

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Three Rivers Federal 35-43-720								
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT THREE RIVERS								
4. TYPE OF WELL Oil Well <input type="checkbox"/> Coalbed Methane Well: NO <input type="checkbox"/>						5. UNIT or COMMUNITIZATION AGREEMENT NAME								
6. NAME OF OPERATOR AXIA ENERGY LLC						7. OPERATOR PHONE 720 746-5200								
8. ADDRESS OF OPERATOR 1430 Larimer Ste 400, Denver, CO, 80202						9. OPERATOR E-MAIL rsatre@axiaenergy.com								
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU88623			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			13. NAME OF SURFACE OWNER (if box 12 = 'fee')			14. SURFACE OWNER PHONE (if box 12 = 'fee')		
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')								
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>								
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN						
LOCATION AT SURFACE		2606 FNL 706 FEL		SENE	35	7.0 S	20.0 E	S						
Top of Uppermost Producing Zone		1980 FSL 660 FEL		NESE	35	7.0 S	20.0 E	S						
At Total Depth		1980 FSL 660 FEL		NESE	35	7.0 S	20.0 E	S						
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 660			23. NUMBER OF ACRES IN DRILLING UNIT 40								
25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 40			26. PROPOSED DEPTH MD: 7335 TVD: 7229											
27. ELEVATION - GROUND LEVEL 4891			28. BOND NUMBER UTB000464			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-2357								
Hole, Casing, and Cement Information														
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight				
Surf	11	8.625	0 - 1000	24.0	J-55 LT&C	8.7	Premium Lite High Strength	120	2.97	11.5				
							Class G	115	1.16	15.8				
Prod	7.875	5.5	0 - 7335	17.0	J-55 LT&C	9.2	Premium Lite High Strength	340	2.31	12.0				
							Light (Hibond)	165	3.78	10.5				
ATTACHMENTS														
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES														
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN								
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER								
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP								
NAME Don Hamilton				TITLE Permitting Agent (Buys & Associates, Inc)				PHONE 435 719-2018						
SIGNATURE				DATE 07/24/2013				EMAIL starpoint@etv.net						
API NUMBER ASSIGNED 43047539180000				APPROVAL  Permit Manager										

Drilling Plan
Axia Energy, LLC
Three Rivers Project
Three Rivers Federal #35-43-720
NESE Sec 35 T7S R20E
Uintah County, Utah

1. ESTIMATED FORMATION TOPS

FORMATION	TOP (TVD)	COMMENTS
Uinta	Surface	Gas & Degraded Oil; Possible Brackish H ₂ O
Green River*	3,133'	Oil & Associated Gas
Lower Green River*	5,116'	Oil & Associated Gas
Wasatch*	6,929'	Oil & Associated Gas
TD	7,335' (MD) 7,229' (TVD)	

NOTE: Datum, Ground Level (GL) Elevation: 4,891'; Asterisks (*) denotes target pay intervals

A) The Bureau of Land Management (BLM) will be notified within 24 hours of spudding the well. The State of Utah, Division of Oil, Gas and Mining will be notified within 24 hours of spudding the well.

2. CASING PROGRAM

CASING	HOLE SIZE	DEPTH SET (MD)	CSG SIZE	WGHT	GRD	THRD	CAPACITY (bbl/ft)
CONDUCTOR		50-75	13 3/8				
SURFACE	11	1000 ±	8 5/8	24.0	J-55	LTC	0.0636
PRODUCTION	7 7/8	7,335'	5 1/2	17.0	J-55	LTC	0.0232

NOTE: All casing depth intervals are to surface unless otherwise noted.

Casing Specs

SIZE (in)	ID (in)	DRIFT DIA (in)	COLLAPSE RESISTANCE (psi)	INTERNAL YIELD (psi)	TENSILE YIELD (lbs)	JOINT STRENGTH (lbs)
8 5/8	8.097	7.972	1,370	2,950	381,000	244,000
5 1/2	4.892	4.767	4,910	5,320	273,000	229,000

A) The Bureau of Land Management will be notified 24 hours prior to running casing, cementing, and BOPE testing

B) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part B.1 h:

- a) Prior to drilling out cement, all casing strings will be pressure tested to 0.22 psi/ft of casing length or 1500 psi, whichever is greater, but not to exceed 70% of minimum internal yield. Pressure decline must not be greater than 10% in 30 minutes.

FLOAT EQUIPMENT

SURFACE (8 5/8): Float Shoe, 1 JNT Casing, Float Collar
Centralizers: 1st 4 Joints: every joint
Remainder: every third joint

PRODUCTION (5 1/2): Float Shoe, 1 JNT Casing, Float Collar
Centralizers: 1st 4 Joints: every joint
Remainder: every third joint to Green River top

NOTE: 5 1/2" 17# N-80 or equivalent marker collar or casing joints will be placed at the top of the Green River and approximately 400' above the Wasatch.

3. CEMENT PROGRAM

CONDUCTOR (13 3/8): Ready Mix – Cement to surface

SURFACE (8 5/8): Cement Top Lead = Surface; Cement Top Tail = 500'
Lead: 120 sks, Premium Lightweight Cmt w/ additives, 11.50 ppg, 2.97 cf/sk, 50% excess
Tail: 115 sks Class G Cement w/ additives, 15.80 ppg, 1.16 cf/sk, 50% excess

NOTE: The above volumes are based on a gauge-hole + 50% excess.

PRODUCTION (5 1/2): Cement Top Lead = 700'; Cement Top Tail = 3,500'
340 sacks – Light Premium Cement w/ additives – 12.0 ppg, 2.31 ft³/sk – 20% excess
165 sacks – Light Cement w/ additives – 10.5 ppg, 3.78 ft³/sk – 20% excess

NOTE: The above volumes are based on gauge hole + 20% excess. Adjustments will be made and volumes will be caliper + 10%.

NOTE: The above volumes are based on a gauged-hole. Adjustments will be made based on caliper.

- A) For Surface casing, if cement falls or does not circulate to surface, cement will be topped off.
- B) Cement will not be placed down annulus with a 1" pipe unless BLM is contacted.
- C) The Bureau of Land Management will be notified 24 hours prior to running casing and cementing.
- D) As per 43 CFR 3160, Onshore Oil and Gas Order No.2, Drilling Operations, Part B:
 - a) All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe (minimum of 8 hours) prior to drilling out.
 - b) Prior to drilling out cement, casing will be pressure tested to 1500 psi. Pressure decline must not be greater than 10% (150 psi) in 30 minutes.

4. PRESSURE CONTROL EQUIPMENT

- A) The Bureau of Land Management will be notified 24 hours prior to all BOPE pressure tests. The State of Utah, Division of Oil, Gas and Mining will be notified 24 hours prior to all BOPE pressure tests.
- B) The BOPE shall be closed whenever the well is unattended.
- C) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part A:
- a) All BOPE connections subjected to well pressure will be flanged, welded, or clamped.
 - b) Choke Manifold:
 - i) Tee blocks or targeted 'T's will be used and anchored to prevent slip and reduce vibration.
 - ii) Two adjustable chokes will be used in the choke manifold.
 - iii) All valves (except chokes) in kill line choke manifold and choke line will not restrict the flow.
 - iv) Pressure gauges in the well control system will be designed for drilling fluid.
- D) BOPE Testing:
- a) BOPE shall be pressure tested when initially installed, whenever any seal subject to pressure testing is broken, or after repairs.
 - b) All BOP tests will be performed with a test plug in place.
 - c) BOP will be tested to full stack working pressure and annular preventer to 50% stack working pressure.

INTERVAL	BOP EQUIPMENT
0 – 1000 ±	11" Diverter with Rotating Head
1000 ± – TD	3,000# Ram Double BOP & Annular with Diverter & Rotating Head

NOTE: Drilling spool to accommodate choke and kill lines.

5. MUD PROGRAM

- A) Mud test will be performed at least every 24 hours and after mudding up to determine density, viscosity, gel strength, filtration, and pH.
- B) Gas-detecting equipment will be installed and operated in the mud-return system from top of Green River Formation to TD.
- a) Flare line discharge will be located no less than 100 feet from the wellhead using straight or targeted 'T's and anchors.

INTERVAL	MUD WGT	VISC	FLUID LOSS	COMMENTS
SURF – 1000 ±	8.4 – 8.7 ppg	32	NC	Spud Mud
1000 ± – TD	8.6 – 9.2 ppg	40	NC	DAP/Gel

NOTE: Mud weight increases will be directed by hole conditions.

6. ABNORMAL CONDITIONS

- A) No abnormal pressures or temperatures are anticipated.
- a) Estimated bottom hole pressure at TD will be approximately 3,130 psi (normal pressure gradient: 0.433 psi/ft).
 - b) Estimated maximum surface pressure will be approximately 1,590 psi (estimated bottom hole minus pressure of partially evacuated hole (gradient: 0.220 psi/ft)).
- B) No hydrogen sulfide is anticipated.

<u>INTERVAL</u>	<u>CONDITION</u>
SURF – 1000 ±	Lost Circulation Possible
1000 ± – TD	Lost Circulation Possible

7. AUXILIARY EQUIPMENT

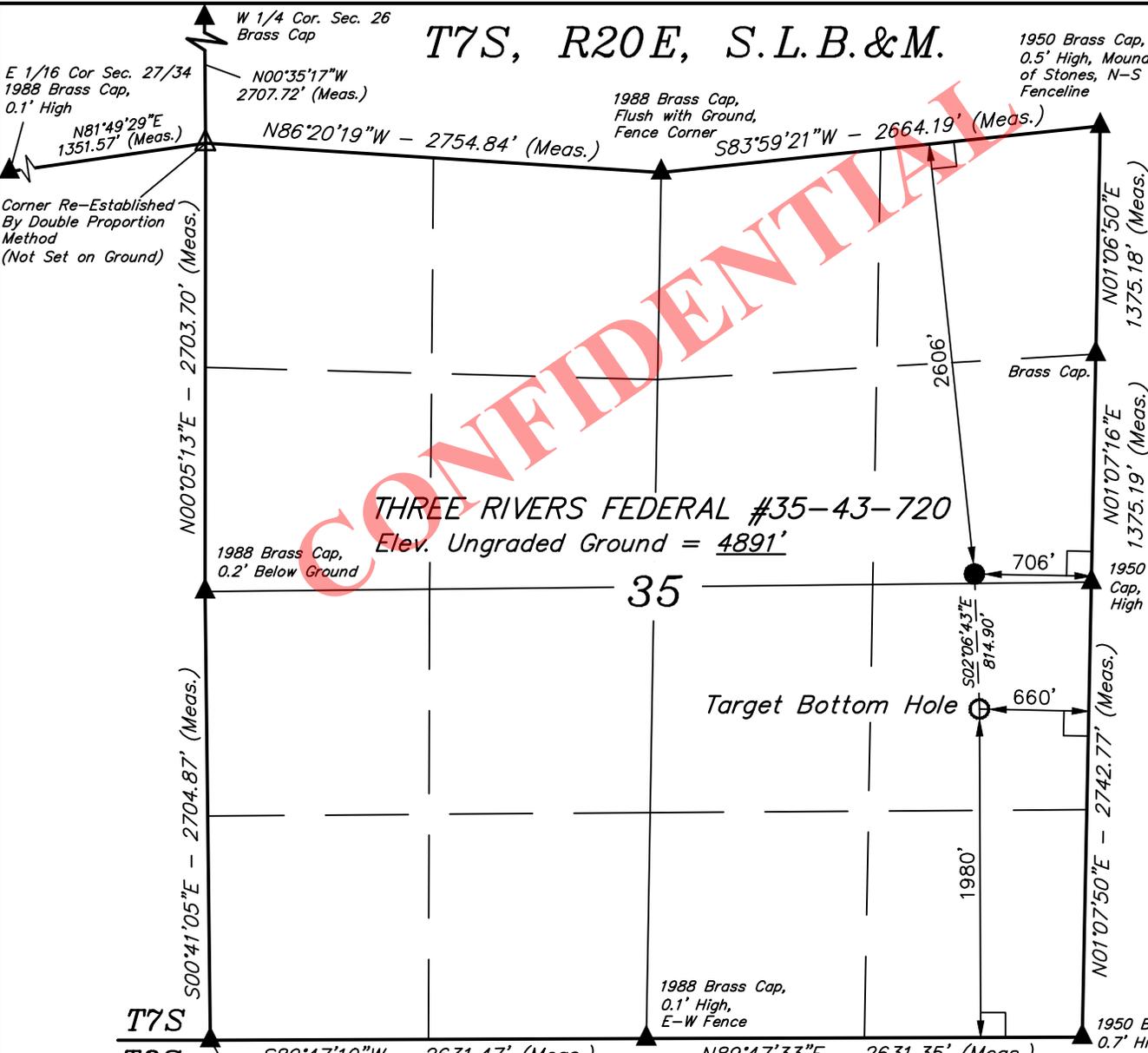
- A) Choke Manifold
- B) Upper and lower kelly cock with handle available
- C) Stabbing valve
- D) Safety valve and subs to fit all string connections in use

8. SURVEY & LOGGING PROGRAMS

- A) Cores: None anticipated.
- B) Testing: None anticipated.
- C) Directional Drilling: Directional tools will be used to locate the bottom hole per the attached directional plan +/-.
- D) Open Hole Logs: TD to surface casing: resistivity, neutron density, gamma ray and caliper.
- E) Mud Logs: None

9. HAZARDOUS MATERIALS

In accordance with Superfund Amendments and Reauthorization Act of 1986 (SARA) Title III, no chemicals subject to reporting in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities (TPQ), will be used, produced, stored, transported, or disposed of in association with the drilling of this well.



AXIA ENERGY

Well location, THREE RIVERS FEDERAL #35-43-720, located as shown in the SE 1/4 NE 1/4 of Section 35, T7S, R20E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.

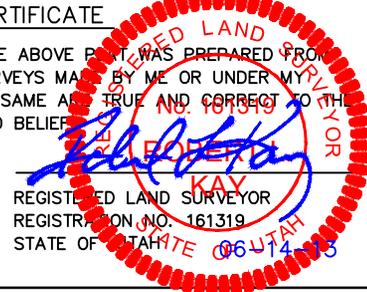
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

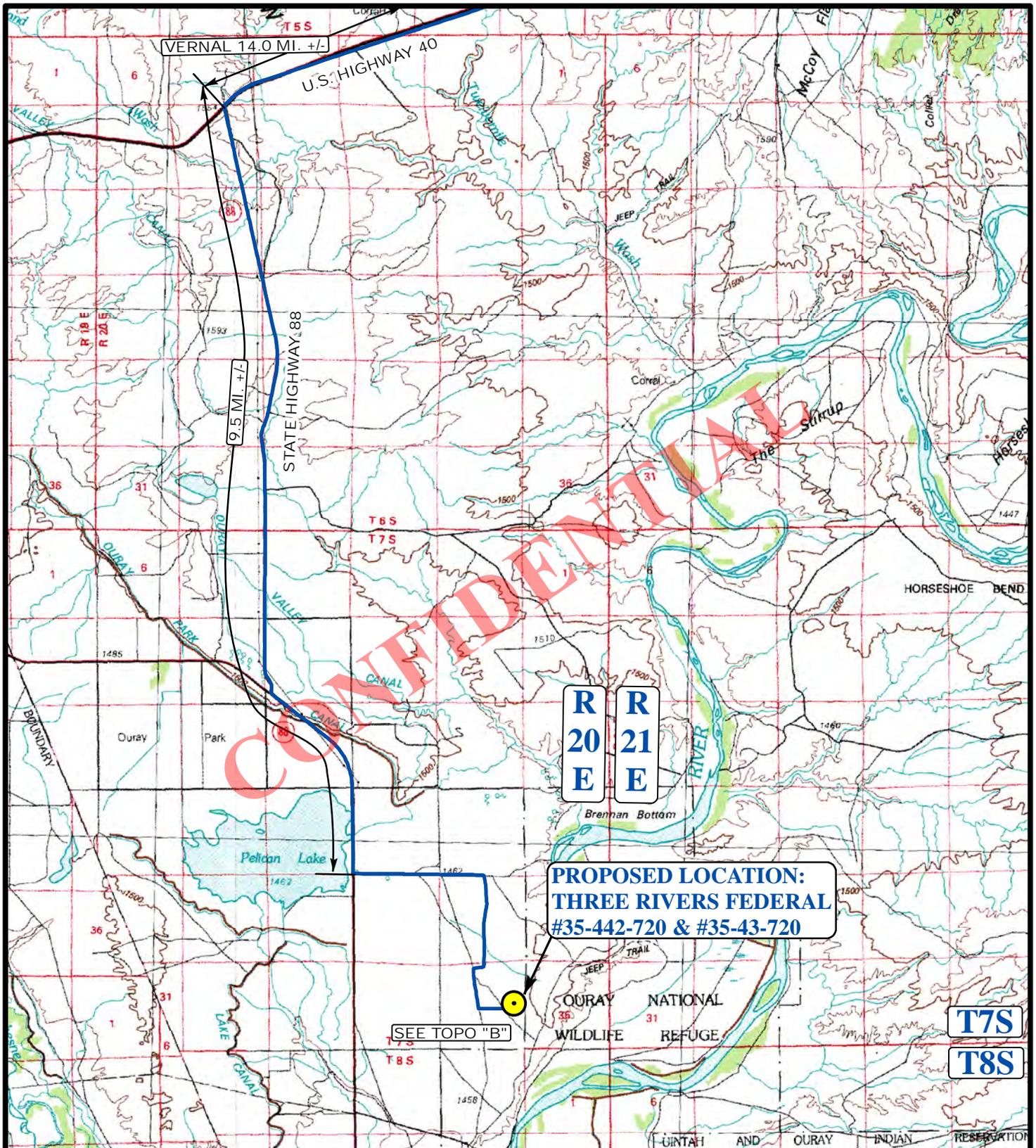


REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

NAD 83 (TARGET BOTTOM HOLE)		NAD 83 (SURFACE LOCATION)	
LATITUDE = 40°09'52.68" (40.164633)	LONGITUDE = 109°37'43.51" (109.628753)	LATITUDE = 40°10'00.72" (40.166867)	LONGITUDE = 109°37'43.89" (109.628858)
NAD 27 (TARGET BOTTOM HOLE)		NAD 27 (SURFACE LOCATION)	
LATITUDE = 40°09'52.81" (40.164669)	LONGITUDE = 109°37'41.02" (109.628061)	LATITUDE = 40°10'00.85" (40.166903)	LONGITUDE = 109°37'41.40" (109.628167)

SCALE 1" = 1000'	DATE SURVEYED: 06-07-13	DATE DRAWN: 06-10-13
PARTY B.H. M.P. K.O.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE AXIA ENERGY	



**PROPOSED LOCATION:
THREE RIVERS FEDERAL
#35-442-720 & #35-43-720**

SEE TOPO "B"

LEGEND:

 **PROPOSED LOCATION**



AXIA ENERGY

**THREE RIVERS FEDERAL #35-442-720 & #35-43-720
SECTION 35, T7S, R20E, S.L.B.&M.
SE 1/4 NE 1/4**

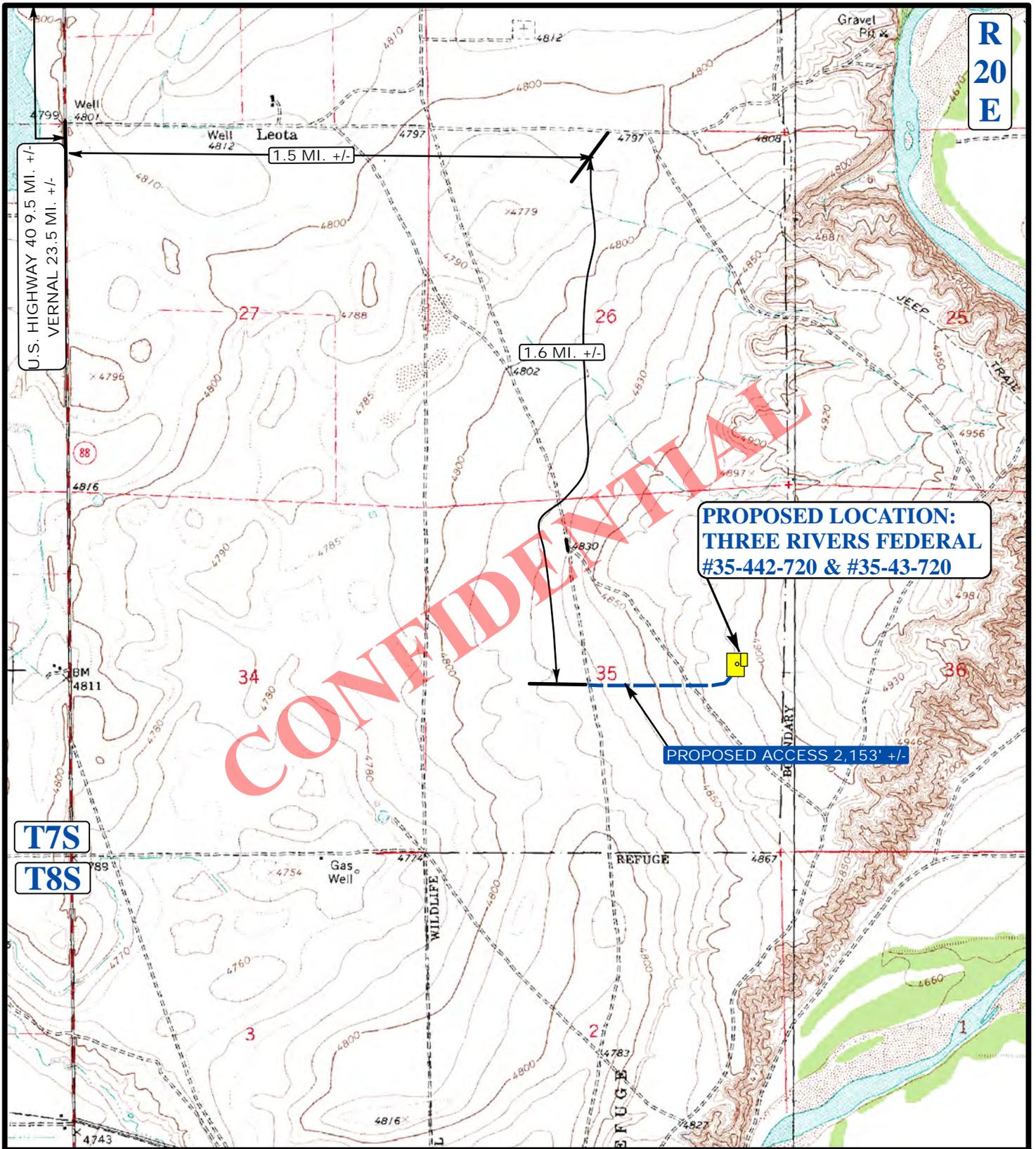


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**ACCESS ROAD
MAP**
SCALE: 1:100,000 DRAWN BY: S.O.

06 MONTH	12 DAY	13 YEAR
REVISION: 00-00-00		





**R
20
E**

U.S. HIGHWAY 40 9.5 MI. +/-
VERNAL 23.5 MI. +/-

**PROPOSED LOCATION:
THREE RIVERS FEDERAL
#35-442-720 & #35-43-720**

PROPOSED ACCESS 2,153' +/-

CONFIDENTIAL

LEGEND:

- EXISTING ROADS
- PROPOSED ACCESS ROAD



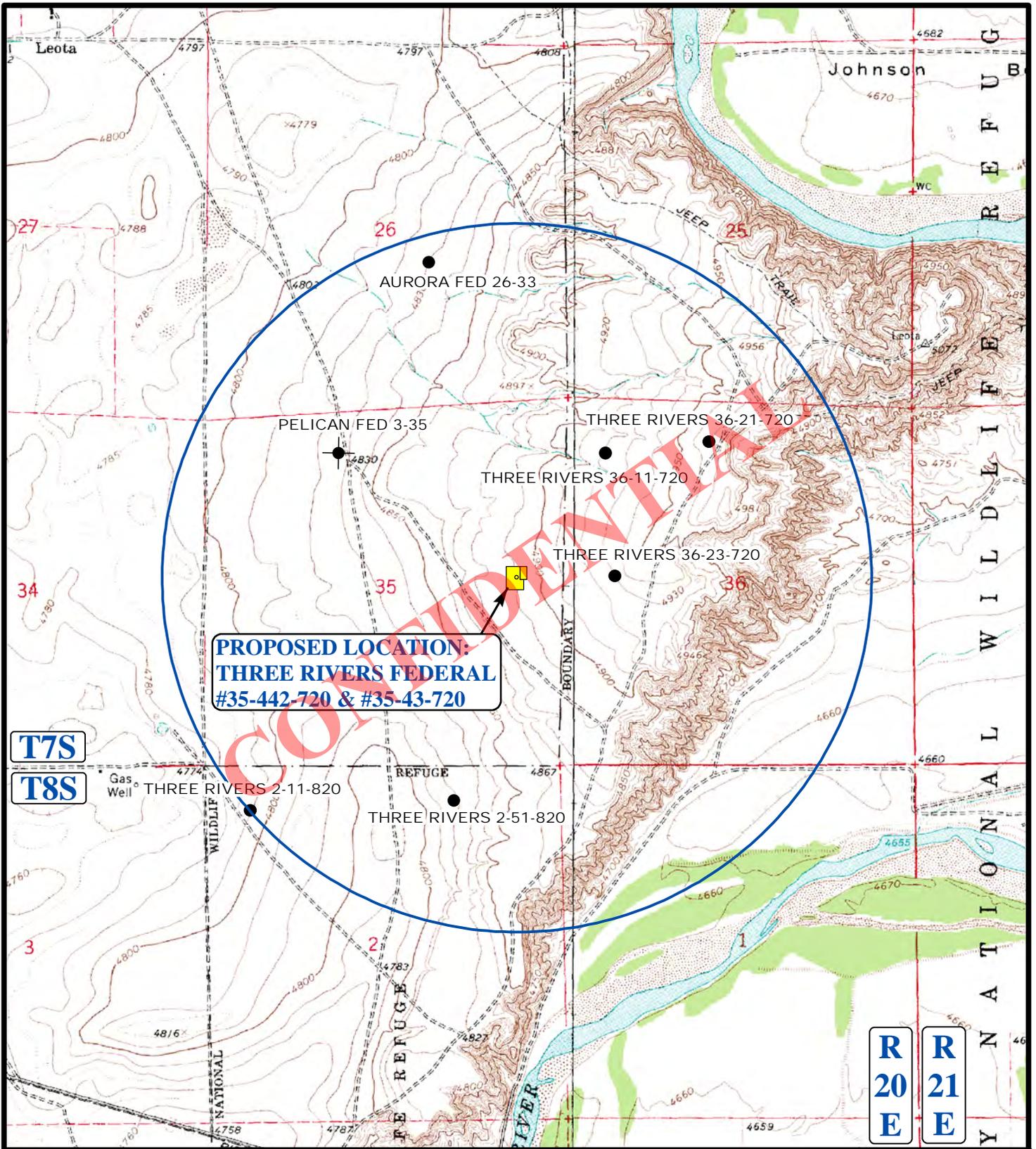
AXIA ENERGY

**THREE RIVERS FEDERAL #35-442-720 & #35-43-720
SECTION 35, T7S, R20E, S.L.B.&M.
SE 1/4 NE 1/4**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD MAP	06 MONTH	12 DAY	13 YEAR	B TOPO
SCALE: 1"=2000'	DRAWN BY: S.O.		REVISION: 00-00-00	



**PROPOSED LOCATION:
THREE RIVERS FEDERAL
#35-442-720 & #35-43-720**

T7S
T8S

R 20 E
R 21 E

LEGEND:

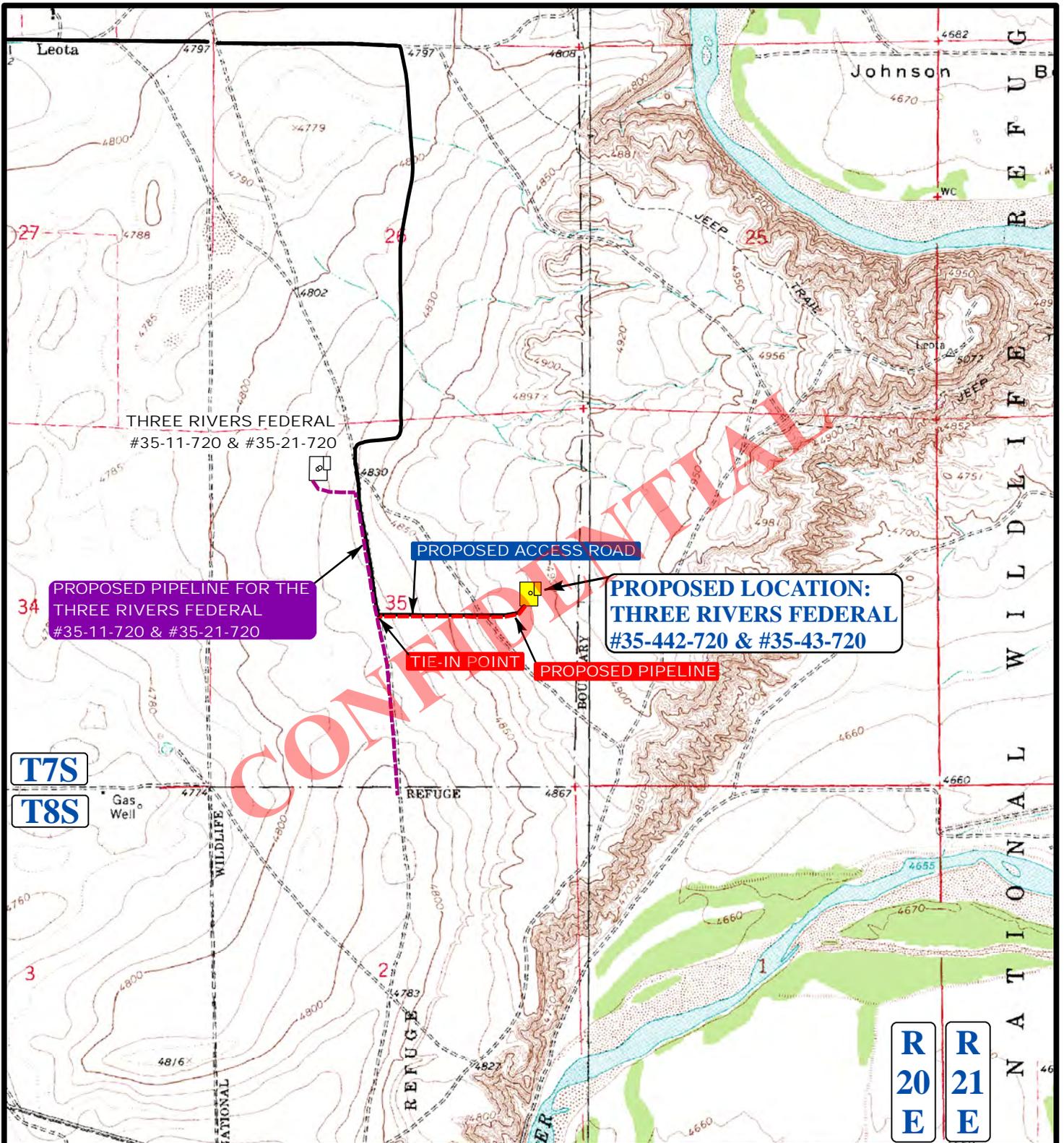
- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

AXIA ENERGY

THREE RIVERS FEDERAL #35-442-720 & #35-43-720
SECTION 35, T7S, R20E, S.L.B.&M.
SE 1/4 NE 1/4

UES **Utah Engineering & Land Surveying**
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **06 12 13**
MONTH DAY YEAR
SCALE: 1"=2000' DRAWN BY: S.O. REVISION: 00-00-00 **C TOPO**



APPROXIMATE TOTAL PIPELINE DISTANCE = 2,219' +/-

LEGEND:

- EXISTING ROADS
- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



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AXIA ENERGY

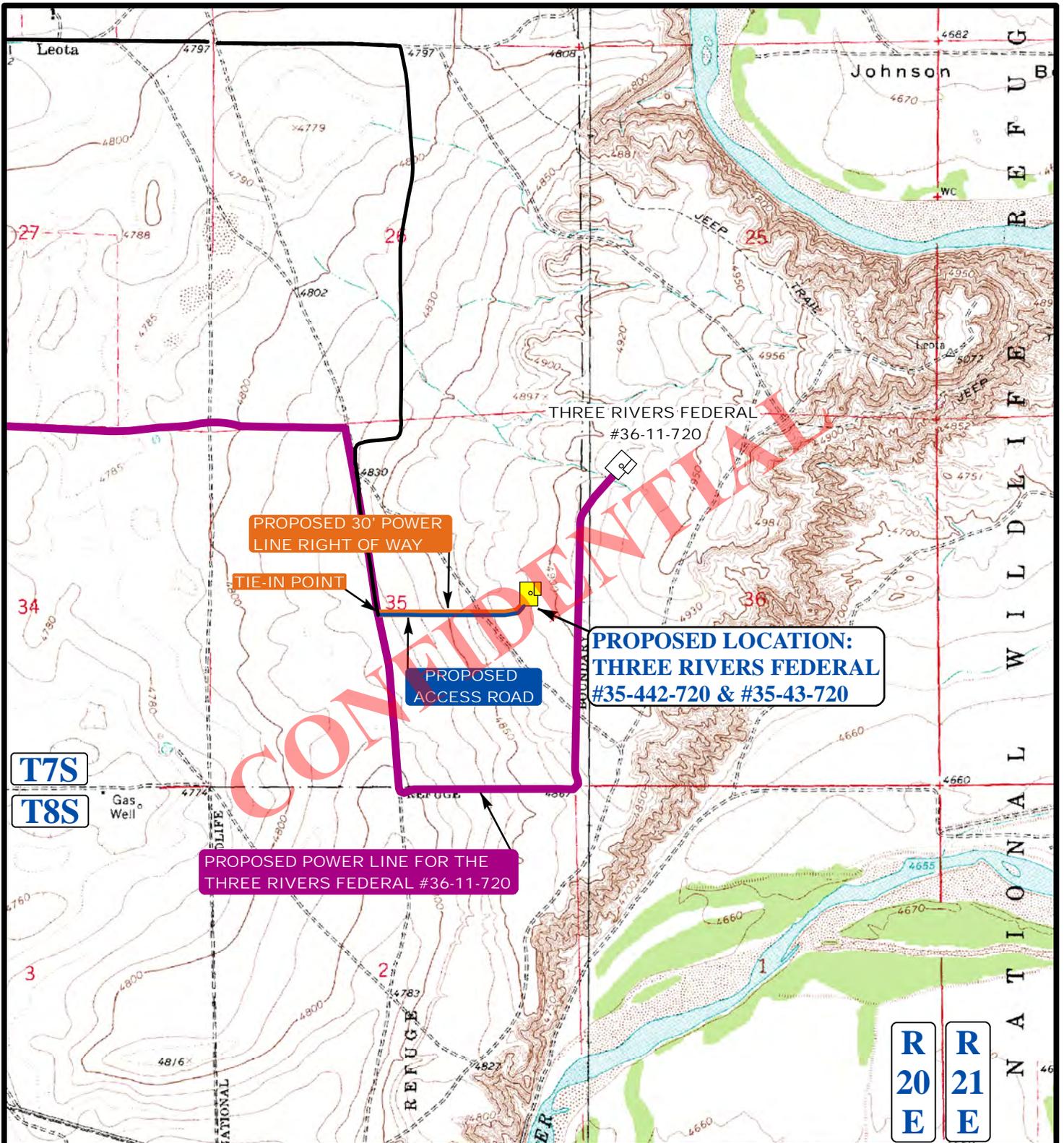
THREE RIVERS FEDERAL #35-442-720 & #35-43-720
 SECTION 35, T7S, R20E, S.L.B.&M.
 SE 1/4 NE 1/4

TOPOGRAPHIC MAP

06 12 13
 MONTH DAY YEAR

SCALE: 1"=2000' DRAWN BY: S.O. REVISION: 00-00-00





APPROXIMATE TOTAL POWER LINE DISTANCE 2,109' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- PROPOSED POWER LINE
- PROPOSED POWER LINE (SERVICING OTHER WELLS)

UES Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



AXIA ENERGY

THREE RIVERS FEDERAL #35-442-720 & #35-43-720
 SECTION 35, T7S, R20E, S.L.B.&M.
 SE 1/4 NE 1/4

TOPOGRAPHIC MAP

SCALE: 1"=2000'	DRAWN BY: S.O.	REVISION: 00-00-00
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06	12	13
MONTH	DAY	YEAR

Axia Energy
 Three Rivers 35-43-720
 Uintah County, Utah

Plane of Proposal
 176.73° Azimuth

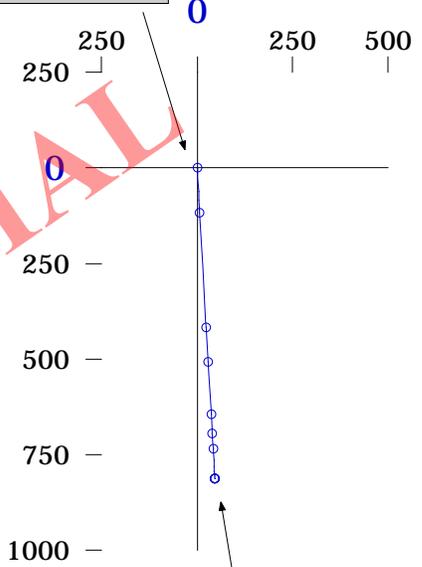
Vertical Section
 1" = 1000'



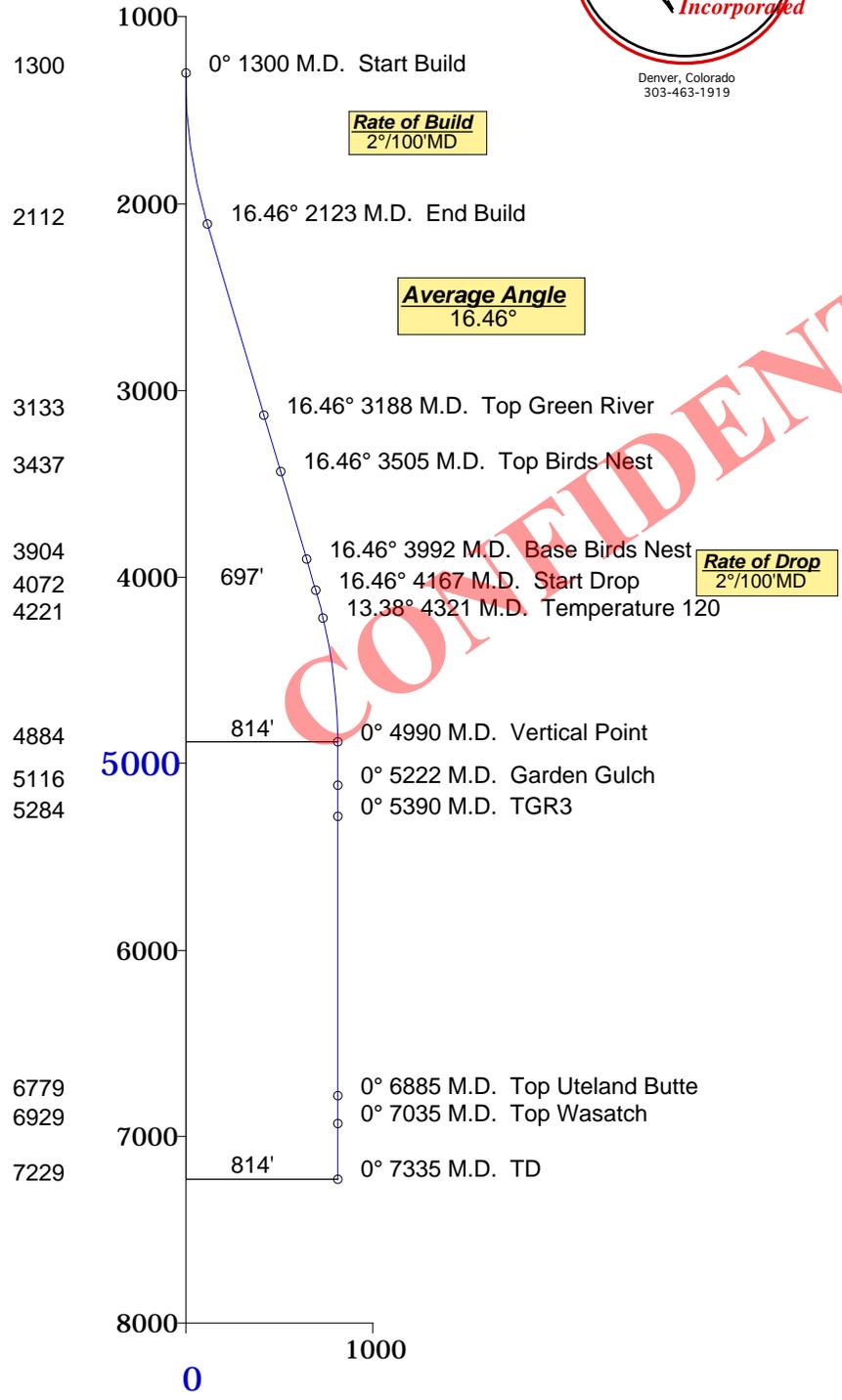
Horizontal Plan
 1" = 500'



Surface Location
 Y=7234975.49'
 X=2163280.79'
 NAD83



Vertical Point
 814.06' Displacement from S/L
 @ 176.73° Azimuth from S/L
 South-812.73' East-46.51' of S/L
 TVD-4884' MD-4990'
 Y=7234162.8', X=2163327.3'
TD
 TVD-7229' MD-7335'



Top Green River	3133' TVD
Top Birds Nest	3437' TVD
Base Birds Nest	3904' TVD
Temperature 120	4221' TVD
Garden Gulch	5116' TVD
TGR3	5284' TVD
Top Uteland Butte	6779' TVD
Top Wasatch	6929' TVD

07-03-2013

Bighorn Directional, Inc.

Axia Energy
Three Rivers 35-43-720
Uintah County, Utah



Minimum of Curvature
Slot Location: 7234975.49', 2163280.79'
Plane of Vertical Section: 176.72°

Measured Depth Feet	BORE Inc Degrees	HOLE Direction Degrees	True Vertical Depth Feet	RECTANGULAR COORDINATES		LAMBERT COORDINATES		Vertical Section Feet	CLOSURES		Dogleg Severity Deg/100'
				North(-South) Feet	East(-West) Feet	Y Feet	X Feet		Distance Feet	Direction Deg	
1300.00	0.00	0.00	1300.00	0.00	0.00	7234975.5	2163280.8	0.00	0.00	0.00	0.00
Start Build											
1400.00	2.00	176.72	1399.98	-1.74	0.10	7234973.7	2163280.9	1.75	1.75	176.73	2.00
1500.00	4.00	176.72	1499.84	-6.97	0.40	7234968.5	2163281.2	6.98	6.98	176.73	2.00
1600.00	6.00	176.72	1599.45	-15.67	0.90	7234959.8	2163281.7	15.69	15.69	176.73	2.00
1700.00	8.00	176.72	1698.70	-27.83	1.59	7234947.7	2163282.4	27.88	27.88	176.73	2.00
1800.00	10.00	176.72	1797.47	-43.45	2.49	7234932.0	2163283.3	43.52	43.52	176.73	2.00
1900.00	12.00	176.72	1895.62	-62.50	3.58	7234913.0	2163284.4	62.60	62.60	176.73	2.00
2000.00	14.00	176.72	1993.06	-84.96	4.86	7234890.5	2163285.6	85.10	85.10	176.73	2.00
2100.00	16.00	176.72	2089.64	-110.80	6.34	7234864.7	2163287.1	110.98	110.98	176.73	2.00
2123.00	16.46	176.72	2111.72	-117.21	6.71	7234858.3	2163287.5	117.40	117.40	176.73	2.00
End Build											
2623.00	16.46	176.72	2591.23	-258.65	14.80	7234716.8	2163295.6	259.08	259.08	176.73	0.00
3123.00	16.46	176.72	3070.74	-400.10	22.89	7234575.4	2163303.7	400.75	400.75	176.73	0.00
3187.92	16.46	176.72	3133.00	-418.46	23.95	7234557.0	2163304.7	419.15	419.15	176.73	0.00
Top Green River											
3504.91	16.46	176.72	3437.00	-508.13	29.08	7234467.4	2163309.9	508.96	508.96	176.73	0.00
Top Birds Nest											
3623.00	16.46	176.72	3550.25	-541.54	30.99	7234433.9	2163311.8	542.42	542.42	176.73	0.00
3991.86	16.46	176.72	3904.00	-645.88	36.96	7234329.6	2163317.7	646.94	646.94	176.73	0.00
Base Birds Nest											
4123.00	16.46	176.72	4029.76	-682.98	39.08	7234292.5	2163319.9	684.10	684.10	176.73	0.00
4167.33	16.46	176.72	4072.28	-695.52	39.80	7234280.0	2163320.6	696.66	696.66	176.73	0.00
Start Drop											
4267.33	14.46	176.72	4168.65	-722.13	41.32	7234253.4	2163322.1	723.31	723.31	176.73	2.00
4321.26	13.38	176.73	4221.00	-735.09	42.06	7234240.4	2163322.8	736.29	736.29	176.73	2.00
Temperature 120											
4367.33	12.46	176.72	4265.90	-745.37	42.65	7234230.1	2163323.4	746.59	746.59	176.73	2.00

Bighorn Directional, Inc.

Axia Energy
 Three Rivers 35-43-720
 Uintah County, Utah



Minimum of Curvature
 Slot Location: 7234975.49', 2163280.79'
 Plane of Vertical Section: 176.72°

Measured Depth Feet	BORE Inc Degrees	HOLE Direction Degrees	True Vertical Depth Feet	RECTANGULAR COORDINATES		LAMBERT COORDINATES		Vertical Section Feet	CLOSURES		Dogleg Severity Deg/100'
				North(-South) Feet	East(-West) Feet	Y Feet	X Feet		Distance Feet	Direction Deg	
4467.33	10.46	176.72	4363.90	-765.20	43.79	7234210.3	2163324.6	766.46	766.46	176.73	2.00
4567.33	8.46	176.72	4462.54	-781.61	44.73	7234193.9	2163325.5	782.89	782.89	176.73	2.00
4667.33	6.46	176.72	4561.69	-794.57	45.47	7234180.9	2163326.3	795.87	795.87	176.73	2.00
4767.33	4.46	176.72	4661.23	-804.07	46.01	7234171.4	2163326.8	805.39	805.39	176.73	2.00
4867.33	2.46	176.72	4761.04	-810.10	46.36	7234165.4	2163327.1	811.42	811.42	176.73	2.00
4967.33	0.46	176.72	4861.00	-812.64	46.50	7234162.8	2163327.3	813.97	813.97	176.73	2.00
4990.33	0.00	176.72	4884.00	-812.73	46.51	7234162.8	2163327.3	814.06	814.06	176.73	2.00
Vertical Point											
5222.33	0.00	176.72	5116.00	-812.73	46.51	7234162.8	2163327.3	814.06	814.06	176.73	0.00
Garden Gulch											
5390.33	0.00	176.72	5284.00	-812.73	46.51	7234162.8	2163327.3	814.06	814.06	176.73	0.00
TGR3											
6885.33	0.00	176.72	6779.00	-812.73	46.51	7234162.8	2163327.3	814.06	814.06	176.73	0.00
Top Uteland Butte											
7035.33	0.00	176.72	6929.00	-812.73	46.51	7234162.8	2163327.3	814.06	814.06	176.73	0.00
Top Wasatch											
7335.33	0.00	176.72	7229.00	-812.73	46.51	7234162.8	2163327.3	814.06	814.06	176.73	0.00
TD											
Final Station Closure Distance: 814.06' Direction: 176.73°											

BOP Equipment

3000psi WP

CONFIDENTIAL

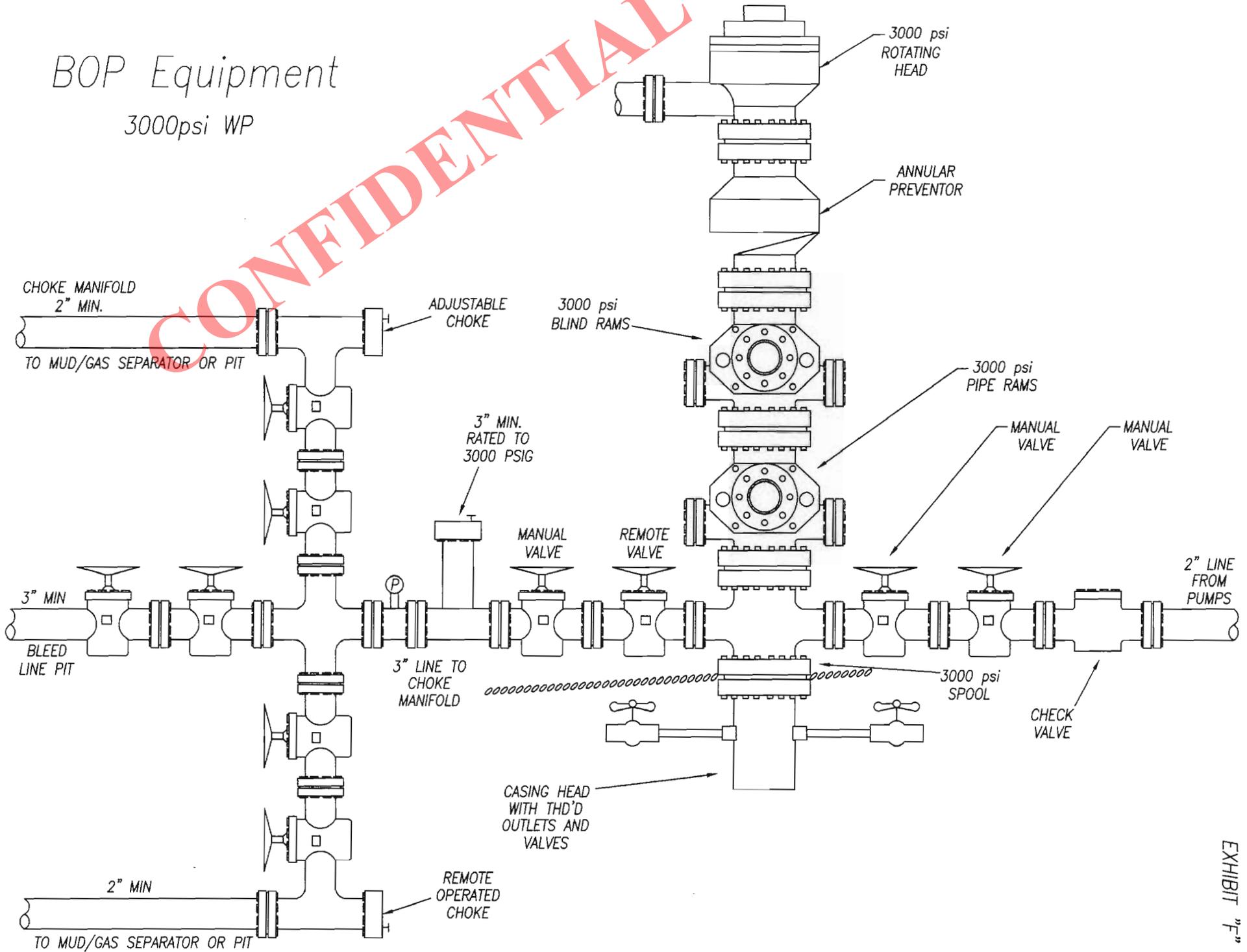


EXHIBIT "F"

Star Point
Enterprises, Inc.
2580 Creekview Road
Moab, Utah 84532
435/719-2018

July 24, 2013

Mrs. Diana Mason
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Request for Exception to Spacing – Axia Energy, LLC –
Three Rivers Federal 35-43-720

Surface Location: 2606' FNL & 706' FEL, SE/4 NE/4, Section 35, T7S, R20E,
Target Location: 1980' FSL & 660' FEL, NE/4 SE/4, Section 35, T7S, R20E,
SLB&M, Uintah County, Utah

Dear Diana:

Axia Energy, LLC respectfully submits this request for exception to spacing (R649-3-11) based on geology since the well is located less than 460 feet to the drilling unit boundary. Axia Energy, LLC is the only owner and operator within 460 feet of the surface and target location, as well as all points along the intended well bore path, and neither the surface nor target locations are within 460 feet of any uncommitted tracts or a unit boundary.

Thank you very much for your timely consideration of this application. Please feel free to contact Jess A. Peonio of Axia Energy, LLC at 720-746-5212 or myself should you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for Axia Energy, LLC

cc: Jess A. Peonio, Axia Energy, LLC

RECEIVED: July 24, 2013

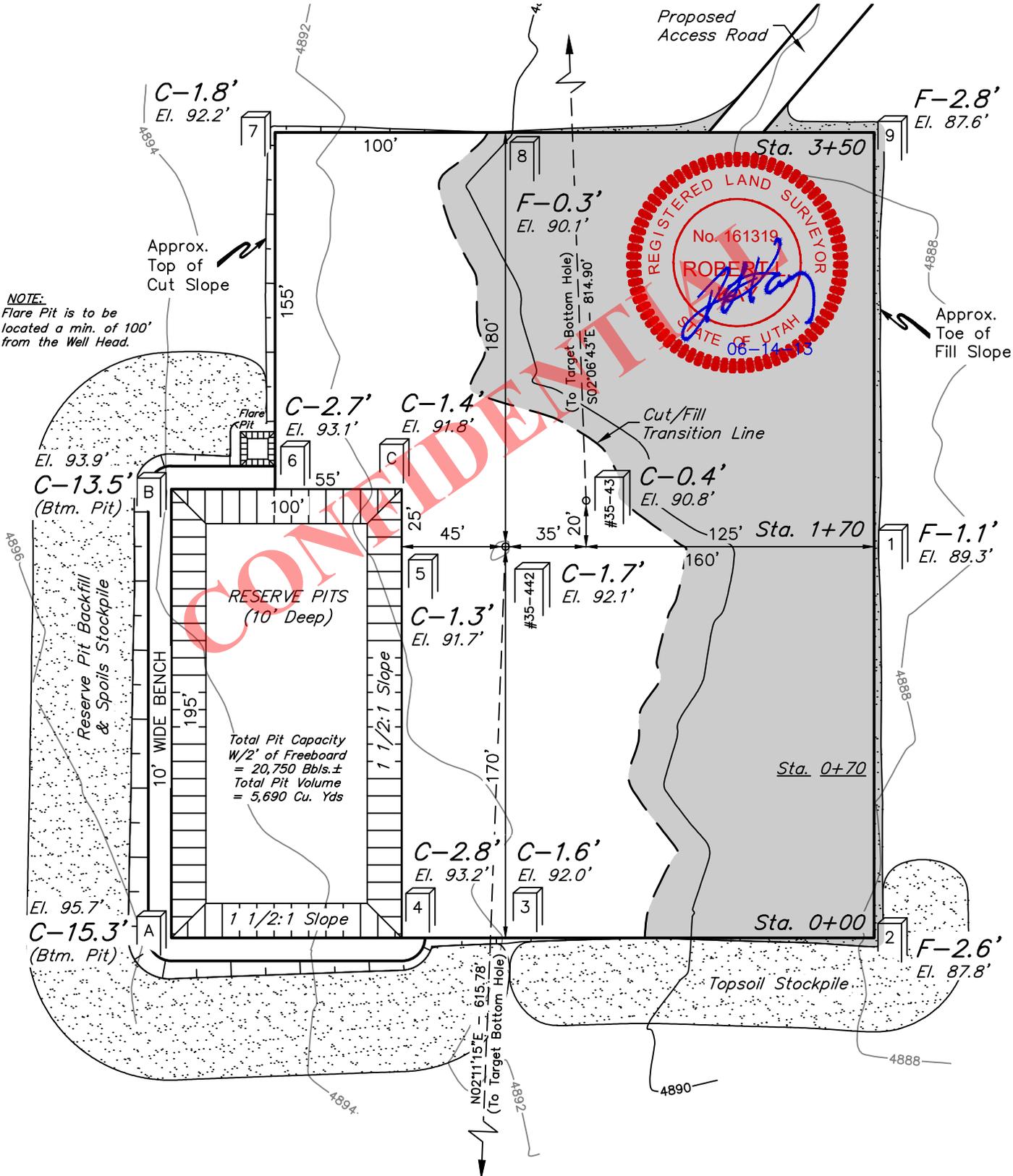
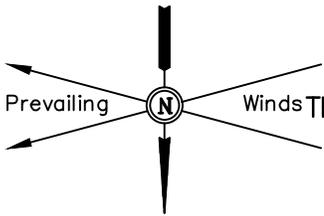
AXIA ENERGY

LOCATION LAYOUT FOR

THREE RIVERS FEDERAL #35-442-720 & #35-43-720
SECTION 35, T7S, R20E, S.L.B.&M.
SE 1/4 NE 1/4

FIGURE #1

SCALE: 1" = 60'
DATE: 06-11-13
DRAWN BY: K.O.



NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Top of Cut Slope

Approx. Toe of Fill Slope

C-13.5' (Btm. Pit)
El. 93.9'

RESERVE PITS (10' Deep)
Total Pit Capacity W/2' of Freeboard = 20,750 Bbls.±
Total Pit Volume = 5,690 Cu. Yds

Cut/Fill Transition Line



Elev. Ungraded Ground At #35-442 Loc. Stake = 4892.1',
FINISHED GRADE ELEV. AT #35-442 LOC. STAKE = 4890.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: July 24, 2013

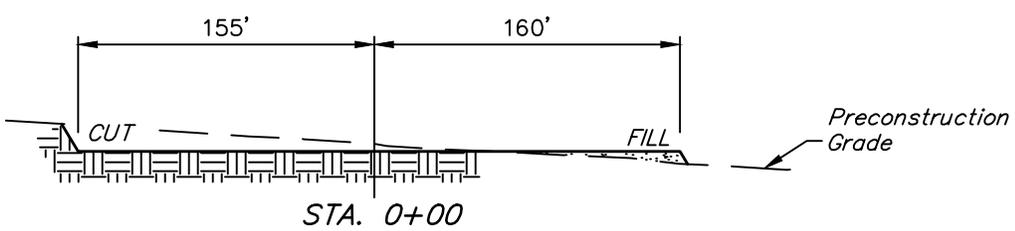
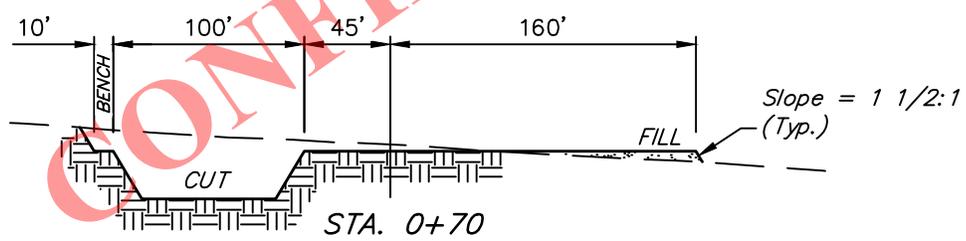
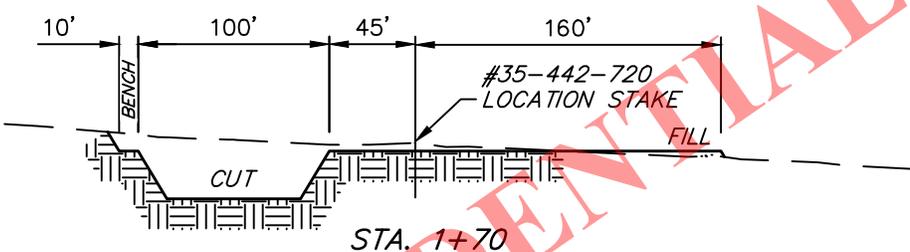
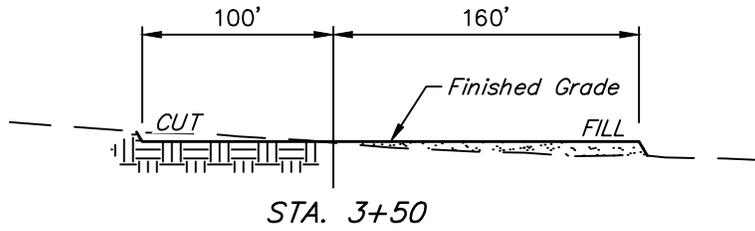
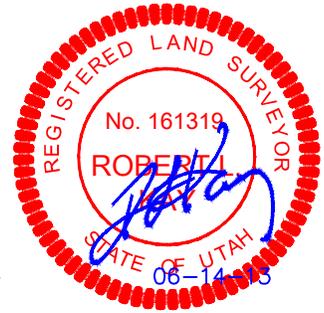
AXIA ENERGY

FIGURE #2

X-Section Scale
1" = 100'

**TYPICAL CROSS SECTIONS FOR
THREE RIVERS FEDERAL #35-442-720 & #35-43-720
SECTION 35, T7S, R20E, S.L.B.&M.
SE 1/4 NE 1/4**

DATE: 06-11-13
DRAWN BY: K.O.



CONFIDENTIAL

NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGE

WELL SITE DISTURBANCE	= ± 4.305 ACRES
ACCESS ROAD DISTURBANCE	= ± 1.483 ACRES
PIPELINE DISTURBANCE	= ± 1.528 ACRES
TOTAL	= ± 7.316 ACRES

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	= 2,020 Cu. Yds.
Remaining Location	= 9,040 Cu. Yds.
TOTAL CUT	= 11,060 CU. YDS.
FILL	= 3,050 CU. YDS.

EXCESS MATERIAL	= 8,010 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,870 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 3,140 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

AXIA ENERGY

TYPICAL RIG LAYOUT FOR

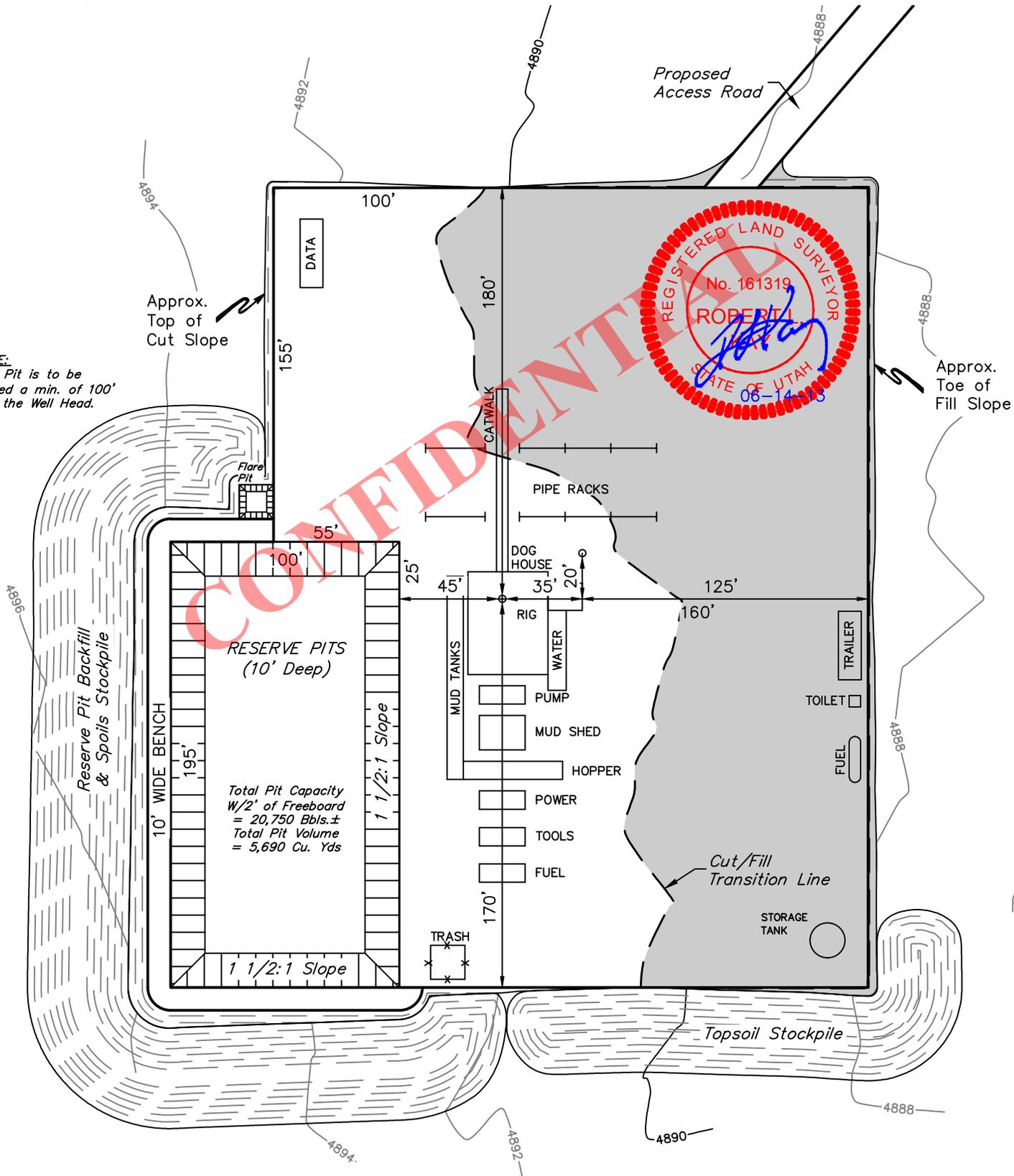
THREE RIVERS FEDERAL #35-442-720 & #35-43-720
SECTION 35, T7S, R20E, S.L.B.&M.
SE 1/4 NE 1/4

FIGURE #3

SCALE: 1" = 60'
DATE: 06-11-13
DRAWN BY: K.O.



NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Approx. Top of Cut Slope

Approx. Toe of Fill Slope

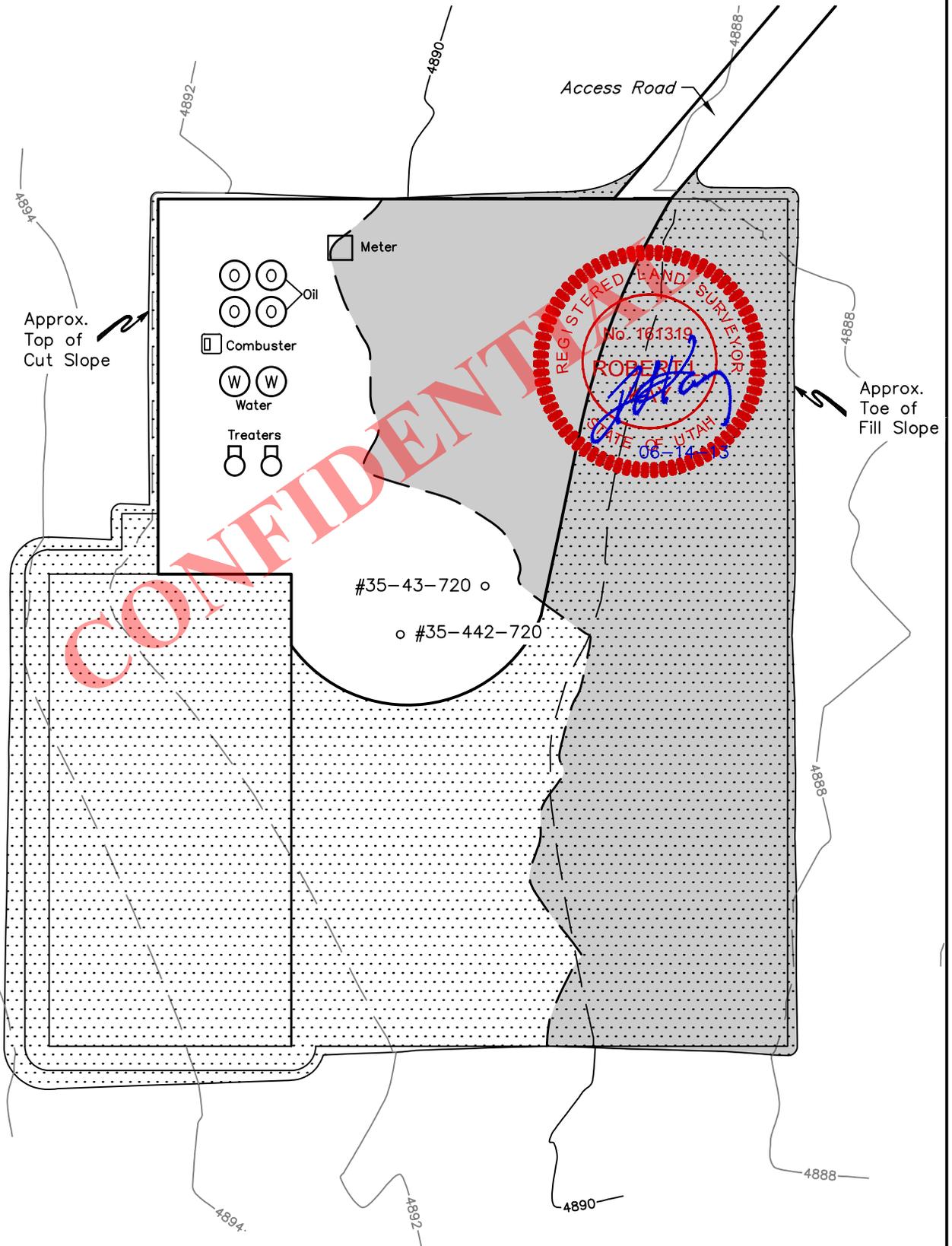
RECEIVED: July 24, 2013

AXIA ENERGY

INTERIM RECLAMATION PLAN FOR THREE RIVERS FEDERAL #35-442-720 & #35-43-720 SECTION 35, T7S, R20E, S.L.B.&M. SE 1/4 NE 1/4

FIGURE #4

SCALE: 1" = 60'
DATE: 06-11-13
DRAWN BY: K.O.

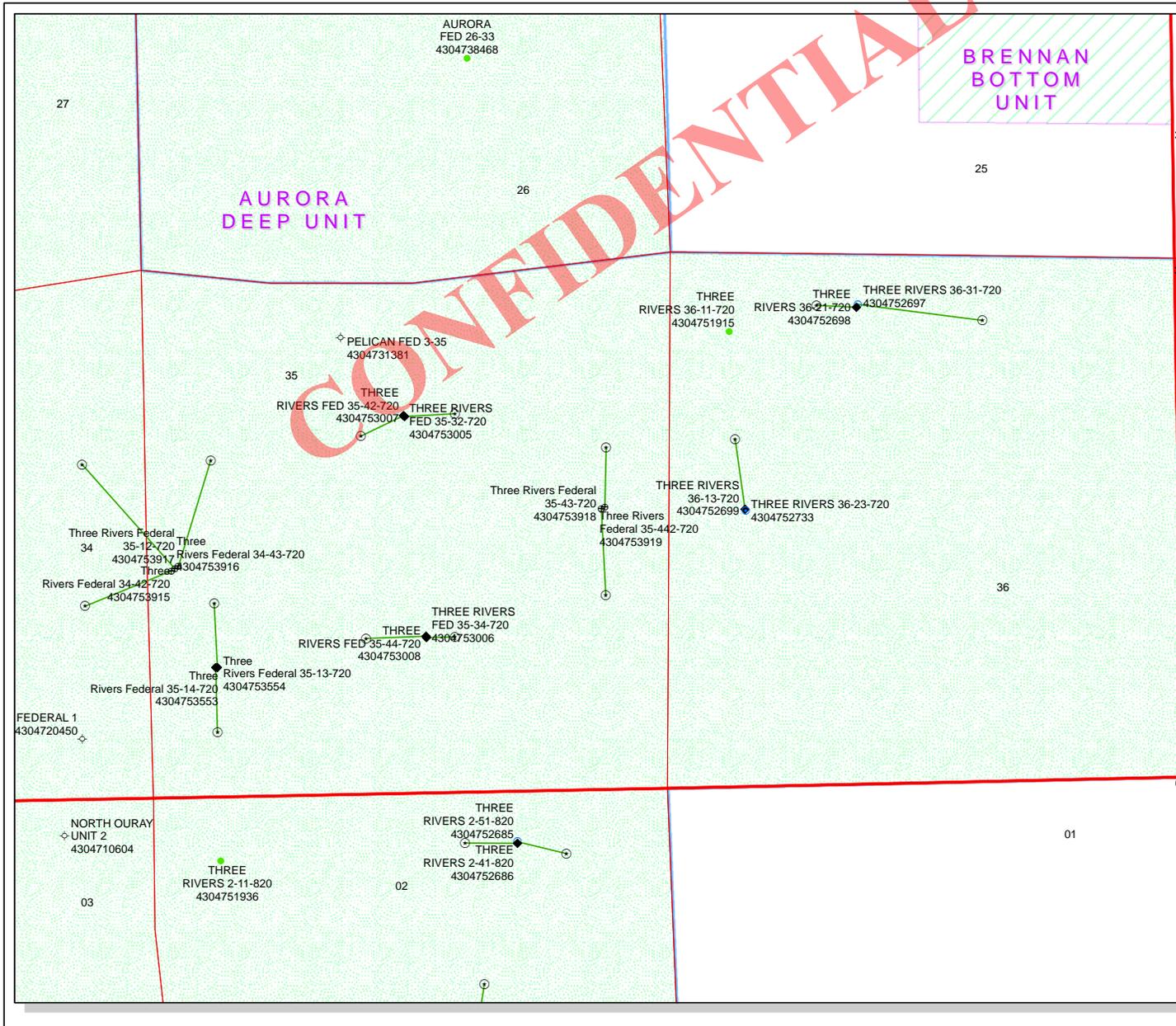


INTERIM RECLAMATION AREA

APPROXIMATE ACREAGE
UN-RECLAIMED = ± 0.754 ACRES

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

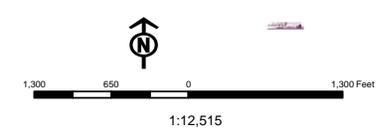
RECEIVED: July 24, 2013



API Number: 4304753918
Well Name: Three Rivers Federal 35-43-720
 Township T07.0S Range R20.0E Section 35
 Meridian: SLBM
 Operator: AXIA ENERGY LLC

Map Prepared:
 Map Produced by Diana Mason

- Units STATUS**
- ACTIVE
 - EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PI OIL
 - PP GAS
 - PP GEOTHERMAL
 - PP OIL
 - SECONDARY
 - TERMINATED



WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 7/24/2013

API NO. ASSIGNED: 43047539180000

WELL NAME: Three Rivers Federal 35-43-720

OPERATOR: AXIA ENERGY LLC (N3765)

PHONE NUMBER: 435 719-2018

CONTACT: Don Hamilton

PROPOSED LOCATION: SENE 35 070S 200E

Permit Tech Review:

SURFACE: 2606 FNL 0706 FEL

Engineering Review:

BOTTOM: 1980 FSL 0660 FEL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.16711

LONGITUDE: -109.62879

UTM SURF EASTINGS: 616762.00

NORTHINGS: 4447207.00

FIELD NAME: THREE RIVERS

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU88623

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: FEDERAL - UTB000464
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 49-2357
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: R649-3-11
- Effective Date:
- Siting:
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 1 - Exception Location - bhill
 4 - Federal Approval - dmason
 15 - Directional - dmason
 23 - Spacing - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Three Rivers Federal 35-43-720
API Well Number: 43047539180000
Lease Number: UTU88623
Surface Owner: FEDERAL
Approval Date: 7/31/2013

Issued to:

AXIA ENERGY LLC, 1430 Larimer Ste 400, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled,

completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached List
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Don Hamilton - Star Point Enterprises for Axia Energy, LLC
Date original permit was issued:	
Company that permit was issued to:	Axia Energy, LLC

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
If so, has the surface agreement been updated?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. _____	<input type="checkbox"/>	<input checked="" type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED
DEC 16 2013

Name (please print) Mary Sharon Balakas Title Attorney in Fact
 Signature *Mary Sharon Balakas* Date 12/11/13
 Representing (company name) Ultra Resources

DIV. OF OIL, GAS & MINING

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

10/1/2013

FROM: (Old Operator): N3765-Axia Energy, LLC 1430 Larimer Street, Suite 400 Denver, CO 80202 Phone: 1 (720) 746-5200	TO: (New Operator): N4045-Ultra Resources, Inc. 304 Inverness Way South, Suite 295 Englewood, CO 80112 Phone: 1 (303) 645-9810
---	---

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/16/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/16/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/14/2014
- Is the new operator registered in the State of Utah: Business Number: 8861713-0143
- (R649-9-2) Waste Management Plan has been received on: N/A
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 1/14/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/14/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/14/2014
- Bond information entered in RBDMS on: 1/14/2014
- Fee/State wells attached to bond in RBDMS on: 1/14/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/14/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 22046400
- Indian well(s) covered by Bond Number: 22046400
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 22046398
- The **FORMER** operator has requested a release of liability from their bond on: Not Yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/14/2014

COMMENTS:

Axia Energy, LLC (N3765) to Ultra Resources, Inc. (N4045) Effective 10/1/2013

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status
THREE RIVERS 2-41-820	2	080S	200E	4304752686		State	OW	APD
THREE RIVERS 2-25-820	2	080S	200E	4304752690		State	OW	APD
THREE RIVERS 36-21-720	36	070S	200E	4304752698		State	OW	APD
THREE RIVERS 36-13-720	36	070S	200E	4304752699		State	OW	APD
THREE RIVERS FEDERAL 3-54-820	3	080S	200E	4304752860		Federal	OW	APD
THREE RIVERS FEDERAL 3-33-820	3	080S	200E	4304752864		Federal	OW	APD
THREE RIVERS FED 35-34-720	35	070S	200E	4304753006		Federal	OW	APD
THREE RIVERS FED 35-42-720	35	070S	200E	4304753007		Federal	OW	APD
THREE RIVERS FED 35-44-720	35	070S	200E	4304753008		Federal	OW	APD
Three Rivers 2-32-820	2	080S	200E	4304753274		State	OW	APD
Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	OW	APD
Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	OW	APD
Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	OW	APD
Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	OW	APD
Three Rivers Federal 35-14-720	35	070S	200E	4304753553		Federal	OW	APD
Three Rivers Federal 35-13-720	35	070S	200E	4304753554		Federal	OW	APD
Three Rivers 7-34-821	7	080S	210E	4304753558		Fee	OW	APD
Three Rivers 7-23-821	7	080S	210E	4304753559		Fee	OW	APD
Three Rivers 7-21-821	7	080S	210E	4304753560		Fee	OW	APD
Three Rivers 7-22-821	7	080S	210E	4304753561		Fee	OW	APD
Three Rivers 7-12-821	7	080S	210E	4304753562		Fee	OW	APD
Three Rivers 18-22-821	18	080S	210E	4304753620		Fee	OW	APD
Three Rivers 18-32-821	18	080S	210E	4304753621		Fee	OW	APD
Three Rivers D	16	080S	200E	4304753702		State	WD	APD
Three Rivers Federal 4-41-820	4	080S	200E	4304753911		Federal	OW	APD
Three Rivers Federal 4-42-820	4	080S	200E	4304753913		Federal	OW	APD
Three Rivers Federal 3-12-820	4	080S	200E	4304753914		Federal	OW	APD
Three Rivers Federal 34-42-720	35	070S	200E	4304753915		Federal	OW	APD
Three Rivers Federal 34-43-720	35	070S	200E	4304753916		Federal	OW	APD
Three Rivers Federal 35-12-720	35	070S	200E	4304753917		Federal	OW	APD
Three Rivers Federal 35-43-720	35	070S	200E	4304753918		Federal	OW	APD
Three Rivers Federal 35-442-720	35	070S	200E	4304753919		Federal	OW	APD
Three Rivers Federal 35-21-720	35	070S	200E	4304753943		Federal	OW	APD
Three Rivers Federal 35-11-720	35	070S	200E	4304753944		Federal	OW	APD
Three Rivers 2-24-820	2	080S	200E	4304753945		State	OW	APD
Three Rivers 2-223-820	2	080S	200E	4304753946		State	OW	APD
Three Rivers 2-21-820	2	080S	200E	4304753947		State	OW	APD
Three Rivers 2-22-820	2	080S	200E	4304753948		State	OW	APD
Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	OW	APD
Three Rivers Federal 3-13-820	3	080S	200E	4304753951		Federal	OW	APD
Three Rivers Federal 3-14-820	3	080S	200E	4304753952		Federal	OW	APD
Three Rivers Federal 3-23-820	3	080S	200E	4304753953		Federal	OW	APD
Three Rivers Federal 3-24-820	3	080S	200E	4304753954		Federal	OW	APD
Three Rivers 4-13-820	5	080S	200E	4304753956		Federal	OW	APD
Three Rivers Federal 5-43-820	5	080S	200E	4304753957		Federal	OW	APD
Three Rivers Federal 5-42-820	5	080S	200E	4304753958		Federal	OW	APD
Three Rivers Federal 5-11-820	5	080S	200E	4304754204		Federal	OW	APD
Three Rivers Federal 5-21-820	5	080S	200E	4304754205		Federal	OW	APD
Three Rivers Federal 8-31-820	8	080S	200E	4304754211		Federal	OW	APD
Three Rivers Federal 8-41-820	8	080S	200E	4304754212		Federal	OW	APD
Three Rivers Federal 3-34-820	3	080S	200E	4304754213		Federal	OW	APD
Three Rivers Federal 3-44-820	3	080S	200E	4304754214		Federal	OW	APD
THREE RIVERS 32-34-720	32	070S	200E	4304752735	19249	Fee	OW	DRL
THREE RIVERS FEDERAL 8-52-820	8	080S	200E	4304752770	19156	Federal	OW	DRL
THREE RIVERS 4-14-820	5	080S	200E	4304752863	19183	Fee	OW	DRL
THREE RIVERS FED 10-42-820	10	080S	200E	4304752949	19310	Federal	OW	DRL
THREE RIVERS FED 3-11-820	34	070S	200E	4304752950	19184	Federal	OW	DRL
Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	OW	DRL
Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	OW	DRL

Axia Energy, LLC (N3765) to Ultra Resources, Inc. (N4045) Effective 10/1/2013

Three Rivers Federal 34-35-720	34	070S	200E	4304753282	19287	Federal	OW	DRL
Three Rivers Federal 34-25-720	34	070S	200E	4304753283	19288	Federal	OW	DRL
Three Rivers Federal 10-32-820	10	080S	200E	4304753415	19275	Federal	OW	DRL
Three Rivers Federal 10-31-820	10	080S	200E	4304753437	19276	Federal	OW	DRL
Three Rivers 16-34-820	16	080S	200E	4304753472	19278	State	OW	DRL
Three Rivers 16-44-820	16	080S	200E	4304753473	19268	State	OW	DRL
Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	OW	DRL
Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	OW	DRL
Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	OW	DRL
Three Rivers 16-31-820	16	080S	200E	4304753495	19269	State	OW	DRL
Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	OW	DRL
THREE RIVERS FED 10-30-820	10	080S	200E	4304753555	19169	Federal	OW	DRL
Three Rivers Federal 9-41-820	10	080S	200E	4304753556	19170	Federal	OW	DRL
Three Rivers Federal 33-13-720	33	070S	200E	4304753723	19222	Federal	OW	DRL
Three Rivers Federal 33-12-720	33	070S	200E	4304753724	19250	Federal	OW	DRL
Three Rivers 32-3333-720	32	070S	200E	4304753950	19251	Fee	OW	DRL
THREE RIVERS 36-11-720	36	070S	200E	4304751915	18355	State	OW	P
THREE RIVERS 2-11-820	2	080S	200E	4304751936	18354	State	OW	P
THREE RIVERS 34-31-720	34	070S	200E	4304752012	18326	Fee	OW	P
THREE RIVERS 16-42-820	16	080S	200E	4304752056	18682	State	OW	P
THREE RIVERS 16-43-820	16	080S	200E	4304752057	18683	State	OW	P
THREE RIVERS 16-41-820	16	080S	200E	4304752110	18356	State	OW	P
THREE RIVERS 2-51-820	2	080S	200E	4304752685	18941	State	OW	P
THREE RIVERS 2-13-820	2	080S	200E	4304752687	19014	State	OW	P
THREE RIVERS 2-23-820	2	080S	200E	4304752688	19015	State	OW	P
THREE RIVERS 2-15-820	2	080S	200E	4304752689	18770	State	OW	P
THREE RIVERS 36-31-720	36	070S	200E	4304752697	19086	State	OW	P
THREE RIVERS 32-25-720	32	070S	200E	4304752718	19033	Fee	OW	P
THREE RIVERS 36-23-720	36	070S	200E	4304752733	18769	State	OW	P
THREE RIVERS 32-33-720	32	070S	200E	4304752734	19016	Fee	OW	P
THREE RIVERS 32-15-720	32	070S	200E	4304752736	18767	Fee	OW	P
THREE RIVERS 32-35-720	32	070S	200E	4304752737	18766	Fee	OW	P
THREE RIVERS FEDERAL 8-53-820	8	080S	200E	4304752771	18992	Federal	OW	P
THREE RIVERS FEDERAL 3-53-820	3	080S	200E	4304752820	19104	Federal	OW	P
THREE RIVERS FEDERAL 3-32-820	3	080S	200E	4304752861	18942	Federal	OW	P
THREE RIVERS FEDERAL 5-56-820	5	080S	200E	4304752862	18993	Federal	OW	P
THREE RIVERS FED 4-31-820	4	080S	200E	4304752874	19023	Federal	OW	P
THREE RIVERS 4-21-820	4	080S	200E	4304752875	19048	Federal	OW	P
THREE RIVERS FED 34-23-720	34	070S	200E	4304752945	19049	Federal	OW	P
THREE RIVERS FED 34-33-720	34	070S	200E	4304752947	19050	Federal	OW	P
THREE RIVERS FED 10-41-820	10	080S	200E	4304752948	19137	Federal	OW	P
THREE RIVERS FED 34-15-720	34	070S	200E	4304752965	18960	Federal	OW	P
THREE RIVERS FED 35-32-720	35	070S	200E	4304753005	19138	Federal	OW	P
Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	OW	P
Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	OW	P
Three Rivers 2-33-820	2	080S	200E	4304753273	18943	State	OW	P
Three Rivers 4-33-820	4	080S	200E	4304753528	19167	Fee	OW	P
Three Rivers Federal 33-14-720	33	070S	200E	4304753551	19107	Federal	OW	P
Three Rivers Federal 4-32-820	4	080S	200E	4304753552	19168	Federal	OW	P
Three Rivers Federal 33-24-720	33	070S	200E	4304753557	19108	Federal	OW	P
Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	OW	P
Three Rivers 5-31-820	32	070S	200E	4304753711	19068	Fee	OW	P
Three Rivers Federal 33-11-720	32	070S	200E	4304753733	19109	Federal	OW	P
Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	OW	P
Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	OW	P



Ultra Resources, Inc.

December 13, 2013

RECEIVED
DEC 16 2013
DIV. OF OIL, GAS & MINING

Division of Oil, Gas, and Mining
1594 West North Temple
Salt Lake City, UT 84116
Attn: Rachel Medina

Re: Transfer of Operator
Three Rivers Project Area
Uintah County, Utah

Dear Ms. Medina:

Pursuant to Purchase and Sale Agreement dated effective October 1, 2013 Ultra Resources, Inc. ("Ultra") assumed the operations of Axia Energy, LLC ("Axia") in the Three Rivers Area, Uintah County, Utah.

Accordingly, Ultra is submitting the following documents for your review and approval:

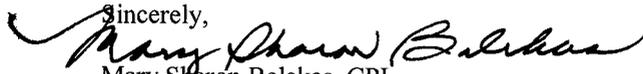
- 1) Request to Transfer Application or Permit to Drill for New, APD Approved & Drilled Wells
- 2) Request to Transfer Application or Permit to Drill – APD Pending
- 3) Two Completed Sundry Notice and Reports on Wells Form 9 regarding Change of Operator executed by Ultra Resources, Inc. and Axia Energy, LLC
- 4) Statewide Surety Bond in the amount of \$120,000

As to all wells located on Fee Surface there are surface agreements in place. Ultra presently does not anticipate making any change in the drilling plans submitted by Axia.

Ultra has also submitted a Statewide Bond to the Bureau of Land Management. As soon as we receive the acknowledgement and approval by the BLM we will forward same to you for your files. A copy of our transfer letter and bond is attached for your reference.

Should you need any further information at this time, please call me direct at (303) 645-9865 or email msbalakas@ultrapetroleum.com.

Sincerely,


Mary Sharon Balakas, CPL
Director of Land

cc: Cindy Turner, Axia Energy, LLC

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: See Attached Well List	
2. NAME OF OPERATOR: Ultra Resources, Inc. N4045		9. API NUMBER:
3. ADDRESS OF OPERATOR: 304 Inverness Way South CITY Englewood STATE CO ZIP 80112	PHONE NUMBER: (303) 645-9810	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>10/1/2013</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EFFECTIVE DATE: October 1, 2013
 FROM:
 Axia Energy, LLC
 1430 Larimer Street
 Suite 400
 Denver, CO 80202
 Bond Number: Blanket Statewide UT State/Fee Bond LPM9046682
 TO:
 Ultra Resources, Inc.
 304 Inverness Way South
 Englewood, CO 80112
 Bond Number: DOGm-022046398
BLM 022046400

Ultra Resources, Inc. will be responsible under the terms and conditions of the leases/wells for the operations conducted on the leased lands.

RECEIVED
DEC 16 2013
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Mary Sharon Balakas TITLE Attorney in Fact
 SIGNATURE Mary Sharon Balakas DATE 12/11/13

APPROVED

JAN 16 2013

DIV. OIL GAS & MINING
BY: Rachel Medina

(This space for State use only)

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
 AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 2-11-820	Three Rivers 02-11-820	2	080S	200E	4304751936	18354	State	State	OW	P	P		
THREE RIVERS 2-13-820	Three Rivers 02-13-820	2	080S	200E	4304752687	19014	State	State	OW	DRL	P		08/27/12
THREE RIVERS 2-15-820	Three Rivers 02-15-820	2	080S	200E	4304752689	18770	State	State	OW	P	P		
Three Rivers 2-21-820	Three Rivers 02-21-820	2	080S	200E	4304753947		State	State	OW	APD	APRVD		10/15/13
Three Rivers 2-223-820	Three Rivers 02-223-820	2	080S	200E	4304753946		State	State	OW	APD	APRVD		10/15/13
Three Rivers 2-22-820	Three Rivers 02-22-820	2	080S	200E	4304753948		State	State	OW	APD	APRVD		10/15/13
THREE RIVERS 2-23-820	Three Rivers 02-23-820	2	080S	200E	4304752688	19015	State	State	OW	DRL	P		08/27/12
Three Rivers 2-24-820	Three Rivers 02-24-820	2	080S	200E	4304753945		State	State	OW	APD	APRVD		10/15/13
THREE RIVERS 2-25-820	Three Rivers 02-25-820	2	080S	200E	4304752690		State	State	OW	APD	APRVD		08/27/12
Three Rivers 2-32-820	Three Rivers 02-32-820	2	080S	200E	4304753274		State	State	OW	APD	APRVD		12/11/12
Three Rivers 2-33-820	Three Rivers 02-33-820	2	080S	200E	4304753273	18943	State	State	OW	P	P		
THREE RIVERS 2-41-820	Three Rivers 02-41-820	2	080S	200E	4304752686		State	State	OW	APD	APRVD		08/27/12
THREE RIVERS 2-51-820	Three Rivers 02-51-820	2	080S	200E	4304752685	18941	State	State	OW	P	P		
Three Rivers 4-13-820	Three Rivers 04-13-820	5	080S	200E	4304753956		Fee	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS 4-14-820	Three Rivers 04-14-820	5	080S	200E	4304752863	19183	Fee	Federal	OW	DRL	P		
Three Rivers 4-33-820	Three Rivers 04-33-820	4	080S	200E	4304753528	19167	Fee	Fee	OW	DRL	P		
Three Rivers 5-31-820	Three Rivers 05-31-820	32	070S	200E	4304753711	19068	Fee	Fee	OW	DRL	P		
Three Rivers 7-12-821	Three Rivers 07-12-821	7	080S	210E	4304753562		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-21-821	Three Rivers 07-21-821	7	080S	210E	4304753560		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-22-821	Three Rivers 07-22-821	7	080S	210E	4304753561		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-23-821	Three Rivers 07-23-821	7	080S	210E	4304753559		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-34-821	Three Rivers 07-34-821	7	080S	210E	4304753558		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 16-11-820	Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	State	OW	DRL	SCS		03/12/13
Three Rivers 16-12-820	Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	State	OW	DRL	SCS		03/12/13
Three Rivers 16-21-820	Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	State	OW	DRL	P		12/11/12
Three Rivers 16-22-820	Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	State	OW	DRL	P		12/11/12
Three Rivers 16-23-820	Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	State	OW	DRL	P		12/11/12
Three Rivers 16-24-820	Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	State	OW	P	P		
Three Rivers 16-31-820	Three Rivers 16-31-820	16	080S	200E	4304753495		State	State	OW	APD	CCS		03/12/13
Three Rivers 16-32-820	Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	State	OW	DRL	WOC		03/12/13
Three Rivers 16-33-820	Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	State	OW	DRL	WOC		03/12/13
Three Rivers 16-34-820	Three Rivers 16-34-820	16	080S	200E	4304753472		State	State	OW	APD	CCS		03/12/13
THREE RIVERS 16-41-820	Three Rivers 16-41-820	16	080S	200E	4304752110	18356	State	State	OW	P	P		
THREE RIVERS 16-42-820	Three Rivers 16-42-820	16	080S	200E	4304752056	18682	State	State	OW	P	P		
THREE RIVERS 16-43-820	Three Rivers 16-43-820	16	080S	200E	4304752057	18683	State	State	OW	P	P		
Three Rivers 16-44-820	Three Rivers 16-44-820	16	080S	200E	4304753473		State	State	OW	APD	CCS		03/12/13
Three Rivers 18-21-821	Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	Fee	OW	APD	PERPEND	12/17/12	
Three Rivers 18-22-821	Three Rivers 18-22-821	18	080S	210E	4304753620		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 18-31-821	Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	Fee	OW	APD	PERPEND	12/19/12	
Three Rivers 18-32-821	Three Rivers 18-32-821	18	080S	210E	4304753621		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 27-34-720	Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	Fee	OW	APD	PERPEND	12/19/12	
THREE RIVERS 32-15-720	Three Rivers 32-15-720	32	070S	200E	4304752736	18767	Fee	Fee	OW	P	P		
THREE RIVERS 32-25-720	Three Rivers 32-25-720	32	070S	200E	4304752718	19033	Fee	Fee	OW	P	P		
Three Rivers 32-32-720	Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	Fee	OW	DRL	P		06/12/13
Three Rivers 32-3333-720	Three Rivers 32-3333-720	32	070S	200E	4304753950	19251	Fee	Fee	OW	DRL	SCS		10/15/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	Fee	OW	DRL	P		06/12/13
Three Rivers 32-334-720	Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	Fee	OW	DRL	P		05/22/13
THREE RIVERS 32-33-720	Three Rivers 32-33-720	32	070S	200E	4304752734	19016	Fee	Fee	OW	DRL	P		08/29/12
THREE RIVERS 32-34-720	Three Rivers 32-34-720	32	070S	200E	4304752735	19249	Fee	Fee	OW	DRL	DRLG		08/29/12
THREE RIVERS 32-35-720	Three Rivers 32-35-720	32	070S	200E	4304752737	18766	Fee	Fee	OW	P	P		
Three Rivers 32-42-720	Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	Fee	OW	APD	APRVD		10/15/13
THREE RIVERS 34-31-720	Three Rivers 34-31-720	34	070S	200E	4304752012	18326	Fee	Fee	OW	P	P		
Three Rivers 34-31T-720	Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	Fee	OW	APD	APRVD		12/11/12
THREE RIVERS 36-11-720	Three Rivers 36-11-720	36	070S	200E	4304751915	18355	State	State	OW	P	P		
THREE RIVERS 36-13-720	Three Rivers 36-13-720	36	070S	200E	4304752699		State	State	OW	APD	APRVD		08/29/12
THREE RIVERS 36-21-720	Three Rivers 36-21-720	36	070S	200E	4304752698		State	State	OW	APD	APRVD		08/29/12
THREE RIVERS 36-23-720	Three Rivers 36-23-720	36	070S	200E	4304752733	18769	State	State	OW	P	P		
THREE RIVERS 36-31-720	Three Rivers 36-31-720	36	070S	200E	4304752697	19086	State	State	OW	DRL	P		08/29/12
Three Rivers D	Three Rivers D	16	080S	200E	4304753702		State	State	WD	APD	APRVD		07/15/13
THREE RIVERS FED 3-11-820	Three Rivers Fed 03-11-820	34	070S	200E	4304752950	19184	Federal	Fee	OW	DRL	WOC		02/22/13
Three Rivers Federal 3-12-820	Three Rivers Fed 03-12-820	4	080S	200E	4304753914		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 3-13-820	Three Rivers Fed 03-13-820	3	080S	200E	4304753951		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-14-820	Three Rivers Fed 03-14-820	3	080S	200E	4304753952		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-23-820	Three Rivers Fed 03-23-820	3	080S	200E	4304753953		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-24-820	Three Rivers Fed 03-24-820	3	080S	200E	4304753954		Federal	Federal	OW	APD	PERPEND	08/12/13	
THREE RIVERS FEDERAL 3-32-820	Three Rivers Fed 03-32-820	3	080S	200E	4304752861	18942	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 3-33-820	Three Rivers Fed 03-33-820	3	080S	200E	4304752864		Federal	Federal	OW	APD	APRVD		12/24/12
THREE RIVERS FEDERAL 3-53-820	Three Rivers Fed 03-53-820	3	080S	200E	4304752820	19104	Federal	Federal	OW	DRL	P		12/24/12
THREE RIVERS FEDERAL 3-54-820	Three Rivers Fed 03-54-820	3	080S	200E	4304752860		Federal	Federal	OW	APD	APRVD		12/24/12

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
 AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 4-21-820	Three Rivers Fed 04-21-820	4	080S	200E	4304752875	19048	Federal	Fee	OW	DRL	P		02/22/13
THREE RIVERS FED 4-31-820	Three Rivers Fed 04-31-820	4	080S	200E	4304752874	19023	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 4-32-820	Three Rivers Fed 04-32-820	4	080S	200E	4304753552	19168	Federal	Fee	OW	DRL	P		08/26/13
Three Rivers Federal 4-41-820	Three Rivers Fed 04-41-820	4	080S	200E	4304753911		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 4-42-820	Three Rivers Fed 04-42-820	4	080S	200E	4304753913		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 5-11-820	Three Rivers Fed 05-11-820	5	080S	200E	4304754204		Federal	Federal	OW	NEW	PERPEND	12/03/13	
Three Rivers Federal 5-21-820	Three Rivers Fed 05-21-820	5	080S	200E	4304754205		Federal	Federal	OW	NEW	PERPEND	12/03/13	
Three Rivers Federal 5-42-820	Three Rivers Fed 05-42-820	5	080S	200E	4304753958		Federal	Federal	OW	APD	PERPEND	08/19/13	
Three Rivers Federal 5-43-820	Three Rivers Fed 05-43-820	5	080S	200E	4304753957		Federal	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS FEDERAL 5-56-820	Three Rivers Fed 05-56-820	5	080S	200E	4304752862	18993	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 8-52-820	Three Rivers Fed 08-52-820	8	080S	200E	4304752770	19156	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FEDERAL 8-53-820	Three Rivers Fed 08-53-820	8	080S	200E	4304752771	18992	Federal	Federal	OW	P	P		
Three Rivers Federal 9-41-820	Three Rivers Fed 09-41-820	10	080S	200E	4304753556	19170	Federal	Federal	OW	DRL	P		08/20/13
THREE RIVERS FED 10-30-820	Three Rivers Fed 10-30-820	10	080S	200E	4304753555	19169	Federal	Federal	OW	DRL	P		08/20/13
Three Rivers Federal 10-31-820	Three Rivers Fed 10-31-820	10	080S	200E	4304753437		Federal	Federal	OW	APD	CCS		08/21/13
Three Rivers Federal 10-32-820	Three Rivers Fed 10-32-820	10	080S	200E	4304753415		Federal	Federal	OW	APD	CCS		08/21/13
THREE RIVERS FED 10-41-820	Three Rivers Fed 10-41-820	10	080S	200E	4304752948	19137	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FED 10-42-820	Three Rivers Fed 10-42-820	10	080S	200E	4304752949		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 33-11-720	Three Rivers Fed 33-11-720	32	070S	200E	4304753733	19109	Federal	Fee	OW	DRL	P		07/17/13
Three Rivers Federal 33-12-720	Three Rivers Fed 33-12-720	33	070S	200E	4304753724	19250	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-13-720	Three Rivers Fed 33-13-720	33	070S	200E	4304753723	19222	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-14-720	Three Rivers Fed 33-14-720	33	070S	200E	4304753551	19107	Federal	Fee	OW	DRL	P		09/16/13
Three Rivers Federal 33-24-720	Three Rivers Fed 33-24-720	33	070S	200E	4304753557	19108	Federal	Fee	OW	DRL	P		07/09/13
THREE RIVERS FED 34-15-720	Three Rivers Fed 34-15-720	34	070S	200E	4304752965	18960	Federal	Fee	OW	P	P		
THREE RIVERS FED 34-23-720	Three Rivers Fed 34-23-720	34	070S	200E	4304752945	19049	Federal	Fee	OW	DRL	P		02/12/13
Three Rivers Federal 34-25-720	Three Rivers Fed 34-25-720	34	070S	200E	4304753283		Federal	Fee	OW	APD	APRVD		06/10/13
THREE RIVERS FED 34-33-720	Three Rivers Fed 34-33-720	34	070S	200E	4304752947	19050	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 34-35-720	Three Rivers Fed 34-35-720	34	070S	200E	4304753282		Federal	Fee	OW	APD	APRVD		06/10/13
Three Rivers Federal 34-42-720	Three Rivers Fed 34-42-720	35	070S	200E	4304753915		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 34-43-720	Three Rivers Fed 34-43-720	35	070S	200E	4304753916		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-11-720	Three Rivers Fed 35-11-720	35	070S	200E	4304753944		Federal	Federal	OW	APD	PERPEND	07/25/13	
Three Rivers Federal 35-12-720	Three Rivers Fed 35-12-720	35	070S	200E	4304753917		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-13-720	Three Rivers Fed 35-13-720	35	070S	200E	4304753554		Federal	Federal	OW	APD	APRVD		08/20/13
Three Rivers Federal 35-14-720	Three Rivers Fed 35-14-720	35	070S	200E	4304753553		Federal	Federal	OW	APD	APRVD		08/22/13
Three Rivers Federal 35-21-720	Three Rivers Fed 35-21-720	35	070S	200E	4304753943		Federal	Federal	OW	APD	PERPEND	07/25/13	
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-32-720	35	070S	200E	4304753005	19138	Federal	Federal	OW	DRL	APRVD		02/22/13
THREE RIVERS FED 35-34-720	Three Rivers Fed 35-34-720	35	070S	200E	4304753006		Federal	Federal	OW	APD	APRVD		02/22/13
THREE RIVERS FED 35-42-720	Three Rivers Fed 35-42-720	35	070S	200E	4304753007		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 35-43-720	Three Rivers Fed 35-43-720	35	070S	200E	4304753918		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-442-720	Three Rivers Fed 35-442-720	35	070S	200E	4304753919		Federal	Federal	OW	APD	APRVD		08/01/13
THREE RIVERS FED 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753008		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Fed 03-34-820	Three Rivers Fed 03-34-820	3	080S	200E			Federal		NA	SUB		12/10/13	
Three Rivers Fed 03-44-820	Three Rivers Fed 03-44-820	3	080S	200E			Federal		NA	SUB		12/10/13	
Three Rivers Fed 08-31-820	Three Rivers Fed 08-31-820	8	080S	200E			Federal		NA	SUB		12/07/13	
Three Rivers Fed 08-41-820	Three Rivers Fed 08-41-820	9	080S	200E			Federal		NA	SUB		12/07/13	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
2. NAME OF OPERATOR: Axia Energy, LLC N37105		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1430 Larimer Street, Ste 400 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached Well List
PHONE NUMBER: (720) 746-5200		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: Uintah		
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 10/1/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EFFECTIVE DATE: October 1, 2013
FROM:
Axia Energy, LLC
1430 Larimer Street
Suite 400
Denver, CO 80202
Bond Number: Blanket Statewide UT State/Fee Bond LPM9046682
TO:
Ultra Resources, Inc.
304 Inverness Way South
Englewood, CO 80112
Bond Number: DOGm 022046298
BLM 022046400

RECEIVED
DEC 16 2013
DIV. OF OIL, GAS & MINING

Ultra Resources, Inc. will be responsible under the terms and conditions of the leases/wells for the operations conducted on the leased lands.

NAME (PLEASE PRINT) Daniel G. Blanchard	TITLE President
SIGNATURE <i>D. G. Blanchard</i>	DATE 12/11/13

(This space for State use only)

APPROVED

JAN 16 2013

DIV. OIL GAS & MINING
BY: *Daniel G. Blanchard*

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
 AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 2-11-820	Three Rivers 02-11-820	2	080S	200E	4304751936	18354	State	State	OW	P	P	1	
THREE RIVERS 2-13-820	Three Rivers 02-13-820	2	080S	200E	4304752687	19014	State	State	OW	DRL	P	2	08/27/12
THREE RIVERS 2-15-820	Three Rivers 02-15-820	2	080S	200E	4304752689	18770	State	State	OW	P	P	3	
Three Rivers 2-21-820	Three Rivers 02-21-820	2	080S	200E	4304753947		State	State	OW	APD	APRVD	4	10/15/13
Three Rivers 2-223-820	Three Rivers 02-223-820	2	080S	200E	4304753946		State	State	OW	APD	APRVD	5	10/15/13
Three Rivers 2-22-820	Three Rivers 02-22-820	2	080S	200E	4304753948		State	State	OW	APD	APRVD	6	10/15/13
THREE RIVERS 2-23-820	Three Rivers 02-23-820	2	080S	200E	4304752688	19015	State	State	OW	DRL	P	7	08/27/12
Three Rivers 2-24-820	Three Rivers 02-24-820	2	080S	200E	4304753945		State	State	OW	APD	APRVD	8	10/15/13
THREE RIVERS 2-25-820	Three Rivers 02-25-820	2	080S	200E	4304752690		State	State	OW	APD	APRVD	9	08/27/12
Three Rivers 2-32-820	Three Rivers 02-32-820	2	080S	200E	4304753274		State	State	OW	APD	APRVD	10	12/11/12
Three Rivers 2-33-820	Three Rivers 02-33-820	2	080S	200E	4304753273	18943	State	State	OW	P	P	1	
THREE RIVERS 2-41-820	Three Rivers 02-41-820	2	080S	200E	4304752686		State	State	OW	APD	APRVD	2	08/27/12
THREE RIVERS 2-51-820	Three Rivers 02-51-820	2	080S	200E	4304752685	18941	State	State	OW	P	P	3	
Three Rivers 4-13-820	Three Rivers 04-13-820	5	080S	200E	4304753956		Fee	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS 4-14-820	Three Rivers 04-14-820	5	080S	200E	4304752863	19183	Fee	Federal	OW	DRL	P	5	
Three Rivers 4-33-820	Three Rivers 04-33-820	4	080S	200E	4304753528	19167	Fee	Fee	OW	DRL	P	6	
Three Rivers 5-31-820	Three Rivers 05-31-820	32	070S	200E	4304753711	19068	Fee	Fee	OW	DRL	P	7	
Three Rivers 7-12-821	Three Rivers 07-12-821	7	080S	210E	4304753562		Fee	Fee	OW	APD	PERPEND	04/15/13	8
Three Rivers 7-21-821	Three Rivers 07-21-821	7	080S	210E	4304753560		Fee	Fee	OW	APD	PERPEND	04/15/13	9
Three Rivers 7-22-821	Three Rivers 07-22-821	7	080S	210E	4304753561		Fee	Fee	OW	APD	PERPEND	04/15/13	20
Three Rivers 7-23-821	Three Rivers 07-23-821	7	080S	210E	4304753559		Fee	Fee	OW	APD	PERPEND	04/15/13	1
Three Rivers 7-34-821	Three Rivers 07-34-821	7	080S	210E	4304753558		Fee	Fee	OW	APD	PERPEND	04/15/13	2
Three Rivers 16-11-820	Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	State	OW	DRL	SCS	3	03/12/13
Three Rivers 16-12-820	Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	State	OW	DRL	SCS	4	03/12/13
Three Rivers 16-21-820	Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	State	OW	DRL	P	5	12/11/12
Three Rivers 16-22-820	Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	State	OW	DRL	P	6	12/11/12
Three Rivers 16-23-820	Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	State	OW	DRL	P	7	12/11/12
Three Rivers 16-24-820	Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	State	OW	P	P	8	
Three Rivers 16-31-820	Three Rivers 16-31-820	16	080S	200E	4304753495		State	State	OW	APD	CCS	9	03/12/13
Three Rivers 16-32-820	Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	State	OW	DRL	WOC	30	03/12/13
Three Rivers 16-33-820	Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	State	OW	DRL	WOC	1	03/12/13
Three Rivers 16-34-820	Three Rivers 16-34-820	16	080S	200E	4304753472		State	State	OW	APD	CCS	2	03/12/13
THREE RIVERS 16-41-820	Three Rivers 16-41-820	16	080S	200E	4304752110	18356	State	State	OW	P	P	3	
THREE RIVERS 16-42-820	Three Rivers 16-42-820	16	080S	200E	4304752056	18682	State	State	OW	P	P	4	
THREE RIVERS 16-43-820	Three Rivers 16-43-820	16	080S	200E	4304752057	18683	State	State	OW	P	P	5	
Three Rivers 16-44-820	Three Rivers 16-44-820	16	080S	200E	4304753473		State	State	OW	APD	CCS	6	03/12/13
Three Rivers 18-21-821	Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	Fee	OW	APD	PERPEND	12/17/12	7
Three Rivers 18-22-821	Three Rivers 18-22-821	18	080S	210E	4304753260		Fee	Fee	OW	APD	PERPEND	04/15/13	8
Three Rivers 18-31-821	Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	Fee	OW	APD	PERPEND	12/19/12	9
Three Rivers 18-32-821	Three Rivers 18-32-821	18	080S	210E	4304753261		Fee	Fee	OW	APD	PERPEND	04/15/13	40
Three Rivers 27-34-720	Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	Fee	OW	APD	PERPEND	12/19/12	1
THREE RIVERS 32-15-720	Three Rivers 32-15-720	32	070S	200E	4304752736	18767	Fee	Fee	OW	P	P	2	
THREE RIVERS 32-25-720	Three Rivers 32-25-720	32	070S	200E	4304752718	19033	Fee	Fee	OW	P	P	3	
Three Rivers 32-32-720	Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	Fee	OW	DRL	P	4	06/12/13
Three Rivers 32-3333-720	Three Rivers 32-3333-720	32	070S	200E	4304753950	19251	Fee	Fee	OW	DRL	SCS	5	10/15/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	Fee	OW	DRL	P	6	06/12/13
Three Rivers 32-334-720	Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	Fee	OW	DRL	P	7	05/22/13
THREE RIVERS 32-33-720	Three Rivers 32-33-720	32	070S	200E	4304752734	19016	Fee	Fee	OW	DRL	P	8	08/29/12
THREE RIVERS 32-34-720	Three Rivers 32-34-720	32	070S	200E	4304752735	19249	Fee	Fee	OW	DRL	DRLG	9	08/29/12
THREE RIVERS 32-35-720	Three Rivers 32-35-720	32	070S	200E	4304752737	18766	Fee	Fee	OW	P	P	50	
Three Rivers 32-42-720	Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	Fee	OW	APD	APRVD	1	10/15/13
THREE RIVERS 34-31-720	Three Rivers 34-31-720	34	070S	200E	4304752012	18326	Fee	Fee	OW	P	P	2	
Three Rivers 34-31T-720	Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	Fee	OW	APD	APRVD	3	12/11/12
THREE RIVERS 36-11-720	Three Rivers 36-11-720	36	070S	200E	4304751915	18355	State	State	OW	P	P	4	
THREE RIVERS 36-13-720	Three Rivers 36-13-720	36	070S	200E	4304752699		State	State	OW	APD	APRVD	5	08/29/12
THREE RIVERS 36-21-720	Three Rivers 36-21-720	36	070S	200E	4304752698		State	State	OW	APD	APRVD	6	08/29/12
THREE RIVERS 36-23-720	Three Rivers 36-23-720	36	070S	200E	4304752733	18769	State	State	OW	P	P	7	
THREE RIVERS 36-31-720	Three Rivers 36-31-720	36	070S	200E	4304752697	19086	State	State	OW	DRL	P	8	08/29/12
Three Rivers D	Three Rivers D	16	080S	200E	4304753702		State	State	WD	APD	APRVD	9	07/15/13
THREE RIVERS FED 3-11-820	Three Rivers Fed 03-11-820	34	070S	200E	4304752950	19184	Federal	Fee	OW	DRL	WOC	60	02/22/13
Three Rivers Federal 3-12-820	Three Rivers Fed 03-12-820	4	080S	200E	4304753914		Federal	Federal	OW	APD	APRVD	1	08/01/13
Three Rivers Federal 3-13-820	Three Rivers Fed 03-13-820	3	080S	200E	4304753951		Federal	Federal	OW	APD	PERPEND	08/12/13	2
Three Rivers Federal 3-14-820	Three Rivers Fed 03-14-820	3	080S	200E	4304753952		Federal	Federal	OW	APD	PERPEND	08/12/13	3
Three Rivers Federal 3-23-820	Three Rivers Fed 03-23-820	3	080S	200E	4304753953		Federal	Federal	OW	APD	PERPEND	08/12/13	4
Three Rivers Federal 3-24-820	Three Rivers Fed 03-24-820	3	080S	200E	4304753954		Federal	Federal	OW	APD	PERPEND	08/12/13	5
THREE RIVERS FEDERAL 3-32-820	Three Rivers Fed 03-32-820	3	080S	200E	4304752861	18942	Federal	Federal	OW	P	P	6	
THREE RIVERS FEDERAL 3-33-820	Three Rivers Fed 03-33-820	3	080S	200E	4304752864		Federal	Federal	OW	APD	APRVD	7	12/24/12
THREE RIVERS FEDERAL 3-53-820	Three Rivers Fed 03-53-820	3	080S	200E	4304752820	19104	Federal	Federal	OW	DRL	P	8	12/24/12
THREE RIVERS FEDERAL 3-54-820	Three Rivers Fed 03-54-820	3	080S	200E	4304752860		Federal	Federal	OW	APD	APRVD	9	12/24/12

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
 AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 4-21-820	Three Rivers Fed 04-21-820	4	080S	200E	4304752875	19048	Federal	Fee	OW	DRL	P	70	02/22/13
THREE RIVERS FED 4-31-820	Three Rivers Fed 04-31-820	4	080S	200E	4304752874	19023	Federal	Fee	OW	DRL	P	1	02/22/13
Three Rivers Federal 4-32-820	Three Rivers Fed 04-32-820	4	080S	200E	4304753552	19168	Federal	Fee	OW	DRL	P	2	08/26/13
Three Rivers Federal 4-41-820	Three Rivers Fed 04-41-820	4	080S	200E	4304753911		Federal	Federal	OW	APD	APRVD	3	08/01/13
Three Rivers Federal 4-42-820	Three Rivers Fed 04-42-820	4	080S	200E	4304753913		Federal	Federal	OW	APD	APRVD	4	08/01/13
Three Rivers Federal 5-11-820	Three Rivers Fed 05-11-820	5	080S	200E	4304754204		Federal	Federal	OW	NEW	PERPEND	12/03/13	5
Three Rivers Federal 5-21-820	Three Rivers Fed 05-21-820	5	080S	200E	4304754205		Federal	Federal	OW	NEW	PERPEND	12/03/13	6
Three Rivers Federal 5-42-820	Three Rivers Fed 05-42-820	5	080S	200E	4304753958		Federal	Federal	OW	APD	PERPEND	08/19/13	7
Three Rivers Federal 5-43-820	Three Rivers Fed 05-43-820	5	080S	200E	4304753957		Federal	Federal	OW	APD	PERPEND	08/19/13	8
THREE RIVERS FEDERAL 5-56-820	Three Rivers Fed 05-56-820	5	080S	200E	4304752862	18993	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 8-52-820	Three Rivers Fed 08-52-820	8	080S	200E	4304752770	19156	Federal	Federal	OW	DRL	P	9	02/22/13
THREE RIVERS FEDERAL 8-53-820	Three Rivers Fed 08-53-820	8	080S	200E	4304752771	18992	Federal	Federal	OW	P	P		
Three Rivers Federal 9-41-820	Three Rivers Fed 09-41-820	10	080S	200E	4304753556	19170	Federal	Federal	OW	DRL	P		08/20/13
THREE RIVERS FED 10-30-820	Three Rivers Fed 10-30-820	10	080S	200E	4304753555	19169	Federal	Federal	OW	DRL	P		08/20/13
Three Rivers Federal 10-31-820	Three Rivers Fed 10-31-820	10	080S	200E	4304753437		Federal	Federal	OW	APD	CCS		08/21/13
Three Rivers Federal 10-32-820	Three Rivers Fed 10-32-820	10	080S	200E	4304753415		Federal	Federal	OW	APD	CCS		08/21/13
THREE RIVERS FED 10-41-820	Three Rivers Fed 10-41-820	10	080S	200E	4304752948	19137	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FED 10-42-820	Three Rivers Fed 10-42-820	10	080S	200E	4304752949		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 33-11-720	Three Rivers Fed 33-11-720	32	070S	200E	4304753733	19109	Federal	Fee	OW	DRL	P		07/17/13
Three Rivers Federal 33-12-720	Three Rivers Fed 33-12-720	33	070S	200E	4304753724	19250	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-13-720	Three Rivers Fed 33-13-720	33	070S	200E	4304753723	19222	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-14-720	Three Rivers Fed 33-14-720	33	070S	200E	4304753551	19107	Federal	Fee	OW	DRL	P		09/16/13
Three Rivers Federal 33-24-720	Three Rivers Fed 33-24-720	33	070S	200E	4304753557	19108	Federal	Fee	OW	DRL	P		07/09/13
THREE RIVERS FED 34-15-720	Three Rivers Fed 34-15-720	34	070S	200E	4304752965	18960	Federal	Fee	OW	P	P		
THREE RIVERS FED 34-23-720	Three Rivers Fed 34-23-720	34	070S	200E	4304752945	19049	Federal	Fee	OW	DRL	P		02/12/13
Three Rivers Federal 34-25-720	Three Rivers Fed 34-25-720	34	070S	200E	4304753283		Federal	Fee	OW	APD	APRVD		06/10/13
THREE RIVERS FED 34-33-720	Three Rivers Fed 34-33-720	34	070S	200E	4304752947	19050	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 34-35-720	Three Rivers Fed 34-35-720	34	070S	200E	4304753282		Federal	Fee	OW	APD	APRVD		06/10/13
Three Rivers Federal 34-42-720	Three Rivers Fed 34-42-720	35	070S	200E	4304753915		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 34-43-720	Three Rivers Fed 34-43-720	35	070S	200E	4304753916		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-11-720	Three Rivers Fed 35-11-720	35	070S	200E	4304753944		Federal	Federal	OW	APD	PERPEND	07/25/13	100
Three Rivers Federal 35-12-720	Three Rivers Fed 35-12-720	35	070S	200E	4304753917		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-13-720	Three Rivers Fed 35-13-720	35	070S	200E	4304753554		Federal	Federal	OW	APD	APRVD		08/20/13
Three Rivers Federal 35-14-720	Three Rivers Fed 35-14-720	35	070S	200E	4304753553		Federal	Federal	OW	APD	APRVD		08/22/13
Three Rivers Federal 35-21-720	Three Rivers Fed 35-21-720	35	070S	200E	4304753943		Federal	Federal	OW	APD	PERPEND	07/25/13	4
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-32-720	35	070S	200E	4304753005	19138	Federal	Federal	OW	DRL	APRVD		02/22/13
THREE RIVERS FED 35-34-720	Three Rivers Fed 35-34-720	35	070S	200E	4304753006		Federal	Federal	OW	APD	APRVD		02/22/13
THREE RIVERS FED 35-42-720	Three Rivers Fed 35-42-720	35	070S	200E	4304753007		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 35-43-720	Three Rivers Fed 35-43-720	35	070S	200E	4304753918		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753919		Federal	Federal	OW	APD	APRVD		08/01/13
THREE RIVERS FED 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753008		Federal	Federal	OW	APD	APRVD	110	02/22/13
Three Rivers Fed 03-34-820	Three Rivers Fed 03-34-820	3	080S	200E			Federal		NA	SUB		12/10/13	1
Three Rivers Fed 03-44-820	Three Rivers Fed 03-44-820	3	080S	200E			Federal		NA	SUB		12/10/13	2
Three Rivers Fed 08-31-820	Three Rivers Fed 08-31-820	8	080S	200E			Federal		NA	SUB		12/07/13	3
Three Rivers Fed 08-41-820	Three Rivers Fed 08-41-820	9	080S	200E			Federal		NA	SUB		12/07/13	4

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU88623
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers Federal 35-43-720
2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047539180000
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9810 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2606 FNL 0706 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 35 Township: 07.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: THREE RIVERS COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/1/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ultra Resources respectfully requests changes to the approved drilling permit as indicated below: 1. Surface a. Casing: 8 5/8" 24.0 ppf; J-55; LTC; 1,370 psi collapse and 2,950 psi burst b. Lead Cement: 1/2 the hole height to surface consisting of Premium Lightweight cement w/ additives, 11.5 ppg, 2.97 cf/sk and 50% excess c. Tail Cement: TD to 1/2 the hole height consisting of Premium Lightweight cement with additives, 15.8 ppg, 1.16 cf/sk and 50% excess. 2. Production a. Casing: 5 1/2"; 17.0 ppf; J-55; LTC; 5,320' psi collapse and 5,320' psi burst b. Lead Cement: 500' to 4,000': 225 sks – Econocem Cement w/ 0.25 lbm Poly-E-Flake, 1% Granulite TR 1/4, 5 lbm Kol-Seal; 11.0 ppg; 3.54 cf/sx; 15% excess c. Tail Cement: 4,000' to TD: 450 sks, Expandacem Cement w/ 0.25 lbm Poly-E-Flake, 1 lbm Granulite TR 1/4, 2 lbm Kol-Seal; 14.0 pp; 1.349 cf/sk; 15% excess

Accepted by the Utah Division of Oil, Gas and Mining

Date: April 01, 2014

By: *Derek Quist*

NAME (PLEASE PRINT) Katherine Skinner	PHONE NUMBER 303 645-9872	TITLE Permitting Assistant
SIGNATURE N/A	DATE 3/28/2014	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

AUG 15 2013

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM Vernal UT
CONFIDENTIAL

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU88623
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator AXIA ENERGY, LLC		7. If Unit or CA Agreement, Name and No.
3a. Address 1430 LARIMER, SUITE 400, DENVER, CO 80202		8. Lease Name and Well No. THREE RIVERS FEDERAL 35-43-720
3b. Phone No. (include area code) Ph: 435-719-2018 Fx: 435-719-2019		9. API Well No. 4304753918
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SENE 2606FNL 706FEL 40.166867 N Lat, 109.628858 W Lon At proposed prod. zone NESE 1980FSL 660FEL 40.164633 N Lat, 109.628753 W Lon		10. Field and Pool, or Exploratory UNDESIGNATED
14. Distance in miles and direction from nearest town or post office* 27 MILES SOUTHWEST OF VERNAL, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 35 T7S R20E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660	16. No. of Acres in Lease 880.00	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well 40.00	13. State UT	18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 40
19. Proposed Depth 7335 MD 7229 TVD	20. BLM/BIA Bond No. on file UTB000464	21. Elevations (Show whether DF, KB, RT, GL, etc.) 4891 GL
22. Approximate date work will start 08/25/2013	23. Estimated duration 60 DAYS	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) DON S HAMILTON Ph: 435-719-2018	Date 08/12/2013
Title PERMITTING AGENT		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date MAR 21 2014
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #216735 verified by the BLM Well Information System
For AXIA ENERGY, LLC, sent to the Vernal
Committed to AFMSS for processing by LESLIE BUHLER on 08/22/2013 ()

NOTICE OF APPROVAL

UDOGM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED
MAR 26 2014

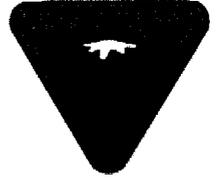


UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: AXIA ENERGY LLC Location: SENE, Sec. 35, T7S, R20E
Well No: THREE RIVERS FEDERAL 35-43-720 Lease No: UTU-88623
API No: 43-047-53918 Agreement:

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm ut vn opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- 300 design-rated horse power must not emit more than 2 grams of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower-hour.
- All vehicles and equipment shall be cleaned either through power-washing, or other approved method, if the vehicles or equipment were brought in from areas outside the Uinta Basin, to prevent All new and replacement internal combustion gas field engines of less than or equal to weed seed introduction.
- Project activities are not allowed from March 1 – August 31 to minimize impacts during burrowing owl nesting season. This Condition of Approval only applies to the following well locations:
 - Three Rivers # 5-42-820, 5-43-820, and 4-13-820;
 - Three Rivers # 3-13-820, 3-14-820, 3-23-820, and 3-24-820;
 - Three Rivers # 35-11-720 and 35-21-720

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Gamma Ray Log shall be run from Total Depth to Surface.
- CBL will be run from TD to TOC.
- Cement for the surface casing will be circulated to the surface.
- Cement for the long-string shall be circulated 200' above the surface casing shoe.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB

or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU88623
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers Federal 35-43-720	
2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047539180000	
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9810 Ext	9. FIELD and POOL or WILDCAT: THREE RIVERS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2646 FNL 0655 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 35 Township: 07.0S Range: 20.0E Meridian: S	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 5/12/2014 <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER: <input style="width: 100px; height: 15px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see attachments for Conductor Spud.		
<p style="text-align: center;">Accepted by the Utah Division of Oil, Gas and Mining</p> <p style="text-align: center;">FOR RECORD ONLY</p> <p style="text-align: center;">May 13, 2014</p>		
NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 5/13/2014	

BLM - Vernal Field Office - Notification Form

Operator Ultra Petroleum Rig Name/# ProPetro
_Submitted By Bryan Coltharp Phone Number 307-713-5522
Well Name/Number Three Rivers Fed 35-43-720
Qtr/Qtr SENE Section 35 Township T7S Range R20E
Lease Serial Number UTU88623
API Number 43-047-53918

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 5/12/2014 08:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time _____ AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _ ____ AM PM

Remarks If you have any questions please call.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU88623
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers Federal 35-43-720
2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047539180000
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9810 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2646 FNL 0655 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 35 Township: 07.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: THREE RIVERS COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/15/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

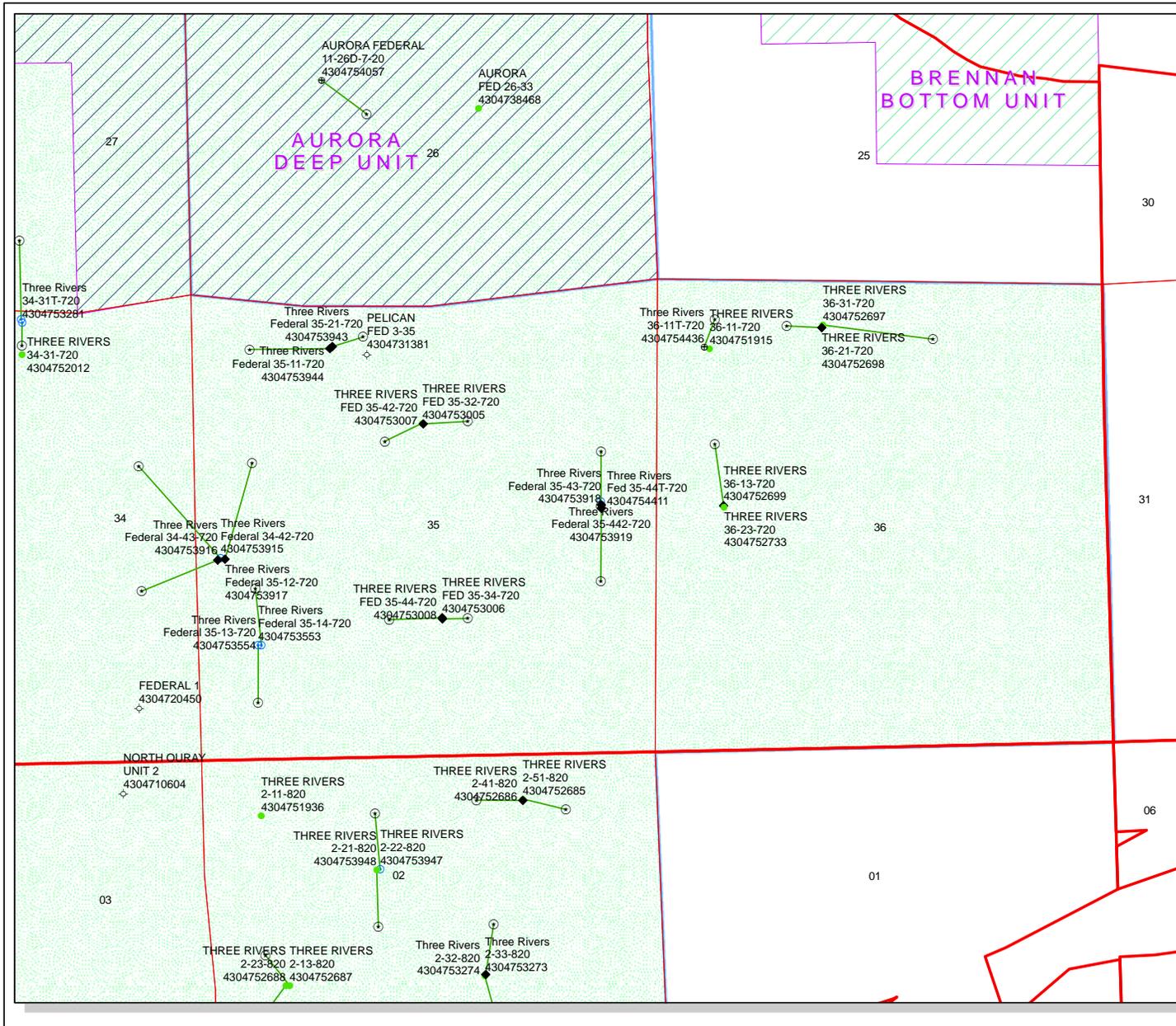
Ultra requests to change TD from 7,335 MD/7,229 TVD to 7,218 MD/7,104 TVD and to update the SHL per attached Plat, Directional Plan, Drilling Plan and Exception Location Letter to the previously approved APD.

**Approved by the
 Utah Division of
 Oil, Gas and Mining
 May 27, 2014**

Date: _____

By: 

NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 5/1/2014	



API Number: 4304753918

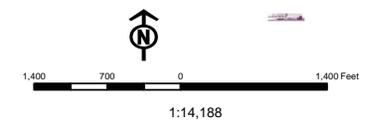
Well Name: Three Rivers Federal 35-43-720

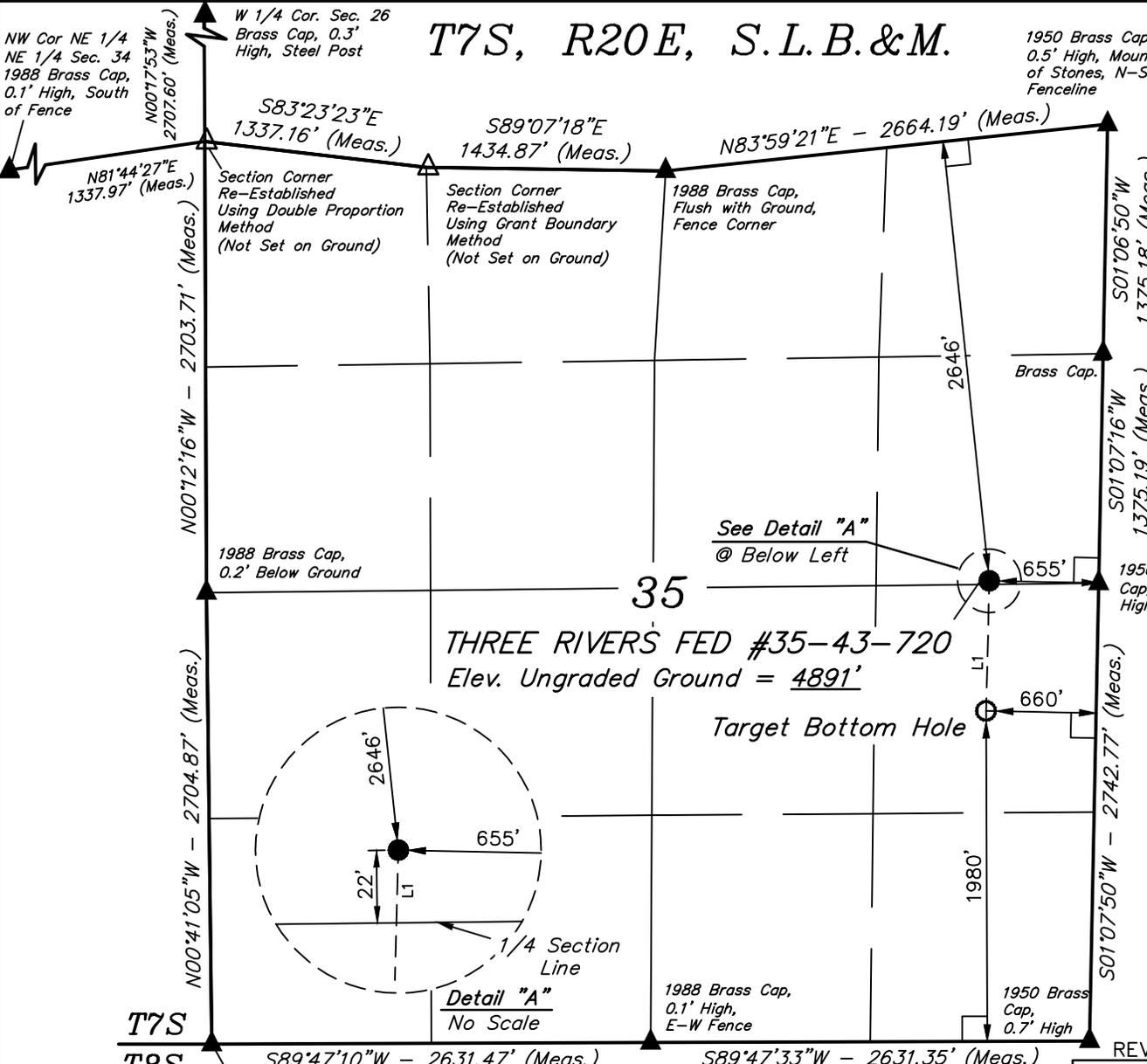
Township: T07.0S Range: R20.0E Section: 35 Meridian: S

Operator: ULTRA RESOURCES INC

Map Prepared: 5/20/2014
Map Produced by Diana Mason

Wells Query		Units	
Status		STATUS	
APD - Approved Permit	(Symbol)	ACTIVE	(Symbol)
DRL - Spudded (Drilling Commenced)	(Symbol)	EXPLORATORY	(Symbol)
GIW - Gas Injection	(Symbol)	GAS STORAGE	(Symbol)
GS - Gas Storage	(Symbol)	NF PP OIL	(Symbol)
LOC - New Location	(Symbol)	NF SECONDARY	(Symbol)
OPS - Operation Suspended	(Symbol)	PI OIL	(Symbol)
PA - Plugged Abandoned	(Symbol)	PP GAS	(Symbol)
PGW - Producing Gas Well	(Symbol)	PP GEOTHERML	(Symbol)
POW - Producing Oil Well	(Symbol)	PP OIL	(Symbol)
SGW - Shut-in Gas Well	(Symbol)	SECONDARY	(Symbol)
SOW - Shut-in Oil Well	(Symbol)	TERMINATED	(Symbol)
TA - Temp. Abandoned	(Symbol)		
TW - Test Well	(Symbol)	Fields	STATUS
WDW - Water Disposal	(Symbol)	Unknown	(Symbol)
WW - Water Injection Well	(Symbol)	ABANDONED	(Symbol)
WSW - Water Supply Well	(Symbol)	ACTIVE	(Symbol)
		COMBINED	(Symbol)
		INACTIVE	(Symbol)
		STORAGE	(Symbol)
		TERMINATED	(Symbol)





ULTRA RESOURCES, INC.

Well location, THREE RIVERS FED #35-43-720, located as shown in the SE 1/4 NE 1/4 of Section 35, T7S, R20E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

REVISED: 04-22-14 S.S.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.
- = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground.)

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S01°28'08"W	779.55'

NAD 83 (TARGET BOTTOM HOLE)		NAD 83 (SURFACE LOCATION)	
LATITUDE	= 40°09'52.68" (40.164633)	LATITUDE	= 40°10'00.38" (40.166772)
LONGITUDE	= 109°37'43.51" (109.628753)	LONGITUDE	= 109°37'43.25" (109.628681)

SCALE 1" = 1000'	DATE SURVEYED: 06-07-13	DATE DRAWN: 06-10-13
PARTY B.H. M.P. K.O.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE ULTRA RESOURCES, INC.	

ULTRA RESOURCES, INC.

MASTER
8 - POINT DRILLING PROGRAM

Slim Hole Design
8 5/8" Surface & 5 1/2" Production Casing Design

DATED: 05-01-14

Directional Wells located on Ultra leases in
Three Rivers Project:

Three Rivers Fed 35-43-720

SHL: Sec 35 (SENE) T7S R20E

Uintah, Utah

ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (CFR 43, Part 3160) and the approved Application for Permit to Drill. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

<u>Formation Top</u>	<u>Top (TVD)</u>	<u>Comments</u>
Uinta	Surface	
BMSW	2,592' MD / 2,550' TVD	
Garden Gulch	5,193' MD / 5,079' TVD	Oil & Associated Gas
Lower Green River*	5,373' MD / 5,259' TVD	Oil & Associated Gas
Wasatch	7,018' MD / 6,904' TVD	Oil & Associated Gas
TD	7,218' MD / 7,104' TVD	

Asterisks (*) denotes target pay intervals

All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished to the BLM. Oil and gas shows will be adequately tested for commercial possibilities, reported and protected by casing and cement.

2. BOP Equipment

- A) The BOPE shall be closed whenever the well is unattended The Bureau of Land Management will be notified 24 hours prior to all BOPE pressure tests. The State of Utah, Division of Oil, Gas and Mining will be notified 24 hours prior to all BOPE pressure tests.
- B) The BOPE shall be closed whenever the well is unattended.
- C) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part A:
- 1) All BOPE connections subjected to well pressure will be flanged, welded, or clamped.
 - 2) Choke Manifold
 - 3) Tee blocks or targeted 'T's will be used and anchored to prevent slip and reduce vibration.
 - 4) Two adjustable chokes will be used in the choke manifold.
 - 5) All valves (except chokes) in kill line choke manifold and choke line will not restrict the flow.
 - 6) Pressure gauges in the well control system will be designed for drilling fluid.
- D) BOPE Testing:
- 1) BOPE shall be pressure tested when initially installed, whenever any seal subject to pressure testing is broken, or after repairs.
 - 2) All BOP tests will be performed with a test plug in place.
 - 3) BOP will be tested to full stack working pressure and annular preventer to 50% stack working pressure.

INTERVAL

0 - 1,000' MD / 1,000' TVD
1,000' MD / 1,000' TVD – 7,218' MD / 7,104' TVD

BOP EQUIPMENT

11" Diverter with Rotating Head
3,000# Ram Double BOP & Annular with
Diverter & Rotating Head

NOTE: Drilling spool to accommodate choke and kill lines.

3. Casing and Float Equipment Program**CASING:**

Directional Well	Hole Size	OD	Depth MD/TVD	Wt.	Grade & Connection	Cond.
Surface	11"	8 5/8"	1,000' MD / 1,000' TVD	24.0 ppf	J-55, LTC	New
Production	7 7/8"	5 1/2"	7,218' MD / 7,104' TVD	17.0 ppf	J-55, LTC	New

CASING SPECIFICATIONS:

Directional Well	Casing OD	Casing ID / Drift ID	Collapse (psi)	Int. Yield (psi)	Ten. Yield (lb)	Jt. Strength (lb)
Surface	8 5/8"	8.097" / 7.972"	1,370	2,950	381,000	244,000
Production	5 1/2"	4.492" / 4.767"	4,910	5,320'	273,000	229,000

FLOAT EQUIPMENT:

SURFACE (8 5/8")

Float Shoe, 1 joint casing, float collar

Centralizers: 1 each 1st 4 Joints then every 4th joint to surface

PRODUCTION (5 1/2")

Float Shoe, 1 joint casing, float collar

Centralizers: 1 each 1st 4 Joints then every 3rd joint to 500' into surface casing**4. Cementing Programs****CONDUCTOR (13 3/8")**

Ready Mix – Cement to surface

SURFACE (8 5/8")

Surface – 500'

Cement Top - Surface

Lead: 80 sks, Premium Lightweight Cmt w/ additives, 11.5 ppg, 2,97 cf/sk 50% excess

500' – 1,000' MD / 1,000' TVD± Tail: 115 sks Glass G Cement w/ additives, 15.8 ppg, 1.16 cf/sx, 50% excess

Note: The above volumes are based on a gauge-hole + 50% excess.

PRODUCTION (5 1/2")

500' - 4,000' TVD ±

Cement Top – 500'

Lead: 225 sks – Econocem Cement w/ 0.25 lbm Poly-E-Flake, 1% Granulite TR 1/4, 5 lbm Kol-Seal; 11.0 ppg; 3.54 cf/sx; 15% excess

4,000' – 7,218' MD / 7,104' TVD Tail: 450 sks, Expandacem Cement w/ 0.25 lbm Poly-E-Flake, 1 lbm Granulite TR 1/4, 2 lbm Kol-Seal; 14.0 pp; 1.349 cf/sk; 15% excess

Note: Lead Cement will be brought to 4,000' which will give a minimum of 500' above Lower Green River.

- A) For Surface casing, if cement falls or does not circulate to surface, cement will be topped off.
- B) Cement will not be placed down annulus with a 1" pipe unless BLM is contacted.
- C) The Bureau of Land Management will be notified 24 hours prior to running casing and cementing.
- D) As per 43 CFR 3160, Onshore Oil and Gas Order No.2, Drilling Operations, Part B:
 - 1) All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe (minimum of 8 hours) prior to drilling out.
 - 2) Prior to drilling out cement, casing will be pressure tested to 1500 psi. Pressure decline must not be greater than 10% (150 psi) in 30 minutes.
 - 3) Progress reports, Form 3160-5 "Sundry Notices and Reports on Wells", shall be filed with the Field Manager within 30 days after the work is completed.
 - 4) Setting of each string of casing, size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
 - 5) Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.
 - 6) A pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to

the next casing depth or at total depth of the well. This test shall be performed after drilling 5-10 feet of new hole.

5. Mud Program

The proposed circulating mediums to be employed in drilling are as follows:

Interval	Mud Type	Viscosity	Fluid Loss	pH	Mud Wt. (ppg)
0 – 1,000' MD / 1,000' TVD	Water/Spud Mud	32	No Control (NC)	7.0 -8.2	<8.8
1,000' MD / 1,000' TVD - 7,218' MD / 7,104' TVD	DAP System	40 - 60	10 - 18	7.0-8.2	<10.0

- A) For Surface Sufficient quantities of mud materials will be maintained or readily accessible for the purpose of assuring well control during the course of drilling operations. A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.
- B) The mud monitoring equipment on location will be installed by top of Green River and will be able to monitor at a minimum the pit volume totalizer (PVT), stroke counter, and flow sensor
- C) Flare line discharge will be located no less than 100 feet from the wellhead using straight or targeted 'T' and anchors.

6. Evaluation Program - Testing, Logging, and Coring

- A) Cores: None anticipated.
- B) Testing: None anticipated.
- C) Directional Drilling: Directional tools will be used to locate the bottom hole per the attached directional plan +/-.
- D) Open Hole Logs: TD to surface casing: resistivity, neutron density, gamma ray and caliper.
- E) Mud Logs: None anticipated.
- F) Formation to TD; record and monitor gas shows and record drill times (normal mud logging duties).

7. Anticipated Pressures and H.S.

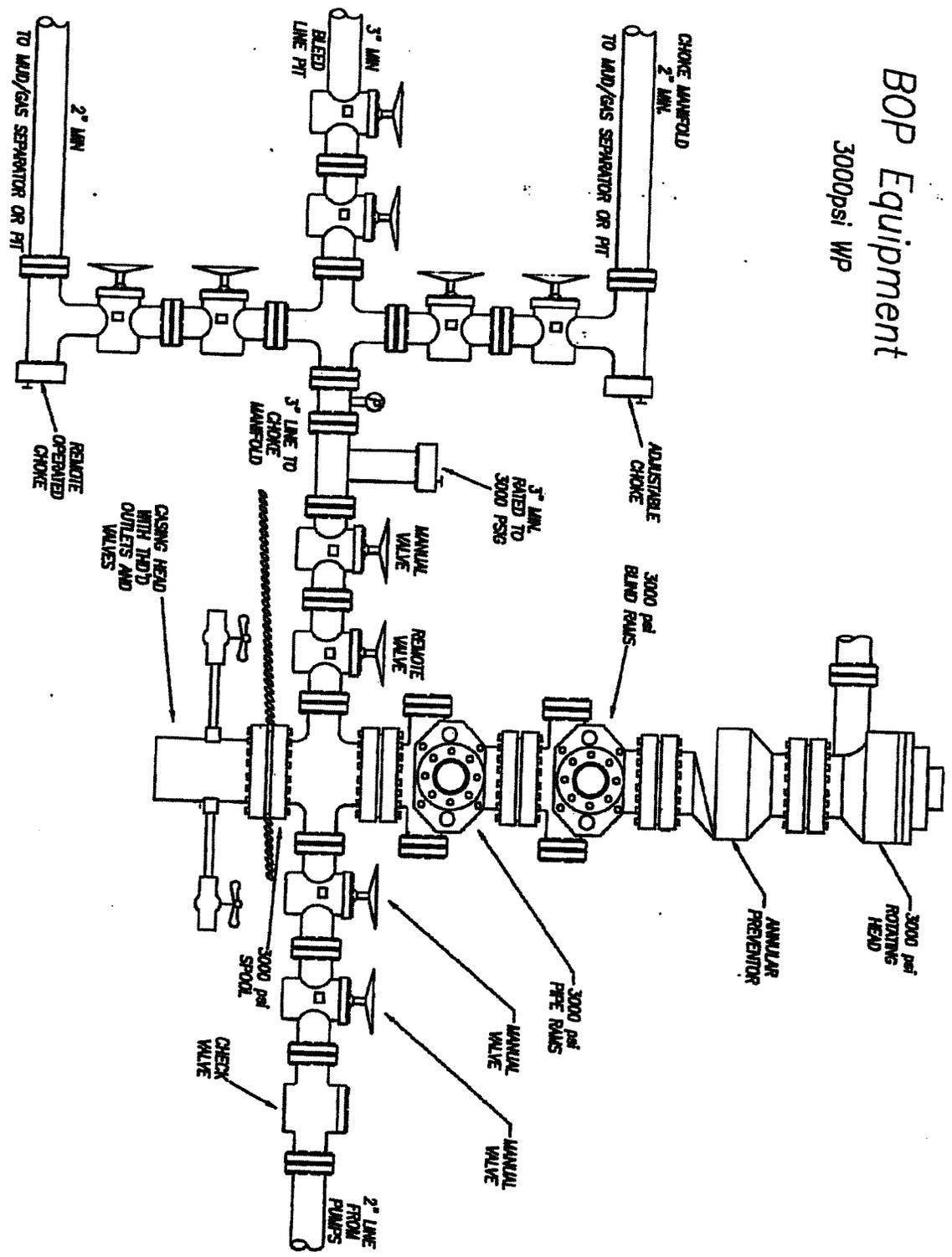
- A) The expected bottom hole pressure is 3,500 – 3,650 psig. Normal pressures are anticipated from surface to approximately TD. These pressures will be controlled by a blowout preventer stack, annular BOP, choke manifold, mud/gas separator, surface equipment and drilling mud. A supply of barite to weight the mud to a balancing specific gravity, if necessary, will be on location.
- B) Maximum expected surface pressure will be based on the frac gradient of the casing shoe. The design of the casing assumes that the MASP will be the fracture pressure at the shoe less a column of gas.
- C) No hydrogen sulfide gas is anticipated, however if H₂S is encountered, the guidelines in Onshore Oil and Gas Order No. 6 will be complied with.

8. Other Information and Notification Requirements

- A) There shall be no deviation from the proposed drilling and/or workover program as approved. Any changes in operation must have prior approval from the *Utah Division of Oil, Gas and Mining*, and the BLM Vernal (when drilling on Federal leases).
 - 1) Anticipated starting date will be upon approval. It is anticipated that completion operations will begin within 15 days after the well has been drilled.
 - 2) It is anticipated that the drilling and completion of this well will take approximately 90 days.

- B) Notification Requirements for *Utah Division of Oil, Gas and Mining*:
- *Within 24 hrs. of spud (Carol Daniels at 801/538-5284)*
 - *24 hrs. prior to testing BOP equipment (Dan Jarvis 801/538-5338 or 231-8956)*
 - *24 hrs. prior to cementing or testing casing (Dan Jarvis)*
 - *Within 24 hrs. of making any emergency changes to APD (Dustin Doucet 801/538-5281 or 733-0983)*
- C) Notification Requirements BLM Vernal when drilling on Federal leases as follows: (Cade T Taylor @ cctaylor@blm.gov and [Blm ut vn opreport@blm.gov](mailto:Blm_ut_vn_opreport@blm.gov)):
- *Within 24 hrs. of spud (Carol Daniels at 801/538-5284)*
 - *24 hrs. prior to testing BOP equipment (Dan Jarvis 801/538-5338 or 231-8956)*
 - *24 hrs. prior to cementing or testing casing (Dan Jarvis)*
 - *Within 24 hrs. of making any emergency changes to APD (Dustin Doucet 801/538-5281 or 733-0983)*
- D) Any changes in the program must be approved by the *Utah Division of Oil, Gas and Mining* and or the BLM Vernal Office. "Sundry Notices and Reports on Wells" (form 3160-5) must be filed for all changes of plans. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- 1) Should the well be successfully completed for production, the BLM Pinedale Field Office must be notified when it is placed in a producing status. The notification shall provide, as a minimum, the following information items:
- Operator name, address, and telephone number.
 - Well name and number.
 - Well location (1/4 1/4, Section, Township, Range and P.M.)
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located. As appropriate, the unit agreement name, number and participating area name. As appropriate, the communitization agreement number.

BOP Equipment 3000psi WP





Planned Wellpath Report

Three Rivers Fed 35-43-720 PWP

Page 1 of 5



REFERENCE WELLPATH IDENTIFICATION			
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-43-720 (2646' FNL & 655' FEL)
Area	Three Rivers	Well	Three Rivers Fed 35-43-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-43-720 PWB
Facility	Sec.35-T7S-R20E		

REPORT SETUP INFORMATION			
Projection System	NAD83 / Lambert Utah SP, Central Zone (4302), US feet	Software System	WellArchitect® 3.0.0
North Reference	True	User	Ewilliams
Scale	0.999916	Report Generated	4/30/2014 at 1:40:09 PM
Convergence at slot	1.20° East	Database/Source file	WellArchitectDB/Three_Rivers_Fed_35-43-720_PWB.xml

WELLPATH LOCATION	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude
Slot Location	1456.50	3997.35	2163331.18	7234942.13	40°10'00.380"N	109°37'43.250"W
Facility Reference Pt			2159365.27	7233403.09	40°09'45.990"N	109°38'34.740"W
Field Reference Pt			2156630.96	7236613.42	40°10'18.270"N	109°39'09.100"W

WELLPATH DATUM		
Calculation method	Minimum curvature	Rig on Three Rivers Fed 35-43-720 (2646' FNL & 655' FEL) (RT) to Facility Vertical Datum
Horizontal Reference Pt	Slot	Rig on Three Rivers Fed 35-43-720 (2646' FNL & 655' FEL) (RT) to Mean Sea Level
Vertical Reference Pt	Rig on Three Rivers Fed 35-43-720 (2646' FNL & 655' FEL) (RT)	Rig on Three Rivers Fed 35-43-720 (2646' FNL & 655' FEL) (RT) to Mud Line at Slot (Three Rivers Fed 35-43-720 (2646' FNL & 655' FEL))
MD Reference Pt	Rig on Three Rivers Fed 35-43-720 (2646' FNL & 655' FEL) (RT)	Section Origin
Field Vertical Reference	Mean Sea Level	Section Azimuth



Planned Wellpath Report
 Three Rivers Fed 35-43-720 PWP
 Page 2 of 5



REFERENCE WELLPATH IDENTIFICATION			
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-43-720 (2646' FNL & 655' FEL)
Area	Three Rivers	Well	Three Rivers Fed 35-43-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-43-720 PWB
Facility	Sec.35-T7S-R20E		

WELLPATH DATA (84 stations) † = interpolated/extrapolated station											
MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments	
0.00†	0.000	181.484	0.00	0.00	0.00	0.00	40°10'00.380"N	109°37'43.250"W	0.00		
13.00	0.000	181.484	13.00	0.00	0.00	0.00	40°10'00.380"N	109°37'43.250"W	0.00		
113.00†	0.000	181.484	113.00	0.00	0.00	0.00	40°10'00.380"N	109°37'43.250"W	0.00		
120.00†	0.000	181.484	120.00	0.00	0.00	0.00	40°10'00.380"N	109°37'43.250"W	0.00		Base Gravel
213.00†	0.000	181.484	213.00	0.00	0.00	0.00	40°10'00.380"N	109°37'43.250"W	0.00		
313.00†	0.000	181.484	313.00	0.00	0.00	0.00	40°10'00.380"N	109°37'43.250"W	0.00		
413.00†	0.000	181.484	413.00	0.00	0.00	0.00	40°10'00.380"N	109°37'43.250"W	0.00		
513.00†	0.000	181.484	513.00	0.00	0.00	0.00	40°10'00.380"N	109°37'43.250"W	0.00		
613.00†	0.000	181.484	613.00	0.00	0.00	0.00	40°10'00.380"N	109°37'43.250"W	0.00		
713.00†	0.000	181.484	713.00	0.00	0.00	0.00	40°10'00.380"N	109°37'43.250"W	0.00		
813.00†	0.000	181.484	813.00	0.00	0.00	0.00	40°10'00.380"N	109°37'43.250"W	0.00		
913.00†	0.000	181.484	913.00	0.00	0.00	0.00	40°10'00.380"N	109°37'43.250"W	0.00		
1013.00†	0.000	181.484	1013.00	0.00	0.00	0.00	40°10'00.380"N	109°37'43.250"W	0.00		
1113.00†	0.000	181.484	1113.00	0.00	0.00	0.00	40°10'00.380"N	109°37'43.250"W	0.00		
1200.00	0.000	181.484	1200.00	0.00	0.00	0.00	40°10'00.380"N	109°37'43.250"W	0.00		
1213.00†	0.260	181.484	1213.00	0.03	-0.03	0.00	40°10'00.380"N	109°37'43.250"W	2.00		
1313.00†	2.260	181.484	1312.97	2.23	-2.23	-0.06	40°10'00.358"N	109°37'43.251"W	2.00		
1413.00†	4.260	181.484	1412.80	7.91	-7.91	-0.20	40°10'00.302"N	109°37'43.253"W	2.00		
1513.00†	6.260	181.484	1512.38	17.08	-17.08	-0.44	40°10'00.211"N	109°37'43.256"W	2.00		
1613.00†	8.260	181.484	1611.57	29.72	-29.71	-0.77	40°10'00.086"N	109°37'43.260"W	2.00		
1713.00†	10.260	181.484	1710.26	45.81	-45.79	-1.19	40°09'59.927"N	109°37'43.265"W	2.00		
1813.00†	12.260	181.484	1808.33	65.33	-65.31	-1.69	40°09'59.735"N	109°37'43.272"W	2.00		
1913.00†	14.260	181.484	1905.66	88.27	-88.24	-2.29	40°09'59.508"N	109°37'43.279"W	2.00		
2013.00†	16.260	181.484	2002.13	114.59	-114.55	-2.97	40°09'59.248"N	109°37'43.288"W	2.00		
2113.00†	18.260	181.484	2097.62	144.26	-144.21	-3.74	40°09'58.955"N	109°37'43.298"W	2.00		
2158.91	19.178	181.484	2141.10	158.99	-158.94	-4.12	40°09'58.809"N	109°37'43.303"W	2.00		
2213.00†	19.178	181.484	2192.19	176.76	-176.70	-4.58	40°09'58.634"N	109°37'43.309"W	0.00		
2313.00†	19.178	181.484	2286.64	209.61	-209.54	-5.43	40°09'58.309"N	109°37'43.320"W	0.00		
2413.00†	19.178	181.484	2381.09	242.46	-242.38	-6.28	40°09'57.985"N	109°37'43.331"W	0.00		
2513.00†	19.178	181.484	2475.54	275.31	-275.22	-7.13	40°09'57.660"N	109°37'43.342"W	0.00		
2591.83†	19.178	181.484	2550.00	301.21	-301.11	-7.80	40°09'57.404"N	109°37'43.350"W	0.00		BMSW
2613.00†	19.178	181.484	2569.99	308.16	-308.06	-7.98	40°09'57.336"N	109°37'43.353"W	0.00		
2713.00†	19.178	181.484	2664.44	341.01	-340.90	-8.83	40°09'57.011"N	109°37'43.364"W	0.00		
2813.00†	19.178	181.484	2758.89	373.86	-373.74	-9.68	40°09'56.687"N	109°37'43.375"W	0.00		
2913.00†	19.178	181.484	2853.34	406.71	-406.58	-10.53	40°09'56.362"N	109°37'43.386"W	0.00		
3013.00†	19.178	181.484	2947.79	439.57	-439.42	-11.38	40°09'56.038"N	109°37'43.397"W	0.00		
3113.00†	19.178	181.484	3042.24	472.42	-472.26	-12.23	40°09'55.713"N	109°37'43.408"W	0.00		
3213.00†	19.178	181.484	3136.69	505.27	-505.10	-13.08	40°09'55.389"N	109°37'43.419"W	0.00		
3313.00†	19.178	181.484	3231.14	538.12	-537.94	-13.94	40°09'55.064"N	109°37'43.429"W	0.00		
3413.00†	19.178	181.484	3325.59	570.97	-570.78	-14.79	40°09'54.740"N	109°37'43.440"W	0.00		
3513.00†	19.178	181.484	3420.04	603.82	-603.62	-15.64	40°09'54.415"N	109°37'43.451"W	0.00		
3563.67	19.178	181.484	3467.90	620.46	-620.25	-16.07	40°09'54.251"N	109°37'43.457"W	0.00		
3613.00†	18.191	181.484	3514.63	636.27	-636.05	-16.48	40°09'54.094"N	109°37'43.462"W	2.00		
3713.00†	16.191	181.484	3610.16	665.82	-665.60	-17.24	40°09'53.803"N	109°37'43.472"W	2.00		
3813.00†	14.191	181.484	3706.66	692.02	-691.79	-17.92	40°09'53.544"N	109°37'43.481"W	2.00		



Planned Wellpath Report

Three Rivers Fed 35-43-720 PWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-43-720 (2646' FNL & 655' FEL)
Area	Three Rivers	Well	Three Rivers Fed 35-43-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-43-720 PWB
Facility	Sec.35-T7S-R20E		

WELLPATH DATA (84 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
3913.00†	12.191	181.484	3804.02	714.84	-714.60	-18.51	40°09'53.318"N	109°37'43.488"W	2.00	
4013.00†	10.191	181.484	3902.11	734.25	-734.01	-19.01	40°09'53.127"N	109°37'43.495"W	2.00	
4113.00†	8.191	181.484	4000.82	750.22	-749.97	-19.43	40°09'52.969"N	109°37'43.500"W	2.00	
4213.00†	6.191	181.484	4100.03	762.74	-762.49	-19.75	40°09'52.845"N	109°37'43.504"W	2.00	
4313.00†	4.191	181.484	4199.61	771.79	-771.53	-19.99	40°09'52.756"N	109°37'43.507"W	2.00	
4413.00†	2.191	181.484	4299.45	777.36	-777.10	-20.13	40°09'52.701"N	109°37'43.509"W	2.00	
4513.00†	0.191	181.484	4399.43	779.44	-779.18	-20.18	40°09'52.680"N	109°37'43.510"W	2.00	
4522.57	0.000	181.484	4409.00†	779.45	-779.19	-20.19	40°09'52.680"N	109°37'43.510"W	2.00	Mahogany
4613.00†	0.000	181.484	4499.43	779.45	-779.19	-20.19	40°09'52.680"N	109°37'43.510"W	0.00	
4713.00†	0.000	181.484	4599.43	779.45	-779.19	-20.19	40°09'52.680"N	109°37'43.510"W	0.00	
4813.00†	0.000	181.484	4699.43	779.45	-779.19	-20.19	40°09'52.680"N	109°37'43.510"W	0.00	
4913.00†	0.000	181.484	4799.43	779.45	-779.19	-20.19	40°09'52.680"N	109°37'43.510"W	0.00	
5013.00†	0.000	181.484	4899.43	779.45	-779.19	-20.19	40°09'52.680"N	109°37'43.510"W	0.00	
5113.00†	0.000	181.484	4999.43	779.45	-779.19	-20.19	40°09'52.680"N	109°37'43.510"W	0.00	
5192.57†	0.000	181.484	5079.00	779.45	-779.19	-20.19	40°09'52.680"N	109°37'43.510"W	0.00	Garden Gulch
5213.00†	0.000	181.484	5099.43	779.45	-779.19	-20.19	40°09'52.680"N	109°37'43.510"W	0.00	
5313.00†	0.000	181.484	5199.43	779.45	-779.19	-20.19	40°09'52.680"N	109°37'43.510"W	0.00	
5372.57†	0.000	181.484	5259.00	779.45	-779.19	-20.19	40°09'52.680"N	109°37'43.510"W	0.00	Lower Green River
5413.00†	0.000	181.484	5299.43	779.45	-779.19	-20.19	40°09'52.680"N	109°37'43.510"W	0.00	
5513.00†	0.000	181.484	5399.43	779.45	-779.19	-20.19	40°09'52.680"N	109°37'43.510"W	0.00	
5613.00†	0.000	181.484	5499.43	779.45	-779.19	-20.19	40°09'52.680"N	109°37'43.510"W	0.00	
5713.00†	0.000	181.484	5599.43	779.45	-779.19	-20.19	40°09'52.680"N	109°37'43.510"W	0.00	
5813.00†	0.000	181.484	5699.43	779.45	-779.19	-20.19	40°09'52.680"N	109°37'43.510"W	0.00	
5913.00†	0.000	181.484	5799.43	779.45	-779.19	-20.19	40°09'52.680"N	109°37'43.510"W	0.00	
6013.00†	0.000	181.484	5899.43	779.45	-779.19	-20.19	40°09'52.680"N	109°37'43.510"W	0.00	
6113.00†	0.000	181.484	5999.43	779.45	-779.19	-20.19	40°09'52.680"N	109°37'43.510"W	0.00	
6213.00†	0.000	181.484	6099.43	779.45	-779.19	-20.19	40°09'52.680"N	109°37'43.510"W	0.00	
6313.00†	0.000	181.484	6199.43	779.45	-779.19	-20.19	40°09'52.680"N	109°37'43.510"W	0.00	
6413.00†	0.000	181.484	6299.43	779.45	-779.19	-20.19	40°09'52.680"N	109°37'43.510"W	0.00	
6513.00†	0.000	181.484	6399.43	779.45	-779.19	-20.19	40°09'52.680"N	109°37'43.510"W	0.00	
6613.00†	0.000	181.484	6499.43	779.45	-779.19	-20.19	40°09'52.680"N	109°37'43.510"W	0.00	
6713.00†	0.000	181.484	6599.43	779.45	-779.19	-20.19	40°09'52.680"N	109°37'43.510"W	0.00	
6813.00†	0.000	181.484	6699.43	779.45	-779.19	-20.19	40°09'52.680"N	109°37'43.510"W	0.00	
6913.00†	0.000	181.484	6799.43	779.45	-779.19	-20.19	40°09'52.680"N	109°37'43.510"W	0.00	
7013.00†	0.000	181.484	6899.43	779.45	-779.19	-20.19	40°09'52.680"N	109°37'43.510"W	0.00	
7017.57†	0.000	181.484	6904.00	779.45	-779.19	-20.19	40°09'52.680"N	109°37'43.510"W	0.00	Wasatch
7113.00†	0.000	181.484	6999.43	779.45	-779.19	-20.19	40°09'52.680"N	109°37'43.510"W	0.00	
7213.00†	0.000	181.484	7099.43	779.45	-779.19	-20.19	40°09'52.680"N	109°37'43.510"W	0.00	
7217.57	0.000	181.484	7104.00	779.45	-779.19	-20.19	40°09'52.680"N	109°37'43.510"W	0.00	TD



Planned Wellpath Report

Three Rivers Fed 35-43-720 PWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-43-720 (2646' FNL & 655' FEL)
Area	Three Rivers	Well	Three Rivers Fed 35-43-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-43-720 PWB
Facility	Sec.35-T7S-R20E		

HOLE & CASING SECTIONS - Ref Wellbore: Three Rivers Fed 35-43-720 PWB Ref Wellpath: Three Rivers Fed 35-43-720 PWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
16in Conductor	13.00	120.00	107.00	13.00	120.00	0.00	0.00	0.00	0.00
12.25in Open Hole	120.00	1000.00	880.00	120.00	1000.00	0.00	0.00	0.00	0.00
8.625in Casing Surface	13.00	1000.00	987.00	13.00	1000.00	0.00	0.00	0.00	0.00
7.875in Open Hole	1000.00	7217.57	6217.57	1000.00	7104.00	0.00	0.00	-779.19	-20.19
5.5in Casing Production	13.00	7217.57	7204.57	13.00	7104.00	0.00	0.00	-779.19	-20.19

TARGETS

Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
1) Three Rivers Fed 35-43-720 Target on Plat 1980' FSL & 660' FEL	4522.57	4409.00	-779.19	-20.19	2163327.29	7234162.75	40°09'52.680"N	109°37'43.510"W	point



Planned Wellpath Report

Three Rivers Fed 35-43-720 PWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-43-720 (2646' FNL & 655' FEL)
Area	Three Rivers	Well	Three Rivers Fed 35-43-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-43-720 PWB
Facility	Sec.35-T7S-R20E		

WELLPATH COMMENTS

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Comment
120.00	0.000	181.484	120.00	Base Gravel
2591.83	19.178	181.484	2550.00	BMSW
4522.57	0.000	181.484	4409.00	Mahogany
5192.57	0.000	181.484	5079.00	Garden Gulch
5372.57	0.000	181.484	5259.00	Lower Green River
7017.57	0.000	181.484	6904.00	Wasatch
7217.57	0.000	181.484	7104.00	TD



Ultra Resources, Inc.

April 29, 2014

Mr. Dustin Doucet
Utah Division of Oil, Gas & Mining
1594 West North Temple
Salt Lake City, Utah 84116

RE: Request for Exception to Spacing

Three Rivers Fed 35-43-720

Surface Location: 2646' FNL & 655' FEL, SENE, Sec. 35, T7S, R20E

Target Location: 1980' FSL & 660' FEL, NESE, Sec. 35, T7S, R20E

SLB&M, Uintah County, Utah

Dear Mr. Doucet:

Ultra Resources, Inc. ("Ultra") respectfully submits this request for exception to spacing (**Docket No. 2013-030 / Cause No. 270-02**) based on geology since the well is located less than 100 feet to the drilling unit boundary.

The adjacent drilling unit boundary is covered by the same lease and has the identical production interest owners in it.

Ultra owns 100% of the leasehold within 460 feet of the surface and target location as well as all points along the intended well bore path.

Thank you very much for your timely consideration of this application. Please feel free to contact me at 303-645-9810 should you have any questions or need additional information.

Sincerely,

Debbie Ghani
Sr. Permitting Specialist

/dg

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU88623	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers Federal 35-43-720
2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047539180000
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9810 Ext
9. FIELD and POOL or WILDCAT: THREE RIVERS	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2646 FNL 0655 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 35 Township: 07.0S Range: 20.0E Meridian: S	
COUNTY: UINTAH	
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/5/2014	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Monthly status report of drilling and completion attached.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**
FOR RECORD ONLY
 June 06, 2014

NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 6/5/2014	

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 05/18/2014

WELL NAME THREE RIVERS FED 35-43-720 AFE# 140756 SPUD DATE _____
 WELL SITE CONSULTANT Jess Peonio PHONE# _____ CONTRACTOR Other
 TD AT REPORT (no data) FOOTAGE _____ PRATE _____ CUM. DRLG. HRS _____ DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD _____ PRESENT OPS (nothing recorded) GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	05/18/2014	8 5/8	J-55	24	1,037		
Conductor	05/12/2014	16	ARJ-55	45	120		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

SURFACE PUMP/BHA INFORMATION

Pump	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 1 Liner						
Pump 2 Liner						
Pump 32 Liner						
BHA Makeup				Length		Hours on BHA
Up Weight	0	Dn Weight	0	RT Weight	0	Hours on Motor

	DAILY COSTS				DAILY COSTS		
	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,675	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads	13,832	13,832	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	4,859	4,859	9,000
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig			146,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			15,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte	20,748	38,427	20,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			28,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			12,000	Total Cost	39,439	69,793	674,000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU88623
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC		8. WELL NAME and NUMBER: Three Rivers Federal 35-43-720
3. ADDRESS OF OPERATOR: 304 Inverness Way South #295 , Englewood, CO, 80112		9. API NUMBER: 43047539180000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2646 FNL 0655 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 35 Township: 07.0S Range: 20.0E Meridian: S		9. FIELD and POOL or WILDCAT: THREE RIVERS
		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/23/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

First Production occurred on the TR35-43-720 on 07/23/2014.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**
July 28, 2014

NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 7/25/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU88623	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers Federal 35-43-720
2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047539180000
3. ADDRESS OF OPERATOR: 304 Inverness Way South #295 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9810 Ext
9. FIELD and POOL or WILDCAT: THREE RIVERS	4. LOCATION OF WELL FOOTAGES AT SURFACE: 2646 FNL 0655 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 35 Township: 07.0S Range: 20.0E Meridian: S
COUNTY: UINTAH	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/29/2014	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see attachments for Surface Casing, Production Casing and BOP.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 July 30, 2014

NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 7/29/2014	

BLM - Vernal Field Office - Notification Form

Operator Ultra Petroleum Rig Name/# ProPetro
_Submitted By Bryan Coltharp Phone Number 307-713-5522
Well Name/Number Three Rivers Fed 35-43-720
Qtr/Qtr SENE Section 35 Township T7S Range R20E
Lease Serial Number UTU88623
API Number 43-047-53918

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 5/17/2014 4:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _ _ AM PM

Remarks If you have any questions please call.

BLM - Vernal Field Office - Notification Form

Operator Ultra Petroleum Rig Name/# ENSIGN122
_Submitted By JEREMY MEJORADO Phone Number 435-219-4933
Well Name/Number Three Rivers Fed 35-43-720
Qtr/Qtr SENE Section 35 Township T7S Range R20E
Lease Serial Number UTU88623
API Number 43-047-53918

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 07/12/2014 9:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _ ____ AM PM

Remarks WE WILL BE CEMENTING AROUND 5:00 PM 7/12/14 If you have any questions please call.

BLM - Vernal Field Office - Notification Form

Operator Ultra Petroleum Rig Name/# ENSIGN 122
_Submitted By JOHN FREITAS Phone Number 435-219-4933
Well Name/Number Three Rivers Fed 35-43-720
Qtr/Qtr SE/NE Section 35 Township T7S Range R20E
Lease Serial Number UTU88623
API Number 43-047-53918

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time _____ AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time 6/30/14 12:00 AM PM

Remarks If you have any questions please call.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU88623	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
		7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers Federal 35-43-720		
2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047539180000		
3. ADDRESS OF OPERATOR: 304 Inverness Way South #295 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9810 Ext	9. FIELD and POOL or WILDCAT: THREE RIVERS	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2646 FNL 0655 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 35 Township: 07.0S Range: 20.0E Meridian: S	COUNTY: UINTAH		
	STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/5/2014	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
Monthly status report of drilling and completion attached.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 08, 2014			
NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant	
SIGNATURE N/A	DATE 8/5/2014		

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 05/19/2014

WELL NAME THREE RIVERS FED 35-43-720 AFE# 140756 SPUD DATE 07/08/2014
 WELL SITE CONSULTANT Jess Peonio PHONE# _____ CONTRACTOR Other
 TD AT REPORT (no data) FOOTAGE _____ PRATE _____ CUM. DRLG. HRS _____ DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD 7,132' PRESENT OPS _____ (nothing recorded) GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

TIME BREAKDOWN

CASING & CEMENT 3.00 DRILLING 32.00 RIG UP / TEAR DOWN 1.00
 TRIPPING 1.00

DETAILS

Start	End	Hrs	
12:00	13:00	01:00	MOVE IN AND RIG UP
13:00	21:00	08:00	DRILL F/ 100' T/ 1060'
21:00	22:00	01:00	CIRCULATE AND TRIP OUT
22:00	23:00	01:00	RIG UP AND RUN 8 5/8" J-55 24# CASING
23:00	01:00	02:00	CEMENT CASING
01:00	01:00	00:00	R/D RIG & MOVE OFF LOCATION

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

CASING EQUIPMENT

HELD SAFETY MEETING, MAKE UP SHOE, SHOE JT, FLOAT COLLAR, THREAD LOCK SAME. RUN 22 JTS 8 5/8 J-55 24# CASING, CENTRALIZERS ON THE FIRST 3 JTS + EVERY OTHER JT TO SURFACE

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	05/18/2014	8 5/8	J-55	24	1,037		
Conductor	05/12/2014	16	ARJ-55	45	120		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
-----	-----	-----	-----	-------	-----	-----	-----------	----------	---------	----------	---------

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
---	------	-------	------	------------	-------	----------	-----------	---------	----------

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
---	-----	---------	-----	-----------	----------	---------	----------	---------

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
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SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 32 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
BHA Makeup				Length		Hours on BHA
Up Weight	Dn Weight	RT Weight		Torque		Hours on Motor

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,675	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		26,713	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Dispos		4,859	9,000
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		30,720	146,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			15,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		38,427	20,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			28,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			12,000	Total Cost		113,394	674,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 07/06/2014

WELL NAME THREE RIVERS FED 35-43-720 AFE# 140756 SPUD DATE 07/08/2014
 WELL SITE CONSULTANT Jess Peonio PHONE# _____ CONTRACTOR Other
 TD AT REPORT (no data) FOOTAGE _____ PRATE _____ CUM. DRLG. HRS 32.0 DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD 7,132' PRESENT OPS _____ (nothing recorded) GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	05/18/2014	8 5/8	J-55	24	1,037		
Conductor	05/12/2014	16	ARJ-55	45	120		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 32 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
BHA Makeup				Length		Hours on BHA
Up Weight	0	Dn Weight	0	RT Weight	0	Hours on Motor

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,675	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		26,713	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		4,859	9,000
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		30,720	146,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			15,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		38,427	20,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			28,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			12,000	Total Cost		113,394	674,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 07/07/2014

WELL NAME THREE RIVERS FED 35-43-720 AFE# 140756 SPUD DATE 07/08/2014
 WELL SITE CONSULTANT Jess Peonio PHONE# _____ CONTRACTOR Other
 TD AT REPORT 1,417' FOOTAGE 357' PRATE _____ CUM. DRLG. HRS 32.0 DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD 7,132' PRESENT OPS _____ Directional Drilling at 1,417' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,190 SSE 0 SSED 0

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	05/18/2014	8 5/8	J-55	24	1,037		
Conductor	05/12/2014	16	ARJ-55	45	120		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 32 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
BHA Makeup				Length		Hours on BHA
Up Weight	0	Dn Weight	0	RT Weight	0	Hours on Motor

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,675	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		26,713	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		4,859	9,000
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		30,720	146,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			15,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		38,427	20,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			28,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			12,000	Total Cost		113,394	674,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 07/08/2014

WELL NAME THREE RIVERS FED 35-43-720 AFE# 140756 SPUD DATE 07/08/2014
 WELL SITE CONSULTANT JEREMY MEJORADO PHONE# _____ CONTRACTOR Ensign 122
 TD AT REPORT 1,417' FOOTAGE 357' PRATE 142.8 CUM. DRLG. HRS 34.5 DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD 7,132' PRESENT OPS Directional Drilling at 1,417' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: NEW PARK MUD ENGINEER: NICK
 LAST BOP TEST 07/08/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,190 SSE 0 SSED 0

TIME BREAKDOWN

DIRECTIONAL DRILLING	<u>2.50</u>	DRILLING CEMENT	<u>0.50</u>	NIPPLE UP B.O.P.	<u>3.00</u>
PRESSURE TEST B.O.P.	<u>5.00</u>	RIG MOVE	<u>2.00</u>	RIG REPAIRS	<u>1.50</u>
RIG UP / TEAR DOWN	<u>3.00</u>	TRIPPING	<u>1.50</u>	WORK BHA	<u>1.00</u>

DETAILS

Start	End	Hrs	
10:00	12:00	02:00	SLID RIG 80' WITH RW JONES TRUCKING
12:00	15:00	03:00	RIGGING UP AFTER SKID - RIG UP ELECTRICAL SKIDS, WATER LINES, MUD LINES, AND FLOW LINE.
15:00	18:00	03:00	NIPPLE UP BOP - SET STACK, HOOK UP KOOMY LINES, CHOKE LINE AND FLOW LINE, CHAIN DOWN BOP AND FUNCTION TEST
18:00	23:00	05:00	SAFETY MEETING - RIG UP TESTER (WALKER TESTING) AND TEST TEST BOP (PIPE RAMS, BLIND RAMS, CHOKE LINE & CHOKE VALVES, FOSV, UPPER KELLY VALVE, INSIDE BOP, KILL LINE AND VALVES, CHOKE MANIFOLD, HCR & MANUAL VALVE ALL @ 10 MIN 3000 PSI HIGH 10 MIN 250 PSI LOW - ANNULAR @ 10 MIN 1500 PSI HIGH 10 MIN 250 PSI LOW - CASING @ 30 MIN 1500 PSI - RIG DOWN TESTER.
23:00	00:00	01:00	PICK UP MUD MOTOR - MAKE UP BIT - SCRIBE MOTOR - INSTALL MWD TOOL AND SURFACE TEST (TEST GOOD) - PICK UP DIRECTIONAL TOOLS
00:00	01:30	01:30	T.I.H. FROM 98' TO 963' - INSTALL ROTATING HEAD
01:30	02:00	00:30	TAG CEMENT @ 963' - DRILL CEMENT, PLUG, FLOAT COLLAR, AND SHOE WITH 320 GPM, 20 RPM, 5-7K WT ON BIT
02:00	03:30	01:30	DIRECTIONAL DRILLING FROM 1060' TO 1260' (173') 115.3 FT/HR GPM=488, TOP DRIVE RPM=50, MOTOR RPM=117, TOTAL RPM=167, OFF BOTTOM PRESSURE=1550 PSI, DIFF PRESSURE=250-500 PSI, WOB=18K, TQ=7500 FT/LBS, MUD WT 9.1, VIS 36
03:30	05:00	01:30	DOWNTIME - TRIP TO SHOE - FIX LEAKING BOOT ON FLOWLINE AND WORK ON SHAKER ELECTRICAL
05:00	06:00	01:00	DIRECTIONAL DRILLING FROM 1233' TO 1417' (184') 184 FT/HR GPM=488, TOP DRIVE RPM=50, MOTOR RPM=117, TOTAL RPM=167, OFF BOTTOM PRESSURE=1550 PSI, DIFF PRESSURE=250-500 PSI, WOB=18K, TQ=7500 FT/LBS, MUD WT 9.1, VIS 36
05:55	05:55	00:00	SAFETY MEETING DAYS: LAST DAY/SKIDDING RIG/NIPPLE UP BOP SAFETY MEETING NIGHTS: LAST NIGHT/TRIPPING PIPE/TESTING BOP REGULATORY NOTICE: NONE REGULATORY VISITS: NONE. INCIDENTS: NONE. SAFETY DRILLS: BOP DRILL NIGHTS CREW READY IN 40 SECONDS

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	350.0	3,150.0	0.0	2,800.0	350.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	05/18/2014	8 5/8	J-55	24	1,037		
Conductor	05/12/2014	16	ARJ-55	45	120		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	SECURITY	MM55M	12450983	12/12/12/12/12	0.552	1,060		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		50/117	488	1,500	3.95	2.50	357	142.80	2.50	357	142.80

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	ENSIGN	FBH	650-523	7/8	1,060		07/08/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	18		2.50	357	142.80	2.50	357	142.80

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
07/08/2014	1,186	2.6	171.40	1,186	5.4	-5.43	1.21	0.3	MWD Survey Tool
07/08/2014	1,095	2.7	165.20	1,095	1.3	-1.32	0.35	4.7	MWD Survey Tool
07/08/2014	1,037	0.0	181.50	1,037	0.0	0.00	0.00	0.0	Tie In Station

MUD PROPERTIES

Type	<u>LSND</u>	Mud Wt	<u>9.1</u>	Alk.	_____	Sand %	_____	XS Lime lb/bbl	_____
Temp.	<u>85</u>	Gels 10sec	_____	Cl ppm	_____	Solids %	_____	Salt bbls	_____
Visc	<u>36</u>	Gels 10min	_____	Ca ppm	_____	LGS %	_____	LCM ppb	_____
PV	_____	pH	_____	pF	_____	Oil %	_____	API WL cc	_____
YP	_____	Filter Cake/32	_____	Mf	_____	Water %	_____	HTHP WL cc	_____
O/W Ratio	_____	ES	_____	WPS	_____				

Comments: _____
 Flaring: _____ Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	120	PSI	1,500	GPM	488	SPR	—	Slow PSI	—
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	—	PSI	—	GPM	—	SPR	0	Slow PSI	0
Pump 32 Liner	—	Stroke Len	—	SPM	—	PSI	—	GPM	—	SPR	—	Slow PSI	—
BHA Makeup	STEERABLE							Length	919.2			Hours on BHA	3
Up Weight	65,000	Dn Weight	50,000	RT Weight	55,000			Torque	7,500			Hours on Motor	3

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875	0.000	1.00		12450983	SECURITY MM55M
2	MUD MOTOR	6.500	0.000	32.05		650-523	1.5 DEG FBH 7/8 5.7 .24
3	MONEL	6.500	3.250	30.61		EN122-1	4.5 XH P x B
4	GAP SUB	6.500	3.250	5.20		650-0053	4.5 XH P x B
5	MONEL	6.500	2.813	30.28		EN0815-12	4.5 XH P x B
6	MONEL	6.500	2.813	30.22		EN0814-12	4.5 XH P x B
7	DC	6.500	2.250	31.06		RIG	4.5 XH P x B
8	(18) HWDP	4.500	2.313	547.01		RIG	4.5 XH P x B
9	DRILLING JAR	6.500	2.813	29.65		SR-2056	4.5 XH P x B(SMITH)HE JARS
10	(6) HWDP	4.500	2.313	182.09		RIG	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,675	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		26,713	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		4,859	9,000
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	16,275	46,995	146,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			15,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental	2,745	2,745	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	390	390	7,000	8100..535: Directional Drillin	14,425	14,425	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		38,427	20,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	2,750	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	4,024	4,024		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			28,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			12,000	Total Cost	40,609	154,003	674,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 07/09/2014

WELL NAME THREE RIVERS FED 35-43-720 AFE# 140756 SPUD DATE 07/08/2014
 WELL SITE CONSULTANT JEREMY MEJORADO PHONE# _____ CONTRACTOR Ensign 122
 TD AT REPORT 3,546' FOOTAGE 2,139' PRATE 112.6 CUM. DRLG. HRS 53.5 DRLG DAYS SINCE SPUD 1
 ANTICIPATED TD 7,132' PRESENT OPS _____ Directional Drilling at 3,546' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: 30 DH: 10 CUM. MUD LOSS SURF: 30 DH: 10
 MUD COMPANY: NEW PARK MUD ENGINEER: NICK
 LAST BOP TEST 07/09/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,130 SSE 0 SSED 0

TIME BREAKDOWN
 DIRECTIONAL DRILLING 19.00 RIG REPAIRS 4.50 RIG SERVICE 0.50

DETAILS

Start	End	Hrs	
06:00	06:30	00:30	DIRECTIONAL DRILLING FROM 1417' TO 1506' (89') 178 FT/HR GPM=488, TOP DRIVE RPM=50, MOTOR RPM=117, TOTAL RPM=167, OFF BOTTOM PRESSURE=1550 PSI, DIFF PRESSURE=250-500 PSI, WOB=18K, TQ=7500 FT/LBS, MUD WT 9.1, VIS 36
06:30	11:00	04:30	DOWNTIME - MAKE BREAK CYLINDER ON ROUGHNECK BROKE - WAIT ON WELDER TO ARRIVE ON LOCATION AND WELD DAMAGED CYLINDER - REPLACE CYLINDER
11:00	11:30	00:30	NOTE: WE NOW HAVE TWO SPARE CYLINDERS AND A SCORPION TORQUE TOOL ON LOCATION RIG SERVICE - GREASE PIPE ARM, WASH PIPE, PILLAR BLOCKS, ROUGHNECK, AND CATWALK - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS
11:30	06:00	18:30	DIRECTIONAL DRILLING FROM 1506' TO 3546' (2040') 113.3 FT/HR GPM=410, TOP DRIVE RPM=40, MOTOR RPM=98, TOTAL RPM=138, OFF BOTTOM PRESSURE=1300 PSI, DIFF PRESSURE=200-300 PSI, WOB=16K, TQ=7500 FT/LBS, MUD WT 9.3, VIS 39
05:55	05:55	00:00	SAFETY MEETING DAYS:FIRST DAY BACK/DEHYDRATION SAFETY MEETING NIGHTS: FIRST DAY BACK/DEHYDRATION REGULATORY NOTICE: NONE REGULATORY VISITS:NONE. INCIDENTS:NONE. SAFETY DRILLS:BOP DRILL DAY AND NIGHTS CREWS READY IN 40 SEC

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	1,330.0	0.0	0.0	1,470.0	1,680.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	05/18/2014	8 5/8	J-55	24	1,037		
Conductor	05/12/2014	16	ARJ-55	45	120		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	SECURITY	MM55M	12450983	12/12/12/12/12	0.552	1,060		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		40/117	410	1,300	2.39	19.00	2,139	112.58	21.50	2,496	116.09

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	ENSIGN	FBH	650-523	7/8	1,060		07/08/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	18	0.24	19.00	2,139	112.58	21.50	2,496	116.09

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
07/09/2014	3,450	13.1	178.90	3,400	442.1	-442.04	-6.98	0.5	MWD Survey Tool
07/09/2014	3,360	13.3	180.70	3,312	421.5	-421.49	-7.05	0.4	MWD Survey Tool
07/09/2014	3,269	12.9	180.60	3,224	400.9	-400.87	-6.82	0.4	MWD Survey Tool

MUD PROPERTIES

Type	LSND	Mud Wt	9.1	Alk.		Sand %		XS Lime lb/bbl	
Temp.	91	Gels 10sec	3	Cl ppm	4,000	Solids %	5.5	Salt bbls	
Visc	49	Gels 10min	6	Ca ppm	100	LGS %	5.5	LCM ppb	
PV	13	pH	10.8	pF	1.0	Oil %		API WL cc	6.5
YP	10	Filter Cake/32	2	Mf	3.0	Water %	93.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: DYNAFIBER 10, ENGINEER 2, EVOTROL 4, LIME 1, NEWCARB 15, NEWPAC R 3, NEWPHPA 4, NEWZAN D 3, PALLETS 15, SAWDUST 15, SHRINKWRAP 15

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	110	PSI	1,300	GPM	410	SPR		Slow PSI	
Pump 2 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR	0	Slow PSI	0
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup		STEERABLE						Length	919.2			Hours on BHA	22
Up Weight	105	Dn Weight	80	RT Weight	90			Torque	8,000			Hours on Motor	22

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875	1.000	1.00		12450983	SECURITY MM55M
2	MUD MOTOR	6.500	1.000	32.05		650-523	1.5 DEG FBH 7/8 5.7 .24
3	MONEL	6.500	3.250	30.61		EN122-1	4.5 XH P x B
4	GAP SUB	6.500	3.250	5.20		650-0053	4.5 XH P x B
5	MONEL	6.500	2.813	30.28		EN0815-12	4.5 XH P x B
6	MONEL	6.500	2.813	30.22		EN0814-12	4.5 XH P x B
7	DC	6.500	2.250	31.06		RIG	4.5 XH P x B
8	(18) HWDP	4.500	2.313	547.01		RIG	4.5 XH P x B
9	DRILLING JAR	6.500	2.813	29.65		SR-2056	4.5 XH P x B(SMITH)HE JARS
10	(6) HWDP	4.500	2.313	182.09		RIG	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,675	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		26,713	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	788	5,647	9,000
8100..320: Mud & Chemicals	4,776	4,776	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	66,420	146,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob	2,000	2,000	15,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/	2,845	2,845	5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental	2,745	5,490	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	390	780	7,000	8100..535: Directional Drillin	8,725	23,150	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		38,427	20,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	5,500	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	4,889	8,913		8100..950: Administrative O/H			
8100..999: Non Operated IDC			7,000	8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			25,000	8200..530: Equipment Rental			28,000
8200..605: Cementing Work			12,000	8210..600: Production Casing	88,732	88,732	50,000
8210..620: Wellhead/Casing Hea				Total Cost	138,065	292,068	674,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 07/10/2014

WELL NAME THREE RIVERS FED 35-43-720 AFE# 140756 SPUD DATE 07/08/2014
 WELL SITE CONSULTANT JEREMY MEJORADO PHONE# _____ CONTRACTOR Ensign 122
 TD AT REPORT 4,769' FOOTAGE 1,223' PRATE 52.0 CUM. DRLG. HRS 77.0 DRLG DAYS SINCE SPUD 2
 ANTICIPATED TD 7,132' PRESENT OPS Directional Drilling at 4,769' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: 20 DH: 340 CUM. MUD LOSS SURF: 50 DH: 350
 MUD COMPANY: NEW PARK MUD ENGINEER: NICK
 LAST BOP TEST 07/10/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,130 SSE 0 SSED 0

TIME BREAKDOWN
 DIRECTIONAL DRILLING 23.50 RIG SERVICE 0.50

DETAILS

Start	End	Hrs	
06:00	11:30	05:30	DIRECTIONAL DRILLING FROM 3546' TO 3908' (362') 65.8 FT/HR GPM=410, TOP DRIVE RPM=40, MOTOR RPM=98, TOTAL RPM=138, OFF BOTTOM PRESSURE=1350 PSI, DIFF PRESSURE=150-300 PSI, WOB=16K, TQ=7500 FT/LBS, MUD WT 9.2, VIS 41
11:30	12:00	00:30	RIG SERVICE - GREASE PIPE ARM, WASH PIPE, PILLAR BLOCKS, ROUGHNECK, AND CATWALK - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS
12:00	06:00	18:00	DIRECTIONAL DRILLING FROM 3908' TO 4769' (861') 47.8 FT/HR GPM=450, TOP DRIVE RPM=55, MOTOR RPM=108, TOTAL RPM=163, OFF BOTTOM PRESSURE=1650 PSI, DIFF PRESSURE=200-350 PSI, WOB=23K, TQ=9500 FT/LBS, MUD WT 9.3, VIS 38
05:55	05:55	00:00	SAFETY MEETING DAYS: SERVICEING RIG/MIXING CHEMICALS SAFETY MEETING NIGHTS: FORKLIFT OPERATIONS/HOUSEKEEPING REGULATORY NOTICE: NONE REGULATORY VISITS: NONE. INCIDENTS: NONE. SAFETY DRILLS: NONE

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,340.0	4,000.0	0.0	4,130.0	3,020.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	05/18/2014	8 5/8	J-55	24	1,037		
Conductor	05/12/2014	16	ARJ-55	45	120		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	SECURITY	MM55M	12450983	12/12/12/12/12	0.552	1,060		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	40/108	450	1,610	3.16	23.50	1,223	52.04	45.00	3,719	82.64	

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	ENSIGN	FBH	650-523	7/8	1,060		07/08/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	23	0.24	23.50	1,223	52.04	45.00	3,719	82.64

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
07/10/2014	4,628	8.5	189.10	4,553	679.5	-679.44	-10.75	0.7	MWD Survey Tool
07/10/2014	4,537	8.4	184.70	4,463	666.2	-666.18	-9.15	1.0	MWD Survey Tool
07/10/2014	4,447	9.0	180.50	4,374	652.6	-652.59	-8.55	1.9	MWD Survey Tool

MUD PROPERTIES

Type	LSND	Mud Wt	9.2	Alk.		Sand %		XS Lime lb/bbl	
Temp.	98	Gels 10sec	3	Cl ppm	4,000	Solids %	6.0	Salt bbls	
Visc	41	Gels 10min	5	Ca ppm	100	LGS %	6.0	LCM ppb	
PV	10	pH	10.1	pF	1.0	Oil %		API WL cc	7.0
YP	10	Filter Cake/32	2	Mf	3.0	Water %	93.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: BICARB 2, DYNAFIBER 27, ENGINEER 1, EVOTROL 21, NEWCARB 55, NEWPAC R 13, NEWPHPA 8, NEWZAN D 22, NEWPHALT 20, NOFOAM 3, SAPP 2, SAWDUST 60, WALNUT 17

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	125	PSI	1,610	GPM	450	SPR		Slow PSI	
Pump 2 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR	0	Slow PSI	0
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup		STEERABLE						Length	919.2			Hours on BHA	45
Up Weight	125,000	Dn Weight	90,000	RT Weight	103,000			Torque	9,500			Hours on Motor	45

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875	0.000	1.00		12450983	SECURITY MM55M
2	MUD MOTOR	6.500	0.000	32.05		650-523	1.5 DEG FBH 7/8 5.7 .24
3	MONEL	6.500	3.250	30.61		EN122-1	4.5 XH P x B
4	GAP SUB	6.500	3.250	5.20		650-0053	4.5 XH P x B
5	MONEL	6.500	2.813	30.28		EN0815-12	4.5 XH P x B
6	MONEL	6.500	2.813	30.22		EN0814-12	4.5 XH P x B
7	DC	6.500	2.250	31.06		RIG	4.5 XH P x B
8	(18) HWDP	4.500	2.313	547.01		RIG	4.5 XH P x B
9	DRILLING JAR	6.500	2.813	29.65		SR-2056	4.5 XH P x B(SMITH)HE JARS
10	(6) HWDP	4.500	2.313	182.09		RIG	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,675	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		26,713	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		5,647	9,000
8100..320: Mud & Chemicals	17,105	21,881	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	85,845	146,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel	13,236	13,236	40,000	8100..410: Mob/Demob		2,000	15,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		2,845	5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental	2,745	8,235	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	390	1,170	7,000	8100..535: Directional Drillin	8,725	31,875	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		38,427	20,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	8,250	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	7,081	15,994		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			28,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		88,732	50,000
8210..620: Wellhead/Casing Hea			12,000	Total Cost	71,457	363,525	674,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 07/11/2014

WELL NAME THREE RIVERS FED 35-43-720 AFE# 140756 SPUD DATE 07/08/2014
 WELL SITE CONSULTANT JEREMY MEJORADO PHONE# _____ CONTRACTOR Ensign 122
 TD AT REPORT 6,399' FOOTAGE 1,630' PRATE 69.4 CUM. DRLG. HRS 100.5 DRLG DAYS SINCE SPUD 3
 ANTICIPATED TD 7,132' PRESENT OPS Directional Drilling at 6,399' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: 30 DH: 100 CUM. MUD LOSS SURF: 80 DH: 450
 MUD COMPANY: NEW PARK MUD ENGINEER: NICK
 LAST BOP TEST 07/11/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,130 SSE 0 SSED 0

TIME BREAKDOWN
 DIRECTIONAL DRILLING 23.50 RIG SERVICE 0.50

DETAILS

Start	End	Hrs	
06:00	13:00	07:00	DIRECTIONAL DRILLING FROM 4769' TO 5135' (366') 52.2 FT/HR GPM=450, TOP DRIVE RPM=55, MOTOR RPM=108, TOTAL RPM=163, OFF BOTTOM PRESSURE=1670 PSI, DIFF PRESSURE=200-350 PSI, WOB=23K, TQ=10000 FT/LBS, MUD WT 9.4, VIS 38
13:00	13:30	00:30	RIG SERVICE - GREASE PIPE ARM, WASH PIPE, PILLAR BLOCKS, ROUGHNECK, AND CATWALK - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS
13:30	06:00	16:30	DIRECTIONAL DRILLING FROM 5135' TO 6399' (1264') 76.6 FT/HR GPM=450, TOP DRIVE RPM=60, MOTOR RPM=108, TOTAL RPM=168, OFF BOTTOM PRESSURE=1850 PSI, DIFF PRESSURE=200-550 PSI, WOB=26K, TQ=11000 FT/LBS, MUD WT 9.5, VIS 38
05:55	05:55	00:00	SAFETY MEETING DAYS:DEHYDRATION/RIG SERVICE/PAINTING NIGHTS: PROPER PPE/CLEANING PITS REGULATORY NOTICE: NONE REGULATORY VISITS:NONE. INCIDENTS:NONE. SAFETY DRILLS:NONE

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,610.0	0.0	0.0	2,520.0	4,630.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	05/18/2014	8 5/8	J-55	24	1,037		
Conductor	05/12/2014	16	ARJ-55	45	120		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	SECURITY	MM55M	12450983	12/12/12/12/12	0.552	1,060		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		55/108	450	1,850	3.23	23.50	1,630	69.36	68.50	5,349	78.09

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	ENSIGN	FBH	650-523	7/8	1,060		07/08/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	26	0.24	23.50	1,630	69.36	68.50	5,349	78.09

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
07/11/2014	6,259	2.3	160.60	6,180	778.5	-778.30	-17.29	0.6	MWD Survey Tool
07/11/2014	6,168	2.3	173.70	6,089	775.0	-774.76	-18.10	0.1	MWD Survey Tool
07/11/2014	6,077	2.2	174.50	5,998	771.4	-771.21	-18.46	0.2	MWD Survey Tool

MUD PROPERTIES

Type	<u>LSND</u>	Mud Wt	<u>9.5</u>	Alk.	_____	Sand %	_____	XS Lime lb/bbl	_____
Temp.	<u>98</u>	Gels 10sec	<u>3</u>	Cl ppm	<u>4,000</u>	Solids %	<u>6.0</u>	Salt bbls	_____
Visc	<u>35</u>	Gels 10min	<u>5</u>	Ca ppm	<u>100</u>	LGS %	<u>6.0</u>	LCM ppb	_____
PV	<u>5</u>	pH	<u>10.2</u>	pF	<u>1.0</u>	Oil %	_____	API WL cc	<u>7.5</u>
YP	<u>7</u>	Filter Cake/32	<u>2</u>	Mf	<u>3.0</u>	Water %	<u>93.0</u>	HTHP WL cc	_____
O/W Ratio	_____	ES	_____	WPS	_____				

Comments: DYNAFIBER 13, ENGINEER 1, EXWATE 40, GSX-510 12, LIME 2, NEWCARB 40, NEWPAC R 2, NEWPHPA 10, NEWZAN D 12, NEWPHALT 14, PALLETS 2, SAWDUST 10, WALNUT 5

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	<u>125</u>	PSI	<u>1,850</u>	GPM	<u>450</u>	SPR	_____	Slow PSI	_____
Pump 2 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	_____	PSI	_____	GPM	_____	SPR	<u>0</u>	Slow PSI	<u>0</u>
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup	_____	STEERABLE	_____	Length	<u>919.2</u>	Hours on BHA	<u>69</u>	Torque	<u>11,000</u>	Hours on Motor	<u>69</u>		
Up Weight	<u>155,000</u>	Dn Weight	<u>11,000</u>	RT Weight	<u>13,000</u>								

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875	0.000	1.00		12450983	SECURITY MM55M
2	MUD MOTOR	6.500	0.000	32.05		650-523	1.5 DEG FBH 7/8 5.7 .24
3	MONEL	6.500	3.250	30.61		EN122-1	4.5 XH P x B
4	GAP SUB	6.500	3.250	5.20		650-0053	4.5 XH P x B
5	MONEL	6.500	2.813	30.28		EN0815-12	4.5 XH P x B
6	MONEL	6.500	2.813	30.22		EN0814-12	4.5 XH P x B
7	DC	6.500	2.250	31.06		RIG	4.5 XH P x B
8	(18) HWDP	4.500	2.313	547.01		RIG	4.5 XH P x B
9	DRILLING JAR	6.500	2.813	29.65		SR-2056	4.5 XH P x B(SMITH)HE JARS
10	(6) HWDP	4.500	2.313	182.09		RIG	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,675	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		26,713	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	420	6,067	9,000
8100..320: Mud & Chemicals	8,190	30,071	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	105,270	146,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		13,236	40,000	8100..410: Mob/Demob		2,000	15,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		2,845	5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental	2,745	10,980	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	390	1,560	7,000	8100..535: Directional Drillin	7,725	39,600	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		38,427	20,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	11,000	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	4,816	20,810		8100..950: Administrative O/H			
8100..999: Non Operated IDC			7,000	8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			25,000	8200..530: Equipment Rental			28,000
8200..605: Cementing Work			12,000	8210..600: Production Casing	2,139	90,871	50,000
8210..620: Wellhead/Casing Hea				Total Cost	48,600	412,125	674,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 07/12/2014

WELL NAME THREE RIVERS FED 35-43-720 AFE# 140756 SPUD DATE 07/08/2014
 WELL SITE CONSULTANT JEREMY MEJORADO PHONE# _____ CONTRACTOR Ensign 122
 TD AT REPORT 6,942' FOOTAGE 543' PRATE 40.2 CUM. DRLG. HRS 114.0 DRLG DAYS SINCE SPUD 4
 ANTICIPATED TD 7,132' PRESENT OPS Tripping in hole at 6,942' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: 0 DH: 180 CUM. MUD LOSS SURF: 80 DH: 630
 MUD COMPANY: NEW PARK MUD ENGINEER: NICK LATHAM
 LAST BOP TEST 07/12/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,124 SSE 0 SSED 0

TIME BREAKDOWN

COND MUD & CIRCULATE 0.50 DIRECTIONAL DRILLING 13.50 RIG REPAIRS 1.00
 RIG SERVICE 0.50 TRIPPING 7.00 WORK BHA 1.50

DETAILS

Start	End	Hrs	
06:00	12:30	06:30	DIRECTIONAL DRILLING FROM 6399' TO 6716' (317') 48.7 FT/HR GPM=450, TOP DRIVE RPM=60, MOTOR RPM=108, TOTAL RPM=168, OFF BOTTOM PRESSURE=1850 PSI, DIFF PRESSURE=200-550 PSI, WOB=26K, TQ=11500 FT/LBS, MUD WT 9.5, VIS 38
12:30	13:00	00:30	RIG SERVICE - GREASE PIPE ARM, WASH PIPE, PILLAR BLOCKS, ROUGHNECK, AND CATWALK - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS
13:00	20:00	07:00	DIRECTIONAL DRILLING FROM 6716' TO 6942' (226') 32.2 FT/HR GPM=410, TOP DRIVE RPM=60, MOTOR RPM=98, TOTAL RPM=158, OFF BOTTOM PRESSURE=1550 PSI, DIFF PRESSURE=200-550 PSI, WOB=26K, TQ=11500 FT/LBS, MUD WT 9.6, VIS 40
20:00	20:30	00:30	CIRCULATE PUMP HIGH VIS SWEEP
20:30	02:30	06:00	T.O.O.H. FROM 6942' TO 98' - (PUMP AND ROTATE OUT FROM 6942' TO 6200')
02:30	04:00	01:30	DRAIN MUD MOTOR - BREAK BIT - PICK UP NEW MOTOR - MAKE UP NEW BIT - SCRIBE MOTOR AND PICK UP DIRECTIONAL TOOLS
04:00	05:00	01:00	DOWNTIME - CLEAN OUT RADIATOR ON HPU MOTOR (OVER HEATING)
05:00	06:00	01:00	T.I.H. FROM 98' TO 650'
05:55	05:55	00:00	SAFETY MEETING DAYS:WORKING ON TOP OF BUILDINGS/FALL PROTECTION 100% TIE OFF NIGHTS: TRIPPING PIPE/LAYING DOWN DIRECTIONAL TOOLS REGULATORY NOTICE: SENT PRODUCTION CASING NOTICE @ 0900 7/11/14 REGULATORY VISITS:NONE. INCIDENTS:NONE. SAFETY DRILLS:NONE

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	1,330.0	0.0	0.0	1,190.0	5,960.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	05/18/2014	8 5/8	J-55	24	1,037		
Conductor	05/12/2014	16	ARJ-55	45	120		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	SECURITY	MM55M	12450983	12/12/12/12/12	0.552	1,060	6,942	2-2-BT-A-X-X-CT-DMF

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	55/98	410	1,850		2.47	13.50	543	40.22	82.00	5,892	71.85

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	ENSIGN	FBH	650-523	7/8	1,060	6,942	07/08/2014	07/12/2014

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	26	0.24	13.50	543	40.22	82.00	5,892	71.85

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
07/12/2014	6,802	1.9	138.10	6,723	795.9	-795.85	-10.57	0.5	MWD Survey Tool
07/12/2014	6,711	1.9	151.10	6,632	793.5	-793.43	-12.28	0.1	MWD Survey Tool
07/12/2014	6,621	1.8	151.40	6,542	791.0	-790.88	-13.68	0.3	MWD Survey Tool

MUD PROPERTIES

Type	<u>LSND</u>	Mud Wt	<u>9.5</u>	Alk.	_____	Sand %	_____	XS Lime lb/bbl	_____
Temp.	<u>102</u>	Gels 10sec	<u>3</u>	Cl ppm	<u>4,500</u>	Solids %	<u>8.4</u>	Salt bbls	_____
Visc	<u>36</u>	Gels 10min	<u>5</u>	Ca ppm	<u>80</u>	LGS %	<u>2.6</u>	LCM ppb	_____
PV	<u>6</u>	pH	<u>10.0</u>	pF	<u>1.0</u>	Oil %	_____	API WL cc	<u>8.5</u>
YP	<u>8</u>	Filter Cake/32	<u>2</u>	Mf	<u>1.0</u>	Water %	<u>92.0</u>	HTHP WL cc	_____
O/W Ratio	_____	ES	_____	WPS	_____				

Comments: DYNAFIBER 12, ENGINEER 1, EXWATE 80, GSX-510 2, LIME 3, NEWCARB 60, NEWPHPA 5, NEWZAN D 8, NEWPHALT 2, SAWDUST 60

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	<u>110</u>	PSI	<u>1,550</u>	GPM	<u>410</u>	SPR	_____	Slow PSI	_____
Pump 2 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	_____	PSI	_____	GPM	_____	SPR	<u>0</u>	Slow PSI	<u>0</u>
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup	_____	STEERABLE	_____	Length	<u>919.2</u>	Torque	<u>11,000</u>	Hours on BHA	<u>82</u>	Hours on Motor	<u>82</u>		
Up Weight	<u>168,000</u>	Dn Weight	<u>115,000</u>	RT Weight	<u>142,000</u>								

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875	0.000	1.00		12450983	SECURITY MM55M
2	MUD MOTOR	6.500	0.000	32.05		650-523	1.5 DEG FBH 7/8 5.7 .24
3	MONEL	6.500	3.250	30.61		EN122-1	4.5 XH P x B
4	GAP SUB	6.500	3.250	5.20		650-0053	4.5 XH P x B
5	MONEL	6.500	2.813	30.28		EN0815-12	4.5 XH P x B
6	MONEL	6.500	2.813	30.22		EN0814-12	4.5 XH P x B
7	DC	6.500	2.250	31.06		RIG	4.5 XH P x B
8	(18) HWDP	4.500	2.313	547.01		RIG	4.5 XH P x B
9	DRILLING JAR	6.500	2.813	29.65		SR-2056	4.5 XH P x B(SMITH)HE JARS
10	(6) HWDP	4.500	2.313	182.09		RIG	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,675	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		26,713	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	105	6,172	9,000
8100..320: Mud & Chemicals	6,620	36,691	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	124,695	146,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		13,236	40,000	8100..410: Mob/Demob		2,000	15,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		2,845	5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental	2,745	13,725	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	390	1,950	7,000	8100..535: Directional Drillin	7,725	47,325	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		38,427	20,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	13,750	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	4,362	25,172		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			28,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		90,871	50,000
8210..620: Wellhead/Casing Hea			12,000	Total Cost	44,122	456,247	674,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 07/13/2014

WELL NAME THREE RIVERS FED 35-43-720 AFE# 140756 SPUD DATE 07/08/2014
 WELL SITE CONSULTANT JEREMY MEJORADO PHONE# _____ CONTRACTOR Ensign 122
 TD AT REPORT 7,120' FOOTAGE 178' PRATE 39.6 CUM. DRLG. HRS 118.5 DRLG DAYS SINCE SPUD 5
 ANTICIPATED TD 7,132' PRESENT OPS _____ Logging at 7,120' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: 0 DH: 135 CUM. MUD LOSS SURF: 80 DH: 765
 MUD COMPANY: NEW PARK MUD ENGINEER: NICK LATHAM
 LAST BOP TEST 07/13/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,100 SSE 0 SSED 0

TIME BREAKDOWN

COND MUD & CIRCULATE	<u>2.50</u>	DIRECTIONAL DRILLING	<u>4.50</u>	OTHER	<u>1.50</u>
RIG REPAIRS	<u>0.50</u>	TRIPPING	<u>12.00</u>	WIRELINE	<u>2.00</u>
WORK BHA	<u>1.00</u>				

DETAILS

Start	End	Hrs	
06:00	11:00	05:00	T.I.H. FROM 650' TO 6492' (WASH LAST 45')
11:00	14:00	03:00	DIRECTIONAL DRILLING FROM 6942' TO 7074' (132') 44 FT/HR GPM=410, TOP DRIVE RPM=50, MOTOR RPM=98, TOTAL RPM=148, OFF BOTTOM PRESSURE=1650 PSI, DIFF PRESSURE=200-550 PSI, WOB=22K, TQ=12500 FT/LBS, MUD WT 9.8, VIS 39
14:00	15:30	01:30	WORK STUCK PIPE (DRILLER NOTICED SIGNIFICANT TORQUE INCREASE TRIED PICKING UP OFF BOTTOM AND BECAME STUCK)- PICK UP TO 210K SLACK OFF TO 80K ATTEMPTING TO SET OFF JARS UNABLE TO COCK JARS - CONTINUE WORKING PIPE LOWER MUD WT FROM 9.8 TO 9.7 SLOW PUMP RATE WORK TORQUE IN AND OUT OF PIPE ABLE TO COCK AND FIRE JARS UP TWICE THEN UNABLE TO AGAIN - CONTINUE WORKING PIPE PICK UP TO 215K SLACK OFF TO 70K AND PIPE CAME FREE
15:30	17:00	01:30	DIRECTIONAL DRILLING FROM 7074' TO 7120' (46') 30.7 FT/HR GPM=410, TOP DRIVE RPM=50, MOTOR RPM=98, TOTAL RPM=148, OFF BOTTOM PRESSURE=1650 PSI, DIFF PRESSURE=200-550 PSI, WOB=22K, TQ=12500 FT/LBS, MUD WT 9.6, VIS 39
17:00	18:30	01:30	PUMP TWO HIGH VIS SWEEPS AND CIRCULATE HOLE CLEAN
18:30	19:00	00:30	DOWNTIME REPLACING HYD FITTING ON TOPDRIVE MOTOR
19:00	20:30	01:30	WIPER TRIP - T.O.O.H. FROM 7120' TO 6225' - T.I.H. FROM 6225' TO 7120'
20:30	21:30	01:00	PUMP HIGH VIS SWEEP AND CIRCULATE HOLE CLEAN
21:30	03:00	05:30	T.O.O.H. FROM 7120' TO 98' (PUMP AND ROTATE OUT FROM 7120' TO 6350')
03:00	04:00	01:00	LAY DOWN DIRECTIONAL TOOLS - DRAIN MUD MOTOR - BREAK BIT AND LAY DOWN MUD MOTOR
04:00	06:00	02:00	RIG UP HALLIBURTON LOGGERS AND LOG WELL - LOGGERS BRIDGED OUT @ 1115' - PULL LOGS
05:55	05:55	00:00	SAFETY MEETING DAYS:LOADING PIPE/WORKING STUCK PIPE NIGHTS: TRIPPING PIPE/LOGGING OPERATIONS REGULATORY NOTICE: REGULATORY VISITS:NONE. INCIDENTS:NONE. SAFETY DRILLS:NONE

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	1,100.0	2,500.0	0.0	2,590.0	7,060.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CEMENT JOB SUMMARY

SAFETY MEETING WITH HALLIBURTON - RIG UP CEMENTERS - TEST LINES TO 5000 PSI - PUMP 10 BBLS WATER SPACER, 20 BBLS 10.0 PPG SUPER FLUSH, 10 BBLS WATER SPACER, 181 BBLS 290 SACKS 11 PPG 3.5 YIELD LEAD CEMENT MIXED @ 20.92 GAL/SK, 118 BBLS 490 SKS 14 PPG 1.35 YIELD TAIL CEMENT MIXED @ 5.82 GAL/SK. SHUT DOWN WASH LINES DROP PLUG AND DISPLACE WITH 165 BBLS FRESH WATER - FINAL CIRCULATING PRESSURE 2250 PSI BUMP PLUG AND HOLD 2800 PSI FOR TWO MINUTES - RELEASE PRESSURE FLOATS HELD - 3/4 TO FULL RETURNS DURING JOB 0 BBLS CEMENT TO SURFACE

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	07/13/2014	5 1/2	J-55	17	7,106		
Surface	05/18/2014	8 5/8	J-55	24	1,037		
Conductor	05/12/2014	16	ARJ-55	45	120		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	SMITH	MDI616	JH6067	12/12/12/12/12	0.663	6,942	7,120	1-2-CT-A-X-X-BT-TD
1	7.875	SECURITY	MM55M	12450983	12/12/12/12/12	0.552	1,060	6,942	2-2-BT-A-X-X-CT-DMF

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2		50/98	410	1,650	1.75	4.50	178	39.56	4.50	178	39.56
1		55/98	410	1,850	2.47	13.50	543	40.22	82.00	5,892	71.85

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
2	6.500	ENSIGN	FBH	650-227	7/8	6,942	7,120	07/12/2014	07/13/2014
1	6.500	ENSIGN	FBH	650-523	7/8	1,060	6,942	07/08/2014	07/12/2014

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2	22	0.24	4.50	178	39.56	4.50	178	39.56
1	26	0.24	13.50	543	40.22	82.00	5,892	71.85

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
07/13/2014	7,120	1.6	149.90	7,041	803.1	-803.26	-5.95	0.0	MWD Survey Tool
07/13/2014	7,070	1.6	149.90	6,991	802.0	-802.05	-6.65	0.2	MWD Survey Tool
07/13/2014	6,983	1.4	146.70	6,904	800.0	-800.11	-7.84	0.3	MWD Survey Tool

MUD PROPERTIES

Type	LSND	Mud Wt	9.8	Alk.		Sand %		XS Lime lb/bbl	
Temp.	102	Gels 10sec	3	Cl ppm	4,000	Solids %	8.0	Salt bbls	
Visc	39	Gels 10min	5	Ca ppm	80	LGS %	3.0	LCM ppb	
PV	12	pH	9.7	pF	1.0	Oil %		API WL cc	8.0
YP	10	Filter Cake/32	2	Mf	1.0	Water %	92.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: ENGINEER 1, EXWATE 60, GSX-510 4, NEWPHPA 4, NEWZAN D 5, NEWPHALT 4,

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	110	PSI	1,650	GPM	410	SPR		Slow PSI	
Pump 2 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR	0	Slow PSI	0
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup		STEERABLE						Length	919.4			Hours on BHA	6
Up Weight	175	Dn Weight	125	RT Weight	150			Torque	12,500			Hours on Motor	5

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875	0.000	1.00		JH6067	SMITH MDSI616
2	MUD MOTOR	6.500	0.000	32.27		650-227	1.76 DEG FBH 7/8 5.7 .24
3	MONEL	6.500	3.250	30.61		EN122-1	4.5 XH P x B
4	GAP SUB	6.500	3.250	5.20		650-0053	4.5 XH P x B
5	MONEL	6.500	2.813	30.28		EN0815-12	4.5 XH P x B
6	MONEL	6.500	2.813	30.22		EN0814-12	4.5 XH P x B
7	DC	6.500	2.250	31.06		RIG	4.5 XH P x B
8	(18) HWDP	4.500	2.313	547.01		RIG	4.5 XH P x B
9	DRILLING JAR	6.500	2.813	29.65		SR-2056	4.5 XH P x B(SMITH)HE JARS
10	(6) HWDP	4.500	2.313	182.09		RIG	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFF		DAILY	CUM	AFF
8100..100: Permits & Fees		12,675	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		26,713	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		6,172	9,000
8100..320: Mud & Chemicals	4,318	41,009	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	144,120	146,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel	8,255	21,491	40,000	8100..410: Mob/Demob		2,000	15,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		2,845	5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental	2,745	16,470	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	390	2,340	7,000	8100..535: Directional Drillin	7,725	55,050	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		38,427	20,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	16,500	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,017	30,189		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			28,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		90,871	50,000
8210..620: Wellhead/Casing Hea			12,000	Total Cost	50,625	506,872	674,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 07/14/2014

WELL NAME THREE RIVERS FED 35-43-720 AFE# 140756 SPUD DATE 07/08/2014
 WELL SITE CONSULTANT JEREMY MEJORADO PHONE# _____ CONTRACTOR Ensign 122
 TD AT REPORT 7,120' FOOTAGE 0' PRATE _____ CUM. DRLG. HRS 118.5 DRLG DAYS SINCE SPUD 6
 ANTICIPATED TD 7,132' PRESENT OPS _____ Rig release at 7,120' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: 0 DH: 180 CUM. MUD LOSS SURF: 80 DH: 945
 MUD COMPANY: NEW PARK MUD ENGINEER: NICK LATHAM
 LAST BOP TEST 07/13/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,106 SSE 0 SSED 0

TIME BREAKDOWN

CASING & CEMENT 9.50 COND MUD & CIRCULATE 1.00 NIPPLE DOWN B.O.P. 3.00
 TRIPPING 4.00 WIRELINE 6.50

DETAILS

Start	End	Hrs	
06:00	07:30	01:30	PULL LOGS AND RIG DOWN LOGGERS
07:30	09:30	02:00	MAKE UP BIT AND BIT SUB - T.I.H. F/O' T/2000' (WASH AND REAM FROM 1115' TO 1128')
09:30	11:30	02:00	T.O.O.H. FROM 2000' TO 0'
11:30	16:30	05:00	RIG UP LOGGERS AND LOG (LOGGERS DEPTH=7082') RIG DOWN LOGGERS
16:30	23:00	06:30	RIG UP TO RUN 5.5" CASING AND RUN 165 JOINTS 5.5" 17# J-55 CASING WITH 2 MARKER JOINTS @ (6474' AND 5797') RUN A TOTAL OF 49 CENTRALIZERS - CASING SET @ 7106'
23:00	00:00	01:00	CIRCULATE AND CONDITION MUD FOR CEMENT JOB
00:00	03:00	03:00	SAFETY MEETING WITH HALLIBURTON - RIG UP CEMENTERS - TEST LINES TO 5000 PSI - PUMP 10 BBLS WATER SPACER, 20 BBLS 10.0 PPG SUPER FLUSH, 10 BBLS WATER SPACER, 181 BBLS 290 SACKS 11 PPG 3.5 YIELD LEAD CEMENT MIXED @ 20.92 GAL/SK, 118 BBLS 490 SKS 14 PPG 1.35 YIELD TAIL CEMENT MIXED @ 5.82 GAL/SK, SHUT DOWN WASH LINES DROP PLUG AND DISPLACE WITH 165 BBLS FRESH WATER - FINAL CIRCULATING PRESSURE 2250 PSI BUMP PLUG AND HOLD 2800 PSI FOR TWO MINUTES - RELEASE PRESSURE FLOATS HELD - 3/4 TO FULL RETURNS DURING JOB 0 BBLS CEMENT TO SURFACE
03:00	06:00	03:00	NIPPLE DOWN BOP, FLOWLINE, CHOKELINE, AND FLARE LINES - RIG RELEASED @ 0600 7/14/14
05:55	05:55	00:00	SAFETY MEETING DAYS: LOGGING OPERATIONS/RUNNING CASING

NIGHTS: RUNNING CASING/CEMENTING/NIPPLE DOWN
 REGULATORY NOTICE: SENT BOP TEST NOTICE FOR THE TR 16-44T-820 @ 0200 7/14/2014
 REGULATORY VISITS: NONE.
 INCIDENTS: NONE.
 SAFETY DRILLS: NONE

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	490.0	0.0	2,100.0	0.0	7,550.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CEMENT JOB SUMMARY

SAFETY MEETING WITH HALLIBURTON - RIG UP CEMENTERS - TEST LINES TO 5000 PSI - PUMP 10 BBLS WATER SPACER, 20 BBLS 10.0 PPG SUPER FLUSH, 10 BBLS WATER SPACER, 181 BBLS 290 SACKS 11 PPG 3.5 YIELD LEAD CEMENT MIXED @ 20.92 GAL/SK, 118 BBLS 490 SKS 14 PPG 1.35 YIELD TAIL CEMENT MIXED @ 5.82 GAL/SK, SHUT DOWN WASH LINES DROP PLUG AND DISPLACE WITH 165 BBLS FRESH WATER - FINAL CIRCULATING PRESSURE 2250 PSI BUMP PLUG AND HOLD 2800 PSI FOR TWO MINUTES - RELEASE PRESSURE FLOATS HELD - 3/4 TO FULL RETURNS DURING JOB 0 BBLS CEMENT TO SURFACE

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	07/13/2014	5 1/2	J-55	17	7,106		
Surface	05/18/2014	8 5/8	J-55	24	1,037		
Conductor	05/12/2014	16	ARJ-55	45	120		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	SMITH	MDI616	JH6067	12/12/12/12/12/12	0.663	6,942	7,120	1-2-CT-A-X-X-BT-TD
1	7.875	SECURITY	MM55M	12450983	12/12/12/12/12	0.552	1,060	6,942	2-2-BT-A-X-X-CT-DMF

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2		50/98	410	1,650	1.75	4.50	178	39.56	4.50	178	39.56
1		55/98	410	1,850	2.47	13.50	543	40.22	82.00	5,892	71.85

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
2	6.500	ENSIGN	FBH	650-227	7/8	6,942	7,120	07/12/2014	07/13/2014
1	6.500	ENSIGN	FBH	650-523	7/8	1,060	6,942	07/08/2014	07/12/2014

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2	22	0.24	4.50	178	39.56	4.50	178	39.56
1	26	0.24	13.50	543	40.22	82.00	5,892	71.85

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
07/13/2014	7,120	1.6	149.90	7,041	803.1	-803.26	-5.95	0.0	MWD Survey Tool
07/13/2014	7,070	1.6	149.90	6,991	802.0	-802.05	-6.65	0.2	MWD Survey Tool
07/13/2014	6,983	1.4	146.70	6,904	800.0	-800.11	-7.84	0.3	MWD Survey Tool

MUD PROPERTIES

Type	LSND	Mud Wt	9.7	Alk.		Sand %		XS Lime lb/bbl	
Temp.	86	Gels 10sec	4	Cl ppm	4,000	Solids %	8.0	Salt bbls	
Visc	44	Gels 10min	5	Ca ppm	80	LGS %	3.0	LCM ppb	
PV	11	pH	10.1	pF	1.0	Oil %		API WL cc	7.5
YP	10	Filter Cake/32	2	Mf	1.0	Water %	92.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: ENGINEER 1, EVOTROL 4, NEWGEL 60, NEWPAC R 1, NEWZAN D 1

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	110	PSI	1,650	GPM	410	SPR	—	Slow PSI	—
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	—	PSI	—	GPM	—	SPR	0	Slow PSI	0
Pump 32 Liner	—	Stroke Len	—	SPM	—	PSI	—	GPM	—	SPR	—	Slow PSI	—
BHA Makeup	STEERABLE							Length	919.4			Hours on BHA	6
Up Weight	175	Dn Weight	125	RT Weight	150			Torque	12,500			Hours on Motor	5

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875	0.000	1.00		JH6067	SMITH MDSI616
2	MUD MOTOR	6.500	0.000	32.27		650-227	1.76 DEG FBH 7/8 5.7 .24
3	MONEL	6.500	3.250	30.61		EN122-1	4.5 XH P x B
4	GAP SUB	6.500	3.250	5.20		650-0053	4.5 XH P x B
5	MONEL	6.500	2.813	30.28		EN0815-12	4.5 XH P x B
6	MONEL	6.500	2.813	30.22		EN0814-12	4.5 XH P x B
7	DC	6.500	2.250	31.06		RIG	4.5 XH P x B
8	(18) HWDP	4.500	2.313	547.01		RIG	4.5 XH P x B
9	DRILLING JAR	6.500	2.813	29.65		SR-2056	4.5 XH P x B(SMITH)HE JARS
10	(6) HWDP	4.500	2.313	182.09		RIG	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,675	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		26,713	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	473	6,645	9,000
8100..320: Mud & Chemicals	4,395	45,404	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	163,545	146,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		21,491	40,000	8100..410: Mob/Demob		2,000	15,000
8100..420: Bits & Reamers	20,705	20,705	15,500	8100..500: Roustabout Services	1,230	1,230	7,000
8100..510: Testing/Inspection/		2,845	5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental	2,745	19,215	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	390	2,730	7,000	8100..535: Directional Drillin	6,500	61,550	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		38,427	20,000
8100..605: Cementing Work	38,220	38,220	25,000	8100..610: P & A			
8100..700: Logging - Openhole	18,140	18,140	15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	19,250	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	10,665	40,854		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			28,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		90,871	50,000
8210..620: Wellhead/Casing Hea			12,000	Total Cost	125,638	632,510	674,000

3000psi - 5000psi system

DATE	7-7-14
COMPANY	Ultra
CONTRACT	Ensign 122
WELL NAME	Three Rivers 35-43-720

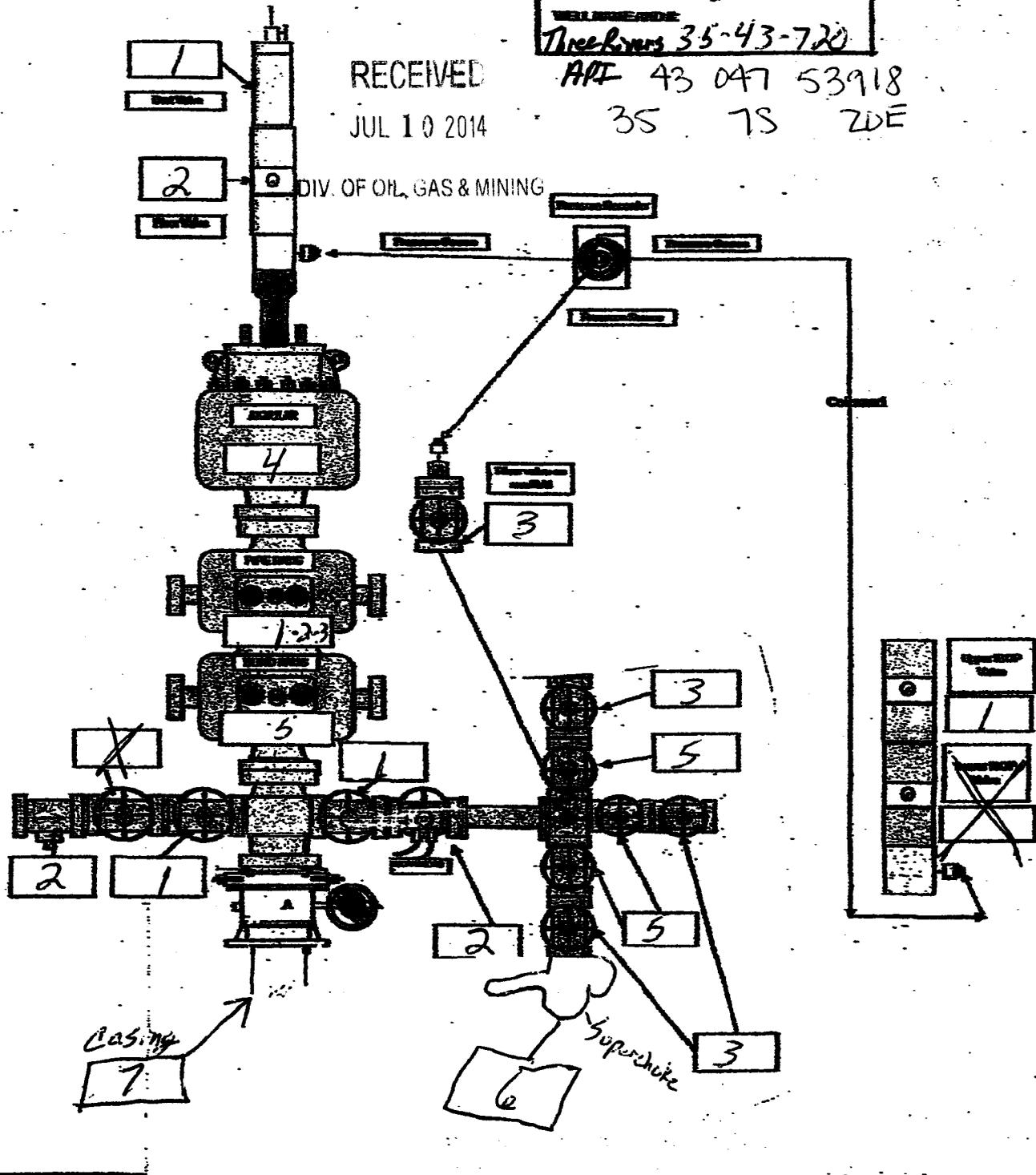
RECEIVED

JUL 10 2014

APL 43 047 53918

35 7S ZDE

DIV. OF OIL, GAS & MINING



Ensign 122

API 43-047-53918

DATE: 7-7-14

ACCUMULATOR FUNCTION TEST

WELL: Three Rivers 35-43-720

TO CHECK THE USABLE FLUID STORED IN THE NITROGEN BOTTLES ON THE ACCUMULATOR (OO #2 III.A.2.c.i. or II or III)

1. Make sure all rams and annular are open and if applicable HCR is closed
2. Ensure accumulator is pumped up to working pressure! (Shut off all pumps)
3. Open HCR valve. (If applicable)
4. Close annular.
5. Close all pipe rams.
6. Open one set of pipe rams to simulate closing the blind rams.
7. If you have a 3 Ram stack open the annular to achieve the 50 +/- % safety factor for 5M and greater systems.
8. Accumulator pressure should be 200 psi over precharge pressure (Accumulator working pressure (1,500 psi = 750 desired psi) (2,000 and 3,000 psi = 1,000 desired psi)).

9. RECORD THE REMAINING PRESSURE 1575 PSI

If annular is closed, open it at this time and close HCR.

TO CHECK THE CAPACITY OF THE ACCUMULATOR PUMPS (OO #2 III.A.2.f.)

Shut the accumulator bottles or spherical (Isolate them from the pumps & manifold) open the bleed off valve to the tank (Manifold psi should go to zero psi) close bleed valve.

1. Open the HCR valve. (If applicable)
2. Close annular.
3. With pumps only, time how long it takes to re- gain manifold pressure to 200 psi over desired precharge pressure! (Accumulator working pressure (1,500 psi = 750 psi desired psi) (2,000 and 3,000 psi = 1,000 desired psi)).

4. RECORD ELAPSED TIME 1min 23 sec PSI (2 minutes or less)

TO CHECK THE PRECHARGE ON THE BOTTLES OR SPHERICAL (OO #2 III.A.2.g.)

1. Open bottles back up to the manifold (pressure should be above the desired precharge pressure (1,500 psi = 750 psi desired psi) (2,000 and 3,000 psi = 1,000 desired psi)) may need to use pumps to pressure back up.
2. With power to pumps shut off open bleed line to tank.
3. Watch and record where the pressure drops (Accumulator psi).

4. RECORD THE PRESSURE DROP 925 PSI

If pressure drops below MINIMUM precharge (Accumulator working pressure (1,500 psi = 700 psi minimum) (2,000 and 3,000 psi = 900 psi minimum)) each bottle shall be independently checked with a guage.

Tester
Jim Mat

Driller
J. J. [Signature]

MPL 43-847-53718

DATE: 7-7-14 COMPANY: Ultra

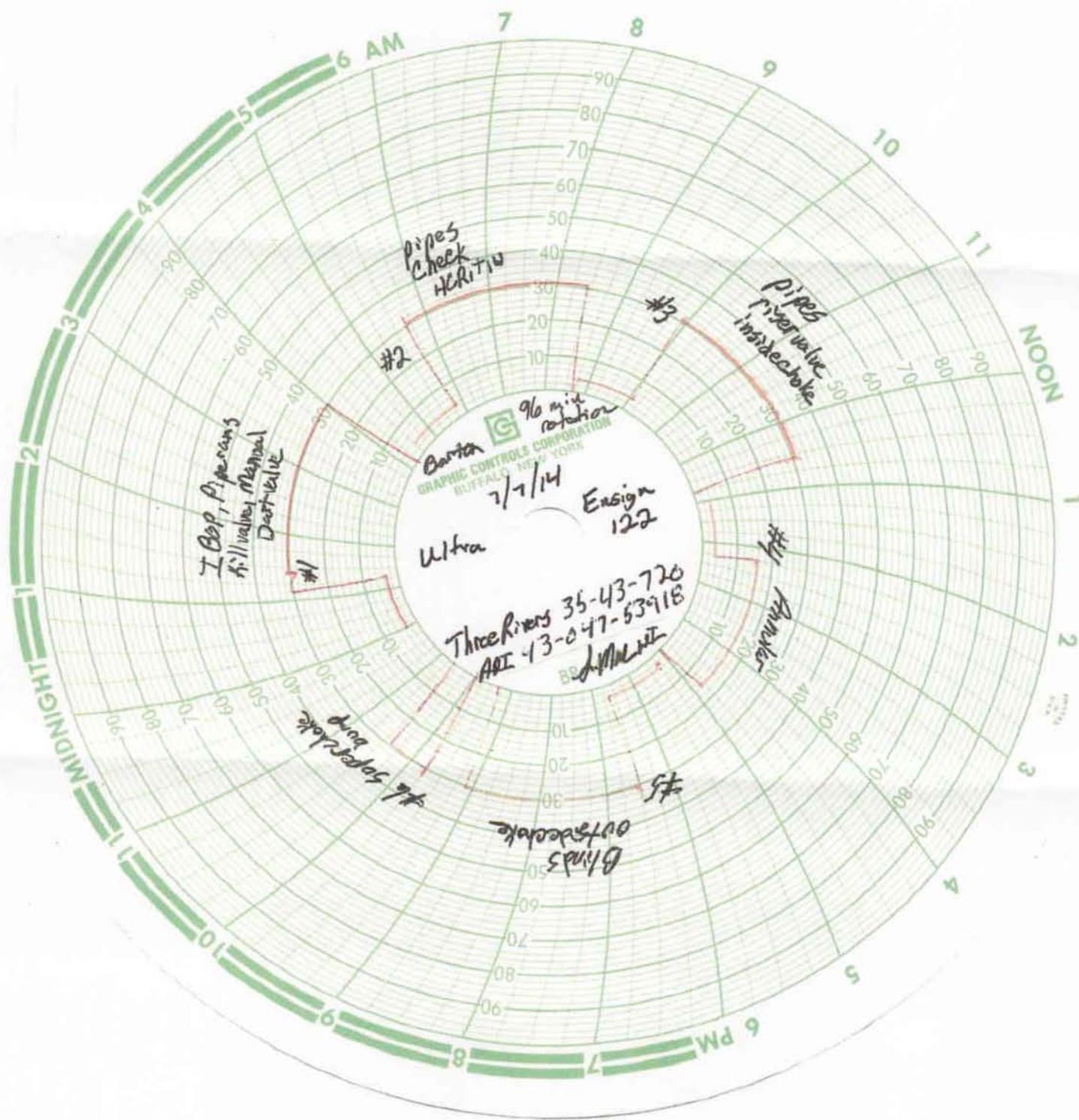
REQ: Ensign 122

WELL NAME & # Three Rivers 33-43-720

Time	Test No.		Result
6:48 AM <input type="checkbox"/> PM <input checked="" type="checkbox"/>	1	I.BOP, Piprams, Kill valve, Manual, Dart Valve	Pass <input checked="" type="checkbox"/> Fail <input type="checkbox"/>
7:28 AM <input type="checkbox"/> PM <input checked="" type="checkbox"/>	2	Pipes, Check valve, HCR, TIW	Pass <input checked="" type="checkbox"/> Fail <input type="checkbox"/>
7:59 AM <input type="checkbox"/> PM <input checked="" type="checkbox"/>	3	Pipes, riser valve, ^{inside} outside choke manifold	Pass <input checked="" type="checkbox"/> Fail <input type="checkbox"/>
8:19 AM <input type="checkbox"/> PM <input checked="" type="checkbox"/>	4	Annular 1500 psi	Pass <input checked="" type="checkbox"/> Fail <input type="checkbox"/>
8:53 AM <input type="checkbox"/> PM <input checked="" type="checkbox"/>	5	Blinds, outside choke	Pass <input checked="" type="checkbox"/> Fail <input type="checkbox"/>
9:12 AM <input type="checkbox"/> PM <input checked="" type="checkbox"/>	6	Superchoke 3K bump	Pass <input checked="" type="checkbox"/> Fail <input type="checkbox"/>
9:22 AM <input type="checkbox"/> PM <input checked="" type="checkbox"/>	7	Casing test 1500 psi for 30 min	Pass <input checked="" type="checkbox"/> Fail <input type="checkbox"/>
AM <input type="checkbox"/> PM <input type="checkbox"/>	8		Pass <input type="checkbox"/> Fail <input type="checkbox"/>
AM <input type="checkbox"/> PM <input type="checkbox"/>	9		Pass <input type="checkbox"/> Fail <input type="checkbox"/>
AM <input type="checkbox"/> PM <input type="checkbox"/>	10		Pass <input type="checkbox"/> Fail <input type="checkbox"/>
AM <input type="checkbox"/> PM <input type="checkbox"/>	11		Pass <input type="checkbox"/> Fail <input type="checkbox"/>
AM <input type="checkbox"/> PM <input type="checkbox"/>	12		Pass <input type="checkbox"/> Fail <input type="checkbox"/>
AM <input type="checkbox"/> PM <input type="checkbox"/>	13		Pass <input type="checkbox"/> Fail <input type="checkbox"/>
AM <input type="checkbox"/> PM <input type="checkbox"/>	14		Pass <input type="checkbox"/> Fail <input type="checkbox"/>
AM <input type="checkbox"/> PM <input type="checkbox"/>	Retest		Pass <input type="checkbox"/> Fail <input type="checkbox"/>
AM <input type="checkbox"/> PM <input type="checkbox"/>	Retest		Pass <input type="checkbox"/> Fail <input type="checkbox"/>
AM <input type="checkbox"/> PM <input type="checkbox"/>	Retest		Pass <input type="checkbox"/> Fail <input type="checkbox"/>
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AM <input type="checkbox"/> PM <input type="checkbox"/>	Retest		Pass <input type="checkbox"/> Fail <input type="checkbox"/>
AM <input type="checkbox"/> PM <input type="checkbox"/>	Retest		Pass <input type="checkbox"/> Fail <input type="checkbox"/>
AM <input type="checkbox"/> PM <input type="checkbox"/>	Retest		Pass <input type="checkbox"/> Fail <input type="checkbox"/>

Acc. Tank Size (inches) (W D) ÷ 231 = gal

Rock Springs, WY (307) 382-3350
BOP TESTING, CASING TESTING, LEAK OFF TESTING, &
INTEGRITY TESTING
NIPPLE UP CREWS, NITROGEN CHARGING SERVICE



I Cop, Pipe rans
fill valves Maximal
Dist-valve

Pipes
Check
HERITW

Pipes
river valve
inside valve

Carta
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
7/7/14

Ultra

Ensign
122

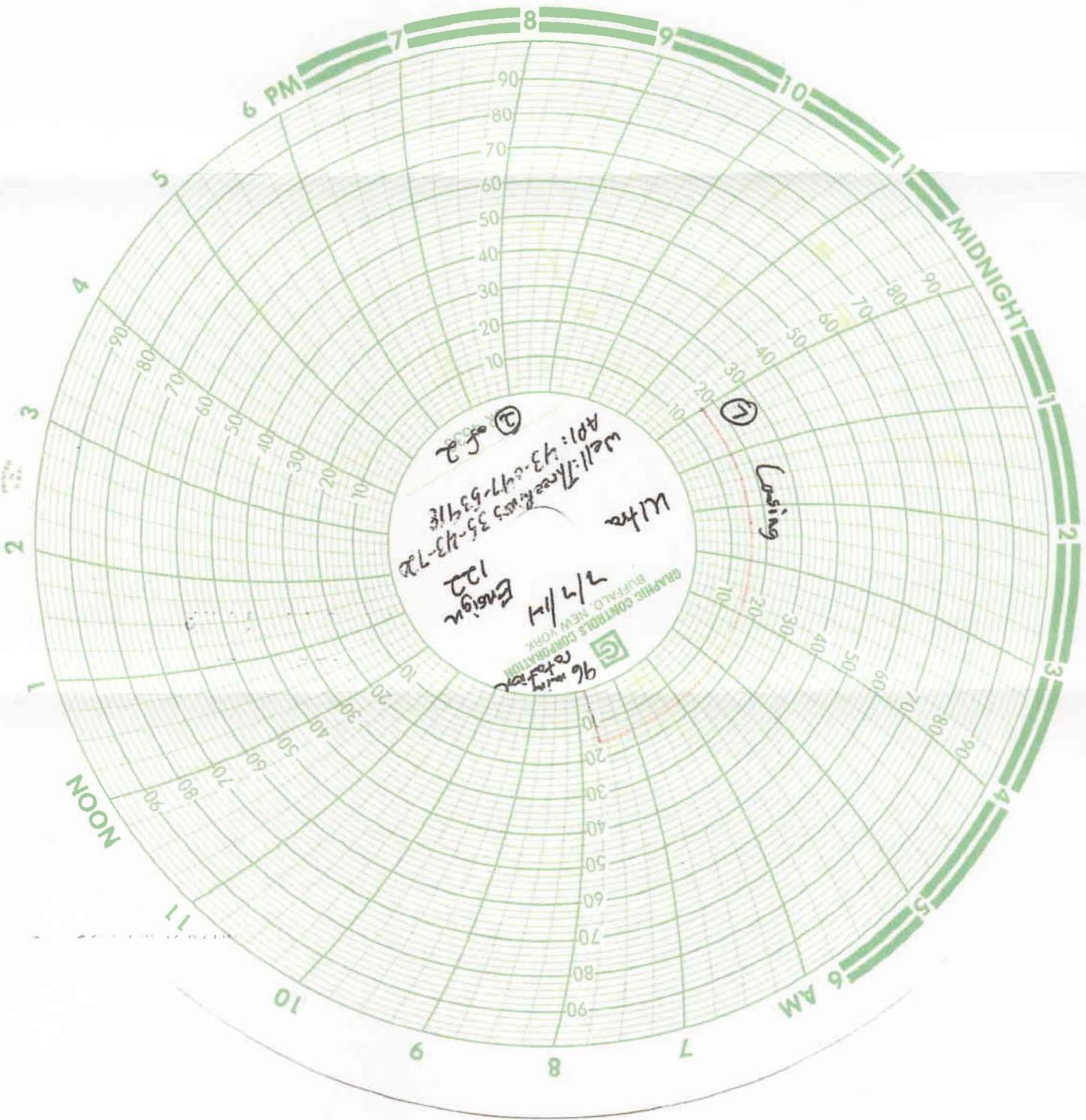
Three Rivers 35-43-720
API 43-047-53918

MMII

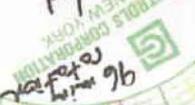
#4
Pumps

#6
super lake
pump

#5
Blinds
outside lake



Ultra
 Losing
 Ensign 122
 7/7/14
 Well: Three Rings 35-43-72
 AP1: 43-47-53-916
 2 of 2



GRAPHIC CONTROLS CORPORATION
 BUFFALO, NEW YORK

894

WALKER INSPECTION, LLC.
REBEL TESTING · EAGER BEAVER TESTERS
WYOMING · COLORADO · NORTH DAKOTA

Daily JSA/Observation Report

OPERATOR: Ultra

DATE: 7/7/14

LOCATION: _____

CONTRACTOR: Ensign 122

EMPLOYEE NAME: Seth March

High Pressure Testing

Fill in if: Working Below Platform

Requires PPE

Fill in if: Overhead Work is Occurring

Fill in if: Confined Spaces are Involved

Fill in if: Set up of Containment

Using Rig Hoist to Lift Tools

Fill in if: Other: _____

COMMENTS: watch for danger areas (hose, truck, sub, choke line, rig floor), notify tester of leaks, good communication

SIGNATURE: [Signature]

DATE: 7/7/14

WALKER INSPECTION, LLC. AND AFFILIATES

ATTENDANCE:

<u>[Signature]</u> EBT/WI		
<u>[Signature]</u>		
<u>[Signature]</u>		
<u>[Signature]</u> Heggwood		
<u>[Signature]</u> Hoffmann		
<u>[Signature]</u> WI		
<u>[Signature]</u> Anthony Cronin		

Observation Report

EMPLOYEE REPORTING: S. March

SIGNATURE: [Signature]

Was job set up and performed correctly and to best of companies ability? Y / N

Was all safety equipment used correctly by all involved? Y / N

Any incidents or near misses to report about WI? Y / N

Any incidents or near misses to report in general? Y / N

Any spills or environmental issues to report? Y / N

Basic Comments: Job went well

3000psi - 5000psi system

DATE	7-7-14
COMPANY	Ultra
CONTRACT	Ensign 122
WELL NAME	Three Rivers 35-43-720

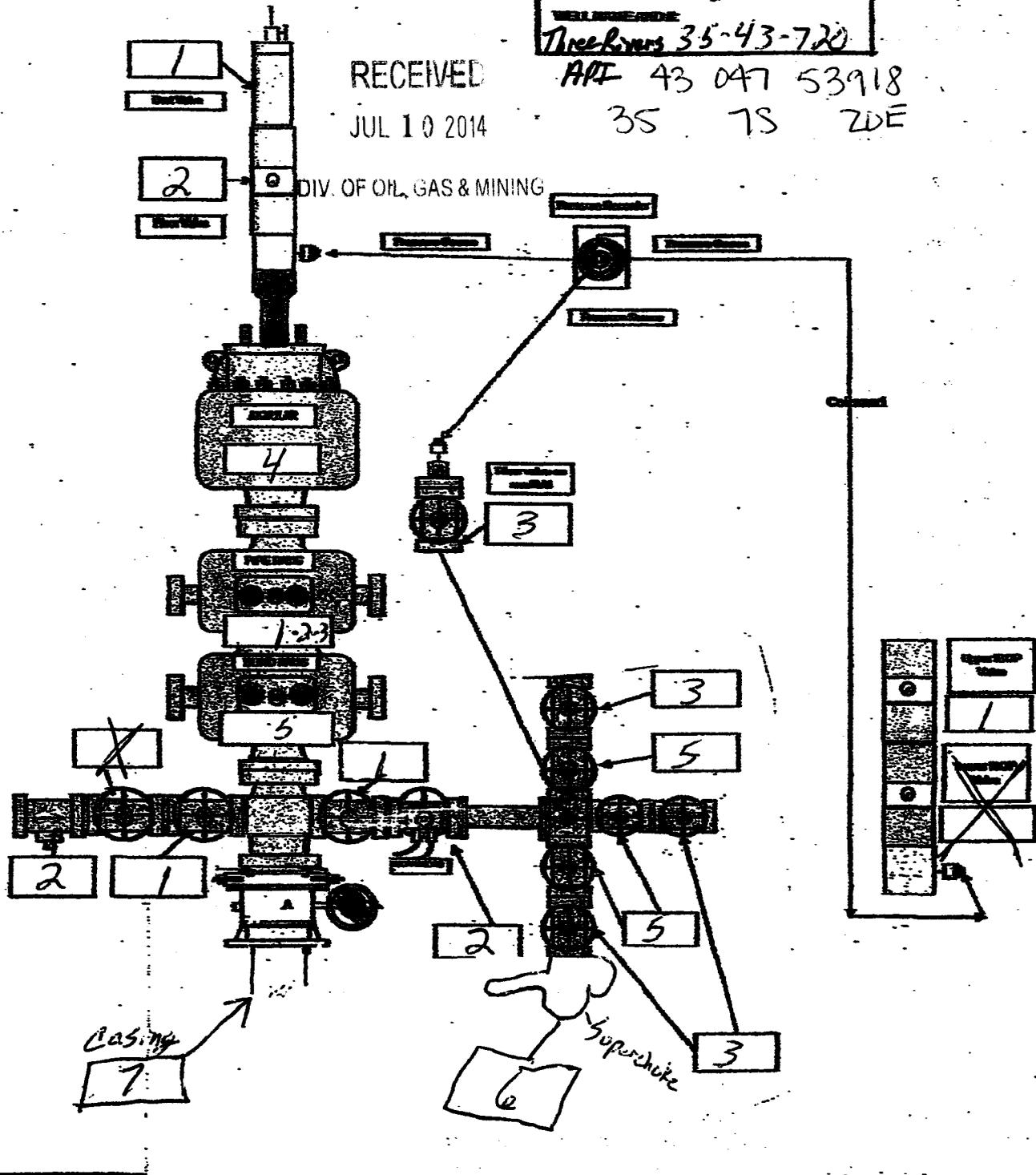
RECEIVED

JUL 10 2014

APL 43 047 53918

35 7S ZDE

DIV. OF OIL, GAS & MINING



Ensign 122

API 43-047-53918

DATE: 7-7-14

ACCUMULATOR FUNCTION TEST

WELL: Three Rivers 35-43-720

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MPL 43-847-53718

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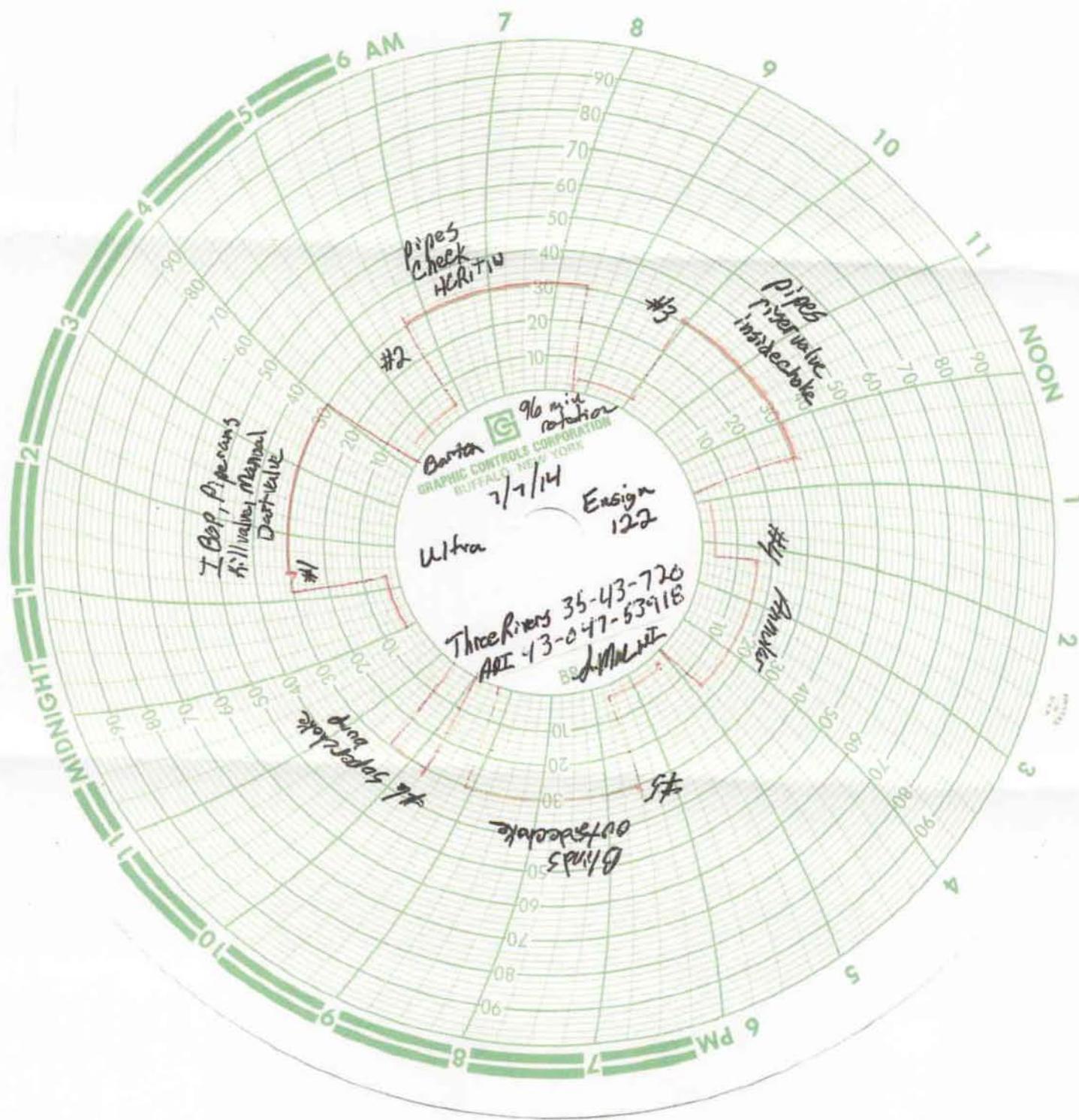
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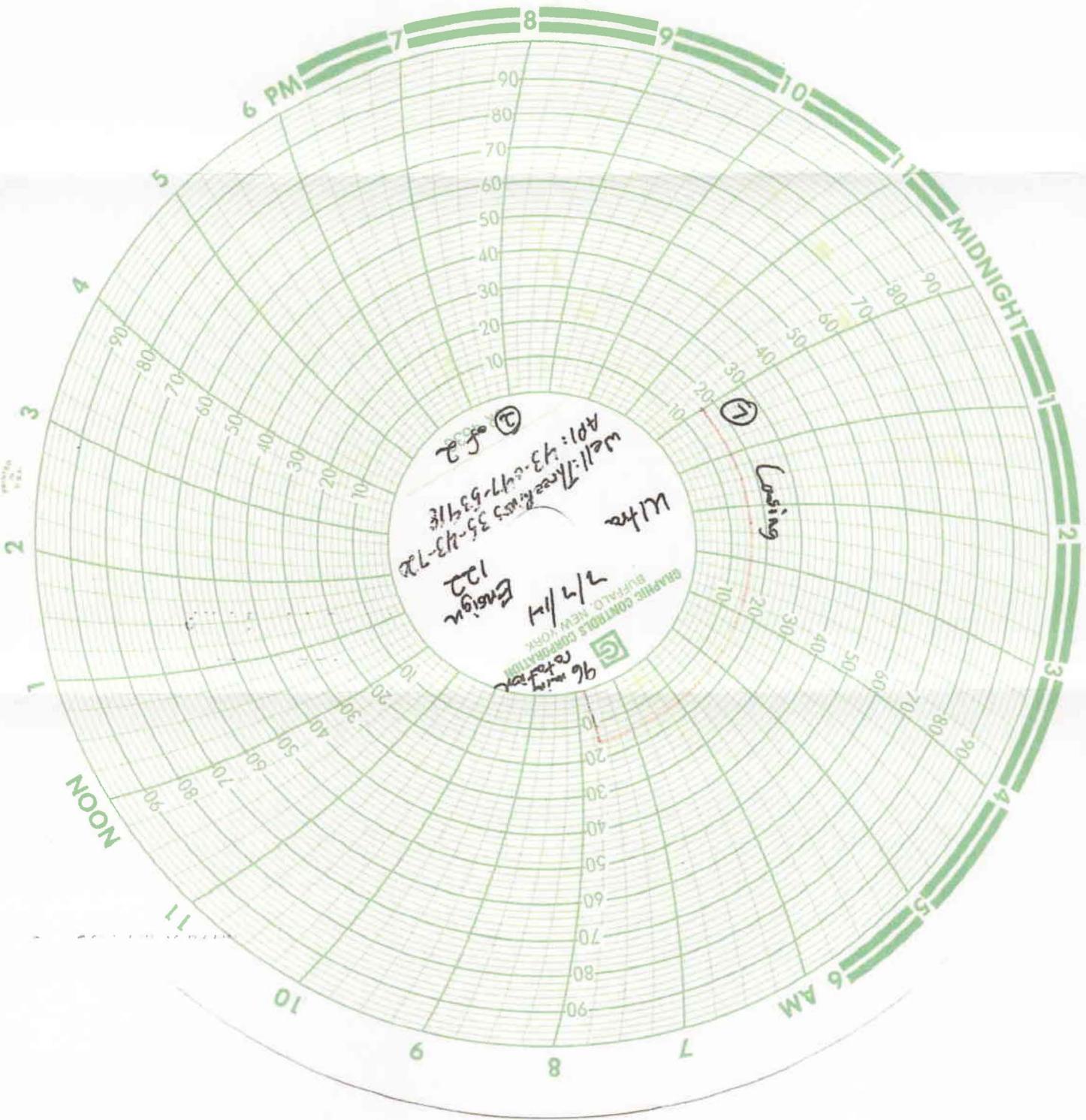
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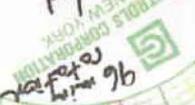
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Rock Springs, WY (307) 382-3350
BOP TESTING, CASING TESTING, LEAK OFF TESTING, &
INTEGRITY TESTING
NIPPLE UP CREWS, NITROGEN CHARGING SERVICE





Ultra
Losing
Ensign 122
7/7/14
Well: Three Rings 35-43-72
AP1: 43-47-53-916
2 of 2



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

894

WALKER INSPECTION,LLC.
REBEL TESTING · EAGER BEAVER TESTERS
WYOMING · COLORADO · NORTH DAKOTA

Daily JSA/Observation Report

OPERATOR: Ultra

DATE: 7/7/14

LOCATION: _____

CONTRACTOR: Ensign 122

EMPLOYEE NAME: Seth March

High Pressure Testing

Fill in if: Working Below Platform

Requires PPE

Fill in if: Overhead Work is Occurring

Fill in if: Confined Spaces are Involved

Fill in if: Set up of Containment

Using Rig Hoist to Lift Tools

Fill in if: Other: _____

COMMENTS: watch for danger areas
(hose, truck, sub, choke line, rig
floor), notify tester of leaks,
good communication

SIGNATURE: [Signature]

DATE: 7/7/14

WALKER INSPECTION, LLC. AND AFFILIATES

ATTENDANCE:

<u>[Signature]</u> EBT/WI		
<u>[Signature]</u>		
<u>[Signature]</u>		
<u>[Signature]</u>		
<u>[Signature]</u> WI		
<u>[Signature]</u> Anthony Cronin		

Observation Report

EMPLOYEE REPORTING: S. March

SIGNATURE: [Signature]

Was job set up and performed correctly and to best of companies ability? Y / N

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Any incidents or near misses to report in general? Y / N

Any spills or environmental issues to report? Y / N

Basic Comments: Job went well

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU88623

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator: ULTRA RESOURCES, INC. Contact: JENNA ANDERSON
E-Mail: janderson@ultrapetroleum.com

3. Address: 304 INVERNESS WAY SOUTH SUITE 295 ENGLEWOOD, CO 80112 3a. Phone No. (include area code) Ph: 303-645-9804

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SENE 2646FNL 655FEL 40.166761 N Lat, 109.628667 W Lon
At top prod interval reported below NESE 2015FSL 656FEL 40.164730 N Lat, 109.628737 W Lon
At total depth NESE 1952FSL 644FEL 40.164556 N Lat, 109.628688 W Lon

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. THREE RIVERS FED 35-43-720

9. API Well No. 43-047-53918

10. Field and Pool, or Exploratory THREE RIVERS

11. Sec., T., R., M., or Block and Survey or Area Sec 35 T7S R20E Mer SLB

12. County or Parish Uintah 13. State UT

14. Date Spudded 05/12/2014 15. Date T.D. Reached 07/12/2014 16. Date Completed D & A Ready to Prod. 07/31/2014

17. Elevations (DF, KB, RT, GL)* 4890 GL

18. Total Depth: MD 7120 TVD 7040 19. Plug Back T.D.: MD 7105 TVD 7025 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TRIPLE COMBO, CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
24.000	16.000 ARJ-55	45.0	0	120				0	
12.250	8.625 J-55	24.0	0	1037				0	
7.875	5.500 J-55	17.0	0	7106		780		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4696							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AGREEN RIVER - LOWER	5353	7030	5353 TO 7030		234	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5353 TO 7030	FRACTURE/STIMULATE 6 STAGES

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/23/2014	08/05/2014	24		65.0	47.0	361.0			GAS PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI								POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI									

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #257417 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
USED ON LEASE

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER - UPPER MAHOGANY GREEN RIVER - LOWER WASATCH	3166 4509 5336 7038

32. Additional remarks (include plugging procedure):

Frac material used: 6000 gal HCl Acid, 917600 gal Fr-66 Water, 225532 gsl DeltaFracFluid, 967747 lbs White Sand

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #257417 Verified by the BLM Well Information System.
For ULTRA RESOURCES, INC., sent to the Vernal**

Name (please print) JENNA ANDERSON Title PERMITTING SPECIALIST

Signature (Electronic Submission) Date 08/18/2014

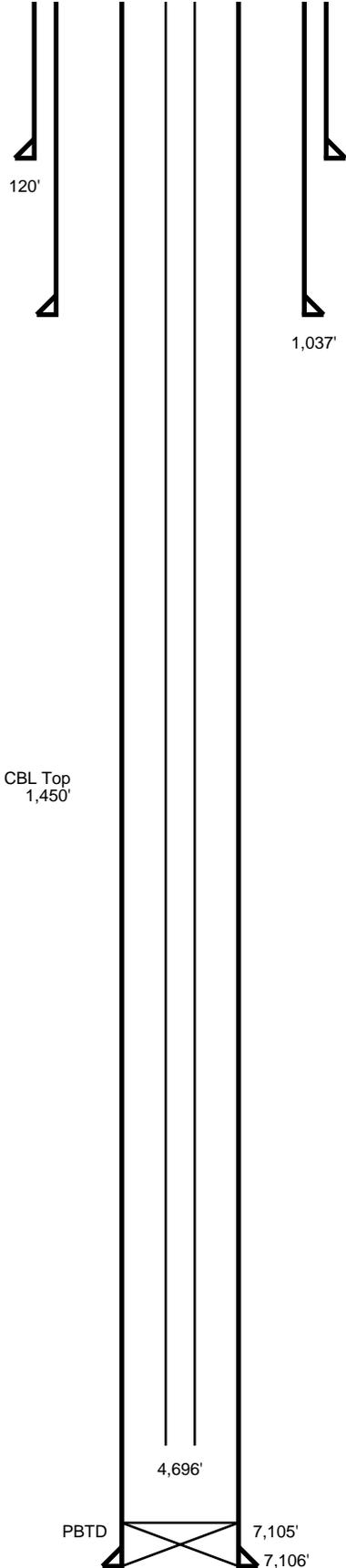
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

RECEIVED: Aug. 19, 2014

Proposed
 As Is

THREE RIVERS FED 35-43-720 GL: 4,890.2, KB: 4,904.0
Sec 35, 7S, 20E Uintah County, Utah



	Size	Weight	Grade	Depth	Sks/Cmt
Conductor	16	45	ARJ-55	120	
Surface	8 5/8	24	J-55	1037	
Production	5 1/2	17	J-55	7106	780
Tubing				4687	
Tubing	2.875			4634	
Tubing	2.875	6.5	J-55	4603	
Tubing	2.875			16	
Cement Top				0	

STAGE	ZONE 1	ZONE 2	ZONE 3	ZONE 4	ZONE 5	ZONE 6	ZONE 7
1	7029-7030	6986-6987	6959-6960	6951-6952	6934-6935	6919-6920	6879-6880
2	6740-6742	6730-6731	6719-6720	6701-6702	6672-6673	6662-6663	6644-6645
3	6531-6532	6516-6518	6479-6480	6443-6444	6421-6422	6405-6406	6392-6393
4	6237-6238	6225-6226	6208-6209	6194-6195	6178-6179	6159-6160	6134-6135
5	5759-5761	5752-5753	5741-5742	5736-5737	5731-5732	5708-5709	5655-5656
6	5493-5494	5486-5488	5481-5482	5457-5459	5424-5425	5399-5400	5386-5387

Stage	Date	Av. Rate	Av. Press	Proppant	Clean Fluid	Tracer	Screenout
1	07/18/2014	49.0	1,749	157,204	4,834		N
2	07/18/2014	50.0	1,760	159,782	4,893		N
3	07/18/2014	45.0	3,227	180,711	5,510		N
4	07/18/2014	49.0	3,030	240,139	6,490		N
5	07/19/2014	48.0	2,401	107,059	2,970		N
6	07/19/2014	49.0	1,924	122,852	3,649		N
Totals:				967,747	28,346		

Actual Formation or Depth	Top	Sand Type	Amount
		Gross Sand Drilled	
		Gross Sand Logged	
		Net Sand	
		Net Pay	

Move In	Spud Date	TD Date	Rig Release	1st Prod	Full Sales
05/18/2014	07/08/2014	07/12/2014	07/14/2014	07/23/2014	

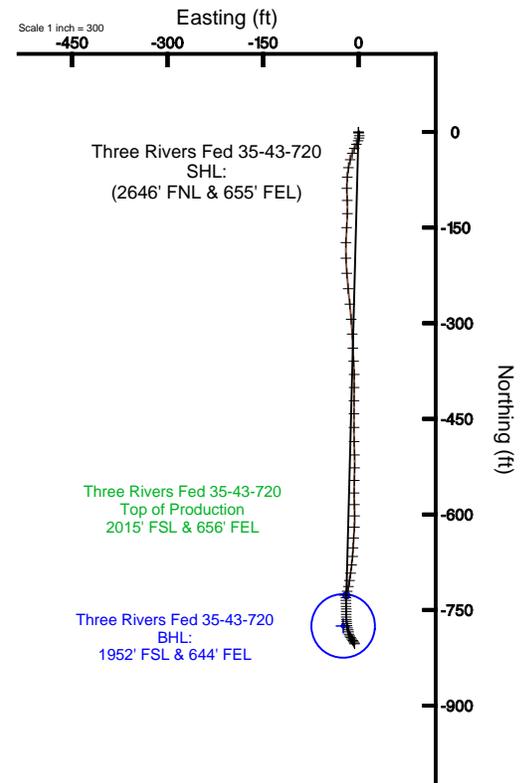
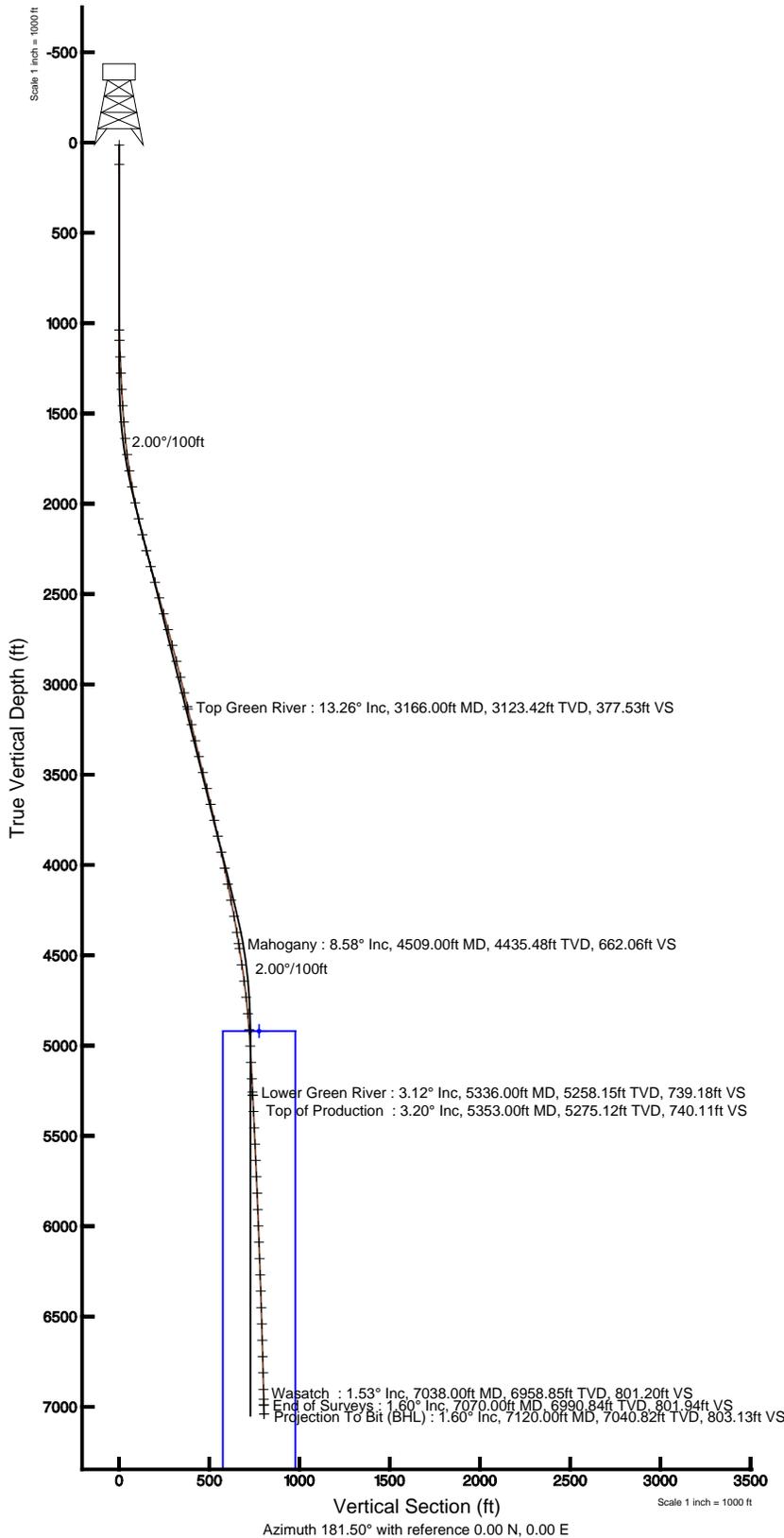
Tbg Date	Depth	OD	ID	Weight	Grade	Thread	Csg Size	1st Jt	# Joints	Coil
07/31/2014	4,687.000						5.5		146	N
07/31/2014	4,634.000						5.5		146	N
07/31/2014	16.000						5.5		146	N



ULTRA RESOURCES, INC

Location: Three Rivers Slot: Three Rivers Fed 35-43-720 (2646' FNL & 655' FEL)
 Field: UINTAH COUNTY Well: Three Rivers Fed 35-43-720
 Facility: Sec 35-T7S-R20E Wellbore: Three Rivers Fed 35-43-720 PWB

Plot reference wellpath is Three Rivers Fed 35-43-720 PWB	
True vertical depths are referenced to Capstar 321 (RT)	Grid System: NAD83 / Lambert Utah SP, Central Zone (4303), US feet
Measured depths are referenced to Capstar 321 (RT)	North Reference: True north
Capstar 321 (RT) to Mean Sea Level: 4903.2 feet	Scale: True distance
Mean Sea Level to Mud line (At Slot: Three Rivers Fed 35-43-720 (2646' FNL & 655' FEL)): 0 feet	Depths are in feet
Coordinates are in feet referenced to Slot	Created by: ewilliams on 8/15/2014





Actual Wellpath Report

Three Rivers Fed 35-43-720 AWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-43-720 (2646' FNL & 655' FEL)
Area	Three Rivers	Well	Three Rivers Fed 35-43-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-43-720 AWB
Facility	Sec.35-T7S-R20E		

REPORT SETUP INFORMATION

Projection System	NAD83 / Lambert Utah SP, Central Zone (4302), US feet	Software System	WellArchitect® 3.0.0
North Reference	True	User	Ewilliams
Scale	0.999916	Report Generated	8/15/2014 at 11:06:11 AM
Convergence at slot	1.20° East	Database/Source file	WellArchitectDB/Three_Rivers_Fed_35-43-720_AWB.xml

WELLPATH LOCATION

	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude
Slot Location	1452.45	4001.24	2163335.14	7234938.17	40°10'00.340"N	109°37'43.200"W
Facility Reference Pt			2159365.27	7233403.09	40°09'45.990"N	109°38'34.740"W
Field Reference Pt			2156630.96	7236613.42	40°10'18.270"N	109°39'09.100"W

WELLPATH DATUM

Calculation method	Minimum curvature	Capstar 321 (RT) to Facility Vertical Datum	4903.20ft
Horizontal Reference Pt	Slot	Capstar 321 (RT) to Mean Sea Level	4903.20ft
Vertical Reference Pt	Capstar 321 (RT)	Capstar 321 (RT) to Mud Line at Slot (Three Rivers Fed 35-43-720 (2646' FNL & 655' FEL))	4903.20ft
MD Reference Pt	Capstar 321 (RT)	Section Origin	N 0.00, E 0.00 ft
Field Vertical Reference	Mean Sea Level	Section Azimuth	181.50°



Actual Wellpath Report

Three Rivers Fed 35-43-720 AWP

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REFERENCE WELLPATH IDENTIFICATION			
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-43-720 (2646' FNL & 655' FEL)
Area	Three Rivers	Well	Three Rivers Fed 35-43-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-43-720 AWB
Facility	Sec.35-T7S-R20E		

WELLPATH DATA (76 stations) † = interpolated/extrapolated station										
MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
0.00†	0.000	165.200	0.00	0.00	0.00	0.00	40°10'00.340"N	109°37'43.200"W	0.00	
13.00	0.000	165.200	13.00	0.00	0.00	0.00	40°10'00.340"N	109°37'43.200"W	0.00	
120.00	0.000	0.000	120.00	0.00	0.00	0.00	40°10'00.340"N	109°37'43.200"W	0.00	
1037.00	0.000	0.000	1037.00	0.00	0.00	0.00	40°10'00.340"N	109°37'43.200"W	0.00	
1095.00	2.700	165.200	1094.98	1.31	-1.32	0.35	40°10'00.327"N	109°37'43.196"W	4.66	
1186.00	2.600	171.400	1185.88	5.40	-5.43	1.21	40°10'00.286"N	109°37'43.184"W	0.33	
1276.00	2.400	193.900	1275.80	9.25	-9.28	1.06	40°10'00.248"N	109°37'43.186"W	1.11	
1367.00	3.400	204.700	1366.68	13.59	-13.58	-0.53	40°10'00.206"N	109°37'43.207"W	1.25	
1457.00	4.500	208.500	1456.47	19.19	-19.11	-3.33	40°10'00.151"N	109°37'43.243"W	1.26	
1548.00	4.500	204.300	1547.19	25.66	-25.50	-6.50	40°10'00.088"N	109°37'43.284"W	0.36	
1639.00	6.100	201.200	1637.79	33.51	-33.26	-9.72	40°10'00.011"N	109°37'43.325"W	1.79	
1729.00	7.400	195.300	1727.17	43.64	-43.31	-12.98	40°09'59.912"N	109°37'43.367"W	1.64	
1820.00	8.800	190.500	1817.26	56.21	-55.81	-15.79	40°09'59.788"N	109°37'43.403"W	1.71	
1910.00	10.500	184.200	1905.99	71.20	-70.76	-17.65	40°09'59.641"N	109°37'43.427"W	2.22	
2001.00	11.600	180.000	1995.30	88.63	-88.18	-18.25	40°09'59.469"N	109°37'43.435"W	1.50	
2091.00	12.800	176.800	2083.27	107.61	-107.18	-17.70	40°09'59.281"N	109°37'43.428"W	1.53	
2182.00	13.500	181.500	2171.88	128.28	-127.87	-17.41	40°09'59.076"N	109°37'43.424"W	1.40	
2273.00	14.500	184.100	2260.18	150.28	-149.85	-18.51	40°09'58.859"N	109°37'43.438"W	1.30	
2363.00	15.800	181.700	2347.05	173.79	-173.33	-19.67	40°09'58.627"N	109°37'43.453"W	1.60	
2454.00	15.300	178.000	2434.72	198.16	-197.72	-19.62	40°09'58.386"N	109°37'43.453"W	1.22	
2544.00	15.400	176.100	2521.51	221.91	-221.51	-18.40	40°09'58.151"N	109°37'43.437"W	0.57	
2635.00	15.600	174.100	2609.20	246.08	-245.73	-16.32	40°09'57.912"N	109°37'43.410"W	0.63	
2726.00	15.600	173.000	2696.85	270.31	-270.05	-13.57	40°09'57.671"N	109°37'43.375"W	0.33	
2816.00	15.100	176.900	2783.64	293.97	-293.77	-11.46	40°09'57.437"N	109°37'43.348"W	1.27	
2907.00	14.600	175.400	2871.60	317.19	-317.03	-9.90	40°09'57.207"N	109°37'43.327"W	0.69	
2998.00	13.500	178.800	2959.88	339.20	-339.09	-8.76	40°09'56.989"N	109°37'43.313"W	1.51	
3088.00	13.100	174.300	3047.47	359.81	-359.74	-7.52	40°09'56.785"N	109°37'43.297"W	1.23	
3166.00†	13.262	179.712	3123.42	377.53	-377.48	-6.60	40°09'56.610"N	109°37'43.285"W	1.60	Top Green River
3179.00	13.300	180.600	3136.07	380.51	-380.47	-6.61	40°09'56.580"N	109°37'43.285"W	1.60	
3269.00	12.900	180.600	3223.73	400.91	-400.87	-6.82	40°09'56.379"N	109°37'43.288"W	0.44	
3360.00	13.300	180.700	3312.36	421.53	-421.49	-7.06	40°09'56.175"N	109°37'43.291"W	0.44	
3450.00	13.100	178.900	3399.98	442.07	-442.04	-6.99	40°09'55.972"N	109°37'43.290"W	0.51	
3541.00	14.300	180.600	3488.39	463.61	-463.59	-6.91	40°09'55.759"N	109°37'43.289"W	1.39	
3632.00	14.000	178.900	3576.63	485.84	-485.83	-6.81	40°09'55.539"N	109°37'43.288"W	0.56	
3722.00	12.800	177.700	3664.18	506.67	-506.68	-6.20	40°09'55.333"N	109°37'43.280"W	1.37	
3813.00	13.000	181.600	3752.88	526.96	-526.98	-6.08	40°09'55.132"N	109°37'43.278"W	0.98	
3903.00	12.500	181.300	3840.66	546.82	-546.84	-6.59	40°09'54.936"N	109°37'43.285"W	0.56	
3994.00	12.300	180.400	3929.54	566.36	-566.38	-6.88	40°09'54.743"N	109°37'43.289"W	0.31	
4084.00	11.300	176.700	4017.64	584.74	-584.77	-6.44	40°09'54.561"N	109°37'43.283"W	1.39	
4175.00	11.000	180.600	4106.92	602.30	-602.35	-6.02	40°09'54.388"N	109°37'43.277"W	0.89	
4266.00	11.500	182.100	4196.17	620.05	-620.10	-6.44	40°09'54.212"N	109°37'43.283"W	0.64	
4356.00	10.500	186.000	4284.52	637.20	-637.22	-7.63	40°09'54.043"N	109°37'43.298"W	1.38	
4447.00	9.000	180.500	4374.20	652.58	-652.58	-8.55	40°09'53.891"N	109°37'43.310"W	1.94	
4509.00†	8.582	183.331	4435.48	662.06	-662.05	-8.87	40°09'53.798"N	109°37'43.314"W	0.97	Mahogany
4537.00	8.400	184.700	4463.17	666.19	-666.17	-9.15	40°09'53.757"N	109°37'43.318"W	0.97	



Actual Wellpath Report

Three Rivers Fed 35-43-720 AWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-43-720 (2646' FNL & 655' FEL)
Area	Three Rivers	Well	Three Rivers Fed 35-43-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-43-720 AWB
Facility	Sec.35-T7S-R20E		

WELLPATH DATA (76 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
4628.00	8.500	189.100	4553.18	679.49	-679.44	-10.76	40°09'53.626"N	109°37'43.339"W	0.72	
4719.00	8.100	185.600	4643.23	692.55	-692.46	-12.45	40°09'53.497"N	109°37'43.360"W	0.71	
4809.00	6.600	190.300	4732.49	703.99	-703.86	-14.00	40°09'53.384"N	109°37'43.380"W	1.79	
4900.00	5.600	191.500	4822.97	713.53	-713.36	-15.82	40°09'53.291"N	109°37'43.404"W	1.11	
4990.00	4.200	198.800	4912.64	721.00	-720.78	-17.75	40°09'53.217"N	109°37'43.429"W	1.70	
5081.00	3.100	188.100	5003.46	726.62	-726.37	-19.17	40°09'53.162"N	109°37'43.447"W	1.42	
5171.00	2.600	185.200	5093.34	731.08	-730.81	-19.70	40°09'53.118"N	109°37'43.454"W	0.58	
5262.00	2.800	179.500	5184.24	735.36	-735.09	-19.87	40°09'53.076"N	109°37'43.456"W	0.37	
5336.00†	3.125	177.335	5258.15	739.18	-738.91	-19.76	40°09'53.038"N	109°37'43.455"W	0.46	Lower Green River
5353.00	3.200	176.900	5275.12	740.11	-739.85	-19.71	40°09'53.029"N	109°37'43.454"W	0.46	Top of Production
5443.00	2.800	178.200	5365.00	744.81	-744.56	-19.51	40°09'52.982"N	109°37'43.451"W	0.45	
5534.00	2.300	175.500	5455.91	748.85	-748.60	-19.30	40°09'52.942"N	109°37'43.449"W	0.56	
5624.00	2.800	181.300	5545.82	752.84	-752.60	-19.20	40°09'52.903"N	109°37'43.447"W	0.62	
5715.00	2.800	181.700	5636.71	757.29	-757.04	-19.32	40°09'52.859"N	109°37'43.449"W	0.02	
5805.00	2.700	176.500	5726.60	761.60	-761.35	-19.26	40°09'52.816"N	109°37'43.448"W	0.30	
5896.00	1.800	173.800	5817.53	765.15	-764.91	-18.97	40°09'52.781"N	109°37'43.444"W	1.00	
5987.00	2.000	176.900	5908.48	768.15	-767.92	-18.73	40°09'52.751"N	109°37'43.441"W	0.25	
6077.00	2.200	174.500	5998.42	771.43	-771.21	-18.48	40°09'52.719"N	109°37'43.438"W	0.24	
6168.00	2.300	173.700	6089.35	774.97	-774.76	-18.11	40°09'52.684"N	109°37'43.433"W	0.12	
6259.00	2.300	160.600	6180.28	778.48	-778.30	-17.31	40°09'52.649"N	109°37'43.423"W	0.58	
6349.00	1.700	157.200	6270.22	781.39	-781.23	-16.19	40°09'52.620"N	109°37'43.409"W	0.68	
6439.00	2.700	180.000	6360.16	784.72	-784.58	-15.67	40°09'52.587"N	109°37'43.402"W	1.46	
6530.00	2.000	156.000	6451.08	788.30	-788.18	-15.02	40°09'52.551"N	109°37'43.394"W	1.31	
6621.00	1.800	151.400	6542.03	790.97	-790.88	-13.69	40°09'52.524"N	109°37'43.376"W	0.28	
6711.00	1.900	151.100	6631.99	793.48	-793.43	-12.30	40°09'52.499"N	109°37'43.358"W	0.11	
6802.00	1.850	138.100	6722.94	795.85	-795.84	-10.59	40°09'52.475"N	109°37'43.336"W	0.47	
6892.00	1.600	153.000	6812.90	798.01	-798.04	-9.05	40°09'52.454"N	109°37'43.317"W	0.57	
6983.00	1.400	146.700	6903.87	800.04	-800.11	-7.86	40°09'52.433"N	109°37'43.301"W	0.28	
7038.00†	1.526	148.821	6958.85	801.20	-801.29	-7.11	40°09'52.422"N	109°37'43.292"W	0.25	Wasatch
7070.00	1.600	149.900	6990.84	801.94	-802.04	-6.67	40°09'52.414"N	109°37'43.286"W	0.25	End of Surveys
7120.00	1.600	149.900	7040.82	803.13	-803.25	-5.97	40°09'52.402"N	109°37'43.277"W	0.00	Projection To Bit (BHL)



Actual Wellpath Report

Three Rivers Fed 35-43-720 AWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-43-720 (2646' FNL & 655' FEL)
Area	Three Rivers	Well	Three Rivers Fed 35-43-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-43-720 AWB
Facility	Sec.35-T7S-R20E		

TARGETS

Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
Target Box 400' X 400' Center @ 1980' FSL & 660' FEL		4920.00	-775.14	-24.07	2163327.29	7234162.76	40°09'52.680"N	109°37'43.510"W	polygon
Three Rivers Fed 35-43-720 Driller's Target Radius: 5' 2028' FSL & 655' FEL		4920.00	-727.14	-19.07	2163331.28	7234210.85	40°09'53.154"N	109°37'43.446"W	circle
Three Rivers Fed 35-43-720 Target on Plat Radius: 50' 1980' FSL & 660' FEL		4920.00	-775.14	-24.07	2163327.29	7234162.75	40°09'52.680"N	109°37'43.510"W	circle

WELLPATH COMPOSITION - Ref Wellbore: Three Rivers Fed 35-43-720 AWB Ref Wellpath: Three Rivers Fed 35-43-720 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
13.00	120.00	Unknown Tool (Standard)	Conductor	Three Rivers Fed 35-43-720 AWB
120.00	1037.00	Unknown Tool (Standard)	Surface	Three Rivers Fed 35-43-720 AWB
1037.00	7070.00	MTC (Collar, post-2000) (Standard)	MWD	Three Rivers Fed 35-43-720 AWB
7070.00	7120.00	Blind Drilling (std)	Projection to bit	Three Rivers Fed 35-43-720 AWB



Actual Wellpath Report

Three Rivers Fed 35-43-720 AWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-43-720 (2646' FNL & 655' FEL)
Area	Three Rivers	Well	Three Rivers Fed 35-43-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-43-720 AWB
Facility	Sec.35-T7S-R20E		

WELLPATH COMMENTS

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Comment
3166.00	13.262	179.712	3123.42	Top Green River
4509.00	8.582	183.331	4435.48	Mahogany
5336.00	3.125	177.335	5258.15	Lower Green River
5353.00	3.200	176.900	5275.12	Top of Production
7038.00	1.526	148.821	6958.85	Wasatch
7070.00	1.600	149.900	6990.84	End of Surveys
7120.00	1.600	149.900	7040.82	Projection To Bit (BHL)

ULTRA RESOURCES, INC.
DAILY COMPLETION REPORT FOR 07/15/2014 TO 07/31/2014

Well Name	THREE RIVERS FED 35-43-720	Frac Planned	6
Location:	UINTAH County, UTAH(SENE 35 7S 20E)	AFE#	140756
Total Depth Date:	07/12/2014 TD 7,120	Formation:	(Missing)
Production Casing:	Size 5 1/2 Wt 17 Grade J-55 Set At 7,106	GL:	KB: 4,904

Date: 07/15/2014			
Tubing:	OD: 2.875" ID: Joints: 146" Depth Set: 4,696"	PBTD:	7,105
Supervisor:	Duncan		
Work Objective:	Logging		
Contractors:	J-W		
Completion Rig:	J-W	Supervisor Phone:	435-828-1472
Upcoming Activity:	Completion		
Activities			
0700-0701	MIRU JW WLU, run 4.65" gauge ring fr/surface to 7100'. POH w/gauge ring. Run CBL/GR/CCL fr/7086' to surface. TOC @ 1450'. RDMO WLU.		
Costs (\$):	Daily: 4,400	Cum: 4,400	AFE: 964,000

Date: 07/16/2014			
Tubing:	OD: 2.875" ID: Joints: 146" Depth Set: 4,696"	PBTD:	7,105
Supervisor:	Duncan		
Work Objective:	Prep for frac work		
Contractors:	Knight, BC, R&R		
Completion Rig:	(Missing)	Supervisor Phone:	435-828-1472
Upcoming Activity:	Completion		
Activities			
0900-1100	MINU Knight 5K BOP.		
Costs (\$):	Daily: 2,401	Cum: 6,801	AFE: 964,000

Date: 07/17/2014			
Tubing:	OD: 2.875" ID: Joints: 146" Depth Set: 4,696"	PBTD:	7,105
Supervisor:	Duncan		
Work Objective:	Prep for frac work		
Contractors:	RBS, R&R.		
Completion Rig:	(Missing)	Supervisor Phone:	435-828-1472
Upcoming Activity:	Completion		
Activities			
0900-1000	MIRU RBS Test Unit, and test csg, WH, Flow back lines, and BOP to 4,250 psig, casing did not test. RDMO Testers.		
1000-1500	Fill frac tanks with water.		
1500-1600	RIH set CIBP @ 7090'. POH w/WL.		
1600-1645	MIRU RBS Test Unit, and test csg, WH, and BOP to 4,250 psig, good test. RDMO Testers.		
1645-1745	Perforate stage 1 (6765' - 7030').		
Costs (\$):	Daily: 23,694	Cum: 30,495	AFE: 964,000

Date: 07/18/2014			
Tubing:	OD: 2.875" ID: Joints: 146" Depth Set: 4,696"	PBTD:	7,105
Supervisor:	Hutchinson/Scott		
Work Objective:	Perf, Frac, and Flowback	SSE:	3
Contractors:	Hal-Frac,JW,R&R		
Completion Rig:	HAL RED T4, J-W	Supervisor Phone:	307-354-6007/307-350-8487
Upcoming Activity:	Perf, Frac, and Flowback		
Activities			
0600-0630	Safety meeting with Vendors. WH, WL perforating, & crane operations, PPE, chemical handling, location conditions, stepping, handling & lifting, slips, trips & falls, pinch points, traffic control, backing, land guides, incident reporting, spill containment, JSA's and Muster area.		
0630-0810	Wait on the TR_35-442-720.		
0810-1000	Frac stage 1.		
1000-1115	Perforate stage 2 (6558-6742). Set 5.5" FTFP @ 6762'.		
1115-1135	Wait on the TR_35-442-720.		
1135-1320	Frac stage 2.		
1320-1425	Perforate stage 3 (6287-6532). Set 5.5" FTFP @ 6552'.		
1425-1545	Wait on the TR_35-442-720.		
1545-1755	FRAC STAGE 3.		
1755-1900	Perforate stage 4 (6016-6238) Set 5.5" FTFP at 6268'.		
1900-2000	Wait to frac TR35-442-720.		
2000-2225	Frac stage 4.		
2225-2315	Perforate stage 5 (5548-5761) Set 5.5" FTFP at 5781'.		
2315-0030	Wait to frac TR35-442-720.		
Costs (\$):	Daily: 3,000	Cum: 33,495	AFE: 964,000

Date: 07/19/2014			
Tubing:	OD: 2.875" ID: Joints: 146" Depth Set: 4,696"	PBTD:	7,105
Supervisor:	Stringham,Duncan		
Work Objective:	Drill out plug		
Contractors:	R&R,JW-WL,HAL-FRAC,ETS,IPS		
Completion Rig:	HAL RED T4, IPS CT 2", J-W	Supervisor Phone:	435.790.2326/435.828.1472
Upcoming Activity:	Flow test well		
Activities			
2315-0030	Wait to frac TR35-442-720.		
0030-0140	Frac stage 5.		
0140-0230	Perforate stage 6 (5353-5494) Set 5.5" FTFP at 5514'.		
0230-0320	Wait to frac TR35-442-720.		
0320-0435	Frac stage 6.		
0435-0915	Rig down vendors. SICP @ 1400 psi.		
0915-1100	MIRU IPS CTU. HSM, JSA. NU. lub. Fill coil with water. Install coil connect. Pull test to 25,000# & pressure test to 3000 psi. Break lubricator off 7-1/16" BOP. Used ETS BHA (same motorhead and jars from the TR_16-11T-820 & 16-12T-820 pad) as follows: Coil Connector, Bi-Directional jar, MHA Dual Check Valves, 3/4" Ball Seat (back pressure valve) Hydraulic Disconnect, motor and 5 blade 4.625" mill. Reconnect lubricator. Function test motor, circulating pressure 1250 psi. Open rams 1100 psi wellhead pressure.		
1100-1200	RIH with mill and motor to plug @ 5514'. (Coil depth 5502').		
1200-1214	Drill plug @ 5502' (850) PSI.		
1214-1240	Pump a 10 bbl gel sweep. RIH to plug @ 5781'. Tag sand at 5751', wash sand to plug. (Coil depth 5769'). Drill plug 900 PSI.		
1240-1316	Pump a 10 bbl gel sweep. RIH to plug @ 6268'. Tag sand at 6198', wash sand to plug. (Coil depth 6255'). Drill plug 900 PSI.		
1316-1345	Pump a 20 bbl gel sweep. RIH to plug @ 6552'. Tag sand at 6352', wash sand to plug. (Coil depth 6539'). Drill plug 900 PSI.		
1345-1404	Pump a 10 bbl gel sweep. RIH to plug @ 6762'. Tag sand at 6732', wash sand to plug. (Coil depth 6746'). Drill plug 900 PSI.		
1404-1525	RIH to PBTD @ 7090'. Tag sand at 6890'. Pump 20 bbl gel sweep, 10 bbl water spacer & 20 bbl gel sweep. Coil PBTD @ 7077'. Make 500' short trip and retag PBTD. POOH @ 50 ft/min for 30 min and then continue POOH. Close Bottom ram, SICP 1000 PSI.		
1525-1600	Bleed off stack. ND stack and move to TR_35-442-720.		
1600-1601	Turn well over to flow testers, open well on 15/64 choke. IP 1050 PSI.		
Costs (\$):	Daily: 92,490	Cum: 125,985	AFE: 964,000

Date: 07/20/2014			
Tubing:	OD: 2.875" ID: Joints: 146" Depth Set: 4,696"	PBTD:	7,105
Supervisor:	Stringham/Duncan		
Work Objective:	Flow test well	SSE:	2
Contractors:	R&R,RNI		
Completion Rig:	(Missing)	Supervisor Phone:	4357902326/4358281472
Upcoming Activity:	Flow test well		
Costs (\$):	Daily: 0	Cum: 125,985	AFE: 964,000

Date: 07/21/2014			
Tubing:	OD: 2.875" ID: Joints: 146" Depth Set: 4,696"	PBTD:	7,105
Supervisor:	Stringham/Duncan		
Work Objective:	Flow test well		
Contractors:	R&R, RNI		
Completion Rig:	(Missing)	Supervisor Phone:	435-790-2326/435-828-1472
Upcoming Activity:	Flow test well		
Costs (\$):	Daily: 3,172	Cum: 129,157	AFE: 964,000

Date: 07/22/2014			
Tubing:	OD: 2.875" ID: Joints: 146" Depth Set: 4,696"	PBTD:	7,105
Supervisor:	Stringham/Duncan		
Work Objective:	Flow test well		
Contractors:	R&R, RNI		
Completion Rig:	(Missing)	Supervisor Phone:	435-790-2326/435-828-1472
Upcoming Activity:	Flow test well		
Costs (\$):	Daily: 355,164	Cum: 484,321	AFE: 964,000

Date: 07/23/2014			
Tubing:	OD: 2.875" ID: Joints: 146" Depth Set: 4,696"	PBTD:	7,105
Supervisor:	Duncan		
Work Objective:	Flow test well		
Contractors:	R&R, RNI		
Completion Rig:	(Missing)	Supervisor Phone:	4358281472
Upcoming Activity:	Turned over to Production Dept		
Costs (\$):	Daily: 4,683	Cum: 489,004	AFE: 964,000

Date: 07/24/2014			
Tubing:	OD: 2.875" ID: Joints: 146" Depth Set: 4,696"	PBTD:	7,105
Supervisor:	Fletcher		
Work Objective:	Turned over to Production Dept		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	3036459812
Upcoming Activity:			
Costs (\$):	Daily: 7,911	Cum: 496,915	AFE: 964,000

Date: 07/26/2014			
Tubing:	OD: 2.875" ID: Joints: 146" Depth Set: 4,696"	PBTD:	7,105
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 3,508	Cum: 500,424	AFE: 964,000

Date: 07/28/2014			
Tubing:	OD: 2.875" ID: Joints: 146" Depth Set: 4,696"	PBTD:	7,105
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 4,076	Cum: 504,500	AFE: 964,000

Date: 07/29/2014			
Tubing:	OD: 2.875" ID: Joints: 146" Depth Set: 4,696"	PBTD:	7,105
Supervisor:	Jim Burns		
Work Objective:	MI/RU workover rig		
Contractors:	(Missing)		
Completion Rig:	Stone #7	Supervisor Phone:	(Missing)
Upcoming Activity:	Well shut in		
Costs (\$):	Daily: 3,335	Cum: 507,835	AFE: 964,000

Date: 07/30/2014			
Tubing:	OD: 2.875" ID: Joints: 146" Depth Set: 4,696"	PBTD:	7,105
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Activities			
1100-1200	change blown air line f/compressor to dryer		
1200-1300	spot in pipe trailer, tallie bha, prep pipe f/pick up		
1300-1400	rig up, r/u floor, x/o, ready f/pick up pipe		
1400-1700	p/u bha, p/u pipe 146 jnts total (1 jnt in bha), EOT@ 4688', shut in well f/night		
1700-1800	Crew Travel.		
Costs (\$):	Daily: 23,709	Cum: 531,543	AFE: 964,000

Date: 07/31/2014			
Tubing:	OD: 2.875" ID: Joints: 146" Depth Set: 4,696"	PBTD:	7,105
Supervisor:	(Missing)		
Work Objective:	MI/RU workover rig		
Contractors:	(Missing)		
Completion Rig:	Stone #7	Supervisor Phone:	(Missing)
Upcoming Activity:	Well sent to sales		
Activities			
0600-0930	crew travel. bleed dwn well 200psi on csg, bled gas to 50psi, then oil, flowing @ 30 – 40psi, prep rods while wait on hot oiler		
0930-1130	hot oiler arrives w/45 bbls brine, pump 35 bbls dwn csg, 10 bbls dwn tbg. r/d floor, nipple dwn BOPs, set TAC w/ 12K over string (10" stretch) set wellhead, build flow tee, drop stand valve, x/o ready f/ p/u rods		
1130-1530	p/u pump & rods according to detail.p/u polish rod space out, fill tbg w/2 bbl H2O, pressure/stroke test 500/1000psi, hang horse head, hang in bridle, well ready f/put on production		
1530-1800	rig dwn, load out, rd rig and park on next location. crew travel.		
Costs (\$):	Daily: 9,769	Cum: 541,312	AFE: 964,000

ULTRA RESOURCES, INC. PERFORATION AND FRAC SUMMARY FOR THREE RIVERS FED 35-43-720

Well Name:	THREE RIVERS FED 35-43-720			Fracs Planned:	6
Location:	JUNTAH County, UTAH (SENE 035 7S 20E)				
Stage 1	Frac Date:	07/18/2014	Avg Rate:	49.0 BPM	Avg Pressure: 1,749 PSI
Initial Completion	Proppant:	157,204 lbs total 157204 lbs Ottawa	Max Rate:	61.0 BPM	Max Pressure: 3,585 PSI
	Initial Annulus Pressure:	0	Final Annulus Pressure:	0	Pump Down Volume:
	PreFrac SICP:		ISIP:	1,130 PSI	Base BBLs to Recover: 4,834 BBLs
	Pseudo Frac Gradient:	0.594 PSI/FT	Pseudo Frac Gradient:	11.415 LB/GAL	
			Net Pressure:	316 psi	Total BBLs to Recover: 4,834 BBLs
	Breakdown Pressure:	1785	Breakdown Rate:	60.4	Perfs Open:
	ScreenOut:	No	Tracer:	(None)	
<u>Zones:</u>	<u>Perf Date</u>	<u>SPF</u>	<u>Perf Interval: From To</u>		
13	07/17/2014	3	6,765	6,766	
12	07/17/2014	3	6,780	6,781	
11	07/17/2014	3	6,788	6,789	
10	07/17/2014	3	6,810	6,811	
9	07/17/2014	3	6,843	6,844	
8	07/17/2014	3	6,863	6,864	
7	07/17/2014	3	6,879	6,880	
6	07/17/2014	3	6,919	6,920	
5	07/17/2014	3	6,934	6,935	
4	07/17/2014	3	6,951	6,952	
3	07/17/2014	3	6,959	6,960	
2	07/17/2014	3	6,986	6,987	
1	07/17/2014	3	7,029	7,030	
Stage 2	Frac Date:	07/18/2014	Avg Rate:	50.0 BPM	Avg Pressure: 1,760 PSI
Initial Completion	Proppant:	159,782 lbs total 159782 lbs Ottawa	Max Rate:	61.0 BPM	Max Pressure: 3,421 PSI
	Initial Annulus Pressure:	0	Final Annulus Pressure:	0	Pump Down Volume:
	PreFrac SICP:		ISIP:	1,381 PSI	Base BBLs to Recover: 4,893 BBLs
	Pseudo Frac Gradient:	0.638 PSI/FT	Pseudo Frac Gradient:	12.262 LB/GAL	
			Net Pressure:	428 psi	Total BBLs to Recover: 4,893 BBLs
	Breakdown Pressure:	712	Breakdown Rate:	2.6	Perfs Open:
	ScreenOut:	No	Tracer:	(None)	
<u>Zones:</u>	<u>Perf Date</u>	<u>SPF</u>	<u>Perf Interval: From To</u>		
12	07/18/2014	3	6,558	6,559	
11	07/18/2014	3	6,572	6,573	
10	07/18/2014	3	6,584	6,585	
9	07/18/2014	3	6,601	6,602	
8	07/18/2014	3	6,623	6,624	
7	07/18/2014	3	6,644	6,645	
6	07/18/2014	3	6,662	6,663	
5	07/18/2014	3	6,672	6,673	
4	07/18/2014	3	6,701	6,702	
3	07/18/2014	3	6,719	6,720	
2	07/18/2014	3	6,730	6,731	
1	07/18/2014	3	6,740	6,742	
Stage 3	Frac Date:	07/18/2014	Avg Rate:	45.0 BPM	Avg Pressure: 3,227 PSI
Initial Completion	Proppant:	180,711 lbs total 180711 lbs Ottawa	Max Rate:	61.0 BPM	Max Pressure: 4,153 PSI
	Initial Annulus Pressure:	0	Final Annulus Pressure:	0	Pump Down Volume:
	PreFrac SICP:		ISIP:	1,746 PSI	Base BBLs to Recover: 5,510 BBLs
	Pseudo Frac Gradient:	0.700 PSI/FT	Pseudo Frac Gradient:	13.463 LB/GAL	
			Net Pressure:	-94 psi	Total BBLs to Recover: 5,510 BBLs
	Breakdown Pressure:	1602	Breakdown Rate:	1.3	Perfs Open:
	ScreenOut:	No	Tracer:	(None)	
<u>Zones:</u>	<u>Perf Date</u>	<u>SPF</u>	<u>Perf Interval: From To</u>		
12	07/18/2014	3	6,287	6,288	
11	07/18/2014	3	6,297	6,298	
10	07/18/2014	3	6,330	6,331	
9	07/18/2014	3	6,345	6,346	
8	07/18/2014	3	6,378	6,379	
7	07/18/2014	3	6,392	6,393	
6	07/18/2014	3	6,405	6,406	
5	07/18/2014	3	6,421	6,422	
4	07/18/2014	3	6,443	6,444	
3	07/18/2014	3	6,479	6,480	
2	07/18/2014	3	6,516	6,518	
1	07/18/2014	3	6,531	6,532	

Stage 4	Frac Date: 07/18/2014	Avg Rate: 49.0 BPM	Avg Pressure: 3,030 PSI
Initial Completion	Proppant: 240,139 lbs total 240139 lbs Ottawa	Max Rate: 62.0 BPM	Max Pressure: 4,181 PSI
	Initial Annulus Pressure: 0	Final Annulus Pressure: 0	Pump Down Volume:
	PreFrac SICP:	ISIP: 1,790 PSI	Base BBLs to Recover: 6,490 BBLs
	Pseudo Frac Gradient: 0.720 PSI/FT	Pseudo Frac Gradient: 13.841 LB/GAL	
	Breakdown Pressure: 4181	Net Pressure: -298 psi	Total BBLs to Recover: 6,490 BBLs
	ScreenOut: No	Breakdown Rate: 7.9	Perfs Open:
		Tracer: (None)	
<u>Zones:</u>	<u>Perf Date</u>	<u>SPF</u>	<u>Perf Interval: From To</u>
13	07/18/2014	3	6,016 6,017
12	07/18/2014	3	6,050 6,051
11	07/18/2014	3	6,064 6,065
10	07/18/2014	3	6,083 6,084
9	07/18/2014	3	6,105 6,106
8	07/18/2014	3	6,121 6,122
7	07/18/2014	3	6,134 6,135
6	07/18/2014	3	6,159 6,160
5	07/18/2014	3	6,178 6,179
4	07/18/2014	3	6,194 6,195
3	07/18/2014	3	6,208 6,209
2	07/18/2014	3	6,225 6,226
1	07/18/2014	3	6,237 6,238
Stage 5	Frac Date: 07/19/2014	Avg Rate: 48.0 BPM	Avg Pressure: 2,401 PSI
Initial Completion	Proppant: 107,059 lbs total 107059 lbs Ottawa	Max Rate: 61.0 BPM	Max Pressure: 3,518 PSI
	Initial Annulus Pressure: 0	Final Annulus Pressure: 0	Pump Down Volume:
	PreFrac SICP:	ISIP: 1,480 PSI	Base BBLs to Recover: 2,970 BBLs
	Pseudo Frac Gradient: 0.690 PSI/FT	Pseudo Frac Gradient: 13.263 LB/GAL	
	Breakdown Pressure: 2938	Net Pressure: -274 psi	Total BBLs to Recover: 2,970 BBLs
	ScreenOut: No	Breakdown Rate: 6.5	Perfs Open:
		Tracer: (None)	
<u>Zones:</u>	<u>Perf Date</u>	<u>SPF</u>	<u>Perf Interval: From To</u>
12	07/18/2014	3	5,548 5,549
11	07/18/2014	3	5,571 5,572
10	07/18/2014	3	5,580 5,581
9	07/18/2014	3	5,596 5,597
8	07/18/2014	3	5,608 5,609
7	07/18/2014	3	5,655 5,656
6	07/18/2014	3	5,708 5,709
5	07/18/2014	3	5,731 5,732
4	07/18/2014	3	5,736 5,737
3	07/18/2014	3	5,741 5,742
2	07/18/2014	3	5,752 5,753
1	07/18/2014	3	5,759 5,761
Stage 6	Frac Date: 07/19/2014	Avg Rate: 49.0 BPM	Avg Pressure: 1,924 PSI
Initial Completion	Proppant: 122,852 lbs total 122852 lbs Ottawa	Max Rate: 68.0 BPM	Max Pressure: 3,126 PSI
	Initial Annulus Pressure: 0	Final Annulus Pressure: 0	Pump Down Volume:
	PreFrac SICP:	ISIP: 1,403 PSI	Base BBLs to Recover: 3,649 BBLs
	Pseudo Frac Gradient: 0.688 PSI/FT	Pseudo Frac Gradient: 13.234 LB/GAL	
	Breakdown Pressure: 2286	Net Pressure: 273 psi	Total BBLs to Recover: 3,649 BBLs
	ScreenOut: No	Breakdown Rate: 9.7	Perfs Open:
		Tracer: (None)	
<u>Zones:</u>	<u>Perf Date</u>	<u>SPF</u>	<u>Perf Interval: From To</u>
11	07/19/2014	3	5,353 5,354
10	07/19/2014	3	5,361 5,362
9	07/19/2014	3	5,368 5,369
8	07/19/2014	3	5,377 5,378
7	07/19/2014	3	5,386 5,387
6	07/19/2014	3	5,399 5,400
5	07/19/2014	3	5,424 5,425
4	07/19/2014	3	5,457 5,459
3	07/19/2014	3	5,481 5,482
2	07/19/2014	3	5,486 5,488
1	07/19/2014	3	5,493 5,494

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	7/18/2014
Job End Date:	7/19/2014
State:	Utah
County:	Uintah
API Number:	43-047-53918-00-00
Operator Name:	Ultra Resources
Well Name and Number:	Three River 35-43-720
Longitude:	-109.62860000
Latitude:	40.16701000
Datum:	NAD27
Federal/Tribal Well:	YES
True Vertical Depth:	7,500
Total Base Water Volume (gal):	1,184,199
Total Base Non Water Volume:	0



Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Fresh Water	Operator	Base Fluid					
			Fresh Water	7732-18-5	100.00000	90.32094	Density = 8.340
SAND - PREMIUM WHITE	Halliburton	Proppant					
			Crystalline silica, quartz	14808-60-7	100.00000	8.90334	
LoSurf-300D	Halliburton	Non-ionic Surfactant					
			Ethanol	64-17-5	60.00000	0.04862	
			Heavy aromatic petroleum naphtha	64742-94-5	30.00000	0.02431	
			Poly(oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)-omega-hydroxy-, branched	127087-87-0	5.00000	0.00405	
			Naphthalene	91-20-3	5.00000	0.00405	
			1,2,4 Trimethylbenzene	95-63-6	1.00000	0.00081	
HYDROCHLORIC ACID 5-10%	Halliburton	Solvent					
			Hydrochloric acid	7647-01-0	10.00000	0.04911	
WG-35 GELLING AGENT	Halliburton	Gelling Agent					
			Guar gum	9000-30-0	100.00000	0.03753	
BC-140	Halliburton	Crosslinker					
			Monoethanolamine borate	26038-87-9	60.00000	0.02164	

			Ethylene glycol	107-21-1	30.00000	0.01082	
Cla-Web™	Halliburton	Additive					
			Ammonium salt	Confidential	60.00000	0.02923	Denise Tuck, Halliburton 3000 N. Sam Houston Pkwy E., Houston, TX 77032 281-871-6226
MC MX 2-2822	Multi-Chem	Scale Inhibitor					
			Methyl Alcohol	67-56-1	30.00000	0.01132	
			Phosphonate of a Diamine, Sodium Salt	Proprietary	30.00000	0.01132	
FR-66	Halliburton	Friction Reducer					
			Hydrotreated light petroleum distillate	64742-47-8	30.00000	0.01027	
FE-1A ACIDIZING COMPOSITION	Halliburton	Additive					
			Acetic anhydride	108-24-7	100.00000	0.00492	
			Acetic acid	64-19-7	60.00000	0.00295	
MC B-8614	Multi-Chem	Biocide					
			Glutaraldehyde	111-30-8	30.00000	0.00548	
			Alkyl (C12-16) dimethylbenzylammonium chloride	68424-85-1	5.00000	0.00093	
OPTIFLO-HTE	Halliburton	Breaker					
			Walnut hulls	Mixture	100.00000	0.00212	
			Crystalline silica, quartz	14808-60-7	30.00000	0.00064	
SP BREAKER	Halliburton	Breaker					
			Sodium persulfate	7775-27-1	100.00000	0.00154	
HAI-404M™	Halliburton	Corrosion Inhibitor					
			Isopropanol	67-63-0	30.00000	0.00027	
			Aldehyde	Confidential	30.00000	0.00027	
			Methanol	67-56-1	30.00000	0.00027	
			Quaternary ammonium salt	Confidential	10.00000	0.00009	
			1-(Benzyl)quinolinium chloride	15619-48-4	10.00000	0.00009	
Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.							
		Other Ingredient(s)					
			Water	7732-18-5		0.58514	
		Other Ingredient(s)					
			Oxyalkylated phenolic resin	Confidential		0.02431	
		Other Ingredient(s)					
			Polyacrylamide copolymer	Confidential		0.01027	
		Other Ingredient(s)					
			Oxyalkylated phenolic resin	Confidential		0.00810	
		Other Ingredient(s)					
			Sodium chloride	7647-14-5		0.00415	
		Other Ingredient(s)					
			Quaternary amine	Confidential		0.00244	

	Other Ingredient(s)				
		Modified bentonite	Confidential		0.00188
	Other Ingredient(s)				
		Alcohols, C12-16, ethoxylated	68551-12-2		0.00180
	Other Ingredient(s)				
		Fatty acid tall oil amide	Confidential		0.00171
	Other Ingredient(s)				
		Ammonium chloride	12125-02-9		0.00171
	Other Ingredient(s)				
		Cured acrylic resin	Confidential		0.00064
	Other Ingredient(s)				
		Quaternary amine	Confidential		0.00049
	Other Ingredient(s)				
		Silica, amorphous - fumed	7631-86-9		0.00038
	Other Ingredient(s)				
		Ethoxylated nonylphenol	Confidential		0.00038
	Other Ingredient(s)				
		Sorbitan, mono-9-octadecenoate, (Z)	1338-43-8		0.00034
	Other Ingredient(s)				
		Sorbitan monooleate polyoxyethylene derivative	9005-65-6		0.00034
	Other Ingredient(s)				
		Naphthenic acid ethoxylate	68410-62-8		0.00027
	Other Ingredient(s)				
		Enzyme	Confidential		0.00011
	Other Ingredient(s)				
		Fatty acids, tall oil	Confidential		0.00009
	Other Ingredient(s)				
		Polyethoxylated fatty amine salt	61791-26-2		0.00009
	Other Ingredient(s)				
		Amine salts	Confidential		0.00005
	Other Ingredient(s)				
		Amine salts	Confidential		0.00005
	Other Ingredient(s)				
		Quaternary amine	Confidential		0.00005
	Other Ingredient(s)				
		Ethoxylated amine	Confidential		0.00005
	Other Ingredient(s)				
		Crystalline silica, quartz	14808-60-7		0.00004
	Other Ingredient(s)				
		Cured acrylic resin	Confidential		0.00002
	Other Ingredient(s)				
		C.I. Pigment Red 5	6410-41-9		0.00002
	Other Ingredient(s)				
		Ammonium phosphate	7722-76-1		0.00001

		Other Ingredient(s)					
			Sodium iodide	7681-82-5		0.00001	
		Other Ingredient(s)					
			Sodium sulfate	7757-82-6		0.00000	

* Total Water Volume sources may include fresh water, produced water, and/or recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

HALLIBURTON

Well Name: Three Rivers 35-43-720 1 Green River

Date, Time & SO: 07/18/14 8:28 AM 901518333
 Top & Bottom Perfs: 6765 TO 6952.0
 Mid-Perf: 6888

BHST: 164 °F

Stage	Slurry Vol (bbl)	Pump Time	Fluid Name	Fluid Volume (gal)	Proppant Mass (lb)	Slurry Rate (bpm)	Max Slurry Rate (bpm)	Pressure		Prop Conc (PPG)	Avg (PPG)	WG-35 9000-30-0 (ppb)	BC 140 590-29-4 (Minker) (ppb)	LoSurf-300D (ppb)	CLA-Web (Clay Cont.) (ppb)	MC MX 2-2822 (Conduct. Enh.) (ppb)	Onfile-HTE 727-54-0 (Breaker) (ppb)	7775-27-1 (Breaker) (ppb)	FR-66 (Fric Red) (ppb)	MC B-8614 7881-52-9 (Bactericide) (ppb)
								Min (psi)	Max (psi)											
1 Pre-Pad	9	0:00:51	FR Water	357	0	3.3	9.3	2494	35	0.00				1.00	0.50					0.20
2 PPG	24	0:02:23	15% HCl Acid	1000	0	10.2	13.3	2304	1508					1.00	0.50					0.20
3 PPG	1437	0:23:57	FR Water	60343	0	56.6	60.6	2051	1575					1.00	0.50					0.20
4 10.35 PPG White Sand	2114	0:35:14	FR Water	87266	31,077	60.4	60.5	1785	1716	0.38				1.00	0.50	0.41				0.20
5 10.35 PPG White Sand	1221	0:02:02	FR Water	50338	1,778	60.4	60.5	1810	1826	0.35				1.00	0.50	2.98				0.20
6 10.35 PPG White Sand	119	0:01:59	FR Water	4630	1,878	60.8	61.0	1854	1918	0.38	18.00			1.00	0.50	2.98				0.20
7 PPG	0	0:00:00	Delta 140	0	0	0	0	0	0	0.40	18.00			1.00	0.50	0.52				0.20
8 2 PPG White Sand	489	0:08:09	Delta 140	18724	38,946	60.2	60.9	1849	1917	2.08	18.00			1.00	0.50	0.52				0.20
9 4 PPG White Sand	303	0:05:03	Delta 140	10640	41,741	60.2	60.4	1734	1876	3.92	18.00			1.00	0.50	0.25				0.20
10 6 PPG White Sand	250	0:04:10	Delta 140	8114	41,988	58.7	60.4	1598	1342	5.18	15.50			1.00	0.50	0.25				0.20
11 Flush	157	0:02:37	FR Water	6581	0	56.5	56.7	1789	1342	0.00				1.00	0.50					0.20
Growler @ Flush	57			2400	0															0.20

Slurry (bbl) 5024
 Pump Time (Min) 1:28:25
 Clean Fluid (gal) 203023
 Proppant (lb) 162734

Avg Rate 49.2 BPM
 Avg Corrected Rate 54.3 BPM
 Mix Rate 61.0 BPM
 Average Prop Con 9.0 PPG
 Average Pressure 1748.2 PSI
 Maximum Pressure 3585.0 PSI

BREAKDOWN INFORMATION:
 Base Fluid: 8.27 PPG
 Wellhead Pressure: 35 PSI
 Broke Back: 2494 PSI
 Pressure (Prop at Perfs): 1785 PSI
 Initial ISIP: PSI
 ISDP: 1130 PSI/FT

(Use weight slips for below amounts)
TOTAL PROPPANT PUMPED: 156,584 Lbs
 % of Job: PPG
 0% None
 0% LLC
 100% White Sand

Mesh Quantity Units
 20/40 Lbs
 20/40 Lbs
 20/40 Lbs
 20/40 Lbs

Initial Annulus Pressure 0.0 PSI
 Final Annulus Pressure 0.0 PSI
 Average Annulus Pressure 0.0 PSI
 Change in Annulus Pressure 0.0 PSI

CLEAN STREAM:
 UV1 HRs 1097
 UV2 HRs 864
 Transm.% 71.5

COMMENTS:

Variance 0.0%
 MB Vari 0.5% SS Vari -1.2% Dens Vari 0.4% SC Vari 0.3%
 HES Engineer:
 Ca. Rep:
 Crew:
 Equipment running well
 Xlink samples look good
 Good job by Crew
 3bbl overflush per Co Rep

Percent Variance is reported as 0% if variance is within 1 gallon.
 Calculated Amt 743.06
 Actual Amt 731.00
 Percent Variance -1.6%
 Strap Amt 729.00
 Percent Variance -1.9%

HALLIBURTON

Well Name: **Three Rivers 35-43-720 2 Green River**

Date, Time & SO: **07/19/14 11:51 AM 901518333**
 Top & Bottom Perfs: **6558 TO 6720.0**
 Mid-Perf: **6650**

BHST: **160** °F

Stage	Slurry Vol (bbl)	Pump Time	Fluid Name	Fluid Volume (gal)	Proppant Mass (lb)	Slurry Rate (bpm)	Max Slurry Rate (bpm)	Pressure		Prop Conc (PPG)	Avg (PPG)	Max (PPG)	WC-35 9000-30-0 (Cell) (ppb)	BC 140 590-29-4 (Xinker) (ppb)	LoSurf-300D (Clay Cont.) (ppb)	CLA-Web (Conduct. Enh.) (ppb)	Opello HTE 777-54-3 (Breaker) (ppb)	SP 775-27-1 (Breaker) (ppb)	FR-56 (Fic Red) (ppb)	MC B-8614 7681-52-9 (Bactericide) (ppb)
								Min (psi)	Max (psi)											
1 Pre-Pad	12	0:01:11	FR Water	500	0	2.7	8.9	860	687	0.00										
2 PPG	24	0:02:23	15% HCL Acid	1000	0	10.7	14.0	881	1088											
3 PPG	1458	0:24:15	FR Water	61131	0	59.2	60.5	2049	3421	1053										
4 10.35 PPG White Sand	2146	0:35:48	FR Water	86820	30,840	60.4	60.4	1950	2066	0.35										
5 10.35 PPG White Sand	122	0:02:02	FR Water	5035	1,813	60.4	60.4	1982	2031	0.36										
6 10.35 PPG White Sand	120	0:02:00	FR Water	4974	1,910	60.8	61.0	2028	2088	0.40										
7 PPG	0	0:00:00	Delta 140	0	0	0	0													
8 2 PPG White Sand	487	0:08:17	Delta 140	19011	40,607	60.1	60.8	2044	2095	2.14										
9 4 PPG White Sand	307	0:05:07	Delta 140	10784	43,057	60.0	60.1	1928	2057	3.99										
10 6 PPG White Sand	247	0:04:07	Delta 140	8019	41,619	60.1	60.5	1812	1868	5.19										
11 Flush	153	0:02:33	FR Water	6424	0	60.9	61.1	2104	2355	1764										
Growler @ Flush	57			2400	0															

Slurry (bbl) **5084**
 Pump Time (Min) **1:27:43**
 Clean Fluid (gal) **205508**
 Proppant (lb) **163832**

Avg Rate **49.5 BPM**
 Avg Corrected Rate **54.7 BPM**
 Max Rate **61.1 BPM**
 Average Prop Con **2.1**
 Average Pressure **1780.2 PSI**
 Maximum Pressure **3421.0 PSI**

BREAKDOWN INFORMATION:
 Base Fluid: **8.27 PPG**
 Wellhead Pressure: **686 PSI**
 Broke Back: **712 PSI**
 Pressure (Prop at Perfs): **1889 PSI**
 Initial ISIP: **PSI**
 ISDP: **1381 PSI**

(Use weight slips for below amounts)

TOTAL PROPPANT PUMPED: 186,700 Lbs

% of Job	Prop Mesh	Quantity	Units
0%	None	2040	Lbs
0%	TLC	2040	Lbs
100%	White Sand	186,700	Lbs

Initial Annulus Pressure **0.0 PSI**
 Final Annulus Pressure **0.0 PSI**
 Average Annulus Pressure **0.0 PSI**
 Change in Annulus Pressure **0.0 PSI**

CLEAN STREAM:

UV1 HRS	UV2 HRS	Transm.%
1999	667	73.0

COMMENTS:

IES Engineer:
 Co. Rep:
 Crew:
 Equipment running well
 Xlink samples look good
 Good job by Crew
 3bbl overflush per Co Rep

Percent Variance is reported as 0% if variance is within 1 gallon.

Variance **0.0%**
 MB Vari **0.7%**
 SS Vari **-2.0%**
 Dens Vari **0.7%**
 SC Vari **0.3%**

HALLIBURTON

Well Name: **Three Rivers** 35-43-720 **3** Green River

Date, Time & SO: **07/18/14 3:57 PM 901518333**
 Top & Bottom Perfs: **6287 TO 6480.0**
 Mid-Perf: **6410**

BHST: **157** *F

Stage	Slurry Vol (bbl)	Pump Time	Fluid Name	Fluid Volume (gal)	Proppant Mass (lb)	Slurry Rate (bpm)	Max Slurry Rate (bpm)	Pressure Ave (psi)	Pressure Max (psi)	Pressure Min (psi)	Prop Conc Avg (PPG)	Prop Conc Max (PPG)	Liquid Additives							
													WG-35 (Gel) (ppb)	BC 140 590-29-4 (Xlinker) (gpt)	LoSurf-300D (gpt)	CLA-Web (Clay Cont.) (gpt)	MC MX 2-2822 (Conduct. Enh.) (gpt)	OpBio HTE 7727-54-0 (Breaker) (ppb)	SP 7775-27-1 (Breaker) (ppb)	FR-66 (Fic Red) (gpt)
1 Pre-Pad	14	0:01:26	FR Water	600	0	3.8	9.1	3337	3337	900	0.00	0.00								
2 PPG	24	0:02:23	15 % HCl Acid	1000	0	10.3	11.2	3556	3706	3337										
3 PPG	1643	0:27:23	FR Water	68988	0	44.5	60.2	3107	4153	2175										
4 10.35 PPG White Sand	2464	0:41:04	FR Water	107744	37645	57.7	60.8	3668	3668	2570	0.40	0.40								
5 10.35 PPG White Sand	121	0:02:01	FR Water	3011	1349	32.7	32.7	3591	3555	3555	0.38	0.38								
6 10.35 PPG White Sand	106	0:01:46	FR Water	4380	1629	52.7	53.1	3589	3610	3566	0.37	0.39								
7 PPG	0	0:00:00	18# Delta 140	1	0	0	0	0	0	0	0	0								
8 2 PPG White Sand	563	0:09:23	18# Delta 140	21535	43587	52.6	54.1	3469	3685	3270	2.02	2.21								
9 4 PPG White Sand	348	0:05:48	18# Delta 140	12236	46790	55.9	58.5	3314	3515	3154	3.82	3.99								
10 6 PPG White Sand	304	0:05:04	18# Delta 140	9854	50531	58.6	61.4	3214	3360	3049	5.13	5.84								
11 Flush	143	0:02:23	FR Water	6018	0	58.6	61.4	3286	3560	2035	0.00	0.00								
Growler @ Flush	57			2400	0															

Slurry (bbl) **5721**
 Pump Time (Min) **1:38:41**
 Clean Fluid (gal) **231377**
 Proppant (lb) **180035**

Avg Rate **44.9 BPM**
 Avg Corrected Rate **49.5 BPM**
 Max Rate **61.4 BPM**
 Average Prop Con **2.0**
 Average Pressure **3227.3 PSI**
 Maximum Pressure **4153.0 PSI**

BREAKDOWN INFORMATION:
 Base Fluid: **8.26** PPG
 Wellhead Pressure: **900** PSI
 Broke Back: **1602** PSI
 Pressure (Prop at Perfs) **2742** PSI
 Initial ISIP: **PSI**
 ISDP: **1746** PSI

(Use weight slips for below amounts)

TOTAL PROPPANT PUMPED: 179,860 Lbs

% of Job	PROB	MESH	Quantity	Units
0%	None	20/40		Lbs
0%	TLC	20/40		Lbs
100%	White Sand	20/40	179,860	Lbs

Initial Annulus Pressure **0.0 PSI**
 Final Annulus Pressure **0.0 PSI**

CLEAN STREAM:

UV1 HRS	UV2 HRS	Transm.%
103	870	80.6

COMMENTS:

Variance **0.0%**
 ME Vari **1.2%** SS Vari **-0.1%** SC Vari **0.5%**
 Calculated Amt **804.98**
 Actual Amt **821.00**
 Percent Variance **2.0%**
 Strap Amt **835.00**
 Percent Variance **-3.7%**

Percent Variance is reported as 0% if variance is within 1 gallon.

HES Engineer:
 Co. Rep:
 Crew:
 Equipment running well
 Xlink samples look good
 Good job by Crew
 3bbl overflow per Co Rep
 Dropped rate in stages 4 per Corep due to pressure

HALLIBURTON

Well Name: **Three Rivers 35-43-720** **4** **Green River**

Date, Time & SO: **07/19/14 8:03 PM 901518333**
 Top & Bottom Perfs: **6016 TO 6195.0**
 Mid-Perf: **6127**

BHST: **152** *F

Stage	Slurry Vol (bbl)	Pump Times	Fluid Name	Fluid Volume (gal)	Proppant Mass (lb)	Slurry Rate (bpm)	Max Slurry Rate (bpm)	Pressure (psi)		Prop Conc (PPG)		Liquid Additives		SP (ppm)	FR-86 (ppm)	MC B-8614 7881-52-9 (Bactericide) (ppm)	
								Ave	Min	Avg	Max	WG-35 (Gel)	590-28-4 (Xlinker)				CLA-Web (Clay Cont.)
1 Pre-Pad	81	0:09:07	FR Water	3832	0	6.2	10.0	4181	2053	0.00	0.00	1.00	0.50				
2 PPG	24	0:02:23	15 % HCL Acid	1000	0	12.8	38.8	2687	2263			1.00	0.50				
3 PPG	1786	0:28:46	FR Water	75002	0	52.1	3282	3748	2212			1.00	0.50				
4 0.5 PPG White Sand	3024	0:50:24	FR Water	123985	63,728	60.1	2997	3392	2800	0.51	0.55	1.00	0.50				
5 0.5 PPG White Sand	122	0:02:02	FR Water	3008	2,628	60.0	3382	3401	3323	0.53	0.54	1.00	0.50				
6 0.5 PPG White Sand	122	0:02:02	FR Water	5008	2,729	60.2	3329	3353	3288	0.55	0.59	1.00	0.50				
7 PPG	0	0:00:00	Delta 140	1	0	60.0	60.4	3438	3059	1.88	2.09	1.00	0.50				
8 2 PPG White Sand	689	0:11:29	Delta 140	28354	52,155	60.2	2852	3094	2637	3.88	4.01	1.00	0.50				
9 4 PPG White Sand	426	0:07:06	Delta 140	14988	56,061	60.2	2852	2701	2433	5.42	6.07	1.00	0.50				
10 6 PPG White Sand	353	0:05:53	Delta 140	11457	62,097	60.2	2538	2701	1553	0.00	0.00	1.00	0.50				
11 Flush	140	0:02:20	FR Water	5862	0	55.1	61.1	2778	3205			1.00	0.50				
Growler @ Flush	57			2400	0												

Slurry (bbl) **6777**
 Pump Time (Min) **2:02:32**
 Clean Fluid (gal) **272475**
 Proppant (lb) **248322**

Calculated Amt **50.00**
 Actual Amt **861.63**
 Percent Variance **4.3%**
 Strap Amt **869.00**
 Percent Variance **0.9%**

Percent Variance is reported as 0% if variance is within 1 gallon.

COMMENTS:
 HES Engineer
 Co. Rep:
 Crew:
 Equipment running well
 Xlink samples look good
 Good job by Crew
 3bbl overflush per Co Rep
 stage 1 extended per corp due to high pressure

Variance **0.0%**
 MB Vari **0.9%**
 SS Vari **-0.2%**
 Dens Vari **0.4%**
 SC Vari **0.4%**

(Use weight slips for below amounts)
 TOTAL PROPPANT PUMPED: **239,200** Lbs
 Mesh Quantity Units
 0% None **2040** Lbs
 0% TLC **2040** Lbs
 100% White Sand **239,200** Lbs

Initial Annulus Pressure **0.0** PSI
 Final Annulus Pressure **0.0** PSI
 Average Annulus Pressure **0.0** PSI
 Change in Annulus Pressure **0.0** PSI

CLEAN STREAM:
 UV1 HRS **1106**
 UV2 HRS **874**
 Transm.% **77.6**

BREAKDOWN INFORMATION:
 Base Fluid: **8.26** PPG
 Wellhead Pressure: **1272** PSI
 Broke Back: **4181** PSI
 Pressure (Prop at Perfs): **2988** PSI
 Initial ISIP: **1790** PSI

HALLIBURTON

Well Name: Three Rivers 35-43-720 5 Green River

Date, Time & SO: 07/19/14 12:34 AM 901518333
 Top & Bottom Perfs: 5548 TO 5742.0
 Mid-Perf: 5655

BHST: 145 °F

Stage	Stage Name	Slurry Vol (bb)	Pump Time	Fluid Name	Fluid Volume (gal)	Proppant Mass (lb)	Slurry		Pressure		Prop Conc		Liquid Additives		Liquid Additives	
							Rate (bpm)	Max Slurry Rate (bpm)	Ave (psi)	Min (psi)	PPG	Max (PPG)	LoSurf-3000 (Clay Cont.) (gpt)	MC MX 2-2822 (Conduct. Enh.) (gpt)	Opflite HTE 7727-54-0 (Breaker) (gpt)	SP 7775-27-1 (Breaker) (gpt)
1	Pre-Pad	6	0:00:35	FR Water	245	0	5.0	1573	2938	419	0.00	1.00				
2	PPG	24	0:02:33	15% HCL Acid	1000	0	10.3	2293	2327	2259						
3	PPG	617	0:13:37	FR Water	34312	0	53.4	2748	3518	2320	1.00	1.00				
4	4.0 PPG White Sand	1202	0:20:02	FR Water	49279	26,414	60.3	2539	2619	2500	0.54	0.59				
5	5.0 PPG White Sand	123	0:02:03	FR Water	5054	2,765	60.3	2549	2562	2532	0.55	0.56				
6	6.0 PPG White Sand	122	0:02:02	FR Water	5009	2,745	60.3	2552	2565	2540	0.55	0.56				
7	PPG	0	0:00:00	Delta 140	1	0	60.2	2579	2541	2541	1.97	2.08				
8	2 PPG White Sand	305	0:05:05	Delta 140	11673	23,007	60.2	2504	2602	2393	3.80	4.04				
9	4 PPG White Sand	189	0:03:09	Delta 140	6624	25,165	60.3	2334	2406	2234	4.87	6.08				
10	6 PPG White Sand	182	0:03:02	Delta 140	5923	28,851	60.3	2334	2907	1335	0.00	0.00				
11	Flush	130	0:02:10	FR Water	5447	0	52.3	2334								
	Growler @ Flush	57			2400	0										

Slurry (bb) 3100
 Pump Time (Min) 0:54:08
 Clean Fluid (gal) 124587
 Proppant (lb) 115051

Avg Rate 48.3 BPM
 Avg Corrected Rate 53.1 BPM
 Max Rate 60.7 BPM
 Average Prop Con 2.0
 Average Pressure 2400.5 PSI
 Maximum Pressure 3518.0 PSI

BREAKDOWN INFORMATION:
 Base Fluid: 8.25 PPG
 Wellhead Pressure: 424 PSI
 Broke Back: 2938 PSI
 Pressure (Prop at Perfs): 2550 PSI
 Initial ISDP: 1480 PSI

(Use weight slips for below amounts)
TOTAL PROPPANT PUMPED: 105,800 Lbs
 % of Job Prop Mesh Quantity Units
 0% None 2040 Lbs
 0% TLC 2040 Lbs
 100% White Sand 2040 105,800 Lbs

Initial Annulus Pressure 0.0 PSI
 Final Annulus Pressure 0.0 PSI
 Average Annulus Pressure 0.0 PSI
 Change in Annulus Pressure 0.0 PSI

CLEAN STREAM:
 UV1 HRS 1109
 UV2 HRS 825
 Transm.% 76.8

COMMENTS:
 Variance 0.0%
 MB Vari 3.0%
 SS Vari 0.6%
 Dens Vari 1.2%
 SC Vari 1.2%

Calculated Amt 392.55
 Actual Amt 38.70
 Percent Variance 0.9%
 Strap Amt 407.00
 Percent Variance 3.7%

Percent Variance is reported as 0% if variance is within 1 gallon.

HES Engineer:
 Co. Rep:
 Crew:
 Equipment running well
 Xlink samples look good
 Good job by Crew
 3bbl overflush per Co Rep

