

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

<b>APPLICATION FOR PERMIT TO DRILL</b>		<b>1. WELL NAME and NUMBER</b> GMBU I-1-9-17
<b>2. TYPE OF WORK</b> DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>		<b>3. FIELD OR WILDCAT</b> EIGHT MILE FLAT
<b>4. TYPE OF WELL</b> Oil Well      Coalbed Methane Well: NO		<b>5. UNIT or COMMUNITIZATION AGREEMENT NAME</b> GMBU (GRRV)
<b>6. NAME OF OPERATOR</b> NEWFIELD PRODUCTION COMPANY		<b>7. OPERATOR PHONE</b> 435 646-4825
<b>8. ADDRESS OF OPERATOR</b> Rt 3 Box 3630 , Myton, UT, 84052		<b>9. OPERATOR E-MAIL</b> mcrozier@newfield.com
<b>10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)</b> UTU-79014	<b>11. MINERAL OWNERSHIP</b> FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>	<b>12. SURFACE OWNERSHIP</b> FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
<b>13. NAME OF SURFACE OWNER (if box 12 = 'fee')</b>		<b>14. SURFACE OWNER PHONE (if box 12 = 'fee')</b>
<b>15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')</b>		<b>16. SURFACE OWNER E-MAIL (if box 12 = 'fee')</b>
<b>17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')</b>	<b>18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS</b> YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>	<b>19. SLANT</b> VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	2102 FNL 495 FEL	SENE	1	9.0 S	17.0 E	S
Top of Uppermost Producing Zone	1519 FNL 1096 FEL	SENE	1	9.0 S	17.0 E	S
At Total Depth	957 FNL 1636 FEL	NWNE	1	9.0 S	17.0 E	S

<b>21. COUNTY</b> UINTAH	<b>22. DISTANCE TO NEAREST LEASE LINE (Feet)</b> 957	<b>23. NUMBER OF ACRES IN DRILLING UNIT</b> 20
<b>27. ELEVATION - GROUND LEVEL</b> 5003	<b>25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)</b> 946	<b>26. PROPOSED DEPTH</b> MD: 6197    TVD: 5938
	<b>28. BOND NUMBER</b> WYB000493	<b>29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE</b> 437478

**Hole, Casing, and Cement Information**

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	12.25	8.625	0 - 300	24.0	J-55 ST&C	8.3	Class G	138	1.17	15.8
Prod	7.875	5.5	0 - 6197	15.5	J-55 LT&C	8.3	Premium Lite High Strength	290	3.26	11.0
							50/50 Poz	363	1.24	14.3

**ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

<b>NAME</b> Heather Calder	<b>TITLE</b> Production Technician	<b>PHONE</b> 435 646-4936
<b>SIGNATURE</b>	<b>DATE</b> 07/24/2013	<b>EMAIL</b> hcalder@newfield.com
<b>API NUMBER ASSIGNED</b> 43047539060000	<b>APPROVAL</b>   Permit Manager	

NEWFIELD PRODUCTION COMPANY  
 GMBU I-1-9-17  
 AT SURFACE: SE/NE SECTION 1, T9S R17E  
 UINTAH COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 3,815'
Green River	3,815'
Wasatch	6,165'
<b>Proposed TD</b>	6,197'(MD) 5,938' (TVD)

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil)      3,815' – 6,165'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO <sub>3</sub> ) (mg/l)
Dissolved Bicarbonate (NaHCO <sub>3</sub> ) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO <sub>4</sub> ) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

#### 4. **PROPOSED CASING PROGRAM**

##### a. **Casing Design: GMBU I-1-9-17**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	6,197'	15.5	J-55	LTC	4,810 2.44	4,040 2.05	217,000 2.26

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe =	13.0 ppg
Pore pressure at surface casing shoe =	8.33 ppg
Pore pressure at prod casing shoe =	8.33 ppg
Gas gradient =	0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

##### b. **Cementing Design: GMBU I-1-9-17**

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft <sup>3</sup> /sk)
			ft <sup>3</sup>			
Surface casing	300'	Class G w/ 2% CaCl	138	30%	15.8	1.17
			161			
Prod casing Lead	4,197'	Prem Lite II w/ 10% gel + 3% KCl	290	30%	11.0	3.26
			945			
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363	30%	14.3	1.24
			451			

\*Actual volume pumped will be 15% over the caliper log

- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours

- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

#### 5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to  $\pm 300$  feet will be drilled with an air/mist system. The air rig is equipped with a 6 1/2" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about  $\pm 300$  feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBDT to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

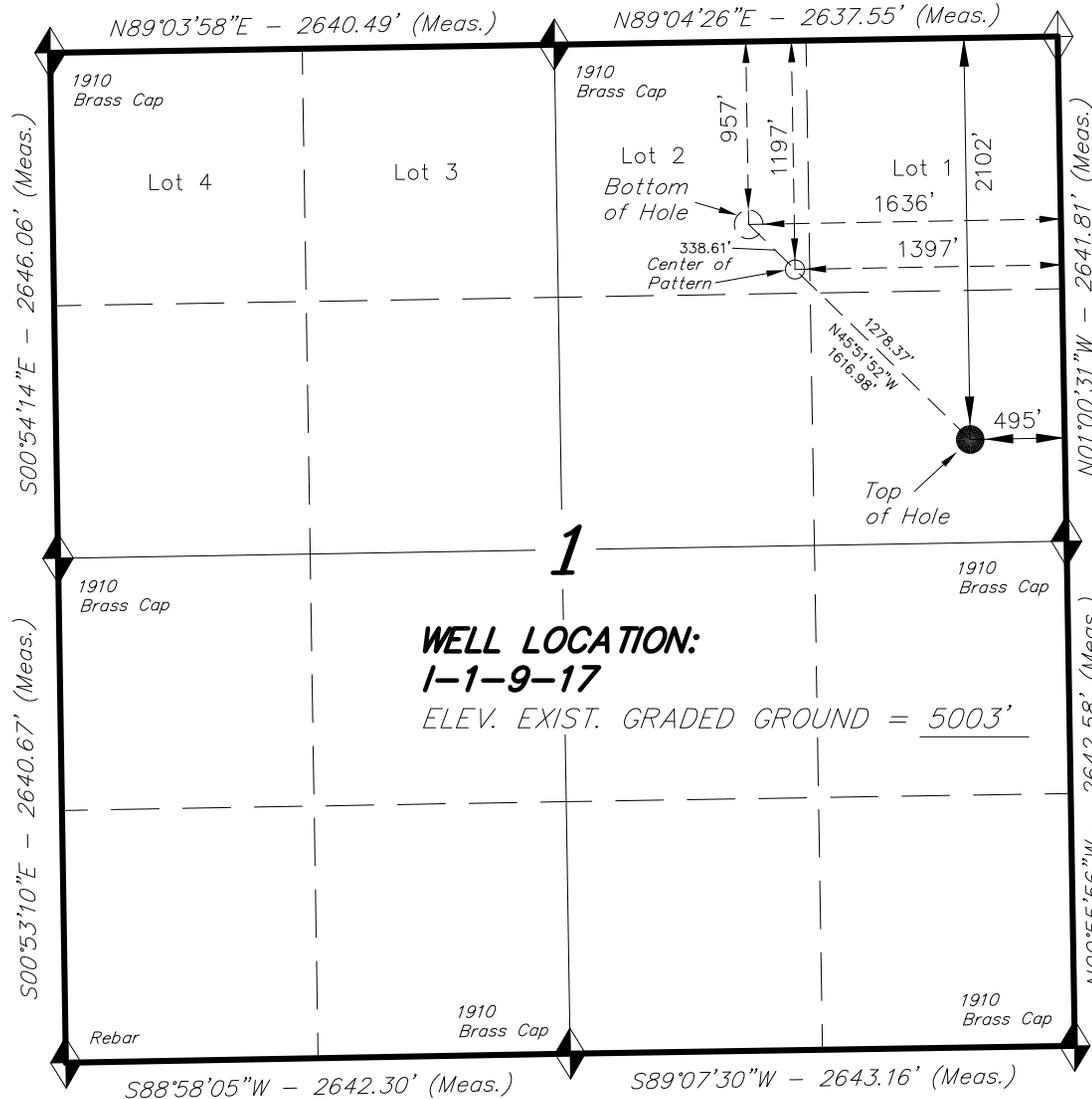
10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the fourth quarter of 2013, and take approximately seven (7) days from spud to rig release.

# T9S, R17E, S.L.B.&M.

Corner Missing:  
(Position Double  
Proportioned)

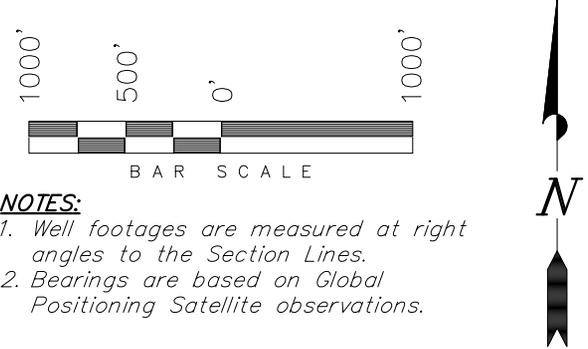
## NEWFIELD EXPLORATION COMPANY



**WELL LOCATION:**  
**I-1-9-17**  
ELEV. EXIST. GRADED GROUND = 5003'

WELL LOCATION, I-1-9-17, LOCATED AS SHOWN IN THE SE 1/4 NE 1/4 OF SECTION 1, T9S, R17E, S.L.B.&M. UTAH COUNTY, UTAH.

TARGET BOTTOM HOLE, I-1-9-17, LOCATED AS SHOWN IN THE NW 1/4 NE 1/4 (LOT 2) OF SECTION 1, T9S, R17E, S.L.B.&M. UTAH COUNTY, UTAH.



- NOTES:**
- Well footages are measured at right angles to the Section Lines.
  - Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
 No. 189377  
 06-10-13  
 STACY W. STEWART  
 REGISTERED LAND SURVEYOR  
 REGISTRATION No. 189377  
 STATE OF UTAH

◆ = SECTION CORNERS LOCATED

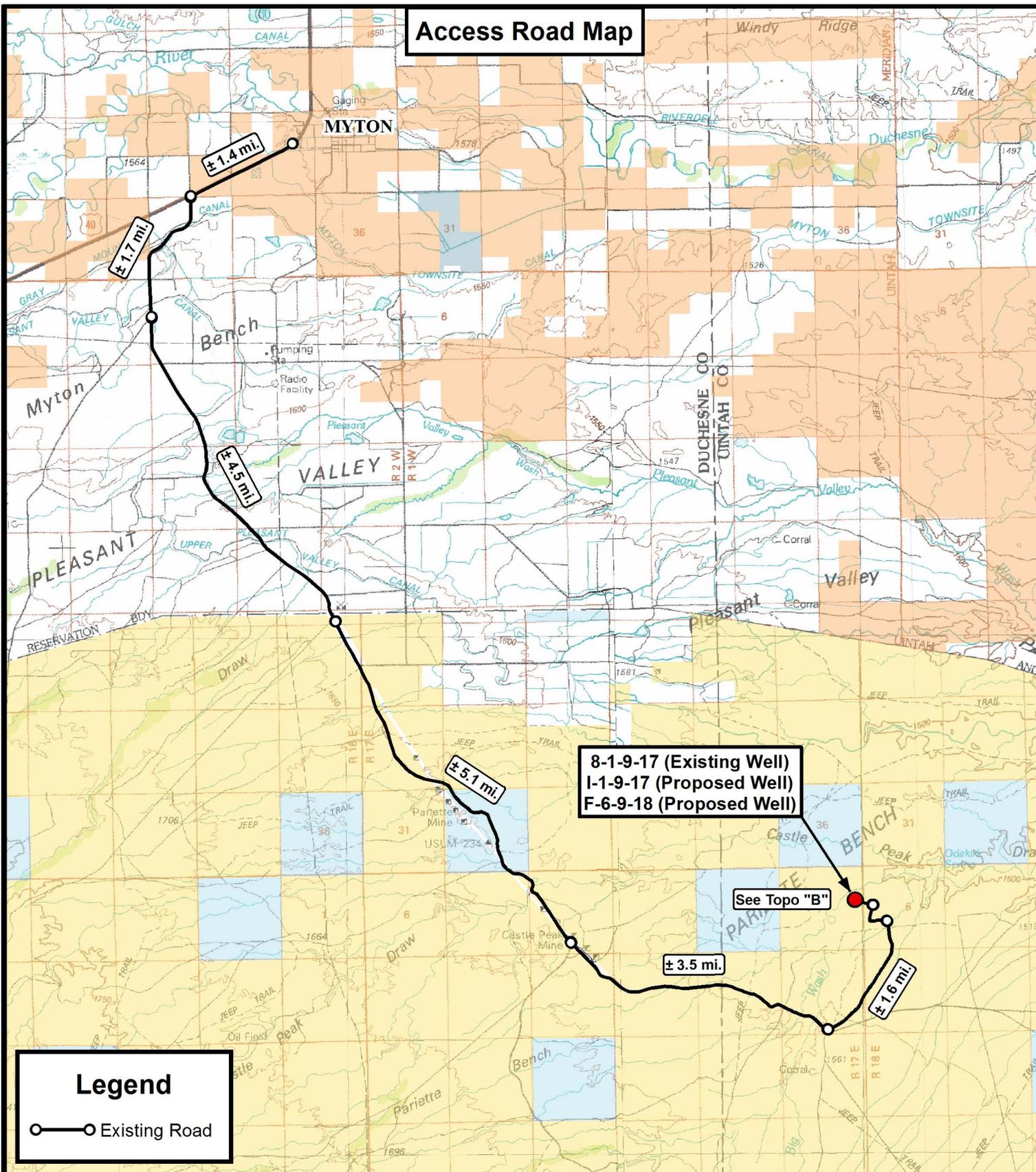
BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

<b>NAD 83 (SURFACE LOCATION)</b>	
LATITUDE = 40°03'41.06"	
LONGITUDE = 109°56'50.23"	
<b>NAD 27 (SURFACE LOCATION)</b>	
LATITUDE = 40°03'41.19"	
LONGITUDE = 109°56'47.70"	
<b>NAD 83 (CENTER OF PATTERN)</b>	<b>NAD 83 (BOTTOM HOLE LOCATION)</b>
LATITUDE = 40°03'50.01"	LATITUDE = 40°03'52.38"
LONGITUDE = 109°57'01.83"	LONGITUDE = 109°57'04.90"
<b>NAD 27 (CENTER OF PATTERN)</b>	<b>NAD 27 (BOTTOM HOLE LOCATION)</b>
LATITUDE = 40°03'50.14"	LATITUDE = 40°03'52.51"
LONGITUDE = 109°56'59.30"	LONGITUDE = 109°57'02.37"

**TRI STATE LAND SURVEYING & CONSULTING**  
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078  
 (435) 781-2501

DATE SURVEYED: 01-24-13	SURVEYED BY: S.H.	VERSION:
DATE DRAWN: 06-10-13	DRAWN BY: F.T.M.	V2
REVISED:	SCALE: 1" = 1000'	

**Access Road Map**



8-1-9-17 (Existing Well)  
 I-1-9-17 (Proposed Well)  
 F-6-9-18 (Proposed Well)

See Topo "B"

**Legend**

○—○ Existing Road



**Tri State  
 Land Surveying, Inc.**  
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**NEWFIELD EXPLORATION COMPANY**

8-1-9-17 (Existing Well)  
 I-1-9-17 (Proposed Well)  
 F-6-9-18 (Proposed Well)  
 Sec. 1, T9S, R17E, S.L.B.&M. Uintah County, UT.

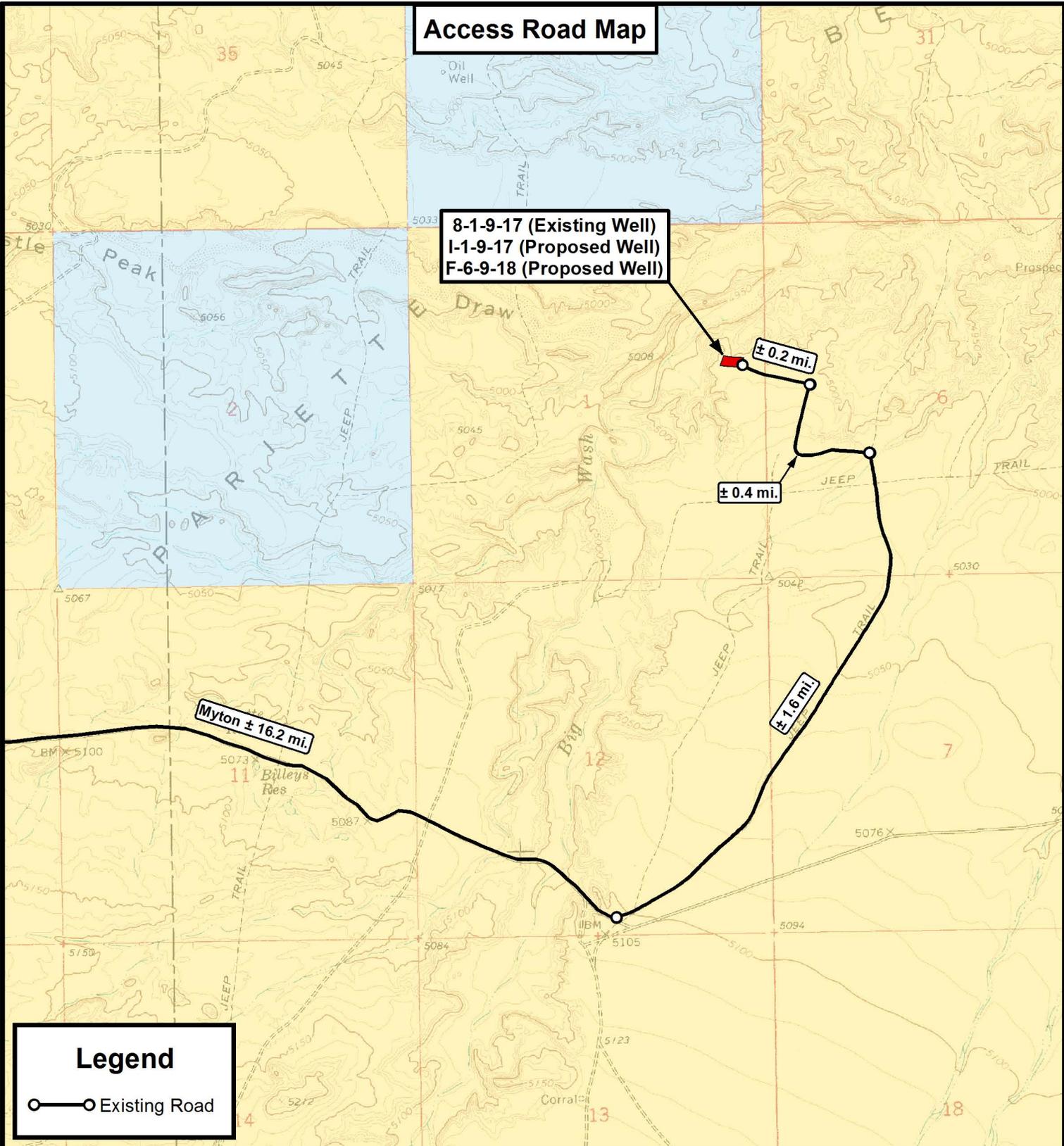
DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	06-10-2013		<b>V2</b>
SCALE:	1:100,000		

**TOPOGRAPHIC MAP**

SHEET  
**A**

**Access Road Map**

8-1-9-17 (Existing Well)  
 I-1-9-17 (Proposed Well)  
 F-6-9-18 (Proposed Well)



**Legend**

○—○ Existing Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

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**NEWFIELD EXPLORATION COMPANY**

8-1-9-17 (Existing Well)  
 I-1-9-17 (Proposed Well)  
 F-6-9-18 (Proposed Well)

Sec. 1, T9S, R17E, S.L.B.&M. Uintah County, UT.

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	06-10-2013		<b>V2</b>
SCALE:	1" = 2,000'		

**TOPOGRAPHIC MAP**

SHEET **B**

**Proposed Pipeline Map**

8-1-9-17 (Existing Well)  
 I-1-9-17 (Proposed Well)  
 F-6-9-18 (Proposed Well)

Existing Gas Pipeline

± 393'

± 637'

Tie in at Proposed Waterline

**Legend**

-  Existing Road
-  Proposed Waterline

**Total Pipeline Distances**

Proposed Waterline ± 1,030'

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**NEWFIELD EXPLORATION COMPANY**

8-1-9-17 (Existing Well)  
 I-1-9-17 (Proposed Well)  
 F-6-9-18 (Proposed Well)  
 Sec. 1, T9S, R17E, S.L.B.&M. Uintah County, UT.

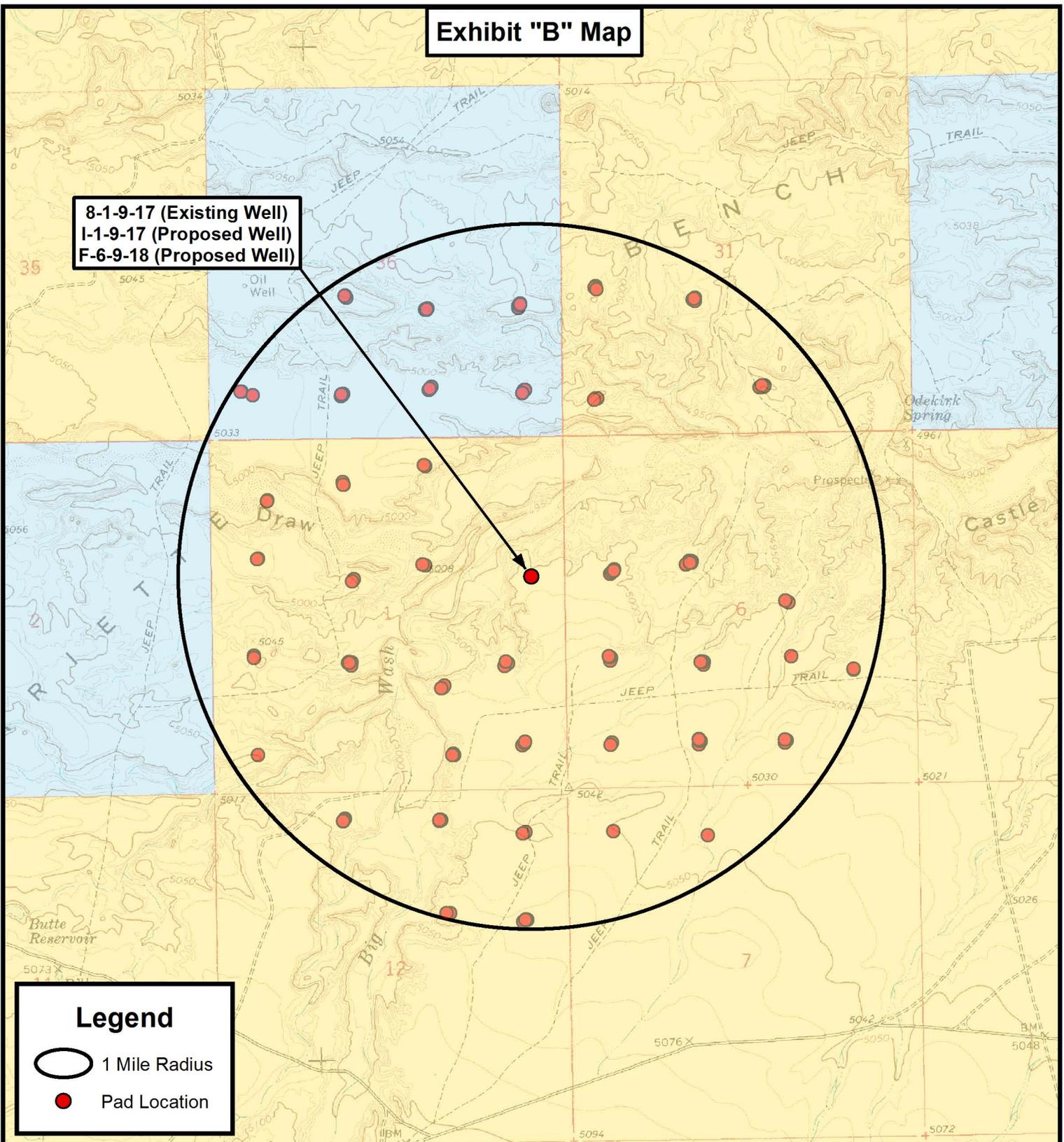
DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	06-10-2013		<b>V2</b>
SCALE:	1" = 2,000'		

**TOPOGRAPHIC MAP**

SHEET  
**C**

**Exhibit "B" Map**

**8-1-9-17 (Existing Well)**  
**1-1-9-17 (Proposed Well)**  
**F-6-9-18 (Proposed Well)**



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**NEWFIELD EXPLORATION COMPANY**

**8-1-9-17 (Existing Well)**  
**1-1-9-17 (Proposed Well)**  
**F-6-9-18 (Proposed Well)**  
 Sec. 1, T9S, R17E, S.L.B.&M. Uintah County, UT.

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	06-10-2013		<b>V2</b>
SCALE:	1" = 2,000'		

**TOPOGRAPHIC MAP**

SHEET  
**D**

## Coordinate Report

Well Number	Feature Type	Latitude (NAD 83) (DMS)	Longitude (NAD 83) (DMS)
8-1-9-17	Surface Hole	40° 03' 40.93" N	109° 56' 50.45" W
I-1-9-17	Surface Hole	40° 03' 41.06" N	109° 56' 50.23" W
F-6-9-18	Surface Hole	40° 03' 41.18" N	109° 56' 50.01" W
I-1-9-17	Center of Pattern	40° 03' 50.01" N	109° 57' 01.83" W
F-6-9-18	Center of Pattern	40° 03' 48.35" N	109° 56' 43.86" W
I-1-9-17	Bottom of Hole	40° 03' 52.38" N	109° 57' 04.90" W
F-6-9-18	Bottom of Hole	40° 03' 50.14" N	109° 56' 42.33" W
Well Number	Feature Type	Latitude (NAD 83) (DD)	Longitude (NAD 83) (DD)
8-1-9-17	Surface Hole	40.061369	109.947346
I-1-9-17	Surface Hole	40.061404	109.947286
F-6-9-18	Surface Hole	40.061440	109.947226
I-1-9-17	Center of Pattern	40.063891	109.950507
F-6-9-18	Center of Pattern	40.063431	109.945518
I-1-9-17	Bottom of Hole	40.064549	109.951361
F-6-9-18	Bottom of Hole	40.063927	109.945091
Well Number	Feature Type	Northing (NAD 83) (UTM Meters)	Longitude (NAD 83) (UTM Meters)
8-1-9-17	Surface Hole	4435099.410	589774.596
I-1-9-17	Surface Hole	4435103.399	589779.681
F-6-9-18	Surface Hole	4435107.387	589784.765
I-1-9-17	Center of Pattern	4435376.123	589501.695
F-6-9-18	Center of Pattern	4435330.082	589927.849
I-1-9-17	Bottom of Hole	4435448.362	589428.062
F-6-9-18	Bottom of Hole	4435385.662	589963.560
Well Number	Feature Type	Latitude (NAD 27) (DMS)	Longitude (NAD 27) (DMS)
8-1-9-17	Surface Hole	40° 03' 41.06" N	109° 56' 47.92" W
I-1-9-17	Surface Hole	40° 03' 41.19" N	109° 56' 47.70" W
F-6-9-18	Surface Hole	40° 03' 41.32" N	109° 56' 47.48" W
I-1-9-17	Center of Pattern	40° 03' 50.14" N	109° 56' 59.30" W
F-6-9-18	Center of Pattern	40° 03' 48.48" N	109° 56' 41.33" W
I-1-9-17	Bottom of Hole	40° 03' 52.51" N	109° 57' 02.37" W
F-6-9-18	Bottom of Hole	40° 03' 50.27" N	109° 56' 39.80" W



P: (435) 781-2501  
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### NEWFIELD EXPLORATION COMPANY

8-1-9-17 (Existing Well)  
I-1-9-17 (Proposed Well)  
F-6-9-18 (Proposed Well)  
Sec. 1, T9S, R17E, S.L.B.&M. Uintah County, UT.

DRAWN BY: A.P.C.  
DATE: 06-10-2013  
VERSION: V2

REVISED:

**COORDINATE REPORT**

SHEET

**1**

RECEIVED: July 24, 2013





# **NEWFIELD EXPLORATION**

**USGS Myton SW (UT)**

**SECTION 1 T9S, 17E**

**I-1-9-17**

**Wellbore #1**

**Plan: Design #1**

## **Standard Planning Report**

**08 June, 2013**





**Payzone Directional**  
Planning Report



<b>Database:</b>	EDM 2003.21 Single User Db	<b>Local Co-ordinate Reference:</b>	Well I-1-9-17
<b>Company:</b>	NEWFIELD EXPLORATION	<b>TVD Reference:</b>	I-1-9-17 @ 5013.0ft (Original Well Elev)
<b>Project:</b>	USGS Myton SW (UT)	<b>MD Reference:</b>	I-1-9-17 @ 5013.0ft (Original Well Elev)
<b>Site:</b>	SECTION 1 T9S, 17E	<b>North Reference:</b>	True
<b>Well:</b>	I-1-9-17	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Design #1		

<b>Project</b>	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
<b>Map System:</b>	US State Plane 1983	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	North American Datum 1983		
<b>Map Zone:</b>	Utah Central Zone		

<b>Site</b>	SECTION 1 T9S, 17E				
<b>Site Position:</b>		<b>Northing:</b>	7,193,565.95 ft	<b>Latitude:</b>	40° 3' 28.710 N
<b>From:</b>	Lat/Long	<b>Easting:</b>	2,072,254.87 ft	<b>Longitude:</b>	109° 57' 25.530 W
<b>Position Uncertainty:</b>	0.0 ft	<b>Slot Radius:</b>	"	<b>Grid Convergence:</b>	0.99 °

<b>Well</b>	I-1-9-17, SHL LAT: 40 03 41.06 LONG: -109 56 50.23					
<b>Well Position</b>	<b>+N/-S</b>	1,249.4 ft	<b>Northing:</b>	7,194,862.84 ft	<b>Latitude:</b>	40° 3' 41.060 N
	<b>+E/-W</b>	2,744.6 ft	<b>Easting:</b>	2,074,977.34 ft	<b>Longitude:</b>	109° 56' 50.230 W
<b>Position Uncertainty</b>		0.0 ft	<b>Wellhead Elevation:</b>	5,013.0 ft	<b>Ground Level:</b>	5,003.0 ft

<b>Wellbore</b>	Wellbore #1				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF2010	6/8/2013	11.02	65.78	52,104

<b>Design</b>	Design #1			
<b>Audit Notes:</b>				
<b>Version:</b>	<b>Phase:</b>	PROTOTYPE	<b>Tie On Depth:</b>	0.0
<b>Vertical Section:</b>	<b>Depth From (TVD) (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Direction (°)</b>
	0.0	0.0	0.0	314.14

<b>Plan Sections</b>										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,865.9	18.99	314.14	1,842.8	144.7	-149.2	1.50	1.50	0.00	314.14	
5,156.1	18.99	314.14	4,954.0	890.3	-917.4	0.00	0.00	0.00	0.00	I-1-9-17 TGT
6,196.7	18.99	314.14	5,938.0	1,126.1	-1,160.4	0.00	0.00	0.00	0.00	



**Payzone Directional**  
Planning Report



<b>Database:</b>	EDM 2003.21 Single User Db	<b>Local Co-ordinate Reference:</b>	Well I-1-9-17
<b>Company:</b>	NEWFIELD EXPLORATION	<b>TVD Reference:</b>	I-1-9-17 @ 5013.0ft (Original Well Elev)
<b>Project:</b>	USGS Myton SW (UT)	<b>MD Reference:</b>	I-1-9-17 @ 5013.0ft (Original Well Elev)
<b>Site:</b>	SECTION 1 T9S, 17E	<b>North Reference:</b>	True
<b>Well:</b>	I-1-9-17	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	1.50	314.14	700.0	0.9	-0.9	1.3	1.50	1.50	0.00
800.0	3.00	314.14	799.9	3.6	-3.8	5.2	1.50	1.50	0.00
900.0	4.50	314.14	899.7	8.2	-8.5	11.8	1.50	1.50	0.00
1,000.0	6.00	314.14	999.3	14.6	-15.0	20.9	1.50	1.50	0.00
1,100.0	7.50	314.14	1,098.6	22.8	-23.5	32.7	1.50	1.50	0.00
1,200.0	9.00	314.14	1,197.5	32.8	-33.7	47.0	1.50	1.50	0.00
1,300.0	10.50	314.14	1,296.1	44.5	-45.9	64.0	1.50	1.50	0.00
1,400.0	12.00	314.14	1,394.2	58.1	-59.9	83.5	1.50	1.50	0.00
1,500.0	13.50	314.14	1,491.7	73.5	-75.7	105.5	1.50	1.50	0.00
1,600.0	15.00	314.14	1,588.6	90.6	-93.4	130.2	1.50	1.50	0.00
1,700.0	16.50	314.14	1,684.9	109.5	-112.9	157.3	1.50	1.50	0.00
1,800.0	18.00	314.14	1,780.4	130.2	-134.2	186.9	1.50	1.50	0.00
1,865.9	18.99	314.14	1,842.8	144.7	-149.2	207.8	1.50	1.50	0.00
1,900.0	18.99	314.14	1,875.1	152.5	-157.1	218.9	0.00	0.00	0.00
2,000.0	18.99	314.14	1,969.7	175.1	-180.5	251.5	0.00	0.00	0.00
2,100.0	18.99	314.14	2,064.2	197.8	-203.8	284.0	0.00	0.00	0.00
2,200.0	18.99	314.14	2,158.8	220.5	-227.2	316.6	0.00	0.00	0.00
2,300.0	18.99	314.14	2,253.3	243.1	-250.5	349.1	0.00	0.00	0.00
2,400.0	18.99	314.14	2,347.9	265.8	-273.9	381.6	0.00	0.00	0.00
2,500.0	18.99	314.14	2,442.5	288.4	-297.2	414.2	0.00	0.00	0.00
2,600.0	18.99	314.14	2,537.0	311.1	-320.6	446.7	0.00	0.00	0.00
2,700.0	18.99	314.14	2,631.6	333.8	-343.9	479.2	0.00	0.00	0.00
2,800.0	18.99	314.14	2,726.1	356.4	-367.3	511.8	0.00	0.00	0.00
2,900.0	18.99	314.14	2,820.7	379.1	-390.6	544.3	0.00	0.00	0.00
3,000.0	18.99	314.14	2,915.2	401.7	-414.0	576.9	0.00	0.00	0.00
3,100.0	18.99	314.14	3,009.8	424.4	-437.3	609.4	0.00	0.00	0.00
3,200.0	18.99	314.14	3,104.4	447.0	-460.7	641.9	0.00	0.00	0.00
3,300.0	18.99	314.14	3,198.9	469.7	-484.0	674.5	0.00	0.00	0.00
3,400.0	18.99	314.14	3,293.5	492.4	-507.4	707.0	0.00	0.00	0.00
3,500.0	18.99	314.14	3,388.0	515.0	-530.7	739.5	0.00	0.00	0.00
3,600.0	18.99	314.14	3,482.6	537.7	-554.1	772.1	0.00	0.00	0.00
3,700.0	18.99	314.14	3,577.2	560.3	-577.4	804.6	0.00	0.00	0.00
3,800.0	18.99	314.14	3,671.7	583.0	-600.8	837.1	0.00	0.00	0.00
3,900.0	18.99	314.14	3,766.3	605.7	-624.1	869.7	0.00	0.00	0.00
4,000.0	18.99	314.14	3,860.8	628.3	-647.5	902.2	0.00	0.00	0.00
4,100.0	18.99	314.14	3,955.4	651.0	-670.8	934.8	0.00	0.00	0.00
4,200.0	18.99	314.14	4,049.9	673.6	-694.2	967.3	0.00	0.00	0.00
4,300.0	18.99	314.14	4,144.5	696.3	-717.5	999.8	0.00	0.00	0.00
4,400.0	18.99	314.14	4,239.1	719.0	-740.9	1,032.4	0.00	0.00	0.00
4,500.0	18.99	314.14	4,333.6	741.6	-764.2	1,064.9	0.00	0.00	0.00
4,600.0	18.99	314.14	4,428.2	764.3	-787.6	1,097.4	0.00	0.00	0.00
4,700.0	18.99	314.14	4,522.7	786.9	-810.9	1,130.0	0.00	0.00	0.00
4,800.0	18.99	314.14	4,617.3	809.6	-834.3	1,162.5	0.00	0.00	0.00
4,900.0	18.99	314.14	4,711.9	832.3	-857.6	1,195.1	0.00	0.00	0.00
5,000.0	18.99	314.14	4,806.4	854.9	-881.0	1,227.6	0.00	0.00	0.00
5,100.0	18.99	314.14	4,901.0	877.6	-904.3	1,260.1	0.00	0.00	0.00
5,156.1	18.99	314.14	4,954.0	890.3	-917.4	1,278.4	0.00	0.00	0.00



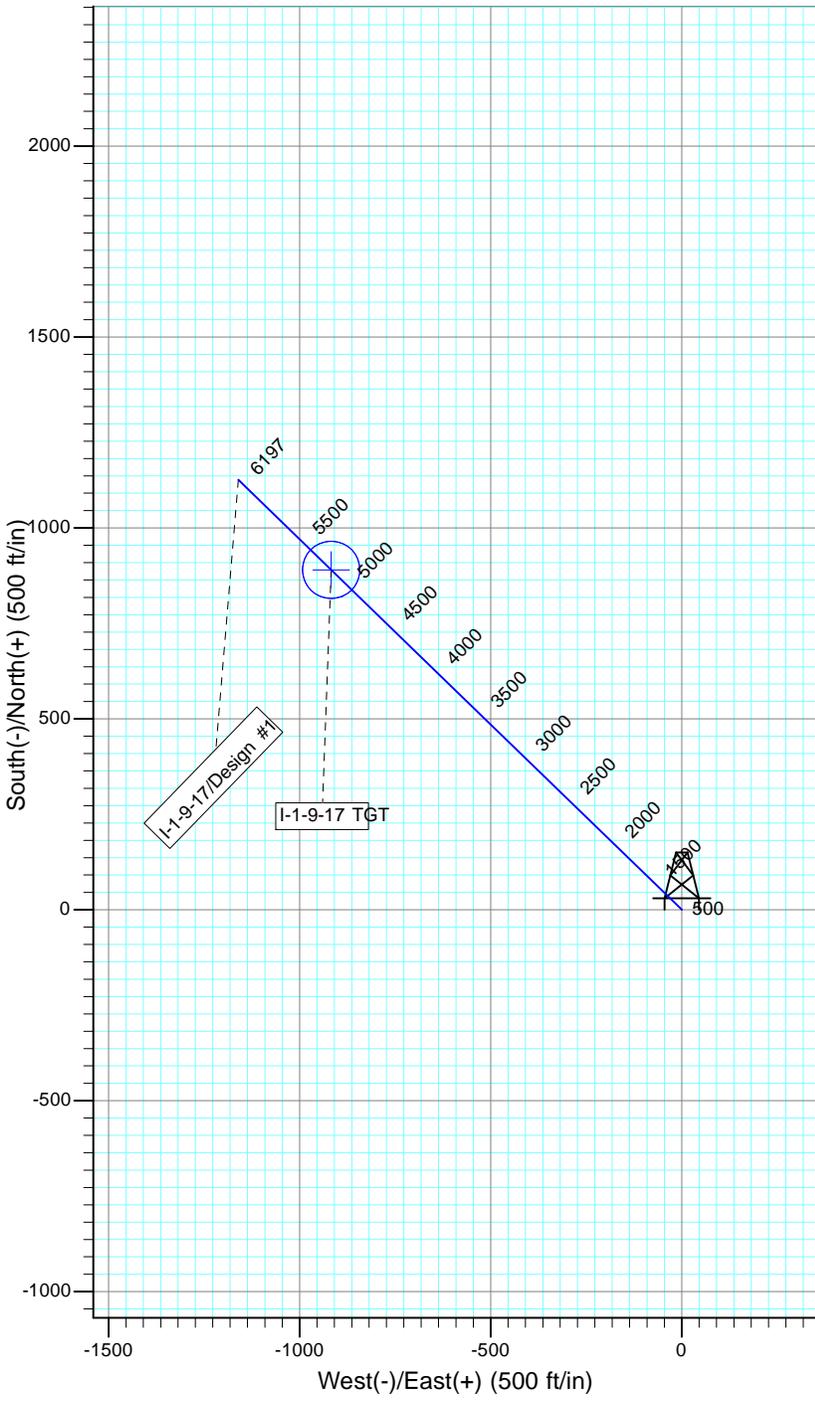
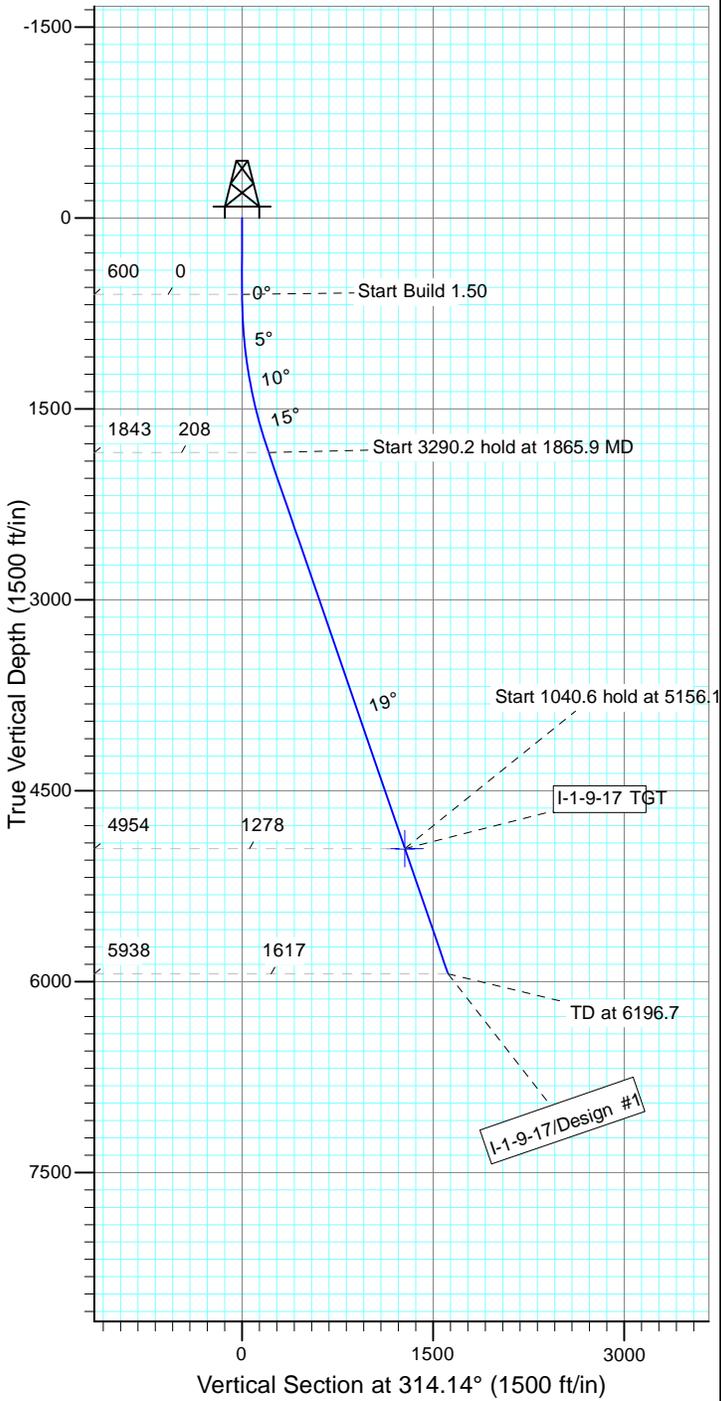
## Payzone Directional

## Planning Report



<b>Database:</b>	EDM 2003.21 Single User Db	<b>Local Co-ordinate Reference:</b>	Well I-1-9-17
<b>Company:</b>	NEWFIELD EXPLORATION	<b>TVD Reference:</b>	I-1-9-17 @ 5013.0ft (Original Well Elev)
<b>Project:</b>	USGS Myton SW (UT)	<b>MD Reference:</b>	I-1-9-17 @ 5013.0ft (Original Well Elev)
<b>Site:</b>	SECTION 1 T9S, 17E	<b>North Reference:</b>	True
<b>Well:</b>	I-1-9-17	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Wellbore #1		
<b>Design:</b>	Design #1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
5,200.0	18.99	314.14	4,995.5	900.2	-927.7	1,292.7	0.00	0.00	0.00	
5,300.0	18.99	314.14	5,090.1	922.9	-951.0	1,325.2	0.00	0.00	0.00	
5,400.0	18.99	314.14	5,184.7	945.5	-974.4	1,357.7	0.00	0.00	0.00	
5,500.0	18.99	314.14	5,279.2	968.2	-997.7	1,390.3	0.00	0.00	0.00	
5,600.0	18.99	314.14	5,373.8	990.9	-1,021.1	1,422.8	0.00	0.00	0.00	
5,700.0	18.99	314.14	5,468.3	1,013.5	-1,044.4	1,455.3	0.00	0.00	0.00	
5,800.0	18.99	314.14	5,562.9	1,036.2	-1,067.8	1,487.9	0.00	0.00	0.00	
5,900.0	18.99	314.14	5,657.4	1,058.8	-1,091.1	1,520.4	0.00	0.00	0.00	
6,000.0	18.99	314.14	5,752.0	1,081.5	-1,114.5	1,553.0	0.00	0.00	0.00	
6,100.0	18.99	314.14	5,846.6	1,104.2	-1,137.8	1,585.5	0.00	0.00	0.00	
6,196.7	18.99	314.14	5,938.0	1,126.1	-1,160.4	1,617.0	0.00	0.00	0.00	



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
I-1-9-17 TGT	4954.0	890.3	-917.4	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1865.9	18.99	314.14	1842.8	144.7	-149.2	1.50	314.14	207.8	
4	5156.1	18.99	314.14	4954.0	890.3	-917.4	0.00	0.00	1278.4	I-1-9-17 TGT
5	6196.7	18.99	314.14	5938.0	1126.1	-1160.4	0.00	0.00	1617.0	



**NEWFIELD PRODUCTION COMPANY  
GMBU I-1-9-17  
AT SURFACE: SE/NE SECTION 1, T9S R17E  
UINTAH COUNTY, UTAH**

**ONSHORE ORDER NO. 1**

**MULTI-POINT SURFACE USE & OPERATIONS PLAN**

**1. EXISTING ROADS**

See attached Topographic Map "A"

To reach Newfield Production Company well location site GMBU I-1-9-17 located in the SE 1/4 NE 1/4 Section 1, T9S, R17E, Uintah County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 – 1.4 miles ± to the junction of this highway and UT State Hwy 53; proceed in a southeasterly direction – 14.8 miles ± to it's junction with an existing road to the northeast; proceed in a northeasterly direction – 1.6 miles ± to it's junction with the beginning of the access road to the existing 8-1-9-17 well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

**2. PLANNED ACCESS ROAD**

There is no proposed access road for this location. The proposed well will be drilled directionally off of the existing 12-26-9-15 well pad. See attached **Topographic Map "B"**.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

**3. LOCATION OF EXISTING WELLS**

Refer to Exhibit "B".

**4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District  
Water Right : 43-7478

Maurice Harvey Pond  
Water Right: 47-1358

Neil Moon Pond  
Water Right: 43-11787

Newfield Collector Well  
Water Right: 47-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

**Fencing Requirements**

- a) All pits will be fenced or have panels installed consistent with the following minimum standards:
  1. The wire shall be no more than two (2) inches above the ground. If barbed wire is utilized it will be installed three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
  2. Corner posts shall be centered and/or braced in such a manner to keep tight and upright at all times
  3. Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

- b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Bureau of Land Management.

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report # 13-061 4/18/13, prepared by Montgomery Archaeological Consultants. . Paleontological Resource Survey prepared by, SWCA Environmental Consultants, Report No. UT13-14273-82, May 2013.

Newfield Production Company requests 1030' of buried water line be granted.

It is proposed that the disturbed area will be 30' wide to allow for construction of a proposed buried 10" steel water injection line, a buried 3" poly water return line, and a 14" surface flow line. It is proposed that the buried water lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** The proposed water pipelines will be buried in a 4-5' deep trench constructed with a trencher or backhoe for the length of the proposal. The equipment will run on the surface and not be flat bladed to minimize surface impacts to precious topsoil in these High Desert environments. The construction phase of the proposed water lines will last approximately (5) days.

In the event that the proposed well is converted to a water injection well, a Sundry Notice 3160-5 form will be applied for through the Bureau of Land Management field office.

For a ROW plan of development, please refer to the Greater Monument Butte Green River Development SOP and as well as the Castle Peak and Eight Mile Flat Reclamation and Weed Management Plan.

**Water Disposal**

After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

**Additional Surface Stipulations**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

**Hazardous Material Declaration**

Newfield Production Company guarantees that during the drilling and completion of the GMBU I-1-9-17, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the GMBU I-1-9-17, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

Name: Corie Miller  
Address: Newfield Production Company  
Route 3, Box 3630  
Myton, UT 84052  
Telephone: (435) 646-3721

Certification

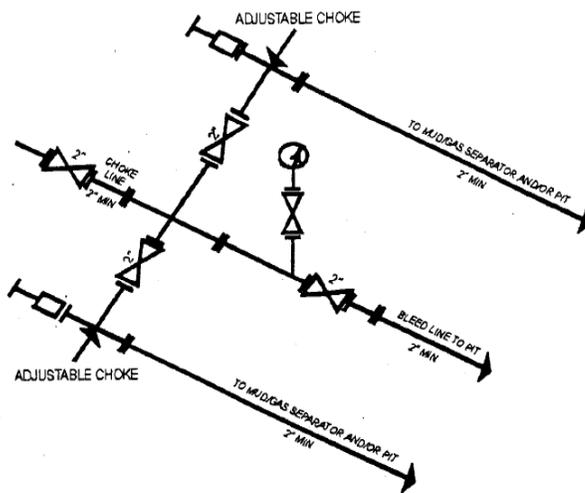
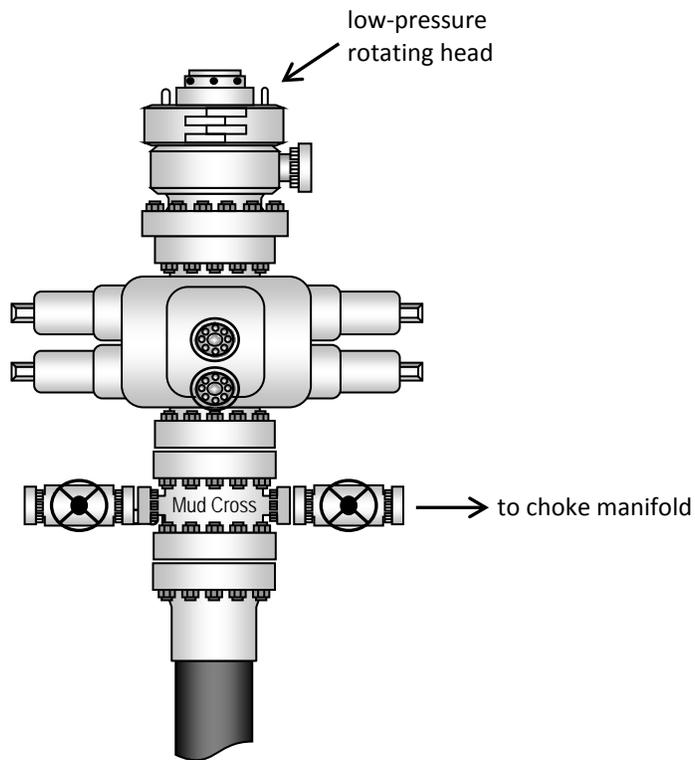
Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #I-1-9-17, Section 1, Township 9S, Range 17E: Lease UTU-79014 Uintah County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

\_\_\_\_\_  
Date 7/24/13

\_\_\_\_\_  
Heather Calder  
Production Technician  
Newfield Production Company

### Typical 2M BOP stack configuration



2M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY

# NEWFIELD EXPLORATION COMPANY

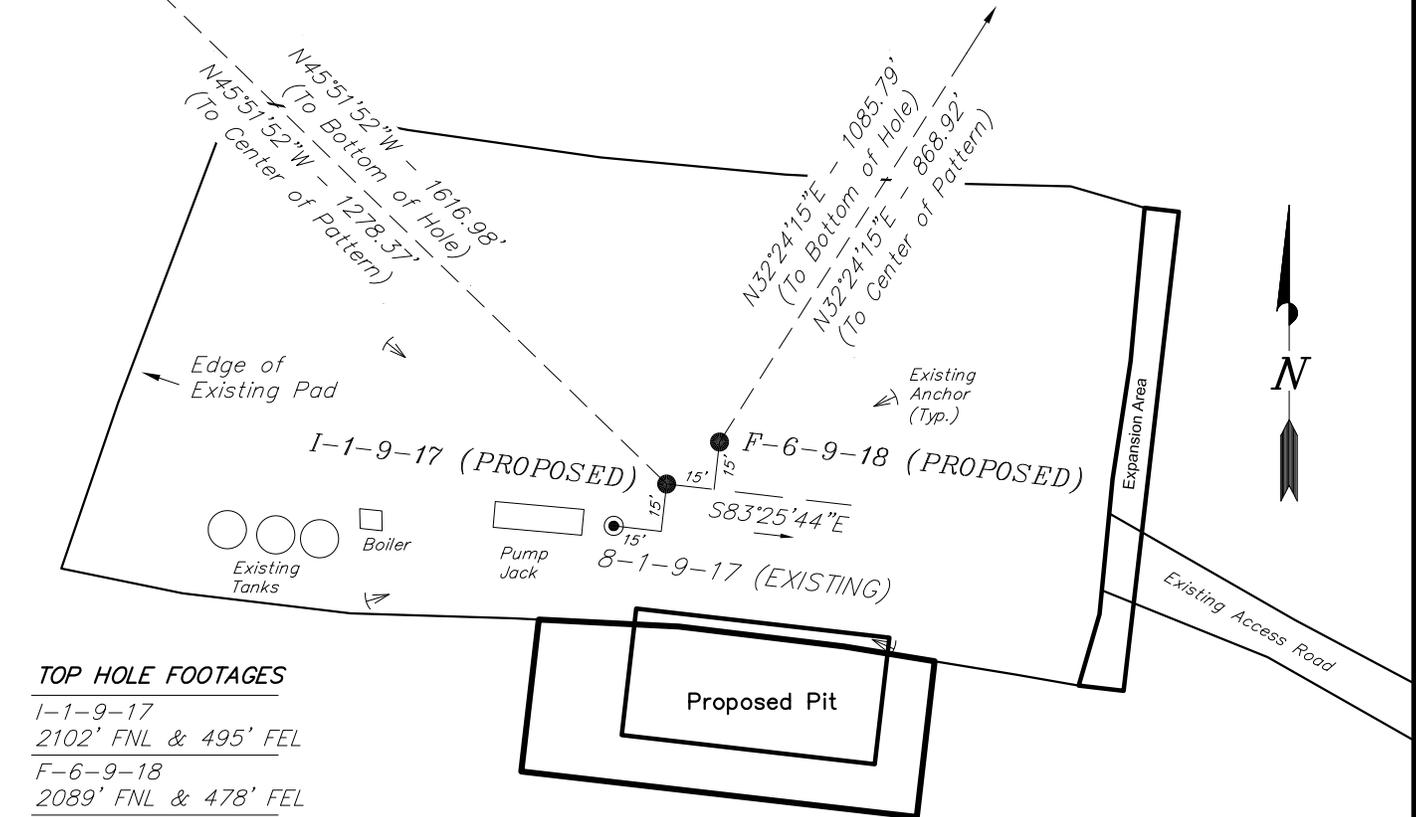
## WELL PAD INTERFERENCE PLAT

8-1-9-17 (Existing Well)

I-1-9-17 (Proposed Well)

F-6-9-18 (Proposed Well)

Pad Location: SENE Section 1, T9S, R17E, S.L.B.&M.



**TOP HOLE FOOTAGES**

I-1-9-17  
2102' FNL & 495' FEL  
F-6-9-18  
2089' FNL & 478' FEL

**CENTER OF PATTERN FOOTAGES**

I-1-9-17  
1197' FNL & 1397' FEL  
F-6-9-18  
1363' FNL & 0' FEL

**BOTTOM HOLE FOOTAGES**

I-1-9-17  
957' FNL & 1636' FEL  
F-6-9-18  
1182' FNL & 119' FWL

**LATITUDE & LONGITUDE**  
Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
8-1-9-17	40° 03' 40.93"	109° 56' 50.45"
I-1-9-17	40° 03' 41.06"	109° 56' 50.23"
F-6-9-18	40° 03' 41.18"	109° 56' 50.01"

**RELATIVE COORDINATES**  
From Top Hole to C.O.P.

WELL	NORTH	EAST
I-1-9-17	890'	-917'
F-6-9-18	734'	466'

**LATITUDE & LONGITUDE**  
Center of Pattern (NAD 83)

WELL	LATITUDE	LONGITUDE
I-1-9-17	40° 03' 50.01"	109° 57' 01.83"
F-6-9-18	40° 03' 48.35"	109° 56' 43.86"

**RELATIVE COORDINATES**  
From Top Hole to Bottom Hole

WELL	NORTH	EAST
I-1-9-17	1,126'	-1,161'
F-6-9-18	917'	582'

**LATITUDE & LONGITUDE**  
Bottom Hole Position (NAD 83)

WELL	LATITUDE	LONGITUDE
I-1-9-17	40° 03' 52.38"	109° 57' 04.90"
F-6-9-18	40° 03' 50.14"	109° 56' 42.33"

**Note:**  
Bearings are based on GPS Observations.

SURVEYED BY: S.H.	DATE SURVEYED: 01-24-13	VERSION:
DRAWN BY: F.T.M.	DATE DRAWN: 06-10-13	V2
SCALE: 1" = 60'	REVISED:	

**Tri State** (435) 781-2501  
Land Surveying, Inc.  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

# NEWFIELD EXPLORATION COMPANY

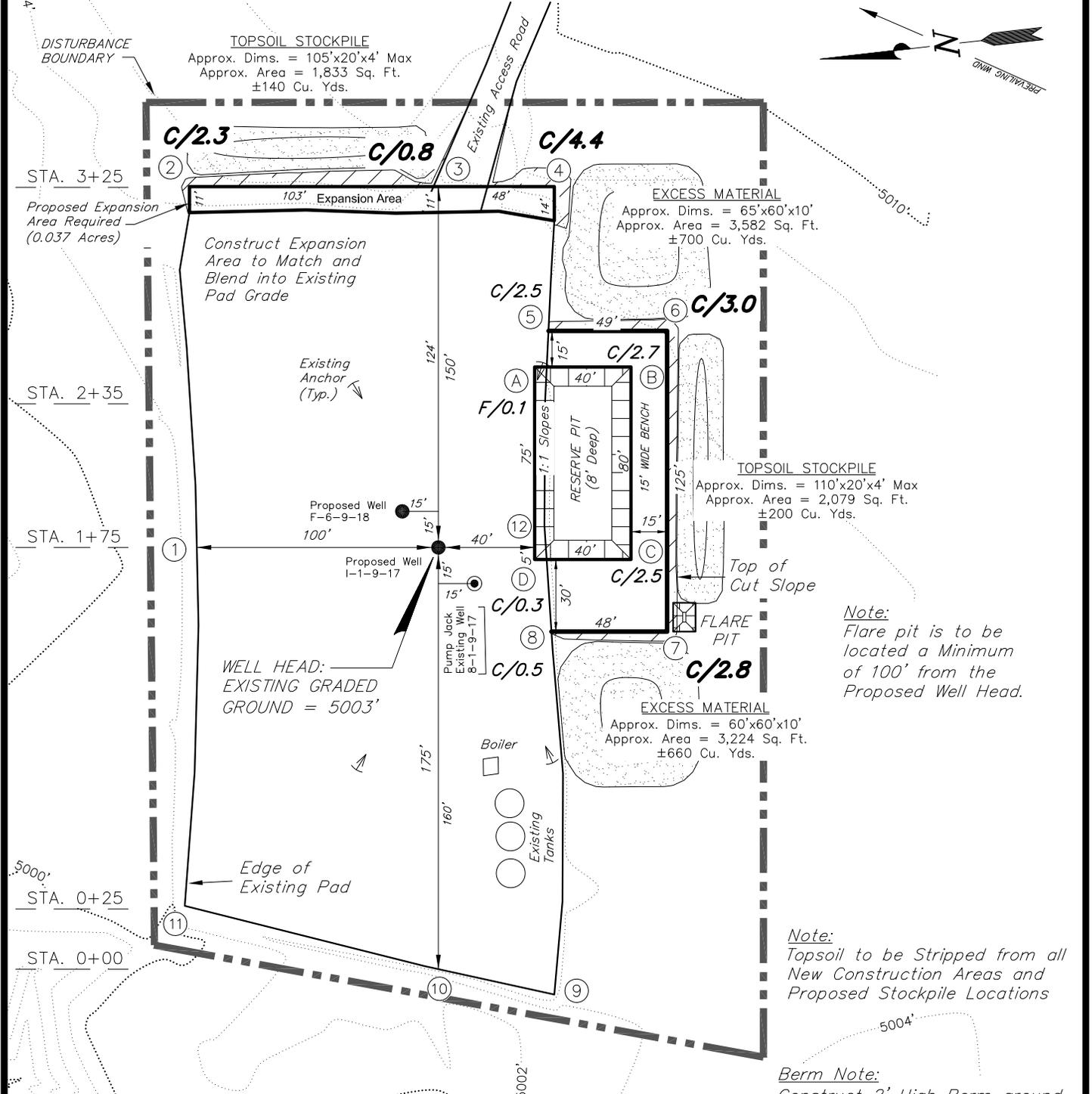
## LOCATION LAYOUT

8-1-9-17 (Existing Well)

I-1-9-17 (Proposed Well)

F-6-9-18 (Proposed Well)

Pad Location: SENE Section 1, T9S, R17E, S.L.B.&M.



Note:  
Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

Note:  
Topsoil to be Stripped from all New Construction Areas and Proposed Stockpile Locations

Berm Note:  
Construct 2' High Berm around Perimeter of Pad, Except when Cut Exceeds 2'. Blend new Constructed Berm into Existing Pad Berm where Required.

**NOTE:**  
The topsoil & excess material areas are calculated as being mounds containing 1,700 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

SURVEYED BY: S.H.	DATE SURVEYED: 01-24-13	VERSION:
DRAWN BY: F.T.M.	DATE DRAWN: 02-15-13	V2
SCALE: 1" = 60'	REVISED: F.T.M. 06-10-13	

**Tri State** (435) 781-2501  
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 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

# NEWFIELD EXPLORATION COMPANY

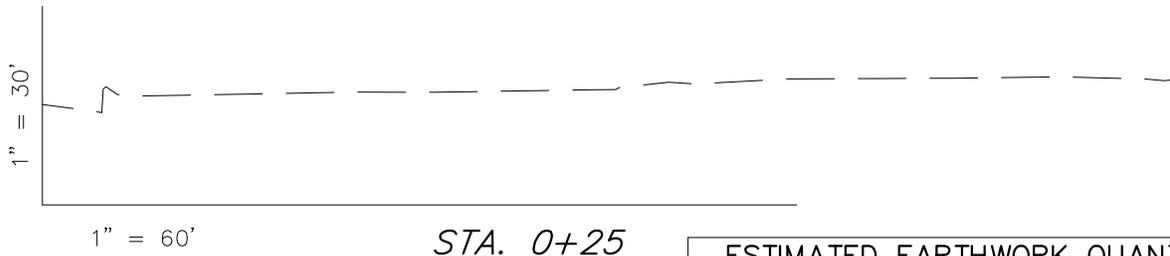
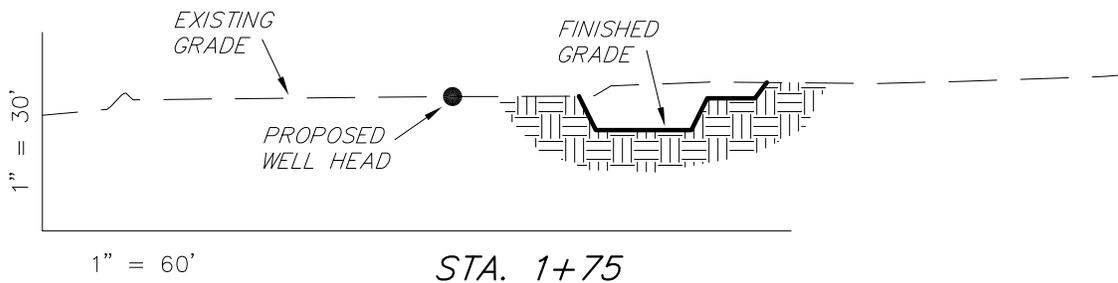
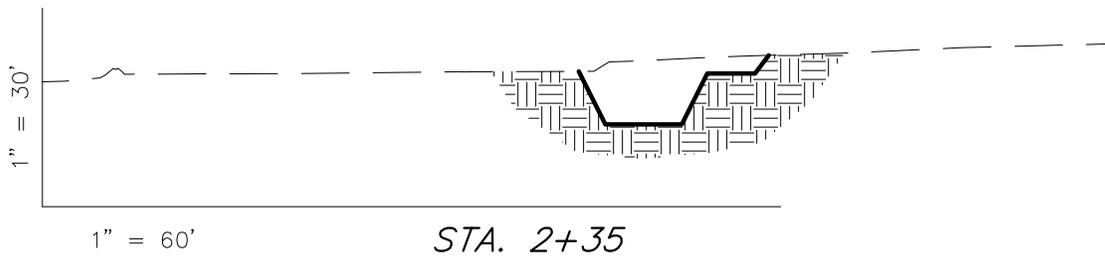
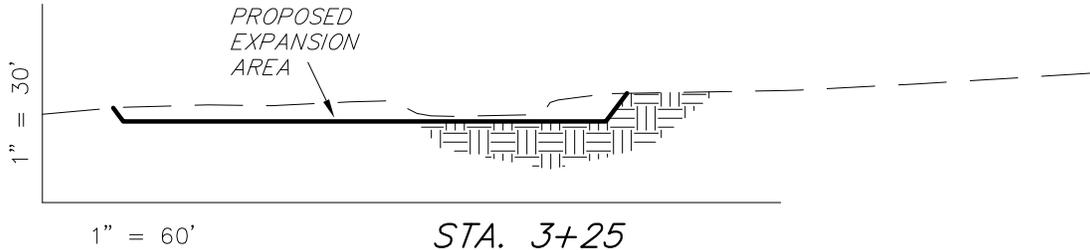
## CROSS SECTIONS

**8-1-9-17 (Existing Well)**

**I-1-9-17 (Proposed Well)**

**F-6-9-18 (Proposed Well)**

*Pad Location: SENE Section 1, T9S, R17E, S.L.B.&M.*



NOTE:  
UNLESS OTHERWISE  
NOTED ALL CUT/FILL  
SLOPES ARE AT 1.5:1

**ESTIMATED EARTHWORK QUANTITIES**  
(No Shrink or swell adjustments have been used)  
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	550	0	Topsoil is not included in Pad Cut	550
PIT	690	0		690
<b>TOTALS</b>	<b>1,240</b>	<b>0</b>	<b>310</b>	<b>1,240</b>

SURVEYED BY: S.H.	DATE SURVEYED: 01-24-13	VERSION:
DRAWN BY: F.T.M.	DATE DRAWN: 02-15-13	<b>V2</b>
SCALE: 1" = 60'	REVISED: F.T.M. 06-10-13	

*Tri State*

*Land Surveying, Inc.*

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

(435) 781-2501

# NEWFIELD EXPLORATION COMPANY

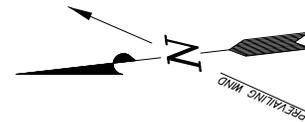
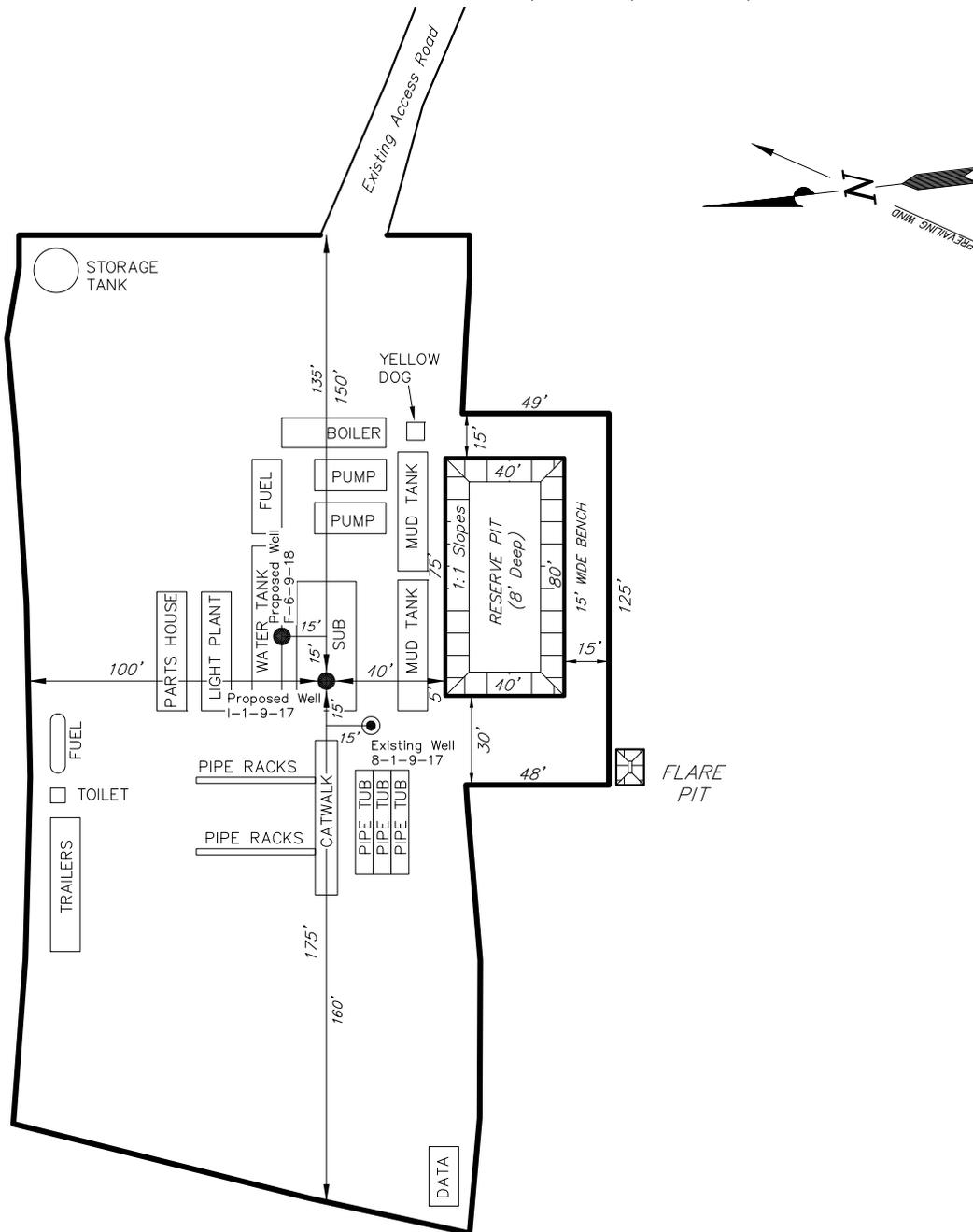
## TYPICAL RIG LAYOUT

8-1-9-17 (Existing Well)

I-1-9-17 (Proposed Well)

F-6-9-18 (Proposed Well)

Pad Location: SENE Section 1, T9S, R17E, S.L.B.&M.



SURVEYED BY: S.H.	DATE SURVEYED: 01-24-13	VERSION:
DRAWN BY: F.T.M.	DATE DRAWN: 02-15-13	V2
SCALE: 1" = 60'	REVISED: F.T.M. 06-10-13	

**Tri State** (435) 781-2501  
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# NEWFIELD EXPLORATION COMPANY

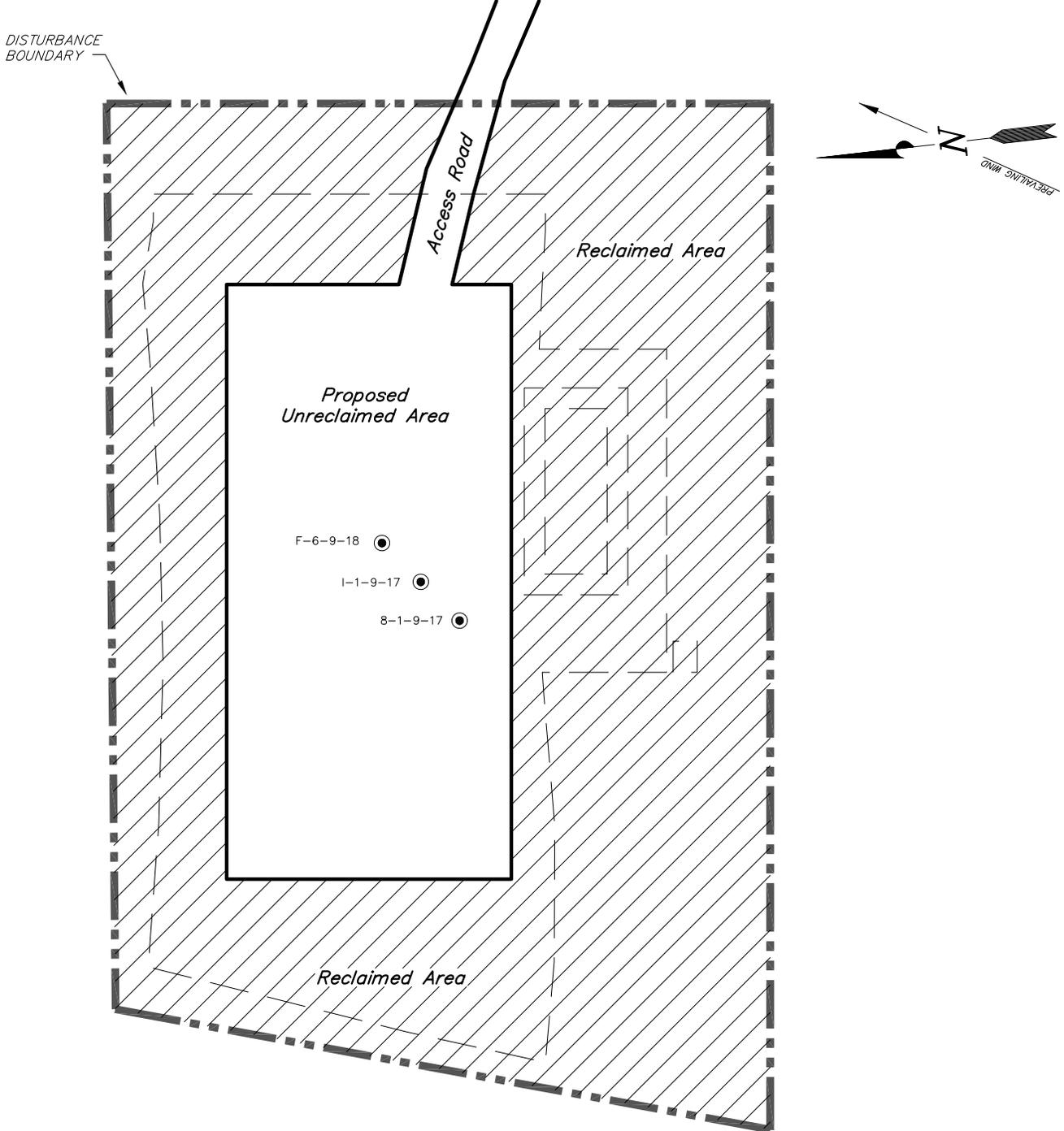
## RECLAMATION LAYOUT

**8-1-9-17 (Existing Well)**

**I-1-9-17 (Proposed Well)**

**F-6-9-18 (Proposed Well)**

*Pad Location: SENE Section 1, T9S, R17E, S.L.B.&M.*



**Notes:**

1. Reclaimed Area to Include Seeding of Approved Vegetation and Sufficient Storm Water Management System.
2. Actual Equipment Layout and Reclaimed Pad Surface Area May Change due to Production Requirements or Site Conditions.

**DISTURBED AREA:**

TOTAL DISTURBED AREA = ±2.18 ACRES  
 TOTAL RECLAIMED AREA = ±1.57 ACRES  
 UNRECLAIMED AREA = ±0.61 ACRES

SURVEYED BY: S.H.	DATE SURVEYED: 01-24-13	VERSION:
DRAWN BY: F.T.M.	DATE DRAWN: 02-15-13	V2
SCALE: 1" = 60'	REVISED: F.T.M. 06-10-13	

**Tri State**  
Land Surveying, Inc.  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

(435) 781-2501

# NEWFIELD EXPLORATION COMPANY

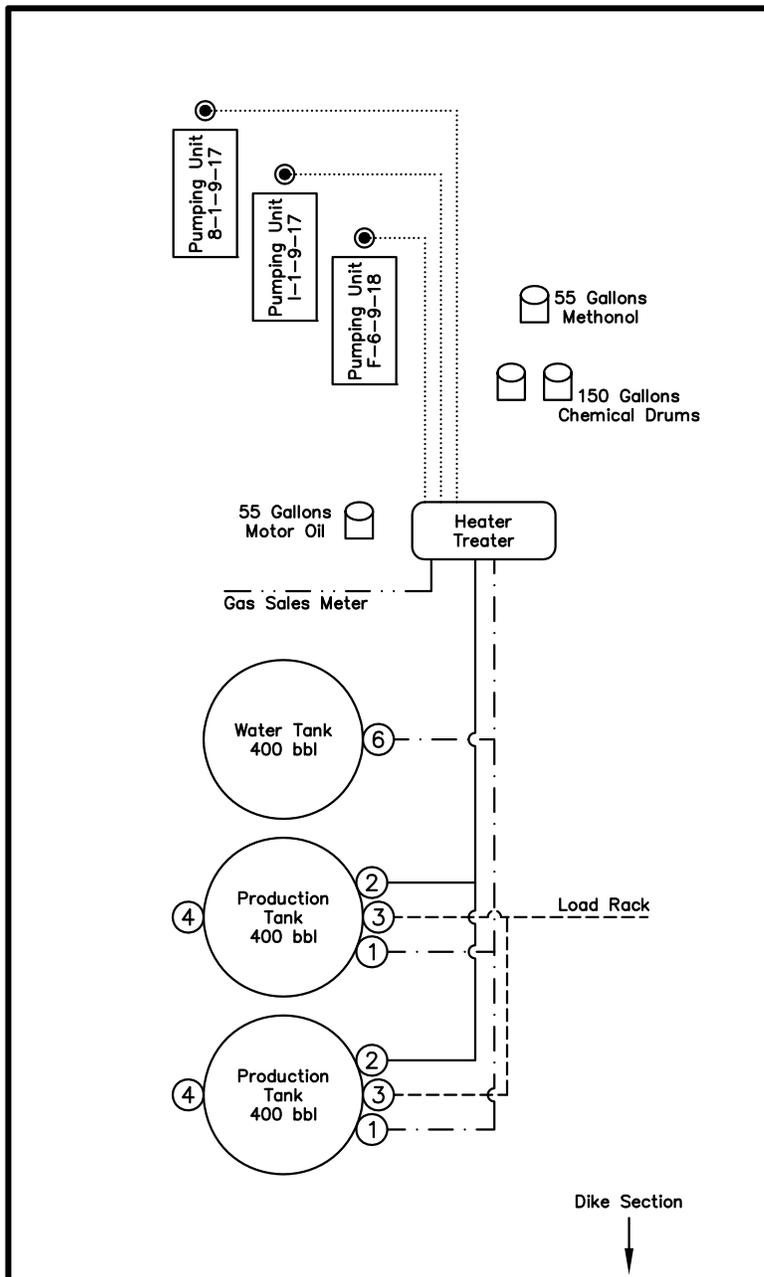
## PROPOSED SITE FACILITY DIAGRAM

8-1-9-17 UTU-79014

I-1-9-17 UTU-79014

F-6-9-18 UTU-79014

*Pad Location: SENE Section 1, T9S, R17E, S.L.B.&M.  
Uintah County, Utah*



### Legend

Emulsion Line	.....
Load Rack	-----
Water Line	-----
Gas Sales	-----
Oil Line	-----

NOT TO SCALE

SURVEYED BY: S.H.	DATE SURVEYED: 01-24-13	VERSION: V2
DRAWN BY: F.T.M.	DATE DRAWN: 02-15-13	
SCALE: NONE	REVISED: F.T.M. 06-10-13	

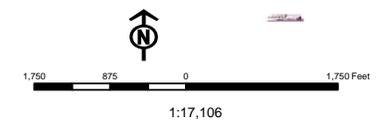
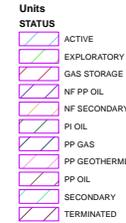
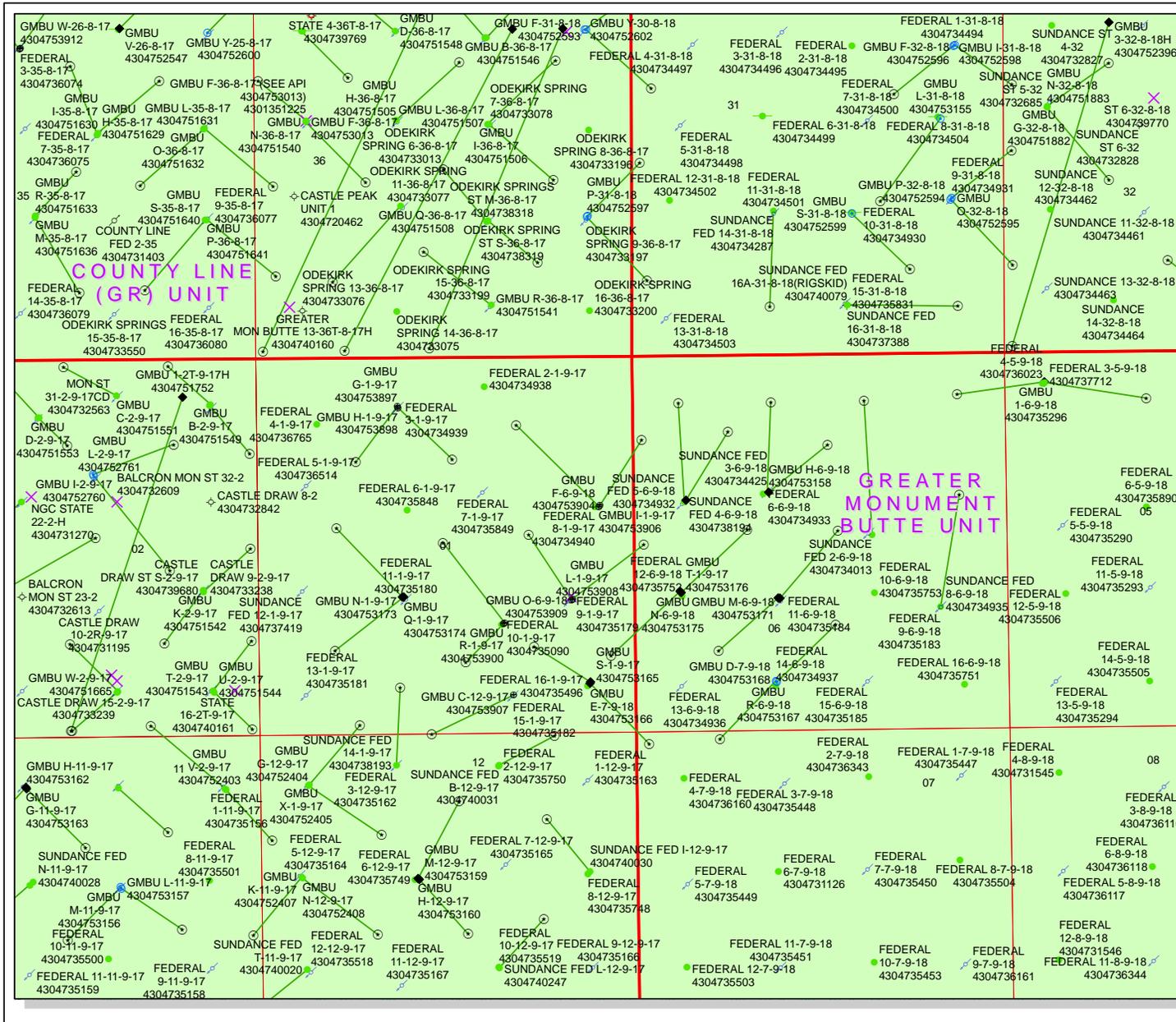
**Tri State**  
Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

(435) 781-2501

**API Number: 4304753906**  
**Well Name: GMBU I-1-9-17**  
 Township T09.0S Range R17.0E Section 01  
 Meridian: SLBM  
 Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:  
 Map Produced by Diana Mason



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
440 West 200 South, Suite 500  
Salt Lake City, UT 84101

IN REPLY REFER TO:  
3160  
(UT-922)

July 29, 2013

Memorandum

To: Assistant Field Office Manager Minerals,  
Vernal Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2013 Plan of Development Greater Monument  
Butte Unit, Duchesne and Uintah Counties,  
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2013 within the Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-52328	GMBU H-27-8-17	Sec 27 T08S R17E 2039 FNL 2209 FEL
		BHL Sec 27 T08S R17E 1141 FNL 2543 FWL
43-013-52329	GMBU M-27-8-17	Sec 27 T08S R17E 2060 FNL 2208 FEL
		BHL Sec 27 T08S R17E 2585 FNL 2626 FWL
43-047-53900	GMBU R-1-9-17	Sec 01 T09S R17E 1537 FSL 1852 FEL
		BHL Sec 01 T09S R17E 0997 FSL 2392 FEL
43-047-53904	GMBU F-6-9-18	Sec 01 T09S R17E 2089 FNL 0478 FEL
		BHL Sec 06 T09S R18E 1182 FNL 0119 FWL
43-047-53905	GMBU L-34-8-18	Sec 34 T08S R18E 1930 FSL 1992 FEL
		BHL Sec 34 T08S R18E 2610 FNL 1275 FEL
43-047-53906	GMBU I-1-9-17	Sec 01 T09S R17E 2102 FNL 0495 FEL
		BHL Sec 01 T09S R17E 0957 FNL 1636 FEL
43-047-53907	GMBU C-12-9-17	Sec 01 T09S R17E 0531 FSL 1725 FEL
		BHL Sec 12 T09S R17E 0003 FNL 2418 FWL
43-047-53908	GMBU L-1-9-17	Sec 01 T09S R17E 1859 FSL 0898 FEL
		BHL Sec 01 T09S R17E 2498 FNL 1484 FEL

RECEIVED: July 30, 2013

API #	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-047-53909	GMBU O-6-9-18	Sec 01 T09S R17E 1872 FSL 0881 FEL BHL Sec 06 T09S R18E 2617 FSL 0129 FWL
43-047-53910	GMBU X-26-8-17	Sec 35 T08S R17E 0872 FNL 2000 FWL BHL Sec 26 T08S R17E 0259 FSL 1097 FWL
43-047-53912	GMBU W-26-8-17	Sec 35 T08S R17E 0852 FNL 2008 FWL BHL Sec 26 T08S R17E 0214 FSL 2513 FEL

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard  
DN: cn=Michael L. Coulthard, o=Bureau of Land Management,  
ou=Branch of Minerals, email=Michael\_Coulthard@blm.gov, c=US  
Date: 2013.07.29 09:21:04 -06'00'

bcc: File - Greater Monument Butte Unit  
Division of Oil Gas and Mining  
Central Files  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:7-29-13

RECEIVED: July 30, 2013

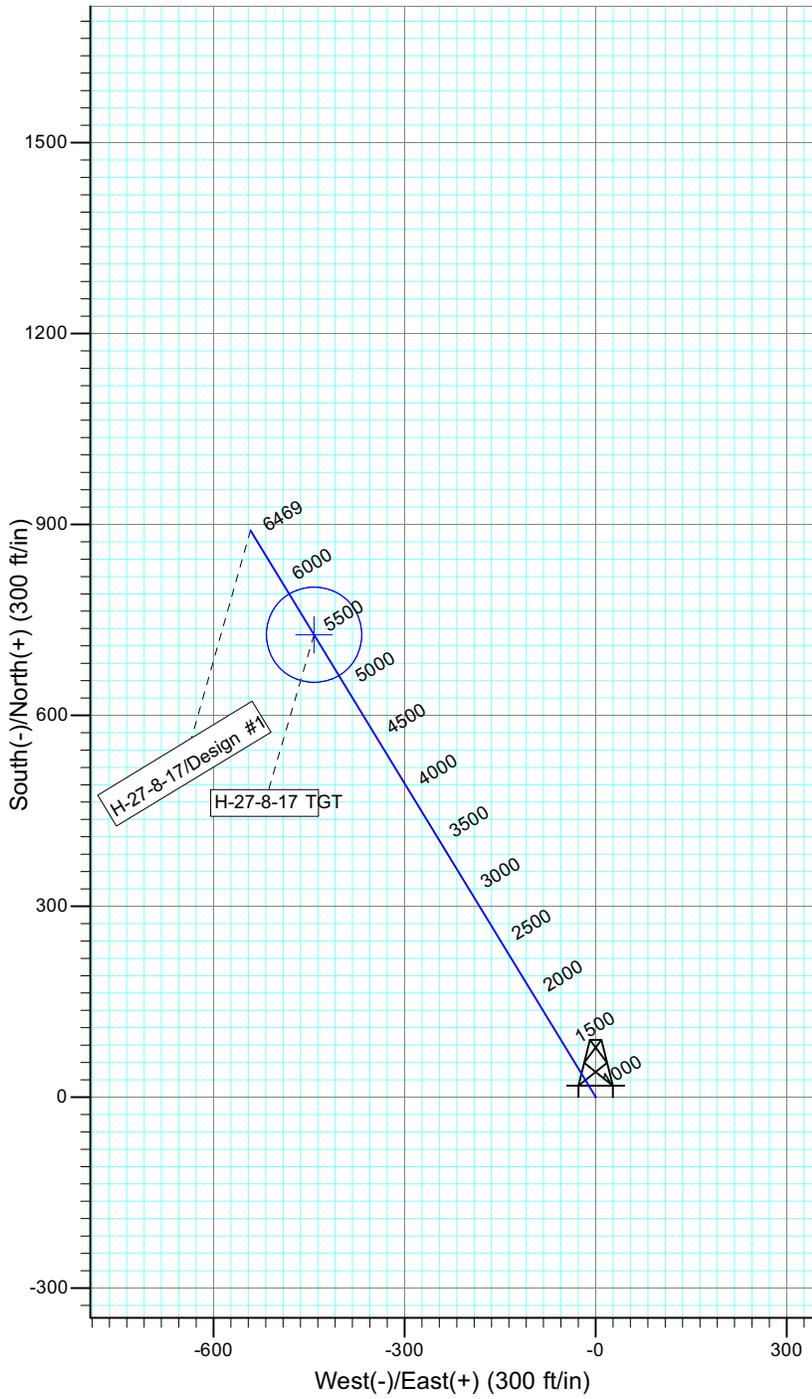
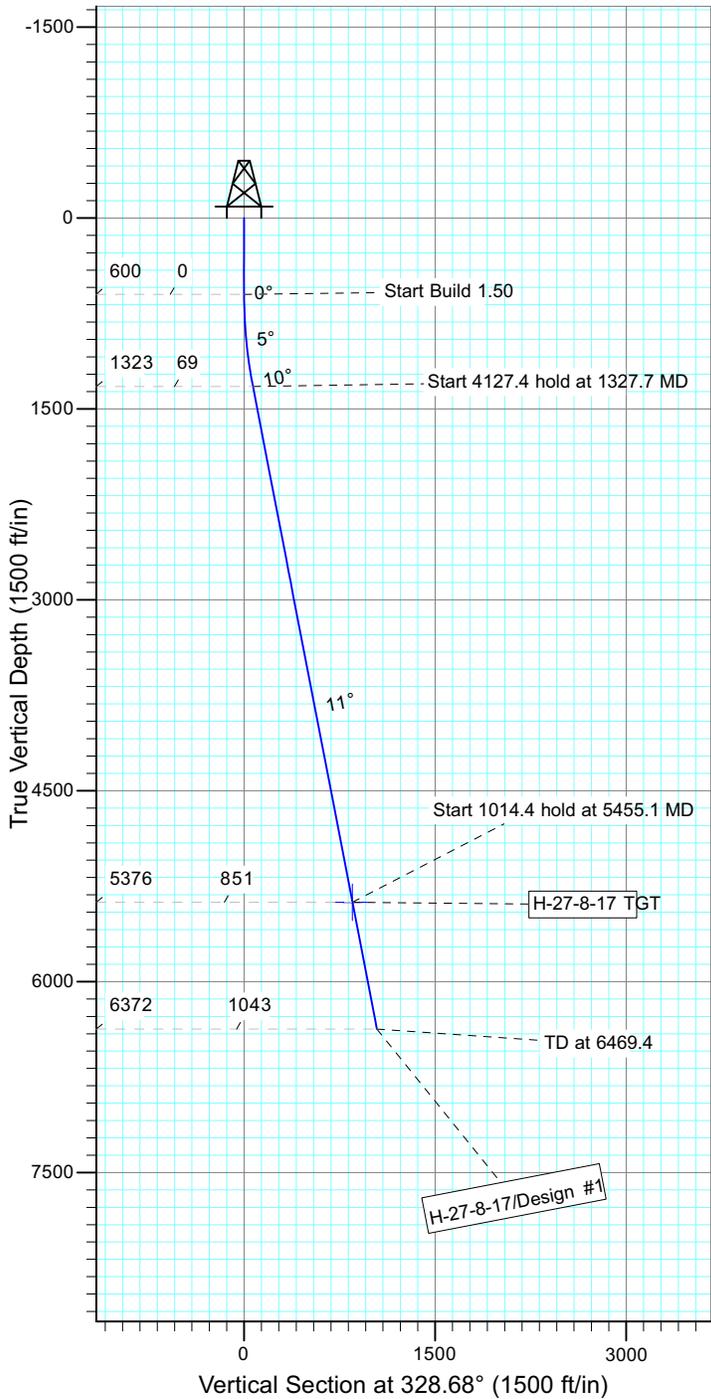


Project: USGS Myton SW (UT)  
 Site: SECTION 27 T8S, R17E  
 Well: H-27-8-17  
 Wellbore: Wellbore #1  
 Design: Design #1



Azimuths to True North  
 Magnetic North: 11.04°

Magnetic Field  
 Strength: 52111.2snT  
 Dip Angle: 65.80°  
 Date: 6/12/2013  
 Model: IGRF2010



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
H-27-8-17 TGT	5376.0	726.7	-442.2	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1327.7	10.92	328.68	1323.3	59.0	-35.9	1.50	328.68	69.1	
4	5455.1	10.92	328.68	5376.0	726.7	-442.2	0.00	0.00	850.6	H-27-8-17 TGT
5	6469.4	10.92	328.68	6372.0	890.8	-542.0	0.00	0.00	1042.7	



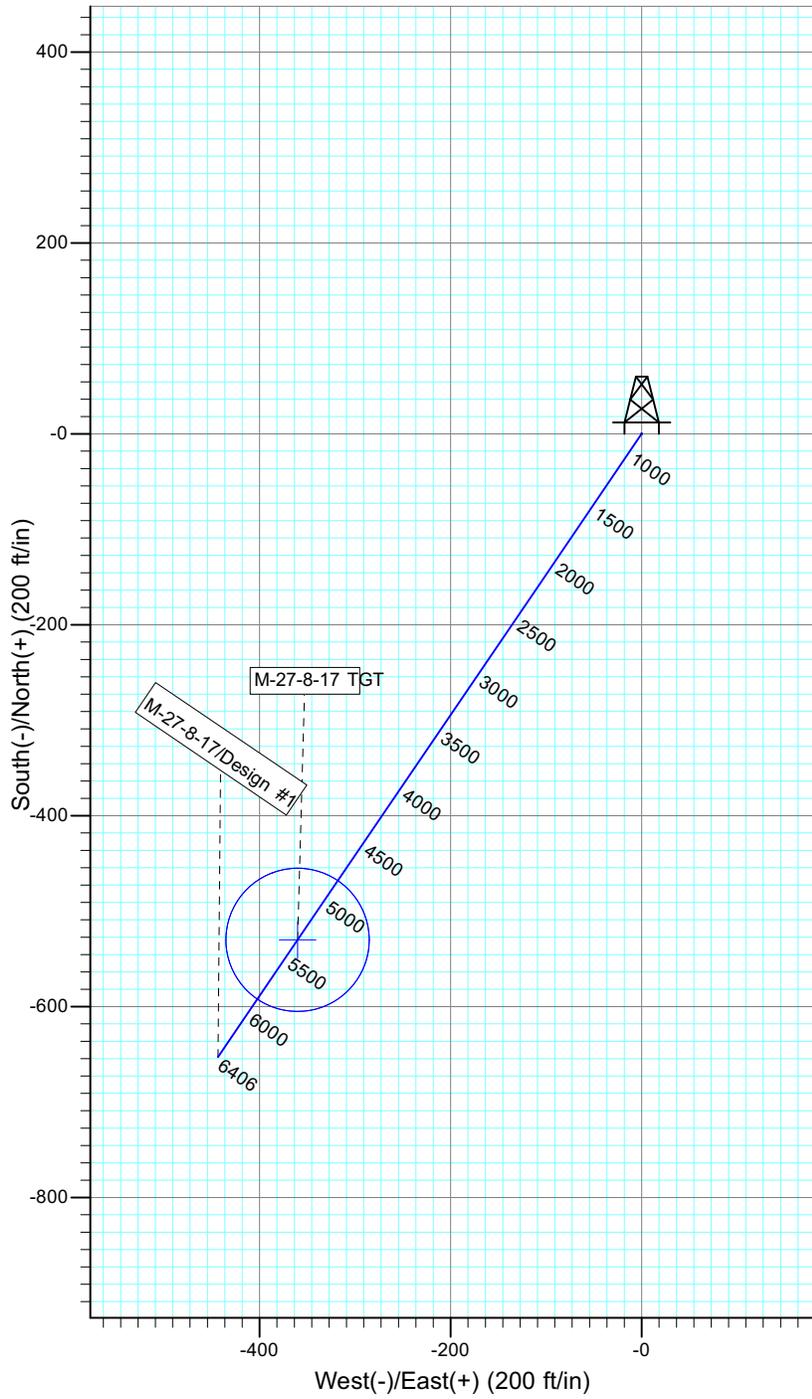
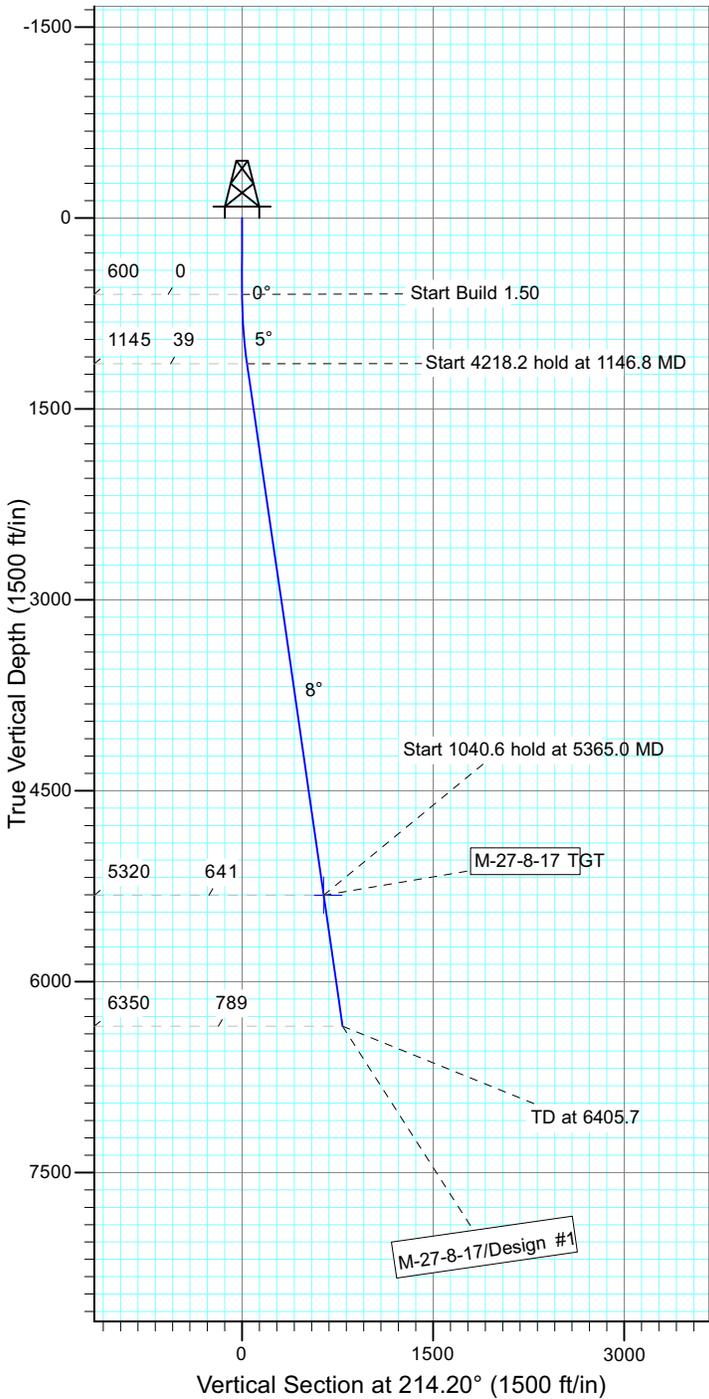


Project: USGS Myton SW (UT)  
 Site: SECTION 27 T8S, R17E  
 Well: M-27-8-17  
 Wellbore: Wellbore #1  
 Design: Design #1



Azimuths to True North  
 Magnetic North: 11.04°

Magnetic Field  
 Strength: 52111.1snT  
 Dip Angle: 65.80°  
 Date: 6/12/2013  
 Model: IGRF2010



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
M-27-8-17 TGT	5320.0	-530.1	-360.2	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1146.8	8.20	214.20	1145.0	-32.3	-22.0	1.50	214.20	39.1	
4	5365.0	8.20	214.20	5320.0	-530.1	-360.2	0.00	0.00	640.9	M-27-8-17 TGT
5	6405.7	8.20	214.20	6350.0	-652.9	-443.7	0.00	0.00	789.4	



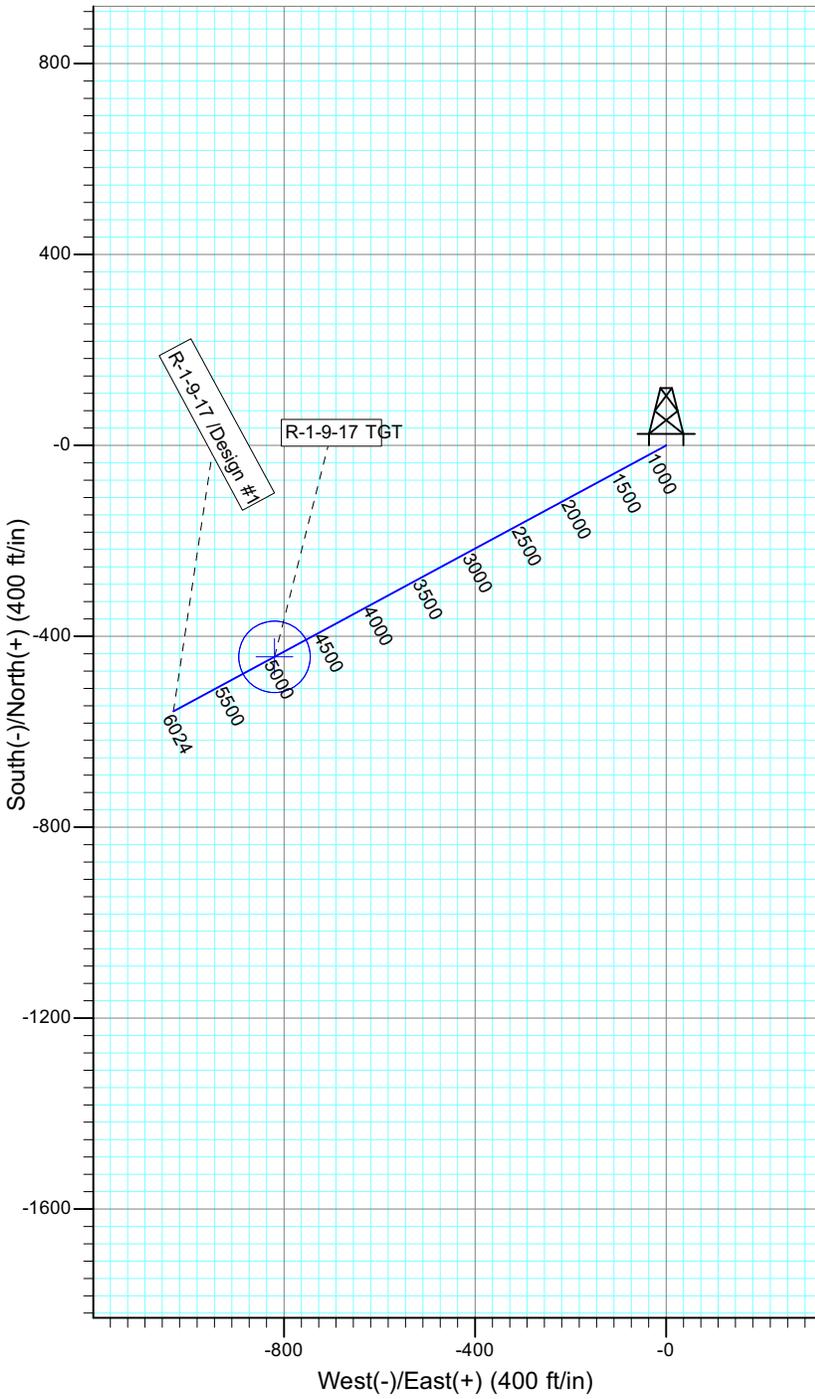
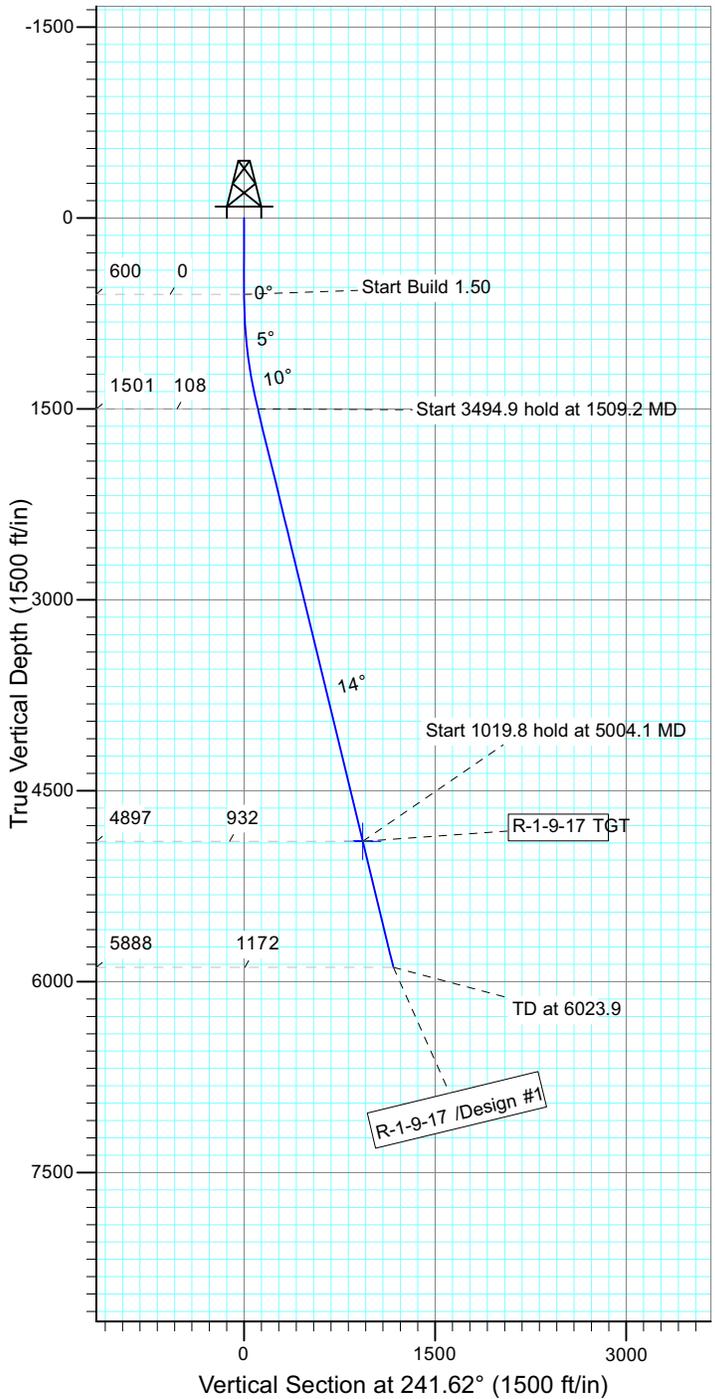


Project: USGS Myton SW (UT)  
 Site: SECTION 1 T9S, 17E  
 Well: R-1-9-17  
 Wellbore: Wellbore #1  
 Design: Design #1



Azimuths to True North  
 Magnetic North: 11.02°

Magnetic Field  
 Strength: 52099.9snT  
 Dip Angle: 65.78°  
 Date: 6/10/2013  
 Model: IGRF2010



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
R-1-9-17 TGT	4897.0	-442.9	-819.8	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1509.2	13.64	241.62	1500.7	-51.2	-94.8	1.50	241.62	107.7	
4	5004.1	13.64	241.62	4897.0	-442.9	-819.8	0.00	0.00	931.8	R-1-9-17 TGT
5	6023.9	13.64	241.62	5888.0	-557.2	-1031.3	0.00	0.00	1172.2	



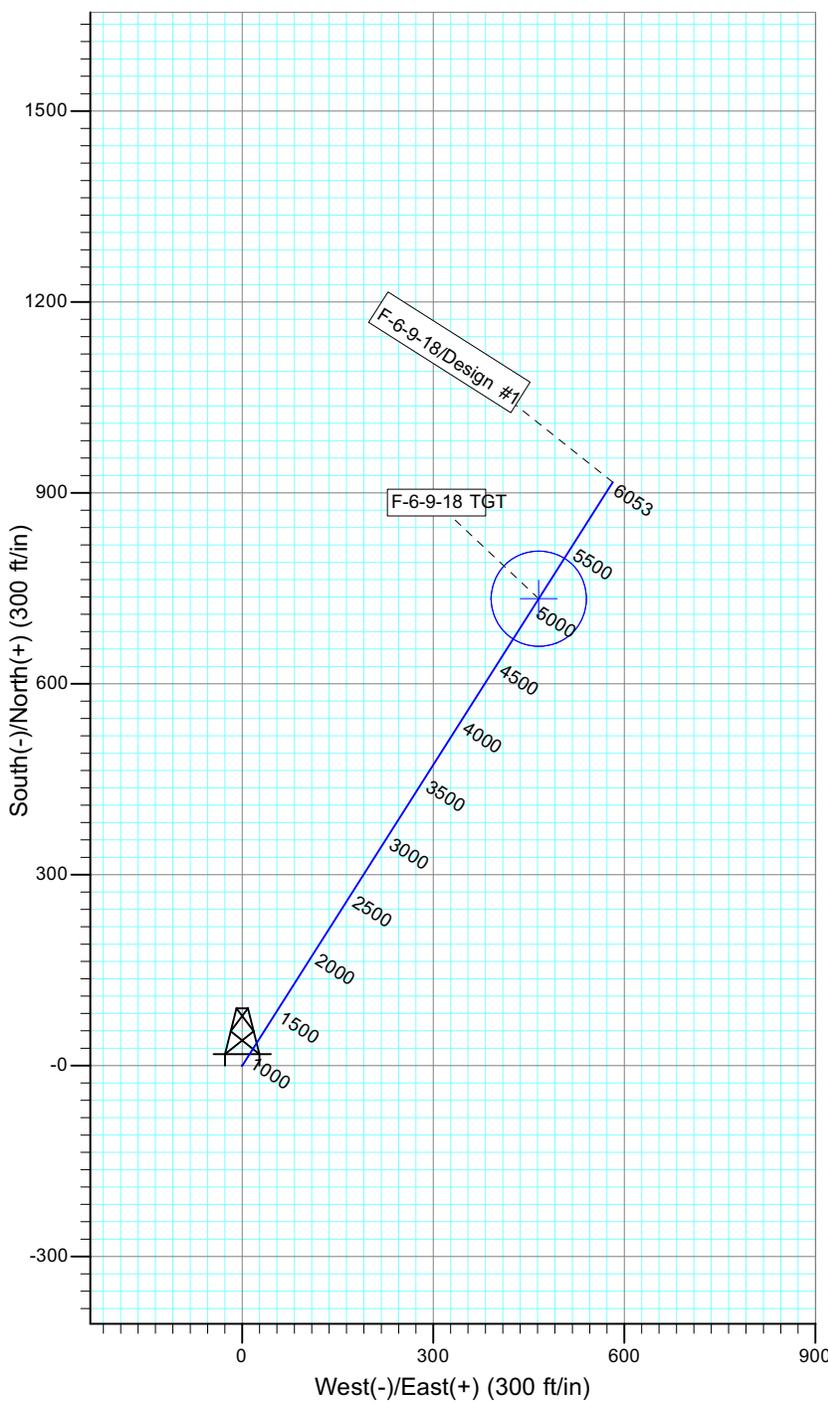
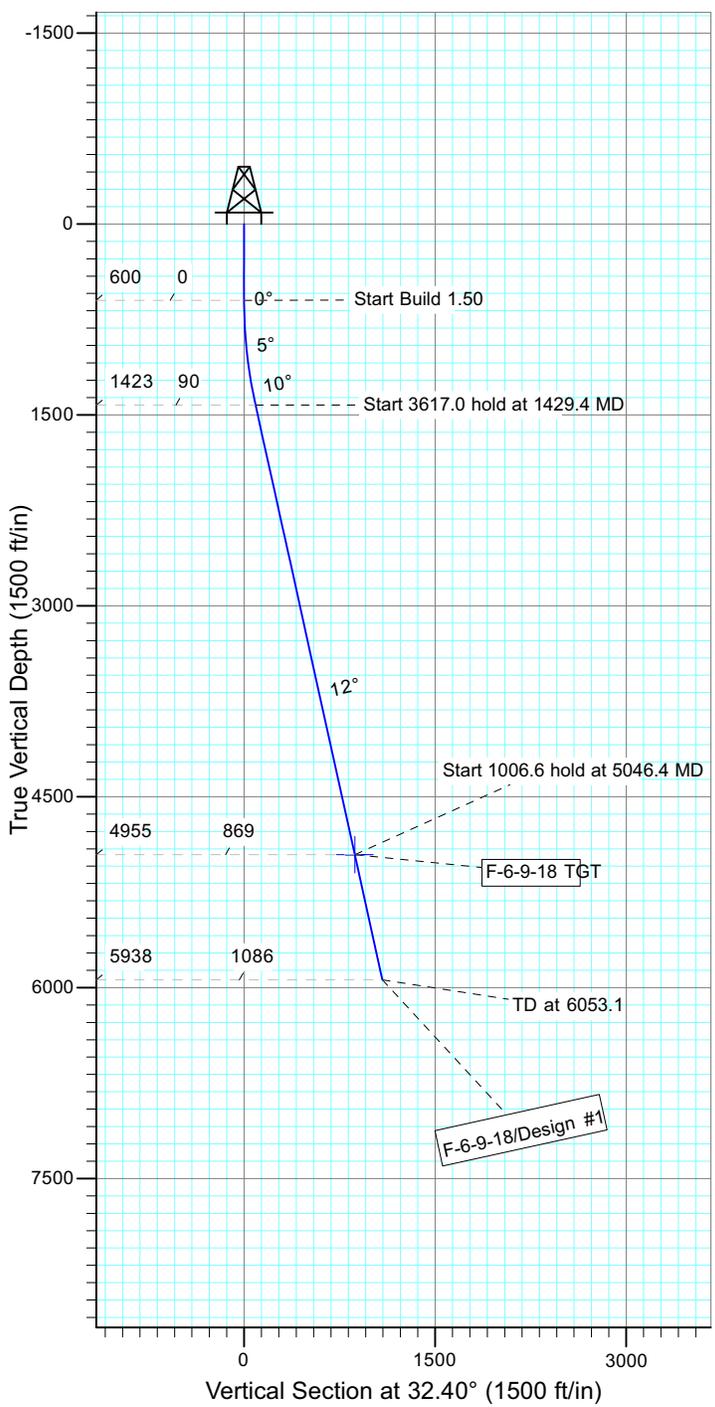


Project: USGS Myton SW (UT)  
 Site: SECTION 1 T9S, 17E  
 Well: F-6-9-18  
 Wellbore: Wellbore #1  
 Design: Design #1



Azimuths to True North  
 Magnetic North: 11.01°

Magnetic Field  
 Strength: 52103.7snT  
 Dip Angle: 65.78°  
 Date: 6/8/2013  
 Model: IGRF2010



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
F-6-9-18 TGT	4955.0	733.6	465.6	Circle (Radius: 75.0)

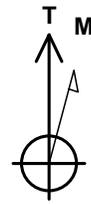
SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1429.4	12.44	32.40	1422.9	75.7	48.1	1.50	32.40	89.7	
4	5046.4	12.44	32.40	4955.0	733.6	465.6	0.00	0.00	868.9	F-6-9-18 TGT
5	6053.1	12.44	32.40	5938.0	916.7	581.9	0.00	0.00	1085.8	



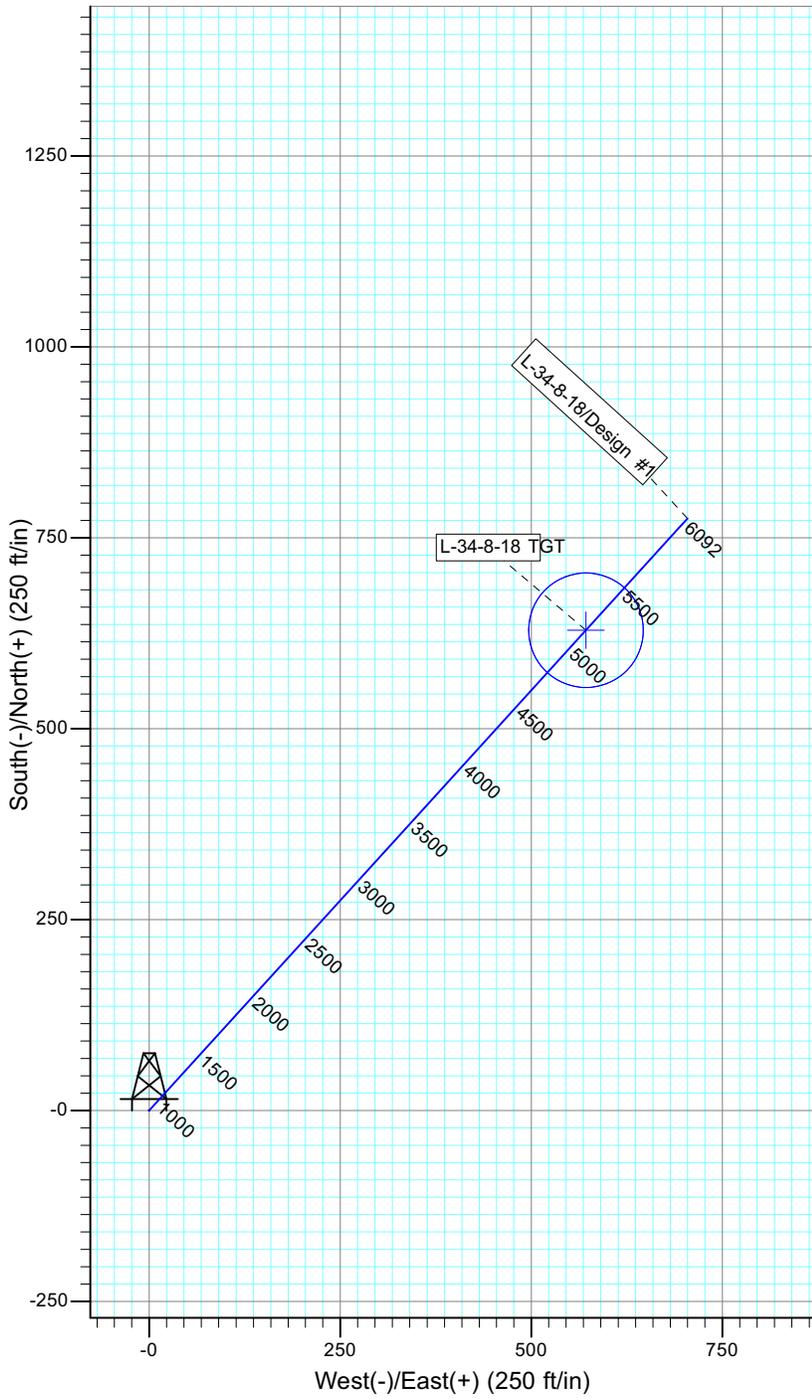
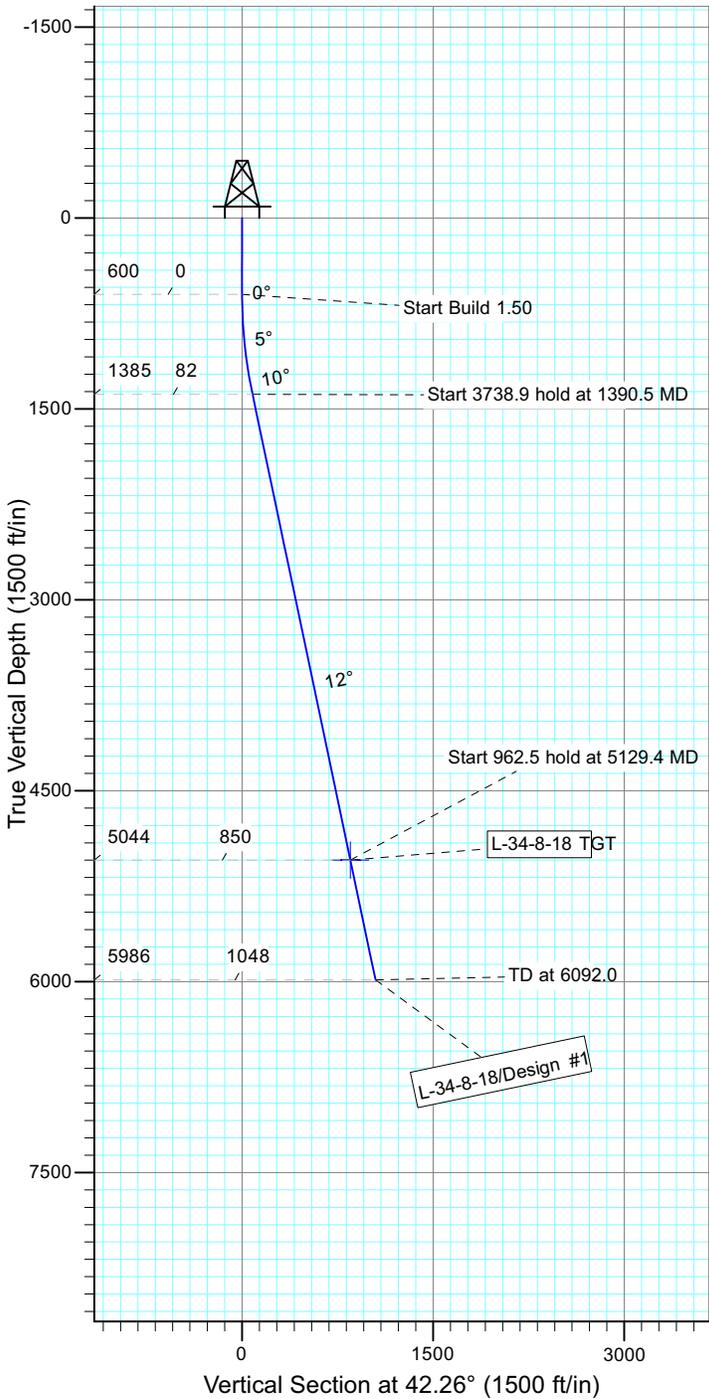


Project: USGS Myton SW (UT)  
 Site: SECTION 34 T8S, R18E  
 Well: L-34-8-18  
 Wellbore: Wellbore #1  
 Design: Design #1



Azimuths to True North  
 Magnetic North: 10.99°

Magnetic Field  
 Strength: 52119.4snT  
 Dip Angle: 65.80°  
 Date: 6/12/2013  
 Model: IGRF2010



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
L-34-8-18 TGT	5044.0	628.9	571.5	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1390.5	11.86	42.26	1384.9	60.3	54.8	1.50	42.26	81.5	
4	5129.4	11.86	42.26	5044.0	628.9	571.5	0.00	0.00	849.8	L-34-8-18 TGT
5	6092.0	11.86	42.26	5986.0	775.3	704.5	0.00	0.00	1047.6	



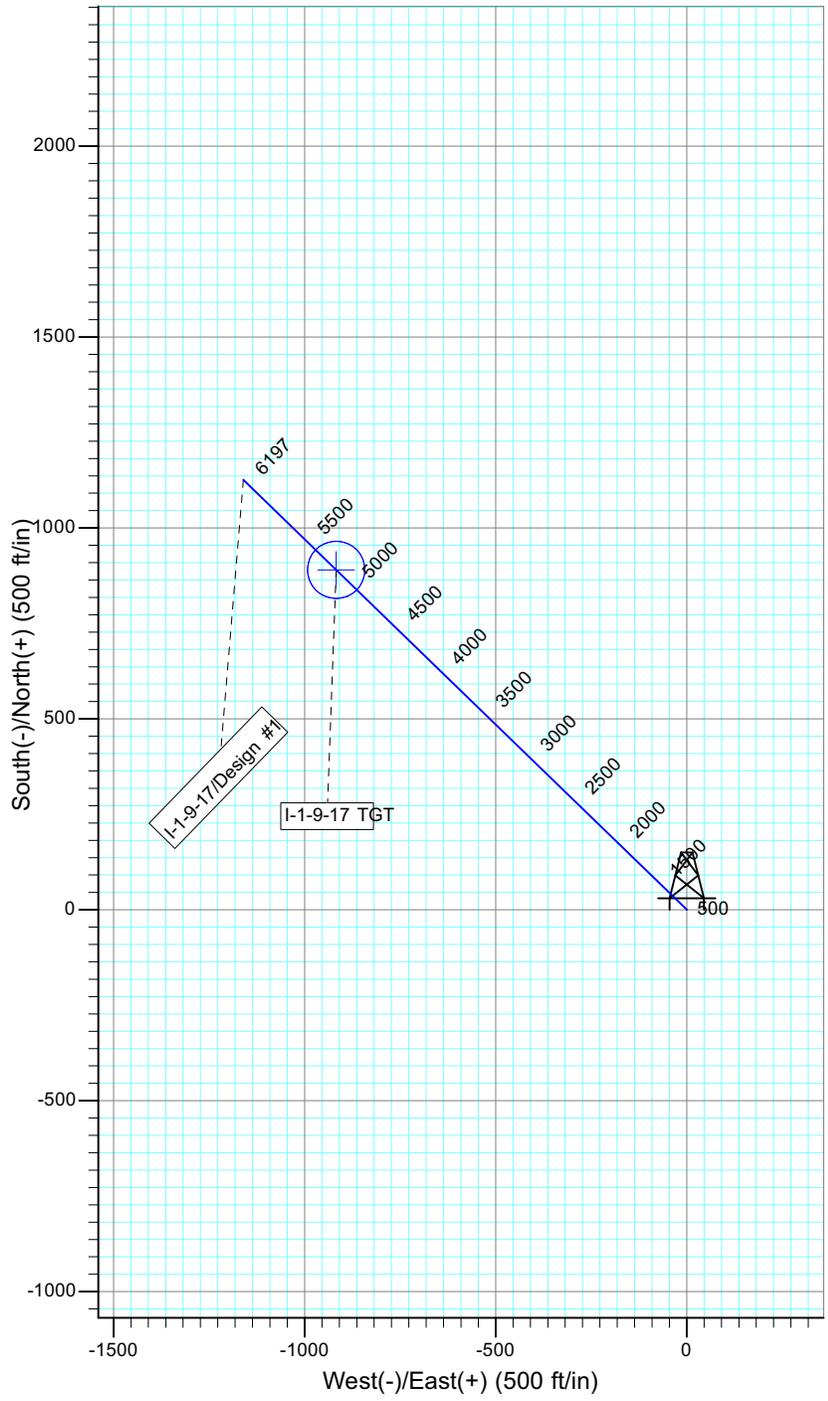
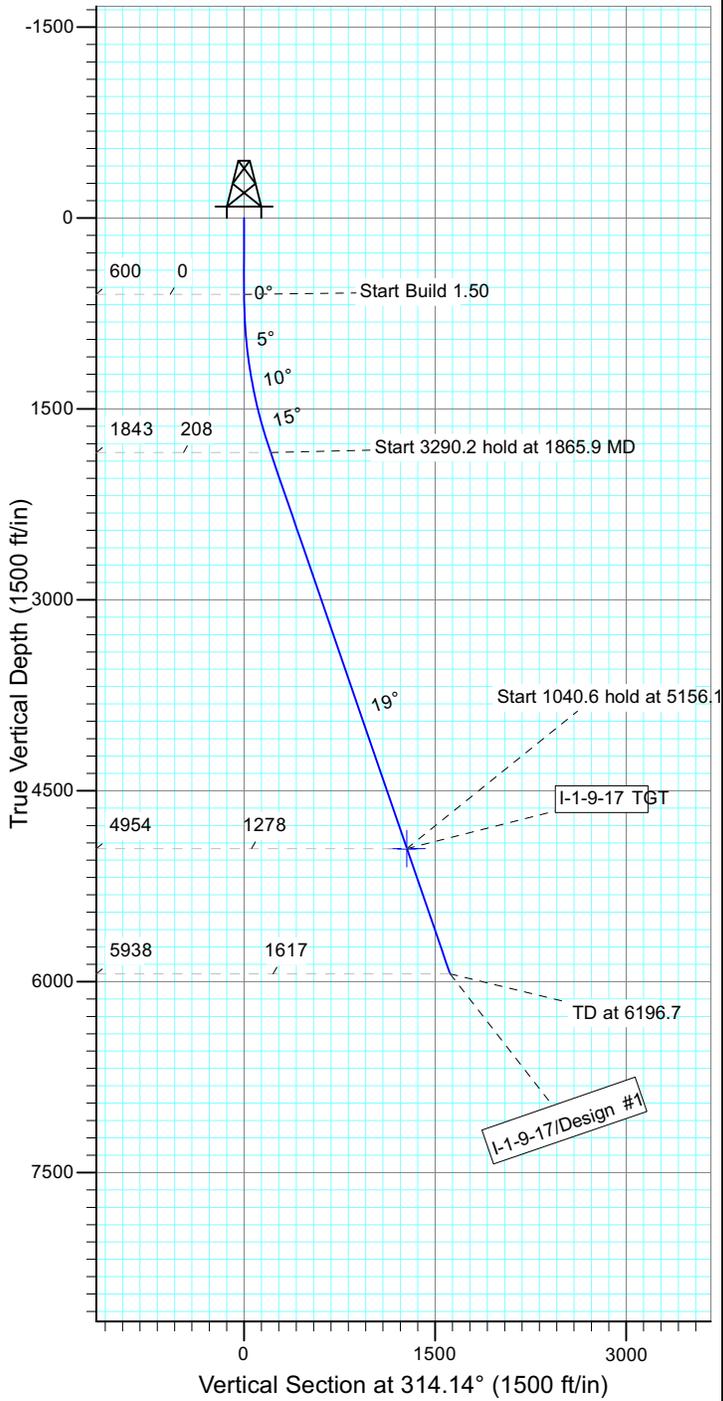


Project: USGS Myton SW (UT)  
 Site: SECTION 1 T9S, 17E  
 Well: I-1-9-17  
 Wellbore: Wellbore #1  
 Design: Design #1



Azimuths to True North  
 Magnetic North: 11.01°

Magnetic Field  
 Strength: 52103.7snT  
 Dip Angle: 65.78°  
 Date: 6/8/2013  
 Model: IGRF2010



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
I-1-9-17 TGT	4954.0	890.3	-917.4	Circle (Radius: 75.0)

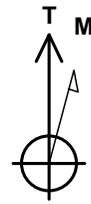
SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1865.9	18.99	314.14	1842.8	144.7	-149.2	1.50	314.14	207.8	
4	5156.1	18.99	314.14	4954.0	890.3	-917.4	0.00	0.00	1278.4	I-1-9-17 TGT
5	6196.7	18.99	314.14	5938.0	1126.1	-1160.4	0.00	0.00	1617.0	



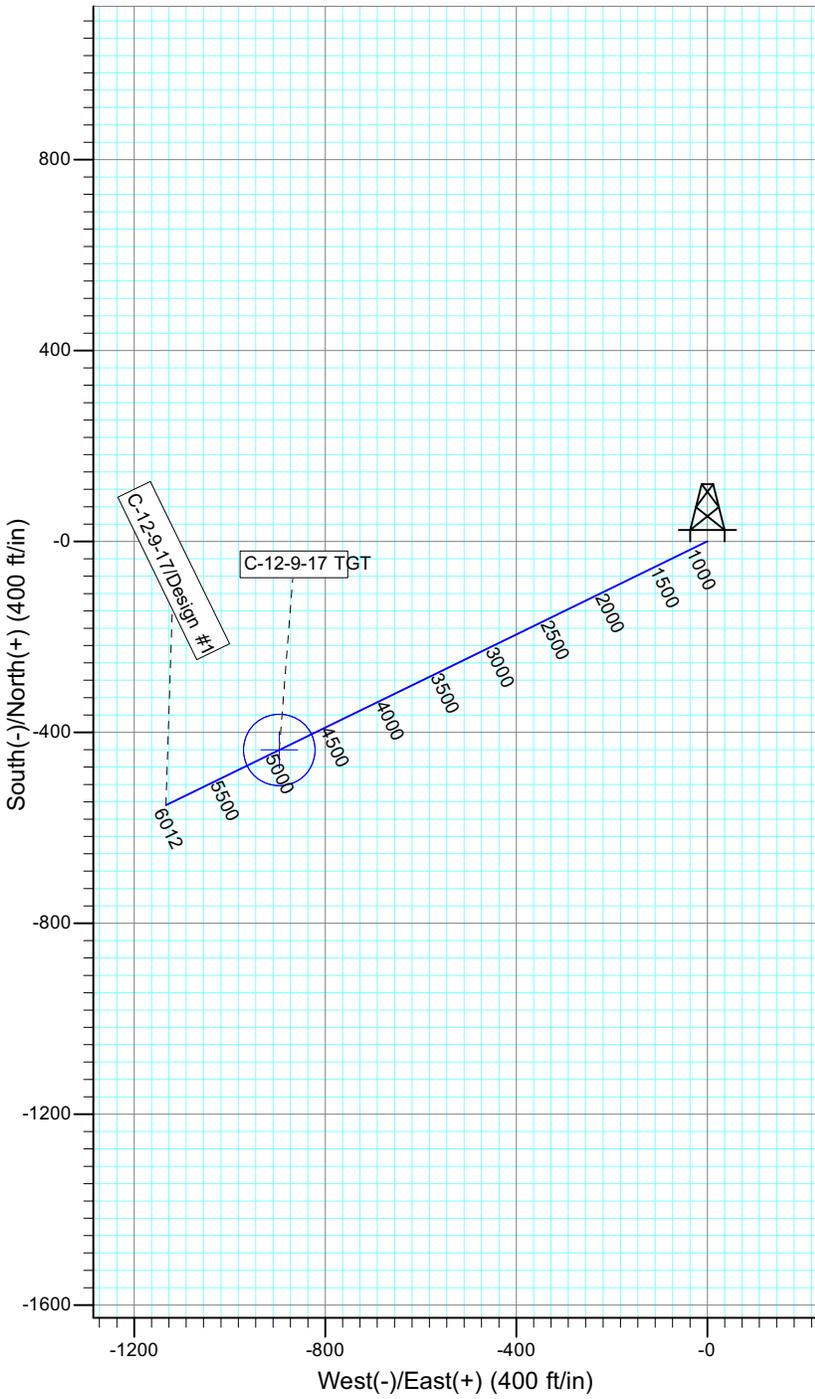
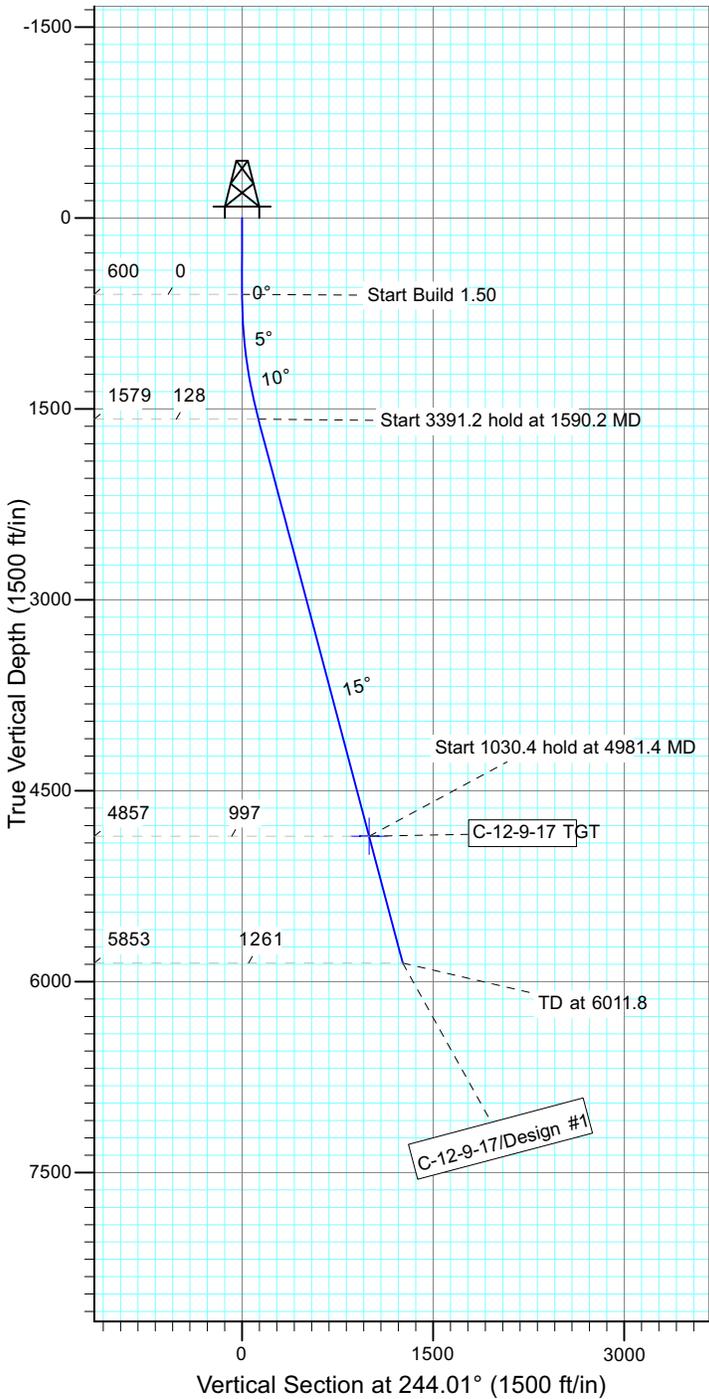


Project: USGS Myton SW (UT)  
 Site: SECTION 1 T9S, 17E  
 Well: C-12-9-17  
 Wellbore: Wellbore #1  
 Design: Design #1



Azimuths to True North  
 Magnetic North: 11.01°

Magnetic Field  
 Strength: 52098.4snT  
 Dip Angle: 65.77°  
 Date: 6/10/2013  
 Model: IGRF2010



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
C-12-9-17 TGT	4857.0	-436.9	-896.1	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1590.2	14.85	244.01	1579.2	-55.9	-114.7	1.50	244.01	127.6	
4	4981.4	14.85	244.01	4857.0	-436.9	-896.1	0.00	0.00	996.9	C-12-9-17 TGT
5	6011.8	14.85	244.01	5853.0	-552.6	-1133.5	0.00	0.00	1261.1	



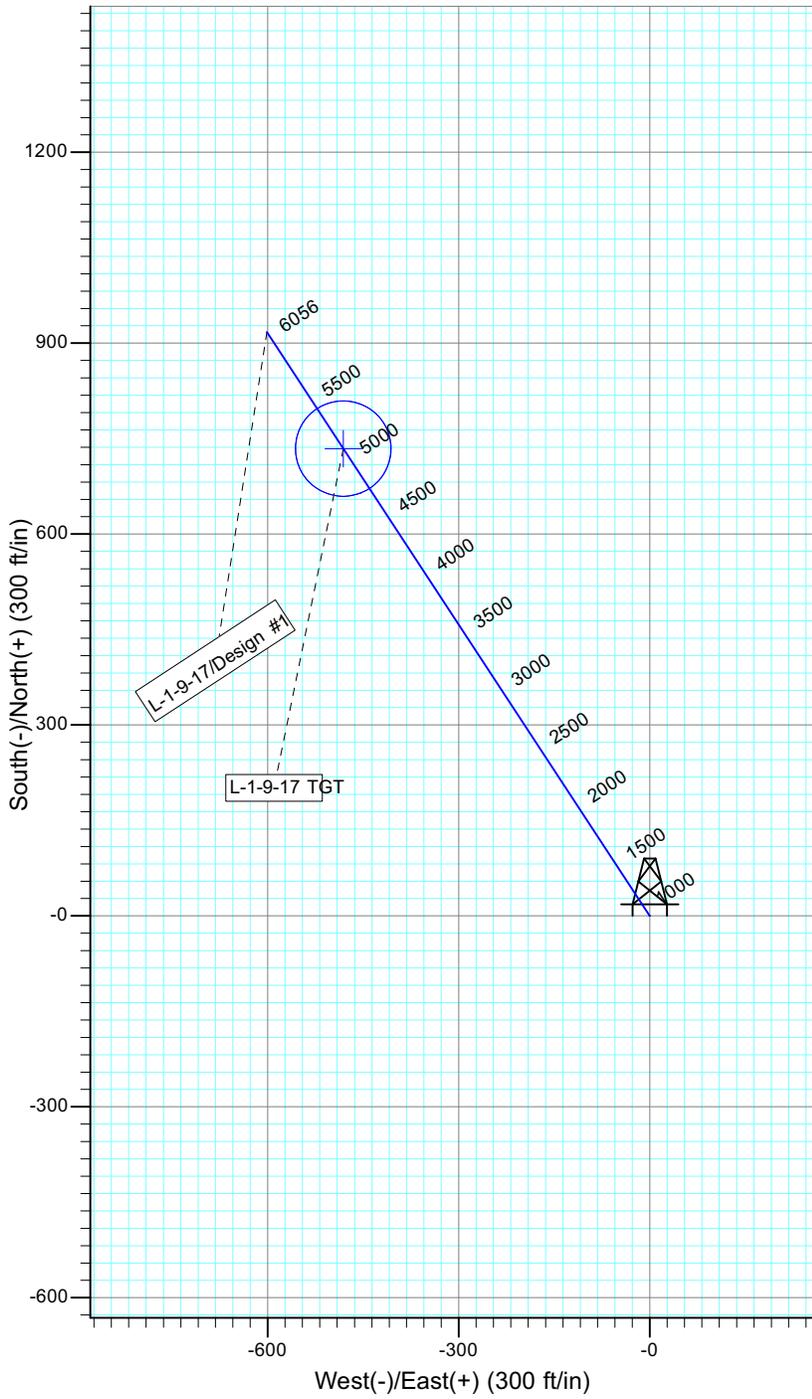
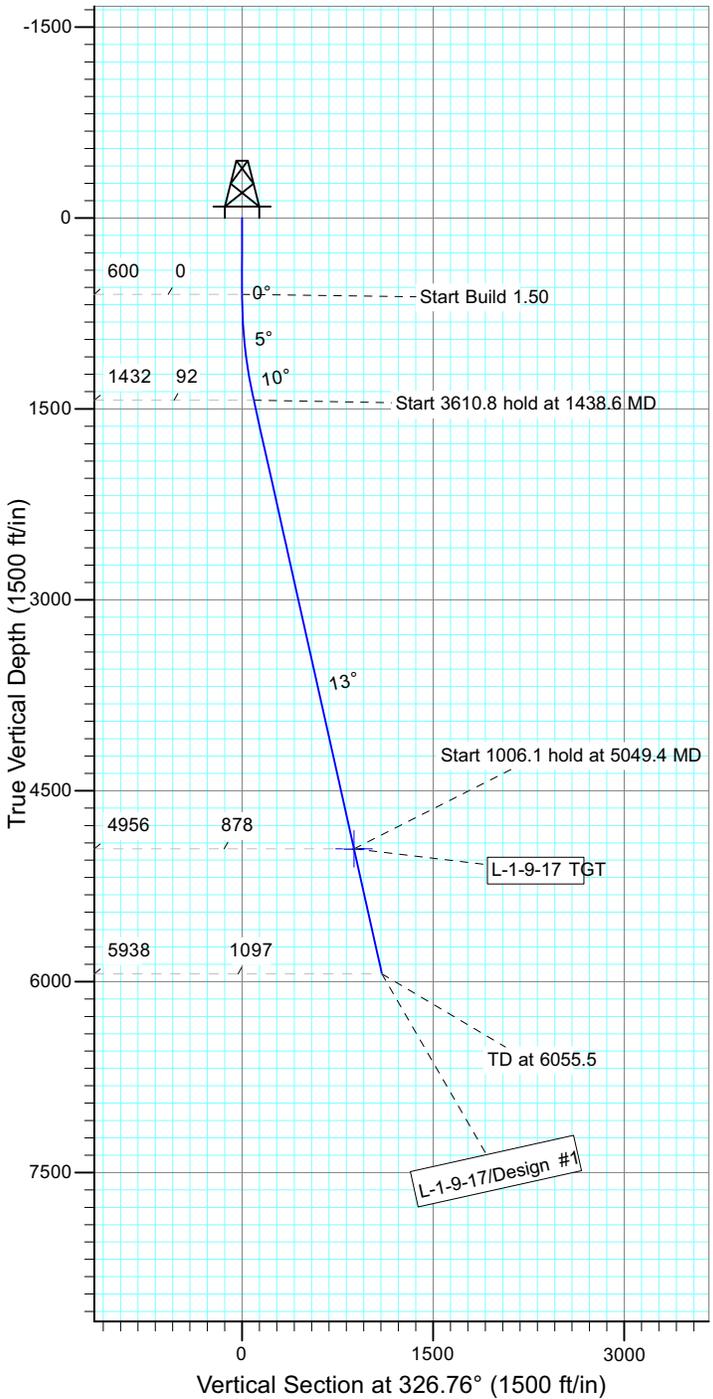


Project: USGS Myton SW (UT)  
 Site: SECTION 1 T9S, 17E  
 Well: L-1-9-17  
 Wellbore: Wellbore #1  
 Design: Design #1



Azimuths to True North  
 Magnetic North: 11.01°

Magnetic Field  
 Strength: 52100.3snT  
 Dip Angle: 65.78°  
 Date: 6/12/2013  
 Model: IGRF2010



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
L-1-9-17 TGT	4956.0	734.4	-481.3	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1438.6	12.58	326.76	1431.8	76.7	-50.3	1.50	326.76	91.7	
4	5049.4	12.58	326.76	4956.0	734.4	-481.3	0.00	0.00	878.0	L-1-9-17 TGT
5	6055.5	12.58	326.76	5938.0	917.6	-601.4	0.00	0.00	1097.1	



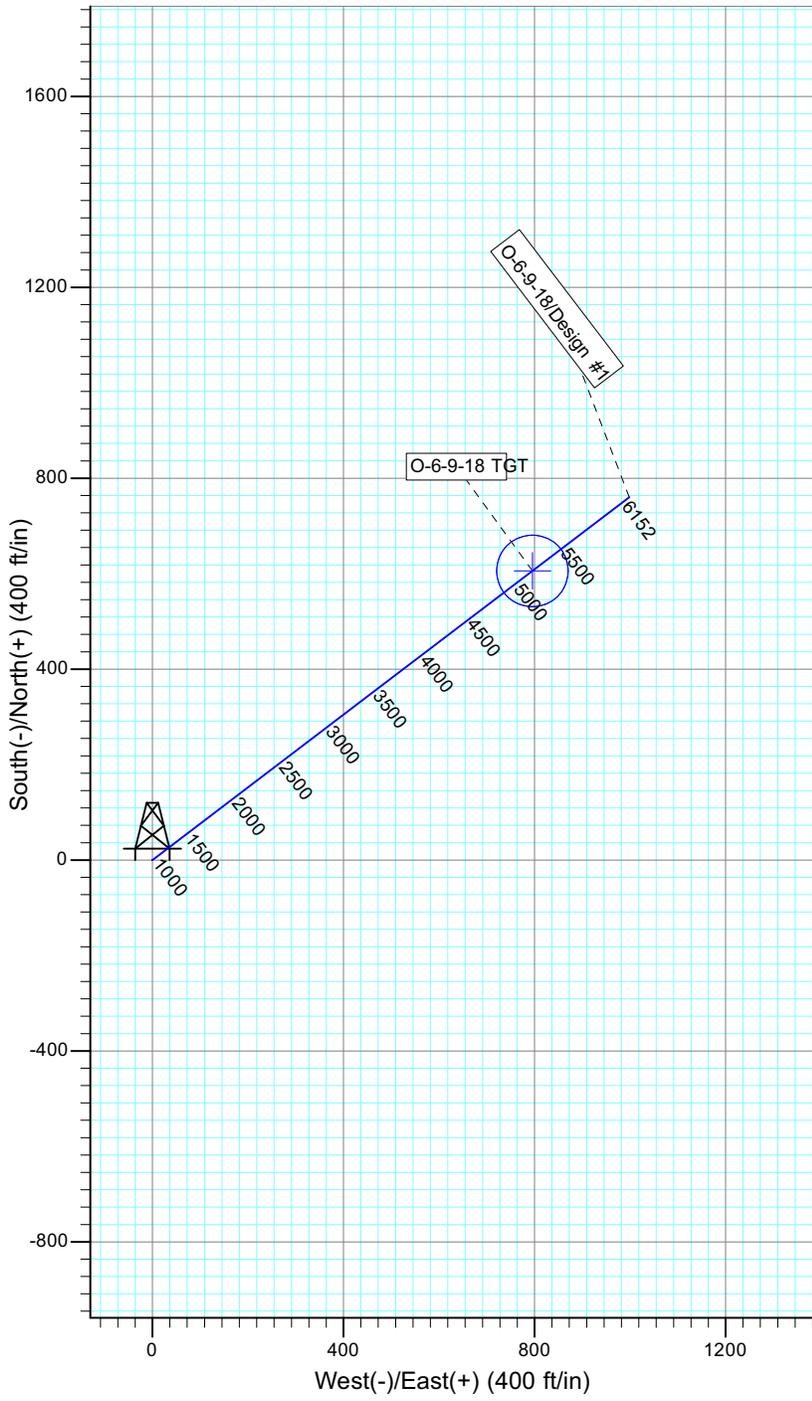
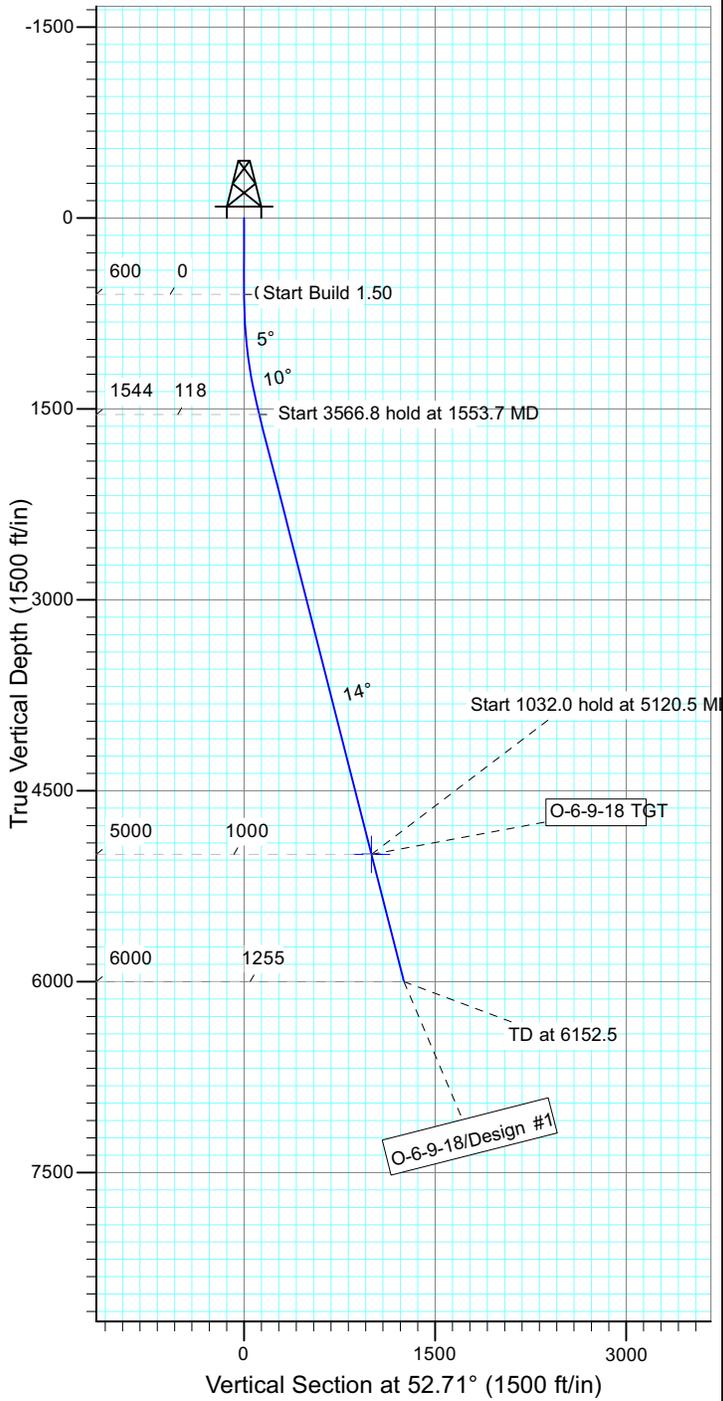


Project: USGS Myton SW (UT)  
 Site: SECTION 1 T9S, 17E  
 Well: O-6-9-18  
 Wellbore: Wellbore #1  
 Design: Design #1



Azimuths to True North  
 Magnetic North: 11.01°

Magnetic Field  
 Strength: 52100.3snT  
 Dip Angle: 65.78°  
 Date: 6/12/2013  
 Model: IGRF2010



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
O-6-9-18 TGT	5000.0	605.7	795.4	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1553.7	14.31	52.71	1543.8	71.8	94.2	1.50	52.71	118.4	
4	5120.5	14.31	52.71	5000.0	605.7	795.4	0.00	0.00	999.8	O-6-9-18 TGT
5	6152.5	14.31	52.71	6000.0	760.2	998.3	0.00	0.00	1254.8	



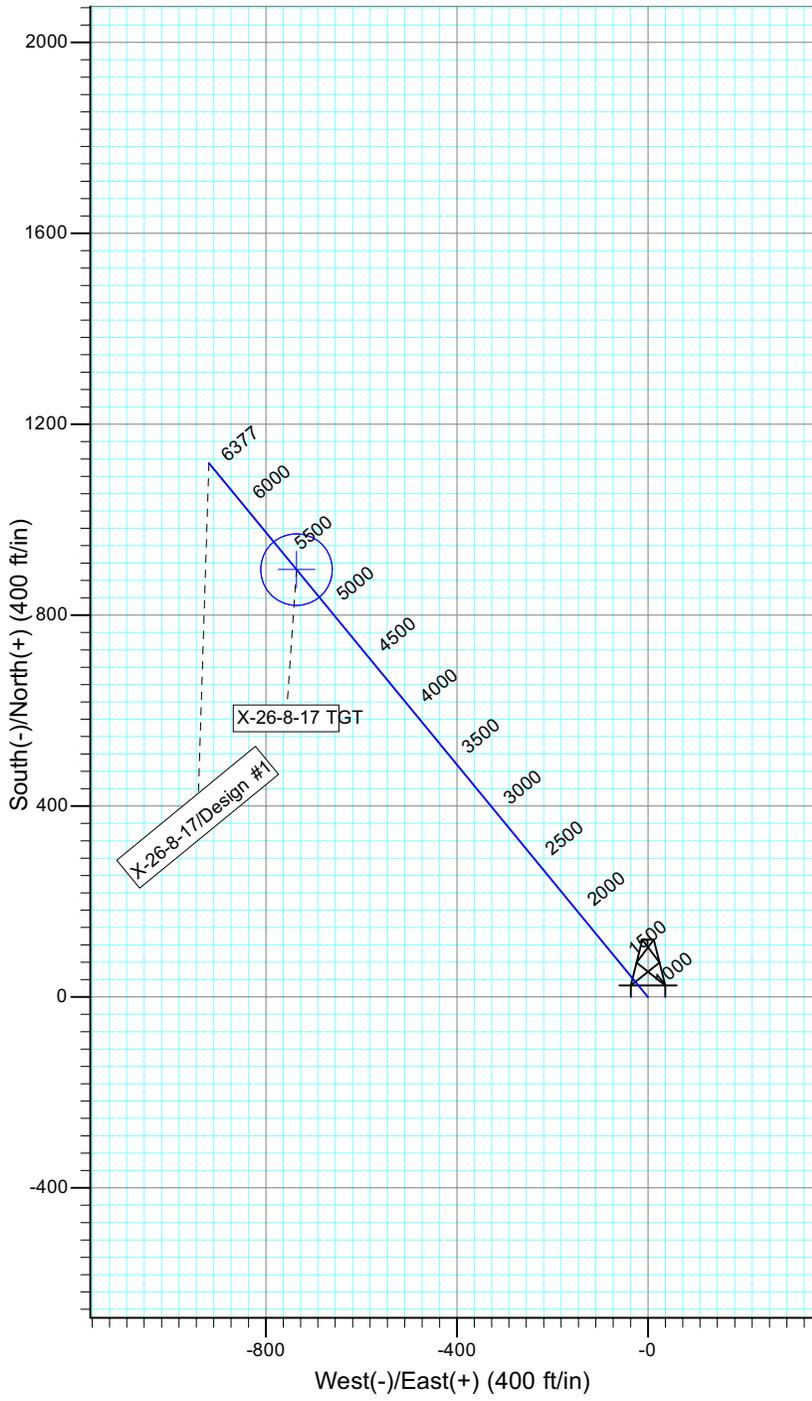
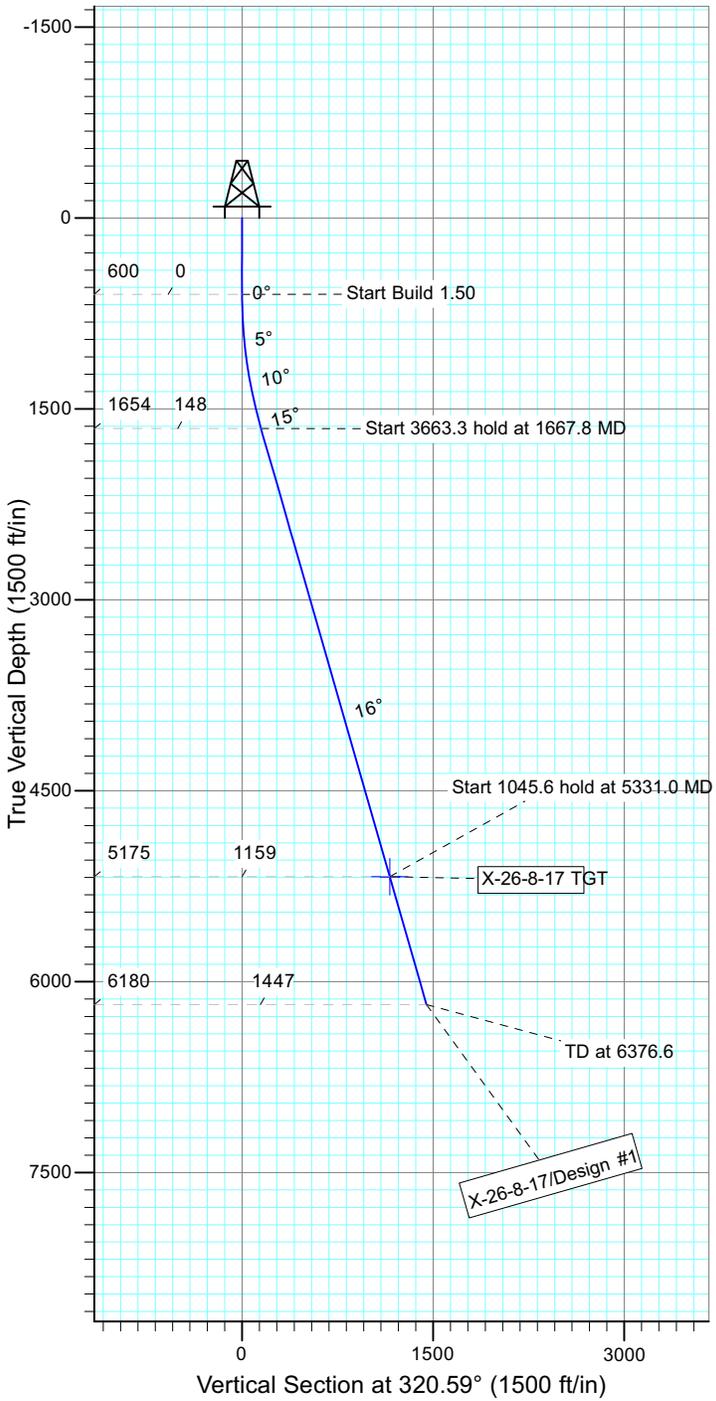


Project: USGS Myton SW (UT)  
 Site: SECTION 35 T8, R17  
 Well: X-26-8-17  
 Wellbore: Wellbore #1  
 Design: Design #1



Azimuths to Grid North  
 True North: -0.98°  
 Magnetic North: 10.05°

Magnetic Field  
 Strength: 52107.9snT  
 Dip Angle: 65.79°  
 Date: 6/12/2013  
 Model: IGRF2010



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
X-26-8-17 TGT	5175.0	895.5	-735.8	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1667.8	16.02	320.59	1653.9	114.6	-94.1	1.50	320.59	148.3	
4	5331.0	16.02	320.59	5175.0	895.5	-735.8	0.00	0.00	1159.0	X-26-8-17 TGT
5	6376.6	16.02	320.59	6180.0	1118.4	-919.0	0.00	0.00	1447.5	



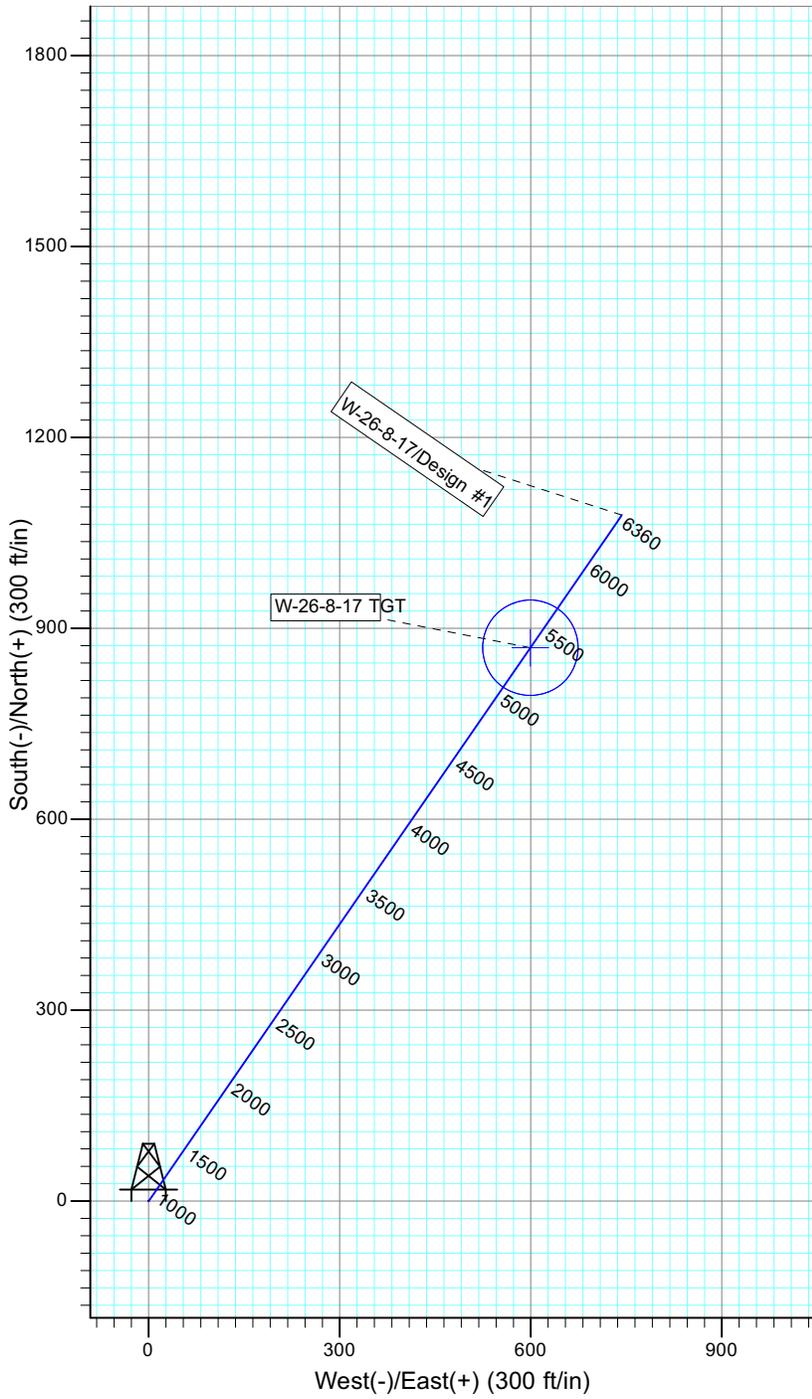
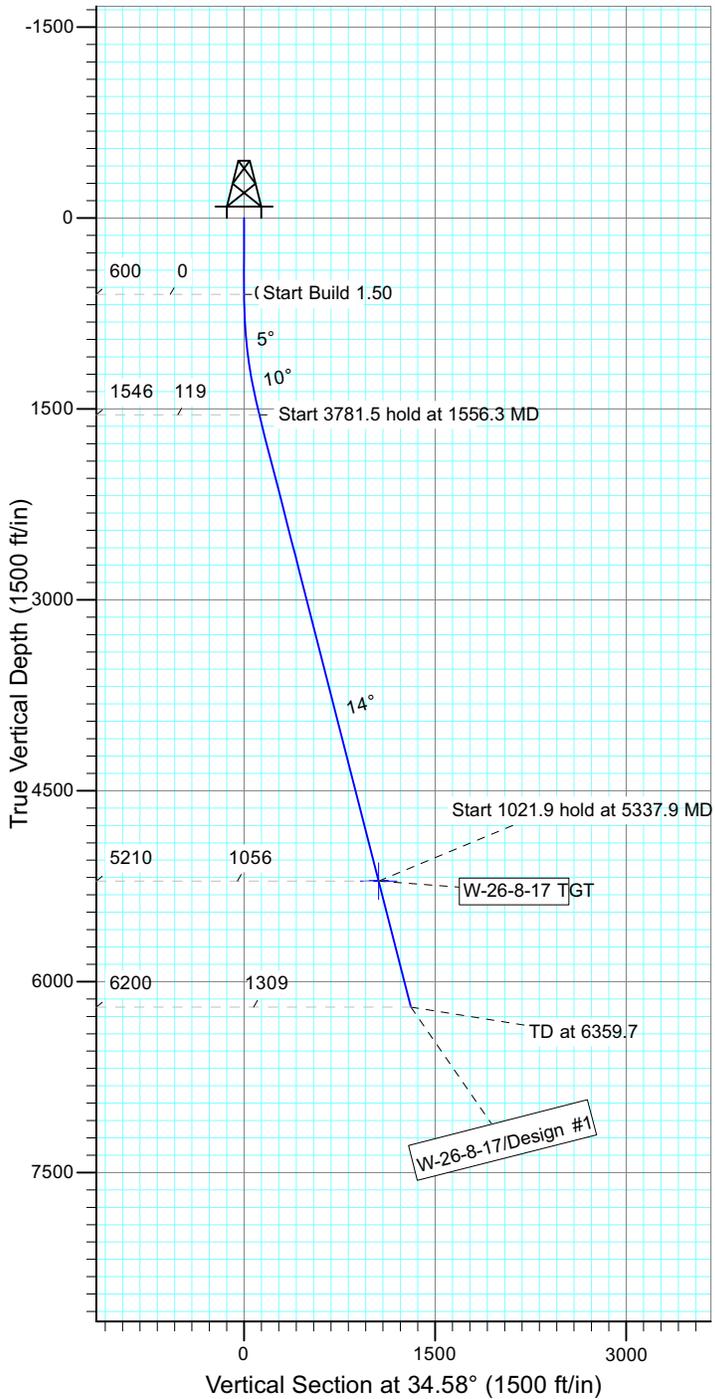


Project: USGS Myton SW (UT)  
 Site: SECTION 35 T8, R17  
 Well: W-26-8-17  
 Wellbore: Wellbore #1  
 Design: Design #1



Azimuths to Grid North  
 True North: -0.98°  
 Magnetic North: 10.05°

Magnetic Field  
 Strength: 52107.9snT  
 Dip Angle: 65.79°  
 Date: 6/12/2013  
 Model: IGRF2010



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
W-26-8-17 TGT	5210.0	869.5	599.3	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1556.3	14.34	34.58	1546.4	98.1	67.6	1.50	34.58	119.1	
4	5337.9	14.34	34.58	5210.0	869.5	599.3	0.00	0.00	1056.0	W-26-8-17 TGT
5	6359.7	14.34	34.58	6200.0	1077.9	743.0	0.00	0.00	1309.2	



## WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 7/24/2013

API NO. ASSIGNED: 43047539060000

WELL NAME: GMBU I-1-9-17

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4936

CONTACT: Heather Calder

PROPOSED LOCATION: SENE 01 090S 170E

Permit Tech Review: 

SURFACE: 2102 FNL 0495 FEL

Engineering Review: 

BOTTOM: 0957 FNL 1636 FEL

Geology Review: 

COUNTY: UINTAH

LATITUDE: 40.06136

LONGITUDE: -109.94732

UTM SURF EASTINGS: 589777.00

NORTHINGS: 4435098.00

FIELD NAME: EIGHT MILE FLAT

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-79014

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

## RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: FEDERAL - WYB000493
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 437478
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

## LOCATION AND SITING:

- R649-2-3.
- Unit: GMBU (GRRV)
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: Cause 213-11
- Effective Date: 11/30/2009
- Siting: Suspends General Siting
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason  
15 - Directional - dmason  
27 - Other - bhll



GARY R. HERBERT  
Governor

GREGORY S. BELL  
Lieutenant Governor

# State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

## Permit To Drill

\*\*\*\*\*

**Well Name:** GMBU I-1-9-17  
**API Well Number:** 43047539060000  
**Lease Number:** UTU-79014  
**Surface Owner:** FEDERAL  
**Approval Date:** 7/31/2013

### Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

### Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 213-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

### Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

### General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

### Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Production casing cement shall be brought up to or above the top of the unitized interval for the Greater Monument Butte Unit (Cause No. 213-11).

### Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website  
at <http://oilgas.ogm.utah.gov>

**Reporting Requirements:**

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

**Approved By:**

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers  
Associate Director, Oil & Gas

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0136  
Expires July 31, 2010

JUL 25 2013

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU79014
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator NEWFIELD EXPLORATION COMPANY Contact: HEATHER CALDER Email: hcalder@newfield.com		7. If Unit or CA Agreement, Name and No. UTU87538X
3a. Address ROUTE 3 BOX 3630 MYTON, UT 84052	3b. Phone No. (include area code) Ph: 435-646-4936 Fx: 435-646-4936	8. Lease Name and Well No. GMBU I-1-9-17
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SENE 2102FNL 495FEL 40.034108 N Lat, 109.565023 W Lon At proposed prod. zone Lot 2 957FNL 1636FEL 40.035238 N Lat, 109.570490 W Lon		9. API Well No.
14. Distance in miles and direction from nearest town or post office* 18.4 MILES SOUTH OF MYTON, UT		10. Field and Pool, or Exploratory MONUMENT BUTTE 4304753906
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 957'	16. No. of Acres in Lease 400.09	11. Sec., T., R., M., or Blk. and Survey or Area Sec 1 T9S R17E Mer SLB SME: BLM
17. Spacing Unit dedicated to this well 20.00	18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 946'	12. County or Parish UINTAH
19. Proposed Depth 6197 MD 5938 TVD	20. BLM/BIA Bond No. on file WYB000493	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5003 GL	22. Approximate date work will start 09/01/2013	23. Estimated duration 7 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) HEATHER CALDER Ph: 435-646-4936	Date 07/25/2013
Title PRODUCTION TECHNICIAN		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date DEC 23 2013
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #214829 verified by the BLM Well Information System  
For NEWFIELD EXPLORATION COMPANY, sent to the Vernal  
Committed to AFMSS for processing by JOHNETTA MAGEE on 07/26/2013 (13JM0480AE)

NOTICE OF APPROVAL

UDOGM

\*\* BLM REVISED \*\*

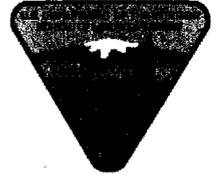


UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

Company: Newfield Production Company  
Well No: GMBU I-1-9-17  
API No: 43-047-53906

Location: SENE, Sec. 1, T9S, R17E  
Lease No: UTU-79014  
Agreement:

**OFFICE NUMBER: (435) 781-4400**

**OFFICE FAX NUMBER: (435) 781-3420**

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: <a href="mailto:blm_ut_vn_opreport@blm.gov">blm ut vn opreport@blm.gov</a>
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO<sub>x</sub> per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO<sub>x</sub> per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

**STANDARD STIPULATIONS**

**Green River District Reclamation Guidelines**

The Operator will comply with the requirements of the ***Green River District (GRD) Reclamation Guidelines*** formalized by Green River District Instructional Memo UTG000-2011-003 on March 28, 2011. Documentation of the compliance will be as follows:

- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) that designates the proposed site-specific monitoring and reference sites chosen for the location. A description of the proposed sites shall be included, as well as a map showing the locations of the proposed sites.
- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) 3 growing seasons after reclamation efforts have occurred evaluating the status of the reclaimed areas in order to determine whether the BLM standards set forth in the GRD Reclamation Guidelines have been met (30% or greater basal cover).
- Prior to beginning new surface disturbance, the operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) providing the results of the noxious weed inventory described in the GRD Reclamation Guidelines (2011). If weeds are found the report shall include 1) A GPS location recorded in North American Datum 1983; 2) species; 3) canopy cover or number of plants; 4) and size of infestation (estimate square feet or acres. Information shall be also documented in the reclamation report.

**STANDARD STIPULATIONS**

**Minerals and Paleontology**

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.

- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

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### **CONDITIONS OF APPROVAL**

#### **Threatened, Endangered and BLM Sensitive Plants**

- *No Sclerocactus sp. individuals will be located within the survey buffer distances set out in the section of the biological assessment entitled Preliminary Threatened and Endangered Plant Survey.*
- *Additional Measures\*\* intended to reduce the environmental impact found within the October 2011 Biological Assessment.*

#### **\*\* Applicant-Committed Environmental Protection Measures**

*The following applicant-committed environmental protection measures (ACEPMs) would be applied to all 20-acre Infill Development activities on BLM lands.*

- *Newfield would apply water or other BLM-approved dust suppression at construction sites and on roads, as necessary, to abate fugitive dust.*
- *Well site telemetry would be utilized as feasible for production operations.*
- *Removal and disturbance of vegetation would be kept to a minimum through construction site management (e.g., using previously disturbed areas and existing easements where feasible, placing pipelines adjacent to roads, limiting well pad expansion, etc.). In addition, all areas not utilized for the operational phase of the project would be reclaimed.*

- *In an effort to ensure that project activities do not increase the existence of invasive or noxious weeds in Area 5 Project Area, Newfield would prepare a Weed Control Plan. Specific pieces of the plan would include:*
  - *Preparation of a Pesticide Use Proposal.*
  - *Following the construction phase and drilling phase for each well, all disturbed surface would be monitored annually for the presence of noxious weeds. If monitoring shows increases in the presence of noxious weeds, Newfield would be responsible for treating these areas. Noxious plant control measures (mechanical, cultural, chemical) would be conducted before seed set. Monitoring and treatment would be conducted annually until reclamation and weed ratification was deemed successful by the BLM.*
- *Areas used for soil storage would be stripped of topsoil before soil placement.*
- *Appropriate erosion control and re-vegetation measures would be employed. In areas with unstable soils where seeding alone may not adequately control erosion, grading would be used to minimize slopes and rip rap or water bars would be installed on disturbed slopes. Erosion control efforts would be monitored by Newfield and, if necessary, modifications would be made to control erosion.*
- *Newfield would inform their employees, contractors, and subcontractors of the potential impacts that can result from accidental spills, as well as the appropriate actions to take if a spill occurs.*
- *Newly constructed pipelines would be pressure tested to evaluate structural soundness and reduce the potential for leaks.*
- *Newfield would provide portable sanitation facilities at drill sites, place trash cages at each construction site to collect and store garbage and refuse, and ensure that all garbage and refuse is transported to a State-approved sanitary landfill for disposal.*

*Discovery Stipulation:* Re-initiation of Section 7 consultation with the USFWS will be sought immediately if any loss of plants or occupied habitat for Pariette cactus or Uinta Basin hookless cactus is anticipated as a result of project activities.

### **Wildlife**

**In accordance with the Record of Decision for the Castle Peak and Eightmile Flat Oil and Gas Expansion Project, Newfield Rocky Mountains Inc., the following COA's are required:**

- WFM-1 On level or gently sloping ground (5 percent slope or less) Newfield will elevate surface pipelines (4 inches or greater in diameter) a minimum of 6 inches above the ground to allow passage of small animals beneath the pipe. This ground clearance will be achieved by placing the pipeline on blocks at intervals of 150 to 200 feet.
- WFM-4 Newfield will install noise reduction devices on all pump jacks to reduce intermittent noise to 45 dBA at 660 feet from the source.

**COA's derived from mitigating measures in the EA:**

**If construction and drilling is anticipated during any of the following wildlife seasonal spatial restrictions, a BLM biologist or a qualified consulting firm biologist must conduct applicable surveys using an accepted protocol prior to any ground disturbing activities.**

- If it is anticipated that construction or drilling will occur during Mountain plover nesting season (May 1 – June 15), a BLM biologist will be notified to determine if surveys are necessary prior to beginning operations. If surveys are deemed necessary, depending on the results permission to proceed may or may not, be granted by the BLM Authorized Officer.

- The proposed project is within 1/4 mile of a borrowing owl nest(s). If construction or drilling is proposed from March 1-August 31 then a nest survey will be conducted by a qualified biologist. If the nest is found to be inactive, then permission to proceed may be granted by the BLM Authorized Officer. If the nest is determined to be active, then the timing restriction will remain in effect.
- The proposed project is within 1/2 mile of a ferruginous hawk nest(s). If construction or drilling is proposed from March 1-August 31 then a nest survey will be conducted by a qualified biologist. If the nest is found to be inactive, then permission to proceed may be granted by the BLM Authorized Officer. If the nest is determined to be active, then the timing restriction will remain in effect.

#### **For protection of T&E Fish if drawing water from the Green River**

- The best method to avoid entrainment is to pump from an off-channel location – one that does not connect to the river during high spring flows. An infiltration gallery constructed in a service approved location is best.
- If the pump head is located in the river channel the following stipulations apply:
  1. Do not situate the pump in a low-flow or no-flow area as these habitats tend to concentrate larval fishes.
  2. Limit the amount of pumping, to the greatest extent possible, during that period of the year when larval fish may be present (April 1 to August 1).
  3. Limit the amount of pumping, to the greatest extent possible, during the midnight hours (10pm to 2 am), as larval drift studies indicate that this is a period of greatest daily activity. Dusk is the preferred pumping time, as larval drift abundance is lowest during this time.
- Screen all pump intakes with 3/32" mesh material.
- Approach velocities for intake structures should follow the National Marine Fisheries Service's document "fish screening criteria for anadromous salmonids". For projects with an in-stream intake that operate in stream reaches where larval fish may be present, the approach velocity should not exceed 0.33 feet per second (ft/s).
- Report any fish impinged on the intake screen or entrained into irrigation canals to the service (801.975.3330) or the Utah Division of Wildlife Resources:

Northeastern Region  
318 North Vernal Ave, Vernal, UT 84078  
Phone: (435)781-9453

#### **Air Quality**

- All internal combustion equipment will be kept in good working order.
- Water or other approved dust suppressants will be used at construction sites and along roads, as determined appropriate by the Authorized Officer. Dust suppressant such as magnesium chloride or fresh water may be used, as needed, during the drilling phase.
- Open burning of garbage or refuse will not occur at well sites or other facilities.
- Drill rigs will be equipped with Tier II or better diesel engines.
- Low bleed pneumatics will be installed on separator dump valves and other controllers.

- During completion, no venting will occur, and flaring will be limited as much as possible. Production equipment and gathering lines will be installed as soon as possible.
- Telemetry will be installed to remotely monitor and control production.
- When feasible, two or more rigs (including drilling and completion rigs) will not be run simultaneously within 200 meters of each other. If two or more rigs must be run simultaneously within 200 meters of each other, then effective public health buffer zones out to 200 meters (m) from the nearest emission source will be implemented. Examples of an effective public health protection buffer zone include the demarcation of a public access exclusion zone by signage at intervals of every 250 feet that is visible from a distance of 125 feet during daylight hours, and a physical buffer such as active surveillance to ensure the property is not accessible by the public during drilling operations. Alternatively, the proponent may demonstrate compliance with the 1-hour NO<sub>2</sub> National Ambient Air Quality Standards (NAAQS) with appropriate and accepted near-field modeling. As part of this demonstration, the proponent may propose alternative mitigation that could include but is not limited to natural gas-fired drill rigs, installation of NO<sub>x</sub> controls, time/use restrictions, and/or drill rig spacing.
- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 grams of NO<sub>x</sub> per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower-hour.
- All new and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 grams of NO<sub>x</sub> per horsepower-hour.
- Green completions will be used for all well completion activities where technically feasible.
- Employ enhanced VOC emission controls with 95% control efficiency on production equipment having a potential to emit greater than 5 tons per year.

**DOWNHOLE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**SITE SPECIFIC DOWNHOLE COAs:**

Well specific down-hole COA's:

- If applicable, Variances to OO2, Section III.E shall be granted as requested regarding the air drilling program for the surface hole.
- Newfield Production Co. shall comply with all applicable requirements in the SOP (version: "Greater Monument Butte Green River Development Program", June 24, 2008). The operator shall also comply with applicable laws and regulations; with lease terms, Onshore Oil and Gas Orders, NTL's and with other orders and instructions of the authorized officer.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

## **OPERATING REQUIREMENT REMINDERS:**

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at [www.ONRR.gov](http://www.ONRR.gov).
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location ( $\frac{1}{4}$ , Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-79014	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>	
<b>7. UNIT or CA AGREEMENT NAME:</b> GMBU (GRRV)	
<b>1. TYPE OF WELL</b> Oil Well	
<b>8. WELL NAME and NUMBER:</b> GMBU I-1-9-17	
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY	
<b>9. API NUMBER:</b> 4304753906000	
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630 , Myton, UT, 84052	
<b>PHONE NUMBER:</b> 435 646-4825 Ext	
<b>9. FIELD and POOL or WILDCAT:</b> 8 MILE FLAT NORTH	
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2102 FNL 0495 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENE Section: 01 Township: 09.0S Range: 17.0E Meridian: S	
<b>COUNTY:</b> UINTAH	
<b>STATE:</b> UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 7/31/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to extend the Application for Permit to Drill this well.

**Approved by the**  
**July 04, 2014**  
**Oil, Gas and Mining**

**Date:** \_\_\_\_\_  
**By:** 

<b>NAME (PLEASE PRINT)</b> Mandie Crozier	<b>PHONE NUMBER</b> 435 646-4825	<b>TITLE</b> Regulatory Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 7/10/2014	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Request for Permit Extension Validation Well Number 43047539060000**

API: 43047539060000

Well Name: GMBU I-1-9-17

Location: 2102 FNL 0495 FEL QTR SENE SEC 01 TWP 090S RNG 170E MER S

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 7/31/2013

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated?  Yes  No
  
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?  Yes  No
  
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?  Yes  No
  
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?  Yes  No
  
- Has the approved source of water for drilling changed?  Yes  No
  
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?  Yes  No
  
- Is bonding still in place, which covers this proposed well?  Yes  No

Signature: Mandie Crozier

Date: 7/10/2014

Title: Regulatory Tech Representing: NEWFIELD PRODUCTION COMPANY

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-79014	
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<b>COUNTY:</b> Uintah	
<b>STATE:</b> UTAH	

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

<b>1. TYPE OF WELL</b> Oil Well	
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY	
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630 , Myton, UT, 84052	<b>PHONE NUMBER:</b> 435 646-4825 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2102 FNL 0495 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENE Section: 01 Township: 09.0S Range: 17.0E Meridian: S	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 7/31/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
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	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
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	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to extend the Application for Permit to Drill this well.

Approved by the  
 June 23, 2015  
 Oil, Gas and Mining

Date: \_\_\_\_\_

By: 

<b>NAME (PLEASE PRINT)</b> Mandie Crozier	<b>PHONE NUMBER</b> 435 646-4825	<b>TITLE</b> Regulatory Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 6/23/2015	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Request for Permit Extension Validation Well Number 43047539060000**

API: 43047539060000

Well Name: GMBU I-1-9-17

Location: 2102 FNL 0495 FEL QTR SENE SEC 01 TWP 090S RNG 170E MER S

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 7/31/2013

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- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?  Yes  No
  
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?  Yes  No
  
- Has the approved source of water for drilling changed?  Yes  No
  
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?  Yes  No
  
- Is bonding still in place, which covers this proposed well?  Yes  No

Signature: Mandie Crozier

Date: 6/23/2015

Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

Oct. 30  
NOV 06 2015

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

BLM

5. Lease Serial No.  
UTU79014

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
UTU87538X

8. Well Name and No.  
GMBU I-1-9-17

9. API Well No.  
43-047-53906

10. Field and Pool, or Exploratory  
MONUMENT BUTTE

11. County or Parish, and State  
UINTAH COUNTY, UT

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
NEWFIELD PRODUCTION COMPANY  
Contact: MANDIE CROZIER  
E-Mail: MCROZIER@NEWFIELD.COM

3a. Address  
ROUTE 3 BOX 3630  
MYTON, UT 84052

3b. Phone No. (include area code)  
Ph: 435-646-4825

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 1 T9S R17E Mer SLB SENE 2102FNL 495FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield proposes to extend the Application for Permit to Drill this well. The APD was originally approved on 12/23/13.

APD - 12/23/13

NEPA - 2014 - 39 EA

RECEIVED

DEC 18 2015

CONDITIONS OF APPROVAL ATTACHED

DIV. OF OIL, GAS & MINING

VERNAL FIELD OFFICE
ENG. <u>RFP 11/24/15</u>
GEOL. _____
E.S. _____
PET. _____
RECL. _____

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #322118 verified by the BLM Well Information System For NEWFIELD PRODUCTION COMPANY, sent to the Vernal Committed to AFMSS for processing by JOHNETTA MAGEE on 11/06/2015 ()**

Name (Printed/Typed) MANDIE CROZIER	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 10/30/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>[Signature]</u>	Title Assistant Field Manager Lands & Mineral Resources	Date NOV 30 2015
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **VERNAL FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

UDOGM

# CONDITIONS OF APPROVAL

## Newfield Exploration Company

### Notice of Intent APD Extension

**Lease:** UTU-79014  
**Well:** GMBU I-1-9-17  
**Location:** SENE Sec 1-T9S-R17E

An extension for the referenced APD is granted with the following conditions:

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1. The extension and APD shall expire on 12/23/2017.
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Robin L Hansen of this office at (435) 781-2777

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-79014	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>	
<b>7. UNIT or CA AGREEMENT NAME:</b> GMBU (GRRV)	
<b>8. WELL NAME and NUMBER:</b> GMBU I-1-9-17	
<b>9. API NUMBER:</b> 4304753906000	
<b>9. FIELD and POOL or WILDCAT:</b> 8 MILE FLAT NORTH	
<b>9. COUNTY:</b> Uintah	
<b>9. STATE:</b> UTAH	
<b>1. TYPE OF WELL</b> Oil Well	
<b>2. NAME OF OPERATOR:</b> NEWFIELD PRODUCTION COMPANY	
<b>3. ADDRESS OF OPERATOR:</b> Rt 3 Box 3630 , Myton, UT, 84052	
<b>PHONE NUMBER:</b> 435 646-4825 Ext	
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2102 FNL 0495 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENE Section: 01 Township: 09.0S Range: 17.0E Meridian: S	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 7/31/2016	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to extend the Application for Permit to Drill this well.

**Approved by the**  
**July 02, 2016**  
**Oil, Gas and Mining**

**Date:** \_\_\_\_\_  
**By:** 

<b>NAME (PLEASE PRINT)</b> Mandie Crozier	<b>PHONE NUMBER</b> 435 646-4825	<b>TITLE</b> Regulatory Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 7/11/2016	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Request for Permit Extension Validation Well Number 43047539060000**

API: 43047539060000

Well Name: GMBU I-1-9-17

Location: 2102 FNL 0495 FEL QTR SENE SEC 01 TWP 090S RNG 170E MER S

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 7/31/2013

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated?  Yes  No
  
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?  Yes  No
  
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?  Yes  No
  
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?  Yes  No
  
- Has the approved source of water for drilling changed?  Yes  No
  
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?  Yes  No
  
- Is bonding still in place, which covers this proposed well?  Yes  No

Signature: Mandie Crozier

Date: 7/11/2016

Title: Regulatory Tech Representing: NEWFIELD PRODUCTION COMPANY