

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Three Rivers 2-22-820								
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT THREE RIVERS								
4. TYPE OF WELL Oil Well <input type="checkbox"/> Coalbed Methane Well: NO <input type="checkbox"/>						5. UNIT or COMMUNITIZATION AGREEMENT NAME								
6. NAME OF OPERATOR AXIA ENERGY LLC						7. OPERATOR PHONE 720 746-5200								
8. ADDRESS OF OPERATOR 1430 Larimer Ste 400, Denver, CO, 80202						9. OPERATOR E-MAIL rsatre@axiaenergy.com								
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) ML-49318			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>			13. NAME OF SURFACE OWNER (if box 12 = 'fee')			14. SURFACE OWNER PHONE (if box 12 = 'fee')		
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')								
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>								
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN						
LOCATION AT SURFACE		1320 FNL 1980 FWL		NENW	2	8.0 S	20.0 E	S						
Top of Uppermost Producing Zone		1980 FNL 1980 FWL		SEnw	2	8.0 S	20.0 E	S						
At Total Depth		1980 FNL 1980 FWL		SEnw	2	8.0 S	20.0 E	S						
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 1320			23. NUMBER OF ACRES IN DRILLING UNIT 40								
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 40			26. PROPOSED DEPTH MD: 7083 TVD: 7008								
27. ELEVATION - GROUND LEVEL 4803			28. BOND NUMBER LPM9046682			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-2262 - RNI at Green River								
Hole, Casing, and Cement Information														
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight				
Surf	11	8.625	0 - 900	24.0	J-55 LT&C	8.7	Premium Lite High Strength	150	2.97	11.5				
							Class G	115	1.16	15.8				
Prod	7.875	5.5	0 - 7083	17.0	J-55 LT&C	9.2	Premium Lite High Strength	430	2.31	12.0				
ATTACHMENTS														
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES														
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN								
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER								
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP								
NAME Don Hamilton				TITLE Permitting Agent (Buys & Associates, Inc)				PHONE 435 719-2018						
SIGNATURE				DATE 08/09/2013				EMAIL starpoint@etv.net						
API NUMBER ASSIGNED 43047539480000				APPROVAL  Permit Manager										

DRILLING PLAN

Axia Energy, LLC
Three Rivers Project
Three Rivers #2-22-820
SENW Sec 2 T8S R20E
Uintah County, Utah

1. ESTIMATED FORMATION TOPS

FORMATION	TOP (TVD)	COMMENTS
Uinta	Surface	Gas & Degraded Oil; Possible Brackish H ₂ O
Green River	2,902'	Oil & Associated Gas
Lower Green River*	4,852'	Oil & Associated Gas
Wasatch*	6,708'	Oil & Associated Gas
TD	7,083' (MD) 7,008' (TVD)	

NOTE: Datum, Ground Level (GL) Elevation: 4,803; Asterisks (*) denotes target pay intervals

A) The State of Utah, Division of Oil, Gas and Mining will be notified within 24 hours of spudding the well.

2. CASING PROGRAM

CASING	HOLE SIZE	DEPTH SET (MD)	CSG SIZE	WGHT	GRD	THRD	CAPACITY (bbl/ft)
CONDUCTOR		50-100	13 3/8				
SURFACE	11	900 ±	8 5/8	24.0	J-55	LTC	0.0636
PRODUCTION	7 7/8	7,083'	5 1/2	17.0	J-55	LTC	0.0232

NOTE: All casing depth intervals are to surface unless otherwise noted.

Casing Specs

SIZE (in)	ID (in)	DRIFT DIA (in)	COLLAPSE RESISTANCE (psi)	INTERNAL YIELD (psi)	TENSILE YIELD (lbs)	JOINT STRENGTH (lbs)
8 5/8	8.097	7.972	1,370	2,950	381,000	244,000
5 1/2	4.892	4.767	4,910	5,320	272,000	273,000

*The State of Utah will be notified 24 hours prior to running casing, cementing, and BOPE testing

FLOAT EQUIPMENT

SURFACE (8 5/8): Float Shoe, 1 JNT Casing, Float Collar
 Centralizers: 1st 4 Joints: every joint
 Remainder: every third joint

PRODUCTION (5 1/2): Float Shoe, 1 JNT Casing, Float Collar
 Centralizers: 1st 4 Joints: every joint
 Remainder: every third joint 500' into surface casing

NOTE: 5 1/2" 17# J-55 or equivalent marker collar or casing joints will be placed at the top of the Green River and approximately 200' above the Wasatch.

3. CEMENT PROGRAM

CONDUCTOR (13 3/8): Ready Mix – Cement to surface

SURFACE (8 5/8): Cement Top: Surface
 Surface - 400' Lead: 150 sks, Premium Lightweight Cmt w/ additives, 11.50 ppg, 2.97 cf/sk, 50% excess
 400' - MD Tail: 115 sks Class G Cement w/ additives, 15.80 ppg, 1.16 cf/sk, 50% excess

NOTE: The above volumes are based on a gauge-hole + 50% excess.

PRODUCTION (5 1/2): Cement Top – 2,500'
 Tail: 430 sacks – Light Premium Cement w/ additives – 12.0 ppg, 2.31 ft3/sk – 20% excess

NOTE: The above volumes are based on gauge hole + 20% excess. Adjustments will be made and volumes will be caliper + 10%.

NOTE: The above volumes are based on a gauged-hole. Adjustments will be made based on caliper.

- A) For Surface casing, if cement falls or does not circulate to surface, cement will be topped off.
- B) Cement will not be placed down annulus with a 1" pipe unless BLM is contacted.
- C) The State of Utah will be notified 24 hours prior to running casing and cementing.

4. PRESSURE CONTROL EQUIPMENT

- A) The State of Utah, Division of Oil, Gas and Mining will be notified 24 hours prior to all BOPE pressure tests.
- B) The BOPE shall be closed whenever the well is unattended.
 - a) All BOPE connections subjected to well pressure will be flanged, welded, or clamped.
 - b) Choke Manifold:

- i) Tee blocks or targeted 'T's will be used and anchored to prevent slip and reduce vibration.
- ii) Two adjustable chokes will be used in the choke manifold.
- iii) All valves (except chokes) in kill line choke manifold and choke line will not restrict the flow.
- iv) Pressure gauges in the well control system will be designed for drilling fluid.

C) BOPE Testing:

- a) BOPE shall be pressure tested when initially installed, whenever any seal subject to pressure testing is broken, or after repairs.
- b) All BOP tests will be performed with a test plug in place.
- c) BOP will be tested to full stack working pressure and annular preventer to 50% stack working pressure.

INTERVAL	BOP EQUIPMENT
0 – 900 ±	11" Diverter with Rotating Head
900 ± – TD	3,000# Ram Double BOP & Annular with Diverter & Rotating Head

NOTE: Drilling spool to accommodate choke and kill lines.

5. **MUD PROGRAM**

- A)** Mud test will be performed at least every 24 hours and after mudding up to determine density, viscosity, gel strength, filtration, and pH.
- B)** Gas-detecting equipment will be installed and operated in the mud-return system from top of Green River Formation to TD.
 - a) Flare line discharge will be located no less than 100 feet from the wellhead using straight or targeted 'T's and anchors.

INTERVAL	MUD WGHT	VISC	FLUID LOSS	COMMENTS
SURF – 900 ±	8.4 – 8.7 ppg	32	NC	Spud Mud
900 ± – TD	8.6 – 9.2 ppg	40	NC	DAP/Gel

NOTE: Mud weight increases will be directed by hole conditions.

6. **ABNORMAL CONDITIONS**

- A)** No abnormal pressures or temperatures are anticipated.
 - a) Estimated bottom hole pressure at TD will be approximately 3,034 psi (normal pressure gradient: 0.433 psi/ft).
 - b) Estimated maximum surface pressure will be approximately 1,542 psi (estimated bottom hole minus pressure of partially evacuated hole (gradient: 0.220 psi/ft)).
- B)** No hydrogen sulfide is anticipated.

INTERVAL	CONDITION
SURF – 900 ±	Lost Circulation Possible
900 ± – TD	Lost Circulation Possible

7. **AUXILIARY EQUIPMENT**

- A)** Choke Manifold

- B) Upper and lower kelly cock with handle available
- C) Stabbing valve
- D) Safety valve and subs to fit all string connections in use

8. SURVEY & LOGGING PROGRAMS

- A) Cores: None anticipated.
- B) Testing: None anticipated.
- C) Directional Drilling: Directional tools will be used to locate the bottom hole per the attached directional plan +/-.
- D) Open Hole Logs: TD to surface casing: resistivity, neutron density, gamma ray and caliper.
- E) Mud Logs: Computerized 2-person logging unit will catch and describe 10 foot samples from top of Green River Formation to TD; record and monitor gas shows and record drill times (normal mud logging duties).

9. HAZARDOUS MATERIALS

In accordance with Superfund Amendments and Reauthorization Act of 1986 (SARA) Title III, no chemicals subject to reporting in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well.

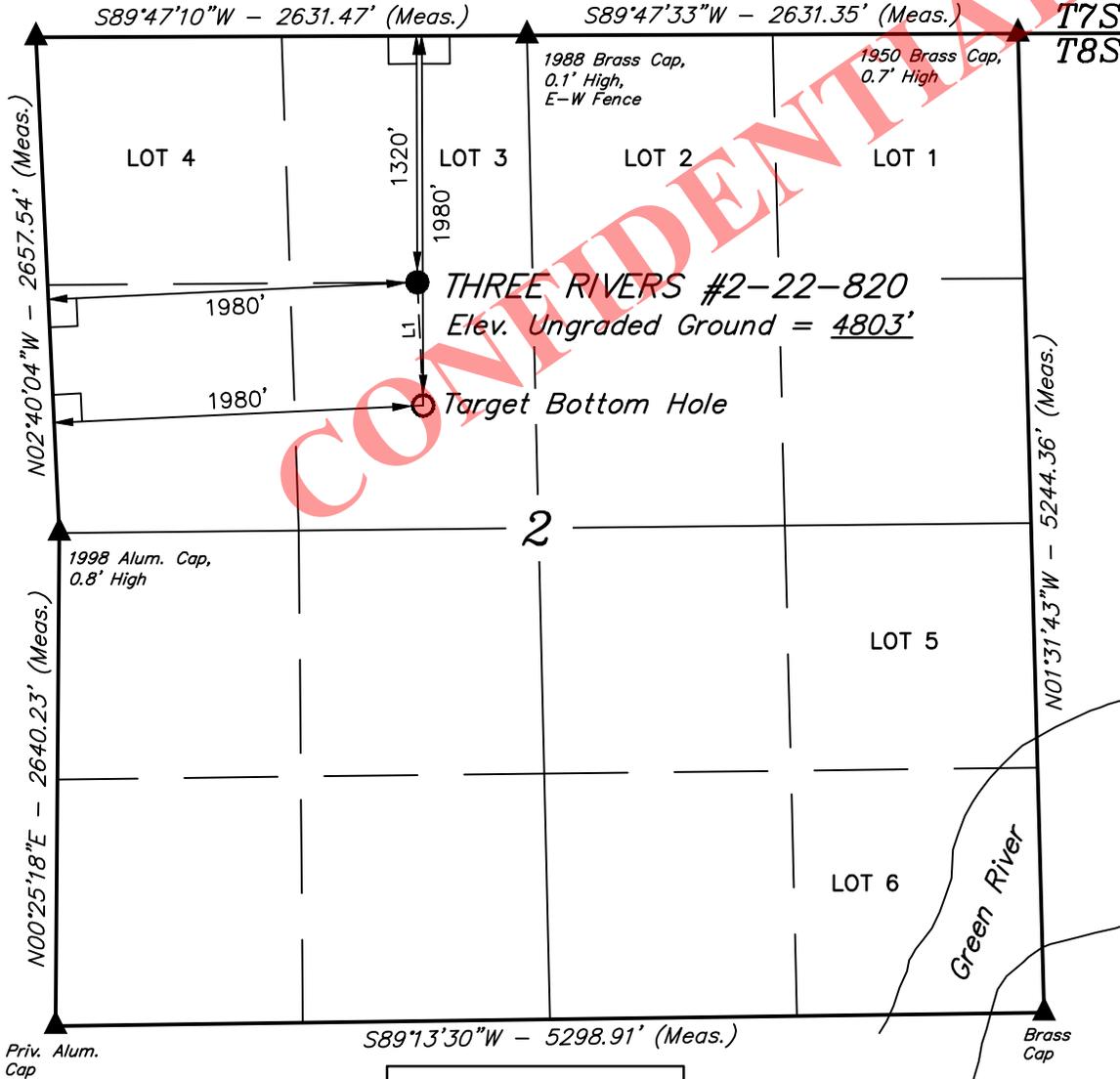
CONFIDENTIAL

T8S, R20E, S.L.B.&M.

AXIA ENERGY

1988 Brass Cap,
0.5' High,
E-W Fence

Well location, THREE RIVERS #2-22-820, located as shown in LOT 3 of Section 2, T8S, R20E, S.L.B.&M., Uintah County, Utah.

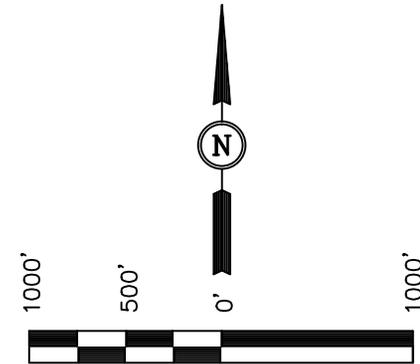


BASIS OF ELEVATION

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PART WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S02°40'08"E	660.64'

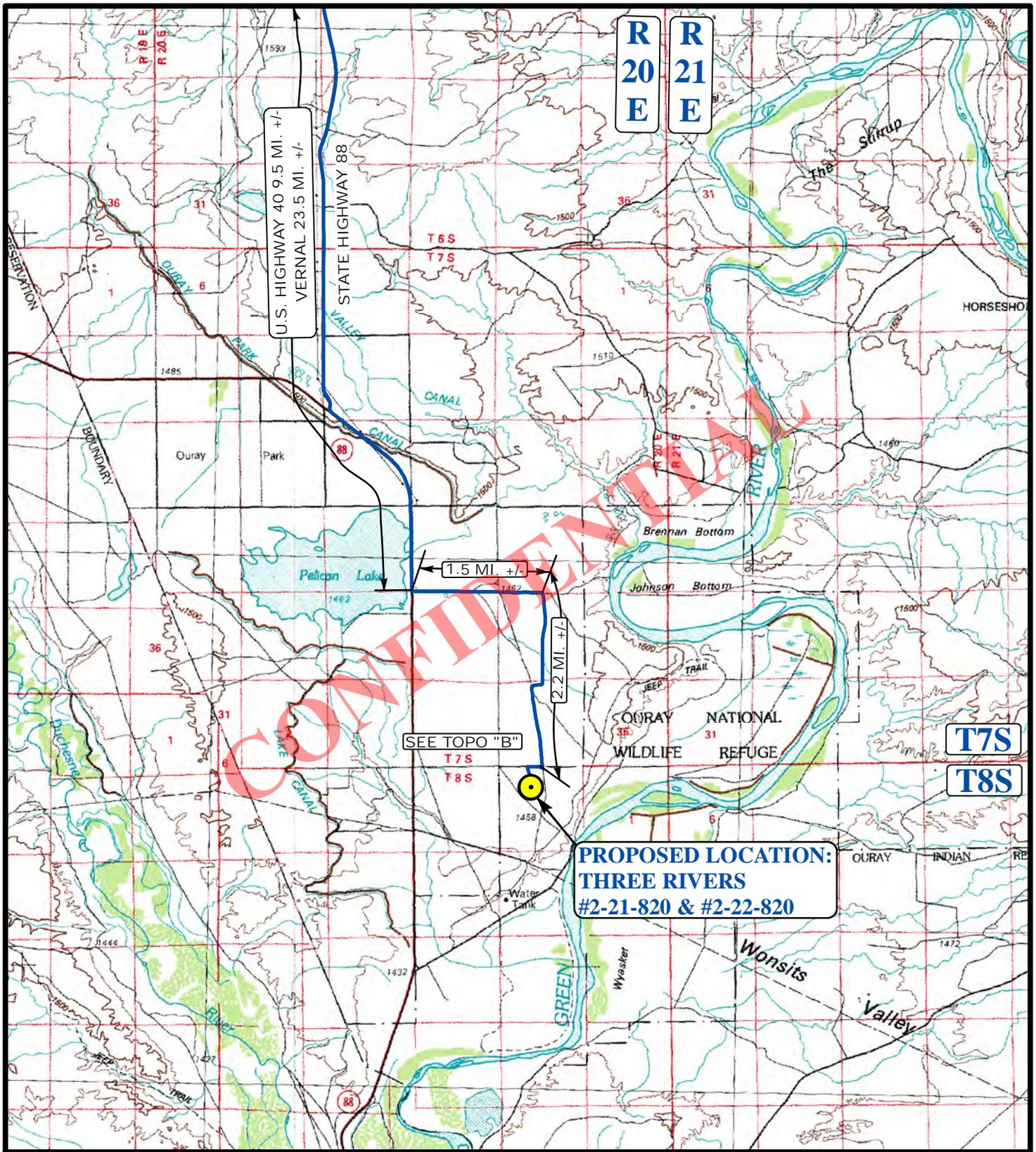
LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°09'13.47" (40.153742)	LATITUDE = 40°09'19.99" (40.155553)
LONGITUDE = 109°38'16.60" (109.637944)	LONGITUDE = 109°38'16.99" (109.638053)
NAD 27 (TARGET BOTTOM HOLE)	NAD 27 (SURFACE LOCATION)
LATITUDE = 40°09'13.61" (40.153781)	LATITUDE = 40°09'20.13" (40.155592)
LONGITUDE = 109°38'14.11" (109.637253)	LONGITUDE = 109°38'14.50" (109.637361)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-24-13	DATE DRAWN: 06-27-13
PARTY B.H. C.A. K.O.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE AXIA ENERGY	



LEGEND:

 PROPOSED LOCATION

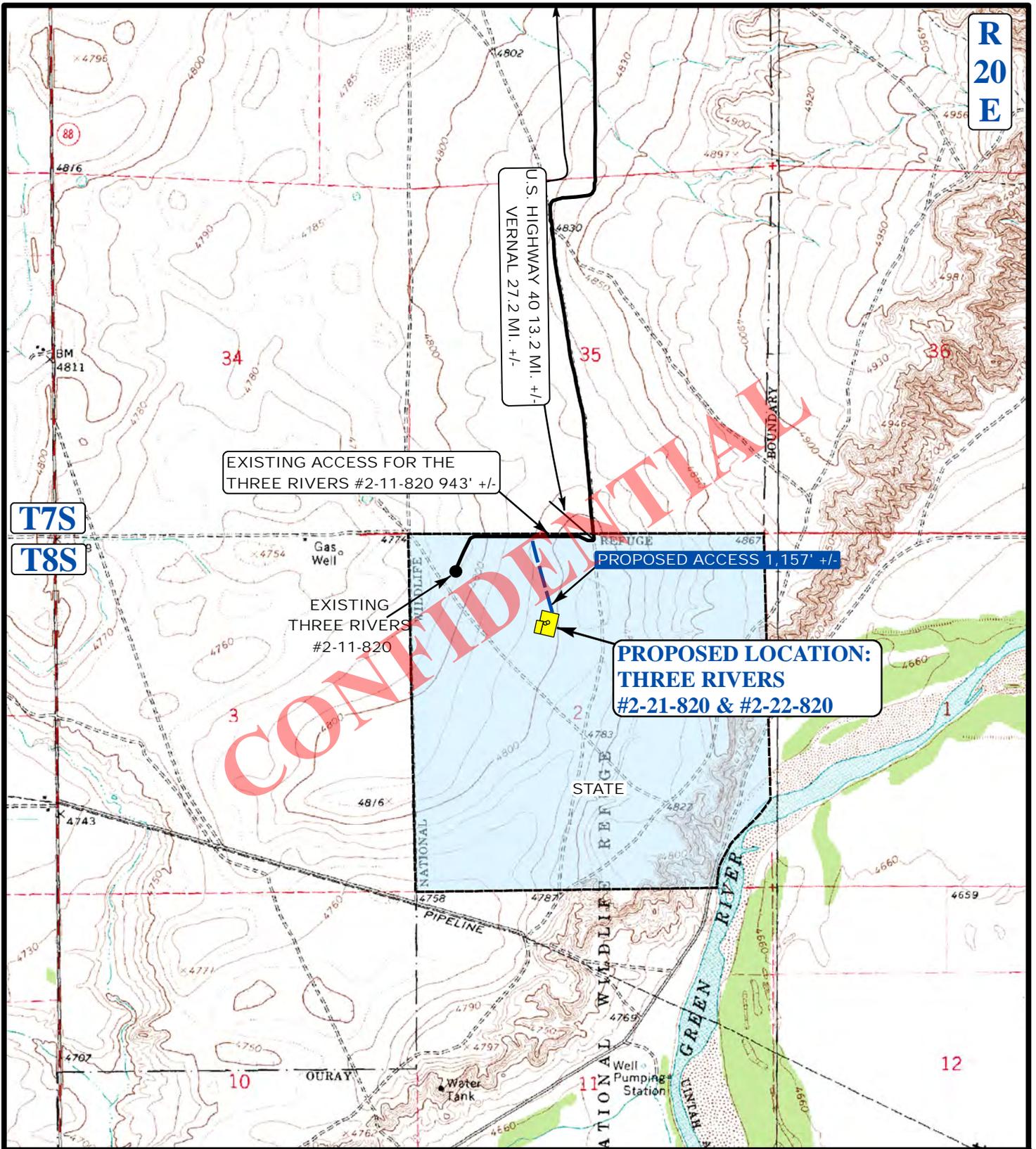
AXIA ENERGY

THREE RIVERS #2-21-820 & #2-22-820
 SECTION 2, T8S, R20E, S.L.B.&M.
 LOT 3

UES **Utah Engineering & Land Surveying**
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



ACCESS ROAD MAP **07 09 13**
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: S.O. REVISION: 00-00-00 **TOPO**



LEGEND:

- EXISTING ROADS
- PROPOSED ACCESS ROAD



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AXIA ENERGY

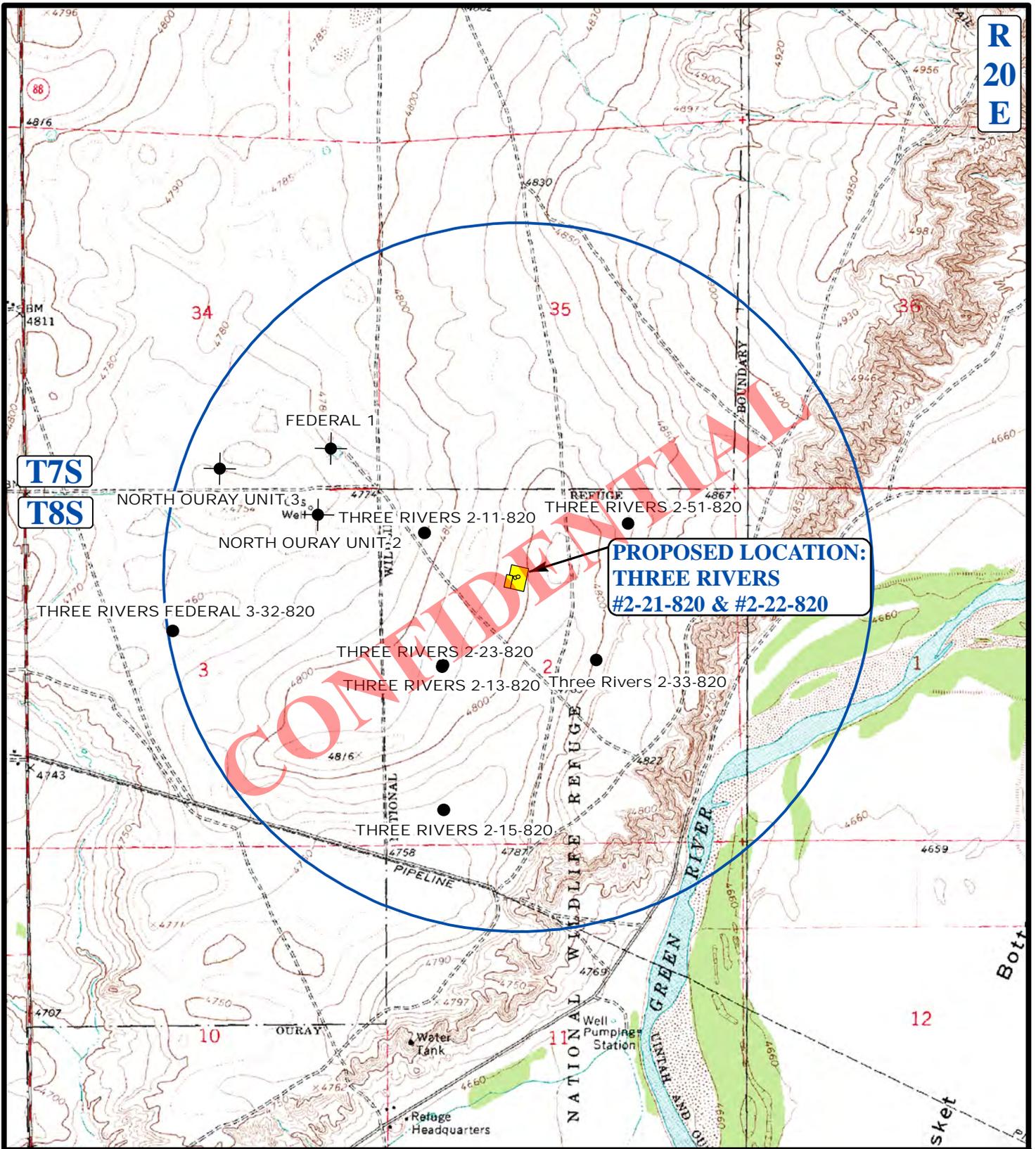
THREE RIVERS #2-21-820 & #2-22-820
 SECTION 2, T8S, R20E, S.L.B.&M.
 LOT 3

ACCESS ROAD MAP
 SCALE: 1" = 2000' DRAWN BY: S.O.

07	09	13
MONTH	DAY	YEAR

REVISION: 00-00-00





**R
20
E**

T7S

T8S

LEGEND:

- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- ABANDONED WELLS
- SHUT IN WELLS
- TEMPORARILY ABANDONED



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
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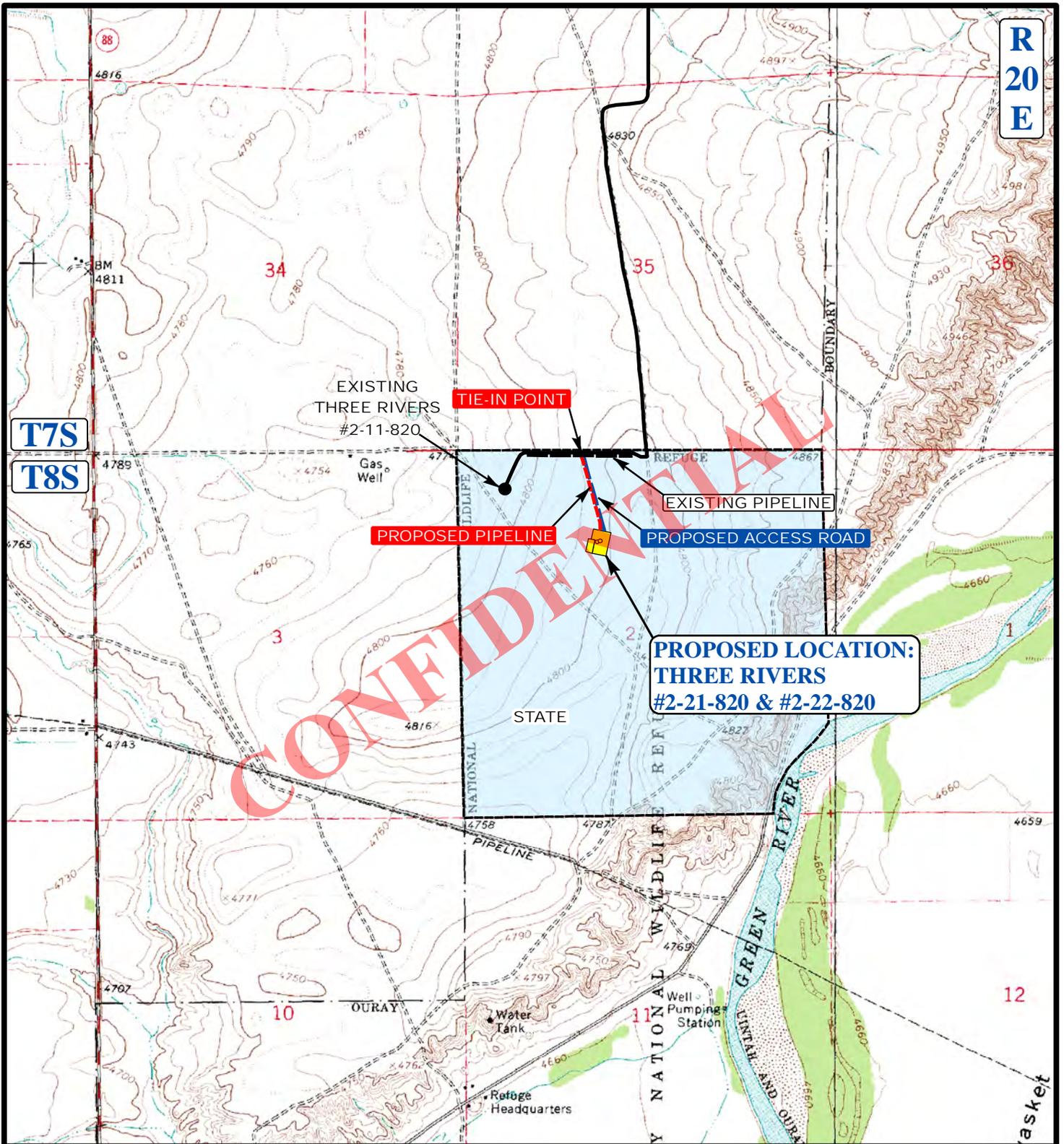
AXIA ENERGY

THREE RIVERS #2-21-820 & #2-22-820
SECTION 2, T8S, R20E, S.L.B.&M.
LOT 3

TOPOGRAPHIC MAP
 SCALE: 1" = 2000' DRAWN BY: S.O.

07 MONTH	09 DAY	13 YEAR
REVISION: 00-00-00		





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,134' +/-

LEGEND:

- EXISTING ROADS
- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



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AXIA ENERGY

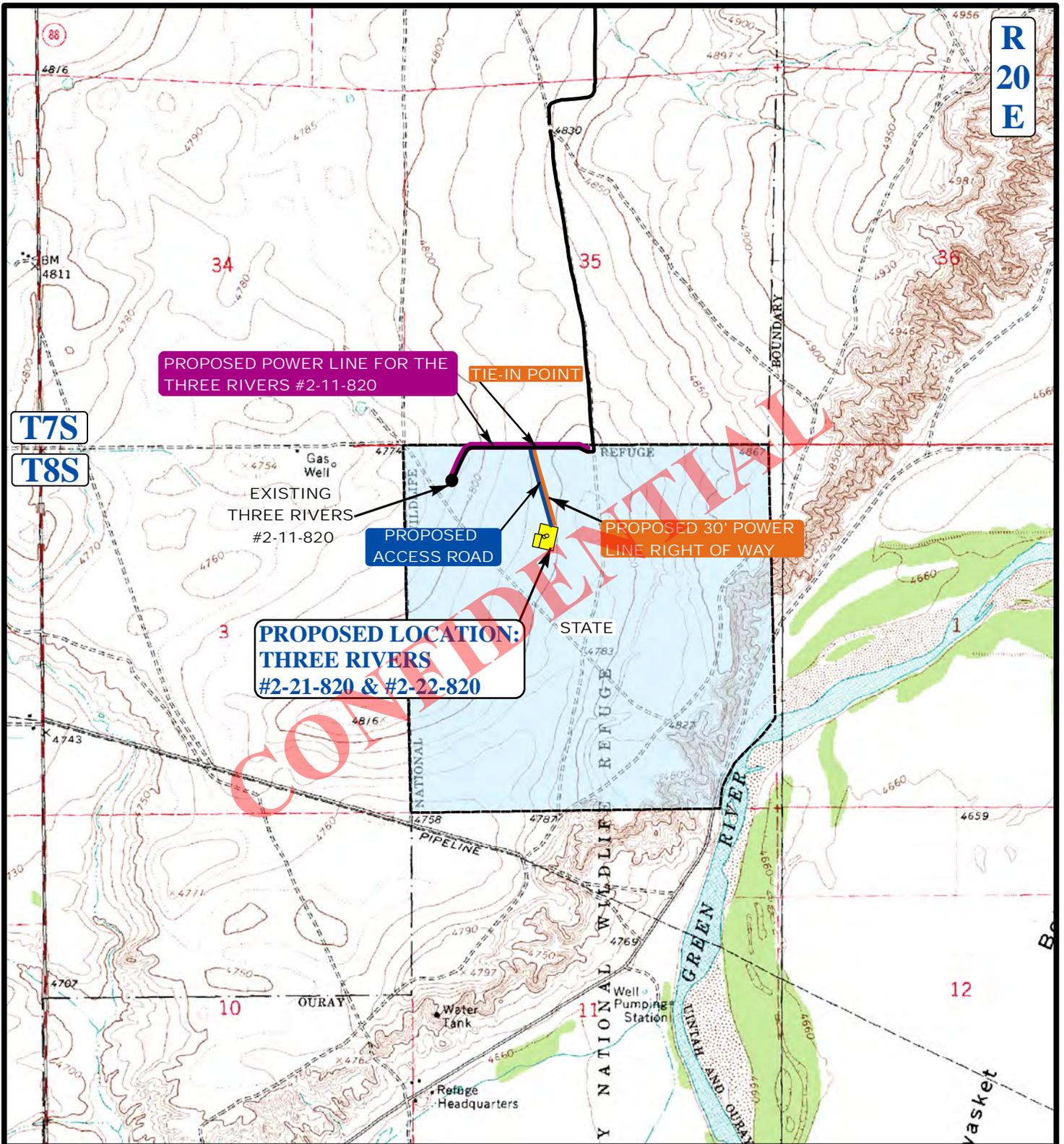
THREE RIVERS #2-21-820 & #2-22-820
 SECTION 2, T8S, R20E, S.L.B.&M.
 LOT 3

TOPOGRAPHIC MAP

07 09 13
 MONTH DAY YEAR

SCALE: 1"=2000' DRAWN BY: S.O. REVISION: 00-00-00





APPROXIMATE TOTAL POWER LINE DISTANCE 1,206' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- PROPOSED POWER LINE
- PROPOSED POWER LINE (SERVICING OTHER WELLS)



AXIA ENERGY

**THREE RIVERS #2-21-820 & #2-22-820
SECTION 2, T8S, R20E, S.L.B.&M.
LOT 3**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
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**TOPOGRAPHIC
MAP**

07 09 13
MONTH DAY YEAR

SCALE: 1"=2000' DRAWN BY: S.O. REVISION: 00-00-00

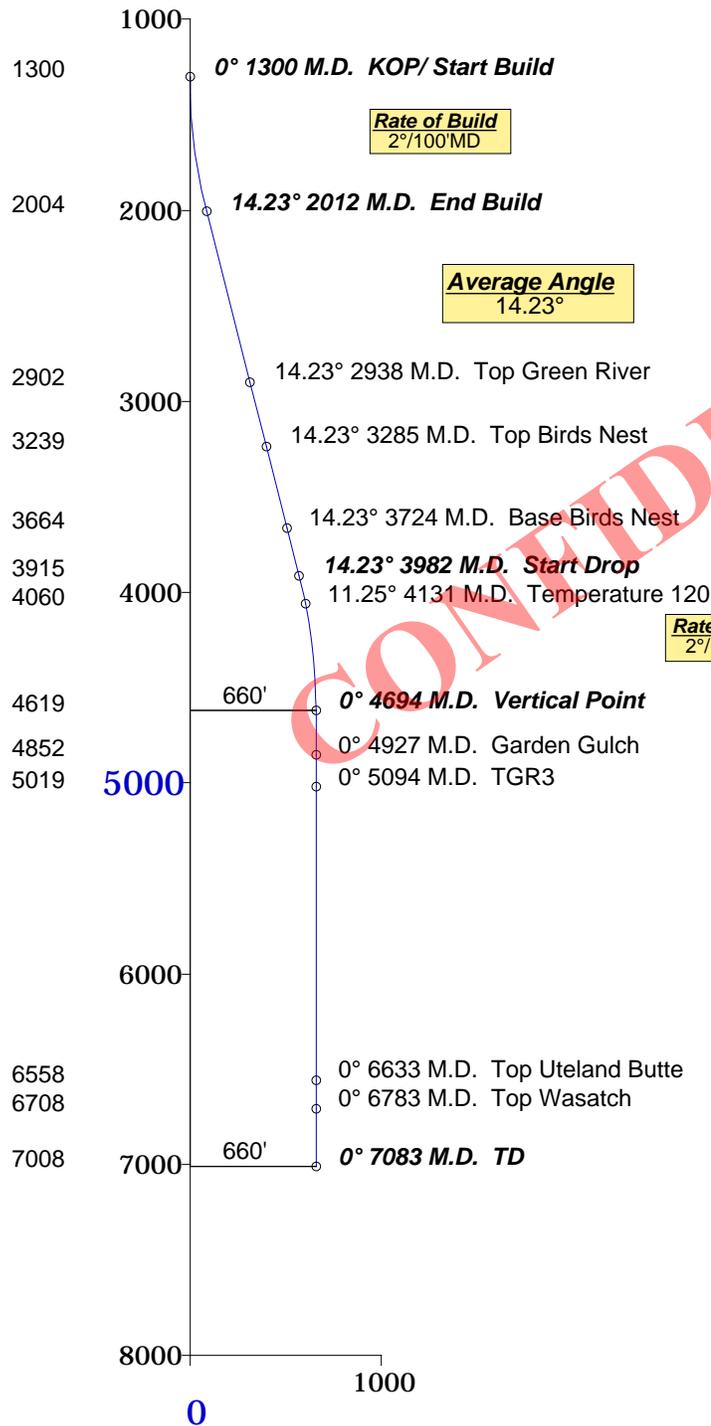


Axia Energy

Three Rivers 2-22-820
 Uintah County, Utah

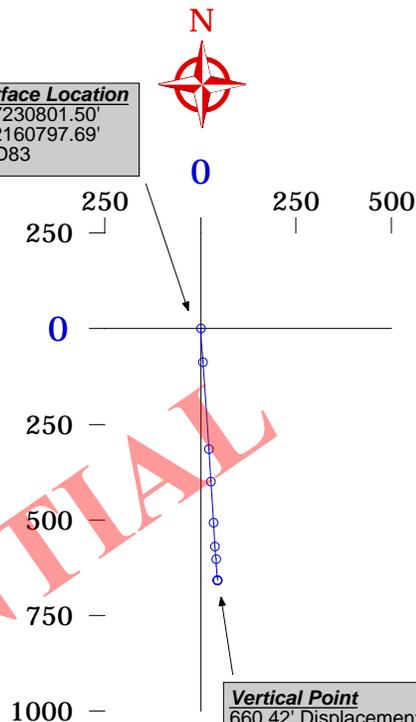
Plane of Proposal
 176.18° Azimuth

Vertical Section
 1" = 1000'



Surface Location
 Y=7230801.50'
 X=2160797.69'
 NAD83

Horizontal Plan
 1" = 500'



Vertical Point
 660.42' Displacement from S/L
 @ 176.18° Azimuth from S/L
 South-658.96' East-44.01' of S/L
 TVD-4619' MD-4694'
 Y=7230142.5', X=2160841.7'
TD
 TVD-7008' MD-7083

Top Green River	2902' TVD
Top Birds Nest	3239' TVD
Base Birds Nest	3664' TVD
Temperature 120	4060' TVD
Garden Gulch	4852' TVD
TGR3	5019' TVD
Top Uteland Butte	6558' TVD
Top Wasatch	6708' TVD



Denver, Colorado
 303-463-1919

07-17-2013

Bighorn Directional, Inc.

Axia Energy
Three Rivers 2-22-820
Uintah County, Utah



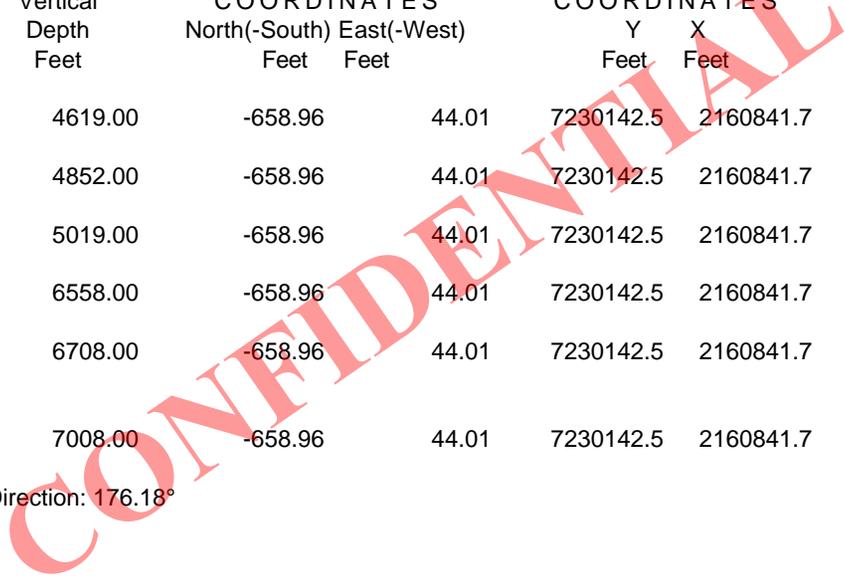
Minimum of Curvature
Slot Location: 7230801.50', 2160797.69'
Plane of Vertical Section: 176.18°

Measured Depth Feet	BORE Inc Degrees	HOLE Direction Degrees	True Vertical Depth Feet	RECTANGULAR COORDINATES		LAMBERT COORDINATES		Vertical Section Feet	CLOSURES		Dogleg Severity Deg/100'
				North(-South) Feet	East(-West) Feet	Y Feet	X Feet		Distance Feet	Direction Deg	
1300.00	0.00	0.00	1300.00	0.00	0.00	7230801.5	2160797.7	0.00	0.00	0.00	0.00
KOP/ Start Build											
1400.00	2.00	176.18	1399.98	-1.74	0.12	7230799.8	2160797.8	1.75	1.75	176.18	2.00
1500.00	4.00	176.18	1499.84	-6.96	0.47	7230794.5	2160798.2	6.98	6.98	176.18	2.00
1600.00	6.00	176.18	1599.45	-15.66	1.05	7230785.8	2160798.7	15.69	15.69	176.18	2.00
1700.00	8.00	176.18	1698.70	-27.82	1.86	7230773.7	2160799.5	27.88	27.88	176.18	2.00
1800.00	10.00	176.18	1797.47	-43.43	2.90	7230758.1	2160800.6	43.52	43.52	176.18	2.00
1900.00	12.00	176.18	1895.62	-62.46	4.17	7230739.0	2160801.9	62.60	62.60	176.18	2.00
2000.00	14.00	176.18	1993.06	-84.91	5.67	7230716.6	2160803.4	85.10	85.10	176.18	2.00
2011.64	14.23	176.18	2004.34	-87.74	5.86	7230713.8	2160803.5	87.94	87.94	176.18	2.00
End Build											
2511.64	14.23	176.18	2488.99	-210.40	14.05	7230591.1	2160811.7	210.87	210.87	176.18	0.00
2937.72	14.23	176.18	2902.00	-314.93	21.03	7230486.6	2160818.7	315.63	315.63	176.18	0.00
Top Green River											
3285.40	14.23	176.18	3239.00	-400.22	26.73	7230401.3	2160824.4	401.11	401.11	176.18	0.00
Top Birds Nest											
3723.85	14.23	176.18	3664.00	-507.78	33.91	7230293.7	2160831.6	508.91	508.91	176.18	0.00
Base Birds Nest											
3982.45	14.23	176.18	3914.65	-571.22	38.15	7230230.3	2160835.8	572.49	572.49	176.18	0.00
Start Drop											
4082.45	12.23	176.18	4011.99	-594.06	39.68	7230207.4	2160837.4	595.38	595.38	176.18	2.00
4131.48	11.25	176.18	4060.00	-604.01	40.34	7230197.5	2160838.0	605.36	605.36	176.18	2.00
Temperature 120											
4231.48	9.25	176.18	4158.40	-621.77	41.53	7230179.7	2160839.2	623.15	623.15	176.18	2.00
4331.48	7.25	176.18	4257.36	-636.09	42.48	7230165.4	2160840.2	637.51	637.51	176.18	2.00
4431.48	5.25	176.18	4356.76	-646.95	43.21	7230154.6	2160840.9	648.40	648.40	176.18	2.00
4531.48	3.25	176.18	4456.48	-654.35	43.70	7230147.2	2160841.4	655.81	655.81	176.18	2.00
4631.48	1.25	176.18	4556.39	-658.27	43.96	7230143.2	2160841.6	659.74	659.74	176.18	2.00

Bighorn Directional, Inc.

Axia Energy Three Rivers 2-22-820 Uintah County, Utah	 <p style="font-size: 8px; margin: 0;">Denver, Colorado 303-463-1919</p>	Page: 2 Minimum of Curvature Slot Location: 7230801.50', 2160797.69' Plane of Vertical Section: 176.18°
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Measured Depth Feet	BORE Inc Degrees	HOLE Direction Degrees	True Vertical Depth Feet	RECTANGULAR COORDINATES		LAMBERT COORDINATES		Vertical Section Feet	CLOSURES		Dogleg Severity Deg/100'
				North(-South) Feet	East(-West) Feet	Y Feet	X Feet		Distance Feet	Direction Deg	
4694.09	0.00	176.18	4619.00	-658.96	44.01	7230142.5	2160841.7	660.42	660.42	176.18	2.00
Vertical Point											
4927.09	0.00	176.18	4852.00	-658.96	44.01	7230142.5	2160841.7	660.42	660.42	176.18	0.00
Garden Gulch											
5094.09	0.00	176.18	5019.00	-658.96	44.01	7230142.5	2160841.7	660.42	660.42	176.18	0.00
TGR3											
6633.09	0.00	176.18	6558.00	-658.96	44.01	7230142.5	2160841.7	660.42	660.42	176.18	0.00
Top Uteland Butte											
6783.09	0.00	176.18	6708.00	-658.96	44.01	7230142.5	2160841.7	660.42	660.42	176.18	0.00
Top Wasatch											
7083.09	0.00	176.18	7008.00	-658.96	44.01	7230142.5	2160841.7	660.42	660.42	176.18	0.00
TD											
Final Station Closure Distance: 660.42'			Direction: 176.18°								



**AFFIDAVIT OF
MEMORANDUM OF UNDERSTANDING**

I, Tab McGinley, Affiant, being duly sworn depose and say:

THAT, I am the Vice President of Land for Axia Energy, LLC, a Delaware limited liability corporation authorized to do business in Utah (hereinafter referred to as "Axia"), 1430 Larimer Street, Suite 400, Denver, CO 80202. Axia owns, operates and manages oil and gas interests in the State of Utah including the lands described below located in Uintah County, Utah.

WHEREAS, on October 3, 2006, Axia, as successor in interest to Stonegate Resources, LLC by virtue of that certain Assignment and Bill of Sale effective as of April 1, 2011 and recorded at Book 1233, Page 799 of the Uintah County records, entered into a certain Memorandum of Understanding between and among Stonegate Resources, LLC, The U.S. Department of Interior, Fish and Wildlife Service, and the Utah State Institutional and Trust Lands Administration for Surface Use and Access (hereinafter referred to as "MOU") to conduct oil and gas exploration and production activities on the following lands located in Uintah County, Utah, under the terms and conditions provided under the MOU.

Township 7 South, Range 20 East

Section 36: All

Township 8 South, Range 20 East

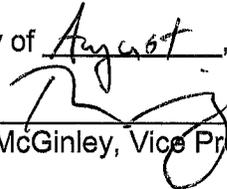
Section 2: All

WHEREAS, a complete copy of the MOU duly executed by the above named parties is on file at Axia's offices.

NOW THEREFORE, Axia is filing this Affidavit of Memorandum of Understanding providing notice that an agreement has been executed and is currently in full force and effect.

Further Affiant sayeth not.

Subscribed and sworn to before me this 31st day of August, 2011.



Tab McGinley, Vice President of Land

STATE OF COLORADO)
) ss
COUNTY OF DENVER)

The foregoing instrument was acknowledged before me by Tab McGinley, Vice President of Land, this 31st day of August, 2011.





Notary Public

Notary Seal:

BOP Equipment

3000psi WP

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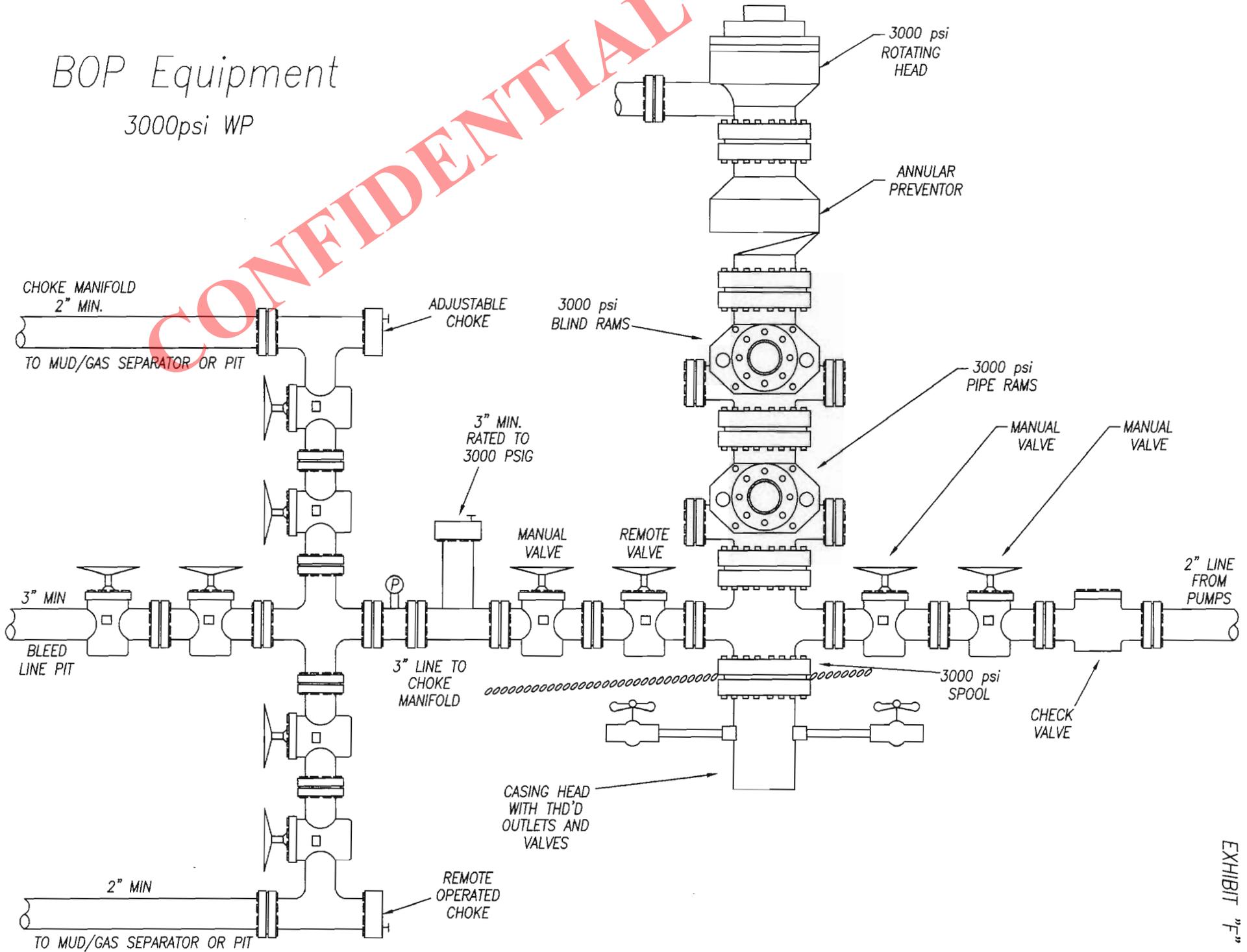


EXHIBIT "F"



2580 Creekview Road
Moab, Utah 84532
435/719-2018

July 25, 2013

Mrs. Diana Mason
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Request for Exception to Spacing – Axia Energy, LLC –
Three Rivers 2-22-820

Surface Location: 1320' FNL & 1980' FWL, Lot 3 (NE/4 NW/4), Section 2, T8S, R20E,

Target Location: 1980' FNL & 1980' FWL, SE/4 NW/4, Section 2, T8S, R20E,
SLB&M, Uintah County, Utah

Dear Diana:

Axia Energy, LLC respectfully submits this request for exception to spacing (R649-3-11) based on geology since the well is located less than 460 feet to the drilling unit boundary. Axia Energy, LLC is the only owner and operator within 460 feet of the surface and target location, as well as all points along the intended well bore path, and neither the surface nor target locations are within 460 feet of any uncommitted tracts or a unit boundary.

Thank you very much for your timely consideration of this application. Please feel free to contact Jess A. Peonio of Axia Energy, LLC at 720-746-5212 or myself should you have any questions or need additional information.

Sincerely,

A handwritten signature in blue ink that reads "Don Hamilton".

Don Hamilton
Agent for Axia Energy, LLC

cc: Jess A. Peonio, Axia Energy, LLC

RECEIVED: August 09, 2013

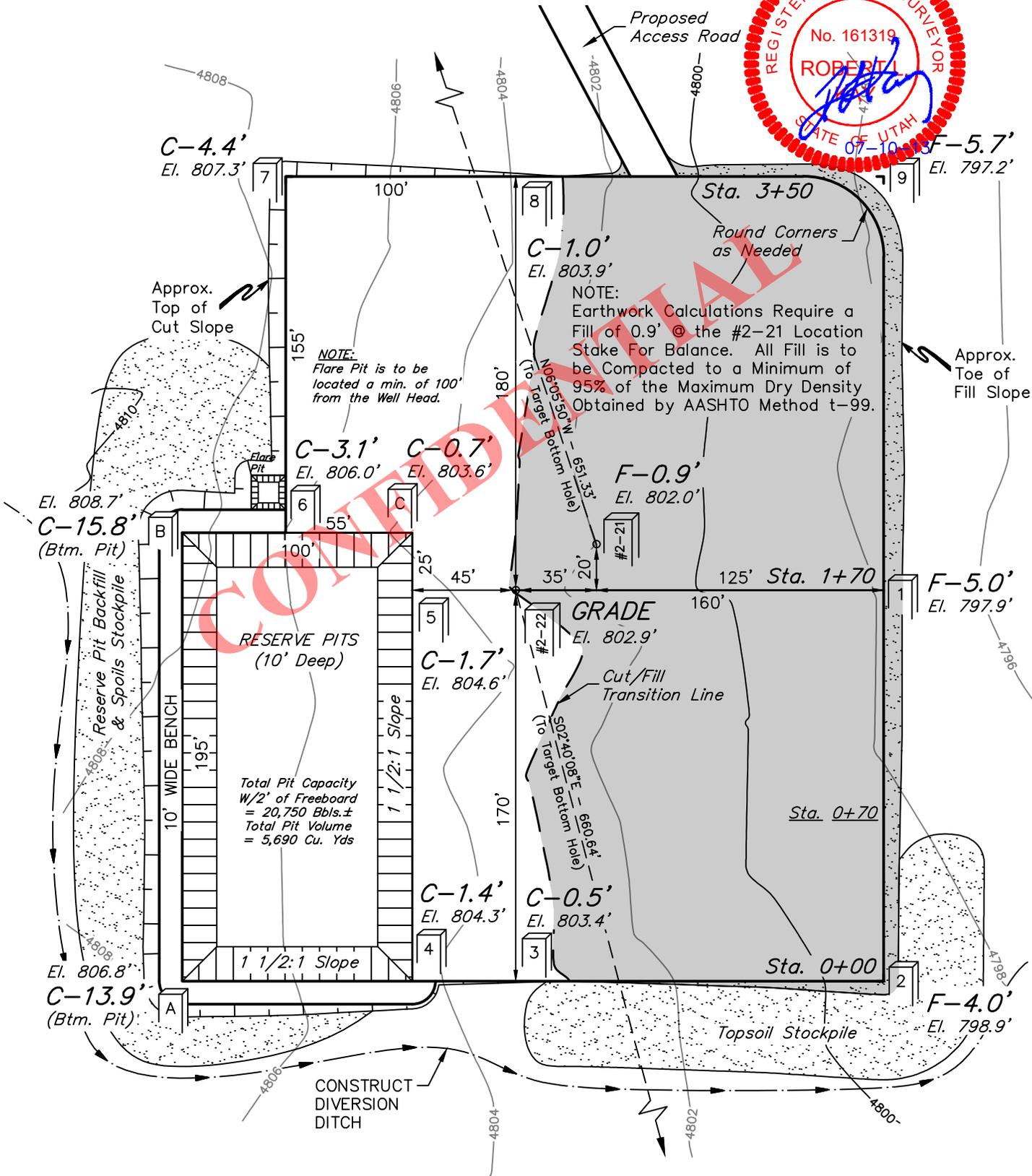
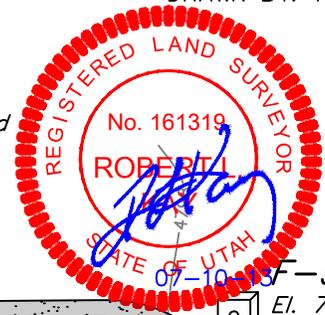
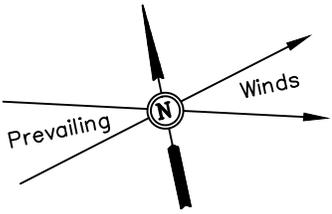
AXIA ENERGY

LOCATION LAYOUT FOR

THREE RIVERS #2-21-820 & #2-22-820
SECTION 2, T8S, R20E, S.L.B.&M.
LOT 3

FIGURE #1

SCALE: 1" = 60'
DATE: 06-27-13
DRAWN BY: K.O.



Elev. Ungraded Ground At #2-22-820 Loc. Stake = 4802.9',
FINISHED GRADE ELEV. AT #2-22-820 LOC. STAKE = 4802.9'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: August 09, 2013

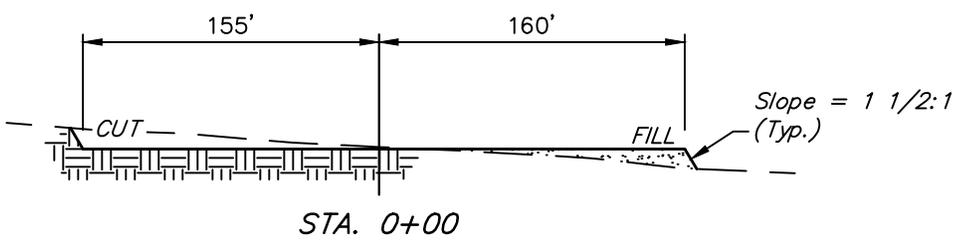
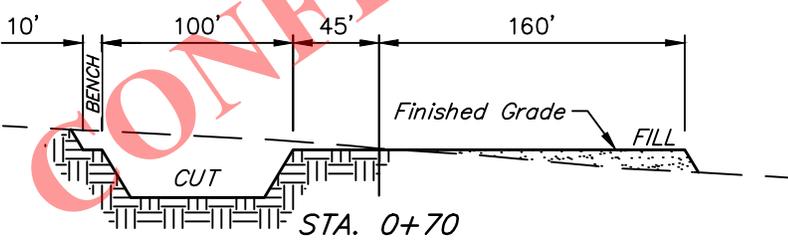
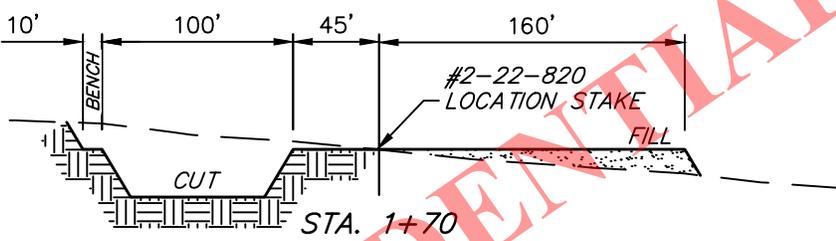
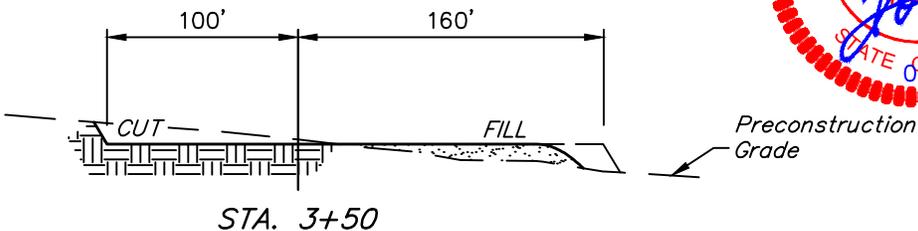
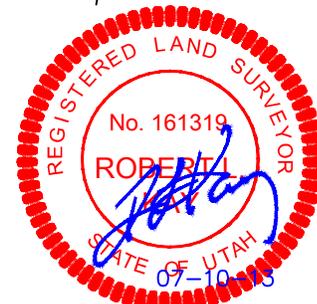
AXIA ENERGY

FIGURE #2

**TYPICAL CROSS SECTIONS FOR
THREE RIVERS #2-21-820 & #2-22-820
SECTION 2, T8S, R20E, S.L.B.&M.
LOT 3**

1" = 40'
X-Section Scale
1" = 100'

DATE: 06-27-13
DRAWN BY: K.O.



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NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGE

WELL SITE DISTURBANCE	= ± 3.057 ACRES
ACCESS ROAD DISTURBANCE	= ± 0.797 ACRES
PIPELINE DISTURBANCE	= ± 0.781 ACRES
TOTAL	= ± 4.635 ACRES

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 2,060 Cu. Yds.
Remaining Location	= 9,500 Cu. Yds.
TOTAL CUT	= 11,560 CU. YDS.
FILL	= 6,650 CU. YDS.

EXCESS MATERIAL	= 4,910 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,910 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

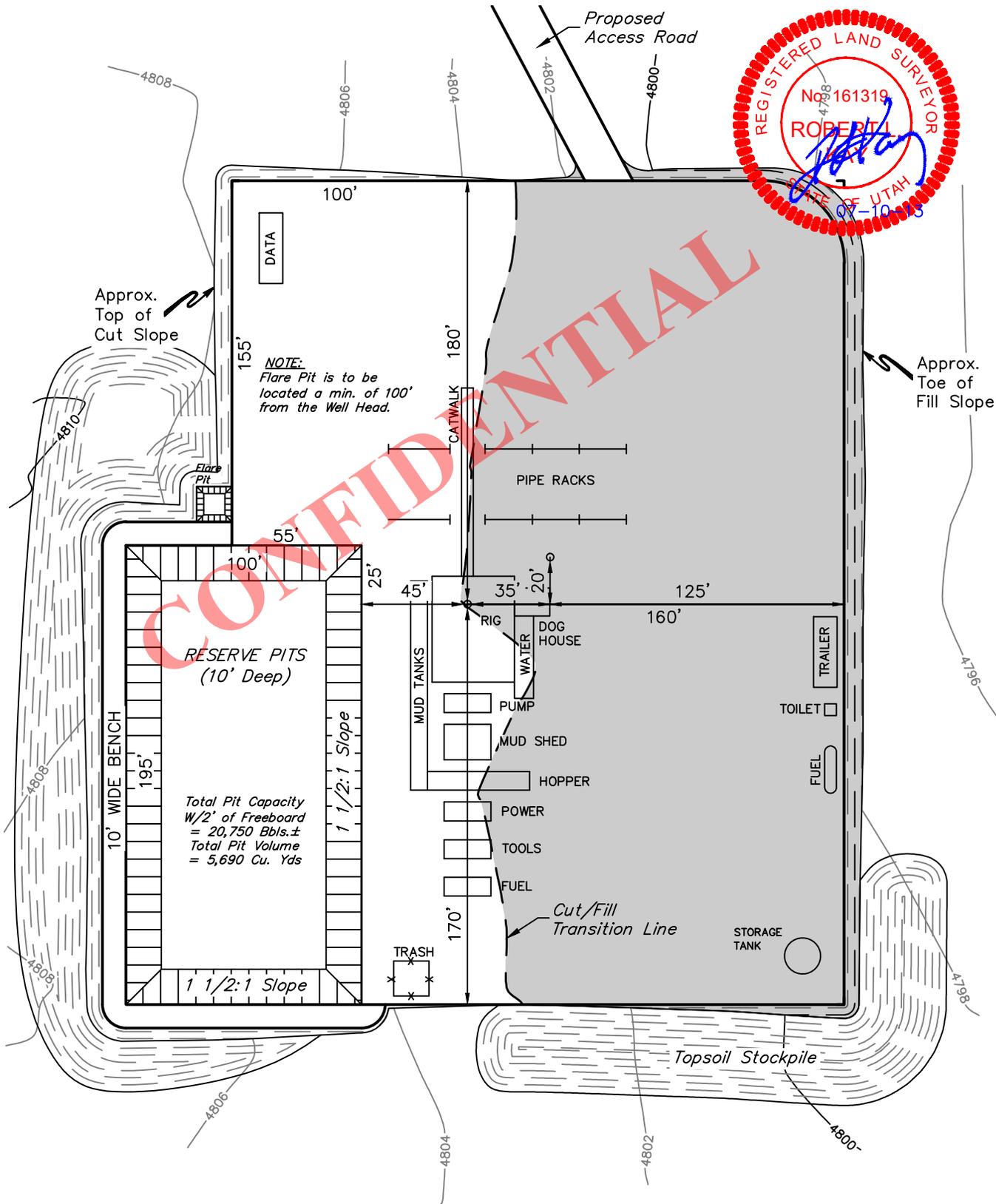
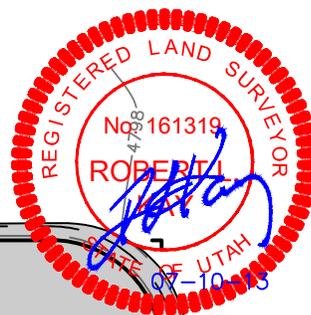
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

AXIA ENERGY

TYPICAL RIG LAYOUT FOR THREE RIVERS #2-21-820 & #2-22-820 SECTION 2, T8S, R20E, S.L.B.&M. LOT 3

FIGURE #3

SCALE: 1" = 60'
DATE: 06-27-13
DRAWN BY: K.O.

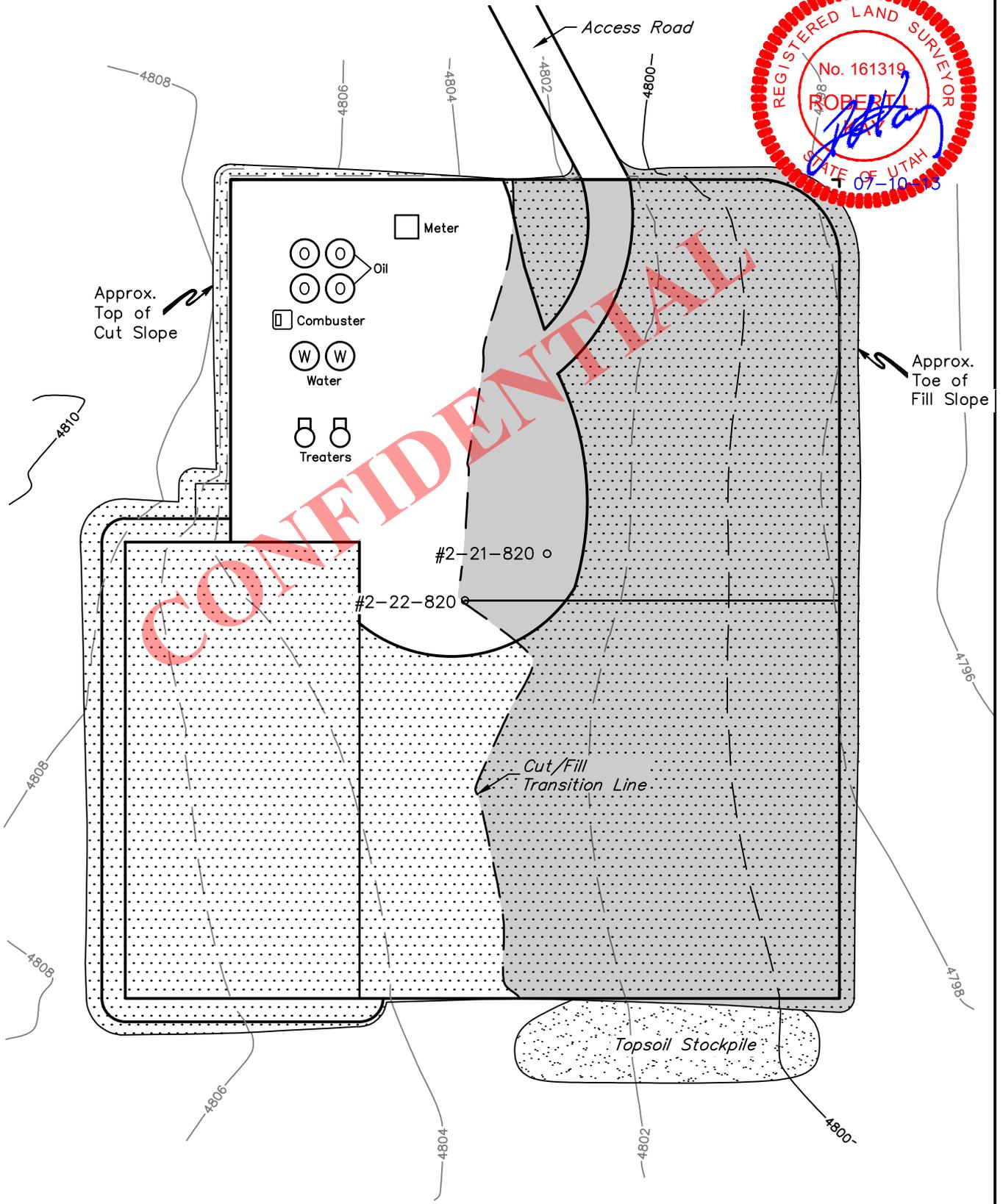
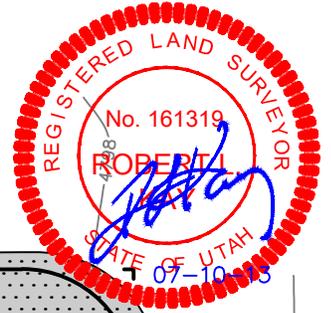


AXIA ENERGY

INTERIM RECLAMATION PLAN FOR THREE RIVERS #2-21-820 & #2-22-820 SECTION 2, T8S, R20E, S.L.B.&M. LOT 3

FIGURE #4

SCALE: 1" = 60'
DATE: 06-27-13
DRAWN BY: K.O.



 RECLAIMED AREA

APPROXIMATE ACREAGE
UN-RECLAIMED = ± 0.613 ACRES

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: August 09, 2013

BOPE REVIEW AXIA ENERGY LLC Three Rivers 2-22-820 43047539480000

Well Name	AXIA ENERGY LLC Three Rivers 2-22-820 43047539480000			
String	Surf	Prod		
Casing Size(")	8.625	5.500		
Setting Depth (TVD)	900	7008		
Previous Shoe Setting Depth (TVD)	0	900		
Max Mud Weight (ppg)	8.7	9.2		
BOPE Proposed (psi)	1000	3000		
Casing Internal Yield (psi)	2950	5320		
Operators Max Anticipated Pressure (psi)	3034	8.3		

Calculations	Surf String	8.625	"	
Max BHP (psi)	.052*Setting Depth*MW=	407		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	299	YES	diverter with rotating head
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	209	YES	OK
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	209	NO	OK
Required Casing/BOPE Test Pressure=		900	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient	

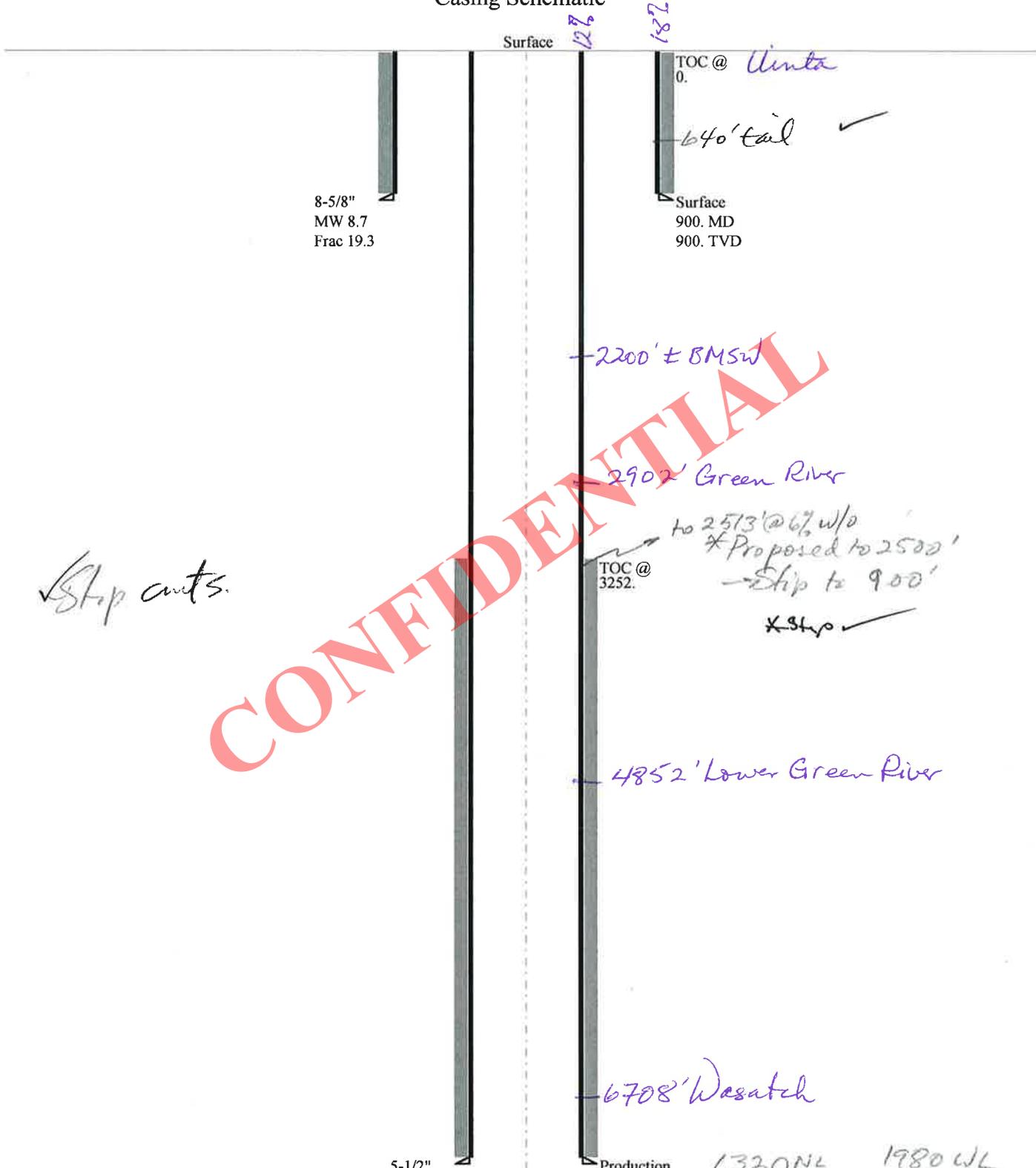
Calculations	Prod String	5.500	"	
Max BHP (psi)	.052*Setting Depth*MW=	3353		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	2512	YES	3M, dbl ram, annular, diverter w/rotate head
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	1811	YES	OK
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	2009	NO	OK
Required Casing/BOPE Test Pressure=		3000	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		900	psi *Assumes 1psi/ft frac gradient	

Calculations	String		"	
Max BHP (psi)	.052*Setting Depth*MW=			
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO	
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO	
Required Casing/BOPE Test Pressure=			psi	
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient	

Calculations	String		"	
Max BHP (psi)	.052*Setting Depth*MW=			
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO	
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO	
Required Casing/BOPE Test Pressure=			psi	
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient	

43047539480000 Three Rivers 2-22-820

Casing Schematic



Stop cuts.

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127
182

TOC @ 0. *Uinta*

640' tail ✓

Surface
900. MD
900. TVD

2200' ± 8MSW

2902' Green River

to 2513' @ 6% w/o
* Proposed to 2500'
- Stop to 900'
* Stop ✓

TOC @ 3252.

4852' Lower Green River

6708' Wasatch

8-5/8"
MW 8.7
Frac 19.3

5-1/2"
MW 9.2

Production
7083. MD
7008. TVD

1320 NL	1980 WL
-659	44
1979 FNL ✓	2024 FWL ✓
	-31 1993' FWL ✓

NE NW sec 2-85-20E

OK.

Well name:	43047539480000 Three Rivers 2-22-820	
Operator:	AXIA ENERGY LLC	Project ID:
String type:	Surface	43-047-53948
Location:	UINTAH COUNTY	

Design parameters:

Collapse

Mud weight: 8.700 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 87 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 792 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 900 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.70 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 782 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 7,008 ft
 Next mud weight: 9.200 ppg
 Next setting BHP: 3,349 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 900 ft
 Injection pressure: 900 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	900	8.625	24.00	J-55	ST&C	900	900	7.972	4633
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	407	1370	3.369	900	2950	3.28	18.8	244	12.99 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: September 19, 2013
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 900 ft, a mud weight of 8.7 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43047539480000 Three Rivers 2-22-820	
Operator:	AXIA ENERGY LLC	Project ID:
String type:	Production	43-047-53948
Location:	UINTAH COUNTY	

Design parameters:

Collapse

Mud weight: 9.200 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 172 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft
 Cement top: 3,252 ft

Burst

Max anticipated surface pressure: 1,808 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP 3,349 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.60 (B)

Tension is based on air weight.
 Neutral point: 6,105 ft

Directional Info - Build & Drop

Kick-off point 1300 ft
 Departure at shoe: 660 ft
 Maximum dogleg: 2 °/100ft
 Inclination at shoe: 0 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	7083	5.5	17.00	J-55	LT&C	7008	7083	4.767	27441
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	3349	4910	1.466	3349	5320	1.59	119.1	247	2.07 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: September 19, 2013
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 7008 ft, a mud weight of 9.2 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a



Diana Mason <dianawhitney@utah.gov>

Axia Approvals

Jeff Conley <jconley@utah.gov>

Wed, Oct 9, 2013 at 10:55 AM

To: starpoint@etv.net, rsatre@axiaenergy.com, Diana Mason <dianawhitney@utah.gov>, Bradley Hill <bradhill@utah.gov>

Cc: Lavonne Garrison <lavonnegarrison@utah.gov>, Jim Davis <jimdavis1@utah.gov>

The following wells have been approved by SITLA including arch and paleo:

(4304753945) Three Rivers 2-24-820

(4304753946) Thee Rivers 2-223-820

(4304753947) Three Rivers 2-21-820

(4304753948) Three Rivers 2-22-820

Thanks,

--

Jeff Conley
SITLA Resource Specialist
jconley@utah.gov
801-538-5157

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Erosion Sedimentation Control Required? N**Paleo Survey Run? Y Paleo Potential Observed? N Cultural Survey Run? Y Cultural Resources? N****Reserve Pit****Site-Specific Factors****Site Ranking**

Distance to Groundwater (feet)	100 to 200	5	
Distance to Surface Water (feet)	>1000	0	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)		20	
Native Soil Type	High permeability	20	
Fluid Type	TDS>10000	15	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)		0	
Affected Populations			
Presence Nearby Utility Conduits			
	Final Score	60	Sensitivity Level

Characteristics / Requirements

The proposed reserve pit is 195ft x 100 ft x 10ft deep and is to be placed in a cut stable location. According John Busch of Axia a 20 mill reserve pit liner will use and this appears adequate for the site.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? Y**Other Observations / Comments**

This is proposed as a 2 well pad to be shared with the 43-04753947

Richard Powell
Evaluator8/27/2013
Date / Time

**Application for Permit to Drill
Statement of Basis
Utah Division of Oil, Gas and Mining**

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
8426	43047539480000	SITLA	OW	S	No
Operator	AXIA ENERGY LLC		Surface Owner-APD		
Well Name	Three Rivers 2-22-820		Unit		
Field	THREE RIVERS		Type of Work	DRILL	
Location	NENW 2 8S 20E S 1320 FNL 1980 FWL GPS Coord (UTM) 615985E 4445915N				

Geologic Statement of Basis

Axia proposes to set 900 feet of surface pipe, cemented to surface. The depth to the base of the moderately saline water at this location is estimated to be at approximately 2,200 feet. A search of Division of Water Rights records shows 9 water wells within a 10,000 foot radius of the center of Section 2. Wells in the area are listed for domestic use, irrigation, industrial, oil field use and stock watering. Depths of the wells ranges from 40 to 300 feet. Listed wells probably produce from the Uinta Formation. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. Production casing cement should be brought up to or above the base of the moderately saline ground water in order to isolate it from fresher waters uphole.

APD Evaluator**Date / Time****Surface Statement of Basis**

This proposed well site is on state surface with state minerals. The land is currently leased by the USFWS and managed as part of the Ouray Wildlife Refuge. The site is generally flat with a gradual slope toward the Green River approximately 0.75 miles to the south and east. According to Axia representative John Busch a 20 mil pit liner will be used and this appears adequate for the site. A small drainage diversion has been proposed and will be needed around the south end of the location. Due to permeable soil this location should be bermed. No concerns or objections were voiced by any onsite participants. This appears to be a good site for placement of this well.

Richard Powell
Onsite Evaluator

8/27/2013
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 8/9/2013

API NO. ASSIGNED: 43047539480000

WELL NAME: Three Rivers 2-22-820

OPERATOR: AXIA ENERGY LLC (N3765)

PHONE NUMBER: 435 719-2018

CONTACT: Don Hamilton

PROPOSED LOCATION: NENW 02 080S 200E

Permit Tech Review:

SURFACE: 1320 FNL 1980 FWL

Engineering Review:

BOTTOM: 1980 FNL 1980 FWL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.15559

LONGITUDE: -109.63815

UTM SURF EASTINGS: 615985.00

NORTHINGS: 4445915.00

FIELD NAME: THREE RIVERS

LEASE TYPE: 3 - State

LEASE NUMBER: ML-49318

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 3 - State

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: STATE/FEE - LPM9046682
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 49-2262 - RNI at Green River
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: R649-3-11
- Effective Date:
- Siting:
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 1 - Exception Location - bhill
 5 - Statement of Basis - bhill
 10 - Cement Ground Water - ddoucet
 15 - Directional - dmason
 23 - Spacing - dmason
 25 - Surface Casing - hmacdonald



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Three Rivers 2-22-820
API Well Number: 43047539480000
Lease Number: ML-49318
Surface Owner: STATE
Approval Date: 10/15/2013

Issued to:

AXIA ENERGY LLC, 1430 Larimer Ste 400, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an

area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

The 5 ½" casing string cement shall be brought back to ±900' to isolate base of moderately saline ground water.

Surface casing shall be cemented to the surface.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
- contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well

- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written in a cursive style.

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached List
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Don Hamilton - Star Point Enterprises for Axia Energy, LLC
Date original permit was issued:	
Company that permit was issued to:	Axia Energy, LLC

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
If so, has the surface agreement been updated?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. _____	<input type="checkbox"/>	<input checked="" type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

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Name (please print) Mary Sharon Balakas Title Attorney in Fact
 Signature *Mary Sharon Balakas* Date 12/11/13
 Representing (company name) Ultra Resources

DIV. OF OIL, GAS & MINING

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

10/1/2013

FROM: (Old Operator):
 N3765-Axia Energy, LLC
 1430 Larimer Street, Suite 400
 Denver, CO 80202
 Phone: 1 (720) 746-5200

TO: (New Operator):
 N4045-Ultra Resources, Inc.
 304 Inverness Way South, Suite 295
 Englewood, CO 80112
 Phone: 1 (303) 645-9810

WELL NAME		CA No.	Unit:	N/A	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List										

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/16/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/16/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/14/2014
- Is the new operator registered in the State of Utah: _____ Business Number: 8861713-0143
- (R649-9-2) Waste Management Plan has been received on: N/A
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 1/14/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/14/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/14/2014
- Bond information entered in RBDMS on: 1/14/2014
- Fee/State wells attached to bond in RBDMS on: 1/14/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/14/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 22046400
- Indian well(s) covered by Bond Number: 22046400
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 22046398
- The **FORMER** operator has requested a release of liability from their bond on: Not Yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/14/2014

COMMENTS:

Axia Energy, LLC (N3765) to Ultra Resources, Inc. (N4045) Effective 10/1/2013

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status
THREE RIVERS 2-41-820	2	080S	200E	4304752686		State	OW	APD
THREE RIVERS 2-25-820	2	080S	200E	4304752690		State	OW	APD
THREE RIVERS 36-21-720	36	070S	200E	4304752698		State	OW	APD
THREE RIVERS 36-13-720	36	070S	200E	4304752699		State	OW	APD
THREE RIVERS FEDERAL 3-54-820	3	080S	200E	4304752860		Federal	OW	APD
THREE RIVERS FEDERAL 3-33-820	3	080S	200E	4304752864		Federal	OW	APD
THREE RIVERS FED 35-34-720	35	070S	200E	4304753006		Federal	OW	APD
THREE RIVERS FED 35-42-720	35	070S	200E	4304753007		Federal	OW	APD
THREE RIVERS FED 35-44-720	35	070S	200E	4304753008		Federal	OW	APD
Three Rivers 2-32-820	2	080S	200E	4304753274		State	OW	APD
Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	OW	APD
Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	OW	APD
Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	OW	APD
Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	OW	APD
Three Rivers Federal 35-14-720	35	070S	200E	4304753553		Federal	OW	APD
Three Rivers Federal 35-13-720	35	070S	200E	4304753554		Federal	OW	APD
Three Rivers 7-34-821	7	080S	210E	4304753558		Fee	OW	APD
Three Rivers 7-23-821	7	080S	210E	4304753559		Fee	OW	APD
Three Rivers 7-21-821	7	080S	210E	4304753560		Fee	OW	APD
Three Rivers 7-22-821	7	080S	210E	4304753561		Fee	OW	APD
Three Rivers 7-12-821	7	080S	210E	4304753562		Fee	OW	APD
Three Rivers 18-22-821	18	080S	210E	4304753620		Fee	OW	APD
Three Rivers 18-32-821	18	080S	210E	4304753621		Fee	OW	APD
Three Rivers D	16	080S	200E	4304753702		State	WD	APD
Three Rivers Federal 4-41-820	4	080S	200E	4304753911		Federal	OW	APD
Three Rivers Federal 4-42-820	4	080S	200E	4304753913		Federal	OW	APD
Three Rivers Federal 3-12-820	4	080S	200E	4304753914		Federal	OW	APD
Three Rivers Federal 34-42-720	35	070S	200E	4304753915		Federal	OW	APD
Three Rivers Federal 34-43-720	35	070S	200E	4304753916		Federal	OW	APD
Three Rivers Federal 35-12-720	35	070S	200E	4304753917		Federal	OW	APD
Three Rivers Federal 35-43-720	35	070S	200E	4304753918		Federal	OW	APD
Three Rivers Federal 35-442-720	35	070S	200E	4304753919		Federal	OW	APD
Three Rivers Federal 35-21-720	35	070S	200E	4304753943		Federal	OW	APD
Three Rivers Federal 35-11-720	35	070S	200E	4304753944		Federal	OW	APD
Three Rivers 2-24-820	2	080S	200E	4304753945		State	OW	APD
Three Rivers 2-223-820	2	080S	200E	4304753946		State	OW	APD
Three Rivers 2-21-820	2	080S	200E	4304753947		State	OW	APD
Three Rivers 2-22-820	2	080S	200E	4304753948		State	OW	APD
Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	OW	APD
Three Rivers Federal 3-13-820	3	080S	200E	4304753951		Federal	OW	APD
Three Rivers Federal 3-14-820	3	080S	200E	4304753952		Federal	OW	APD
Three Rivers Federal 3-23-820	3	080S	200E	4304753953		Federal	OW	APD
Three Rivers Federal 3-24-820	3	080S	200E	4304753954		Federal	OW	APD
Three Rivers 4-13-820	5	080S	200E	4304753956		Federal	OW	APD
Three Rivers Federal 5-43-820	5	080S	200E	4304753957		Federal	OW	APD
Three Rivers Federal 5-42-820	5	080S	200E	4304753958		Federal	OW	APD
Three Rivers Federal 5-11-820	5	080S	200E	4304754204		Federal	OW	APD
Three Rivers Federal 5-21-820	5	080S	200E	4304754205		Federal	OW	APD
Three Rivers Federal 8-31-820	8	080S	200E	4304754211		Federal	OW	APD
Three Rivers Federal 8-41-820	8	080S	200E	4304754212		Federal	OW	APD
Three Rivers Federal 3-34-820	3	080S	200E	4304754213		Federal	OW	APD
Three Rivers Federal 3-44-820	3	080S	200E	4304754214		Federal	OW	APD
THREE RIVERS 32-34-720	32	070S	200E	4304752735	19249	Fee	OW	DRL
THREE RIVERS FEDERAL 8-52-820	8	080S	200E	4304752770	19156	Federal	OW	DRL
THREE RIVERS 4-14-820	5	080S	200E	4304752863	19183	Fee	OW	DRL
THREE RIVERS FED 10-42-820	10	080S	200E	4304752949	19310	Federal	OW	DRL
THREE RIVERS FED 3-11-820	34	070S	200E	4304752950	19184	Federal	OW	DRL
Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	OW	DRL
Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	OW	DRL

Axia Energy, LLC (N3765) to Ultra Resources, Inc. (N4045) Effective 10/1/2013

Three Rivers Federal 34-35-720	34	070S	200E	4304753282	19287	Federal	OW	DRL
Three Rivers Federal 34-25-720	34	070S	200E	4304753283	19288	Federal	OW	DRL
Three Rivers Federal 10-32-820	10	080S	200E	4304753415	19275	Federal	OW	DRL
Three Rivers Federal 10-31-820	10	080S	200E	4304753437	19276	Federal	OW	DRL
Three Rivers 16-34-820	16	080S	200E	4304753472	19278	State	OW	DRL
Three Rivers 16-44-820	16	080S	200E	4304753473	19268	State	OW	DRL
Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	OW	DRL
Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	OW	DRL
Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	OW	DRL
Three Rivers 16-31-820	16	080S	200E	4304753495	19269	State	OW	DRL
Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	OW	DRL
THREE RIVERS FED 10-30-820	10	080S	200E	4304753555	19169	Federal	OW	DRL
Three Rivers Federal 9-41-820	10	080S	200E	4304753556	19170	Federal	OW	DRL
Three Rivers Federal 33-13-720	33	070S	200E	4304753723	19222	Federal	OW	DRL
Three Rivers Federal 33-12-720	33	070S	200E	4304753724	19250	Federal	OW	DRL
Three Rivers 32-3333-720	32	070S	200E	4304753950	19251	Fee	OW	DRL
THREE RIVERS 36-11-720	36	070S	200E	4304751915	18355	State	OW	P
THREE RIVERS 2-11-820	2	080S	200E	4304751936	18354	State	OW	P
THREE RIVERS 34-31-720	34	070S	200E	4304752012	18326	Fee	OW	P
THREE RIVERS 16-42-820	16	080S	200E	4304752056	18682	State	OW	P
THREE RIVERS 16-43-820	16	080S	200E	4304752057	18683	State	OW	P
THREE RIVERS 16-41-820	16	080S	200E	4304752110	18356	State	OW	P
THREE RIVERS 2-51-820	2	080S	200E	4304752685	18941	State	OW	P
THREE RIVERS 2-13-820	2	080S	200E	4304752687	19014	State	OW	P
THREE RIVERS 2-23-820	2	080S	200E	4304752688	19015	State	OW	P
THREE RIVERS 2-15-820	2	080S	200E	4304752689	18770	State	OW	P
THREE RIVERS 36-31-720	36	070S	200E	4304752697	19086	State	OW	P
THREE RIVERS 32-25-720	32	070S	200E	4304752718	19033	Fee	OW	P
THREE RIVERS 36-23-720	36	070S	200E	4304752733	18769	State	OW	P
THREE RIVERS 32-33-720	32	070S	200E	4304752734	19016	Fee	OW	P
THREE RIVERS 32-15-720	32	070S	200E	4304752736	18767	Fee	OW	P
THREE RIVERS 32-35-720	32	070S	200E	4304752737	18766	Fee	OW	P
THREE RIVERS FEDERAL 8-53-820	8	080S	200E	4304752771	18992	Federal	OW	P
THREE RIVERS FEDERAL 3-53-820	3	080S	200E	4304752820	19104	Federal	OW	P
THREE RIVERS FEDERAL 3-32-820	3	080S	200E	4304752861	18942	Federal	OW	P
THREE RIVERS FEDERAL 5-56-820	5	080S	200E	4304752862	18993	Federal	OW	P
THREE RIVERS FED 4-31-820	4	080S	200E	4304752874	19023	Federal	OW	P
THREE RIVERS 4-21-820	4	080S	200E	4304752875	19048	Federal	OW	P
THREE RIVERS FED 34-23-720	34	070S	200E	4304752945	19049	Federal	OW	P
THREE RIVERS FED 34-33-720	34	070S	200E	4304752947	19050	Federal	OW	P
THREE RIVERS FED 10-41-820	10	080S	200E	4304752948	19137	Federal	OW	P
THREE RIVERS FED 34-15-720	34	070S	200E	4304752965	18960	Federal	OW	P
THREE RIVERS FED 35-32-720	35	070S	200E	4304753005	19138	Federal	OW	P
Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	OW	P
Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	OW	P
Three Rivers 2-33-820	2	080S	200E	4304753273	18943	State	OW	P
Three Rivers 4-33-820	4	080S	200E	4304753528	19167	Fee	OW	P
Three Rivers Federal 33-14-720	33	070S	200E	4304753551	19107	Federal	OW	P
Three Rivers Federal 4-32-820	4	080S	200E	4304753552	19168	Federal	OW	P
Three Rivers Federal 33-24-720	33	070S	200E	4304753557	19108	Federal	OW	P
Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	OW	P
Three Rivers 5-31-820	32	070S	200E	4304753711	19068	Fee	OW	P
Three Rivers Federal 33-11-720	32	070S	200E	4304753733	19109	Federal	OW	P
Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	OW	P
Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	OW	P



Ultra Resources, Inc.

December 13, 2013

RECEIVED
DEC 16 2013
DIV. OF OIL, GAS & MINING

Division of Oil, Gas, and Mining
1594 West North Temple
Salt Lake City, UT 84116
Attn: Rachel Medina

Re: Transfer of Operator
Three Rivers Project Area
Uintah County, Utah

Dear Ms. Medina:

Pursuant to Purchase and Sale Agreement dated effective October 1, 2013 Ultra Resources, Inc. ("Ultra") assumed the operations of Axia Energy, LLC ("Axia") in the Three Rivers Area, Uintah County, Utah.

Accordingly, Ultra is submitting the following documents for your review and approval:

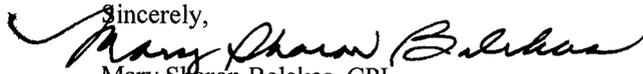
- 1) Request to Transfer Application or Permit to Drill for New, APD Approved & Drilled Wells
- 2) Request to Transfer Application or Permit to Drill – APD Pending
- 3) Two Completed Sundry Notice and Reports on Wells Form 9 regarding Change of Operator executed by Ultra Resources, Inc. and Axia Energy, LLC
- 4) Statewide Surety Bond in the amount of \$120,000

As to all wells located on Fee Surface there are surface agreements in place. Ultra presently does not anticipate making any change in the drilling plans submitted by Axia.

Ultra has also submitted a Statewide Bond to the Bureau of Land Management. As soon as we receive the acknowledgement and approval by the BLM we will forward same to you for your files. A copy of our transfer letter and bond is attached for your reference.

Should you need any further information at this time, please call me direct at (303) 645-9865 or email msbalakas@ultrapetroleum.com.

Sincerely,


Mary Sharon Balakas, CPL
Director of Land

cc: Cindy Turner, Axia Energy, LLC

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Ultra Resources, Inc. N4045		8. WELL NAME and NUMBER: See Attached Well List
3. ADDRESS OF OPERATOR: 304 Inverness Way South CITY Englewood STATE CO ZIP 80112		9. API NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		10. FIELD AND POOL, OR WILDCAT:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>10/1/2013</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EFFECTIVE DATE: October 1, 2013
FROM:
Axia Energy, LLC
1430 Larimer Street
Suite 400
Denver, CO 80202
Bond Number: Blanket Statewide UT State/Fee Bond LPM9046682
TO:
Ultra Resources, Inc.
304 Inverness Way South
Englewood, CO 80112
Bond Number: DOGm-022046398
BLM 022046400

Ultra Resources, Inc. will be responsible under the terms and conditions of the leases/wells for the operations conducted on the leased lands.

RECEIVED
DEC 16 2013
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Mary Sharon Balakas TITLE Attorney in Fact
SIGNATURE Mary Sharon Balakas DATE 12/11/13

APPROVED

JAN 16 2013

DIV. OIL GAS & MINING
BY: Rachel Medina

(This space for State use only)

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
 AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 2-11-820	Three Rivers 02-11-820	2	080S	200E	4304751936	18354	State	State	OW	P	P		
THREE RIVERS 2-13-820	Three Rivers 02-13-820	2	080S	200E	4304752687	19014	State	State	OW	DRL	P		08/27/12
THREE RIVERS 2-15-820	Three Rivers 02-15-820	2	080S	200E	4304752689	18770	State	State	OW	P	P		
Three Rivers 2-21-820	Three Rivers 02-21-820	2	080S	200E	4304753947		State	State	OW	APD	APRVD		10/15/13
Three Rivers 2-223-820	Three Rivers 02-223-820	2	080S	200E	4304753946		State	State	OW	APD	APRVD		10/15/13
Three Rivers 2-22-820	Three Rivers 02-22-820	2	080S	200E	4304753948		State	State	OW	APD	APRVD		10/15/13
THREE RIVERS 2-23-820	Three Rivers 02-23-820	2	080S	200E	4304752688	19015	State	State	OW	DRL	P		08/27/12
Three Rivers 2-24-820	Three Rivers 02-24-820	2	080S	200E	4304753945		State	State	OW	APD	APRVD		10/15/13
THREE RIVERS 2-25-820	Three Rivers 02-25-820	2	080S	200E	4304752690		State	State	OW	APD	APRVD		08/27/12
Three Rivers 2-32-820	Three Rivers 02-32-820	2	080S	200E	4304753274		State	State	OW	APD	APRVD		12/11/12
Three Rivers 2-33-820	Three Rivers 02-33-820	2	080S	200E	4304753273	18943	State	State	OW	P	P		
THREE RIVERS 2-41-820	Three Rivers 02-41-820	2	080S	200E	4304752686		State	State	OW	APD	APRVD		08/27/12
THREE RIVERS 2-51-820	Three Rivers 02-51-820	2	080S	200E	4304752685	18941	State	State	OW	P	P		
Three Rivers 4-13-820	Three Rivers 04-13-820	5	080S	200E	4304753956		Fee	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS 4-14-820	Three Rivers 04-14-820	5	080S	200E	4304752863	19183	Fee	Federal	OW	DRL	P		
Three Rivers 4-33-820	Three Rivers 04-33-820	4	080S	200E	4304753528	19167	Fee	Fee	OW	DRL	P		
Three Rivers 5-31-820	Three Rivers 05-31-820	32	070S	200E	4304753711	19068	Fee	Fee	OW	DRL	P		
Three Rivers 7-12-821	Three Rivers 07-12-821	7	080S	210E	4304753562		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-21-821	Three Rivers 07-21-821	7	080S	210E	4304753560		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-22-821	Three Rivers 07-22-821	7	080S	210E	4304753561		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-23-821	Three Rivers 07-23-821	7	080S	210E	4304753559		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-34-821	Three Rivers 07-34-821	7	080S	210E	4304753558		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 16-11-820	Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	State	OW	DRL	SCS		03/12/13
Three Rivers 16-12-820	Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	State	OW	DRL	SCS		03/12/13
Three Rivers 16-21-820	Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	State	OW	DRL	P		12/11/12
Three Rivers 16-22-820	Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	State	OW	DRL	P		12/11/12
Three Rivers 16-23-820	Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	State	OW	DRL	P		12/11/12
Three Rivers 16-24-820	Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	State	OW	P	P		
Three Rivers 16-31-820	Three Rivers 16-31-820	16	080S	200E	4304753495		State	State	OW	APD	CCS		03/12/13
Three Rivers 16-32-820	Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	State	OW	DRL	WOC		03/12/13
Three Rivers 16-33-820	Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	State	OW	DRL	WOC		03/12/13
Three Rivers 16-34-820	Three Rivers 16-34-820	16	080S	200E	4304753472		State	State	OW	APD	CCS		03/12/13
THREE RIVERS 16-41-820	Three Rivers 16-41-820	16	080S	200E	4304752110	18356	State	State	OW	P	P		
THREE RIVERS 16-42-820	Three Rivers 16-42-820	16	080S	200E	4304752056	18682	State	State	OW	P	P		
THREE RIVERS 16-43-820	Three Rivers 16-43-820	16	080S	200E	4304752057	18683	State	State	OW	P	P		
Three Rivers 16-44-820	Three Rivers 16-44-820	16	080S	200E	4304753473		State	State	OW	APD	CCS		03/12/13
Three Rivers 18-21-821	Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	Fee	OW	APD	PERPEND	12/17/12	
Three Rivers 18-22-821	Three Rivers 18-22-821	18	080S	210E	4304753620		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 18-31-821	Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	Fee	OW	APD	PERPEND	12/19/12	
Three Rivers 18-32-821	Three Rivers 18-32-821	18	080S	210E	4304753621		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 27-34-720	Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	Fee	OW	APD	PERPEND	12/19/12	
THREE RIVERS 32-15-720	Three Rivers 32-15-720	32	070S	200E	4304752736	18767	Fee	Fee	OW	P	P		
THREE RIVERS 32-25-720	Three Rivers 32-25-720	32	070S	200E	4304752718	19033	Fee	Fee	OW	P	P		
Three Rivers 32-32-720	Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	Fee	OW	DRL	P		06/12/13
Three Rivers 32-3333-720	Three Rivers 32-3333-720	32	070S	200E	4304753950	19251	Fee	Fee	OW	DRL	SCS		10/15/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	Fee	OW	DRL	P		06/12/13
Three Rivers 32-334-720	Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	Fee	OW	DRL	P		05/22/13
THREE RIVERS 32-33-720	Three Rivers 32-33-720	32	070S	200E	4304752734	19016	Fee	Fee	OW	DRL	P		08/29/12
THREE RIVERS 32-34-720	Three Rivers 32-34-720	32	070S	200E	4304752735	19249	Fee	Fee	OW	DRL	DRLG		08/29/12
THREE RIVERS 32-35-720	Three Rivers 32-35-720	32	070S	200E	4304752737	18766	Fee	Fee	OW	P	P		
Three Rivers 32-42-720	Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	Fee	OW	APD	APRVD		10/15/13
THREE RIVERS 34-31-720	Three Rivers 34-31-720	34	070S	200E	4304752012	18326	Fee	Fee	OW	P	P		
Three Rivers 34-31T-720	Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	Fee	OW	APD	APRVD		12/11/12
THREE RIVERS 36-11-720	Three Rivers 36-11-720	36	070S	200E	4304751915	18355	State	State	OW	P	P		
THREE RIVERS 36-13-720	Three Rivers 36-13-720	36	070S	200E	4304752699		State	State	OW	APD	APRVD		08/29/12
THREE RIVERS 36-21-720	Three Rivers 36-21-720	36	070S	200E	4304752698		State	State	OW	APD	APRVD		08/29/12
THREE RIVERS 36-23-720	Three Rivers 36-23-720	36	070S	200E	4304752733	18769	State	State	OW	P	P		
THREE RIVERS 36-31-720	Three Rivers 36-31-720	36	070S	200E	4304752697	19086	State	State	OW	DRL	P		08/29/12
Three Rivers D	Three Rivers D	16	080S	200E	4304753702		State	State	WD	APD	APRVD		07/15/13
THREE RIVERS FED 3-11-820	Three Rivers Fed 03-11-820	34	070S	200E	4304752950	19184	Federal	Fee	OW	DRL	WOC		02/22/13
Three Rivers Federal 3-12-820	Three Rivers Fed 03-12-820	4	080S	200E	4304753914		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 3-13-820	Three Rivers Fed 03-13-820	3	080S	200E	4304753951		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-14-820	Three Rivers Fed 03-14-820	3	080S	200E	4304753952		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-23-820	Three Rivers Fed 03-23-820	3	080S	200E	4304753953		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-24-820	Three Rivers Fed 03-24-820	3	080S	200E	4304753954		Federal	Federal	OW	APD	PERPEND	08/12/13	
THREE RIVERS FEDERAL 3-32-820	Three Rivers Fed 03-32-820	3	080S	200E	4304752861	18942	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 3-33-820	Three Rivers Fed 03-33-820	3	080S	200E	4304752864		Federal	Federal	OW	APD	APRVD		12/24/12
THREE RIVERS FEDERAL 3-53-820	Three Rivers Fed 03-53-820	3	080S	200E	4304752820	19104	Federal	Federal	OW	DRL	P		12/24/12
THREE RIVERS FEDERAL 3-54-820	Three Rivers Fed 03-54-820	3	080S	200E	4304752860		Federal	Federal	OW	APD	APRVD		12/24/12

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
 AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 4-21-820	Three Rivers Fed 04-21-820	4	080S	200E	4304752875	19048	Federal	Fee	OW	DRL	P		02/22/13
THREE RIVERS FED 4-31-820	Three Rivers Fed 04-31-820	4	080S	200E	4304752874	19023	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 4-32-820	Three Rivers Fed 04-32-820	4	080S	200E	4304753552	19168	Federal	Fee	OW	DRL	P		08/26/13
Three Rivers Federal 4-41-820	Three Rivers Fed 04-41-820	4	080S	200E	4304753911		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 4-42-820	Three Rivers Fed 04-42-820	4	080S	200E	4304753913		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 5-11-820	Three Rivers Fed 05-11-820	5	080S	200E	4304754204		Federal	Federal	OW	NEW	PERPEND	12/03/13	
Three Rivers Federal 5-21-820	Three Rivers Fed 05-21-820	5	080S	200E	4304754205		Federal	Federal	OW	NEW	PERPEND	12/03/13	
Three Rivers Federal 5-42-820	Three Rivers Fed 05-42-820	5	080S	200E	4304753958		Federal	Federal	OW	APD	PERPEND	08/19/13	
Three Rivers Federal 5-43-820	Three Rivers Fed 05-43-820	5	080S	200E	4304753957		Federal	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS FEDERAL 5-56-820	Three Rivers Fed 05-56-820	5	080S	200E	4304752862	18993	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 8-52-820	Three Rivers Fed 08-52-820	8	080S	200E	4304752770	19156	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FEDERAL 8-53-820	Three Rivers Fed 08-53-820	8	080S	200E	4304752771	18992	Federal	Federal	OW	P	P		
Three Rivers Federal 9-41-820	Three Rivers Fed 09-41-820	10	080S	200E	4304753556	19170	Federal	Federal	OW	DRL	P		08/20/13
THREE RIVERS FED 10-30-820	Three Rivers Fed 10-30-820	10	080S	200E	4304753555	19169	Federal	Federal	OW	DRL	P		08/20/13
Three Rivers Federal 10-31-820	Three Rivers Fed 10-31-820	10	080S	200E	4304753437		Federal	Federal	OW	APD	CCS		08/21/13
Three Rivers Federal 10-32-820	Three Rivers Fed 10-32-820	10	080S	200E	4304753415		Federal	Federal	OW	APD	CCS		08/21/13
THREE RIVERS FED 10-41-820	Three Rivers Fed 10-41-820	10	080S	200E	4304752948	19137	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FED 10-42-820	Three Rivers Fed 10-42-820	10	080S	200E	4304752949		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 33-11-720	Three Rivers Fed 33-11-720	32	070S	200E	4304753733	19109	Federal	Fee	OW	DRL	P		07/17/13
Three Rivers Federal 33-12-720	Three Rivers Fed 33-12-720	33	070S	200E	4304753724	19250	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-13-720	Three Rivers Fed 33-13-720	33	070S	200E	4304753723	19222	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-14-720	Three Rivers Fed 33-14-720	33	070S	200E	4304753551	19107	Federal	Fee	OW	DRL	P		09/16/13
Three Rivers Federal 33-24-720	Three Rivers Fed 33-24-720	33	070S	200E	4304753557	19108	Federal	Fee	OW	DRL	P		07/09/13
THREE RIVERS FED 34-15-720	Three Rivers Fed 34-15-720	34	070S	200E	4304752965	18960	Federal	Fee	OW	P	P		
THREE RIVERS FED 34-23-720	Three Rivers Fed 34-23-720	34	070S	200E	4304752945	19049	Federal	Fee	OW	DRL	P		02/12/13
Three Rivers Federal 34-25-720	Three Rivers Fed 34-25-720	34	070S	200E	4304753283		Federal	Fee	OW	APD	APRVD		06/10/13
THREE RIVERS FED 34-33-720	Three Rivers Fed 34-33-720	34	070S	200E	4304752947	19050	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 34-35-720	Three Rivers Fed 34-35-720	34	070S	200E	4304753282		Federal	Fee	OW	APD	APRVD		06/10/13
Three Rivers Federal 34-42-720	Three Rivers Fed 34-42-720	35	070S	200E	4304753915		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 34-43-720	Three Rivers Fed 34-43-720	35	070S	200E	4304753916		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-11-720	Three Rivers Fed 35-11-720	35	070S	200E	4304753944		Federal	Federal	OW	APD	PERPEND	07/25/13	
Three Rivers Federal 35-12-720	Three Rivers Fed 35-12-720	35	070S	200E	4304753917		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-13-720	Three Rivers Fed 35-13-720	35	070S	200E	4304753554		Federal	Federal	OW	APD	APRVD		08/20/13
Three Rivers Federal 35-14-720	Three Rivers Fed 35-14-720	35	070S	200E	4304753553		Federal	Federal	OW	APD	APRVD		08/22/13
Three Rivers Federal 35-21-720	Three Rivers Fed 35-21-720	35	070S	200E	4304753943		Federal	Federal	OW	APD	PERPEND	07/25/13	
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-32-720	35	070S	200E	4304753005	19138	Federal	Federal	OW	DRL	APRVD		02/22/13
THREE RIVERS FED 35-34-720	Three Rivers Fed 35-34-720	35	070S	200E	4304753006		Federal	Federal	OW	APD	APRVD		02/22/13
THREE RIVERS FED 35-42-720	Three Rivers Fed 35-42-720	35	070S	200E	4304753007		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 35-43-720	Three Rivers Fed 35-43-720	35	070S	200E	4304753918		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-442-720	Three Rivers Fed 35-442-720	35	070S	200E	4304753919		Federal	Federal	OW	APD	APRVD		08/01/13
THREE RIVERS FED 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753008		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Fed 03-34-820	Three Rivers Fed 03-34-820	3	080S	200E			Federal		NA	SUB		12/10/13	
Three Rivers Fed 03-44-820	Three Rivers Fed 03-44-820	3	080S	200E			Federal		NA	SUB		12/10/13	
Three Rivers Fed 08-31-820	Three Rivers Fed 08-31-820	8	080S	200E			Federal		NA	SUB		12/07/13	
Three Rivers Fed 08-41-820	Three Rivers Fed 08-41-820	9	080S	200E			Federal		NA	SUB		12/07/13	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
2. NAME OF OPERATOR: Axia Energy, LLC N37165		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1430 Larimer Street, Ste 400 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached Well List
PHONE NUMBER: (720) 746-5200		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: Uintah		
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 10/1/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EFFECTIVE DATE: October 1, 2013
FROM:
Axia Energy, LLC
1430 Larimer Street
Suite 400
Denver, CO 80202
Bond Number: Blanket Statewide UT State/Fee Bond LPM9046682
TO:
Ultra Resources, Inc.
304 Inverness Way South
Englewood, CO 80112
Bond Number: DOGm 022046298
BLM 022046400

Ultra Resources, Inc. will be responsible under the terms and conditions of the leases/wells for the operations conducted on the leased lands.

RECEIVED
DEC 16 2013
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Daniel G. Blanchard	TITLE President
SIGNATURE <i>D. G. Blanchard</i>	DATE 12/11/13

(This space for State use only)

APPROVED

JAN 16 2013

DIV. OIL GAS & MINING
BY: *Daniel G. Blanchard*

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
 AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 2-11-820	Three Rivers 02-11-820	2	080S	200E	4304751936	18354	State	State	OW	P	P	1	
THREE RIVERS 2-13-820	Three Rivers 02-13-820	2	080S	200E	4304752687	19014	State	State	OW	DRL	P	2	08/27/12
THREE RIVERS 2-15-820	Three Rivers 02-15-820	2	080S	200E	4304752689	18770	State	State	OW	P	P	3	
Three Rivers 2-21-820	Three Rivers 02-21-820	2	080S	200E	4304753947		State	State	OW	APD	APRVD	4	10/15/13
Three Rivers 2-223-820	Three Rivers 02-223-820	2	080S	200E	4304753946		State	State	OW	APD	APRVD	5	10/15/13
Three Rivers 2-22-820	Three Rivers 02-22-820	2	080S	200E	4304753948		State	State	OW	APD	APRVD	6	10/15/13
THREE RIVERS 2-23-820	Three Rivers 02-23-820	2	080S	200E	4304752688	19015	State	State	OW	DRL	P	7	08/27/12
Three Rivers 2-24-820	Three Rivers 02-24-820	2	080S	200E	4304753945		State	State	OW	APD	APRVD	8	10/15/13
THREE RIVERS 2-25-820	Three Rivers 02-25-820	2	080S	200E	4304752690		State	State	OW	APD	APRVD	9	08/27/12
Three Rivers 2-32-820	Three Rivers 02-32-820	2	080S	200E	4304753274		State	State	OW	APD	APRVD	10	12/11/12
Three Rivers 2-33-820	Three Rivers 02-33-820	2	080S	200E	4304753273	18943	State	State	OW	P	P	1	
THREE RIVERS 2-41-820	Three Rivers 02-41-820	2	080S	200E	4304752686		State	State	OW	APD	APRVD	2	08/27/12
THREE RIVERS 2-51-820	Three Rivers 02-51-820	2	080S	200E	4304752685	18941	State	State	OW	P	P	3	
Three Rivers 4-13-820	Three Rivers 04-13-820	5	080S	200E	4304753956		Fee	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS 4-14-820	Three Rivers 04-14-820	5	080S	200E	4304752863	19183	Fee	Federal	OW	DRL	P	5	
Three Rivers 4-33-820	Three Rivers 04-33-820	4	080S	200E	4304753528	19167	Fee	Fee	OW	DRL	P	6	
Three Rivers 5-31-820	Three Rivers 05-31-820	32	070S	200E	4304753711	19068	Fee	Fee	OW	DRL	P	7	
Three Rivers 7-12-821	Three Rivers 07-12-821	7	080S	210E	4304753562		Fee	Fee	OW	APD	PERPEND	04/15/13	8
Three Rivers 7-21-821	Three Rivers 07-21-821	7	080S	210E	4304753560		Fee	Fee	OW	APD	PERPEND	04/15/13	9
Three Rivers 7-22-821	Three Rivers 07-22-821	7	080S	210E	4304753561		Fee	Fee	OW	APD	PERPEND	04/15/13	20
Three Rivers 7-23-821	Three Rivers 07-23-821	7	080S	210E	4304753559		Fee	Fee	OW	APD	PERPEND	04/15/13	1
Three Rivers 7-34-821	Three Rivers 07-34-821	7	080S	210E	4304753558		Fee	Fee	OW	APD	PERPEND	04/15/13	2
Three Rivers 16-11-820	Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	State	OW	DRL	SCS	3	03/12/13
Three Rivers 16-12-820	Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	State	OW	DRL	SCS	4	03/12/13
Three Rivers 16-21-820	Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	State	OW	DRL	P	5	12/11/12
Three Rivers 16-22-820	Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	State	OW	DRL	P	6	12/11/12
Three Rivers 16-23-820	Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	State	OW	DRL	P	7	12/11/12
Three Rivers 16-24-820	Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	State	OW	P	P	8	
Three Rivers 16-31-820	Three Rivers 16-31-820	16	080S	200E	4304753495		State	State	OW	APD	CCS	9	03/12/13
Three Rivers 16-32-820	Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	State	OW	DRL	WOC	30	03/12/13
Three Rivers 16-33-820	Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	State	OW	DRL	WOC	1	03/12/13
Three Rivers 16-34-820	Three Rivers 16-34-820	16	080S	200E	4304753472		State	State	OW	APD	CCS	2	03/12/13
THREE RIVERS 16-41-820	Three Rivers 16-41-820	16	080S	200E	4304752110	18356	State	State	OW	P	P	3	
THREE RIVERS 16-42-820	Three Rivers 16-42-820	16	080S	200E	4304752056	18682	State	State	OW	P	P	4	
THREE RIVERS 16-43-820	Three Rivers 16-43-820	16	080S	200E	4304752057	18683	State	State	OW	P	P	5	
Three Rivers 16-44-820	Three Rivers 16-44-820	16	080S	200E	4304753473		State	State	OW	APD	CCS	6	03/12/13
Three Rivers 18-21-821	Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	Fee	OW	APD	PERPEND	12/17/12	7
Three Rivers 18-22-821	Three Rivers 18-22-821	18	080S	210E	4304753260		Fee	Fee	OW	APD	PERPEND	04/15/13	8
Three Rivers 18-31-821	Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	Fee	OW	APD	PERPEND	12/19/12	9
Three Rivers 18-32-821	Three Rivers 18-32-821	18	080S	210E	4304753261		Fee	Fee	OW	APD	PERPEND	04/15/13	40
Three Rivers 27-34-720	Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	Fee	OW	APD	PERPEND	12/19/12	1
THREE RIVERS 32-15-720	Three Rivers 32-15-720	32	070S	200E	4304752736	18767	Fee	Fee	OW	P	P	2	
THREE RIVERS 32-25-720	Three Rivers 32-25-720	32	070S	200E	4304752718	19033	Fee	Fee	OW	P	P	3	
Three Rivers 32-32-720	Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	Fee	OW	DRL	P	4	06/12/13
Three Rivers 32-3333-720	Three Rivers 32-3333-720	32	070S	200E	4304753950	19251	Fee	Fee	OW	DRL	SCS	5	10/15/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	Fee	OW	DRL	P	6	06/12/13
Three Rivers 32-334-720	Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	Fee	OW	DRL	P	7	05/22/13
THREE RIVERS 32-33-720	Three Rivers 32-33-720	32	070S	200E	4304752734	19016	Fee	Fee	OW	DRL	P	8	08/29/12
THREE RIVERS 32-34-720	Three Rivers 32-34-720	32	070S	200E	4304752735	19249	Fee	Fee	OW	DRL	DRLG	9	08/29/12
THREE RIVERS 32-35-720	Three Rivers 32-35-720	32	070S	200E	4304752737	18766	Fee	Fee	OW	P	P	50	
Three Rivers 32-42-720	Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	Fee	OW	APD	APRVD	1	10/15/13
THREE RIVERS 34-31-720	Three Rivers 34-31-720	34	070S	200E	4304752012	18326	Fee	Fee	OW	P	P	2	
Three Rivers 34-31T-720	Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	Fee	OW	APD	APRVD	3	12/11/12
THREE RIVERS 36-11-720	Three Rivers 36-11-720	36	070S	200E	4304751915	18355	State	State	OW	P	P	4	
THREE RIVERS 36-13-720	Three Rivers 36-13-720	36	070S	200E	4304752699		State	State	OW	APD	APRVD	5	08/29/12
THREE RIVERS 36-21-720	Three Rivers 36-21-720	36	070S	200E	4304752698		State	State	OW	APD	APRVD	6	08/29/12
THREE RIVERS 36-23-720	Three Rivers 36-23-720	36	070S	200E	4304752733	18769	State	State	OW	P	P	7	
THREE RIVERS 36-31-720	Three Rivers 36-31-720	36	070S	200E	4304752697	19086	State	State	OW	DRL	P	8	08/29/12
Three Rivers D	Three Rivers D	16	080S	200E	4304753702		State	State	WD	APD	APRVD	9	07/15/13
THREE RIVERS FED 3-11-820	Three Rivers Fed 03-11-820	34	070S	200E	4304752950	19184	Federal	Fee	OW	DRL	WOC	60	02/22/13
Three Rivers Federal 3-12-820	Three Rivers Fed 03-12-820	4	080S	200E	4304753914		Federal	Federal	OW	APD	APRVD	1	08/01/13
Three Rivers Federal 3-13-820	Three Rivers Fed 03-13-820	3	080S	200E	4304753951		Federal	Federal	OW	APD	PERPEND	08/12/13	2
Three Rivers Federal 3-14-820	Three Rivers Fed 03-14-820	3	080S	200E	4304753952		Federal	Federal	OW	APD	PERPEND	08/12/13	3
Three Rivers Federal 3-23-820	Three Rivers Fed 03-23-820	3	080S	200E	4304753953		Federal	Federal	OW	APD	PERPEND	08/12/13	4
Three Rivers Federal 3-24-820	Three Rivers Fed 03-24-820	3	080S	200E	4304753954		Federal	Federal	OW	APD	PERPEND	08/12/13	5
THREE RIVERS FEDERAL 3-32-820	Three Rivers Fed 03-32-820	3	080S	200E	4304752861	18942	Federal	Federal	OW	P	P	6	
THREE RIVERS FEDERAL 3-33-820	Three Rivers Fed 03-33-820	3	080S	200E	4304752864		Federal	Federal	OW	APD	APRVD	7	12/24/12
THREE RIVERS FEDERAL 3-53-820	Three Rivers Fed 03-53-820	3	080S	200E	4304752820	19104	Federal	Federal	OW	DRL	P	8	12/24/12
THREE RIVERS FEDERAL 3-54-820	Three Rivers Fed 03-54-820	3	080S	200E	4304752860		Federal	Federal	OW	APD	APRVD	9	12/24/12

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
 AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 4-21-820	Three Rivers Fed 04-21-820	4	080S	200E	4304752875	19048	Federal	Fee	OW	DRL	P	70	02/22/13
THREE RIVERS FED 4-31-820	Three Rivers Fed 04-31-820	4	080S	200E	4304752874	19023	Federal	Fee	OW	DRL	P	1	02/22/13
Three Rivers Federal 4-32-820	Three Rivers Fed 04-32-820	4	080S	200E	4304753552	19168	Federal	Fee	OW	DRL	P	2	08/26/13
Three Rivers Federal 4-41-820	Three Rivers Fed 04-41-820	4	080S	200E	4304753911		Federal	Federal	OW	APD	APRVD	3	08/01/13
Three Rivers Federal 4-42-820	Three Rivers Fed 04-42-820	4	080S	200E	4304753913		Federal	Federal	OW	APD	APRVD	4	08/01/13
Three Rivers Federal 5-11-820	Three Rivers Fed 05-11-820	5	080S	200E	4304754204		Federal	Federal	OW	NEW	PERPEND	12/03/13	5
Three Rivers Federal 5-21-820	Three Rivers Fed 05-21-820	5	080S	200E	4304754205		Federal	Federal	OW	NEW	PERPEND	12/03/13	6
Three Rivers Federal 5-42-820	Three Rivers Fed 05-42-820	5	080S	200E	4304753958		Federal	Federal	OW	APD	PERPEND	08/19/13	7
Three Rivers Federal 5-43-820	Three Rivers Fed 05-43-820	5	080S	200E	4304753957		Federal	Federal	OW	APD	PERPEND	08/19/13	8
THREE RIVERS FEDERAL 5-56-820	Three Rivers Fed 05-56-820	5	080S	200E	4304752862	18993	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 8-52-820	Three Rivers Fed 08-52-820	8	080S	200E	4304752770	19156	Federal	Federal	OW	DRL	P	9	02/22/13
THREE RIVERS FEDERAL 8-53-820	Three Rivers Fed 08-53-820	8	080S	200E	4304752771	18992	Federal	Federal	OW	P	P		
Three Rivers Federal 9-41-820	Three Rivers Fed 09-41-820	10	080S	200E	4304753556	19170	Federal	Federal	OW	DRL	P		08/20/13
THREE RIVERS FED 10-30-820	Three Rivers Fed 10-30-820	10	080S	200E	4304753555	19169	Federal	Federal	OW	DRL	P		08/20/13
Three Rivers Federal 10-31-820	Three Rivers Fed 10-31-820	10	080S	200E	4304753437		Federal	Federal	OW	APD	CCS		08/21/13
Three Rivers Federal 10-32-820	Three Rivers Fed 10-32-820	10	080S	200E	4304753415		Federal	Federal	OW	APD	CCS		08/21/13
THREE RIVERS FED 10-41-820	Three Rivers Fed 10-41-820	10	080S	200E	4304752948	19137	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FED 10-42-820	Three Rivers Fed 10-42-820	10	080S	200E	4304752949		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 33-11-720	Three Rivers Fed 33-11-720	32	070S	200E	4304753733	19109	Federal	Fee	OW	DRL	P		07/17/13
Three Rivers Federal 33-12-720	Three Rivers Fed 33-12-720	33	070S	200E	4304753724	19250	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-13-720	Three Rivers Fed 33-13-720	33	070S	200E	4304753723	19222	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-14-720	Three Rivers Fed 33-14-720	33	070S	200E	4304753551	19107	Federal	Fee	OW	DRL	P		09/16/13
Three Rivers Federal 33-24-720	Three Rivers Fed 33-24-720	33	070S	200E	4304753557	19108	Federal	Fee	OW	DRL	P		07/09/13
THREE RIVERS FED 34-15-720	Three Rivers Fed 34-15-720	34	070S	200E	4304752965	18960	Federal	Fee	OW	P	P		
THREE RIVERS FED 34-23-720	Three Rivers Fed 34-23-720	34	070S	200E	4304752945	19049	Federal	Fee	OW	DRL	P		02/12/13
Three Rivers Federal 34-25-720	Three Rivers Fed 34-25-720	34	070S	200E	4304753283		Federal	Fee	OW	APD	APRVD		06/10/13
THREE RIVERS FED 34-33-720	Three Rivers Fed 34-33-720	34	070S	200E	4304752947	19050	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 34-35-720	Three Rivers Fed 34-35-720	34	070S	200E	4304753282		Federal	Fee	OW	APD	APRVD		06/10/13
Three Rivers Federal 34-42-720	Three Rivers Fed 34-42-720	35	070S	200E	4304753915		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 34-43-720	Three Rivers Fed 34-43-720	35	070S	200E	4304753916		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-11-720	Three Rivers Fed 35-11-720	35	070S	200E	4304753944		Federal	Federal	OW	APD	PERPEND	07/25/13	100
Three Rivers Federal 35-12-720	Three Rivers Fed 35-12-720	35	070S	200E	4304753917		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-13-720	Three Rivers Fed 35-13-720	35	070S	200E	4304753554		Federal	Federal	OW	APD	APRVD		08/20/13
Three Rivers Federal 35-14-720	Three Rivers Fed 35-14-720	35	070S	200E	4304753553		Federal	Federal	OW	APD	APRVD		08/22/13
Three Rivers Federal 35-21-720	Three Rivers Fed 35-21-720	35	070S	200E	4304753943		Federal	Federal	OW	APD	PERPEND	07/25/13	4
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-32-720	35	070S	200E	4304753005	19138	Federal	Federal	OW	DRL	APRVD		02/22/13
THREE RIVERS FED 35-34-720	Three Rivers Fed 35-34-720	35	070S	200E	4304753006		Federal	Federal	OW	APD	APRVD		02/22/13
THREE RIVERS FED 35-42-720	Three Rivers Fed 35-42-720	35	070S	200E	4304753007		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 35-43-720	Three Rivers Fed 35-43-720	35	070S	200E	4304753918		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753919		Federal	Federal	OW	APD	APRVD		08/01/13
THREE RIVERS FED 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753008		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Fed 03-34-820	Three Rivers Fed 03-34-820	3	080S	200E			Federal		NA	SUB		12/10/13	1
Three Rivers Fed 03-44-820	Three Rivers Fed 03-44-820	3	080S	200E			Federal		NA	SUB		12/10/13	2
Three Rivers Fed 08-31-820	Three Rivers Fed 08-31-820	8	080S	200E			Federal		NA	SUB		12/07/13	3
Three Rivers Fed 08-41-820	Three Rivers Fed 08-41-820	9	080S	200E			Federal		NA	SUB		12/07/13	4

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49318
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC		8. WELL NAME and NUMBER: Three Rivers 2-22-820
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245 , Englewood, CO, 80112		9. API NUMBER: 43047539480000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1320 FNL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 02 Township: 08.0S Range: 20.0E Meridian: S		9. FIELD and POOL or WILDCAT: THREE RIVERS
5. PHONE NUMBER: 303 645-9810 Ext		COUNTY: UINTAH
6. STATE: UTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> APD EXTENSION	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 2/5/2014	OTHER: <input style="width: 100px;" type="text"/>	
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Pete Martin will be moving onto the Three Rivers #2-22-820 (API #43-047-53948) on 2/04/2014 to drill and set conductor on 2/05/2014.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 06, 2014		
NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 2/6/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49318
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC		8. WELL NAME and NUMBER: Three Rivers 2-22-820
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245 , Englewood, CO, 80112		9. API NUMBER: 43047539480000
PHONE NUMBER: 303 645-9810 Ext		9. FIELD and POOL or WILDCAT: THREE RIVERS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1320 FNL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 02 Township: 08.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/17/2014	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ProPetro is moving onto the Three Rivers #2-22-820 (API# 43-047-53948) on 2/16/2014 to drill and be setting surface casing on 2/17/2014.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
February 19, 2014**

NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 2/17/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49318
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245 , Englewood, CO, 80112	8. WELL NAME and NUMBER: Three Rivers 2-22-820
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1320 FNL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 02 Township: 08.0S Range: 20.0E Meridian: S	9. API NUMBER: 43047539480000
PHONE NUMBER: 303 645-9810 Ext	9. FIELD and POOL or WILDCAT: THREE RIVERS
COUNTY: UINTAH	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/10/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ultra Resources respectfully requests changes to the approved drilling permit as indicated below: 1.Surface a.Casing: 8 5/8" 24.0 ppg; J-55; LTC; 1,370 psi collapse and 2,950 psi burst b.Lead Cement: 1/2 the hole height to surface consisting of Premium Lightweight cement w/ additives, 11.5 ppg, 2.97 cf/sk and 50% excess c.Tail Cement: TD to 1/2 the hole height consisting of Premium Lightweight cement with additives, 15.8 ppg, 1.16 cf/sk and 50% excess. 2.Production a.Casing: 5 1/2"; 17.0 ppg; J-55; LTC; 5,320' psi collapse and 5,320' psi burst b.Lead Cement: 3,500' to 500' consisting of Econocem Lead w/ additives, 10.5 ppg, 3.78 ft3/sk and 20% excess c.Tail Cement: TD to 3,500' consisting of Halliburton Light Premium Tail Cement w/ additives 12.0 ppg, 2.25 ft3/sk and 20% excess.

REQUEST DENIED
 Utah Division of
 Oil, Gas and Mining

Date: February 25, 2014

By: *Derek Quist*

NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 2/7/2014	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047539480000

Production casing cement is not sufficient quality to protect and isolate water and mineral bearing formations. You can resubmit for approval with proper cement design. Please include estimated sacks of cement in your submittals.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49318
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers 2-22-820	
2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047539480000	
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9810 Ext	9. FIELD and POOL or WILDCAT: THREE RIVERS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1320 FNL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 02 Township: 08.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/4/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see attachments about BOP.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 05, 2014		
NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 3/5/2014	

BLM - Vernal Field Office - Notification Form

Operator Ultra Rig Name/# Capstar 321 Submitted
By Ben Clayton
_ Phone Number 435-828-5550
Well Name/Number Three Rivers 2-22-820
Qtr/Qtr SW Section 2 Township t8s Range R20E_
Lease Serial Number ML-49318
API Number 43-047-539480000

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time _____ AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time 3/4/2014 18:00 AM PM

Remarks We anticipate to move onto this well @ 12:00p.m. and begin our bop test @ 18:00 hrs. Please call with any questions or comments.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49318
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers 2-22-820	
2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047539480000	
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9810 Ext	9. FIELD and POOL or WILDCAT: THREE RIVERS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1320 FNL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 02 Township: 08.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/6/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Monthly Status report of drilling activity attached.		
		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 06, 2014
NAME (PLEASE PRINT) Debbie Ghani	PHONE NUMBER 303 645-9810	TITLE Sr. Permitting Specialist
SIGNATURE N/A	DATE 3/6/2014	

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/15/2014

WELL NAME THREE RIVERS 2-22-820 AFE# 140594 SPUD DATE 02/15/2014
 WELL SITE CONSULTANT Jess Peonio PHONE# _____ CONTRACTOR Other
 TD AT REPORT 810' FOOTAGE 700' PRATE _____ CUM. DRLG. HRS _____ DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD 6,874' PRESENT OPS Drilling at 810' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 6,894 SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:
 Conductor Date Set 02/04/2014 Size 16 Grade C-75 Weight 109 Depth 135 FIT Depth _____ FIT ppg _____

RECENT BITS:
 BIT SIZE MANUF TYPE SERIAL NO. JETS TFA DEPTH IN DEPTH OUT I-O-D-L-B-G-O-R

BIT OPERATIONS:
 BIT WOB RPM GPM PRESS HHP HRS 24hr DIST 24HR ROP CUM HRS CUM DIST CUM ROP

RECENT MUD MOTORS:
 # SIZE MANUF TYPE SERIAL NO. LOBES DEPTH IN DEPTH OUT DATE IN DATE OUT

MUD MOTOR OPERATIONS:
 # WOB REV/GAL HRS 24hr DIST 24HR ROP CUM HRS CUM DIST CUM ROP

SURVEYS
 Date TMD Incl Azimuth TVD VS NS EW DLS Tool Type

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 32 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
BHA Makeup				Length		Hours on BHA
Up Weight	<u>0</u>	Dn Weight	<u>0</u>	RT Weight	<u>0</u>	Hours on Motor

	DAILY COSTS			DAILY			CUM			AFE		
	DAILY	CUM	AFE	DAILY	CUM	AFE	DAILY	CUM	AFE	DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500									
8100..110: Staking & Surveying			1,500									
8100..200: Location Roads			30,000									
8100..220: Secondary Reclamati												
8100..300: Water Well												
8100..320: Mud & Chemicals			55,000									
8100..400: Drilling Rig			135,000									
8100..405: Rig Fuel			20,000									
8100..420: Bits & Reamers			17,500									
8100..510: Testing/Inspection/			1,000									
8100..530: Equipment Rental			17,000									
8100..532: Solids Control Equi			10,000									
8100..540: Fishing												
8100..605: Cementing Work			25,000									
8100..700: Logging - Openhole			14,000									
8100..800: Supervision/Consult			35,000									
8100..900: Contingencies												
8100..999: Non Operated IDC												
8200..520: Trucking & Hauling			11,500									
8200..605: Cementing Work			25,000									
8210..620: Wellhead/Casing Hea			15,000									
8100..105: Insurance												2,500
8100..120: Surface Damages & R												
8100..210: Reclamation												
8100..230: Pit Solidification												5,000
8100..310: Water/Water Disposa												10,000
8100..325: Oil Base Mud Diesel												35,000
8100..402: Drilling Rig Cleani												5,000
8100..410: Mob/Demob												
8100..500: Roustabout Services												4,000
8100..520: Trucking & Hauling												23,000
8100..531: Down Hole Motor Ren												1,500
8100..535: Directional Drillin												65,000
8100..600: Surface Casing/Inte												35,000
8100..610: P & A												
8100..705: Logging - Mud												
8100..810: Engineering/Evaluat												
8100..950: Administrative O/H												
8200..510: Testing/Inspection/												2,000
8200..530: Equipment Rental												20,000
8210..600: Production Casing												50,000
Total Cost											4,343	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/16/2014

WELL NAME THREE RIVERS 2-22-820 AFE# 140594 SPUD DATE 02/15/2014
 WELL SITE CONSULTANT Jess Peonio PHONE# _____ CONTRACTOR Other
 TD AT REPORT 810' FOOTAGE 700' PRATE 60.9 CUM. DRLG. HRS 11.5 DRLG DAYS SINCE SPUD 1
 ANTICIPATED TD 6,874' PRESENT OPS Drilling at 810' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 6,894 SSE _____ SSED _____

TIME BREAKDOWN

CASING & CEMENT 2.00 DRILLING 11.50 RIG UP / TEAR DOWN 1.00
 SURVEY 0.50 TRIPPING 2.50 WORK BHA 0.50

DETAILS

Start	End	Hrs	
13:30	14:30	01:00	RIG UP
14:30	15:00	00:30	GO IN WITH BHA.
15:00	17:30	02:30	DRILL FROM 90' TO 210'
17:30	00:00	06:30	HELD SAFETY MEETING, DRILL FROM 210' TO 810'
00:00	02:30	02:30	DRILL FROM 810' TO 930' TD
02:30	03:00	00:30	CIRCULATE AND RUN SURVEY 1 DEGREE
03:00	05:30	02:30	TOOH
05:30	07:30	02:00	RUN CASING, CEMENT

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel				0.0	
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CASING EQUIPMENT

HELD SAFETY MEETING, RIG UP AND RUN SHOE, 1JNT, FLOAT COLLAR, THREAD LOCK SAME, 20 JOINTS 8 5/8' #24 J-55 SURFACE CASING. CENTRALIZERS THE FIRST 4 JOINTS, THEN EVERY THIRD JOINT.

CEMENT JOB SUMMARY

MIX & PUMP 675 SXS(138 BBLs) PREMIUM/13 SXS CACL, 169lb FLOCULE, 8 SXS GEL. LAND PLUG. DISPLACE WITH 55 BBLs WATER. FCP-475. BUMP PLUG TO 900. HELD 2 MINUTES. BLED BACK 1.5 BBLs TO TRUCK. FLOATS HELD. +/- (45) BBLs CEMENT TO SURFACE.

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/16/2014	8 5/8	J-55	24.0	919		
Conductor	02/04/2014	16	C-75	109	135		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
-----	------	-------	------	------------	------	-----	----------	-----------	-----------------

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
-----	-----	-----	-----	-------	-----	-----	-----------	----------	---------	----------	---------

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
---	------	-------	------	------------	-------	----------	-----------	---------	----------

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
---	-----	---------	-----	-----------	----------	---------	----------	---------

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
------	-----	------	---------	-----	----	----	----	-----	-----------

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 32 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
BHA Makeup				Length		Hours on BHA
Up Weight	0	Dn Weight	0	RT Weight	0	Hours on Motor

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig			135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte	16,425	16,425	35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	16,425	20,767	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/17/2014

WELL NAME THREE RIVERS 2-22-820 AFE# 140594 SPUD DATE 02/15/2014
 WELL SITE CONSULTANT Jess Peonio PHONE# _____ CONTRACTOR Other
 TD AT REPORT 930' FOOTAGE 120' PRATE _____ CUM. DRLG. HRS 11.5 DRLG DAYS SINCE SPUD 1
 ANTICIPATED TD 6,874' PRESENT OPS Drilling at 930' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 6,894 SSE _____ SSED _____

TIME BREAKDOWN
 CASING & CEMENT 2.00

DETAILS
 Start End Hrs
 05:30 07:30 02:00 RUN CASING, CEMENT

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel				0.0	
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CEMENT JOB SUMMARY
 MIX & PUMP 675 SXS(138 BBLs) PREMIUM/13 SXS CACL, 169lb FLOCULE, 8 SXS GEL. LAND PLUG. DISPLACE WITH 55 BBLs WATER.
 FCP-475. BUMP PLUG TO 900. HELD 2 MINUTES. BLED BACK 1.5 BBLs TO TRUCK. FLOATS HELD. +/- (45) BBLs CEMENT TO SURFACE.

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/16/2014	8 5/8	J-55	24.0	919		
Conductor	02/04/2014	16	C-75	109	135		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

SURFACE PUMP/BHA INFORMATION									
Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI			
Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI			
Pump 32 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI			
BHA Makeup				Length		Hours on BHA	0		
Up Weight	0	Dn Weight	0	RT Weight	0	Hours on Motor			

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig			135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		16,425	35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		20,767	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/18/2014

WELL NAME THREE RIVERS 2-22-820 AFE# 140594 SPUD DATE 02/15/2014
 WELL SITE CONSULTANT Jess Peonio PHONE# _____ CONTRACTOR Other
 TD AT REPORT (no data) FOOTAGE _____ PRATE _____ CUM. DRLG. HRS 11.5 DRLG DAYS SINCE SPUD 1
 ANTICIPATED TD 6.874' PRESENT OPS _____ (nothing recorded) GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/16/2014	8 5/8	J-55	24.0	919		
Conductor	02/04/2014	16	C-75	109	135		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/18/2014	919	0.1	194.76	919	3.1	-3.19	-0.76	0.0	Projected Survey Station
02/18/2014	801	0.1	194.76	801	2.9	-2.98	-0.67	0.2	
02/18/2014	780	0.1	178.09	780	2.9	-2.94	-0.66	0.4	

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 3 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
BHA Makeup				Length		Hours on BHA
Up Weight	0	Dn Weight	0	RT Weight	0	Hours on Motor
				Torque	0	

	DAILY COSTS			DAILY COSTS		
	DAILY	CUM	AFE	DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500			2,500
8100..110: Staking & Surveying			1,500			
8100..200: Location Roads			30,000			
8100..220: Secondary Reclamati						5,000
8100..300: Water Well						10,000
8100..320: Mud & Chemicals	4,537	4,537	55,000			35,000
8100..400: Drilling Rig	26,880	26,880	135,000			5,000
8100..405: Rig Fuel			20,000			
8100..420: Bits & Reamers			17,500			4,000
8100..510: Testing/Inspection/			1,000	2,860	2,860	23,000
8100..530: Equipment Rental			17,000			1,500
8100..532: Solids Control Equi			10,000			65,000
8100..540: Fishing				20,749	37,174	35,000
8100..605: Cementing Work			25,000			
8100..700: Logging - Openhole	3,650	3,650	14,000			
8100..800: Supervision/Consult			35,000			
8100..900: Contingencies						
8100..999: Non Operated IDC						2,000
8200..520: Trucking & Hauling			11,500			20,000
8200..605: Cementing Work			25,000			50,000
8210..620: Wellhead/Casing Hea			15,000			
Total Cost	58,676	79,443	675,000			

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/19/2014

WELL NAME THREE RIVERS 2-22-820 AFE# 140594 SPUD DATE 02/15/2014
 WELL SITE CONSULTANT Jess Peonio PHONE# _____ CONTRACTOR Other
 TD AT REPORT (no data) FOOTAGE _____ PRATE _____ CUM. DRLG. HRS 11.5 DRLG DAYS SINCE SPUD 1
 ANTICIPATED TD 6.874' PRESENT OPS _____ (nothing recorded) GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/16/2014	8 5/8	J-55	24.0	919		
Conductor	02/04/2014	16	C-75	109	135		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/18/2014	919	0.1	194.76	919	3.1	-3.19	-0.76	0.0	Projected Survey Station
02/18/2014	801	0.1	194.76	801	2.9	-2.98	-0.67	0.2	
02/18/2014	780	0.1	178.09	780	2.9	-2.94	-0.66	0.4	

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 3 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
BHA Makeup				Length		Hours on BHA
Up Weight	0	Dn Weight	0	RT Weight	0	Hours on Motor
				Torque	0	

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			10,000
8100..320: Mud & Chemicals		4,537	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig		26,880	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling		2,860	23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		37,174	35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole		3,650	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		79,443	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/20/2014

WELL NAME THREE RIVERS 2-22-820 AFE# 140594 SPUD DATE 02/15/2014
 WELL SITE CONSULTANT Jess Peonio PHONE# _____ CONTRACTOR Other
 TD AT REPORT (no data) FOOTAGE _____ PRATE _____ CUM. DRLG. HRS 11.5 DRLG DAYS SINCE SPUD 1
 ANTICIPATED TD 6.874' PRESENT OPS _____ (nothing recorded) GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/16/2014	8 5/8	J-55	24.0	919		
Conductor	02/04/2014	16	C-75	109	135		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/18/2014	919	0.1	194.76	919	3.1	-3.19	-0.76	0.0	Projected Survey Station
02/18/2014	801	0.1	194.76	801	2.9	-2.98	-0.67	0.2	
02/18/2014	780	0.1	178.09	780	2.9	-2.94	-0.66	0.4	

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 3 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
BHA Makeup				Length		Hours on BHA
Up Weight	0	Dn Weight	0	RT Weight	0	Hours on Motor
				Torque	0	

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads	13,319	13,319	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			10,000
8100..320: Mud & Chemicals		4,537	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig		26,880	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling		2,860	23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		37,174	35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole		3,650	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	13,319	92,762	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/21/2014

WELL NAME THREE RIVERS 2-22-820 AFE# 140594 SPUD DATE 02/15/2014
 WELL SITE CONSULTANT Jess Peonio PHONE# _____ CONTRACTOR Other
 TD AT REPORT (no data) FOOTAGE _____ PRATE _____ CUM. DRLG. HRS 11.5 DRLG DAYS SINCE SPUD 1
 ANTICIPATED TD 6.874' PRESENT OPS _____ (nothing recorded) GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/16/2014	8 5/8	J-55	24.0	919		
Conductor	02/04/2014	16	C-75	109	135		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/18/2014	919	0.1	194.76	919	3.1	-3.19	-0.76	0.0	Projected Survey Station
02/18/2014	801	0.1	194.76	801	2.9	-2.98	-0.67	0.2	
02/18/2014	780	0.1	178.09	780	2.9	-2.94	-0.66	0.4	

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 3 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
BHA Makeup				Length		Hours on BHA
Up Weight	0	Dn Weight	0	RT Weight	0	Hours on Motor
				Torque	0	

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		13,319	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			10,000
8100..320: Mud & Chemicals		4,537	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig		26,880	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling		2,860	23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		37,174	35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole		3,650	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		92,762	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/22/2014

WELL NAME THREE RIVERS 2-22-820 AFE# 140594 SPUD DATE 02/15/2014
 WELL SITE CONSULTANT Jess Peonio PHONE# _____ CONTRACTOR Other
 TD AT REPORT (no data) FOOTAGE _____ PRATE _____ CUM. DRLG. HRS 11.5 DRLG DAYS SINCE SPUD 1
 ANTICIPATED TD 6.874' PRESENT OPS _____ (nothing recorded) GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/16/2014	8 5/8	J-55	24.0	919		
Conductor	02/04/2014	16	C-75	109	135		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/18/2014	919	0.1	194.76	919	3.1	-3.19	-0.76	0.0	Projected Survey Station
02/18/2014	801	0.1	194.76	801	2.9	-2.98	-0.67	0.2	
02/18/2014	780	0.1	178.09	780	2.9	-2.94	-0.66	0.4	

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 32 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
BHA Makeup				Length		Hours on BHA
Up Weight	0	Dn Weight	0	RT Weight	0	Hours on Motor

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		13,319	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			10,000
8100..320: Mud & Chemicals		4,537	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig		26,880	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/	1,247	1,247	1,000	8100..520: Trucking & Hauling		2,860	23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		37,174	35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole		3,650	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	1,247	94,009	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/03/2014

WELL NAME THREE RIVERS 2-22-820 AFE# 140594 SPUD DATE 02/15/2014
 WELL SITE CONSULTANT Jess Peonio PHONE# _____ CONTRACTOR Other
 TD AT REPORT 0' FOOTAGE 0' PRATE _____ CUM. DRLG. HRS 11.5 DRLG DAYS SINCE SPUD 1
 ANTICIPATED TD 6.874' PRESENT OPS _____ (Nothing recorded) at 0' at 0' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE 30 NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/16/2014	8 5/8	J-55	24.0	919		
Conductor	02/04/2014	16	C-75	109	135		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/18/2014	919	0.1	194.76	919	3.1	-3.19	-0.76	0.0	Projected Survey Station
02/18/2014	801	0.1	194.76	801	2.9	-2.98	-0.67	0.2	
02/18/2014	780	0.1	178.09	780	2.9	-2.94	-0.66	0.4	

SURFACE PUMP/BHA INFORMATION

Pump	Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 1	Liner	_____	_____	_____	_____	_____	_____
Pump 2	Liner	_____	_____	_____	_____	_____	_____
Pump 3	Liner	_____	_____	_____	_____	_____	_____
BHA	Makeup	_____	_____	_____	Length	_____	Hours on BHA
Up	Weight	<u>0</u>	Dn Weight	<u>0</u>	RT Weight	<u>0</u>	Hours on Motor
					Torque	<u>0</u>	

	DAILY COSTS			DAILY			CUM			AFE		
	DAILY	CUM	AFE	DAILY	CUM	AFE	DAILY	CUM	AFE	DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500									
8100..110: Staking & Surveying			1,500									
8100..200: Location Roads		13,319	30,000									
8100..220: Secondary Reclamati												
8100..300: Water Well												
8100..320: Mud & Chemicals		4,537	55,000									
8100..400: Drilling Rig		26,880	135,000									
8100..405: Rig Fuel			20,000									
8100..420: Bits & Reamers			17,500									
8100..510: Testing/Inspection/		1,247	1,000									
8100..530: Equipment Rental			17,000									
8100..532: Solids Control Equi			10,000									
8100..540: Fishing												
8100..605: Cementing Work			25,000									
8100..700: Logging - Openhole		3,650	14,000									
8100..800: Supervision/Consult			35,000									
8100..900: Contingencies												
8100..999: Non Operated IDC												
8200..520: Trucking & Hauling			11,500									
8200..605: Cementing Work			25,000									
8210..620: Wellhead/Casing Hea			15,000									
8100..105: Insurance												2,500
8100..120: Surface Damages & R												
8100..210: Reclamation												
8100..230: Pit Solidification												5,000
8100..310: Water/Water Disposa												10,000
8100..325: Oil Base Mud Diesel												35,000
8100..402: Drilling Rig Cleani												5,000
8100..410: Mob/Demob												
8100..500: Roustabout Services												4,000
8100..520: Trucking & Hauling							2,860					23,000
8100..531: Down Hole Motor Ren												1,500
8100..535: Directional Drillin												65,000
8100..600: Surface Casing/Inte							37,174					35,000
8100..610: P & A												
8100..705: Logging - Mud												
8100..810: Engineering/Evaluat												
8100..950: Administrative O/H												
8200..510: Testing/Inspection/												2,000
8200..530: Equipment Rental												20,000
8210..600: Production Casing												50,000
Total Cost								94,009				675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/04/2014

WELL NAME THREE RIVERS 2-22-820 AFE# 140594 SPUD DATE 02/15/2014
 WELL SITE CONSULTANT Jess Peonio PHONE# _____ CONTRACTOR Other
 TD AT REPORT 0' FOOTAGE 0' PRATE _____ CUM. DRLG. HRS 11.5 DRLG DAYS SINCE SPUD 1
 ANTICIPATED TD 6,874' PRESENT OPS _____ (Nothing recorded) at 0' at 0' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST 03/04/2014 NEXT CASING SIZE 30 NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel		2,732.0		2,732.0	
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/16/2014	8 5/8	J-55	24.0	919		
Conductor	02/04/2014	16	C-75	109	135		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/18/2014	919	0.1	194.76	919	3.1	-3.19	-0.76	0.0	Projected Survey Station
02/18/2014	801	0.1	194.76	801	2.9	-2.98	-0.67	0.2	
02/18/2014	780	0.1	178.09	780	2.9	-2.94	-0.66	0.4	

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	62	PSI	1,100	GPM	229	SPR	_____	Slow PSI	_____
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	62	PSI	1,100	GPM	229	SPR	_____	Slow PSI	_____
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup	ADJ MOTOR @ 1.76							Length	777.1			Hours on BHA	_____
Up Weight	_____	Dn Weight	_____	RT Weight	_____			Torque	_____			Hours on Motor	_____

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		7144607	BAKER DP506 6X13 TFA .777
2	MOTOR	6.500		30.03		X65281	3.7 STAGE 0.18 REV/GAL
3	UBHO	6.500		2.92		65010	1.76 BEND
4	MONEL	6.500	2.875	30.35		DR931650	4.5 XH P x B
5	GAP SUB	6.500	2.813	3.38		GS65059	4.5 XH P x B
6	MONEL	6.500	2.875	30.48		DR23046	4.5 XH P x B
7	STEEL COLLAR	6.500	2.250	30.60		capstar321	4.5 XH P x B
8	HWDP	4.500	2.875	523.15		capstar321	4.5 XH P x B
							(total length)743.86)
9	DRILLING JARS	6.500		32.95		F650HJ124G2	4.5 XH P x B
10	HWDP	4.500	2.875	92.22		capstar321	4.5 XH P x B
							(total length)743.86)

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		13,319	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			10,000
8100..320: Mud & Chemicals		4,537	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig		26,880	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		1,247	1,000	8100..520: Trucking & Hauling		2,860	23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		37,174	35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole		3,650	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		94,009	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/05/2014

WELL NAME THREE RIVERS 2-22-820 AFE# 140594 SPUD DATE 02/15/2014
 WELL SITE CONSULTANT BEN CLAYTON/JOHN FREITAS PHONE# _____ CONTRACTOR Capstar 321
 TD AT REPORT 930' FOOTAGE 0' PRATE _____ CUM. DRLG. HRS 11.5 DRLG DAYS SINCE SPUD 2
 ANTICIPATED TD 6,874' PRESENT OPS _____ Tripping in hole at 930' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST 03/05/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 6,894 SSE 3 SSED 2

TIME BREAKDOWN

NIPPLE UP B.O.P. 3.00 PRESSURE TEST B.O.P. 3.00 RIG MOVE 4.00
 RIG REPAIRS 3.00 RIG UP / TEAR DOWN 3.00 WORK BHA 2.00

DETAILS

Start	End	Hrs	
12:00	16:00	04:00	MOVE RIG ON LOCATION-N/U BOP'S-R/U
16:00	18:00	02:00	RIG UP
18:00	21:00	03:00	CONTINUE TO NIPPLE UP BOPS.
21:00	22:00	01:00	RIG UP FLAIR LINES, IGNITER
22:00	00:00	02:00	PRESSURE TEST BOP'S. TEST UPPER KELLY, SAFETY VALVES-250 LOW/3,000psi HIGH. PIPE RAMS/INSIDE VALVE&OUT SIDE VALVES,BLIND RAMS,KILL LINE,CHOKE LINE & MANIFOLD,OUT SIDE MANIFOLD VALVES. 250 LOW & 3,000 HIGH.
00:00	01:00	01:00	ANNULAR PREVENTER-250 LOW & 1,500 psi HIGH. ALL TEST 5 MIN LOW & 10 MIN HIGH. TEST SURFACE CASING TO 1,500 PSI FOR 30 MIN. ALL TEST CHARTED.(FINISH R/U & PUT WATER IN PITS FOR DRILL OUT, ALL BHA COMPONENTS ARE STRAPPED AND READY TO BE PICKED UP, DRILL BIT IS ON RIG FLOOR AND HAS BEEN VERIFIED FOR GAUGE AND JETS.
01:00	04:00	03:00	REPLACE HYDRAULIC CONTROL VALVE BOX FOR HYDRAULIC SYTEM THAT OPERATES THE RIG CONTROLS DUE TO A PRAGMA ISSUE THAT WAS CAUSING IT TO RAISE AND LOWER BY ITS SELF, HAVING PROBLEMS WITH THE IRON ROUGH NECK ACTIVATING WITH EVERY CLUTCH.PROBLEM WAS FIXED BY MOVING TO A SPARE VALVE ON THE CONTROL BANK.
04:00	06:00	02:00	PICK UP MUD MOTOR AND MAKE UP BIT, MONEL 2X, 1 DC,17 JOINTS 4.5 HWDP, DRILL JARS,3 JOINTS 4.5 HWDP. INSTALL ROTATING HEAD. DEPTH @ 06:00-742'
05:55	05:55	00:00	REGULATORY CONTACTS: NONE REGULATORY VISITS: NONE SAFETY MEETING DAYS:N/U BOP'S SAFETY METTING NIGHTS:FUNCTION BOP'S-TEST-HANDLING TUBULARS SAFETY DRILLS:

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	1,640.0	3,500.0		4,592.0	1,640.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	18.00				18.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/16/2014	8 5/8	J-55	24.0	919		
Conductor	02/04/2014	16	C-75	109	135		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.785	HC	DP506	7144607	13/13/13/13/13	0.778	930		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1						0.00	0		0.00	0	

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	XCALIBUR	1.76 ADJ	X65281	3:7	930		03/05/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		0.18	0.00	0		0.00	0	

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
03/05/2014	2,768	12.1	171.60	2,742	272.0	-271.49	16.28	0.8	MWD Survey Tool
03/05/2014	2,683	12.5	174.20	2,659	253.9	-253.53	14.05	0.4	MWD Survey Tool
03/05/2014	2,597	12.8	174.10	2,575	235.1	-234.79	12.13	0.9	MWD Survey Tool

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	62	PSI	1,100	GPM	229	SPR	_____	Slow PSI	_____
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	62	PSI	1,100	GPM	229	SPR	_____	Slow PSI	_____
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup	_____	ADJ MOTOR @	1.76	_____	_____	_____	_____	Length	777.1	_____	_____	Hours on BHA	_____
Up Weight	_____	Dn Weight	_____	RT Weight	_____	_____	_____	Torque	_____	_____	_____	Hours on Motor	_____

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		7144607	BAKER DP506 6X13 TFA .777
2	MOTOR	6.500		30.03		X65281	3.7 STAGE 0.18 REV/GAL 1.76 BEND
3	UBHO	6.500		2.92		65010	4.5 XH P x B
4	MONEL	6.500	2.875	30.35		DR931650	4.5 XH P x B
5	GAP SUB	6.500	2.813	3.38		GS65059	4.5 XH P x B
6	MONEL	6.500	2.875	30.48		DR23046	4.5 XH P x B
7	STEEL COLLAR	6.500	2.250	30.60		capstar321	4.5 XH P x B
8	HWDP	4.500	2.875	523.15		capstar321	4.5 XH P x B (totallength)743.86)
9	DRILLING JARS	6.500		32.95		F650HJ124G2	4.5 XH P x B
10	HWDP	4.500	2.875	92.22		capstar321	4.5 XH P x B (totallength)743.86)

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		13,319	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well	1,968	1,968		8100..310: Water/Water Disposa			10,000
8100..320: Mud & Chemicals	2,543	7,080	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	37,622	64,502	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel	13,798	13,798	20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/	1,905	3,152	1,000	8100..520: Trucking & Hauling	578	3,438	23,000
8100..530: Equipment Rental	2,168	2,168	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	1,233	1,233	10,000	8100..535: Directional Drillin	4,305	4,305	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		37,174	35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole		3,650	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,063	2,063	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	7,274	7,274		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	75,457	169,466	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/06/2014

WELL NAME THREE RIVERS 2-22-820 AFE# 140594 SPUD DATE 02/15/2014
 WELL SITE CONSULTANT BEN CLAYTON/JOHN FREITAS PHONE# _____ CONTRACTOR Capstar 321
 TD AT REPORT 3,220' FOOTAGE 2,290' PRATE 104.1 CUM. DRLG. HRS 33.5 DRLG DAYS SINCE SPUD 3
 ANTICIPATED TD 6,874' PRESENT OPS Directional Drilling at 3,220' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: ADVANTAGE MUD ENGINEER: SEAN LEHNEN
 LAST BOP TEST 03/05/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 6,894 SSE 3 SSED 2

TIME BREAKDOWN

COND MUD & CIRCULATE 0.50 DIRECTIONAL DRILLING 22.00 DRILLING CEMENT 1.00
 TRIPPING 0.50

DETAILS

Start	End	Hrs	
06:00	06:30	00:30	CONT TIH & TAG CMT @ 864'
06:30	07:30	01:00	DRILL CEMENT,FLOAT EQUIPMENT
07:30	08:00	00:30	SWAP FROM WATER TO DAP MUD SYSTEM
08:00	06:00	22:00	DRILL F/930 T/3220'. (2290' @ 104.1'/HR) WOB-12/14K, GPM-332/465, SPP-770/1950, RPM-40/74, TORQ-8,500/11,700. SLIDE FOOTAGE-232. ON BTM ROP-127.9.
			MWT-9.3/54 VIS
05:55	05:55	00:00	REGULATORY CONTACTS: NONE
			REGULATORY VISITS: NONE
			SAFETY MEETING DAYS:N/U BOP'S
			SAFETY METTING NIGHTS:FUNCTION BOP'S-TEST-HANDLING TUBULARS,FUNCTION COM, INSPECT DRAW WORKS,
			SAFETY DRILLS:DAY'S BOP DRILL 60 SEC, FUNCTION HCR, NIGHTS BOP DRILL 30 SEC

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,466.0	0.0	0.0	3,126.0	3,106.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				42.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/16/2014	8 5/8	J-55	24.0	919		
Conductor	02/04/2014	16	C-75	109	135		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.785	HC	DP506	7144607	13/13/13/13/13	0.778	930		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	11K/17K	72/84	464	1,950	1.79	22.00	2,290	104.09	22.00	2,290	104.09

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	XCALIBUR	1.76 ADJ	X65281	3:7	930		03/05/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	17,000	0.18	22.00	2,290	104.09	22.00	2,290	104.09

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
03/06/2014	3,024	12.9	176.40	2,991	331.4	-330.65	22.20	1.9	MWD Survey Tool
03/06/2014	2,939	14.5	175.20	2,908	311.3	-310.58	20.71	1.5	MWD Survey Tool
03/06/2014	2,853	13.3	173.50	2,825	290.6	-290.02	18.69	1.5	MWD Survey Tool

MUD PROPERTIES

Type	DAP(1.2ppb)	Mud Wt	9.4	Alk.		Sand %		XS Lime lb/bbl	
Temp.	89	Gels 10sec	19	Cl ppm	600	Solids %	7.0	Salt bbls	
Visc	60	Gels 10min	46	Ca ppm	0	LGS %	6.0	LCM ppb	
PV	198	pH	8.4	pF		Oil %		API WL cc	8.8
YP	19	Filter Cake/32	2	Mf	6.0	Water %	93.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: ENGINEER-1,TRAILER-1,DAP-25,DRISPAC REG-2,HI-YIELD GEL-38,PHPA-3,SAWDUST-25,SODIUM BICARB-6,WALNUT-1,X-CIDE-1,SALT-5,PALLET/SHRINK WRAP-32.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	127	PSI	2,050	GPM	464	SPR	65	Slow PSI	580
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	0	PSI	0	GPM	0	SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup		ADJ MOTOR @	1.76					Length	777.1			Hours on BHA	22
Up Weight	85,000	Dn Weight	60,000	RT Weight	74,000			Torque	11,000			Hours on Motor	22

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		7144607	BAKER DP506 6X13 TFA .777
2	MOTOR	6.500		30.03		X65281	3.7 STAGE 0.18 REV/GAL 1.76 BEND
3	UBHO	6.500		2.92		65010	4.5 XH P x B
4	MONEL	6.500	2.875	30.35		DR931650	4.5 XH P x B
5	GAP SUB	6.500	2.813	3.38		GS65059	4.5 XH P x B
6	MONEL	6.500	2.875	30.48		DR23046	4.5 XH P x B
7	STEEL COLLAR	6.500	2.250	30.60		capstar321	4.5 XH P x B
8	HWDP	4.500	2.875	523.15		capstar321	4.5 XH P x B (totallength)743.86)
9	DRILLING JARS	6.500		32.95		F650HJ124G2	4.5 XH P x B
10	HWDP	4.500	2.875	92.22		capstar321	4.5 XH P x B (totallength)743.86)

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		13,319	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well	420	2,388		8100..310: Water/Water Disposa			10,000
8100..320: Mud & Chemicals	4,116	11,196	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,500	82,002	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel		13,798	20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		3,152	1,000	8100..520: Trucking & Hauling		3,438	23,000
8100..530: Equipment Rental	2,716	4,884	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	2,425	3,658	10,000	8100..535: Directional Drillin	16,755	21,060	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		37,174	35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole		3,650	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	4,813	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,136	12,410		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	51,818	221,284	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/07/2014

WELL NAME THREE RIVERS 2-22-820 AFE# 140594 SPUD DATE 02/15/2014
 WELL SITE CONSULTANT Jess Peonio PHONE# _____ CONTRACTOR Capstar 321
 TD AT REPORT 4,720' FOOTAGE 1,500' PRATE 250.0 CUM. DRLG. HRS 39.5 DRLG DAYS SINCE SPUD 4
 ANTICIPATED TD 6,874' PRESENT OPS Directional Drilling at 4,720' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST 03/05/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH _____ SSE 3 SSED 1

TIME BREAKDOWN

DRILLING 6.00

DETAILS

Start	End	Hrs	
06:00	12:00	06:00	DRILL F/3220 T/XXXX'. (XXXX' @ XXXX/HR) WOB-XXK/XXK, GPM-XXX/XXX, SPP-XXXX/XXXX, RPM-XX/XX, TORQ-XXXX/XXXX. SLIDE FOOTAGE-XXX. ON BTM ROP-XXXX.
05:55	05:55	00:00	MWT-XX/XX VIS REGULATORY CONTACTS: NONE REGULATORY VISITS: NONE INCIDENTS: NONE SAFETY MEETING DAYS:XXXXX SAFETY METTING NIGHTS:XXXXX SAFETY DRILLS:XXXXX

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel				3,126.0	3,106.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					42.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/16/2014	8 5/8	J-55	24.0	919		
Conductor	02/04/2014	16	C-75	109	135		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.785	HC	DP506	7144607	13/13/13/13/13	0.778	930		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	11K/17K	72/84	464	1,950	1.79	22.00	2,290	104.09	22.00	2,290	104.09

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	XCALIBUR	1.76 ADJ	X65281	3:7	930		03/05/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	17,000	0.18	22.00	2,290	104.09	22.00	2,290	104.09

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
03/06/2014	3,024	12.9	176.40	2,991	331.4	-330.65	22.20	1.9	MWD Survey Tool
03/06/2014	2,939	14.5	175.20	2,908	311.3	-310.58	20.71	1.5	MWD Survey Tool
03/06/2014	2,853	13.3	173.50	2,825	290.6	-290.02	18.69	1.5	MWD Survey Tool

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	127	PSI	2,050	GPM	464	SPR	65	Slow PSI	580
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	0	PSI	0	GPM	0	SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup		ADJ MOTOR @ 1.76						Length	777.1			Hours on BHA	22
Up Weight	85,000	Dn Weight	60,000	RT Weight	74,000			Torque	11,000			Hours on Motor	22

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		7144607	BAKER DP506 6X13 TFA .777
2	MOTOR	6.500		30.03		X65281	3.7 STAGE 0.18 REV/GAL 1.76 BEND
3	UBHO	6.500		2.92		65010	4.5 XH P x B
4	MONEL	6.500	2.875	30.35		DR931650	4.5 XH P x B
5	GAP SUB	6.500	2.813	3.38		GS65059	4.5 XH P x B
6	MONEL	6.500	2.875	30.48		DR23046	4.5 XH P x B
7	STEEL COLLAR	6.500	2.250	30.60		capstar321	4.5 XH P x B
8	HWDP	4.500	2.875	523.15		capstar321	4.5 XH P x B (total length)743.86)
9	DRILLING JARS	6.500		32.95		F650HJ124G2	4.5 XH P x B
10	HWDP	4.500	2.875	92.22		capstar321	4.5 XH P x B (total length)743.86)

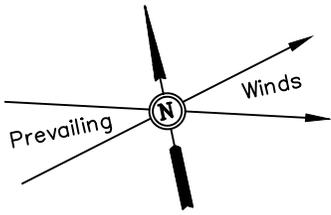
DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		13,319	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well		2,388		8100..310: Water/Water Disposa			10,000
8100..320: Mud & Chemicals		11,196	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig		82,002	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel		13,798	20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		3,152	1,000	8100..520: Trucking & Hauling		3,438	23,000
8100..530: Equipment Rental		4,884	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi		3,658	10,000	8100..535: Directional Drillin		21,060	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		37,174	35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole		3,650	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult		4,813	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies		12,410		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		221,284	675,000

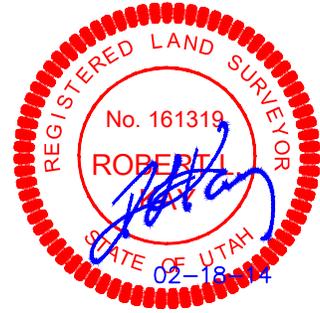
ULTRA RESOURCES, INC.

FIGURE #1

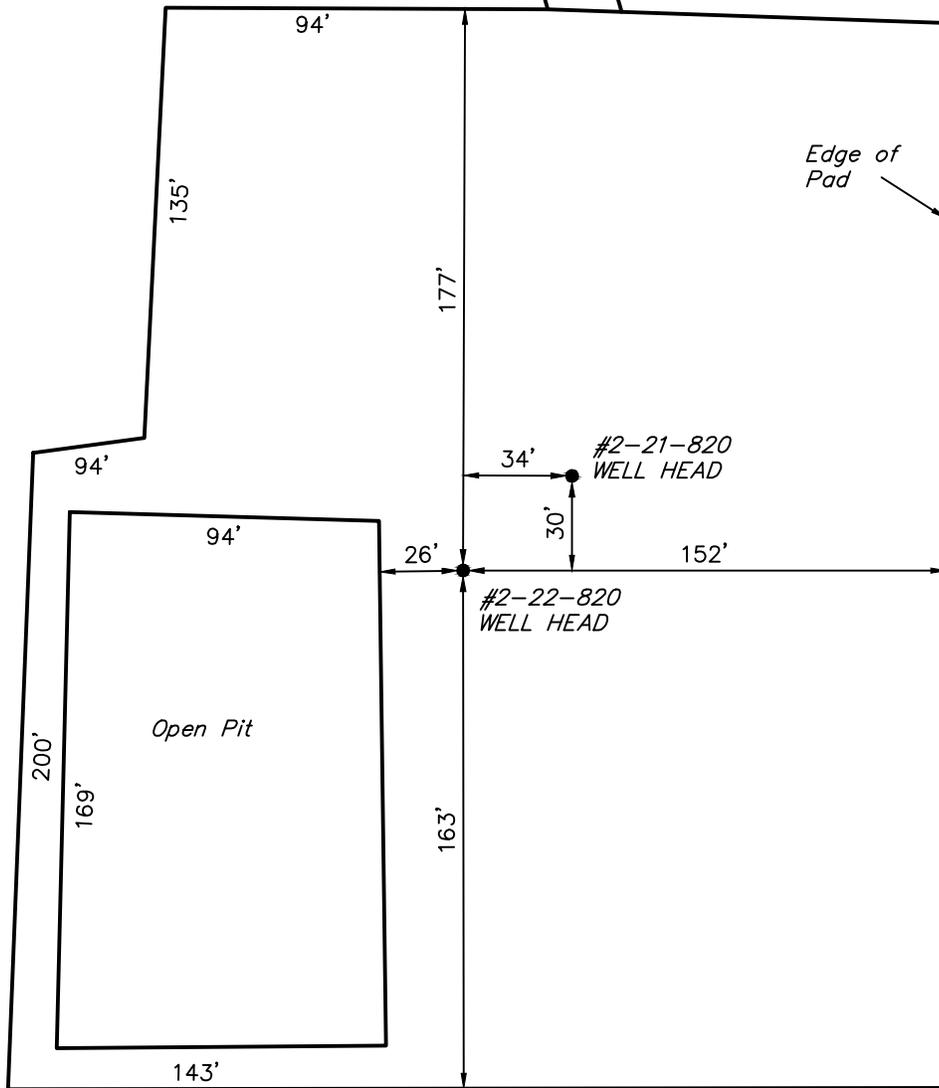
**AS-BUILT SITE PLAN FOR
THREE RIVERS #2-21-820 & #2-22-820
SECTION 2, T8S, R20E, S.L.B.&M.
LOT 3**



SCALE: 1" = 60'
DATE: 02-14-14
DRAWN BY: E.C.



Access Road



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49318
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers 2-22-820	
2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047539480000	
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9810 Ext	9. FIELD and POOL or WILDCAT: THREE RIVERS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1320 FNL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 02 Township: 08.0S Range: 20.0E Meridian: S	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/10/2014 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Ultra Resources respectfully requests changes to the approved drilling permit as indicated below: 1. Surface a. Casing: 8 5/8" 24.0 ppg; J-55; LTC; 1,370 psi collapse and 2,950 psi burst b. Lead Cement: 1/2 the hole height to surface consisting of Premium Lightweight cement w/ additives, 11.5 ppg, 2.97 cf/sk and 50% excess c. Tail Cement: TD to 1/2 the hole height consisting of Premium Lightweight cement with additives, 15.8 ppg, 1.16 cf/sk and 50% excess. 2. Production a. Casing: 5 1/2"; 17.0 ppg; J-55; LTC; 5,320' psi collapse and 5,320' psi burst b. Lead Cement: 500' to 4,000': 225 sks – Econocem Cement w/ 0.25 lbm Poly-E-Flake, 1% Granulite TR 1/4, 5 lbm Kol-Seal; 11.0 ppg; 3.54 cf/sx; 15% excess c. Tail Cement: 4,000' to TD: 450 sks, Expandacem Cement w/ 0.25 lbm Poly-E-Flake, 1 lbm Granulite TR 1/4, 2 lbm Kol-Seal; 14.0 pp; 1.349 cf/sk; 15% excess		<p style="color: red; font-weight: bold;">Approved by the Utah Division of Oil, Gas and Mining</p> <p>Date: <u>April 01, 2014</u></p> <p>By: <u><i>D. K. Quist</i></u></p>
NAME (PLEASE PRINT) Katherine Skinner	PHONE NUMBER 303 645-9872	TITLE Permitting Assistant
SIGNATURE N/A	DATE 3/27/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49318
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC		8. WELL NAME and NUMBER: Three Rivers 2-22-820
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245 , Englewood, CO, 80112		9. API NUMBER: 43047539480000
PHONE NUMBER: 303 645-9810 Ext		9. FIELD and POOL or WILDCAT: THREE RIVERS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1320 FNL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 02 Township: 08.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/4/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

First Production occurred on the TR2-22-820 on 04/04/2014.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
April 08, 2014**

NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 4/7/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49318	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
		7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: Three Rivers 2-22-820	
2. NAME OF OPERATOR: ULTRA RESOURCES INC		9. API NUMBER: 43047539480000	
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9810 Ext	9. FIELD and POOL or WILDCAT: THREE RIVERS	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1320 FNL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 02 Township: 08.0S Range: 20.0E Meridian: S		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/7/2014	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
Monthly status report of drilling and completion attached. <div style="text-align: right; margin-top: 20px;"> <p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 08, 2014</p> </div>			
NAME (PLEASE PRINT) Jenna Anderson		PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A		DATE 4/7/2014	

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/15/2014

WELL NAME THREE RIVERS 2-22-820 AFE# 140594 SPUD DATE 02/15/2014
 WELL SITE CONSULTANT Jess Peonio PHONE# _____ CONTRACTOR Other
 TD AT REPORT 810' FOOTAGE 700' PRATE _____ CUM. DRLG. HRS _____ DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD 6,874' PRESENT OPS Drilling at 810' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 6,894 SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:
 Conductor Date Set 02/04/2014 Size 16 Grade C-75 Weight 109 Depth 135 FIT Depth _____ FIT ppg _____

RECENT BITS:
 BIT SIZE MANUF TYPE SERIAL NO. JETS TFA DEPTH IN DEPTH OUT I-O-D-L-B-G-O-R

BIT OPERATIONS:
 BIT WOB RPM GPM PRESS HHP HRS 24hr DIST 24HR ROP CUM HRS CUM DIST CUM ROP

RECENT MUD MOTORS:
 # SIZE MANUF TYPE SERIAL NO. LOBES DEPTH IN DEPTH OUT DATE IN DATE OUT

MUD MOTOR OPERATIONS:
 # WOB REV/GAL HRS 24hr DIST 24HR ROP CUM HRS CUM DIST CUM ROP

SURVEYS
 Date TMD Incl Azimuth TVD VS NS EW DLS Tool Type

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 3 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
BHA Makeup				Length		Hours on BHA
Up Weight	0	Dn Weight	0	RT Weight	0	Hours on Motor

	DAILY COSTS			DAILY			CUM			AFE			
	DAILY	CUM	AFE	DAILY	CUM	AFE	DAILY	CUM	AFE	DAILY	CUM	AFE	
8100..100: Permits & Fees		4,343	4,500						2,500				
8100..110: Staking & Surveying			1,500										
8100..200: Location Roads			30,000										
8100..220: Secondary Reclamati													
8100..300: Water Well													
8100..320: Mud & Chemicals			55,000										
8100..400: Drilling Rig			135,000										
8100..405: Rig Fuel			20,000										
8100..420: Bits & Reamers			17,500										
8100..510: Testing/Inspection/			1,000										
8100..530: Equipment Rental			17,000										
8100..532: Solids Control Equi			10,000										
8100..540: Fishing													
8100..605: Cementing Work			25,000										
8100..700: Logging - Openhole			14,000										
8100..800: Supervision/Consult			35,000										
8100..900: Contingencies													
8100..999: Non Operated IDC													
8200..520: Trucking & Hauling			11,500										
8200..605: Cementing Work			25,000										
8210..620: Wellhead/Casing Hea			15,000										
8100..105: Insurance													
8100..120: Surface Damages & R													
8100..210: Reclamation													
8100..230: Pit Solidification												5,000	
8100..310: Water/Water Disposa												10,000	
8100..325: Oil Base Mud Diesel												35,000	
8100..402: Drilling Rig Cleani												5,000	
8100..410: Mob/Demob													
8100..500: Roustabout Services												4,000	
8100..520: Trucking & Hauling												23,000	
8100..531: Down Hole Motor Ren												1,500	
8100..535: Directional Drillin												65,000	
8100..600: Surface Casing/Inte												35,000	
8100..610: P & A													
8100..705: Logging - Mud													
8100..810: Engineering/Evaluat													
8100..950: Administrative O/H													
8200..510: Testing/Inspection/												2,000	
8200..530: Equipment Rental												20,000	
8210..600: Production Casing												50,000	
Total Cost												4,343	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/16/2014

WELL NAME THREE RIVERS 2-22-820 AFE# 140594 SPUD DATE 02/15/2014
 WELL SITE CONSULTANT Jess Peonio PHONE# _____ CONTRACTOR Other
 TD AT REPORT 810' FOOTAGE 700' PRATE 60.9 CUM. DRLG. HRS 11.5 DRLG DAYS SINCE SPUD 1
 ANTICIPATED TD 6,874' PRESENT OPS Drilling at 810' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 6,894 SSE _____ SSED _____

TIME BREAKDOWN

CASING & CEMENT 2.00 DRILLING 11.50 RIG UP / TEAR DOWN 1.00
 SURVEY 0.50 TRIPPING 2.50 WORK BHA 0.50

DETAILS

Start	End	Hrs	
13:30	14:30	01:00	RIG UP
14:30	15:00	00:30	GO IN WITH BHA.
15:00	17:30	02:30	DRILL FROM 90' TO 210'
17:30	00:00	06:30	HELD SAFETY MEETING, DRILL FROM 210' TO 810'
00:00	02:30	02:30	DRILL FROM 810' TO 930' TD
02:30	03:00	00:30	CIRCULATE AND RUN SURVEY 1 DEGREE
03:00	05:30	02:30	TOOH
05:30	07:30	02:00	RUN CASING, CEMENT

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel				0.0	
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CASING EQUIPMENT

HELD SAFETY MEETING, RIG UP AND RUN SHOE, 1JNT, FLOAT COLLAR, THREAD LOCK SAME, 20 JOINTS 8 5/8' #24 J-55 SURFACE CASING. CENTRALIZERS THE FIRST 4 JOINTS, THEN EVERY THIRD JOINT.

CEMENT JOB SUMMARY

MIX & PUMP 675 SXS(138 BBLs) PREMIUM/13 SXS CACL, 169lb FLOCULE, 8 SXS GEL. LAND PLUG. DISPLACE WITH 55 BBLs WATER. FCP-475. BUMP PLUG TO 900. HELD 2 MINUTES. BLED BACK 1.5 BBLs TO TRUCK. FLOATS HELD. +/- (45) BBLs CEMENT TO SURFACE.

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/16/2014	8 5/8	J-55	24.0	919		
Conductor	02/04/2014	16	C-75	109	135		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
-----	------	-------	------	------------	------	-----	----------	-----------	-----------------

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
-----	-----	-----	-----	-------	-----	-----	-----------	----------	---------	----------	---------

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
---	------	-------	------	------------	-------	----------	-----------	---------	----------

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
---	-----	---------	-----	-----------	----------	---------	----------	---------

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
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SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 32 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
BHA Makeup				Length		Hours on BHA
Up Weight	0	Dn Weight	0	RT Weight	0	Hours on Motor

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig			135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte	16,425	16,425	35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	16,425	20,767	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/17/2014

WELL NAME THREE RIVERS 2-22-820 AFE# 140594 SPUD DATE 02/15/2014
 WELL SITE CONSULTANT Jess Peonio PHONE# _____ CONTRACTOR Other
 TD AT REPORT 930' FOOTAGE 120' PRATE _____ CUM. DRLG. HRS 11.5 DRLG DAYS SINCE SPUD 1
 ANTICIPATED TD 6,874' PRESENT OPS Drilling at 930' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 6,894 SSE _____ SSED _____

TIME BREAKDOWN
 CASING & CEMENT 2.00

DETAILS
 Start End Hrs
 05:30 07:30 02:00 RUN CASING, CEMENT

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel				0.0	
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CEMENT JOB SUMMARY
 MIX & PUMP 675 SXS(138 BBLs) PREMIUM/13 SXS CACL, 169lb FLOCULE, 8 SXS GEL. LAND PLUG. DISPLACE WITH 55 BBLs WATER.
 FCP-475. BUMP PLUG TO 900. HELD 2 MINUTES. BLED BACK 1.5 BBLs TO TRUCK. FLOATS HELD. +/- (45) BBLs CEMENT TO SURFACE.

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/16/2014	8 5/8	J-55	24.0	919		
Conductor	02/04/2014	16	C-75	109	135		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

SURFACE PUMP/BHA INFORMATION									
Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI			
Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI			
Pump 32 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI			
BHA Makeup				Length		Hours on BHA	0		
Up Weight	0	Dn Weight	0	RT Weight	0	Hours on Motor			

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig			135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		16,425	35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		20,767	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/18/2014

WELL NAME THREE RIVERS 2-22-820 AFE# 140594 SPUD DATE 02/15/2014
 WELL SITE CONSULTANT Jess Peonio PHONE# _____ CONTRACTOR Other
 TD AT REPORT (no data) FOOTAGE _____ PRATE _____ CUM. DRLG. HRS 11.5 DRLG DAYS SINCE SPUD 1
 ANTICIPATED TD 6.874' PRESENT OPS _____ (nothing recorded) GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/16/2014	8 5/8	J-55	24.0	919		
Conductor	02/04/2014	16	C-75	109	135		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/18/2014	919	0.1	194.76	919	3.1	-3.19	-0.76	0.0	Projected Survey Station
02/18/2014	801	0.1	194.76	801	2.9	-2.98	-0.67	0.2	
02/18/2014	780	0.1	178.09	780	2.9	-2.94	-0.66	0.4	

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 32 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
BHA Makeup				Length		Hours on BHA
Up Weight	0	Dn Weight	0	RT Weight	0	Hours on Motor
				Torque	0	

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			10,000
8100..320: Mud & Chemicals	4,537	4,537	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	26,880	26,880	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling	2,860	2,860	23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte	20,749	37,174	35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole	3,650	3,650	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	58,676	79,443	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/19/2014

WELL NAME THREE RIVERS 2-22-820 AFE# 140594 SPUD DATE 02/15/2014
 WELL SITE CONSULTANT Jess Peonio PHONE# _____ CONTRACTOR Other
 TD AT REPORT (no data) FOOTAGE _____ PRATE _____ CUM. DRLG. HRS 11.5 DRLG DAYS SINCE SPUD 1
 ANTICIPATED TD 6.874' PRESENT OPS _____ (nothing recorded) GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/16/2014	8 5/8	J-55	24.0	919		
Conductor	02/04/2014	16	C-75	109	135		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/18/2014	919	0.1	194.76	919	3.1	-3.19	-0.76	0.0	Projected Survey Station
02/18/2014	801	0.1	194.76	801	2.9	-2.98	-0.67	0.2	
02/18/2014	780	0.1	178.09	780	2.9	-2.94	-0.66	0.4	

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 3 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
BHA Makeup				Length		Hours on BHA
Up Weight	0	Dn Weight	0	RT Weight	0	Hours on Motor
				Torque	0	

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			10,000
8100..320: Mud & Chemicals		4,537	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig		26,880	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling		2,860	23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		37,174	35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole		3,650	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		79,443	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/20/2014

WELL NAME THREE RIVERS 2-22-820 AFE# 140594 SPUD DATE 02/15/2014
 WELL SITE CONSULTANT Jess Peonio PHONE# _____ CONTRACTOR Other
 TD AT REPORT (no data) FOOTAGE _____ PRATE _____ CUM. DRLG. HRS 11.5 DRLG DAYS SINCE SPUD 1
 ANTICIPATED TD 6.874' PRESENT OPS _____ (nothing recorded) GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/16/2014	8 5/8	J-55	24.0	919		
Conductor	02/04/2014	16	C-75	109	135		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/18/2014	919	0.1	194.76	919	3.1	-3.19	-0.76	0.0	Projected Survey Station
02/18/2014	801	0.1	194.76	801	2.9	-2.98	-0.67	0.2	
02/18/2014	780	0.1	178.09	780	2.9	-2.94	-0.66	0.4	

SURFACE PUMP/BHA INFORMATION

Pump	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 1 Liner						
Pump 2 Liner						
Pump 3 Liner						
BHA Makeup				Length		Hours on BHA
Up Weight	0	Dn Weight	0	RT Weight	0	Hours on Motor

	DAILY COSTS			DAILY			CUM			AFE		
	DAILY	CUM	AFE	DAILY	CUM	AFE	DAILY	CUM	AFE	DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500									
8100..110: Staking & Surveying			1,500									
8100..200: Location Roads	13,319	13,319	30,000									
8100..220: Secondary Reclamati												
8100..300: Water Well												
8100..320: Mud & Chemicals		4,537	55,000									
8100..400: Drilling Rig		26,880	135,000									
8100..405: Rig Fuel			20,000									
8100..420: Bits & Reamers			17,500									
8100..510: Testing/Inspection/			1,000									
8100..530: Equipment Rental			17,000									
8100..532: Solids Control Equi			10,000									
8100..540: Fishing												
8100..605: Cementing Work			25,000									
8100..700: Logging - Openhole		3,650	14,000									
8100..800: Supervision/Consult			35,000									
8100..900: Contingencies												
8100..999: Non Operated IDC												
8200..520: Trucking & Hauling			11,500									
8200..605: Cementing Work			25,000									
8210..620: Wellhead/Casing Hea			15,000									
8100..105: Insurance												2,500
8100..120: Surface Damages & R												
8100..210: Reclamation												
8100..230: Pit Solidification												5,000
8100..310: Water/Water Disposa												10,000
8100..325: Oil Base Mud Diesel												35,000
8100..402: Drilling Rig Cleani												5,000
8100..410: Mob/Demob												
8100..500: Roustabout Services												4,000
8100..520: Trucking & Hauling							2,860					23,000
8100..531: Down Hole Motor Ren												1,500
8100..535: Directional Drillin												65,000
8100..600: Surface Casing/Inte								37,174				35,000
8100..610: P & A												
8100..705: Logging - Mud												
8100..810: Engineering/Evaluat												
8100..950: Administrative O/H												
8200..510: Testing/Inspection/												2,000
8200..530: Equipment Rental												20,000
8210..600: Production Casing												50,000
Total Cost	13,319	92,762	675,000									

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/21/2014

WELL NAME THREE RIVERS 2-22-820 AFE# 140594 SPUD DATE 02/15/2014
 WELL SITE CONSULTANT Jess Peonio PHONE# _____ CONTRACTOR Other
 TD AT REPORT (no data) FOOTAGE _____ PRATE _____ CUM. DRLG. HRS 11.5 DRLG DAYS SINCE SPUD 1
 ANTICIPATED TD 6.874' PRESENT OPS _____ (nothing recorded) GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/16/2014	8 5/8	J-55	24.0	919		
Conductor	02/04/2014	16	C-75	109	135		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/18/2014	919	0.1	194.76	919	3.1	-3.19	-0.76	0.0	Projected Survey Station
02/18/2014	801	0.1	194.76	801	2.9	-2.98	-0.67	0.2	
02/18/2014	780	0.1	178.09	780	2.9	-2.94	-0.66	0.4	

SURFACE PUMP/BHA INFORMATION

Pump	Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI	
Pump 1	Liner	_____	_____	_____	_____	_____	_____	
Pump 2	Liner	_____	_____	_____	_____	_____	_____	
Pump 3	Liner	_____	_____	_____	_____	_____	_____	
BHA	Makeup	_____	_____	_____	Length	_____	Hours on BHA	
Up	Weight	<u>0</u>	Dn Weight	<u>0</u>	RT Weight	<u>0</u>	Hours on Motor	<u>0</u>

	DAILY COSTS			DAILY			CUM			AFE		
	DAILY	CUM	AFE	DAILY	CUM	AFE	DAILY	CUM	AFE	DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500									
8100..110: Staking & Surveying			1,500									
8100..200: Location Roads		13,319	30,000									
8100..220: Secondary Reclamati												
8100..300: Water Well												
8100..320: Mud & Chemicals		4,537	55,000									
8100..400: Drilling Rig		26,880	135,000									
8100..405: Rig Fuel			20,000									
8100..420: Bits & Reamers			17,500									
8100..510: Testing/Inspection/			1,000									
8100..530: Equipment Rental			17,000									
8100..532: Solids Control Equi			10,000									
8100..540: Fishing												
8100..605: Cementing Work			25,000									
8100..700: Logging - Openhole		3,650	14,000									
8100..800: Supervision/Consult			35,000									
8100..900: Contingencies												
8100..999: Non Operated IDC												
8200..520: Trucking & Hauling			11,500									
8200..605: Cementing Work			25,000									
8210..620: Wellhead/Casing Hea			15,000									
8100..105: Insurance												2,500
8100..120: Surface Damages & R												
8100..210: Reclamation												
8100..230: Pit Solidification												5,000
8100..310: Water/Water Disposa												10,000
8100..325: Oil Base Mud Diesel												35,000
8100..402: Drilling Rig Cleani												5,000
8100..410: Mob/Demob												
8100..500: Roustabout Services												4,000
8100..520: Trucking & Hauling							2,860					23,000
8100..531: Down Hole Motor Ren												1,500
8100..535: Directional Drillin												65,000
8100..600: Surface Casing/Inte							37,174					35,000
8100..610: P & A												
8100..705: Logging - Mud												
8100..810: Engineering/Evaluat												
8100..950: Administrative O/H												
8200..510: Testing/Inspection/												2,000
8200..530: Equipment Rental												20,000
8210..600: Production Casing												50,000
Total Cost											92,762	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/22/2014

WELL NAME THREE RIVERS 2-22-820 AFE# 140594 SPUD DATE 02/15/2014
 WELL SITE CONSULTANT Jess Peonio PHONE# _____ CONTRACTOR Other
 TD AT REPORT (no data) FOOTAGE _____ PRATE _____ CUM. DRLG. HRS 11.5 DRLG DAYS SINCE SPUD 1
 ANTICIPATED TD 6.874' PRESENT OPS _____ (nothing recorded) GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/16/2014	8 5/8	J-55	24.0	919		
Conductor	02/04/2014	16	C-75	109	135		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/18/2014	919	0.1	194.76	919	3.1	-3.19	-0.76	0.0	Projected Survey Station
02/18/2014	801	0.1	194.76	801	2.9	-2.98	-0.67	0.2	
02/18/2014	780	0.1	178.09	780	2.9	-2.94	-0.66	0.4	

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 3 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
BHA Makeup				Length		Hours on BHA
Up Weight	0	Dn Weight	0	RT Weight	0	Hours on Motor
				Torque	0	

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		13,319	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			10,000
8100..320: Mud & Chemicals		4,537	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig		26,880	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/	1,247	1,247	1,000	8100..520: Trucking & Hauling		2,860	23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		37,174	35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole		3,650	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	1,247	94,009	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/03/2014

WELL NAME THREE RIVERS 2-22-820 AFE# 140594 SPUD DATE 02/15/2014
 WELL SITE CONSULTANT Jess Peonio PHONE# _____ CONTRACTOR Other
 TD AT REPORT 0' FOOTAGE 0' PRATE _____ CUM. DRLG. HRS 11.5 DRLG DAYS SINCE SPUD 1
 ANTICIPATED TD 6.874' PRESENT OPS _____ (Nothing recorded) at 0' at 0' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE 30 NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/16/2014	8 5/8	J-55	24.0	919		
Conductor	02/04/2014	16	C-75	109	135		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/18/2014	919	0.1	194.76	919	3.1	-3.19	-0.76	0.0	Projected Survey Station
02/18/2014	801	0.1	194.76	801	2.9	-2.98	-0.67	0.2	
02/18/2014	780	0.1	178.09	780	2.9	-2.94	-0.66	0.4	

SURFACE PUMP/BHA INFORMATION

Pump	Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 1	Liner	_____	_____	_____	_____	_____	_____
Pump 2	Liner	_____	_____	_____	_____	_____	_____
Pump 3	Liner	_____	_____	_____	_____	_____	_____
BHA	Makeup	_____	_____	_____	Length	_____	Hours on BHA
Up	Weight	<u>0</u>	Dn Weight	<u>0</u>	RT Weight	<u>0</u>	Hours on Motor
					Torque	<u>0</u>	

	DAILY COSTS			DAILY			CUM			AFE		
	DAILY	CUM	AFE	DAILY	CUM	AFE	DAILY	CUM	AFE	DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500									
8100..110: Staking & Surveying			1,500									
8100..200: Location Roads		13,319	30,000									
8100..220: Secondary Reclamati												
8100..300: Water Well												
8100..320: Mud & Chemicals		4,537	55,000									
8100..400: Drilling Rig		26,880	135,000									
8100..405: Rig Fuel			20,000									
8100..420: Bits & Reamers			17,500									
8100..510: Testing/Inspection/		1,247	1,000									
8100..530: Equipment Rental			17,000									
8100..532: Solids Control Equi			10,000									
8100..540: Fishing												
8100..605: Cementing Work			25,000									
8100..700: Logging - Openhole		3,650	14,000									
8100..800: Supervision/Consult			35,000									
8100..900: Contingencies												
8100..999: Non Operated IDC												
8200..520: Trucking & Hauling			11,500									
8200..605: Cementing Work			25,000									
8210..620: Wellhead/Casing Hea			15,000									
8100..105: Insurance												2,500
8100..120: Surface Damages & R												
8100..210: Reclamation												
8100..230: Pit Solidification												5,000
8100..310: Water/Water Disposa												10,000
8100..325: Oil Base Mud Diesel												35,000
8100..402: Drilling Rig Cleani												5,000
8100..410: Mob/Demob												
8100..500: Roustabout Services												4,000
8100..520: Trucking & Hauling							2,860					23,000
8100..531: Down Hole Motor Ren												1,500
8100..535: Directional Drillin												65,000
8100..600: Surface Casing/Inte							37,174					35,000
8100..610: P & A												
8100..705: Logging - Mud												
8100..810: Engineering/Evaluat												
8100..950: Administrative O/H												
8200..510: Testing/Inspection/												2,000
8200..530: Equipment Rental												20,000
8210..600: Production Casing												50,000
Total Cost								94,009				675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/04/2014

WELL NAME THREE RIVERS 2-22-820 AFE# 140594 SPUD DATE 02/15/2014
 WELL SITE CONSULTANT Jess Peonio PHONE# _____ CONTRACTOR Other
 TD AT REPORT 0' FOOTAGE 0' PRATE _____ CUM. DRLG. HRS 11.5 DRLG DAYS SINCE SPUD 1
 ANTICIPATED TD 6,874' PRESENT OPS _____ (Nothing recorded) at 0' at 0' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST 03/04/2014 NEXT CASING SIZE 30 NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel		2,732.0		2,732.0	
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/16/2014	8 5/8	J-55	24.0	919		
Conductor	02/04/2014	16	C-75	109	135		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/18/2014	919	0.1	194.76	919	3.1	-3.19	-0.76	0.0	Projected Survey Station
02/18/2014	801	0.1	194.76	801	2.9	-2.98	-0.67	0.2	
02/18/2014	780	0.1	178.09	780	2.9	-2.94	-0.66	0.4	

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	62	PSI	1,100	GPM	229	SPR	_____	Slow PSI	_____
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	62	PSI	1,100	GPM	229	SPR	_____	Slow PSI	_____
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup	ADJ MOTOR @ 1.76							Length	777.1			Hours on BHA	_____
Up Weight	_____	Dn Weight	_____	RT Weight	_____			Torque	_____			Hours on Motor	_____

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		7144607	BAKER DP506 6X13 TFA .777
2	MOTOR	6.500		30.03		X65281	3.7 STAGE 0.18 REV/GAL
3	UBHO	6.500		2.92		65010	1.76 BEND
4	MONEL	6.500	2.875	30.35		DR931650	4.5 XH P x B
5	GAP SUB	6.500	2.813	3.38		GS65059	4.5 XH P x B
6	MONEL	6.500	2.875	30.48		DR23046	4.5 XH P x B
7	STEEL COLLAR	6.500	2.250	30.60		capstar321	4.5 XH P x B
8	HWDP	4.500	2.875	523.15		capstar321	4.5 XH P x B
							(total length) 743.86)
9	DRILLING JARS	6.500		32.95		F650HJ124G2	4.5 XH P x B
10	HWDP	4.500	2.875	92.22		capstar321	4.5 XH P x B
							(total length) 743.86)

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		13,319	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			10,000
8100..320: Mud & Chemicals		4,537	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig		26,880	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		1,247	1,000	8100..520: Trucking & Hauling		2,860	23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		37,174	35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole		3,650	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		94,009	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/05/2014

WELL NAME THREE RIVERS 2-22-820 AFE# 140594 SPUD DATE 02/15/2014
 WELL SITE CONSULTANT BEN CLAYTON/JOHN FREITAS PHONE# _____ CONTRACTOR Capstar 321
 TD AT REPORT 930' FOOTAGE 0' PRATE _____ CUM. DRLG. HRS 11.5 DRLG DAYS SINCE SPUD 2
 ANTICIPATED TD 6,874' PRESENT OPS _____ Tripping in hole at 930' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST 03/05/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 6,894 SSE 3 SSED 2

TIME BREAKDOWN

NIPPLE UP B.O.P. 3.00 PRESSURE TEST B.O.P. 3.00 RIG MOVE 4.00
 RIG REPAIRS 3.00 RIG UP / TEAR DOWN 3.00 WORK BHA 2.00

DETAILS

Start	End	Hrs	
12:00	16:00	04:00	MOVE RIG ON LOCATION-N/U BOP'S-R/U
16:00	18:00	02:00	RIG UP
18:00	21:00	03:00	CONTINUE TO NIPPLE UP BOPS.
21:00	22:00	01:00	RIG UP FLAIR LINES, IGNITER
22:00	00:00	02:00	PRESSURE TEST BOP'S. TEST UPPER KELLY, SAFETY VALVES-250 LOW/3,000psi HIGH. PIPE RAMS/INSIDE VALVE&OUT SIDE VALVES,BLIND RAMS,KILL LINE,CHOKE LINE & MANIFOLD,OUT SIDE MANIFOLD VALVES. 250 LOW & 3,000 HIGH.
00:00	01:00	01:00	ANNULAR PREVENTER-250 LOW & 1,500 psi HIGH. ALL TEST 5 MIN LOW & 10 MIN HIGH. TEST SURFACE CASING TO 1,500 PSI FOR 30 MIN. ALL TEST CHARTED.(FINISH R/U & PUT WATER IN PITS FOR DRILL OUT, ALL BHA COMPONENTS ARE STRAPPED AND READY TO BE PICKED UP, DRILL BIT IS ON RIG FLOOR AND HAS BEEN VERIFIED FOR GAUGE AND JETS.
01:00	04:00	03:00	REPLACE HYDRAULIC CONTROL VALVE BOX FOR HYDRAULIC SYTEM THAT OPERATES THE RIG CONTROLS DUE TO A PRAGMA ISSUE THAT WAS CAUSING IT TO RAISE AND LOWER BY ITS SELF, HAVING PROBLEMS WITH THE IRON ROUGH NECK ACTIVATING WITH EVERY CLUTCH.PROBLEM WAS FIXED BY MOVING TO A SPARE VALVE ON THE CONTROL BANK.
04:00	06:00	02:00	PICK UP MUD MOTOR AND MAKE UP BIT, MONEL 2X, 1 DC,17 JOINTS 4.5 HWDP, DRILL JARS,3 JOINTS 4.5 HWDP. INSTALL ROTATING HEAD. DEPTH @ 06:00-742'
05:55	05:55	00:00	REGULATORY CONTACTS: NONE REGULATORY VISITS: NONE SAFETY MEETING DAYS:N/U BOP'S SAFETY METTING NIGHTS:FUNCTION BOP'S-TEST-HANDLING TUBULARS SAFETY DRILLS:

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	1,640.0	3,500.0		4,592.0	1,640.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	18.00				18.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/16/2014	8 5/8	J-55	24.0	919		
Conductor	02/04/2014	16	C-75	109	135		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.785	HC	DP506	7144607	13/13/13/13/13	0.778	930		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1						0.00	0		0.00	0	

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	XCALIBUR	1.76 ADJ	X65281	3:7	930		03/05/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		0.18	0.00	0		0.00	0	

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
03/05/2014	2,768	12.1	171.60	2,742	272.0	-271.49	16.28	0.8	MWD Survey Tool
03/05/2014	2,683	12.5	174.20	2,659	253.9	-253.53	14.05	0.4	MWD Survey Tool
03/05/2014	2,597	12.8	174.10	2,575	235.1	-234.79	12.13	0.9	MWD Survey Tool

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	62	PSI	1,100	GPM	229	SPR	_____	Slow PSI	_____
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	62	PSI	1,100	GPM	229	SPR	_____	Slow PSI	_____
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup	_____	ADJ MOTOR @	1.76	_____	_____	_____	_____	Length	777.1	_____	_____	Hours on BHA	_____
Up Weight	_____	Dn Weight	_____	RT Weight	_____	_____	_____	Torque	_____	_____	_____	Hours on Motor	_____

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		7144607	BAKER DP506 6X13 TFA .777
2	MOTOR	6.500		30.03		X65281	3.7 STAGE 0.18 REV/GAL 1.76 BEND
3	UBHO	6.500		2.92		65010	4.5 XH P x B
4	MONEL	6.500	2.875	30.35		DR931650	4.5 XH P x B
5	GAP SUB	6.500	2.813	3.38		GS65059	4.5 XH P x B
6	MONEL	6.500	2.875	30.48		DR23046	4.5 XH P x B
7	STEEL COLLAR	6.500	2.250	30.60		capstar321	4.5 XH P x B
8	HWDP	4.500	2.875	523.15		capstar321	4.5 XH P x B (totallength)743.86)
9	DRILLING JARS	6.500		32.95		F650HJ124G2	4.5 XH P x B
10	HWDP	4.500	2.875	92.22		capstar321	4.5 XH P x B (totallength)743.86)

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		13,319	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well	1,968	1,968		8100..310: Water/Water Disposa			10,000
8100..320: Mud & Chemicals	2,543	7,080	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	37,622	64,502	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel	13,798	13,798	20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/	1,905	3,152	1,000	8100..520: Trucking & Hauling	578	3,438	23,000
8100..530: Equipment Rental	2,168	2,168	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	1,233	1,233	10,000	8100..535: Directional Drillin	4,305	4,305	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		37,174	35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole		3,650	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,063	2,063	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	7,274	7,274		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	75,457	169,466	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/06/2014

WELL NAME THREE RIVERS 2-22-820 AFE# 140594 SPUD DATE 02/15/2014
 WELL SITE CONSULTANT BEN CLAYTON/JOHN FREITAS PHONE# _____ CONTRACTOR Capstar 321
 TD AT REPORT 3,220' FOOTAGE 2,290' PRATE 104.1 CUM. DRLG. HRS 33.5 DRLG DAYS SINCE SPUD 3
 ANTICIPATED TD 6,874' PRESENT OPS Directional Drilling at 3,220' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: ADVANTAGE MUD ENGINEER: SEAN LEHNEN
 LAST BOP TEST 03/05/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 6,894 SSE 3 SSED 2

TIME BREAKDOWN

COND MUD & CIRCULATE 0.50 DIRECTIONAL DRILLING 22.00 DRILLING CEMENT 1.00
 TRIPPING 0.50

DETAILS

Start	End	Hrs	
06:00	06:30	00:30	CONT TIH & TAG CMT @ 864'
06:30	07:30	01:00	DRILL CEMENT,FLOAT EQUIPMENT
07:30	08:00	00:30	SWAP FROM WATER TO DAP MUD SYSTEM
08:00	06:00	22:00	DRILL F/930 T/3220'. (2290' @ 104.1'/HR) WOB-12/14K, GPM-332/465, SPP-770/1950, RPM-40/74, TORQ-8,500/11,700. SLIDE FOOTAGE-232. ON BTM ROP-127.9.
			MWT-9.3/54 VIS
05:55	05:55	00:00	REGULATORY CONTACTS: NONE
			REGULATORY VISITS: NONE
			SAFETY MEETING DAYS: FUNCTION -COM, MIXING CHEMICALS, INSPECT DRAW WORKS.
			SAFETY METTING NIGHTS: FUNCTION- COM, DISCUSSED STOP WORK AUTHORITY, PINCH POINTS, AWARE OF SURROUNDINGS.
			SAFETY DRILLS: NONE
			ULTRA COMPANY REP ATTENDED SAFETY MEETING BOTH DAY AND NIGHT.

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	1,466.0	0.0	0.0	3,126.0	3,106.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				42.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/16/2014	8 5/8	J-55	24.0	919		
Conductor	02/04/2014	16	C-75	109	135		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.785	HC	DP506	7144607	13/13/13/13/13	0.778	930		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	11K/17K	72/84	464	1,950	1.79	22.00	2,290	104.09	22.00	2,290	104.09

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	XCALIBUR	1.76 ADJ	X65281	3:7	930		03/05/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	17,000	0.18	22.00	2,290	104.09	22.00	2,290	104.09

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
03/06/2014	4,391	6.6	165.70	4,328	607.6	-605.55	51.56	1.0	MWD Survey Tool
03/06/2014	4,306	7.4	168.00	4,244	597.4	-595.46	49.22	1.1	MWD Survey Tool
03/06/2014	4,220	8.3	170.70	4,159	585.8	-583.92	47.06	1.2	MWD Survey Tool

MUD PROPERTIES

Type	DAP(1.2ppb)	Mud Wt	9.4	Alk.		Sand %		XS Lime lb/bbl	
Temp.	89	Gels 10sec	19	Cl ppm	600	Solids %	7.0	Salt bbls	
Visc	60	Gels 10min	46	Ca ppm	0	LGS %	6.0	LCM ppb	
PV	198	pH	8.4	pF		Oil %		API WL cc	8.8
YP	19	Filter Cake/32	2	Mf	6.0	Water %	93.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: ENGINEER-1,TRAILER-1,DAP-25,DRISPAC REG-2,HI-YIELD GEL-38,PHPA-3,SAWDUST-25,SODIUM BICARB-6,WALNUT-1,X-CIDE-1,SALT-5,PALLET/SHRINK WRAP-32.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	127	PSI	2,050	GPM	464	SPR	65	Slow PSI	580
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	0	PSI	0	GPM	0	SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup		ADJ MOTOR @ 1.76						Length	777.1			Hours on BHA	22
Up Weight	85,000	Dn Weight	60,000	RT Weight	74,000			Torque	11,000			Hours on Motor	22

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		7144607	BAKER DP506 6X13 TFA .777
2	MOTOR	6.500		30.03		X65281	3.7 STAGE 0.18 REV/GAL 1.76 BEND
3	UBHO	6.500		2.92		65010	4.5 XH P x B
4	MONEL	6.500	2.875	30.35		DR931650	4.5 XH P x B
5	GAP SUB	6.500	2.813	3.38		GS65059	4.5 XH P x B
6	MONEL	6.500	2.875	30.48		DR23046	4.5 XH P x B
7	STEEL COLLAR	6.500	2.250	30.60		capstar321	4.5 XH P x B
8	HWDP	4.500	2.875	523.15		capstar321	4.5 XH P x B (totallength)743.86)
9	DRILLING JARS	6.500		32.95		F650HJ124G2	4.5 XH P x B
10	HWDP	4.500	2.875	92.22		capstar321	4.5 XH P x B (totallength)743.86)

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads	1,050	14,369	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well	420	2,388		8100..310: Water/Water Disposa	1,090	1,090	10,000
8100..320: Mud & Chemicals	4,116	11,196	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,500	82,002	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel		13,798	20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		3,152	1,000	8100..520: Trucking & Hauling		3,438	23,000
8100..530: Equipment Rental	3,170	5,338	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	2,425	3,658	10,000	8100..535: Directional Drillin	16,755	21,060	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		37,174	35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole		3,650	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	4,813	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,136	12,410		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	54,412	223,878	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/07/2014

WELL NAME THREE RIVERS 2-22-820 AFE# 140594 SPUD DATE 02/15/2014
 WELL SITE CONSULTANT JOHN FREITAS/BEN CLAYTON PHONE# _____ CONTRACTOR Capstar 321
 TD AT REPORT 4,820' FOOTAGE 1,600' PRATE 68.1 CUM. DRLG. HRS 57.0 DRLG DAYS SINCE SPUD 4
 ANTICIPATED TD 6,874' PRESENT OPS Directional Drilling at 4,820' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: ADVANTAGE MUD ENGINEER: SEAN LEHNEN
 LAST BOP TEST 03/05/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 6,894 SSE 3 SSED 1

TIME BREAKDOWN

DRILLING 23.50 RIG SERVICE 0.50

DETAILS

Start	End	Hrs	
06:00	10:00	04:00	DRILL F/3220 T/3460'. (240' @ 60'/HR) WOB-15K/18K, GPM-450/465, SPP-1750/1800, RPM-75/65, TORQ-9500/10000. SLIDE FOOTAGE-0'. ON BTM ROP-80. MWT-9.3/VIS 43
10:00	10:30	00:30	RIG SERVICE, LUBRICATE RIG: SWITCH GENERATOR, FUNCTION ANNULAR, CIRC A CLEAN UP CYCLE FOR ONE BOTTOMS UP.
10:30	23:30	13:00	DRILL F/3460 T/4410'. (950' @ 73.0'/HR) WOB-18K/20K, GPM-450/465, SPP-1800/1850, RPM-70/65, TORQ-8500/11500. SLIDE FOOTAGE-40'. ON BTM ROP-89.6. MWT-9.3/VIS 49
23:30	06:00	06:30	DRILL F/4410 T/4820'. (410' @ 63.1'/HR) WOB-18K/20K, GPM-450/465, SPP-1850/1950, RPM-70/65, TORQ-9500/12100. SLIDE FOOTAGE-50'. ON BTM ROP-75.9. MWT-9.3/VIS 49
05:55	05:55	00:00	NOTE: ALL FINE CUTTINGS NO LARGE CUTTINGS, CURRENT FORMATION IS THE MAHOGANY WEATHER RAINING, 38 DEG, LOCATION AND ROADS ARE WET SLICK. REGULATORY CONTACTS: NONE REGULATORY VISITS: NONE SAFETY MEETING DAYS: FUNCTION -COM, MIXING CHEMICALS, CHANGING SWIVAL MOTORS, SWA ON WINCH LINES. SAFETY METTING NIGHTS: FUNCTION- COM, DISCUSSED SWA ON FORK LIFT SAFETY, SAFETY DRILLS: NONE ULTRA COMPANY REP ATTENDED SAFETY MEETING BOTH DAY AND NIGHT.

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	1,222.0	0.0	0.0	1,904.0	4,328.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				66.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/16/2014	8 5/8	J-55	24.0	919		
Conductor	02/04/2014	16	C-75	109	135		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.785	HC	DP506	7144607	13/13/13/13/13	0.778	930		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	11K/17K	65/84	464	1,950	1.79	23.50	1,600	68.09	45.50	3,890	85.49

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	XCALIBUR	1.76 ADJ	X65281	3:7	930		03/05/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	20,000	0.18	23.50	1,600	68.09	45.50	3,890	85.49

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
03/07/2014	5,757	2.5	171.20	5,692	672.8	-670.80	51.81	0.5	MWD Survey Tool
03/07/2014	5,672	2.5	181.40	5,607	669.1	-667.11	51.57	0.4	MWD Survey Tool
03/07/2014	5,586	2.3	175.30	5,522	665.5	-663.52	51.48	0.1	MWD Survey Tool

MUD PROPERTIES

Type	DAP(1.8ppb)	Mud Wt	9.3	Alk.		Sand %	1.0	XS Lime lb/bbl	
Temp.	94	Gels 10sec	21	Cl ppm	600	Solids %	7.0	Salt bbls	
Visc	46	Gels 10min	33	Ca ppm	40	LGS %	7.0	LCM ppb	
PV	12	pH	8.6	pF	0.3	Oil %		API WL cc	16.0
YP	16	Filter Cake/32	3	Mf	8.0	Water %	93.0	HTHP WL cc	
O/W Ratio		ES		WPS					
Comments:	ENGINEER-1, TRAILER-1, DAP-47, HI-YIELD GEL-77, PHPA-8, SAWDUST-75, X-CIDE-2, SALT-2, LIME-2, LIGNITE-14, CEDAR FIBER-6, ALUM. STEARATE-1,								

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	127	PSI	2,100	GPM	464	SPR	65	Slow PSI	475
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	0	PSI	0	GPM	0	SPR	62	Slow PSI	465
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup	ADJ MOTOR @ 1.76							Length	777.1			Hours on BHA	46
Up Weight	125,000	Dn Weight	75,000	RT Weight	105,000			Torque	11,000			Hours on Motor	46

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		7144607	BAKER DP506 6X13 TFA .777
2	MOTOR	6.500		30.03		X65281	3.7 STAGE 0.18 REV/GAL 1.76 BEND
3	UBHO	6.500		2.92		65010	4.5 XH P x B
4	MONEL	6.500	2.875	30.35		DR931650	4.5 XH P x B
5	GAP SUB	6.500	2.813	3.38		GS65059	4.5 XH P x B
6	MONEL	6.500	2.875	30.48		DR23046	4.5 XH P x B
7	STEEL COLLAR	6.500	2.250	30.60		capstar321	4.5 XH P x B
8	HWDP	4.500	2.875	523.15		capstar321	4.5 XH P x B (totallength)743.86)
9	DRILLING JARS	6.500		32.95		F650HJ124G2	4.5 XH P x B
10	HWDP	4.500	2.875	92.22		capstar321	4.5 XH P x B (totallength)743.86)

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		14,369	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well	525	2,913		8100..310: Water/Water Disposa	1,090	10,000	
8100..320: Mud & Chemicals	8,407	19,603	55,000	8100..325: Oil Base Mud Diesel		35,000	
8100..400: Drilling Rig	17,500	99,502	135,000	8100..402: Drilling Rig Cleani		5,000	
8100..405: Rig Fuel	11,774	25,572	20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services		4,000	
8100..510: Testing/Inspection/		3,152	1,000	8100..520: Trucking & Hauling	700	4,138	23,000
8100..530: Equipment Rental	2,716	8,054	17,000	8100..531: Down Hole Motor Ren		1,500	
8100..532: Solids Control Equi	850	4,508	10,000	8100..535: Directional Drillin		21,060	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		37,174	35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole		3,650	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	7,563	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies		12,410		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing	89,284	89,284	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	134,506	358,384	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/08/2014

WELL NAME THREE RIVERS 2-22-820 AFE# 140594 SPUD DATE 02/15/2014
 WELL SITE CONSULTANT JOHN FREITAS/BEN CLAYTON PHONE# _____ CONTRACTOR Capstar 321
 TD AT REPORT 6,245' FOOTAGE 1,425' PRATE 62.0 CUM. DRLG. HRS 80.0 DRLG DAYS SINCE SPUD 5
 ANTICIPATED TD 6,874' PRESENT OPS Directional Drilling at 6,245' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: ADVANTAGE MUD ENGINEER: SEAN LEHNEN
 LAST BOP TEST 03/05/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 6,894 SSE 3 SSED 1

TIME BREAKDOWN

DRILLING 23.00 RIG SERVICE 1.00

DETAILS

Start	End	Hrs	
06:00	14:00	08:00	DRILL F/4820 T/5254'. (434' @ 54.25'/HR) WOB-18K/20K, GPM-450/465, SPP-1850/1950, RPM-65/60, TORQ-9500/12100. DIFF-150/265 SLIDE FOOTAGE-20'. ON BTM ROP-68.8. MWT-9.3+/VIS 43
14:00	14:30	00:30	NOTE: ALL FINE CUTTINGS NO LARGE CUTTINGS, CURRENT FORMATION IS THE LOWER GREEN RIVER CIRC 10 MINUTES TO GET CUTTING ABOVE BHA, PULL UP 2 JNTS AND PUMP AT 414 GPM WHILE WE CHANGE OUT TO THE LOW SPEED HIGH TORQUE MOTORS ON THE TOP DRIVE.
14:30	15:00	00:30	NOTE: ONE MOTOR WAS FOUND TO HAVE A BAD SEAL THAT CAME OUT FROM THE SHOP, THE 4 BOLTS ON THE MOTOR WERE TIGHTEND AND THE SEALS HELD.
15:00	06:00	15:00	RIG SERVICE- LUBRICATE RIG, FIX HYDROLIC LEAK, FUNCTION HCR VALVE. DRILL F/5254 T/6245'. (991' @ 66.1'/HR) ROT ROP 70.2, WOB-18K/20K, GPM-450/465, SPP-1950/2230, RPM-50/45, TORQ-11000/13100. DIFF-250/450 SLIDE FOOTAGE-85' SLIDE ROP 40.4, ON BTM ROP-86.1. MWT-9.5/VIS 45
05:55	05:55	00:00	CURRENTLY WE ARE 25' EAST OF CENTER, 25' SOUTH. WEATHER IS 27 DEG NO RAIN LOCATION IS STILL WET NOTE: ALL FINE CUTTINGS NO LARGE CUTTINGS, CURRENT FORMATION IS THE LOWER GREEN RIVER REGULATORY CONTACTS: NONE REGULATORY VISITS: NONE SAFETY MEETING DAYS: FUNCTION -COM, MIXING CHEMICALS, CHANGING SWIVAL MOTORS, SWA ON WINCH LINES. SAFETY METTING NIGHTS: FUNCTION- COM, DISCUSSED SWA ON FORK LIFT SAFETY, SAFETY DRILLS: NONE ULTRA COMPANY REP ATTENDED SAFETY MEETING BOTH DAY AND NIGHT.

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	2,130.0	3,000.0	0.0	2,774.0	6,458.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				90.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/16/2014	8 5/8	J-55	24.0	919		
Conductor	02/04/2014	16	C-75	109	135		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.785	HC	DP506	7144607	13/13/13/13/13	0.778	930		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	11K/20K	65/84	464	2,230	1.83	23.00	1,425	61.96	68.50	5,315	77.59

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	XCALIBUR	1.76 ADJ	X65281	3:7	930		03/05/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	20,000	0.18	23.00	1,425	61.96	68.50	5,315	77.59

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
03/08/2014	6,842	1.8	160.40	6,777	702.6	-700.49	54.72	0.0	MWD Survey Tool
03/08/2014	6,782	1.8	159.60	6,717	700.8	-698.72	54.08	0.3	MWD Survey Tool
03/08/2014	6,697	1.7	166.80	6,632	698.2	-696.24	53.32	0.6	MWD Survey Tool

MUD PROPERTIES

Type	DAP(2.45ppb)	Mud Wt	9.4	Alk.		Sand %	1.0	XS Lime lb/bbl	
Temp.	96	Gels 10sec	10	Cl ppm	600	Solids %	8.0	Salt bbls	
Visc	47	Gels 10min	26	Ca ppm	30	LGS %	8.0	LCM ppb	
PV	14	pH	8.9	pF	0.0	Oil %		API WL cc	10.0
YP	13	Filter Cake/32	1	Mf	7.0	Water %	92.0	HTHP WL cc	
O/W Ratio		ES		WPS					
Comments:	ALUM. STEARATE-1, ANCO DD-1, CEDAR FIBER-15, CITRIC ACID-1, DAP-39, DRISPAC REGULAR-3, ENGINEER-1, HI-YIELD GEL-50, HI-YIELD GEL-77, LIGNITE-9, MICA-9, SAWDUST-350, WALNUT-15, X-CIDE-2, PALLET/SHRINK WRAP-44, LIME-2, TRAILER-1								

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR		Slow PSI	
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	130	PSI	2,230	GPM	478	SPR	62	Slow PSI	490
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup	ADJ MOTOR @ 1.76							Length	777.1			Hours on BHA	69
Up Weight	150,000	Dn Weight	90,000	RT Weight	120,000			Torque	13,900			Hours on Motor	69

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		7144607	BAKER DP506 6X13 TFA .777
2	MOTOR	6.500		30.03		X65281	3.7 STAGE 0.18 REV/GAL 1.76 BEND
3	UBHO	6.500		2.92		65010	4.5 XH P x B
4	MONEL	6.500	2.875	30.35		DR931650	4.5 XH P x B
5	GAP SUB	6.500	2.813	3.38		GS65059	4.5 XH P x B
6	MONEL	6.500	2.875	30.48		DR23046	4.5 XH P x B
7	STEEL COLLAR	6.500	2.250	30.60		capstar321	4.5 XH P x B
8	HWDP	4.500	2.875	523.15		capstar321	4.5 XH P x B (totallength)743.86)
9	DRILLING JARS	6.500		32.95		F650HJ124G2	4.5 XH P x B
10	HWDP	4.500	2.875	92.22		capstar321	4.5 XH P x B (totallength)743.86)

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		14,369	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well		2,913		8100..310: Water/Water Disposa	480	1,570	10,000
8100..320: Mud & Chemicals	8,407	28,010	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,500	117,002	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel		25,572	20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		3,152	1,000	8100..520: Trucking & Hauling	2,030	6,168	23,000
8100..530: Equipment Rental	2,716	10,770	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	850	5,358	10,000	8100..535: Directional Drillin	8,355	29,415	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		37,174	35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole		3,650	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	10,313	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	4,740	17,150		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		89,284	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	47,828	406,212	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/09/2014

WELL NAME THREE RIVERS 2-22-820 AFE# 140594 SPUD DATE 02/15/2014
 WELL SITE CONSULTANT JOHN FREITAS/BEN CLAYTON PHONE# _____ CONTRACTOR Capstar 321
 TD AT REPORT 6,894' FOOTAGE 649' PRATE 36.1 CUM. DRLG. HRS 98.0 DRLG DAYS SINCE SPUD 6
 ANTICIPATED TD 6,874' PRESENT OPS Tripping out of hole at 6,894' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: ADVANTAGE MUD ENGINEER: SEAN LEHNEN
 LAST BOP TEST 03/05/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 6,894 SSE 3 SSED 1

TIME BREAKDOWN

COND MUD & CIRCULATE 3.00 DIRECTIONAL DRILLING 18.00 RIG SERVICE 0.50
 TRIPPING 2.50

DETAILS

Start	End	Hrs	
06:00	14:30	08:30	DRILL F/6245' T/6578'.(333' @ 39.1'/HR),WOB-18K/20K, GPM-450/465, SPP-2230/2300, RPM-50/45, TORQ-12000/14100.DIFF-250/450 SLIDE FOOTAGE-6'SLIDE ROP 20, ON BTM ROP-46.7. MWT-9.5/VIS 57 CURRENTLY WE ARE 27' EAST OF CENTER, 41' SOUTH. CURRENT FORMATION IS THE CASTLE PEAK
14:30	15:00	00:30	RIG SERVICE- LUBRICATE RIG, FIX HYDROLIC LEAK, FUNCTION HCR VALVE.
15:00	00:30	09:30	DRILL F/6578' T/6894' (TD).(316' @ 33.2'/HR),WOB-20K/23K, GPM-450/465, SPP-2230/2300, RPM-50/45, TORQ-12000/14100.DIFF-250/450, ON BTM ROP-35.5. MWT-9.5/VIS 46 CURRENTLY WE ARE 26' EAST OF CENTER, 45' SOUTH. CURRENT FORMATION IS THE WASATCH
00:30	01:30	01:00	PUMP HI-VIS 10 PPB LCM SWEEP, CIRC BOTTOMS UP.
01:30	04:00	02:30	SHORT TRIP F/6894' T/5980', WITH A COUPLE TIGHT SPOTS @ 6815', 6615', 6398', PULLED 35000 OVER STRING WEIGHT.
04:00	06:00	02:00	CIRC AND BUILD MUD WEIGHT UP FROM A 9.5 TO A 9.6, HAVE A ONE FOOT FLARE, GAS PEAK OF 5268 FOR SEVEN MINUTES.AVG GAS OF 130.
05:54	05:54	00:00	TIME CHANGE SPRING FORWARD 1 HR DURING OUR TRIP
05:55	05:55	00:00	REGULATORY CONTACTS: NOTIFIED UTAH STATE OF OUR INTENT TO RUN 5 1/2 " CASING AND CEMENT SAME. REGULATORY VISITS: NONE SAFETY MEETING DAYS: FUNCTION -COM, MIXING CHEMICALS, CHANGING OUT LINERS IN PUMP. SAFETY METTING NIGHTS: FUNCTION- COM, DISCUSSED PINCH POINTS,SWA ON PRAGMA HYDROLIC CAT WALK. SAFETY DRILLS: NONE ULTRA COMPANY REP ATTENDED SAFETY MEETING BOTH DAY AND NIGHT. PLAN LOOKING FORWARD IS TO PULL TO 6100' IF WE ARE NOT SWABBING THEN WE WILL PUMP A DRY JOB, POOH FOR LOGS, LOG WELL AND RUN CASING.

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	1,318.0	0.0	0.0	1,456.0	7,776.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				114.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/16/2014	8 5/8	J-55	24.0	919		
Conductor	02/04/2014	16	C-75	109	135		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.785	HC	DP506	7144607	13/13/13/13/13	0.778	930	6,894	1-1-BT-N-X-1/16-CT-TD

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	11K/20K	65/84	464	2,230	1.83	18.50	649	35.08	87.00	5,964	68.55

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	XCALIBUR	1.76 ADJ	X65281	3:7	930		03/05/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	20,000	0.18	18.50	649	35.08	87.00	5,964	68.55

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
03/09/2014	6,894	1.8	160.40	6,829	704.1	-702.03	55.27	0.0	Projected Survey Station
03/08/2014	6,842	1.8	160.40	6,777	702.6	-700.49	54.72	0.0	MWD Survey Tool
03/08/2014	6,782	1.8	159.60	6,717	700.8	-698.72	54.08	0.3	MWD Survey Tool

MUD PROPERTIES

Type DAP(2.20ppb)	Mud Wt	9.5	Alk.		Sand %	0.0	XS Lime lb/bbl	
Temp. 97	Gels 10sec	13	Cl ppm	600	Solids %	9.0	Salt bbls	
Visc 44	Gels 10min	29	Ca ppm	30	LGS %	9.0	LCM ppb	
PV 14	pH	8.6	pF	0.2	Oil %		API WL cc	9.2
YP 14	Filter Cake/32	2	Mf	6.0	Water %	91.0	HTHP WL cc	
O/W Ratio	ES		WPS					

Comments: ALUM. STEARATE-1, CEDAR FIBER-14, CITRIC ACID-2, DAP-27, DRISPAC REGULAR-3, ENGINEER-1, HI-YIELD GEL-107, LIGNITE-12, MICA-30, PHPA- 2, SAWDUST-175, SOLTEX- 50, WALNUT-30, MEGA-CIDE- 1, LIME-3, TRAILER-1

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	127	PSI	2,150	GPM	468	SPR	65	Slow PSI	615		
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	---	PSI	---	GPM	---	SPR	---	Slow PSI	---		
Pump 32 Liner	---	Stroke Len	---	SPM	---	PSI	---	GPM	---	SPR	---	Slow PSI	---		
BHA Makeup	ADJ MOTOR @ 1.76			Length		777.1		Hours on BHA		87		Hours on Motor		87	
Up Weight	175,000	Dn Weight	110,000	RT Weight	135,000	Torque		14,100							

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		7144607	BAKER DP506 6X13 TFA .777
2	MOTOR	6.500		30.03		X65281	3.7 STAGE 0.18 REV/GAL 1.76 BEND
3	UBHO	6.500		2.92		65010	4.5 XH P x B
4	MONEL	6.500	2.875	30.35		DR931650	4.5 XH P x B
5	GAP SUB	6.500	2.813	3.38		GS65059	4.5 XH P x B
6	MONEL	6.500	2.875	30.48		DR23046	4.5 XH P x B
7	STEEL COLLAR	6.500	2.250	30.60		capstar321	4.5 XH P x B
8	HWDP	4.500	2.875	523.15		capstar321	4.5 XH P x B (totallength)743.86
9	DRILLING JARS	6.500		32.95		F650HJ124G2	4.5 XH P x B
10	HWDP	4.500	2.875	92.22		capstar321	4.5 XH P x B (totallength)743.86

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		14,369	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well		2,913		8100..310: Water/Water Disposa		1,570	10,000
8100..320: Mud & Chemicals	13,748	41,758	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,500	134,502	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel		25,572	20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		3,152	1,000	8100..520: Trucking & Hauling		6,168	23,000
8100..530: Equipment Rental	2,716	13,486	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	850	6,208	10,000	8100..535: Directional Drillin	8,355	37,770	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		37,174	35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole		3,650	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	13,063	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,052	22,202		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		89,284	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	50,971	457,183	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/10/2014

WELL NAME THREE RIVERS 2-22-820 AFE# 140594 SPUD DATE 02/15/2014
WELL SITE CONSULTANT JOHN FREITAS/BEN CLAYTON PHONE# _____ CONTRACTOR Capstar 321
TD AT REPORT 6,894' FOOTAGE 0' PRATE _____ CUM. DRLG. HRS 98.0 DRLG DAYS SINCE SPUD 7
ANTICIPATED TD 6,874' PRESENT OPS Run Production Casing at 6,894' GEOLOGIC SECT. _____
DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
MUD COMPANY: ADVANTAGE MUD ENGINEER: SEAN LEHNEN
LAST BOP TEST 03/05/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 6,874 SSE 3 SSED 1

TIME BREAKDOWN

CASING & CEMENT	<u>9.50</u>	COND MUD & CIRCULATE	<u>0.50</u>	OTHER	<u>2.00</u>
RIG REPAIRS	<u>1.00</u>	RIG SERVICE	<u>1.00</u>	TRIPPING	<u>6.00</u>
WIRELINE	<u>4.00</u>				

DETAILS

Start	End	Hrs	
06:00	09:00	03:00	FLOW CHECK, WELL IS U-TUBING, PULLED 10 JOINTS FLOW CHECK NO FLOW WELL IS STATIC, POOH CONVENTIONAL WITH LITTLE DRAG TO 4780'
09:00	09:30	00:30	RIG SERVICE: LUBRICATE RIG
09:30	10:30	01:00	RIG REPAIR: WORK ON HYDROLIC SPOOL
10:30	13:30	03:00	PULL OUT OF HOLE CONVENTIONAL WITH LITTLE DRAG, NO TIGHT SPOTS.
13:30	14:00	00:30	REMOVE ROTATING RUBBER
14:00	15:30	01:30	LAY DOWN DIRECTIONAL TOOLS WITH BIGHORN DIRECTIONAL DRILLERS
15:30	19:30	04:00	PJSM WITH HEC LOGGERS, RIG UP SHIVES FOR LOGGERS, RUN #1 TOOLS RWCH/GTET/DSNT/SDLT/ARCT/RHF, RAN IN ON WIRELINE TO A LOGGERS DEPTH OF 6891' AND LOG UP. DIDN'T SEE ANY TIGHT SPOTS RUNNING IN WITH LOGGING TOOLS.
19:30	20:00	00:30	TAKE OFF THE LOW TORQUE SWIVAL MOTORS AND REPLACE WITH THE HIGH SPEED MOTORS FOR THE CASING RUN
20:00	05:30	09:30	MAKE UP SHOE TRACK AS PER RUN TALLY, SHOE 1.39, JOINT 5 1/2" 17# CASING 43.77, FLOAT 1.05, ALL WITH THREAD LOCK, TEST FLOATS, FLOATS WERE GOOD HAD GOOD RETURNS, RUN 156 JOINTS, 2 MARKERS, 1 HANGER OF 5 1/2 17# AS PER RUNNING TALLY, CASING RAN IN SLICK WITH ONE SPOT THAT SHOWED A BOBBLE ON THE WEIGHT INDICATOR @ 5520', 7 JOINTS ON RACKS AT END OF JOB.LAND WITH HANGER HAVE FULL RETURNS.
05:30	06:00	00:30	START TO CIRC CASING VOLUME WHILE WE RIG UP HES CEMENTERS
05:55	05:55	00:00	REGULATORY CONTACTS: NONE. REGULATORY VISITS: NONE SAFETY MEETING DAYS: FUNCTION -COM, MIXING CHEMICALS, CHANGING OUT MOTORS IN TOP DRIVE SWIVAL SAFETY METTING NIGHTS: FUNCTION- COM, DISCUSSED PINCH POINTS,SWA ON LOGGING, RUNNING CASING. SAFETY DRILLS: NONE ULTRA COMPANY REP ATTENDED SAFETY MEETING BOTH DAY AND NIGHT. PLAN LOOKING FORWARD IS TO PULL TO 6100' IF WE ARE NOT SWABBING THEN WE WILL PUMP A DRY JOB, POOH FOR LOGS, LOG WELL AND RUN CASING.

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,000.0	1,000.0	0.0	1,456.0	8,776.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				138.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	03/10/2014	5 1/2	J-55	17#	6,894		
Surface	02/16/2014	8 5/8	J-55	24.0	919		
Conductor	02/04/2014	16	C-75	109	135		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.785	HC	DP506	7144607	13/13/13/13/13	0.778	930	6,894	1-1-BT-N-X-1/16-CT-TD

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	11K/20K	65/84	464	2,230	1.83	18.50	649	35.08	87.00	5,964	68.55

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	XCALIBUR	1.76 ADJ	X65281	3:7	930	6,894	03/05/2014	03/09/2014

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	20,000	0.18	0.00	0		87.00	5,964	68.55

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
03/09/2014	6,894	1.8	160.40	6,829	704.1	-702.03	55.27	0.0	Projected Survey Station
03/08/2014	6,842	1.8	160.40	6,777	702.6	-700.49	54.72	0.0	MWD Survey Tool
03/08/2014	6,782	1.8	159.60	6,717	700.8	-698.72	54.08	0.3	MWD Survey Tool

MUD PROPERTIES

Type DAP(1.90ppb)	Mud Wt	<u>9.6</u>	Alk.		Sand %	<u>0.0</u>	XS Lime lb/bbl	
Temp. <u>97</u>	Gels 10sec	<u>11</u>	Cl ppm	<u>550</u>	Solids %	<u>9.0</u>	Salt bbls	
Visc <u>40</u>	Gels 10min	<u>18</u>	Ca ppm	<u>20</u>	LGS %	<u>8.0</u>	LCM ppb	
PV <u>12</u>	pH	<u>9.0</u>	pF	<u>0.0</u>	Oil %		API WL cc	<u>8.8</u>
YP <u>10</u>	Filter Cake/32	<u>1</u>	Mf	<u>4.4</u>	Water %	<u>91.0</u>	HTHP WL cc	
O/W Ratio	ES		WPS					

Comments: ANCO-BAR-82,CEDAR FIBER-11,DAP-8,ENGINEER-1,HI-YIELD GEL- 32,LIGNITE-2,MICA-25,PHPA- 2, SAWDUST-175,SOLTEX- 8, WALNUT-11, MEGA-CIDE- 3,TRAILER-1

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	127	PSI	2,150	GPM	468	SPR	65	Slow PSI	615
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	---	PSI	---	GPM	---	SPR	---	Slow PSI	---
Pump 32 Liner	---	Stroke Len	---	SPM	---	PSI	---	GPM	---	SPR	---	Slow PSI	---
BHA Makeup	ADJ MOTOR @ 1.76					Length		777.1			Hours on BHA		87
Up Weight	175,000	Dn Weight	110,000	RT Weight	135,000	Torque		14,100			Hours on Motor		87

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		7144607	BAKER DP506 6X13 TFA .777
2	MOTOR	6.500		30.03		X65281	3.7 STAGE 0.18 REV/GAL 1.76 BEND
3	UBHO	6.500		2.92		65010	4.5 XH P x B
4	MONEL	6.500	2.875	30.35		DR931650	4.5 XH P x B
5	GAP SUB	6.500	2.813	3.38		GS65059	4.5 XH P x B
6	MONEL	6.500	2.875	30.48		DR23046	4.5 XH P x B
7	STEEL COLLAR	6.500	2.250	30.60		capstar321	4.5 XH P x B
8	HWDP	4.500	2.875	523.15		capstar321	4.5 XH P x B (totallength)743.86
9	DRILLING JARS	6.500		32.95		F650HJ124G2	4.5 XH P x B
10	HWDP	4.500	2.875	92.22		capstar321	4.5 XH P x B (totallength)743.86

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		14,369	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well		2,913		8100..310: Water/Water Disposa		1,570	10,000
8100..320: Mud & Chemicals	713	42,471	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,500	152,002	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel	3,809	29,381	20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers	11,928	11,928	17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		3,152	1,000	8100..520: Trucking & Hauling		6,168	23,000
8100..530: Equipment Rental	4,466	17,952	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	850	7,058	10,000	8100..535: Directional Drillin		37,770	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		37,174	35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole	11,115	14,765	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	15,813	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	4,261	26,463		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work	31,665	31,665	25,000	8210..600: Production Casing		89,284	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	89,057	546,240	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/11/2014

WELL NAME THREE RIVERS 2-22-820 AFE# 140594 SPUD DATE 02/15/2014
 WELL SITE CONSULTANT JOHN FREITAS/BEN CLAYTON PHONE# _____ CONTRACTOR Capstar 321
 TD AT REPORT (no data) FOOTAGE _____ PRATE _____ CUM. DRLG. HRS 100.5 DRLG DAYS SINCE SPUD 7
 ANTICIPATED TD 6,874' PRESENT OPS _____ (nothing recorded) GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST 03/05/2014 NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

TIME BREAKDOWN
 COND MUD & CIRCULATE 1.50 DRILLING 2.50 RIG UP / TEAR DOWN 2.00

DETAILS

Start	End	Hrs	
06:00	07:30	01:30	CIRC 1 1/2 X CASING VOLUME WHILE RIGGING UP CEMENTERS.
07:30	10:00	02:30	HOLD PJSM WITH/HES & RIG CREW. R/U TO FLOOR.LOAD PLUG: WITNESSED BY CO-MAN ON RIG FLOOR, R/U HEAD & LINES: PUMP (1.5) bbls AHEAD-TEST LINES T/5,000 PSI.PUMP 10,bbls H2O,PUMP 20 BBL 10.0 PPG SUPER FLUSH, CHASE W/10bbls H2O.SHUT DOWN, FLUSH TUB- PUMP 124 BBLs (255SKS)@ 11.0 PPG LEAD. WITH FULL RETURNS.PUMP 123 BBLs (350SKS) @ 12.0 PPG TAIL. WITH FULL RETURNS, SHUT DOWN & WASH PUMPS & DROP PLUG (WITNESSED BY CO-MAN ON RIG FLOOR), PUMP 154.4 BBLs OF H2O DISPLACEMENT WITH FULL RETURNS THROUGH OUT JOB,SAW THE WATER SPACER AT 130 BBLs OF DISPLACEMENT, SLOWED RATE FROM 5 BBLs PER MINUTE TO 4 BBLs PER MINUTE FOR THE LAST 10 BBLs OF DISPLACEMENT,FINAL CIRCULATING PSI 1730,DID NOT SEE CEMENT BACK TO SURFACE, BUMPED PLUG @ 09:12 WITH 2186 PSI AND HELD FOR 5 MINUTES,BLED BACK 1.5 BBLs,FLOATS HELD. RIG DOWN AND RELEASE HES.
10:00	12:00	02:00	RIG DOWN BY HAND, NIPPLE DOWN, CLEAN MUD PITS.
05:55	05:55	00:00	RELEASE RIG AT 1200 HRS TO THREE RIVERS 2-223-820. REGULATORY CONTACTS: SENT IN BOP NOTICE TO STATE.. REGULATORY VISITS: NONE SAFETY MEETING DAYS: FUNCTION -COM, RIG MOVE, HAND SIGNALS TO DRIVERTS. SAFETY METTING NIGHTS: FUNCTION- COM, CEMENTING STAY AWAY FROM HIGH PRESSURE LINES,PROPER COMUNICATION,PINCH POINTS. SAFETY DRILLS: NONE ULTRA COMPANY REP ATTENDED SAFETY MEETING BOTH DAY AND NIGHT. PLAN LOOKING FORWARD IS TO MOVE RIG ONTO THE THREE RIVERS 2-223-820.

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

CASING EQUIPMENT

float shoe, 1 joint casing, float, 48 joints of casing, 1 marker,49 joints of casing,i marker, 58 joints of casing,i hanger.

CEMENT JOB SUMMARY

HOLD PJSM WITH/HES & RIG CREW. R/U TO FLOOR.LOAD PLUG: WITNESSED BY CO-MAN ON RIG FLOOR, R/U HEAD & LINES: PUMP (1.5) bbls AHEAD-TEST LINES T/5,000 PSI.PUMP 10,bbls H2O,PUMP 20 BBL 10.0 PPG SUPER FLUSH, CHASE W/10bbls H2O.SHUT DOWN, FLUSH TUB- PUMP 124 BBLs (255SKS)@ 11.0 PPG LEAD. WITH FULL RETURNS.PUMP 123 BBLs (350SKS) @ 12.0 PPG TAIL. WITH FULL RETURNS, SHUT DOWN & WASH PUMPS & DROP PLUG (WITNESSED BY CO-MAN ON RIG FLOOR), PUMP 154.4 BBLs OF H2O DISPLACEMENT WITH FULL RETURNS THROUGH OUT JOB,SAW THE WATER SPACER AT 130 BBLs OF DISPLACEMENT, SLOWED RATE FROM 5 BBLs PER MINUTE TO 4 BBLs PER MINUTE FOR THE LAST 10 BBLs OF DISPLACEMENT,FINAL CIRCULATING PSI 1730,DID NOT SEE CEMENT BACK TO SURFACE, BUMPED PLUG @ 09:12 WITH 2186 PSI AND HELD FOR 5 MINUTES,BLED BACK 1.5 BBLs,FLOATS HELD. RIG DOWN AND RELEASE HES.

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SURVEYS

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Pump 2 Liner	6.5	Stroke Len	9.0	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup	ADJ MOTOR @ 1.76				Length		777.1			Hours on BHA		87	
Up Weight	175,000	Dn Weight	110,000	RT Weight	135,000	Torque		14,100	Hours on Motor		87		

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
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3	UBHO	6.500		2.92		65010	4.5 XH P x B
4	MONEL	6.500	2.875	30.35		DR931650	4.5 XH P x B
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8	HWDP	4.500	2.875	523.15		capstar321	4.5 XH P x B (total length)743.86)
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DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		14,369	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well		2,913		8100..310: Water/Water Dispos		1,570	10,000
8100..320: Mud & Chemicals		42,471	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig		152,002	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel		29,381	20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers		11,928	17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		3,152	1,000	8100..520: Trucking & Hauling		6,168	23,000
8100..530: Equipment Rental		17,952	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi		7,058	10,000	8100..535: Directional Drillin		37,770	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		37,174	35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole		14,765	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult		15,813	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies		26,463		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work		31,665	25,000	8210..600: Production Casing		89,284	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		546,240	675,000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49318
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC		8. WELL NAME and NUMBER: THREE RIVERS 2-22-820
3. ADDRESS OF OPERATOR: 304 Inverness Way South #295 , Englewood, CO, 80112		9. API NUMBER: 43047539480000
PHONE NUMBER: 303 645-9810 Ext		9. FIELD and POOL or WILDCAT: THREE RIVERS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1298 FNL 2020 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 02 Township: 08.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/4/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ultra requests to change the SHL from 1320' FNL 1980' FWL to 1298' FNL 2020' FWL per attached As-Drilled plat dated 6-25-14.

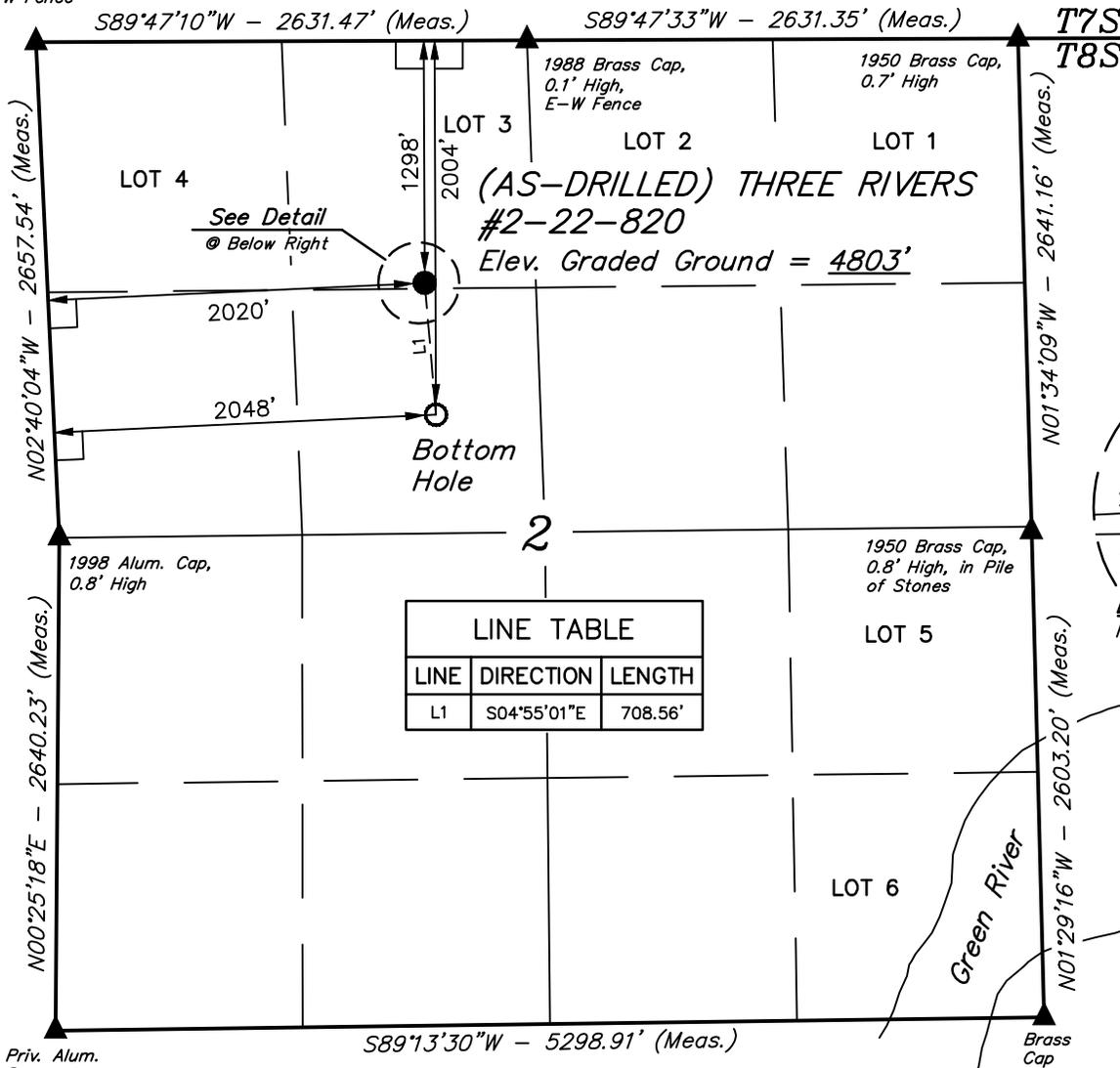
**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**
July 02, 2014

NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 6/26/2014	

T8S, R20E, S.L.B.&M.

ULTRA RESOURCES, INC.

1988 Brass Cap,
0.5' High,
E-W Fence



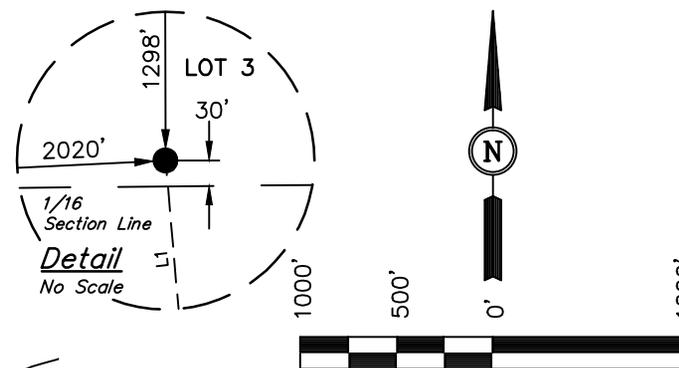
Well location, (AS-DRILLED) THREE RIVERS #2-22-820, located as shown in LOT 3 of Section 2, T8S, R20E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S04°55'01\"E	708.56'

THIS IS TO CERTIFY THAT THE ABOVE PART WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. KAY
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH
DATE 06-25-14

REV: 06-23-14 H.W.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = (AS-DRILLED) WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

NAD 83 (BOTTOM HOLE LOCATION)	NAD 83 (AS-DRILLED SURFACE LOCATION)
LATITUDE = 40°09'13.20" (40.153667)	LATITUDE = 40°09'20.17" (40.155603)
LONGITUDE = 109°38'15.66" (109.637683)	LONGITUDE = 109°38'16.44" (109.637900)

SCALE 1" = 1000'	DATE SURVEYED: 02-11-14	DATE DRAWN: 02-14-14
PARTY M.P. J.F. E.C.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE ULTRA RESOURCES, INC.	



Ultra Resources, Inc.

June 4, 2014

Mr. Dustin Doucet
Utah Division of Oil, Gas & Mining
1594 West North Temple
Salt Lake City, Utah 84116

RE: Request for Exception to Spacing

Three Rivers 2-22-820

Surface Location: 1298' FNL & 2020' FWL, NENW, Sec. 2, T8S, R20E

Target Location: 2004' FNL & 2048' FWL, SENW, Sec. 2, T8S, R20E

SLB&M, Uintah County, Utah

Dear Mr. Doucet:

Ultra Resources, Inc. ("Ultra") respectfully submits this request for exception to spacing (**Docket No. 2013-030 / Cause No. 270-02**) based on geology since the well is located less than 460 feet to the drilling unit boundary.

Ultra owns 100% of the leasehold within 460 feet of the surface and target location as well as all points along the intended well bore path.

Thank you very much for your timely consideration of this application. Please feel free to contact me at 303-645-9810 should you have any questions or need additional information.

Sincerely,

Debbie Ghani
Sr. Permitting Specialist

/dg

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML49318

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
THREE RIVERS 2-22-820

9. API NUMBER:
4304753948

10 FIELD AND POOL, OR WILDCAT
THREE RIVERS

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NENW 2 8S 20E S

12. COUNTY
Uintah

13. STATE
UTAH

14. DATE SPURRED: **2/4/2014** 15. DATE T.D. REACHED: **3/9/2014** 16. DATE COMPLETED: **4/4/2014** ABANDONED READY TO PRODUCE 17. ELEVATIONS (DF, RKB, RT, GL):
GL 4803

18. TOTAL DEPTH: MD **6,894** 19. PLUG BACK T.D.: MD **6,848** 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE MD
TVD **6,828** TVD **6,782** PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Triple Combo, CBL

23.
WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
24	16 C-75	109	0	135				0	
12 1/4	8 5/8 J-55	24	0	919		675		0	
7 7/8	5 1/2 J-55	17	0	6,894		605		0	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	4,673							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Lower GR	5,090	6,720			5,090 6,720		225	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

WAS WELL HYDRAULICALLY FRACTURED? YES NO IF YES - DATE FRACTURED: **4/1/2014**

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5090 to 6720	Fracture/ Stimulate 6 Stages

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

POW

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 4/4/2014		TEST DATE: 4/18/2014		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL - BBL: 44	GAS - MCF: 2	WATER - BBL: 622	PROD. METHOD: Pumping
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS. 75	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Flared and/or beneficial use

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Upper Green River	2,937
				Lower Green River	5,070
				Wasatch	6,733

35. ADDITIONAL REMARKS (Include plugging procedure)

Amount and type of material for the frac: 6000gal HCl acid, 941577gal FR-66 Water, 227907gal Xlink, 947900lbs White Sand

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Jenna Anderson

TITLE Permitting Specialist

SIGNATURE 

DATE 4/30/2014 (Revised 6/25/14)

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

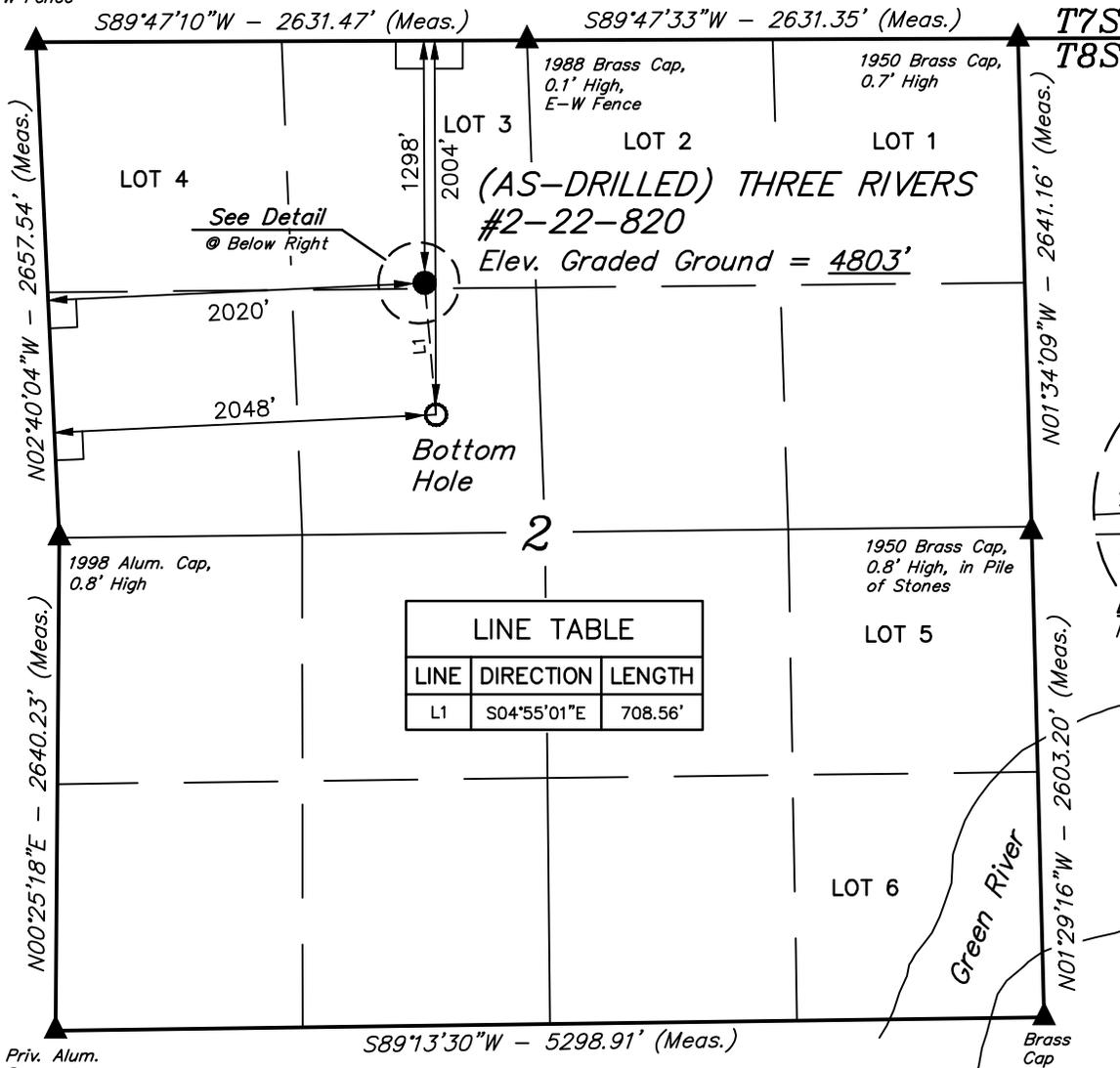
Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

T8S, R20E, S.L.B.&M.

ULTRA RESOURCES, INC.

1988 Brass Cap,
0.5' High,
E-W Fence



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S04°55'01"E	708.56'

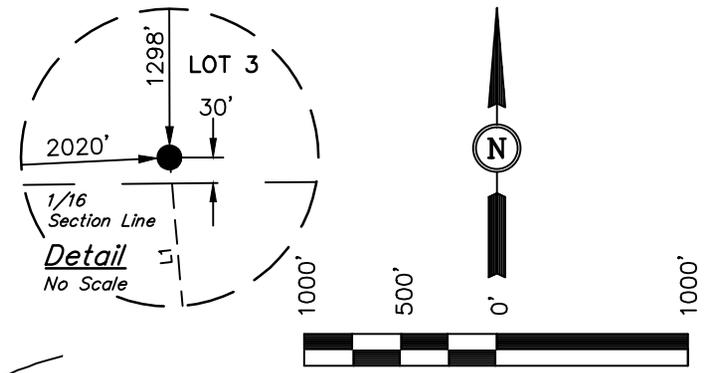
Well location, (AS-DRILLED) THREE RIVERS #2-22-820, located as shown in LOT 3 of Section 2, T8S, R20E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



THIS IS TO CERTIFY THAT THE ABOVE PART WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. KAY
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH
DATE 06-25-14

REV: 06-23-14 H.W.

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 02-11-14	DATE DRAWN: 02-14-14
PARTY M.P. J.F. E.C.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE ULTRA RESOURCES, INC.	

- LEGEND:**
- └─┘ = 90° SYMBOL
 - = (AS-DRILLED) WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.

NAD 83 (BOTTOM HOLE LOCATION)	NAD 83 (AS-DRILLED SURFACE LOCATION)
LATITUDE = 40°09'13.20" (40.153667)	LATITUDE = 40°09'20.17" (40.155603)
LONGITUDE = 109°38'15.66" (109.637683)	LONGITUDE = 109°38'16.44" (109.637900)

Proposed
 As Is

THREE RIVERS 2-22-820 **GL: 4,803.0, KB: 4,816.0**
Sec 2, 8S, 20E **Uintah County, Utah**

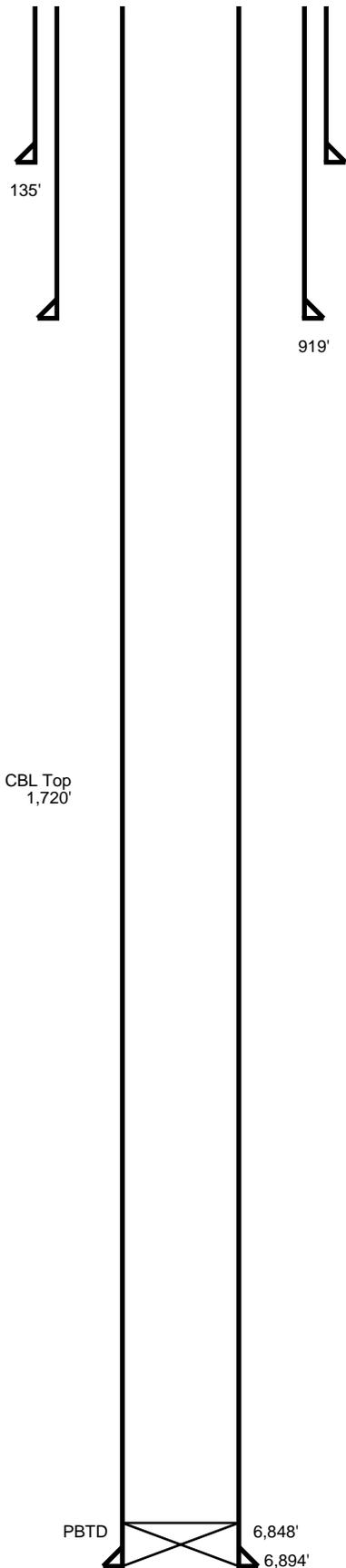
	Size	Weight	Grade	Depth	Sks/Cmt
Conductor	16	109	C-75	135	
Surface	8 5/8	24.0	J-55	919	675
Production	5 1/2	17#	J-55	6894	605
Cement Top				0	

STAGE	ZONE 1	ZONE 2	ZONE 3	ZONE 4	ZONE 5	ZONE 6	ZONE 7
1	6718-6720	6697-6699	6670-6671	6663-6664	6645-6646	6627-6628	6607-6608
2	6524-6526	6510-6511	6497-6498	6488-6489	6480-6481	6472-6473	6462-6463
3	6344-6346	6334-6335	6316-6317	6300-6301	6287-6288	6273-6274	6247-6248
4	6136-6137	6103-6104	6072-6073	6020-6021	5998-5999	5986-5987	5945-5946
5	5765-5767	5740-5742	5723-5725	5546-5547	5518-5519	5504-5505	5476-5477
6	5347-5348	5339-5340	5299-5300	5290-5291	5222-5223	5196-5197	5177-5178

Stage	Date	Av.Rate	Av.Press	Proppant	CleanFluid	Tracer	Screenout
1	04/01/2014	50.0	2,039	154,747	4,831		N
2	04/01/2014	54.0	1,912	137,754	4,326		N
3	04/01/2014	49.0	2,527	154,701	4,761		N
4	04/01/2014	47.0	2,408	239,414	6,749		N
5	04/01/2014	48.0	2,792	96,312	2,685		N
6	04/01/2014	49.0	1,724	169,265	4,571		N
Totals:				952,193	27,923		

Actual Formation or Depth	Top	Sand Type	Amount
		Gross Sand Drilled	
		Gross Sand Logged	
		Net Sand	
		Net Pay	

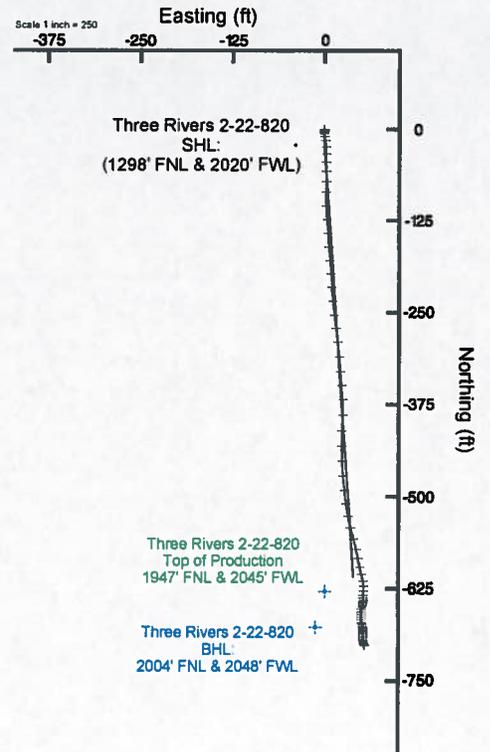
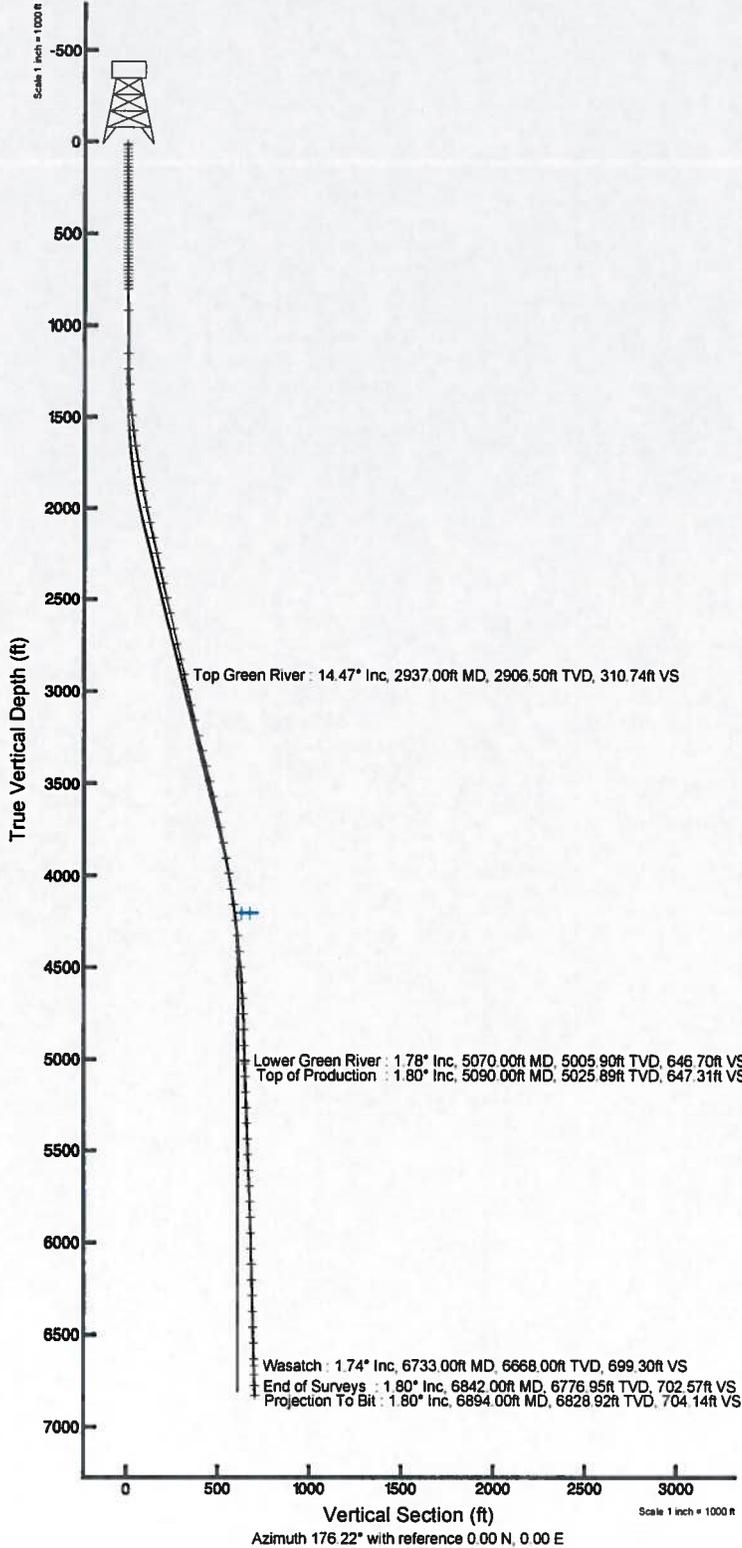
Move In	Spud Date	TD Date	Rig Release	1st Prod	Full Sales
02/15/2014	03/05/2014	03/09/2014	03/10/2014	04/04/2014	





ULTRA RESOURCES, INC

Location:	Three Rivers	Slot:	Three Rivers 2-22-820 (1298' FNL & 2020' FWL)
Field:	UINTAH COUNTY	Well:	Three Rivers 2-22-820
Facility:	Sec.02-T8S-R20E	Wellbore:	Three Rivers 2-22-820 PWB





Actual Wellpath Report

Three Rivers 2-22-820 AWP
Page 1 of 6



REFERENCE WELLPATH IDENTIFICATION			
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers 2-22-820 (1298' FNL & 2020' FWL)
Area	Three Rivers	Well	Three Rivers 2-22-820
Field	UINTAH COUNTY	Wellbore	Three Rivers 2-22-820 AWB
Facility	Sec.02-T8S-R20E		

REPORT SETUP INFORMATION			
Projection System	NAD83 / Lambert Utah SP, Central Zone (4302), US feet	Software System	WellArchitect® 3.0.0
North Reference	True	User	Ewilliams
Scale	0.999914	Report Generated	4/23/2014 at 1:54:34 PM
Convergence at slot	1.19° East	Database/Source file	WellArchitectDB/Three Rivers 2-22-820 AWB.xml

WELLPATH LOCATION						
	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude
Slot Location	-633.53	1390.64	2160840.00	7230820.60	40°09'20.170"N	109°38'16.440"W
Facility Reference Pt			2159436.62	7231425.08	40°09'26.431"N	109°38'34.350"W
Field Reference Pt			2156630.96	7236613.42	40°10'18.270"N	109°39'09.100"W

WELLPATH DATUM			
Calculation method	Minimum curvature	Capstar 321 (RT) to Facility Vertical Datum	4816.00ft
Horizontal Reference Pt	Slot	Capstar 321 (RT) to Mean Sea Level	4816.00ft
Vertical Reference Pt	Capstar 321 (RT)	Capstar 321 (RT) to Mud Line at Slot (Three Rivers 2-22-820 (1298' FNL & 2020' FWL))	4816.00ft
MD Reference Pt	Capstar 321 (RT)	Section Origin	N 0.00, E 0.00 ft
Field Vertical Reference	Mean Sea Level	Section Azimuth	175.46°



Actual Wellpath Report

Three Rivers 2-22-820 AWP

Page 2 of 6



REFERENCE WELLPATH IDENTIFICATION			
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers 2-22-820 (1298' FNL & 2020' FWL)
Area	Three Rivers	Well	Three Rivers 2-22-820
Field	UINTAH COUNTY	Wellbore	Three Rivers 2-22-820 AWB
Facility	Sec.02-T8S-R20E		

WELLPATH DATA (116 stations) † = interpolated/extrapolated station										
MD (ft)	Inclination [°]	Azimuth [°]	TVD (ft)	Vert Sect (ft)	North (ft)	East (ft)	Latitude	Longitude	DLS [°/100ft]	Comments
0.00†	0.000	134.180	0.00	0.00	0.00	0.00	40°09'20.170"N	109°38'16.440"W	0.00	
13.00	0.000	134.180	13.00	0.00	0.00	0.00	40°09'20.170"N	109°38'16.440"W	0.00	
19.78	0.380	134.180	19.78	0.02	-0.02	0.02	40°09'20.170"N	109°38'16.440"W	5.60	
38.92	0.100	131.990	38.92	0.08	-0.07	0.07	40°09'20.169"N	109°38'16.439"W	1.46	
59.96	0.050	211.130	59.96	0.10	-0.09	0.08	40°09'20.169"N	109°38'16.439"W	0.49	
79.65	0.270	191.660	79.65	0.15	-0.14	0.07	40°09'20.169"N	109°38'16.439"W	1.13	
98.64	0.400	192.340	98.64	0.26	-0.25	0.05	40°09'20.168"N	109°38'16.439"W	0.68	
119.72	0.330	208.270	119.72	0.38	-0.38	0.00	40°09'20.166"N	109°38'16.440"W	0.58	
139.34	0.180	202.660	139.34	0.45	-0.46	-0.04	40°09'20.165"N	109°38'16.440"W	0.77	
159.06	0.210	197.220	159.06	0.51	-0.52	-0.06	40°09'20.165"N	109°38'16.441"W	0.18	
179.47	0.160	187.720	179.47	0.58	-0.58	-0.07	40°09'20.164"N	109°38'16.441"W	0.29	
199.30	0.240	203.700	199.30	0.64	-0.65	-0.10	40°09'20.164"N	109°38'16.441"W	0.49	
218.97	0.160	226.770	218.97	0.69	-0.71	-0.13	40°09'20.163"N	109°38'16.442"W	0.57	
239.79	0.220	210.910	239.79	0.74	-0.76	-0.17	40°09'20.162"N	109°38'16.442"W	0.38	
259.04	0.290	194.220	259.04	0.82	-0.84	-0.20	40°09'20.162"N	109°38'16.443"W	0.53	
279.44	0.220	203.330	279.44	0.90	-0.92	-0.23	40°09'20.161"N	109°38'16.443"W	0.40	
299.44	0.260	185.800	299.44	0.98	-1.00	-0.25	40°09'20.160"N	109°38'16.443"W	0.42	
319.16	0.130	198.780	319.16	1.05	-1.07	-0.26	40°09'20.159"N	109°38'16.443"W	0.69	
339.49	0.230	177.200	339.49	1.11	-1.13	-0.27	40°09'20.159"N	109°38'16.443"W	0.59	
359.00	0.240	192.180	359.00	1.19	-1.21	-0.28	40°09'20.158"N	109°38'16.444"W	0.32	
379.74	0.290	216.140	379.74	1.27	-1.30	-0.32	40°09'20.157"N	109°38'16.444"W	0.58	
399.04	0.250	208.640	399.04	1.34	-1.37	-0.37	40°09'20.156"N	109°38'16.445"W	0.28	
419.00	0.280	191.800	419.00	1.42	-1.46	-0.40	40°09'20.156"N	109°38'16.445"W	0.42	
439.30	0.200	190.090	439.30	1.51	-1.54	-0.41	40°09'20.155"N	109°38'16.445"W	0.40	
459.50	0.290	184.310	459.50	1.59	-1.63	-0.42	40°09'20.154"N	109°38'16.445"W	0.46	
479.41	0.300	200.920	479.41	1.69	-1.73	-0.44	40°09'20.153"N	109°38'16.446"W	0.43	
499.46	0.240	200.880	499.46	1.77	-1.82	-0.48	40°09'20.152"N	109°38'16.446"W	0.30	
519.11	0.310	203.730	519.11	1.86	-1.90	-0.51	40°09'20.151"N	109°38'16.447"W	0.36	
539.33	0.160	205.890	539.33	1.93	-1.98	-0.55	40°09'20.150"N	109°38'16.447"W	0.74	
559.25	0.170	190.330	559.25	1.98	-2.03	-0.57	40°09'20.150"N	109°38'16.447"W	0.23	
579.85	0.190	201.210	579.85	2.04	-2.09	-0.58	40°09'20.149"N	109°38'16.448"W	0.19	
599.58	0.290	189.850	599.57	2.12	-2.17	-0.60	40°09'20.149"N	109°38'16.448"W	0.56	
619.02	0.260	187.590	619.01	2.21	-2.27	-0.62	40°09'20.148"N	109°38'16.448"W	0.16	
639.68	0.300	183.480	639.67	2.31	-2.37	-0.63	40°09'20.147"N	109°38'16.448"W	0.22	
659.75	0.220	183.810	659.74	2.40	-2.46	-0.63	40°09'20.146"N	109°38'16.448"W	0.40	
679.75	0.210	180.400	679.74	2.47	-2.53	-0.64	40°09'20.145"N	109°38'16.448"W	0.08	
699.00	0.210	207.310	698.99	2.54	-2.60	-0.65	40°09'20.144"N	109°38'16.448"W	0.51	
718.85	0.270	187.320	718.84	2.62	-2.68	-0.68	40°09'20.144"N	109°38'16.449"W	0.51	
738.83	0.290	182.660	738.82	2.71	-2.77	-0.68	40°09'20.143"N	109°38'16.449"W	0.15	
759.12	0.180	184.870	759.11	2.79	-2.86	-0.69	40°09'20.142"N	109°38'16.449"W	0.54	
779.77	0.110	178.090	779.76	2.85	-2.91	-0.69	40°09'20.141"N	109°38'16.449"W	0.35	
800.76	0.120	194.760	800.75	2.89	-2.95	-0.70	40°09'20.141"N	109°38'16.449"W	0.17	
919.00	0.120	194.760	918.99	3.12	-3.19	-0.76	40°09'20.138"N	109°38'16.450"W	0.00	
1152.00	0.400	173.100	1151.99	4.16	-4.23	-0.72	40°09'20.128"N	109°38'16.449"W	0.13	
1237.00	1.800	169.340	1236.97	5.79	-5.84	-0.44	40°09'20.112"N	109°38'16.446"W	1.65	



Actual Wellpath Report

Three Rivers 2-22-820 AWP

Page 3 of 6



REFERENCE WELLPATH IDENTIFICATION			
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers 2-22-820 (1298' FNL & 2020' FWL)
Area	Three Rivers	Well	Three Rivers 2-22-820
Field	UINTAH COUNTY	Wellbore	Three Rivers 2-22-820 AWB
Facility	Sec.02-T8S-R20E		

WELLPATH DATA (116 stations) † = interpolated/extrapolated station										
MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
1323.00	3.400	170.900	1322.88	9.67	-9.69	0.21	40°09'20.074"N	109°38'16.437"W	1.86	
1408.00	4.800	170.900	1407.66	15.73	-15.69	1.17	40°09'20.015"N	109°38'16.425"W	1.65	
1492.00	6.500	179.200	1491.25	23.98	-23.91	1.80	40°09'19.934"N	109°38'16.417"W	2.24	
1576.00	6.900	178.200	1574.68	33.76	-33.71	2.02	40°09'19.837"N	109°38'16.414"W	0.50	
1662.00	7.900	181.100	1659.96	44.81	-44.78	2.07	40°09'19.727"N	109°38'16.413"W	1.24	
1747.00	9.200	176.100	1744.02	57.41	-57.40	2.42	40°09'19.603"N	109°38'16.409"W	1.76	
1833.00	10.000	181.800	1828.81	71.71	-71.73	2.65	40°09'19.461"N	109°38'16.406"W	1.44	
1912.00	11.300	181.900	1906.45	86.22	-86.32	2.18	40°09'19.317"N	109°38'16.412"W	1.65	
2003.00	12.300	176.500	1995.53	104.77	-104.90	2.48	40°09'19.133"N	109°38'16.408"W	1.64	
2089.00	12.900	176.000	2079.46	123.53	-123.62	3.70	40°09'18.948"N	109°38'16.392"W	0.71	
2174.00	12.700	176.000	2162.34	142.36	-142.41	5.02	40°09'18.763"N	109°38'16.375"W	0.24	
2260.00	12.400	175.700	2246.29	161.05	-161.05	6.37	40°09'18.579"N	109°38'16.358"W	0.36	
2345.00	12.600	175.300	2329.28	179.44	-179.39	7.81	40°09'18.397"N	109°38'16.339"W	0.26	
2429.00	12.200	175.600	2411.32	197.48	-197.37	9.25	40°09'18.220"N	109°38'16.321"W	0.48	
2512.00	13.300	176.400	2492.27	215.80	-215.64	10.52	40°09'18.039"N	109°38'16.305"W	1.34	
2597.00	12.800	174.100	2575.07	234.99	-234.77	12.10	40°09'17.850"N	109°38'16.284"W	0.85	
2683.00	12.500	174.200	2658.99	253.81	-253.50	14.02	40°09'17.665"N	109°38'16.259"W	0.35	
2768.00	12.100	171.600	2742.03	271.90	-271.47	16.25	40°09'17.487"N	109°38'16.231"W	0.80	
2853.00	13.300	173.500	2824.95	290.56	-289.99	18.66	40°09'17.304"N	109°38'16.200"W	1.49	
2937.00†	14.472	175.164	2906.50	310.71	-310.05	20.64	40°09'17.106"N	109°38'16.174"W	1.47	Top Green River
2939.00	14.500	175.200	2908.43	311.21	-310.55	20.68	40°09'17.101"N	109°38'16.174"W	1.47	
3024.00	12.900	176.400	2991.01	331.34	-330.63	22.17	40°09'16.903"N	109°38'16.155"W	1.91	
3110.00	12.000	173.600	3074.99	349.88	-349.09	23.77	40°09'16.720"N	109°38'16.134"W	1.26	
3195.00	14.100	176.100	3157.79	369.07	-368.21	25.46	40°09'16.531"N	109°38'16.112"W	2.56	
3281.00	14.500	183.200	3241.13	390.21	-389.41	25.57	40°09'16.322"N	109°38'16.111"W	2.09	
3366.00	14.200	181.800	3323.48	411.12	-410.45	24.65	40°09'16.114"N	109°38'16.123"W	0.54	
3452.00	14.200	179.100	3406.85	432.13	-431.54	24.48	40°09'15.905"N	109°38'16.125"W	0.77	
3537.00	13.700	177.500	3489.35	452.59	-452.02	25.08	40°09'15.703"N	109°38'16.117"W	0.74	
3623.00	13.400	175.400	3572.95	472.73	-472.13	26.33	40°09'15.504"N	109°38'16.101"W	0.67	
3708.00	13.000	173.500	3655.71	492.14	-491.45	28.20	40°09'15.313"N	109°38'16.077"W	0.69	
3793.00	12.300	173.500	3738.65	510.74	-509.94	30.31	40°09'15.131"N	109°38'16.050"W	0.82	
3879.00	10.300	168.100	3822.98	527.52	-526.57	32.93	40°09'14.966"N	109°38'16.016"W	2.63	
3964.00	11.400	166.300	3906.46	543.35	-542.17	36.48	40°09'14.812"N	109°38'15.970"W	1.35	
4049.00	10.400	164.700	3989.92	559.19	-557.73	40.50	40°09'14.658"N	109°38'15.918"W	1.23	
4135.00	8.800	164.800	4074.71	573.28	-571.57	44.27	40°09'14.522"N	109°38'15.870"W	1.86	
4220.00	8.300	170.700	4158.77	585.78	-583.90	46.97	40°09'14.400"N	109°38'15.835"W	1.19	
4306.00	7.400	168.000	4243.96	597.46	-595.44	49.12	40°09'14.286"N	109°38'15.807"W	1.13	
4391.00	6.600	165.700	4328.33	607.70	-605.53	51.47	40°09'14.186"N	109°38'15.777"W	1.00	
4477.00	5.600	165.100	4413.84	616.70	-614.37	53.77	40°09'14.099"N	109°38'15.748"W	1.17	
4562.00	4.500	182.800	4498.52	624.09	-621.71	54.67	40°09'14.026"N	109°38'15.736"W	2.23	
4647.00	4.400	183.200	4583.26	630.62	-628.30	54.33	40°09'13.961"N	109°38'15.740"W	0.12	
4733.00	2.600	183.700	4669.10	635.82	-633.54	54.02	40°09'13.909"N	109°38'15.744"W	2.09	
4818.00	2.500	174.500	4754.01	639.59	-637.31	54.07	40°09'13.872"N	109°38'15.744"W	0.50	
4903.00	1.500	176.800	4838.96	642.55	-640.26	54.31	40°09'13.843"N	109°38'15.741"W	1.18	
4989.00	1.400	196.700	4924.93	644.66	-642.39	54.07	40°09'13.822"N	109°38'15.744"W	0.59	



Actual Wellpath Report

Three Rivers 2-22-820 AWP

Page 4 of 6



REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers 2-22-820 (1298' FNL & 2020' FWL)
Area	Three Rivers	Well	Three Rivers 2-22-820
Field	UINTAH COUNTY	Wellbore	Three Rivers 2-22-820 AWB
Facility	Sec.02-T8S-R20E		

WELLPATH DATA (116 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
5070.00†	1.781	191.403	5005.90	646.79	-644.57	53.54	40°09'13.800"N	109°38'15.751"W	0.50	Lower Green River
5074.00	1.800	191.200	5009.90	646.91	-644.70	53.51	40°09'13.799"N	109°38'15.751"W	0.50	
5090.00†	1.800	191.068	5025.89	647.39	-645.19	53.42	40°09'13.794"N	109°38'15.752"W	0.03	Top of Production
5159.00	1.800	190.500	5094.86	649.48	-647.32	53.01	40°09'13.773"N	109°38'15.757"W	0.03	
5245.00	1.800	197.200	5180.81	652.04	-649.94	52.36	40°09'13.747"N	109°38'15.766"W	0.24	
5330.00	2.500	194.700	5265.75	655.03	-653.00	51.50	40°09'13.717"N	109°38'15.777"W	0.83	
5415.00	2.300	182.000	5350.68	658.48	-656.50	50.97	40°09'13.682"N	109°38'15.784"W	0.67	
5501.00	2.400	174.400	5436.61	661.99	-660.02	51.08	40°09'13.648"N	109°38'15.782"W	0.38	
5586.00	2.300	175.300	5521.54	665.48	-663.49	51.40	40°09'13.613"N	109°38'15.778"W	0.13	
5672.00	2.500	181.400	5607.46	669.07	-667.09	51.49	40°09'13.578"N	109°38'15.777"W	0.38	
5757.00	2.500	171.200	5692.38	672.76	-670.77	51.73	40°09'13.541"N	109°38'15.774"W	0.52	
5842.00	1.800	163.100	5777.32	675.91	-673.88	52.40	40°09'13.511"N	109°38'15.765"W	0.90	
5928.00	1.800	162.700	5863.28	678.55	-676.46	53.20	40°09'13.485"N	109°38'15.755"W	0.01	
6014.00	1.500	182.100	5949.24	680.99	-678.88	53.56	40°09'13.461"N	109°38'15.750"W	0.73	
6099.00	1.200	184.200	6034.22	682.97	-680.88	53.45	40°09'13.442"N	109°38'15.752"W	0.36	
6185.00	1.400	173.700	6120.20	684.91	-682.82	53.50	40°09'13.422"N	109°38'15.751"W	0.36	
6270.00	1.000	175.400	6205.18	686.69	-684.59	53.67	40°09'13.405"N	109°38'15.749"W	0.47	
6355.00	1.600	170.900	6290.16	688.61	-686.50	53.92	40°09'13.386"N	109°38'15.746"W	0.72	
6441.00	1.600	185.500	6376.12	690.99	-688.88	54.00	40°09'13.362"N	109°38'15.745"W	0.47	
6526.00	1.800	183.700	6461.09	693.48	-691.39	53.80	40°09'13.338"N	109°38'15.747"W	0.24	
6611.00	1.500	183.900	6546.05	695.91	-693.84	53.64	40°09'13.313"N	109°38'15.749"W	0.35	
6697.00	1.700	166.800	6632.02	698.28	-696.20	53.85	40°09'13.290"N	109°38'15.746"W	0.60	
6733.00†	1.739	163.650	6668.00	699.34	-697.25	54.13	40°09'13.280"N	109°38'15.743"W	0.28	Wasatch
6782.00	1.800	159.600	6716.98	700.81	-698.68	54.60	40°09'13.266"N	109°38'15.737"W	0.28	
6842.00	1.800	160.400	6776.95	702.63	-700.45	55.25	40°09'13.248"N	109°38'15.728"W	0.04	End of Surveys
6894.00	1.800	160.400	6828.92	704.20	-701.99	55.80	40°09'13.233"N	109°38'15.721"W	0.00	Projection To Bit



Actual Wellpath Report

Three Rivers 2-22-820 AWP

Page 5 of 6



REFERENCE WELLPATH IDENTIFICATION			
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers 2-22-820 (1298' FNL & 2020' FWL)
Area	Three Rivers	Well	Three Rivers 2-22-820
Field	UINTAH COUNTY	Wellbore	Three Rivers 2-22-820 AWB
Facility	Sec.02-T8S-R20E		

TARGETS									
Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
Three Rivers 2-22-820 Driller's Target Radius: 5' Center @ 1932' FNL & 1993' FWL		4200.00	-629.99	0.57	2160853.69	7230190.81	40°09'13.944"N	109°38'16.433"W	circle
Three Rivers 2-22-820 Target On Plat Radius: 50' 1980' FNL & 1980' FWL		4200.00	-678.00	-12.42	2160841.69	7230142.55	40°09'13.470"N	109°38'16.600"W	circle

WELLPATH COMPOSITION - Ref Wellbore: Three Rivers 2-22-820 AWB					Ref Wellpath: Three Rivers 2-22-820 AWP	
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore		
13.00	800.76	Generic gyro - continuous (Standard)	Surface	Three Rivers 2-22-820 AWB		
800.76	6842.00	MTC (Collar, post-2000) (Standard)	MWD	Three Rivers 2-22-820 AWB		
6842.00	6894.00	Blind Drilling (std)	Projection to bit	Three Rivers 2-22-820 AWB		



Actual Wellpath Report

Three Rivers 2-22-820 AWP

Page 6 of 6



REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers 2-22-820 (1298' FNL & 2020' FWL)
Area	Three Rivers	Well	Three Rivers 2-22-820
Field	UINTAH COUNTY	Wellbore	Three Rivers 2-22-820 AWP
Facility	Sec.02-T8S-R20E		

WELLPATH COMMENTS

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Comment
2937.00	14.472	175.164	2906.50	Top Green River
5070.00	1.781	191.403	5005.90	Lower Green River
5090.00	1.800	191.068	5025.89	Top of Production
6733.00	1.739	163.650	6668.00	Wasatch
6842.00	1.800	160.400	6776.95	End of Surveys
6894.00	1.800	160.400	6828.92	Projection To Bit

ULTRA RESOURCES, INC.
DAILY COMPLETION REPORT FOR 03/24/2014 TO 04/05/2014

Well Name	THREE RIVERS 2-22-820	Frac Planned	6
Location:	UINTAH County, UTAH(NENW 2 8S 20E)	AFE#	140594
Total Depth Date:	03/09/2014 TD 6,894	Formation:	(Missing)
Production Casing:	Size 5 1/2 Wt 17# Grade J-55 Set At 6,894	GL:	KB: 4,816

Date: 03/24/2014			
Supervisor:	Joe Duncan		
Work Objective:	Prep for frac work		
Contractors:	Cameron		
Completion Rig:	(Missing)	Supervisor Phone:	435-828-1472
Upcoming Activity:	Completion		
Activities			
0800-1200	Install two 4" full opening ball valves, low level shut downs, and repair leaks in 10K tank at the 34-33-720.		
Costs (\$):	Daily: 1,382	Cum: 8,314	AFE: 948,500

Date: 03/25/2014			
Supervisor:	Joe Duncan		
Work Objective:	Logging		
Contractors:	J-W, RNI, Circle D, WestRoc		
Completion Rig:	(Missing)	Supervisor Phone:	435-828-1472
Upcoming Activity:	Completion		
Activities			
0700-1030	MIRU JW WLU, run CBL/GR/CCL fr/6821' to surface. TOC @ 1720'. RDMO WLU.		
Costs (\$):	Daily: 4,900	Cum: 13,214	AFE: 948,500

Date: 03/26/2014			
Supervisor:	Joe Duncan		
Work Objective:	Testing		
Contractors:	RBS, RNI, Knight, Rig1		
Completion Rig:	(Missing)	Supervisor Phone:	435-828-1472
Upcoming Activity:	Completion		
Activities			
0800-1200	MINU Knight 5K BOP. MIRU RBS Test Unit, and test csg, WH, Flow back lines, and BOP to 4,250 psig, good test. RDMO Testers. Run 8" poly line.		
Costs (\$):	Daily: 2,606	Cum: 15,820	AFE: 948,500

Date: 03/27/2014			
Supervisor:	Joe Duncan		
Work Objective:	Prep for frac work		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	435-828-1472
Upcoming Activity:	Completion		
Activities			
0800-1200	Install live load and suction manifolds.		
Costs (\$):	Daily: 0	Cum: 15,820	AFE: 948,500

Date: 03/28/2014			
Supervisor:	Joe Duncan		
Work Objective:	Perforating		
Contractors:	J-W		
Completion Rig:	J-W	Supervisor Phone:	435-828-1472
Upcoming Activity:	Completion		
Activities			
0730-0900	Perforate stage 1 (6562-6720).		
Costs (\$):	Daily: 4,700	Cum: 20,520	AFE: 948,500

Date: 03/29/2014			
Supervisor:	Joe Duncan		
Work Objective:	Prep for frac work		
Contractors:	R&R, RNI, Sunrise, Target		
Completion Rig:	(Missing)	Supervisor Phone:	435-828-1472
Upcoming Activity:	Completion		
Activities			
0800-0801	Fill frac tanks, haul water to 10,000 bbl tanks.		
Costs (\$):	Daily: 16,482	Cum: 37,002	AFE: 948,500

Date: 03/30/2014			
Supervisor:	Joe Duncan		
Work Objective:	Prep for frac work		
Contractors:	HES		
Completion Rig:	HAL- RED	Supervisor Phone:	435-828-1472
Upcoming Activity:	Completion		
Activities			
0700-1530	MIRU Halliburton frac equipment.		
Costs (\$):	Daily: 0	Cum: 37,002	AFE: 948,500

Date: 03/31/2014			
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone: (Missing)	
Upcoming Activity:			
Costs (\$):	Daily: 43,218	Cum: 80,220	AFE: 948,500

Date: 04/01/2014			
Supervisor:	Scott/Duncan		
Work Objective:	Perf, Frac, and Flowback	SSE:	3
Contractors:	HES, RNI, R&R, Sunrise, J-W, Target, Rig 1		
Completion Rig:	HAL- RED, IPS CT 2", J-W	Supervisor Phone: 307-350-8487/435-828-1472	
Upcoming Activity: Drill out plug			
Activities			
0120-0240	Swing from TR_2-21-820, Rig up and pressure test frac lines.		
0240-0410	Frac stage 1.		
0410-0615	Perforate stage 2 (6378-6526). Set 5.5 FTFP @ 6546'.		
0615-0800	Frac stage 2.		
0800-0900	Perforate stage 3 (6169-6346). Set 5.5 FTFP @ 6364'.		
0900-1100	Frac stage 3.		
1100-1200	Perforate stage 4 (5795-6137). Set 5.5 FTFP @ 6150'.		
1200-1430	Frac stage 4.		
1430-1530	Perforate stage 5 (5476-5767). Set 5.5 FTFP @ 5780'.		
1530-1645	Frac stage 5.		
1645-1800	Perforate stage 6 (5090-5348). Set 5.5 FTFP @ 5370'.		
1800-1945	Frac stage 6.		
1945-0140	SICP 1300#, Rig down Hal-Frac,JW-WL.		
Costs (\$):	Daily: 330,667	Cum: 410,887	AFE: 948,500

Date: 04/02/2014			
Supervisor:	Scott,Ducan		
Work Objective:	Drill out plug		
Contractors:	IPS,RNI, Sunrise,QES,Rig1,Zephyr		
Completion Rig:	IPS CT 2"	Supervisor Phone: 307-350-8487/435-828-1472	
Upcoming Activity: Drill out plug			
Activities			
1945-0140	SICP 1300#, Rig down Hal-Frac,JW-WL.		
0120-0140	Safety Meeting-Review location hazards including , WHD, WL logging, crane operations, the use land guides while backing. Review incident reporting of property damage, & personnel injuries.Slips trips and falls, Establish smoking area & Muster area.		
0140-0330	Spot in coil tubing unit. RU. crane. NU. stack. PU. injector head and lub. Put on CC. Fill coil with water. Pull test CC. to 25K. Pressure test CC. to 2500 psi.		
0330-1015	Wait on TR_2-21-820.		
1015-1030	Safety Meeting-Review location hazards including , WHD, WL logging, crane operations, the use land guides while backing. Review incident reporting of property damage, & personnel injuries.Slips trips and falls, Establish smoking area & Muster area.		
1030-1135	Spot in coil tubing unit. RU. crane. NU. stack. PU. injector head and lub. Put on CC. Fill coil with water. Pull test CC. to 25K. Pressure test CC. to 2500 psi.		
1135-1210	Install new BHA: (BI-Directional jar, MHA 3/4" Ball Seat(back pressure valve), motor and 5 blade 4.625" mill. Function test motor (1000 psi @ 1.5 bbl/min). NU lubricator to stack.Fill surface lines with water. Close valve to flowback tank and pressure test to 3000 psi. Bleed pressure back to 1000 psi. Open top ram, 750 psi.		
1210-1255	RIH with mill and motor to plug @ 5370'. (Coil depth 5357').		
1255-1330	Drill plug (200 psi).		
1330-1335	RIH with mill and motor to plug @ 5780'. (Coil depth 5764').		
1335-1520	Drill plug (150 psi).		
1520-1600	Trip out of hole, unable to drill plug.		
1600-1650	Inspect mill, and function test motor, good shape. Flow out large plug parts. NU and retest to 3000 PSI, bled down to 700 PSI. Open well.		
1650-1725	RIH with mill and motor to plug @ 5780'. Did not tag plug.		
1725-1730	RIH with mill and motor to plug @ 6150'. (Coil depth 6131').		
1730-1805	Drill plug (600 psi).		
1805-1815	RIH with mill and motor to plug @ 6364'. (Coil depth 6346').		
1815-1835	Drill plug (600 psi).		
1835-1855	RIH with mill and motor to plug @ 6546'. (Coil depth 6525').		
1855-1915	Drill plug (600 psi).		
1915-2045	RIH to PBTD @ 6848'. Pump 20 bbl gel sweep, 10 bbl water spacer & 20 bbl gel sweep. (Coil PBTD @ 6824'). Make 500' short trip and retag PBTD. POOH @ 50 ft/min for 30 min and then continue POOH. Close Bottom ram, SICP 700#.		
2045-2145	SICP 700#. Blow coil dry with N2, Rig down IPS, NP up flow lines.		
2145-2146	Turn well over to flow back. Open well on a 16/64" choke @ 650 PSI.		
Costs (\$):	Daily: 72,809	Cum: 483,696	AFE: 948,500

Date: 04/03/2014			
Supervisor: Joe Duncan			
Work Objective: Flow test well			
Contractors: Rig 1, RNI			
Completion Rig: (Missing)		Supervisor Phone: 435-828-1472	
Upcoming Activity: Flow test well			
Costs (\$):	Daily: 0	Cum: 483,696	AFE: 948,500

Date: 04/04/2014			
Supervisor: Joe Duncan			
Work Objective: Flow test well			
Contractors: Rig 1			
Completion Rig: (Missing)		Supervisor Phone: 435-828-1472	
Upcoming Activity: Turned over to Production Dept			
Costs (\$):	Daily: 3,536	Cum: 487,232	AFE: 948,500

Date: 04/05/2014			
Supervisor: Fletcher			
Work Objective: Turned over to Production Dept			
Contractors: (Missing)			
Completion Rig: (Missing)		Supervisor Phone: 3036459812	
Upcoming Activity:			
Costs (\$):	Daily: 19,587	Cum: 506,819	AFE: 948,500

ULTRA RESOURCES, INC. PERFORATION AND FRAC SUMMARY FOR THREE RIVERS 2-22-820

Well Name:	THREE RIVERS 2-22-820			Fracs Planned:	6
Location:	UINTAH County, UTAH (NENW 002 8S 20E)				
Stage 1	Frac Date:	04/01/2014	Avg Rate:	50.0 BPM	Avg Pressure: 2,039 PSI
Initial Completion	Proppant:	154,747 lbs total	Max Rate:	61.0 BPM	Max Pressure: 3,663 PSI
		154747 lbs Ottawa			
	Initial Annulus Pressure:	0	Final Annulus Pressure:	0	Pump Down Volume:
	PreFrac SICP:	875 PSI	ISIP:	60 PSI	Base BBLs to Recover: 4,831 BBLs
	Pseudo Frac Gradient:	0.442 PSI/FT	Pseudo Frac Gradient:	8.496 LB/GAL	
			Net Pressure:	-840 psi	Total BBLs to Recover: 4,831 BBLs
	Breakdown Pressure:	1801	Breakdown Rate:	10.6	Perfs Open: 39
	ScreenOut:	No	Tracer:	(None)	
Zones:	<u>Perf Date</u>	<u>SPF</u>	<u>Perf Interval: From To</u>		
11	03/28/2014	3	6,562	6,563	
10	03/28/2014	3	6,576	6,577	
9	03/28/2014	3	6,583	6,584	
8	03/28/2014	3	6,590	6,591	
7	03/28/2014	3	6,607	6,608	
6	03/28/2014	3	6,627	6,628	
5	03/28/2014	3	6,645	6,646	
4	03/28/2014	3	6,663	6,664	
3	03/28/2014	3	6,670	6,671	
2	03/28/2014	3	6,697	6,699	
1	03/28/2014	3	6,718	6,720	
Stage 2	Frac Date:	04/01/2014	Avg Rate:	54.0 BPM	Avg Pressure: 1,912 PSI
Initial Completion	Proppant:	137,754 lbs total	Max Rate:	61.0 BPM	Max Pressure: 2,503 PSI
		137754 lbs Ottawa			
	Initial Annulus Pressure:	20	Final Annulus Pressure:	13	Pump Down Volume:
	PreFrac SICP:	995 PSI	ISIP:	1,612 PSI	Base BBLs to Recover: 4,326 BBLs
	Pseudo Frac Gradient:	0.680 PSI/FT	Pseudo Frac Gradient:	13.073 LB/GAL	
			Net Pressure:	673 psi	Total BBLs to Recover: 4,326 BBLs
	Breakdown Pressure:	1205	Breakdown Rate:	8.0	Perfs Open: 28
	ScreenOut:	No	Tracer:	(None)	
Zones:	<u>Perf Date</u>	<u>SPF</u>	<u>Perf Interval: From To</u>		
12	04/01/2014	3	6,378	6,379	
11	04/01/2014	3	6,394	6,395	
10	04/01/2014	3	6,409	6,410	
9	04/01/2014	3	6,420	6,421	
8	04/01/2014	3	6,430	6,431	
7	04/01/2014	3	6,462	6,463	
6	04/01/2014	3	6,472	6,473	
5	04/01/2014	3	6,480	6,481	
4	04/01/2014	3	6,488	6,489	
3	04/01/2014	3	6,497	6,498	
2	04/01/2014	3	6,510	6,511	
1	04/01/2014	3	6,524	6,526	
Stage 3	Frac Date:	04/01/2014	Avg Rate:	49.0 BPM	Avg Pressure: 2,527 PSI
Initial Completion	Proppant:	154,701 lbs total	Max Rate:	61.0 BPM	Max Pressure: 3,623 PSI
		154701 lbs Ottawa			
	Initial Annulus Pressure:	7	Final Annulus Pressure:	0	Pump Down Volume:
	PreFrac SICP:	1,199 PSI	ISIP:	1,995 PSI	Base BBLs to Recover: 4,761 BBLs
	Pseudo Frac Gradient:	0.747 PSI/FT	Pseudo Frac Gradient:	14.368 LB/GAL	
			Net Pressure:	565 psi	Total BBLs to Recover: 4,761 BBLs
	Breakdown Pressure:	2248	Breakdown Rate:	7.0	Perfs Open: 39
	ScreenOut:	No	Tracer:	(None)	
Zones:	<u>Perf Date</u>	<u>SPF</u>	<u>Perf Interval: From To</u>		
12	04/01/2014	3	6,169	6,170	
11	04/01/2014	3	6,180	6,181	
10	04/01/2014	3	6,193	6,194	
9	04/01/2014	3	6,205	6,206	
8	04/01/2014	3	6,218	6,219	
7	04/01/2014	3	6,247	6,248	
6	04/01/2014	3	6,273	6,274	
5	04/01/2014	3	6,287	6,288	
4	04/01/2014	3	6,300	6,301	
3	04/01/2014	3	6,316	6,317	
2	04/01/2014	3	6,334	6,335	
1	04/01/2014	3	6,344	6,346	

Stage 4	Frac Date: 04/01/2014	Avg Rate: 47.0 BPM	Avg Pressure: 2,408 PSI
Initial Completion	Proppant: 239,414 lbs total 239414 lbs Ottawa	Max Rate: 69.0 BPM	Max Pressure: 3,890 PSI
	Initial Annulus Pressure: 0	Final Annulus Pressure: 0	Pump Down Volume:
	PreFrac SICP: 1,170 PSI	ISIP: 1,941 PSI	Base BBLs to Recover: 6,749 BBLs
	Pseudo Frac Gradient: 0.749 PSI/FT	Pseudo Frac Gradient: 14.405 LB/GAL	
	Net Pressure: 762 psi	Total BBLs to Recover: 6,749 BBLs	
	Breakdown Pressure: 2259	Breakdown Rate: 7.0	Perfs Open: 39
	ScreenOut: No	Tracer: (None)	
<u>Zones:</u>	<u>Perf Date</u>	<u>SPF</u>	<u>Perf Interval: From To</u>
13	04/01/2014	3	5,795 5,796
12	04/01/2014	3	5,835 5,836
11	04/01/2014	3	5,862 5,863
10	04/01/2014	3	5,889 5,890
9	04/01/2014	3	5,907 5,908
8	04/01/2014	3	5,925 5,926
7	04/01/2014	3	5,945 5,946
6	04/01/2014	3	5,986 5,987
5	04/01/2014	3	5,998 5,999
4	04/01/2014	3	6,020 6,021
3	04/01/2014	3	6,072 6,073
2	04/01/2014	3	6,103 6,104
1	04/01/2014	3	6,136 6,137
Stage 5	Frac Date: 04/01/2014	Avg Rate: 48.0 BPM	Avg Pressure: 2,792 PSI
Initial Completion	Proppant: 96,312 lbs total 96312 lbs Ottawa	Max Rate: 61.0 BPM	Max Pressure: 3,476 PSI
	Initial Annulus Pressure: 0	Final Annulus Pressure: 0	Pump Down Volume:
	PreFrac SICP: 1,815 PSI	ISIP: 2,111 PSI	Base BBLs to Recover: 2,685 BBLs
	Pseudo Frac Gradient: 0.799 PSI/FT	Pseudo Frac Gradient: 15.362 LB/GAL	
	Net Pressure: 210 psi	Total BBLs to Recover: 2,685 BBLs	
	Breakdown Pressure: 2815	Breakdown Rate: 7.0	Perfs Open: 30
	ScreenOut: No	Tracer: (None)	
<u>Zones:</u>	<u>Perf Date</u>	<u>SPF</u>	<u>Perf Interval: From To</u>
7	04/01/2014	3	5,476 5,477
6	04/01/2014	3	5,504 5,505
5	04/01/2014	3	5,518 5,519
4	04/01/2014	3	5,546 5,547
3	04/01/2014	3	5,723 5,725
2	04/01/2014	3	5,740 5,742
1	04/01/2014	3	5,765 5,767
Stage 6	Frac Date: 04/01/2014	Avg Rate: 49.0 BPM	Avg Pressure: 1,724 PSI
Initial Completion	Proppant: 169,265 lbs total 169265 lbs Ottawa	Max Rate: 61.0 BPM	Max Pressure: 2,999 PSI
	Initial Annulus Pressure: 0	Final Annulus Pressure: 0	Pump Down Volume:
	PreFrac SICP: 1,108 PSI	ISIP: 1,316 PSI	Base BBLs to Recover: 4,571 BBLs
	Pseudo Frac Gradient: 0.679 PSI/FT	Pseudo Frac Gradient: 13.055 LB/GAL	
	Net Pressure: 255 psi	Total BBLs to Recover: 4,571 BBLs	
	Breakdown Pressure: 1266	Breakdown Rate: 42.3	Perfs Open: 39
	ScreenOut: No	Tracer: (None)	
<u>Zones:</u>	<u>Perf Date</u>	<u>SPF</u>	<u>Perf Interval: From To</u>
13	04/01/2014	3	5,090 5,091
12	04/01/2014	3	5,103 5,104
11	04/01/2014	3	5,122 5,123
10	04/01/2014	3	5,133 5,134
9	04/01/2014	3	5,149 5,150
8	04/01/2014	3	5,158 5,159
7	04/01/2014	3	5,177 5,178
6	04/01/2014	3	5,196 5,197
5	04/01/2014	3	5,222 5,223
4	04/01/2014	3	5,290 5,291
3	04/01/2014	3	5,299 5,300
2	04/01/2014	3	5,339 5,340
1	04/01/2014	3	5,347 5,348

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	4/1/2014
Job End Date:	4/1/2014
State:	Utah
County:	Uintah
API Number:	43-047-53948-00-00
Operator Name:	Ultra Resources
Well Name and Number:	Three Rivers 2-22-820
Longitude:	-109.63790000
Latitude:	40.15559000
Datum:	NAD27
Federal/Tribal Well:	NO
True Vertical Depth:	7,500
Total Base Water Volume (gal):	2,385,750
Total Base Non Water Volume:	0



Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Fresh Water	Operator	Base Fluid					
			Fresh Water	7732-18-5	100.00000	95.05216	Density = 8.330
SAND - PREMIUM WHITE	Halliburton	Proppant					
			Crystalline silica, quartz	14808-60-7	100.00000	4.53287	
HYDROCHLORIC ACID 10-30%	Halliburton	Solvent					
			Hydrochloric acid	7647-01-0	30.00000	0.07705	
LoSurf-300D	Halliburton	Non-ionic Surfactant					
			Ethanol	64-17-5	60.00000	0.02540	
			Heavy aromatic petroleum naphtha	64742-94-5	30.00000	0.01270	
			Naphthalene	91-20-3	5.00000	0.00212	
			Poly(oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)-omega-hydroxy-, branched	127087-87-0	5.00000	0.00212	
			1,2,4 Trimethylbenzene	95-63-6	1.00000	0.00042	
BC-140	Halliburton	Crosslinker					
			Monoethanolamine borate	26038-87-9	60.00000	0.01412	
			Ethylene glycol	107-21-1	30.00000	0.00706	
WG-35 GELLING AGENT	Halliburton	Gelling Agent					

			Guar gum	9000-30-0	100.00000	0.01948
Cla-Web™	Halliburton	Additive				
			Ammonium salt	Confidential	60.00000	0.01690
MC MX 2-2822	Multi-Chem	Scale Inhibitor				
			Phosphonate of a Diamine, Sodium Salt	8913	30.00000	0.00704
			Methyl Alcohol	67-56-1	30.00000	0.00704
FR-66	Halliburton	Friction Reducer				
			Hydrotreated light petroleum distillate	64742-47-8	30.00000	0.00474
FE-1A ACIDIZING COMPOSITION	Halliburton	Additive				
			Acetic anhydride	108-24-7	100.00000	0.00257
			Acetic acid	64-19-7	60.00000	0.00154
MC B-8614	Multi-Chem	Biocide				
			Glutaraldehyde	111-30-8	30.00000	0.00284
			Alkyl (C12-16) dimethylbenzylammonium chloride	68424-85-1	5.00000	0.00051
OPTIFLO-HTE	Halliburton	Breaker				
			Walnut hulls	Mixture	100.00000	0.00132
			Crystalline silica, quartz	14808-60-7	30.00000	0.00040
SP BREAKER	Halliburton	Breaker				
			Sodium persulfate	7775-27-1	100.00000	0.00097
HAI-404M™	Halliburton	Corrosion Inhibitor				
			Isopropanol	67-63-0	30.00000	0.00014
			Aldehyde	Confidential	30.00000	0.00014
			Methanol	67-56-1	30.00000	0.00014
			1-(Benzyl)quinolinium chloride	15619-48-4	10.00000	0.00005
			Quaternary ammonium salt	Confidential	10.00000	0.00005
Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.						
		Other Ingredient(s)				
			Water	7732-18-5		0.31148
		Other Ingredient(s)				
			Oxyalkylated phenolic resin	Confidential		0.01270
		Other Ingredient(s)				
			Polyacrylamide copolymer	Confidential		0.00474
		Other Ingredient(s)				
			Oxyalkylated phenolic resin	Confidential		0.00423
		Other Ingredient(s)				
			Sodium chloride	7647-14-5		0.00220
		Other Ingredient(s)				
			Quaternary amine	Confidential		0.00141
		Other Ingredient(s)				
			Modified bentonite	Confidential		0.00097
		Other Ingredient(s)				
			Alcohols, C12-16, ethoxylated	68551-12-2		0.00084

	Other Ingredient(s)				
		Fatty acid tall oil amide	Confidential		0.00079
	Other Ingredient(s)				
		Ammonium chloride	12125-02-9		0.00079
	Other Ingredient(s)				
		Cured acrylic resin	Confidential		0.00040
	Other Ingredient(s)				
		Quaternary amine	Confidential		0.00028
	Other Ingredient(s)				
		Silica, amorphous - fumed	7631-86-9		0.00019
	Other Ingredient(s)				
		Ethoxylated nonylphenol	Confidential		0.00019
	Other Ingredient(s)				
		Sorbitan, mono-9-octadecenoate, (Z)	1338-43-8		0.00016
	Other Ingredient(s)				
		Sorbitan monooleate polyoxyethylene derivative	9005-65-6		0.00016
	Other Ingredient(s)				
		Naphthenic acid ethoxylate	68410-62-8		0.00014
	Other Ingredient(s)				
		Enzyme	Confidential		0.00007
	Other Ingredient(s)				
		Polyethoxylated fatty amine salt	61791-26-2		0.00005
	Other Ingredient(s)				
		Fatty acids, tall oil	Confidential		0.00005
	Other Ingredient(s)				
		Amine salts	Confidential		0.00003
	Other Ingredient(s)				
		Amine salts	Confidential		0.00003
	Other Ingredient(s)				
		Quaternary amine	Confidential		0.00003
	Other Ingredient(s)				
		Ethoxylated amine	Confidential		0.00002
	Other Ingredient(s)				
		Crystalline silica, quartz	14808-60-7		0.00002
	Other Ingredient(s)				
		C.I. Pigment Red 5	6410-41-9		0.00001
	Other Ingredient(s)				
		Cured acrylic resin	Confidential		0.00001
	Other Ingredient(s)				
		Sodium iodide	7681-82-5		0.00000
	Other Ingredient(s)				
		Ammonium phosphate	7722-76-1		0.00000
	Other Ingredient(s)				
		Sodium sulfate	7757-82-6		0.00000

Sundry Number: 50452 API Well Number: 43047539480000

* Total Water Volume sources may include fresh water, produced water, and/or recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

RECEIVED: Jun. 26, 2014

HALLIBURTON

Well Name: Three Rivers 2-22-820 2 Green River

Date, Time & SO: 04/01/14 6:25 AM 901229885

Top & Bottom Perfs: 5378 70

Mid-Perf: 6452 155 *
BHST: 155

Stage	Stage Name	Slurry Vol (bbl)	Pump Time	Fluid Name	Fluid Volume (gal)	Proppant Meas (lb)	Slurry Rate (bpm)	Max Slurry Rate (bpm)	Pressure		Prop Conc (PPG)	Avg (PPG)	Max (PPG)	BC 140 (Xhaker) (ppt)	LoStart-3000 (Clay Cont.) (ppt)	MC MX 2-2822 (Conduct. Enh.) (ppt)	OptiHo-HEI (Breaker) (ppt)	SP 7775-27-1 (Breaker) (ppt)	FR-86 (Fric Red) (ppt)	MC B-8614 7661-52-9 (Bactericide) (ppt)
									Min (psi)	Max (psi)										
1	Pre-Pad	10	0:01:02	FR Water	436	0	66.7	11.8	1123	1262	0.00	0.00		1.00	0.50			0.50	0.20	
2	10 PPG	24	0:02:23	15% HCL Acid	1000	0	9.9	10.0	1165	1259	0.00	0.00		1.00	0.50			0.50	0.20	
3	10 PPG	1276	0:21:16	FR Water	5381	0	37.9	60.8	1590	2503	0.40	0.47		1.00	0.50			0.50	0.20	
4	10.35 PPG White Sand	1827	0:30:27	FR Water	75437	24,919	60.2	60.3	1909	2048	0.33	0.41		1.00	0.50			0.50	0.20	
5	10.35 PPG White Sand	122	0:02:02	FR Water	5029	1,971	60.4	60.9	2066	2104	0.39	0.41		1.00	0.50			0.50	0.20	
6	10 PPG	121	0:02:01	FR Water	5009	2,154	60.8	61.0	2096	2096	0.43	0.44		1.00	0.50			0.50	0.20	
7	8 PPG	6	0:00:06	18P Delta 140	272	0	60.7	60.7	2202	2215	2.00	2.00	2.00	1.00	0.50			0.50	0.20	
8	8 PPG White Sand	431	0:07:11	18P Delta 140	16484	33,430	60.3	60.3	2210	2280	2.03	2.19	2.00	1.00	0.50			0.50	0.20	
9	14 PPG White Sand	267	0:04:21	18P Delta 140	9374	35,087	60.2	60.3	2169	2282	3.74	3.99	2.00	1.00	0.50			0.50	0.20	
10	16 PPG White Sand	265	0:04:25	18P Delta 140	8394	41,079	60.3	60.5	2111	2131	4.77	5.77	2.00	1.00	0.50			0.50	0.20	
11	Flush	154	0:02:34	FR Water	6470	0	60.3	60.5	2318	2470	0.00	0.00		1.00	0.50			0.50	0.20	
	Growler @ Flush	57			2400	0														
											Calculated Amt	50.00	79.47	0.00	0.00					
											Actual Amt	715.20	78.20	18.69	18.69					
											Percent Variance	-2.3%	0.0%	78.00	78.00					

Percent Variance is reported as 0% if variance is within 1 gallon.

(Use weight slips for below amounts)

TOTAL PROPPANT PUMPED: 137,540 Lbs

% of Job	PROP	Mesh	Quantity	Units
0%	White Sand	20/40	137,540	Lbs
100%	White Sand	20/40	137,540	Lbs

Initial Annulus Pressure: 19.2 PSI
Final Annulus Pressure: 12.0 PSI

CLEAN STREAM:

UVI HRS	UVZ HRS	Transm. %
179	166	25.5

Wellhead Pressure: 8.35 PSI
Breaker Back: 1205 PSI
Pressure (Prop at Perf): 1647 PSI
Initial ISIP: 985 PSI
ISDP: 1612 PSI

Avg Rate: 54.3 BPM
Avg Corrected Rate: 53.1 BPM
Max Rate: 61.0 BPM
Average Prop Con: 1.9
Average Pressure: 1911.8 PSI
Maximum Pressure: 2503.0 PSI
Average Prop Con #VALUE!

Entry Points: 12
TOTAL COST INCLUDING TAX:

COMMENTS:

HES Engineer: **Ugoma Achebe**
Co. Rep: Joe Duncan
Crew: REB b
Equipment running well
Xleak samples look good
Good job by Crew
3bbl overflow per Co Rep
The horsepower were pitting in stage 3, came offline to re-boot
Started gel and crosslinkers in stage 5; gel crosslink
Job pumped to completion. All proppant placed.

Variance

0.0%
MB Vari: 0.7%
SS Vari: 3.7%
Dens Vari: 0.2%
SC Vari: 0.3%

Average Annulus Pressure: 15.4 PSI
Change in Annulus Pressure: -7.2 PSI

HALLIBURTON

Well Name: **Three Rivers** 2-22-820 **4** Green River

Date, Time & SC: **04/01/14 12:00 PM 901228865**

Top & Bottom Perfs: **5795 TO 6021.0**

Mid-Perf: **5965**

BHST: **148** *

Stage	Stage Name	Slurry Vol (bbl)	Pump Time	Fluid Name	Fluid Volume (gal)	Proppant Mass (lb)	Slurry Rate (bpm)	Rate (bpm)	Max Slurry Rate (bpm)	Pressure (psi)	Pressure (psi)	Pressure (psi)	Prop Conc (PPG)	Prop Conc (PPG)	Prop Conc (PPG)	9000-30.0 (Gel) (ppt)	BC 140 (Xlinker) (ppt)	MO-57 (Buffer) (ppt)	LoSurf-3000 (Clay Cont.) (ppt)	CLA-Web (Conduct. Enh.) (ppt)	MC MX 2-2822 (Breaker) (ppt)	7727-54.0 (Breaker) (ppt)	SP (Breaker) (ppt)	FR-66 (Fric Red) (ppt)	MC S-8614 (Bacteriaocide) (ppt)
1	Pre-Pad	19	0:01:55	FR Water	807	0	7.7	11.5	2251	2419	1348	0.00	0.00						1.00	0.50				0.50	0.20
2	0 PPG	24	0:02:23	15% HCL Acid	1000	0	10.2	14.2	2338	2552	2285								1.00	0.50				0.35	0.20
3	0 PPG White Sand	1784	0:24:44	FR Water	74905	0	53.2	60.5	2178	3890	793	0.86	0.86					1.00	0.50	0.30			0.30	0.20	
4	0.5 PPG White Sand	332	0:05:33	FR Water	19859	45.15	45.9	60.3	2022	2128	197	0.34	0.34					1.00	0.50	0.30			0.30	0.20	
5	0.5 PPG White Sand	32	0:00:15	FR Water	19859	2.03	60.7	60.3	2553	2561	2545	0.82	0.82					1.00	0.50	0.30			0.30	0.20	
6	10 PPG	15	0:00:00	16# Delta 140	611	0	60.3	60.3	2553	2561	2545	0.82	0.82					1.00	0.50	0.30			0.30	0.20	
7	0 PPG White Sand	689	0:11:29	16# Delta 140	26381	54.172	60.3	60.3	2592	2638	2505	2.06	2.22					1.00	0.50	0.30			1.00	0.20	
8	2 PPG White Sand	426	0:07:06	16# Delta 140	14974	57.830	60.3	60.4	2480	2612	2432	3.86	4.02					1.00	0.50	0.30			1.00	0.20	
9	4 PPG White Sand	368	0:06:08	16# Delta 140	11939	63.933	60.1	60.6	2486	2528	2252	5.36	6.21					1.00	0.50	0.30			1.00	0.20	
10	6 PPG White Sand	368																							
11	Flush	145	0:02:25	FR Water	6107	0	60.5	60.6	2789	2904	2505	0.00	0.00						1.00	0.50				0.50	0.20
	Growler @ Flush	57			2400	0																			

Slurry (bbl) 7061
 Pump Time (Min) 2:07:16
 Clean Fluid (gal) 50387
 Proppant (lb) 258163

Avg Rate 45.6 BPM
 Avg Corrected Rate 51.0 BPM
 Max Rate 69.3 BPM
 Average Prop Con 2.0
 Average Pressure 200.7 PSI
 Maximum Pressure 300.7 PSI
 Average Procc #VALUE!

BREAKDOWN/INFORMATION:
 Base Fluid: 8.38 PSI
 Wellhead Press: 1348 PSI
 Breaker Back: 2259 PSI
 Pressure (Prop at Perfs) 2138 PSI
 Initial ISP: 1170 PSI
 ISDP: 1944 PSI

Entry Points: 13
 TOTAL COST INCLUDING TAX:

(Use weight slips for below amounts)
 TOTAL PROPPANT PUMPED: 239,202 Lbs
 % of Job
 PPG Mesh Quantity Units
 0% None 2040 Lbs
 0% TIC 2040 Lbs
 100% White Sand 2040 239,202 Lbs

Initial Annulus Pressure 0.0 PSI
 Final Annulus Pressure 0.0 PSI
 Change in Annulus Pressure 0.0 PSI

CLEAN STREAM:
 UV1 HRE UV2 HRE Transm.%
 162 157 16.0

HES Engineer: **Ugoma Achebe**
 Co. Rep: Joe Durcan
 Crew: REP 9

3bbl overflush per Co Rep
 In stage 4, we lost the blender tub because we sucked air from a low tank, came offline after flushing the well per co. rep.
 In stage 5, the blender tub was dropping because it lost suction from the tanks as they got lower, got it back fairly quickly
 Started gel half way through stage 5. Skipped stage 7.
 Water issues were caused by wrong bottoms calculated by engineer
 Job pumped to completion. All proppant placed.

COMMENTS:
 Variance 0.0%
 MB Vari -6.7%
 SS Vari -1.3%
 Dens Vari 0.1%
 SC Vari 0.3%

Percent Variance is reported as 0% if variance is within 1 gallon.

Calculated Amt 50.00
 Actual Amt 964.33
 Percent Variance -3.8%

Calculated Amt 121.39
 Actual Amt 122.00
 Percent Variance 0.0%

Calculated Amt 283.92
 Actual Amt 271.70
 Percent Variance -4.3%

Calculated Amt 99.60
 Actual Amt 95.90
 Percent Variance -3.7%

Calculated Amt 64.78
 Actual Amt 62.90
 Percent Variance -2.9%

Calculated Amt 74.02
 Actual Amt 74.70
 Percent Variance 0.0%

Calculated Amt 56.50
 Actual Amt 56.50
 Percent Variance 0.0%

HALLIBURTON

Well Name: **Three Rivers 2-22-820** 5 Green River

Date, Time & SO: **04/01/14 3:50 PM 901229885**
 Top & Bottom Perfs: **5478 TO 5670**
 Mid-Perf: **5622**

BHST: 142 *

Stage	Slurry Vol (bbl)	Pump Time	Fluid Name	Fluid Volume (gal)	Proppant Mass (lb)	Slurry Rate (bpm)	Max Slurry Rate (bpm)	Pressure (psi)		Prop Conc (PPG)	Prop Conc (PPG)	Liquid Additives		SP (ppm)	FR-66 (Fric Red) (ppm)	MC B-8814 7881-52-9 (Bactericide) (ppm)
								Ave	Max			LoSurf-3000	CLA-Web (Clay Cont.) (ppm)			
1 Pre-Pad	12	0:01:11	FR Water	500	0	5.6	9.7	3044	287	0.00	0.00	1.00	0.50		0.30	0.20
2 PPG	24	0:02:23	15% HCL Acid	1000	0	10.1	13.6	3122	2915			1.00	0.50		0.30	0.20
3 PPG	739	0:12:19	FR Water	31054	0	45.4	2862	3476	2915			1.00	0.50		0.30	0.20
4 0.5 PPG White Sand	1076	0:17:56	FR Water	44097	23,327	60.3	2756	2945	2653	0.56	0.56	1.00	0.50		0.30	0.20
5 0.5 PPG White Sand	123	0:02:03	FR Water	5042	2,733	60.5	2945	2964	2931	0.59	0.59	1.00	0.50		0.30	0.20
6 0.5 PPG White Sand	81	0:01:21	FR Water	3321	2,069	61.0	2897	3030	2964	0.63	0.63	1.00	0.50		0.30	0.20
7 PPG	0	0:00:00	16R Delta 140	0	0							1.00	0.50		0.30	0.20
8 2 PPG White Sand	279	0:04:39	16R Delta 140	10657	21,314	60.2	2972	3043	2925	2.00	2.14	1.00	0.50		0.30	0.20
9 4 PPG White Sand	172	0:02:52	16R Delta 140	6050	22,845	60.2	2891	2950	2805	3.78	4.08	1.00	0.50		0.30	0.20
10 6 PPG White Sand	166	0:02:46	16R Delta 140	5392	24,782	60.1	2779	2814	2732	4.60	5.96	1.00	0.50		0.30	0.20
11 Flush	134	0:02:14	FR Water	5640	0	51.7	60.6	3319	2100	0.00	0.00	1.00	0.50		0.30	0.20
Growler @ Flush	57			2400	0											

Slurry (bbl) **2806**
 Pump Time (Min) **0:49:45**
 Clean Fluid (gal) **112753**
 Proppant (lb) **104096**

Avg Rate **47.5 BPM**
 Avg Corrected Rate **52.2 BPM**
 Max Rate **60.9 BPM**
 Average Prop Con **2.0**
 Average Pressure **2791.5 PSI**
 Maximum Pressure **3478.0 PSI**
 Average Prop Con #VALUE!

BREAKDOWN INFORMATION:
 Base Fluid: **8.34**
 Wellhead Pressure: **287**
 Pump In: **2815**
 Pressure (Prop at Perfs): **2683**
 Initial ISP: **1815**
 ISDP: **2111**

Entry Points: **7**
 TOTAL COST INCLUDING TAX: **\$29,091.81** @ **0.3012** \$/LB

Percent Variance is reported as 0%, if variance is within 1 gallon.

COMMENTS:
 HES Engineer: **Ugoma Achebe**
 Co. Rep: **Joe Duncan**
 Crew: **REP B**
 Equip: **Equipment running well**
 Check samples look good
 Good job by Crew
 3bbl overflush per Co Rep

(Use weight slips for below amounts)
TOTAL PROPPANT PUMPED: 96,802
 % of Job
 0% None
 0% TLC
 100% White Sand

Average Annulus Pressure **0.0** PSI
 Final Annulus Pressure **0.0** PSI
 Change in Annulus Pressure **0.0** PSI

CLEAN STREAM:
 UV1 HRS **190** UV2 HRS **182** Transm.% **25.5**

Average Annulus Pressure **0.0** PSI
 Change in Annulus Pressure **0.0** PSI

Initial Annulus Pressure **0.0** PSI
 Final Annulus Pressure **0.0** PSI

MB Vari **0.5%** SS Vari **-2.1%** Dens Vari **-0.2%** SC Vari **0.0%**

Calculated Amt **50.00**
 Actual Amt **388.00**
 Percent Variance **9.7%**

Average Annulus Pressure **0.0** PSI
 Change in Annulus Pressure **0.0** PSI

UV1 HRS **190** UV2 HRS **182** Transm.% **25.5**

Initial Annulus Pressure **0.0** PSI
 Final Annulus Pressure **0.0** PSI

MB Vari **0.5%** SS Vari **-2.1%** Dens Vari **-0.2%** SC Vari **0.0%**

Calculated Amt **50.00**
 Actual Amt **388.00**
 Percent Variance **9.7%**

Average Annulus Pressure **0.0** PSI
 Change in Annulus Pressure **0.0** PSI

UV1 HRS **190** UV2 HRS **182** Transm.% **25.5**

Initial Annulus Pressure **0.0** PSI
 Final Annulus Pressure **0.0** PSI

Well Name: **Three Rivers** 2-22-820 **6** Green River
 Date, Time & SO: **04/01/14 6:17 PM 901229885**
 Top & Bottom Perfs: **5990 TO 5291.0**
 Mid-Perf: **5219** BHST: **137** °F

HALLIBURTON

Stage	Stage Name	Slurry Vol (bbl)	Pump Time	Fluid Name	Fluid Volume (gal)	Proppant Mass (lb)	Slurry Rate (bpm)	Max Slurry Rate (bpm)	Pressure (psi)		Prop Conc (PPG)		Liquid Additives		MC-67 (Buffer) (ppb)	LeSurf-300D (ppb)	CLA-Web (Clay Cont.) (ppb)	MC MX 2-2822 (Conduct. Enh.) (ppb)	7727-54-0 (Breaker) (ppb)	Optiflo HTE (Breaker) (ppb)	SP 7775-27-1 (Breaker) (ppb)	FR-66 (Fic Red) (ppb)	MC B-8614 7681-52-9 (Bactericide) (ppb)
									Ave	Max	Avg	Max	0	7727-54-0 (Breaker) (ppb)									
1	Pre-Pad	10	0:01:01	FR Water	428	0	5.6	10.7	1466	351	0.00	0.00	1.00										
2	D PPG	24	0:02:23	15% HCL Acid	1000	0	10.6	12.1	1482	1468			1.00										
3	D PPG	248	0:20:46	FR Water	52433	0	55.4	61.0	2899	898			1.00										
4	D PPG White Sand	249	0:33:39	FR Water	82758	43,039	60.4	60.5	1820	1772	0.52	0.57	1.00										
5	D PPG White Sand	113	0:07:33	FR Water	5058	2,613	60.3	60.3	1823	1839	0.52	0.54	1.00										
6	D PPG White Sand	113	0:07:33	FR Water	5058	2,613	60.3	60.3	1823	1839	0.52	0.54	1.00										
7	D PPG White Sand	23	0:00:33	16# Delta 140	953	543	60.2	60.2	1814	1824	0.37	0.38	1.00										
8	D PPG White Sand	477	0:07:57	16# Delta 140	18246	34,051	60.2	60.2	1814	1824	0.37	0.38	1.00										
9	D PPG White Sand	295	0:04:55	16# Delta 140	10353	45,564	60.0	60.0	1798	1804	4.40	3.90	1.00										
10	D PPG White Sand	331	0:05:31	16# Delta 140	10739	49,055	54.6	60.1	1585	1219	4.37	6.33	1.00										
11	Flush	173	0:02:53	FR Water	7249	0					0.00	0.00	1.00										
	Stow/er @ Flush	57			2400	0																	

Slurry (bbl) 4645
 Pump Time (Min) 1:25:35
 Clean Fluid (gal) 194255
 Proppant (lb) 188763

Avg Rate 48.8 BPM
 Avg Corrected Rate 53.5 BPM
 Max Rate 61.0 BPM
 Average Prop Con 1.9
 Average Pressure 1723.5 PSI
 Maximum Pressure 2399.0 PSI
 Average Prop con #VALUE!

BREAKDOWN INFORMATION:
 Base Fluid: 8.38 PSI
 Wellhead Pressure: 33 PSI
 Annulus Pressure: 1788 PSI
 Pressure (Prop Perfor): 1788 PSI
 Initial ISIP: 1108 PSI
 ISIP: 1318 PSI

(Use weight slips for below amounts)
 TOTAL PROPPANT PUMPED: 165,600 Lbs
 % of Job
 0% None
 0% TLC
 100% White Sand

Variance 0.0%
 MB Vari 7.2%
 SS Vari 2.5%
 Dens Vari 2.2%
 SC Vari 0.0%

Calculated Amt 50.00
 Actual Amt 644.86
 Percent Variance -11.6%

Percent Variance is reported as 0%. If variance is within 1 gallon.

COMMENTS:
 HES Engineer: **Michael Brown**
 Co. Rep: Jeff Scott
 Crew: RED C
 Xlink samples look good

Dropping rate due to sand, unable to keep up with screws due to location of castle, on one side of hopper
 Lost trucks due to suction issues

Entry Points: 13
 TOTAL COST INCLUDING TAX: \$32,780.71 @ 0.1980 \$/LB

CLEAN STREAM:
 UV1 HRS 183
 UV2 HRS 788
 Transm.% 24.6

Initial Annulus Pressure 0.0 PSI
 Final Annulus Pressure 0.0 PSI
 Average Annulus Pressure 0.0 PSI
 Change in Annulus Pressure 0.0 PSI



Ultra Resources, Inc.

June 4, 2014

Mr. Dustin Doucet
Utah Division of Oil, Gas & Mining
1594 West North Temple
Salt Lake City, Utah 84116

RE: Request for Exception to Spacing

Three Rivers 2-22-820

Surface Location: 1298' FNL & 2020' FWL, NENW, Sec. 2, T8S, R20E

Target Location: 2004' FNL & 2048' FWL, SENW, Sec. 2, T8S, R20E

SLB&M, Uintah County, Utah

Dear Mr. Doucet:

Ultra Resources, Inc. ("Ultra") respectfully submits this request for exception to spacing (**Docket No. 2013-030 / Cause No. 270-02**) based on geology since the well is located less than 460 feet to the drilling unit boundary.

Ultra owns 100% of the leasehold within 460 feet of the surface and target location as well as all points along the intended well bore path.

Thank you very much for your timely consideration of this application. Please feel free to contact me at 303-645-9810 should you have any questions or need additional information.

Sincerely,

Debbie Ghani
Sr. Permitting Specialist

/dg