API Well Number: 43047540020000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3
AMENDED REPORT ☑

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER Hicken Tribal 16-9-3-1E	
2. TYPE OF WORK DRILL NEW WELL ● REENTER P&A WELL ○ DEEPEN WELL ○	**3. FIELD OR WILDCAT** WILDCAT
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO	**5. UNIT or COMMUNITIZATION AGREEMENT NAME**
6. NAME OF OPERATOR CRESCENT POINT ENERGY U.S. CORP	**7. OPERATOR PHONE** 720 880-3621
8. ADDRESS OF OPERATOR 555 17th Street, Suite 750, Denver, CO, 80202	**9. OPERATOR E-MAIL** abaldwin@crescentpointenergy.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 1420H626288	**11. MINERAL OWNERSHIP** FEDERAL ○ INDIAN ● STATE ○ FEE ○
12. SURFACE OWNERSHIP FEDERAL ○ INDIAN ○ STATE ○ FEE ●	
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Donald Hicken	**14. SURFACE OWNER PHONE (if box 12 = 'fee')** 435-722-4898
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 692 E 300 N, ,	**16. SURFACE OWNER E-MAIL (if box 12 = 'fee')**
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')	**18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS** YES ○ (Submit Commingling Application) NO ●
19. SLANT VERTICAL ○ DIRECTIONAL ● HORIZONTAL ○	

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	718 FSL 1606 FEL	SWSE	9	3.0 S	1.0 E	U
Top of Uppermost Producing Zone	718 FSL 1606 FEL	SWSE	9	3.0 S	1.0 E	U
At Total Depth	654 FSL 658 FEL	SESE	9	3.0 S	1.0 E	U

21. COUNTY UINTAH	**22. DISTANCE TO NEAREST LEASE LINE (Feet)** 654	**23. NUMBER OF ACRES IN DRILLING UNIT** 40
	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 920	**26. PROPOSED DEPTH** MD: 9976 TVD: 9888
27. ELEVATION - GROUND LEVEL 4931	**28. BOND NUMBER** LPM9080276	**29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE** 437478

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
COND	24	16	0 - 40	65.0	H-40 ST&C	8.3	No Used	0	0.0	0.0
SURF	12.25	8.625	0 - 1000	24.0	J-55 ST&C	8.3	Class G	450	1.15	15.8
PROD	7.875	5.5	0 - 9976	17.0	N-80 LT&C	10.0	Light (Hibond)	300	3.66	10.5
							Class G	150	2.95	11.0
							Class G	450	1.65	13.0

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	☑ COMPLETE DRILLING PLAN
☑ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
☑ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	☑ TOPOGRAPHICAL MAP

NAME Emily Kate DeGrasse	**TITLE** Regulatory and compliance Intern	**PHONE** 720 880-3644
SIGNATURE	**DATE** 09/27/2013	**EMAIL** edegrasse@crescentpointenergy.com

API NUMBER ASSIGNED
43047540020000

APPROVAL

Permit Manager

RECEIVED: December 18, 2013

Crescent Point Energy U.S. Corp
Hicken Tribal 16-9-3-1E
SHL: SW/SE of Section 9, T3S, R1E
BHL: SE/SE of Section 9, T3S, R1E
SHL: 718' FSL & 1606' FEL
BHL: 654' FSL & 658' FEL
Uintah County, Utah

DRILLING PLAN

1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth – TVD	Depth – MD
Uinta	Surface	Surface
Upper Green River Marker	4,803'	4,865'
Mahogany	5,392'	5,465'
Garden Gulch (TGR3)	6,540'	6,628'
Douglas Creek	7,344'	7,432'
Black Shale	7,854'	7,942'
Castle Peak	8,016'	8,104'
Uteland	8,273'	8,361'
Wasatch	8,388	8,476'
TD	9,888	9,976'

3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil) 4,865' – 8,476'
Wasatch Formation (Oil) 8,476' – 9,976'

Fresh water may be encountered in the Uinta Formation, but would not be expected below 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of the BLM Vernal Field Office prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at the Vernal Field Office. The BLM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval
Flow Rate
Hardness
Water Classification (State of Utah)
Dissolved Iron (Fe) (ug/l)
Dissolved Magnesium (Mg) (mg/l)
Dissolved Bicarbonate ($NaHCO_3$) (mg/l)
Dissolved Sulfate (SO_4) (mg/l)
Date Sampled
Temperature
pH
Dissolved Calcium (Ca) (mg/l)
Dissolved Sodium (Na) (mg/l)
Dissolved Carbonate (CO_3) (mg/l)
Dissolved Chloride (Cl) (mg/l)
Dissolved Total Solids (TDS) (mg/l)

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4. Proposed Casing & Cementing Program

Casing Design:

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Conductor **16"** **Hole Size 24"**	0'	40'	65	H-40	STC	1,640	670	439
Surface casing **8-5/8"** **Hole Size 12-1/4"**	0'	1000'	24	J-55	STC	2,950 9.27	1,370 2.63	244,000 10.17
Prod casing **5-1/2"** **Hole Size 7-7/8"**	0'	9,976''	17	E-80	LTC	7,740 2.62	6,280 1.30	348,000 2.20

Assumptions:
1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 10.0 ppg
Pore pressure at surface casing shoe = 8.33 ppg
Pore pressure at prod casing shoe = 8.33 ppg
Gas gradient = 0.115 psi/ft

Minimum Safety Factors:
Burst = 1.000
Collapse = 1.125
Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of one (1) centralizer per joint on the bottom three joints.

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Cementing Design:

Job	Fill	Description	Excess	Sacks	Weight (ppg)	Yield (ft^3/sk)
Surface casing	1000' - surface	Class V 2% chlorides	100%	450	15.8	1.15
Prod Lead 2	4500' to Surface	Hifill Class V 3% chlorides	45% in open-hole 0% in Cased hole	300	10.5	3.66
Prod casing Lead	6500’ to 4500'	Hifill Class V 3% chlorides	25%	150	11	2.95
Prod casing Tail	TD to 6500’	Class G 10% chlorides	15%	450	13	1.65

*Actual volume pumped will have excess over gauge hole or caliper log if available
- Compressive strength of tail cement: 500 psi @ 7 hours
Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe. WOC time shall be recorded in the Driller’s Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The Vernal BLM office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

The 8-5/8” surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A Tuned spacer will be used to prevent contamination of the lead cement by the drilling mud.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 3160-5, “Sundry Notices and Reports on Wells” shall be filed with the Vernal Field Office within 30 days after the work is completed. This report must include the following information:

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Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated of the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

The Conductor section (from 0' to 40') will be drilled by Auger and final depth determined by when the black shale is encountered with a minimum depth of 40'.

The surface interval will then be drilled to ±1000' with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run to the reserve pit. A variance is in request for this operation. The request can be found in Section 12 of this plan.

From ±1000' to TD, a brine water system will be utilized. Clay inhibition and hole stability will be achieved with a polymer (DAP) additive; the reserve pit will be lined to address this additive. This brine water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.5 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of brine, and if pressure conditions warrant, barite and/or calcium carbonate will be used as a weighting agent. There will be enough weighting agent on location to increase the entire system to 11.0 ppg MW.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Crescent Point Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

A 3,000 psi BOP system or better will be used on this well. All equipment will be installed and tested per Onshore Order No. 2.

The configuration is as follows:

- Float in drillstring
- Inside BOP or safety valve
- Safety valve with same pipe threading
- Rotating Head below rotary table
- Fillup line
- 11" Annular Preventer – rated to 3,000 psi minimum
- 11" bore, 4-1/2" pipe ram – rated to 3,000 psi minimum
- 11" bore, Blind Ram – rated to 3,000 psi minimum
- 11" bore Drilling Spool with 2 side outlets (Choke side at 3" minimum & Kill side at 2" minimum)

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- 2 Kill line valves at 2" minimum – one with a check valve
- Kill line at 2" minimum
- 2 Choke line valves at 3" minimum
- Choke line at 3" minimum
- 2 adjustable chokes on manifold
- Pressure gauge on choke manifold

7. BOPE Test Criteria

A Function Test of the Ram BOP equipment shall be made every trip and annular preventer every week. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to BLM representatives upon request.

At a minimum, the Annular preventer will be tested to 50% of its rating for ten minutes. All other equipment (Rams, valves, manifold) will be tested at 3,000 psi for 10 minutes with a test plug. If rams are to be changed for any reason post drillout, the rams will be tested to 70% of surface casing internal yield.

At a minimum, the above pressure tests will be performed when such conditions exist:

- BOP's are initially installed
- Whenever a seal subject to pressure test is broken
- Following repairs to the BOPs
- Every 30 days

8. Accumulator

The Accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (HCR), close both rams and annular preventer as well maintain 200 psi above nitrogen precharge of the accumulator without use of accumulator pumps. The fluid reservoir volume will be double the usable volume of the accumulator system. The fluid level will be maintained per manufacturer's specifications.

The BOP system will have 2 independent power sources to close both rams and annular preventer, while opening HCR. Nitrogen bottles will be 1 source and electric and/or air powered pumps will be the other.

The accumulator precharge will be conducted every 6 months and maintained to be within the specifications of Onshore Order No. 2

A manual locking device or automatic locking device will be installed on both ram preventers and annular preventer.

Remote controls will be readily accessible to the driller and be capable of closing all preventers. Main controls will be available to allow full functioning of all preventers and HCR.

9. Testing, Logging and Coring Programs

The logging program will consist of a Gamma Ray log from TD to base of surface casing @ +/- 1100'. A cement bond log will be run from PBTD to top of cement. No drill stem testing or coring is planned for this well.

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10. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.52 psi/ft gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

11. Anticipated Starting Date and Duration of Operations

It is anticipated that drilling operations will commence in June 2014, and take approximately seven (7) days from spud to rig release and two weeks for completions.

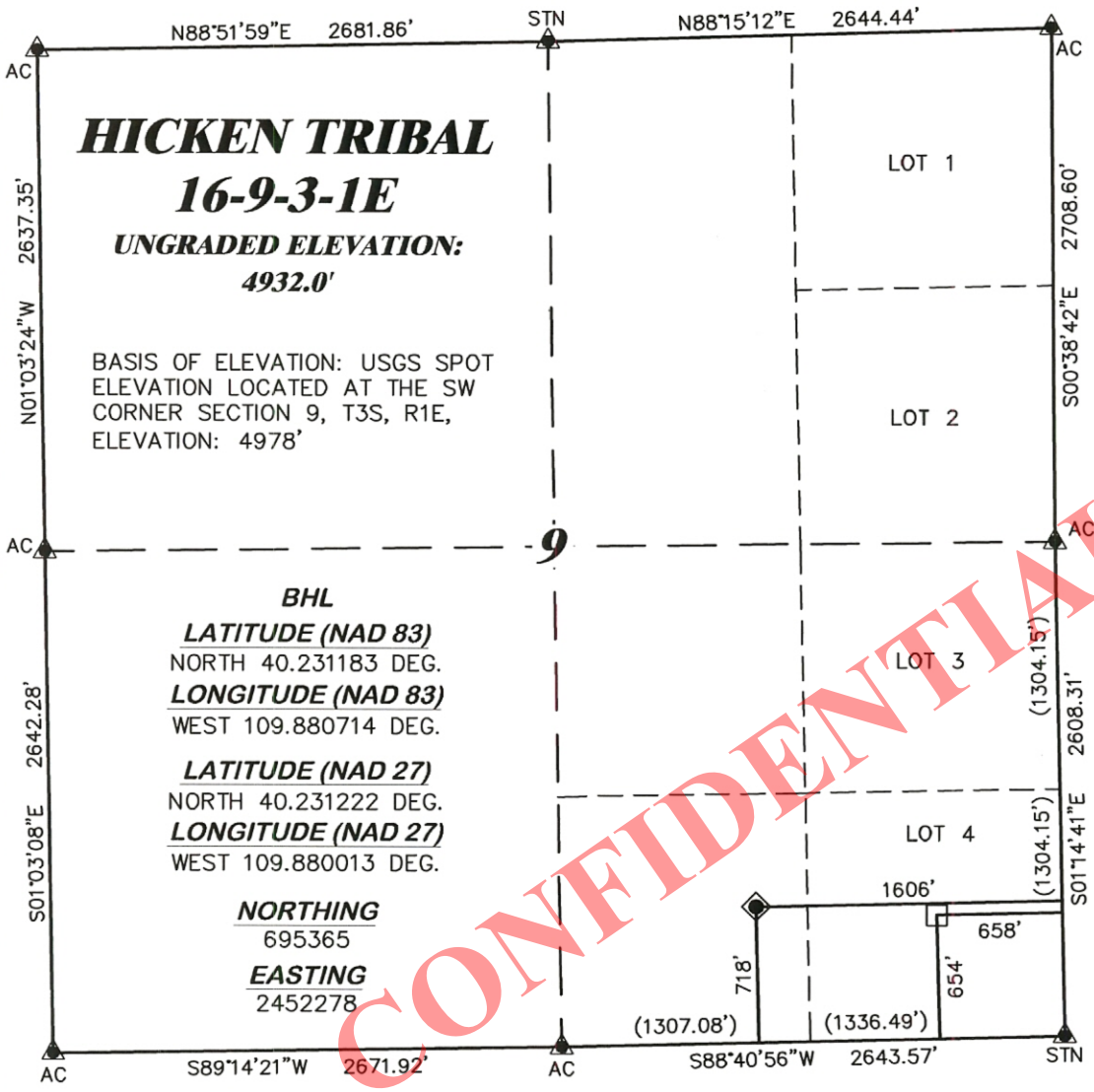
12. Variances Requested from Onshore Order No. 2

1. A diverter is utilized for surface air drilling, rather than a lubricated rotating head.
2. The blooie line is 45 ft from the wellbore rather than 100 ft and is not anchored down.
3. The blooie line is not equipped with an automatic igniter or continuous pilot light.
4. The compressor is located on the rig itself and not 100 ft from the wellbore.
5. The requirement for an Formation Integrity Test (FIT) or a Leak Off Test (LOT)

RECEIVED: September 27, 2013

API Well Number: 43047540020000

R. 1 E.



N

SCALE 1" = 1000'

T. 3 S.

SHL

LATITUDE (NAD 83)
NORTH 40.231347 DEG.
LONGITUDE (NAD 83)
WEST 109.884111 DEG.
LATITUDE (NAD 27)
NORTH 40.231386 DEG.
LONGITUDE (NAD 27)
WEST 109.883410 DEG.

NORTHING
695407.59
EASTING
2451328.90

DATUM
SPCS UTC (NAD 27)

1000 500 0 1000 2000
SCALE FEET

SURVEYOR'S STATEMENT

I, DAVID E. HENDERHAN, OF GRAND JUNCTION, COLORADO, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON 10th DAY OF JUNE, 2013 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF HICKEN TRIBAL 16-9-3-1E AS STAKED ON THE GROUND.

STATE OF UTAH
DAVID E. HENDERHAN
6/19/13
8262603
PROFESSIONAL LAND SURVEYOR

UTAH PLS NO. 8262603-2201

LEGEND

- WELL LOCATION
- BOTTOM HOLE LOC. (APPROX)
- PREVIOUSLY FOUND MONUMENT

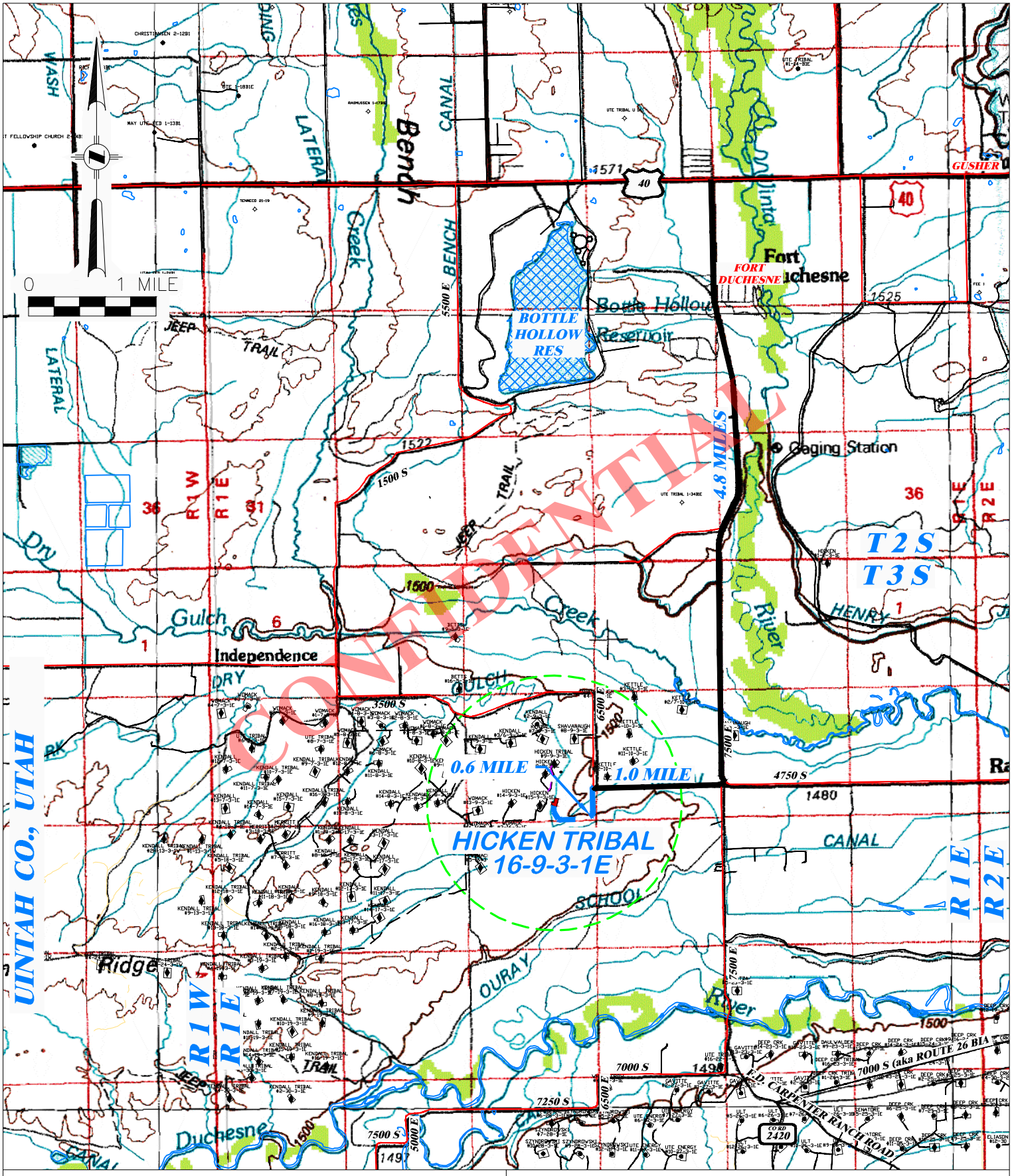
DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

PLAT OF DRILLING LOCATION IN SWSE, SECTION 9, FOR CRESCENT POINT ENERGY

DRAWN: 6/12/2013 - TCM	SCALE: 1" = 1000'
REVISED: N/A - .	DRG JOB No. 19844
.	EXHIBIT 1

718' F/SL, & 1606' F/EL, SECTION 9, T. 3 S., R. 1 E., U.S.M., UINTAH COUNTY, UTAH

API Well Number: 43047540020000



DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

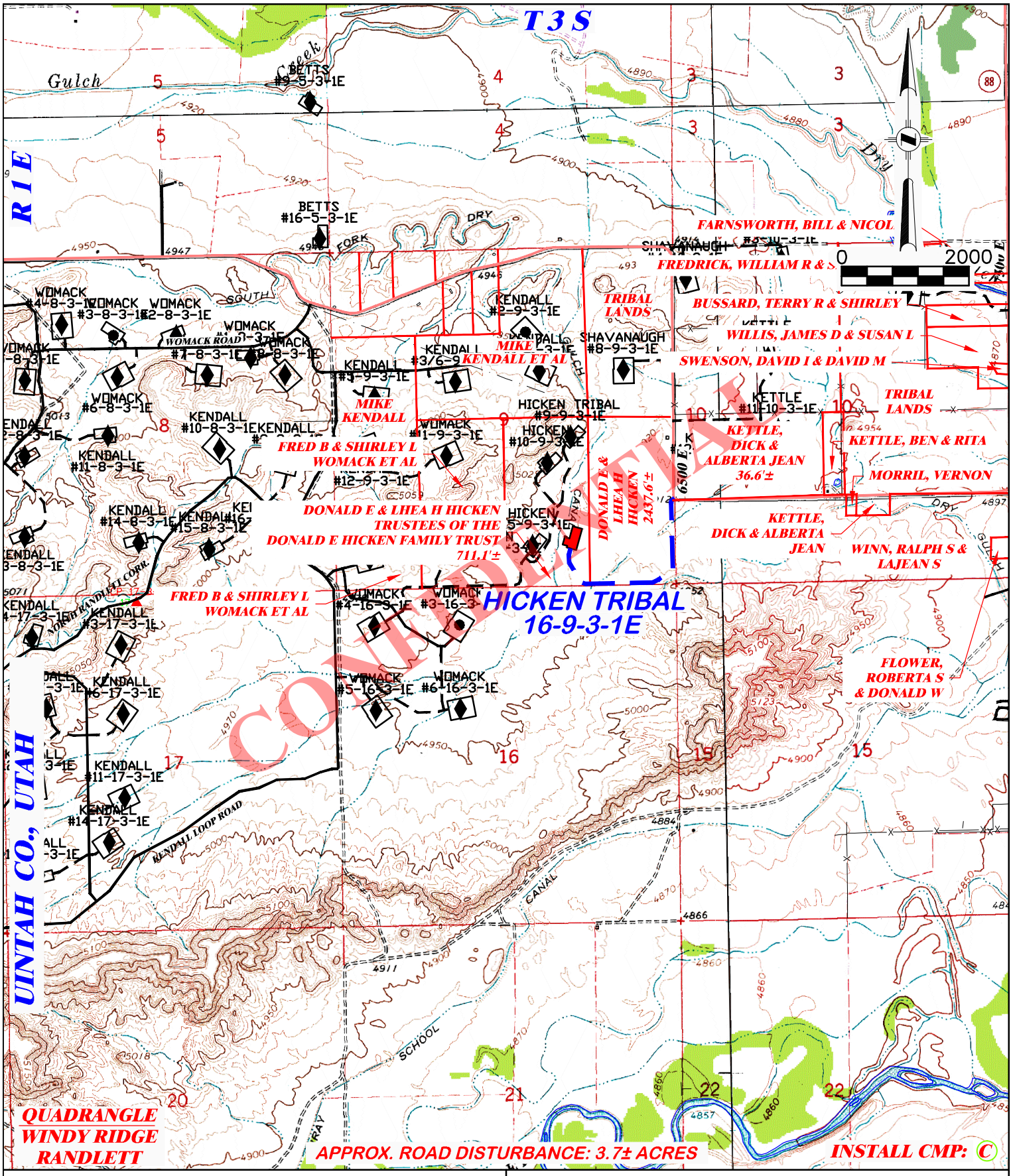
PROPOSED ACCESS FOR
CRESCENT POINT ENERGY
HICKEN TRIBAL 16-9-3-1E
SECTION 9, T.3 S., R. 1 E.

DRAWN: 6/12/2013 - TCM	SCALE: 1" = 1 MILE
REVISED: N/A - .	DRG JOB No. 19844
.	TOPO A

PROPOSED ROAD - - - - - EXISTING ROAD ———

RECEIVED: September 27, 2013

API Well Number: 43047540020000



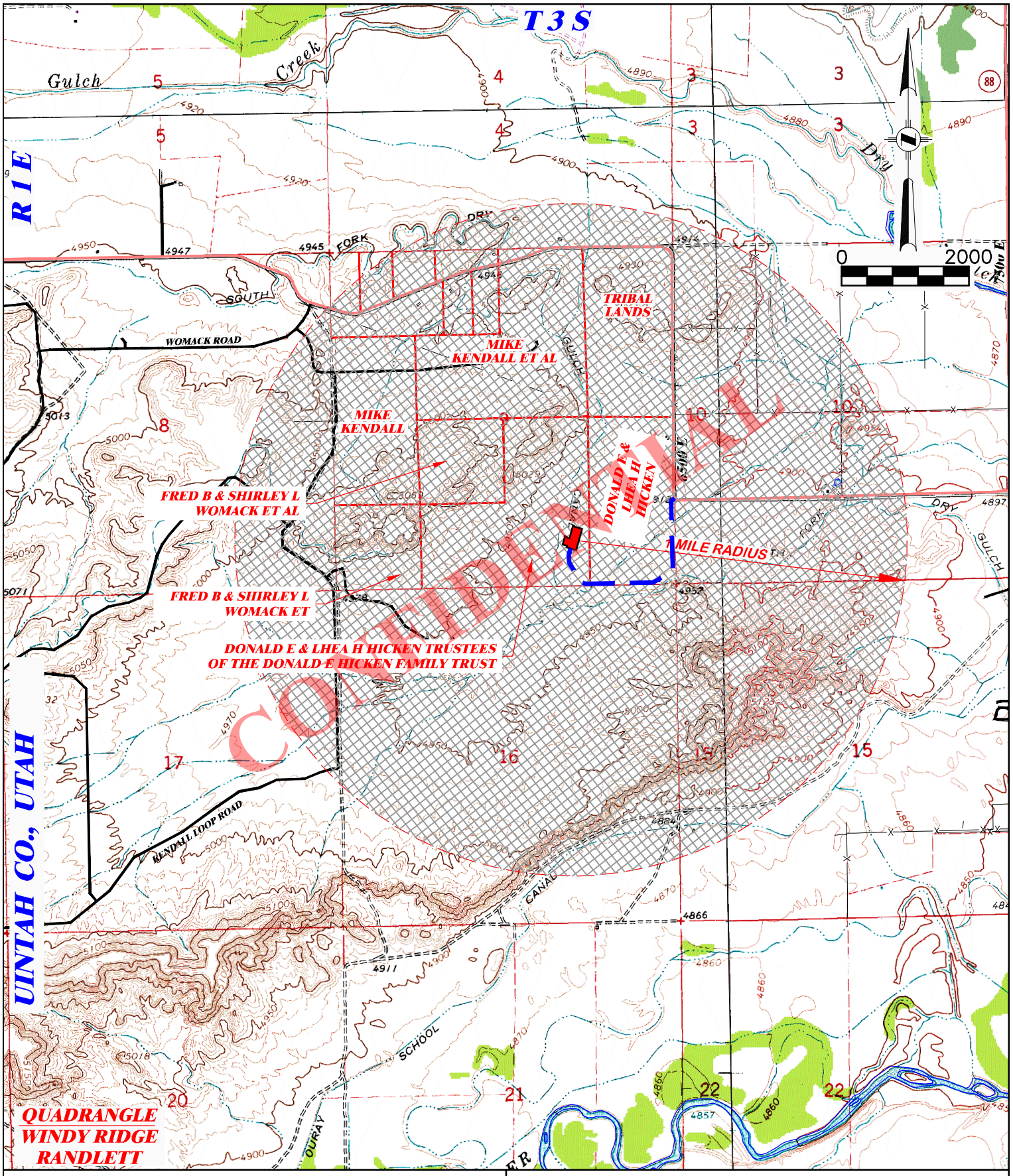
DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

PROPOSED ROAD FOR CRESCENT POINT ENERGY HICKEN TRIBAL 16-9-3-1E SECTION 9, T.3 S., R. 1 E.

DRAWN: 6/12/2013 - TCM	SCALE: 1" = 2000'	
REVISED: N/A - .	DRG JOB No. 19844	TOTAL PROPOSED LENGTH: 3185.3'±
.	TOPO B	PROPOSED ROAD - - - - EXISTING ROAD ———

RECEIVED: September 27, 2013

API Well Number: 43047540020000



DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

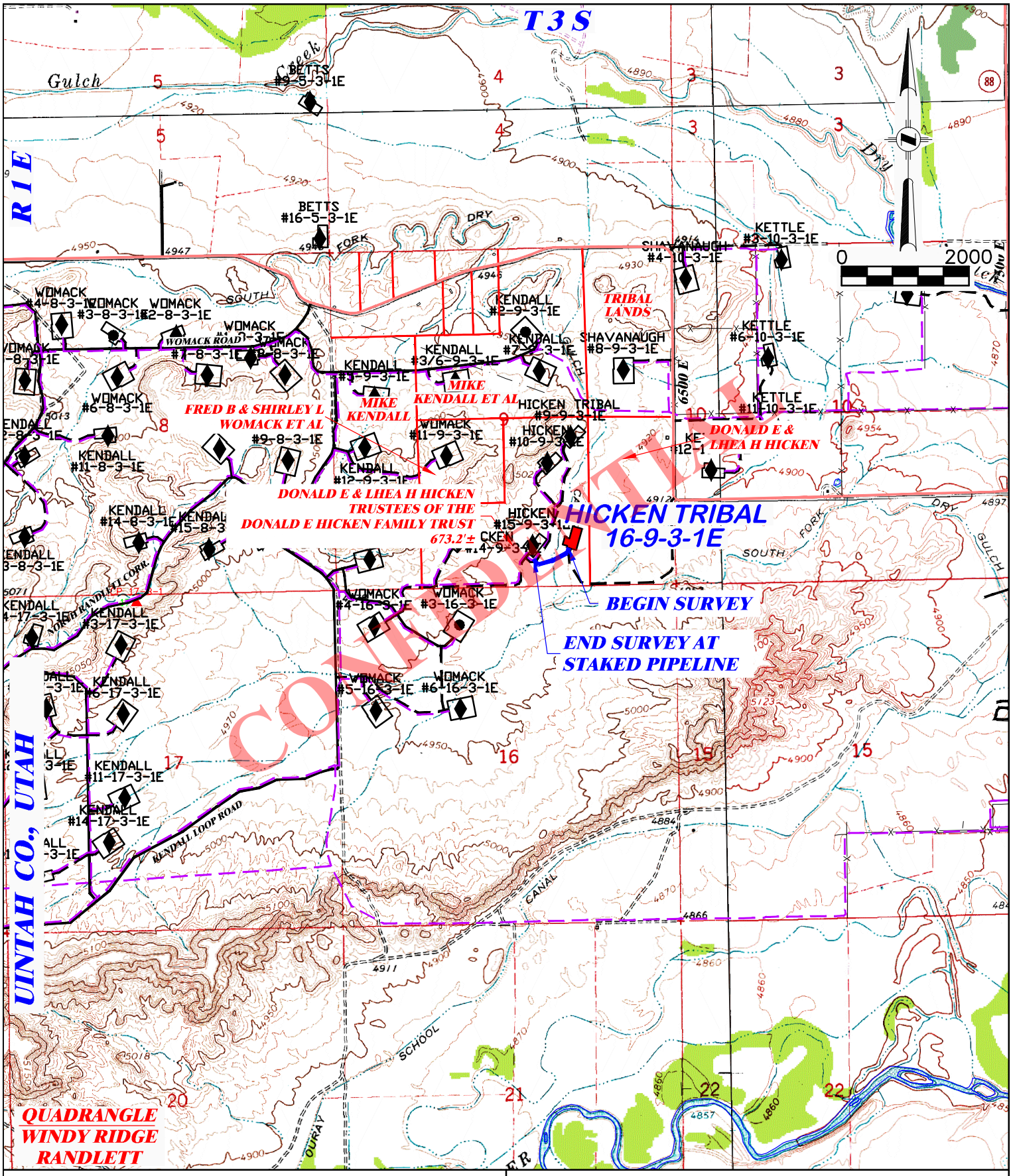
DRAWN: 6/12/2013 - TCM	SCALE: 1" = 2000'
REVISED: N/A - .	DRG JOB No. 19844
.	TOPO C

ONE MILE RADIUS FOR CRESCENT POINT ENERGY HICKEN TRIBAL 16-9-3-1E SECTION 9, T.3 S., R. 1 E.

PROPOSED ROAD - - - - - - EXISTING ROAD ———

RECEIVED: September 27, 2013

API Well Number: 43047540020000



DRIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

PROPOSED PIPELINE FOR CRESCENT POINT ENERGY HICKEN TRIBAL 16-9-3-1E SECTION 9, T.3 S., R.1 E.

DRAWN: 6/12/2013 - TCM	SCALE: 1" = 2000'	
REVISED: N/A - .	DRG JOB No. 19844	TOTAL PROPOSED LENGTH: 673.2'±
.	TOPO D	PROPOSED PIPELINE - - - EXISTING ROAD ———

RECEIVED: September 27, 2013

API Well Number: 43047540020000

Crescent Point Energy

Uintah Co., UT
Sec.9-T3S-R1E
Hicken Tribal 16-9-3-1E

Wellbore #1

Plan: Design #1

Standard Planning Report

03 September, 2013

Archer

RECEIVED: September 27, 2013

API Well Number: 43047540020000

Crescent Point ENERGY CORP

Project: Uintah Co., UT
Site: Sec.9-T3S-R1E
Well: Hicken Tribal 16-9-3-1E
Wellbore: Wellbore #1
Design: Design #1
Latitude: 40° 13' 52.989 N
Longitude: 109° 53' 0.276 W
Ground Level: 4932.00
WELL @ 4932.00usft

Archer

PROJECT DETAILS: Uintah Co., UT

Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: Utah Central 4302

System Datum: Mean Sea Level

REFERENCE INFORMATION

Co-ordinate (N/E) Reference: Well Hicken Tribal 16-9-3-1E, True North
Vertical (TVD) Reference: WELL @ 4932.00usft
Section (VS) Reference: Slot - (0.00N, 0.00E)
Measured Depth Reference: WELL @ 4932.00usft
Calculation Method: Minimum Curvature

WELL DETAILS: Hicken Tribal 16-9-3-1E

Ground Level: 4932.00

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
0.00	0.00	695407.436	2451328.774	40° 13' 52.989 N	109° 53' 0.276 W	

DESIGN TARGET DETAILS

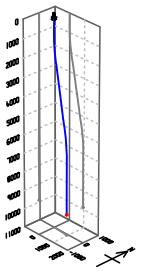
Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
HT 16-9-3-1E Tgt	9888.00	-59.71	948.45	40° 13' 52.399 N	109° 52' 48.047 W	Point

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1100.00	0.00	0.00	1100.00	0.00	0.00	0.00	0.00	0.00	Start Build 2.00
1650.09	11.00	93.60	1646.71	-3.31	52.55	2.00	93.60	52.65	Start 4427.96 hold at 1650.09 MD
6078.04	11.00	93.60	5993.29	-56.40	895.90	0.00	0.00	897.67	Start Drop -2.00
6628.13	0.00	0.00	6540.00	-59.71	948.45	2.00	180.00	950.33	Start 3348.00 hold at 6628.13 MD
9976.13	0.00	0.00	9888.00	-59.71	948.45	0.00	0.00	950.33	TD at 9976.13

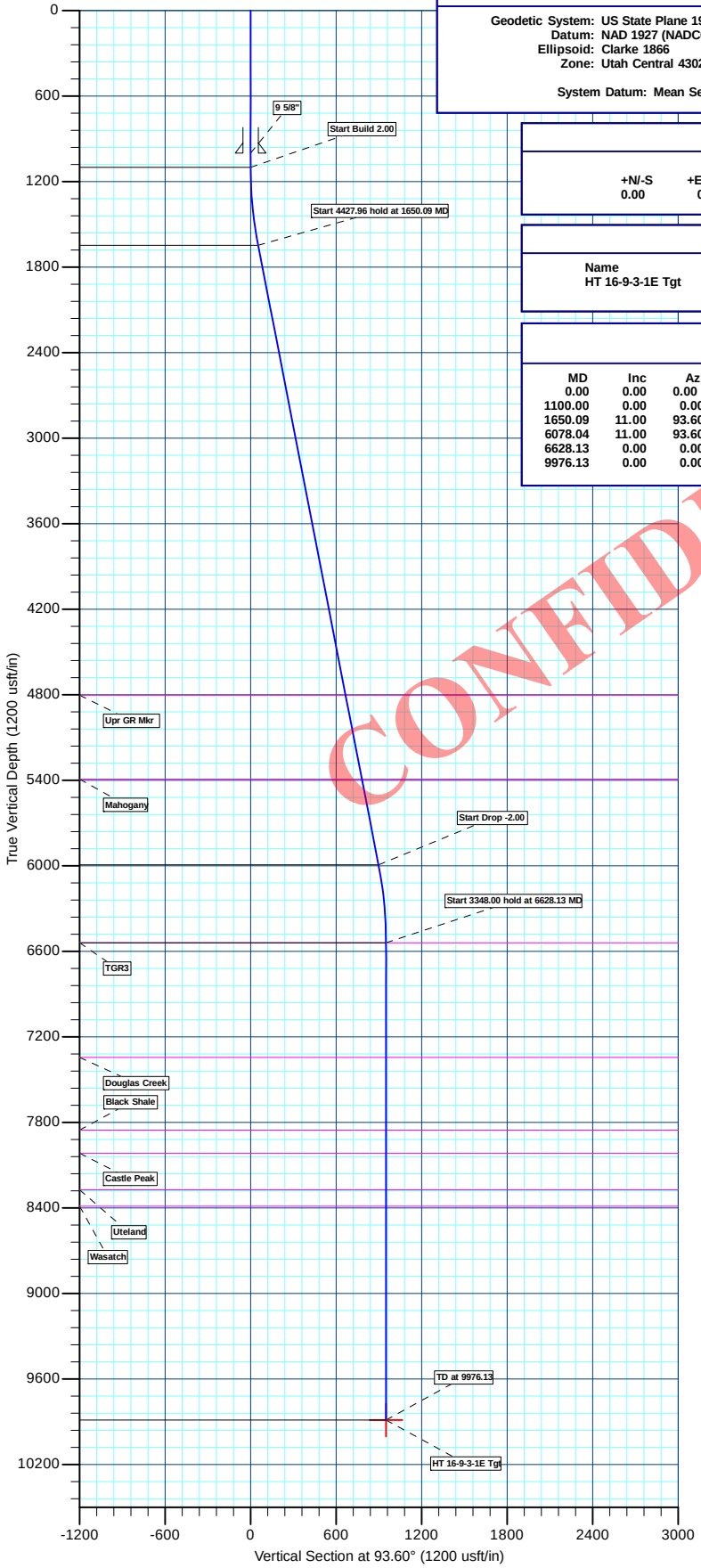
FORMATION TOP DETAILS

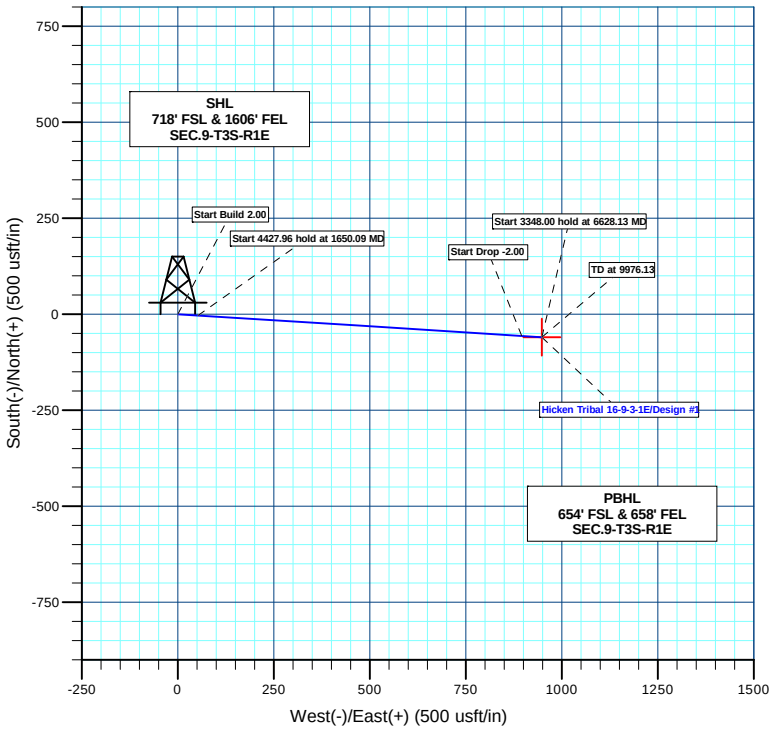
TVDPath	MDPath	Formation
4803.00	4865.47	Upr GR Mkr
5392.00	5465.50	Mahogany
6540.00	6628.13	TGR3
7344.00	7432.13	Douglas Creek
7854.00	7942.13	Black Shale
8016.00	8104.13	Castle Peak
8273.00	8361.13	Uteland
8388.00	8476.13	Wasatch



Azimuths to True North
Magnetic North: 10.98°

Magnetic Field
Strength: 52181.5snT
Dip Angle: 65.93°
Date: 2013/09/03
Model: IGRF2010





Plan: Design #1 (Hicken Tribal 16-9-3-1E/Wellbore #1)

Created By: Bret Wolford Date: 11:09, September 03 2013

Crescent Point ENERGY CORP

Archer
Planning Report

Archer

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Well Hicken Tribal 16-9-3-1E
Company:	Crescent Point Energy	**TVD Reference:**	WELL @ 4932.00usft
Project:	Uintah Co., UT	**MD Reference:**	WELL @ 4932.00usft
Site:	Sec.9-T3S-R1E	**North Reference:**	True
Well:	Hicken Tribal 16-9-3-1E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project Uintah Co., UT

Map System:	US State Plane 1927 (Exact solution)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site Sec.9-T3S-R1E

Site Position:		**Northing:**	697,884.635 usft	**Latitude:**	40° 14' 17.794 N
From:	Lat/Long	**Easting:**	2,449,498.674 usft	**Longitude:**	109° 53' 23.294 W
Position Uncertainty:	0.00 usft	**Slot Radius:**	13-3/16"	**Grid Convergence:**	1.03 °

Well Hicken Tribal 16-9-3-1E

Well Position	**+N/-S**	-2,509.74 usft	**Northing:**	695,407.436 usft	**Latitude:**	40° 13' 52.989 N
	+E/-W	1,785.21 usft	**Easting:**	2,451,328.774 usft	**Longitude:**	109° 53' 0.276 W
Position Uncertainty		0.00 usft	**Wellhead Elevation:**	usft	**Ground Level:**	4,932.00 usft

Wellbore Wellbore #1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	09/03/13	10.98	65.93	52,181

Design Design #1

Audit Notes:

Version:		**Phase:**	PLAN	**Tie On Depth:**	0.00

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	9,888.00	0.00	0.00	93.60

Plan Sections

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,650.09	11.00	93.60	1,646.71	-3.31	52.55	2.00	2.00	0.00	93.60	
6,078.04	11.00	93.60	5,993.29	-56.40	895.90	0.00	0.00	0.00	0.00	
6,628.13	0.00	0.00	6,540.00	-59.71	948.45	2.00	-2.00	0.00	180.00	
9,976.13	0.00	0.00	9,888.00	-59.71	948.45	0.00	0.00	0.00	0.00	

RECEIVED: September 27, 2013

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Well Hicken Tribal 16-9-3-1E
Company:	Crescent Point Energy	**TVD Reference:**	WELL @ 4932.00usft
Project:	Uintah Co., UT	**MD Reference:**	WELL @ 4932.00usft
Site:	Sec.9-T3S-R1E	**North Reference:**	True
Well:	Hicken Tribal 16-9-3-1E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
9 5/8"									
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 2.00									
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	2.00	93.60	1,199.98	-0.11	1.74	1.75	2.00	2.00	0.00
1,300.00	4.00	93.60	1,299.84	-0.44	6.96	6.98	2.00	2.00	0.00
1,400.00	6.00	93.60	1,399.45	-0.99	15.66	15.69	2.00	2.00	0.00
1,500.00	8.00	93.60	1,498.70	-1.75	27.82	27.88	2.00	2.00	0.00
1,600.00	10.00	93.60	1,597.47	-2.73	43.44	43.52	2.00	2.00	0.00
Start 4427.96 hold at 1650.09 MD									
1,650.09	11.00	93.60	1,646.71	-3.31	52.55	52.65	2.00	2.00	0.00
1,700.00	11.00	93.60	1,695.71	-3.91	62.05	62.18	0.00	0.00	0.00
1,800.00	11.00	93.60	1,793.87	-5.11	81.10	81.26	0.00	0.00	0.00
1,900.00	11.00	93.60	1,892.03	-6.31	100.15	100.34	0.00	0.00	0.00
2,000.00	11.00	93.60	1,990.20	-7.50	119.19	119.43	0.00	0.00	0.00
2,100.00	11.00	93.60	2,088.36	-8.70	138.24	138.51	0.00	0.00	0.00
2,200.00	11.00	93.60	2,186.52	-9.90	157.28	157.60	0.00	0.00	0.00
2,300.00	11.00	93.60	2,284.68	-11.10	176.33	176.68	0.00	0.00	0.00
2,400.00	11.00	93.60	2,382.84	-12.30	195.38	195.76	0.00	0.00	0.00
2,500.00	11.00	93.60	2,481.01	-13.50	214.42	214.85	0.00	0.00	0.00
2,600.00	11.00	93.60	2,579.17	-14.70	233.47	233.93	0.00	0.00	0.00
2,700.00	11.00	93.60	2,677.33	-15.90	252.51	253.01	0.00	0.00	0.00
2,800.00	11.00	93.60	2,775.49	-17.10	271.56	272.10	0.00	0.00	0.00
2,900.00	11.00	93.60	2,873.65	-18.30	290.61	291.18	0.00	0.00	0.00
3,000.00	11.00	93.60	2,971.82	-19.50	309.65	310.27	0.00	0.00	0.00
3,100.00	11.00	93.60	3,069.98	-20.69	328.70	329.35	0.00	0.00	0.00
3,200.00	11.00	93.60	3,168.14	-21.89	347.75	348.43	0.00	0.00	0.00
3,300.00	11.00	93.60	3,266.30	-23.09	366.79	367.52	0.00	0.00	0.00
3,400.00	11.00	93.60	3,364.47	-24.29	385.84	386.60	0.00	0.00	0.00
3,500.00	11.00	93.60	3,462.63	-25.49	404.88	405.69	0.00	0.00	0.00
3,600.00	11.00	93.60	3,560.79	-26.69	423.93	424.77	0.00	0.00	0.00
3,700.00	11.00	93.60	3,658.95	-27.89	442.98	443.85	0.00	0.00	0.00
3,800.00	11.00	93.60	3,757.11	-29.09	462.02	462.94	0.00	0.00	0.00
3,900.00	11.00	93.60	3,855.28	-30.29	481.07	482.02	0.00	0.00	0.00
4,000.00	11.00	93.60	3,953.44	-31.49	500.11	501.10	0.00	0.00	0.00
4,100.00	11.00	93.60	4,051.60	-32.69	519.16	520.19	0.00	0.00	0.00
4,200.00	11.00	93.60	4,149.76	-33.88	538.21	539.27	0.00	0.00	0.00
4,300.00	11.00	93.60	4,247.92	-35.08	557.25	558.36	0.00	0.00	0.00
4,400.00	11.00	93.60	4,346.09	-36.28	576.30	577.44	0.00	0.00	0.00
4,500.00	11.00	93.60	4,444.25	-37.48	595.35	596.52	0.00	0.00	0.00
4,600.00	11.00	93.60	4,542.41	-38.68	614.39	615.61	0.00	0.00	0.00
4,700.00	11.00	93.60	4,640.57	-39.88	633.44	634.69	0.00	0.00	0.00
4,800.00	11.00	93.60	4,738.74	-41.08	652.48	653.78	0.00	0.00	0.00

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Well Hicken Tribal 16-9-3-1E
Company:	Crescent Point Energy	**TVD Reference:**	WELL @ 4932.00usft
Project:	Uintah Co., UT	**MD Reference:**	WELL @ 4932.00usft
Site:	Sec.9-T3S-R1E	**North Reference:**	True
Well:	Hicken Tribal 16-9-3-1E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
Upr GR Mkr									
4,865.47	11.00	93.60	4,803.00	-41.86	664.95	666.27	0.00	0.00	0.00
4,900.00	11.00	93.60	4,836.90	-42.28	671.53	672.86	0.00	0.00	0.00
5,000.00	11.00	93.60	4,935.06	-43.48	690.58	691.94	0.00	0.00	0.00
5,100.00	11.00	93.60	5,033.22	-44.68	709.62	711.03	0.00	0.00	0.00
5,200.00	11.00	93.60	5,131.38	-45.88	728.67	730.11	0.00	0.00	0.00
5,300.00	11.00	93.60	5,229.55	-47.08	747.71	749.19	0.00	0.00	0.00
5,400.00	11.00	93.60	5,327.71	-48.27	766.76	768.28	0.00	0.00	0.00
Mahogany									
5,465.50	11.00	93.60	5,392.00	-49.06	779.23	780.78	0.00	0.00	0.00
5,500.00	11.00	93.60	5,425.87	-49.47	785.81	787.36	0.00	0.00	0.00
5,600.00	11.00	93.60	5,524.03	-50.67	804.85	806.45	0.00	0.00	0.00
5,700.00	11.00	93.60	5,622.19	-51.87	823.90	825.53	0.00	0.00	0.00
5,800.00	11.00	93.60	5,720.36	-53.07	842.94	844.61	0.00	0.00	0.00
5,900.00	11.00	93.60	5,818.52	-54.27	861.99	863.70	0.00	0.00	0.00
6,000.00	11.00	93.60	5,916.68	-55.47	881.04	882.78	0.00	0.00	0.00
Start Drop -2.00									
6,078.04	11.00	93.60	5,993.29	-56.40	895.90	897.67	0.00	0.00	0.00
6,100.00	10.56	93.60	6,014.86	-56.66	900.00	901.78	2.00	-2.00	0.00
6,200.00	8.56	93.60	6,113.46	-57.71	916.58	918.39	2.00	-2.00	0.00
6,300.00	6.56	93.60	6,212.59	-58.53	929.71	931.55	2.00	-2.00	0.00
6,400.00	4.56	93.60	6,312.11	-59.14	939.39	941.25	2.00	-2.00	0.00
6,500.00	2.56	93.60	6,411.92	-59.53	945.59	947.46	2.00	-2.00	0.00
6,600.00	0.56	93.60	6,511.87	-59.70	948.31	950.19	2.00	-2.00	0.00
Start 3348.00 hold at 6628.13 MD - TGR3									
6,628.13	0.00	0.00	6,540.00	-59.71	948.45	950.33	2.00	-2.00	0.00
6,700.00	0.00	0.00	6,611.87	-59.71	948.45	950.33	0.00	0.00	0.00
6,800.00	0.00	0.00	6,711.87	-59.71	948.45	950.33	0.00	0.00	0.00
6,900.00	0.00	0.00	6,811.87	-59.71	948.45	950.33	0.00	0.00	0.00
7,000.00	0.00	0.00	6,911.87	-59.71	948.45	950.33	0.00	0.00	0.00
7,100.00	0.00	0.00	7,011.87	-59.71	948.45	950.33	0.00	0.00	0.00
7,200.00	0.00	0.00	7,111.87	-59.71	948.45	950.33	0.00	0.00	0.00
7,300.00	0.00	0.00	7,211.87	-59.71	948.45	950.33	0.00	0.00	0.00
7,400.00	0.00	0.00	7,311.87	-59.71	948.45	950.33	0.00	0.00	0.00
Douglas Creek									
7,432.13	0.00	0.00	7,344.00	-59.71	948.45	950.33	0.00	0.00	0.00
7,500.00	0.00	0.00	7,411.87	-59.71	948.45	950.33	0.00	0.00	0.00
7,600.00	0.00	0.00	7,511.87	-59.71	948.45	950.33	0.00	0.00	0.00
7,700.00	0.00	0.00	7,611.87	-59.71	948.45	950.33	0.00	0.00	0.00
7,800.00	0.00	0.00	7,711.87	-59.71	948.45	950.33	0.00	0.00	0.00
7,900.00	0.00	0.00	7,811.87	-59.71	948.45	950.33	0.00	0.00	0.00
Black Shale									
7,942.13	0.00	0.00	7,854.00	-59.71	948.45	950.33	0.00	0.00	0.00
8,000.00	0.00	0.00	7,911.87	-59.71	948.45	950.33	0.00	0.00	0.00
8,100.00	0.00	0.00	8,011.87	-59.71	948.45	950.33	0.00	0.00	0.00
Castle Peak									
8,104.13	0.00	0.00	8,016.00	-59.71	948.45	950.33	0.00	0.00	0.00
8,200.00	0.00	0.00	8,111.87	-59.71	948.45	950.33	0.00	0.00	0.00
8,300.00	0.00	0.00	8,211.87	-59.71	948.45	950.33	0.00	0.00	0.00
Uteland									
8,361.13	0.00	0.00	8,273.00	-59.71	948.45	950.33	0.00	0.00	0.00
8,400.00	0.00	0.00	8,311.87	-59.71	948.45	950.33	0.00	0.00	0.00
Wasatch									

RECEIVED: September 27, 2013

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Well Hicken Tribal 16-9-3-1E
Company:	Crescent Point Energy	**TVD Reference:**	WELL @ 4932.00usft
Project:	Uintah Co., UT	**MD Reference:**	WELL @ 4932.00usft
Site:	Sec.9-T3S-R1E	**North Reference:**	True
Well:	Hicken Tribal 16-9-3-1E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,476.13	0.00	0.00	8,388.00	-59.71	948.45	950.33	0.00	0.00	0.00
8,500.00	0.00	0.00	8,411.87	-59.71	948.45	950.33	0.00	0.00	0.00
8,600.00	0.00	0.00	8,511.87	-59.71	948.45	950.33	0.00	0.00	0.00
8,700.00	0.00	0.00	8,611.87	-59.71	948.45	950.33	0.00	0.00	0.00
8,800.00	0.00	0.00	8,711.87	-59.71	948.45	950.33	0.00	0.00	0.00
8,900.00	0.00	0.00	8,811.87	-59.71	948.45	950.33	0.00	0.00	0.00
9,000.00	0.00	0.00	8,911.87	-59.71	948.45	950.33	0.00	0.00	0.00
9,100.00	0.00	0.00	9,011.87	-59.71	948.45	950.33	0.00	0.00	0.00
9,200.00	0.00	0.00	9,111.87	-59.71	948.45	950.33	0.00	0.00	0.00
9,300.00	0.00	0.00	9,211.87	-59.71	948.45	950.33	0.00	0.00	0.00
9,400.00	0.00	0.00	9,311.87	-59.71	948.45	950.33	0.00	0.00	0.00
9,500.00	0.00	0.00	9,411.87	-59.71	948.45	950.33	0.00	0.00	0.00
9,600.00	0.00	0.00	9,511.87	-59.71	948.45	950.33	0.00	0.00	0.00
9,700.00	0.00	0.00	9,611.87	-59.71	948.45	950.33	0.00	0.00	0.00
9,800.00	0.00	0.00	9,711.87	-59.71	948.45	950.33	0.00	0.00	0.00
9,900.00	0.00	0.00	9,811.87	-59.71	948.45	950.33	0.00	0.00	0.00
TD at 9976.13 - HT 16-9-3-1E Tgt									
9,976.13	0.00	0.00	9,888.00	-59.71	948.45	950.33	0.00	0.00	0.00

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
HT 16-9-3-1E Tgt - plan hits target center - Point	0.00	0.00	9,888.00	-59.71	948.45	695,364.874	2,452,278.146	40° 13' 52.399 N	109° 52' 48.047 W

Casing Points

Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")
1,000.00	1,000.00	9 5/8"	9-5/8	12-1/4

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
4,865.47	4,803.00	Upr GR Mkr		0.00	
5,465.50	5,392.00	Mahogany		0.00	
6,628.13	6,540.00	TGR3		0.00	
7,432.13	7,344.00	Douglas Creek		0.00	
7,942.13	7,854.00	Black Shale		0.00	
8,104.13	8,016.00	Castle Peak		0.00	
8,361.13	8,273.00	Uteland		0.00	
8,476.13	8,388.00	Wasatch		0.00	

Crescent Point ENERGY CORP

Archer
Planning Report

Archer

Database:	EDM 5000.1 Single User Db	**Local Co-ordinate Reference:**	Well Hicken Tribal 16-9-3-1E
Company:	Crescent Point Energy	**TVD Reference:**	WELL @ 4932.00usft
Project:	Uintah Co., UT	**MD Reference:**	WELL @ 4932.00usft
Site:	Sec.9-T3S-R1E	**North Reference:**	True
Well:	Hicken Tribal 16-9-3-1E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Comment
1,100.00	1,100.00	0.00	0.00	Start Build 2.00
1,650.09	1,646.71	-3.31	52.55	Start 4427.96 hold at 1650.09 MD
6,078.04	5,993.29	-56.40	895.90	Start Drop -2.00
6,628.13	6,540.00	-59.71	948.45	Start 3348.00 hold at 6628.13 MD
9,976.13	9,888.00	-59.71	948.45	TD at 9976.13

RECEIVED: September 27, 2013

Entry 2013004587
Book 1331 Page 296

MEMORANDUM of SURFACE USE AGREEMENT AND GRANT OF EASEMENTS

Anthony Baldwin is Manager of Land and Business Development for Crescent Point Energy U.S. Corp., authorized to do business in Utah (hereinafter referred to as "Crescent Point"). Crescent Point owns, operates and manages oil and gas interests in Uintah and Duchesne Counties, Utah.

WHEREAS, that certain Surface Use Agreement and Grant of Easements (the "Agreement") dated effective February 11, 2013 has been entered into by and between Donald E. Hicken and Lhea H. Hicken, Trustees of the Donald E. Hicken Family Trust, dated the 2 day of July, 1984, whose address is 692 E. 300 N., Roosevelt, UT 84066 ("Owner") and Crescent Point Energy U.S. Corp., whose address is 555 17th Street, Suite 750, Denver, CO 80202 ("Operator").

WHEREAS, Owner owns the surface estate of the real property in Uintah County, Utah (the "Property"), legally described as:

Entry 20130004587
Book 1331 Page 296-297 $18.00
09-MAY-13 02:16
RANDY SIMMONS
RECORDER, UINTAH COUNTY, UTAH
CRESCENT POINT ENERGY
555 17TH STREET STE 750 DENVER CO 8
Rec By: HEATHER COON , DEPUTY

Township 3 South, Range 1 East, USM

15-001-0002 **Section 1:** **Lots 3 and 4 (being the N2NW), S2NW**

15-002-0001
15-002-0002 **Section 2:** **Lot 3 (being the NENE), SENE**

15-003-0006 **Section 3:** **E2SE**
15-003-0023 **ALSO Beginning at a point 1700 feet South of the Northeast corner of Section 3, T3S, R1E, USM; thence South 380 feet, thence West 240 feet; thence South 500 feet; thence East 240 feet; thence South 60 feet, thence West 1320 feet; thence North 940 feet; thence East 1320 feet to the point of beginning.**

15-009-0005
15-009-0006 **Section 9:** **SESW, W2SE, Lots 3 and 4 (being the E2SE)**

15-010-0032 **Section 10:** **Beginning at the Northwest Corner Northeast Quarter Northeast Quarter, thence East 260 feet; thence South 36 feet; thence West 260 feet; Thence North 36 feet to the point of beginning.**

Township 3 South, Range 2 East, USM

15-037-0002
0003
0004 **Section 6:** **Lots 2 & 3 (being the N2NE), S2NE, SE, Lot 5 (being the SWNW) Lot 7 (being the SESW), SENW, and Lots 4 and 8 (being the N2NW) SAVE AND EXCEPT That portion south of the centerline of the Henry Jim Canal located in the South half of the Northwest quarter**

15-038-0001 **Section 7:** **Lots 5 and 6 (being the N2NE)**

WHEREAS, for an agreed upon monetary consideration, Operator may construct the necessary well site pads ("Well Pads") for drilling, completion, re-completion, reworking, re-entry, production, maintenance and operation of oil and gas wells on the Property. Crescent Point, its agents, employees, assigns, contractors and subcontractors, may enter upon and use the Well Pads

Entry 2013004587
Book 1331 Page 297

for the purposes of drilling, completing, producing, maintaining, and operating wells to produce oil, gas and associated hydrocarbons, including the construction and use of frac pits, tank batteries, water disposal pits, production equipment, compressor sites and other facilities used to produce and market oil, gas and associated hydrocarbons.

WHEREAS, Operator has the right to a non-exclusive access easement on the Property for ingress and egress by Operator and its employees, contractors, sub-contractors, agents, and business invitees as needed to conduct oil and gas operations.

WHEREAS, Operator has the right to a non-exclusive pipeline easement to construct, maintain, inspect, operate and repair a pipeline or pipelines, pigging facilities and related appurtenances for the transportation of oil, gas, petroleum products, water and any other substances recovered during oil and gas production.

WHEREAS, the Agreement contains various other terms, provisions and conditions, all of which are incorporated herein by reference, and made a part hereof in all respects as thought the same were fully set forth herein. Executed copies of the Agreement are in the possession of the Owner and Operator.

WHEREAS, this Agreement shall run with the land and be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns as stated in the Agreement.

THEREFORE, Operator is granted access to the surface estate and the Agreement constitutes a valid and binding surface use agreement as required under Utah Admin. Code Rule R649-3-34(7).

This Memorandum is executed this 16th day of April, 2013.

Anthony Baldwin
Manager, Land and Business Development

ACKNOWLEDGEMENT

STATE OF COLORADO)
} ss
COUNTY OF DENVER)

The foregoing instrument was acknowledged before me by Anthony Baldwin, Manager, Land and Business Development for Crescent Point Energy U.S. Corp. this 16th day of April, 2013.

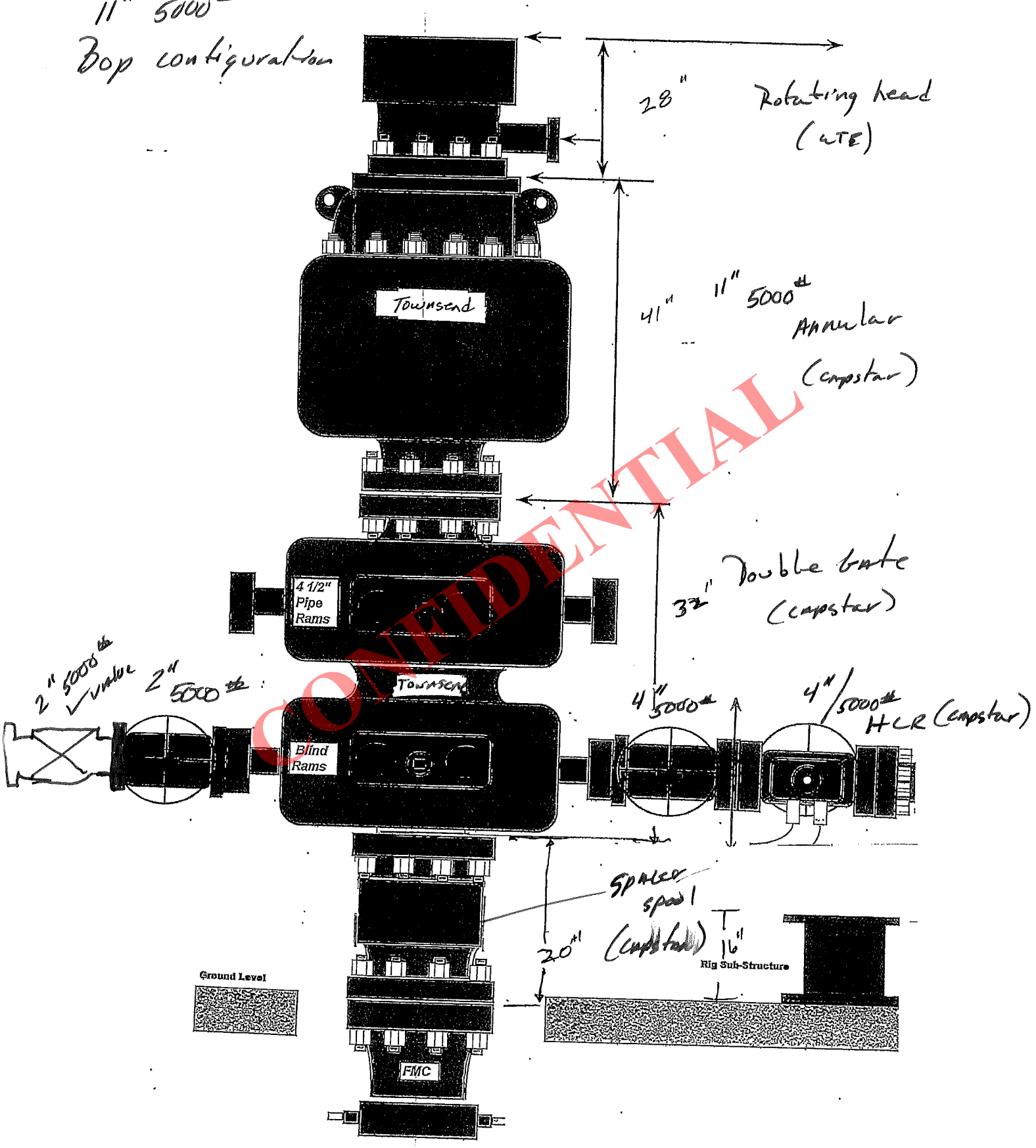
Notary Public

Notary Seal:

KARI JO AMEN
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20104034367
MY COMMISSION EXPIRES SEPTEMBER 15, 2014

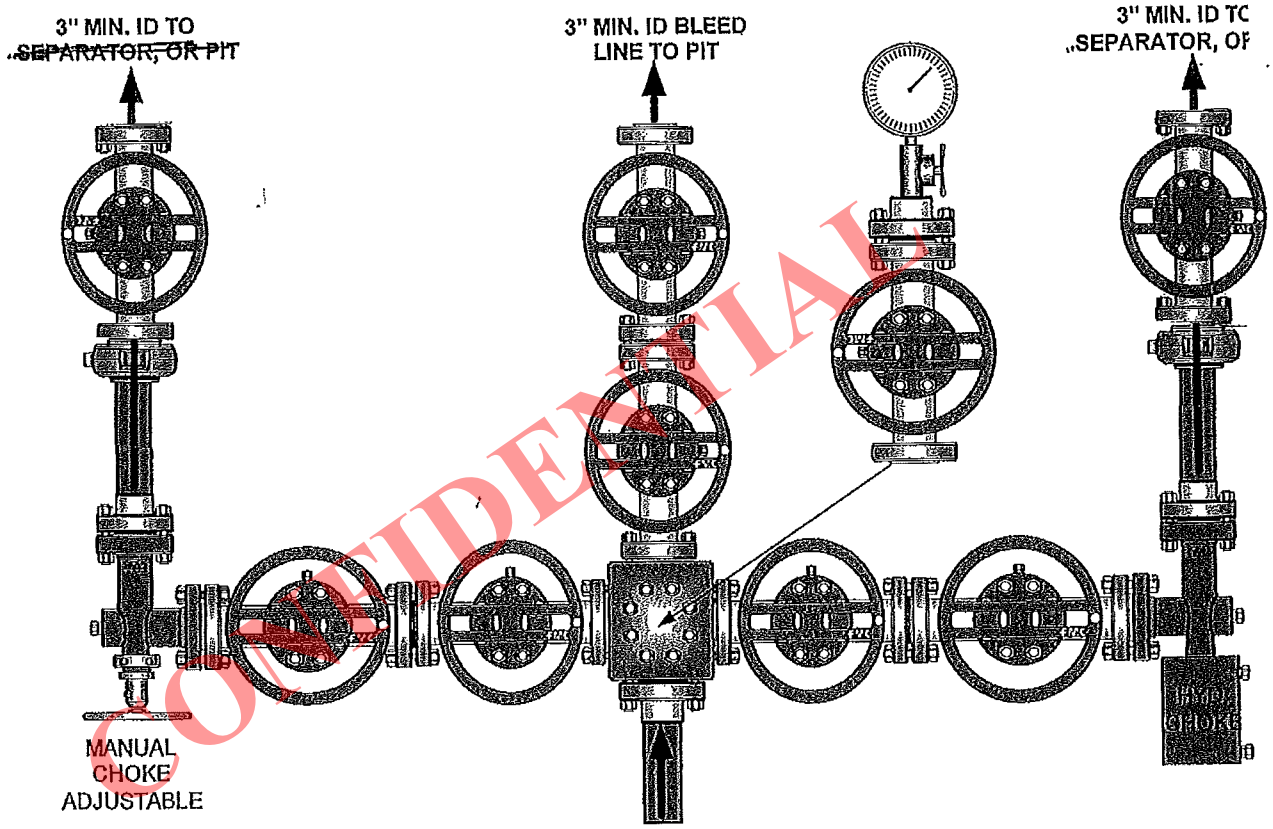
My Commission expires:
9-15-14
Date

API Well Number: 43047540020000



Capstar

CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES



555 17th Street, Suite 750
Denver, CO 80202
Phone: (720) 880-3610

Crescent Point
ENERGY U.S. CORP

September 23, 2013

State of Utah Division of Oil, Gas and Mining
Attention: Diana Mason
1594 West North Temple
Salt Lake City, UT 84116

RE: Directional Drilling R649-3-11
Hicken Tribal 16-9-3-1E
SHL: 718' FSL & 1,606' FEL
BHL: 654' FSL & 658' FEL
Uintah County, Utah

Dear Ms. Mason:

Pursuant to the filing of Crescent Point Energy U.S. Corp's (Crescent Point) Application for Permit to Drill regarding the above referenced well on September 23, 2013, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Wells.

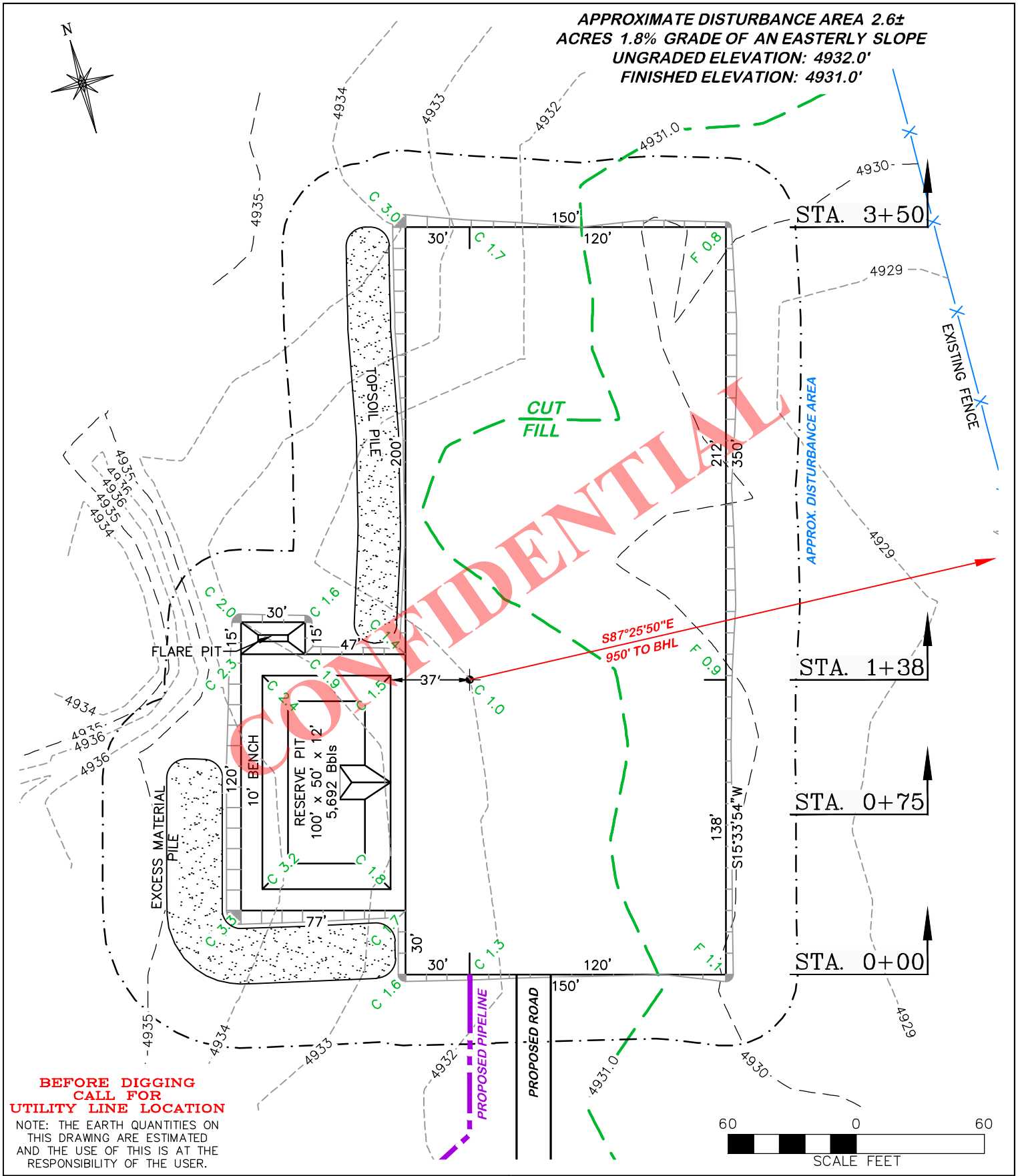
- Crescent Point is permitting the Hicken Tribal 16-9-3-1E as a directional well. The surface location was moved outside the legal window from the center of the quarter quarter at the preference of the surface owner and to minimize damages and impacts to crops.
- Furthermore, Crescent Point hereby certifies that it is the sole working interest owner within 460 feet of the entire directional well bore (EDA # 14-20-H62-6288).

Therefore, based on the above stated information, Crescent Point requests the permit be granted pursuant to R649-3-11.

Sincerely,

Lori Browne
Senior Regulatory Specialist

RECEIVED: September 27, 2013



BEFORE DIGGING
CALL FOR
UTILITY LINE LOCATION

NOTE: THE EARTH QUANTITIES ON THIS DRAWING ARE ESTIMATED AND THE USE OF THIS IS AT THE RESPONSIBILITY OF THE USER.

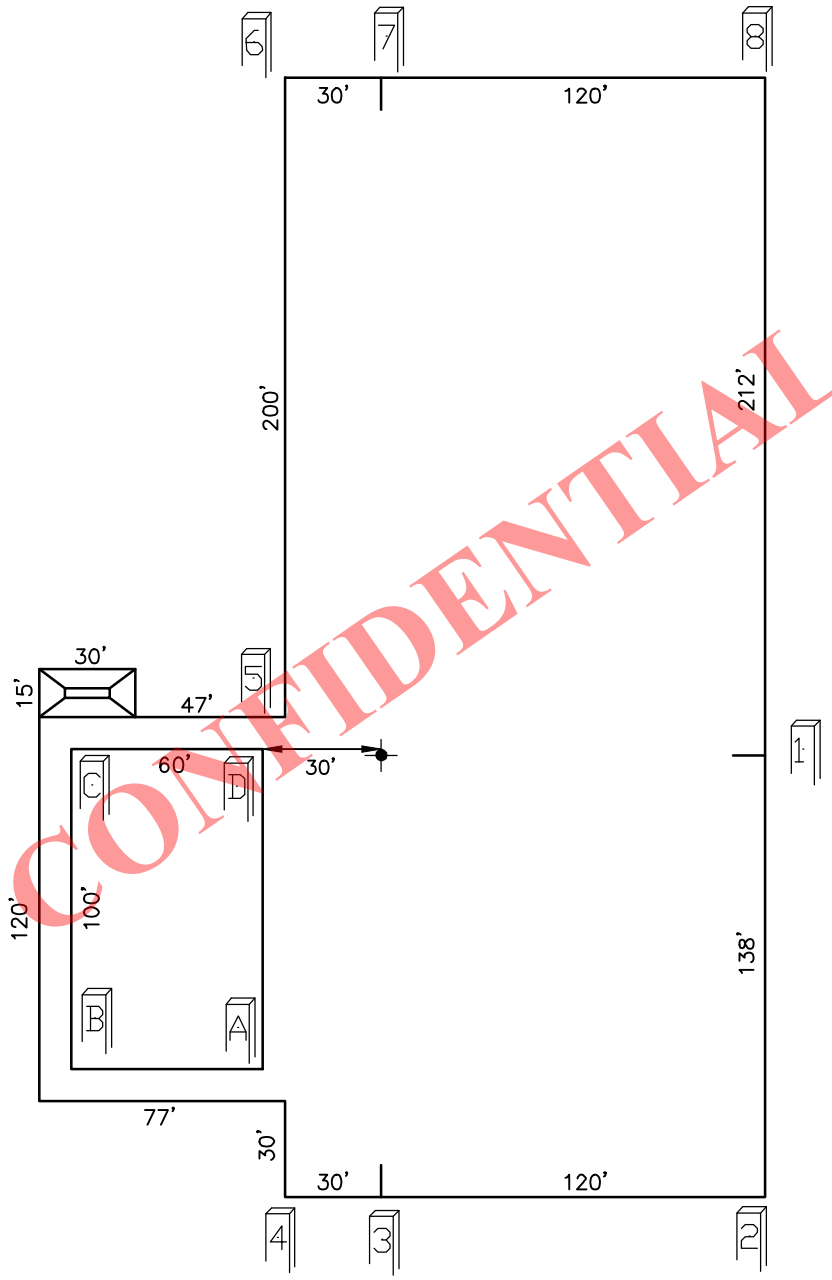
DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 6/12/2013 - TCM	SCALE: 1" = 60'
REVISED: N/A - .	DRG JOB No. 19844
.	FIGURE 1

CRESCENT POINT ENERGY
HICKEN TRIBAL 16-9-3-1E
SECTION 9, T. 3 S., R. 1 E.

UNGRADED ELEVATION: 4932.0'
FINISHED ELEVATION: 4931.0'

RECEIVED: September 27, 2013



BEFORE DIGGING
CALL FOR
UTILITY LINE LOCATION

NOTE: THE EARTH QUANTITIES ON THIS DRAWING ARE ESTIMATED AND THE USE OF THIS IS AT THE RESPONSIBILITY OF THE USER.

60 0 60
SCALE FEET

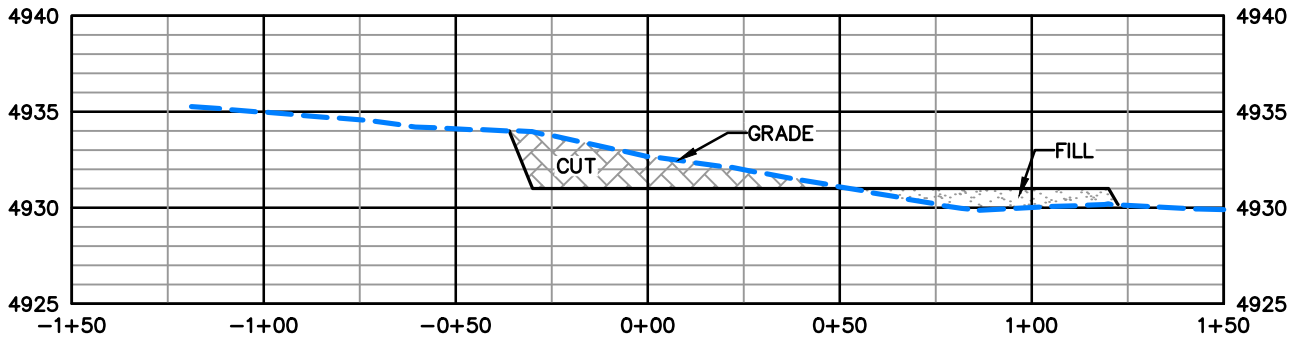
DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

PAD LAYOUT
CRESCENT POINT ENERGY
HICKEN TRIBAL 16-9-3-1E
SECTION 9, T. 3 S., R. 1 E.

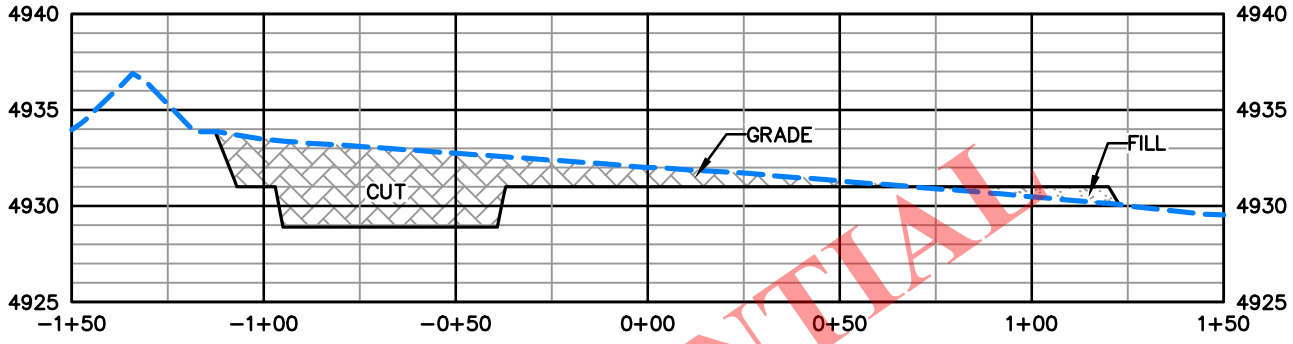
DRAWN: 6/12/2013 - TCM	SCALE: 1" = 60'
REVISED: N/A - .	DRG JOB No. 19844
.	FIGURE 1A

UNGRADED ELEVATION: 4932.0'
FINISHED ELEVATION: 4931.0'

RECEIVED: September 27, 2013



3+50



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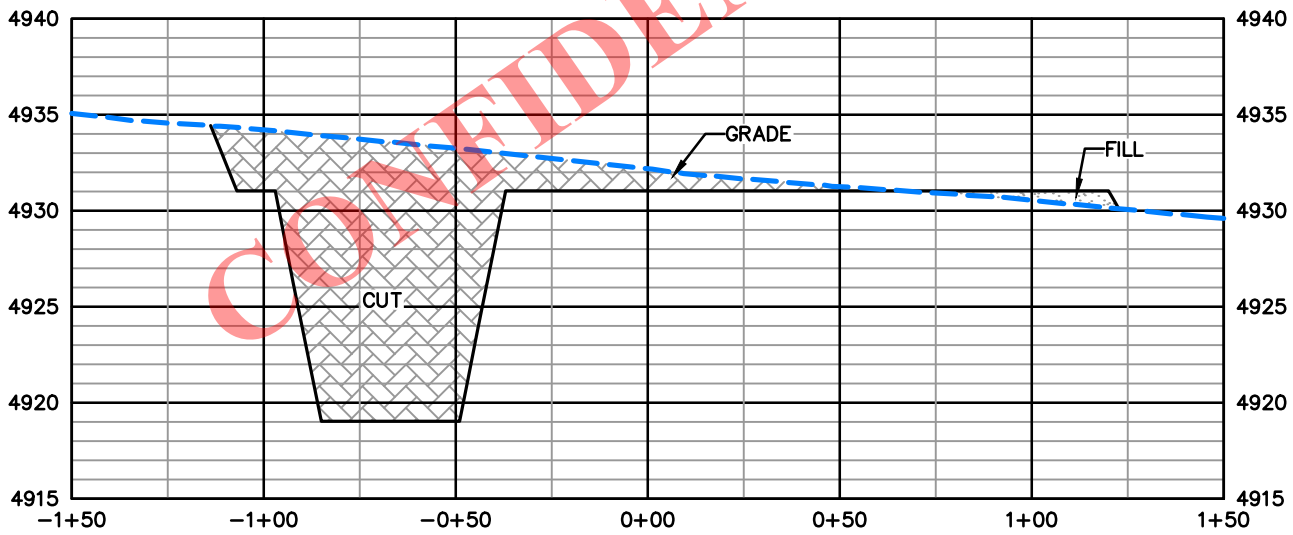

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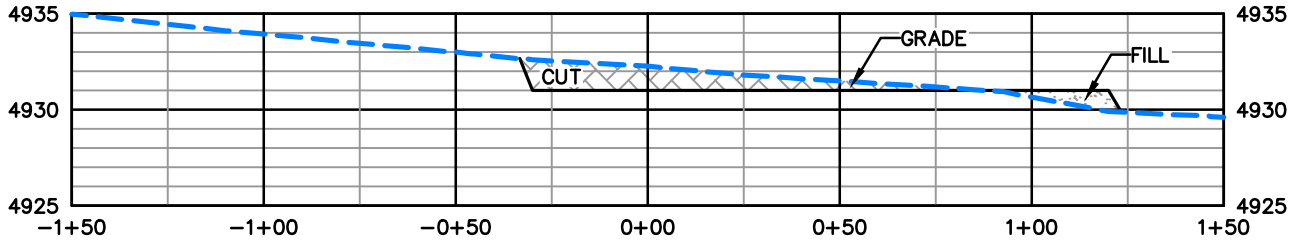
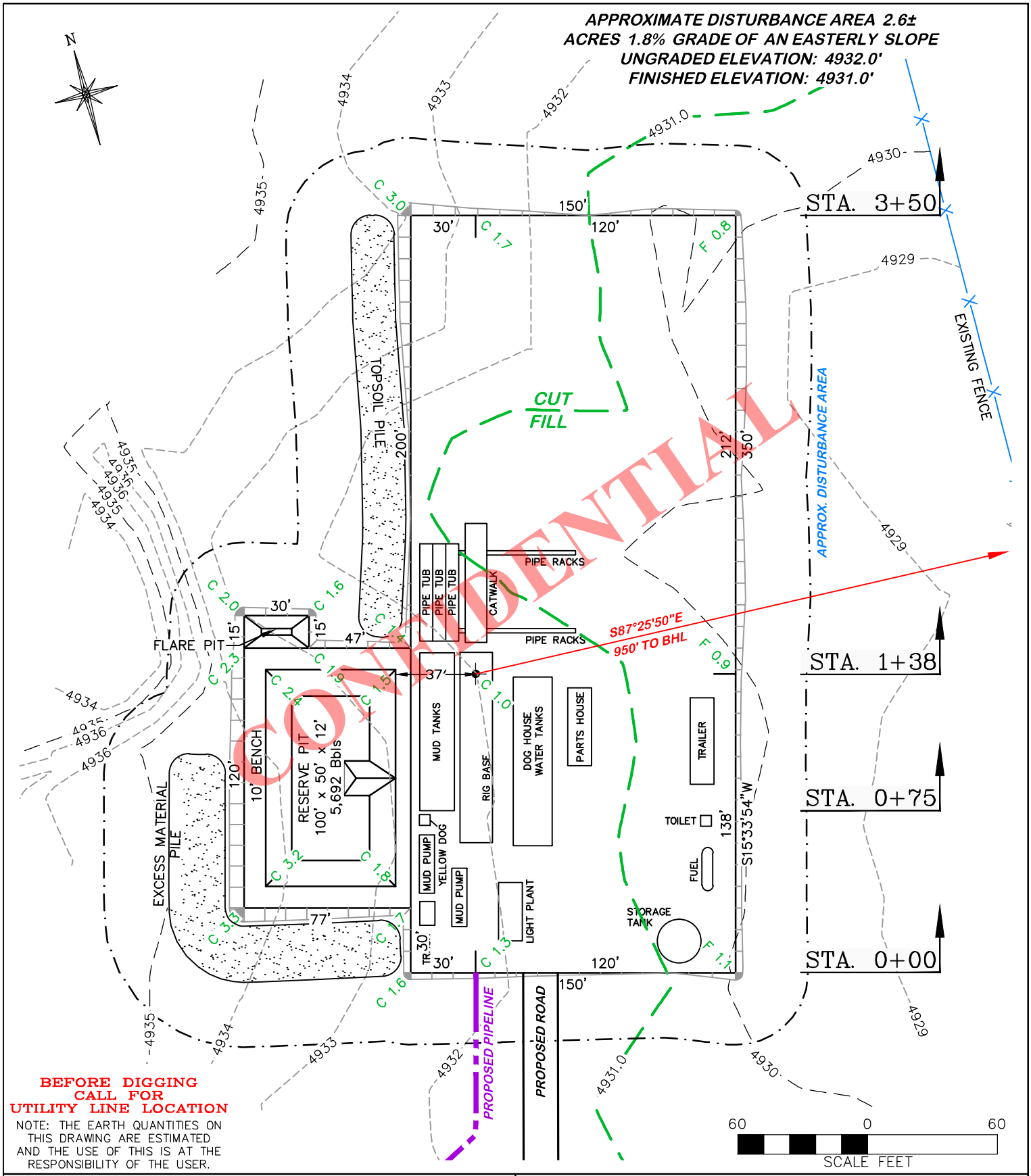


0+00

DRIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901	**CRESCENT POINT ENERGY** **HICKEN TRIBAL 16-9-3-1E** **SECTION 9, T.3 S., R.1 E.**
DRAWN: 6/12/2013 - TCM	SCALE: HORZ 1" = 50' VERT 1" = 10'
REVISED: N/A - .	DRG JOB No. 19844
.	FIGURE 2
	UNGRADED ELEVATION: 4932.0' FINISHED ELEVATION: 4931.0'

RECEIVED: September 27, 2013

API Well Number: 43047540020000



BEFORE DIGGING
CALL FOR
UTILITY LINE LOCATION

NOTE: THE EARTH QUANTITIES ON THIS DRAWING ARE ESTIMATED AND THE USE OF THIS IS AT THE RESPONSIBILITY OF THE USER.

DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 6/12/2013 - TCM	SCALE: 1" = 60'
REVISED: N/A - .	DRG JOB No. 19844
.	FIGURE 3

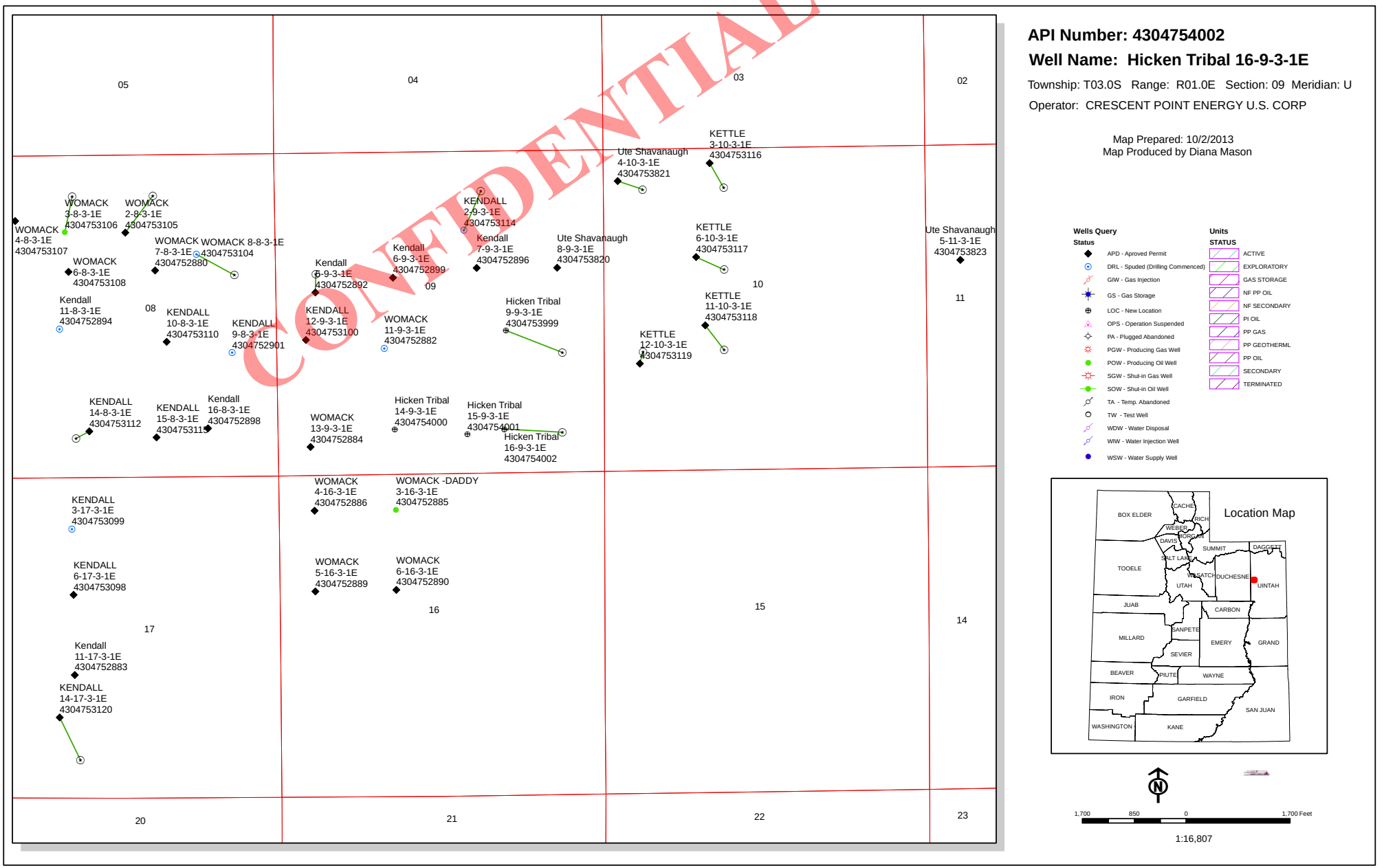
CRESCENT POINT ENERGY
HICKEN TRIBAL 16-9-3-1E
SECTION 9, T. 3 S., R. 1 E.

ESTIMATED EARTHWORK

ITEM	CUT	FILL	TOPSOIL	EXCESS
PAD	1,777 CY	618 CY	1,152 CY	7 CY
PIT	1,941 CY			1,941 CY
TOTALS	3,718 CY	618 CY	1,152 CY	1,948 CY

RECEIVED: September 27, 2013

API Well Number: 43047540020000



API Number: 4304754002

Well Name: Hicken Tribal 16-9-3-1E

Township: T03.0S Range: R01.0E Section: 09 Meridian: U

Operator: CRESCENT POINT ENERGY U.S. CORP

Map Prepared: 10/2/2013
Map Produced by Diana Mason

Wells Query

Status

- APD - Aproved Permit
- DRL - Spuded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WIW - Water Injection Well
- WSW - Water Supply Well

Units

STATUS

- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

1,700 850 0 1,700 Feet

1:16,807

RECEIVED: October 02, 2013

ON-SITE PREDRILL EVALUATION
Utah Division of Oil, Gas and Mining

Operator	CRESCENT POINT ENERGY U.S. CORP				
Well Name	Hicken Tribal 16-9-3-1E				
API Number	43047540020000	**APD No**	8598	**Field/Unit**	WILDCAT
Location: 1/4,1/4	SWSE **Sec** 9 **Tw** 3.0S **Rng** 1.0E	718	FSL	1606	FEL
GPS Coord (UTM)	594928 4454035	**Surface Owner**	Donald Hicken		

Participants

Ted Smith-DOGM,Charles MacDonald-BLM,Shawn Rhodes,Lori Browne,Lauren MacMillan,Emily DeGrasse-Crescent Point Energy,Don Hamilton Star Point Enterprises, Mark Hecksel-D.R.Griffin and Associates, Don Hicken- Landowner

Regional/Local Setting & Topography

The general area is on Windy Ridge, which is located about 4.5 miles southwest of Ft. Duchesne, Uintah County, Utah. Rolling hills with low growing desert shrub type vegetation characterize Windy Ridge. A few rolling hills and slopes leading to the Duchesne River. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 1.5 miles to the south. All lands in the immediate are privately owned. Ute Tribal lands lie to the north, east, south, and west.

Access to the proposed well site is either by State Of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Roosevelt, Utah is approximately 5 miles. Approximately 0.6 miles of low standard new road will be constructed to reach the location using multiple culverts along the access road.

The proposed Hicken Tribal 16-9-3-1E oil well surface and minerals are privately owned. Don Hicken owns the surface. Mr. Hicken was contacted by telephone and invited to attend the pre-site visit. Don relayed no concerns. A surface use agreement has been completed. The location appears to be a good site for constructing a pad, drilling and operating a well.

Surface Use Plan

Current Surface Use
Grazing
Wildlfe Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.6	**Width** 150 **Length** 400	Onsite	ALLU

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

RECEIVED: December 18, 2013

Vegetation is a fair desert shrub-forb type. Main plants are horse-brush, Gardner salt-brush, broom snakeweed, bud sagebrush, black sagebrush, cheatgrass, curly mesquite grass, prickly pear, globe mallow, squirrel tail and annual forbs.

Because of the lack of water and cover the area is not rich in fauna. Antelope, coyotes, prairie dogs and small mammals and rodents occur. Some shrub dependent birds may occur but were not observed. Historically but not currently sheep grazed the area. Cattle currently graze the area.

Soil Type and Characteristics

Soils are a deep sandy loam with little rock.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? Y

Berm Required? Y

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y **Paleo Potental Observed?** N **Cultural Survey Run?** Y **Cultural Resources?** N

Reserve Pit

Site-Specific Factors		Site Ranking	
Distance to Groundwater (feet)	>200	0	
Distance to Surface Water (feet)	>1000	0	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)	>1320	0	
Native Soil Type	Mod permeability	10	
Fluid Type	Fresh Water	5	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)		0	
Affected Populations			
Presence Nearby Utility Conduits	Unknown	10	
	Final Score	25	3 Sensitivity Level

Characteristics / Requirements

One 100’ x 50’ x 12’ deep reserve pit is planned in a cut on the southwast corner of the location. A liner with a minimum thickness of 16-mils is required. A sub-liner may not be needed because of the lack of rock in the area. But operator says will install underlayment. Flare pit 15' x 30' x 5'

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** N

RECEIVED: December 18, 2013

Other Observations / Comments

Don Hicken was contacted by telephone and invited to attend the pre-site visit. Don attended and had no issues with this location.

Ted Smith	10/30/2013
Evaluator	**Date / Time**

RECEIVED: December 18, 2013

Application for Permit to Drill
Statement of Basis
Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
8598	43047540020000	LOCKED	OW	P	No
Operator	CRESCENT POINT ENERGY U.S. CORP		**Surface Owner-APD**	Donald Hicken	
Well Name	Hicken Tribal 16-9-3-1E		**Unit**		
Field	WILDCAT		**Type of Work**	DRILL	
Location	SWSE 9 3S 1E U 718 FSL 1606 FEL GPS Coord (UTM) 594935E 4454033N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill	12/18/2013
APD Evaluator	**Date / Time**

Surface Statement of Basis

The general area is on Windy Ridge, which is located about 4 miles southeast of Ft. Duchesne, Uintah County, Utah. Rolling with low growing desert shrub type vegetation characterize Windy Ridge. A few rolling hills and slopes leading to the Duchesne . No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 1.5 miles to the south. All lands in the immediate area are privately owned. Ute Tribal lands lie to the north, south, east, and west.

Access to the proposed well site is either by State Of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Roosevelt, Utah is approximately 5 miles. Approximately 0.6 miles of low standard new road will be constructed to reach the location using multiple culverts along the road access.

The proposed Hicken Tribal 16-9-3-1E oil well surface and minerals are privately owned. Don Hicken owns the surface. Mr. Hicken was contacted by telephone and invited to attend the pre-site visit. Don relayed no concerns. A surface use agreement has been completed. The location appears to be a good site for constructing a pad, drilling and operating a well.

The original well location was in Mr. Hickens field. He did not want it to be there so Cresent moved it to the 15-9-3-1E pad location and is located 75 feet NE of the 15-9-3-1E well.

Ted Smith	10/30/2013
Onsite Evaluator	**Date / Time**

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.
Pits	The reserve pit should be located on the south side of the location.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

RECEIVED: December 18, 2013

API Well Number: 43047540020000

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 9/27/2013 **API NO. ASSIGNED:** 43047540020000

WELL NAME: Hicken Tribal 16-9-3-1E

OPERATOR: CRESCENT POINT ENERGY U.S. CORP (N3935) **PHONE NUMBER:** 720 880-3644

CONTACT: Emily Kate DeGrasse

PROPOSED LOCATION: SWSE 09 030S 010E **Permit Tech Review:** ☑

SURFACE: 0718 FSL 1606 FEL **Engineering Review:** ☐

BOTTOM: 0654 FSL 0658 FEL **Geology Review:** ☑

COUNTY: UINTAH

LATITUDE: 40.23135 **LONGITUDE:** -109.88406

UTM SURF EASTINGS: 594935.00 **NORTHINGS:** 4454033.00

FIELD NAME: WILDCAT

LEASE TYPE: 2 - Indian

LEASE NUMBER: 1420H626288 **PROPOSED PRODUCING FORMATION(S):** WASATCH

SURFACE OWNER: 4 - Fee **COALBED METHANE:** NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** INDIAN - LPM9080276
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** 437478
- ☑ **RDCC Review:** 2013-12-18 00:00:00.0
- ☑ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit:

- ☐ **R649-3-2. General**
- ☑ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: R649-3-11

Effective Date:

Siting:

- ☑ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:

1 - Exception Location - bhill
4 - Federal Approval - dmason
5 - Statement of Basis - bhill
15 - Directional - dmason
21 - RDCC - dmason
23 - Spacing - dmason

RECEIVED: December 18, 2013

GARY R. HERBERT
Governor
SPENCER J. COX
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill
****

Well Name: Hicken Tribal 16-9-3-1E
API Well Number: 43047540020000
Lease Number: 1420H626288
Surface Owner: FEE (PRIVATE)
Approval Date: 12/18/2013

Issued to:
CRESCENT POINT ENERGY U.S. CORP, 555 17th Street, Suite 750, Denver, CO 80202

Authority:
Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:
Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

The Application for Permit to Drill has been forwarded to the Resource Development Coordinating Committee for review of this action. The operator will be required to comply with any applicable recommendations resulting from this review. (See attached)

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284
  (please leave a voicemail message if not available)
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
  at http://oilgas.ogm.utah.gov

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

Form 3160-3
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Received 12/6/13

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
1420H626288

6. If Indian, Allottee or Tribe Name
UINTAH AND OURAY

1a. Type of Work: ■ DRILL ☐ REENTER

CONFIDENTIAL

7. If Unit or CA Agreement, Name and No.

1b. Type of Well: ■ Oil Well ☐ Gas Well ☐ Other ☐ Single Zone ■ Multiple Zone

8. Lease Name and Well No.
HICKEN TRIBAL 16-9-3-1E

2. Name of Operator
CRESCENT POINT ENERGY US CORP
Contact: EMILY DEGRASSE
E-Mail: edegrasse@crescentpointenergy.com

9. API Well No.
43047 54002

3a. Address
555 17TH STREET, SUITE 1800
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 720-880-3644

10. Field and Pool, or Exploratory
UNKNOWN
WILDCAT

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface SWSE 700FSL 2163FEL 40.231347 N Lat, 109.884111 W Lon

At proposed prod. zone SESE 654FSL 668FEL 40.231347 N Lat, 109.884111 W Lon

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 9 T3S R1E Mer UBM
SME: FEE

14. Distance in miles and direction from nearest town or post office*
8.5 MILES SOUTHWEST OF FT.DUCHESNE UTAH

12. County or Parish
UINTAH

13. State
UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
654

16. No. of Acres in Lease
21298.18

17. Spacing Unit dedicated to this well
40.00

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.
920

19. Proposed Depth
9976 MD
9888 TVD

20. BLM/BIA Bond No. on file
LPM9080276

21. Elevations (Show whether DF, KB, RT, GL, etc.
4931 GL

22. Approximate date work will start
12/10/2013

23. Estimated duration
60 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

RECEIVED
MAY 12 2014
DIV. OF OIL, GAS & MINING

25. Signature
(Electronic Submission)

Name (Printed/Typed)
ERIC RADFORD Ph: 303-382-6798

Date
12/10/2013

Title
DRILLING ENGINEER

Approved by (Signature)

Name (Printed/Typed)
Jerry Kenczka

Date
APR 24 2014

Title
Assistant Field Manager
Lands & Mineral Resources

Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #229043 verified by the BLM Well Information System
For CRESCENT POINT ENERGY US CORP, sent to the Vernal
Committed to AFMSS for processing by LESLIE BUHLER on 12/12/2013 (14LBB1446AE)

NOTICE OF APPROVAL

UDOGM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**CRESCENT POINT ENERGY**	**Location:**	**SWSE, Sec. 9, T3S, R1E**
Well No:	**HICKEN TRIBAL 16-9-3-1E**	**Lease No:**	**14-20-H62-6288**
API No:	**43-047-54002**	**Agreement:**	**N/A**

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to:blm_ut_vn_opreport@blm.gov.
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

- Paint all production facilities and equipment, not otherwise regulated (OSHA, etc.), Covert Green.
- All areas of disturbance (including surface pipelines) must have appropriate surface use agreements or approvals in place with the proper owner and/or agency before such action is started.
- The conditions of approval, as set forth by those owners and/or agencies, shall be adhered to.
- Stationary internal combustion engines would comply with the following emission standards: 2 g/bhp-hr of NOx for engines less than 300 HP and 1 g/bhp-hr of NOx for engines over 300 HP.
- Either no or low bleed controllers would be installed on pneumatic pumps, actuators or other pneumatic devices.
- VOC venting controls or flaring would be utilized for oil or gas atmospheric storage tanks.
- VOC venting controls or flaring would be used for glycol dehydration and amine units.
- Where feasible, green completion would be used for well completion, re-completion, venting, or planned blowdown emissions. Alternatively, use controlled VOC emissions methods with 90% efficiency.

DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- The operator is required to upgrade the BOPE to a 5M systems. The operator's proposed BOPE of 3M is less then the ASP and is therefore deficient.
- Production casing cement shall be brought up and into the surface.
- Surface casing cement shall be brought to surface.
- A variance is granted for Onshore Order #2 Drilling Operations III.E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 80 feet.

All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E.

•Drilling Operations, Special Drilling Operations, air/gas drilling.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.

    - Well name and number.

    - Well location (¼¼, Sec., Twn, Rng, and P.M.).

    - Date well was placed in a producing status (date of first production for which royalty will be paid).

    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

    - Unit agreement and/or participating area name and number, if applicable.

    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H626288

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Hicken Tribal 16-9-3-1E

2. NAME OF OPERATOR:
CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER:
43047540020000

3. ADDRESS OF OPERATOR:
555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER:
720 880-3621 Ext

9. FIELD and POOL or WILDCAT:
INDEPENDENCE

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0718 FSL 1606 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWSE Section: 09 Township: 03.0S Range: 01.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 12/17/2014	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	✓ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy U.S. Corp respectfully requests a one-year extension of the state drilling permit for the Hicken Tribal 16-9-3-1E.

Approved by the
Utah Division of
Oil, Gas and Mining
November 25, 2014
Date:
By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kristen Johnson	303 308-6270	Regulatory Technician
SIGNATURE		**DATE**
N/A		11/18/2014

RECEIVED: Nov. 18, 2014

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047540020000

API: 43047540020000
Well Name: Hicken Tribal 16-9-3-1E
Location: 0718 FSL 1606 FEL QTR SWSE SEC 09 TWNP 030S RNG 010E MER U
Company Permit Issued to: CRESCENT POINT ENERGY U.S. CORP
Date Original Permit Issued: 12/18/2013

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- **If located on private land, has the ownership changed, if so, has the surface agreement been updated?** ○ **Yes** ◉ **No**
- **Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?** ○ **Yes** ◉ **No**
- **Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?** ○ **Yes** ◉ **No**
- **Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?** ○ **Yes** ◉ **No**
- **Has the approved source of water for drilling changed?** ○ **Yes** ◉ **No**
- **Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?** ○ **Yes** ◉ **No**
- **Is bonding still in place, which covers this proposed well?** ◉ **Yes** ○ **No**

Signature: Kristen Johnson **Date:** 11/18/2014
Title: Regulatory Technician **Representing:** CRESCENT POINT ENERGY U.S. CORP

RECEIVED: Nov. 18, 2014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H626288

SUNDRY NOTICES AND REPORTS ON WELLS

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Hicken Tribal 16-9-3-1E

2. NAME OF OPERATOR:
CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER:
43047540020000

3. ADDRESS OF OPERATOR:
555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER:
720 880-3621 Ext

9. FIELD and POOL or WILDCAT:
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4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0718 FSL 1606 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWSE Section: 09 Township: 03.0S Range: 01.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 12/17/2015	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	✓ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy US Corp respectfully requests a one-year extension of the state drilling permit for the referenced well.

Approved by the
November 18, 2015
Oil, Gas and Mining

Date: November 18, 2015

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kristen Johnson	303 308-6270	Regulatory Technician
SIGNATURE		**DATE**
N/A		11/18/2015

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047540020000

API: 43047540020000
Well Name: Hicken Tribal 16-9-3-1E
Location: 0718 FSL 1606 FEL QTR SWSE SEC 09 TWNP 030S RNG 010E MER U
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Date Original Permit Issued: 12/18/2013

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- **Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?** ○ **Yes** ◉ **No**
- **Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?** ○ **Yes** ◉ **No**
- **Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?** ○ **Yes** ◉ **No**
- **Has the approved source of water for drilling changed?** ○ **Yes** ◉ **No**
- **Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?** ○ **Yes** ◉ **No**
- **Is bonding still in place, which covers this proposed well?** ◉ **Yes** ○ **No**

Signature: Kristen Johnson **Date:** 11/18/2015
Title: Regulatory Technician **Representing:** CRESCENT POINT ENERGY U.S. CORP

RECEIVED: Nov. 18, 2015

Form 3160-5
(August 2007)

RECEIVED
MAR 15 2016
BLM Vernal UT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
1420H626288

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
HICKEN TRIBAL 16-9-3-1E

2. Name of Operator
CRESCENT POINT ENERGY US CORP
Contact: KRISTEN JOHNSON
E-Mail: kjohnson@crescentpointenergy.com

9. API Well No.
43-047-54002

3a. Address
555 17TH ST SUITE 1800
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-308-6270

10. Field and Pool, or Exploratory
UNDESIGNATED

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 9 T3S R1E Mer UBM SWSE 700FSL 2163FEL
40.231347 N Lat, 109.884111 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Change to Original APD
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Crescent Point Energy US Corp respectfully requests to extend the Application for Permit to Drill for the above referenced well for the maximum allowable time. Thank you.

APD- 4/24/14

RECEIVED
JUN 13 2016
DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

VERNAL FIELD OFFICE
ENG. RAH 3/23/16
GEOL.
E.S.
PET.
RECL.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #333752 verified by the BLM Well Information System
For CRESCENT POINT ENERGY US CORP, sent to the Vernal
Committed to AFMSS for processing by STEVE HIRSCHI on 03/15/2016 ()

Name *(Printed/Typed)* LORI BROWNE — Title SENIOR REG SPECIALIST

Signature (Electronic Submission) — Date 03/15/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By — Title Assistant Field Manager Lands & Mineral Resources — APR 08 2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office VERNAL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

UDOGM

16STH.0064SE

Sundry Number: 73424 API Well Number: 43047540020000

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H626288

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER: HICKEN TRIBAL 2-16-3-1E-H1

2. NAME OF OPERATOR:
CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER: 43047540020000

3. ADDRESS OF OPERATOR:
555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER: 720 880-3621 Ext

9. FIELD and POOL or WILDCAT: INDEPENDENCE

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0689 FSL 2171 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWSE Section: 09 Township: 03.0S Range: 01.0E Meridian: U

COUNTY: UINTAH

STATE: UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 8/8/2016	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	✓ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

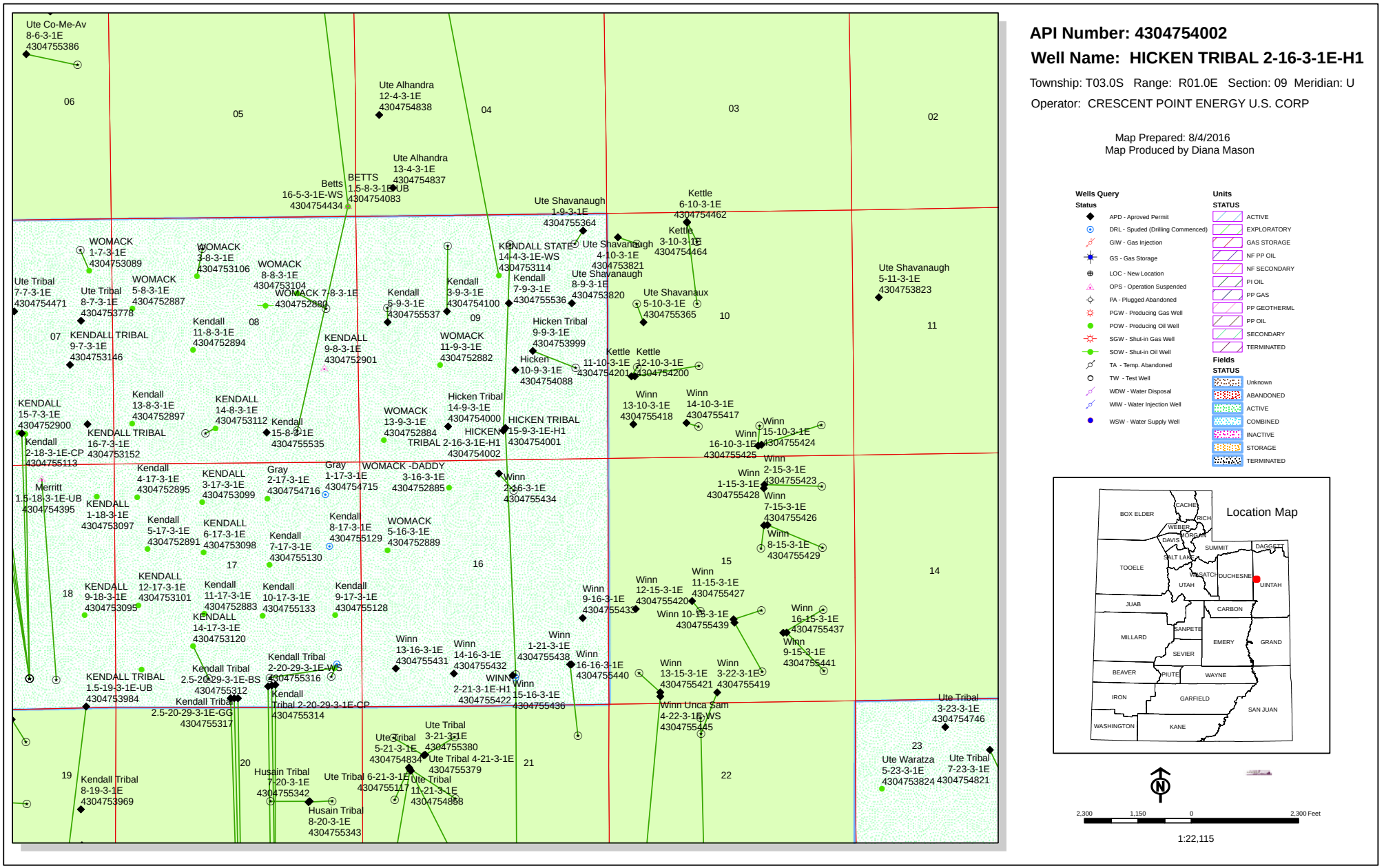
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator requests the Hicken Tribal 16-9-3-1E (private surface & Tribal minerals) be changed from a directional well to a 640 acre horizontal lateral, and the well name be revised to Hicken Tribal 2-16-3-1E-H1. TVD revised from 9,888ft to 7,902.6ft and MD revised from 9,976ft to 12,560.4ft. Updated locations along the bore path, including revisions made to original APD due to onsite changes: (SHL 718 FSL 1606 FEL SWSE): -SHL: 689ft FSL & 2,171ft FEL, SWSE, Sec. 9, T3S, R1E USM. -Top of Producing Interval: ±659ft FNL & ±2,008ft FEL, Sec. 16-3-1E; -BHL: ±660ft FSL & 1,998ft FEL, SWSE, Sec. 16-3-1E. Pad and disturbance acreage unchanged. COAs from approved APD will be adhered to. Please find an updated drilling & horizontal plan and lease plat reflecting proposed changes. Surface use & EDA agreements with the Ute Tribe remain in effect.

Approved by the Utah Division of Oil, Gas and Mining
August 04, 2016
Date:
By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Kristen Johnson	303 308-6270	Regulatory Technician
SIGNATURE		**DATE**
N/A		8/1/2016

RECEIVED: Aug. 01, 2016



API Number: 4304754002

Well Name: HICKEN TRIBAL 2-16-3-1E-H1

Township: T03.0S Range: R01.0E Section: 09 Meridian: U

Operator: CRESCENT POINT ENERGY U.S. CORP

Map Prepared: 8/4/2016
Map Produced by Diana Mason

Wells Query

Status

- APD - Aproved Permit
- DRL - Spuded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WIW - Water Injection Well
- WSW - Water Supply Well

Units

STATUS

- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields

STATUS

- Unknown
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- STORAGE
- TERMINATED

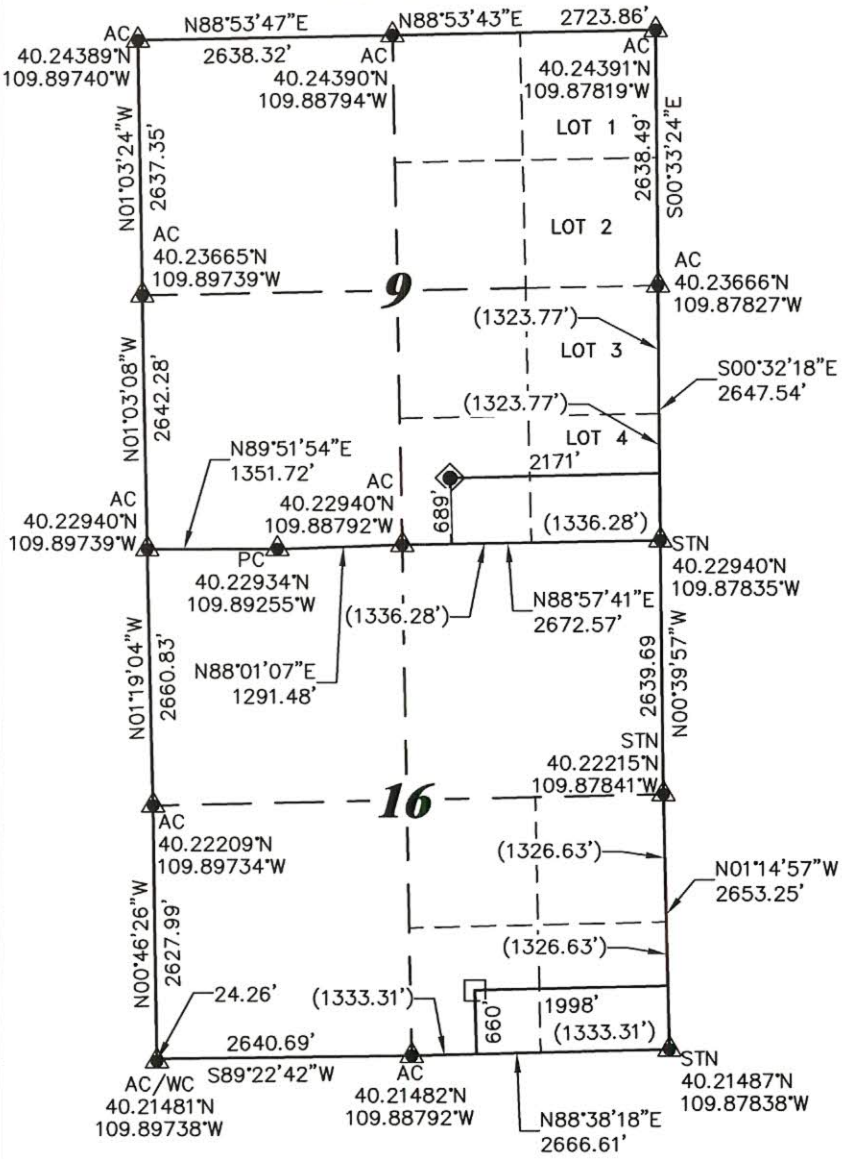
1:22,115

RECEIVED: Aug. 04, 2016

HICKEN TRIBAL 2-16-3-1E-H1

UNGRADED ELEVATION: 4941.0'

BASIS OF ELEVATION: USGS SPOT ELEVATION LOCATED AT THE SW CORNER SECTION 9, T3S, R1E, ELEVATION: 4978'



SCALE 1" = 2000'
GRID NORTH

DRAWING DATUM
SPCS UTC (NAD27)

SHL	BHL
NORTHING (NAD27)	**NORTHING (NAD27)**
695376.27	690047
EASTING (NAD27)	**EASTING (NAD27)**
2450772.88	2451027
LATITUDE (NAD83)	**LATITUDE (NAD83)**
NORTH 40.231289 DEG.	NORTH 40.216647 DEG.
LONGITUDE (NAD83)	**LONGITUDE (NAD 83)**
WEST 109.886104 DEG.	WEST 109.885539 DEG.
UTM	**UTM**
(ZONE 12, METERS)	(ZONE 12, METERS)
NORTHING (NAD83)	**NORTHING (NAD83)**
4454023.49	4452398.9
EASTING (NAD83)	**EASTING (NAD83)**
594761.25	594829.8

1000 500 0 1000 2000
SCALE FEET

SURVEYOR'S STATEMENT

I, DAVID E. HENDERHAN, OF GRAND JUNCTION, COLORADO, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON THE 11th DAY OF NOVEMBER, 2013, AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF HICKEN TRIBAL 2-16-3-1E-H1 AS STAKED ON THE GROUND.

STATE OF UTAH
DAVID E. HENDERHAN
7/1/16
8262603
PROFESSIONAL LAND SURVEYOR

UTAH PLS NO. 8262603-2201

LEGEND

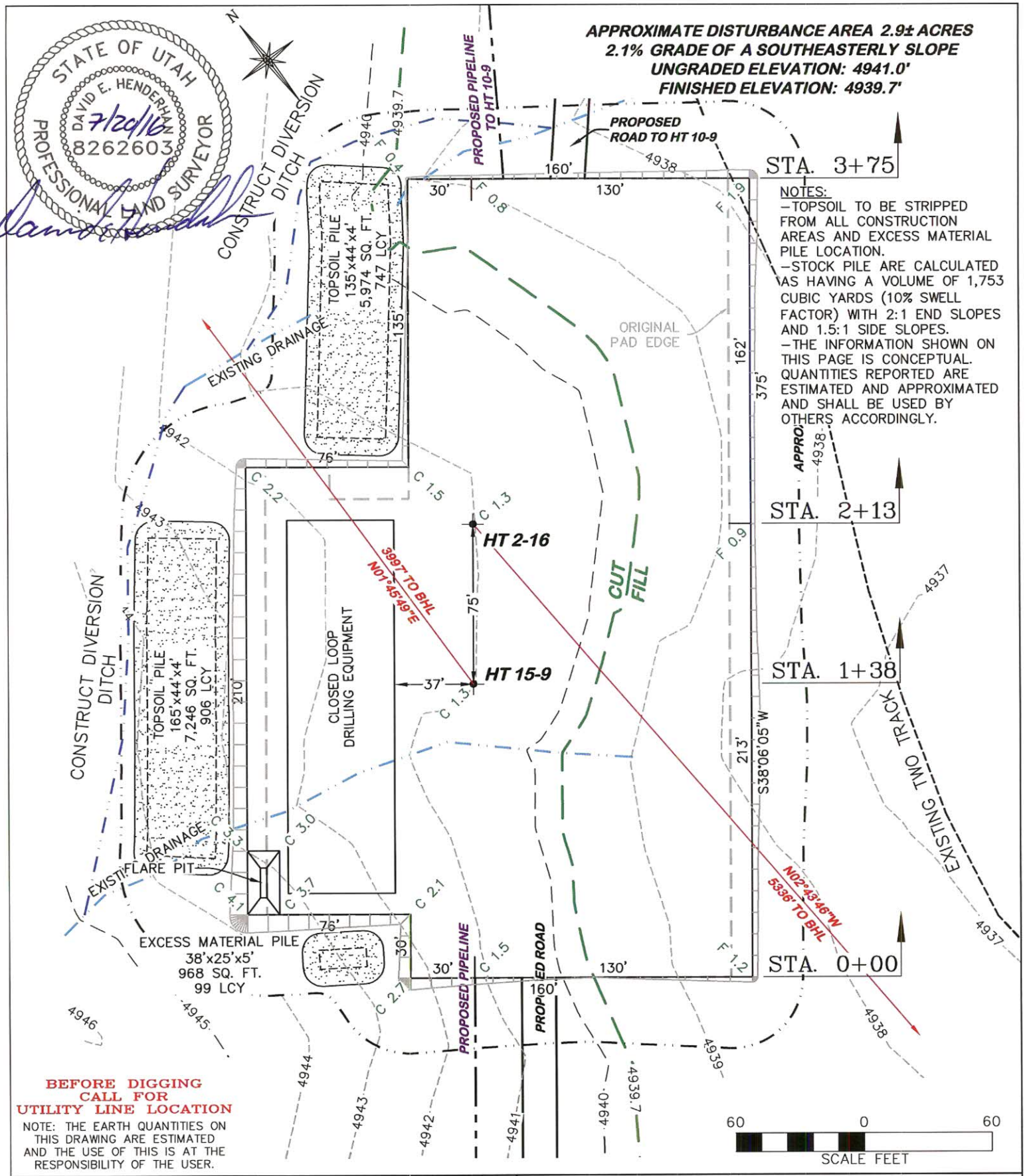
- WELL LOCATION
- BOTTOM HOLE LOC. (APPROX)
- PREVIOUSLY FOUND MONUMENT

DRIFFIN & ASSOCIATES, INC.
(307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

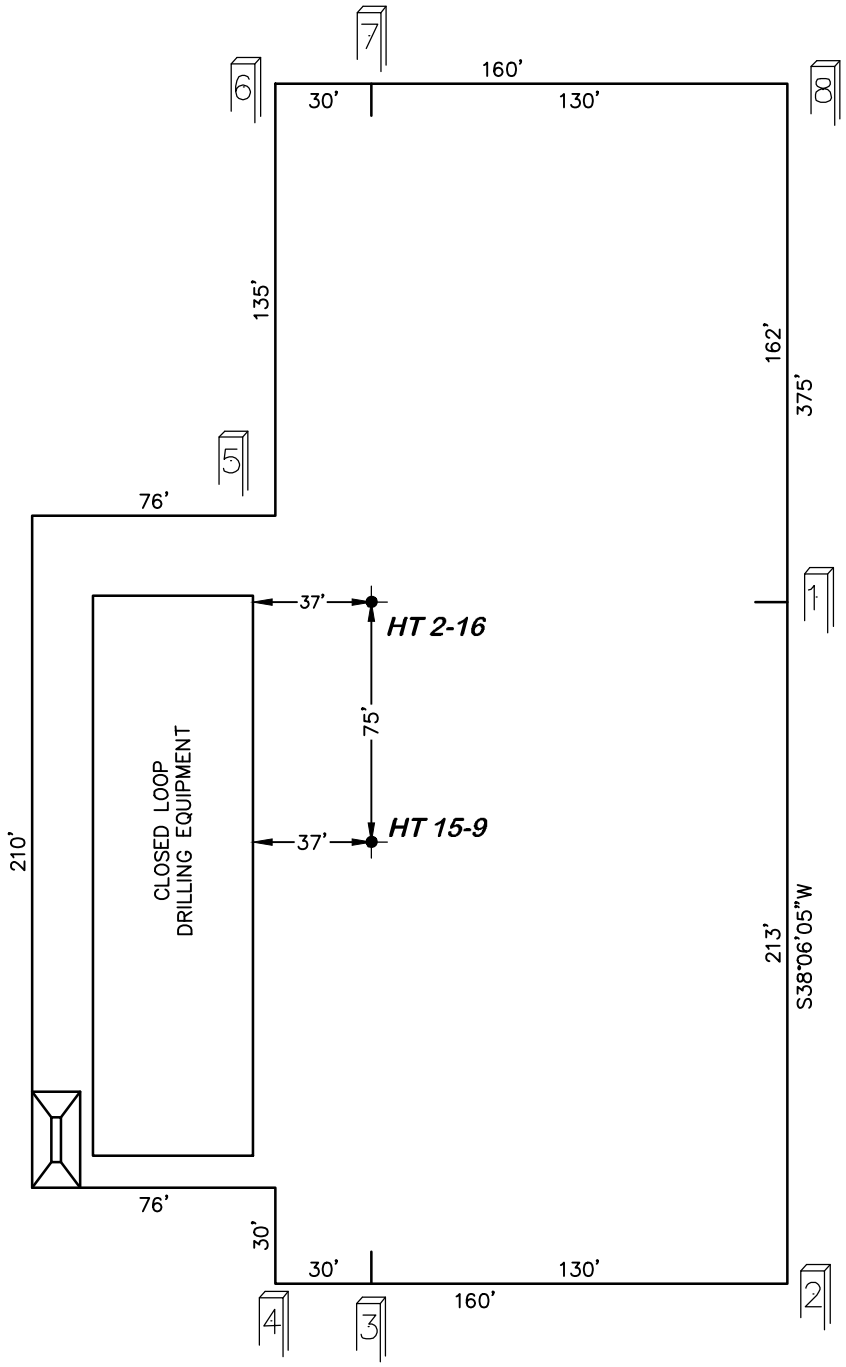
PLAT OF DRILLING LOCATION IN SWSE, SECTION 9, FOR CRESCENT POINT ENERGY

DRAWN: 11/19/13 - DEH	SCALE: 1" = 2000'
REVISED: 6/30/2016 - TCM	DRG JOB No. 19843
MISC. REVISIONS	EXHIBIT 1

689' F/SL, & 2171' F/EL, SECTION 9, T.3 S., R. 1 E., U.S.M., UNITAH COUNTY, UTAH



DRG RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901	CRESCENT POINT ENERGY HICKEN TRIBAL 15-9-3-1E-H1 & HICKEN TRIBAL 2-16-3-1E-H1 SECTION 9, T. 3 S., R. 1 E.
DRAWN: 5/21/2013 - TCM	SCALE: 1" = 60'
REVISED: 7/19/2016 - TCM	DRG JOB No. 19843
MISC. REVISIONS	FIGURE 1
	UNGRADED ELEVATION: 4941.0' FINISHED ELEVATION: 4939.7'



BEFORE DIGGING
CALL FOR
UTILITY LINE LOCATION

NOTE: THE EARTH QUANTITIES ON THIS DRAWING ARE ESTIMATED AND THE USE OF THIS IS AT THE RESPONSIBILITY OF THE USER.

60 0 60
SCALE FEET

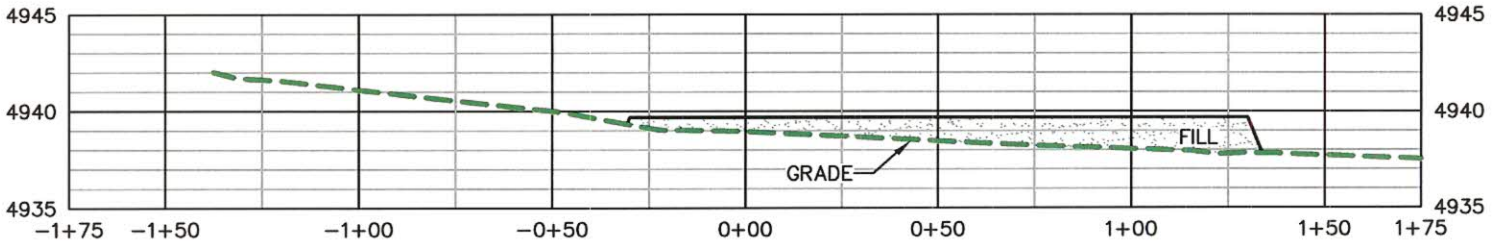
DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 5/21/2013 - TCM	SCALE: 1" = 60'
REVISED: 7/19/2016 - TCM	DRG JOB No. 19843
MISC. REVISIONS	FIGURE 1A

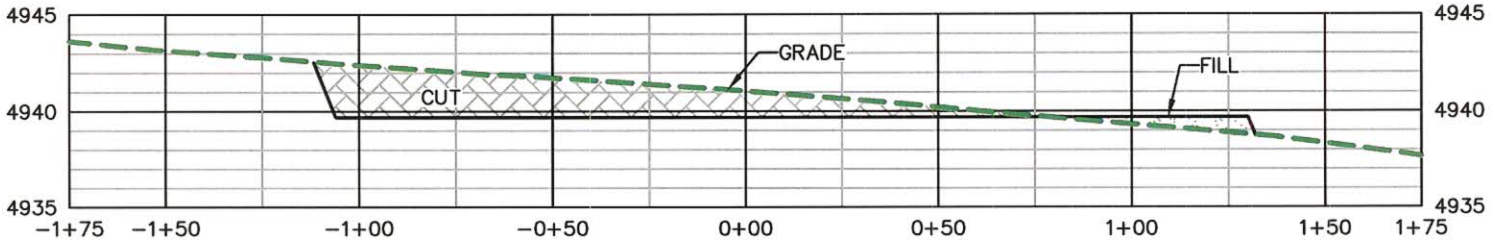
PAD LAYOUT
CRESCENT POINT ENERGY
HICKEN TRIBAL 15-9-3-1E-H1 &
HICKEN TRIBAL 2-16-3-1E-H1
SECTION 9, T. 3 S., R. 1 E.

UNGRADED ELEVATION: 4941.0'
FINISHED ELEVATION: 4939.7'

RECEIVED: Aug. 02, 2016

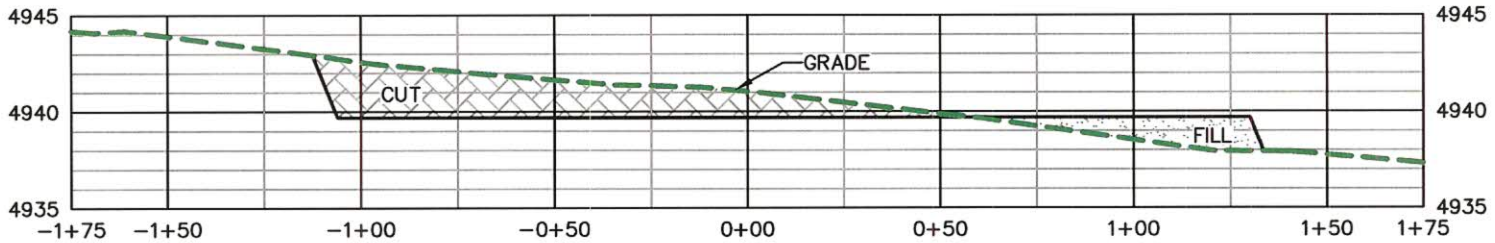


3+75

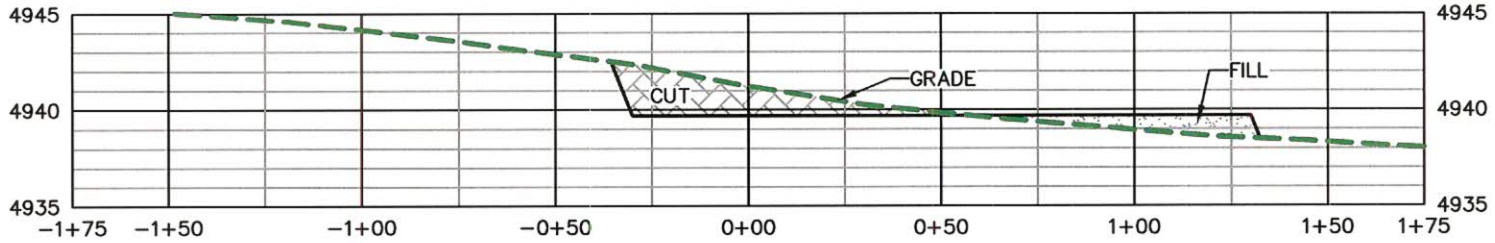


2+13

STATE OF UTAH
DAVID E. HENDERMAN
8262603
PROFESSIONAL LAND SURVEYOR

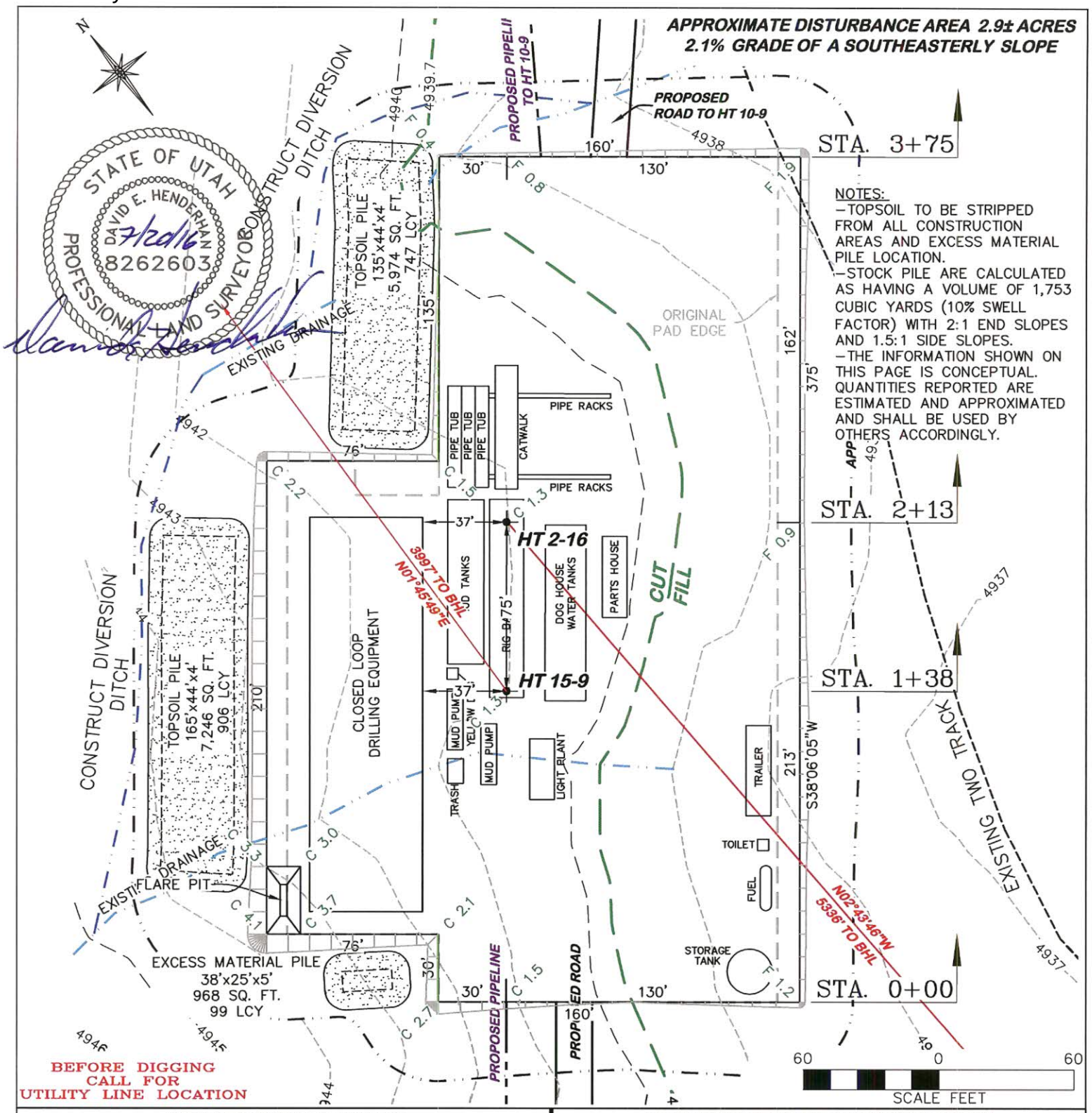


1+38



0+00

DRG GRIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901	**CRESCENT POINT ENERGY HICKEN TRIBAL 15-9-3-1E-H1 & HICKEN TRIBAL 2-16-3-1E-H1 SECTION 9, T. 3 S., R. 1 E.**
DRAWN: 5/21/2013 - TCM	SCALE: HORZ 1" = 50' VERT 1" = 10'
REVISED: 7/19/2016 - TCM	DRG JOB No. 19843
MISC. REVISIONS	FIGURE 2
	UNGRADED ELEVATION: 4941.0' FINISHED ELEVATION: 4939.7'



ESTIMATED EARTHWORK BANK

ITEM	TOPSOIL	CUT	FILL	EXCESS
PAD	1,503 BCY	882 BCY	872 BCY	10 BCY
PIT		NONE		NONE
TOTALS	1,503 BCY	882 BCY	872 BCY	10 BCY

ESTIMATED EARTHWORK LOOSE (10% SWELL)

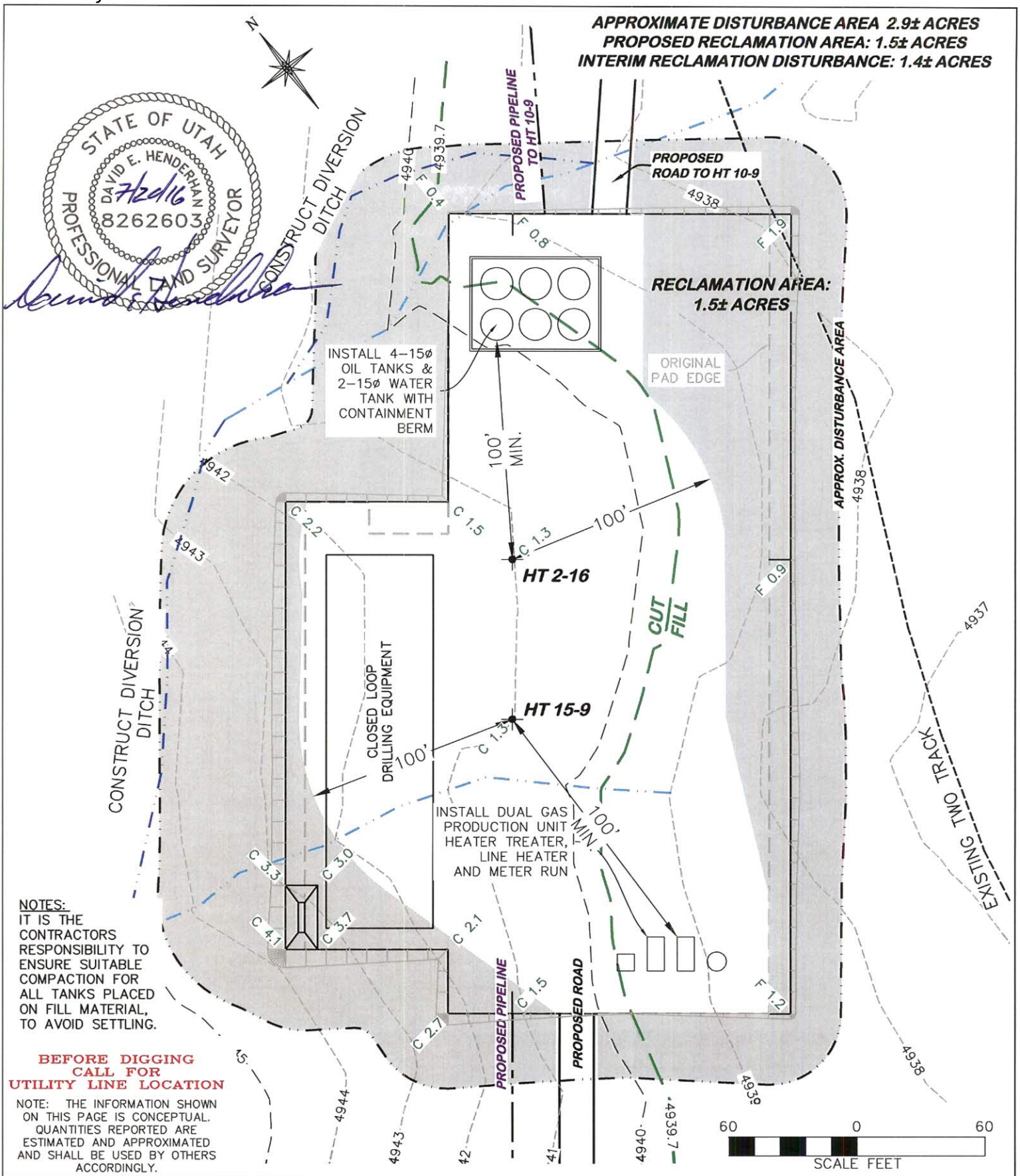
ITEM	TOPSOIL	CUT	FILL	EXCESS
PAD	1,654 LCY	971 LCY	872 LCY	99 LCY
PIT		NONE		NONE
TOTALS	1,654 LCY	971 LCY	872 LCY	99 LCY

DRG RIFFIN & ASSOCIATES, INC.
1414 ELK ST., ROCK SPRINGS, WY 82901
(307) 362-5028

CRESCENT POINT ENERGY
HICKEN TRIBAL 15-9-3-1E-H1 & HICKEN TRIBAL 2-16-3-1E-H1
SECTION 9, T.3 S., R.1 E.

DRAWN: 5/21/2013 - TCM	SCALE: 1" = 60'
REVISED: 7/19/2016 - TCM	DRG JOB No. 19843
MISC. REVISIONS	FIGURE 3

UNGRADED ELEVATION: 4941.0'
FINISHED ELEVATION: 4939.7'



NOTES:
IT IS THE CONTRACTORS RESPONSIBILITY TO ENSURE SUITABLE COMPACTION FOR ALL TANKS PLACED ON FILL MATERIAL, TO AVOID SETTLING.

BEFORE DIGGING CALL FOR UTILITY LINE LOCATION

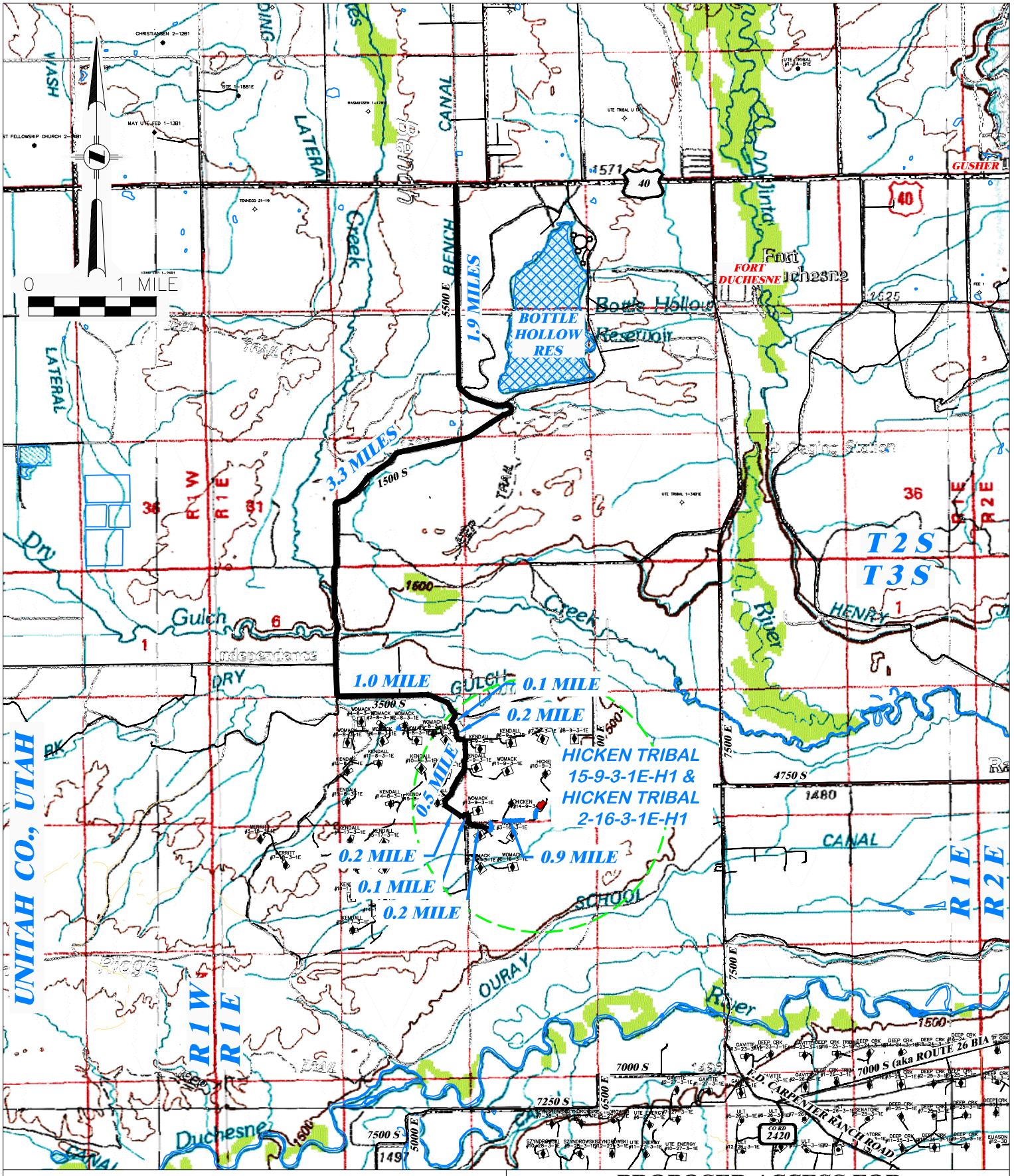
NOTE: THE INFORMATION SHOWN ON THIS PAGE IS CONCEPTUAL. QUANTITIES REPORTED ARE ESTIMATED AND APPROXIMATED AND SHALL BE USED BY OTHERS ACCORDINGLY.

DRG GRIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 6/24/2016 - TCM	SCALE: 1" = 60'
REVISED: N/A - .	DRG JOB No. 19843
.	FIGURE 4

PROPOSED INTERIM RECLAMATION
CRESCENT POINT ENERGY
HICKEN TRIBAL 15-9-3-1E-H1 &
HICKEN TRIBAL 2-16-3-1E-H1
SECTION 9, T. 3 S., R. 1 E.

UNGRADED ELEVATION: 4941.0'
FINISHED ELEVATION: 4939.7'



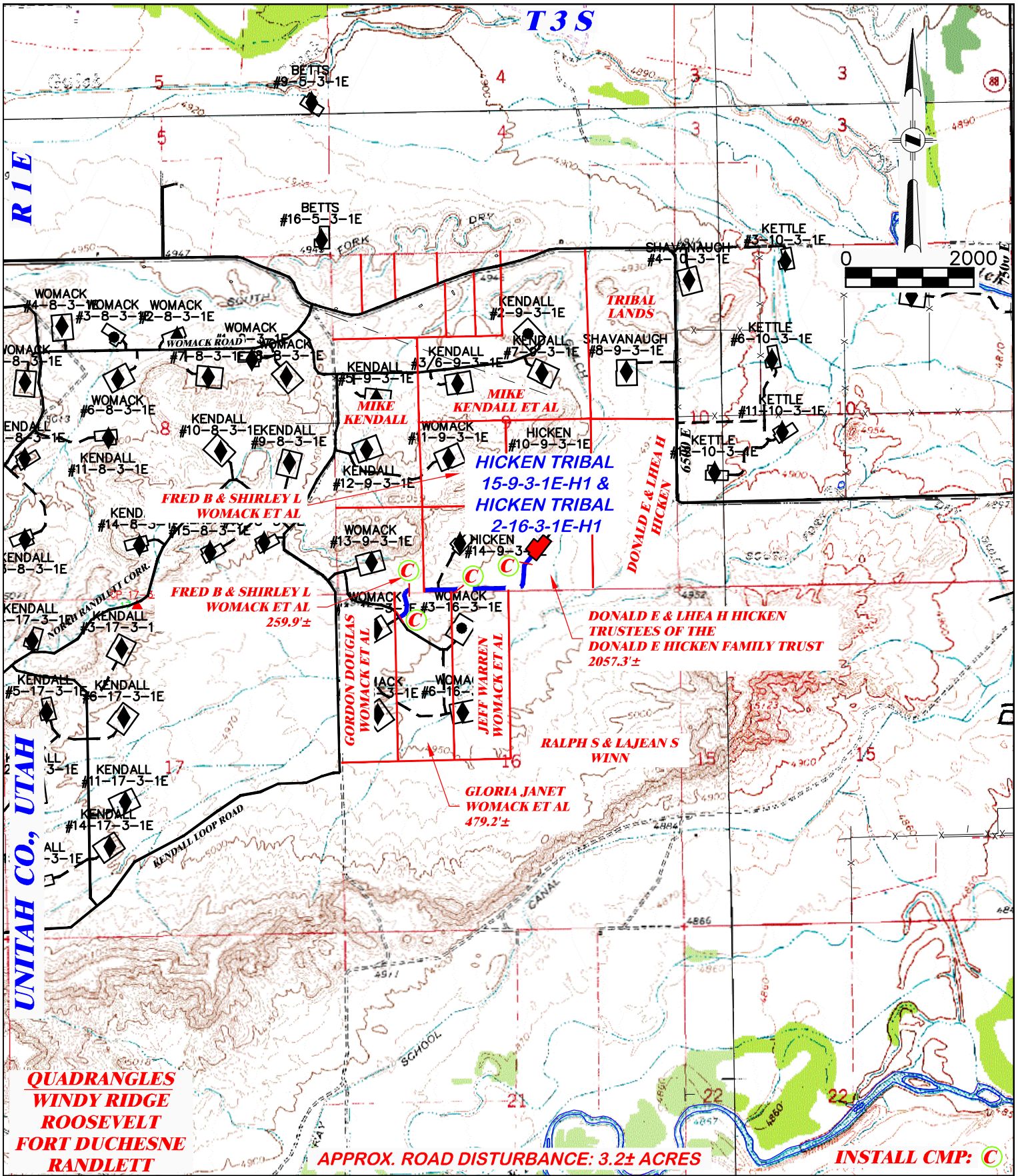
DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

PROPOSED ACCESS FOR CRESCENT POINT ENERGY HICKEN TRIBAL 15-9-3-1E-H1 & HICKEN TRIBAL 2-16-3-1E-H1 SECTION 9, T.3 S., R. 1 E.

DRAWN: 5/21/2013 - TCM	SCALE: 1" = 1 MILE
REVISED: 7/19/2016 - TCM	DRG JOB No. 19843
MISC. REVISIONS	TOPO A

PROPOSED ROAD - - - - EXISTING ROAD ———

RECEIVED: Aug. 02, 2016



DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

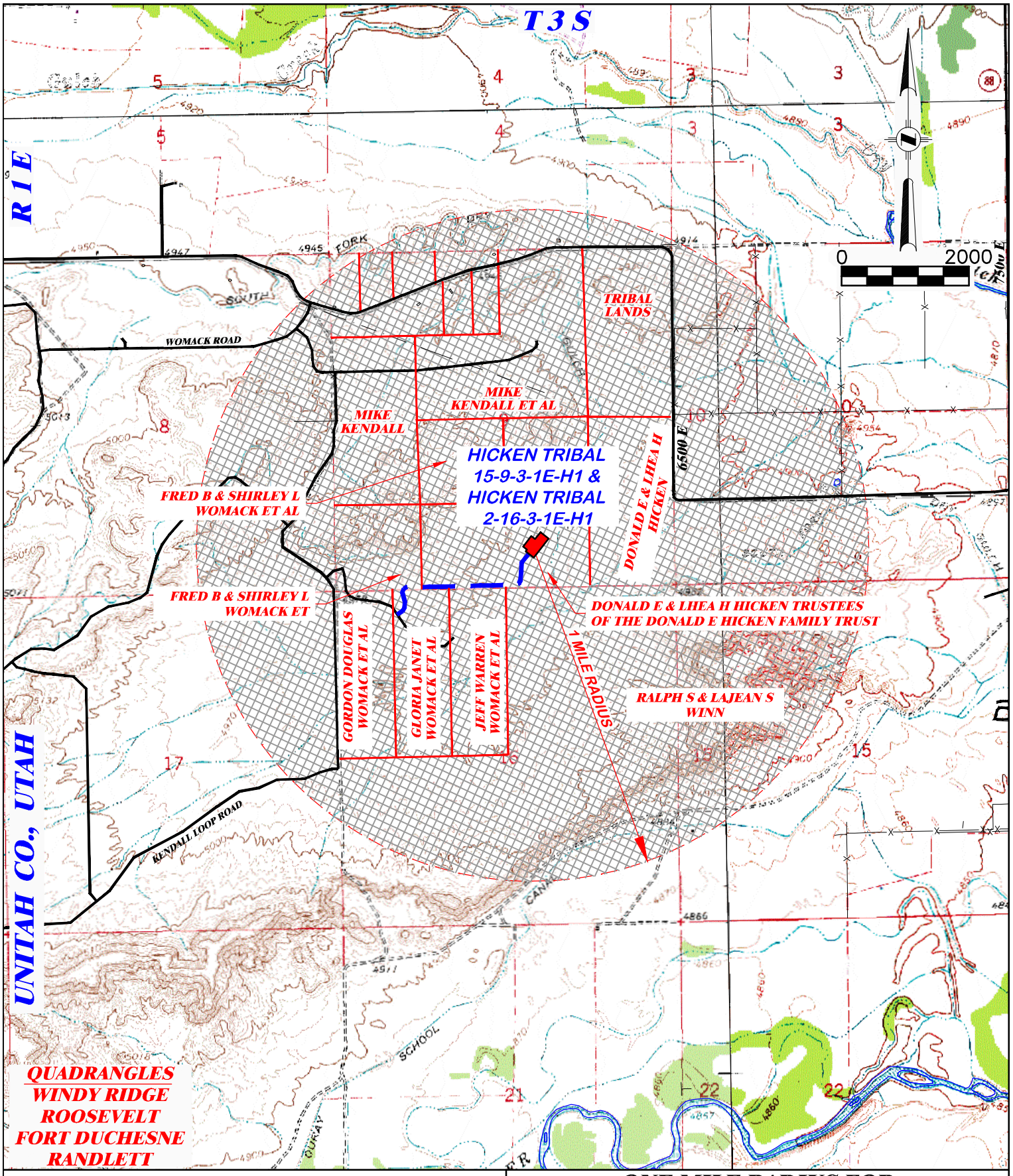
PROPOSED ROAD FOR CRESCENT POINT ENERGY HICKEN TRIBAL 15-9-3-1E-H1 & HICKEN TRIBAL 2-16-3-1E-H1 SECTION 9, T. 3 S., R. 1 E.

DRAWN: 5/21/2013 - TCM	SCALE: 1" = 2000'
REVISED: 7/19/2016 - TCM	DRG JOB No. 19843
MISC. REVISIONS	TOPO B

TOTAL PROPOSED LENGTH: 2796.4'±

PROPOSED ROAD - - - - EXISTING ROAD ———

RECEIVED: Aug. 02, 2016



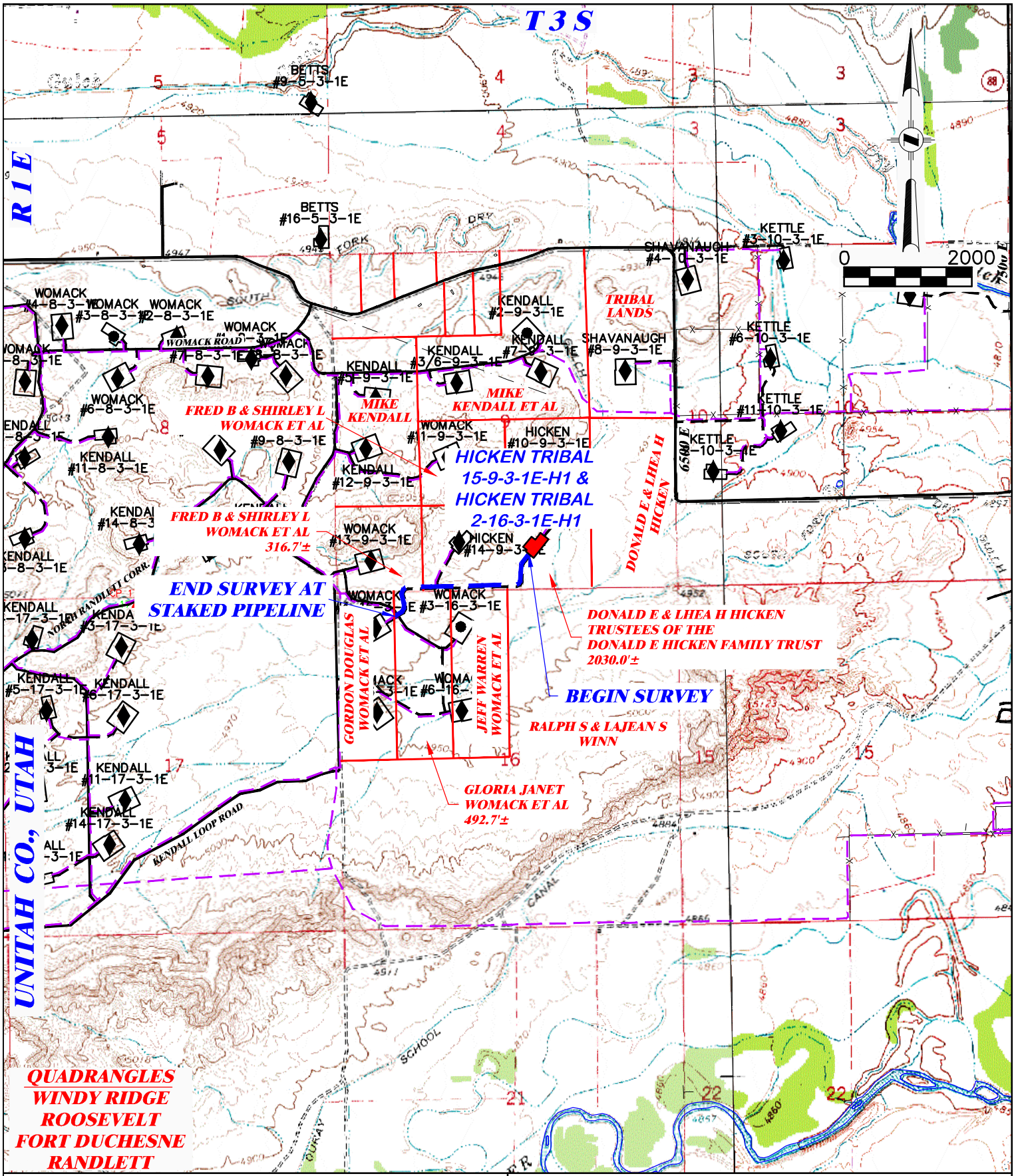
DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 5/21/2013 - TCM	SCALE: 1" = 2000'
REVISED: 7/19/2016 - TCM	DRG JOB No. 19843
MISC. REVISIONS	TOPO C

ONE MILE RADIUS FOR CRESCENT POINT ENERGY HICKEN TRIBAL 15-9-3-1E-H1 & HICKEN TRIBAL 2-16-3-1E-H1 SECTION 9, T.3 S., R. 1 E.

PROPOSED ROAD - - - - - - EXISTING ROAD ——————

RECEIVED: Aug. 02, 2016



DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

PROPOSED PIPELINE FOR CRESCENT POINT ENERGY HICKEN TRIBAL 15-9-3-1E-H1 & HICKEN TRIBAL 2-16-3-1E-H1 SECTION 9, T. 3 S., R. 1 E.

DRAWN: 5/21/2013 - TCM	SCALE: 1" = 2000'	
REVISED: 7/19/2016 - TCM	DRG JOB No. 19843	TOTAL PROPOSED LENGTH: 2839.4'±
MISC. REVISIONS	TOPO D	PROPOSED PIPELINE - - - EXISTING ROAD ———

RECEIVED: Aug. 02, 2016

Crescent Point Energy U.S. Corp
Hicken Tribal 2-16-3-1E-H1
SHL: 689' FSL & 2171' FEL, Section 9, T3S, R1E
BHL: 660' FSL & 1998' FEL, Section 16, T3S, R1E
Uintah County, Utah

DRILLING PLAN

1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth – TVD	Depth - MD
Uinta	Surface	Surface
BMSGW	2610.7'	2610.7
Upper Green River Marker	4750.7'	4759.4
Mahogany	5345.7'	5363.6
Garden Gulch (TGR3)	6495.7'	6531.3
Douglas Creek	7405.7'	7455.3
Black Shale	7835.7'	7946.5
Castle Peak	7965.7'	8212.5
Lateral LP	8055.7	8572.0
Lateral TD	7902.6'	12560.4

3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Castle Peak Formation (Oil) 7,965.7 TVD' – 8,055.7 TVD'

Fresh water may be encountered in the Uinta Formation, but would not be expected below 350'. All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by DOGM at onsite) encountered during drilling will be recorded by depth and adequately protected.

RECEIVED: Aug. 02, 2016

4. Proposed Casing & Cementing Program

Casing Design:

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Conductor								
16"	0'	40'	65	H-40	STC	1,640	670	439,000
Hole Size 24"								
Surface casing						3,520	2,020	453,000
9-5/8"	0'	1000'	36	J-55	LTC	405	707	36,000
Hole Size 12-1/4"						8.69	2.86	12.58
Int casing						6340	3830	435,000
7”	0’	8572’	23	L-80	LTC	4938	2823	197,000
Hole Size 8-3/4”						1.28	1.36	2.21
Prod casing						10690	7560	279,000
4-1/2"	8422’	12560’	11.6	P-110	LTC	6152	2514	54,000
Hole Size 6- 1/8"						1.74	3.01	5.16

Assumptions:

1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Intermediate casing MASP = Pore pressure – gas gradient
3. Production casing MASP (production mode) = Pore pressure – gas gradient
4. All collapse calculations assume fully evacuated casing w/gas gradient
5. All tension calculations assume air weight of casing

Frac gradient at surface casing shoe = 10.0 ppg
Frac gradient at intermediate casing shoe = 14.0 ppg
Pore pressure at surface casing shoe = 8.33 ppg
Pore pressure at prod casing shoe = 8.33 ppg
Gas gradient = 0.115 psi/ft

Minimum Safety Factors:
Burst = 1.000
Collapse = 1.125
Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of one (1) centralizer per joint on the bottom three joints.

RECEIVED: Aug. 02, 2016

Cementing Design:

Job	Fill	Description	Excess	Sacks	Weight (ppg)	Yield (ft^3/sk)
Surface casing	1000' - surface	Class V 2% chlorides	75%	480	15.8	1.15
Int casing Lead	4300’ to Surface	65/35 Poz Blend, Type II/V	25% in open hole, 0% in cased hole	230	11.0	3.42
Int casing Tail	4300’ to 8572’	50/50 Poz Blend, Type II/V	25%	456	13.1	1.76
Production Casing	8422’ to TD	50/50 Poz Blend, Class G	15%	293	14.0	1.53

*Actual volume pumped will have excess over gauge hole or caliper log if available
- Compressive strength of tail cement: 500 psi @ 7 hours
Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe. WOC time shall be recorded in the Driller’s Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The DOGM Roosevelt Field Office shall be notified, with sufficient lead time, in order to have a DOGM representative on location while running all casing strings and cementing.

The 9-5/8” surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The intermediate casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the surface casing shoe. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A Tuned spacer will be used to prevent contamination of the lead cement by the drilling mud.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 9, “Sundry Notices and Reports on Wells” shall be filed with the DOGM within 30 days after the work is completed. This report must include the following information:

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Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated of the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

The Conductor section (from 0' to 40') will be drilled by Auger and final depth determined by when the black shale is encountered with a minimum depth of 40'.

The surface interval will then be drilled to ±1000' with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run to an open top tank. A variance is in request for this operation. The request can be found in Section 12 of this plan.

The intermediate and production intervals (±1000' to TD) will be drilled with a brine water mud system. Clay inhibition and hole stability will be achieved with the addition of KCl. A closed loop drilling fluids system will be utilized to clean/maintain the KCl mud system during drilling operations. This brine water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 10.0 lbs/gal in the intermediate section and 11.0 lbs/gal in the production section. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of barite. There will be enough weighting agent on location to increase the entire system to 12.0 ppg MW. If hole conditions deteriorate, an oil based mud system may be utilized to establish wellbore stability.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior DOGM approval to ensure adequate protection of fresh water aquifers.

Drill cuttings from water-based mud operations not generated from oil-bearing geologic zones may be buried in approved onsite cuttings pit, employed for beneficial uses such as berms, pad material, or access roads, or may be disposed of offsite at an approved disposal facility.

Chemicals on the EPA's Consolidated List of Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act of 1986 (SARA) may be used or stored in quantities over reportable quantities. In the course of drilling, Crescent Point Energy U.S. Corp. (Crescent Point) could potentially store and use diesel fuel, sand (silica), hydrochloric acid, and CO2 gas, all described as hazardous substances in 40 CFR Part 302, Section 302.4, in quantities exceeding 10,000 pounds. In addition, natural gas condensate and crude oil and methanol may be stored or used in reportable quantities. Small quantities of retail products (paint/spray paints, solvents {e.g., WD-40}, and lubrication oil) containing non-reportable volumes of hazardous substances may be stored and used on site at any time. No extremely hazardous substances, as defined in 40 CFR 355, would be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the wells.

Crescent Point Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

When drilling the 12 ¼" surface hole, an annular diverter or rotating head will be used for well control.

A 5,000 psi BOP system or better will be used on this well. All equipment will be installed and tested per Onshore Order No. 2.

The configuration is as follows:

- Float in drillstring

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- Inside BOP or safety valve
- Safety valve with same pipe threading
- Rotating Head below rotary table
- Fillup line
- 11" Annular Preventer – rated to 5,000 psi minimum
- 11" bore, 4-1/2" pipe ram – rated to 5,000 psi minimum
- 11" bore, Blind Ram – rated to 5,000 psi minimum
- 11" bore Drilling Spool with 2 side outlets (Choke side at 3" minimum & Kill side at 2" minimum)
    - 2 Kill line valves at 2" minimum – one with a check valve
    - Kill line at 2" minimum
    - 2 Choke line valves at 3" minimum (one will be hydraulic)
    - Choke line at 3" minimum
    - 2 adjustable chokes on manifold
    - Pressure gauge on choke manifold

7. BOPE Test Criteria

A Function Test of the Ram BOP equipment shall be made every trip and annular preventer every week. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to DOGM representatives upon request.

At a minimum, the Annular preventer will be tested to 50% of its rating for ten minutes. All other equipment (Rams, valves, manifold) will be tested at 5,000 psi for 10 minutes with a test plug. If rams are to be changed for any reason post drillout, the rams will be tested to 70% of surface casing internal yield.

At a minimum, the above pressure tests will be performed when such conditions exist:

- BOP's are initially installed
- Whenever a seal subject to pressure test is broken
- Following repairs to the BOPs
- Every 30 days

8. Accumulator

The Accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (HCR), close both rams and annular preventer as well maintain 200 psi above nitrogen precharge of the accumulator without use of accumulator pumps. The fluid reservoir volume will be double the usable volume of the accumulator system. The fluid level will be maintained per manufacturer's specifications.

The BOP system will have two independent power sources to close both rams and annular preventer, while opening HCR. Nitrogen bottles will be one source and electric and/or air powered pumps will be the other.

The accumulator precharge will be conducted every 6 months and maintained to be within the specifications of Onshore Order No. 2

A manual locking device or automatic locking device will be installed on both ram preventers and annular preventer.

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Remote controls will be readily accessible to the driller and be capable of closing all preventers. Main controls will be available to allow full functioning of all preventers and HCR.

9. Testing, Logging and Coring Programs

The logging program will consist a gamma LWD tool utilized while drilling the intermediate and production hole sections. No drill stem testing or coring is planned for this well.

10. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.52 psi/ft gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

11. Anticipated Starting Date and Duration of Operations

It is anticipated that drilling operations will commence as soon as possible after approval is given and take approximately twenty (20) days from spud to rig release and two weeks for completions.

12. Variances Requested from Onshore Order No. 2

1. A diverter is utilized for surface air drilling, rather than a lubricated rotating head.
2. The blooie line is 45 ft from the wellbore rather than 100 ft and is not anchored down.
3. The blooie line is not equipped with an automatic igniter or continuous pilot light.
4. The compressor is located on the rig itself and not 100 ft from the wellbore.
5. The requirement for a Formation Integrity Test (FIT) or a Leak Off Test (LOT)

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Crescent Point Energy

Schlumberger

Borehole:	Well:	Field:	Structure:
Original Hole	Hicken Tribal 2-16-3-1E-H1	UT, Uinta County (NAD 83 CZ)	09-03S-01E (Hicken Tribal 2-16-3-1E-H1

Gravity & Magnetic Parameters

Model:	HDGM 2016	Dip:	66.003°	Date:	13-Jul-2016
MagDec:	10.654°	FS:	51947.507nT	Gravity FS:	998.97mgn (9.80665 Based)

Surface Location NAD83 Utah State Plane, Central Zone, US Feet

Lat:	N 40 13 52.64	Northing:	7257038.31ftUS	Grid Conv:	1.0338°
Lon:	W 109 53 9.97	Easting:	2090982.13ftUS	Scale Fact:	0.99992269

Miscellaneous

Slot:	Hicken Tribal 2-16-3-1E-H1	TVD Ref:	KB 16ft(4955.7ft above MSL)
Plan:	Hicken Tribal 2-16-3-1E-H1 R0 mdv 13Jul16		

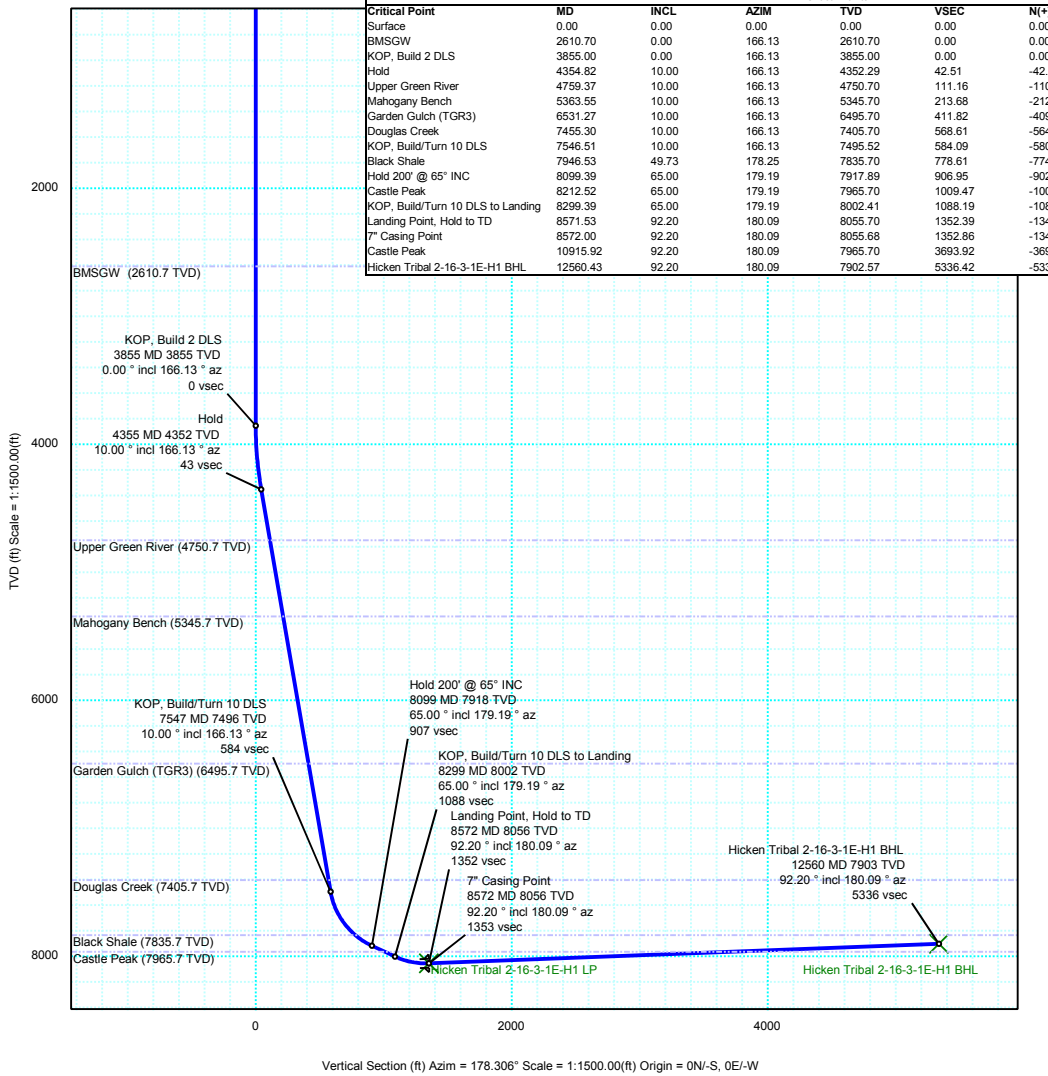
Surface Location Northing: 7257038.306 Easting: 2090982.129 Latitude: N 40 13 52.64 Longitude: W 109 53 9.97 VSec Azimuth: 178.306

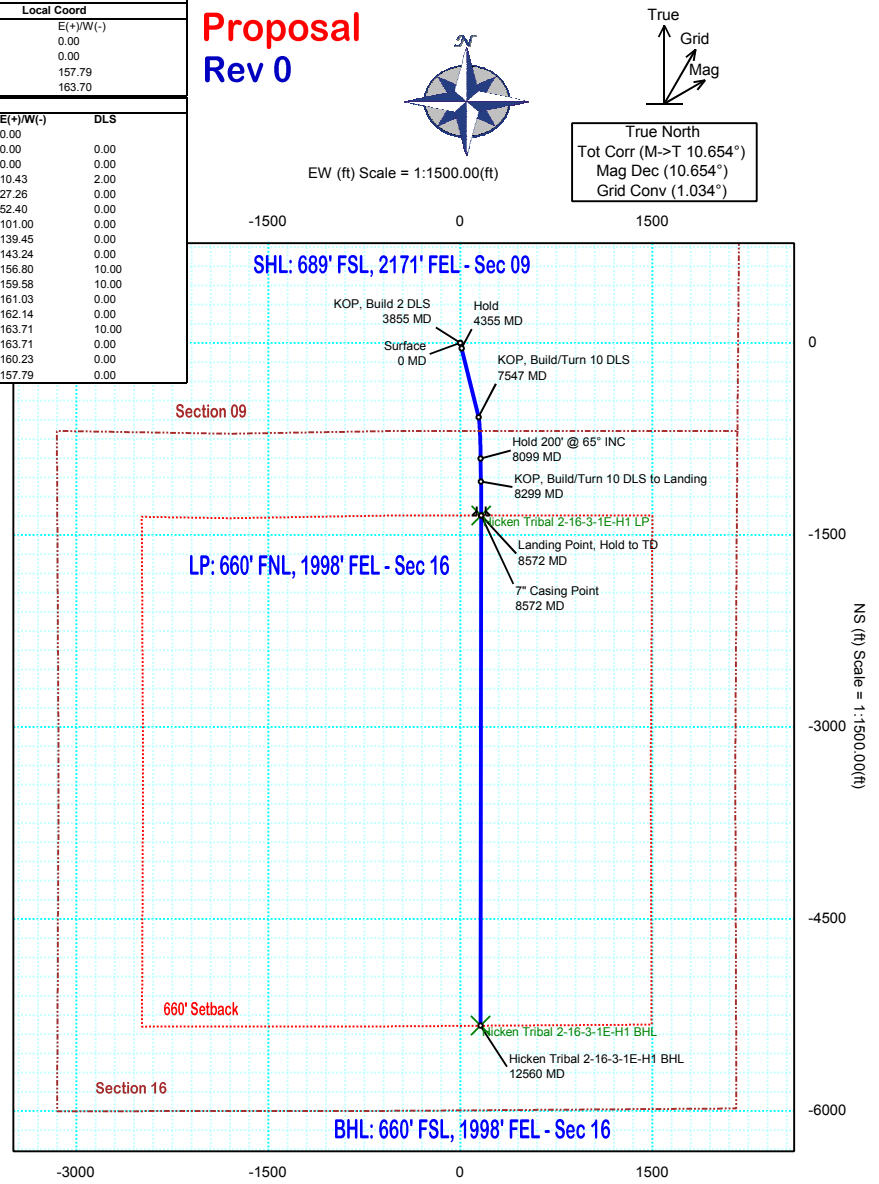
Target Description	Grid Coord						Local Coord	
Target Name	Latitude	Longitude	Northing	Easting	TVD	VSec	N(+)/S(-)	E(+)/W(-)
Hicken Tribal 2-16-3-1E-H1 Sec 16 - 660' Setback	N 40 13 52.64	W 109 53 9.97	7257038.31	2090982.13	4955.70	0.00	0.00	0.00
Hicken Tribal 2-16-3-1E-H1 Sec 16	N 40 13 52.64	W 109 53 9.97	7257038.31	2090982.13	4955.70	0.00	0.00	0.00
Hicken Tribal 2-16-3-1E-H1 BHL	N 40 12 59.93	W 109 53 7.94	7251708.35	2091236.12	7902.57	5336.42	-5334.09	157.79
Hicken Tribal 2-16-3-1E-H1 LP	N 40 13 39.32	W 109 53 7.86	7255693.46	2091170.11	8055.70	1352.38	-1348.13	163.70

Proposal
Rev 0

Critical Points

Critical Point	MD	INCL	AZIM	TVD	VSEC	N(+)/S(-)	E(+)/W(-)	DLS
Surface	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
BMSGW	2610.70	0.00	166.13	2610.70	0.00	0.00	0.00	0.00
KOP, Build 2 DLS	3855.00	0.00	166.13	3855.00	0.00	0.00	0.00	0.00
Hold	4354.82	10.00	166.13	4352.29	42.51	-42.22	10.43	2.00
Upper Green River	4759.37	10.00	166.13	4750.70	111.16	-110.40	27.26	0.00
Mahogany Bench	5363.55	10.00	166.13	5345.70	213.68	-212.22	52.40	0.00
Garden Gulch (TGR3)	6531.27	10.00	166.13	6495.70	411.82	-409.01	101.00	0.00
Douglas Creek	7455.30	10.00	166.13	7405.70	568.61	-564.73	139.45	0.00
KOP, Build/Turn 10 DLS	7546.51	10.00	166.13	7495.52	584.09	-580.10	143.24	0.00
Black Shale	7946.53	49.73	178.25	7835.70	778.61	-774.31	156.80	10.00
Hold 200' @ 65° INC	8099.39	65.00	179.19	7917.89	906.95	-902.63	159.58	10.00
Castle Peak	8212.52	65.00	179.19	7965.70	1009.47	-1005.15	161.03	0.00
KOP, Build/Turn 10 DLS to Landing	8299.39	65.00	179.19	8002.41	1088.19	-1083.87	162.14	0.00
Landing Point, Hold to TD	8571.53	92.20	180.09	8055.70	1352.39	-1348.13	163.71	10.00
7" Casing Point	8572.00	92.20	180.09	8055.68	1352.86	-1348.61	163.71	0.00
Castle Peak	10915.92	92.20	180.09	7965.70	3693.92	-3690.80	160.23	0.00
Hicken Tribal 2-16-3-1E-H1 BHL	12560.43	92.20	180.09	7902.57	5336.42	-5334.09	157.79	0.00





Crescent Point ENERGY CORP

Schlumberger

Hicken Tribal 2-16-3-1E-H1 R0 mdv 13Jul16 Proposal Geodetic Report

(Def Plan)

Report Date:	July 13, 2016 - 11:10 AM	**Survey / DLS Computation:**	Minimum Curvature / Lubinski
Client:	Crescent Point Energy	**Vertical Section Azimuth:**	178.306 ° (True North)
Field:	UT, Uinta County (NAD 83 CZ)	**Vertical Section Origin:**	0.000 ft, 0.000 ft
Structure / Slot:	Crescent Point 09-03S-01E (Hicken Tribal 2-16-3-1E-H1 / Hicken Tribal 2-16-3-1E-H1	**TVD Reference Datum:**	KB 16ft
Well:	Hicken Tribal 2-16-3-1E-H1	**TVD Reference Elevation:**	4955.700 ft above MSL
Borehole:	Original Hole	**Seabed / Ground Elevation:**	4939.700 ft above MSL
UWI / API#:	Unknown / Unknown	**Magnetic Declination:**	10.654 °
Survey Name:	Hicken Tribal 2-16-3-1E-H1 R0 mdv 13Jul16	**Total Gravity Field Strength:**	998.9703mgn (9.80665 Based)
Survey Date:	July 13, 2016	**Gravity Model:**	GARM
Tort / AHD / DDI / ERD Ratio:	92.498 ° / 5352.214 ft / 5.888 / 0.664	**Total Magnetic Field Strength:**	51947.507 nT
Coordinate Reference System:	NAD83 Utah State Plane, Central Zone, US Feet	**Magnetic Dip Angle:**	66.003 °
Location Lat / Long:	N 40° 13' 52.64040", W 109° 53' 9.97440"	**Declination Date:**	July 13, 2016
Location Grid N/E Y/X:	N 7257038.306 ftUS, E 2090982.129 ftUS	**Magnetic Declination Model:**	HDGM 2016
CRS Grid Convergence Angle:	1.0338 °	**North Reference:**	True North
Grid Scale Factor:	0.99992269	**Grid Convergence Used:**	0.0000 °
Version / Patch:	2.9.370.0	**Total Corr Mag North->True North:**	10.6541 °
		Local Coord Referenced To:	Well Head

Comments	MD (ft)	Incl (°)	Azim True (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (°)	Longitude (°)
Surface	0.00	0.00	0.00	0.00	0.00	0.00	0.00	N/A	7257038.31	2090982.13	40.231289	-109.886104
	100.00	0.00	166.13	100.00	0.00	0.00	0.00	0.00	7257038.31	2090982.13	40.231289	-109.886104
	200.00	0.00	166.13	200.00	0.00	0.00	0.00	0.00	7257038.31	2090982.13	40.231289	-109.886104
	300.00	0.00	166.13	300.00	0.00	0.00	0.00	0.00	7257038.31	2090982.13	40.231289	-109.886104
	400.00	0.00	166.13	400.00	0.00	0.00	0.00	0.00	7257038.31	2090982.13	40.231289	-109.886104
	500.00	0.00	166.13	500.00	0.00	0.00	0.00	0.00	7257038.31	2090982.13	40.231289	-109.886104
	600.00	0.00	166.13	600.00	0.00	0.00	0.00	0.00	7257038.31	2090982.13	40.231289	-109.886104
	700.00	0.00	166.13	700.00	0.00	0.00	0.00	0.00	7257038.31	2090982.13	40.231289	-109.886104
	800.00	0.00	166.13	800.00	0.00	0.00	0.00	0.00	7257038.31	2090982.13	40.231289	-109.886104
	900.00	0.00	166.13	900.00	0.00	0.00	0.00	0.00	7257038.31	2090982.13	40.231289	-109.886104
	1000.00	0.00	166.13	1000.00	0.00	0.00	0.00	0.00	7257038.31	2090982.13	40.231289	-109.886104
	1100.00	0.00	166.13	1100.00	0.00	0.00	0.00	0.00	7257038.31	2090982.13	40.231289	-109.886104
	1200.00	0.00	166.13	1200.00	0.00	0.00	0.00	0.00	7257038.31	2090982.13	40.231289	-109.886104
	1300.00	0.00	166.13	1300.00	0.00	0.00	0.00	0.00	7257038.31	2090982.13	40.231289	-109.886104
	1400.00	0.00	166.13	1400.00	0.00	0.00	0.00	0.00	7257038.31	2090982.13	40.231289	-109.886104
	1500.00	0.00	166.13	1500.00	0.00	0.00	0.00	0.00	7257038.31	2090982.13	40.231289	-109.886104
	1600.00	0.00	166.13	1600.00	0.00	0.00	0.00	0.00	7257038.31	2090982.13	40.231289	-109.886104
	1700.00	0.00	166.13	1700.00	0.00	0.00	0.00	0.00	7257038.31	2090982.13	40.231289	-109.886104
	1800.00	0.00	166.13	1800.00	0.00	0.00	0.00	0.00	7257038.31	2090982.13	40.231289	-109.886104
	1900.00	0.00	166.13	1900.00	0.00	0.00	0.00	0.00	7257038.31	2090982.13	40.231289	-109.886104
	2000.00	0.00	166.13	2000.00	0.00	0.00	0.00	0.00	7257038.31	2090982.13	40.231289	-109.886104
	2100.00	0.00	166.13	2100.00	0.00	0.00	0.00	0.00	7257038.31	2090982.13	40.231289	-109.886104
	2200.00	0.00	166.13	2200.00	0.00	0.00	0.00	0.00	7257038.31	2090982.13	40.231289	-109.886104
	2300.00	0.00	166.13	2300.00	0.00	0.00	0.00	0.00	7257038.31	2090982.13	40.231289	-109.886104
	2400.00	0.00	166.13	2400.00	0.00	0.00	0.00	0.00	7257038.31	2090982.13	40.231289	-109.886104
	2500.00	0.00	166.13	2500.00	0.00	0.00	0.00	0.00	7257038.31	2090982.13	40.231289	-109.886104
	2600.00	0.00	166.13	2600.00	0.00	0.00	0.00	0.00	7257038.31	2090982.13	40.231289	-109.886104
BMSGW	*2610.70*	*0.00*	*166.13*	*2610.70*	*0.00*	*0.00*	*0.00*	*0.00*	*7257038.31*	*2090982.13*	*40.231289*	*-109.886104*
	2700.00	0.00	166.13	2700.00	0.00	0.00	0.00	0.00	7257038.31	2090982.13	40.231289	-109.886104
	2800.00	0.00	166.13	2800.00	0.00	0.00	0.00	0.00	7257038.31	2090982.13	40.231289	-109.886104
	2900.00	0.00	166.13	2900.00	0.00	0.00	0.00	0.00	7257038.31	2090982.13	40.231289	-109.886104
	3000.00	0.00	166.13	3000.00	0.00	0.00	0.00	0.00	7257038.31	2090982.13	40.231289	-109.886104
	3100.00	0.00	166.13	3100.00	0.00	0.00	0.00	0.00	7257038.31	2090982.13	40.231289	-109.886104
	3200.00	0.00	166.13	3200.00	0.00	0.00	0.00	0.00	7257038.31	2090982.13	40.231289	-109.886104
	3300.00	0.00	166.13	3300.00	0.00	0.00	0.00	0.00	7257038.31	2090982.13	40.231289	-109.886104
	3400.00	0.00	166.13	3400.00	0.00	0.00	0.00	0.00	7257038.31	2090982.13	40.231289	-109.886104
	3500.00	0.00	166.13	3500.00	0.00	0.00	0.00	0.00	7257038.31	2090982.13	40.231289	-109.886104
	3600.00	0.00	166.13	3600.00	0.00	0.00	0.00	0.00	7257038.31	2090982.13	40.231289	-109.886104
	3700.00	0.00	166.13	3700.00	0.00	0.00	0.00	0.00	7257038.31	2090982.13	40.231289	-109.886104
	3800.00	0.00	166.13	3800.00	0.00	0.00	0.00	0.00	7257038.31	2090982.13	40.231289	-109.886104
KOP, Build 2 DLS	3855.00	0.00	166.13	3855.00	0.00	0.00	0.00	0.00	7257038.31	2090982.13	40.231289	-109.886104
	3900.00	0.90	166.13	3900.00	0.35	-0.34	0.08	2.00	7257037.96	2090982.22	40.231288	-109.886104
	4000.00	2.90	166.13	3999.94	3.59	-3.56	0.88	2.00	7257034.76	2090983.07	40.231279	-109.886101
	4100.00	4.90	166.13	4099.70	10.23	-10.16	2.51	2.00	7257028.19	2090984.82	40.231261	-109.886095
	4200.00	6.90	166.13	4199.17	20.28	-20.14	4.97	2.00	7257018.26	2090987.47	40.231234	-109.886086
	4300.00	8.90	166.13	4298.21	33.72	-33.49	8.27	2.00	7257004.98	2090991.00	40.231197	-109.886074
Hold	4354.82	10.00	166.13	4352.29	42.51	-42.22	10.43	2.00	7256996.28	2090993.31	40.231173	-109.886067
	4400.00	10.00	166.13	4396.78	50.18	-49.84	12.31	0.00	7256988.70	2090995.33	40.231152	-109.886060
	4500.00	10.00	166.13	4495.26	67.15	-66.69	16.47	0.00	7256971.93	2090999.80	40.231106	-109.886045
	4600.00	10.00	166.13	4593.75	84.12	-83.54	20.63	0.00	7256955.16	2091004.26	40.231060	-109.886030
	4700.00	10.00	166.13	4692.23	101.08	-100.39	24.79	0.00	7256938.38	2091008.72	40.231013	-109.886015
Upper Green River	*4759.37*	*10.00*	*166.13*	*4750.70*	*111.16*	*-110.40*	*27.26*	*0.00*	*7256928.42*	*2091011.38*	*40.230986*	*-109.886006*
	4800.00	10.00	166.13	4790.71	118.05	-117.25	28.95	0.00	7256921.61	2091013.19	40.230967	-109.886000
	4900.00	10.00	166.13	4889.19	135.02	-134.10	33.11	0.00	7256904.84	2091017.65	40.230921	-109.885985
	5000.00	10.00	166.13	4987.67	151.99	-150.95	37.27	0.00	7256888.06	2091022.12	40.230875	-109.885971
	5100.00	10.00	166.13	5086.16	168.96	-167.80	41.44	0.00	7256871.29	2091026.58	40.230828	-109.885956
	5200.00	10.00	166.13	5184.64	185.92	-184.66	45.60	0.00	7256854.52	2091031.05	40.230782	-109.885941
	5300.00	10.00	166.13	5283.12	202.89	-201.51	49.76	0.00	7256837.74	2091035.51	40.230736	-109.885926
Mahogany Bench	*5363.55*	*10.00*	*166.13*	*5345.70*	*213.68*	*-212.22*	*52.40*	*0.00*	*7256827.08*	*2091038.35*	*40.230706*	*-109.885916*
	5400.00	10.00	166.13	5381.60	219.86	-218.36	53.92	0.00	7256820.97	2091039.98	40.230690	-109.885911
	5500.00	10.00	166.13	5480.08	236.83	-235.21	58.08	0.00	7256804.20	2091044.44	40.230643	-109.885896
	5600.00	10.00	166.13	5578.56	253.80	-252.07	62.24	0.00	7256787.42	2091048.90	40.230597	-109.885881
	5700.00	10.00	166.13	5677.05	270.77	-268.92	66.40	0.00	7256770.65	2091053.37	40.230551	-109.885866
	5800.00	10.00	166.13	5775.53	287.73	-285.77	70.57	0.00	7256753.88	2091057.83	40.230505	-109.885851
	5900.00	10.00	166.13	5874.01	304.70	-302.62	74.73	0.00	7256737.10	2091062.30	40.230458	-109.885836
	6000.00	10.00	166.13	5972.49	321.67	-319.48	78.89	0.00	7256720.33	2091066.76	40.230412	-109.885821
	6100.00	10.00	166.13	6070.97	338.64	-336.33	83.05	0.00	7256703.56	2091071.23	40.230366	-109.885807
	6200.00	10.00	166.13	6169.46	355.61	-353.18	87.21	0.00	7256686.78	2091075.69	40.230320	-109.885792
	6300.00	10.00	166.13	6267.94	372.57	-370.03	91.37	0.00	7256670.01	2091080.16	40.230273	-109.885777
	6400.00	10.00	166.13	6366.42	389.54	-386.89	95.53	0.00	7256653.24	2091084.62	40.230227	-109.885762
	6500.00	10.00	166.13	6464.90	406.51	-403.74	99.70	0.00	7256636.46	2091089.08	40.230181	-109.885747
Garden Gulch (TGR3)	*6531.27*	*10.00*	*166.13*	*6495.70*	*411.82*	*-409.01*	*101.00*	*0.00*	*7256631.22*	*2091090.48*	*40.230166*	*-109.885742*
	6600.00	10.00	166.13	6563.38	423.48	-420.59	103.86	0.00	7256619.69	2091093.55	40.230134	-109.885732

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Comments	MD (ft)	Incl (°)	Azim True (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (°)	Longitude (°)
	6700.00	10.00	166.13	6661.86	440.45	-437.44	108.02	0.00	7256602.92	2091098.01	40.230088	-109.885717
	6800.00	10.00	166.13	6760.35	457.42	-454.30	112.18	0.00	7256586.14	2091102.48	40.230042	-109.885702
	6900.00	10.00	166.13	6858.83	474.38	-471.15	116.34	0.00	7256569.37	2091106.94	40.229996	-109.885687
	7000.00	10.00	166.13	6957.31	491.35	-488.00	120.50	0.00	7256552.60	2091111.41	40.229949	-109.885672
	7100.00	10.00	166.13	7055.79	508.32	-504.85	124.66	0.00	7256535.82	2091115.87	40.229903	-109.885658
	7200.00	10.00	166.13	7154.27	525.29	-521.71	128.83	0.00	7256519.05	2091120.34	40.229857	-109.885643
	7300.00	10.00	166.13	7252.76	542.26	-538.56	132.99	0.00	7256502.28	2091124.80	40.229811	-109.885628
	7400.00	10.00	166.13	7351.24	559.22	-555.41	137.15	0.00	7256485.50	2091129.26	40.229764	-109.885613
Douglas Creek	*7455.30*	*10.00*	*166.13*	*7405.70*	*568.61*	*-564.73*	*139.45*	*0.00*	*7256476.23*	*2091131.73*	*40.229739*	*-109.885605*
	7500.00	10.00	166.13	7449.72	576.19	-572.27	141.31	0.00	7256468.73	2091133.73	40.229718	-109.885598
KOP, Build/Turn 10 DLS	7546.51	10.00	166.13	7495.52	584.09	-580.10	143.24	0.00	7256460.93	2091135.80	40.229697	-109.885591
	7600.00	15.23	171.20	7547.71	595.61	-591.56	145.43	10.00	7256449.51	2091138.20	40.229665	-109.885583
	7700.00	25.15	175.06	7641.45	629.95	-625.81	149.29	10.00	7256415.35	2091142.67	40.229571	-109.885569
	7800.00	35.11	176.82	7727.83	680.04	-675.82	152.72	10.00	7256365.41	2091147.01	40.229434	-109.885557
	7900.00	45.09	177.87	7804.22	744.36	-740.08	155.64	10.00	7256301.21	2091151.08	40.229257	-109.885547
Black Shale	*7946.53*	*49.73*	*178.25*	*7835.70*	*778.61*	*-774.31*	*156.80*	*10.00*	*7256267.01*	*2091152.86*	*40.229164*	*-109.885542*
	8000.00	55.07	178.61	7868.31	820.96	-816.65	157.95	10.00	7256224.71	2091154.78	40.229047	-109.885538
Hold 200' @ 65° INC	8099.39	65.00	179.19	7917.89	906.95	-902.63	159.58	10.00	7256138.78	2091157.95	40.228811	-109.885533
	8100.00	65.00	179.19	7918.15	907.51	-903.18	159.59	0.00	7256138.22	2091157.97	40.228810	-109.885532
	8200.00	65.00	179.19	7960.41	998.13	-993.80	160.87	0.00	7256047.65	2091160.89	40.228561	-109.885528
Castle Peak	*8212.52*	*65.00*	*179.19*	*7965.70*	*1009.47*	*-1005.15*	*161.03*	*0.00*	*7256036.30*	*2091161.25*	*40.228530*	*-109.885527*
KOP, Build/Turn 10 DLS to Landing	8299.39	65.00	179.19	8002.41	1088.19	-1083.87	162.14	0.00	7255957.62	2091163.78	40.228314	-109.885523
	8300.00	65.06	179.19	8002.67	1088.75	-1084.43	162.15	10.00	7255957.07	2091163.80	40.228312	-109.885523
	8400.00	75.06	179.54	8036.73	1182.61	-1178.31	163.17	10.00	7255863.23	2091166.52	40.228055	-109.885520
	8500.00	85.05	179.86	8053.98	1280.96	-1276.68	163.68	10.00	7255764.89	2091168.80	40.227785	-109.885518
Landing Point, Hold to TD	8571.53	92.20	180.09	8055.70	1352.39	-1348.13	163.71	10.00	7255693.45	2091170.12	40.227588	-109.885518
7" Casing Point	*8572.00*	*92.20*	*180.09*	*8055.68*	*1352.86*	*-1348.61*	*163.71*	*0.00*	*7255692.98*	*2091170.13*	*40.227587*	*-109.885518*
	8600.00	92.20	180.09	8054.60	1380.83	-1376.59	163.67	0.00	7255665.00	2091170.59	40.227510	-109.885518
	8700.00	92.20	180.09	8050.77	1480.70	-1476.51	163.52	0.00	7255565.10	2091172.25	40.227236	-109.885518
	8800.00	92.20	180.09	8046.93	1580.58	-1576.44	163.37	0.00	7255465.20	2091173.90	40.226962	-109.885519
	8900.00	92.20	180.09	8043.09	1680.46	-1676.37	163.22	0.00	7255365.29	2091175.56	40.226687	-109.885519
	9000.00	92.20	180.09	8039.25	1780.34	-1776.29	163.08	0.00	7255265.39	2091177.21	40.226413	-109.885520
	9100.00	92.20	180.09	8035.41	1880.22	-1876.22	162.93	0.00	7255165.48	2091178.87	40.226139	-109.885521
	9200.00	92.20	180.09	8031.57	1980.09	-1976.14	162.78	0.00	7255065.58	2091180.52	40.225865	-109.885521
	9300.00	92.20	180.09	8027.73	2079.97	-2076.07	162.63	0.00	7254965.67	2091182.17	40.225590	-109.885522
	9400.00	92.20	180.09	8023.89	2179.85	-2176.00	162.48	0.00	7254865.77	2091183.83	40.225316	-109.885522
	9500.00	92.20	180.09	8020.05	2279.73	-2275.92	162.33	0.00	7254765.86	2091185.48	40.225042	-109.885523
	9600.00	92.20	180.09	8016.22	2379.61	-2375.85	162.18	0.00	7254665.96	2091187.14	40.224767	-109.885523
	9700.00	92.20	180.09	8012.38	2479.48	-2475.78	162.04	0.00	7254566.05	2091188.79	40.224493	-109.885524
	9800.00	92.20	180.09	8008.54	2579.36	-2575.70	161.89	0.00	7254466.15	2091190.45	40.224219	-109.885524
	9900.00	92.20	180.09	8004.70	2679.24	-2675.63	161.74	0.00	7254366.24	2091192.10	40.223944	-109.885525
	10000.00	92.20	180.09	8000.86	2779.12	-2775.55	161.59	0.00	7254266.34	2091193.76	40.223670	-109.885525
	10100.00	92.20	180.09	7997.02	2879.00	-2875.48	161.44	0.00	7254166.43	2091195.41	40.223396	-109.885526
	10200.00	92.20	180.09	7993.18	2978.87	-2975.41	161.29	0.00	7254066.53	2091197.06	40.223122	-109.885526
	10300.00	92.20	180.09	7989.34	3078.75	-3075.33	161.15	0.00	7253966.63	2091198.72	40.222847	-109.885527
	10400.00	92.20	180.09	7985.51	3178.63	-3175.26	161.00	0.00	7253866.72	2091200.37	40.222573	-109.885527
	10500.00	92.20	180.09	7981.67	3278.51	-3275.19	160.85	0.00	7253766.82	2091202.03	40.222299	-109.885528
	10600.00	92.20	180.09	7977.83	3378.39	-3375.11	160.70	0.00	7253666.91	2091203.68	40.222024	-109.885529
	10700.00	92.20	180.09	7973.99	3478.27	-3475.04	160.55	0.00	7253567.01	2091205.34	40.221750	-109.885529
	10800.00	92.20	180.09	7970.15	3578.14	-3574.96	160.40	0.00	7253467.10	2091206.99	40.221476	-109.885530
	10900.00	92.20	180.09	7966.31	3678.02	-3674.89	160.26	0.00	7253367.20	2091208.65	40.221201	-109.885530
Castle Peak	*10915.92*	*92.20*	*180.09*	*7965.70*	*3693.92*	*-3690.80*	*160.23*	*0.00*	*7253351.29*	*2091208.91*	*40.221158*	*-109.885530*
	11000.00	92.20	180.09	7962.47	3777.90	-3774.82	160.11	0.00	7253267.29	2091210.30	40.220927	-109.885531
	11100.00	92.20	180.09	7958.63	3877.78	-3874.74	159.96	0.00	7253167.39	2091211.95	40.220653	-109.885531
	11200.00	92.20	180.09	7954.79	3977.66	-3974.67	159.81	0.00	7253067.48	2091213.61	40.220379	-109.885532
	11300.00	92.20	180.09	7950.96	4077.53	-4074.59	159.66	0.00	7252967.58	2091215.26	40.220104	-109.885532
	11400.00	92.20	180.09	7947.12	4177.41	-4174.52	159.51	0.00	7252867.67	2091216.92	40.219830	-109.885533
	11500.00	92.20	180.09	7943.28	4277.29	-4274.45	159.36	0.00	7252767.77	2091218.57	40.219556	-109.885533
	11600.00	92.20	180.09	7939.44	4377.17	-4374.37	159.22	0.00	7252667.86	2091220.23	40.219281	-109.885534
	11700.00	92.20	180.09	7935.60	4477.05	-4474.30	159.07	0.00	7252567.96	2091221.88	40.219007	-109.885534
	11800.00	92.20	180.09	7931.76	4576.92	-4574.23	158.92	0.00	7252468.06	2091223.53	40.218733	-109.885535
	11900.00	92.20	180.09	7927.92	4676.80	-4674.15	158.77	0.00	7252368.15	2091225.19	40.218459	-109.885535
	12000.00	92.20	180.09	7924.08	4776.68	-4774.08	158.62	0.00	7252268.25	2091226.84	40.218184	-109.885536
	12100.00	92.20	180.09	7920.25	4876.56	-4874.00	158.47	0.00	7252168.34	2091228.50	40.217910	-109.885537
	12200.00	92.20	180.09	7916.41	4976.44	-4973.93	158.33	0.00	7252068.44	2091230.15	40.217636	-109.885537
	12300.00	92.20	180.09	7912.57	5076.31	-5073.86	158.18	0.00	7251968.53	2091231.81	40.217361	-109.885538
	12400.00	92.20	180.09	7908.73	5176.19	-5173.78	158.03	0.00	7251868.63	2091233.46	40.217087	-109.885538
	12500.00	92.20	180.09	7904.89	5276.07	-5273.71	157.88	0.00	7251768.72	2091235.12	40.216813	-109.885539
Hicken Tribal 2-16-3-1E-H1 BHL	12560.43	92.20	180.09	7902.57	5336.42	-5334.09	157.79	0.00	7251708.35	2091236.12	40.216647	-109.885539

Survey Type: Def Plan

Survey Error Model: ISCWSA Rev 0 *** 3-D 95.000% Confidence 2.7955 sigma

Survey Program:

Description	Part	MD From (ft)	MD To (ft)	EOU Freq (ft)	Hole Size (in)	Casing Diameter (in)	Expected Max Inclination (deg)	Survey Tool Type	Borehole / Survey
	1	0.000	16.000	1/100.000	13.500	9.625		NAL_MWD_PLUS_0.5_DEG-Depth Only	Original Hole / Hicken Tribal 2-16-3-1E-H1 R0 mdv 13Jul16
	1	16.000	2000.000	1/100.000	13.500	9.625		NAL_MWD_PLUS_0.5_DEG	Original Hole / Hicken Tribal 2-16-3-1E-H1 R0 mdv 13Jul16
	1	2000.000	8572.000	1/30.000	8.750	7.000		NAL_MWD_PLUS_0.5_DEG	Original Hole / Hicken Tribal 2-16-3-1E-H1 R0 mdv 13Jul16
	2	8557.000	12560.426	1/100.000	6.125	4.500		NAL_MWD_PLUS_0.5_DEG	Original Hole / Hicken Tribal 2-16-3-1E-H1 R0 mdv 13Jul16

RECEIVED: Aug. 02, 2016

Crescent Point
ENERGY U.S. CORP

555 17th Street, Suite 1800
Denver, CO 80202
Phone: (720) 880-3610

August 2, 2016

State of Utah Division of Oil, Gas and Mining
Attention: Brad Hill
1594 West North Temple
Salt Lake City, UT 84116

RE: Exception Location Request (R649-3-3)
Hicken Tribal 2-16-3-1E-H1
Surface Location: SWSE of Section 9
689' FSL & 2171' FEL
Bottom Hole Location: SWSE of Section 16
660' FSL & 1998' FEL
T3S-R1E, USM
Uintah County, Utah

Dear Mr. Hill:

Pursuant to the filing of Crescent Point Energy U.S. Corp's (Crescent Point) Application for Permit to Drill regarding the above referenced well, and in accordance with Oil & Gas Conservation Rule R649-3-3, we are hereby submitting this letter as notice of our intention to Horizontally drill the captioned well and request that DOGM administratively grant an exception location for the Lamb Hicken Tribal 2-16-3-1E-H1.

- Crescent Point is permitting the Hicken Tribal 2-16-3-1E-H1 as a horizontal well. The surface location was moved outside the legal window from the center of the quarter/quarter due to difficult topography.

- Crescent Point has notified and obtained consent from all other working interest owners within a 460' radius of the intended wellbore.

Therefore, based on the above stated information, Crescent Point requests the permit be granted pursuant to R649-3-3. If you have any questions or require further information, please don't hesitate to contact the undersigned at 720-880-3625 or by email at nbailey@crescentpointenergy.com. Your consideration of this matter is greatly appreciated.

Sincerely,
Crescent Point Energy U.S. Corp

Nicole Bailey
Landman

RECEIVED: Aug. 02, 2016

Crescent Point

July 20, 2016

VIA ELECTRONIC DELIVERY

Broughton Petroleum Inc.
Attn: Lois Krenek
P.O. Box 1389
Sealy, TX 77474

RE: Exception Location Request
Hicken Tribal 2-16-3-1E-H1
Township 3 South, Range 1 East, USM
Section 9: SWSE (Surface hole) Section 16: SWSE (Bottom hole)
Uintah County, Utah

Dear Ms. Krenek,

The bottom hole location of Crescent Point Energy U.S. Corp's ("Crescent Point") captioned well is less than 660' from the section line as required by the State of Utah's default well siting rule R649-3-2. Crescent Point plans to drill the well horizontally from a surface location of 689' FSL & 2171' FEL to a bottom hole location of 660' FSL & 1998' FEL. Crescent Point shall case and cement the captioned wellbore from the surface location to the point where the wellbore reaches the legal setback of 660' FNL of Section 16, T3S-R1E. The cased and cemented portion of the wellbore shall not be perforated nor produced. A copy of the survey plat is attached hereto for your reference.

Broughton Petroleum Inc. owns an interest in the proposed wellbore.

Due to these circumstances, Crescent Point respectfully requests your consent to the above described exception location. If you are in agreement, please verify your consent by signing and dating in the space provided on the second page and return to my attention at nbailey@crescentpointenergy.com. You may also reach me with any questions at (720) 880-3625. Your timely consideration is greatly appreciated.

Sincerely,

Nicole Bailey

Nicole Bailey
Landman

Please be advised that Broughton Petroleum Inc. does not have an objection to the exception location or horizontal drilling of the Hicken Tribal 2-16-3-1E-H1

By

Lois Krenek Vice President

Name & Title

7-25-16

Date