

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Three Rivers Federal 35-442-720					
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT THREE RIVERS					
4. TYPE OF WELL Oil Well <input type="checkbox"/> Coalbed Methane Well: NO <input type="checkbox"/>						5. UNIT or COMMUNITIZATION AGREEMENT NAME					
6. NAME OF OPERATOR AXIA ENERGY LLC						7. OPERATOR PHONE 720 746-5200					
8. ADDRESS OF OPERATOR 1430 Larimer Ste 400, Denver, CO, 80202						9. OPERATOR E-MAIL rsatre@axiaenergy.com					
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU88623			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>					
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')					
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')					
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>					
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN			
LOCATION AT SURFACE		2589 FNL 671 FEL		SENE	35	7.0 S	20.0 E	S			
Top of Uppermost Producing Zone		1980 FNL 660 FEL		SENE	35	7.0 S	20.0 E	S			
At Total Depth		1980 FNL 660 FEL		SENE	35	7.0 S	20.0 E	S			
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 671			23. NUMBER OF ACRES IN DRILLING UNIT 40					
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 40			26. PROPOSED DEPTH MD: 7356 TVD: 7299					
27. ELEVATION - GROUND LEVEL 4892			28. BOND NUMBER UTB000464			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-2357					
Hole, Casing, and Cement Information											
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight	
Surf	11	8.625	0 - 1000	24.0	J-55 LT&C	8.7	Premium Lite High Strength	120	2.97	11.5	
							Class G	115	1.16	15.8	
Prod	7.875	5.5	0 - 7356	17.0	J-55 LT&C	9.2	Premium Lite High Strength	340	2.31	12.0	
							Light (Hibond)	165	3.78	10.5	
ATTACHMENTS											
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES											
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN						
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER						
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP						
NAME Don Hamilton			TITLE Permitting Agent (Buys & Associates, Inc)			PHONE 435 719-2018					
SIGNATURE			DATE 07/24/2013			EMAIL starpoint@etv.net					
API NUMBER ASSIGNED 43047539190000			APPROVAL  Permit Manager								

DRILLING PLAN

Axia Energy, LLC
Three Rivers Project
Three Rivers Federal #35-442-720
SWNW Sec 35 T7S R20E
Uintah County, Utah

1. ESTIMATED FORMATION TOPS

FORMATION	TOP (TVD)	COMMENTS
Uinta	Surface	Gas & Degraded Oil; Possible Brackish H ₂ O
Green River*	3,203'	Oil & Associated Gas
Lower Green River*	5,195'	Oil & Associated Gas
Wasatch*	6,999'	Oil & Associated Gas
TD	7,356' (MD) 7,299' (TVD)	

NOTE: Datum, Ground Level (GL) Elevation: 4,892'; Asterisks (*) denotes target pay intervals

A) The Bureau of Land Management (BLM) will be notified within 24 hours of spudding the well. The State of Utah, Division of Oil, Gas and Mining will be notified within 24 hours of spudding the well.

2. CASING PROGRAM

CASING	HOLE SIZE	DEPTH SET (MD)	CSG SIZE	WGHT	GRD	THRD	CAPACITY (bbl/ft)
CONDUCTOR		50-75	13 3/8				
SURFACE	11	1000 ±	8 5/8	24.0	J-55	LTC	0.0636
PRODUCTION	7 7/8	7,356'	5 1/2	17.0	J-55	LTC	0.0232

NOTE: All casing depth intervals are to surface unless otherwise noted.

Casing Specs

SIZE (in)	ID (in)	DRIFT DIA (in)	COLLAPSE RESISTANCE (psi)	INTERNAL YIELD (psi)	TENSILE YIELD (lbs)	JOINT STRENGTH (lbs)
8 5/8	8.097	7.972	1,370	2,950	381,000	244,000
5 1/2	4.892	4.767	4,910	5,320	273,000	229,000

A) The Bureau of Land Management will be notified 24 hours prior to running casing, cementing, and BOPE testing

B) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part B.1 h:

- a) Prior to drilling out cement, all casing strings will be pressure tested to 0.22 psi/ft of casing length or 1500 psi, whichever is greater, but not to exceed 70% of minimum internal yield. Pressure decline must not be greater than 10% in 30 minutes.

FLOAT EQUIPMENT

SURFACE (8 5/8): Float Shoe, 1 JNT Casing, Float Collar
Centralizers: 1st 4 Joints: every joint
Remainder: every third joint

PRODUCTION (5 1/2): Float Shoe, 1 JNT Casing, Float Collar
Centralizers: 1st 4 Joints: every joint
Remainder: every third joint to Green River top

NOTE: 5 1/2" 17# N-80 or equivalent marker collar or casing joints will be placed at the top of the Green River and approximately 400' above the Wasatch.

3. CEMENT PROGRAM

CONDUCTOR (13 3/8): Ready Mix – Cement to surface

SURFACE (8 5/8): Cement Top Lead = 700'; Cement Top Tail = 3,500'
Lead: 120 sks, Premium Lightweight Cmt w/ additives, 11.50 ppg, 2.97 cf/sk, 50% excess
Tail: 115 sks Class G Cement w/ additives, 15.80 ppg, 1.16 cf/sk, 50% excess

NOTE: The above volumes are based on a gauge-hole + 50% excess.

PRODUCTION (5 1/2): Cement Top Lead = 700'; Cement Top Tail = 3,500'
340 sacks – Light Premium Cement w/ additives – 12.0 ppg, 2.31 ft³/sk – 20% excess
165 sacks – Light Cement w/ additives – 10.5 ppg, 3.78 ft³/sk – 20% excess

NOTE: The above volumes are based on gauge hole + 20% excess. Adjustments will be made and volumes will be caliper + 10%.

NOTE: The above volumes are based on a gauged-hole. Adjustments will be made based on caliper.

- A) For Surface casing, if cement falls or does not circulate to surface, cement will be topped off.
- B) Cement will not be placed down annulus with a 1" pipe unless BLM is contacted.
- C) The Bureau of Land Management will be notified 24 hours prior to running casing and cementing.
- D) As per 43 CFR 3160, Onshore Oil and Gas Order No.2, Drilling Operations, Part B:
 - a) All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe (minimum of 8 hours) prior to drilling out.
 - b) Prior to drilling out cement, casing will be pressure tested to 1500 psi. Pressure decline must not be greater than 10% (150 psi) in 30 minutes.

4. PRESSURE CONTROL EQUIPMENT

- A) The Bureau of Land Management will be notified 24 hours prior to all BOPE pressure tests. The State of Utah, Division of Oil, Gas and Mining will be notified 24 hours prior to all BOPE pressure tests.
- B) The BOPE shall be closed whenever the well is unattended.
- C) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part A:
- a) All BOPE connections subjected to well pressure will be flanged, welded, or clamped.
 - b) Choke Manifold:
 - i) Tee blocks or targeted 'T's will be used and anchored to prevent slip and reduce vibration.
 - ii) Two adjustable chokes will be used in the choke manifold.
 - iii) All valves (except chokes) in kill line choke manifold and choke line will not restrict the flow.
 - iv) Pressure gauges in the well control system will be designed for drilling fluid.
- D) BOPE Testing:
- a) BOPE shall be pressure tested when initially installed, whenever any seal subject to pressure testing is broken, or after repairs.
 - b) All BOP tests will be performed with a test plug in place.
 - c) BOP will be tested to full stack working pressure and annular preventer to 50% stack working pressure.

INTERVAL	BOP EQUIPMENT
0 – 1000 ±	11" Diverter with Rotating Head
1000 ± – TD	3,000# Ram Double BOP & Annular with Diverter & Rotating Head

NOTE: Drilling spool to accommodate choke and kill lines.

5. MUD PROGRAM

- A) Mud test will be performed at least every 24 hours and after mudding up to determine density, viscosity, gel strength, filtration, and pH.
- B) Gas-detecting equipment will be installed and operated in the mud-return system from top of Green River Formation to TD.
- a) Flare line discharge will be located no less than 100 feet from the wellhead using straight or targeted 'T's and anchors.

INTERVAL	MUD WGT	VISC	FLUID LOSS	COMMENTS
SURF – 1000 ±	8.4 – 8.7 ppg	32	NC	Spud Mud
1000 ± – TD	8.6 – 9.2 ppg	40	NC	DAP/Gel

NOTE: Mud weight increases will be directed by hole conditions.

6. ABNORMAL CONDITIONS

- A) No abnormal pressures or temperatures are anticipated.
- a) Estimated bottom hole pressure at TD will be approximately 3,160 psi (normal pressure gradient: 0.433 psi/ft).
 - b) Estimated maximum surface pressure will be approximately 1,606 psi (estimated bottom hole minus pressure of partially evacuated hole (gradient: 0.220 psi/ft)).
- B) No hydrogen sulfide is anticipated.

<u>INTERVAL</u>	<u>CONDITION</u>
SURF – 1000 ±	Lost Circulation Possible
1000 ± – TD	Lost Circulation Possible

7. AUXILIARY EQUIPMENT

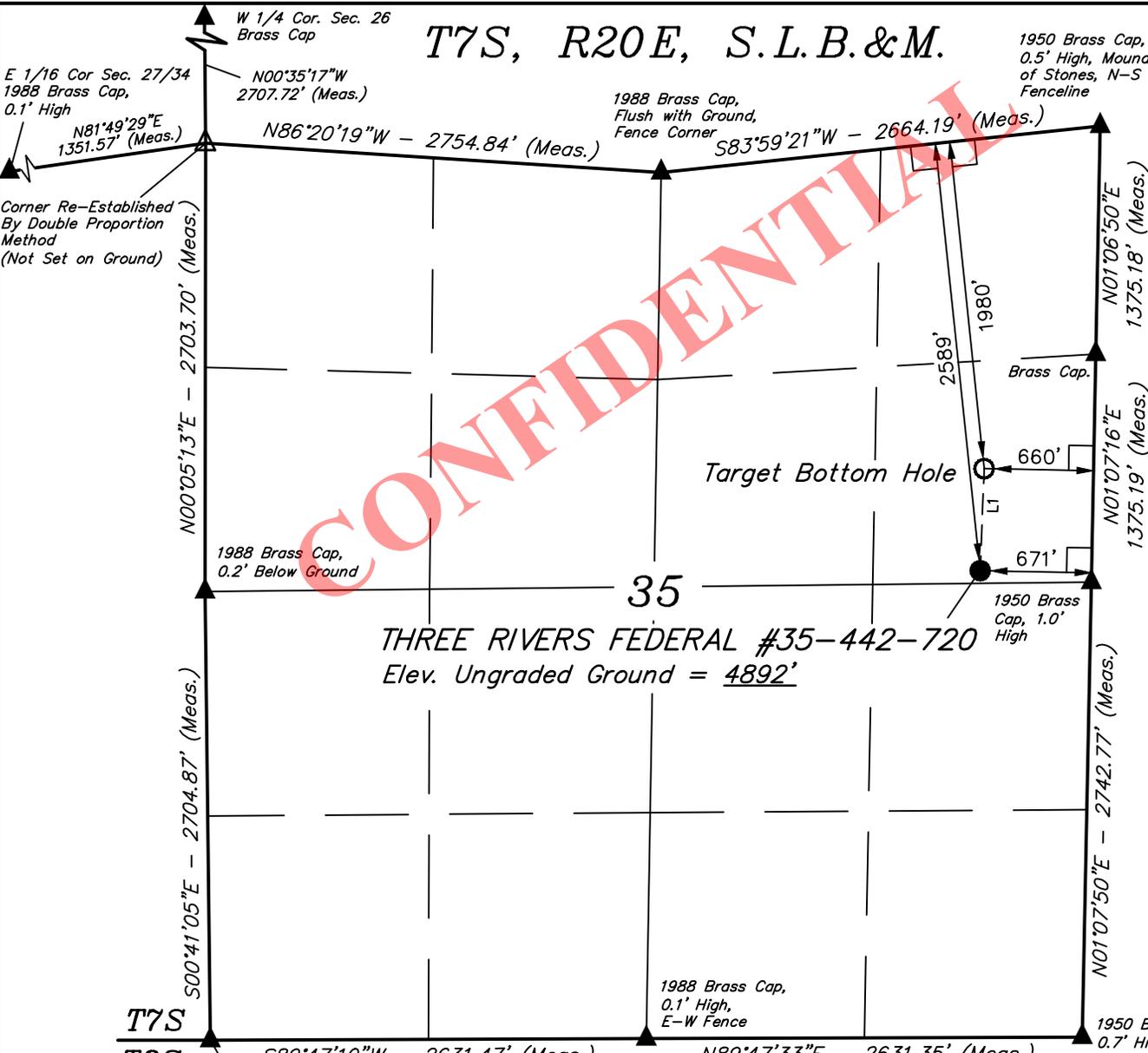
- A) Choke Manifold
- B) Upper and lower kelly cock with handle available
- C) Stabbing valve
- D) Safety valve and subs to fit all string connections in use

8. SURVEY & LOGGING PROGRAMS

- A) Cores: None anticipated.
- B) Testing: None anticipated.
- C) Directional Drilling: Directional tools will be used to locate the bottom hole per the attached directional plan +/-.
- D) Open Hole Logs: TD to surface casing: resistivity, neutron density, gamma ray and caliper.
- E) Mud Logs: None

9. HAZARDOUS MATERIALS

In accordance with Superfund Amendments and Reauthorization Act of 1986 (SARA) Title III, no chemicals subject to reporting in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities (TPQ), will be used, produced, stored, transported, or disposed of in association with the drilling of this well.



AXIA ENERGY

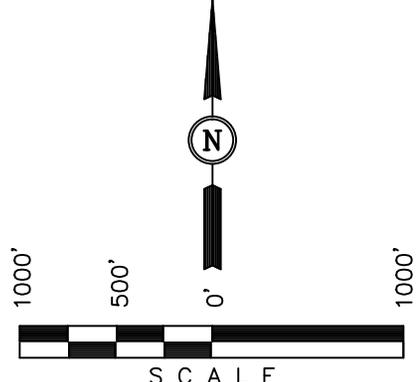
Well location, THREE RIVERS FEDERAL #35-442-720, located as shown in the SE 1/4 NE 1/4 of Section 35, T7S, R20E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

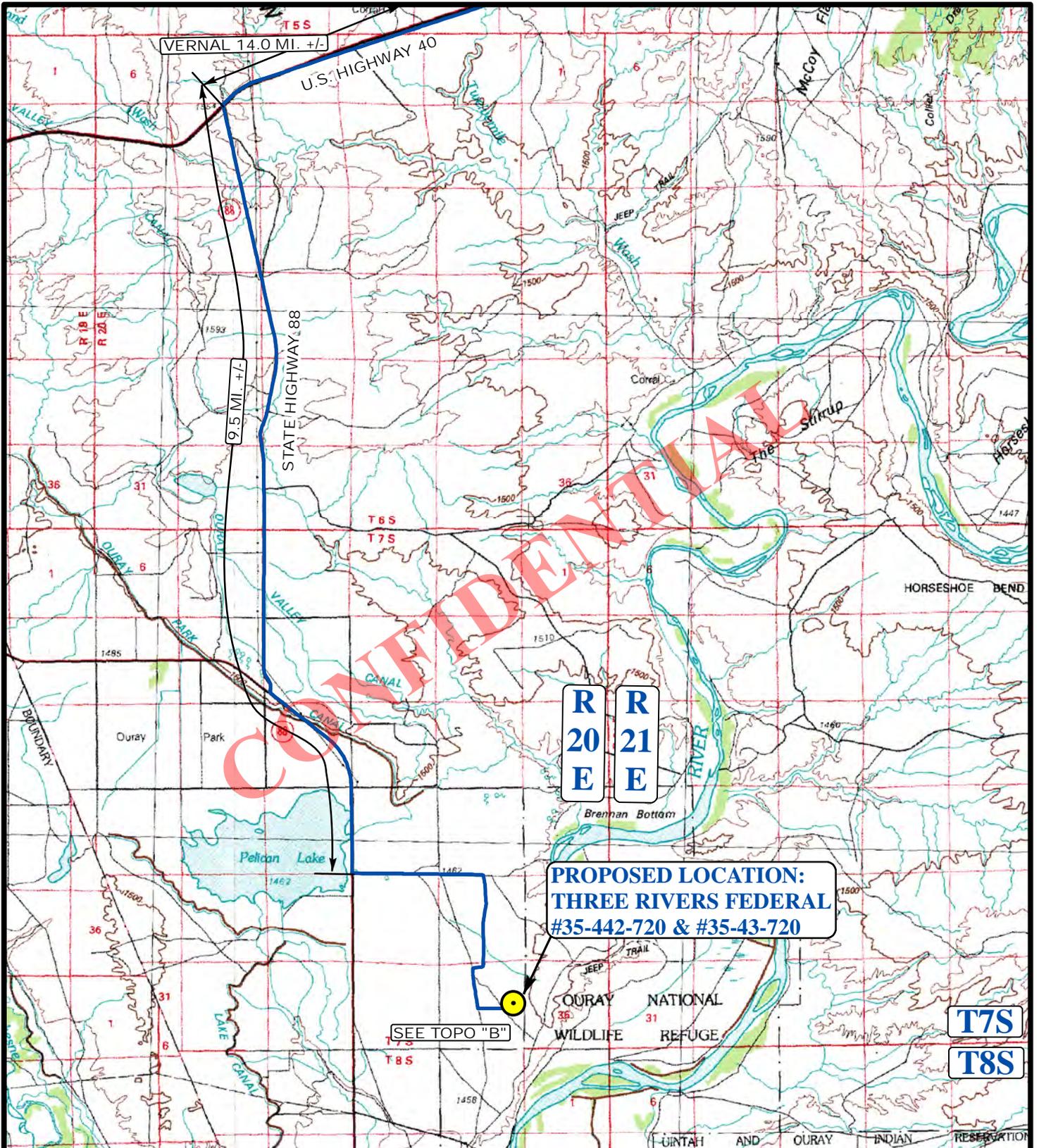
- LEGEND:**
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.
 - △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground.)

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N02°11'15"E	615.78'

NAD 83 (TARGET BOTTOM HOLE)		NAD 83 (SURFACE LOCATION)	
LATITUDE = 40°10'07.00"	(40.168611)	LATITUDE = 40°10'00.92"	(40.166922)
LONGITUDE = 109°37'43.13"	(109.628647)	LONGITUDE = 109°37'43.44"	(109.628733)
NAD 27 (TARGET BOTTOM HOLE)		NAD 27 (SURFACE LOCATION)	
LATITUDE = 40°10'07.13"	(40.168647)	LATITUDE = 40°10'01.05"	(40.166958)
LONGITUDE = 109°37'40.64"	(109.627956)	LONGITUDE = 109°37'40.95"	(109.628042)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-07-13	DATE DRAWN: 06-10-13
PARTY B.H. M.P. K.O.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE AXIA ENERGY	



**PROPOSED LOCATION:
THREE RIVERS FEDERAL
#35-442-720 & #35-43-720**

SEE TOPO "B"

LEGEND:

PROPOSED LOCATION



AXIA ENERGY

THREE RIVERS FEDERAL #35-442-720 & #35-43-720
SECTION 35, T7S, R20E, S.L.B.&M.
SE 1/4 NE 1/4



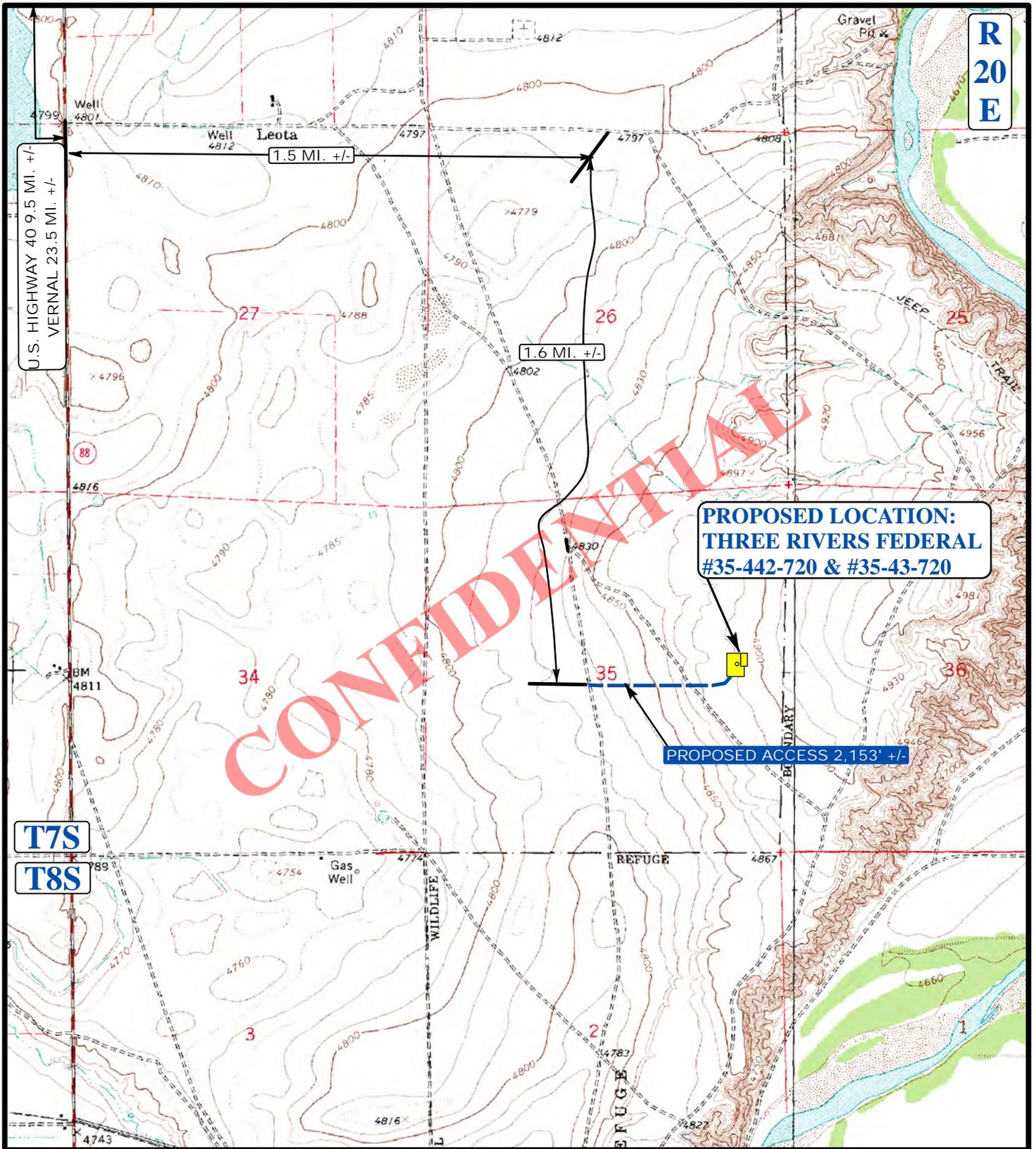
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**ACCESS ROAD
MAP**

06 MONTH	12 DAY	13 YEAR
--------------------	------------------	-------------------

SCALE: 1:100,000 DRAWN BY: S.O. REVISION: 00-00-00





LEGEND:

- EXISTING ROADS
- PROPOSED ACCESS ROAD



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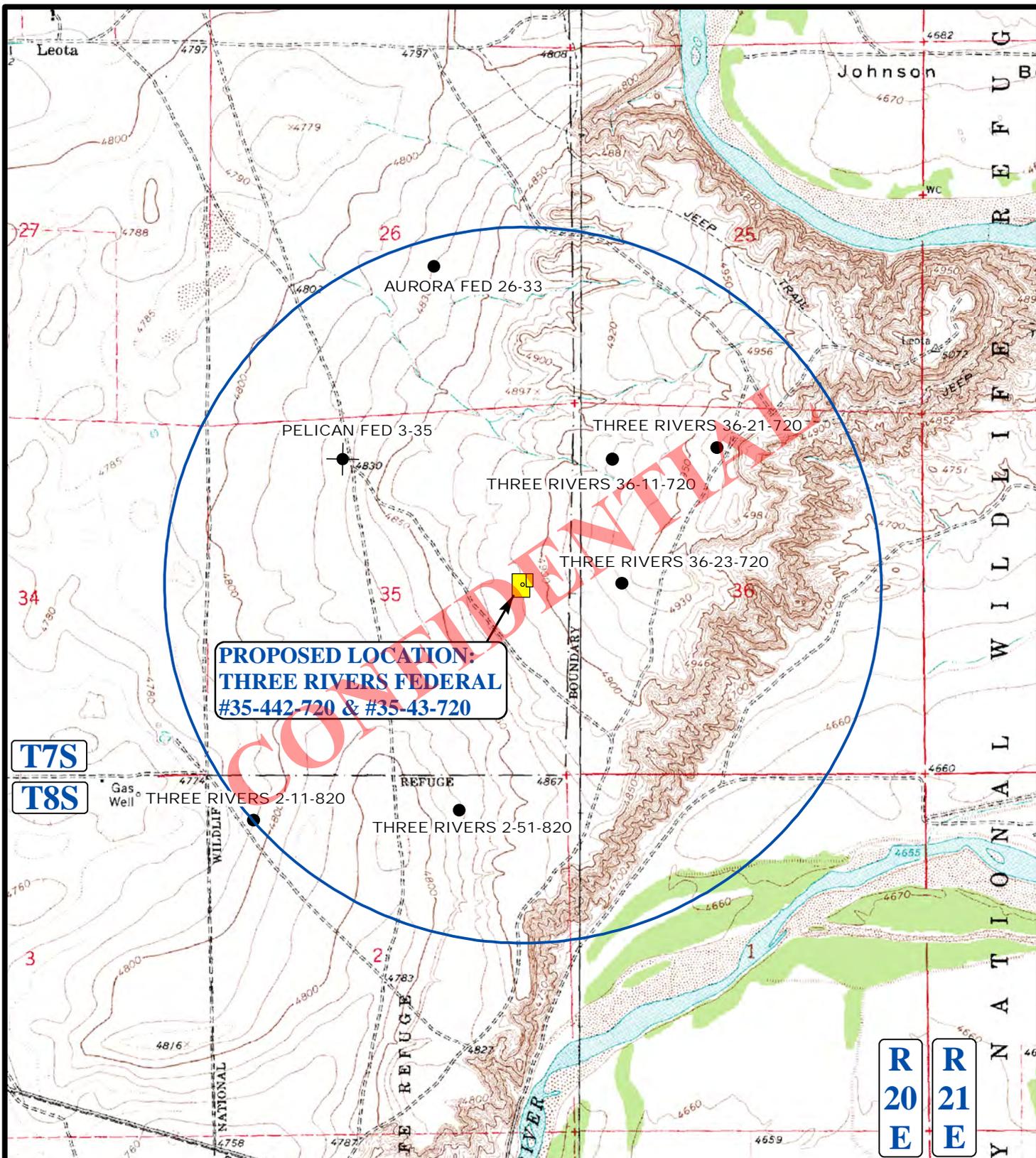
AXIA ENERGY

THREE RIVERS FEDERAL #35-442-720 & #35-43-720
 SECTION 35, T7S, R20E, S.L.B.&M.
 SE 1/4 NE 1/4

ACCESS ROAD MAP
 SCALE: 1"=2000' DRAWN BY: S.O.

06 MONTH	12 DAY	13 YEAR
REVISION: 00-00-00		





**PROPOSED LOCATION:
THREE RIVERS FEDERAL
#35-442-720 & #35-43-720**

**T7S
T8S**

**R
20
E
R
21
E**

LEGEND:

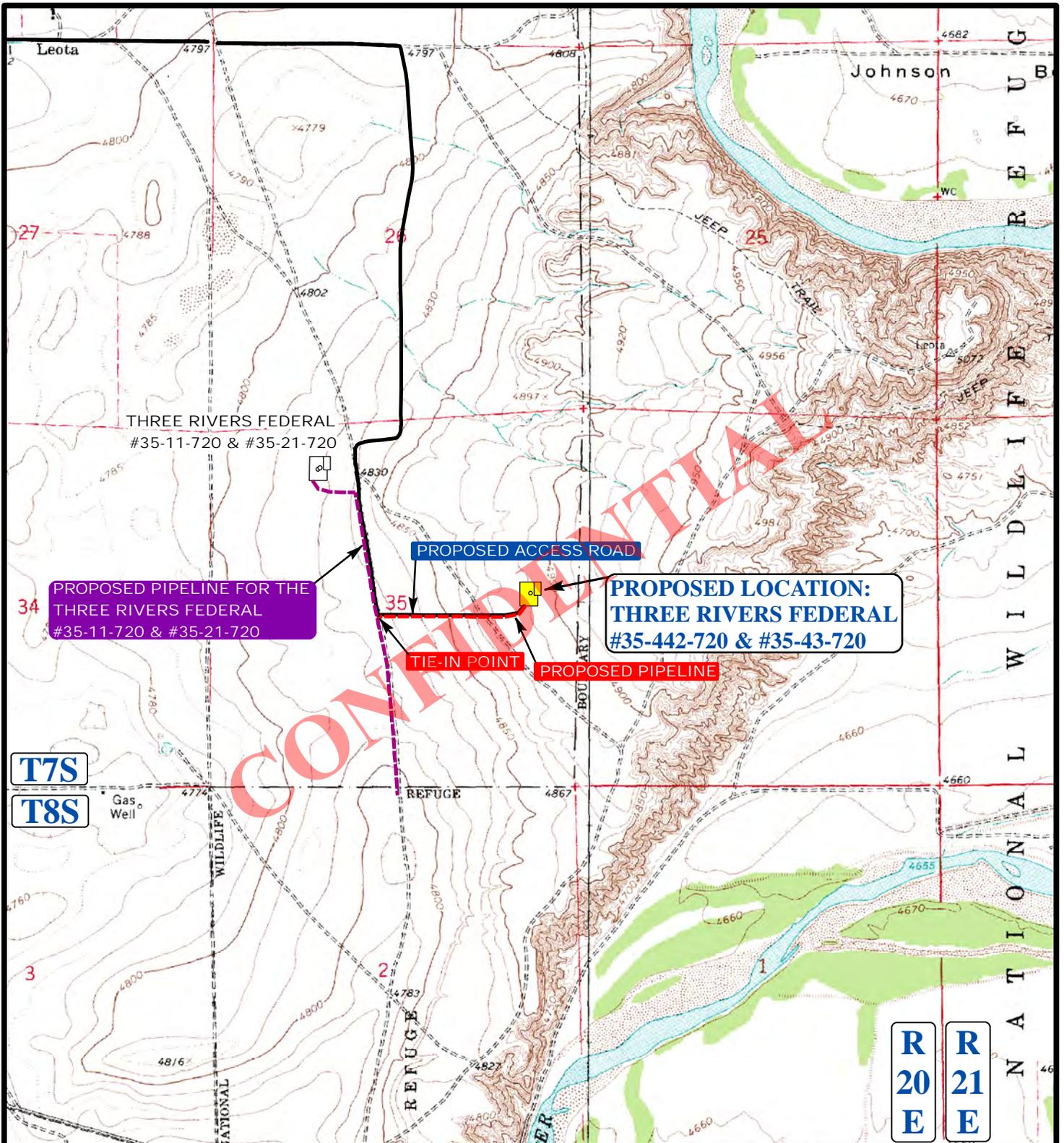
- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- ABANDONED WELLS
- SHUT IN WELLS
- TEMPORARILY ABANDONED

AXIA ENERGY

**THREE RIVERS FEDERAL #35-442-720 & #35-43-720
SECTION 35, T7S, R20E, S.L.B.&M.
SE 1/4 NE 1/4**

UES **Utah Engineering & Land Surveying**
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **06 12 13**
MONTH DAY YEAR
SCALE: 1"=2000' DRAWN BY: S.O. REVISION: 00-00-00 **C TOPO**



APPROXIMATE TOTAL PIPELINE DISTANCE = 2,219' +/-

LEGEND:

- EXISTING ROADS
- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



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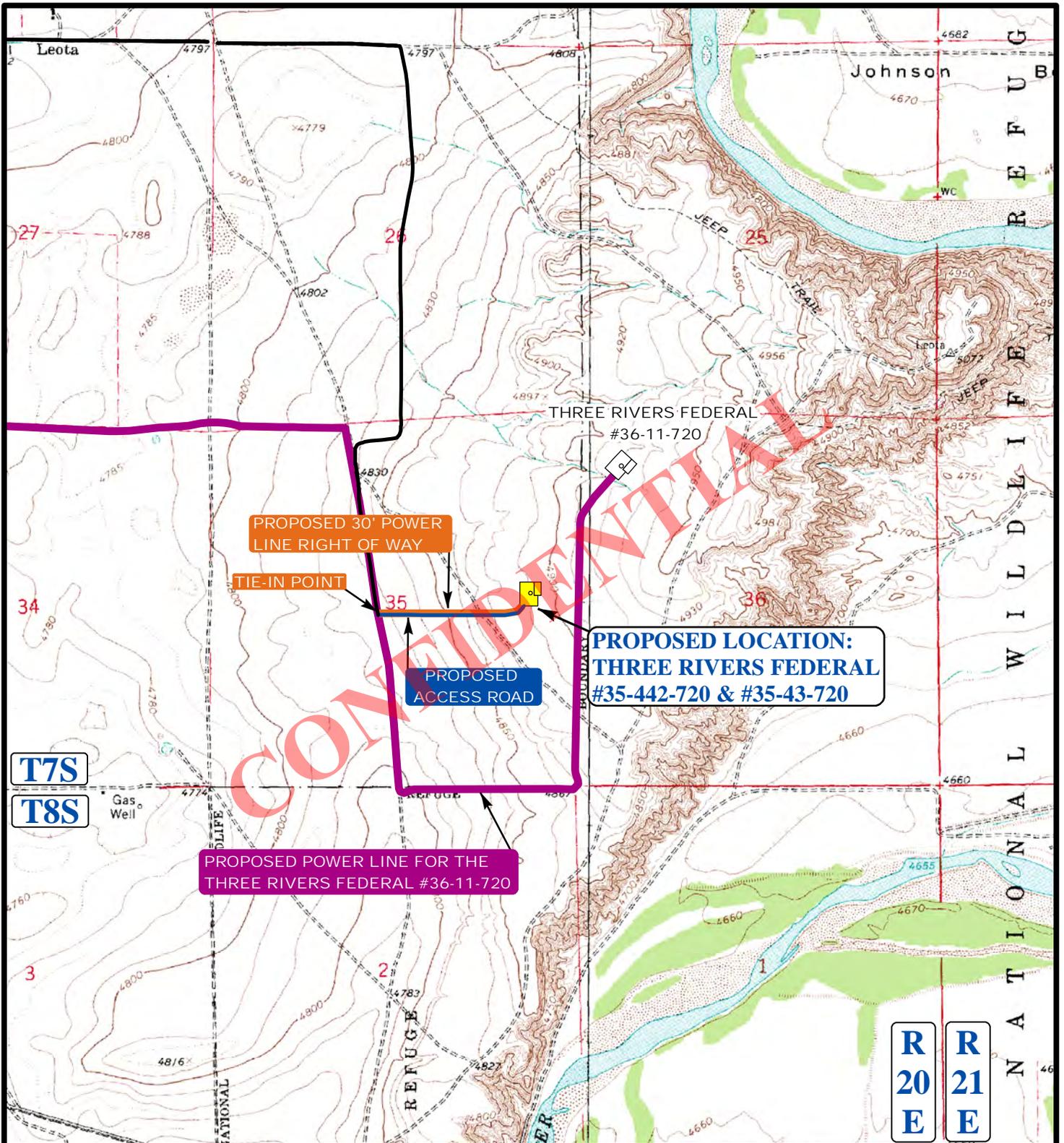
THREE RIVERS FEDERAL #35-42-720 & #35-43-720
 SECTION 35, T7S, R20E, S.L.B.&M.
 SE 1/4 NE 1/4

TOPOGRAPHIC MAP

06 12 13
 MONTH DAY YEAR

SCALE: 1"= 2000' DRAWN BY: S.O. REVISION: 00-00-00





PROPOSED 30' POWER LINE RIGHT OF WAY

TIE-IN POINT

35

PROPOSED ACCESS ROAD

PROPOSED LOCATION:
THREE RIVERS FEDERAL
#35-442-720 & #35-43-720

PROPOSED POWER LINE FOR THE
THREE RIVERS FEDERAL #36-11-720

T7S
T8S

R
20
E
R
21
E

APPROXIMATE TOTAL POWER LINE DISTANCE 2,109' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- PROPOSED POWER LINE
- PROPOSED POWER LINE (SERVICING OTHER WELLS)



AXIA ENERGY

THREE RIVERS FEDERAL #35-442-720 & #35-43-720
SECTION 35, T7S, R20E, S.L.B.&M.
SE 1/4 NE 1/4

UES Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
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TOPOGRAPHIC MAP
06 MONTH 12 DAY 13 YEAR
SCALE: 1"=2000' DRAWN BY: S.O. REVISION: 00-00-00



Axia Energy
 Three Rivers 35-442-720
 Uintah County, Utah

Horizontal Plan
 1" = 200'

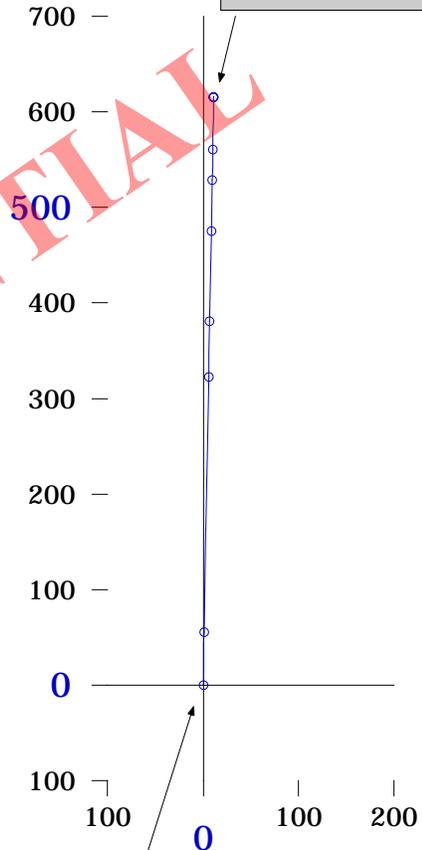
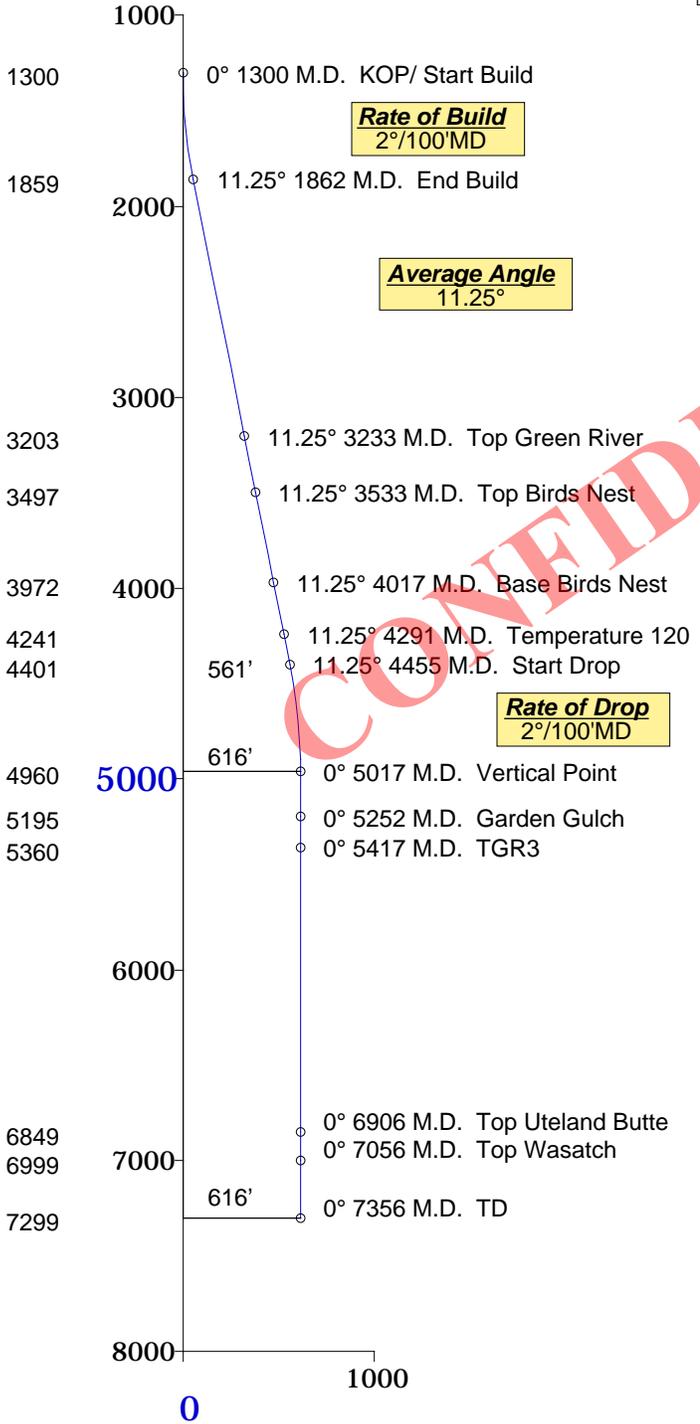


Denver, Colorado
 303-463-1919

Plane of Proposal
 1.04° Azimuth

Vertical Section
 1" = 1000'

Vertical Point
 615.68' Displacement from S/L
 @ 1.04° Azimuth from S/L
 North-615.58' East-11.19' of S/L
 TVD-4960' MD-5017'
 Y=7235612', X=2163326.5'
TD
 TVD-7299' MD-7356'



Surface Location
 Y=7234996.45'
 X=2163315.29'
 NAD83

Top Green River	3203' TVD
Top Birds Nest	3497' TVD
Base Birds Nest	3972' TVD
Temperature 120	4241' TVD
Back to Vertical	4960' TVD
Garden Gulch	5195' TVD
TGR 3	5360' TVD
Top Uteland Butte	6849' TVD
Top Wasatch	6999' TVD

Bighorn Directional, Inc.

Axia Energy
 Three Rivers 35-442-720
 Uintah County, Utah



Page: 1
 Minimum of Curvature
 Slot Location: 7234996.45', 2163315.29'
 Plane of Vertical Section: 1.04°

Measured Depth Feet	BORE Inc Degrees	HOLE Direction Degrees	True Vertical Depth Feet	RECTANGULAR COORDINATES		LAMBERT COORDINATES		Vertical Section Feet	CLOSURES		Dogleg Severity Deg/100'
				North(-South) Feet	East(-West) Feet	Y Feet	X Feet		Distance Feet	Direction Deg	
1300.00	0.00	0.00	1300.00	0.00	0.00	7234996.4	2163315.3	0.00	0.00	0.00	0.00
KOP/ Start Build											
1400.00	2.00	1.04	1399.98	1.74	0.03	7234998.2	2163315.3	1.75	1.75	1.04	2.00
1500.00	4.00	1.04	1499.84	6.98	0.13	7235003.4	2163315.4	6.98	6.98	1.04	2.00
1600.00	6.00	1.04	1599.45	15.69	0.29	7235012.1	2163315.6	15.69	15.69	1.04	2.00
1700.00	8.00	1.04	1698.70	27.88	0.51	7235024.3	2163315.8	27.88	27.88	1.04	2.00
1800.00	10.00	1.04	1797.47	43.52	0.79	7235040.0	2163316.1	43.52	43.52	1.04	2.00
1862.40	11.25	1.04	1858.79	55.02	1.00	7235051.5	2163316.3	55.03	55.03	1.04	2.00
End Build											
2362.40	11.25	1.04	2349.19	152.53	2.77	7235149.0	2163318.1	152.55	152.55	1.04	0.00
2862.40	11.25	1.04	2839.58	250.04	4.54	7235246.5	2163319.8	250.08	250.08	1.04	0.00
3232.93	11.25	1.04	3203.00	322.30	5.86	7235318.8	2163321.1	322.36	322.36	1.04	0.00
Top Green River											
3362.40	11.25	1.04	3329.98	347.55	6.32	7235344.0	2163321.6	347.61	347.61	1.04	0.00
3532.69	11.25	1.04	3497.00	380.76	6.92	7235377.2	2163322.2	380.83	380.83	1.04	0.00
Top Birds Nest											
3862.40	11.25	1.04	3820.38	445.06	8.09	7235441.5	2163323.4	445.14	445.14	1.04	0.00
4016.99	11.25	1.04	3972.00	475.21	8.64	7235471.7	2163323.9	475.29	475.29	1.04	0.00
Base Birds Nest											
4291.26	11.25	1.04	4241.00	528.70	9.61	7235525.2	2163324.9	528.79	528.79	1.04	0.00
Temperature 120											
4362.40	11.25	1.04	4310.77	542.58	9.86	7235539.0	2163325.1	542.67	542.67	1.04	0.00
4454.60	11.25	1.04	4401.21	560.56	10.19	7235557.0	2163325.5	560.65	560.65	1.04	0.00
Start Drop											
4554.60	9.25	1.04	4499.61	578.35	10.51	7235574.8	2163325.8	578.44	578.44	1.04	2.00
4654.60	7.25	1.04	4598.57	592.69	10.77	7235589.1	2163326.1	592.79	592.79	1.04	2.00
4754.60	5.25	1.04	4697.97	603.57	10.97	7235600.0	2163326.3	603.67	603.67	1.04	2.00
4854.60	3.25	1.04	4797.69	610.98	11.10	7235607.4	2163326.4	611.08	611.08	1.04	2.00

Bighorn Directional, Inc.

Axia Energy
 Three Rivers 35-442-720
 Uintah County, Utah



Minimum of Curvature
 Slot Location: 7234996.45', 2163315.29'
 Plane of Vertical Section: 1.04°

Measured Depth Feet	BORE Inc Degrees	HOLE Direction Degrees	True Vertical Depth Feet	RECTANGULAR COORDINATES		LAMBERT COORDINATES		Vertical Section Feet	CLOSURES		Dogleg Severity Deg/100'
				North(-South) Feet	East(-West) Feet	Y Feet	X Feet		Distance Feet	Direction Deg	
4954.60	1.25	1.04	4897.61	614.90	11.17	7235611.3	2163326.5	615.00	615.00	1.04	2.00
5017.00	0.00	1.04	4960.00	615.58	11.19	7235612.0	2163326.5	615.68	615.68	1.04	2.00
Vertical Point											
5252.00	0.00	1.04	5195.00	615.58	11.19	7235612.0	2163326.5	615.68	615.68	1.04	0.00
Garden Gulch											
5417.00	0.00	1.04	5360.00	615.58	11.19	7235612.0	2163326.5	615.68	615.68	1.04	0.00
TGR3											
6906.00	0.00	1.04	6849.00	615.58	11.19	7235612.0	2163326.5	615.68	615.68	1.04	0.00
Top Uteland Butte											
7056.00	0.00	1.04	6999.00	615.58	11.19	7235612.0	2163326.5	615.68	615.68	1.04	0.00
Top Wasatch											
7356.00	0.00	1.04	7299.00	615.58	11.19	7235612.0	2163326.5	615.68	615.68	1.04	0.00
TD											
Final Station Closure Distance: 615.68'			Direction: 1.04°								

BOP Equipment

3000psi WP

CONFIDENTIAL

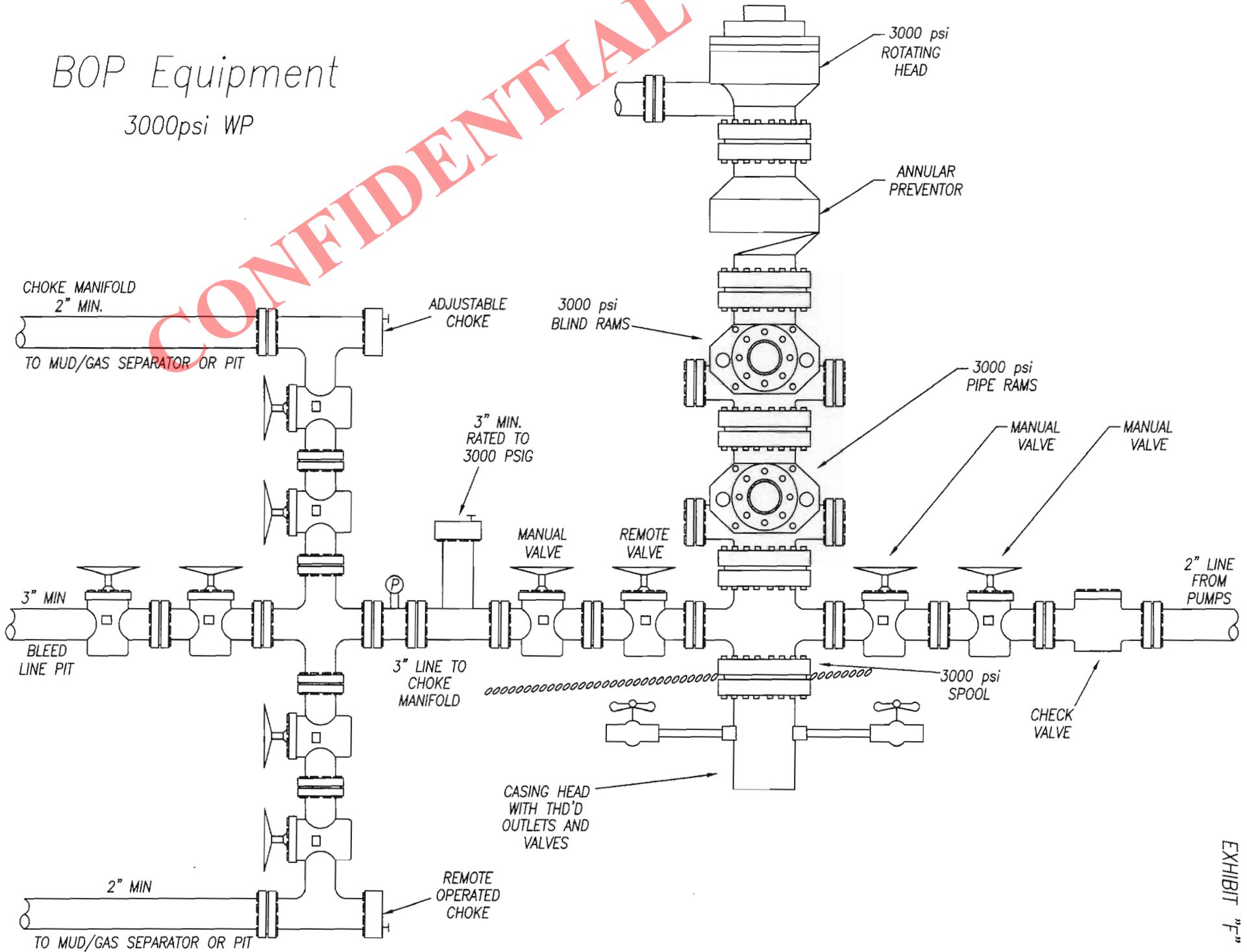


EXHIBIT "F"

Star Point
Enterprises, Inc.
2580 Creekview Road
Moab, Utah 84532
435/719-2018

July 24, 2013

Mrs. Diana Mason
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Request for Exception to Spacing – Axia Energy, LLC –
Three Rivers Federal 35-442-720

Surface Location: 2589' FNL & 671' FEL, SE/4 NE/4, Section 35, T7S, R20E,
Target Location: 1980' FNL & 660' FEL, SE/4 NE/4, Section 35, T7S, R20E,
SLB&M, Uintah County, Utah

Dear Diana:

Axia Energy, LLC respectfully submits this request for exception to spacing (R649-3-11) based on geology since the well is located less than 460 feet to the drilling unit boundary. Axia Energy, LLC is the only owner and operator within 460 feet of the surface and target location, as well as all points along the intended well bore path, and neither the surface nor target locations are within 460 feet of any uncommitted tracts or a unit boundary.

Thank you very much for your timely consideration of this application. Please feel free to contact Jess A. Peonio of Axia Energy, LLC at 720-746-5212 or myself should you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for Axia Energy, LLC

cc: Jess A. Peonio, Axia Energy, LLC

RECEIVED: July 24, 2013

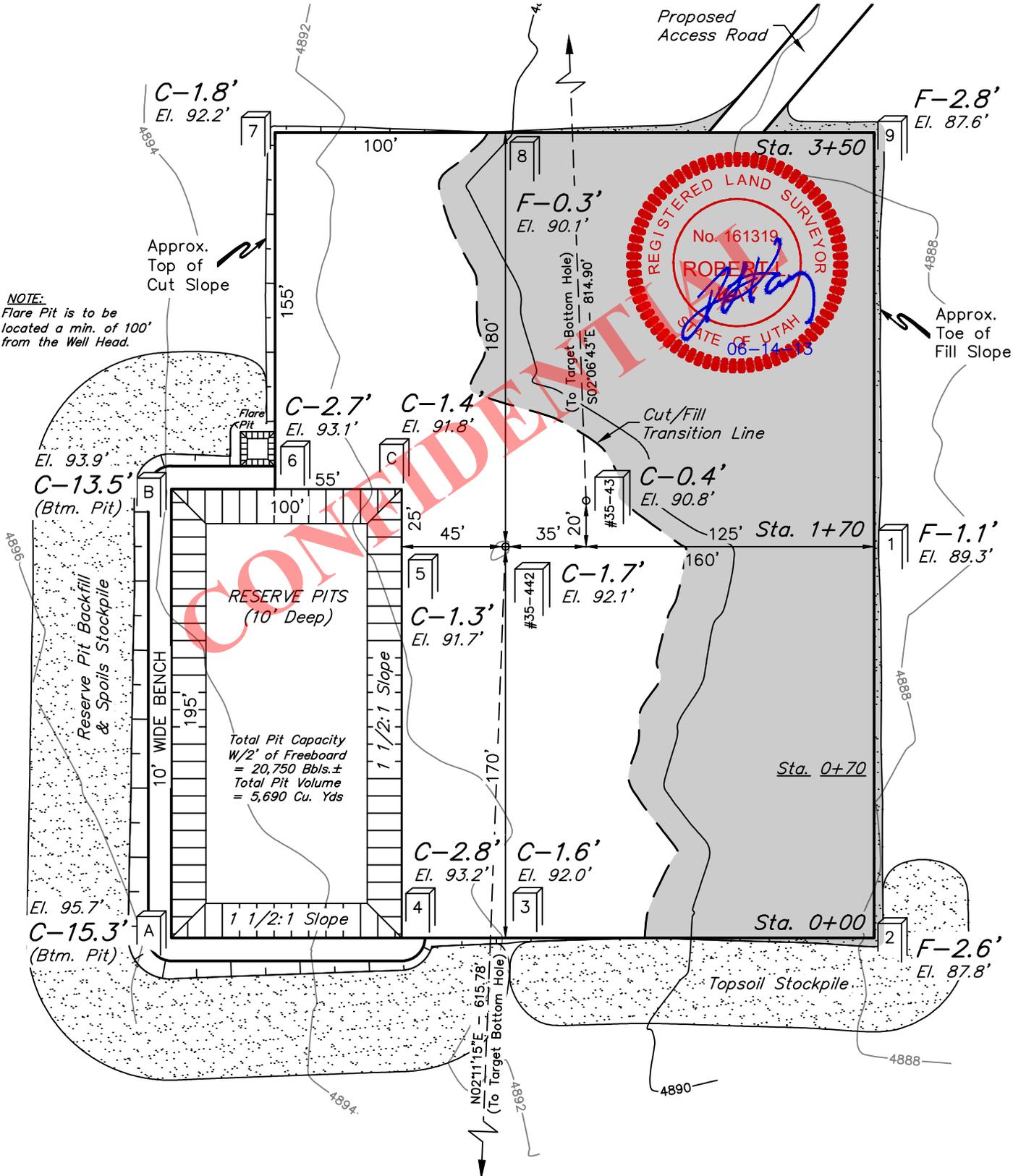
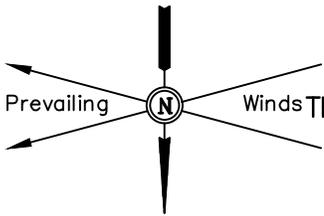
AXIA ENERGY

LOCATION LAYOUT FOR

THREE RIVERS FEDERAL #35-442-720 & #35-43-720
SECTION 35, T7S, R20E, S.L.B.&M.
SE 1/4 NE 1/4

FIGURE #1

SCALE: 1" = 60'
DATE: 06-11-13
DRAWN BY: K.O.



NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Top of Cut Slope

Approx. Toe of Fill Slope

C-13.5' (Btm. Pit)
El. 93.9'

Total Pit Capacity
W/2' of Freeboard
= 20,750 Bbls.±
Total Pit Volume
= 5,690 Cu. Yds

Elev. Ungraded Ground At #35-442 Loc. Stake = 4892.1',
FINISHED GRADE ELEV. AT #35-442 LOC. STAKE = 4890.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: July 24, 2013

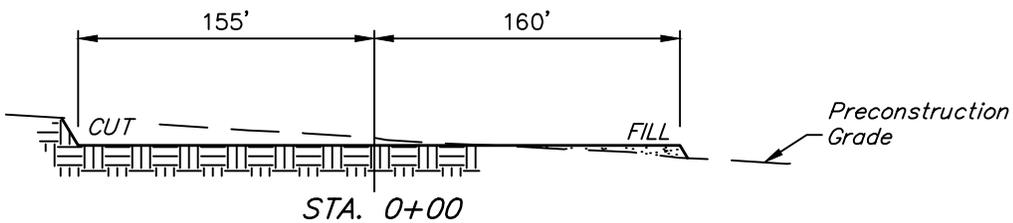
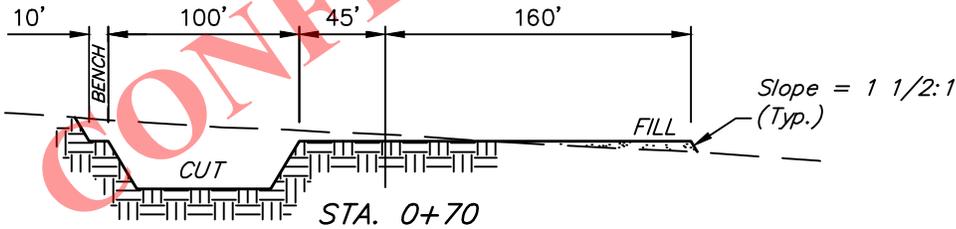
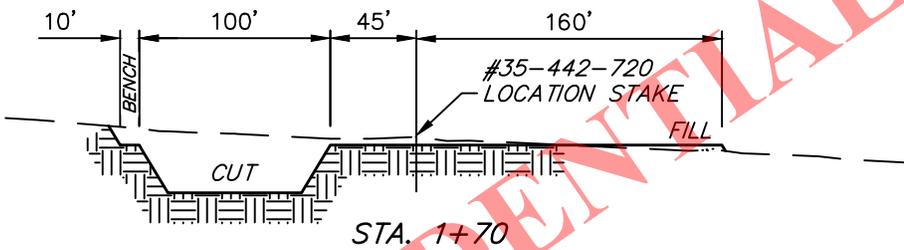
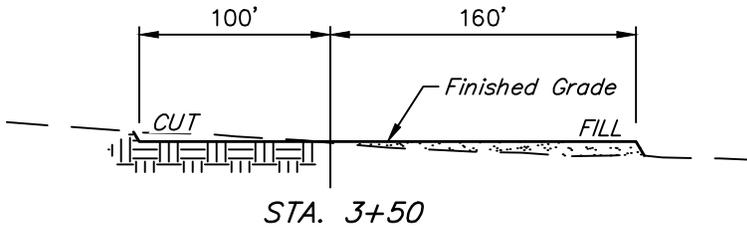
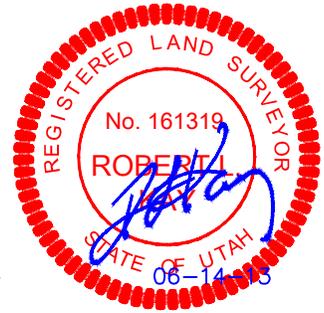
AXIA ENERGY

FIGURE #2

X-Section Scale
1" = 100'
1" = 40'

TYPICAL CROSS SECTIONS FOR
THREE RIVERS FEDERAL #35-442-720 & #35-43-720
SECTION 35, T7S, R20E, S.L.B.&M.
SE 1/4 NE 1/4

DATE: 06-11-13
DRAWN BY: K.O.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGE

WELL SITE DISTURBANCE	= ± 4.305 ACRES
ACCESS ROAD DISTURBANCE	= ± 1.483 ACRES
PIPELINE DISTURBANCE	= ± 1.528 ACRES
TOTAL	= ± 7.316 ACRES

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 2,020 Cu. Yds.
Remaining Location	= 9,040 Cu. Yds.
TOTAL CUT	= 11,060 CU. YDS.
FILL	= 3,050 CU. YDS.

EXCESS MATERIAL	= 8,010 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,870 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 3,140 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

AXIA ENERGY

TYPICAL RIG LAYOUT FOR

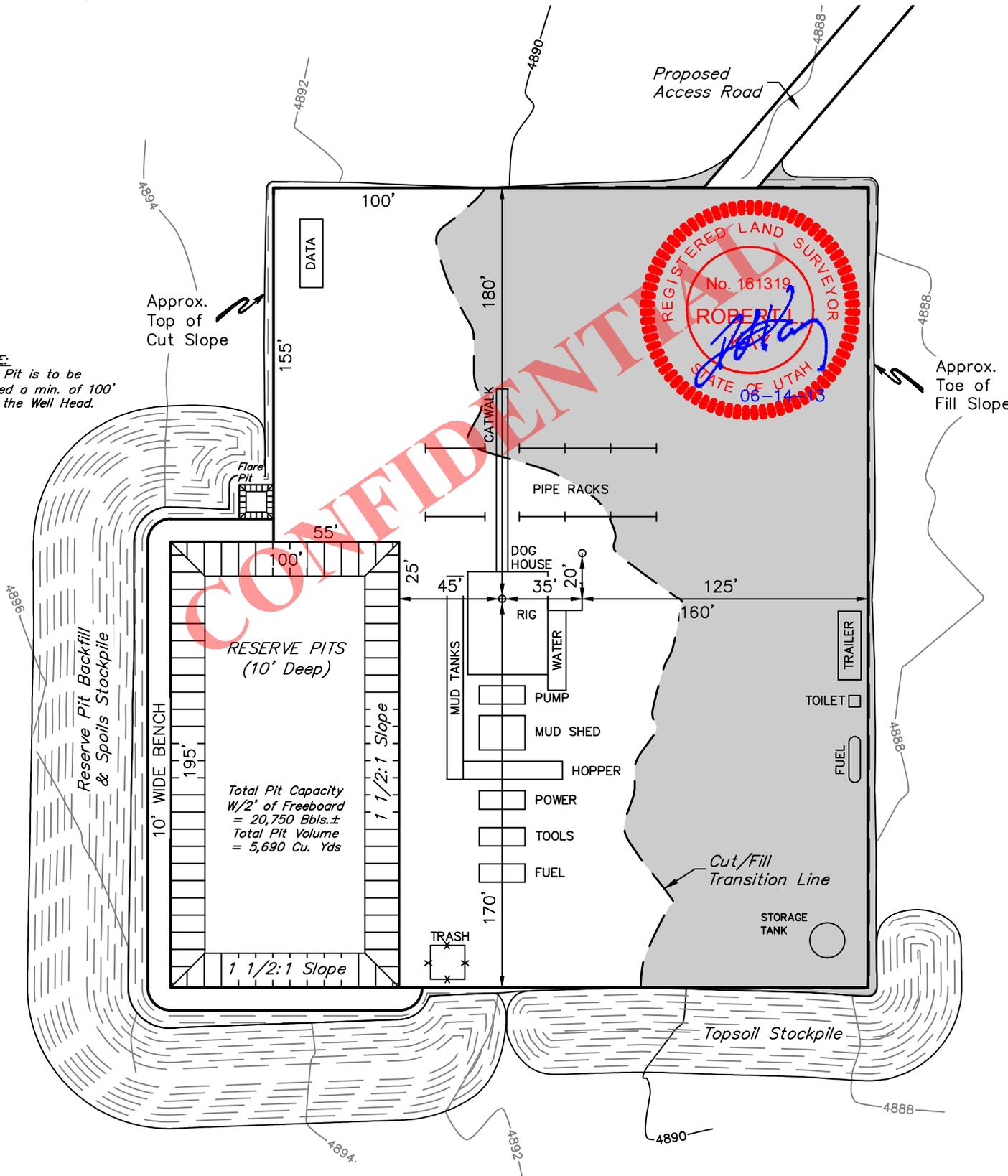
**THREE RIVERS FEDERAL #35-442-720 & #35-43-720
SECTION 35, T7S, R20E, S.L.B.&M.
SE 1/4 NE 1/4**

FIGURE #3

SCALE: 1" = 60'
DATE: 06-11-13
DRAWN BY: K.O.



NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

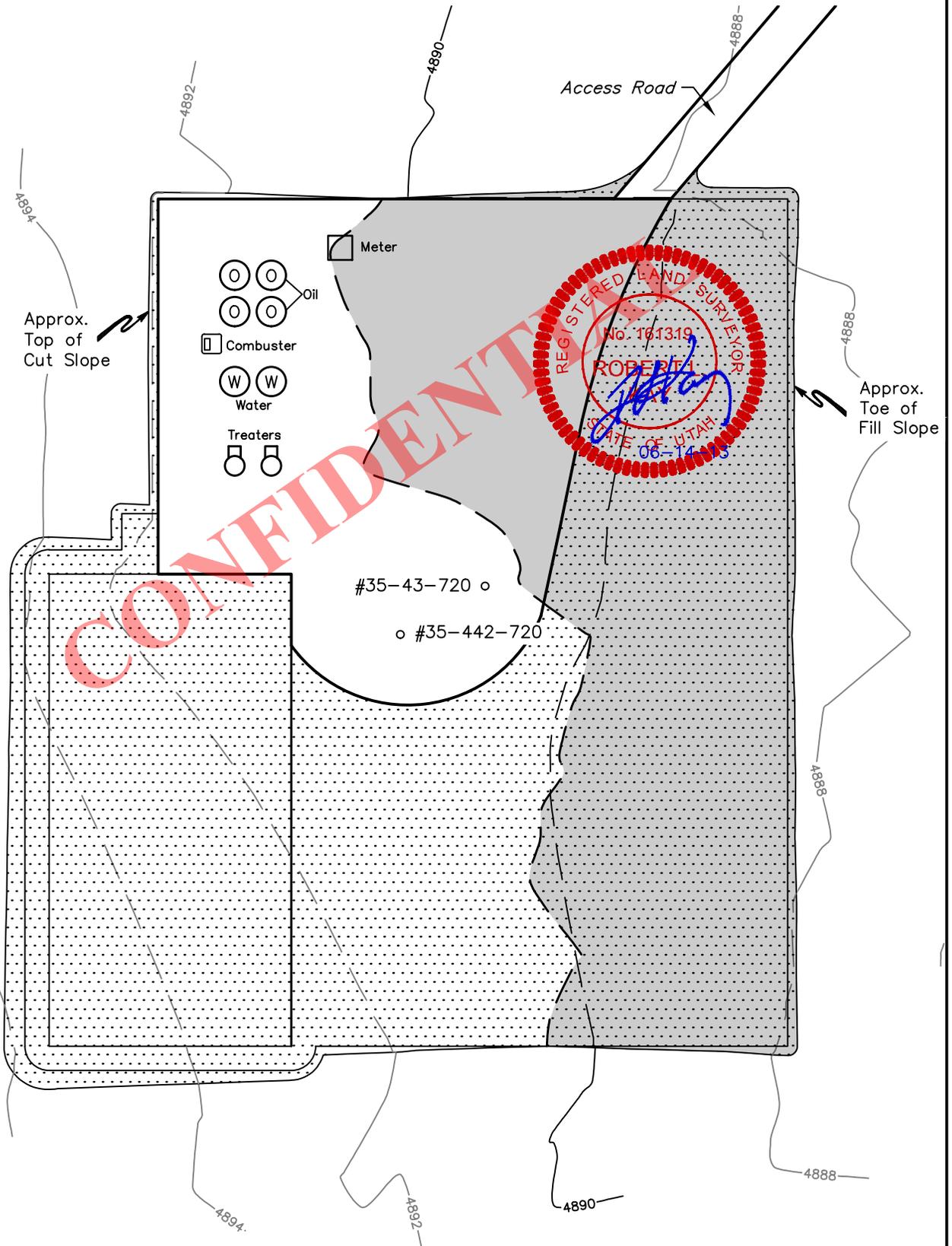


AXIA ENERGY

INTERIM RECLAMATION PLAN FOR THREE RIVERS FEDERAL #35-442-720 & #35-43-720 SECTION 35, T7S, R20E, S.L.B.&M. SE 1/4 NE 1/4

FIGURE #4

SCALE: 1" = 60'
DATE: 06-11-13
DRAWN BY: K.O.



INTERIM RECLAMATION AREA

APPROXIMATE ACREAGE
UN-RECLAIMED = ± 0.754 ACRES

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: July 24, 2013

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 7/24/2013

API NO. ASSIGNED: 43047539190000

WELL NAME: Three Rivers Federal 35-442-720

OPERATOR: AXIA ENERGY LLC (N3765)

PHONE NUMBER: 435 719-2018

CONTACT: Don Hamilton

PROPOSED LOCATION: SENE 35 070S 200E

Permit Tech Review:

SURFACE: 2589 FNL 0671 FEL

Engineering Review:

BOTTOM: 1980 FNL 0660 FEL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.16716

LONGITUDE: -109.62866

UTM SURF EASTINGS: 616773.00

NORTHINGS: 4447212.00

FIELD NAME: THREE RIVERS

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU88623

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: FEDERAL - UTB000464
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 49-2357
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: R649-3-11
- Effective Date:
- Siting:
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 1 - Exception Location - bhill
4 - Federal Approval - dmason
15 - Directional - dmason
23 - Spacing - dmason

RECEIVED: July 31, 2013



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Three Rivers Federal 35-442-720
API Well Number: 43047539190000
Lease Number: UTU88623
Surface Owner: FEDERAL
Approval Date: 7/31/2013

Issued to:

AXIA ENERGY LLC, 1430 Larimer Ste 400, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled,

completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached List
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Don Hamilton - Star Point Enterprises for Axia Energy, LLC
Date original permit was issued:	
Company that permit was issued to:	Axia Energy, LLC

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
If so, has the surface agreement been updated?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. _____	<input type="checkbox"/>	<input checked="" type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED
DEC 16 2013
DIV. OF OIL, GAS & MINING

Name (please print) Mary Sharon Balakas Title Attorney in Fact
 Signature *Mary Sharon Balakas* Date 12/11/13
 Representing (company name) Ultra Resources

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

10/1/2013

FROM: (Old Operator):
 N3765-Axia Energy, LLC
 1430 Larimer Street, Suite 400
 Denver, CO 80202
 Phone: 1 (720) 746-5200

TO: (New Operator):
 N4045-Ultra Resources, Inc.
 304 Inverness Way South, Suite 295
 Englewood, CO 80112
 Phone: 1 (303) 645-9810

WELL NAME		CA No.	Unit:	N/A	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List										

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/16/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/16/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/14/2014
- Is the new operator registered in the State of Utah: _____ Business Number: 8861713-0143
- (R649-9-2) Waste Management Plan has been received on: N/A
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 1/14/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/14/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/14/2014
- Bond information entered in RBDMS on: 1/14/2014
- Fee/State wells attached to bond in RBDMS on: 1/14/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/14/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 22046400
- Indian well(s) covered by Bond Number: 22046400
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 22046398
- The **FORMER** operator has requested a release of liability from their bond on: Not Yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/14/2014

COMMENTS:

Axia Energy, LLC (N3765) to Ultra Resources, Inc. (N4045) Effective 10/1/2013

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status
THREE RIVERS 2-41-820	2	080S	200E	4304752686		State	OW	APD
THREE RIVERS 2-25-820	2	080S	200E	4304752690		State	OW	APD
THREE RIVERS 36-21-720	36	070S	200E	4304752698		State	OW	APD
THREE RIVERS 36-13-720	36	070S	200E	4304752699		State	OW	APD
THREE RIVERS FEDERAL 3-54-820	3	080S	200E	4304752860		Federal	OW	APD
THREE RIVERS FEDERAL 3-33-820	3	080S	200E	4304752864		Federal	OW	APD
THREE RIVERS FED 35-34-720	35	070S	200E	4304753006		Federal	OW	APD
THREE RIVERS FED 35-42-720	35	070S	200E	4304753007		Federal	OW	APD
THREE RIVERS FED 35-44-720	35	070S	200E	4304753008		Federal	OW	APD
Three Rivers 2-32-820	2	080S	200E	4304753274		State	OW	APD
Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	OW	APD
Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	OW	APD
Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	OW	APD
Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	OW	APD
Three Rivers Federal 35-14-720	35	070S	200E	4304753553		Federal	OW	APD
Three Rivers Federal 35-13-720	35	070S	200E	4304753554		Federal	OW	APD
Three Rivers 7-34-821	7	080S	210E	4304753558		Fee	OW	APD
Three Rivers 7-23-821	7	080S	210E	4304753559		Fee	OW	APD
Three Rivers 7-21-821	7	080S	210E	4304753560		Fee	OW	APD
Three Rivers 7-22-821	7	080S	210E	4304753561		Fee	OW	APD
Three Rivers 7-12-821	7	080S	210E	4304753562		Fee	OW	APD
Three Rivers 18-22-821	18	080S	210E	4304753620		Fee	OW	APD
Three Rivers 18-32-821	18	080S	210E	4304753621		Fee	OW	APD
Three Rivers D	16	080S	200E	4304753702		State	WD	APD
Three Rivers Federal 4-41-820	4	080S	200E	4304753911		Federal	OW	APD
Three Rivers Federal 4-42-820	4	080S	200E	4304753913		Federal	OW	APD
Three Rivers Federal 3-12-820	4	080S	200E	4304753914		Federal	OW	APD
Three Rivers Federal 34-42-720	35	070S	200E	4304753915		Federal	OW	APD
Three Rivers Federal 34-43-720	35	070S	200E	4304753916		Federal	OW	APD
Three Rivers Federal 35-12-720	35	070S	200E	4304753917		Federal	OW	APD
Three Rivers Federal 35-43-720	35	070S	200E	4304753918		Federal	OW	APD
Three Rivers Federal 35-442-720	35	070S	200E	4304753919		Federal	OW	APD
Three Rivers Federal 35-21-720	35	070S	200E	4304753943		Federal	OW	APD
Three Rivers Federal 35-11-720	35	070S	200E	4304753944		Federal	OW	APD
Three Rivers 2-24-820	2	080S	200E	4304753945		State	OW	APD
Three Rivers 2-223-820	2	080S	200E	4304753946		State	OW	APD
Three Rivers 2-21-820	2	080S	200E	4304753947		State	OW	APD
Three Rivers 2-22-820	2	080S	200E	4304753948		State	OW	APD
Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	OW	APD
Three Rivers Federal 3-13-820	3	080S	200E	4304753951		Federal	OW	APD
Three Rivers Federal 3-14-820	3	080S	200E	4304753952		Federal	OW	APD
Three Rivers Federal 3-23-820	3	080S	200E	4304753953		Federal	OW	APD
Three Rivers Federal 3-24-820	3	080S	200E	4304753954		Federal	OW	APD
Three Rivers 4-13-820	5	080S	200E	4304753956		Federal	OW	APD
Three Rivers Federal 5-43-820	5	080S	200E	4304753957		Federal	OW	APD
Three Rivers Federal 5-42-820	5	080S	200E	4304753958		Federal	OW	APD
Three Rivers Federal 5-11-820	5	080S	200E	4304754204		Federal	OW	APD
Three Rivers Federal 5-21-820	5	080S	200E	4304754205		Federal	OW	APD
Three Rivers Federal 8-31-820	8	080S	200E	4304754211		Federal	OW	APD
Three Rivers Federal 8-41-820	8	080S	200E	4304754212		Federal	OW	APD
Three Rivers Federal 3-34-820	3	080S	200E	4304754213		Federal	OW	APD
Three Rivers Federal 3-44-820	3	080S	200E	4304754214		Federal	OW	APD
THREE RIVERS 32-34-720	32	070S	200E	4304752735	19249	Fee	OW	DRL
THREE RIVERS FEDERAL 8-52-820	8	080S	200E	4304752770	19156	Federal	OW	DRL
THREE RIVERS 4-14-820	5	080S	200E	4304752863	19183	Fee	OW	DRL
THREE RIVERS FED 10-42-820	10	080S	200E	4304752949	19310	Federal	OW	DRL
THREE RIVERS FED 3-11-820	34	070S	200E	4304752950	19184	Federal	OW	DRL
Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	OW	DRL
Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	OW	DRL

Axia Energy, LLC (N3765) to Ultra Resources, Inc. (N4045) Effective 10/1/2013

Three Rivers Federal 34-35-720	34	070S	200E	4304753282	19287	Federal	OW	DRL
Three Rivers Federal 34-25-720	34	070S	200E	4304753283	19288	Federal	OW	DRL
Three Rivers Federal 10-32-820	10	080S	200E	4304753415	19275	Federal	OW	DRL
Three Rivers Federal 10-31-820	10	080S	200E	4304753437	19276	Federal	OW	DRL
Three Rivers 16-34-820	16	080S	200E	4304753472	19278	State	OW	DRL
Three Rivers 16-44-820	16	080S	200E	4304753473	19268	State	OW	DRL
Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	OW	DRL
Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	OW	DRL
Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	OW	DRL
Three Rivers 16-31-820	16	080S	200E	4304753495	19269	State	OW	DRL
Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	OW	DRL
THREE RIVERS FED 10-30-820	10	080S	200E	4304753555	19169	Federal	OW	DRL
Three Rivers Federal 9-41-820	10	080S	200E	4304753556	19170	Federal	OW	DRL
Three Rivers Federal 33-13-720	33	070S	200E	4304753723	19222	Federal	OW	DRL
Three Rivers Federal 33-12-720	33	070S	200E	4304753724	19250	Federal	OW	DRL
Three Rivers 32-3333-720	32	070S	200E	4304753950	19251	Fee	OW	DRL
THREE RIVERS 36-11-720	36	070S	200E	4304751915	18355	State	OW	P
THREE RIVERS 2-11-820	2	080S	200E	4304751936	18354	State	OW	P
THREE RIVERS 34-31-720	34	070S	200E	4304752012	18326	Fee	OW	P
THREE RIVERS 16-42-820	16	080S	200E	4304752056	18682	State	OW	P
THREE RIVERS 16-43-820	16	080S	200E	4304752057	18683	State	OW	P
THREE RIVERS 16-41-820	16	080S	200E	4304752110	18356	State	OW	P
THREE RIVERS 2-51-820	2	080S	200E	4304752685	18941	State	OW	P
THREE RIVERS 2-13-820	2	080S	200E	4304752687	19014	State	OW	P
THREE RIVERS 2-23-820	2	080S	200E	4304752688	19015	State	OW	P
THREE RIVERS 2-15-820	2	080S	200E	4304752689	18770	State	OW	P
THREE RIVERS 36-31-720	36	070S	200E	4304752697	19086	State	OW	P
THREE RIVERS 32-25-720	32	070S	200E	4304752718	19033	Fee	OW	P
THREE RIVERS 36-23-720	36	070S	200E	4304752733	18769	State	OW	P
THREE RIVERS 32-33-720	32	070S	200E	4304752734	19016	Fee	OW	P
THREE RIVERS 32-15-720	32	070S	200E	4304752736	18767	Fee	OW	P
THREE RIVERS 32-35-720	32	070S	200E	4304752737	18766	Fee	OW	P
THREE RIVERS FEDERAL 8-53-820	8	080S	200E	4304752771	18992	Federal	OW	P
THREE RIVERS FEDERAL 3-53-820	3	080S	200E	4304752820	19104	Federal	OW	P
THREE RIVERS FEDERAL 3-32-820	3	080S	200E	4304752861	18942	Federal	OW	P
THREE RIVERS FEDERAL 5-56-820	5	080S	200E	4304752862	18993	Federal	OW	P
THREE RIVERS FED 4-31-820	4	080S	200E	4304752874	19023	Federal	OW	P
THREE RIVERS 4-21-820	4	080S	200E	4304752875	19048	Federal	OW	P
THREE RIVERS FED 34-23-720	34	070S	200E	4304752945	19049	Federal	OW	P
THREE RIVERS FED 34-33-720	34	070S	200E	4304752947	19050	Federal	OW	P
THREE RIVERS FED 10-41-820	10	080S	200E	4304752948	19137	Federal	OW	P
THREE RIVERS FED 34-15-720	34	070S	200E	4304752965	18960	Federal	OW	P
THREE RIVERS FED 35-32-720	35	070S	200E	4304753005	19138	Federal	OW	P
Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	OW	P
Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	OW	P
Three Rivers 2-33-820	2	080S	200E	4304753273	18943	State	OW	P
Three Rivers 4-33-820	4	080S	200E	4304753528	19167	Fee	OW	P
Three Rivers Federal 33-14-720	33	070S	200E	4304753551	19107	Federal	OW	P
Three Rivers Federal 4-32-820	4	080S	200E	4304753552	19168	Federal	OW	P
Three Rivers Federal 33-24-720	33	070S	200E	4304753557	19108	Federal	OW	P
Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	OW	P
Three Rivers 5-31-820	32	070S	200E	4304753711	19068	Fee	OW	P
Three Rivers Federal 33-11-720	32	070S	200E	4304753733	19109	Federal	OW	P
Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	OW	P
Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	OW	P



Ultra Resources, Inc.

December 13, 2013

RECEIVED
DEC 16 2013
DIV. OF OIL, GAS & MINING

Division of Oil, Gas, and Mining
1594 West North Temple
Salt Lake City, UT 84116
Attn: Rachel Medina

Re: Transfer of Operator
Three Rivers Project Area
Uintah County, Utah

Dear Ms. Medina:

Pursuant to Purchase and Sale Agreement dated effective October 1, 2013 Ultra Resources, Inc. ("Ultra") assumed the operations of Axia Energy, LLC ("Axia") in the Three Rivers Area, Uintah County, Utah.

Accordingly, Ultra is submitting the following documents for your review and approval:

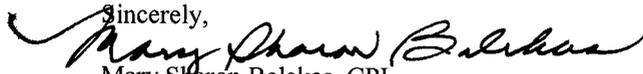
- 1) Request to Transfer Application or Permit to Drill for New, APD Approved & Drilled Wells
- 2) Request to Transfer Application or Permit to Drill – APD Pending
- 3) Two Completed Sundry Notice and Reports on Wells Form 9 regarding Change of Operator executed by Ultra Resources, Inc. and Axia Energy, LLC
- 4) Statewide Surety Bond in the amount of \$120,000

As to all wells located on Fee Surface there are surface agreements in place. Ultra presently does not anticipate making any change in the drilling plans submitted by Axia.

Ultra has also submitted a Statewide Bond to the Bureau of Land Management. As soon as we receive the acknowledgement and approval by the BLM we will forward same to you for your files. A copy of our transfer letter and bond is attached for your reference.

Should you need any further information at this time, please call me direct at (303) 645-9865 or email msbalakas@ultrapetroleum.com.

Sincerely,


Mary Sharon Balakas, CPL
Director of Land

cc: Cindy Turner, Axia Energy, LLC

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Ultra Resources, Inc. N4045		8. WELL NAME and NUMBER: See Attached Well List
3. ADDRESS OF OPERATOR: 304 Inverness Way South CITY Englewood STATE CO ZIP 80112		9. API NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		10. FIELD AND POOL, OR WILDCAT:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>10/1/2013</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EFFECTIVE DATE: October 1, 2013
FROM:
Axia Energy, LLC
1430 Larimer Street
Suite 400
Denver, CO 80202
Bond Number: Blanket Statewide UT State/Fee Bond LPM9046682
TO:
Ultra Resources, Inc.
304 Inverness Way South
Englewood, CO 80112
Bond Number: DOGm-022046398
BLM 022046400

Ultra Resources, Inc. will be responsible under the terms and conditions of the leases/wells for the operations conducted on the leased lands.

RECEIVED
DEC 16 2013
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Mary Sharon Balakas TITLE Attorney in Fact
SIGNATURE Mary Sharon Balakas DATE 12/11/13

APPROVED

JAN 16 2013

DIV. OIL GAS & MINING
BY: Rachel Medina

(This space for State use only)

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
 AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 2-11-820	Three Rivers 02-11-820	2	080S	200E	4304751936	18354	State	State	OW	P	P		
THREE RIVERS 2-13-820	Three Rivers 02-13-820	2	080S	200E	4304752687	19014	State	State	OW	DRL	P		08/27/12
THREE RIVERS 2-15-820	Three Rivers 02-15-820	2	080S	200E	4304752689	18770	State	State	OW	P	P		
Three Rivers 2-21-820	Three Rivers 02-21-820	2	080S	200E	4304753947		State	State	OW	APD	APRVD		10/15/13
Three Rivers 2-223-820	Three Rivers 02-223-820	2	080S	200E	4304753946		State	State	OW	APD	APRVD		10/15/13
Three Rivers 2-22-820	Three Rivers 02-22-820	2	080S	200E	4304753948		State	State	OW	APD	APRVD		10/15/13
THREE RIVERS 2-23-820	Three Rivers 02-23-820	2	080S	200E	4304752688	19015	State	State	OW	DRL	P		08/27/12
Three Rivers 2-24-820	Three Rivers 02-24-820	2	080S	200E	4304753945		State	State	OW	APD	APRVD		10/15/13
THREE RIVERS 2-25-820	Three Rivers 02-25-820	2	080S	200E	4304752690		State	State	OW	APD	APRVD		08/27/12
Three Rivers 2-32-820	Three Rivers 02-32-820	2	080S	200E	4304753274		State	State	OW	APD	APRVD		12/11/12
Three Rivers 2-33-820	Three Rivers 02-33-820	2	080S	200E	4304753273	18943	State	State	OW	P	P		
THREE RIVERS 2-41-820	Three Rivers 02-41-820	2	080S	200E	4304752686		State	State	OW	APD	APRVD		08/27/12
THREE RIVERS 2-51-820	Three Rivers 02-51-820	2	080S	200E	4304752685	18941	State	State	OW	P	P		
Three Rivers 4-13-820	Three Rivers 04-13-820	5	080S	200E	4304753956		Fee	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS 4-14-820	Three Rivers 04-14-820	5	080S	200E	4304752863	19183	Fee	Federal	OW	DRL	P		
Three Rivers 4-33-820	Three Rivers 04-33-820	4	080S	200E	4304753528	19167	Fee	Fee	OW	DRL	P		
Three Rivers 5-31-820	Three Rivers 05-31-820	32	070S	200E	4304753711	19068	Fee	Fee	OW	DRL	P		
Three Rivers 7-12-821	Three Rivers 07-12-821	7	080S	210E	4304753562		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-21-821	Three Rivers 07-21-821	7	080S	210E	4304753560		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-22-821	Three Rivers 07-22-821	7	080S	210E	4304753561		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-23-821	Three Rivers 07-23-821	7	080S	210E	4304753559		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-34-821	Three Rivers 07-34-821	7	080S	210E	4304753558		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 16-11-820	Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	State	OW	DRL	SCS		03/12/13
Three Rivers 16-12-820	Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	State	OW	DRL	SCS		03/12/13
Three Rivers 16-21-820	Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	State	OW	DRL	P		12/11/12
Three Rivers 16-22-820	Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	State	OW	DRL	P		12/11/12
Three Rivers 16-23-820	Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	State	OW	DRL	P		12/11/12
Three Rivers 16-24-820	Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	State	OW	P	P		
Three Rivers 16-31-820	Three Rivers 16-31-820	16	080S	200E	4304753495		State	State	OW	APD	CCS		03/12/13
Three Rivers 16-32-820	Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	State	OW	DRL	WOC		03/12/13
Three Rivers 16-33-820	Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	State	OW	DRL	WOC		03/12/13
Three Rivers 16-34-820	Three Rivers 16-34-820	16	080S	200E	4304753472		State	State	OW	APD	CCS		03/12/13
THREE RIVERS 16-41-820	Three Rivers 16-41-820	16	080S	200E	4304752110	18356	State	State	OW	P	P		
THREE RIVERS 16-42-820	Three Rivers 16-42-820	16	080S	200E	4304752056	18682	State	State	OW	P	P		
THREE RIVERS 16-43-820	Three Rivers 16-43-820	16	080S	200E	4304752057	18683	State	State	OW	P	P		
Three Rivers 16-44-820	Three Rivers 16-44-820	16	080S	200E	4304753473		State	State	OW	APD	CCS		03/12/13
Three Rivers 18-21-821	Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	Fee	OW	APD	PERPEND	12/17/12	
Three Rivers 18-22-821	Three Rivers 18-22-821	18	080S	210E	4304753620		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 18-31-821	Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	Fee	OW	APD	PERPEND	12/19/12	
Three Rivers 18-32-821	Three Rivers 18-32-821	18	080S	210E	4304753621		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 27-34-720	Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	Fee	OW	APD	PERPEND	12/19/12	
THREE RIVERS 32-15-720	Three Rivers 32-15-720	32	070S	200E	4304752736	18767	Fee	Fee	OW	P	P		
THREE RIVERS 32-25-720	Three Rivers 32-25-720	32	070S	200E	4304752718	19033	Fee	Fee	OW	P	P		
Three Rivers 32-32-720	Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	Fee	OW	DRL	P		06/12/13
Three Rivers 32-3333-720	Three Rivers 32-3333-720	32	070S	200E	4304753950	19251	Fee	Fee	OW	DRL	SCS		10/15/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	Fee	OW	DRL	P		06/12/13
Three Rivers 32-334-720	Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	Fee	OW	DRL	P		05/22/13
THREE RIVERS 32-33-720	Three Rivers 32-33-720	32	070S	200E	4304752734	19016	Fee	Fee	OW	DRL	P		08/29/12
THREE RIVERS 32-34-720	Three Rivers 32-34-720	32	070S	200E	4304752735	19249	Fee	Fee	OW	DRL	DRLG		08/29/12
THREE RIVERS 32-35-720	Three Rivers 32-35-720	32	070S	200E	4304752737	18766	Fee	Fee	OW	P	P		
Three Rivers 32-42-720	Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	Fee	OW	APD	APRVD		10/15/13
THREE RIVERS 34-31-720	Three Rivers 34-31-720	34	070S	200E	4304752012	18326	Fee	Fee	OW	P	P		
Three Rivers 34-31T-720	Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	Fee	OW	APD	APRVD		12/11/12
THREE RIVERS 36-11-720	Three Rivers 36-11-720	36	070S	200E	4304751915	18355	State	State	OW	P	P		
THREE RIVERS 36-13-720	Three Rivers 36-13-720	36	070S	200E	4304752699		State	State	OW	APD	APRVD		08/29/12
THREE RIVERS 36-21-720	Three Rivers 36-21-720	36	070S	200E	4304752698		State	State	OW	APD	APRVD		08/29/12
THREE RIVERS 36-23-720	Three Rivers 36-23-720	36	070S	200E	4304752733	18769	State	State	OW	P	P		
THREE RIVERS 36-31-720	Three Rivers 36-31-720	36	070S	200E	4304752697	19086	State	State	OW	DRL	P		08/29/12
Three Rivers D	Three Rivers D	16	080S	200E	4304753702		State	State	WD	APD	APRVD		07/15/13
THREE RIVERS FED 3-11-820	Three Rivers Fed 03-11-820	34	070S	200E	4304752950	19184	Federal	Fee	OW	DRL	WOC		02/22/13
Three Rivers Federal 3-12-820	Three Rivers Fed 03-12-820	4	080S	200E	4304753914		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 3-13-820	Three Rivers Fed 03-13-820	3	080S	200E	4304753951		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-14-820	Three Rivers Fed 03-14-820	3	080S	200E	4304753952		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-23-820	Three Rivers Fed 03-23-820	3	080S	200E	4304753953		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-24-820	Three Rivers Fed 03-24-820	3	080S	200E	4304753954		Federal	Federal	OW	APD	PERPEND	08/12/13	
THREE RIVERS FEDERAL 3-32-820	Three Rivers Fed 03-32-820	3	080S	200E	4304752861	18942	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 3-33-820	Three Rivers Fed 03-33-820	3	080S	200E	4304752864		Federal	Federal	OW	APD	APRVD		12/24/12
THREE RIVERS FEDERAL 3-53-820	Three Rivers Fed 03-53-820	3	080S	200E	4304752820	19104	Federal	Federal	OW	DRL	P		12/24/12
THREE RIVERS FEDERAL 3-54-820	Three Rivers Fed 03-54-820	3	080S	200E	4304752860		Federal	Federal	OW	APD	APRVD		12/24/12

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
 AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 4-21-820	Three Rivers Fed 04-21-820	4	080S	200E	4304752875	19048	Federal	Fee	OW	DRL	P		02/22/13
THREE RIVERS FED 4-31-820	Three Rivers Fed 04-31-820	4	080S	200E	4304752874	19023	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 4-32-820	Three Rivers Fed 04-32-820	4	080S	200E	4304753552	19168	Federal	Fee	OW	DRL	P		08/26/13
Three Rivers Federal 4-41-820	Three Rivers Fed 04-41-820	4	080S	200E	4304753911		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 4-42-820	Three Rivers Fed 04-42-820	4	080S	200E	4304753913		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 5-11-820	Three Rivers Fed 05-11-820	5	080S	200E	4304754204		Federal	Federal	OW	NEW	PERPEND	12/03/13	
Three Rivers Federal 5-21-820	Three Rivers Fed 05-21-820	5	080S	200E	4304754205		Federal	Federal	OW	NEW	PERPEND	12/03/13	
Three Rivers Federal 5-42-820	Three Rivers Fed 05-42-820	5	080S	200E	4304753958		Federal	Federal	OW	APD	PERPEND	08/19/13	
Three Rivers Federal 5-43-820	Three Rivers Fed 05-43-820	5	080S	200E	4304753957		Federal	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS FEDERAL 5-56-820	Three Rivers Fed 05-56-820	5	080S	200E	4304752862	18993	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 8-52-820	Three Rivers Fed 08-52-820	8	080S	200E	4304752770	19156	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FEDERAL 8-53-820	Three Rivers Fed 08-53-820	8	080S	200E	4304752771	18992	Federal	Federal	OW	P	P		
Three Rivers Federal 9-41-820	Three Rivers Fed 09-41-820	10	080S	200E	4304753556	19170	Federal	Federal	OW	DRL	P		08/20/13
THREE RIVERS FED 10-30-820	Three Rivers Fed 10-30-820	10	080S	200E	4304753555	19169	Federal	Federal	OW	DRL	P		08/20/13
Three Rivers Federal 10-31-820	Three Rivers Fed 10-31-820	10	080S	200E	4304753437		Federal	Federal	OW	APD	CCS		08/21/13
Three Rivers Federal 10-32-820	Three Rivers Fed 10-32-820	10	080S	200E	4304753415		Federal	Federal	OW	APD	CCS		08/21/13
THREE RIVERS FED 10-41-820	Three Rivers Fed 10-41-820	10	080S	200E	4304752948	19137	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FED 10-42-820	Three Rivers Fed 10-42-820	10	080S	200E	4304752949		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 33-11-720	Three Rivers Fed 33-11-720	32	070S	200E	4304753733	19109	Federal	Fee	OW	DRL	P		07/17/13
Three Rivers Federal 33-12-720	Three Rivers Fed 33-12-720	33	070S	200E	4304753724	19250	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-13-720	Three Rivers Fed 33-13-720	33	070S	200E	4304753723	19222	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-14-720	Three Rivers Fed 33-14-720	33	070S	200E	4304753551	19107	Federal	Fee	OW	DRL	P		09/16/13
Three Rivers Federal 33-24-720	Three Rivers Fed 33-24-720	33	070S	200E	4304753557	19108	Federal	Fee	OW	DRL	P		07/09/13
THREE RIVERS FED 34-15-720	Three Rivers Fed 34-15-720	34	070S	200E	4304752965	18960	Federal	Fee	OW	P	P		
THREE RIVERS FED 34-23-720	Three Rivers Fed 34-23-720	34	070S	200E	4304752945	19049	Federal	Fee	OW	DRL	P		02/12/13
Three Rivers Federal 34-25-720	Three Rivers Fed 34-25-720	34	070S	200E	4304753283		Federal	Fee	OW	APD	APRVD		06/10/13
THREE RIVERS FED 34-33-720	Three Rivers Fed 34-33-720	34	070S	200E	4304752947	19050	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 34-35-720	Three Rivers Fed 34-35-720	34	070S	200E	4304753282		Federal	Fee	OW	APD	APRVD		06/10/13
Three Rivers Federal 34-42-720	Three Rivers Fed 34-42-720	35	070S	200E	4304753915		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 34-43-720	Three Rivers Fed 34-43-720	35	070S	200E	4304753916		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-11-720	Three Rivers Fed 35-11-720	35	070S	200E	4304753944		Federal	Federal	OW	APD	PERPEND	07/25/13	
Three Rivers Federal 35-12-720	Three Rivers Fed 35-12-720	35	070S	200E	4304753917		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-13-720	Three Rivers Fed 35-13-720	35	070S	200E	4304753554		Federal	Federal	OW	APD	APRVD		08/20/13
Three Rivers Federal 35-14-720	Three Rivers Fed 35-14-720	35	070S	200E	4304753553		Federal	Federal	OW	APD	APRVD		08/22/13
Three Rivers Federal 35-21-720	Three Rivers Fed 35-21-720	35	070S	200E	4304753943		Federal	Federal	OW	APD	PERPEND	07/25/13	
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-32-720	35	070S	200E	4304753005	19138	Federal	Federal	OW	DRL	APRVD		02/22/13
THREE RIVERS FED 35-34-720	Three Rivers Fed 35-34-720	35	070S	200E	4304753006		Federal	Federal	OW	APD	APRVD		02/22/13
THREE RIVERS FED 35-42-720	Three Rivers Fed 35-42-720	35	070S	200E	4304753007		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 35-43-720	Three Rivers Fed 35-43-720	35	070S	200E	4304753918		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-442-720	Three Rivers Fed 35-442-720	35	070S	200E	4304753919		Federal	Federal	OW	APD	APRVD		08/01/13
THREE RIVERS FED 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753008		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Fed 03-34-820	Three Rivers Fed 03-34-820	3	080S	200E			Federal			NA	SUB	12/10/13	
Three Rivers Fed 03-44-820	Three Rivers Fed 03-44-820	3	080S	200E			Federal			NA	SUB	12/10/13	
Three Rivers Fed 08-31-820	Three Rivers Fed 08-31-820	8	080S	200E			Federal			NA	SUB	12/07/13	
Three Rivers Fed 08-41-820	Three Rivers Fed 08-41-820	9	080S	200E			Federal			NA	SUB	12/07/13	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
2. NAME OF OPERATOR: Axia Energy, LLC N37165		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1430 Larimer Street, Ste 400 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached Well List
PHONE NUMBER: (720) 746-5200		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: Uintah		
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 10/1/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EFFECTIVE DATE: October 1, 2013
FROM:
Axia Energy, LLC
1430 Larimer Street
Suite 400
Denver, CO 80202
Bond Number: Blanket Statewide UT State/Fee Bond LPM9046682
TO:
Ultra Resources, Inc.
304 Inverness Way South
Englewood, CO 80112
Bond Number: DOGm 022046298
BLM 022046400

Ultra Resources, Inc. will be responsible under the terms and conditions of the leases/wells for the operations conducted on the leased lands.

RECEIVED
DEC 16 2013
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Daniel G. Blanchard	TITLE President
SIGNATURE <i>D. G. Blanchard</i>	DATE 12/11/13

(This space for State use only)

APPROVED

JAN 16 2013

DIV. OIL GAS & MINING
BY: *Daniel G. Blanchard*

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
 AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 2-11-820	Three Rivers 02-11-820	2	080S	200E	4304751936	18354	State	State	OW	P	P	1	
THREE RIVERS 2-13-820	Three Rivers 02-13-820	2	080S	200E	4304752687	19014	State	State	OW	DRL	P	2	08/27/12
THREE RIVERS 2-15-820	Three Rivers 02-15-820	2	080S	200E	4304752689	18770	State	State	OW	P	P	3	
Three Rivers 2-21-820	Three Rivers 02-21-820	2	080S	200E	4304753947		State	State	OW	APD	APRVD	4	10/15/13
Three Rivers 2-223-820	Three Rivers 02-223-820	2	080S	200E	4304753946		State	State	OW	APD	APRVD	5	10/15/13
Three Rivers 2-22-820	Three Rivers 02-22-820	2	080S	200E	4304753948		State	State	OW	APD	APRVD	6	10/15/13
THREE RIVERS 2-23-820	Three Rivers 02-23-820	2	080S	200E	4304752688	19015	State	State	OW	DRL	P	7	08/27/12
Three Rivers 2-24-820	Three Rivers 02-24-820	2	080S	200E	4304753945		State	State	OW	APD	APRVD	8	10/15/13
THREE RIVERS 2-25-820	Three Rivers 02-25-820	2	080S	200E	4304752690		State	State	OW	APD	APRVD	9	08/27/12
Three Rivers 2-32-820	Three Rivers 02-32-820	2	080S	200E	4304753274		State	State	OW	APD	APRVD	10	12/11/12
Three Rivers 2-33-820	Three Rivers 02-33-820	2	080S	200E	4304753273	18943	State	State	OW	P	P	1	
THREE RIVERS 2-41-820	Three Rivers 02-41-820	2	080S	200E	4304752686		State	State	OW	APD	APRVD	2	08/27/12
THREE RIVERS 2-51-820	Three Rivers 02-51-820	2	080S	200E	4304752685	18941	State	State	OW	P	P	3	
Three Rivers 4-13-820	Three Rivers 04-13-820	5	080S	200E	4304753956		Fee	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS 4-14-820	Three Rivers 04-14-820	5	080S	200E	4304752863	19183	Fee	Federal	OW	DRL	P	5	
Three Rivers 4-33-820	Three Rivers 04-33-820	4	080S	200E	4304753528	19167	Fee	Fee	OW	DRL	P	6	
Three Rivers 5-31-820	Three Rivers 05-31-820	32	070S	200E	4304753711	19068	Fee	Fee	OW	DRL	P	7	
Three Rivers 7-12-821	Three Rivers 07-12-821	7	080S	210E	4304753562		Fee	Fee	OW	APD	PERPEND	04/15/13	8
Three Rivers 7-21-821	Three Rivers 07-21-821	7	080S	210E	4304753560		Fee	Fee	OW	APD	PERPEND	04/15/13	9
Three Rivers 7-22-821	Three Rivers 07-22-821	7	080S	210E	4304753561		Fee	Fee	OW	APD	PERPEND	04/15/13	20
Three Rivers 7-23-821	Three Rivers 07-23-821	7	080S	210E	4304753559		Fee	Fee	OW	APD	PERPEND	04/15/13	1
Three Rivers 7-34-821	Three Rivers 07-34-821	7	080S	210E	4304753558		Fee	Fee	OW	APD	PERPEND	04/15/13	2
Three Rivers 16-11-820	Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	State	OW	DRL	SCS	3	03/12/13
Three Rivers 16-12-820	Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	State	OW	DRL	SCS	4	03/12/13
Three Rivers 16-21-820	Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	State	OW	DRL	P	5	12/11/12
Three Rivers 16-22-820	Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	State	OW	DRL	P	6	12/11/12
Three Rivers 16-23-820	Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	State	OW	DRL	P	7	12/11/12
Three Rivers 16-24-820	Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	State	OW	P	P	8	
Three Rivers 16-31-820	Three Rivers 16-31-820	16	080S	200E	4304753495		State	State	OW	APD	CCS	9	03/12/13
Three Rivers 16-32-820	Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	State	OW	DRL	WOC	30	03/12/13
Three Rivers 16-33-820	Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	State	OW	DRL	WOC	1	03/12/13
Three Rivers 16-34-820	Three Rivers 16-34-820	16	080S	200E	4304753472		State	State	OW	APD	CCS	2	03/12/13
THREE RIVERS 16-41-820	Three Rivers 16-41-820	16	080S	200E	4304752110	18356	State	State	OW	P	P	3	
THREE RIVERS 16-42-820	Three Rivers 16-42-820	16	080S	200E	4304752056	18682	State	State	OW	P	P	4	
THREE RIVERS 16-43-820	Three Rivers 16-43-820	16	080S	200E	4304752057	18683	State	State	OW	P	P	5	
Three Rivers 16-44-820	Three Rivers 16-44-820	16	080S	200E	4304753473		State	State	OW	APD	CCS	6	03/12/13
Three Rivers 18-21-821	Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	Fee	OW	APD	PERPEND	12/17/12	7
Three Rivers 18-22-821	Three Rivers 18-22-821	18	080S	210E	4304753260		Fee	Fee	OW	APD	PERPEND	04/15/13	8
Three Rivers 18-31-821	Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	Fee	OW	APD	PERPEND	12/19/12	9
Three Rivers 18-32-821	Three Rivers 18-32-821	18	080S	210E	4304753261		Fee	Fee	OW	APD	PERPEND	04/15/13	40
Three Rivers 27-34-720	Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	Fee	OW	APD	PERPEND	12/19/12	1
THREE RIVERS 32-15-720	Three Rivers 32-15-720	32	070S	200E	4304752736	18767	Fee	Fee	OW	P	P	2	
THREE RIVERS 32-25-720	Three Rivers 32-25-720	32	070S	200E	4304752718	19033	Fee	Fee	OW	P	P	3	
Three Rivers 32-32-720	Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	Fee	OW	DRL	P	4	06/12/13
Three Rivers 32-3333-720	Three Rivers 32-3333-720	32	070S	200E	4304753950	19251	Fee	Fee	OW	DRL	SCS	5	10/15/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	Fee	OW	DRL	P	6	06/12/13
Three Rivers 32-334-720	Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	Fee	OW	DRL	P	7	05/22/13
THREE RIVERS 32-33-720	Three Rivers 32-33-720	32	070S	200E	4304752734	19016	Fee	Fee	OW	DRL	P	8	08/29/12
THREE RIVERS 32-34-720	Three Rivers 32-34-720	32	070S	200E	4304752735	19249	Fee	Fee	OW	DRL	DRLG	9	08/29/12
THREE RIVERS 32-35-720	Three Rivers 32-35-720	32	070S	200E	4304752737	18766	Fee	Fee	OW	P	P	50	
Three Rivers 32-42-720	Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	Fee	OW	APD	APRVD	1	10/15/13
THREE RIVERS 34-31-720	Three Rivers 34-31-720	34	070S	200E	4304752012	18326	Fee	Fee	OW	P	P	2	
Three Rivers 34-31T-720	Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	Fee	OW	APD	APRVD	3	12/11/12
THREE RIVERS 36-11-720	Three Rivers 36-11-720	36	070S	200E	4304751915	18355	State	State	OW	P	P	4	
THREE RIVERS 36-13-720	Three Rivers 36-13-720	36	070S	200E	4304752699		State	State	OW	APD	APRVD	5	08/29/12
THREE RIVERS 36-21-720	Three Rivers 36-21-720	36	070S	200E	4304752698		State	State	OW	APD	APRVD	6	08/29/12
THREE RIVERS 36-23-720	Three Rivers 36-23-720	36	070S	200E	4304752733	18769	State	State	OW	P	P	7	
THREE RIVERS 36-31-720	Three Rivers 36-31-720	36	070S	200E	4304752697	19086	State	State	OW	DRL	P	8	08/29/12
Three Rivers D	Three Rivers D	16	080S	200E	4304753702		State	State	WD	APD	APRVD	9	07/15/13
THREE RIVERS FED 3-11-820	Three Rivers Fed 03-11-820	34	070S	200E	4304752950	19184	Federal	Fee	OW	DRL	WOC	60	02/22/13
Three Rivers Federal 3-12-820	Three Rivers Fed 03-12-820	4	080S	200E	4304753914		Federal	Federal	OW	APD	APRVD	1	08/01/13
Three Rivers Federal 3-13-820	Three Rivers Fed 03-13-820	3	080S	200E	4304753951		Federal	Federal	OW	APD	PERPEND	08/12/13	2
Three Rivers Federal 3-14-820	Three Rivers Fed 03-14-820	3	080S	200E	4304753952		Federal	Federal	OW	APD	PERPEND	08/12/13	3
Three Rivers Federal 3-23-820	Three Rivers Fed 03-23-820	3	080S	200E	4304753953		Federal	Federal	OW	APD	PERPEND	08/12/13	4
Three Rivers Federal 3-24-820	Three Rivers Fed 03-24-820	3	080S	200E	4304753954		Federal	Federal	OW	APD	PERPEND	08/12/13	5
THREE RIVERS FEDERAL 3-32-820	Three Rivers Fed 03-32-820	3	080S	200E	4304752861	18942	Federal	Federal	OW	P	P	6	
THREE RIVERS FEDERAL 3-33-820	Three Rivers Fed 03-33-820	3	080S	200E	4304752864		Federal	Federal	OW	APD	APRVD	7	12/24/12
THREE RIVERS FEDERAL 3-53-820	Three Rivers Fed 03-53-820	3	080S	200E	4304752820	19104	Federal	Federal	OW	DRL	P	8	12/24/12
THREE RIVERS FEDERAL 3-54-820	Three Rivers Fed 03-54-820	3	080S	200E	4304752860		Federal	Federal	OW	APD	APRVD	9	12/24/12

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
 AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 4-21-820	Three Rivers Fed 04-21-820	4	080S	200E	4304752875	19048	Federal	Fee	OW	DRL	P	70	02/22/13
THREE RIVERS FED 4-31-820	Three Rivers Fed 04-31-820	4	080S	200E	4304752874	19023	Federal	Fee	OW	DRL	P	1	02/22/13
Three Rivers Federal 4-32-820	Three Rivers Fed 04-32-820	4	080S	200E	4304753552	19168	Federal	Fee	OW	DRL	P	2	08/26/13
Three Rivers Federal 4-41-820	Three Rivers Fed 04-41-820	4	080S	200E	4304753911		Federal	Federal	OW	APD	APRVD	3	08/01/13
Three Rivers Federal 4-42-820	Three Rivers Fed 04-42-820	4	080S	200E	4304753913		Federal	Federal	OW	APD	APRVD	4	08/01/13
Three Rivers Federal 5-11-820	Three Rivers Fed 05-11-820	5	080S	200E	4304754204		Federal	Federal	OW	NEW	PERPEND	12/03/13	5
Three Rivers Federal 5-21-820	Three Rivers Fed 05-21-820	5	080S	200E	4304754205		Federal	Federal	OW	NEW	PERPEND	12/03/13	6
Three Rivers Federal 5-42-820	Three Rivers Fed 05-42-820	5	080S	200E	4304753958		Federal	Federal	OW	APD	PERPEND	08/19/13	7
Three Rivers Federal 5-43-820	Three Rivers Fed 05-43-820	5	080S	200E	4304753957		Federal	Federal	OW	APD	PERPEND	08/19/13	8
THREE RIVERS FEDERAL 5-56-820	Three Rivers Fed 05-56-820	5	080S	200E	4304752862	18993	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 8-52-820	Three Rivers Fed 08-52-820	8	080S	200E	4304754270	19156	Federal	Federal	OW	DRL	P	9	02/22/13
THREE RIVERS FEDERAL 8-53-820	Three Rivers Fed 08-53-820	8	080S	200E	4304752771	18992	Federal	Federal	OW	P	P		
Three Rivers Federal 9-41-820	Three Rivers Fed 09-41-820	10	080S	200E	4304753556	19170	Federal	Federal	OW	DRL	P		08/20/13
THREE RIVERS FED 10-30-820	Three Rivers Fed 10-30-820	10	080S	200E	4304753555	19169	Federal	Federal	OW	DRL	P		08/20/13
Three Rivers Federal 10-31-820	Three Rivers Fed 10-31-820	10	080S	200E	4304753437		Federal	Federal	OW	APD	CCS		08/21/13
Three Rivers Federal 10-32-820	Three Rivers Fed 10-32-820	10	080S	200E	4304753415		Federal	Federal	OW	APD	CCS		08/21/13
THREE RIVERS FED 10-41-820	Three Rivers Fed 10-41-820	10	080S	200E	4304752948	19137	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FED 10-42-820	Three Rivers Fed 10-42-820	10	080S	200E	4304752949		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 33-11-720	Three Rivers Fed 33-11-720	32	070S	200E	4304753733	19109	Federal	Fee	OW	DRL	P		07/17/13
Three Rivers Federal 33-12-720	Three Rivers Fed 33-12-720	33	070S	200E	4304753724	19250	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-13-720	Three Rivers Fed 33-13-720	33	070S	200E	4304753723	19222	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-14-720	Three Rivers Fed 33-14-720	33	070S	200E	4304753551	19107	Federal	Fee	OW	DRL	P		09/16/13
Three Rivers Federal 33-24-720	Three Rivers Fed 33-24-720	33	070S	200E	4304753557	19108	Federal	Fee	OW	DRL	P		07/09/13
THREE RIVERS FED 34-15-720	Three Rivers Fed 34-15-720	34	070S	200E	4304752965	18960	Federal	Fee	OW	P	P		
THREE RIVERS FED 34-23-720	Three Rivers Fed 34-23-720	34	070S	200E	4304752945	19049	Federal	Fee	OW	DRL	P		02/12/13
Three Rivers Federal 34-25-720	Three Rivers Fed 34-25-720	34	070S	200E	4304753283		Federal	Fee	OW	APD	APRVD		06/10/13
THREE RIVERS FED 34-33-720	Three Rivers Fed 34-33-720	34	070S	200E	4304752947	19050	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 34-35-720	Three Rivers Fed 34-35-720	34	070S	200E	4304753282		Federal	Fee	OW	APD	APRVD		06/10/13
Three Rivers Federal 34-42-720	Three Rivers Fed 34-42-720	35	070S	200E	4304753915		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 34-43-720	Three Rivers Fed 34-43-720	35	070S	200E	4304753916		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-11-720	Three Rivers Fed 35-11-720	35	070S	200E	4304753944		Federal	Federal	OW	APD	PERPEND	07/25/13	100
Three Rivers Federal 35-12-720	Three Rivers Fed 35-12-720	35	070S	200E	4304753917		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-13-720	Three Rivers Fed 35-13-720	35	070S	200E	4304753554		Federal	Federal	OW	APD	APRVD		08/20/13
Three Rivers Federal 35-14-720	Three Rivers Fed 35-14-720	35	070S	200E	4304753553		Federal	Federal	OW	APD	APRVD		08/22/13
Three Rivers Federal 35-21-720	Three Rivers Fed 35-21-720	35	070S	200E	4304753943		Federal	Federal	OW	APD	PERPEND	07/25/13	4
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-32-720	35	070S	200E	4304753005	19138	Federal	Federal	OW	DRL	APRVD		02/22/13
THREE RIVERS FED 35-34-720	Three Rivers Fed 35-34-720	35	070S	200E	4304753006		Federal	Federal	OW	APD	APRVD		02/22/13
THREE RIVERS FED 35-42-720	Three Rivers Fed 35-42-720	35	070S	200E	4304753007		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 35-43-720	Three Rivers Fed 35-43-720	35	070S	200E	4304753918		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753919		Federal	Federal	OW	APD	APRVD		08/01/13
THREE RIVERS FED 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753008		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Fed 03-34-820	Three Rivers Fed 03-34-820	3	080S	200E			Federal		NA	SUB		12/10/13	1
Three Rivers Fed 03-44-820	Three Rivers Fed 03-44-820	3	080S	200E			Federal		NA	SUB		12/10/13	2
Three Rivers Fed 08-31-820	Three Rivers Fed 08-31-820	8	080S	200E			Federal		NA	SUB		12/07/13	3
Three Rivers Fed 08-41-820	Three Rivers Fed 08-41-820	9	080S	200E			Federal		NA	SUB		12/07/13	4

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU88623
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers Federal 35-442-720
2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047539190000
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9810 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2589 FNL 0671 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 35 Township: 07.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: THREE RIVERS COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/1/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ultra Resources respectfully requests changes to the approved drilling permit as indicated below: 1. Surface a. Casing: 8 5/8" 24.0 ppf; J-55; LTC; 1,370 psi collapse and 2,950 psi burst b. Lead Cement: 1/2 the hole height to surface consisting of Premium Lightweight cement w/ additives, 11.5 ppg, 2.97 cf/sk and 50% excess c. Tail Cement: TD to 1/2 the hole height consisting of Premium Lightweight cement with additives, 15.8 ppg, 1.16 cf/sk and 50% excess. 2. Production a. Casing: 5 1/2"; 17.0 ppf; J-55; LTC; 5,320' psi collapse and 5,320' psi burst b. Lead Cement: 500' to 4,000': 225 sks – Econocem Cement w/ 0.25 lbm Poly-E-Flake, 1% Granulite TR 1/4, 5 lbm Kol-Seal; 11.0 ppg; 3.54 cf/sx; 15% excess c. Tail Cement: 4,000' to TD: 450 sks, Expandacem Cement w/ 0.25 lbm Poly-E-Flake, 1 lbm Granulite TR 1/4, 2 lbm Kol-Seal; 14.0 pp; 1.349 cf/sk; 15% excess

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: April 01, 2014

By: *Derek Quist*

NAME (PLEASE PRINT) Katherine Skinner	PHONE NUMBER 303 645-9872	TITLE Permitting Assistant
SIGNATURE N/A	DATE 3/28/2014	

RECEIVED

Form 3160-3
(August 2007)

AUG 15 2013

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM Vernal UT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU88623

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
THREE RIVERS FEDERAL 35-442-720

9. API Well No.
4304753919

10. Field and Pool, or Exploratory
UNDESIGNATED

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 35 T7S R20E Mer SLB

12. County or Parish
UINTAH

13. State
UT

17. Spacing Unit dedicated to this well
40.00

20. BLM/BIA Bond No. on file
UTB000464

23. Estimated duration
60 DAYS

1a. Type of Work: DRILL REENTER

CONFIDENTIAL

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
AXIA ENERGY, LLC

Contact: DON S HAMILTON
E-Mail: starpoint@etv.net

3a. Address
1430 LARIMER, SUITE 400,
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 435-719-2018
Fx: 435-719-2019

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface SENE 2589FNL 671FEL 40.166922 N Lat, 109.628733 W Lon
At proposed prod. zone SENE 1980FNL 660FEL 40.168611 N Lat, 109.628647 W Lon

14. Distance in miles and direction from nearest town or post office*
27 MILES SOUTHWEST OF VERNAL, UTAH

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
671

16. No. of Acres in Lease
880.00

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.
40

19. Proposed Depth
7356 MD
7299 TVD

21. Elevations (Show whether DF, KB, RT, GL, etc.)
4892 GL

22. Approximate date work will start
08/25/2013

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission) Name (Printed/Typed) DON S HAMILTON Ph: 435-719-2018 Date 08/12/2013

Title PERMITTING AGENT

Approved by (Signature) Name (Printed/Typed) Jerry Kenczka Date MAR 21 2014

Title Assistant Field Manager Lands & Mineral Resources Office VERNAL FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

NOTICE OF APPROVAL

Electronic Submission #216736 verified by the BLM Well Information System
For AXIA ENERGY, LLC, sent to the BLM on 08/22/2013
Committed to AFMSS for processing by LESLIE BUNN on 08/22/2013 ()

MAR 26 2014

UDOGM

DIV. OF OIL, GAS & MINING

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: AXIA ENERGY LLC Location: SENE, Sec. 35, T7S, R20E
Well No: THREE RIVERS FEDERAL 35-442-720 Lease No: UTU-88623
API No: 43-047-53919 Agreement:

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm ut vn opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- 300 design-rated horse power must not emit more than 2 grams of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower-hour.
- All vehicles and equipment shall be cleaned either through power-washing, or other approved method, if the vehicles or equipment were brought in from areas outside the Uinta Basin, to prevent All new and replacement internal combustion gas field engines of less than or equal to weed seed introduction.
- Project activities are not allowed from March 1 – August 31 to minimize impacts during burrowing owl nesting season. This Condition of Approval only applies to the following well locations:
 - Three Rivers # 5-42-820, 5-43-820, and 4-13-820;
 - Three Rivers # 3-13-820, 3-14-820, 3-23-820, and 3-24-820;
 - Three Rivers # 35-11-720 and 35-21-720

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Gamma Ray Log shall be run from Total Depth to Surface.
- CBL will be run from TD to TOC.
- Cement for the surface casing will be circulated to the surface.
- Cement for the long-string shall be circulated 200' above the surface casing shoe.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB

or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU88623
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC		8. WELL NAME and NUMBER: Three Rivers Federal 35-442-720
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245 , Englewood, CO, 80112		9. API NUMBER: 43047539190000
PHONE NUMBER: 303 645-9810 Ext		9. FIELD and POOL or WILDCAT: THREE RIVERS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2566 FNL 0657 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 35 Township: 07.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 5/13/2014	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attachments for Conductor Spud.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**
May 13, 2014

NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 5/13/2014	

BLM - Vernal Field Office - Notification Form

Operator Ultra Petroleum Rig Name/# ProPetro
_Submitted By Bryan Coltharp Phone Number 307-713-5522
Well Name/Number Three Rivers Fed 35-442-720
Qtr/Qtr SENE Section 35 Township T7S Range R20E
Lease Serial Number UTU88623
API Number 43-047-53916

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 5/13/2014 05:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time _____ AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _ ____ AM PM

Remarks If you have any questions please call.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU88623
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers Federal 35-442-720
2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047539190000
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9810 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2566 FNL 0657 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 35 Township: 07.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: THREE RIVERS COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/15/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

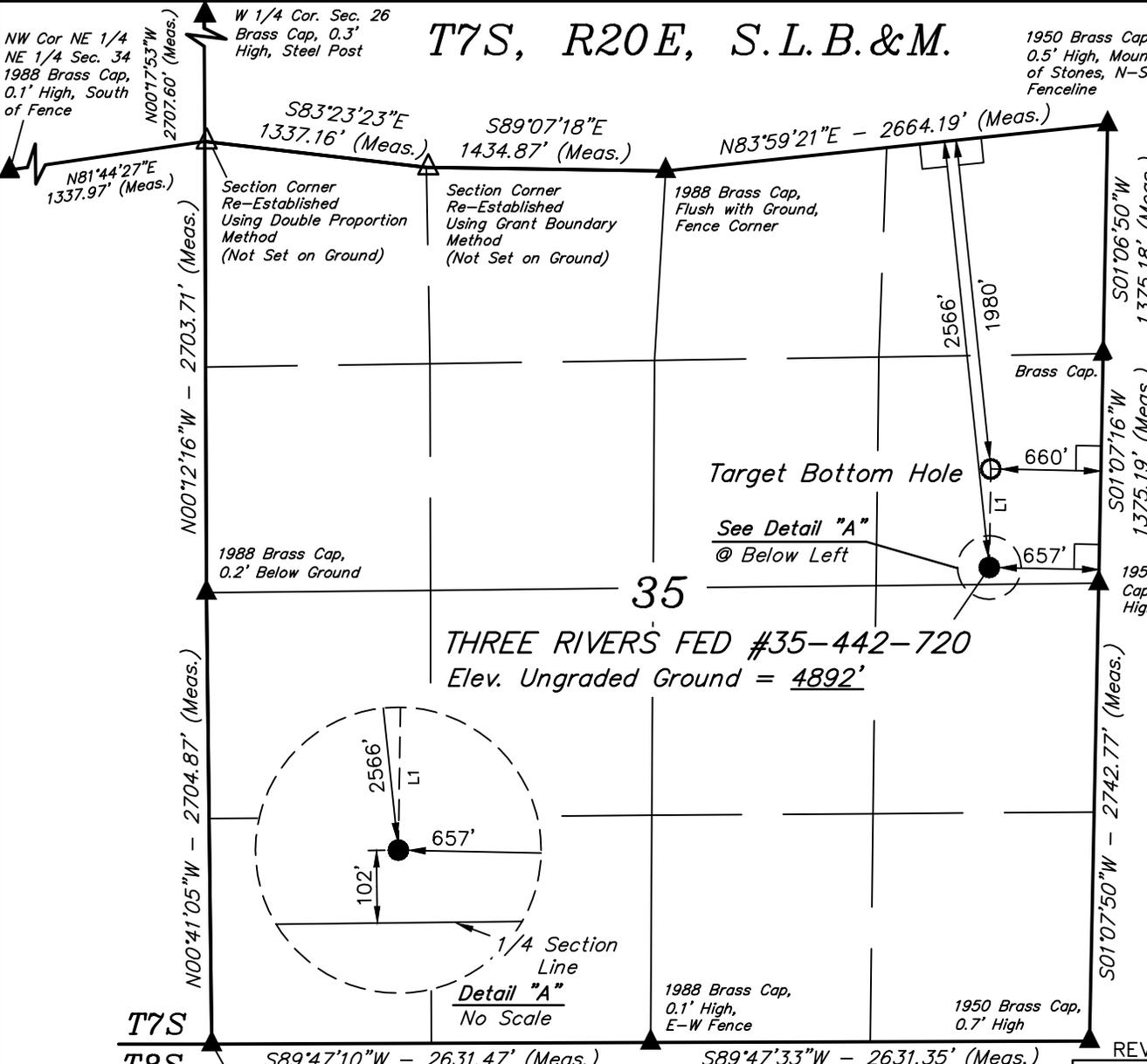
Ultra requests to change TD from 7,356 MD/7,299 TVD to 7,240 MD/7,180 TVD and to update the SHL per attached Plat, Directional Plan and Drilling Plan to the previously approved APD.

Approved by the Utah Division of Oil, Gas and Mining
 May 14, 2014

Date: _____

By: 

NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 5/1/2014	



ULTRA RESOURCES, INC.

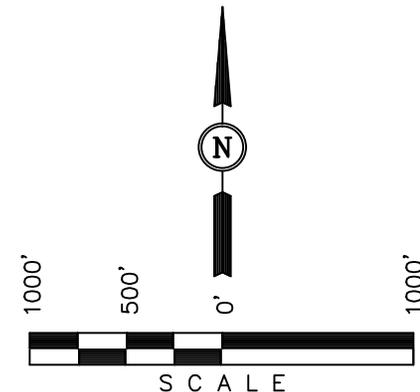
Well location, THREE RIVERS FED #35-442-720, located as shown in the SE 1/4 NE 1/4 of Section 35, T7S, R20E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

KAY
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REVISED: 04-22-14 S.S.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N00°49'31"E	590.39'

NAD 83 (TARGET BOTTOM HOLE)		NAD 83 (SURFACE LOCATION)	
LATITUDE	= 40°10'07.00" (40.168611)	LATITUDE	= 40°10'01.17" (40.166992)
LONGITUDE	= 109°37'43.13" (109.628647)	LONGITUDE	= 109°37'43.25" (109.628681)

SCALE 1" = 1000'	DATE SURVEYED: 06-07-13	DATE DRAWN: 06-10-13
PARTY B.H. M.P. K.O.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE ULTRA RESOURCES, INC.	

ULTRA RESOURCES, INC.

MASTER
8 - POINT DRILLING PROGRAM

Slim Hole Design
8 5/8" Surface & 5 1/2" Production Casing Design

DATED: 05-01-14

Directional Wells located on Ultra leases in
Three Rivers Project:

Three Rivers Fed 35-442-720

SHL: Sec 35 (SENE) T7S R20E

Uintah, Utah

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (CFR 43, Part 3160) and the approved Application for Permit to Drill. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

<u>Formation Top</u>	<u>Top (TVD)</u>	<u>Comments</u>
Uinta	Surface	
BMSW	2,624' MD / 2,600' TVD	
Garden Gulch	5,220' MD / 5,160' TVD	Oil & Associated Gas
Lower Green River*	5,405' MD / 5,345' TVD	Oil & Associated Gas
Wasatch	7,040' MD / 6,980' TVD	Oil & Associated Gas
TD	7,240' MD / 7,180' TVD	

Asterisks (*) denotes target pay intervals

All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished to the BLM. Oil and gas shows will be adequately tested for commercial possibilities, reported and protected by casing and cement.

2. BOP Equipment

- A) The BOPE shall be closed whenever the well is unattended The Bureau of Land Management will be notified 24 hours prior to all BOPE pressure tests. The State of Utah, Division of Oil, Gas and Mining will be notified 24 hours prior to all BOPE pressure tests.
- B) The BOPE shall be closed whenever the well is unattended.
- C) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part A:
- 1) All BOPE connections subjected to well pressure will be flanged, welded, or clamped.
 - 2) Choke Manifold
 - 3) Tee blocks or targeted 'T's will be used and anchored to prevent slip and reduce vibration.
 - 4) Two adjustable chokes will be used in the choke manifold.
 - 5) All valves (except chokes) in kill line choke manifold and choke line will not restrict the flow.
 - 6) Pressure gauges in the well control system will be designed for drilling fluid.
- D) BOPE Testing:
- 1) BOPE shall be pressure tested when initially installed, whenever any seal subject to pressure testing is broken, or after repairs.
 - 2) All BOP tests will be performed with a test plug in place.
 - 3) BOP will be tested to full stack working pressure and annular preventer to 50% stack working pressure.

INTERVAL

0 - 1,000' MD / 1,000' TVD
1,000' MD / 1,000' TVD – 7,240' MD / 7,180' TVD

BOP EQUIPMENT

11" Diverter with Rotating Head
3,000# Ram Double BOP & Annular with
Diverter & Rotating Head

NOTE: Drilling spool to accommodate choke and kill lines.

3. Casing and Float Equipment Program**CASING:**

Directional Well	Hole Size	OD	Depth MD/TVD	Wt.	Grade & Connection	Cond.
Surface	11"	8 5/8"	1,000' MD / 1,000' TVD	24.0 ppf	J-55, LTC	New
Production	7 7/8"	5 1/2"	7,240' MD / 7,180' TVD	17.0 ppf	J-55, LTC	New

CASING SPECIFICATIONS:

Directional Well	Casing OD	Casing ID / Drift ID	Collapse (psi)	Int. Yield (psi)	Ten. Yield (lb)	Jt. Strength (lb)
Surface	8 5/8"	8.097" / 7.972"	1,370	2,950	381,000	244,000
Production	5 1/2"	4.492" / 4.767"	4,910	5,320'	273,000	229,000

FLOAT EQUIPMENT:**SURFACE (8 5/8")**

Float Shoe, 1 joint casing, float collar

Centralizers: 1 each 1st 4 Joints then every 4th joint to surface**PRODUCTION (5 1/2")**

Float Shoe, 1 joint casing, float collar

Centralizers: 1 each 1st 4 Joints then every 3rd joint to 500' into surface casing**4. Cementing Programs****CONDUCTOR (13 3/8")**

Ready Mix – Cement to surface

SURFACE (8 5/8")

Surface – 500'

Cement Top - Surface

Lead: 80 sks, Premium Lightweight Cmt w/ additives, 11.5 ppg, 2,97 cf/sk 50% excess

500' – 1,000' MD / 1,000' TVD± Tail: 115 sks Glass G Cement w/ additives, 15.8 ppg, 1.16 cf/sx, 50% excess

Note: The above volumes are based on a gauge-hole + 50% excess.

PRODUCTION (5 1/2")

500' - 4,000' TVD ±

Cement Top – 500'

Lead: 225 sks – Econocem Cement w/ 0.25 lbm Poly-E-Flake, 1% Granulite TR 1/4, 5 lbm Kol-Seal; 11.0 ppg; 3.54 cf/sx; 15% excess

4,000' – 7,240' MD / 7,180' TVD Tail: 450 sks, Expandacem Cement w/ 0.25 lbm Poly-E-Flake, 1 lbm Granulite TR 1/4, 2 lbm Kol-Seal; 14.0 pp; 1.349 cf/sk; 15% excess

Note: Lead Cement will be brought to 4,000' which will give a minimum of 500' above Lower Green River.

- A) For Surface casing, if cement falls or does not circulate to surface, cement will be topped off.
- B) Cement will not be placed down annulus with a 1" pipe unless BLM is contacted.
- C) The Bureau of Land Management will be notified 24 hours prior to running casing and cementing.
- D) As per 43 CFR 3160, Onshore Oil and Gas Order No.2, Drilling Operations, Part B:
 - 1) All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe (minimum of 8 hours) prior to drilling out.
 - 2) Prior to drilling out cement, casing will be pressure tested to 1500 psi. Pressure decline must not be greater than 10% (150 psi) in 30 minutes.
 - 3) Progress reports, Form 3160-5 "Sundry Notices and Reports on Wells", shall be filed with the Field Manager within 30 days after the work is completed.
 - 4) Setting of each string of casing, size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
 - 5) Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.
 - 6) A pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to

the next casing depth or at total depth of the well. This test shall be performed after drilling 5-10 feet of new hole.

5. Mud Program

The proposed circulating mediums to be employed in drilling are as follows:

Interval	Mud Type	Viscosity	Fluid Loss	pH	Mud Wt. (ppg)
0 – 1,000' MD / 1,000' TVD	Water/Spud Mud	32	No Control (NC)	7.0 -8.2	<8.8
1,000' MD / 1,000' TVD - 7,240' MD / 7,180' TVD	DAP System	40 - 60	10 - 18	7.0-8.2	<10.0

- A) For Surface Sufficient quantities of mud materials will be maintained or readily accessible for the purpose of assuring well control during the course of drilling operations. A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.
- B) The mud monitoring equipment on location will be installed by top of Green River and will be able to monitor at a minimum the pit volume totalizer (PVT), stroke counter, and flow sensor
- C) Flare line discharge will be located no less than 100 feet from the wellhead using straight or targeted 'T' and anchors.

6. Evaluation Program - Testing, Logging, and Coring

- A) Cores: None anticipated.
- B) Testing: None anticipated.
- C) Directional Drilling: Directional tools will be used to locate the bottom hole per the attached directional plan +/-.
- D) Open Hole Logs: TD to surface casing: resistivity, neutron density, gamma ray and caliper.
- E) Mud Logs: None anticipated.
- F) Formation to TD; record and monitor gas shows and record drill times (normal mud logging duties).

7. Anticipated Pressures and H.S.

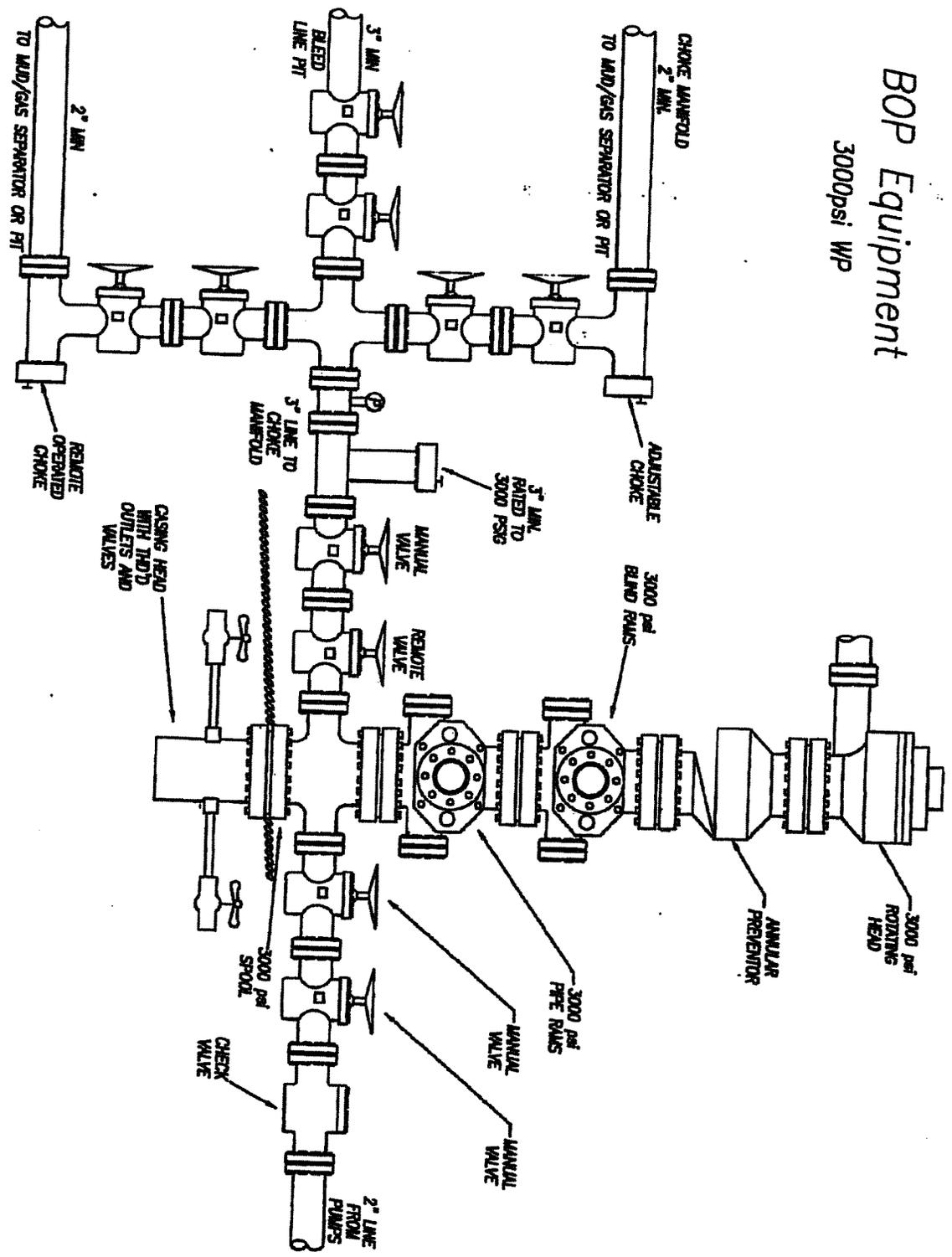
- A) The expected bottom hole pressure is 3,500 – 3,650 psig. Normal pressures are anticipated from surface to approximately TD. These pressures will be controlled by a blowout preventer stack, annular BOP, choke manifold, mud/gas separator, surface equipment and drilling mud. A supply of barite to weight the mud to a balancing specific gravity, if necessary, will be on location.
- B) Maximum expected surface pressure will be based on the frac gradient of the casing shoe. The design of the casing assumes that the MASP will be the fracture pressure at the shoe less a column of gas.
- C) No hydrogen sulfide gas is anticipated, however if H₂S is encountered, the guidelines in Onshore Oil and Gas Order No. 6 will be complied with.

8. Other Information and Notification Requirements

- A) There shall be no deviation from the proposed drilling and/or workover program as approved. Any changes in operation must have prior approval from the *Utah Division of Oil, Gas and Mining*, and the BLM Vernal (when drilling on Federal leases).
 - 1) Anticipated starting date will be upon approval. It is anticipated that completion operations will begin within 15 days after the well has been drilled.
 - 2) It is anticipated that the drilling and completion of this well will take approximately 90 days.

- B) Notification Requirements for *Utah Division of Oil, Gas and Mining*:
- *Within 24 hrs. of spud (Carol Daniels at 801/538-5284)*
 - *24 hrs. prior to testing BOP equipment (Dan Jarvis 801/538-5338 or 231-8956)*
 - *24 hrs. prior to cementing or testing casing (Dan Jarvis)*
 - *Within 24 hrs. of making any emergency changes to APD (Dustin Doucet 801/538-5281 or 733-0983)*
- C) Notification Requirements BLM Vernal when drilling on Federal leases as follows: (*Cade T Taylor @ cctaylor@blm.gov and Blm ut vn opreport@blm.gov:*)
- *Within 24 hrs. of spud (Carol Daniels at 801/538-5284)*
 - *24 hrs. prior to testing BOP equipment (Dan Jarvis 801/538-5338 or 231-8956)*
 - *24 hrs. prior to cementing or testing casing (Dan Jarvis)*
 - *Within 24 hrs. of making any emergency changes to APD (Dustin Doucet 801/538-5281 or 733-0983)*
- D) Any changes in the program must be approved by the *Utah Division of Oil, Gas and Mining* and or the BLM Vernal Office. "Sundry Notices and Reports on Wells" (form 3160-5) must be filed for all changes of plans. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- 1) Should the well be successfully completed for production, the BLM Pinedale Field Office must be notified when it is placed in a producing status. The notification shall provide, as a minimum, the following information items:
- Operator name, address, and telephone number.
 - Well name and number.
 - Well location (1/4 1/4, Section, Township, Range and P.M.)
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located. As appropriate, the unit agreement name, number and participating area name. As appropriate, the communitization agreement number.

BOP Equipment 3000psi WP





ULTRA RESOURCES, INC

Location: Three Rivers Slot: Three Rivers Fed 35-442-720 (2566' FNL & 657' FEL)
 Field: UINTAH COUNTY Well: Three Rivers Fed 35-442-720
 Facility: Sec.35-T7S-R20E Wellbore: Three Rivers Fed 35-442-720 PWB

Targets

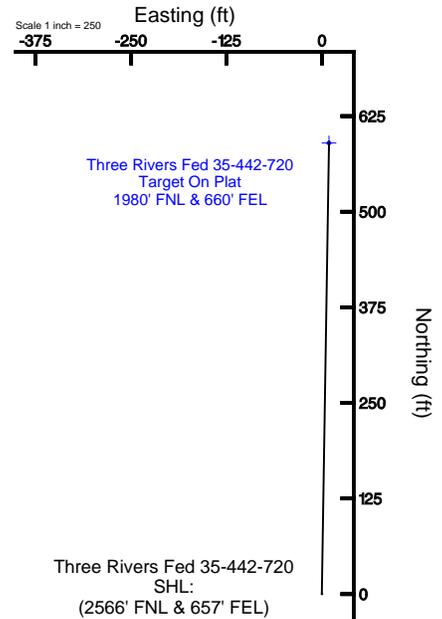
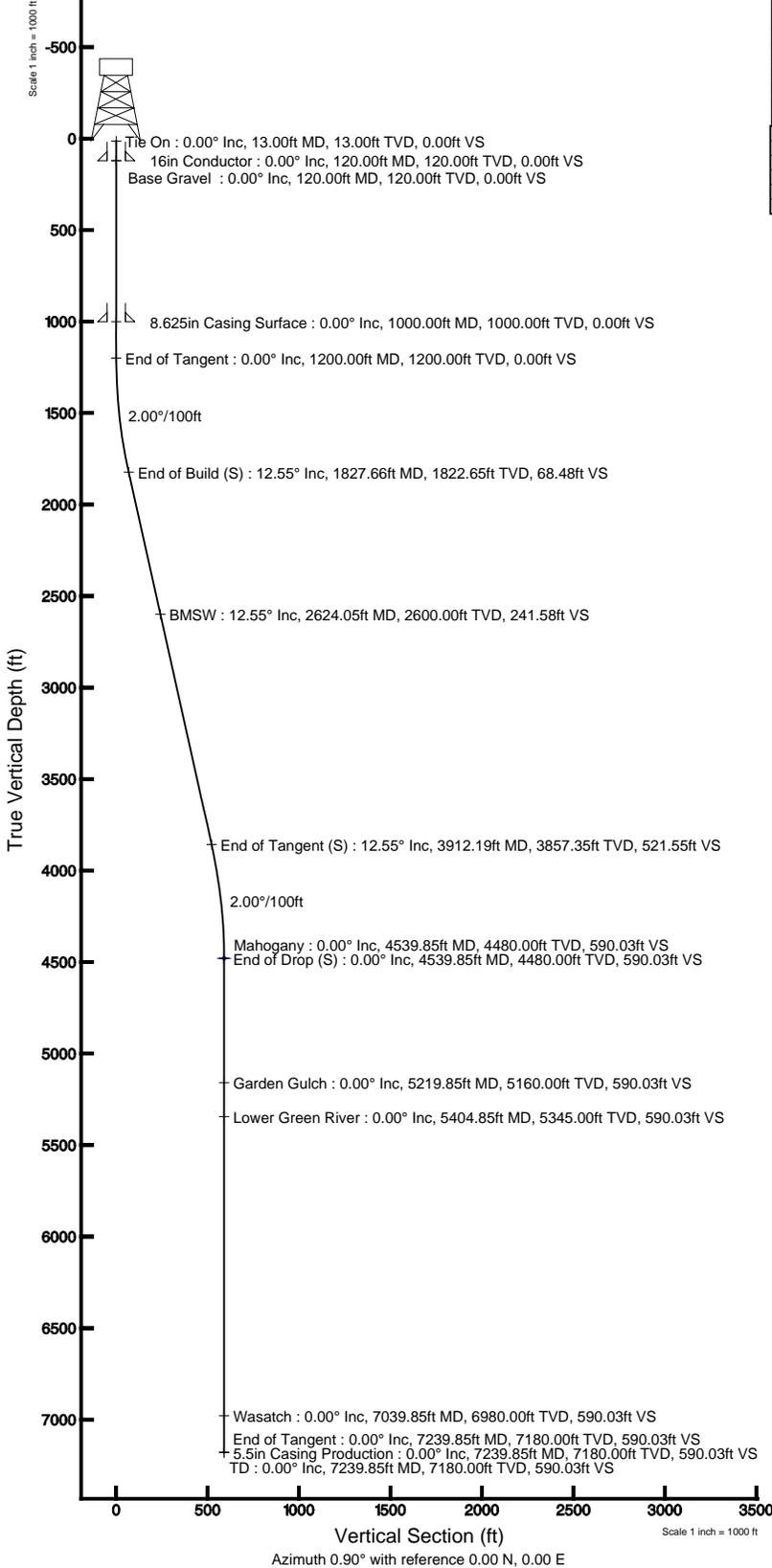
Name	MD (ft)	TVD (ft)	Local N (ft)	Local E (ft)	Grid East (US Ft)	Grid North (US Ft)	Latitude	Longitude
Three Rivers Fed 35-442-720 Target On Plat 1980' FNL & 657' FEL	2539.85	1822.65	581.96	9.32	243205.47	723022.02	40°10'01.00"N	109°17'43.00"W

Well Profile Data

Design Comment	MD (ft)	Inc (°)	Az (°)	TVD (ft)	Local N (ft)	Local E (ft)	DLS (°/100ft)	VS (ft)
Tie On	13.00	0.000	0.905	13.00	0.00	0.00	0.00	0.00
End of Tangent	1200.00	0.000	0.905	1200.00	0.00	0.00	0.00	0.00
End of Build (S)	1827.66	12.553	0.905	1822.65	68.48	1.08	2.00	68.48
End of Tangent (S)	3912.19	12.553	0.905	3857.35	521.48	8.23	0.00	521.55
End of Drop (S)	4539.85	0.000	0.905	4480.00	589.96	9.32	2.00	590.03
End of Tangent	7239.85	0.000	0.905	7180.00	589.96	9.32	0.00	590.03

Location Information

Facility Name	Grid East (US Ft)	Grid North (US Ft)	Latitude	Longitude		
Sec.35-T7S-R20E	215880.265	723403.094	40°04'46.867"N	109°18'54.747"W		
Site	Local N (ft)	Local E (ft)	Grid East (US Ft)	Grid North (US Ft)	Latitude	Longitude
Three Rivers Fed 35-442-720 (2566' FNL & 657' FEL)	106.44	3807.34	243205.52	723022.048	40°10'01.00"N	109°17'43.00"W
Rig on Three Rivers Fed 35-442-720 (2566' FNL & 657' FEL) RT to Mud line (At Site: Three Rivers Fed 35-442-720 (2566' FNL & 657' FEL))					4905	
Mean Sea Level to Mud line (At Site: Three Rivers Fed 35-442-720 (2566' FNL & 657' FEL))					0	
Rig on Three Rivers Fed 35-442-720 (2566' FNL & 657' FEL) RT to Mean Sea Level					4905	
Plot reference wellpath is Three Rivers Fed 35-442-720 PWB						
True vertical depths are referenced to Rig on Three Rivers Fed 35-442-720 (2566' FNL & 657' FEL) (RT)			Grid System: NAD83 / Lambert Utah SP, Central Zone (4302), US feet			
Measured depths are referenced to Rig on Three Rivers Fed 35-442-720 (2566' FNL & 657' FEL) (RT)			North Reference: True north			
Rig on Three Rivers Fed 35-442-720 (2566' FNL & 657' FEL) (RT) to Mean Sea Level: 4905 feet			Scale: True distance			
Mean Sea Level to Mud line (At Site: Three Rivers Fed 35-442-720 (2566' FNL & 657' FEL)): 0 feet			Depths are in feet			
Coordinates are in feet referenced to Site			Created by: ewilliams on 4/20/2014			





Planned Wellpath Report

Three Rivers Fed 35-442-720 PWP

Page 1 of 5



REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-442-720 (2566' FNL & 657' FEL)
Area	Three Rivers	Well	Three Rivers Fed 35-442-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-442-720 PWB
Facility	Sec.35-T7S-R20E		

REPORT SETUP INFORMATION

Projection System	NAD83 / Lambert Utah SP, Central Zone (4302), US feet	Software System	WellArchitect® 3.0.0
North Reference	True	User	Ewilliams
Scale	0.999916	Report Generated	4/30/2014 at 1:50:55 PM
Convergence at slot	1.20° East	Database/Source file	WellArchitectDB/Three_Rivers_Fed_35-442-720_PWB.xml

WELLPATH LOCATION

	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude
Slot Location	1536.44	3997.34	2163329.50	7235022.05	40°10'01.170"N	109°37'43.250"W
Facility Reference Pt			2159365.27	7233403.09	40°09'45.990"N	109°38'34.740"W
Field Reference Pt			2156630.96	7236613.42	40°10'18.270"N	109°39'09.100"W

WELLPATH DATUM

Calculation method	Minimum curvature	Rig on Three Rivers Fed 35-442-720 (2566' FNL & 657' FEL) (RT) to Facility Vertical Datum
Horizontal Reference Pt	Slot	Rig on Three Rivers Fed 35-442-720 (2566' FNL & 657' FEL) (RT) to Mean Sea Level
Vertical Reference Pt	Rig on Three Rivers Fed 35-442-720 (2566' FNL & 657' FEL) (RT)	Rig on Three Rivers Fed 35-442-720 (2566' FNL & 657' FEL) (RT) to Mud Line at Slot (Three Rivers Fed 35-442-720 (2566' FNL & 657' FEL) (RT) to Mean Sea Level)
MD Reference Pt	Rig on Three Rivers Fed 35-442-720 (2566' FNL & 657' FEL) (RT)	Section Origin
Field Vertical Reference	Mean Sea Level	Section Azimuth



Planned Wellpath Report

Three Rivers Fed 35-442-720 PWP

Page 2 of 5



REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-442-720 (2566' FNL & 657' FEL)
Area	Three Rivers	Well	Three Rivers Fed 35-442-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-442-720 PWB
Facility	Sec.35-T7S-R20E		

WELLPATH DATA (84 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
0.00†	0.000	0.905	0.00	0.00	0.00	0.00	40°10'01.170"N	109°37'43.250"W	0.00	
13.00	0.000	0.905	13.00	0.00	0.00	0.00	40°10'01.170"N	109°37'43.250"W	0.00	
113.00†	0.000	0.905	113.00	0.00	0.00	0.00	40°10'01.170"N	109°37'43.250"W	0.00	
120.00†	0.000	0.905	120.00	0.00	0.00	0.00	40°10'01.170"N	109°37'43.250"W	0.00	Base Gravel
213.00†	0.000	0.905	213.00	0.00	0.00	0.00	40°10'01.170"N	109°37'43.250"W	0.00	
313.00†	0.000	0.905	313.00	0.00	0.00	0.00	40°10'01.170"N	109°37'43.250"W	0.00	
413.00†	0.000	0.905	413.00	0.00	0.00	0.00	40°10'01.170"N	109°37'43.250"W	0.00	
513.00†	0.000	0.905	513.00	0.00	0.00	0.00	40°10'01.170"N	109°37'43.250"W	0.00	
613.00†	0.000	0.905	613.00	0.00	0.00	0.00	40°10'01.170"N	109°37'43.250"W	0.00	
713.00†	0.000	0.905	713.00	0.00	0.00	0.00	40°10'01.170"N	109°37'43.250"W	0.00	
813.00†	0.000	0.905	813.00	0.00	0.00	0.00	40°10'01.170"N	109°37'43.250"W	0.00	
913.00†	0.000	0.905	913.00	0.00	0.00	0.00	40°10'01.170"N	109°37'43.250"W	0.00	
1013.00†	0.000	0.905	1013.00	0.00	0.00	0.00	40°10'01.170"N	109°37'43.250"W	0.00	
1113.00†	0.000	0.905	1113.00	0.00	0.00	0.00	40°10'01.170"N	109°37'43.250"W	0.00	
1200.00	0.000	0.905	1200.00	0.00	0.00	0.00	40°10'01.170"N	109°37'43.250"W	0.00	
1213.00†	0.260	0.905	1213.00	0.03	0.03	0.00	40°10'01.170"N	109°37'43.250"W	2.00	
1313.00†	2.260	0.905	1312.97	2.23	2.23	0.04	40°10'01.192"N	109°37'43.250"W	2.00	
1413.00†	4.260	0.905	1412.80	7.91	7.91	0.12	40°10'01.248"N	109°37'43.248"W	2.00	
1513.00†	6.260	0.905	1512.38	17.08	17.08	0.27	40°10'01.339"N	109°37'43.247"W	2.00	
1613.00†	8.260	0.905	1611.57	29.72	29.71	0.47	40°10'01.464"N	109°37'43.244"W	2.00	
1713.00†	10.260	0.905	1710.26	45.81	45.80	0.72	40°10'01.623"N	109°37'43.241"W	2.00	
1813.00†	12.260	0.905	1808.33	65.33	65.33	1.03	40°10'01.816"N	109°37'43.237"W	2.00	
1827.66	12.553	0.905	1822.65	68.48	68.48	1.08	40°10'01.847"N	109°37'43.236"W	2.00	
1913.00†	12.553	0.905	1905.95	87.03	87.02	1.37	40°10'02.030"N	109°37'43.232"W	0.00	
2013.00†	12.553	0.905	2003.56	108.77	108.75	1.72	40°10'02.245"N	109°37'43.228"W	0.00	
2113.00†	12.553	0.905	2101.17	130.50	130.49	2.06	40°10'02.459"N	109°37'43.223"W	0.00	
2213.00†	12.553	0.905	2198.78	152.24	152.22	2.40	40°10'02.674"N	109°37'43.219"W	0.00	
2313.00†	12.553	0.905	2296.39	173.97	173.95	2.75	40°10'02.889"N	109°37'43.215"W	0.00	
2413.00†	12.553	0.905	2394.00	195.71	195.68	3.09	40°10'03.104"N	109°37'43.210"W	0.00	
2513.00†	12.553	0.905	2491.61	217.44	217.41	3.43	40°10'03.318"N	109°37'43.206"W	0.00	
2613.00†	12.553	0.905	2589.22	239.17	239.14	3.78	40°10'03.533"N	109°37'43.201"W	0.00	
2624.05†	12.553	0.905	2600.00	241.58	241.55	3.81	40°10'03.557"N	109°37'43.201"W	0.00	BMSW
2713.00†	12.553	0.905	2686.83	260.91	260.88	4.12	40°10'03.748"N	109°37'43.197"W	0.00	
2813.00†	12.553	0.905	2784.44	282.64	282.61	4.46	40°10'03.963"N	109°37'43.193"W	0.00	
2913.00†	12.553	0.905	2882.04	304.38	304.34	4.81	40°10'04.178"N	109°37'43.188"W	0.00	
3013.00†	12.553	0.905	2979.65	326.11	326.07	5.15	40°10'04.392"N	109°37'43.184"W	0.00	
3113.00†	12.553	0.905	3077.26	347.85	347.80	5.49	40°10'04.607"N	109°37'43.179"W	0.00	
3213.00†	12.553	0.905	3174.87	369.58	369.54	5.84	40°10'04.822"N	109°37'43.175"W	0.00	
3313.00†	12.553	0.905	3272.48	391.32	391.27	6.18	40°10'05.037"N	109°37'43.170"W	0.00	
3413.00†	12.553	0.905	3370.09	413.05	413.00	6.52	40°10'05.251"N	109°37'43.166"W	0.00	
3513.00†	12.553	0.905	3467.70	434.79	434.73	6.86	40°10'05.466"N	109°37'43.162"W	0.00	
3613.00†	12.553	0.905	3565.31	456.52	456.46	7.21	40°10'05.681"N	109°37'43.157"W	0.00	
3713.00†	12.553	0.905	3662.92	478.26	478.20	7.55	40°10'05.896"N	109°37'43.153"W	0.00	
3813.00†	12.553	0.905	3760.53	499.99	499.93	7.89	40°10'06.110"N	109°37'43.148"W	0.00	
3912.19	12.553	0.905	3857.35	521.55	521.48	8.23	40°10'06.323"N	109°37'43.144"W	0.00	



Planned Wellpath Report

Three Rivers Fed 35-442-720 PWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-442-720 (2566' FNL & 657' FEL)
Area	Three Rivers	Well	Three Rivers Fed 35-442-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-442-720 PWB
Facility	Sec.35-T7S-R20E		

WELLPATH DATA (84 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
3913.00†	12.537	0.905	3858.14	521.72	521.66	8.24	40°10'06.325"N	109°37'43.144"W	2.00	
4013.00†	10.537	0.905	3956.11	541.72	541.66	8.55	40°10'06.523"N	109°37'43.140"W	2.00	
4113.00†	8.537	0.905	4054.73	558.29	558.22	8.81	40°10'06.686"N	109°37'43.136"W	2.00	
4213.00†	6.537	0.905	4153.86	571.41	571.34	9.02	40°10'06.816"N	109°37'43.134"W	2.00	
4313.00†	4.537	0.905	4253.39	581.06	580.98	9.17	40°10'06.911"N	109°37'43.132"W	2.00	
4413.00†	2.537	0.905	4353.19	587.23	587.15	9.27	40°10'06.972"N	109°37'43.131"W	2.00	
4513.00†	0.537	0.905	4453.15	589.91	589.83	9.31	40°10'06.999"N	109°37'43.130"W	2.00	
4539.85	0.000	0.905	4480.00†	590.03	589.96	9.32	40°10'07.000"N	109°37'43.130"W	2.00	Mahogany
4613.00†	0.000	0.905	4553.15	590.03	589.96	9.32	40°10'07.000"N	109°37'43.130"W	0.00	
4713.00†	0.000	0.905	4653.15	590.03	589.96	9.32	40°10'07.000"N	109°37'43.130"W	0.00	
4813.00†	0.000	0.905	4753.15	590.03	589.96	9.32	40°10'07.000"N	109°37'43.130"W	0.00	
4913.00†	0.000	0.905	4853.15	590.03	589.96	9.32	40°10'07.000"N	109°37'43.130"W	0.00	
5013.00†	0.000	0.905	4953.15	590.03	589.96	9.32	40°10'07.000"N	109°37'43.130"W	0.00	
5113.00†	0.000	0.905	5053.15	590.03	589.96	9.32	40°10'07.000"N	109°37'43.130"W	0.00	
5213.00†	0.000	0.905	5153.15	590.03	589.96	9.32	40°10'07.000"N	109°37'43.130"W	0.00	
5219.85†	0.000	0.905	5160.00	590.03	589.96	9.32	40°10'07.000"N	109°37'43.130"W	0.00	Garden Gulch
5313.00†	0.000	0.905	5253.15	590.03	589.96	9.32	40°10'07.000"N	109°37'43.130"W	0.00	
5404.85†	0.000	0.905	5345.00	590.03	589.96	9.32	40°10'07.000"N	109°37'43.130"W	0.00	Lower Green River
5413.00†	0.000	0.905	5353.15	590.03	589.96	9.32	40°10'07.000"N	109°37'43.130"W	0.00	
5513.00†	0.000	0.905	5453.15	590.03	589.96	9.32	40°10'07.000"N	109°37'43.130"W	0.00	
5613.00†	0.000	0.905	5553.15	590.03	589.96	9.32	40°10'07.000"N	109°37'43.130"W	0.00	
5713.00†	0.000	0.905	5653.15	590.03	589.96	9.32	40°10'07.000"N	109°37'43.130"W	0.00	
5813.00†	0.000	0.905	5753.15	590.03	589.96	9.32	40°10'07.000"N	109°37'43.130"W	0.00	
5913.00†	0.000	0.905	5853.15	590.03	589.96	9.32	40°10'07.000"N	109°37'43.130"W	0.00	
6013.00†	0.000	0.905	5953.15	590.03	589.96	9.32	40°10'07.000"N	109°37'43.130"W	0.00	
6113.00†	0.000	0.905	6053.15	590.03	589.96	9.32	40°10'07.000"N	109°37'43.130"W	0.00	
6213.00†	0.000	0.905	6153.15	590.03	589.96	9.32	40°10'07.000"N	109°37'43.130"W	0.00	
6313.00†	0.000	0.905	6253.15	590.03	589.96	9.32	40°10'07.000"N	109°37'43.130"W	0.00	
6413.00†	0.000	0.905	6353.15	590.03	589.96	9.32	40°10'07.000"N	109°37'43.130"W	0.00	
6513.00†	0.000	0.905	6453.15	590.03	589.96	9.32	40°10'07.000"N	109°37'43.130"W	0.00	
6613.00†	0.000	0.905	6553.15	590.03	589.96	9.32	40°10'07.000"N	109°37'43.130"W	0.00	
6713.00†	0.000	0.905	6653.15	590.03	589.96	9.32	40°10'07.000"N	109°37'43.130"W	0.00	
6813.00†	0.000	0.905	6753.15	590.03	589.96	9.32	40°10'07.000"N	109°37'43.130"W	0.00	
6913.00†	0.000	0.905	6853.15	590.03	589.96	9.32	40°10'07.000"N	109°37'43.130"W	0.00	
7013.00†	0.000	0.905	6953.15	590.03	589.96	9.32	40°10'07.000"N	109°37'43.130"W	0.00	
7039.85†	0.000	0.905	6980.00	590.03	589.96	9.32	40°10'07.000"N	109°37'43.130"W	0.00	Wasatch
7113.00†	0.000	0.905	7053.15	590.03	589.96	9.32	40°10'07.000"N	109°37'43.130"W	0.00	
7213.00†	0.000	0.905	7153.15	590.03	589.96	9.32	40°10'07.000"N	109°37'43.130"W	0.00	
7239.85	0.000	0.905	7180.00	590.03	589.96	9.32	40°10'07.000"N	109°37'43.130"W	0.00	TD



Planned Wellpath Report

Three Rivers Fed 35-442-720 PWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-442-720 (2566' FNL & 657' FEL)
Area	Three Rivers	Well	Three Rivers Fed 35-442-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-442-720 PWB
Facility	Sec.35-T7S-R20E		

HOLE & CASING SECTIONS - Ref Wellbore: Three Rivers Fed 35-442-720 PWB Ref Wellpath: Three Rivers Fed 35-442-720 PWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
16in Conductor	13.00	120.00	107.00	13.00	120.00	0.00	0.00	0.00	0.00
12.25in Open Hole	120.00	1000.00	880.00	120.00	1000.00	0.00	0.00	0.00	0.00
8.625in Casing Surface	13.00	1000.00	987.00	13.00	1000.00	0.00	0.00	0.00	0.00
7.875in Open Hole	1000.00	7239.85	6239.85	1000.00	7180.00	0.00	0.00	589.96	9.32
5.5in Casing Production	13.00	7239.85	7226.85	13.00	7180.00	0.00	0.00	589.96	9.32

TARGETS

Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
1) Three Rivers Fed 35-442-720 Target On Plat 1980' FNL & 660' FEL	4539.85	4480.00	589.96	9.32	2163326.47	7235612.02	40°10'07.000"N	109°37'43.130"W	point



Planned Wellpath Report

Three Rivers Fed 35-442-720 PWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-442-720 (2566' FNL & 657' FEL)
Area	Three Rivers	Well	Three Rivers Fed 35-442-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-442-720 PWB
Facility	Sec.35-T7S-R20E		

WELLPATH COMMENTS

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Comment
120.00	0.000	0.905	120.00	Base Gravel
2624.05	12.553	0.905	2600.00	BMSW
4539.85	0.000	0.905	4480.00	Mahogany
5219.85	0.000	0.905	5160.00	Garden Gulch
5404.85	0.000	0.905	5345.00	Lower Green River
7039.85	0.000	0.905	6980.00	Wasatch
7239.85	0.000	0.905	7180.00	ID

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU88623	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers Federal 35-442-720
2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047539190000
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9810 Ext
9. FIELD and POOL or WILDCAT: THREE RIVERS	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2566 FNL 0657 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 35 Township: 07.0S Range: 20.0E Meridian: S	COUNTY: UINTAH
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/5/2014	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Monthly status report of drilling and completion attached.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**
FOR RECORD ONLY
 June 06, 2014

NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 6/5/2014	

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 05/17/2014

WELL NAME THREE RIVERS FED 35-442-720 AFE# _____ SPUD DATE _____
 WELL SITE CONSULTANT Jess Peonio PHONE# 435-828-5550 CONTRACTOR Other
 TD AT REPORT (no data) FOOTAGE _____ PRATE _____ CUM. DRLG. HRS _____ DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD _____ PRESENT OPS (nothing recorded) GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:
 Conductor Date Set 05/13/2014 Size 16 Grade ARJ-55 Weight 45 Depth 120 FIT Depth _____ FIT ppg _____

RECENT BITS:
 BIT SIZE MANUF TYPE SERIAL NO. JETS TFA DEPTH IN DEPTH OUT I-O-D-L-B-G-O-R

BIT OPERATIONS:
 BIT WOB RPM GPM PRESS HHP HRS 24hr DIST 24HR ROP CUM HRS CUM DIST CUM ROP

RECENT MUD MOTORS:
 # SIZE MANUF TYPE SERIAL NO. LOBES DEPTH IN DEPTH OUT DATE IN DATE OUT

MUD MOTOR OPERATIONS:
 # WOB REV/GAL HRS 24hr DIST 24HR ROP CUM HRS CUM DIST CUM ROP

SURVEYS
 Date TMD Incl Azimuth TVD VS NS EW DLS Tool Type

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 2 Liner	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 3 Liner	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup							Length	_____			Hours on BHA	<u>0</u>
Up Weight	<u>0</u>	Dn Weight	<u>0</u>	RT Weight	<u>0</u>		Torque	<u>0</u>			Hours on Motor	_____

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		<u>12,675</u>		8100..600: Surface Casing/Inte	<u>17,679</u>	<u>17,679</u>	
				Total Cost	<u>17,679</u>	<u>30,354</u>	

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 05/18/2014

WELL NAME THREE RIVERS FED 35-442-720 AFE# _____ SPUD DATE _____
 WELL SITE CONSULTANT Jess Peonio PHONE# 435-828-5550 CONTRACTOR Other
 TD AT REPORT (no data) FOOTAGE _____ PRATE _____ CUM. DRLG. HRS 14.0 DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD _____ PRESENT OPS _____ (nothing recorded) GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

TIME BREAKDOWN

DRILLING 14.00 RIG UP / TEAR DOWN 7.50 TRIPPING 2.50

DETAILS

Start	End	Hrs	
08:00	15:30	07:30	MOVE IN, RIG UP, RIG REPAIRS
15:30	05:30	14:00	DRILL F/ 100' T/1050'
05:30	08:00	02:30	CIRCULATE, TRIP OUT

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

CASING EQUIPMENT

HELD SAFETY MEETING, MAKE UP SHOE, SHOE JT, FLOAT COLLAR, THREAD LOCK SAME. RUN 22 JTS 8 5/8 J-55 24# CASING, CENTRALIZERS ON THE FIRST 3 JTS + EVERY OTHER JT TO SURFACE

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	05/18/2014	8 5/8	J-55	24	1,029		
Conductor	05/13/2014	16	ARJ-55	45	120		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
--------------	-----	------	-------	------	------------	------	-----	----------	-----------	-----------------

BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
-----------------	-----	-----	-----	-----	-------	-----	-----	-----------	----------	---------	----------	---------

RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
--------------------	---	------	-------	------	------------	-------	----------	-----------	---------	----------

MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
---------	------	-----	------	---------	-----	----	----	----	-----	-----------

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 2 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup	_____							Length	_____			Hours on BHA	<u>0</u>
Up Weight	<u>0</u>	Dn Weight	<u>0</u>	RT Weight	<u>0</u>			Torque	<u>0</u>			Hours on Motor	_____

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,675		8100..600: Surface Casing/Inte		17,679	
				Total Cost		30,354	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU88623
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers Federal 35-442-720
2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047539190000
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9810 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2566 FNL 0657 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 35 Township: 07.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: THREE RIVERS COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/13/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

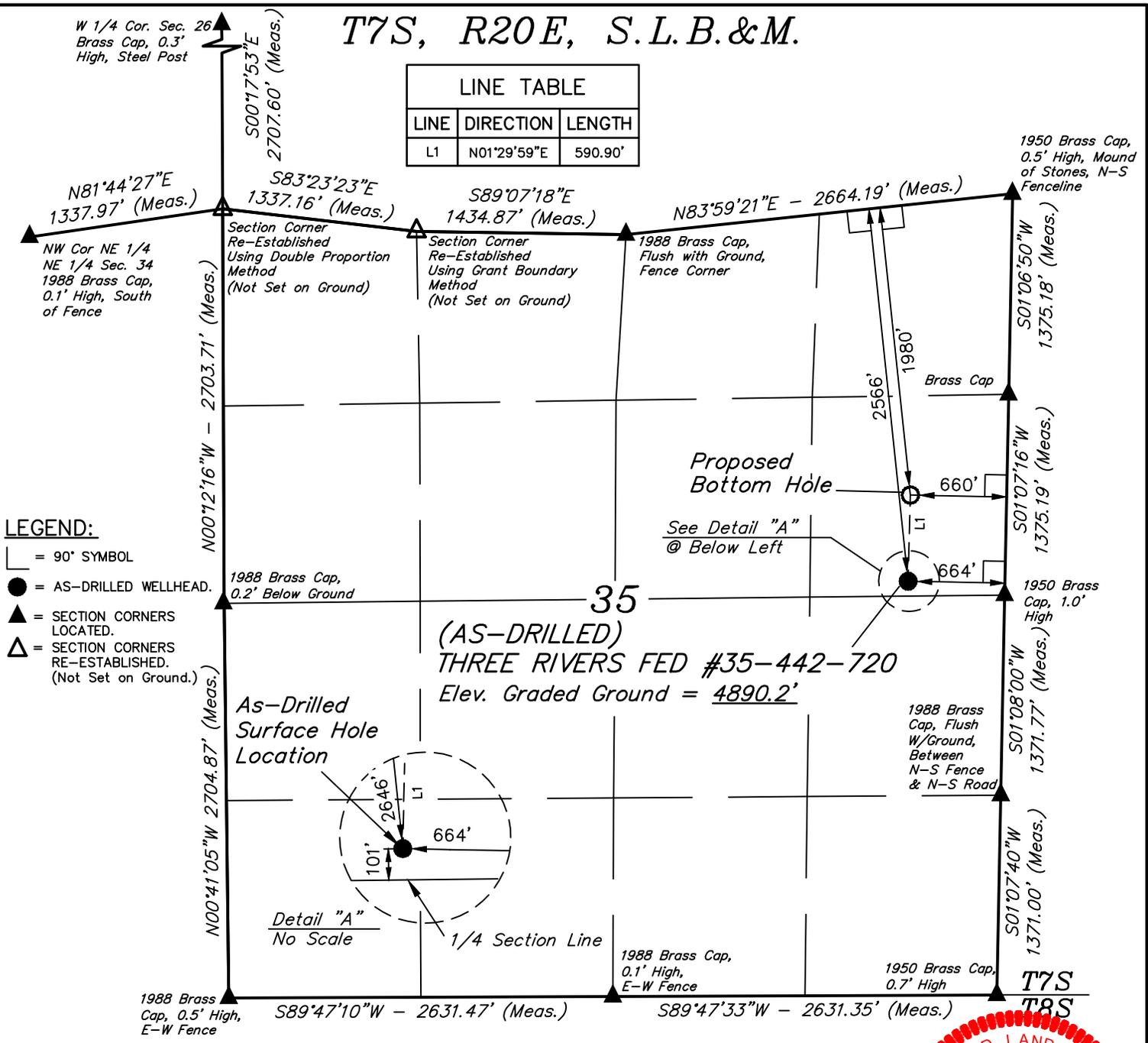
Ultra requests to change the SHL per attached As-Drilled plat. The well was moved 7 feet from the reserve pit to accommodate our Ensign 122 rig.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 17, 2014

NAME (PLEASE PRINT) Katherine Skinner	PHONE NUMBER 303 645-9872	TITLE Permitting Assistant
SIGNATURE N/A	DATE 6/6/2014	

T7S, R20E, S.L.B.&M.

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N01°29'59"E	590.90'



NAD 83 (PROPOSED BOTTOM HOLE)	NAD 83 (AS-DRILLED SURFACE LOCATION)
LATITUDE = 40°10'07.00" (40.168611)	LATITUDE = 40°10'01.12" (40.166761)
LONGITUDE = 109°37'43.13" (109.628647)	LONGITUDE = 109°37'43.20" (109.628691)

CERTIFICATE
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. KAY
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 7631 OF UTAH
 STATE OF UTAH 05-10-14

BASIS OF BEARINGS
 BASIS OF BEARINGS IS A G.P.S. OBSERVATION

BASIS OF ELEVATION
 BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.

ULTRA RESOURCES, INC.
 (AS-DRILLED) THREE RIVERS FED #35-442-720
 SE 1/4 NE 1/4, SECTION 35, T7S, R20E, S.L.B.&M.
 UTAH COUNTY, UTAH



UELS, LLC
 Corporate Office * 85 South 200 East
 Vernal, UT 84078 * (435) 789-1017



SURVEYED BY: M.P., D.L.	SURVEY DATE: 05-21-14
DRAWN BY: R.A.	DATE DRAWN: 05-29-14
SCALE: 1" = 1000'	REVISED: 06-03-14

WELL LOCATION PLAT

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU88623																														
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:																														
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.																																
Monthly status report of drilling and completion attached.																																
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 08, 2014																																
NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant																														
SIGNATURE N/A	DATE 7/7/2014																															

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 06/30/2014

WELL NAME THREE RIVERS FED 35-442-720 AFE# 140757 SPUD DATE 07/01/2014
 WELL SITE CONSULTANT JOHN FREITAS PHONE# 435-219-4933 CONTRACTOR Other
 TD AT REPORT 1,043' FOOTAGE 0' PRATE _____ CUM. DRLG. HRS 14.0 DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD 7,193' PRESENT OPS Move rig off location at 1,043' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST 06/30/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,193 SSE 3 SSED 1

TIME BREAKDOWN

DETAILS

Start End Hrs
 05:55 05:55 00:00

SAFETY MEETING DAYS:MIXING CHEMICALS,WORKING AROUND FORKLIFT, WORKING IN DERRICK.
 SAFETY MEETING NIGHTS:MIXING CHEMICALS, WORKING AROUND BOOM,PINCH POINTS,WORKING ON TOP DRIVE IN DERRICK.
 REGULATORY NOTICES:BOP TESTING ON TR FED 35-442-720.
 REGULATORY VISITS:BLM TO WITNESS BOP TEST.
 INCIDENTS:NONE.
 SAFETY DRILLS:NONE.

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel		3,800.0		3,800.0	1,500.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	05/18/2014	8 5/8	J-55	24	1,029		
Conductor	05/13/2014	16	ARJ-55	45	120		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
---	------	-------	------	------------	-------	----------	-----------	---------	----------

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
---	-----	---------	-----	-----------	----------	---------	----------	---------

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
------	-----	------	---------	-----	----	----	----	-----	-----------

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	125	PSI	2,000	GPM	430	SPR	_____	Slow PSI	_____
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	_____	PSI	_____	GPM	_____	SPR	43	Slow PSI	420
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup	STEERABLE			_____	_____	Length	919.3	_____	_____	_____	Hours on BHA	0	
Up Weight	_____	Dn Weight	_____	RT Weight	_____	Torque	_____	_____	_____	_____	Hours on Motor	0	

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875	0.000	1.00		JJ3381	SMITH MDSI516 5X12 JETS
2	MUD MOTOR	6.500	0.000	32.02		650-119	1.5 DEG FBH 7/8 5.7 .24
3	MONEL	6.500	3.250	30.61		EN122-1	4.5 XH P x B
4	GAP SUB	6.500	3.250	5.49		650-001	4.5 XH P x B
5	MONEL	6.500	2.813	30.28		EN0815-12	4.5 XH P x B
6	MONEL	6.500	2.813	30.22		EN0814-12	4.5 XH P x B
7	DC	6.500	2.250	31.06		RIG	4.5 XH P x B
8	(18) HWDP	4.500	2.313	545.39		RIG	4.5 XH P x B
9	DRILLING JAR	6.500	2.813	31.61		67029E	4.5 XH P x B(SMITH)HE JARS
10	(6) HWDP	4.500	2.313	181.59		RIG	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,675	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		26,282	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well		5,278		8100..310: Water/Water Dispos		5,635	9,000
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		30,400	146,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			15,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,926	20,000
8100..605: Cementing Work		19,501	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			28,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			12,000	Total Cost		118,697	674,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 07/01/2014

WELL NAME THREE RIVERS FED 35-442-720 AFE# 140757 SPUD DATE 07/01/2014
 WELL SITE CONSULTANT JOHN FREITAS PHONE# 435-219-4933 CONTRACTOR Ensign 122
 TD AT REPORT 1,043' FOOTAGE 0' PRATE Tripping in hole at 1,043' CUM. DRLG. HRS 14.0 DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD 7,193' PRESENT OPS Tripping in hole at 1,043' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: NEW PARK MUD ENGINEER: JOHN LEWIS
 LAST BOP TEST 07/01/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,193 SSE 3 SSED 1

TIME BREAKDOWN

NIPPLE UP B.O.P. 4.50 PRESSURE TEST B.O.P. 4.50 RIG MOVE 6.50
 RIG UP / TEAR DOWN 5.00 TRIPPING 2.50 WORK BHA 1.00

DETAILS

Start	End	Hrs	
06:00	12:30	06:30	RIG MOVE- MOVE RIG FROM THE TR 16-34-820 TO THE TR FED 35-442-820.
12:30	17:30	05:00	RIG UP ON NEW LOCATION.
17:30	22:00	04:30	NIPPLE UP BOP. SET ON FLANGE AND INSTALL ACCUMULATOR LINES, CHOKE LINES AND CHAINS, SET FLARE STACK AND PANIC LINES.
22:00	02:30	04:30	SAFETY MEETING - RIG UP TESTER (WALKER TESTING) AND TEST TEST BOP (PIPE RAMS, BLIND RAMS, CHOKE LINE & CHOKE VALVES, FOSV, INSIDE BOP, KILL LINE AND VALVES, CHOKE MANIFOLD, HCR & MANUAL VALVE ALL @ 10 MIN 3000 PSI HIGH 10 MIN 250 PSI LOW - ANNULAR @ 10 MIN 1500 PSI HIGH 10 MIN 250 PSI LOW - CASING @ 30 MIN 1500 PSI - RIG DOWN TESTER.
NOTE:			
02:30	03:30	01:00	BOP TEST WAS WITNESSED BY 2 BLM REPS. THEY WERE VERY PLEASED WITH OUR OPERATIONS.
03:30	05:30	02:00	PICK UP BIT AND DIR TOOLS.
05:30	06:00	00:30	PICK UP HWDP AND RUN IN HOLE TO 736', SHALLOW TEST ON MWD TOOL FAILED SHOWS FLAT LINE.
05:55	05:55	00:00	PULL BACK UP TO THE GAP SUB AND TEST TOOL, PUTTING TOOL TOGETHER ON THE GROUND FOR BACK UP.
SAFETY MEETING DAYS:MIXING CHEMICALS,WORKING AROUND FORKLIFT, WORKING IN DERRICK.			
SAFETY MEETING NIGHTS:MIXING CHEMICALS, WORKING AROUND BOOM,PINCH POINTS,WORKING ON TOP DRIVE IN DERRICK.			
REGULATORY NOTICES:BOP TESTING ON TR FED 35-442-720.			
REGULATORY VISITS:BLM TO WITNESS BOP TEST.			
INCIDENTS:NONE.			
SAFETY DRILLS:NONE.			

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	200.0			3,600.0	1,700.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	05/18/2014	8 5/8	J-55	24	1,029		
Conductor	05/13/2014	16	ARJ-55	45	120		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	HEC	DP505X	7152483	12/12/12/12/12	0.552	1,043		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		60/103	430	2,200	2.73	0.00	0		0.00	0	

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	ENSIGN	FBH	650011	7/8	1,043		07/01/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	2	0.24	0.00	0		0.00	0	

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
07/01/2014	2,499	12.6	0.50	2,479	209.0	209.01	2.71	1.1	MWD Survey Tool
07/01/2014	2,409	11.7	358.50	2,391	190.1	190.07	2.86	0.6	MWD Survey Tool
07/01/2014	2,318	11.4	0.50	2,302	171.9	171.85	3.02	0.9	MWD Survey Tool

MUD PROPERTIES

Type	<u>LSND</u>	Mud Wt	_____	Alk.	_____	Sand %	_____	XS Lime lb/bbl	_____
Temp.	_____	Gels 10sec	_____	Cl ppm	_____	Solids %	_____	Salt bbls	_____
Visc	_____	Gels 10min	_____	Ca ppm	_____	LGS %	_____	LCM ppb	_____
PV	_____	pH	_____	pF	_____	Oil %	_____	API WL cc	_____
YP	_____	Filter Cake/32	_____	Mf	_____	Water %	_____	HTHP WL cc	_____
O/W Ratio	_____	ES	_____	WPS	_____				

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	<u>125</u>	PSI	<u>2,000</u>	GPM	<u>430</u>	SPR	_____	Slow PSI	_____
Pump 2 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup	_____	<u>STEERABLE</u>		_____	_____	_____	_____	Length	<u>919.2</u>	_____	_____	Hours on BHA	<u>0</u>
Up Weight	_____	Dn Weight	_____	RT Weight	_____	_____	_____	Torque	_____	_____	_____	Hours on Motor	<u>0</u>

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875	0.000	1.00		7152483	HUGHS DP505X 5X12 JETS
2	MUD MOTOR	6.500	0.000	32.04		650-011	1.5 DEG FBH 7/8 5.7 .24
3	MONEL	6.500	3.250	30.61		EN122-1	4.5 XH P x B
4	GAP SUB	6.500	3.250	5.20		650-0053	4.5 XH P x B
5	MONEL	6.500	2.813	30.28		EN0815-12	4.5 XH P x B
6	MONEL	6.500	2.813	30.22		EN0814-12	4.5 XH P x B
7	DC	6.500	2.250	31.06		RIG	4.5 XH P x B
8	(18) HWDP	4.500	2.313	547.01		RIG	4.5 XH P x B
9	DRILLING JAR	6.500	2.813	29.65		SR-2056	4.5 XH P x B(SMITH)HE JARS
10	(6) HWDP	4.500	2.313	182.09		RIG	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,675	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		26,282	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well		5,278		8100..310: Water/Water Disposa	630	6,265	9,000
8100..320: Mud & Chemicals	980	980	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	24,136	54,536	146,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob	20,408	20,408	15,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/	2,575	2,575	5,000	8100..520: Trucking & Hauling	238	238	10,000
8100..530: Equipment Rental	2,745	2,745	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	390	390	7,000	8100..535: Directional Drillin	8,800	8,800	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,926	20,000
8100..605: Cementing Work		19,501	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	2,750	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	7,001	7,001		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			28,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			12,000	Total Cost	70,653	189,350	674,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 07/02/2014

WELL NAME THREE RIVERS FED 35-442-720 AFE# 140757 SPUD DATE 07/01/2014
 WELL SITE CONSULTANT JOHN FREITAS PHONE# 435-219-4933 CONTRACTOR Ensign 122
 TD AT REPORT 3,260' FOOTAGE 2,217' PRATE 143.0 CUM. DRLG. HRS 29.5 DRLG DAYS SINCE SPUD 1
 ANTICIPATED TD 7,193' PRESENT OPS Directional Drilling at 3,260' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: 41 DH: _____ CUM. MUD LOSS SURF: 41 DH: _____
 MUD COMPANY: NEW PARK MUD ENGINEER: JOHN LEWIS
 LAST BOP TEST 07/01/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,193 SSE 3 SSED 1

TIME BREAKDOWN
 DIRECTIONAL DRILLING 15.50 DRILLING CEMENT 1.00 RIG SERVICE 0.50
 TRIPPING 1.50 WORK BHA 5.50

DETAILS

Start	End	Hrs	
06:00	11:30	05:30	DIRECTIONAL REPAIR- AFTER CHECKING OUT THE TOOL IT WAS DISCOVERED THAT THE TOP CONNECTOR TO THE MWD TOOLS BATTERIES WERE BAD,CAUSING DAMAGE TO THE BATTERIES THEM SELF, THIS MADE THE TOOL SHUT DOWN. THE DIRECTIONAL DRILLER RAN INTO TOWN WHILE THE MWD HAND TOOK APART THE TOOL AND REPLACED THE TOP SECTION OF THE BATTERIES. RE-TESTED THE TOOL AND IT WAS WORKING PROPERLY.
11:30	13:00	01:30	TRIP IN HOLE AND TAG CEMENT AT 920'.
13:00	14:00	01:00	DRILL CEMENT, FLOAT, SHOE TRACK AND SHOE. START DRILLING NEW FORMATION AT 14:00.
14:00	00:30	10:30	DIR DRILL FROM 1043' TO 2554',1511' @ 143.9 FT./HR).GPM-430,SPP-1400/1600,WOB 2-22K,RPM-60-70, MWT-9.3/38 VIS, M/U WATER AT 5-7 GPM. TORQUE 6,000/8,000.
00:30	01:00	00:30	RIG SERVICE- LUBRICATE RIG (GREASE PIPEARMS, ROUGHNECK, WASH PIPE AND SHOCK SUB) SERVICE AND INSPECT PUMP # 1 PUMP #2 AND HPU MOTORS.
01:00	06:00	05:00	DIR DRILL FROM 2554' TO 3260' 706' @ 141.2 FT./HR).GPM-430,SPP-1500/1600,WOB 2-22K,RPM-60-70, MWT-9.3/38 VIS, M/U WATER AT 5-7 GPM. TORQUE 6,000/8,000.ON BOTTOM ROP 211.14 FT/HR
05:55	05:55	00:00	SAFETY MEETING DAYS:MIXING CHEMICALS,WORKING AROUND FORKLIFT, PROPER LIFTING. SAFETY MEETING NIGHTS:MIXING CHEMICALS, WORKING AROUND BOOM,PINCH POINTS,WORKING AROUND THIRD PARTY TRUCKS. REGULATORY NONE. REGULATORY VISITS:NONE. INCIDENTS:NONE. SAFETY DRILLS:BOP DRILL BOTH CREWS.

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	810.0			2,790.0	2,510.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	05/18/2014	8 5/8	J-55	24	1,029		
Conductor	05/13/2014	16	ARJ-55	45	120		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	HEC	DP505X	7152483	12/12/12/12/12	0.552	1,043		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		60/103	430	1,600	2.73	15.50	2,217	143.03	15.50	2,217	143.03

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	ENSIGN	FBH	650011	7/8	1,043		07/01/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	16	0.24	15.50	2,217	143.03	15.50	2,217	143.03

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
07/02/2014	4,220	9.6	9.80	4,165	553.2	553.15	4.72	0.9	MWD Survey Tool
07/02/2014	4,130	10.4	9.10	4,076	537.7	537.74	2.16	1.4	MWD Survey Tool
07/02/2014	4,039	10.5	2.30	3,987	521.3	521.34	0.53	0.8	MWD Survey Tool

MUD PROPERTIES

Type	LSND	Mud Wt	9.3	Alk.		Sand %	1.0	XS Lime lb/bbl	
Temp.	95	Gels 10sec	3	Cl ppm	4,500	Solids %	7.0	Salt bbls	
Visc	38	Gels 10min	5	Ca ppm	80	LGS %	7.0	LCM ppb	
PV	4	pH	10.2	pF	1.0	Oil %		API WL cc	18.0
YP	7	Filter Cake/32	2	Mf	4.0	Water %	93.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: ENGINEERING 1,NEWPAC R 2,NEWPHPA 2,NEWZAN D 1.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump	Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI		
Pump 1	Liner	6.5	9.0	125	1,600	430			
Pump 2	Liner	6.5	9.0			43	301		
Pump 32	Liner								
BHA Makeup		STEERABLE			Length	919.2	Hours on BHA	16	
Up Weight	100,000	Dn Weight	75,000	RT Weight	90,000	Torque	9,000	Hours on Motor	16

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875	0.000	1.00		7152483	HUGHS DP505X 5X12 JETS
2	MUD MOTOR	6.500	0.000	32.04		650-011	1.5 DEG FBH 7/8 5.7 .24
3	MONEL	6.500	3.250	30.61		EN122-1	4.5 XH P x B
4	GAP SUB	6.500	3.250	5.20		650-0053	4.5 XH P x B
5	MONEL	6.500	2.813	30.28		EN0815-12	4.5 XH P x B
6	MONEL	6.500	2.813	30.22		EN0814-12	4.5 XH P x B
7	DC	6.500	2.250	31.06		RIG	4.5 XH P x B
8	(18) HWDP	4.500	2.313	547.01		RIG	4.5 XH P x B
9	DRILLING JAR	6.500	2.813	29.65		SR-2056	4.5 XH P x B(SMITH)HE JARS
10	(6) HWDP	4.500	2.313	182.09		RIG	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,675	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		26,282	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well		5,278		8100..310: Water/Water Disposa	2,311	8,576	9,000
8100..320: Mud & Chemicals	2,629	3,609	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	73,961	146,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob		20,408	15,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		2,575	5,000	8100..520: Trucking & Hauling		238	10,000
8100..530: Equipment Rental	2,745	5,490	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	390	780	7,000	8100..535: Directional Drillin	10,950	19,750	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,926	20,000
8100..605: Cementing Work		19,501	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	5,500	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	4,532	11,533		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			28,000
8200..605: Cementing Work			25,000	8210..600: Production Casing	86,214	86,214	50,000
8210..620: Wellhead/Casing Hea			12,000	Total Cost	131,946	321,296	674,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 07/03/2014

WELL NAME THREE RIVERS FED 35-442-720 AFE# 140757 SPUD DATE 07/01/2014
 WELL SITE CONSULTANT JOHN FREITAS PHONE# 435-219-4933 CONTRACTOR Ensign 122
 TD AT REPORT 4,485' FOOTAGE 1,225' PRATE 52.1 CUM. DRLG. HRS 53.0 DRLG DAYS SINCE SPUD 2
 ANTICIPATED TD 7,193' PRESENT OPS Directional Drilling at 4,485' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: 19 DH: 489 CUM. MUD LOSS SURF: 60 DH: 489
 MUD COMPANY: NEW PARK MUD ENGINEER: NICK LATHAM
 LAST BOP TEST 07/01/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,187 SSE 3 SSED 1

TIME BREAKDOWN
 DIRECTIONAL DRILLING 23.50 RIG SERVICE 0.50

DETAILS

Start	End	Hrs	
06:00	13:00	07:00	DIR DRILL FROM 3260' TO 3863' 603' @ 86.14 FT./HR).GPM-430,SPP-1550/1650,WOB 2-22K,RPM-60-70, MWT-9.3/38 VIS, M/U WATER AT 5-7 GPM. TORQUE 6,000/8,000.
13:00	13:30	00:30	RIG SERVICE- LUBRICATE RIG (GREASE PIPEARMS, ROUGHNECK, WASH PIPE AND SHOCK SUB) SERVICE AND INSPECT PUMP # 1 PUMP #2 AND HPU MOTORS.
13:30	00:00	10:30	DIR DRILL FROM 3863' TO 4300' 437' @ 34.96 FT./HR).GPM-375-400,SPP-1550/1650,WOB 2-22K,RPM-60-70, MWT-9.3/40 VIS, M/U WATER AT 5-7 GPM. TORQUE 8,000/10,000.STARTED TAKING LOSSES AT 3900', SLOWED PUMP RATE TO 400 GPM, AT 4134' WE PULLED SHAKER SCREENS TILL 4270' AND SLOWED PUMP RATE TO 375 GPM, AT 4270' WE PUT THE SHAKER SCREENS BACK IN AND INCREASED OUR PUMP RATE BACK TO 400 GPM, STILL SEEPING A LITTLE BUT MANAGABLE.
00:00	06:00	06:00	DIR DRILL FROM 4300' TO 4485' 185' @ 30.8 FT./HR).GPM-400,SPP-1550/1650,WOB 12-22K,RPM-60-70, MWT-9.3/38 VIS, M/U WATER AT 5-7 GPM. TORQUE 6,000/8,000.ON BOTTOM ROP 118.28 FT/HR
05:55	05:55	00:00	SAFETY MEETING NIGHTS:MIXING CHEMICALS, WORKING AROUND FORKLIFT, PROPER LIFTING. SAFETY MEETING DAYS:MIXING CHEMICALS, WORKING AROUND BOOM,PINCH POINTS,WORKING AROUND THIRD PARTY TRUCKS. REGULATORY NONE. REGULATORY VISITS:NONE. INCIDENTS:NONE. SAFETY DRILLS:NONE.

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	1,230.0	3,000.0		4,560.0	3,740.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	05/18/2014	8 5/8	J-55	24	1,029		
Conductor	05/13/2014	16	ARJ-55	45	120		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	HEC	DP505X	7152483	12/12/12/12/12	0.552	1,043		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		60/96	400	1,600	2.22	23.50	1,225	52.13	39.00	3,442	88.26

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	ENSIGN	FBH	650011	7/8	1,043		07/01/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	28	0.24	23.50	1,225	52.13	39.00	3,442	88.26

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
07/03/2014	4,401	7.5	7.40	4,343	581.2	581.10	8.77	2.1	MWD Survey Tool
07/03/2014	4,311	9.4	7.80	4,254	568.0	567.99	7.02	0.4	MWD Survey Tool
07/02/2014	4,220	9.6	9.80	4,165	553.2	553.15	4.72	0.9	MWD Survey Tool

MUD PROPERTIES

Type	LSND	Mud Wt	9.3	Alk.		Sand %	1.0	XS Lime lb/bbl	
Temp.	97	Gels 10sec	3	Cl ppm	4,500	Solids %	7.0	Salt bbls	
Visc	38	Gels 10min	5	Ca ppm	80	LGS %	7.0	LCM ppb	
PV	4	pH	10.1	pF	1.0	Oil %		API WL cc	18.0
YP	7	Filter Cake/32	2	Mf	4.0	Water %	93.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: DYNAFIBER 20,ENGINEERING 1,EVOTROL 10,EXWATE 180,LIME 5,NEWCARB 57,NEWPAC R 5,NEWPHPA 7,NEWZAN D 9,POTASSIUM HYDROXID 3,SAPP 5,SAWDUST 20,WALNUT SHELL 8.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	114	PSI	1,600	GPM	400	SPR		Slow PSI	
Pump 2 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR	43	Slow PSI	271
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup		STEERABLE						Length	919.2			Hours on BHA	39
Up Weight	125,000	Dn Weight	95,000	RT Weight	107,000			Torque	12,000			Hours on Motor	39

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875	0.000	1.00		7152483	HUGHS DP505X 5X12 JETS
2	MUD MOTOR	6.500	0.000	32.04		650-011	1.5 DEG FBH 7/8 5.7 .24
3	MONEL	6.500	3.250	30.61		EN122-1	4.5 XH P x B
4	GAP SUB	6.500	3.250	5.20		650-0053	4.5 XH P x B
5	MONEL	6.500	2.813	30.28		EN0815-12	4.5 XH P x B
6	MONEL	6.500	2.813	30.22		EN0814-12	4.5 XH P x B
7	DC	6.500	2.250	31.06		RIG	4.5 XH P x B
8	(18) HWDP	4.500	2.313	547.01		RIG	4.5 XH P x B
9	DRILLING JAR	6.500	2.813	29.65		SR-2056	4.5 XH P x B(SMITH)HE JARS
10	(6) HWDP	4.500	2.313	182.09		RIG	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,675	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		26,282	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well		5,278		8100..310: Water/Water Disposa	1,050	9,626	9,000
8100..320: Mud & Chemicals	9,758	13,367	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	93,386	146,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel	9,747	9,747	40,000	8100..410: Mob/Demob		20,408	15,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services	375	375	7,000
8100..510: Testing/Inspection/		2,575	5,000	8100..520: Trucking & Hauling		238	10,000
8100..530: Equipment Rental	2,745	8,235	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	390	1,170	7,000	8100..535: Directional Drillin	8,725	28,475	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,926	20,000
8100..605: Cementing Work		19,501	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	8,250	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	6,490	18,023		8100..950: Administrative O/H			
8100..999: Non Operated IDC			7,000	8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			25,000	8200..530: Equipment Rental			28,000
8200..605: Cementing Work			12,000	8210..600: Production Casing	4,030	90,244	50,000
8210..620: Wellhead/Casing Hea				Total Cost	65,485	386,781	674,000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU88623	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers Federal 35-442-720
2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047539190000
3. ADDRESS OF OPERATOR: 304 Inverness Way South #295 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9810 Ext
9. FIELD and POOL or WILDCAT: THREE RIVERS	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2566 FNL 0657 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 35 Township: 07.0S Range: 20.0E Meridian: S	COUNTY: UINTAH
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/29/2014	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see attachments for Surface Casing, Production Casing and BOP.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**
FOR RECORD ONLY
 July 30, 2014

NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 7/29/2014	

BLM - Vernal Field Office - Notification Form

Operator Ultra Petroleum Rig Name/# ProPetro
_Submitted By Bryan Coltharp Phone Number 307-713-5522
Well Name/Number Three Rivers Fed 35-442-720
Qtr/Qtr SENE Section 35 Township T7S Range R20E
Lease Serial Number UTU88623
API Number 43-047-53916

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 5/18/2014 11:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _ _ AM PM

Remarks If you have any questions please call.

BLM - Vernal Field Office - Notification Form

Operator Ultra Petroleum Rig Name/# ENSIGN 122
_Submitted By JEREMY MEJORADO Phone Number 435-219-4933
Well Name/Number Three Rivers Fed 35-442-720
Qtr/Qtr SE/NE Section 35 Township T7S Range R20E
Lease Serial Number UTU88623
API Number 43-047-53919

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 07/06/2014 8:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _ _ AM PM

Remarks If you have any questions please call.

BLM - Vernal Field Office - Notification Form

Operator Ultra Petroleum Rig Name/# ENSIGN 122
_Submitted By JOHN FREITAS Phone Number 435-219-4933
Well Name/Number Three Rivers Fed 35-442-720
Qtr/Qtr SE/NE Section 35 Township T7S Range R20E
Lease Serial Number UTU88623
API Number 43-047-53919

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time _____ AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time 6/30/14 12:00 AM PM

Remarks If you have any questions please call.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU88623
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC		8. WELL NAME and NUMBER: Three Rivers Federal 35-442-720
3. ADDRESS OF OPERATOR: 304 Inverness Way South #295 , Englewood, CO, 80112		9. API NUMBER: 43047539190000
PHONE NUMBER: 303 645-9810 Ext		9. FIELD and POOL or WILDCAT: THREE RIVERS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2566 FNL 0657 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 35 Township: 07.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/23/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

First Production occurred on the TR35-442-720 on 07/23/2014.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**
August 04, 2014

NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 7/25/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELL Oil Well	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU88623
2. NAME OF OPERATOR: ULTRA RESOURCES INC	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 304 Inverness Way South #295 , Englewood, CO, 80112	7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 303 645-9810 Ext	8. WELL NAME and NUMBER: Three Rivers Federal 35-442-720
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2566 FNL 0657 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 35 Township: 07.0S Range: 20.0E Meridian: S	9. API NUMBER: 43047539190000
	9. FIELD and POOL or WILDCAT: THREE RIVERS
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/5/2014	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Monthly status report of drilling and completion attached.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 11, 2014

NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 8/5/2014	

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 07/04/2014

WELL NAME THREE RIVERS FED 35-442-720 AFE# 140757 SPUD DATE 07/01/2014
 WELL SITE CONSULTANT JEREMY MEJORADO PHONE# 435-219-4933 CONTRACTOR Ensign 122
 TD AT REPORT 5,267' FOOTAGE 782' PRATE 62.6 CUM. DRLG. HRS 65.5 DRLG DAYS SINCE SPUD 3
 ANTICIPATED TD 7,193' PRESENT OPS Directional Drilling at 5,267' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: 5 DH: 65 CUM. MUD LOSS SURF: 65 DH: 554
 MUD COMPANY: NEW PARK MUD ENGINEER: NICK LATHAM
 LAST BOP TEST 07/01/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,187 SSE 0 SSED 0

TIME BREAKDOWN

COND MUD & CIRCULATE 0.50 DIRECTIONAL DRILLING 12.50 RIG REPAIRS 1.00
 RIG SERVICE 0.50 TRIPPING 8.50 WORK BHA 1.00

DETAILS

Start	End	Hrs	
06:00	07:30	01:30	DIR DRILL FROM 4485' TO 4497' 12' @ 8 FT./HR).GPM-400,SPP-1550/1650,WOB 18-28K,RPM-60-70, MWT-9.3/38 VIS, TORQUE 6,000/8,000.
07:30	08:00	00:30	CIRCULATE BOTTOMS UP - PUMP SLUG
08:00	09:00	01:00	T.O.O.H. FROM 4497' T/3600'
09:00	09:30	00:30	REPAIR DAMAGED HOSE ON PIPE ARM (HYD. CATWALK)
09:30	12:00	02:30	T.O.O.H. FROM 3600' TO 98'
12:00	13:00	01:00	LAY DOWN DIRECTIONAL TOOLS - BREAK BIT - MAKE UP NEW BIT - PICK UP DIRECTIONAL TOOLS - TEST MWD TOOL (TEST GOOD)
13:00	18:00	05:00	T.I.H. FROM 98' TO 4497' - WASH DOWN LAST 120' TO BOTTOM
18:00	01:00	07:00	DIR DRILL FROM 4497' TO 4996' 499' @ 71.3 FT./HR).GPM-400,SPP-1550/1650,WOB 15-18K, RPM-50-60, MWT-9.4/38 VIS, TORQUE 6,000/9,000.
01:00	01:30	00:30	RIG SERVICE - GREASE PIPE ARM, WASH PIPE, PILLAR BLOCKS, AND ROUGH NECK - CHECK OIL IN ALL PUMPS AND MOTORS
01:30	04:30	03:00	DIR DRILL FROM 4996' TO 5214' 218' @ 72.7 FT./HR).GPM-375,SPP-1350,WOB 16-19K, RPM-50-60, MWT-9.4/38 VIS, TORQUE 6,000/9,000.
04:30	05:00	00:30	REPAIR RIG - ELECTRICAL AT SHAKERS IS SHORTING OUT - BY-PASS SHAKERS UNTIL ELECTRICIAN ARRIVES
05:00	06:00	01:00	DIR DRILL FROM 5214' TO 5267' 53' @ 53 FT./HR).GPM-375,SPP-1350,WOB 16-19K, RPM-50-60, MWT-9.4/38 VIS, TORQUE 6,000/9,500.
05:55	05:55	00:00	SAFETY MEETING DAYS:TRIPPING PIPE/WORKING AROUND PIPE ARM/HANDLING DIRECTIONAL TOOLS SAFETY MEETING NIGHTS:BOP RESPONSIBILITIES REGULATORY NONE. REGULATORY VISITS:NONE. INCIDENTS:NONE. SAFETY DRILLS:NONE.

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	1,300.0	0.0	0.0	3,260.0	5,040.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	05/18/2014	8 5/8	J-55	24	1,029		
Conductor	05/13/2014	16	ARJ-55	45	120		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	SMITH	MDS1516	JJ2609	12/12/12/12/12	0.552	4,497		-----
1	7.875	HEC	DP505X	7152483	12/12/12/12/12	0.552	1,043	4,497	1-6-RO-N-X-1/16--PR

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2		50/90	375	1,350	1.85	11.00	770	70.00	11.00	770	70.00
1		60/96	400	1,600	2.22	1.50	12	8.00	40.50	3,454	85.28

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	ENSIGN	FBH	650011	7/8	1,043		07/01/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	219	0.24	12.50	782	62.56	51.50	4,224	82.02

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
07/04/2014	5,126	0.9	353.50	5,066	641.8	641.74	11.87	1.9	MWD Survey Tool
07/04/2014	5,036	2.6	352.80	4,976	639.1	639.03	12.20	0.8	MWD Survey Tool
07/04/2014	4,945	3.3	352.20	4,885	634.5	634.39	12.82	0.9	MWD Survey Tool

MUD PROPERTIES

Type	<u>LSND</u>	Mud Wt	<u>9.3</u>	Alk.		Sand %	<u>1.0</u>	XS Lime lb/bbl	
Temp.	<u>86</u>	Gels 10sec	<u>3</u>	Cl ppm	<u>4,500</u>	Solids %	<u>7.0</u>	Salt bbls	
Visc	<u>37</u>	Gels 10min	<u>5</u>	Ca ppm	<u>80</u>	LGS %	<u>7.0</u>	LCM ppb	
PV	<u>5</u>	pH	<u>9.5</u>	pF	<u>1.0</u>	Oil %		API WL cc	<u>18.0</u>
YP	<u>7</u>	Filter Cake/32	<u>2</u>	Mf	<u>4.0</u>	Water %	<u>93.0</u>	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: BUSAN=2,ENGINEERING 1,EVOTROL 10,EXWATE 180,LIME 5,NEWCARB 57,NEWPAC R 5,NEWPHPA 7,NEWZAN D 9,POTASSIUM HYDROXID 3,SAPP 5,SAWDUST 20,WALNUT SHELL 8.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	110	PSI	1,350	GPM	375	SPR	—	Slow PSI	—
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	—	PSI	—	GPM	—	SPR	43	Slow PSI	271
Pump 32 Liner	—	Stroke Len	—	SPM	—	PSI	—	GPM	—	SPR	—	Slow PSI	—
BHA Makeup	STEERABLE							Length	919.2			Hours on BHA	52
Up Weight	140	Dn Weight	10,000	RT Weight	120			Torque	12,000			Hours on Motor	52
Pump 1 Liner	6.5	Stroke Len	9.0	SPM	110	PSI	1,350	GPM	385	SPR	—	Slow PSI	—
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	—	PSI	—	GPM	—	SPR	43	Slow PSI	271
Pump 32 Liner	—	Stroke Len	—	SPM	—	PSI	—	GPM	—	SPR	—	Slow PSI	—
BHA Makeup	STEERABLE							Length	919.2			Hours on BHA	51
Up Weight	125,000	Dn Weight	95,000	RT Weight	107,000			Torque	12,000			Hours on Motor	51

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875	0.000	1.00		JJ2609	SMITH MDSI516
2	MUD MOTOR	6.500	0.000	32.04		650-011	1.5 DEG FBH 7/8 5.7 .24
3	MONEL	6.500	3.250	30.61		EN122-1	4.5 XH P x B
4	GAP SUB	6.500	3.250	5.20		650-0053	4.5 XH P x B
5	MONEL	6.500	2.813	30.28		EN0815-12	4.5 XH P x B
6	MONEL	6.500	2.813	30.22		EN0814-12	4.5 XH P x B
7	DC	6.500	2.250	31.06		RIG	4.5 XH P x B
8	(18) HWDP	4.500	2.313	547.01		RIG	4.5 XH P x B
9	DRILLING JAR	6.500	2.813	29.65		SR-2056	4.5 XH P x B(SMITH)HE JARS
10	(6) HWDP	4.500	2.313	182.09		RIG	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,675	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		26,282	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well		5,278		8100..310: Water/Water Disposa		9,731	9,000
8100..320: Mud & Chemicals	10,398	23,765	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	112,811	146,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		9,747	40,000	8100..410: Mob/Demob		20,408	15,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services		375	7,000
8100..510: Testing/Inspection/		2,575	5,000	8100..520: Trucking & Hauling		238	10,000
8100..530: Equipment Rental	2,745	10,980	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	390	1,560	7,000	8100..535: Directional Drillin	7,725	36,200	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,926	20,000
8100..605: Cementing Work		19,501	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	11,000	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	4,778	22,801		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			28,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		90,013	50,000
8210..620: Wellhead/Casing Hea			12,000	Total Cost	48,211	434,866	674,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 07/05/2014

WELL NAME THREE RIVERS FED 35-442-720 AFE# 140757 SPUD DATE 07/01/2014
 WELL SITE CONSULTANT JEREMY MEJORADO PHONE# 435-219-4933 CONTRACTOR Ensign 122
 TD AT REPORT 6,761' FOOTAGE 1,494' PRATE 63.6 CUM. DRLG. HRS 89.0 DRLG DAYS SINCE SPUD 4
 ANTICIPATED TD 7,193' PRESENT OPS Directional Drilling at 6,761' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: 0 DH: 450 CUM. MUD LOSS SURF: 65 DH: 1,004
 MUD COMPANY: NEW PARK MUD ENGINEER: NICK LATHAM
 LAST BOP TEST 07/05/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,187 SSE 0 SSED 0

TIME BREAKDOWN
 DIRECTIONAL DRILLING 23.50 RIG SERVICE 0.50

DETAILS

Start	End	Hrs	
06:00	12:30	06:30	DIRECTIONAL DRILLING FROM 5267' TO 5810' (543')83.5 FT/HR GPM=385, TOP DRIVE RPM=50, MOTOR RPM=92, TOTAL RPM=142, OFF BOTTOM PRESSURE=1350 PSI, DIFF PRESSURE=250-550 PSI, WOB=21K, TQ=10000 FT/LBS, MUD WT 9.5, VIS 39
12:30	13:00	00:30	RIG SERVICE - GREASE PIPE ARM, WASH PIPE, PILLAR BLOCKS, AND ROUGH NECK - CHECK OIL IN ALL PUMPS AND MOTORS
13:00	06:00	17:00	DIRECTIONAL DRILLING FROM 5810' TO 6761' (951') 55.9 FT/HR GPM=385, TOP DRIVE RPM=50, MOTOR RPM=92, TOTAL RPM=142, OFF BOTTOM PRESSURE=1550 PSI, DIFF PRESSURE=150-400 PSI, WOB=24K, TQ=11500 FT/LBS, MUD WT 9.6, VIS 39
05:55	05:55	00:00	SAFETY MEETING DAYS:BOP RESPONSIBILITIES SAFETY MEETING NIGHTS:PROPER PPE WHILE MIXING CHEMICALS REGULATORY NONE. REGULATORY VISITS:NONE. INCIDENTS:NONE. SAFETY DRILLS:NONE.

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,450.0	0.0	0.0	1,810.0	6,490.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	05/18/2014	8 5/8	J-55	24	1,029		
Conductor	05/13/2014	16	ARJ-55	45	120		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	SMITH	MDSI516	JJ2609	12/12/12/12/12	0.552	4,497		-----
1	7.875	HEC	DP505X	7152483	12/12/12/12/12	0.552	1,043	4,497	1-6-RO-N-X-1/16--PR

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2		50/92	385	1,500	2.04	23.50	1,494	63.57	34.50	2,264	65.62
1		60/96	400	1,600	2.22	1.50	12	8.00	40.50	3,454	85.28

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	ENSGN	FBH	650011	7/8	1,043		07/01/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	24	0.24	23.50	1,494	63.57	75.00	5,718	76.24

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
07/05/2014	6,666	2.3	160.60	6,605	593.5	593.27	20.67	0.3	MWD Survey Tool
07/05/2014	6,575	2.1	156.90	6,514	596.7	596.53	19.41	0.3	MWD Survey Tool
07/05/2014	6,485	1.9	153.50	6,424	599.6	599.38	18.10	0.8	MWD Survey Tool

MUD PROPERTIES

Type	<u>LSND</u>	Mud Wt	<u>9.5</u>	Alk.		Sand %	<u>0.0</u>	XS Lime lb/bbl	
Temp.	<u>97</u>	Gels 10sec	<u>3</u>	Cl ppm	<u>4,200</u>	Solids %	<u>8.5</u>	Salt bbls	
Visc	<u>37</u>	Gels 10min	<u>5</u>	Ca ppm	<u>80</u>	LGS %	<u>8.5</u>	LCM ppb	
PV	<u>7</u>	pH	<u>9.5</u>	pF	<u>1.0</u>	Oil %		API WL cc	<u>7.5</u>
YP	<u>8</u>	Filter Cake/32	<u>2</u>	Mf	<u>4.0</u>	Water %	<u>93.0</u>	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: DYNAFIBER 30,ENGINEERING 1,EVOTROL 8,EXWATE 160,GSX150 35,LIME 2,NEWCARB 30,NEWPAC R 5,NEWPHALT 35,NEWPHPA 7,NEWZAN D 10,SAWDUST 30,WALNUT SHELL 10.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	<u>110</u>	PSI	<u>1,500</u>	GPM	<u>385</u>	SPR		Slow PSI	
Pump 2 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM		PSI		GPM		SPR	<u>43</u>	Slow PSI	<u>271</u>
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup		<u>STEERABLE</u>						Length	<u>919.2</u>			Hours on BHA	<u>74</u>
Up Weight	<u>165,000</u>	Dn Weight	<u>125,000</u>	RT Weight	<u>147,000</u>			Torque	<u>11,500</u>			Hours on Motor	<u>74</u>

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875	0.000	1.00		JJ2609	SMITH MDSI516
2	MUD MOTOR	6.500	0.000	32.04		650-011	1.5 DEG FBH 7/8 5.7 .24
3	MONEL	6.500	3.250	30.61		EN122-1	4.5 XH P x B
4	GAP SUB	6.500	3.250	5.20		650-0053	4.5 XH P x B
5	MONEL	6.500	2.813	30.28		EN0815-12	4.5 XH P x B
6	MONEL	6.500	2.813	30.22		EN0814-12	4.5 XH P x B
7	DC	6.500	2.250	31.06		RIG	4.5 XH P x B
8	(18) HWDP	4.500	2.313	547.01		RIG	4.5 XH P x B
9	DRILLING JAR	6.500	2.813	29.65		SR-2056	4.5 XH P x B(SMITH)HE JARS
10	(6) HWDP	4.500	2.313	182.09		RIG	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,675	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		26,282	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well		5,278		8100..310: Water/Water Disposa		9,731	9,000
8100..320: Mud & Chemicals	14,106	37,871	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	132,236	146,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		9,747	40,000	8100..410: Mob/Demob		20,408	15,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services		375	7,000
8100..510: Testing/Inspection/		2,575	5,000	8100..520: Trucking & Hauling		238	10,000
8100..530: Equipment Rental	2,745	13,725	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	390	1,950	7,000	8100..535: Directional Drillin	7,725	43,925	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,926	20,000
8100..605: Cementing Work		19,501	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	13,750	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,186	27,987		8100..950: Administrative O/H			
8100..999: Non Operated IDC			7,000	8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			25,000	8200..530: Equipment Rental			28,000
8200..605: Cementing Work			12,000	8210..600: Production Casing		90,013	50,000
8210..620: Wellhead/Casing Hea				Total Cost	52,327	487,193	674,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 07/06/2014

WELL NAME THREE RIVERS FED 35-442-720 AFE# 140757 SPUD DATE 07/01/2014
 WELL SITE CONSULTANT JEREMY MEJORADO PHONE# 435-219-4933 CONTRACTOR Ensign 122
 TD AT REPORT 7,196' FOOTAGE 435' PRATE 23.5 CUM. DRLG. HRS 107.5 DRLG DAYS SINCE SPUD 5
 ANTICIPATED TD 7,193' PRESENT OPS Tripping out of hole at 7,196' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: 0 DH: 630 CUM. MUD LOSS SURF: 65 DH: 1,634
 MUD COMPANY: NEW PARK MUD ENGINEER: NICK LATHAM
 LAST BOP TEST 07/06/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,182 SSE 0 SSED 0

TIME BREAKDOWN

COND MUD & CIRCULATE 1.00 DIRECTIONAL DRILLING 18.50 RIG SERVICE 0.50
 TRIPPING 4.00

DETAILS

Start	End	Hrs	
06:00	13:30	07:30	DIRECTIONAL DRILLING FROM 6761' TO 6947' (186') 24.8 FT/HR GPM=385, TOP DRIVE RPM=50, MOTOR RPM=92, TOTAL RPM=142, OFF BOTTOM PRESSURE=1650 PSI, DIFF PRESSURE=150-300 PSI, WOB=25K, TQ=11500 FT/LBS, MUD WT 9.6, VIS 39
13:30	14:00	00:30	RIG SERVICE - GREASE PIPE ARM, WASH PIPE, PILLAR BLOCKS, AND ROUGH NECK - CHECK OIL IN ALL PUMPS AND MOTORS
14:00	01:00	11:00	DIRECTIONAL DRILLING FROM 6947' TO 7196' (249') 22.6 FT/HR GPM=385, TOP DRIVE RPM=50, MOTOR RPM=92, TOTAL RPM=142, OFF BOTTOM PRESSURE=1750 PSI, DIFF PRESSURE=150-300 PSI, WOB=25K, TQ=11500 FT/LBS, MUD WT 9.7, VIS 39
01:00	02:00	01:00	CIRCULATE - PUMP HIGH VIS SWEEP - BUILD SLUG
02:00	06:00	04:00	T.O.O.H. F/7196' T/2750' (PUMP AND ROTATE OUT FROM 7196' TO 6200')
05:55	05:55	00:00	SAFETY MEETING DAYS:FORKLIFT OPERATIONS/DEHYDRATION SAFETY MEETING NIGHTS:TRIPPING PIPE REGULATORY NOTICE: PRODUCTION CASING NOTICE SENT @ 0800 7/5/14. REGULATORY VISITS:NONE. INCIDENTS:NONE. SAFETY DRILLS:NONE.

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	1,460.0	3,500.0	0.0	3,850.0	7,950.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	05/18/2014	8 5/8	J-55	24	1,029		
Conductor	05/13/2014	16	ARJ-55	45	120		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	SMITH	MDSI516	JJ2609	12/12/12/12/12	0.552	4,497	7,196	1-4-BT-S-X-X-LT-
1	7.875	HEC	DP505X	7152483	12/12/12/12/12	0.552	1,043	4,497	1-6-RO-N-X-1/16--PR

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2		50/92	385	1,750	2.07	18.50	435	23.51	53.00	2,699	50.92
1		60/96	400	1,600	2.22	1.50	12	8.00	40.50	3,454	85.28

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	ENSIGN	FBH	650011	7/8	1,043	7,196	07/01/2014	07/06/2014

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	26	0.24	18.50	435	23.51	93.50	6,153	65.81

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
07/06/2014	7,196	2.7	153.80	7,134	572.2	571.85	29.19	0.0	
07/06/2014	7,146	2.7	153.80	7,084	574.3	573.97	28.15	0.4	
07/06/2014	7,119	2.6	154.10	7,057	575.4	575.09	27.60	0.0	

MUD PROPERTIES

Type	LSND	Mud Wt	9.7	Alk.		Sand %	0.0	XS Lime lb/bbl	
Temp.	100	Gels 10sec	3	Cl ppm	4,200	Solids %	9.0	Salt bbls	
Visc	38	Gels 10min	5	Ca ppm	80	LGS %	9.0	LCM ppb	
PV	8	pH	10.0	pF	1.0	Oil %		API WL cc	7.0
YP	8	Filter Cake/32	2	Mf	1.4	Water %	93.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: BUSAN 2,DYNAFIBER 68,ENGINEERING 1,EVOTROL 8,EXWATE 120,GSX150 21,LIME 5,NEWCARB 110,NEWPAC R 12,NEWPHALT 15,NEWPHPA 10,NEWZAN D 15,SAWDUST 85,WALNUT SHELL 5, SHRINK WRAP 13, PALLETS 13

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	110	PSI	1,750	GPM	385	SPR		Slow PSI	
Pump 2 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR	43	Slow PSI	271
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup		STEERABLE						Length	919.2			Hours on BHA	93
Up Weight	175,000	Dn Weight	125,000	RT Weight	153,000			Torque	11,500			Hours on Motor	93

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875	0.000	1.00		JJ2609	SMITH MDSI516
2	MUD MOTOR	6.500	0.000	32.04		650-011	1.5 DEG FBH 7/8 5.7 .24
3	MONEL	6.500	3.250	30.61		EN122-1	4.5 XH P x B
4	GAP SUB	6.500	3.250	5.20		650-0053	4.5 XH P x B
5	MONEL	6.500	2.813	30.28		EN0815-12	4.5 XH P x B
6	MONEL	6.500	2.813	30.22		EN0814-12	4.5 XH P x B
7	DC	6.500	2.250	31.06		RIG	4.5 XH P x B
8	(18) HWDP	4.500	2.313	547.01		RIG	4.5 XH P x B
9	DRILLING JAR	6.500	2.813	29.65		SR-2056	4.5 XH P x B(SMITH)HE JARS
10	(6) HWDP	4.500	2.313	182.09		RIG	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,675	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		26,282	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well		5,278		8100..310: Water/Water Disposa	1,103	10,834	9,000
8100..320: Mud & Chemicals	13,632	51,503	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	151,661	146,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel	11,547	21,294	40,000	8100..410: Mob/Demob		20,408	15,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services		375	7,000
8100..510: Testing/Inspection/		2,575	5,000	8100..520: Trucking & Hauling		238	10,000
8100..530: Equipment Rental	2,745	16,470	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	390	2,340	7,000	8100..535: Directional Drillin	7,750	51,675	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,926	20,000
8100..605: Cementing Work		19,501	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	16,500	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	6,528	34,515		8100..950: Administrative O/H			
8100..999: Non Operated IDC			7,000	8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			25,000	8200..530: Equipment Rental			28,000
8200..605: Cementing Work			12,000	8210..600: Production Casing		90,013	50,000
8210..620: Wellhead/Casing Hea				Total Cost	65,870	553,063	674,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 07/07/2014

WELL NAME THREE RIVERS FED 35-442-720 AFE# 140757 SPUD DATE 07/01/2014
 WELL SITE CONSULTANT JEREMY MEJORADO PHONE# 435-219-4933 CONTRACTOR Ensign 122
 TD AT REPORT 7,196' FOOTAGE 0' PRATE _____ CUM. DRLG. HRS 107.5 DRLG DAYS SINCE SPUD 6
 ANTICIPATED TD 7,193' PRESENT OPS _____ Circulate at 7,196' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: 0 DH: 115 CUM. MUD LOSS SURF: 65 DH: 1,749
 MUD COMPANY: NEW PARK MUD ENGINEER: NICK LATHAM
 LAST BOP TEST 07/06/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,182 SSE 0 SSED 0

TIME BREAKDOWN

CASING & CEMENT 10.50 COND MUD & CIRCULATE 1.50 RIG REPAIRS 1.00
 TRIPPING 6.50 WIRELINE 6.50 WORK BHA 0.50

DETAILS

Start	End	Hrs	
06:00	08:30	02:30	T.O.O.H. FROM 2750' TO 98'
06:00	08:30	02:30	JHG
08:30	09:00	00:30	LAY DOWN DIRECTIONAL TOOLS
09:00	12:00	03:00	RIG UP LOGGERS AND LOG (LOGS BRIDGED OUT @ 1188') WORK LOGS UNABLE TO GET PAST - PULL LOGS AND RIG DOWN LOGGERS
12:00	13:00	01:00	DOWNTIME REPLACING HIGH TORQUE CYLINDER ON ROUGHNECK
13:00	17:00	04:00	MAKE UP BIT AND BIT SUB - T.I.H. FROM 0' TO 2000' - WASH AND REAM @ 1188' & 1207' - T.O.O.H. FROM 2000' TO 0' (WORK TIGHT SPOT @ 1927')
17:00	20:30	03:30	RIG UP LOGGERS AND ATTEMPT LOGS (LOGS BRIDGED OUT @ 2133' - WORK LOGS FOR 45 MINUTES NO PROGRESS MADE - PULL LOGS AND RIG DOWN LOGGERS
20:30	04:30	08:00	RIG UP TO RUN 5.5" CASING - RUN 163 JOINTS 5.5" 17# J-55 CASING WITH 2 MARKER JOINTS (6337', 5449') 49 CENTRALIZERS - WASH DOWN FROM 6900' TO 7182' - MAKE UP MANDREL AND LAND IN WELL HEAD - CASING SET @ 7182'
04:30	06:00	01:30	CIRCULATE AND CONDITION MUD FOR CEMENT JOB
05:55	05:55	00:00	SAFETY MEETING DAYS:TRIPPING PIPE/LOGGING OPERATIONS SAFETY MEETING NIGHTS:LOGGING/RUNNING CASING/CEMENTING REGULATORY NOTICE: BOP TEST NOTICE FOR THE 35-43-720 SENT @ 2200 HRS 7/6/14 REGULATORY VISITS:NONE. INCIDENTS:NONE. SAFETY DRILLS:NONE.

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	700.0	0.0	0.0	3,150.0	8,650.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	07/07/2014	5 1/2	J-55	17	7,182		
Surface	05/18/2014	8 5/8	J-55	24	1,029		
Conductor	05/13/2014	16	ARJ-55	45	120		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	SMITH	MDSI516	JJ2609	12/12/12/12	0.552	4,497	7,196	1-4-BT-S-X-X-LT-
1	7.875	HEC	DP505X	7152483	12/12/12/12	0.552	1,043	4,497	1-6-RO-N-X-1/16--PR

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2		50/92	385	1,750	2.07	18.50	435	23.51	53.00	2,699	50.92
1		60/96	400	1,600	2.22	1.50	12	8.00	40.50	3,454	85.28

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	ENSIGN	FBH	650011	7/8	1,043	7,196	07/01/2014	07/06/2014

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	26	0.24	18.50	435	23.51	93.50	6,153	65.81

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
07/06/2014	7,196	2.7	153.80	7,134	572.2	571.85	29.19	0.0	
07/06/2014	7,146	2.7	153.80	7,084	574.3	573.97	28.15	0.4	
07/06/2014	7,119	2.6	154.10	7,057	575.4	575.09	27.60	0.0	

MUD PROPERTIES

Type	<u>LSND</u>	Mud Wt	<u>9.6</u>	Alk.	_____	Sand %	<u>0.0</u>	XS Lime lb/bbl	_____
Temp.	<u>85</u>	Gels 10sec	<u>3</u>	Cl ppm	<u>4,000</u>	Solids %	<u>9.0</u>	Salt bbls	_____
Visc	<u>36</u>	Gels 10min	<u>5</u>	Ca ppm	<u>80</u>	LGS %	<u>9.0</u>	LCM ppb	_____
PV	<u>8</u>	pH	<u>10.0</u>	pF	<u>1.0</u>	Oil %	_____	API WL cc	<u>6.5</u>
YP	<u>7</u>	Filter Cake/32	<u>2</u>	Mf	<u>3.0</u>	Water %	<u>93.0</u>	HTHP WL cc	_____
O/W Ratio	_____	ES	_____	WPS	_____				

Comments: ENGINEERING 1,EXWATE 160,NEWPHALT 5,NEWPHPA 4

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	<u>110</u>	PSI	<u>1,750</u>	GPM	<u>385</u>	SPR	_____	Slow PSI	_____
Pump 2 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	_____	PSI	_____	GPM	_____	SPR	<u>43</u>	Slow PSI	<u>271</u>
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup	_____	STEERABLE	_____	Length	<u>919.2</u>	Hours on BHA	<u>93</u>	Torque	<u>11,500</u>	Hours on Motor	<u>93</u>		
Up Weight	<u>175,000</u>	Dn Weight	<u>125,000</u>	RT Weight	<u>153,000</u>								

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875	0.000	1.00		JJ2609	SMITH MDSI516
2	MUD MOTOR	6.500	0.000	32.04		650-011	1.5 DEG FBH 7/8 5.7 .24
3	MONEL	6.500	3.250	30.61		EN122-1	4.5 XH P x B
4	GAP SUB	6.500	3.250	5.20		650-0053	4.5 XH P x B
5	MONEL	6.500	2.813	30.28		EN0815-12	4.5 XH P x B
6	MONEL	6.500	2.813	30.22		EN0814-12	4.5 XH P x B
7	DC	6.500	2.250	31.06		RIG	4.5 XH P x B
8	(18) HWDP	4.500	2.313	547.01		RIG	4.5 XH P x B
9	DRILLING JAR	6.500	2.813	29.65		SR-2056	4.5 XH P x B(SMITH)HE JARS
10	(6) HWDP	4.500	2.313	182.09		RIG	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,675	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		26,282	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well		5,278		8100..310: Water/Water Disposa		10,834	9,000
8100..320: Mud & Chemicals	3,992	55,495	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	171,086	146,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		21,294	40,000	8100..410: Mob/Demob		20,408	15,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services		375	7,000
8100..510: Testing/Inspection/		2,575	5,000	8100..520: Trucking & Hauling		238	10,000
8100..530: Equipment Rental	2,745	19,215	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	390	2,730	7,000	8100..535: Directional Drillin	7,000	58,675	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,926	20,000
8100..605: Cementing Work		19,501	25,000	8100..610: P & A			
8100..700: Logging - Openhole	17,214	17,214	15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	19,250	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,887	40,402		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			28,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		90,013	50,000
8210..620: Wellhead/Casing Hea			12,000	Total Cost	59,403	612,466	674,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 07/08/2014

WELL NAME THREE RIVERS FED 35-442-720 AFE# 140757 SPUD DATE 07/01/2014
 WELL SITE CONSULTANT JEREMY MEJORADO PHONE# 435-219-4933 CONTRACTOR Ensign 122
 TD AT REPORT 7,196' FOOTAGE 0' PRATE _____ CUM. DRLG. HRS 107.5 DRLG DAYS SINCE SPUD 6
 ANTICIPATED TD 7,193' PRESENT OPS _____ Nipple Down at 7,196' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: 65 DH: 1,749
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST 07/06/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,182 SSE 0 SSED 0

TIME BREAKDOWN
 CASING & CEMENT 2.50 NIPPLE DOWN B.O.P. 1.50

DETAILS

Start	End	Hrs	
06:00	08:30	02:30	SAFETY MEETING WITH HALLIBURTON - RIG UP CEMENTERS - TEST LINES TO 5000 PSI - PUMP 10 BBLs WATER SPACER, 20 BBLs 10.0 PPG SUPER FLUSH, 10 BBLs WATER SPACER, 146 BBLs 235 SACKS 11 PPG 3.5 YIELD LEAD CEMENT MIXED @ 20.92 GAL/SK, 120 BBLs 500 SKS 14 PPG 1.35 YIELD TAIL CEMENT MIXED @ 5.82 GAL/SK, SHUT DOWN WASH LINES DROP PLUG AND DISPLACE WITH 167 BBLs FRESH WATER - FINAL CIRCULATING PRESSURE 1820PSI BUMP PLUG AND HOLD 2300 PSI FOR TWO MINUTES - RELEASE PRESSURE FLOATS HELD - 3/4 TO FULL RETURNS DURING JOB 0 BBLs CEMENT TO SURFACE
08:30	10:00	01:30	NIPPLE DOWN BOP - RIG DOWN - RIG RELEASED @ 1000 7/7/14

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	0.0	0.0	3,150.0	0.0	8,650.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CEMENT JOB SUMMARY
 KJH

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	07/07/2014	5 1/2	J-55	17	7,182		
Surface	05/18/2014	8 5/8	J-55	24	1,029		
Conductor	05/13/2014	16	ARJ-55	45	120		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	SMITH	MDSI516	JJ2609	12/12/12/12/12	0.552	4,497	7,196	1-4-BT-S-X-X-LT-
1	7.875	HEC	DP505X	7152483	12/12/12/12/12	0.552	1,043	4,497	1-6-RO-N-X-1/16-PR

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2		50/92	385	1,750	2.07	18.50	435	23.51	53.00	2,699	50.92
1		60/96	400	1,600	2.22	1.50	12	8.00	40.50	3,454	85.28

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	ENSIGN	FBH	650011	7/8	1,043	7,196	07/01/2014	07/06/2014

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	26	0.24	18.50	435	23.51	93.50	6,153	65.81

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
07/06/2014	7,196	2.7	153.80	7,134	572.2	571.85	29.19	0.0	
07/06/2014	7,146	2.7	153.80	7,084	574.3	573.97	28.15	0.4	
07/06/2014	7,119	2.6	154.10	7,057	575.4	575.09	27.60	0.0	

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	110	PSI	1,750	GPM	385	SPR	_____	Slow PSI	_____
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	_____	PSI	_____	GPM	_____	SPR	43	Slow PSI	271
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup	STEERABLE			Length		919.2		Hours on BHA		93			
Up Weight	175,000	Dn Weight	125,000	RT Weight	153,000	Torque		11,500		Hours on Motor			93

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875	0.000	1.00		JJ2609	SMITH MDSI516
2	MUD MOTOR	6.500	0.000	32.04		650-011	1.5 DEG FBH 7/8 5.7 .24
3	MONEL	6.500	3.250	30.61		EN122-1	4.5 XH P x B
4	GAP SUB	6.500	3.250	5.20		650-0053	4.5 XH P x B
5	MONEL	6.500	2.813	30.28		EN0815-12	4.5 XH P x B
6	MONEL	6.500	2.813	30.22		EN0814-12	4.5 XH P x B
7	DC	6.500	2.250	31.06		RIG	4.5 XH P x B
8	(18) HWDP	4.500	2.313	547.01		RIG	4.5 XH P x B
9	DRILLING JAR	6.500	2.813	29.65		SR-2056	4.5 XH P x B(SMITH)HE JARS
10	(6) HWDP	4.500	2.313	182.09		RIG	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,675	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		26,282	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well		5,278		8100..310: Water/Water Disposa	1,050	11,884	9,000
8100..320: Mud & Chemicals	1,465	56,960	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	3,150	174,236	146,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		21,294	40,000	8100..410: Mob/Demob	20,000	40,408	15,000
8100..420: Bits & Reamers	34,086	34,086	15,500	8100..500: Roustabout Services		375	7,000
8100..510: Testing/Inspection/	615	3,190	5,000	8100..520: Trucking & Hauling	428	666	10,000
8100..530: Equipment Rental	1,883	21,098	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi		2,730	7,000	8100..535: Directional Drillin		58,675	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,926	20,000
8100..605: Cementing Work		19,501	25,000	8100..610: P & A			
8100..700: Logging - Openhole		17,214	15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult		19,250	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,464	45,866		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			28,000
8200..605: Cementing Work	36,914	36,914	25,000	8210..600: Production Casing		90,013	50,000
8210..620: Wellhead/Casing Hea			12,000	Total Cost	105,055	717,521	674,000

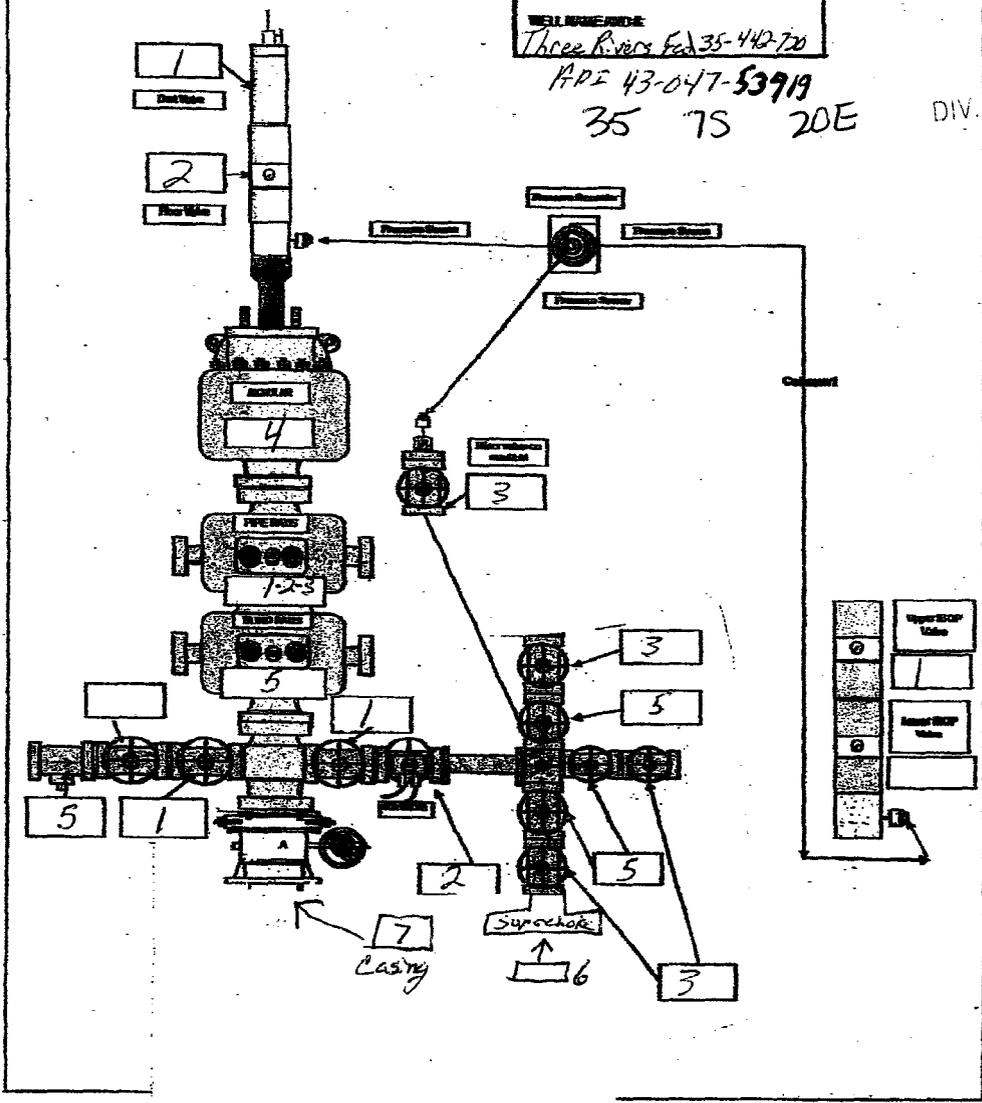
3000psi - 5000psi system

DATE: 6-30-14
COMPANY: Ultra
CONTRACTOR: Ensign 122
WELL NAME: Three Rivers Fed 35-44270

AP# 43-047-53919
35 75 20E

RECEIVED
JUL 03 2014

DIV. OF OIL, GAS & MINING



UIC Resources
Ens. gn 122

DATE: June 30, 2014

ACCUMULATOR FUNCTION TEST

WELL: Three Rivers 35-442-720

APF 43-047-53919

TO CHECK THE USABLE FLUID STORED IN THE NITROGEN BOTTLES ON THE ACCUMULATOR (OO #2 III.A.2.c.i) or II or III)

1. Make sure all rams and annular are open and if applicable HCR is closed
2. Ensure accumulator is pumped up to working pressure! (Shut off all pumps)
3. Open HCR valve. (If applicable)
4. Close annular.
5. Close all pipe rams.
6. Open one set of pipe rams to simulate closing the blind rams.
7. If you have a 3 Ram stack open the annular to achieve the 50 +/- % safety factor for 5M and greater systems.
8. Accumulator pressure should be 200 psi over precharge pressure (Accumulator working pressure (1,500 psi = 750 desired psi) (2,000 and 3,000 psi = 1,000 desired psi)).

9. RECORD THE REMAINING PRESSURE 1500 PSI

If annular is closed, open it at this time and close HCR.

TO CHECK THE CAPACITY OF THE ACCUMULATOR PUMPS (OO #2 III.A.2.c.i)

Shut the accumulator bottles or spherical (Isolate them from the pumps & manifold) open the bleed off valve to the tank (Manifold psi should go to zero psi) close bleed valve.

1. Open the HCR valve. (If applicable)
2. Close annular.
3. With pumps only, time how long it takes to re-gain manifold pressure to 200 psi over desired precharge pressure! (Accumulator working pressure (1,500 psi = 750 psi desired psi) (2,000 and 3,000 psi = 1,000 desired psi)).

4. RECORD ELAPSED TIME 0 min 44 sec PSI (2 minutes or less)

TO CHECK THE PRECHARGE ON THE BOTTLES OR SPHERICAL (OO #2 III.A.2.c.i)

1. Open bottles back up to the manifold (pressure should be above the desired precharge pressure (1,500 psi = 750 psi desired psi) (2,000 and 3,000 psi = 1,000 desired psi)) may need to use pumps to pressure back up.
2. With power to pumps shut off open bleed line to tank.
3. Watch and record where the pressure drops (Accumulator psi).

4. RECORD THE PRESSURE DROP 900 PSI

If pressure drops below MINIMUM precharge (Accumulator working pressure (1,500 psi = 700 psi minimum) (2,000 and 3,000 psi = 900 psi minimum)) each bottle shall be independently checked with a guage.

Tester J. West BLM Steve Orman Driller J. S.

API - 43-047-53919

DATE 6-30-14 COMPANY DHra Services RIG Ensyo 122 WELL NAME & # Three Rivers Fed. 35-442-720

Time	Test No.		Result
10:20 AM <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM <input type="checkbox"/>	1	Dart valve, FBOF Top drive, pipe raris, kill valve, manual	Pass <input checked="" type="checkbox"/> Fail <input type="checkbox"/>
10:55 AM <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM <input type="checkbox"/>	2	TW, P. pos, K-11 valve, HCR	Pass <input checked="" type="checkbox"/> Fail <input type="checkbox"/>
11:22 AM <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM <input type="checkbox"/>	3	Pipes, ^{outside} choke manifold, riser valve.	Pass <input checked="" type="checkbox"/> Fail <input type="checkbox"/>
11:48 AM <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM <input type="checkbox"/>	4	Annular to 1500 psi	Pass <input checked="" type="checkbox"/> Fail <input type="checkbox"/>
12:40 AM <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM <input type="checkbox"/>	5	Blinds, check valve, inside choke manifold	Pass <input checked="" type="checkbox"/> Fail <input type="checkbox"/>
1:10 AM <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM <input type="checkbox"/>	6	Casing to 1500 psi for 30 min Superchoke	Pass <input checked="" type="checkbox"/> Fail <input type="checkbox"/>
1:25 AM <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM <input type="checkbox"/>	7	Casing 1500 psi for 30 min	Pass <input checked="" type="checkbox"/> Fail <input type="checkbox"/>
AM <input type="checkbox"/> PM <input type="checkbox"/>	8		Pass <input type="checkbox"/> Fail <input type="checkbox"/>
AM <input type="checkbox"/> PM <input type="checkbox"/>	9		Pass <input type="checkbox"/> Fail <input type="checkbox"/>
AM <input type="checkbox"/> PM <input type="checkbox"/>	10		Pass <input type="checkbox"/> Fail <input type="checkbox"/>
AM <input type="checkbox"/> PM <input type="checkbox"/>	11		Pass <input type="checkbox"/> Fail <input type="checkbox"/>
AM <input type="checkbox"/> PM <input type="checkbox"/>	12		Pass <input type="checkbox"/> Fail <input type="checkbox"/>
AM <input type="checkbox"/> PM <input type="checkbox"/>	13		Pass <input type="checkbox"/> Fail <input type="checkbox"/>
AM <input type="checkbox"/> PM <input type="checkbox"/>	14		Pass <input type="checkbox"/> Fail <input type="checkbox"/>
AM <input type="checkbox"/> PM <input type="checkbox"/>	Retest		Pass <input type="checkbox"/> Fail <input type="checkbox"/>
AM <input type="checkbox"/> PM <input type="checkbox"/>	Retest		Pass <input type="checkbox"/> Fail <input type="checkbox"/>
AM <input type="checkbox"/> PM <input type="checkbox"/>	Retest		Pass <input type="checkbox"/> Fail <input type="checkbox"/>
AM <input type="checkbox"/> PM <input type="checkbox"/>	Retest		Pass <input type="checkbox"/> Fail <input type="checkbox"/>
AM <input type="checkbox"/> PM <input type="checkbox"/>	Retest		Pass <input type="checkbox"/> Fail <input type="checkbox"/>
AM <input type="checkbox"/> PM <input type="checkbox"/>	Retest		Pass <input type="checkbox"/> Fail <input type="checkbox"/>
AM <input type="checkbox"/> PM <input type="checkbox"/>	Retest		Pass <input type="checkbox"/> Fail <input type="checkbox"/>

Acc. Tank Size (inches) (W D U ÷ 231 = gal.

Rock Springs, WY (307) 382-3350
 BOP TESTING, CASING TESTING, LEAK OFF TESTING, &
 INTEGRITY TESTING
 NIPPLE UP CREWS, NITROGEN CHARGING SERVICE

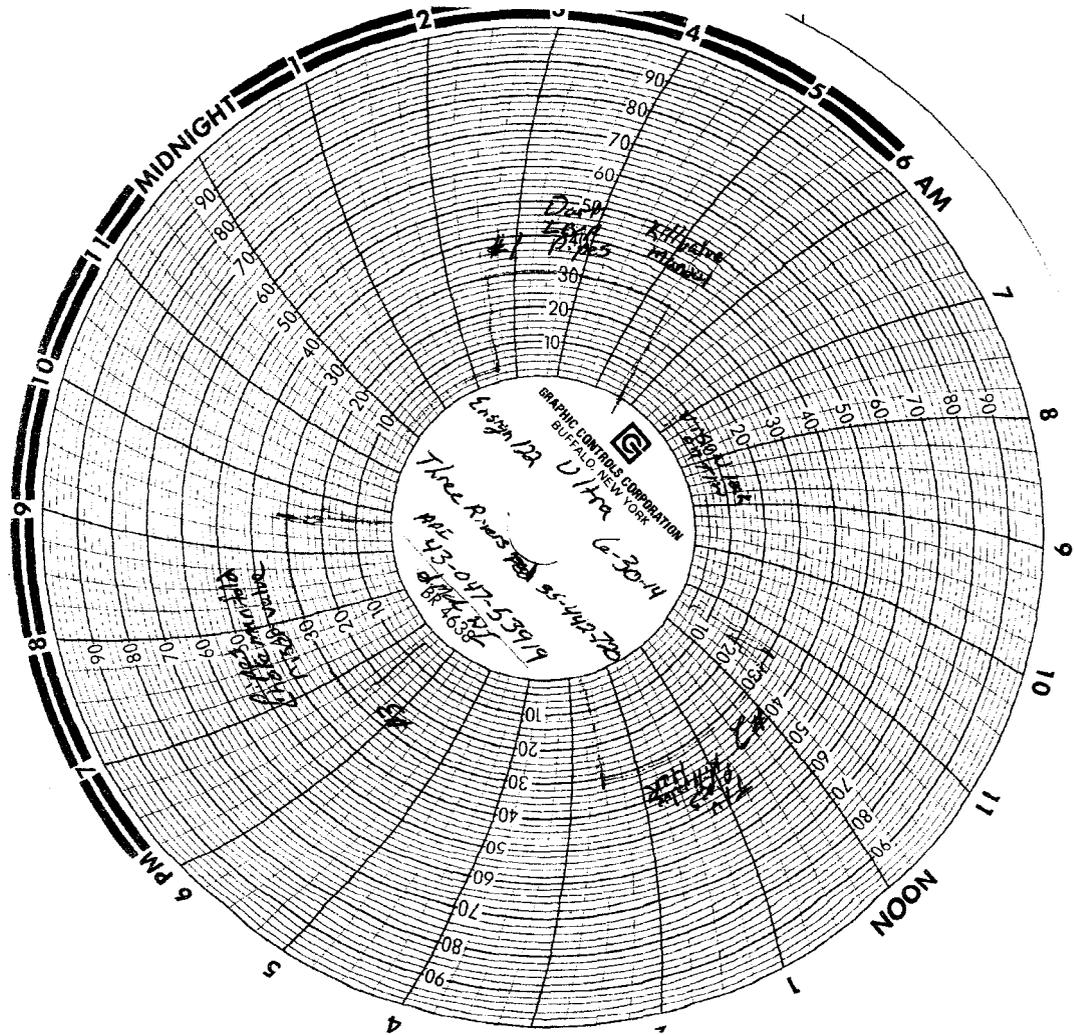
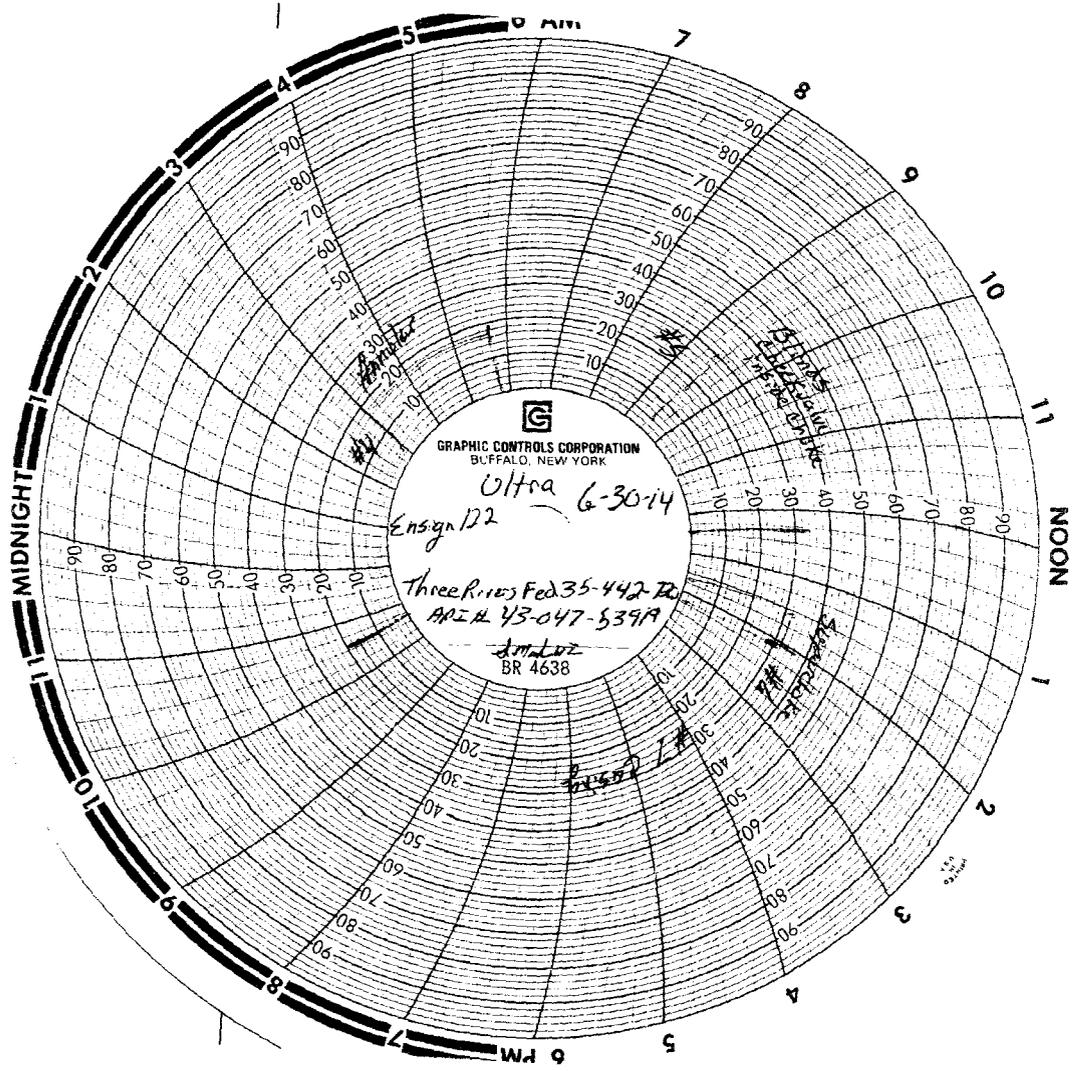


Chart # 2 on Reverse



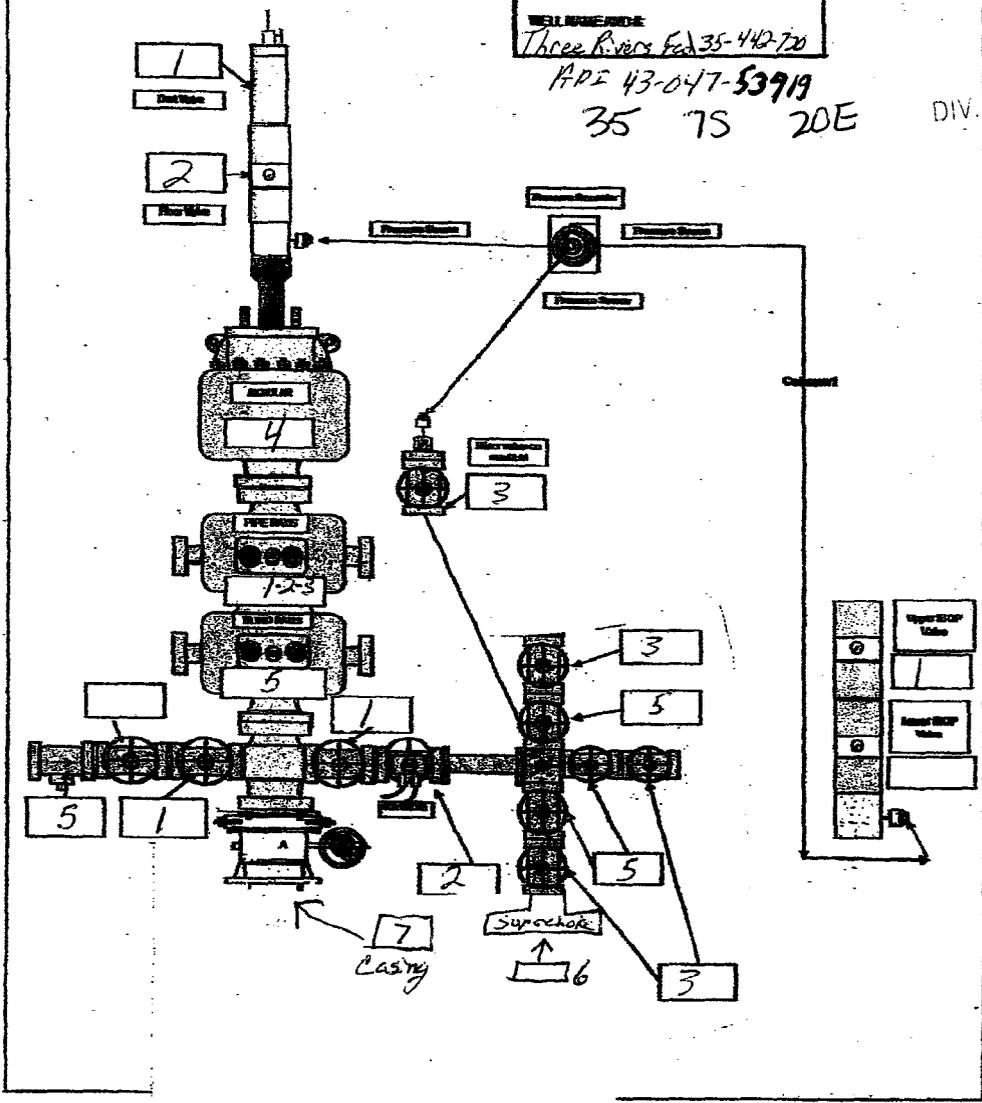
3000psi - 5000psi system

DATE: 6-30-14
COMPANY: Ultra
CONTRACTOR: Ensign 122
WELL NAME: Three Rivers Fed 35-44270

AP# 43-047-53919
35 75 20E

RECEIVED
JUL 03 2014

DIV. OF OIL, GAS & MINING



UICM RESOURCES
Ens. gn 122

DATE: June 30, 2014

ACCUMULATOR FUNCTION TEST

WELL: Three Rivers 35-442-720

APF 43-047-53919

TO CHECK THE USABLE FLUID STORED IN THE NITROGEN BOTTLES ON THE ACCUMULATOR (OO #2, III.A.2.c.i.) or II or III)

1. Make sure all rams and annular are open and if applicable HCR is closed
2. Ensure accumulator is pumped up to working pressure! (Shut off all pumps)
3. Open HCR valve. (If applicable)
4. Close annular.
5. Close all pipe rams.
6. Open one set of pipe rams to simulate closing the blind rams.
7. If you have a 3 Ram stack open the annular to achieve the 50 +/- % safety factor for 5M and greater systems.
8. Accumulator pressure should be 200 psi over precharge pressure (Accumulator working pressure (1,500 psi = 750 desired psi) (2,000 and 3,000 psi = 1,000 desired psi)).

9. RECORD THE REMAINING PRESSURE 1500 PSI

If annular is closed, open it at this time and close HCR.

TO CHECK THE CAPACITY OF THE ACCUMULATOR PUMPS (OO #2 III.A.2.c.i.)

Shut the accumulator bottles or spherical (Isolate them from the pumps & manifold) open the bleed off valve to the tank (Manifold psi should go to zero psi) close bleed valve.

1. Open the HCR valve. (If applicable)
2. Close annular.
3. With pumps only, time how long it takes to re-gain manifold pressure to 200 psi over desired precharge pressure! (Accumulator working pressure (1,500 psi = 750 psi desired psi) (2,000 and 3,000 psi = 1,000 desired psi)).

4. RECORD ELAPSED TIME 0 min 44 sec PSI (2 minutes or less)

TO CHECK THE PRECHARGE ON THE BOTTLES OR SPHERICAL (OO #2 III.A.2.c.i.)

1. Open bottles back up to the manifold (pressure should be above the desired precharge pressure (1,500 psi = 750 psi desired psi) (2,000 and 3,000 psi = 1,000 desired psi)) may need to use pumps to pressure back up.
2. With power to pumps shut off open bleed line to tank.
3. Watch and record where the pressure drops (Accumulator psi).

4. RECORD THE PRESSURE DROP 900 PSI

If pressure drops below MINIMUM precharge (Accumulator working pressure (1,500 psi = 700 psi minimum) (2,000 and 3,000 psi = 900 psi minimum)) each bottle shall be independently checked with a guage.

Tester J. West BLM Brandon Driller D. S.

API - 43-047-53919

DATE 6-30-14 COMPANY DHra Services RIG Ensyo 122 WELL NAME & # Three Rivers Fed. 35-442-720

Time	Test No.		Result
10:20 AM <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM <input type="checkbox"/>	1	Dart valve, FBOF Top drive, pipe raris, kill valve, manual	Pass <input checked="" type="checkbox"/> Fail <input type="checkbox"/>
10:55 AM <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM <input type="checkbox"/>	2	TW, P. pos, K-11 valve, HCR	Pass <input checked="" type="checkbox"/> Fail <input type="checkbox"/>
11:22 AM <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM <input type="checkbox"/>	3	Pipes, ^{outside} choke manifold, riser valve.	Pass <input checked="" type="checkbox"/> Fail <input type="checkbox"/>
11:48 AM <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM <input type="checkbox"/>	4	Annular to 1500 psi	Pass <input checked="" type="checkbox"/> Fail <input type="checkbox"/>
12:40 AM <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM <input type="checkbox"/>	5	Blinds, check valve, inside choke manifold	Pass <input checked="" type="checkbox"/> Fail <input type="checkbox"/>
1:10 AM <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM <input type="checkbox"/>	6	Casing to 1500 psi for 30 min Superchoke	Pass <input checked="" type="checkbox"/> Fail <input type="checkbox"/>
1:25 AM <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM <input type="checkbox"/>	7	Casing 1500 psi for 30 min	Pass <input checked="" type="checkbox"/> Fail <input type="checkbox"/>
AM <input type="checkbox"/> PM <input type="checkbox"/>	8		Pass <input type="checkbox"/> Fail <input type="checkbox"/>
AM <input type="checkbox"/> PM <input type="checkbox"/>	9		Pass <input type="checkbox"/> Fail <input type="checkbox"/>
AM <input type="checkbox"/> PM <input type="checkbox"/>	10		Pass <input type="checkbox"/> Fail <input type="checkbox"/>
AM <input type="checkbox"/> PM <input type="checkbox"/>	11		Pass <input type="checkbox"/> Fail <input type="checkbox"/>
AM <input type="checkbox"/> PM <input type="checkbox"/>	12		Pass <input type="checkbox"/> Fail <input type="checkbox"/>
AM <input type="checkbox"/> PM <input type="checkbox"/>	13		Pass <input type="checkbox"/> Fail <input type="checkbox"/>
AM <input type="checkbox"/> PM <input type="checkbox"/>	14		Pass <input type="checkbox"/> Fail <input type="checkbox"/>
AM <input type="checkbox"/> PM <input type="checkbox"/>	Retest		Pass <input type="checkbox"/> Fail <input type="checkbox"/>
AM <input type="checkbox"/> PM <input type="checkbox"/>	Retest		Pass <input type="checkbox"/> Fail <input type="checkbox"/>
AM <input type="checkbox"/> PM <input type="checkbox"/>	Retest		Pass <input type="checkbox"/> Fail <input type="checkbox"/>
AM <input type="checkbox"/> PM <input type="checkbox"/>	Retest		Pass <input type="checkbox"/> Fail <input type="checkbox"/>
AM <input type="checkbox"/> PM <input type="checkbox"/>	Retest		Pass <input type="checkbox"/> Fail <input type="checkbox"/>
AM <input type="checkbox"/> PM <input type="checkbox"/>	Retest		Pass <input type="checkbox"/> Fail <input type="checkbox"/>
AM <input type="checkbox"/> PM <input type="checkbox"/>	Retest		Pass <input type="checkbox"/> Fail <input type="checkbox"/>

Acc. Tank Size (inches) (W D U ÷ 231 = gal.

Rock Springs, WY (307) 382-3350
 BOP TESTING, CASING TESTING, LEAK OFF TESTING, &
 INTEGRITY TESTING
 NIPPLE UP CREWS, NITROGEN CHARGING SERVICE

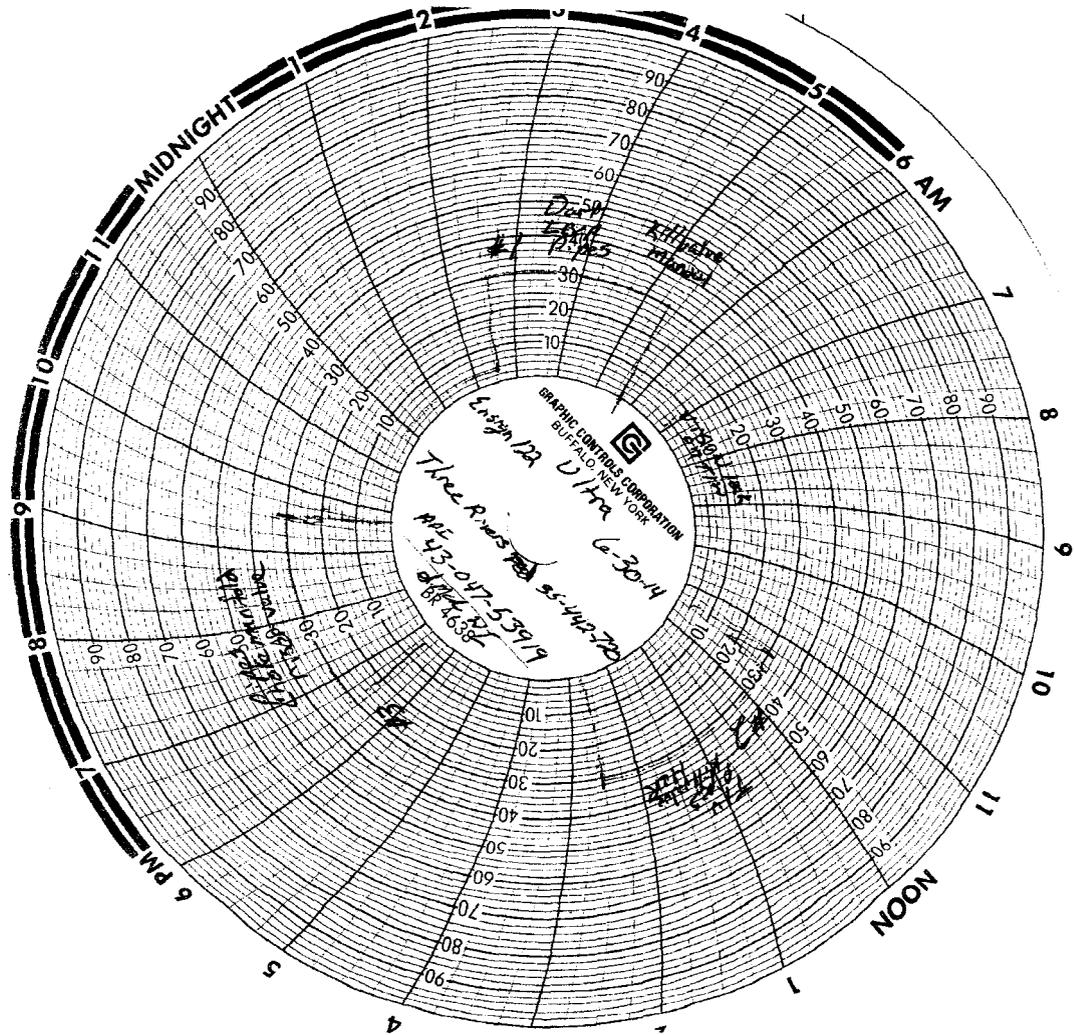
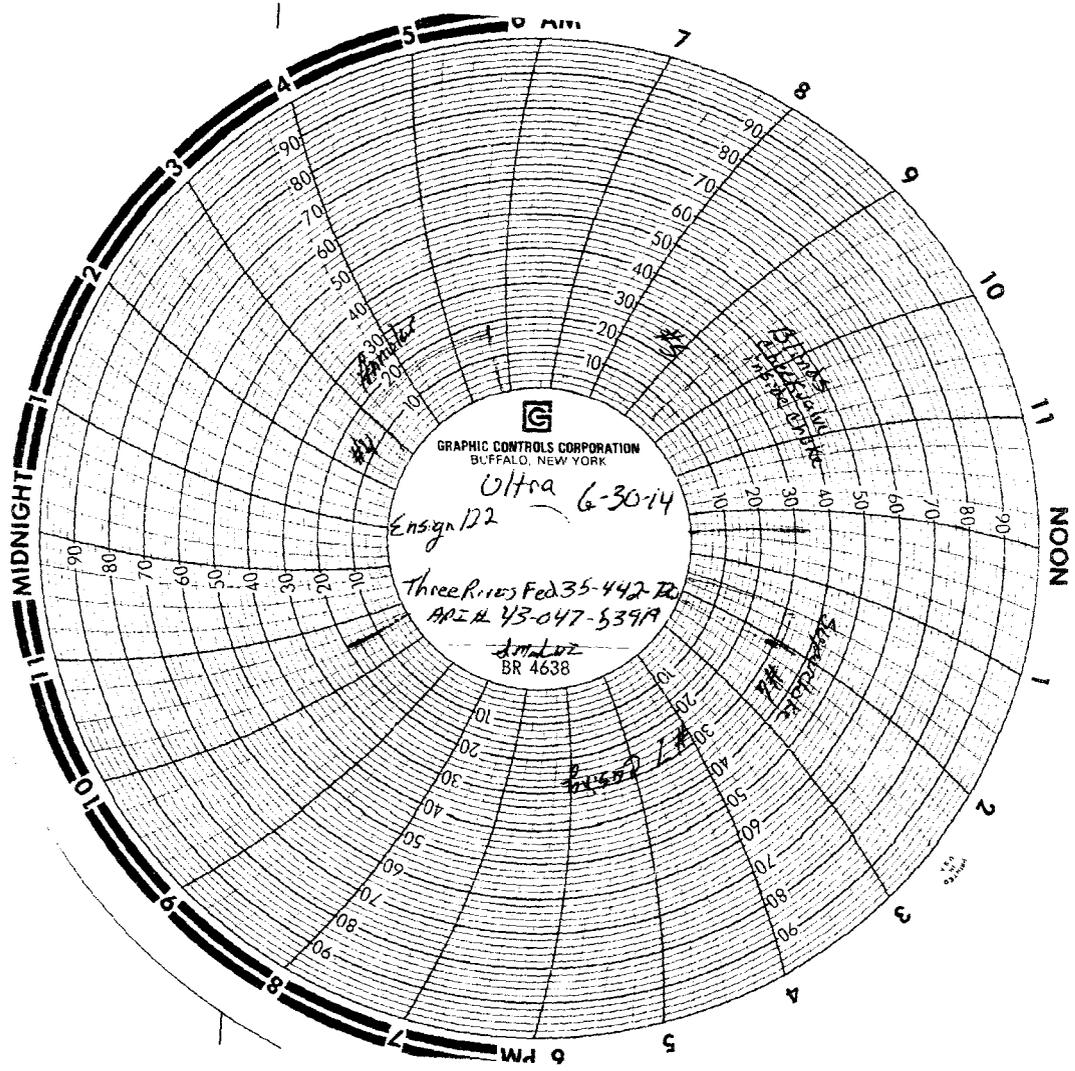


Chart # 2 on Reverse



Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU88623

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator **ULTRA RESOURCES, INC.** Contact: **JENNA ANDERSON**
E-Mail: **janderson@ultrapetroleum.com**

3. Address **304 INVERNESS WAY SOUTH SUITE 295** 3a. Phone No. (include area code)
ENGLEWOOD, CO 80112 Ph: **303-645-9804**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **SENE 2566FNL 664FEL 40.166761 N Lat, 109.628691 W Lon**
At top prod interval reported below **SENE 1935FNL 654FEL 40.168737 N Lat, 109.628626 W Lon**
At total depth **SENE 1980FNL 660FEL 40.168548 N Lat, 109.628563 W Lon**

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. _____

8. Lease Name and Well No.
THREE RIVERS FED 35-442-720

9. API Well No. **43-047-53919**

10. Field and Pool, or Exploratory
THREE RIVERS

11. Sec., T., R., M., or Block and Survey or Area **Sec 35 T7S R20E Mer SLB**

12. County or Parish **UINTAH** 13. State **UT**

14. Date Spudded **05/13/2014** 15. Date T.D. Reached **07/06/2014** 16. Date Completed **07/29/2014**
 D & A Ready to Prod.

17. Elevations (DF, KB, RT, GL)*
4890 GL

18. Total Depth: MD **7196** 19. Plug Back T.D.: MD **7181**
TVD **7134** TVD **7119** 20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
TRIPLE COMBO, CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
24.000	16.000 ARJ-55	45.0	0	120				0	
12.250	8.625 J-55	24.0	0	1029				0	
7.875	5.500 J-55	17.0	0	7182		735		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4694							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AGREEN RIVER - LOWER	5405	7007	5405 TO 7007		234	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5405 TO 7007	FRACTURE/STIMULATE 6 STAGES

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/23/2014	08/05/2014	24		27.0	35.0	385.0			GAS PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI								POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI									

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #257418 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
USED ON LEASE

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER - UPPER MAHOGANY GREEN RIVER - LOWER WASATCH	3205 4536 5389 7091

32. Additional remarks (include plugging procedure):

Frac material used: 6000 gal HCl Acid, 917600 gal FR-66 Water, 225532 gal DeltaFrac Fluid, 967747 lbs White Sand

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #257418 Verified by the BLM Well Information System.
For ULTRA RESOURCES,INC., sent to the Vernal**

Name (please print) JENNA ANDERSON Title PERMITTING SPECIALIST

Signature (Electronic Submission) Date 08/18/2014

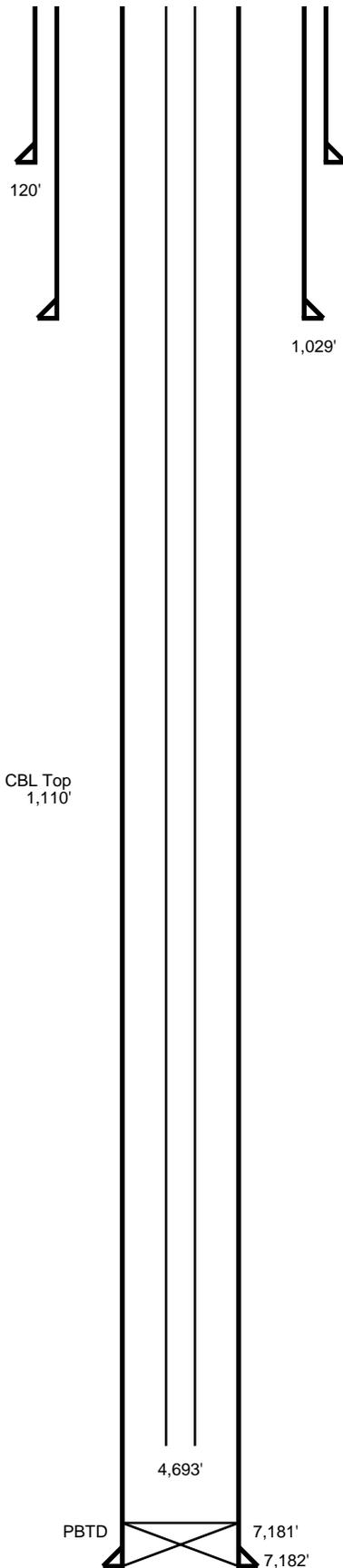
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

RECEIVED: Aug. 19, 2014

Proposed
 As Is

THREE RIVERS FED 35-442-720 GL: 4,890.2, KB: 4,905.0
Sec 35, 7S, 20E Uintah County, Utah



	Size	Weight	Grade	Depth	Sks/Cmt
Conductor	16	45	ARJ-55	120	
Surface	8 5/8	24	J-55	1029	
Production	5 1/2	17	J-55	7182	735
Tubing				4684	
Tubing	2.875			4632	
Tubing	2.875	6.5	J-55	4600	
Tubing	2.875			16	
Cement Top				0	

STAGE	ZONE 1	ZONE 2	ZONE 3	ZONE 4	ZONE 5	ZONE 6	ZONE 7
1	7005-7007	6988-6989	6974-6975	6943-6944	6930-6931	6920-6921	6909-6910
2	6801-6802	6789-6790	6782-6783	6774-6775	6764-6765	6745-6746	6731-6732
3	6586-6588	6557-6558	6520-6521	6501-6502	6448-6449	6437-6438	6426-6427
4	6280-6281	6256-6257	6249-6250	6226-6227	6205-6206	6196-6197	6183-6184
5	5828-5829	5821-5822	5813-5814	5797-5798	5787-5788	5765-5766	5742-5743
6	5546-5547	5536-5538	5531-5532	5510-5511	5501-5502	5474-5475	5448-5449

Stage	Date	Av. Rate	Av. Press	Proppant	Clean Fluid	Tracer	Screenout
1	07/18/2014	44.0	1,649	136,886	4,307		N
2	07/18/2014	49.0	1,887	145,022	4,466		N
3	07/18/2014	47.0	3,220	155,068	4,744		N
4	07/18/2014	49.0	2,505	192,271	5,166		N
5	07/19/2014	49.0	2,530	130,347	3,560		N
6	07/19/2014	47.0	2,088	128,014	3,491		N
Totals:				887,608	25,734		

Actual Formation or Depth	Top	Sand Type	Amount
		Gross Sand Drilled	
		Gross Sand Logged	
		Net Sand	
		Net Pay	

Move In	Spud Date	TD Date	Rig Release	1st Prod	Full Sales
05/17/2014	07/01/2014	07/06/2014	07/07/2014	07/23/2014	

Tbg Date	Depth	OD	ID	Weight	Grade	Thread	Csg Size	1st Jt	# Joints	Coil
07/30/2014	4,684.000									N
07/30/2014	4,632.000									N
07/30/2014	16.000									N



ULTRA RESOURCES, INC

Location: Three Rivers Slot: Three Rivers Fed 35-442-720 (2566' FNL & 664' FEL)

Field: UTAH COUNTY Well: Three Rivers Fed 35-442-720

Facility: Sec.35-T7S-R20E Wellbore: Three Rivers Fed 35-442-720 PWB

Plot reference wellpath is Three Rivers Fed 35-442-720 PWB

True vertical depths are referenced to Ensign 122 (RT)

Grid System: NAD83 / Lambert Utah SP, Central Zone (4302), US feet

Measured depths are referenced to Ensign 122 (RT)

North Reference: True north

Ensign 122 (RT) to Mean Sea Level: 4903.2 feet

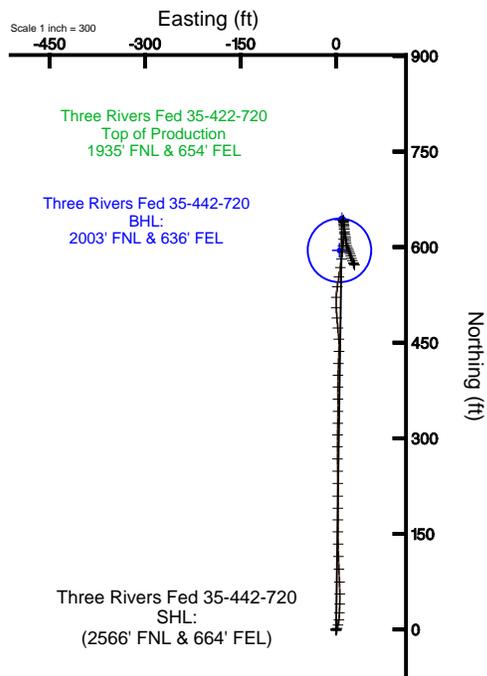
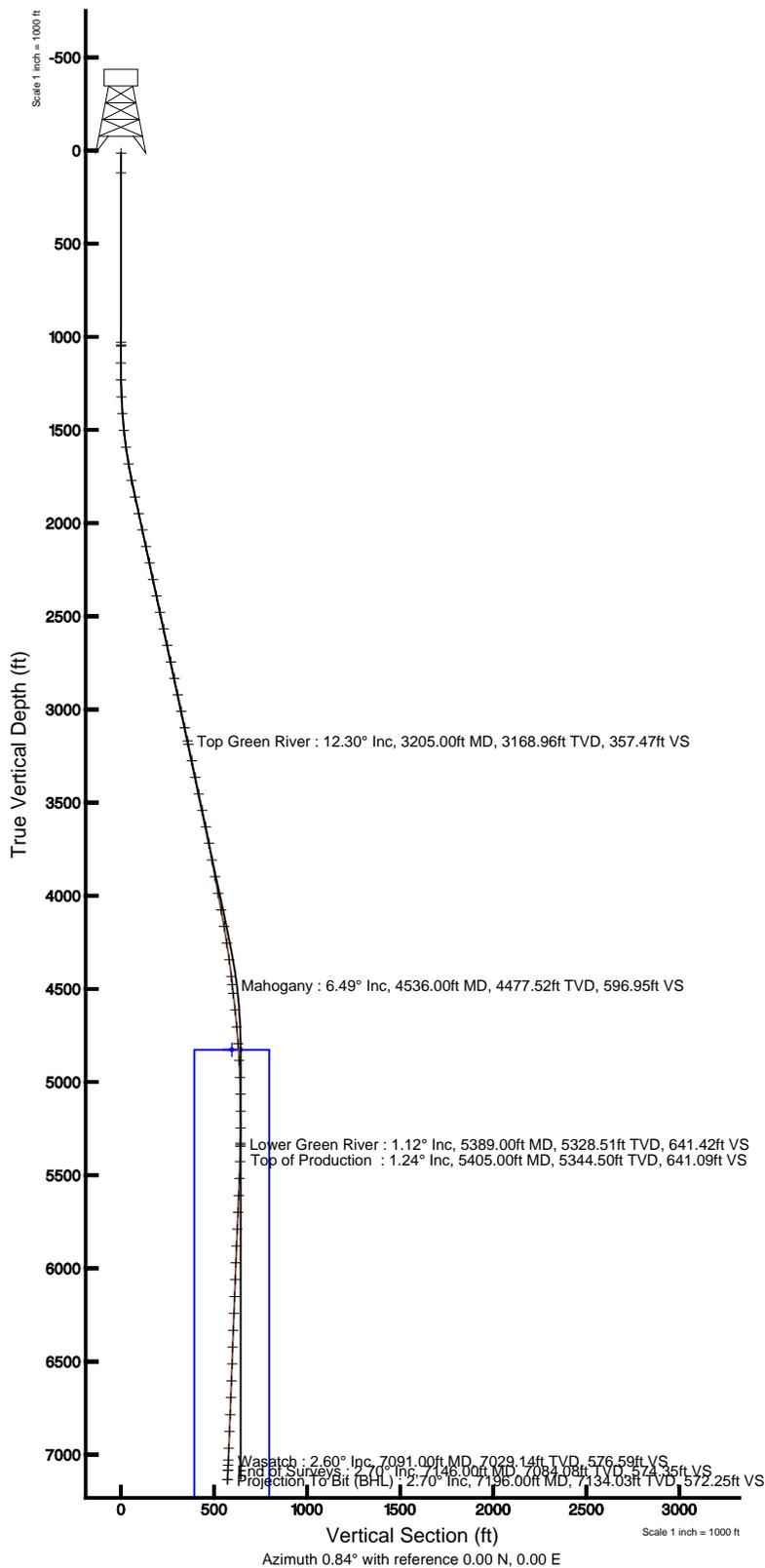
Scale: True distance

Mean Sea Level to Mud line (At Slot: Three Rivers Fed 35-442-720 (2566' FNL & 664' FEL)): 0 feet

Depths are in feet

Coordinates are in feet referenced to Slot

Created by: ewilliams on 8/15/2014





Actual Wellpath Report

Three Rivers Fed 35-442-720 AWP

Page 1 of 5



REFERENCE WELLPATH IDENTIFICATION			
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-442-720 (2566' FNL & 664' FEL)
Area	Three Rivers	Well	Three Rivers Fed 35-442-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-442-720 AWB
Facility	Sec.35-T7S-R20E		

REPORT SETUP INFORMATION			
Projection System	NAD83 / Lambert Utah SP, Central Zone (4302), US feet	Software System	WellArchitect® 3.0.0
North Reference	True	User	Ewilliams
Scale	0.999916	Report Generated	8/15/2014 at 1:25:35 PM
Convergence at slot	1.20° East	Database/Source file	WellArchitectDB/Three_Rivers_Fed_35-442-720_AWB.xml

WELLPATH LOCATION						
	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude
Slot Location	1531.38	4001.22	2163333.49	7235017.07	40°10'01.120"N	109°37'43.200"W
Facility Reference Pt			2159365.27	7233403.09	40°09'45.990"N	109°38'34.740"W
Field Reference Pt			2156630.96	7236613.42	40°10'18.270"N	109°39'09.100"W

WELLPATH DATUM			
Calculation method	Minimum curvature	Ensign 122 (RT) to Facility Vertical Datum	4903.20ft
Horizontal Reference Pt	Slot	Ensign 122 (RT) to Mean Sea Level	4903.20ft
Vertical Reference Pt	Ensign 122 (RT)	Ensign 122 (RT) to Mud Line at Slot (Three Rivers Fed 35-442-720 (2566' FNL & 664' FEL))	4903.20ft
MD Reference Pt	Ensign 122 (RT)	Section Origin	N 0.00, E 0.00 ft
Field Vertical Reference	Mean Sea Level	Section Azimuth	2.91°



Actual Wellpath Report

Three Rivers Fed 35-442-720 AWP

Page 2 of 5



REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-442-720 (2566' FNL & 664' FEL)
Area	Three Rivers	Well	Three Rivers Fed 35-442-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-442-720 AWB
Facility	Sec.35-T7S-R20E		

WELLPATH DATA (80 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
0.00†	0.000	193.900	0.00	0.00	0.00	0.00	40°10'01.120"N	109°37'43.200"W	0.00	
13.00	0.000	193.900	13.00	0.00	0.00	0.00	40°10'01.120"N	109°37'43.200"W	0.00	
120.00	0.000	0.000	120.00	0.00	0.00	0.00	40°10'01.120"N	109°37'43.200"W	0.00	
1029.00	0.000	0.000	1029.00	0.00	0.00	0.00	40°10'01.120"N	109°37'43.200"W	0.00	
1043.00	0.000	0.000	1043.00	0.00	0.00	0.00	40°10'01.120"N	109°37'43.200"W	0.00	
1050.00	1.100	193.900	1050.00	-0.07	-0.07	-0.02	40°10'01.119"N	109°37'43.200"W	15.71	
1140.00	0.800	168.900	1139.99	-1.52	-1.52	-0.10	40°10'01.105"N	109°37'43.201"W	0.56	
1231.00	1.200	35.200	1230.98	-1.33	-1.37	0.57	40°10'01.107"N	109°37'43.193"W	2.03	
1322.00	2.800	16.000	1321.92	1.64	1.55	1.73	40°10'01.135"N	109°37'43.178"W	1.88	
1412.00	4.000	14.300	1411.76	6.85	6.71	3.11	40°10'01.186"N	109°37'43.160"W	1.34	
1503.00	6.500	7.800	1502.38	15.10	14.89	4.60	40°10'01.267"N	109°37'43.141"W	2.82	
1593.00	7.800	1.000	1591.68	26.28	26.04	5.39	40°10'01.377"N	109°37'43.131"W	1.72	
1684.00	9.400	2.700	1681.65	39.88	39.64	5.85	40°10'01.512"N	109°37'43.125"W	1.78	
1774.00	11.000	359.000	1770.22	55.80	55.57	6.05	40°10'01.669"N	109°37'43.122"W	1.92	
1865.00	12.700	357.500	1859.28	74.42	74.24	5.46	40°10'01.854"N	109°37'43.130"W	1.90	
1956.00	13.000	357.700	1948.00	94.57	94.46	4.61	40°10'02.053"N	109°37'43.141"W	0.33	
2046.00	12.500	358.400	2035.78	114.36	114.31	3.93	40°10'02.250"N	109°37'43.149"W	0.58	
2137.00	12.500	358.400	2124.63	134.00	134.00	3.38	40°10'02.444"N	109°37'43.156"W	0.00	
2227.00	12.200	359.500	2212.54	153.20	153.25	3.03	40°10'02.634"N	109°37'43.161"W	0.42	
2318.00	11.400	0.500	2301.62	171.79	171.85	3.02	40°10'02.818"N	109°37'43.161"W	0.91	
2409.00	11.700	358.500	2390.78	189.97	190.07	2.86	40°10'02.998"N	109°37'43.163"W	0.55	
2499.00	12.600	0.500	2478.76	208.88	209.01	2.71	40°10'03.185"N	109°37'43.165"W	1.10	
2590.00	12.700	0.100	2567.55	228.79	228.94	2.81	40°10'03.382"N	109°37'43.164"W	0.15	
2680.00	12.100	359.300	2655.45	248.08	248.26	2.71	40°10'03.573"N	109°37'43.165"W	0.69	
2771.00	12.200	358.900	2744.41	267.19	267.41	2.41	40°10'03.763"N	109°37'43.169"W	0.14	
2862.00	12.200	0.400	2833.36	286.39	286.64	2.30	40°10'03.953"N	109°37'43.170"W	0.35	
2952.00	11.600	0.800	2921.42	304.93	305.20	2.49	40°10'04.136"N	109°37'43.168"W	0.67	
3043.00	11.600	1.400	3010.57	323.22	323.49	2.84	40°10'04.317"N	109°37'43.163"W	0.13	
3133.00	12.300	0.200	3098.62	341.84	342.13	3.09	40°10'04.501"N	109°37'43.160"W	0.83	
3205.00†	12.300	0.121	3168.96	357.16	357.46	3.14	40°10'04.652"N	109°37'43.160"W	0.02	Top Green River
3224.00	12.300	0.100	3187.53	361.21	361.51	3.14	40°10'04.692"N	109°37'43.159"W	0.02	
3314.00	12.000	359.600	3275.51	380.12	380.45	3.10	40°10'04.880"N	109°37'43.160"W	0.35	
3405.00	11.400	0.700	3364.62	398.55	398.91	3.14	40°10'05.062"N	109°37'43.160"W	0.70	
3496.00	12.200	3.300	3453.70	417.15	417.50	3.80	40°10'05.246"N	109°37'43.151"W	1.06	
3586.00	12.000	2.700	3541.70	436.02	436.34	4.79	40°10'05.432"N	109°37'43.138"W	0.26	
3677.00	12.400	355.700	3630.65	455.17	455.53	4.50	40°10'05.622"N	109°37'43.142"W	1.68	
3767.00	10.100	354.000	3718.91	472.56	473.02	2.95	40°10'05.794"N	109°37'43.162"W	2.58	
3858.00	9.900	354.200	3808.53	488.17	488.74	1.33	40°10'05.950"N	109°37'43.183"W	0.22	
3948.00	10.600	358.300	3897.09	504.07	504.71	0.30	40°10'06.108"N	109°37'43.196"W	1.12	
4039.00	10.500	2.300	3986.56	520.71	521.36	0.39	40°10'06.272"N	109°37'43.195"W	0.81	
4130.00	10.400	9.100	4076.05	537.17	537.76	2.02	40°10'06.434"N	109°37'43.174"W	1.36	
4220.00	9.600	9.800	4164.68	552.69	553.17	4.58	40°10'06.586"N	109°37'43.141"W	0.90	
4311.00	9.400	7.800	4254.43	567.63	568.01	6.88	40°10'06.733"N	109°37'43.111"W	0.42	
4401.00	7.500	7.400	4343.45	580.81	581.12	8.64	40°10'06.863"N	109°37'43.089"W	2.11	
4492.00	6.300	5.400	4433.79	591.72	591.98	9.87	40°10'06.970"N	109°37'43.073"W	1.34	



Actual Wellpath Report

Three Rivers Fed 35-442-720 AWP

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REFERENCE WELLPATH IDENTIFICATION			
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-442-720 (2566' FNL & 664' FEL)
Area	Three Rivers	Well	Three Rivers Fed 35-442-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-442-720 AWB
Facility	Sec.35-T7S-R20E		

WELLPATH DATA (80 stations) † = interpolated/extrapolated station										
MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
4536.00†	6.493	5.300	4477.52	596.62	596.86	10.33	40°10'07.018"N	109°37'43.067"W	0.44	Mahogany
4583.00	6.700	5.200	4524.21	602.01	602.24	10.82	40°10'07.071"N	109°37'43.061"W	0.44	
4673.00	6.500	7.800	4613.61	612.33	612.51	11.99	40°10'07.173"N	109°37'43.046"W	0.40	
4764.00	5.100	2.500	4704.14	621.51	621.66	12.86	40°10'07.263"N	109°37'43.034"W	1.65	
4854.00	3.900	360.000	4793.86	628.57	628.72	13.04	40°10'07.333"N	109°37'43.032"W	1.35	
4945.00	3.300	352.200	4884.69	634.23	634.41	12.68	40°10'07.389"N	109°37'43.037"W	0.85	
5036.00	2.600	352.800	4975.56	638.84	639.05	12.07	40°10'07.435"N	109°37'43.045"W	0.77	
5126.00	0.880	353.500	5065.52	641.53	641.76	11.73	40°10'07.462"N	109°37'43.049"W	1.91	
5217.00	0.200	324.600	5156.51	642.34	642.58	11.56	40°10'07.470"N	109°37'43.051"W	0.78	
5307.00	0.400	171.500	5246.51	642.16	642.40	11.52	40°10'07.468"N	109°37'43.052"W	0.65	
5389.00†	1.120	183.079	5328.51	641.08	641.32	11.52	40°10'07.458"N	109°37'43.052"W	0.89	Lower Green River
5398.00	1.200	183.500	5337.50	640.89	641.14	11.51	40°10'07.456"N	109°37'43.052"W	0.89	
5405.00†	1.236	182.247	5344.50	640.75	640.99	11.50	40°10'07.454"N	109°37'43.052"W	0.64	Top of Production
5488.00	1.700	171.700	5427.48	638.64	638.87	11.64	40°10'07.433"N	109°37'43.050"W	0.64	
5579.00	2.200	173.300	5518.42	635.60	635.80	12.04	40°10'07.403"N	109°37'43.045"W	0.55	
5670.00	2.400	171.400	5609.35	632.01	632.19	12.53	40°10'07.367"N	109°37'43.039"W	0.24	
5760.00	2.500	175.900	5699.27	628.21	628.36	12.95	40°10'07.330"N	109°37'43.033"W	0.24	
5851.00	2.700	169.200	5790.17	624.16	624.28	13.50	40°10'07.289"N	109°37'43.026"W	0.40	
5941.00	3.000	167.400	5880.06	619.83	619.90	14.41	40°10'07.246"N	109°37'43.014"W	0.35	
6032.00	1.900	172.400	5970.98	616.05	616.08	15.13	40°10'07.208"N	109°37'43.005"W	1.23	
6122.00	1.900	179.400	6060.93	613.10	613.11	15.34	40°10'07.179"N	109°37'43.002"W	0.26	
6213.00	2.100	176.500	6151.87	609.93	609.94	15.46	40°10'07.147"N	109°37'43.001"W	0.25	
6303.00	2.400	171.700	6241.80	606.45	606.43	15.83	40°10'07.113"N	109°37'42.996"W	0.39	
6394.00	2.500	162.600	6332.72	602.72	602.65	16.70	40°10'07.075"N	109°37'42.985"W	0.44	
6485.00	1.900	153.300	6423.65	599.54	599.40	17.97	40°10'07.043"N	109°37'42.969"W	0.77	
6575.00	2.100	156.900	6513.60	596.76	596.55	19.29	40°10'07.015"N	109°37'42.952"W	0.26	
6666.00	2.300	160.600	6604.53	593.58	593.30	20.55	40°10'06.983"N	109°37'42.935"W	0.27	
6756.00	2.300	154.900	6694.46	590.31	589.96	21.91	40°10'06.950"N	109°37'42.918"W	0.25	
6847.00	2.500	166.000	6785.38	586.80	586.38	23.17	40°10'06.915"N	109°37'42.902"W	0.55	
6938.00	2.500	162.700	6876.29	583.04	582.56	24.24	40°10'06.877"N	109°37'42.888"W	0.16	
7028.00	2.600	154.700	6966.20	579.40	578.84	25.69	40°10'06.840"N	109°37'42.869"W	0.41	
7091.00†	2.600	154.285	7029.14	576.89	576.26	26.93	40°10'06.815"N	109°37'42.853"W	0.03	Wasatch
7119.00	2.600	154.100	7057.11	575.77	575.12	27.48	40°10'06.803"N	109°37'42.846"W	0.03	
7146.00	2.700	153.800	7084.08	574.68	574.00	28.03	40°10'06.792"N	109°37'42.839"W	0.37	End of Surveys
7196.00	2.700	153.800	7134.03	572.62	571.88	29.07	40°10'06.771"N	109°37'42.826"W	0.00	Projection To Bit (BHL)



Actual Wellpath Report

Three Rivers Fed 35-442-720 AWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-442-720 (2566' FNL & 664' FEL)
Area	Three Rivers	Well	Three Rivers Fed 35-442-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-442-720 AWB
Facility	Sec.35-T7S-R20E		

TARGETS

Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
Target Box 400' X 400' Center @ 1980' FNL & 660' FEL		4827.00	595.02	5.43	2163326.47	7235612.02	40°10'07.000"N	109°37'43.130"W	polygon
Three Rivers Fed 35-422-720 Driller's Target Radius: 5' 1932' FNL & 655' FEL		4827.00	643.02	9.43	2163329.46	7235660.09	40°10'07.474"N	109°37'43.079"W	circle
Three Rivers Fed 35-442-720 Target On Plat Radius: 50' 1980' FNL & 660' FEL		4827.00	595.02	5.43	2163326.47	7235612.02	40°10'07.000"N	109°37'43.130"W	circle

WELLPATH COMPOSITION - Ref Wellbore: Three Rivers Fed 35-442-720 AWB Ref Wellpath: Three Rivers Fed 35-442-720 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
13.00	120.00	Unknown Tool (Standard)	Conductor	Three Rivers Fed 35-442-720 AWB
120.00	1029.00	Unknown Tool (Standard)	Surface	Three Rivers Fed 35-442-720 AWB
1029.00	7146.00	MTC (Collar, post-2000) (Standard)	MWD	Three Rivers Fed 35-442-720 AWB
7146.00	7196.00	Blind Drilling (std)	Projection to bit	Three Rivers Fed 35-442-720 AWB



Actual Wellpath Report

Three Rivers Fed 35-442-720 AWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-442-720 (2566' FNL & 664' FEL)
Area	Three Rivers	Well	Three Rivers Fed 35-442-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-442-720 AWB
Facility	Sec.35-T7S-R20E		

WELLPATH COMMENTS

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Comment
3205.00	12.300	0.121	3168.96	Top Green River
4536.00	6.493	5.300	4477.52	Mahogany
5389.00	1.120	183.079	5328.51	Lower Green River
5405.00	1.236	182.247	5344.50	Top of Production
7091.00	2.600	154.285	7029.14	Wasatch
7146.00	2.700	153.800	7084.08	End of Surveys
7196.00	2.700	153.800	7134.03	Projection To Bit (BHL)

ULTRA RESOURCES, INC.
DAILY COMPLETION REPORT FOR 07/15/2014 TO 07/30/2014

Well Name	THREE RIVERS FED 35-442-720	Frac Planned	6
Location:	UINTAH County, UTAH(SENE 35 7S 20E)	AFE#	140757
Total Depth Date:	07/06/2014 TD 7,196	Formation:	(Missing)
Production Casing:	Size 5 1/2 Wt 17 Grade J-55 Set At 7,182	GL:	KB: 4,905

Date: 07/15/2014			
Tubing:	OD: 2.875" ID: Joints: Depth Set: 4,693"	PBTD:	7,181
Supervisor:	Duncan		
Work Objective:	Logging		
Contractors:	J_W		
Completion Rig:	J-W	Supervisor Phone:	435-828-1472
Upcoming Activity:	Completion		
Activities			
1500-1700	MIRU JW WLU, run 4.65" gauge ring fr/surface to 7150'. POH w/gauge ring. RDMO WLU.		
Costs (\$):	Daily: 1,500	Cum: 1,500	AFE: 964,000

Date: 07/16/2014			
Tubing:	OD: 2.875" ID: Joints: Depth Set: 4,693"	PBTD:	7,181
Supervisor:	Duncan		
Work Objective:	Logging		
Contractors:	Baker, Knight, BC, R&R		
Completion Rig:	(Missing)	Supervisor Phone:	435-828-1472
Upcoming Activity:	Completion		
Activities			
0800-1800	MIRU Baker Hughes, and run pulse neutron cased hole log fr/7134' to 944'.		
Costs (\$):	Daily: 3,901	Cum: 5,401	AFE: 964,000

Date: 07/17/2014			
Tubing:	OD: 2.875" ID: Joints: Depth Set: 4,693"	PBTD:	7,181
Supervisor:	Duncan		
Work Objective:	Logging		
Contractors:	Baker, RBS, R&R.		
Completion Rig:	(Missing)	Supervisor Phone:	435-828-1472
Upcoming Activity:	Completion		
Activities			
0530-1000	MIRU Baker Hughes WLU. Run CBL/GR/CCL fr/7134' to surface. TOC @ 1110'. RDMO WLU.		
1000-1200	MIRU RBS Test Unit, and test csg, WH, Flow back lines, and BOP to 4,250 psig, good test. RDMO Testers.		
1200-1730	Fill frac tanks with water.		
1730-1800	Perforate stage 1 (6829' - 7007').		
Costs (\$):	Daily: 30,715	Cum: 36,116	AFE: 964,000

Date: 07/18/2014			
Tubing:	OD: 2.875" ID: Joints: Depth Set: 4,693"	PBTD:	7,181
Supervisor:	Stringham/Duncan		
Work Objective:	Perf, Frac, and Flowback		
Contractors:	HES, J-W, R&R		
Completion Rig:	HAL RED T4, J-W	Supervisor Phone:	435-790-2326/435-828-1472
Upcoming Activity:	Completion		
Activities			
0630-0645	Safety meeting with Vendors. WH, WL perforating, & crane operations, PPE, stay hydrated, chemical handling, location conditions, stepping, handling & lifting, slips, trips & falls, pinch points, traffic control, backing, land guides, incident reporting, spill containment, JSA's and Muster area.		
0645-0810	Frac stage 1.		
0810-0930	Perforate stage 2 (6627'-6802') Set 5.5" FTFP at 6814'.		
0930-1000	Wait on TR_35-43-720.		
1000-1138	Frac stage 2.		
1138-1248	Perforate stage 3 (6333'-6588') Set 5.5" FTFP at 6610'.		
1248-1320	Wait on TR_35-43-720.		
1320-1400	Change out chemical trailer.		
1400-1545	Frac stage 3.		
1545-1655	Perforate stage 4 (6065'-6281') Set 5.5" FTFP at 6310'.		
1655-1800	Wait on TR_35-43-720.		
1800-1950	Frac Stage 4		
1950-2050	Perforate Stage 5 (5601'-5829') Set 5.5" FTFP @ 5864'		
2050-2220	Wait On TR 35-43-720		
2220-2255	Change Out Chemical Trailer		
2255-0010	Frac Stage 5		
Costs (\$):	Daily: 3,000	Cum: 39,116	AFE: 964,000

Date: 07/19/2014			
Tubing:	OD: 2.875" ID: Joints: Depth Set: 4,693"	PBTD:	7,181
Supervisor:	Stringham/Duncan		
Work Objective:	Perf, Frac, and Flowback	SSE:	2
Contractors:	HES,J-W,R&R,IPS,ETS,RNI		
Completion Rig:	HAL RED T4, IPS CT 2", J-W	Supervisor Phone:	4357902326/4358281472
Upcoming Activity:	W/O CTU		
Activities			
2255-0010	Frac Stage 5		
0010-0100	Perforate Stage 6 (5405'-5547') Set 5.5" FTFP @ 5570'		
0100-0135	Wait On 35-43-720		
0135-0305	Frac Stage 6		
0305-0306	Job Complete, SICP = 1405 PSI, Rig down frac lines to well.		
0306-1600	Wait On Coil Tubing Unit.		
1600-1720	MIRU IPS CTU from the TR_35-43-720. NU. lub. Fill coil with water. Install coil connect. Pull test to 25,000# & pressure test to 3000 psi. Break lubricator off 7-1/16" BOP. Used ETS BHA (same motorhead and jars from the TR_16-11T-820 & 16-12T-820 pad) as follows: Coil Connector, Bi-Directional jar, MHA Dual Check Valves, 3/4" Ball Seat (back pressure valve) Hydraulic Disconnect, motor and 5 blade 4.625" mill. Reconnect lubricator. Function test motor, circulating pressure 1500 psi @ 1.5 BPM.		
1720-1730	Pressure test to 3000 psi. Open rams, 800 psi well pressure.		
1730-1805	RIH with mill and motor to plug @ 5570'. (Coil depth 5574').		
1805-1820	Drill plug @ 5574' (550) PSI.		
1820-1830	Pump a 10 bbl gel sweep. RIH to plug @ 5864'. Tag sand at 5814', wash sand to plug. (Coil depth 5869').		
1830-1850	Drill Plug @ 5869' (650) PSI.		
1850-1905	Pump a 10 bbl gel sweep. RIH to plug @ 6310'. Tag sand at 6260', wash sand to plug. (Coil depth 6314').		
1905-1920	Drill Plug @ 6314' (750) PSI.		
1920-1930	Pump a 20 bbl gel sweep. RIH to plug @ 6610'. Tag sand at 6460', wash sand to plug. (Coil depth 6615').		
1930-1940	Drill Plug @ 6615' (700) PSI.		
1940-1945	Pump a 10 bbl gel sweep. RIH to plug @ 6814'. Tag sand at 6764', wash sand to plug. (Coil depth 6818').		
1945-1950	Drill Plug @ 6818' (750) PSI.		
1950-2105	RIH to PBTD @ 7181'. Pump 20 bbl gel sweep, 10 bbl water spacer & 20 bbl gel sweep. Coil PBTD @ 7176'. Make 500' short trip and retag PBTD. POOH @ 50 ft/min for 30 min and then continue POOH. Close Bottom ram, SICP (850) PSI.		
2105-2245	Bleed off stack.ND Stack,Remove BHA NU Stack Blow Down Coil W/ Nitrogen. RDMO CTU		
2245-2246	Hand well over to flow testers, open well on 15/64 choke. IP (850) PSI.		
Costs (\$):	Daily: 120,726	Cum: 159,842	AFE: 964,000

Date: 07/20/2014			
Tubing:	OD: 2.875" ID: Joints: Depth Set: 4,693"	PBTD:	7,181
Supervisor:	Stringham/Duncan		
Work Objective:	Flow test well	SSE:	2
Contractors:	R&R,RNI		
Completion Rig:	(Missing)	Supervisor Phone:	4357902326/4358281472
Upcoming Activity:	Flow test well		
Costs (\$):	Daily: 2,443	Cum: 162,285	AFE: 964,000

Date: 07/21/2014			
Tubing:	OD: 2.875" ID: Joints: Depth Set: 4,693"	PBTD:	7,181
Supervisor:	Stringham/Duncan		
Work Objective:	Flow test well		
Contractors:	R&R, RNI		
Completion Rig:	(Missing)	Supervisor Phone:	435-790-2326/435-828-1472
Upcoming Activity:	Flow test well		
Costs (\$):	Daily: 0	Cum: 162,285	AFE: 964,000

Date: 07/22/2014			
Tubing:	OD: 2.875" ID: Joints: Depth Set: 4,693"	PBTD:	7,181
Supervisor:	Stringham/Duncan		
Work Objective:	Flow test well		
Contractors:	R&R, RNI		
Completion Rig:	(Missing)	Supervisor Phone:	435-790-2326/435-828-1472
Upcoming Activity:	Flow test well		
Costs (\$):	Daily: 332,763	Cum: 495,048	AFE: 964,000

Date: 07/23/2014			
Tubing:	OD: 2.875" ID: Joints: Depth Set: 4,693"	PBTD:	7,181
Supervisor:	Duncan		
Work Objective:	Flow test well		
Contractors:	R&R, RNI		
Completion Rig:	(Missing)	Supervisor Phone:	4358281472
Upcoming Activity:	Turned over to Production Dept		
Costs (\$):	Daily: 4,683	Cum: 499,731	AFE: 964,000

Date: 07/24/2014			
Tubing:	OD: 2.875" ID: Joints: Depth Set: 4,693"	PBTD:	7,181
Supervisor:	Fletcher		
Work Objective:	Turned over to Production Dept		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	3036459812
Upcoming Activity:			
Costs (\$):	Daily: 7,911	Cum: 507,642	AFE: 964,000

Date: 07/26/2014			
Tubing:	OD: 2.875" ID: Joints: Depth Set: 4,693"	PBTD:	7,181
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 2,321	Cum: 509,963	AFE: 964,000

Date: 07/28/2014			
Tubing:	OD: 2.875" ID: Joints: Depth Set: 4,693"	PBTD:	7,181
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 4,239	Cum: 514,202	AFE: 964,000

Date: 07/29/2014			
Tubing:	OD: 2.875" ID: Joints: Depth Set: 4,693"	PBTD:	7,181
Supervisor:	(Missing)		
Work Objective:	MI/RU workover rig		
Contractors:	(Missing)		
Completion Rig:	Stone #7	Supervisor Phone:	(Missing)
Upcoming Activity:	Well shut in		
Activities			
0600-0800	crew travel. r/d, load out, rd rig to loc		
0800-1200	spot in r/u, x/o, r/u floor, prep rods, install 2 7/8" pipe rams in BOPs, wait on pipe		
1200-1500	spot in pipe, p/u bha, tallie pipe, p/u 146 jnts total(145 above p/cav)		
1500-1830	r/d floor, nipple dwn BOPs, set TAC w/10" stretch, 12K over, set wellhead, drop stand valve, flow tee, x/o, finish prep rods, spot in equip., ready f/run rods, rain delays game, shut in well f/night crew travel.		
Costs (\$):	Daily: 38,586	Cum: 552,788	AFE: 964,000

Date: 07/30/2014			
Tubing:	OD: 2.875" ID: Joints: Depth Set: 4,693"	PBTD:	7,181
Supervisor:	Jim Burns		
Work Objective:	MI/RU workover rig		
Contractors:	(Missing)		
Completion Rig:	Stone #7	Supervisor Phone:	(Missing)
Upcoming Activity:	Well sent to sales		
Activities			
0600-0700	Crew Travel		
0700-0930	p/u pump rod, p/u rods according to detail 9:30		
0930-1100	p/u polish rod, space out, fill tbq w/1 bbl H2O, pressure/stroke test 500/1000psi, p/u horse head, hang off in bridle, well ready f/put on production, rig down		
Costs (\$):	Daily: 0	Cum: 552,788	AFE: 964,000

ULTRA RESOURCES, INC. PERFORATION AND FRAC SUMMARY FOR THREE RIVERS FED 35-442-720

Well Name:	THREE RIVERS FED 35-442-720		Fracs Planned:	6		
Location:	JUNTAH County, UTAH (SENE 035 7S 20E)					
Stage 1	Frac Date:	07/18/2014	Avg Rate:	44.0 BPM	Avg Pressure:	1,649 PSI
Initial Completion	Proppant:	136,886 lbs total	Max Rate:	63.0 BPM	Max Pressure:	3,800 PSI
		136886 lbs Ottawa				
	Initial Annulus Pressure:	120	Final Annulus Pressure:	118	Pump Down Volume:	
	PreFrac SICP:		ISIP:	1,173 PSI	Base BBLs to Recover:	4,307 BBLs
	Pseudo Frac Gradient:	0.600 PSI/FT	Pseudo Frac Gradient:	11.543 LB/GAL		
			Net Pressure:	539 psi	Total BBLs to Recover:	4,307 BBLs
	Breakdown Pressure:	3415	Breakdown Rate:	4.6	Perfs Open:	
	ScreenOut:	No	Tracer:	(None)		
Zones:	<u>Perf Date</u>	<u>SPF</u>	<u>Perf Interval:</u>		<u>From</u>	<u>To</u>
12	07/17/2014	3			6,829	6,830
11	07/17/2014	3			6,845	6,846
10	07/17/2014	3			6,860	6,861
9	07/17/2014	3			6,890	6,891
8	07/17/2014	3			6,900	6,901
7	07/17/2014	3			6,909	6,910
6	07/17/2014	3			6,920	6,921
5	07/17/2014	3			6,930	6,931
4	07/17/2014	3			6,943	6,944
3	07/17/2014	3			6,974	6,975
2	07/17/2014	3			6,988	6,989
1	07/17/2014	3			7,005	7,007
Stage 2	Frac Date:	07/18/2014	Avg Rate:	49.0 BPM	Avg Pressure:	1,887 PSI
Initial Completion	Proppant:	145,022 lbs total	Max Rate:	62.0 BPM	Max Pressure:	3,557 PSI
		145022 lbs Ottawa				
	Initial Annulus Pressure:	103	Final Annulus Pressure:	95	Pump Down Volume:	
	PreFrac SICP:		ISIP:	1,380 PSI	Base BBLs to Recover:	4,466 BBLs
	Pseudo Frac Gradient:	0.636 PSI/FT	Pseudo Frac Gradient:	12.225 LB/GAL		
			Net Pressure:	447 psi	Total BBLs to Recover:	4,466 BBLs
	Breakdown Pressure:	883	Breakdown Rate:	1.4	Perfs Open:	
	ScreenOut:	No	Tracer:	(None)		
Zones:	<u>Perf Date</u>	<u>SPF</u>	<u>Perf Interval:</u>		<u>From</u>	<u>To</u>
13	07/18/2014	3			6,627	6,628
12	07/18/2014	3			6,639	6,640
11	07/18/2014	3			6,669	6,670
10	07/18/2014	3			6,682	6,683
9	07/18/2014	3			6,702	6,703
8	07/18/2014	3			6,715	6,716
7	07/18/2014	3			6,731	6,732
6	07/18/2014	3			6,745	6,746
5	07/18/2014	3			6,764	6,765
4	07/18/2014	3			6,774	6,775
3	07/18/2014	3			6,782	6,783
2	07/18/2014	3			6,789	6,790
1	07/18/2014	3			6,801	6,802
Stage 3	Frac Date:	07/18/2014	Avg Rate:	47.0 BPM	Avg Pressure:	3,220 PSI
Initial Completion	Proppant:	155,068 lbs total	Max Rate:	61.0 BPM	Max Pressure:	4,150 PSI
		155068 lbs Ottawa				
	Initial Annulus Pressure:	83	Final Annulus Pressure:	81	Pump Down Volume:	
	PreFrac SICP:		ISIP:	1,937 PSI	Base BBLs to Recover:	4,744 BBLs
	Pseudo Frac Gradient:	0.727 PSI/FT	Pseudo Frac Gradient:	13.977 LB/GAL		
			Net Pressure:	281 psi	Total BBLs to Recover:	4,744 BBLs
	Breakdown Pressure:	1680	Breakdown Rate:	1.3	Perfs Open:	
	ScreenOut:	No	Tracer:	(None)		
Zones:	<u>Perf Date</u>	<u>SPF</u>	<u>Perf Interval:</u>		<u>From</u>	<u>To</u>
12	07/18/2014	3			6,333	6,334
11	07/18/2014	3			6,360	6,361
10	07/18/2014	3			6,369	6,370
9	07/18/2014	3			6,386	6,387
8	07/18/2014	3			6,411	6,412
7	07/18/2014	3			6,426	6,427
6	07/18/2014	3			6,437	6,438
5	07/18/2014	3			6,448	6,449
4	07/18/2014	3			6,501	6,502
3	07/18/2014	3			6,520	6,521
2	07/18/2014	3			6,557	6,558
1	07/18/2014	3			6,586	6,588

Stage 4	Frac Date: 07/18/2014	Avg Rate: 49.0 BPM	Avg Pressure: 2,505 PSI
Initial Completion	Proppant: 192,271 lbs total 192271 lbs Ottawa	Max Rate: 61.0 BPM	Max Pressure: 3,726 PSI
	Initial Annulus Pressure: 84	Final Annulus Pressure: 90	Pump Down Volume:
	PreFrac SICP:	ISIP: 1,683 PSI	Base BBLs to Recover: 5,166 BBLs
	Pseudo Frac Gradient: 0.701 PSI/FT	Pseudo Frac Gradient: 13.476 LB/GAL	
		Net Pressure: 134 psi	Total BBLs to Recover: 5,166 BBLs
	Breakdown Pressure: 1295	Breakdown Rate: 6.4	Perfs Open:
	ScreenOut: No	Tracer: (None)	
<u>Zones:</u>	<u>Perf Date</u>	<u>SPF</u>	<u>Perf Interval: From To</u>
13	07/18/2014	3	6,065 6,066
12	07/18/2014	3	6,096 6,097
11	07/18/2014	3	6,109 6,110
10	07/18/2014	3	6,129 6,130
9	07/18/2014	3	6,153 6,154
8	07/18/2014	3	6,169 6,170
7	07/18/2014	3	6,183 6,184
6	07/18/2014	3	6,196 6,197
5	07/18/2014	3	6,205 6,206
4	07/18/2014	3	6,226 6,227
3	07/18/2014	3	6,249 6,250
2	07/18/2014	3	6,256 6,257
1	07/18/2014	3	6,280 6,281
Stage 5	Frac Date: 07/19/2014	Avg Rate: 49.0 BPM	Avg Pressure: 2,530 PSI
Initial Completion	Proppant: 130,347 lbs total 130347 lbs Ottawa	Max Rate: 61.0 BPM	Max Pressure: 3,882 PSI
	Initial Annulus Pressure: 96	Final Annulus Pressure: 0	Pump Down Volume:
	PreFrac SICP:	ISIP: 1,830 PSI	Base BBLs to Recover: 3,560 BBLs
	Pseudo Frac Gradient: 0.747 PSI/FT	Pseudo Frac Gradient: 14.360 LB/GAL	
		Net Pressure: 48 psi	Total BBLs to Recover: 3,560 BBLs
	Breakdown Pressure: 2663	Breakdown Rate: 6.5	Perfs Open:
	ScreenOut: No	Tracer: (None)	
<u>Zones:</u>	<u>Perf Date</u>	<u>SPF</u>	<u>Perf Interval: From To</u>
13	07/18/2014	3	5,601 5,602
12	07/18/2014	3	5,623 5,624
11	07/18/2014	3	5,651 5,652
10	07/18/2014	3	5,657 5,658
9	07/18/2014	3	5,690 5,691
8	07/18/2014	3	5,709 5,710
7	07/18/2014	3	5,742 5,743
6	07/18/2014	3	5,765 5,766
5	07/18/2014	3	5,787 5,788
4	07/18/2014	3	5,797 5,798
3	07/18/2014	3	5,813 5,814
2	07/18/2014	3	5,821 5,822
1	07/18/2014	3	5,828 5,829
Stage 6	Frac Date: 07/19/2014	Avg Rate: 47.0 BPM	Avg Pressure: 2,088 PSI
Initial Completion	Proppant: 128,014 lbs total 128014 lbs Ottawa	Max Rate: 61.0 BPM	Max Pressure: 3,475 PSI
	Initial Annulus Pressure: 105	Final Annulus Pressure: 0	Pump Down Volume:
	PreFrac SICP:	ISIP: 1,405 PSI	Base BBLs to Recover: 3,491 BBLs
	Pseudo Frac Gradient: 0.686 PSI/FT	Pseudo Frac Gradient: 13.194 LB/GAL	
		Net Pressure: 40 psi	Total BBLs to Recover: 3,491 BBLs
	Breakdown Pressure: 2529	Breakdown Rate: 6.3	Perfs Open:
	ScreenOut: No	Tracer: (None)	
<u>Zones:</u>	<u>Perf Date</u>	<u>SPF</u>	<u>Perf Interval: From To</u>
12	07/19/2014	3	5,405 5,406
11	07/19/2014	3	5,414 5,415
10	07/19/2014	3	5,421 5,422
9	07/19/2014	3	5,430 5,431
8	07/19/2014	3	5,440 5,441
7	07/19/2014	3	5,448 5,449
6	07/19/2014	3	5,474 5,475
5	07/19/2014	3	5,501 5,502
4	07/19/2014	3	5,510 5,511
3	07/19/2014	3	5,531 5,532
2	07/19/2014	3	5,536 5,538
1	07/19/2014	3	5,546 5,547

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	7/18/2014
Job End Date:	7/19/2014
State:	Utah
County:	Uintah
API Number:	43-047-53919-00-00
Operator Name:	Ultra Resources
Well Name and Number:	Three River 35-442-720
Longitude:	-109.62860000
Latitude:	40.16723000
Datum:	NAD27
Federal/Tribal Well:	YES
True Vertical Depth:	7,500
Total Base Water Volume (gal):	1,074,668
Total Base Non Water Volume:	0



Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Fresh Water	Operator	Base Fluid					
			Fresh Water	7732-18-5	100.00000	90.27127	Density = 8.340
SAND - PREMIUM WHITE	Halliburton	Proppant					
			Crystalline silica, quartz	14808-60-7	100.00000	8.88441	
HYDROCHLORIC ACID 10-30%	Halliburton	Solvent					
			Hydrochloric acid	7647-01-0	30.00000	0.16226	
LoSurf-300D	Halliburton	Non-ionic Surfactant					
			Ethanol	64-17-5	60.00000	0.04913	
			Heavy aromatic petroleum naphtha	64742-94-5	30.00000	0.02456	
			Poly(oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)-omega-hydroxy-, branched	127087-87-0	5.00000	0.00409	
			Naphthalene	91-20-3	5.00000	0.00409	
			1,2,4 Trimethylbenzene	95-63-6	1.00000	0.00082	
WG-35 GELLING AGENT	Halliburton	Gelling Agent					
			Guar gum	9000-30-0	100.00000	0.03731	
BC-140	Halliburton	Crosslinker					
			Monoethanolamine borate	26038-87-9	60.00000	0.02224	

			Ethylene glycol	107-21-1	30.00000	0.01112	
Cla-Web™	Halliburton	Additive					
			Ammonium salt	Confidential	60.00000	0.02989	Denise Tuck, Halliburton 3000 N. Sam Houston Pkwy E., Houston, TX 77032 281-871-6226
MC MX 2-2822	Multi-Chem	Scale Inhibitor					
			Methyl Alcohol	67-56-1	30.00000	0.01239	
			Phosphonate of a Diamine, Sodium Salt	Proprietary	30.00000	0.01239	
FR-66	Halliburton	Friction Reducer					
			Hydrotreated light petroleum distillate	64742-47-8	30.00000	0.00899	
MC B-8614	Multi-Chem	Biocide					
			Glutaraldehyde	111-30-8	30.00000	0.00567	
			Alkyl (C12-16) dimethylbenzylammonium chloride	68424-85-1	5.00000	0.00094	
FE-1A ACIDIZING COMPOSITION	Halliburton	Additive					
			Acetic anhydride	108-24-7	100.00000	0.00271	
			Acetic acid	64-19-7	60.00000	0.00162	
OPTIFLO-HTE	Halliburton	Breaker					
			Walnut hulls	Mixture	100.00000	0.00216	
			Crystalline silica, quartz	14808-60-7	30.00000	0.00065	
SP BREAKER	Halliburton	Breaker					
			Sodium persulfate	7775-27-1	100.00000	0.00158	
HAI-404M™	Halliburton	Corrosion Inhibitor					
			Aldehyde	Confidential	30.00000	0.00030	
			Isopropanol	67-63-0	30.00000	0.00030	
			Methanol	67-56-1	30.00000	0.00030	
			1-(Benzyl)quinolinium chloride	15619-48-4	10.00000	0.00010	
			Quaternary ammonium salt	Confidential	10.00000	0.00010	
Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.							
		Other Ingredient(s)					
			Water	7732-18-5		0.65141	
		Other Ingredient(s)					
			Oxyalkylated phenolic resin	Confidential		0.02456	
		Other Ingredient(s)					
			Polyacrylamide copolymer	Confidential		0.00899	
		Other Ingredient(s)					
			Oxyalkylated phenolic resin	Confidential		0.00819	
		Other Ingredient(s)					
			Sodium chloride	7647-14-5		0.00399	
		Other Ingredient(s)					
			Quaternary amine	Confidential		0.00249	

	Other Ingredient(s)				
		Modified bentonite	Confidential		0.00187
	Other Ingredient(s)				
		Alcohols, C12-16, ethoxylated	68551-12-2		0.00160
	Other Ingredient(s)				
		Fatty acid tall oil amide	Confidential		0.00150
	Other Ingredient(s)				
		Ammonium chloride	12125-02-9		0.00150
	Other Ingredient(s)				
		Cured acrylic resin	Confidential		0.00065
	Other Ingredient(s)				
		Quaternary amine	Confidential		0.00050
	Other Ingredient(s)				
		Ethoxylated nonylphenol	Confidential		0.00037
	Other Ingredient(s)				
		Silica, amorphous - fumed	7631-86-9		0.00037
	Other Ingredient(s)				
		Sorbitan monooleate polyoxyethylene derivative	9005-65-6		0.00030
	Other Ingredient(s)				
		Sorbitan, mono-9-octadecenoate, (Z)	1338-43-8		0.00030
	Other Ingredient(s)				
		Naphthenic acid ethoxylate	68410-62-8		0.00030
	Other Ingredient(s)				
		Enzyme	Confidential		0.00011
	Other Ingredient(s)				
		Polyethoxylated fatty amine salt	61791-26-2		0.00010
	Other Ingredient(s)				
		Fatty acids, tall oil	Confidential		0.00010
	Other Ingredient(s)				
		Amine salts	Confidential		0.00005
	Other Ingredient(s)				
		Quaternary amine	Confidential		0.00005
	Other Ingredient(s)				
		Amine salts	Confidential		0.00005
	Other Ingredient(s)				
		Ethoxylated amine	Confidential		0.00005
	Other Ingredient(s)				
		Crystalline silica, quartz	14808-60-7		0.00004
	Other Ingredient(s)				
		Methanol	67-56-1		0.00003
	Other Ingredient(s)				
		Cured acrylic resin	Confidential		0.00002
	Other Ingredient(s)				
		C.I. Pigment Red 5	6410-41-9		0.00002

	Other Ingredient(s)				
		Ammonium phosphate	7722-76-1		0.00001
	Other Ingredient(s)				
		Sodium iodide	7681-82-5		0.00001
	Other Ingredient(s)				
		Phosphoric Acid	7664-38-2		0.00000
	Other Ingredient(s)				
		Sodium sulfate	7757-82-6		0.00000

* Total Water Volume sources may include fresh water, produced water, and/or recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.
 Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

HALLIBURTON

Well Name: Three Rivers 35-442-720 1 Green River

Date, Time & SO: 07/18/14 6:47 AM 901518146
 Top & Bottom Perfs: 6829 TO 6975.0
 Mid-Perf: 6918

BHST: 189 *F

Stage	Slurry Vol (bbl)	Pump Time	Fluid Name	Fluid Volume (gal)	Proppant Mass (lb)	Slurry Rate (bbl/min)	Rate (bbl/min)	Max Slurry Rate (bbl/min)	Pressure Ave (psi)	Pressure Min (psi)	Pressure Max (psi)	Prep Conc Avg (PPG)	Prep Conc Max (PPG)	WG-35 9000-30-0 (Gal) (ppb)	BC 140 500-29-4 (linker) (ppb)	LoSurr-300D (Clay Cont.) (ppb)	CLA-Web (Conduct. Enh.) (ppb)	MC WX 2-2822 (Breaker) (ppb)	Opella HTE 7727-54-0 (Breaker) (ppb)	SP 7775-27-1 (Breaker) (ppb)	FR-86 (Fric Red) (ppb)	MC B-861.4 7681-52-9 (Bactericide) (ppb)
1 Pre-Prod	7	0:00:44	FR Water	309	0	2.5	6.6	1208	3415	33	0.00	0.00			1.00	0.50					0.50	0.20
2 PPG	24	0:02:23	15 % HCl Acid	1000	0	10.3	22.3	1658	2503	1423	0.00	0.00			1.00	0.50	0.47				0.50	0.20
3 PPG	1267	0:21:07	FR Water	53221	0	58.9	62.8	1887	3000	1527	0.36	0.36			1.00	0.50	2.00				0.50	0.20
4 0.35 PPG White Sand	1828	0:30:28	FR Water	75466	24,310	60.5	60.7	1650	1710	1656	0.34	0.34			1.00	0.50	2.00				0.50	0.20
5 0.35 PPG White Sand	122	0:02:02	FR Water	5034	1,681	60.5	60.5	1700	1710	1683	0.34	0.34			1.00	0.50	2.00				0.50	0.20
6 0.35 PPG White Sand	120	0:02:00	FR Water	4657	1,730	60.2	60.8	1705	1723	1689	0.33	0.33			1.00	0.50	2.00				0.50	0.20
7 PPG	0	0:00:00	Della 140	0	0	0	0	0	0	0	0	0			1.00	0.50	0.25				0.50	0.20
8 2 PPG White Sand	431	0:07:11	Della 140	16484	33,584	60.2	60.8	1748	1768	1696	2.04	2.16			1.00	0.50	0.25				0.50	0.20
9 4 PPG White Sand	266	0:04:26	Della 140	9351	36,413	58.9	60.4	1617	1766	1101	3.88	4.12			1.00	0.50	0.25				0.50	0.20
10 6 PPG White Sand	259	0:04:19	Della 140	8403	40,813	58.6	63.0	1444	1727	1010	4.86	5.90			1.00	0.50	0.25				0.50	0.20
11 Flush	160	0:02:40	FR Water	6739	0	60.9	61.0	1862	2099	1456	0.00	0.00			1.00	0.50					0.50	0.20
Growler @ Flush	57			2400	0																	

Slurry (bbl) 4485
 Pump Time (Min) 1:17:21
 Clean Fluid (gal) 180984
 Proppant (lb) 150710

Avg Rate 43.8 BPM
 Avg Corrected Rate 46.8 BPM
 Mix Rate 63.0 BPM
 Average Prop Con 2.0
 Average Pressure 1645.9 PSI
 Maximum Pressure 3800.0 PSI

BREAKDOWN INFORMATION:
 Base Fluid: 8.27 PPG
 Wellhead Pressure: 33 PSI
 Broke Back: 3415 PSI
 Pressure (Prep at Perfs): 1647 PSI
 Initial ISIP: PSI
 ISDP: 1173 PSI

(Use weight slips for below amounts)

TOTAL PROPPANT PUMPED: 137,540 Lbs
 % of Job:
 0% None
 0% TLC
 100% White Sand

Initial Annulus Pressure 120.0 PSI
 Final Annulus Pressure 118.0 PSI
 Average Annulus Pressure 118.2 PSI
 Change in Annulus Pressure -2.0 PSI

CLEAN STREAM:

UV1 HRS 895
 UV2 HRS 862
 Transm.% 71.8

@ 4.5 BPM
 @ 60.5 BPM
 @ 0.600 PSI/FT

Variance 0.0%

MB Vari 0.7%
 SS Vari 2.0%
 SC Vari -0.5%

Calculated Amt 50.00
 Actual Amt 67.38
 Percent Variance 0.6%
 Strip Amt 68.00
 Percent Variance -0.9%

Percent Variance is reported as 0% if variance is within 1 gallon.

HES Employee:

Co. Rep.
 Crew:
 Equipment running well
 Xlink samples look good
 Good job by Crew
 3bbl overflush per Co Rep
 Lost some rate in stage 9; re-piped between wells

COMMENTS:

HALLIBURTON

Well Name: **Three Rivers** 35-442-720 **2** Green River

Date, Time & SO: 07/18/14 10:09 AM 901518146
 Top & Bottom Perfs: 6827 TO 6175.0
 Mid-Perf: 6715

BHST: 165 °F

Stage	Slurry Vol (bbt)	Pump Time	Fluid Name	Fluid Volume (gal)	Proppant (lb)	Slurry Rate (bpm)	Max Slurry Rate (bpm)	Pressure		Prop Conc (PPG)	Prop Conc (PPG)	WGS-35 (Gel) (ppg)	BC 140 590-28-4 (Xliner) (ppg)	LoSurf-300D (Clay Cont.) (ppg)	CLA-Web (Clay Cont.) (ppg)	MC-MX-2-2822 (Conduct. Enh.) (ppg)	OptiGel-HTE 777-54-3 (Breaker) (ppg)	SP 775-21-1 (Breaker) (ppg)	FR-56 (Fic Red) (ppg)	MC B 8614 7681-52-9 (Bactericide) (ppg)
								Max (psf)	Avg (psf)											
1	Pre-Pad	10	0:01:03	FR Water	440	0	2.4	1012	534	0.00	0.00									
2	PPG	24	0:02:23	15% HCL Acid	1000	0	10.2	1892	1515											
3	PPG	1324	0:22:04	FR Water	55558	0	86.2	2125	3557											
4	0.3% PPG White Sand	1922	0:35:02	FR Water	6071	28.732	60.3	1977	189	0.38	0.38									
5	0.3% PPG White Sand	1922	0:35:02	FR Water	6071	13.32	60.3	1977	189	0.38	0.38									
6	0.3% PPG White Sand	120	0:05:00	FR Water	4953	1.952	60.3	2019	1970	0.38	0.38									
7	PPG	120	0:05:00	Delta 140	0	0	60.3	1977	189	0.38	0.38									
8	PPG White Sand	450	0:07:30	Delta 140	17228	36.920	60.3	1980	2151	2.14	2.31									
9	PPG White Sand	278	0:04:38	Delta 140	6777	38.565	60.4	1910	1751	3.82	4.04									
10	PPG White Sand	231	0:03:57	Delta 140	7687	37.805	60.2	1793	1890	4.92	5.30									
11	Flush	155	0:02:35	FR Water	6511	0	60.9	2154	1742	0.00	0.00									
	Growler @ Flush	57			2400	0														

Slurry (bbt) 4642
 Pump Time (Min) 1:20:14
 Clean Fluid (gal) 187579
 Proppant (lb) 150958

Avg Rate 49.2 BPM
 Avg Corrected Rate 54.4 BPM
 Max Rate 61.8 BPM
 Average Prop Con 2.9
 Average Pressure 1887.0 PSI
 Maximum Pressure 3557.0 PSI

BREAKDOWN INFORMATION:
 Base Fluid: 6.27 PPG
 Wellhead Pressure: 534 PSI
 Broke Back: 883 PSI
 Pressure (Prop at Perfs): 1887 PSI
 Initial ISIP: 60.3 PSI
 ISDP: 1380 PSIFT

(Use weight slips for below amounts)

TOTAL PROPPANT PUMPED: 143,888 Lbs
 % of Job: 0%
 None 2040 Lbs
 TLC 2040 Lbs
 100% White Sand 2040 Lbs

Initial Annulus Pressure 103.0 PSI
 Final Annulus Pressure 95.0 PSI
 Average Annulus Pressure 98.4 PSI
 Change in Annulus Pressure -3.0 PSI

CLEAN STREAM:
 UV1 HRS 1098
 UV2 HRS 865
 Transm.% 73.8

ES-5 Engineer:
 Co. Rep:
 Crew:

Equipment running well
 Allink samples look good
 Good job by Crew
 3bbl overflush per Co Rep

COMMENTS:
 Variance 0.0%
 MBL Vari -1.3%
 SS Vari -2.2%
 Dens Vari 0.8%
 SC Vari -0.6%

Percent Variance is reported as 0% if variance is within 1 gallon.

HALLIBURTON

Well Name: Three Rivers 35-442-720 5 Green River

Date, Time & SO: 07/18/14 11:00 PM 901518146
 Top & Bottom Perfs: 5601 5798.0
 Mid-Perf: 5715

BHST: 150 °F

Stage	Slurry Vol (bbl)	Pump Time	Fluid Name	Fluid Volume (gal)	Proppant Mass (lb)	Slurry Rate (bpm)	Max Slurry Rate (bpm)	Pressure		Prop Conc		Liquid Additives		Liquid Additives		
								Min (psi)	Max (psi)	Ave (psi)	Rate (bpm)	Min (ppg)	Max (ppg)	WG-35 (Gel)	BC 140 (Xlinker)	LoSurf-3000 (Clay Cont)
1 Pre-Pad	5	0:00:28	FR Water	196	0	3.5	10.0	1865	2664	1287	0.00	1.00	0.50	1.00	0.30	0.20
2 PPG	24	0:02:23	15% HCL Acid	1000	0	10.3	2261	2447	2183							
3 PPG	984	0:16:24	FR Water	41342	0	56.2	60.4	2780	3882	2181		1.00	0.50	0.30	0.20	
4 10.5 PPG White Sand	1517	0:25:17	FR Water	62192	32,278	60.2	60.2	2640	2707	2666	0.56	1.00	0.50	0.30	0.20	
5 10.5 PPG White Sand	123	0:02:03	FR Water	5027	2,745	60.2	60.2	2704	2718	2685	0.56	1.00	0.50	0.30	0.20	
6 10.5 PPG White Sand	123	0:02:03	FR Water	5034	2,774	60.2	60.7	2714	2726	2702	0.57	1.00	0.50	0.30	0.20	
7 PPG	0	0:00:00	Delta 140	1	0						16.00	1.00	0.50	0.30	0.20	
8 2 PPG White Sand	371	0:06:11	Delta 140	14206	28,881	60.2	60.7	2721	2769	2661	2.33	1.00	0.50	0.30	0.20	
9 4 PPG White Sand	230	0:03:50	Delta 140	8093	30,942	60.3	60.6	2645	2761	4.03	16.00	1.00	0.50	0.30	0.20	
10 6 PPG White Sand	209	0:03:29	Delta 140	6786	39,006	60.3	60.5	2483	2541	2383	6.03	1.00	0.50	0.30	0.20	
11 Flush	135	0:02:15	FR Water	5665	0	56.6	60.5	2483	2541	1623	0.00	1.00	0.50	0.30	0.20	
Growler @ Flush	57			2400	0											

Slurry (bbl) 3721
 Pump Time (Min) 1:04:23
 Clean Fluid (gal) 149532
 Proppant (lb) 137587

(Use weight slips for below amounts)

TOTAL PROPPANT PUMPED: 128,800 Lbs	
% of Job	Mesh Quantity Units
0%	None 20/40 Lbs
0%	TLC 20/40 Lbs
100%	White Sand 20/40 128,800 Lbs

Initial Annulus Pressure 96.0 PSI
 Final Annulus Pressure 0.0 PSI

Average Annulus Pressure 98.7 PSI
 Change in Annulus Pressure -96.0 PSI

CLEAN STREAM:
 UV1 HRS 1108 UV2 HRS 875 Transm.% 76.8

@ 6.5 BPM
 @ 60.3 BPM
 @ 0.750 PSI/FT

BREAKDOWN INFORMATION:
 Base Fluid: 5.26 PPG
 Wellhead Pressure: 1283 PSI
 Broke Back: 2663 PSI
 Pressure (Prop at Perfs) 2587 PSI
 Initial ISIP: PSI
 ISDP: 1830 PSI

Variance 0.0%
 MB Vari 6.1% SS Vari -0.5% Dens Vari 1.2% SC Vari 1.2%

Calculated Amt 50.00
 Actual Amt 459.94
 Percent Variance 1.1%
 Strap Amt 457.00
 Percent Variance -0.6%

Percent Variance is reported as 0% if variance is within 1 gallon.

COMMENTS:
 HES Engineer:
 Co. Rep:
 Crew:
 Equipment running well
 Xlink samples look good
 Good job by Crew
 3bbl overflow per Co Rep

HALLIBURTON

Well Name: **Three Rivers** 35-442-720 **6** Green River

Date, Time & SO: **07/19/14 1:58 AM 901518146**
 Top & Bottom Perfs: **5405 TO 5532.0**
 Mid-Perf: **5476**

BHST: **146** °F

Stage	Stage Name	Slurry Vol (bbl)	Pump Time	Fluid Name	Fluid Volume (gal)	Proppant Mass (lb)	Slurry Rate (bpm)	Max Slurry Rate (bpm)	Pressure		Prop Conc		Liquid Additives		SP (Breaker) (ppb)	7775-27-1 (Breaker) (ppb)	7727-54-0 (Breaker) (ppb)	MC MX 2-2822 (Conduct Enh) (gpb)	CLA-Web (Clay Cont) (gpb)	LoSurf-3000 (gpb)	BC 140 590-29-4 (Xlinker) (gpb)	WG-35 9000-30-0 (Gel) (ppb)	MC B-8614 7881-52-9 (Bactericide) (gpb)			
									Min (psi)	Max (psi)	Avg (PPG)	Max (PPS)	9000-30-0 (Gel) (ppb)	MC MX 2-2822 (Conduct Enh) (gpb)										CLA-Web (Clay Cont) (gpb)	LoSurf-3000 (gpb)	BC 140 590-29-4 (Xlinker) (gpb)
1	Pre-Pad	2	0:00:15	FR Water	105	0	3.2	9.6	1822	2529	0.00	0.00														
2	PPG	24	0:02:23	15% HCL Acid	1000	0	10.2	12.3	2020	2388	1837															
3	PPG	984	0:16:04	FR Water	40469	0	56.5	60.4	2342	3475	1834															
4	4.0 PPG White Sand	1485	0:24:45	FR Water	60854	38,649	60.4	2138	2191	2896	0.64	0.75														
5	5.0 PPG White Sand	122	0:02:02	FR Water	5015	3,004	60.3	2198	2168	2142	0.60	0.61														
6	6.0 PPG White Sand	124	0:02:04	FR Water	5067	3,010	60.3	2157	2183	2139	0.59	0.60														
7	PPG	0	0:00:00	Delta 140	1	0					16.00	1.60	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	
8	12 PPG White Sand	364	0:06:04	Delta 140	13937	25,212	60.1	2158	2200	2124	1.81	2.01	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	
9	4 PPG White Sand	226	0:03:46	Delta 140	7925	29,093	60.2	2081	2167	2001	3.67	4.01	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	
10	6 PPG White Sand	220	0:03:40	Delta 140	7142	35,560	60.5	61.2	1948	2017	1880	4.98	6.20	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	
11	Flush	122	0:02:01	FR Water	5103	0	42.6	61.4	2054	2590	1199	0.00	0.00													
	Growler @ Flush	57			2400	0																				

Slurry (bbl) **3652**
 Pump Time (Min) **1:03:04**
 Clean Fluid (gal) **146628**
 Proppant (lb) **137899**

Avg Rate **47.4 BPM**
 Avg Corrected Rate **52.3 BPM**
 Max Rate **61.4 BPM**
 Average Prop Con **2.0**
 Average Pressure **2087.6 PSI**
 Maximum Pressure **3475.0 PSI**

PPG **8.25**
 Base Fluid: **1313** PSI
 Wellhead Pressure: **2529** PSI
 Broke Back: **2136** PSI
 Pressure (Prop at Perfs) **1405** PSI
 Initial ISIP: **1405** PSI
 ISDP: **1405** PSI

Initial Annulus Pressure **105.0 PSI**
 Final Annulus Pressure **0.0 PSI**
 Average Annulus Pressure **108.2 PSI**
 Change in Annulus Pressure **-105.0 PSI**

CLEAN STREAM:
 UV1 HRs **1108**
 UV2 HRs **875**
 Transm.% **74.6**

Initial Annulus Pressure **105.0 PSI**
 Final Annulus Pressure **0.0 PSI**
 Average Annulus Pressure **108.2 PSI**
 Change in Annulus Pressure **-105.0 PSI**

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Calculated Amt **50.00**
 Actual Amt **44.98**
 Percent Variance **-2.0%**
 Strap Amt **445.00**
 Percent Variance **-1.1%**

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 Actual Amt **44.98**
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 Percent Variance **-2.0%**
 Strap Amt **445.00**
 Percent Variance **-1.1%**

Percent Variance is reported as 0% if variance is within 1 gallon.

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COMMENTS:
 HES Engineer.
 Co. Rep:
 Crew:
 Equipment running well
 Xlink samples look good
 Good job by Crew