8.80	34.97	8.80	36.06	75.88	.80	129.00
3155.00	.70	9.60	3154.58	10.30	35.59	10.30	37.05	73.86	.26	127.00
3284.00	.40	11.70	3283.57	11.52	35.81	11.52	37.62	72.17	.23	129.00
3412.00	.20	253.80	3411.57	11.89	35.69	11.89	37.62	71.57	.41	128.00
3540.00	.50	326.50	3539.57	12.30	35.17	12.30	37.25	70.73	.38	128.00
3668.00	.40	47.60	3667.57	13.06	35.19	13.06	37.53	69.63	.46	128.00
3797.00	.40	81.80	3796.57	13.43	35.97	13.43	38.39	69.52	.18	129.00
3925.00	.40	106.80	3924.56	13.37	36.84	13.37	39.19	70.06	.14	128.00
4053.00	.40	162.10	4052.56	12.81	37.40	12.81	39.54	71.09	.29	128.00

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	C L O S U R E		Dogleg Severity Deg/100	Course Length FT
							Distance FT	Direction Deg		
4181.00	.80	192.50	4180.55	11.51	37.35	11.51	39.08	72.87	.39	128.00
4310.00	.40	175.00	4309.55	10.19	37.19	10.19	38.56	74.68	.34	129.00
4438.00	.70	186.20	4437.54	8.96	37.14	8.96	38.21	76.43	.25	128.00
4566.00	.80	201.60	4565.53	7.35	36.73	7.35	37.46	78.68	.18	128.00
4694.00	.80	189.20	4693.52	5.64	36.26	5.64	36.70	81.16	.13	128.00
4823.00	1.00	166.20	4822.50	3.66	36.38	3.66	36.57	84.26	.32	129.00
4951.00	1.30	166.40	4950.48	1.16	36.99	1.16	37.01	88.20	.23	128.00
5079.00	1.50	149.90	5078.44	-1.70	38.17	-1.70	38.21	92.55	.35	128.00
5208.00	1.30	168.50	5207.40	-4.59	39.31	-4.59	39.58	96.66	.38	129.00
5338.00	1.40	167.40	5337.36	-7.59	39.95	-7.59	40.67	100.75	.08	130.00
5464.00	1.00	157.90	5463.34	-10.11	40.70	-10.11	41.94	103.95	.35	126.00
5593.00	1.10	176.20	5592.31	-12.39	41.21	-12.39	43.03	106.73	.27	129.00
5721.00	1.30	176.20	5720.29	-15.06	41.39	-15.06	44.04	110.00	.16	128.00
5849.00	1.20	171.80	5848.26	-17.84	41.67	-17.84	45.33	113.17	.11	128.00
5977.00	1.50	175.00	5976.22	-20.83	42.01	-20.83	46.89	116.38	.24	128.00
6106.00	1.60	174.00	6105.17	-24.30	42.35	-24.30	48.82	119.85	.08	129.00
6234.00	1.20	151.10	6233.14	-27.26	43.18	-27.26	51.06	122.26	.53	128.00
6362.00	1.20	158.00	6361.11	-29.67	44.33	-29.67	53.34	123.80	.11	128.00
6490.00	1.20	163.80	6489.08	-32.20	45.21	-32.20	55.50	125.46	.09	128.00
6619.00	1.10	158.30	6618.05	-34.65	46.04	-34.65	57.62	126.96	.12	129.00
6747.00	.80	149.40	6746.04	-36.56	46.95	-36.56	59.51	127.91	.26	128.00
6875.00	.90	155.10	6874.02	-38.24	47.83	-38.24	61.24	128.64	.10	128.00
7004.00	1.00	153.60	7003.00	-40.17	48.75	-40.17	63.17	129.48	.08	129.00
Projection to Bit										
7060.00	1.00	153.60	7059.00	-41.04	49.19	-41.04	64.06	129.84	.00	56.00

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Deep Creek 16-22-4-2E
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP	9. API NUMBER: 43047541830000
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202	PHONE NUMBER: 720 880-3621 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0654 FSL 0849 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 22 Township: 04.0S Range: 02.0E Meridian: U	9. FIELD and POOL or WILDCAT: LELAND BENCH
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/30/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached application to commingle production formations for the Deep Creek 16-22-4-2E

**Approved by the
 March 04, 2015
 Oil, Gas and Mining**

Date: _____
 By: DeKQ

NAME (PLEASE PRINT) Valari Cray	PHONE NUMBER 303 880-3637	TITLE Drilling And Completion Tech
SIGNATURE N/A	DATE 1/30/2015	



main / 720.880.3610
fax / 303.292.1562
toll free / 1.888.693.0020

Crescent Point

555 17th Street, Suite 1800
Denver, Colorado
USA 80202

January 21, 2015

Utah Division of Oil, Gas & Mining
Attention: Dustin Doucet
1594 West North Temple, Suite 1120
Salt Lake City, Utah 84116

RE: Sundry Notices
Deep Creek 16-22-4-2E
Uintah County, UT

Dear Mr. Doucet:

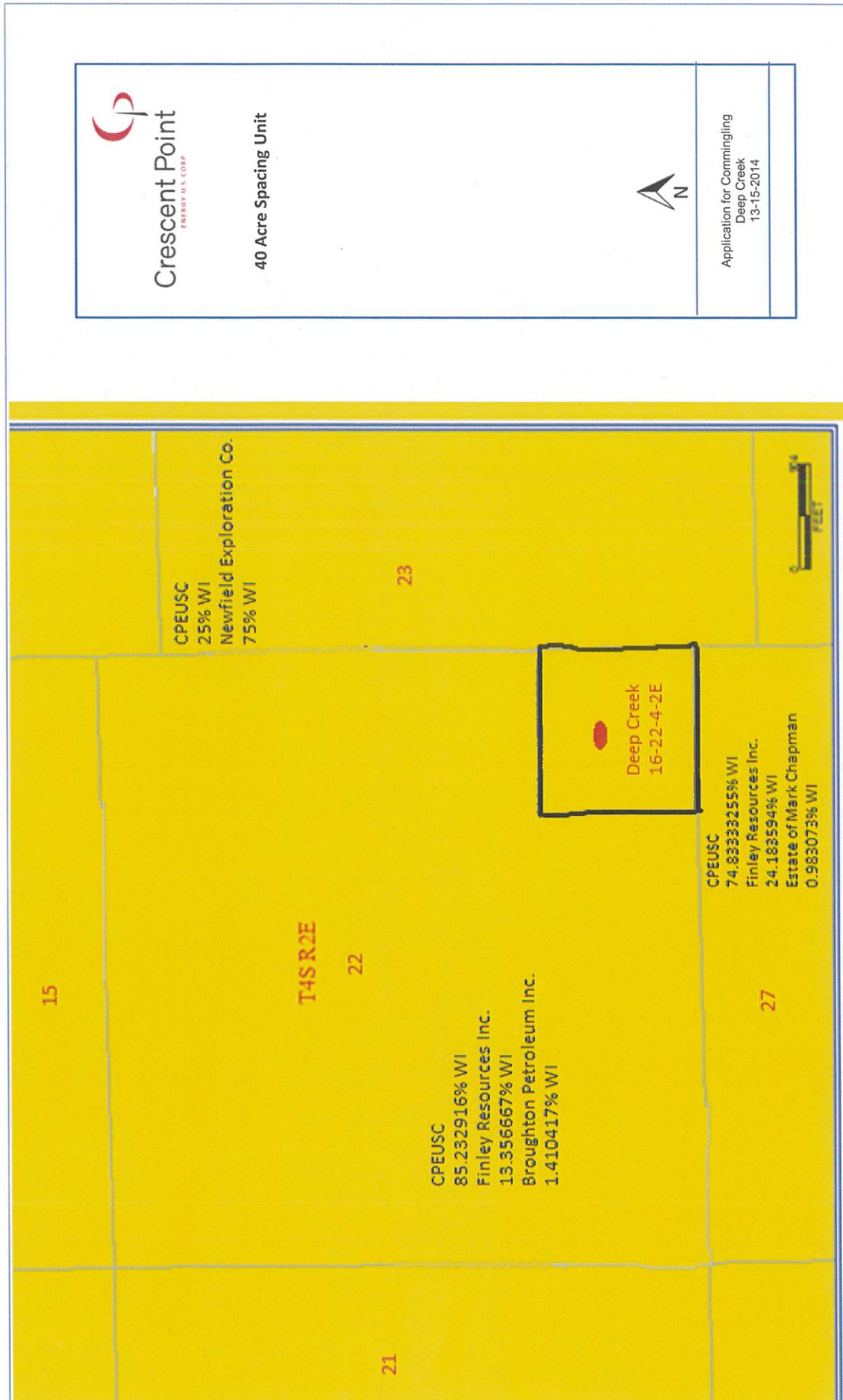
Crescent Point Energy has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well. Pursuant to the Utah OGM regulations, we have enclosed a copy of the Sundry Notice, a plat showing the owners of contiguous leases, as well as an affidavit confirming notice.

If you should have any questions regarding these Sundry Notices, please feel free to contact me at 303-308-6794.

Sincerely,

Andrew M. Stone
Land Consultant

Enclosures



In accordance with Utah Division of Oil, Gas, and Mining's Rule 649-3-22, Completion Into Two Or More Pools, Crescent Point Energy is submitting this sundry to request commingling approval for the Wasatch and Green River formations based on the following conclusions:

- Oil and associated gas compositions are similar across all formations.
- The respective well is located within a 40-acre unspaced unit
- The pressure profile across the formations is similar and Crescent Point Energy does not anticipate any cross flow.
- Following commingling, production will be considered to be from one pool.
- In the event that allocation by zone or interval is required, Crescent Point Energy would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval.

A letter, an affidavit(s) of notice, and plat are attached.

AFFIDAVIT OF NOTICE

Andrew M. Stone, of lawful age, after having first duly sworn upon his oath, disposes and states:

That he is employed by Crescent Point Energy U.S. Corp. ("Crescent Point") as a Land Consultant. Crescent Point has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the following well within the Randlett Exploration and Development Agreement Area:

Deep Creek 16-22-4-2E: SESE Section 22 T4S-R2E

That in compliance with the Utah OGM regulation R649-3-22, I have provided a copy of the Sundry Notice, via certified mail, to the owners (see listed below) of all contiguous oil and gas leases or drilling units overlying the pool.

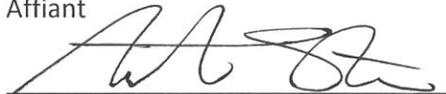
Finley Resources Inc.
Attn: Zachary Archer
1308 Lake St.
Fort Worth, TX
76102

Estate of Mark Chapman
ATTN: Bill Wilson
PO Box 1389
Sealy, TX 77474

Newfield Exploration Company
Attn: Land Department
1001 17th Street #2000
Denver, CO 80202

Date: January 21, 2015

Affiant

A handwritten signature in black ink, appearing to read 'A Stone', written over a horizontal line.

Andrew M. Stone
Land Consultant