API Well Number: 43047539520000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3
AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER Three Rivers Federal 3-14-820	
2. TYPE OF WORK DRILL NEW WELL ● REENTER P&A WELL ○ DEEPEN WELL ○	**3. FIELD OR WILDCAT** THREE RIVERS
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO	**5. UNIT or COMMUNITIZATION AGREEMENT NAME**
6. NAME OF OPERATOR AXIA ENERGY LLC	**7. OPERATOR PHONE** 720 746-5200
8. ADDRESS OF OPERATOR 1430 Larimer Ste 400, Denver, CO, 80202	**9. OPERATOR E-MAIL** rsatre@axiaenergy.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU85994	**11. MINERAL OWNERSHIP** FEDERAL ● INDIAN ○ STATE ○ FEE ○
	12. SURFACE OWNERSHIP FEDERAL ● INDIAN ○ STATE ○ FEE ○
13. NAME OF SURFACE OWNER (if box 12 = 'fee')	**14. SURFACE OWNER PHONE (if box 12 = 'fee')**
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')	**16. SURFACE OWNER E-MAIL (if box 12 = 'fee')**
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')	**18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS** YES ○ (Submit Commingling Application) NO ●
	19. SLANT VERTICAL ○ DIRECTIONAL ● HORIZONTAL ○

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1512 FSL 1251 FWL	NWSW	3	8.0 S	20.0 E	S
Top of Uppermost Producing Zone	660 FSL 660 FWL	SWSW	3	8.0 S	20.0 E	S
At Total Depth	660 FSL 660 FWL	SWSW	3	8.0 S	20.0 E	S

21. COUNTY UINTAH	**22. DISTANCE TO NEAREST LEASE LINE (Feet)** 1251	**23. NUMBER OF ACRES IN DRILLING UNIT** 40
	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 40	**26. PROPOSED DEPTH** MD: 7137 TVD: 6921
27. ELEVATION - GROUND LEVEL 4745	**28. BOND NUMBER** UTB000464	**29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE** 43-10988

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	11	8.625	0 - 1000	24.0	J-55 LT&C	8.7	Premium Lite High Strength	120	2.97	11.5
							Class G	115	1.16	15.8
Prod	7.875	5.5	0 - 7137	17.0	J-55 LT&C	9.2	Light (Hibond)	165	3.78	10.5
							Premium Lite High Strength	330	2.31	12.0

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	☑ COMPLETE DRILLING PLAN
☐ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
☑ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	☑ TOPOGRAPHICAL MAP

NAME Don Hamilton	**TITLE** Permitting Agent (Buys & Associates, Inc)	**PHONE** 435 719-2018
SIGNATURE	**DATE** 08/12/2013	**EMAIL** starpoint@etv.net
API NUMBER ASSIGNED 43047539520000	**APPROVAL**	Permit Manager

RECEIVED: August 21, 2013

DRILLING PLAN

Axia Energy, LLC
Three Rivers Project
Three Rivers Federal #3-14-820
NWSW Sec 3 T8S R20E
Uintah County, Utah

1. ESTIMATED FORMATION TOPS

FORMATION		TOP (TVD)	COMMENTS
Uinta		Surface	Gas & Degraded Oil; Possible Brackish H_2O
Green River*		2,777'	Oil & Associated Gas
Lower Green River*		4,719'	Oil & Associated Gas
Wasatch*		6,621'	Oil & Associated Gas
TD	7,137' (MD)	6,921' (TVD)	

NOTE: Datum, Ground Level (GL) Elevation: 4,745'; Asterisks (*) denotes target pay intervals

A) The Bureau of Land Management (BLM) will be notified within 24 hours of spudding the well. The State of Utah, Division of Oil, Gas and Mining will be notified within 24 hours of spudding the well.

2. CASING PROGRAM

CASING	HOLE SIZE	DEPTH SET (MD)	CSG SIZE	WGHT	GRD	THRD	CAPACITY (bbl/ft)
CONDUCTOR		50-75	13 3/8				
SURFACE	11	1000 ±	8 ⅝	24.0	J-55	LTC	0.0636
PRODUCTION	7 ⅞	7,137'	5 ½	17.0	J-55	LTC	0.0232

NOTE: All casing depth intervals are to surface unless otherwise noted.

Casing Specs

SIZE (in)	ID (in)	DRIFT DIA (in)	COLLAPSE RESISTANCE (psi)	INTERNAL YIELD (psi)	TENSILE YIELD (lbs)	JOINT STRENGTH (lbs)
8 ⅝	8.097	7.972	1,370	2,950	381,000	244,000
5 ½	4.892	4.767	4,910	5,320	273,000	229,000

A) The Bureau of Land Management will be notified 24 hours prior to running casing, cementing, and BOPE testing

B) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part B.1 h:

a) Prior to drilling out cement, all casing strings will be pressure tested to 0.22 psi/ft of casing length or 1500 psi, whichever is greater, but not to exceed 70% of minimum internal yield. Pressure decline must not be greater than 10% in 30 minutes.

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FLOAT EQUIPMENT

SURFACE (8 ⅝): Float Shoe, 1 JNT Casing, Float Collar

Centralizers: 1st 4 Joints: every joint
Remainder: every third joint

PRODUCTION (5 ½): Float Shoe, 1 JNT Casing, Float Collar

Centralizers: 1st 4 Joints: every joint
Remainder: every third joint to Green River top

NOTE: 5 ½" 17# N-80 or equivalent marker collar or casing joints will be placed at the top of the Green River and approximately 400' above the Wasatch.

3. CEMENT PROGRAM

CONDUCTOR (13 ⅜): Ready Mix – Cement to surface

SURFACE (8 ⅝): Cement Top: Surface

Surface - 500'
Lead: 120 sks, Premium Lightweight Cmt w/ additives, 11.50 ppg, 2.97 cf/sk, 50% excess

500' - MD
Tail: 115 sks Class G Cement w/ additives, 15.80 ppg, 1.16 cf/sk, 50% excess

NOTE: The above volumes are based on a gauge-hole + 50% excess.

PRODUCTION (5 ½): Cement Top – 700'

700' - 3500'
Lead: 165 sacks – Light Cement w/ additives – 10.5 ppg, 3.78 ft3/sk – 20% excess

3500' - MD
Tail: 330 sacks – Light Premium Cement w/ additives – 12.0 ppg, 2.31 ft3/sk – 20% excess

NOTE: The above volumes are based on gauge hole + 20% excess. Adjustments will be made and volumes will be caliper + 10%.

NOTE: The above volumes are based on a gauged-hole. Adjustments will be made based on caliper.

A) For Surface casing, if cement falls or does not circulate to surface, cement will be topped off.

B) Cement will not be placed down annulus with a 1" pipe unless BLM is contacted.

C) The Bureau of Land Management will be notified 24 hours prior to running casing and cementing.

D) As per 43 CFR 3160, Onshore Oil and Gas Order No.2, Drilling Operations, Part B:

a) All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe (minimum of 8 hours) prior to drilling out.

b) Prior to drilling out cement, casing will be pressure tested to 1500 psi. Pressure decline must not be greater than 10% (150 psi) in 30 minutes.

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4. PRESSURE CONTROL EQUIPMENT

A) The Bureau of Land Management will be notified 24 hours prior to all BOPE pressure tests. The State of Utah, Division of Oil, Gas and Mining will be notified 24 hours prior to all BOPE pressure tests.

B) The BOPE shall be closed whenever the well is unattended.

C) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part A:

a) All BOPE connections subjected to well pressure will be flanged, welded, or clamped.

b) Choke Manifold:

i) Tee blocks or targeted 'T's will be used and anchored to prevent slip and reduce vibration.

ii) Two adjustable chokes will be used in the choke manifold.

iii) All valves (except chokes) in kill line choke manifold and choke line will not restrict the flow.

iv) Pressure gauges in the well control system will be designed for drilling fluid.

D) BOPE Testing:

a) BOPE shall be pressure tested when initially installed, whenever any seal subject to pressure testing is broken, or after repairs.

b) All BOP tests will be performed with a test plug in place.

c) BOP will be tested to full stack working pressure and annular preventer to 50% stack working pressure.

INTERVAL	BOP EQUIPMENT
0 – 1000 ±	11" Diverter with Rotating Head
1000 ± – TD	3,000# Ram Double BOP & Annular with Diverter & Rotating Head

NOTE: Drilling spool to accommodate choke and kill lines.

5. MUD PROGRAM

A) Mud test will be performed at least every 24 hours and after mudding up to determine density, viscosity, gel strength, filtration, and pH.

B) Gas-detecting equipment will be installed and operated in the mud-return system from top of Green River Formation to TD.

a) Flare line discharge will be located no less than 100 feet from the wellhead using straight or targeted 'T's and anchors.

INTERVAL	MUD WGHT	VISC	FLUID LOSS	COMMENTS
SURF – 1000 ±	8.4 – 8.7 ppg	32	NC	Spud Mud
1000 ± – TD	8.6 – 9.2 ppg	40	NC	DAP/Gel

NOTE: Mud weight increases will be directed by hole conditions.

6. ABNORMAL CONDITIONS

A) No abnormal pressures or temperatures are anticipated.

a) Estimated bottom hole pressure at TD will be approximately 2,997 psi (normal pressure gradient: 0.433 psi/ft).

b) Estimated maximum surface pressure will be approximately 1,523 psi (estimated bottom hole minus pressure of partially evacuated hole (gradient: 0.220 psi/ft)).

B) No hydrogen sulfide is anticipated.

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INTERVAL	CONDITION
SURF – 1000 ±	Lost Circulation Possible
1000 ± – TD	Lost Circulation Possible

7. AUXILIARY EQUIPMENT

A) Choke Manifold

B) Upper and lower kelly cock with handle available

C) Stabbing valve

D) Safety valve and subs to fit all string connections in use

8. SURVEY & LOGGING PROGRAMS

A) Cores: None anticipated.

B) Testing: None anticipated.

C) Directional Drilling: Directional tools will be used to locate the bottom hole per the attached directional plan +/-.

D) Open Hole Logs: TD to surface casing: resistivity, neutron density, gamma ray and caliper.

E) Mud Logs: None

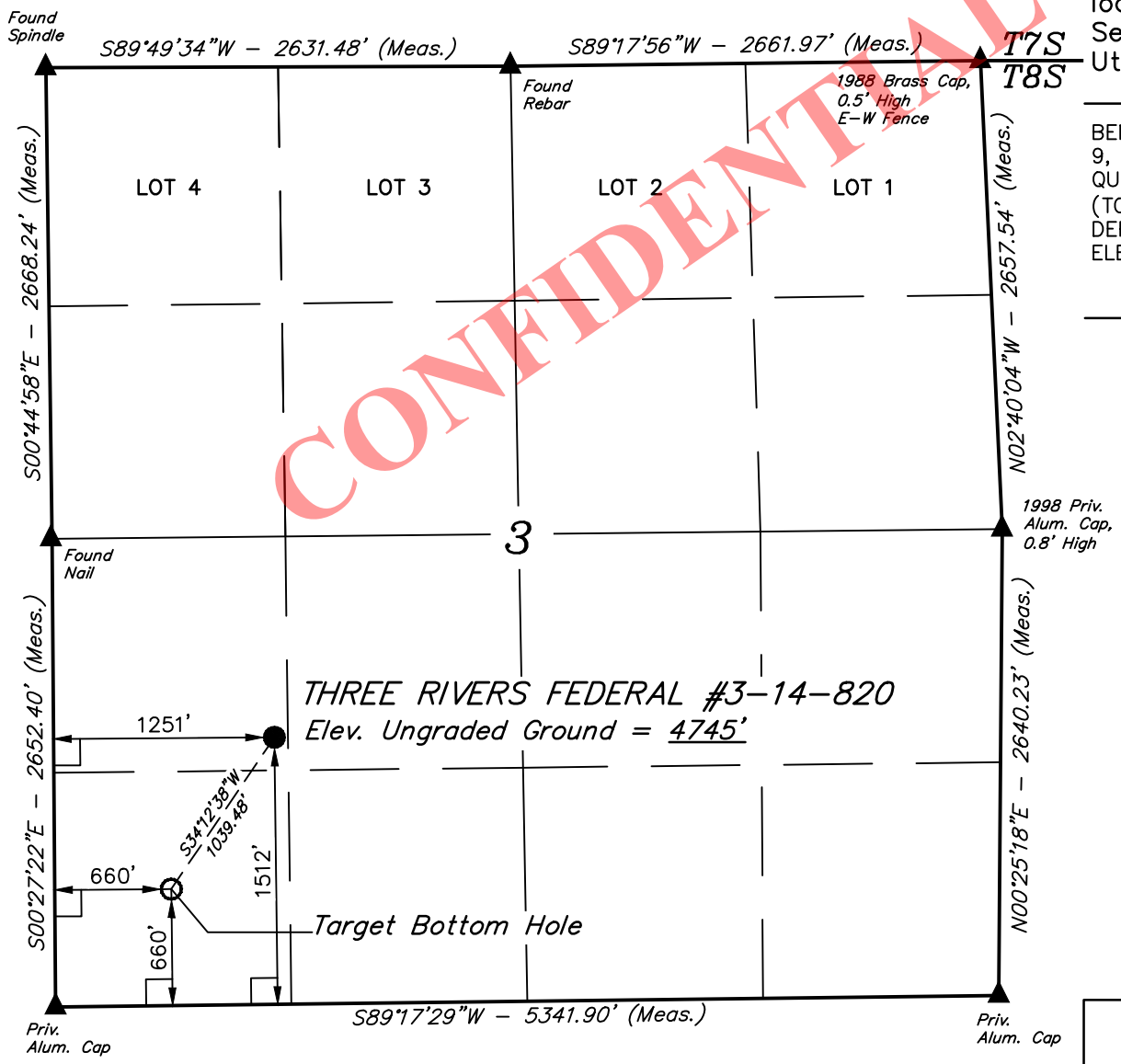
9. HAZARDOUS MATERIALS

In accordance with Superfund Amendments and Reauthorization Act of 1986 (SARA) Title III, no chemicals subject to reporting in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities (TPQ), will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

RECEIVED: August 12, 2013

API Well Number: 43047539520000

T8S, R20E, S.L.B.&M.



AXIA ENERGY

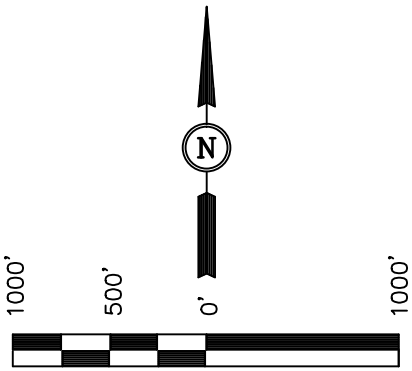
Well location, THREE RIVERS FEDERAL #3-14-820, located as shown in the NW 1/4 SW 1/4 of Section 3, T8S, R20E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REGISTERED LAND SURVEYOR No. 161319 ROBERT L. KAY STATE OF UTAH 07-11-13

LEGEND:

- ⌞ = 90° SYMBOL
- ● = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°08'46.62" (40.146283)	LATITUDE = 40°08'55.11" (40.148642)
LONGITUDE = 109°39'42.32" (109.661756)	LONGITUDE = 109°39'34.79" (109.659664)
NAD 27 (TARGET BOTTOM HOLE)	**NAD 27 (SURFACE LOCATION)**
LATITUDE = 40°08'46.75" (40.146319)	LATITUDE = 40°08'55.24" (40.148678)
LONGITUDE = 109°39'39.82" (109.661061)	LONGITUDE = 109°39'32.29" (109.658969)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST – VERNAL, UTAH 84078
(435) 789-1017

SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	06-24-13	06-28-13
PARTY	**REFERENCES**	
B.H. C.A. K.O.	G.L.O. PLAT	
WEATHER	**FILE**	
HOT	AXIA ENERGY	

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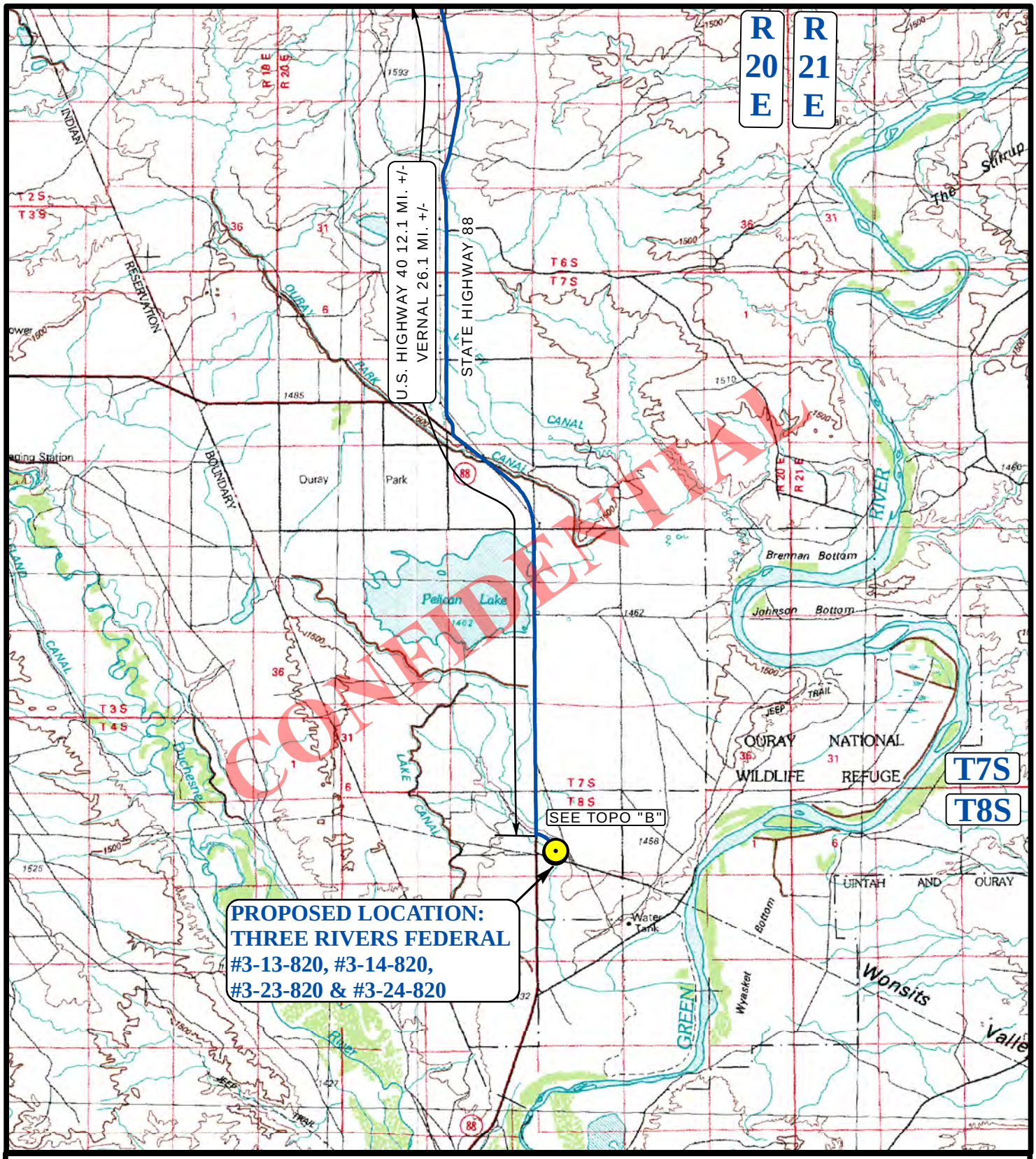


LEGEND:

PROPOSED LOCATION

N

AXIA ENERGY

THREE RIVERS FEDERAL
#3-13-820, #3-14-820, #3-23-820 & #3-24-820
SECTION 3, T8S, R20E, S.L.B.&M.
NW 1/4 SW 1/4

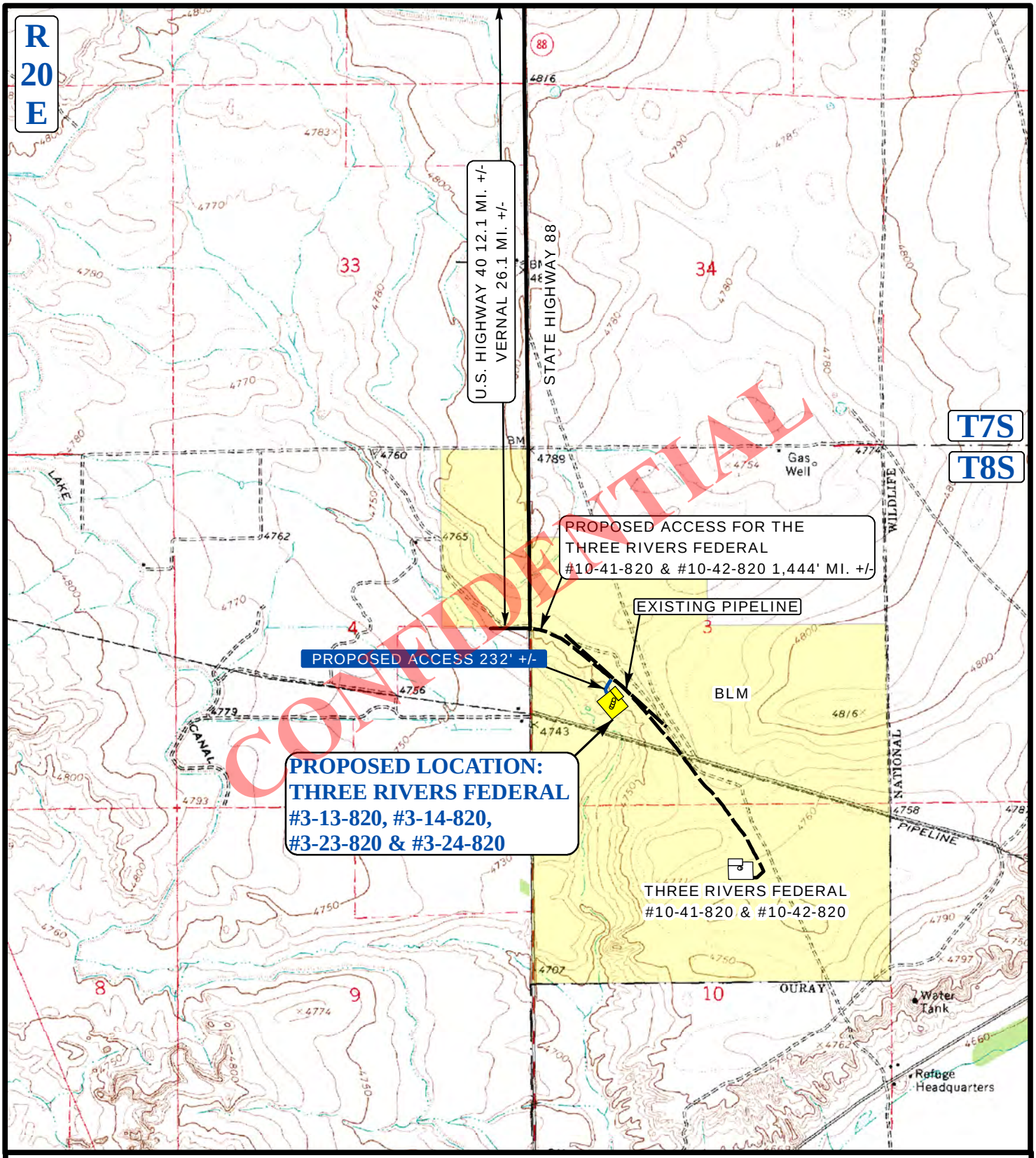
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD MAP | 07 MONTH | 09 DAY | 13 YEAR | A TOPO

SCALE: 1:100,000 | DRAWN BY: S.O. | REVISION: 00-00-00

RECEIVED: August 12, 2013

API Well Number: 43047539520000



LEGEND:

EXISTING ROADS

PROPOSED ACCESS ROAD

N

AXIA ENERGY

THREE RIVERS FEDERAL
#3-13-820, #3-14-820, #3-23-820 & #3-24-820
SECTION 3, T8S, R20E, S.L.B.&M.
NW 1/4 SW 1/4

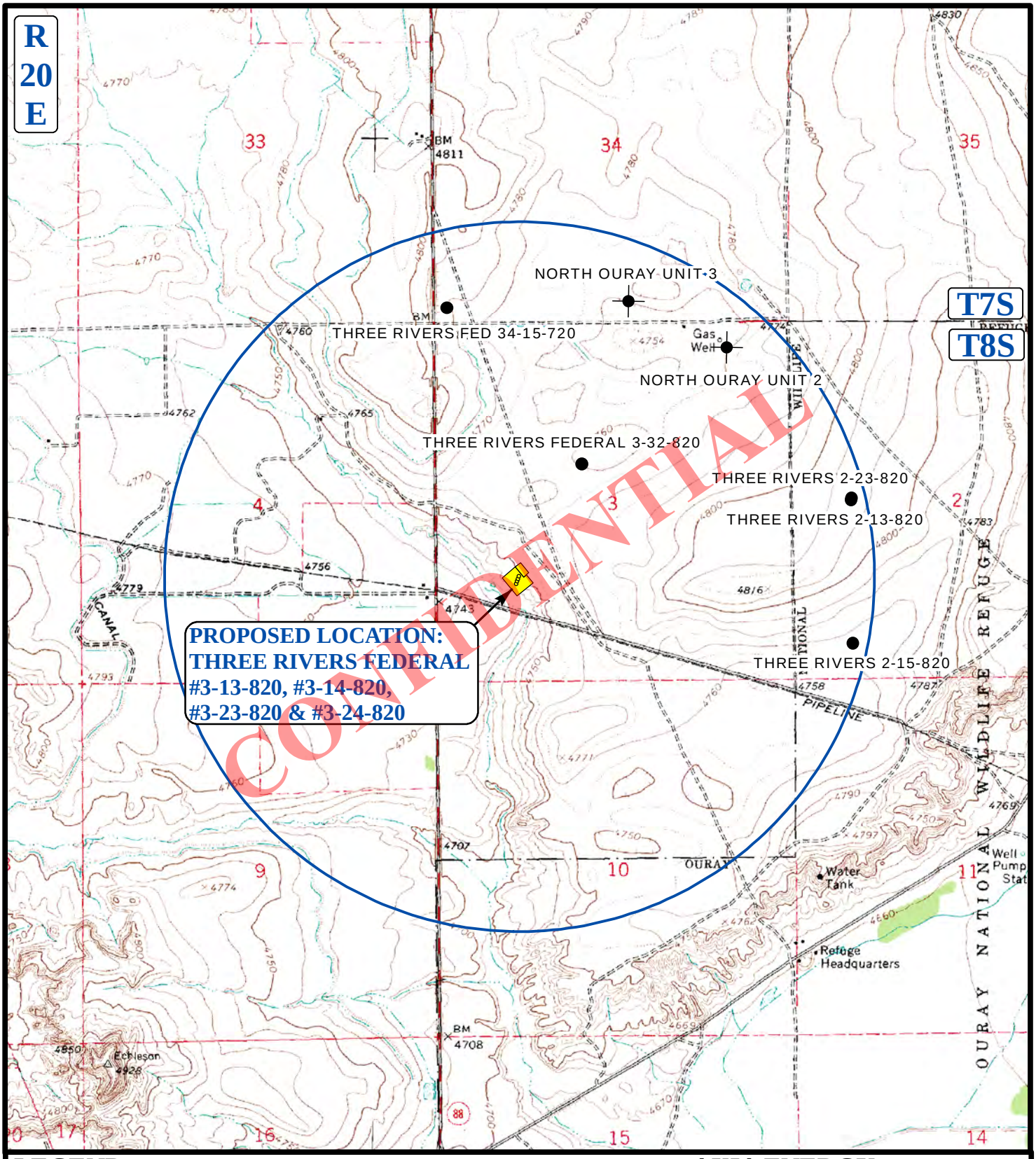
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD MAP | 07 MONTH | 09 DAY | 13 YEAR | B TOPO

SCALE: 1"= 2000' | DRAWN BY: S.O. | REVISION: 00-00-00

RECEIVED: August 12, 2013

API Well Number: 43047539520000



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- ABANDONED WELLS
- SHUT IN WELLS
- TEMPORARILY ABANDONED

N

AXIA ENERGY

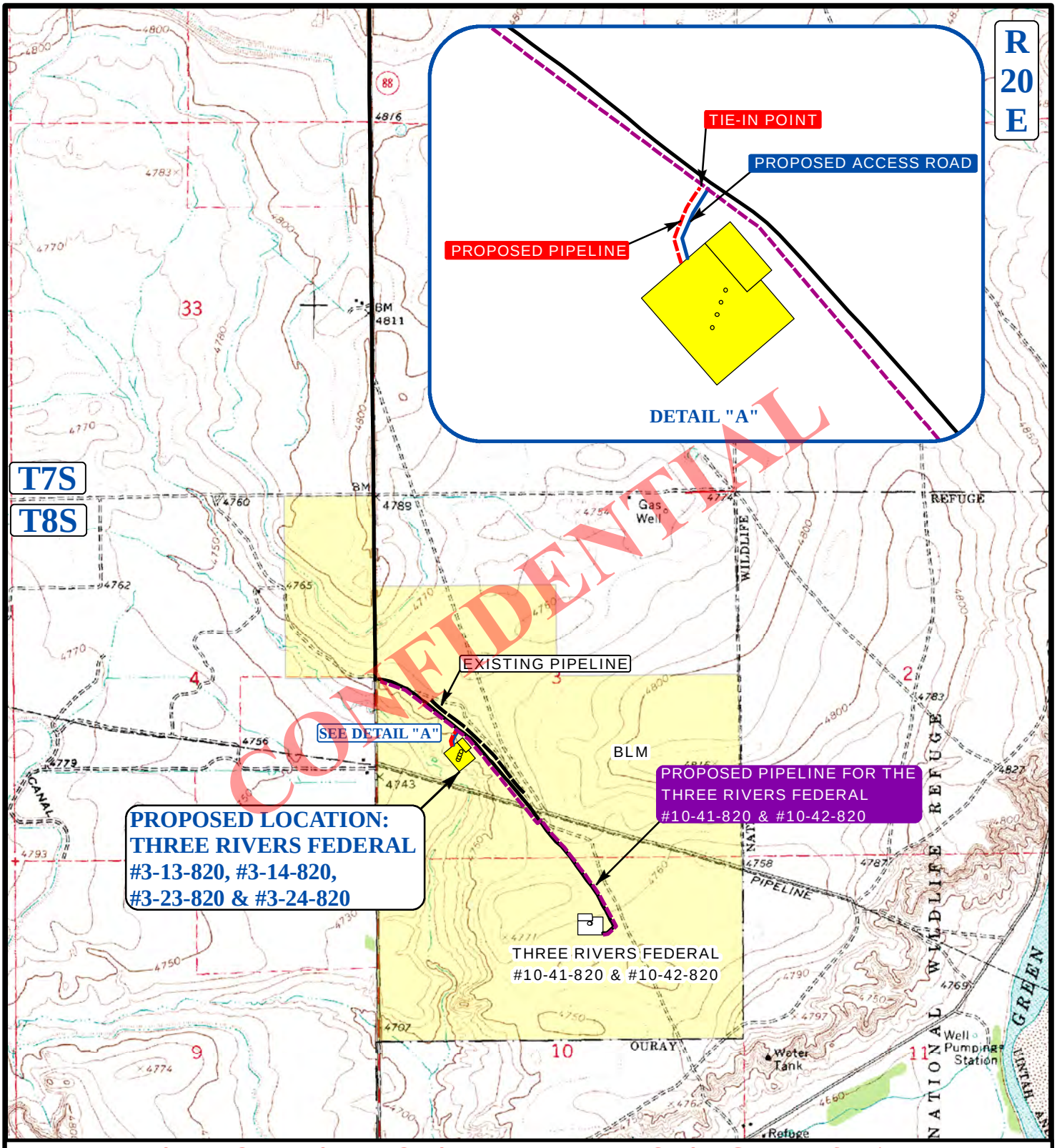
THREE RIVERS FEDERAL
#3-13-820, #3-14-820, #3-23-820 & #3-24-820
SECTION 3, T8S, R20E, S.L.B.&M.
NW 1/4 SW 1/4

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	07 MONTH	09 DAY	13 YEAR	C TOPO
SCALE: 1"= 2000'	DRAWN BY: S.O.	REVISION: 00-00-00		

RECEIVED: August 12, 2013

API Well Number: 43047539520000



APPROXIMATE TOTAL PIPELINE DISTANCE = 256' +/-

LEGEND:

- EXISTING ROADS
- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)

N

AXIA ENERGY

THREE RIVERS FEDERAL
#3-13-820, #3-14-820, #3-23-820 & #3-24-820
SECTION 3, T8S, R20E, S.L.B.&M.
NW 1/4 SW 1/4

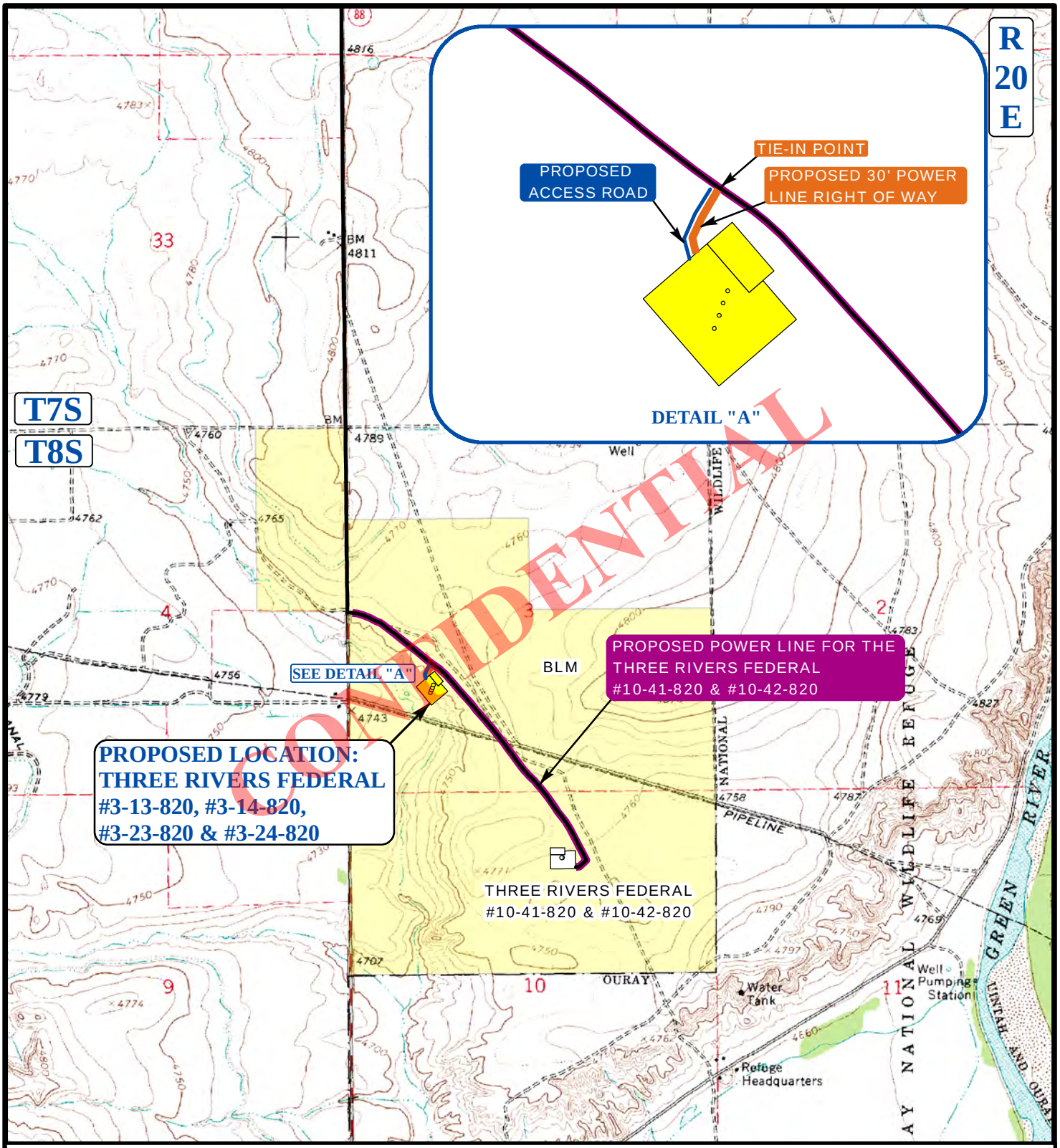
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP | 07 MONTH | 09 DAY | 13 YEAR | D TOPO

SCALE: 1"= 2000' | DRAWN BY: S.O. | REVISION: 00-00-00

RECEIVED: August 12, 2013

API Well Number: 43047539520000



APPROXIMATE TOTAL POWER LINE DISTANCE 190' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- PROPOSED POWER LINE
- PROPOSED POWER LINE (SERVICING OTHER WELLS)

N

AXIA ENERGY

THREE RIVERS FEDERAL
#3-13-820, #3-14-820, #3-23-820 & #3-24-820
SECTION 3, T8S, R20E, S.L.B.&M.
NW 1/4 SW 1/4

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP | 07 MONTH | 09 DAY | 13 YEAR | E TOPO

SCALE: 1"= 2000' | DRAWN BY: S.O. | REVISION: 00-00-00

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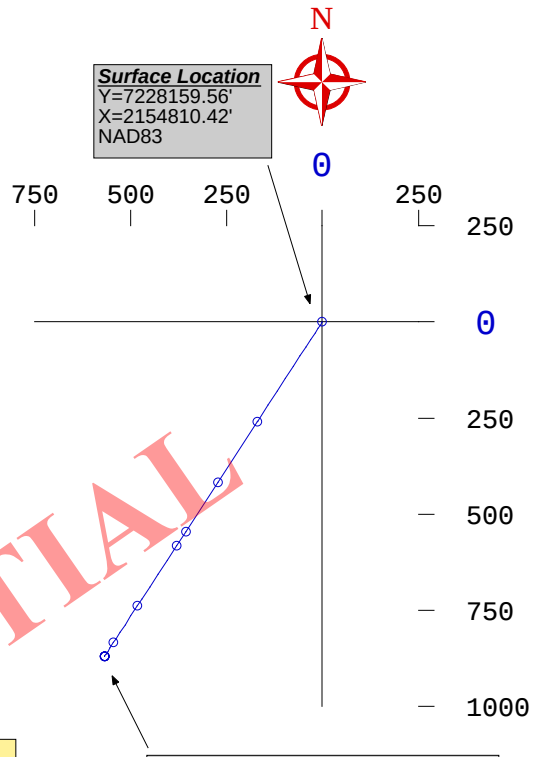
API Well Number: 43047539520000

Axia Energy

Three Rivers 3-14-820
Uintah County, Utah

Horizontal Plan
1" =500'

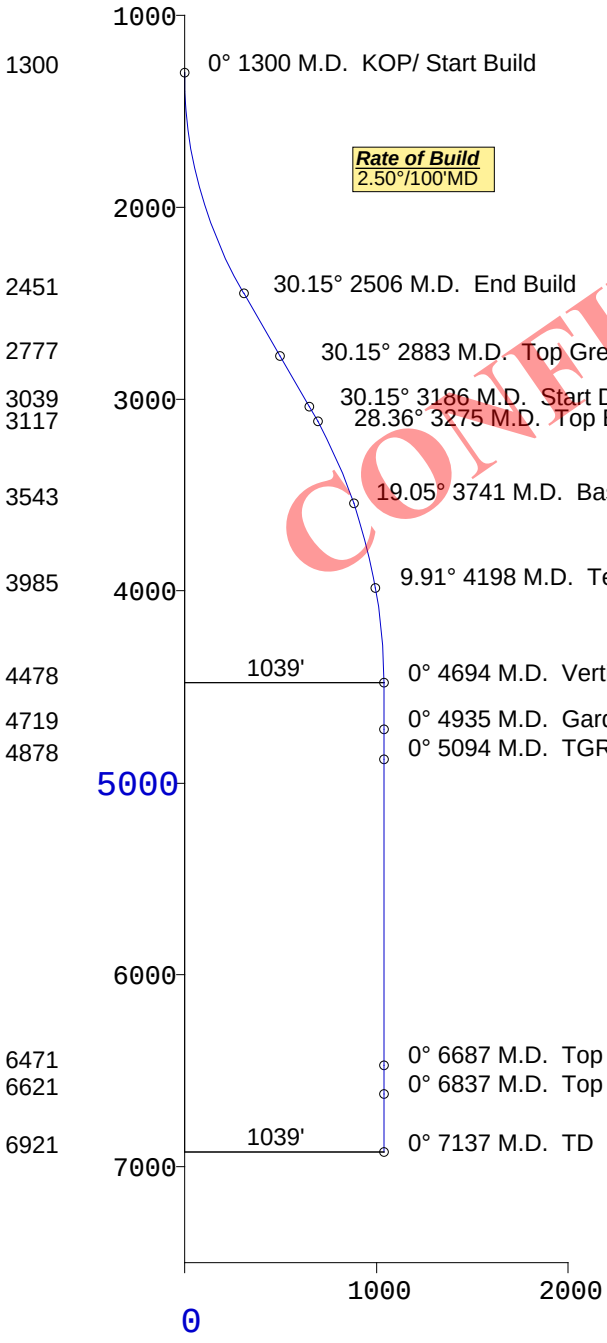


Surface Location
Y=7228159.56'
X=2154810.42'
NAD83

Vertical Point
1039.14' Displacement from S/L
@ 213.06° Azimuth from S/L
South-870.89' West-566.90' of S/L
TVD-4478' MD-4694'
Y=7227288.7', X=2154243.5'
TD
TVD-6921' MD-7137'

Plane of Proposal
213.06° Azimuth

Vertical Section
1" =1000'



Average Angle
30.15°

Top Green River	2777' TVD
Top Birds Nest	3117' TVD
Base Birds Nest	3543' TVD
Temperature 120	3985' TVD
Garden Gulch	4719' TVD
TGR3	4878' TVD
Top Uteland Butte	6471' TVD
Top Wasatch	6621' TVD

Bighorn Directional Incorporated
Denver, Colorado
303-463-1919

07-22-2013

RECEIVED: August 12, 2013

Bighorn Directional, Inc.

Axia Energy
Three Rivers 3-14-820
Uintah County, Utah

Minimum of Curvature
Slot Location: 7228159.56', 2154810.42'
Plane of Vertical Section: 213.06°

Measured Depth Feet	BORE Inc Degrees	HOLE Direction Degrees	True Vertical Depth Feet	RECTANGULAR COORDINATES North(-South) Feet	East(-West) Feet	LAMBERT COORDINATES Y Feet	X Feet	Vertical Section Feet	CLOSURES Distance Feet	Direction Deg	Dogleg Severity Deg/100'
1300.00	0.00	0.00	1300.00	0.00	0.00	7228159.6	2154810.4	0.00	0.00	0.00	0.00
KOP/ Start Build											
1400.00	2.50	213.06	1399.97	-1.83	-1.19	7228157.7	2154809.2	2.18	2.18	213.06	2.50
1500.00	5.00	213.06	1499.75	-7.31	-4.76	7228152.3	2154805.7	8.72	8.72	213.06	2.50
1600.00	7.50	213.06	1599.14	-16.43	-10.70	7228143.1	2154799.7	19.61	19.61	213.06	2.50
1700.00	10.00	213.06	1697.97	-29.18	-18.99	7228130.4	2154791.4	34.82	34.82	213.06	2.50
1800.00	12.50	213.06	1796.04	-45.53	-29.64	7228114.0	2154780.8	54.33	54.33	213.06	2.50
1900.00	15.00	213.06	1893.17	-65.45	-42.60	7228094.1	2154767.8	78.09	78.09	213.06	2.50
2000.00	17.50	213.06	1989.17	-88.90	-57.87	7228070.7	2154752.5	106.07	106.07	213.06	2.50
2100.00	20.00	213.06	2083.85	-115.83	-75.40	7228043.7	2154735.0	138.21	138.21	213.06	2.50
2200.00	22.50	213.06	2177.05	-146.21	-95.17	7228013.4	2154715.2	174.46	174.46	213.06	2.50
2300.00	25.00	213.06	2268.57	-179.96	-117.14	7227979.6	2154693.3	214.73	214.73	213.06	2.50
2400.00	27.50	213.06	2358.25	-217.02	-141.27	7227942.5	2154669.1	258.95	258.95	213.06	2.50
2500.00	30.00	213.06	2445.92	-257.33	-167.51	7227902.2	2154642.9	307.05	307.05	213.06	2.50
2505.98	30.15	213.06	2451.09	-259.84	-169.14	7227899.7	2154641.3	310.04	310.04	213.06	2.49
End Build											
2882.88	30.15	213.06	2777.00	-418.49	-272.41	7227741.1	2154538.0	499.34	499.34	213.06	0.00
Top Green River											
3186.03	30.15	213.06	3039.14	-546.09	-355.48	7227613.5	2154454.9	651.60	651.60	213.06	0.00
Start Drop											
3275.28	28.36	213.06	3117.00	-582.65	-379.27	7227576.9	2154431.1	695.21	695.21	213.06	2.00
Top Birds Nest											
3375.28	26.36	213.06	3205.81	-621.17	-404.35	7227538.4	2154406.1	741.18	741.18	213.06	2.00
3475.28	24.36	213.06	3296.17	-657.06	-427.71	7227502.5	2154382.7	784.01	784.01	213.06	2.00
3575.28	22.36	213.06	3387.96	-690.30	-449.35	7227469.3	2154361.1	823.67	823.67	213.06	2.00
3675.28	20.36	213.06	3481.08	-720.83	-469.22	7227438.7	2154341.2	860.09	860.09	213.06	2.00
3741.05	19.05	213.06	3543.01	-739.41	-481.32	7227420.1	2154329.1	882.27	882.27	213.06	2.00
Base Birds Nest											

RECEIVED: August 12, 2013

Bighorn Directional, Inc.

Axia Energy
Three Rivers 3-14-820
Uintah County, Utah

Minimum of Curvature
Slot Location: 7228159.56', 2154810.42'
Plane of Vertical Section: 213.06°

Measured Depth Feet	BORE Inc Degrees	HOLE Direction Degrees	True Vertical Depth Feet	RECTANGULAR COORDINATES North(-South) Feet	East(-West) Feet	LAMBERT COORDINATES Y Feet	X Feet	Vertical Section Feet	CLOSURES Distance Feet	Direction Deg	Dogleg Severity Deg/100'
3841.05	17.05	213.06	3638.08	-765.38	-498.22	7227394.2	2154312.2	913.25	913.25	213.06	2.00
3941.05	15.05	213.06	3734.18	-788.55	-513.30	7227371.0	2154297.1	940.90	940.90	213.06	2.00
4041.05	13.05	213.06	3831.18	-808.89	-526.55	7227350.7	2154283.9	965.17	965.17	213.06	2.00
4141.05	11.05	213.06	3928.97	-826.39	-537.93	7227333.2	2154272.5	986.04	986.04	213.06	2.00
4198.03	9.91	213.06	3985.00	-835.07	-543.59	7227324.5	2154266.8	996.41	996.41	213.06	2.00
Temperature 120											
4298.03	7.91	213.06	4083.79	-848.05	-552.04	7227311.5	2154258.4	1011.89	1011.89	213.06	2.00
4398.03	5.91	213.06	4183.06	-858.13	-558.60	7227301.4	2154251.8	1023.92	1023.92	213.06	2.00
4498.03	3.91	213.06	4282.69	-865.30	-563.27	7227294.3	2154247.2	1032.48	1032.48	213.06	2.00
4598.03	1.91	213.06	4382.56	-869.55	-566.03	7227290.0	2154244.4	1037.55	1037.55	213.06	2.00
4693.50	0.00	213.06	4478.01	-870.89	-566.90	7227288.7	2154243.5	1039.14	1039.14	213.06	2.00
Vertical Point											
4934.50	0.00	213.06	4719.01	-870.89	-566.90	7227288.7	2154243.5	1039.14	1039.14	213.06	0.00
Garden Gulch											
5093.50	0.00	213.06	4878.01	-870.89	-566.90	7227288.7	2154243.5	1039.14	1039.14	213.06	0.00
TGR3											
6686.50	0.00	213.06	6471.01	-870.89	-566.90	7227288.7	2154243.5	1039.14	1039.14	213.06	0.00
Top Uteland Butte											
6836.50	0.00	213.06	6621.01	-870.89	-566.90	7227288.7	2154243.5	1039.14	1039.14	213.06	0.00
Top Wasatch											
7136.50	0.00	213.06	6921.01	-870.89	-566.90	7227288.7	2154243.5	1039.14	1039.14	213.06	0.00
TD											

Final Station Closure Distance: 1039.14' Direction: 213.06°

RECEIVED: August 12, 2013

API Well Number: 43047539520000

BOP Equipment

3000psi WP

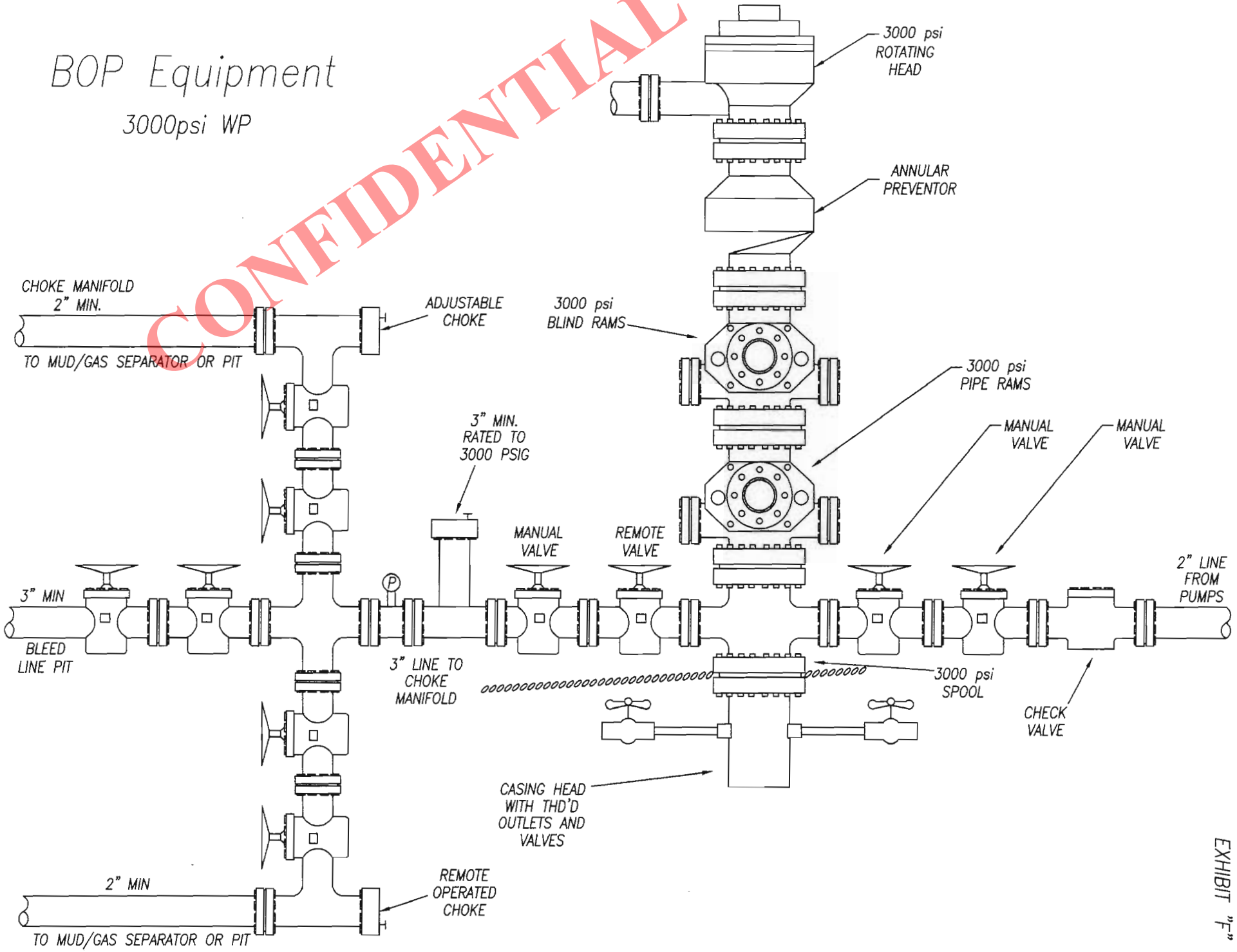


EXHIBIT "F"

RECEIVED: August 12, 2013

Star Point Enterprises, Inc.

2580 Creekview Road
Moab, Utah 84532
435/719-2018

August 12, 2013

Mrs. Diana Mason
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Request for Exception to Spacing – Axia Energy, LLC –
Three Rivers Federal 3-14-820
Surface Location: 1512' FSL & 1251' FWL, NW/4 SW/4, Section 3, T8S, R20E,
Target Location: 660' FSL & 660' FWL, SW/4 SW/4, Section 3, T8S, R20E,
SLB&M, Uintah County, Utah

Dear Diana:

Axia Energy, LLC respectfully submits this request for exception to spacing (R649-3-11) based on geology since the well is located less than 460 feet to the drilling unit boundary. Axia Energy, LLC is the only owner and operator within 460 feet of the surface and target location, as well as all points along the intended well bore path, and neither the surface nor target locations are within 460 feet of any uncommitted tracts or a unit boundary.

Thank you very much for your timely consideration of this application. Please feel free to contact Jess A. Peonio of Axia Energy, LLC at 720-746-5212 or myself should you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for Axia Energy, LLC

cc: Jess A. Peonio, Axia Energy, LLC

RECEIVED: August 12, 2013

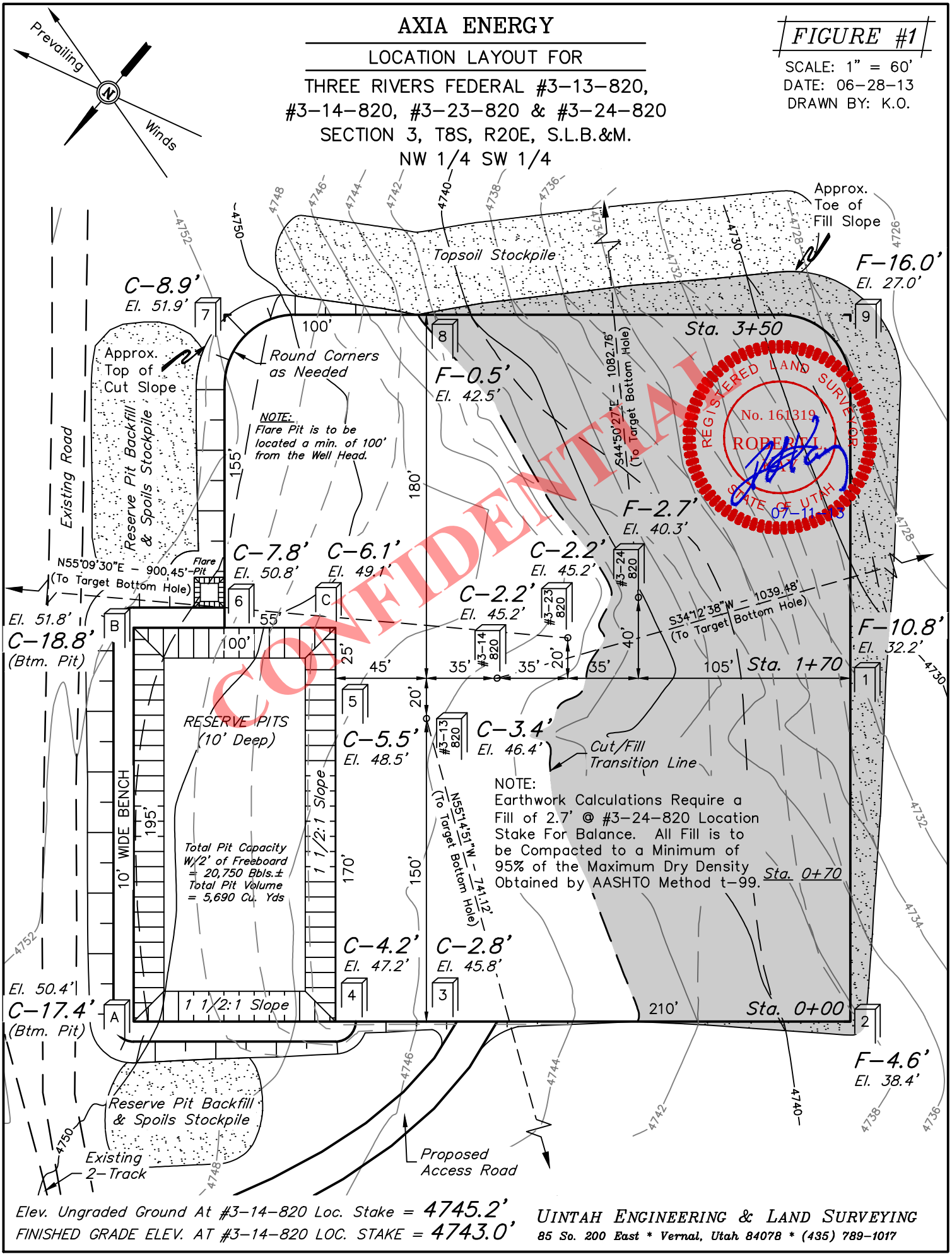
API Well Number: 43047539520000

AXIA ENERGY

LOCATION LAYOUT FOR

THREE RIVERS FEDERAL #3-13-820,
#3-14-820, #3-23-820 & #3-24-820
SECTION 3, T8S, R20E, S.L.B.&M.
NW 1/4 SW 1/4

FIGURE #1
SCALE: 1" = 60'
DATE: 06-28-13
DRAWN BY: K.O.



Elev. Ungraded Ground At #3-14-820 Loc. Stake = 4745.2'
FINISHED GRADE ELEV. AT #3-14-820 LOC. STAKE = 4743.0'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: August 12, 2013

AXIA ENERGY

TYPICAL CROSS SECTIONS FOR

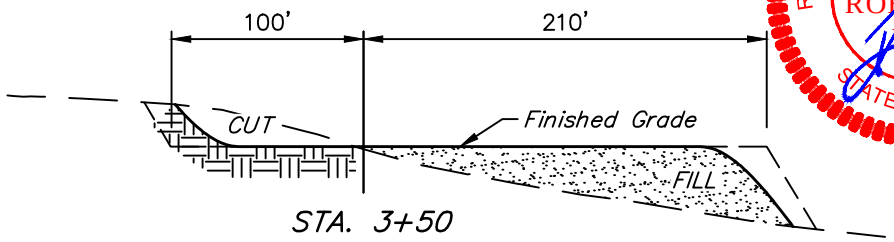
THREE RIVERS FEDERAL #3-13-820,
#3-14-820, #3-23-820 & #3-24-820
SECTION 3, T8S, R20E, S.L.B.&M.
NW 1/4 SW 1/4

FIGURE #2

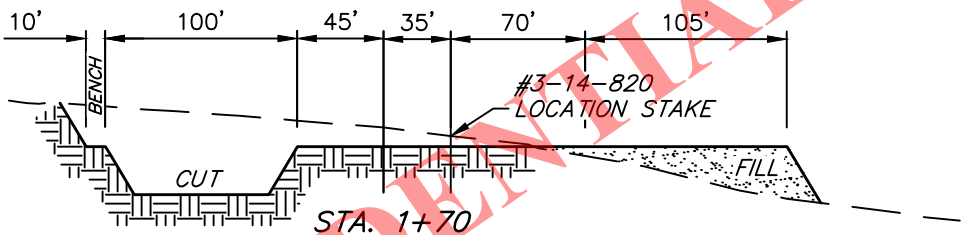
1" = 40'
X-Section Scale
1" = 100'

DATE: 06-28-13
DRAWN BY: K.O.

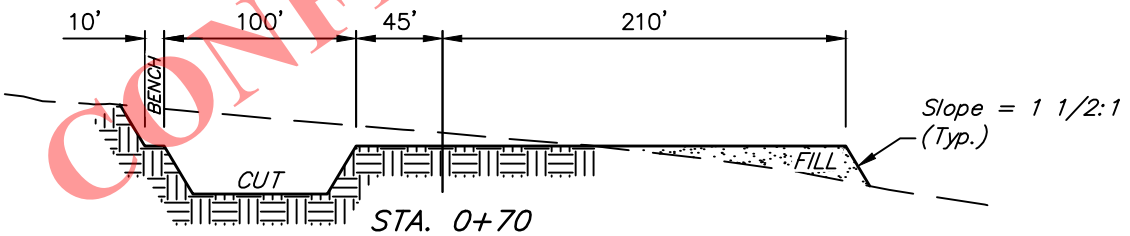
REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH
07-11-13



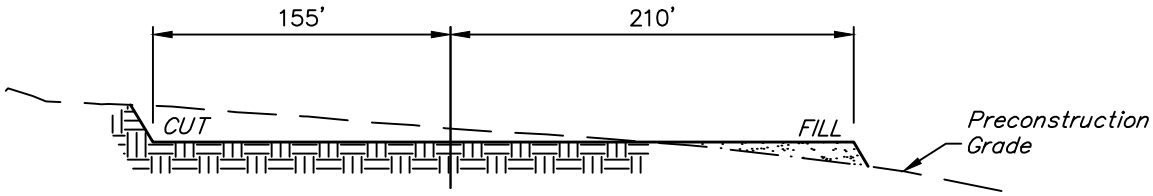
STA. 3+50



STA. 1+70



STA. 0+70



STA. 0+00

NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGE

WELL SITE DISTURBANCE = ± 3.634 ACRES
ACCESS ROAD DISTURBANCE = ± 0.159 ACRES
PIPELINE DISTURBANCE = ± 0.176 ACRES
TOTAL = ± 3.969 ACRES

* *NOTE:*
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	*2,580* Cu. Yds.
Remaining Location	=	*18,010* Cu. Yds.
TOTAL CUT	=	*20,590* CU. YDS.
FILL	=	*15,160* CU. YDS.

EXCESS MATERIAL	=	*5,430* Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	*5,430* Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	*0* Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
*85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017*

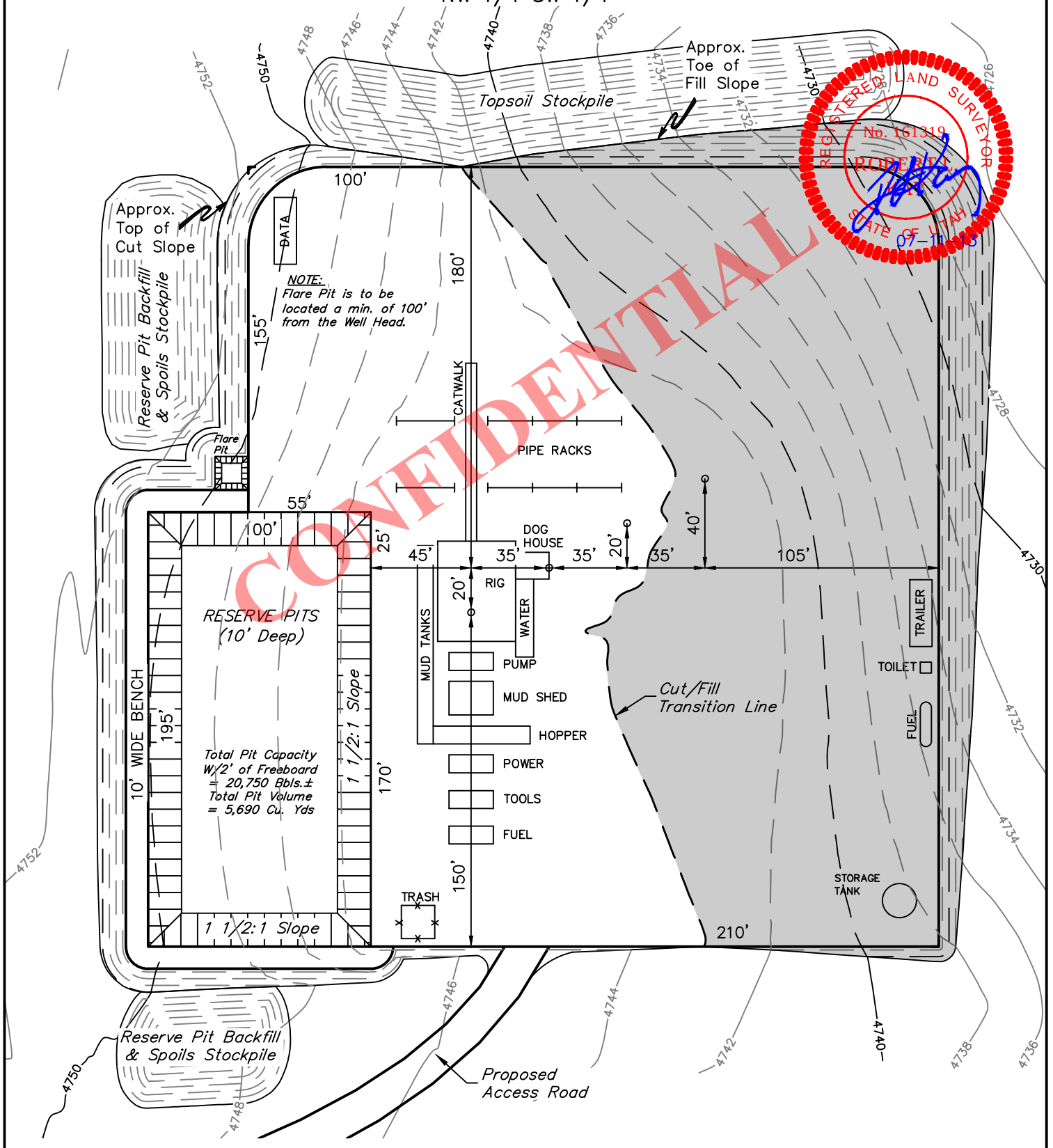
RECEIVED: August 12, 2013

AXIA ENERGY

TYPICAL RIG LAYOUT FOR

THREE RIVERS FEDERAL #3-13-820,
#3-14-820, #3-23-820 & #3-24-820
SECTION 3, T8S, R20E, S.L.B.&M.
NW 1/4 SW 1/4

FIGURE #3
SCALE: 1" = 60'
DATE: 06-28-13
DRAWN BY: K.O.



REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH
07-11-13

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

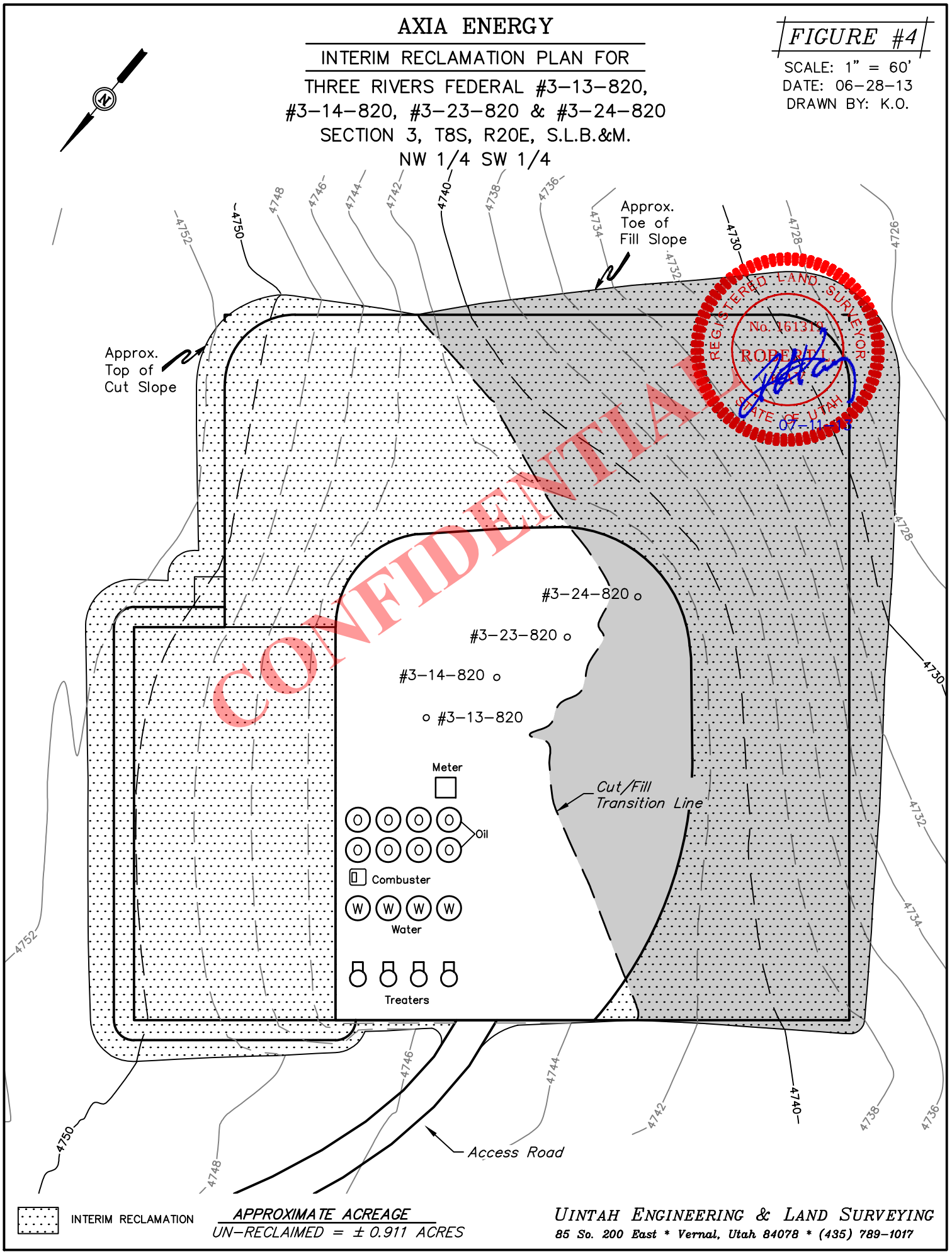
RECEIVED: August 12, 2013

AXIA ENERGY

INTERIM RECLAMATION PLAN FOR

THREE RIVERS FEDERAL #3-13-820,
#3-14-820, #3-23-820 & #3-24-820
SECTION 3, T8S, R20E, S.L.B.&M.
NW 1/4 SW 1/4

FIGURE #4
SCALE: 1" = 60'
DATE: 06-28-13
DRAWN BY: K.O.



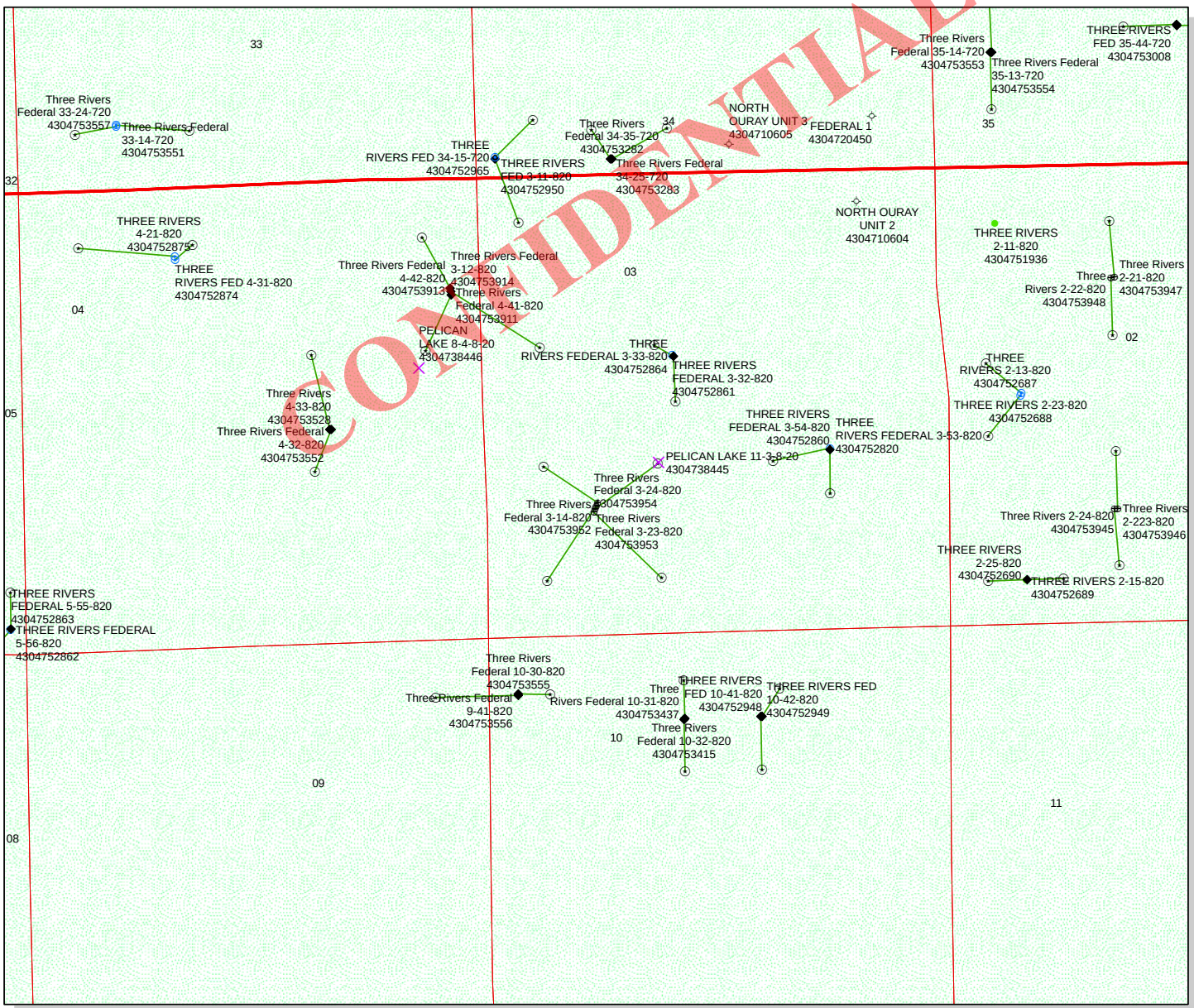
INTERIM RECLAMATION

APPROXIMATE ACREAGE
UN-RECLAIMED = ± 0.911 ACRES

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: August 12, 2013

API Well Number: 43047539520000



API Number: 4304753952

Well Name: Three Rivers Federal 3-14-820

Township T08.0S Range R20.0E Section 03

Meridian: SLBM

Operator: AXIA ENERGY LLC

Map Prepared:
Map Produced by Diana Mason

Units

STATUS

- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

1,500 750 0 1,500 Feet

1:14,255

RECEIVED: August 14, 2013

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 8/12/2013
API NO. ASSIGNED: 43047539520000
WELL NAME: Three Rivers Federal 3-14-820
OPERATOR: AXIA ENERGY LLC (N3765)
PHONE NUMBER: 435 719-2018
CONTACT: Don Hamilton

PROPOSED LOCATION: NWSW 03 080S 200E
Permit Tech Review: ☑

SURFACE: 1512 FSL 1251 FWL
Engineering Review: ☐

BOTTOM: 0660 FSL 0660 FWL
Geology Review: ☑

COUNTY: UINTAH
LATITUDE: 40.14860
LONGITUDE: -109.65954
UTM SURF EASTINGS: 614175.00
NORTHINGS: 4445112.00
FIELD NAME: THREE RIVERS
LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU85994
PROPOSED PRODUCING FORMATION(S): WASATCH
SURFACE OWNER: 1 - Federal
COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** FEDERAL - UTB000464
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** 43-10988
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit:

- ☐ **R649-3-2. General**
- ☑ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: R649-3-11
Effective Date:
Siting:

- ☑ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
1 - Exception Location - bhill
4 - Federal Approval - dmason
15 - Directional - dmason
23 - Spacing - dmason

RECEIVED: August 21, 2013

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill
****

Well Name: Three Rivers Federal 3-14-820
API Well Number: 43047539520000
Lease Number: UTU85994
Surface Owner: FEDERAL
Approval Date: 8/21/2013

Issued to:
AXIA ENERGY LLC, 1430 Larimer Ste 400, Denver, CO 80202

Authority:
Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:
Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the “Board”). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled,

completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284
  (please leave a voicemail message if not available)
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
  at http://oilgas.ogm.utah.gov

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached List
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Don Hamilton - Star Point Enterprises for Axia Energy, LLC
Date original permit was issued:	
Company that permit was issued to:	Axia Energy

Check one	Desired Action:
✓	**Transfer pending (unapproved) Application for Permit to Drill to new operator**
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		✓
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. _____		

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Mary Sharon Balakas Title Attorney in Fact

Signature Mary Sharon Balakas Date 12/11/13

Representing (company name) Ultra Resources

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold) Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **10/1/2013**

FROM: (Old Operator):	**TO:** (New Operator):
N3765-Axia Energy, LLC	N4045-Ultra Resources, Inc.
1430 Larimer Street, Suite 400	304 Inverness Way South, Suite 295
Denver, CO 80202	Englewood, CO 80112
Phone: 1 (720) 746-5200	Phone: 1 (303) 645-9810

CA No. **Unit:** N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/16/2013
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/16/2013
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 1/14/2014
4a. Is the new operator registered in the State of Utah: _____ Business Number: 8861713-0143
5a. (R649-9-2)Waste Management Plan has been received on: N/A
5b. Inspections of LA PA state/fee well sites complete on: N/A
5c. Reports current for Production/Disposition & Sundries on: 1/14/2014
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 1/14/2014
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 1/14/2014
3. Bond information entered in RBDMS on: 1/14/2014
4. Fee/State wells attached to bond in RBDMS on: 1/14/2014
5. Injection Projects to new operator in RBDMS on: N/A
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 1/14/2014
7. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 22046400
2. Indian well(s) covered by Bond Number: 22046400
3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 22046398
3b. The **FORMER** operator has requested a release of liability from their bond on: Not Yet

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/14/2014

COMMENTS:

Axia Energy, LLC (N3765) to Ultra Resources, Inc. (N4045) Effective 10/1/2013

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status
THREE RIVERS 2-41-820	2	080S	200E	4304752686		State	OW	APD
THREE RIVERS 2-25-820	2	080S	200E	4304752690		State	OW	APD
THREE RIVERS 36-21-720	36	070S	200E	4304752698		State	OW	APD
THREE RIVERS 36-13-720	36	070S	200E	4304752699		State	OW	APD
THREE RIVERS FEDERAL 3-54-82(	3	080S	200E	4304752860		Federal	OW	APD
THREE RIVERS FEDERAL 3-33-82(	3	080S	200E	4304752864		Federal	OW	APD
THREE RIVERS FED 35-34-720	35	070S	200E	4304753006		Federal	OW	APD
THREE RIVERS FED 35-42-720	35	070S	200E	4304753007		Federal	OW	APD
THREE RIVERS FED 35-44-720	35	070S	200E	4304753008		Federal	OW	APD
Three Rivers 2-32-820	2	080S	200E	4304753274		State	OW	APD
Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	OW	APD
Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	OW	APD
Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	OW	APD
Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	OW	APD
Three Rivers Federal 35-14-720	35	070S	200E	4304753553		Federal	OW	APD
Three Rivers Federal 35-13-720	35	070S	200E	4304753554		Federal	OW	APD
Three Rivers 7-34-821	7	080S	210E	4304753558		Fee	OW	APD
Three Rivers 7-23-821	7	080S	210E	4304753559		Fee	OW	APD
Three Rivers 7-21-821	7	080S	210E	4304753560		Fee	OW	APD
Three Rivers 7-22-821	7	080S	210E	4304753561		Fee	OW	APD
Three Rivers 7-12-821	7	080S	210E	4304753562		Fee	OW	APD
Three Rivers 18-22-821	18	080S	210E	4304753620		Fee	OW	APD
Three Rivers 18-32-821	18	080S	210E	4304753621		Fee	OW	APD
Three Rivers D	16	080S	200E	4304753702		State	WD	APD
Three Rivers Federal 4-41-820	4	080S	200E	4304753911		Federal	OW	APD
Three Rivers Federal 4-42-820	4	080S	200E	4304753913		Federal	OW	APD
Three Rivers Federal 3-12-820	4	080S	200E	4304753914		Federal	OW	APD
Three Rivers Federal 34-42-720	35	070S	200E	4304753915		Federal	OW	APD
Three Rivers Federal 34-43-720	35	070S	200E	4304753916		Federal	OW	APD
Three Rivers Federal 35-12-720	35	070S	200E	4304753917		Federal	OW	APD
Three Rivers Federal 35-43-720	35	070S	200E	4304753918		Federal	OW	APD
Three Rivers Federal 35-442-720	35	070S	200E	4304753919		Federal	OW	APD
Three Rivers Federal 35-21-720	35	070S	200E	4304753943		Federal	OW	APD
Three Rivers Federal 35-11-720	35	070S	200E	4304753944		Federal	OW	APD
Three Rivers 2-24-820	2	080S	200E	4304753945		State	OW	APD
Three Rivers 2-223-820	2	080S	200E	4304753946		State	OW	APD
Three Rivers 2-21-820	2	080S	200E	4304753947		State	OW	APD
Three Rivers 2-22-820	2	080S	200E	4304753948		State	OW	APD
Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	OW	APD
Three Rivers Federal 3-13-820	3	080S	200E	4304753951		Federal	OW	APD
Three Rivers Federal 3-14-820	3	080S	200E	4304753952		Federal	OW	APD
Three Rivers Federal 3-23-820	3	080S	200E	4304753953		Federal	OW	APD
Three Rivers Federal 3-24-820	3	080S	200E	4304753954		Federal	OW	APD
Three Rivers 4-13-820	5	080S	200E	4304753956		Federal	OW	APD
Three Rivers Federal 5-43-820	5	080S	200E	4304753957		Federal	OW	APD
Three Rivers Federal 5-42-820	5	080S	200E	4304753958		Federal	OW	APD
Three Rivers Federal 5-11-820	5	080S	200E	4304754204		Federal	OW	APD
Three Rivers Federal 5-21-820	5	080S	200E	4304754205		Federal	OW	APD
Three Rivers Federal 8-31-820	8	080S	200E	4304754211		Federal	OW	APD
Three Rivers Federal 8-41-820	8	080S	200E	4304754212		Federal	OW	APD
Three Rivers Federal 3-34-820	3	080S	200E	4304754213		Federal	OW	APD
Three Rivers Federal 3-44-820	3	080S	200E	4304754214		Federal	OW	APD
THREE RIVERS 32-34-720	32	070S	200E	4304752735	19249	Fee	OW	DRL
THREE RIVERS FEDERAL 8-52-82(	8	080S	200E	4304752770	19156	Federal	OW	DRL
THREE RIVERS 4-14-820	5	080S	200E	4304752863	19183	Fee	OW	DRL
THREE RIVERS FED 10-42-820	10	080S	200E	4304752949	19310	Federal	OW	DRL
THREE RIVERS FED 3-11-820	34	070S	200E	4304752950	19184	Federal	OW	DRL
Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	OW	DRL
Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	OW	DRL

Three Rivers Federal 34-35-720	34	070S	200E	4304753282	19287	Federal	OW	DRL
Three Rivers Federal 34-25-720	34	070S	200E	4304753283	19288	Federal	OW	DRL
Three Rivers Federal 10-32-820	10	080S	200E	4304753415	19275	Federal	OW	DRL
Three Rivers Federal 10-31-820	10	080S	200E	4304753437	19276	Federal	OW	DRL
Three Rivers 16-34-820	16	080S	200E	4304753472	19278	State	OW	DRL
Three Rivers 16-44-820	16	080S	200E	4304753473	19268	State	OW	DRL
Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	OW	DRL
Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	OW	DRL
Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	OW	DRL
Three Rivers 16-31-820	16	080S	200E	4304753495	19269	State	OW	DRL
Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	OW	DRL
THREE RIVERS FED 10-30-820	10	080S	200E	4304753555	19169	Federal	OW	DRL
Three Rivers Federal 9-41-820	10	080S	200E	4304753556	19170	Federal	OW	DRL
Three Rivers Federal 33-13-720	33	070S	200E	4304753723	19222	Federal	OW	DRL
Three Rivers Federal 33-12-720	33	070S	200E	4304753724	19250	Federal	OW	DRL
Three Rivers 32-3333-720	32	070S	200E	4304753950	19251	Fee	OW	DRL
THREE RIVERS 36-11-720	36	070S	200E	4304751915	18355	State	OW	P
THREE RIVERS 2-11-820	2	080S	200E	4304751936	18354	State	OW	P
THREE RIVERS 34-31-720	34	070S	200E	4304752012	18326	Fee	OW	P
THREE RIVERS 16-42-820	16	080S	200E	4304752056	18682	State	OW	P
THREE RIVERS 16-43-820	16	080S	200E	4304752057	18683	State	OW	P
THREE RIVERS 16-41-820	16	080S	200E	4304752110	18356	State	OW	P
THREE RIVERS 2-51-820	2	080S	200E	4304752685	18941	State	OW	P
THREE RIVERS 2-13-820	2	080S	200E	4304752687	19014	State	OW	P
THREE RIVERS 2-23-820	2	080S	200E	4304752688	19015	State	OW	P
THREE RIVERS 2-15-820	2	080S	200E	4304752689	18770	State	OW	P
THREE RIVERS 36-31-720	36	070S	200E	4304752697	19086	State	OW	P
THREE RIVERS 32-25-720	32	070S	200E	4304752718	19033	Fee	OW	P
THREE RIVERS 36-23-720	36	070S	200E	4304752733	18769	State	OW	P
THREE RIVERS 32-33-720	32	070S	200E	4304752734	19016	Fee	OW	P
THREE RIVERS 32-15-720	32	070S	200E	4304752736	18767	Fee	OW	P
THREE RIVERS 32-35-720	32	070S	200E	4304752737	18766	Fee	OW	P
THREE RIVERS FEDERAL 8-53-820	8	080S	200E	4304752771	18992	Federal	OW	P
THREE RIVERS FEDERAL 3-53-820	3	080S	200E	4304752820	19104	Federal	OW	P
THREE RIVERS FEDERAL 3-32-820	3	080S	200E	4304752861	18942	Federal	OW	P
THREE RIVERS FEDERAL 5-56-820	5	080S	200E	4304752862	18993	Federal	OW	P
THREE RIVERS FED 4-31-820	4	080S	200E	4304752874	19023	Federal	OW	P
THREE RIVERS 4-21-820	4	080S	200E	4304752875	19048	Federal	OW	P
THREE RIVERS FED 34-23-720	34	070S	200E	4304752945	19049	Federal	OW	P
THREE RIVERS FED 34-33-720	34	070S	200E	4304752947	19050	Federal	OW	P
THREE RIVERS FED 10-41-820	10	080S	200E	4304752948	19137	Federal	OW	P
THREE RIVERS FED 34-15-720	34	070S	200E	4304752965	18960	Federal	OW	P
THREE RIVERS FED 35-32-720	35	070S	200E	4304753005	19138	Federal	OW	P
Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	OW	P
Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	OW	P
Three Rivers 2-33-820	2	080S	200E	4304753273	18943	State	OW	P
Three Rivers 4-33-820	4	080S	200E	4304753528	19167	Fee	OW	P
Three Rivers Federal 33-14-720	33	070S	200E	4304753551	19107	Federal	OW	P
Three Rivers Federal 4-32-820	4	080S	200E	4304753552	19168	Federal	OW	P
Three Rivers Federal 33-24-720	33	070S	200E	4304753557	19108	Federal	OW	P
Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	OW	P
Three Rivers 5-31-820	32	070S	200E	4304753711	19068	Fee	OW	P
Three Rivers Federal 33-11-720	32	070S	200E	4304753733	19109	Federal	OW	P
Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	OW	P
Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	OW	P

Ultra Resources, Inc.

ULTRA PETROLEUM

December 13, 2013

Division of Oil, Gas, and Mining
1594 West North Temple
Salt Lake City, UT 84116
Attn: Rachel Medina

Re: Transfer of Operator
Three Rivers Project Area
Uintah County, Utah

Dear Ms. Medina:

Pursuant to Purchase and Sale Agreement dated effective October 1, 2013 Ultra Resources, Inc. ("Ultra") assumed the operations of Axia Energy, LLC ("Axia") in the Three Rivers Area, Uintah County, Utah.

Accordingly, Ultra is submitting the following documents for your review and approval:

1) Request to Transfer Application or Permit to Drill for New, APD Approved & Drilled Wells
2) Request to Transfer Application or Permit to Drill – APD Pending
3) Two Completed Sundry Notice and Reports on Wells Form 9 regarding Change of Operator executed by Ultra Resources, Inc. and Axia Energy, LLC
4) Statewide Surety Bond in the amount of $120,000

As to all wells located on Fee Surface there are surface agreements in place. Ultra presently does not anticipate making any change in the drilling plans submitted by Axia.

Ultra has also submitted a Statewide Bond to the Bureau of Land Management. As soon as we receive the acknowledgement and approval by the BLM we will forward same to you for your files. A copy of our transfer letter and bond is attached for your reference.

Should you need any further information at this time, please call me direct at (303) 645-9865 or email msbalakas@ultrapetroleum.com.

Sincerely,

Mary Sharon Balakas, CPL
Director of Land

cc: Cindy Turner, Axia Energy, LLC

304 Inverness Way South, Suite 295, Englewood, CO 80112
Telephone 303-708-9740 Facsimile 303-708-9748

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER: See Attached Well List

2. NAME OF OPERATOR: Ultra Resources, Inc. N4045

9. API NUMBER:

3. ADDRESS OF OPERATOR: 304 Inverness Way South CITY Englewood STATE CO ZIP 80112

PHONE NUMBER: (303) 645-9810

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 10/1/2013	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EFFECTIVE DATE: October 1, 2013
FROM:
Axia Energy, LLC
1430 Larimer Street
Suite 400
Denver, CO 80202
Bond Number: Blanket Statewide UT State/Fee Bond LPM9046682
TO:
Ultra Resources, Inc.
304 Inverness Way South
Englewood, CO 80112
Bond Number: DOGM:022046398
BLM 022046400

RECEIVED
DEC 16 2013
DIV. OF OIL, GAS & MINING

Ultra Resources, Inc. will be responsible under the terms and conditions of the leases/wells for the operations conducted on the leased lands.

NAME (PLEASE PRINT) Mary Sharon Balakas TITLE Attorney in Fact

SIGNATURE Mary Sharon Balakas DATE 12/11/13

APPROVED

JAN 16 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

(This space for State use only)

(5/2000) (See Instructions on Reverse Side)

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 2-11-820	Three Rivers 02-11-820	2	080S	200E	4304751936	18354	State	State	OW	P	P		
THREE RIVERS 2-13-820	Three Rivers 02-13-820	2	080S	200E	4304752687	19014	State	State	OW	DRL	P		08/27/12
THREE RIVERS 2-15-820	Three Rivers 02-15-820	2	080S	200E	4304752689	18770	State	State	OW	P	P		
Three Rivers 2-21-820	Three Rivers 02-21-820	2	080S	200E	4304753947		State	State	OW	APD	APRVD		10/15/13
Three Rivers 2-223-820	Three Rivers 02-223-820	2	080S	200E	4304753946		State	State	OW	APD	APRVD		10/15/13
Three Rivers 2-22-820	Three Rivers 02-22-820	2	080S	200E	4304753948		State	State	OW	APD	APRVD		10/15/13
THREE RIVERS 2-23-820	Three Rivers 02-23-820	2	080S	200E	4304752688	19015	State	State	OW	DRL	P		08/27/12
Three Rivers 2-24-820	Three Rivers 02-24-820	2	080S	200E	4304753945		State	State	OW	APD	APRVD		10/15/13
THREE RIVERS 2-25-820	Three Rivers 02-25-820	2	080S	200E	4304752690		State	State	OW	APD	APRVD		08/27/12
Three Rivers 2-32-820	Three Rivers 02-32-820	2	080S	200E	4304753274		State	State	OW	APD	APRVD		12/11/12
Three Rivers 2-33-820	Three Rivers 02-33-820	2	080S	200E	4304753273	18943	State	State	OW	P	P		
THREE RIVERS 2-41-820	Three Rivers 02-41-820	2	080S	200E	4304752686		State	State	OW	APD	APRVD		08/27/12
THREE RIVERS 2-51-820	Three Rivers 02-51-820	2	080S	200E	4304752685	18941	State	State	OW	P	P		
Three Rivers 4-13-820	Three Rivers 04-13-820	5	080S	200E	4304753956		Fee	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS 4-14-820	Three Rivers 04-14-820	5	080S	200E	4304752863	19183	Fee	Federal	OW	DRL	P		
Three Rivers 4-33-820	Three Rivers 04-33-820	4	080S	200E	4304753528	19167	Fee	Fee	OW	DRL	P		
Three Rivers 5-31-820	Three Rivers 05-31-820	32	070S	200E	4304753711	19068	Fee	Fee	OW	DRL	P		
Three Rivers 7-12-821	Three Rivers 07-12-821	7	080S	210E	4304753562		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-21-821	Three Rivers 07-21-821	7	080S	210E	4304753560		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-22-821	Three Rivers 07-22-821	7	080S	210E	4304753561		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-23-821	Three Rivers 07-23-821	7	080S	210E	4304753559		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-34-821	Three Rivers 07-34-821	7	080S	210E	4304753558		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 16-11-820	Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	State	OW	DRL	SCS		03/12/13
Three Rivers 16-12-820	Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	State	OW	DRL	SCS		03/12/13
Three Rivers 16-21-820	Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	State	OW	DRL	P		12/11/12
Three Rivers 16-22-820	Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	State	OW	DRL	P		12/11/12
Three Rivers 16-23-820	Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	State	OW	DRL	P		12/11/12
Three Rivers 16-24-820	Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	State	OW	P	P		
Three Rivers 16-31-820	Three Rivers 16-31-820	16	080S	200E	4304753495		State	State	OW	APD	CCS		03/12/13
Three Rivers 16-32-820	Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	State	OW	DRL	WOC		03/12/13
Three Rivers 16-33-820	Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	State	OW	DRL	WOC		03/12/13
Three Rivers 16-34-820	Three Rivers 16-34-820	16	080S	200E	4304753472		State	State	OW	APD	CCS		03/12/13
THREE RIVERS 16-41-820	Three Rivers 16-41-820	16	080S	200E	4304752110	18356	State	State	OW	P	P		
THREE RIVERS 16-42-820	Three Rivers 16-42-820	16	080S	200E	4304752056	18682	State	State	OW	P	P		
THREE RIVERS 16-43-820	Three Rivers 16-43-820	16	080S	200E	4304752057	18683	State	State	OW	P	P		
Three Rivers 16-44-820	Three Rivers 16-44-820	16	080S	200E	4304753473		State	State	OW	APD	CCS		03/12/13
Three Rivers 18-21-821	Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	Fee	OW	APD	PERPEND	12/17/12	
Three Rivers 18-22-821	Three Rivers 18-22-821	18	080S	210E	4304753620		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 18-31-821	Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	Fee	OW	APD	PERPEND	12/19/12	
Three Rivers 18-32-821	Three Rivers 18-32-821	18	080S	210E	4304753621		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 27-34-720	Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	Fee	OW	APD	PERPEND	12/19/12	
THREE RIVERS 32-15-720	Three Rivers 32-15-720	32	070S	200E	4304752736	18767	Fee	Fee	OW	P	P		
THREE RIVERS 32-25-720	Three Rivers 32-25-720	32	070S	200E	4304752718	19033	Fee	Fee	OW	P	P		
Three Rivers 32-32-720	Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	Fee	OW	DRL	P		06/12/13
Three Rivers 32-3333-720	Three Rivers 32-3333-720	32	070S	200E	4304753950	19251	Fee	Fee	OW	DRL	SCS		10/15/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	Fee	OW	DRL	P		06/12/13
Three Rivers 32-334-720	Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	Fee	OW	DRL	P		05/22/13
THREE RIVERS 32-33-720	Three Rivers 32-33-720	32	070S	200E	4304752734	19016	Fee	Fee	OW	DRL	P		08/29/12
THREE RIVERS 32-34-720	Three Rivers 32-34-720	32	070S	200E	4304752735	19249	Fee	Fee	OW	DRL	DRLG		08/29/12
THREE RIVERS 32-35-720	Three Rivers 32-35-720	32	070S	200E	4304752737	18766	Fee	Fee	OW	P	P		
Three Rivers 32-42-720	Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	Fee	OW	APD	APRVD		10/15/13
THREE RIVERS 34-31-720	Three Rivers 34-31-720	34	070S	200E	4304752012	18326	Fee	Fee	OW	P	P		
Three Rivers 34-31T-720	Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	Fee	OW	APD	APRVD		12/11/12
THREE RIVERS 36-11-720	Three Rivers 36-11-720	36	070S	200E	4304751915	18355	State	State	OW	P	P		
THREE RIVERS 36-13-720	Three Rivers 36-13-720	36	070S	200E	4304752699		State	State	OW	APD	APRVD		08/29/12
THREE RIVERS 36-21-720	Three Rivers 36-21-720	36	070S	200E	4304752698		State	State	OW	APD	APRVD		08/29/12
THREE RIVERS 36-23-720	Three Rivers 36-23-720	36	070S	200E	4304752733	18769	State	State	OW	P	P		
THREE RIVERS 36-31-720	Three Rivers 36-31-720	36	070S	200E	4304752697	19086	State	State	OW	DRL	P		08/29/12
Three Rivers D	Three Rivers D	16	080S	200E	4304753702		State	State	WD	APD	APRVD		07/15/13
THREE RIVERS FED 3-11-820	Three Rivers Fed 03-11-820	34	070S	200E	4304752950	19184	Federal	Fee	OW	DRL	WOC		02/22/13
Three Rivers Federal 3-12-820	Three Rivers Fed 03-12-820	4	080S	200E	4304753914		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 3-13-820	Three Rivers Fed 03-13-820	3	080S	200E	4304753951		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-14-820	Three Rivers Fed 03-14-820	3	080S	200E	4304753952		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-23-820	Three Rivers Fed 03-23-820	3	080S	200E	4304753953		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-24-820	Three Rivers Fed 03-24-820	3	080S	200E	4304753954		Federal	Federal	OW	APD	PERPEND	08/12/13	
THREE RIVERS FEDERAL 3-32-820	Three Rivers Fed 03-32-820	3	080S	200E	4304752861	18942	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 3-33-820	Three Rivers Fed 03-33-820	3	080S	200E	4304752864		Federal	Federal	OW	APD	APRVD		12/24/12
THREE RIVERS FEDERAL 3-53-820	Three Rivers Fed 03-53-820	3	080S	200E	4304752820	19104	Federal	Federal	OW	DRL	P		12/24/12
THREE RIVERS FEDERAL 3-54-820	Three Rivers Fed 03-54-820	3	080S	200E	4304752860		Federal	Federal	OW	APD	APRVD		12/24/12

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 4-21-820	Three Rivers Fed 04-21-820	4	080S	200E	4304752875	19048	Federal	Fee	OW	DRL	P		02/22/13
THREE RIVERS FED 4-31-820	Three Rivers Fed 04-31-820	4	080S	200E	4304752874	19023	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 4-32-820	Three Rivers Fed 04-32-820	4	080S	200E	4304753552	19168	Federal	Fee	OW	DRL	P		08/26/13
Three Rivers Federal 4-41-820	Three Rivers Fed 04-41-820	4	080S	200E	4304753911		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 4-42-820	Three Rivers Fed 04-42-820	4	080S	200E	4304753913		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 5-11-820	Three Rivers Fed 05-11-820	5	080S	200E	4304754204		Federal	Federal	OW	NEW	PERPEND	12/03/13	
Three Rivers Federal 5-21-820	Three Rivers Fed 05-21-820	5	080S	200E	4304754205		Federal	Federal	OW	NEW	PERPEND	12/03/13	
Three Rivers Federal 5-42-820	Three Rivers Fed 05-42-820	5	080S	200E	4304753958		Federal	Federal	OW	APD	PERPEND	08/19/13	
Three Rivers Federal 5-43-820	Three Rivers Fed 05-43-820	5	080S	200E	4304753957		Federal	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS FEDERAL 5-56-820	Three Rivers Fed 05-56-820	5	080S	200E	4304752862	18993	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 8-52-820	Three Rivers Fed 08-52-820	8	080S	200E	4304752770	19156	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FEDERAL 8-53-820	Three Rivers Fed 08-53-820	8	080S	200E	4304752771	18992	Federal	Federal	OW	P	P		
Three Rivers Federal 9-41-820	Three Rivers Fed 09-41-820	10	080S	200E	4304753556	19170	Federal	Federal	OW	DRL	P		08/20/13
THREE RIVERS FED 10-30-820	Three Rivers Fed 10-30-820	10	080S	200E	4304753555	19169	Federal	Federal	OW	DRL	P		08/20/13
Three Rivers Federal 10-31-820	Three Rivers Fed 10-31-820	10	080S	200E	4304753437		Federal	Federal	OW	APD	CCS		08/21/13
Three Rivers Federal 10-32-820	Three Rivers Fed 10-32-820	10	080S	200E	4304753415		Federal	Federal	OW	APD	CCS		08/21/13
THREE RIVERS FED 10-41-820	Three Rivers Fed 10-41-820	10	080S	200E	4304752948	19137	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FED 10-42-820	Three Rivers Fed 10-42-820	10	080S	200E	4304752949		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 33-11-720	Three Rivers Fed 33-11-720	32	070S	200E	4304753733	19109	Federal	Fee	OW	DRL	P		07/17/13
Three Rivers Federal 33-12-720	Three Rivers Fed 33-12-720	33	070S	200E	4304753724	19250	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-13-720	Three Rivers Fed 33-13-720	33	070S	200E	4304753723	19222	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-14-720	Three Rivers Fed 33-14-720	33	070S	200E	4304753551	19107	Federal	Fee	OW	DRL	P		09/16/13
Three Rivers Federal 33-24-720	Three Rivers Fed 33-24-720	33	070S	200E	4304753557	19108	Federal	Fee	OW	DRL	P		07/09/13
THREE RIVERS FED 34-15-720	Three Rivers Fed 34-15-720	34	070S	200E	4304752965	18960	Federal	Fee	OW	P	P		
THREE RIVERS FED 34-23-720	Three Rivers Fed 34-23-720	34	070S	200E	4304752945	19049	Federal	Fee	OW	DRL	P		02/12/13
Three Rivers Federal 34-25-720	Three Rivers Fed 34-25-720	34	070S	200E	4304753283		Federal	Fee	OW	APD	APRVD		06/10/13
THREE RIVERS FED 34-33-720	Three Rivers Fed 34-33-720	34	070S	200E	4304752947	19050	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 34-35-720	Three Rivers Fed 34-35-720	34	070S	200E	4304753282		Federal	Fee	OW	APD	APRVD		06/10/13
Three Rivers Federal 34-42-720	Three Rivers Fed 34-42-720	35	070S	200E	4304753915		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 34-43-720	Three Rivers Fed 34-43-720	35	070S	200E	4304753916		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-11-720	Three Rivers Fed 35-11-720	35	070S	200E	4304753944		Federal	Federal	OW	APD	PERPEND	07/25/13	
Three Rivers Federal 35-12-720	Three Rivers Fed 35-12-720	35	070S	200E	4304753917		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-13-720	Three Rivers Fed 35-13-720	35	070S	200E	4304753554		Federal	Federal	OW	APD	APRVD		08/20/13
Three Rivers Federal 35-14-720	Three Rivers Fed 35-14-720	35	070S	200E	4304753553		Federal	Federal	OW	APD	APRVD		08/22/13
Three Rivers Federal 35-21-720	Three Rivers Fed 35-21-720	35	070S	200E	4304753943		Federal	Federal	OW	APD	PERPEND	07/25/13	
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-32-720	35	070S	200E	4304753005	19138	Federal	Federal	OW	DRL	APRVD		02/22/13
THREE RIVERS FED 35-34-720	Three Rivers Fed 35-34-720	35	070S	200E	4304753006		Federal	Federal	OW	APD	APRVD		02/22/13
THREE RIVERS FED 35-42-720	Three Rivers Fed 35-42-720	35	070S	200E	4304753007		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 35-43-720	Three Rivers Fed 35-43-720	35	070S	200E	4304753918		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-442-720	Three Rivers Fed 35-442-720	35	070S	200E	4304753919		Federal	Federal	OW	APD	APRVD		08/01/13
THREE RIVERS FED 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753008		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Fed 03-34-820	Three Rivers Fed 03-34-820	3	080S	200E			Federal			NA	SUB	12/10/13	
Three Rivers Fed 03-44-820	Three Rivers Fed 03-44-820	3	080S	200E			Federal			NA	SUB	12/10/13	
Three Rivers Fed 08-31-820	Three Rivers Fed 08-31-820	8	080S	200E			Federal			NA	SUB	12/07/13	
Three Rivers Fed 08-41-820	Three Rivers Fed 08-41-820	9	080S	200E			Federal			NA	SUB	12/07/13	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER: See Attached Well List

2. NAME OF OPERATOR: Axia Energy, LLC N3765

9. API NUMBER:

3. ADDRESS OF OPERATOR: 1430 Larimer Street, Ste 400 CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (720) 746-5200

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 10/1/2013	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EFFECTIVE DATE: October 1, 2013
FROM:
Axia Energy, LLC
1430 Larimer Street
Suite 400
Denver, CO 80202
Bond Number: Blanket Statewide UT State/Fee Bond LPM9046682
TO:
Ultra Resources, Inc.
304 Inverness Way South
Englewood, CO 80112
Bond Number: DOGM 022046398
BLM 022041600

RECEIVED
DEC 16 2013
DIV. OF OIL, GAS & MINING

Ultra Resources, Inc. will be responsible under the terms and conditions of the leases/wells for the operations conducted on the leased lands.

NAME (PLEASE PRINT) Daniel G. Blanchard TITLE President

SIGNATURE D G Blanchard DATE 12/11/13

(This space for State use only)

APPROVED

JAN 16 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

(5/2000) (See Instructions on Reverse Side)

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR

AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 2-11-820	Three Rivers 02-11-820	2	080S	200E	4304751936	18354	State	State	OW	P	P	1	
THREE RIVERS 2-13-820	Three Rivers 02-13-820	2	080S	200E	4304752687	19014	State	State	OW	DRL	P	2	08/27/12
THREE RIVERS 2-15-820	Three Rivers 02-15-820	2	080S	200E	4304752689	18770	State	State	OW	P	P	3	
Three Rivers 2-21-820	Three Rivers 02-21-820	2	080S	200E	4304753947		State	State	OW	APD	APRVD	4	10/15/13
Three Rivers 2-223-820	Three Rivers 02-223-820	2	080S	200E	4304753946		State	State	OW	APD	APRVD	5	10/15/13
Three Rivers 2-22-820	Three Rivers 02-22-820	2	080S	200E	4304753948		State	State	OW	APD	APRVD	6	10/15/13
THREE RIVERS 2-23-820	Three Rivers 02-23-820	2	080S	200E	4304752688	19015	State	State	OW	DRL	P	7	08/27/12
Three Rivers 2-24-820	Three Rivers 02-24-820	2	080S	200E	4304753945		State	State	OW	APD	APRVD	8	10/15/13
THREE RIVERS 2-25-820	Three Rivers 02-25-820	2	080S	200E	4304752690		State	State	OW	APD	APRVD	9	08/27/12
Three Rivers 2-32-820	Three Rivers 02-32-820	2	080S	200E	4304753274		State	State	OW	APD	APRVD	10	12/11/12
Three Rivers 2-33-820	Three Rivers 02-33-820	2	080S	200E	4304753273	18943	State	State	OW	P	P	1	
THREE RIVERS 2-41-820	Three Rivers 02-41-820	2	080S	200E	4304752686		State	State	OW	APD	APRVD	2	08/27/12
THREE RIVERS 2-51-820	Three Rivers 02-51-820	2	080S	200E	4304752685	18941	State	State	OW	P	P	3	
Three Rivers 4-13-820	Three Rivers 04-13-820	5	080S	200E	4304753956		Fee	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS 4-14-820	Three Rivers 04-14-820	5	080S	200E	4304752863	19183	Fee	Federal	OW	DRL	P	5	
Three Rivers 4-33-820	Three Rivers 04-33-820	4	080S	200E	4304753528	19167	Fee	Fee	OW	DRL	P	6	
Three Rivers 5-31-820	Three Rivers 05-31-820	32	070S	200E	4304753711	19068	Fee	Fee	OW	DRL	P	7	
Three Rivers 7-12-821	Three Rivers 07-12-821	7	080S	210E	4304753562		Fee	Fee	OW	APD	PERPEND	04/15/13	8
Three Rivers 7-21-821	Three Rivers 07-21-821	7	080S	210E	4304753560		Fee	Fee	OW	APD	PERPEND	04/15/13	9
Three Rivers 7-22-821	Three Rivers 07-22-821	7	080S	210E	4304753561		Fee	Fee	OW	APD	PERPEND	04/15/13	20
Three Rivers 7-23-821	Three Rivers 07-23-821	7	080S	210E	4304753559		Fee	Fee	OW	APD	PERPEND	04/15/13	1
Three Rivers 7-34-821	Three Rivers 07-34-821	7	080S	210E	4304753558		Fee	Fee	OW	APD	PERPEND	04/15/13	2
Three Rivers 16-11-820	Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	State	OW	DRL	SCS	3	03/12/13
Three Rivers 16-12-820	Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	State	OW	DRL	SCS	4	03/12/13
Three Rivers 16-21-820	Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	State	OW	DRL	P	5	12/11/12
Three Rivers 16-22-820	Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	State	OW	DRL	P	6	12/11/12
Three Rivers 16-23-820	Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	State	OW	DRL	P	7	12/11/12
Three Rivers 16-24-820	Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	State	OW	P	P	8	
Three Rivers 16-31-820	Three Rivers 16-31-820	16	080S	200E	4304753495		State	State	OW	APD	CCS	9	03/12/13
Three Rivers 16-32-820	Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	State	OW	DRL	WOC	30	03/12/13
Three Rivers 16-33-820	Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	State	OW	DRL	WOC	1	03/12/13
Three Rivers 16-34-820	Three Rivers 16-34-820	16	080S	200E	4304753472		State	State	OW	APD	CCS	2	03/12/13
THREE RIVERS 16-41-820	Three Rivers 16-41-820	16	080S	200E	4304752110	18356	State	State	OW	P	P	3	
THREE RIVERS 16-42-820	Three Rivers 16-42-820	16	080S	200E	4304752056	18682	State	State	OW	P	P	4	
THREE RIVERS 16-43-820	Three Rivers 16-43-820	16	080S	200E	4304752057	18683	State	State	OW	P	P	5	
Three Rivers 16-44-820	Three Rivers 16-44-820	16	080S	200E	4304753473		State	State	OW	APD	CCS	6	03/12/13
Three Rivers 18-21-821	Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	Fee	OW	APD	PERPEND	12/17/12	7
Three Rivers 18-22-821	Three Rivers 18-22-821	18	080S	210E	4304753620		Fee	Fee	OW	APD	PERPEND	04/15/13	8
Three Rivers 18-31-821	Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	Fee	OW	APD	PERPEND	12/19/12	9
Three Rivers 18-32-821	Three Rivers 18-32-821	18	080S	210E	4304753621		Fee	Fee	OW	APD	PERPEND	04/15/13	40
Three Rivers 27-34-720	Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	Fee	OW	APD	PERPEND	12/19/12	1
THREE RIVERS 32-15-720	Three Rivers 32-15-720	32	070S	200E	4304752736	18767	Fee	Fee	OW	P	P	2	
THREE RIVERS 32-25-720	Three Rivers 32-25-720	32	070S	200E	4304752718	19033	Fee	Fee	OW	P	P	3	
Three Rivers 32-32-720	Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	Fee	OW	DRL	P	4	06/12/13
Three Rivers 32-3333-720	Three Rivers 32-3333-720	32	070S	200E	4304753950	19251	Fee	Fee	OW	DRL	SCS	5	10/15/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	Fee	OW	DRL	P	6	06/12/13
Three Rivers 32-334-720	Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	Fee	OW	DRL	P	7	05/22/13
THREE RIVERS 32-33-720	Three Rivers 32-33-720	32	070S	200E	4304752734	19016	Fee	Fee	OW	DRL	P	8	08/29/12
THREE RIVERS 32-34-720	Three Rivers 32-34-720	32	070S	200E	4304752735	19249	Fee	Fee	OW	DRL	DRLG	9	08/29/12
THREE RIVERS 32-35-720	Three Rivers 32-35-720	32	070S	200E	4304752737	18766	Fee	Fee	OW	P	P	50	
Three Rivers 32-42-720	Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	Fee	OW	APD	APRVD	1	10/15/13
THREE RIVERS 34-31-720	Three Rivers 34-31-720	34	070S	200E	4304752012	18326	Fee	Fee	OW	P	P	2	
Three Rivers 34-31T-720	Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	Fee	OW	APD	APRVD	3	12/11/12
THREE RIVERS 36-11-720	Three Rivers 36-11-720	36	070S	200E	4304751915	18355	State	State	OW	P	P	4	
THREE RIVERS 36-13-720	Three Rivers 36-13-720	36	070S	200E	4304752699		State	State	OW	APD	APRVD	5	08/29/12
THREE RIVERS 36-21-720	Three Rivers 36-21-720	36	070S	200E	4304752698		State	State	OW	APD	APRVD	6	08/29/12
THREE RIVERS 36-23-720	Three Rivers 36-23-720	36	070S	200E	4304752733	18769	State	State	OW	P	P	7	
THREE RIVERS 36-31-720	Three Rivers 36-31-720	36	070S	200E	4304752697	19086	State	State	OW	DRL	P	8	08/29/12
Three Rivers D	Three Rivers D	16	080S	200E	4304753702		State	State	WD	APD	APRVD	9	07/15/13
THREE RIVERS FED 3-11-820	Three Rivers Fed 03-11-820	34	070S	200E	4304752950	19184	Federal	Fee	OW	DRL	WOC	60	02/22/13
Three Rivers Federal 3-12-820	Three Rivers Fed 03-12-820	4	080S	200E	4304753914		Federal	Federal	OW	APD	APRVD	1	08/01/13
Three Rivers Federal 3-13-820	Three Rivers Fed 03-13-820	3	080S	200E	4304753951		Federal	Federal	OW	APD	PERPEND	08/12/13	2
Three Rivers Federal 3-14-820	Three Rivers Fed 03-14-820	3	080S	200E	4304753952		Federal	Federal	OW	APD	PERPEND	08/12/13	3
Three Rivers Federal 3-23-820	Three Rivers Fed 03-23-820	3	080S	200E	4304753953		Federal	Federal	OW	APD	PERPEND	08/12/13	4
Three Rivers Federal 3-24-820	Three Rivers Fed 03-24-820	3	080S	200E	4304753954		Federal	Federal	OW	APD	PERPEND	08/12/13	5
THREE RIVERS FEDERAL 3-32-820	Three Rivers Fed 03-32-820	3	080S	200E	4304752861	18942	Federal	Federal	OW	P	P		6
THREE RIVERS FEDERAL 3-33-820	Three Rivers Fed 03-33-820	3	080S	200E	4304752864		Federal	Federal	OW	APD	APRVD	7	12/24/12
THREE RIVERS FEDERAL 3-53-820	Three Rivers Fed 03-53-820	3	080S	200E	4304752820	19104	Federal	Federal	OW	DRL	P	8	12/24/12
THREE RIVERS FEDERAL 3-54-820	Three Rivers Fed 03-54-820	3	080S	200E	4304752860		Federal	Federal	OW	APD	APRVD	9	12/24/12

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR

AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 4-21-820	Three Rivers Fed 04-21-820	4	080S	200E	4304752875	19048	Federal	Fee	OW	DRL	P	70	02/22/13
THREE RIVERS FED 4-31-820	Three Rivers Fed 04-31-820	4	080S	200E	4304752874	19023	Federal	Fee	OW	DRL	P	1	02/22/13
Three Rivers Federal 4-32-820	Three Rivers Fed 04-32-820	4	080S	200E	4304753552	19168	Federal	Fee	OW	DRL	P	2	08/26/13
Three Rivers Federal 4-41-820	Three Rivers Fed 04-41-820	4	080S	200E	4304753911		Federal	Federal	OW	APD	APRVD	3	08/01/13
Three Rivers Federal 4-42-820	Three Rivers Fed 04-42-820	4	080S	200E	4304753913		Federal	Federal	OW	APD	APRVD	4	08/01/13
Three Rivers Federal 5-11-820	Three Rivers Fed 05-11-820	5	080S	200E	4304754204		Federal	Federal	OW	NEW	PERPEND	12/03/13	5
Three Rivers Federal 5-21-820	Three Rivers Fed 05-21-820	5	080S	200E	4304754205		Federal	Federal	OW	NEW	PERPEND	12/03/13	6
Three Rivers Federal 5-42-820	Three Rivers Fed 05-42-820	5	080S	200E	4304753958		Federal	Federal	OW	APD	PERPEND	08/19/13	7
Three Rivers Federal 5-43-820	Three Rivers Fed 05-43-820	5	080S	200E	4304753957		Federal	Federal	OW	APD	PERPEND	08/19/13	8
THREE RIVERS FEDERAL 5-56-820	Three Rivers Fed 05-56-820	5	080S	200E	4304752862	18993	Federal	Federal	OW	P	P	9	
THREE RIVERS FEDERAL 8-52-820	Three Rivers Fed 08-52-820	8	080S	200E	4304752770	19156	Federal	Federal	OW	DRL	P	80	02/22/13
THREE RIVERS FEDERAL 8-53-820	Three Rivers Fed 08-53-820	8	080S	200E	4304752771	18992	Federal	Federal	OW	P	P	1	
Three Rivers Federal 9-41-820	Three Rivers Fed 09-41-820	10	080S	200E	4304753556	19170	Federal	Federal	OW	DRL	P	2	08/20/13
THREE RIVERS FED 10-30-820	Three Rivers Fed 10-30-820	10	080S	200E	4304753555	19169	Federal	Federal	OW	DRL	P	3	08/20/13
Three Rivers Federal 10-31-820	Three Rivers Fed 10-31-820	10	080S	200E	4304753437		Federal	Federal	OW	APD	CCS	4	08/21/13
Three Rivers Federal 10-32-820	Three Rivers Fed 10-32-820	10	080S	200E	4304753415		Federal	Federal	OW	APD	CCS	5	08/21/13
THREE RIVERS FED 10-41-820	Three Rivers Fed 10-41-820	10	080S	200E	4304752948	19137	Federal	Federal	OW	DRL	P	6	02/22/13
THREE RIVERS FED 10-42-820	Three Rivers Fed 10-42-820	10	080S	200E	4304752949		Federal	Federal	OW	APD	APRVD	7	02/22/13
Three Rivers Federal 33-11-720	Three Rivers Fed 33-11-720	32	070S	200E	4304753733	19109	Federal	Fee	OW	DRL	P	8	07/17/13
Three Rivers Federal 33-12-720	Three Rivers Fed 33-12-720	33	070S	200E	4304753724	19250	Federal	Fee	OW	DRL	WOC	9	09/16/13
Three Rivers Federal 33-13-720	Three Rivers Fed 33-13-720	33	070S	200E	4304753723	19222	Federal	Fee	OW	DRL	WOC	90	09/16/13
Three Rivers Federal 33-14-720	Three Rivers Fed 33-14-720	33	070S	200E	4304753551	19107	Federal	Fee	OW	DRL	P	1	09/16/13
Three Rivers Federal 33-24-720	Three Rivers Fed 33-24-720	33	070S	200E	4304753557	19108	Federal	Fee	OW	DRL	P	2	07/09/13
THREE RIVERS FED 34-15-720	Three Rivers Fed 34-15-720	34	070S	200E	4304752965	18960	Federal	Fee	OW	P	P	3	
THREE RIVERS FED 34-23-720	Three Rivers Fed 34-23-720	34	070S	200E	4304752945	19049	Federal	Fee	OW	DRL	P	4	02/12/13
Three Rivers Federal 34-25-720	Three Rivers Fed 34-25-720	34	070S	200E	4304753283		Federal	Fee	OW	APD	APRVD	5	06/10/13
THREE RIVERS FED 34-33-720	Three Rivers Fed 34-33-720	34	070S	200E	4304752947	19050	Federal	Fee	OW	DRL	P	6	02/22/13
Three Rivers Federal 34-35-720	Three Rivers Fed 34-35-720	34	070S	200E	4304753282		Federal	Fee	OW	APD	APRVD	7	06/10/13
Three Rivers Federal 34-42-720	Three Rivers Fed 34-42-720	35	070S	200E	4304753915		Federal	Federal	OW	APD	APRVD	8	08/01/13
Three Rivers Federal 34-43-720	Three Rivers Fed 34-43-720	35	070S	200E	4304753916		Federal	Federal	OW	APD	APRVD	9	08/01/13
Three Rivers Federal 35-11-720	Three Rivers Fed 35-11-720	35	070S	200E	4304753944		Federal	Federal	OW	APD	PERPEND	07/25/13	100
Three Rivers Federal 35-12-720	Three Rivers Fed 35-12-720	35	070S	200E	4304753917		Federal	Federal	OW	APD	APRVD	1	08/01/13
Three Rivers Federal 35-13-720	Three Rivers Fed 35-13-720	35	070S	200E	4304753554		Federal	Federal	OW	APD	APRVD	2	08/20/13
Three Rivers Federal 35-14-720	Three Rivers Fed 35-14-720	35	070S	200E	4304753553		Federal	Federal	OW	APD	APRVD	3	08/22/13
Three Rivers Federal 35-21-720	Three Rivers Fed 35-21-720	35	070S	200E	4304753943		Federal	Federal	OW	APD	PERPEND	07/25/13	4
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-32-720	35	070S	200E	4304753005	19138	Federal	Federal	OW	DRL	APRVD	5	02/22/13
THREE RIVERS FED 35-34-720	Three Rivers Fed 35-34-720	35	070S	200E	4304753006		Federal	Federal	OW	APD	APRVD	6	02/22/13
THREE RIVERS FED 35-42-720	Three Rivers Fed 35-42-720	35	070S	200E	4304753007		Federal	Federal	OW	APD	APRVD	7	02/22/13
Three Rivers Federal 35-43-720	Three Rivers Fed 35-43-720	35	070S	200E	4304753918		Federal	Federal	OW	APD	APRVD	8	08/01/13
Three Rivers Federal 35-442-720	Three Rivers Fed 35-442-720	35	070S	200E	4304753919		Federal	Federal	OW	APD	APRVD	9	08/01/13
THREE RIVERS FED 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753008		Federal	Federal	OW	APD	APRVD	110	02/22/13
Three Rivers Fed 03-34-820	Three Rivers Fed 03-34-820	3	080S	200E			Federal			NA	SUB	12/10/13	1
Three Rivers Fed 03-44-820	Three Rivers Fed 03-44-820	3	080S	200E			Federal			NA	SUB	12/10/13	2
Three Rivers Fed 08-31-820	Three Rivers Fed 08-31-820	8	080S	200E			Federal			NA	SUB	12/07/13	3
Three Rivers Fed 08-41-820	Three Rivers Fed 08-41-820	9	080S	200E			Federal			NA	SUB	12/07/13	4

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AUG 15 2013

BLM

Form 3160-3
(August 2007)

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

CONFIDENTIAL

1a. Type of Work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☐ Multiple Zone ☒ Single Zone

5. Lease Serial No.
UTU85994

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
THREE RIVERS FED 3-14-820

2. Name of Operator
Ultra Resources, Inc.

Contact: DON S HAMILTON
E-Mail: starpoint@etv.net

9. API Well No.
43-047-53952

3a. Address
304 Inverness Way South, Suite 295
Englewood, CO 80112

3b. Phone No. (include area code)
Ph: 435-719-2018
Fx: 435-719-2019

10. Field and Pool, or Exploratory
UNDESIGNATED

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface NWSW 1512FSL 1251FWL 40.148642 N Lat, 109.659664 W Lon

At proposed prod. zone SWSW 660FSL 660FWL 40.146283 N Lat, 109.661756 W Lon

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 3 T8S R20E Mer SLB

14. Distance in miles and direction from nearest town or post office*
26.4 MILES SOUTHWEST OF VERNAL, UTAH

12. County or Parish
UINTAH

13. State
UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
1251

16. No. of Acres in Lease
1818.00

17. Spacing Unit dedicated to this well
40.00

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.
40

19. Proposed Depth
7137 MD
6921 TVD

20. BLM/BIA Bond No. on file
UTB000593

21. Elevations (Show whether DF, KB, RT, GL, etc.
4745 GL

22. Approximate date work will start
08/25/2013

23. Estimated duration
60 DAYS

RECEIVED
MAR 27 2014
DIV. OF OIL, GAS & MINING

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
(Electronic Submission)

Name (Printed/Typed)
DON S HAMILTON Ph: 435-719-2018

Date
08/12/2013

Title
PERMITTING AGENT

Approved by (Signature)

Name (Printed/Typed)
Jerry Kenczka

Date
MAR 24 2014

Title
Assistant Field Manager
Lands & Mineral Resources

Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #216742 verified by the BLM Well Information System

UDOGM

VERNAL FIELD OFFICE
CONDITIONS OF APPROVAL ATTACHED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

13RPM0068AE

NOS 7/13/13

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**Ultra Resources, Inc.**	**Location:**	**NWSW, Sec. 3, T8S, R20E**
Well No:	**Three Rivers Fed 3-14-820**	**Lease No:**	**UTU-85994**
API No:	**43-047-53952**	**Agreement:**	**N/A**

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.

- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.

- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC COAs:

- 300 design-rated horse power must not emit more than 2 grams of NOx per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower-hour.

- All vehicles and equipment shall be cleaned either through power-washing, or other approved method, if the vehicles or equipment were brought in from areas outside the Uinta Basin, to prevent All new and replacement internal combustion gas field engines of less than or equal to weed seed introduction.

- Project activities are not allowed from March 1 – August 31 to minimize impacts during burrowing owl nesting season. This Condition of Approval only applies to the following well locations:
    - Three Rivers # 5-42-820, 5-43-820, and 4-13-820;
    - Three Rivers # 3-13-820, 3-14-820, 3-23-820,and 3-24-820;
    - Three Rivers # 35-11-720 and 35-21-720

DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- Cement for the surface casing shall be circulated to the surface. Cement for the production casing shall be brought up to a minimum of 200 feet above the surface casing shoe.
- A CBL shall be run from TD to TOC in the Production Casing.
- Cement sample shall be caught and tested for compressibility for the lead and tail cement for the surface and production casing. The results shall be reported with the completion report.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.
    - Well name and number.
    - Well location (¼¼, Sec., Twn, Rng, and P.M.).
    - Date well was placed in a producing status (date of first production for which royalty will be paid).
    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
    - Unit agreement and/or participating area name and number, if applicable.
    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs,

core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Sundry Number: 50129 API Well Number: 43047539520000

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
UTU85994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Three Rivers Federal 3-14-820

2. NAME OF OPERATOR:
ULTRA RESOURCES INC

9. API NUMBER:
43047539520000

3. ADDRESS OF OPERATOR:
304 Inverness Way South #245 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9810 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1513 FSL 1315 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSW Section: 03 Township: 08.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 7/1/2014	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	✓ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

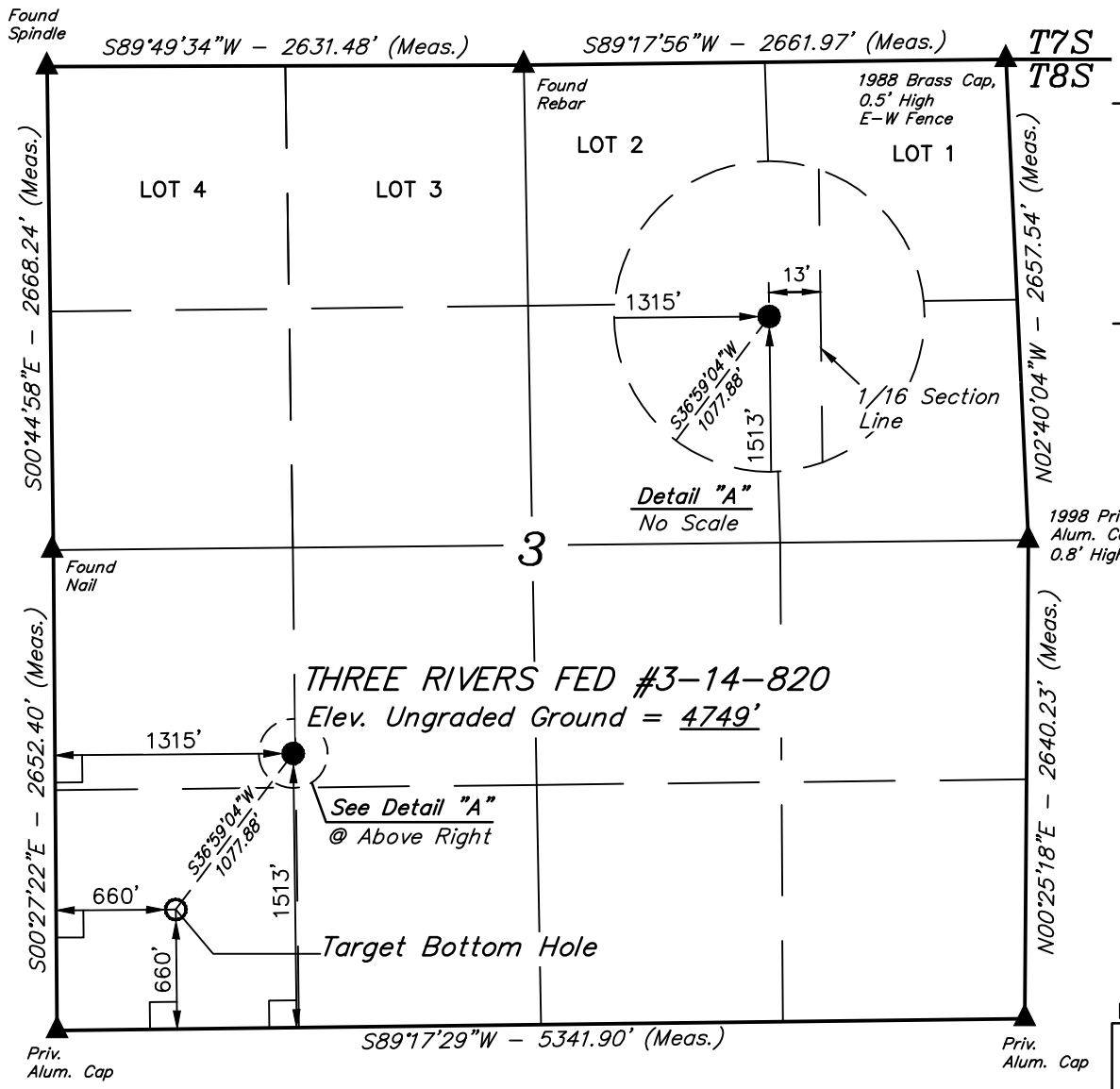
Ultra requests to change TD from 7,137 MD/6,921 TVD to 6,959 MD/6,762 TVD and to update the SHL per attached Plat, Drilling Plan, Directional Plan and Exception Location Letter to the previously approved APD.

Approved by the Utah Division of Oil, Gas and Mining
May 14, 2014
Date:
By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jenna Anderson	303 645-9804	Permitting Assistant
SIGNATURE		**DATE**
N/A		4/15/2014

RECEIVED: Apr. 15, 2014

T8S, R20E, S.L.B.&M.



ULTRA RESOURCES, INC.

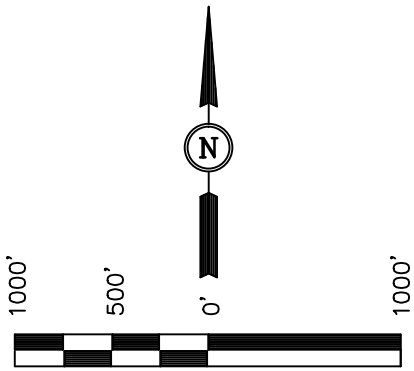
Well location, THREE RIVERS FED #3-14-820, located as shown in the NW 1/4 SW 1/4 of Section 3, T8S, R20E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.

BASIS OF BEARINGS

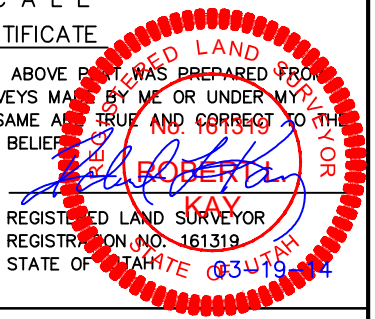
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH



REVISED: 03-17-14 S.S.

LEGEND:

- ∟ = 90° SYMBOL
- ● = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°08'46.62" (40.146283)	LATITUDE = 40°08'55.13" (40.148647)
LONGITUDE = 109°39'42.32" (109.661756)	LONGITUDE = 109°39'33.97" (109.659436)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST – VERNAL, UTAH 84078
(435) 789-1017

SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	06-24-13	06-28-13
PARTY: B.H. C.A. K.O.	REFERENCES: G.L.O. PLAT	
WEATHER: HOT	FILE: ULTRA RESOURCES, INC.	

RECEIVED: May. 07, 2014

ULTRA RESOURCES, INC.

MASTER
8 - POINT DRILLING PROGRAM

Slim Hole Design
8 5/8" Surface & 5 ½" Production Casing Design

DATED: 04-15-14

Directional Wells located on Ultra leases in
Three Rivers Project:

Three Rivers Fed 3-14-820

SHL: Sec 3 (NWSW) 8S R20E

Uintah, Utah

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (CFR 43, Part 3160) and the approved Application for Permit to Drill. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

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1. Formation Tops

The estimated tops of important geologic markers are as follows:

Formation Top	Top (TVD)	Comments
Uinta	Surface	
BMSW	1,450' MD / 1,450' TVD	
Garden Gulch	4,854' MD / 4,657' TVD	Oil & Associated Gas
Lower Green River*	5,024' MD / 4,827' TVD	Oil & Associated Gas
Wasatch	6,759' MD / 6,562' TVD	Oil & Associated Gas
TD	6,959' MD / 6,762' TVD	

Asterisks (*) denotes target pay intervals

All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished to the BLM. Oil and gas shows will be adequately tested for commercial possibilities, reported and protected by casing and cement.

2. BOP Equipment

A) The BOPE shall be closed whenever the well is unattended The Bureau of Land Management will be notified 24 hours prior to all BOPE pressure tests. The State of Utah, Division of Oil, Gas and Mining will be notified 24 hours prior to all BOPE pressure tests.

B) The BOPE shall be closed whenever the well is unattended.

C) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part A:

1) All BOPE connections subjected to well pressure will be flanged, welded, or clamped.
2) Choke Manifold
3) Tee blocks or targeted 'T's will be used and anchored to prevent slip and reduce vibration.
4) Two adjustable chokes will be used in the choke manifold.
5) All valves (except chokes) in kill line choke manifold and choke line will not restrict the flow.
6) Pressure gauges in the well control system will be designed for drilling fluid.

D) BOPE Testing:

1) BOPE shall be pressure tested when initially installed, whenever any seal subject to pressure testing is broken, or after repairs.
2) All BOP tests will be performed with a test plug in place.
3) BOP will be tested to full stack working pressure and annular preventer to 50% stack working pressure.

INTERVAL	**BOP EQUIPMENT**
0 - 1,000' MD / 1, 000' TVD	11" Diverter with Rotating Head
1,000' MD / 1, 000' TVD - 6,959' MD / 6,762' TVD	3,000# Ram Double BOP & Annular with Diverter & Rotating Head

NOTE: Drilling spool to accommodate choke and kill lines.

3. Casing and Float Equipment Program

CASING:

Directional Well	Hole Size	OD	Depth MD/TVD	Wt.	Grade & Connection	Cond.
Surface	11"	8 5/8"	1,000' MD / 1, 000' TVD	24.0 ppf	J-55, LTC	New
Production	7 7/8"	5 ½"	6,959' MD / 6,762' TVD	17.0 ppf	J-55, LTC	New

RECEIVED: May. 07, 2014

CASING SPECIFICATIONS:

Directional Well	Casing OD	Casing ID / Drift ID	Collapse (psi)	Int. Yield (psi)	Ten. Yield (lb)	Jt. Strength (lb)
Surface	8 5/8"	8.097" / 7.972"	1,370	2,950	381,000	244,000
Production	5 ½"	4.492" / 4.767"	4,910	5,320'	273,000	229,000

FLOAT EQUIPMENT:

SURFACE (8 5/8") Float Shoe, 1 joint casing, float collar
Centralizers: 1 each 1st 4 Joints then every 4th joint to surface

PRODUCTION (5 ½") Float Shoe, 1 joint casing, float collar
Centralizers: 1 each 1st 4 Joints then every 3rd joint to 500' into surface casing

4. Cementing Programs

CONDUCTOR (13 ⅜") Ready Mix – Cement to surface

SURFACE (8 5/8") Cement Top - Surface
Surface – 500' Lead: 80 sks, Premium Lightweight Cmt w/ additives, 11.5 ppg, 2,97 cf/sk 50% excess
500' – 1,000' MD / 1, 000' TVD± Tail: 115 sks Glass G Cement w/ additives, 15.8 ppg, 1.16 cf/sx, 50% excess

Note: The above volumes are based on a gauge-hole + 50% excess.

PRODUCTION (5 ½") Cement Top – 500'
500' - 4,000' TVD ± Lead: 225 sks – Econocem Cement w/ 0.25 lbm Poly-E-Flake, 1% Granulite TR ¼, 5 lbm Kol-Seal; 11.0 ppg; 3.54 cf/sx; 15% excess
4,000' – 6,959' MD / 6,762' TVD Tail: 450 sks, Expandacem Cement w/ 0.25 lbm Poly-E-Flake, 1 lbm Granulite TR ¼, 2 lbm Kol-Seal; 14.0 pp; 1.349 cf/sk; 15% excess

Note: Lead Cement will be brought to 4,000' which will give a minimum of 500' above Lower Green River.

A) For Surface casing, if cement falls or does not circulate to surface, cement will be topped off.
B) Cement will not be placed down annulus with a 1" pipe unless BLM is contacted.
C) The Bureau of Land Management will be notified 24 hours prior to running casing and cementing.
D) As per 43 CFR 3160, Onshore Oil and Gas Order No.2, Drilling Operations, Part B:

1) All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe (minimum of 8 hours) prior to drilling out.
2) Prior to drilling out cement, casing will be pressure tested to 1500 psi. Pressure decline must not be greater than 10% (150 psi) in 30 minutes.
3) Progress reports, Form 3160-5 "Sundry Notices and Reports on Wells", shall be filed with the Field Manager within 30 days after the work in completed.
4) Setting of each string of casing, size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
5) Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.
6) A pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to

the next casing depth or at total depth of the well. This test shall be performed after drilling 5-10 feet of new hole.

5. Mud Program

The proposed circulating mediums to be employed in drilling are as follows:

Interval	Mud Type	Viscosity	Fluid Loss	pH	Mud Wt. (ppg)
0 – 1,000' MD / 1, 000' TVD	Water/Spud Mud	32	No Control (NC)	7.0 -8.2	<8.8
1,000' MD / 1, 000' TVD - 6,959' MD / 6,762' TVD	DAP System	40 - 60	10 - 18	7.0-8.2	<10.0

A) For Surface Sufficient quantities of mud materials will be maintained or readily accessible for the purpose of assuring well control during the course of drilling operations. A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.

B) The mud monitoring equipment on location will be installed by top of Green River and will be able to monitor at a minimum the pit volume totalizer (PVT), stroke counter, and flow sensor

C) Flare line discharge will be located no less than 100 feet from the wellhead using straight or targeted 'T' and anchors.

6. Evaluation Program - Testing, Logging, and Coring

A) Cores: None anticipated.
B) Testing: None anticipated.
C) Directional Drilling: Directional tools will be used to locate the bottom hole per the attached directional plan +/-.
D) Open Hole Logs: TD to surface casing: resistivity, neutron density, gamma ray and caliper.
E) Mud Logs: None anticipated.
F) Formation to TD; record and monitor gas shows and record drill times (normal mud logging duties).

7. Anticipated Pressures and H.S.

A) The expected bottom hole pressure is 3,500 – 3,650 psig. Normal pressures are anticipated from surface to approximately TD. These pressures will be controlled by a blowout preventer stack, annular BOP, choke manifold, mud/gas separator, surface equipment and drilling mud. A supply of barite to weight the mud to a balancing specific gravity, if necessary, will be on location.

B) Maximum expected surface pressure will be based on the frac gradient of the casing shoe. The design of the casing assumes that the MASP will be the fracture pressure at the shoe less a column of gas.

C) No hydrogen sulfide gas is anticipated, however if H_2S is encountered, the guidelines in Onshore Oil and Gas Order No. 6 will be complied with.

8. Other Information and Notification Requirements

A) There shall be no deviation from the proposed drilling and/or workover program as approved. Any changes in operation must have prior approval from the ***Utah Division of Oil, Gas and Mining***, and the BLM Vernal (when drilling on Federal leases).

1) Anticipated starting date will be upon approval. It is anticipated that completion operations will begin within 15 days after the well has been drilled.
2) It is anticipated that the drilling and completion of this well will take approximately 90 days.

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B) Notification Requirements for ***Utah Division of Oil, Gas and Mining***:

- ***Within 24 hrs. of spud (Carol Daniels at 801/538-5284)***
- ***24 hrs. prior to testing BOP equipment (Dan Jarvis 801/538-5338 or 231-8956)***
- ***24 hrs. prior to cementing or testing casing (Dan Jarvis)***
- ***Within 24 hrs. of making any emergency changes to APD (Dustin Doucet 801/538-5281 or 733-0983)***

C) Notification Requirements BLM Vernal ***when drilling on Federal leases as follows: (Cade T Taylor @*** cctaylor@blm.gov and Blm_ut_vn_opreport@blm.gov:

- ***Within 24 hrs. of spud (Carol Daniels at 801/538-5284)***
- ***24 hrs. prior to testing BOP equipment (Dan Jarvis 801/538-5338 or 231-8956)***
- ***24 hrs. prior to cementing or testing casing (Dan Jarvis)***
- ***Within 24 hrs. of making any emergency changes to APD (Dustin Doucet 801/538-5281 or 733-0983)***

D) Any changes in the program must be approved by the ***Utah Division of Oil, Gas and Mining*** and or the BLM Vernal Office. "Sundry Notices and Reports on Wells" (form 3160-5) must be filed for all changes of plans. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

1) Should the well be successfully completed for production, the BLM Pinedale Field Office must be notified when it is placed in a producing status. The notification shall provide, as a minimum, the following information items:

. Operator name, address, and telephone number.
. Well name and number.
. Well location (1/4 1/4, Section, Township, Range and P.M.)
. Date well was placed in a producing status (date of first production for which royalty will be paid).
. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
. The Federal or Indian lease prefix and number on which the well is located. As appropriate, the unit agreement name, number and participating area name. As appropriate, the communitization agreement number.

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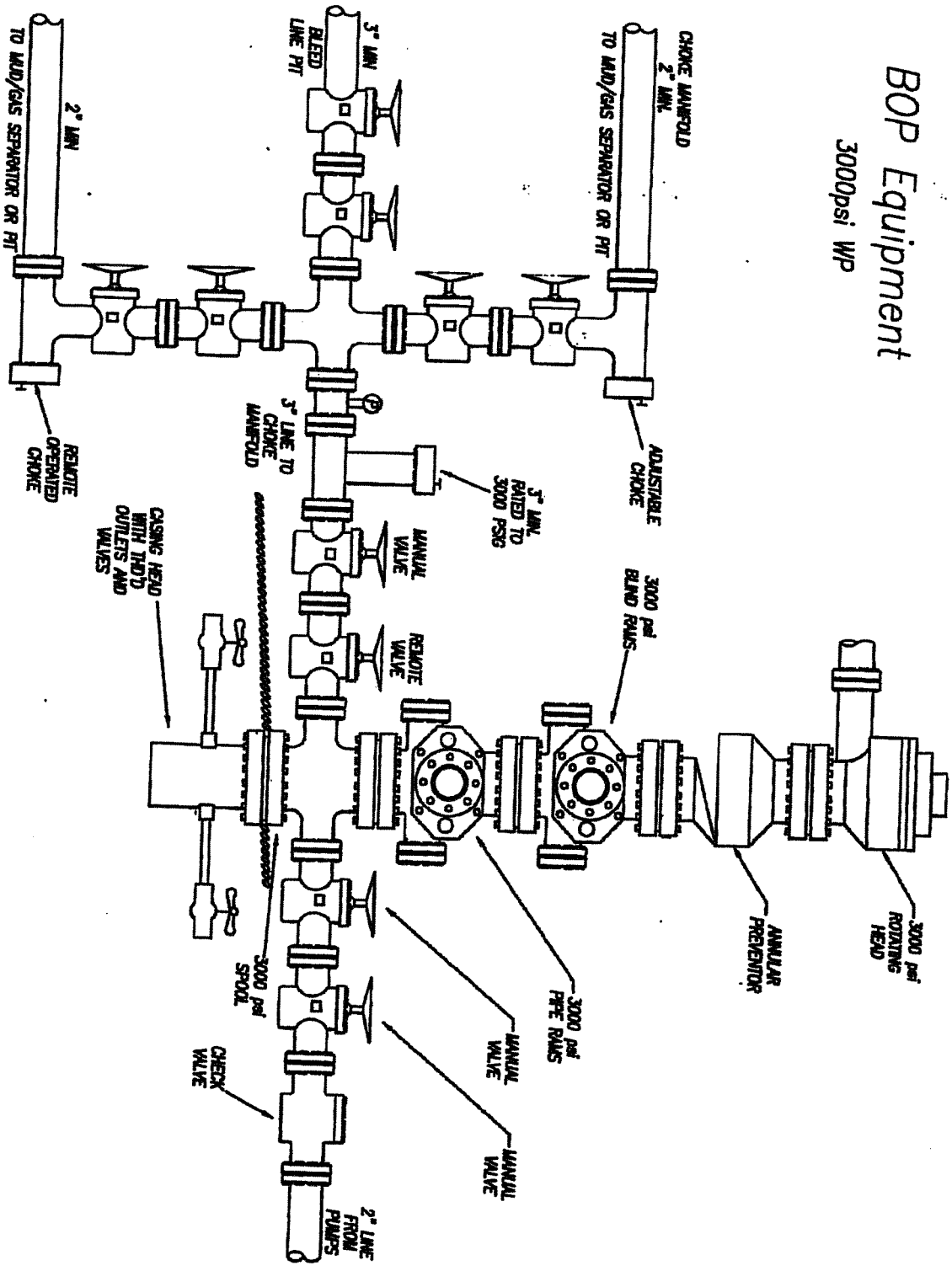

BOP Equipment
3000psi WP
2" MIN
TO MUD/GAS SEPARATOR OR PIT
3" MIN
BLEED
LINE PIT
CHOKE MANIFOLD
2" MIN
TO MUD/GAS SEPARATOR OR PIT
REMOTE
OPERATED
CHOKE
3" LINE TO
CHOKE
MANIFOLD
3" MIN
RATED TO
3000 PSIG
ADJUSTABLE
CHOKE
CASING HEAD
WITH THD'D
OUTLETS AND
VALVES
MANUAL
VALVE
REMOTE
VALVE
3000 psi
BLIND RAMS
3000 psi
SPOOL
3000 psi
PIPE RAMS
ANNULAR
PREVENTOR
3000 psi
ROTATING
HEAD
CHECK
VALVE
MANUAL
VALVE
MANUAL
VALVE
2" LINE
FROM
PUMPS

ULTRA RESOURCES, INC

Location:	Three Rivers	Slot:	Three Rivers Fed 3-14-820 (1513' FSL & 1315' FWL)
Field:	UINTAH COUNTY	Well:	Three Rivers Fed 3-14-820
Facility:	Sec.03-T8S-R20E	Wellbore:	Three Rivers Fed 3-14-820 PWB

Targets

Name	MD (ft)	TVD (ft)	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
Three Rivers Fed 3-14-820 Target On Plat 660' FSL & 660' FWL		4500.00	-861.15	-648.43	2154243.51	7227288.67	40°08'46.620"N	109°39'42.320"W

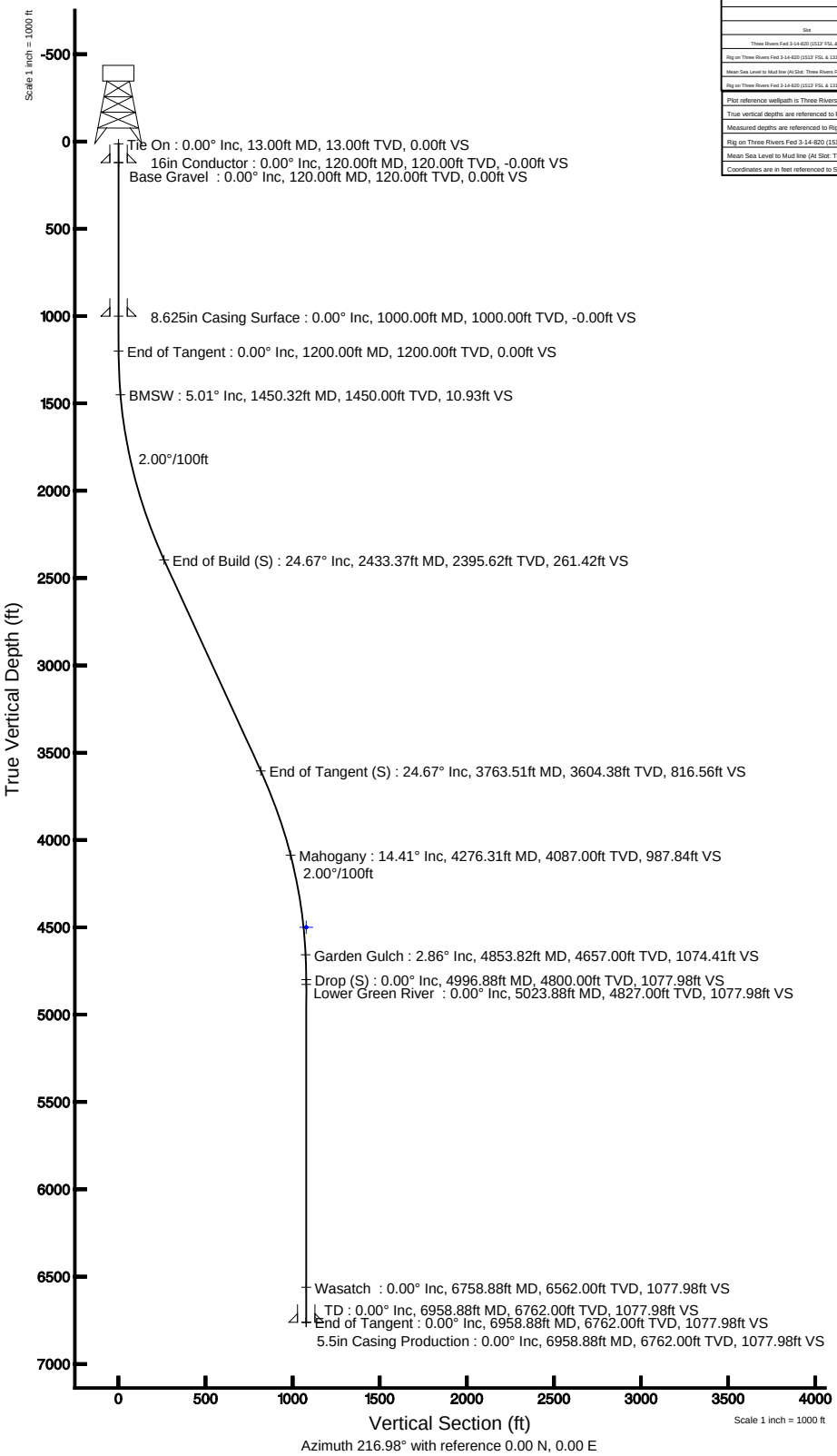
Well Profile Data

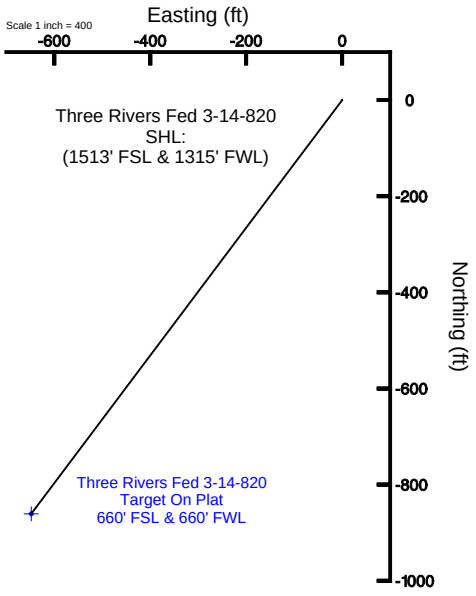
Design Comment	MD (ft)	Inc (°)	Az (°)	TVD (ft)	Local N (ft)	Local E (ft)	DLS (°/100ft)	VS (ft)
Tie On	13.00	0.000	216.979	13.00	0.00	0.00	0.00	0.00
End of Tangent	1200.00	0.000	216.979	1200.00	0.00	0.00	0.00	0.00
End of Build (S)	2433.37	24.667	216.979	2395.62	-208.84	-157.25	2.00	261.42
End of Tangent (S)	3763.51	24.667	216.979	3604.38	-652.31	-491.18	0.00	816.56
Drop (S)	4996.88	0.000	216.979	4800.00	-861.15	-648.43	2.00	1077.98
End of Tangent	6958.88	0.000	216.979	6762.00	-861.15	-648.43	0.00	1077.98

Location Information

Facility Name			Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
Sec.03-T8S-R20E			2155691.488	7229874.935	40°09'11.880"N	109°39'22.990"W
Slot	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
Three Rivers Fed 3-14-820 (1513' FSL & 1315' FWL)	-1694.98	-652.64	2154874.022	7228162.897	40°08'55.130"N	109°39'33.970"W
Rig on Three Rivers Fed 3-14-820 (1513' FSL & 1315' FWL) (RT) to Mud line (At Slot: Three Rivers Fed 3-14-820 (1513' FSL & 1315' FWL))					47628	
Mean Sea Level to Mud line (At Slot: Three Rivers Fed 3-14-820 (1513' FSL & 1315' FWL))					0ft	
Rig on Three Rivers Fed 3-14-820 (1513' FSL & 1315' FWL) (RT) to Mean Sea Level					47628	

Plot reference wellpath is Three Rivers Fed 3-14-820 PWP	
True vertical depths are referenced to Rig on Three Rivers Fed 3-14-820 (1513' FSL & 1315' FWL) (RT)	Grid System: NAD83 / Lambert Utah SP, Central Zone (4302), US feet
Measured depths are referenced to Rig on Three Rivers Fed 3-14-820 (1513' FSL & 1315' FWL) (RT)	North Reference: True north
Rig on Three Rivers Fed 3-14-820 (1513' FSL & 1315' FWL) (RT) to Mean Sea Level: 4762 feet	Scale: True distance
Mean Sea Level to Mud line (At Slot: Three Rivers Fed 3-14-820 (1513' FSL & 1315' FWL)): 0 feet	Depths are in feet
Coordinates are in feet referenced to Slot	Created by: ewilliams on 4/14/2014





RECEIVED: May. 07, 2014

Planned Wellpath Report

Three Rivers Fed 3-14-820 PWP

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers Fed 3-14-820 (1513' FSL & 1315' FWL)**
Area	**Three Rivers**	Well	**Three Rivers Fed 3-14-820**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers Fed 3-14-820 PWB**
Facility	**Sec.03-T8S-R20E**		

REPORT SETUP INFORMATION			
Projection System	**NAD83 / Lambert Utah SP, Central Zone (4302), US feet**	Software System	**WellArchitect® 3.0.0**
North Reference	**True**	User	**Ewilliams**
Scale	**0.999914**	Report Generated	**4/14/2014** at **2:27:12 PM**
Convergence at slot	**n/a**	Database/Source file	**WellArchitectDB/Three_Rivers_Fed_3-14-820_PWB.xml**

WELLPATH LOCATION	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	**East[ft]**	**Easting[US ft]**	**Northing[US ft]**	**Latitude**	**Longitude**
Slot Location	-1694.98	-852.64	2154874.03	7228162.90	**40°08'55.130"N**	**109°39'33.970"W**
Facility Reference Pt			2155691.49	7229874.94	**40°09'11.880"N**	**109°39'22.990"W**
Field Reference Pt			2156630.96	7236613.42	**40°10'18.270"N**	**109°39'09.100"W**

WELLPATH DATUM		
Calculation method	**Minimum curvature**	Rig on Three Rivers Fed 3-14-820 (1513' FSL & 1315' FWL) (RT) to Facility Vertical Datum
Horizontal Reference Pt	**Slot**	Rig on Three Rivers Fed 3-14-820 (1513' FSL & 1315' FWL) (RT) to Mean Sea Level
Vertical Reference Pt	**Rig on Three Rivers Fed 3-14-820 (1513' FSL & 1315' FWL) (RT)**	Rig on Three Rivers Fed 3-14-820 (1513' FSL & 1315' FWL) (RT) to Mud Line at Slot (Three Rivers Fed 3-14-820 (1513' FSL & 1315' FW
MD Reference Pt	**Rig on Three Rivers Fed 3-14-820 (1513' FSL & 1315' FWL) (RT)**	Section Origin
Field Vertical Reference	**Mean Sea Level**	Section Azimuth

Planned Wellpath Report

Three Rivers Fed 3-14-820 PWP

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers Fed 3-14-820 (1513' FSL & 1315' FWL)**
Area	**Three Rivers**	Well	**Three Rivers Fed 3-14-820**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers Fed 3-14-820 PWB**
Facility	**Sec.03-T8S-R20E**		

WELLPATH DATA (82 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
0.00†	0.000	216.979	0.00	0.00	0.00	0.00	40°08'55.130"N	109°39'33.970"W	0.00	
13.00	0.000	216.979	13.00	0.00	0.00	0.00	40°08'55.130"N	109°39'33.970"W	0.00	
113.00†	0.000	216.979	113.00	0.00	0.00	0.00	40°08'55.130"N	109°39'33.970"W	0.00	
120.00†	0.000	216.979	120.00	0.00	0.00	0.00	40°08'55.130"N	109°39'33.970"W	0.00	Base Gravel
213.00†	0.000	216.979	213.00	0.00	0.00	0.00	40°08'55.130"N	109°39'33.970"W	0.00	
313.00†	0.000	216.979	313.00	0.00	0.00	0.00	40°08'55.130"N	109°39'33.970"W	0.00	
413.00†	0.000	216.979	413.00	0.00	0.00	0.00	40°08'55.130"N	109°39'33.970"W	0.00	
513.00†	0.000	216.979	513.00	0.00	0.00	0.00	40°08'55.130"N	109°39'33.970"W	0.00	
613.00†	0.000	216.979	613.00	0.00	0.00	0.00	40°08'55.130"N	109°39'33.970"W	0.00	
713.00†	0.000	216.979	713.00	0.00	0.00	0.00	40°08'55.130"N	109°39'33.970"W	0.00	
813.00†	0.000	216.979	813.00	0.00	0.00	0.00	40°08'55.130"N	109°39'33.970"W	0.00	
913.00†	0.000	216.979	913.00	0.00	0.00	0.00	40°08'55.130"N	109°39'33.970"W	0.00	
1013.00†	0.000	216.979	1013.00	0.00	0.00	0.00	40°08'55.130"N	109°39'33.970"W	0.00	
1113.00†	0.000	216.979	1113.00	0.00	0.00	0.00	40°08'55.130"N	109°39'33.970"W	0.00	
1200.00	0.000	216.979	1200.00	0.00	0.00	0.00	40°08'55.130"N	109°39'33.970"W	0.00	
1213.00†	0.260	216.979	1213.00	0.03	-0.02	-0.02	40°08'55.130"N	109°39'33.970"W	2.00	
1313.00†	2.260	216.979	1312.97	2.23	-1.78	-1.34	40°08'55.112"N	109°39'33.987"W	2.00	
1413.00†	4.260	216.979	1412.80	7.91	-6.32	-4.76	40°08'55.068"N	109°39'34.031"W	2.00	
1450.32†	5.006	216.979	1450.00	10.93	-8.73	-6.57	40°08'55.044"N	109°39'34.055"W	2.00	BMSW
1513.00†	6.260	216.979	1512.38	17.08	-13.65	-10.28	40°08'54.995"N	109°39'34.102"W	2.00	
1613.00†	8.260	216.979	1611.57	29.72	-23.74	-17.88	40°08'54.895"N	109°39'34.200"W	2.00	
1713.00†	10.260	216.979	1710.26	45.81	-36.59	-27.56	40°08'54.768"N	109°39'34.325"W	2.00	
1813.00†	12.260	216.979	1808.33	65.33	-52.19	-39.30	40°08'54.614"N	109°39'34.476"W	2.00	
1913.00†	14.260	216.979	1905.66	88.27	-70.51	-53.10	40°08'54.433"N	109°39'34.654"W	2.00	
2013.00†	16.260	216.979	2002.13	114.59	-91.54	-68.93	40°08'54.225"N	109°39'34.858"W	2.00	
2113.00†	18.260	216.979	2097.62	144.26	-115.24	-86.78	40°08'53.991"N	109°39'35.087"W	2.00	
2213.00†	20.260	216.979	2192.02	177.24	-141.59	-106.62	40°08'53.731"N	109°39'35.343"W	2.00	
2313.00†	22.260	216.979	2285.21	213.50	-170.56	-128.43	40°08'53.445"N	109°39'35.624"W	2.00	
2413.00†	24.260	216.979	2377.08	252.99	-202.10	-152.18	40°08'53.133"N	109°39'35.930"W	2.00	
2433.37	24.667	216.979	2395.62	261.42	-208.84	-157.25	40°08'53.066"N	109°39'35.995"W	2.00	
2513.00†	24.667	216.979	2467.98	294.66	-235.39	-177.24	40°08'52.804"N	109°39'36.252"W	0.00	
2613.00†	24.667	216.979	2558.86	336.39	-268.73	-202.35	40°08'52.474"N	109°39'36.576"W	0.00	
2713.00†	24.667	216.979	2649.73	378.13	-302.07	-227.45	40°08'52.145"N	109°39'36.899"W	0.00	
2813.00†	24.667	216.979	2740.61	419.86	-335.41	-252.56	40°08'51.815"N	109°39'37.222"W	0.00	
2913.00†	24.667	216.979	2831.48	461.60	-368.75	-277.66	40°08'51.486"N	109°39'37.546"W	0.00	
3013.00†	24.667	216.979	2922.36	503.33	-402.09	-302.77	40°08'51.157"N	109°39'37.869"W	0.00	
3113.00†	24.667	216.979	3013.23	545.07	-435.43	-327.87	40°08'50.827"N	109°39'38.192"W	0.00	
3213.00†	24.667	216.979	3104.11	586.80	-468.77	-352.98	40°08'50.498"N	109°39'38.515"W	0.00	
3313.00†	24.667	216.979	3194.98	628.54	-502.11	-378.08	40°08'50.168"N	109°39'38.839"W	0.00	
3413.00†	24.667	216.979	3285.86	670.27	-535.45	-403.19	40°08'49.839"N	109°39'39.162"W	0.00	
3513.00†	24.667	216.979	3376.73	712.01	-568.79	-428.29	40°08'49.509"N	109°39'39.485"W	0.00	
3613.00†	24.667	216.979	3467.60	753.74	-602.13	-453.40	40°08'49.180"N	109°39'39.809"W	0.00	
3713.00†	24.667	216.979	3558.48	795.48	-635.47	-478.50	40°08'48.850"N	109°39'40.132"W	0.00	
3763.51	24.667	216.979	3604.38	816.56	-652.31	-491.18	40°08'48.684"N	109°39'40.295"W	0.00	
3813.00†	23.678	216.979	3649.53	836.82	-668.50	-503.37	40°08'48.524"N	109°39'40.452"W	2.00	

Planned Wellpath Report

Three Rivers Fed 3-14-820 PWP

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers Fed 3-14-820 (1513' FSL & 1315' FWL)**
Area	**Three Rivers**	Well	**Three Rivers Fed 3-14-820**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers Fed 3-14-820 PWB**
Facility	**Sec.03-T8S-R20E**		

WELLPATH DATA (82 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
3913.00†	21.678	216.979	3741.79	875.37	-699.29	-526.56	40°08'48.219"N	109°39'40.751"W	2.00	
4013.00†	19.678	216.979	3835.35	910.68	-727.50	-547.80	40°08'47.941"N	109°39'41.024"W	2.00	
4113.00†	17.678	216.979	3930.08	942.71	-753.08	-567.06	40°08'47.688"N	109°39'41.272"W	2.00	
4213.00†	15.678	216.979	4025.86	971.40	-776.01	-584.33	40°08'47.461"N	109°39'41.494"W	2.00	
4276.31†	14.411	216.979	4087.00	987.84	-789.13	-594.21	40°08'47.332"N	109°39'41.622"W	2.00	Mahogany
4313.00†	13.678	216.979	4122.60	996.74	-796.25	-599.57	40°08'47.261"N	109°39'41.691"W	2.00	
4413.00†	11.678	216.979	4220.15	1018.69	-813.78	-612.77	40°08'47.088"N	109°39'41.861"W	2.00	
4513.00†	9.678	216.979	4318.42	1037.21	-828.58	-623.91	40°08'46.942"N	109°39'42.004"W	2.00	
4613.00†	7.678	216.979	4417.27	1052.30	-840.63	-632.99	40°08'46.823"N	109°39'42.121"W	2.00	
4713.00†	5.678	216.979	4516.58	1063.93	-849.92	-639.98	40°08'46.731"N	109°39'42.211"W	2.00	
4813.00†	3.678	216.979	4616.25	1072.08	-856.43	-644.89	40°08'46.667"N	109°39'42.274"W	2.00	
4853.82†	2.861	216.979	4657.00	1074.41	-858.29	-646.29	40°08'46.648"N	109°39'42.292"W	2.00	Garden Gulch
4913.00†	1.678	216.979	4716.13	1076.75	-860.17	-647.70	40°08'46.630"N	109°39'42.310"W	2.00	
4996.88	0.000	216.979	4800.00†	1077.98	-861.15	-648.43	40°08'46.620"N	109°39'42.320"W	2.00	
5013.00†	0.000	216.979	4816.12	1077.98	-861.15	-648.43	40°08'46.620"N	109°39'42.320"W	0.00	
5023.88†	0.000	216.979	4827.00	1077.98	-861.15	-648.43	40°08'46.620"N	109°39'42.320"W	0.00	Lower Green River
5113.00†	0.000	216.979	4916.12	1077.98	-861.15	-648.43	40°08'46.620"N	109°39'42.320"W	0.00	
5213.00†	0.000	216.979	5016.12	1077.98	-861.15	-648.43	40°08'46.620"N	109°39'42.320"W	0.00	
5313.00†	0.000	216.979	5116.12	1077.98	-861.15	-648.43	40°08'46.620"N	109°39'42.320"W	0.00	
5413.00†	0.000	216.979	5216.12	1077.98	-861.15	-648.43	40°08'46.620"N	109°39'42.320"W	0.00	
5513.00†	0.000	216.979	5316.12	1077.98	-861.15	-648.43	40°08'46.620"N	109°39'42.320"W	0.00	
5613.00†	0.000	216.979	5416.12	1077.98	-861.15	-648.43	40°08'46.620"N	109°39'42.320"W	0.00	
5713.00†	0.000	216.979	5516.12	1077.98	-861.15	-648.43	40°08'46.620"N	109°39'42.320"W	0.00	
5813.00†	0.000	216.979	5616.12	1077.98	-861.15	-648.43	40°08'46.620"N	109°39'42.320"W	0.00	
5913.00†	0.000	216.979	5716.12	1077.98	-861.15	-648.43	40°08'46.620"N	109°39'42.320"W	0.00	
6013.00†	0.000	216.979	5816.12	1077.98	-861.15	-648.43	40°08'46.620"N	109°39'42.320"W	0.00	
6113.00†	0.000	216.979	5916.12	1077.98	-861.15	-648.43	40°08'46.620"N	109°39'42.320"W	0.00	
6213.00†	0.000	216.979	6016.12	1077.98	-861.15	-648.43	40°08'46.620"N	109°39'42.320"W	0.00	
6313.00†	0.000	216.979	6116.12	1077.98	-861.15	-648.43	40°08'46.620"N	109°39'42.320"W	0.00	
6413.00†	0.000	216.979	6216.12	1077.98	-861.15	-648.43	40°08'46.620"N	109°39'42.320"W	0.00	
6513.00†	0.000	216.979	6316.12	1077.98	-861.15	-648.43	40°08'46.620"N	109°39'42.320"W	0.00	
6613.00†	0.000	216.979	6416.12	1077.98	-861.15	-648.43	40°08'46.620"N	109°39'42.320"W	0.00	
6713.00†	0.000	216.979	6516.12	1077.98	-861.15	-648.43	40°08'46.620"N	109°39'42.320"W	0.00	
6758.88†	0.000	216.979	6562.00	1077.98	-861.15	-648.43	40°08'46.620"N	109°39'42.320"W	0.00	Wasatch
6813.00†	0.000	216.979	6616.12	1077.98	-861.15	-648.43	40°08'46.620"N	109°39'42.320"W	0.00	
6913.00†	0.000	216.979	6716.12	1077.98	-861.15	-648.43	40°08'46.620"N	109°39'42.320"W	0.00	
6958.88	0.000	216.979	6762.00	1077.98	-861.15	-648.43	40°08'46.620"N	109°39'42.320"W	0.00	TD

Planned Wellpath Report

Three Rivers Fed 3-14-820 PWP

Page 4 of 5

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers Fed 3-14-820 (1513' FSL & 1315' FWL)**
Area	**Three Rivers**	Well	**Three Rivers Fed 3-14-820**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers Fed 3-14-820 PWB**
Facility	**Sec.03-T8S-R20E**		

HOLE & CASING SECTIONS - Ref Wellbore: Three Rivers Fed 3-14-820 PWB Ref Wellpath: Three Rivers Fed 3-14-820 PWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
16in Conductor	13.00	120.00	107.00	13.00	120.00	0.00	0.00	0.00	0.00
12.25in Open Hole	120.00	1000.00	880.00	120.00	1000.00	0.00	0.00	0.00	0.00
8.625in Casing Surface	13.00	1000.00	987.00	13.00	1000.00	0.00	0.00	0.00	0.00
7.875in Open Hole	1000.00	6958.88	5958.88	1000.00	6762.00	0.00	0.00	-861.15	-648.43
5.5in Casing Production	13.00	6958.88	6945.88	13.00	6762.00	0.00	0.00	-861.15	-648.43

TARGETS

Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
1) Three Rivers Fed 3-14-820 Target On Plat 660' FSL & 660' FWL		4500.00	-861.15	-648.43	2154243.51	7227288.67	**40°08'46.620"N**	**109°39'42.320"W**	point

Planned Wellpath Report

Three Rivers Fed 3-14-820 PWP

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers Fed 3-14-820 (1513' FSL & 1315' FWL)**
Area	**Three Rivers**	Well	**Three Rivers Fed 3-14-820**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers Fed 3-14-820 PWB**
Facility	**Sec.03-T8S-R20E**		

WELLPATH COMMENTS

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Comment
120.00	0.000	216.979	120.00	Base Gravel
1450.32	5.006	216.979	1450.00	BMSW
4276.31	14.411	216.979	4087.00	Mahogany
4853.82	2.861	216.979	4657.00	Garden Gulch
5023.88	0.000	216.979	4827.00	Lower Green River
6758.88	0.000	216.979	6562.00	Wasatch
6958.88	0.000	216.979	6762.00	TD

Ultra Resources, Inc.

May 7, 2014

Mr. Dustin Doucet
Utah Division of Oil, Gas & Mining
1594 West North Temple
Salt Lake City, Utah 84116

RE: Request for Exception to Spacing
Three Rivers Fed 3-14-820
Surface Location: 1513' FSL & 1315' FWL, NWSW, Sec. 3, T8S, R20E
Target Location: 660' FSL & 660' FWL, SWSW, Sec. 3, T8S, R20E
SLB&M, Uintah County, Utah

Dear Mr. Doucet:

Ultra Resources, Inc. ("Ultra") respectfully submits this request for exception to spacing (**Docket No. 2013-030 / Cause No. 270-02**) based on geology since the well is located less than 100 feet to the drilling unit boundary.

The adjacent drilling unit boundary is covered by the same lease and has the identical production interest owners in it.

Ultra owns 100% of the leasehold within 460 feet of the surface and target location as well as all points along the intended well bore path.

Thank you very much for your timely consideration of this application. Please feel free to contact me at 303-645-9810 should you have any questions or need additional information.

Sincerely,

Debbie Ghani
Sr. Permitting Specialist

/dg

304 Inverness Way South, Suite 295, Englewood, CO 80112
Telephone 303-708-9740 Facsimile 303-708-9748

RECEIVED: May. 07, 2014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Three Rivers Federal 3-14-820

2. NAME OF OPERATOR:
ULTRA RESOURCES INC

9. API NUMBER:
43047539520000

3. ADDRESS OF OPERATOR:
304 Inverness Way South #295 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9810 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1513 FSL 1315 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSW Section: 03 Township: 08.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 8/16/2014	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	✓ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ultra respectfully requests a one year extension of the state permit for the referenced well. This is the first extension that has been requested.

Approved by the
Utah Division of
Oil, Gas and Mining
July 17, 2014
Date:
By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jenna Anderson	303 645-9804	Permitting Assistant
SIGNATURE		**DATE**
N/A		7/16/2014

RECEIVED: Jul. 16, 2014

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047539520000

API: 43047539520000
Well Name: Three Rivers Federal 3-14-820
Location: 1513 FSL 1315 FWL QTR NWSW SEC 03 TWNP 080S RNG 200E MER S
Company Permit Issued to: ULTRA RESOURCES INC
Date Original Permit Issued: 8/21/2013

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- **If located on private land, has the ownership changed, if so, has the surface agreement been updated?** ○ **Yes** ◉ **No**
- **Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?** ○ **Yes** ◉ **No**
- **Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?** ○ **Yes** ◉ **No**
- **Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?** ○ **Yes** ◉ **No**
- **Has the approved source of water for drilling changed?** ○ **Yes** ◉ **No**
- **Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?** ○ **Yes** ◉ **No**
- **Is bonding still in place, which covers this proposed well?** ◉ **Yes** ○ **No**

Signature: Jenna Anderson **Date:** 7/16/2014
Title: Permitting Specialist **Representing:** ULTRA RESOURCES INC

RECEIVED: Jul. 16, 2014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85994

SUNDRY NOTICES AND REPORTS ON WELLS

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Three Rivers Federal 3-14-820

2. NAME OF OPERATOR:
ULTRA RESOURCES INC

9. API NUMBER:
43047539520000

3. ADDRESS OF OPERATOR:
304 Inverness Way South #295 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9810 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1513 FSL 1315 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSW Section: 03 Township: 08.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
✓ SPUD REPORT Date of Spud: 8/8/2014	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ultra Resources will be moving ProPetro to spud the Three Rivers Fed 3-14-820 (API #43-047-53952) on 8/8/2014.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
August 08, 2014

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jenna Anderson	303 645-9804	Permitting Assistant
SIGNATURE		**DATE**
N/A		8/8/2014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85994

SUNDRY NOTICES AND REPORTS ON WELLS

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7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Three Rivers Federal 3-14-820

2. NAME OF OPERATOR:
ULTRA RESOURCES INC

9. API NUMBER:
43047539520000

3. ADDRESS OF OPERATOR:
304 Inverness Way South #295 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9809 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1513 FSL 1315 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSW Section: 03 Township: 08.0S Range: 20.0E Meridian: S

COUNTY:
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STATE:
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TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
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☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 9/8/2014	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Monthly status report of drilling and completion attached.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
September 09, 2014

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jenna Anderson	303 645-9804	Permitting Assistant
SIGNATURE		**DATE**
N/A		9/8/2014

RECEIVED: Sep. 08, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 08/12/2014

WELL NAME THREE RIVERS FED 3-14-820 **AFE#** 140628 **SPUD DATE** 08/27/2014
WELL SITE CONSULTANT JARED MEJORADO **PHONE#** 713-948-9196 **CONTRACTOR** Other
TD AT REPORT 1,054' **FOOTAGE** 974' **PRATE** **CUM. DRLG. HRS** **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD 6,900' **PRESENT OPS** Drilling at 1,054' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** 6,800 **SSE** **SSED**

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,500.0	1,500.0		0.0	1,500.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	08/12/2014	8 5/8	ARJ-55	24	1,034		
Conductor	08/08/2014	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
Pump 2 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup								Length				Hours on BHA	0
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0			Hours on Motor	

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		9,123	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads	12,814	12,814	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	31,168	31,168	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/	1,246	1,246	1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte	1,557	19,168	35,000
8100..605: Cementing Work	19,706	35,552	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	2,750	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	6,070	6,070		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	75,311	117,891	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 08/25/2014

WELL NAME THREE RIVERS FED 3-14-820 **AFE#** 140628 **SPUD DATE** 08/27/2014
WELL SITE CONSULTANT JARED MEJORADO **PHONE#** 713-948-9196 **CONTRACTOR** Other
TD AT REPORT (no data) **FOOTAGE** **PRATE** **CUM. DRLG. HRS** 8.0 **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD 6,900' **PRESENT OPS** (nothing recorded) **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** **NEXT CASING DEPTH** **SSE** **SSED**

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

RECENT CASINGS RUN:	**Date Set**	**Size**	**Grade**	**Weight**	**Depth**	**FIT Depth**	**FIT ppg**
Surface	08/12/2014	8 5/8	ARJ-55	24	1,034		
Conductor	08/08/2014	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
Pump 2 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup								Length				Hours on BHA	0
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0			Hours on Motor	

DAILY COSTS	**DAILY**	**CUM**	**AFE**		**DAILY**	**CUM**	**AFE**
8100..100: Permits & Fees		9,123	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,814	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig		31,168	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		1,246	1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		19,168	35,000
8100..605: Cementing Work		35,552	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult		2,750	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies		6,070		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		117,891	675,000

RECEIVED: Sep. 08, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 08/26/2014

WELL NAME THREE RIVERS FED 3-14-820 **AFE#** 140628 **SPUD DATE** 08/27/2014
WELL SITE CONSULTANT JARED MEJORADO **PHONE#** 713-948-9196 **CONTRACTOR** Other
TD AT REPORT 1,054' **FOOTAGE** 0' **PRATE** **CUM. DRLG. HRS** 8.0 **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD 6,900' **PRESENT OPS** Pressure Test BOP at 1,054' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** 6,900 **SSE** **SSED**

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	08/12/2014	8 5/8	ARJ-55	24	1,034		
Conductor	08/08/2014	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
Pump 2 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup								Length				Hours on BHA	0
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0			Hours on Motor	

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		9,123	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,814	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig		31,168	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		1,246	1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		19,168	35,000
8100..605: Cementing Work		35,552	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult		2,750	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies		6,070		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		117,891	675,000

RECEIVED: Sep. 08, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 08/27/2014

WELL NAME THREE RIVERS FED 3-14-820 **AFE#** 140628 **SPUD DATE** 08/27/2014
WELL SITE CONSULTANT JOHN FREITAS/JARED MEJORADO **PHONE#** 713-948-9196 **CONTRACTOR** Ensign 122
TD AT REPORT 1,054' **FOOTAGE** 0' **PRATE** **CUM. DRLG. HRS** 8.0 **DRLG DAYS SINCE SPUD** 0
ANTICIPATED TD 6,900' **PRESENT OPS** Pressure Test BOP at 1,054' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST 08/27/2014 **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** 6,900 **SSE** **SSED**

TIME BREAKDOWN

NIPPLE UP B.O.P. 2.00 PRESSURE TEST B.O.P. 6.00 RIG MOVE 0.50
RIG UP / TEAR DOWN 2.00

DETAILS

Start	End	Hrs	
19:30	20:00	00:30	SKID RIG 30' FROM TR 3-23-820 TO TR 3-14-820
20:00	22:00	02:00	RIG UP ELECTRICAL, WATER, & MUD LINE'S FROM SKID
22:00	00:00	02:00	NIPPLE UP B.O.P. TO BE PRESSURE TESTED
00:00	06:00	06:00	TEST BOP-(WALKER)PIPE RAMS, BLIND RAMS, CHOKE LINE & CHOKE VALVES, FOSV, INSIDE BOP, KILL LINE AND VALVES, CHOKE MANIFOLD, HCR & MANUAL VALVE ALL @ 10 MIN 250 PSI LOW 10 MIN 3000 PSI HIGH - ANNULAR @ 10 MIN 1500 PSI HIGH 10 MIN 250 PSI LOW - CASING @ 30 MIN 1500 PSI - ACCUMULATOR FUNCTION TEST, RIG DOWN TESTER.
05:55	05:55	00:00	SAFETY MEETING DAYS: NIPPLE DOWN & RIG DOWN HOUSE KEEPING. SAFETY MEETING NIGHTS: SKIDDING RIG, NIPPLE UP B.O.P. & TESTING B.O.P., HOUSE KEEPING. REGULATORY NOTICES: NONE. REGULATORY VISITS: NONE. INCIDENTS: NONE. SAFETY DRILLS: NONE.

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	100.0	2,240.0		2,140.0	1,600.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	08/12/2014	8 5/8	ARJ-55	24	1,034		
Conductor	08/08/2014	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	SECURITY	MM55M	12492243	12/12/12/12/12	0.552	1,054		-------

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		65/123	440	1,950	3.05	14.00	1,898	135.57	14.00	1,898	135.57

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	DYNA-DRILL	FIXED	EN 650-682	7/8 5	1,054		08/27/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	20	0.28	14.00	1,898	135.57	14.00	1,898	135.57

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
08/27/2014	1,271	0.4	213.60	1,271	1.5	-1.45	-0.62	0.2	MWD Survey Tool
08/27/2014	1,180	0.4	188.50	1,180	0.9	-0.87	-0.40	0.3	MWD Survey Tool
08/27/2014	1,090	0.6	212.40	1,090	0.2	-0.16	-0.10	1.7	MWD Survey Tool

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner 6.5 Stroke Len 9.0 SPM 126 PSI 2,150 GPM 440 SPR 43 Slow PSI 390
Pump 2 Liner Stroke Len SPM PSI GPM SPR Slow PSI
Pump 32 Liner Stroke Len SPM PSI GPM SPR Slow PSI
BHA Makeup STEARABLE Length 912.1 Hours on BHA 0
Up Weight 17,000 Dn Weight 0 RT Weight 0 Torque 0 Hours on Motor 0

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	DRILL BIT	7.875					
2	7/8 5.7STG .28 1.5	7.000	3.250				1.5 DEG FBH 7/8 5.7 STG. .28 REV
3	NON MAG MONEL	6.500	3.250			EN122-1	4.5 XH P x B
4	EM GAP SUB	6.400	3.250			650-0053	4.5 XH P x B
5	NON MAG FLEX MONEL	6.500	2.813			EN0815-12	4.5 XH P x B
6	NON MAG FLEX MONEL	6.500	2.813			EN0814-12	4.5 XH P x B
7	DRILL COLLAR	6.500	2.250			RIG	4.5 XH P x B
8	18JTS HWDP	4.500	2.313			RIG	4.5 XH P x B
9	DRILLING JARS	6.550	2.625			71617G	4.5 XH P x B(SMITH)HE JARS
10	6JTS HWDP	4.500	2.313			RIG	4.5 XH P x B

RECEIVED: Sep. 08, 2014

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		9,123	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,814	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	315	315	10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	8,498	39,666	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		1,246	1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental	1,426	1,426	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	153	153	10,000	8100..535: Directional Drillin	14,725	14,725	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		19,168	35,000
8100..605: Cementing Work		35,552	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,500	5,250	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	3,038	9,108		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	30,655	148,546	675,000

RECEIVED: Sep. 08, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 08/28/2014

WELL NAME THREE RIVERS FED 3-14-820 **AFE#** 140628 **SPUD DATE** 08/27/2014
WELL SITE CONSULTANT JOHN FREITAS/JERAD MEJORADO **PHONE#** 713-948-9196 **CONTRACTOR** Ensign 122
TD AT REPORT 2,952' **FOOTAGE** 1,898' **PRATE** 135.6 **CUM. DRLG. HRS** 22.0 **DRLG DAYS SINCE SPUD** 1
ANTICIPATED TD 6,900' **PRESENT OPS** Directional Drilling at 2,952' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** **DH:**
MUD COMPANY: ANCHOR **MUD ENGINEER:** DAN KASTEL
LAST BOP TEST 08/27/2014 **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** 6,880 **SSE** 0 **SSED** 0

TIME BREAKDOWN

DIRECTIONAL DRILLING	14.00	PRESSURE TEST B.O.P.	4.00	RIG REPAIRS	2.00
RIG SERVICE	0.50	TRIPPING	2.50	WORK BHA	1.00

DETAILS

Start	End	Hrs	
06:00	10:00	04:00	TEST BOP-(WALKER)PIPE RAMS, BLIND RAMS, CHOKE LINE & CHOKE VALVES, FOSV, INSIDE BOP, KILL LINE AND VALVES, CHOKE MANIFOLD, HCR & MANUAL VALVE ALL @ 10 MIN 250 PSI LOW 10 MIN 3000 PSI HIGH - ANNULAR @ 10 MIN 1500 PSI HIGH 10 MIN 250 PSI LOW - CASING @ 30 MIN 1500 PSI - ACCUMULATOR FUNCTION TEST, RIG DOWN TESTER.
10:00	12:00	02:00	RIG REPAIR-REPLACE POD IN MUD PUMP #2.
12:00	13:00	01:00	PICK UP DIRECTIONAL TOOLS, SCRIBE IN MUD MOTOR, INSTALL MWD TOOL IN MONEL, PROGRAM MWD TOOL, PUT ON DRILL BIT.
13:00	15:30	02:30	TRIP IN THE HOLE, TAG CEMENT AT 958', DRILL OUT CEMENT, FLOAT, CEMENT AND SHOE.
15:30	16:00	00:30	RIG SERVICE- LUBRICATE RIG (GREASE PIPEARMS, ROUGHNECK, WASH PIPE AND SHOCK SUB) SERVICE AND INSPECT PUMP # 1 PUMP #2 AND HPU MOTORS.
16:00	18:00	02:00	DIR DRILL F/ 1054' T/ 1185' 131' @ 65.5 FT/HR - W/ 6-15K WT ON BIT - 440GPM - 55-65RPM - 400-600 DIFF - 7-10K TORQUE - 1800 PSI SPP.
18:00	00:00	06:00	DIR DRILL F/ 1185' T/ 2184' 999' @ 166.5 FT/HR - W/ 15-20K WT ON BIT - 440GPM - 55-65RPM - 400-600 DIFF - 7-10K TORQUE - 1800 PSI SPP.
00:00	06:00	06:00	DIR DRILL F/ 2184' T/ 2952' 768' @ 128 FT/HR - W/ 15-20K WT ON BIT - 440GPM - 55-65RPM - 400-600 DIFF - 7-10K TORQUE - 1950 PSI SPP.
05:55	05:55	00:00	SAFETY MEETING DAYS: TESTING B.O.P. & PICKING UP TOOLS HOUSE KEEPING. SAFETY MEETING NIGHTS: MAKING CONNECTIONS & MUDDY CONDITIONS , HOUSE KEEPING. REGULATORY NOTICES: NONE. REGULATORY VISITS: BLM RIG INSPECTION PERFORMED BY DAVE INGRAM 08/27/2014 INCIDENTS: NONE. SAFETY DRILLS: BOP DRILL NIGHTS.

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,290.0	3,000.0		3,850.0	2,890.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	08/12/2014	8 5/8	ARJ-55	24	1,034		
Conductor	08/08/2014	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	SECURITY	MM55M	12492243	12/12/12/12/12/12	0.552	1,054		-------

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		65/123	440	1,950	3.05	14.00	1,898	135.57	14.00	1,898	135.57

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	DYNA-DRILL	FIXED	EN 650-682	7/8 5	1,054		08/27/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	20	0.28	14.00	1,898	135.57	14.00	1,898	135.57

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
08/28/2014	2,630	24.1	216.40	2,593	264.0	-205.38	-165.88	1.9	MWD Survey Tool
08/28/2014	2,539	22.7	219.00	2,509	227.9	-176.78	-143.80	1.4	MWD Survey Tool
08/28/2014	2,449	21.5	217.70	2,426	194.0	-150.24	-122.79	2.4	MWD Survey Tool

MUD PROPERTIES

Type	LSND	Mud Wt	9.2	Alk.		Sand %		XS Lime lb/bbl	
Temp.	100	Gels 10sec	0	Cl ppm	2,200	Solids %	5.0	Salt bbls	
Visc	36	Gels 10min	6	Ca ppm	20	LGS %	4.0	LCM ppb	
PV	4	pH	11.5	pF	2.0	Oil %		API WL cc	16.0
YP	3	Filter Cake/32	1	Mf	5.0	Water %	95.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: SODIUM BICARBONATE 5, TRAILER RENTAL 1, ENGINEERING 1.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	126	PSI	1,950	GPM	440	SPR	43	Slow PSI 297
Pump 2 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI
BHA Makeup	STEARABLE							Length	912.1			Hours on BHA 14
Up Weight	85	Dn Weight	67	RT Weight	72			Torque	9,500			Hours on Motor 14

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	DRILL BIT	7.875		1.00			SECURITY MM55M 5X12 .552 TFA
2	7/8 5.0STG.28 1.5	7.000	3.250	26.65		EN650-682	1.5 DEG FBH 7/8 5.0STG. .28 REV
3	NON MAG MONEL	6.500	3.250	30.61		EN122-1	4.5 XH P x B
4	EM GAP SUB	6.400	3.250	5.64		501-040-253	4.5 XH P x B
5	NON MAG FLEX MONEL	6.500	2.813	28.40			4.5 XH P x B
6	NON MAG FLEX MONEL	6.500	2.813	30.22		EN0814-12	4.5 XH P x B
7	DRILL COLLAR	6.500	2.250	31.06		RIG	4.5 XH P x B
8	18JTS HWDP	4.500	2.313	545.17		RIG	4.5 XH P x B
9	DRILLING JARS	6.550	2.625	31.34		7167G	4.5 XH P x B(SMITH)HE JARS
10	6JTS HWDP	4.500	2.313	182.16		RIG	4.5 XH P x B

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		9,123	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,814	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		315	10,000
8100..320: Mud & Chemicals	793	793	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	21,425	61,091	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel	10,081	10,081	20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/	550	1,796	1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental	3,260	4,686	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	350	503	10,000	8100..535: Directional Drillin	8,725	23,450	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		19,168	35,000
8100..605: Cementing Work		35,552	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	5,000	10,250	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,774	14,882		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing	86,908	86,908	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	142,867	291,413	675,000

RECEIVED: Sep. 08, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 08/29/2014

WELL NAME THREE RIVERS FED 3-14-820 **AFE#** 140628 **SPUD DATE** 08/27/2014
WELL SITE CONSULTANT JEREMY MEJORADO/JARED MEJORADO **PHONE#** 713-948-9196 **CONTRACTOR** Ensign 122
TD AT REPORT 4,852' **FOOTAGE** 1,900' **PRATE** 80.9 **CUM. DRLG. HRS** 45.5 **DRLG DAYS SINCE SPUD** 2
ANTICIPATED TD 6,900' **PRESENT OPS** Directional Drilling at 4,852' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** 0 **DH:** 50 **CUM. MUD LOSS** **SURF:** 0 **DH:** 50
MUD COMPANY: ANCHOR **MUD ENGINEER:** DAN KASTEL
LAST BOP TEST 08/29/2014 **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** 6,880 **SSE** 0 **SSED** 0

TIME BREAKDOWN

DIRECTIONAL DRILLING 23.50 RIG SERVICE 0.50

DETAILS

Start	End	Hrs	
06:00	12:00	06:00	DIRECTIONAL DRILLING FROM 2952' TO 3586' (634') 105.6 FT/HR GPM=450, TOP DRIVE RPM=60, MOTOR RPM=108, TOTAL RPM=168, OFF BOTTOM PRESSURE=1675 PSI, DIFF PRESSURE=200-550 PSI, WOB=23K, TQ=9500 FT/LBS, MUD WT 9.6, VIS 41
12:00	12:30	00:30	RIG SERVICE - GREASE WASHPIPE, PIPEARM, CATWALK, ROUGHNECK, AND PILLAR BLOCKS
12:30	06:00	17:30	DIRECTIONAL DRILLING FROM 3586' TO 4852' (1266') 72.3 FT/HR GPM=450, TOP DRIVE RPM=60, MOTOR RPM=108, TOTAL RPM=168, OFF BOTTOM PRESSURE=1750 PSI, DIFF PRESSURE=200-550 PSI, WOB=24K, TQ=10500 FT/LBS, MUD WT 9.7, VIS 44
05:55	05:55	00:00	SAFETY MEETING DAYS: BOP DUTYS/MAKING CONNECTIONS SAFETY MEETING NIGHTS: BOP DUTYS/MAKING CONNECTIONS REGULATORY NOTICES: NONE. REGULATORY VISITS: NONE. INCIDENTS: NONE. SAFETY DRILLS: NONE.

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,610.0	0.0	0.0	2,240.0	4,500.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	08/12/2014	8 5/8	ARJ-55	24	1,034		
Conductor	08/08/2014	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	SECURITY	MM55M	12492243	12/12/12/12/12	0.552	1,054		-------

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		65/123	450	1,850	3.27	23.50	1,900	80.85	37.50	3,798	101.28

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	DYNA-DRILL	FIXED	EN 650-682	7/8 5	1,054		08/27/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	20	0.28	23.50	1,900	80.85	37.50	3,798	101.28

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
08/29/2014	4,713	9.2	222.70	4,534	993.8	-781.87	-613.52	1.3	MWD Survey Tool
08/29/2014	4,623	10.2	218.90	4,445	978.7	-770.38	-603.64	1.3	MWD Survey Tool
08/29/2014	4,532	11.0	223.50	4,355	962.0	-757.81	-592.60	2.0	MWD Survey Tool

MUD PROPERTIES

Type	LSND	Mud Wt	9.6	Alk.		Sand %		XS Lime lb/bbl	
Temp.	120	Gels 10sec	10	Cl ppm	2,200	Solids %	8.0	Salt bbls	
Visc	41	Gels 10min	20	Ca ppm	20	LGS %	6.0	LCM ppb	
PV	10	pH	9.6	pF	2.5	Oil %		API WL cc	10.0
YP	13	Filter Cake/32	2	Mf	4.0	Water %	92.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: ANCO BAR 52, DRISPAC REGULAR 10, LIGNITE 2, LIME 9, PHPA 5, FLOWZAN 5, MYA-CIDE 8, TRAILER RENTAL 1, ENGINEERING 1.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	126	PSI	1,750	GPM	450	SPR	43	Slow PSI	297
Pump 2 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup	STEARABLE							Length	912.1			Hours on BHA	38
Up Weight 124,000	Dn Weight 90,000	RT Weight 106,000						Torque	10,500			Hours on Motor	38

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	DRILL BIT	7.875		1.00			SECURITY MM55M 5X12 .552 TFA
2	7/8 5.0STG.28 1.5	7.000	3.250	26.65		EN650-682	1.5 DEG FBH 7/8 5.0STG. .28 REV
3	NON MAG MONEL	6.500	3.250	30.61		EN122-1	4.5 XH P x B
4	EM GAP SUB	6.400	3.250	5.64		501-040-253	4.5 XH P x B
5	NON MAG FLEX MONEL	6.500	2.813	28.40			4.5 XH P x B
6	NON MAG FLEX MONEL	6.500	2.813	30.22		EN0814-12	4.5 XH P x B
7	DRILL COLLAR	6.500	2.250	31.06		RIG	4.5 XH P x B
8	18JTS HWDP	4.500	2.313	545.17		RIG	4.5 XH P x B
9	DRILLING JARS	6.550	2.625	31.34		7167G	4.5 XH P x B(SMITH)HE JARS
10	6JTS HWDP	4.500	2.313	182.16		RIG	4.5 XH P x B

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		9,123	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,814	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		315	10,000
8100..320: Mud & Chemicals	7,048	7,841	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	19,425	80,516	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel		10,081	20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		1,796	1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental	3,260	7,946	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	350	853	10,000	8100..535: Directional Drillin	8,725	32,175	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		19,168	35,000
8100..605: Cementing Work		35,552	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	5,000	15,250	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	4,999	19,881		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing	1,633	88,541	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	50,440	341,853	675,000

RECEIVED: Sep. 08, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 08/30/2014

WELL NAME THREE RIVERS FED 3-14-820 **AFE#** 140628 **SPUD DATE** 08/27/2014
WELL SITE CONSULTANT JEREMY MEJORADO **PHONE#** 713-948-9196 **CONTRACTOR** Ensign 122
TD AT REPORT 6,482' **FOOTAGE** 1,630' **PRATE** 70.9 **CUM. DRLG. HRS** 68.5 **DRLG DAYS SINCE SPUD** 3
ANTICIPATED TD 6,900' **PRESENT OPS** Directional Drilling at 6,482' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** 0 **DH:** 50 **CUM. MUD LOSS** **SURF:** 0 **DH:** 100
MUD COMPANY: ANCHOR **MUD ENGINEER:** DAN KASTEL
LAST BOP TEST 08/30/2014 **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** 6,880 **SSE** 0 **SSED** 0

TIME BREAKDOWN

DIRECTIONAL DRILLING 23.00 RIG REPAIRS 0.50 RIG SERVICE 0.50

DETAILS

Start	End	Hrs	
06:00	12:30	06:30	DIRECTIONAL DRILLING FROM 4852' TO 5214' (362') 55.6 FT/HR GPM=450, TOP DRIVE RPM=50, MOTOR RPM=126, TOTAL RPM=176, OFF BOTTOM PRESSURE=1750 PSI, DIFF PRESSURE=200-550 PSI, WOB=24K, TQ=10500 FT/LBS, MUD WT 9.7, VIS 41 (SLOWER ROP DUE TO SLIDING DURING DROP)
12:30	13:00	00:30	RIG SERVICE - GREASE WASHPIPE, PIPEARM, CATWALK, ROUGHNECK, AND PILLAR BLOCKS
13:00	02:00	13:00	DIRECTIONAL DRILLING FROM 5214' TO 6211' (997') 76.6 FT/HR GPM=450, TOP DRIVE RPM=50, MOTOR RPM=126, TOTAL RPM=176, OFF BOTTOM PRESSURE=1850 PSI, DIFF PRESSURE=200-550 PSI, WOB=26K, TQ=11500 FT/LBS, MUD WT 9.7, VIS 41
02:00	02:30	00:30	DOWNTIME REPLACING O-RING ON MUD LINE
02:30	06:00	03:30	DIRECTIONAL DRILLING FROM 6211' TO 6482' (271') 77.4 FT/HR GPM=450, TOP DRIVE RPM=50, MOTOR RPM=126, TOTAL RPM=176, OFF BOTTOM PRESSURE=2050 PSI, DIFF PRESSURE=200-550 PSI, WOB=26K, TQ=11500 FT/LBS, MUD WT 9.7, VIS 41
05:55	05:55	00:00	SAFETY MEETING DAYS: RIG SERVICE /LO/TO SAFETY MEETING NIGHTSTIONS: MIXING CHEMICALS/LO/TO REGULATORY NOTICES: SENT PRODUCTION CASING NOTICE @ 2100 8/29/2104 REGULATORY VISITS: NONE. INCIDENTS: NONE. SAFETY DRILLS: NONE.

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,750.0	3,500.0	0.0	3,990.0	6,250.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	08/12/2014	8 5/8	ARJ-55	24	1,034		
Conductor	08/08/2014	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	SECURITY	MM55M	12492243	12/12/12/12/12	0.552	1,054		-------

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		50/126	450	2,050	308.50	23.00	1,630	70.87	60.50	5,428	89.72

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	DYNA-DRILL	FIXED	EN 650-682	7/8 5	1,054		08/27/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	26	0.28	23.00	1,630	70.87	60.50	5,428	89.72

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
08/30/2014	6,342	2.0	196.30	6,159	1,073.4	-852.75	-652.14	0.4	MWD Survey Tool
08/30/2014	6,251	1.8	187.90	6,069	1,070.7	-849.81	-651.50	0.1	MWD Survey Tool
08/30/2014	6,161	1.9	188.00	5,979	1,068.2	-846.94	-651.10	0.2	MWD Survey Tool

MUD PROPERTIES

Type	LSND	Mud Wt	9.7	Alk.	4.0	Sand %		XS Lime lb/bbl	
Temp.	125	Gels 10sec	5	Cl ppm	2,200	Solids %	8.0	Salt bbls	
Visc	43	Gels 10min	12	Ca ppm	20	LGS %	6.0	LCM ppb	
PV	13	pH	9.3	pF	1.0	Oil %		API WL cc	8.0
YP	11	Filter Cake/32	2	Mf	7.0	Water %	92.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: ANCO BAR 48, CEDEAR FIBER 2, DRISPAC REGULAR 9, HY YIELD GEL 4, LIGNITE 8, LIME 8, PHPA 2, SAWDUST 25, FLOWZAN 4, WALNUT 6, MYA-CIDE 5, TRAILER RENTAL 1, ENGINEERING 1.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	126	PSI	2,050	GPM	450	SPR	43	Slow PSI	297
Pump 2 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup	STEARABLE							Length	912.1			Hours on BHA	61
Up Weight 156,000	Dn Weight 113,000	RT Weight 131,000						Torque	11,500			Hours on Motor	61

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	DRILL BIT	7.875		1.00			SECURITY MM55M 5X12 .552 TFA
2	7/8 5.0STG.28 1.5	7.000	3.250	26.65		EN650-682	1.5 DEG FBH 7/8 5.0STG. .28 REV
3	NON MAG MONEL	6.500	3.250	30.61		EN122-1	4.5 XH P x B
4	EM GAP SUB	6.400	3.250	5.64		501-040-253	4.5 XH P x B
5	NON MAG FLEX MONEL	6.500	2.813	28.40			4.5 XH P x B
6	NON MAG FLEX MONEL	6.500	2.813	30.22		EN0814-12	4.5 XH P x B
7	DRILL COLLAR	6.500	2.250	31.06		RIG	4.5 XH P x B
8	18JTS HWDP	4.500	2.313	545.17		RIG	4.5 XH P x B
9	DRILLING JARS	6.550	2.625	31.34		7167G	4.5 XH P x B(SMITH)HE JARS
10	6JTS HWDP	4.500	2.313	182.16		RIG	4.5 XH P x B

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		9,123	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,814	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	315	630	10,000
8100..320: Mud & Chemicals	5,918	13,759	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	19,425	99,941	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel	11,760	21,841	20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		1,796	1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental	3,260	11,206	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	350	1,203	10,000	8100..535: Directional Drillin	8,725	40,900	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		19,168	35,000
8100..605: Cementing Work		35,552	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	5,000	20,250	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	6,023	25,904		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		88,541	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	60,776	402,629	675,000

RECEIVED: Sep. 08, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 08/31/2014

WELL NAME THREE RIVERS FED 3-14-820 **AFE#** 140628 **SPUD DATE** 08/27/2014
WELL SITE CONSULTANT JEREMY MEJORADO **PHONE#** 713-948-9196 **CONTRACTOR** Ensign 122
TD AT REPORT 6,887' **FOOTAGE** 405' **PRATE** 54.0 **CUM. DRLG. HRS** 76.0 **DRLG DAYS SINCE SPUD** 4
ANTICIPATED TD 6,900' **PRESENT OPS** Run Production Casing at 6,887' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** 0 **DH:** 150 **CUM. MUD LOSS** **SURF:** 0 **DH:** 250
MUD COMPANY: ANCHOR **MUD ENGINEER:** DAN KASTEL
LAST BOP TEST 08/31/2014 **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** 6,873 **SSE** 0 **SSED** 0

TIME BREAKDOWN

CASING & CEMENT	4.50	COND MUD & CIRCULATE	1.00	DIRECTIONAL DRILLING	7.50
TRIPPING	5.50	WIRELINE	5.00	WORK BHA	0.50

DETAILS

Start	End	Hrs	
06:00	13:30	07:30	DIRECTIONAL DRILLING FROM 6482' TO 6887' (405') 54 FT/HR GPM=450, TOP DRIVE RPM=50, MOTOR RPM=126, TOTAL RPM=176, OFF BOTTOM PRESSURE=2100 PSI, DIFF PRESSURE=200-550 PSI, WOB=28K, TQ=11500 FT/LBS, MUD WT 9.9, VIS 44
13:30	14:30	01:00	CIRCULATE PUMP HIGH VIS SWEEP - CIRCULATE SHAKERS CLEAN
14:30	20:00	05:30	T.O.O.H. FROM 6887' TO 128' (PUMP AND ROTATE OUT FROM 6887' TO 5500')
20:00	20:30	00:30	DIRECTIONAL WORK - LAY DOWN DIRECTIONAL TOOLS - PULL MWD TOOL - BREAK BIT - DRAIN MUD MOTOR AND LAY DOWN SAME
20:30	01:30	05:00	RIG UP HALLIBURTON LOGGERS AND LOG WELL - LOGGERS DEPTH=6856' - RIG DOWN LOGGERS
01:30	06:00	04:30	RIG UP TO RUN 5.5" PRODUCTION CASING - RUN 5.5" PRUDUCTION CSG FROM 0' TO 5000' (DETAILS TO FOLLOW)
05:55	05:55	00:00	SAFETY MEETING DAYS: TRIPPING PIPE/WORKING WITH DIRECTIONAL TOOLS/LOGGING OPERATIONS SAFETY MEETING NIGHTSTIONS: LOGGING/RUNNING CASING REGULATORY NOTICES: SENT BOP TEST NOTICE FOR THE TR FED 3-24-820 @ 0600 8/31/2014 REGULATORY VISITS: NONE. INCIDENTS: NONE. SAFETY DRILLS: NONE.

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,190.0	0.0	0.0	2,800.0	7,440.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	08/31/2014	5 1/2	J-55	17	6,830		
Surface	08/12/2014	8 5/8	ARJ-55	24	1,034		
Conductor	08/08/2014	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	SECURITY	MM55M	12492243	12/12/12/12/12/12	0.552	1,054		1-2-WT-A-X-X-CT-TD

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		50/126	450	2,100	3.33	7.50	405	54.00	68.00	5,833	85.78

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	DYNA-DRILL	FIXED	EN 650-682	7/8 5	1,054	6,887	08/27/2014	08/30/2014

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	26	0.28	7.50	405	54.00	68.00	5,833	85.78

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
08/31/2014	6,887	1.6	196.20	6,704	1,089.3	-869.69	-656.30	0.0	MWD Survey Tool
08/31/2014	6,837	1.6	196.20	6,654	1,088.0	-868.34	-655.92	0.9	MWD Survey Tool
08/31/2014	6,795	1.9	189.40	6,612	1,086.9	-867.09	-655.64	0.2	MWD Survey Tool

MUD PROPERTIES

Type	LSND	Mud Wt	9.9	Alk.	3.5	Sand %		XS Lime lb/bbl	
Temp.	128	Gels 10sec	5	Cl ppm	1,800	Solids %	10.0	Salt bbls	
Visc	44	Gels 10min	12	Ca ppm	80	LGS %	8.0	LCM ppb	
PV	15	pH	9.5	pF	1.0	Oil %		API WL cc	5.6
YP	14	Filter Cake/32	2	Mf	4.0	Water %	92.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: ANCO BAR 51, ANCO DD 1, CEDEAR FIBER 5, DRISPAC REGULAR 11, LIGNITE 7, LIME 12, PHPA 3, FLOWZAN 4, SOLTEX 30, WALNUT 6, TRAILER RENTAL 1, ENGINEERING 1.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	126	PSI	2,100	GPM	450	SPR	43	Slow PSI	297
Pump 2 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup	STEARABLE							Length	912.1			Hours on BHA	68
Up Weight 160,000	Dn Weight 115,000	RT Weight 138,000						Torque	11,500			Hours on Motor	68

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	DRILL BIT	7.875		1.00			SECURITY MM55M 5X12 .552 TFA
2	7/8 5.0STG.28 1.5	7.000	3.250	26.65		EN650-682	1.5 DEG FBH 7/8 5.0STG. .28 REV
3	NON MAG MONEL	6.500	3.250	30.61		EN122-1	4.5 XH P x B
4	EM GAP SUB	6.400	3.250	5.64		501-040-253	4.5 XH P x B
5	NON MAG FLEX MONEL	6.500	2.813	28.40			4.5 XH P x B
6	NON MAG FLEX MONEL	6.500	2.813	30.22		EN0814-12	4.5 XH P x B
7	DRILL COLLAR	6.500	2.250	31.06		RIG	4.5 XH P x B
8	18JTS HWDP	4.500	2.313	545.17		RIG	4.5 XH P x B
9	DRILLING JARS	6.550	2.625	31.34		7167G	4.5 XH P x B(SMITH)HE JARS
10	6JTS HWDP	4.500	2.313	182.16		RIG	4.5 XH P x B

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		9,123	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,814	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	420	1,050	10,000
8100..320: Mud & Chemicals	8,416	22,175	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	19,425	119,366	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel		21,841	20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		1,796	1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental	3,260	14,466	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	350	1,553	10,000	8100..535: Directional Drillin	8,725	49,625	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		19,168	35,000
8100..605: Cementing Work		35,552	25,000	8100..610: P & A			
8100..700: Logging - Openhole	12,790	12,790	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,500	22,750	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	6,147	32,051		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		88,541	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	62,033	464,662	675,000

RECEIVED: Sep. 08, 2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 09/01/2014

WELL NAME THREE RIVERS FED 3-14-820 **AFE#** 140628 **SPUD DATE** 08/27/2014
WELL SITE CONSULTANT JEREMY MEJORADO **PHONE#** 713-948-9196 **CONTRACTOR** Ensign 122
TD AT REPORT 6,887' **FOOTAGE** 0' **PRATE** **CUM. DRLG. HRS** 76.0 **DRLG DAYS SINCE SPUD** 4
ANTICIPATED TD 6,900' **PRESENT OPS** Rig release at 6,887' **GEOLOGIC SECT.**
DAILY MUD LOSS **SURF:** **DH:** **CUM. MUD LOSS** **SURF:** 0 **DH:** 250
MUD COMPANY: **MUD ENGINEER:**
LAST BOP TEST 08/31/2014 **NEXT CASING SIZE** 5 1/2 **NEXT CASING DEPTH** 6,830 **SSE** 0 **SSED** 0

TIME BREAKDOWN

CASING & CEMENT 5.00 COND MUD & CIRCULATE 1.00 NIPPLE DOWN B.O.P. 2.00

DETAILS

Start	End	Hrs	
06:00	08:30	02:30	RUN 156 JOINTS 5.5" 17# J-55 CASING WITH 2 MARKER JOINTS @ 5149' 4265' - CENTRALIZE FIRST FOUR JOINTS THEN EVERY THIRD JOINT TO SURFACE CASING SHOE FOR A TOTAL OF 48 CENTRALIZERS - CASING SET @ 6830 (UNABLE TO WASH PAST 6852' LAY DOWN JOINT MAKE UP MANDRIL AND LAND IN WELL HEAD)
08:30	09:30	01:00	CIRCULATE AND CONDITION MUD FOR CEMENT JOB
09:30	12:00	02:30	SAFETY MEETING WITH HALLIBURTON - RIG UP CEMENTERS - TEST LINES TO 5000 PSI - PUMP 50 BBLS 10.5 PPG TUNED SPACER, 146 BBLS 235 SACKS 11 PPG 3.5 YIELD LEAD CEMENT MIXED @ 20.92 GAL/SK, 108 BBLS 460 SKS 14 PPG 1.35 YIELD TAIL CEMENT MIXED @ 5.82 GAL/SK, SHUT DOWN WASH LINES DROP PLUG AND DISPLACE WITH 160 BBLS FRESH WATER - FINAL CIRCULATING PRESSURE 1800PSI BUMP PLUG AND HOLD 2300 PSI FOR TWO MINUTES - RELEASE PRESSURE FLOATS HELD - FULL RETURNS DURING JOB - 5 BBLS CEMENT TO SURFACE
12:00	14:00	02:00	NIPPLE DOWN BOP - RIG RELEASED @ 1400 HRS 8/31/2014
05:55	05:55	00:00	SAFETY MEETING DAYS: RUNNING CASING/CEMENTING/NIPPLE DOWN SAFETY MEETING NIGHTSTIONS: REGULATORY NOTICES: NONE. REGULATORY VISITS: NONE. INCIDENTS: NONE. SAFETY DRILLS: NONE.

AFE Days vs Depth: AFE Cost Vs Depth:
DWOP Days vs Depth: # LL/BP Received Today:

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	200.0	0.0	2,600.0	0.0	7,640.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CEMENT JOB SUMMARY

SAFETY MEETING WITH HALLIBURTON - RIG UP CEMENTERS - TEST LINES TO 5000 PSI - PUMP 50 BBLS 10.5 PPG TUNED SPACER, 146 BBLS 235 SACKS 11 PPG 3.5 YIELD LEAD CEMENT MIXED @ 20.92 GAL/SK, 108 BBLS 460 SKS 14 PPG 1.35 YIELD TAIL CEMENT MIXED @ 5.82 GAL/SK, SHUT DOWN WASH LINES DROP PLUG AND DISPLACE WITH 160 BBLS FRESH WATER - FINAL CIRCULATING PRESSURE 1800PSI BUMP PLUG AND HOLD 2300 PSI FOR TWO MINUTES - RELEASE PRESSURE FLOATS HELD - FULL RETURNS DURING JOB - 5 BBLS CEMENT TO SURFACE

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	08/31/2014	5 1/2	J-55	17	6,830		
Surface	08/12/2014	8 5/8	ARJ-55	24	1,034		
Conductor	08/08/2014	16	ARJ-55	45	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	SECURITY	MM55M	12492243	12/12/12/12/12	0.552	1,054		1-2-WT-A-X-X-CT-TD

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		50/126	450	2,100	3.33	7.50	405	54.00	68.00	5,833	85.78

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	DYNA-DRILL	FIXED	EN 650-682	7/8 5	1,054	6,887	08/27/2014	08/30/2014

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	26	0.28	7.50	405	54.00	68.00	5,833	85.78

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
08/31/2014	6,887	1.6	196.20	6,704	1,089.3	-869.69	-656.30	0.0	MWD Survey Tool
08/31/2014	6,837	1.6	196.20	6,654	1,088.0	-868.34	-655.92	0.9	MWD Survey Tool
08/31/2014	6,795	1.9	189.40	6,612	1,086.9	-867.09	-655.64	0.2	MWD Survey Tool

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner 6.5 Stroke Len 9.0 SPM 126 PSI 2,100 GPM 450 SPR 43 Slow PSI 297
Pump 2 Liner Stroke Len SPM PSI GPM SPR Slow PSI
Pump 32 Liner Stroke Len SPM PSI GPM SPR Slow PSI
BHA Makeup STEARABLE Length 912.1 Hours on BHA 68
Up Weight 160,000 Dn Weight 115,000 RT Weight 138,000 Torque 11,500 Hours on Motor 68

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BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	DRILL BIT	7.875		1.00			SECURITY MM55M 5X12 .552 TFA
2	7/8 5.0STG.28 1.5	7.000	3.250	26.65		EN650-682	1.5 DEG FBH 7/8 5.0STG. .28 REV
3	NON MAG MONEL	6.500	3.250	30.61		EN122-1	4.5 XH P x B
4	EM GAP SUB	6.400	3.250	5.64		501-040-253	4.5 XH P x B
5	NON MAG FLEX MONEL	6.500	2.813	28.40			4.5 XH P x B
6	NON MAG FLEX MONEL	6.500	2.813	30.22		EN0814-12	4.5 XH P x B
7	DRILL COLLAR	6.500	2.250	31.06		RIG	4.5 XH P x B
8	18JTS HWDP	4.500	2.313	545.17		RIG	4.5 XH P x B
9	DRILLING JARS	6.550	2.625	31.34		7167G	4.5 XH P x B(SMITH)HE JARS
10	6JTS HWDP	4.500	2.313	182.16		RIG	4.5 XH P x B

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		9,123	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,814	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	2,310	3,360	10,000
8100..320: Mud & Chemicals	1,760	23,935	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	6,825	126,191	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel		21,841	20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers	14,583	14,583	17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		1,796	1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental	3,763	18,229	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	350	1,903	10,000	8100..535: Directional Drillin		49,625	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		19,168	35,000
8100..605: Cementing Work		35,552	25,000	8100..610: P & A			
8100..700: Logging - Openhole		12,790	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,500	25,250	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	7,406	39,457		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work	37,232	37,232	25,000	8210..600: Production Casing		88,541	50,000
8210..620: Wellhead/Casing Hea	7,146	7,146	15,000	Total Cost	83,875	548,537	675,000

RECEIVED: Sep. 08, 2014

DATE	8-27-14
COMPANY	Ultra
CONTRACTOR	Ensign 122
WELL NAME/NO.	TR Fed 3-14-820

43 047 53952
3 8S 20E

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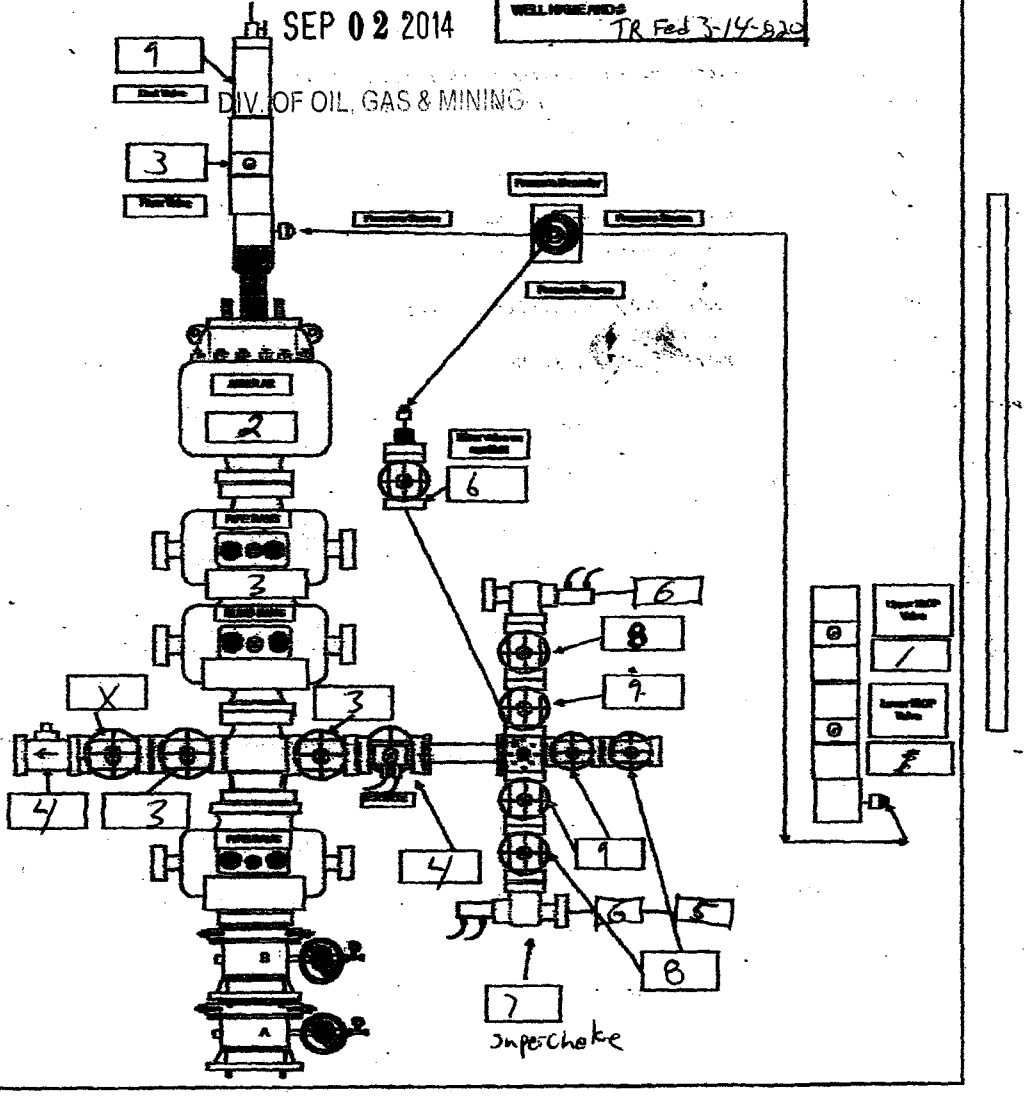


DATE: 8-27-14 **ACCUMULATOR FUNCTION TEST**

WELL: TR Fed 3-14-820

TO CHECK THE USABLE FLUID STORED IN THE NITROGEN BOTTLES ON THE ACCUMULATOR (OO #2 III.A.2.c.i. or ii or iii)

1. *Make sure all rams and annular are open and if applicable HCR is closed*
2. *Ensure accumulator is pumped up to working pressure! (Shut off all pumps)*
3. *Open HCR valve. (If applicable)*
4. *Close annular.*
5. *Close all pipe rams.*
6. *Open one set of pipe rams to simulate closing the blind rams.*
7. *If you have a 3 Ram stack open the annular to achieve the 50 +/- % safety factor for 5M and greater systems.*
8. *Accumulator pressure should be 200 psi over precharge pressure (Accumulator working pressure (1,500 psi = 750 desired psi) (2,000 and 3,000 psi = 1,000 desired psi)).*

9. **RECORD THE REMAINING PRESSURE** 1500 **PSI**

If annular is closed, open it at this time and close HCR.

TO CHECK THE CAPACITY OF THE ACCUMULATOR PUMPS (OO #2 III.A.2.f.)

Shut the accumulator bottles or spherical (Isolate them from the pumps & manifold) open the bleed off valve to the tank (Manifold psi should go to zero psi) close bleed valve.

1. *Open the HCR valve. (If applicable)*
2. *Close annular.*
3. *With pumps only, time how long it takes to re- gain manifold presssure to 200 psi over desired precharge pressure! (Accumulator working pressure (1,500 psi = 750 psi desired psi) (2,000 and 3,000 psi = 1,000 desired psi)).*

4. **RECORD ELAPSED TIME** 56 Sec's **PSI (2 minutes or less)**

TO CHECK THE PRECHARGE ON THE BOTTLES OR SPHERICAL (OO #2 III.A.2.d.)

1. *Open bottles back up to the manifold (pressure should be above the desired precharge pressure (1,500 psi = 750 psi desired psi) (2,000 and 3,000 psi = 1,000 desired psi)) may need to use pumps to pressure back up.*
2. *With power to pumps shut off open bleed line to tank.*
3. *Watch and record where the pressure drops (Accumulator psi).*

4. **RECORD THE PRESSURE DROP** 900 **PSI**

If pressure drops below MINIMUM precharge (Accumulator working pressure (1,500 psi = 700 psi minimum) (2,000 and 3,000 psi = 900 psi minimum)) each bottle shall be independently checked with a guage.

DATE: 8-27-14 COMPANY: Ultra RIG: Ensign 122 WELL NAME & #: TR Fed 3-14-820

Time	Test No.		Result
12:40 AM ☑PM☐	1	hyd top drive	Pass ☑Fail ☐
3:15 AM ☑PM☐	2	Annular	Pass ☑Fail ☐
3:40 AM ☑PM☐	3	Upper pipes, inner kill, inner manual HCR. TIW	Pass ☑Fail ☐
4:35 AM ☑PM☐	4	check, & Hyd HCR.	Pass ☑Fail ☐
5:10 AM ☑PM☐	5	Downstream choke house, & Riser (down fail/ test stream)	Pass ☐Fail ☑
6:35 AM ☑PM☐	6	outside choke house & Riser	Pass ☑Fail ☐
6:55 AM ☑PM☐	7	Super choke	Pass ☑Fail ☐
7:20 AM ☑PM☐	8	Middl choke house	Pass ☑Fail ☐
8:00 AM ☐PM☐	9	Blinds, Dart, & inner choke house	Pass ☐Fail ☑
8:20 AM ☑PM☐	10	Casing	Pass ☑Fail ☐
AM ☐PM☐	11		Pass ☐Fail ☐
AM ☐PM☐	12		Pass ☐Fail ☐
AM ☐PM☐	13		Pass ☐Fail ☐
AM ☐PM☐	14		Pass ☐Fail ☐
AM ☐PM☐	Retest		Pass ☐Fail ☐
AM ☐PM☐	Retest		Pass ☐Fail ☐
AM ☐PM☐	Retest		Pass ☐Fail ☐
AM ☐PM☐	Retest		Pass ☐Fail ☐
AM ☐PM☐	Retest		Pass ☐Fail ☐
AM ☐PM☐	Retest		Pass ☐Fail ☐
AM ☐PM☐	Retest		Pass ☐Fail ☐

Acc. Tank Size (inches): ____ W ____ D ____ ÷ 231= ____ gal.

Bottom of stack leaking at 2:17 Am. done at 3:15 Am. trying to set superchoke's to work flang between middle choke house & outer leaking 5:40 Am.

Rock Springs, WY (307) 382-3350
BOP TESTING, CASING TESTING, LEAK OFF TESTING, & INTEGRITY TESTING
NIPPLE UP CREWS, NITROGEN CHARGING SERVICE

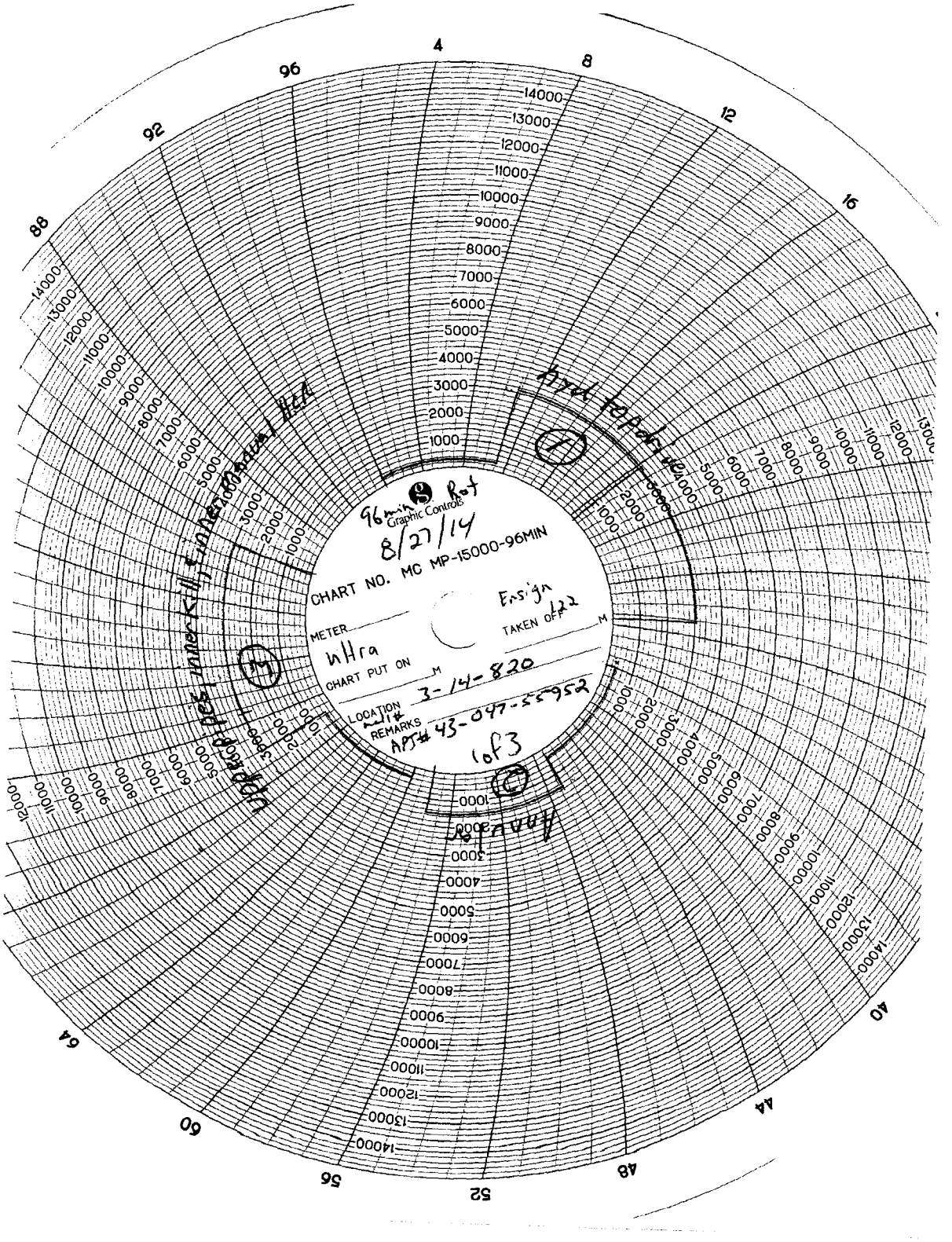
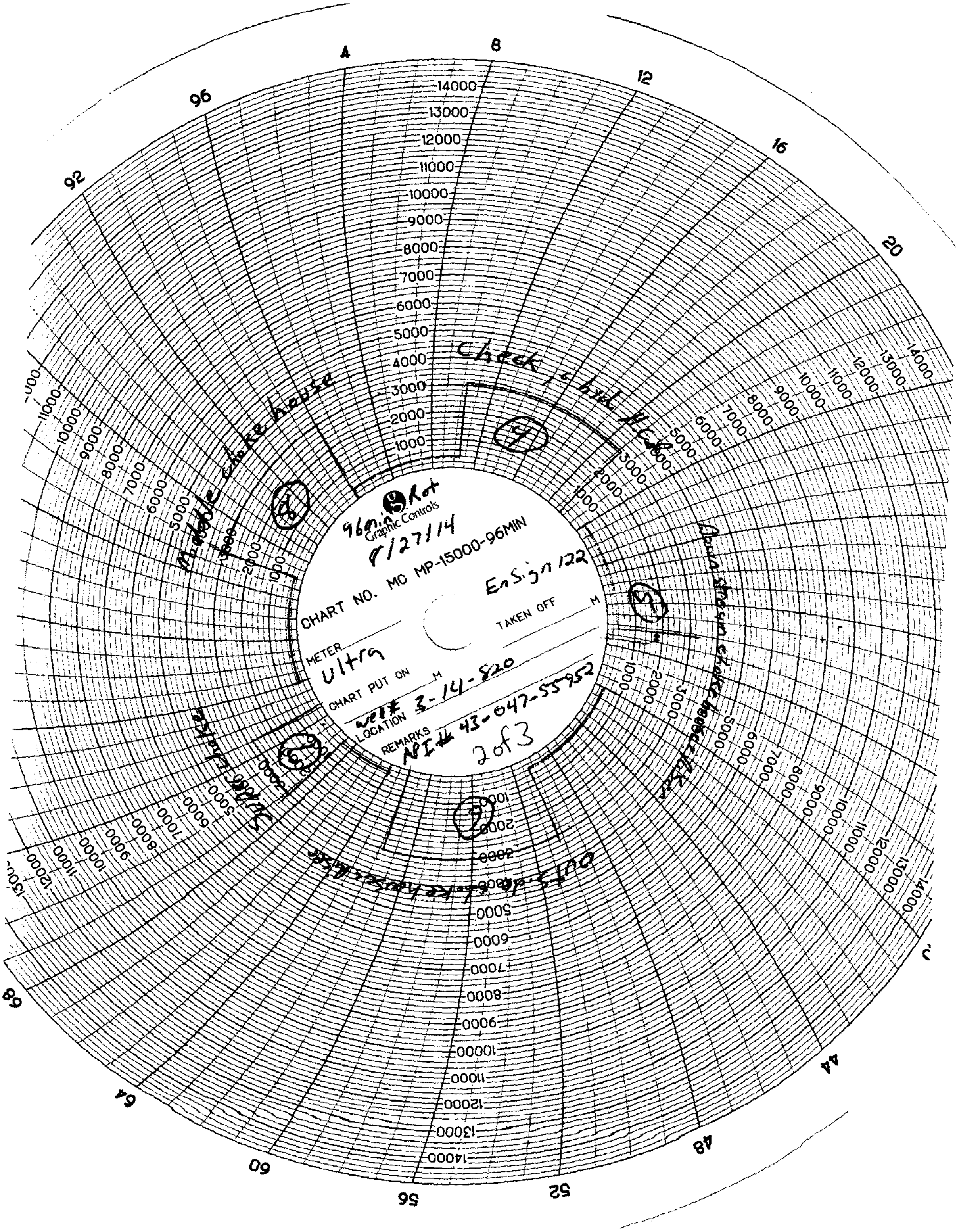
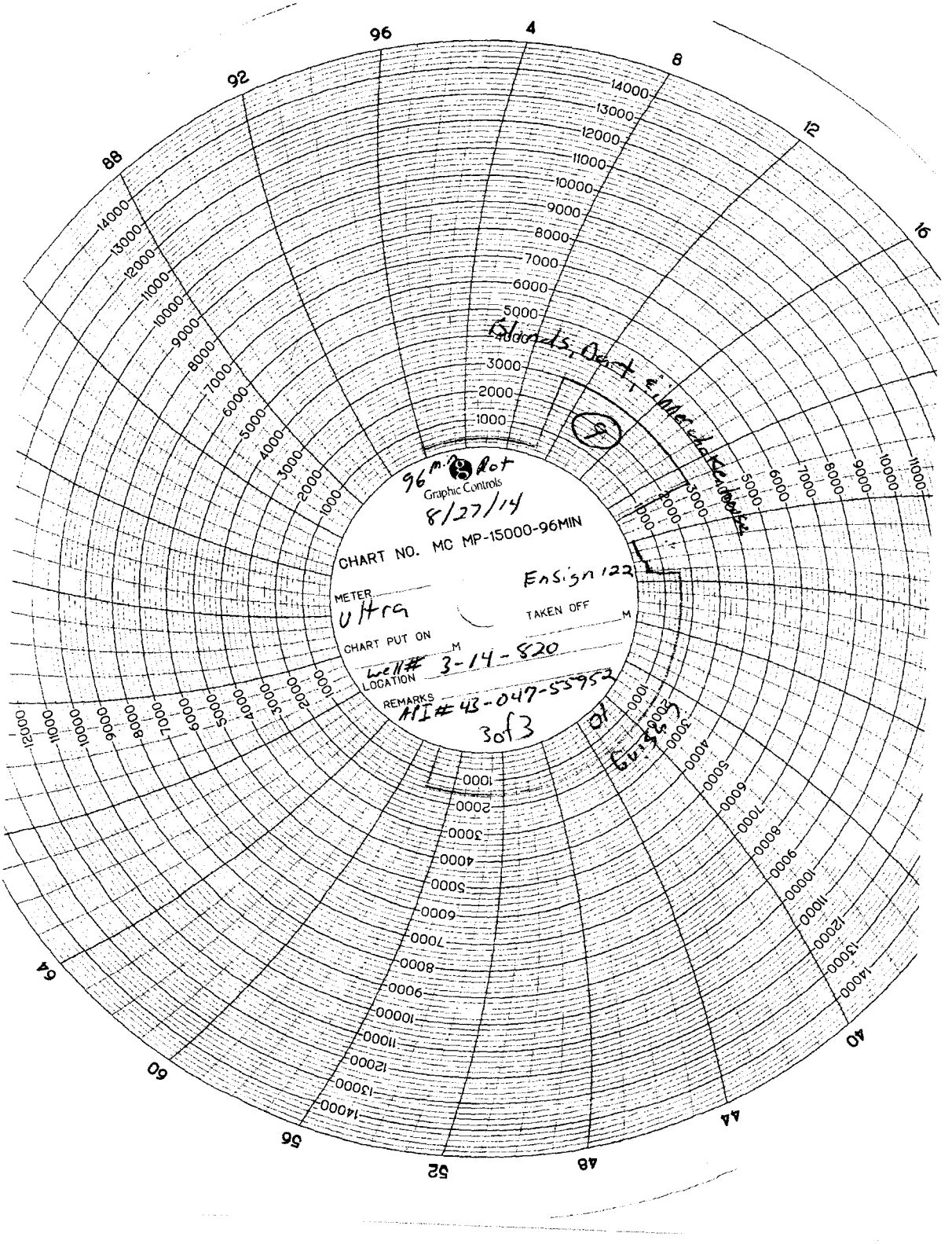


Chart #2 On Reverse


Graphic Controls
CHART NO. MC MP-15000-96MIN
96min Rot
8/27/14
Ensign 122
METER
Ultra
CHART PUT ON
TAKEN OFF
LOCATION
Well# 3-14-820
REMARKS
API# 43-047-55952
2 of 3
Middle choke house


96
4
8
12
16
92
88
14000
13000
12000
11000
10000
9000
8000
7000
6000
5000
4000
3000
2000
1000
Graphic Controls
8/27/14
CHART NO. MC MP-15000-96MIN
METER
Ultra
CHART PUT ON
M
TAKEN OFF
M
LOCATION
Well # 3-14-820
REMARKS
API # 43-047-55953
3 of 3
Ensign 122
64
60
56
52
48
44
40

819

WALKER INSPECTION,LLC.
REBEL TESTING · EAGER BEAVER TESTERS
WYOMING · COLORADO · NORTH DAKOTA

Daily JSA/Observation Report

OPERATOR: [redacted] Ultra DATE: 8-27-14

LOCATION: 3-14-820 CONTRACTOR: Ensign 122

EMPLOYEE NAME: Chris Dorn, Robert Shalita

[redacted] High Pressure Testing

[redacted] Working Below Platform

Fill in if: Requires PPE

[redacted] Overhead Work is Occurring

Fill in if: Confined Spaces are Involved

Fill in if: Set up of Containment

[redacted] Using Rig Hoist to Lift Tools

Fill in if: Other:

COMMENTS: Stay away from Stack and truck stay off of Rig floor away from hoses.

SIGNATURE: [redacted] DATE: 8-27-14

WALKER INSPECTION, LLC. AND AFFILIATES

ATTENDANCE:

[redacted]	Ensign	
Zac Hoffman	Ensign	
[redacted]	ensign	
[redacted]	walker	
[redacted]	walker	

Observation Report

EMPLOYEE REPORTING: Robert Shalita SIGNATURE: [redacted]

Was job set up and performed correctly and to best of companies ability? (Y) / N

Was all safety equipment used correctly by all involved? (Y) / N

Any incidents or near misses to report about WI? Y / (N)

Any incidents or near misses to report in general? Y / (N)

Any spills or environemental issues to report? Y (N)

Basic Comments:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
UTU85994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Three Rivers Federal 3-14-820

2. NAME OF OPERATOR:
ULTRA RESOURCES INC

9. API NUMBER:
43047539520000

3. ADDRESS OF OPERATOR:
304 Inverness Way South #295 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9809 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1513 FSL 1315 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSW Section: 03 Township: 08.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☑ SUBSEQUENT REPORT Date of Work Completion: 9/28/2014	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☑ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

First Production occurred on the TR3-14-820 on 09/28/2014.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
September 29, 2014

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jenna Anderson	303 645-9804	Permitting Assistant
SIGNATURE		**DATE**
N/A		9/29/2014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes) FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85994

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER

7. UNIT or CA AGREEMENT NAME:

b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

8. WELL NAME and NUMBER: THREE RIVERS FED 3-14-820

2. NAME OF OPERATOR: Ultra Resources, Inc.

9. API NUMBER: 4304753952

3. ADDRESS OF OPERATOR: 304 Inverness Way So. CITY Englewood STATE CO ZIP 80112

PHONE NUMBER: (303) 645-9804

10 FIELD AND POOL, OR WILDCAT: THREE RIVERS

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1513 FSL 1315 FWL 40.148647 109.659436
AT TOP PRODUCING INTERVAL REPORTED BELOW: 713 FSL 675 FWL 40.150012 109.661751
AT TOTAL DEPTH: 651 FSL 652 FWL 40.149827 109.661774

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 3 8S 20E

12. COUNTY: Uintah

13. STATE: UTAH

14. DATE SPUDDED: 8/8/2014

15. DATE T.D. REACHED: 8/30/2014

16. DATE COMPLETED: 9/28/2014 ABANDONED ☐ READY TO PRODUCE ☑

17. ELEVATIONS (DF, RKB, RT, GL): GL 4744

18. TOTAL DEPTH: MD 6,887 TVD 6,704

19. PLUG BACK T.D.: MD 6,828 TVD 6,645

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Triple Combo, CBL

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☐ YES ☑ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
24	16 arj55	45	0	100		538		0	
12 1/4	8 5/8 arj55	24	0	1,034		675		0	
7 7/8	5 1/2 J-55	17	0	6,830		695		0	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	4,860							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Lower GR	5,009	6,731		
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
5,009 6,731		255	Open ☑ Squeezed ☐
			Open ☐ Squeezed ☐
			Open ☐ Squeezed ☐
			Open ☐ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

WAS WELL HYDRAULICALLY FRACTURED? YES ☑ NO ☐ IF YES -- DATE FRACTURED: 9/22/2014

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5009 to 6731	FRACTURE/STIMULATE 7 STAGES

29. ENCLOSED ATTACHMENTS:

☑ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☑ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☑ OTHER:

30. WELL STATUS: POW

(5/2013)

(CONTINUED ON BACK)

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
9/28/2014	10/10/2014	24		328	57	461	Gas Pumpi

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Used on lease

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Upper Green River	2,798
				Mahogany	4,227
				Lower Green River	4,992
				Wasatch	6,736

35. ADDITIONAL REMARKS (Include plugging procedure)

Frac material used: 7000 gal HCl Acid, 908376 gal FR-66 Water, 223170 gal DeltaFrac Fluid, 960726 lbs White Sand

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Jenna Anderson TITLE Permitting Specialist

SIGNATURE DATE 10/27/2014

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

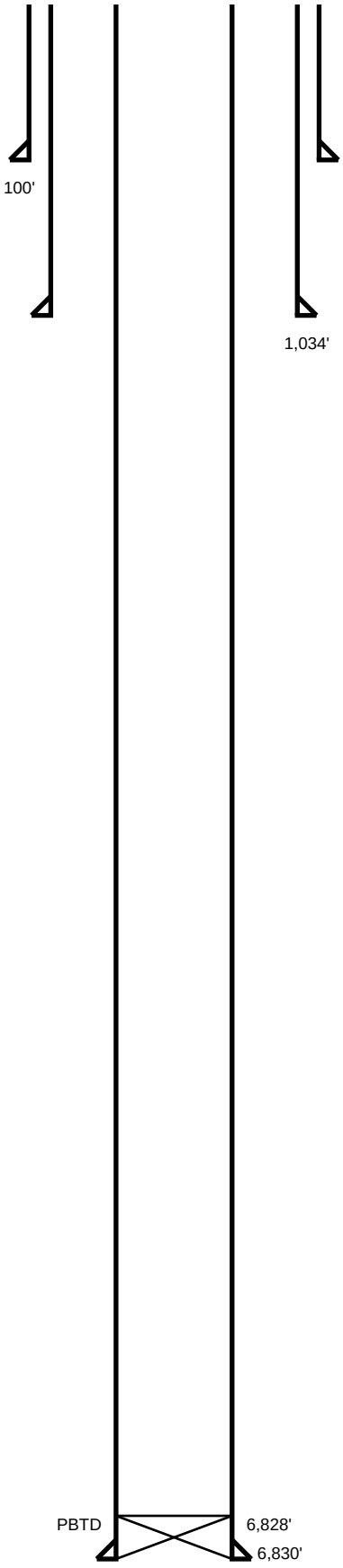
Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2013)

	Proposed
X	As Is



THREE RIVERS FED 3-14-820 GL: 4,744.2, KB: 4,756.7
Sec 3, 8S, 20E Uintah County, Utah

	Size	Weight	Grade	Depth	Sks/Cmt
Conductor	16	45	ARJ-55	100	538
Surface	8 5/8	24	ARJ-55	1034	675
Production	5 1/2	17	J-55	6830	695
Cement Top				0	

STAGE	ZONE 1	ZONE 2	ZONE 3	ZONE 4	ZONE 5	ZONE 6	ZONE 7
1	6729-6731	6720-6721	6674-6675	6664-6665	6648-6649	6640-6641	6616-6617
2	6527-6529	6512-6513	6502-6503	6495-6496	6490-6491	6482-6483	6472-6473
3	6418-6420	6408-6409	6391-6392	6380-6381	6355-6356	6343-6344	6309-6310
4	6182-6183	6157-6158	6148-6149	6140-6141	6108-6109	6090-6091	6075-6076
5	5873-5875	5857-5858	5833-5834	5804-5805	5800-5801	5793-5794	5779-5780
6	5460-5462	5455-5456	5451-5452	5444-5445	5374-5375	5278-5279	5261-5262
7	5151-5152	5141-5143	5131-5132	5120-5121	5099-5100	5084-5085	5069-5070

Stage	Date	Av.Rate	Av.Press	Proppant	CleanFluid	Tracer	Screenout
1	09/22/2014	51.0	2,554	105,839	3,249		N
2	09/22/2014	46.0	3,338	105,930	3,288		N
3	09/22/2014	50.0	2,560	171,795	5,252		N
4	09/23/2014	44.0	3,052	203,196	5,372		N
5	09/23/2014	45.0	3,249	160,913	4,304		N
6	09/23/2014	49.0	2,728	92,850	2,511		N
7	09/23/2014	50.0	2,469	120,203	3,204		N
			Totals:	960,726	27,180		

Actual Formation or Depth	Top	Sand Type	Amount
		Gross Sand Drilled	
		Gross Sand Logged	
		Net Sand	
		Net Pay	

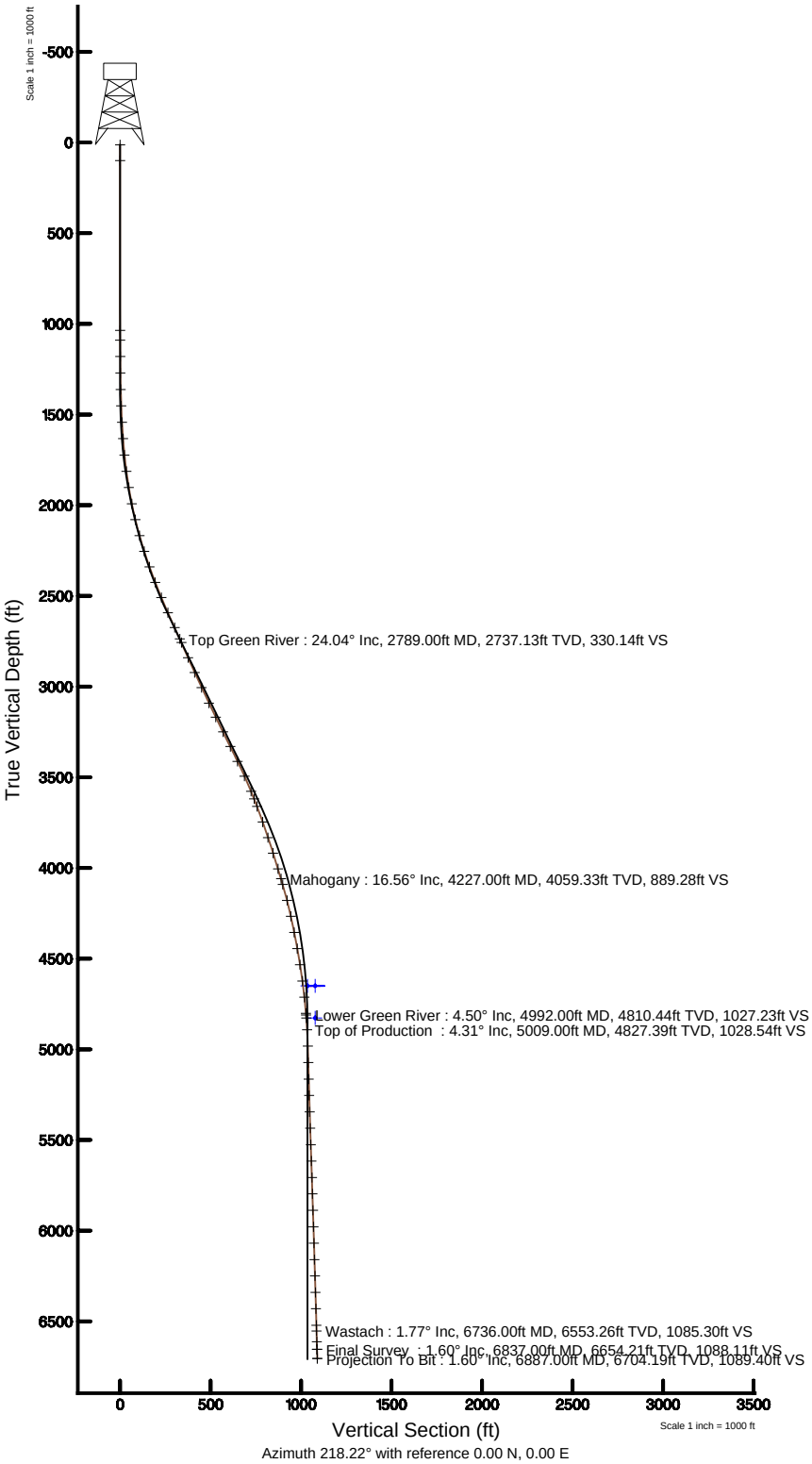
Move In	Spud Date	TD Date	Rig Release	1st Prod	Full Sales
08/12/2014	08/27/2014	08/30/2014	08/31/2014	09/28/2014	

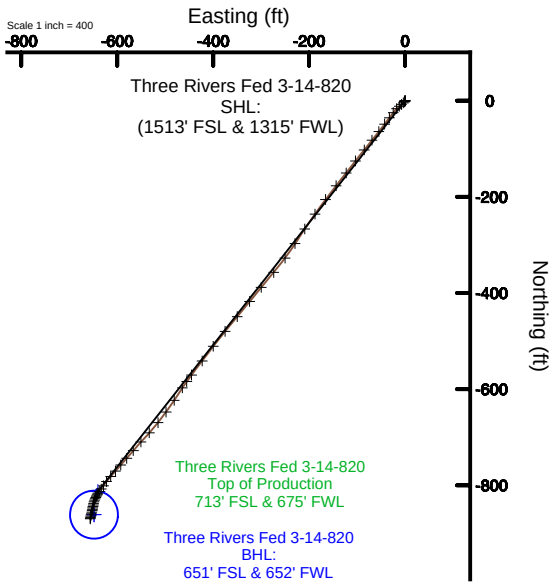
RECEIVED: Jan. 29, 2015

ULTRA RESOURCES, INC

Location:	Three Rivers	Slot:	Three Rivers Fed 3-14-820 (1513' FSL & 1315' FWL)
Field:	UINTAH COUNTY	Well:	Three Rivers Fed 3-14-820
Facility:	Sec.03-T8S-R20E	Wellbore:	Three Rivers Fed 3-14-820 PWB

Plot reference wellpath is Three Rivers Fed 3-14-820 PWP	
True vertical depths are referenced to Ensign 122 (RT)	Grid System: NAD83 / Lambert Utah SP, Central Zone (4302), US feet
Measured depths are referenced to Ensign 122 (RT)	North Reference: True north
Ensign 122 (RT) to Mean Sea Level: 4756 feet	Scale: True distance
Mean Sea Level to Mud line (At Slot: Three Rivers Fed 3-14-820 (1513' FSL & 1315' FWL)): 0 feet	Depths are in feet
Coordinates are in feet referenced to Slot	Created by: ewilliams on 10/26/2014





RECEIVED: Jan. 29, 2015

Actual Wellpath Report

Three Rivers Fed 3-14-820 AWP

Page 1 of 5

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers Fed 3-14-820 (1513' FSL & 1315' FWL)**
Area	**Three Rivers**	Well	**Three Rivers Fed 3-14-820**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers Fed 3-14-820 AWB**
Facility	**Sec.03-T8S-R20E**		

REPORT SETUP INFORMATION			
Projection System	**NAD83 / Lambert Utah SP, Central Zone (4302), US feet**	Software System	**WellArchitect® 3.0.0**
North Reference	**True**	User	**Ewilliams**
Scale	**0.999914**	Report Generated	**10/26/2014** at **7:55:24 PM**
Convergence at slot	**1.18° East**	Database/Source file	**WellArchitectDB/Three_Rivers_Fed_3-14-820_AWB.xml**

WELLPATH LOCATION	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	**East[ft]**	**Easting[US ft]**	**Northing[US ft]**	**Latitude**	**Longitude**
Slot Location	-1694.98	-852.64	2154874.03	7228162.90	**40°08'55.130"N**	**109°39'33.970"W**
Facility Reference Pt			2155691.49	7229874.94	**40°09'11.880"N**	**109°39'22.990"W**
Field Reference Pt			2156630.96	7236613.42	**40°10'18.270"N**	**109°39'09.100"W**

WELLPATH DATUM			
Calculation method	**Minimum curvature**	Ensign 122 (RT) to Facility Vertical Datum	**4756.00ft**
Horizontal Reference Pt	**Slot**	Ensign 122 (RT) to Mean Sea Level	**4756.00ft**
Vertical Reference Pt	**Ensign 122 (RT)**	Ensign 122 (RT) to Mud Line at Slot (Three Rivers Fed 3-14-820 (1513' FSL & 1315' FWL))	**4756.00ft**
MD Reference Pt	**Ensign 122 (RT)**	Section Origin	**N 0.00, E 0.00 ft**
Field Vertical Reference	**Mean Sea Level**	Section Azimuth	**218.22°**

Actual Wellpath Report

Three Rivers Fed 3-14-820 AWP

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers Fed 3-14-820 (1513' FSL & 1315' FWL)**
Area	**Three Rivers**	Well	**Three Rivers Fed 3-14-820**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers Fed 3-14-820 AWB**
Facility	**Sec.03-T8S-R20E**		

WELLPATH DATA (76 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
0.00†	0.000	212.400	0.00	0.00	0.00	0.00	40°08'55.130"N	109°39'33.970"W	0.00	
13.00	0.000	212.400	13.00	0.00	0.00	0.00	40°08'55.130"N	109°39'33.970"W	0.00	
100.00	0.000	0.000	100.00	0.00	0.00	0.00	40°08'55.130"N	109°39'33.970"W	0.00	
1036.00	0.000	0.000	1036.00	0.00	0.00	0.00	40°08'55.130"N	109°39'33.970"W	0.00	
1090.00	0.600	212.400	1090.00	0.28	-0.24	-0.15	40°08'55.128"N	109°39'33.972"W	1.11	
1180.00	0.400	188.500	1180.00	1.02	-0.95	-0.45	40°08'55.121"N	109°39'33.976"W	0.32	
1271.00	0.400	213.600	1270.99	1.62	-1.53	-0.67	40°08'55.115"N	109°39'33.979"W	0.19	
1362.00	1.400	221.600	1361.98	3.04	-2.62	-1.59	40°08'55.104"N	109°39'33.990"W	1.10	
1452.00	2.400	230.700	1451.93	5.98	-4.64	-3.78	40°08'55.084"N	109°39'34.019"W	1.16	
1543.00	3.600	229.500	1542.80	10.64	-7.70	-7.42	40°08'55.054"N	109°39'34.066"W	1.32	
1633.00	4.000	229.900	1632.61	16.49	-11.56	-11.97	40°08'55.016"N	109°39'34.124"W	0.45	
1724.00	5.600	228.000	1723.28	23.97	-16.57	-17.70	40°08'54.966"N	109°39'34.198"W	1.77	
1815.00	8.100	216.000	1813.63	34.76	-24.73	-24.77	40°08'54.886"N	109°39'34.289"W	3.15	
1905.00	9.200	216.600	1902.61	48.28	-35.64	-32.79	40°08'54.778"N	109°39'34.392"W	1.23	
1996.00	11.500	217.000	1992.12	64.63	-48.72	-42.58	40°08'54.649"N	109°39'34.518"W	2.53	
2086.00	13.800	219.100	2079.93	84.33	-64.22	-54.75	40°08'54.495"N	109°39'34.675"W	2.61	
2177.00	15.400	218.200	2167.99	107.27	-82.14	-69.07	40°08'54.318"N	109°39'34.859"W	1.78	
2267.00	18.100	218.900	2254.16	133.20	-102.42	-85.24	40°08'54.118"N	109°39'35.068"W	3.01	
2358.00	19.300	218.000	2340.36	162.38	-125.27	-103.38	40°08'53.892"N	109°39'35.301"W	1.36	
2449.00	21.500	217.700	2425.64	194.09	-150.32	-122.84	40°08'53.645"N	109°39'35.552"W	2.42	
2539.00	22.700	219.000	2509.03	227.95	-176.86	-143.85	40°08'53.382"N	109°39'35.822"W	1.44	
2630.00	24.100	216.400	2592.55	264.08	-205.46	-165.93	40°08'53.100"N	109°39'36.107"W	1.91	
2720.00	25.100	214.800	2674.38	301.50	-235.93	-187.73	40°08'52.799"N	109°39'36.387"W	1.33	
2789.00†	24.038	214.501	2737.13	330.14	-259.53	-204.04	40°08'52.565"N	109°39'36.598"W	1.55	Top Green River
2811.00	23.700	214.400	2757.25	339.02	-266.87	-209.08	40°08'52.493"N	109°39'36.662"W	1.55	
2902.00	23.600	213.300	2840.61	375.42	-297.19	-229.41	40°08'52.193"N	109°39'36.924"W	0.50	
2992.00	24.500	216.000	2922.79	412.01	-327.34	-250.27	40°08'51.895"N	109°39'37.193"W	1.58	
3083.00	24.900	220.400	3005.48	450.01	-357.20	-273.78	40°08'51.600"N	109°39'37.496"W	2.07	
3178.00	25.900	219.700	3091.29	490.74	-388.39	-300.00	40°08'51.292"N	109°39'37.833"W	1.10	
3264.00	26.500	219.100	3168.46	528.70	-417.74	-324.10	40°08'51.002"N	109°39'38.144"W	0.76	
3355.00	26.500	219.700	3249.90	569.30	-449.11	-349.87	40°08'50.692"N	109°39'38.475"W	0.29	
3445.00	25.900	219.300	3330.65	609.02	-479.77	-375.14	40°08'50.389"N	109°39'38.801"W	0.69	
3536.00	25.900	217.600	3412.51	648.77	-510.90	-399.86	40°08'50.081"N	109°39'39.119"W	0.82	
3626.00	24.600	216.600	3493.91	687.15	-541.51	-423.02	40°08'49.779"N	109°39'39.417"W	1.52	
3717.00	22.800	217.800	3577.23	723.72	-570.65	-445.12	40°08'49.491"N	109°39'39.702"W	2.05	
3762.00	21.300	215.100	3618.94	740.60	-584.23	-455.17	40°08'49.357"N	109°39'39.831"W	4.02	
3807.00	20.300	214.100	3661.01	756.55	-597.38	-464.24	40°08'49.227"N	109°39'39.948"W	2.36	
3898.00	19.500	213.000	3746.57	787.42	-623.19	-481.37	40°08'48.972"N	109°39'40.169"W	0.97	
3989.00	18.400	216.400	3832.64	816.90	-647.49	-498.16	40°08'48.731"N	109°39'40.385"W	1.71	
4079.00	17.800	218.200	3918.19	844.85	-669.73	-515.10	40°08'48.512"N	109°39'40.603"W	0.91	
4170.00	17.700	223.100	4004.86	872.55	-690.76	-533.15	40°08'48.304"N	109°39'40.836"W	1.64	
4227.00†	16.559	222.369	4059.33	889.28	-703.09	-544.55	40°08'48.182"N	109°39'40.982"W	2.04	Mahogany
4260.00	15.900	221.900	4091.02	898.48	-709.93	-550.74	40°08'48.114"N	109°39'41.062"W	2.04	
4351.00	14.500	220.700	4178.83	922.31	-727.85	-566.49	40°08'47.937"N	109°39'41.265"W	1.58	
4441.00	12.700	220.200	4266.30	943.45	-743.95	-580.23	40°08'47.778"N	109°39'41.442"W	2.00	

Actual Wellpath Report

Three Rivers Fed 3-14-820 AWP

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers Fed 3-14-820 (1513' FSL & 1315' FWL)**
Area	**Three Rivers**	Well	**Three Rivers Fed 3-14-820**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers Fed 3-14-820 AWB**
Facility	**Sec.03-T8S-R20E**		

WELLPATH DATA (76 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
4532.00	11.000	223.500	4355.36	962.09	-757.89	-592.66	40°08'47.640"N	109°39'41.602"W	2.01	
4623.00	10.200	218.900	4444.81	978.80	-770.46	-603.70	40°08'47.516"N	109°39'41.744"W	1.28	
4713.00	9.200	222.700	4533.52	993.94	-781.94	-613.58	40°08'47.403"N	109°39'41.871"W	1.32	
4804.00	7.900	218.000	4623.51	1007.45	-792.22	-622.36	40°08'47.301"N	109°39'41.984"W	1.62	
4894.00	6.000	213.200	4712.85	1018.32	-801.03	-628.75	40°08'47.214"N	109°39'42.066"W	2.21	
4983.00	4.600	217.000	4801.46	1026.52	-807.77	-633.44	40°08'47.147"N	109°39'42.127"W	1.62	
4992.00†	4.501	217.119	4810.44	1027.23	-808.34	-633.87	40°08'47.142"N	109°39'42.132"W	1.11	Lower Green River
5009.00†	4.314	217.358	4827.39	1028.54	-809.38	-634.66	40°08'47.132"N	109°39'42.143"W	1.11	Top of Production
5074.00	3.600	218.500	4892.23	1033.02	-812.92	-637.42	40°08'47.097"N	109°39'42.178"W	1.11	
5164.00	1.800	213.700	4982.13	1037.26	-816.31	-639.96	40°08'47.063"N	109°39'42.211"W	2.01	
5255.00	1.400	201.400	5073.09	1039.75	-818.53	-641.16	40°08'47.041"N	109°39'42.226"W	0.58	
5346.00	1.500	214.100	5164.06	1042.00	-820.56	-642.23	40°08'47.021"N	109°39'42.240"W	0.37	
5436.00	1.800	206.100	5254.03	1044.56	-822.80	-643.51	40°08'46.999"N	109°39'42.257"W	0.42	
5527.00	1.700	206.800	5344.98	1047.28	-825.29	-644.75	40°08'46.974"N	109°39'42.273"W	0.11	
5617.00	2.000	205.400	5434.94	1050.12	-827.90	-646.03	40°08'46.949"N	109°39'42.289"W	0.34	
5708.00	2.300	199.800	5525.87	1053.40	-831.05	-647.33	40°08'46.917"N	109°39'42.306"W	0.40	
5798.00	2.300	195.500	5615.80	1056.78	-834.49	-648.42	40°08'46.883"N	109°39'42.320"W	0.19	
5889.00	2.100	193.000	5706.73	1059.97	-837.88	-649.28	40°08'46.850"N	109°39'42.331"W	0.24	
5979.00	2.000	189.900	5796.67	1062.84	-841.03	-649.93	40°08'46.819"N	109°39'42.339"W	0.17	
6070.00	1.900	194.400	5887.62	1065.62	-844.05	-650.57	40°08'46.789"N	109°39'42.348"W	0.20	
6161.00	1.900	188.000	5978.57	1068.31	-847.01	-651.16	40°08'46.760"N	109°39'42.355"W	0.23	
6251.00	1.800	187.900	6068.52	1070.81	-849.89	-651.56	40°08'46.731"N	109°39'42.360"W	0.11	
6342.00	2.000	196.300	6159.48	1073.52	-852.83	-652.20	40°08'46.702"N	109°39'42.369"W	0.38	
6432.00	2.300	195.100	6249.41	1076.64	-856.08	-653.11	40°08'46.670"N	109°39'42.380"W	0.34	
6523.00	1.800	196.200	6340.35	1079.64	-859.21	-653.99	40°08'46.639"N	109°39'42.392"W	0.55	
6613.00	1.600	193.800	6430.31	1082.10	-861.79	-654.68	40°08'46.614"N	109°39'42.400"W	0.24	
6704.00	1.700	190.000	6521.28	1084.44	-864.35	-655.22	40°08'46.588"N	109°39'42.407"W	0.16	
6736.00†	1.770	189.774	6553.26	1085.30	-865.31	-655.39	40°08'46.579"N	109°39'42.410"W	0.22	Wastach
6795.00	1.900	189.400	6612.23	1086.95	-867.17	-655.70	40°08'46.560"N	109°39'42.414"W	0.22	
6837.00	1.600	196.200	6654.21	1088.11	-868.42	-655.98	40°08'46.548"N	109°39'42.417"W	0.87	Final Survey
6887.00	1.600	196.200	6704.19	1089.40	-869.76	-656.37	40°08'46.535"N	109°39'42.422"W	0.00	Projection To Bit

Actual Wellpath Report

Three Rivers Fed 3-14-820 AWP

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers Fed 3-14-820 (1513' FSL & 1315' FWL)**
Area	**Three Rivers**	Well	**Three Rivers Fed 3-14-820**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers Fed 3-14-820 AWB**
Facility	**Sec.03-T8S-R20E**		

TARGETS

Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
Three Rivers Fed 3-14-820 Driller's Target Radius: 5' 708' FSL & 668' FWL		4650.00	-813.15	-640.43	2154250.52	7227336.81	40°08'47.094"N	109°39'42.217"W	circle
Three Rivers Fed 3-14-820 Target On Plat Radius: 50' 660' FSL & 660' FWL		4650.00	-861.15	-648.43	2154243.51	7227288.67	**40°08'46.620"N**	**109°39'42.320"W**	circle
Target Box 400' By 400' Center @ 660' FSL & 660' FEL		4827.00	-861.15	-648.43	2154243.51	7227288.66	40°08'46.620"N	109°39'42.320"W	point

WELLPATH COMPOSITION - Ref Wellbore: Three Rivers Fed 3-14-820 AWB Ref Wellpath: Three Rivers Fed 3-14-820 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
13.00	100.00	Unknown Tool (Standard)	Conductor	Three Rivers Fed 3-14-820 AWB
100.00	1036.00	Unknown Tool (Standard)	Surface	Three Rivers Fed 3-14-820 AWB
1036.00	6837.00	MTC (Collar, post-2000) (Standard)	MWD	Three Rivers Fed 3-14-820 AWB
6837.00	6887.00	Blind Drilling (std)	Projection to bit	Three Rivers Fed 3-14-820 AWB

Actual Wellpath Report

Three Rivers Fed 3-14-820 AWP

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers Fed 3-14-820 (1513' FSL & 1315' FWL)**
Area	**Three Rivers**	Well	**Three Rivers Fed 3-14-820**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers Fed 3-14-820 AWB**
Facility	**Sec.03-T8S-R20E**		

WELLPATH COMMENTS

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Comment
2789.00	24.038	214.501	2737.13	Top Green River
4227.00	16.559	222.369	4059.33	Mahogany
4992.00	4.501	217.119	4810.44	Lower Green River
5009.00	4.314	217.358	4827.39	Top of Production
6736.00	1.770	189.774	6553.26	Wastach
6837.00	1.600	196.200	6654.21	Final Survey
6887.00	1.600	196.200	6704.19	Projection To Bit

ULTRA RESOURCES, INC.
DAILY COMPLETION REPORT FOR 09/10/2014 TO 10/14/2014

Well Name	THREE RIVERS FED 3-14-820	Fracs Planned	7
Location:	UINTAH County, UTAH(NWSW 3 8S 20E)	AFE#	140628
Total Depth Date:	08/30/2014 TD 6,887	Formation:	(Missing)
Production Casing:	Size 5 1/2 Wt 17 Grade J-55 Set At 6,830	GL:	KB: 4,757

Date:	09/10/2014			
Supervisor:	Stringham			
Work Objective:	RIH w/ gauge ring and bond log			
Contractors:	Casedhole Solutions			
Completion Rig:	Casedhole Sol		Supervisor Phone:	435-790-2326
Upcoming Activity:	Completion			
Activities				
0900-0901	MIRU From TR_3-23-820			
1020-1100	Swing From TR_3-24-820. Run 4.65" gauge ring fr/surface to 6848'. POOH w/gauge ring.			
1300-1500	Swing From TR_3-24-820. Run CBL/GR/CCL fr/6808' to surface. TOC @ 1040'.			
1500-1530	RDMO Casedhole Solutions			
Costs ($):	Daily: 4,400	Cum: 7,038	AFE:	948,500

Date:	09/11/2014			
Supervisor:	Fletcher			
Work Objective:	Prep for frac work			
Contractors:	(Missing)			
Completion Rig:	(Missing)		Supervisor Phone:	3036459812
Upcoming Activity:				
Costs ($):	Daily: 0	Cum: 7,038	AFE:	948,500

Date:	09/15/2014			
Supervisor:	Stringham/Duncan			
Work Objective:	Nipple up BOP			
Contractors:	Knight, R&R, RNI			
Completion Rig:	(Missing)		Supervisor Phone:	435-790-2326/435-828-1472
Upcoming Activity:	Prep for frac work			
Activities				
0830-1000	MINU Knight 5K BOP, set flow back and frac tanks.			
Costs ($):	Daily: 1,804	Cum: 8,842	AFE:	948,500

Date:	09/16/2014			
Supervisor:	Stringham/Duncan			
Work Objective:	Pressure test			
Contractors:	RBS, R&R,RNI			
Completion Rig:	(Missing)		Supervisor Phone:	435-790-2326/435-828-1472
Upcoming Activity:	Prep for frac work			
Activities				
0900-0930	MIRU RBS Test Unit, and test csg, WH, Flow back lines, and BOP to 4,250 psig, good test. RDMO Testers.			
Costs ($):	Daily: 7,016	Cum: 15,858	AFE:	948,500

Date:	09/17/2014			
Supervisor:	Fletcher			
Work Objective:	Prep for frac work			
Contractors:	(Missing)			
Completion Rig:	(Missing)		Supervisor Phone:	3036459812
Upcoming Activity:	Completion			
Activities				
0900-1100	Set Up Live Load Manifold			
0000-0000	Pre Fill Frac Tanks			
Costs ($):	Daily: 4,012	Cum: 19,870	AFE:	948,500

Date:	09/18/2014			
Supervisor:	Stringham			
Work Objective:	Prep for frac work			
Contractors:	R&R,Sunrise, RNI, Target			
Completion Rig:	(Missing)		Supervisor Phone:	435-790-2326
Upcoming Activity:	Perforating			
Costs ($):	Daily: 0	Cum: 19,870	AFE:	948,500

Date:	09/19/2014			
Supervisor:	Stringham			
Work Objective:	Perforating			
Contractors:	Casedhole Solutions,R&R,RNI,Sunrise,Target			
Completion Rig:	Casedhole Sol		Supervisor Phone:	435-790-2326
Upcoming Activity:	Prep for frac work			
Activities				
1115-1215	Perforate Stage 1 @ (6553'-6731')			
1215-1315	RDMO Casedhole Solutions W/O Frac			
Costs ($):	Daily: 4,919	Cum: 24,789	AFE:	948,500

RECEIVED: Jan. 29, 2015

Date:	09/20/2014				
Supervisor:	Fletcher				
Work Objective:	Prep for frac work				
Contractors:	(Missing)				
Completion Rig:	(Missing)			Supervisor Phone:	3036459812
Upcoming Activity:	Completion				
Costs ($):	Daily: 0	Cum:	24,789	AFE:	948,500

Date:	09/22/2014				
Supervisor:	Scott,Hutchinson				
Work Objective:	Perf, Frac, and Flowback				
Contractors:	R&R,HAL-WL,HAL-FRAC				
Completion Rig:	Hal, HAL RED T4			Supervisor Phone:	307.350.8487/307.354.6007
Upcoming Activity:	Perf, Frac, and Flowback				
Activities					
0500-0630	Continue to rig up HAL-FRAC & HAL-WL. Prime up pumps & pressure test.				
0630-0700	Safety meeting with Vendors. WH, WL perforating, & crane operations, PPE, chemical handling, location				
	conditions, stepping, handling & lifting, slips, trips & falls, pinch points, traffic control, backing, land guides,				
	incident reporting , spill containment , JSA's and Muster area.				
0700-0905	Wait to frac TR3-24-820.				
0905-0935	Wait on pump schedules.				
0935-1045	Frac stage 1.				
1045-1110	Wait to pick up guns.				
1110-1215	Perforate stage 2 (6456-6529) Set 5.5" FTFP at 6548'.				
1215-1225	Wait to frac TR3-24-820.				
1225-1330	Wait to load chemicals.				
1330-1445	Frac stage 2.				
1445-1555	Perforate stage 3 (6240-6420) Set 5.5" FTFP at 6440'.				
1555-1700	Wait to frac TR3-24-820.				
1700-1850	Frac stage 3.				
1850-2005	Perforate stage 4 (5920-6183) Set 5.5" FTFP at 6203'.				
2005-2120	Wait to frac TR3-24-820.				
2120-0000	Wait on sand.				
0000-0720	WO. sand.				
Costs ($):	Daily: 3,000	Cum:	27,789	AFE:	948,500

Date:	09/23/2014				
Supervisor:	O'Brien/Hutchinson				
Work Objective:	Perf, Frac, and Flowback				
Contractors:	R&R,HAL-WL,HAL-FRAC				
Completion Rig:	Hal, HAL RED T4			Supervisor Phone:	307-260-5789/307-354-6007
Upcoming Activity:	W/O CTU				
Activities					
0000-0720	WO. sand.				
0720-0925	Frac stage 4.				
0925-1030	Perforate stage 5 (5692-5875) Set 5.5" FTFP at 5895'.				
1030-1105	Wait to frac TR3-24-820.				
1105-1140	Wait for sand.				
1140-1325	Frac stage 5.				
1325-1430	Perforate stage 6 (5184-5462) Set 5.5" FTFP at 5482'.				
1430-1520	Wait to frac TR3-24-820.				
1520-1625	Frac stage 6.				
1625-1815	Perforate stage 7 (5009-5152) Set 5.5" FTFP at 5172'. Could not see 4th shot. POH. inspect guns. RIH.				
	finish perforating.				
1815-1930	Frac stage 7.				
1930-1931	SICP = 1291 psi. RD. vendors.				
Costs ($):	Daily: 46,905	Cum:	74,694	AFE:	948,500

Date:	09/24/2014				
Supervisor:	Stringham/Duncan				
Work Objective:	W/O CTU				
Contractors:	(Missing)				
Completion Rig:	(Missing)			Supervisor Phone:	435-790-2326/435-828-1472
Upcoming Activity:	Drill out plug				
Costs ($):	Daily: 15,399	Cum:	90,093	AFE:	948,500

Date:	09/25/2014				
Supervisor:	Stringham/Duncan				
Work Objective:	W/O CTU				
Contractors:	(Missing)				
Completion Rig:	(Missing)			Supervisor Phone:	435-790-2326/435-828-1472
Upcoming Activity:	Drill out plug				
Costs ($):	Daily: 15,641	Cum:	105,734	AFE:	948,500

RECEIVED: Jan. 29, 2015

Date:	09/26/2014				
Supervisor:	Stringham/Duncan				
Work Objective:	Drill out plug			SSE:	2
Contractors:	IPS, ETS,R&R, Rhetts				
Completion Rig:	IPS CT 2"		Supervisor Phone:	435-790-2326/435-828-1472	
Upcoming Activity:	Flow test well				
Activities					
1400-1630	Move over fr/the TR_ 3-13-820. RU IPS 2" CTU. NU & Function test BOP. Break lubricator off 7-1/16" BOP. Cut off 200' of tubing. Install coil connector. Pull test to 25,000# & pressure test to 2500 psi. Run the same ETS BHA fr/ TR_3-13-23 as follows: Coil Connector, Bi-Directional jar, MHA Dual Check Valves, 3/4" Ball Seat (back pressure valve) Hydraulic Disconnect, motor and new 5 blade 4.625" mill. NU lub above stack, disconnect below stack. PU & Function test motor, 2.0 BPM @ 2600 PSI. NU stack to 7-1/16" 10K BOP, and NU flow back lines. Fill surface lines with water. Close valve to flowback tank and pressure test to 3000 psi. Bleed pressure back to 1000 psi. Open top ram, 500 psi.				
1630-1710	RIH with mill and motor to plug @ 5172'. (Coil depth 5183').				
1710-1730	Drill plug @ 5172' (450) PSI.				
1730-1735	Pump a 10 bbl gel sweep. RIH to plug @ 5482'.(Coil depth 5494').				
1735-1810	Drill plug @ 5482' (450) PSI.				
1810-1820	Pump a 10 bbl gel sweep. RIH to plug @ 5895'.(Coil depth 5906').				
1820-1845	Drill plug @ 5895' (500) PSI.				
1845-1905	Pump a 20 bbl gel sweep. RIH to plug @ 6240'.Tag sand at 6140', wash sand to plug. (Coil depth 6219').				
1905-1915	Drill plug @ 6240' (450) PSI.				
1915-1925	Pump a 20 bbl gel sweep. RIH to plug @ 6440'.Tag sand at 6390', wash sand to plug. (Coil depth 6456').				
1925-1940	Drill plug @ 6440' (400) PSI.				
1940-1945	Pump a 20 bbl gel sweep. RIH to plug @ 6548'. (Coil depth 6545').				
1945-1950	Drill plug @ 6548' (450) PSI.				
1950-2215	RIH to 6630' The BHA Torque Out. Made Many Attempts.				
2115-2155	POOH 200' RIH To 6630', Still Torque Out BHA. Running Out Of Tubing Cycles.				
2155-0000	POOH ND Stack Cut 100' Tubing Off				
0000-0115	Install coil connect. Using the same BHA (BI-Directional jar, MHA 3/4" Ball Seat(back pressure valve), motor and 5 blade 4.625" mill. Function test motor (1200 psi @ 1.5 bbl/min). NU lubricator to stack. Fill surface lines with water. Close valve to flowback tank and pressure test to 3000 psi. Bleed pressure back to 1000 psi. Open top ram, 500 psi.				
Costs ($):	Daily: 1,500	Cum: 107,234		AFE: 948,500	

Date:	09/27/2014				
Supervisor:	Stringham/Duncan				
Work Objective:	Drill out plug			SSE:	2
Contractors:	IPS, ETS, R&R, Rhetts				
Completion Rig:	IPS CT 2"		Supervisor Phone:	435-790-2326/435-828-1472	
Upcoming Activity:	Flow test well				
Activities					
0000-0115	Install coil connect. Using the same BHA (BI-Directional jar, MHA 3/4" Ball Seat(back pressure valve), motor and 5 blade 4.625" mill. Function test motor (1200 psi @ 1.5 bbl/min). NU lubricator to stack. Fill surface lines with water. Close valve to flowback tank and pressure test to 3000 psi. Bleed pressure back to 1000 psi. Open top ram, 500 psi.				
0115-0345	RIH to @ 6630' Torque Out BHA Again(DID NOT GET TO PBTD @ 6828). Pump 20 bbl gel sweep, 10 bbl water spacer & 20 bbl gel sweep. Make 500' short trip and retag @ 6630'. POOH @ 50 ft/min for 30 min and then continue POOH. Close Bottom ram, SICP 450#.				
0345-0600	POOH @ 2600' Have Damaged Tubing On CTU. Continue to POOH. Wait on orders to cut off 2600' of tbg. Move stack over to the TR_3-24-820.				
0600-0615	Hand well over to flow testers, open well on 17/64 choke. IP 500 PSI.				
Costs ($):	Daily: 54,188	Cum: 161,422		AFE: 948,500	

Date:	09/28/2014				
Supervisor:	Duncan				
Work Objective:	Flow test well				
Contractors:	R&R,Rhetts				
Completion Rig:	(Missing)		Supervisor Phone:	435-828-1472	
Upcoming Activity:	Turned over to Production Dept				
Costs ($):	Daily: 11,996	Cum: 173,418		AFE: 948,500	

Date:	09/29/2014				
Supervisor:	Fletcher				
Work Objective:	Turned over to Production Dept				
Contractors:	(Missing)				
Completion Rig:	(Missing)		Supervisor Phone:	3036459812	
Upcoming Activity:					
Costs ($):	Daily: 350,623	Cum: 524,041		AFE: 948,500	

Date:	09/30/2014				
Supervisor:	(Missing)				
Work Objective:	(Nothing Recorded)				
Contractors:	(Missing)				
Completion Rig:	(Missing)		Supervisor Phone:	(Missing)	
Upcoming Activity:					
Costs ($):	Daily: 27,999	Cum: 552,040		AFE: 948,500	

RECEIVED: Jan. 29, 2015

Date:	10/06/2014				
Supervisor:	(Missing)				
Work Objective:	(Nothing Recorded)				
Contractors:	(Missing)				
Completion Rig:	(Missing)			Supervisor Phone:	(Missing)
Upcoming Activity:					
Costs ($):	Daily:	31,192	Cum: 583,232	AFE:	948,500

Date:	10/13/2014				
Supervisor:	Jim Burns				
Work Objective:	TIH w/ tubing				
Contractors:	Stone, Willies				
Completion Rig:	Stone #7			Supervisor Phone:	435-299-2974
Upcoming Activity:	Completion				
Activities					
0000-0000	Pumped brine on well and finished running tubing; Well started coming back, pumped some additional brine and ran pump and rods; Fill and test and hung horses head;				
Costs ($):	Daily:	0	Cum: 583,232	AFE:	948,500

Date:	10/14/2014				
Supervisor:	Jim Burns				
Work Objective:	TIH w/ tubing				
Contractors:	Stone, Willies				
Completion Rig:	Stone #7			Supervisor Phone:	435-299-2974
Upcoming Activity:	TIH w/ Rods				
Costs ($):	Daily:	0	Cum: 583,232	AFE:	948,500

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ULTRA RESOURCES, INC.
PERFORATION AND FRAC SUMMARY FOR THREE RIVERS FED 3-14-820

Well Name:	THREE RIVERS FED 3-14-820	Fracs Planned:	7
Location:	UINTAH County, UTAH (NWSW 003 8S 20E)		

Stage 1

Initial Completion	Frac Date:	09/22/2014	Avg Rate:	51.0 BPM	Avg Pressure: 2,554 PSI
	Proppant:	105,839 lbs total 105839 lbs Ottawa	Max Rate:	61.0 BPM	Max Pressure: 3,971 PSI
	Initial Annulus Pressure:	0	Final Annulus Pressure:	0	Pump Down Volume:
	PreFrac SICP:		ISIP:	1,725 PSI	Base BBLS to Recover: 3,249 BBLs
	Pseudo Frac Gradient:	0.689 PSI/FT	Pseudo Frac Gradient:	13.251 LB/GAL	
			Net Pressure:	100 psi	Total BBLS to Recover: 3,249 BBLs
	Breakdown Pressure:	3040	Breakdown Rate:	4.9	Perfs Open:
	ScreenOut:	No	Tracer:	(None)	

Zones:	Perf Date	SPF	Perf Interval: From	To
11	09/19/2014	3	6,553	6,554
10	09/19/2014	3	6,569	6,570
9	09/19/2014	3	6,579	6,580
8	09/19/2014	3	6,590	6,591
7	09/19/2014	3	6,616	6,617
6	09/19/2014	3	6,640	6,641
5	09/19/2014	3	6,648	6,649
4	09/19/2014	3	6,664	6,665
3	09/19/2014	3	6,674	6,675
2	09/19/2014	3	6,720	6,721
1	09/19/2014	3	6,729	6,731

Stage 2

Initial Completion	Frac Date:	09/22/2014	Avg Rate:	46.0 BPM	Avg Pressure: 3,338 PSI
	Proppant:	105,930 lbs total 105930 lbs Ottawa	Max Rate:	60.0 BPM	Max Pressure: 4,018 PSI
	Initial Annulus Pressure:	0	Final Annulus Pressure:	0	Pump Down Volume:
	PreFrac SICP:		ISIP:	2,416 PSI	Base BBLS to Recover: 3,288 BBLs
	Pseudo Frac Gradient:	0.803 PSI/FT	Pseudo Frac Gradient:	15.438 LB/GAL	
			Net Pressure:	-409 psi	Total BBLS to Recover: 3,288 BBLs
	Breakdown Pressure:	1862	Breakdown Rate:	3.7	Perfs Open:
	ScreenOut:	No	Tracer:	(None)	

Zones:	Perf Date	SPF	Perf Interval: From	To
9	09/22/2014	3	6,456	6,457
8	09/22/2014	3	6,467	6,468
7	09/22/2014	3	6,472	6,473
6	09/22/2014	3	6,482	6,483
5	09/22/2014	3	6,490	6,491
4	09/22/2014	3	6,495	6,496
3	09/22/2014	3	6,502	6,503
2	09/22/2014	3	6,512	6,513
1	09/22/2014	3	6,527	6,529

Stage 3

Initial Completion	Frac Date:	09/22/2014	Avg Rate:	50.0 BPM	Avg Pressure: 2,560 PSI
	Proppant:	171,795 lbs total 171795 lbs Ottawa	Max Rate:	61.0 BPM	Max Pressure: 3,893 PSI
	Initial Annulus Pressure:	0	Final Annulus Pressure:	0	Pump Down Volume:
	PreFrac SICP:		ISIP:	1,543 PSI	Base BBLS to Recover: 5,252 BBLs
	Pseudo Frac Gradient:	0.673 PSI/FT	Pseudo Frac Gradient:	12.945 LB/GAL	
			Net Pressure:	-990 psi	Total BBLS to Recover: 5,252 BBLs
	Breakdown Pressure:	1198	Breakdown Rate:	2.6	Perfs Open:
	ScreenOut:	No	Tracer:	(None)	

Zones:	Perf Date	SPF	Perf Interval: From	To
12	09/22/2014	3	6,240	6,241
11	09/22/2014	3	6,247	6,248
10	09/22/2014	3	6,258	6,259
9	09/22/2014	3	6,269	6,270
8	09/22/2014	3	6,291	6,292
7	09/22/2014	3	6,309	6,310
6	09/22/2014	3	6,343	6,344
5	09/22/2014	3	6,355	6,356
4	09/22/2014	3	6,380	6,381
3	09/22/2014	3	6,391	6,392
2	09/22/2014	3	6,408	6,409
1	09/22/2014	3	6,418	6,420

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Stage 4	Frac Date:	09/23/2014	Avg Rate:	44.0 BPM	Avg Pressure:	3,052 PSI	
Initial Completion	Proppant:	203,196 lbs total 203196 lbs Ottawa	Max Rate:	57.0 BPM	Max Pressure:	4,581 PSI	
	Initial Annulus Pressure:	0	Final Annulus Pressure:	0	Pump Down Volume:		
	PreFrac SICP:		ISIP:	1,761 PSI	Base BBLS to Recover:	5,372 BBLs	
	Pseudo Frac Gradient:	0.718 PSI/FT	Pseudo Frac Gradient:	13.800 LB/GAL			
			Net Pressure:	-56 psi	Total BBLS to Recover:	5,372 BBLs	
	Breakdown Pressure:	2489	Breakdown Rate:	1.7	Perfs Open:		
	ScreenOut:	No	Tracer:	(None)			

Zones:	Perf Date	SPF	Perf Interval:	From	To
13	09/22/2014	3		5,920	5,921
12	09/22/2014	3		5,955	5,956
11	09/22/2014	3		5,970	5,971
10	09/22/2014	3		5,987	5,988
9	09/22/2014	3		6,034	6,035
8	09/22/2014	3		6,047	6,048
7	09/22/2014	3		6,075	6,076
6	09/22/2014	3		6,090	6,091
5	09/22/2014	3		6,108	6,109
4	09/22/2014	3		6,140	6,141
3	09/22/2014	3		6,148	6,149
2	09/22/2014	3		6,157	6,158
1	09/22/2014	3		6,182	6,183

Stage 5	Frac Date:	09/23/2014	Avg Rate:	45.0 BPM	Avg Pressure:	3,249 PSI	
Initial Completion	Proppant:	160,913 lbs total 160913 lbs Ottawa	Max Rate:	61.0 BPM	Max Pressure:	3,822 PSI	
	Initial Annulus Pressure:	0	Final Annulus Pressure:	0	Pump Down Volume:		
	PreFrac SICP:		ISIP:	2,122 PSI	Base BBLS to Recover:	4,304 BBLs	
	Pseudo Frac Gradient:	0.794 PSI/FT	Pseudo Frac Gradient:	15.268 LB/GAL			
			Net Pressure:	-60 psi	Total BBLS to Recover:	4,304 BBLs	
	Breakdown Pressure:	2351	Breakdown Rate:	5.4	Perfs Open:		
	ScreenOut:	No	Tracer:	(None)			

Zones:	Perf Date	SPF	Perf Interval:	From	To
11	09/23/2014	3		5,692	5,693
10	09/23/2014	3		5,723	5,724
9	09/23/2014	3		5,748	5,749
8	09/23/2014	3		5,763	5,764
7	09/23/2014	3		5,779	5,780
6	09/23/2014	3		5,793	5,794
5	09/23/2014	3		5,800	5,801
4	09/23/2014	3		5,804	5,805
3	09/23/2014	3		5,833	5,834
2	09/23/2014	3		5,857	5,858
1	09/23/2014	3		5,873	5,875

Stage 6	Frac Date:	09/23/2014	Avg Rate:	49.0 BPM	Avg Pressure:	2,728 PSI	
Initial Completion	Proppant:	92,850 lbs total 92850 lbs Ottawa	Max Rate:	62.0 BPM	Max Pressure:	3,215 PSI	
	Initial Annulus Pressure:	0	Final Annulus Pressure:	0	Pump Down Volume:		
	PreFrac SICP:		ISIP:	1,365 PSI	Base BBLS to Recover:	2,511 BBLs	
	Pseudo Frac Gradient:	0.683 PSI/FT	Pseudo Frac Gradient:	13.129 LB/GAL			
			Net Pressure:	-752 psi	Total BBLS to Recover:	2,511 BBLs	
	Breakdown Pressure:	1963	Breakdown Rate:	2.7	Perfs Open:		
	ScreenOut:	No	Tracer:	(None)			

Zones:	Perf Date	SPF	Perf Interval:	From	To
11	09/23/2014	3		5,184	5,185
10	09/23/2014	3		5,218	5,219
9	09/23/2014	3		5,227	5,228
8	09/23/2014	3		5,238	5,239
7	09/23/2014	3		5,261	5,262
6	09/23/2014	3		5,278	5,279
5	09/23/2014	3		5,374	5,375
4	09/23/2014	3		5,444	5,445
3	09/23/2014	3		5,451	5,452
2	09/23/2014	3		5,455	5,456
1	09/23/2014	3		5,460	5,462

RECEIVED: Jan. 29, 2015

Stage 7	Frac Date:	09/23/2014	Avg Rate:	50.0 BPM	Avg Pressure:	2,469 PSI	
Initial Completion	Proppant:	120,203 lbs total 120203 lbs Ottawa	Max Rate:	61.0 BPM	Max Pressure:	3,313 PSI	
	Initial Annulus Pressure:	0	Final Annulus Pressure:	0	Pump Down Volume:		
	PreFrac SICP:		ISIP:	1,291 PSI	Base BBLS to Recover:	3,204 BBLs	
	Pseudo Frac Gradient:	0.684 PSI/FT	Pseudo Frac Gradient:	13.142 LB/GAL			
			Net Pressure:	-530 psi	Total BBLS to Recover:	3,204 BBLs	
	Breakdown Pressure:	969	Breakdown Rate:	3.1	Perfs Open:		
	ScreenOut:	No	Tracer:	(None)			

Zones:	Perf Date	SPF	Perf Interval:	From	To
12	09/23/2014	3		5,009	5,010
11	09/23/2014	3		5,016	5,017
10	09/23/2014	3		5,024	5,025
9	09/23/2014	3		5,042	5,043
8	09/23/2014	3		5,053	5,054
7	09/23/2014	3		5,069	5,070
6	09/23/2014	3		5,084	5,085
5	09/23/2014	3		5,099	5,100
4	09/23/2014	3		5,120	5,121
3	09/23/2014	3		5,131	5,132
2	09/23/2014	3		5,141	5,143
1	09/23/2014	3		5,151	5,152

RECEIVED: Jan. 29, 2015

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	9/22/2014
Job End Date:	9/23/2014
State:	Utah
County:	Uintah
API Number:	43-047-53952-00-00
Operator Name:	Ultra Resources
Well Name and Number:	Three Rivers Federal 3-14-820
Longitude:	-109.65943600
Latitude:	40.14864700
Datum:	NAD27
Federal/Tribal Well:	YES
True Vertical Depth:	7,500
Total Base Water Volume (gal):	1,124,110
Total Base Non Water Volume:	0

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Fresh Water	Operator	Base Fluid					
			Fresh Water	7732-18-5	100.00000	89.87841	Density = 8.330
SAND - PREMIUM WHITE	Halliburton	Proppant					
			Crystalline silica, quartz	14808-60-7	100.00000	9.17103	
HYDROCHLORIC ACID 10-30%	Halliburton	Solvent					
			Hydrochloric acid	7647-01-0	30.00000	0.18040	
LoSurf-300D	Halliburton	Non-ionic Surfactant					
			Ethanol	64-17-5	60.00000	0.04877	
			Heavy aromatic petroleum naphtha	64742-94-5	30.00000	0.02438	
			Naphthalene	91-20-3	5.00000	0.00406	
			Poly(oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)-omega-hydroxy-, branched	127087-87-0	5.00000	0.00406	
			1,2,4 Trimethylbenzene	95-63-6	1.00000	0.00081	
WG-35 GELLING AGENT	Halliburton	Gelling Agent					
			Guar gum	9000-30-0	100.00000	0.03746	
BC-140	Halliburton	Crosslinker					
			Monoethanolamine borate	26038-87-9	60.00000	0.02229	

RECEIVED: Jan. 29, 2015

			Ethylene glycol	107-21-1	30.00000	0.01114	
Cla-Web™	Halliburton	Additive					
			Ammonium salt	Confidential	60.00000	0.02975	Denise Tuck, Halliburton 3000 N. Sam Houston Pkwy E., Houston, TX 77032 281-871-6226
MC MX 2-2822	Multi-Chem	Scale Inhibitor					
			Methyl Alcohol	67-56-1		0.01380	Density = 8.76
			Phosphonate of a Diamine, Sodium Salt	Proprietary		0.01380	
SandWedge® NT	Halliburton	Conductivity Enhancer					
			Dipropylene glycol monomethyl ether	34590-94-8	60.00000	0.02263	
			Heavy aromatic petroleum naphtha	64742-94-5	10.00000	0.00377	
FE-1A ACIDIZING COMPOSITION	Halliburton	Additive					
			Acetic anhydride	108-24-7	100.00000	0.00602	
			Acetic acid	64-19-7	60.00000	0.00361	
FR-66	Halliburton	Friction Reducer					
			Hydrotreated light petroleum distillate	64742-47-8	30.00000	0.00913	
MC B-8614	Multi-Chem	Biocide					
			Glutaraldehyde	111-30-8	30.00000	0.00562	
			Alkyl (C12-16) dimethylbenzylammonium chloride	68424-85-1	5.00000	0.00094	
OPTIFLO-HTE	Halliburton	Breaker					
			Walnut hulls	Mixture	100.00000	0.00220	
			Crystalline silica, quartz	14808-60-7	30.00000	0.00066	
SP BREAKER	Halliburton	Breaker					
			Sodium persulfate	7775-27-1	100.00000	0.00174	
HAI-404M™	Halliburton	Corrosion Inhibitor					
			Methanol	67-56-1	30.00000	0.00033	
			Isopropanol	67-63-0	30.00000	0.00033	
			Aldehyde	Confidential	30.00000	0.00033	
			Quaternary ammonium salt	Confidential	10.00000	0.00011	
			1-(Benzyl)quinolinium chloride	15619-48-4	10.00000	0.00011	
Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.							
		Other Ingredient(s)					
			Water	7732-18-5		0.71516	
		Other Ingredient(s)					
			Oxyalkylated phenolic resin	Confidential		0.02438	
		Other Ingredient(s)					
			Polyacrylamide copolymer	Confidential		0.00913	
		Other Ingredient(s)					
			Oxyalkylated phenolic resin	Confidential		0.00813	

RECEIVED: Jan. 29, 2015

		Other Ingredient(s)					
			Sodium chloride	7647-14-5		0.00400	
		Other Ingredient(s)					
			Quaternary ammonium compound	Confidential		0.00377	
		Other Ingredient(s)					
			Quaternary amine	Confidential		0.00248	
		Other Ingredient(s)					
			Modified bentonite	Confidential		0.00187	
		Other Ingredient(s)					
			Alcohols, C12-16, ethoxylated	68551-12-2		0.00163	
		Other Ingredient(s)					
			Fatty acid tall oil amide	Confidential		0.00152	
		Other Ingredient(s)					
			Ammonium chloride	12125-02-9		0.00152	
		Other Ingredient(s)					
			Cured acrylic resin	Confidential		0.00066	
		Other Ingredient(s)					
			Quaternary amine	Confidential		0.00050	
		Other Ingredient(s)					
			Methanol	67-56-1		0.00040	
		Other Ingredient(s)					
			Silica, amorphous - fumed	7631-86-9		0.00037	
		Other Ingredient(s)					
			Ethoxylated nonylphenol	Confidential		0.00037	
		Other Ingredient(s)					
			Naphthenic acid ethoxylate	68410-62-8		0.00033	
		Other Ingredient(s)					
			Sorbitan monooleate polyoxyethylene derivative	9005-65-6		0.00030	
		Other Ingredient(s)					
			Sorbitan, mono-9-octadecenoate, (Z)	1338-43-8		0.00030	
		Other Ingredient(s)					
			Polyethoxylated fatty amine salt	61791-26-2		0.00011	
		Other Ingredient(s)					
			Fatty acids, tall oil	Confidential		0.00011	
		Other Ingredient(s)					
			Enzyme	Confidential		0.00011	
		Other Ingredient(s)					
			Ethoxylated amine	Confidential		0.00006	
		Other Ingredient(s)					
			Amine salts	Confidential		0.00005	
		Other Ingredient(s)					
			Quaternary amine	Confidential		0.00005	
		Other Ingredient(s)					
			Amine salts	Confidential		0.00005	

RECEIVED: Jan. 29, 2015

		Other Ingredient(s)					
			Crystalline silica, quartz	14808-60-7		0.00004	
		Other Ingredient(s)					
			C.I. Pigment Red 5	6410-41-9		0.00002	
		Other Ingredient(s)					
			Cured acrylic resin	Confidential		0.00002	
		Other Ingredient(s)					
			Sodium iodide	7681-82-5		0.00001	
		Other Ingredient(s)					
			Ammonium phosphate	7722-76-1		0.00001	
		Other Ingredient(s)					
			Naphthalene	91-20-3		0.00000	
		Other Ingredient(s)					
			Phosphoric Acid	7664-38-2		0.00000	
		Other Ingredient(s)					
			Sodium sulfate	7757-82-6		0.00000	

* Total Water Volume sources may include fresh water, produced water, and/or recycled water
** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.
Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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Well Name: Three Rivers 3-14-820 | 1 | Green River

Date, Time & SO: 09/22/14 | 9:37 AM | 0

Top & Bottom Perfs: 6553 TO 6721.0

Mid-Perf: 6642 **BHST:** 171 °F

HALLIBURTON

Stage	Stage Name	Slurry Vol (bbl)	Pump Time	Fluid Name	Fluid Volume (gal)	Proppant Mass (lb)	Slurry Rate (bpm)	Max Slurry Rate (bpm)	Pressure Ave (psi)	Pressure Max (psi)	Pressure Min (psi)	Prop Conc Avg (PPG)	Prop Conc Max (PPG)	Liquid Additives: WG-35 9000-30-0 (Gel) (ppt)	BC 140 590-29-4 (Xlinker) (gpt)		Sandwedge NT 1310-58-3 (Xlinker) (gpt)	BA-20 631-61-8 (Buffer) (gpt)	LoSurf-300D	CLA-Web (Clay Cont.) (gpt)	MC MX 2-2822 (Conduct. Enh.) (gpt)	Optiflo HTE 7727-54-0 (Breaker) (ppt)	SP 7775-27-1 (Breaker) (ppt)	FR-66 (Fric Red) (gpt)	MC B-8614 7681-52-9 (Bacteriacide) (gpt)
1	Pre-Pad	43	0:04:15	FR Water	1786	0	3.2	9.8	1910	3041	196	0.00	0.00					0	1.00	0.50				0.50	0.20
2	0 PPG	24	0:02:23	15 % HCL Acid	1000	0	9.6	14.9	1897	2377	1637							0							
3	0 PPG	121	0:02:01	FR Water	5076	0	36.0	54.1	2903	3529	1635							0	1.00	0.50	0.66			0.50	0.20
4	0.35 PPG White Sand	515	0:08:35	FR Water	21259	6,590	60.4	61.2	2674	3509	2495	0.31	0.32					0	1.00	0.50	0.66			0.50	0.20
5	0 PPG	375	0:06:15	FR Water	15742	0	60.7	61.0	2569	2611	2504							0	1.00	0.50	0.66			0.50	0.20
6	0.35 PPG White Sand	515	0:08:35	FR Water	21282	66,825	60.4	60.7	2593	2624	2578	3.14	3.43					0	1.00	0.50	0.66			0.50	0.20
7	0 PPG	374	0:06:14	FR Water	15712	0	60.8	60.9	2650	2683	2619							0	1.00	0.50	0.66			0.50	0.20
8	0.35 PPG White Sand	281	0:04:41	FR Water	11623	3,452	60.6	60.9	2590	2636	2555	0.30	0.34					0	1.00	0.50	0.66			0.50	0.20
9	0.35 PPG White Sand	122	0:02:02	FR Water	5043	1,634	60.6	60.6	2570	2585	2560	0.32	0.33					0	1.00	0.50	0.66			0.50	0.20
10	0.35 PPG White Sand	121	0:02:01	FR Water	5004	1,661	60.7	61.1	2642	2710	2580	0.33	0.35		0.45			0	1.00	0.50	2.00			0.50	0.20
11	0 PPG	4	0:00:04	18# Delta 140	172	0	60.7	60.7	2710	2711	2709			18.00	1.80				1.00	0.50	0.25			0.50	0.20
12	2 PPG White Sand	325	0:05:25	18# Delta 140	12415	23,750	60.3	60.7	2736	2795	2682	1.91	2.11	18.00	1.80				1.00	0.50	0.25	1.00	0.50		0.20
13	4 PPG White Sand	201	0:03:21	18# Delta 140	7065	26,925	60.1	60.5	2651	2726	2547	3.81	4.08	18.00	1.80				1.00	0.50	0.25	1.00	0.50		0.20
14	6 PPG White Sand	209	0:03:29	18# Delta 140	6798	35,166	58.7	60.1	2594	2726	2446	5.17	6.54	18.00	1.80		1.50		1.00	0.50		1.00	0.50		0.20
						0																			
15	Flush	62	0:01:02	FR Water	2616	0	58.2	58.3	2616	3971	2496	0.00	0.00												
						0													1.00	0.50				0.50	0.20
	Growler @ Flush	57			2400	0								50.00					0.00					0.00	
														Calculated Amt	**476.10**	**49.86**	**0.00**	**10.20**	**0.00**	**131.59**	**65.80**	**76.25**	**26.45**	**13.23**	**52.57**	**26.32**
														Actual Amt	**460.00**	**49.10**		**9.70**		**133.60**	**66.90**	**77.40**	**27.20**	**13.60**	**53.60**	**26.60**
														Percent Variance	**-3.4%**	**0.0%**	**0.0%**	**0.0%**	**0.0%**	**1.5%**	**1.7%**	**1.5%**	**0.0%**	**0.0%**	**2.0%**	**0.0%**
														Strap Amt	**430.00**	**46.00**		**12.00**	**0.00**	**141.00**	**62.50**	**79.00**	**26.00**	**14.00**	**58.50**	**28.50**
														Percent Variance	**-9.7%**	**-7.7%**	**0.0%**	**17.7%**	**0.0%**	**7.1%**	**-5.0%**	**3.6%**	**0.0%**	**0.0%**	**11.3%**	**8.3%**

Percent Variance is reported as 0% if variance is within 1 gallon.

Slurry (bbl)	3293
Pump Time (Min)	1:00:24
Clean Fluid (gal)	132593
Proppant (lb)	116352

(Use weight slips for below amounts)

TOTAL PROPPANT PUMPED: 103,571 Lbs

% of Job	Prop	Mesh	Quantity	Units
0%	None	20/40		Lbs
0%	TLC	20/40		Lbs
100%	White Sand	20/40	103,571	Lbs

Variance 0.0%

MB Vari	SS Vari	Dens Vari	SC Vari
60.3%	5.3%	2.2%	2.2%

Avg Rate	51.4	BPM
Avg Corrected Rate	54.8	BPM
Max Rate	61.2	BPM
Average Prop Con	1.1	
Average Pressure	2553.7	PSI
Maximum Pressure	3971.0	PSI

Inital Annulus Pressure	0.0	PSI
Final Annulus Pressure	0.0	PSI
Average Annulus Pressure	0.0	PSI
Change in Annulus Pressure	0.0	PSI

BREAKDOWN INFORMATION:

Base Fluid:	8.38	PPG		
Wellhead Pressure:	196	PSI		
Broke Back:	3040	PSI	@ 4.9	BPM
Pressure (Prop at Perfs)	2560	PSI	@ 60.8	BPM
Initial ISIP:		PSI		
ISDP:	1725	PSI	@ 0.695	PSI/FT

CLEAN STREAM:

UV1 HRs	UV2 HRs	Transm.%

COMMENTS:

HES Engineer: ***Paul McClean***
Co. Rep: Andy Hutchinson
Crew: RED A
Equipment running well
Xlink samples look good
Good job by Crew
3bbl overflush per Co Rep

Well Name: Three Rivers 3-14-820 | 2 | Green River

Date, Time & SO: 09/22/14 | 1:33 PM | 901688096

Top & Bottom Perfs: 6456 TO 6529.0

Mid-Perf: 6493 **BHST:** 168 °F

HALLIBURTON

Stage	Stage Name	Slurry Vol (bbl)	Pump Time	Fluid Name	Fluid Volume (gal)	Proppant Mass (lb)	Slurry Rate (bpm)	Max Slurry Rate (bpm)	Pressure Ave (psi)	Pressure Max (psi)	Pressure Min (psi)	Prop Conc Avg (PPG)	Prop Conc Max (PPG)	Liquid Additives WG-35 9000-30-0 (Gel) (ppt)	Liquid Additives BC 140 590-29-4 (Xlinker) (gpt)		Liquid Additives Sandwedge NT 1310-58-3 (Xlinker) (gpt)	Liquid Additives BA-20 631-61-8 (Buffer) (gpt)	Liquid Additives LoSurf-300D	Liquid Additives CLA-Web (Clay Cont.) (gpt)	Liquid Additives MC MX 2-2822 (Conduct. Enh.) (gpt)	Liquid Additives Optiflo HTE 7727-54-0 (Breaker) (ppt)	Liquid Additives SP 7775-27-1 (Breaker) (ppt)	Liquid Additives FR-66 (Fric Red) (gpt)	Liquid Additives MC B-8614 7681-52-9 (Bacteriacide) (gpt)
1	Pre-Pad	8	0:00:48	FR Water	335	0	4.1	10.6	1572	1897	1020	0.00	0.00					0	1.00	0.50				0.50	0.20
2	0 PPG	24	0:02:23	15 % HCL Acid	1000	0	11.0	11.5	1857	1929	1788							0							
3	0 PPG	141	0:02:21	FR Water	5923	0	34.6	42.5	3254	3583	1788							0	1.00	0.50	0.64			0.50	0.20
4	0.35 PPG White Sand	525	0:08:45	FR Water	21697	6,704	48.0	51.1	3642	3939	2983	0.31	0.35					0	1.00	0.50	0.64			0.50	0.20
5	0 PPG	385	0:06:25	FR Water	16166	0	54.3	56.2	3767	3840	3538							0	1.00	0.50	0.64			0.50	0.20
6	0.35 PPG White Sand	526	0:08:46	FR Water	21723	6,712	57.7	58.2	3721	3804	3680	0.31	0.34					0	1.00	0.50	0.64			0.50	0.20
7	0 PPG	386	0:06:26	FR Water	16195	0	53.9	58.3	3674	3918	3572							0	1.00	0.50	0.64			0.50	0.20
8	0.35 PPG White Sand	291	0:04:51	FR Water	12020	3,522	56.9	59.6	3669	4018	3496	0.29	0.34					0	1.00	0.50	0.64			0.50	0.20
9	0.35 PPG White Sand	121	0:02:01	FR Water	5011	1,639	51.8	55.9	3712	3933	3655	0.33	0.34					0	1.00	0.50	0.64			0.50	0.20
10	0.35 PPG White Sand	122	0:02:02	FR Water	5044	1,710	51.8	52.0	3632	3646	3612	0.34	0.37	9.00	0.90			0	1.00	0.50	2.00			0.50	0.20
11	0 PPG	7	0:00:07	18# Delta 140	311	0	51.9	51.9	3637	3646	3625			18.00	1.80				1.00	0.50	0.25	0.50	0.25	0.50	0.20
12	2 PPG White Sand	331	0:05:31	18# Delta 140	12658	25,050	51.5	52.0	3602	3709	3319	1.98	2.16	18.00	1.80				1.00	0.50	0.25	1.00	0.50		0.20
13	4 PPG White Sand	206	0:03:26	18# Delta 140	7217	27,251	56.2	57.6	3456	3601	3284	3.78	4.03	18.00	1.80				1.00	0.50	0.25	1.00	0.50		0.20
14	6 PPG White Sand	179	0:02:59	18# Delta 140	5810	31,839	57.3	58.4	3367	3450	3244	5.48	6.01	18.00	1.70		1.70		1.00	0.50	0.25	1.00	0.50		0.20
						0																			
15	Flush	166	0:02:46	FR Water	6975	0	46.7	58.3	3513	3883	2308	0.00	0.00						1.00	0.50				0.50	0.20
						0																			
	Growler @ Flush	57			2400	0								50.00					0.00					0.00	
														513.32	**50.75**	**0.00**	**54.13**	**0.00**	**137.08**	**68.54**	**77.78**	**28.52**	**14.26**	**55.54**	**27.42**
														563.00	**50.30**		**54.30**		**137.00**	**68.60**	**78.50**	**27.90**	**13.90**	**55.50**	**27.30**
														9.7%	**0.0%**	**0.0%**	**0.0%**	**0.0%**	**0.0%**	**0.0%**	**0.0%**	**0.0%**	**0.0%**	**0.0%**	**0.0%**
														557.00	**51.00**		**51.00**	**0.00**	**142.00**	**71.00**	**80.00**	**30.00**	**15.00**	**57.00**	**30.00**
														8.5%	**0.0%**	**0.0%**	**-5.8%**	**0.0%**	**3.6%**	**3.6%**	**2.9%**	**5.2%**	**0.0%**	**2.6%**	**9.4%**

Liquid Additives ---------- Liquid Additives

Percent Variance is reported as 0% if variance is within 1 gallon.

Slurry (bbl)	3418
Pump Time (Min)	0:59:37
Clean Fluid (gal)	138085
Proppant (lb)	111967

(Use weight slips for below amounts)

TOTAL PROPPANT PUMPED: 105,685 Lbs

% of Job	Prop	Mesh	Quantity	Units
0%	None	20/40		Lbs
0%	TLC	20/40		Lbs
100%	White Sand	20/40	105,685	Lbs

Variance 0.0%

MB Vari	SS Vari	Dens Vari	SC Vari
-1.2%	2.8%	0.2%	0.2%

Avg Rate	45.8	BPM
Avg Corrected Rate	48.8	BPM
Max Rate	59.6	BPM
Average Prop Con	0.6	
Average Pressure	3338.3	PSI
Maximum Pressure	4018.0	PSI

Inital Annulus Pressure	0.0	PSI
Final Annulus Pressure	0.0	PSI
Average Annulus Pressure	0.0	PSI
Change in Annulus Pressure	0.0	PSI

BREAKDOWN INFORMATION:

Base Fluid:	8.38	PPG		
Wellhead Pressure:	870	PSI		
Broke Back:	1862	PSI	@ 3.7	BPM
Pressure (Prop at Perfs)	3721	PSI	@ 46.1	BPM
Initial ISIP:		PSI		
ISDP:	2416	PSI	@ 0.808	PSI/FT

CLEAN STREAM:

UV1 HRs	UV2 HRs	Transm.%
481	481	87.3

COMMENTS:

HES Engineer: ***Paul McLean***
Co. Rep: Andy Hutchinson
Crew: RED A
Equipment running well
Xlink samples look good
Good job by Crew
3bbl overflush per Co Rep
Brought rate up as pressure allowed

Well Name: Three Rivers 3-14-820 | 3 | Green River

Date, Time & SO: 09/22/14 | 5:09 PM | 901688096

Top & Bottom Perfs: 6240 TO 6392.0

Mid-Perf: 6330 **BHST:** 166 °F

HALLIBURTON

Stage	Stage Name	Slurry Vol (bbl)	Pump Time	Fluid Name	Fluid Volume (gal)	Proppant Mass (lb)	Slurry Rate (bpm)	Max Slurry Rate (bpm)	Pressure Ave (psi)	Pressure Max (psi)	Pressure Min (psi)	Prop Conc Avg (PPG)	Prop Conc Max (PPG)	Liquid Additives: WG-35 9000-30-0 (Gel) (ppt)	BC 140 590-29-4 (Xlinker) (gpt)		Sandwedge NT 1310-58-3 (Xlinker) (gpt)	BA-20 631-61-8 (Buffer) (gpt)	Liquid Additives: LoSurf-300D	CLA-Web (Clay Cont.) (gpt)	MC MX 2-2822 (Conduct. Enh.) (gpt)	Optiflo HTE 7727-54-0 (Breaker) (ppt)	SP 7775-27-1 (Breaker) (ppt)	FR-66 (Fric Red) (gpt)	MC B-8614 7681-52-9 (Bacteriacide) (gpt)
1	Pre-Pad	5	0:00:31	FR Water	219	0	3.9	8.5	1283	1668	896	0.00	0.00					0						0.30	0.20
2	0 PPG	24	0:02:23	15 % HCL Acid	1000	0	10.2	10.4	1805	1907	1667							0							
3	0 PPG	120	0:02:00	FR Water	5022	0	29.9	44.8	2872	3497	1738							0	1.00	0.50	0.38			0.30	0.20
4	0.35 PPG White Sand	851	0:14:11	FR Water	35156	11,426	53.6	60.1	3155	3893	2176	0.33	0.36					0	1.00	0.50	0.38			0.30	0.20
5	0 PPG	677	0:11:17	FR Water	28436	0	60.3	60.5	2853	3159	2652							0	1.00	0.50	0.38			0.30	0.20
6	0.35 PPG White Sand	852	0:14:12	FR Water	35169	11,571	60.3	60.4	2658	2910	2563	0.33	0.35					0	1.00	0.50	0.38			0.30	0.20
7	0 PPG	677	0:11:17	FR Water	28443	0	60.3	60.4	2942	2982	2852							0	1.00	0.50	0.38			0.30	0.20
8	0.35 PPG White Sand	695	0:11:35	FR Water	28709	9,503	60.2	60.4	2782	2861	2727	0.33	0.36					0	1.00	0.50	0.38			0.30	0.20
9	0.35 PPG White Sand	122	0:02:02	FR Water	5042	1,745	60.2	60.3	2757	2794	2740	0.35	0.35					0	1.00	0.50	2.00			0.30	0.20
10	0.35 PPG White Sand	121	0:02:01	FR Water	4986	1,805	60.4	60.7	2751	2765	2738	0.36	0.38	7.00	0.72			0	1.00	0.50	0.25			0.30	0.20
11	0 PPG	0	0:00:00	18# Delta 140	0	0									0.00										
12	2 PPG White Sand	537	0:08:57	18# Delta 140	20553	42,586	60.4	60.6	2694	2781	2635	2.07	2.22	18.00	1.80				1.00	0.50	0.25	1.00	0.50		0.20
13	4 PPG White Sand	333	0:05:33	18# Delta 140	11677	45,400	60.2	60.4	2500	2660	2359	3.89	4.10	18.00	1.80				1.00	0.50	0.25	1.00	0.50		0.20
14	6 PPG White Sand	279	0:04:39	18# Delta 140	9064	48,239	60.1	60.9	2259	2378	2054	5.32	6.06	16.00	1.57		1.72		0.70	0.35		1.00	0.50		0.20
						0																			
15	Flush	146	0:02:26	FR Water	6121	0	53.5	61.0	2524	2929	2171	0.00	0.00						1.00	0.50				0.30	0.20
						0																			
	Growler @ Flush	57			2400	0								50.00					0.00					0.00	
														760.07	**75.81**	**0.00**	**82.97**	**0.00**	**215.66**	**107.83**	**80.54**	**41.29**	**20.65**	**53.19**	**43.72**
														Calculated Amt											
														757.00	**75.50**		**82.20**		**214.70**	**107.40**	**81.20**	**41.90**	**20.90**	**53.40**	**42.90**
														Actual Amt											
														-0.4%	**0.0%**	**0.0%**	**0.0%**	**0.0%**	**0.0%**	**0.0%**	**0.0%**	**0.0%**	**0.0%**	**0.0%**	**0.0%**
														Percent Variance											
														770.00	**77.00**		**80.00**	**0.00**	**220.00**	**110.00**	**83.00**	**42.00**	**21.00**	**55.00**	**44.00**
														Strap Amt											
														1.3%	**1.6%**	**0.0%**	**-3.6%**	**0.0%**	**2.0%**	**2.0%**	**3.1%**	**0.0%**	**0.0%**	**3.4%**	**0.0%**
														Percent Variance											

Percent Variance is reported as 0% if variance is within 1 gallon.

Slurry (bbl)	5439
Pump Time (Min)	1:33:04
Clean Fluid (gal)	219597
Proppant (lb)	180370

(Use weight slips for below amounts)

TOTAL PROPPANT PUMPED: 171,210 Lbs

% of Job	Prop	Mesh	Quantity	Units
0%	None	20/40		Lbs
0%	TLC	20/40		Lbs
100%	White Sand	20/40	171,210	Lbs

Variance 0.0%

MB Vari	SS Vari	Dens Vari	SC Vari
0.6%	0.1%	0.3%	0.5%

COMMENTS:

HES Engineer: ***Ugoma Achebe***
Co. Rep: Davey O'Brien
Crew: RED C
Equipment running well
Xlink samples look good
Good job by Crew
3bbl overflush per Co Rep
While in flush, the ADP blender DPF system was not able to burn as a result it was de-rating; had to drop some rate

Avg Rate	49.5 BPM
Avg Corrected Rate	53.1 BPM
Max Rate	61.0 BPM
Average Prop Con	0.6
Average Pressure	2559.6 PSI
Maximum Pressure	3893.0 PSI

Inital Annulus Pressure	0.0 PSI
Final Annulus Pressure	0.0 PSI
Average Annulus Pressure	0.0 PSI
Change in Annulus Pressure	0.0 PSI

BREAKDOWN INFORMATION:

Base Fluid:	8.37	PPG	
Wellhead Pressure:	897	PSI	
Broke Back:	1198	PSI	@ 2.6 BPM
Pressure (Prop at Perfs)	3424	PSI	@ 48.1 BPM
Initial ISIP:		PSI	
ISDP:	1543	PSI	@ 0.679 PSI/FT

CLEAN STREAM:

UV1 HRs	UV2 HRs	Transm.%
485	485	71.2

Sundry Number: 60226 API Well Number: 43047539520000

Well Name: Three Rivers 3-14-820 | 4 | Green River

Date, Time & SO: 09/23/14 | 7:19 AM | 901688096

Top & Bottom Perfs: 5920 TO 6141.0

Mid-Perf: 6052 **BHST:** 161 °F

HALLIBURTON

Stage	Stage Name	Slurry Vol (bbl)	Pump Time	Fluid Name	Fluid Volume (gal)	Proppant Mass (lb)	Slurry Rate (bpm)	Max Slurry Rate (bpm)	Pressure Ave (psi)	Pressure Max (psi)	Pressure Min (psi)	Prop Conc Avg (PPG)	Prop Conc Max (PPG)	Liquid Additives WG-35 9000-30-0 (Gel) (ppt)	Liquid Additives BC 140 590-29-4 (Xlinker) (gpt)		Liquid Additives Sandwedge NT 1310-58-3 (Xlinker) (gpt)	Liquid Additives BA-20 631-61-8 (Buffer) (gpt)	Liquid Additives LoSurf-300D	Liquid Additives CLA-Web (Clay Cont.) (gpt)	Liquid Additives MC MX 2-2822 (Conduct. Enh.) (gpt)	Liquid Additives Optiflo HTE 7727-54-0 (Breaker) (ppt)	Liquid Additives SP 7775-27-1 (Breaker) (ppt)	Liquid Additives FR-66 (Fric Red) (gpt)	Liquid Additives MC B-8614 7681-52-9 (Bacteriacide) (gpt)
1	Pre-Pad	14	0:01:26	FR Water	604	0	5.8	10.0	1120	2829	2373	0.00	0.00					0	1.00	0.50				0.30	0.20
2	0 PPG	24	0:02:23	15 % HCL Acid	1000	0	12.7	29.5	2974	3481	2800							0							
3	0 PPG	130	0:02:10	FR Water	5452	0	22.0	36.4	3121	4581	1581							0	1.00	0.50	0.37			0.30	0.20
4	0.5 PPG White Sand	918	0:15:18	FR Water	37652	15,362	35.0	46.6	2845	4249	1649	0.41	0.53					0	1.00	0.50	0.37			0.30	0.20
5	0 PPG	646	0:10:46	FR Water	27132	0	47.4	47.9	3349	3468	3268							0	1.00	0.50	0.37			0.30	0.20
6	0.5 PPG White Sand	919	0:15:19	FR Water	37684	19,483	51.5	53.4	3366	3488	3195	0.52	0.57					0	1.00	0.50	0.37			0.40	0.20
7	0 PPG	643	0:10:43	FR Water	27018	0	53.7	54.9	3480	3550	3410							0	1.00	0.50	0.37			0.50	0.20
8	0.5 PPG White Sand	684	0:11:24	FR Water	28025	14,349	55.8	56.2	3450	3527	3405	0.51	0.55					0	1.00	0.50	0.37			0.50	0.20
9	0.5 PPG White Sand	119	0:01:59	FR Water	4881	2,577	56.2	56.2	3403	3411	3397	0.53	0.54					0	1.00	0.50	0.37			0.50	0.20
10	0.5 PPG White Sand	123	0:02:03	FR Water	5056	2,670	56.2	56.6	3414	3436	3395	0.53	0.53	8.00	0.80			0	1.00	0.50	2.00			0.50	0.20
11	0 PPG	15	0:00:15	16# Delta 140	634	279	56.6	56.7	3416	3421	3408	0.44	0.54	16.00	1.60				1.00	0.50	0.25	0.50	0.50	0.50	0.20
12	2 PPG White Sand	582	0:09:42	16# Delta 140	22278	47,096	56.1	56.7	3349	3486	3208	2.11	2.23	16.00	1.60				1.00	0.50	0.25	1.00	1.00		0.20
13	4 PPG White Sand	361	0:06:01	16# Delta 140	12664	48,959	55.9	56.1	3027	3221	2897	3.87	4.02	16.00	1.60				1.00	0.50	0.25	1.00	1.00		0.20
14	6 PPG White Sand	285	0:04:45	16# Delta 140	9263	48,659	56.1	57.0	2769	2904	2659	5.25	6.08	16.00	1.40				1.00	0.50		0.80	0.80		0.20
						0																			
15	Flush	140	0:02:20	FR Water	5870	0	40.1	57.2	2704	3417	1752	0.00	0.00						1.00	0.50				0.50	0.20
						0																			
	Growler @ Flush	57			2400	0								50.00					0.00					0.00	
														757.87	**73.93**	**0.00**	**112.05**	**0.00**	**224.21**	**112.11**	**79.92**	**45.51**	**45.51**	**78.23**	**44.84**
														758.00	**73.50**		**112.90**		**224.20**	**112.20**	**80.30**	**45.80**	**45.80**	**79.10**	**44.80**
														0.0%	**0.0%**	**0.0%**	**0.0%**	**0.0%**	**0.0%**	**0.0%**	**0.0%**	**0.0%**	**0.0%**	**0.0%**	**0.0%**
														758.00	**70.00**		**110.00**		**225.00**	**115.00**	**80.00**	**45.00**	**45.00**	**80.00**	**45.00**
														0.0%	**-5.3%**	**0.0%**	**-1.8%**	**0.0%**	**0.0%**	**2.6%**	**0.0%**	**0.0%**	**0.0%**	**2.3%**	**0.0%**

Calculated Amt / Actual Amt / Percent Variance / Strap Amt / Percent Variance

Percent Variance is reported as 0% if variance is within 1 gallon.

Slurry (bbl)	5604
Pump Time (Min)	1:36:35
Clean Fluid (gal)	225213
Proppant (lb)	207439

(Use weight slips for below amounts)

TOTAL PROPPANT PUMPED: 202,400 Lbs

% of Job	Prop	Mesh	Quantity	Units
0%	None	20/40		Lbs
0%	TLC	20/40		Lbs
100%	White Sand	20/40	202,400	Lbs

Variance 0.0%

MB Vari	SS Vari	Dens Vari	SC Vari
-1.5%	-2.1%	0.4%	-2.3%

COMMENTS:

HES Engineer: ***Chelsey Hughes***
Co. Rep: Andy Hutchinson
Crew: RED A
Equipment running well
Xlink samples look good
Good job by Crew
3bbl overflush per Co Rep
In stage 3, pressure spiked suddenly causing all the trucks to kick out. Attempted to return to job rate and pressure spiked again kicking out all trucks. Per company rep, did not start sand in stage 4 and slowly increased rate while watching pressure. 3000gal into stage 4 started pumping sand per company rep. Increase rate as pressure allowed.
Increased FR-66 from a .3 to a .5gpt set point in stage 5 per company rep.

Avg Rate	44.1	BPM
Avg Corrected Rate	46.8	BPM
Max Rate	57.2	BPM
Average Prop Con	0.7	
Average Pressure	3052.5	PSI
Maximum Pressure	4581.0	PSI

Inital Annulus Pressure	0.0	PSI
Final Annulus Pressure	0.0	PSI
Average Annulus Pressure	0.0	PSI
Change in Annulus Pressure	0.0	PSI

BREAKDOWN INFORMATION:

Base Fluid:	8.37	PPG		
Wellhead Pressure:	1120	PSI		
Broke Back:	2489	PSI	@ 1.7	BPM
Pressure (Prop at Perfs)	2609	PSI	@ 39.5	BPM
Initial ISIP:		PSI		
ISDP:	1761	PSI	@ 0.726	PSI/FT

CLEAN STREAM:

UV1 HRs	UV2 HRs	Transm.%
489	489	83.9

Sundry Number: 60226 API Well Number: 43047539520000

Well Name: Three Rivers 3-14-820 | 5 | Green River

Date, Time & SO: 09/23/14 | 11:44 AM | 901688096

Top & Bottom Perfs: 5692 TO 5858.0

Mid-Perf: 5784 **BHST:** 156 °F

HALLIBURTON

Stage	Stage Name	Slurry Vol (bbl)	Pump Time	Fluid Name	Fluid Volume (gal)	Proppant Mass (lb)	Slurry Rate (bpm)	Max Slurry Rate (bpm)	Pressure Ave (psi)	Pressure Max (psi)	Pressure Min (psi)	Prop Conc Avg (PPG)	Prop Conc Max (PPG)	Liquid Additives WG-35 9000-30-0 (Gel) (ppt)	BC 140 590-29-4 (Xlinker) (gpt)		Liquid Additives Sandwedge NT 1310-58-3 (Xlinker) (gpt)	BA-20 631-61-8 (Buffer) (gpt)	LoSurf-300D	CLA-Web (Clay Cont.) (gpt)	MC MX 2-2822 (Conduct. Enh.) (gpt)	Optiflo HTE 7727-54-0 (Breaker) (ppt)	SP 7775-27-1 (Breaker) (ppt)	FR-66 (Fric Red) (gpt)	MC B-8614 7681-52-9 (Bacteriacide) (gpt)
1	Pre-Pad	5	0:00:32	FR Water	227	0	3.0	8.8	1961	2351	1318	0.00	0.00					0	1.00	0.50				0.30	0.20
2	0 PPG	24	0:02:23	15 % HCL Acid	1000	0	10.0	10.8	2234	2434	2090							0							
3	0 PPG	121	0:02:01	FR Water	5065	0	22.7	28.1	3074	3344	2090							0	1.00	0.50	0.47			0.30	0.20
4	0.5 PPG White Sand	731	0:12:11	FR Water	29952	13,868	45.4	50.2	3012	3532	2504	0.46	0.50					0	1.00	0.50	0.47			0.30	0.20
5	0 PPG	496	0:08:16	FR Water	20836	0	50.3	50.5	3423	3564	3091							0	1.00	0.50	0.47			0.30	0.20
6	0.5 PPG White Sand	731	0:12:11	FR Water	29955	14,199	54.2	56.1	3414	3718	3096	0.47	0.51					0	1.00	0.50	0.47			0.30	0.20
7	0 PPG	495	0:08:15	FR Water	20808	0	54.2	54.2	3713	3748	3661							0	1.00	0.50	0.47			0.30	0.20
8	0.5 PPG White Sand	494	0:08:14	FR Water	20270	9,304	54.0	54.2	3636	3710	3603	0.46	0.49					0	1.00	0.50	0.47			0.30	0.20
9	0.5 PPG White Sand	122	0:02:02	FR Water	4982	2,386	53.9	54.0	3628	3638	3616	0.48	0.49					0	1.00	0.50	2.00			0.30	0.20
10	0.5 PPG White Sand	123	0:02:03	FR Water	5032	2,415	53.9	54.2	3659	3687	3634	0.48	0.49					0	1.00	0.50	0.25			0.30	0.20
11	0 PPG	11	0:00:11	16# Delta 140	468	212	54.5	54.6	3685	3690	3682	0.45	0.49	16.00	1.60				1.00	0.50	0.25	1.00	1.00		0.20
12	2 PPG White Sand	463	0:07:43	16# Delta 140	17721	36,328	54.1	54.6	3479	3682	3363	2.05	2.21	16.00	1.60				1.00	0.50	0.25	1.00	1.00		0.20
13	4 PPG White Sand	287	0:04:47	16# Delta 140	10079	38,330	55.2	59.6	3262	3371	3122	3.80	3.95	16.00	1.60		0.50		1.00	0.50	0.25	1.00	1.00		0.20
14	6 PPG White Sand	266	0:04:26	16# Delta 140	8627	44,084	60.1	61.2	3243	3348	3131	5.11	6.26	16.00	1.60		1.80		1.00	0.50		1.00	1.00		0.20
						0																			
15	Flush	133	0:02:13	FR Water	5604	0	47.0	61.1	3315	3822	1997	0.00	0.00						1.00	0.50				0.40	0.20
						0																			
	Growler @ Flush	57			2400	0								50.00					0.00					0.00	
													Calculated Amt	590.32	59.03	0.00	98.52	0.00	179.63	89.81	78.29	36.90	36.90	43.38	35.93
													Actual Amt	576.00	58.10		99.40		179.50	89.90	78.00	36.20	36.20	44.20	35.90
													Percent Variance	-2.4%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
													Strap Amt	576.00	60.00		95.00		180.00	90.00	80.00	35.00	35.00	45.00	35.00
													Percent Variance	-2.4%	0.0%	0.0%	-3.6%	0.0%	0.0%	0.0%	2.2%	-5.1%	-5.1%	3.7%	0.0%

Percent Variance is reported as 0% if variance is within 1 gallon.

Slurry (bbl)	4502
Pump Time (Min)	1:17:28
Clean Fluid (gal)	180626
Proppant (lb)	172616

(Use weight slips for below amounts)

TOTAL PROPPANT PUMPED: 161,000 Lbs

% of Job	Prop	Mesh	Quantity	Units
0%	None	20/40		Lbs
0%	TLC	20/40		Lbs
100%	White Sand	20/40	161,000	Lbs

Variance 0.0%

MB Vari	SS Vari	Dens Vari	SC Vari
0.1%	0.8%	-0.1%	-0.2%

Avg Rate	44.8	BPM	
Avg Corrected Rate	47.8	BPM	
Max Rate	61.2	BPM	
Average Prop Con	0.7		
Average Pressure	3249.2	PSI	
Maximum Pressure	3822.0	PSI	

Inital Annulus Pressure	0.0	PSI	Average Annulus Pressure	0.0 PSI
Final Annulus Pressure	0.0	PSI	Change in Annulus Pressure	0.0 PSI

BREAKDOWN INFORMATION:

Base Fluid:	8.38	PPG		
Wellhead Pressure:	1318	PSI		
Broke Back:	2351	PSI	@ 5.4	BPM
Pressure (Prop at Perfs)	2996	PSI	@ 45.0	BPM
Initial ISIP:		PSI		
ISDP:	2122	PSI	@ 0.803	PSI/FT

CLEAN STREAM:

UV1 HRs	UV2 HRs	Transm.%
492	492	84.6

COMMENTS:

HES Engineer: ***Chelsey Hughes***
Co. Rep: Andy Hutchinson
Crew: RED A
Equipment running well
Xlink samples look good
Good job by Crew
3bbl overflush per Co Rep
Barrel drops in flush due to high pressure.

Well Name: Three Rivers 3-14-820 | 6 | Green River

Date, Time & SO: 09/23/14 | 3:32 PM | 901688096

Top & Bottom Perfs: 5184 TO 5456.0

Mid-Perf: 5323 **BHST:** 149 °F

HALLIBURTON

Stage	Stage Name	Slurry Vol (bbl)	Pump Time	Fluid Name	Fluid Volume (gal)	Proppant Mass (lb)	Slurry Rate (bpm)	Max Slurry Rate (bpm)	Pressure Ave (psi)	Pressure Max (psi)	Pressure Min (psi)	Prop Conc Avg (PPG)	Prop Conc Max (PPG)	Liquid Additives: WG-35 9000-30-0 (Gel) (ppt)	BC 140 590-29-4 (Xlinker) (gpt)		Sandwedge NT 1310-58-3 (Xlinker) (gpt)	BA-20 631-61-8 (Buffer) (gpt)	LoSurf-300D	CLA-Web (Clay Cont.) (gpt)	MC MX 2-2822 (Conduct. Enh.) (gpt)	Optiflo HTE 7727-54-0 (Breaker) (ppt)	SP 7775-27-1 (Breaker) (ppt)	FR-66 (Fric Red) (gpt)	MC B-8614 7681-52-9 (Bacteriacide) (gpt)
1	Pre-Pad	9	0:00:52	FR Water	364	0	4.5	9.4	1983	2613	1401	0.00	0.00					0	1.00	0.50				0.30	0.20
2	0 PPG	24	0:02:23	15 % HCL Acid	1000	0	8.8	12.8	1823	2115	1695							0							
3	0 PPG	117	0:01:57	FR Water	4922	0	28.5	40.9	2637	3115	1838							0	1.00	0.50	0.89			0.30	0.20
4	0.5 PPG White Sand	416	0:06:56	FR Water	17061	6,108	56.3	60.2	2812	2957	2352	0.36	0.41					0	1.00	0.50	0.89			0.30	0.20
5	0 PPG	246	0:04:06	FR Water	10345	0	60.3	60.3	3116	3215	2882							0	1.00	0.50	0.89			0.30	0.20
6	0.5 PPG White Sand	418	0:06:58	FR Water	17118	7,566	60.2	60.3	3096	3178	3011	0.44	0.47					0	1.00	0.50	0.89			0.30	0.20
7	0 PPG	246	0:04:06	FR Water	10342	0	60.3	60.4	3041	3078	2997							0	1.00	0.50	0.89			0.30	0.20
8	0.5 PPG White Sand	178	0:02:58	FR Water	7309	3,048	60.2	60.4	3031	3072	2978	0.42	0.49					0	1.00	0.50	0.89			0.30	0.20
9	0.5 PPG White Sand	122	0:02:02	FR Water	5019	2,384	60.2	60.2	2990	3010	2978	0.48	0.49					0	1.00	0.50	2.00			0.30	0.20
10	0.5 PPG White Sand	123	0:02:03	FR Water	5022	2,657	60.2	60.5	3012	3032	2985	0.53	0.51	3.00	0.50			0	1.00	0.50	0.25			0.30	0.20
11	0 PPG	0	0:00:00	16# Delta 140	0	0								16.00	1.60				1.00	0.50	0.25	1.00	1.00		0.20
12	2 PPG White Sand	265	0:04:25	16# Delta 140	10141	20,292	60.2	60.6	2869	3028	2791	2.00	2.26	16.00	1.60				1.00	0.50	0.25	1.00	1.00		0.20
13	4 PPG White Sand	164	0:02:44	16# Delta 140	5774	21,889	60.1	60.3	2714	2812	2607	3.79	4.03	16.00	1.60		1.20		1.00	0.50	0.25	1.00	1.00		0.20
14	6 PPG White Sand	181	0:03:01	16# Delta 140	5883	29,362	60.1	61.5	2534	2646	2412	4.99	6.19	16.00	1.40		1.80		1.00	0.50		1.00	1.00		0.20
						0																			
15	Flush	122	0:02:02	FR Water	5140	0	50.5	60.7	2532	3046	1358	0.00	0.00						1.00	0.50				0.30	0.20
						0																			
	Growler @ Flush	57			2400	0								50.00					0.00					0.00	
													Calculated Amt	363.83	36.21	0.00	79.12	0.00	104.44	52.22	75.27	21.80	21.80	24.79	20.89
													Actual Amt	356.00	36.00		78.50		104.40	52.30	75.10	22.40	22.40	24.80	20.80
													Percent Variance	-2.2%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
													Strap Amt	356.00	35.00		80.00		105.00	50.00	75.00	20.00	20.00	25.00	20.00
													Percent Variance	-2.2%	-3.3%	0.0%	0.0%	0.0%	0.0%	-4.3%	0.0%	-8.2%	-8.2%	0.0%	0.0%

Percent Variance is reported as 0% if variance is within 1 gallon.

Slurry (bbl)	2632
Pump Time (Min)	0:46:35
Clean Fluid (gal)	105440
Proppant (lb)	104441

(Use weight slips for below amounts)

TOTAL PROPPANT PUMPED: 92,000 Lbs

% of Job	Prop	Mesh	Quantity	Units
0%	None	20/40		Lbs
0%	TLC	20/40		Lbs
100%	White Sand	20/40	92,000	Lbs

Variance 0.0%

MB Vari	SS Vari	Dens Vari	SC Vari
1.4%	4.9%	0.9%	-0.4%

COMMENTS:

HES Engineer: *Chelsey Hughes*
Co. Rep: Andy Hutchinson
Crew: RED A
Equipment running well
Xlink samples look good
Good job by Crew
3bbl overflush per Co Rep

Avg Rate	49.3 BPM
Avg Corrected Rate	52.8 BPM
Max Rate	61.5 BPM
Average Prop Con	0.7
Average Pressure	2727.9 PSI
Maximum Pressure	3215.0 PSI

Inital Annulus Pressure	0.0 PSI	Average Annulus Pressure	0.0 PSI
Final Annulus Pressure	0.0 PSI	Change in Annulus Pressure	0.0 PSI

BREAKDOWN INFORMATION:

Base Fluid:	8.38 PPG		
Wellhead Pressure:	1401 PSI		
Broke Back:	1963 PSI	@	2.7 BPM
Pressure (Prop at Perfs)	2881 PSI	@	60.2 BPM
Initial ISIP:	PSI		
ISDP:	1365 PSI	@	0.692 PSI/FT

CLEAN STREAM:

UV1 HRs	UV2 HRs	Transm.%
493	493	78.6

Sundry Number: 60226 API Well Number: 43047539520000

Well Name: Three Rivers 3-14-820 | 7 | Green River

Date, Time & SO: 09/23/14 | 6:28 PM | 901688096

Top & Bottom Perfs: 5009 TO 5132.0

Mid-Perf: 5081 **BHST:** 145 °F

HALLIBURTON

Stage	Stage Name	Slurry Vol (bbl)	Pump Time	Fluid Name	Fluid Volume (gal)	Proppant Mass (lb)	Slurry Rate (bpm)	Max Slurry Rate (bpm)	Pressure Ave (psi)	Pressure Max (psi)	Pressure Min (psi)	Prop Conc Avg (PPG)	Prop Conc Max (PPG)	Liquid Additives: WG-35 9000-30-0 (Gel) (ppt)	BC 140 590-29-4 (Xlinker) (gpt)		Sandwedge NT 1310-58-3 (Xlinker) (gpt)	BA-20 631-61-8 (Buffer) (gpt)	Liquid Additives: LoSurf-300D	CLA-Web (Clay Cont.) (gpt)	MC MX 2-2822 (Conduct. Enh.) (gpt)	Optiflo HTE 7727-54-0 (Breaker) (ppt)	SP 7775-27-1 (Breaker) (ppt)	FR-66 (Fric Red) (gpt)	MC B-8614 7681-52-9 (Bacteriacide) (gpt)
1	Pre-Pad	1	0:00:07	FR Water	50	0	3.4	9.4	1012	1357	851	0.00	0.00					0	1.00	0.50				0.30	0.20
2	0 PPG	24	0:02:23	15 % HCL Acid	1000	0	9.5	15.2	1234	1422	1044							0							
3	0 PPG	120	0:02:00	FR Water	5020	0	36.4	58.9	2106	2833	1114							0	1.00	0.50	0.66			0.30	0.20
4	0.5 PPG White Sand	544	0:09:04	FR Water	22306	10,863	60.3	60.5	2850	3182	2492	0.49	0.53					0	1.00	0.50	0.66			0.40	0.20
5	0 PPG	346	0:05:46	FR Water	14521	0	60.5	60.6	3045	3107	2930							0	1.00	0.50	0.66			0.50	0.20
6	0.5 PPG White Sand	543	0:09:03	FR Water	22279	11,385	60.4	60.6	2933	3109	2795	0.51	0.54					0	1.00	0.50	0.66			0.50	0.20
7	0 PPG	346	0:05:46	FR Water	14527	0	60.6	60.7	2849	2888	2803							0	1.00	0.50	0.66			0.50	0.20
8	0.5 PPG White Sand	305	0:05:05	FR Water	12512	6,269	60.6	60.7	2735	2836	2674	0.50	0.55					0	1.00	0.50	0.66			0.50	0.20
9	0.5 PPG White Sand	122	0:02:02	FR Water	5008	2,624	60.6	60.6	2674	2689	2670	0.52	0.54					0	1.00	0.50	2.00			0.50	0.20
10	0.5 PPG White Sand	121	0:02:01	FR Water	4977	2,603	60.7	60.9	2675	2688	2658	0.52	0.55	7.00	0.72			0	1.00	0.50	0.25	0.40	0.40	0.50	0.20
11	0 PPG	0	0:00:00	16# Delta 140	0	0									0.00										
12	2 PPG White Sand	345	0:05:45	16# Delta 140	13194	25,596	60.4	60.9	2656	2751	2575	1.94	2.11	16.00	1.60				1.00	0.50	0.25	1.00	1.00		0.20
13	4 PPG White Sand	213	0:03:33	16# Delta 140	7480	28,237	60.3	60.5	2561	2732	2455	3.78	4.07	16.00	1.60				1.00	0.50	0.25	1.00	1.00		0.20
14	6 PPG White Sand	210	0:03:30	16# Delta 140	6809	34,345	50.3	50.9	2410	2492	2293	5.04	6.15	11.00	1.17		1.55		1.00	0.50		0.73	0.73		0.20
						0																			
15	Flush	117	0:01:57	FR Water	4905	0	60.7	60.8	2827	3313	2377	0.00	0.00						1.00	0.50				0.30	0.20
						0																			
	Growler @ Flush	57			2400	0								50.00					0.00					0.00	
														440.52	**44.61**	**0.00**	**53.23**	**0.00**	**133.59**	**66.79**	**76.60**	**27.64**	**27.64**	**48.83**	**26.72**
														433.00	**44.80**		**52.80**		**132.70**	**66.60**	**76.30**	**27.90**	**28.00**	**48.10**	**26.50**
														-1.7%	**0.0%**	**0.0%**	**0.0%**	**0.0%**	**0.0%**	**0.0%**	**0.0%**	**0.0%**	**0.0%**	**0.0%**	**0.0%**
														435.00	**46.50**		**52.00**	**0.00**	**125.50**	**70.50**	**78.50**	**28.00**	**28.00**	**51.00**	**28.50**
														-1.3%	**4.2%**	**0.0%**	**-2.3%**	**0.0%**	**-6.1%**	**5.5%**	**2.5%**	**0.0%**	**0.0%**	**4.5%**	**6.7%**

Percent Variance is reported as 0% if variance is within 1 gallon.

Slurry (bbl)	3357
Pump Time (Min)	0:58:02
Clean Fluid (gal)	134588
Proppant (lb)	130703

Avg Rate	50.3	BPM
Avg Corrected Rate	53.9	BPM
Max Rate	60.9	BPM
Average Prop Con	0.7	
Average Pressure	2469.1	PSI
Maximum Pressure	3313.0	PSI

(Use weight slips for below amounts)

TOTAL PROPPANT PUMPED: 119,600 Lbs

% of Job	Prop	Mesh	Quantity	Units
0%	None	20/40		Lbs
0%	TLC	20/40		Lbs
100%	White Sand	20/40	119,600	Lbs

Variance 0.0%

MB Vari	SS Vari	Dens Vari	SC Vari
1.9%	2.6%	0.5%	0.4%

COMMENTS:

HES Engineer: ***Ugoma Achebe***
Co. Rep: Davey O'Brien
Crew: RED C
Equipment running well
Xlink samples look good
Good job by Crew
Flush to top perforation per Co Rep
Increased FR to 0.5 gpt in stage 4

Inital Annulus Pressure	0.0	PSI	
Final Annulus Pressure	0.0	PSI	
Average Annulus Pressure	0.0	PSI	
Change in Annulus Pressure	0.0	PSI	

BREAKDOWN INFORMATION:

Base Fluid:	8.37	PPG			
Wellhead Pressure:	850	PSI			
Broke Back:	969	PSI	@	3.1	BPM
Pressure (Prop at Perfs)	2536	PSI	@	60.5	BPM
Initial ISIP:		PSI			
ISDP:	1291	PSI	@	0.689	PSI/FT

CLEAN STREAM:

UV1 HRs	UV2 HRs	Transm.%
494	494	86.5

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
UTU85994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Three Rivers Federal 3-14-820

2. NAME OF OPERATOR:
ULTRA RESOURCES INC

9. API NUMBER:
43047539520000

3. ADDRESS OF OPERATOR:
116 Inverness Drive East, Suite #400 , Englewood, CO, 80112

PHONE NUMBER:
303 645-9809 Ext

9. FIELD and POOL or WILDCAT:
THREE RIVERS

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1513 FSL 1315 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSW Section: 03 Township: 08.0S Range: 20.0E Meridian: S

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☑ SUBSEQUENT REPORT Date of Work Completion: 10/3/2014	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☑ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was previously misreported for the date of first production. The first production date for this well was 10/3/2014. Ultra requests that the State updates the records for this well to reflect this date.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
May 19, 2016

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jasmine Allison	307 367-5041	Sr. Permitting Analyst
SIGNATURE		**DATE**
N/A		5/19/2016

RECEIVED: May. 19, 2016