

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Hicken Tribal 15-9-3-1E							
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT WILDCAT							
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME							
6. NAME OF OPERATOR CRESCENT POINT ENERGY U.S. CORP						7. OPERATOR PHONE 720 880-3621							
8. ADDRESS OF OPERATOR 555 17th Street, Suite 750, Denver, CO, 80202						9. OPERATOR E-MAIL abaldwin@crestpointenergy.com							
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 1420H626288			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>							
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Donald Hicken						14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-722-4898							
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 692 E 300 N, Roosevelt, UT 84066						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')							
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>							
20. LOCATION OF WELL		FOOTAGES		QTR-QTR		SECTION		TOWNSHIP		RANGE		MERIDIAN	
LOCATION AT SURFACE		642 FSL 2210 FEL		SWSE		9		3.0 S		1.0 E		U	
Top of Uppermost Producing Zone		642 FSL 2210 FEL		SWSE		9		3.0 S		1.0 E		U	
At Total Depth		642 FSL 2210 FEL		SWSE		9		3.0 S		1.0 E		U	
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 642			23. NUMBER OF ACRES IN DRILLING UNIT 40							
27. ELEVATION - GROUND LEVEL 4940			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 920			26. PROPOSED DEPTH MD: 9903 TVD: 9903							
			28. BOND NUMBER LPM9080276			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478							
Hole, Casing, and Cement Information													
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight			
COND	24	16	0 - 40	65.0	H-40 ST&C	8.3	No Used	0	0.0	0.0			
SURF	12.25	8.625	0 - 1000	24.0	J-55 ST&C	8.3	Class G	450	1.15	15.8			
PROD	7.875	5.5	0 - 9903	17.0	N-80 LT&C	10.0	Light (Hibond)	300	3.66	10.5			
							Class G	150	2.95	11.0			
							Class G	450	1.65	13.0			
ATTACHMENTS													
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES													
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN							
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER							
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP							
NAME Emily Kate DeGrasse				TITLE Regulatory and compliance Intern				PHONE 720 880-3644					
SIGNATURE				DATE 09/27/2013				EMAIL edegrasse@crestpointenergy.com					
API NUMBER ASSIGNED 43047540010000				APPROVAL  Permit Manager									

Crescent Point Energy U.S. Corp
Hicken Tribal 15-9-3-1E
 SW/SE of Section 9, T3S, R1E
 SHL & BHL: 642' FSL & 2210' FEL
 Uintah County, Utah

DRILLING PLAN

1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth – TVD/MD
Uinta	Surface
Upper Green River Marker	4,778'
Mahogany	5,372'
Garden Gulch (TGR3)	6,528'
Douglas Creek	7,338'
Black Shale	7,858'
Castle Peak	8,015'
Uteland	8,280'
Wasatch	8,403'
TD	9,903'

3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil) 4,778' – 8,403'
 Wasatch Formation (Oil) 8,403' – 9,903'

Fresh water may be encountered in the Uinta Formation, but would not be expected below 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of the BLM Vernal Field Office prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at the Vernal Field Office. The BLM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. Proposed Casing & Cementing Program

Casing Design:

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Conductor 16" Hole Size 24"	0'	40'	65	H-40	STC	1,640	670	439
Surface casing 8-5/8" Hole Size 12-1/4"	0'	1000'	24	J-55	STC	2,950	1,370	244,000
Prod casing 5-1/2" Hole Size 7-7/8"	0'	9,903'	17	E-80	LTC	7,740	6,280	348,000
						2.62	1.30	2.20

Assumptions:

1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 10.0 ppg
Pore pressure at surface casing shoe = 8.33 ppg
Pore pressure at prod casing shoe = 8.33 ppg
Gas gradient = 0.115 psi/ft

Minimum Safety Factors:

Burst = 1.000
Collapse = 1.125
Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of one (1) centralizer per joint on the bottom three joints.

Cementing Design:

Job	Fill	Description	Excess	Sacks	Weight (ppg)	Yield (ft ³ /sk)
Surface casing	1000' - surface	Class V 2% chlorides	100%	450	15.8	1.15
Prod Lead 2	4500' to Surface	Hifill Class V 3% chlorides	45% in open-hole 0% in Cased hole	300	10.5	3.66
Prod casing Lead	6500' to 4500'	Hifill Class V 3% chlorides	25%	150	11	2.95
Prod casing Tail	TD to 6500'	Class G 10% chlorides	15%	450	13	1.65

*Actual volume pumped will have excess over gauge hole or caliper log if available

- Compressive strength of tail cement: 500 psi @ 7 hours

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The Vernal BLM office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A Tuned spacer will be used to prevent contamination of the lead cement by the drilling mud.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 3160-5, "Sundry Notices and Reports on Wells" shall be filed with the Vernal Field Office within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated of the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

The Conductor section (from 0' to 40') will be drilled by Auger and final depth determined by when the black shale is encountered with a minimum depth of 40'.

The surface interval will then be drilled to $\pm 1000'$ with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run to the reserve pit. A variance is in request for this operation. The request can be found in Section 12 of this plan.

From $\pm 1000'$ to TD, a brine water system will be utilized. Clay inhibition and hole stability will be achieved with a polymer (DAP) additive; the reserve pit will be lined to address this additive. This brine water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.5 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of brine, and if pressure conditions warrant, barite and/or calcium carbonate will be used as a weighting agent. There will be enough weighting agent on location to increase the entire system to 11.0 ppg MW.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Crescent Point Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

A 3,000 psi BOP system or better will be used on this well. All equipment will be installed and tested per Onshore Order No. 2.

The configuration is as follows:

- Float in drillstring
- Inside BOP or safety valve
- Safety valve with same pipe threading
- Rotating Head below rotary table
- Fillup line
- 11" Annular Preventer – rated to 3,000 psi minimum
- 11" bore, 4-1/2" pipe ram – rated to 3,000 psi minimum
- 11" bore, Blind Ram – rated to 3,000 psi minimum
- 11" bore Drilling Spool with 2 side outlets (Choke side at 3" minimum & Kill side at 2" minimum)

- 2 Kill line valves at 2" minimum – one with a check valve
- Kill line at 2" minimum
- 2 Choke line valves at 3" minimum
- Choke line at 3" minimum
- 2 adjustable chokes on manifold
- Pressure gauge on choke manifold

7. BOPE Test Criteria

A Function Test of the Ram BOP equipment shall be made every trip and annular preventer every week. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to BLM representatives upon request.

At a minimum, the Annular preventer will be tested to 50% of its rating for ten minutes. All other equipment (Rams, valves, manifold) will be tested at 3,000 psi for 10 minutes with a test plug. If rams are to be changed for any reason post drillout, the rams will be tested to 70% of surface casing internal yield.

At a minimum, the above pressure tests will be performed when such conditions exist:

- BOP's are initially installed
- Whenever a seal subject to pressure test is broken
- Following repairs to the BOPs
- Every 30 days

8. Accumulator

The Accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (HCR), close both rams and annular preventer as well maintain 200 psi above nitrogen precharge of the accumulator without use of accumulator pumps. The fluid reservoir volume will be double the usable volume of the accumulator system. The fluid level will be maintained per manufacturer's specifications.

The BOP system will have 2 independent power sources to close both rams and annular preventer, while opening HCR. Nitrogen bottles will be 1 source and electric and/or air powered pumps will be the other.

The accumulator precharge will be conducted every 6 months and maintained to be within the specifications of Onshore Order No. 2

A manual locking device or automatic locking device will be installed on both ram preventers and annular preventer.

Remote controls will be readily accessible to the driller and be capable of closing all preventers. Main controls will be available to allow full functioning of all preventers and HCR.

9. Testing, Logging and Coring Programs

The logging program will consist of a Gamma Ray log from TD to base of surface casing @ +/- 1100'. A cement bond log will be run from PBTD to top of cement. No drill stem testing or coring is planned for this well.

10. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.52 psi/ft gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

11. Anticipated Starting Date and Duration of Operations

It is anticipated that drilling operations will commence in June 2014, and take approximately seven (7) days from spud to rig release and two weeks for completions.

12. Variations Requested from Onshore Order No. 2

1. A diverter is utilized for surface air drilling, rather than a lubricated rotating head.
2. The blooie line is 45 ft from the wellbore rather than 100 ft and is not anchored down.
3. The blooie line is not equipped with an automatic igniter or continuous pilot light.
4. The compressor is located on the rig itself and not 100 ft from the wellbore.
5. The requirement for an Formation Integrity Test (FIT) or a Leak Off Test (LOT)

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R. 1 E.



SCALE 1" = 1000'

T. 3 S.

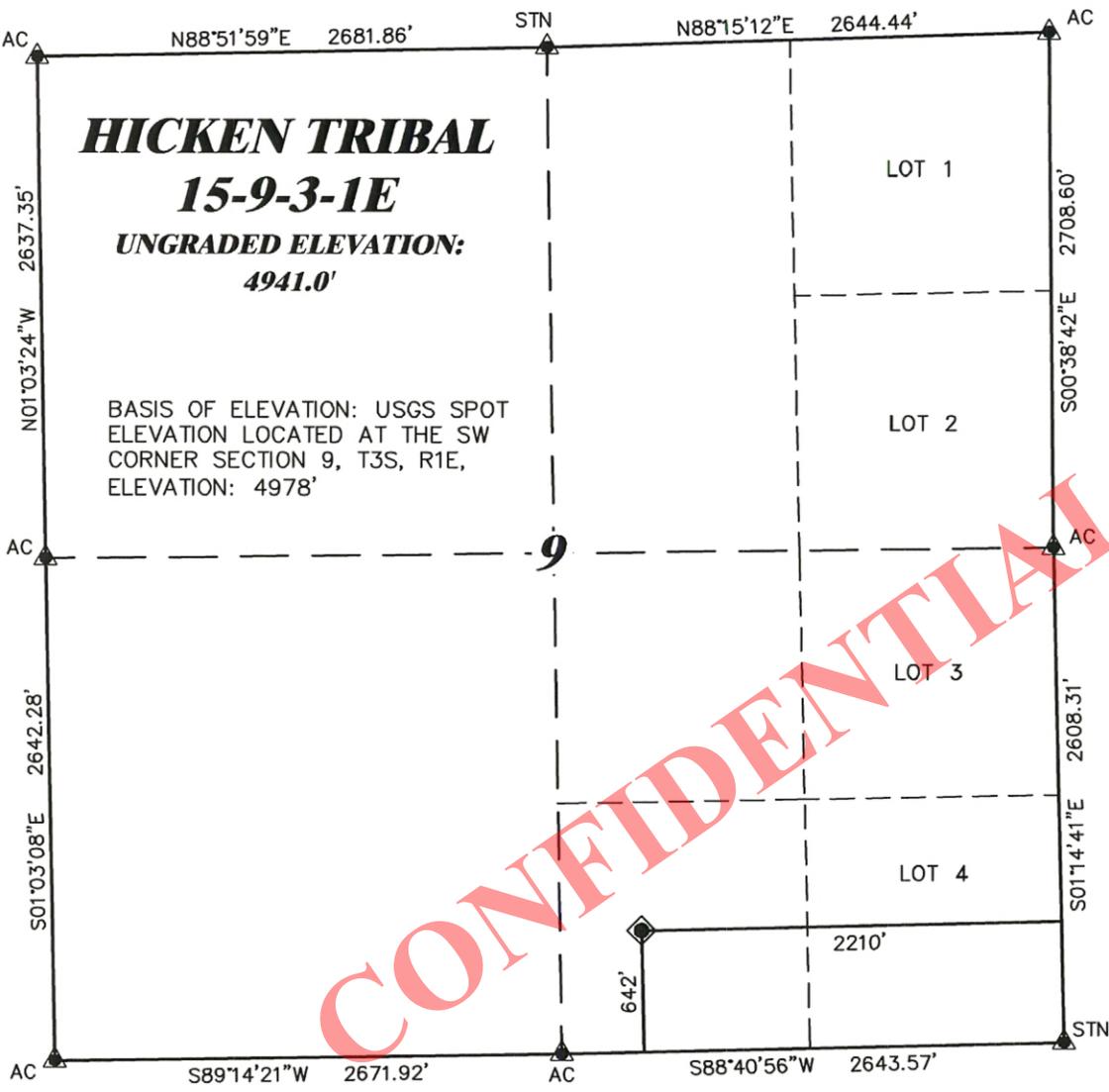
SHL

LATITUDE (NAD 83)
NORTH 40.231129 DEG.
LONGITUDE (NAD 83)
WEST 109.886274 DEG.

LATITUDE (NAD 27)
NORTH 40.231168 DEG.
LONGITUDE (NAD 27)
WEST 109.885572 DEG.

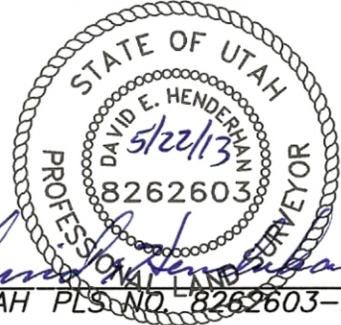
NORTHING
695317.24
EASTING
2450726.57

DATUM
SPCS UTC (NAD 27)



SURVEYOR'S STATEMENT

I, DAVID E. HENDERHAN, OF GRAND JUNCTION, COLORADO, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON THE 15th DAY OF MAY, 2013 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF HICKEN TRIBAL 15-9-3-1E AS STAKED ON THE GROUND.



UTAH PLS. NO. 8262603-2201

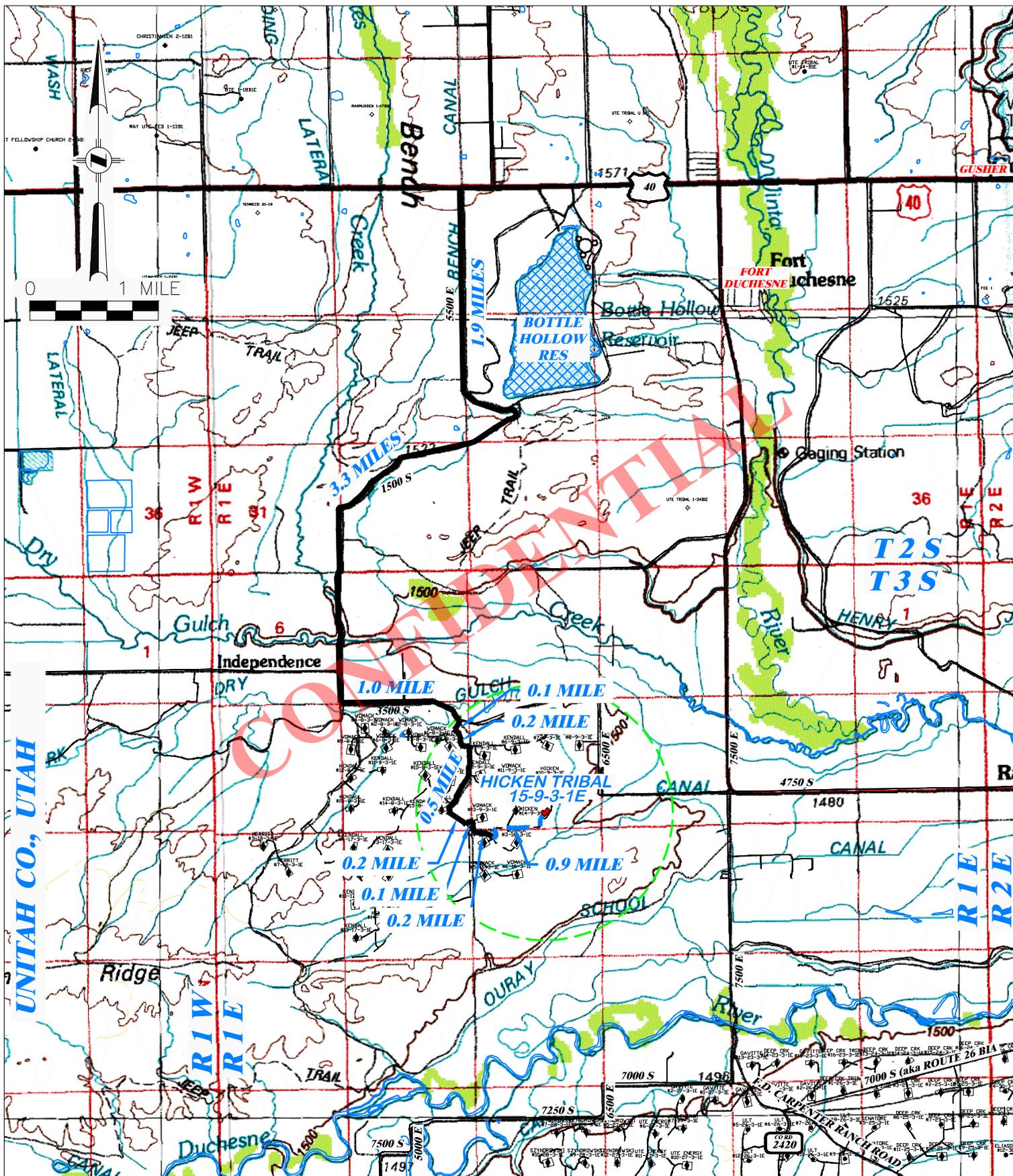
LEGEND

- ◆ WELL LOCATION
- ▲ PREVIOUSLY FOUND MONUMENT

DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

PLAT OF DRILLING LOCATION IN SWSE, SECTION 9, FOR CRESCENT POINT ENERGY
642' F/SL, & 2210' F/EL, SECTION 9, T.3 S., R. 1 E., U.S.M., UNITAH COUNTY, UTAH

DRAWN: 5/21/2013 - TCM	SCALE: 1" = 1000'
REVISED: N/A - .	DRG JOB No. 19843
	EXHIBIT 1

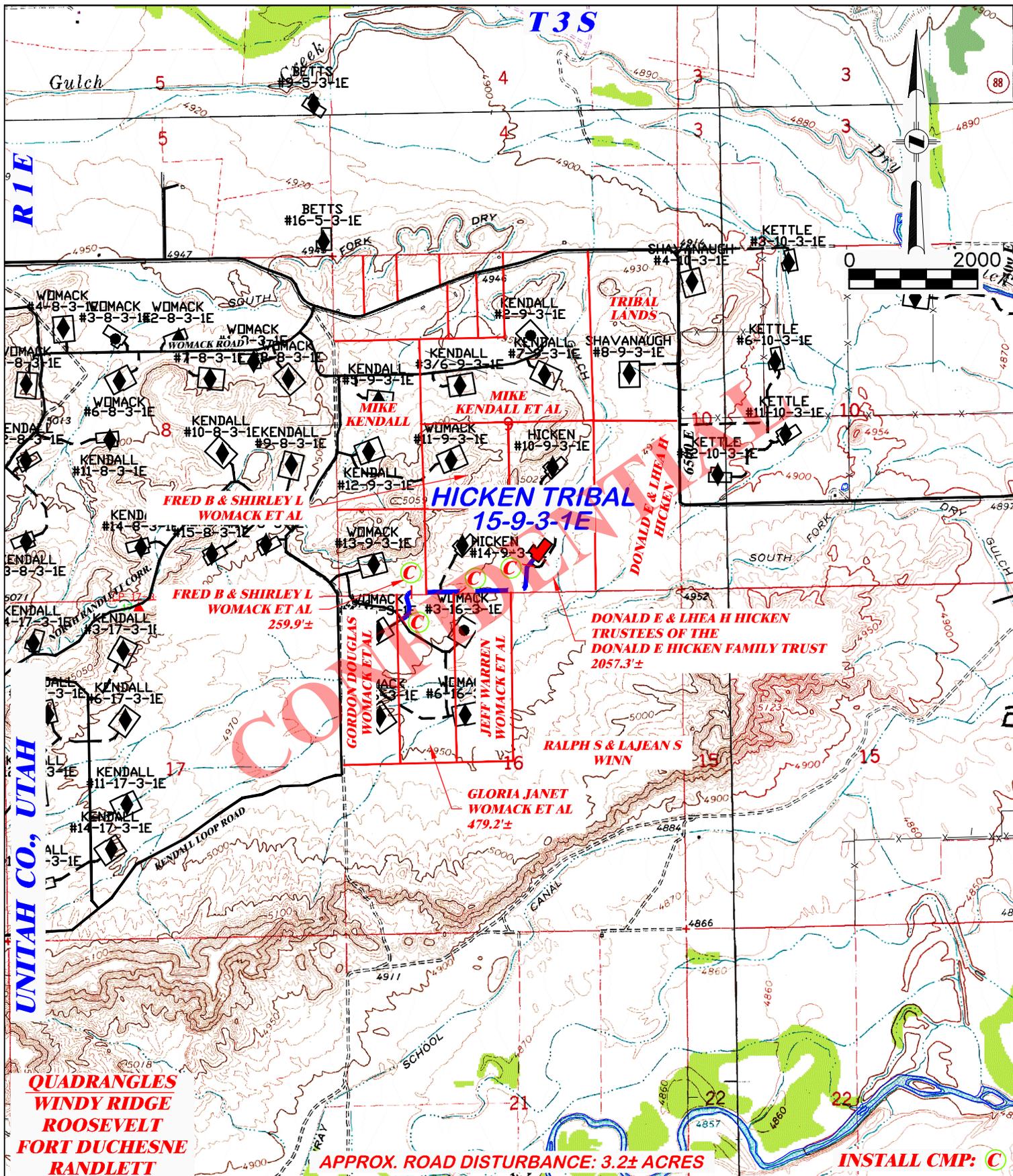


DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

**PROPOSED ACCESS FOR
 CRESCENT POINT ENERGY
 HICKEN TRIBAL 15-9-3-1E
 SECTION 9, T.3 S., R.1 E.**

DRAWN: 5/21/2013 - TCM	SCALE: 1" = 1 MILE
REVISED: N/A -	DRG JOB No. 19843
TOPO A	

PROPOSED ROAD ———— EXISTING ROAD ————



QUADRANGLES
WINDY RIDGE
ROOSEVELT
FORT DUCHESNE
RANDLETT

APPROX. ROAD DISTURBANCE: 3.2± ACRES

INSTALL CMP: C



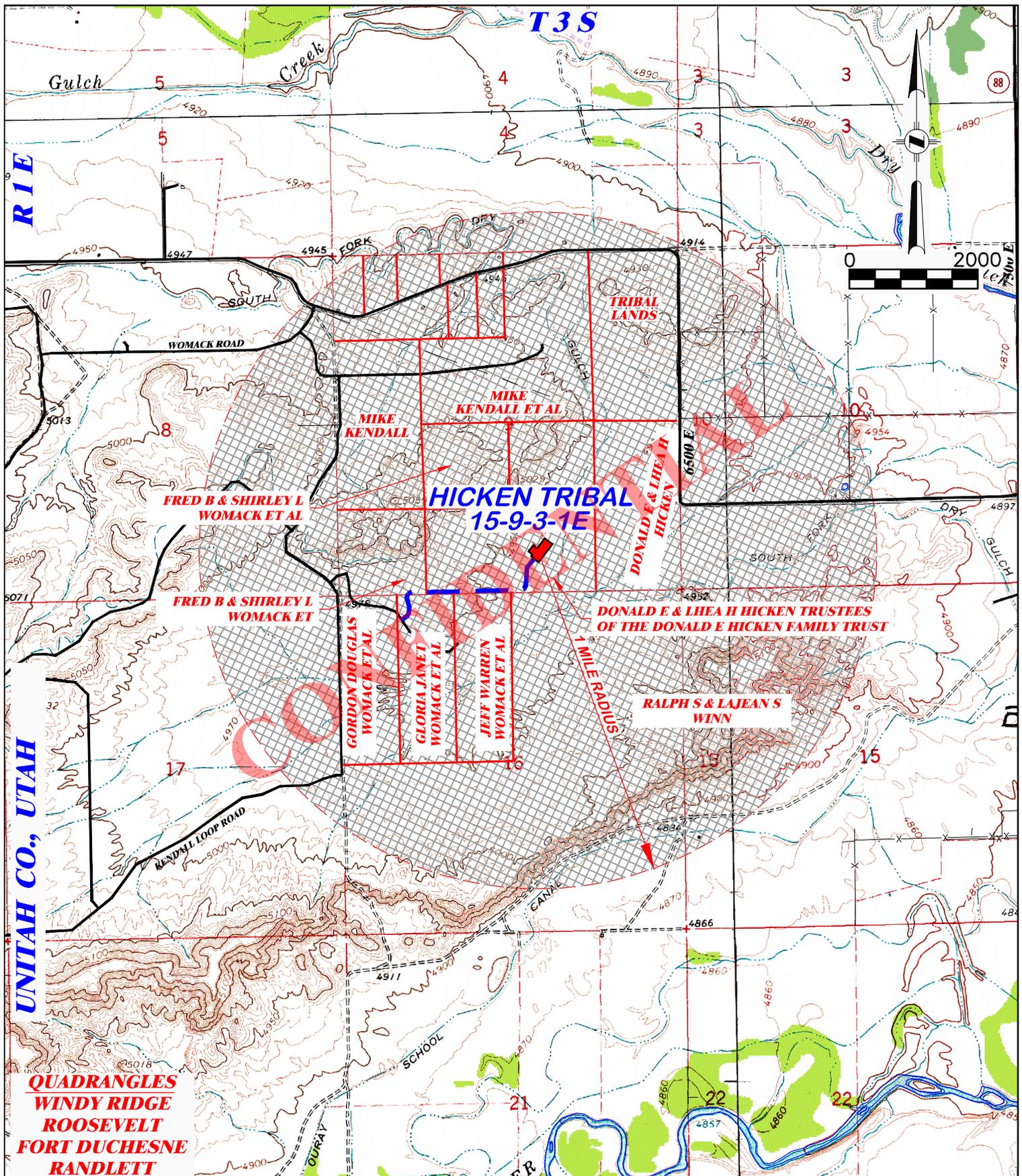
DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

PROPOSED ROAD FOR
CRESCENT POINT ENERGY
HICKEN TRIBAL 15-9-3-1E
SECTION 9, T.3 S., R.1 E.

DRAWN: 5/21/2013 - TCM
 REVISED: N/A -

SCALE: 1" = 2000'
 DRG JOB No. 19843
 TOPO B

TOTAL PROPOSED LENGTH: 2796.4±
 PROPOSED ROAD ———
 EXISTING ROAD ———



UNITAH CO., UTAH

QUADRANGLES
WINDY RIDGE
ROOSEVELT
FORT DUCHESNE
RANDLETT

HICKEN TRIBAL
15-9-3-1E

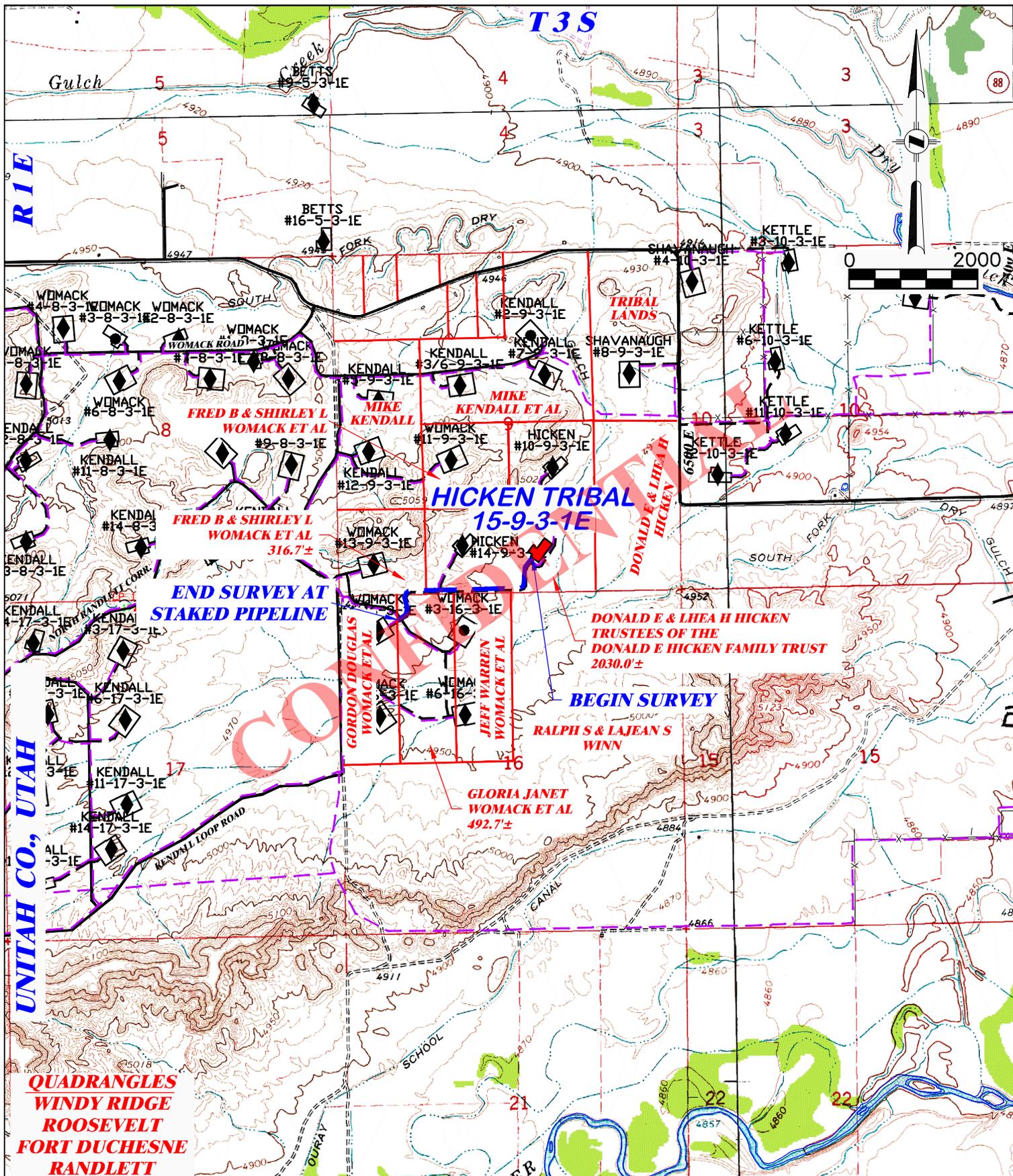
1 MILE RADIUS

DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

ONE MILE RADIUS FOR
CRESCENT POINT ENERGY
HICKEN TRIBAL 15-9-3-1E
SECTION 9, T.3 S., R.1 E.

DRAWN: 5/21/2013 - TCM	SCALE: 1" = 2000'
REVISED: N/A -	DRG JOB No. 19843
TOPO C	

PROPOSED ROAD — — — — — EXISTING ROAD —————



DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

**PROPOSED PIPELINE FOR
 CRESCENT POINT ENERGY
 HICKEN TRIBAL 15-9-3-1E
 SECTION 9, T.3 S., R.1 E.**

DRAWN: 5/21/2013 - TCM	SCALE: 1" = 2000'	TOTAL PROPOSED LENGTH: 2839.4'±	
REVISED: N/A -	DRG JOB No. 19843	PROPOSED PIPELINE — — — — EXISTING ROAD — — — —	
TOPO D			

MEMORANDUM of SURFACE USE AGREEMENT AND GRANT OF EASEMENTS

Anthony Baldwin is Manager of Land and Business Development for Crescent Point Energy U.S. Corp., authorized to do business in Utah (hereinafter referred to as "Crescent Point"). Crescent Point owns, operates and manages oil and gas interests in Uintah and Duchesne Counties, Utah.

WHEREAS, that certain Surface Use Agreement and Grant of Easements (the "Agreement") dated effective February 11, 2013 has been entered into by and between Donald E. Hicken and Lhea H. Hicken, Trustees of the Donald E. Hicken Family Trust, dated the 2 day of July, 1984, whose address is 692 E. 300 N., Roosevelt, UT 84066 ("Owner") and Crescent Point Energy U.S. Corp., whose address is 555 17th Street, Suite 750, Denver, CO 80202 ("Operator").

WHEREAS, Owner owns the surface estate of the real property in Uintah County, Utah (the "Property"), legally described as:

Township 3 South, Range 1 East, USM

- 15-001-0002 Section 1: Lots 3 and 4 (being the N2NW), S2NW
- 15-002-0001 Section 2: Lot 3 (being the NENE), SENE
- 15-002-0002
- 15-003-0006 Section 3: E2SE
- 15-003-0003
- 15-009-0005 Section 9: SESW, W2SE, Lots 3 and 4 (being the E2SE)
- 15-009-0006
- 15-010-0002 Section 10: Beginning at the Northwest Corner Northeast Quarter Northeast Quarter, thence East 260 feet; thence South 36 feet; thence West 260 feet; Thence North 36 feet to the point of beginning.

Township 3 South, Range 2 East, USM

- 15-037-0002 Section 6: Lots 2 & 3 (being the N2NE), S2NE, SE, Lot 5 (being the SWNW)
0003
0004
Lot 7 (being the SESW), SENW, and Lots 4 and 8 (being the N2NW)
SAVE AND EXCEPT
That portion south of the centerline of the Henry Jim Canal located in the South half of the Northwest quarter
- 15-038-0001 Section 7: Lots 5 and 6 (being the N2NE)

WHEREAS, for an agreed upon monetary consideration, Operator may construct the necessary well site pads ("Well Pads") for drilling, completion, re-completion, reworking, re-entry, production, maintenance and operation of oil and gas wells on the Property. Crescent Point, its agents, employees, assigns, contractors and subcontractors, may enter upon and use the Well Pads

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Entry 2013004587
Book 1331 Page 296-297 \$18.00
09-MAY-13 02:16
RANDY SIMMONS
RECORDER, UINTAH COUNTY, UTAH
CRESCENT POINT ENERGY
555 17TH STREET STE 750 DENVER CO 8
Rec By: HEATHER COON, DEPUTY

for the purposes of drilling, completing, producing, maintaining, and operating wells to produce oil, gas and associated hydrocarbons, including the construction and use of frac pits, tank batteries, water disposal pits, production equipment, compressor sites and other facilities used to produce and market oil, gas and associated hydrocarbons.

WHEREAS, Operator has the right to a non-exclusive access easement on the Property for ingress and egress by Operator and its employees, contractors, sub-contractors, agents, and business invitees as needed to conduct oil and gas operations.

WHEREAS, Operator has the right to a non-exclusive pipeline easement to construct, maintain, inspect, operate and repair a pipeline or pipelines, pigging facilities and related appurtenances for the transportation of oil, gas, petroleum products, water and any other substances recovered during oil and gas production.

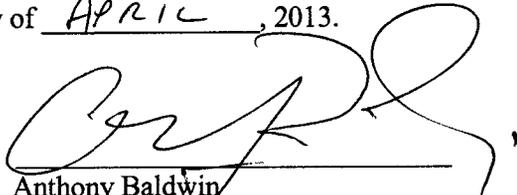
WHEREAS, the Agreement contains various other terms, provisions and conditions, all of which are incorporated herein by reference, and made a part hereof in all respects as though the same were fully set forth herein. Executed copies of the Agreement are in the possession of the Owner and Operator.

WHEREAS, this Agreement shall run with the land and be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns as stated in the Agreement.

THEREFORE, Operator is granted access to the surface estate and the Agreement constitutes a valid and binding surface use agreement as required under Utah Admin. Code Rule R649-3-34(7).

This Memorandum is executed this 16th day of APRIL, 2013.

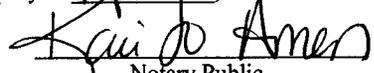
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Anthony Baldwin
Manager, Land and Business Development

ACKNOWLEDGEMENT

STATE OF COLORADO)
) ss
COUNTY OF DENVER)

The foregoing instrument was acknowledged before me by Anthony Baldwin, Manager, Land and Business Development for Crescent Point Energy U.S. Corp. this 16th day of APRIL, 2013.


Notary Public

Notary Seal:

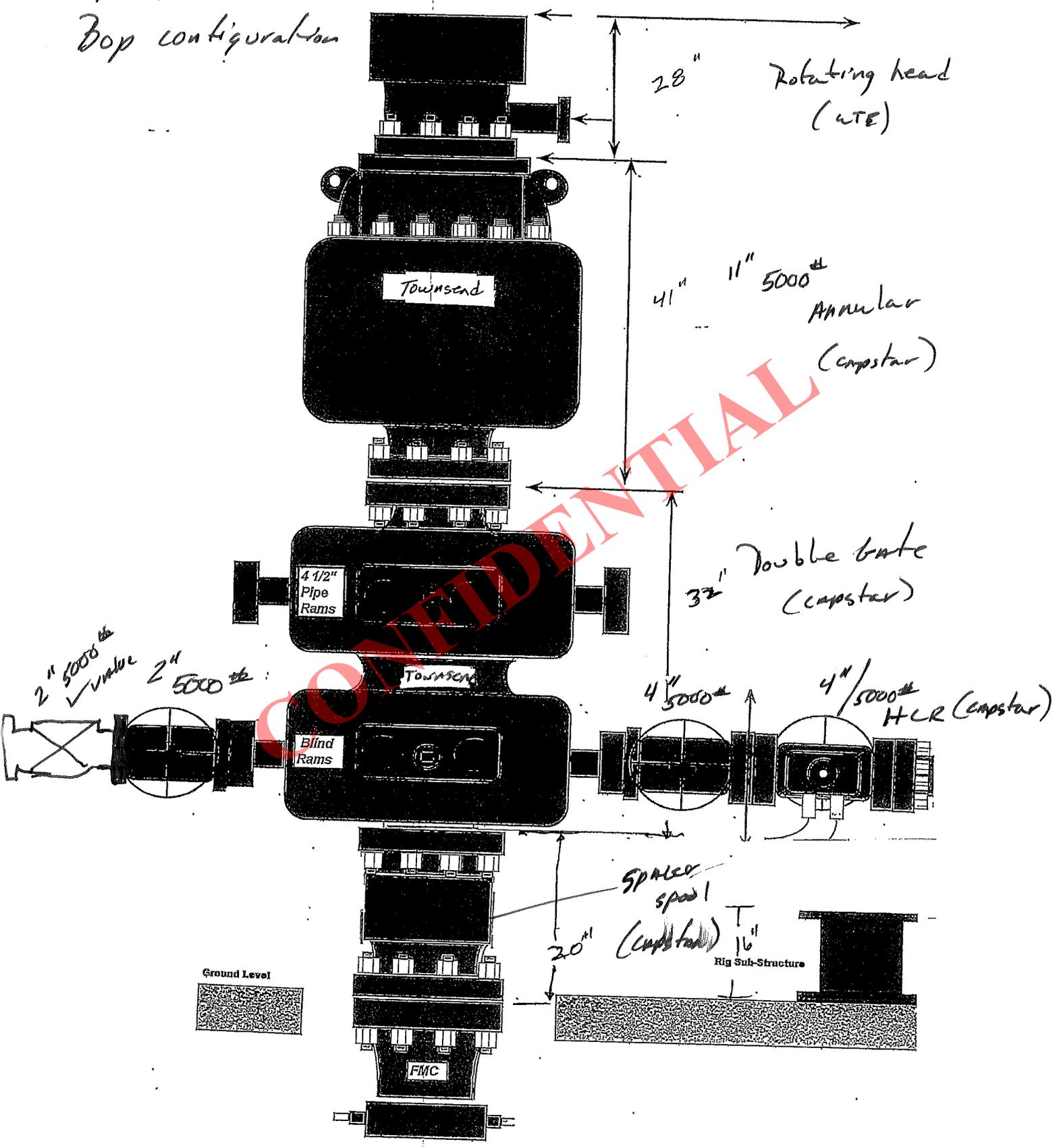
KARI JO AMEN NOTARY PUBLIC STATE OF COLORADO NOTARY ID 20104034367

My Commission expires SEPTEMBER 15, 2014

Date 9-15-14

11" 5000#

Top configuration



2" 5000# valve
2" 5000#

28" Rotating head (WTE)

41" 11" 5000# Annular (capstar)

32" Double gate (capstar)

4" 5000#
4" 5000# HCR (capstar)

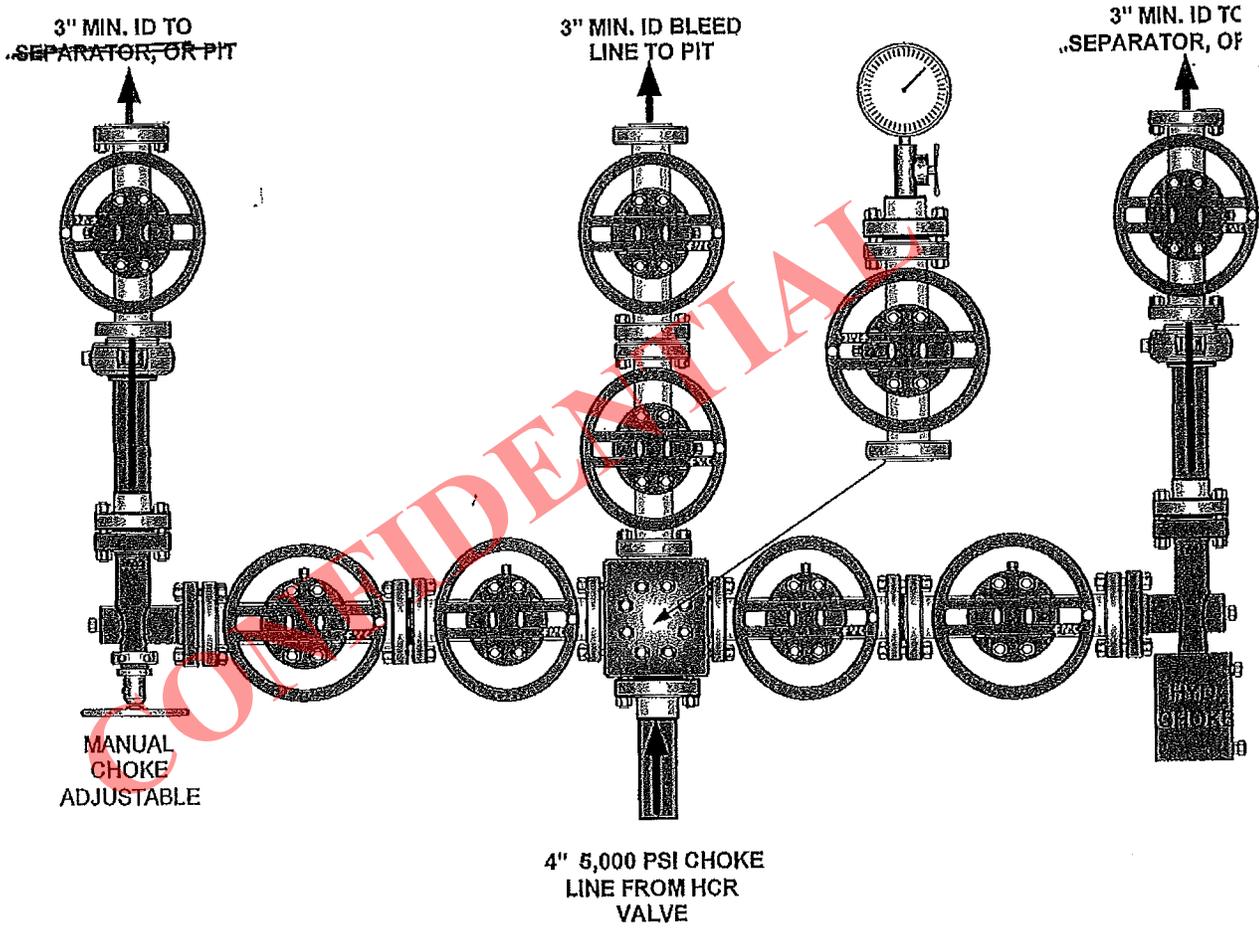
20" spacer spool (capstar)
16" RIG Sub-Structure

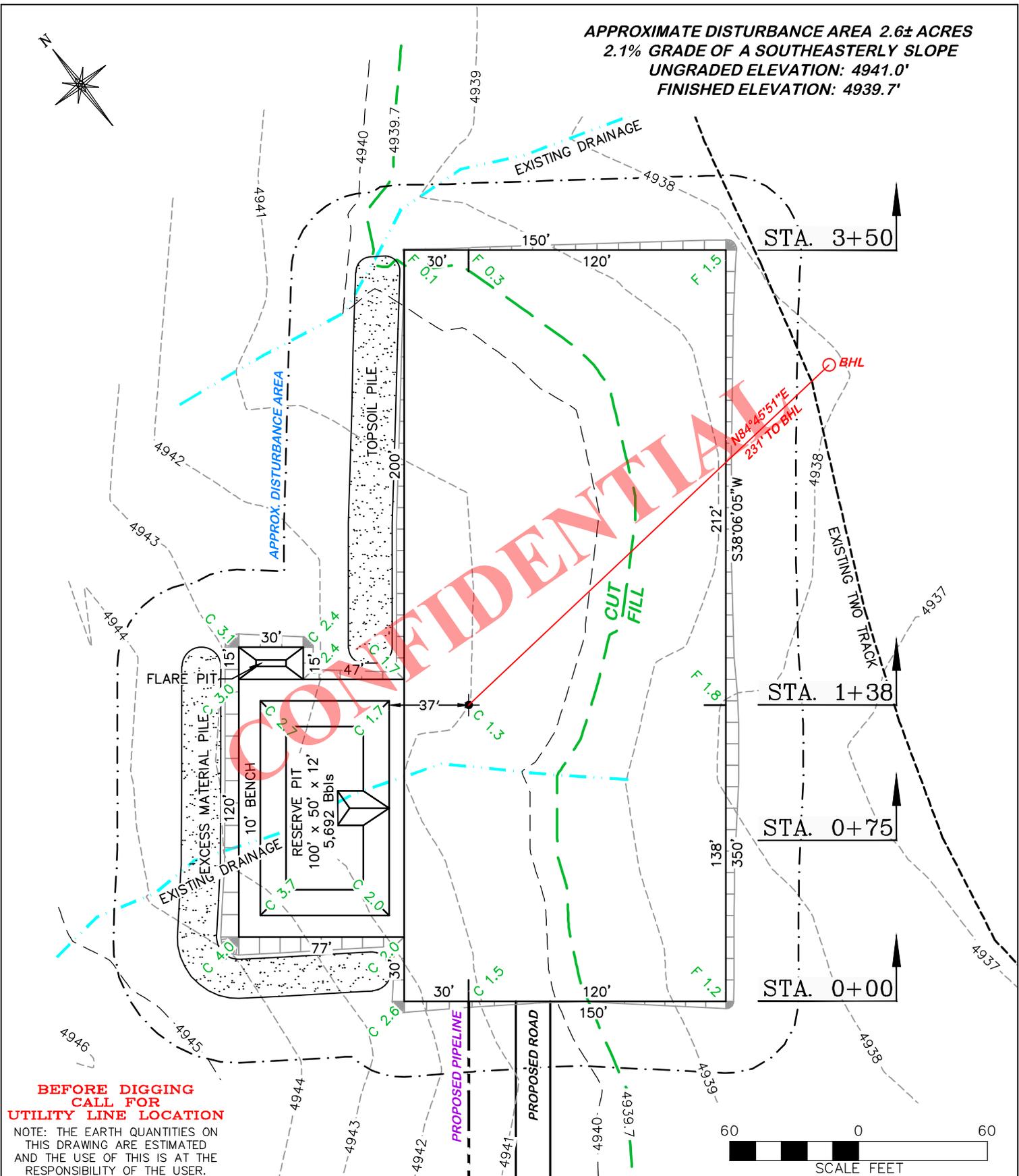
Ground Level

FMC

CONFIDENTIAL

Capstar CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES





**BEFORE DIGGING
CALL FOR
UTILITY LINE LOCATION**

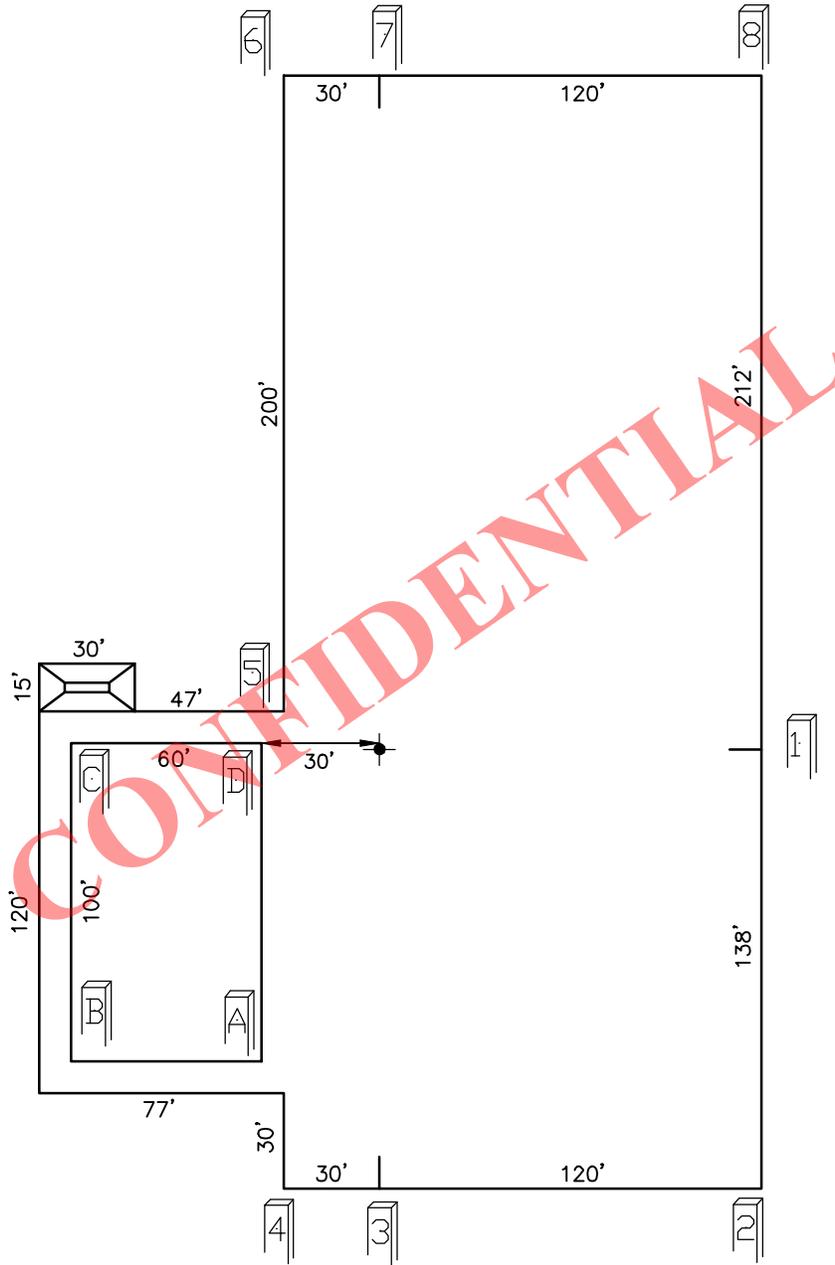
NOTE: THE EARTH QUANTITIES ON THIS DRAWING ARE ESTIMATED AND THE USE OF THIS IS AT THE RESPONSIBILITY OF THE USER.

DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 5/21/2013 - TCM	SCALE: 1" = 60'
REVISED: N/A -	DRG JOB No. 19843
FIGURE 1	

**CRESCENT POINT ENERGY
HICKEN TRIBAL 15-9-3-1E
SECTION 9, T.3 S., R.1 E.**

UNGRADED ELEVATION: 4941.0'
 FINISHED ELEVATION: 4939.7'



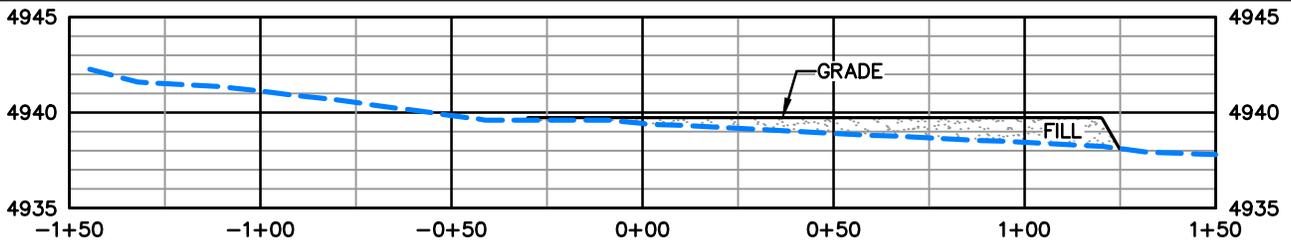
**BEFORE DIGGING
CALL FOR
UTILITY LINE LOCATION**

NOTE: THE EARTH QUANTITIES ON THIS DRAWING ARE ESTIMATED AND THE USE OF THIS IS AT THE RESPONSIBILITY OF THE USER.

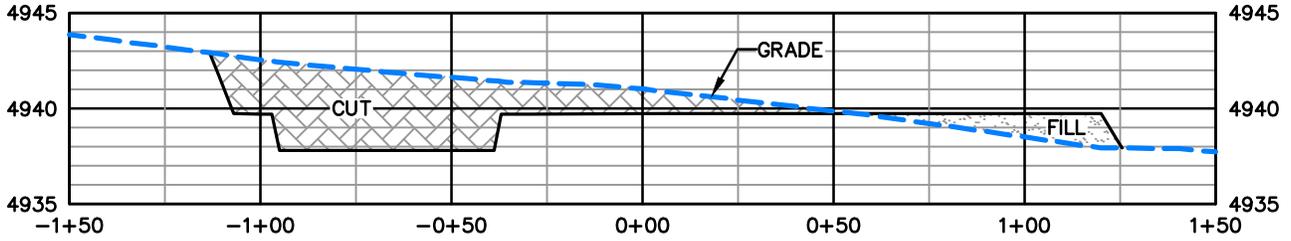


 DRG RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901	
DRAWN: 5/21/2013 - TCM	SCALE: 1" = 60'
REVISED: N/A - .	DRG JOB No. 19843
	FIGURE 1A

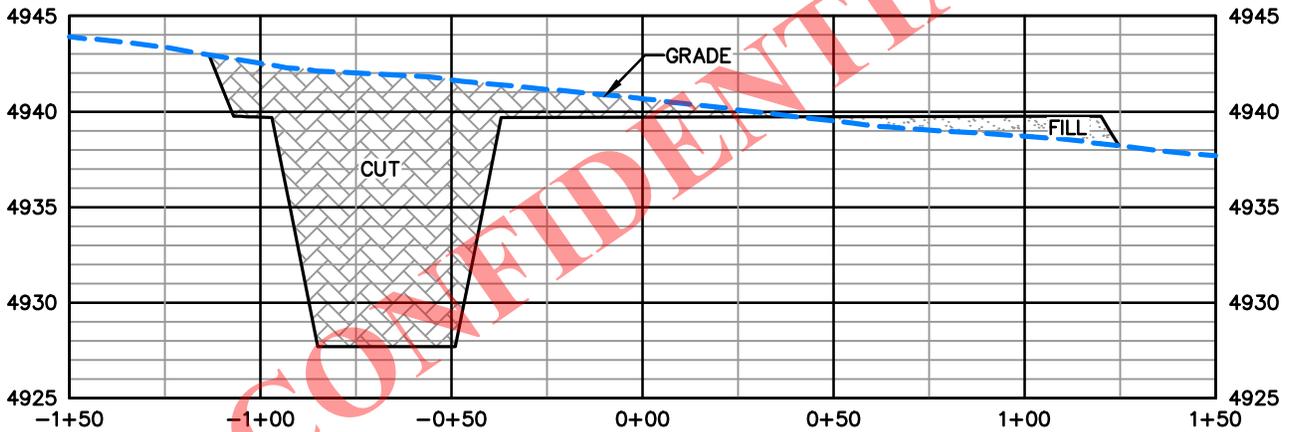
<p align="center">PAD LAYOUT CRESCENT POINT ENERGY HICKEN TRIBAL 15-9-3-1E SECTION 9, T. 3 S., R. 1 E.</p> <p align="center">UNGRADED ELEVATION: 4941.0' FINISHED ELEVATION: 4939.7'</p>



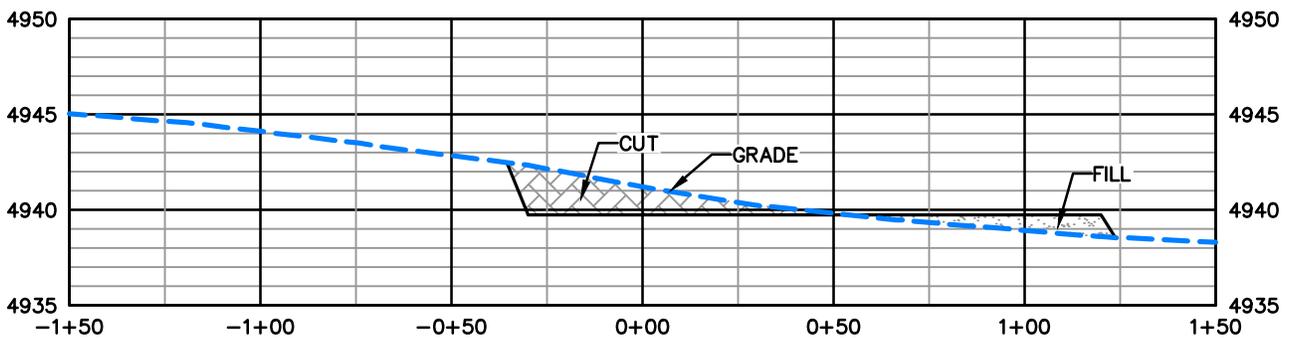
3+50



1+38



0+75



0+00

DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

**CRESCENT POINT ENERGY
 HICKEN TRIBAL 15-9-3-1E
 SECTION 9, T. 3 S., R. 1 E.**

DRAWN: 5/21/2013 - TCM

SCALE: HORZ 1" = 50' VERT 1" = 10'

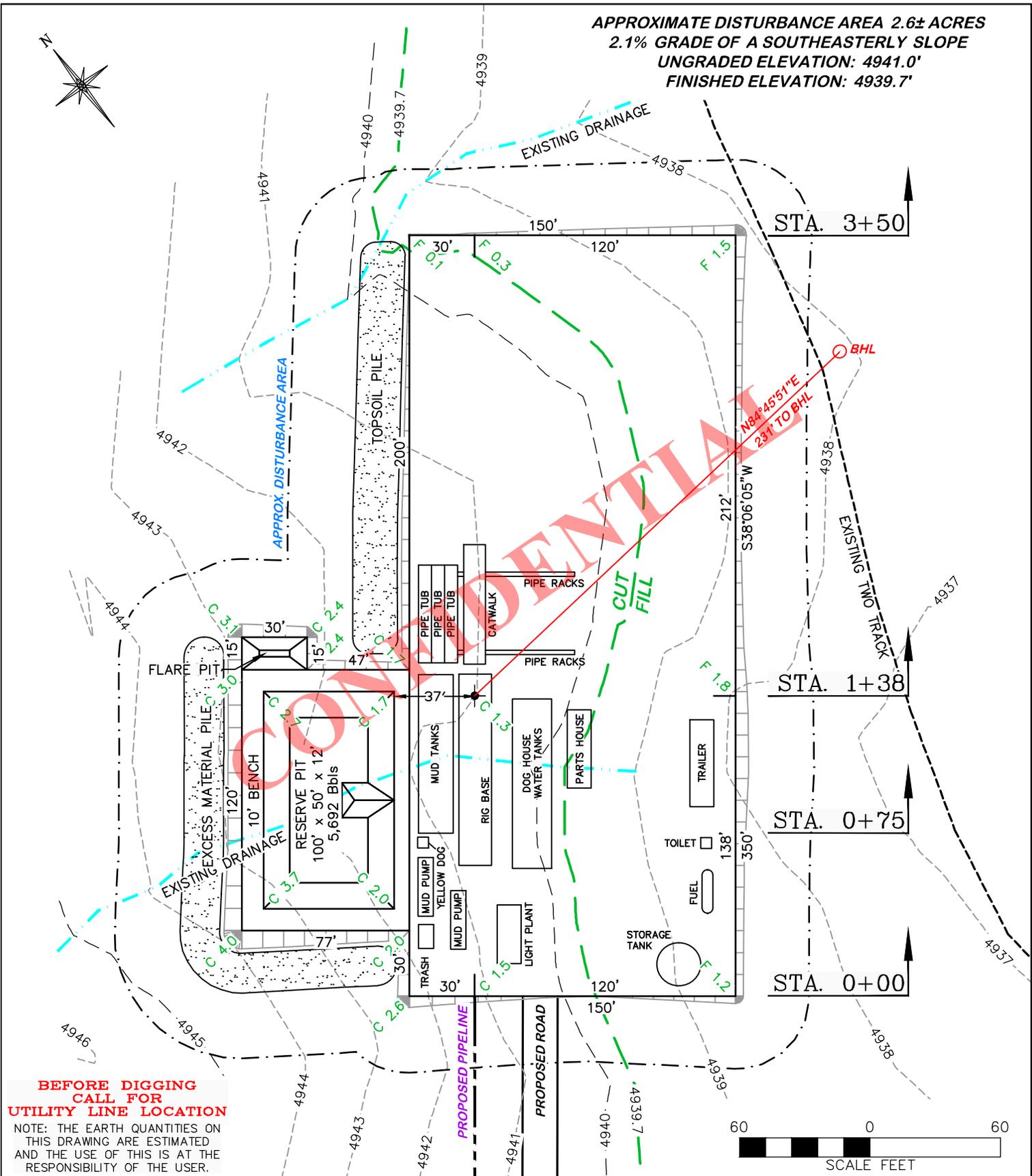
REVISED: N/A - .

DRG JOB No. 19843

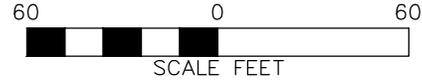
FIGURE 2

UNGRADED ELEVATION: 4941.0'
 FINISHED ELEVATION: 4939.7'

APPROXIMATE DISTURBANCE AREA 2.6± ACRES
 2.1% GRADE OF A SOUTHEASTERLY SLOPE
 UNGRADED ELEVATION: 4941.0'
 FINISHED ELEVATION: 4939.7'



**BEFORE DIGGING
 CALL FOR
 UTILITY LINE LOCATION**
 NOTE: THE EARTH QUANTITIES ON
 THIS DRAWING ARE ESTIMATED
 AND THE USE OF THIS IS AT THE
 RESPONSIBILITY OF THE USER.



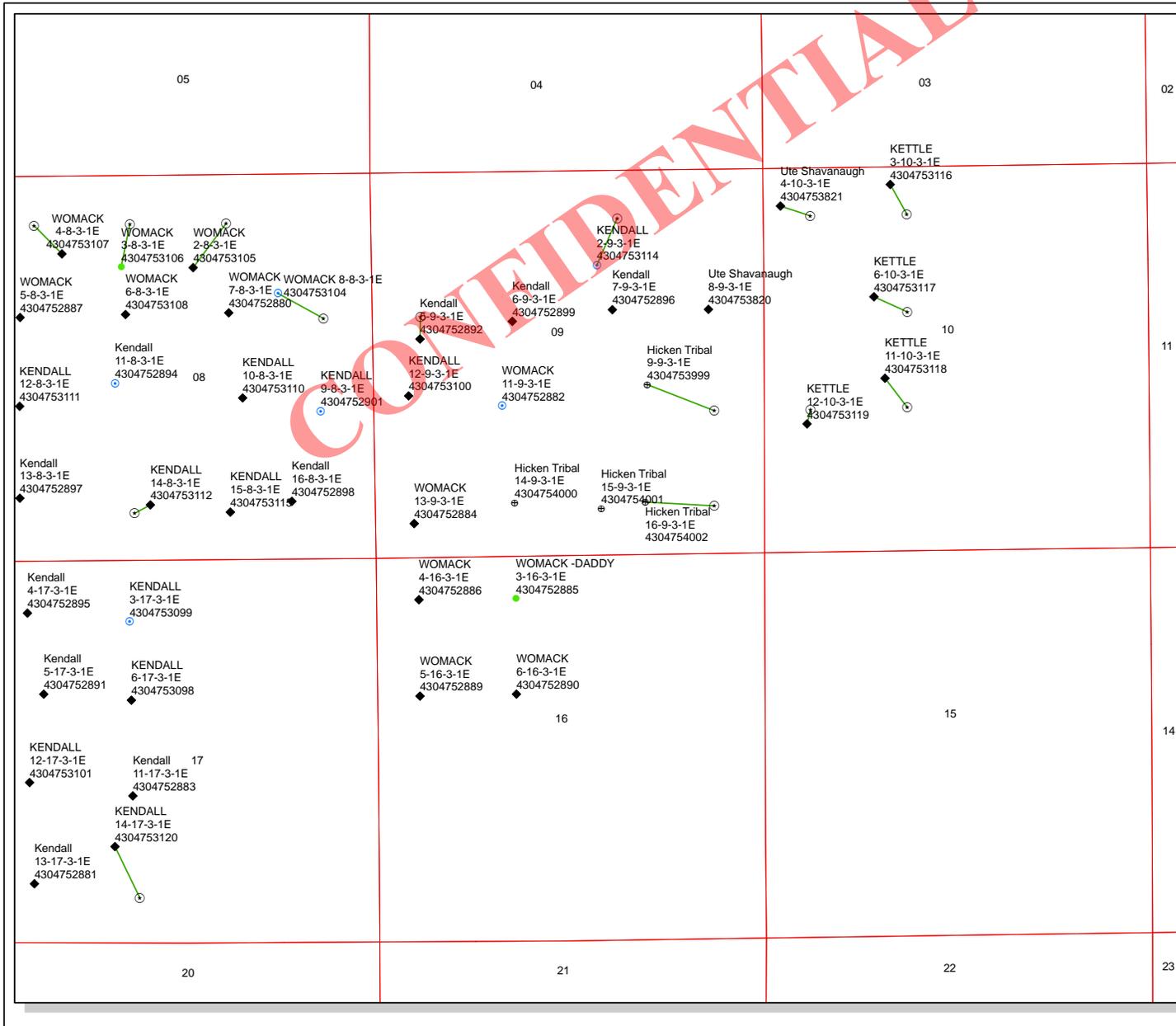
DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 5/21/2013 - TCM SCALE: 1" = 60'
 REVISED: N/A - DRG JOB No. 19843
 FIGURE 3

**CRESCENT POINT ENERGY
 HICKEN TRIBAL 15-9-3-1E
 SECTION 9, T. 3 S., R. 1 E.**

ESTIMATED EARTHWORK

ITEM	CUT	FILL	TOPSOIL	EXCESS
PAD	1,773 CY	613 CY	1,152 CY	8 CY
PIT	1,941 CY			1,941 CY
TOTALS	3,714 CY	613 CY	1,152 CY	1,949 CY



API Number: 4304754001

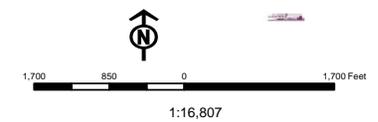
Well Name: Hicken Tribal 15-9-3-1E

Township: T03.0S Range: R01.0E Section: 09 Meridian: U

Operator: CRESCENT POINT ENERGY U.S. CORP

Map Prepared: 10/2/2013
Map Produced by Diana Mason

Wells Query		Units STATUS	
◆	APD - Approved Permit	▨	ACTIVE
○	DRL - Spudded (Drilling Commenced)	▨	EXPLORATORY
+	GIW - Gas Injection	▨	GAS STORAGE
✦	GS - Gas Storage	▨	NF PP OIL
⊕	LOC - New Location	▨	NF SECONDARY
⊖	OPS - Operation Suspended	▨	PI OIL
⊗	PA - Plugged Abandoned	▨	PP GAS
⊙	PGW - Producing Gas Well	▨	PP GEOTHERML
●	POW - Producing Oil Well	▨	PP OIL
⊛	SGW - Shut-in Gas Well	▨	SECONDARY
⊚	SOW - Shut-in Oil Well	▨	TERMINATED
⊘	TA - Temp. Abandoned		
○	TW - Test Well		
⊖	WDW - Water Disposal		
+	WW - Water Injection Well		
●	WSW - Water Supply Well		





555 17th Street, Suite 1800
Denver, CO 80202

October 2nd, 2013

State of Utah, Division of Oil, Gas and Mining
Attention: Diana Mason
1594 West North Temple
Salt Lake City, UT 84116

**RE: Exception Location Request
Hicken Tribal 15-9-3-1E
Township 3 South, Range 1 East, USM
Section 9: SWSE
Uintah County, Utah**

CONFIDENTIAL

Dear Ms. Mason:

Please be advised that Crescent Point Energy U.S. Corp (Crescent Point) is requesting approval from the Utah Division of Oil, Gas and Mining for the captioned well that has a surface location of 642' FSL and 2210' FEL of Section 9, Township 3 South, Range 1 East, USM, Uintah County, Utah. A copy of the survey plat is attached hereto for your reference.

Please be advised that Crescent Point is the only owner of oil and gas leases within a 460' radius of the BHL.

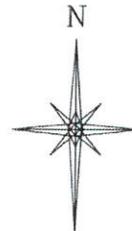
If you have any questions or need further information, please contact myself or Lori Browne at 720-880-3610.

Sincerely,

A handwritten signature in black ink, appearing to read 'Ashley Ellison', written over a horizontal line.

Ashley Ellison
Landman

R. 1 E.



SCALE 1" = 1000'

T. 3 S.

HICKEN TRIBAL

15-9-3-1E

**UNGRADED ELEVATION:
4941.0'**

BASIS OF ELEVATION: USGS SPOT
ELEVATION LOCATED AT THE SW
CORNER SECTION 9, T3S, R1E,
ELEVATION: 4978'

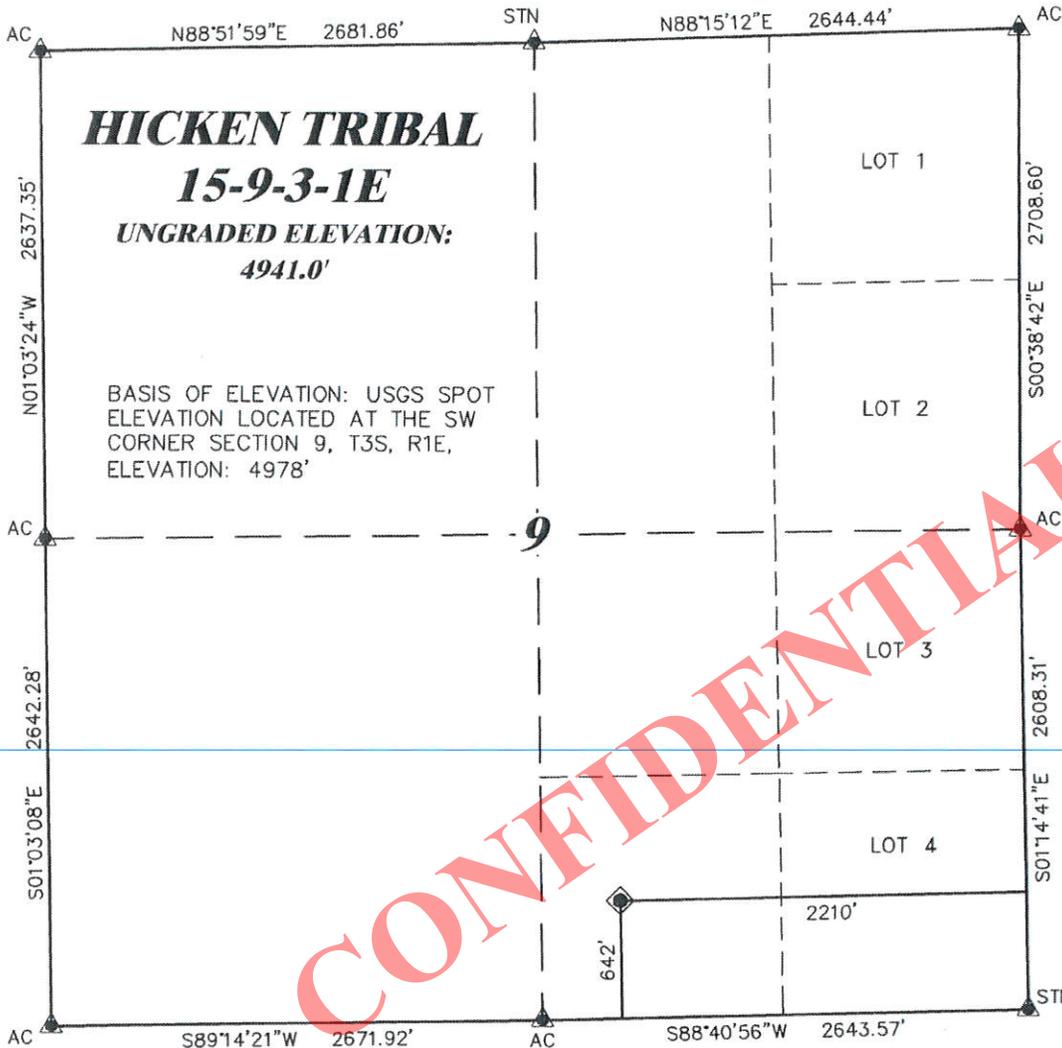
SHL

LATITUDE (NAD 83)
NORTH 40.231129 DEG.
LONGITUDE (NAD 83)
WEST 109.886274 DEG.

LATITUDE (NAD 27)
NORTH 40.231168 DEG.
LONGITUDE (NAD 27)
WEST 109.885572 DEG.

NORTHING
695317.24
EASTING
2450726.57

DATUM
SPCS UTC (NAD 27)

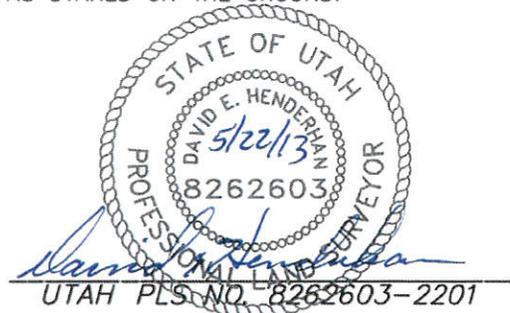


SURVEYOR'S STATEMENT

I, DAVID E. HENDERHAN, OF GRAND JUNCTION, COLORADO, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON THE 15th DAY OF MAY, 2013 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF HICKEN TRIBAL 15-9-3-1E AS STAKED ON THE GROUND.

LEGEND

- ◆ WELL LOCATION
- ▲ PREVIOUSLY FOUND MONUMENT



UTAH PLS. NO. 8262603-2201

<p>DRG RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901</p>	
DRAWN: 5/21/2013 - TCM	SCALE: 1" = 1000'
REVISED: N/A -	DRG JOB No. 19843
EXHIBIT 1	

**PLAT OF DRILLING LOCATION IN
SWSE, SECTION 9, FOR
CRESCENT POINT ENERGY**

**642' F/SL, & 2210' F/EL, SECTION 9,
T. 3 S., R. 1 E., U.S.M.,
UNITAH COUNTY, UTAH**

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator CRESCENT POINT ENERGY U.S. CORP
Well Name Hicken Tribal 15-9-3-1E
API Number 43047540010000 **APD No** 8597 **Field/Unit** WILDCAT
Location: 1/4,1/4 SWSE Sec 9 Tw 3.0S Rng 1.0E 642 FSL 2210 FEL
GPS Coord (UTM) 594745 4454007 **Surface Owner** Donald Hicken

Participants

Ted Smith-DOGM, Charles MacDonald-BLM, Shawn Rhodes, Lori Browne, Lauren MacMillan, Emily DeGrasse-Crescent Point Energy, Don Hamilton Star Point Enterprises, Mark Hecksel-D.R.Griffin and Associates, Don Hicken- Landowner

Regional/Local Setting & Topography

The general area is on Windy Ridge, which is located about 4.5 miles southwest of Ft. Duchesne, Uintah County, Utah. Rolling hills with low growing desert shrub type vegetation characterize Windy Ridge. A few rolling hills and slopes leading to the Duchesne River. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 1.5 miles to the south. All lands in the immediate are privately owned. Ute Tribal lands lie to the north, east, south, and west.

Access to the proposed well site is either by State Of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Roosevelt, Utah is approximately 5 miles. Approximately 0.53 miles of low standard new road will be constructed to reach the location using multiple culverts along the access road.

The proposed Hicken Tribal 15-9-3-1E oil well surface and minerals are privately owned. Don Hicken owns the surface. Mr. Hicken was contacted by telephone and invited to attend the pre-site visit. Don relayed no concerns. A surface use agreement has been completed. The location appears to be a good site for constructing a pad, drilling and operating a well.

Surface Use Plan

Current Surface Use

Grazing
Wildlfe Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.53	Width 150 Length 350	Onsite	ALLU

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Vegetation is a fair desert shrub-forb type. Main plants are horse-brush, Gardner salt-brush, broom snakeweed, bud sagebrush, black sagebrush, cheatgrass, curly mesquite grass, prickly pear, globe mallow, squirrel tail and annual forbs.

Because of the lack of water and cover the area is not rich in fauna. Antelope, coyotes, prairie dogs and small mammals and rodents occur. Some shrub dependent birds may occur but were not observed. Historically but not currently sheep grazed the area. Cattle currently graze the area.

Soil Type and Characteristics

Soils are a deep sandy loam with little rock.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y **Paleo Potential Observed?** N **Cultural Survey Run?** Y **Cultural Resources?** N

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	200 to 300	10
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Unknown	10
	Final Score	35 3 Sensitivity Level

Characteristics / Requirements

One 100' x 50' x 12' deep reserve pit is planned in a cut on the southeast corner of the location. A liner with a minimum thickness of 16-mils is required. A sub-liner may not be needed because of the lack of rock in the area. But operator says will install underlayment. Flare pit 15' x 30' x 5'

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** N

Other Observations / Comments

Don Hicken was contacted by telephone and invited to attend the pre-site visit. Don attended and had no issues with this location.

Ted Smith
Evaluator

10/30/2013
Date / Time

CONFIDENTIAL

Application for Permit to Drill Statement of Basis Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
8597	43047540010000	LOCKED	OW	P	No
Operator	CRESCENT POINT ENERGY U.S. CORP		Surface Owner-APD	Donald Hicken	
Well Name	Hicken Tribal 15-9-3-1E		Unit		
Field	WILDCAT		Type of Work	DRILL	
Location	SWSE 9 3S 1E U 642 FSL 2210 FEL GPS Coord (UTM) 594751E 4454007N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

11/6/2013
Date / Time

Surface Statement of Basis

The general area is on Windy Ridge, which is located about 4 miles southeast of Ft. Duchesne, Uintah County, Utah. Rolling with low growing desert shrub type vegetation characterize Windy Ridge. A few rolling hills and slopes leading to the Duchesne. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 1.5 miles to the south. All lands in the immediate area are privately owned. Ute Tribal lands lie to the north, south, east, and west.

Access to the proposed well site is either by State Of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Roosevelt, Utah is approximately 5 miles. Approximately 0.53 miles of low standard new road will be constructed to reach the location using multiple culverts along the road access.

The proposed Hicken Tribal 15-9-3-1E oil well surface and minerals are privately owned. Don Hicken owns the surface. Mr. Hicken was contacted by telephone and invited to attend the pre-site visit. Don relayed no concerns. A surface use agreement has been completed. The location appears to be a good site for constructing a pad, drilling and operating a well.

Ted Smith
Onsite Evaluator

10/30/2013
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.
Pits	The reserve pit should be located on the southwest side of the location.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 9/27/2013

API NO. ASSIGNED: 43047540010000

WELL NAME: Hicken Tribal 15-9-3-1E

OPERATOR: CRESCENT POINT ENERGY U.S. CORP (N3935)

PHONE NUMBER: 720 880-3644

CONTACT: Emily Kate DeGrasse

PROPOSED LOCATION: SWSE 09 030S 010E

Permit Tech Review:

SURFACE: 0642 FSL 2210 FEL

Engineering Review:

BOTTOM: 0642 FSL 2210 FEL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.23114

LONGITUDE: -109.88622

UTM SURF EASTINGS: 594751.00

NORTHINGS: 4454007.00

FIELD NAME: WILDCAT

LEASE TYPE: 2 - Indian

LEASE NUMBER: 1420H626288

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: INDIAN - LPM9080276
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 437478
- RDCC Review: 2013-11-06 00:00:00.0
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: R649-3-3
- Effective Date:
- Siting:
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 1 - Exception Location - dmason
4 - Federal Approval - dmason
5 - Statement of Basis - bhll
21 - RDCC - dmason
23 - Spacing - dmason



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Hicken Tribal 15-9-3-1E
API Well Number: 43047540010000
Lease Number: 1420H626288
Surface Owner: FEE (PRIVATE)
Approval Date: 11/7/2013

Issued to:

CRESCENT POINT ENERGY U.S. CORP, 555 17th Street, Suite 750, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-3. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

The Application for Permit to Drill has been forwarded to the Resource Development Coordinating Committee for review of this action. The operator will be required to comply with any applicable recommendations resulting from this review. (See attached)

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to

correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

DEC 05 2013

CONFIDENTIAL UTAH

5. Lease Serial No. 1420H626288	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No.	
8. Lease Name and Well No. HICKEN TRIBAL 15-9-3-1E	
9. API Well No. 4304754001	
10. Field and Pool, or Exploratory WILDCAT	
11. Sec., T., R., M., or Blk. and Survey or Area Sec 9 T3S R1E Mer UBM	
12. County or Parish UINTAH	13. State UT
17. Spacing Unit dedicated to this well 40.00	
20. BLM/BIA Bond No. on file LPM9080276	
23. Estimated duration 60 DAYS	

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone	
2. Name of Operator CRESCENT POINT ENERGY Contact: EMILY DEGRASSE E-Mail: edegrasse@crecidentpointenergy.com	
3a. Address 555 17TH STREET, SUITE 1800 DENVER, CO 80202	3b. Phone No. (include area code) Ph: 720-880-3644
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWSE 642FSL 2210FEL 40.231129 N Lat, 109.886274 W Lon At proposed prod. zone SWSE 642FSL 2210FEL 40.231129 N Lat, 109.886274 W Lon	
14. Distance in miles and direction from nearest town or post office* 8.5 MILES SOUTHWEST OF FT.DUCHESNE UTAH	
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 642	16. No. of Acres in Lease 640.00
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 920	19. Proposed Depth 9903 MD 9903 TVD
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4940 GL	22. Approximate date work will start 12/09/2013

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) ERIC RADFORD Ph: 303-382-6798	Date 12/10/2013
Title DRILLING ENGINEER		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date APR 24 2014
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #229037 verified by the BLM Well Information System
For CRESCENT POINT ENERGY, sent to the Vernal Field Office
Committed to AFMSS for processing by LESLIE BOHLER on 12/12/2013 ()

MAY 12 2014

UDOGM

DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

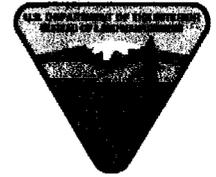


**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: CRESCENT POINT ENERGY
Well No: HICKEN TRIBAL 15-9-3-1E
API No: 43-047-54001

Location: SWSE, Sec. 9, T3S, R1E
Lease No: 14-20-H62-6288
Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- Paint all production facilities and equipment, not otherwise regulated (OSHA, etc.), Covert Green.
- All areas of disturbance (including surface pipelines) must have appropriate surface use agreements or approvals in place with the proper owner and/or agency before such action is started.
- The conditions of approval, as set forth by those owners and/or agencies, shall be adhered to.
- Stationary internal combustion engines would comply with the following emission standards: 2 g/bhp-hr of NO_x for engines less than 300 HP and 1 g/bhp-hr of NO_x for engines over 300 HP.
- Either no or low bleed controllers would be installed on pneumatic pumps, actuators or other pneumatic devices.
- VOC venting controls or flaring would be utilized for oil or gas atmospheric storage tanks.
- VOC venting controls or flaring would be used for glycol dehydration and amine units.
- Where feasible, green completion would be used for well completion, re-completion, venting, or planned blowdown emissions. Alternatively, use controlled VOC emissions methods with 90% efficiency.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- The operator is required to upgrade the BOPE to a 5M systems. The operator's proposed BOPE of 3M is less than the ASP and is therefore deficient.
- Production casing cement shall be brought up and into the surface.
- Surface casing cement shall be brought to surface.
- A variance is granted for Onshore Order #2 Drilling Operations III.E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 80 feet.

All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E.

- Drilling Operations, Special Drilling Operations, air/gas drilling.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H626288	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
8. WELL NAME and NUMBER: Hicken Tribal 15-9-3-1E	
9. API NUMBER: 43047540010000	
9. FIELD and POOL or WILDCAT: INDEPENDENCE	
COUNTY: UINTAH	
STATE: UTAH	

SUNDRY NOTICES AND REPORTS ON WELLS
 Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL Oil Well	
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP	
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202	PHONE NUMBER: 720 880-3621 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0642 FSL 2210 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 09 Township: 03.0S Range: 01.0E Meridian: U	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/7/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy U.S. Corp respectfully requests a one-year extension of the state drilling permit for the Hicken Tribal 15-9-3-1E.

Approved by the
October 27, 2014
Oil, Gas and Mining

Date: _____
By: 

NAME (PLEASE PRINT) Kristen Johnson	PHONE NUMBER 303 308-6270	TITLE Regulatory Technician
SIGNATURE N/A	DATE 10/23/2014	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047540010000

API: 43047540010000

Well Name: Hicken Tribal 15-9-3-1E

Location: 0642 FSL 2210 FEL QTR SWSE SEC 09 TWP 030S RNG 010E MER U

Company Permit Issued to: CRESCENT POINT ENERGY U.S. CORP

Date Original Permit Issued: 11/7/2013

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

Signature: Kristen Johnson

Date: 10/23/2014

Title: Regulatory Technician Representing: CRESCENT POINT ENERGY U.S. CORP

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELL Oil Well	5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H626288
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202	7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0642 FSL 2210 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 09 Township: 03.0S Range: 01.0E Meridian: U	8. WELL NAME and NUMBER: Hicken Tribal 15-9-3-1E
PHONE NUMBER: 720 880-3621 Ext	9. API NUMBER: 43047540010000
9. FIELD and POOL or WILDCAT: INDEPENDENCE	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/7/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy US Corp respectfully requests a one-year extension of the state drilling permit for the referenced well.

Approved by the
October 08, 2015
Oil, Gas and Mining

Date: _____
By:

NAME (PLEASE PRINT) Kristen Johnson	PHONE NUMBER 303 308-6270	TITLE Regulatory Technician
SIGNATURE N/A	DATE 10/6/2015	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047540010000

API: 43047540010000

Well Name: Hicken Tribal 15-9-3-1E

Location: 0642 FSL 2210 FEL QTR SWSE SEC 09 TWP 030S RNG 010E MER U

Company Permit Issued to: CRESCENT POINT ENERGY U.S. CORP

Date Original Permit Issued: 11/7/2013

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

Signature: Kristen Johnson

Date: 10/6/2015

Title: Regulatory Technician Representing: CRESCENT POINT ENERGY U.S. CORP

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAR 15 2016
BLM Vernal UT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
1420H626288

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
HICKEN TRIBAL 15-9-3-1E

9. API Well No.
43-047-54001

10. Field and Pool, or Exploratory
UNDESIGNATED

11. County or Parish, and State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CRESCENT POINT ENERGY US CORP
Contact: KRISTEN JOHNSON
Email: kjohnson@crecidentpointenergy.com

3a. Address
555 17TH ST SUITE 1800
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-308-6270

4. Location of Well (Footage, Sec., T., R., M. or Survey Description)
Sec 9 T3S R1E Mer UBM SWSE 642FSL 2210FEL
40.231129 N Lat, 109.886274 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Crescent Point Energy US Corp respectfully requests to extend the Application for Permit to Drill for the above referenced well for the maximum allowable time. Thank you.

APD - 4/24/14

RECEIVED
JUN 13 2016

CONDITIONS OF APPROVAL ATTACHED OF OIL, GAS & MINING

VERNAL FIELD OFFICE
ENG. PHH 3/23/16
GEOL. _____
E.S. _____
PET. _____
RECL. _____

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #333753 verified by the BLM Well Information System
For CRESCENT POINT ENERGY US CORP, sent to the Vernal
Committed to AFMSS for processing by STEVE HIRSCHI on 03/15/2016 ()

Name (Printed/Typed) LORI BROWNE Title SENIOR REG SPECIALIST

Signature (Electronic Submission) Date 03/15/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By [Signature] Title Assistant Field Manager
Lands & Mineral Resources Date APR 08 2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office VERNAL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

UDOGM

165TH0065SE

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H626288
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: HICKEN TRIBAL 15-9-3-1E-H1
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP	9. API NUMBER: 43047540010000
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202	PHONE NUMBER: 720 880-3621 Ext
9. FIELD and POOL or WILDCAT: INDEPENDENCE	4. LOCATION OF WELL FOOTAGES AT SURFACE: 0631 FSL 2210 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 09 Township: 03.0S Range: 01.0E Meridian: U
	COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/1/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

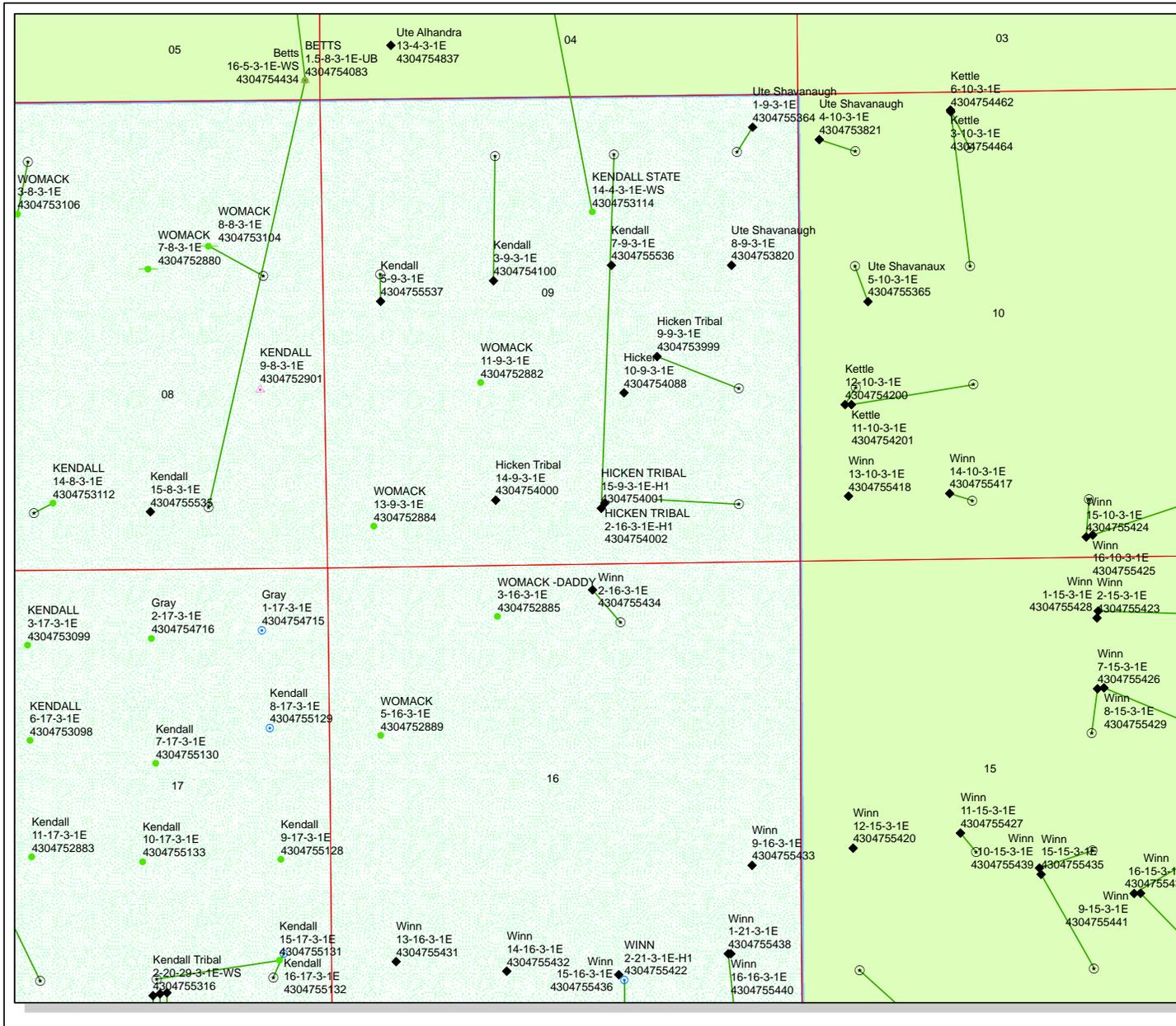
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator requests the Hicken Tribal 15-9-3-1E (private surface & tribal minerals) be changed from a vertical well to a 640 acre horizontal lateral, and the well name be revised to Hicken Tribal 15-9-3-1E-H1. TVD revised from 9,903ft to 8,270.1ft and MD revised from 9,903ft to 12,487.5ft. Updated locations along the bore path, including revisions made to original APD due to onsite changes – (SHL location 642 FSL 2210 FEL SWSE) : -SHL: 631ft FSL & 2,210ft FEL, SWSE, Sec. 9, T3S, R1E USM. (revised due to onsite) -Top of Producing Interval: ±702ft FSL & ±2,055ft FEL, Sec. 9-3-1E; -BHL: ±660ft FNL & 2,057ft FEL, NWNE, Sec. 9-3-1E. Pad and disturbance acreage unchanged. COAs from approved APD will be adhered to. Please find an updated drilling & horizontal plan and lease plat reflecting proposed changes. Surface use & EDA agreements with the Ute Tribe remain in effect.

Approved by the
August 03, 2016
Oil, Gas and Mining

Date: _____
By:

NAME (PLEASE PRINT) Kristen Johnson	PHONE NUMBER 303 308-6270	TITLE Regulatory Technician
SIGNATURE N/A	DATE 7/28/2016	



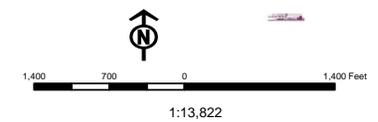
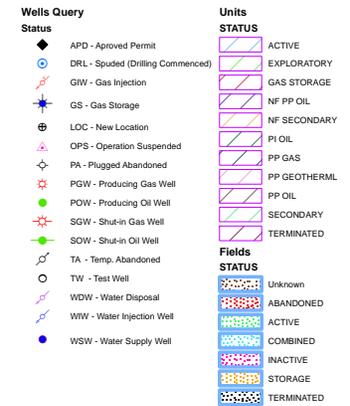
API Number: 4304754001

Well Name: HICKEN TRIBAL 15-9-3-1E-H1

Township: T03.0S Range: R01.0E Section: 09 Meridian: U

Operator: CRESCENT POINT ENERGY U.S. CORP

Map Prepared: 8/2/2016
Map Produced by Diana Mason



R. 1 E.



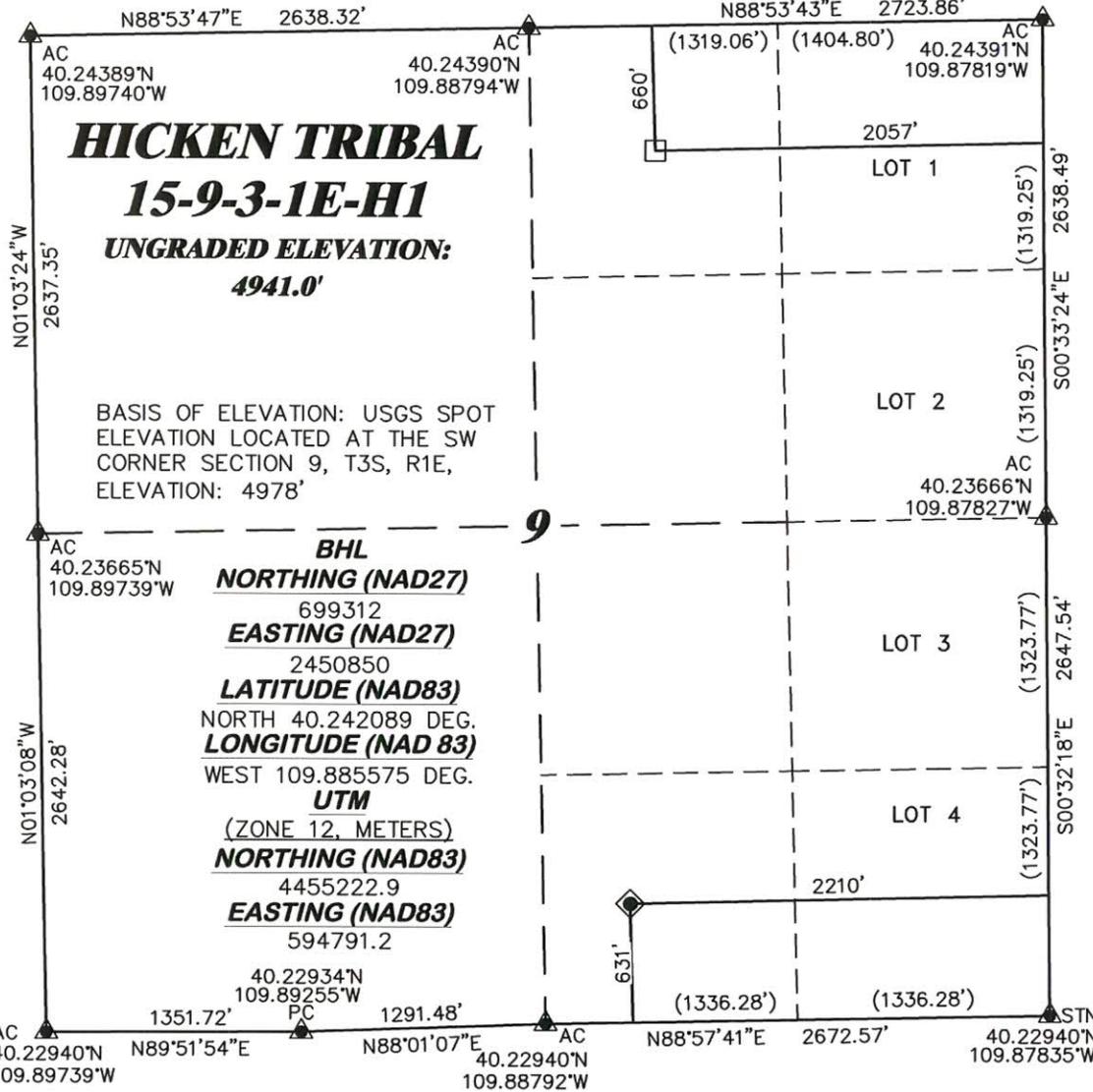
SCALE 1" = 1000'
GRID NORTH

T. 3 S.

DRAWING DATUM
SPCS UTC (NAD27)
SHL
NORTHING (NAD27)
695317.24
EASTING (NAD27)
2450726.57

LATITUDE (NAD83)
NORTH 40.231129 DEG.
LONGITUDE (NAD83)
WEST 109.886274 DEG.

UTM
(ZONE 12, METERS)
NORTHING (NAD83)
4454005.58
EASTING (NAD83)
594747.04



SURVEYOR'S STATEMENT

I, DAVID E. HENDERHAN, OF GRAND JUNCTION, COLORADO, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON THE 15th DAY OF MAY, 2013 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF HICKEN TRIBAL 15-9-3-1E-H1 AS STAKED ON THE GROUND.

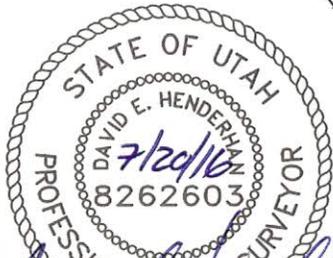
LEGEND

- ◆ WELL LOCATION
- ▲ PREVIOUSLY FOUND MONUMENT

STATE OF UTAH
 DAVID E. HENDERHAN
 7/1/16
 8262603
 PROFESSIONAL SURVEYOR
 UTAH PLS. NO. 8262603-2201

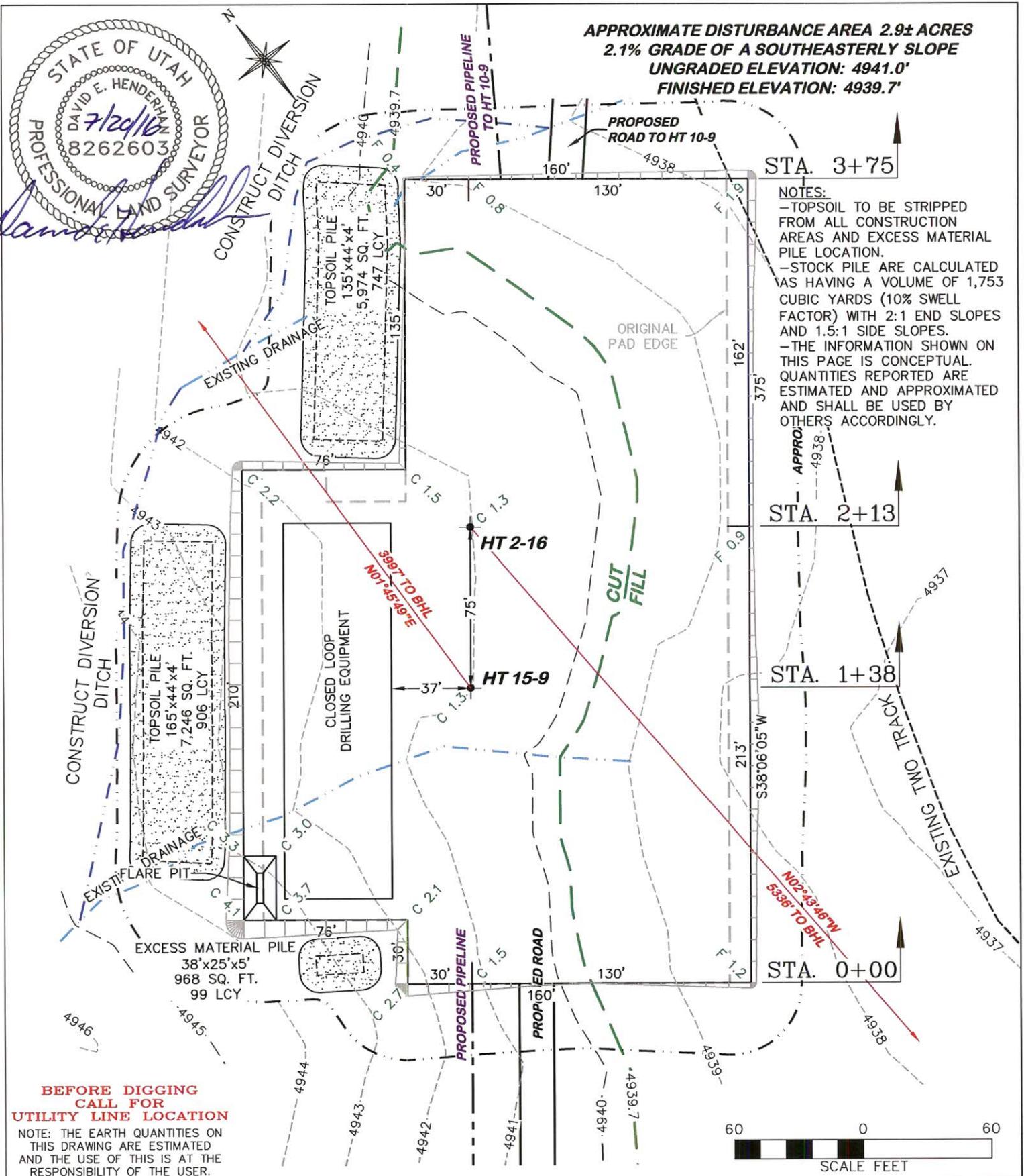
 DRG RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901	
DRAWN: 5/21/2013 - TCM	SCALE: 1" = 1000'
REVISED: 6/30/2016 - TCM	DRG JOB No. 19843
MISC. REVISIONS	EXHIBIT 1-1

PLAT OF DRILLING LOCATION IN
SWSE, SECTION 9, FOR
CRESCENT POINT ENERGY
631' F/SL, & 2210' F/EL, SECTION 9,
T. 3 S., R. 1 E., U.S.M.,
UNITAH COUNTY, UTAH

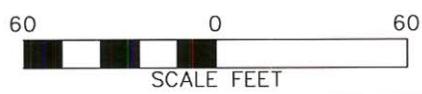


APPROXIMATE DISTURBANCE AREA 2.9± ACRES
2.1% GRADE OF A SOUTHEASTERLY SLOPE
UNGRADED ELEVATION: 4941.0'
FINISHED ELEVATION: 4939.7'

NOTES:
 -TOPSOIL TO BE STRIPPED FROM ALL CONSTRUCTION AREAS AND EXCESS MATERIAL PILE LOCATION.
 -STOCK PILE ARE CALCULATED AS HAVING A VOLUME OF 1,753 CUBIC YARDS (10% SWELL FACTOR) WITH 2:1 END SLOPES AND 1.5:1 SIDE SLOPES.
 -THE INFORMATION SHOWN ON THIS PAGE IS CONCEPTUAL. QUANTITIES REPORTED ARE ESTIMATED AND APPROXIMATED AND SHALL BE USED BY OTHERS ACCORDINGLY.



BEFORE DIGGING CALL FOR UTILITY LINE LOCATION
 NOTE: THE EARTH QUANTITIES ON THIS DRAWING ARE ESTIMATED AND THE USE OF THIS IS AT THE RESPONSIBILITY OF THE USER.

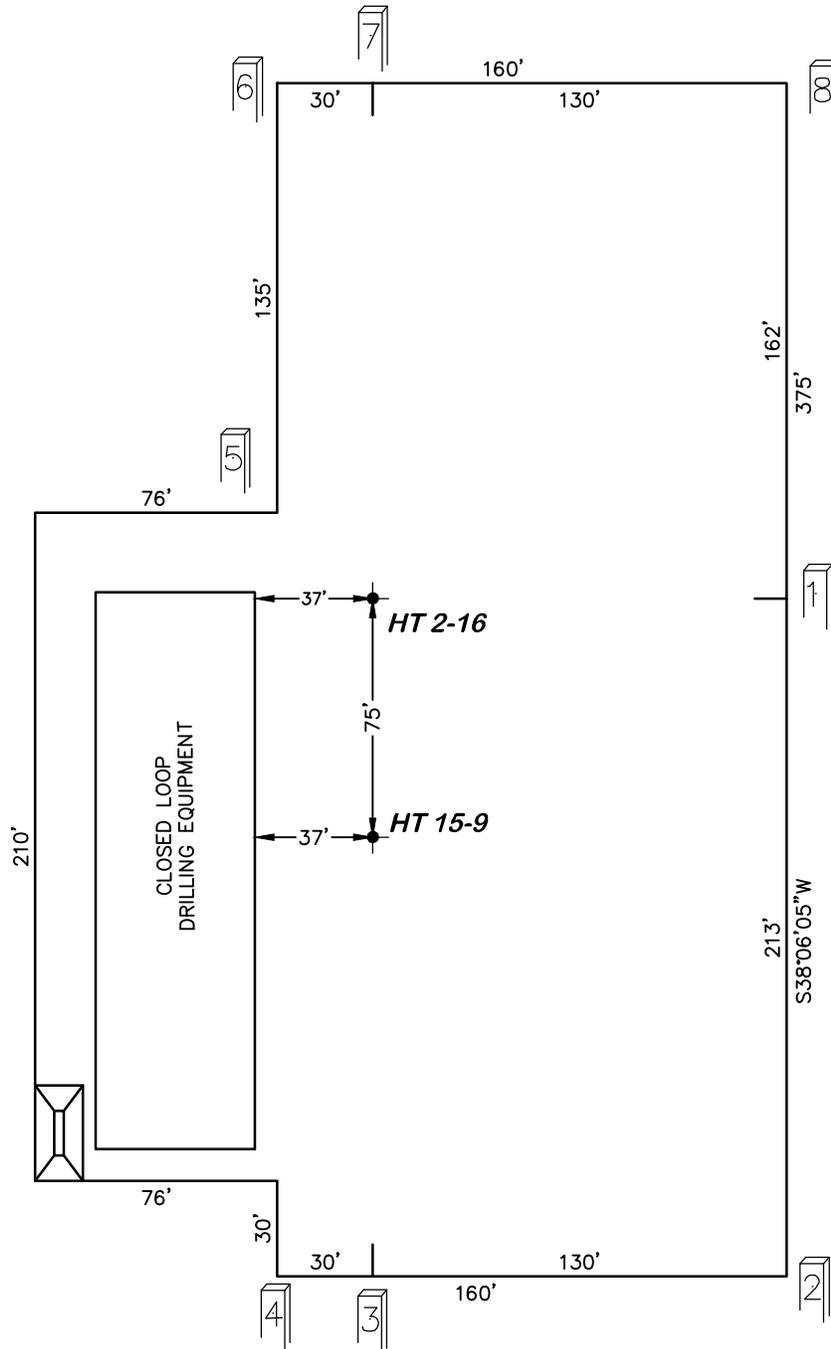


DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 5/21/2013 - TCM	SCALE: 1" = 60'
REVISED: 7/19/2016 - TCM	DRG JOB No. 19843
MISC. REVISIONS	FIGURE 1

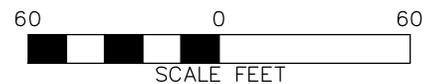
CRESCENT POINT ENERGY
HICKEN TRIBAL 15-9-3-1E-H1 & HICKEN TRIBAL 2-16-3-1E-H1
SECTION 9, T. 3 S., R. 1 E.

UNGRADED ELEVATION: 4941.0'
FINISHED ELEVATION: 4939.7'



**BEFORE DIGGING
CALL FOR
UTILITY LINE LOCATION**

NOTE: THE EARTH QUANTITIES ON THIS DRAWING ARE ESTIMATED AND THE USE OF THIS IS AT THE RESPONSIBILITY OF THE USER.

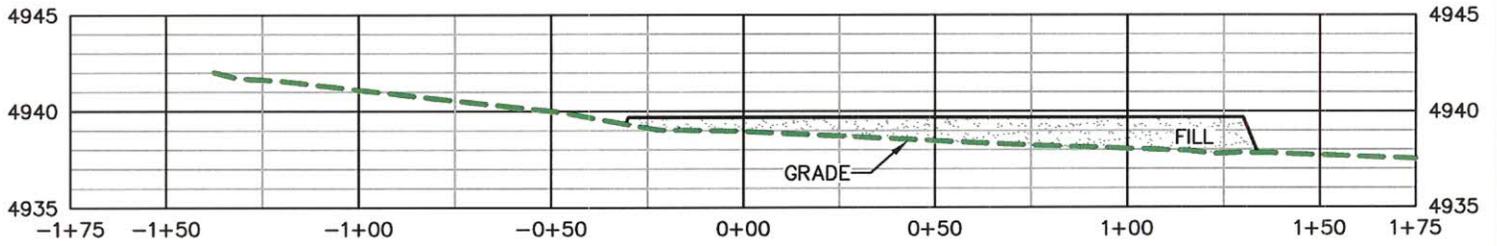


DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

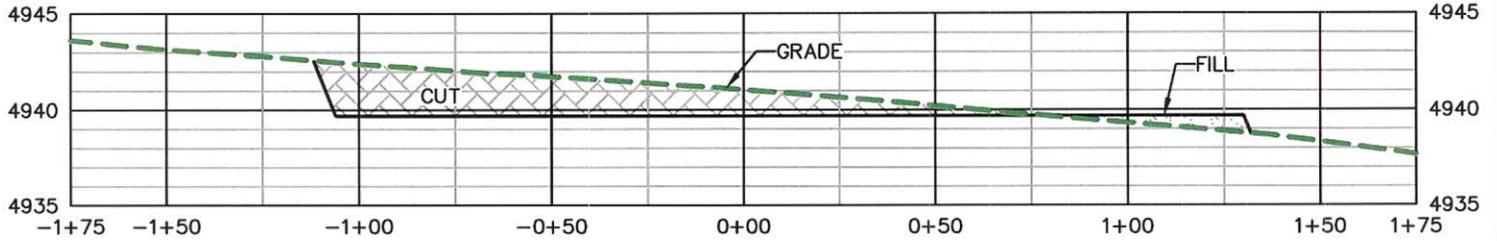
DRAWN: 5/21/2013 - TCM	SCALE: 1" = 60'
REVISED: 7/19/2016 - TCM	DRG JOB No. 19843
MISC. REVISIONS	FIGURE 1A

**PAD LAYOUT
 CRESCENT POINT ENERGY
 HICKEN TRIBAL 15-9-3-1E-H1 &
 HICKEN TRIBAL 2-16-3-1E-H1
 SECTION 9, T. 3 S., R. 1 E.**

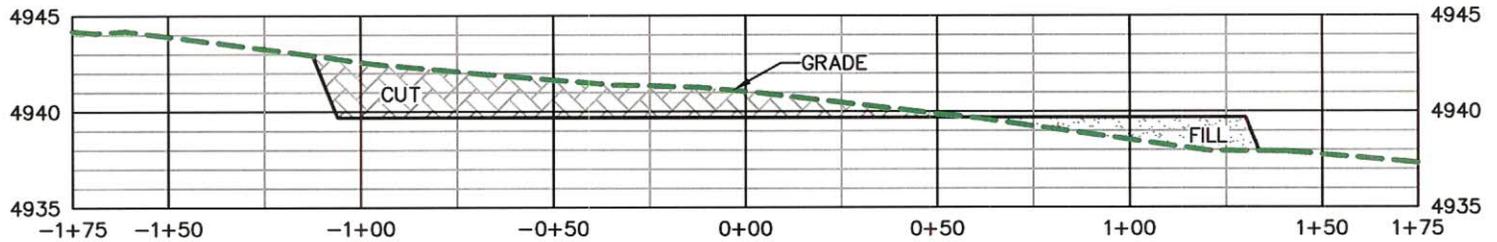
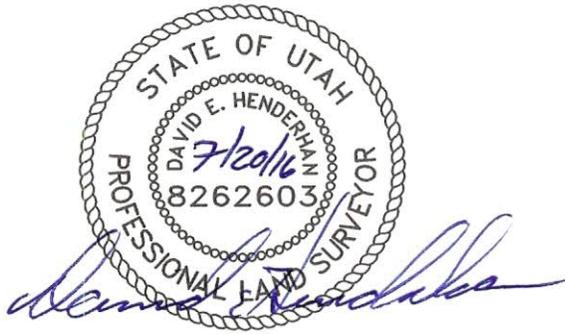
UNGRADED ELEVATION: 4941.0'
 FINISHED ELEVATION: 4939.7'



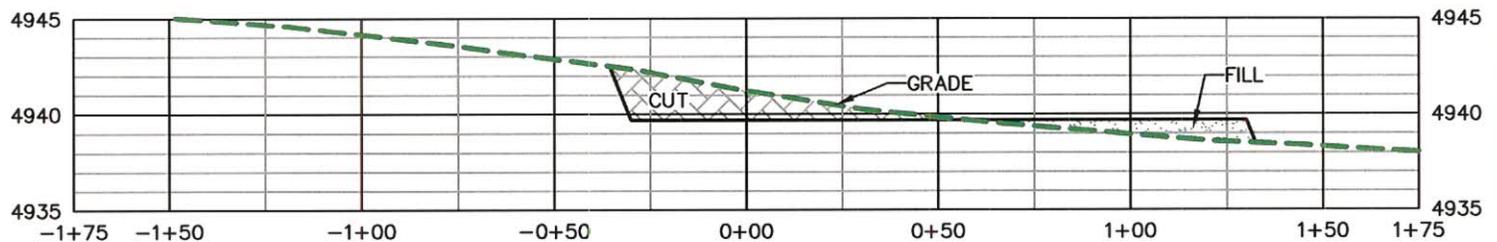
3+75



2+13



1+38



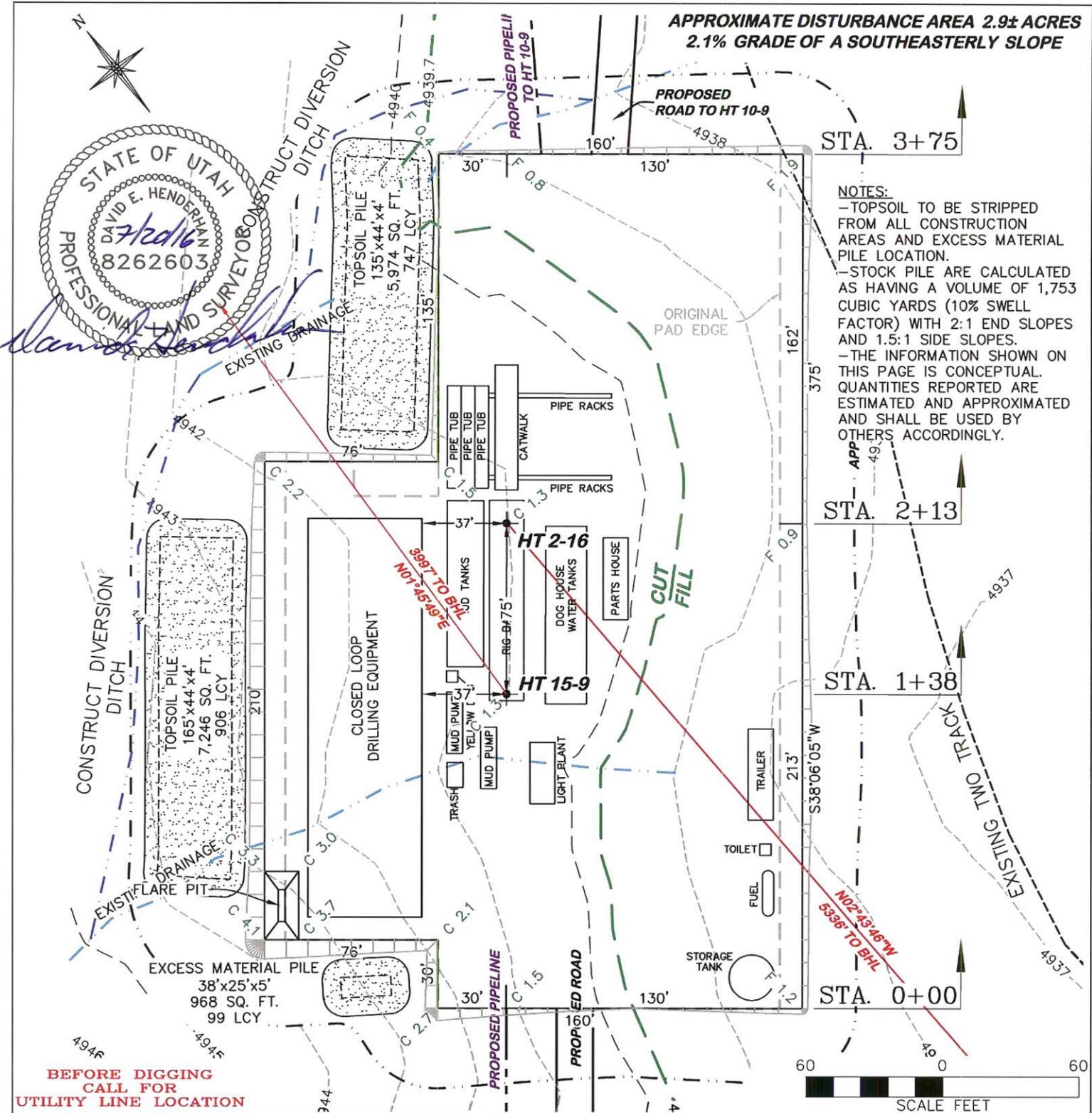
0+00

DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

**CRESCENT POINT ENERGY
 HICKEN TRIBAL 15-9-3-1E-H1 &
 HICKEN TRIBAL 2-16-3-1E-H1
 SECTION 9, T. 3 S., R. 1 E.**

DRAWN: 5/21/2013 - TCM	SCALE: HORZ 1" = 50' VERT 1" = 10'
REVISED: 7/19/2016 - TCM	DRG JOB No. 19843
MISC. REVISIONS	FIGURE 2

**UNGRADED ELEVATION: 4941.0'
 FINISHED ELEVATION: 4939.7'**



NOTES:
 -TOPSOIL TO BE STRIPPED FROM ALL CONSTRUCTION AREAS AND EXCESS MATERIAL PILE LOCATION.
 -STOCK PILE ARE CALCULATED AS HAVING A VOLUME OF 1,753 CUBIC YARDS (10% SWELL FACTOR) WITH 2:1 END SLOPES AND 1.5:1 SIDE SLOPES.
 -THE INFORMATION SHOWN ON THIS PAGE IS CONCEPTUAL. QUANTITIES REPORTED ARE ESTIMATED AND APPROXIMATED AND SHALL BE USED BY OTHERS ACCORDINGLY.

ESTIMATED EARTHWORK BANK				
ITEM	TOPSOIL	CUT	FILL	EXCESS
PAD	1,503 BCY	882 BCY	872 BCY	10 BCY
PIT		NONE		NONE
TOTALS	1,503 BCY	882 BCY	872 BCY	10 BCY

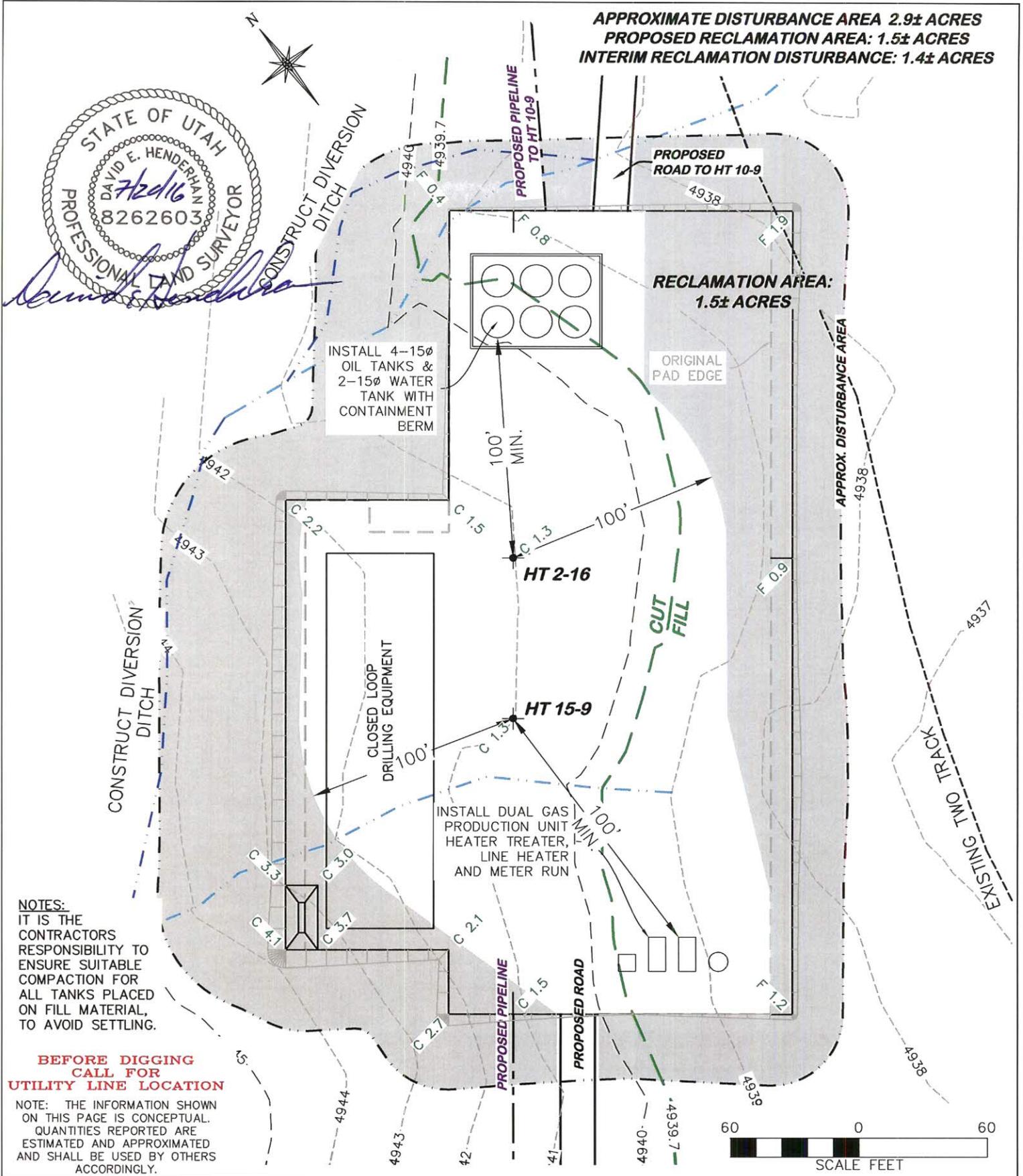
ESTIMATED EARTHWORK LOOSE (10% SWELL)				
ITEM	TOPSOIL	CUT	FILL	EXCESS
PAD	1,654 LCY	971 LCY	872 LCY	99 LCY
PIT		NONE		NONE
TOTALS	1,654 LCY	971 LCY	872 LCY	99 LCY

DRG RIFFIN & ASSOCIATES, INC.
 1414 ELK ST., ROCK SPRINGS, WY 82901
 (307) 362-5028

DRAWN: 5/21/2013 - TCM	SCALE: 1" = 60'
REVISED: 7/19/2016 - TCM	DRG JOB No. 19843
MISC. REVISIONS	FIGURE 3

**CRESCENT POINT ENERGY
 HICKEN TRIBAL 15-9-3-1E-H1 &
 HICKEN TRIBAL 2-16-3-1E-H1
 SECTION 9, T. 3 S., R. 1 E.**

**UNGRADED ELEVATION: 4941.0'
 FINISHED ELEVATION: 4939.7'**



NOTES:
IT IS THE CONTRACTORS RESPONSIBILITY TO ENSURE SUITABLE COMPACTION FOR ALL TANKS PLACED ON FILL MATERIAL, TO AVOID SETTLING.

BEFORE DIGGING CALL FOR UTILITY LINE LOCATION

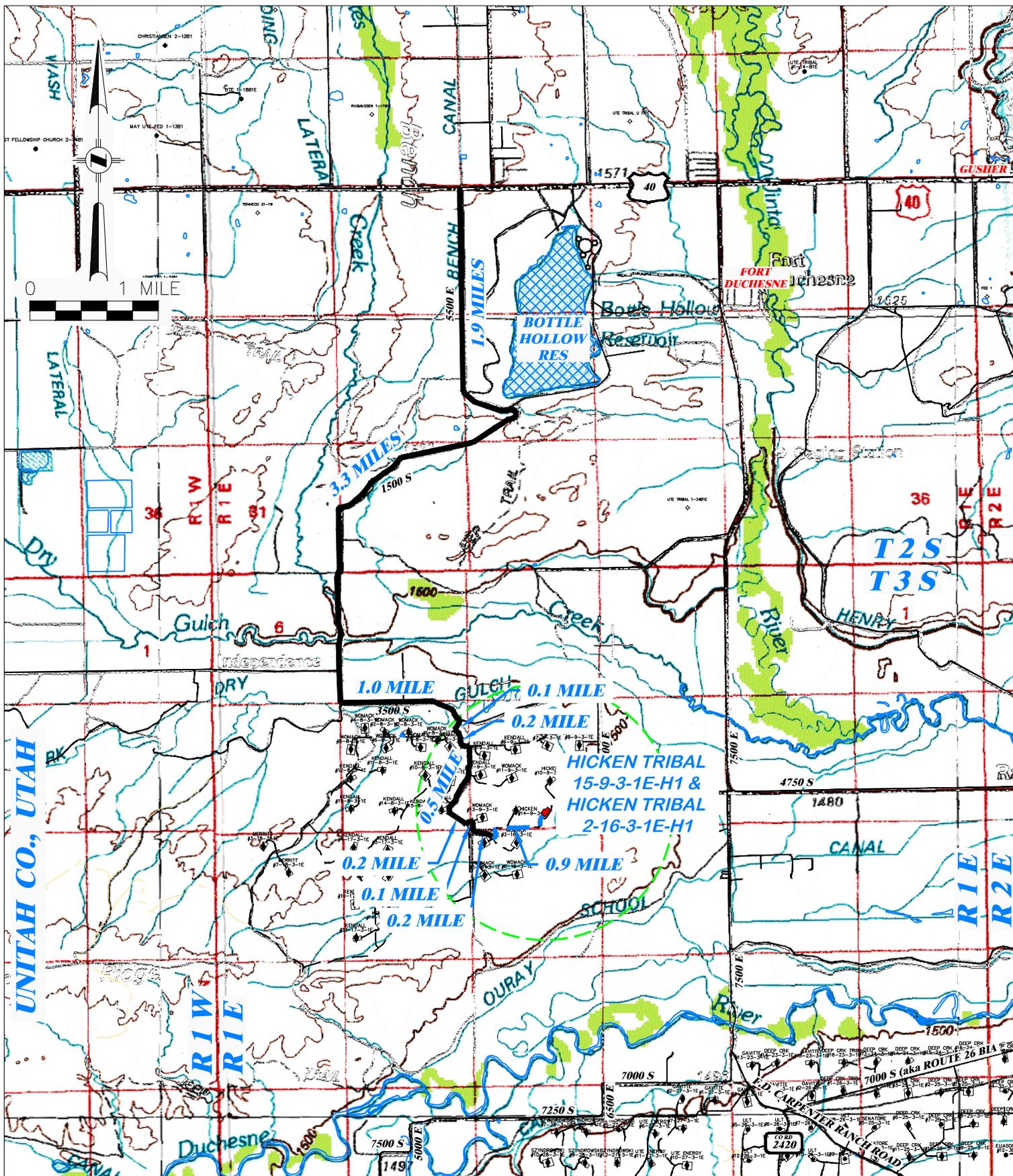
NOTE: THE INFORMATION SHOWN ON THIS PAGE IS CONCEPTUAL. QUANTITIES REPORTED ARE ESTIMATED AND APPROXIMATED AND SHALL BE USED BY OTHERS ACCORDINGLY.

DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 6/24/2016 - TCM	SCALE: 1" = 60'
REVISED: N/A -	DRG JOB No. 19843
FIGURE 4	

**PROPOSED INTERIM RECLAMATION
 CRESCENT POINT ENERGY
 HICKEN TRIBAL 15-9-3-1E-H1 &
 HICKEN TRIBAL 2-16-3-1E-H1
 SECTION 9, T.3 S., R. 1 E.**

UNGRADED ELEVATION: 4941.0'
 FINISHED ELEVATION: 4939.7'

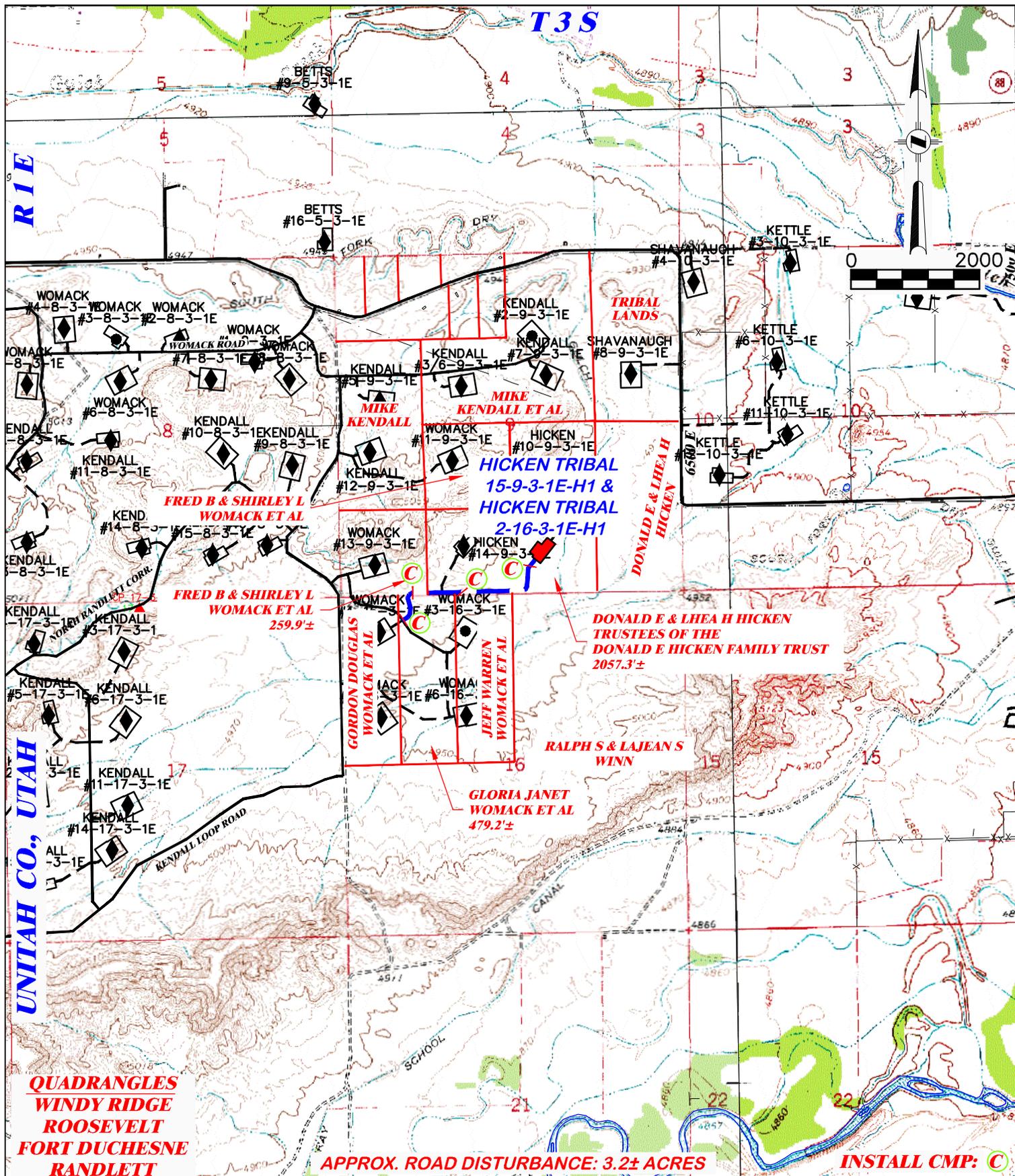


DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 5/21/2013 - TCM	SCALE: 1" = 1 MILE
REVISED: 7/19/2016 - TCM	DRG JOB No. 19843
MISC. REVISIONS	TOPO A

**PROPOSED ACCESS FOR
 CRESCENT POINT ENERGY
 HICKEN TRIBAL 15-9-3-1E-H1 &
 HICKEN TRIBAL 2-16-3-1E-H1
 SECTION 9, T.3 S., R.1 E.**

PROPOSED ROAD ———— EXISTING ROAD ————



DRG RIFFIN & ASSOCIATES, INC.

(307) 362-5028

1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 5/21/2013 - TCM

SCALE: 1" = 2000'

REVISED: 7/19/2016 - TCM

DRG JOB No. 19843

MISC. REVISIONS

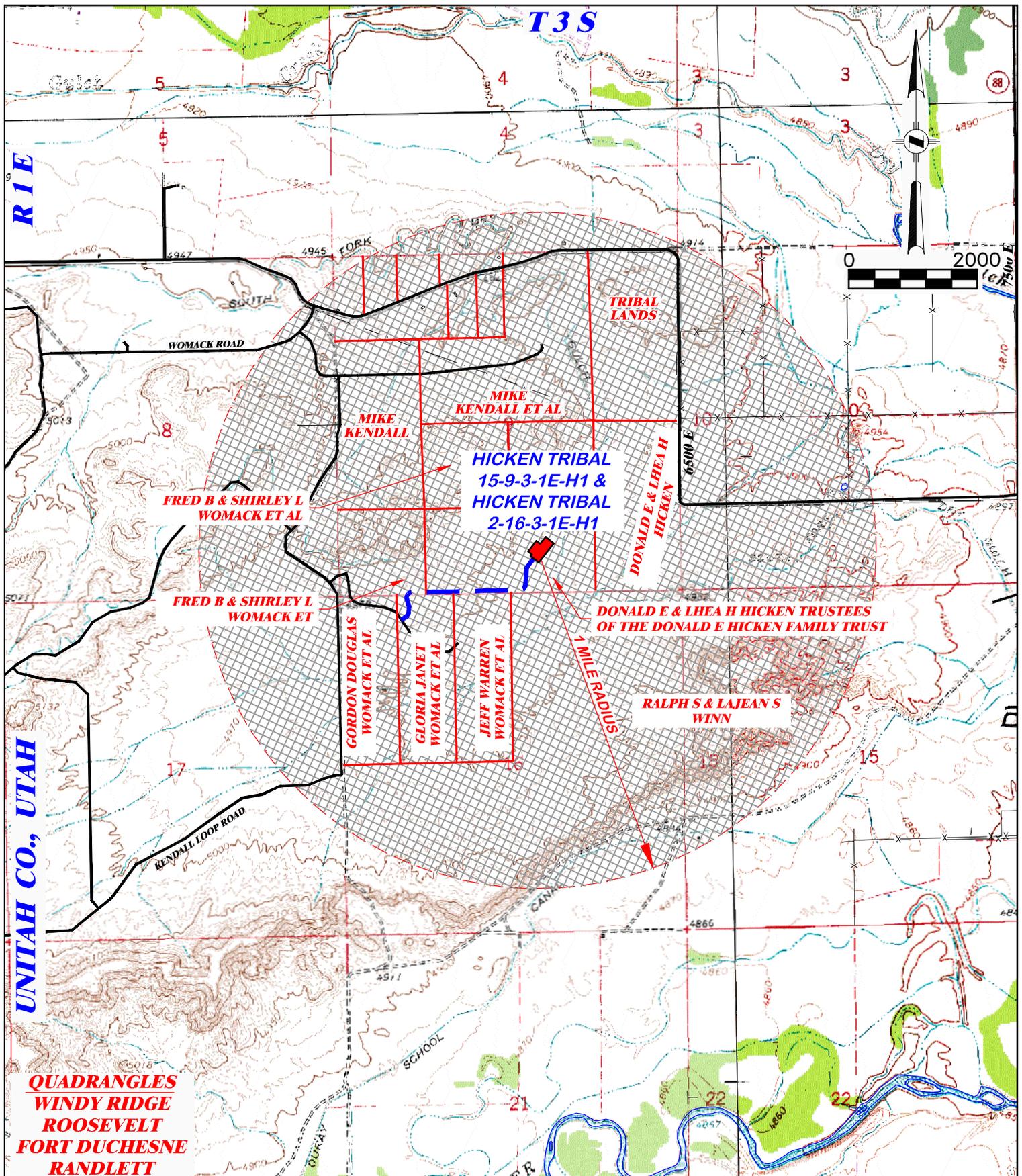
TOPO B

PROPOSED ROAD FOR
CRESCENT POINT ENERGY
HICKEN TRIBAL 15-9-3-1E-H1 &
HICKEN TRIBAL 2-16-3-1E-H1
SECTION 9, T.3 S., R.1 E.

TOTAL PROPOSED LENGTH: 2796.4±

PROPOSED ROAD ———

EXISTING ROAD ———



 DRG RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901		ONE MILE RADIUS FOR CRESCENT POINT ENERGY HICKEN TRIBAL 15-9-3-1E-H1 & HICKEN TRIBAL 2-16-3-1E-H1 SECTION 9, T.3 S., R.1 E.	
DRAWN: 5/21/2013 - TCM	SCALE: 1" = 2000'		
REVISED: 7/19/2016 - TCM	DRG JOB No. 19843		
MISC. REVISIONS	TOPO C	PROPOSED ROAD 	EXISTING ROAD 



Crescent Point Energy

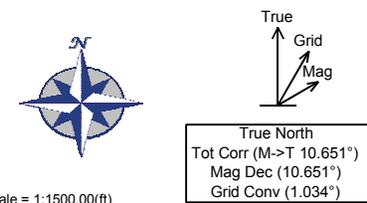


Borehole: Original Hole	Well: Hicken Tribal 15-9-3-1E-H1	Field: UT, Uinta County (NAD 83 CZ)	Structure: 09-03S-01E (Hicken Tribal 15-9-3-1E-H1)
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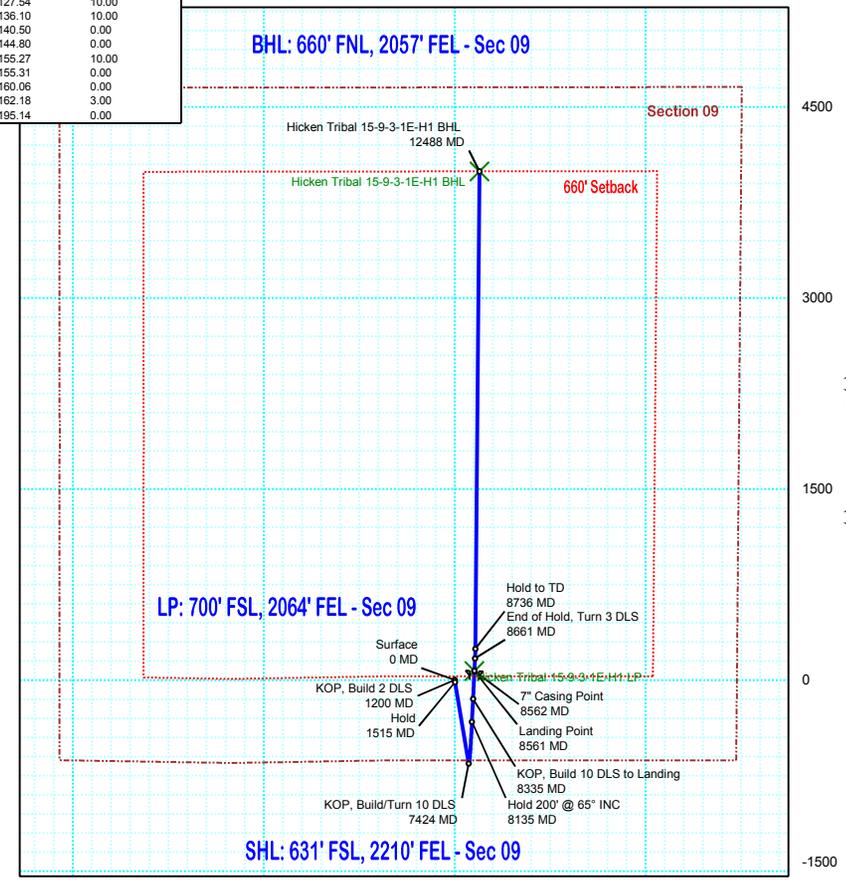
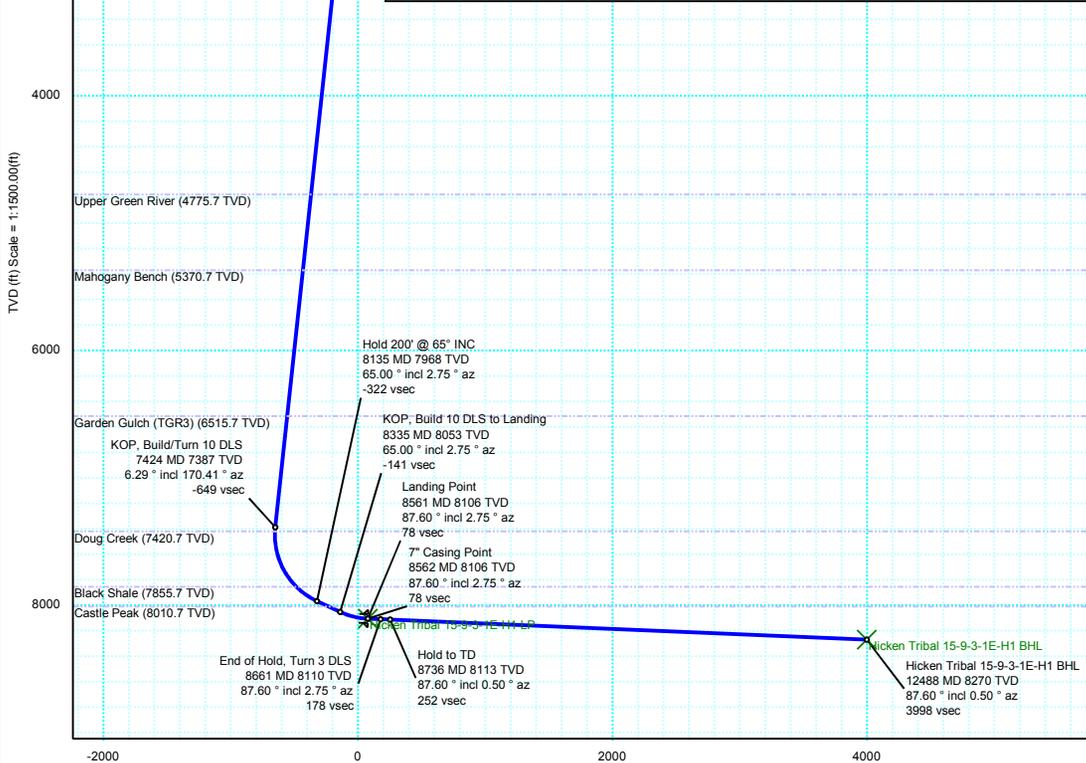
Gravity & Magnetic Parameters	Surface Location	Miscellaneous
Model: HDGM 2016 Dip: 66.002° Date: 25-Jul-2016	NAD83 Utah State Plane, Central Zone, US Feet	Slot: Hicken Tribal 15-9-3-1E-H1 TVD Ref: KB 16ft(4955.7ft above MSL)
MagDec: 10.651° FS: 51943.678nT Gravity FS: 998.97mgn (9.80665 Based)	Lat: N 40 13 52.06 Northing: 7256979.18ftUS Grid Conv: 1.0337° Lon: W 109 53 10.59 Easting: 2090935.72ftUS Scale Fact: 0.99992267	Plan: Hicken Tribal 15-9-3-1E-H1 R0 mdv 25Jul16

Surface Location		Northing		Easting		Latitude		Longitude		VSec Azimuth		Local Coord	
Target Description		Grid Coord		Local Coord		TVD		VSec		N(+)/S(-)		E(+)/W(-)	
Hicken Tribal 15-9-3-1E-H1 Sec 08 - 660'	N 40 13 52.06	W 109 53 10.59	7256979.18	2090935.73	4955.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Setback	N 40 13 52.06	W 109 53 10.59	7256979.18	2090935.73	4955.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Hicken Tribal 15-9-3-1E-H1 LP	N 40 13 52.76	W 109 53 8.58	7257052.07	2091089.69	8105.70	77.61	70.11	155.27	70.11	155.27	155.27	155.27	155.27
Hicken Tribal 15-9-3-1E-H1 BHL	N 40 14 31.52	W 109 53 8.07	7260974.48	2091058.79	8270.11	3997.52	3997.52	195.14	3997.52	195.14	195.14	195.14	195.14

Proposal Rev 0



Critical Point	MD	INCL	AZIM	VSEC	N(+)/S(-)	E(+)/W(-)	DLS
KOP_Build 2 DLS	1200	0.00	0.00	0.00	0.00	0.00	0.00
1200 MD 1200 TVD	1200.00	0.00	170.41	1200.00	0.00	0.00	0.00
0.00 ° incl 170.41 ° az	1514.60	6.29	170.41	1513.97	-16.86	-17.02	2.88
0 vsec	2612.95	6.29	170.41	2605.70	-134.43	-135.71	22.94
Hold	4796.10	6.29	170.41	4775.70	-368.12	-371.63	62.81
BMSGW	5394.71	6.29	170.41	5370.70	-432.19	-436.31	73.74
Upper Green River	5394.71	6.29	170.41	5370.70	-432.19	-436.31	73.74
Mahogany Bench	6546.64	6.29	170.41	6515.70	-555.50	-560.80	94.78
Garden Gulch (TGR3)	7423.64	6.29	170.41	7387.42	-649.36	-655.57	110.80
KOP_Build/Turn 10 DLS	7423.64	6.29	170.41	7387.42	-649.36	-655.57	110.80
Doug Creek	7457.04	3.10	157.66	7420.70	-651.99	-658.21	111.45
Black Shale	7937.76	45.27	3.42	7855.70	-482.98	-489.79	127.54
Hold 200° @ 65° INC	8135.17	65.00	2.75	7968.00	-321.81	-328.84	136.10
Castle Peak	8236.22	65.00	2.75	8010.70	-230.23	-237.37	140.50
KOP_Build 10 DLS to Landing	8335.17	65.00	2.75	8052.52	-140.55	-147.79	144.80
Landing Point	8561.17	87.60	2.75	8105.70	77.60	70.11	155.27
7" Casing Point	8562.00	87.60	2.75	8105.73	78.43	70.93	155.31
End of Hold, Turn 3 DLS	8661.17	87.60	2.75	8109.89	177.52	169.91	160.06
Hold to TD	8735.98	87.60	0.50	8113.02	252.24	244.61	162.18
Hicken Tribal 15-9-3-1E-H1 BHL	12487.55	87.60	0.50	8270.11	3997.52	3992.75	195.14



Vertical Section (ft) Azim = 2.798° Scale = 1:1500.00(ft) Origin = 0N-S, 0E-W

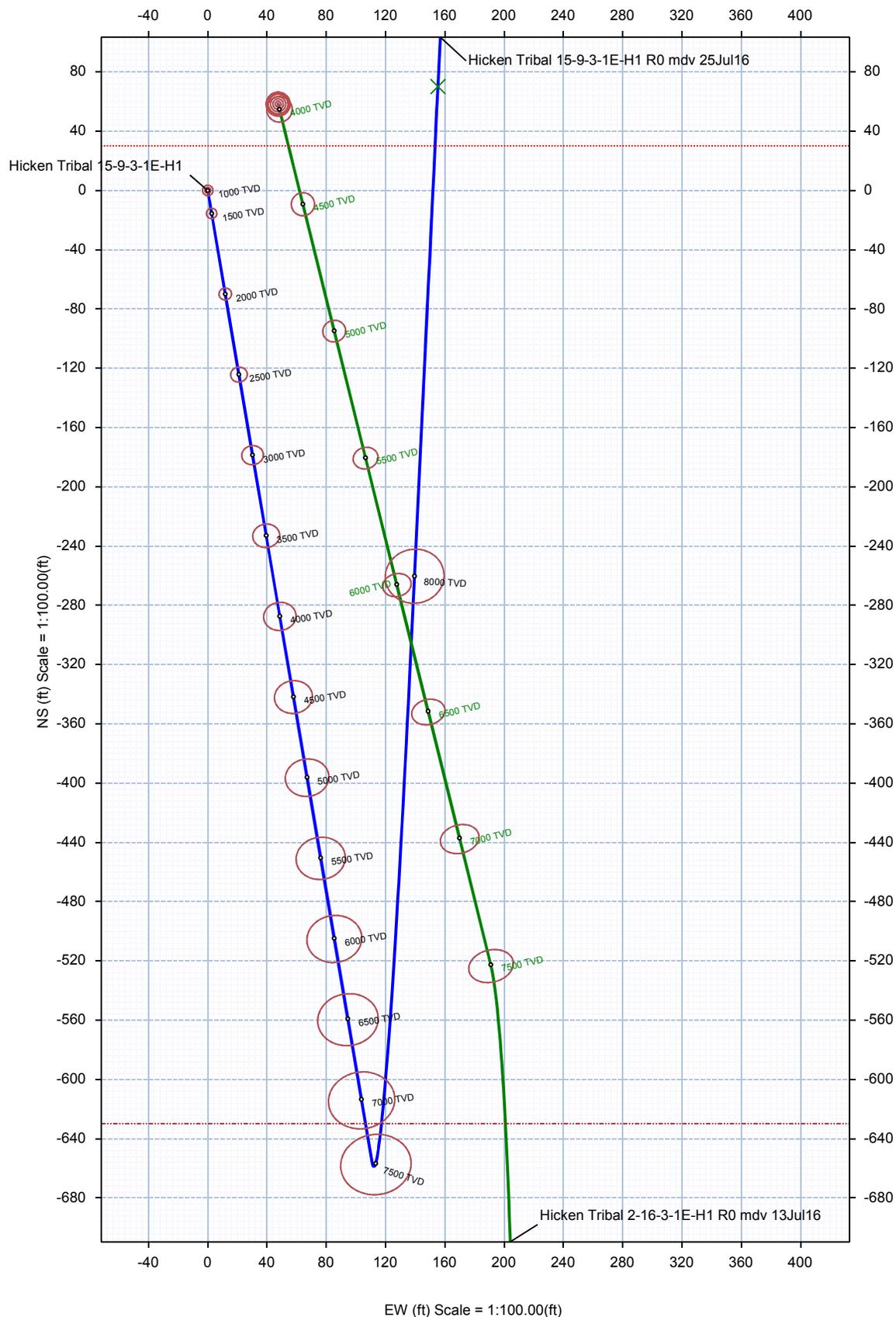


Crescent Point Energy



Borehole: Original Hole	Well: Hicken Tribal 15-9-3-1E-H1	Field: UT, Uinta County (NAD 83 CZ)	Structure: 09-03S-01E (Hicken Tribal 15-9-3-1E-H1)
--	---	--	---

Gravity & Magnetic Parameters	Surface Location NAD83 Utah State Plane, Central Zone, US Feet	Miscellaneous
Model: HDGM 2016 Dip: 66.002° Date: 25-Jul-2016	Lat: N 40 13 52.06 Northing: 7256979.18ftU Grid Conv: 1.0337°	Slot: Hicken Tribal 15-9-3-1E-H1 TVD Ref: KB 16ft(4955.7ft above MSL)
MagDec: 10.651° FS: 51943.678nT Gravity FS: 998.97mgn (9.80665 Based)	Lon: W 109 53 10.59 Easting: 2090935.72ftU Scale Fact: 0.99992267	Plan: Hicken Tribal 15-9-3-1E-H1 R0 mdv 25Jul16





Hicken Tribal 15-9-3-1E-H1 R0 mdv 25Jul16 Proposal Geodetic Report

(Def Plan)

Report Date: July 25, 2016 - 01:10 PM
Client: Crescent Point Energy
Field: UT, Uinta County (NAD 83 CZ)
Structure / Slot: Crescent Point 09-03S-01E (Hicken Tribal 15-9-3-1E-H1) / Hicken Tribal 15-9-3-1E-H1
Well: Hicken Tribal 15-9-3-1E-H1
Borehole: Original Hole
UWI / API#: Unknown / Unknown
Survey Name: Hicken Tribal 15-9-3-1E-H1 R0 mdv 25Jul16
Survey Date: July 25, 2016
Tort / AHD / DDI / ERD Ratio: 102.289 ° / 5322.347 ft / 5.915 / 0.644
Coordinate Reference System: NAD83 Utah State Plane, Central Zone, US Feet
Location Lat / Long: N 40° 13' 52.06440", W 109° 53' 10.58640"
Location Grid N/E Y/X: N 7256979.176 ftUS, E 2090935.725 ftUS
CRS Grid Convergence Angle: 1.0337 °
Grid Scale Factor: 0.99992267
Version / Patch: 2.9.370.0

Survey / DLS Computation: Minimum Curvature / Lubinski
Vertical Section Azimuth: 2.798 ° (True North)
Vertical Section Origin: 0.000 ft, 0.000 ft
TVD Reference Datum: KB 16ft
TVD Reference Elevation: 4955.700 ft above MSL
Seabed / Ground Elevation: 4939.700 ft above MSL
Magnetic Declination: 10.651 °
Total Gravity Field Strength: 998.9702mgn (9.80665 Based)
Gravity Model: GARM
Total Magnetic Field Strength: 51943.678 nT
Magnetic Dip Angle: 66.002 °
Declination Date: July 25, 2016
Magnetic Declination Model: HDGM 2016
North Reference: True North
Grid Convergence Used: 0.0000 °
Total Corr Mag North->True North: 10.6512 °
Local Coord Referenced To: Well Head

Comments	MD (ft)	Incl (°)	Azim True (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (°)	Longitude (°)
Surface	0.00	0.00	0.00	0.00	0.00	0.00	0.00	N/A	7256979.18	2090935.73	40.231129	-109.886274
	100.00	0.00	170.41	100.00	0.00	0.00	0.00	0.00	7256979.18	2090935.73	40.231129	-109.886274
	200.00	0.00	170.41	200.00	0.00	0.00	0.00	0.00	7256979.18	2090935.73	40.231129	-109.886274
	300.00	0.00	170.41	300.00	0.00	0.00	0.00	0.00	7256979.18	2090935.73	40.231129	-109.886274
	400.00	0.00	170.41	400.00	0.00	0.00	0.00	0.00	7256979.18	2090935.73	40.231129	-109.886274
	500.00	0.00	170.41	500.00	0.00	0.00	0.00	0.00	7256979.18	2090935.73	40.231129	-109.886274
	600.00	0.00	170.41	600.00	0.00	0.00	0.00	0.00	7256979.18	2090935.73	40.231129	-109.886274
	700.00	0.00	170.41	700.00	0.00	0.00	0.00	0.00	7256979.18	2090935.73	40.231129	-109.886274
	800.00	0.00	170.41	800.00	0.00	0.00	0.00	0.00	7256979.18	2090935.73	40.231129	-109.886274
	900.00	0.00	170.41	900.00	0.00	0.00	0.00	0.00	7256979.18	2090935.73	40.231129	-109.886274
	1000.00	0.00	170.41	1000.00	0.00	0.00	0.00	0.00	7256979.18	2090935.73	40.231129	-109.886274
	1100.00	0.00	170.41	1100.00	0.00	0.00	0.00	0.00	7256979.18	2090935.73	40.231129	-109.886274
KOP, Build 2 DLS	1200.00	0.00	170.41	1200.00	0.00	0.00	0.00	0.00	7256979.18	2090935.73	40.231129	-109.886274
	1300.00	2.00	170.41	1299.98	-1.70	-1.72	0.29	2.00	7256977.46	2090936.05	40.231124	-109.886273
	1400.00	4.00	170.41	1399.84	-6.82	-6.88	1.16	2.00	7256972.32	2090937.01	40.231110	-109.886270
	1500.00	6.00	170.41	1499.45	-15.33	-15.47	2.62	2.00	7256963.75	2090938.62	40.231087	-109.886265
Hold	1514.60	6.29	170.41	1513.97	-16.86	-17.02	2.88	2.00	7256962.22	2090938.91	40.231082	-109.886264
	1600.00	6.29	170.41	1598.85	-26.00	-26.24	4.44	0.00	7256953.02	2090940.63	40.231057	-109.886258
	1700.00	6.29	170.41	1698.25	-36.70	-37.05	6.26	0.00	7256942.25	2090942.65	40.231027	-109.886252
	1800.00	6.29	170.41	1797.65	-47.40	-47.86	8.09	0.00	7256931.48	2090944.67	40.230998	-109.886245
	1900.00	6.29	170.41	1897.05	-58.11	-58.66	9.91	0.00	7256920.71	2090946.70	40.230968	-109.886238
	2000.00	6.29	170.41	1996.44	-68.81	-69.47	11.74	0.00	7256909.93	2090948.72	40.230938	-109.886232
	2100.00	6.29	170.41	2095.84	-79.52	-80.28	13.57	0.00	7256899.16	2090950.74	40.230909	-109.886225
	2200.00	6.29	170.41	2195.24	-90.22	-91.08	15.39	0.00	7256888.39	2090952.76	40.230879	-109.886219
	2300.00	6.29	170.41	2294.64	-100.93	-101.89	17.22	0.00	7256877.62	2090954.78	40.230849	-109.886212
	2400.00	6.29	170.41	2394.03	-111.63	-112.70	19.05	0.00	7256866.85	2090956.80	40.230820	-109.886206
	2500.00	6.29	170.41	2493.43	-122.34	-123.50	20.87	0.00	7256856.08	2090958.82	40.230790	-109.886199
	2600.00	6.29	170.41	2592.83	-133.04	-134.31	22.70	0.00	7256845.31	2090960.84	40.230760	-109.886193
BMSGW	2612.95	6.29	170.41	2605.70	-134.43	-135.71	22.94	0.00	7256843.92	2090961.10	40.230756	-109.886192
	2700.00	6.29	170.41	2692.23	-143.74	-145.11	24.53	0.00	7256834.54	2090962.86	40.230731	-109.886186
	2800.00	6.29	170.41	2791.63	-154.45	-155.92	26.35	0.00	7256823.77	2090964.88	40.230701	-109.886180
	2900.00	6.29	170.41	2891.02	-165.15	-166.73	28.18	0.00	7256813.00	2090966.90	40.230671	-109.886173
	3000.00	6.29	170.41	2990.42	-175.86	-177.53	30.00	0.00	7256802.23	2090968.93	40.230642	-109.886167
	3100.00	6.29	170.41	3089.82	-186.56	-188.34	31.83	0.00	7256791.46	2090970.95	40.230612	-109.886160
	3200.00	6.29	170.41	3189.22	-197.27	-199.15	33.66	0.00	7256780.68	2090972.97	40.230582	-109.886153
	3300.00	6.29	170.41	3288.61	-207.97	-209.95	35.48	0.00	7256769.91	2090974.99	40.230553	-109.886147
	3400.00	6.29	170.41	3388.01	-218.67	-220.76	37.31	0.00	7256759.14	2090977.01	40.230523	-109.886140
	3500.00	6.29	170.41	3487.41	-229.37	-231.57	39.14	0.00	7256748.37	2090979.03	40.230493	-109.886134
	3600.00	6.29	170.41	3586.81	-240.08	-242.37	40.96	0.00	7256737.60	2090981.05	40.230464	-109.886127
	3700.00	6.29	170.41	3686.20	-250.79	-253.18	42.79	0.00	7256726.83	2090983.07	40.230434	-109.886121
	3800.00	6.29	170.41	3785.60	-261.49	-263.98	44.62	0.00	7256716.06	2090985.09	40.230404	-109.886114
	3900.00	6.29	170.41	3885.00	-272.20	-274.79	46.44	0.00	7256705.29	2090987.11	40.230375	-109.886108
	4000.00	6.29	170.41	3984.40	-282.90	-285.60	48.27	0.00	7256694.52	2090989.13	40.230345	-109.886101
	4100.00	6.29	170.41	4083.79	-293.61	-296.40	50.09	0.00	7256683.75	2090991.15	40.230315	-109.886095
	4200.00	6.29	170.41	4183.19	-304.31	-307.21	51.92	0.00	7256672.98	2090993.18	40.230286	-109.886088
	4300.00	6.29	170.41	4282.59	-315.01	-318.02	53.75	0.00	7256662.21	2090995.20	40.230256	-109.886082
	4400.00	6.29	170.41	4381.99	-325.72	-328.82	55.57	0.00	7256651.43	2090997.22	40.230226	-109.886075
	4500.00	6.29	170.41	4481.38	-336.42	-339.63	57.40	0.00	7256640.66	2090999.24	40.230197	-109.886068
	4600.00	6.29	170.41	4580.78	-347.13	-350.44	59.23	0.00	7256629.89	2091001.26	40.230167	-109.886062
	4700.00	6.29	170.41	4680.18	-357.83	-361.24	61.05	0.00	7256619.12	2091003.28	40.230137	-109.886055
Upper Green River	4796.10	6.29	170.41	4775.70	-368.12	-371.63	62.81	0.00	7256608.77	2091005.22	40.230109	-109.886049
	4800.00	6.29	170.41	4779.58	-368.54	-372.05	62.88	0.00	7256608.35	2091005.30	40.230108	-109.886049
	4900.00	6.29	170.41	4878.97	-379.24	-382.86	64.71	0.00	7256597.58	2091007.32	40.230078	-109.886042
	5000.00	6.29	170.41	4978.37	-389.94	-393.66	66.53	0.00	7256586.81	2091009.34	40.230048	-109.886036
	5100.00	6.29	170.41	5077.76	-400.65	-404.47	68.36	0.00	7256576.04	2091011.36	40.230019	-109.886029
	5200.00	6.29	170.41	5177.17	-411.35	-415.27	70.18	0.00	7256565.27	2091013.38	40.229989	-109.886023
	5300.00	6.29	170.41	5276.57	-422.06	-426.08	72.01	0.00	7256554.50	2091015.41	40.229959	-109.886016
Mahogany Bench	5394.71	6.29	170.41	5370.70	-432.19	-436.31	73.74	0.00	7256544.30	2091017.32	40.229931	-109.886010
	5400.00	6.29	170.41	5375.96	-432.76	-436.89	73.84	0.00	7256543.73	2091017.43	40.229930	-109.886010
	5500.00	6.29	170.41	5475.36	-443.47	-447.69	75.66	0.00	7256532.96	2091019.45	40.229900	-109.886003
	5600.00	6.29	170.41	5574.76	-454.17	-458.50	77.49	0.00	7256522.18	2091021.47	40.229870	-109.885996
	5700.00	6.29	170.41	5674.16	-464.87	-469.31	79.32	0.00	7256511.41	2091023.49	40.229841	-109.885990
	5800.00	6.29	170.41	5773.55	-475.58	-480.11	81.14	0.00	7256500.64	2091025.51	40.229811	-109.885983
	5900.00	6.29	170.41	5872.95	-486.28	-490.92	82.97	0.00	7256489.87	2091027.53	40.229781	-109.885977
	6000.00	6.29	170.41	5972.35	-496.99	-501.73	84.80	0.00	7256479.10	2091029.55	40.229752	-109.885970
	6100.00	6.29	170.41	6071.75	-507.69	-512.53	86.62	0.00	7256468.33	2091031.57	40.229722	-109.885964
	6200.00	6.29	170.41	6171.14	-518.40	-523.34	88.45	0.00	7256457.56	2091033.59	40.229692	-109.885957
	6300.00	6.29	170.41	6270.54	-529.10	-534.14	90.28	0.00	7256446.79	2091035.61	40.229663	-109.885951
	6400.00	6.29	170.41	6369.94	-539.81	-544.95	92.10	0.00	7256436.02	2091037.64	40.229633	-109.885944
	6500.00	6.29	170.41	6469.34	-550.51	-555.76	93.93	0.00	7256425.25	2091039.66	40.229603	-109.885938
Garden Gulch (TGR3)	6546.64	6.29	170.41	6515.70	-555.50	-560.80	94.78	0.00	7256420.22	2091040.60	40.229590	-109.885935
	6600.00	6.29	170.41	6568.73	-561.21	-566.56	95.75	0.00	7256414.48	2091041.68	40.229574	-109.885931
	6700.00	6.29	170.41	6668.13	-571.92	-577.37	97.58	0.00	7256403.71	2091043.70	40.229544	-109.8859

Comments	MD (ft)	Incl (°)	Azim True (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (°)	Longitude (°)
	6800.00	6.29	170.41	6767.53	-582.62	-588.18	99.41	0.00	7256392.93	2091045.72	40.229514	-109.885918
	6900.00	6.29	170.41	6866.93	-593.33	-598.98	101.23	0.00	7256382.16	2091047.74	40.229485	-109.885911
	7000.00	6.29	170.41	6966.32	-604.03	-609.79	103.06	0.00	7256371.39	2091049.76	40.229455	-109.885905
	7100.00	6.29	170.41	7065.72	-614.74	-620.60	104.89	0.00	7256360.62	2091051.78	40.229425	-109.885898
	7200.00	6.29	170.41	7165.12	-625.44	-631.40	106.71	0.00	7256349.85	2091053.80	40.229396	-109.885892
	7300.00	6.29	170.41	7264.52	-636.14	-642.21	108.54	0.00	7256339.08	2091055.82	40.229366	-109.885885
	7400.00	6.29	170.41	7363.92	-646.85	-653.01	110.37	0.00	7256328.31	2091057.84	40.229336	-109.885879
KOP, Build/Turn 10 DLS	7423.64	6.29	170.41	7387.42	-649.38	-655.57	110.80	0.00	7256325.76	2091058.32	40.229329	-109.885877
Doug Creek	7457.04	3.10	157.66	7420.70	-651.99	-658.21	111.45	10.00	7256323.14	2091059.02	40.229322	-109.885875
	7500.00	1.96	43.20	7463.63	-652.48	-658.75	112.39	10.00	7256322.61	2091059.97	40.229321	-109.885871
	7600.00	11.55	8.46	7562.84	-641.19	-647.58	115.04	10.00	7256333.83	2091062.42	40.229351	-109.885862
	7700.00	21.51	5.41	7658.59	-612.84	-619.35	118.25	10.00	7256362.11	2091065.12	40.229429	-109.885851
	7800.00	31.50	4.25	7747.97	-568.30	-574.93	121.92	10.00	7256406.58	2091067.99	40.229551	-109.885837
	7900.00	41.49	3.60	7828.26	-508.91	-515.67	125.95	10.00	7256465.90	2091070.95	40.229713	-109.885823
Black Shale	7937.76	45.27	3.42	7855.70	-482.98	-489.79	127.54	10.00	7256491.81	2091072.07	40.229785	-109.885817
	8000.00	51.49	3.17	7897.02	-436.48	-443.36	130.21	10.00	7256538.27	2091073.90	40.229912	-109.885808
	8100.00	61.48	2.85	7952.16	-353.21	-360.21	134.57	10.00	7256621.48	2091076.76	40.230140	-109.885792
Hold 200' @ 65° INC	8135.17	65.00	2.75	7968.00	-321.81	-328.84	136.10	10.00	7256652.87	2091077.73	40.230226	-109.885787
	8200.00	65.00	2.75	7995.39	-263.05	-270.16	138.92	0.00	7256711.59	2091079.49	40.230387	-109.885776
Castle Peak	8236.22	65.00	2.75	8010.70	-230.23	-237.37	140.50	0.00	7256744.40	2091080.47	40.230477	-109.885771
	8300.00	65.00	2.75	8037.66	-172.42	-179.63	143.27	0.00	7256802.17	2091082.20	40.230636	-109.885761
KOP, Build 10 DLS to Landing	8335.17	65.00	2.75	8052.52	-140.55	-147.79	144.80	0.00	7256834.03	2091083.16	40.230723	-109.885755
	8400.00	71.48	2.75	8076.54	-80.37	-87.68	147.69	10.00	7256894.18	2091084.96	40.230888	-109.885745
	8500.00	81.48	2.75	8099.88	16.74	9.31	152.35	10.00	7256991.23	2091087.87	40.231155	-109.885728
Landing Point	8561.17	87.60	2.75	8105.70	77.60	70.11	155.27	10.00	7257052.07	2091089.69	40.231321	-109.885718
7" Casing Point	8562.00	87.60	2.75	8105.73	78.43	70.93	155.31	0.00	7257052.89	2091089.71	40.231324	-109.885718
	8600.00	87.60	2.75	8107.33	116.40	108.86	157.13	0.00	7257090.85	2091090.85	40.231428	-109.885711
End of Hold, Turn 3 DLS	8661.17	87.60	2.75	8109.89	177.52	169.91	160.06	0.00	7257151.83	2091092.68	40.231595	-109.885701
	8700.00	87.60	1.58	8111.51	216.31	208.67	161.53	3.00	7257190.71	2091093.45	40.231702	-109.885695
Hold to TD	8735.98	87.60	0.50	8113.02	252.24	244.61	162.18	3.00	7257226.65	2091093.46	40.231800	-109.885693
	8800.00	87.60	0.50	8115.70	316.15	308.57	162.74	0.00	7257290.61	2091092.86	40.231976	-109.885691
	8900.00	87.60	0.50	8119.89	415.98	408.48	163.62	0.00	7257390.51	2091091.94	40.232250	-109.885688
	9000.00	87.60	0.50	8124.07	515.81	508.39	164.50	0.00	7257490.41	2091091.02	40.232525	-109.885685
	9100.00	87.60	0.50	8128.26	615.65	608.30	165.38	0.00	7257590.31	2091090.09	40.232799	-109.885682
	9200.00	87.60	0.50	8132.45	715.48	708.21	166.26	0.00	7257690.21	2091089.17	40.233073	-109.885679
	9300.00	87.60	0.50	8136.64	815.31	808.12	167.14	0.00	7257790.11	2091088.24	40.233347	-109.885675
	9400.00	87.60	0.50	8140.82	915.14	908.02	168.02	0.00	7257890.01	2091087.32	40.233622	-109.885672
	9500.00	87.60	0.50	8145.01	1014.98	1007.93	168.89	0.00	7257989.91	2091086.40	40.233896	-109.885669
	9600.00	87.60	0.50	8149.20	1114.81	1107.84	169.77	0.00	7258089.81	2091085.47	40.234170	-109.885666
	9700.00	87.60	0.50	8153.39	1214.64	1207.75	170.65	0.00	7258189.71	2091084.55	40.234444	-109.885663
	9800.00	87.60	0.50	8157.57	1314.47	1307.66	171.53	0.00	7258289.61	2091083.62	40.234718	-109.885660
	9900.00	87.60	0.50	8161.76	1414.30	1407.57	172.41	0.00	7258389.51	2091082.70	40.234993	-109.885656
	10000.00	87.60	0.50	8165.95	1514.14	1507.47	173.29	0.00	7258489.41	2091081.78	40.235267	-109.885653
	10100.00	87.60	0.50	8170.14	1613.97	1607.38	174.17	0.00	7258589.31	2091080.85	40.235541	-109.885650
	10200.00	87.60	0.50	8174.32	1713.80	1707.29	175.04	0.00	7258689.21	2091079.93	40.235815	-109.885647
	10300.00	87.60	0.50	8178.51	1813.63	1807.20	175.92	0.00	7258789.11	2091079.00	40.236090	-109.885644
	10400.00	87.60	0.50	8182.70	1913.46	1907.11	176.80	0.00	7258889.01	2091078.08	40.236364	-109.885641
	10500.00	87.60	0.50	8186.88	2013.30	2007.02	177.68	0.00	7258988.91	2091077.16	40.236638	-109.885638
	10600.00	87.60	0.50	8191.07	2113.13	2106.92	178.56	0.00	7259088.81	2091076.23	40.236912	-109.885634
	10700.00	87.60	0.50	8195.26	2212.96	2206.83	179.44	0.00	7259188.71	2091075.31	40.237187	-109.885631
	10800.00	87.60	0.50	8199.45	2312.79	2306.74	180.32	0.00	7259288.61	2091074.38	40.237461	-109.885628
	10900.00	87.60	0.50	8203.63	2412.63	2406.65	181.19	0.00	7259388.51	2091073.46	40.237735	-109.885625
	11000.00	87.60	0.50	8207.82	2512.46	2506.56	182.07	0.00	7259488.41	2091072.54	40.238009	-109.885622
	11100.00	87.60	0.50	8212.01	2612.29	2606.47	182.95	0.00	7259588.31	2091071.61	40.238284	-109.885619
	11200.00	87.60	0.50	8216.20	2712.12	2706.38	183.83	0.00	7259688.21	2091070.69	40.238558	-109.885616
	11300.00	87.60	0.50	8220.38	2811.95	2806.28	184.71	0.00	7259788.11	2091069.77	40.238832	-109.885612
	11400.00	87.60	0.50	8224.57	2911.79	2906.19	185.59	0.00	7259888.01	2091068.84	40.239106	-109.885609
	11500.00	87.60	0.50	8228.76	3011.62	3006.10	186.47	0.00	7259987.91	2091067.92	40.239381	-109.885606
	11600.00	87.60	0.50	8232.95	3111.45	3106.01	187.34	0.00	7260087.81	2091066.99	40.239655	-109.885603
	11700.00	87.60	0.50	8237.13	3211.28	3205.92	188.22	0.00	7260187.71	2091066.07	40.239929	-109.885600
	11800.00	87.60	0.50	8241.32	3311.12	3305.83	189.10	0.00	7260287.61	2091065.15	40.240203	-109.885597
	11900.00	87.60	0.50	8245.51	3410.95	3405.73	189.98	0.00	7260387.51	2091064.22	40.240478	-109.885594
	12000.00	87.60	0.50	8249.69	3510.78	3505.64	190.86	0.00	7260487.41	2091063.30	40.240752	-109.885590
	12100.00	87.60	0.50	8253.88	3610.61	3605.55	191.74	0.00	7260587.31	2091062.37	40.241026	-109.885587
	12200.00	87.60	0.50	8258.07	3710.44	3705.46	192.61	0.00	7260687.21	2091061.45	40.241300	-109.885584
	12300.00	87.60	0.50	8262.26	3810.28	3805.37	193.49	0.00	7260787.11	2091060.53	40.241575	-109.885581
	12400.00	87.60	0.50	8266.44	3910.11	3905.28	194.37	0.00	7260887.01	2091059.60	40.241849	-109.885578
Hicken Tribal 15-9-3-1E-H1 BHL	12487.55	87.60	0.50	8270.11	3997.52	3992.75	195.14	0.00	7260974.48	2091058.79	40.242089	-109.885575

Survey Type: Def Plan

Survey Error Model: ISCWSA Rev 0 *** 3-D 95.000% Confidence 2.7955 sigma
 Survey Program:

Description	Part	MD From (ft)	MD To (ft)	EOU Freq (ft)	Hole Size (in)	Casing Diameter (in)	Expected Max Inclination (deg)	Survey Tool Type	Borehole / Survey
	1	0.000	16.000	1/100.000	13.500	9.625		NAL_MWD_PLUS_0.5_DEG-Depth Only	Original Hole / Hicken Tribal 15-9-3-1E-H1 R0 mdv 25Jul16
	1	16.000	1000.000	1/100.000	13.500	9.625		NAL_MWD_PLUS_0.5_DEG	Original Hole / Hicken Tribal 15-9-3-1E-H1 R0 mdv 25Jul16
	1	1000.000	8562.000	1/100.000	8.750	7.000		NAL_MWD_PLUS_0.5_DEG	Original Hole / Hicken Tribal 15-9-3-1E-H1 R0 mdv 25Jul16
	1	8562.000	12487.555	1/100.000	6.125	4.500		NAL_MWD_PLUS_0.5_DEG	Original Hole / Hicken Tribal 15-9-3-1E-H1 R0 mdv 25Jul16



Hicken Tribal 15-9-3-1E-H1 R0 mdv 25Jul16 Anti-Collision Summary Report

Analysis Date-24hr Time: July 25, 2016 - 13:10
Client: Crescent Point Energy
Field: UT, Uinta County (NAD 83 CZ)
 Crescent Point 09-03S-01E (Hicken Tribal 15-9-3-1E-H1)
Structure: Hicken Tribal 15-9-3-1E-H1
Slot: Hicken Tribal 15-9-3-1E-H1
Well: Hicken Tribal 15-9-3-1E-H1
Borehole: Original Hole
Scan MD Range: 0.00ft ~ 12487.55ft

Analysis Method: 3D Least Distance
Reference Trajectory: Hicken Tribal 15-9-3-1E-H1 R0 mdv 25Jul16 (Def Plan)
Depth Interval: Every 10.00 Measured Depth (ft)
Rule Set: D&M AntiCollision Standard S002 v5.1/5.2
Min Pts: All local minima indicated.
Version / Patch: 2.9.370.0
Database \ Project: us1164app01.dir.slb.com\drilling-UT, Uintah County 2.9

Trajectory Error Model: ISCSWA0 3-D 95.000% Confidence 2.7955 sigma

Offset Trajectories Summary

Offset Selection Criteria

Wellhead distance scan: Restricted within 53366.98 ft
 Selection filters: Definitive Surveys - Definitive Plans - Definitive surveys exclude definitive plans
 - All Non-Def Surveys when no Def-Survey is set in a borehole - All Non-Def Plans when no Def-Plan is set in a borehole

Offset Trajectory	Separation			Allow Dev. (ft)	Sep. Fact.	Controlling Rule	Reference Trajectory		Risk Level			Alert	Status
	Ct-Ct (ft)	MAS (ft)	EOU (ft)				MD (ft)	TVD (ft)	Alert	Minor	Major		
Hicken Tribal 2-16-3-1E-H1 R0 mdv 13Jul16 (Def Plan)													Warning Alert
75.17	32.81	74.19	42.36	N/A	MAS = 10.00 (m)	0.00	0.00						Surface
75.17	32.81	74.19	42.36	N/A	MAS = 10.00 (m)	16.00	16.00						WRP
75.17	32.81	67.43	42.36	10.98	MAS = 10.00 (m)	1200.00	1200.00						MinPts
75.18	32.81	67.41	42.37	10.93	MAS = 10.00 (m)	1210.00	1210.00						MINPT-Q-EOU
77.47	32.81	69.26	44.66	10.53	MAS = 10.00 (m)	1340.00	1339.94						MinPt-Q-SF
160.53	49.35	127.28	111.18	4.95	OSF1.50	7500.00	7463.63			OSF<5.00			Enter Alert
79.17	49.57	45.00	29.60	2.41	OSF1.50	7750.00	7704.25						MinPts
143.47	45.67	112.69	97.79	4.78	OSF1.50	7880.00	7813.05			OSF>5.00			Exit Alert
4580.54	51.39	4545.95	4529.15	136.29	OSF1.50	12487.55	8270.11						TD

Crescent Point Energy U.S. Corp

Hicken Tribal 15-9-3-1E-H1

SHL: 631' FSL & 2210' FEL, Section 9, T3S, R1E

BHL: 660' FNL & 2057' FEL, Section 9, T3S, R1E

Uintah County, Utah

DRILLING PLAN1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth – TVD	Depth - MD
Uinta	Surface	Surface
BMSGW	2605.7'	2612.9'
Upper Green River Marker	4775.7'	4796.1'
Mahogany	5370.7'	5394.7'
Garden Gulch (TGR3)	6515.7'	6546.6'
Douglas Creek	7420.7'	7457.0'
Black Shale	7855.7'	7937.7'
Castle Peak	8010.7'	8236.2'
Lateral LP	8105.7'	8561.1'
Lateral TD	8270.1'	12487.5'

3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Castle Peak Formation (Oil) 8010.7' TVD – 8270.1' TVD

Fresh water may be encountered in the Uinta Formation, but would not be expected below 350'. All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by DOGM at onsite) encountered during drilling will be recorded by depth and adequately protected.

4. Proposed Casing & Cementing Program*Casing Design:*

Size	Interval		Weight	Grade	Coupling	Design Factors			
	Top	Bottom				Burst	Collapse	Tension	
Conductor 16" Hole Size 24"	0'	40'	65	H-40	STC	1,640	670	439,000	API
Surface casing 9-5/8" Hole Size 12-1/4"	0'	1,000	36	J-55	LTC	3,520 405 8.69	2,020 707 2.86	453,000 36,000 12.58	API Load SF
Int casing 7" Hole Size 8-3/4"	0'	8561'	23	L-80	LTC	6340 4968 1.28	3830 2799 1.37	435000 197000 2.70	API Load SF
Prod casing 4-1/2" Hole Size 6- 1/8"	8411'	12487'	11.6	L-80	LTC	7,780 6159 1.26	6,350 2631 2.41	212,000 49000 4.33	API Load SF

Assumptions:

1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Intermediate casing MASP = Pore pressure – gas gradient
3. Production casing MASP (production mode) = Pore pressure – gas gradient
4. All collapse calculations assume fully evacuated casing w/gas gradient
5. All tension calculations assume air weight of casing

Frac gradient at surface casing shoe = 10.0 ppg
 Frac gradient at intermediate casing shoe = 14.0 ppg
 Pore pressure at surface casing shoe = 8.33 ppg
 Pore pressure at prod casing shoe = 8.33 ppg
 Gas gradient = 0.115 psi/ft

Minimum Safety Factors:

Burst = 1.000
 Collapse = 1.125
 Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of one (1) centralizer per joint on the bottom three joints.

Cementing Design:

Job	Fill	Description	Excess	Sacks	Weight (ppg)	Yield (ft ³ /sk)
Surface casing	1000' - surface	Class V 2% chlorides	75%	480	15.8	1.15
Int casing Lead	4700' to Surface	65/35 Poz Blend, Type II/V	25% in open hole, 0% in cased hole	252	11.0	3.42
Int casing Tail	4700' to 8561'	50/50 Poz Blend, Type II/V	25%	412	13.1	1.76
Production Casing	8411' to TD	50/50 Poz Blend, Class G	15%	288	14.0	1.53

*Actual volume pumped will have excess over gauge hole or caliper log if available

- Compressive strength of tail cement: 500 psi @ 7 hours

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The DOGM Roosevelt Field Office shall be notified, with sufficient lead time, in order to have a DOGM representative on location while running all casing strings and cementing.

The 9-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The intermediate casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the surface casing shoe. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A Tuned spacer will be used to prevent contamination of the lead cement by the drilling mud.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 9, "Sundry Notices and Reports on Wells" shall be filed with the DOGM within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated of the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

The Conductor section (from 0' to 40') will be drilled by Auger and final depth determined by when the black shale is encountered with a minimum depth of 40'.

The surface interval will then be drilled to $\pm 1000'$ with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run to an open top tank. A variance is in request for this operation. The request can be found in Section 12 of this plan.

The intermediate and production intervals ($\pm 1000'$ to TD) will be drilled with a brine water mud system. Clay inhibition and hole stability will be achieved with the addition of KCl. A closed loop drilling fluids system will be utilized to clean/maintain the KCl mud system during drilling operations. This brine water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.5 lbs/gal in the intermediate section and 11.0 lbs/gal in the production section. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of barite. There will be enough weighting agent on location to increase the entire system to 12.0 ppg MW. If hole conditions deteriorate, an oil based mud system may be utilized to establish wellbore stability.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior DOGM approval to ensure adequate protection of fresh water aquifers.

Drill cuttings from water-based mud operations not generated from oil-bearing geologic zones may be buried in approved onsite cuttings pit, employed for beneficial uses such as berms, pad material, or access roads, or may be disposed of offsite at an approved disposal facility.

Chemicals on the EPA's Consolidated List of Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act of 1986 (SARA) may be used or stored in quantities over reportable quantities. In the course of drilling, Crescent Point Energy U.S. Corp. (Crescent Point) could potentially store and use diesel fuel, sand (silica), hydrochloric acid, and CO₂ gas, all described as hazardous substances in 40 CFR Part 302, Section 302.4, in quantities exceeding 10,000 pounds. In addition, natural gas condensate and crude oil and methanol may be stored or used in reportable quantities. Small quantities of retail products (paint/spray paints, solvents {e.g., WD-40}, and lubrication oil) containing non-reportable volumes of hazardous substances may be stored and used on site at any time. No extremely hazardous substances, as defined in 40 CFR 355, would be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the wells.

Crescent Point Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

When drilling the 12 ¼" surface hole, an annular diverter or rotating head will be used for well control.

A 5,000 psi BOP system or better will be used on this well. All equipment will be installed and tested per Onshore Order No. 2.

The configuration is as follows:

- Float in drillstring

- Inside BOP or safety valve
- Safety valve with same pipe threading
- Rotating Head below rotary table
- Fillup line
- 11" Annular Preventer – rated to 5,000 psi minimum
- 11" bore, 4-1/2" pipe ram – rated to 5,000 psi minimum
- 11" bore, Blind Ram – rated to 5,000 psi minimum
- 11" bore Drilling Spool with 2 side outlets (Choke side at 3" minimum & Kill side at 2" minimum)
 - 2 Kill line valves at 2" minimum – one with a check valve
 - Kill line at 2" minimum
 - 2 Choke line valves at 3" minimum
 - Choke line at 3" minimum
 - 2 adjustable chokes on manifold (one hydraulic controlled)
 - Pressure gauge on choke manifold

7. BOPE Test Criteria

A Function Test of the Ram BOP equipment shall be made every trip and annular preventer every week. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to DOGM representatives upon request.

At a minimum, the Annular preventer will be tested to 50% of its rating for ten minutes. All other equipment (Rams, valves, manifold) will be tested at 5,000 psi for 10 minutes with a test plug. If rams are to be changed for any reason post drillout, the rams will be tested to 70% of surface casing internal yield.

At a minimum, the above pressure tests will be performed when such conditions exist:

- BOP's are initially installed
- Whenever a seal subject to pressure test is broken
- Following repairs to the BOPs
- Every 30 days

8. Accumulator

The Accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (HCR), close both rams and annular preventer as well maintain 200 psi above nitrogen precharge of the accumulator without use of accumulator pumps. The fluid reservoir volume will be double the usable volume of the accumulator system. The fluid level will be maintained per manufacturer's specifications.

The BOP system will have two independent power sources to close both rams and annular preventer, while opening HCR. Nitrogen bottles will be one source and electric and/or air powered pumps will be the other.

The accumulator precharge will be conducted every 6 months and maintained to be within the specifications of Onshore Order No. 2

A manual locking device or automatic locking device will be installed on both ram preventers and annular preventer.

Remote controls will be readily accessible to the driller and be capable of closing all preventers. Main controls will be available to allow full functioning of all preventers and HCR.

9. Testing, Logging and Coring Programs

The logging program will consist a gamma LWD tool utilized while drilling the intermediate and production hole sections. No drill stem testing or coring is planned for this well.

10. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.52 psi/ft gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

11. Anticipated Starting Date and Duration of Operations

It is anticipated that drilling operations will commence as soon as possible after approval is given and take approximately twenty (20) days from spud to rig release and two weeks for completions.

12. Variations Requested from Onshore Order No. 2

1. A diverter is utilized for surface air drilling, rather than a lubricated rotating head.
2. The blooie line is 45 ft from the wellbore rather than 100 ft and is not anchored down.
3. The blooie line is not equipped with an automatic igniter or continuous pilot light.
4. The compressor is located on the rig itself and not 100 ft from the wellbore.
5. The requirement for a Formation Integrity Test (FIT) or a Leak Off Test (LOT)



555 17th Street, Suite 1800
Denver, CO 80202
Phone: (720) 880-3610

July 29, 2016

State of Utah Division of Oil, Gas and Mining
Attention: Brad Hill
1594 West North Temple
Salt Lake City, UT 84116

RE: Exception Location Request (R649-3-3)
Hicken Tribal 15-9-3-1E-H1
Surface Location: SWSE of Section 9
631' FSL & 2210' FEL
Bottom Hole Location: NWNE of Section 9
660' FNL & 2057' FEL
T3S-R1E, USM
Uintah County, Utah

Dear Mr. Hill:

Pursuant to the filing of Crescent Point Energy U.S. Corp's (Crescent Point) Application for Permit to Drill regarding the above referenced well, and in accordance with Oil & Gas Conservation Rule R649-3-3, we are hereby submitting this letter as notice of our intention to Horizontally drill the captioned well and request that DOGM administratively grant an exception location for the Hicken Tribal 15-9-3-1E-H1.

- Crescent Point is permitting the Hicken Tribal 15-9-3-1E-H1 as a horizontal well. Due to topography the surface location is slightly closer to the south line than 660'.
- Crescent Point owns 100% leasehold interest along all points of the proposed wellbore and 100% working interest in any vertical wells that may be within 1320' of the wellbore. Crescent Point will not perforate nor produce from any portion of the wellbore closer than 660' to the section lines.

Therefore, based on the above stated information, Crescent Point requests the permit be granted pursuant to R649-3-3. If you have any questions or require further information, please don't hesitate to contact the undersigned at 303-382-6786 or by email at rwaller@crescentpointenergy.com. Your consideration of this matter is greatly appreciated.

Sincerely,
Crescent Point Energy U.S. Corp

A handwritten signature in blue ink that reads 'Ryan Waller'.

Ryan Waller
District Landman