

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

<b>APPLICATION FOR PERMIT TO DRILL</b>						1. <b>WELL NAME and NUMBER</b> Coleman Tribal L-18-4-2E								
2. <b>TYPE OF WORK</b> DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. <b>FIELD OR WILDCAT</b> LELAND BENCH								
4. <b>TYPE OF WELL</b> Oil Well Coalbed Methane Well: NO						5. <b>UNIT or COMMUNITIZATION AGREEMENT NAME</b>								
6. <b>NAME OF OPERATOR</b> CRESCENT POINT ENERGY U.S. CORP						7. <b>OPERATOR PHONE</b> 720 880-3621								
8. <b>ADDRESS OF OPERATOR</b> 555 17th Street, Suite 750, Denver, CO, 80202						9. <b>OPERATOR E-MAIL</b> abaldwin@crecidentpointenergy.com								
10. <b>MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)</b> 1420H626406			11. <b>MINERAL OWNERSHIP</b> FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. <b>SURFACE OWNERSHIP</b> FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>								
13. <b>NAME OF SURFACE OWNER (if box 12 = 'fee')</b> Joseph Coleman						14. <b>SURFACE OWNER PHONE (if box 12 = 'fee')</b> 435-654-1666								
15. <b>ADDRESS OF SURFACE OWNER (if box 12 = 'fee')</b> 393 E Center Street, Herber City, UT 84032						16. <b>SURFACE OWNER E-MAIL (if box 12 = 'fee')</b>								
17. <b>INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')</b>			18. <b>INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS</b> YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. <b>SLANT</b> VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>								
20. <b>LOCATION OF WELL</b>		<b>FOOTAGES</b>		<b>QTR-QTR</b>		<b>SECTION</b>		<b>TOWNSHIP</b>		<b>RANGE</b>		<b>MERIDIAN</b>		
LOCATION AT SURFACE		2371 FNL 1258 FWL		SWNW		18		4.0 S		2.0 E		U		
Top of Uppermost Producing Zone		2371 FNL 1258 FWL		SWNW		18		4.0 S		2.0 E		U		
At Total Depth		2371 FNL 1258 FWL		SWNW		18		4.0 S		2.0 E		U		
21. <b>COUNTY</b> UINTAH			22. <b>DISTANCE TO NEAREST LEASE LINE (Feet)</b> 1258			23. <b>NUMBER OF ACRES IN DRILLING UNIT</b> 20								
			25. <b>DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)</b> 935			26. <b>PROPOSED DEPTH</b> MD: 7612 TVD: 7612								
27. <b>ELEVATION - GROUND LEVEL</b> 5074			28. <b>BOND NUMBER</b> LPM9080276			29. <b>SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE</b> 437478								
<b>Hole, Casing, and Cement Information</b>														
<b>String</b>	<b>Hole Size</b>	<b>Casing Size</b>	<b>Length</b>	<b>Weight</b>	<b>Grade &amp; Thread</b>	<b>Max Mud Wt.</b>	<b>Cement</b>	<b>Sacks</b>	<b>Yield</b>	<b>Weight</b>				
COND	24	16	0 - 40	65.0	H-40 ST&C	8.3	No Used	0	0.0	0.0				
SURF	12.25	8.625	0 - 1000	24.0	J-55 ST&C	8.3	Class G	450	1.15	15.8				
PROD	7.875	5.5	0 - 7612	17.0	N-80 LT&C	10.0	Light (Hibond)	300	3.66	10.5				
							Class G	150	2.95	11.0				
							Class G	450	1.65	13.0				
<b>ATTACHMENTS</b>														
<b>VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES</b>														
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN								
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER								
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP								
NAME Lauren MacMillan				TITLE Regulatory Specialist				PHONE 303 382-6787						
SIGNATURE				DATE 10/11/2013				EMAIL lmacmillan@crecidentpointenergy.com						
API NUMBER ASSIGNED 43047540440000				APPROVAL   Permit Manager										

Crescent Point Energy U.S. Corp  
**Coleman Tribal L-18-4-2E**  
 SW/NW of Section 18, T4S, R2E  
 SHL & BHL: 2,371' FNL & 1,258' FWL  
 Uintah County, Utah

## DRILLING PLAN

### 1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth – TVD/MD
Uinta	Surface
Upper Green River Marker	3,468'
Mahogany	3,960'
Garden Gulch (TGR3)	5,004'
Douglas Creek	5,825'
Black Shale	6,336'
Castle Peak	6,500'
Uteland	6,874'
Wasatch	7,012'
TD	7,612'

### 3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil) 3,468' – 7,012'  
 Wasatch Formation (Oil) 7,012' – 7,612'

Fresh water may be encountered in the Uinta Formation, but would not be expected below 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of the BLM Vernal Field Office prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at the Vernal Field Office. The BLM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO <sub>3</sub> ) (mg/l)
Dissolved Bicarbonate (NaHCO <sub>3</sub> ) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO <sub>4</sub> ) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. Proposed Casing & Cementing Program*Casing Design:*

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
<b>Conductor 16" Hole Size 24"</b>	0'	40'	65	H-40	STC	1,640	670	439
<b>Surface casing 8-5/8" Hole Size 12-1/4"</b>	0'	1000'	24	J-55	STC	2,950	1,370	244,000
<b>Prod casing 5-1/2" Hole Size 7-7/8"</b>	0'	7,612'	17	E-80	LTC	7,740	6,280	348,000
						2.62	1.30	2.20

*Assumptions:*

1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 10.0 ppg  
Pore pressure at surface casing shoe = 8.33 ppg  
Pore pressure at prod casing shoe = 8.33 ppg  
Gas gradient = 0.115 psi/ft

## Minimum Safety Factors:

Burst = 1.000  
Collapse = 1.125  
Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of one (1) centralizer per joint on the bottom three joints.

*Cementing Design:*

Job	Fill	Description	Excess	Sacks	Weight (ppg)	Yield (ft <sup>3</sup> /sk)
Surface casing	1000' - surface	Class V 2% chlorides	100%	450	15.8	1.15
Prod Lead 2	4500' to Surface	Hifill Class V 3% chlorides	45% in open-hole 0% in Cased hole	300	10.5	3.66
Prod casing Lead	6500' to 4500'	Hifill Class V 3% chlorides	25%	150	11	2.95
Prod casing Tail	TD to 6500'	Class G 10% chlorides	15%	450	13	1.65

\*Actual volume pumped will have excess over gauge hole or caliper log if available

- Compressive strength of tail cement: 500 psi @ 7 hours

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The Vernal BLM office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A Tuned spacer will be used to prevent contamination of the lead cement by the drilling mud.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 3160-5, "Sundry Notices and Reports on Wells" shall be filed with the Vernal Field Office within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated of the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

The Conductor section (from 0' to 40') will be drilled by Auger and final depth determined by when the black shale is encountered with a minimum depth of 40'.

The surface interval will then be drilled to  $\pm 1000'$  with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run to the reserve pit. A variance is in request for this operation. The request can be found in Section 12 of this plan.

From  $\pm 1000'$  to TD, a brine water system will be utilized. Clay inhibition and hole stability will be achieved with a polymer (DAP) additive; the reserve pit will be lined to address this additive. This brine water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.5 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of brine, and if pressure conditions warrant, barite and/or calcium carbonate will be used as a weighting agent. There will be enough weighting agent on location to increase the entire system to 11.0 ppg MW.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Crescent Point Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

A 3,000 psi BOP system or better will be used on this well. All equipment will be installed and tested per Onshore Order No. 2.

The configuration is as follows:

- Float in drillstring
- Inside BOP or safety valve
- Safety valve with same pipe threading
- Rotating Head below rotary table
- Fillup line
- 11" Annular Preventer – rated to 3,000 psi minimum
- 11" bore, 4-1/2" pipe ram – rated to 3,000 psi minimum
- 11" bore, Blind Ram – rated to 3,000 psi minimum
- 11" bore Drilling Spool with 2 side outlets (Choke side at 3" minimum & Kill side at 2" minimum)

- 2 Kill line valves at 2" minimum – one with a check valve
- Kill line at 2" minimum
- 2 Choke line valves at 3" minimum
- Choke line at 3" minimum
- 2 adjustable chokes on manifold
- Pressure gauge on choke manifold

#### 7. BOPE Test Criteria

A Function Test of the Ram BOP equipment shall be made every trip and annular preventer every week. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to BLM representatives upon request.

At a minimum, the Annular preventer will be tested to 50% of its rating for ten minutes. All other equipment (Rams, valves, manifold) will be tested at 3,000 psi for 10 minutes with a test plug. If rams are to be changed for any reason post drillout, the rams will be tested to 70% of surface casing internal yield.

At a minimum, the above pressure tests will be performed when such conditions exist:

- BOP's are initially installed
- Whenever a seal subject to pressure test is broken
- Following repairs to the BOPs
- Every 30 days

#### 8. Accumulator

The Accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (HCR), close both rams and annular preventer as well maintain 200 psi above nitrogen precharge of the accumulator without use of accumulator pumps. The fluid reservoir volume will be double the usable volume of the accumulator system. The fluid level will be maintained per manufacturer's specifications.

The BOP system will have 2 independent power sources to close both rams and annular preventer, while opening HCR. Nitrogen bottles will be 1 source and electric and/or air powered pumps will be the other.

The accumulator precharge will be conducted every 6 months and maintained to be within the specifications of Onshore Order No. 2

A manual locking device or automatic locking device will be installed on both ram preventers and annular preventer.

Remote controls will be readily accessible to the driller and be capable of closing all preventers. Main controls will be available to allow full functioning of all preventers and HCR.

#### 9. Testing, Logging and Coring Programs

The logging program will consist of a Gamma Ray log from TD to base of surface casing @ +/- 1100'. A cement bond log will be run from PBTD to top of cement. No drill stem testing or coring is planned for this well.

10. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.52 psi/ft gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

11. Anticipated Starting Date and Duration of Operations

It is anticipated that drilling operations will commence in June 2014 and take approximately seven (7) days from spud to rig release and two weeks for completions.

12. Variations Requested from Onshore Order No. 2

1. A diverter is utilized for surface air drilling, rather than a lubricated rotating head.
2. The blooie line is 45 ft from the wellbore rather than 100 ft and is not anchored down.
3. The blooie line is not equipped with an automatic igniter or continuous pilot light.
4. The compressor is located on the rig itself and not 100 ft from the wellbore.
5. The requirement for an Formation Integrity Test (FIT) or a Leak Off Test (LOT)

CONFIDENTIAL

**R. 2 E.**



SCALE 1" = 1000'  
GRID NORTH

**T. 4 S.**

**SHL**

**LATITUDE (NAD 83)**  
NORTH 40.135900 DEG.  
**LONGITUDE (NAD 83)**  
WEST 109.816971 DEG.

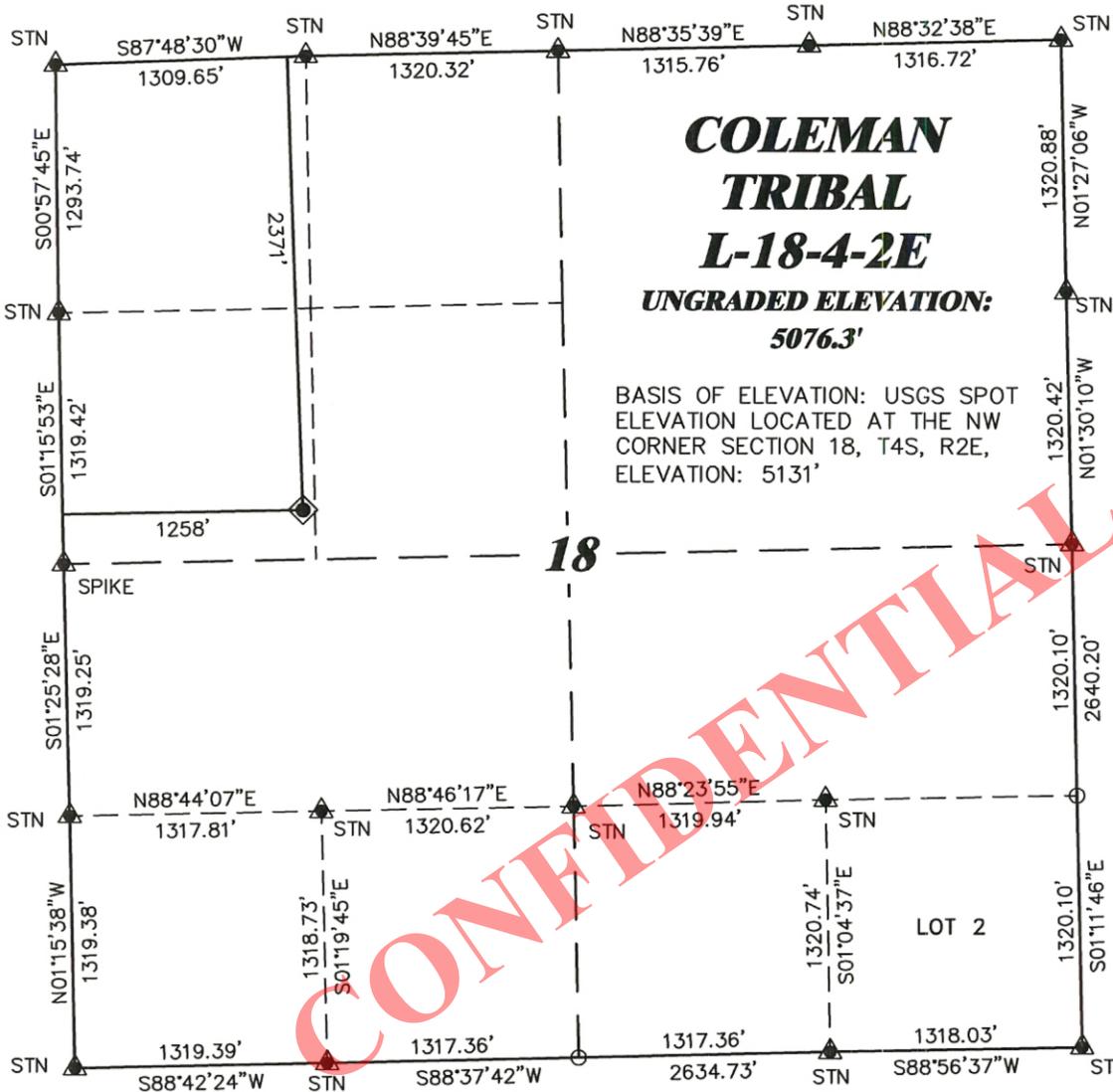
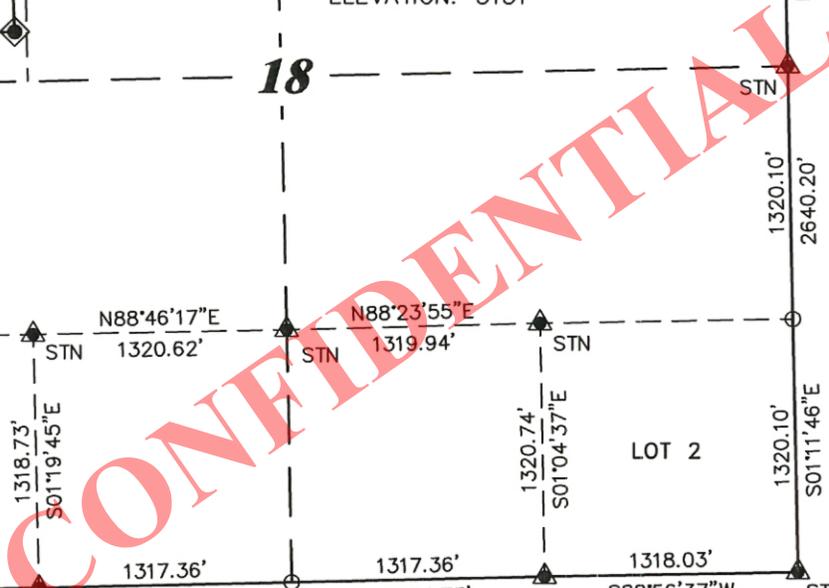
**LATITUDE (NAD 27)**  
NORTH 40.135938 DEG.  
**LONGITUDE (NAD 27)**  
WEST 109.816271 DEG.

**NORTHING**  
660991.22  
**EASTING**  
2470725.18

**DATUM**  
SPCS UTC (NAD 27)

**COLEMAN  
TRIBAL  
L-18-4-2E**  
**UNGRADED ELEVATION:  
5076.3'**

BASIS OF ELEVATION: USGS SPOT  
ELEVATION LOCATED AT THE NW  
CORNER SECTION 18, T4S, R2E,  
ELEVATION: 5131'

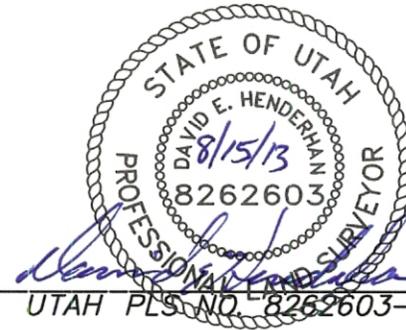


**SURVEYOR'S STATEMENT**

I, DAVID E. HENDERHAN, OF GRAND JUNCTION, COLORADO, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON THE 7th DAY OF AUGUST, 2013 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF COLEMAN TRIBAL L-18-4-2E AS STAKED ON THE GROUND.

**LEGEND**

- ◆ WELL LOCATION
- CALCULATED CORNER
- ▲ PREVIOUSLY FOUND MONUMENT



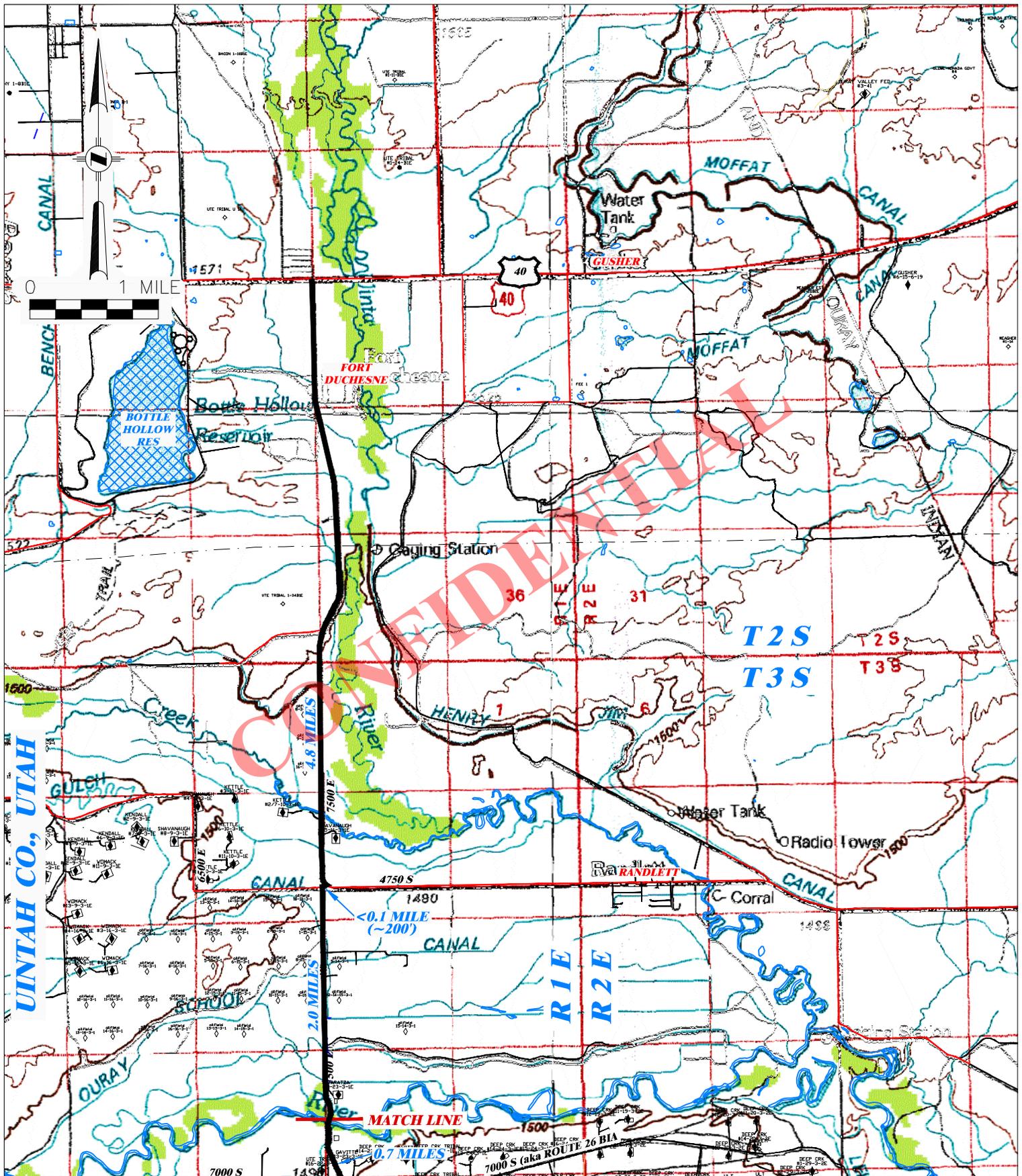
UTAH PLS. NO. 8262603-2201

**DRG** RIFFIN & ASSOCIATES, INC.  
1414 ELK ST., ROCK SPRINGS, WY 82901  
(307) 362-5028

**PLAT OF DRILLING LOCATION IN  
SWNE, SECTION 18, FOR  
CRESCENT POINT ENERGY**

**DRAWN: 8/15/2013 - RAS**      **SCALE: 1" = 1000'**  
**REVISED: N/A -**                      **DRG JOB No. 19985**  
**EXHIBIT 1**

**2371' F/NL, & 1258' F/WL, SECTION 18,  
T. 4 S., R. 2 E., U.S.M.,  
UINTAH COUNTY, UTAH**

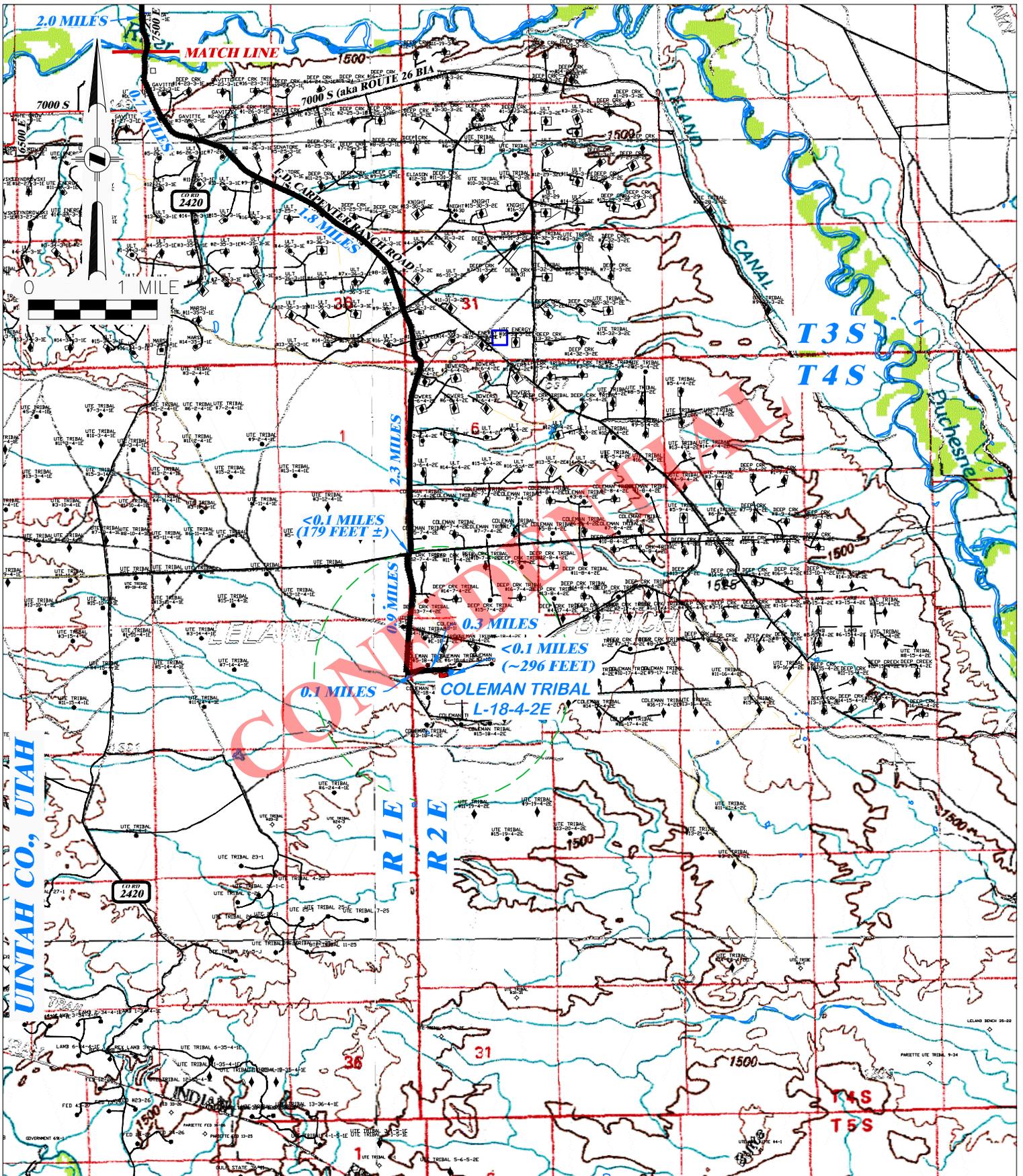


**DRG** RIFFIN & ASSOCIATES, INC.  
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

**PROPOSED ACCESS FOR  
 CRESCENT POINT ENERGY  
 COLEMAN TRIBAL L-18-4-2E  
 SECTION 18, T. 4 S., R. 2 E.**

DRAWN: 8/15/2013 - RAS	SCALE: 1" = 1 MILE
REVISED: N/A -	DRG JOB No. 19985
	TOPO A - 1 OF 2

PROPOSED ROAD ——— EXISTING ROAD ———



**DRG** RIFFIN & ASSOCIATES, INC.  
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

**PROPOSED ACCESS FOR  
 CRESCENT POINT ENERGY  
 COLEMAN TRIBAL L-18-4-2E  
 SECTION 18, T. 4 S., R. 2 E.**

DRAWN: 8/15/2013 - RAS

SCALE: 1" = 1 MILE

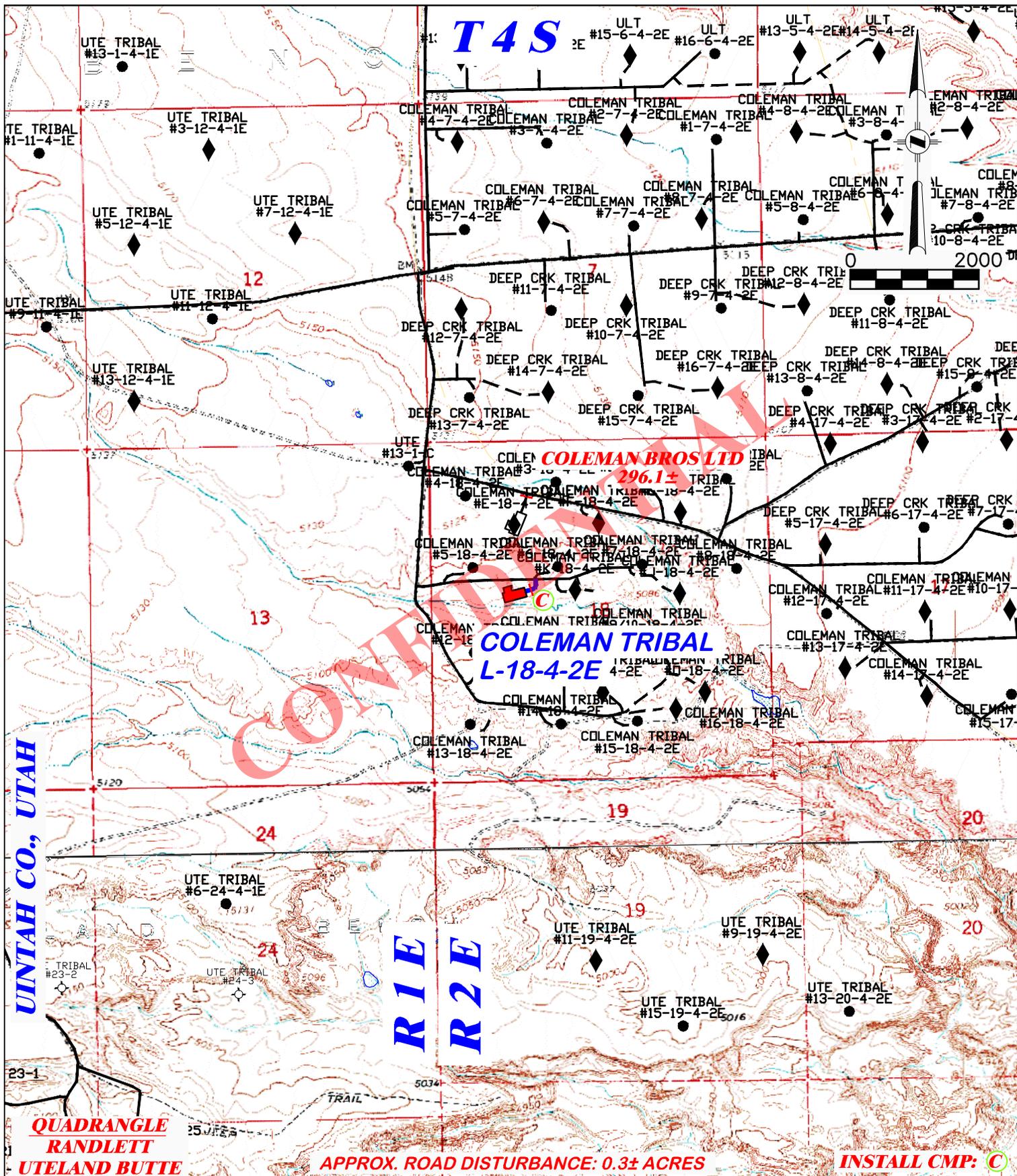
REVISED: N/A -

DRG JOB No. 19985

TOPO A - 2 OF 2

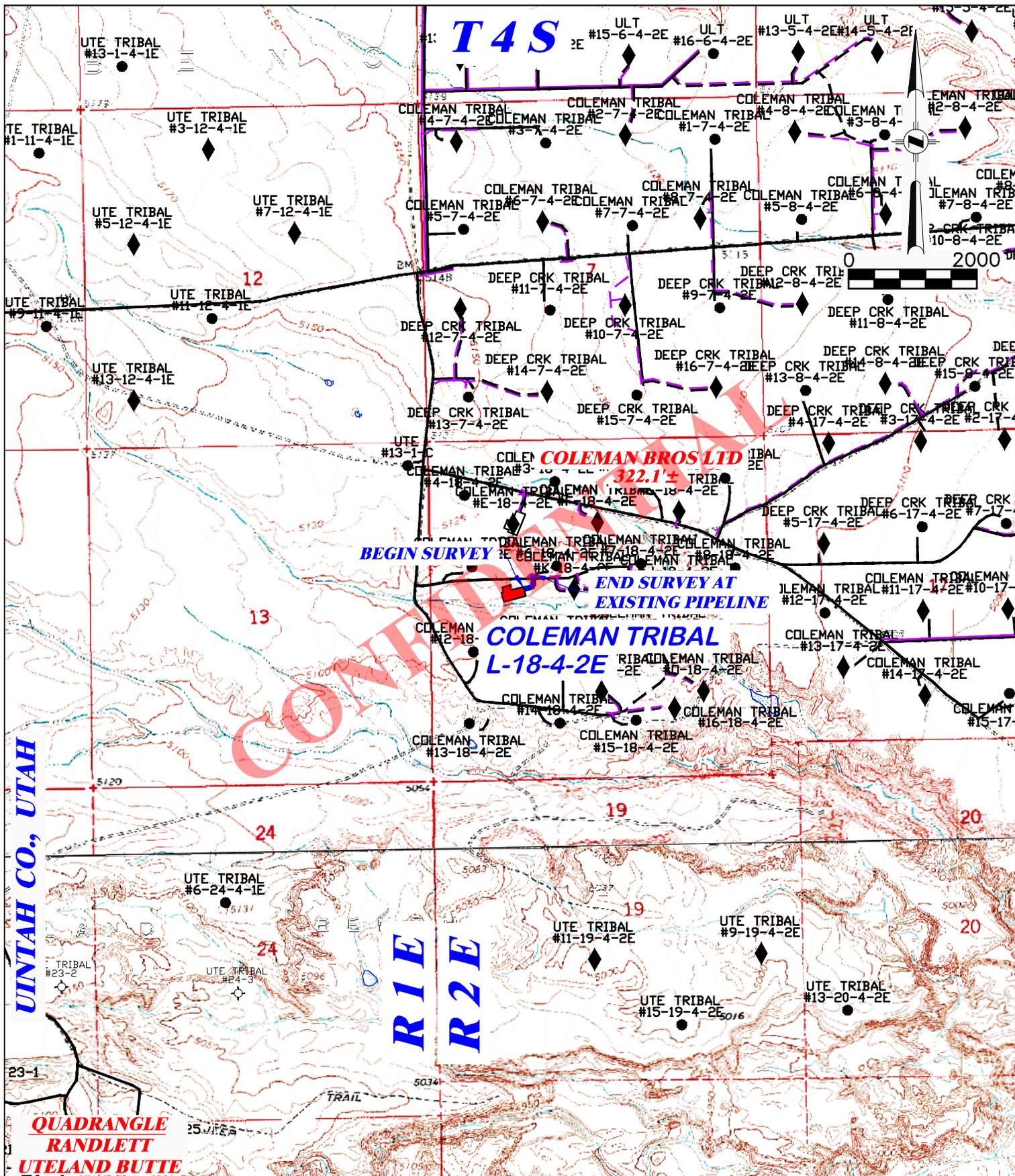
PROPOSED ROAD ———

EXISTING ROAD ———



<p><b>DRG RIFFIN &amp; ASSOCIATES, INC.</b>          (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901</p>		<p><b>PROPOSED ROAD FOR          CRESCENT POINT ENERGY          COLEMAN TRIBAL L-18-4-2E          SECTION 18, T. 4 S., R. 2 E.</b></p>	
<p>DRAWN: 8/15/2013 - RAS</p>		<p>SCALE: 1" = 2000'</p>	
<p>REVISED: N/A -</p>		<p>DRG JOB No. 19985</p>	
<p>TOPO B</p>		<p>TOTAL PROPOSED LENGTH: 296.1±</p>	
<p>PROPOSED ROAD ————</p>		<p>EXISTING ROAD ————</p>	





UINTAH CO., UTAH

R 1 E  
R 2 E

**QUADRANGLE  
RANDLETT  
UTELAND BUTTE**

**DRG** RIFFIN & ASSOCIATES, INC.  
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

**PROPOSED PIPELINE FOR  
CRESCENT POINT ENERGY  
COLEMAN TRIBAL L-18-4-2E  
SECTION 18, T. 4 S., R. 2 E.**

DRAWN: 8/15/2013 - RAS	SCALE: 1" = 2000'	TOTAL PROPOSED LENGTH: 322.1'±	
REVISED: N/A -	DRG JOB No. 19985	PROPOSED PIPELINE	EXISTING ROAD
TOPO D			

**MEMORANDUM of SURFACE USE AGREEMENT**

Todd Kalstrom is the Vice President of Land for Ute Energy LLC and Ute Energy Upstream Holdings LLC, authorized to do business in Utah (hereinafter referred to as "Ute Energy"). Ute Energy owns, operates and manages oil and gas interests In Uintah and Duchesne Counties, Utah.

WHEREAS, a certain Surface Use Agreement ("Agreement") dated effective October 25<sup>th</sup>, 2010 and recorded at Entry 2011000074 of the Uintah County records in the state of Utah and covering the N/2 of Section 7 and the N/2 of Section 8 of Township 4 South, Range 2 East, USM, has been entered into by and between Coleman Bros. LTD, whose address is c/o Joseph Coleman, 393 E. Center Street, Heber City, UT 84032 ("Owner") and Ute Energy, whose address is 1875 Lawrence Street, Suite 200, Denver, CO 80202 ("Operator")

WHEREAS, a second certain Surface Use Agreement ("Second Agreement") dated effective October 25<sup>th</sup>, 2010 and recorded at Entry 2011000075 of the Uintah County records in the state of Utah and covering all of Section 18 of Township 4 South, Range 2 East, USM, has been entered into by and between Coleman Bros. LTD, whose address is c/o Joseph Coleman, 393 E. Center Street, Heber City, UT 84032 ("Owner") and Ute Energy, whose address is 1875 Lawrence Street, Suite 200, Denver, CO 80202 ("Operator"),

WHEREAS, Owner and Operator wish to replace that certain Agreement and Second Agreement with a new Surface Use Agreement and Grant of Easements ("New Agreement") dated effective October 25<sup>th</sup>, 2010 and covering all of the following lands (the "Property") situated in Uintah County, Utah:

<b>Township 4 South, Range 2 East, USM</b>	Entry 2011003009	
Section 7: N/2	BOOK 1231 Page 4-5	\$14.00
Section 8: N/2	26-APR-11	03:54
Section 17: S/2	RANDY SIMMONS	
Section 18: All	RECORDER, UINTAH COUNTY, UTAH	
	UTE ENERGY LLC ATTN FELICIA GATES-M	
<b>Township 3 South, Range 1 East, USM</b>	IX 789 FT DUCHESNE, UT 84026	
Section 33: All	Rec By: DEBRA ROOKS	, DEPUTY

WHEREAS, under the New Agreement and for an agreed upon monetary consideration, Ute Energy may construct the necessary well site pads for drilling, completion, re-completion, reworking, re-entry, production, maintenance and operation of wells ("Well Pads") on the Property. Ute Energy, its agents, employees, assigns, contractors and subcontractors, may enter upon and use the Well Pads for the purposes of drilling, completing, producing, maintaining, and operating Wells to produce oil, gas and associated hydrocarbons produced from the Property, including the construction and use of frac pits, tank batteries, water disposal pits, production equipment, compressor sites and other facilities used to produce and market the oil, gas and associated hydrocarbons.

WHEREAS, under the New Agreement Ute Energy has the right to non-exclusive access easements ("Road Easements") on the Property for ingress and egress by Ute Energy and its employees, contractors, sub-contractors, agents, and business invitees as needed to conduct oil and gas operations.

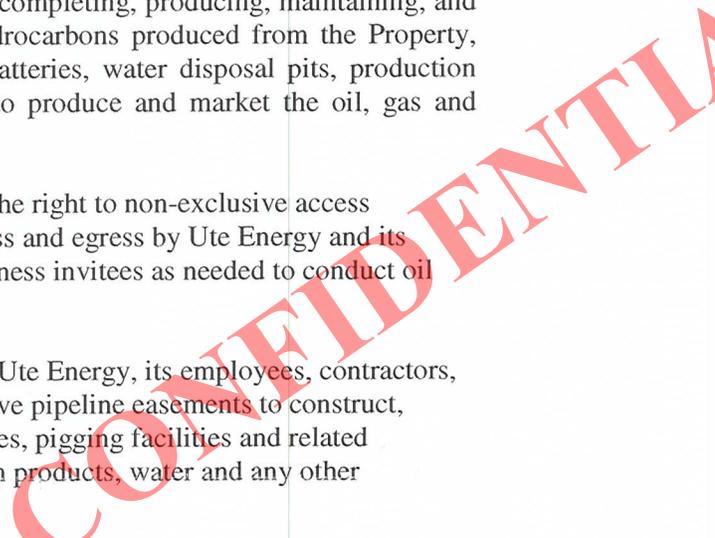
WHEREAS, under the New Agreement Owner grants to Ute Energy, its employees, contractors, sub-contractors, agents and business invitees non-exclusive pipeline easements to construct, maintain, inspect, operate and repair a pipeline or pipelines, pigging facilities and related appurtenances for the transportation of oil, gas, petroleum products, water and any other substances recovered during oil and gas production.

WHEREAS, this New Agreement shall run with the land and be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns.

THEREFORE, Ute Energy is granted access to the surface estate and the New Agreement constitutes a valid and binding surface use agreement as required under Utah Admin. Code Rule R649-3-34(7).

This Memorandum is executed this 25<sup>th</sup> day of April, 2011.

  
 Todd Kalstrom  
 Vice President of Land



Entry 2011003009  
Book 1231 Page 5

ACKNOWLEDGMENT

STATE OF COLORADO) } ss  
COUNTY OF DENVER )

The foregoing instrument was acknowledged before me by Todd Kalstrom, Vice President of Land for Ute Energy LLC and Ute Energy Upstream Holdings LLC this 25th day of April, 2011.



*[Handwritten Signature]*  
\_\_\_\_\_  
Notary Public

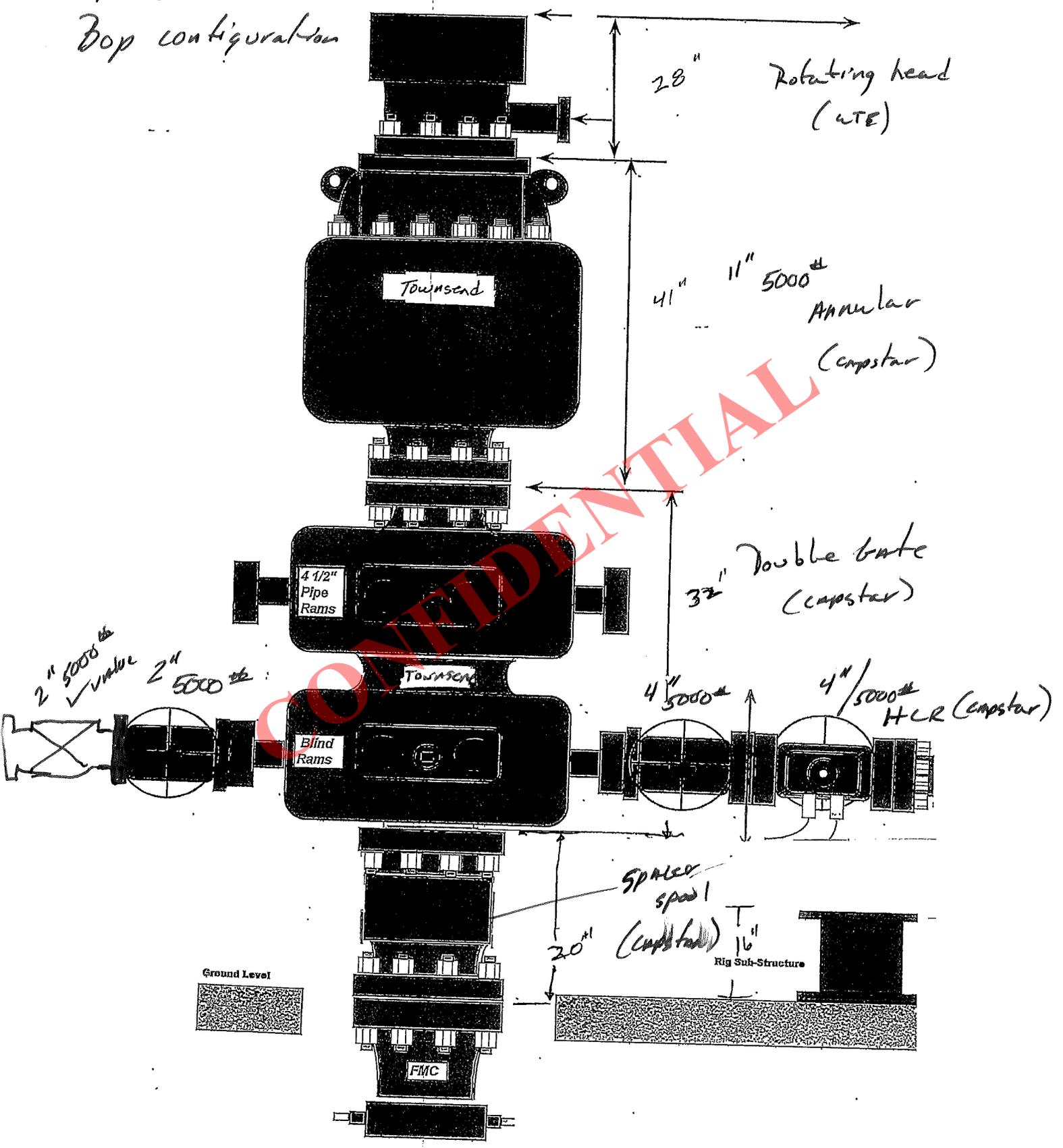
H. Margaret Sillistrop  
Notary

**CONFIDENTIAL**



11" 5000#

Top configuration



28" Rotating head (WTE)

41" 11" 5000# Annular (capstar)

32" Double gate (capstar)

4" 5000# 4" / 5000# HCR (capstar)

SPACER spool (capstar) 20"

Rig Sub-Structure

Ground Level

FMC

CONFIDENTIAL

2" 5000# valve 2" 5000#

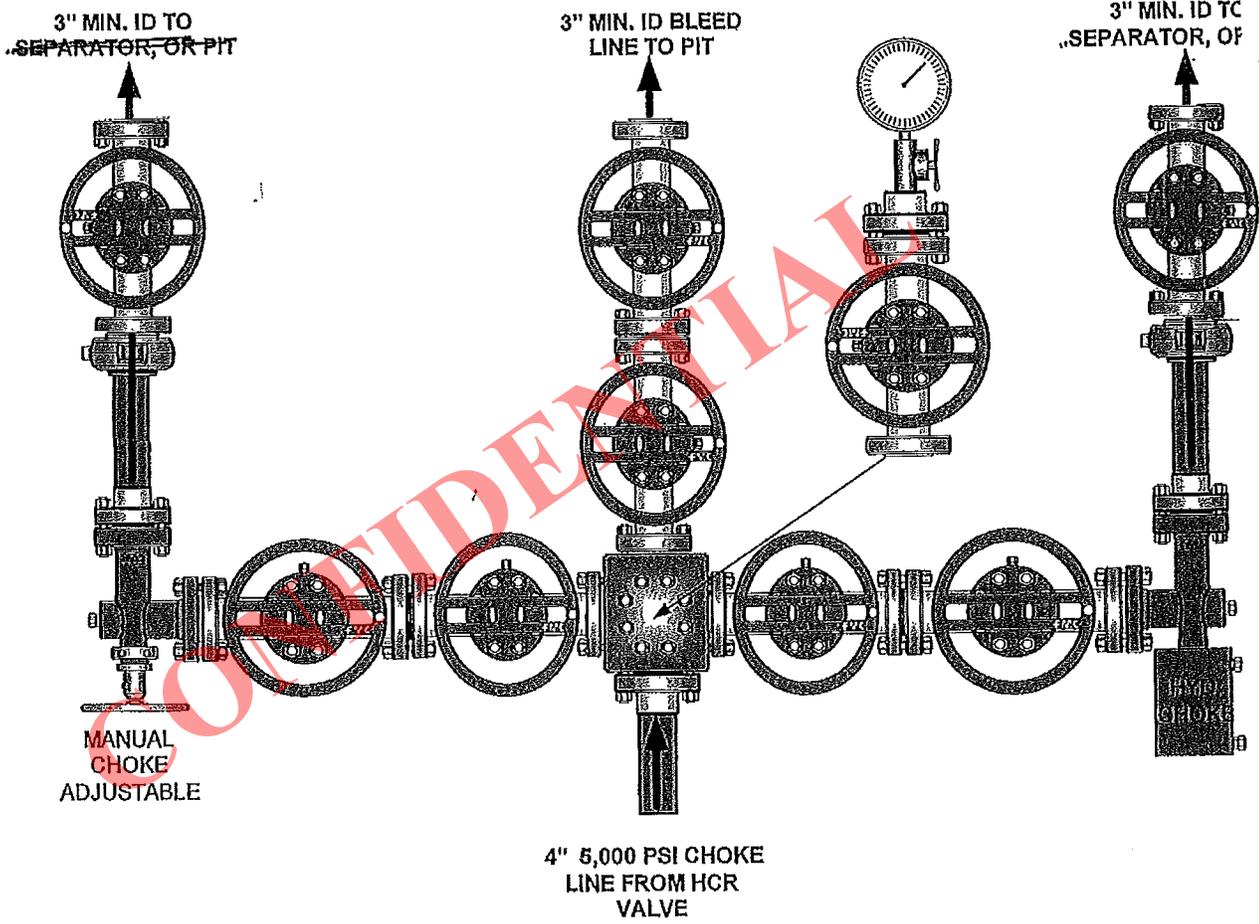
4 1/2" Pipe Rams

Blind Rams

Townsend

Townsend

*Capstar* CHOKE MANIFOLD CONFIGURATION  
W/ 5,000 PSI WP VALVES





555 17<sup>th</sup> Street, Suite 1800  
Denver, CO 80202

September 23<sup>th</sup>, 2013

State of Utah, Division of Oil, Gas and Mining  
Attention: Diana Mason  
1594 West North Temple  
Salt Lake City, UT 84116

**RE: Exception Location Request  
Coleman Tribal L-18-4-2E  
Township 4 South, Range 2 East, USM  
Section 18: NW  
Uintah County, Utah**

Dear Ms. Mason:

Please be advised that Crescent Point Energy U.S. Corp (Crescent Point) is requesting approval from the Utah Division of Oil, Gas and Mining for the captioned well that has a surface location of 2371' FNL and 1258' FWL of Section 18, Township 4 South, Range 2 East, USM, Uintah County, Utah. A copy of the survey plat is attached hereto for your reference.

Please be advised that Crescent Point is the only owner of oil and gas leases within a 460' radius of the BHL.

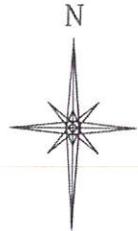
If you have any questions or need further information, please contact myself or Lori Browne at 720-880-3610.

Sincerely,

A handwritten signature in black ink, appearing to read 'Ashley Ellison'.

Ashley Ellison  
Landman

**R. 2 E.**



SCALE 1" = 1000'  
GRID NORTH

**T. 4 S.**

**COLEMAN  
TRIBAL  
L-18-4-2E**

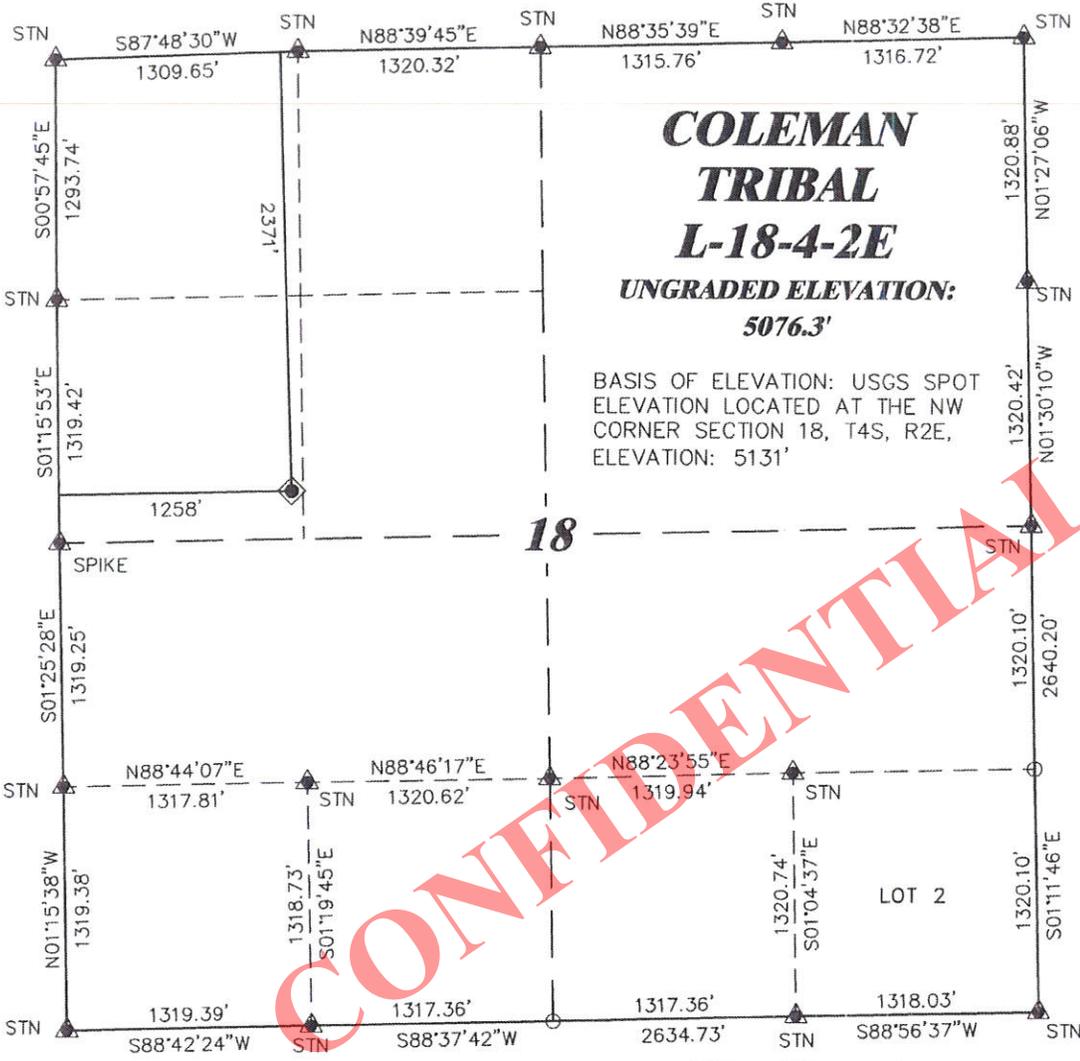
**UNGRADED ELEVATION:  
5076.3'**

BASIS OF ELEVATION: USGS SPOT  
ELEVATION LOCATED AT THE NW  
CORNER SECTION 18, T4S, R2E,  
ELEVATION: 5131'

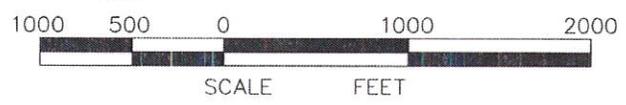
**SHL**  
**LATITUDE (NAD 83)**  
NORTH 40.135900 DEG.  
**LONGITUDE (NAD 83)**  
WEST 109.816971 DEG.  
**LATITUDE (NAD 27)**  
NORTH 40.135938 DEG.  
**LONGITUDE (NAD 27)**  
WEST 109.816271 DEG.

**NORTHING**  
660991.22  
**EASTING**  
2470725.18

**DATUM**  
SPCS UTC (NAD 27)



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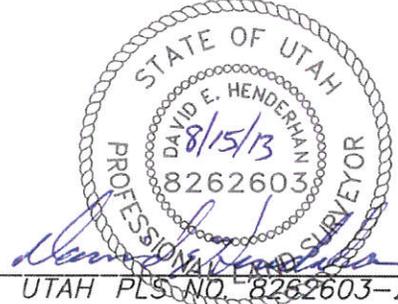


**SURVEYOR'S STATEMENT**

I, DAVID E. HENDERHAN, OF GRAND JUNCTION, COLORADO, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON THE 7th DAY OF AUGUST, 2013 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF COLEMAN TRIBAL L-18-4-2E AS STAKED ON THE GROUND.

**LEGEND**

- ◆ WELL LOCATION
- CALCULATED CORNER
- ▲ PREVIOUSLY FOUND MONUMENT



UTAH PLS. NO. 8262603-2201

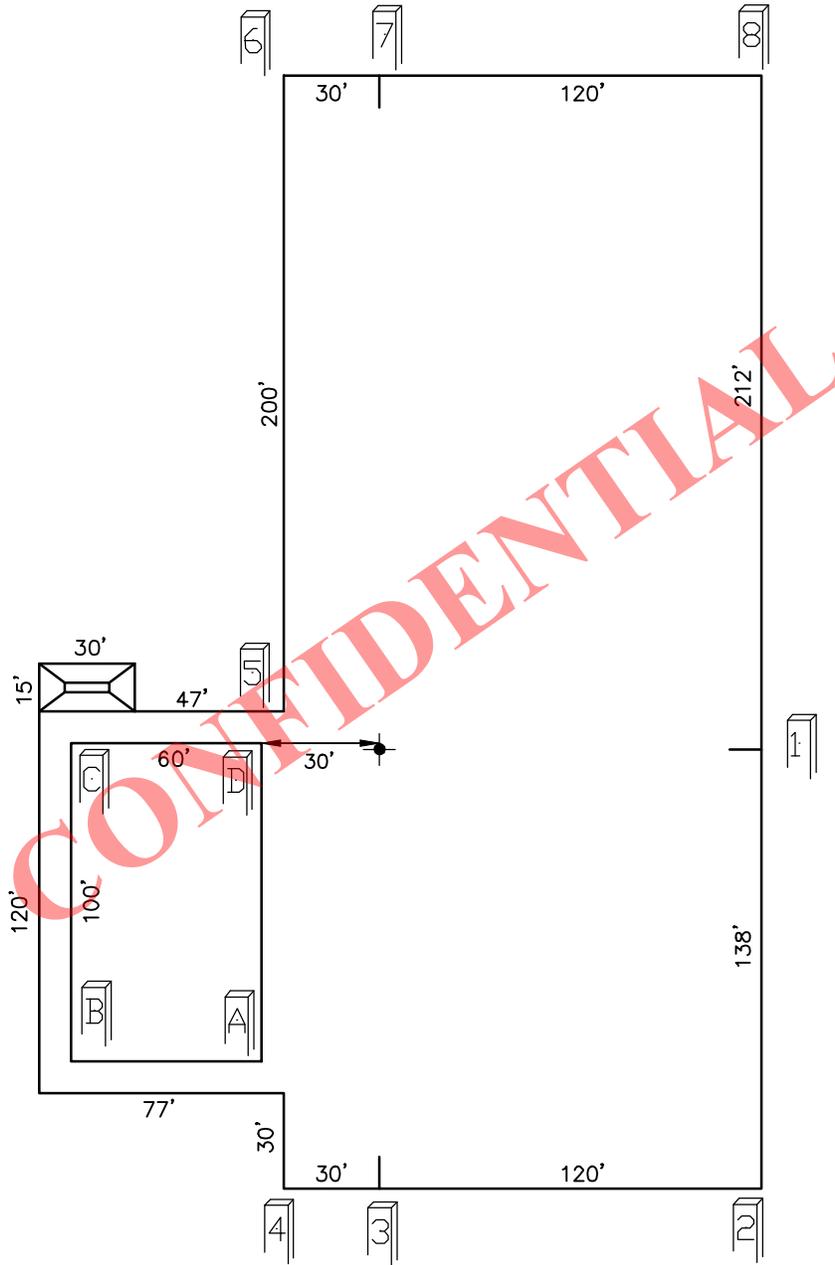


**PLAT OF DRILLING LOCATION IN  
SWNE, SECTION 18, FOR  
CRESCENT POINT ENERGY**

DRAWN: 8/15/2013 - RAS	SCALE: 1" = 1000'
REVISED: N/A - -	DRG JOB No. 19985
EXHIBIT 1	

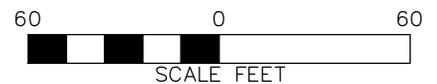
**2371' F/NL, & 1258' F/WL, SECTION 18,  
T. 4 S., R. 2 E., U.S.M.,  
UINTAH COUNTY, UTAH**





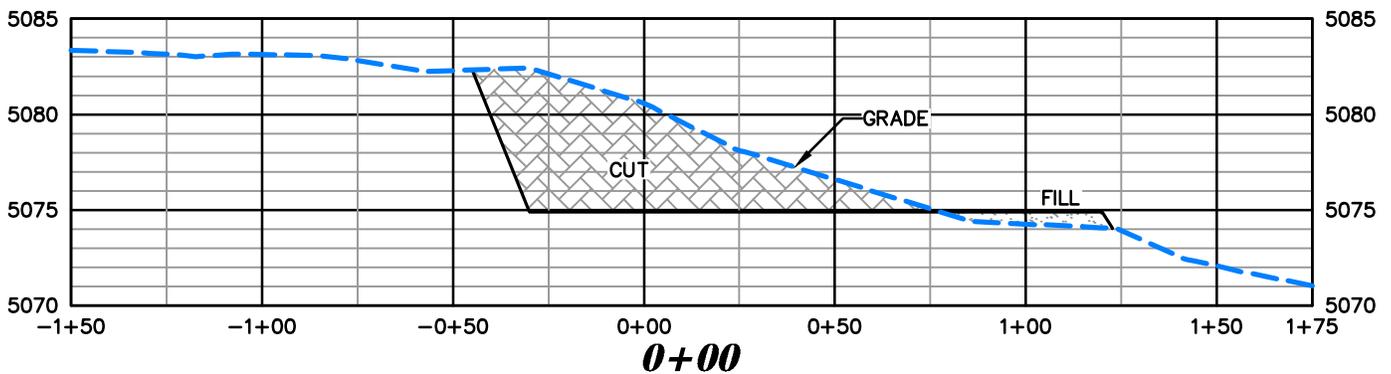
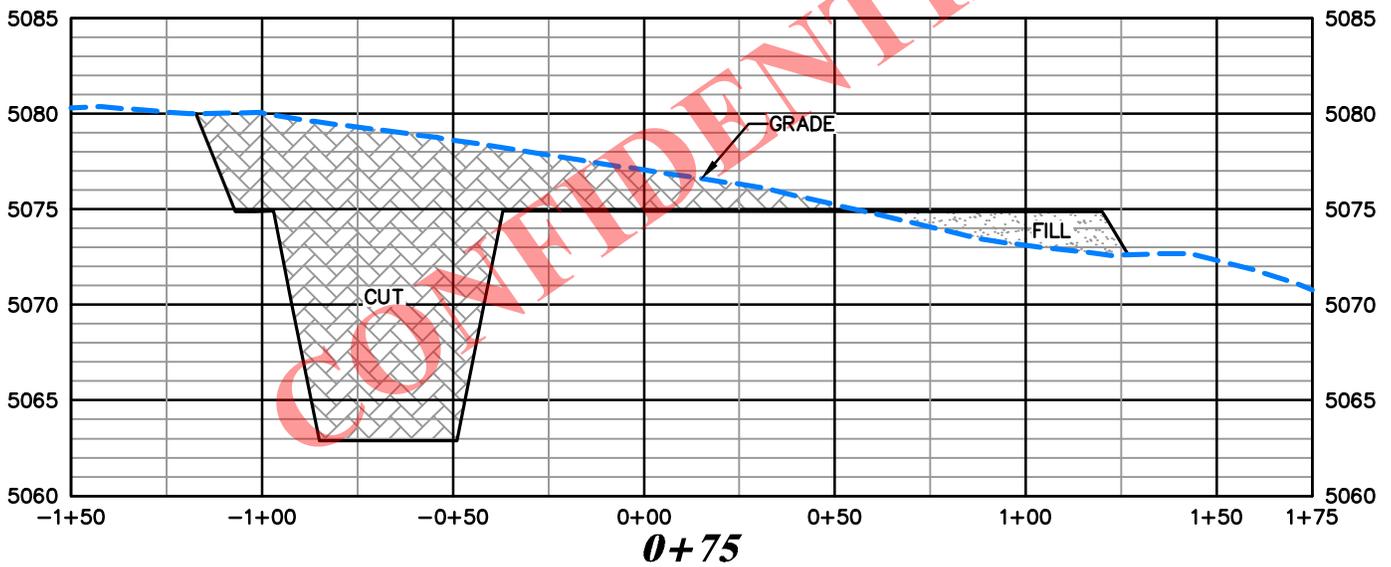
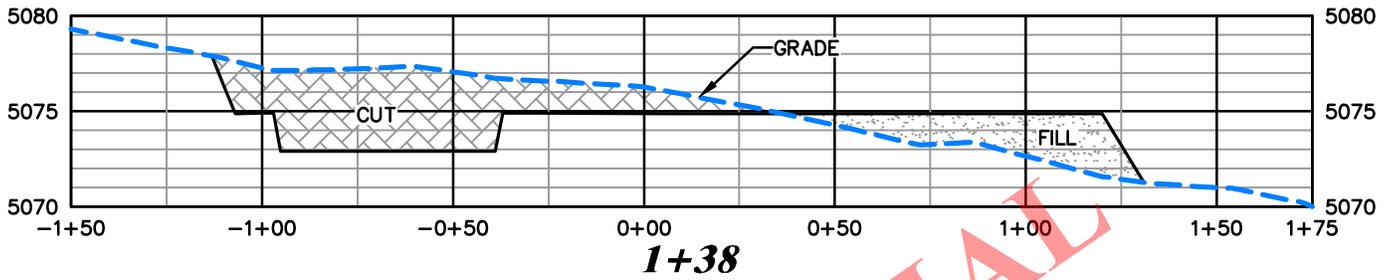
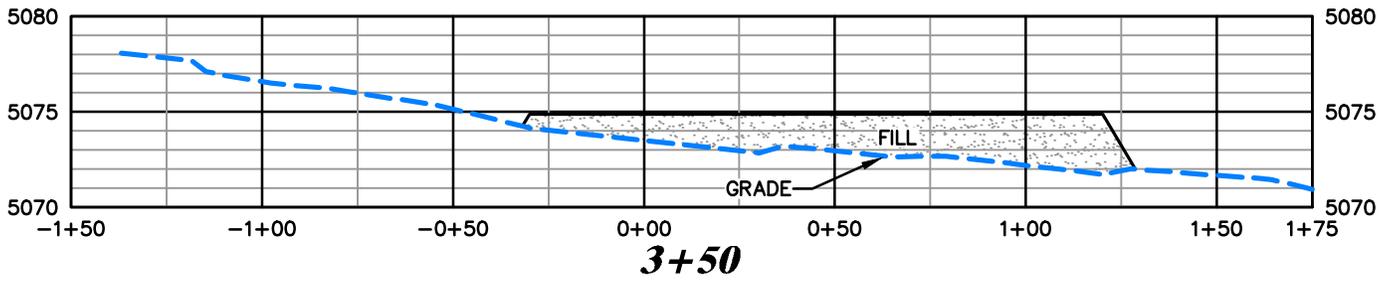
**BEFORE DIGGING  
CALL FOR  
UTILITY LINE LOCATION**

NOTE: THE EARTH QUANTITIES ON THIS DRAWING ARE ESTIMATED AND THE USE OF THIS IS AT THE RESPONSIBILITY OF THE USER.



<p><b>DRG RIFFIN &amp; ASSOCIATES, INC.</b> (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901</p>	
DRAWN: 8/15/2013 - RAS	SCALE: 1" = 60'
REVISED: N/A - .	DRG JOB No. 19985
	FIGURE 1A

<p><b>PAD LAYOUT</b> <b>CRESCENT POINT ENERGY</b> <b>COLEMAN TRIBAL L-18-4-2E</b> <b>SECTION 18, T. 4 S., R. 2 E.</b></p>
<p>UNGRADED ELEVATION: 5076.3' FINISHED ELEVATION: 5074.9'</p>



**DRG** RIFFIN & ASSOCIATES, INC.  
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

**CRESCENT POINT ENERGY  
 COLEMAN TRIBAL L-18-4-2E  
 SECTION 18, T. 4 S., R. 2 E.**

DRAWN: 8/15/2013 - RAS

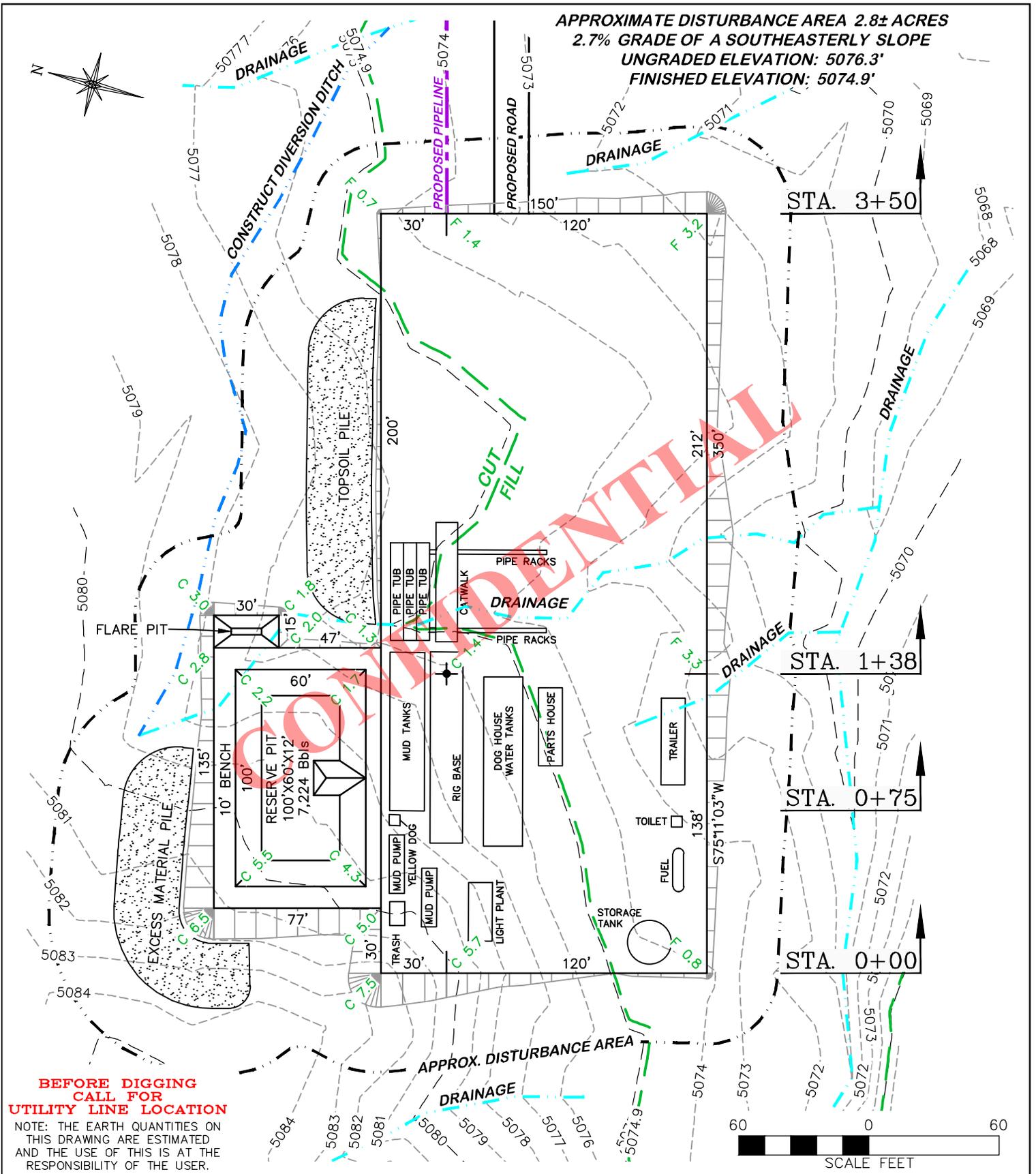
SCALE: HORZ 1" = 50' VERT 1" = 10'

REVISED: N/A -

DRG JOB No. 19985

FIGURE 2

UNGRADED ELEVATION: 5076.3'  
 FINISHED ELEVATION: 5074.9'



**BEFORE DIGGING  
CALL FOR  
UTILITY LINE LOCATION**

NOTE: THE EARTH QUANTITIES ON THIS DRAWING ARE ESTIMATED AND THE USE OF THIS IS AT THE RESPONSIBILITY OF THE USER.

**DRG RIFFIN & ASSOCIATES, INC.**  
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 8/15/2013 - RAS SCALE: 1" = 60'  
 REVISED: N/A - DRG JOB No. 19985  
 FIGURE 3

**CRESCENT POINT ENERGY  
COLEMAN TRIBAL L-18-4-2E  
SECTION 18, T. 4 S., R. 2 E.**

ESTIMATED EARTHWORK				
ITEM	CUT	FILL	TOPSOIL	EXCESS
PAD	2,806 CY	1,654 CY	1,152 CY	0 CY
PIT	1,941 CY			1,941 CY
<b>TOTALS</b>	<b>4,747 CY</b>	<b>1,654 CY</b>	<b>1,152 CY</b>	<b>1,941 CY</b>



# ON-SITE PREDRILL EVALUATION

## Utah Division of Oil, Gas and Mining

**Operator** CRESCENT POINT ENERGY U.S. CORP  
**Well Name** Coleman Tribal L-18-4-2E  
**API Number** 43047540440000      **APD No** 8720    **Field/Unit** LELAND BENCH  
**Location: 1/4,1/4 SWNW**    **Sec** 18    **Tw** 4.0S    **Rng** 2.0E    2371 FNL 1258 FWL  
**GPS Coord (UTM)** 600783 4443513      **Surface Owner** Joseph Coleman

### Participants

Ted Smith-DOGM, Charles MacDonald-BLM, Shawn Rhodes, Lori Browne, Lauren MacMillan, Emily DeGrasse-Crescent Point Energy, Don Hamilton Star Point Enterprises, Mark Hecksel-D.R.Griffin and Associates

### Regional/Local Setting & Topography

The general area is on Leland Bench, which is located about 10 miles south of Fort Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize the area. A few rolling hills and slopes leading to higher flats occur. The Uinta formation dominates the surface. Soils are dominated by deep sandy clay loams with erosion pavement common on slopes. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 4 miles to the northeast and is the nearest source of flowing water. All lands in the immediate area are privately owned. Solid blocks or scattered Ute Tribal lands surround the area.

Access to the proposed well site is by State of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Randlett, Utah is approximately 9 miles. Approximately 296 feet of new road will be constructed to reach this location.

The proposed pad for the Coleman Tribal L-18-4-2E oil well is laid out in a northeast to southwest direction. Maximum cut is 5.5 feet at Location Corner B. The location is within the normal drilling window and appears to be a good site for constructing a pad, drilling and operating a well.

Coleman Brothers LLC Scott and Mary Jo Coleman own the surface. Mr. Coleman was contacted by telephone and invited to attend the pre-site visit but did not attend the presite. Mr Coleman relayed no concerns. A surface use agreement has been completed. The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe.

### Surface Use Plan

#### **Current Surface Use**

Grazing  
Wildlfe Habitat

#### **New Road Miles**

0.05

#### **Well Pad**

**Width** 150    **Length** 350

#### **Src Const Material**

Onsite

#### **Surface Formation**

ALLU

**Ancillary Facilities** N

**Waste Management Plan Adequate?**      Y

**Environmental Parameters****Affected Floodplains and/or Wetlands N****Flora / Fauna**

Overall vegetation at this site is fair. The vegetation on Leland Bench is a desert shrub/forb type. Similar species are common throughout the area. Principal species are shadscale, bud sage, winter fat, horsebrush, broom snakeweed, Indian ricegrass, needle and thread grass, curly mesquite grass, scarlet globe mallow, matt and Gardiner saltbrush, hordeum jubatum and annual mustards. A few occurrences of cheat grass, rabbit brush, buckwheat, Mormon tea and other species occur but are not common. Impacts from past and current grazing do not exist.

Because of the lack of water and cover the area is not rich in fauna. Species include antelope, coyotes and small mammals and rodents. Some shrub dependent birds may occur but were not observed. Historically, but not currently, sheep and wild horses grazed the area. Light winter cattle grazing currently exist.

**Soil Type and Characteristics**

Soils are a moderately deep sandy loam

**Erosion Issues N****Sedimentation Issues N****Site Stability Issues N****Drainage Diversion Required? N****Berm Required? Y****Erosion Sedimentation Control Required? N**

**Paleo Survey Run? Y**    **Paleo Potential Observed? N**    **Cultural Survey Run? Y**    **Cultural Resources? N**

**Reserve Pit****Site-Specific Factors****Site Ranking**

<b>Distance to Groundwater (feet)</b>	>200	0
<b>Distance to Surface Water (feet)</b>	>1000	0
<b>Dist. Nearest Municipal Well (ft)</b>	>5280	0
<b>Distance to Other Wells (feet)</b>	>1320	0
<b>Native Soil Type</b>	Mod permeability	10
<b>Fluid Type</b>	Fresh Water	5
<b>Drill Cuttings</b>	Normal Rock	0
<b>Annual Precipitation (inches)</b>		0
<b>Affected Populations</b>		
<b>Presence Nearby Utility Conduits</b>	Unknown	10
<b>Final Score</b>		25

3 Sensitivity Level

**Characteristics / Requirements**

One reserve pit 100' x 60' x 12' are planned in a cut on the northwest corner of the location. A liner with a minimum thickness of 16-mils is required. A sub-liner may not be needed because of the lack of rock in the area. Operator says they will lay a subliner. Flare pit will be constructed 15' x 30' x 5'

**Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? N**

**Other Observations / Comments**

Scott and Mary Jo Coleman own the surface. Mr. Coleman was contacted by telephone and invited to attend the pre-site visit but did not attend the presite. Mr Coleman relayed no concerns. A surface use agreement has been completed.

Ted Smith  
**Evaluator**

10/30/2013  
**Date / Time**

**CONFIDENTIAL**

# Application for Permit to Drill Statement of Basis

## Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
8720	43047540440000	LOCKED	OW	P	No
<b>Operator</b>	CRESCENT POINT ENERGY U.S. CORP		<b>Surface Owner-APD</b>	Joseph Coleman	
<b>Well Name</b>	Coleman Tribal L-18-4-2E		<b>Unit</b>		
<b>Field</b>	LELAND BENCH		<b>Type of Work</b>	DRILL	
<b>Location</b>	SWNW 18 4S 2E U 2371 FNL 1258 FWL GPS Coord (UTM) 600784E 4443513N				

### Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill  
APD Evaluator

11/5/2013  
Date / Time

### Surface Statement of Basis

The general area is on Leland Bench, which is located about 10 miles south of Fort Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize the area. A few rolling hills and slopes leading to higher flats occur. The Uinta formation dominates the surface. Soils are dominated by deep sandy clay loams with erosion pavement common on slopes. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 4 miles to the east and is the nearest source of flowing water. All lands in the immediate area are privately owned. Solid blocks or scattered Ute Tribal lands surround the area.

Access to the proposed well site is by State of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Randlett, Utah is approximately 12 miles. Approximately 296 feet of new road using 2 x 18" culverts will be constructed to reach this location.

The proposed pad for the Coleman Tribal L-18-4-2E oil well is laid out in a northeast to southwest direction across a flat with a slight slope to the southeast. Maximum cut is 5.5 foot at Location Corner B. No drainages intersect the locations that require diversions. The location is within the normal drilling window and appears to be a good site for constructing a pad, drilling and operating a well.

Coleman Brothers LLC. Own the surface. Mr. Coleman was contacted by telephone and invited to attend the pre-site visit but did not attend the presite. Mr Coleman relayed no concerns. A surface use agreement has been completed.

The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe.

Uintah County has recently passed a new ordinance to regulate extraction industries. This ordinance requires a conditional use permit for all oil or gas wells in areas not zoned as industrial. Ute Energy is required to obtain a permit for this and other wells on Leland

Bench.

Ted Smith  
Onsite Evaluator

10/30/2013  
Date / Time

**Conditions of Approval / Application for Permit to Drill**

<b>Category</b>	<b>Condition</b>
Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.
Pits	The reserve pit should be located on the north side of the location.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

**CONFIDENTIAL**

## WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/11/2013

API NO. ASSIGNED: 43047540440000

WELL NAME: Coleman Tribal L-18-4-2E

OPERATOR: CRESCENT POINT ENERGY U.S. CORP (N3935)

PHONE NUMBER: 303 382-6787

CONTACT: Lauren MacMillan

PROPOSED LOCATION: SWNW 18 040S 020E

Permit Tech Review: 

SURFACE: 2371 FNL 1258 FWL

Engineering Review: 

BOTTOM: 2371 FNL 1258 FWL

Geology Review: 

COUNTY: UINTAH

LATITUDE: 40.13591

LONGITUDE: -109.81697

UTM SURF EASTINGS: 600784.00

NORTHINGS: 4443513.00

FIELD NAME: LELAND BENCH

LEASE TYPE: 2 - Indian

LEASE NUMBER: 1420H626406

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

## RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: INDIAN - LPM9080276
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 437478
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

## LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: R649-3-3
- Effective Date:
- Siting:
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 1 - Exception Location - dmason  
4 - Federal Approval - dmason  
5 - Statement of Basis - bhll  
23 - Spacing - dmason



GARY R. HERBERT  
*Governor*

SPENCER J. COX  
*Lieutenant Governor*

## State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

### Permit To Drill

\*\*\*\*\*

**Well Name:** Coleman Tribal L-18-4-2E  
**API Well Number:** 43047540440000  
**Lease Number:** 1420H626406  
**Surface Owner:** FEE (PRIVATE)  
**Approval Date:** 11/5/2013

**Issued to:**

CRESCENT POINT ENERGY U.S. CORP, 555 17th Street, Suite 750, Denver, CO 80202

**Authority:**

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-3. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

**Duration:**

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

**Exception Location:**

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

**General:**

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**Conditions of Approval:**

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being

drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

**Notification Requirements:**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

**Reporting Requirements:**

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

**Approved By:**



For John Rogers  
Associate Director, Oil & Gas

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
<b>1. TYPE OF WELL</b> Oil Well	<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 1420H626406
<b>2. NAME OF OPERATOR:</b> CRESCENT POINT ENERGY U.S. CORP	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 555 17th Street, Suite 750 , Denver, CO, 80202	<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2371 FNL 1258 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNW Section: 18 Township: 04.0S Range: 02.0E Meridian: U	<b>8. WELL NAME and NUMBER:</b> Coleman Tribal L-18-4-2E
<b>PHONE NUMBER:</b> 720 880-3621 Ext	<b>9. API NUMBER:</b> 43047540440000
<b>9. FIELD and POOL or WILDCAT:</b> LELAND BENCH	<b>COUNTY:</b> UINTAH
	<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 11/6/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy U.S. Corp respectfully requests a one-year extension of the state drilling permit for the Coleman Tribal L-18-4-2E.

Approved by the  
 October 27, 2014  
 Oil, Gas and Mining

Date: \_\_\_\_\_

By: 

<b>NAME (PLEASE PRINT)</b> Kristen Johnson	<b>PHONE NUMBER</b> 303 308-6270	<b>TITLE</b> Regulatory Technician
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/20/2014	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Request for Permit Extension Validation Well Number 43047540440000**

API: 43047540440000

Well Name: Coleman Tribal L-18-4-2E

Location: 2371 FNL 1258 FWL QTR SWNW SEC 18 TWNP 040S RNG 020E MER U

Company Permit Issued to: CRESCENT POINT ENERGY U.S. CORP

Date Original Permit Issued: 11/5/2013

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated?  Yes  No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?  Yes  No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?  Yes  No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?  Yes  No
- Has the approved source of water for drilling changed?  Yes  No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?  Yes  No
- Is bonding still in place, which covers this proposed well?  Yes  No

Signature: Kristen Johnson

Date: 10/20/2014

Title: Regulatory Technician Representing: CRESCENT POINT ENERGY U.S. CORP

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 1420H626406
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>2. NAME OF OPERATOR:</b> CRESCENT POINT ENERGY U.S. CORP		<b>8. WELL NAME and NUMBER:</b> Coleman Tribal L-18-4-2E
<b>3. ADDRESS OF OPERATOR:</b> 555 17th Street, Suite 750 , Denver, CO, 80202		<b>9. API NUMBER:</b> 43047540440000
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2371 FNL 1258 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNW Section: 18 Township: 04.0S Range: 02.0E Meridian: U		<b>9. FIELD and POOL or WILDCAT:</b> LELAND BENCH
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2371 FNL 1258 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNW Section: 18 Township: 04.0S Range: 02.0E Meridian: U		<b>COUNTY:</b> UINTAH
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2371 FNL 1258 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNW Section: 18 Township: 04.0S Range: 02.0E Meridian: U		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 11/23/2014	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Crescent Point Energy U.S. Corp spud the Coleman Tribal L-18-4-2E on Sunday, November 23, 2014 at 7:10 am with the ProPetro rig #10.		
<b>Accepted by the          Utah Division of          Oil, Gas and Mining          FOR RECORD ONLY          November 24, 2014</b>		
<b>NAME (PLEASE PRINT)</b> Lori Browne	<b>PHONE NUMBER</b> 720 420-3246	<b>TITLE</b> Regulatory Specialist
<b>SIGNATURE</b> N/A	<b>DATE</b> 11/24/2014	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
DEC 05 2013

FORM APPROVED  
OMB No. 1004-0136  
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

CONFIDENTIAL

Vernal UT

5. Lease Serial No. 1420H626406	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No.	
8. Lease Name and Well No. COLEMAN TRIBAL L-18-4-2E	
9. API Well No. 4304754044	
10. Field and Pool, or Exploratory LELAND BENCH	
11. Sec., T., R., M., or Blk. and Survey or Area Sec 18 T4S R2E Mer UBM	
12. County or Parish UINTAH	13. State UT
17. Spacing Unit dedicated to this well 20.00	
20. BLM/BIA Bond No. on file LPM9080276	
23. Estimated duration 60 DAYS	

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone	
2. Name of Operator CRESCENT POINT ENERGY Contact: EMILY DEGRASSE E-Mail: edegrasse@crecidentpointenergy.com	
3a. Address 555 17TH STREET, SUITE 1800 DENVER, CO 80202	3b. Phone No. (include area code) Ph: 720-880-3644
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWNW 2371FNL 1258FWL 40.135900 N Lat, 109.816971 W Lon At proposed prod. zone SWNW 2371FNL 1258FWL 40.135900 N Lat, 109.816971 W Lon	
14. Distance in miles and direction from nearest town or post office* 12.8 MILES SOUTHEAST OF FT. DUCHESNE UTAH	
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1258	16. No. of Acres in Lease 640.00
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 935	19. Proposed Depth 7612 MD 7612 TVD
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5074 GL	22. Approximate date work will start 12/09/2013

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.   | 5. Operator certification  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) ERIC RADFORD Ph: 303-382-6798	Date 12/10/2013
Title DRILLING ENGINEER		
Approved by (Signature)	Name (Printed/Typed) Jerry Kenczka	Date OCT 27 2014
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOV 03 2014

Additional Operator Remarks (see next page)

Electronic Submission #229039 verified by the BLM Well Information System  
For CRESCENT POINT ENERGY, sent to the Vernal  
Committed to AFMSS for processing by LESLIE BUHLER on 12/12/2013 ()

DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL

UDOGM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

Company: CRESCENT POINT ENERGY  
Well No: COLEMAN TRIBAL L-18-4-2E  
API No: 43-047-54044

Location: SWNW, Sec. 18, T4S, R2E  
Lease No: 14-20-H62-6406  
Agreement: N/A

**OFFICE NUMBER: (435) 781-4400**

**OFFICE FAX NUMBER: (435) 781-3420**

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: <a href="mailto:blm_ut_vn_opreport@blm.gov">blm_ut_vn_opreport@blm.gov</a> .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**Well Numbers:** Coleman Triba1 E-18-4-2E, Coleman Triba1 F-18-4-2E, Coleman Triba1 G-18-4-2E, Coleman Triba1 J-18-4-2E, Coleman Tribal K-18-4-2E, Coleman Tribal L-18-4-2E, Coleman Tribal M-18-4-2E, Coleman Tribal N-18-4-2E, and Coleman Tribal O-18-4-2E

- Paint all production facilities and equipment, not otherwise regulated (OSHA, etc.), Covert Green.
- All areas of disturbance (including surface pipelines) must have appropriate surface use agreements or approvals in place with the proper owner and/or agency before such action is started.
- The conditions of approval, as set forth by those owners and/or agencies, shall be adhered to.
- The conditions of approval, as set forth by those owners and/or agencies, shall be adhered to.
- Stationary internal combustion engines would comply with the following emission standards: 2 g/bhp-hr of NO<sub>x</sub> for engines less than 300 HP and 1 g/bhp-hr of NO<sub>x</sub> for engines over 300 HP.
- Either no or low bleed controllers would be installed on pneumatic pumps, actuators or other pneumatic devices.
- VOC venting controls or flaring would be utilized for oil or gas atmospheric storage tanks.
- VOC venting controls or flaring would be used for glycol dehydration and amine units.
- Where feasible, green completion would be used for well completion, re-completion, venting, or planned blowdown emissions. Alternatively, use controlled VOC emissions methods with 90% efficiency.
- *Discovery Stipulation:* Reinitiation of section 7 consultation with the USFWS will be sought immediately if any loss of plants or occupied habitat for Pariette cactus or Uinta Basin hookless cactus is anticipated as a result of project activities.

**DOWNHOLE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**SITE SPECIFIC DOWNHOLE COAs:**

- Production casing cement shall be brought up and into the surface.
- Surface casing cement shall be brought to surface.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 80 feet.

All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.

applicable wells:

\_cresPE

1420H626406

Coleman Tribal

E-18-4-2E (api# 43-047-54043)  
F-18-4-2E (api# 43-047-53959)  
G-18-4-2E (api# 43-047-53960)  
J-18-4-2E (api# 43-047-53961)  
K-18-4-2E (api# 43-047-53962)  
L-18-4-2E (api# 43-047-54044)  
M-18-4-2E (api# 43-047-54045)  
N-18-4-2E (api# 43-047-53963)  
O-18-4-2E (api# 43-047-53964)

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be

performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

## OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at [www.ONRR.gov](http://www.ONRR.gov).
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 1420H626406	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>	
		<b>7. UNIT or CA AGREEMENT NAME:</b>	
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> Coleman Tribal L-18-4-2E		
<b>2. NAME OF OPERATOR:</b> CRESCENT POINT ENERGY U.S. CORP	<b>9. API NUMBER:</b> 43047540440000		
<b>3. ADDRESS OF OPERATOR:</b> 555 17th Street, Suite 750 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 720 880-3621 Ext	<b>9. FIELD and POOL or WILDCAT:</b> LELAND BENCH	
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2371 FNL 1258 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNW Section: 18 Township: 04.0S Range: 02.0E Meridian: U		<b>COUNTY:</b> UINTAH	
		<b>STATE:</b> UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/7/2014	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
Please see attached drill report for Crescent Point Energy's Coleman Tribal L-18-4-2E, encompassing all drilling activities to date.			
<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 09, 2014</b>			
<b>NAME (PLEASE PRINT)</b> Lauren MacMillan	<b>PHONE NUMBER</b> 303 382-6787	<b>TITLE</b> Regulatory Specialist	
<b>SIGNATURE</b> N/A		<b>DATE</b> 12/7/2014	



### Daily Drilling Report

Report for: 11/17/2014  
 Report #: 1.0, DFS: -12.81  
 Depth Progress:

Well Name: L-18-4-2E

UWI/API 43-047-54044		Surface Legal Location			License #				
Spud Date 11/23/2014 07:00		Date TD Reached (wellbore) 12/4/2014 19:30		Rig Release Date 12/6/2014 04:00		Ground Elevation (ft) 5,074.00		Orig KB Elev (ft) 5,086.00	
Completion Type									
Weather			Temperature (°F)			Road Condition		Hole Condition	
Operation At 6am W.O.Air Rig					Operation Next 24hrs				
24 Hr Summary MIRU Pete Martin Rig #17, spud well @ 3:00 PM 11/17/2014 (State Spud) drill 52' KB 24" conductor hole, run & cement 52' KB 16" conductor pipe, Cmt.to Surf.with ReadyMix									

AFE Number 1711513US	
Start Depth (ftKB) 0.0	End Depth (ftKB) 0.0
Target Formation Wasatch	Target Depth (ftKB) 7,603.0
Last Casing String Conductor, 52.0ftKB	
<b>Daily Contacts</b>	
Job Contact	Mobile

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
<b>Time Log</b>						

<b>Rigs</b>	
<b>Capstar, #316</b>	
Contractor Capstar	Rig Number #316
Rig Supervisor Eic Thompson	Phone Mobile 307-259-8473

<depth>ftKB, <dtm>						
Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lb/100ft²)
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)		

<b>0400, Gardner-Denver, PZ-9</b>		
Pump # 0400	Pwr (hp) 750.0	Rod Dia (in)
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
P (psi)	Slow Spd	Strokes (s... Eff (%)

**Drill Strings**

<b>BHA #&lt;stringno&gt;, &lt;des&gt;</b>						
Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...	
Nozzles (1/32")			String Length (ft)	Max Nominal OD (in)		
String Components						
Comment						

<b>1, Gardner-Denver, PZ-9</b>		
Pump # 1	Pwr (hp) 750.0	Rod Dia (in)
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
P (psi)	Slow Spd	Strokes (s... Eff (%)

**Drilling Parameters**

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq

<b>Mud Additive Amounts</b>		
Des	Field Est (Cost/unit)	Consumed

**Safety Checks**

Time	Type	Des

**Wellbores**

Wellbore Name	KO MD (ftKB)
Original Hole	



# Daily Drilling Report

Report for: 11/23/2014  
 Report #: 2.0, DFS: -6.81  
 Depth Progress:

Well Name: L-18-4-2E

UWI/API 43-047-54044		Surface Legal Location			License #							
Spud Date 11/23/2014 07:00		Date TD Reached (wellbore) 12/4/2014 19:30		Rig Release Date 12/6/2014 04:00		Ground Elevation (ft) 5,074.00		Orig KB Elev (ft) 5,086.00				
Completion Type												
Weather			Temperature (°F)			Road Condition		Hole Condition				
Operation At 6am W.O.Drig.Rig					Operation Next 24hrs							
24 Hr Summary MIRU Pro Petro Rig #10, Drill 1042' KB 12 1/4" Surface hole,R/U & run 1020' KB 8 5/8" 24# surface CSG,Cement W/675 sks 15.8 ppg 1.15 cuft/sk yield cement,29 bbls good cement T/Surf,cement stayed @ Surf. (BLM Spud 11/23/14 7:00 AM)												
<b>Time Log</b>												
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com						
<b>Mud Checks</b>												
<depth>ftKB, <dtm>												
Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lb/100ft²)						
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)						
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)						
Whole Mud Added (bbl)		Mud Lost to Hole (bbl)		Mud Lost to Surface (bbl)		Reserve Mud Volume (bbl)		Active Mud Volume (bbl)				
<b>Drill Strings</b>												
<b>BHA #&lt;stringno&gt;, &lt;des&gt;</b>												
Bit Run	Drill Bit	Length (ft)		IADC Bit Dull		TFA (incl Noz) (in²)		BHA ROP...				
Nozzles (1/32")				String Length (ft)			Max Nominal OD (in)					
String Components												
Comment												
<b>Drilling Parameters</b>												
Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq

AFE Number 1711513US		
Start Depth (ftKB) 0.0	End Depth (ftKB) 0.0	
Target Formation Wasatch	Target Depth (ftKB) 7,603.0	
Last Casing String Surface, 1,020.0ftKB		
<b>Daily Contacts</b>		
Job Contact	Mobile	
<b>Rigs</b>		
<b>Capstar, #316</b>		
Contractor Capstar	Rig Number #316	
Rig Supervisor Eic Thompson	Phone Mobile 307-259-8473	
<b>0400, Gardner-Denver, PZ-9</b>		
Pump # 0400	Pwr (hp) 750.0	Rod Dia (in)
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
P (psi)	Slow Spd	Strokes (s... Eff (%)
<b>1, Gardner-Denver, PZ-9</b>		
Pump # 1	Pwr (hp) 750.0	Rod Dia (in)
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
P (psi)	Slow Spd	Strokes (s... Eff (%)
<b>Mud Additive Amounts</b>		
Des	Field Est (Cost/unit)	Consumed
<b>Safety Checks</b>		
Time	Type	Des
<b>Wellbores</b>		
Wellbore Name	KO MD (ftKB)	
Original Hole		



### Daily Drilling Report

Report for: 11/30/2014  
 Report #: 3.0, DFS: -0.81  
 Depth Progress:

Well Name: L-18-4-2E

UWI/API 43-047-54044		Surface Legal Location			License #									
Spud Date 11/23/2014 07:00		Date TD Reached (wellbore) 12/4/2014 19:30		Rig Release Date 12/6/2014 04:00		Ground Elevation (ft) 5,074.00		Orig KB Elev (ft) 5,086.00						
Completion Type							Weather		Temperature (°F)		Road Condition Good		Hole Condition	
Operation At 6am Rig Down							Operation Next 24hrs M.I.R.U. ,Nipple up BOP, Pressure Test Bop, Pick Up Bit & Steerable assembly, Drill Out 8 5/8" Shoe Track, Drill 7 7/8" Production Hole from 1042'							
24 Hr Summary Rig Down														
<b>Time Log</b>														
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com								
01:00	06:00	5.00	5.00	1	RIGUP & TEARDOWN	Rig Down								
<b>Mud Checks</b>														
<depth>ftKB, <dtm>														
Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lb/100ft²)								
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)								
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)								
Whole Mud Added (bbl)		Mud Lost to Hole (bbl)		Mud Lost to Surface (bbl)		Reserve Mud Volume (bbl)		Active Mud Volume (bbl)						
<b>Drill Strings</b>														
BHA #<stringno>, <des>														
Bit Run	Drill Bit	Length (ft)		IADC Bit Dull		TFA (incl Noz) (in²)		BHA ROP...						
Nozzles (1/32")				String Length (ft)				Max Nominal OD (in)						
String Components														
Comment														
<b>Drilling Parameters</b>														
Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq		

AFE Number 1711513US	
Start Depth (ftKB) 0.0	End Depth (ftKB) 0.0
Target Formation Wasatch	Target Depth (ftKB) 7,603.0
Last Casing String Surface, 1,020.0ftKB	
<b>Daily Contacts</b>	
Job Contact	Mobile
Scott seely	435-828-1101
Brent Bascom	970-250-2928
<b>Rigs</b>	
<b>Capstar, #316</b>	
Contractor Capstar	Rig Number #316
Rig Supervisor Eic Thompson	Phone Mobile 307-259-8473
<b>0400, Gardner-Denver, PZ-9</b>	
Pump # 0400	Pwr (hp) 750.0
Rod Dia (in)	
Liner Size (in) 6	Stroke (in) 9.02
Vol/Stk OR (b...)	0.079
P (psi)	Slow Spd
Strokes (s...)	Eff (%)
<b>1, Gardner-Denver, PZ-9</b>	
Pump # 1	Pwr (hp) 750.0
Rod Dia (in)	
Liner Size (in) 6	Stroke (in) 9.02
Vol/Stk OR (b...)	0.079
P (psi)	Slow Spd
Strokes (s...)	Eff (%)
<b>Mud Additive Amounts</b>	
Des	Field Est (Cost/unit)
	Consumed
<b>Safety Checks</b>	
Time	Type
	Des
<b>Wellbores</b>	
Wellbore Name	KO MD (ftKB)
Original Hole	



## Daily Drilling Report

Report for: 11/30/2014  
Report #: 4.0, DFS: 0.19  
Depth Progress: 633.00

Well Name: L-18-4-2E

UWI/API 43-047-54044		Surface Legal Location			License #							
Spud Date 11/23/2014 07:00		Date TD Reached (wellbore) 12/4/2014 19:30		Rig Release Date 12/6/2014 04:00		Ground Elevation (ft) 5,074.00		Orig KB Elev (ft) 5,086.00				
Completion Type							AFE Number 1711513US					
Weather Overcast		Temperature (°F) 42.0		Road Condition Good		Hole Condition Good		Start Depth (ftKB) 1,042.0				
Operation At 6am Drilling @ 1675'		Operation Next 24hrs Drill 7 7/8" Production Hole		Target Formation Wasatch		Target Depth (ftKB) 7,603.0		End Depth (ftKB) 1,675.0				
24 Hr Summary M.I.R.U. ,Nipple up BOP, Pressure Test Bop, Pick Up Bit & Steerable assembly, Drill Out 8 5/8" Shoe Track, Drill 7 7/8" Production Hole from 1042' to 1675' (633' @ 140.7 fph)							Last Casing String Surface, 1,020.0ftKB					
<b>Time Log</b>							<b>Daily Contacts</b>					
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com	Job Contact	Mobile				
06:00	10:00	4.00	4.00	1	RIGUP & TEARDOWN	Move In / Rig Up	Scott seely	435-828-1101				
10:00	14:00	4.00	8.00	14	NIPPLE UP B.O.P	Nipple Up BOP	Brent Bascom	970-250-2928				
14:00	17:30	3.50	11.50	15	TEST B.O.P	Pressure Test BOP, Pipe Rams, Blind Rams, Safety Valves, Lines, Choke Manifold 3000 PSI/10 Min. Annular BOP 1500 Psi/10 Min., Casing 1500 Psi/ 30 Min.						
17:30	19:00	1.50	13.00	6	TRIPS	Pick Up & Scribe Directional Tools						
19:00	20:30	1.50	14.50	8	REPAIR RIG	Change Pipe Boom Ram						
20:30	21:30	1.00	15.50	6	TRIPS	Trip In Hole w/ BHA						
21:30	22:30	1.00	16.50	9	CUT OFF DRILL LINE	Cut & Slip Drilling Line						
22:30	23:00	0.50	17.00	6	TRIPS	Trip In hole ,Tag Cement @ 891						
23:00	00:30	1.50	18.50	22	OPEN	Drill Out Cement & Float Equipment						
00:30	06:00	5.50	24.00	2	DRILL ACTUAL	Drill 7 7/8" Production Hole f/ 1042' to 1675', (433' @ 140.7 fph) 16k wob. 394 gpm						
<b>Mud Checks</b>												
1,042.0ftKB, 11/30/2014 16:00												
Type Water	Time 16:00	Depth (ftKB) 1,042.0	Density (lb/gal) 8.40	Funnel Viscosity (s/qt) 27	PV Override (cP)	YP OR (lb/100ft²)						
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Filterate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)						
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)						
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)								
<b>Drill Strings</b>												
<b>BHA #1, Steerable</b>												
Bit Run 1	Drill Bit 7 7/8in, MDi616, JH8049	Length (ft) 1.00	IADC Bit Dull 1-3-WT-N-X-0-CT-PR	TFA (incl Noz) (in²) 1.80	BHA ROP... 90.7							
Nozzles (1/32") 16/16/16/16/16/16		String Length (ft) 559.19		Max Nominal OD (in) 6.500								
String Components Smith MDi616, Mud Motor, NMDC, Gap Sub, NMDC, Drill Collar, HWDP												
Comment Smith MDi616 (Hunting MM 6.5, 7/8, 3.3 Stg. 1.50° fixed .16 RPG)(1-6.25x2.875 NMDC)(1-6.5x3.25 Gap Sub)(1-6.25x2.875 NMDC)(5-6.25 x 2.5"DC) (10-4.5"HWDP)												
<b>Drilling Parameters</b>												
Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	1,042.0	1,675.0	633.00	4.50	140.7	394	16	60	1,100.0	35	51	9,800.0

Target Formation Wasatch		Target Depth (ftKB) 7,603.0	
Last Casing String Surface, 1,020.0ftKB			
<b>Daily Contacts</b>			
Job Contact		Mobile	
Scott seely		435-828-1101	
Brent Bascom		970-250-2928	
<b>Rigs</b>			
<b>Capstar, #316</b>			
Contractor Capstar		Rig Number #316	
Rig Supervisor Eic Thompson		Phone Mobile 307-259-8473	
<b>0400, Gardner-Denver, PZ-9</b>			
Pump # 0400	Pwr (hp) 750.0	Rod Dia (in)	
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079	
P (psi)	Slow Spd	Strokes (s...)	Eff (%)
<b>1, Gardner-Denver, PZ-9</b>			
Pump # 1	Pwr (hp) 750.0	Rod Dia (in)	
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079	
P (psi)	Slow Spd	Strokes (s...)	Eff (%)
<b>Mud Additive Amounts</b>			
Des	Field Est (Cost/unit)	Consumed	
Engineering	450.00	1.0	
Rental	50.00	1.0	
<b>Safety Checks</b>			
Time	Type	Des	
<b>Wellbores</b>			
Wellbore Name		KO MD (ftKB)	
Original Hole			



## Daily Drilling Report

Report for: 12/1/2014  
Report #: 5.0, DFS: 1.19  
Depth Progress: 2,778.00

Well Name: L-18-4-2E

UWI/API 43-047-54044		Surface Legal Location		License #	
Spud Date 11/23/2014 07:00		Date TD Reached (wellbore) 12/4/2014 19:30		Rig Release Date 12/6/2014 04:00	
		Ground Elevation (ft) 5,074.00		Orig KB Elev (ft) 5,086.00	
Completion Type					
Weather Overcast		Temperature (°F) 45.0		Road Condition Good	
				Hole Condition Good	
Operation At 6am Drilling @ 4453'			Operation Next 24hrs Drill 7 7/8" Production Hole		

24 Hr Summary  
Drilling f/ 1675' to 4453' (2778' @ 118.2 fph) (lost communication w/ E-Mag Tool 3383' to 3854') Continue Drilling w/ Good MWD surveys f/ 3854' to 4453', 17k wob 394 gpm, (120 BBI seepage Losses), Mahogany Bench Top @ 4035', Lith. 50% SH, 40% CLYST, 10% SS, BKG 331-444 u, Conn. 657-1254 u, Peak 4769 u @ 4116'

## Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	15:30	9.50	9.50	2	DRILL ACTUAL	Drilling f/ 1675' to 3383' (1708' @ 179.8 fph) 16k wob, 505 gpm
15:30	16:00	0.50	10.00	7	LUBRICATE RIG	Rig Service
16:00	21:30	5.50	15.50	2	DRILL ACTUAL	Drilling f/ 3383' to 3854' (471' @ 85.6 fph) 17k wob, 394 gpm. Lost Communication W/ Mwd Tool
21:30	06:00	8.50	24.00	2	DRILL ACTUAL	Continue Drilling w/ Good MWD surveys f/ 3854' to 4453' (599' @ 70.5 fph) 17k wob 394 gpm, (120 BBI seepage Losses)

## Mud Checks

<b>2,880.0ftKB, 11/30/2014 13:00</b>						
Type Water	Time 13:00	Depth (ftKB) 2,880.0	Density (lb/gal) 8.40	Funnel Viscosity (s/qt) 27	PV Override (cP)	YP OR (lb/100ft²)
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH 8.5	Sand (%)	Solids (%)
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)
Whole Mud Added (bbl)	Mud Lost to Hole (bbl) 120.0	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)		

## Drill Strings

<b>BHA #1, Steerable</b>						
Bit Run 1	Drill Bit 7 7/8in, MDi616, JH8049	Length (ft) 1.00	IADC Bit Dull 1-3-WT-N-X-0-CT-PR	TFA (incl Noz) (in²) 1.80	BHA ROP... 90.7	
Nozzles (1/32") 16/16/16/16/16		String Length (ft) 559.19		Max Nominal OD (in) 6.500		

String Components  
Smith MDi616, Mud Motor, NMDC, Gap Sub, NMDC, Drill Collar, HWDP

Comment  
Smith MDi616 (Hunting MM 6.5,7/8,3.3 Stg. 1.50° fixed .16 RPG)(1-6.25x2.875 NMDC)(1-6.5x3.25 Gap Sub)(1-6.25x2.875 NMDC)(5-6.25 x 2.5"DC) (10-4.5"HWDP)

## Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	1,675.0	4,453.0	3,411.0 0	28.00	118.2	394	17	60	1,200.0	83	105	9,000.0 0

AFE Number 1711513US	
Start Depth (ftKB) 1,675.0	End Depth (ftKB) 4,453.0
Target Formation Wasatch	Target Depth (ftKB) 7,603.0
Last Casing String Surface, 1,020.0ftKB	

<b>Daily Contacts</b>	
Job Contact	Mobile
Scott seely	435-828-1101
Brent Bascom	970-250-2928

## Rigs

<b>Capstar, #316</b>	
Contractor Capstar	Rig Number #316
Rig Supervisor Eic Thompson	Phone Mobile 307-259-8473

<b>0400, Gardner-Denver, PZ-9</b>			
Pump # 0400	Pwr (hp) 750.0	Rod Dia (in)	
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...)	0.079
P (psi) 1,100.0	Slow Spd No	Strokes (s...)	Eff (%) 125 95
P (psi) 1,640.0	Slow Spd No	Strokes (s...)	Eff (%) 160 95

## 1, Gardner-Denver, PZ-9

Pump # 1	Pwr (hp) 750.0	Rod Dia (in)	
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...)	0.079
P (psi)	Slow Spd	Strokes (s...)	Eff (%)

## Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
DAP	35.00	21.0
Engineering	450.00	1.0
Rental	50.00	1.0
Tax	1.00	51.0

## Safety Checks

Time	Type	Des

## Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	



## Daily Drilling Report

Report for: 12/2/2014  
Report #: 6.0, DFS: 2.19  
Depth Progress: 1,687.00

Well Name: L-18-4-2E

UWI/API 43-047-54044		Surface Legal Location		License #	
Spud Date 11/23/2014 07:00		Date TD Reached (wellbore) 12/4/2014 19:30		Rig Release Date 12/6/2014 04:00	
		Ground Elevation (ft) 5,074.00		Orig KB Elev (ft) 5,086.00	
Completion Type					
Weather Overcast		Temperature (°F) 46.0		Road Condition Good	
				Hole Condition Good	
Operation At 6am Drilling @ 6140'			Operation Next 24hrs Drill 7 7/8" Production Hole		
24 Hr Summary Drilling f/ 4453' to 6140' (1687' @ 71.8 fph) 17k wob, 394 gpm (350 bbl seepage loss )Douglas Creek Top @ 5795', Lithology 30% CLYST, 30% SS,30% SH, 10% LS. Bkg 795-1221 u, Conn. 1027-1189 u, 5625 u @ 5388'					

Time Log						
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	16:30	10.50	10.50	2	DRILL ACTUAL	Drilling f/ 4453' to 5266' (813' @ 77.4 fph) 17k wob, 394 gpm (150 bbl seepage loss)
16:30	17:00	0.50	11.00	7	LUBRICATE RIG	Rig service
17:00	06:00	13.00	24.00	2	DRILL ACTUAL	Drilling f/ 5266' to 6140' (874' @ 67.23 fph) 17k wob, 394 gpm (200 bbl seepage loss)

Mud Checks						
5,050.0ftKB, 12/2/2014 13:30						
Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lb/100ft²)
DAP	13:30	5,050.0	9.30	31	3.0	5.000
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
3.000	6.000			8.0		
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)
				0.1		
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)		
	350.0					

Drill Strings						
BHA #1, Steerable						
Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...	
1	7 7/8in, MDi616, JH8049	1.00	1-3-WT-N-X-0-CT-PR	1.80	90.7	
Nozzles (1/32")		String Length (ft)		Max Nominal OD (in)		
16/16/16/16/16/16		559.19		6.500		

String Components						
Smith MDi616, Mud Motor, NMDC, Gap Sub, NMDC, Drill Collar, HWDP						
Comment						
Smith MDi616 (Hunting MM 6.5,7/8,3.3 Stg. 1.50° fixed .16 RPG)(1-6.25x2.875 NMDC)(1-6.5x3.25 Gap Sub)(1-6.25x2.875 NMDC)(5-6.25 x 2.5"DC) (10-4.5"HWDP)						

Drilling Parameters												
Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	4,453.0	6,140.0	5,098.0	51.50	71.8	394	17	60	1,250.0	110	135	11,200.0

AFE Number 1711513US	
Start Depth (ftKB) 4,453.0	End Depth (ftKB) 6,140.0
Target Formation Wasatch	Target Depth (ftKB) 7,603.0
Last Casing String Surface, 1,020.0ftKB	
Daily Contacts	
Job Contact	Mobile
Scott seely	435-828-1101
Brent Bascom	970-250-2928

Rigs			
Capstar, #316			
Contractor Capstar	Rig Number #316		
Rig Supervisor Eic Thompson	Phone Mobile 307-259-8473		
0400, Gardner-Denver, PZ-9			
Pump # 0400	Pwr (hp) 750.0	Rod Dia (in)	
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079	
P (psi) 1,200.0	Slow Spd No	Strokes (s...) 125	Eff (%) 95

1, Gardner-Denver, PZ-9			
Pump # 1	Pwr (hp) 750.0	Rod Dia (in)	
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079	
P (psi)	Slow Spd	Strokes (s...)	Eff (%)

Mud Additive Amounts		
Des	Field Est (Cost/unit)	Consumed
Aluminum Stear.	130.00	1.0
Bentonite	7.50	48.0
Brine	7.50	400.0
DAP	35.00	39.0
Engineering	450.00	1.0
Hole Seal	21.00	55.0
Liqui Drill	135.00	1.0
Pallet	20.00	6.0
Rental	50.00	1.0
Sawdust	4.50	55.0
Sea Mud	15.50	228.0
Shrink Wrap	20.00	6.0
Tax	1.00	502.0

Safety Checks		
Time	Type	Des

Wellbores	
Wellbore Name	KO MD (ftKB)
Original Hole	



## Daily Drilling Report

Report for: 12/3/2014  
Report #: 7.0, DFS: 3.19  
Depth Progress: 617.00

Well Name: L-18-4-2E

UWI/API 43-047-54044		Surface Legal Location		License #	
Spud Date 11/23/2014 07:00		Date TD Reached (wellbore) 12/4/2014 19:30		Rig Release Date 12/6/2014 04:00	
		Ground Elevation (ft) 5,074.00		Orig KB Elev (ft) 5,086.00	
Completion Type					
Weather Overcast		Temperature (°F) 45.0		Road Condition Good	
				Hole Condition Good	
Operation At 6am Tripping In Hole @ 5000'			Operation Next 24hrs Drill to 7600', 7 7/8" Production Hole TD		

24 Hr Summary  
Drilling f/ 6140' to 6757' (617' @ 56.1 fph) 17k wob, 394 gpm (200 bbl seepage loss) Castle Peak Top @ 6525', Lithology 60% CLYST, 40%. Bkg 564-1063 u, Conn. 713-1018 u, Peak 5021 u @ 6110', T.O.O.H for Bit, Lay Down Directional Tools, Pick up Straight Motor & Trip In Hole w/ Bit #2.

## Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	17:30	11.50	11.50	2	DRILL ACTUAL	Drilling f/ 6140' to 6757' (617' @ 53.7 fph) 17k wob, 394 gpm (200 bbl seepage loss)
17:30	01:00	7.50	19.00	6	TRIPS	T.O.O.H. for Bit, Lay Down Directional Tools
01:00	06:00	5.00	24.00	6	TRIPS	Pick Up Bit #2 & Mud Motor, Trip in hole, Break Circ. @ 2000' & 4000'

## Mud Checks

6,500.0ftKB, 12/3/2014 12:00						
Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lb/100ft²)
DAP	12:00	6,500.0	9.40	30	4.0	3.000
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
3.000	5.000			8.0	0.3	
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)
				0.1		
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)		
	200.0					

## Drill Strings

BHA #1, Steerable						
Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...	
1	7 7/8in, MDi616, JH8049	1.00	1-3-WT-N-X-0-CT-PR	1.80	90.7	
Nozzles (1/32")		String Length (ft)		Max Nominal OD (in)		
16/16/16/16/16/16		559.19		6.500		

String Components  
Smith MDi616, Mud Motor, NMDC, Gap Sub, NMDC, Drill Collar, HWDP

Comment  
Smith MDi616 (Hunting MM 6.5, 7/8, 3.3 Stg. 1.50° fixed .16 RPG)(1-6.25x2.875 NMDC)(1-6.5x3.25 Gap Sub)(1-6.25x2.875 NMDC)(5-6.25 x 2.5"DC) (10-4.5"HWDP)

## Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	6,140.0	6,757.0	5,715.0	63.00	53.7	378	17	60	1,230.0	118	145	9,000.0

AFE Number 1711513US	
Start Depth (ftKB) 6,140.0	End Depth (ftKB) 6,757.0
Target Formation Wasatch	Target Depth (ftKB) 7,603.0

Last Casing String  
Surface, 1,020.0ftKB

## Daily Contacts

Job Contact	Mobile
Scott seely	435-828-1101
Brent Bascom	970-250-2928

## Rigs

## Capstar, #316

Contractor Capstar	Rig Number #316
Rig Supervisor Eic Thompson	Phone Mobile 307-259-8473

## 0400, Gardner-Denver, PZ-9

Pump # 0400	Pwr (hp) 750.0	Rod Dia (in)	
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...)	0.079
P (psi)	Slow Spd	Strokes (s...)	Eff (%)

## 1, Gardner-Denver, PZ-9

Pump # 1	Pwr (hp) 750.0	Rod Dia (in)	
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...)	0.079
P (psi) 1,250.0	Slow Spd No	Strokes (s...)	Eff (%) 125 95
P (psi) 1,230.0	Slow Spd No	Strokes (s...)	Eff (%) 120 95

## Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
Aluminum Stear.	130.00	1.0
Bentonite	7.50	48.0
DAP	35.00	15.0
Engineering	450.00	1.0
Hole Seal	21.00	134.0
Pallet	20.00	10.0
Rental	50.00	1.0
Sawdust	4.50	120.0
Sea Mud	15.50	276.0
Shrink Wrap	20.00	10.0
Tax	1.00	633.0
Trucking	1.00	1,200.0

## Safety Checks

Time	Type	Des

## Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	



### Daily Drilling Report

Report for: 12/4/2014  
 Report #: 8.0, DFS: 4.19  
 Depth Progress: 843.00

Well Name: L-18-4-2E

UWI/API 43-047-54044		Surface Legal Location		License #	
Spud Date 11/23/2014 07:00		Date TD Reached (wellbore) 12/4/2014 19:30		Rig Release Date 12/6/2014 04:00	
		Ground Elevation (ft) 5,074.00		Orig KB Elev (ft) 5,086.00	
Completion Type					
Weather Overcast		Temperature (°F) 48.0		Road Condition Good	
				Hole Condition Good	
Operation At 6am Run Open Hole Logs			Operation Next 24hrs Finish Open Hole Logs, Rig up & Run 5.5', 17 lb/ft CP-80 Production Casing, Cement w/ Halliburton, Nipple Down Clean Pits, Release Rig.		

24 Hr Summary  
 Drill f/ 6757 to 7600' 7 7/8" Production Hole TD, ( 843' @ 76.6 fph),362 gpm, 16k wob, Circulate for Logs, Spot 10.2 ppg Kill Pill TD to 5000', Lay Down drill Pipe to 2500',Circ. 1 1/2 bottoms Up @ 550 gpm, Continue L/D DP & BHA, Run open Hole Logs, 1 run Triple Combo W/ HFDT & IDT.

Time Log						
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	08:00	2.00	2.00	2	DRILL ACTUAL	Trip In Hole , wash 22' to bottom
08:00	16:30	8.50	10.50	2	DRILL ACTUAL	Drilling f/ 6757' to 7463' (706' @ 83.1 fph) 15k wob, 346 gpm ( 300 bbl seepage loss)
16:30	17:00	0.50	11.00	7	LUBRICATE RIG	Rig Service
17:00	19:30	2.50	13.50	2	DRILL ACTUAL	Drilling f/ 7463' to 7600' 7 7/8" Production Hole TD (137' @ 45.7 fph) 15k wob, 362 gpm)
19:30	21:00	1.50	15.00	5	COND MUD & CIRC	Circulate for Logs, Spot 10.2 ppg kill Pill,TD to 5000'
21:00	01:00	4.00	19.00	6	TRIPS	Lay Down Drill Pipe to 2500'
01:00	02:00	1.00	20.00	5	COND MUD & CIRC	Circulate 1 1/2 Bottoms Up @ 550 gpm
02:00	04:30	2.50	22.50	6	TRIPS	Continue Lay down drill Pipe & BHA
04:30	06:00	1.50	24.00	11	WIRELINE LOGS	Rig up & Run Open Hole Logs, 1 Run, Triple Combo w/HDLT & IDT

Mud Checks						
7,125.0ftKB, 12/4/2014 13:00						
Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lb/100ft²)
DAP	13:00	7,125.0	9.50	31	3.0	5,000
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
3,000	7,000			8.0	0.3	
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)
				0.1		
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)		
	300.0					

Drill Strings						
BHA #2, Slick						
Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...	
2	7 7/8in, MM65M, 12475185	1.00	0-0-NO-A-X-0-NO-TD	1.80	76.6	
Nozzles (1/32") 16/16/16/16/16			String Length (ft) 1.00	Max Nominal OD (in)		
String Components Security MM65M						
Comment Security MM65M (Hunting MM 6.5,7/8,3.0 Stg .16 RPG)(5-6.25 x 2.5"DC) (10-4.5"HWDP)						

Drilling Parameters												
Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	6,757.0	7,600.0	843.00	11.00	76.6	362	15	60	1,200.0	130	155	9,200.0

AFE Number 1711513US	
Start Depth (ftKB) 6,757.0	End Depth (ftKB) 7,600.0
Target Formation Wasatch	Target Depth (ftKB) 7,603.0
Last Casing String Surface, 1,020.0ftKB	
Daily Contacts	
Job Contact	Mobile
Scott seely	435-828-1101
Brent Bascom	970-250-2928

Rigs		
Capstar, #316		
Contractor Capstar	Rig Number #316	
Rig Supervisor Eic Thompson	Phone Mobile 307-259-8473	
0400, Gardner-Denver, PZ-9		
Pump # 0400	Pwr (hp) 750.0	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079
P (psi)	Slow Spd	Strokes (s...) Eff (%)

1, Gardner-Denver, PZ-9			
Pump # 1	Pwr (hp) 750.0	Rod Dia (in)	
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079	
P (psi) 1,200.0	Slow Spd No	Strokes (s...) 115	Eff (%) 95

Mud Additive Amounts		
Des	Field Est (Cost/unit)	Consumed
Brine	7.50	190.0
DAP	35.00	8.0
Engineering	450.00	1.0
Hole Seal	21.00	36.0
Pallet	20.00	3.0
Rental	50.00	1.0
Sawdust	4.50	75.0
Sea Mud	15.50	100.0
Shrink Wrap	20.00	3.0
Tax	1.00	213.0
Trucking	1.00	800.0

Safety Checks		
Time	Type	Des

Wellbores	
Wellbore Name	KO MD (ftKB)
Original Hole	



### Daily Drilling Report

Report for: 12/5/2014  
 Report #: 9.0, DFS: 5.10  
 Depth Progress: 0.00

Well Name: L-18-4-2E

UWI/API 43-047-54044		Surface Legal Location		License #	
Spud Date 11/23/2014 07:00		Date TD Reached (wellbore) 12/4/2014 19:30		Rig Release Date 12/6/2014 04:00	
		Ground Elevation (ft) 5,074.00		Orig KB Elev (ft) 5,086.00	
Completion Type					
Weather Clear		Temperature (°F) 50.0		Road Condition Good	
				Hole Condition Good	
Operation At 6am Rig Down			Operation Next 24hrs M.I.R.U. on the Coleman Tribal K-18-4-2E		

AFE Number 1711513US	
Start Depth (ftKB) 7,600.0	End Depth (ftKB) 7,600.0
Target Formation Wasatch	Target Depth (ftKB) 7,603.0
Last Casing String Production, 7,581.8ftKB	

24 Hr Summary  
 Run Open hole Logs, 1 Run, Triple Combo w/HDLT & IDT, 7541' to 1024', Loggers Depth 7595' - Rig up & Run172 Jts. 5.5" 17 lb/ft, CP-80 LT&C Production Casing,Set @ 7581.8', Float Collar Set @ 7535',Wasatch Marker Set@ 6998', TGR3 Marker set @ 5019', Landed Casing Hanger w/ 115K - Rig up Halliburton & Cement Production Casing w/165 bbl (215 sx) 10.5 ppg, 4.31 Yeild, Lead Cement , 151 bbl(510 sx) 13.1 ppg, 1.66 Yeild, Tail cement, Displace w/ 174.8 bbl Fresh Water, good Returns Pumping Lead & Tail Cement - Lost Returns 150 bbl into Displacement @ 4 bbl/ min, 1550 psi lift Pressure, Landed Latch Down Plug w/ 2350 psi, Floats held, No Cement to surface.- Nipple Down, Clean Pits - Release Rig @ 04:00, 12/06/2014.

Daily Contacts	
Job Contact	Mobile
Scott seely	435-828-1101
Brent Bascom	970-250-2928

Time Log						
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	10:30	4.50	4.50	11	WIRESLINE LOGS	Run Open Hole Logs, 1 Run, Triple Combo w/HDLT & IDT ,Loggers Depth 7595'
10:30	21:00	10.50	15.00	12	RUN CASING & CEMENT	Rig up & Run172 Jts. 5.5" 17 lb/ft, CP-80 LT&C Production Casing,Set @ 7581.8', Float Collar Set @ 7535',Wasatch Marker Set@ 6998', TGR3 Marker set @ 5019', Landed Casing Hanger w/ 115K
21:00	00:00	3.00	18.00	12	RUN CASING & CEMENT	Safety meeting, Rig Up Halliburton Cementers,Pressure Test lines to 5000 psi. Pump 10 bbl Fresh Water Spacer,165 bbl (215 sx) 10.5 ppg,4.31 cuft/sk Lead Cement @ 5 bbl/min., 151 bbl (510 sx) 13.1 ppg, 1.66 cuft/sk Tail cement @ 5 bbl/min,Good Returns Pumping Lead & Tail Cement - Displace w/ 174 bbl. Fresh water - Lost Returns 150 bbl into Displacement @ 4 bbl/ min. 1550 psi lift pressure @ 3 bbl/ min. Land Latch Down Plug w/ 2350 psi, Floats Held. No cement to Surface. Rig down Halliburton, Lay down landing Joint.
00:00	04:00	4.00	22.00	14	NIPPLE UP B.O.P	Nipple Down BOP, Clean Pits, Release Rig @ 04:00, 12/06/2014

Rigs	
Capstar, #316	
Contractor Capstar	Rig Number #316
Rig Supervisor Eic Thompson	Phone Mobile 307-259-8473

Mud Checks						
7,600.0ftKB, 12/5/2014 12:00						
Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lb/100ft²)
DAP	12:00	7,600.0	9.50	30	4.0	5.000
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
4.000	8.000			8.0	0.3	9.0
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)
		68,000.000		0.1		
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)		

0400, Gardner-Denver, PZ-9		
Pump # 0400	Pwr (hp) 750.0	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079
P (psi)	Slow Spd	Strokes (s...) Eff (%)

1, Gardner-Denver, PZ-9		
Pump # 1	Pwr (hp) 750.0	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079
P (psi)	Slow Spd	Strokes (s...) Eff (%)

Mud Additive Amounts						
Des	Field Est (Cost/unit)	Consumed				
Barite	10.65	62.0				
DAP	35.00	5.0				
Engineering	450.00	1.0				
Hole Seal	21.00	38.0				
Pallet	20.00	4.0				
Rental	50.00	1.0				
Sawdust	4.50	67.0				
Sea Mud	15.50	157.0				
Shrink Wrap	20.00	4.0				
Tax	1.00	271.0				

Drill Strings						
BHA #<stringno>, <des>						
Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...	
Nozzles (1/32")		String Length (ft)		Max Nominal OD (in)		
String Components						
Comment						

Safety Checks		
Time	Type	Des

Drilling Parameters												
Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq

Wellbores	
Wellbore Name	KO MD (ftKB)
Original Hole	

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT  FORM 8  
(highlight changes)

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		5. LEASE DESIGNATION AND SERIAL NUMBER:
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
b. TYPE OF WORK: NEW WELL <input type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME
2. NAME OF OPERATOR:		8. WELL NAME and NUMBER:
3. ADDRESS OF OPERATOR: CITY _____ STATE _____ ZIP _____ PHONE NUMBER: _____		9. API NUMBER:
4. LOCATION OF WELL (FOOTAGES) AT SURFACE:  AT TOP PRODUCING INTERVAL REPORTED BELOW:  AT TOTAL DEPTH:		10 FIELD AND POOL, OR WILDCAT
		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
		12. COUNTY _____ 13. STATE <b>UTAH</b>

14. DATE SPUDDED:	15. DATE T.D. REACHED:	16. DATE COMPLETED: _____ ABANDONED <input type="checkbox"/> READY TO PRODUCE <input type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL):
18. TOTAL DEPTH: MD _____ TVD _____	19. PLUG BACK T.D.: MD _____ TVD _____	20. IF MULTIPLE COMPLETIONS, HOW MANY? *	21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)		23. WAS WELL CORED? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

**24. CASING AND LINER RECORD (Report all strings set in well)**

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED

**25. TUBING RECORD**

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>

**28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS: <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION	<input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> CORE ANALYSIS	<input type="checkbox"/> DST REPORT <input type="checkbox"/> OTHER: _____	<input type="checkbox"/> DIRECTIONAL SURVEY	30. WELL STATUS:
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**31. INITIAL PRODUCTION**

**INTERVAL A (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

**INTERVAL B (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

**INTERVAL C (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

**INTERVAL D (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

**32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)**

**33. SUMMARY OF POROUS ZONES (Include Aquifers):**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

**34. FORMATION (Log) MARKERS:**

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

**35. ADDITIONAL REMARKS (Include plugging procedure)**

**36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.**

NAME (PLEASE PRINT) \_\_\_\_\_ TITLE \_\_\_\_\_

SIGNATURE \_\_\_\_\_ DATE \_\_\_\_\_

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940



## **Crescent Point Energy**

**Unitah County**

**Section 18 T4S, R2E**

**Coleman Tribal L-18-4-2E**

**Wellbore #1**

**Design: Actual**

## **End of Well Report**

**12 December, 2014**





**Payzone Directional**  
End of Well Report



<b>Company:</b>	Crescent Point Energy	<b>Local Co-ordinate Reference:</b>	Well Coleman Tribal L-18-4-2E
<b>Project:</b>	Unitah County	<b>TVD Reference:</b>	Coleman Tribal L-18-4-2E @ 5087.9usft (Capstar 316)
<b>Site:</b>	Section 18 T4S, R2E	<b>MD Reference:</b>	Coleman Tribal L-18-4-2E @ 5087.9usft (Capstar 316)
<b>Well:</b>	Coleman Tribal L-18-4-2E	<b>North Reference:</b>	True
<b>Wellbore:</b>	Wellbore #1	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Actual	<b>Database:</b>	EDM 5000.1 Single User Db

<b>Project</b>	Unitah County		
<b>Map System:</b>	US State Plane 1983	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	North American Datum 1983		
<b>Map Zone:</b>	Utah Central Zone		

<b>Site</b>	Section 18 T4S, R2E		
<b>Site Position:</b>		<b>Northing:</b>	7,221,823.02 usft
<b>From:</b>	Lat/Long	<b>Easting:</b>	2,113,131.53 usft
<b>Position Uncertainty:</b>	0.0 usft	<b>Slot Radius:</b>	13-3/16 "
		<b>Latitude:</b>	40° 8' 0.629 N
		<b>Longitude:</b>	109° 48' 33.008 W
		<b>Grid Convergence:</b>	1.08 °

<b>Well</b>	Coleman Tribal L-18-4-2E, SHL LAT: 40.135900 LONG: -109.816971					
<b>Well Position</b>	<b>+N/-S</b>	0.0 usft	<b>Northing:</b>	7,222,653.03 usft	<b>Latitude:</b>	40° 8' 9.240 N
	<b>+E/-W</b>	0.0 usft	<b>Easting:</b>	2,110,934.15 usft	<b>Longitude:</b>	109° 49' 1.096 W
<b>Position Uncertainty</b>		0.0 usft	<b>Wellhead Elevation:</b>	5,087.9 usft	<b>Ground Level:</b>	5,074.9 usft

<b>Wellbore</b>	Wellbore #1				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF2010	11/30/2014	10.78	65.83	52,015

<b>Design</b>	Actual				
<b>Audit Notes:</b>					
<b>Version:</b>	1.0	<b>Phase:</b>	ACTUAL	<b>Tie On Depth:</b>	0.0
<b>Vertical Section:</b>		<b>Depth From (TVD) (usft)</b>	<b>+N/-S (usft)</b>	<b>+E/-W (usft)</b>	<b>Direction (°)</b>
		0.0	0.0	0.0	169.97

<b>Survey Program</b>	<b>Date</b>	12/12/2014		
<b>From (usft)</b>	<b>To (usft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Description</b>
1,065.0	6,757.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard



## Payzone Directional

### End of Well Report



<b>Company:</b>	Crescent Point Energy	<b>Local Co-ordinate Reference:</b>	Well Coleman Tribal L-18-4-2E
<b>Project:</b>	Unitah County	<b>TVD Reference:</b>	Coleman Tribal L-18-4-2E @ 5087.9usft (Capstar 316)
<b>Site:</b>	Section 18 T4S, R2E	<b>MD Reference:</b>	Coleman Tribal L-18-4-2E @ 5087.9usft (Capstar 316)
<b>Well:</b>	Coleman Tribal L-18-4-2E	<b>North Reference:</b>	True
<b>Wellbore:</b>	Wellbore #1	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Actual	<b>Database:</b>	EDM 5000.1 Single User Db

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
1,065.0	0.71	215.30	1,065.0	4.6	-5.4	-3.8	0.07	0.07	0.00	0.00
1,150.0	0.88	211.46	1,150.0	5.5	-6.4	-4.5	0.21	0.20	-4.52	-4.52
1,236.0	0.88	207.19	1,236.0	6.5	-7.5	-5.1	0.08	0.00	-4.97	-4.97
1,321.0	0.62	180.48	1,320.9	7.5	-8.6	-5.4	0.50	-0.31	-31.42	-31.42
1,407.0	1.02	71.28	1,406.9	7.8	-8.8	-4.7	1.58	0.47	-126.98	-126.98
1,493.0	1.19	6.18	1,492.9	6.9	-7.6	-3.9	1.39	0.20	-75.70	-75.70
1,578.0	1.28	5.39	1,577.9	5.1	-5.8	-3.7	0.11	0.11	-0.93	-0.93
1,664.0	1.10	2.88	1,663.9	3.4	-4.0	-3.5	0.22	-0.21	-2.92	-2.92
1,749.0	1.19	4.69	1,748.9	1.7	-2.4	-3.4	0.11	0.11	2.13	2.13
1,835.0	1.02	11.40	1,834.9	0.1	-0.7	-3.2	0.25	-0.20	7.80	7.80
1,920.0	0.88	14.39	1,919.8	-1.2	0.7	-2.9	0.17	-0.16	3.52	3.52
2,006.0	0.71	9.58	2,005.8	-2.3	1.8	-2.6	0.21	-0.20	-5.59	-5.59
2,092.0	1.10	25.10	2,091.8	-3.4	3.1	-2.2	0.53	0.45	18.05	18.05
2,177.0	1.81	22.99	2,176.8	-5.2	5.1	-1.3	0.84	0.84	-2.48	-2.48
2,263.0	1.68	24.66	2,262.8	-7.4	7.5	-0.3	0.16	-0.15	1.94	1.94
2,349.0	1.81	18.89	2,348.7	-9.6	9.9	0.7	0.25	0.15	-6.71	-6.71
2,434.0	1.68	23.38	2,433.7	-11.8	12.3	1.6	0.22	-0.15	5.28	5.28
2,520.0	1.19	23.56	2,519.7	-13.6	14.3	2.5	0.57	-0.57	0.21	0.21
2,605.0	0.62	45.59	2,604.6	-14.6	15.4	3.2	0.77	-0.67	25.92	25.92
2,691.0	0.31	6.10	2,690.6	-15.1	16.0	3.5	0.50	-0.36	-45.92	-45.92
2,776.0	0.09	150.56	2,775.6	-15.3	16.2	3.6	0.46	-0.26	169.95	169.95
2,862.0	0.40	163.56	2,861.6	-14.9	15.8	3.7	0.36	0.36	15.12	15.12
2,948.0	0.49	150.78	2,947.6	-14.3	15.2	3.9	0.16	0.10	-14.86	-14.86
3,033.0	1.19	145.89	3,032.6	-13.1	14.1	4.6	0.83	0.82	-5.75	-5.75
3,119.0	1.41	142.59	3,118.6	-11.4	12.6	5.8	0.27	0.26	-3.84	-3.84
3,204.0	1.50	147.08	3,203.6	-9.4	10.8	7.0	0.17	0.11	5.28	5.28



## Payzone Directional

### End of Well Report



<b>Company:</b>	Crescent Point Energy	<b>Local Co-ordinate Reference:</b>	Well Coleman Tribal L-18-4-2E
<b>Project:</b>	Unitah County	<b>TVD Reference:</b>	Coleman Tribal L-18-4-2E @ 5087.9usft (Capstar 316)
<b>Site:</b>	Section 18 T4S, R2E	<b>MD Reference:</b>	Coleman Tribal L-18-4-2E @ 5087.9usft (Capstar 316)
<b>Well:</b>	Coleman Tribal L-18-4-2E	<b>North Reference:</b>	True
<b>Wellbore:</b>	Wellbore #1	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Actual	<b>Database:</b>	EDM 5000.1 Single User Db

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	
3,804.0	1.68	181.54	3,803.4	6.4	-4.6	11.0	0.16	0.03	5.74	
3,889.0	1.90	188.59	3,888.3	9.0	-7.2	10.8	0.37	0.26	8.29	
3,975.0	0.80	182.69	3,974.3	10.9	-9.2	10.6	1.29	-1.28	-6.86	
4,061.0	0.88	162.59	4,060.3	12.2	-10.5	10.7	0.35	0.09	-23.37	
4,146.0	1.10	179.16	4,145.3	13.6	-11.9	10.9	0.42	0.26	19.49	
4,232.0	1.50	181.00	4,231.2	15.5	-13.8	10.9	0.47	0.47	2.14	
4,317.0	1.28	188.77	4,316.2	17.5	-15.9	10.8	0.34	-0.26	9.14	
4,403.0	1.50	196.00	4,402.2	19.5	-17.9	10.3	0.33	0.26	8.41	
4,488.0	1.50	182.86	4,487.2	21.5	-20.1	9.9	0.40	0.00	-15.46	
4,574.0	1.68	157.88	4,573.1	23.9	-22.4	10.4	0.83	0.21	-29.05	
4,660.0	1.81	161.80	4,659.1	26.4	-24.9	11.3	0.21	0.15	4.56	
4,745.0	1.59	159.20	4,744.1	28.9	-27.2	12.1	0.27	-0.26	-3.06	
4,831.0	1.59	164.09	4,830.0	31.3	-29.5	12.8	0.16	0.00	5.69	
4,916.0	1.81	173.70	4,915.0	33.8	-32.0	13.3	0.42	0.26	11.31	
5,002.0	1.68	187.80	5,000.9	36.4	-34.6	13.3	0.52	-0.15	16.40	
5,087.0	1.68	191.50	5,085.9	38.7	-37.0	12.9	0.13	0.00	4.35	
5,173.0	1.68	187.49	5,171.9	41.1	-39.5	12.5	0.14	0.00	-4.66	
5,258.0	1.28	171.67	5,256.8	43.2	-41.7	12.4	0.67	-0.47	-18.61	
5,344.0	1.81	181.28	5,342.8	45.5	-44.0	12.5	0.68	0.62	11.17	
5,430.0	0.88	174.27	5,428.8	47.5	-46.0	12.6	1.10	-1.08	-8.15	
5,514.0	0.71	175.99	5,512.8	48.7	-47.2	12.7	0.20	-0.20	2.05	
5,600.0	0.40	168.36	5,598.8	49.5	-48.0	12.8	0.37	-0.36	-8.87	
5,685.0	0.88	176.69	5,683.8	50.4	-48.9	12.9	0.57	0.56	9.80	
5,771.0	1.19	183.17	5,769.8	52.0	-50.5	12.9	0.38	0.36	7.53	
5,856.0	1.28	188.90	5,854.7	53.7	-52.3	12.7	0.18	0.11	6.74	
5,942.0	0.88	191.19	5,940.7	55.2	-53.9	12.4	0.47	-0.47	2.66	
6,028.0	0.40	185.86	6,026.7	56.1	-54.9	12.2	0.56	-0.56	-6.20	



**Payzone Directional**  
End of Well Report



<b>Company:</b>	Crescent Point Energy	<b>Local Co-ordinate Reference:</b>	Well Coleman Tribal L-18-4-2E
<b>Project:</b>	Unitah County	<b>TVD Reference:</b>	Coleman Tribal L-18-4-2E @ 5087.9usft (Capstar 316)
<b>Site:</b>	Section 18 T4S, R2E	<b>MD Reference:</b>	Coleman Tribal L-18-4-2E @ 5087.9usft (Capstar 316)
<b>Well:</b>	Coleman Tribal L-18-4-2E	<b>North Reference:</b>	True
<b>Wellbore:</b>	Wellbore #1	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Actual	<b>Database:</b>	EDM 5000.1 Single User Db

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	
6,112.0	0.80	176.78	6,110.7	57.0	-55.7	12.2	0.49	0.48	-10.81	
6,198.0	1.20	164.09	6,196.7	58.5	-57.2	12.5	0.53	0.47	-14.76	
6,283.0	1.81	158.58	6,281.7	60.7	-59.3	13.3	0.74	0.72	-6.48	
6,369.0	1.50	191.68	6,367.6	63.1	-61.7	13.5	1.15	-0.36	38.49	
6,454.0	1.41	210.67	6,452.6	64.9	-63.7	12.8	0.57	-0.11	22.34	
6,539.0	0.71	175.59	6,537.6	66.2	-65.1	12.3	1.09	-0.82	-41.27	
6,625.0	0.88	183.26	6,623.6	67.4	-66.3	12.3	0.23	0.20	8.92	
6,668.0	0.88	185.77	6,666.6	68.0	-66.9	12.2	0.09	0.00	5.84	
6,757.0	0.88	185.77	6,755.6	69.3	-68.3	12.1	0.00	0.00	0.00	

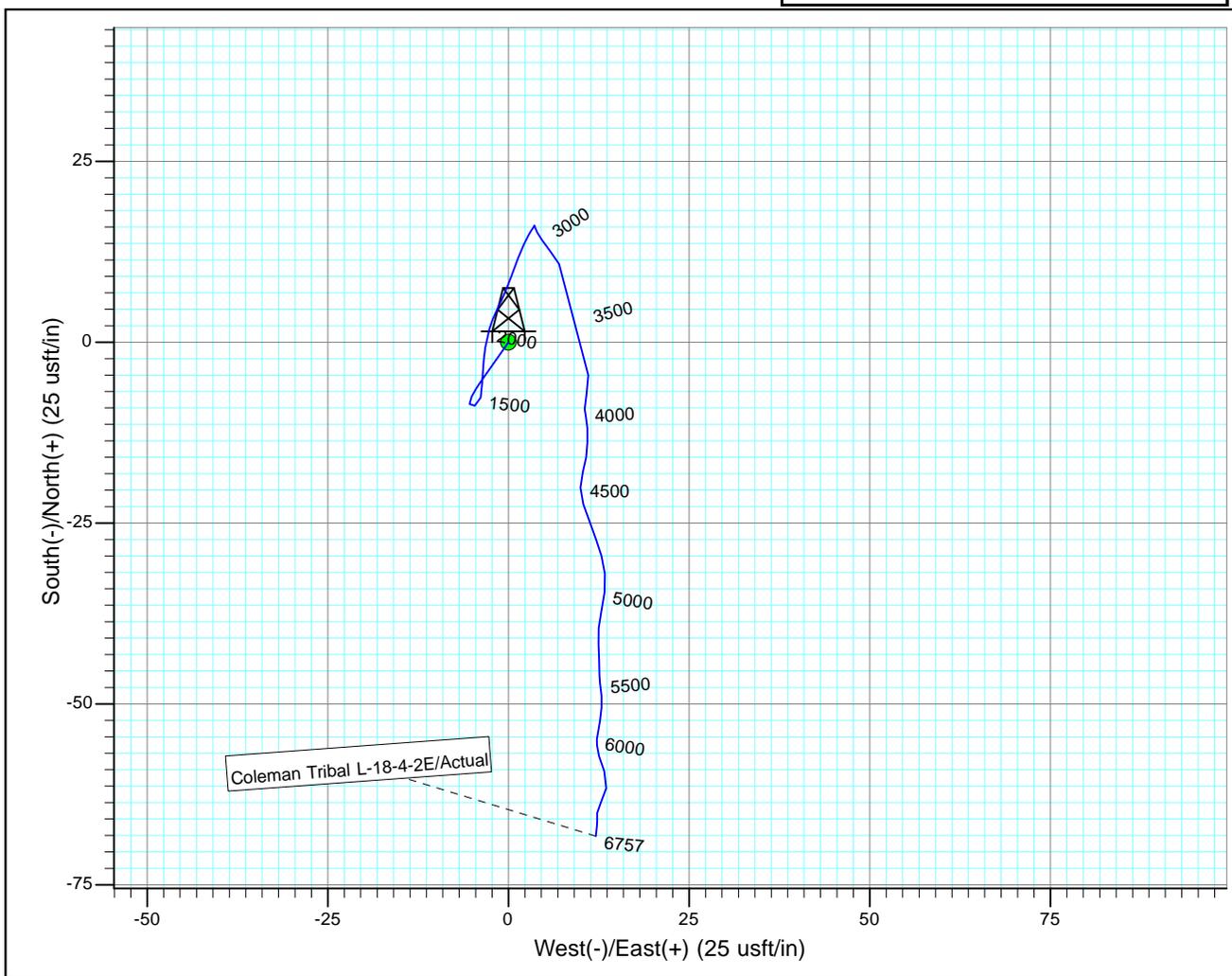
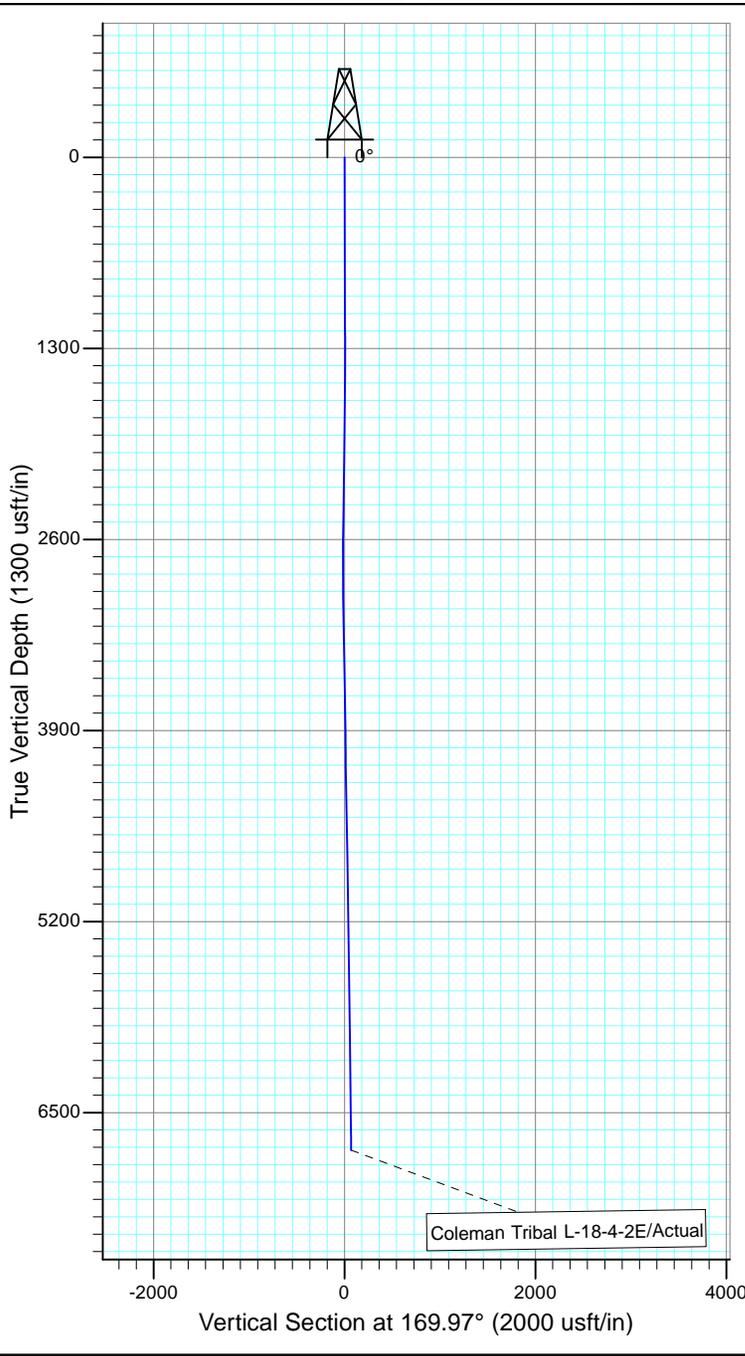
Checked By: \_\_\_\_\_ Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

Sundry Number: 60763 API Well Number: 43047540440000



Project: Utah County  
Site: Section 18 T4S, R2E  
Well: Coleman Tribal L-18-4-2E  
Wellbore: Wellbore #1  
Design: Actual


 Azimuths to True North  
 Magnetic North: 10.78°  
 Magnetic Field  
 Strength: 52014.9snT  
 Dip Angle: 65.83°  
 Date: 11/30/2014  
 Model: IGRF2010



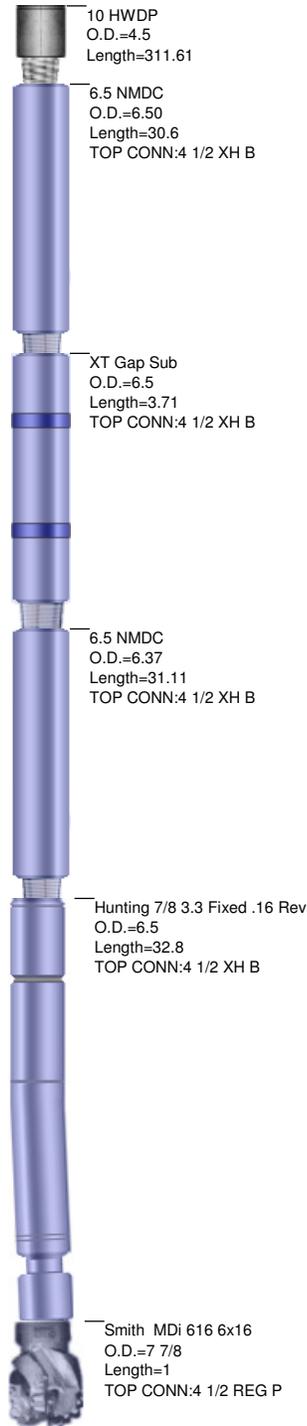
Design: Actual (Coleman Tribal L-18-4-2E/Wellbore #1)

Created By: *Matthew Linton* Date: 4:27, December 12 20

THIS SURVEY IS CORRECT TO THE BEST OF MY KNOWLEDGE AND IS SUPPORTED BY ACTUAL FIELD DATA



Well Information		BHA #	1
JOB NO.:	UT141805	FIELD:	Leland Bench
Company:	Crescent Point Energy	Township:	4S
LOCATION:	Section 18,T4S,2E	SECTRANGE:	18 AFE 1751513US
RIG NAME:	Capstar 316		2E
STATE:	UTAH		
COUNTY:	Unitah	BHA TYPE	Steerable Assembly
WELL NAME:	Coleman Tribal L 18-4-2E		





**JOB NO.:** UT141805  
**Company:** Crescent Point Energy  
**LOCATION:** Section 18,T4S,2E  
**RIG NAME:** Capstar 316  
**STATE:** UTAH  
**COUNTY:** Country  
**WELL NAME:** Coleman Tribal L 18-4-2E

**FIELD:** Leland Bench  
**Township:** 4S  
**Range** 2E

MOTOR INFORMATION	
Desc: Hunting 7/8 3.3 Fixed 1.5 .16 Rev	
Bent Hsg/Sub: 1.5 / 1.5 Bit to Bend: 6.2	
Pad OD: 6 3/4	NB Stab:

### Slide Report for BHA # 1

Note: Surveys listed are interpolated from the actual surveys

#	Date	Drill Mode	Start Time	End Time	Hours	Start MD	End MD	Depth Drilled	WOB	ROP	RPM	Surf. Torque	Flow Rate	SPP	TFO	INC	AZM	DLS	Note
1	1-Dec	Drilling	01:30	02:01	0.52	1020	1115	95	12	183.9	50	5500	400	780		0.81	212.85	0.21	
1	1-Dec	Drilling	02:05	02:39	0.57	1115	1200	85	12	150.0	50	5500	400	780		0.88	208.98	0.08	
1	1-Dec	Drilling	02:42	03:08	0.43	1200	1286	86	12	198.5	50	5500	400	780		0.71	193.79	0.50	
1	1-Dec	Drilling	03:12	03:24	0.20	1286	1329	43	12	215.0	50	5500	400	780		0.54	170.90	1.58	
1	1-Dec	Sliding	03:27	03:35	0.13	1329	1339	10	10	75.0	0	5500	400	780	45M	0.47	154.84	1.58	
1	1-Dec	Drilling	03:35	03:42	0.12	1339	1371	32	12	274.3	50	5500	400	780		0.56	97.05	1.58	
1	1-Dec	Drilling	03:47	04:01	0.23	1371	1414	43	12	184.3	50	5500	400	780		0.98	66.15	1.39	
1	1-Dec	Drilling	04:05	04:16	0.18	1414	1457	43	15	234.5	50	5500	400	780		0.95	30.14	1.39	
1	1-Dec	Sliding	04:20	04:29	0.15	1457	1465	8	10	53.3	0	5500	400	780	320M	0.99	23.91	1.39	
1	1-Dec	Drilling	04:29	04:55	0.43	1465	1543	78	15	180.0	50	5500	400	780		1.24	5.70	0.11	
1	1-Dec	Drilling	04:59	05:26	0.45	1543	1628	85	15	188.9	50	5500	400	780		1.18	4.02	0.22	
1	1-Dec	Drilling	05:30	05:58	0.47	1628	1714	86	15	184.3	50	5500	400	780		1.15	3.98	0.11	
1	1-Dec	Drilling	06:00	06:30	0.50	1714	1799	85	15	170.0	50	5500	400	780		1.09	8.34	0.25	
1	1-Dec	Drilling	06:34	07:02	0.47	1799	1885	86	15	184.3	50	5500	400	780		0.94	13.05	0.17	
1	1-Dec	Drilling	07:07	07:30	0.38	1885	1970	85	15	221.7	50	5500	400	780		0.78	11.85	0.21	
1	1-Dec	Drilling	07:33	07:52	0.32	1970	2056	86	15	271.6	50	5500	400	780		0.93	20.19	0.53	
1	1-Dec	Drilling	07:57	08:04	0.12	2056	2099	43	15	368.6	50	5500	400	780		1.16	24.83	0.84	
1	1-Dec	Sliding	08:08	08:13	0.08	2099	2106	7	10	84.0	0	5500	400	780	15M	1.22	24.58	0.84	
1	1-Dec	Drilling	08:13	08:21	0.13	2106	2142	36	15	270.0	50	5500	400	780		1.52	23.62	0.84	
1	1-Dec	Drilling	08:25	08:31	0.10	2142	2184	42	15	420.0	50	5500	400	780		1.80	23.12	0.16	
1	1-Dec	Drilling	08:36	08:41	0.08	2184	2227	43	15	516.0	50	5500	400	780		1.73	23.93	0.16	
1	1-Dec	Drilling	08:46	09:05	0.32	2227	2313	86	15	271.6	50	5500	400	780		1.75	21.20	0.25	
1	1-Dec	Drilling	09:08	09:30	0.37	2313	2398	85	15	231.8	50	5500	400	780		1.73	21.40	0.22	
1	1-Dec	Drilling	09:34	09:44	0.17	2398	2441	43	15	258.0	50	5500	400	780		1.64	23.39	0.57	
1	1-Dec	Drilling	09:47	09:54	0.12	2441	2484	43	15	368.6	50	5500	400	780		1.40	23.47	0.57	
1	1-Dec	Drilling	09:59	10:10	0.18	2484	2527	43	15	234.5	50	5500	400	780		1.14	24.52	0.77	

**Slide Report for BHA # 1**

Note: Surveys listed are interpolated from the actual surveys

#	Date	Drill Mode	Start Time	End Time	Hours	Start MD	End MD	Depth Drilled	WOB	ROP	RPM	Surf. Torque	Flow Rate	SPP	TFO	INC	AZM	DLS	Note
1	1-Dec	Sliding	10:13	10:20	0.12	2527	2530	3	10	25.7	0	5500	400	780	165M	1.12	24.96	0.77	
1	1-Dec	Drilling	10:20	10:30	0.17	2530	2570	40	15	240.0	50	5500	400	780		0.84	32.94	0.77	
1	1-Dec	Drilling	10:32	10:43	0.18	2570	2612	42	15	229.1	50	5500	400	780		0.59	44.03	0.50	
1	1-Dec	Drilling	10:46	10:55	0.15	2612	2655	43	15	286.7	50	5500	400	780		0.41	29.55	0.50	
1	1-Dec	Drilling	10:57	11:30	0.55	2655	2741	86	18	156.4	50	8600	525	1600		0.09	26.10	0.46	
1	1-Dec	Drilling	11:35	11:45	0.17	2741	2784	43	18	258.0	50	8600	525	1600		0.12	154.62	0.36	
1	1-Dec	Sliding	11:49	11:55	0.10	2784	2788	4	10	40.0	0	8600	400	1600	150M	0.13	156.00	0.36	
1	1-Dec	Drilling	11:55	12:02	0.12	2788	2826	38	18	325.7	50	8600	525	1600		0.27	161.76	0.36	
1	1-Dec	Drilling	12:06	12:37	0.52	2826	2955	129	18	249.7	50	8600	525	1600		0.55	149.91	0.83	
1	1-Dec	Sliding	12:41	12:47	0.10	2955	2959	4	10	40.0	0	8600	400	1600	150M	0.58	149.48	0.83	
1	1-Dec	Drilling	12:47	13:26	0.65	2959	3126	167	18	256.9	50	8600	525	1600		1.42	142.98	0.17	
1	1-Dec	Sliding	13:30	13:37	0.12	3126	3129	3	10	25.7	0	8600	400	1600	150M	1.42	143.15	0.17	
1	1-Dec	Drilling	13:37	14:23	0.77	3129	3254	125	18	163.0	50	8600	525	1600		1.49	150.12	0.16	
1	1-Dec	Drilling	14:26	15:30	1.07	3254	3383	129	18	120.9	50	8600	525	1600		1.49	158.03	0.16	
1	1-Dec	Drilling	16:00	21:22	5.37	3383	3854	471	18	87.8	50	8600	525	1600		1.81	185.90	0.37	
1	1-Dec	Drilling	21:27	22:55	1.47	3854	3939	85	18	58.0	50	8600	400	1200		1.26	186.41	1.29	
1	1-Dec	Sliding	22:57	23:13	0.27	3939	3947	8	10	30.0	0	8600	400	1200	35M	1.16	185.84	1.29	
1	1-Dec	Drilling	23:13	23:47	0.57	3947	3982	35	18	61.8	50	8600	400	1200		0.80	180.93	0.35	
1	1-Dec	Drilling	23:50	24:00	0.17	3982	3990	8	18	48.0	50	8600	400	1200		0.81	178.94	0.35	
1	2-Dec	Drilling	00:00	00:30	0.50	3990	4025	35	18	70.0	50	8600	400	1200		0.83	170.52	0.35	
1	2-Dec	Drilling	00:33	00:59	0.43	4025	4068	43	18	99.2	50	8600	400	1200		0.89	164.24	0.42	
1	2-Dec	Drilling	01:02	01:33	0.52	4068	4111	43	18	83.2	50	8600	400	1200		1.00	173.23	0.42	
1	2-Dec	Drilling	01:36	02:06	0.50	4111	4153	42	18	84.0	50	8600	400	1200		1.13	179.36	0.47	
1	2-Dec	Drilling	02:09	02:49	0.67	4153	4196	43	18	64.5	50	8600	400	1200		1.33	180.36	0.47	
1	2-Dec	Drilling	02:52	03:23	0.52	4196	4239	43	18	83.2	50	8600	400	1200		1.48	181.55	0.34	
1	2-Dec	Drilling	03:26	03:50	0.40	4239	4282	43	18	107.5	50	8600	400	1200		1.37	185.27	0.34	
1	2-Dec	Drilling	03:54	04:20	0.43	4282	4324	42	18	96.9	50	8600	400	1200		1.30	189.45	0.33	
1	2-Dec	Drilling	04:23	04:52	0.48	4324	4367	43	18	89.0	50	8600	400	1200		1.41	193.25	0.33	
1	2-Dec	Drilling	04:55	05:25	0.50	4367	4410	43	18	86.0	50	8600	400	1200		1.50	194.93	0.40	
1	2-Dec	Drilling	05:28	06:00	0.53	4410	4453	43	18	80.6	50	8600	400	1200		1.49	188.27	0.40	
1	2-Dec	Drilling	06:03	06:30	0.45	4453	4496	43	18	95.6	50	8600	400	1200		1.50	180.34	0.83	
1	2-Dec	Sliding	06:33	06:50	0.28	4496	4503	7	10	24.7	0	8600	400	1200	75M	1.51	178.16	0.83	
1	2-Dec	Drilling	06:50	07:20	0.50	4503	4538	35	18	70.0	50	8600	400	1200		1.57	167.61	0.83	
1	2-Dec	Drilling	07:35	07:57	0.37	4538	4581	43	18	117.3	50	8600	400	1200		1.69	158.22	0.21	
1	2-Dec	Drilling	08:10	08:35	0.42	4581	4624	43	18	103.2	50	8600	400	1200		1.75	160.23	0.21	

**Slide Report for BHA # 1**

Note: Surveys listed are interpolated from the actual surveys

#	Date	Drill Mode	Start Time	End Time	Hours	Start MD	End MD	Depth Drilled	WOB	ROP	RPM	Surf. Torque	Flow Rate	SPP	TFO	INC	AZM	DLS	Note
1	2-Dec	Drilling	08:39	09:08	0.48	4624	4667	43	18	89.0	50	8600	400	1200		1.79	161.61	0.27	
1	2-Dec	Drilling	09:11	09:35	0.40	4667	4710	43	18	107.5	50	8600	400	1200		1.68	160.35	0.27	
1	2-Dec	Drilling	09:38	10:30	0.87	4710	4795	85	18	98.1	50	8600	400	1200		1.59	162.04	0.16	
1	2-Dec	Drilling	10:34	11:21	0.78	4795	4881	86	18	109.8	50	8600	400	1200		1.71	170.04	0.42	
1	2-Dec	Drilling	11:25	12:18	0.88	4881	4966	85	18	96.2	50	8600	400	1200		1.72	181.65	0.52	
1	2-Dec	Drilling	12:18	13:30	1.20	4966	5052	86	18	71.7	50	8600	400	1200		1.68	189.98	0.13	
1	2-Dec	Drilling	13:33	14:42	1.15	5052	5137	85	18	73.9	50	8600	400	1200		1.68	189.17	0.14	
1	2-Dec	Drilling	14:46	15:11	0.42	5137	5180	43	18	103.2	50	8600	400	1200		1.64	186.49	0.67	
1	2-Dec	Sliding	15:15	15:33	0.30	5180	5188	8	10	26.7	0	8600	400	1200	45M	1.60	185.29	0.67	
1	2-Dec	Drilling	15:33	15:55	0.37	5188	5223	35	18	95.5	50	8600	400	1200		1.43	179.24	0.67	
1	2-Dec	Drilling	15:59	16:25	0.43	5223	5266	43	18	99.2	50	8600	400	1200		1.33	172.88	0.68	
1	2-Dec	Drilling	16:36	17:05	0.48	5266	5308	42	18	86.9	50	8600	400	1200		1.58	178.04	0.68	
1	2-Dec	Drilling	17:09	18:27	1.30	5308	5394	86	18	66.2	50	8600	400	1200		1.27	178.46	1.10	
1	2-Dec	Drilling	18:30	18:45	0.25	5394	5405	11	18	44.0	50	8600	400	1200		1.15	177.48	1.10	
1	2-Dec	Sliding	18:45	18:58	0.22	5405	5415	10	10	46.2	0	8600	400	1200	15M	1.04	176.39	1.10	
1	2-Dec	Drilling	18:58	19:05	0.12	5415	5437	22	18	188.6	50	8600	400	1200		0.87	174.39	0.20	
1	2-Dec	Drilling	19:33	20:05	0.53	5437	5522	85	18	159.4	50	8600	400	1200		0.68	175.57	0.37	
1	2-Dec	Sliding	20:09	20:30	0.35	5522	5532	10	10	28.6	0	8600	400	1200	20M	0.64	175.00	0.37	
1	2-Dec	Drilling	20:30	20:46	0.27	5532	5564	32	18	120.0	50	8600	400	1200		0.53	172.64	0.37	
1	2-Dec	Drilling	20:49	21:46	0.95	5564	5650	86	18	90.5	50	8600	400	1200		0.68	174.68	0.57	
1	2-Dec	Drilling	21:49	22:53	1.07	5650	5735	85	18	79.7	50	8600	400	1200		1.06	180.92	0.38	
1	2-Dec	Drilling	22:56	23:21	0.42	5735	5778	43	18	103.2	50	8600	400	1200		1.20	183.67	0.18	
1	2-Dec	Drilling	23:24	24:00	0.60	5778	5821	43	18	71.7	50	8600	400	1200		1.24	186.64	0.18	
1	3-Dec	Drilling	00:03	00:42	0.65	5821	5864	43	18	66.2	50	8600	400	1200		1.24	189.05	0.47	
1	3-Dec	Drilling	00:45	01:29	0.73	5864	5906	42	18	57.3	50	8600	400	1200		1.05	190.02	0.47	
1	3-Dec	Drilling	01:32	02:00	0.47	5906	5949	43	18	92.1	50	8600	400	1200		0.84	190.98	0.56	
1	3-Dec	Sliding	02:04	02:28	0.40	5949	5958	9	10	22.5	0	8600	400	1200	20M	0.79	190.69	0.56	
1	3-Dec	Drilling	02:28	02:54	0.43	5958	5992	34	18	78.5	50	8600	400	1200		0.60	189.13	0.56	
1	3-Dec	Drilling	02:56	04:18	1.37	5992	6078	86	18	62.9	50	8600	400	1200		0.64	179.08	0.49	
1	3-Dec	Drilling	04:21	05:52	1.52	6078	6162	84	18	55.4	50	8600	400	1200		1.03	168.20	0.53	
1	3-Dec	Drilling	05:56	07:30	1.57	6162	6290	128	18	81.7	50	8600	400	1200		1.77	160.74	1.15	
1	3-Dec	Sliding	07:33	08:00	0.45	6290	6296	6	10	13.3	0	8600	400	1200	330M	1.73	162.68	1.15	
1	3-Dec	Drilling	08:00	09:31	1.52	6296	6376	80	18	52.7	50	8600	400	1200		1.49	193.14	0.57	
1	3-Dec	Sliding	09:35	10:00	0.42	6376	6385	9	10	21.6	0	8600	400	1200	10M	1.47	195.05	0.57	
1	3-Dec	Drilling	10:00	11:35	1.58	6385	6504	119	18	75.2	50	8600	400	1200		0.95	196.08	1.09	

**Slide Report for BHA # 1**

Note: Surveys listed are interpolated from the actual surveys

#	Date	Drill Mode	Start Time	End Time	Hours	Start MD	End MD	Depth Drilled	WOB	ROP	RPM	Surf. Torque	Flow Rate	SPP	TFO	INC	AZM	DLS	Note
1	3-Dec	Sliding	11:39	12:08	0.48	6504	6515	11	10	22.8	0	8600	400	1200	30M	0.87	190.91	1.09	
1	3-Dec	Drilling	12:08	12:58	0.83	6515	6589	74	18	88.8	50	8600	400	1200		0.81	180.44	0.23	
1	3-Dec	Drilling	13:02	14:04	1.03	6589	6675	86	18	83.2	50	8600	400	1200		0.88	185.77	0.00	
1	3-Dec	Drilling	14:07	15:24	1.28	6675	6718	43	18	33.5	50	8600	400	1200		0.88	185.77	0.00	
1	3-Dec	Drilling	15:28	17:15	1.78	6718	6757	39	18	21.9	50	8600	400	1200		0.88	185.77	0.00	

**Total Drilled:** 5737 **Avg. Total ROP:** 96.96

**DEPTH% - TIME %**

**Total Rotary Drilled:** 5620 **Avg. Rotary ROP:** 101.81

**Percent Rotary:** 97.96 - 93.30

**Total Drilled Sliding:** 117 **Avg. Slide ROP:** 29.50

**Percent Slide:** 2.04 - 6.70



<b>JOB NO.:</b>	UT141805
<b>Company:</b>	Crescent Point Energy
<b>LOCATION:</b>	Section 18,T4S,2E
<b>RIG NAME:</b>	Capstar 316
<b>STATE:</b>	UTAH
<b>COUNTY:</b>	USA
<b>WELL NAME:</b>	Coleman Tribal L 18-4-2E

<b>FIELD:</b>	Leland Bench	
<b>Township:</b>	4S	
<b>SECTORANGE:</b>	18 AFE	2E
	1751513	
	US	

## Tool Utilization Report

### Bits

#### JH 8049 - Smith MDi 616 6x16

BHA #	Rotary Hours	Slide Hours	Total Hours	Circ. Hours	Below Rotary	Amount Drilled
1	53.70	3.97	59.35	59.35	77.75	5,737.00
1	53.70	3.97	59.35	59.35	77.75	5,737.00
1	<b>53.70</b>	<b>3.97</b>	<b>59.35</b>	<b>59.35</b>	<b>77.75</b>	<b>5,737.00</b>

&lt;&lt; Summary for JH 8049

&lt;&lt; Summary for Bits

### DC

#### 650-002 - 6.5 NMDC

BHA #	Rotary Hours	Slide Hours	Total Hours	Circ. Hours	Below Rotary	Amount Drilled
1	53.70	3.97	59.35	59.35	77.75	5,737.00
1	53.70	3.97	59.35	59.35	77.75	5,737.00

&lt;&lt; Summary for 650-002

#### DR13056 - 6.5 NMDC

BHA #	Rotary Hours	Slide Hours	Total Hours	Circ. Hours	Below Rotary	Amount Drilled
1	53.70	3.97	59.35	59.35	77.75	5,737.00
1	53.70	3.97	59.35	59.35	77.75	5,737.00
2	<b>107.40</b>	<b>7.93</b>	<b>118.70</b>	<b>118.70</b>	<b>155.50</b>	<b>11,474.00</b>

&lt;&lt; Summary for DR13056

&lt;&lt; Summary for DC

### Motors

#### 6105 - Hunting 7/8 3.3 Fixed .16 Rev

BHA #	Rotary Hours	Slide Hours	Total Hours	Circ. Hours	Below Rotary	Amount Drilled
1	53.70	3.97	59.35	59.35	77.75	5,737.00
1	53.70	3.97	59.35	59.35	77.75	5,737.00
1	<b>53.70</b>	<b>3.97</b>	<b>59.35</b>	<b>59.35</b>	<b>77.75</b>	<b>5,737.00</b>

&lt;&lt; Summary for 6105

&lt;&lt; Summary for Motors

### MWD

## Tool Utilization Report

### GSB 0398 - XT Gap Sub

BHA #	Rotary Hours	Slide Hours	Total Hours	Circ. Hours	Below Rotary	Amount Drilled	
1	53.70	3.97	59.35	59.35	77.75	5,737.00	
1	53.70	3.97	59.35	59.35	77.75	5,737.00	<< Summary for GSB 0398
1	<b>53.70</b>	<b>3.97</b>	<b>59.35</b>	<b>59.35</b>	<b>77.75</b>	<b>5,737.00</b>	<< Summary for MWD

### Other

#### 0001 - 5 Rig D.C.s

BHA #	Rotary Hours	Slide Hours	Total Hours	Circ. Hours	Below Rotary	Amount Drilled	
1	53.70	3.97	59.35	59.35	77.75	5,737.00	
1	53.70	3.97	59.35	59.35	77.75	5,737.00	<< Summary for 0001

#### 0002 - 10 HWDP

BHA #	Rotary Hours	Slide Hours	Total Hours	Circ. Hours	Below Rotary	Amount Drilled	
1	53.70	3.97	59.35	59.35	77.75	5,737.00	
1	53.70	3.97	59.35	59.35	77.75	5,737.00	<< Summary for 0002
2	<b>107.40</b>	<b>7.93</b>	<b>118.70</b>	<b>118.70</b>	<b>155.50</b>	<b>11,474.00</b>	<< Summary for Other



**JOB NO.:** UT141805  
**Company:** Crescent Point Energy  
**LOCATION:** Section 18,T4S,2E  
**RIG NAME:** Capstar 316  
**STATE:** UTAH  
**COUNTY:** Uintah  
**WELL NAME:** Coleman Tribal L 18-4-2E

**FIELD:** Leland Bench  
**Township:** 4S  
**SECT/RANGE:** 18 AFE 2E  
 175151311S

COMMENT

## BHA Summary Report for JOB

#	TIME IN - OUT			DEPTHS		Footage			ROP		RPM	FLOW Rate	Incl.		Azimuth		Weight Ranges			
	Time IN	Time Out	Hrs.	IN	OUT	Rotary	Slide	Total	AVG.	Rotary			Slide	IN	OUT	IN	OUT	SO	PU	RAB
1	30-Nov-14 @ 19:00	04-Dec-14 @ 00:45	77.75	1020.0	6757.0	5620.0	117.0	5737.0	99.49	104.7	29.5	0-50	357-525	.0	.0	.0	.0	42-90	42-96	42-92
			Hours>			53.70	3.97	57.67												

Smith MDi 616 6x16  
 O.D.=7 7/8  
 Length=1

10 HWDP  
 O.D.=4.5  
 Length=311.61



Hunting 7/8 3.3 Fixed .16 Rev  
 O.D.=6.5  
 Length=32.8

6.5 NMDC  
 O.D.=6.37  
 Length=31.11

XT Gap Sub  
 O.D.=6.5  
 Length=3.71

6.5 NMDC  
 O.D.=6.50  
 Length=30.6



# Well Information

**BHA #** 1

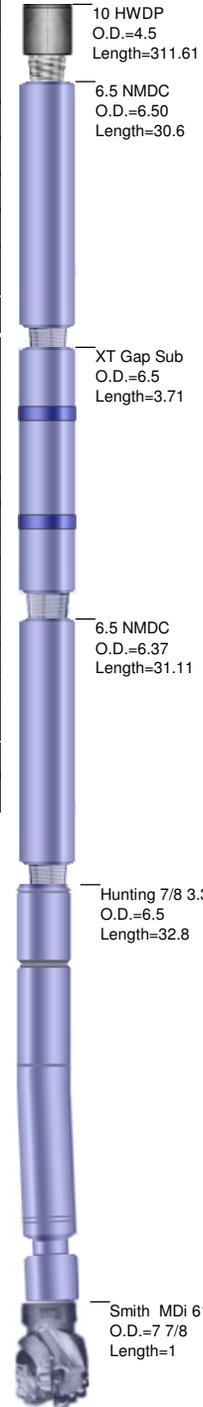
**JOB NO.:** UT141805  
**Company:** Crescent Point Energy  
**LOCATION:** Section 18,T4S,2E  
**RIG NAME:** Capstar 316  
**STATE:** UTAH  
**COUNTY:** Uintah  
**WELL NAME:** Coleman Tribal L 18-4-2E

**FIELD:** Leland Bench  
**Township:** 4S  
**SECT. RANGE:** 18 AFE 2E  
 1751513US  
**Lead DD:** Kyle Sizemore  
**Co. Man:** Brent Bascom  
**BHA TYPE:** Steerable Assembly

## BHA Summary Information

<b>TIME IN - OUT</b>		<b>Rotary Hours</b>	55.20	<b>Start Depth</b>	1020.00	<b>RPM</b>	<b>Flow Rate</b>
<b>Start Time</b>	<b>End Time</b>	<b>Circ Hrs Tot/Only</b>	59.48 / .32	<b>End Depth</b>	6757.00	<b>Range</b>	
30-Nov-14 @ 19:00	04-Dec-14 @ 00:45	<b>Slide Hours</b>	3.97	<b>Percent Rotary:</b>	97.96	0 -50	357 -525
		<b>Below Rotary Hrs.</b>	77.75	<b>Percent Slide:</b>	2.04		
<b>Total Drilled:</b>		5737.00	<b>Avg. Total ROP:</b>	96.96	<b>Incl.</b>	<b>Azimuth</b>	
<b>Total Rotary Drilled:</b>		5620.00	<b>Avg. Rotary ROP:</b>	101.81	<b>IN</b>	<b>OUT</b>	<b>IN</b> <b>OUT</b>
<b>Total Drilled Sliding:</b>		117.00	<b>Avg. Slide ROP:</b>	29.50	.0	.0	.00 .00
<b>SPP</b>	650 -1600	<b>Weights</b>	<b>SO</b> 42 -90	<b>PU</b> 42 -96	<b>RAB</b> 42 -92	<b>Reason POOH</b>	PR

Bit Data				MOTOR DATA				Mud Data					
SMITH		Smith MDi 616 6x16		Hunting 7/8 3.3 Fixed 1.5 .16 Rev				Type		WBM			
<b>Type Bit</b>		PDC		Model: Arrow		Pad OD		WT 9.2		GAS 0 Solids 0			
TFA		1.178		MFG. Hunting		6 3/4		Vis 31		SAND 0.25 T ° 0			
<b>JETS</b>		16	16	16	16	Bend ° 1.5		Stator/Rotor 7/8		PV 1 PH 8.5 Chlor 4000			
		16	0	0	0	Bit to Bend 6.2		Motor Diff 225		YP 1 WL 0 Oil % 1			
<b>Bit Coding</b>		IADC#		Rev/GAL 0.16				BHT °		85			
<b>IR</b>	<b>OR</b>	<b>DL</b>	<b>Loc</b>	<b>BS</b>	<b>G</b>	<b>ODL</b>	<b>PUMPS</b>		<b>PUMP1</b>		<b>PUMP1</b>		
1	2	WT	G	X	1	CT	NAME		Gardner Denver		Gardner Denver		
<b>Bit Drop:</b>		168 PSI @ 525 GPM		Sensor Offsets				Model		PZ -9		PZ -9	
				Sensor		50		Type		Triplex		Triplex	
				Gamma		0		Liner		6.00		6.00	
				Restiv		0		Stroke		9.00		9.00	
				Sonic		0		Efficiency		95.00		95.00	
				DNCS		0							
				GYRO		0							



## BHA Detail

#	Description	Serial #	I.D.	O.D.	Length	Sum	Top Conn
1	Smith MDi 616 6x16	JH 8049		7 7/8	1.00	1.00	4 1/2 REGP
2	Hunting 7/8 3.3 Fixed .16 Rev	6105		6.5	32.80	33.80	4 1/2 XHB
3	6.5 NMDC	650-002	2.875	6.37	31.11	64.91	4 1/2 XHB
4	XT Gap Sub	GSB 0398		6.5	3.71	68.62	4 1/2 XHB
5	6.5 NMDC	DR13056	2.875	6.50	30.60	99.22	4 1/2 XHB
6	5 Rig D.C.s	0001	3.25	6.5	148.36	247.58	4 1/2 XHB
7	10 HWDP	0002	3.25	4.5	311.61	559.19	4 1/2 XH



<b>JOB NO.:</b>	UT141805	<b>Report Time:</b>	2400	1 of 5
<b>Company:</b>	Crescent Point Energy	<b>API JOB #</b>	43-047-54044	
<b>LOCATION:</b>	Section 18,T4S,2E	<b>WORK ORDER#</b>	UT 141805	
<b>RIG NAME:</b>	Capstar 316	<b>FIELD:</b>	Leland Bench	
<b>STATE:</b>	UTAH	<b>Township:</b>	4S	
<b>COUNTY:</b>	Unitah	<b>SECTRANGE:</b>	18 AFE 1751513US	2E
<b>WELL NAME:</b>	Coleman Tribal L 18-4-2E			

From Sunday, November 30, 2014 at 0000 to Sunday, November 30, 2014 at 2400

DRILLING SUMMARY				Drilling Parameters																
Start Depth	1020.00	Rotary Hours	1.50	WOB	7	Pick UP	42	Slack Off	42	SPM										
End Depth	1020.00	Circulating Hours	0.00	RAB	42	SPP	650	FlowRate	0 - 357	114										
Total Drilled:	0.00	Avg. Total ROP:	.00	Mud Data																
Total Rotary Drilled:	0.00	Avg. Rotary ROP:	.00	Type		PV	0	SOLID	0											
Total Drilled Sliding:	0.00	Avg. Slide ROP:	NA	Weight	0	GAS	0	YP	0	BHT°	0									
Slide Hours:	0.00	Percent Rotary:	NA	Viscosity	0	SAND	0	PH	0	Flow T°	0									
Below Rotary Hrs.	19.00	Percent Slide:	NA	Chlorides	0	WL	0	Oil %	0											
PERSONNEL				CASING				BHA												
Lead Directional :	Kyle Sizemore			Size	Lb/ft	Set Depth	BHA # 1:Smith MDI 616 6x16, Hunting 7/8 3.3 Fixed .16 Rev, 6.5 NMDC, XT Gap Sub, 6.5 NMDC, 5 Rig D.C.s, 10 HWDP,													
Second Directional :				8 5/8	24	1020														
MWD Operator1	Scott Rodgers			Signature:																
MWD Operator2																				
Directional Company:	Payzone																			
Geologist:																				
Company Man:	Brent Bascom																			
Incl. In:	0	Azm. In:	0	Incl. Out:	0	Azm. Out:	0													

### GENERAL COMMENT

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
30-Nov-14	00:00	13:00	13.00	0	0	Other	Move Rig in
30-Nov-14	13:00	18:00	5.00	0	0	N/U BOPS	N/U BOPS
30-Nov-14	18:00	19:00	1.00	1020	1020	Change BHA	Change BHA
30-Nov-14	19:00	20:30	1.50	1020	1020	Other	Change boom Ram
30-Nov-14	20:30	21:30	1.00	1020	1020	TIH	TIH
30-Nov-14	21:30	22:00	0.50	1020	1020	Other	Cut 50' DRLG line
30-Nov-14	22:00	22:30	0.50	1020	1020	TIH	TIH tag CMT @ 891'
30-Nov-14	22:30	24:00	1.50	1020	1020	Drilling Cement	TIH to 1010'



<b>JOB NO.:</b>	UT141805	<b>Report Time:</b>	2400	2 of 5
<b>Company:</b>	Crescent Point Energy	<b>API JOB #</b>	43-047-54044	
<b>LOCATION:</b>	Section 18,T4S,2E	<b>WORK ORDER#</b>	UT 141805	
<b>RIG NAME:</b>	Capstar 316	<b>FIELD:</b>	Leland Bench	
<b>STATE:</b>	UTAH	<b>Township:</b>	4S	
<b>COUNTY:</b>	Unitah	<b>SECTRANGE:</b>	18 AFE 1751513US	2E
<b>WELL NAME:</b>	Coleman Tribal L 18-4-2E			

From Monday, December 01, 2014 at 0000 to Monday, December 01, 2014 at 2400

DRILLING SUMMARY				Drilling Parameters										
Start Depth	1020.00	Rotary Hours	18.75	WOB	18	Pick UP	96	Slack Off	90	SPM				
End Depth	3990.00	Circulating Hours	0.00	RAB	92	SPP	1200	FlowRate	357 - 525	160				
Total Drilled:	2970.00	Avg. Total ROP:	149.87	Mud Data										
Total Rotary Drilled:	2923.00	Avg. Rotary ROP:	155.89	Type	WBM			PV	1	SOLID	0			
Total Drilled Sliding:	47.00	Avg. Slide ROP:	44.06	Weight	9.2	GAS	0	YP	1	BHT°	85			
Slide Hours:	1.07	Percent Rotary:	98.42	Viscosity	31	SAND	0.25	PH	8.5	Flow T°	0			
Below Rotary Hrs.	24.00	Percent Slide:	1.58	Chlorides	4000	WL	0			Oil %	1			
PERSONNEL				CASING				BHA						
Lead Directional :	Kyle Sizemore			Size	Lb/ft	Set Depth		BHA # 1:Smith MDi 616 6x16, Hunting 7/8 3.3 Fixed .16 Rev, 6.5 NMDC, XT Gap Sub, 6.5 NMDC, 5 Rig D.C.s, 10 HWDP,						
Second Directional :				8 5/8	24	1020								
MWD Operator1	Scott Rodgers			Signature:										
MWD Operator2														
Directional Company:	Payzone													
Geologist:														
Company Man:	Brent Bascom													
Incl. In:	0	Azm. In:	0	Incl. Out:	0	Azm. Out:	0							

### GENERAL COMMENT

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
1-Dec-14	00:00	01:30	1.50	1020	1020	Other	Drill CMT
1-Dec-14	01:30	02:01	0.52	1020	1115	Drilling	Other
1-Dec-14	02:01	02:05	0.07	1115	1115	Survey & Conn.	Survey & Conn.@1065' Inc 0.71° Azm 215.3°
1-Dec-14	02:05	02:39	0.57	1115	1200	Drilling	Drilling - (WOB:12;GPM :400;RPM:50)
1-Dec-14	02:39	02:42	0.05	1200	1200	Survey & Conn.	Survey & Conn.@1150' Inc 0.88° Azm 211.46°
1-Dec-14	02:42	03:08	0.43	1200	1286	Drilling	Drilling - (WOB:12;GPM :400;RPM:50)
1-Dec-14	03:08	03:12	0.07	1286	1286	Survey & Conn.	Survey & Conn.@1236' Inc 0.88° Azm 207.19°
1-Dec-14	03:12	03:24	0.20	1286	1329	Drilling	Drilling - (WOB:12;GPM :400;RPM:50)
1-Dec-14	03:24	03:27	0.05	1329	1329	Survey & Conn.	Survey & Conn.@1321' Inc 0.62° Azm 180.48°
1-Dec-14	03:27	03:35	0.13	1329	1339	Sliding	Drilling - (WOB:10;GPM :400;RPM:50)
1-Dec-14	03:35	03:42	0.12	1339	1371	Drilling	Drilling - (WOB:12;GPM :400;RPM:50)
1-Dec-14	03:42	03:47	0.08	1371	1371	Survey & Conn.	Survey & Conn.@1321' Inc 0.62° Azm 180.48°
1-Dec-14	03:47	04:01	0.23	1371	1414	Drilling	Drilling - (WOB:12;GPM :400;RPM:50)
1-Dec-14	04:01	04:05	0.07	1414	1414	Survey & Conn.	Survey & Conn.@1321' Inc 0.62° Azm 180.48°
1-Dec-14	04:05	04:16	0.18	1414	1457	Drilling	Drilling - (WOB:15;GPM :400;RPM:50)
1-Dec-14	04:16	04:20	0.07	1457	1457	Survey & Conn.	Survey & Conn.@1407' Inc 1.02° Azm 71.28°
1-Dec-14	04:20	04:29	0.15	1457	1465	Sliding	Sliding - (WOB:10;GPM :400;TFO:320M))

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
1-Dec-14	04:29	04:55	0.43	1465	1543	Drilling	Drilling - (WOB:15;GPM :400;RPM:50)
1-Dec-14	04:55	04:59	0.07	1543	1543	Survey & Conn.	Survey & Conn.@1493' Inc 1.19° Azm 6.18°
1-Dec-14	04:59	05:26	0.45	1543	1628	Drilling	Drilling - (WOB:15; :400;RPM:50)
1-Dec-14	05:26	05:30	0.07	1628	1628	Survey & Conn.	Survey & Conn.@1578' Inc 1.28° Azm 5.39°
1-Dec-14	05:30	05:58	0.47	1628	1714	Drilling	Drilling - (WOB:15; :400;RPM:50)
1-Dec-14	05:58	06:00	0.03	1714	1714	Survey & Conn.	Survey & Conn.@1664' Inc 1.1° Azm 2.88°
1-Dec-14	06:00	06:30	0.50	1714	1799	Drilling	Drilling - (WOB:15;GPM :400;RPM:50)
1-Dec-14	06:30	06:34	0.07	1799	1799	Survey & Conn.	Survey & Conn.@1749' Inc 1.19° Azm 4.69°
1-Dec-14	06:34	07:02	0.47	1799	1885	Drilling	Drilling - (WOB:15;GPM :400;RPM:50)
1-Dec-14	07:02	07:07	0.08	1885	1885	Survey & Conn.	Survey & Conn.@1835' Inc 1.02° Azm 11.4°
1-Dec-14	07:07	07:30	0.38	1885	1970	Drilling	Drilling - (WOB:15;GPM :400;RPM:50)
1-Dec-14	07:30	07:33	0.05	1970	1970	Survey & Conn.	Survey & Conn.@1920' Inc 0.88° Azm 14.39°
1-Dec-14	07:33	07:52	0.32	1970	2056	Drilling	Drilling - (WOB:15;GPM :400;RPM:50)
1-Dec-14	07:52	07:57	0.08	2056	2056	Survey & Conn.	Survey & Conn.@2006' Inc 0.71° Azm 9.58°
1-Dec-14	07:57	08:04	0.12	2056	2099	Drilling	Drilling - (WOB:15;GPM :400;RPM:50)
1-Dec-14	08:04	08:08	0.07	2099	2099	Survey & Conn.	Survey & Conn.@2006' Inc 0.71° Azm 9.58°
1-Dec-14	08:08	08:13	0.08	2099	2106	Sliding	Sliding - (WOB:10;GPM :400;TFO:15M))
1-Dec-14	08:13	08:21	0.13	2106	2142	Drilling	Drilling - (WOB:15;GPM :400;RPM:50)
1-Dec-14	08:21	08:25	0.07	2142	2142	Survey & Conn.	Survey & Conn.@2092' Inc 1.1° Azm 25.1°
1-Dec-14	08:25	08:31	0.10	2142	2184	Drilling	Drilling - (WOB:15;GPM :400;RPM:50)
1-Dec-14	08:31	08:36	0.08	2184	2184	Survey & Conn.	Survey & Conn.@2092' Inc 1.1° Azm 25.1°
1-Dec-14	08:36	08:41	0.08	2184	2227	Drilling	Drilling - (WOB:15;GPM :400;RPM:50)
1-Dec-14	08:41	08:46	0.08	2227	2227	Survey & Conn.	Survey & Conn.@2177' Inc 1.81° Azm 22.99°
1-Dec-14	08:46	09:05	0.32	2227	2313	Drilling	Drilling - (WOB:15;GPM :400;RPM:50)
1-Dec-14	09:05	09:08	0.05	2313	2313	Survey & Conn.	Survey & Conn.@2263' Inc 1.68° Azm 24.66°
1-Dec-14	09:08	09:30	0.37	2313	2398	Drilling	Drilling - (WOB:15;GPM :400;RPM:50)
1-Dec-14	09:30	09:34	0.07	2398	2398	Survey & Conn.	Survey & Conn.@2349' Inc 1.81° Azm 18.89°
1-Dec-14	09:34	09:44	0.17	2398	2441	Drilling	Drilling - (WOB:15;GPM :400;RPM:50)
1-Dec-14	09:44	09:47	0.05	2441	2441	Survey & Conn.	Survey & Conn.@2349' Inc 1.81° Azm 18.89°
1-Dec-14	09:47	09:54	0.12	2441	2484	Drilling	Drilling - (WOB:15;GPM :400;RPM:50)
1-Dec-14	09:54	09:59	0.08	2484	2484	Survey & Conn.	Survey & Conn.@2434' Inc 1.68° Azm 23.38°
1-Dec-14	09:59	10:10	0.18	2484	2527	Drilling	Drilling - (WOB:15;GPM :400;RPM:50)
1-Dec-14	10:10	10:13	0.05	2527	2527	Survey & Conn.	Survey & Conn.@2434' Inc 1.68° Azm 23.38°
1-Dec-14	10:13	10:20	0.12	2527	2530	Sliding	Sliding - (WOB:10;GPM :400;TFO:165M))
1-Dec-14	10:20	10:30	0.17	2530	2570	Drilling	Drilling - (WOB:15;GPM :400;RPM:50)
1-Dec-14	10:30	10:32	0.03	2570	2570	Survey & Conn.	Survey & Conn.@2520' Inc 1.19° Azm 23.56°
1-Dec-14	10:32	10:43	0.18	2570	2612	Drilling	Drilling - (WOB:15;GPM :400;RPM:50)
1-Dec-14	10:43	10:46	0.05	2612	2612	Survey & Conn.	Survey & Conn.@2520' Inc 1.19° Azm 23.56°
1-Dec-14	10:46	10:55	0.15	2612	2655	Drilling	Drilling - (WOB:15;GPM :400;RPM:50)
1-Dec-14	10:55	10:57	0.03	2655	2655	Survey & Conn.	Survey & Conn.@2605' Inc 0.62° Azm 45.59°
1-Dec-14	10:57	11:30	0.55	2655	2741	Drilling	Drilling - (WOB:18;GPM :525;RPM:50)
1-Dec-14	11:30	11:35	0.08	2741	2741	Survey & Conn.	Survey & Conn.@2691' Inc 0.31° Azm 6.1°
1-Dec-14	11:35	11:45	0.17	2741	2784	Drilling	Drilling - (WOB:18;GPM :525;RPM:50)
1-Dec-14	11:45	11:49	0.07	2784	2784	Survey & Conn.	Survey & Conn.@2776' Inc 0.09° Azm 150.56°
1-Dec-14	11:49	11:55	0.10	2784	2788	Sliding	Sliding - (WOB:10;GPM :400;TFO:150M))
1-Dec-14	11:55	12:02	0.12	2788	2826	Drilling	Drilling - (WOB:18;GPM :525;RPM:50)
1-Dec-14	12:02	12:06	0.07	2826	2826	Survey & Conn.	Survey & Conn.@2776' Inc 0.09° Azm 150.56°
1-Dec-14	12:06	12:37	0.52	2826	2955	Drilling	Drilling - (WOB:18;GPM :525;RPM:50)

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
1-Dec-14	12:37	12:41	0.07	2955	2955	Survey & Conn.	Survey & Conn.@2862' Inc 0.4° Azm 163.56°
1-Dec-14	12:41	12:47	0.10	2955	2959	Sliding	Sliding - (WOB:10;GPM :400;TFO:150M))
1-Dec-14	12:47	13:26	0.65	2959	3126	Drilling	Drilling - (WOB:18;GPM :525;RPM:50)
1-Dec-14	13:26	13:30	0.07	3126	3126	Survey & Conn.	Survey & Conn.@3033' Inc 1.19° Azm 145.89°
1-Dec-14	13:30	13:37	0.12	3126	3129	Sliding	Sliding - (WOB:10;GPM :400;TFO:150M))
1-Dec-14	13:37	14:23	0.77	3129	3254	Drilling	Drilling - (WOB:18;GPM :525;RPM:50)
1-Dec-14	14:23	14:26	0.05	3254	3254	Survey & Conn.	Survey & Conn.@3204' Inc 1.5° Azm 147.08°
1-Dec-14	14:26	15:30	1.07	3254	3383	Drilling	Lost Sigal @ 3270' Drilling - (WOB:18;GPM :525;RPM:50)
1-Dec-14	15:30	16:00	0.50	3383	3383	Other	Rig Service and CKM WD surface lines
1-Dec-14	16:00	21:22	5.37	3383	3854	Drilling	Drilling - (WOB:18;GPM :525;RPM:50)
1-Dec-14	21:22	21:27	0.08	3854	3854	Survey & Conn.	Survey & Conn.@3804' Inc 1.68° Azm 181.54°
1-Dec-14	21:27	22:55	1.47	3854	3939	Drilling	Drilling - (WOB:18;GPM :400;RPM:50)
1-Dec-14	22:55	22:57	0.03	3939	3939	Survey & Conn.	Survey & Conn.@3889' Inc 1.9° Azm 188.59°
1-Dec-14	22:57	23:13	0.27	3939	3947	Sliding	Sliding - (WOB:10;GPM :400;TFO:35M))
1-Dec-14	23:13	23:47	0.57	3947	3982	Drilling	Drilling - (WOB:18;GPM :400;RPM:50)
1-Dec-14	23:47	23:50	0.05	3982	3982	Survey & Conn.	Survey & Conn.@3889' Inc 1.9° Azm 188.59°
1-Dec-14	23:50	24:00	0.17	3982	3990	Drilling	Drilling - (WOB:18;GPM :400;RPM:50)



<b>JOB NO.:</b>	UT141805	<b>Report Time:</b>	2400	3 of 5
<b>Company:</b>	Crescent Point Energy	<b>API JOB #</b>	43-047-54044	
<b>LOCATION:</b>	Section 18,T4S,2E	<b>WORK ORDER#</b>	UT 141805	
<b>RIG NAME:</b>	Capstar 316	<b>FIELD:</b>	Leland Bench	
<b>STATE:</b>	UTAH	<b>Township:</b>	4S	
<b>COUNTY:</b>	Unitah	<b>SECTRANGE:</b>	18 AFE 1751513US	2E
<b>WELL NAME:</b>	Coleman Tribal L 18-4-2E			

From Tuesday, December 02, 2014 at 0000 to Tuesday, December 02, 2014 at 2400

DRILLING SUMMARY				Drilling Parameters									
Start Depth	3990.00	Rotary Hours	20.18	WOB	18	Pick UP	96	Slack Off	90	SPM			
End Depth	5821.00	Circulating Hours	0.32	RAB	92	SPP	1200	FlowRate	400 - 400	160			
Total Drilled:	1831.00	Avg. Total ROP:	85.83	<b>Mud Data</b>									
Total Rotary Drilled:	1796.00	Avg. Rotary ROP:	88.98	Type	WBM	PV	1	SOLID	0				
Total Drilled Sliding:	35.00	Avg. Slide ROP:	30.43	Weight	9.2	GAS	0	YP	1	BHT°	85		
Slide Hours:	1.15	Percent Rotary:	98.09	Viscosity	31	SAND	0.25	PH	8.5	Flow T°	0		
Below Rotary Hrs.	24.00	Percent Slide:	1.91	Chlorides	4000	WL	0			Oil %	1		
PERSONNEL				CASING			BHA						
Lead Directional :	Kyle Sizemore			Size	Lb/ft	Set Depth	BHA # 1;Smith MDI 616 6x16, Hunting 7/8 3.3 Fixed .16 Rev, 6.5 NMDC, XT Gap Sub, 6.5 NMDC, 5 Rig D.C.s, 10 HWDP,						
Second Directional :				8 5/8	24	1020							
MWD Operator1	Scott Rodgers			Signature:									
MWD Operator2													
Directional Company:	Payzone												
Geologist:													
Company Man:	Brent Bascom												
Incl. In:	0	Azm. In:	0	Incl. Out:	0	Azm. Out:	0						

### GENERAL COMMENT

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
2-Dec-14	00:00	00:30	0.50	3990	4025	Drilling	Drilling - (WOB:18;GPM :400;RPM:50)
2-Dec-14	00:30	00:33	0.05	4025	4025	Survey & Conn.	Survey & Conn.@3975' Inc 0.8° Azm 182.69°
2-Dec-14	00:33	00:59	0.43	4025	4068	Drilling	Drilling - (WOB:18;GPM :400;RPM:50)
2-Dec-14	00:59	01:02	0.05	4068	4068	Survey & Conn.	Survey & Conn.@3975' Inc 0.8° Azm 182.69°
2-Dec-14	01:02	01:33	0.52	4068	4111	Drilling	Drilling - (WOB:18;GPM :400;RPM:50)
2-Dec-14	01:33	01:36	0.05	4111	4111	Survey & Conn.	Survey & Conn.@4061' Inc 0.88° Azm 162.59°
2-Dec-14	01:36	02:06	0.50	4111	4153	Drilling	Drilling - (WOB:18;GPM :400;RPM:50)
2-Dec-14	02:06	02:09	0.05	4153	4153	Survey & Conn.	Survey & Conn.@4061' Inc 0.88° Azm 162.59°
2-Dec-14	02:09	02:49	0.67	4153	4196	Drilling	Drilling - (WOB:18;GPM :400;RPM:50)
2-Dec-14	02:49	02:52	0.05	4196	4196	Survey & Conn.	Survey & Conn.@4146' Inc 1.1° Azm 179.16°
2-Dec-14	02:52	03:23	0.52	4196	4239	Drilling	Drilling - (WOB:18;GPM :400;RPM:50)
2-Dec-14	03:23	03:26	0.05	4239	4239	Survey & Conn.	Survey & Conn.@4146' Inc 1.1° Azm 179.16°
2-Dec-14	03:26	03:50	0.40	4239	4282	Drilling	Drilling - (WOB:18;GPM :400;RPM:50)
2-Dec-14	03:50	03:54	0.07	4282	4282	Survey & Conn.	Survey & Conn.@4232' Inc 1.5° Azm 181°
2-Dec-14	03:54	04:20	0.43	4282	4324	Drilling	Drilling - (WOB:18;GPM :400;RPM:50)
2-Dec-14	04:20	04:23	0.05	4324	4324	Survey & Conn.	Survey & Conn.@4232' Inc 1.5° Azm 181°
2-Dec-14	04:23	04:52	0.48	4324	4367	Drilling	Drilling - (WOB:18;GPM :400;RPM:50)

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
2-Dec-14	04:52	04:55	0.05	4367	4367	Survey & Conn.	Survey & Conn.@4317' Inc 1.28° Azm 188.77°
2-Dec-14	04:55	05:25	0.50	4367	4410	Drilling	Drilling - (WOB:18;GPM :400;RPM:50)
2-Dec-14	05:25	05:28	0.05	4410	4410	Survey & Conn.	Survey & Conn.@4317' Inc 1.28° Azm 188.77°
2-Dec-14	05:28	06:00	0.53	4410	4453	Drilling	Drilling - (WOB:18;GPM :400;RPM:50)
2-Dec-14	06:00	06:03	0.05	4453	4453	Survey & Conn.	Survey & Conn.@4403' Inc 1.5° Azm 196°
2-Dec-14	06:03	06:30	0.45	4453	4496	Drilling	Drilling - (WOB:18;GPM :400;RPM:50)
2-Dec-14	06:30	06:33	0.05	4496	4496	Survey & Conn.	Survey & Conn.@4488' Inc 1.5° Azm 182.86°
2-Dec-14	06:33	06:50	0.28	4496	4503	Sliding	Sliding - (WOB:10;GPM :400;TFO:75M))
2-Dec-14	06:50	07:20	0.50	4503	4538	Drilling	Drilling - (WOB:18;GPM :400;RPM:50)
2-Dec-14	07:20	07:35	0.25	4538	4538	Survey & Conn.	Survey & Conn.@4488' Inc 1.5° Azm 182.86°
2-Dec-14	07:35	07:57	0.37	4538	4581	Drilling	Drilling - (WOB:18;GPM :400;RPM:50)
2-Dec-14	07:57	08:08	0.18	4581	4581	Circulating	Circulating Power up tool
2-Dec-14	08:08	08:10	0.03	4581	4581	Survey & Conn.	Survey & Conn.@4488' Inc 1.5° Azm 182.86°
2-Dec-14	08:10	08:35	0.42	4581	4624	Drilling	Drilling - (WOB:18;GPM :400;RPM:50)
2-Dec-14	08:35	08:39	0.07	4624	4624	Survey & Conn.	Survey & Conn.@4574' Inc 1.68° Azm 157.88°
2-Dec-14	08:39	09:08	0.48	4624	4667	Drilling	Drilling - (WOB:18;GPM :400;RPM:50)
2-Dec-14	09:08	09:11	0.05	4667	4667	Survey & Conn.	Survey & Conn.@4574' Inc 1.68° Azm 157.88°
2-Dec-14	09:11	09:35	0.40	4667	4710	Drilling	Drilling - (WOB:18;GPM :400;RPM:50)
2-Dec-14	09:35	09:38	0.05	4710	4710	Survey & Conn.	Survey & Conn.@4660' Inc 1.81° Azm 161.8°
2-Dec-14	09:38	10:30	0.87	4710	4795	Drilling	Drilling - (WOB:18;GPM :400;RPM:50)
2-Dec-14	10:30	10:34	0.07	4795	4795	Survey & Conn.	Survey & Conn.@4745' Inc 1.59° Azm 159.2°
2-Dec-14	10:34	11:21	0.78	4795	4881	Drilling	Drilling - (WOB:18;GPM :400;RPM:50)
2-Dec-14	11:21	11:25	0.07	4881	4881	Survey & Conn.	Survey & Conn.@4831' Inc 1.59° Azm 164.09°
2-Dec-14	11:25	12:18	0.88	4881	4966	Drilling	Drilling - (WOB:18;GPM :400;RPM:50)
2-Dec-14	12:18	13:30	1.20	4966	5052	Drilling	Drilling - (WOB:18;GPM :400;RPM:50)
2-Dec-14	13:30	13:33	0.05	5052	5052	Survey & Conn.	Survey & Conn.@5002' Inc 1.68° Azm 187.8°
2-Dec-14	13:33	14:42	1.15	5052	5137	Drilling	Drilling - (WOB:18;GPM :400;RPM:50)
2-Dec-14	14:42	14:46	0.07	5137	5137	Survey & Conn.	Survey & Conn.@5087' Inc 1.68° Azm 191.5°
2-Dec-14	14:46	15:11	0.42	5137	5180	Drilling	Drilling - (WOB:18;GPM :400;RPM:50)
2-Dec-14	15:11	15:15	0.07	5180	5180	Survey & Conn.	Survey & Conn.@5087' Inc 1.68° Azm 191.5°
2-Dec-14	15:15	15:33	0.30	5180	5188	Sliding	Sliding - (WOB:10;GPM :400;TFO:45M))
2-Dec-14	15:33	15:55	0.37	5188	5223	Drilling	Drilling - (WOB:18;GPM :400;RPM:50)
2-Dec-14	15:55	15:59	0.07	5223	5223	Survey & Conn.	Survey & Conn.@5173' Inc 1.68° Azm 187.49°
2-Dec-14	15:59	16:25	0.43	5223	5266	Drilling	Drilling - (WOB:18;GPM :400;RPM:50)
2-Dec-14	16:25	16:28	0.05	5266	5266	Survey & Conn.	Survey & Conn.@5258' Inc 1.28° Azm 171.67°
2-Dec-14	16:28	16:36	0.13	5266	5266	Rig Service-Inhole	Rig Service-Inhole
2-Dec-14	16:36	17:05	0.48	5266	5308	Drilling	Drilling - (WOB:18;GPM :400;RPM:50)
2-Dec-14	17:05	17:09	0.07	5308	5308	Survey & Conn.	Survey & Conn.@5258' Inc 1.28° Azm 171.67°
2-Dec-14	17:09	18:27	1.30	5308	5394	Drilling	Drilling - (WOB:18;GPM :400;RPM:50)
2-Dec-14	18:27	18:30	0.05	5394	5394	Survey & Conn.	Survey & Conn.@5344' Inc 1.81° Azm 181.28°
2-Dec-14	18:30	18:45	0.25	5394	5405	Drilling	Drilling - (WOB:18;GPM :400;RPM:50)
2-Dec-14	18:45	18:58	0.22	5405	5415	Sliding	Sliding - (WOB:10;GPM :400;TFO:15M))
2-Dec-14	18:58	19:05	0.12	5415	5437	Drilling	Drilling - (WOB:18;GPM :400;RPM:50)
2-Dec-14	19:05	19:09	0.07	5437	5437	Survey & Conn.	Survey & Conn.@5344' Inc 1.81° Azm 181.28°
2-Dec-14	19:09	19:33	0.40	5437	5437	Survey & Conn.	Survey & Conn.@5344' Inc 1.81° Azm 181.28°
2-Dec-14	19:33	20:05	0.53	5437	5522	Drilling	Drilling - (WOB:18;GPM :400;RPM:50)
2-Dec-14	20:05	20:09	0.07	5522	5522	Survey & Conn.	Survey & Conn.@5430' Inc 0.88° Azm 174.27°
2-Dec-14	20:09	20:30	0.35	5522	5532	Sliding	Sliding - (WOB:10;GPM :400;TFO:20M))

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
2-Dec-14	20:30	20:46	0.27	5532	5564	Drilling	Drilling - (WOB:18;GPM :400;RPM:50)
2-Dec-14	20:46	20:49	0.05	5564	5564	Survey & Conn.	Survey & Conn.@5514' Inc 0.71° Azm 175.99°
2-Dec-14	20:49	21:46	0.95	5564	5650	Drilling	Drilling - (WOB:18;GPM :400;RPM:50)
2-Dec-14	21:46	21:49	0.05	5650	5650	Survey & Conn.	Survey & Conn.@5600' Inc 0.4° Azm 168.36°
2-Dec-14	21:49	22:53	1.07	5650	5735	Drilling	Drilling - (WOB:18;GPM :400;RPM:50)
2-Dec-14	22:53	22:56	0.05	5735	5735	Survey & Conn.	Survey & Conn.@5685' Inc 0.88° Azm 176.69°
2-Dec-14	22:56	23:21	0.42	5735	5778	Drilling	Drilling - (WOB:18;GPM :400;RPM:50)
2-Dec-14	23:21	23:24	0.05	5778	5778	Survey & Conn.	Survey & Conn.@5685' Inc 0.88° Azm 176.69°
2-Dec-14	23:24	24:00	0.60	5778	5821	Drilling	Drilling - (WOB:18;GPM :400;RPM:50)



<b>JOB NO.:</b>	UT141805	<b>Report Time:</b>	2400	4 of 5
<b>Company:</b>	Crescent Point Energy	<b>API JOB #</b>	43-047-54044	
<b>LOCATION:</b>	Section 18,T4S,2E	<b>WORK ORDER#</b>	UT 141805	
<b>RIG NAME:</b>	Capstar 316	<b>FIELD:</b>	Leland Bench	
<b>STATE:</b>	UTAH	<b>Township:</b>	4S	
<b>COUNTY:</b>	Unitah	<b>SECTRANGE:</b>	18 AFE 1751513US	2E
<b>WELL NAME:</b>	Coleman Tribal L 18-4-2E			

From Wednesday, December 03, 2014 at 0000 to Wednesday, December 03, 2014 at 2400

DRILLING SUMMARY				Drilling Parameters										
Start Depth	5821.00	Rotary Hours	14.77	WOB	18	Pick UP	96	Slack Off	90	SPM				
End Depth	6757.00	Circulating Hours	0.00	RAB	92	SPP	1200	FlowRate	400 - 400	160				
Total Drilled:	936.00	Avg. Total ROP:	56.67	Mud Data										
Total Rotary Drilled:	901.00	Avg. Rotary ROP:	61.02	Type	WBM			PV	1	SOLID	0			
Total Drilled Sliding:	35.00	Avg. Slide ROP:	20.00	Weight	9.2	GAS	0	YP	1	BHT°	85			
Slide Hours:	1.75	Percent Rotary:	96.26	Viscosity	31	SAND	0.25	PH	8.5	Flow T°	0			
Below Rotary Hrs.	24.00	Percent Slide:	3.74	Chlorides	4000	WL	0			Oil %	1			
PERSONNEL				CASING				BHA						
Lead Directional :	Kyle Sizemore			Size	Lb/ft	Set Depth		BHA # 1;Smith MDI 616 6x16, Hunting 7/8 3.3 Fixed .16 Rev, 6.5 NMDC, XT Gap Sub, 6.5 NMDC, 5 Rig D.C.s, 10 HWDP,						
Second Directional :				8 5/8	24	1020								
MWD Operator1	Scott Rodgers			Signature:										
MWD Operator2														
Directional Company:	Payzone													
Geologist:														
Company Man:	Brent Bascom													
Incl. In:	0	Azm. In:	0	Incl. Out:	0	Azm. Out:	0							

### GENERAL COMMENT

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
3-Dec-14	00:00	00:03	0.05	5821	5821	Survey & Conn.	Survey & Conn.@5771' Inc 1.19° Azm 183.17°
3-Dec-14	00:03	00:42	0.65	5821	5864	Drilling	Drilling - (WOB:18;GPM :400;RPM:50)
3-Dec-14	00:42	00:45	0.05	5864	5864	Survey & Conn.	Survey & Conn.@5856' Inc 1.28° Azm 188.9°
3-Dec-14	00:45	01:29	0.73	5864	5906	Drilling	Drilling - (WOB:18;GPM :400;RPM:50)
3-Dec-14	01:29	01:32	0.05	5906	5906	Survey & Conn.	Survey & Conn.@5856' Inc 1.28° Azm 188.9°
3-Dec-14	01:32	02:00	0.47	5906	5949	Drilling	Drilling - (WOB:18;GPM :400;RPM:50)
3-Dec-14	02:00	02:04	0.07	5949	5949	Survey & Conn.	Survey & Conn.@5856' Inc 1.28° Azm 188.9°
3-Dec-14	02:04	02:28	0.40	5949	5958	Sliding	Sliding - (WOB:10;GPM :400;TFO:20M))
3-Dec-14	02:28	02:54	0.43	5958	5992	Drilling	Drilling - (WOB:18;GPM :400;RPM:50)
3-Dec-14	02:54	02:56	0.03	5992	5992	Survey & Conn.	Survey & Conn.@5942' Inc 0.88° Azm 191.19°
3-Dec-14	02:56	04:18	1.37	5992	6078	Drilling	Drilling - (WOB:18;GPM :400;RPM:50)
3-Dec-14	04:18	04:21	0.05	6078	6078	Survey & Conn.	Survey & Conn.@6028' Inc 0.4° Azm 185.86°
3-Dec-14	04:21	05:52	1.52	6078	6162	Drilling	Drilling - (WOB:18;GPM :400;RPM:50)
3-Dec-14	05:52	05:56	0.07	6162	6162	Survey & Conn.	Survey & Conn.@6112' Inc 0.8° Azm 176.78°
3-Dec-14	05:56	07:30	1.57	6162	6290	Drilling	Drilling - (WOB:18; :400;RPM:50)
3-Dec-14	07:30	07:33	0.05	6290	6290	Survey & Conn.	Survey & Conn.@6198' Inc 1.2° Azm 164.09°
3-Dec-14	07:33	08:00	0.45	6290	6296	Sliding	Sliding - (WOB:10; :400;TFO:330M))

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
3-Dec-14	08:00	09:31	1.52	6296	6376	Drilling	Drilling - (WOB:18; :400;RPM:50)
3-Dec-14	09:31	09:35	0.07	6376	6376	Survey & Conn.	Survey & Conn.@6283' Inc 1.81° Azm 158.58°
3-Dec-14	09:35	10:00	0.42	6376	6385	Sliding	Sliding - (WOB:10; :400;TFO:10M))
3-Dec-14	10:00	11:35	1.58	6385	6504	Drilling	Drilling - (WOB:18; :400;RPM:50)
3-Dec-14	11:35	11:39	0.07	6504	6504	Survey & Conn.	Survey & Conn.@6454' Inc 1.41° Azm 210.67°
3-Dec-14	11:39	12:08	0.48	6504	6515	Sliding	Sliding - (WOB:10; :400;TFO:30M))
3-Dec-14	12:08	12:58	0.83	6515	6589	Drilling	Drilling - (WOB:18; :400;RPM:50)
3-Dec-14	12:58	13:02	0.07	6589	6589	Survey & Conn.	Survey & Conn.@6539' Inc 0.71° Azm 175.59°
3-Dec-14	13:02	14:04	1.03	6589	6675	Drilling	Drilling - (WOB:18; :400;RPM:50)
3-Dec-14	14:04	14:07	0.05	6675	6675	Survey & Conn.	Survey & Conn.@6625' Inc 0.88° Azm 183.26°
3-Dec-14	14:07	15:24	1.28	6675	6718	Drilling	Drilling - (WOB:18;GPM :400;RPM:50)
3-Dec-14	15:24	15:28	0.07	6718	6718	Survey & Conn.	Survey & Conn.@6668' Inc 0.88° Azm 185.77°
3-Dec-14	15:28	17:15	1.78	6718	6757	Drilling	Drilling - (WOB:18;GPM :400;RPM:50)
3-Dec-14	17:15	24:00	6.75	6757	6757	POOH	POOH



<b>JOB NO.:</b>	UT141805	<b>Report Time:</b>	2400	5 of 5
<b>Company:</b>	Crescent Point Energy	<b>API JOB #</b>	43-047-54044	
<b>LOCATION:</b>	Section 18,T4S,2E	<b>WORK ORDER#</b>	UT 141805	
<b>RIG NAME:</b>	Capstar 316	<b>FIELD:</b>	Leland Bench	
<b>STATE:</b>	UTAH	<b>Township:</b>	4S	
<b>COUNTY:</b>	Unitah	<b>SECTRANGE:</b>	18 AFE 1751513US	2E
<b>WELL NAME:</b>	Coleman Tribal L 18-4-2E			

From Thursday, December 04, 2014 at 0000 to Thursday, December 04, 2014 at 2400

DRILLING SUMMARY				Drilling Parameters																
Start Depth	5821.00	Rotary Hours	14.77	WOB	18	Pick UP	96	Slack Off	90	SPM										
End Depth	6757.00	Circulating Hours	0.00	RAB	92	SPP	1200	FlowRate	400 - 400	160										
Total Drilled:	936.00	Avg. Total ROP:	56.67	Mud Data																
Total Rotary Drilled:	901.00	Avg. Rotary ROP:	61.02	Type	WBM			PV	1	SOLID	0									
Total Drilled Sliding:	35.00	Avg. Slide ROP:	20.00	Weight	9.2	GAS	0	YP	1	BHT°	85									
Slide Hours:	1.75	Percent Rotary:	96.26	Viscosity	31	SAND	0.25	PH	8.5	Flow T°	0									
Below Rotary Hrs.	24.00	Percent Slide:	3.74	Chlorides	4000	WL	0	Oil %	1											
PERSONNEL				CASING				BHA												
Lead Directional :	Kyle Sizemore			Size	Lb/ft	Set Depth		BHA # 1:Smith MDi 616 6x16, Hunting 7/8 3.3 Fixed .16 Rev, 6.5 NMDC, XT Gap Sub, 6.5 NMDC, 5 Rig D.C.s, 10 HWDP,												
Second Directional :				8 5/8	24	1020														
MWD Operator1	Scott Rodgers			Signature:																
MWD Operator2																				
Directional Company:	Payzone																			
Geologist:																				
Company Man:	Brent Bascom																			
Incl. In:	0	Azm. In:	0	Incl. Out:	0	Azm. Out:	0													

#### GENERAL COMMENT

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
4-Dec-14	00:00	00:15	0.25	6757	6757	POOH	POOH
4-Dec-14	00:15	00:45	0.50	6757	6757	Change BHA	Change BHA

**BHA # 1****Mud Motor Report**

**JOB NO.:** UT141805      **FIELD:** Leland Bench  
**Company:** Crescent Point Energy      **Township:** 4S  
**LOCATION:** Section 18,T4S,2E      **Range** 2E  
**RIG NAME:** Capstar 316      **Lead DD:** Kyle Sizemore  
**STATE:** UTAH      **Co. Man:** Brent Bascom  
**COUNTY:** Uintah  
**WELL NAME:** Coleman Tribal L 18-4-2E      **Motor Failed?: NO**

Time and Depths (This BHA)	MOTOR DATA	Drilling Parameters
<b>Date In:</b> 30-Nov-14 @ 19:00 <b>Date Out:</b> 04-Dec-14 @ 00:45 <b>Hrs In Hole:</b> 77.75 <b>Start Depth:</b> 1020.00 <b>End Depth:</b> 6757.00 <b>Total Drilled:</b> 5737.00 <b>Avg. Total ROP:</b> 96.96 <b>Circ Hrs:Tot/Only</b> 59.48 / .32 <b>Percent Slide:</b> 2.04 <b>Percent Hrs:</b> 6.70 <b>Slide Hours:</b> 3.97 <b>Total Sliding:</b> 117.00 <b>Avg. Slide ROP:</b> 29.50 <b>Percent Rotary:</b> 97.96 <b>Percent Hrs:</b> 93.30 <b>Rot / Total Hrs:</b> 55.20 / 59.17 <b>Rotary Drilled:</b> 5620.00 <b>Avg. Rotary ROP:</b> 101.81 <b>Reason POOH:</b> PR	<b>Desc:</b> Hunting 7/8 3.3 Fixed 1.5 .16 <b>MFG.:</b> Hunting <b>BHA Circ/ All BHA:</b> 59.48 / 59.35 <b>Motor SN:</b> <b>6105</b> <b>Pad OD:</b> 6 3/4 <b>NB Stab:</b> 0 <b>Bit to Bend:</b> 6.2 <b>Bent Hsg / Sub:</b> 1.5 / 1.5 ° <b>Lobe/Stage:</b> 7/8 / 3.3 <b>Rev/GAL:</b> 0.16 <b>Rotor Jet:</b> 0 <b>Prop BUR:</b> 6.7 <b>Act BUR:</b> 14 <b>Stator Clearance:</b> <b>Lower Stab OD:</b> <b>Upper Stab OD:</b> <b>Extended Motor?</b> NO <b>Number of Stalls:</b> 0 <b>Stall Duration:</b>	<b>SO/PU:</b> 42 - 90 / 42-96 <b>Rot Wt:</b> 42-92 <b>WOB:</b> 7 - 18 <b>TORQ:</b> 5500 - 8600 <b>SPP:</b> 650 - 1600 <b>Motor RPM:</b> 64 <b>Rotary RPM:</b> 50 - 50 <b>Flow Rate:</b> 357 - 525 <b>Avg Diff:</b> 225 <b>Stall Pres.:</b> <b>Off Bot Pres.:</b>
		Bit Record
		SMITH / Smith MDi 616 6x16 <b>Run #:</b> 1 <b>Type Bit:</b> PDC <b>IADC#:</b> <b>TFA:</b> 1.178 <b>JETS:</b> 6-16 <b>Bit Drop:</b> 168 PSI @ 525 GPM <b>Cond.:</b>

**Mud Data**

**Type** WBM      **WT:** 9.2      **Vis:** 31      **WL:** 0      **PV:** 1      **Flow T %:** 0  
**SAND:** 0.25      **Chlor:** 4000      **GAS:** 0      **SOL:** 0      **Oil %:** 1      **YP:** 1      **PH:** 8.5      **Bottom Hole T %:** 85

**Formation:****EXPANDED REASON PULLED:**

Slowed ROP 900' from TD

**BHA PERFORMANCE:**

Performed well

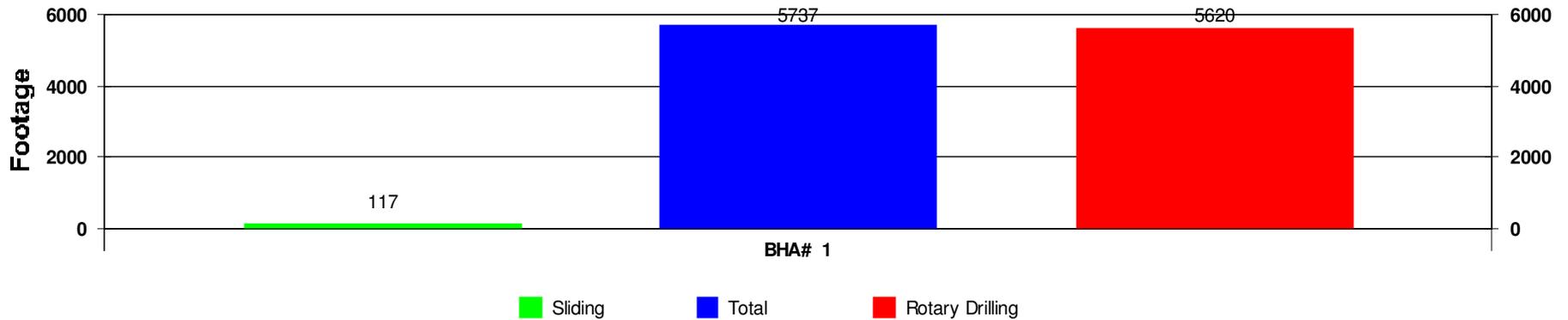
**ADDITIONAL COMMENTS: (Expands to next page if necessary)**

Signal prob 3200-3600'

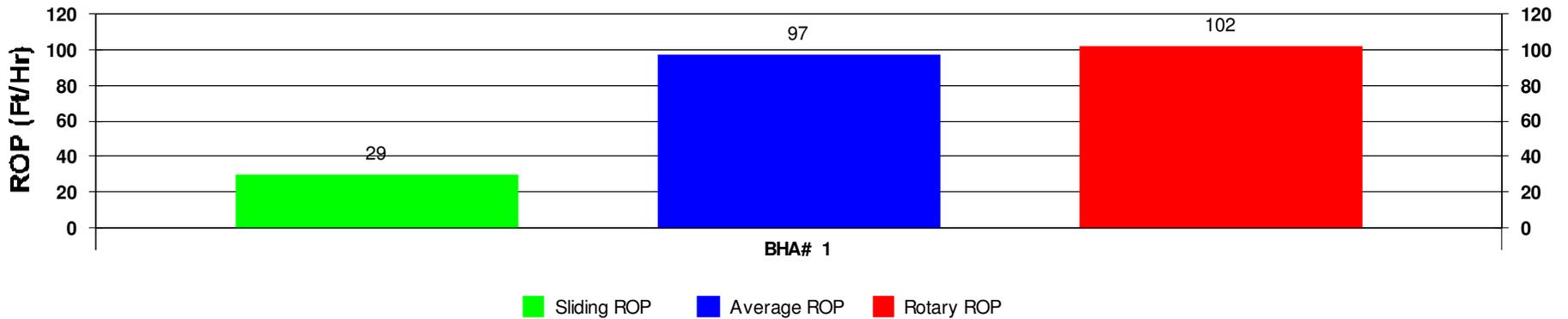


<b>JOB NO.:</b>	UT141805	<b>FIELD:</b>	Leland Bench	
<b>Company:</b>	Crescent Point Energy	<b>Township:</b>	4S	
<b>LOCATION:</b>	Section 18,T4S,2E	<b>SECT\ RANGE:</b>	18 AFE 1751513US	2E
<b>RIG NAME:</b>	Capstar 316	<b>COMMENT</b>		
<b>STATE:</b>	UTAH			
<b>COUNTY:</b>	Unitah			
<b>WELL NAME:</b>	Coleman Tribal L 18-4-2E			

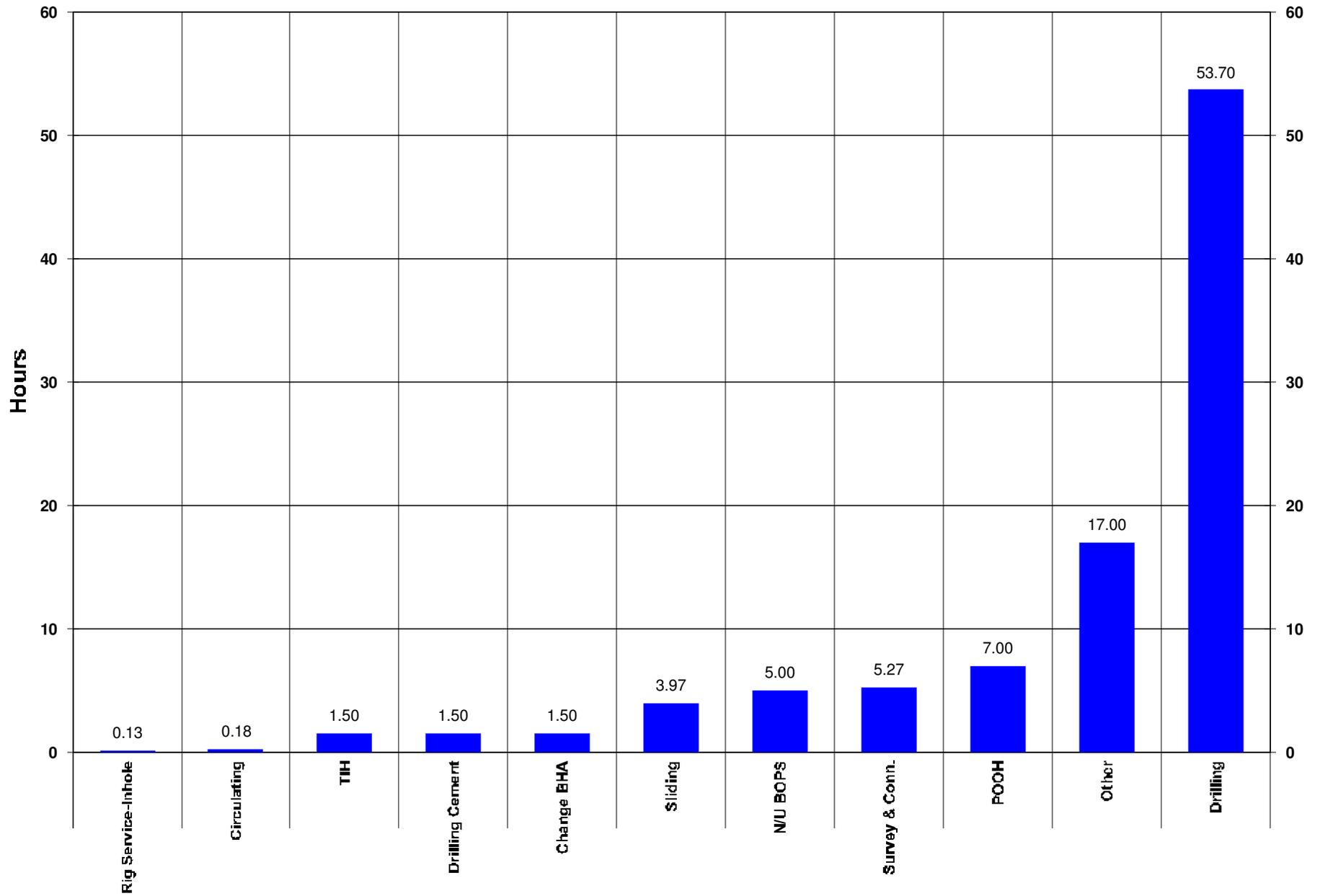
### Footage Drilled with BHA



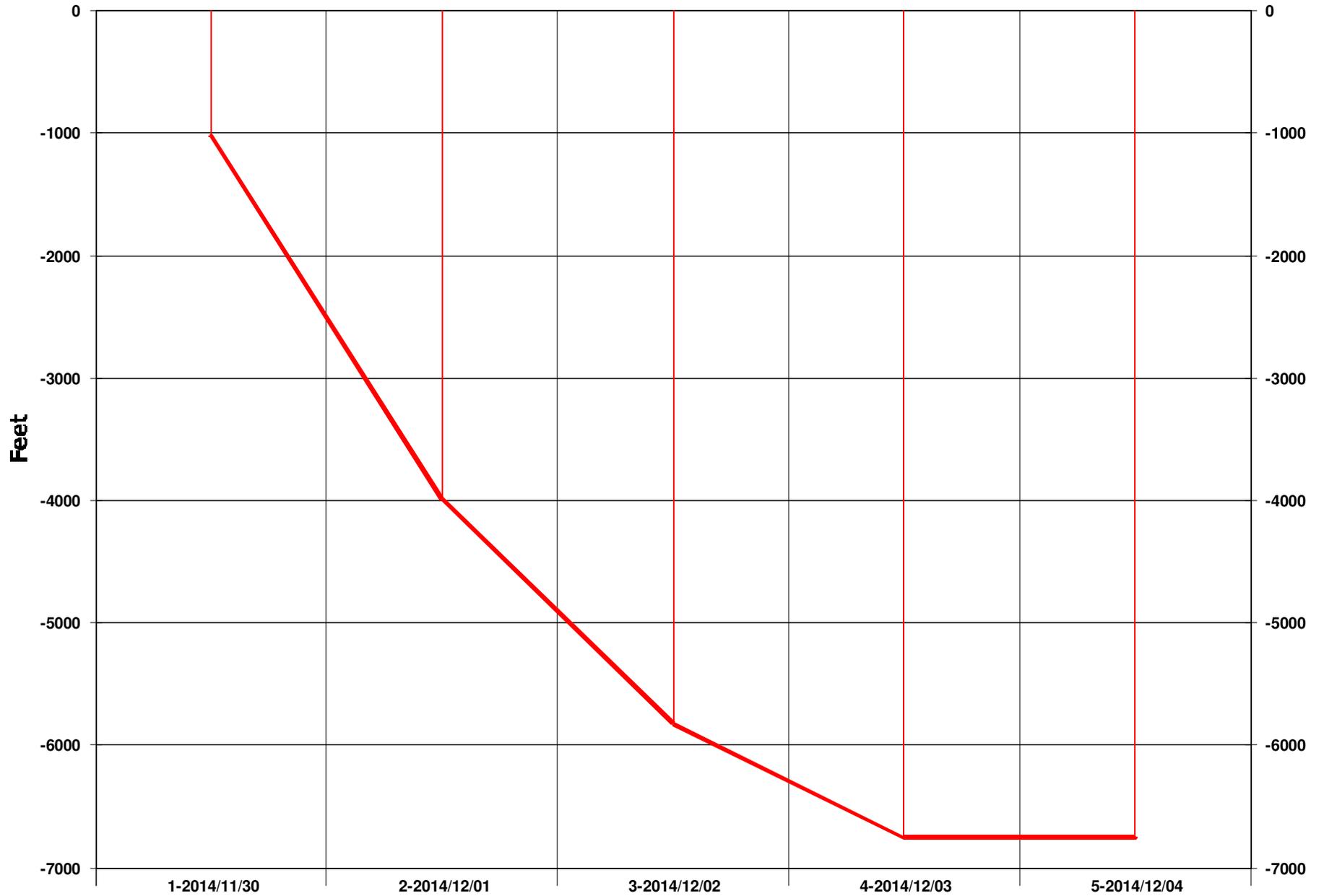
### ROP vs BHA



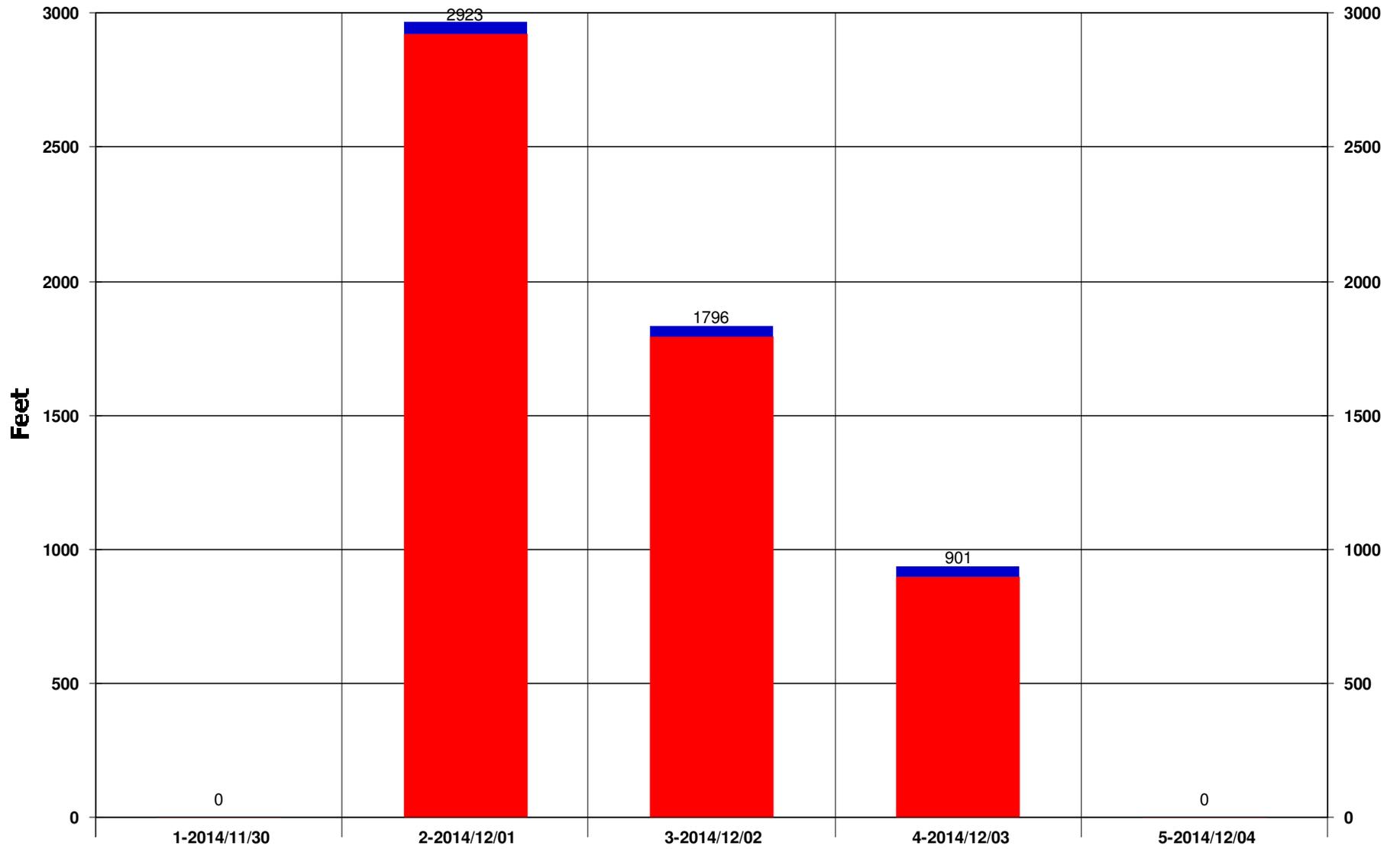
### Activity Histogram



### Measured Depth vs Days

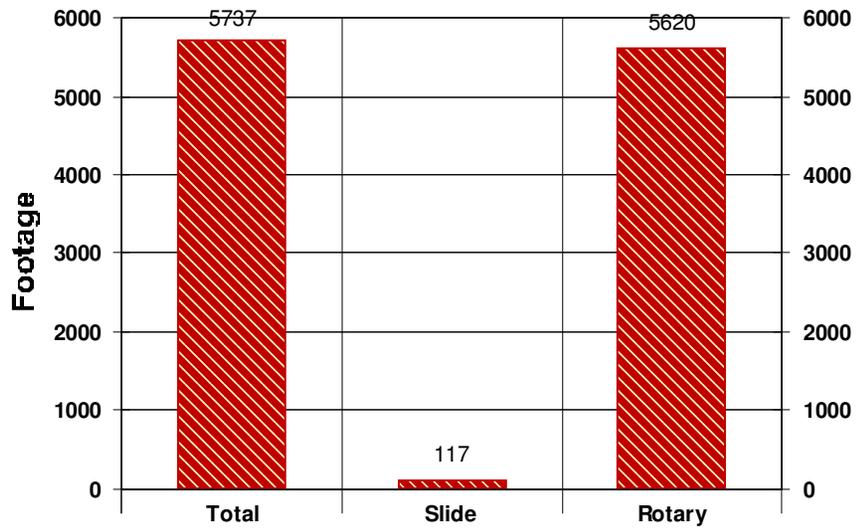


### Daily Footage

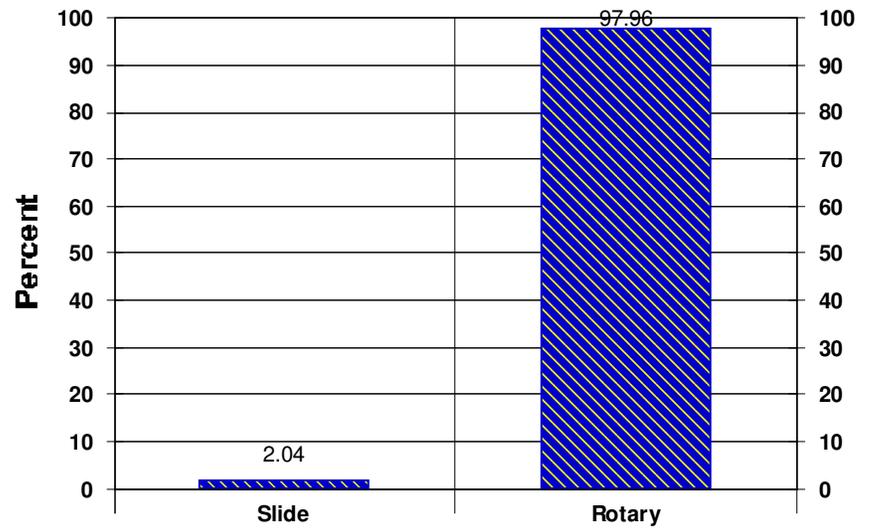


Rotary Drilling Sliding

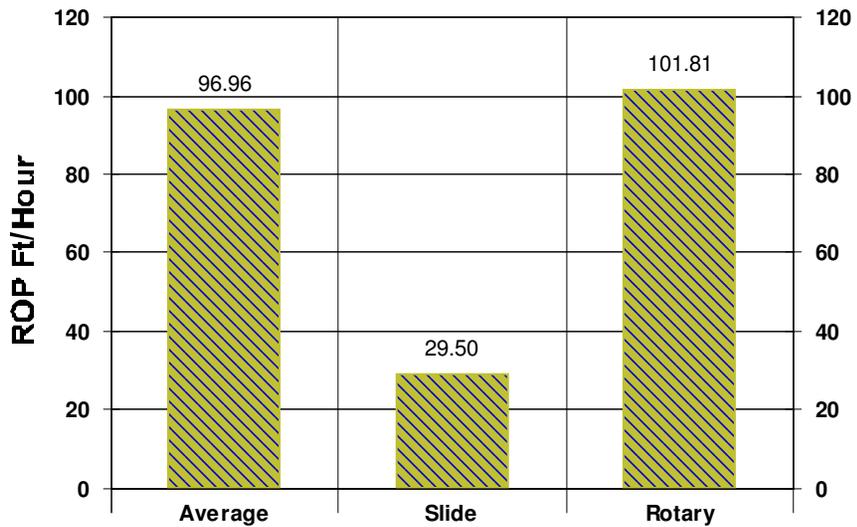
Footage Drilled Totals



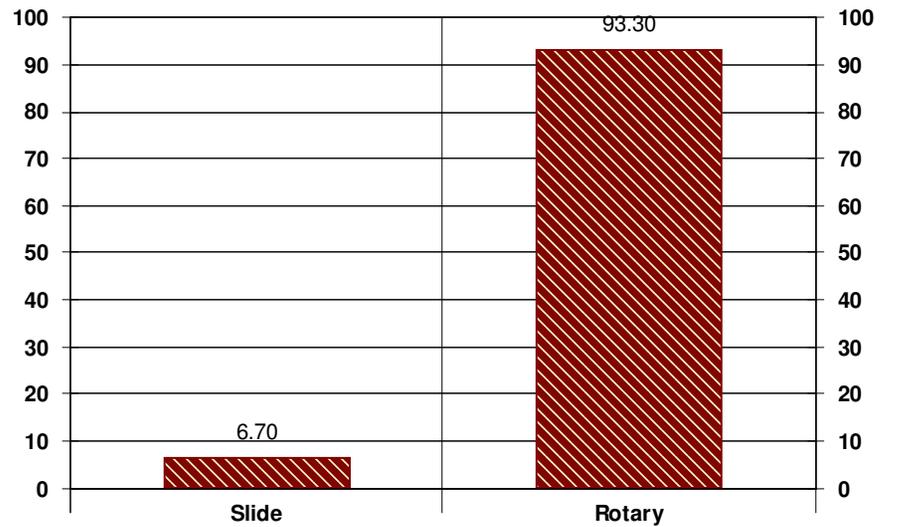
Footage Percent



Rate of Penetration Totals



Time Percent





## **Corporate Office**

*700 17th Street; Suite 900  
Denver, CO 80202  
303-876-6240*

### **Rocky Mountain Operations**

*2535 S. 2800 W, Bldg A  
Roosevelt, UT 84066  
435-856-3170*

### **Rockies/West Coast Operations Manager**

*Ben Fagnant  
435-401-0656*

### **Rockies/West Coast Directional Coordinator**

*Nick Dean  
435-790-6271*

### **West Coast Operations**

*1801 Oak St. Ste 121  
Bakersfield, CA 93380  
661-805-8580*

### **Business Development**

*Erin Bieker  
303-946-3071*

### **Accounts Payable/Receivable**

*Taryn Beith  
Jennifer Castille*

### **Well Planning**

*Sarah Webb-Hudson  
661-343-5454  
Matthew Linton  
303-378-2833*

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 1420H626406
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>2. NAME OF OPERATOR:</b> CRESCENT POINT ENERGY U.S. CORP		<b>8. WELL NAME and NUMBER:</b> Coleman Tribal L-18-4-2E
<b>3. ADDRESS OF OPERATOR:</b> 555 17th Street, Suite 750 , Denver, CO, 80202		<b>9. API NUMBER:</b> 43047540440000
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2371 FNL 1258 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNW Section: 18 Township: 04.0S Range: 02.0E Meridian: U		<b>9. FIELD and POOL or WILDCAT:</b> LELAND BENCH
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2371 FNL 1258 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNW Section: 18 Township: 04.0S Range: 02.0E Meridian: U		<b>COUNTY:</b> UINTAH
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2371 FNL 1258 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNW Section: 18 Township: 04.0S Range: 02.0E Meridian: U		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/25/2015	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Crescent Point Energy reports the first production of hydrocarbons from Coleman Tribal L-18-4-2E on January 25, 2015.		
<b>Accepted by the          Utah Division of          Oil, Gas and Mining          FOR RECORD ONLY          March 23, 2015</b>		
<b>NAME (PLEASE PRINT)</b> Kelly Beverlin	<b>PHONE NUMBER</b> 720 880-3635	<b>TITLE</b> Engineering Technician
<b>SIGNATURE</b> N/A	<b>DATE</b> 3/20/2015	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 1420H626406
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> Coleman Tribal L-18-4-2E
<b>2. NAME OF OPERATOR:</b> CRESCENT POINT ENERGY U.S. CORP	<b>9. API NUMBER:</b> 43047540440000
<b>3. ADDRESS OF OPERATOR:</b> 555 17th Street, Suite 750 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 720 880-3621 Ext
<b>9. FIELD and POOL or WILDCAT:</b> LELAND BENCH	<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2371 FNL 1258 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNW Section: 18 Township: 04.0S Range: 02.0E Meridian: U
	<b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <b>3/8/2015</b>	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached application to commingle production formations for the Coleman Tribal L-18-4-2E

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining**

Date: April 01, 2015  
 By: Derek Duff

<b>NAME (PLEASE PRINT)</b> Valari Cray	<b>PHONE NUMBER</b> 303 880-3637	<b>TITLE</b> Drilling And Completion Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 3/9/2015	



555 17<sup>th</sup> Street, Suite 1800  
Denver, CO 80202  
Phone: (720) 880-3610

March 4, 2015

Utah Division of Oil, Gas & Mining  
Attention: Dustin Doucet  
1594 West North Temple, Suite 1120  
Salt Lake City, Utah 84116

RE: Sundry Notices  
Coleman Tribal L-18-4-2E  
Uintah County, UT

Dear Mr. Doucet:

Crescent Point Energy has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well. Pursuant to the Utah OGM regulations, we have enclosed a copy of the Sundry Notice, a plat showing the owners of contiguous leases, as well as an affidavit confirming notice.

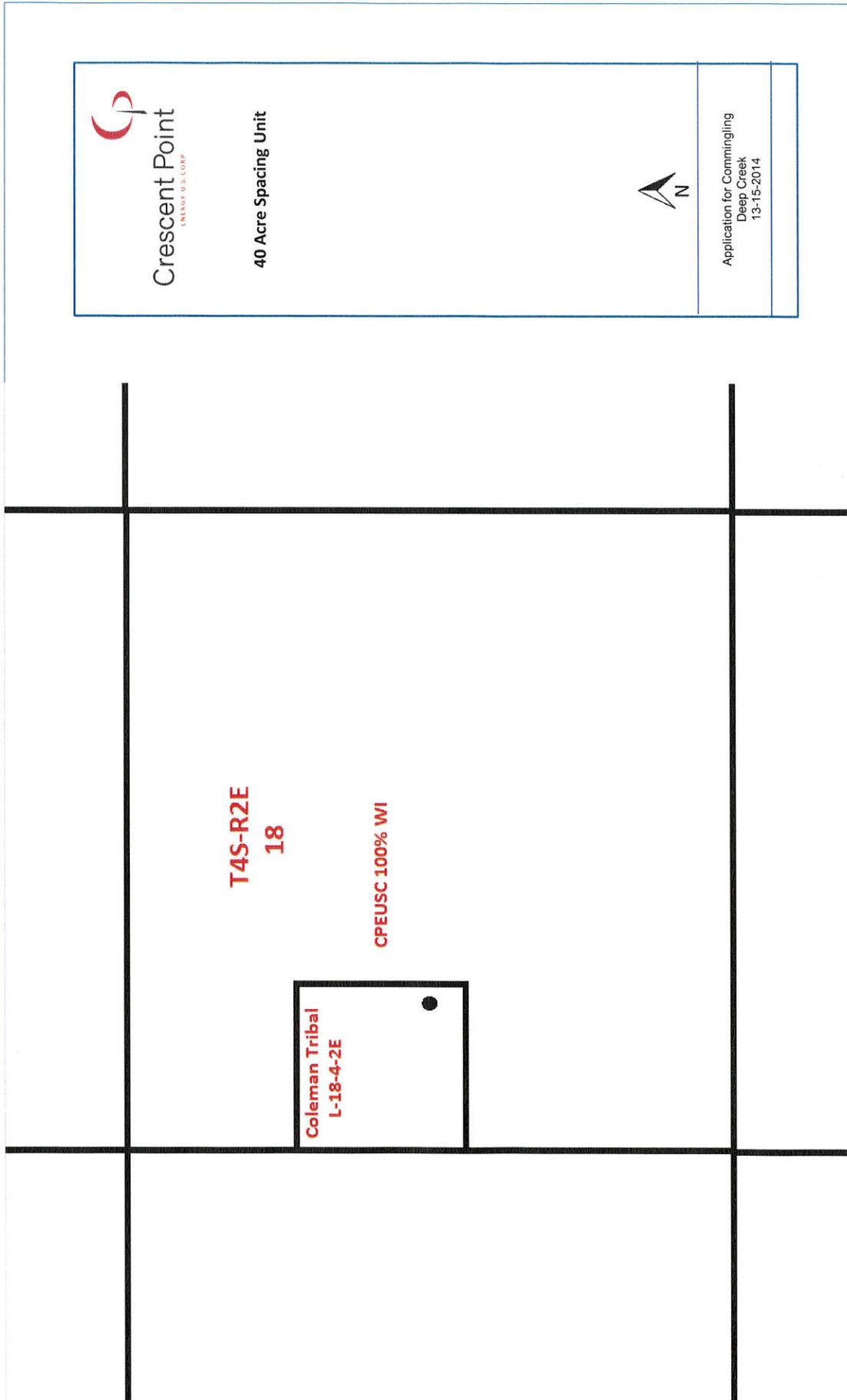
If you should have any questions regarding these Sundry Notices, please feel free to contact me at 303-308-6794.

Sincerely,

A handwritten signature in black ink, appearing to read 'Andrew M. Stone'. The signature is fluid and cursive, with a large initial 'A'.

Andrew M. Stone  
Land Consultant

Enclosures



**AFFIDAVIT OF NOTICE**

Andrew M. Stone, of lawful age, after having first duly sworn upon his oath, disposes and states:

That he is employed by Crescent Point Energy U.S. Corp. ("Crescent Point") as a Land Consultant. Crescent Point has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the following well within the Randlett Exploration and Development Agreement Area:

Coleman Tribal L-18-4-2E

SWNW Section 18 T4S-R2E

That in compliance with the Utah OGM regulation R649-3-22, I would have provided a copy of the Sundry Notices to the owners of all contiguous oil and gas leases or drilling units overlying the pool, however, Crescent Point is the only such owner, and therefore I have not needed to contact any additional owners.

Date: March 4, 2015

Affiant

A handwritten signature in black ink, appearing to read 'A M Stone', written over a horizontal line.

Andrew M. Stone  
Land Consultant

In accordance with Utah Division of Oil, Gas, and Mining's Rule 649-3-22, Completion Into Two Or More Pools, Crescent Point Energy is submitting this sundry to request commingling approval for the Wasatch and Green River formations based on the following conclusions:

- Oil and associated gas compositions are similar across all formations.
- The respective well is located within a 40-acre unspaced unit
- The pressure profile across the formations is similar and Crescent Point Energy does not anticipate any cross flow.
- Following commingling, production will be considered to be from one pool.
- In the event that allocation by zone or interval is required, Crescent Point Energy would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval.

A letter, an affidavit(s) of notice, and plat are attached.