

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Three Rivers 32-3333-720					
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT THREE RIVERS					
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME					
6. NAME OF OPERATOR AXIA ENERGY LLC						7. OPERATOR PHONE 720 746-5200					
8. ADDRESS OF OPERATOR 1430 Larimer Ste 400, Denver, CO, 80202						9. OPERATOR E-MAIL rsatre@axiaenergy.com					
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Patented			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>					
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Kay Anderson						14. SURFACE OWNER PHONE (if box 12 = 'fee') 801-224-2907					
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 683 W. 925 S., Orem, UT 84058						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')					
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>					
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN			
LOCATION AT SURFACE		1989 FSL 2357 FWL		NESW	32	7.0 S	20.0 E	S			
Top of Uppermost Producing Zone		1980 FSL 1980 FEL		NWSE	32	7.0 S	20.0 E	S			
At Total Depth		1980 FSL 1980 FEL		NWSE	32	7.0 S	20.0 E	S			
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 1989			23. NUMBER OF ACRES IN DRILLING UNIT 40					
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 520			26. PROPOSED DEPTH MD: 7414 TVD: 7245					
27. ELEVATION - GROUND LEVEL 4793			28. BOND NUMBER LPM9046682			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-2357					
Hole, Casing, and Cement Information											
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight	
Surf	11	8.625	0 - 900	24.0	J-55 LT&C	8.7	Premium Lite High Strength	150	2.97	11.5	
							Class G	115	1.16	15.8	
Prod	7.875	5.5	0 - 7414	17.0	J-55 LT&C	9.2	Light (Hibond)	175	3.78	10.5	
							Premium Lite High Strength	340	2.31	12.0	
ATTACHMENTS											
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES											
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Don Hamilton				TITLE Permitting Agent (Buys & Associates, Inc)				PHONE 435 719-2018			
SIGNATURE				DATE 08/09/2013				EMAIL starpoint@etv.net			
API NUMBER ASSIGNED 43047539500000				APPROVAL  Permit Manager							

DRILLING PLAN

Axia Energy, LLC
Three Rivers Project
Three Rivers #32-3333-720
NESW Sec 32 T7S R20E
Uintah County, Utah

1. ESTIMATED FORMATION TOPS

FORMATION	TOP (TVD)	COMMENTS
Uinta	Surface	Gas & Degraded Oil; Possible Brackish H ₂ O
Green River	3,073'	Oil & Associated Gas
Lower Green River*	5,055'	Oil & Associated Gas
Wasatch*	6,945'	Oil & Associated Gas
TD	7,414' (MD) 7,245' (TVD)	

NOTE: Datum, Ground Level (GL) Elevation: 4,793'; Asterisks (*) denotes target pay intervals

A) The State of Utah, Division of Oil, Gas and Mining will be notified within 24 hours of spudding the well.

2. CASING PROGRAM

CASING	HOLE SIZE	DEPTH SET (MD)	CSG SIZE	WGHT	GRD	THRD	CAPACITY (bbf/ft)
CONDUCTOR		50-100	13 3/8				
SURFACE	11	900 ±	8 5/8	24.0	J-55	LTC	0.0636
PRODUCTION	7 7/8	7,414'	5 1/2	17.0	J-55	LTC	0.0232

NOTE: All casing depth intervals are to surface unless otherwise noted.

Casing Specs

SIZE (in)	ID (in)	DRIFT DIA (in)	COLLAPSE RESISTANCE (psi)	INTERNAL YIELD (psi)	TENSILE YIELD (lbs)	JOINT STRENGTH (lbs)
8 5/8	8.097	7.972	1,370	2,950	381,000	244,000
5 1/2	4.892	4.767	4,910	5,320	272,000	273,000

*The State of Utah will be notified 24 hours prior to running casing, cementing, and BOPE testing

FLOAT EQUIPMENT

SURFACE (8 5/8): Float Shoe, 1 JNT Casing, Float Collar
 Centralizers: 1st 4 Joints: every joint
 Remainder: every third joint

PRODUCTION (5 1/2): Float Shoe, 1 JNT Casing, Float Collar
 Centralizers: 1st 4 Joints: every joint
 Remainder: every third joint 500' into surface casing

NOTE: 5 1/2" 17# J-55 or equivalent marker collar or casing joints will be placed at the top of the Green River and approximately 200' above the Wasatch.

3. CEMENT PROGRAM

CONDUCTOR (13 3/8): Ready Mix – Cement to surface

SURFACE (8 5/8): Cement Top: Surface
 Surface - 400' Lead: 150 sks, Premium Lightweight Cmt w/ additives, 11.50 ppg, 2.97 cf/sk, 50% excess
 400' - MD Tail: 115 sks Class G Cement w/ additives, 15.80 ppg, 1.16 cf/sk, 50% excess

NOTE: The above volumes are based on a gauge-hole + 50% excess.

PRODUCTION (5 1/2): Cement Top – 700'
 700' - 3500' Lead: 175 sacks – Light Cement w/ additives – 10.5 ppg, 3.78 ft³/sk – 20% excess
 3500' - MD Tail: 340 sacks – Light Premium Cement w/ additives – 12.0 ppg, 2.31 ft³/sk – 20% excess

NOTE: The above volumes are based on gauge hole + 20% excess. Adjustments will be made and volumes will be caliper + 10%.

NOTE: The above volumes are based on a gauged-hole. Adjustments will be made based on caliper.

- A) For Surface casing, if cement falls or does not circulate to surface, cement will be topped off.
- B) Cement will not be placed down annulus with a 1" pipe unless the State of Utah is contacted.
- C) The State of Utah will be notified 24 hours prior to running casing and cementing.

4. PRESSURE CONTROL EQUIPMENT

- A) The State of Utah, Division of Oil, Gas and Mining will be notified 24 hours prior to all BOPE pressure tests.
- B) The BOPE shall be closed whenever the well is unattended.

- a) All BOPE connections subjected to well pressure will be flanged, welded, or clamped.
- b) Choke Manifold:
 - i) Tee blocks or targeted 'T's will be used and anchored to prevent slip and reduce vibration.
 - ii) Two adjustable chokes will be used in the choke manifold.
 - iii) All valves (except chokes) in kill line choke manifold and choke line will not restrict the flow.
 - iv) Pressure gauges in the well control system will be designed for drilling fluid.
- c) BOPE Testing:
 - a) BOPE shall be pressure tested when initially installed, whenever any seal subject to pressure testing is broken, or after repairs.
 - b) All BOP tests will be performed with a test plug in place.
 - c) BOP will be tested to full stack working pressure and annular preventer to 50% stack working pressure.

INTERVAL	BOP EQUIPMENT
0 – 900 ±	11" Diverter with Rotating Head
900 ± – TD	3,000# Ram Double BOP & Annular with Diverter & Rotating Head

NOTE: Drilling spool to accommodate choke and kill lines.

5. MUD PROGRAM

- A) Mud test will be performed at least every 24 hours and after mudding up to determine density, viscosity, gel strength, filtration, and pH.
- B) Gas-detecting equipment will be installed and operated in the mud-return system from top of Green River Formation to TD.
 - a) Flare line discharge will be located no less than 100 feet from the wellhead using straight or targeted 'T's and anchors.

INTERVAL	MUD WGHT	VISC	FLUID LOSS	COMMENTS
SURF – 900 ±	8.4 – 8.7 ppg	32	NC	Spud Mud
900 ± – TD	8.6 – 9.2 ppg	40	NC	DAP/Gel

NOTE: Mud weight increases will be directed by hole conditions.

6. ABNORMAL CONDITIONS

- A) No abnormal pressures or temperatures are anticipated.
 - a) Estimated bottom hole pressure at TD will be approximately 3,137 psi (normal pressure gradient: 0.433 psi/ft).
 - b) Estimated maximum surface pressure will be approximately 1,594 psi (estimated bottom hole minus pressure of partially evacuated hole (gradient: 0.220 psi/ft)).
- B) No hydrogen sulfide is anticipated.

INTERVAL	CONDITION
SURF – 900 ±	Lost Circulation Possible
900 ± – TD	Lost Circulation Possible

7. **AUXILIARY EQUIPMENT**

- A) Choke Manifold
- B) Upper and lower kelly cock with handle available
- C) Stabbing valve
- D) Safety valve and subs to fit all string connections in use

8. **SURVEY & LOGGING PROGRAMS**

- A) Cores: None anticipated.
- B) Testing: None anticipated.
- C) Directional Drilling: Directional tools will be used to locate the bottom hole per the attached directional plan +/-.
- D) Open Hole Logs: TD to surface casing: resistivity, neutron density, gamma ray and caliper.
- E) Mud Logs: None.

9. **HAZARDOUS MATERIALS**

In accordance with Superfund Amendments and Reauthorization Act of 1986 (SARA) Title III, no chemicals subject to reporting in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well.

CONFIDENTIAL

T7S, R20E, S.L.B.&M.

AXIA ENERGY

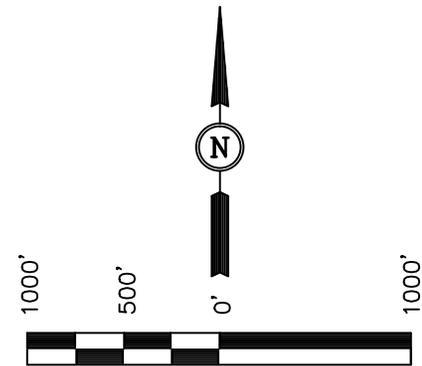
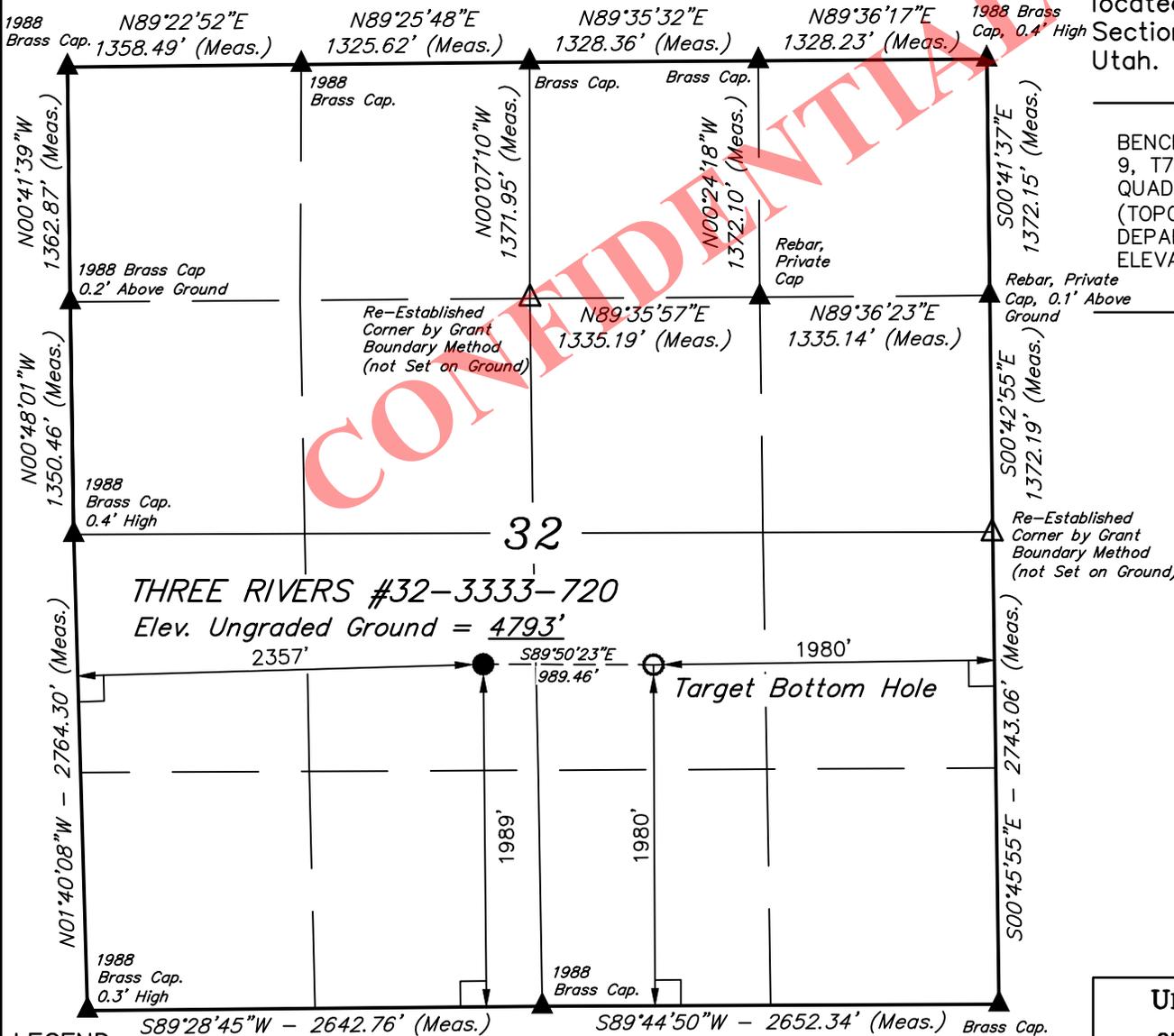
Well location, THREE RIVERS #32-3333-720, located as shown in the NE 1/4 SW 1/4 of Section 32, T7S, R20E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH
 DATE 07-18-13

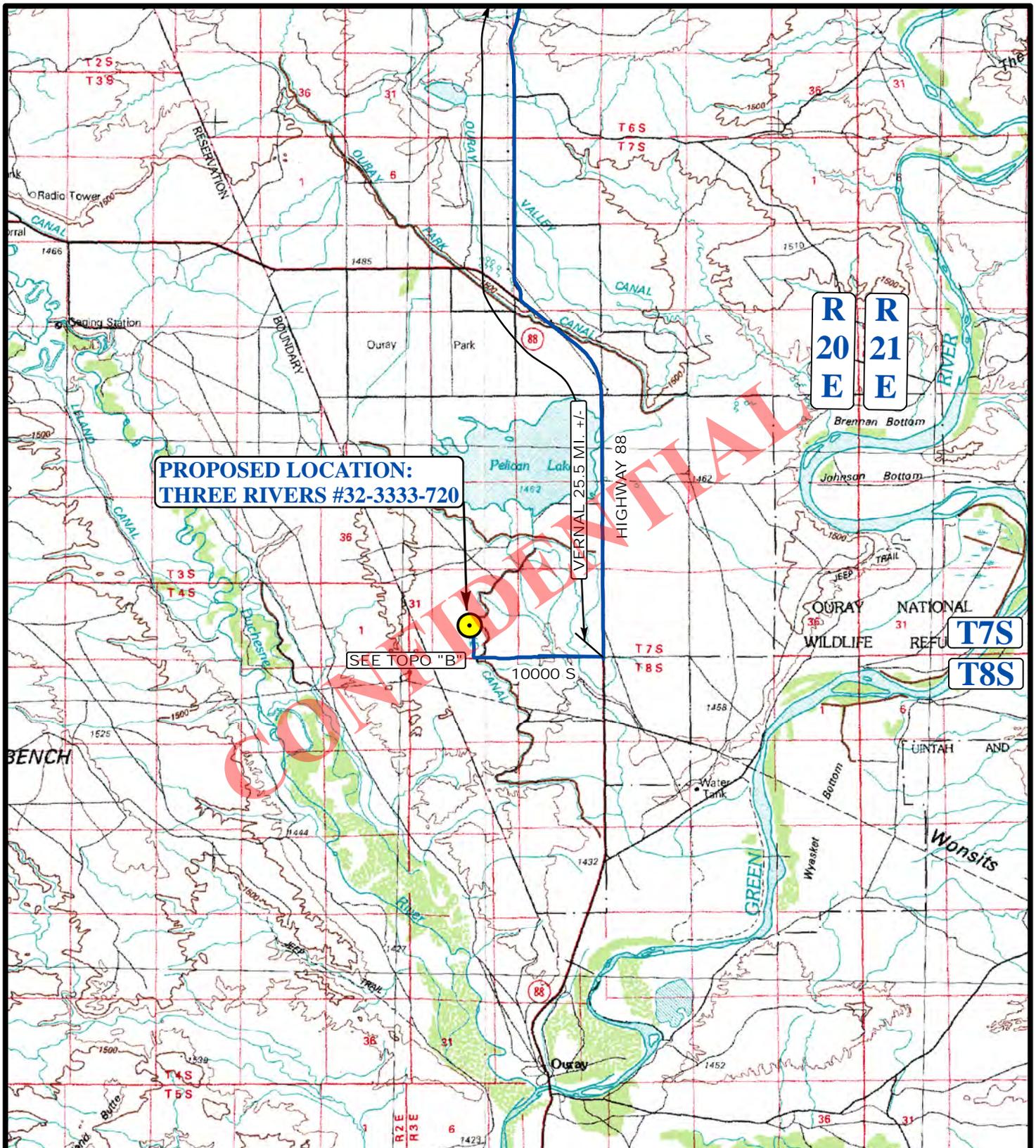
LEGEND:

- ┌ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground.)

NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°09'51.05" (40.164181)	LATITUDE = 40°09'51.07" (40.164186)
LONGITUDE = 109°41'25.35" (109.690375)	LONGITUDE = 109°41'38.09" (109.693914)
NAD 27 (TARGET BOTTOM HOLE)	NAD 27 (SURFACE LOCATION)
LATITUDE = 40°09'51.18" (40.163939)	LATITUDE = 40°09'51.21" (40.164225)
LONGITUDE = 109°41'22.85" (109.689681)	LONGITUDE = 109°41'35.59" (109.693219)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-27-13	DATE DRAWN: 07-02-13
PARTY C.A C.I T.R.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE AXIA ENERGY	



LEGEND:

 PROPOSED LOCATION



AXIA ENERGY

THREE RIVERS #32-3333-720
SECTION 32, T7S, R20E, S.L.B.&M.
1989' FSL 2357' FWL

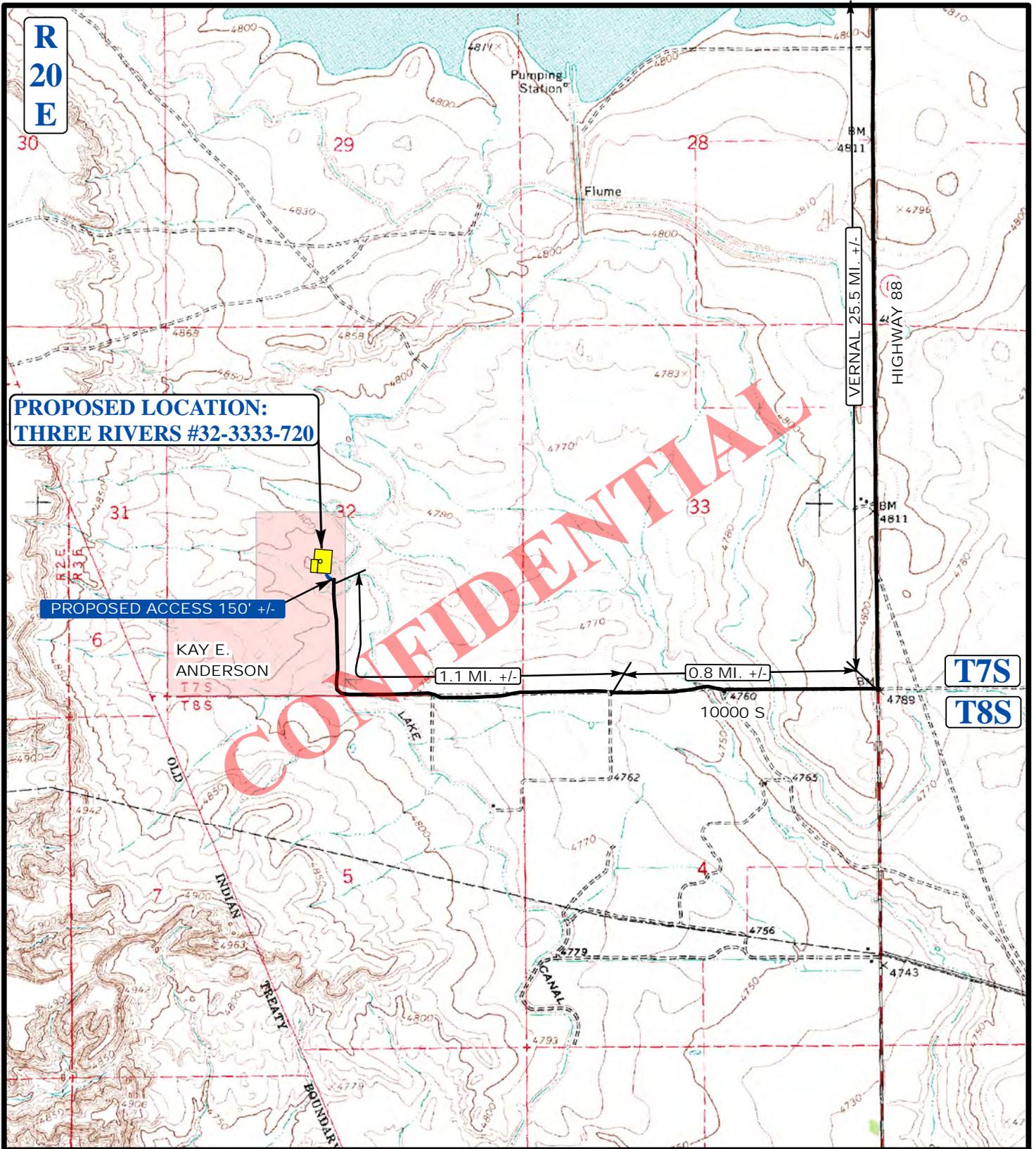


Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD
MAP

07 MONTH	10 DAY	13 YEAR
SCALE: 1:100,000 DRAWN BY: S.O. REVISION: 00-00-00		





LEGEND:

- EXISTING ROADS
- PROPOSED ACCESS ROAD



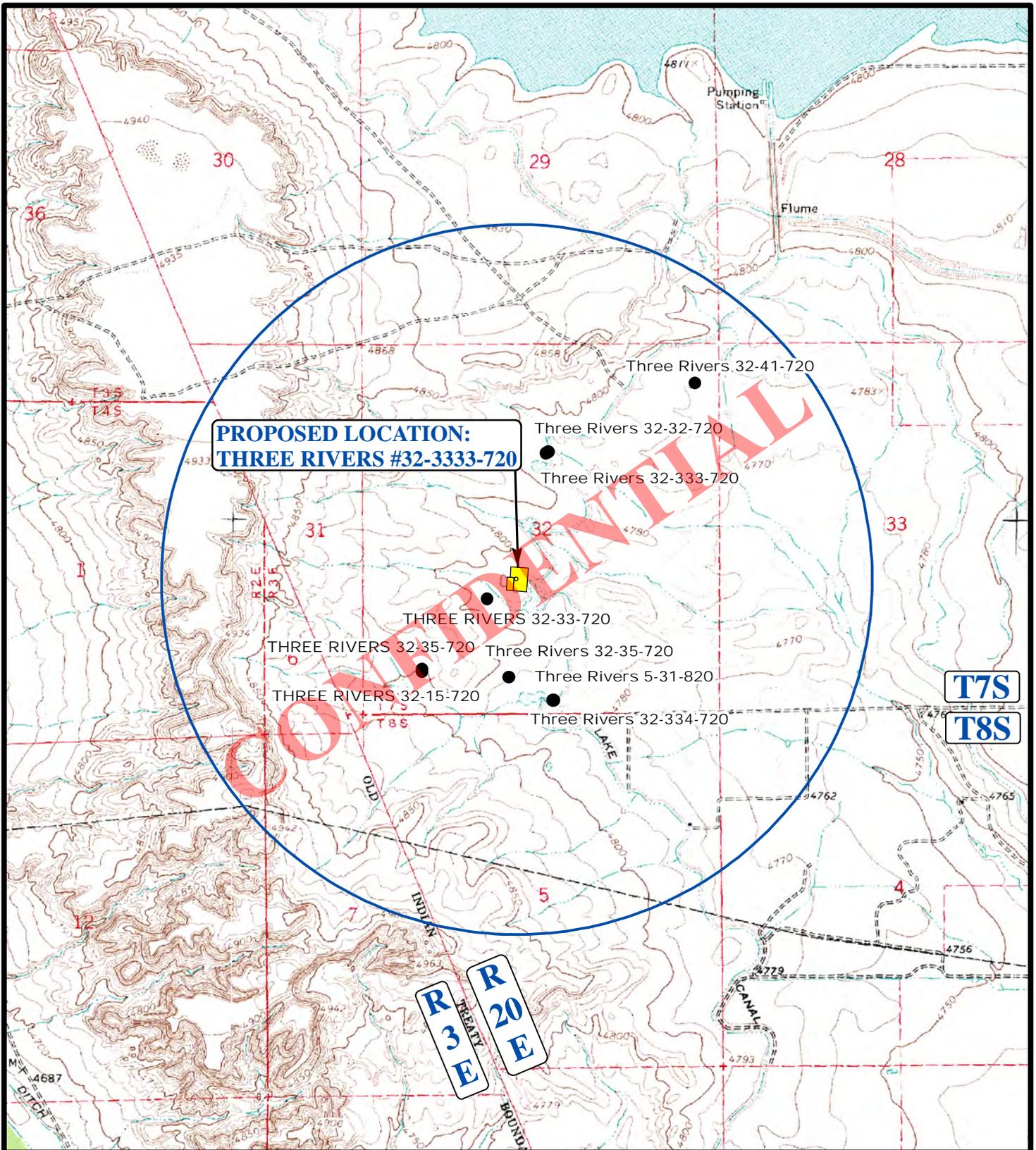
AXIA ENERGY

THREE RIVERS #32-3333-720
SECTION 32, T7S, R20E, S.L.B.&M.
1989' FSL 2357' FWL



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ACCESS ROAD MAP	07 MONTH	10 DAY	13 YEAR	B TOPO
SCALE: 1"=2000'	DRAWN BY: S.O.		REVISION: 00-00-00	



**PROPOSED LOCATION:
THREE RIVERS #32-3333-720**

Three Rivers 32-41-720

Three Rivers 32-32-720

Three Rivers 32-333-720

THREE RIVERS 32-33-720

THREE RIVERS 32-35-720

Three Rivers 32-35-720

Three Rivers 5-31-820

THREE RIVERS 32-15-720

Three Rivers 32-334-720

T7S

T8S

R 3 E
R 20 E

LEGEND:

- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- ABANDONED WELLS
- SHUT IN WELLS
- TEMPORARILY ABANDONED

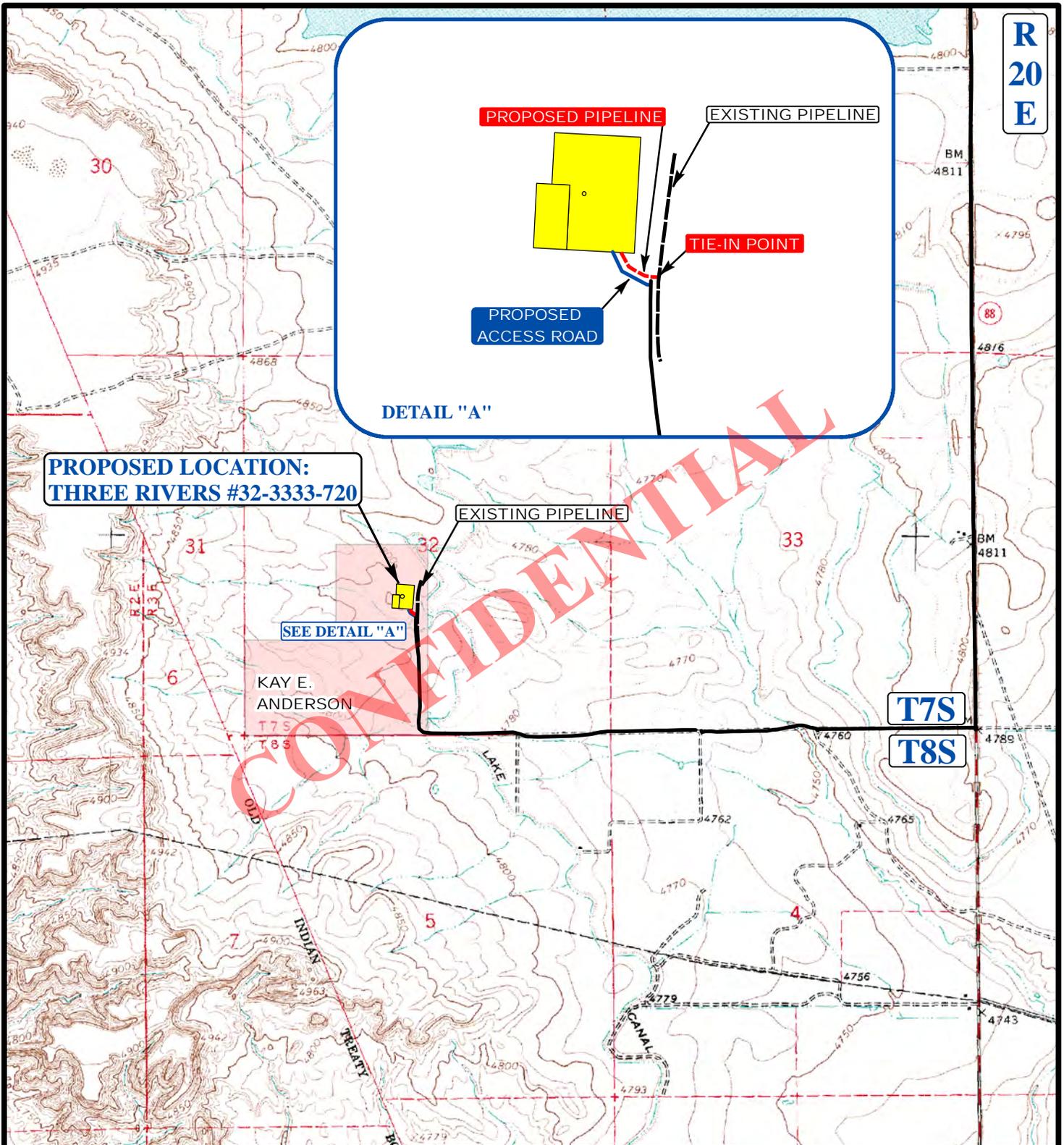
U&L **Utah Engineering & Land Surveying**
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



AXIA ENERGY

THREE RIVERS #32-3333-720
SECTION 32, T7S, R20E, S.L.B.&M.
1989' FSL 2357' FWL

TOPOGRAPHIC MAP **07 10 13**
 MONTH DAY YEAR
 SCALE: 1"=2000' DRAWN BY: S.O. REVISION: 00-00-00 **C**
 TOPO



**PROPOSED LOCATION:
THREE RIVERS #32-3333-720**

DETAIL "A"

SEE DETAIL "A"

KAY E.
ANDERSON

APPROXIMATE TOTAL PIPELINE DISTANCE = 145' +/-

LEGEND:

- EXISTING ROADS
- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



AXIA ENERGY

**THREE RIVERS #32-3333-720
SECTION 32, T7S, R20E, S.L.B.&M.
1989' FSL 2357' FWL**



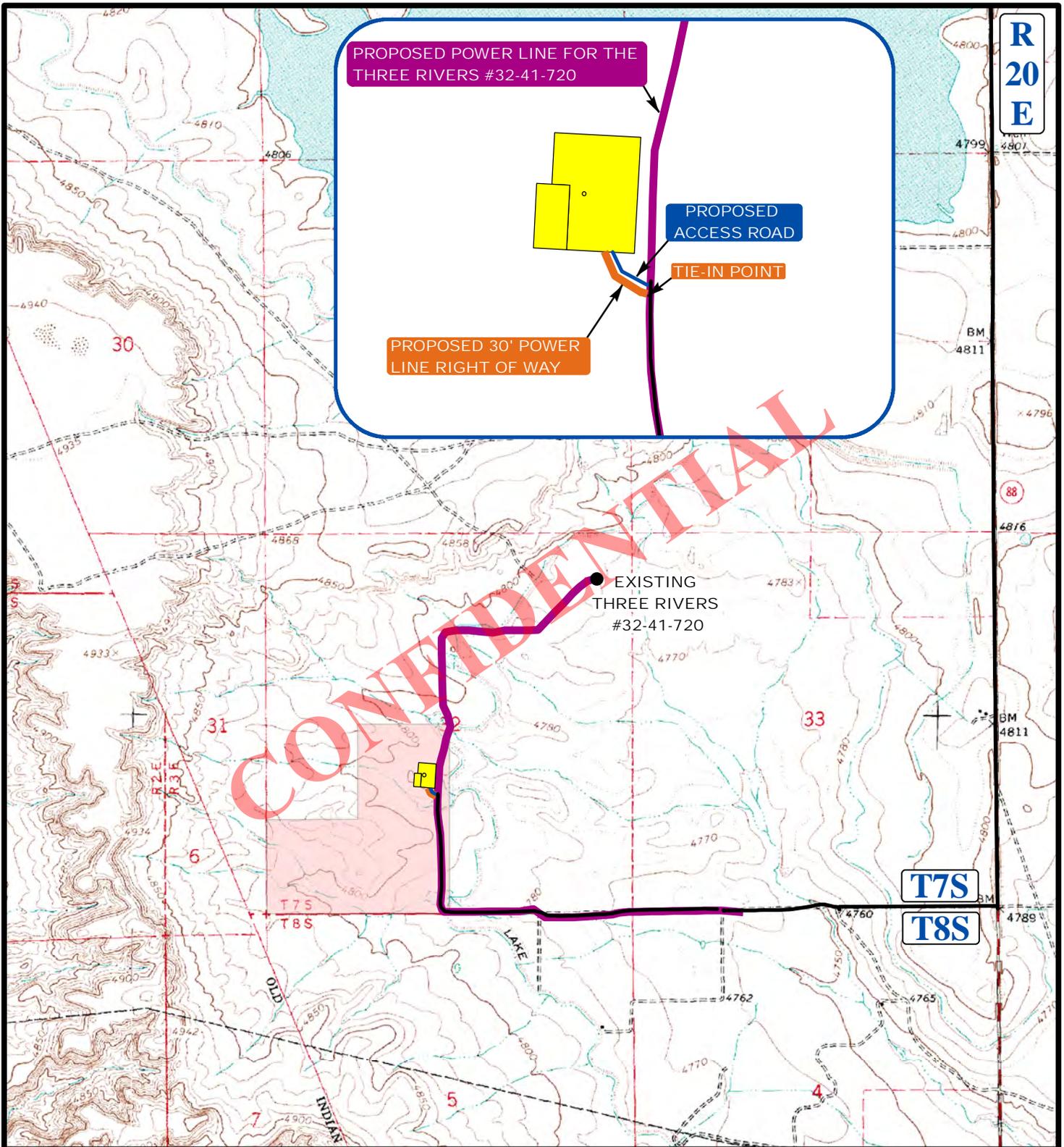
Uintah Engineering & Land Surveying
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**TOPOGRAPHIC
MAP**

07	10	13
MONTH	DAY	YEAR

SCALE: 1"=2000' DRAWN BY: S.O. REVISION: 00-00-00





APPROXIMATE TOTAL POWER LINE DISTANCE 177' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- PROPOSED POWER LINE
- PROPOSED POWER LINE (SERVICING OTHER WELLS)



AXIA ENERGY

**THREE RIVERS #32-3333-720
SECTION 32, T7S, R20E, S.L.B.&M.
1989' FSL 2357' FWL**



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**TOPOGRAPHIC
MAP**

07	10	13
MONTH	DAY	YEAR

SCALE: 1"=2000' DRAWN BY: S.O. REVISION: 00-00-00



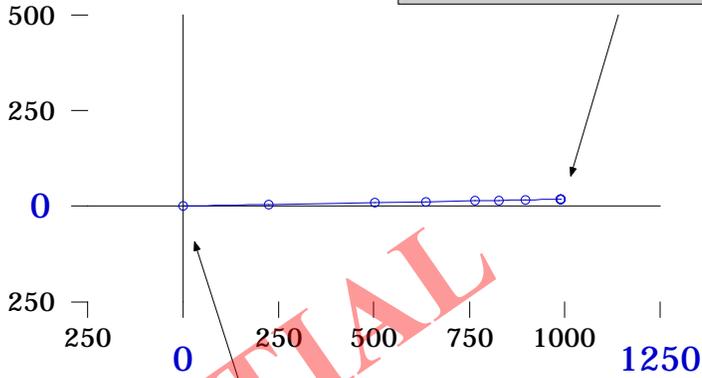
Axia Energy
 Three Rivers 32-3333-720
 Uintah County, Utah

Plane of Proposal
 88.96° Azimuth

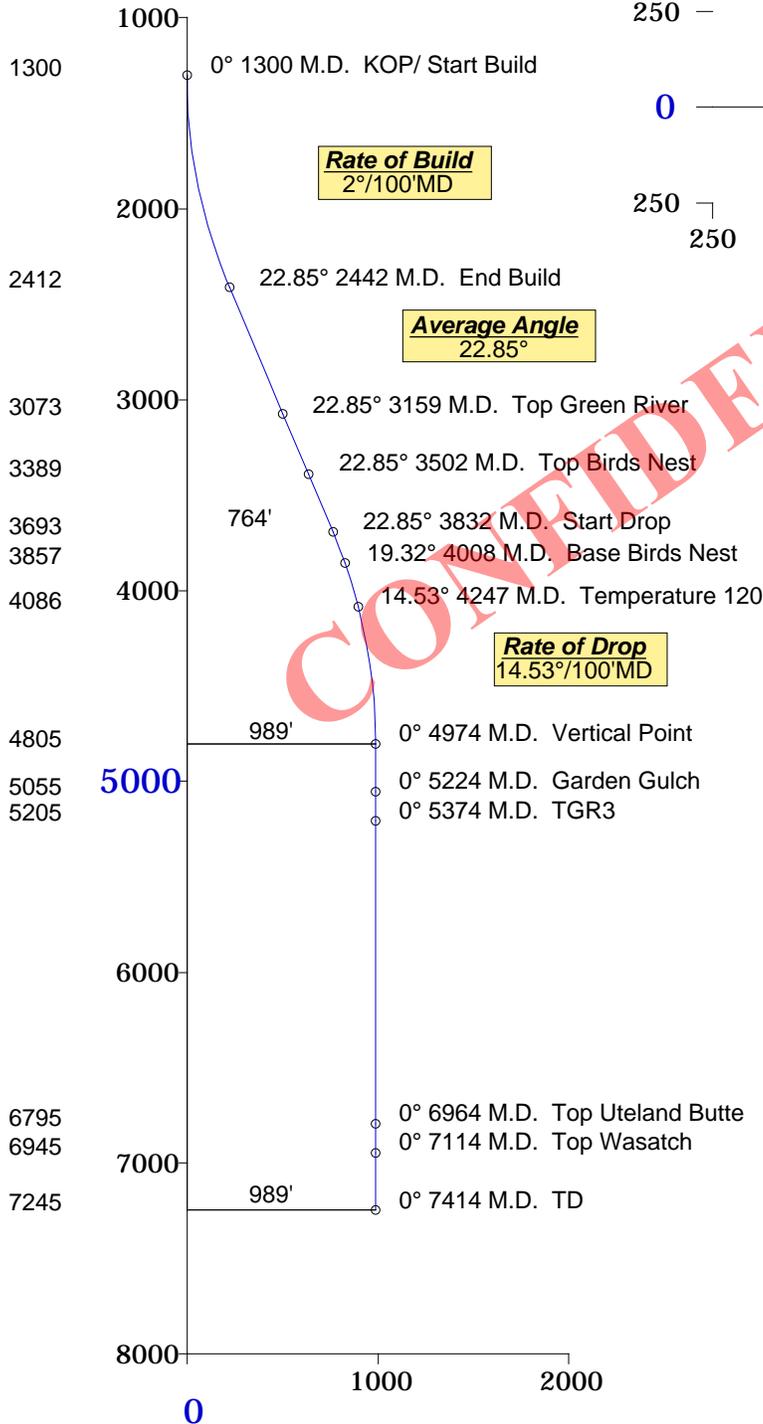
Vertical Section
 1" = 1000'

Horizontal Plan
 1" = 500'

Vertical Point
 988.99' Displacement from S/L
 @ 88.96° Azimuth from S/L
 North-17.97' East-988' of S/L
 TVD-4805' MD-4974'
 Y=7233643.5', X=2146113'
TD
 TVD-7245' MD-7414'



Surface Location
 Y=7233625.56'
 X=2145124.16'
 NAD83



Rate of Build
 2°/100'MD

Average Angle
 22.85°

Rate of Drop
 14.53°/100'MD

Top Green River	3073' TVD
Top Birds Nest	3389' TVD
Base Birds Nest	3857' TVD
Temperature 120	4086' TVD
Garden Gulch	5055' TVD
TGR3	5205' TVD
Top Uteland Butte	6795' TVD
Top Wasatch	7245' TVD



Denver, Colorado
 303-463-1919

Bighorn Directional, Inc.

Axia Energy
 Three Rivers 32-3333-720
 Uintah County, Utah



Radius of Curvature
 Slot Location: 7233625.56', 2145124.16'
 Plane of Vertical Section: 88.96°

Measured Depth Feet	BORE Inc Degrees	HOLE Direction Degrees	True Vertical Depth Feet	RECTANGULAR COORDINATES		LAMBERT COORDINATES		Vertical Section Feet	CLOSURES		Dogleg Severity Deg/100'
				North(-South) Feet	East(-West) Feet	Y Feet	X Feet		Distance Feet	Direction Deg	
1300.00	0.00	0.00	1300.00	0.00	0.00	7233625.6	2145124.2	0.00	0.00	0.00	0.00
KOP/ Start Build											
1400.00	2.00	88.96	1399.98	0.03	1.74	7233625.6	2145125.9	1.75	1.75	88.96	2.00
1500.00	4.00	88.96	1499.84	0.13	6.98	7233625.7	2145131.1	6.98	6.98	88.96	2.00
1600.00	6.00	88.96	1599.45	0.29	15.69	7233625.8	2145139.9	15.69	15.69	88.96	2.00
1700.00	8.00	88.96	1698.70	0.51	27.88	7233626.1	2145152.0	27.88	27.88	88.96	2.00
1800.00	10.00	88.96	1797.47	0.79	43.52	7233626.4	2145167.7	43.52	43.52	88.96	2.00
1900.00	12.00	88.96	1895.62	1.14	62.59	7233626.7	2145186.8	62.60	62.60	88.96	2.00
2000.00	14.00	88.96	1993.06	1.55	85.08	7233627.1	2145209.2	85.10	85.10	88.96	2.00
2100.00	16.00	88.96	2089.64	2.02	110.96	7233627.6	2145235.1	110.98	110.98	88.96	2.00
2200.00	18.00	88.96	2185.27	2.55	140.19	7233628.1	2145264.3	140.21	140.21	88.96	2.00
2300.00	20.00	88.96	2279.82	3.14	172.74	7233628.7	2145296.9	172.77	172.77	88.96	2.00
2400.00	22.00	88.96	2373.17	3.79	208.57	7233629.4	2145332.7	208.60	208.60	88.96	2.00
2442.42	22.85	88.96	2412.38	4.08	224.75	7233629.6	2145348.9	224.78	224.78	88.96	2.00
End Build											
2942.42	22.85	88.96	2873.15	7.61	418.86	7233633.2	2145543.0	418.93	418.93	88.96	0.00
3159.29	22.85	88.96	3073.00	9.14	503.05	7233634.7	2145627.2	503.14	503.14	88.96	0.00
Top Green River											
3502.20	22.85	88.96	3389.00	11.56	636.18	7233637.1	2145760.3	636.28	636.28	88.96	0.00
Top Birds Nest											
3831.66	22.85	88.96	3692.62	13.88	764.08	7233639.4	2145888.2	764.21	764.21	88.96	0.00
Start Drop											
3931.66	20.85	88.96	3785.44	14.56	801.29	7233640.1	2145925.4	801.42	801.42	88.96	2.00
4007.87	19.32	88.96	3857.00	15.04	827.46	7233640.6	2145951.6	827.59	827.59	88.96	2.00
Base Birds Nest											
4107.87	17.32	88.96	3951.93	15.61	858.89	7233641.2	2145983.0	859.03	859.03	88.96	2.00
4207.87	15.32	88.96	4047.89	16.12	886.99	7233641.7	2146011.1	887.14	887.14	88.96	2.00

Bighorn Directional, Inc.

Axia Energy
 Three Rivers 32-3333-720
 Uintah County, Utah



Radius of Curvature
 Slot Location: 7233625.56', 2145124.16'
 Plane of Vertical Section: 88.96°

Measured Depth Feet	BORE Inc Degrees	HOLE Direction Degrees	True Vertical Depth Feet	RECTANGULAR COORDINATES		LAMBERT COORDINATES		Vertical Section Feet	CLOSURES		Dogleg Severity Deg/100'
				North(-South) Feet	East(-West) Feet	Y Feet	X Feet		Distance Feet	Direction Deg	
4247.32	14.54	88.96	4086.01	16.30	897.15	7233641.9	2146021.3	897.30	897.30	88.96	2.00
Temperature 120											
4347.32	12.54	88.96	4183.22	16.73	920.55	7233642.3	2146044.7	920.70	920.70	88.96	2.00
4447.32	10.54	88.96	4281.20	17.09	940.54	7233642.7	2146064.7	940.70	940.70	88.96	2.00
4547.32	8.54	88.96	4379.81	17.39	957.10	7233643.0	2146081.3	957.26	957.26	88.96	2.00
4647.32	6.54	88.96	4478.94	17.63	970.21	7233643.2	2146094.4	970.37	970.37	88.96	2.00
4747.32	4.54	88.96	4578.47	17.80	979.86	7233643.4	2146104.0	980.02	980.02	88.96	2.00
4847.32	2.53	88.96	4678.28	17.92	986.02	7233643.5	2146110.2	986.18	986.18	88.96	2.00
4947.32	0.54	88.96	4778.24	17.97	988.70	7233643.5	2146112.9	988.86	988.86	88.96	2.00
4974.08	0.00	88.96	4805.00	17.97	988.82	7233643.5	2146113.0	988.99	988.99	88.96	2.00
Vertical Point											
5224.09	0.00	88.96	5055.01	17.97	988.82	7233643.5	2146113.0	988.99	988.99	88.96	0.00
Garden Gulch											
5374.09	0.00	88.96	5205.01	17.97	988.82	7233643.5	2146113.0	988.99	988.99	88.96	0.00
TGR3											
6964.09	0.00	88.96	6795.01	17.97	988.82	7233643.5	2146113.0	988.99	988.99	88.96	0.00
Top Uteland Butte											
7114.09	0.00	88.96	6945.01	17.97	988.82	7233643.5	2146113.0	988.99	988.99	88.96	0.00
Top Wasatch											
7414.09	0.00	88.96	7245.01	17.97	988.82	7233643.5	2146113.0	988.99	988.99	88.96	0.00
TD											

Final Station Closure Distance: 988.99' Direction: 88.96°

BOP Equipment

3000psi WP

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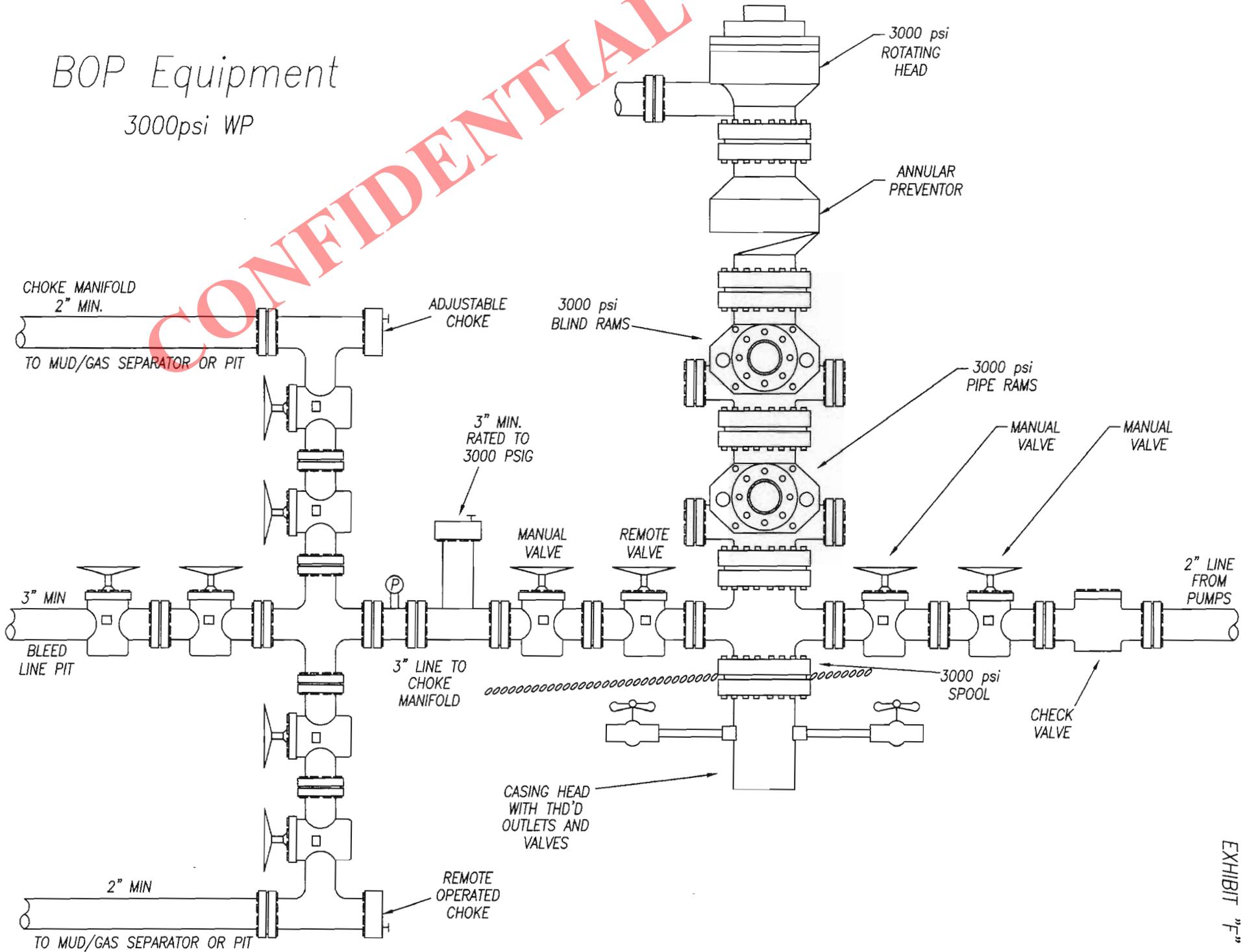


EXHIBIT "F"



2580 Creekview Road
Moab, Utah 84532
435/719-2018

August 21, 2012

Mrs. Diana Mason
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Request for Exception to Spacing – Axia Energy, LLC – **Three Rivers 32-3333-720**
Surface Location: 1989' FSL & 2357' FWL, NE/4 SW/4, Section 32, T7S, R20E
Target Location: 1980' FSL & 1980' FEL, NW/4 SE/4, Section 32, T7S, R20E,
SLB&M, Uintah County, Utah

Dear Diana:

Axia Energy, LLC respectfully submits this request for exception to spacing (R649-3-11) based on geology since the well is located less than 460 feet to the drilling unit boundary. Axia Energy, LLC is the only owner and operator within 460 feet of the surface and target location as well as all points along the intended well bore path and are not within 460 feet of any uncommitted tracts or a unit boundary.

Thank you very much for your timely consideration of this application. Please feel free to contact Jess A. Peonio of Axia Energy, LLC at 720-746-5212 or myself should you have any questions or need additional information.

Sincerely,

Don Hamilton
Agent for Axia Energy, LLC

cc: Jess A. Peonio, Axia Energy, LLC

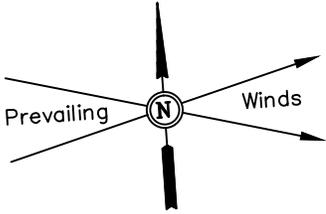
RECEIVED: August 09, 2013

AXIA ENERGY

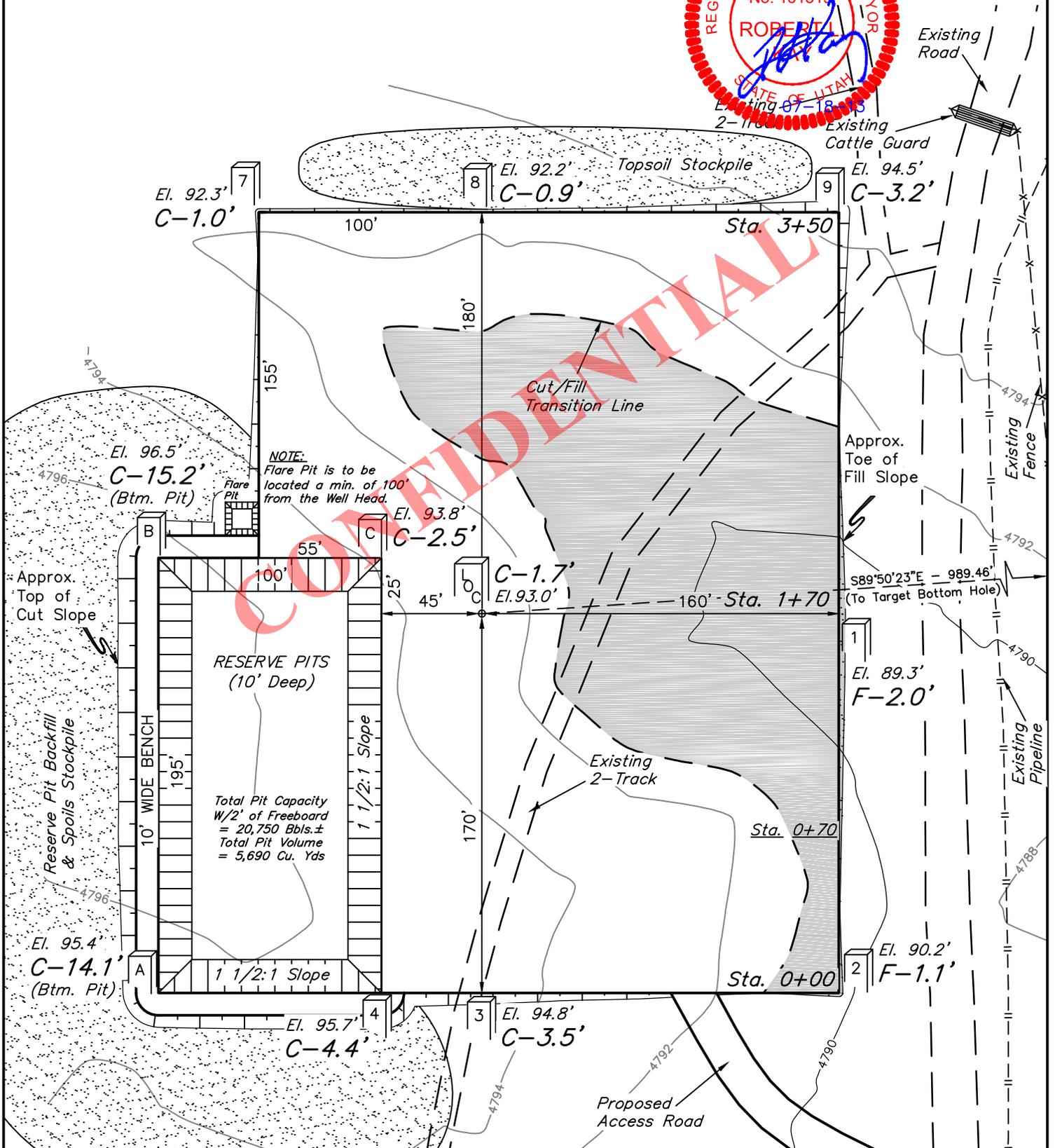
LOCATION LAYOUT FOR

THREE RIVERS #32-3333-720
SECTION 32, T7S, R20E, S.L.B.&M.
1989' FSL 2357' FWL

FIGURE #1



SCALE: 1" = 60'
DATE: 07-02-13
DRAWN BY: T.R.



NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

RESERVE PITS (10' Deep)

Total Pit Capacity
W/2' of Freeboard
= 20,750 Bbls. ±
Total Pit Volume
= 5,690 Cu. Yds

Elev. Ungraded Ground At Loc. Stake = 4793.0'
FINISHED GRADE ELEV. AT LOC. STAKE = 4791.3'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: August 09, 2013

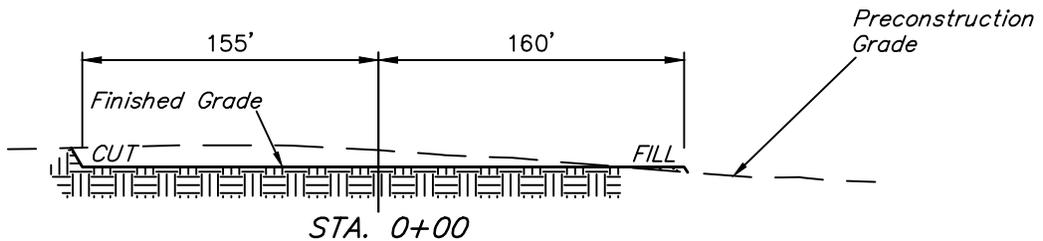
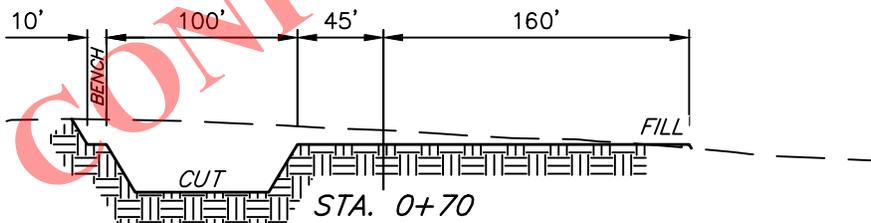
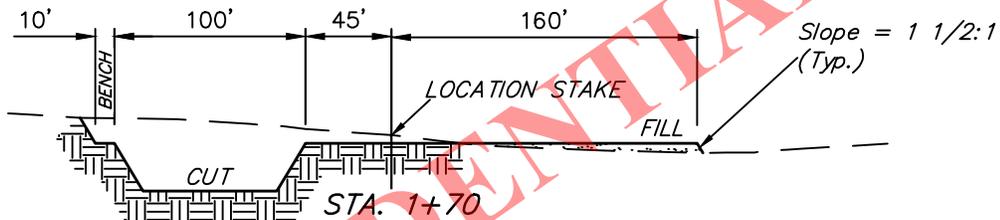
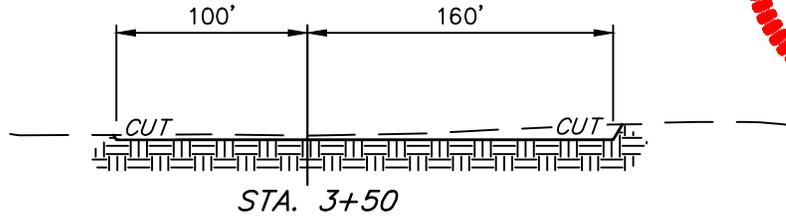
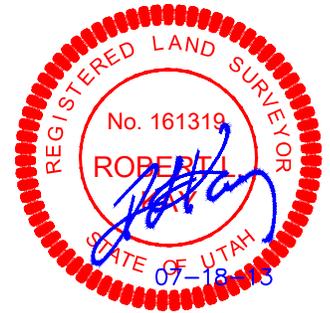
AXIA ENERGY

FIGURE #2

**TYPICAL CROSS SECTIONS FOR
THREE RIVERS #32-3333-720
SECTION 32, T7S, R20E, S.L.B.&M.
1989' FSL 2357' FWL**

1" = 40'
X-Section Scale
1" = 100'

DATE: 07-02-13
DRAWN BY: T.R.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGE

WELL SITE DISTURBANCE	= ± 4.515 ACRES
ACCESS ROAD DISTURBANCE	= ± 0.082 ACRES
PIPELINE DISTURBANCE	= ± 0.079 ACRES
POWERLINE DISTURBANCE	= ± 0.100 ACRES
TOTAL	= ± 4.776 ACRES

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 2,060 Cu. Yds.	EXCESS MATERIAL	= 11,920 Cu. Yds.
Remaining Location	= 11,360 Cu. Yds.	Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,910 Cu. Yds.
TOTAL CUT	= 13,420 CU. YDS.	EXCESS UNBALANCE (After Interim Rehabilitation)	= 7,010 Cu. Yds.
FILL	= 1,500 CU. YDS.		

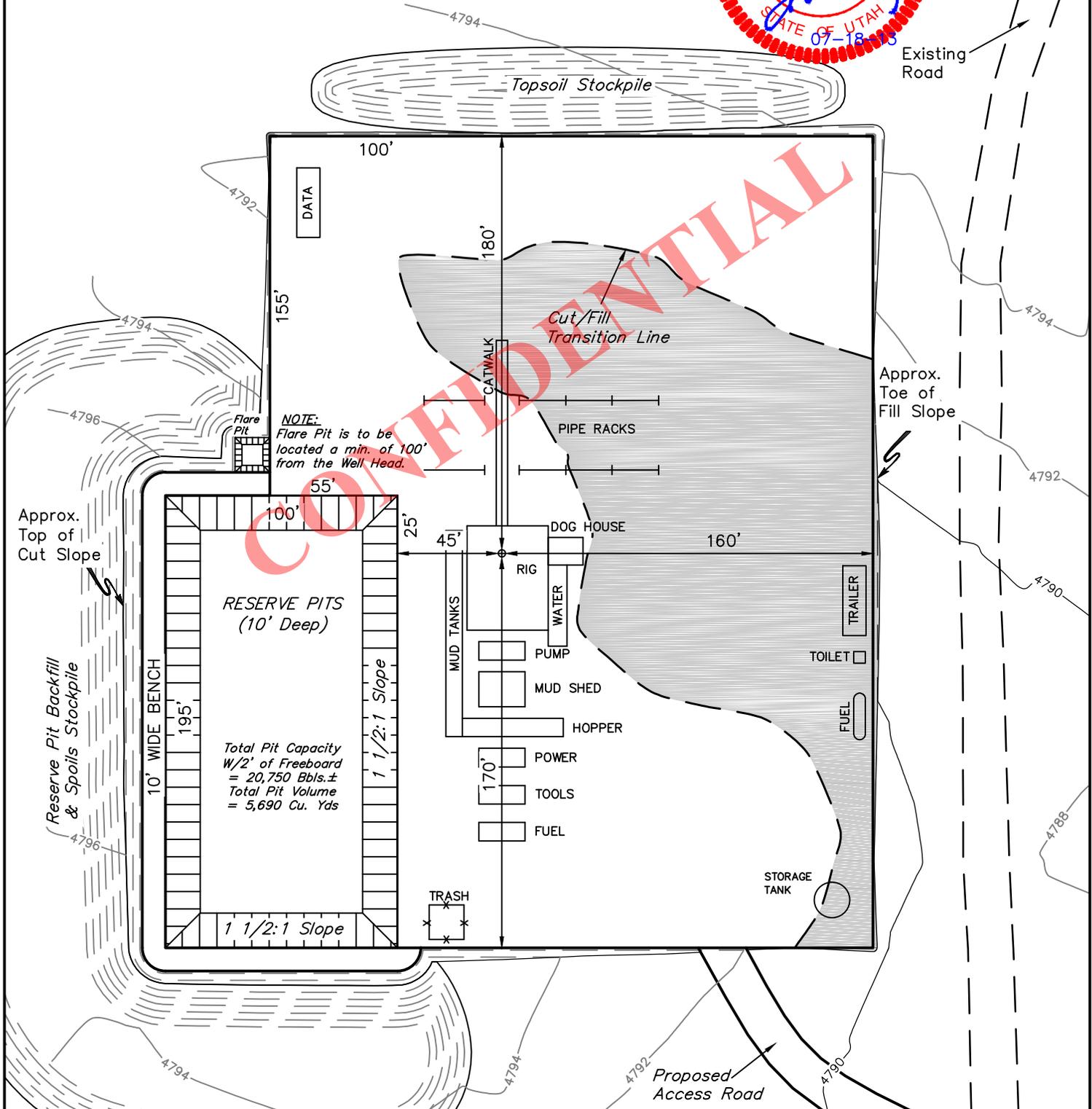
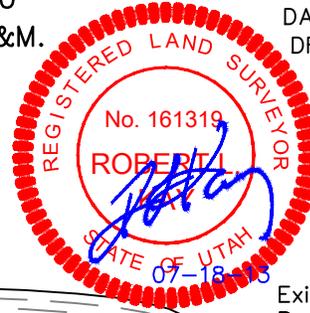
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

AXIA ENERGY

TYPICAL RIG LAYOUT FOR
THREE RIVERS #32-3333-720
SECTION 32, T7S, R20E, S.L.B.&M.
1989' FSL 2357' FWL

FIGURE #3

SCALE: 1" = 60'
DATE: 07-02-13
DRAWN BY: T.R.



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NOTE:
Flare Pit is to be
located a min. of 100'
from the Well Head.

RESERVE PITS
(10' Deep)

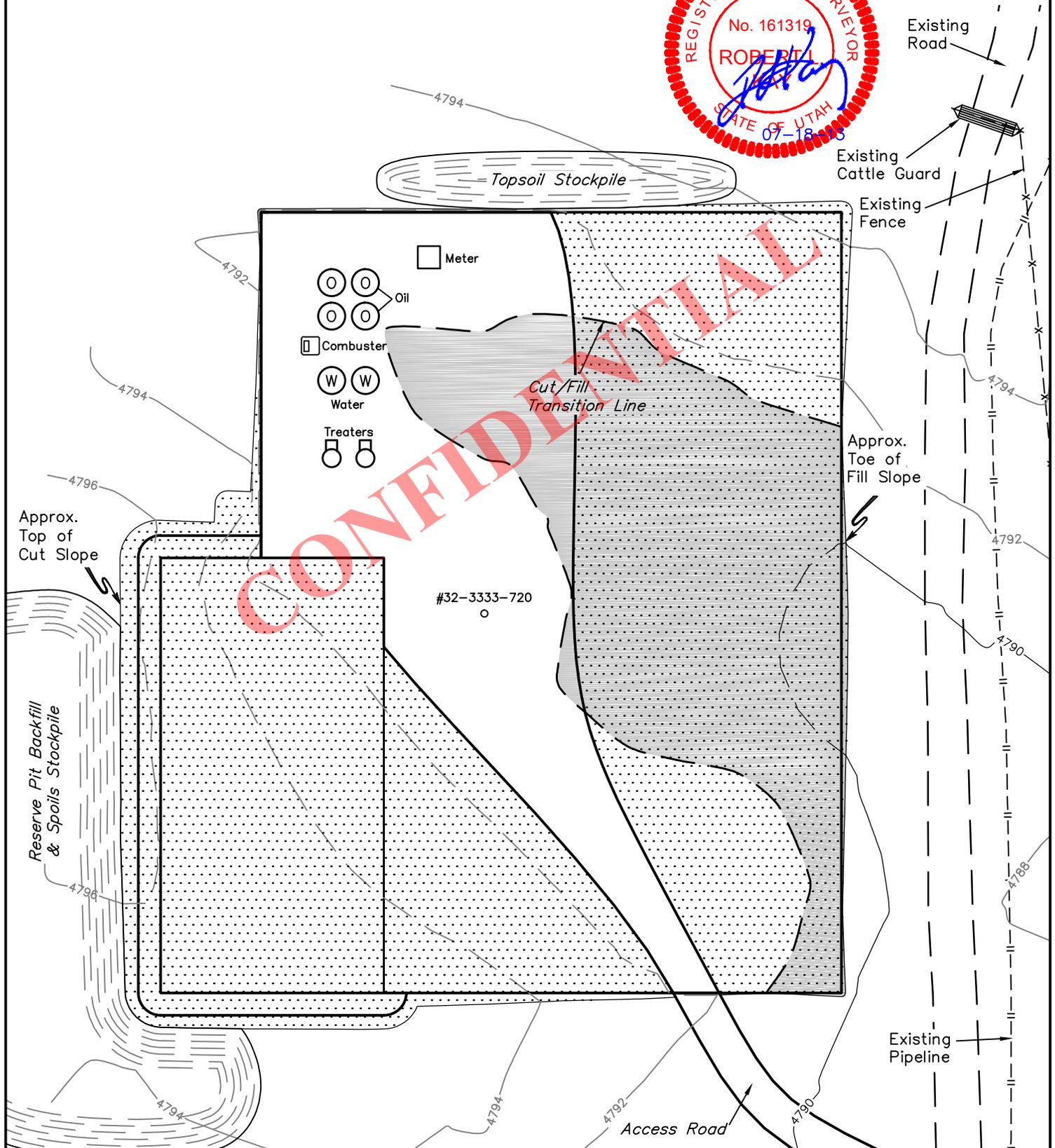
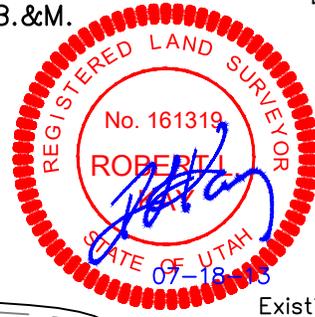
Total Pit Capacity
W/2' of Freeboard
= 20,750 Bbls.±
Total Pit Volume
= 5,690 Cu. Yds

AXIA ENERGY

INTERIM RECLAMATION LAYOUT FOR
THREE RIVERS #32-3333-720
SECTION 32, T7S, R20E, S.L.B.&M.
1989' FSL 2357' FWL

FIGURE #4

SCALE: 1" = 60'
DATE: 07-02-13
DRAWN BY: T.R.



Approx. Top of Cut Slope

- Meter
- Oil
- Combuster
- Water
- Treaters

#32-3333-720

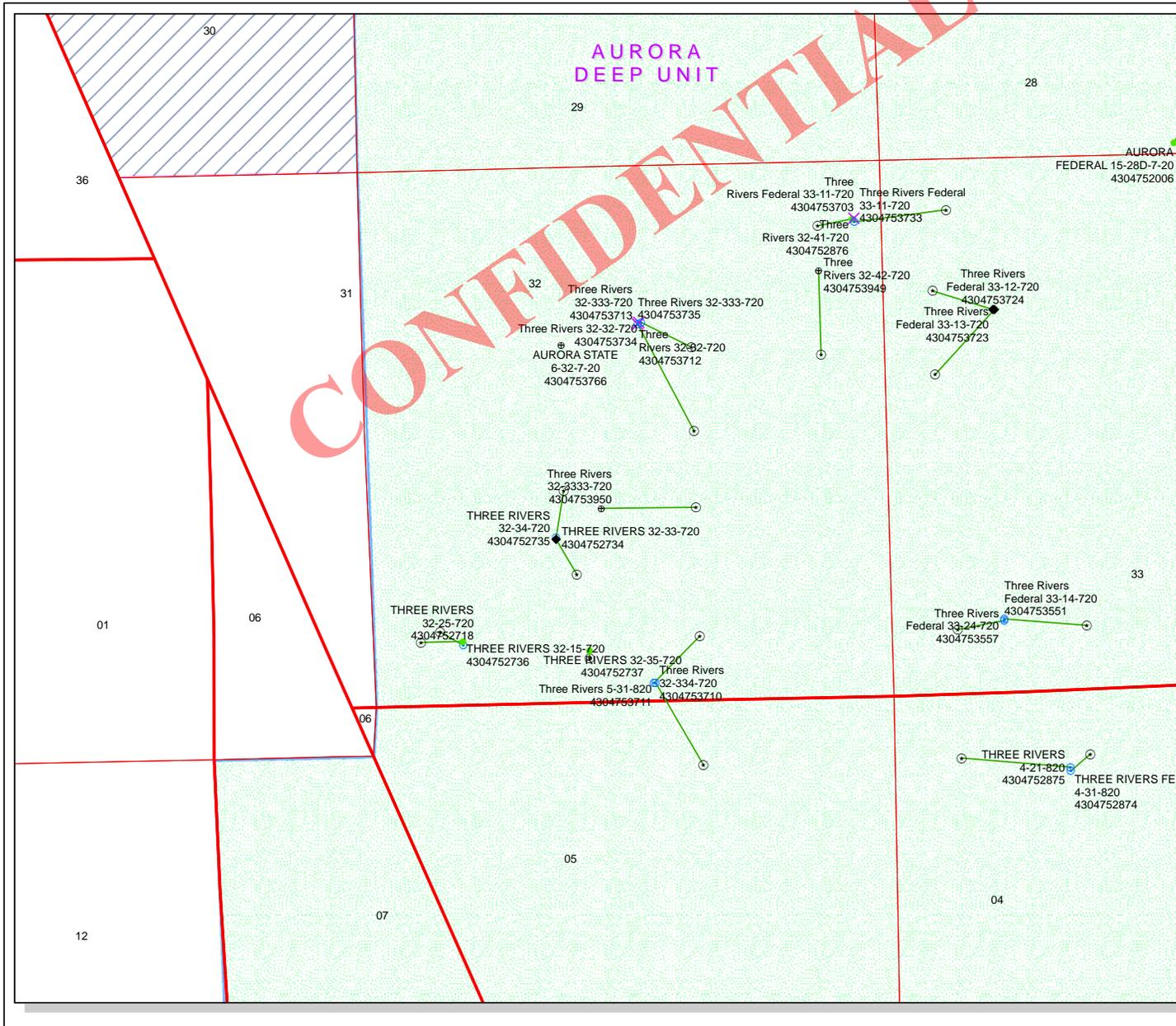
Reserve Pit Backfill & Spoils Stockpile

RECLAIMED AREA

APPROXIMATE ACREAGE
UN-RECLAIMED = ± 0.728 ACRES

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85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

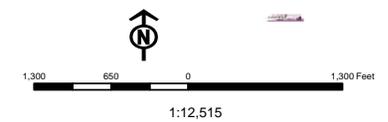
RECEIVED: August 09, 2013



API Number: 4304753950
Well Name: Three Rivers 32-3333-720
Township T07.0S Range R20.0E Section 32
Meridian: SLBM
 Operator: AXIA ENERGY LLC

Map Prepared:
 Map Produced by Diana Mason

- Units STATUS**
- ACTIVE
 - EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PI OIL
 - PP GAS
 - PP GEOTHERMAL
 - PP OIL
 - SECONDARY
 - TERMINATED



Well Name	AXIA ENERGY LLC Three Rivers 32-3333-720 43047539500000			
String	Surf	Prod		
Casing Size(")	8.625	5.500		
Setting Depth (TVD)	900	7234		
Previous Shoe Setting Depth (TVD)	0	900		
Max Mud Weight (ppg)	8.7	9.2		
BOPE Proposed (psi)	500	3000		
Casing Internal Yield (psi)	2950	5320		
Operators Max Anticipated Pressure (psi)	3137	8.3		

Calculations	Surf String	8.625	"	
Max BHP (psi)	.052*Setting Depth*MW=	407		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	299	YES	diverter with rotating head
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	209	YES	OK
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	209	NO	OK
Required Casing/BOPE Test Pressure=		900	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient	

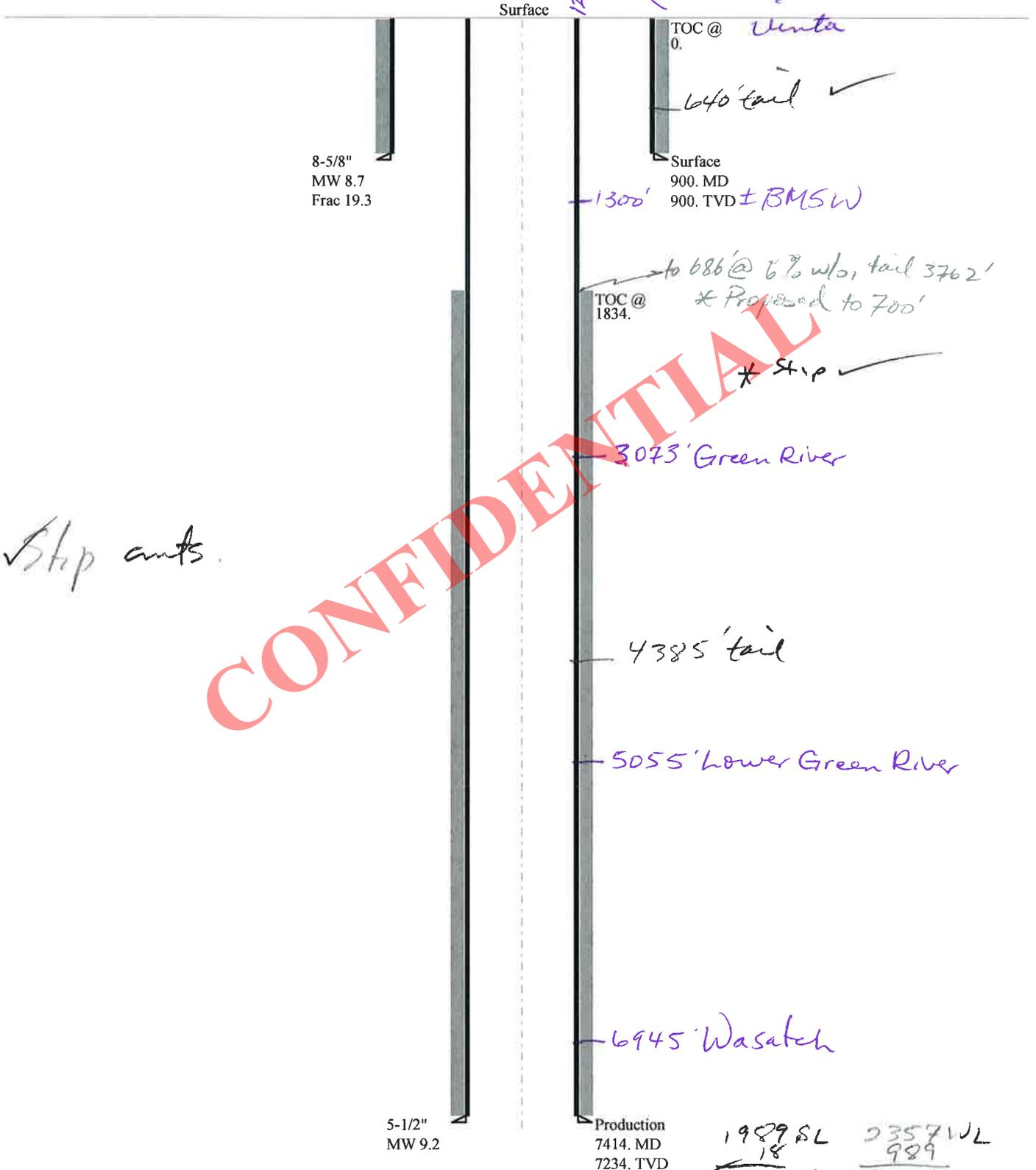
Calculations	Prod String	5.500	"	
Max BHP (psi)	.052*Setting Depth*MW=	3461		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	2593	YES	3M dbi ram, annular, diverter w/rotate head
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	1870	YES	OK
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	2068	NO	OK
Required Casing/BOPE Test Pressure=		3000	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		900	psi *Assumes 1psi/ft frac gradient	

Calculations	String		"	
Max BHP (psi)	.052*Setting Depth*MW=			
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO	
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO	
Required Casing/BOPE Test Pressure=			psi	
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient	

Calculations	String		"	
Max BHP (psi)	.052*Setting Depth*MW=			
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO	
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO	
Required Casing/BOPE Test Pressure=			psi	
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient	

43047539500000 Three Rivers 32-3333-720

Casing Schematic



✓ Strip cuts.

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1989 SL 2357 WL
 18 989
 2007 FSL 3346
 5295
 1949 FEL ✓ OK
 NW SE Sec 32-75-20E

Well name:	43047539500000 Three Rivers 32-3333-720		
Operator:	AXIA ENERGY LLC		
String type:	Surface	Project ID:	43-047-53950
Location:	UINTAH COUNTY		

Design parameters:

Collapse

Mud weight: 8.700 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 87 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 792 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 900 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.70 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 782 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 7,234 ft
 Next mud weight: 9.200 ppg
 Next setting BHP: 3,458 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 900 ft
 Injection pressure: 900 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	900	8.625	24.00	J-55	ST&C	900	900	7.972	4633
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	407	1370	3.368	900	2950	3.28	18.8	244	12.99 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801-538-5357
 FAX: 801-359-3940

Date: September 26, 2013
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 900 ft, a mud weight of 8.7 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43047539500000 Three Rivers 32-3333-720		
Operator:	AXIA ENERGY LLC		
String type:	Production	Project ID:	43-047-53950
Location:	UINTAH COUNTY		

Design parameters:

Collapse

Mud weight: 9.200 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 175 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft
Cement top: 1,834 ft

Burst

Max anticipated surface pressure: 1,866 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 3,458 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 6,405 ft

Directional Info - Build & Drop

Kick-off point 1300 ft
Departure at shoe: 1027 ft
Maximum dogleg: 2.42 °/100ft
Inclination at shoe: 0 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	7414	5.5	17.00	J-55	LT&C	7234	7414	4.767	28723
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	3458	4910	1.420	3458	5320	1.54	123	247	2.01 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: September 26, 2013
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 7234 ft, a mud weight of 9.2 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator AXIA ENERGY LLC
Well Name Three Rivers 32-3333-720
API Number 43047539500000 **APD No** 8428 **Field/Unit** THREE RIVERS
Location: 1/4,1/4 NESW **Sec** 32 **Tw** 7.0S **Rng** 20.0E 1989 FSL 2357 FWL
GPS Coord (UTM) 611222 4446799 **Surface Owner** Kay Anderson

Participants

John Busch (Axia), Bart Hunting (surveyor), Jim Burns (permit contractor)

Regional/Local Setting & Topography

This well sits approximately 1.25 miles south of Pelican lake and approximately 1.5 miles west of highway 88. There is a large shallow sheet flow drainage through the north half of the location which flows east. The sight slopes gently east toward a large irrigated farm field.

Surface Use Plan

Current Surface Use
Wildlfe Habitat

New Road Miles	Well Pad Width 260 Length 350	Src Const Material	Surface Formation
0.03		Offsite	ALLU

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

cheat grass, halogeton, atriplex

Soil Type and Characteristics

sandy clay loam

Erosion Issues N

Sedimentation Issues N

Site Stability Issues Y

Needs diversion around north side

Drainage Diverson Required? Y

Needs diversion around north side

Berm Required? Y

Erosion Sedimentation Control Required? N

Paleo Survey Run? N Paleo Potential Observed? N Cultural Survey Run? N Cultural Resources? N

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	75 to 100	10
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	TDS>10000	15
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
	Final Score	35 1 Sensitivity Level

Characteristics / Requirements

The reserve pit as proposed will be 195ft x 100ft x 10ft deep and will be placed in a cut stable location. According to Axia representative John Busch a 20 mil pit liner will be used.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? Y

Other Observations / Comments

Richard Powell
Evaluator

8/27/2013
Date / Time

Application for Permit to Drill Statement of Basis

Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
8428	43047539500000	LOCKED	OW	P	No
Operator	AXIA ENERGY LLC		Surface Owner-APD	Kay Anderson	
Well Name	Three Rivers 32-3333-720		Unit		
Field	THREE RIVERS		Type of Work	DRILL	
Location	NESW 32 7S 20E S 1989 FSL (UTM) 611231E 4446798N		2357 FWL	GPS Coord	

Geologic Statement of Basis

Axia proposes to set 900 feet of surface pipe, cemented to surface. The depth to the base of the moderately saline water at this location is estimated to be at approximately 1,300 feet. A search of Division of Water Rights records shows 2 water wells within a 10,000 foot radius of the center of Section 32. Well uses are listed for irrigation, domestic, and stock watering. Depth is listed for only 1 well at 150 feet. Listed wells probably produce from the Uinta Formation. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. Production casing cement should be brought up to or above the base of the moderately saline ground water in order to isolate it from fresher waters uphole.

Brad Hill
APD Evaluator

9/17/2013
Date / Time

Surface Statement of Basis

This well is on fee surface with fee minerals. Surface owner Kay Anderson was contacted and voiced no objections or concerns with drilling at this sight. Mr. Anderson chose not to attend this onsite inspection. There is need for a drainage diversion around the north side of this location. There is a large shallow depression which flows east and runs through the north side of the location. The land rises on the north side so it will be very difficult to reroute the drainage around this side. The discussion included idea of sloping the north east corner of the well pad downward so that the water from a large storm event might still come onto the north side of the location but would run off and stay away from the well head and equipment. The top soil pile must be moved to the east or south side of the location to avoid the drainage diversion.

Richard Powell
Onsite Evaluator

8/27/2013
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	Top soil pile must be moved to the south or east side of the location to a void the needed drainage diversion on the north side.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 8/9/2013

API NO. ASSIGNED: 43047539500000

WELL NAME: Three Rivers 32-3333-720

OPERATOR: AXIA ENERGY LLC (N3765)

PHONE NUMBER: 435 719-2018

CONTACT: Don Hamilton

PROPOSED LOCATION: NESW 32 070S 200E

Permit Tech Review:

SURFACE: 1989 FSL 2357 FWL

Engineering Review:

BOTTOM: 1980 FSL 1980 FEL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.16418

LONGITUDE: -109.69379

UTM SURF EASTINGS: 611231.00

NORTHINGS: 4446798.00

FIELD NAME: THREE RIVERS

LEASE TYPE: 4 - Fee

LEASE NUMBER: Patented

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: STATE/FEE - LPM9046682
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 49-2357
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: R649-3-11
- Effective Date:
- Siting:
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 1 - Exception Location - bhill
 5 - Statement of Basis - bhill
 12 - Cement Volume (3) - hmacdonald
 15 - Directional - dmason
 23 - Spacing - dmason
 25 - Surface Casing - hmacdonald



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Three Rivers 32-3333-720
API Well Number: 43047539500000
Lease Number: Patented
Surface Owner: FEE (PRIVATE)
Approval Date: 10/15/2013

Issued to:

AXIA ENERGY LLC, 1430 Larimer Ste 400, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an

area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volume for the 5 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 700' MD as indicated in the submitted drilling plan.

Surface casing shall be cemented to the surface.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
- contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written in a cursive style.

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Patented
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers 32-3333-720	
2. NAME OF OPERATOR: AXIA ENERGY LLC	9. API NUMBER: 43047539500000	
3. ADDRESS OF OPERATOR: 1430 Larimer Ste 400 , Denver, CO, 80202	PHONE NUMBER: 720 746-5200 Ext	9. FIELD and POOL or WILDCAT: THREE RIVERS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1989 FSL 2357 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 32 Township: 07.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 11/13/2013 <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>MIRU Pete Martin. Spud 11-13-13. Drilled to 100' and set 16" conductor casing. Cemented to surface. Released Pete Martin Conductor Rig.</p>		
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 25, 2013</p>		
NAME (PLEASE PRINT) Cindy Turner	PHONE NUMBER 720 746-5209	TITLE Project Manager
SIGNATURE N/A	DATE 11/23/2013	

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NOV 13 2013

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DIV. OF OIL, GAS & MINING

David Daniels caroldaniels@utah.gov

Spud Notice

1 message

Cordell Wold <CWold@axiaenergy.com>

Wed, Oct 16, 2013 at 6:35 PM

To: Cordell Wold <IMCEAEX-

_O=CNI_OU=EXCHANGE+20ADMINISTRATIVE+20GROUP+20+28FYDIBOHF23SPDLT+29_CN=RECIPIENTS_CN=CORDELL+2EWOLD@cnihosting.net>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>, Dan Jarvis <danjarvis@utah.gov>, "richardpowell@utah.gov" <richardpowell@utah.gov>, "cctaylor@blm.gov" <cctaylor@blm.gov>

Cc: Cindy Turner <CTurner@axiaenergy.com>, Jess Peonio <JPeonio@axiaenergy.com>, Bryce Holder <BHolder@axiaenergy.com>, klbascom <klbascom@ubtanet.com>, Ray Meeks <ray.meeks_bmg@hotmail.com>

Pete Martin is moving onto the Three Rivers Federal 33-13-720 (API #430475372300) on 10/17/2013 to drill and be setting conductor on 10/18/2013.

Any Questions;

Entered in OGIS prior

Cordell Wold

Axia Energy

701-570-5540

Cordell Wold <CWold@axiaenergy.com>

Thu, Oct 17, 2013 at 12:18 PM

To: "caroldaniels@utah.gov" <caroldaniels@utah.gov>, Dan Jarvis <danjarvis@utah.gov>, "richardpowell@utah.gov" <richardpowell@utah.gov>, "cctaylor@blm.gov" <cctaylor@blm.gov>, Cindy Turner <CTurner@axiaenergy.com>, Cordell Wold <CWold@axiaenergy.com>, Bryce Holder <BHolder@axiaenergy.com>, Jess Peonio <JPeonio@axiaenergy.com>

Cc: klbascom <klbascom@ubtanet.com>, Ray Meeks <ray.meeks_bmg@hotmail.com>

Pete Martin is moving onto the Three Rivers Federal 33-12-720 (API #430475372400) on 10/18/2013 to drill and be setting conductor on 10/19/2013.

Any Questions;

Entered in OGIS prior

Cordell Wold

Axia Energy

701-570-5540

Cordell Wold <CWold@axiaenergy.com>

Wed, Nov 13, 2013 at 10:10 AM

To: Cordell Wold <CWold@axiaenergy.com>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>, Dan Jarvis <danjarvis@utah.gov>, "richardpowell@utah.gov" <richardpowell@utah.gov>, Cindy Turner <CTurner@axiaenergy.com>, Bryce Holder <BHolder@axiaenergy.com>, Jess Peonio <JPeonio@axiaenergy.com>

Cc: klbascom <klbascom@ubtanet.com>, Ray Meeks <ray.meeks_bmg@hotmail.com>

NESW S-32 T 07S R 20E 1684 FSL 1852 FWL

Pete Martin is moving onto the Three Rivers 32-34-720 (API #430475273500) on 11/12/2013 to drill and be setting conductor on 11/13/2013.

CONFIDENTIAL

NOV 13 2013

CONFIDENTIAL

DIV. OF OIL, GAS & MINING

Spud Notice**Cordell Wold** <CWold@axiaenergy.com>

Wed, Oct 16, 2013 at 6:35 PM

To: Cordell Wold <IMCEAEX-

_O=CNI_OU=EXCHANGE+20ADMINISTRATIVE+20GROUP+20+28FYDIBOHF23SPDLT+29_CN=RECIPIENTS_CN=CORDELL+2EWOLD@cnihosting.net>

, "caroldaniels@utah.gov" <caroldaniels@utah.gov>, Dan Jarvis <danjarvis@utah.gov>, "richardpowell@utah.gov" <richardpowell@utah.gov>

, "cctaylor@blm.gov" <cctaylor@blm.gov>

Cc: Cindy Turner <CTurner@axiaenergy.com>, Jess Peonio <JPeonio@axiaenergy.com>, Bryce Holder <BHolder@axiaenergy.com>, klbascom <klbascom@ubtanet.com>, Ray Meeks <ray.meeks_bmg@hotmail.com>

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Any Questions;

Entered in OGIS Prior

Cordell Wold

Axia Energy

701-570-5540

Cordell Wold <CWold@axiaenergy.com>

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To: "caroldaniels@utah.gov" <caroldaniels@utah.gov>, Dan Jarvis <danjarvis@utah.gov>, "richardpowell@utah.gov" <richardpowell@utah.gov>

, "cctaylor@blm.gov" <cctaylor@blm.gov>, Cindy Turner <CTurner@axiaenergy.com>, Cordell Wold <CWold@axiaenergy.com>, Bryce Holder

<BHolder@axiaenergy.com>, Jess Peonio <JPeonio@axiaenergy.com>

Cc: klbascom <klbascom@ubtanet.com>, Ray Meeks <ray.meeks_bmg@hotmail.com>

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Any Questions;

Entered in OGIS Prior

Cordell Wold

Axia Energy

701-570-5540

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Wed, Nov 13, 2013 at 10:10 AM

To: Cordell Wold <CWold@axiaenergy.com>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>, Dan Jarvis <danjarvis@utah.gov>

, "richardpowell@utah.gov" <richardpowell@utah.gov>, Cindy Turner <CTurner@axiaenergy.com>, Bryce Holder <BHolder@axiaenergy.com>, Jess Peonio

<JPeonio@axiaenergy.com>

Cc: klbascom <klbascom@ubtanet.com>, Ray Meeks <ray.meeks_bmg@hotmail.com>

NE SW 5-32 T025 R20E 1654 FSL 1852 FWL

Pete Martin is moving onto the Three Rivers 32-34-720 (API #430475273500) on 11/12/2013 to drill and be setting conductor on 11/13/2013.

Any Questions;

Cordell Wold

Axia Energy

701-570-5540

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DIV. OF OIL, GAS & MINING

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NESW S-32 T07S R20E 1989 FSL 2357 FWL

Cordell Wold <CWold@axiaenergy.com>

Wed, Nov 13, 2013 at 10:12 AM

To: Cordell Wold <CWold@axiaenergy.com>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>, Dan Jarvis <danjarvis@utah.gov>, "richardpowell@utah.gov" <richardpowell@utah.gov>, Cindy Turner <CTurner@axiaenergy.com>, Bryce Holder <BHolder@axiaenergy.com>, Jess Peonio <JPeonio@axiaenergy.com>

Cc: klbascom <klbascom@ubtanet.com>, Ray Meeks <ray.meeks_bmg@hotmail.com>

Pete Martin is moving onto the Three Rivers 32-3333-720 (API #430475373500) on 11/13/2013 to drill and be setting conductor on 11/14/2013.

4304953950

Any Questions;

Cordell Wold

Axia Energy

701-570-5540

Any Questions;

Cordell Wold

Axia Energy

701-570-5540

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11/13/2013

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NE SW S-32 T07S R20E 1969 FSL 2357 FOL

Cordell Wold <CWold@axiaenergy.com>

Wed, Nov 13, 2013 at 10:12 AM

To: Cordell Wold <CWold@axiaenergy.com>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>, Dan Jarvis <danjarvis@utah.gov>, "richardpowell@utah.gov" <richardpowell@utah.gov>, Cindy Turner <CTurner@axiaenergy.com>, Bryce Holder <BHolder@axiaenergy.com>, Jess Peonio <JPeonio@axiaenergy.com>

Cc: klbascom <klbascom@ubtanet.com>, Ray Meeks <ray.meeks_bmg@hotmail.com>

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404753950

Any Questions;

Cordell Wold

Axia Energy

701-570-5540

CONFIDENTIAL

Carole Daniels <caroldaniels@utah.gov>

NE SW 5-32 T09S R20E 1989 FSL 2357 FWL

RE: Spud Notice / wrong API number

2 messages

Cordell Wold <CWold@axiaenergy.com>

Fri, Nov 15, 2013 at 7:56 AM

To: Cordell Wold <CWold@axiaenergy.com>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>, Dan Jarvis <danjarvis@utah.gov>, "richardpowell@utah.gov" <richardpowell@utah.gov>, Cindy Turner <CTurner@axiaenergy.com>, Bryce Holder <BHolder@axiaenergy.com>, Jess Peonio <JPeonio@axiaenergy.com>
Cc: kbascom <kbascom@ubtanet.com>, Ray Meeks <ray.meeks_bmg@hotmail.com>

I put the wrong API# on the spud notice.

Three Rivers 32-3333-720 API# 4304753950000

Sorry for the confusion.

Cordell Wold

701-570-5540

From: Cordell Wold

Sent: Wednesday, November 13, 2013 10:12 AM

To: Cordell Wold; caroldaniels@utah.gov; Dan Jarvis; richardpowell@utah.gov; Cindy Turner; Bryce Holder; Jess Peonio

Cc: kbascom; Ray Meeks

Subject: Spud Notice

Pete Martin is moving onto the Three Rivers 32-3333-720 (API #~~430475395000~~) on 11/13/2013 to drill and be setting conductor on 11/14/2013.

43 04752950

Any Questions;

Cordell Wold

Axia Energy

701-570-5540

RECEIVED

NOV 15 2013

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

NEWS 5-32 TORS R20E 1989 FSL 2357 FWL

RE: Spud Notice / wrong API number

Cordell Wold <CWold@axiaenergy.com>

Fri, Nov 15, 2013 at 7:56 AM

To: Cordell Wold <CWold@axiaenergy.com>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>, Dan Jarvis <danjarvis@utah.gov>, "richardpowell@utah.gov" <richardpowell@utah.gov>, Cindy Turner <CTurner@axiaenergy.com>, Bryce Holder <BHolder@axiaenergy.com>, Jess Peonio <JPeonio@axiaenergy.com>
Cc: kbascom <kbascom@ubtanet.com>, Ray Meeks <ray.meeks_bmg@hotmail.com>

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Sorry for the confusion.

Cordell Wold

701-570-5540

From: Cordell Wold

Sent: Wednesday, November 13, 2013 10:12 AM

To: Cordell Wold; caroldaniels@utah.gov; Dan Jarvis; richardpowell@utah.gov; Cindy Turner; Bryce Holder; Jess Peonio

Cc: kbascom; Ray Meeks

Subject: Spud Notice

Pete Martin is moving onto the **Three Rivers** 32-3333-720 (API #~~4304753950000~~) on 11/13/2013 to drill and be setting conductor on 11/14/2013.

43 04753950

Any Questions;

Cordell Wold

Axia Energy

701-570-5540

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NOV 15 2013

DIV. OF OIL, GAS & MINING



CONFIDENTIAL

NRSW 5-32 TORS R20E

Resume of operations

Cordell Wold <CWold@axiaenergy.com>

Mon, Nov 25, 2013 at 8:30 AM

To: Cordell Wold <CWold@axiaenergy.com>, Kent Rogers <krogers@ultrapetroleum.com>, Bryan Coltharp <bcoltharp@ultrapetroleum.com>, Jess Peonio <JPeonio@axiaenergy.com>, Cindy Turner <CTurner@axiaenergy.com>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>, Bryce Holder <BHolder@axiaenergy.com>, "richardpowell@utah.gov" <richardpowell@utah.gov>, Dan Jarvis <danjarvis@utah.gov>
Cc: Doug Harris <DHarris@axiaenergy.com>, Jason Gaines <jgaines@ultrapetroleum.com>, Dan Bulfer <dbulfer@ultrapetroleum.com>, Tom Wilson <twilson@ultrapetroleum.com>

ProPetro is moving onto the Three Rivers 32-3333-720 (API #4304753950000) on 11/26/2013 to drill and be setting Surface Casing on 11/27/2013.

Any Questions;
Cordell Wold
Axia Energy
701-570-5540

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NOV 25 2013

DIV. OF OIL, GAS & MINING

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NEWS 5-32 TORS R20E 4304953950

Axia's Three Rivers 32-3333-720

Ray Meeks <ray.meeks_bmg@hotmail.com>

Thu, Dec 12, 2013 at 3:58 AM

To: "caroldaniels@utah.gov" <caroldaniels@utah.gov>, "danjarvis@utah.gov" <danjarvis@utah.gov>, "richardpowell@utah.gov" <richardpowell@utah.gov>

Cc: "cwold@axiaenergy.com" <cwold@axiaenergy.com>, "klbascom@ubtanet.com" <klbascom@ubtanet.com>

Axia will be moving Capstar rig 321 onto the Three Rivers 32-3333-720 and resuming operations on 12/13/13. We will rig up and nipple up BOP and test BOP. Any Questions please call me Ray Meeks 435-828-5550.

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DEC 12 2013

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UT034

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
THREE RIVERS 32-3333-720

9. API NUMBER:
4304753950

10. FIELD AND POOL, OR WILDCAT:
UNDESIGNATED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Ultra Resources, Inc.

3. ADDRESS OF OPERATOR:
304 Inverness Way South CITY Englewood STATE CO ZIP 80112 PHONE NUMBER: (303) 645-9810

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1989 FSL 2357 FWL Lat. 40.164180 Long. 109.693790

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 32 7S 20E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ultra has reached TD of 7206' on the Three Rivers 32-3333-720 we will run 5 1/2" production casing and cement late 12/25/2013 or early 12/26/13. Any questions please call me (Ray Meeks) 435-828-5550, Capstar rig 321

RECEIVED

JAN 03 2014

DIV OF OIL, GAS & MINING

NAME (PLEASE PRINT) Kim Dooley TITLE Permitting Assistant

SIGNATURE *Kim Dooley* DATE 1/3/2014

(This space for State use only)

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UT034
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals		8. WELL NAME and NUMBER: THREE RIVERS 32-3333-720
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	9. API NUMBER: 4304753950	
2. NAME OF OPERATOR: Ultra Resources, Inc.	10. FIELD AND POOL, OR WLD CAT: UNDESIGNATED	
3. ADDRESS OF OPERATOR: 304 Inverness Way South CITY Englewood STATE CO ZIP 80112	PHONE NUMBER: (303) 645-9810	

4. LOCATION OF WELL
 FOOTAGES AT SURFACE: **1989 FSL 2357 FWL** Lat. **40.164180** Long. **109.693790** COUNTY: **UINTAH**
 QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NESW 32 7S 20E S** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 12/25/2013	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Resume ops - prod</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>csg</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The purpose of this Sundry is to correct the Sundry dated 1/3/14. This well has not had first sales or any production to date.
 Ultra has reached TD of 7206' on the Three Rivers 32-3333-720 we will run 5 1/2" production casing and cement late 12/25/2013 or early 12/26/13. Any questions please call me (Ray Meeks) 435-828-5550, Capstar rig 321

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 JAN 17 2014
 DIV OF OIL, GAS & MINING

NAME (PLEASE PRINT) Kim Dooley TITLE Permitting Assistant
 SIGNATURE *Kim Dooley* DATE 1/7/2014

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached List
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Don Hamilton - Star Point Enterprises for Axia Energy, LLC
Date original permit was issued:	
Company that permit was issued to:	Axia Energy, LLC

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		✓
If so, has the surface agreement been updated?		✓
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. _____		✓

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

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DEC 16 2013

Name (please print) Mary Sharon Balakas Title Attorney in Fact
 Signature *Mary Sharon Balakas* Date 12/11/13
 Representing (company name) Ultra Resources

DIV. OF OIL, GAS & MINING

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

10/1/2013

FROM: (Old Operator): N3765-Axia Energy, LLC 1430 Larimer Street, Suite 400 Denver, CO 80202 Phone: 1 (720) 746-5200	TO: (New Operator): N4045-Ultra Resources, Inc. 304 Inverness Way South, Suite 295 Englewood, CO 80112 Phone: 1 (303) 645-9810
---	---

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/16/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/16/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/14/2014
- Is the new operator registered in the State of Utah: Business Number: 8861713-0143
- (R649-9-2) Waste Management Plan has been received on: N/A
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 1/14/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/14/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/14/2014
- Bond information entered in RBDMS on: 1/14/2014
- Fee/State wells attached to bond in RBDMS on: 1/14/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/14/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 22046400
- Indian well(s) covered by Bond Number: 22046400
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 22046398
- The **FORMER** operator has requested a release of liability from their bond on: Not Yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/14/2014

COMMENTS:

Axia Energy, LLC (N3765) to Ultra Resources, Inc. (N4045) Effective 10/1/2013

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status
THREE RIVERS 2-41-820	2	080S	200E	4304752686		State	OW	APD
THREE RIVERS 2-25-820	2	080S	200E	4304752690		State	OW	APD
THREE RIVERS 36-21-720	36	070S	200E	4304752698		State	OW	APD
THREE RIVERS 36-13-720	36	070S	200E	4304752699		State	OW	APD
THREE RIVERS FEDERAL 3-54-820	3	080S	200E	4304752860		Federal	OW	APD
THREE RIVERS FEDERAL 3-33-820	3	080S	200E	4304752864		Federal	OW	APD
THREE RIVERS FED 35-34-720	35	070S	200E	4304753006		Federal	OW	APD
THREE RIVERS FED 35-42-720	35	070S	200E	4304753007		Federal	OW	APD
THREE RIVERS FED 35-44-720	35	070S	200E	4304753008		Federal	OW	APD
Three Rivers 2-32-820	2	080S	200E	4304753274		State	OW	APD
Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	OW	APD
Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	OW	APD
Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	OW	APD
Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	OW	APD
Three Rivers Federal 35-14-720	35	070S	200E	4304753553		Federal	OW	APD
Three Rivers Federal 35-13-720	35	070S	200E	4304753554		Federal	OW	APD
Three Rivers 7-34-821	7	080S	210E	4304753558		Fee	OW	APD
Three Rivers 7-23-821	7	080S	210E	4304753559		Fee	OW	APD
Three Rivers 7-21-821	7	080S	210E	4304753560		Fee	OW	APD
Three Rivers 7-22-821	7	080S	210E	4304753561		Fee	OW	APD
Three Rivers 7-12-821	7	080S	210E	4304753562		Fee	OW	APD
Three Rivers 18-22-821	18	080S	210E	4304753620		Fee	OW	APD
Three Rivers 18-32-821	18	080S	210E	4304753621		Fee	OW	APD
Three Rivers D	16	080S	200E	4304753702		State	WD	APD
Three Rivers Federal 4-41-820	4	080S	200E	4304753911		Federal	OW	APD
Three Rivers Federal 4-42-820	4	080S	200E	4304753913		Federal	OW	APD
Three Rivers Federal 3-12-820	4	080S	200E	4304753914		Federal	OW	APD
Three Rivers Federal 34-42-720	35	070S	200E	4304753915		Federal	OW	APD
Three Rivers Federal 34-43-720	35	070S	200E	4304753916		Federal	OW	APD
Three Rivers Federal 35-12-720	35	070S	200E	4304753917		Federal	OW	APD
Three Rivers Federal 35-43-720	35	070S	200E	4304753918		Federal	OW	APD
Three Rivers Federal 35-442-720	35	070S	200E	4304753919		Federal	OW	APD
Three Rivers Federal 35-21-720	35	070S	200E	4304753943		Federal	OW	APD
Three Rivers Federal 35-11-720	35	070S	200E	4304753944		Federal	OW	APD
Three Rivers 2-24-820	2	080S	200E	4304753945		State	OW	APD
Three Rivers 2-223-820	2	080S	200E	4304753946		State	OW	APD
Three Rivers 2-21-820	2	080S	200E	4304753947		State	OW	APD
Three Rivers 2-22-820	2	080S	200E	4304753948		State	OW	APD
Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	OW	APD
Three Rivers Federal 3-13-820	3	080S	200E	4304753951		Federal	OW	APD
Three Rivers Federal 3-14-820	3	080S	200E	4304753952		Federal	OW	APD
Three Rivers Federal 3-23-820	3	080S	200E	4304753953		Federal	OW	APD
Three Rivers Federal 3-24-820	3	080S	200E	4304753954		Federal	OW	APD
Three Rivers 4-13-820	5	080S	200E	4304753956		Federal	OW	APD
Three Rivers Federal 5-43-820	5	080S	200E	4304753957		Federal	OW	APD
Three Rivers Federal 5-42-820	5	080S	200E	4304753958		Federal	OW	APD
Three Rivers Federal 5-11-820	5	080S	200E	4304754204		Federal	OW	APD
Three Rivers Federal 5-21-820	5	080S	200E	4304754205		Federal	OW	APD
Three Rivers Federal 8-31-820	8	080S	200E	4304754211		Federal	OW	APD
Three Rivers Federal 8-41-820	8	080S	200E	4304754212		Federal	OW	APD
Three Rivers Federal 3-34-820	3	080S	200E	4304754213		Federal	OW	APD
Three Rivers Federal 3-44-820	3	080S	200E	4304754214		Federal	OW	APD
THREE RIVERS 32-34-720	32	070S	200E	4304752735	19249	Fee	OW	DRL
THREE RIVERS FEDERAL 8-52-820	8	080S	200E	4304752770	19156	Federal	OW	DRL
THREE RIVERS 4-14-820	5	080S	200E	4304752863	19183	Fee	OW	DRL
THREE RIVERS FED 10-42-820	10	080S	200E	4304752949	19310	Federal	OW	DRL
THREE RIVERS FED 3-11-820	34	070S	200E	4304752950	19184	Federal	OW	DRL
Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	OW	DRL
Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	OW	DRL

Axia Energy, LLC (N3765) to Ultra Resources, Inc. (N4045) Effective 10/1/2013

Three Rivers Federal 34-35-720	34	070S	200E	4304753282	19287	Federal	OW	DRL
Three Rivers Federal 34-25-720	34	070S	200E	4304753283	19288	Federal	OW	DRL
Three Rivers Federal 10-32-820	10	080S	200E	4304753415	19275	Federal	OW	DRL
Three Rivers Federal 10-31-820	10	080S	200E	4304753437	19276	Federal	OW	DRL
Three Rivers 16-34-820	16	080S	200E	4304753472	19278	State	OW	DRL
Three Rivers 16-44-820	16	080S	200E	4304753473	19268	State	OW	DRL
Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	OW	DRL
Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	OW	DRL
Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	OW	DRL
Three Rivers 16-31-820	16	080S	200E	4304753495	19269	State	OW	DRL
Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	OW	DRL
THREE RIVERS FED 10-30-820	10	080S	200E	4304753555	19169	Federal	OW	DRL
Three Rivers Federal 9-41-820	10	080S	200E	4304753556	19170	Federal	OW	DRL
Three Rivers Federal 33-13-720	33	070S	200E	4304753723	19222	Federal	OW	DRL
Three Rivers Federal 33-12-720	33	070S	200E	4304753724	19250	Federal	OW	DRL
Three Rivers 32-3333-720	32	070S	200E	4304753950	19251	Fee	OW	DRL
THREE RIVERS 36-11-720	36	070S	200E	4304751915	18355	State	OW	P
THREE RIVERS 2-11-820	2	080S	200E	4304751936	18354	State	OW	P
THREE RIVERS 34-31-720	34	070S	200E	4304752012	18326	Fee	OW	P
THREE RIVERS 16-42-820	16	080S	200E	4304752056	18682	State	OW	P
THREE RIVERS 16-43-820	16	080S	200E	4304752057	18683	State	OW	P
THREE RIVERS 16-41-820	16	080S	200E	4304752110	18356	State	OW	P
THREE RIVERS 2-51-820	2	080S	200E	4304752685	18941	State	OW	P
THREE RIVERS 2-13-820	2	080S	200E	4304752687	19014	State	OW	P
THREE RIVERS 2-23-820	2	080S	200E	4304752688	19015	State	OW	P
THREE RIVERS 2-15-820	2	080S	200E	4304752689	18770	State	OW	P
THREE RIVERS 36-31-720	36	070S	200E	4304752697	19086	State	OW	P
THREE RIVERS 32-25-720	32	070S	200E	4304752718	19033	Fee	OW	P
THREE RIVERS 36-23-720	36	070S	200E	4304752733	18769	State	OW	P
THREE RIVERS 32-33-720	32	070S	200E	4304752734	19016	Fee	OW	P
THREE RIVERS 32-15-720	32	070S	200E	4304752736	18767	Fee	OW	P
THREE RIVERS 32-35-720	32	070S	200E	4304752737	18766	Fee	OW	P
THREE RIVERS FEDERAL 8-53-820	8	080S	200E	4304752771	18992	Federal	OW	P
THREE RIVERS FEDERAL 3-53-820	3	080S	200E	4304752820	19104	Federal	OW	P
THREE RIVERS FEDERAL 3-32-820	3	080S	200E	4304752861	18942	Federal	OW	P
THREE RIVERS FEDERAL 5-56-820	5	080S	200E	4304752862	18993	Federal	OW	P
THREE RIVERS FED 4-31-820	4	080S	200E	4304752874	19023	Federal	OW	P
THREE RIVERS 4-21-820	4	080S	200E	4304752875	19048	Federal	OW	P
THREE RIVERS FED 34-23-720	34	070S	200E	4304752945	19049	Federal	OW	P
THREE RIVERS FED 34-33-720	34	070S	200E	4304752947	19050	Federal	OW	P
THREE RIVERS FED 10-41-820	10	080S	200E	4304752948	19137	Federal	OW	P
THREE RIVERS FED 34-15-720	34	070S	200E	4304752965	18960	Federal	OW	P
THREE RIVERS FED 35-32-720	35	070S	200E	4304753005	19138	Federal	OW	P
Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	OW	P
Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	OW	P
Three Rivers 2-33-820	2	080S	200E	4304753273	18943	State	OW	P
Three Rivers 4-33-820	4	080S	200E	4304753528	19167	Fee	OW	P
Three Rivers Federal 33-14-720	33	070S	200E	4304753551	19107	Federal	OW	P
Three Rivers Federal 4-32-820	4	080S	200E	4304753552	19168	Federal	OW	P
Three Rivers Federal 33-24-720	33	070S	200E	4304753557	19108	Federal	OW	P
Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	OW	P
Three Rivers 5-31-820	32	070S	200E	4304753711	19068	Fee	OW	P
Three Rivers Federal 33-11-720	32	070S	200E	4304753733	19109	Federal	OW	P
Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	OW	P
Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	OW	P



Ultra Resources, Inc.

December 13, 2013

RECEIVED
DEC 16 2013
DIV. OF OIL, GAS & MINING

Division of Oil, Gas, and Mining
1594 West North Temple
Salt Lake City, UT 84116
Attn: Rachel Medina

Re: Transfer of Operator
Three Rivers Project Area
Uintah County, Utah

Dear Ms. Medina:

Pursuant to Purchase and Sale Agreement dated effective October 1, 2013 Ultra Resources, Inc. ("Ultra") assumed the operations of Axia Energy, LLC ("Axia") in the Three Rivers Area, Uintah County, Utah.

Accordingly, Ultra is submitting the following documents for your review and approval:

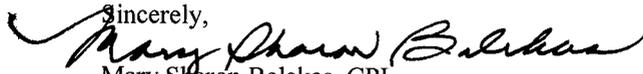
- 1) Request to Transfer Application or Permit to Drill for New, APD Approved & Drilled Wells
- 2) Request to Transfer Application or Permit to Drill – APD Pending
- 3) Two Completed Sundry Notice and Reports on Wells Form 9 regarding Change of Operator executed by Ultra Resources, Inc. and Axia Energy, LLC
- 4) Statewide Surety Bond in the amount of \$120,000

As to all wells located on Fee Surface there are surface agreements in place. Ultra presently does not anticipate making any change in the drilling plans submitted by Axia.

Ultra has also submitted a Statewide Bond to the Bureau of Land Management. As soon as we receive the acknowledgement and approval by the BLM we will forward same to you for your files. A copy of our transfer letter and bond is attached for your reference.

Should you need any further information at this time, please call me direct at (303) 645-9865 or email msbalakas@ultrapetroleum.com.

Sincerely,


Mary Sharon Balakas, CPL
Director of Land

cc: Cindy Turner, Axia Energy, LLC

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Ultra Resources, Inc. N4045		8. WELL NAME and NUMBER: See Attached Well List
3. ADDRESS OF OPERATOR: 304 Inverness Way South CITY Englewood STATE CO ZIP 80112		9. API NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		10. FIELD AND POOL, OR WILDCAT:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>10/1/2013</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EFFECTIVE DATE: October 1, 2013
FROM:
Axia Energy, LLC
1430 Larimer Street
Suite 400
Denver, CO 80202
Bond Number: Blanket Statewide UT State/Fee Bond LPM9046682
TO:
Ultra Resources, Inc.
304 Inverness Way South
Englewood, CO 80112
Bond Number: DOGm-022046398
BLM 022046400

Ultra Resources, Inc. will be responsible under the terms and conditions of the leases/wells for the operations conducted on the leased lands.

RECEIVED
DEC 16 2013
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Mary Sharon Balakas TITLE Attorney in Fact
SIGNATURE Mary Sharon Balakas DATE 12/11/13

APPROVED

JAN 16 2013

DIV. OIL GAS & MINING
BY: Rachel Medina

(This space for State use only)

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
 AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 2-11-820	Three Rivers 02-11-820	2	080S	200E	4304751936	18354	State	State	OW	P	P		
THREE RIVERS 2-13-820	Three Rivers 02-13-820	2	080S	200E	4304752687	19014	State	State	OW	DRL	P		08/27/12
THREE RIVERS 2-15-820	Three Rivers 02-15-820	2	080S	200E	4304752689	18770	State	State	OW	P	P		
Three Rivers 2-21-820	Three Rivers 02-21-820	2	080S	200E	4304753947		State	State	OW	APD	APRVD		10/15/13
Three Rivers 2-223-820	Three Rivers 02-223-820	2	080S	200E	4304753946		State	State	OW	APD	APRVD		10/15/13
Three Rivers 2-22-820	Three Rivers 02-22-820	2	080S	200E	4304753948		State	State	OW	APD	APRVD		10/15/13
THREE RIVERS 2-23-820	Three Rivers 02-23-820	2	080S	200E	4304752688	19015	State	State	OW	DRL	P		08/27/12
Three Rivers 2-24-820	Three Rivers 02-24-820	2	080S	200E	4304753945		State	State	OW	APD	APRVD		10/15/13
THREE RIVERS 2-25-820	Three Rivers 02-25-820	2	080S	200E	4304752690		State	State	OW	APD	APRVD		08/27/12
Three Rivers 2-32-820	Three Rivers 02-32-820	2	080S	200E	4304753274		State	State	OW	APD	APRVD		12/11/12
Three Rivers 2-33-820	Three Rivers 02-33-820	2	080S	200E	4304753273	18943	State	State	OW	P	P		
THREE RIVERS 2-41-820	Three Rivers 02-41-820	2	080S	200E	4304752686		State	State	OW	APD	APRVD		08/27/12
THREE RIVERS 2-51-820	Three Rivers 02-51-820	2	080S	200E	4304752685	18941	State	State	OW	P	P		
Three Rivers 4-13-820	Three Rivers 04-13-820	5	080S	200E	4304753956		Fee	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS 4-14-820	Three Rivers 04-14-820	5	080S	200E	4304752863	19183	Fee	Federal	OW	DRL	P		
Three Rivers 4-33-820	Three Rivers 04-33-820	4	080S	200E	4304753528	19167	Fee	Fee	OW	DRL	P		
Three Rivers 5-31-820	Three Rivers 05-31-820	32	070S	200E	4304753711	19068	Fee	Fee	OW	DRL	P		
Three Rivers 7-12-821	Three Rivers 07-12-821	7	080S	210E	4304753562		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-21-821	Three Rivers 07-21-821	7	080S	210E	4304753560		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-22-821	Three Rivers 07-22-821	7	080S	210E	4304753561		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-23-821	Three Rivers 07-23-821	7	080S	210E	4304753559		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-34-821	Three Rivers 07-34-821	7	080S	210E	4304753558		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 16-11-820	Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	State	OW	DRL	SCS		03/12/13
Three Rivers 16-12-820	Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	State	OW	DRL	SCS		03/12/13
Three Rivers 16-21-820	Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	State	OW	DRL	P		12/11/12
Three Rivers 16-22-820	Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	State	OW	DRL	P		12/11/12
Three Rivers 16-23-820	Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	State	OW	DRL	P		12/11/12
Three Rivers 16-24-820	Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	State	OW	P	P		
Three Rivers 16-31-820	Three Rivers 16-31-820	16	080S	200E	4304753495		State	State	OW	APD	CCS		03/12/13
Three Rivers 16-32-820	Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	State	OW	DRL	WOC		03/12/13
Three Rivers 16-33-820	Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	State	OW	DRL	WOC		03/12/13
Three Rivers 16-34-820	Three Rivers 16-34-820	16	080S	200E	4304753472		State	State	OW	APD	CCS		03/12/13
THREE RIVERS 16-41-820	Three Rivers 16-41-820	16	080S	200E	4304752110	18356	State	State	OW	P	P		
THREE RIVERS 16-42-820	Three Rivers 16-42-820	16	080S	200E	4304752056	18682	State	State	OW	P	P		
THREE RIVERS 16-43-820	Three Rivers 16-43-820	16	080S	200E	4304752057	18683	State	State	OW	P	P		
Three Rivers 16-44-820	Three Rivers 16-44-820	16	080S	200E	4304753473		State	State	OW	APD	CCS		03/12/13
Three Rivers 18-21-821	Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	Fee	OW	APD	PERPEND	12/17/12	
Three Rivers 18-22-821	Three Rivers 18-22-821	18	080S	210E	4304753620		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 18-31-821	Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	Fee	OW	APD	PERPEND	12/19/12	
Three Rivers 18-32-821	Three Rivers 18-32-821	18	080S	210E	4304753621		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 27-34-720	Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	Fee	OW	APD	PERPEND	12/19/12	
THREE RIVERS 32-15-720	Three Rivers 32-15-720	32	070S	200E	4304752736	18767	Fee	Fee	OW	P	P		
THREE RIVERS 32-25-720	Three Rivers 32-25-720	32	070S	200E	4304752718	19033	Fee	Fee	OW	P	P		
Three Rivers 32-32-720	Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	Fee	OW	DRL	P		06/12/13
Three Rivers 32-3333-720	Three Rivers 32-3333-720	32	070S	200E	4304753950	19251	Fee	Fee	OW	DRL	SCS		10/15/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	Fee	OW	DRL	P		06/12/13
Three Rivers 32-334-720	Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	Fee	OW	DRL	P		05/22/13
THREE RIVERS 32-33-720	Three Rivers 32-33-720	32	070S	200E	4304752734	19016	Fee	Fee	OW	DRL	P		08/29/12
THREE RIVERS 32-34-720	Three Rivers 32-34-720	32	070S	200E	4304752735	19249	Fee	Fee	OW	DRL	DRLG		08/29/12
THREE RIVERS 32-35-720	Three Rivers 32-35-720	32	070S	200E	4304752737	18766	Fee	Fee	OW	P	P		
Three Rivers 32-42-720	Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	Fee	OW	APD	APRVD		10/15/13
THREE RIVERS 34-31-720	Three Rivers 34-31-720	34	070S	200E	4304752012	18326	Fee	Fee	OW	P	P		
Three Rivers 34-31T-720	Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	Fee	OW	APD	APRVD		12/11/12
THREE RIVERS 36-11-720	Three Rivers 36-11-720	36	070S	200E	4304751915	18355	State	State	OW	P	P		
THREE RIVERS 36-13-720	Three Rivers 36-13-720	36	070S	200E	4304752699		State	State	OW	APD	APRVD		08/29/12
THREE RIVERS 36-21-720	Three Rivers 36-21-720	36	070S	200E	4304752698		State	State	OW	APD	APRVD		08/29/12
THREE RIVERS 36-23-720	Three Rivers 36-23-720	36	070S	200E	4304752733	18769	State	State	OW	P	P		
THREE RIVERS 36-31-720	Three Rivers 36-31-720	36	070S	200E	4304752697	19086	State	State	OW	DRL	P		08/29/12
Three Rivers D	Three Rivers D	16	080S	200E	4304753702		State	State	WD	APD	APRVD		07/15/13
THREE RIVERS FED 3-11-820	Three Rivers Fed 03-11-820	34	070S	200E	4304752950	19184	Federal	Fee	OW	DRL	WOC		02/22/13
Three Rivers Federal 3-12-820	Three Rivers Fed 03-12-820	4	080S	200E	4304753914		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 3-13-820	Three Rivers Fed 03-13-820	3	080S	200E	4304753951		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-14-820	Three Rivers Fed 03-14-820	3	080S	200E	4304753952		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-23-820	Three Rivers Fed 03-23-820	3	080S	200E	4304753953		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-24-820	Three Rivers Fed 03-24-820	3	080S	200E	4304753954		Federal	Federal	OW	APD	PERPEND	08/12/13	
THREE RIVERS FEDERAL 3-32-820	Three Rivers Fed 03-32-820	3	080S	200E	4304752861	18942	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 3-33-820	Three Rivers Fed 03-33-820	3	080S	200E	4304752864		Federal	Federal	OW	APD	APRVD		12/24/12
THREE RIVERS FEDERAL 3-53-820	Three Rivers Fed 03-53-820	3	080S	200E	4304752820	19104	Federal	Federal	OW	DRL	P		12/24/12
THREE RIVERS FEDERAL 3-54-820	Three Rivers Fed 03-54-820	3	080S	200E	4304752860		Federal	Federal	OW	APD	APRVD		12/24/12

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
 AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 4-21-820	Three Rivers Fed 04-21-820	4	080S	200E	4304752875	19048	Federal	Fee	OW	DRL	P		02/22/13
THREE RIVERS FED 4-31-820	Three Rivers Fed 04-31-820	4	080S	200E	4304752874	19023	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 4-32-820	Three Rivers Fed 04-32-820	4	080S	200E	4304753552	19168	Federal	Fee	OW	DRL	P		08/26/13
Three Rivers Federal 4-41-820	Three Rivers Fed 04-41-820	4	080S	200E	4304753911		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 4-42-820	Three Rivers Fed 04-42-820	4	080S	200E	4304753913		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 5-11-820	Three Rivers Fed 05-11-820	5	080S	200E	4304754204		Federal	Federal	OW	NEW	PERPEND	12/03/13	
Three Rivers Federal 5-21-820	Three Rivers Fed 05-21-820	5	080S	200E	4304754205		Federal	Federal	OW	NEW	PERPEND	12/03/13	
Three Rivers Federal 5-42-820	Three Rivers Fed 05-42-820	5	080S	200E	4304753958		Federal	Federal	OW	APD	PERPEND	08/19/13	
Three Rivers Federal 5-43-820	Three Rivers Fed 05-43-820	5	080S	200E	4304753957		Federal	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS FEDERAL 5-56-820	Three Rivers Fed 05-56-820	5	080S	200E	4304752862	18993	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 8-52-820	Three Rivers Fed 08-52-820	8	080S	200E	4304752770	19156	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FEDERAL 8-53-820	Three Rivers Fed 08-53-820	8	080S	200E	4304752771	18992	Federal	Federal	OW	P	P		
Three Rivers Federal 9-41-820	Three Rivers Fed 09-41-820	10	080S	200E	4304753556	19170	Federal	Federal	OW	DRL	P		08/20/13
THREE RIVERS FED 10-30-820	Three Rivers Fed 10-30-820	10	080S	200E	4304753555	19169	Federal	Federal	OW	DRL	P		08/20/13
Three Rivers Federal 10-31-820	Three Rivers Fed 10-31-820	10	080S	200E	4304753437		Federal	Federal	OW	APD	CCS		08/21/13
Three Rivers Federal 10-32-820	Three Rivers Fed 10-32-820	10	080S	200E	4304753415		Federal	Federal	OW	APD	CCS		08/21/13
THREE RIVERS FED 10-41-820	Three Rivers Fed 10-41-820	10	080S	200E	4304752948	19137	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FED 10-42-820	Three Rivers Fed 10-42-820	10	080S	200E	4304752949		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 33-11-720	Three Rivers Fed 33-11-720	32	070S	200E	4304753733	19109	Federal	Fee	OW	DRL	P		07/17/13
Three Rivers Federal 33-12-720	Three Rivers Fed 33-12-720	33	070S	200E	4304753724	19250	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-13-720	Three Rivers Fed 33-13-720	33	070S	200E	4304753723	19222	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-14-720	Three Rivers Fed 33-14-720	33	070S	200E	4304753551	19107	Federal	Fee	OW	DRL	P		09/16/13
Three Rivers Federal 33-24-720	Three Rivers Fed 33-24-720	33	070S	200E	4304753557	19108	Federal	Fee	OW	DRL	P		07/09/13
THREE RIVERS FED 34-15-720	Three Rivers Fed 34-15-720	34	070S	200E	4304752965	18960	Federal	Fee	OW	P	P		
THREE RIVERS FED 34-23-720	Three Rivers Fed 34-23-720	34	070S	200E	4304752945	19049	Federal	Fee	OW	DRL	P		02/12/13
Three Rivers Federal 34-25-720	Three Rivers Fed 34-25-720	34	070S	200E	4304753283		Federal	Fee	OW	APD	APRVD		06/10/13
THREE RIVERS FED 34-33-720	Three Rivers Fed 34-33-720	34	070S	200E	4304752947	19050	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 34-35-720	Three Rivers Fed 34-35-720	34	070S	200E	4304753282		Federal	Fee	OW	APD	APRVD		06/10/13
Three Rivers Federal 34-42-720	Three Rivers Fed 34-42-720	35	070S	200E	4304753915		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 34-43-720	Three Rivers Fed 34-43-720	35	070S	200E	4304753916		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-11-720	Three Rivers Fed 35-11-720	35	070S	200E	4304753944		Federal	Federal	OW	APD	PERPEND	07/25/13	
Three Rivers Federal 35-12-720	Three Rivers Fed 35-12-720	35	070S	200E	4304753917		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-13-720	Three Rivers Fed 35-13-720	35	070S	200E	4304753554		Federal	Federal	OW	APD	APRVD		08/20/13
Three Rivers Federal 35-14-720	Three Rivers Fed 35-14-720	35	070S	200E	4304753553		Federal	Federal	OW	APD	APRVD		08/22/13
Three Rivers Federal 35-21-720	Three Rivers Fed 35-21-720	35	070S	200E	4304753943		Federal	Federal	OW	APD	PERPEND	07/25/13	
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-32-720	35	070S	200E	4304753005	19138	Federal	Federal	OW	DRL	APRVD		02/22/13
THREE RIVERS FED 35-34-720	Three Rivers Fed 35-34-720	35	070S	200E	4304753006		Federal	Federal	OW	APD	APRVD		02/22/13
THREE RIVERS FED 35-42-720	Three Rivers Fed 35-42-720	35	070S	200E	4304753007		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 35-43-720	Three Rivers Fed 35-43-720	35	070S	200E	4304753918		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-442-720	Three Rivers Fed 35-442-720	35	070S	200E	4304753919		Federal	Federal	OW	APD	APRVD		08/01/13
THREE RIVERS FED 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753008		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Fed 03-34-820	Three Rivers Fed 03-34-820	3	080S	200E			Federal		NA	SUB		12/10/13	
Three Rivers Fed 03-44-820	Three Rivers Fed 03-44-820	3	080S	200E			Federal		NA	SUB		12/10/13	
Three Rivers Fed 08-31-820	Three Rivers Fed 08-31-820	8	080S	200E			Federal		NA	SUB		12/07/13	
Three Rivers Fed 08-41-820	Three Rivers Fed 08-41-820	9	080S	200E			Federal		NA	SUB		12/07/13	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		8. WELL NAME and NUMBER: See Attached Well List
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		9. API NUMBER:
2. NAME OF OPERATOR: Axia Energy, LLC N37165		10. FIELD AND POOL, OR WILDCAT:
3. ADDRESS OF OPERATOR: 1430 Larimer Street, Ste 400 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (720) 746-5200
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>10/1/2013</u> <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EFFECTIVE DATE: October 1, 2013
 FROM:
 Axia Energy, LLC
 1430 Larimer Street
 Suite 400
 Denver, CO 80202
 Bond Number: Blanket Statewide UT State/Fee Bond LPM9046682
 TO:
 Ultra Resources, Inc.
 304 Inverness Way South
 Englewood, CO 80112
 Bond Number: DOGm 022046298
BLM 022046400

RECEIVED
DEC 16 2013
DIV. OF OIL, GAS & MINING

Ultra Resources, Inc. will be responsible under the terms and conditions of the leases/wells for the operations conducted on the leased lands.

NAME (PLEASE PRINT) <u>Daniel G. Blanchard</u>	TITLE <u>President</u>
SIGNATURE <u><i>D. G. Blanchard</i></u>	DATE <u>12/11/13</u>

(This space for State use only)

APPROVED

JAN 16 2013

DIV. OIL GAS & MINING
BY: Daniel G. Blanchard

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
 AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 2-11-820	Three Rivers 02-11-820	2	080S	200E	4304751936	18354	State	State	OW	P	P	1	
THREE RIVERS 2-13-820	Three Rivers 02-13-820	2	080S	200E	4304752687	19014	State	State	OW	DRL	P	2	08/27/12
THREE RIVERS 2-15-820	Three Rivers 02-15-820	2	080S	200E	4304752689	18770	State	State	OW	P	P	3	
Three Rivers 2-21-820	Three Rivers 02-21-820	2	080S	200E	4304753947		State	State	OW	APD	APRVD	4	10/15/13
Three Rivers 2-223-820	Three Rivers 02-223-820	2	080S	200E	4304753946		State	State	OW	APD	APRVD	5	10/15/13
Three Rivers 2-22-820	Three Rivers 02-22-820	2	080S	200E	4304753948		State	State	OW	APD	APRVD	6	10/15/13
THREE RIVERS 2-23-820	Three Rivers 02-23-820	2	080S	200E	4304752688	19015	State	State	OW	DRL	P	7	08/27/12
Three Rivers 2-24-820	Three Rivers 02-24-820	2	080S	200E	4304753945		State	State	OW	APD	APRVD	8	10/15/13
THREE RIVERS 2-25-820	Three Rivers 02-25-820	2	080S	200E	4304752690		State	State	OW	APD	APRVD	9	08/27/12
Three Rivers 2-32-820	Three Rivers 02-32-820	2	080S	200E	4304753274		State	State	OW	APD	APRVD	10	12/11/12
Three Rivers 2-33-820	Three Rivers 02-33-820	2	080S	200E	4304753273	18943	State	State	OW	P	P	1	
THREE RIVERS 2-41-820	Three Rivers 02-41-820	2	080S	200E	4304752686		State	State	OW	APD	APRVD	2	08/27/12
THREE RIVERS 2-51-820	Three Rivers 02-51-820	2	080S	200E	4304752685	18941	State	State	OW	P	P	3	
Three Rivers 4-13-820	Three Rivers 04-13-820	5	080S	200E	4304753956		Fee	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS 4-14-820	Three Rivers 04-14-820	5	080S	200E	4304752863	19183	Fee	Federal	OW	DRL	P	5	
Three Rivers 4-33-820	Three Rivers 04-33-820	4	080S	200E	4304753528	19167	Fee	Fee	OW	DRL	P	6	
Three Rivers 5-31-820	Three Rivers 05-31-820	32	070S	200E	4304753711	19068	Fee	Fee	OW	DRL	P	7	
Three Rivers 7-12-821	Three Rivers 07-12-821	7	080S	210E	4304753562		Fee	Fee	OW	APD	PERPEND	04/15/13	8
Three Rivers 7-21-821	Three Rivers 07-21-821	7	080S	210E	4304753560		Fee	Fee	OW	APD	PERPEND	04/15/13	9
Three Rivers 7-22-821	Three Rivers 07-22-821	7	080S	210E	4304753561		Fee	Fee	OW	APD	PERPEND	04/15/13	20
Three Rivers 7-23-821	Three Rivers 07-23-821	7	080S	210E	4304753559		Fee	Fee	OW	APD	PERPEND	04/15/13	1
Three Rivers 7-34-821	Three Rivers 07-34-821	7	080S	210E	4304753558		Fee	Fee	OW	APD	PERPEND	04/15/13	2
Three Rivers 16-11-820	Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	State	OW	DRL	SCS	3	03/12/13
Three Rivers 16-12-820	Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	State	OW	DRL	SCS	4	03/12/13
Three Rivers 16-21-820	Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	State	OW	DRL	P	5	12/11/12
Three Rivers 16-22-820	Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	State	OW	DRL	P	6	12/11/12
Three Rivers 16-23-820	Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	State	OW	DRL	P	7	12/11/12
Three Rivers 16-24-820	Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	State	OW	P	P	8	
Three Rivers 16-31-820	Three Rivers 16-31-820	16	080S	200E	4304753495		State	State	OW	APD	CCS	9	03/12/13
Three Rivers 16-32-820	Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	State	OW	DRL	WOC	30	03/12/13
Three Rivers 16-33-820	Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	State	OW	DRL	WOC	1	03/12/13
Three Rivers 16-34-820	Three Rivers 16-34-820	16	080S	200E	4304753472		State	State	OW	APD	CCS	2	03/12/13
THREE RIVERS 16-41-820	Three Rivers 16-41-820	16	080S	200E	4304752110	18356	State	State	OW	P	P	3	
THREE RIVERS 16-42-820	Three Rivers 16-42-820	16	080S	200E	4304752056	18682	State	State	OW	P	P	4	
THREE RIVERS 16-43-820	Three Rivers 16-43-820	16	080S	200E	4304752057	18683	State	State	OW	P	P	5	
Three Rivers 16-44-820	Three Rivers 16-44-820	16	080S	200E	4304753473		State	State	OW	APD	CCS	6	03/12/13
Three Rivers 18-21-821	Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	Fee	OW	APD	PERPEND	12/17/12	7
Three Rivers 18-22-821	Three Rivers 18-22-821	18	080S	210E	4304753260		Fee	Fee	OW	APD	PERPEND	04/15/13	8
Three Rivers 18-31-821	Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	Fee	OW	APD	PERPEND	12/19/12	9
Three Rivers 18-32-821	Three Rivers 18-32-821	18	080S	210E	4304753261		Fee	Fee	OW	APD	PERPEND	04/15/13	40
Three Rivers 27-34-720	Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	Fee	OW	APD	PERPEND	12/19/12	1
THREE RIVERS 32-15-720	Three Rivers 32-15-720	32	070S	200E	4304752736	18767	Fee	Fee	OW	P	P	2	
THREE RIVERS 32-25-720	Three Rivers 32-25-720	32	070S	200E	4304752718	19033	Fee	Fee	OW	P	P	3	
Three Rivers 32-32-720	Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	Fee	OW	DRL	P	4	06/12/13
Three Rivers 32-3333-720	Three Rivers 32-3333-720	32	070S	200E	4304753950	19251	Fee	Fee	OW	DRL	SCS	5	10/15/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	Fee	OW	DRL	P	6	06/12/13
Three Rivers 32-334-720	Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	Fee	OW	DRL	P	7	05/22/13
THREE RIVERS 32-33-720	Three Rivers 32-33-720	32	070S	200E	4304752734	19016	Fee	Fee	OW	DRL	P	8	08/29/12
THREE RIVERS 32-34-720	Three Rivers 32-34-720	32	070S	200E	4304752735	19249	Fee	Fee	OW	DRL	DRLG	9	08/29/12
THREE RIVERS 32-35-720	Three Rivers 32-35-720	32	070S	200E	4304752737	18766	Fee	Fee	OW	P	P	50	
Three Rivers 32-42-720	Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	Fee	OW	APD	APRVD	1	10/15/13
THREE RIVERS 34-31-720	Three Rivers 34-31-720	34	070S	200E	4304752012	18326	Fee	Fee	OW	P	P	2	
Three Rivers 34-31T-720	Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	Fee	OW	APD	APRVD	3	12/11/12
THREE RIVERS 36-11-720	Three Rivers 36-11-720	36	070S	200E	4304751915	18355	State	State	OW	P	P	4	
THREE RIVERS 36-13-720	Three Rivers 36-13-720	36	070S	200E	4304752699		State	State	OW	APD	APRVD	5	08/29/12
THREE RIVERS 36-21-720	Three Rivers 36-21-720	36	070S	200E	4304752698		State	State	OW	APD	APRVD	6	08/29/12
THREE RIVERS 36-23-720	Three Rivers 36-23-720	36	070S	200E	4304752733	18769	State	State	OW	P	P	7	
THREE RIVERS 36-31-720	Three Rivers 36-31-720	36	070S	200E	4304752697	19086	State	State	OW	DRL	P	8	08/29/12
Three Rivers D	Three Rivers D	16	080S	200E	4304753702		State	State	WD	APD	APRVD	9	07/15/13
THREE RIVERS FED 3-11-820	Three Rivers Fed 03-11-820	34	070S	200E	4304752950	19184	Federal	Fee	OW	DRL	WOC	60	02/22/13
Three Rivers Federal 3-12-820	Three Rivers Fed 03-12-820	4	080S	200E	4304753914		Federal	Federal	OW	APD	APRVD	1	08/01/13
Three Rivers Federal 3-13-820	Three Rivers Fed 03-13-820	3	080S	200E	4304753951		Federal	Federal	OW	APD	PERPEND	08/12/13	2
Three Rivers Federal 3-14-820	Three Rivers Fed 03-14-820	3	080S	200E	4304753952		Federal	Federal	OW	APD	PERPEND	08/12/13	3
Three Rivers Federal 3-23-820	Three Rivers Fed 03-23-820	3	080S	200E	4304753953		Federal	Federal	OW	APD	PERPEND	08/12/13	4
Three Rivers Federal 3-24-820	Three Rivers Fed 03-24-820	3	080S	200E	4304753954		Federal	Federal	OW	APD	PERPEND	08/12/13	5
THREE RIVERS FEDERAL 3-32-820	Three Rivers Fed 03-32-820	3	080S	200E	4304752861	18942	Federal	Federal	OW	P	P	6	
THREE RIVERS FEDERAL 3-33-820	Three Rivers Fed 03-33-820	3	080S	200E	4304752864		Federal	Federal	OW	APD	APRVD	7	12/24/12
THREE RIVERS FEDERAL 3-53-820	Three Rivers Fed 03-53-820	3	080S	200E	4304752820	19104	Federal	Federal	OW	DRL	P	8	12/24/12
THREE RIVERS FEDERAL 3-54-820	Three Rivers Fed 03-54-820	3	080S	200E	4304752860		Federal	Federal	OW	APD	APRVD	9	12/24/12

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
 AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 4-21-820	Three Rivers Fed 04-21-820	4	080S	200E	4304752875	19048	Federal	Fee	OW	DRL	P	70	02/22/13
THREE RIVERS FED 4-31-820	Three Rivers Fed 04-31-820	4	080S	200E	4304752874	19023	Federal	Fee	OW	DRL	P	1	02/22/13
Three Rivers Federal 4-32-820	Three Rivers Fed 04-32-820	4	080S	200E	4304753552	19168	Federal	Fee	OW	DRL	P	2	08/26/13
Three Rivers Federal 4-41-820	Three Rivers Fed 04-41-820	4	080S	200E	4304753911		Federal	Federal	OW	APD	APRVD	3	08/01/13
Three Rivers Federal 4-42-820	Three Rivers Fed 04-42-820	4	080S	200E	4304753913		Federal	Federal	OW	APD	APRVD	4	08/01/13
Three Rivers Federal 5-11-820	Three Rivers Fed 05-11-820	5	080S	200E	4304754204		Federal	Federal	OW	NEW	PERPEND	12/03/13	5
Three Rivers Federal 5-21-820	Three Rivers Fed 05-21-820	5	080S	200E	4304754205		Federal	Federal	OW	NEW	PERPEND	12/03/13	6
Three Rivers Federal 5-42-820	Three Rivers Fed 05-42-820	5	080S	200E	4304753958		Federal	Federal	OW	APD	PERPEND	08/19/13	7
Three Rivers Federal 5-43-820	Three Rivers Fed 05-43-820	5	080S	200E	4304753957		Federal	Federal	OW	APD	PERPEND	08/19/13	8
THREE RIVERS FEDERAL 5-56-820	Three Rivers Fed 05-56-820	5	080S	200E	4304752862	18993	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 8-52-820	Three Rivers Fed 08-52-820	8	080S	200E	4304752770	19156	Federal	Federal	OW	DRL	P	9	02/22/13
THREE RIVERS FEDERAL 8-53-820	Three Rivers Fed 08-53-820	8	080S	200E	4304752771	18992	Federal	Federal	OW	P	P		
Three Rivers Federal 9-41-820	Three Rivers Fed 09-41-820	10	080S	200E	4304753556	19170	Federal	Federal	OW	DRL	P		08/20/13
THREE RIVERS FED 10-30-820	Three Rivers Fed 10-30-820	10	080S	200E	4304753555	19169	Federal	Federal	OW	DRL	P		08/20/13
Three Rivers Federal 10-31-820	Three Rivers Fed 10-31-820	10	080S	200E	4304753437		Federal	Federal	OW	APD	CCS		08/21/13
Three Rivers Federal 10-32-820	Three Rivers Fed 10-32-820	10	080S	200E	4304753415		Federal	Federal	OW	APD	CCS		08/21/13
THREE RIVERS FED 10-41-820	Three Rivers Fed 10-41-820	10	080S	200E	4304752948	19137	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FED 10-42-820	Three Rivers Fed 10-42-820	10	080S	200E	4304752949		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 33-11-720	Three Rivers Fed 33-11-720	32	070S	200E	4304753733	19109	Federal	Fee	OW	DRL	P		07/17/13
Three Rivers Federal 33-12-720	Three Rivers Fed 33-12-720	33	070S	200E	4304753724	19250	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-13-720	Three Rivers Fed 33-13-720	33	070S	200E	4304753723	19222	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-14-720	Three Rivers Fed 33-14-720	33	070S	200E	4304753551	19107	Federal	Fee	OW	DRL	P		09/16/13
Three Rivers Federal 33-24-720	Three Rivers Fed 33-24-720	33	070S	200E	4304753557	19108	Federal	Fee	OW	DRL	P		07/09/13
THREE RIVERS FED 34-15-720	Three Rivers Fed 34-15-720	34	070S	200E	4304752965	18960	Federal	Fee	OW	P	P		
THREE RIVERS FED 34-23-720	Three Rivers Fed 34-23-720	34	070S	200E	4304752945	19049	Federal	Fee	OW	DRL	P		02/12/13
Three Rivers Federal 34-25-720	Three Rivers Fed 34-25-720	34	070S	200E	4304753283		Federal	Fee	OW	APD	APRVD		06/10/13
THREE RIVERS FED 34-33-720	Three Rivers Fed 34-33-720	34	070S	200E	4304752947	19050	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 34-35-720	Three Rivers Fed 34-35-720	34	070S	200E	4304753282		Federal	Fee	OW	APD	APRVD		06/10/13
Three Rivers Federal 34-42-720	Three Rivers Fed 34-42-720	35	070S	200E	4304753915		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 34-43-720	Three Rivers Fed 34-43-720	35	070S	200E	4304753916		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-11-720	Three Rivers Fed 35-11-720	35	070S	200E	4304753944		Federal	Federal	OW	APD	PERPEND	07/25/13	100
Three Rivers Federal 35-12-720	Three Rivers Fed 35-12-720	35	070S	200E	4304753917		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-13-720	Three Rivers Fed 35-13-720	35	070S	200E	4304753554		Federal	Federal	OW	APD	APRVD		08/20/13
Three Rivers Federal 35-14-720	Three Rivers Fed 35-14-720	35	070S	200E	4304753553		Federal	Federal	OW	APD	APRVD		08/22/13
Three Rivers Federal 35-21-720	Three Rivers Fed 35-21-720	35	070S	200E	4304753943		Federal	Federal	OW	APD	PERPEND	07/25/13	4
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-32-720	35	070S	200E	4304753005	19138	Federal	Federal	OW	DRL	APRVD		02/22/13
THREE RIVERS FED 35-34-720	Three Rivers Fed 35-34-720	35	070S	200E	4304753006		Federal	Federal	OW	APD	APRVD		02/22/13
THREE RIVERS FED 35-42-720	Three Rivers Fed 35-42-720	35	070S	200E	4304753007		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 35-43-720	Three Rivers Fed 35-43-720	35	070S	200E	4304753918		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753919		Federal	Federal	OW	APD	APRVD		08/01/13
THREE RIVERS FED 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753008		Federal	Federal	OW	APD	APRVD	110	02/22/13
Three Rivers Fed 03-34-820	Three Rivers Fed 03-34-820	3	080S	200E			Federal		NA	SUB		12/10/13	1
Three Rivers Fed 03-44-820	Three Rivers Fed 03-44-820	3	080S	200E			Federal		NA	SUB		12/10/13	2
Three Rivers Fed 08-31-820	Three Rivers Fed 08-31-820	8	080S	200E			Federal		NA	SUB		12/07/13	3
Three Rivers Fed 08-41-820	Three Rivers Fed 08-41-820	9	080S	200E			Federal		NA	SUB		12/07/13	4

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: Patented
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers 32-3333-720
2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047539500000
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9810 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1989 FSL 2357 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 32 Township: 07.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: THREE RIVERS
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/24/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

First Production occurred on the TR32-3333-720 on 01/24/2014.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 January 28, 2014**

NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 1/27/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Patented
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC		8. WELL NAME and NUMBER: Three Rivers 32-3333-720
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245 , Englewood, CO, 80112		9. API NUMBER: 43047539500000
PHONE NUMBER: 303 645-9810 Ext		9. FIELD and POOL or WILDCAT: THREE RIVERS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1989 FSL 2357 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 32 Township: 07.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
February 25, 2014**

NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 2/24/2014	

T7S, R20E, S.L.B.&M.

AXIA ENERGY

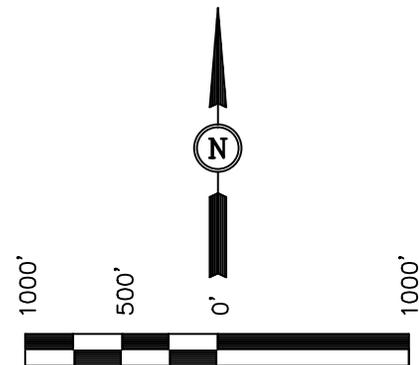
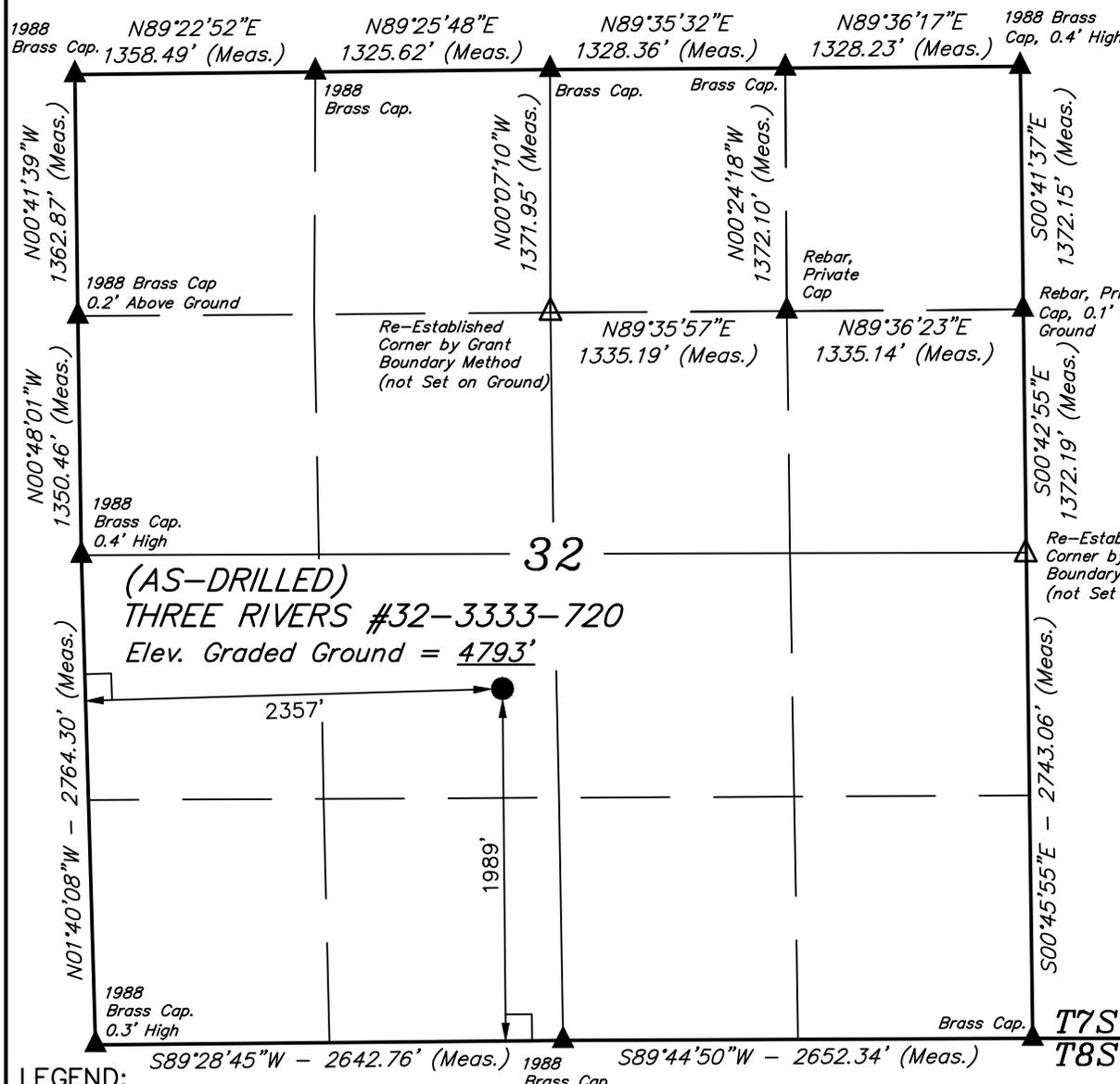
Well location, (AS-DRILLED) THREE RIVERS #32-3333-720, located as shown in the NE 1/4 SW 1/4 of Section 32, T7S, R20E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



THIS IS TO CERTIFY THAT THE ABOVE PART WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED.
(Not Set on Ground.)

NAD 83 (AS-DRILLED SURFACE LOCATION)	
LATITUDE	= 40°09'51.08" (40.164189)
LONGITUDE	= 109°41'38.09" (109.693914)
NAD 27 (AS-DRILLED SURFACE LOCATION)	
LATITUDE	= 40°09'51.21" (40.164225)
LONGITUDE	= 109°41'35.59" (109.693219)

SCALE 1" = 1000'	DATE SURVEYED: 11-19-13	DATE DRAWN: 12-11-13
PARTY J.F. S.F.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE AXIA ENERGY	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: Patented	
SUNDRY NOTICES AND REPORTS ON WELLS	
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1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC	7. UNIT or CA AGREEMENT NAME:
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PHONE NUMBER: 303 645-9810 Ext	9. API NUMBER: 43047539500000
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	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/4/2014	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Monthly status report of drilling and completion activity attached.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 05, 2014

NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 3/4/2014	

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 11/14/2013

WELL NAME THREE RIVERS 32-3333-720 AFE# 130524 SPUD DATE 11/28/2013
 WELL SITE CONSULTANT Ray Meeks PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 100' FOOTAGE 100' PRATE _____ CUM. DRLG. HRS _____ DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD 7,198' PRESENT OPS 21 - Other at 100' GEOLOGIC SECT. (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE 30 NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel				0.0	
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Conductor	11/13/2013	16.000	C-75*	109.000	100		

RECENT BITS:	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
BIT SIZE								

BIT OPERATIONS:	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
BIT WOB										

RECENT MUD MOTORS:	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
# SIZE								

MUD MOTOR OPERATIONS:	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
# WOB							

SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas _____	Flare Sz _____	Flare Trip _____
Conn Gas _____	Trip Gas _____	
Litho _____	New Sand _____	Total Sand _____
Shows: _____		

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner _____	Stroke Len _____	SPM _____	PSI _____	GPM _____	SPR _____	Slow PSI _____
Pump 2 Liner _____	Stroke Len _____	SPM _____	PSI _____	GPM _____	SPR _____	Slow PSI _____
Pump 32 Liner _____	Stroke Len _____	SPM _____	PSI _____	GPM _____	SPR _____	Slow PSI _____
BHA Makeup _____				Length _____		Hours on BHA <u>0</u>
Up Weight <u>0</u>	Dn Weight <u>0</u>	RT Weight <u>0</u>		Torque <u>0</u>		Hours on Motor _____

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees				8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		29,314		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals				8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig			1,600,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services			
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling			
8100..530: Equipment Rental		1,054		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte			
8100..605: Cementing Work				8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult				8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental		8,411	
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost		38,780	1,600,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 11/22/2013

WELL NAME THREE RIVERS 32-3333-720 AFE# 130524 SPUD DATE 11/28/2013
 WELL SITE CONSULTANT Ray Meeks PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT (no data) FOOTAGE _____ PRATE _____ CUM. DRLG. HRS _____ DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD 7,198' PRESENT OPS _____ (nothing recorded) GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:
 Conductor Date Set 11/13/2013 Size 16.000 Grade C-75* Weight 109.000 Depth 100 FIT Depth _____ FIT ppg _____

RECENT BITS:
 BIT SIZE MANUF TYPE SERIAL NO. JETS TFA DEPTH IN DEPTH OUT I-O-D-L-B-G-O-R

BIT OPERATIONS:
 BIT WOB RPM GPM PRESS HHP HRS 24hr DIST 24HR ROP CUM HRS CUM DIST CUM ROP

RECENT MUD MOTORS:
 # SIZE MANUF TYPE SERIAL NO. LOBES DEPTH IN DEPTH OUT DATE IN DATE OUT

MUD MOTOR OPERATIONS:
 # WOB REV/GAL HRS 24hr DIST 24HR ROP CUM HRS CUM DIST CUM ROP

SURVEYS
 Date TMD Incl Azimuth TVD VS NS EW DLS Tool Type

GEOLOGY
 Bk Gas _____ Flare Sz _____ Flare Trip _____
 Conn Gas _____ Trip Gas _____
 Litho _____ New Sand _____ Total Sand _____
 Shows: _____

SURFACE PUMP/BHA INFORMATION
 Pump 1 Liner _____ Stroke Len _____ SPM _____ PSI _____ GPM _____ SPR _____ Slow PSI _____
 Pump 2 Liner _____ Stroke Len _____ SPM _____ PSI _____ GPM _____ SPR _____ Slow PSI _____
 Pump 32 Liner _____ Stroke Len _____ SPM _____ PSI _____ GPM _____ SPR _____ Slow PSI _____
 BHA Makeup _____ Length _____ Hours on BHA 0
 Up Weight 0 Dn Weight 0 RT Weight 0 Torque 0 Hours on Motor _____

	DAILY COSTS				DAILY COSTS		
	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees				8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		29,314		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Dispos			
8100..320: Mud & Chemicals				8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig			1,600,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services			
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling			
8100..530: Equipment Rental		1,054		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte			
8100..605: Cementing Work				8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult				8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental		8,411	
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost		38,780	1,600,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 11/24/2013

WELL NAME THREE RIVERS 32-3333-720 AFE# 130524 SPUD DATE 11/28/2013
 WELL SITE CONSULTANT Ray Meeks PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT (no data) FOOTAGE _____ PRATE _____ CUM. DRLG. HRS _____ DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD 7,198' PRESENT OPS _____ (nothing recorded) GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:
 Conductor Date Set 11/13/2013 Size 16.000 Grade C-75* Weight 109.000 Depth 100 FIT Depth _____ FIT ppg _____

RECENT BITS:
 BIT SIZE MANUF TYPE SERIAL NO. JETS TFA DEPTH IN DEPTH OUT I-O-D-L-B-G-O-R

BIT OPERATIONS:
 BIT WOB RPM GPM PRESS HHP HRS 24hr DIST 24HR ROP CUM HRS CUM DIST CUM ROP

RECENT MUD MOTORS:
 # SIZE MANUF TYPE SERIAL NO. LOBES DEPTH IN DEPTH OUT DATE IN DATE OUT

MUD MOTOR OPERATIONS:
 # WOB REV/GAL HRS 24hr DIST 24HR ROP CUM HRS CUM DIST CUM ROP

SURVEYS
 Date TMD Incl Azimuth TVD VS NS EW DLS Tool Type

GEOLOGY
 Bk Gas _____ Flare Sz _____ Flare Trip _____
 Conn Gas _____ Trip Gas _____
 Litho _____ New Sand _____ Total Sand _____
 Shows: _____

SURFACE PUMP/BHA INFORMATION
 Pump 1 Liner _____ Stroke Len _____ SPM _____ PSI _____ GPM _____ SPR _____ Slow PSI _____
 Pump 2 Liner _____ Stroke Len _____ SPM _____ PSI _____ GPM _____ SPR _____ Slow PSI _____
 Pump 32 Liner _____ Stroke Len _____ SPM _____ PSI _____ GPM _____ SPR _____ Slow PSI _____
 BHA Makeup _____ Length _____ Hours on BHA 0
 Up Weight 0 Dn Weight 0 RT Weight 0 Torque 0 Hours on Motor _____

	DAILY COSTS				DAILY COSTS		
	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees				8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		29,314		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals				8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig			1,600,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services			
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		700	
8100..530: Equipment Rental		1,054		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte			
8100..605: Cementing Work				8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult				8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental		8,411	
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost		39,480	1,600,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 11/25/2013

WELL NAME THREE RIVERS 32-3333-720 AFE# 130524 SPUD DATE 11/28/2013
 WELL SITE CONSULTANT Ray Meeks PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT (no data) FOOTAGE _____ PRATE _____ CUM. DRLG. HRS _____ DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD 7,198' PRESENT OPS _____ (nothing recorded) GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:
 Conductor Date Set 11/13/2013 Size 16.000 Grade C-75* Weight 109.000 Depth 100 FIT Depth _____ FIT ppg _____

RECENT BITS:
 BIT SIZE MANUF TYPE SERIAL NO. JETS TFA DEPTH IN DEPTH OUT I-O-D-L-B-G-O-R

BIT OPERATIONS:
 BIT WOB RPM GPM PRESS HHP HRS 24hr DIST 24HR ROP CUM HRS CUM DIST CUM ROP

RECENT MUD MOTORS:
 # SIZE MANUF TYPE SERIAL NO. LOBES DEPTH IN DEPTH OUT DATE IN DATE OUT

MUD MOTOR OPERATIONS:
 # WOB REV/GAL HRS 24hr DIST 24HR ROP CUM HRS CUM DIST CUM ROP

SURVEYS
 Date TMD Incl Azimuth TVD VS NS EW DLS Tool Type

GEOLOGY
 Bk Gas _____ Flare Sz _____ Flare Trip _____
 Conn Gas _____ Trip Gas _____
 Litho _____ New Sand _____ Total Sand _____
 Shows: _____

SURFACE PUMP/BHA INFORMATION
 Pump 1 Liner _____ Stroke Len _____ SPM _____ PSI _____ GPM _____ SPR _____ Slow PSI _____
 Pump 2 Liner _____ Stroke Len _____ SPM _____ PSI _____ GPM _____ SPR _____ Slow PSI _____
 Pump 32 Liner _____ Stroke Len _____ SPM _____ PSI _____ GPM _____ SPR _____ Slow PSI _____
 BHA Makeup _____ Length _____ Hours on BHA 0
 Up Weight 0 Dn Weight 0 RT Weight 0 Torque 0 Hours on Motor _____

	DAILY COSTS				DAILY COSTS		
	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees				8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		29,314		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals				8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig			1,600,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services			
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		700	
8100..530: Equipment Rental	1,973	3,027		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte			
8100..605: Cementing Work				8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult				8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental		8,411	
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost	1,973	41,452	1,600,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 11/26/2013

WELL NAME THREE RIVERS 32-3333-720 AFE# 130524 SPUD DATE 11/28/2013
 WELL SITE CONSULTANT Ray Meeks PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 973' FOOTAGE 873' PRATE _____ CUM. DRLG. HRS _____ DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD 7,198' PRESENT OPS 21 - Other at 973' GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE 30 NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:
 Conductor Date Set 11/13/2013 Size 16.000 Grade C-75* Weight 109.000 Depth 100 FIT Depth _____ FIT ppg _____

RECENT BITS:
 BIT SIZE MANUF TYPE SERIAL NO. JETS TFA DEPTH IN DEPTH OUT I-O-D-L-B-G-O-R

BIT OPERATIONS:
 BIT WOB RPM GPM PRESS HHP HRS 24hr DIST 24HR ROP CUM HRS CUM DIST CUM ROP

RECENT MUD MOTORS:
 # SIZE MANUF TYPE SERIAL NO. LOBES DEPTH IN DEPTH OUT DATE IN DATE OUT

MUD MOTOR OPERATIONS:
 # WOB REV/GAL HRS 24hr DIST 24HR ROP CUM HRS CUM DIST CUM ROP

SURVEYS
 Date TMD Incl Azimuth TVD VS NS EW DLS Tool Type

GEOLOGY
 Bk Gas _____ Flare Sz _____ Flare Trip _____
 Conn Gas _____ Trip Gas _____
 Litho _____ New Sand _____ Total Sand _____
 Shows: _____

SURFACE PUMP/BHA INFORMATION
 Pump 1 Liner _____ Stroke Len _____ SPM _____ PSI _____ GPM _____ SPR _____ Slow PSI _____
 Pump 2 Liner _____ Stroke Len _____ SPM _____ PSI _____ GPM _____ SPR _____ Slow PSI _____
 Pump 32 Liner _____ Stroke Len _____ SPM _____ PSI _____ GPM _____ SPR _____ Slow PSI _____
 BHA Makeup _____ Length _____ Hours on BHA 0
 Up Weight 0 Dn Weight 0 RT Weight 0 Torque 0 Hours on Motor _____

	DAILY COSTS				DAILY COSTS		
	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees				8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		29,314		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Dispos			
8100..320: Mud & Chemicals				8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig			1,600,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services			
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling	700	1,400	
8100..530: Equipment Rental		3,027		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte			
8100..605: Cementing Work				8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult				8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental		8,411	
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost	700	42,152	1,600,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 11/27/2013

WELL NAME THREE RIVERS 32-3333-720 AFE# 130524 SPUD DATE 11/28/2013
 WELL SITE CONSULTANT Ray Meeks PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 973' FOOTAGE 873' PRATE _____ CUM. DRLG. HRS _____ DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD 7,198' PRESENT OPS 21 - Other at 973' GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE 30 NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel				0.0	
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	11/27/2013	8.625	J-55	24.000	944		
Conductor	11/13/2013	16.000	C-75*	109.000	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
-----	------	-------	------	------------	------	-----	----------	-----------	-----------------

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
-----	-----	-----	-----	-------	-----	-----	-----------	----------	---------	----------	---------

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
---	------	-------	------	------------	-------	----------	-----------	---------	----------

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
---	-----	---------	-----	-----------	----------	---------	----------	---------

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
------	-----	------	---------	-----	----	----	----	-----	-----------

GEOLOGY

Bk Gas _____	Flare Sz _____	Flare Trip _____
Conn Gas _____	Trip Gas _____	
Litho _____	New Sand _____	Total Sand _____

Shows: _____

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner _____ Stroke Len _____ SPM _____ PSI _____ GPM _____ SPR _____ Slow PSI _____
Pump 2 Liner _____ Stroke Len _____ SPM _____ PSI _____ GPM _____ SPR _____ Slow PSI _____
Pump 32 Liner _____ Stroke Len _____ SPM _____ PSI _____ GPM _____ SPR _____ Slow PSI _____
BHA Makeup _____ Length _____ Hours on BHA <u>0</u>
Up Weight <u>0</u> Dn Weight <u>0</u> RT Weight <u>0</u> Torque <u>0</u> Hours on Motor _____

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees				8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		29,314		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Dispos			
8100..320: Mud & Chemicals				8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig			1,600,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services			
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling	497	1,897	
8100..530: Equipment Rental		3,027		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte	61,932	61,932	
8100..605: Cementing Work				8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult				8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental		8,411	
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost	62,429	104,581	1,600,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 11/28/2013

WELL NAME THREE RIVERS 32-3333-720 AFE# 130524 SPUD DATE 11/28/2013
 WELL SITE CONSULTANT Ray Meeks PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 960' FOOTAGE 860' PRATE _____ CUM. DRLG. HRS _____ DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD 7,198' PRESENT OPS 01 - Rig Up & Tear Down at 960' GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel					
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea					
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	11/27/2013	8.625	J-55	24.000	944		
Conductor	11/13/2013	16.000	C-75*	109.000	100		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas _____	Flare Sz _____	Flare Trip _____
Conn Gas _____	Trip Gas _____	
Litho _____	New Sand _____	Total Sand _____
Shows: _____		

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner _____ Stroke Len _____ SPM _____ PSI _____ GPM _____ SPR _____ Slow PSI _____
Pump 2 Liner _____ Stroke Len _____ SPM _____ PSI _____ GPM _____ SPR _____ Slow PSI _____
Pump 32 Liner _____ Stroke Len _____ SPM _____ PSI _____ GPM _____ SPR _____ Slow PSI _____
BHA Makeup _____ Length _____ Hours on BHA <u>10</u>
Up Weight <u>0</u> Dn Weight <u>0</u> RT Weight <u>0</u> Torque <u>0</u> Hours on Motor _____

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees				8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		29,314		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals				8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig			1,600,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services			
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		1,897	
8100..530: Equipment Rental		3,027		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		61,932	
8100..605: Cementing Work				8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult				8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental		8,411	
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost		104,581	1,600,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 11/30/2013

WELL NAME THREE RIVERS 32-3333-720 AFE# 130524 SPUD DATE 11/28/2013
 WELL SITE CONSULTANT Ray Meeks PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT (no data) FOOTAGE _____ PRATE _____ CUM. DRLG. HRS 9.5 DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD 7,198' PRESENT OPS _____ (nothing recorded) GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	11/27/2013	8.625	J-55	24.000	944		
Conductor	11/13/2013	16.000	C-75*	109.000	100		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas _____ Flare Sz _____ Flare Trip _____
 Conn Gas _____ Trip Gas _____
 Litho _____ New Sand _____ Total Sand _____
 Shows: _____

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 2 Liner	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 32 Liner	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup							Length	_____			Hours on BHA	<u>10</u>
Up Weight	<u>0</u>	Dn Weight	<u>0</u>	RT Weight	<u>0</u>		Torque	<u>0</u>			Hours on Motor	_____

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees				8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		<u>29,314</u>		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals				8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig			<u>1,600,000</u>	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services			
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		<u>3,187</u>	
8100..530: Equipment Rental		<u>3,027</u>		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		<u>61,932</u>	
8100..605: Cementing Work				8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		<u>1,600</u>		8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental		<u>8,411</u>	
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost		<u>107,471</u>	<u>1,600,000</u>

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 12/01/2013

WELL NAME THREE RIVERS 32-3333-720 AFE# 130524 SPUD DATE 11/28/2013
 WELL SITE CONSULTANT Ray Meeks PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT (no data) FOOTAGE _____ PRATE _____ CUM. DRLG. HRS 9.5 DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD 7,198' PRESENT OPS _____ (nothing recorded) GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	11/27/2013	8.625	J-55	24.000	944		
Conductor	11/13/2013	16.000	C-75*	109.000	100		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas _____ Flare Sz _____ Flare Trip _____
 Conn Gas _____ Trip Gas _____
 Litho _____ New Sand _____ Total Sand _____
 Shows: _____

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 2 Liner	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 32 Liner	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup							Length	_____			Hours on BHA	<u>10</u>
Up Weight	<u>0</u>	Dn Weight	<u>0</u>	RT Weight	<u>0</u>		Torque	<u>0</u>			Hours on Motor	_____

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees				8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		<u>29,314</u>		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals				8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig			<u>1,600,000</u>	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services			
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		<u>3,187</u>	
8100..530: Equipment Rental		<u>3,027</u>		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte	<u>1,140</u>	<u>63,072</u>	
8100..605: Cementing Work				8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		<u>1,600</u>		8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental		<u>8,411</u>	
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost	<u>1,140</u>	<u>108,611</u>	<u>1,600,000</u>

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 12/10/2013

WELL NAME THREE RIVERS 32-3333-720 AFE# 130524 SPUD DATE 11/28/2013
 WELL SITE CONSULTANT Ray Meeks PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT (no data) FOOTAGE _____ PRATE _____ CUM. DRLG. HRS 9.5 DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD 7,198' PRESENT OPS _____ (nothing recorded) GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	11/27/2013	8.625	J-55	24.000	944		
Conductor	11/13/2013	16.000	C-75*	109.000	100		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas _____ Flare Sz _____ Flare Trip _____
 Conn Gas _____ Trip Gas _____
 Litho _____ New Sand _____ Total Sand _____
 Shows: _____

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 2 Liner	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 32 Liner	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup							Length	_____			Hours on BHA	<u>10</u>
Up Weight	<u>0</u>	Dn Weight	<u>0</u>	RT Weight	<u>0</u>		Torque	<u>0</u>			Hours on Motor	_____

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees				8100..105: Insurance			
8100..110: Staking & Surveying				8100..120: Surface Damages & R			
8100..200: Location Roads		68,170		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals				8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig			1,600,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services			
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		3,187	
8100..530: Equipment Rental		3,027		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		63,072	
8100..605: Cementing Work				8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		1,600		8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental		8,411	
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost		147,467	1,600,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 12/12/2013

WELL NAME THREE RIVERS 32-3333-720 AFE# 130524 SPUD DATE 11/28/2013
 WELL SITE CONSULTANT Ray Meeks PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 973' FOOTAGE 0' PRATE _____ CUM. DRLG. HRS 9.5 DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD 7,198' PRESENT OPS _____ Move rig on location at 973' GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,414 SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	11/27/2013	8.625	J-55	24.000	944		
Conductor	11/13/2013	16.000	C-75*	109.000	100		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas _____ Flare Sz _____ Flare Trip _____
 Conn Gas _____ Trip Gas _____
 Litho _____ New Sand _____ Total Sand _____
 Shows: _____

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 2 Liner	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 32 Liner	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup							Length	_____			Hours on BHA	<u>10</u>
Up Weight	<u>0</u>	Dn Weight	<u>0</u>	RT Weight	<u>0</u>		Torque	<u>0</u>			Hours on Motor	_____

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees				8100..105: Insurance			
8100..110: Staking & Surveying		1,372		8100..120: Surface Damages & R			
8100..200: Location Roads		68,170		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa			
8100..320: Mud & Chemicals				8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig			1,600,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel				8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services			
8100..510: Testing/Inspection/				8100..520: Trucking & Hauling		3,187	
8100..530: Equipment Rental		3,027		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi				8100..535: Directional Drillin			
8100..540: Fishing				8100..600: Surface Casing/Inte		63,072	
8100..605: Cementing Work				8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		1,600		8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental		8,411	
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost		148,839	1,600,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 12/13/2013

WELL NAME THREE RIVERS 32-3333-720 AFE# 130524 SPUD DATE 11/28/2013
 WELL SITE CONSULTANT RAY MEEKS PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 973' FOOTAGE 0' PRATE _____ CUM. DRLG. HRS 9.5 DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD 7,198' PRESENT OPS _____ Move rig on location at 973' GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,414 SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel		2,200.0		2,200.0	
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	11/27/2013	8.625	J-55	24.000	944		
Conductor	11/13/2013	16.000	C-75*	109.000	100		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas _____	Flare Sz _____	Flare Trip _____
Conn Gas _____	Trip Gas _____	
Litho _____	New Sand _____	Total Sand _____
Shows: _____		

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner _____	Stroke Len _____	SPM _____	PSI _____	GPM _____	SPR _____	Slow PSI _____
Pump 2 Liner _____	Stroke Len _____	SPM _____	PSI _____	GPM _____	SPR _____	Slow PSI _____
Pump 32 Liner _____	Stroke Len _____	SPM _____	PSI _____	GPM _____	SPR _____	Slow PSI _____
BHA Makeup _____				Length _____		Hours on BHA <u>10</u>
Up Weight <u>0</u>	Dn Weight <u>0</u>	RT Weight <u>0</u>		Torque <u>0</u>		Hours on Motor _____

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees				8100..105: Insurance			
8100..110: Staking & Surveying		1,372		8100..120: Surface Damages & R			
8100..200: Location Roads		68,170		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Disposa	2,848	2,848	
8100..320: Mud & Chemicals	39,406	39,406		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig			1,600,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel	12,095	12,095		8100..410: Mob/Demob			
8100..420: Bits & Reamers				8100..500: Roustabout Services			
8100..510: Testing/Inspection/	2,510	2,510		8100..520: Trucking & Hauling	1,155	4,342	
8100..530: Equipment Rental	3,878	6,905		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi	8,994	8,994		8100..535: Directional Drillin	116,845	116,845	
8100..540: Fishing				8100..600: Surface Casing/Inte		63,072	
8100..605: Cementing Work				8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		1,600		8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental		8,411	
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost	187,732	336,571	1,600,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 12/14/2013

WELL NAME THREE RIVERS 32-3333-720 AFE# 130524 SPUD DATE 11/28/2013
 WELL SITE CONSULTANT RAY MEEKS PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 973' FOOTAGE 0' PRATE _____ CUM. DRLG. HRS 9.5 DRLG DAYS SINCE SPUD 1
 ANTICIPATED TD 7,198' PRESENT OPS _____ Pressure Test BOP at 973' GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,414 SSE _____ SSED _____

TIME BREAKDOWN

NIPPLE UP B.O.P. 5.00 OTHER 1.50 PRESSURE TEST B.O.P. 2.50
 RIG MOVE 5.50 RIG REPAIRS 6.00 RIG UP / TEAR DOWN 3.50

DETAILS

Start	End	Hrs	
06:00	07:30	01:30	WAIT ON DAYLIGHT
07:30	13:00	05:30	HELD SAFETY MEETING AND MOVE FROM 32-34-720 TO THE 32-3333-720
13:00	16:30	03:30	RIG UP NEW BOILER
16:30	21:30	05:00	NIPPLE UP STACK
21:30	22:30	01:00	HELD SAFETY MEETING, RIG UP TESTER, START TO TEST
22:30	04:30	06:00	WORK ON BOILER
04:30	06:00	01:30	PRESSURE TEST BOPS. TEST UPPER KELLY, FOSV, BLINDS, PIPES, CHOKE, HCR, 3000 HIGH FOR 10 MIN, TEST ANNULAR AND CASING @ 1500 PSI.
05:55	05:55	00:00	REGULATORY CONTACTS:NONE REGULATORY VISITS: NONE INCIDENTS:NONE SAFETY MEETING DAYS: MOVING RIG SAFETY MEETING NIGHTS: RIG UP, TESTING BOPS

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	462.0	3,000.0	0.0	4,738.0	462.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	11/27/2013	8.625	J-55	24.000	944		
Conductor	11/13/2013	16.000	C-75*	109.000	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	12.250	ReRun	Air Bit	123654					-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1			442	800	0.64		0			0	

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
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GEOLOGY

Bk Gas	_____	Flare Sz	_____	Flare Trip	_____
Conn Gas	_____	Trip Gas	_____		
Litho	_____	New Sand	_____	Total Sand	_____
Shows:					

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 2 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup								Length	_____			Hours on BHA	<u>10</u>
Up Weight	<u>0</u>	Dn Weight	<u>0</u>	RT Weight	<u>0</u>			Torque	<u>0</u>			Hours on Motor	_____

DAILY COSTS

	DAILY	CUM	AFE
8100..100: Permits & Fees			
8100..110: Staking & Surveying		1,372	
8100..200: Location Roads	68,171	136,341	
8100..220: Secondary Reclamati			
8100..300: Water Well			
8100..320: Mud & Chemicals		39,406	
8100..400: Drilling Rig	15,825	15,825	1,600,000
8100..405: Rig Fuel		12,095	
8100..420: Bits & Reamers			
8100..510: Testing/Inspection/		2,510	
8100..530: Equipment Rental	3,975	10,880	
8100..532: Solids Control Equi		8,994	
8100..540: Fishing			
8100..605: Cementing Work			
8100..700: Logging - Openhole			
8100..800: Supervision/Consult	4,300	5,900	
8100..900: Contingencies			
8100..999: Non Operated IDC			
8200..520: Trucking & Hauling			
8200..605: Cementing Work			
8210..620: Wellhead/Casing Hea			

	DAILY	CUM	AFE
8100..105: Insurance			
8100..120: Surface Damages & R			
8100..210: Reclamation			
8100..230: Pit Solidification			
8100..310: Water/Water Disposa		2,848	
8100..325: Oil Base Mud Diesel			
8100..402: Drilling Rig Cleani			
8100..410: Mob/Demob	24,500	24,500	
8100..500: Roustabout Services			
8100..520: Trucking & Hauling		4,342	
8100..531: Down Hole Motor Ren			
8100..535: Directional Drillin		116,845	
8100..600: Surface Casing/Inte	140,691	203,763	
8100..610: P & A			
8100..705: Logging - Mud			
8100..810: Engineering/Evaluat			
8100..950: Administrative O/H			
8200..510: Testing/Inspection/			
8200..530: Equipment Rental		8,411	
8210..600: Production Casing			
Total Cost	257,462	594,033	1,600,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 12/15/2013

WELL NAME THREE RIVERS 32-3333-720 AFE# 130524 SPUD DATE 11/28/2013
 WELL SITE CONSULTANT Ray Meeks PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 1,470' FOOTAGE 497' PRATE 71.0 CUM. DRLG. HRS 16.5 DRLG DAYS SINCE SPUD 2
 ANTICIPATED TD 7,198' PRESENT OPS Directional Drilling at 1,470' GEOLOGIC SECT. (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: Advantage MUD ENGINEER: Dan Lucas
 LAST BOP TEST 12/15/2013 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,414 SSE 0 SSED 0

TIME BREAKDOWN

DIRECTIONAL DRILLING 7.00 DRILLING CEMENT 2.50 OTHER 4.00
 PRESSURE TEST B.O.P. 2.00 RIG REPAIRS 4.50 RIG UP / TEAR DOWN 0.50
 TRIPPING 3.50

DETAILS

Start	End	Hrs	
06:00	08:00	02:00	PRESSURE TEST BOPS. TEST UPPER KELLY, FOSV, BLINDS, PIPES, CHOKE, HCR, 3000 HIGH FOR 10 MIN, TEST ANNULAR AND CASING @ 1500 PSI.
08:00	11:30	03:30	pick up directional tools and orient, trip in pick up rotating rubber, tag cement @807'
11:30	16:00	04:30	unthaw stand pipe, mud pump, mud tanks & hopper
16:00	18:30	02:30	Drilling out cement and float equipment 807'-973'
18:30	22:30	04:00	dump and clean mud tanks, fill tanks w/ drilling mud
22:30	23:30	01:00	directional drilling f/ 973'-993' 20'@20'per hour 1130 psi 424 gpm,rotary 45, motor 79 rpm,14k on bit
23:30	00:00	00:30	rig up shaker slide and reserve pit pump
00:00	06:00	06:00	directional drilling f/ 993'-1470' 477'@79'per hour 1130 psi 424 gpm,rotary 45, motor 79 rpm,14k on bit
05:50	05:50	00:00	REGULATORY CONTACTS:NONE REGULATORY VISITS: NONE INCIDENTS:NONE SAFETY MEETING DAYS: testing BOP SAFETY MEETING NIGHTS: RIG UP, set and test COM

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	712.0			4,026.0	1,174.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				24.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	11/27/2013	8.625	J-55	24.000	944		
Conductor	11/13/2013	16.000	C-75*	109.000	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	STC	MDI616	JH6064	16/16/16/16/16	1.178	960		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	15K/18K	40/78	442	800	0.64	7.00	497	71.00	7.00	497	71.00

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
12/15/2013	1,162	3.1	93.00	1,162	7.6	-1.78	7.61	2.0	MWD Survey Tool
12/15/2013	1,077	1.4	83.30	1,077	4.3	-1.78	4.29	1.3	MWD Survey Tool
12/15/2013	991	0.4	120.40	991	3.0	-1.75	2.98	0.0	MWD Survey Tool

MUD PROPERTIES

Type	<u>H2O</u>	Mud Wt	<u>8.4</u>	Alk.	_____	Sand %	_____	XS Lime lb/bbl	_____
Temp.	_____	Gels 10sec	_____	Cl ppm	_____	Solids %	_____	Salt bbls	_____
Visc	<u>27</u>	Gels 10min	_____	Ca ppm	_____	LGS %	_____	LCM ppb	_____
PV	_____	pH	_____	pF	_____	Oil %	_____	API WL cc	_____
YP	_____	Filter Cake/32	_____	Mf	_____	Water %	_____	HTHP WL cc	_____
O/W Ratio	_____	ES	_____	WPS	_____				

Comments: trailer rental, engineer

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas	_____	Flare Sz	_____	Flare Trip	_____
Conn Gas	_____	Trip Gas	_____		
Litho	_____	New Sand	_____	Total Sand	_____
Shows:					

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	<u>120</u>	PSI	<u>1,130</u>	GPM	<u>424</u>	SPR	<u>65</u>	Slow PSI	<u>250</u>
Pump 2 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup	steerable assembly												
Up Weight	<u>57</u>	Dn Weight	<u>47</u>	RT Weight	<u>52</u>			Length	<u>744.8</u>			Hours on BHA	<u>7</u>
								Torque	<u>8,000</u>			Hours on Motor	<u>7</u>

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	Bit	7.875	1.170	1.00		JH6064	MDI616MUDPX
2	motor	6.500	2.000	29.87		x65241	9/10,3.7 stg,1.76 adj, .18 rpg
3	UBHO	6.500	2.875	2.91		65021	
4	monel dc	6.625	2.875	30.76		dr9393	
5	gap sub	6.500	2.875	3.39		gs65061	
6	monel dc	6.375	2.875	31.16		dr8047	
7	DC	6.500	2.250	30.55		rig	
8	20-HWDP	4.500	2.875	615.13		rig	

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees				8100..105: Insurance			
8100..110: Staking & Surveying		1,372		8100..120: Surface Damages & R			
8100..200: Location Roads		136,341		8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			
8100..300: Water Well				8100..310: Water/Water Dispos		2,848	
8100..320: Mud & Chemicals		39,406		8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	15,825	31,650	1,600,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		12,095		8100..410: Mob/Demob		24,500	
8100..420: Bits & Reamers				8100..500: Roustabout Services			
8100..510: Testing/Inspection/		2,510		8100..520: Trucking & Hauling		4,342	
8100..530: Equipment Rental	3,975	14,855		8100..531: Down Hole Motor Ren			
8100..532: Solids Control Equi		8,994		8100..535: Directional Drillin		116,845	
8100..540: Fishing				8100..600: Surface Casing/Inte		203,763	
8100..605: Cementing Work				8100..610: P & A			
8100..700: Logging - Openhole				8100..705: Logging - Mud			
8100..800: Supervision/Consult		5,900		8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			
8200..520: Trucking & Hauling				8200..530: Equipment Rental		8,411	
8200..605: Cementing Work				8210..600: Production Casing			
8210..620: Wellhead/Casing Hea				Total Cost	19,800	613,833	1,600,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 12/16/2013

WELL NAME THREE RIVERS 32-3333-720 AFE# 130524 SPUD DATE 11/28/2013
 WELL SITE CONSULTANT Ray Meeks PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 2,331' FOOTAGE 861' PRATE 59.4 CUM. DRLG. HRS 31.0 DRLG DAYS SINCE SPUD 3
 ANTICIPATED TD 7,198' PRESENT OPS Rig Repair at 2,331' GEOLOGIC SECT. (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: Advantage MUD ENGINEER: Dan Lucas
 LAST BOP TEST 12/15/2013 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,414 SSE 0 SSED 0

TIME BREAKDOWN
 DIRECTIONAL DRILLING 14.50 RIG REPAIRS 9.50

DETAILS

Start	End	Hrs	
06:00	10:00	04:00	DIRECTIONAL DRILLING F/ 1470'-1739' 269'67.25 FPH,45 ROTORY,78 RPM MOTOR,BIT WT 18K,PUMP438GPM,1300PSI
10:00	16:30	06:30	RIG REPAIR,#1 PUMP,CHANGE OUT LINER AND SWAB, #2 PUMP-FROZE UP, WORK ON UNTHAWING IT
16:30	23:00	06:30	DIRECTIONAL DRILLING DIRECTIONAL DRILLING F/ 1739'-2129' 390'60.0 FPH,45 ROTORY,78 RPM MOTOR,BIT WT 18K,PUMP438GPM,1330PSI
23:00	00:30	01:30	RIG REPAIR, CHANGE OUT SWAB #1 PUMP
00:30	04:30	04:00	DIRECTIONAL DRILLING F/ 2129'-2331' 202',50.5 FPH,45 ROTORY,78 RPM MOTOR,BIT WT 18K,PUMP438GPM,1330PSI
04:30	06:00	01:30	RIG REPAIR, ROD OILERS #1 PUMP, WORK ON UNTHAWING #2 P
05:55	05:55	00:00	REGULATORY CONTACTS:NONE REGULATORY VISITS: NONE INCIDENTS:NONE SAFETY MEETING DAYS: INSPECTING DRAWWORKS SAFETY MEETING NIGHTS: TEST COM

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,624.0	0.0		2,402.0	2,798.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				48.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	11/27/2013	8.625	J-55	24.000	944		
Conductor	11/13/2013	16.000	C-75*	109.000	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	STC	MDI616	JH6064	16/16/16/16/16	1.178	960		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	15K/18K	45/78	438	1,333	0.63	14.50	861	59.38	21.50	1,358	63.16

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
12/16/2013	2,272	18.4	90.80	2,253	196.7	-0.55	196.71	2.4	
12/16/2013	2,186	16.4	89.60	2,171	171.0	-0.44	170.99	1.6	
12/16/2013	2,101	15.3	92.50	2,089	147.8	-0.04	147.79	1.2	

MUD PROPERTIES

Type	DAPP	Mud Wt	9.6	Alk.		Sand %	0.0	XS Lime lb/bbl	
Temp.	86	Gels 10sec	13	Cl ppm	3,700	Solids %	8.0	Salt bbls	
Visc.	42	Gels 10min	36	Ca ppm		LGS %	6.0	LCM ppb	
PV	13	pH	8.5	pF	0.2	Oil %		API WL cc	11.6
YP	11	Filter Cake/32	2	Mf	8.0	Water %	92.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: trailer rental, engineer,CITRIC ACID,DAP,DRISPAC,PHPA,SAWDUST,SODIUM BICARB,PALLETS,SHRINK WRAP

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas		Flare Sz		Flare Trip	
Conn Gas		Trip Gas		Total Sand	
Litho		New Sand			

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	120	PSI	1,330	GPM	438	SPR	65	Slow PSI	375
Pump 2 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup		steerable assembly						Length	744.8			Hours on BHA	22
Up Weight	70	Dn Weight	60	RT Weight	65			Torque	9,400			Hours on Motor	22

DAILY COSTS

	DAILY	CUM	AFE
8100..100: Permits & Fees			
8100..110: Staking & Surveying		1,372	
8100..200: Location Roads		136,341	
8100..220: Secondary Reclamati			
8100..300: Water Well			
8100..320: Mud & Chemicals	4,750	44,156	
8100..400: Drilling Rig	15,825	47,475	1,600,000
8100..405: Rig Fuel		12,095	
8100..420: Bits & Reamers			
8100..510: Testing/Inspection/		2,510	
8100..530: Equipment Rental	3,975	18,830	
8100..532: Solids Control Equi		8,994	
8100..540: Fishing			
8100..605: Cementing Work			
8100..700: Logging - Openhole			
8100..800: Supervision/Consult	2,700	8,600	
8100..900: Contingencies	570	570	
8100..999: Non Operated IDC			
8200..520: Trucking & Hauling			
8200..605: Cementing Work			
8210..620: Wellhead/Casing Hea			

	DAILY	CUM	AFE
8100..105: Insurance			
8100..120: Surface Damages & R			
8100..210: Reclamation			
8100..230: Pit Solidification			
8100..310: Water/Water Disposa		2,848	
8100..325: Oil Base Mud Diesel			
8100..402: Drilling Rig Cleani			
8100..410: Mob/Demob		24,500	
8100..500: Roustabout Services			
8100..520: Trucking & Hauling		4,342	
8100..531: Down Hole Motor Ren			
8100..535: Directional Drillin	24,430	141,275	
8100..600: Surface Casing/Inte		203,763	
8100..610: P & A			
8100..705: Logging - Mud			
8100..810: Engineering/Evaluat			
8100..950: Administrative O/H			
8200..510: Testing/Inspection/			
8200..530: Equipment Rental		8,411	
8210..600: Production Casing			
Total Cost	52,250	666,083	1,600,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 12/17/2013

WELL NAME THREE RIVERS 32-3333-720 AFE# 130524 SPUD DATE 11/28/2013
 WELL SITE CONSULTANT Ray Meeks PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 3,437' FOOTAGE 1,106' PRATE 61.4 CUM. DRLG. HRS 49.0 DRLG DAYS SINCE SPUD 4
 ANTICIPATED TD 7,198' PRESENT OPS Drilling at 3,437' GEOLOGIC SECT. (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: Advantage MUD ENGINEER: Dan Lucas
 LAST BOP TEST 12/15/2013 NEXT CASING SIZE 30 NEXT CASING DEPTH _____ SSE 0 SSED 0

TIME BREAKDOWN

DRILLING 18.00 RIG REPAIRS 6.00

DETAILS

Start	End	Hrs	
06:00	12:00	06:00	RIG REPAIR, REPLACE SWABS AND LINERS #1 PUMP, UNTHAW AND REPAIR #2 PUMP
12:00	06:00	18:00	DIRECTIONAL DRILLING F/ 2331'-3437' 1106',60.4 FPH,45 ROTORY,78 RPM MOTOR,BIT WT 18K,PUMP438GPM,1330PSI
05:55	05:55	00:00	REGULATORY CONTACTS:NONE REGULATORY VISITS: NONE INCIDENTS:NONE SAFETY MEETING DAYS: INSPECTING DRAWWORKS SAFETY MEETING NIGHTS: TEST COM

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,808.0	2,486.0		3,080.0	4,606.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				72.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	11/27/2013	8.625	J-55	24.000	944		
Conductor	11/13/2013	16.000	C-75*	109.000	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	STC	MDI616	JH6064	16/16/16/16/16	1.178	960		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	15K/18K	45/78	438	1,333	0.63	18.00	1,106	61.44	39.50	2,464	62.38

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
12/17/2013	3,297	21.0	87.90	3,207	569.9	22.17	569.62	0.9	
12/17/2013	3,211	20.7	89.90	3,127	539.3	21.58	539.02	1.8	
12/17/2013	3,126	20.7	85.70	3,047	509.3	20.43	509.02	0.4	

MUD PROPERTIES

Type	DAPP	Mud Wt	9.8	Alk.		Sand %	0.0	XS Lime lb/bbl	
Temp.	84	Gels 10sec	13	Cl ppm	2,500	Solids %	9.0	Salt bbls	
Visc	48	Gels 10min	31	Ca ppm		LGS %	7.0	LCM ppb	
PV	19	pH	8.6	pF	0.2	Oil %		API WL cc	10.0
YP	10	Filter Cake/32	2	Mf	6.1	Water %	91.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: ceder fiber,DAP,drispac,PHPA,walnut,trailer rental, engineer

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas		Flare Sz		Flare Trip	
Conn Gas		Trip Gas		Total Sand	
Litho		New Sand			

Shows: _____

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	120	PSI	1,330	GPM	438	SPR	65	Slow PSI	375
Pump 2 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup		steerable assembly						Length	744.8			Hours on BHA	40
Up Weight	70	Dn Weight	60	RT Weight	65			Torque	9,500			Hours on Motor	40

DAILY COSTS

	DAILY	CUM	AFE
8100..100: Permits & Fees			
8100..110: Staking & Surveying		1,372	
8100..200: Location Roads		136,341	
8100..220: Secondary Reclamati			
8100..300: Water Well			
8100..320: Mud & Chemicals		44,156	
8100..400: Drilling Rig	15,825	63,300	1,600,000
8100..405: Rig Fuel		12,095	
8100..420: Bits & Reamers			
8100..510: Testing/Inspection/		2,510	
8100..530: Equipment Rental	3,975	22,805	
8100..532: Solids Control Equi		8,994	
8100..540: Fishing			
8100..605: Cementing Work			
8100..700: Logging - Openhole			
8100..800: Supervision/Consult	2,700	11,300	
8100..900: Contingencies	2,561	3,131	
8100..999: Non Operated IDC			
8200..520: Trucking & Hauling			
8200..605: Cementing Work			
8210..620: Wellhead/Casing Hea			

	DAILY	CUM	AFE
8100..105: Insurance			
8100..120: Surface Damages & R			
8100..210: Reclamation			
8100..230: Pit Solidification			
8100..310: Water/Water Disposa	788	3,636	
8100..325: Oil Base Mud Diesel			
8100..402: Drilling Rig Cleani			
8100..410: Mob/Demob		24,500	
8100..500: Roustabout Services			
8100..520: Trucking & Hauling		4,342	
8100..531: Down Hole Motor Ren			
8100..535: Directional Drillin		141,275	
8100..600: Surface Casing/Inte		203,763	
8100..610: P & A			
8100..705: Logging - Mud			
8100..810: Engineering/Evaluat			
8100..950: Administrative O/H			
8200..510: Testing/Inspection/			
8200..530: Equipment Rental		8,411	
8210..600: Production Casing			
Total Cost	25,849	691,932	1,600,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 12/18/2013

WELL NAME THREE RIVERS 32-3333-720 AFE# 130524 SPUD DATE 11/28/2013
 WELL SITE CONSULTANT Ray Meeks PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 4,502' FOOTAGE 1,065' PRATE 46.3 CUM. DRLG. HRS 72.0 DRLG DAYS SINCE SPUD 5
 ANTICIPATED TD 7,198' PRESENT OPS Directional Drilling at 4,502' GEOLOGIC SECT. (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: Advantage MUD ENGINEER: Dan Lucas
 LAST BOP TEST 12/15/2013 NEXT CASING SIZE 30 NEXT CASING DEPTH _____ SSE 0 SSED 0

TIME BREAKDOWN
 DIRECTIONAL DRILLING 23.00 RIG SERVICE 0.50 TRIPPING 0.50

DETAILS
 Start End Hrs
 06:00 17:30 11:30 DIRECTIONAL DRILLING F/3437'- 4032',595',51.7' FPH,45 ROTORY,78 RPM MOTOR,BIT WT 18K,PUMP438GPM,1175PSI
 17:30 18:00 00:30 RIG SERVICE
 18:00 18:30 00:30 PULL 5JOINTS DRILLPIPE TO CHECK FOR MWD SIGNAL,TRIP BACK TO BOTTOM AFTER GETTING SIGNAL,SIGNAL LOSS F/ 3809'-4151'
 18:30 06:00 11:30 DIRECTIONAL DRILLING F/4032'- 4502,470',40.8' FPH,45 ROTORY,78 RPM MOTOR,BIT WT 18K,PUMP438GPM,1175PSI
 00:00 00:00 00:00 DIRECTIONAL DRILLING F/4955'-5270',315' 37.1 FPH,18 K BIT WT,78 RPM MOTOR,45RPM RIG,438 GPM
 05:55 05:55 00:00 REGULATORY CONTACTS:NONE
 REGULATORY VISITS: NONE
 INCIDENTS:NONE
 SAFETY MEETING DAYS: INSPECTING DRAWWORKS
 SAFETY MEETING NIGHTS: TEST COM

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,373.0			1,707.0	5,979.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				96.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	11/27/2013	8.625	J-55	24.000	944		
Conductor	11/13/2013	16.000	C-75*	109.000	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	STC	MDI616	JH6064	16/16/16/16/16/16	1.178	960		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	15K/18K	45/78	438	1,333	0.63	23.00	1,065	46.30	62.50	3,529	56.46

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
12/18/2013	4,321	11.5	84.60	4,162	930.4	69.70	929.32	3.7	
12/18/2013	4,236	14.0	75.70	4,079	912.0	66.37	910.92	4.2	
12/18/2013	4,151	17.6	76.30	3,997	889.4	60.78	888.46	1.5	

MUD PROPERTIES

Type	DAPP	Mud Wt	9.2	Alk.		Sand %	0.0	XS Lime lb/bbl	
Temp.	101	Gels 10sec	11	Cl ppm	2,200	Solids %	6.0	Salt bbls	
Visc	46	Gels 10min	32	Ca ppm		LGS %	6.0	LCM ppb	
PV	13	pH	8.0	pF	0.1	Oil %		API WL cc	12.0
YP	11	Filter Cake/32	2	Mf	8.0	Water %	94.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: CITRC ACID,DAP,DRISPAC,GEL,PHPA,SAWDUST,WALNUT,,trailer rental, engineer

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY
 Bk Gas _____ Flare Sz _____ Flare Trip _____
 Conn Gas _____ Trip Gas _____
 Litho _____ New Sand _____ Total Sand _____
 Shows: _____

SURFACE PUMP/BHA INFORMATION

Pump	Liner	6.5	Stroke Len	9.0	SPM	120	PSI	1,230	GPM	438	SPR	65	Slow PSI	345
Pump 1	Liner	6.5	Stroke Len	9.0	SPM	120	PSI	1,230	GPM	438	SPR	65	Slow PSI	345
Pump 2	Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR		Slow PSI	
Pump 32	Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA	Makeup		steerable assembly						Length	744.8			Hours on BHA	63
Up	Weight	90	Dn Weight	76	RT Weight	88			Torque	8,700			Hours on Motor	63

DAILY COSTS

	DAILY	CUM	AFE
8100..100: Permits & Fees			
8100..110: Staking & Surveying		1,372	
8100..200: Location Roads		136,341	
8100..220: Secondary Reclamati			
8100..300: Water Well			
8100..320: Mud & Chemicals	5,865	50,021	
8100..400: Drilling Rig	15,825	79,125	1,600,000
8100..405: Rig Fuel		12,095	
8100..420: Bits & Reamers			
8100..510: Testing/Inspection/		2,510	
8100..530: Equipment Rental	3,975	26,780	
8100..532: Solids Control Equi		8,994	
8100..540: Fishing			
8100..605: Cementing Work			
8100..700: Logging - Openhole			
8100..800: Supervision/Consult	2,700	14,000	
8100..900: Contingencies	5,748	8,879	
8100..999: Non Operated IDC			
8200..520: Trucking & Hauling			
8200..605: Cementing Work			
8210..620: Wellhead/Casing Hea			

	DAILY	CUM	AFE
8100..105: Insurance			
8100..120: Surface Damages & R			
8100..210: Reclamation			
8100..230: Pit Solidification			
8100..310: Water/Water Disposa	630	4,266	
8100..325: Oil Base Mud Diesel			
8100..402: Drilling Rig Cleani			
8100..410: Mob/Demob		24,500	
8100..500: Roustabout Services			
8100..520: Trucking & Hauling		4,342	
8100..531: Down Hole Motor Ren			
8100..535: Directional Drillin	8,500	149,775	
8100..600: Surface Casing/Inte		203,763	
8100..610: P & A			
8100..705: Logging - Mud			
8100..810: Engineering/Evaluat			
8100..950: Administrative O/H			
8200..510: Testing/Inspection/			
8200..530: Equipment Rental		8,411	
8210..600: Production Casing			
Total Cost	43,243	735,175	1,600,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 12/19/2013

WELL NAME THREE RIVERS 32-3333-720 AFE# 130524 SPUD DATE 11/28/2013
 WELL SITE CONSULTANT Ray Meeks PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 5,270' FOOTAGE 768' PRATE 36.6 CUM. DRLG. HRS 93.0 DRLG DAYS SINCE SPUD 6
 ANTICIPATED TD 7,198' PRESENT OPS Directional Drilling at 5,270' GEOLOGIC SECT. (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: Advantage MUD ENGINEER: Dan Lucas
 LAST BOP TEST 12/15/2013 NEXT CASING SIZE 30 NEXT CASING DEPTH _____ SSE 0 SSED 0

TIME BREAKDOWN

COND MUD & CIRCULATE 1.50 DIRECTIONAL DRILLING 21.00 OTHER 1.00
 RIG SERVICE 0.50

DETAILS

Start	End	Hrs	
06:00	16:00	10:00	DIRECTIONAL DRILLING F/4502'-4886',384' 38.4 FPH,18 K BIT WT,78 RPM MOTOR,45RPM RIG,438 GPM
16:00	16:30	00:30	RIG SERVICE
16:30	19:00	02:30	DIRECTIONAL DRILLING F/4886'-4955',69' 27.6 FPH,18 K BIT WT,78 RPM MOTOR,45RPM RIG,438 GPM
19:00	20:30	01:30	CIRCULATE GAS OUT AND RAISE MUD WT TO 9.6
20:30	21:30	01:00	BLOW OUT AND DRAIN CHOKE MANIFOLD AND GASBUSTER LINES
21:30	06:00	08:30	DIRECTIONAL DRILLING F/4955'-5270',315' 37.1 FPH,18 K BIT WT,78 RPM MOTOR,45RPM RIG,438 GPM
05:55	05:55	00:00	REGULATORY CONTACTS:NONE
			REGULATORY VISITS: NONE
			INCIDENTS:NONE
			SAFETY MEETING DAYS: SLIPPERY SURFACES, ICE
			SAFETY MEETING NIGHTS: SHUTTING IN WELL MUDDING UP

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,477.0	3,750.0		3,980.0	7,456.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				120.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	11/27/2013	8.625	J-55	24.000	944		
Conductor	11/13/2013	16.000	C-75*	109.000	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	STC	MDI616	JH6064	16/16/16/16/16	1.178	960		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	15K/18K	45/78	438	1,333	0.63	21.00	768	36.57	83.50	4,297	51.46

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
---	------	-------	------	------------	-------	----------	-----------	---------	----------

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
12/19/2013	5,090	1.3	159.20	4,927	995.9	55.46	995.02	0.5	
12/19/2013	5,005	1.0	145.00	4,842	995.1	56.97	994.25	0.4	
12/19/2013	4,919	0.7	138.30	4,756	994.4	57.97	993.47	2.5	

MUD PROPERTIES

Type	DAPP	Mud Wt	9.5	Alk.		Sand %	0.0	XS Lime lb/bbl	
Temp.	110	Gels 10sec	18	Cl ppm	1,800	Solids %	8.0	Salt bbls	
Visc	42	Gels 10min	23	Ca ppm		LGS %	8.0	LCM ppb	
PV	10	pH	8.5	pF	0.1	Oil %		API WL cc	24.0
YP	19	Filter Cake/32	2	Mf	12.0	Water %	92.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: CITRC ACID,DAP,DRISPAC,GEL,PHPA,SAWDUST,trailer rental, engineer

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas	_____	Flare Sz	_____	Flare Trip	_____
Conn Gas	_____	Trip Gas	_____		
Litho	_____	New Sand	_____	Total Sand	_____

Shows:

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	120	PSI	1,280	GPM	438	SPR	65	Slow PSI	334
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup	steerable assembly							Length	744.8			Hours on BHA	84
Up Weight	117	Dn Weight	95	RT Weight	107			Torque	10,300			Hours on Motor	84

DAILY COSTS

	DAILY	CUM	AFE
8100..100: Permits & Fees			
8100..110: Staking & Surveying		1,372	
8100..200: Location Roads		136,341	
8100..220: Secondary Reclamati			
8100..300: Water Well			
8100..320: Mud & Chemicals	2,967	52,988	
8100..400: Drilling Rig	15,825	94,950	1,600,000
8100..405: Rig Fuel	13,066	25,161	
8100..420: Bits & Reamers			
8100..510: Testing/Inspection/		2,510	
8100..530: Equipment Rental	3,975	30,755	
8100..532: Solids Control Equi		8,994	
8100..540: Fishing			
8100..605: Cementing Work			
8100..700: Logging - Openhole			
8100..800: Supervision/Consult	2,700	16,700	
8100..900: Contingencies		8,879	
8100..999: Non Operated IDC			
8200..520: Trucking & Hauling			
8200..605: Cementing Work			
8210..620: Wellhead/Casing Hea			

	DAILY	CUM	AFE
8100..105: Insurance			
8100..120: Surface Damages & R			
8100..210: Reclamation			
8100..230: Pit Solidification			
8100..310: Water/Water Disposa	368	4,634	
8100..325: Oil Base Mud Diesel			
8100..402: Drilling Rig Cleani			
8100..410: Mob/Demob		24,500	
8100..500: Roustabout Services			
8100..520: Trucking & Hauling		4,342	
8100..531: Down Hole Motor Ren			
8100..535: Directional Drillin	8,500	158,275	
8100..600: Surface Casing/Inte		203,763	
8100..610: P & A			
8100..705: Logging - Mud			
8100..810: Engineering/Evaluat			
8100..950: Administrative O/H			
8200..510: Testing/Inspection/			
8200..530: Equipment Rental		8,411	
8210..600: Production Casing			
Total Cost	47,401	782,576	1,600,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 12/20/2013

WELL NAME THREE RIVERS 32-3333-720 AFE# 130524 SPUD DATE 11/28/2013
 WELL SITE CONSULTANT Ray Meeks PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 5,869' FOOTAGE 599' PRATE 25.5 CUM. DRLG. HRS 116.5 DRLG DAYS SINCE SPUD 7
 ANTICIPATED TD 7,198' PRESENT OPS Drilling at 5,869' GEOLOGIC SECT. (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: Advantage MUD ENGINEER: Dan Lucas
 LAST BOP TEST 12/15/2013 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,414 SSE 0 SSED 0

TIME BREAKDOWN
 DIRECTIONAL DRILLING 23.50 RIG SERVICE 0.50

DETAILS
 Start End Hrs
 06:00 16:00 10:00 DIRECTIONAL DRILLING F/5270'- 5526',256' 25.6 FPH,18 K BIT WT,78 RPM MOTOR,45RPM RIG,424 GPM
 16:00 16:30 00:30 RIG SERVICE
 16:30 06:00 13:30 DIRECTIONAL DRILLING F/5526'-5869',343' 25.4 FPH,18 K BIT WT,78 RPM MOTOR,45RPM RIG,424 GPM
 05:55 05:55 00:00 REGULATORY CONTACTS:NONE
 REGULATORY VISITS: NONE
 INCIDENTS:NONE
 SAFETY MEETING DAYS: SLIPPERY SURFACES, ICE
 SAFETY MEETING NIGHTS:CLEANING LIGHT PLANT

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	1,902.0			2,078.0	9,358.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					120.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	11/27/2013	8.625	J-55	24.000	944		
Conductor	11/13/2013	16.000	C-75*	109.000	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	STC	MDI616	JH6064	16/16/16/16/16	1.178	960		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	15K/18K	45/78	438	1,333	0.63	23.50	599	25.49	107.00	4,896	45.76

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
12/20/2013	5,688	0.9	228.00	5,524	994.3	40.25	993.72	0.8	
12/20/2013	5,603	1.2	193.20	5,439	995.0	41.56	994.42	0.7	
12/20/2013	5,517	1.8	197.70	5,353	995.7	43.72	995.03	0.8	

MUD PROPERTIES

Type	DAPP	Mud Wt	9.6	Alk.		Sand %	0.0	XS Lime lb/bbl	
Temp.	108	Gels 10sec	12	Cl ppm	4,300	Solids %	7.0	Salt bbls	
Visc	40	Gels 10min	28	Ca ppm		LGS %	5.0	LCM ppb	
PV	10	pH	8.7	pF	0.4	Oil %		API WL cc	16.8
YP	10	Filter Cake/32	2	Mf	14.0	Water %	93.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: CITRAC ACID,DAP,DRISPAC,GEL,PHPA,SAWDUST, Barite, pallets, shrink wrap,trailer rental,tax, engineer

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas	Flare Sz	Flare Trip
Conn Gas	Trip Gas	
Litho	New Sand	Total Sand

Shows: _____

SURFACE PUMP/BHA INFORMATION

Pump	Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 1	6.5	9.0	120	1,280	438	65	334
Pump 2	6.5	9.0					
Pump 32							
BHA Makeup	steerable assembly				Length 744.8		Hours on BHA 107
Up Weight	128	Dn Weight 105	RT Weight 118		Torque 10,500		Hours on Motor 107

DAILY COSTS

	DAILY	CUM	AFE
8100..100: Permits & Fees			
8100..110: Staking & Surveying		1,372	
8100..200: Location Roads		136,341	
8100..220: Secondary Reclamati			
8100..300: Water Well			
8100..320: Mud & Chemicals	5,600	58,588	
8100..400: Drilling Rig	15,825	110,775	1,600,000
8100..405: Rig Fuel		25,161	
8100..420: Bits & Reamers			
8100..510: Testing/Inspection/		2,510	
8100..530: Equipment Rental	3,975	34,730	
8100..532: Solids Control Equi		8,994	
8100..540: Fishing			
8100..605: Cementing Work			
8100..700: Logging - Openhole			
8100..800: Supervision/Consult	2,700	19,400	
8100..900: Contingencies	4,026	12,905	
8100..999: Non Operated IDC			
8200..520: Trucking & Hauling			
8200..605: Cementing Work			
8210..620: Wellhead/Casing Hea			

	DAILY	CUM	AFE
8100..105: Insurance			
8100..120: Surface Damages & R			
8100..210: Reclamation			
8100..230: Pit Solidification			
8100..310: Water/Water Disposa		4,634	
8100..325: Oil Base Mud Diesel			
8100..402: Drilling Rig Cleani			
8100..410: Mob/Demob		24,500	
8100..500: Roustabout Services			
8100..520: Trucking & Hauling		4,342	
8100..531: Down Hole Motor Ren			
8100..535: Directional Drillin	8,500	166,775	
8100..600: Surface Casing/Inte		203,763	
8100..610: P & A			
8100..705: Logging - Mud			
8100..810: Engineering/Evaluat			
8100..950: Administrative O/H			
8200..510: Testing/Inspection/			
8200..530: Equipment Rental		8,411	
8210..600: Production Casing			
Total Cost	40,626	823,202	1,600,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 12/21/2013

WELL NAME THREE RIVERS 32-3333-720 AFE# 130524 SPUD DATE 11/28/2013
 WELL SITE CONSULTANT Ray Meeks PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 6,467' FOOTAGE 598' PRATE 26.6 CUM. DRLG. HRS 139.0 DRLG DAYS SINCE SPUD 8
 ANTICIPATED TD 7,198' PRESENT OPS Directional Drilling at 6,467' GEOLOGIC SECT. (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: Advantage MUD ENGINEER: Dan Lucas
 LAST BOP TEST 12/15/2013 NEXT CASING SIZE 30 NEXT CASING DEPTH _____ SSE 0 SSED 0

TIME BREAKDOWN

DRILLING 22.50 OTHER 0.50 RIG REPAIRS 0.50
 RIG SERVICE 0.50

DETAILS

Start	End	Hrs	
06:00	09:30	03:30	DIRECTIONAL DRILLING F/5869'-5954',85' 24.2 FPH,18 K BIT WT,78 RPM MOTOR,45RPM RIG,424 GPM
09:30	10:00	00:30	RIG SERVICE
10:00	10:30	00:30	CHANGE OUT SWIVEL MOTORS TO HIGH TORQUE
10:30	11:00	00:30	CHANGE SWAB ON PUMP
11:00	06:00	19:00	DIRECTIONAL DRILLING F/5954'-6467',513' 27.0 FPH,18 K BIT WT,78 RPM MOTOR,45RPM RIG,424 GPM
05:55	05:55	00:00	REGULATORY CONTACTS:NONE
			REGULATORY VISITS: NONE
			INCIDENTS:NONE
			SAFETY MEETING DAYS:INSPECTING DRAWWORKS, ICE
			SAFETY MEETING NIGHTS:WORKING ON TOPDRIVE

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,662.0	2,988.0		3,404.0	11,020.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				144.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	11/27/2013	8.625	J-55	24.000	944		
Conductor	11/13/2013	16.000	C-75*	109.000	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	STC	MDI616	JH6064	16/16/16/16/16	1.178	960		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	15K/18K	45/78	438	1,333	0.63	22.50	598	26.58	129.50	5,494	42.42

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
12/21/2013	6,286	2.8	179.30	6,122	990.4	21.26	990.22	0.4	
12/21/2013	6,201	2.5	181.30	6,037	990.5	25.19	990.23	0.4	
12/21/2013	6,115	2.2	180.90	5,951	990.7	28.72	990.30	0.3	

MUD PROPERTIES

Type	DAPP	Mud Wt	9.6	Alk.		Sand %	0.0	XS Lime lb/bbl	
Temp.	109	Gels 10sec	17	Cl ppm	3,400	Solids %	7.0	Salt bbls	
Visc	39	Gels 10min	34	Ca ppm		LGS %	5.0	LCM ppb	
PV	9	pH	8.5	pF	0.2	Oil %		API WL cc	16.0
YP	20	Filter Cake/32	2	Mf	14.0	Water %	93.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: CITRC ACID,DAP,DRISPAC,GEL,PHPA,SAWDUST,ANCODRILL,SEAMUD, Barite, pallets, shrink wrap,trailer rental,tax, engineer

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas		Flare Sz		Flare Trip	
Conn Gas		Trip Gas		Total Sand	
Litho		New Sand			
Shows:					

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	120	PSI	1,280	GPM	438	SPR	65	Slow PSI	334
Pump 2 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup		steerable assembly						Length	744.8			Hours on BHA	130
Up Weight	142	Dn Weight	115	RT Weight	134			Torque	10,200			Hours on Motor	130

DAILY COSTS

	DAILY	CUM	AFE
8100..100: Permits & Fees			
8100..110: Staking & Surveying		1,372	
8100..200: Location Roads		136,341	
8100..220: Secondary Reclamati			
8100..300: Water Well			
8100..320: Mud & Chemicals	4,557	63,145	
8100..400: Drilling Rig	15,825	126,600	1,600,000
8100..405: Rig Fuel	11,393	36,554	
8100..420: Bits & Reamers			
8100..510: Testing/Inspection/		2,510	
8100..530: Equipment Rental	3,975	38,705	
8100..532: Solids Control Equi		8,994	
8100..540: Fishing			
8100..605: Cementing Work			
8100..700: Logging - Openhole			
8100..800: Supervision/Consult	2,700	22,100	
8100..900: Contingencies	5,234	18,139	
8100..999: Non Operated IDC			
8200..520: Trucking & Hauling			
8200..605: Cementing Work			
8210..620: Wellhead/Casing Hea			

	DAILY	CUM	AFE
8100..105: Insurance			
8100..120: Surface Damages & R			
8100..210: Reclamation			
8100..230: Pit Solidification			
8100..310: Water/Water Disposa	630	5,264	
8100..325: Oil Base Mud Diesel			
8100..402: Drilling Rig Cleani			
8100..410: Mob/Demob		24,500	
8100..500: Roustabout Services			
8100..520: Trucking & Hauling		4,342	
8100..531: Down Hole Motor Ren			
8100..535: Directional Drillin	8,500	175,275	
8100..600: Surface Casing/Inte		203,763	
8100..610: P & A			
8100..705: Logging - Mud			
8100..810: Engineering/Evaluat			
8100..950: Administrative O/H			
8200..510: Testing/Inspection/			
8200..530: Equipment Rental		8,411	
8210..600: Production Casing			
Total Cost	52,814	876,016	1,600,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 12/22/2013

WELL NAME THREE RIVERS 32-3333-720 AFE# 130524 SPUD DATE 11/28/2013
 WELL SITE CONSULTANT Ray Meeks PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 6,680' FOOTAGE 213' PRATE 23.7 CUM. DRLG. HRS 148.0 DRLG DAYS SINCE SPUD 9
 ANTICIPATED TD 7,198' PRESENT OPS Rig Repair at 6,680' GEOLOGIC SECT. (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: Advantage MUD ENGINEER: Dan Lucas
 LAST BOP TEST 12/15/2013 NEXT CASING SIZE 30 NEXT CASING DEPTH _____ SSE 0 SSED 0

TIME BREAKDOWN
 DIRECTIONAL DRILLING 9.00 RIG REPAIRS 14.50 RIG SERVICE 0.50

DETAILS
 Start End Hrs
 06:00 15:00 09:00 DIRECTIONAL DRILLING F/6467'- 6680',213' 23.7 FPH,18 K BIT WT,78 RPM MOTOR,45RPM RIG,424 GPM
 15:00 15:30 00:30 RIG SERVICE
 15:30 06:00 14:30 RIG REPAIR, PULL 6 JOINTS, CIRCULATE AND REPLACE SWIVEL BEARINGS IN TOPDRIVE
 05:55 05:55 00:00 REGULATORY CONTACTS:NONE
 REGULATORY VISITS: NONE
 INCIDENTS:NONE
 SAFETY MEETING DAYS:INSPECTING DRAWWORKS, ICE
 SAFETY MEETING NIGHTS:WORKING ON TOPDRIVE

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	1,878.0			1,526.0	12,898.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					144.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	11/27/2013	8.625	J-55	24.000	944		
Conductor	11/13/2013	16.000	C-75*	109.000	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	STC	MDI616	JH6064	16/16/16/16/16	1.178	960		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	15K/18K	45/78	438	1,333	0.63	9.00	213	23.67	138.50	5,707	41.21

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
12/22/2013	6,542	2.7	178.00	6,378	990.8	9.15	990.82	0.1	
12/22/2013	6,457	2.6	179.20	6,293	990.8	13.08	990.72	0.4	
12/22/2013	6,371	2.8	173.80	6,207	990.6	17.12	990.47	0.3	

MUD PROPERTIES

Type	DAPP	Mud Wt	9.7	Alk.	Sand %	0.0	XS Lime lb/bbl
Temp.	106	Gels 10sec	11	Cl ppm	Solids %	8.0	Salt bbls
Visc	44	Gels 10min	25	Ca ppm	LGS %	6.0	LCM ppb
PV	12	pH	8.4	pF	Oil %		API WL cc
YP	15	Filter Cake/32	2	Mf	Water %	92.0	HTHP WL cc
O/W Ratio		ES		WPS			

Comments: CITRAC ACID,DAP,DRISPAC,GEL,PHPA,SAWDUST,ANCOBRILL,SODIUM BICARB,trailer rental,tax, engineer

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas	Flare Sz	Flare Trip
Conn Gas	Trip Gas	
Litho	New Sand	Total Sand

SURFACE PUMP/BHA INFORMATION

Pump	Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 1	6.5	9.0	120	1,280	438	65	334
Pump 2	6.5	9.0					
Pump 32							
BHA Makeup	steerable assembly				Length 744.8		Hours on BHA 139
Up Weight	142	Dn Weight 115	RT Weight 134		Torque 10,200		Hours on Motor 139

DAILY COSTS

	DAILY	CUM	AFE
8100..100: Permits & Fees			
8100..110: Staking & Surveying		1,372	
8100..200: Location Roads		136,341	
8100..220: Secondary Reclamati			
8100..300: Water Well			
8100..320: Mud & Chemicals	6,145	69,290	
8100..400: Drilling Rig	5,937	132,537	1,600,000
8100..405: Rig Fuel		36,554	
8100..420: Bits & Reamers			
8100..510: Testing/Inspection/		2,510	
8100..530: Equipment Rental	3,975	42,680	
8100..532: Solids Control Equi		8,994	
8100..540: Fishing			
8100..605: Cementing Work			
8100..700: Logging - Openhole			
8100..800: Supervision/Consult	2,700	24,800	
8100..900: Contingencies	4,127	22,266	
8100..999: Non Operated IDC			
8200..520: Trucking & Hauling			
8200..605: Cementing Work			
8210..620: Wellhead/Casing Hea			

	DAILY	CUM	AFE
8100..105: Insurance			
8100..120: Surface Damages & R			
8100..210: Reclamation			
8100..230: Pit Solidification			
8100..310: Water/Water Disposa	368	5,632	
8100..325: Oil Base Mud Diesel			
8100..402: Drilling Rig Cleani			
8100..410: Mob/Demob		24,500	
8100..500: Roustabout Services			
8100..520: Trucking & Hauling		4,342	
8100..531: Down Hole Motor Ren			
8100..535: Directional Drillin	8,500	183,775	
8100..600: Surface Casing/Inte		203,763	
8100..610: P & A			
8100..705: Logging - Mud			
8100..810: Engineering/Evaluat			
8100..950: Administrative O/H			
8200..510: Testing/Inspection/			
8200..530: Equipment Rental		8,411	
8210..600: Production Casing			
Total Cost	31,752	907,768	1,600,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 12/23/2013

WELL NAME THREE RIVERS 32-3333-720 AFE# 130524 SPUD DATE 11/28/2013
 WELL SITE CONSULTANT Ray Meeks PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 6,936' FOOTAGE 256' PRATE 17.7 CUM. DRLG. HRS 162.5 DRLG DAYS SINCE SPUD 10
 ANTICIPATED TD 7,198' PRESENT OPS Drilling at 6,936' GEOLOGIC SECT. (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: Advantage MUD ENGINEER: Dan Lucas
 LAST BOP TEST 12/15/2013 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,200 SSE 0 SSED 0

TIME BREAKDOWN
 DIRECTIONAL DRILLING 14.50 RIG REPAIRS 9.50

DETAILS

Start	End	Hrs	
06:00	14:00	08:00	REPLACE TOPDRIVE SWIVEL BEARINGS AND SEALS
14:00	23:30	09:30	DIRECTIONAL DRILLING F/6680'-6857',177' 20.8 FPH,11 K BIT WT,78 RPM MOTOR,45RPM RIG,424 GPM
23:30	00:00	00:30	RIG REPAIR, ADJUST TOPDRIVE SWIVEL
00:00	03:30	03:30	DIRECTIONAL DRILLING F/6857'-6893',36' 10.3 FPH,11 K BIT WT,78 RPM MOTOR,45RPM RIG,424 GPM
03:30	04:30	01:00	RIG REPAIR, OIL LEAK ON TOPDRIVE
04:30	06:00	01:30	DIRECTIONAL DRILLING F/6893'-6936',43' 28.7 FPH,15 K BIT WT,78 RPM MOTOR,45RPM RIG,424 GPM
05:55	05:55	00:00	REGULATORY CONTACTS:NONE REGULATORY VISITS: NONE INCIDENTS:NONE SAFETY MEETING DAYS:INSPECTING DRAWWORKS, ICE SAFETY MEETING NIGHTS:WORKING ON TOPDRIVE

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,742.0	3,000.0		2,784.0	14,640.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				168.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	11/27/2013	8.625	J-55	24.000	944		
Conductor	11/13/2013	16.000	C-75*	109.000	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	STC	MDI616	JH6064	16/16/16/16/16/16	1.178	960		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	15K/18K	45/78	438	1,333	0.63	13.50	256	18.96	152.00	5,963	39.23

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
12/23/2013	6,798	2.7	172.80	6,633	991.6	-3.00	991.78	0.1	
12/23/2013	6,713	2.8	172.10	6,548	991.1	1.04	991.25	0.4	
12/23/2013	6,628	2.7	179.00	6,464	990.9	5.10	990.93	0.1	

MUD PROPERTIES

Type	DAPP	Mud Wt	9.6	Alk.		Sand %	0.0	XS Lime lb/bbl	
Temp.	95	Gels 10sec	12	Cl ppm	2,700	Solids %	8.0	Salt bbls	
Visc	46	Gels 10min	26	Ca ppm		LGS %	7.0	LCM ppb	
PV	14	pH	8.6	pF	0.2	Oil %		API WL cc	12.4
YP	11	Filter Cake/32	2	Mf	12.0	Water %	92.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: CITRC ACID,DAP,DRISPAC,GEL,PHPA,SAWDUST,ANCODD,SOLTEX,trailer rental,tax, engineer

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas		Flare Sz		Flare Trip	
Conn Gas		Trip Gas		Total Sand	
Litho		New Sand			

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	120	PSI	1,280	GPM	438	SPR	65	Slow PSI	334
Pump 2 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup		steerable assembly						Length	744.8			Hours on BHA	152
Up Weight	150	Dn Weight	125	RT Weight	140			Torque	14,200			Hours on Motor	152

DAILY COSTS

	DAILY	CUM	AFE
8100..100: Permits & Fees			
8100..110: Staking & Surveying		1,372	
8100..200: Location Roads		136,341	
8100..220: Secondary Reclamati			
8100..300: Water Well			
8100..320: Mud & Chemicals	2,577	71,867	
8100..400: Drilling Rig	9,063	141,600	1,600,000
8100..405: Rig Fuel	11,491	48,045	
8100..420: Bits & Reamers			
8100..510: Testing/Inspection/		2,510	
8100..530: Equipment Rental	3,975	46,655	
8100..532: Solids Control Equi		8,994	
8100..540: Fishing			
8100..605: Cementing Work			
8100..700: Logging - Openhole			
8100..800: Supervision/Consult	2,700	27,500	
8100..900: Contingencies	4,957	27,223	
8100..999: Non Operated IDC			
8200..520: Trucking & Hauling			
8200..605: Cementing Work			
8210..620: Wellhead/Casing Hea			

	DAILY	CUM	AFE
8100..105: Insurance			
8100..120: Surface Damages & R			
8100..210: Reclamation			
8100..230: Pit Solidification			
8100..310: Water/Water Disposa		5,632	
8100..325: Oil Base Mud Diesel			
8100..402: Drilling Rig Cleani			
8100..410: Mob/Demob		24,500	
8100..500: Roustabout Services			
8100..520: Trucking & Hauling		4,342	
8100..531: Down Hole Motor Ren			
8100..535: Directional Drillin	8,500	192,275	
8100..600: Surface Casing/Inte		203,763	
8100..610: P & A			
8100..705: Logging - Mud			
8100..810: Engineering/Evaluat			
8100..950: Administrative O/H			
8200..510: Testing/Inspection/			
8200..530: Equipment Rental		8,411	
8210..600: Production Casing			
Total Cost	43,263	951,031	1,600,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 12/24/2013

WELL NAME THREE RIVERS 32-3333-720 AFE# 130524 SPUD DATE 11/28/2013
 WELL SITE CONSULTANT Ray Meeks PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 7,021' FOOTAGE 85' PRATE 11.3 CUM. DRLG. HRS 170.0 DRLG DAYS SINCE SPUD 11
 ANTICIPATED TD 7,198' PRESENT OPS Directional Drilling at 7,021' GEOLOGIC SECT. (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: Advantage MUD ENGINEER: Dan Lucas
 LAST BOP TEST 12/15/2013 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7.200 SSE 0 SSED 0

TIME BREAKDOWN

DIRECTIONAL DRILLING 7.50 RIG REPAIRS 15.00 RIG SERVICE 0.50
 SLIP & CUT DRL LINE 1.00

DETAILS

Start	End	Hrs	
06:00	09:30	03:30	DIRECTIONAL DRILLING F/6936'-6958,22'6.2 FPH,10 K BIT WT,78 RPM MOTOR,45RPM RIG,424 GPM
09:30	10:00	00:30	RIG SERVICE
10:00	00:30	14:30	RIG REPAIR, REBUILD TOPDRIVE SWIVEL SHAFT AND BEARINGS
00:30	01:30	01:00	SLIP AND CUT DRILLING LINE
01:30	02:00	00:30	PICK UP AND RUN 6 JOINTS TO BOTTOM
02:00	06:00	04:00	DIRECTIONAL DRILLING F/6958- 7021',85',11.3 FPH,10 K BIT WT,78 RPM MOTOR,45RPM RIG,424 GPM
05:55	05:55	00:00	REGULATORY CONTACTS:NONE
			REGULATORY VISITS: NONE
			INCIDENTS:NONE
			SAFETY MEETING DAYS:INSPECTING DRAWWORKS, ICE
			SAFETY MEETING NIGHTS:WORKING ON TOPDRIVE

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,898.0			886.0	16,538.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				192.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	11/27/2013	8.625	J-55	24.000	944		
Conductor	11/13/2013	16.000	C-75*	109.000	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	STC	MDI616	JH6064	16/16/16/16/16/16	1.178	960		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	8K/12K	45/78	424	1,333	0.60	7.50	85	11.33	159.50	6,048	37.92

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
12/24/2013	6,884	2.6	173.60	6,719	992.0	-6.95	992.25	0.1	
12/23/2013	6,798	2.7	172.80	6,633	991.6	-3.00	991.78	0.1	
12/23/2013	6,713	2.8	172.10	6,548	991.1	1.04	991.25	0.4	

MUD PROPERTIES

Type	DAPP	Mud Wt	9.6	Alk.		Sand %	0.0	XS Lime lb/bbl	
Temp.	95	Gels 10sec	16	Cl ppm	2,400	Solids %	8.0	Salt bbls	
Visc	48	Gels 10min	38	Ca ppm		LGS %	6.0	LCM ppb	
PV	12	pH	8.4	pF	0.1	Oil %		API WL cc	13.2
YP	17	Filter Cake/32	2	Mf	10.2	Water %	92.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: CITRC ACID,DAP,DRISPAC,GEL,PHPA,SAWDUST,ANCODD,SOLTEX,trailer rental,tax, engineer

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas		Flare Sz		Flare Trip	
Conn Gas		Trip Gas		Total Sand	
Litho		New Sand			

Shows:

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	120	PSI	1,280	GPM	438	SPR	65	Slow PSI	334
Pump 2 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup		steerable assembly						Length	744.8			Hours on BHA	160
Up Weight	150	Dn Weight	120	RT Weight	141			Torque	13,100			Hours on Motor	160

DAILY COSTS

	DAILY	CUM	AFE
8100..100: Permits & Fees			
8100..110: Staking & Surveying		1,372	
8100..200: Location Roads		136,341	
8100..220: Secondary Reclamati			
8100..300: Water Well			
8100..320: Mud & Chemicals	2,895	74,762	
8100..400: Drilling Rig	9,063	150,663	1,600,000
8100..405: Rig Fuel		48,045	
8100..420: Bits & Reamers			
8100..510: Testing/Inspection/		2,510	
8100..530: Equipment Rental	3,975	50,630	
8100..532: Solids Control Equi		8,994	
8100..540: Fishing			
8100..605: Cementing Work			
8100..700: Logging - Openhole			
8100..800: Supervision/Consult	2,700	30,200	
8100..900: Contingencies	3,019	30,242	
8100..999: Non Operated IDC			
8200..520: Trucking & Hauling			
8200..605: Cementing Work			
8210..620: Wellhead/Casing Hea			

	DAILY	CUM	AFE
8100..105: Insurance			
8100..120: Surface Damages & R			
8100..210: Reclamation			
8100..230: Pit Solidification			
8100..310: Water/Water Disposa	315	5,947	
8100..325: Oil Base Mud Diesel			
8100..402: Drilling Rig Cleani			
8100..410: Mob/Demob		24,500	
8100..500: Roustabout Services			
8100..520: Trucking & Hauling		4,342	
8100..531: Down Hole Motor Ren			
8100..535: Directional Drillin	8,500	200,775	
8100..600: Surface Casing/Inte		203,763	
8100..610: P & A			
8100..705: Logging - Mud			
8100..810: Engineering/Evaluat			
8100..950: Administrative O/H			
8200..510: Testing/Inspection/			
8200..530: Equipment Rental		8,411	
8210..600: Production Casing			
Total Cost	30,467	981,498	1,600,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 12/25/2013

WELL NAME THREE RIVERS 32-3333-720 AFE# 130524 SPUD DATE 11/28/2013
 WELL SITE CONSULTANT Ray Meeks PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 7,206' FOOTAGE 185' PRATE 11.6 CUM. DRLG. HRS 186.0 DRLG DAYS SINCE SPUD 12
 ANTICIPATED TD 7,198' PRESENT OPS Tripping out of hole at 7,206' GEOLOGIC SECT. (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: Advantage MUD ENGINEER: Dan Lucas
 LAST BOP TEST 12/15/2013 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,200 SSE 0 SSED 0

TIME BREAKDOWN
 COND MUD & CIRCULATE 2.00 DIRECTIONAL DRILLING 16.00 RIG REPAIRS 1.00
 RIG SERVICE 0.50 TRIPPING 4.50

DETAILS
 Start End Hrs
 06:00 17:30 11:30 DIRECTIONAL DRILLING F/7021'-7149,128',11.1 FPH,10 K BIT WT,78 RPM MOTOR,45RPM RIG,424 GPM
 17:30 18:00 00:30 RIG SERVICE
 18:00 22:30 04:30 DIRECTIONAL DRILLING F/7149-7206',57',12.7 FPH,10 K BIT WT,78 RPM MOTOR,45RPM RIG,424 GPM TD 7206'
 22:30 23:30 01:00 CIRCULATE 2 BOTTOMS UP, PUMP HIGH VIS SWEEP
 23:30 01:30 02:00 WIPER TRIP, PULL TO 6000'AND TRIP IN
 01:30 02:30 01:00 UNTHAW HYDROMATIC
 02:30 03:00 00:30 TRIP IN TO BOTTOM
 03:00 04:00 01:00 CIRCULATE 2 BOTTOMS UP
 04:00 06:00 02:00 TRIP OUT LAYING DOWN DRILLPIPE
 05:55 05:55 00:00 REGULATORY CONTACTS:NONE
 REGULATORY VISITS: NONE
 INCIDENTS:NONE
 SAFETY MEETING DAYS:INSPECTING DRAWWORKS, ICE
 SAFETY MEETING NIGHTS:WORKING ON TOPDRIVE

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	1,740.0	2,000.0		1,146.0	18,278.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				216.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	11/27/2013	8.625	J-55	24.000	944		
Conductor	11/13/2013	16.000	C-75*	109.000	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	STC	MDI616	JH6064	16/16/16/16/16	1.178	960		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	8K/16K	45/78	424	1,333	0.60	16.00	185	11.56	175.50	6,233	35.52

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
12/25/2013	7,154	2.8	171.90	6,989	993.2	-19.37	993.67	0.8	
12/25/2013	7,140	2.7	170.70	6,975	993.1	-18.71	993.57	0.3	
12/25/2013	7,054	2.5	173.50	6,889	992.6	-14.84	993.03	0.4	

MUD PROPERTIES

Type	DAPP	Mud Wt	9.6	Alk.	Sand %	0.0	XS Lime lb/bbl
Temp.	95	Gels 10sec	17	Cl ppm	Solids %	7.0	Salt bbls
Visc	52	Gels 10min	30	Ca ppm	LGS %	5.0	LCM ppb
PV	17	pH	8.4	pF	Oil %		API WL cc
YP	16	Filter Cake/32	2	Mf	Water %	93.0	HTHP WL cc
O/W Ratio		ES		WPS			

Comments: CITRC ACID,DAP,DRISPAC,GEL,PHPA,SAWDUST,ANCO DEFOAM,SOLTEX,trailer rental,tax, engineer

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY
 Bk Gas _____ Flare Sz _____ Flare Trip _____
 Conn Gas _____ Trip Gas _____
 Litho _____ New Sand _____ Total Sand _____
 Shows: _____

SURFACE PUMP/BHA INFORMATION

Pump	Liner	Stroke Len	9.0	SPM	120	PSI	1,280	GPM	438	SPR	65	Slow PSI	334
Pump 1	Liner	6.5	9.0	SPM	120	PSI	1,280	GPM	438	SPR	65	Slow PSI	334
Pump 2	Liner	6.5	9.0	SPM		PSI		GPM		SPR		Slow PSI	
Pump 32	Liner			SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup			steerable assembly					Length	744.8			Hours on BHA	176
Up Weight	150	Dn Weight	120	RT Weight	141			Torque	13,100			Hours on Motor	176

DAILY COSTS

	DAILY	CUM	AFE
8100..100: Permits & Fees			
8100..110: Staking & Surveying		1,372	
8100..200: Location Roads		136,341	
8100..220: Secondary Reclamati			
8100..300: Water Well			
8100..320: Mud & Chemicals	2,670	77,432	
8100..400: Drilling Rig	9,063	159,726	1,600,000
8100..405: Rig Fuel	7,646	55,691	
8100..420: Bits & Reamers			
8100..510: Testing/Inspection/		2,510	
8100..530: Equipment Rental	3,975	54,605	
8100..532: Solids Control Equi		8,994	
8100..540: Fishing			
8100..605: Cementing Work			
8100..700: Logging - Openhole			
8100..800: Supervision/Consult	2,700	32,900	
8100..900: Contingencies	3,882	34,124	
8100..999: Non Operated IDC			
8200..520: Trucking & Hauling			
8200..605: Cementing Work			
8210..620: Wellhead/Casing Hea			

	DAILY	CUM	AFE
8100..105: Insurance			
8100..120: Surface Damages & R			
8100..210: Reclamation			
8100..230: Pit Solidification			
8100..310: Water/Water Disposa	735	6,682	
8100..325: Oil Base Mud Diesel			
8100..402: Drilling Rig Cleani			
8100..410: Mob/Demob		24,500	
8100..500: Roustabout Services			
8100..520: Trucking & Hauling		4,342	
8100..531: Down Hole Motor Ren			
8100..535: Directional Drillin	8,500	209,275	
8100..600: Surface Casing/Inte		203,763	
8100..610: P & A			
8100..705: Logging - Mud			
8100..810: Engineering/Evaluat			
8100..950: Administrative O/H			
8200..510: Testing/Inspection/			
8200..530: Equipment Rental		8,411	
8210..600: Production Casing			
Total Cost	39,171	1,020,669	1,600,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 12/26/2013

WELL NAME THREE RIVERS 32-3333-720 AFE# 130524 SPUD DATE 11/28/2013
 WELL SITE CONSULTANT Ray Meeks PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 7,206' FOOTAGE 0' PRATE _____ CUM. DRLG. HRS 186.0 DRLG DAYS SINCE SPUD 13
 ANTICIPATED TD 7,198' PRESENT OPS Run Production Casing at 7,206' GEOLOGIC SECT. (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: Advantage MUD ENGINEER: Dan Lucas
 LAST BOP TEST 12/15/2013 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,200 SSE 0 SSED 0

TIME BREAKDOWN

CASING & CEMENT 4.50 OTHER 1.50 RIG REPAIRS 3.00
 SLIP & CUT DRL LINE 2.00 TRIPPING 7.50 WIRELINE 5.50

DETAILS

Start	End	Hrs	
06:00	13:30	07:30	TRIPPING OUT LAYING DOWN
13:30	19:00	05:30	RIG UP AND RUN WIRELINE LOGS, TRIPPLE COMBO, LOGGERS TD 7214'
19:00	20:30	01:30	CHANGE OUT HIGH TORQUE SWIVEL MOTORS BACK TO REGULAR MOTORS
20:30	22:30	02:00	SLIP AND CUT @150' DRILLING LINE
22:30	01:00	02:30	RIG UP RIG TO RUN 5 1/2" PRODUCTION CASING
01:00	03:00	02:00	RUN 5 1/2" PRODUCTION CASING
03:00	06:00	03:00	RIG REPAIR, UNTHAW PUMP#1 SUCTION AND MUD LINE, REPAIR ALTERNATOR AND CHARGE BATTERIES ON SWIVEL POWER UNIT
05:55	05:55	00:00	REGULATORY CONTACTS: NONE REGULATORY VISITS: NONE INCIDENTS: NONE SAFETY MEETING DAYS: BOP, SAFETY MEETING NIGHTS: SLIP AND CUT DRILLING LINE

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	525.0			621.0	18,803.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				240.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CASING EQUIPMENT

25 BOWSPRING CENTRILIZERS 1ST, 2ND, 3RD, 4TH, AND EVERY 3RD

CEMENT JOB SUMMARY

CEMENT AS PER PROGRAM WITH FULL RETURNS, BUMPED PLUG, FLOATS HELD

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	12/26/2013	5 1/2	J-55	17	7,779		
Surface	11/27/2013	8.625	J-55	24,000	944		
Conductor	11/13/2013	16.000	C-75*	109,000	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	STC	MDI616	JH6064	16/16/16/16/16	1.178	960	7,206	1-2-CT-S--X--TD

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	8K/16K	45/78	424	1,333	0.60	0.00	0		175.50	6,233	35.52

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
12/25/2013	7,154	2.8	171.90	6,989	993.2	-19.37	993.67	0.8	
12/25/2013	7,140	2.7	170.70	6,975	993.1	-18.71	993.57	0.3	
12/25/2013	7,054	2.5	173.50	6,889	992.6	-14.84	993.03	0.4	

MUD PROPERTIES

Type	DAPP	Mud Wt	9.6	Alk.		Sand %	0.0	XS Lime lb/bbl	
Temp.	76	Gels 10sec	17	Cl ppm	2,300	Solids %	8.0	Salt bbls	
Visc	55	Gels 10min	38	Ca ppm	40	LGS %	5.0	LCM ppb	
PV	18	pH	8.8	pF	0.0	Oil %		API WL cc	10.0
YP	18	Filter Cake/32	2	Mf	8.0	Water %	92.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: BARITE, DAP, DRISPAC, GEL, SAWDUST, SOLTEX, trailer rental, tax, engineer

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas	_____	Flare Sz	_____	Flare Trip	_____
Conn Gas	_____	Trip Gas	_____	Total Sand	_____
Litho	_____	New Sand	_____		

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	120	PSI	1,280	GPM	438	SPR	65	Slow PSI	334
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup	steerable assembly							Length	744.8			Hours on BHA	176
Up Weight	150	Dn Weight	120	RT Weight	141			Torque	13,100			Hours on Motor	176

DAILY COSTS

	DAILY	CUM	AFE
8100..100: Permits & Fees			
8100..110: Staking & Surveying		1,372	
8100..200: Location Roads		136,341	
8100..220: Secondary Reclamati			
8100..300: Water Well			
8100..320: Mud & Chemicals	438	77,870	
8100..400: Drilling Rig	16,200	175,926	1,600,000
8100..405: Rig Fuel		55,691	
8100..420: Bits & Reamers	12,000	12,000	
8100..510: Testing/Inspection/		2,510	
8100..530: Equipment Rental	3,975	58,580	
8100..532: Solids Control Equi		8,994	
8100..540: Fishing			
8100..605: Cementing Work			
8100..700: Logging - Openhole	11,550	11,550	
8100..800: Supervision/Consult	2,700	35,600	
8100..900: Contingencies	2,913	37,037	
8100..999: Non Operated IDC			
8200..520: Trucking & Hauling			
8200..605: Cementing Work	37,554	37,554	
8210..620: Wellhead/Casing Hea			

	DAILY	CUM	AFE
8100..105: Insurance			
8100..120: Surface Damages & R			
8100..210: Reclamation			
8100..230: Pit Solidification			
8100..310: Water/Water Disposa		6,682	
8100..325: Oil Base Mud Diesel			
8100..402: Drilling Rig Cleani			
8100..410: Mob/Demob		24,500	
8100..500: Roustabout Services			
8100..520: Trucking & Hauling	1,000	5,342	
8100..531: Down Hole Motor Ren			
8100..535: Directional Drillin	8,500	217,775	
8100..600: Surface Casing/Inte		203,763	
8100..610: P & A			
8100..705: Logging - Mud			
8100..810: Engineering/Evaluat			
8100..950: Administrative O/H			
8200..510: Testing/Inspection/			
8200..530: Equipment Rental		8,411	
8210..600: Production Casing			
Total Cost	96,830	1,117,499	1,600,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 12/27/2013

WELL NAME THREE RIVERS 32-3333-720 AFE# 130524 SPUD DATE 11/28/2013
 WELL SITE CONSULTANT Ray Meeks PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 7,206' FOOTAGE 0' PRATE _____ CUM. DRLG. HRS 186.0 DRLG DAYS SINCE SPUD 14
 ANTICIPATED TD 7,198' PRESENT OPS _____ Rig down at 7,206' GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS _____ SURF: _____ DH: _____
 MUD COMPANY: Advantage MUD ENGINEER: Dan Lucas
 LAST BOP TEST 12/15/2013 NEXT CASING SIZE 30 NEXT CASING DEPTH _____ SSE 0 SSED 0

TIME BREAKDOWN
 CASING & CEMENT 12.00 COND MUD & CIRCULATE 1.00 RIG UP / TEAR DOWN 11.00

DETAILS

Start	End	Hrs	
06:00	15:00	09:00	RUN 5 1/2" PRODUCTION CASING
15:00	16:00	01:00	CIRCULATE AND CONDITION W/ RIG PUMP, RIG UP HALLIBURTON CEMENTERS
16:00	18:30	02:30	CEMENT 5 1/2" PRODUCTION CASING
18:30	19:00	00:30	RIG DOWN HALLIBURTON CEMENTERS
19:00	06:00	11:00	CLEAN MUD TANKS, NIPPLE DOWN BOP, RIG DOWN
05:55	05:55	00:00	REGULATORY CONTACTS: NONE
			REGULATORY VISITS: NONE
			INCIDENTS: NONE
			SAFETY MEETING DAYS: RIG DOWN
			SAFETY MEETING NIGHTS: NIPPLE DOWN BOP, DRAINING AND FREEZE PROTECTION OF RIG

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum. Used
Fuel				621.0	18,803.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				264.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CEMENT JOB SUMMARY

CEMENT AS PER PROGRAM WITH FULL RETURNS, BUMPED PLUG, FLOATS HELD

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	12/26/2013	5 1/2	J-55	17	7,779		
Surface	11/27/2013	8.625	J-55	24,000	944		
Conductor	11/13/2013	16.000	C-75*	109,000	100		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	STC	MDI616	JH6064	16/16/16/16/16	1.178	960	7,206	1-2-CT-S--X--TD

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	8K/16K	45/78	424	1,333	0.60	0.00	0		175.50	6,233	35.52

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
---	------	-------	------	------------	-------	----------	-----------	---------	----------

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
---	-----	---------	-----	-----------	----------	---------	----------	---------

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
12/25/2013	7,154	2.8	171.90	6,989	993.2	-19.37	993.67	0.8	
12/25/2013	7,140	2.7	170.70	6,975	993.1	-18.71	993.57	0.3	
12/25/2013	7,054	2.5	173.50	6,889	992.6	-14.84	993.03	0.4	

MUD PROPERTIES

Type	DAPP	Mud Wt	9.8	Alk.		Sand %	0.0	XS Lime lb/bbl	
Temp.	63	Gels 10sec	22	Cl ppm	2,200	Solids %	7.5	Salt bbls	
Visc	79	Gels 10min	52	Ca ppm	40	LGS %	4.0	LCM ppb	
PV	20	pH	8.6	pF	0.2	Oil %		API WL cc	10.4
YP	28	Filter Cake/32	2	Mf	7.0	Water %	92.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: trailer RENTAL, tax, engineer

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas	_____	Flare Sz	_____	Flare Trip	_____
Conn Gas	_____	Trip Gas	_____	Total Sand	_____
Litho	_____	New Sand	_____		

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	120	PSI	1,280	GPM	438	SPR	65	Slow PSI	334
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup	steerable assembly							Length	744.8			Hours on BHA	176
Up Weight	150	Dn Weight	120	RT Weight	141			Torque	13,100			Hours on Motor	176

DAILY COSTS

	DAILY	CUM	AFE
8100..100: Permits & Fees			
8100..110: Staking & Surveying		1,372	
8100..200: Location Roads		136,341	
8100..220: Secondary Reclamati			
8100..300: Water Well			
8100..320: Mud & Chemicals	450	78,320	
8100..400: Drilling Rig	16,200	192,126	1,600,000
8100..405: Rig Fuel		55,691	
8100..420: Bits & Reamers		12,000	
8100..510: Testing/Inspection/		2,510	
8100..530: Equipment Rental	3,975	62,555	
8100..532: Solids Control Equi		8,994	
8100..540: Fishing			
8100..605: Cementing Work			
8100..700: Logging - Openhole		11,550	
8100..800: Supervision/Consult	2,700	38,300	
8100..900: Contingencies		37,037	
8100..999: Non Operated IDC			
8200..520: Trucking & Hauling			
8200..605: Cementing Work		37,554	
8210..620: Wellhead/Casing Hea			

	DAILY	CUM	AFE
8100..105: Insurance			
8100..120: Surface Damages & R			
8100..210: Reclamation			
8100..230: Pit Solidification			
8100..310: Water/Water Disposa		6,682	
8100..325: Oil Base Mud Diesel			
8100..402: Drilling Rig Cleani			
8100..410: Mob/Demob		24,500	
8100..500: Roustabout Services			
8100..520: Trucking & Hauling		5,342	
8100..531: Down Hole Motor Ren			
8100..535: Directional Drillin	8,500	226,275	
8100..600: Surface Casing/Inte		203,763	
8100..610: P & A			
8100..705: Logging - Mud			
8100..810: Engineering/Evaluat			
8100..950: Administrative O/H			
8200..510: Testing/Inspection/			
8200..530: Equipment Rental		8,411	
8210..600: Production Casing			
Total Cost	31,825	1,149,324	1,600,000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Patented
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC		8. WELL NAME and NUMBER: Three Rivers 32-3333-720
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245 , Englewood, CO, 80112		9. API NUMBER: 43047539500000
PHONE NUMBER: 303 645-9810 Ext		9. FIELD and POOL or WILDCAT: THREE RIVERS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1989 FSL 2357 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 32 Township: 07.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/13/2013	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ultra requests to update the SHL per As-Drilled Plat attached.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
March 25, 2014**

NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 2/24/2014	

T7S, R20E, S.L.B.&M.

AXIA ENERGY

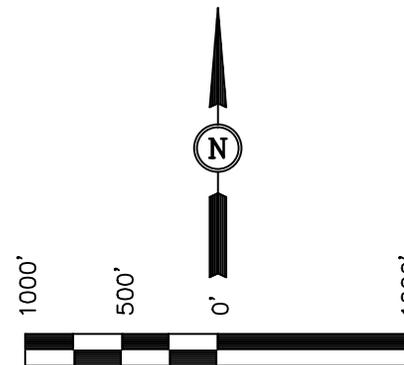
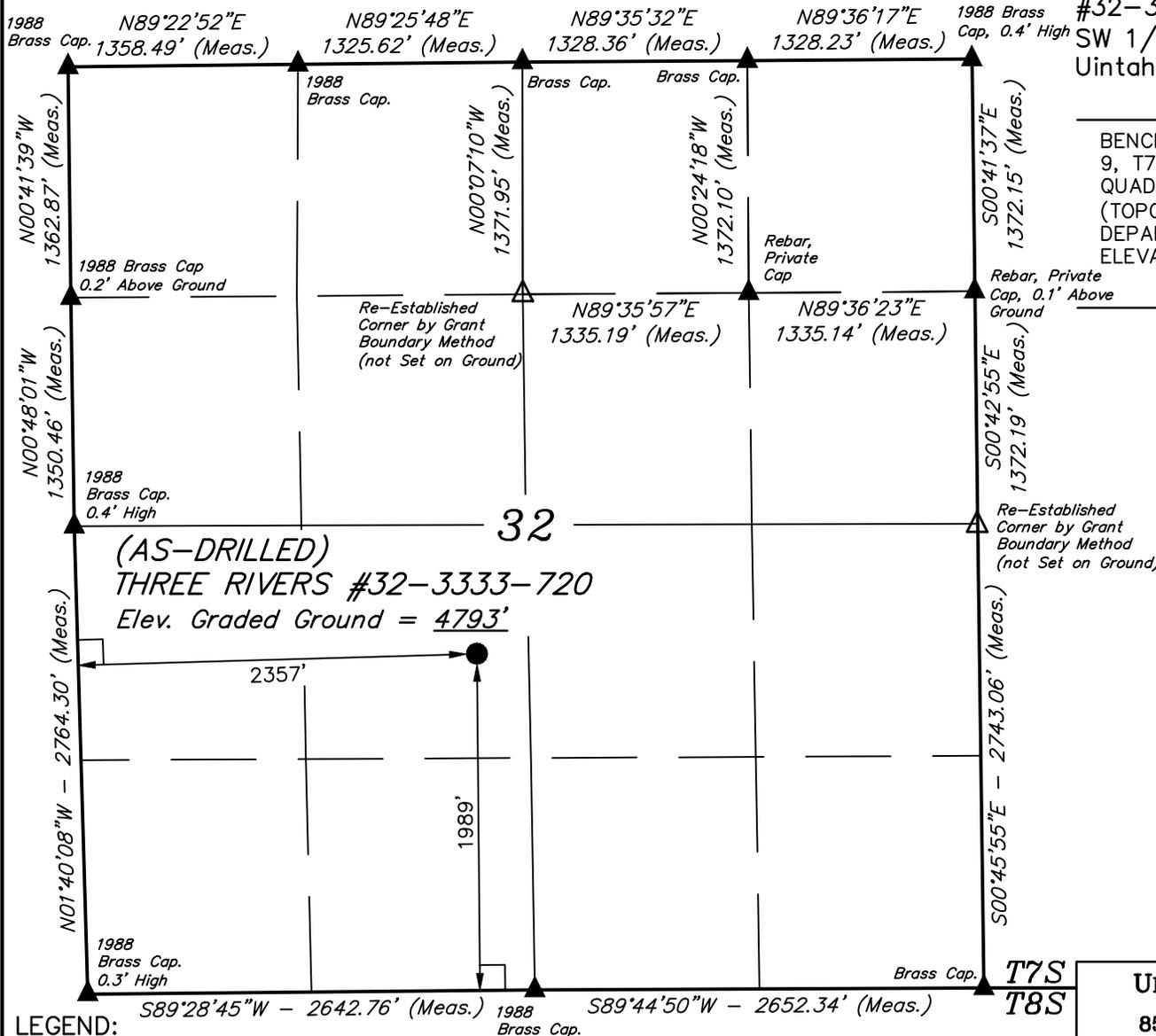
Well location, (AS-DRILLED) THREE RIVERS #32-3333-720, located as shown in the NE 1/4 SW 1/4 of Section 32, T7S, R20E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PART WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH
9-2-13-13

- LEGEND:**
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.
 - △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground.)

NAD 83 (AS-DRILLED SURFACE LOCATION)	
LATITUDE	= 40°09'51.08" (40.164189)
LONGITUDE	= 109°41'38.09" (109.693914)
NAD 27 (AS-DRILLED SURFACE LOCATION)	
LATITUDE	= 40°09'51.21" (40.164225)
LONGITUDE	= 109°41'35.59" (109.693219)

UINTAH ENGINEERING & LAND SURVEYING		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 11-19-13	DATE DRAWN: 12-11-13
PARTY J.F. S.F.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE AXIA ENERGY	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____
 b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR: **Ultra Resources, Inc.**
 9. API NUMBER: **4304753950**

3. ADDRESS OF OPERATOR: **304 Inverness Way So. CITY Englewood STATE CO ZIP 80112** PHONE NUMBER: **(303) 645-9810**
 10. FIELD AND POOL, OR WILDCAT: **UNDESIGNATED**

4. LOCATION OF WELL (FOOTAGES)
 AT SURFACE: **1989 FSL 2357 FWL40.164189 109.693914**
 AT TOP PRODUCING INTERVAL REPORTED BELOW: **2026 FSL 1975 FEL 40.164129 109.690358**
 AT TOTAL DEPTH: **1962 FSL 1975 FEL 40.164129 109.690358**
 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NESW 32 7S 20E S**
 12. COUNTY: **Uintah** 13. STATE: **UTAH**

14. DATE SPUNDED: **11/13/2013** 15. DATE T.D. REACHED: **12/25/2013** 16. DATE COMPLETED: **2/18/2014** ABANDONED READY TO PRODUCE 17. ELEVATIONS (DF, RKB, RT, GL): **4791 GL**

18. TOTAL DEPTH: MD **7,206** TVD **7,041** 19. PLUG BACK T.D.: MD **7,733** TVD **7,568** 20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____ 21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Triple Combo, CBL
 23. WAS WELL CORED? NO YES (Submit analysis)
 WAS DST RUN? NO YES (Submit report)
 DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
24	16 C-75	109	0	100					
12 1/4	8 5/8 J-55	24	0	944		600			
7 7/8	5 1/2 J-55	17	0	7,779		485			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	4,553							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Lower GR	5,382	7,064			5,382 7,064			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.
 WAS WELL HYDRAULICALLY FRACTURED? YES NO IF YES - DATE FRACTURED: **1/21/2014**

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5382 to 7064	Fracture/Stimulate 6 Stages

29. ENCLOSED ATTACHMENTS: ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____
 30. WELL STATUS: **POW**

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 1/24/2014		TEST DATE: 2/1/2014		HOURS TESTED: 96		TEST PRODUCTION RATES: →	OIL - BBL: 540	GAS - MCF: 226	WATER - BBL: 1,555	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

VENTED / USED

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Upper Green River	3,146
				Lower Green River	5,358
				Wasatch	7,082

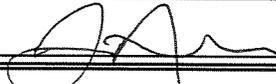
35. ADDITIONAL REMARKS (Include plugging procedure)

Please see attachments.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Jenna Anderson

TITLE Permitting Assistant

SIGNATURE 

DATE 2/28/2014

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

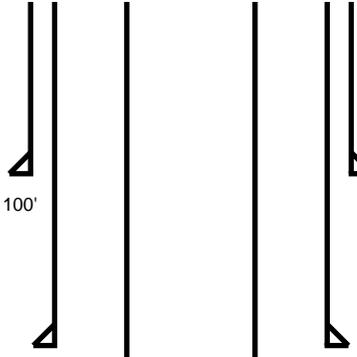
Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

Proposed
 As Is

THREE RIVERS 32-3333-720 GL: 4,791.3, KB: 4,793.0
Sec 32, 7S, 20E Uintah County, Utah

	Size	Weight	Grade	Depth	Sks/Cmt
Conductor	16.000	109.000	C-75*	100	
Surface	8.625	24.000	J-55	944	600
Production	5 1/2	17	J-55	7779	485
Cement Top				600	



STAGE	ZONE 1	ZONE 2	ZONE 3	ZONE 4	ZONE 5	ZONE 6	ZONE 7
1	7062-7064	7024-7025	6998-6999	6973-6974	6958-6959	6935-6936	6907-6908
2	6808-6810	6778-6779	6768-6769	6742-6743	6731-6732	6722-6723	6704-6705
3	6598-6600	6582-6583	6570-6571	6561-6562	6544-6545	6528-6529	6496-6497
4	6381-6382	6359-6361	6326-6327	6288-6289	6263-6264	6244-6245	6223-6224
5	5879-5881	5840-5841	5826-5827	5776-5777	5731-5732	5690-5691	5677-5678
6	5563-5565	5527-5528	5516-5517	5489-5490	5470-5471	5448-5449	5429-5430

Stage	Date	Av.Rate	Av.Press	Proppant	CleanFluid	Tracer	Screenout
1	01/21/2014	52.0	2,592	139,700	3,715		N
2	01/22/2014	54.0	2,689	156,800	4,010		N
3	01/22/2014	56.0	2,815	165,400	4,210		N
4	01/22/2014	58.7	2,486	190,900	4,568		N
5	01/22/2014	60.1	3,013	100,500	2,507		N
6	01/22/2014	60.1	2,470	128,760	3,272		N
Totals:				882,060	22,282		

Formation or Depth	Top	Sand Type	Amount
		Gross Sand Drilled	
		Gross Sand Logged	
		Net Sand	
		Net Pay	

Log Type	Date	OH/CH	Top	Bottom	Run By
CBL	01/02/2014	Cased	0	7,124	J-W

Move In	Spud Date	TD Date	Rig Release	1st Prod	Full Sales
12/13/2013	11/28/2013	12/25/2013	12/27/2013	01/24/2014	

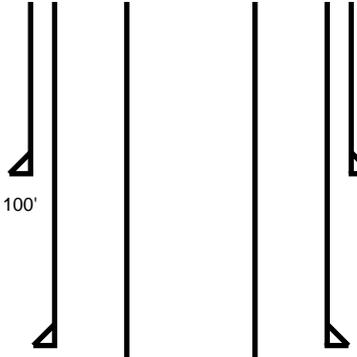
CBL Top
1,990'

PBTD 7,733'
7,779'

Proposed
 As Is

THREE RIVERS 32-3333-720 GL: 4,791.3, KB: 4,793.0
Sec 32, 7S, 20E Uintah County, Utah

	Size	Weight	Grade	Depth	Sks/Cmt
Conductor	16.000	109.000	C-75*	100	
Surface	8.625	24.000	J-55	944	600
Production	5 1/2	17	J-55	7779	485
Cement Top				600	



STAGE	ZONE 1	ZONE 2	ZONE 3	ZONE 4	ZONE 5	ZONE 6	ZONE 7
1	7062-7064	7024-7025	6998-6999	6973-6974	6958-6959	6935-6936	6907-6908
2	6808-6810	6778-6779	6768-6769	6742-6743	6731-6732	6722-6723	6704-6705
3	6598-6600	6582-6583	6570-6571	6561-6562	6544-6545	6528-6529	6496-6497
4	6381-6382	6359-6361	6326-6327	6288-6289	6263-6264	6244-6245	6223-6224
5	5879-5881	5840-5841	5826-5827	5776-5777	5731-5732	5690-5691	5677-5678
6	5563-5565	5527-5528	5516-5517	5489-5490	5470-5471	5448-5449	5429-5430

Stage	Date	Av.Rate	Av.Press	Proppant	CleanFluid	Tracer	Screenout
1	01/21/2014	52.0	2,592	139,700	3,715		N
2	01/22/2014	54.0	2,689	156,800	4,010		N
3	01/22/2014	56.0	2,815	165,400	4,210		N
4	01/22/2014	58.7	2,486	190,900	4,568		N
5	01/22/2014	60.1	3,013	100,500	2,507		N
6	01/22/2014	60.1	2,470	128,760	3,272		N
Totals:				882,060	22,282		

Formation or Depth	Top	Sand Type	Amount
		Gross Sand Drilled	
		Gross Sand Logged	
		Net Sand	
		Net Pay	

Log Type	Date	OH/CH	Top	Bottom	Run By
CBL	01/02/2014	Cased	0	7,124	J-W

Move In	Spud Date	TD Date	Rig Release	1st Prod	Full Sales
12/13/2013	11/28/2013	12/25/2013	12/27/2013	01/24/2014	

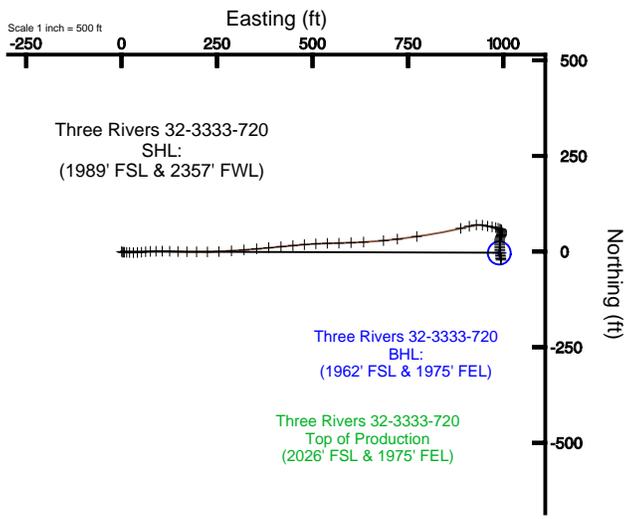
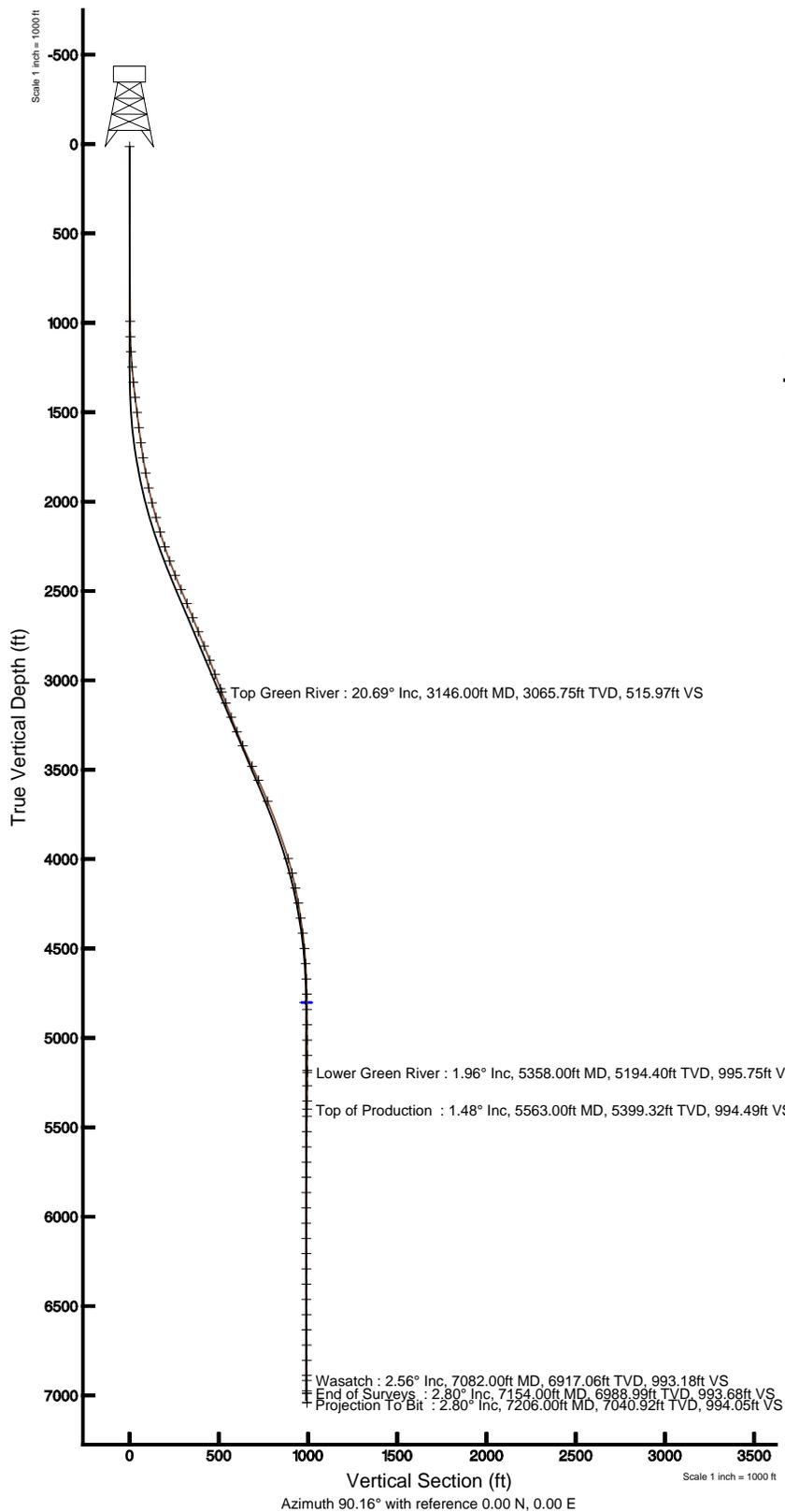
CBL Top
1,990'

PBTB 7,733'
7,779'



ULTRA RESOURCES, INC

Location: Three Rivers Slot: Three Rivers 32-3333-720 (1989' FSL & 2357' FWL)
 Field: UINTAH COUNTY Well: Three Rivers 32-3333-720
 Facility: Sec.32-T7S-R20E Wellbore: Three Rivers 32-3333-720 PWB





Actual Wellpath Report

Three Rivers 32-3333-720 AWP

Page 1 of 5



REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers 32-3333-720 (1989' FSL & 2357' FWL)
Area	Three Rivers	Well	Three Rivers 32-3333-720
Field	UINTAH COUNTY	Wellbore	Three Rivers 32-3333-720 AWB
Facility	Sec.32-T7S-R20E		

REPORT SETUP INFORMATION

Projection System	NAD83 / Lambert Utah SP, Central Zone (4302), US feet	Software System	WellArchitect® 3.0.0
North Reference	True	User	Ewilliams
Scale	0.999915	Report Generated	2/28/2014 at 10:47:11 AM
Convergence at slot	n/a	Database/Source file	WellArchitectDB/Three_Rivers_32-3333-720_AWB.xml

WELLPATH LOCATION

	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude
Slot Location	310.67	475.91	2145124.14	7233626.58	40°09'51.080"N	109°41'38.090"W
Facility Reference Pt			2144654.63	7233306.40	40°09'48.010"N	109°41'44.220"W
Field Reference Pt			2156630.96	7236613.42	40°10'18.270"N	109°39'09.100"W

WELLPATH DATUM

Calculation method	Minimum curvature	Rig on Three Rivers 32-3333-720 (1989' FSL & 2357' FWL) (RT) to Facility Vertical Datum
Horizontal Reference Pt	Slot	Rig on Three Rivers 32-3333-720 (1989' FSL & 2357' FWL) (RT) to Mean Sea Level
Vertical Reference Pt	Rig on Three Rivers 32-3333-720 (1989' FSL & 2357' FWL) (RT)	Rig on Three Rivers 32-3333-720 (1989' FSL & 2357' FWL) (RT) to Mud Line at Slot (Three Rivers 32-3333-720 (1989' FSL & 2357' FWL)
MD Reference Pt	Rig on Three Rivers 32-3333-720 (1989' FSL & 2357' FWL) (RT)	Section Origin
Field Vertical Reference	Mean Sea Level	Section Azimuth



Actual Wellpath Report
 Three Rivers 32-3333-720 AWP
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REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers 32-3333-720 (1989' FSL & 2357' FWL)
Area	Three Rivers	Well	Three Rivers 32-3333-720
Field	UINTAH COUNTY	Wellbore	Three Rivers 32-3333-720 AWB
Facility	Sec.32-T7S-R20E		

WELLPATH DATA (77 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
0.00†	0.00	120.400	0.00	0.00	0.00	0.00	40°09'51.080"N	109°41'38.090"W	0.00	
13.00	0.00	120.400	13.00	0.00	0.00	0.00	40°09'51.080"N	109°41'38.090"W	0.00	
991.00	0.400	120.400	990.99	2.95	-1.73	2.94	40°09'51.063"N	109°41'38.052"W	0.04	
1077.00	1.400	83.300	1076.98	4.25	-1.76	4.25	40°09'51.063"N	109°41'38.035"W	1.29	
1162.00	3.100	93.000	1161.91	7.58	-1.76	7.57	40°09'51.063"N	109°41'37.992"W	2.04	
1247.00	4.600	91.500	1246.72	13.28	-1.97	13.28	40°09'51.061"N	109°41'37.919"W	1.77	
1333.00	5.800	92.700	1332.36	21.07	-2.26	21.06	40°09'51.058"N	109°41'37.819"W	1.40	
1418.00	7.400	93.700	1416.80	30.83	-2.82	30.82	40°09'51.052"N	109°41'37.693"W	1.89	
1503.00	7.100	83.600	1501.12	41.51	-2.58	41.50	40°09'51.054"N	109°41'37.555"W	1.54	
1589.00	7.000	85.600	1586.47	52.01	-1.59	52.01	40°09'51.064"N	109°41'37.420"W	0.31	
1674.00	7.900	81.000	1670.75	62.94	-0.28	62.94	40°09'51.077"N	109°41'37.279"W	1.27	
1759.00	9.100	90.400	1754.82	75.43	0.59	75.43	40°09'51.086"N	109°41'37.118"W	2.16	
1845.00	10.400	87.400	1839.58	89.99	0.89	89.99	40°09'51.089"N	109°41'36.931"W	1.62	
1930.00	12.000	90.800	1922.96	106.49	1.12	106.49	40°09'51.091"N	109°41'36.718"W	2.04	
2016.00	14.300	91.400	2006.70	126.05	0.73	126.05	40°09'51.087"N	109°41'36.466"W	2.68	
2101.00	15.300	92.500	2088.88	147.75	-0.01	147.75	40°09'51.080"N	109°41'36.187"W	1.22	
2186.00	16.400	89.600	2170.64	170.95	-0.42	170.95	40°09'51.076"N	109°41'35.888"W	1.59	
2272.00	18.400	90.800	2252.71	196.67	-0.52	196.67	40°09'51.075"N	109°41'35.557"W	2.36	
2357.00	20.200	90.000	2332.93	224.76	-0.71	224.76	40°09'51.073"N	109°41'35.195"W	2.14	
2442.00	21.600	87.500	2412.33	255.07	-0.03	255.07	40°09'51.080"N	109°41'34.805"W	1.95	
2528.00	23.100	85.900	2491.87	287.70	1.87	287.71	40°09'51.098"N	109°41'34.384"W	1.88	
2613.00	22.900	85.400	2570.11	320.81	4.39	320.83	40°09'51.123"N	109°41'33.958"W	0.33	
2699.00	22.300	84.500	2649.51	353.73	7.29	353.75	40°09'51.152"N	109°41'33.534"W	0.81	
2784.00	21.900	85.200	2728.26	385.57	10.17	385.60	40°09'51.180"N	109°41'33.123"W	0.56	
2870.00	22.100	84.900	2808.00	417.65	12.95	417.69	40°09'51.208"N	109°41'32.710"W	0.27	
2955.00	21.100	85.100	2887.03	448.82	15.67	448.86	40°09'51.235"N	109°41'32.308"W	1.18	
3040.00	20.400	85.500	2966.52	478.82	18.14	478.88	40°09'51.259"N	109°41'31.922"W	0.84	
3126.00	20.700	85.700	3047.05	508.92	20.46	508.98	40°09'51.282"N	109°41'31.534"W	0.36	
3146.00†	20.691	86.688	3065.75	515.97	20.93	516.03	40°09'51.287"N	109°41'31.443"W	1.75	Top Green River
3211.00	20.700	89.900	3126.56	538.92	21.61	538.98	40°09'51.294"N	109°41'31.148"W	1.75	
3297.00	21.000	87.900	3206.93	569.52	22.20	569.58	40°09'51.299"N	109°41'30.754"W	0.90	
3383.00	22.000	87.800	3286.95	601.01	23.39	601.08	40°09'51.311"N	109°41'30.348"W	1.16	
3468.00	23.600	87.100	3365.30	633.91	24.86	633.98	40°09'51.326"N	109°41'29.924"W	1.91	
3595.00	25.200	84.700	3480.96	686.21	28.64	686.30	40°09'51.363"N	109°41'29.250"W	1.48	
3681.00	24.800	82.500	3558.90	722.31	32.69	722.41	40°09'51.403"N	109°41'28.785"W	1.18	
3809.00	22.500	82.100	3676.14	773.18	39.56	773.29	40°09'51.471"N	109°41'28.130"W	1.80	
4151.00	17.600	76.300	3997.35	888.25	60.81	888.42	40°09'51.681"N	109°41'26.647"W	1.54	
4236.00	14.000	75.700	4079.13	910.69	66.40	910.88	40°09'51.736"N	109°41'26.357"W	4.24	
4321.00	11.500	84.600	4162.03	929.08	69.74	929.28	40°09'51.769"N	109°41'26.120"W	3.73	
4407.00	10.200	100.800	4246.51	945.11	69.12	945.30	40°09'51.763"N	109°41'25.914"W	3.84	
4492.00	8.400	100.400	4330.39	958.61	66.59	958.80	40°09'51.738"N	109°41'25.740"W	2.12	
4577.00	7.600	97.700	4414.56	970.29	64.71	970.48	40°09'51.719"N	109°41'25.590"W	1.04	
4663.00	5.400	104.700	4500.01	979.85	62.92	980.03	40°09'51.702"N	109°41'25.467"W	2.71	
4748.00	3.900	109.100	4584.73	986.46	60.96	986.63	40°09'51.682"N	109°41'25.382"W	1.81	
4834.00	2.700	113.500	4670.58	991.08	59.20	991.25	40°09'51.665"N	109°41'25.322"W	1.43	



Actual Wellpath Report

Three Rivers 32-3333-720 AWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers 32-3333-720 (1989' FSL & 2357' FWL)
Area	Three Rivers	Well	Three Rivers 32-3333-720
Field	UINTAH COUNTY	Wellbore	Three Rivers 32-3333-720 AWB
Facility	Sec.32-T7S-R20E		

WELLPATH DATA (77 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS ["/100ft]	Comments
4919.00	0.700	138.300	4755.54	993.27	58.01	993.43	40°09'51.653"N	109°41'25.294"W	2.45	
5005.00	1.000	145.000	4841.53	994.05	57.00	994.21	40°09'51.643"N	109°41'25.284"W	0.37	
5090.00	1.300	159.200	4926.51	994.82	55.49	994.98	40°09'51.628"N	109°41'25.274"W	0.48	
5176.00	1.500	166.300	5012.49	995.44	53.49	995.60	40°09'51.608"N	109°41'25.266"W	0.31	
5261.00	1.800	177.200	5097.45	995.78	51.08	995.92	40°09'51.585"N	109°41'25.262"W	0.51	
5346.00	2.100	182.700	5182.40	995.78	48.19	995.92	40°09'51.556"N	109°41'25.262"W	0.42	
5358.00†	1.957	183.696	5194.40	995.75	47.76	995.89	40°09'51.552"N	109°41'25.262"W	1.23	Lower Green River
5432.00	1.100	195.500	5268.37	995.49	45.82	995.62	40°09'51.533"N	109°41'25.266"W	1.23	
5517.00	1.800	197.700	5353.34	994.87	43.76	995.00	40°09'51.512"N	109°41'25.274"W	0.83	
5563.00†	1.478	195.747	5399.32	994.49	42.50	994.62	40°09'51.500"N	109°41'25.279"W	0.71	Top of Production
5603.00	1.200	193.200	5439.31	994.26	41.60	994.38	40°09'51.491"N	109°41'25.282"W	0.71	
5688.00	0.900	228.000	5524.30	993.56	40.28	993.68	40°09'51.478"N	109°41'25.291"W	0.81	
5774.00	1.200	209.700	5610.28	992.62	39.05	992.73	40°09'51.466"N	109°41'25.303"W	0.52	
5859.00	1.500	201.700	5695.26	991.77	37.24	991.88	40°09'51.448"N	109°41'25.314"W	0.42	
5944.00	2.000	196.400	5780.22	990.95	34.78	991.05	40°09'51.424"N	109°41'25.325"W	0.62	
6030.00	2.000	186.500	5866.17	990.36	31.85	990.46	40°09'51.395"N	109°41'25.332"W	0.40	
6115.00	2.200	180.900	5951.11	990.18	28.75	990.26	40°09'51.364"N	109°41'25.335"W	0.34	
6201.00	2.500	181.300	6037.04	990.12	25.22	990.20	40°09'51.329"N	109°41'25.336"W	0.35	
6286.00	2.800	179.300	6121.95	990.12	21.29	990.18	40°09'51.290"N	109°41'25.336"W	0.37	
6371.00	2.800	173.800	6206.85	990.38	17.15	990.43	40°09'51.249"N	109°41'25.333"W	0.32	
6457.00	2.600	179.200	6292.75	990.64	13.12	990.68	40°09'51.209"N	109°41'25.329"W	0.38	
6542.00	2.700	178.000	6377.66	990.75	9.19	990.78	40°09'51.171"N	109°41'25.328"W	0.13	
6628.00	2.700	179.000	6463.56	990.87	5.14	990.88	40°09'51.131"N	109°41'25.327"W	0.05	
6713.00	2.800	172.100	6548.47	991.20	1.08	991.21	40°09'51.090"N	109°41'25.323"W	0.41	
6798.00	2.700	172.800	6633.37	991.75	-2.96	991.74	40°09'51.051"N	109°41'25.316"W	0.12	
6884.00	2.600	173.600	6719.28	992.23	-6.91	992.21	40°09'51.012"N	109°41'25.310"W	0.12	
6969.00	2.800	175.100	6804.18	992.63	-10.90	992.61	40°09'50.972"N	109°41'25.305"W	0.25	
7054.00	2.500	173.500	6889.09	993.03	-14.81	992.99	40°09'50.933"N	109°41'25.300"W	0.36	
7082.00†	2.564	172.541	6917.06	993.18	-16.03	993.14	40°09'50.921"N	109°41'25.298"W	0.28	Wasatch
7140.00	2.700	170.700	6975.00	993.58	-18.67	993.53	40°09'50.895"N	109°41'25.293"W	0.28	
7154.00	2.800	171.900	6988.99	993.68	-19.33	993.63	40°09'50.889"N	109°41'25.291"W	0.82	End of Surveys
7206.00	2.800	171.900	7040.92	994.05	-21.85	993.99	40°09'50.864"N	109°41'25.287"W	0.00	Projection To Bit



Actual Wellpath Report

Three Rivers 32-3333-720 AWP

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REFERENCE WELLPATH IDENTIFICATION			
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers 32-3333-720 (1989' FSL & 2357' FWL)
Area	Three Rivers	Well	Three Rivers 32-3333-720
Field	UINTAH COUNTY	Wellbore	Three Rivers 32-3333-720 AWB
Facility	Sec.32-T7S-R20E		

TARGETS									
Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
Three Rivers 32-3333-720 Driller's Target Radius: 30' (1980' FSL & 1980' FEL)		4802.00	-3.78	989.46	2146113.38	7233642.78	40°09'51.043"N	109°41'25.345"W	circle

WELLPATH COMPOSITION - Ref Wellbore: Three Rivers 32-3333-720 AWB Ref Wellpath: Three Rivers 32-3333-720 AWP				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
13.00	7154.00	MTC (Collar, post-2000) (Standard)	MWD	Three Rivers 32-3333-720 AWB
7154.00	7206.00	Blind Drilling (std)	Projection to bit	Three Rivers 32-3333-720 AWB



Actual Wellpath Report

Three Rivers 32-3333-720 AWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers 32-3333-720 (1989' FSL & 2357' FWL)
Area	Three Rivers	Well	Three Rivers 32-3333-720
Field	UINTAH COUNTY	Wellbore	Three Rivers 32-3333-720 AWB
Facility	Sec.32-T7S-R20E		

WELLPATH COMMENTS

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Comment
3146.00	20.691	86.688	3065.75	Top Green River
5358.00	1.957	183.696	5194.40	Lower Green River
5563.00	1.478	195.747	5399.32	Top of Production
7082.00	2.564	172.541	6917.06	Wasatch
7154.00	2.800	171.900	6988.99	End of Surveys
7206.00	2.800	171.900	7040.92	Projection To Bit

ULTRA RESOURCES, INC.
PERFORATION AND FRAC SUMMARY FOR THREE RIVERS 32-3333-720

Well Name:		THREE RIVERS 32-3333-720		Fracs Planned:		6	
Location:		UINTAH County, UTAH (NESW 032 7S 20E)					
Stage 1		Frac Date: 01/21/2014		Avg Rate: 52.0 BPM		Avg Pressure: 2,592 PSI	
Initial Completion		Proppant: 139,700 lbs total		Max Rate: 62.0 BPM		Max Pressure: 3,597 PSI	
		139700 lbs Ottawa					
		Initial Annulus Pressure: 0		Final Annulus Pressure: 0		Pump Down Volume:	
		PreFrac SICP: 1,411 PSI		ISIP: 2,044 PSI		Base BBLs to Recover: 3,715 BBLs	
		Pseudo Frac Gradient: 0.722 PSI/FT		Pseudo Frac Gradient: 13.887 LB/GAL			
		Breakdown Pressure: 3175		Breakdown Rate: 10.0		Total BBLs to Recover: 3,715 BBLs	
		ScreenOut: No		Tracer: (None)		Perfs Open: 27	
Zones:		Perf Date		SPF		Perf Interval: From To	
API Well Number: 201047539500000		01/21/2014		3		6,842 6,843	
11		01/21/2014		3		6,856 6,857	
10		01/21/2014		3		6,873 6,874	
9		01/21/2014		3		6,882 6,883	
8		01/21/2014		3		6,890 6,891	
7		01/21/2014		3		6,907 6,908	
6		01/21/2014		3		6,935 6,936	
5		01/21/2014		3		6,958 6,959	
4		01/21/2014		3		6,973 6,974	
3		01/21/2014		3		6,998 6,999	
2		01/21/2014		3		7,024 7,025	
1		01/21/2014		3		7,062 7,064	
Stage 2		Frac Date: 01/22/2014		Avg Rate: 54.0 BPM		Avg Pressure: 2,689 PSI	
Initial Completion		Proppant: 156,800 lbs total		Max Rate: 62.0 BPM		Max Pressure: 3,572 PSI	
		156800 lbs Ottawa					
		Initial Annulus Pressure: 6		Final Annulus Pressure: 6		Pump Down Volume:	
		PreFrac SICP: 1,538 PSI		ISIP: 2,211 PSI		Base BBLs to Recover: 4,010 BBLs	
		Pseudo Frac Gradient: 0.758 PSI/FT		Pseudo Frac Gradient: 14.566 LB/GAL			
		Breakdown Pressure: 3295		Breakdown Rate: 9.9		Total BBLs to Recover: 4,010 BBLs	
		ScreenOut: No		Tracer: (None)		Perfs Open: 39	
Zones:		Perf Date		SPF		Perf Interval: From To	
12		01/22/2014		3		6,626 6,627	
11		01/22/2014		3		6,639 6,640	
10		01/22/2014		3		6,650 6,651	
9		01/22/2014		3		6,663 6,664	
8		01/22/2014		3		6,678 6,679	
7		01/22/2014		3		6,704 6,705	
6		01/22/2014		3		6,722 6,723	
5		01/22/2014		3		6,731 6,732	
4		01/22/2014		3		6,742 6,743	
3		01/22/2014		3		6,768 6,769	
2		01/22/2014		3		6,778 6,779	
1		01/22/2014		3		6,808 6,810	
Stage 3		Frac Date: 01/22/2014		Avg Rate: 56.0 BPM		Avg Pressure: 2,815 PSI	
Initial Completion		Proppant: 165,400 lbs total		Max Rate: 62.0 BPM		Max Pressure: 3,607 PSI	
		165400 lbs Ottawa					
		Initial Annulus Pressure: 6		Final Annulus Pressure: 5		Pump Down Volume:	
		PreFrac SICP: 1,420 PSI		ISIP: 1,975 PSI		Base BBLs to Recover: 4,210 BBLs	
		Pseudo Frac Gradient: 0.732 PSI/FT		Pseudo Frac Gradient: 14.077 LB/GAL			
		Breakdown Pressure: 2246		Breakdown Rate: 9.6		Total BBLs to Recover: 4,210 BBLs	
		ScreenOut: No		Tracer: (None)		Perfs Open: 30	
Zones:		Perf Date		SPF		Perf Interval: From To	
12		01/22/2014		3		6,426 6,427	
11		01/22/2014		3		6,433 6,434	
10		01/22/2014		3		6,458 6,459	
9		01/22/2014		3		6,472 6,473	
8		01/22/2014		3		6,488 6,489	
7		01/22/2014		3		6,496 6,497	
6		01/22/2014		3		6,528 6,529	
5		01/22/2014		3		6,544 6,545	
4		01/22/2014		3		6,561 6,562	
3		01/22/2014		3		6,570 6,571	
2		01/22/2014		3		6,582 6,583	
1		01/22/2014		3		6,598 6,600	

Stage 4	Frac Date: 01/22/2014	Avg Rate: 58.7 BPM	Avg Pressure: 2,486 PSI
Initial Completion	Proppant: 190,900 lbs total 190900 lbs Ottawa	Max Rate: 60.7 BPM	Max Pressure: 3,079 PSI
	Initial Annulus Pressure: 0	Final Annulus Pressure: 0	Pump Down Volume:
	PreFrac SICP: 1,238 PSI	ISIP: 1,836 PSI	Base BBLs to Recover: 4,568 BBLs
	Pseudo Frac Gradient: 0.721 PSI/FT	Pseudo Frac Gradient: 13.855 LB/GAL	
	Net Pressure:	Total BBLs to Recover: 4,568 BBLs	
	Breakdown Pressure: 2697	Breakdown Rate: 10.1	Perfs Open: 28
	ScreenOut: No	Tracer: (None)	
Zones:	Perf Date	SPF	Perf Interval: From To
12	01/21/2014	3	6,109 6,110
11	01/21/2014	3	6,130 6,131
10	01/21/2014	3	6,148 6,149
9	01/21/2014	3	6,166 6,167
8	01/21/2014	3	6,189 6,190
7	01/21/2014	3	6,223 6,224
6	01/21/2014	3	6,244 6,245
5	01/21/2014	3	6,263 6,264
4	01/21/2014	3	6,288 6,289
3	01/21/2014	3	6,326 6,327
2	01/21/2014	3	6,359 6,361
1	01/21/2014	3	6,381 6,382
API Well Number: 47539500000			
Stage 5	Frac Date: 01/22/2014	Avg Rate: 60.1 BPM	Avg Pressure: 3,013 PSI
Initial Completion	Proppant: 100,500 lbs total 100500 lbs Ottawa	Max Rate: 62.4 BPM	Max Pressure: 3,563 PSI
	Initial Annulus Pressure: 0	Final Annulus Pressure: 0	Pump Down Volume:
	PreFrac SICP: 1,511 PSI	ISIP: 1,717 PSI	Base BBLs to Recover: 2,507 BBLs
	Pseudo Frac Gradient: 0.725 PSI/FT	Pseudo Frac Gradient: 13.937 LB/GAL	
	Net Pressure:	Total BBLs to Recover: 2,507 BBLs	
	Breakdown Pressure: 2461	Breakdown Rate: 9.8	Perfs Open: 22
	ScreenOut: No	Tracer: (None)	
Zones:	Perf Date	SPF	Perf Interval: From To
10	01/21/2014	3	5,596 5,597
9	01/21/2014	3	5,618 5,619
8	01/21/2014	3	5,648 5,649
7	01/21/2014	3	5,677 5,678
6	01/21/2014	3	5,690 5,691
5	01/21/2014	3	5,731 5,732
4	01/21/2014	3	5,776 5,777
3	01/21/2014	3	5,826 5,827
2	01/21/2014	3	5,840 5,841
1	01/21/2014	3	5,879 5,881
Stage 6	Frac Date: 01/22/2014	Avg Rate: 60.1 BPM	Avg Pressure: 2,470 PSI
Initial Completion	Proppant: 128,760 lbs total 128760 lbs Ottawa	Max Rate: 60.4 BPM	Max Pressure: 2,831 PSI
	Initial Annulus Pressure: 0	Final Annulus Pressure: 0	Pump Down Volume:
	PreFrac SICP: 1,323 PSI	ISIP: 1,528 PSI	Base BBLs to Recover: 3,272 BBLs
	Pseudo Frac Gradient: 0.708 PSI/FT	Pseudo Frac Gradient: 13.603 LB/GAL	
	Net Pressure:	Total BBLs to Recover: 3,272 BBLs	
	Breakdown Pressure: 1439	Breakdown Rate: 9.9	Perfs Open: 32
	ScreenOut: No	Tracer: (None)	
Zones:	Perf Date	SPF	Perf Interval: From To
10	01/21/2014	3	5,382 5,383
9	01/21/2014	3	5,396 5,397
8	01/21/2014	3	5,416 5,417
7	01/21/2014	3	5,429 5,430
6	01/21/2014	3	5,448 5,449
5	01/21/2014	3	5,470 5,471
4	01/21/2014	3	5,489 5,490
3	01/21/2014	3	5,516 5,517
2	01/21/2014	3	5,527 5,528
1	01/21/2014	3	5,563 5,565

ULTRA RESOURCES, INC.
DAILY COMPLETION REPORT FOR 11/15/2013 TO 01/29/2014

Well Name	THREE RIVERS 32-3333-720	Frac Planned	6
Location:	UINTAH County, UTAH(NESW 32 7S 20E)	AFE#	130524
Total Depth Date:	12/25/2013 TD 7,206	Formation:	(Not Specified)
Production Casing:	Size 5 1/2 Wt 17 Grade J-55 Set At 7,779	GL:	KB: 4,793

Date: 11/15/2013			
Supervisor: (Missing)			
Work Objective: Build Tank Battery			
Contractors: (Missing)			
Completion Rig: (Missing)		Supervisor Phone: (Missing)	
Upcoming Activity:			
Costs (\$):	Daily: 0	Cum: 126,360	AFE: 0

Date: 01/02/2014			
APL Well Number: 43047539500000			
Supervisor: Duncan			
Work Objective: Logging			
Contractors: J-W			
Completion Rig: J-W		Supervisor Phone: 435-828-1472	
Upcoming Activity: Completion			
Activities			
0730-1430 MIRU J-W WLU, run CBL/GR/CCL from 7124' to surface. TOC @ 1990'. RDMO WLU.			
Costs (\$):	Daily: 2,900	Cum: 129,260	AFE: 0

Date: 01/03/2014			
Supervisor: Fletcher			
Work Objective: Prep for frac work			
Contractors: (Missing)			
Completion Rig: (Missing)		Supervisor Phone: 3036459812	
Upcoming Activity: Completion			
Costs (\$):	Daily: 0	Cum: 129,260	AFE: 0

Date: 01/10/2014			
Supervisor: Joe Duncan			
Work Objective: Logging			
Contractors: Schlumberger			
Completion Rig: SLB		Supervisor Phone: 435-828-1472	
Upcoming Activity: Completion			
Activities			
0800-1530 MIRU Schlumberger WLU, run Iso-scanner log. RDMO WLU.			
Costs (\$):	Daily: 10,000	Cum: 139,260	AFE: 0

Date: 01/11/2014			
Supervisor: Fletcher			
Work Objective: Prep for frac work			
Contractors: (Missing)			
Completion Rig: (Missing)		Supervisor Phone: 3036459812	
Upcoming Activity: Completion			
Costs (\$):	Daily: 0	Cum: 139,260	AFE: 0

Date: 01/13/2014			
Supervisor: Joe Duncan			
Work Objective: Pressure test			
Contractors: B&C, Knight			
Completion Rig: (Missing)		Supervisor Phone: 435/828/1472	
Upcoming Activity: Completion			
Activities			
1300-1500 NU Knight 5K BOP. MIRU B&C Quick Test, and test csg and BOP to 4,250 psig, good test. RDMO Testers.			
Costs (\$):	Daily: 2,195	Cum: 141,455	AFE: 0

Date: 01/15/2014			
Supervisor: (Missing)			
Work Objective: (Nothing Recorded)			
Contractors: (Missing)			
Completion Rig: (Missing)		Supervisor Phone: (Missing)	
Upcoming Activity:			
Costs (\$):	Daily: 9,359	Cum: 150,813	AFE: 0

Date: 01/17/2014			
Supervisor: Joe Duncan			
Work Objective: Perforating			
Contractors: J-W			
Completion Rig: J-W		Supervisor Phone: 435-828-1472	
Upcoming Activity: Completion			
Activities			
0700-1030 MIRU JW WLU Perforate 1st stage (6842' - 7064'). RDMO WLU.			
Costs (\$):	Daily: 0	Cum: 150,813	AFE: 0

Date: 01/18/2014			
Supervisor:	Fletcher		
Work Objective:	Prep for frac work		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone: 3036459812	
Upcoming Activity:	Completion		
Costs (\$):	Daily: 0	Cum: 150,813	AFE: 0

Date: 01/21/2014			
Supervisor:	Scott,Duncan		
Work Objective:	RU frac equipment		
Contractors:	Hallib-frac, J-W wireline, D&M, RNI, Knight, Sunrise, Rig1		
Completion Rig:	HAL - Blue UT, J-W	Supervisor Phone: 307-350-8487/435-828-1472	
Upcoming Activity:	Perf, Frac, and Flowback		
Activities			
1000-2130	MIRU HES frac equipment, and J-W WLU. Load frac water and pre-heat.		
2130-2150	Safety Meeting Review location hazards including , WHD, WL logging, crane operations, the use land guides while backing. Review incident reporting of property damage, & personnel injuries. Slips trips and falls, Establish smoking area & Muster area.		
2150-2250	Prime up & pressure test frac lines.		
2250-0010	Frac stage 1.		
Costs (\$):	Daily: 46,477	Cum: 197,290	AFE: 0

Date: 01/22/2014			
Supervisor:	Scott/Ducan		
Work Objective:	Perf, Frac, and Flowback	SSE: 2	
Contractors:	HES, Rig 1, RNI, Sunrise, D&M, J-W, Piolet.		
Completion Rig:	HAL - Blue UT, J-W	Supervisor Phone: 307-350-8487/435-828-1472	
Upcoming Activity:	Drill out plug		
Activities			
2250-0010	Frac stage 1.		
0010-0125	Perforate stage 2 (6626-6810). Set 5.5" plug @ 6830'.		
0125-0300	Frac stage 2.		
0300-0400	Perforate stage 3 (6426-6600). Set 5.5" plug @ 6620'.		
0400-0000	Frac stage 3.		
0545-0650	Perforate stage 4 (6381-6110). Set 5.5" plug @ 6402'.		
0650-0840	Frac stage 4.		
0840-0945	Perforate stage 5 (5596-5881). Set 5.5" plug @ 5908'.		
0945-1050	Frac stage 5.		
1050-1140	Perforate stage 6 (5382-5565). Set 5.5" plug @ 5582'.		
1140-1300	Frac stage 6.		
1300-1530	RDMO Frac Equipment.		
1530-1830	Wait on Coil drill out on the TR 32-34-720.		
1830-2000	Move in and spot IPS CTU. NU drill out stack. PU lubricator. Load coil with hot water.		
2000-2040	Pull test coil connector to 25k. Pressure test connector to 2500 psi. Use same BHA that was run on TR 32-34-720 as follows: coil connector, Bi-directional jar, MHA with dual checks, disconnect and dual circ subs, motor and 4-5/8" 5-blade mill. Make up lubricator to well head. Pressure test to 3000 psi to manifold. Bleed pressure back to 1700 psi. Open well, 1200 psi.		
2040-2135	RIH to plug @ 5582'. Tag plug at coil depth 5580'.		
2135-2150	Drill plug @ 5582'. (2500 psi)		
2150-2210	RIH to plug @ 5908'. (Coil depth @ 5900'). Drill plug.		
2210-2220	RIH to plug @ 6402'. (Coil depth @ 6391'). Drill plug.		
2220-2250	RIH to plug @ 6620' (Coil depth @ 6611'). Pump sweep and make 500' short trip. Drill plug. (2600 psi)		
2250-2315	RIH to plug @ 6830'. (Coil depth @ 6820'). Drill plug.		
2315-0030	RIH to PBTD @ 7119. (Solid at coil depth 7149'). Pump sweeps and make 500' short trip. Retag PBTD. POH at 50'/min for 500'. Continue POOH to BHA. Shut well in with 1350 psi.		
Costs (\$):	Daily: 380,522	Cum: 577,812	AFE: 0

Date: 01/23/2014			
Supervisor:	Krause		
Work Objective:	Flow test well		
Contractors:	Rig 1, RNI		
Completion Rig:	(Missing)	Supervisor Phone: 307-231-2070	
Upcoming Activity:	Flow test well		
Activities			
2315-0030	RIH to PBTD @ 7119. (Solid at coil depth 7149'). Pump sweeps and make 500' short trip. Retag PBTD. POH at 50'/min for 500'. Continue POOH to BHA. Shut well in with 1350 psi.		
0030-0100	Bleed off stack. ND. lub. BO. BHA. NU. lub. Blow coil dry with N/2.		
0100-0230	ND. lub. and lay down. Load injector head on unit. ND. stack and load on trl. NU. flow lines. RD. crane and MO.		
0230-0231	Flow well into flowback tank, IP 900.		
Costs (\$):	Daily: 35,188	Cum: 613,000	AFE: 0

Date:	01/24/2014		
Supervisor:	Krause		
Work Objective:	Flow test well		
Contractors:	Rig 1, RNI		
Completion Rig:	(Missing)	Supervisor Phone: 307-231-2070	
Upcoming Activity:	Turned over to Production Dept		
Costs (\$):	Daily: 0	Cum: 613,000	AFE: 0

Date:	01/25/2014		
Supervisor:	Fletcher		
Work Objective:	Turned over to Production Dept		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone: 3036459812	
Upcoming Activity:			
Costs (\$):	Daily: 0	Cum: 613,000	AFE: 0

Date:	01/26/2014		
Supervisor:	Well Number: 43047539500000		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone: (Missing)	
Upcoming Activity:			
Costs (\$):	Daily: 1,399	Cum: 614,399	AFE: 0

Date:	01/27/2014		
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone: (Missing)	
Upcoming Activity:			
Costs (\$):	Daily: 25,990	Cum: 640,389	AFE: 0

Date:	01/28/2014		
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone: (Missing)	
Upcoming Activity:			
Costs (\$):	Daily: 38,385	Cum: 678,773	AFE: 0

Date:	01/29/2014		
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone: (Missing)	
Upcoming Activity:			
Activities			
0600-0000	6:00-7:00 am travel		
0700-0700	7:00 am - install wash head ,		
0830-0830	8:30 - pu bha and pu tubing , land pipe , Nd bops , pu set tac and land tubing w 12 k tension , xover rig to rods , prep rods		
1430-1430	2:30 pm - pu rods		
1700-1700	5:00 pm - tag up , space out , rack out pump and sdfd @ 5:30 pm		
1730-1730	5:30-6:30 pm travel home		
Costs (\$):	Daily: 0	Cum: 678,773	AFE: 0

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	1/21/2014
Job End Date:	1/22/2014
State:	Utah
County:	Uintah
API Number:	43-047-53950-00-00
Operator Name:	Ultra Resources
Well Name and Number:	Three Rivers 32-3333-720
Longitude:	-109.69379000
Latitude:	40.16418000
Datum:	NAD27
Federal/Tribal Well:	NO
True Vertical Depth:	7,500
Total Base Water Volume (gal):	942,849
Total Base Non Water Volume:	0



Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Fresh Water	Operator	Base Fluid					
			Fresh Water	7732-18-5	100.00000	89.04279	Density = 8.330
SAND - PREMIUM WHITE	Halliburton	Proppant					
			Crystalline silica, quartz	14808-60-7	100.00000	10.00184	
HYDROCHLORIC ACID 10-30%	Halliburton	Solvent					
			Hydrochloric acid	7647-01-0	30.00000	0.18285	
LoSurf-300D	Halliburton	Non-ionic Surfactant					
			Ethanol	64-17-5	60.00000	0.04936	
			Heavy aromatic petroleum naphtha	64742-94-5	30.00000	0.02468	
			Naphthalene	91-20-3	5.00000	0.00411	
			Poly(oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)-omega-hydroxy-, branched	127087-87-0	5.00000	0.00411	
			1,2,4 Trimethylbenzene	95-63-6	1.00000	0.00082	
WG-36 GELLING AGENT	Halliburton	Gelling Agent					
			Guar gum	9000-30-0	100.00000	0.05687	
BC-140	Halliburton	Crosslinker					
			Monoethanolamine borate	26038-87-9	60.00000	0.02891	

			Ethylene glycol	107-21-1	30.00000	0.01446
MC MX 2-2822	Multi-Chem	Scale Inhibitor				
			Phosphonate of a Diamine, Sodium Salt	Proprietary	30.00000	0.01520
			Methyl alcohol	67-56-1	30.00000	0.01520
Cla-Web	Halliburton	Additive				
			Ammonium salt	Confidential	60.00000	0.02991
FE-1A ACIDIZING COMPOSITION	Halliburton	Additive				
			Acetic anhydride	108-24-7	100.00000	0.00610
			Acetic acid	64-19-7	60.00000	0.00366
FR-66	Halliburton	Friction Reducer				
			Hydrotreated light petroleum distillate	64742-47-8	30.00000	0.00961
MC B-8614	Multi-Chem	Biocide				
			Glutaraldehyde	111-30-8	30.00000	0.00399
			Alkyl (C12-16) dimethylbenzylammonium chloride	68424-85-1	5.00000	0.00066
OPTIFLO-HTE	Halliburton	Breaker				
			Walnut hulls	NA	100.00000	0.00238
			Crystalline silica, quartz	14808-60-7	30.00000	0.00071
SP BREAKER	Halliburton	Breaker				
			Sodium persulfate	7775-27-1	100.00000	0.00187
BE-6 MICROBIOCIDE	Halliburton	Biocide				
			2-Bromo-2-nitro-1,3-propanediol	52-51-7	100.00000	0.00124
HAI-404M	Halliburton	Corrosion Inhibitor				
			Methanol	67-56-1	30.00000	0.00034
			Isopropanol	67-63-0	30.00000	0.00034
			Aldehyde	Confidential	30.00000	0.00034
			Quaternary ammonium salt	Confidential	10.00000	0.00011
			1-(Benzyl)quinolinium chloride	15619-48-4	10.00000	0.00011
Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.						
		Other Ingredient(s)				
			Water	7732-18-5		0.69867
		Other Ingredient(s)				
			Oxyalkylated phenolic resin	Confidential		0.02468
		Other Ingredient(s)				
			Polyacrylamide copolymer	Confidential		0.00961
		Other Ingredient(s)				
			Oxyalkylated phenolic resin	Confidential		0.00823
		Other Ingredient(s)				
			Sodium chloride	7647-14-5		0.00409
		Other Ingredient(s)				
			Bentonite, benzyl(hydrogenated tallow alkyl) dimethylammonium stearate complex	121888-68-4		0.00284

	Other Ingredient(s)					
		Quaternary amine	Confidential			0.00249
	Other Ingredient(s)					
		Alcohols, C12-16, ethoxylated	68551-12-2			0.00171
	Other Ingredient(s)					
		Ammonium chloride	12125-02-9			0.00160
	Other Ingredient(s)					
		Fatty acid tall oil amide	Confidential			0.00160
	Other Ingredient(s)					
		Cured acrylic resin	Confidential			0.00071
	Other Ingredient(s)					
		Surfactant mixture	Confidential			0.00057
	Other Ingredient(s)					
		Surfactant mixture	Confidential			0.00057
	Other Ingredient(s)					
		Silica gel	112926-00-8			0.00057
	Other Ingredient(s)					
		Quaternary amine	Confidential			0.00050
	Other Ingredient(s)					
		Naphthenic acid ethoxylate	68410-62-8			0.00034
	Other Ingredient(s)					
		Sorbitan, mono-9-octadecenoate, (Z)	1338-43-8			0.00032
	Other Ingredient(s)					
		Sorbitan monooleate polyoxyethylene derivative	9005-65-6			0.00032
	Other Ingredient(s)					
		Enzyme	Confidential			0.00012
	Other Ingredient(s)					
		Fatty acids, tall oil	Confidential			0.00011
	Other Ingredient(s)					
		Polyethoxylated fatty amine salt	61791-26-2			0.00011
	Other Ingredient(s)					
		Crystalline Silica, Quartz	14808-60-7			0.00006
	Other Ingredient(s)					
		Ethoxylated amine	Confidential			0.00006
	Other Ingredient(s)					
		Amine salts	Confidential			0.00005
	Other Ingredient(s)					
		Quaternary amine	Confidential			0.00005
	Other Ingredient(s)					
		Amine salts	Confidential			0.00005
	Other Ingredient(s)					
		C.I. Pigment Red 5	6410-41-9			0.00002
	Other Ingredient(s)					
		Cured acrylic resin	Confidential			0.00002

	Other Ingredient(s)					
		Methanol	67-56-1			0.00002
	Other Ingredient(s)					
		Ammonium phosphate	7722-76-1			0.00001
	Other Ingredient(s)					
		Sodium iodide	7681-82-5			0.00001
	Other Ingredient(s)					
		Phosphoric Acid	7664-38-2			0.00000
	Other Ingredient(s)					
		Sodium sulfate	7757-82-6			0.00000

* Total Water Volume sources may include fresh water, produced water, and/or recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided. Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

Simulation Design Worksheet

Company Ultra Petroleum
 Formation Green River
 Zone 1
 Fluid System: aFrac 140 (14) Hybrid

Three Rivers 32-3333-720
 API 43-047-53950
 Temperature 175 °F

Liquid Additives

Stage	Fluid	Prop Conc (ppg)	Slurry Vol (bbls)	Slurry Rate (bbl/min)	Treating Pressure (psi)	Pump Time (hr:min:sec)	Stage Pump Time (hr:min:sec)	Exposure Time (hr:min:sec)	WG-35 Gel (ppb)	LoSurf-300D Surfactant (gal)	CLA-Web Clay Control (gal)	B-8614 Biocide (gal)	MX 2-2822 Scale Inh. (gal)	BC-140 Crosslinker (gal)	Optiflo-HTE Breaker (ppb)	SP Breaker (ppb)	FR-66 Frict Red (gal)
1	Load & Break	271	6.5	6.9	1391	0:00:56	0:00:56	1:14:18		1.00	0.50	0.20					0.50
2	1000 gal 15% HCl Acid	1000	23.8	10.1	2031	0:02:21	0:02:21	1:13:22		1.00	0.50	0.20	0.58				0.50
3	Pad	26993	642.7	34.1	2239	0:18:51	0:18:51	1:11:00		1.00	0.50	0.20	0.58				0.50
4	0.35#/gal 20/40 White	81778	1977.9	61.7	2705	0:32:03	0:32:03	0:52:09	18.00	1.00	0.50	0.20	2.00	1.80	1.00	0.50	0.50
5	0.35#/gal 20/40 White	5016	121.3	61.6	2808	0:01:58	0:01:58	0:20:06	18.00	1.00	0.50	0.20	2.00	1.80	1.00	0.50	0.50
6	Pad							0:18:08	18.00	1.00	0.50	0.20	0.25	1.80	1.00	0.50	0.50
7	2.0 #/gal 20/40 White	16712	433.6	61.3	2910	0:07:04	0:07:04	0:18:08	18.00	1.00	0.50	0.20	0.25	1.80	1.00	0.50	0.50
8	4.0 #/gal 20/40 White	9512	267.1	61.1	2821	0:04:22	0:04:22	0:11:03	18.00	1.00	0.50	0.20	0.25	1.80	1.00	0.50	0.50
9	6.0 #/gal 20/40 White	7906	229.8	61.0	2735	0:03:46	0:03:46	0:06:41	18.00	1.00	0.50	0.20	0.25	1.80	1.00	0.50	0.50
10	Flush (+3 bbls)	6839	162.8	55.8	3001	0:02:55	0:02:55	0:02:55		1.00	0.50	0.20					0.50
									804.6	155.0	77.5	24.2	80.0	70.5	34.1	25.8	60.4
									Used	160	79	23	84	68	32	26	59
									% diff	3%	2%	-5%	5%	-3%	-6%		-2%
									Prime								
									Total	160	79	23	84	68	32	26	59

15% HCl Acid:	1,000	gal
Slickwater:	115,881	gal
18# DeltaFrac 140 (14):	39,146	gal
Total Fluid:	156,027	gal
Total Slurry:	164,348	gal
20/40 White:	139,700	lbs
Total Proppant:	139,700	lbs

139,700
 3913.1
 Average Rate 46.0

TOP PERF	6,842
BOTTOM PERF	7,064
BHT	

Top Perf	Total Perfs: 39		# of shots
	Bottom Perf	SPF	
6842	6843	3	3
6856	6857	3	3
6873	6874	3	3
6882	6883	3	3
6890	6891	3	3
6907	6908	3	3
6935	6936	3	3
6958	6959	3	3
6973	6974	3	3
6998	6999	3	3
7024	7025	3	3
7062	7064	3	6

Start Time:	10:56 PM
End Time:	12:08 AM
Customer:	Jeff Scott

API # 43-047-53950
 S:32 / T:7S / R:20E
 Three Rivers 32-3333-720
 Ultra Petroleum
 Green River
 Formation 16# DeltaFrac 140 (14) Hybrid
 Fluid Systems
 Date January 21, 2014
 Base Fluid, lb/gal 8.33
 Sales Order # 901049560
 County and State Uintah, UT

Zone 1

Stimulation Design Worksheet

Company: Ultra Petroleum
 Formation: Green River
 Perfs: 6626 - 6810
 Three Rivers 32-3333-720
 Zone 2
 Temperature: 171 °F
 Fluid System: aFrac 140 (14) Hybrid

API: 43-047-53950
 Zone 2
 Fluid System: aFrac 140 (14) Hybrid

Liquid Additives

Stage	Fluid	Fluid (gal)	Prop Conc (ppg)	Prop (lbs)	Slurry Vol (bbls)	Slurry Rate (bpm)	Treating Pressure (psi)	Stage Pump Time (hr:min:sec)	Exposure Time (hr:min:sec)	WG-36 Gal (gpt)	LoSurf-3000 Surfactant (gpt)	CLA-Web Clay Control (gpt)	B-8614 Bleedle (gpt)	MX 2-2822 Scale Inh. (gpt)	BC-140 Crosslinker (gpt)	OptiFlo-HTE Breaker (ppp)	SP Breaker (ppp)	FR-66 Frict. Red. (gpt)	
1	Load & Break	465			11.1	5.5	1566	0:02:01	1:20:47		1.00	0.50	0.20					0.50	
2	1000 gal 15% HCl Acid	1000			23.8	9.8	1858	0:02:28	1:18:46										
3	Pad	30175			718.5	46.6	2394	0:15:25	1:16:21		1.00	0.50	0.20	0.49				0.50	
4	0.35#/gal 20/40 White	92239	0.35	32200	2230.9	60.9	2693	0:36:38	1:00:56		1.00	0.50	0.20	0.49				0.50	
5	0.35#/gal 20/40 White	6585	0.35	2300	159.3	56.5	3096	0:02:49	0:24:18	18.00	1.00	0.50		2.00	1.80	1.00	0.50		
6	Pad	120			2.9	60.7	3134	0:00:03	0:21:29	18.00	1.00	0.50		0.25	1.80	1.00	0.50		
7	2.0 #/gal 20/40 White	18717	1.99	37200	485.7	56.3	3096	0:08:38	0:21:26	18.00	1.00	0.50		0.25	1.80	1.00	0.50		
8	4.0 #/gal 20/40 White	10629	3.98	42300	298.6	56.2	2842	0:05:19	0:12:48	18.00	1.00	0.50		0.25	1.80	1.00	1.00		
9	6.0 #/gal 20/40 White	8602	4.98	42800	250.9	56.1	2825	0:04:28	0:07:29	18.00	1.00	0.50		0.25	1.80	1.00	1.00		
10	Flush (1-3 bbls)	6626			157.8	52.3	3061	0:03:01	0:03:01		1.00	0.50	0.20		1.80	1.00	1.00	0.50	
										803.8	174.2	87.1	25.9	80.0	80.4	44.7	31.9	64.8	
Used										846	181	89	24	84	78	43	30	66	
% diff										5%	4%	2%	-7%	5%	-3%	-4%	-6%	2%	
Prime																			
Total										846	181	89	24	84	78	43	30	66	

15% HCl Acid:	1,000 gal
Slickwater:	136,090 gal
18# DeltaFrac 140 (14):	38,068 gal
Total Fluid:	175,158 gal
Total Slurry:	182,253 gal
20/40 White:	156,800 lbs
Total Proppant:	156,800 lbs

TOP PERF	6,626
BOTTOM PERF	6,810
MID PERF	
BHT	

BHT GRAD (°F/100-R (+60°))

API # 43-047-53950
 Sec. / Twp. / Rng. S32 / T7S / R20E
 Well Name Three Rivers 32-3333-720
 Company Ultra Petroleum
 Formation Green River
 Fluid Systems 18# DeltaFrac 140 (14) Hybrid
 Date January 21, 2014
 Base Fluid, lb/gal 8.33
 Sales Order # 901049960
 County and State Uintah, UT

Top Perf	Bottom Perf	SPF	# of shots
6626	6627	3	3
6639	6640	3	3
6650	6651	3	3
6663	6664	3	3
6678	6679	3	3
6704	6705	3	3
6722	6723	3	3
6731	6732	3	3
6742	6743	3	3
6768	6769	3	3
6778	6779	3	3
6808	6810	3	6

Start Time:	1:39 AM
End Time:	2:59 AM
Customer:	Joe Duncan

Stimulation Design Worksheet

Company: Ultra Petroleum
 Formation: Green River
 Zone 3
 Perfs: 8426 - 6600

Three Rivers 32-3333-720
 Zone 3
 Fluid System: aFrac 140 (14) Hybrid

API 43-047-53950
 167
 °F

Liquid Additives

Stage	Fluid	Prop Conc	Prop Conc	Slurry Vol	Slurry Rate	Treating Pressure	Stages Pump Time	Exposure Time	WGS-36 Gel	LoSurf-300D Surfactant	CLA-Web Clay Control	B-8614 Biocide	MX-2-2822 Scale Inh.	BC-140 Crosslinker	OptiFlo-HTE Breaker	SP Breaker	FR-66 Frict. Red.
	(gal)	(ppg)	(lbs)	(bbls)	(gpm)	(psi)	(h:min:sec)	(h:min:sec)	(gpt)	(gpt)	(gpt)	(gpt)	(gpt)	(gpt)	(gpt)	(gpt)	(gpt)
1	Load & Break	293		7.0	6.7	1920	0:01:02	1:21:04		1.00	0.50	0.20					0.50
2	1000 gal 15% HCl Acid	1000		23.8	10.1	2142	0:02:21	1:20:02		1.00	0.50	0.20	0.47				0.50
3	Pad	32682		778.1	48.3	2617	0:16:07	1:17:40		1.00	0.50	0.20	0.47				0.50
4	0.35#/gal 20/40 White	97525	0.35	34100	61.1	2804	0:38:36	1:01:34		1.00	0.50	0.20	0.47				0.50
5	0.35#/gal 20/40 White	5252	0.34	1800	60.7	3129	0:02:06	0:22:57	18.00	1.00	0.50		2.00	1.80			
6	Pad	120		2.9	60.7	3134	0:00:03	0:20:52	18.00	1.00	0.50		0.25	1.80	1.00	0.50	
7	2.0 #/gal 20/40 White	19742	1.99	39200	60.5	3174	0:08:28	0:20:49	18.00	1.00	0.50		0.25	1.80	1.00	0.50	
8	4.0 #/gal 20/40 White	11213	3.98	44600	60.4	2968	0:05:13	0:12:21	18.00	1.00	0.50		0.25	1.80	1.00	1.00	
9	6.0 #/gal 20/40 White	8985	5.09	45700	60.4	2898	0:04:21	0:07:08	18.00	1.00	0.50		0.25	1.80	1.00	1.00	
10	Flush (+3 bbls)	6425		153.0	55.1	3078	0:02:47	0:02:47	1.00	1.00	0.50	0.20		1.80	1.00	1.00	0.50
									865.6	182.2	91.1	27.4	80.0	81.6	40.1	30.1	68.5
									906	186	93	26	84	79	39	29	70
									5%	2%	2%	-5%	5%	-3%	-3%	-4%	2%
									906	186	93	26	84	79	39	29	70

165,400	4564.8
Used	
% diff	
Prime	
Total	
906	186
93	26
84	79
39	29
39	29
70	70

TOP PERF	6,426
BOTTOM PERF	6,600
MID PERF	
BHT	

BHT GRAD [F/100-R (+60°)]

43-047-53950
 S:32 / T:75 / R:20E
 Three Rivers 32-3333-720
 Ultra Petroleum
 Green River
 18# DeltaFrac 140 (14) Hybrid
 January 21, 2014
 8.33
 901049960
 Uintah, UT

Total Perfs: 39		
Top Perf	Bottom Perf	# of shots
6426	6427	3
6433	6434	3
6458	6459	3
6472	6473	3
6488	6489	3
6496	6497	3
6528	6529	3
6544	6545	3
6561	6562	3
6570	6571	3
6582	6583	3
6598	6600	6

Start Time:	4:22 AM
End Time:	5:43 AM
Customer:	Joe Duncan

Simulation Design Worksheet

Company Ultra Petroleum
 Formation Green River
 Perfs 6109 - 6382

Three Rivers 32-3333-720
 Zone 4
 Fluid System: aFrac 140 (12) Hybrid

API 43-047-53950
 Temperature 163 °F
 Prop Conc

Liquid Additives

Stage	Fluid	Fluid (gal)	Prop Conc (ppg)	Prop Total (lbs)	Slurry Vol (bbls)	Slurry Rate (bpm)	Treating Pressure (psi)	Stage Pump Time (h:min:sec)	Exposure Time (h:min:sec)	WG-36 Gel (pph)	LoSurf-3000 Surfactant (gal)	CLA-Web Clay Control (gal)	B-8614 Biocide (gal)	MX 2-2822 Scale Inh. (gal)	BC-140 Crosslinker (gal)	OptiFlo-HTE Breaker (pph)	SP Breaker (pph)	FR-86 Frict. Red. (gal)
1	Load & Break	204			4.9	6.2	1859	0:00:47	1:27:22		1.00	0.50	0.20					0.50
2	1000 gal 15% HCl Acid	1001			23.8	10.1	1835	0:02:22	1:26:35					0.46				
3	Pad	29890			711.7	47.5	2046	0:14:59	1:24:13		1.00	0.50	0.20	0.46				0.50
4	0.5#/gal 20/40 White	101913	0.50	50910	2481.3	59.9	2862	0:41:25	1:09:14		1.00	0.50	0.20	0.46				0.50
5	0.5#/gal 20/40 White	5043	0.50	2520	122.8	59.9	2504	0:02:03	0:27:49	16.00	1.00	0.50	0.20	2.00	1.60			
6	Pad	5314			126.5	59.9	2577	0:02:07	0:25:46	16.00	1.00	0.50		0.25	1.60	1.00	0.50	
7	2.0 #/gal 20/40 White	20980	1.99	41730	544.5	59.6	2547	0:09:08	0:23:39	16.00	1.00	0.50		0.25	1.60	1.00	0.50	
8	4.0 #/gal 20/40 White	11898	4.00	47620	334.6	59.5	2065	0:06:15	0:14:31	16.00	1.00	0.50		0.25	1.60	1.00	1.00	
9	6.0 #/gal 20/40 White	9457	5.09	48120	277.0	50.5	1801	0:05:29	0:08:16	16.00	1.00	0.50		0.25	1.60	1.00	1.00	
10	Flush (+3 bbls)	6139			146.2	52.6	2256	0:02:47	0:02:47		1.00	0.50	0.20		1.60	1.00	1.00	0.50
				190,900	4820.9			943.1	190.8	95.4	28.6	98	29	80.0	84.3	47.6	34.5	68.1
								Used	992	5%	4%	3%		84	80	46	36	71
								% diff						5%	-5%	-3%	4%	3%
								Prime										
								Total	992	199	98	29	84	84	80	46	36	71

15% HCl Acid:	1,000 gal
Slickwater:	135,147 gal
16# DeltaFrac 140 (12):	52,692 gal
Total Fluid:	191,839 gal
Total Slurry:	202,477 gal
20/40 White:	190,900 lbs
Total Proppant:	190,900 lbs

TOP PERF	6,109
BOTTOM PERF	6,382
MID PERF	
BHT	

BHT GRAD (°F/100-R (+60°))

43-047-53950
 S:32 / T:7S / R:20E
 Three Rivers 32-3333-720
 Ultra Petroleum
 Green River
 16# DeltaFrac 140 (12) Hybrid
 January 21, 2014
 8.33
 Base Fluid, lb/gal
 Sales Order # 901049960
 County and State Uintah, UT

Total Perfs: 39		SPF	# of shots
Top Perf	Bottom Perf		
6109	6110	3	3
6130	6131	3	3
6148	6149	3	3
6166	6167	3	3
6189	6190	3	3
6223	6224	3	3
6244	6245	3	3
6263	6264	3	3
6288	6289	3	3
6326	6327	3	3
6359	6361	3	6
6381	6382	3	3

Start Time:	7:08 AM
End Time:	8:36 AM
Customer:	Joe Duncan

Stimulation Design Worksheet

Company: Ultra Petroleum
 Formation: Green River
 Perfs: 5596 - 5881

Three Rivers 32-3333-720
 Zone 5
 Fluid System: aFrac 140 (12) Hybrid

API 43-047-53950
 Temperature 155 °F
 Hybrid

Liquid Additives

Stage	Fluid	Fluid	Prop Conc	Prop	Slurry Vol	Slurry Rate	Treating Pressure	Stage Pump Time	Exposure Time	WG-35 Gel	LoSurf-300D Surfactant	CLA-Web Clay Control	B-8614 Biocide	MX-2-2822 Scale Inh.	BC-140 Crosslinker	OptiFlo-HTE SP Breaker	FR-66 Frict. Red.	
	(gal)	(gal)	(ppg)	(lbs)	(bbls)	(bpm)	(psi)	(h:min:sec)	(h:min:sec)	(ppg)	(ppg)	(ppg)	(ppg)	(ppg)	(ppg)	(ppg)	(ppg)	
1	Load & Break	129			3.1	6.2	1865	0:00:30	0:50:15		1.00	0.50	0.20				0.50	
2	1000 gal 15% HCl Acid	1026			24.4	10.0	1968	0:02:27	0:49:45		1.00	0.50	0.20	0.93			0.30	
3	Pad	16243			396.7	37.3	2860	0:10:22	0:36:56		1.00	0.50	0.20	0.93			0.30	
4	0.5#/gal 20/40 White	50172	0.50	25210	1221.7	60.2	3130	0:20:18	0:16:39	16.00	1.00	0.50	0.20	2.00	1.60	1.00	0.30	
5	0.5#/gal 20/40 White	6524	0.48	3140	158.7	60.1	2808	0:02:38	0:14:00	16.00	1.00	0.50	0.20	0.25	1.60	1.00	0.50	
6	Pad	2641			62.9	60.1	2919	0:01:03	0:05:10	16.00	1.00	0.50	0.20	0.25	1.60	1.00	0.50	
7	2.0 #/gal 20/40 White	11131	1.99	22170	288.9	59.8	2870	0:04:50	0:12:58	16.00	1.00	0.50	0.20	0.25	1.60	1.00	0.50	
8	4.0 #/gal 20/40 White	6301	3.98	25100	177.1	59.9	2716	0:02:57	0:08:08	16.00	1.00	0.50	0.20	0.25	1.60	1.00	0.50	
9	6.0 #/gal 20/40 White	5508	4.52	24880	157.9	59.8	2547	0:02:38	0:05:10	16.00	1.00	0.50	0.20	0.25	1.60	1.00	0.50	
10	Flush (+3 bbls)	5611			133.6	62.8	2480	0:02:32	0:02:32	16.00	1.00	0.50	0.20	0.25	1.60	1.00	0.50	
									Used	513.7	104.3	52.1	15.7	80.0	51.4	25.6	18.7	23.6
									% diff	541	108	54	15	84	49	24	17	25
									Prime	5%	4%	4%		5%	-5%	-6%	-9%	6%
									Total	541	108	54	15	84	49	24	17	25

100,500	2615.1
1,000 gal	
78,705 gal	
25,581 gal	
105,286 gal	
109,834 gal	
100,500 lbs	
100,500 lbs	

Average Rate 46.6

TOP PERF	5,596
BOTTOM PERF	5,881

BHT GRAD [F/(100-ft (+60°))]

43-047-53950

S:32 / T:7S / R:20E

Three Rivers 32-3333-720

Ultra Petroleum

Green River

16# DeltaFrac 140 (12) Hybrid

January 21, 2014

8.33

901049960

Uintah, UT

Zone 5

Total Perfs: 33		
Top Perf	Bottom Perf	# of shots
5596	5877	3
5618	5619	3
5648	5649	3
5677	5678	3
5690	5691	3
5731	5732	3
5776	5777	3
5826	5827	3
5840	5841	3
5879	5881	6

Start Time:	9:52 AM
End Time:	10:43 AM
Customer:	Joe Duncan

Simulation Design Worksheet

Company Ultra Petroleum
 Formation Green River
 Perfs 5382 - 5565
 Three Rivers 32-3333-720 API 43-047-53950
 Zone 6 Temperature 150
 Fluid System: aFrac 140 (12) Hybrid

Liquid Additives

Stage	Fluid	Fluid	Prop Conc	Prop	Slurry Vol	Slurry Rate	Slurry Rate	Treating Pressure	Stage Pump Time	Exposure Time	WG-36 Gel	LoSurf-3000 Surfactant	CLA-Web Clay Control	B-8614 Biocide	MX 2-2822 Scale Inh.	BC-140 Crosslinker	OptiFlo-HTE Breaker	SP Breaker	FR-66 Frict. Red.		
	(gal)	(gal)	(ppg)	(lbs)	(bbls)	(bpm)	(bbls)	(psi)	(h:min:sec)	(h:min:sec)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)		
1	Load & Break	291			6.9	4.1	1276	0.0141	1:04:21			1.00	0.50	0.20					0.30		
2	1000 gal 15% HCl Acid	1500			35.7	9.9	1473	0.0336	1:02:40												
3	Pad	20446			486.8	46.2	2292	0.1006	0:59:03			1.00	0.50	0.20	0.71				0.30		
4	0.5#/gal 20/40 White	67187	0.50	33460	1635.7	60.2	2839	0.2710	0:48:57			1.00	0.50	0.20	0.71				0.30		
5	0.5#/gal 20/40 White	5184	0.50	2580	126.2	60.0	2647	0.0206	0:21:47		16.00	1.00	0.50	0.20	2.00	1.60	1.00	1.00			
6	Pad	8770			208.8	60.1	2748	0.0328	0:19:41		16.00	1.00	0.50		0.25	1.60	1.00	0.50			
7	2.0 #/gal 20/40 White	14461	1.99	28810	375.3	59.8	2638	0.0617	0:16:12		16.00	1.00	0.50		0.25	1.80	1.00	0.50			
8	4.0 #/gal 20/40 White	8068	4.00	32260	226.8	59.9	2402	0.0347	0:09:56		16.00	1.00	0.50		0.25	1.80	1.00	1.00			
9	6.0 #/gal 20/40 White	6073	5.24	31800	178.9	59.8	2370	0.0259	0:06:09		16.00	1.00	0.50		0.25	1.80	1.00	1.00			
10	Flush (+3 bbls)	5441			129.5	41.1	1976	0.0309	0:03:09							1.80	1.00	1.00	0.30		
										680.9	130.5	65.2	18.6	80.0	73.8	37.4	25.8	28.0			
Used										862	137	67	18	90	71	26	27	29			
% diff										27%	5%	3%		13%	-4%	-30%	5%				
Prime																					
Total										862	137	67	18	90	71	26	27	29			

15% HCl Acid:	1,000	gal
Slickwater:	93,865	gal
16# DeltaFrac 140 (12):	42,556	gal
Total Fluid:	137,421	gal
Total Slurry:	143,254	gal
20/40 White:	128,900	lbs
Total Proppant:	128,900	lbs

TOP PERF	5,382
BOTTOM PERF	5,565
MID PERF	
BHT	

BHT GRAD [WF/100-R (+60°)]

API # 43-047-53950
 S:32 / T:75 / R:20E
 Three Rivers 32-3333-720
 Ultra Petroleum
 Green River
 Formation 16# DeltaFrac 140 (12) Hybrid
 Date January 21, 2014
 Base Fluid, lb/gal 8.33
 Sales Order # 901049960
 County and State Uintah, UT

Total Perfs: 33		SPF	# of shots
Top Perf	Bottom Perf		
5382	5383	3	3
5396	5397	3	3
5416	5417	3	3
5429	5430	3	3
5448	5449	3	3
5470	5471	3	3
5489	5490	3	3
5516	5517	3	3
5527	5528	3	3
5563	5565	3	6
		3	
		3	

Start Time:	11:50 AM
End Time:	12:54 PM
Customer:	Joe Duncan