

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Ute Tribal 6-28-4-2E				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT LELAND BENCH				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY						7. OPERATOR PHONE 435 646-4825				
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052						9. OPERATOR E-MAIL mcrozier@newfield.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 14-20-H62-6499			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Deep Creek Investments etal						14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 2400 Sunnyside Ave, ,						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN		
LOCATION AT SURFACE		2007 FNL 1994 FWL		SEnw	28	4.0 S	2.0 E	U		
Top of Uppermost Producing Zone		2007 FNL 1994 FWL		SEnw	28	4.0 S	2.0 E	U		
At Total Depth		2007 FNL 1994 FWL		SEnw	28	4.0 S	2.0 E	U		
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 1994			23. NUMBER OF ACRES IN DRILLING UNIT 40				
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1348			26. PROPOSED DEPTH MD: 6830 TVD: 6830				
27. ELEVATION - GROUND LEVEL 5072			28. BOND NUMBER RLB0010462			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478				
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	12.25	8.625	0 - 500	24.0	J-55 ST&C	8.3	Class G	229	1.17	15.8
Prod	7.875	5.5	0 - 6830	15.5	J-55 LT&C	8.3	Premium Lite High Strength	334	3.26	11.0
							50/50 Poz	363	1.24	14.3
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Mandie Crozier			TITLE Regulatory Tech			PHONE 435 646-4825				
SIGNATURE			DATE 07/09/2013			EMAIL mcrozier@newfield.com				
API NUMBER ASSIGNED 43047538920000			APPROVAL			 Permit Manager				

**NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 6-28-4-2E
AT SURFACE: SE/NW SECTION 28, T4S, R2E
UINTAH COUNTY, UTAH**

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 2005'	
Green River	2005'	
Wasatch	6680'	
Proposed TD	TVD (6830')	MD (6830')

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil) 2005' – 6680'

The above mentioned Oil Well will produce from the Green River Formation. Newfield proposes to drill into the top of the Wasatch Formation in order to make room for the rat hole.

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. Casing Design: Ute Tribal 6-28-4-2E

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	500'	24.0	J-55	STC	2,950 10.52	1,370 8.61	244,000 20.33
Prod casing 5-1/2"	0'	6830'	15.5	J-55	LTC	4,810 2.21	4,040 1.86	217,000 2.05

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = (Frac gradient + 1.0 ppg) – gas gradient
- 2) Prod casing MASP (production mode) = Reservoir pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing = mud weight @ TD – gas gradient
- 4) All tension calculations assume air weight
- 5) Gas gradient assumed to equal 0.1 psi/ft

Frac gradient at surface casing shoe =	13.0 ppg
Pore pressure at surface casing shoe =	8.33 ppg
Pore pressure at prod casing shoe =	8.33 ppg
Gas gradient =	0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. Cementing Design: Ute Tribal 6-28-4-2E

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	500'	Class G w/ 2% CaCl	229	30%	15.8	1.17
			268			
Prod casing Lead	4,830'	Prem Lite II w/ 10% gel + 3% KCl	334	30%	11.0	3.26
			1088			
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363	30%	14.3	1.24
			451			

*Actual volume pumped will be 15% over the caliper log

- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours

- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement

level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ± 500 feet will be drilled with an air/mist system. The air rig is equipped with a 6 1/2" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ± 500 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 500' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

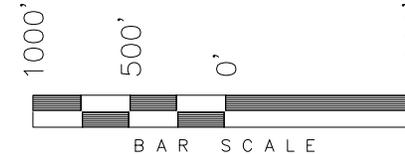
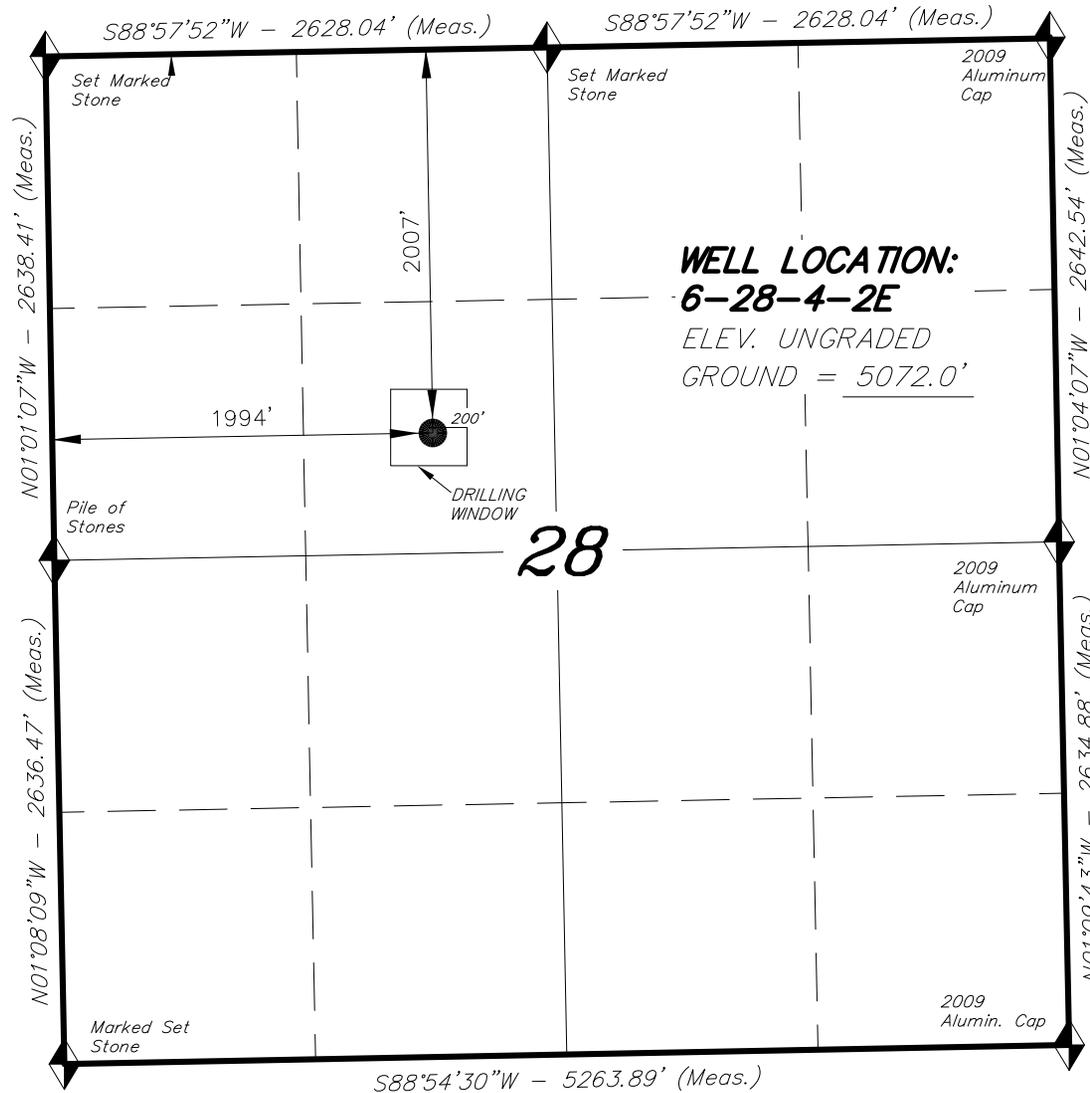
10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the fourth quarter of 2013, and take approximately seven (7) days from spud to rig release.

T4S, R2E, U.S.B.&M.

NEWFIELD EXPLORATION COMPANY

WELL LOCATION, 6-28-4-2E, LOCATED AS SHOWN IN THE SE 1/4 NW 1/4 OF SECTION 28, T4S, R2E, U.S.B.&M. UTAH COUNTY, UTAH.

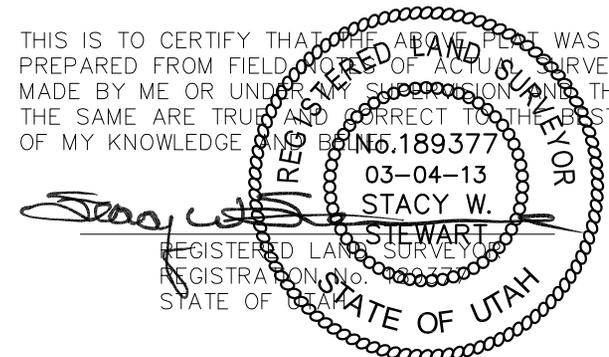


NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. $40^{\circ}04'09.56''$ LONG. $110^{\circ}00'43.28''$ (Tristate Aluminum Cap) Elev. 5281.57'

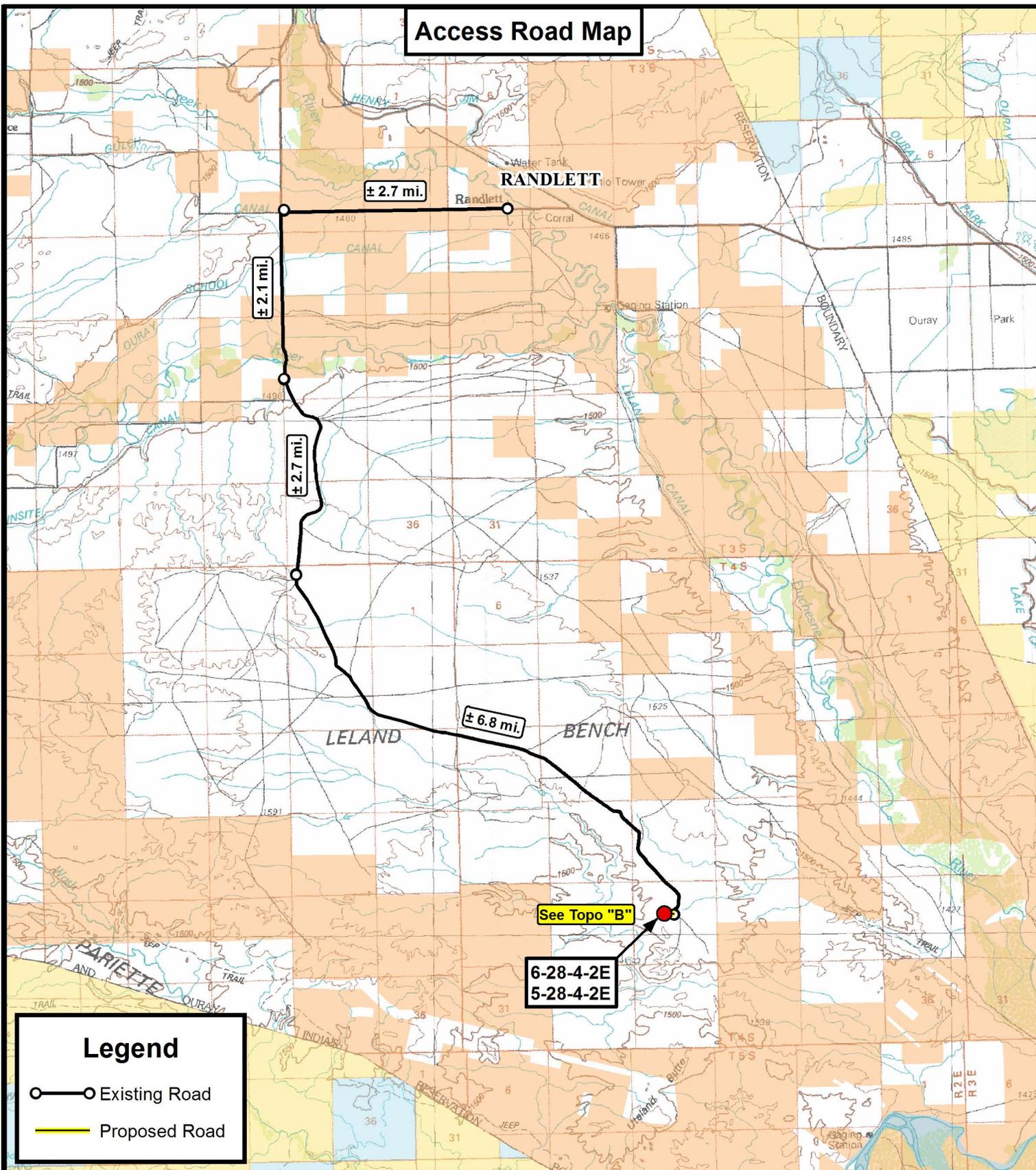
NAD 83 (SURFACE LOCATION)
LATITUDE = $40^{\circ}06'33.74''$
LONGITUDE = $109^{\circ}46'30.35''$
NAD 27 (SURFACE LOCATION)
LATITUDE = $40^{\circ}06'33.87''$
LONGITUDE = $109^{\circ}46'27.84''$

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 10-30-12	SURVEYED BY: M.C.	VERSION:
DATE DRAWN: 11-01-12	DRAWN BY: V.H.	V2
REVISED: 03-04-13 V.H.	SCALE: 1" = 1000'	

Access Road Map



See Topo "B"

6-28-4-2E
5-28-4-2E

Legend

- Existing Road
- Proposed Road

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

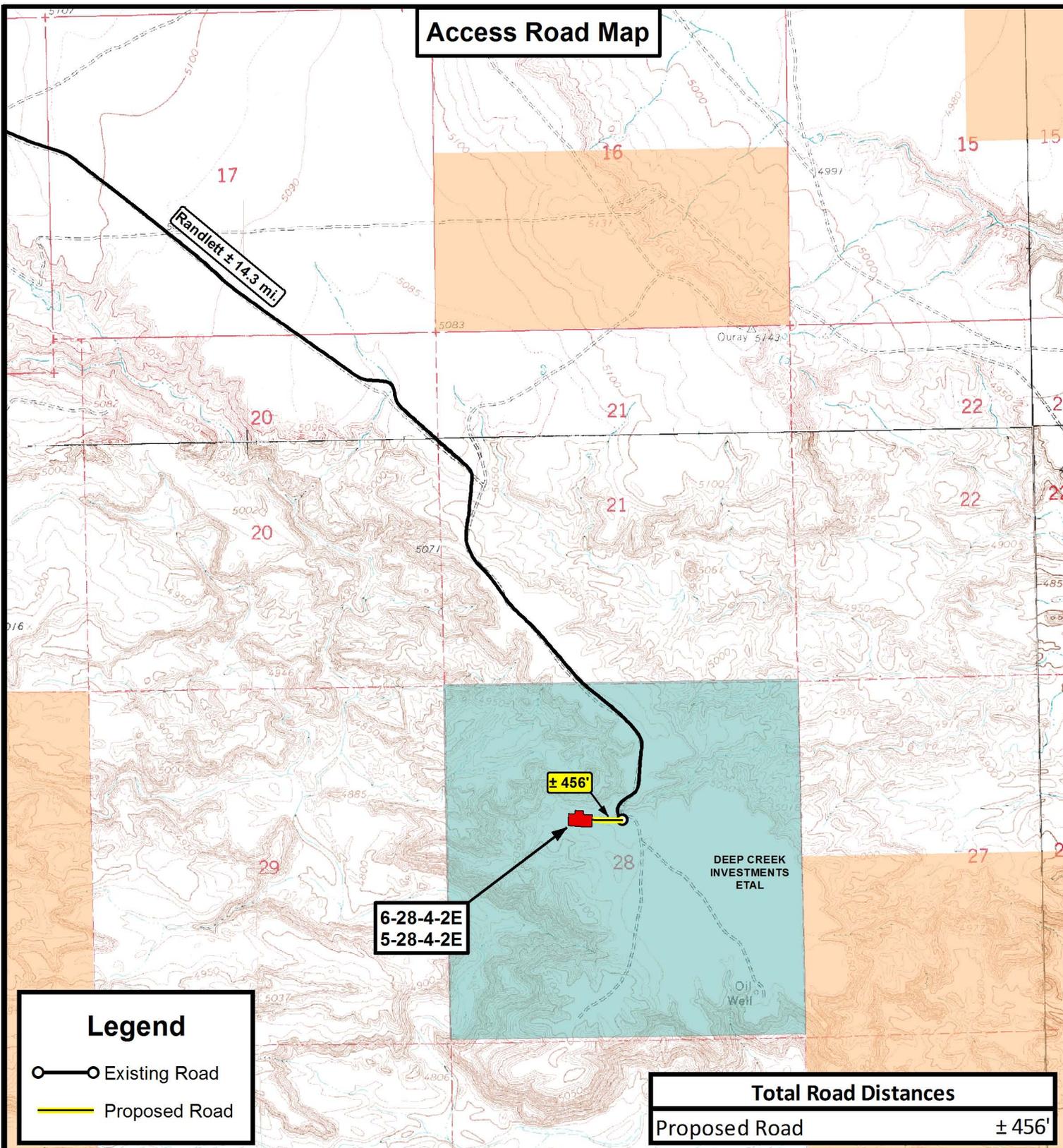
6-28-4-2E
5-28-4-2E
SEC. 28, T4S, R2E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	A.P.C.	REVISED:	03-04-13 A.P.C.	VERSION:
DATE:	11-12-2012			V2
SCALE:	1:100,000			

TOPOGRAPHIC MAP

SHEET
A

Access Road Map



Legend

- Existing Road
- Proposed Road

Total Road Distances

Proposed Road ± 456'

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



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NEWFIELD EXPLORATION COMPANY

6-28-4-2E
5-28-4-2E
SEC. 28, T4S, R2E, U.S.B.&M.
Uintah County, UT.

DRAWN BY: A.P.C. REVISED: 03-04-13 A.P.C. VERSION:

DATE: 11-12-2012

SCALE: 1" = 2,000'

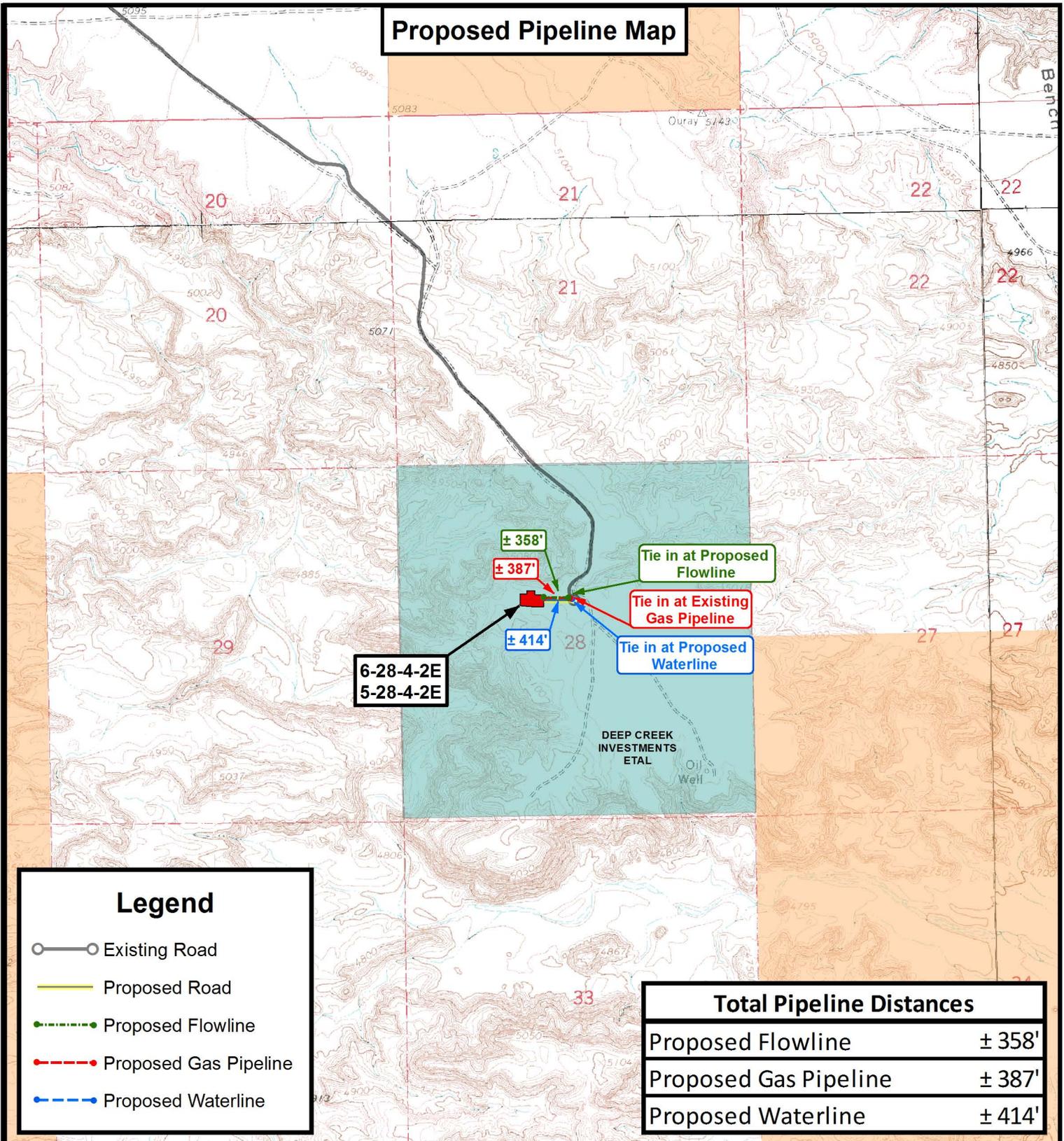
V2

TOPOGRAPHIC MAP

SHEET

B

Proposed Pipeline Map



Legend

- Existing Road
- Proposed Road
- Proposed Flowline
- Proposed Gas Pipeline
- Proposed Waterline

Total Pipeline Distances	
Proposed Flowline	± 358'
Proposed Gas Pipeline	± 387'
Proposed Waterline	± 414'

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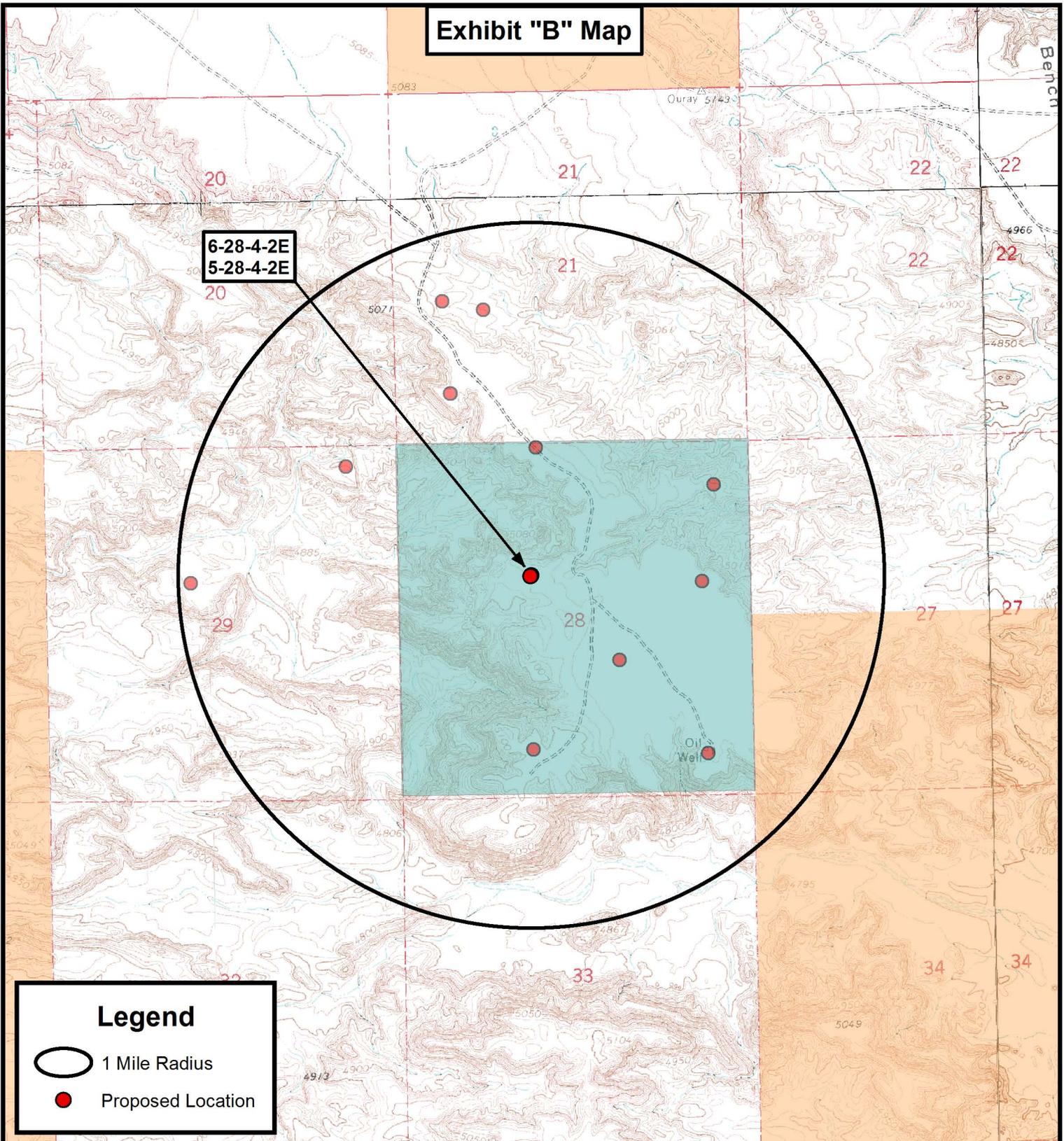
6-28-4-2E
5-28-4-2E
SEC. 28, T4S, R2E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	A.P.C.	REVISED:	03-04-13 A.P.C.	VERSION:
DATE:	11-12-2012			V2
SCALE:	1" = 2,000'			

TOPOGRAPHIC MAP

SHEET
C

Exhibit "B" Map



Legend

-  1 Mile Radius
-  Proposed Location

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6-28-4-2E
5-28-4-2E
SEC. 28, T4S, R2E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	A.P.C.	REVISED:	03-04-13 A.P.C.	VERSION:
DATE:	11-12-2012			V2
SCALE:	1" = 2,000'			

TOPOGRAPHIC MAP

SHEET **D**

AFFIDAVIT OF EASEMENT, RIGHT-OF-WAY AND SURFACE USE AGREEMENT

Peter Burns personally appeared before me, being duly sworn, deposes and with respect to State of Utah R649-3-34.7 says:

1. My name is Peter Burns. I am a Landman for Newfield Production Company, whose address is 1001 17th Street, Suite 2000, Denver, CO 80202 ("Newfield").
2. Newfield is the Operator of the proposed UT 6-28-4-2E to be directionally drilled from a surface location to be positioned in the SWNW of Section 28, Township 4 South, Range 2 East, Uintah County, Utah (the "Drillsite Location"). The surface owner of the Drillsite Location is Deep Creek Investments, whose address is 2400 Sunnyside Avenue, Salt Lake City, UT 84108 ("Surface Owner").
3. Newfield and the Surface Owner have agreed upon an Easement, Right-of-Way and Surface Use Agreement dated January 7, 2010 covering the Drillsite Location and access to the Drillsite Location.

FURTHER AFFIANT SAYETH NOT.

Peter Burns

ACKNOWLEDGEMENT

STATE OF COLORADO §
 §
COUNTY OF DENVER §

Before me, a Notary Public, in and for the State, on this 17th day of June, 2013, personally appeared Peter Burns, to me known to be the identical person who executed the foregoing instrument, and acknowledged to me that he executed the same as his own free and voluntary act and deed for the uses and purposes therein set forth.

NOTARY PUBLIC

My Commission Expires: 12.14.15



**NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 6-28-4-2E
AT SURFACE: SE/NW SECTION 28, T4S, R2E
UINTAH COUNTY, UTAH**

MULTI-POINT SURFACE USE & OPERATIONS PLAN

The onsite inspection for the proposed well pad will need to be set up. This will be a new pad with one proposed vertical well and one proposed directional well.

1. EXISTING ROADS

- a) To reach Newfield Production Company well location site Ute Tribal 6-28-4-2E, proceed in a westerly direction out of Randlett, approximately 2.7 miles to it's junction with an existing road to the south; proceed in a southeasterly direction approximately 11.6 miles to it's junction with the beginning of the proposed access road to the west; proceed along the proposed access road approximately 456' to the proposed well location.
- b) The proposed location is approximately 14.4 miles southeast of Randlett, Utah
- c) Existing native surface roads in the area range from clays to a sandy-clay shale material.
- d) Access roads will be maintained at the standards required by UDOT, Duchesne County or other controlling agencies. This maintenance will consist of some minor grader work for road surfacing and snow removal. Any necessary fill material for repair will be purchased and hauled from private sources.

2. PLANNED ACCESS ROAD

- a) Approximately 456 feet of access road trending southeast is planned. The planned access consists of entirely new disturbance across entirely private surface. See attached Topographic Map "B".
- b) The planned access road will consist of a 20-foot permanent running surface crowned and ditched in order to handle any run-off from any precipitation events. The maximum grade will be 10% or less.
- c) Adequate drainage structures, where necessary, would be incorporated into the construction of the access road to prevent soil erosion and accommodate all-weather traffic.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

- a) Refer to Topographic Map "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- a) There are no existing facilities that will be utilized.
- b) It is anticipated that this well will be a producing oil well with some associated natural gas.
- c) Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

- d) Tank batteries will be built to Federal Gold Book specifications.
- e) All permanent above-ground structures would be painted a flat, non-reflective covert green color, to match the standard environmental colors. All facilities would be painted the designated color at the time of installation (weather permitting). Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- f) Newfield Production Company proposes 387' of proposed gas pipeline and 414' of proposed buried water line. Newfield Production Company proposes 358' of surface flow line be granted. The proposed pipeline corridor is across entirely Fee surface connecting existing pipeline corridor on Fee surface. See attached Topographic Map "C".
- g) Where parallel corridors exist the disturbed area will be 60 feet wide to allow for construction of the proposed access road and pipeline corridor. The pipeline corridor will consist of a 12-inch or smaller natural gas pipeline, a 6-inch or smaller fuel gas line and an 8-inch or smaller produced water pipeline.
- h) The pipelines will tie in to the existing Newfield pipeline infrastructure. The proposed pipelines will be buried 4-feet deep or greater in a trench constructed with a trencher, trackhoe or backhoe for the length of the proposal. The construction phase of the planned access road, proposed pipelines will last approximately (10) days.
- i) The centerline of the proposed route will be staked prior to installation. Pipelines shall be placed as close to existing roads as possible without interfering with normal road travel or road maintenance activities. Due to the proximity of existing facilities, no temporary use or construction/storage areas are anticipated.
- j) Lengths of pipe will be strung out in the borrow ditch, welded together, and rolled or dragged into place with heavy equipment. For pipelines that are installed cross-country, travel along the lines will be infrequent and for maintenance needs only. No installation activities will be performed during periods when the soil is too wet to adequately support installation equipment. If such equipment creates ruts in excess of four (4) inches deep, the soil will be deemed too wet to adequately support the equipment.

5. **LOCATION AND TYPE OF WATER SUPPLY**

- a) Newfield Production will transport water by truck from nearest water source. The available water sources are as follows:
 - Johnson Water District (Water Right : 43-7478)
 - Maurice Harvey Pond (Water Right: 47-1358)
 - Neil Moon Pond (Water Right: 43-11787)
 - Newfield Collector Well (Water Right: 47-1817 - A30414DVA, contracted with the Duchesne County Conservancy District).

6. **SOURCE OF CONSTRUCTION MATERIALS**

- a) Construction material for this access road will be borrowed material accumulated during construction of the access road. If any additional borrow or gravel is required, it would be obtained from a local supplier having a permitted source of materials within the general area.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

- a) A small pit (80 feet x 120 feet x 8 feet deep, or less) will be constructed inboard of the pad area. The pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM.
- b) The pit would be lined with 16 mil (minimum) thickness polyethylene nylon reinforced liner material. The liner(s) would overlay straw, dirt and/or bentonite if rock is encountered during excavation. The liner would overlap the pit walls and be covered with dirt and/or rocks to hold them in place. No trash, scrap pipe, or other materials that could puncture the liner would be discarded in the pit. A minimum of two feet of free board would be maintained between the maximum fluid level and the top of the pit at all times.
- c) A portable toilet will be provided for human waste.
- d) A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.
- e) After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.
- f) All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Newfield Production Company guarantees that during the drilling and completion of the referenced well, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the referenced well, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

8. **ANCILLARY FACILITIES**

- a) There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

- a) See attached Location Layout Sheet.

Fencing Requirements

- a) All pits will be fenced or have panels installed consistent with the following minimum standards:
 1. The wire shall be no more than two (2) inches above the ground. If barbed wire is utilized it will be installed three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.

2. Corner posts shall be centered and/or braced in such a manner to keep tight and upright at all times
 3. Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- b) The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE:

- a) Producing Location
1. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.
 2. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting; the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.
- b) Dry Hole Abandoned Location
1. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

- a) Deep Creek Investments.

12. OTHER ADDITIONAL INFORMATION

- a) The Archaeological Resource Survey for this area will be forthcoming. Newfield would require that their personnel, contractors, and subcontractors to comply with Federal regulations intended to protect archeological and cultural resources.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On federal administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Location and Reserve Pit Reclamation

Please refer to the Castle Peak and Eight Mile Flat Reclamation and Weed Management Plan.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

Representative

Name: Corie Miller

Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

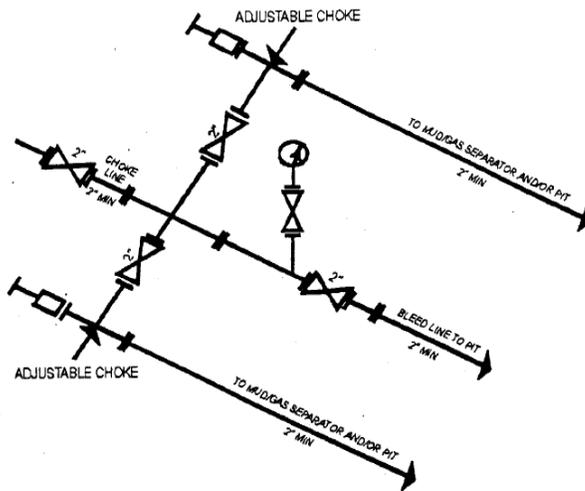
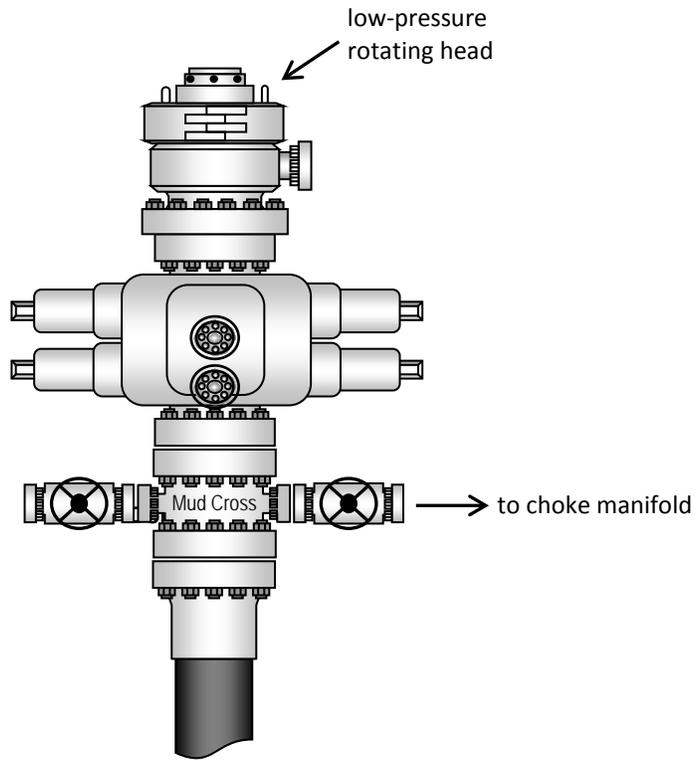
Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #6-28-4-2E, Section 28, Township 4S, Range 2E; BIA Lease #14-20-H62-6499, Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Nationwide Bond #RLB0010462.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

7/8/13
Date

Mandie Crozier
Regulatory Analyst
Newfield Production Company

Typical 2M BOP stack configuration



2M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY

NEWFIELD EXPLORATION COMPANY

WELL PAD INTERFERENCE PLAT

6-28-4-2E

5-28-4-2E

Pad Location: SENW Section 28, T4S, R2E, U.S.B.&M.

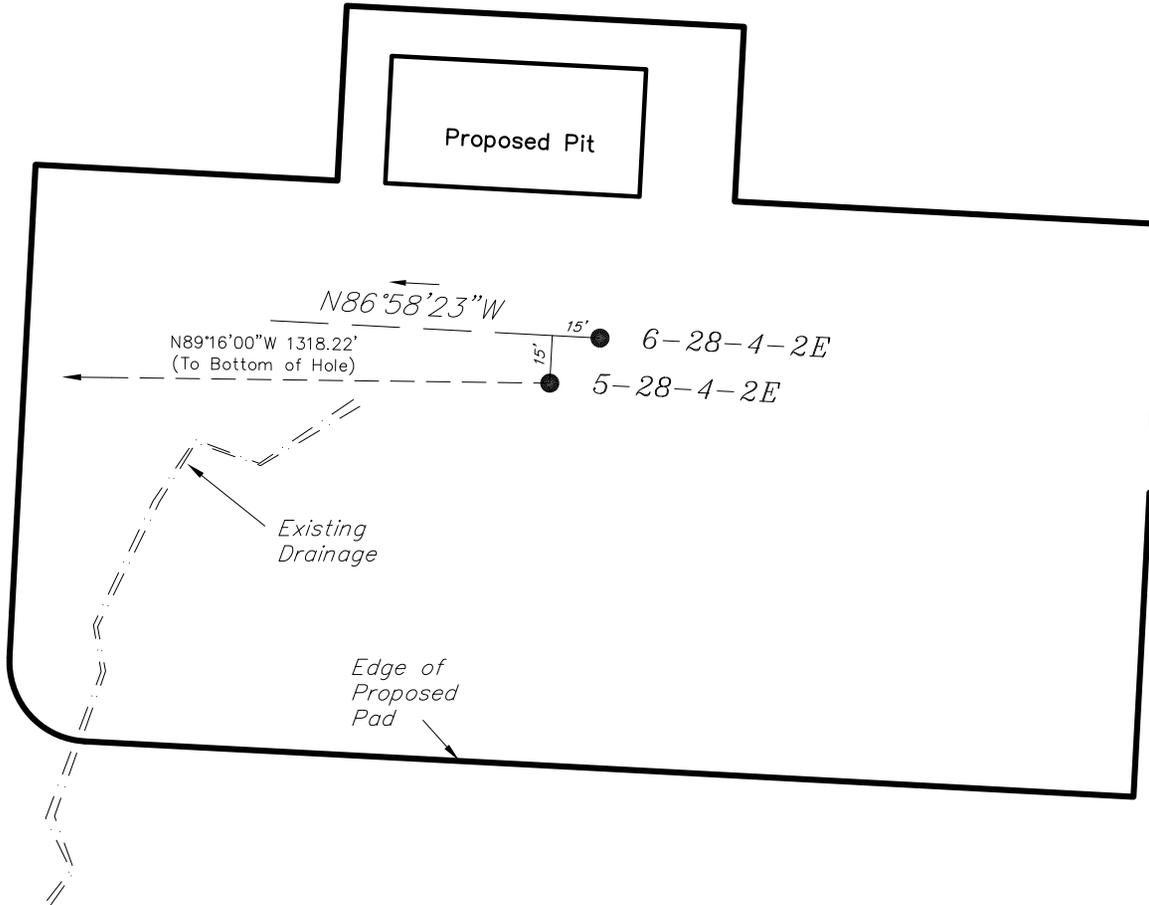
TOP HOLE FOOTAGES

6-28-4-2E
2007' FNL & 1994' FWL

5-28-4-2E
2021' FNL & 1978' FWL

BOTTOM HOLE FOOTAGES

5-28-4-2E
1980' FNL & 660' FWL



Proposed Access Road

LATITUDE & LONGITUDE Surface Position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
6-28-4-2E	40° 06' 33.74"	109° 46' 30.35"
5-28-4-2E	40° 06' 33.60"	109° 46' 30.55"

LATITUDE & LONGITUDE Bottom Hole Position (NAD 83)

WELL	LATITUDE	LONGITUDE
5-28-4-2E	40° 06' 34.02"	109° 46' 47.51"

Note:

Bearings are based on GPS Observations.

RELATIVE COORDINATES From Top Hole to Bottom Hole

WELL	NORTH	EAST
5-28-4-2E	17'	-1318'

SURVEYED BY: M.C.	DATE SURVEYED: 10-30-12	VERSION:
DRAWN BY: V.H.	DATE DRAWN: 03-04-13	V2
SCALE: 1" = 60'	REVISED:	

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

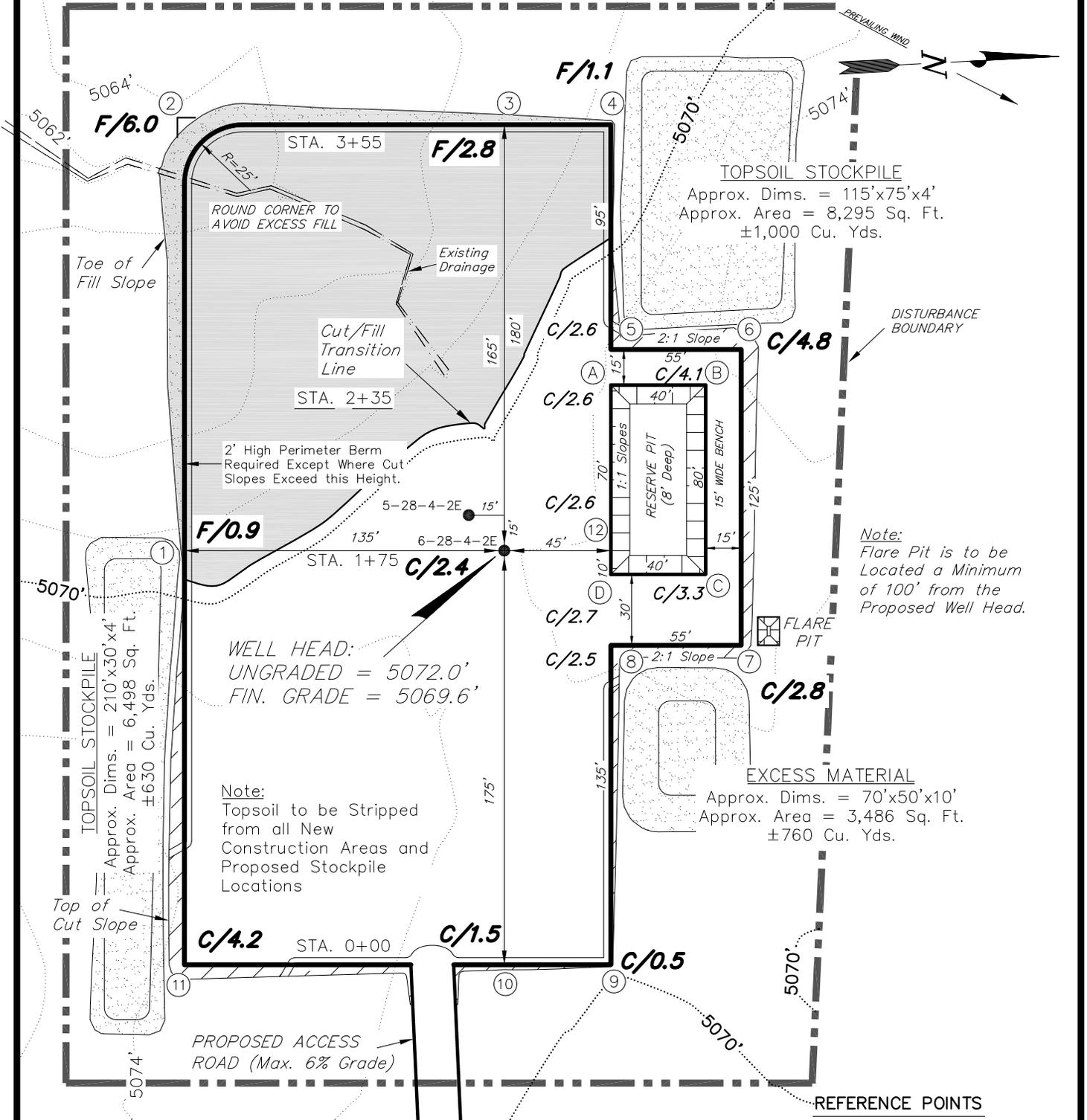
NEWFIELD EXPLORATION COMPANY

PROPOSED LOCATION LAYOUT

6-28-4-2E

5-28-4-2E

Pad Location: SENW Section 28, T4S, R2E, U.S.B.&M.



NOTE:
The topsoil & excess material areas are calculated as being mounds containing 2,390 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

REFERENCE POINTS
170' SOUTHERLY = 5068.3'
220' SOUTHERLY = 5069.2'
215' WESTERLY = 5066.6'
265' WESTERLY = 5067.7'

SURVEYED BY: M.C.	DATE SURVEYED: 10-30-12	VERSION:
DRAWN BY: V.H.	DATE DRAWN: 11-01-12	V2
SCALE: 1" = 60'	REVISED: V.H. 03-04-13	

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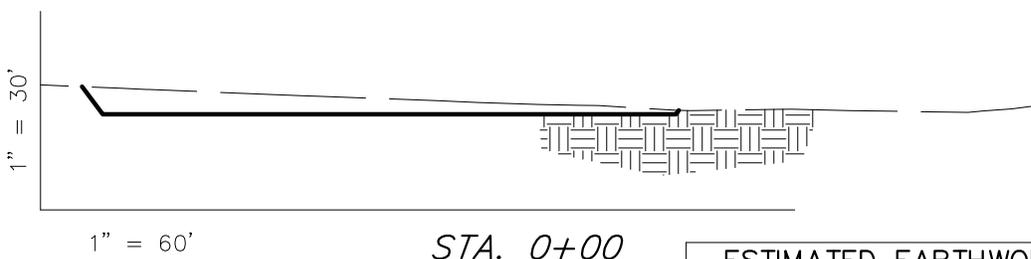
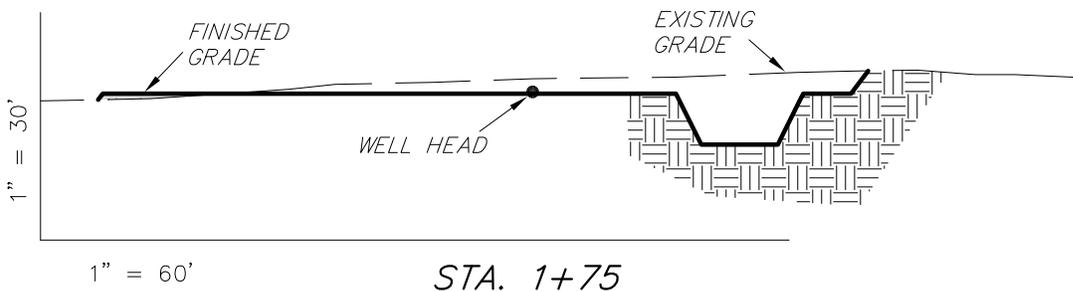
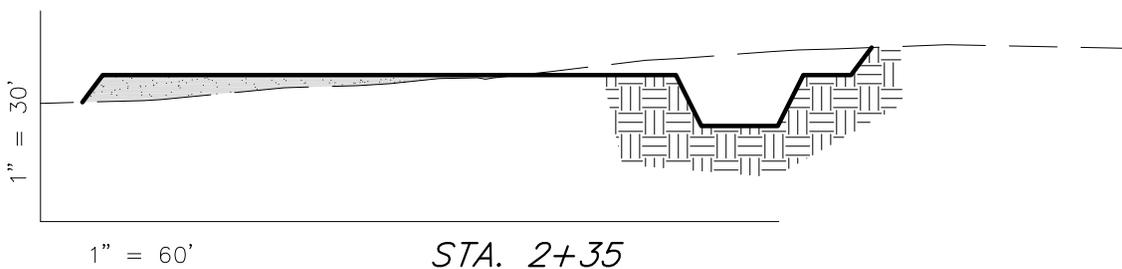
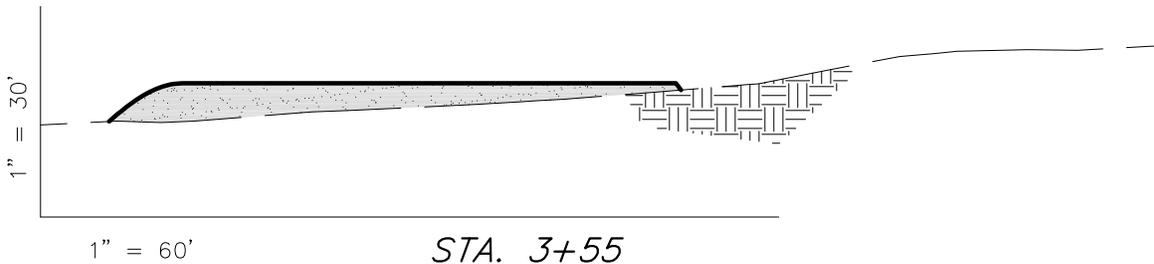
NEWFIELD EXPLORATION COMPANY

CROSS SECTIONS

6-28-4-2E

5-28-4-2E

Pad Location: SENW Section 28, T4S, R2E, U.S.B.&M.



ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	3,330	3,330	Topsoil is not included in Pad Cut Volume	0
PIT	690	0		690
TOTALS	4,020	3,330	1,480	690

NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

SURVEYED BY: M.C.	DATE SURVEYED: 10-30-12	VERSION: V2
DRAWN BY: V.H.	DATE DRAWN: 11-01-12	
SCALE: 1" = 60'	REVISED: V.H. 03-04-13	

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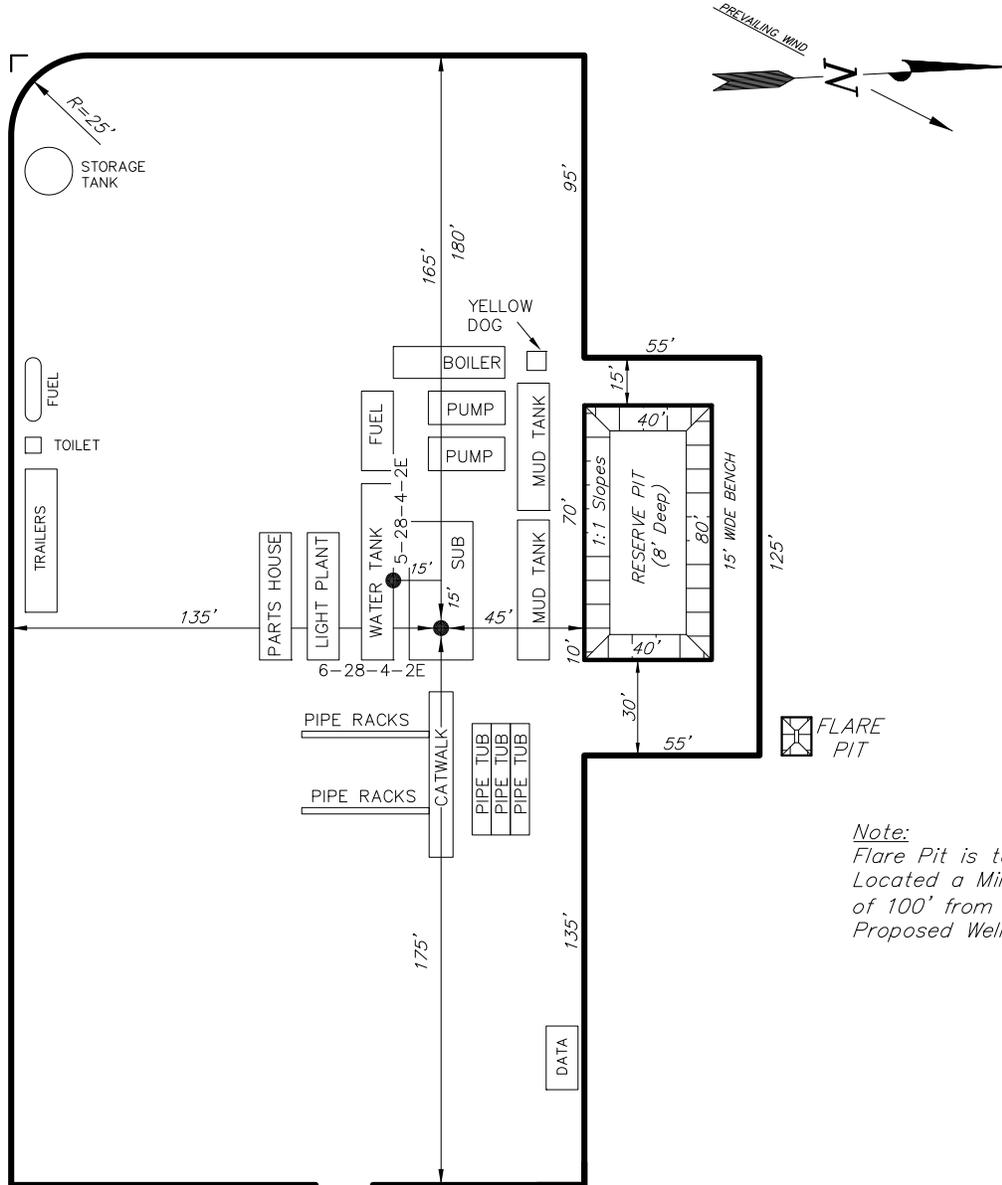
NEWFIELD EXPLORATION COMPANY

TYPICAL RIG LAYOUT

6-28-4-2E

5-28-4-2E

Pad Location: SENW Section 28, T4S, R2E, U.S.B.&M.



Note:
Flare Pit is to be Located a Minimum of 100' from the Proposed Well Head.

PROPOSED ACCESS ROAD (Max. 6% Grade)

SURVEYED BY: M.C.	DATE SURVEYED: 10-30-12	VERSION:	<p>Tri State Land Surveying, Inc. (435) 781-2501 180 NORTH VERNAL AVE. VERNAL, UTAH 84078</p>
DRAWN BY: V.H.	DATE DRAWN: 11-01-12	V2	
SCALE: 1" = 60'	REVISED: V.H. 03-04-13		

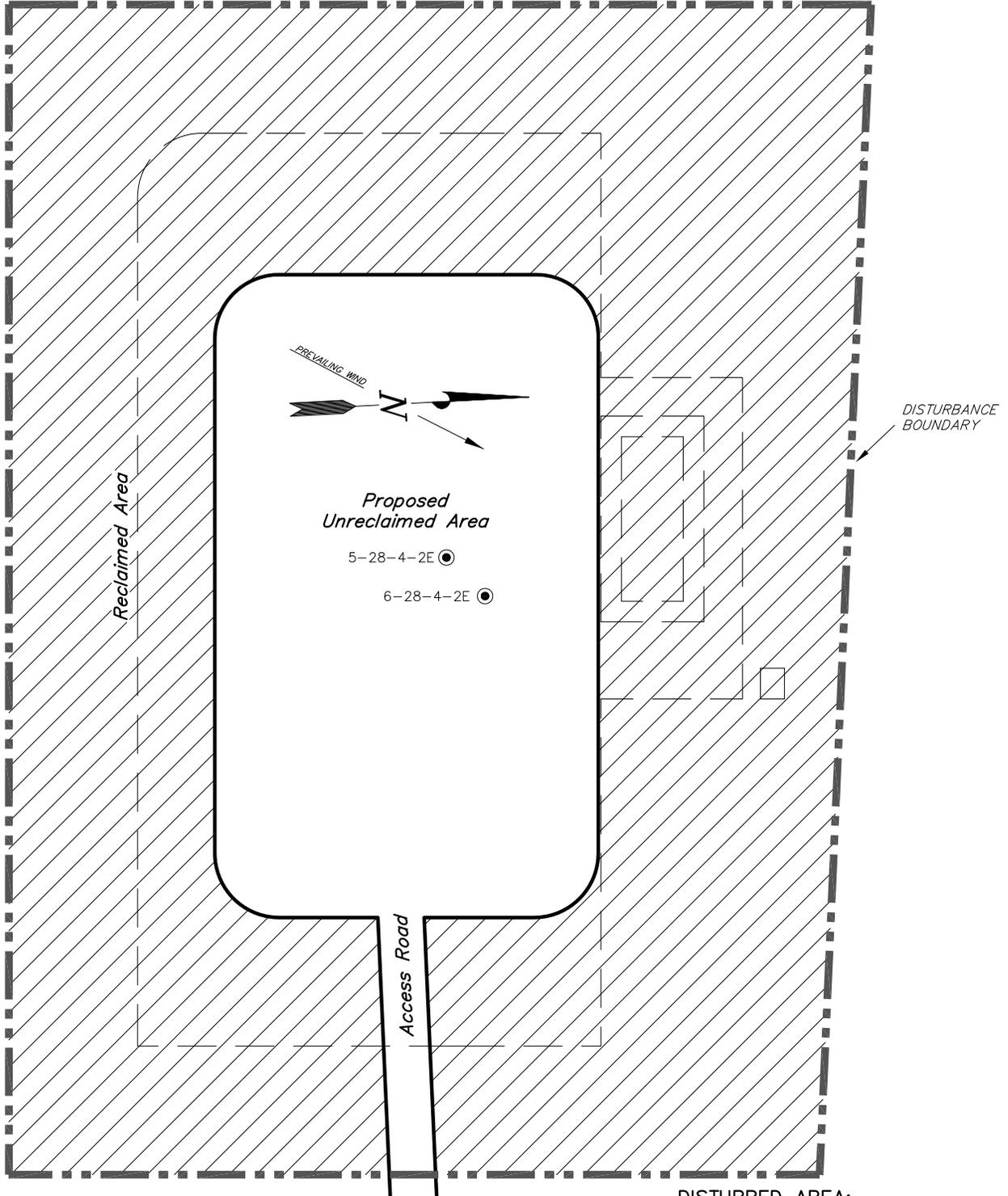
NEWFIELD EXPLORATION COMPANY

RECLAMATION LAYOUT

6-28-4-2E

5-28-4-2E

Pad Location: SENW Section 28, T4S, R2E, U.S.B.&M.



Notes:

1. Reclaimed Area to Include Seeding of Approved Vegetation and Sufficient Storm Water Management System.
2. Actual Equipment Layout and Reclaimed Pad Surface Area May Change due to Production Requirements or Site Conditions.

DISTURBED AREA:

TOTAL DISTURBED AREA = 3.39 ACRES
 TOTAL RECLAIMED AREA = 2.51 ACRES
 UNRECLAIMED AREA = 0.88 ACRES

SURVEYED BY: M.C.	DATE SURVEYED: 10-30-12	VERSION:
DRAWN BY: V.H.	DATE DRAWN: 11-01-12	V2
SCALE: 1" = 60'	REVISED: V.H. 03-04-13	

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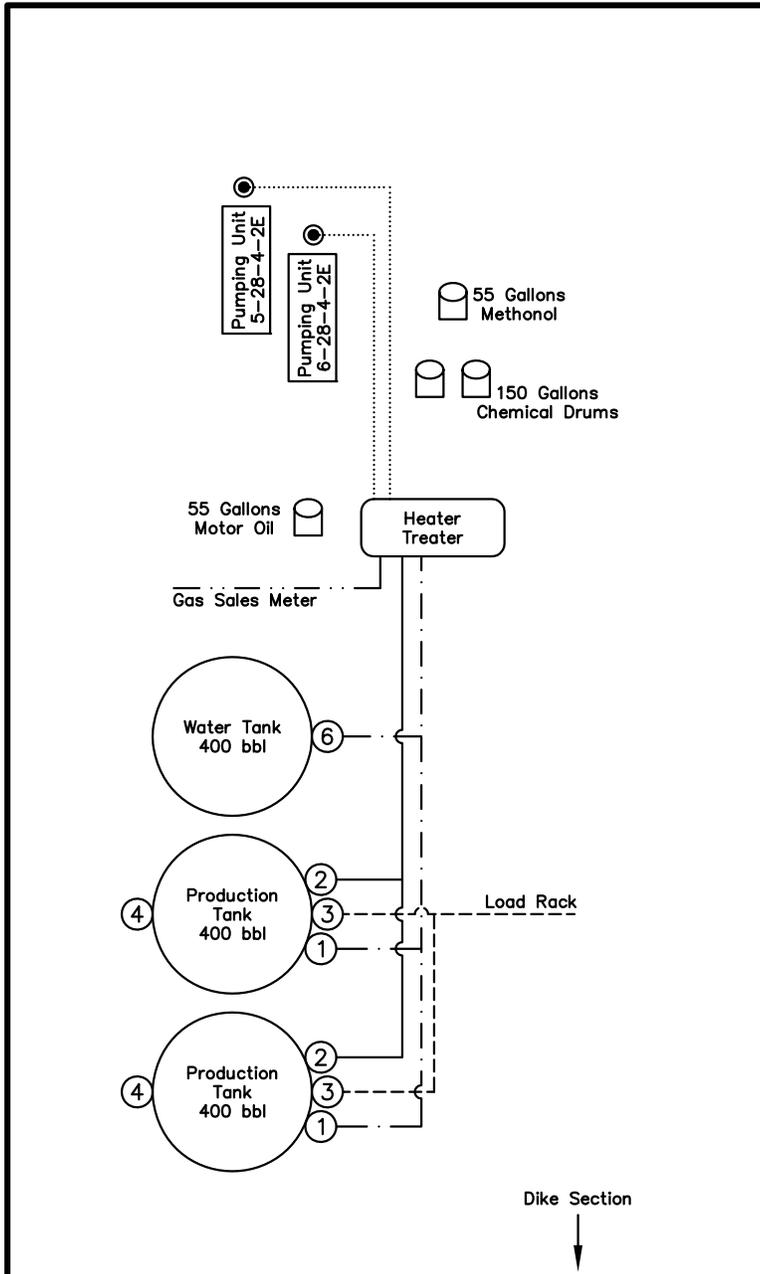
NEWFIELD EXPLORATION COMPANY

PROPOSED SITE FACILITY DIAGRAM

6-28-4-2E EDA-20G0005609

5-28-4-2E EDA-20G0005609

Pad Location: SENW Section 28, T4S, R2E, U.S.B.&M.
 Uintah County, Utah



Legend

Emulsion Line
Load Rack	-----
Water Line	- . - . - .
Gas Sales	- -
Oil Line	—————

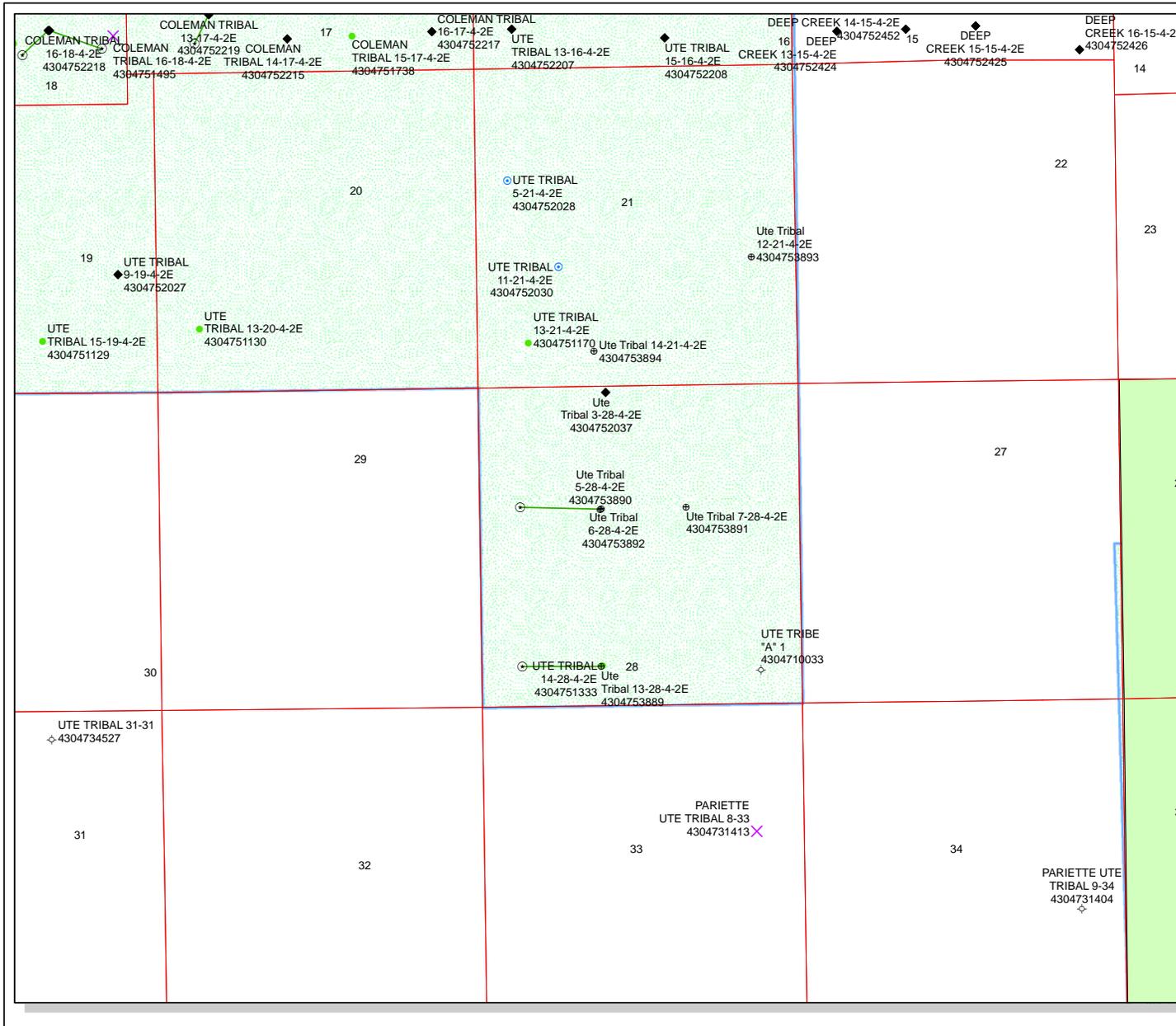
NOT TO SCALE

SURVEYED BY: M.C.	DATE SURVEYED: 10-30-12	VERSION: V2
DRAWN BY: V.H.	DATE DRAWN: 11-01-12	
SCALE: NONE	REVISED: V.H. 03-04-13	

Tri State
 Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

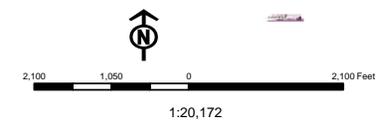
(435) 781-2501



API Number: 4304753892
Well Name: Ute Tribal 6-28-4-2E
Township T04.0S Range R02.0E Section 28
Meridian: UBM
 Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason

- Units STATUS**
- ACTIVE
 - EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PI OIL
 - PP GAS
 - PP GEOTHERMAL
 - PP OIL
 - SECONDARY
 - TERMINATED



ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name Ute Tribal 6-28-4-2E
API Number 43047538920000 **APD No** 8260 **Field/Unit** LELAND BENCH
Location: 1/4,1/4 SENW **Sec** 28 **Tw** 4.0S **Rng** 2.0E 2007 FNL 1994 FWL
GPS Coord (UTM) 604392 4440615 **Surface Owner** Deep Creek Investments etal

Participants

Corie Miller, Mandie Crozier, Shannon Chollett -NFX; Sheri Woodsong - BLM;

Regional/Local Setting & Topography

This location is on the Leland Bench in Uintah County. The region is fairly flat atop a bench with an environmentally sensitive area (Odekirk Springs and Parriette wetland) South and prime farmland miles below to the North. There was noticed some evidence of overland flow in the area but channels are rather shallow and desert shrub vegetation sparse. This particular location is East of a very large drainage leading to a stock pond, with riparian vegetation no longer in use, near by. There exists a drainage mapped on the submitted plans that needs to be diverted. Beside the bench, erosional features such as rilling, gulying and deeply incised washes are the most prominent regional features. The soils are light colored sandy clays topped by a generous deposit of varnished pebbles commonly known as desert pavement. The vegetaion is well represented by halophyllic shrubs, Opuntia spp cactus, globe mallows with a scattering of spring annuals.

Surface Use Plan

Current Surface Use

Grazing
Wildlfe Habitat

New Road Miles

0.07

Well Pad

Width 240 Length 340

Src Const Material

Onsite

Surface Formation

UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

High desert shrubland ecosystem. Expected vegetation consists of black sagebrush, shadscale, Atriplex spp., mustard spp, rabbit brush, horsebrush, broom snakeweed, Opuntia spp and spring annuals.

Dominant vegetation;

Galletta, mat and Gardiners Atriplex and Opuntia spp

Wildlife;

Adjacent habitat contains forbs that may be suitable browse for deer, antelope, prairie dogs or rabbits, though none were observed.

Soil Type and Characteristics

red fat clays

Erosion Issues Y**Sedimentation Issues** Y**Site Stability Issues** N**Drainage Diversion Required?** N**Berm Required?** Y**Erosion Sedimentation Control Required?** N**Paleo Survey Run?** N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?** N**Reserve Pit****Site-Specific Factors****Site Ranking**

Distance to Groundwater (feet)	75 to 100	10
Distance to Surface Water (feet)	300 to 1000	2
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	10 to 20	5

Affected Populations**Presence Nearby Utility Conduits** Not Present 0**Final Score** 42 1 Sensitivity Level**Characteristics / Requirements**

Pit to be dug to a depth of 8'. Because of the likely hood of disturbance to existing sandstone bedrock and clastic materials observed on the surface, pit underlayment is to be used to protect the liner from potential puncture. Pit should be fenced to prevent entry by deer, other wildlife and domestic animals. Pit to be closed within one year after drilling activities are complete.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y**Other Observations / Comments**Chris Jensen
Evaluator7/31/2013
Date / Time

**Application for Permit to Drill
Statement of Basis
Utah Division of Oil, Gas and Mining**

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
8260	43047538920000	LOCKED	OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD	Deep Creek Investments etal	
Well Name	Ute Tribal 6-28-4-2E		Unit		
Field	LELAND BENCH		Type of Work	DRILL	
Location	SENW 28 4S 2E U 2007 FNL (UTM) 604392E 4440613N		1994 FWL	GPS Coord	

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

8/19/2013
Date / Time

Surface Statement of Basis

Location is proposed in a good location within the spacing window. Access road enters the pad from the West. The landowner or its representative was not in attendance for the pre-site inspection.

The soil type and topography, at present pose a threat to erosion or sediment/ pollution transport in these regional climate conditions particularly being situated on the edge of the bench.

Usual construction standards of the Operator appear to be adequate for the proposed purpose as submitted. Plans lack measures for importing materials or compacting native soils to improve stability.

The drainage noted on the plans needs a diversion.

I recognize no special flora or animal species or cultural resources on site that the proposed action may harm. A stream can be found North leading to a pond. The location was not previously surveyed for cultural and paleontological resources as the operator saw fit. I have advised the operator take all measures necessary to comply with ESA and MBTA and that actions insure no disturbance to species th

Chris Jensen
Onsite Evaluator

7/31/2013
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The well site shall be bermed to prevent fluids from entering or leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 7/9/2013

API NO. ASSIGNED: 43047538920000

WELL NAME: Ute Tribal 6-28-4-2E

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: SENW 28 040S 020E

Permit Tech Review:

SURFACE: 2007 FNL 1994 FWL

Engineering Review:

BOTTOM: 2007 FNL 1994 FWL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.10935

LONGITUDE: -109.77510

UTM SURF EASTINGS: 604392.00

NORTHINGS: 4440613.00

FIELD NAME: LELAND BENCH

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-6499

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: INDIAN - RLB0010462
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 437478
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: R649-3-2
- Effective Date:
- Siting:
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
5 - Statement of Basis - bhll
23 - Spacing - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Ute Tribal 6-28-4-2E

API Well Number: 43047538920000

Lease Number: 14-20-H62-6499

Surface Owner: FEE (PRIVATE)

Approval Date: 8/21/2013

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill

outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 15 2013

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM Vernal UT

5. Lease Serial No.
1420H626499

6. Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
UTE TRIBAL 6-28-4-2E

9. API Well No.
43047 53892

10. Field and Pool, or Exploratory
UNDESIGNATED

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 28 T4S R2E Mer UBM

12. County or Parish
UINTAH

13. State
UT

17. Spacing Unit dedicated to this well
40.00

20. BLM/BIA Bond No. on file
RLB00100462

23. Estimated duration
7 DAYS

RECEIVED
MAY 12 2014

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

CONFIDENTIAL

2. Name of Operator
NEWFIELD EXPLORATION

Contact: MANDIE CROZIER
E-Mail: mcrozier@newfield.com

3a. Address
ROUTE #3 BOX 3630
MYTON, UT 84052

3b. Phone No. (include area code)
Ph: 435-646-4825
Fx: 435-646-3031

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface SENW 2007FNL 1994FWL
At proposed prod. zone SENW 2007FNL 1994FWL

14. Distance in miles and direction from nearest town or post office*
14.4 MILES SOUTHEAST OF RANDLETT, UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
1994'

16. No. of Acres in Lease
640.00

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.
1348'

19. Proposed Depth
6830 MD
6830 TVD

21. Elevations (Show whether DF, KB, RT, GL, etc.)
5072 GL

22. Approximate date work will start
01/01/2014

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission) Name (Printed/Typed) MANDIE CROZIER Ph: 435-646-4825 Date 08/15/2013

Title
REGULATORY ANALYST

Approved by (Signature) Name (Printed/Typed) Jerry Kenczka Date MAY 06 2014

Title Assistant Field Manager Lands & Mineral Resources Office VERNAL FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #217121 verified by the BLM Well Information System
For NEWFIELD EXPLORATION, sent to the Vernal
Committed to AFMSS for processing by LESLIE BUHLER on 08/22/2013 ()

NOTICE OF APPROVAL

UDOGM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: UTE TRIBAL 6-28-4-2E
API No: 43-047-53892

Location: SENW, Sec. 28, T4S, R2E
Lease No: 14-20-H62-6499
Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- All areas of disturbance (including surface pipelines) must have appropriate surface use agreements or approvals in place with the proper owner and/or agency before such action is started.
- The conditions of approval, as set forth by those owners and/or agencies, shall be adhered to.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Cement for the 5 ½ casing will be brought to a minimum of 200 feet above the surface casing shoe.
- Newfield shall adhere to all referenced requirements in the SOP of February 6, 2012.
- Variances to OO2, Section III.E shall be granted as requested regarding the air drilling program for the surface hole.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6499	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Ute Tribal 6-28-4-2E
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43047538920000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
9. FIELD and POOL or WILDCAT: LELAND BENCH	4. LOCATION OF WELL FOOTAGES AT SURFACE: 2007 FNL 1994 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 28 Township: 04.0S Range: 02.0E Meridian: U
COUNTY: UINTAH	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/21/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to extend the Application for Permit to Drill this well.

Approved by the
August 19, 2014
Oil, Gas and Mining

Date: _____
By: 

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 8/18/2014	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047538920000

API: 43047538920000

Well Name: Ute Tribal 6-28-4-2E

Location: 2007 FNL 1994 FWL QTR SENW SEC 28 TWNP 040S RNG 020E MER U

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 8/21/2013

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No

- Has the approved source of water for drilling changed? Yes No

- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

- Is bonding still in place, which covers this proposed well? Yes No

Signature: Mandie Crozier

Date: 8/18/2014

Title: Regulatory Tech Representing: NEWFIELD PRODUCTION COMPANY

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6499
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: Ute Tribal 6-28-4-2E
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43047538920000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: LELAND BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2007 FNL 1994 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 28 Township: 04.0S Range: 02.0E Meridian: U		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 11/20/2014	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 11/20/2014 drill and set 10' of 14" conductor. Drill f/10' to 546'KB of 12 1/4" hole. On 11/21/2014 P/U and run 12 joints of 8 5/8" casing set depth 539'KB. On 11/24/14 Cement with Halliburton w/250 sx of 15.8 # 1.19 yield G Neat cement. Returned 7 bbl to surface and bumped plug to 700 psi.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
December 09, 2014**

NAME (PLEASE PRINT) Cherei Neilson	PHONE NUMBER 435 646-4883	TITLE Drilling Technician
SIGNATURE N/A	DATE 12/8/2014	

NEWFIELD

Casing

Conductor

Legal Well Name Ute Tribal 6-28-4-2E		Wellbore Name Original Hole	
API/UWI 43047538920000	Surface Legal Location SENW 2007 FNL 1994 FWL Sec 28 T4S R2E	Field Name MYTON AREA	Well Type Development
Well RC 500359982	County Uintah	State/Province Utah	Spud Date
		Final Rig Release Date	

Wellbore					
Wellbore Name Original Hole			Kick Off Depth (ftKB)		
Section Des	Size (in)	Actual Top Depth (MD) (ftKB)	Actual Bottom Depth (MD) (ftKB)	Start Date	End Date
Conductor	14	11	21	11/20/2014	11/20/2014

Wellhead				
Type	Install Date	Service	Comment	

Wellhead Components				
Des	Make	Model	SN	WP Top (psi)

Casing				
Casing Description Conductor	Set Depth (ftKB) 21	Run Date 11/20/2014	Set Tension (kips)	
Centralizers	Scratchers			

Casing Components												
Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	Mk-up Tq (ft-lb)	Class	Max OD (in)
Conductor	14	13.500	36.75	H-40	Welded	1	10.00	11.0	21.0			

Jewelry Details									
External Casing Packer									
Type	Setting Requirement	Release Requirements			Inflation Method	Vol Inflation (gal)	Equiv Hole Sz (in)		
Inflation Fluid Type	Infl FI Dens (lb/gal)	P AV Set (psi)	AV Acting Pressure (psi)	P ICV Set (psi)	P ICV Act (psi)	ECP Load (1000lbf)	Seal Load (1000lbf)		

Slotted Liner							
% Open Area (%)	Perforation Min Dimension (in)	Perforation Max Dimension (in)	Axial Perf Spacing (ft)	Perf Rows	Blank Top Length (ft)	Blank Bottom Length (ft)	
Slot Description	Slot Pattern		Slot Length (in)	Slot Width (in)	Slot Frequency	Screen Gauge (ga)	

Liner Hanger						
Retrievable?	Elastomer Type	Element Center Depth (ft)		Polish Bore Size (in)	Polish Bore Length (ft)	
Slip Description				Set Mechanics		
Setting Procedure						
Unsetting Procedure						

NEWFIELD

Casing

Surface

Legal Well Name Ute Tribal 6-28-4-2E		Wellbore Name Original Hole	
API/UWI 43047538920000	Surface Legal Location SENW 2007 FNL 1994 FWL Sec 28 T4S R2E	Field Name MYTON AREA	Well Type Development
Well RC 500359982	County Uintah	State/Province Utah	Spud Date
		Final Rig Release Date	

Wellbore					
Wellbore Name Original Hole			Kick Off Depth (ftKB)		
Section Des	Size (in)	Actual Top Depth (MD) (ftKB)	Actual Bottom Depth (MD) (ftKB)	Start Date	End Date
Conductor	14	11	21	11/20/2014	11/20/2014
Vertical	12 1/4	21	546	11/20/2014	11/20/2014

Wellhead				
Type	Install Date	Service	Comment	

Wellhead Components				
Des	Make	Model	SN	WP Top (psi)

Casing				
Casing Description Surface	Set Depth (ftKB)	539	Run Date	11/21/2014
Centralizers	3		Scratchers	
Set Tension (kips)				

Casing Components												
Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	Mk-up Tq (ft•lb)	Class	Max OD (in)
Wellhead	8 5/8	8.097	24.00	J-55	ST&C	1	2.00	10.7	12.7			
Cut Off	8 5/8	8.097	24.00	J-55	ST&C	1	41.85	12.7	54.6			
Casing Joints	8 5/8	8.097	24.00	J-55	ST&C	10	438.50	54.6	493.1			
Float Collar	8 5/8	8.097	24.00	J-55	ST&C	1	1.00	493.1	494.1			
Shoe Joint	8 5/8	8.097	24.00	J-55	ST&C	1	43.42	494.1	537.5			
Guide Shoe	8 5/8	8.097	24.00	J-55	ST&C	1	1.50	537.5	539.0			

Jewelry Details							
External Casing Packer							
Type	Setting Requirement	Release Requirements		Inflation Method	Vol Inflation (gal)	Equiv Hole Sz (in)	
Inflation Fluid Type	Infl Fl Dens (lb/gal)	P AV Set (psi)	AV Acting Pressure (psi)	P ICV Set (psi)	P ICV Act (psi)	ECP Load (1000lbf)	Seal Load (1000lbf)

Slotted Liner							
% Open Area (%)	Perforation Min Dimension (in)	Perforation Max Dimension (in)	Axial Perf Spacing (ft)	Perf Rows	Blank Top Length (ft)	Blank Bottom Length (ft)	
Slot Description		Slot Pattern	Slot Length (in)	Slot Width (in)	Slot Frequency	Screen Gauge (ga)	

Liner Hanger							
Retrievable?	Elastomer Type	Element Center Depth (ft)		Polish Bore Size (in)	Polish Bore Length (ft)		
Slip Description				Set Mechanics			
Setting Procedure							
Unsetting Procedure							

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Leon Ross Submitted
By Blake Fetzko Phone Number 435-322-0632
Well Name/Number 6-28-4-2E
Qtr/Qtr SE/NW Section 28 Township 4S Range 2E
Lease Serial Number 1420H626499
API Number 43-047-53892

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 11/20/2014 9:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 11/20/2014 3:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____



Carol Daniels <caroldaniels@utah.gov>

NEWFIELD TD NOTICE

1 message

NDSI SS2 <den_ss2@nfxrig.com>

Sun, Dec 14, 2014 at 6:51 PM

To: ut_vn_opreport@blm.gov, Carol Daniels <caroldaniels@utah.gov>, dennisingram@utah.gov, Chris Jensen <chrisjensen@utah.gov>, Dan Jarvis <danjarvis@utah.gov>, alexishuefner@utah.gov
Cc: Ryan Crum <rcrum@newfield.com>, Xabier Lasa <xlasa@newfield.com>, Jim Smith <jsmith@newfield.com>, Jay Burton <jburton@newfield.com>, Justin Crum <Jcrum@newfield.com>, Don Bastian <dbastian@newfield.com>, Troy Zufelt <tzufelt@newfield.com>, Branden Arnold <barnold@newfield.com>, Mike Braithwaite <mbraithwaite@newfield.com>, den_ss1@nfxrig.com, den_ss2@nfxrig.com, Zach Baldwin <zbaldwin@newfield.com>, Cherei Neilson <CNeilson@newfield.com>, Ray Herrera <rherrera@newfield.com>, Mitch Benson <mbenson@newfield.com>

Operator: Newfield Production Company

Well Name: Ute Tribal 6-28-4-2E

Rig: NDSI SS#2

Legals: SE/NW Section 28 T4S R2E

Lease #: 1420H626499

API #: 43-047-53892

Contact: Jay Burton 435-823-6013

Est. TD Time: 2:00am 12/16/14

 **NotificationForm_Fillable.doc**
38K

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6499	
SUNDRY NOTICES AND REPORTS ON WELLS	
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2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43047538920000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
9. FIELD and POOL or WILDCAT: LELAND BENCH	4. LOCATION OF WELL FOOTAGES AT SURFACE: 2007 FNL 1994 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 28 Township: 04.0S Range: 02.0E Meridian: U
COUNTY: UINTAH	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/21/2015	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well was placed on production on 01/21/2015 at 15:30 hours.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 January 28, 2015

NAME (PLEASE PRINT) Jennifer Peatross	PHONE NUMBER 435 646-4885	TITLE Production Technician
SIGNATURE N/A	DATE 1/28/2015	

Form 3160-4
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
1420H626499

a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
Other: _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

8. Lease Name and Well No.
UTE TRIBAL 6-28-4-2E

3. Address ROUTE #3 BOX 3630
MYTON, UT 84052

3a. Phone No. (include area code)
Ph: 435-646-3721

9. API Well No.
43-047-53892

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

10. Field and Pool or Exploratory
UNDESIGNATED

At surface 2007' FNL 1994' FWL (SE/NW) SEC 28 T4 R2E

11. Sec., T., R., M., on Block and
Survey or Area SEC 28 T4S R2E

At top prod. interval reported below

12. County or Parish UINTAH

13. State UT

At total depth 2123' FNL 1994' FWL (SE/NW) SEC 28 T4 R2E

14. Date Spudded
11/20/2014

15. Date T.D. Reached
12/17/2014

16. Date Completed 01/15/2015
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL.)*
5072' GL 5083' KB

18. Total Depth: MD 6985'
TVD 6984'

19. Plug Back T.D.: MD 6942'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wl. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13-1/2"	8-5/8" J-55	24	0'	539'		250 CLASS G			
7-7/8"	5-1/2" L-80	17	0'	6967'		370 Econocem		0'	
						470Expandacem			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@6818'	TA@6749'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	5060'	6569'	5060' - 6569' MD	0.375	69	
B) Wasatch	6613'	6755'	6613' - 6755' MD	0.375	21	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5060' - 6755' MD	Frac w/ 470,629#s of proppant sand in 9,083 bbls of clean fluid, in 6 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/21/15	1/31/15	24	→	93	29	118			2.5 X 1.75 X 20 X 21 X 22 RHAC
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers
GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MARK GARDEN GULCH 1	4518' 4680'
				GARDEN GULCH 2 POINT 3	4793' 5126'
				X MRKR Y MRKR	5260' 5300'
				DOUGLAS CREEK MRK BI CARBONATE MRK	5446' 5797'
				B LIMESTONE MRK CASTLE PEAK	5839' 6140'
				BASAL CARBONATE WASATCH	6478' 6585'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling daily activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Heather Calder Title Regulatory Technician
 Signature Heather Calder Date 02/23/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NEWFIELD EXPLORATION

**USGS Myton SW (UT)
SECTION 28 T4S, R2E
6-28-4-2E
Wellbore #1**

Design: Actual

End of Well Report

18 December, 2014





Company:	NEWFIELD EXPLORATION	Local Co-ordinate Reference:	Well 6-28-4-2E
Project:	USGS Myton SW (UT)	IVD Reference:	6-28-4-2E @ 5083.0usft (SS # 2)
Site:	SECTION 28 T4S, R2E	MD Reference:	6-28-4-2E @ 5083.0usft (SS # 2)
Well:	6-28-4-2E	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Actual	Database:	EDM 5000.1 Single User Db

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	SECTION 28 T4S, R2E		
Site Position:			
From:	Lat/Long	Northing: 7,210,608.43 usft	Latitude: 40° 6' 7.980 N
Position Uncertainty:	0.0 usft	Easting: 2,122,856.37 usft	Longitude: 109° 46' 30.600 W
		Slot Radius: 13-3/16 "	Grid Convergence: 1.10 °

Well	6-28-4-2E, SHL: 40° 6' 33.740 -109° 46' 30.350		
Well Position	+N/-S 0.0 usft	Northing: 7,213,214.79 usft	Latitude: 40° 6' 33.740 N
	+E/-W 0.0 usft	Easting: 2,122,825.53 usft	Longitude: 109° 46' 30.350 W
Position Uncertainty	0.0 usft	Wellhead Elevation: 5,083.0 usft	Ground Level: 5,072.0 usft

Wellbore	Wellbore #1		
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Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	10/17/2014	10.78	65.82	52,018

Design	Actual		
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Audit Notes:				
Version:	1.0	Phase:	ACTUAL	Tie On Depth: 0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	180.09

Survey Program	Date	12/17/2014		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
589.0	6,985.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard



Payzone Directional

End of Well Report



Company:	NEWFIELD EXPLORATION	Local Co-ordinate Reference:	Well 6-28-4-2E
Project:	USGS Myton SW (UT)	TVD Reference:	6-28-4-2E @ 5083.0usft (SS #2)
Site:	SECTION 28 T4S, R2E	MD Reference:	6-28-4-2E @ 5083.0usft (SS #2)
Well:	6-28-4-2E	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Actual	Database:	EDM 5000.1 Single User Db

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLog (°/100usft)	Build (°/100usft)	Turn (°/100usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00
569.0	0.48	131.10	569.0	1.6	-1.6	1.8	0.08	0.08	0.08	0.00
600.0	0.57	155.62	600.0	1.8	-1.8	2.0	0.77	0.29	0.29	79.10
630.0	0.62	143.45	630.0	2.1	-2.1	2.1	0.45	0.17	0.17	-40.57
661.0	0.48	132.90	661.0	2.3	-2.3	2.3	0.56	-0.45	-0.45	-34.03
692.0	0.35	154.35	692.0	2.5	-2.5	2.4	0.65	-0.42	-0.42	69.19
723.0	0.40	144.59	723.0	2.6	-2.6	2.6	0.26	0.16	0.16	-31.48
753.0	0.70	137.43	753.0	2.8	-2.8	2.7	1.02	1.00	1.00	-23.87
784.0	0.62	145.91	784.0	3.1	-3.1	3.0	0.41	-0.26	-0.26	27.35
815.0	0.44	154.92	815.0	3.4	-3.4	3.1	0.64	-0.58	-0.58	29.06
845.0	0.70	160.37	845.0	3.6	-3.7	3.2	0.88	0.87	0.87	18.17
876.0	0.53	165.20	876.0	4.0	-4.0	3.3	0.57	-0.55	-0.55	15.58
907.0	0.40	161.91	907.0	4.2	-4.2	3.4	0.43	-0.42	-0.42	-10.61
938.0	0.62	154.57	938.0	4.5	-4.5	3.5	0.74	0.71	0.71	-23.68
968.0	0.62	153.73	968.0	4.8	-4.8	3.6	0.03	0.00	0.00	-2.80
999.0	0.66	158.52	999.0	5.1	-5.1	3.8	0.22	0.13	0.13	15.45
1,030.0	0.70	164.72	1,030.0	5.4	-5.4	3.9	0.27	0.13	0.13	20.00
1,074.0	0.57	151.76	1,074.0	5.9	-5.9	4.1	0.44	-0.30	-0.30	-29.45
1,118.0	0.66	156.63	1,118.0	6.3	-6.3	4.3	0.24	0.20	0.20	11.07
1,161.0	0.70	147.54	1,161.0	6.7	-6.7	4.5	0.27	0.09	0.09	-21.14
1,205.0	0.66	161.69	1,205.0	7.2	-7.2	4.7	0.39	-0.09	-0.09	32.16
1,249.0	0.70	144.20	1,249.0	7.7	-7.7	5.0	0.48	0.09	0.09	-39.75
1,293.0	0.83	153.16	1,293.0	8.2	-8.2	5.3	0.40	0.30	0.30	20.36
1,337.0	0.70	138.00	1,336.9	8.7	-8.7	5.6	0.54	-0.30	-0.30	-34.45
1,380.0	0.88	150.53	1,379.9	9.1	-9.1	5.9	0.58	0.42	0.42	29.14
1,424.0	0.83	140.42	1,423.9	9.7	-9.7	6.3	0.36	-0.11	-0.11	-22.98
1,468.0	0.75	137.69	1,467.9	10.1	-10.1	6.7	0.20	-0.18	-0.18	-6.20



Company: NEWFIELD EXPLORATION	Local Co-ordinate Reference: Well 6-28-4-2E
Project: USGS Myton SW (UT)	TVD Reference: 6-28-4-2E @ 5083.0usft (SS # 2)
Site: SECTION 28 T4S, R2E	MD Reference: 6-28-4-2E @ 5083.0usft (SS # 2)
Well: 6-28-4-2E	North Reference: True
Wellbore: Wellbore #1	Survey Calculation Method: Minimum Curvature
Design: Actual	Database: EDM 5000.1 Single User Db

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
1,512.0	0.70	127.15	1,511.9	10.5	-10.5	7.1	0.32	-0.11	-23.95
1,556.0	0.63	128.98	1,555.9	10.8	-10.8	7.5	0.17	-0.16	4.16
1,599.0	0.83	128.51	1,598.9	11.2	-11.2	7.9	0.47	0.47	-1.09
1,643.0	0.83	122.93	1,642.9	11.5	-11.5	8.4	0.18	0.00	-12.68
1,687.0	0.79	129.12	1,686.9	11.9	-11.9	8.9	0.22	-0.09	14.07
1,731.0	0.75	128.25	1,730.9	12.3	-12.3	9.4	0.09	-0.09	-1.98
1,774.0	0.83	144.95	1,773.9	12.7	-12.7	9.8	0.56	0.19	38.84
1,820.0	0.75	136.02	1,819.9	13.2	-13.2	10.2	0.32	-0.17	-19.41
1,864.0	0.79	139.23	1,863.9	13.6	-13.6	10.6	0.13	0.09	7.30
1,908.0	0.83	129.96	1,907.9	14.1	-14.1	11.1	0.31	0.09	-21.07
1,952.0	0.92	140.16	1,951.9	14.5	-14.5	11.5	0.41	0.20	23.18
1,995.0	0.92	142.53	1,994.9	15.1	-15.1	12.0	0.09	0.00	5.51
2,039.0	1.14	139.23	2,038.9	15.7	-15.7	12.5	0.52	0.50	-7.50
2,085.0	1.21	134.30	2,084.9	16.4	-16.4	13.1	0.27	0.15	-10.72
2,129.0	1.19	139.94	2,128.9	17.0	-17.1	13.7	0.27	-0.05	12.82
2,173.0	1.05	145.56	2,172.9	17.7	-17.7	14.2	0.40	-0.32	12.77
2,216.0	1.19	138.53	2,215.8	18.4	-18.4	14.8	0.46	0.33	-16.35
2,260.0	1.10	149.69	2,259.8	19.1	-19.1	15.3	0.55	-0.20	25.36
2,304.0	0.97	173.82	2,303.8	19.8	-19.8	15.5	1.02	-0.30	54.84
2,348.0	0.79	177.11	2,347.8	20.5	-20.5	15.6	0.42	-0.41	7.48
2,392.0	0.79	175.09	2,391.8	21.1	-21.1	15.6	0.06	0.00	-4.59
2,435.0	0.86	174.63	2,434.8	21.7	-21.7	15.7	0.16	0.16	-1.07
2,479.0	0.89	182.40	2,478.8	22.4	-22.4	15.7	0.28	0.07	17.66
2,523.0	0.70	172.41	2,522.8	23.0	-23.0	15.7	0.53	-0.43	-22.70
2,567.0	0.88	175.27	2,566.8	23.6	-23.6	15.8	0.42	0.41	6.50
2,610.0	0.62	174.65	2,609.8	24.2	-24.2	15.8	0.60	-0.60	-1.44
2,654.0	0.92	192.89	2,653.8	24.7	-24.8	15.8	0.87	0.68	41.45



Payzone Directional
End of Well Report



Company:	NEWFIELD EXPLORATION	Local Co-ordinate Reference:	Well 6-28-4-2E
Project:	USGS Myton SW (UT)	TVD Reference:	6-28-4-2E @ 5083.0usft (SS #2)
Site:	SECTION 28 T4S, R2E	MD Reference:	6-28-4-2E @ 5083.0usft (SS #2)
Well:	6-28-4-2E	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Actual	Database:	EDM 5000.1 Single User Db

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	EW (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
2,698.0	0.75	179.84	2,697.8	25.4	-25.4	15.7	0.58	-0.39	-29.66
2,742.0	0.62	184.01	2,741.8	25.9	-25.9	15.7	0.32	-0.30	9.48
2,786.0	0.66	179.05	2,785.8	26.4	-26.4	15.7	0.16	0.09	-11.27
2,830.0	0.66	182.69	2,829.8	26.9	-26.9	15.7	0.10	0.00	8.27
2,873.0	0.53	190.52	2,872.8	27.3	-27.4	15.6	0.36	-0.30	18.21
2,917.0	0.57	188.54	2,916.8	27.7	-27.8	15.6	0.10	0.09	-4.50
2,961.0	0.62	189.02	2,960.8	28.2	-28.2	15.5	0.11	0.11	1.09
3,007.0	0.68	187.87	3,006.8	28.7	-28.7	15.4	0.13	0.13	-2.50
3,051.0	0.88	203.66	3,050.8	29.3	-29.3	15.2	0.66	0.45	35.89
3,094.0	1.01	210.38	3,093.8	29.9	-29.9	14.9	0.40	0.30	15.63
3,138.0	1.10	204.32	3,137.8	30.6	-30.7	14.5	0.33	0.20	-13.77
3,184.0	1.00	203.48	3,183.7	31.4	-31.4	14.2	0.22	-0.22	-1.83
3,228.0	0.97	210.34	3,227.7	32.1	-32.1	13.9	0.28	-0.07	15.59
3,271.0	0.89	223.31	3,270.7	32.6	-32.7	13.4	0.52	-0.19	30.16
3,315.0	1.01	216.80	3,314.7	33.2	-33.2	13.0	0.37	0.27	-14.80
3,359.0	1.05	217.50	3,358.7	33.8	-33.8	12.5	0.10	0.09	1.59
3,403.0	1.10	227.56	3,402.7	34.4	-34.5	11.9	0.44	0.11	22.86
3,449.0	0.83	205.46	3,448.7	35.0	-35.1	11.5	0.99	-0.59	-48.04
3,493.0	0.97	203.44	3,492.7	35.7	-35.7	11.2	0.33	0.32	-4.59
3,536.0	1.10	203.44	3,535.7	36.4	-36.4	10.9	0.30	0.30	0.00
3,580.0	0.89	202.96	3,579.7	37.1	-37.1	10.6	0.48	-0.48	-1.09
3,624.0	0.79	209.46	3,623.7	37.7	-37.7	10.3	0.31	-0.23	14.77
3,668.0	0.88	204.18	3,667.7	38.2	-38.2	10.0	0.27	0.20	-12.00
3,755.0	0.92	199.44	3,754.7	39.5	-39.5	9.5	0.10	0.05	-5.45
3,799.0	0.97	201.81	3,798.7	40.2	-40.2	9.2	0.14	0.11	5.39
3,845.0	0.92	206.25	3,844.7	40.9	-40.9	8.9	0.19	-0.11	9.65
3,889.0	0.83	212.01	3,888.6	41.5	-41.5	8.6	0.29	-0.20	13.09



Company: NEWFIELD EXPLORATION	Local Co-ordinate Reference: Well 6-28-4-2E
Project: USGS Myton SW (UT)	TVD Reference: 6-28-4-2E @ 5083.0usft (SS # 2)
Site: SECTION 28 T4S, R2E	MD Reference: 6-28-4-2E @ 5083.0usft (SS # 2)
Well: 6-28-4-2E	North Reference: True
Wellbore: Wellbore #1	Survey Calculation Method: Minimum Curvature
Design: Actual	Database: EDM 5000.1 Single User Db

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLag (°/100usft)	Build (°/100usft)	Turn (°/100usft)
3,932.0	0.88	210.84	3,931.6	42.0	-42.0	8.3	0.13	0.12	-3.19
3,976.0	0.88	208.80	3,975.6	42.6	-42.6	7.9	0.06	0.00	-4.18
4,020.0	0.97	206.86	4,019.6	43.2	-43.2	7.6	0.22	0.20	-4.41
4,064.0	1.01	206.86	4,063.6	43.9	-43.9	7.3	0.09	0.09	0.00
4,108.0	1.23	218.03	4,107.6	44.6	-44.6	6.8	0.70	0.50	25.39
4,151.0	1.41	210.12	4,150.6	45.4	-45.5	6.3	0.59	0.42	-18.40
4,195.0	1.54	203.73	4,194.6	46.4	-46.5	5.7	0.36	0.30	-7.70
4,239.0	1.67	210.16	4,238.6	47.5	-47.5	5.1	0.37	0.30	7.80
4,283.0	2.02	213.85	4,282.6	48.7	-48.7	4.4	0.84	0.80	8.39
4,327.0	1.93	209.90	4,326.5	50.0	-50.0	3.6	0.37	-0.20	-8.98
4,370.0	1.80	211.83	4,369.5	51.2	-51.2	2.9	0.34	-0.30	4.49
4,414.0	1.89	205.77	4,413.5	52.5	-52.5	2.2	0.49	0.20	-13.77
4,458.0	1.63	199.09	4,457.5	53.7	-53.7	1.7	0.75	-0.59	-15.18
4,502.0	1.63	198.21	4,501.4	54.9	-54.9	1.3	0.06	0.00	-2.00
4,546.0	1.41	204.75	4,545.4	56.0	-56.0	0.8	0.64	-0.50	14.86
4,592.0	1.54	199.74	4,591.4	57.1	-57.1	0.4	0.40	0.28	-10.89
4,635.0	1.32	192.71	4,634.4	58.1	-58.1	0.1	0.65	-0.51	-16.35
4,679.0	1.36	196.58	4,678.4	59.1	-59.1	-0.2	0.22	0.09	8.80
4,725.0	1.41	189.07	4,724.4	60.2	-60.2	-0.4	0.41	0.11	-16.33
4,769.0	1.41	193.64	4,768.4	61.2	-61.2	-0.6	0.26	0.00	10.39
4,813.0	1.32	190.30	4,812.3	62.3	-62.3	-0.9	0.27	-0.20	-7.59
4,857.0	1.19	184.32	4,856.3	63.2	-63.2	-1.0	0.42	-0.30	-13.59
4,900.0	1.14	181.29	4,899.3	64.1	-64.1	-1.0	0.18	-0.12	-7.05
4,944.0	0.97	181.46	4,943.3	64.9	-64.9	-1.0	0.39	-0.39	0.39
4,988.0	0.88	170.39	4,987.3	65.6	-65.6	-1.0	0.45	-0.20	-25.16
5,032.0	0.75	142.80	5,031.3	66.2	-66.2	-0.8	0.93	-0.30	-62.70
5,076.0	0.83	143.71	5,075.3	66.7	-66.7	-0.4	0.18	0.18	2.07



Payzone Directional
End of Well Report



Company:	NEWFIELD EXPLORATION	Local Co-ordinate Reference:	Well 6-28-4-2E
Project:	USGS Myton SW (UT)	TVD Reference:	6-28-4-2E @ 5083.0usft (SS # 2)
Site:	SECTION 28 T4S, R2E	MD Reference:	6-28-4-2E @ 5083.0usft (SS # 2)
Well:	6-28-4-2E	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Actual	Database:	EDM 5000.1 Single User Db

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	
5,119.0	0.70	148.46	5,118.3	67.1	-67.1	-0.1	0.34	-0.30	11.05	
5,163.0	0.68	173.24	5,162.3	67.6	-67.6	0.1	0.67	-0.05	56.32	
5,209.0	0.66	186.39	5,208.3	68.2	-68.2	0.1	0.34	-0.04	28.59	
5,253.0	0.97	186.87	5,252.3	68.8	-68.8	0.0	0.70	0.70	1.09	
5,299.0	0.92	192.01	5,298.3	69.5	-69.5	-0.1	0.21	-0.11	11.17	
5,345.0	1.01	194.30	5,344.3	70.3	-70.3	-0.3	0.21	0.20	4.98	
5,388.0	1.01	194.28	5,387.3	71.0	-71.0	-0.5	0.00	0.00	-0.05	
5,432.0	0.97	186.69	5,431.3	71.8	-71.8	-0.6	0.31	-0.09	-17.25	
5,476.0	1.27	183.35	5,475.3	72.6	-72.6	-0.7	0.70	0.68	-7.59	
5,520.0	1.33	180.51	5,519.2	73.6	-73.6	-0.7	0.20	0.14	-6.45	
5,563.0	1.45	181.38	5,562.2	74.7	-74.7	-0.7	0.28	0.28	2.02	
5,607.0	1.48	183.88	5,606.2	75.8	-75.8	-0.8	0.16	0.07	5.68	
5,651.0	1.54	186.56	5,650.2	76.9	-76.9	-0.9	0.21	0.14	6.09	
5,695.0	1.71	185.24	5,694.2	78.2	-78.2	-1.0	0.40	0.39	-3.00	
5,739.0	1.58	182.56	5,738.2	79.4	-79.4	-1.1	0.34	-0.30	-6.09	
5,783.0	1.67	188.28	5,782.1	80.7	-80.7	-1.2	0.42	0.20	13.00	
5,827.0	1.63	185.90	5,826.1	81.9	-81.9	-1.4	0.18	-0.09	-5.41	
5,870.0	1.36	187.75	5,869.1	83.0	-83.0	-1.5	0.64	-0.63	4.30	
5,914.0	1.27	174.21	5,913.1	84.0	-84.0	-1.5	0.73	-0.20	-30.77	
5,958.0	1.45	169.51	5,957.1	85.1	-85.1	-1.4	0.48	0.41	-10.68	
6,002.0	1.63	166.04	6,001.1	86.2	-86.2	-1.1	0.46	0.41	-7.89	
6,046.0	1.57	161.98	6,045.1	87.4	-87.4	-0.8	0.29	-0.14	-9.23	
6,089.0	1.67	161.25	6,088.0	88.6	-88.6	-0.4	0.24	0.23	-1.70	
6,135.0	1.49	164.06	6,134.0	89.8	-89.8	0.0	0.43	-0.39	6.11	
6,223.0	1.41	157.56	6,222.0	91.9	-91.9	0.7	0.21	-0.09	-7.39	
6,266.0	1.58	158.52	6,265.0	92.9	-92.9	1.1	0.40	0.40	2.23	
6,310.0	1.32	163.18	6,309.0	94.0	-94.0	1.5	0.65	-0.59	10.59	



Payzone Directional

End of Well Report



Company:	NEWFIELD EXPLORATION	Local Co-ordinate Reference:	Well 6-28-4-2E
Project:	USGS Myton SW (UT)	TVD Reference:	6-28-4-2E @ 5083.0usft (SS # 2)
Site:	SECTION 28 T4S, R2E	MD Reference:	6-28-4-2E @ 5083.0usft (SS # 2)
Well:	6-28-4-2E	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Actual	Database:	EDM 5000.1 Single User Db

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (*/100usft)	Build (*/100usft)	Turn (*/100usft)
6,354.0	1.67	162.30	6,353.0	95.1	-95.1	1.8	0.80	0.80	-2.00
6,398.0	1.76	165.34	6,396.9	96.3	-96.3	2.2	0.29	0.20	6.91
6,444.0	1.85	173.86	6,442.9	97.7	-97.7	2.5	0.61	0.20	18.52
6,488.0	2.07	189.37	6,486.9	99.2	-99.2	2.4	1.30	0.50	35.25
6,531.0	2.02	192.71	6,529.9	100.7	-100.7	2.1	0.30	-0.12	7.77
6,575.0	1.80	196.19	6,573.8	102.2	-102.2	1.7	0.57	-0.50	7.91
6,619.0	1.80	192.49	6,617.8	103.5	-103.5	1.4	0.26	0.00	-8.41
6,663.0	1.89	194.03	6,661.8	104.9	-104.9	1.1	0.23	0.20	3.50
6,707.0	1.80	189.33	6,705.8	106.3	-106.3	0.8	0.40	-0.20	-10.68
6,751.0	1.98	190.21	6,749.7	107.7	-107.7	0.5	0.41	0.41	2.00
6,795.0	2.02	187.31	6,793.7	109.2	-109.2	0.3	0.25	0.09	-6.59
6,838.0	1.89	183.00	6,836.7	110.7	-110.7	0.2	0.46	-0.30	-10.02
6,882.0	2.01	183.45	6,880.7	112.2	-112.2	0.1	0.27	0.27	1.02
6,926.0	1.98	188.14	6,924.6	113.7	-113.7	-0.1	0.38	-0.07	10.66
6,935.0	2.07	183.13	6,933.6	114.0	-114.0	-0.1	2.21	1.00	-55.67
6,985.0	2.07	183.13	6,983.6	115.8	-115.8	-0.2	0.00	0.00	0.00

Checked By: _____ Approved By: _____ Date: _____

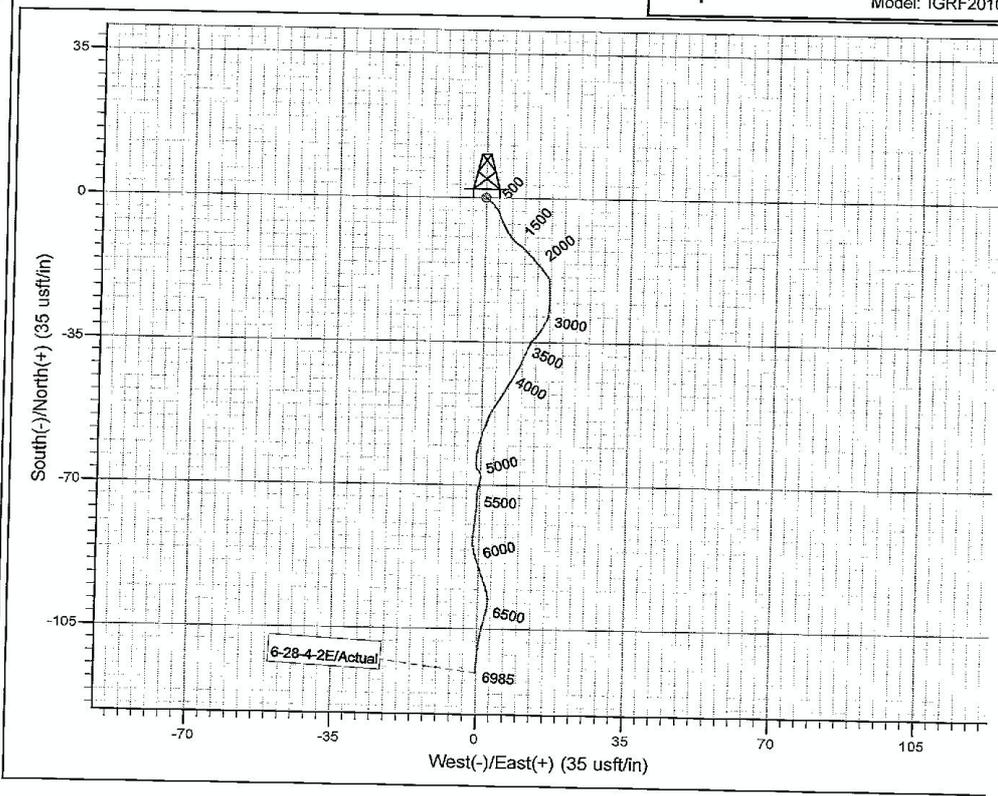
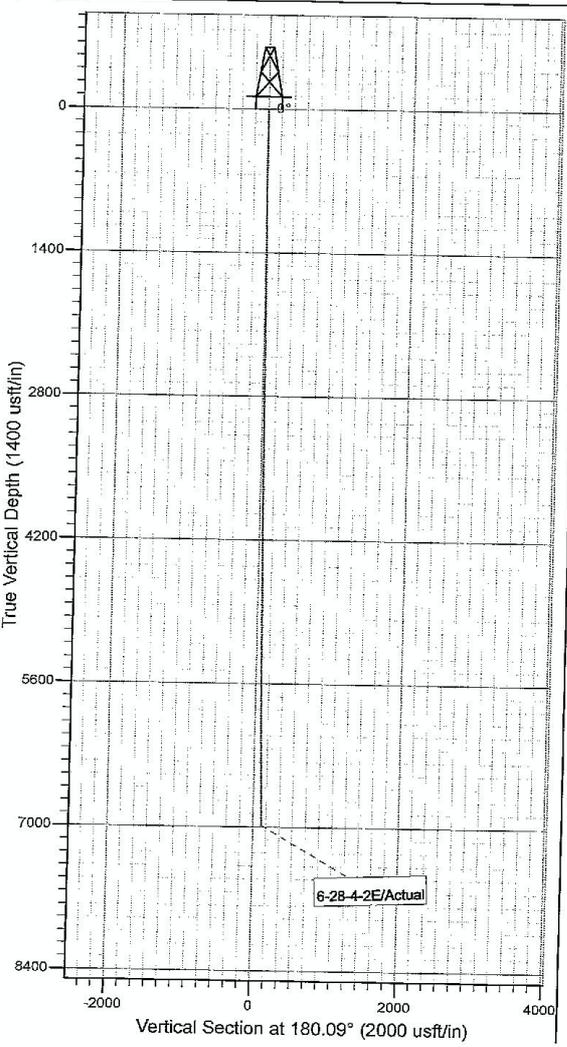


Project: USGS Mylon SW 1/4 T8S, R2E
 Site: SECTION 28 T4S, R2E
 Well: 6-28-4-2E
 Wellbore: Wellbore #1
 Design: Actual



Azimuths to True North
 Magnetic North: 10.78°

Magnetic Field
 Strength: 52018.3snT
 Dip Angle: 65.82°
 Date: 10/17/2014
 Model: IGRF2010



Design: Actual (6-28-4-2E/Wellbore #1)
 Created By: *Matthew Linton* Date: 8:10, December 18
 THIS SURVEY IS CORRECT TO THE BEST OF
 MY KNOWLEDGE AND IS SUPPORTED
 BY ACTUAL FIELD DATA

NEWFIELD



Summary Rig Activity

Well Name: Ute Tribal 6-28-4-2E

Job Category	Job Start Date	Job End Date

Daily Operations

Report Start Date	Report End Date	24hr Activity Summary
1/6/2015	1/7/2015	RU BOP's. Test well. CBL/Perf 1st stage.
Start Time	End Time	Comment
00:00	05:00	Well was shut in.
Start Time	End Time	Comment
05:00	07:00	RU Cameron 10K frac sleeve, 10K 7-1/16" frac valve, 10K 7-1/16" Blind Rams w/ 1- 13/16" double side port valves. Flow back iron, Flow back tanks.
Start Time	End Time	Comment
07:00	10:00	RU FTS WLT, crane & lubricator. RIH and CBL from 6892' to surface. CMT @ 510'. Logged w/ no pressure on casing.
Start Time	End Time	Comment
10:00	12:00	RU B&C Testers & Test casing to 250 psi for 5 min low, 6200 psi for 30 min high. Test Voids on Blind rams to 3000 psi for 5 min. Test frac valve & Blind rams to 6200 psi. Test flowback equipment.
Start Time	End Time	Comment
12:00	13:30	RIH w/ 3-1/8" disposable perf guns (16 gram, .34EH, 3 spf) Perforate Wastch sands w/ 21 shots.
Start Time	End Time	Comment
13:30	00:00	Shut well in for night.
Report Start Date	Report End Date	24hr Activity Summary
1/8/2015	1/9/2015	RU HES blue crew. Frac well.
Start Time	End Time	Comment
00:00	07:00	Well was shut in.
Start Time	End Time	Comment
07:00	11:00	RU HES blue crew & FTS WLT, crane & lubricator.
Start Time	End Time	Comment
11:00	12:00	Stage #1; Wasatch sds. Test lines to 7100 psi. Open well w/ 44 psi on casing. Broke @ 2189 psi back to 1725 psi. Spear head 6 bbls of 15% HCL (rec'd 800 psi drop when hit perms). Treated @ ave pressure of 3656 @ ave rate of 44.4 bpm w/ 1820 bbls of Delta 140 17# frac fluid in 1% KCL wr. Treated w/ 79,530# of 20/40 white sand & 8,790#'s of CRC sand @ 4 ppa. ISIP was 2001 w/ .73FG. 5 min was 1782. 10 min was 1701. 15 min was 1654. Leave pressure on well. 1965 Bbls EWTR.
Start Time	End Time	Comment
12:00	13:00	RU FTSI WLT, crane & lubricator. Test Lubricator to 4000 psi. RIH w/ 3-1/8" disposable perf guns (16 gram, .34"EH, 120",21" pen) 3 spf. Set CTFP @ 6600'. Perforate BSCARB sds w/ ttl of 21 shots.
Start Time	End Time	Comment
13:00	14:00	Stage #2; BSCARB sds. Test lines to 7200 psi. Open well w/ 1511 psi on casing. Btoke @ 1767 psi back to 1675 psi. Treated @ ave pressure of 4262 @ ave rate of 42 bpm w/ 1509 bbls of Delta 140 17# frac fluid in 1% KCL wr. Treated w/ 45,450# of 30/50 white sand & 5,040#'s of CRC sand @ 4 ppa. ISIP was 2036 w/ .75FG. 5 min was 1746. 10 min was 1644. 15 min was 1591. Leave pressure on well. 3474 Bbls EWTR.
Start Time	End Time	Comment
14:00	15:30	RU FTSI WLT. RIH w/ 3-1/8" disposable perf guns (16 gram, .34"EH, 180",21" pen) 2 spf. Set CTFP @ 6475'. Perforate CP5 & CP4 sds w/ ttl of 12 shots.
Start Time	End Time	Comment
15:30	16:30	Stage #3; CP5 & CP4 sds. Test lines to 7339 psi. Open well w/ 1090 psi on casing. Broke @ 1171 psi back to 1160 psi. Treated @ ave pressure of 2204 @ ave rate of 29 bpm w/ 703 bbls of Delta 140 17# frac fluid in 1% KCL wr. Treated w/ 70,400# of 20/40 white sand & 7,800#'s of CRC sand @ 6 ppa. ISIP was 1405 w/ .65FG. 5 min was 1130. 10 min was 1129. 15 min was 1161. Leave pressure on well. 4177 Bbls EWTR.
Start Time	End Time	Comment
16:30	18:00	RU FTSI WLT. RIH w/ 3-1/8" disposable perf guns (16 gram, .34"EH, 120",21" pen) 3 spf. Set CTFP @ 6220'. Perforate LBLKSH sds w/ ttl of 21 shots.

NEWFIELD



Summary Rig Activity

Well Name: Ute Tribal 6-28-4-2E

Start Time	End Time	Comment
18:00	19:30	Stage #4; LBLKSH sds. Test lines to 7420 psi. Open well w/ 1177 psi on casing. Broke @ 5047 psi back to 4738 psi. Treated @ ave pressure of 2985 @ ave rate of 44.4 bpm w/ 2444 bbls of Delta 140 17# frac fluid in 1% KCL wtr. Treated w/ 90,540# of 30/50 white sand & 9,660#s of CRC sand @ 4 ppa. ISIP was 1953 w/ .76FG. 5 min was 1776. 10 min was 1725. 15 min was 1697. Leave pressure on well. 6621 Bbls EWTR.
19:30	21:00	Comment RU FTSI WLT. RIH w/ 3-1/8" disposable perf guns (16 gram, .34"EH, 120°, 21" pen) 3 spf. Set Solid CP @ 5920'. Perferate A.5 & Bicarb sds w/ ttl of 21 shots.
21:00	00:00	Comment Shut down for night.
Report Start Date 1/9/2015	Report End Date 1/10/2015	24hr Activity Summary Frac last 2 stgs. Flow well back.
00:00	09:00	Comment Well was shut in for night.
09:00	12:00	Comment RU frac crew. Frac Stage #5; A.5 & BiCarb sds. Test lines to 7100 psi. Open well w/ 1313 psi on casing. Broke @ 2191 psi back to 2075 psi. Treated @ ave pressure of 2632 @ ave rate of 43.3 bpm w/ 1935 bbls of Delta 140 17# frac fluid in 1% KCL wtr. Treated w/ 67,690# of 20/40 white sand & 7,500#s of CRC sand @ 4 ppa w/ 5%SG. ISIP was 1668 w/ .71FG. 5 min was 1439. 10 min was 1356. 15 min was 1311. Leave pressure on well. 8556 Bbls EWTR.
12:00	13:30	Comment RU FTSI WLT. RIH w/ 3-1/8" disposable perf guns (19 gram, .375"EH, 180°, 40" pen) 2 spf. Set CTFP @ 5150'. Perferate GB6 sds w/ ttl of 21 shots.
13:30	14:30	Comment Stage #6; GB6 sds. Test lines to 7303 psi. Open well w/ 1106 psi on casing. Broke @ 2285 psi back to 2171 psi. Treated @ ave pressure of 2632 @ ave rate of 43.3 bpm w/ 1935 bbls of Delta 140 17# frac fluid in 1% KCL wtr. Treated w/ 67,690# of 20/40 white sand & 7,500#s of CRC sand @ 6 ppa w/ 5%SG. ISIP was 2351 w/ .79FG. 5 min was 1439. 10 min was 1356. 15 min was 1311. Leave pressure on well. 8556 Bbls EWTR.
14:30	18:30	Comment Open well to flow back @ 1 bpm w/ 600 psi on casing. Flowed back 240 bbls in 14 hours. 8316 bbls EWTR.
Report Start Date 1/12/2015	Report End Date 1/13/2015	24hr Activity Summary Set kill plugs. MIRUSU. PU tbg.
00:00	06:00	Comment Well was shut in.
06:00	07:00	Comment Held safety meeting. RU Hot Oiler & started @ 275 psi on casing. Pumped 20 bbls wtr down well @ 1.25 bpm. End pressure was 1250 psi.
07:00	10:00	Comment RU FRSI WLT, crane & lubricator. Test lubricator to 800 psi. Open well w/ 800 psi on casing RIH w/ solid composite frac plug & set @ 5010'. Done negative test on plug (good). RIH w/ 2nd frac plug & set @ 4960'.
10:00	14:00	Comment RD 10K BOP's. RU 5K blind rams & double set of pipe rams w/ double side port valves. MIRUSU.
14:00	16:00	Comment RU B&C tester. Test BOP's voids to 3000 psi. Test BOP's to 5000 psi.
16:00	17:30	Comment Unload tbg. Tally & drift tbg. PU 4-3/4" new Chomp (concave) mill & X/O sub. POBS. PU and TIH w/ 45 jts L-80, 2 -7/8" tbg.
17:30	00:00	Comment Shut in for night.
Report Start Date 1/13/2015	Report End Date 1/14/2015	24hr Activity Summary Continue TIH w/ tbg. Drlg out plugs. Mix sweep.

NEWFIELD



Summary Rig Activity

Well Name: Ute Tribal 6-28-4-2E

Start Time	End Time	Comment
00:00	07:00	Well was shut in for night.
07:00	12:00	Held safety meeting. Continue TIH w/ tbg. Fill tbg every 30 std for Float in POBS.
12:00	13:30	Rig up pump and tanks.
13:30	19:00	RU swivel. Drg out 1st kill plug @ 4993' Drg out in 20 min. Tag 2nd plug @ 5093' Drg out in 30 min. 1st CTFP @ 5173' Drg out in 30 min (no fill). Pump 20 bbls sweep. Tarp wellhead. Start heater.
19:00	00:00	Shut in for night.
Report Start Date 1/14/2015	Report End Date 1/15/2015	24hr Activity Summary Continue drg out plugs & pumping sweeps. C/O to PBTD. LD extra tbg.
00:00	07:00	Shut in for night.
07:00	09:30	Held safety meeting. RU pump and tanks. TIH w/ 4 js to tag fill.
09:30	15:00	C/O to plug @ 5920', solid composite in 30 min. Has 200 psi under plug. Continue TIH w/ tbg to tag plug @ 6220'. Drg out plug in 30 min. TIH w/ tbg to tag sand at 6445'. C/O to plug @ 6475'. Drg out in 30 min. TIH w/ tbg to tag plug @ 6600'. Drg out plug in 30 min. TIH w/ tbg to tag fill @ 6882'. C/O to PBTD @ 6942'.
15:00	16:30	Mix sweep and circulate well clean w/ 150 bbls.
16:30	18:00	LD 4 js tbg. Drain pump and lines. Start heater.
18:00	00:00	Shut in for night.
Report Start Date 1/15/2015	Report End Date 1/15/2015	24hr Activity Summary TIH w/ production tbg. RD BOP's. Set TA.
00:00	07:00	Well was shut in for night.
07:00	08:00	Held safety meeting. Open well w/ 125 psi on casing. RU pump, lines & tank. Pump 150 bbls down tbg.
08:00	10:00	LD js tbg. TOOH w/ tbg. LD mill & POBS.
10:00	12:00	TIH w/ NC, 1 jt L-80 tbg, 5-1/2" (Slim Hole NOV) TA w/ 50K shear, 1 jt tbg, SN, 210 js L-80 tbg.
12:00	15:00	RD BOP's. Set TA @ 6782' w/ 18,000#'s tension w/ SN @ 6749' & EOT @ 6818'.
15:00	18:00	RU pump & tanks. Circulate 40 bbls wtr. Pickup & prime pump (NOV 2-1/2" x 1-3/4" x 20' x 21' x 22' new RHAC w/ 183'SL #NF670. TIH w/ 32- 7/8" 8per D grade rods, 128- 3/4" 4per D grade rods, 108- 7/8" 4per D grade rods, 2' 6' x 7/8" pony rods, 1-1/2" x 30' polish rod, 2' x 7/8" pony rod. Space out pump.
18:00	20:00	Hang head. Stroke test pump to 800 psi w/ rig. Leave 145" stroke on unit. RDMOSU @ 8AM on 1-16-2014.
20:00	00:00	Shut well in to complete 5-28-4-2E.
00:00	00:00	