

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Ute White Crow 4-27-3-1E				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT RANDLETT				
4. TYPE OF WELL Oil Well <input type="checkbox"/> Coalbed Methane Well: NO <input type="checkbox"/>						5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR CRESCENT POINT ENERGY U.S. CORP						7. OPERATOR PHONE 720 880-3621				
8. ADDRESS OF OPERATOR 555 17th Street, Suite 750, Denver, CO, 80202						9. OPERATOR E-MAIL abaldwin@crecidentpointenergy.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 14-20-H62-5729			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') White Crow-Ute Indian Tribe			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP		RANGE	MERIDIAN	
LOCATION AT SURFACE		544 FNL 472 FWL		NWNW	27	3.0 S		1.0 E	U	
Top of Uppermost Producing Zone		544 FNL 472 FWL		NWNW	27	3.0 S		1.0 E	U	
At Total Depth		544 FNL 472 FWL		NWNW	27	3.0 S		1.0 E	U	
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 518			23. NUMBER OF ACRES IN DRILLING UNIT 40				
25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1270			26. PROPOSED DEPTH MD: 9454 TVD: 9454			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-7478				
27. ELEVATION - GROUND LEVEL 4902			28. BOND NUMBER LPM9080276							
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Cond	24	16	0 - 40	65.0	H-40 ST&C	0.0	No Used	0	0.0	0.0
Surf	12.25	8.625	0 - 1000	24.0	J-55 ST&C	9.5	Class G	450	1.15	15.8
Prod	7.875	5.5	0 - 9454	17.0	N-80 LT&C	9.5	Hi Lift "G"	300	3.66	10.5
							Hi Lift "G"	150	2.95	11.0
							Class G	450	1.65	13.0
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Don Hamilton			TITLE Permitting Agent			PHONE 435 719-2018				
SIGNATURE			DATE 05/30/2013			EMAIL starpoint@etv.net				
API NUMBER ASSIGNED 43047538220000			APPROVAL			 Permit Manager				

Crescent Point Energy U.S. Corp
Ute White Crow 4-27-3-1E
 NW/NW of Section 27, T3S, R1E, USB&M
 SHL & BHL: 544' FNL & 472' FWL
 Uintah County, Utah

DRILLING PLAN

1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth - MD
Uinta	Surface
Upper Green River Marker	4487'
Mahogany	4998'
Garden Gulch (TGR3)	6187'
Douglas	6976'
Black Shale	7345'
Castle Peak	7553'
Uteland	7810'
Wasatch	7954'
TD	9454'

3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil) 4,487' – 7,954'
 Wasatch Formation (Oil) 7,954' – 9,454'

Fresh water may be encountered in the Uinta Formation, but would not be expected below 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of the BLM Vernal Field Office prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at the Vernal Field Office. The BLM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. Proposed Casing & Cementing Program*Casing Design:*

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Conductor 16" Hole Size 24"	0'	40'	65	H-40	STC	1,640	670	439
Surface casing 8-5/8" Hole Size 12-1/4"	0'	1000'	24	J-55	STC	2,950	1,370	244,000
Prod casing 5-1/2" Hole Size 7-7/8"	0'	9454'	17	E-80	LTC	7,740	6,280	348,000
						2.62	1.30	2.20

Assumptions:

1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 10.0 ppg
Pore pressure at surface casing shoe = 8.33 ppg
Pore pressure at prod casing shoe = 8.33 ppg
Gas gradient = 0.115 psi/ft

Minimum Safety Factors:

Burst = 1.000
Collapse = 1.125
Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer per joint on the bottom 3 joints.

Cementing Design:

Job	Fill	Description	Excess	Sacks	Weight (ppg)	Yield (ft ³ /sk)
Surface casing	1000' - surface	Class V 2% chlorides	100%	450	15.8	1.15
Prod Lead 2	4500' to Surface	Hifill Class V 3% chlorides	45% in open-hole 0% in Cased hole	300	10.5	3.66
Prod casing Lead	6500' to 4500'	Hifill Class V 3% chlorides	25%	150	11	2.95
Prod casing Tail	TD to 6500'	Class G 10% chlorides	15%	450	13	1.65

*Actual volume pumped will have excess over gauge hole or caliper log if available

- Compressive strength of tail cement: 500 psi @ 7 hours

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The Vernal BLM office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A Tuned spacer will be used to prevent contamination of the lead cement by the drilling mud.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 3160-5, "Sundry Notices and Reports on Wells" shall be filed with the Vernal Field Office within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated of the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

The Conductor section (from 0' to 40') will be drilled by Auger and final depth determined by when the black shale is encountered with a minimum depth of 40'.

The surface interval will then be drilled to $\pm 1000'$ with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run to the reserve pit. A variance is in request for this operation. The request can be found in section 12 of this plan.

From $\pm 1000'$ to TD, a brine water system will be utilized. Clay inhibition and hole stability will be achieved with a polymer (DAP) additive; the reserve pit will be lined to address this additive. This brine water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.5 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of brine, and if pressure conditions warrant, barite and/or calcium carbonate will be used as a weighting agent. There will be enough weighting agent on location to increase the entire system to 11.0 ppg MW.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Ute Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

A 3,000 psi BOP system or better will be used on this well. All equipment will be installed and tested per Onshore Order No. 2.

The configuration is as follows:

- Float in drillstring
- Inside BOP or safety valve
- Safety valve with same pipe threading
- Rotating Head below rotary table
- Fillup line
- 11" Annular Preventer – rated to 3,000 psi minimum
- 11" bore, 4-1/2" pipe ram – rated to 3,000 psi minimum
- 11" bore, Blind Ram – rated to 3,000 psi minimum
- 11" bore Drilling Spool with 2 side outlets (Choke side at 3" minimum & Kill side at 2" minimum)
 - 2 Kill line valves at 2" minimum – one with a check valve

- Kill line at 2" minimum
- 2 Choke line valves at 3" minimum
- Choke line at 3" minimum
- 2 adjustable chokes on manifold
- Pressure gauge on choke manifold

7. BOPE Test Criteria

A Function Test of the Ram BOP equipment shall be made every trip and annular preventer every week. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to BLM representatives upon request.

At a minimum, the Annular preventer will be tested to 50% of its rating for ten minutes. All other equipment (Rams, valves, manifold) will be tested at 3,000 psi for 10 minutes with a test plug. If we were to change rams for any reason post drillout we shall test the rams to 70% of surface casing internal yield.

At a minimum, the above pressure tests will be performed when such conditions exist:

- BOP's are initially installed
- Whenever a seal subject to pressure test is broken
- Following repairs to the BOPs
- Every 30 days

8. Accumulator

The Accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (HCR), close both rams and annular preventer as well maintain 200 psi above nitrogen precharge of the accumulator without use of accumulator pumps. The fluid reservoir volume will be double the usable volume of the accumulator system. The fluid level will be maintained per manufacturer's specifications.

The BOP system will have 2 independent power sources to close both rams and annular preventer, while opening HCR. Nitrogen bottles will be 1 source and electric and/or air powered pumps will be the other.

The accumulator precharge will be conducted every 6 months and maintained to be within the specifications of Onshore Order No. 2

A manual locking device or automatic locking device will be installed on both ram preventers and annular preventer.

Remote controls will be readily accessible to the driller and be capable of closing all preventers. Main controls will be available to allow full functioning of all preventers and HCR.

9. Testing, Logging and Coring Programs

The logging program will consist of a Gamma Ray log from TD to base of surface casing @ +/- 1000'. A cement bond log will be run from PBTD to Top of cement. No drill stem testing or coring is planned for this well.

10. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.52 psi/ft gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

11. Anticipated Starting Date and Duration of Operations

It is anticipated that drilling operations will commence on June 18, 2013, and take approximately seven (7) days from spud to rig release and two weeks for completions.

12. Variations Requested from Onshore Order No. 2

1. A diverter is utilized for surface air drilling, rather than a lubricated rotating head.
2. The blooie line is 45 ft from the wellbore rather than 100' and is not anchored down.
3. The blooie line is not equipped with an automatic igniter or continuous pilot light.
4. The compressor is located on the rig itself and not 100 ft from the wellbore.
5. The requirement for an Formation Integrity Test (FIT) or a Leak Off Test (LOT)

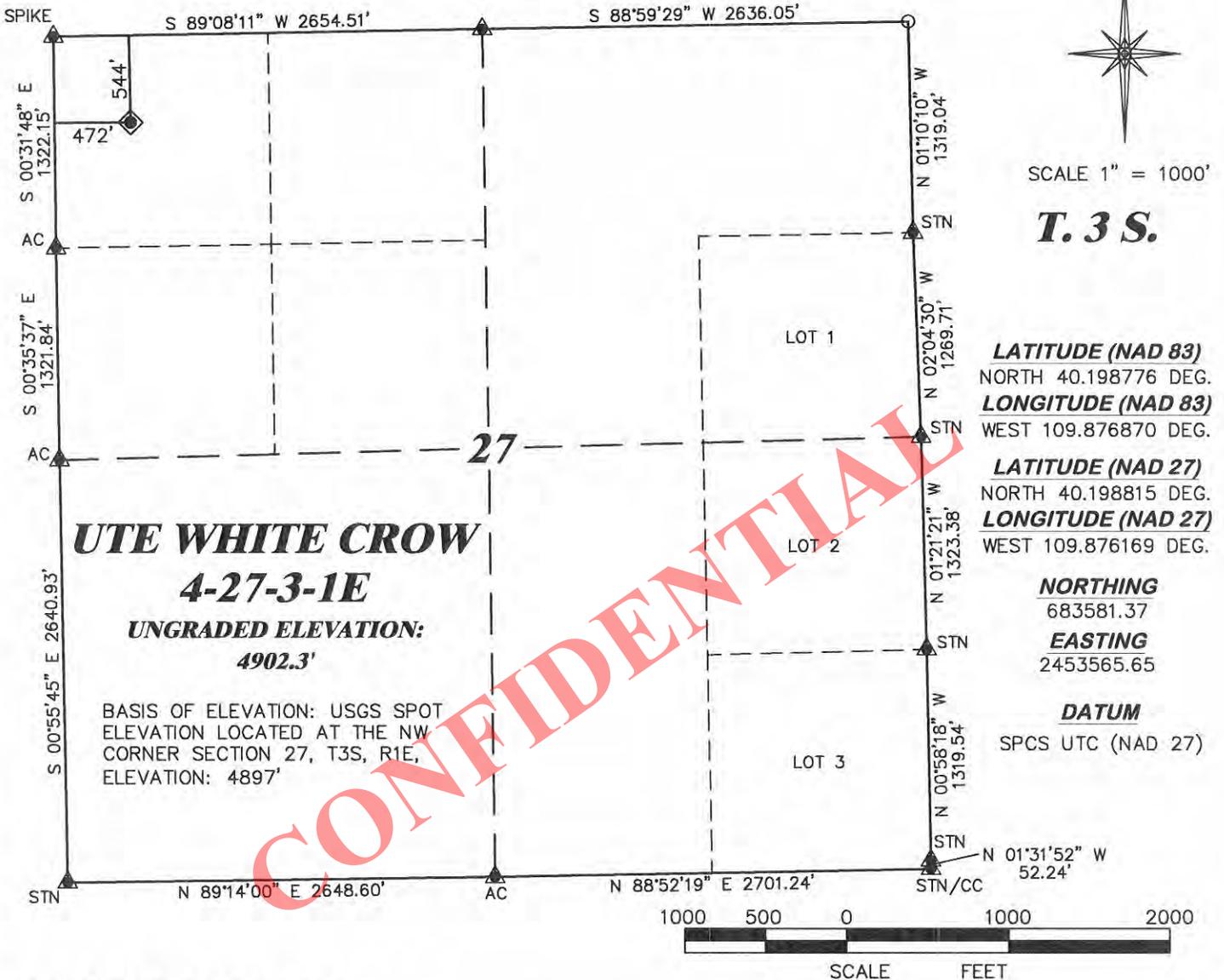
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R. 1 E.



SCALE 1" = 1000'

T. 3 S.



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SURVEYOR'S STATEMENT

I, BRIAN L. FORBES, OF ROCK SPRINGS, WYOMING, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON APRIL 18, 2013, AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF WHITE CROW 4-27-3-1E AS STAKED ON THE GROUND.

UTAH PLS No. 184587-2201
 4/19/13

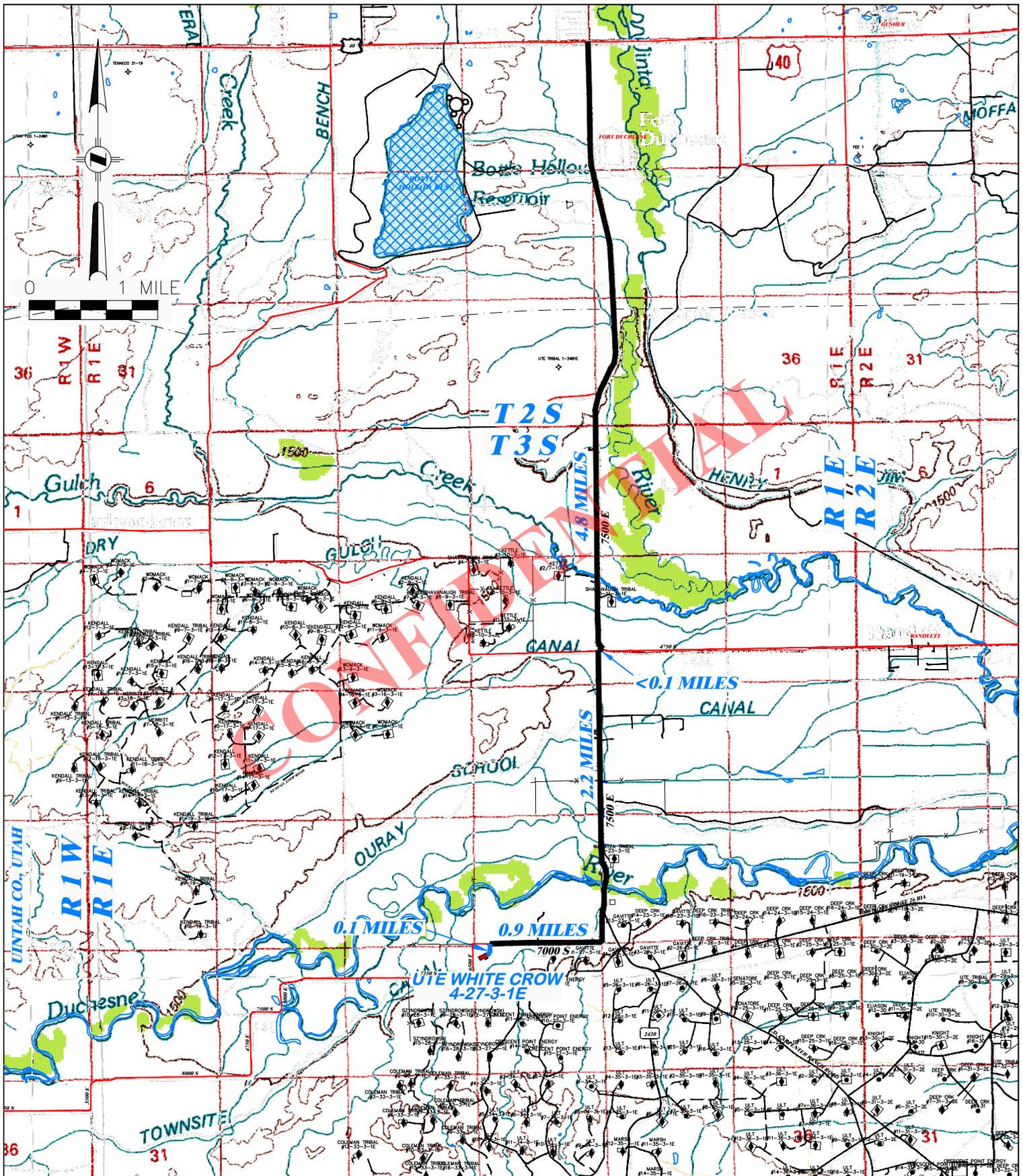
LEGEND

- ◆ WELL LOCATION
- BOTTOM HOLE LOC. (APPROX)
- FOUND MONUMENT
- CALCULATED MONUMENT

DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

**PLAT OF DRILLING LOCATION
FOR
CRESCENT POINT ENERGY**

DRAWN: 8/6/12 - JBM	SCALE: 1" = 1000'	544' F/NL & 472' F/WL, NWNW, SECTION 27, T. 3 S., R. 1 E., U.S.B.&M. UTAH COUNTY, UTAH
REVISED: 4/19/13 - TMH	DRG JOB No. 19485	
PAD MOVE	EXHIBIT 1	



DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

**PROPOSED ACCESS FOR
 CRESCENT POINT ENERGY
 UTE WHITE CROW 4-27-3-1E
 SECTION 27, T3S, R1E**

DRAWN: 8/6/12 - JMB

SCALE: 1" = MILE

REVISED: 4/19/13 - TMH

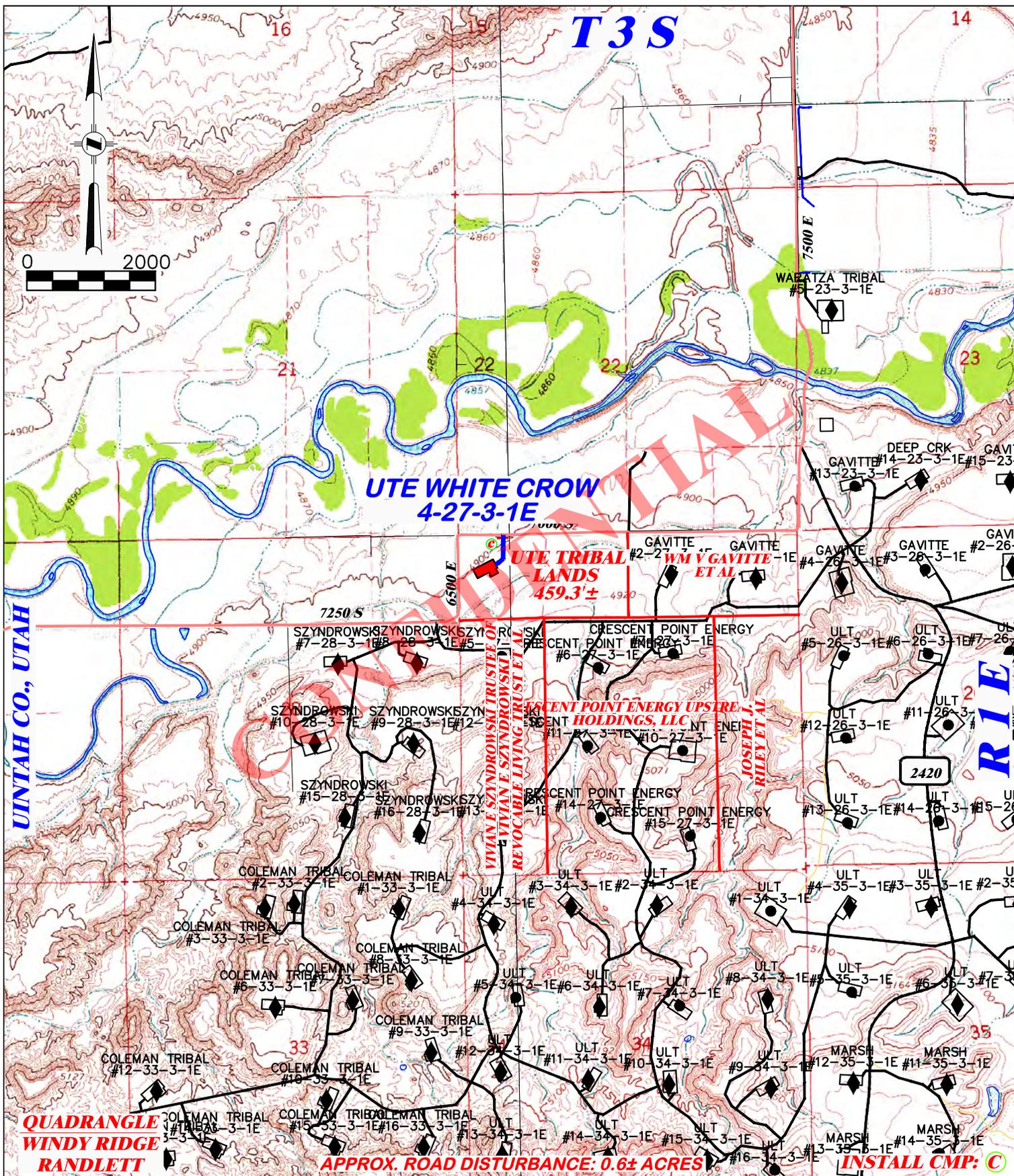
DRG JOB No. 19485

PAD MOVE

TOPO A

PROPOSED ROAD ———

EXISTING ROAD ———



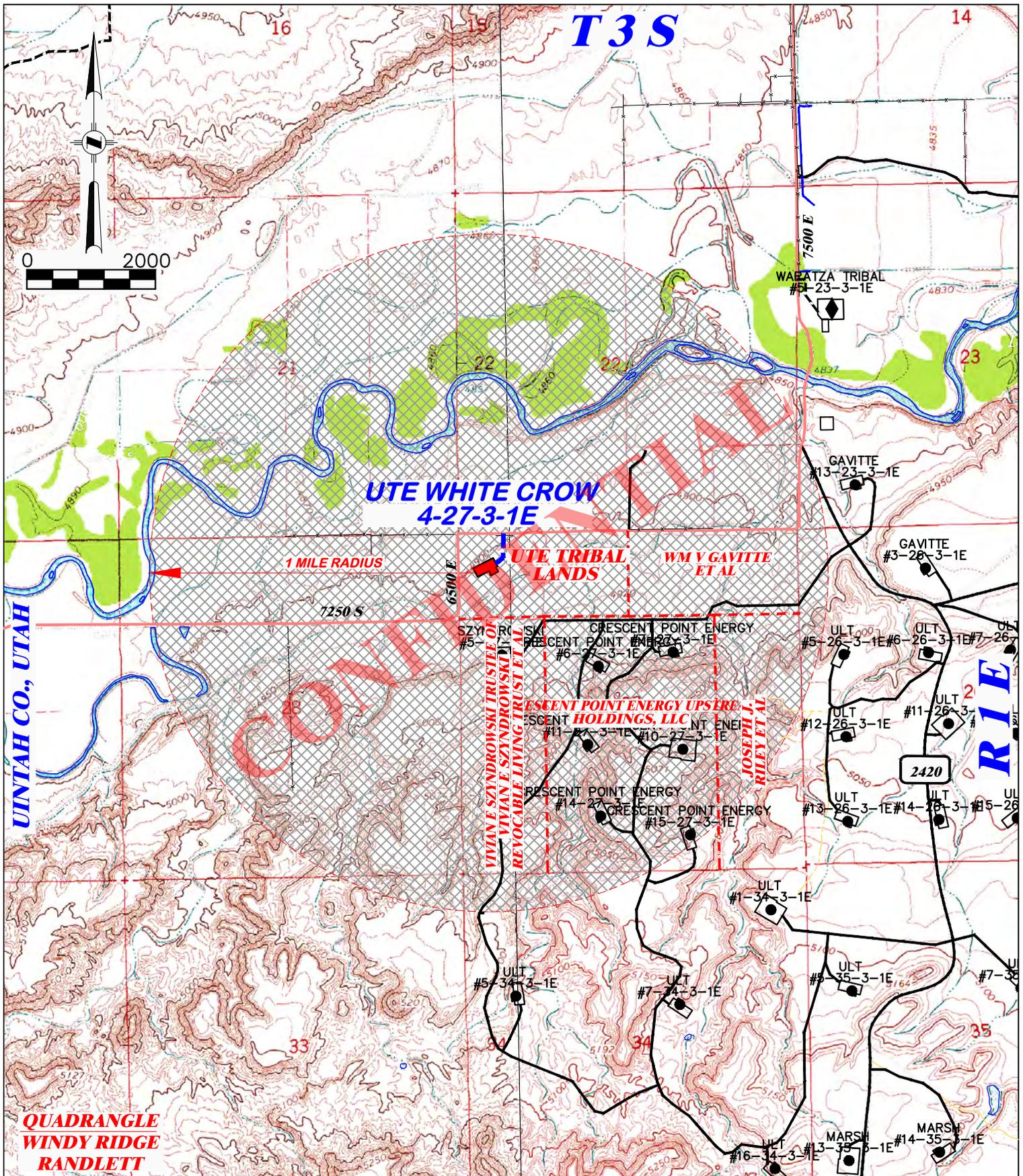
DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 8/6/12 - JMB	SCALE: 1" = 2000'
REVISED: 4/19/13 - TMH	DRG JOB No. 19485
PAD MOVE	TOPO B

**PROPOSED ROAD FOR
 CRESCENT POINT ENERGY
 UTE WHITE CROW 4-27-3-1E
 SECTION 27, T3S, R1E**

TOTAL PROPOSED LENGTH: 459.3'±

PROPOSED ROAD	EXISTING ROAD
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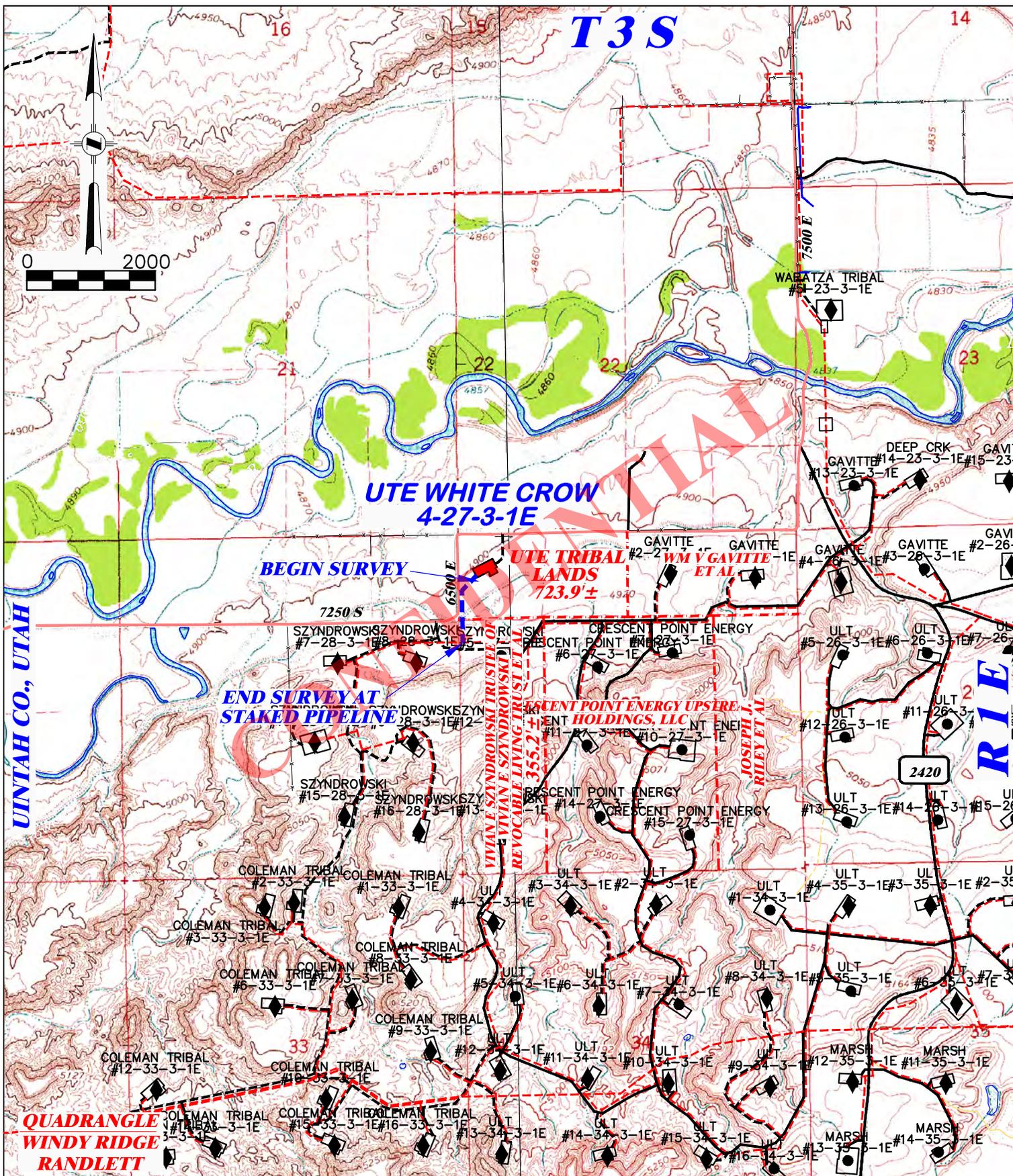


DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 8/6/12 - JMB	SCALE: 1" = 2000'
REVISED: 4/19/13 - TMH	DRG JOB No. 19485
PAD MOVE	TOPO C

**ONE MILE RADIUS FOR
 CRESCENT POINT ENERGY
 UTE WHITE CROW 4-27-3-1E
 SECTION 27, T3S, R1E**

PROPOSED ROAD - - - - - EXISTING ROAD ———



DRG RIFFIN & ASSOCIATES, INC.
 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 8/6/12 - JMB	SCALE: 1" = 2000'
REVISED: 4/19/13 - TMH	DRG JOB No. 19485
PAD MOVE	TOPO D

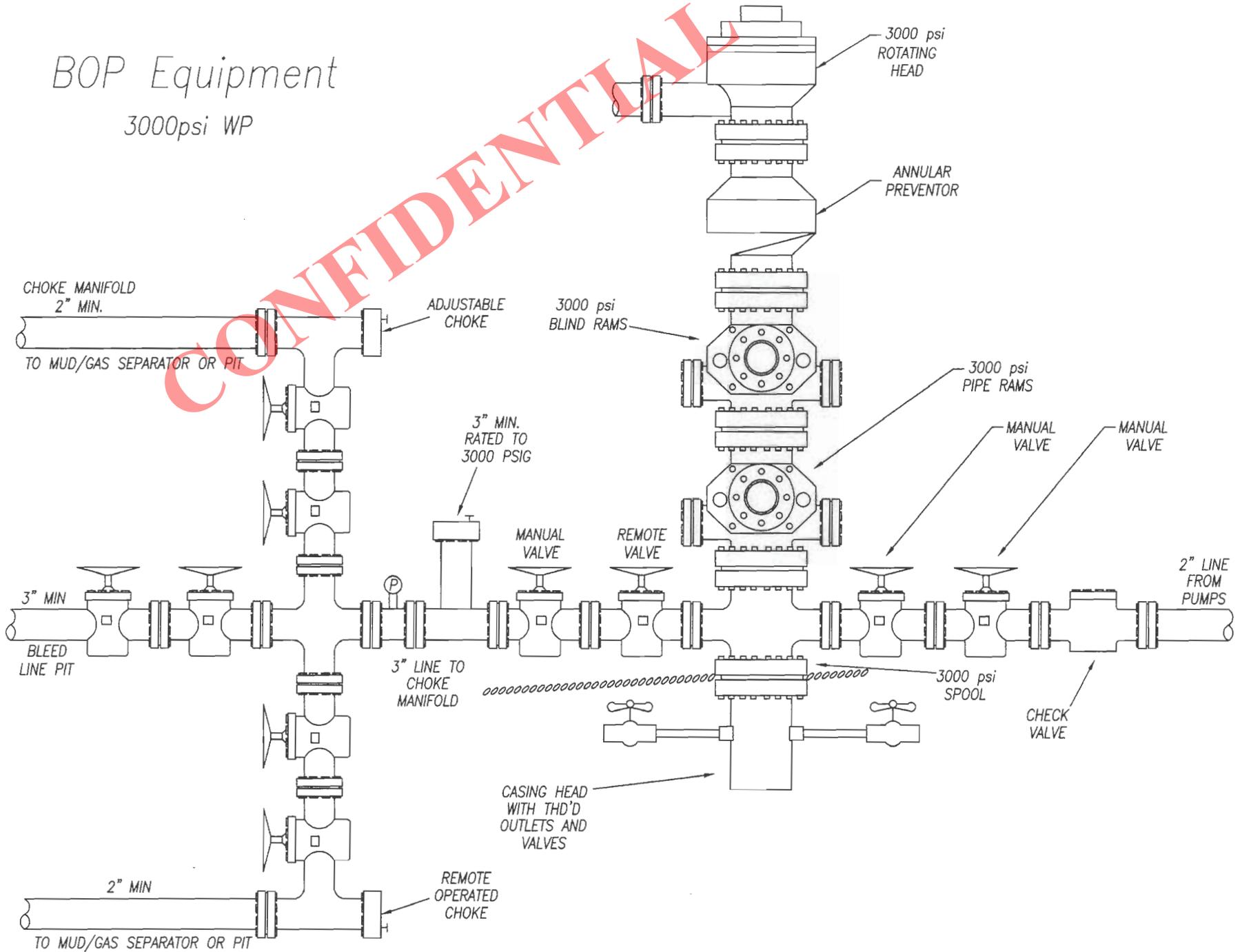
**PROPOSED PIPELINE FOR
 CRESCENT POINT ENERGY
 UTE WHITE CROW 4-27-3-1E
 SECTION 27, T3S, R1E**

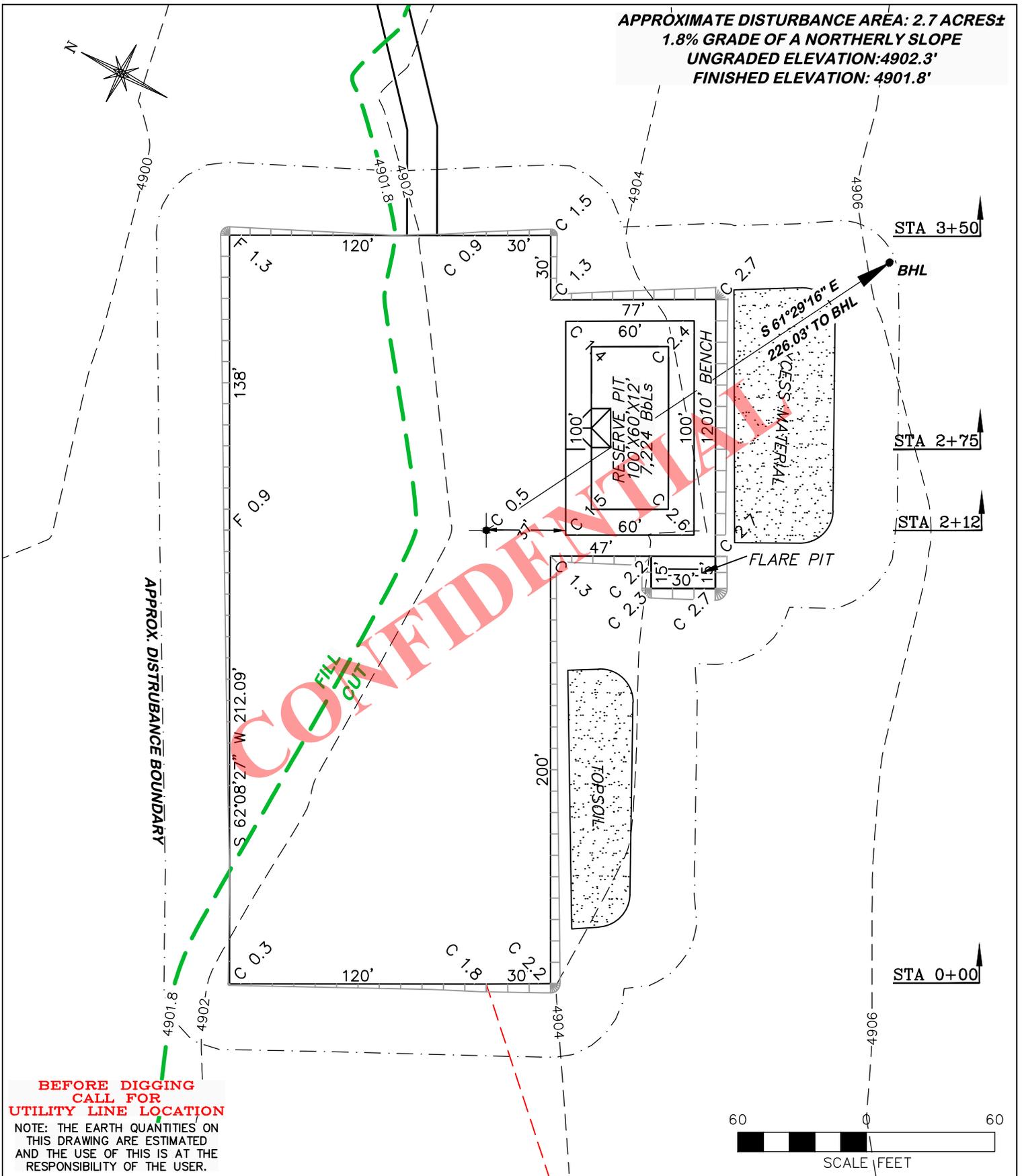
TOTAL PROPOSED LENGTH: 1079.1±

PROPOSED PIPELINE	EXISTING ROAD
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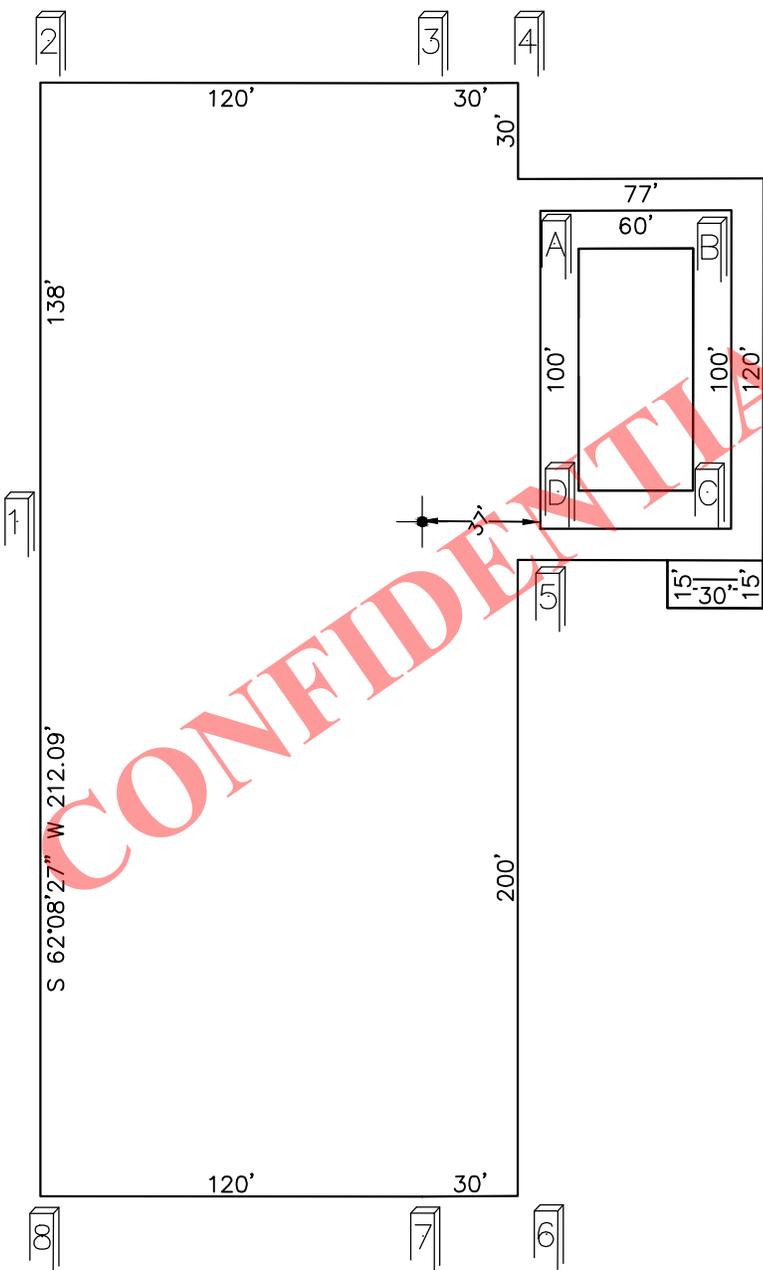
BOP Equipment

3000psi WP

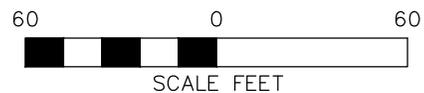




<p>DRG RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901</p>		<p>CRESCENT POINT ENERGY UTE WHITE CROW 4-27-3-1E SECTION 27, T3S, R1E</p>	
<p>DRAWN: 8/6/12 - JBM</p>		<p>SCALE: 1" = 60'</p>	
<p>REVISED: 4/19/13 - TMH</p>		<p>DRG JOB No. 19485</p>	
<p>PAD MOVE</p>		<p>FIGURE #1</p>	
		<p>UNGRADED ELEVATION: 4902.3' FINISHED ELEVATION: 4901.8'</p>	



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 (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

**CRESCENT POINT ENERGY
 UTE WHITE CROW 4-27-3-1E
 SECTION 27, T3S, R1E**

DRAWN: 8/6/12 - JBM

SCALE: 1" = 60'

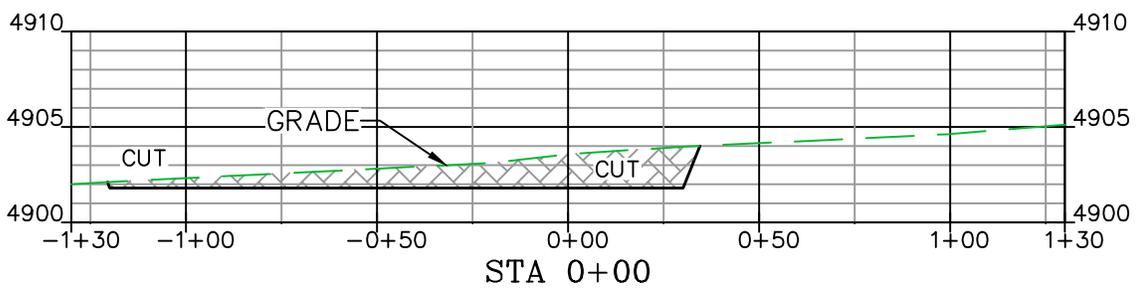
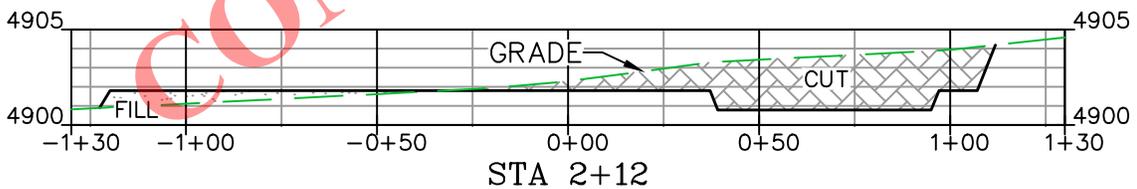
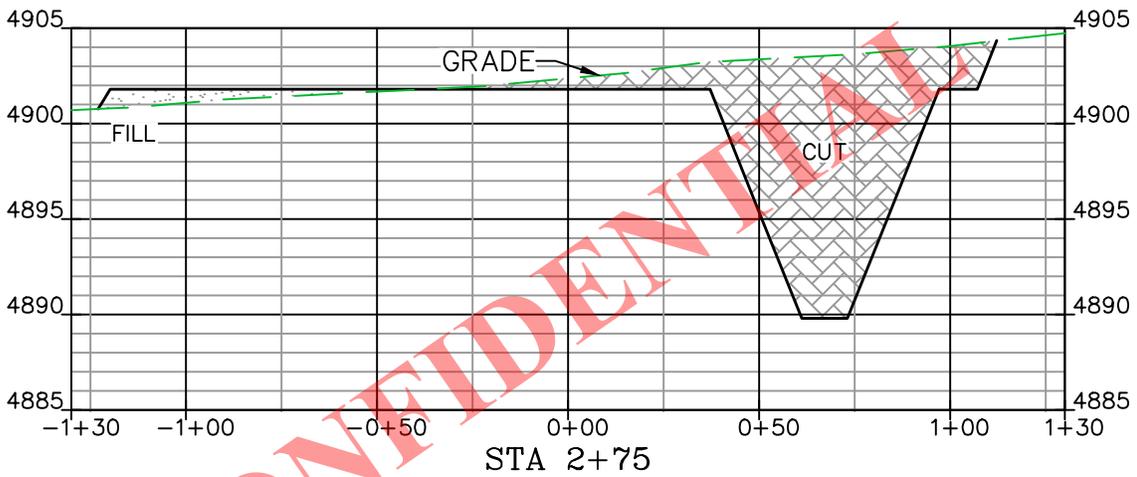
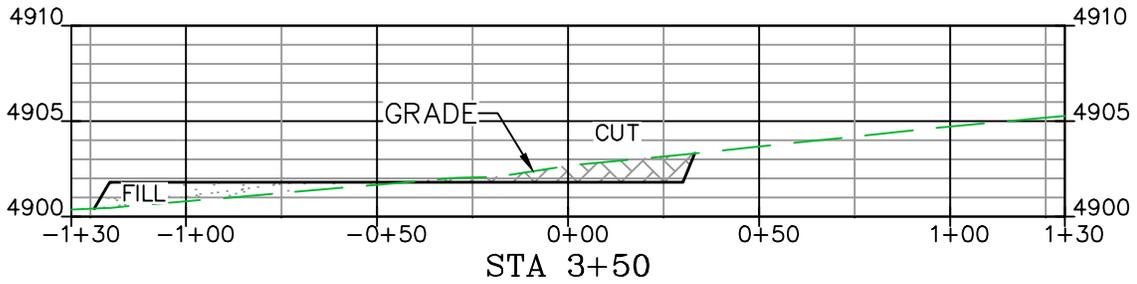
REVISED: 4/19/13 - TMH

DRG JOB No. 19485

PAD MOVE

FIGURE #1A

**UNGRADED ELEVATION: 4902.3'
 FINISHED ELEVATION: 4901.8'**



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**CRESCENT POINT ENERGY
UTE WHITE CROW 4-27-3-1E
SECTION 27, T3S, R1E**

DRAWN: 8/6/12 - JBM

HORZ. 1" = 50' VERT. 1" = 10'

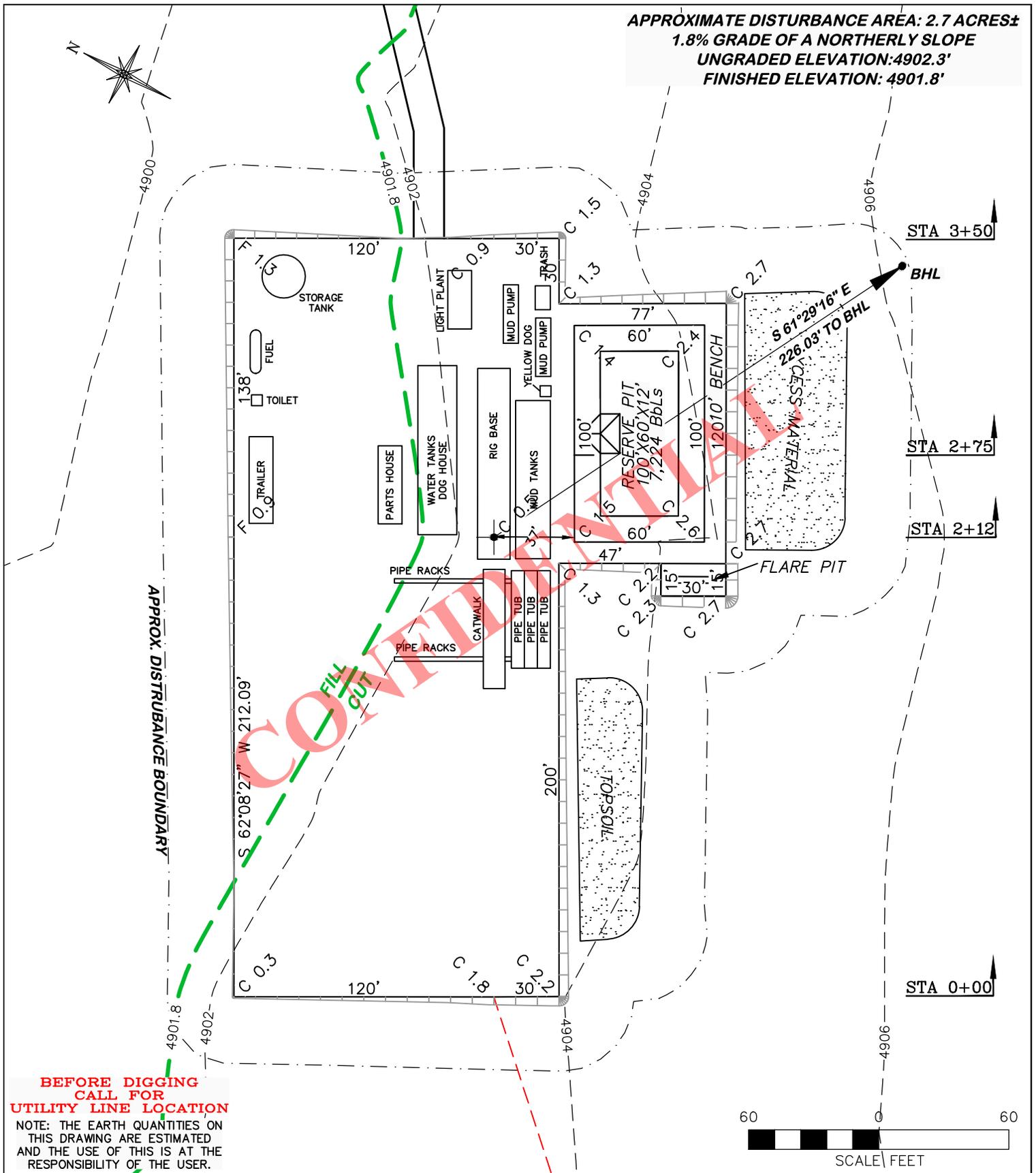
REVISED: 4/19/13 - TMH

DRG JOB No. 19485

PAD MOVE

FIGURE #2

**UNGRADED ELEVATION: 4902.3'
FINISHED ELEVATION: 4901.8'**





DRG RIFFIN & ASSOCIATES, INC.
 1414 ELK ST., ROCK SPRINGS, WY 82901
 (307) 362-5028

CRESCENT POINT ENERGY
UTE WHITE CROW 4-27-3-1E
SECTION 27, T3S, R1E

ESTIMATED EARTHWORK

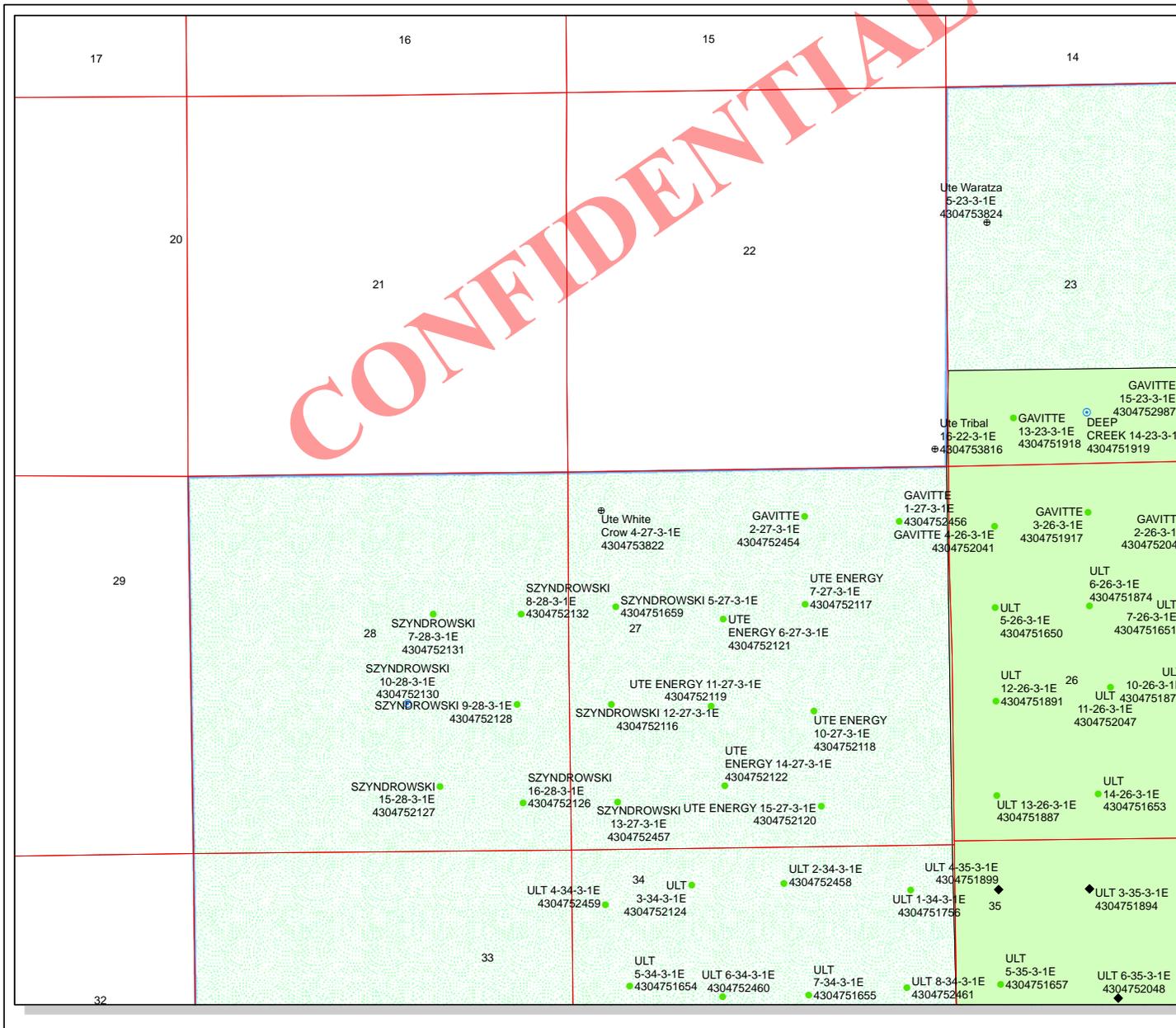
ITEM	CUT	FILL	TOPSOIL	EXCESS
PAD	1726 CY	302 CY	1217 CY	207 CY
PIT	1941 CY			1941 CY
TOTALS	3667 CY	302 CY	1217 CY	2148 CY

DRAWN: 8/6/12 - JBM **SCALE: 1" = 60'**

REVISED: 4/19/13 - TMH **DRG JOB No. 19485**

PAD MOVE **FIGURE #3**

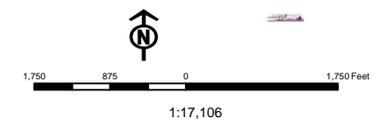
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API Number: 4304753822
Well Name: Ute White Crow 4-27-3-1E
Township T03.0S Range R01.0E Section 27
Meridian: UBM
 Operator: CRESCENT POINT ENERGY U.S. CORP

Map Prepared:
 Map Produced by Diana Mason

- Units**
- ACTIVE
 - EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PI OIL
 - PP GAS
 - PP GEOTHERMAL
 - PP OIL
 - SECONDARY
 - TERMINATED



WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 5/30/2013

API NO. ASSIGNED: 43047538220000

WELL NAME: Ute White Crow 4-27-3-1E

OPERATOR: CRESCENT POINT ENERGY U.S. CORP (N3935)

PHONE NUMBER: 435 719-2018

CONTACT: Don Hamilton

PROPOSED LOCATION: NWNW 27 030S 010E

Permit Tech Review:

SURFACE: 0544 FNL 0472 FWL

Engineering Review:

BOTTOM: 0544 FNL 0472 FWL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.19880

LONGITUDE: -109.87690

UTM SURF EASTINGS: 595590.00

NORTHINGS: 4450427.00

FIELD NAME: RANDLETT

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-5729

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 2 - Indian

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: INDIAN - LPM9080276
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 43-7478
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: R649-3-2
- Effective Date:
- Siting:
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
23 - Spacing - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Ute White Crow 4-27-3-1E
API Well Number: 43047538220000
Lease Number: 14-20-H62-5729
Surface Owner: INDIAN
Approval Date: 6/4/2013

Issued to:

CRESCENT POINT ENERGY U.S. CORP, 555 17th Street, Suite 750, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5729
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP		8. WELL NAME and NUMBER: Ute White Crow 4-27-3-1E
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202		9. API NUMBER: 43047538220000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0544 FNL 0472 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 27 Township: 03.0S Range: 01.0E Meridian: U		9. FIELD and POOL or WILDCAT: RANDLETT
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/27/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy U.S. Corp. respectfully requests a one year extension of the state drilling permit for the referenced well.

**Approved by the
Utah Division of
Oil, Gas and Mining
May 29, 2014**

Date: _____

By: 

NAME (PLEASE PRINT) Emily Kate DeGrasse	PHONE NUMBER 720 880-3644	TITLE Regulatory & Government Affairs Analyst
SIGNATURE N/A	DATE 5/27/2014	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047538220000

API: 43047538220000

Well Name: Ute White Crow 4-27-3-1E

Location: 0544 FNL 0472 FWL QTR NWNW SEC 27 TWNP 030S RNG 010E MER U

Company Permit Issued to: CRESCENT POINT ENERGY U.S. CORP

Date Original Permit Issued: 6/4/2013

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

Signature: Emily Kate DeGrasse

Date: 5/27/2014

Title: Regulatory & Government Affairs Analyst Representing: CRESCENT POINT ENERGY U.S. CORP

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 30 2013

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

CONFIDENTIAL

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 1420H625729
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator CRESCENT POINT ENERGY U.S. CORP Contact: DON S HAMILTON Pstarpoint@etv.net		7. If Unit or CA Agreement, Name and No.
3a. Address 555 17TH STREET SUITE 750 DENVER, CO 80202		8. Lease Name and Well No. UTE WHITE CROW 4-27-3-1E
3b. Phone No. (include area code) Ph: 435-719-2018 Fx: 435-719-2019		9. API Well No. 4304753802
4. Location of Well (Report location clearly and in accordance with any State requirements) At surface NWNW 544FNL 472FWL 40.198776 N Lat, 109.876870 W Lon At proposed prod. zone NWNW 544FNL 472FWL 40.198776 N Lat, 109.876870 W Lon		10. Field and Pool, or Exploratory UNDESIGNATED
14. Distance in miles and direction from nearest town or post office* 8.0 MILES SOUTH OF FT. DUCHESNE UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 27 T3S R1E Mer UBM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 518	16. No. of Acres in Lease 40.00	12. County or Parish UINTAH
17. Spacing Unit dedicated to this well 40.00	13. State UT	
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 0	19. Proposed Depth 9454 MD 9454 TVD	20. BLM/BIA Bond No. on file LPM9080276
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4902 GL	22. Approximate date work will start 06/22/2013	23. Estimated duration 60

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) DON S HAMILTON Ph: 435-719-2018	Date 05/28/2013
Title PERMITTING AGENT		
Approved by (Signature)	Name (Printed/Typed) Jerry Kenczka	Date JUL 09 2014
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #208761 verified by the BLM Well Information System
For CRESCENT POINT ENERGY U.S. CORP, sent to the Vernal
Committed to AFMS for processing by JOHNETTA MAGEE on 06/04/2013 ()

UDOGM

NOTICE OF APPROVAL

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

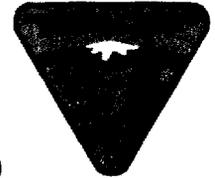


**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	CRESCENT POINT ENERGY US CORP	Location:	NWNW, Sec. 27, T3S, R1E
Well No:	UTE WHITE CROW 4-27-3-1E	Lease No:	14-20-H62-5729
API No:	43-047-53822	Agreement:	

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Well Names: Ute Tribal 2-23-3-1W, Ute Tribal 4-23-3-1W, Ute Tribal 2-24-3-1W, Ute Tribal 4-24-3-1W, Ute Tribal 6-7-3-1E, Ute Tribal 8-7-3-1E, Ute Shavanaugh 8-9-3-1E, Ute Shavanaugh 4-10-3-1E, Ute Shavanaugh 5-11-3-1E, Ute Tribal 16-22-3-1E, Ute Waratza 5-23-3-1E, and Ute White Crow 4-27-3-1E.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COA's)**

Additional Stipulations:

- To help prevent invasive or noxious weed spread or introduction, it is recommended that all vehicles and equipment entering the proposed ROW from outside of the Uinta Basin be power washed to remove seed and plant material before entering the proposed ROW and before moving to another well location.
- If any ground disturbing activity is proposed during the breeding season between March 15 and August 31, any prairie dog colonies within 0.25 mile of the surface disturbance would be surveyed for the presence of nesting burrowing owls. If burrowing owls are documented within 0.25 mile of a host location, surface disturbing, drilling, or completion activities at that location would not commence until after August 31.
- In the event that unanticipated cultural resources or human remains are discovered during construction, the BIA and Tribal Cultural Protection Office will be contacted immediately to evaluate the find. Work will cease until a mitigation plan is put in place.
- All site specific mitigation measures attached to the Applications for Permit to Drill, specifically those found at the beginning of the surface use plan of operations will be required and followed as indicated.

General Conditions of Approval:

- Two 30' corridor width pipeline right-of-way(s) shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipelines.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.
- The Company shall inform contractors to maintain construction of pipelines within the approved ROW's.
- The Company shall assure the Ute Tribe that "ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.
- You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.
- In the event of any deviation from the submitted APD's and ROW applications the Company will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.
- Bill Barrett Corporation will implement a "Safety and Emergency Plan." The Company's safety director will ensure its compliance.
- All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's, COA's, and/or ROW permits/authorizations on their person(s) during all

phases of construction.

- All vehicular traffic, personnel movement, construction/restoration operations should be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- The personnel from the Ute Tribe Energy & Minerals Department should be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.
- Upon completion of Application for Corridor Right-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Cement for surface casing shall be circulated to surface.
- Gamma Ray Log shall be run from TD to Surface.
- 5M BOP System shall be used (Does not apply to White Crow 4-27-3-1E)

Variances

All Variances granted per APD

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each

encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5729
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP		8. WELL NAME and NUMBER: Ute White Crow 4-27-3-1E
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202		9. API NUMBER: 43047538220000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0544 FNL 0472 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 27 Township: 03.0S Range: 01.0E Meridian: U		9. FIELD and POOL or WILDCAT: RANDLETT
		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 10/6/2014	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER
		<input type="checkbox"/> CASING REPAIR
		<input type="checkbox"/> CHANGE WELL NAME
		<input type="checkbox"/> CONVERT WELL TYPE
		<input type="checkbox"/> NEW CONSTRUCTION
		<input type="checkbox"/> PLUG BACK
		<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
		<input type="checkbox"/> TEMPORARY ABANDON
		<input type="checkbox"/> WATER DISPOSAL
		<input type="checkbox"/> APD EXTENSION
		OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Crescent Point Energy US Corp spud Ute White Crow 4-27-3-1E with Pete Martin Drilling Rig 17 on October 6th, 2014 at 12:30PM. Thank you.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 07, 2014		
NAME (PLEASE PRINT) Emily Kate DeGrasse	PHONE NUMBER 720 880-3644	TITLE Regulatory & Government Affairs Analyst
SIGNATURE N/A		DATE 10/7/2014

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5729
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Ute White Crow 4-27-3-1E	
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP	9. API NUMBER: 43047538220000	
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202	PHONE NUMBER: 720 880-3621 Ext	9. FIELD and POOL or WILDCAT: RANDLETT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0544 FNL 0472 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 27 Township: 03.0S Range: 01.0E Meridian: U		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/3/2014	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Please see attached drill report for the Ute White Crow 4-27-3-1E, encompassing all drilling activities to date.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 03, 2014		
NAME (PLEASE PRINT) Lauren MacMillan	PHONE NUMBER 303 382-6787	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 11/3/2014	



Daily Drilling Report

Report for: 10/6/2014
 Report #: 1.0, DFS: -6.75
 Depth Progress:

Well Name: UTE WHITE CROW 4-27-3-1E

UWI/API 43-047-53822		Surface Legal Location 4-27-3-1			License #							
Spud Date 10/10/2014 18:00		Date TD Reached (wellbore)		Rig Release Date 10/19/2014 20:00		Ground Elevation (ft) 4,902.00		Orig KB Elev (ft) 4,914.00				
Completion Type												
Weather		Temperature (°F)			Road Condition			Hole Condition				
Operation At 6am W.O.Air Rig					Operation Next 24hrs							
24 Hr Summary MIRU Pete Martin Rig #17, and drill 92' KB 24" conductor hole,run & cement 92' KB 16" conductor pipe, Cmt.to Surf.with ReadyMix												
Time Log												
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com						
12:30	12:30	24.00	24.00	22	WAITING ON							
Mud Checks												
<depth>ftKB, <dtm>												
Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lb/100ft²)						
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)						
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)						
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)								
Drill Strings												
BHA #<stringno>, <des>												
Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...							
Nozzles (1/32")			String Length (ft)	Max Nominal OD (in)								
String Components												
Comment												
Drilling Parameters												
Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq

AFE Number 1730313US		
Start Depth (ftKB) 0.0	End Depth (ftKB) 0.0	
Target Formation Wasatch	Target Depth (ftKB) 8,726.0	
Last Casing String Conductor, 92.0ftKB		
Daily Contacts		
Job Contact	Mobile	
Rigs		
Capstar, 316		
Contractor Capstar	Rig Number 316	
Rig Supervisor Jacob Staton	Phone Mobile 307-315-5422	
1, Gardner-Denver, PZ-9		
Pump # 1	Pwr (hp) 750.0	Rod Dia (in)
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
P (psi)	Slow Spd	Strokes (s... Eff (%)
2, Gardner-Denver, PZ-9		
Pump # 2	Pwr (hp) 750.0	Rod Dia (in)
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
P (psi)	Slow Spd	Strokes (s... Eff (%)
Mud Additive Amounts		
Des	Field Est (Cost/unit)	Consumed
Safety Checks		
Time	Type	Des
Wellbores		
Wellbore Name	KO MD (ftKB)	
Original Hole		



Daily Drilling Report

Report for: 10/12/2014
 Report #: 3.0, DFS: -0.75
 Depth Progress:

Well Name: UTE WHITE CROW 4-27-3-1E

UWI/API 43-047-53822		Surface Legal Location 4-27-3-1			License #							
Spud Date 10/10/2014 18:00		Date TD Reached (wellbore)		Rig Release Date 10/19/2014 20:00		Ground Elevation (ft) 4,902.00		Orig KB Elev (ft) 4,914.00				
Completion Type												
Weather		Temperature (°F)			Road Condition Good		Hole Condition					
Operation At 6am Rig Down				Operation Next 24hrs M.I.R.U., Nipple Up & Pressure Test BOP, Pick Up BHA, Trip In Hole Drill Out 8 5/8" Shoe Track, Drill 7 7/8" Production Hole f/ 1062'								
24 Hr Summary Rig Down												
Time Log												
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com						
23:00	06:00	7.00	7.00	1	RIGUP & TEARDOWN	Rig Down						
Mud Checks												
<depth>ftKB, <dtm>												
Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lb/100ft²)						
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)						
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)						
Whole Mud Added (bbl)		Mud Lost to Hole (bbl)		Mud Lost to Surface (bbl)		Reserve Mud Volume (bbl)		Active Mud Volume (bbl)				
Drill Strings												
BHA #<stringno>, <des>												
Bit Run	Drill Bit	Length (ft)		IADC Bit Dull		TFA (incl Noz) (in²)		BHA ROP...				
Nozzles (1/32")			String Length (ft)			Max Nominal OD (in)						
String Components												
Comment												
Drilling Parameters												
Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq

AFE Number 1730313US		
Start Depth (ftKB) 0.0	End Depth (ftKB) 0.0	
Target Formation Wasatch	Target Depth (ftKB) 8,726.0	
Last Casing String Surface, 1,028.0ftKB		
Daily Contacts		
Job Contact		Mobile
Scott Seely		435-828-1101
Eric Thompson		
Rigs		
Capstar, 316		
Contractor Capstar		Rig Number 316
Rig Supervisor Jacob Staton		Phone Mobile 307-315-5422
1, Gardner-Denver, PZ-9		
Pump # 1	Pwr (hp) 750.0	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079
P (psi)	Slow Spd	Strokes (s... Eff (%)
2, Gardner-Denver, PZ-9		
Pump # 2	Pwr (hp) 750.0	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079
P (psi)	Slow Spd	Strokes (s... Eff (%)
Mud Additive Amounts		
Des	Field Est (Cost/unit)	Consumed
Safety Checks		
Time	Type	Des
06:00	Rig Move	
Wellbores		
Wellbore Name	KO MD (ftKB)	
Original Hole		



Daily Drilling Report

Report for: 10/13/2014
Report #: 4.0, DFS: 0.25
Depth Progress: 838.00

Well Name: UTE WHITE CROW 4-27-3-1E

UWI/API 43-047-53822		Surface Legal Location 4-27-3-1		License #								
Spud Date 10/10/2014 18:00		Date TD Reached (wellbore)		Rig Release Date 10/19/2014 20:00								
				Ground Elevation (ft) 4,902.00								
				Orig KB Elev (ft) 4,914.00								
Completion Type												
Weather Clear		Temperature (°F) 62.0		Road Condition Good								
				Hole Condition Good								
Operation At 6am Drilling @ 1900'			Operation Next 24hrs Drill 7 7/8" Production Hole									
24 Hr Summary M.I.R.U., Nipple Up & Pressure Test BOP, Pick Up BHA, Trip In Hole Drill Out 8 5/8" Shoe Track, Drill 7 7/8" Production Hole f/ 1062' to 1900'(838' @ 139.7 fph)												
Time Log												
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com						
06:00	11:00	5.00	5.00	1	RIGUP & TEARDOWN	Move In / Rig Up						
11:00	15:00	4.00	9.00	14	NIPPLE UP B.O.P	Nipple Up BOP						
15:00	18:30	3.50	12.50	15	TEST B.O.P	Pressure Test BOP, Pipe Rams, Blind Rams, Safety Valves, Lines, Choke Manifold 3000 PSI/10 Min. Annular BOP 1500 Psi/10 Min., Casing 1500 Psi/ 30 Min.						
18:30	21:00	2.50	15.00	6	TRIPS	Pick Up Directional Tools & BHA, Trip in Hole						
21:00	22:00	1.00	16.00	9	CUT OFF DRILL LINE	Cut & Slip 90' Drilling Line						
22:00	23:00	1.00	17.00	6	TRIPS	Trip in hole, Tag cement @ 984'						
23:00	00:00	1.00	18.00	22	OPEN	Drill Cement & Float Equipment						
00:00	06:00	6.00	24.00	2	DRILL ACTUAL	Drill 7 7/8" Production Hole f/ 1062' to 1900' (838' @ 139.7 fph) 16k wob, 394 gpm						
Mud Checks												
1,062.0ftKB, 10/13/2014 18:00												
Type DAP	Time 18:00	Depth (ftKB) 1,062.0	Density (lb/gal) 8.40	Funnel Viscosity (s/qt) 27	PV Override (cP)	YP OR (lb/100ft²)						
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)						
				8.5								
MBT (lb/bbl)	Alkalinity (mL/mL) 0.1	Chlorides (mg/L) 2,300.000	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)						
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)								
Drill Strings												
BHA #1, Steerable												
Bit Run 1	Drill Bit 7 7/8in, MM65M (PN 904175), 12529670	Length (ft) 1.00	IADC Bit Dull 0-0-NO-----TD	TFA (incl Noz) (in²) 1.18	BHA ROP... 74.9							
Nozzles (1/32") 16/16/16/16/16		String Length (ft) 557.01		Max Nominal OD (in) 6.500								
String Components Security MM65M (PN 904175), Mud Motor, UBHO, NMDC, Drill Collar, HWDP												
Comment Security MM65M (Newsco MM,6.5" 7/8, 3.3 Stg. .16 Rev. 1.50° Fixed)(6.375"x2.5"UBHO) (1-6.375"x2.375"NMDC)(6-6.125"x 2.375" DC)(10-4.5" HWDP)												
Drilling Parameters												
Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	1,062.0	1,900.0	838.00	6.00	139.7	394	16	60	950.0	42	58	8,100.0

AFE Number 1730313US	
Start Depth (ftKB) 1,062.0	End Depth (ftKB) 1,900.0
Target Formation Wasatch	Target Depth (ftKB) 8,726.0
Last Casing String Surface, 1,028.0ftKB	
Daily Contacts	
Job Contact	Mobile
Scott Seely	435-828-1101
Brent Bascom	970-250-2928
Rigs	
Capstar, 316	
Contractor Capstar	Rig Number 316
Rig Supervisor Jacob Staton	Phone Mobile 307-315-5422
1, Gardner-Denver, PZ-9	
Pump # 1	Pwr (hp) 750.0
Rod Dia (in)	
Liner Size (in) 6	Stroke (in) 9.02
Vol/Stk OR (b...)	0.079
P (psi)	Slow Spd
Strokes (s...)	Eff (%)
2, Gardner-Denver, PZ-9	
Pump # 2	Pwr (hp) 750.0
Rod Dia (in)	
Liner Size (in) 6	Stroke (in) 9.02
Vol/Stk OR (b...)	0.079
P (psi)	Slow Spd
Strokes (s...)	Eff (%)
Mud Additive Amounts	
Des	Field Est (Cost/unit)
Consumed	
Engineering	450.00
Rental	50.00
1.0	1.0
Safety Checks	
Time	Type
Des	
18:00	Safety Meeting
0	
06:00	Safety Meeting
0	
Wellbores	
Wellbore Name	KO MD (ftKB)
Original Hole	



Daily Drilling Report

Report for: 10/14/2014
Report #: 5.0, DFS: 1.25
Depth Progress: 2,689.00

Well Name: UTE WHITE CROW 4-27-3-1E

UWI/API 43-047-53822		Surface Legal Location 4-27-3-1		License #	
Spud Date 10/10/2014 18:00		Date TD Reached (wellbore)		Rig Release Date 10/19/2014 20:00	
				Ground Elevation (ft) 4,902.00	
				Orig KB Elev (ft) 4,914.00	
Completion Type					
Weather Clear		Temperature (°F) 65.0		Road Condition Good	
				Hole Condition Good	
Operation At 6am Drilling @ 4589'			Operation Next 24hrs Drill 7 7/8" Production Hole		
24 Hr Summary Drilling f/ 1900' to 4589' (2689 @ 116.9 fph) 17k wob, 394 gpm ,Mahogany Bench Top expected @ 4965', Lithology 75%SH,25%CIYST, BKG 124-483u, Conn. 187-458 u, Peak 624 u @ 4397'					

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	16:30	10.50	10.50	2	DRILL ACTUAL	Drilling f/ 1900' to 3378' (1478' @ 140.8 fph) 16k wob, 550 gpm
16:30	17:00	0.50	11.00	7	LUBRICATE RIG	Rig Service
17:00	06:00	13.00	24.00	2	DRILL ACTUAL	Drilling f/ 3378' to 4589' (1550 @ 119.2 fph) 17k wob, 394 gpm

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lb/100ft²)
DAP	14:00	3,040.0	8.45	27		
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
				8.5		1.2
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)
	0.1	2,200.000				
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)		

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
1	7 7/8in, MM65M (PN 904175), 12529670	1.00	0-0-NO-----TD	1.18	74.9
Nozzles (1/32")		String Length (ft)		Max Nominal OD (in)	
16/16/16/16/16/16		557.01		6.500	
String Components Security MM65M (PN 904175), Mud Motor, UBHO, NMDC, Drill Collar, HWDP					
Comment Security MM65M (Newsco MM,6.5" 7/8, 3.3 Stg. .16 Rev. 1.50° Fixed)(6.375"x2.5"UBHO) (1-6.375"x2.375"NMDC)(6-6.125"x 2.375" DC)(10-4.5" HWDP)					

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	1,900.0	4,589.0	3,527.0 0	29.50	114.4	394	17	60	1,250.0	79	100	10,40 0.0

AFE Number 1730313US	
Start Depth (ftKB) 1,900.0	End Depth (ftKB) 4,589.0
Target Formation Wasatch	Target Depth (ftKB) 8,726.0
Last Casing String Surface, 1,028.0ftKB	
Daily Contacts	
Job Contact	Mobile
Scott Seely	435-828-1101
Brent Bascom	970-250-2928

Rigs		
Capstar, 316		
Contractor Capstar	Rig Number 316	
Rig Supervisor Jacob Staton	Phone Mobile 307-315-5422	
1, Gardner-Denver, PZ-9		
Pump # 1	Pwr (hp) 750.0	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.79
P (psi)	Slow Spd	Strokes (s...) Eff (%)

2, Gardner-Denver, PZ-9		
Pump # 2	Pwr (hp) 750.0	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079
P (psi)	Slow Spd	Strokes (s...) Eff (%)

Mud Additive Amounts		
Des	Field Est (Cost/unit)	Consumed
Barite	10.65	80.0
DAP	35.00	17.0
Engineering	450.00	1.0
Liqui Drill	135.00	1.0
Rental	50.00	1.0
Tax	1.00	51.0
Trucking	1.00	1,200.0

Safety Checks		
Time	Type	Des
18:00	Safety Meeting	

Wellbores	
Wellbore Name	KO MD (ftKB)
Original Hole	



Daily Drilling Report

Report for: 10/15/2014
Report #: 6.0, DFS: 2.25
Depth Progress: 1,486.00

Well Name: UTE WHITE CROW 4-27-3-1E

UWI/API 43-047-53822	Surface Legal Location 4-27-3-1	License #
Spud Date 10/10/2014 18:00	Date TD Reached (wellbore)	Rig Release Date 10/19/2014 20:00
		Ground Elevation (ft) 4,902.00
		Orig KB Elev (ft) 4,914.00

Completion Type

Weather clear	Temperature (°F) 39.0	Road Condition Good	Hole Condition Good
------------------	--------------------------	------------------------	------------------------

Operation At 6am DRILLING @ 6075 50 FPH	Operation Next 24hrs DRILL 7 7/8 PROD HOLE
--	---

24 Hr Summary
DRILL F/ 4589 TO 6075 @ 63 FPH 16 K ON BIT 390 GPM TOPPED TGR3 @ 5820' BGG 450-592 U CONNS 474-832
U PEAK GAS 2142 U @ 4578' DRILLING 50% SH 40% SS 10% CLAYSTONE

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	17:00	11.00	11.00	2	DRILL ACTUAL	DRILLING F/ 4598 TO 5347 (68 FPH) 14-16 K ON BIT 390 GAL 122 TOTAL RPMS LOST 30 BBL TO SEEPAGE
17:00	17:30	0.50	11.50	7	LUBRICATE RIG	RIG SERVICE
17:30	06:00	12.50	24.00	2	DRILL ACTUAL	DRILLING F/ 5347 TO 6075 (58 FPH) 14-16 K ON BIT 390 GAL 122 TOTAL RPMS LOST 160 BBL TO SEEPAGE

Mud Checks

4,600.0ftKB, 10/15/2014 06:00						
Type Water Base	Time 06:00	Depth (ftKB) 4,600.0	Density (lb/gal) 9.80	Funnel Viscosity (s/qt) 32	PV Override (cP) 4.0	YP OR (lb/100ft²) 3,000
Gel 10 sec (lb/100ft²) 3,000	Gel 10 min (lb/100ft²) 6,000	Filtrate (mL/30min)	Filter Cake (1/32")	pH 8.5	Sand (%) 0.3	Solids (%)
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L) 6,000.000	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)		

Drill Strings

BHA #1, Steerable						
Bit Run 1	Drill Bit 7 7/8in, MM65M (PN 904175), 12529670	Length (ft) 1.00	IADC Bit Dull 0-0-NO-----TD	TFA (incl Noz) (in²) 1.18	BHA ROP... 74.9	
Nozzles (1/32") 16/16/16/16/16/16	String Length (ft) 557.01	Max Nominal OD (in) 6.500				

String Components

Security MM65M (PN 904175), Mud Motor, UBHO, NMDC, Drill Collar, HWDP
Comment
Security MM65M (Newsco MM,6.5" 7/8, 3.3 Stg. .16 Rev. 1.50° Fixed)(6.375"x2.5"UBHO) (1-6.375"x2.375"NMDC)(6-6.125"x 2.375" DC)(10-4.5" HWDP)

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	4,589.0	6,075.0	5,013.0 0	53.00	63.2	390	16	60	1,350.0	116	119	10,40 0.0

AFE Number 1730313US	
Start Depth (ftKB) 4,589.0	End Depth (ftKB) 6,075.0

Target Formation Wasatch	Target Depth (ftKB) 8,726.0
-----------------------------	--------------------------------

Last Casing String
Surface, 1,028.0ftKB

Daily Contacts

Job Contact	Mobile
Scott Seely	435-828-1101
Brent Bascom	970-250-2928
Doug Hackford	970-640-3882

Rigs

Capstar, 316

Contractor Capstar	Rig Number 316
Rig Supervisor Jacob Staton	Phone Mobile 307-315-5422

1, Gardner-Denver, PZ-9

Pump # 1	Pwr (hp) 750.0	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079
P (psi)	Slow Spd	Strokes (s...) Eff (%)

2, Gardner-Denver, PZ-9

Pump # 2	Pwr (hp) 750.0	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079
P (psi) 950.0	Slow Spd No	Strokes (s...) 125 Eff (%) 95
P (psi) 1,250.0	Slow Spd No	Strokes (s...) 125 Eff (%) 95

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
DAP	35.00	32.0
Engineering	450.00	1.0
Gel	7.50	96.0
Hole Seal	21.00	3.0
Liqui Drill	135.00	1.0
Pallet	20.00	5.0
Rental	50.00	1.0
Sawdust	4.50	140.0
Sea Mud	15.50	180.0
Shrink Wrap	20.00	5.0
Tax	1.00	396.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	



Daily Drilling Report

Report for: 10/16/2014
Report #: 7.0, DFS: 3.25
Depth Progress: 1,450.00

Well Name: UTE WHITE CROW 4-27-3-1E

UWI/API 43-047-53822		Surface Legal Location 4-27-3-1		License #	
Spud Date 10/10/2014 18:00		Date TD Reached (wellbore)		Rig Release Date 10/19/2014 20:00	
				Ground Elevation (ft) 4,902.00	
				Orig KB Elev (ft) 4,914.00	
Completion Type					
Weather clear		Temperature (°F) 36.0		Road Condition Good	
				Hole Condition Good	
Operation At 6am DRILLING @ 7525 55 FPH			Operation Next 24hrs DRILL 7 7/8 PROD HOLE		
24 Hr Summary DRILL F/ 6075 TO 7525 (62 FPH) 14 K ON BIT 390 GAL 122 TOTAL RPMS TOPPED DOUGLAS CREEK @ 6818 BLACK SHALE @ 7336' BBG 958-1782 UNITS CONNS 468-1390 & PEAK GAS 1782 UNITS @ 7336' DRILLING 50% CLAYSTONE & 50% SHALE					

Time Log					
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity
06:00	16:30	10.50	10.50	2	DRILL ACTUAL DRILLING F/ 6075 TO 6800 (69 FPH) 14-16 K ON BIT 390 GAL 122 TOTAL RPMS LOST 138 BBL TO SEEPAGE
16:30	17:00	0.50	11.00	7	LUBRICATE RIG RIG SERVICE
17:00	06:00	13.00	24.00	2	DRILL ACTUAL DRILLING F/6800 TO 7525 (56 FPH) 14-16 K ON BIT 390 GAL 122 TOTAL RPMS LOST 210 BBL TO SEEPAGE

Mud Checks							
6,648.0ftKB, 10/16/2014 14:00							
Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lb/100ft²)	
Water Base	14:00	6,648.0	9.80	30	2.0	2.000	
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Filterate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)	
3.000	4.000			8.5	0.3	11.0	
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)	
		50,000.000					
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)			

Drill Strings					
BHA #1, Steerable					
Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
1	7 7/8in, MM65M (PN 904175), 12529670	1.00	0-0-NO-----TD	1.18	74.9
Nozzles (1/32")		String Length (ft)	Max Nominal OD (in)		
16/16/16/16/16/16		557.01	6.500		

String Components					
Security MM65M (PN 904175), Mud Motor, UBHO, NMDC, Drill Collar, HWDP					
Comment					
Security MM65M (Newsco MM,6.5" 7/8, 3.3 Stg. .16 Rev. 1.50° Fixed)(6.375"x2.5"UBHO) (1-6.375"x2.375"NMDC)(6-6.125"x 2.375" DC)(10-4.5" HWDP)					

Drilling Parameters												
Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	6,075.0	7,525.0	6,463.0	76.50	61.7	390	16	60	1,350.0	125	133	10.40
			0									0.0

AFE Number 1730313US	
Start Depth (ftKB) 6,075.0	End Depth (ftKB) 7,525.0
Target Formation Wasatch	Target Depth (ftKB) 8,726.0
Last Casing String Surface, 1,028.0ftKB	
Daily Contacts	
Job Contact	Mobile
Scott Seely	435-828-1101
Doug Hackford	970-640-3882

Rigs		
Capstar, 316		
Contractor Capstar	Rig Number 316	
Rig Supervisor Jacob Staton	Phone Mobile 307-315-5422	
1, Gardner-Denver, PZ-9		
Pump # 1	Pwr (hp) 750.0	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079
P (psi)	Slow Spd	Strokes (s...) Eff (%)

2, Gardner-Denver, PZ-9		
Pump # 2	Pwr (hp) 750.0	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079
P (psi)	Slow Spd	Strokes (s...) Eff (%)

Mud Additive Amounts		
Des	Field Est (Cost/unit)	Consumed
Aluminum Stear.	130.00	2.0
Brine	7.50	130.0
DAP	35.00	64.0
Hole Seal	21.00	109.0
Pallet	20.00	6.0
Rental	50.00	1.0
Sawdust	4.50	65.0
Sea Mud	15.50	180.0
Shrink Wrap	20.00	6.0
Tax	1.00	568.0

Safety Checks		
Time	Type	Des

Wellbores	
Wellbore Name	KO MD (ftKB)
Original Hole	



Daily Drilling Report

Report for: 10/17/2014
 Report #: 8.0, DFS: 4.25
 Depth Progress: 1,140.00

Well Name: UTE WHITE CROW 4-27-3-1E

UWI/API 43-047-53822		Surface Legal Location 4-27-3-1		License #	
Spud Date 10/10/2014 18:00		Date TD Reached (wellbore)		Rig Release Date 10/19/2014 20:00	
				Ground Elevation (ft) 4,902.00	
				Orig KB Elev (ft) 4,914.00	
Completion Type					
Weather CLEAR		Temperature (°F) 38.0		Road Condition Good	
				Hole Condition Good	
Operation At 6am DRILLING @ 8665 @ 38 FPH			Operation Next 24hrs TD WELL @ 8755' SPOT KILL PILL POOH & LOG START RUNNING 5 1/2 PROD CASING		

24 Hr Summary
 DRILL F/ 7525 TO 8665 (49 FPH) 18 K ON BIT 390 GPM 122 TOTAL RPMS TOPPED CASTLE @ 7535 UTELAND BUTTE @ 7826 & THE WASATCH @ 7960 BGG (ON BUSTER) 2131-2490 UNITS CONNS 3563-3813 UNIT PEAK GAS 7103 @ 7910' DRILLING 40% CLAYSTONE 40% SS & 20 % SH

Time Log						
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	17:00	11.00	11.00	2	DRILL ACTUAL	DRILLING F/ 7525 TO 8167 (58 FPH) 14-16 K ON BIT 390 GAL 122 TOTAL RPMS LOST 105 BBL TO SEEPAGE
17:00	17:30	0.50	11.50	7	LUBRICATE RIG	RIG SERVICE
17:30	06:00	12.50	24.00	2	DRILL ACTUAL	DRILLING F/ 8167 TO 8665 (40 FPH) 14-16 K ON BIT 390 GAL 122 TOTAL RPMS LOST 205 BBL TO SEEPAGE

Mud Checks						
8,130.0ftKB, 10/17/2014 16:00						
Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lb/100ft²)
Water Base	16:00	8,130.0	10.10	32	5.0	4.000
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
4.000	7.000	1.0		8.5	0.3	13.2
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)
	42,000.000					
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)		

Drill Strings						
BHA #1, Steerable						
Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...	
1	7 7/8in, MM65M (PN 904175), 12529670	1.00	0-0-NO-----TD	1.18	74.9	
Nozzles (1/32")			String Length (ft)	Max Nominal OD (in)		
16/16/16/16/16			557.01	6.500		

String Components
 Security MM65M (PN 904175), Mud Motor, UBHO, NMDC, Drill Collar, HWDP
 Comment
 Security MM65M (Newsco MM,6.5" 7/8, 3.3 Stg. .16 Rev. 1.50° Fixed)(6.375"x2.5"UBHO) (1-6.375"x2.375"NMDC)(6-6.125"x 2.375" DC)(10-4.5" HWDP)

Drilling Parameters												
Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	7,525.0	8,665.0	7,603.0	100.0	48.5	390	18	60	1,540.0	150	165	9,000.0
			0	0								0

AFE Number 1730313US	
Start Depth (ftKB) 7,525.0	End Depth (ftKB) 8,665.0
Target Formation Wasatch	Target Depth (ftKB) 8,726.0
Last Casing String Surface, 1,028.0ftKB	
Daily Contacts	
Job Contact	Mobile
Scott Seely	435-828-1101
Doug Hackford	970-640-3882

Rigs		
Capstar, 316		
Contractor	Rig Number	
Capstar	316	
Rig Supervisor	Phone Mobile	
Jacob Staton	307-315-5422	
1, Gardner-Denver, PZ-9		
Pump #	Pwr (hp)	Rod Dia (in)
1	750.0	
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...)
6	9.02	0.079
P (psi)	Slow Spd	Strokes (s...)
		Eff (%)

2, Gardner-Denver, PZ-9		
Pump #	Pwr (hp)	Rod Dia (in)
2	750.0	
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...)
6	9.02	0.079
P (psi)	Slow Spd	Strokes (s...)
		Eff (%)

Mud Additive Amounts		
Des	Field Est (Cost/unit)	Consumed
Aluminum Stear.	130.00	1.0
Barite	10.65	80.0
DAP	35.00	27.0
Engineering	450.00	1.0
Hole Seal	21.00	74.0
Pallet	20.00	11.0
Rental	50.00	1.0
Sawdust	4.50	170.0
Sea Mud	15.50	264.0
Shrink Wrap	20.00	11.0
Tax	1.00	529.0
Trucking	1.00	1,200.0

Safety Checks		
Time	Type	Des

Wellbores	
Wellbore Name	KO MD (ftKB)
Original Hole	



Daily Drilling Report

Report for: 10/18/2014
Report #: 9.0, DFS: 5.25
Depth Progress: 90.00

Well Name: UTE WHITE CROW 4-27-3-1E

UWI/API 43-047-53822		Surface Legal Location 4-27-3-1		License #	
Spud Date 10/10/2014 18:00		Date TD Reached (wellbore)		Rig Release Date 10/19/2014 20:00	
				Ground Elevation (ft) 4,902.00	
				Orig KB Elev (ft) 4,914.00	
Completion Type					
Weather OVER CAST		Temperature (°F) 36.0		Road Condition Good	
				Hole Condition Good	
Operation At 6am RUNNING 5 1/2 CASING @ 2500'			Operation Next 24hrs RUN CASING & CEMENT		
24 Hr Summary DRILL F/ 8665 TO 8755 (36 FPH) 18 ON BIT 390 GALS CIRC CLEAN SPOT KILL PILL POOH TO 3500' CIRC 1.5 BOTTOMS UP PULL ON OUT LD TOOLS LOG WELL START RUNNING CASING					

Time Log					
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity
06:00	08:30	2.50	2.50	2	DRILL F/ 8665 TO 8755 (36 FPH) 18 ON BIT 390 GALS 122 RPMS 25 BBLs LOST TO HOLE
08:30	11:00	2.50	5.00	5	COND MUD & CIRC CIRC HOLE CLEAN & SPOT 360 BBL 11# KILL MUD UP TO 2950'
11:00	14:00	3.00	8.00	6	TRIPS POOH TO 3000'
14:00	15:00	1.00	9.00	5	COND MUD & CIRC CIRC CLEAN LOST 80 BBL PUMP PILL
15:00	19:00	4.00	13.00	6	TRIPS PULL ON OUT LD BHA & DIR.TOOLS
19:00	02:00	7.00	20.00	11	WIRELINE LOGS RIG UP HALLIBURTON HELD SAFETY MEETING LOG WELL RUN QUAD COMBO W/ NEUTRON/DENSITY/PE/SE/SONLIC/& DIELECTRIC TO SURFACE PIPE GAMMA TO SURFACE
02:00	06:00	4.00	24.00	12	RUN CASING & CEMENT RIG UP & RUN 5 1/2 PROD. CASING

Mud Checks							
8,755.0ftKB, 10/18/2014 11:30							
Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lb/100ft²)	
Water Base	11:30	8,755.0	10.20	34	5.0	4.000	
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)	
5.000	7.000			8.5	0.3	13.6	
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)	
	36,000.000						
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)			

Drill Strings						
BHA #1, Steerable						
Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...	
1	7 7/8in, MM65M (PN 904175), 12529670	1.00	0-0-NO-----TD	1.18	74.9	
Nozzles (1/32")		String Length (ft)		Max Nominal OD (in)		
16/16/16/16/16/16		557.01		6.500		
String Components						
Security MM65M (PN 904175), Mud Motor, UBHO, NMDC, Drill Collar, HWDP						
Comment						
Security MM65M (Newsco MM,6.5" 7/8, 3.3 Stg. .16 Rev. 1.50° Fixed)(6.375"x2.5"UBHO) (1-6.375"x2.375"NMDC)(6-6.125"x 2.375" DC)(10-4.5" HWDP)						

Drilling Parameters												
Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	8,665.0	8,755.0	7,693.0	102.5	36.0	390	18	60	1,540.0	150	165	9,000.0

AFE Number 1730313US	
Start Depth (ftKB) 8,665.0	End Depth (ftKB) 8,755.0
Target Formation Wasatch	Target Depth (ftKB) 8,726.0
Last Casing String Surface, 1,028.0ftKB	
Daily Contacts	
Job Contact	Mobile
Scott Seely	435-828-1101
Doug Hackford	970-640-3882

Rigs		
Capstar, 316		
Contractor	Rig Number	
Capstar	316	
Rig Supervisor	Phone Mobile	
Jacob Staton	307-315-5422	
1, Gardner-Denver, PZ-9		
Pump #	Pwr (hp)	Rod Dia (in)
1	750.0	
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...)
6	9.02	0.079
P (psi)	Slow Spd	Strokes (s...)
		Eff (%)

2, Gardner-Denver, PZ-9		
Pump #	Pwr (hp)	Rod Dia (in)
2	750.0	
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...)
6	9.02	0.079
P (psi)	Slow Spd	Strokes (s...)
		Eff (%)

Mud Additive Amounts		
Des	Field Est (Cost/unit)	Consumed
Barite	10.65	288.0
DAP	35.00	10.0
Engineering	450.00	1.0
Hole Seal	21.00	43.0
Pallet	20.00	1.0
Rental	50.00	1.0
Sawdust	4.50	120.0
Shrink Wrap	20.00	1.0
Tax	1.00	128.0
Trucking	1.00	1,200.0

Safety Checks		
Time	Type	Des

Wellbores	
Wellbore Name	KO MD (ftKB)
Original Hole	



Daily Drilling Report

Report for: 10/19/2014
Report #: 10.0, DFS: 6.25
Depth Progress: -18.00

Well Name: UTE WHITE CROW 4-27-3-1E

UWI/API 43-047-53822		Surface Legal Location 4-27-3-1		License #	
Spud Date 10/10/2014 18:00		Date TD Reached (wellbore)		Rig Release Date 10/19/2014 20:00	
				Ground Elevation (ft) 4,902.00	
				Orig KB Elev (ft) 4,914.00	
Completion Type					
Weather NICE		Temperature (°F) 38.0		Road Condition Good	
				Hole Condition Good	
Operation At 6am RIG IDLE			Operation Next 24hrs MOVE TO LAMB 6-15-4-2E RIG UP NIPPLE UP & TEST BOPS		

24 Hr Summary
RUN 196 FULL JTS OF 5 1/2 17# L80 CASING LAND ON HANGER @ 8737' CEMENT W/ HALIBURTON NIPPLE DOWN & CLEAN MUD PITS

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	13:30	7.50	7.50	12	RUN CASING & CEMENT	RUN 196 FULL JTS OF 5 1/2 17# L80 CASING LAND ON HANGER @ 8737'
13:30	16:00	2.50	10.00	12	RUN CASING & CEMENT	HELD SAFETY MEETING W/ HALLIBURTON PUMP 175 SKS 105# 134 BBLs LEAD / 675 SKS 200 BBLs 13.1# TAIL DROP PLUG & PUMP 202 BBLs WATER FCP 2000 PSI BUMP W/ 500 OVER NO RETURNS TILL HALF WAY THROUGH DISPLAYMENT THEN ONLY 40% HAD GOOD LIFT & FLOATS HELD
16:00	20:00	4.00	14.00	14	NIPPLE UP B.O.P	NIPPLE DOWN BOP AND CLEAN MUD PITS R.R. 20:00 10/19/14
20:00	06:00	10.00	24.00	1	RIGUP & TEARDOWN	RIG DOWN WAIT ON DAY LIGHT TO MOVE

Mud Checks

<depth>ftKB, <dtm>						
Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cP)	YP OR (lb/100ft²)
Gel 10 sec (lb/100ft²)	Gel 10 min (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lb/100ft²)
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)		

Drill Strings

BHA #1, Steerable

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
1	7 7/8in, MM65M (PN 904175), 12529670	1.00	0-0-NO-----TD	1.18	74.9
Nozzles (1/32")		String Length (ft)		Max Nominal OD (in)	
16/16/16/16/16/16		557.01		6.500	

String Components

Security MM65M (PN 904175), Mud Motor, UBHO, NMDC, Drill Collar, HWDP

Comment

Security MM65M (Newsco MM,6.5" 7/8, 3.3 Stg. .16 Rev. 1.50° Fixed)(6.375"x2.5"UBHO) (1-6.375"x2.375"NMDC)(6-6.125"x 2.375" DC)(10-4.5" HWDP)

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	8,755.0	8,737.0	7,675.0	102.5		390	18	60	1,540.0	150	165	9,000.0
			0	0								0

AFE Number 1730313US	
Start Depth (ftKB) 8,755.0	End Depth (ftKB) 8,737.0
Target Formation Wasatch	Target Depth (ftKB) 8,726.0
Last Casing String Production, 8,737.0ftKB	
Daily Contacts	
Job Contact	Mobile
Scott Seely	435-828-1101
Doug Hackford	970-640-3882

Rigs

Capstar, 316

Contractor Capstar	Rig Number 316
Rig Supervisor Jacob Staton	Phone Mobile 307-315-5422

1, Gardner-Denver, PZ-9

Pump # 1	Pwr (hp) 750.0	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079
P (psi)	Slow Spd	Strokes (s...) Eff (%)

2, Gardner-Denver, PZ-9

Pump # 2	Pwr (hp) 750.0	Rod Dia (in)
Liner Size (in) 6	Stroke (in) 9.02	Vol/Stk OR (b...) 0.079
P (psi)	Slow Spd	Strokes (s...) Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
Barite	10.65	40.0
Engineering	450.00	1.0
Hole Seal	21.00	11.0
Rental	50.00	1.0
Tax	1.00	231.0
Trucking	1.00	1,200.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:

9. API NUMBER:

10 FIELD AND POOL, OR WILDCAT

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

12. COUNTY

13. STATE

UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:

3. ADDRESS OF OPERATOR: CITY STATE ZIP PHONE NUMBER:

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE:

AT TOP PRODUCING INTERVAL REPORTED BELOW:

AT TOTAL DEPTH:

14. DATE SPUDDED: 15. DATE T.D. REACHED: 16. DATE COMPLETED: ABANDONED READY TO PRODUCE 17. ELEVATIONS (DF, RKB, RT, GL):

18. TOTAL DEPTH: MD TVD 19. PLUG BACK T.D.: MD TVD 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) 23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A)				
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS
- SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION
- GEOLOGIC REPORT
- CORE ANALYSIS
- DST REPORT
- OTHER: _____
- DIRECTIONAL SURVEY

30. WELL STATUS:

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) _____ TITLE _____

SIGNATURE _____ DATE _____

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Job Number: 34417 State/Country: Utah/US
 Company: Crescent Point Declination: 11.1
 Lease/Well: UTE White Crow 04-27-3-1E Grid:
 Location: UTE White Crow 04-27-3-1E File name: C:\WINSERVE\ACCESS\34417.SVY
 Rig Name: Capstar 316 Date/Time: 18-Oct-14 / 10:57
 RKB: Curve Name: As Drilled
 G.L. or M.S.L.:

Newsco

WINSERVE SURVEY CALCULATIONS

Minimum Curvature Method

Vertical Section Plane .00

Vertical Section Referenced to offset from Wellhead: EW =.00 Ft , NS=.00 Ft

Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth FT	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	CLOSURE Direction Deg	Dogleg Severity Deg/100	Course Length FT
.00	.00	.00	.00	.00	.00	.00	.00	.00	.00	
1147.00	.40	231.60	1146.99	-2.49	-3.14	-2.49	4.00	231.60	.03	1147.00
1232.00	.40	121.80	1231.99	-2.83	-3.12	-2.83	4.21	227.80	.77	85.00
1318.00	.60	73.40	1317.99	-2.86	-2.43	-2.86	3.75	220.40	.52	86.00
1446.00	.80	70.00	1445.98	-2.36	-.95	-2.36	2.54	201.92	.16	128.00
1574.00	.70	64.00	1573.97	-1.71	.59	-1.71	1.81	160.89	.10	128.00
1703.00	.70	86.90	1702.96	-1.32	2.09	-1.32	2.47	122.37	.22	129.00
1831.00	.70	89.40	1830.95	-1.27	3.65	-1.27	3.87	109.23	.02	128.00
1960.00	.50	89.80	1959.94	-1.26	5.00	-1.26	5.16	104.17	.16	129.00
2088.00	.70	94.00	2087.93	-1.32	6.34	-1.32	6.47	101.72	.16	128.00
2217.00	1.00	17.30	2216.92	-.30	7.46	-.30	7.47	92.27	.84	129.00
2345.00	.90	16.70	2344.90	1.73	8.08	1.73	8.27	77.89	.08	128.00
2473.00	.80	10.80	2472.89	3.57	8.54	3.57	9.26	67.28	.10	128.00
2601.00	.70	352.80	2600.88	5.23	8.61	5.23	10.07	58.73	.20	128.00
2730.00	.70	357.60	2729.87	6.80	8.48	6.80	10.86	51.27	.05	129.00
2858.00	.70	55.70	2857.86	8.02	9.09	8.02	12.12	48.58	.53	128.00
2987.00	1.00	46.10	2986.85	9.24	10.55	9.24	14.03	48.78	.26	129.00
3115.00	1.70	52.10	3114.81	11.18	12.85	11.18	17.04	48.97	.56	128.00
3243.00	1.00	54.40	3242.78	13.00	15.26	13.00	20.05	49.57	.55	128.00
3372.00	.70	9.70	3371.76	14.43	16.31	14.43	21.78	48.49	.55	129.00

3500.00	1.00	5.20	3499.75	16.32	16.54	16.32	23.23	45.39	.24	128.00
3628.00	.90	16.00	3627.73	18.39	16.92	18.39	24.99	42.61	.16	128.00
3757.00	.80	15.90	3756.72	20.23	17.45	20.23	26.72	40.77	.08	129.00
3885.00	1.00	64.10	3884.70	21.58	18.70	21.58	28.55	40.90	.59	128.00
4014.00	.90	78.20	4013.68	22.28	20.70	22.28	30.41	42.89	.20	129.00

PAGE - 1

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth FT	N-S FT	Vertical E-W FT	CLOSURE Section FT	CLOSURE Distance FT	CLOSURE Direction Deg	Dogleg Severity Deg/100	Course Length FT
4142.00	1.00	78.10	4141.67	22.72	22.78	22.72	32.17	45.08	.08	128.00
4270.00	1.70	80.30	4269.63	23.27	25.74	23.27	34.70	47.89	.55	128.00
4398.00	1.20	95.20	4397.59	23.47	28.95	23.47	37.26	50.97	.49	128.00
4527.00	1.00	101.40	4526.57	23.12	31.40	23.12	38.99	53.63	.18	129.00
4655.00	1.90	79.70	4654.52	23.28	34.58	23.28	41.68	56.05	.81	128.00
4783.00	1.40	152.20	4782.48	22.27	37.40	22.27	43.53	59.22	1.56	128.00
4912.00	1.40	155.30	4911.44	19.45	38.79	19.45	43.39	63.37	.06	129.00
5040.00	1.80	164.50	5039.39	16.09	39.98	16.09	43.10	68.08	.37	128.00
5168.00	.40	73.60	5167.37	14.28	40.95	14.28	43.37	70.77	1.45	128.00
5297.00	.10	42.60	5296.37	14.49	41.45	14.49	43.91	70.73	.25	129.00
5425.00	.70	213.30	5424.37	13.92	41.10	13.92	43.39	71.29	.62	128.00
5553.00	1.00	170.40	5552.36	12.16	40.86	12.16	42.63	73.42	.53	128.00
5681.00	1.30	179.70	5680.33	9.61	41.05	9.61	42.16	76.82	.28	128.00
5809.00	1.30	175.50	5808.30	6.71	41.17	6.71	41.72	80.74	.07	128.00
5938.00	1.70	178.60	5937.25	3.34	41.33	3.34	41.47	85.38	.32	129.00
6066.00	1.70	178.60	6065.20	-4.46	41.43	-4.46	41.43	90.63	.00	128.00
6194.00	1.60	195.80	6193.14	-4.07	40.99	-4.07	41.19	95.68	.39	128.00
6323.00	2.10	192.90	6322.08	-8.11	39.97	-8.11	40.78	101.47	.39	129.00
6451.00	2.20	188.90	6449.99	-12.82	39.07	-12.82	41.12	108.17	.14	128.00
6579.00	3.00	187.20	6577.85	-18.57	38.27	-18.57	42.54	115.89	.63	128.00
6707.00	2.10	183.50	6705.73	-24.24	37.70	-24.24	44.82	122.74	.71	128.00
6835.00	1.90	178.60	6833.65	-28.70	37.61	-28.70	47.31	127.35	.21	128.00
6964.00	2.00	180.80	6962.57	-33.09	37.63	-33.09	50.11	131.32	.10	129.00
7092.00	1.60	170.40	7090.51	-37.08	37.90	-37.08	53.02	134.38	.40	128.00
7220.00	1.10	183.90	7218.47	-40.07	38.11	-40.07	55.30	136.44	.46	128.00
7348.00	1.30	170.30	7346.45	-42.73	38.27	-42.73	57.37	138.15	.27	128.00
7477.00	1.60	161.40	7475.40	-45.88	39.10	-45.88	60.28	139.56	.29	129.00

Sundry Number: 59213 API Well Number: 43047538220000

7605.00	1.70	164.80	7603.35	-49.40	40.16	-49.40	63.67	140.89	.11	128.00
7733.00	1.80	169.00	7731.29	-53.21	41.04	-53.21	67.20	142.35	.13	128.00
7861.00	1.80	167.90	7859.23	-57.15	41.85	-57.15	70.83	143.79	.03	128.00
7989.00	1.80	164.20	7987.17	-61.05	42.82	-61.05	74.57	144.96	.09	128.00
8117.00	1.90	164.90	8115.10	-65.03	43.92	-65.03	78.47	145.97	.08	128.00
8246.00	2.00	169.40	8244.02	-69.31	44.89	-69.31	82.58	147.07	.14	129.00
8374.00	2.10	167.20	8371.94	-73.79	45.82	-73.79	86.86	148.16	.10	128.00
8502.00	1.90	165.30	8499.86	-78.13	46.88	-78.13	91.12	149.04	.16	128.00
8631.00	1.80	160.60	8628.80	-82.11	48.09	-82.11	95.16	149.64	.14	129.00
8674.00	1.70	158.00	8671.78	-83.34	48.56	-83.34	96.45	149.77	.30	43.00
Projection to Bit										
8755.00	1.70	158.00	8752.74	-85.57	49.46	-85.57	98.83	149.97	.00	81.00

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5729	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE	
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP		8. WELL NAME and NUMBER: Ute White Crow 4-27-3-1E	
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202		9. API NUMBER: 43047538220000	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0544 FNL 0472 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 27 Township: 03.0S Range: 01.0E Meridian: U		9. FIELD and POOL or WILDCAT: RANDLETT	
		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/4/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>Crescent Point Energy US Corp reports the first production of hydrocarbons from Ute White Crow 4-27-3-1E on 11/5/2014</p> <div style="float: right; text-align: right;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>FOR RECORD ONLY</p> <p>March 04, 2015</p> </div>			
NAME (PLEASE PRINT) Valari Crary		PHONE NUMBER 303 880-3637	TITLE Drilling And Completion Tech
SIGNATURE N/A		DATE 3/4/2015	