

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER GMBU O-6-9-18				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT EIGHT MILE FLAT				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME GMBU (GRRV)				
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY						7. OPERATOR PHONE 435 646-4825				
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052						9. OPERATOR E-MAIL mcrozier@newfield.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU-79014			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN		
LOCATION AT SURFACE		1872 FSL 881 FEL		NESE	1	9.0 S	17.0 E	S		
Top of Uppermost Producing Zone		2280 FSL 345 FEL		NESE	1	9.0 S	17.0 E	S		
At Total Depth		2617 FSL 129 FWL		NWSW	6	9.0 S	18.0 E	S		
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 129			23. NUMBER OF ACRES IN DRILLING UNIT 20				
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1181			26. PROPOSED DEPTH MD: 6153 TVD: 6000				
27. ELEVATION - GROUND LEVEL 5023			28. BOND NUMBER WYB000493			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478				
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	12.25	8.625	0 - 300	24.0	J-55 ST&C	8.3	Class G	138	1.17	15.8
Prod	7.875	5.5	0 - 6153	15.5	J-55 LT&C	8.3	Premium Lite High Strength	287	3.26	11.0
							50/50 Poz	363	1.24	14.3
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Heather Calder				TITLE Production Technician				PHONE 435 646-4936		
SIGNATURE				DATE 07/24/2013				EMAIL hcalder@newfield.com		
API NUMBER ASSIGNED 43047539090000				APPROVAL <div style="text-align: right;">  Permit Manager </div>						

NEWFIELD PRODUCTION COMPANY
 GMBU O-6-9-18
 AT SURFACE: NE/SE SECTION 1, T9S R17E
 UINTAH COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 3,760'
Green River	3,760'
Wasatch	6,125'
Proposed TD	6,153'(MD) 6,000' (TVD)

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil) 3,760' – 6,125'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. **Casing Design: GMBU O-6-9-18**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	6,153'	15.5	J-55	LTC	4,810 2.46	4,040 2.06	217,000 2.28

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe =	13.0 ppg
Pore pressure at surface casing shoe =	8.33 ppg
Pore pressure at prod casing shoe =	8.33 ppg
Gas gradient =	0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. **Cementing Design: GMBU O-6-9-18**

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	300'	Class G w/ 2% CaCl	138	30%	15.8	1.17
			161			
Prod casing Lead	4,153'	Prem Lite II w/ 10% gel + 3% KCl	287	30%	11.0	3.26
			935			
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363	30%	14.3	1.24
			451			

*Actual volume pumped will be 15% over the caliper log

- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours

- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ± 300 feet will be drilled with an air/mist system. The air rig is equipped with a 6 1/2" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ± 300 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBDT to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

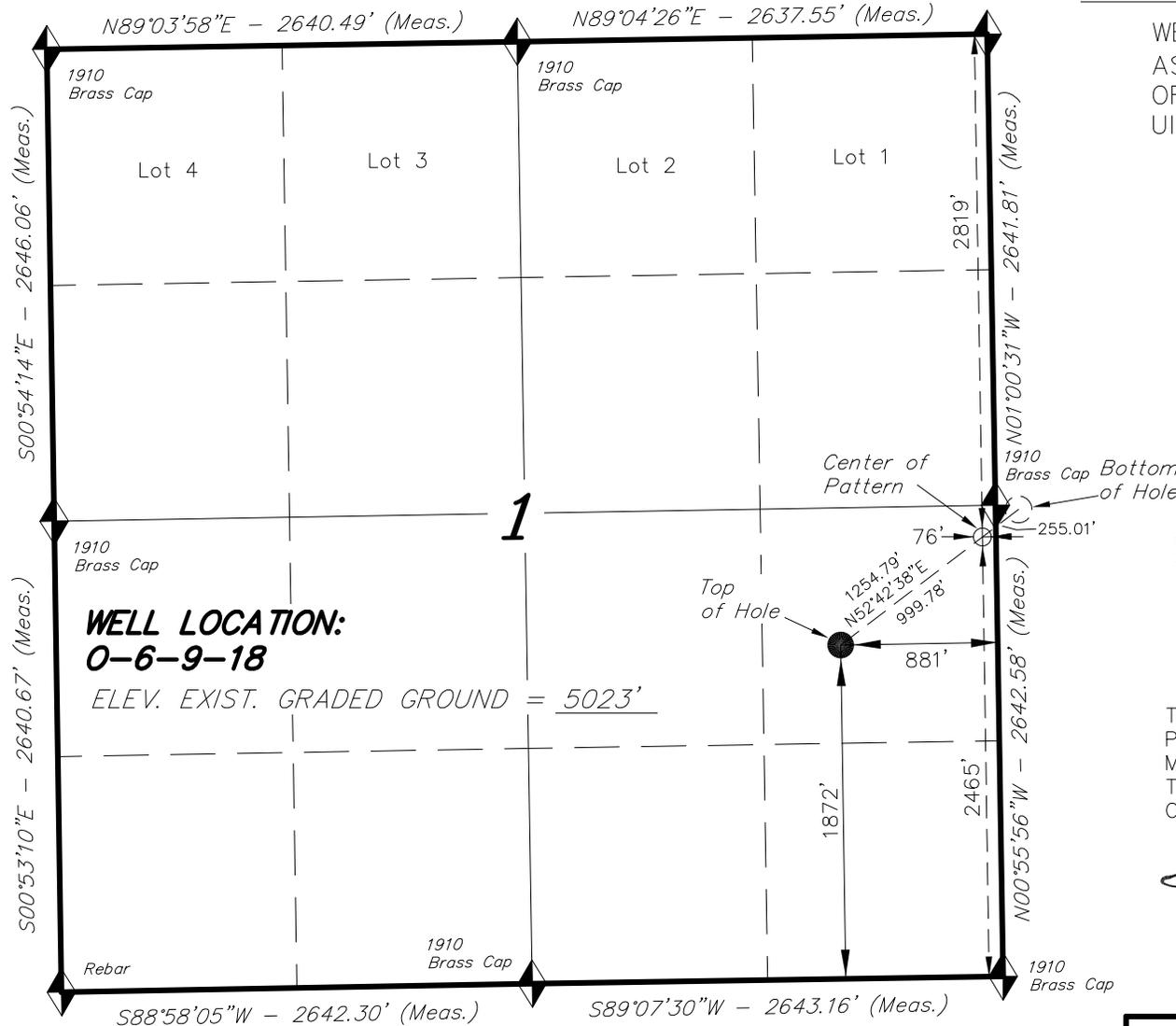
It is anticipated that the drilling operations will commence the fourth quarter of 2013, and take approximately seven (7) days from spud to rig release.

T9S, R17E, S.L.B.&M.

Corner Missing:
(Position Double
Proportioned)

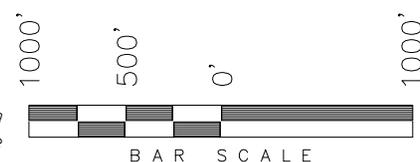
NEWFIELD EXPLORATION COMPANY

WELL LOCATION, 0-6-9-18, LOCATED AS SHOWN IN THE NE 1/4 SE 1/4 OF SECTION 1, T9S, R17E, S.L.B.&M. UTAH COUNTY, UTAH.



**WELL LOCATION:
0-6-9-18**

ELEV. EXIST. GRADED GROUND = 5023'



NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 No. 189377
 06-26-13
 STACY W. STEWART
 REGISTERED LAND SURVEYOR
 REGISTRATION No. 189377
 STATE OF UTAH

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

NAD 83 (SURFACE LOCATION)
LATITUDE = 40°03'28.12"
LONGITUDE = 109°56'55.20"
NAD 27 (SURFACE LOCATION)
LATITUDE = 40°03'28.25"
LONGITUDE = 109°56'52.67"
NAD 83 (CENTER OF PATTERN)
LATITUDE = 40°03'33.97"
LONGITUDE = 109°56'44.84"
NAD 27 (CENTER OF PATTERN)
LATITUDE = 40°03'34.10"
LONGITUDE = 109°56'42.31"

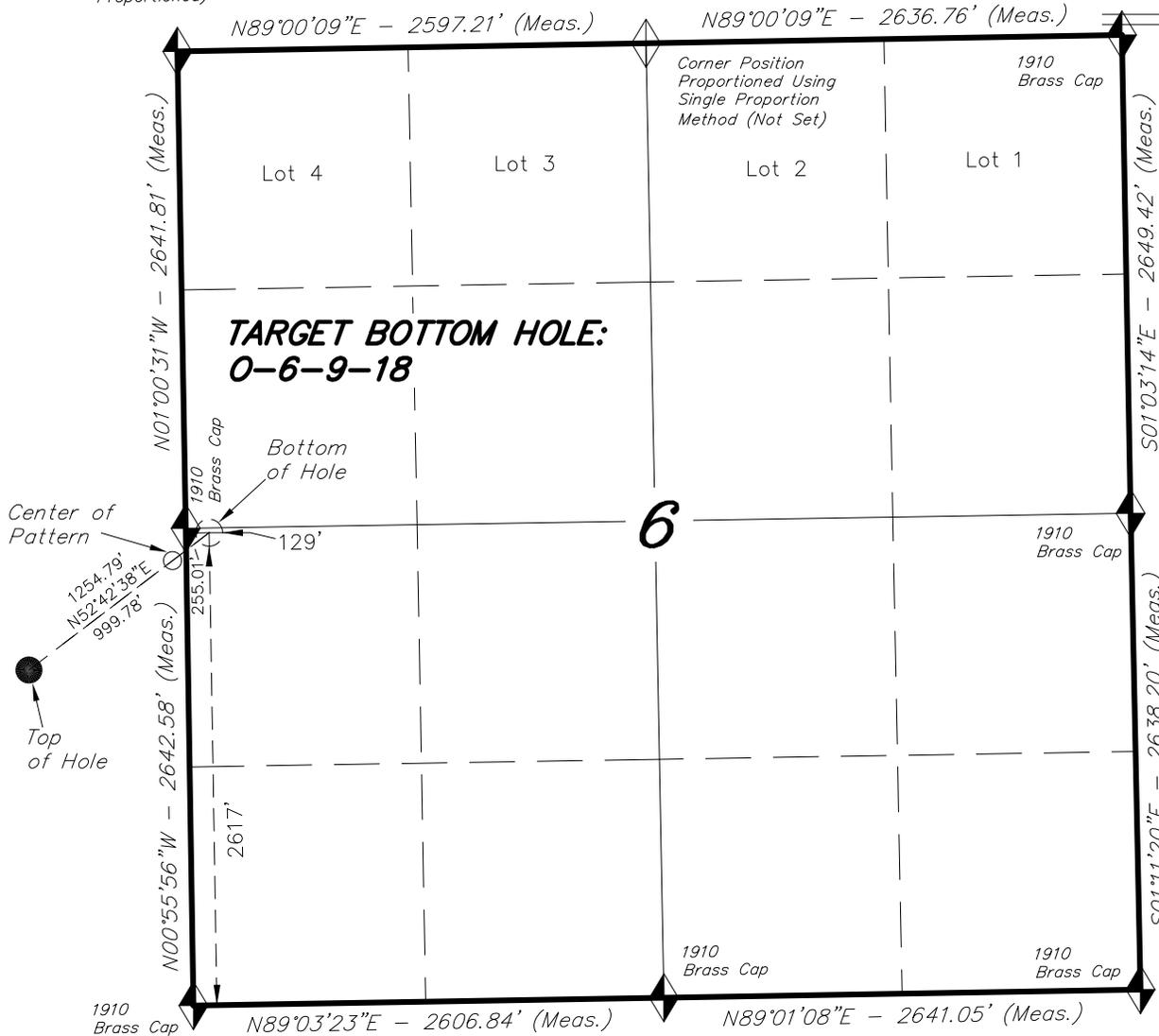
TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 01-24-13	SURVEYED BY: S.H.	VERSION:
DATE DRAWN: 06-16-13	DRAWN BY: L.C.S.	V2
REVISED:	SCALE: 1" = 1000'	

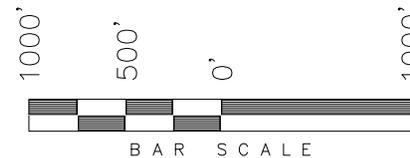
Corner Missing:
(Position Double
Proportioned)

T9S, R18E, S.L.B.&M.

NEWFIELD EXPLORATION COMPANY



TARGET BOTTOM HOLE, 0-6-9-18,
LOCATED AS SHOWN IN THE NW 1/4 SW
1/4 OF SECTION 6, T9S, R18E, S.L.B.&M.
UINTAH COUNTY, UTAH.



NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
06-26-13
STACY W. STEWART
REGISTERED LAND SURVEYOR
REGISTRATION No. 189377
STATE OF UTAH

◆ = SECTION CORNERS LOCATED

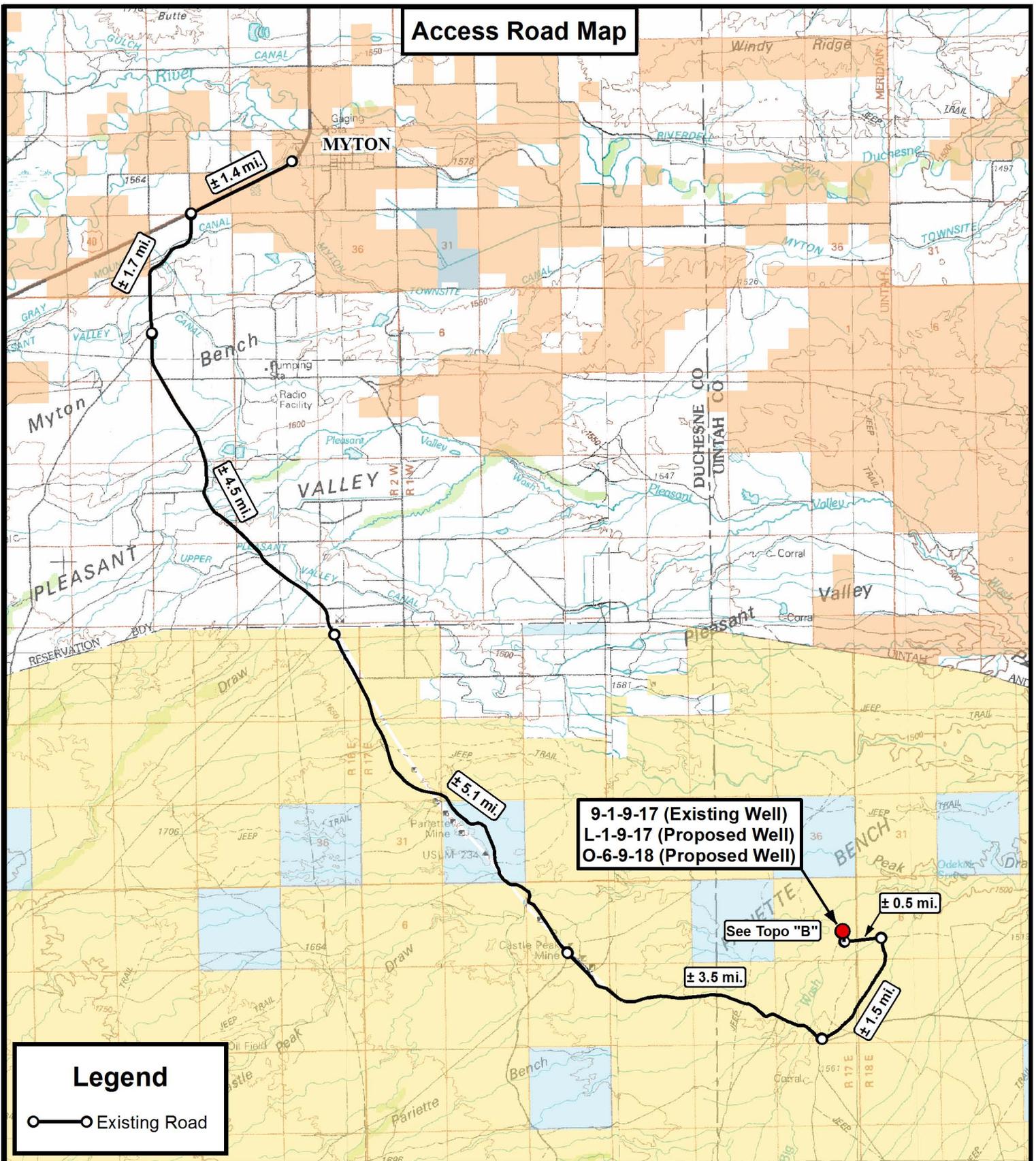
BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 40°03'35.46"
LONGITUDE = 109°56'42.20"
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 40°03'35.59"
LONGITUDE = 109°56'39.67"

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 01-24-13	SURVEYED BY: S.H.	VERSION:
DATE DRAWN: 06-16-13	DRAWN BY: L.C.S.	V2
REVISED:	SCALE: 1" = 1000'	

Access Road Map



9-1-9-17 (Existing Well)
L-1-9-17 (Proposed Well)
O-6-9-18 (Proposed Well)

See Topo "B"

Legend

○—○ Existing Road

Tri State Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
 F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

9-1-9-17 (Existing Well)
 L-1-9-17 (Proposed Well)
 O-6-9-18 (Proposed Well)
 Sec. 1, T9S, R17E, S.L.B.&M. Uintah County, UT.

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	06-17-2013		V2
SCALE:	1:100,000		

TOPOGRAPHIC MAP

SHEET
A

Access Road Map

9-1-9-17 (Existing Well)
L-1-9-17 (Proposed Well)
O-6-9-18 (Proposed Well)

± 0.1 mi.

± 0.5 mi.

± 1.5 mi.

Myton ± 16.2 mi.

Legend

○ — ○ Existing Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



**Tri State
Land Surveying, Inc.**
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
 F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

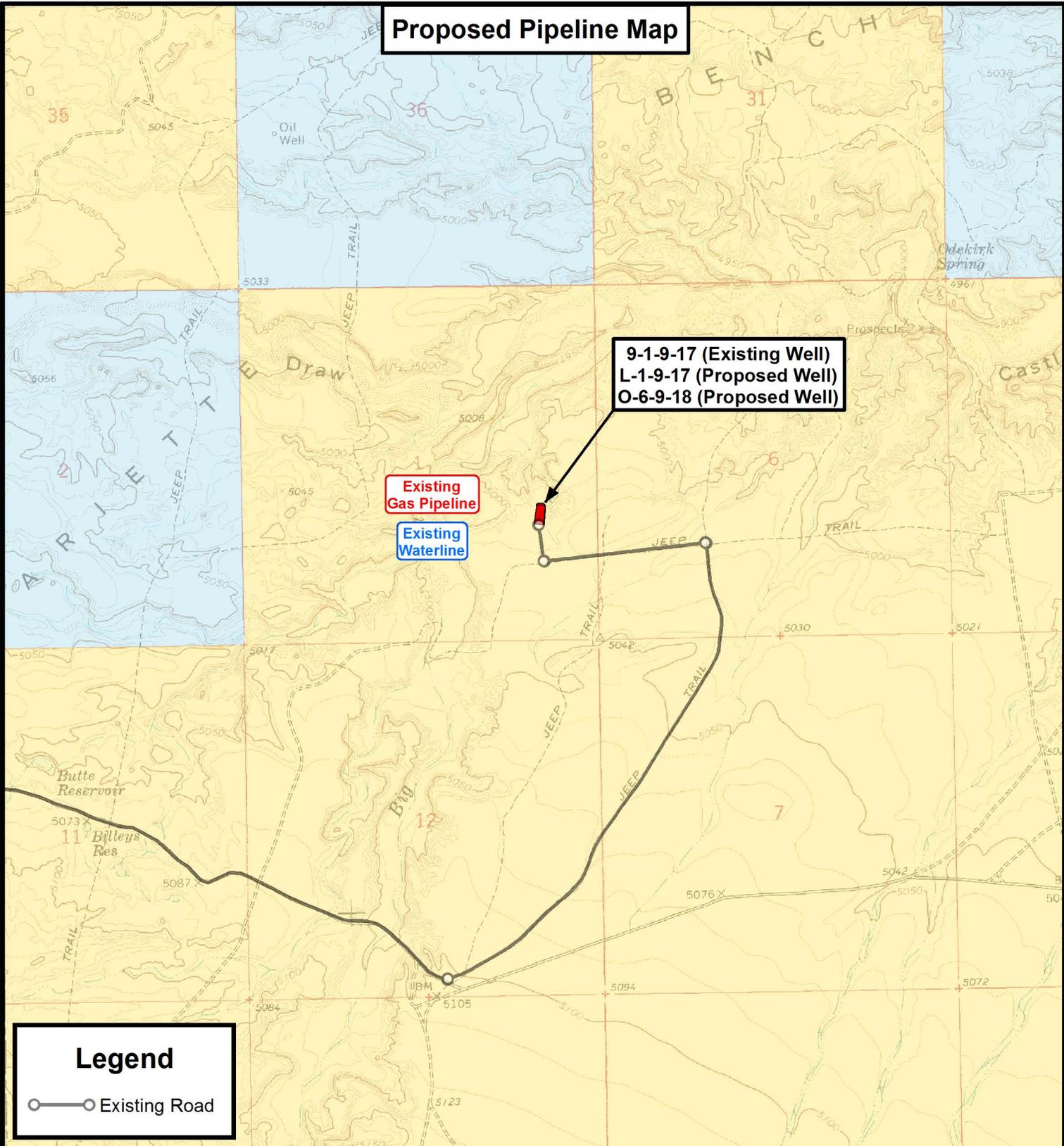
9-1-9-17 (Existing Well)
L-1-9-17 (Proposed Well)
O-6-9-18 (Proposed Well)
 Sec. 1, T9S, R17E, S.L.B.&M. Uintah County, UT.

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	06-17-2013		V2
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
B

Proposed Pipeline Map



9-1-9-17 (Existing Well)
L-1-9-17 (Proposed Well)
O-6-9-18 (Proposed Well)

Existing Gas Pipeline

Existing Waterline

Legend

○ — ○ Existing Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
 F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

9-1-9-17 (Existing Well)
 L-1-9-17 (Proposed Well)
 O-6-9-18 (Proposed Well)

Sec. 1, T9S, R17E, S.L.B.&M. Uintah County, UT.

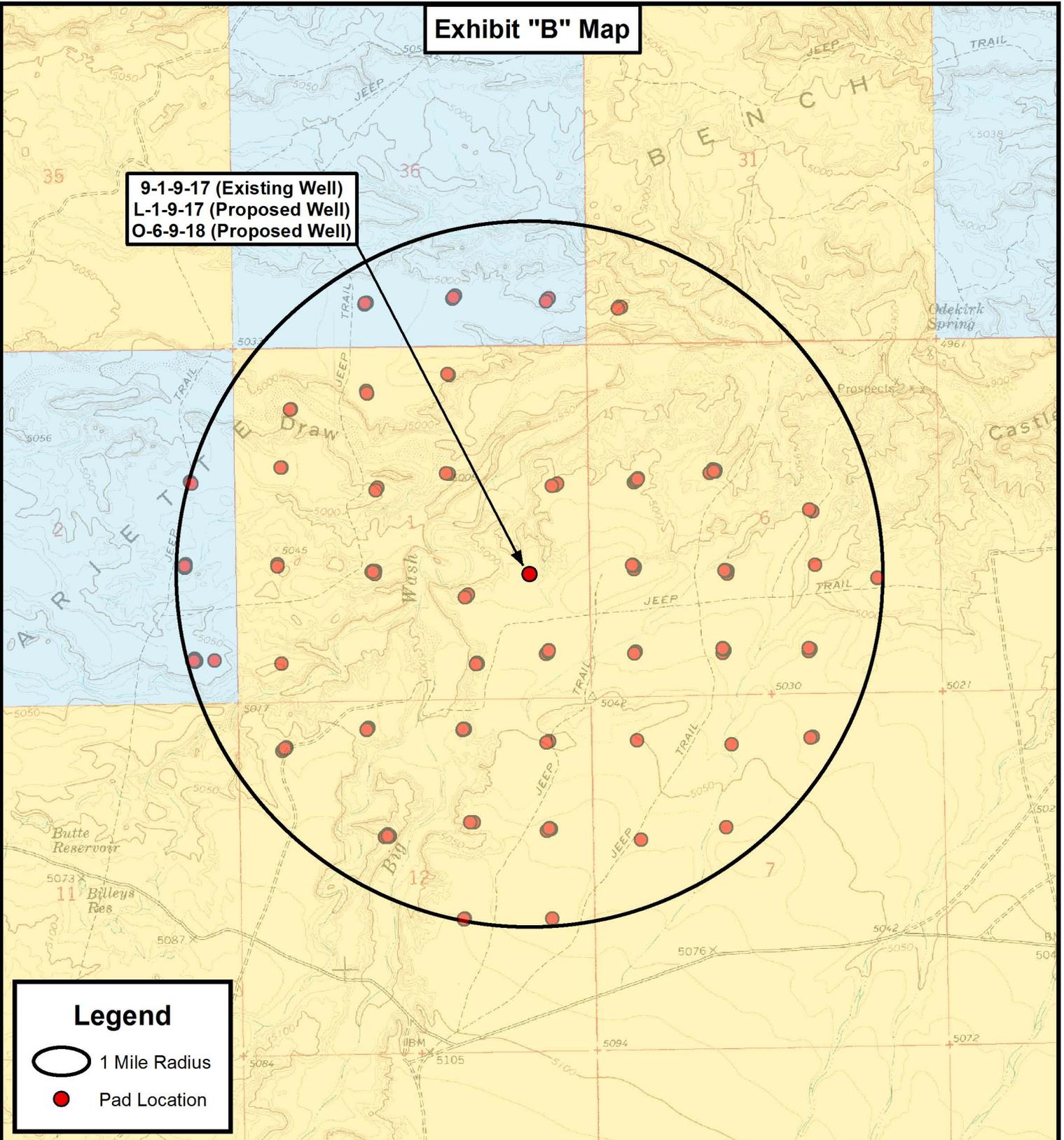
DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	06-17-2013		V2
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET **C**

Exhibit "B" Map

9-1-9-17 (Existing Well)
L-1-9-17 (Proposed Well)
O-6-9-18 (Proposed Well)



Legend

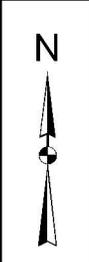
- 1 Mile Radius
- Pad Location

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



Tri State Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
 F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

9-1-9-17 (Existing Well)
 L-1-9-17 (Proposed Well)
 O-6-9-18 (Proposed Well)

Sec. 1, T9S, R17E, S.L.B.&M. Uintah County, UT.

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	06-17-2013		V2
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET **D**

Coordinate Report

Well Number	Feature Type	Latitude (NAD 83) (DMS)	Longitude (NAD 83) (DMS)
9-1-9-17	Surface Hole	40° 03' 27.86" N	109° 56' 55.63" W
L-1-9-17	Surface Hole	40° 03' 27.99" N	109° 56' 55.41" W
O-6-9-18	Surface Hole	40° 03' 28.12" N	109° 56' 55.20" W
L-1-9-17	Center of Pattern	40° 03' 35.32" N	109° 57' 01.44" W
O-6-9-18	Center of Pattern	40° 03' 33.97" N	109° 56' 44.84" W
L-1-9-17	Bottom of Hole	40° 03' 37.16" N	109° 57' 02.94" W
O-6-9-18	Bottom of Hole	40° 03' 35.46" N	109° 56' 42.20" W
Well Number	Feature Type	Latitude (NAD 83) (DD)	Longitude (NAD 83) (DD)
9-1-9-17	Surface Hole	40.057738	109.948785
L-1-9-17	Surface Hole	40.057775	109.948726
O-6-9-18	Surface Hole	40.057811	109.948667
L-1-9-17	Center of Pattern	40.059812	109.950399
O-6-9-18	Center of Pattern	40.059435	109.945789
L-1-9-17	Bottom of Hole	40.060321	109.950816
O-6-9-18	Bottom of Hole	40.059849	109.945055
Well Number	Feature Type	Northing (NAD 83) (UTM Meters)	Longitude (NAD 83) (UTM Meters)
9-1-9-17	Surface Hole	4434694.963	589656.657
L-1-9-17	Surface Hole	4434699.057	589661.657
O-6-9-18	Surface Hole	4434703.152	589666.656
L-1-9-17	Center of Pattern	4434923.573	589516.281
O-6-9-18	Center of Pattern	4434886.326	589909.981
L-1-9-17	Bottom of Hole	4434979.597	589480.004
O-6-9-18	Bottom of Hole	4434933.046	589972.043
Well Number	Feature Type	Latitude (NAD 27) (DMS)	Longitude (NAD 27) (DMS)
9-1-9-17	Surface Hole	40° 03' 27.99" N	109° 56' 53.09" W
L-1-9-17	Surface Hole	40° 03' 28.12" N	109° 56' 52.88" W
O-6-9-18	Surface Hole	40° 03' 28.25" N	109° 56' 52.67" W
L-1-9-17	Center of Pattern	40° 03' 35.46" N	109° 56' 58.91" W
O-6-9-18	Center of Pattern	40° 03' 34.10" N	109° 56' 42.31" W
L-1-9-17	Bottom of Hole	40° 03' 37.29" N	109° 57' 00.41" W
O-6-9-18	Bottom of Hole	40° 03' 35.59" N	109° 56' 39.67" W



P: (435) 781-2501
F: (435) 781-2518

NEWFIELD EXPLORATION COMPANY

9-1-9-17 (Existing Well)
L-1-9-17 (Proposed Well)
O-6-9-18 (Proposed Well)
Sec. 1, T9S, R17E, S.L.B.&M. Uintah County, UT.

DRAWN BY: A.P.C.
DATE: 06-17-2013
VERSION: V2

REVISED:

COORDINATE REPORT

SHEET

1

RECEIVED: July 24, 2013



NEWFIELD EXPLORATION

USGS Myton SW (UT)

SECTION 1 T9S, 17E

O-6-9-18

Wellbore #1

Plan: Design #1

Standard Planning Report

12 June, 2013





Payzone Directional
Planning Report



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well O-6-9-18
Company:	NEWFIELD EXPLORATION	TVD Reference:	O-6-9-18 @ 5033.0ft (Original Well Elev)
Project:	USGS Myton SW (UT)	MD Reference:	O-6-9-18 @ 5033.0ft (Original Well Elev)
Site:	SECTION 1 T9S, 17E	North Reference:	True
Well:	O-6-9-18	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	SECTION 1 T9S, 17E				
Site Position:		Northing:	7,193,565.95 ft	Latitude:	40° 3' 28.710 N
From:	Lat/Long	Easting:	2,072,254.87 ft	Longitude:	109° 57' 25.530 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	0.99 °

Well	O-6-9-18, SHL LAT: 40 03 28.12 LONG -109 56 55.20					
Well Position	+N/-S	-59.8 ft	Northing:	7,193,547.04 ft	Latitude:	40° 3' 28.120 N
	+E/-W	2,358.2 ft	Easting:	2,074,613.71 ft	Longitude:	109° 56' 55.200 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	5,033.0 ft	Ground Level:	5,023.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	6/12/2013	11.01	65.78	52,100

Design	Design #1			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	52.71

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,553.7	14.31	52.71	1,543.8	71.8	94.2	1.50	1.50	0.00	52.71	
5,120.5	14.31	52.71	5,000.0	605.7	795.4	0.00	0.00	0.00	0.00	O-6-9-18 TGT
6,152.5	14.31	52.71	6,000.0	760.2	998.3	0.00	0.00	0.00	0.00	



Payzone Directional
Planning Report



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well O-6-9-18
Company:	NEWFIELD EXPLORATION	TVD Reference:	O-6-9-18 @ 5033.0ft (Original Well Elev)
Project:	USGS Myton SW (UT)	MD Reference:	O-6-9-18 @ 5033.0ft (Original Well Elev)
Site:	SECTION 1 T9S, 17E	North Reference:	True
Well:	O-6-9-18	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	1.50	52.71	700.0	0.8	1.0	1.3	1.50	1.50	0.00
800.0	3.00	52.71	799.9	3.2	4.2	5.2	1.50	1.50	0.00
900.0	4.50	52.71	899.7	7.1	9.4	11.8	1.50	1.50	0.00
1,000.0	6.00	52.71	999.3	12.7	16.6	20.9	1.50	1.50	0.00
1,100.0	7.50	52.71	1,098.6	19.8	26.0	32.7	1.50	1.50	0.00
1,200.0	9.00	52.71	1,197.5	28.5	37.4	47.0	1.50	1.50	0.00
1,300.0	10.50	52.71	1,296.1	38.8	50.9	64.0	1.50	1.50	0.00
1,400.0	12.00	52.71	1,394.2	50.6	66.4	83.5	1.50	1.50	0.00
1,500.0	13.50	52.71	1,491.7	63.9	84.0	105.5	1.50	1.50	0.00
1,553.7	14.31	52.71	1,543.8	71.8	94.2	118.4	1.50	1.50	0.00
1,600.0	14.31	52.71	1,588.7	78.7	103.3	129.9	0.00	0.00	0.00
1,700.0	14.31	52.71	1,685.6	93.7	123.0	154.6	0.00	0.00	0.00
1,800.0	14.31	52.71	1,782.5	108.6	142.6	179.3	0.00	0.00	0.00
1,900.0	14.31	52.71	1,879.4	123.6	162.3	204.0	0.00	0.00	0.00
2,000.0	14.31	52.71	1,976.3	138.6	182.0	228.7	0.00	0.00	0.00
2,100.0	14.31	52.71	2,073.2	153.5	201.6	253.4	0.00	0.00	0.00
2,200.0	14.31	52.71	2,170.1	168.5	221.3	278.1	0.00	0.00	0.00
2,300.0	14.31	52.71	2,267.0	183.5	240.9	302.8	0.00	0.00	0.00
2,400.0	14.31	52.71	2,363.9	198.4	260.6	327.6	0.00	0.00	0.00
2,500.0	14.31	52.71	2,460.8	213.4	280.3	352.3	0.00	0.00	0.00
2,600.0	14.31	52.71	2,557.7	228.4	299.9	377.0	0.00	0.00	0.00
2,700.0	14.31	52.71	2,654.6	243.4	319.6	401.7	0.00	0.00	0.00
2,800.0	14.31	52.71	2,751.5	258.3	339.2	426.4	0.00	0.00	0.00
2,900.0	14.31	52.71	2,848.4	273.3	358.9	451.1	0.00	0.00	0.00
3,000.0	14.31	52.71	2,945.3	288.3	378.6	475.8	0.00	0.00	0.00
3,100.0	14.31	52.71	3,042.2	303.2	398.2	500.5	0.00	0.00	0.00
3,200.0	14.31	52.71	3,139.1	318.2	417.9	525.2	0.00	0.00	0.00
3,300.0	14.31	52.71	3,236.0	333.2	437.5	549.9	0.00	0.00	0.00
3,400.0	14.31	52.71	3,332.9	348.2	457.2	574.7	0.00	0.00	0.00
3,500.0	14.31	52.71	3,429.8	363.1	476.8	599.4	0.00	0.00	0.00
3,600.0	14.31	52.71	3,526.7	378.1	496.5	624.1	0.00	0.00	0.00
3,700.0	14.31	52.71	3,623.6	393.1	516.2	648.8	0.00	0.00	0.00
3,800.0	14.31	52.71	3,720.5	408.0	535.8	673.5	0.00	0.00	0.00
3,900.0	14.31	52.71	3,817.4	423.0	555.5	698.2	0.00	0.00	0.00
4,000.0	14.31	52.71	3,914.3	438.0	575.1	722.9	0.00	0.00	0.00
4,100.0	14.31	52.71	4,011.2	452.9	594.8	747.6	0.00	0.00	0.00
4,200.0	14.31	52.71	4,108.1	467.9	614.5	772.3	0.00	0.00	0.00
4,300.0	14.31	52.71	4,205.0	482.9	634.1	797.0	0.00	0.00	0.00
4,400.0	14.31	52.71	4,301.9	497.9	653.8	821.8	0.00	0.00	0.00
4,500.0	14.31	52.71	4,398.8	512.8	673.4	846.5	0.00	0.00	0.00
4,600.0	14.31	52.71	4,495.7	527.8	693.1	871.2	0.00	0.00	0.00
4,700.0	14.31	52.71	4,592.6	542.8	712.7	895.9	0.00	0.00	0.00
4,800.0	14.31	52.71	4,689.5	557.7	732.4	920.6	0.00	0.00	0.00
4,900.0	14.31	52.71	4,786.4	572.7	752.1	945.3	0.00	0.00	0.00
5,000.0	14.31	52.71	4,883.3	587.7	771.7	970.0	0.00	0.00	0.00
5,100.0	14.31	52.71	4,980.2	602.6	791.4	994.7	0.00	0.00	0.00
5,120.5	14.31	52.71	5,000.0	605.7	795.4	999.8	0.00	0.00	0.00



Payzone Directional Planning Report



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well O-6-9-18
Company:	NEWFIELD EXPLORATION	TVD Reference:	O-6-9-18 @ 5033.0ft (Original Well Elev)
Project:	USGS Myton SW (UT)	MD Reference:	O-6-9-18 @ 5033.0ft (Original Well Elev)
Site:	SECTION 1 T9S, 17E	North Reference:	True
Well:	O-6-9-18	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
5,200.0	14.31	52.71	5,077.1	617.6	811.0	1,019.4	0.00	0.00	0.00	
5,300.0	14.31	52.71	5,174.0	632.6	830.7	1,044.1	0.00	0.00	0.00	
5,400.0	14.31	52.71	5,270.9	647.6	850.4	1,068.8	0.00	0.00	0.00	
5,500.0	14.31	52.71	5,367.8	662.5	870.0	1,093.6	0.00	0.00	0.00	
5,600.0	14.31	52.71	5,464.7	677.5	889.7	1,118.3	0.00	0.00	0.00	
5,700.0	14.31	52.71	5,561.5	692.5	909.3	1,143.0	0.00	0.00	0.00	
5,800.0	14.31	52.71	5,658.4	707.4	929.0	1,167.7	0.00	0.00	0.00	
5,900.0	14.31	52.71	5,755.3	722.4	948.7	1,192.4	0.00	0.00	0.00	
6,000.0	14.31	52.71	5,852.2	737.4	968.3	1,217.1	0.00	0.00	0.00	
6,100.0	14.31	52.71	5,949.1	752.3	988.0	1,241.8	0.00	0.00	0.00	
6,152.5	14.31	52.71	6,000.0	760.2	998.3	1,254.8	0.00	0.00	0.00	

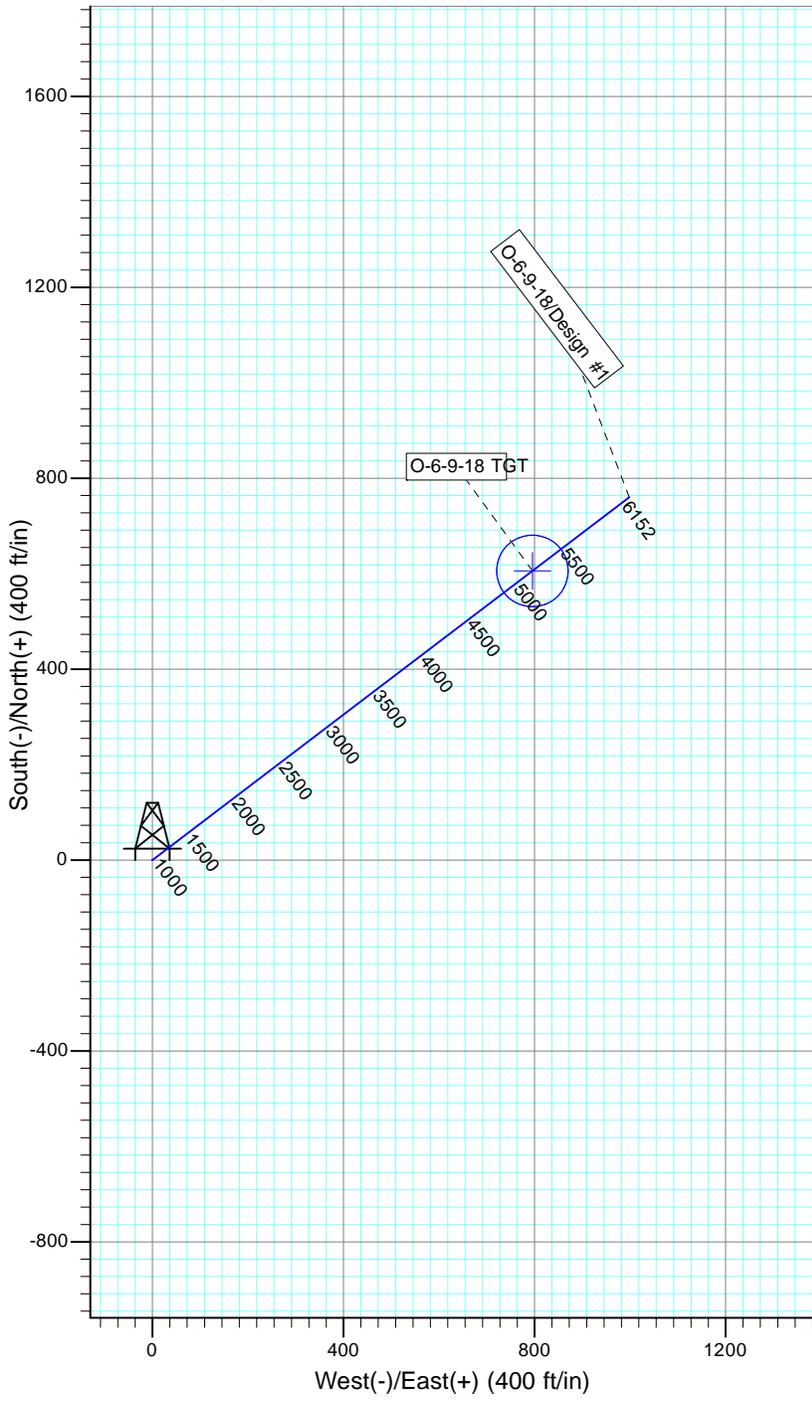
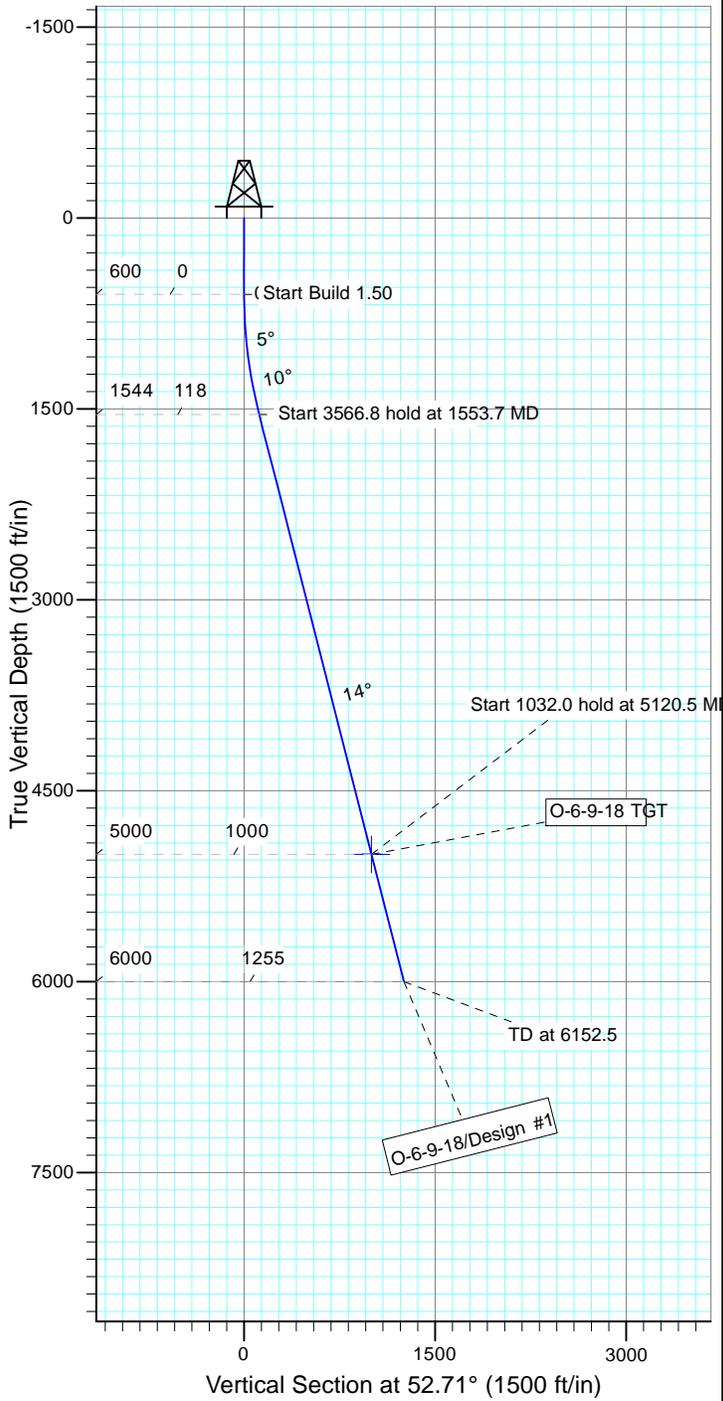


Project: USGS Myton SW (UT)
 Site: SECTION 1 T9S, 17E
 Well: O-6-9-18
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.01°

Magnetic Field
 Strength: 52100.3snT
 Dip Angle: 65.78°
 Date: 6/12/2013
 Model: IGRF2010



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
O-6-9-18 TGT	5000.0	605.7	795.4	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1553.7	14.31	52.71	1543.8	71.8	94.2	1.50	52.71	118.4	
4	5120.5	14.31	52.71	5000.0	605.7	795.4	0.00	0.00	999.8	O-6-9-18 TGT
5	6152.5	14.31	52.71	6000.0	760.2	998.3	0.00	0.00	1254.8	



**NEWFIELD PRODUCTION COMPANY
GMBU O-6-9-18
AT SURFACE: NE/SE SECTION 1, T9S R17E
UINTAH COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site GMBU O-6-9-18 located in the NE 1/4 SE 1/4 Section 1, T9S, R17E, Uintah County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 – 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed in a southeasterly direction – 14.8 miles \pm to it's junction with an existing road to the northeast; proceed in a northeasterly direction – 1.5 miles \pm to it's junction with an existing road to the west; proceed in a westerly direction – 0.5 miles \pm to it's junction with the beginning of the access road to the existing 9-1-9-17 well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionally off of the existing 9-1-9-17 well pad. See attached **Topographic Map "B"**.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-7478

Maurice Harvey Pond
Water Right: 47-1358

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 47-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

Fencing Requirements

- a) All pits will be fenced or have panels installed consistent with the following minimum standards:
 1. The wire shall be no more than two (2) inches above the ground. If barbed wire is utilized it will be installed three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
 2. Corner posts shall be centered and/or braced in such a manner to keep tight and upright at all times
 3. Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

- b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Bureau of Land Management.

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report # 13-061 4/18/13, prepared by Montgomery Archaeological Consultants. . Paleontological Resource Survey prepared by, SWCA Environmental Consultants, Report No. UT13-14273-83, May 2013. See attached report cover pages, Exhibit "D".

Water Disposal

After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the GMBU O-6-9-18, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the GMBU O-6-9-18, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

Name: Corie Miller
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #O-6-9-18, Section 1, Township 9S, Range 17E: Lease UTU-79014 Uintah County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

Date 7/24/13

Heather Calder
Production Technician
Newfield Production Company

NEWFIELD EXPLORATION COMPANY

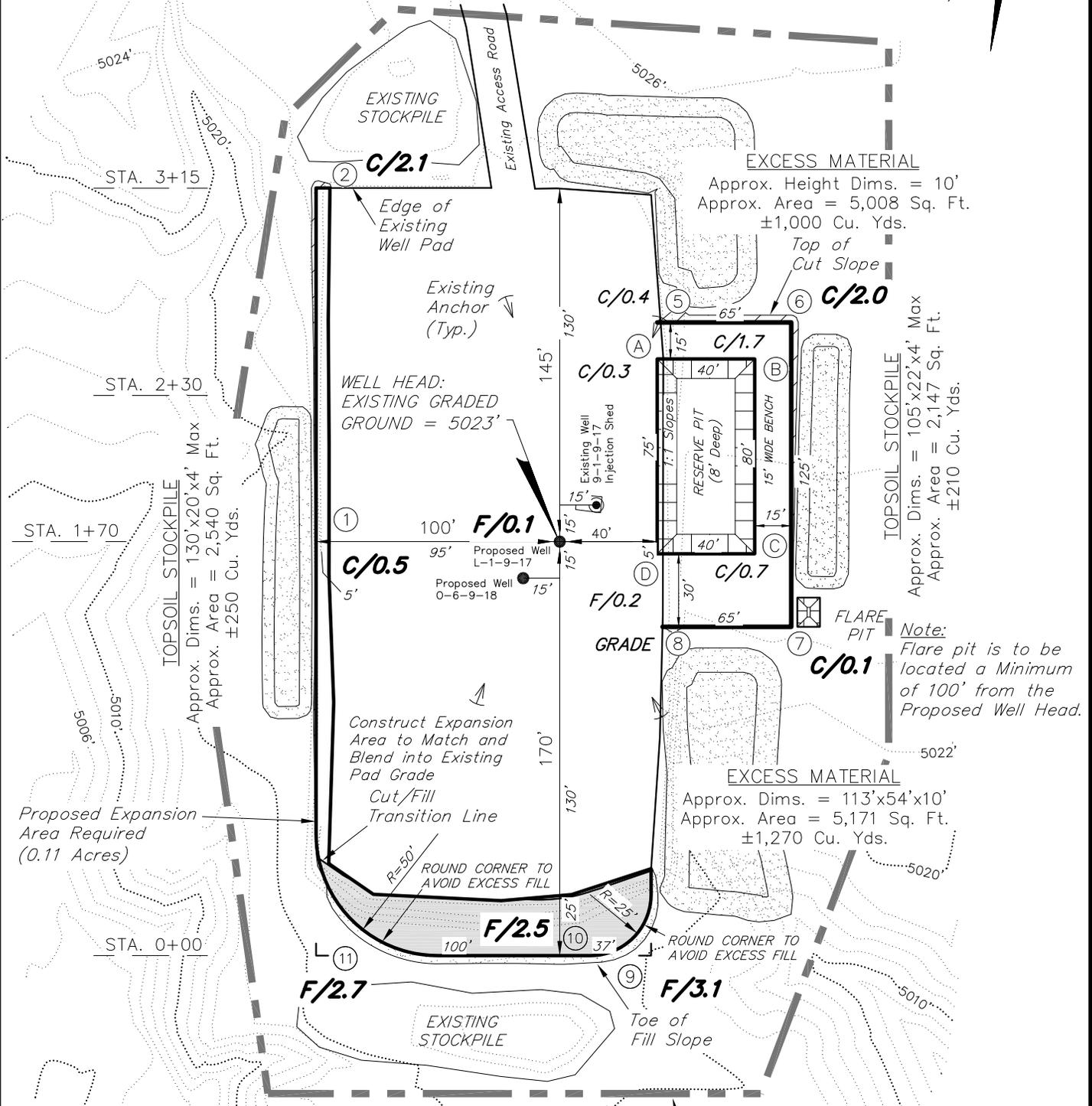
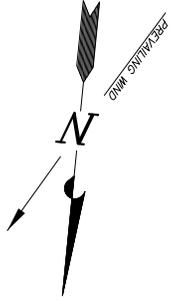
LOCATION LAYOUT

9-1-9-17 (Existing Well)

L-1-9-17 (Proposed Well)

O-6-9-18 (Proposed Well)

Pad Location: NESE Section 1, T9S, R17E, S.L.B.&M.



Note:
Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

NOTE:
The topsoil & excess material areas are calculated as being mounds containing 2,730 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

SURVEYED BY: S.H.	DATE SURVEYED: 01-24-13	VERSION:
DRAWN BY: L.C.S.	DATE DRAWN: 06-17-13	V2
SCALE: 1" = 60'	REVISED:	

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD EXPLORATION COMPANY

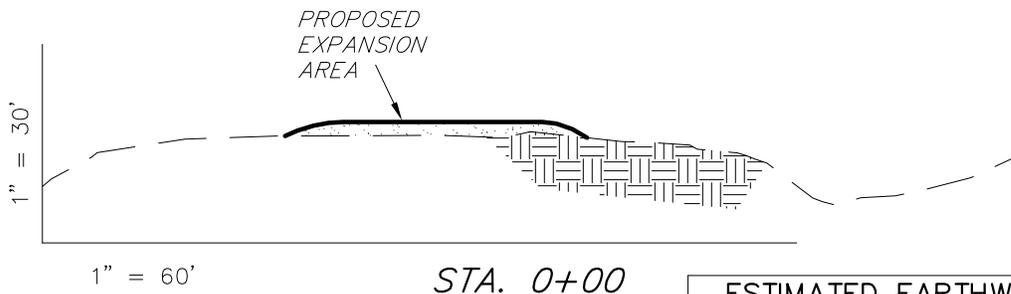
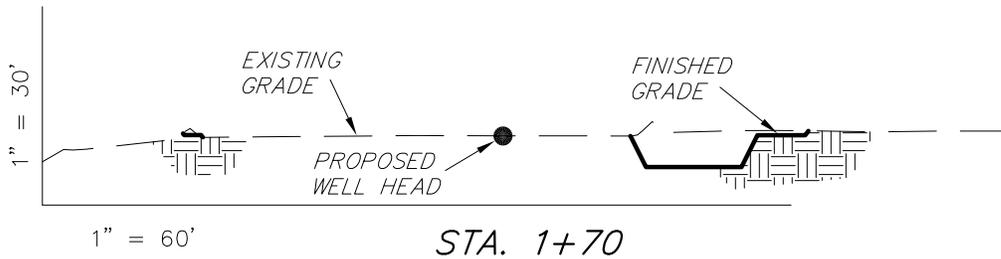
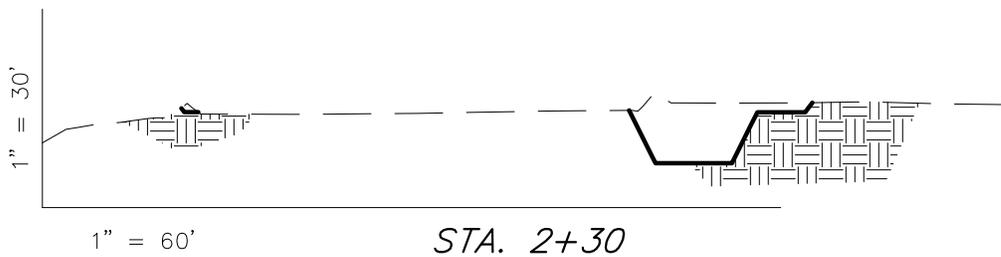
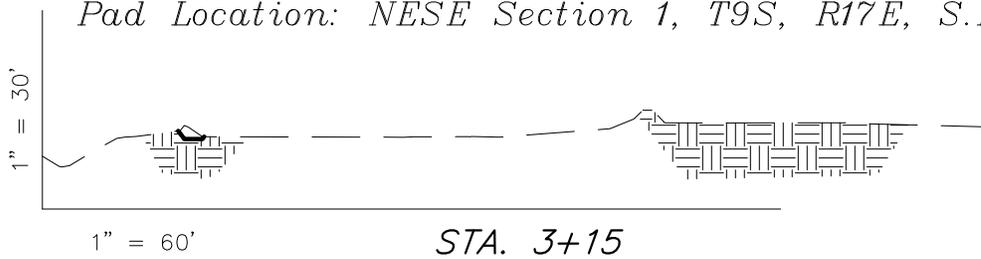
CROSS SECTIONS

9-1-9-17 (Existing Well)

L-1-9-17 (Proposed Well)

O-6-9-18 (Proposed Well)

Pad Location: NESE Section 1, T9S, R17E, S.L.B.&M.



NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1370	0	Topsoil is not included in Pad Cut	1,370
PIT	690	0		690
TOTALS	2,060	0	420	2,060

SURVEYED BY: S.H.	DATE SURVEYED: 01-24-13	VERSION:
DRAWN BY: L.C.S.	DATE DRAWN: 06-17-13	V2
SCALE: 1" = 60'	REVISED:	

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

(435) 781-2501

RECEIVED: July 24, 2013

NEWFIELD EXPLORATION COMPANY

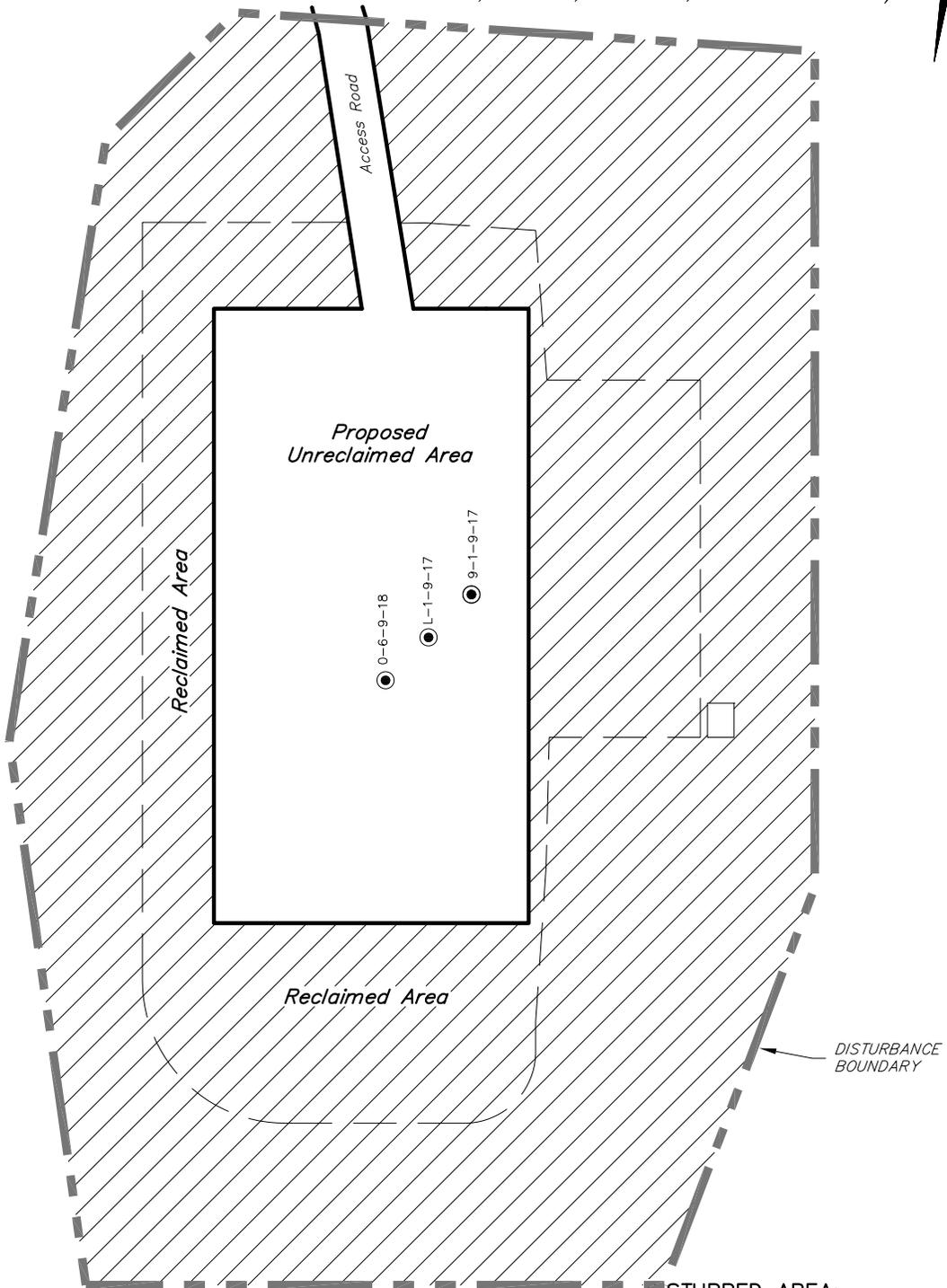
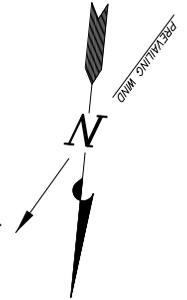
RECLAMATION LAYOUT

9-1-9-17 (Existing Well)

L-1-9-17 (Proposed Well)

0-6-9-18 (Proposed Well)

Pad Location: NESE Section 1, T9S, R17E, S.L.B.&M.



Notes:

1. Reclaimed Area to Include Seeding of Approved Vegetation and Sufficient Storm Water Management System.
2. Actual Equipment Layout and Reclaimed Pad Surface Area May Change due to Production Requirements or Site Conditions.

DISTURBED AREA:

TOTAL DISTURBED AREA = ± 2.56 ACRES
 TOTAL RECLAIMED AREA = ± 1.98 ACRES
 UNRECLAIMED AREA = ± 0.58 ACRES

SURVEYED BY: S.H.	DATE SURVEYED: 01-24-13	VERSION:
DRAWN BY: L.C.S.	DATE DRAWN: 06-17-13	V2
SCALE: 1" = 60'	REVISED:	

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD EXPLORATION COMPANY

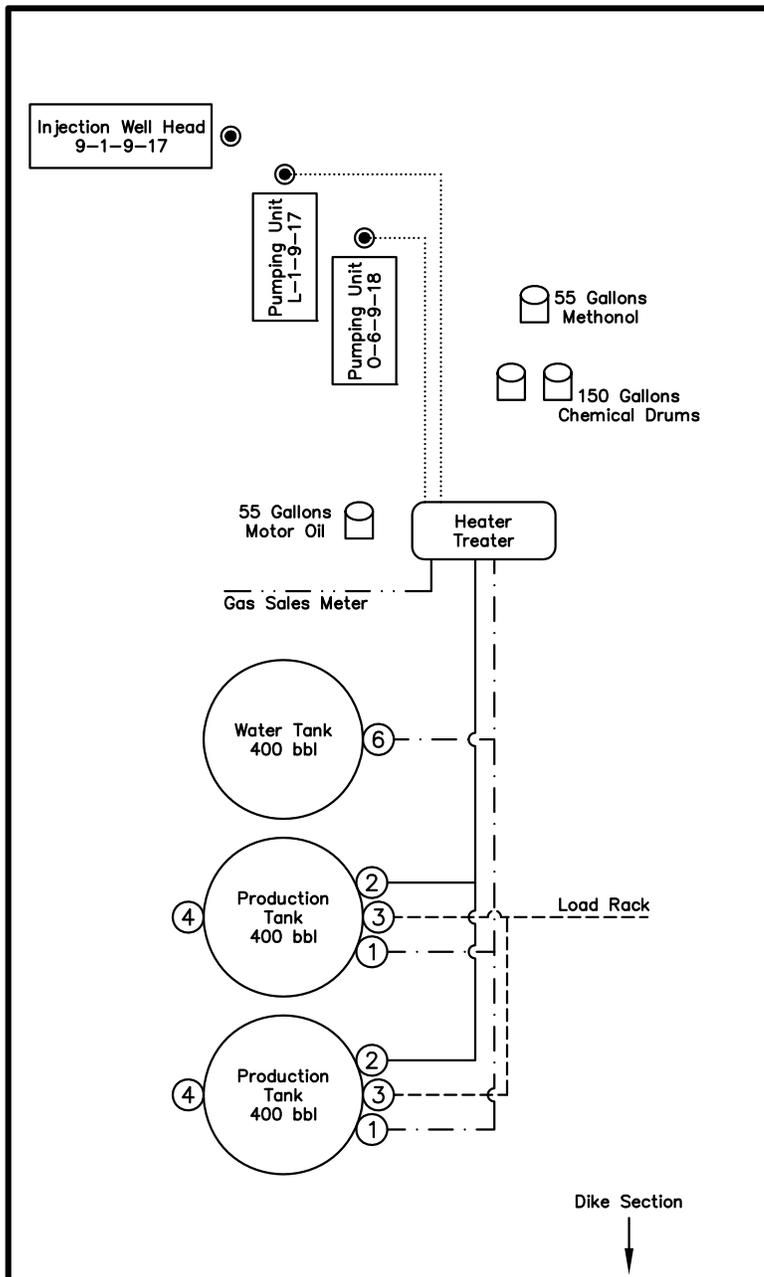
PROPOSED SITE FACILITY DIAGRAM

9-1-9-17

L-1-9-17 UTU-79014

O-6-9-18 UTU-79014

*Pad Location: NESE Section 1, T9S, R17E, S.L.B.&M.
Uintah County, Utah*



Legend

Emulsion Line
Load Rack	-----
Water Line	-----
Gas Sales	-----
Oil Line	-----

NOT TO SCALE

SURVEYED BY: S.H.	DATE SURVEYED: 01-24-13	VERSION:
DRAWN BY: L.C.S.	DATE DRAWN: 06-17-13	V2
SCALE: NONE	REVISED:	

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
440 West 200 South, Suite 500
Salt Lake City, UT 84101

IN REPLY REFER TO:
3160
(UT-922)

July 29, 2013

Memorandum

To: Assistant Field Office Manager Minerals,
Vernal Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2013 Plan of Development Greater Monument
Butte Unit, Duchesne and Uintah Counties,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2013 within the Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-52328	GMBU H-27-8-17	Sec 27 T08S R17E 2039 FNL 2209 FEL BHL Sec 27 T08S R17E 1141 FNL 2543 FWL
43-013-52329	GMBU M-27-8-17	Sec 27 T08S R17E 2060 FNL 2208 FEL BHL Sec 27 T08S R17E 2585 FNL 2626 FWL
43-047-53900	GMBU R-1-9-17	Sec 01 T09S R17E 1537 FSL 1852 FEL BHL Sec 01 T09S R17E 0997 FSL 2392 FEL
43-047-53904	GMBU F-6-9-18	Sec 01 T09S R17E 2089 FNL 0478 FEL BHL Sec 06 T09S R18E 1182 FNL 0119 FWL
43-047-53905	GMBU L-34-8-18	Sec 34 T08S R18E 1930 FSL 1992 FEL BHL Sec 34 T08S R18E 2610 FNL 1275 FEL
43-047-53906	GMBU I-1-9-17	Sec 01 T09S R17E 2102 FNL 0495 FEL BHL Sec 01 T09S R17E 0957 FNL 1636 FEL
43-047-53907	GMBU C-12-9-17	Sec 01 T09S R17E 0531 FSL 1725 FEL BHL Sec 12 T09S R17E 0003 FNL 2418 FWL
43-047-53908	GMBU L-1-9-17	Sec 01 T09S R17E 1859 FSL 0898 FEL BHL Sec 01 T09S R17E 2498 FNL 1484 FEL

RECEIVED: July 30, 2013

API #	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-047-53909	GMBU O-6-9-18	Sec 01 T09S R17E 1872 FSL 0881 FEL BHL Sec 06 T09S R18E 2617 FSL 0129 FWL
43-047-53910	GMBU X-26-8-17	Sec 35 T08S R17E 0872 FNL 2000 FWL BHL Sec 26 T08S R17E 0259 FSL 1097 FWL
43-047-53912	GMBU W-26-8-17	Sec 35 T08S R17E 0852 FNL 2008 FWL BHL Sec 26 T08S R17E 0214 FSL 2513 FEL

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land Management,
ou=Branch of Minerals, email=Michael_Coulthard@blm.gov, c=US
Date: 2013.07.29 09:21:04 -06'00'

bcc: File - Greater Monument Butte Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:7-29-13

RECEIVED: July 30, 2013

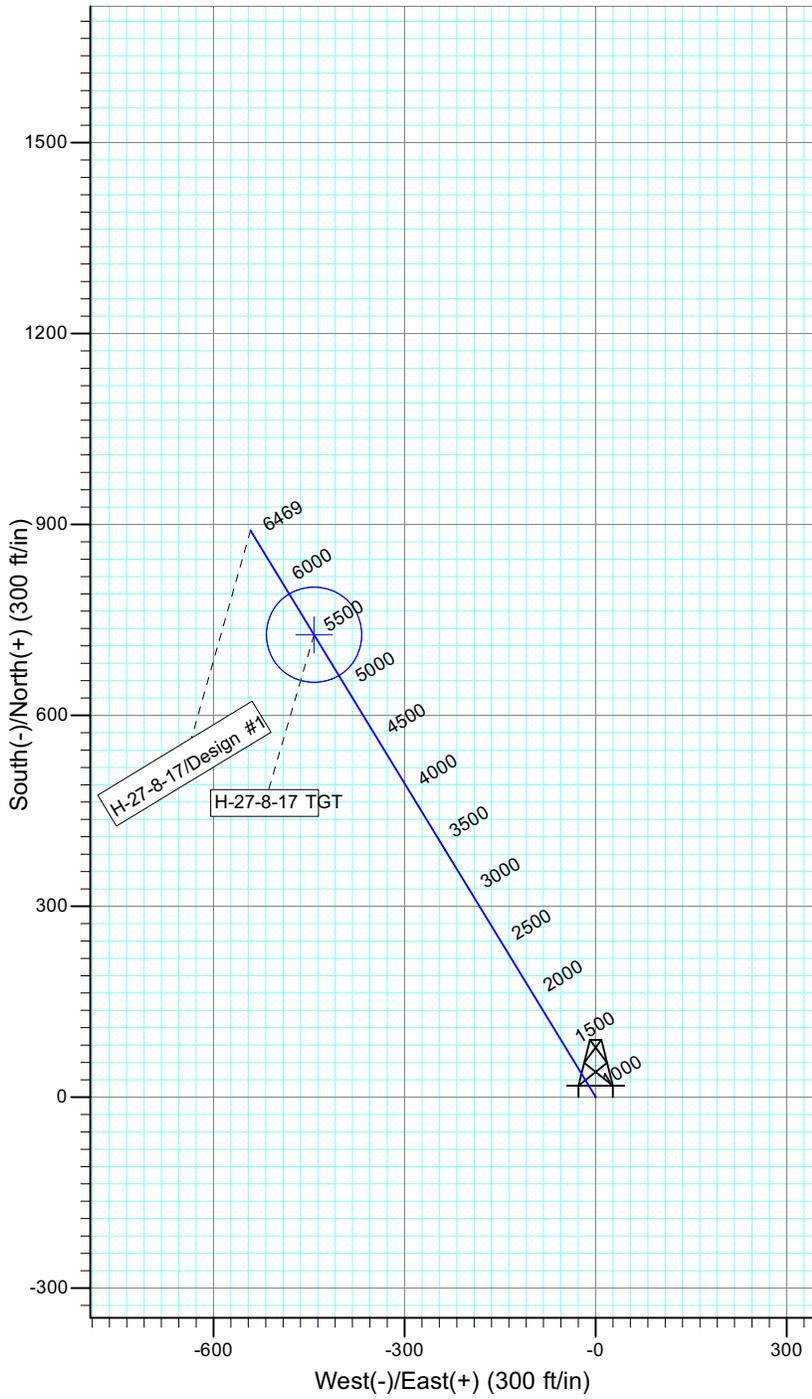
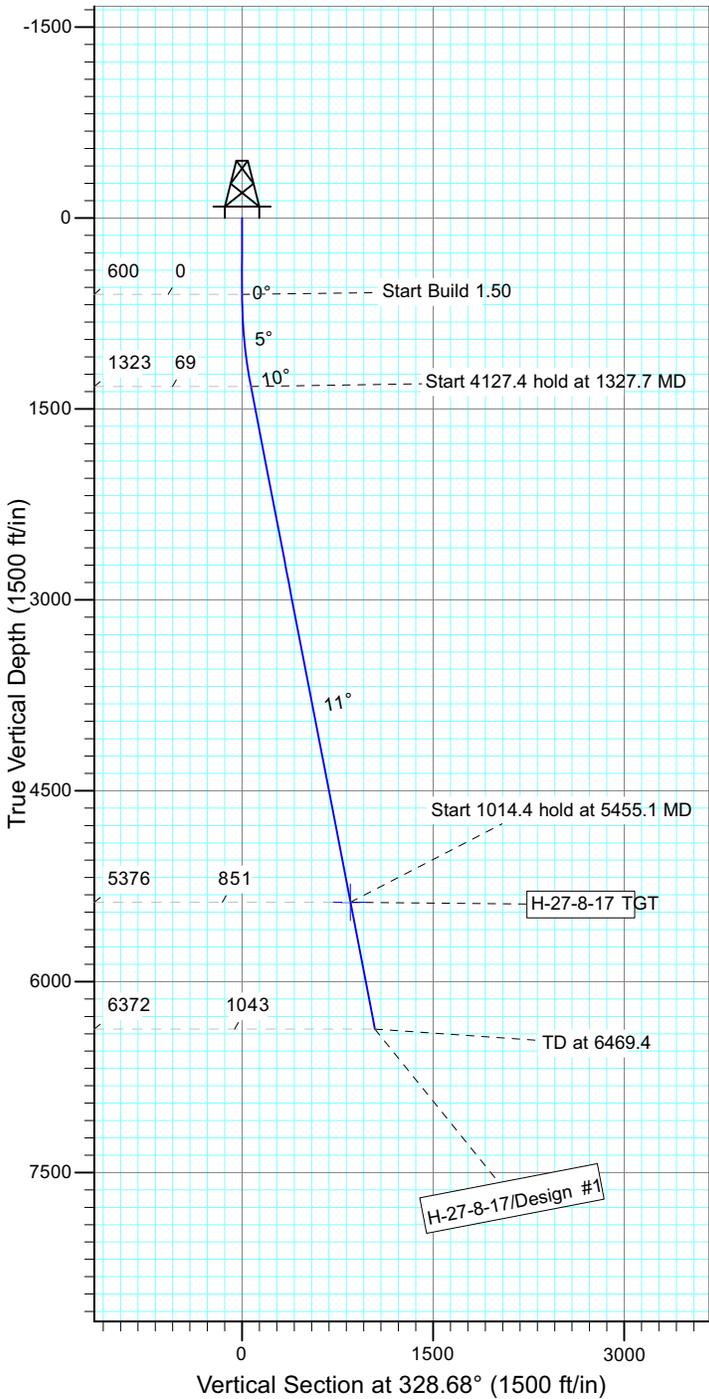


Project: USGS Myton SW (UT)
 Site: SECTION 27 T8S, R17E
 Well: H-27-8-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.04°

Magnetic Field
 Strength: 52111.2snT
 Dip Angle: 65.80°
 Date: 6/12/2013
 Model: IGRF2010



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
H-27-8-17 TGT	5376.0	726.7	-442.2	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1327.7	10.92	328.68	1323.3	59.0	-35.9	1.50	328.68	69.1	
4	5455.1	10.92	328.68	5376.0	726.7	-442.2	0.00	0.00	850.6	H-27-8-17 TGT
5	6469.4	10.92	328.68	6372.0	890.8	-542.0	0.00	0.00	1042.7	



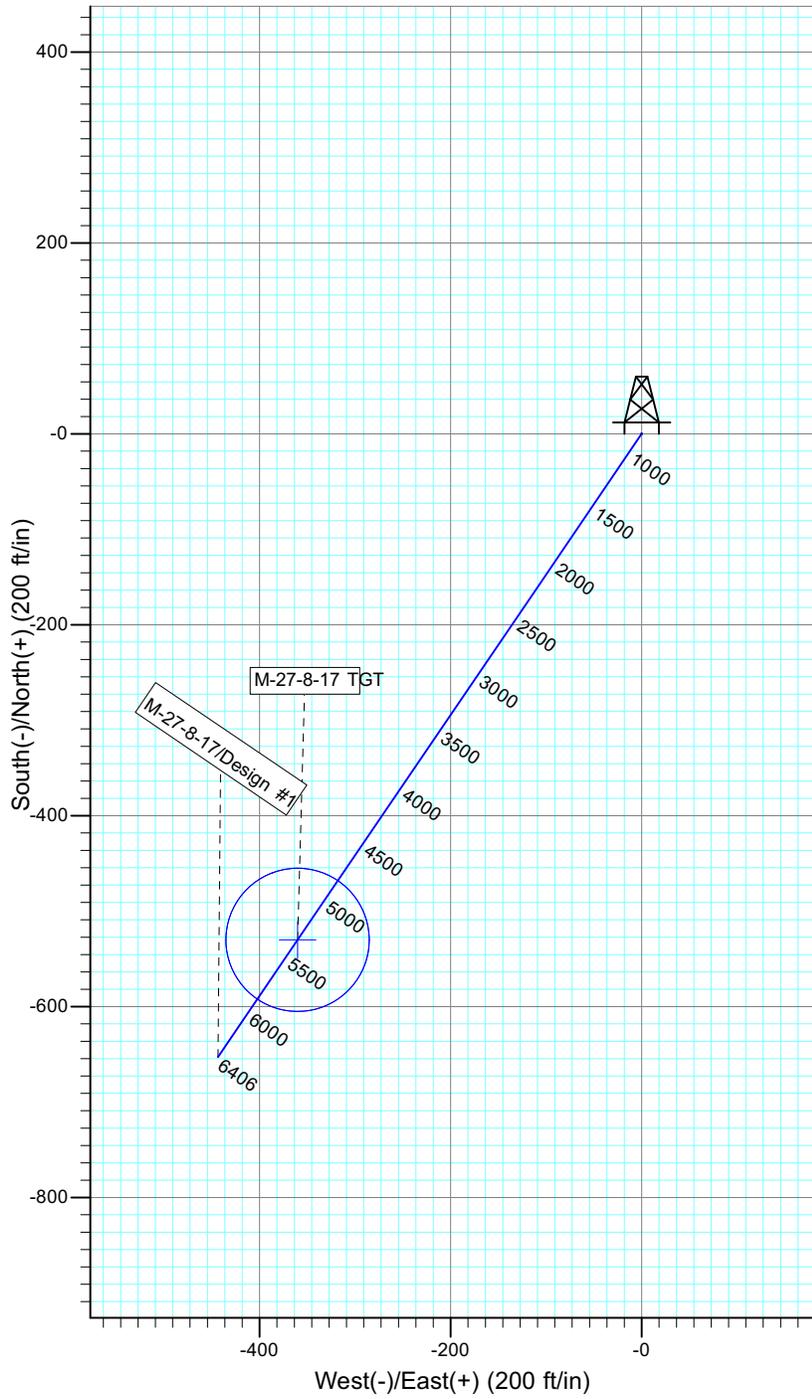
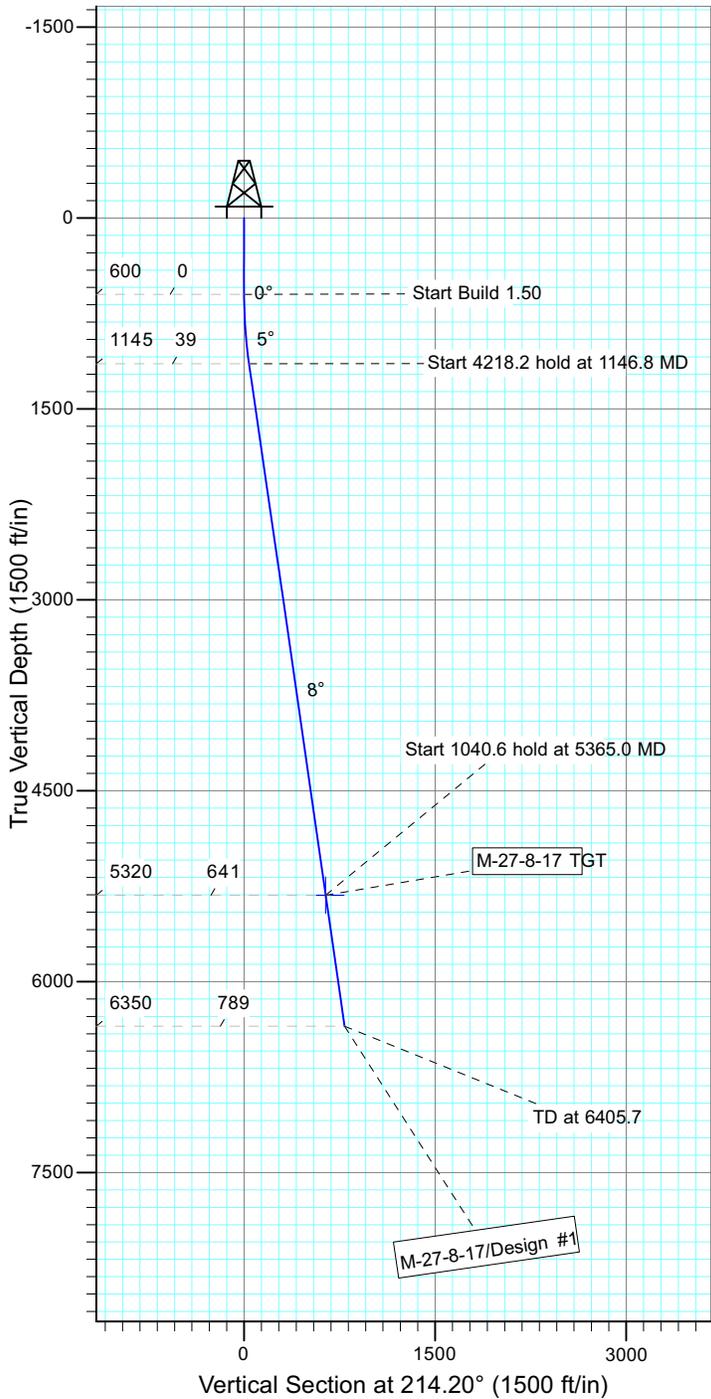


Project: USGS Myton SW (UT)
 Site: SECTION 27 T8S, R17E
 Well: M-27-8-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.04°

Magnetic Field
 Strength: 52111.1snT
 Dip Angle: 65.80°
 Date: 6/12/2013
 Model: IGRF2010



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
M-27-8-17 TGT	5320.0	-530.1	-360.2	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1146.8	8.20	214.20	1145.0	-32.3	-22.0	1.50	214.20	39.1	
4	5365.0	8.20	214.20	5320.0	-530.1	-360.2	0.00	0.00	640.9	M-27-8-17 TGT
5	6405.7	8.20	214.20	6350.0	-652.9	-443.7	0.00	0.00	789.4	



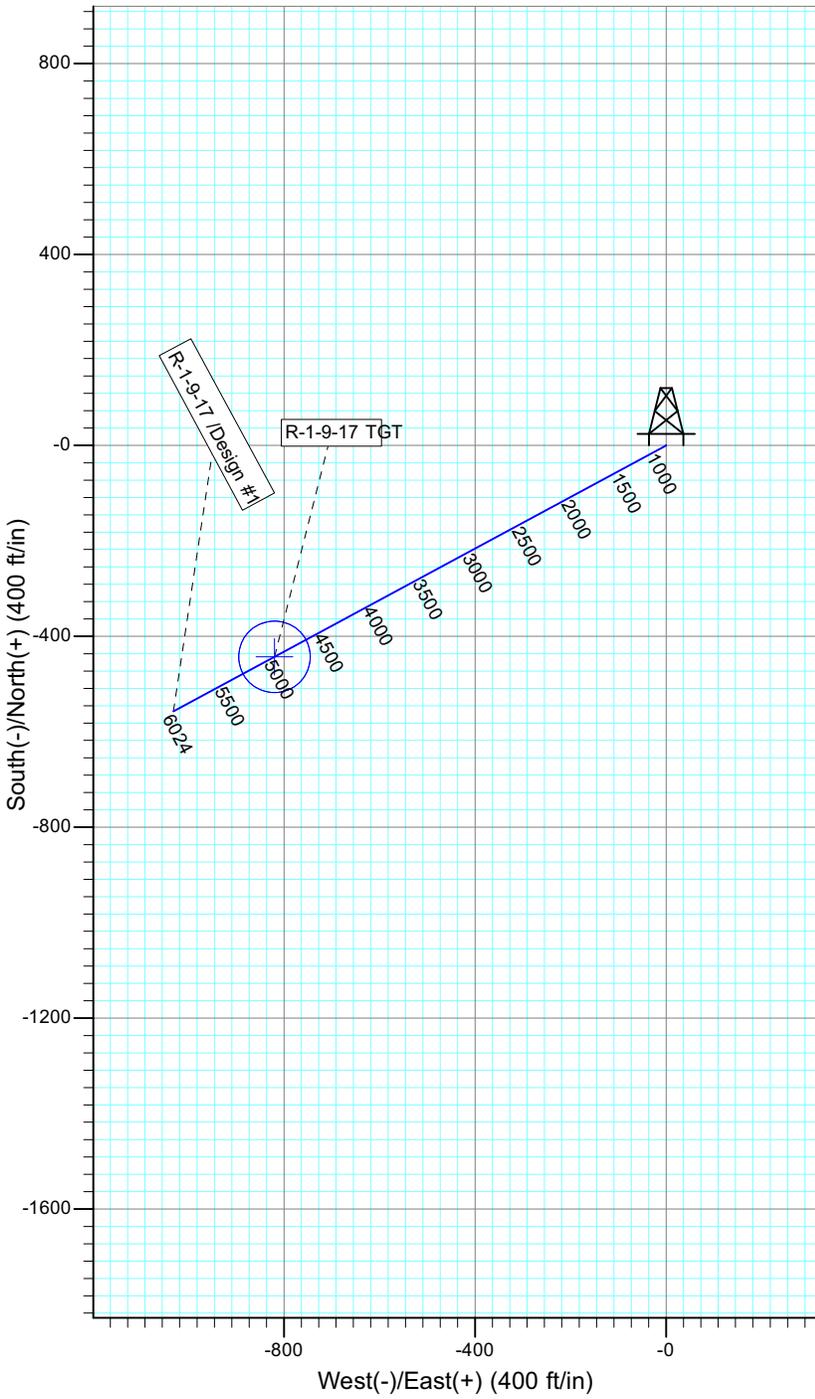
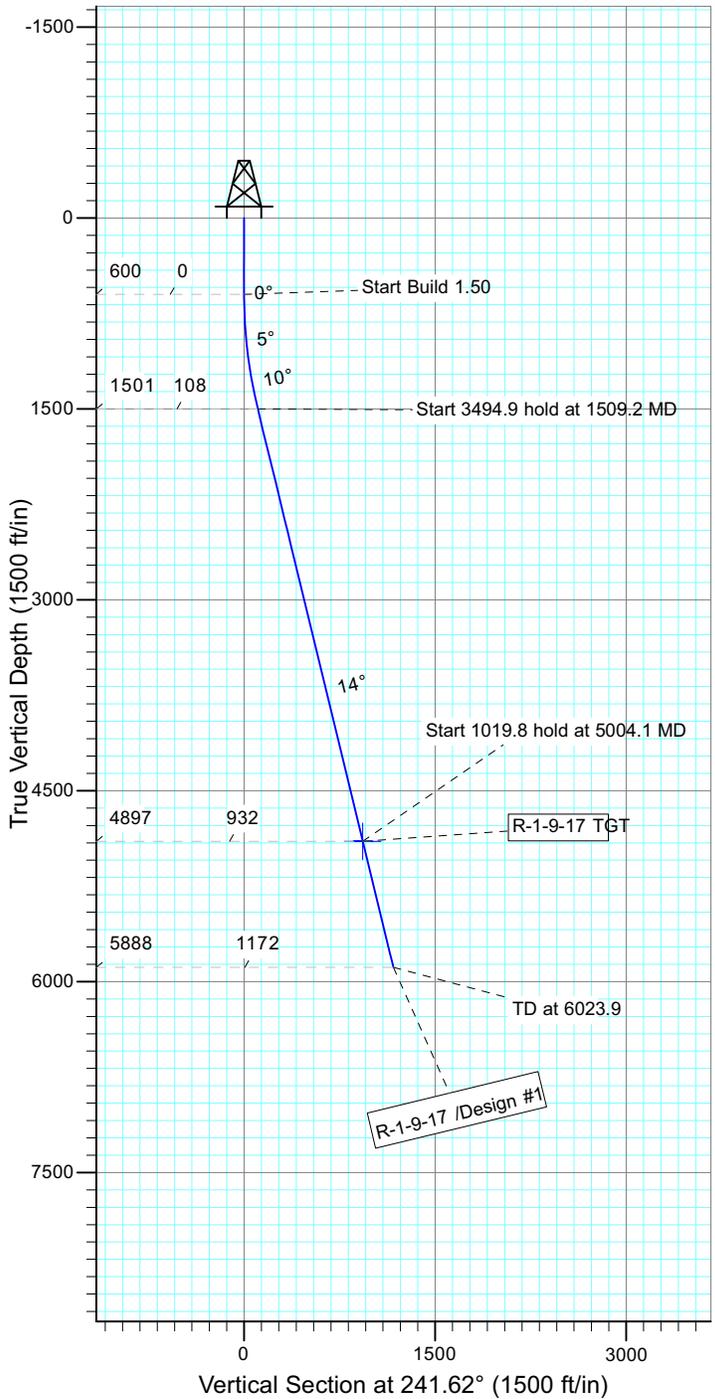


Project: USGS Myton SW (UT)
 Site: SECTION 1 T9S, 17E
 Well: R-1-9-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.02°

Magnetic Field
 Strength: 52099.9snT
 Dip Angle: 65.78°
 Date: 6/10/2013
 Model: IGRF2010



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
R-1-9-17 TGT	4897.0	-442.9	-819.8	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1509.2	13.64	241.62	1500.7	-51.2	-94.8	1.50	241.62	107.7	
4	5004.1	13.64	241.62	4897.0	-442.9	-819.8	0.00	0.00	931.8	R-1-9-17 TGT
5	6023.9	13.64	241.62	5888.0	-557.2	-1031.3	0.00	0.00	1172.2	



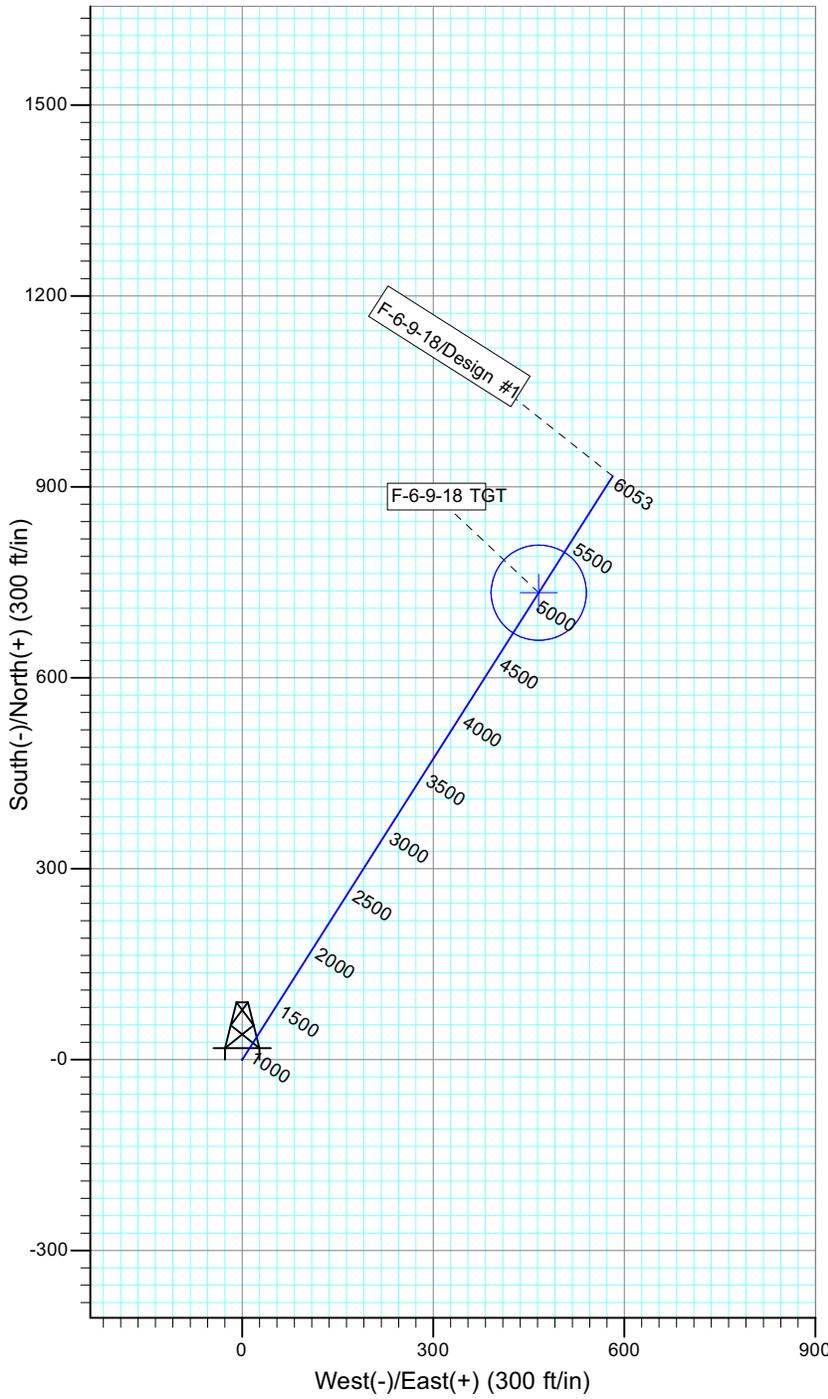
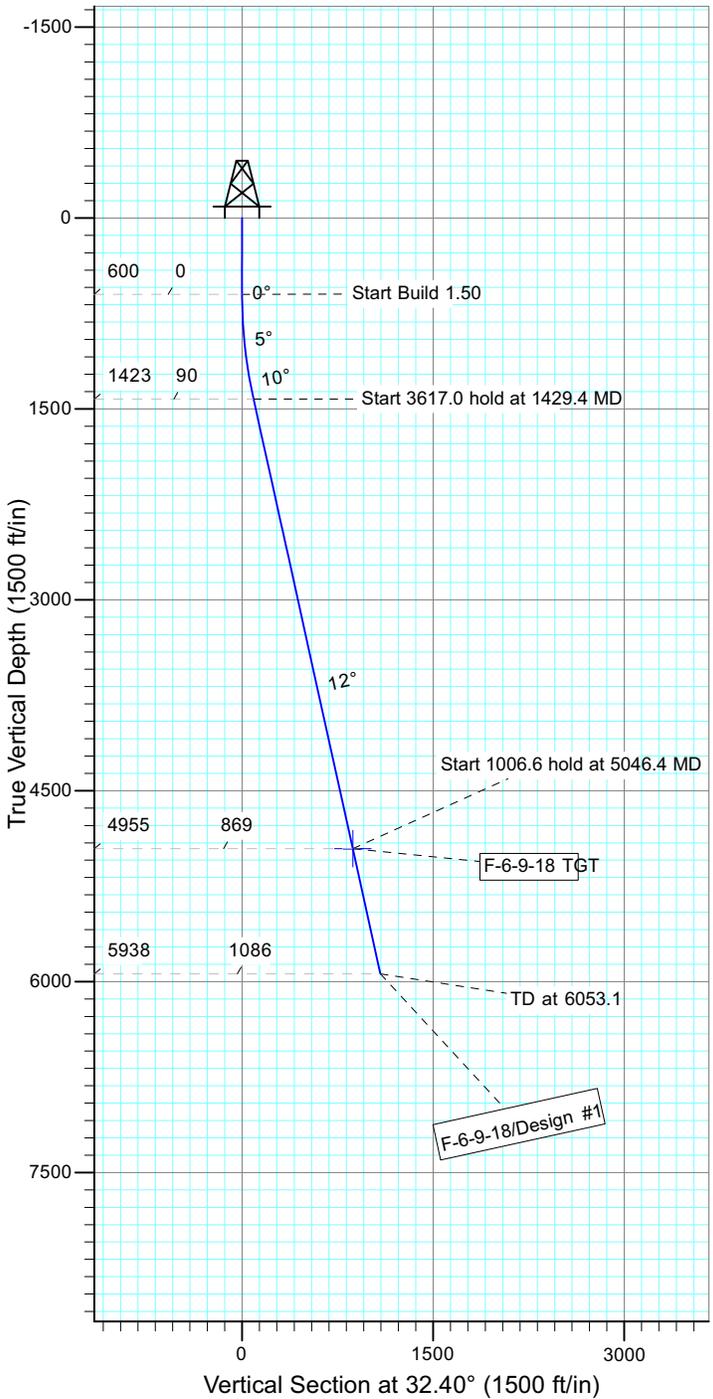


Project: USGS Myton SW (UT)
 Site: SECTION 1 T9S, 17E
 Well: F-6-9-18
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.01°

Magnetic Field
 Strength: 52103.7snT
 Dip Angle: 65.78°
 Date: 6/8/2013
 Model: IGRF2010



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
F-6-9-18 TGT	4955.0	733.6	465.6	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1429.4	12.44	32.40	1422.9	75.7	48.1	1.50	32.40	89.7	
4	5046.4	12.44	32.40	4955.0	733.6	465.6	0.00	0.00	868.9	F-6-9-18 TGT
5	6053.1	12.44	32.40	5938.0	916.7	581.9	0.00	0.00	1085.8	



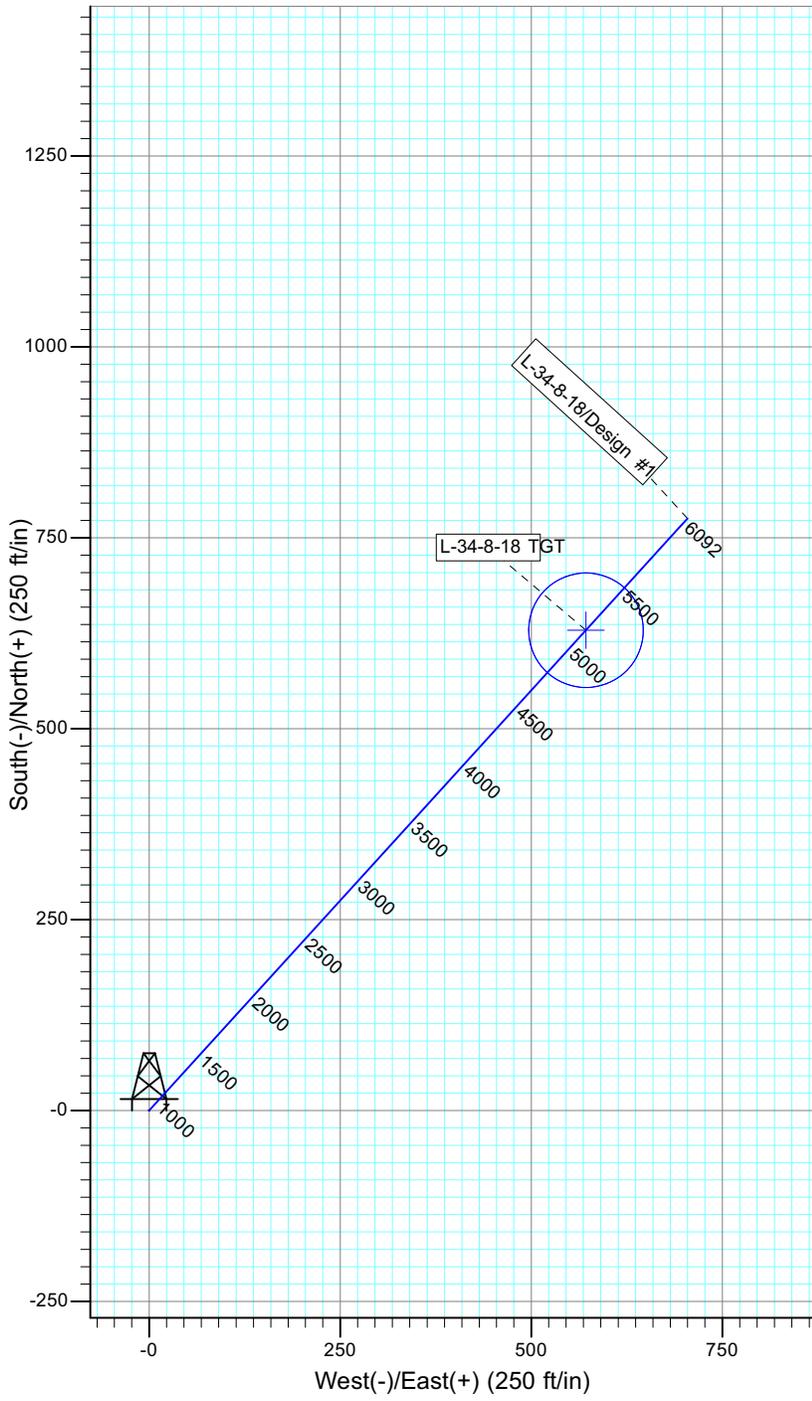
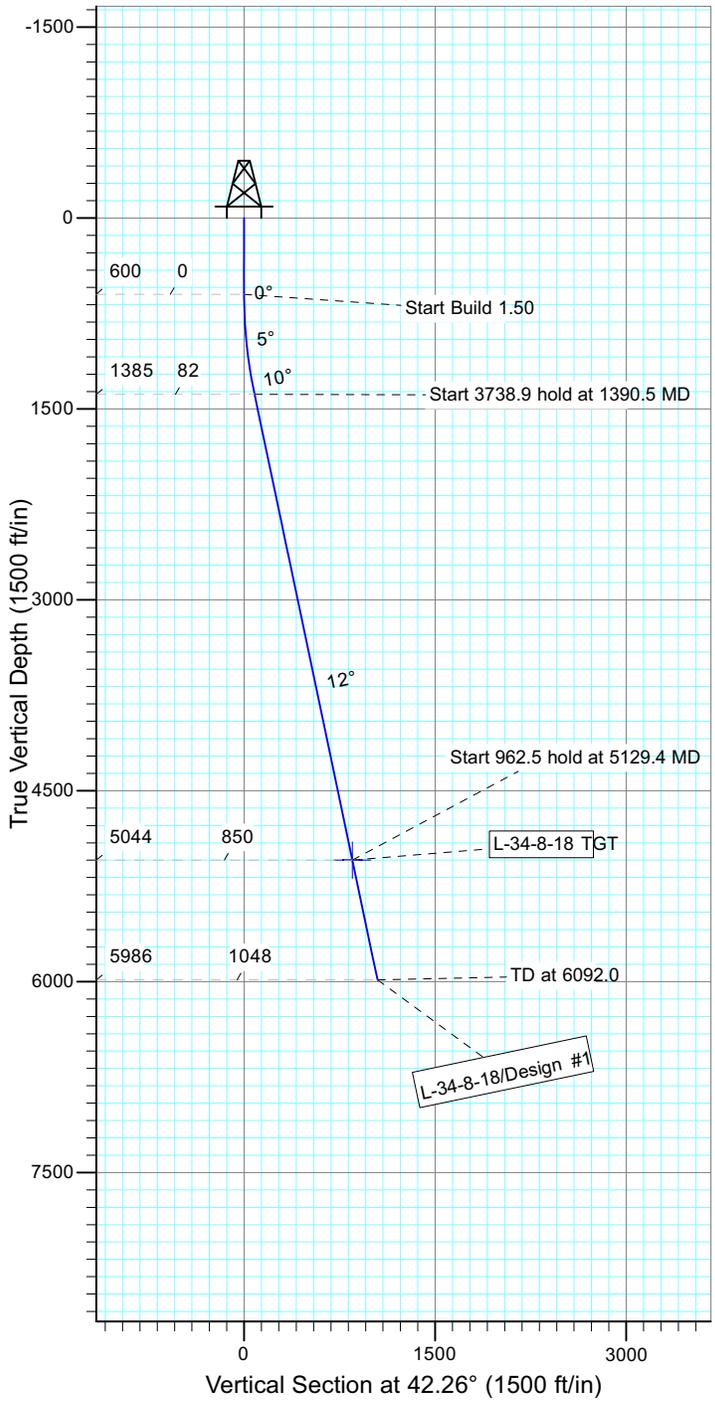


Project: USGS Myton SW (UT)
 Site: SECTION 34 T8S, R18E
 Well: L-34-8-18
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 10.99°

Magnetic Field
 Strength: 52119.4snT
 Dip Angle: 65.80°
 Date: 6/12/2013
 Model: IGRF2010



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
L-34-8-18 TGT	5044.0	628.9	571.5	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1390.5	11.86	42.26	1384.9	60.3	54.8	1.50	42.26	81.5	
4	5129.4	11.86	42.26	5044.0	628.9	571.5	0.00	0.00	849.8	L-34-8-18 TGT
5	6092.0	11.86	42.26	5986.0	775.3	704.5	0.00	0.00	1047.6	



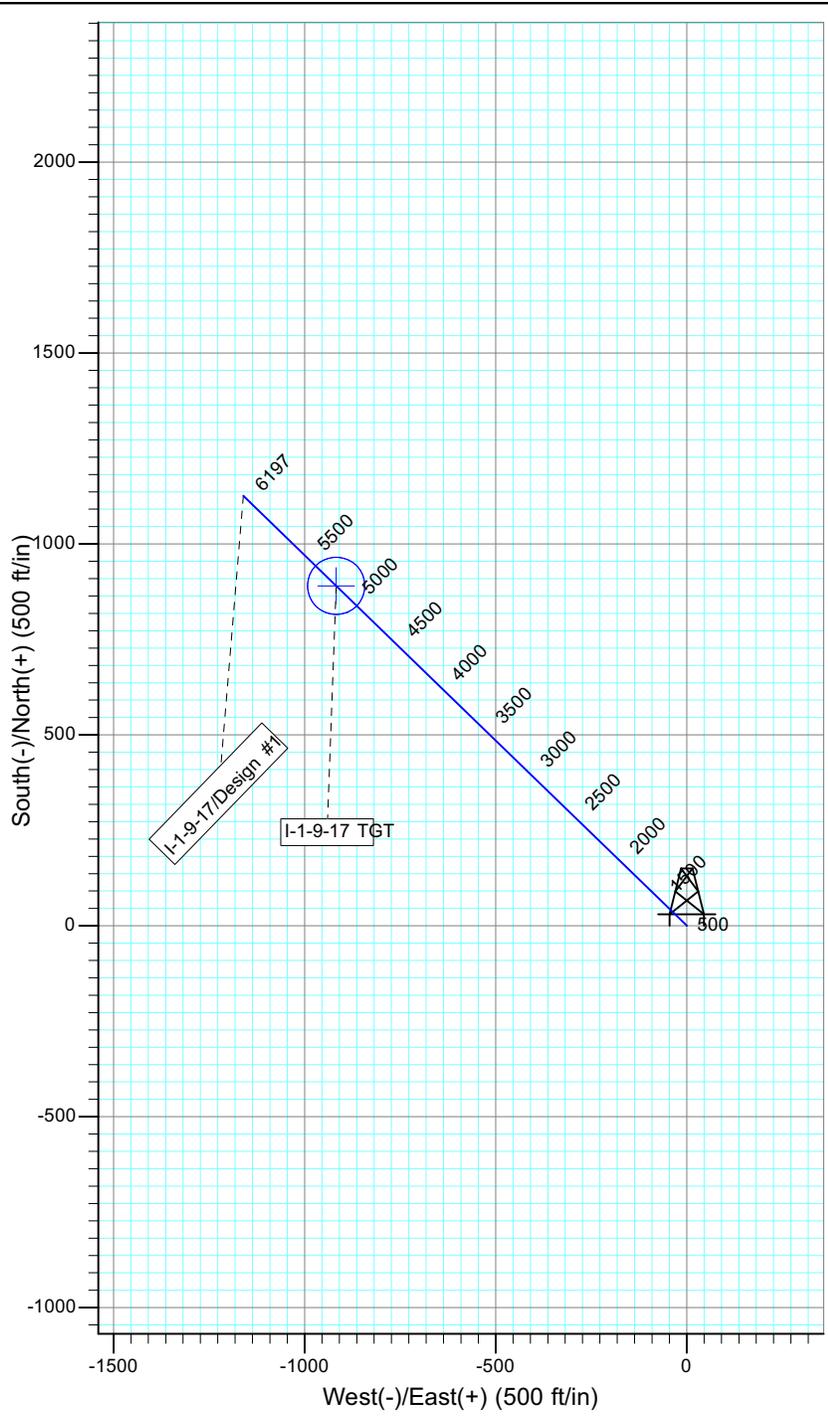
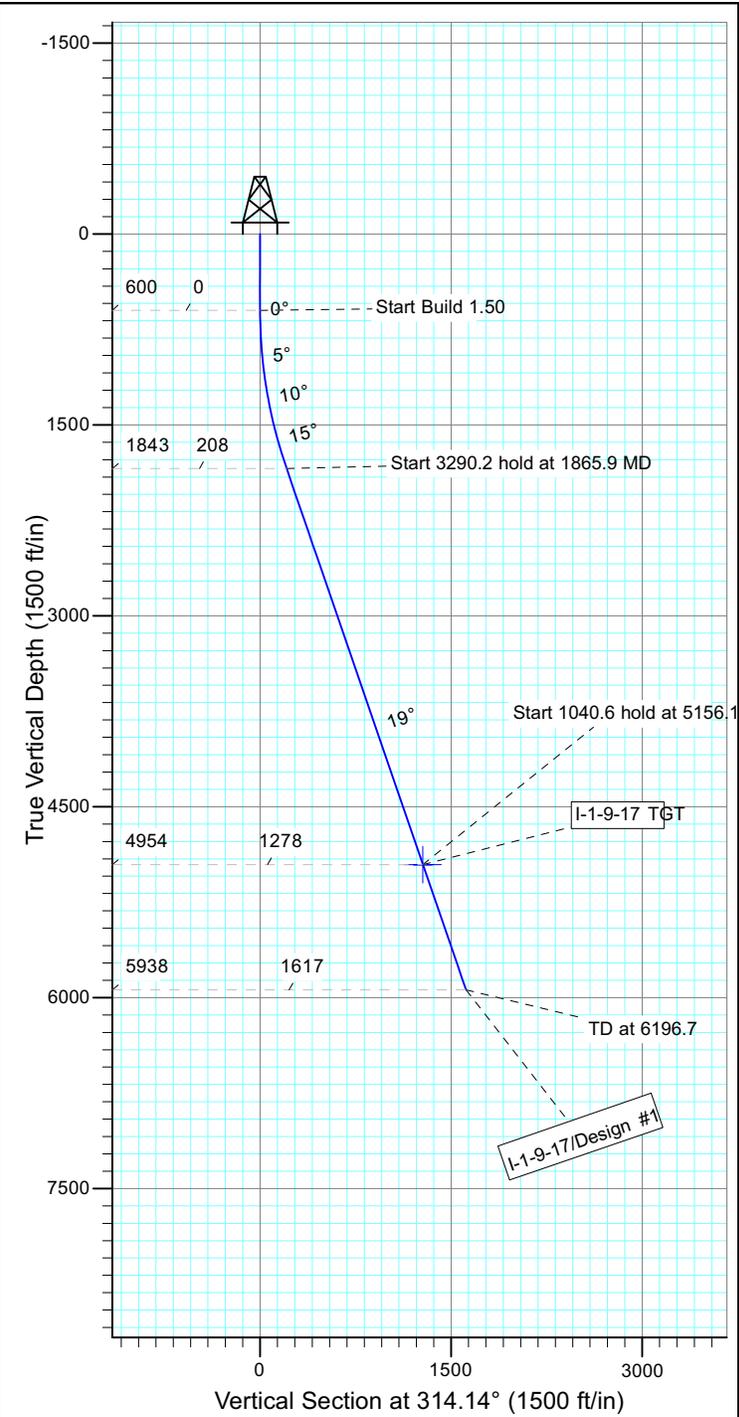


Project: USGS Myton SW (UT)
 Site: SECTION 1 T9S, 17E
 Well: I-1-9-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.01°

Magnetic Field
 Strength: 52103.7snT
 Dip Angle: 65.78°
 Date: 6/8/2013
 Model: IGRF2010



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
I-1-9-17 TGT	4954.0	890.3	-917.4	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1865.9	18.99	314.14	1842.8	144.7	-149.2	1.50	314.14	207.8	
4	5156.1	18.99	314.14	4954.0	890.3	-917.4	0.00	0.00	1278.4	I-1-9-17 TGT
5	6196.7	18.99	314.14	5938.0	1126.1	-1160.4	0.00	0.00	1617.0	



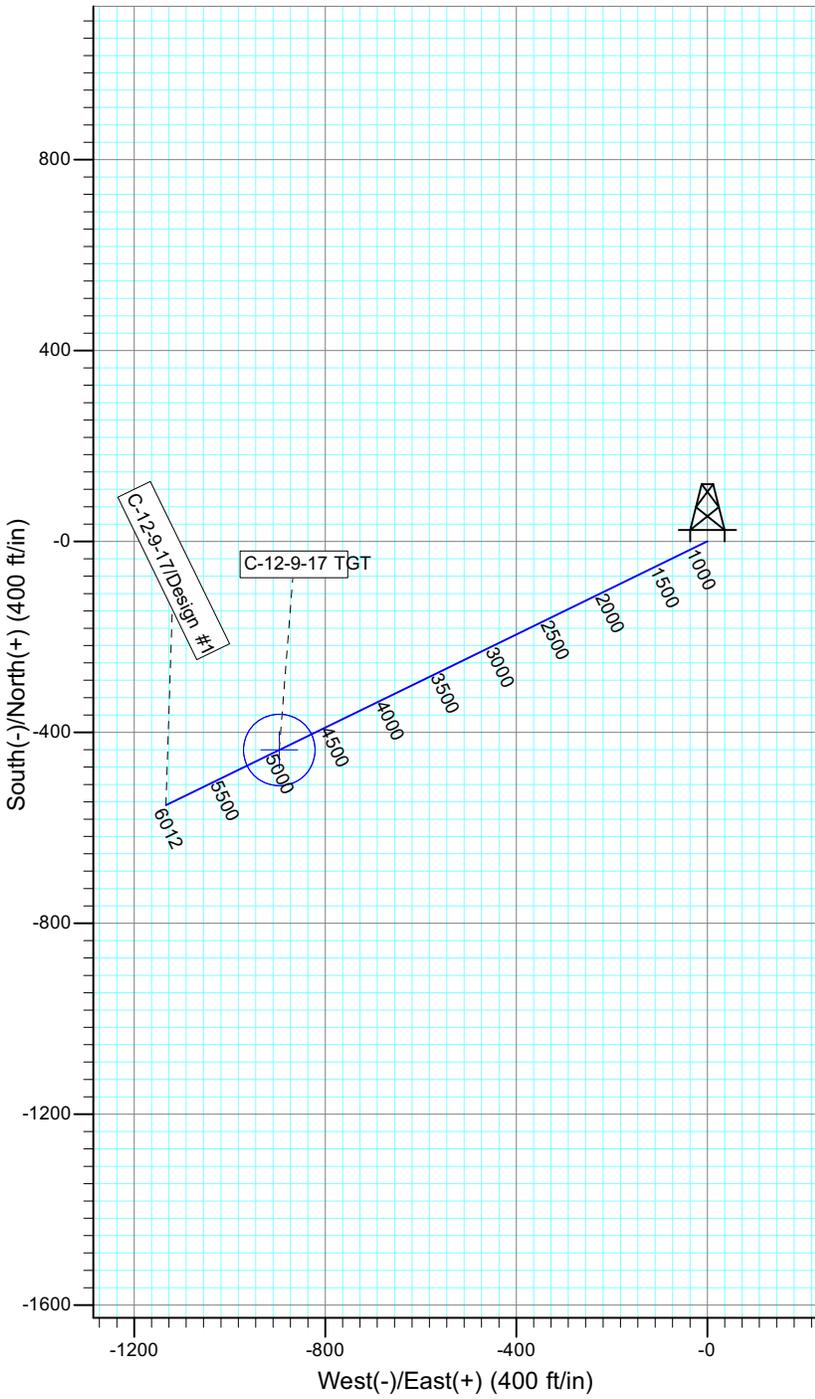
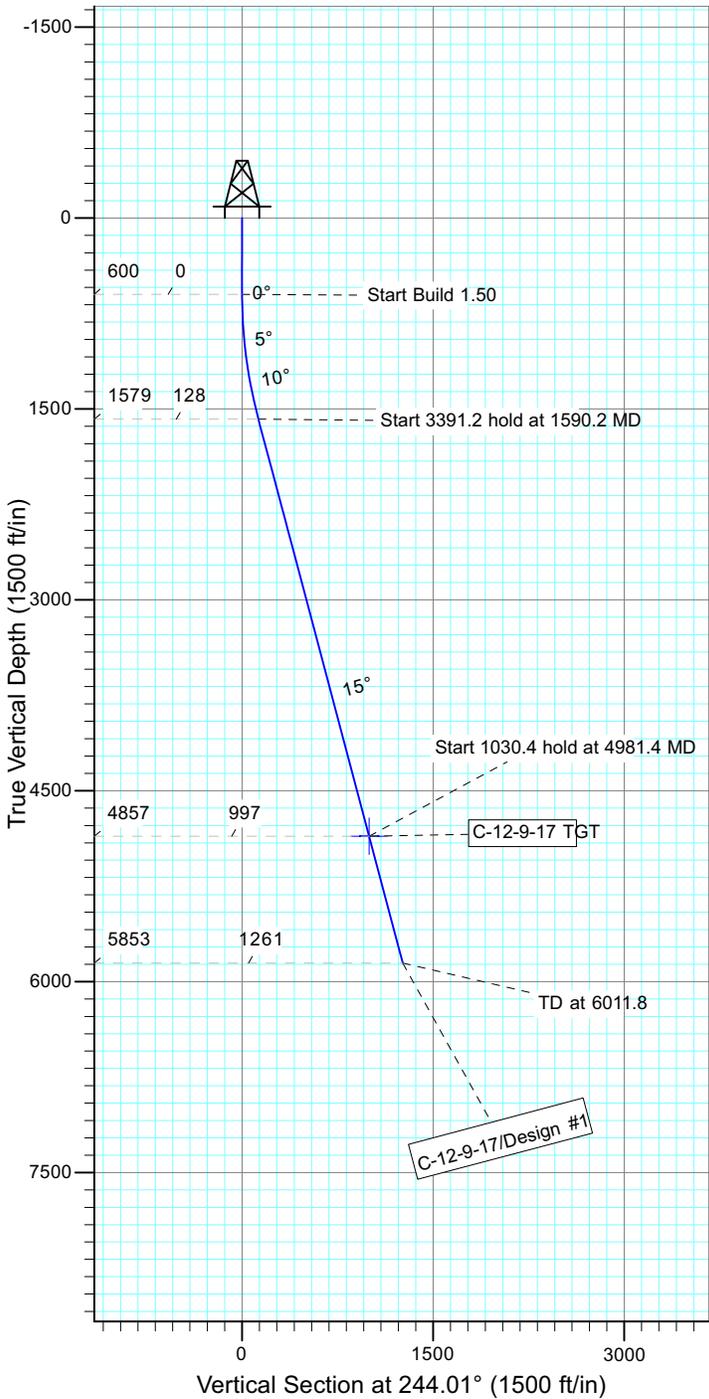


Project: USGS Myton SW (UT)
 Site: SECTION 1 T9S, 17E
 Well: C-12-9-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.01°

Magnetic Field
 Strength: 52098.4snT
 Dip Angle: 65.77°
 Date: 6/10/2013
 Model: IGRF2010



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
C-12-9-17 TGT	4857.0	-436.9	-896.1	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1590.2	14.85	244.01	1579.2	-55.9	-114.7	1.50	244.01	127.6	
4	4981.4	14.85	244.01	4857.0	-436.9	-896.1	0.00	0.00	996.9	C-12-9-17 TGT
5	6011.8	14.85	244.01	5853.0	-552.6	-1133.5	0.00	0.00	1261.1	



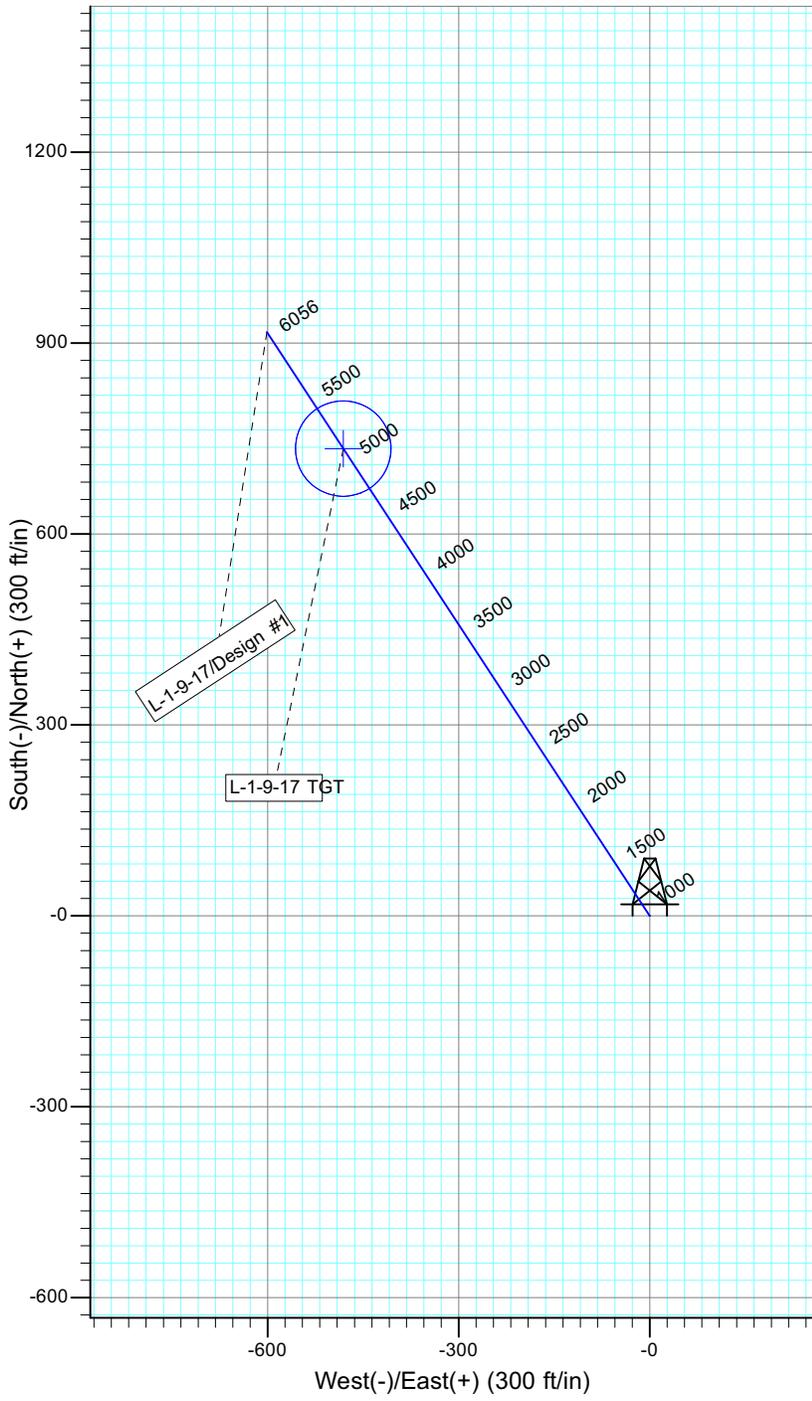
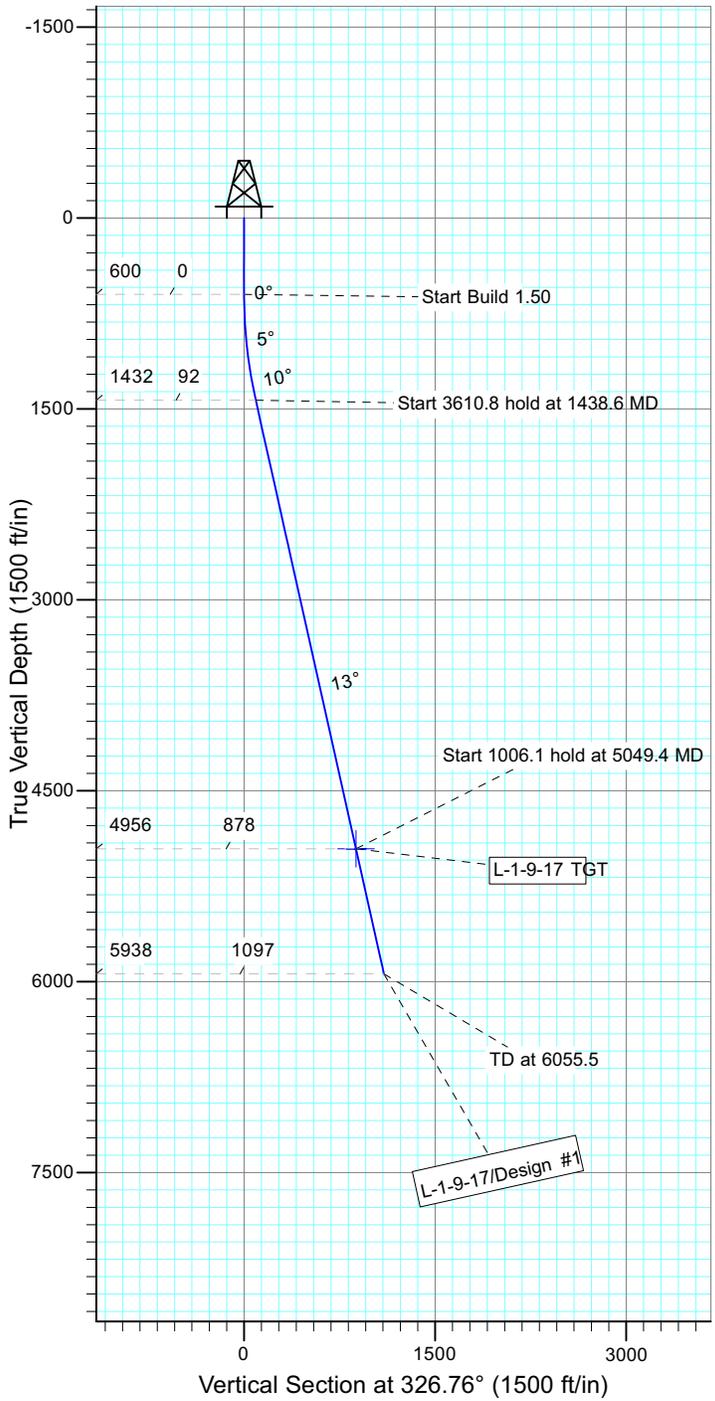


Project: USGS Myton SW (UT)
 Site: SECTION 1 T9S, 17E
 Well: L-1-9-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.01°

Magnetic Field
 Strength: 52100.3snT
 Dip Angle: 65.78°
 Date: 6/12/2013
 Model: IGRF2010



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
L-1-9-17 TGT	4956.0	734.4	-481.3	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1438.6	12.58	326.76	1431.8	76.7	-50.3	1.50	326.76	91.7	
4	5049.4	12.58	326.76	4956.0	734.4	-481.3	0.00	0.00	878.0	L-1-9-17 TGT
5	6055.5	12.58	326.76	5938.0	917.6	-601.4	0.00	0.00	1097.1	



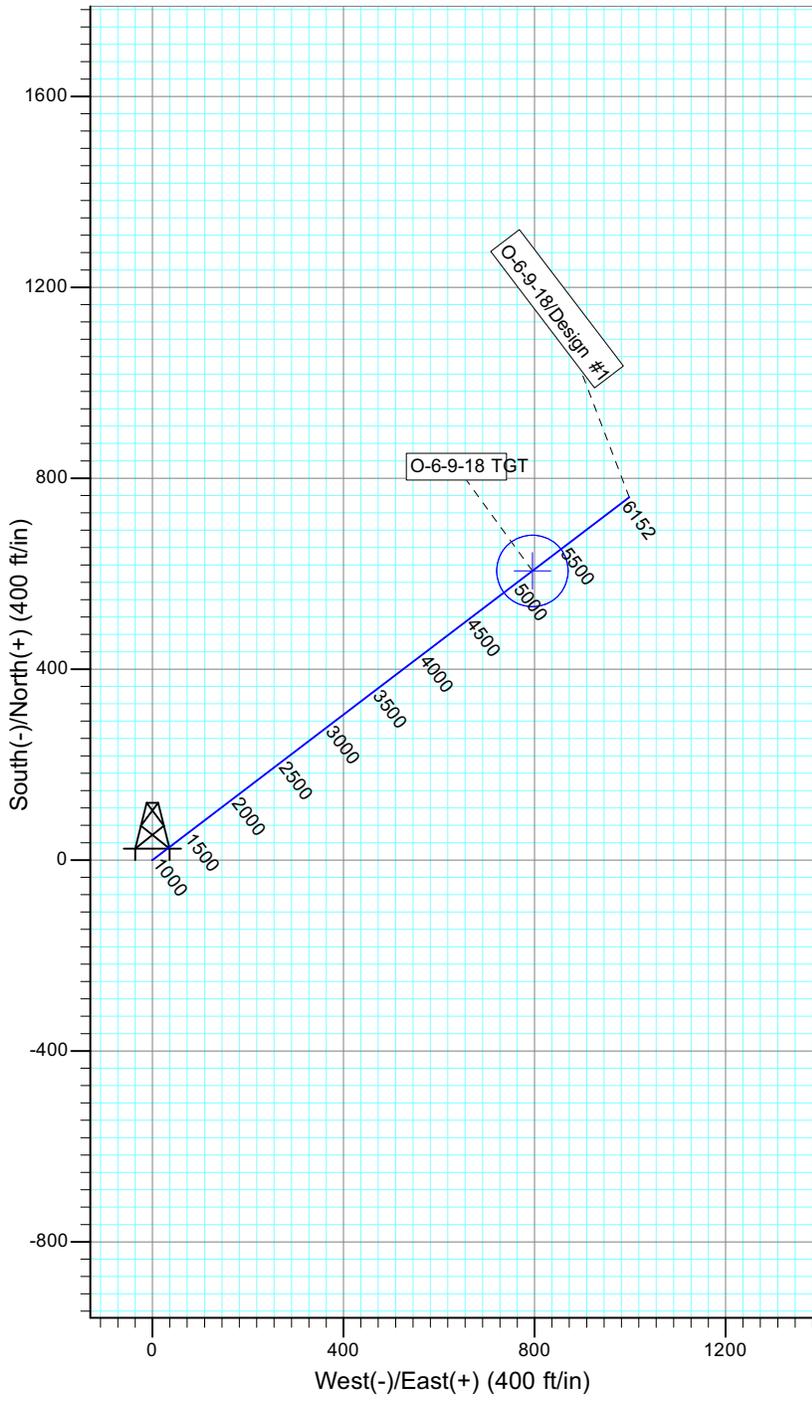
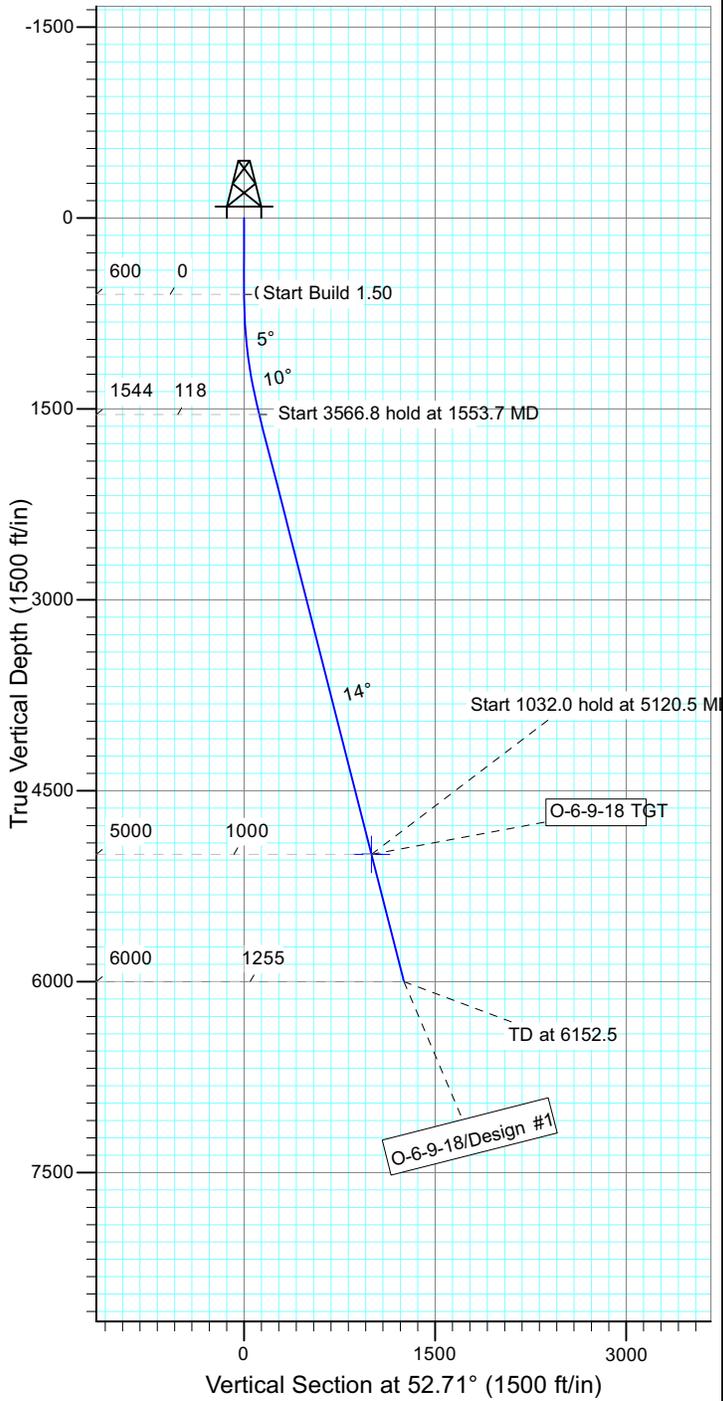


Project: USGS Myton SW (UT)
 Site: SECTION 1 T9S, 17E
 Well: O-6-9-18
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.01°

Magnetic Field
 Strength: 52100.3snT
 Dip Angle: 65.78°
 Date: 6/12/2013
 Model: IGRF2010



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
O-6-9-18 TGT	5000.0	605.7	795.4	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1553.7	14.31	52.71	1543.8	71.8	94.2	1.50	52.71	118.4	
4	5120.5	14.31	52.71	5000.0	605.7	795.4	0.00	0.00	999.8	O-6-9-18 TGT
5	6152.5	14.31	52.71	6000.0	760.2	998.3	0.00	0.00	1254.8	



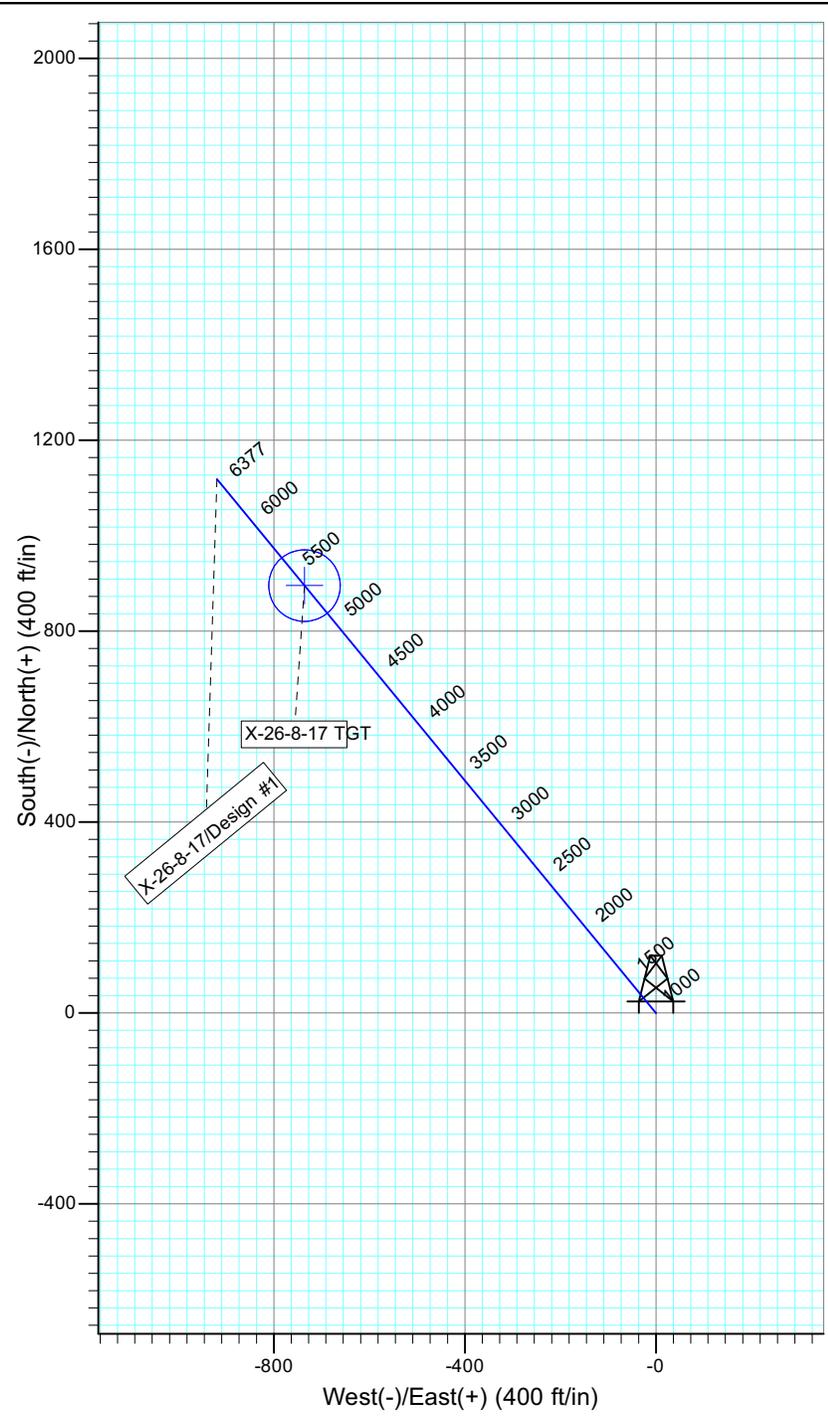
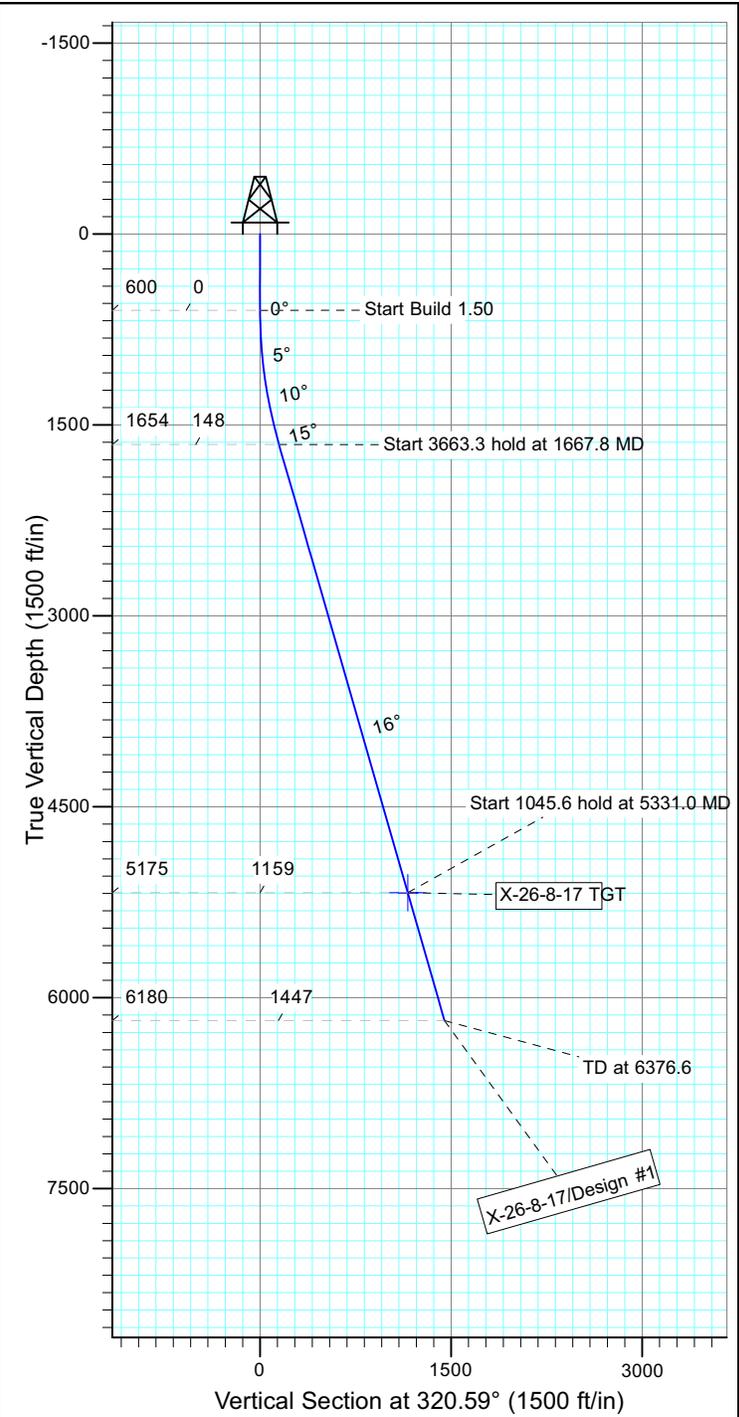


Project: USGS Myton SW (UT)
 Site: SECTION 35 T8, R17
 Well: X-26-8-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to Grid North
 True North: -0.98°
 Magnetic North: 10.05°

Magnetic Field
 Strength: 52107.9snT
 Dip Angle: 65.79°
 Date: 6/12/2013
 Model: IGRF2010



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
X-26-8-17 TGT	5175.0	895.5	-735.8	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1667.8	16.02	320.59	1653.9	114.6	-94.1	1.50	320.59	148.3	
4	5331.0	16.02	320.59	5175.0	895.5	-735.8	0.00	0.00	1159.0	X-26-8-17 TGT
5	6376.6	16.02	320.59	6180.0	1118.4	-919.0	0.00	0.00	1447.5	



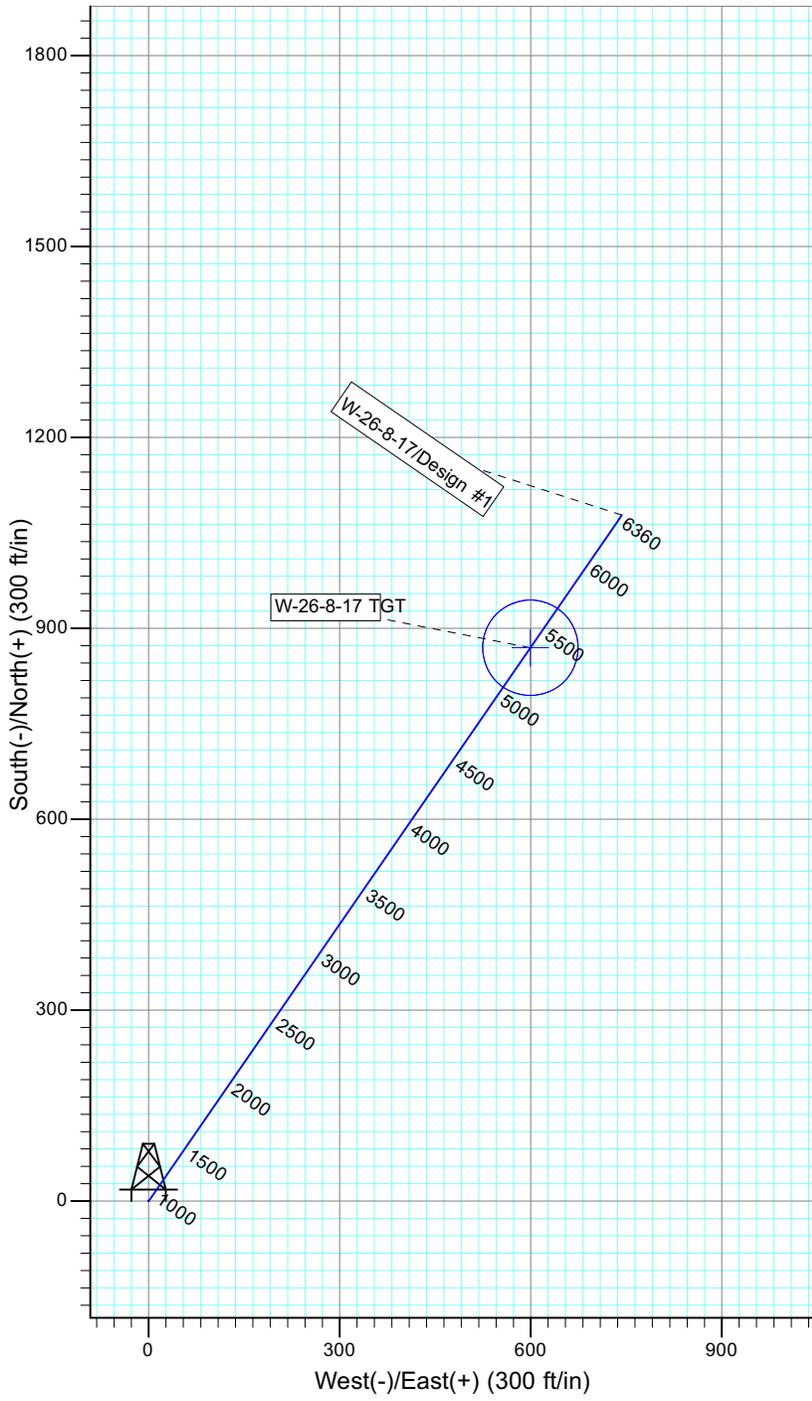
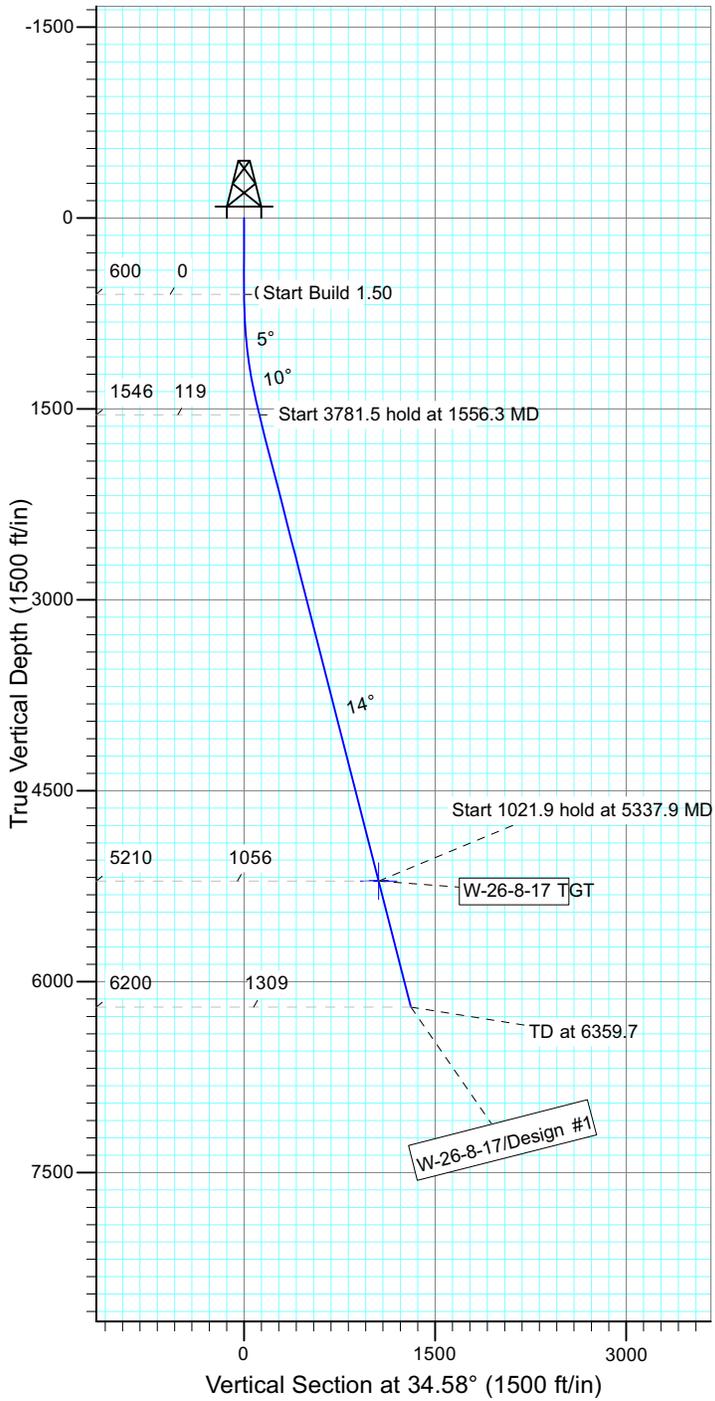


Project: USGS Myton SW (UT)
 Site: SECTION 35 T8, R17
 Well: W-26-8-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to Grid North
 True North: -0.98°
 Magnetic North: 10.05°

Magnetic Field
 Strength: 52107.9snT
 Dip Angle: 65.79°
 Date: 6/12/2013
 Model: IGRF2010



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
W-26-8-17 TGT	5210.0	869.5	599.3	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1556.3	14.34	34.58	1546.4	98.1	67.6	1.50	34.58	119.1	
4	5337.9	14.34	34.58	5210.0	869.5	599.3	0.00	0.00	1056.0	W-26-8-17 TGT
5	6359.7	14.34	34.58	6200.0	1077.9	743.0	0.00	0.00	1309.2	



WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 7/24/2013

API NO. ASSIGNED: 43047539090000

WELL NAME: GMBU O-6-9-18

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4936

CONTACT: Heather Calder

PROPOSED LOCATION: NESE 01 090S 170E

Permit Tech Review:

SURFACE: 1872 FSL 0881 FEL

Engineering Review:

BOTTOM: 2617 FSL 0129 FWL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.05780

LONGITUDE: -109.94869

UTM SURF EASTINGS: 589665.00

NORTHINGS: 4434702.00

FIELD NAME: EIGHT MILE FLAT

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-79014

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: FEDERAL - WYB000493
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 437478
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- R649-2-3.
- Unit: GMBU (GRRV)
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: Cause 213-11
- Effective Date: 11/30/2009
- Siting: Suspends General Siting
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
15 - Directional - dmason
27 - Other - bhll



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: GMBU O-6-9-18
API Well Number: 43047539090000
Lease Number: UTU-79014
Surface Owner: FEDERAL
Approval Date: 7/31/2013

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 213-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Production casing cement shall be brought up to or above the top of the unitized interval for the Greater Monument Butte Unit (Cause No. 213-11).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 25 2013

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

5. Lease Serial No. UTU79014	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No. UTU87538X	
8. Lease Name and Well No. GMBU O-6-9-18	
9. API Well No. 4304753909	
10. Field and Pool, or Exploratory MONUMENT BUTTE	
11. Sec., T., R., M., or Blk. and Survey or Area Sec 1 T9S R17E Mer SLB SME: BLM	
12. County or Parish UINTAH	13. State UT
17. Spacing Unit dedicated to this well 20.00	
20. BLM/BIA Bond No. on file WYB000493	
23. Estimated duration 7 DAYS	

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	
2. Name of Operator NEWFIELD EXPLORATION COMPANY Contact: HEATHER CALDER Email: hcalder@newfield.com	
3a. Address ROUTE 3 BOX 3630 MYTON, UT 84052	3b. Phone No. (include area code) Ph: 435-646-4936 Fx: 435-646-4936
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NESE 1872FSL 881FEL 40.032812 N Lat, 109.565520 W Lon At proposed prod. zone SWNW 2617FSL 129FWL 40.033546 N Lat, 109.564220 W Lon	
14. Distance in miles and direction from nearest town or post office* 18.3 MILES SOUTH OF MYTON, UT	
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 129'	16. No. of Acres in Lease 400.09
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1181'	19. Proposed Depth 6153 MD 6000 TVD
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5023 GL	22. Approximate date work will start 09/01/2013

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

DIV. OF OIL, GAS & MINING

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) HEATHER CALDER Ph: 435-646-4936	Date 07/25/2013
Title PRODUCTION TECHNICIAN		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date DEC 23 2013
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #214836 verified by the BLM Well Information System
For NEWFIELD EXPLORATION COMPANY, sent to the Vernal
Committed to AFMSS for processing by JOHNETTA MAGEE on 07/26/2013 (13JM0483AE)

NOTICE OF APPROVAL

UDOGM

** BLM REVISED **

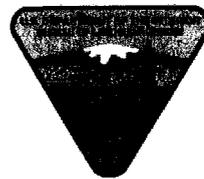


UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: GMBU O-6-9-18
API No: 43-047-53909

Location: NESE, Sec. 1, T9S, R17E
Lease No: UTU-79014
Agreement:

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm ut vn opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

STANDARD STIPULATIONS

Minerals and Paleontology

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Green River District Reclamation Guidelines

The Operator will comply with the requirements of the **Green River District (GRD) Reclamation Guidelines** formalized by Green River District Instructional Memo UTG000-2011-003 on March 28, 2011. Documentation of the compliance will be as follows:

- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) that designates the proposed site-specific monitoring and reference sites chosen for the location. A description of the proposed sites shall be included, as well as a map showing the locations of the proposed sites.
- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) 3 growing seasons after reclamation efforts have occurred evaluating the status of the reclaimed areas in order to determine whether the BLM standards set forth in the GRD Reclamation Guidelines have been met (30% or greater basal cover).
- Prior to beginning new surface disturbance, the operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) providing the results of the noxious weed inventory described in the GRD Reclamation Guidelines (2011). If weeds are found the report shall include 1) A GPS location recorded in North American Datum 1983; 2) species; 3) canopy cover or number of plants;

4) and size of infestation (estimate square feet or acres. Information shall be also documented in the reclamation report.

CONDITIONS OF APPROVAL

Threatened, Endangered and BLM Sensitive Plants

- *No Sclerocactus sp. individuals will be located within the survey buffer distances set out in the section of the biological assessment entitled Preliminary Threatened and Endangered Plant Survey.*
- *Additional Measures** intended to reduce the environmental impact found within the October 2011 Biological Assessment.*

**** Applicant-Committed Environmental Protection Measures**

The following applicant-committed environmental protection measures (ACEPMs) would be applied to all 20-acre Infill Development activities on BLM lands.

- *Newfield would apply water or other BLM-approved dust suppression at construction sites and on roads, as necessary, to abate fugitive dust.*
- *Well site telemetry would be utilized as feasible for production operations.*
- *Removal and disturbance of vegetation would be kept to a minimum through construction site management (e.g., using previously disturbed areas and existing easements where feasible, placing pipelines adjacent to roads, limiting well pad expansion, etc.). In addition, all areas not utilized for the operational phase of the project would be reclaimed.*
- *In an effort to ensure that project activities do not increase the existence of invasive or noxious weeds in Area 5 Project Area, Newfield would prepare a Weed Control Plan. Specific pieces of the plan would include:*
 - *Preparation of a Pesticide Use Proposal.*
 - *Following the construction phase and drilling phase for each well, all disturbed surface would be monitored annually for the presence of noxious weeds. If monitoring shows increases in the presence of noxious weeds, Newfield would be responsible for treating these areas. Noxious plant control measures (mechanical, cultural, chemical) would be conducted before seed set. Monitoring and treatment would be conducted annually until reclamation and weed ratification was deemed successful by the BLM.*
- *Areas used for soil storage would be stripped of topsoil before soil placement.*
- *Appropriate erosion control and re-vegetation measures would be employed. In areas with unstable soils where seeding alone may not adequately control erosion, grading would be used to minimize slopes and rip rap or water bars would be installed on disturbed slopes. Erosion control efforts would be monitored by Newfield and, if necessary, modifications would be made to control erosion.*
- *Newfield would inform their employees, contractors, and subcontractors of the potential impacts that can result from accidental spills, as well as the appropriate actions to take if a spill occurs.*
- *Newly constructed pipelines would be pressure tested to evaluate structural soundness and reduce the potential for leaks.*
- *Newfield would provide portable sanitation facilities at drill sites, place trash cages at each construction site to collect and store garbage and refuse, and ensure that all garbage and refuse is transported to a State-approved sanitary landfill for disposal.*

Discovery Stipulation: Re-initiation of Section 7 consultation with the USFWS will be sought immediately if any loss of plants or occupied habitat for Pariette cactus or Uinta Basin hookless cactus is anticipated as a result of project activities.

Wildlife

In accordance with the Record of Decision for the Castle Peak and Eightmile Flat Oil and Gas Expansion Project, Newfield Rocky Mountains Inc., the following COA's are required:

- WFM-1 On level or gently sloping ground (5 percent slope or less) Newfield will elevate surface pipelines (4 inches or greater in diameter) a minimum of 6 inches above the ground to allow passage of small animals beneath the pipe. This ground clearance will be achieved by placing the pipeline on blocks at intervals of 150 to 200 feet.
- WFM-4 Newfield will install noise reduction devices on all pump jacks to reduce intermittent noise to 45 dBA at 660 feet from the source.

COA's derived from mitigating measures in the EA:

If construction and drilling is anticipated during any of the following wildlife seasonal spatial restrictions, a BLM biologist or a qualified consulting firm biologist must conduct applicable surveys using an accepted protocol prior to any ground disturbing activities.

- If it is anticipated that construction or drilling will occur during Mountain plover nesting season (May 1 – June 15), a BLM biologist will be notified to determine if surveys are necessary prior to beginning operations. If surveys are deemed necessary, depending on the results permission to proceed may or may not, be granted by the BLM Authorized Officer.
- The proposed project is within 1/4 mile of a borrowing owl nest(s). If construction or drilling is proposed from March 1-August 31 then a nest survey will be conducted by a qualified biologist. If the nest is found to be inactive, then permission to proceed may be granted by the BLM Authorized Officer. If the nest is determined to be active, then the timing restriction will remain in effect.

For protection of T&E Fish if drawing water from the Green River

- The best method to avoid entrainment is to pump from an off-channel location – one that does not connect to the river during high spring flows. An infiltration gallery constructed in a service approved location is best.
- If the pump head is located in the river channel the following stipulations apply:
 1. Do not situate the pump in a low-flow or no-flow area as these habitats tend to concentrate larval fishes.
 2. Limit the amount of pumping, to the greatest extent possible, during that period of the year when larval fish may be present (April 1 to August 1).
 3. Limit the amount of pumping, to the greatest extent possible, during the midnight hours (10pm to 2 am), as larval drift studies indicate that this is a period of greatest daily activity. Dusk is the preferred pumping time, as larval drift abundance is lowest during this time.
- Screen all pump intakes with 3/32" mesh material.

- Approach velocities for intake structures should follow the National Marine Fisheries Service's document "fish screening criteria for anadromous salmonids". For projects with an in-stream intake that operate in stream reaches where larval fish may be present, the approach velocity should not exceed 0.33 feet per second (ft/s).
- Report any fish impinged on the intake screen or entrained into irrigation canals to the service (801.975.3330) or the Utah Division of Wildlife Resources:

Northeastern Region
318 North Vernal Ave, Vernal, UT 84078
Phone: (435)781-9453

Air Quality

- All internal combustion equipment will be kept in good working order.
- Water or other approved dust suppressants will be used at construction sites and along roads, as determined appropriate by the Authorized Officer. Dust suppressant such as magnesium chloride or fresh water may be used, as needed, during the drilling phase.
- Open burning of garbage or refuse will not occur at well sites or other facilities.
- Drill rigs will be equipped with Tier II or better diesel engines.
- Low bleed pneumatics will be installed on separator dump valves and other controllers.
- During completion, no venting will occur, and flaring will be limited as much as possible. Production equipment and gathering lines will be installed as soon as possible.
- Telemetry will be installed to remotely monitor and control production.
- When feasible, two or more rigs (including drilling and completion rigs) will not be run simultaneously within 200 meters of each other. If two or more rigs must be run simultaneously within 200 meters of each other, then effective public health buffer zones out to 200 meters (m) from the nearest emission source will be implemented. Examples of an effective public health protection buffer zone include the demarcation of a public access exclusion zone by signage at intervals of every 250 feet that is visible from a distance of 125 feet during daylight hours, and a physical buffer such as active surveillance to ensure the property is not accessible by the public during drilling operations. Alternatively, the proponent may demonstrate compliance with the 1-hour NO₂ National Ambient Air Quality Standards (NAAQS) with appropriate and accepted near-field modeling. As part of this demonstration, the proponent may propose alternative mitigation that could include but is not limited to natural gas-fired drill rigs, installation of NO_x controls, time/use restrictions, and/or drill rig spacing.
- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horse power must not emit more than 2 grams of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower-hour.
- All new and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 grams of NO_x per horsepower-hour.
- Green completions will be used for all well completion activities where technically feasible.
- Employ enhanced VOC emission controls with 95% control efficiency on production equipment having a potential to emit greater than 5 tons per year.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

Well specific down-hole COA's:

- If applicable, Variances to OO2, Section III.E shall be granted as requested regarding the air drilling program for the surface hole.
- Newfield Production Co. shall comply with all applicable requirements in the SOP (version: "Greater Monument Butte Green River Development Program", June 24, 2008). The operator shall also comply with applicable laws and regulations; with lease terms, Onshore Oil and Gas Orders, NTL's and with other orders and instructions of the authorized officer.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELL Oil Well	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-79014
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
PHONE NUMBER: 435 646-4825 Ext	8. WELL NAME and NUMBER: GMBU O-6-9-18
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1872 FSL 0881 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 01 Township: 09.0S Range: 17.0E Meridian: S	9. API NUMBER: 43047539090000
	9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/31/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to extend the Application for Permit to Drill this well.

Approved by the
July 04, 2014
Oil, Gas and Mining

Date: _____
By: 

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 7/10/2014	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047539090000

API: 43047539090000

Well Name: GMBU O-6-9-18

Location: 1872 FSL 0881 FEL QTR NESE SEC 01 TWP 090S RNG 170E MER S

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 7/31/2013

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No

- Has the approved source of water for drilling changed? Yes No

- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

- Is bonding still in place, which covers this proposed well? Yes No

Signature: Mandie Crozier

Date: 7/10/2014

Title: Regulatory Tech Representing: NEWFIELD PRODUCTION COMPANY

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-79014
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: GMBU O-6-9-18
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1872 FSL 0881 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 01 Township: 09.0S Range: 17.0E Meridian: S		9. API NUMBER: 43047539090000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
COUNTY: Uintah		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 10/30/2014	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. On 10/30/14 Drill and set 11' of 14" conductor. Drill f/11' to 331' KB of 12 1/4" hole. P/U and run 7 joints of 8 5/8" casing set depth 321'KB. On 10/31/2014 cement with Halliburton w/155 sx of 15.8# 1.19 yield G Neat cement. Returned 6 bbls to surface and bumped plug to 1075 psi.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 04, 2014		
NAME (PLEASE PRINT) Cherei Neilson	PHONE NUMBER 435 646-4883	TITLE Drilling Technician
SIGNATURE N/A	DATE 11/4/2014	

NEWFIELD

Casing

Conductor



Legal Well Name GMBU O-6-9-18		Wellbore Name Original Hole	
API/UWI 4304759090000	Surface Legal Location NESE 1872 FSL 881 FEL Sec 1 T9S R17E	Field Name GMBU CTB1	Well Type Development
Well RC 500367878	County Duchesne	State/Province Utah	Spud Date
		Final Rig Release Date	

Wellbore			
Wellbore Name Original Hole		Kick Off Depth (ftKB)	
Section Des	Size (in)	Actual Top Depth (MD) (ftKB)	Actual Bottom Depth (MD) (ftKB)
Conductor	14	11	22
Start Date		End Date	
10/30/2014		10/30/2014	

Wellhead			
Type	Install Date	Service	Comment

Wellhead Components				
Des	Make	Model	SN	WP Top (psi)

Casing			
Casing Description Conductor	Set Depth (ftKB)	Run Date	Set Tension (kips)
	22	10/30/2014	
Centralizers	Scratchers		

Casing Components												
Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	Mk-up Tq (ft-lb)	Class	Max OD (in)
Conductor	14	13.500	36.75	H-40	ST&C	1	11.00	11.0	22.0			

Jewelry Details							
External Casing Packer							
Type	Setting Requirement	Release Requirements			Inflation Method	Vol Inflation (gal)	Equiv Hole Sz (in)
Inflation Fluid Type	Infl FI Dens (lb/gal)	P AV Set (psi)	AV Acting Pressure (psi)	P ICV Set (psi)	P ICV Act (psi)	ECP Load (1000lbf)	Seal Load (1000lbf)

Slotted Liner							
% Open Area (%)	Perforation Min Dimension (in)	Perforation Max Dimension (in)	Axial Perf Spacing (ft)	Perf Rows	Blank Top Length (ft)	Blank Bottom Length (ft)	
Slot Description	Slot Pattern			Slot Length (in)	Slot Width (in)	Slot Frequency	Screen Gauge (ga)

Liner Hanger			
Retrievable?	Elastomer Type	Element Center Depth (ft)	Polish Bore Size (in)
Polish Bore Length (ft)			
Slip Description			Set Mechanics

Setting Procedure			
Unsetting Procedure			

NEWFIELD

Casing

Surface

Legal Well Name GMBU O-6-9-18		Wellbore Name Original Hole	
API/UWI 4304759090000	Surface Legal Location NESE 1872 FSL 881 FEL Sec 1 T9S R17E	Field Name GMBU CTB1	Well Type Development
Well RC 500367878	County Duchesne	State/Province Utah	Spud Date
		Final Rig Release Date	

Wellbore					
Wellbore Name Original Hole			Kick Off Depth (ftKB)		
Section Des	Size (in)	Actual Top Depth (MD) (ftKB)	Actual Bottom Depth (MD) (ftKB)	Start Date	End Date
Conductor	14	11	22	10/30/2014	10/30/2014
Vertical	12 1/4	22	331	10/30/2014	10/30/2014

Wellhead				
Type	Install Date	Service	Comment	

Wellhead Components				
Des	Make	Model	SN	WP Top (psi)

Casing				
Casing Description Surface	Set Depth (ftKB)	321	Run Date 10/30/2014	Set Tension (kips)
Centralizers 3	Scratchers			

Casing Components												
Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	Mk-up Tq (ft-lb)	Class	Max OD (in)
Wellhead	8 5/8	8.097	24.00	J-55	ST&C	1	2.00	10.5	12.5			
Cut Off	8 5/8	8.097	24.00	J-55	ST&C	1	41.96	12.5	54.5			
Casing Joints	8 5/8	8.097	24.00	J-55	ST&C	5	220.22	54.5	274.7			
Float Collar	8 5/8	8.097	24.00	J-55	ST&C	1	1.00	274.7	275.7			
SHoe Joint	8 5/8	8.097	24.00	J-55	ST&C	1	43.80	275.7	319.5			
Guide Shoe	8 5/8	8.097	24.00	J-55	ST&C	1	1.50	319.5	321.0			

Jewelry Details							
External Casing Packer							
Type	Setting Requirement	Release Requirements		Inflation Method	Vol Inflation (gal)	Equiv Hole Sz (in)	
Inflation Fluid Type	Infl FI Dens (lb/gal)	P AV Set (psi)	AV Acting Pressure (psi)	P ICV Set (psi)	P ICV Act (psi)	ECP Load (1000lbf)	Seal Load (1000lbf)

Slotted Liner							
% Open Area (%)	Perforation Min Dimension (in)	Perforation Max Dimension (in)	Axial Perf Spacing (ft)	Perf Rows	Blank Top Length (ft)	Blank Bottom Length (ft)	
Slot Description		Slot Pattern		Slot Length (in)	Slot Width (in)	Slot Frequency	Screen Gauge (ga)

Liner Hanger							
Retrievable?	Elastomer Type	Element Center Depth (ft)		Polish Bore Size (in)	Polish Bore Length (ft)		
Slip Description				Set Mechanics			
Setting Procedure							
Unsetting Procedure							

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross 29 Submitted By
Branden Arnold Phone Number 435-401-0223
Well Name/Number GMBU O-6-9-18
Qtr/Qtr NE/SE Section 1 Township 9S Range 17E
Lease Serial Number UTU-79014
API Number 43-047-53909

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 10/30/14 8:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 10/30/14 3:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# NDSI SS #1
Submitted By Don Bastian Phone Number 435-823-6012
Well Name/Number GMBU O-6-9-18 *17E*
Qtr/Qtr NE/SE Section 1 Township 9S Range 18E
Lease Serial Number UTU-79014
API Number 43-047-53909

TD Notice – TD is the final drilling depth of hole.

Date/Time 11/14/14 6:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 11/15/14 12:00 AM PM

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-79014
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: GMBU O-6-9-18
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43047539090000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1872 FSL 0881 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 01 Township: 09.0S Range: 17.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/8/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above well was placed on production on 12/08/2014 at 17:00 hours.		
		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 19, 2014
NAME (PLEASE PRINT) Jennifer Peatross	PHONE NUMBER 435 646-4885	TITLE Production Technician
SIGNATURE N/A	DATE 12/19/2014	

Form 3160-4
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: _____

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3. Address ROUTE #3 BOX 3630
MYTON, UT 84052

3a. Phone No. (include area code)
Ph: 435-646-3721

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1872' FSL 881' FEL (NE/SE) SEC 1 T9S R17E (UTU-79014)

At top prod. interval reported below 2351' FSL 229' FEL (NE/SE) SEC 1 T9S R17E (UTU-79014)

At total depth 2632' FSL 152' FWL (NW/SW) SEC 6 T9S R18E (UTU-65970)

14. Date Spudded
10/30/2014

15. Date T.D. Reached
11/15/2014

16. Date Completed 12/08/2014
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5023' GL 5034' KB

18. Total Depth: MD 6229'
TVD 6075'

19. Plug Back T.D.: MD 6190'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24	0'	322'		155 CLASS G			
7-7/8"	5-1/2" J-55	15.50	0'	6214'		260 Econocem		45'	
						480Expandacem			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@6019'	TA@5946'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	4341'	5986'	4341' - 5986' MD	0.34	81	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4341' - 5986' MD	Frac w/ 314,564#s of 20/40 white sand in 2845 bbls of Lightning 17 fluid, in 5 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/8/14	12/18/14	24	→	84	8	28			2.5 X 1.75 X 20 X 21 X 22 RHAC
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers
GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MARK GARDEN GULCH 1	3831' 4012'
				GARDEN GULCH 2 POINT 3	4132' 4394'
				X MRKR Y MRKR	4642' 4679'
				DOUGLAS CREEK MRK BI CARBONATE MRK	4815' 5060'
				B LIMESTONE MRK CASTLE PEAK	5192' 5652'
				BASAL CARBONATE WASATCH	6087' 6211'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling daily activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Heather Calder Title Regulatory Technician
 Signature Heather Calder Date 01/05/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NEWFIELD EXPLORATION

**USGS Myton SW (UT)
SECTION 1 T9S, 17E
O-6-9-18
Wellbore #1**

Design: Actual

End of Well Report

24 November, 2014





Payzone Directional
End of Well Report



Company:	NEWFIELD EXPLORATION	Local Co-ordinate Reference:	Well O-6-9-18
Project:	USGS Myton SW (UT)	TVD Reference:	O-6-9-18 @ 5034.0usft (SS # 1)
Site:	SECTION 1 T9S, 17E	MD Reference:	O-6-9-18 @ 5034.0usft (SS # 1)
Well:	O-6-9-18	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Actual	Database:	EDM 5000.1 Single User Db

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	SECTION 1 T9S, 17E		
Site Position:		Northing:	7,193,565.95 usft
From:	Lat/Long	Easting:	2,072,254.87 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	40° 3' 28.710 N
		Longitude:	109° 57' 25.530 W
		Grid Convergence:	0.99 °

Well	O-6-9-18, SHL: 40° 3' 28.120 -109° 56' 55.200					
Well Position	+N/-S	0.0 usft	Northing:	7,193,547.03 usft	Latitude:	40° 3' 28.120 N
	+E/-W	0.0 usft	Easting:	2,074,613.71 usft	Longitude:	109° 56' 55.200 W
Position Uncertainty	0.0 usft	Wellhead Elevation:	5,034.0 usft	Ground Level:	5,023.0 usft	

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	11/3/2014	10.83	65.74	51,962

Design	Actual			
Audit Notes:				
Version:	1.0	Phase:	ACTUAL	
		Tie On Depth:	0.0	
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	53.66

Survey Program	Date	11/24/2014		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
379.0	6,229.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard

NEWFIELD



Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION
 Project: USGS Myton SW (UT)
 Site: SECTION 1 T9S, 17E
 Well: O-6-9-18
 Wellbore: Wellbore #1
 Design: Actual

Local Co-ordinate Reference: Well O-6-9-18
 TVD Reference: O-6-9-18 @ 5034.0usft (SS # 1)
 MD Reference: O-6-9-18 @ 5034.0usft (SS # 1)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Database: EDM 5000.1 Single User Db

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
379.0	1.63	70.24	378.9	5.2	1.8	5.1	0.43	0.43	0.00
410.0	1.89	60.05	409.9	6.1	2.2	5.9	1.31	0.84	-32.87
440.0	2.42	55.13	439.9	7.2	2.8	6.9	1.87	1.77	-16.40
471.0	2.59	47.44	470.9	8.6	3.7	7.9	1.21	0.55	-24.81
502.0	2.86	43.44	501.8	10.0	4.7	9.0	1.06	0.87	-12.90
533.0	3.08	42.40	532.8	11.6	5.9	10.1	0.73	0.71	-3.35
563.0	3.48	42.45	562.8	13.3	7.2	11.2	1.33	1.33	0.17
594.0	3.74	38.38	593.7	15.2	8.6	12.5	1.18	0.84	-13.13
625.0	4.17	38.34	624.6	17.3	10.3	13.8	1.39	1.39	-0.13
656.0	4.35	40.01	655.5	19.5	12.1	15.3	0.71	0.58	5.39
686.0	4.75	44.05	685.4	21.8	13.9	16.9	1.71	1.33	13.47
717.0	5.05	47.08	716.3	24.4	15.7	18.8	1.28	0.97	9.77
748.0	5.05	51.57	747.2	27.2	17.5	20.8	1.27	0.00	14.48
779.0	5.23	53.63	778.1	29.9	19.2	23.0	0.83	0.58	6.65
809.0	5.76	53.76	807.9	32.8	20.9	25.4	1.77	1.77	0.43
840.0	5.89	54.12	838.8	35.9	22.7	27.9	0.44	0.42	1.16
871.0	6.11	51.79	869.6	39.2	24.7	30.5	1.06	0.71	-7.52
902.0	5.98	52.18	900.4	42.4	26.7	33.1	0.44	-0.42	1.26
932.0	6.06	52.36	930.3	45.6	28.6	35.5	0.27	0.27	0.60
963.0	6.15	54.20	961.1	48.9	30.6	38.2	0.69	0.29	5.94
994.0	6.20	54.20	991.9	52.2	32.6	40.9	0.16	0.16	0.00
1,025.0	6.55	53.76	1,022.7	55.7	34.6	43.7	1.14	1.13	-1.42
1,055.0	6.99	54.07	1,052.5	59.2	36.7	46.5	1.47	1.47	1.03
1,101.0	7.34	54.03	1,098.2	64.9	40.0	51.2	0.76	0.76	-0.09
1,147.0	7.69	57.15	1,143.8	71.0	43.4	56.1	1.17	0.76	6.78
1,193.0	8.04	60.17	1,189.3	77.2	46.7	61.5	1.18	0.76	6.57

NEWFIELD

Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION
 Project: USGS Myton SW (UT)
 Site: SECTION 1 T9S, 17E
 Well: O-6-9-18
 Wellbore: Wellbore #1
 Design: Actual

Local Co-ordinate Reference: Well O-6-9-18
 TVD Reference: O-6-9-18 @ 5034.0usft (SS # 1)
 MD Reference: O-6-9-18 @ 5034.0usft (SS # 1)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Database: EDM 5000.1 Single User Db

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
1,239.0	8.35	61.32	1,234.9	83.7	49.9	67.2	0.76	0.67	2.50
1,284.0	8.26	60.27	1,279.4	90.2	53.1	72.9	0.39	-0.20	-2.33
1,330.0	8.70	58.64	1,324.9	96.9	56.5	78.7	1.09	0.96	-3.54
1,376.0	8.70	57.06	1,370.4	103.9	60.2	84.6	0.52	0.00	-3.43
1,422.0	9.20	56.62	1,415.8	111.0	64.1	90.6	1.10	1.09	-0.96
1,467.0	9.27	55.04	1,460.2	118.2	68.2	96.6	0.58	0.16	-3.51
1,511.0	9.27	54.25	1,503.6	125.3	72.3	102.4	0.29	0.00	-1.80
1,557.0	8.92	53.15	1,549.1	132.6	76.6	108.2	0.85	-0.76	-2.39
1,601.0	9.09	50.30	1,592.5	139.5	80.9	113.6	1.08	0.39	-6.48
1,647.0	9.49	47.44	1,637.9	146.9	85.7	119.2	1.33	0.87	-6.22
1,693.0	9.89	48.40	1,683.3	154.6	90.9	125.0	0.94	0.87	2.09
1,738.0	10.15	49.68	1,727.6	162.4	96.1	130.9	0.76	0.58	2.84
1,784.0	11.03	50.34	1,772.8	170.8	101.5	137.4	1.93	1.91	1.43
1,830.0	12.00	52.80	1,817.9	180.0	107.2	144.6	2.36	2.11	5.35
1,876.0	12.96	52.53	1,862.8	189.9	113.2	152.5	2.09	2.09	-0.59
1,921.0	13.67	52.84	1,906.6	200.3	119.5	160.7	1.59	1.58	0.69
1,967.0	14.23	52.31	1,951.2	211.4	126.2	169.5	1.25	1.22	-1.15
2,013.0	14.81	52.05	1,995.7	222.9	133.3	178.6	1.27	1.26	-0.57
2,059.0	15.21	51.04	2,040.2	234.8	140.7	188.0	1.04	0.87	-2.20
2,103.0	15.60	51.44	2,082.6	246.5	148.0	197.1	0.92	0.89	0.91
2,148.0	16.04	52.49	2,125.9	258.7	155.6	206.7	1.17	0.98	2.33
2,194.0	16.30	52.31	2,170.1	271.5	163.4	216.9	0.58	0.57	-0.39
2,240.0	16.48	52.09	2,214.2	284.5	171.4	227.1	0.41	0.39	-0.48
2,286.0	16.66	51.70	2,258.3	297.6	179.5	237.5	0.46	0.39	-0.85
2,331.0	16.44	52.27	2,301.4	310.4	187.4	247.6	0.61	-0.49	1.27
2,377.0	16.13	50.95	2,345.6	323.3	195.4	257.7	1.05	-0.67	-2.87
2,423.0	15.91	51.79	2,389.8	336.0	203.3	267.6	0.69	-0.48	1.83

NEWFIELD



Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION
 Project: USGS Myton SW (UT)
 Site: SECTION 1 T9S, 17E
 Well: O-6-9-18
 Wellbore: Wellbore #1
 Design: Actual

Local Co-ordinate Reference: Well O-6-9-18
 TVD Reference: O-6-9-18 @ 5034.0usft (SS # 1)
 MD Reference: O-6-9-18 @ 5034.0usft (SS # 1)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Database: EDM 5000.1 Single User Db

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
2,469.0	15.78	53.19	2,434.0	348.6	210.9	277.6	0.88	-0.28	3.04
2,514.0	16.17	54.64	2,477.3	361.0	218.2	287.6	1.24	0.87	3.22
2,560.0	16.26	56.23	2,521.5	373.8	225.5	298.1	0.98	0.20	3.46
2,606.0	16.20	57.28	2,565.6	386.6	232.6	308.9	0.65	-0.13	2.28
2,652.0	16.70	57.10	2,609.8	399.6	239.6	319.8	1.09	1.09	-0.39
2,696.0	16.70	57.50	2,651.9	412.3	246.5	330.5	0.26	0.00	0.91
2,741.0	16.22	55.87	2,695.1	425.0	253.5	341.1	1.48	-1.07	-3.62
2,787.0	14.99	54.07	2,739.4	437.4	260.6	351.3	2.87	-2.67	-3.91
2,833.0	14.02	53.50	2,783.9	448.9	267.4	360.6	2.13	-2.11	-1.24
2,879.0	13.27	50.47	2,828.6	459.7	274.0	369.1	2.25	-1.63	-6.59
2,925.0	12.79	48.01	2,873.4	470.1	280.8	377.0	1.59	-1.04	-5.35
2,968.0	12.57	49.24	2,915.4	479.5	287.0	384.1	0.81	-0.51	2.86
3,014.0	12.23	50.13	2,960.3	489.3	293.4	391.6	0.85	-0.74	1.93
3,059.0	12.22	50.95	3,004.3	498.8	299.5	398.9	0.39	-0.02	1.82
3,105.0	13.10	50.51	3,049.2	508.9	305.9	406.8	1.92	1.91	-0.96
3,151.0	13.84	51.00	3,093.9	519.6	312.7	415.1	1.63	1.61	1.07
3,197.0	12.99	50.98	3,138.6	530.3	319.4	423.3	1.85	-1.85	-0.04
3,241.0	12.67	51.05	3,181.5	540.0	325.5	430.9	0.73	-0.73	0.16
3,286.0	13.10	50.64	3,225.4	550.0	331.9	438.7	0.98	0.96	-0.91
3,330.0	13.93	54.12	3,268.2	560.3	338.1	446.9	2.64	1.89	7.91
3,376.0	14.55	56.66	3,312.8	571.6	344.5	456.2	1.91	1.35	5.52
3,422.0	14.50	56.58	3,357.3	583.1	350.9	465.8	0.12	-0.11	-0.17
3,468.0	14.59	58.29	3,401.8	594.7	357.1	475.5	0.95	0.20	3.72
3,513.0	14.68	59.61	3,445.4	606.0	363.0	485.3	0.77	0.20	2.93
3,559.0	15.21	59.74	3,489.8	617.8	369.0	495.5	1.15	1.15	0.28
3,605.0	15.78	59.30	3,534.1	630.0	375.2	506.1	1.27	1.24	-0.96
3,650.0	16.08	57.63	3,577.4	642.3	381.7	516.6	1.22	0.67	-3.71

NEWFIELD



Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION
 Project: USGS Myton SW (UT)
 Site: SECTION 1 T9S, 17E
 Well: O-6-9-18
 Wellbore: Wellbore #1
 Design: Actual

Local Co-ordinate Reference: Well O-6-9-18
 TVD Reference: O-6-9-18 @ 5034.0usft (SS # 1)
 MD Reference: O-6-9-18 @ 5034.0usft (SS # 1)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Database: EDM 5000.1 Single User Db

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
3,696.0	15.42	55.35	3,621.7	654.8	388.5	527.1	1.97	-1.43	-4.96
3,742.0	14.55	52.89	3,666.1	666.7	395.5	536.7	2.34	-1.89	-5.35
3,788.0	13.93	51.57	3,710.7	678.0	402.4	545.6	1.52	-1.35	-2.87
3,832.0	13.49	51.52	3,753.5	688.4	408.9	553.8	1.00	-1.00	-0.11
3,878.0	13.40	52.49	3,798.2	699.1	415.5	562.2	0.53	-0.20	2.11
3,923.0	13.57	54.10	3,842.0	709.6	421.8	570.6	0.92	0.38	3.58
3,969.0	13.54	54.16	3,886.7	720.4	428.1	579.4	0.07	-0.07	0.13
4,013.0	13.47	53.56	3,929.5	730.7	434.2	587.7	0.36	-0.16	-1.36
4,059.0	14.07	52.63	3,974.1	741.6	440.7	596.4	1.39	1.30	-2.02
4,104.0	13.80	53.46	4,017.8	752.4	447.2	605.1	0.75	-0.60	1.84
4,150.0	14.72	53.94	4,062.4	763.8	453.9	614.2	2.02	2.00	1.04
4,194.0	14.59	56.49	4,105.0	774.9	460.3	623.4	1.50	-0.30	5.80
4,240.0	14.50	57.15	4,149.5	786.4	466.6	633.0	0.41	-0.20	1.43
4,285.0	14.50	57.28	4,193.1	797.7	472.7	642.5	0.07	0.00	0.29
4,331.0	14.81	56.97	4,237.6	809.3	479.0	652.3	0.70	0.67	-0.67
4,375.0	15.29	55.04	4,280.0	820.7	485.4	661.8	1.58	1.09	-4.39
4,421.0	15.47	55.00	4,324.4	832.9	492.4	671.7	0.39	0.39	-0.09
4,465.0	14.94	53.68	4,366.9	844.4	499.1	681.1	1.44	-1.20	-3.00
4,508.0	14.85	54.64	4,408.4	855.5	505.6	690.1	0.61	-0.21	2.23
4,554.0	15.51	56.40	4,452.8	867.5	512.4	700.0	1.75	1.43	3.83
4,598.0	16.02	55.03	4,495.2	879.5	519.2	709.9	1.43	1.16	-3.11
4,644.0	15.64	54.95	4,539.4	892.0	526.4	720.2	0.83	-0.83	-0.17
4,690.0	15.16	55.79	4,583.8	904.2	533.3	730.2	1.15	-1.04	1.83
4,733.0	14.50	53.19	4,625.3	915.2	539.7	739.2	2.18	-1.53	-6.05
4,779.0	14.63	51.48	4,669.8	926.8	546.8	748.3	0.98	0.28	-3.72
4,825.0	14.90	49.06	4,714.3	938.5	554.3	757.3	1.46	0.59	-5.26
4,869.0	14.90	49.55	4,756.8	949.8	561.6	765.9	0.29	0.00	1.11

NEWFIELD

Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION
 Project: USGS Myton SW (UT)
 Site: SECTION 1 T9S, 17E
 Well: O-6-9-18
 Wellbore: Wellbore #1
 Design: Actual

Local Co-ordinate Reference: Well O-6-9-18
 TVD Reference: O-6-9-18 @ 5034.0usft (SS # 1)
 MD Reference: O-6-9-18 @ 5034.0usft (SS # 1)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Database: EDM 5000.1 Single User Db

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
4,915.0	14.77	51.83	4,801.3	961.5	569.1	775.0	1.30	-0.28	4.96
4,960.0	14.41	54.64	4,844.9	972.9	575.9	784.1	1.76	-0.80	6.24
5,004.0	14.24	54.93	4,887.5	983.8	582.2	793.0	0.42	-0.39	0.66
5,050.0	13.71	53.24	4,932.1	994.9	588.7	802.0	1.45	-1.15	-3.67
5,096.0	13.32	53.06	4,976.9	1,005.6	595.1	810.6	0.85	-0.85	-0.39
5,140.0	13.14	54.25	5,019.7	1,015.7	601.1	818.7	0.74	-0.41	2.70
5,185.0	13.40	54.69	5,063.5	1,026.0	607.1	827.1	0.62	0.58	0.98
5,231.0	13.18	54.20	5,108.3	1,036.6	613.2	835.7	0.54	-0.48	-1.07
5,277.0	13.58	56.58	5,153.0	1,047.2	619.3	844.5	1.48	0.87	5.17
5,323.0	14.36	56.55	5,197.6	1,058.3	625.4	853.8	1.70	1.70	-0.07
5,368.0	15.51	56.31	5,241.1	1,069.9	631.8	863.4	2.56	2.56	-0.53
5,414.0	17.27	53.06	5,285.3	1,082.9	639.3	874.0	4.31	3.83	-7.07
5,460.0	17.75	49.15	5,329.1	1,096.7	648.0	884.8	2.76	1.04	-8.50
5,506.0	15.95	47.17	5,373.2	1,110.0	656.9	894.7	4.11	-3.91	-4.30
5,550.0	14.15	46.78	5,415.6	1,121.3	664.7	903.0	4.10	-4.09	-0.89
5,596.0	12.52	47.61	5,460.4	1,131.8	671.9	910.8	3.57	-3.54	1.80
5,641.0	11.50	45.90	5,504.4	1,141.1	678.3	917.7	2.40	-2.27	-3.80
5,687.0	12.08	46.56	5,549.4	1,150.5	684.8	924.4	1.29	1.26	1.43
5,733.0	13.40	47.61	5,594.3	1,160.5	691.7	931.9	2.91	2.87	2.28
5,779.0	14.59	47.57	5,638.9	1,171.6	699.2	940.1	2.59	2.59	-0.09
5,824.0	14.77	49.90	5,682.5	1,183.0	706.7	948.7	1.37	0.40	5.18
5,870.0	14.46	54.91	5,727.0	1,194.6	713.8	957.8	2.83	-0.67	10.89
5,916.0	14.41	57.94	5,771.5	1,206.0	720.2	967.4	1.65	-0.11	6.59
5,960.0	14.19	57.10	5,814.2	1,216.8	726.0	976.6	0.69	-0.50	-1.91
6,006.0	14.94	57.90	5,858.7	1,228.4	732.2	986.3	1.69	1.63	1.74
6,051.0	14.94	60.00	5,902.2	1,239.9	738.2	996.3	1.20	0.00	4.67
6,095.0	14.15	61.76	5,944.8	1,250.9	743.6	1,005.9	2.06	-1.80	4.00



Payzone Directional

End of Well Report



Company:	NEWFIELD EXPLORATION	Local Co-ordinate Reference:	Well O-6-9-18
Project:	USGS Myton SW (UT)	TVD Reference:	O-6-9-18 @ 5034.0usft (SS # 1)
Site:	SECTION 1 T9S, 17E	MD Reference:	O-6-9-18 @ 5034.0usft (SS # 1)
Well:	O-6-9-18	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Actual	Database:	EDM 5000.1 Single User Db

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	
6,139.0	13.54	58.51	5,987.5	1,261.4	748.8	1,015.0	2.25	-1.39	-7.39	
6,174.0	13.97	58.29	6,021.5	1,269.6	753.2	1,022.1	1.24	1.23	-0.63	
6,229.0	13.97	58.29	6,074.9	1,282.9	760.2	1,033.4	0.00	0.00	0.00	

Checked By: _____ Approved By: _____ Date: _____

Sundry Number: 59733 API Well Number: 43047539090000

NEWFIELD

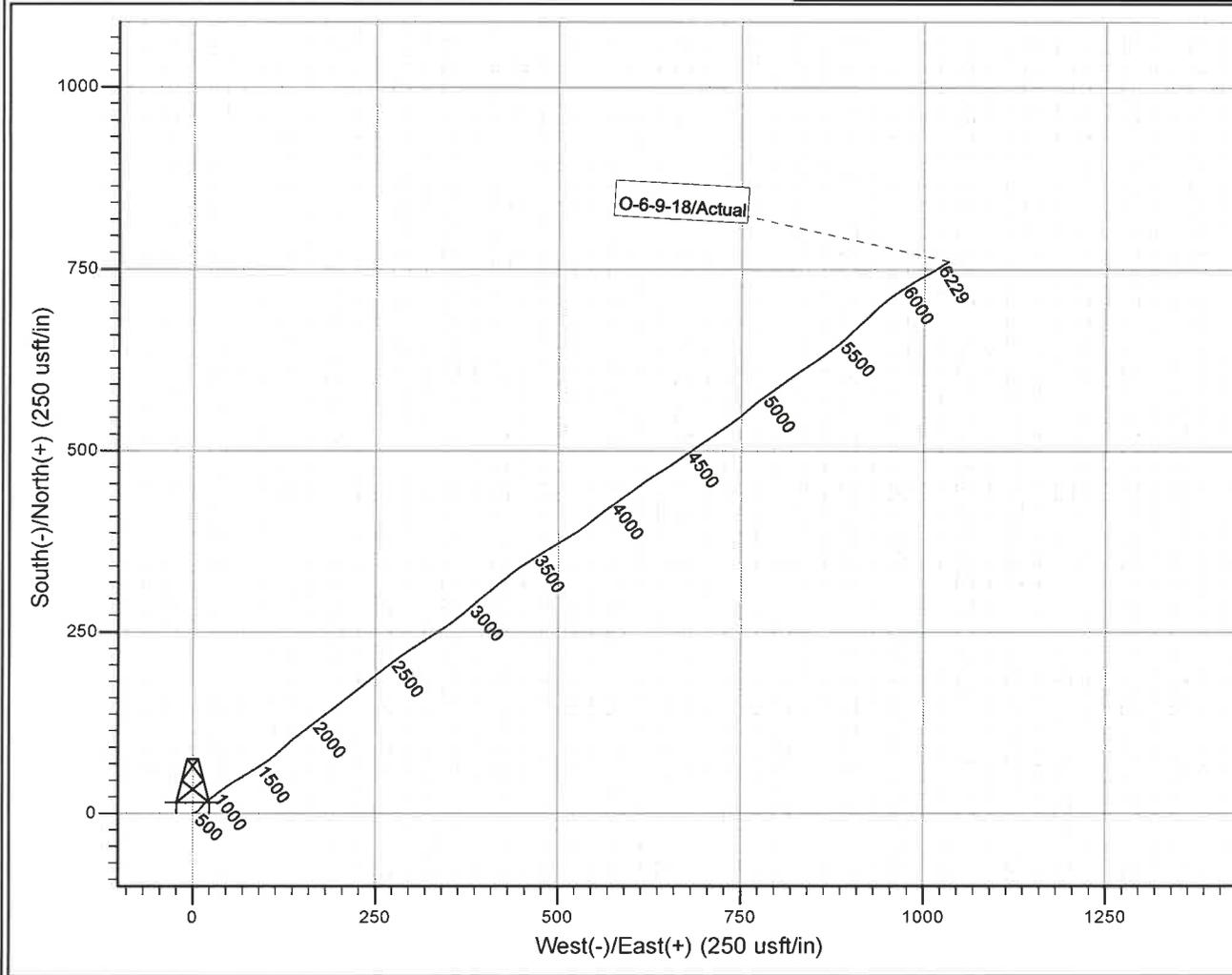
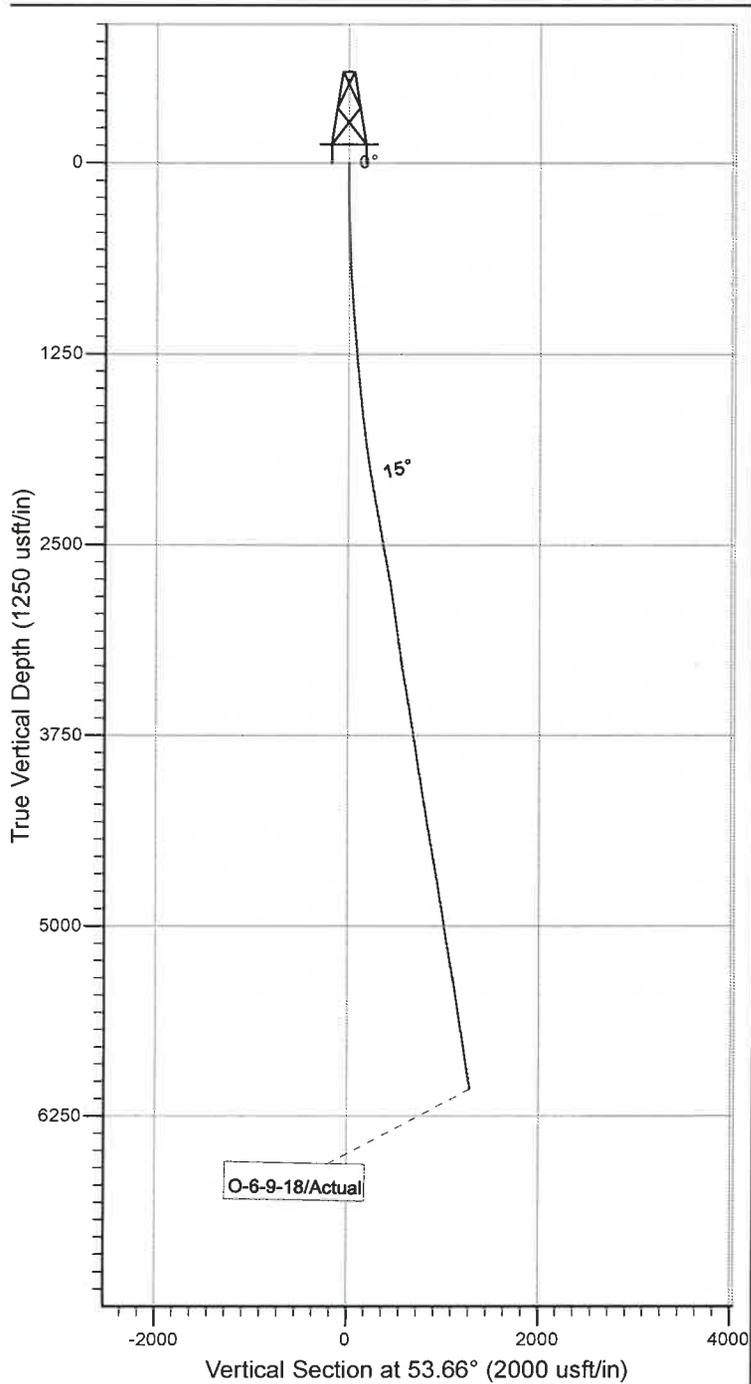


Project: USGS Myton SW (UT)
Site: SECTION 1 T9S, 17E
Well: O-6-9-18
Wellbore: Wellbore #1
Design: Actual



Azimuths to True North
Magnetic North: 10.84°

Magnetic Field
Strength: 51962.5snT
Dip Angle: 65.74°
Date: 11/3/2014
Model: IGRF2010



Design: Actual (O-6-9-18/Wellbore #1)

Created By: *Matthew Linton*

Date: 9:07, November 24

THIS SURVEY IS CORRECT TO THE BEST OF
MY KNOWLEDGE AND IS SUPPORTED
BY ACTUAL FIELD DATA

NEWFIELD



Summary Rig Activity

Well Name: GMBU O-6-9-18

Job Category	Job Start Date	Job End Date

Daily Operations

Report Start Date	Report End Date	24hr Activity Summary
11/21/2014	11/22/2014	RU BOP's. Test BOP's. CBL/Perf 1st stage.
Start Time	End Time	Comment
00:00	07:00	Well was shut in.
Start Time	End Time	Comment
07:00	08:00	Held safety meeting. RMT RU FMC 5K frac valve and WCS blind rams. Delsco RU flowback iron.
Start Time	End Time	Comment
08:00	10:00	RU Perforators WLT, crane & pack-off. RIH w/ CBL tool. Log well w/ 0 psi on casing. TD was 6171' w/ Cmt top @ 45'.
Start Time	End Time	Comment
10:00	11:30	RU B&C Quick test. Dead head test unit & test to 5000 psi for 5 min. Test BOP's hydraulic voids to 3000 psi. Test BOP's blind rams, casing & casing valves to 250 low for 5 min, 4300 high for 30 min, Test frac valve & flow back valves to 300 psi low for 5 min, 4300 psi High for 10 min. RD tester.
Start Time	End Time	Comment
11:30	13:00	RU WLT, crane & pack-off. RIH w/ 3-1/8" disposable perf guns (16 gram, .34"EH, 120°, 21" pen) 3 spf. Perferate w/ ttl of 21 shots. RD WLT. SIFN w/ 145 bbls EWTR.
Start Time	End Time	Comment
13:00	00:00	Shut well in for weekend.
Report Start Date	Report End Date	24hr Activity Summary
11/25/2014	11/26/2014	RU frac crew from L-1-9-17. Frac 5 stgs. Flow well back.
Start Time	End Time	Comment
00:00	10:00	Well was shut in.
Start Time	End Time	Comment
10:00	10:30	Stage #1; CP5, CP4 sds. Test lines to 5071 psi. Open well w/ 417 psi on casing. Broke @ 3126 psi back to 2842 psi. Shut down repair leak. ISIP 2206. Spear head 6 bbls of 15% HCL (rec'd 500 psi drop when hit perms). Treated @ ave pressure of 2666 @ ave rate of 35 bpm w/ 693 bbls of 17# Borate Xlink frac fluid in 1% KCL wtr. Treated w/ 77,874# of 20/40 white sand @ 6 ppa. Spot 12 bbls of 15% HCL for next stage. ISIP was 1651 w/ .72FG. 5 min was 1291. 10 min was 1234. 15 min was 1168. Leave pressure on well. 838 Bbls EWTR.
Start Time	End Time	Comment
10:30	11:30	RU WLT, crane & lubricator & test to 4000 psi. RiH w/ 3-1/8" disposable perf guns (16 gram, .34"EH, 180°, 21" pen) 2 spf. Set CFTP @ 5840'. Perferate CP3, CP2, CP1 sds w/ ttl of 20 shots.
Start Time	End Time	Comment
11:30	12:00	Stage #2; CP3, CP2, CP1 sds. Open well w/ 1172 psi on casing. Broke @ 2412 psi back to 1736 psi. Treated @ ave pressure of 2893 @ ave rate of 40 bpm w/ 665 bbls of 17# Borate Xlink frac fluid in 1% KCL wtr. Treated w/ 78,076# of 20/40 white sand @ 6 ppa. Spot 12 bbls of 15% HCL for next stage. ISIP was 1810 w/ .75FG. 5 min was 1410. 10 min was 1357. 15 min was 1329. Leave pressure on well. 1548 Bbls EWTR.
Start Time	End Time	Comment
12:00	13:00	RU WLT. RiH w/ 3-1/8" disposable perf guns (16 gram, .34"EH, 180°, 21" pen) 2 spf. Set CFTP @ 5450'. Perferate LODC, A1 sds w/ ttl of 16 shots.
Start Time	End Time	Comment
13:00	13:30	Stage #3; LODC, A1 sds. Open well w/ 1487 psi on casing. Broke @ 2453 psi back to 1465 psi. Treated @ ave pressure of 2220 @ ave rate of 36 bpm w/ 760 bbls of 17# Borate Xlink frac fluid in 1% KCL wtr. Treated w/ 103,134# of 20/40 white sand @ 6 ppa. Spot 12 bbls of 15% HCL for next stage. ISIP was 1833 w/ .78FG. 5 min was 1381. 10 min was 1303. 15 min was 1272. Leave pressure on well. 2308 Bbls EWTR.
Start Time	End Time	Comment
13:30	14:30	RU WLT. RiH w/ 3-1/8" disposable perf guns (16 gram, .34"EH, 120°, 21" pen) 3 spf. Set CFTP @ 5000'. Perferate D3 sds w/ ttl of 12 shots.

NEWFIELD



Summary Rig Activity

Well Name: GMBU O-6-9-18

Start Time	14:30	End Time	15:00	Comment
				Stage #4; D3 sds. Open well w/ 1326 psi on casing. Broke @ 1478 psi back to 1400 psi. Treated @ ave pressure of 2301 @ ave rate of 25 bpm w/ 403 bbls of 17# Borate Xlink frac fluid in 1% KCL wtr. Treated w/ 31,547# of 20/40 white sand @ 5 ppa. Spot 12 bbls of 15% HCL for next stage. ISIP was 1835 w/ .80FG. 5 min was 1705. 10 min was 1613. 15 min was 1524. Leave pressure on well. 2711 Bbls EWTR.
Start Time	15:00	End Time	16:00	Comment
				RU WLT. RIH w/ 3-1/8" disposable perf guns (16 gram, .34"EH, 120", 21" pen) 3 spf. Set CFTP @ 4440'. Perferate GB6 sds w/ ttl of 12 shots.
Start Time	16:00	End Time	16:30	Comment
				Stage #5; GB6 sds. Open well w/ 1384 psi on casing. Broke @ 1986 psi back to 1840 psi. Treated @ ave pressure of 2884 @ ave rate of 24.4 bpm w/ 322 bbls of 17# Borate Xlink frac fluid in 1% KCL wtr. Treated w/ 23,933# of 20/40 white sand @ 5 ppa. ISIP was 2182 w/ .94FG. 5 min was 2010. 10 min was 1959. 15 min was 1922. 3031 Bbls EWTR.
Start Time	16:30	End Time	20:30	Comment
				Flow well back at 3 bpm. Rec'd 625 bbls fluid.
Start Time	20:30	End Time	00:00	Comment
				Shut well in for night.
Report Start Date	Report End Date	24hr Activity Summary		
11/26/2014	11/27/2014	Set kill plug. RD FMC valve. RD Delsco Flowback.		
Start Time	00:00	End Time	07:00	Comment
				Well was shut in for night.
Start Time	07:00	End Time	08:00	Comment
				Held safety meeting. Open well w/ 450 on casing. RU hot oiler. Pump 20 bbls hot wtr down casing @ 1.5 BPM. ISIP was 1200.
Start Time	08:00	End Time	09:00	Comment
				RU Perforators WLT, crane & lubricator. RIH w/ solid frac plug. Set plug @ 4231'. Open well and done 30 min negative test. RD WLT.
Start Time	09:00	End Time	00:00	Comment
				Shut well in for completion of L-1-9-17.
Report Start Date	Report End Date	24hr Activity Summary		
12/4/2014	12/5/2014	MIRUSU. RU BOP's. Test BOP's. PU TIH w/ tbq.		
Start Time	00:00	End Time	11:00	Comment
				Well was shut in waiting on rig.
Start Time	11:00	End Time	14:00	Comment
				Held safety meeting. RU BOP's. Test BOP's. MIRUSU.
Start Time	14:00	End Time	17:00	Comment
				Unload tbq. Tally, drift tbq. PU TIH w/ 4-3/4" Chomp mill, X/O sub. 40 jts circulate oil out. TIH w/ 129 jts to leave EOT @ 4231'.
Start Time	17:00	End Time	00:00	Comment
				Shut well in for night.
Report Start Date	Report End Date	24hr Activity Summary		
12/5/2014	12/6/2014	Drig out plugs. C/O to PBTD. LD extra tbq.		
Start Time	00:00	End Time	07:00	Comment
				Well was shut in for night.
Start Time	07:00	End Time	16:00	Comment
				Held safety meeting. RU RBS Power swivel, pump & tanks. Drig out Kill plug @ 3 bpm @ 100 rpm w/ 8K WOB. Drig threw plug in 16 min. Had 400 psi under plug. TIH w/ tbq to tag 1st plug @ 4231' drig out plug in 13 min. TIH w/ tbq to tag fill @ 4388'. C/O to plug @ 4440' drig out plug in 15 min. TIH w/ tbq to tag plug @ 5000'. Drig out plug in 30 min. TIH w/ tbq to tag fill @ 5376'. C/O to plug @ 5450'. Drig out plug in 18 min. TIH w/ tbq to tag fill @ 5772'. C/O to plug @ 5840'. Drig out plug in 16 min. TIH w/ tbq to tag fill @ 6090'. C/O to PBTD @ 6190'.

NEWFIELD



Summary Rig Activity

Well Name: GMBU O-6-9-18

Start Time			End Time		Comment
16:00			18:00		TOOH w/ tbg LD extra jts.
Start Time			End Time		Comment
18:00			00:00		Shut in for weekend.
Report Start Date	Report End Date	24hr Activity Summary			
12/8/2014	12/9/2014	TOOH w/ tbg. TIH w/ production. RDMOSU. POP.			
Start Time			End Time		Comment
00:00			07:00		Well was shut in for weekend.
Start Time			End Time		Comment
07:00			09:00		Held safety meeting. Open well w/ 450 psi on casing. Circulate 130 bbls 1% KCL. TOOH w/ tbg. LD mill & X/O sub.
Start Time			End Time		Comment
09:00			11:00		RIH w/ NC, 2 jts tbg, SN, 1 jt tbg, TA WCS w/ 45K shear, 180 jts tbg.
Start Time			End Time		Comment
11:00			13:00		RD BOP's. Set TA @ 5945' w/ 18K w/ SN @ 5981' & EOT @ 6049'.
Start Time			End Time		Comment
13:00			17:30		Pickup & prime pump (Weatherford 2-1/2" x 1-3/4" x 20' x 21' x 22' new RHAC w/ 185"SL (grooved plugger pump) w/ sand deverter. TIH w/ 30- 7/8" 8per rods, 126- 3/4" 4per rods, 81- 7/8" 4per rods, 2', 4', 6' x 7/8" pony rods, 1- 1/2" x 30' polish rod, 2' x 7/8" pony rod. Space out pump. Test tbg & pump to 800 psi w/ unit.
Start Time			End Time		Comment
17:30			18:30		RDMOSU POP w/ 145"SL @ 5 spm @ 5:30PM.