

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Hancock 12-14-4-1W					
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT WINDY RIDGE					
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME					
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY						7. OPERATOR PHONE 435 646-4825					
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052						9. OPERATOR E-MAIL mcrozier@newfield.com					
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) FEE			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>					
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Henderson Ranches LLC						14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-646-3397					
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') Rt 3 Box 3671, Myton, UT 84052						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')					
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>					
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN			
LOCATION AT SURFACE		2101 FSL 529 FWL		NWSW	14	4.0 S	1.0 W	U			
Top of Uppermost Producing Zone		2101 FSL 529 FWL		NWSW	14	4.0 S	1.0 W	U			
At Total Depth		2101 FSL 529 FWL		NWSW	14	4.0 S	1.0 W	U			
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 529			23. NUMBER OF ACRES IN DRILLING UNIT 40					
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1403			26. PROPOSED DEPTH MD: 6110 TVD: 6110					
27. ELEVATION - GROUND LEVEL 5020			28. BOND NUMBER B001834			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478					
Hole, Casing, and Cement Information											
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight	
SURF	12.25	8.625	0 - 800	24.0	J-55 ST&C	8.3	Class G	367	1.17	15.8	
PROD	7.875	5.5	0 - 6110	15.5	J-55 LT&C	8.3	Premium Lite High Strength	284	3.26	11.0	
							50/50 Poz	363	1.24	14.3	
ATTACHMENTS											
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES											
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Mandie Crozier				TITLE Regulatory Tech				PHONE 435 646-4825			
SIGNATURE				DATE 05/22/2013				EMAIL mcrozier@newfield.com			
API NUMBER ASSIGNED 43047537730000				APPROVAL  Permit Manager							

NEWFIELD PRODUCTION COMPANY
HANCOCK 12-14-4-1W
NW/SW SECTION 14, T4S R1W
UINTAH COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 2080'
Green River	2080'
Wasatch	5960'
Proposed TD	6110'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil)	2080' – 5960'
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Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM****a. Casing Design: HANCOCK 12-14-4-1W**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	800'	24.0	J-55	STC	2,950 6.57	1,370 5.38	244,000 12.71
Prod casing 5-1/2"	0'	6110'	15.5	J-55	LTC	4,810 2.47	4,040 2.08	217,000 2.29

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
 Pore pressure at surface casing shoe = 8.33 ppg
 Pore pressure at prod casing shoe = 8.33 ppg
 Gas gradient = 0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. Cementing Design: HANCOCK 12-14-4-1W

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	800'	Class G w/ 2% CaCl	367	30%	15.8	1.17
			429			
Prod casing Lead	4,110'	Prem Lite II w/ 10% gel + 3% KCl	284	30%	11.0	3.26
			926			
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363	30%	14.3	1.24
			451			

*Actual volume pumped will be 15% over the caliper log

- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours

- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ± 800 feet will be drilled with an air/mist system. The air rig is equipped with a 6 1/2" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ± 800 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 800' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

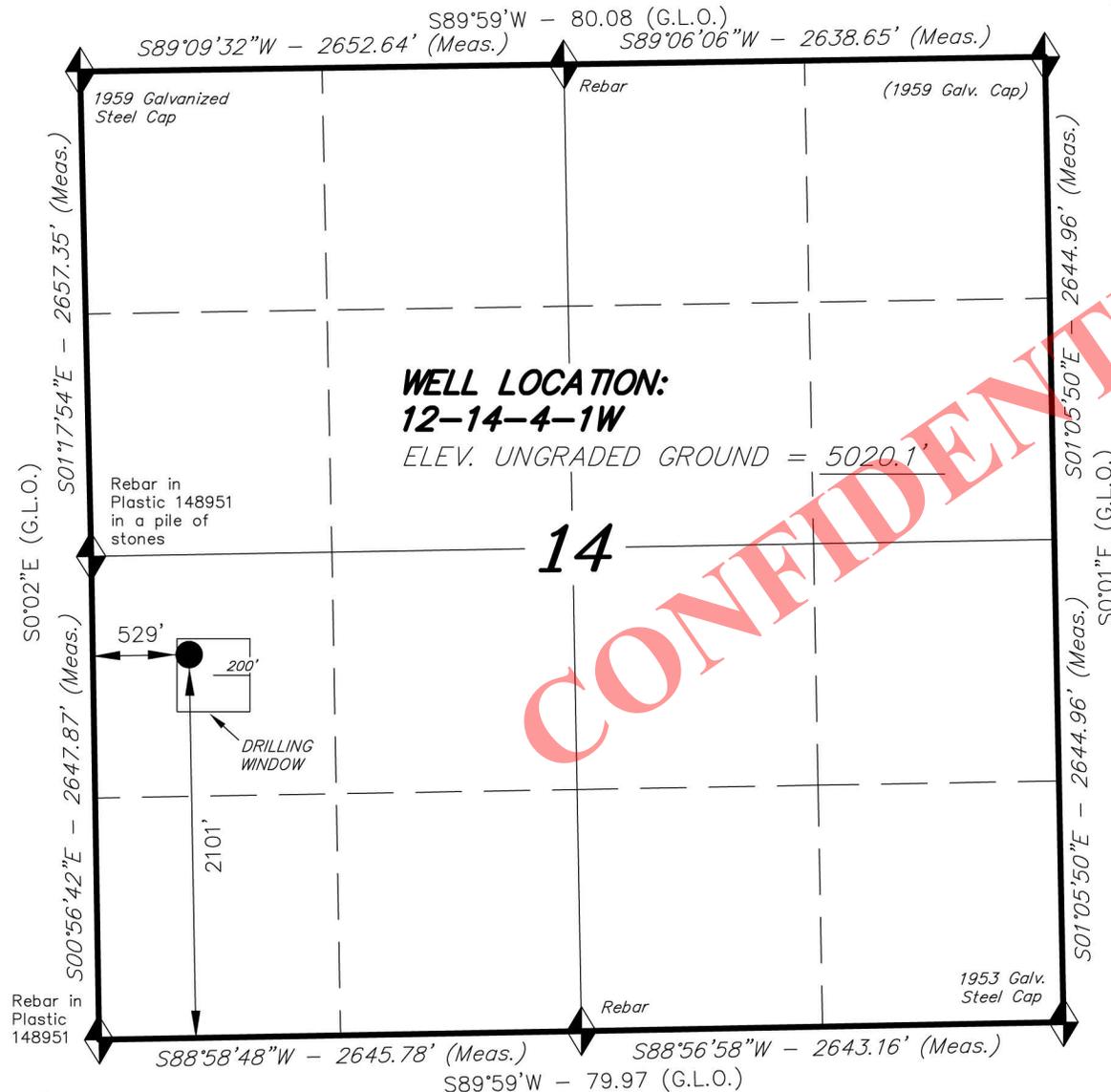
10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the third quarter of 2013, and take approximately seven (7) days from spud to rig release.

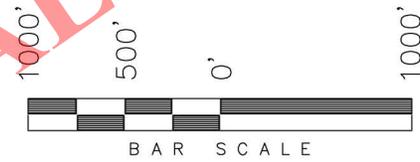
CONFIDENTIAL

T4S, R1W, U.S.B.&M.

NEWFIELD EXPLORATION COMPANY



WELL LOCATION, 12-14-4-1W, LOCATED AS SHOWN IN THE NW 1/4 SW 1/4 OF SECTION 14, T4S, R1W, U.S.B.&M. UINTAH COUNTY, UTAH.

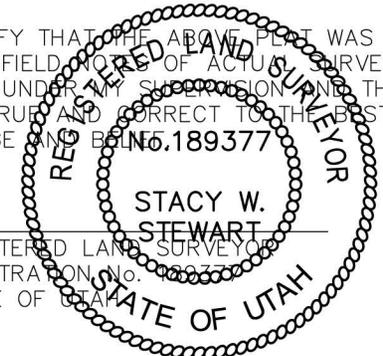


NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD BOOKS OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



◆ = SECTION CORNERS LOCATED

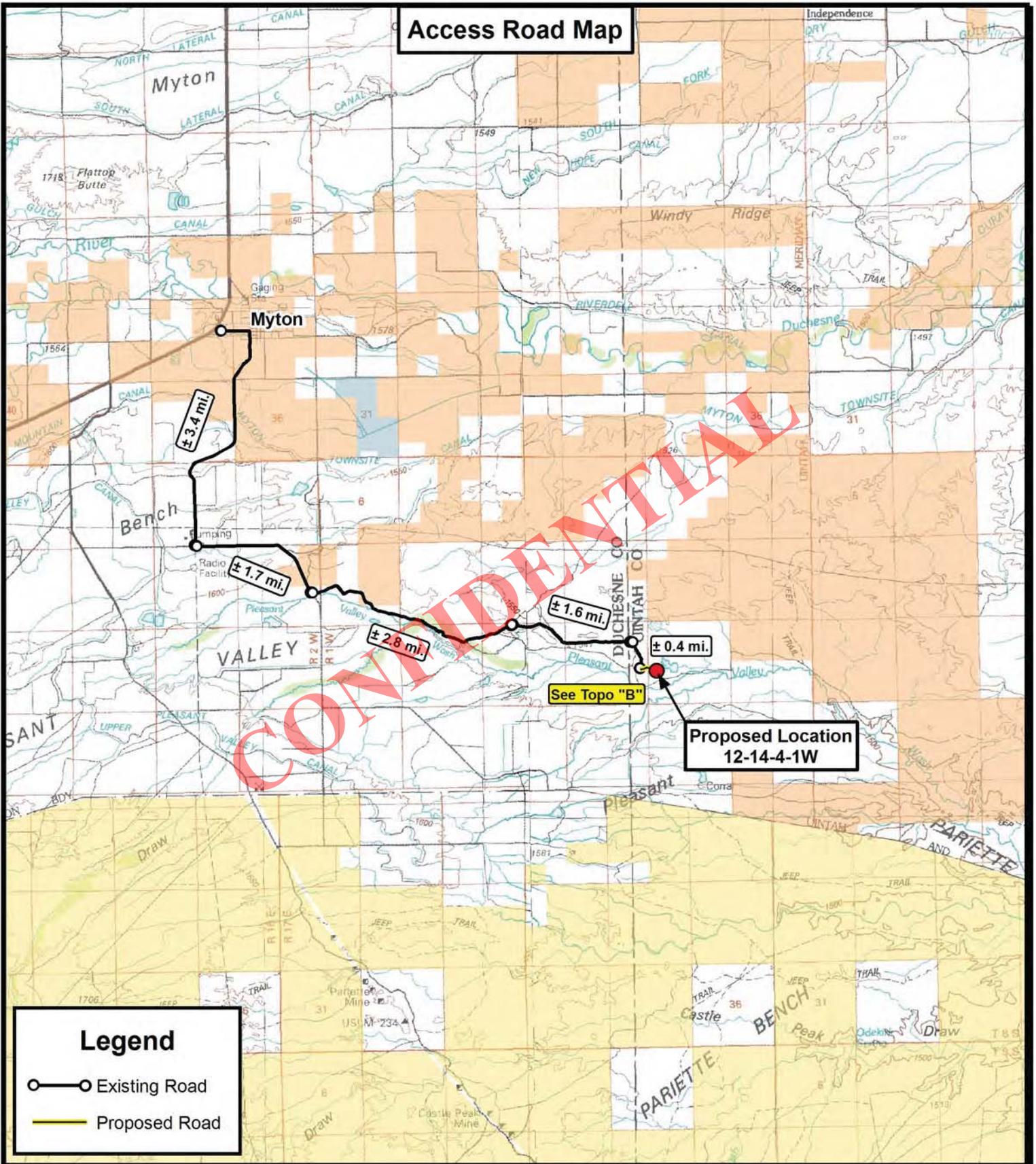
BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

12-14-4-1W
 (Surface Location) NAD 83
 LATITUDE = 40° 08' 00.61"
 LONGITUDE = 109° 58' 16.32"

TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 11-17-10	SURVEYED BY: S.V.
DATE DRAWN: 12-17-10	DRAWN BY: M.W.
REVISED:	SCALE: 1" = 1000'

Access Road Map



Legend

- Existing Road
- Proposed Road

Tri State
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
 F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

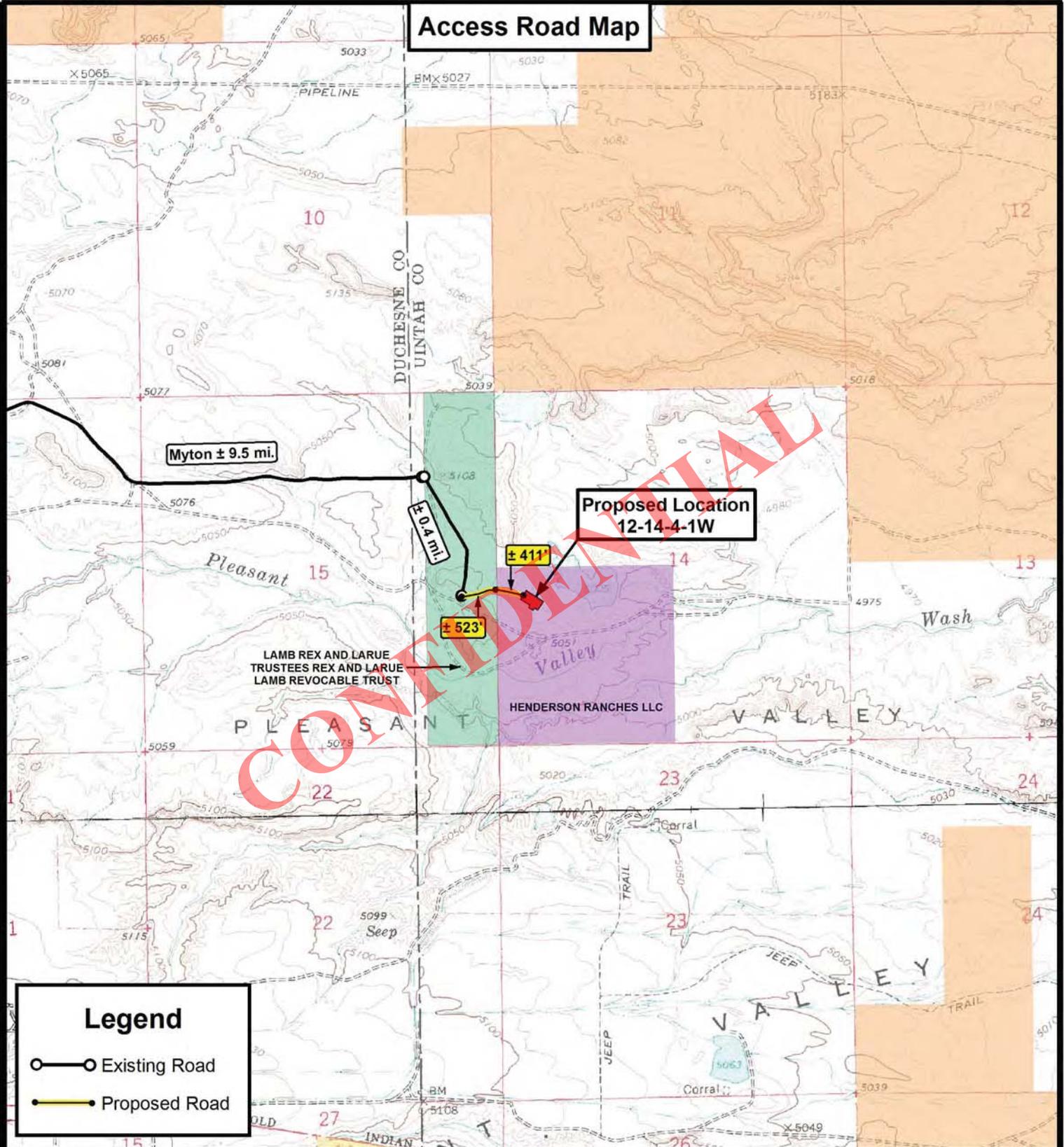
12-14-4-1W
 SEC. 14, T4S, R1W, U.S.B.&M.
 Uintah County, UT.

DRAWN BY:	C.H.M.
DATE:	12-17-2010
SCALE:	1:100,000

TOPOGRAPHIC MAP

SHEET
A

Access Road Map



Legend

- Existing Road
- Proposed Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

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NEWFIELD EXPLORATION COMPANY

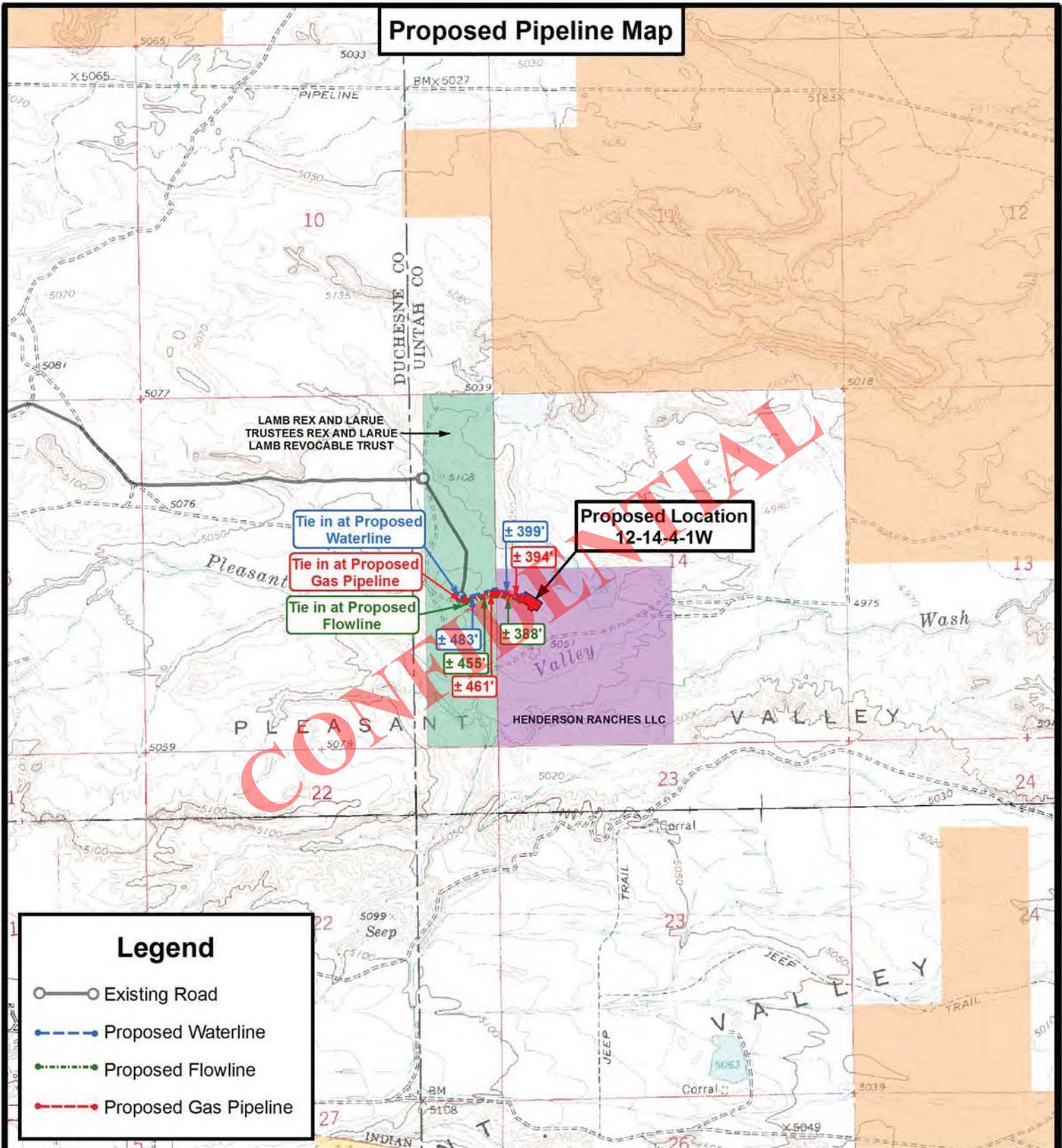
12-14-4-1W
SEC. 14, T4S, R1W, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	C.H.M.
DATE:	12-17-2010
SCALE:	1" = 2,000'

TOPOGRAPHIC MAP

SHEET **B**

Proposed Pipeline Map



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Legend

- Existing Road
- Proposed Waterline
- Proposed Flowline
- Proposed Gas Pipeline

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NEWFIELD EXPLORATION COMPANY

12-14-4-1W
SEC. 14, T4S, R1W, U.S.B.&M.
Uintah County, UT.

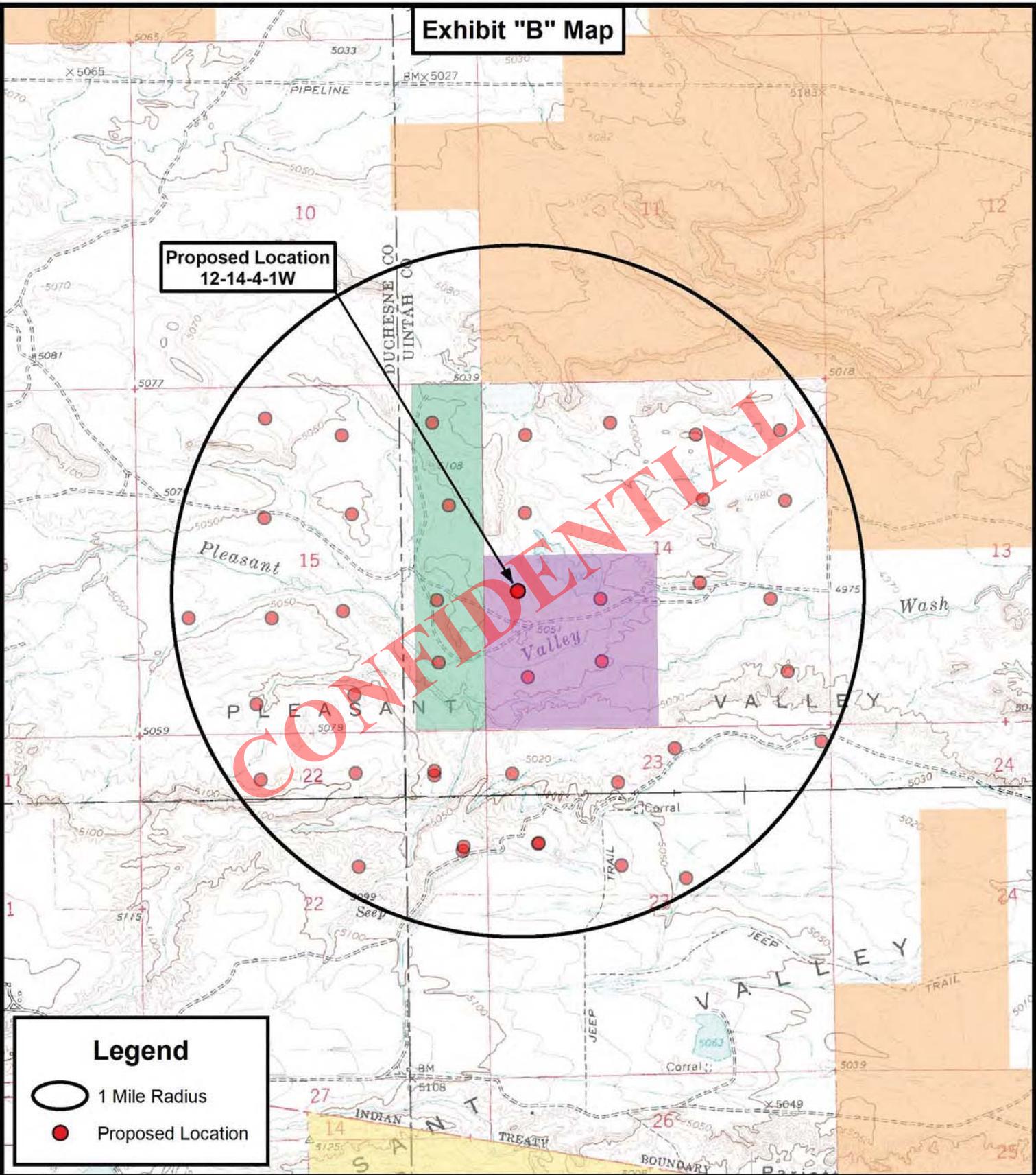
DRAWN BY:	C.H.M.
DATE:	12-17-2010
SCALE:	1" = 2,000'

TOPOGRAPHIC MAP

SHEET
C

Exhibit "B" Map

**Proposed Location
12-14-4-1W**



Legend

-  1 Mile Radius
-  Proposed Location



**Tri State
Land Surveying, Inc.**

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NEWFIELD EXPLORATION COMPANY

**12-14-4-1W
SEC. 14, T4S, R1W, U.S.B.&M.
Uintah County, UT.**

DRAWN BY:	C.H.M.
DATE:	12-17-2010
SCALE:	1" = 2,000'

TOPOGRAPHIC MAP

SHEET
D

AFFIDAVIT OF EASEMENT, RIGHT-OF-WAY AND SURFACE USE AGREEMENT

Peter Burns personally appeared before me, being duly sworn, deposes and with respect to State of Utah R649-3-34.7 says:

1. My name is Peter Burns. I am a Landman for Newfield Production Company, whose address is 1001 17th Street, Suite 2000, Denver, CO 80202 (“Newfield”).
2. Newfield is the Operator of the proposed Hancock 11-14-4-1W, Hancock 12-14-4-1W, Hancock 13-14-4-1W and Hancock 14-14-4-1W wells with surface locations to be positioned in the NESW, NWSW, SWSW and SESW of Section 14, Township 4 South, Range 1 West, Uintah County, Utah (the “Drillsite Locations”). The surface owner of the Drillsite Location is Henderson Ranches, LLC, whose address is Rt. 3, Box 3671, Myton, UT 84052 (“Surface Owner”).
3. Newfield and the Surface Owner have agreed upon an Easement, Right-of-Way and Surface Use Agreement dated May 7, 2013 covering the Drillsite Locations, access to the Drillsite Locations, and pipeline routes.

FURTHER AFFIANT SAYETH NOT.

Peter Burns

CONFIDENTIAL

ACKNOWLEDGEMENT

STATE OF COLORADO §
 §
COUNTY OF DENVER §

Before me, a Notary Public, in and for the State, on this 9th day of May, 2013, personally appeared Peter Burns, to me known to be the identical person who executed the foregoing instrument, and acknowledged to me that he executed the same as his own free and voluntary act and deed for the uses and purposes therein set forth.

NOTARY PUBLIC

My Commission Expires:



**NEWFIELD PRODUCTION COMPANY
HANCOCK 12-14-4-1W
NW/SW SECTION 14, T4S, R1W
UINTAH COUNTY, UTAH**

MULTI-POINT SURFACE USE & OPERATIONS PLAN

The onsite inspection for this pad will need to be set up as soon as the APD is received by the State of Utah DOGM. This is a new pad with one proposed vertical well.

1. EXISTING ROADS

- a) To reach Newfield Production Company well location site Hancock 12-14-4-1W, proceed in a southerly direction out of Myton, approximately 3.4 miles to it's junction with an existing road to the east; proceed in a southeasterly direction approximately 6.1 miles to it's junction with road to the southeast; proceed in a southeasterly direction approximately 0.4 miles to it's junction with the beginning of the proposed access road to the east; proceed in a easterly direction along the proposed access road approximately 934' to the proposed well location.
- b) The proposed location is approximately 10.0 miles southeast of Myton, Utah
- c) Existing native surface roads in the area range from clays to a sandy-clay shale material.
- d) Access roads will be maintained at the standards required by UDOT, Duchesne County or other controlling agencies. This maintenance will consist of some minor grader work for road surfacing and snow removal. Any necessary fill material for repair will be purchased and hauled from private sources.

2. PLANNED ACCESS ROAD

- a) Approximately 934 feet of access road trending southwest is planned. The planned access consists of entirely new disturbance across entirely private surface. See attached Topographic Map "B".
- b) The planned access road will consist of a 20-foot permanent running surface crowned and ditched in order to handle any run-off from any precipitation events. The maximum grade will be 10% or less.
- c) Adequate drainage structures, where necessary, would be incorporated into the construction of the access road to prevent soil erosion and accommodate all-weather traffic.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

- a) Refer to Topographic Map "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- a) There are no existing facilities that will be utilized.
- b) It is anticipated that this well will be a producing oil well with some associated natural gas.
- c) Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

- d) Tank batteries will be built to Federal Gold Book specifications.
- e) All permanent above-ground structures would be painted a flat, non-reflective covert green color, to match the standard environmental colors. All facilities would be painted the designated color at the time of installation (weather permitting). Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- f) Newfield Production Company propose 855' of proposed gas pipeline, 882' of proposed buried water line, and 843' of proposed flowline. The proposed pipeline corridor across entirely Fee surface connecting existing pipeline corridor on Fee surface. See attached Topographic Map "C".
- g) Where parallel corridors exist the disturbed area will be 60 feet wide to allow for construction of the proposed access road and pipeline corridor. The pipeline corridor will consist of a 12-inch or smaller natural gas pipeline, a 6-inch or smaller fuel gas line and an 8-inch or smaller produced water pipeline.
- h) The pipelines will tie in to the existing Newfield pipeline infrastructure. The proposed pipelines will be buried 4-feet deep or greater in a trench constructed with a trencher, trackhoe or backhoe for the length of the proposal. The construction phase of the planned access road, proposed pipelines will last approximately (10) days.
- i) The centerline of the proposed route will be staked prior to installation. Pipelines shall be placed as close to existing roads as possible without interfering with normal road travel or road maintenance activities. Due to the proximity of existing facilities, no temporary use or construction/storage areas are anticipated.
- j) Lengths of pipe will be strung out in the borrow ditch, welded together, and rolled or dragged into place with heavy equipment. For pipelines that are installed cross-country, travel along the lines will be infrequent and for maintenance needs only. No installation activities will be performed during periods when the soil is too wet to adequately support installation equipment. If such equipment creates ruts in excess of four (4) inches deep, the soil will be deemed too wet to adequately support the equipment.

5. **LOCATION AND TYPE OF WATER SUPPLY**

- a) Newfield Production will transport water by truck from nearest water source. The available water sources are as follows:
 - Johnson Water District (Water Right : 43-7478)
 - Maurice Harvey Pond (Water Right: 47-1358)
 - Neil Moon Pond (Water Right: 43-11787)
 - Newfield Collector Well (Water Right: 47-1817 - A30414DVA, contracted with the Duchesne County Conservancy District).

6. **SOURCE OF CONSTRUCTION MATERIALS**

- a) Construction material for this access road will be borrowed material accumulated during construction of the access road. If any additional borrow or gravel is required, it would be obtained from a local supplier having a permitted source of materials within the general area.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

- a) A small pit (80 feet x 120 feet x 8 feet deep, or less) will be constructed inboard of the pad area. The pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM.
- b) The pit would be lined with 16 mil (minimum) thickness polyethylene nylon reinforced liner material. The liner(s) would overlay straw, dirt and/or bentonite if rock is encountered during excavation. The liner would overlap the pit walls and be covered with dirt and/or rocks to hold them in place. No trash, scrap pipe, or other materials that could puncture the liner would be discarded in the pit. A minimum of two feet of free board would be maintained between the maximum fluid level and the top of the pit at all times.
- c) A portable toilet will be provided for human waste.
- d) A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.
- e) After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.
- f) All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Newfield Production Company guarantees that during the drilling and completion of the referenced well, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the referenced well, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

8. **ANCILLARY FACILITIES**

- a) There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

- a) See attached Location Layout Sheet.

Fencing Requirements

- a) All pits will be fenced or have panels installed consistent with the following minimum standards:
 - 1. The wire shall be no more than two (2) inches above the ground. If barbed wire is utilized it will be installed three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.

2. Corner posts shall be centered and/or braced in such a manner to keep tight and upright at all times
 3. Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- b) The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE:

- a) Producing Location
1. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.
 2. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting; the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.
- b) Dry Hole Abandoned Location
1. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

- a) Henderson Ranches LLC.

12. OTHER ADDITIONAL INFORMATION

- a) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On federal administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- b) A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Location and Reserve Pit Reclamation

Please refer to the Castle Peak and Eight Mile Flat Reclamation and Weed Management Plan.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

Representative

Name: Corie Miller
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #12-14-4-1W, Section 14, Township 4S, Range 1W: Uintah County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Nationwide Bond #B001834.

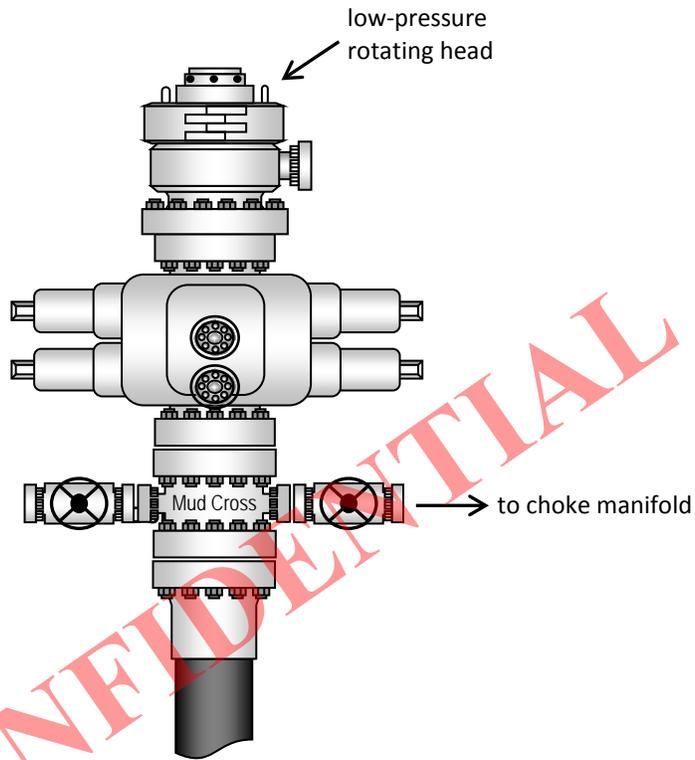
I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

Date 5/22/13

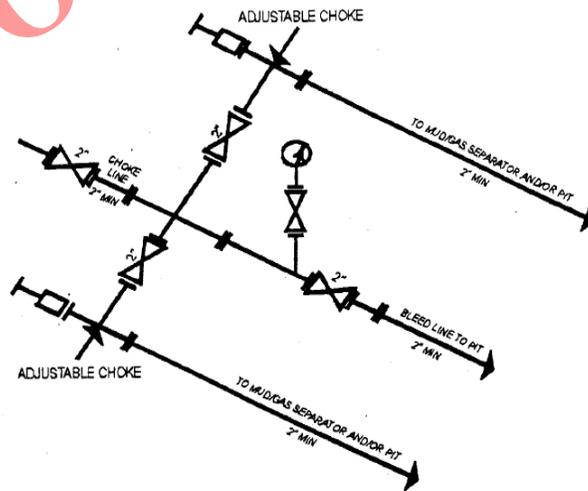
Mandie Crozier
Regulatory Analyst
Newfield Production Company

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Typical 2M BOP stack configuration



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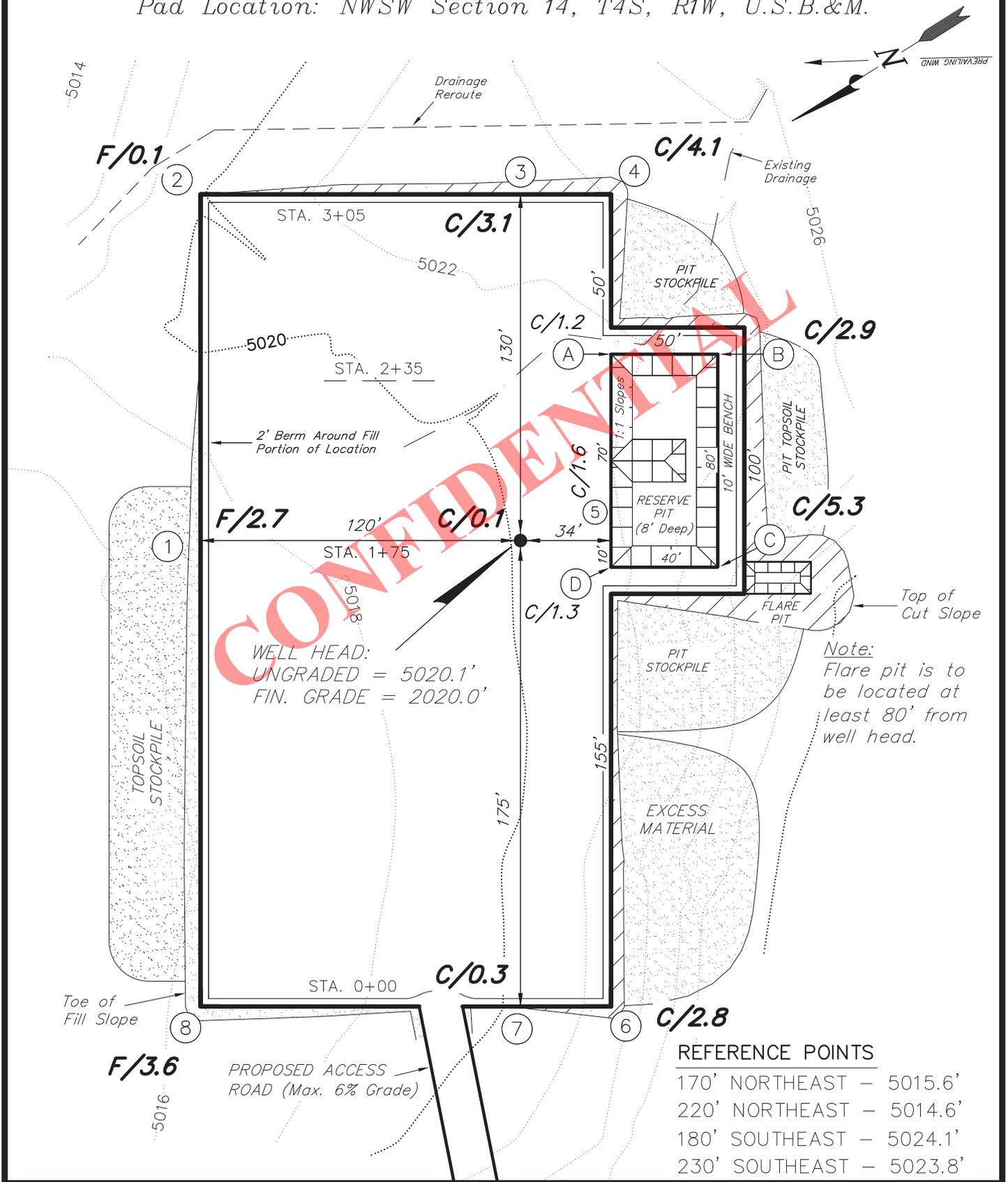
2M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY

NEWFIELD EXPLORATION COMPANY

LOCATION LAYOUT

12-14-4-1W

Pad Location: NWSW Section 14, T4S, R1W, U.S.B.&M.



WELL HEAD:
UNGRADED = 5020.1'
FIN. GRADE = 2020.0'

Note:
Flare pit is to be located at least 80' from well head.

REFERENCE POINTS

- 170' NORTHEAST - 5015.6'
- 220' NORTHEAST - 5014.6'
- 180' SOUTHEAST - 5024.1'
- 230' SOUTHEAST - 5023.8'

SURVEYED BY: S.V.	DATE SURVEYED: 11-17-10
DRAWN BY: M.W.	DATE DRAWN: 12-17-10
SCALE: 1" = 50'	REVISED:

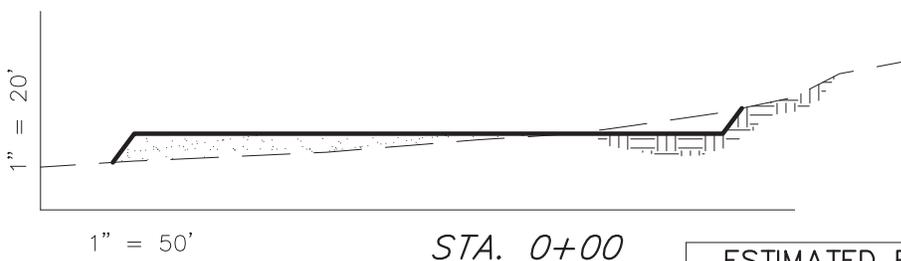
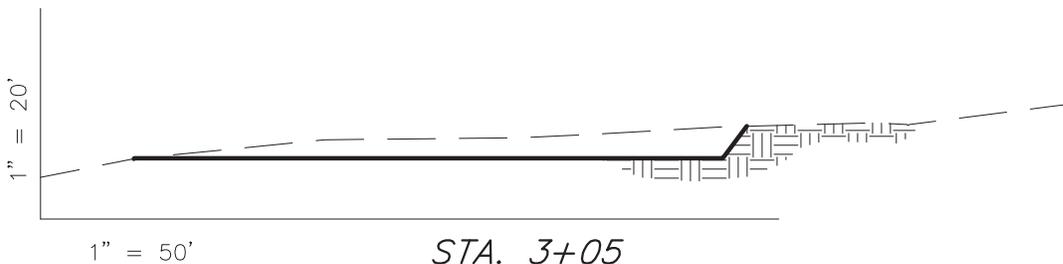
Tri State Land Surveying, Inc. (435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD EXPLORATION COMPANY

CROSS SECTIONS

12-14-4-1W

Pad Location: NWSW Section 14, T4S, R1W, U.S.B.&M.



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NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,860	1,860	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	2,500	1,860	1,060	640

SURVEYED BY: S.V.	DATE SURVEYED: 11-17-10
DRAWN BY: M.W.	DATE DRAWN: 12-17-10
SCALE: 1" = 50'	REVISED:

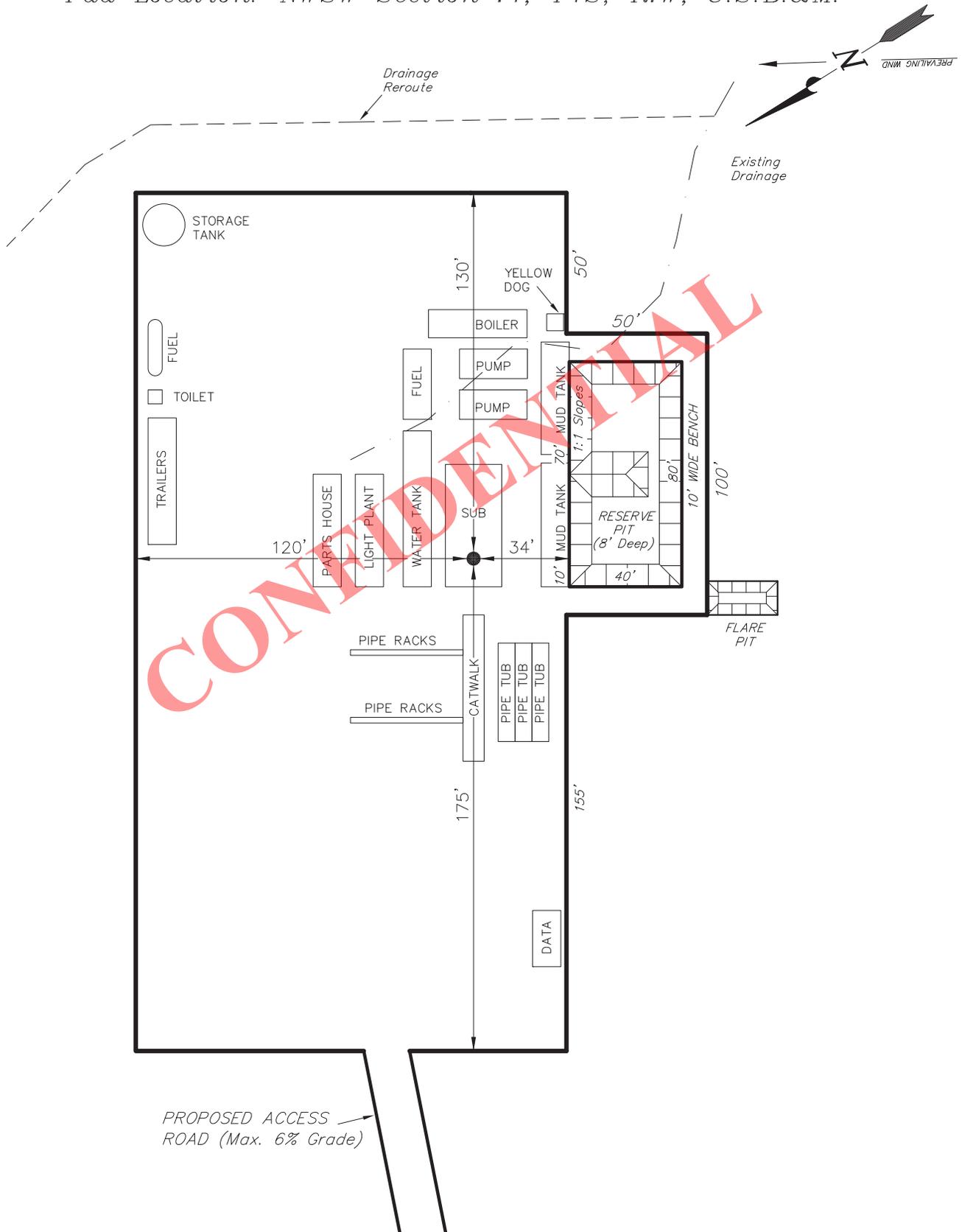
Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD EXPLORATION COMPANY

TYPICAL RIG LAYOUT

12-14-4-1W

Pad Location: NWSW Section 14, T4S, R1W, U.S.B.&M.



SURVEYED BY: S.V.	DATE SURVEYED: 11-17-10
DRAWN BY: M.W.	DATE DRAWN: 12-17-10
SCALE: 1" = 50'	REVISED:

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

Well Name	NEWFIELD PRODUCTION COMPANY Hancock 12-14-4-1W 43047537			
String	SURF	PROD		
Casing Size(")	8.625	5.500		
Setting Depth (TVD)	800	6110		
Previous Shoe Setting Depth (TVD)	0	800		
Max Mud Weight (ppg)	8.3	8.4		
BOPE Proposed (psi)	500	2000		
Casing Internal Yield (psi)	2950	4810		
Operators Max Anticipated Pressure (psi)	2627	8.3		

Calculations	SURF String	8.625	"	
Max BHP (psi)	.052*Setting Depth*MW=	345		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	249	YES	air drill
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	169	YES	OK
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	169	NO	OK
Required Casing/BOPE Test Pressure=		800	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient	

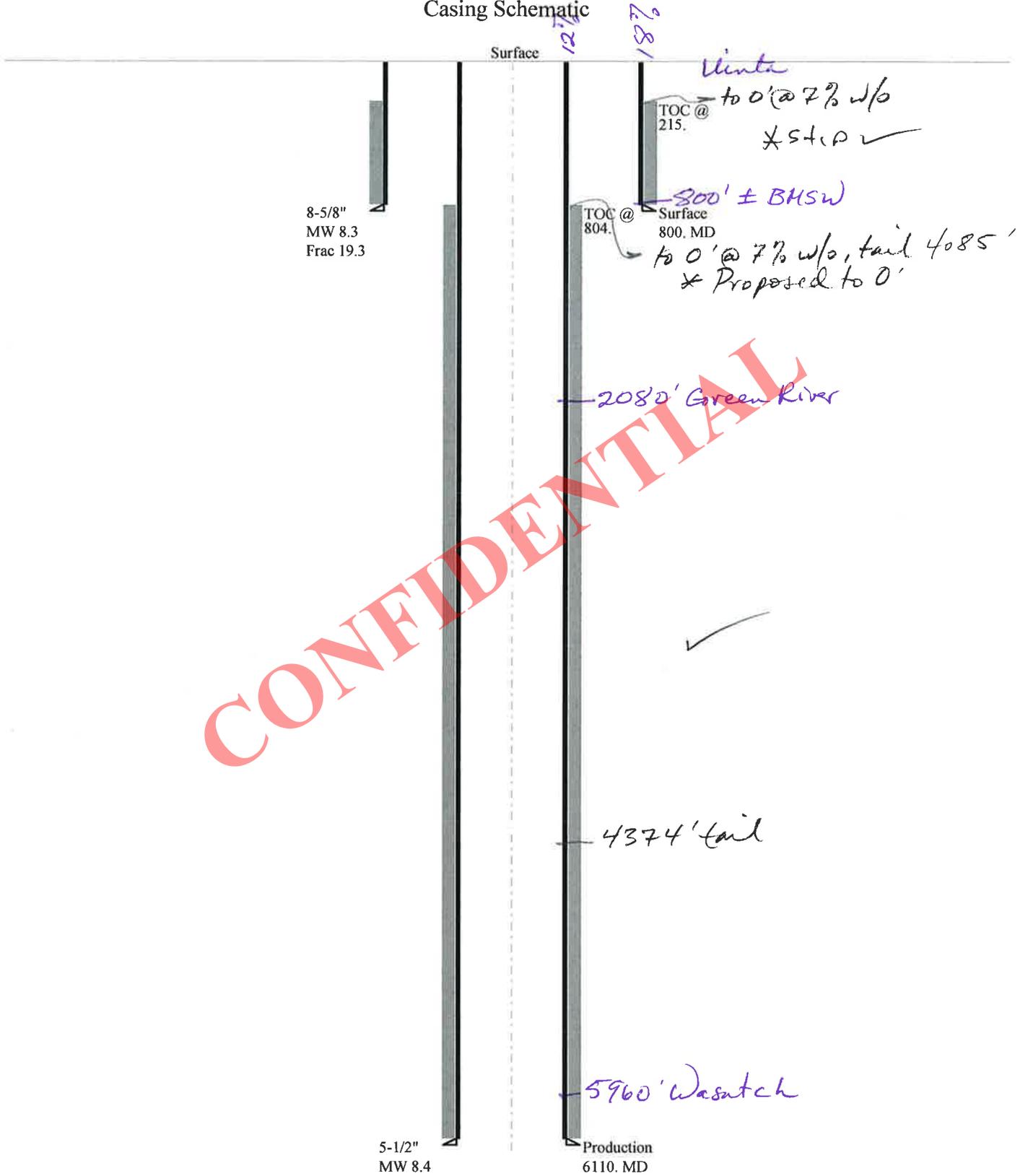
Calculations	PROD String	5.500	"	
Max BHP (psi)	.052*Setting Depth*MW=	2669		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	1936	YES	2M BOPE, FW mud
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	1325	YES	OK
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	1501	NO	OK
Required Casing/BOPE Test Pressure=		2000	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		800	psi *Assumes 1psi/ft frac gradient	

Calculations	String		"	
Max BHP (psi)	.052*Setting Depth*MW=			
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO	
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO	
Required Casing/BOPE Test Pressure=			psi	
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient	

Calculations	String		"	
Max BHP (psi)	.052*Setting Depth*MW=			
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO	
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO	
Required Casing/BOPE Test Pressure=			psi	
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient	

43047537730000 Hancock 12-14-4-1W

Casing Schematic



Well name:	43047537730000 Hancock 12-14-4-1W	
Operator:	NEWFIELD PRODUCTION COMPANY	
String type:	Surface	Project ID: 43-047-53773
Location:	UINTAH COUNTY	

Design parameters:

Collapse

Mud weight: 8.300 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 85 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft
Cement top: 215 ft

Burst

Max anticipated surface pressure: 704 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 800 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 700 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 6,110 ft
Next mud weight: 8.400 ppg
Next setting BHP: 2,666 psi
Fracture mud wt: 19,250 ppg
Fracture depth: 800 ft
Injection pressure: 800 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	800	8.625	24.00	J-55	ST&C	800	800	7.972	4118
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	345	1370	3.972	800	2950	3.69	16.8	244	14.52 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: September 5, 2013
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 800 ft, a mud weight of 8.3 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43047537730000 Hancock 12-14-4-1W	
Operator:	NEWFIELD PRODUCTION COMPANY	
String type:	Production	Project ID: 43-047-53773
Location:	UINTAH COUNTY	

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 160 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Burst:

Design factor 1.00

Cement top: 804 ft

Burst

Max anticipated surface pressure: 1,322 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 2,666 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 5,334 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	6110	5.5	15.50	J-55	LT&C	6110	6110	4.825	21574
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	2666	4040	1.515	2666	4810	1.80	94.7	217	2.29 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: August 1, 2013
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 6110 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Erosion Issues Y**Sedimentation Issues** N**Site Stability Issues** N**Drainage Diversion Required?** Y

diversion planned near corner 4

Berm Required? Y**Erosion Sedimentation Control Required?** N**Paleo Survey Run?** N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?** N**Reserve Pit****Site-Specific Factors****Site Ranking**

Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	300 to 1000	2
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	10 to 20	5
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
Final Score		37 1 Sensitivity Level

Characteristics / Requirements

A 40' x 80' x 8' deep reserve pit is planned in an area of cut on the Southeast side of the location. A pit liner is required. Operator commonly uses a 16 mil liner with a felt underliner. Pit should be fenced to prevent entry by deer, other wildlife and domestic animals. A minimum freeboard of two feet shall be maintained at all times. Pit to be closed within one year after drilling activities are complete.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y**Other Observations / Comments**Chris Jensen
Evaluator6/12/2013
Date / Time

Application for Permit to Drill Statement of Basis

Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
8033	43047537730000	LOCKED	OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD	Henderson Ranches LLC	
Well Name	Hancock 12-14-4-1W		Unit		
Field	WINDY RIDGE		Type of Work	DRILL	
Location	NWSW 14 4S 1W U 2101 FSL (UTM) 587651E 4443080N		529 FWL	GPS Coord	

Geologic Statement of Basis

Newfield proposes to set 300' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 800'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of Section 14. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be an interconnected, high volume source of useable ground water. Surface casing should be extended to cover the estimated base of the moderately saline groundwater.

Brad Hill
APD Evaluator

7/3/2013
Date / Time

Surface Statement of Basis

Well is proposed in a good location within the spacing window. Drainage moved to avoid impact with corner 4 and B. Access road enters the pad from the West. The landowner and its representative were in attendance for the pre-site inspection.

The soil type and topography at present do combine to pose a significant threat to erosion or sediment/ pollution transport in these regional climate conditions.

Usual construction standards of the Operator appear to be adequate for the proposed purpose as submitted.

I recognize no special flora or animal species or cultural resources on site that the proposed action may harm. A riparian area can be found adjacent the site to the East. The location was previously surveyed for cultural and paleontological resources as the operator saw fit. I have advised the operator take all measures necessary to comply with ESA and MBTA and that actions insure no disturbance to species that may have not been seen during onsite visit.

The location should be bermed to prevent fluids from entering or leaving the confines of the pad. Fencing around the reserve pit will be necessary to prevent wildlife and livestock from entering. A synthetic liner of 16 mils (minimum) should be utilized in the reserve pit. Measures (BMP's) shall be taken to protect steep slopes and topsoil pile from erosion, sedimentation and stability issues. A diversion is to be built sufficient to conduct overland or channel flow from a natural channel South of the pad between corners 4 and B. Care to be taken that diversion of water does not impact or erode topsoil piles.

The surface owner wants it noted that they have agreements on the placement of roads with culverts , gates and cattle guards that NFX has not honored on nearby pads on this

farm.

Chris Jensen
Onsite Evaluator

6/12/2013
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.
Surface	Measures (BMP's) shall be taken to protect steep slopes and topsoil pile from erosion, sedimentation and stability issues.

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WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 5/22/2013

API NO. ASSIGNED: 43047537730000

WELL NAME: Hancock 12-14-4-1W

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: NWSW 14 040S 010W

Permit Tech Review:

SURFACE: 2101 FSL 0529 FWL

Engineering Review:

BOTTOM: 2101 FSL 0529 FWL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.13348

LONGITUDE: -109.97117

UTM SURF EASTINGS: 587651.00

NORTHINGS: 4443080.00

FIELD NAME: WINDY RIDGE

LEASE TYPE: 4 - Fee

LEASE NUMBER: FEE

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: STATE - B001834
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 437478
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: R649-3-2
- Effective Date:
- Siting:
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 5 - Statement of Basis - bhill
 12 - Cement Volume (3) - hmacdonald
 23 - Spacing - dmason
 25 - Surface Casing - hmacdonald



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Hancock 12-14-4-1W
API Well Number: 43047537730000
Lease Number: FEE
Surface Owner: FEE (PRIVATE)
Approval Date: 9/25/2013

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volume for the 5 1/2" production string shall be determined from actual

hole diameter in order to place cement from the pipe setting depth back to surface as indicated in the submitted drilling plan.

Surface casing shall be cemented to the surface.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
- contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or

plugging

Approved By:

A handwritten signature in black ink, appearing to read "J. Rogers", written in a cursive style.

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Hancock 12-14-4-1W
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43047537730000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2101 FSL 0529 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 14 Township: 04.0S Range: 01.0W Meridian: U	9. FIELD and POOL or WILDCAT: WINDY RIDGE
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

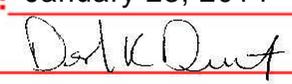
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/23/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to deepen the permit depth to 7500', this is a 1390' increase from what was originally permitted. The revised Drilling Program is attached.

Approved by the Utah Division of Oil, Gas and Mining

Date: January 23, 2014

By: 

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 1/23/2014	

Newfield Production Company
Hancock 12-14-4-1W
NW/SW Section 14, T4S, R1W
Uintah County, UT

Drilling Program

1. Formation Tops

Uinta	surface
Green River	2,080'
Wasatch	5,960'
TD	7,500'

2. Depth to Oil, Gas, Water, or Minerals

Green River	2,080' - 5,960'
Wasatch	5,960' - TD

Fresh water may be encountered in the Uinta Formation, but is not expected below about 350'.

3. Pressure Control

Section BOP Description

Surface 12-1/4" diverter bowl

Production The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 3M system.

A 3M BOP system will consist of 2 ram preventers (double or two singles) and an annular preventer (see attached diagram). A choke manifold rated to at least 3,000 psi will be used.

4. Casing

Description	Interval		Weight (ppf)	Grade	Coup	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Safety Factors		
	Top	Bottom							Burst	Collapse	Tension
Surface 8 5/8	0'	500'	24	J-55	STC	8.33	8.4	12	2,950	1,370	244,000
									10.52	8.51	20.33
Production 5 1/2	0'	7,500'	17	N-80	LTC	8.8	9	--	7,740	6,290	348,000
									2.89	2.28	2.73

Assumptions:

Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)

Production casing MASP = (reservoir pressure) - (gas gradient)

All collapse calculations assume fully evacuated casing with a gas gradient

All tension calculations assume air weight of casing

Gas gradient = 0.1 psi/ft

All casing shall be new.

All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

Up to 20' of conductor drive pipe may be used, minimum diameter 13 3/8"

5. Cement

Job	Hole Size	Fill	Slurry Description	ft ³	OH excess	Weight (ppg)	Yield (ft ³ /sk)
				sacks			
Surface	12 1/4	500'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	237	15%	15.8	1.17
				203			
Production Lead	7 7/8	4,750'	35/65 Poz/Type II + 5% Bentonite	946	15%	11.0	3.5
				270			
Production Tail	7 7/8	2,750'	50/50 Poz/Type II	548	15%	14.0	1.35
				406			

The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

Actual cement volumes for the production casing string will be calculated from an open hole caliper log, plus 15% excess.

6. Type and Characteristics of Proposed Circulating Medium

Interval

Description

Surface - 500' An air and/or fresh water system will be utilized. If an air rig is used, the blooie line discharge may be less than 100' from the wellbore in order to minimize location size. The blooie line is not equipped with an automatic igniter. The air compressor may be located less than 100' from the well bore due to the low possibility of combustion with the air/dust mixture. A diverter bowl will be used in place of a rotating head. Water will be on location to be used as kill fluid, if necessary.

500' - TD A water based mud system will be utilized. Hole stability may be improved with additions of KCl or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite.

Anticipated maximum mud weight is 9.0 ppg.

7. Logging, Coring, and Testing

Logging: A dual induction, gamma ray, and caliper log will be run from TD to the base of the surface casing. A compensated neutron/formation density log will be run from TD to the top of the Garden Gulch formation. A Gamma Ray log will be run from TD to surface. A cement bond log will be run from PBTD to the cement top behind the production casing.

Cores: As deemed necessary.

DST: There are no DST's planned for this well.

8. Anticipated Abnormal Pressure or Temperature

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.46 psi/ft gradient.

$$7,500' \times 0.46 \text{ psi/ft} = 3432 \text{ psi}$$

No abnormal temperature is expected. No H₂S is expected.

9. Other Aspects

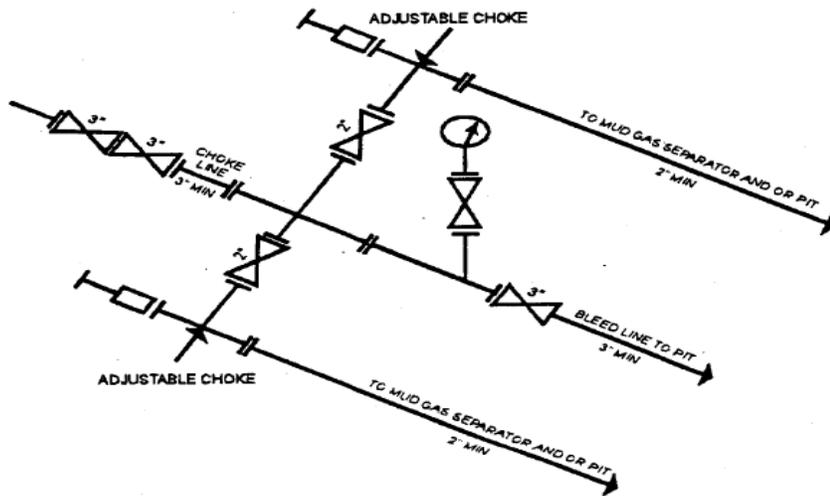
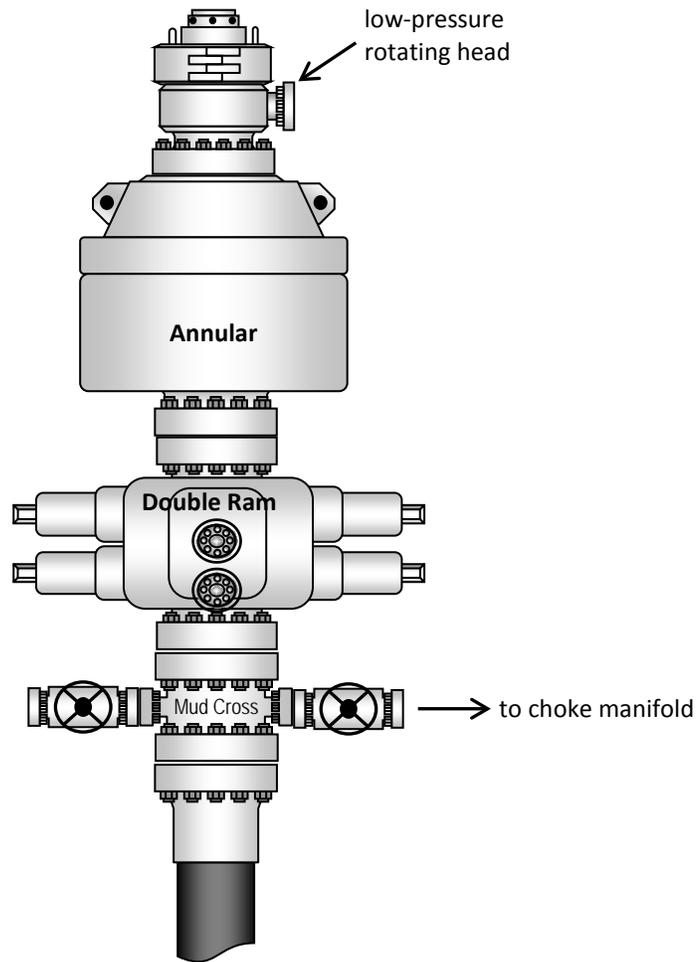
This is planned as a vertical well.

Newfield requests the following Variances from Onshore Order # 2:

- Variance from Onshore Order 2, III.E.1

Refer to Newfield Production Company Standard Operating Practices "Ute Tribal Green River Development Program" paragraph 9.0

Typical 3M BOP Stack Configuration



3M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY
[54 FR 39528, Sept. 27, 1989]

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: Hancock 12-14-4-1W
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43047537730000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: WINDY RIDGE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2101 FSL 0529 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 14 Township: 04.0S Range: 01.0W Meridian: U		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 2/26/2014	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 2/26/14 Drill and set 6' of 14" conductor. Drill f/6' to 470' KB of 12 1/4 hole. On 2/27/14 Drill f/470' to 816'KB. P/U and run 18 joints of 24# J-55 8 5/8 casing set depth 808' KB. On 2/28/14 Cement w/ ProPetro w/400 sx of 15.8 # 1.17 G Neat cement returned 10 bbls back to pit and bumped plug to 500 psi.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
March 12, 2014**

NAME (PLEASE PRINT) Cherei Neilson	PHONE NUMBER 435 646-4883	TITLE Drilling Technician
SIGNATURE N/A	DATE 3/12/2014	

NEWFIELD

Casing

Conductor

Legal Well Name Hancock 12-14-4-1W		Wellbore Name Original Hole	
API/UWI 43047537730000	Surface Legal Location NWSW 2101 FSL 529 FWL Sec 14 T4S R1W	Field Name MYTON AREA	Well Type Development
Well RC 500280203	County Duchesne	State/Province Utah	Spud Date
		Well Configuration Type Vertical	
		Final Rig Release Date 3/10/2014 03:00	

Wellbore					
Wellbore Name Original Hole			Kick Off Depth (ftKB)		
Section Des	Size (in)	Actual Top Depth (MD) (ftKB)	Actual Bottom Depth (MD) (ftKB)	Start Date	End Date
Conductor	14	13	19	2/26/2014	2/26/2014

Wellhead				
Type	Install Date	Service	Comment	

Wellhead Components				
Des	Make	Model	SN	WP Top (psi)

Casing				
Casing Description Conductor	Set Depth (ftKB) 19	Run Date 2/26/2014	Set Tension (kips)	
Centralizers	Scratchers			

Casing Components												
Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	Mk-up Tq (ft-lb)	Class	Max OD (in)
Conductor	14	13.500	36.75	H-40		1	6.00	13.0	19.0			

Jewelry Details									
External Casing Packer									
Type	Setting Requirement	Release Requirements			Inflation Method	Vol Inflation (gal)	Equiv Hole Sz (in)		
Inflation Fluid Type	Infl FI Dens (lb/gal)	P AV Set (psi)	AV Acting Pressure (psi)	P ICV Set (psi)	P ICV Act (psi)	ECP Load (1000lbf)	Seal Load (1000lbf)		

Slotted Liner							
% Open Area (%)	Perforation Min Dimension (in)	Perforation Max Dimension (in)	Axial Perf Spacing (ft)	Perf Rows	Blank Top Length (ft)	Blank Bottom Length (ft)	
Slot Description	Slot Pattern		Slot Length (in)	Slot Width (in)	Slot Frequency	Screen Gauge (ga)	

Liner Hanger					
Retrievable?	Elastomer Type	Element Center Depth (ft)		Polish Bore Size (in)	Polish Bore Length (ft)
Slip Description				Set Mechanics	

Setting Procedure					
Unsetting Procedure					

NEWFIELD

Casing

Surface

Legal Well Name Hancock 12-14-4-1W		Wellbore Name Original Hole	
API/UWI 43047537730000	Surface Legal Location NWSW 2101 FSL 529 FWL Sec 14 T4S R1W	Field Name MYTON AREA	Well Type Development
Well RC 500280203	County Duchesne	State/Province Utah	Spud Date
		Final Rig Release Date 3/10/2014 03:00	

Wellbore					
Wellbore Name Original Hole					Kick Off Depth (ftKB)
Section Des	Size (in)	Actual Top Depth (MD) (ftKB)	Actual Bottom Depth (MD) (ftKB)	Start Date	End Date
Conductor	14	13	19	2/26/2014	2/26/2014
Vertical	12 1/4	19	483	2/26/2014	2/26/2014
Vertical	12 1/4	483	816	2/27/2014	2/27/2014

Wellhead				
Type	Install Date	Service	Comment	

Wellhead Components				
Des	Make	Model	SN	WP Top (psi)

Casing				
Casing Description	Set Depth (ftKB)	Run Date	Set Tension (kips)	
Surface	808	2/27/2014		
Centralizers	Scratchers			
3				

Casing Components												
Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	Mk-up Tq (ft•lb)	Class	Max OD (in)
Wellhead	8 5/8	8.097	24.00	J-55	ST&C	1	1.50	13.1	14.6			
Cut Off	8 5/8	8.097	24.00	J-55	ST&C	1	42.07	14.6	56.7			
Casing Joints	8 5/8	8.097	24.00	J-55	ST&C	16	704.80	56.7	761.5			
Float Collar	8 5/8	8.097	24.00	J-55	ST&C	1	0.91	761.5	762.4			
Shoe Joint	8 5/8	8.097	24.00	J-55	ST&C	1	44.23	762.4	806.6			
Guide Shoe	8 5/8	8.097	24.00	J-55	ST&C	1	1.39	806.6	808.0			

Jewelry Details							
External Casing Packer							
Type	Setting Requirement	Release Requirements		Inflation Method	Vol Inflation (gal)	Equiv Hole Sz (in)	
Inflation Fluid Type	Infl FI Dens (lb/gal)	P AV Set (psi)	AV Acting Pressure (psi)	P ICV Set (psi)	P ICV Act (psi)	ECP Load (1000lbf)	Seal Load (1000lbf)

Slotted Liner							
% Open Area (%)	Perforation Min Dimension (in)	Perforation Max Dimension (in)	Axial Perf Spacing (ft)	Perf Rows	Blank Top Length (ft)	Blank Bottom Length (ft)	
Slot Description	Slot Pattern		Slot Length (in)	Slot Width (in)	Slot Frequency	Screen Gauge (ga)	

Liner Hanger			
Retrievable?	Elastomer Type	Element Center Depth (ft)	Polish Bore Size (in)

Slip Description	Set Mechanics

Setting Procedure

Unsetting Procedure

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# ProPetro 8 Submitted
By Branden Arnold Phone Number 435-401-0223
Well Name/Number Hancock 12-14-4-1W
Qtr/Qtr NW/SW Section 14 Township 4S Range 1W
Lease Serial Number FEE
API Number 43-047-53773

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 2/25/14 1:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

CONFIDENTIAL

Date/Time 2/26/14 12:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: Hancock 12-14-4-1W
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43047537730000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: WINDY RIDGE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2101 FSL 0529 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 14 Township: 04.0S Range: 01.0W Meridian: U		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/28/2014	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well was placed on production on 03/28/2014 at 16:00 hours. Production Start sundry re-sent on 05/12/2014.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**
May 12, 2014

NAME (PLEASE PRINT) Jennifer Peatross	PHONE NUMBER 435 646-4885	TITLE Production Technician
SIGNATURE N/A	DATE 5/12/2014	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
FEE

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

8. Lease Name and Well No.
HANCOCK 12-14-4-1W

3. Address ROUTE #3 BOX 3630
MYTON, UT 84052

3a. Phone No. (include area code)
Ph:435-646-3721

9. API Well No.
43-047-53773

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 2101' FSL 529' FWL (NW/SW) SEC 4 T4S R1W

10. Field and Pool or Exploratory
WINDY RIDGE

11. Sec., T., R., M., on Block and
Survey or Area SEC14 T4S R1W

At top prod. interval reported below

1778' FSL 648' FWL (NW/SW) SEC 4 T4S R1W

At total depth

12. County or Parish
UINTAH

13. State
UT

14. Date Spudded
02/26/2014

15. Date T.D. Reached
03/10/2014

16. Date Completed 03/28/2014
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5020' GL 5033' KB

18. Total Depth: MD 7521'
TVD 7509'

19. Plug Back T.D.: MD 7467'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24	0'	808'		500 CLASS G			
7-7/8"	5-1/2" SB-80	17	0'	7516'		350 Econocem 490Expandacem		244'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@7334'	TA@7180'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	5086'	6970'	5086' - 6970' MD	0.34	90	
B) Wasatch	7131'	7146'	7131' - 7146' MD	0.34	18	
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5086' - 7146' MD	Frac w/ 374,200#s of 20/40 white sand, 104,360#s 30/50 white sand, 19,720#s 100 mesh in 7,145 bbls of Lightning 17 fluid, in 6 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/28/14	4/8/14	24	➔	60	41	32			2.5 x 1.75 x 24' RHAC
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers
 GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MARK GARDEN GULCH 1	4625' 4820'
				GARDEN GULCH 2 POINT 3	4940' 5260'
				X MRKR Y MRKR	5465' 5505'
				DOUGLAS CREEK MRK BI CARBONATE MRK	5645' 5990'
				B LIMESTONE MRK CASTLE PEAK	6080' 6450'
				BASAL CARBONATE WASATCH	6845' 6970'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling daily activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Heather Calder Title Regulatory Technician
 Signature *Heather Calder* Date 04/15/2014



NEWFIELD EXPLORATION

USGS Myton SW (UT)
SECTION 14 T4S, R1E
12-14-4-1W
Wellbore #1

Design: Actual

End of Well Report

10 March, 2014





Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 14 T4S, R1E
Well: 12-14-4-1W
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well 12-14-4-1W
TVD Reference: 12-14-4-1W @ 5033.0usft (CAPSTAR 329)
MD Reference: 12-14-4-1W @ 5033.0usft (CAPSTAR 329)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Project: USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA

Map System: US State Plane 1983
Geo Datum: North American Datum 1983
Map Zone: Utah Central Zone

System Datum: Mean Sea Level

Site: SECTION 14 T4S, R1E

Site Position: Northing: 7,221,800.00 usft Latitude: 40° 8' 2.639 N
 From: Map Easting: 2,101,000.00 usft Longitude: 109° 51' 9.192 W
Position Uncertainty: Slot Radius: 13-3/16 " Grid Convergence: 1.06 °

Well: 12-14-4-1W, SHL: 40° 8' 0.610 -109° 58' 16.320

Well Position: +N/-S 0.0 usft Northing: 7,221,005.79 usft Latitude: 40° 8' 0.610 N
 +E/-W 0.0 usft Easting: 2,067,836.32 usft Longitude: 109° 58' 16.320 W
Position Uncertainty: Wellhead Elevation: 5,033.0 usft Ground Level: 5,020.0 usft

Wellbore: Wellbore #1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	2/26/2014	10.94	65.82	52,068

Design: Actual

Audit Notes: Version: 1.0 Phase: ACTUAL Tie On Depth: 0.0

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	159.71

Survey Program: From (usft) To (usft) Survey (Wellbore) Date 3/10/2014

From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
841.0	7,521.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard



Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 14 T4S, R1E
Well: 12-14-4-1W
Wellbore #1: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well 12-14-4-1W
TVD Reference: 12-14-4-1W @ 5033.0usft (CAPSTAR 329)
MD Reference: 12-14-4-1W @ 5033.0usft (CAPSTAR 329)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Survey	MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
	0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
	841.0	0.10	124.80	841.0	0.6	-0.4	0.6	0.01	0.01	0.00
	885.0	0.40	95.90	885.0	0.7	-0.5	0.8	0.72	0.68	-65.68
	929.0	0.60	83.40	929.0	0.8	-0.4	1.2	0.52	0.45	-28.41
	972.0	0.30	140.60	972.0	1.0	-0.5	1.5	1.17	-0.70	133.02
	1,016.0	0.50	146.00	1,016.0	1.3	-0.8	1.6	0.46	0.45	12.27
	1,060.0	1.00	148.10	1,060.0	1.8	-1.2	2.0	1.14	1.14	4.77
	1,103.0	1.60	148.40	1,103.0	2.8	-2.1	2.5	1.40	1.40	0.70
	1,147.0	2.20	155.00	1,147.0	4.2	-3.4	3.1	1.45	1.36	15.00
	1,191.0	2.70	153.60	1,190.9	6.1	-5.1	4.0	1.14	1.14	-3.18
	1,235.0	2.70	149.50	1,234.9	8.2	-6.9	5.0	0.44	0.00	-9.32
	1,279.0	2.90	151.00	1,278.8	10.3	-8.7	6.0	0.48	0.45	3.41
	1,323.0	2.80	151.10	1,322.8	12.4	-10.7	7.1	0.23	-0.23	0.23
	1,367.0	2.90	153.00	1,366.7	14.6	-12.6	8.1	0.31	0.23	4.32
	1,410.0	3.00	155.60	1,409.6	16.8	-14.6	9.1	0.39	0.23	6.05
	1,454.0	2.90	156.00	1,453.6	19.1	-16.6	10.0	0.23	-0.23	0.91
	1,498.0	3.00	154.70	1,497.5	21.3	-18.7	10.9	0.27	0.23	-2.95
	1,540.0	3.10	154.70	1,539.5	23.6	-20.7	11.9	0.24	0.24	0.00
	1,584.0	3.30	154.90	1,583.4	26.0	-22.9	12.9	0.46	0.45	0.45
	1,627.0	3.30	146.00	1,626.3	28.4	-25.1	14.1	1.19	0.00	-20.70
	1,670.0	3.50	141.00	1,669.3	30.9	-27.1	15.7	0.83	0.47	-11.63
	1,713.0	3.60	143.50	1,712.2	33.4	-29.2	17.3	0.43	0.23	5.81
	1,757.0	4.00	132.60	1,756.1	36.1	-31.4	19.2	1.87	0.91	-24.77
	1,801.0	4.10	130.60	1,800.0	38.9	-33.5	21.6	0.39	0.23	-4.55
	1,844.0	4.30	131.40	1,842.9	41.6	-35.5	23.9	0.48	0.47	1.86
	1,888.0	4.20	133.10	1,886.7	44.5	-37.7	26.4	0.37	-0.23	3.86
	1,931.0	4.20	131.50	1,929.6	47.3	-39.8	28.7	0.27	0.00	-3.72



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 14 T4S, R1E
Well: 12-14-4-1W
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well 12-14-4-1W
TVD Reference: 12-14-4-1W @ 5033.0usft (CAPSTAR 329)
MD Reference: 12-14-4-1W @ 5033.0usft (CAPSTAR 329)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Survey	MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Buid (°/100usft)	Turn (°/100usft)
	1,975.0	4.10	131.60	1,973.5	50.1	-41.9	31.1	0.23	-0.23	0.23
	2,019.0	4.10	130.70	2,017.4	52.9	-44.0	33.4	0.15	0.00	-2.05
	2,063.0	4.10	132.50	2,061.3	55.7	-46.1	35.8	0.29	0.00	4.09
	2,107.0	4.30	131.30	2,105.2	58.5	-48.3	38.2	0.50	0.45	-2.73
	2,150.0	4.10	133.30	2,148.0	61.3	-50.4	40.5	0.58	-0.47	4.65
	2,193.0	4.10	131.50	2,190.9	64.0	-52.4	42.8	0.30	0.00	-4.19
	2,236.0	4.00	130.20	2,233.8	66.7	-54.4	45.1	0.32	-0.23	-3.02
	2,279.0	4.10	126.30	2,276.7	69.3	-56.3	47.5	0.68	0.23	-9.07
	2,323.0	4.20	127.00	2,320.6	71.9	-58.2	50.0	0.25	0.23	1.59
	2,366.0	4.00	126.20	2,363.5	74.5	-60.0	52.5	0.48	-0.47	-1.86
	2,409.0	3.90	128.60	2,406.4	77.0	-61.8	54.9	0.45	-0.23	5.58
	2,451.0	3.90	127.40	2,448.3	79.5	-63.6	57.1	0.19	0.00	-2.86
	2,495.0	3.60	130.70	2,492.2	81.9	-65.4	59.3	0.84	-0.68	7.50
	2,538.0	3.60	132.50	2,535.1	84.3	-67.2	61.4	0.26	0.00	4.19
	2,581.0	3.30	133.30	2,578.0	86.6	-69.0	63.3	0.71	-0.70	1.86
	2,625.0	3.20	135.26	2,622.0	88.9	-70.7	65.0	0.34	-0.23	4.45
	2,669.0	3.10	137.30	2,665.9	91.1	-72.5	66.7	0.34	-0.23	4.64
	2,713.0	2.90	142.20	2,709.8	93.3	-74.2	68.2	0.74	-0.45	11.14
	2,757.0	2.90	145.00	2,753.8	95.4	-76.0	69.5	0.32	0.00	6.36
	2,799.0	2.70	149.00	2,795.7	97.4	-77.7	70.6	0.67	-0.48	9.52
	2,842.0	2.60	148.90	2,838.7	99.3	-79.4	71.7	0.23	-0.23	-0.23
	2,886.0	2.50	146.90	2,882.6	101.3	-81.1	72.7	0.30	-0.23	-4.55
	2,928.0	2.50	139.20	2,924.6	103.0	-82.5	73.8	0.80	0.00	-18.33
	2,971.0	2.70	133.60	2,967.6	104.8	-83.9	75.1	0.75	0.47	-13.02
	3,015.0	2.50	138.20	3,011.5	106.6	-85.4	76.5	0.66	-0.45	10.45
	3,059.0	2.30	138.30	3,055.5	108.3	-86.8	77.8	0.45	-0.45	0.23
	3,102.0	2.20	139.90	3,098.4	109.9	-88.0	78.9	0.27	-0.23	3.72



Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION
 Project: USGS Myton SW (UT)
 Site: SECTION 14 T4S, R1E
 Well: 12-14-4-1W
 Wellbore: Wellbore #1
 Design: Actual

Local Co-ordinate Reference: Well 12-14-4-1W
 TVD Reference: 12-14-4-1W @ 5033.0usft (CAPSTAR 329)
 MD Reference: 12-14-4-1W @ 5033.0usft (CAPSTAR 329)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Database: EDM 5000.1 Single User Db

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
3,146.0	2.50	131.20	3,142.4	111.6	-89.3	80.1	1.06	0.68	-19.77
3,189.0	2.50	131.30	3,185.4	113.2	-90.5	81.5	0.01	0.00	0.23
3,233.0	3.00	136.20	3,229.3	115.1	-92.0	83.1	1.25	1.14	11.14
3,277.0	3.20	135.60	3,273.2	117.3	-93.7	84.7	0.46	0.45	-1.36
3,321.0	3.70	136.20	3,317.2	119.7	-95.6	86.6	1.14	1.14	1.36
3,363.0	3.10	143.40	3,359.1	122.0	-97.5	88.2	1.75	-1.43	17.14
3,407.0	3.10	149.40	3,403.0	124.3	-99.5	89.5	0.74	0.00	13.64
3,451.0	3.20	152.90	3,447.0	126.7	-101.6	90.7	0.49	0.23	7.95
3,495.0	3.30	153.80	3,490.9	129.2	-103.8	91.8	0.26	0.23	2.05
3,538.0	3.20	150.90	3,533.8	131.6	-106.0	92.9	0.45	-0.23	-6.74
3,582.0	3.00	139.60	3,577.8	133.9	-107.9	94.3	1.46	-0.45	-25.68
3,626.0	2.80	127.50	3,621.7	135.9	-109.5	95.8	1.46	-0.45	-27.50
3,669.0	2.60	124.40	3,664.7	137.6	-110.7	97.5	0.58	-0.47	-7.21
3,712.0	2.60	128.00	3,707.6	139.2	-111.8	99.1	0.38	0.00	8.37
3,756.0	2.40	130.00	3,751.6	140.9	-113.0	100.6	0.50	-0.45	4.55
3,800.0	2.40	135.80	3,795.5	142.5	-114.3	101.9	0.55	0.00	13.18
3,844.0	2.20	136.80	3,839.5	144.1	-115.6	103.1	0.46	-0.45	2.27
3,886.0	2.10	141.60	3,881.5	145.6	-116.7	104.2	0.49	-0.24	11.43
3,930.0	2.70	129.30	3,925.4	147.3	-118.0	105.5	1.79	1.36	-27.95
3,973.0	2.60	130.20	3,968.4	149.0	-119.3	107.0	0.25	-0.23	2.09
4,017.0	2.60	134.00	4,012.3	150.8	-120.6	108.5	0.39	0.00	8.64
4,060.0	2.40	139.70	4,055.3	152.5	-122.0	109.7	0.74	-0.47	13.26
4,104.0	2.40	143.40	4,099.3	154.2	-123.4	110.9	0.35	0.00	8.41
4,147.0	2.60	142.90	4,142.2	156.0	-124.9	112.0	0.47	0.47	-1.16
4,191.0	2.40	143.40	4,186.2	157.9	-126.5	113.2	0.46	-0.45	1.14
4,235.0	2.30	150.30	4,230.1	159.6	-128.0	114.2	0.68	-0.23	15.68
4,278.0	2.50	152.00	4,273.1	161.4	-129.6	115.0	0.49	0.47	3.95



Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 14 T4S, R1E
Well: 12-14-4-1W
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well 12-14-4-1W
TVD Reference: 12-14-4-1W @ 5033.0usft (CAPSTAR 329)
MD Reference: 12-14-4-1W @ 5033.0usft (CAPSTAR 329)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
4,322.0	2.50	158.30	4,317.1	163.3	-131.3	115.8	0.62	0.00	14.32
4,365.0	2.60	159.50	4,360.0	165.2	-133.1	116.5	0.26	0.23	2.79
4,409.0	2.50	157.40	4,404.0	167.2	-134.9	117.2	0.31	-0.23	-4.77
4,453.0	2.70	162.00	4,447.9	169.2	-136.8	117.9	0.66	0.45	10.45
4,495.0	2.70	164.40	4,489.9	171.2	-138.7	118.5	0.27	0.00	5.71
4,539.0	2.60	173.00	4,533.8	173.2	-140.7	118.9	0.93	-0.23	19.55
4,583.0	2.80	174.90	4,577.8	175.2	-142.7	119.1	0.50	0.45	4.32
4,627.0	3.20	177.60	4,621.7	177.4	-145.0	119.3	0.96	0.91	6.14
4,670.0	3.40	180.40	4,664.7	179.7	-147.5	119.3	0.60	0.47	6.51
4,713.0	3.40	176.90	4,707.6	182.1	-150.0	119.4	0.48	0.00	-8.14
4,757.0	3.10	177.90	4,751.5	184.5	-152.5	119.5	0.69	-0.68	2.27
4,801.0	3.30	179.60	4,795.4	186.8	-155.0	119.5	0.50	0.45	3.86
4,845.0	3.40	179.70	4,839.4	189.2	-157.6	119.5	0.23	0.23	0.23
4,888.0	3.30	176.20	4,882.3	191.6	-160.1	119.6	0.53	-0.23	-8.14
4,932.0	3.40	177.60	4,926.2	194.1	-162.6	119.8	0.29	0.23	3.18
4,976.0	3.40	177.30	4,970.1	196.6	-165.2	119.9	0.04	0.00	-0.68
5,020.0	3.30	175.10	5,014.1	199.0	-167.8	120.1	0.37	-0.23	-5.00
5,062.0	3.20	179.80	5,056.0	201.3	-170.2	120.2	0.68	-0.24	11.19
5,105.0	3.10	180.00	5,098.9	203.5	-172.6	120.2	0.23	-0.23	0.47
5,148.0	3.30	189.20	5,141.9	205.7	-174.9	120.0	1.28	0.47	21.40
5,191.0	3.60	190.30	5,184.8	207.9	-177.5	119.5	0.71	0.70	2.56
5,234.0	3.60	192.20	5,227.7	210.2	-180.1	119.0	0.28	0.00	4.42
5,278.0	3.90	187.70	5,271.6	212.7	-183.0	118.5	0.95	0.68	-10.23
5,321.0	4.00	189.50	5,314.5	215.3	-185.9	118.1	0.37	0.23	4.19
5,363.0	4.30	187.60	5,356.4	218.0	-188.9	117.6	0.79	0.71	-4.52
5,407.0	4.50	189.80	5,400.3	220.9	-192.2	117.1	0.59	0.45	5.00
5,451.0	4.30	187.30	5,444.1	223.9	-195.6	116.6	0.63	-0.45	-5.68



Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 14 T4S, R1E
Well: 12-14-4-1W
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well 12-14-4-1W
TVD Reference: 12-14-4-1W @ 5033.0usft (CAPSTAR 329)
MD Reference: 12-14-4-1W @ 5033.0usft (CAPSTAR 329)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
5,495.0	4.30	187.90	5,488.0	226.8	-198.8	116.2	0.10	0.00	1.36
5,538.0	4.30	188.30	5,530.9	229.6	-202.0	115.7	0.07	0.00	0.93
5,581.0	4.30	193.20	5,573.8	232.4	-205.2	115.1	0.85	0.00	11.40
5,625.0	4.60	189.20	5,617.6	235.3	-208.5	114.5	0.98	0.68	-9.09
5,669.0	4.60	189.10	5,661.5	238.4	-212.0	113.9	0.02	0.00	-0.23
5,712.0	4.80	190.30	5,704.3	241.4	-215.5	113.3	0.52	0.47	2.79
5,756.0	5.00	188.40	5,748.2	244.7	-219.2	112.7	0.59	0.45	-4.32
5,800.0	5.00	187.90	5,792.0	248.1	-223.0	112.1	0.10	0.00	-1.14
5,844.0	5.00	188.60	5,835.9	251.4	-226.8	111.6	0.14	0.00	1.59
5,888.0	4.60	195.40	5,877.7	254.4	-230.2	110.9	1.65	-0.95	16.19
5,929.0	4.80	197.60	5,920.6	257.2	-233.6	109.9	0.63	0.47	5.12
5,973.0	4.50	199.60	5,964.4	260.0	-237.0	108.7	0.77	-0.68	4.55
6,016.0	3.90	202.70	6,007.3	262.4	-239.9	107.6	1.49	-1.40	7.21
6,058.0	4.00	203.50	6,049.2	264.5	-242.6	106.5	0.27	0.24	1.90
6,102.0	4.10	200.40	6,093.1	266.8	-245.5	105.3	0.55	0.23	-7.05
6,146.0	4.30	197.50	6,137.0	269.3	-248.5	104.3	0.66	0.45	-6.59
6,190.0	4.00	196.30	6,180.9	271.8	-251.6	103.3	0.71	-0.68	-2.73
6,233.0	3.90	192.20	6,223.8	274.2	-254.4	102.6	0.70	-0.23	-9.53
6,277.0	4.60	186.80	6,267.6	277.1	-257.7	102.1	1.83	1.59	-12.27
6,321.0	4.70	176.70	6,311.5	280.4	-261.2	102.0	1.87	0.23	-22.95
6,365.0	4.70	172.10	6,355.3	283.8	-264.8	102.3	0.86	0.00	-10.45
6,409.0	4.70	170.10	6,399.2	287.4	-268.4	102.9	0.37	0.00	-4.55
6,451.0	3.90	161.20	6,441.1	290.5	-271.4	103.6	2.48	-1.90	-21.19
6,495.0	3.40	153.20	6,485.0	293.3	-274.0	104.7	1.62	-1.14	-18.18
6,538.0	3.20	149.40	6,527.9	295.7	-276.1	105.9	0.69	-0.47	-8.84
6,582.0	3.10	151.90	6,571.8	298.1	-278.3	107.1	0.39	-0.23	5.68
6,625.0	3.10	153.10	6,614.8	300.4	-280.3	108.2	0.15	0.00	2.79



Payzone Directional

End of Well Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 14 T4S, R1E
Well: 12-14-4-1W
Wellbore: Wellbore #1
Design: Actual

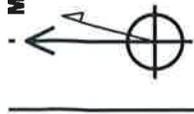
Local Co-ordinate Reference: Well 12-14-4-1W
TVD Reference: 12-14-4-1W @ 5033.0usft (CAPSTAR 329)
MD Reference: 12-14-4-1W @ 5033.0usft (CAPSTAR 329)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 5000.1 Single User Db

Survey	MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
	6,669.0	3.10	152.00	6,658.7	302.8	-282.4	109.3	0.14	0.00	-2.50
	6,713.0	3.10	155.10	6,702.7	305.2	-284.6	110.3	0.38	0.00	7.05
	6,756.0	3.00	154.60	6,745.6	307.4	-286.6	111.3	0.24	-0.23	-1.16
	6,800.0	2.90	158.70	6,789.5	309.7	-288.7	112.2	0.53	-0.23	9.32
	6,844.0	2.90	158.80	6,833.5	311.9	-290.8	113.0	0.01	0.00	0.23
	6,888.0	2.90	163.30	6,877.4	314.1	-292.9	113.7	0.52	0.00	10.23
	6,932.0	3.00	165.70	6,921.4	316.4	-295.1	114.3	0.36	0.23	5.45
	6,974.0	2.90	168.60	6,963.3	318.5	-297.2	114.8	0.43	-0.24	6.90
	7,018.0	2.90	168.40	7,007.3	320.7	-299.4	115.2	0.02	0.00	-0.45
	7,062.0	2.80	169.60	7,051.2	322.9	-301.5	115.7	0.26	-0.23	2.73
	7,105.0	2.80	170.80	7,094.1	325.0	-303.6	116.0	0.14	0.00	2.79
	7,149.0	2.70	170.00	7,138.1	327.0	-305.7	116.4	0.24	-0.23	-1.82
	7,193.0	2.70	172.60	7,182.1	329.1	-307.7	116.7	0.28	0.00	5.91
	7,237.0	2.80	171.00	7,226.0	331.1	-309.8	117.0	0.29	0.23	-3.64
	7,280.0	2.70	173.20	7,269.0	333.2	-311.8	117.3	0.34	-0.23	5.12
	7,324.0	2.70	170.30	7,312.9	335.2	-313.9	117.6	0.31	0.00	-6.59
	7,368.0	2.70	170.20	7,356.9	337.2	-315.9	117.9	0.01	0.00	-0.23
	7,412.0	2.70	167.50	7,400.8	339.3	-318.0	118.3	0.29	0.00	-6.14
	7,454.0	2.60	169.90	7,442.8	341.2	-319.9	118.7	0.36	-0.24	5.71
	7,461.0	2.60	169.40	7,449.8	341.5	-320.2	118.8	0.32	0.00	-7.14
	7,521.0	2.60	165.11	7,509.7	344.2	-322.8	119.4	0.32	0.00	-7.15

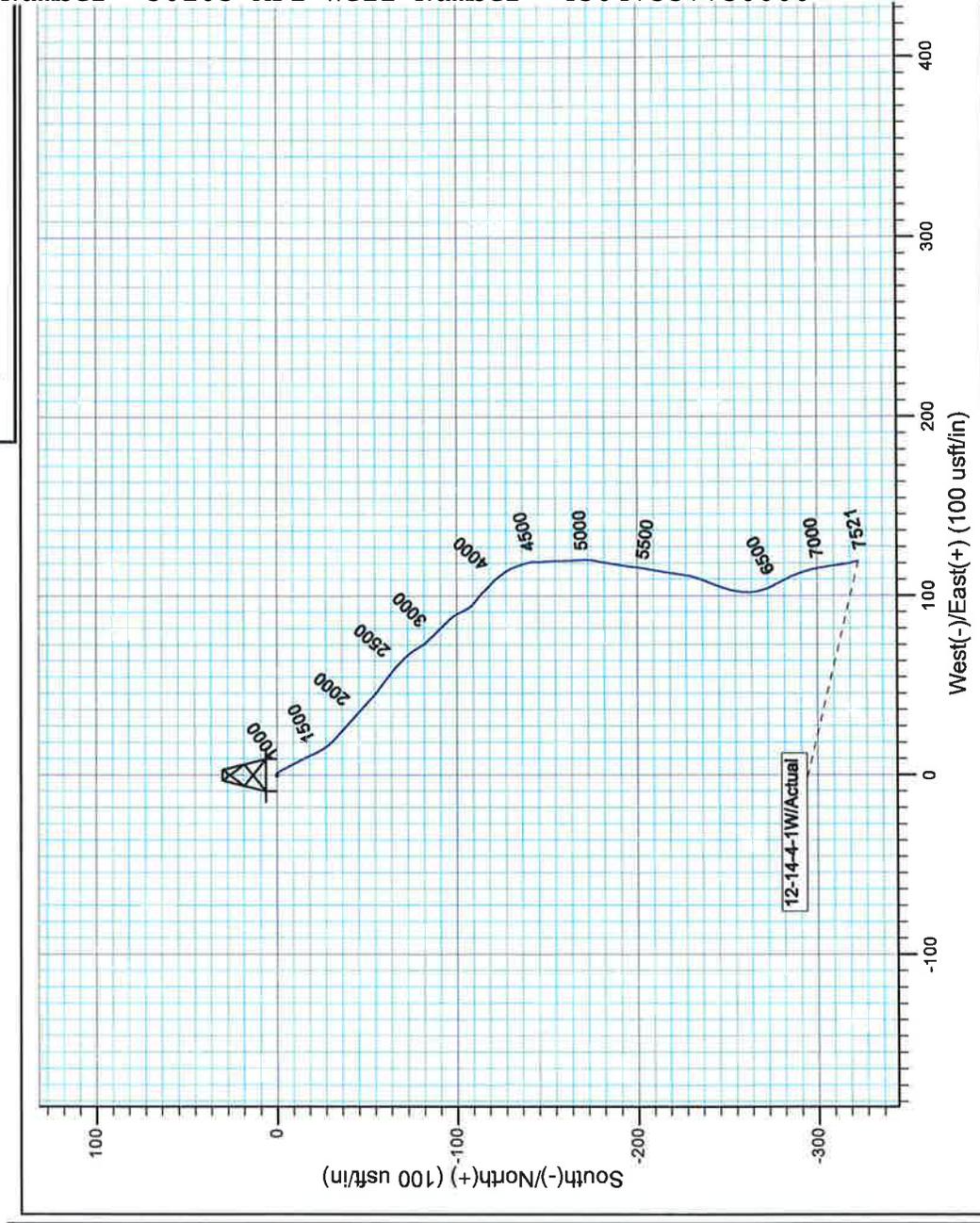
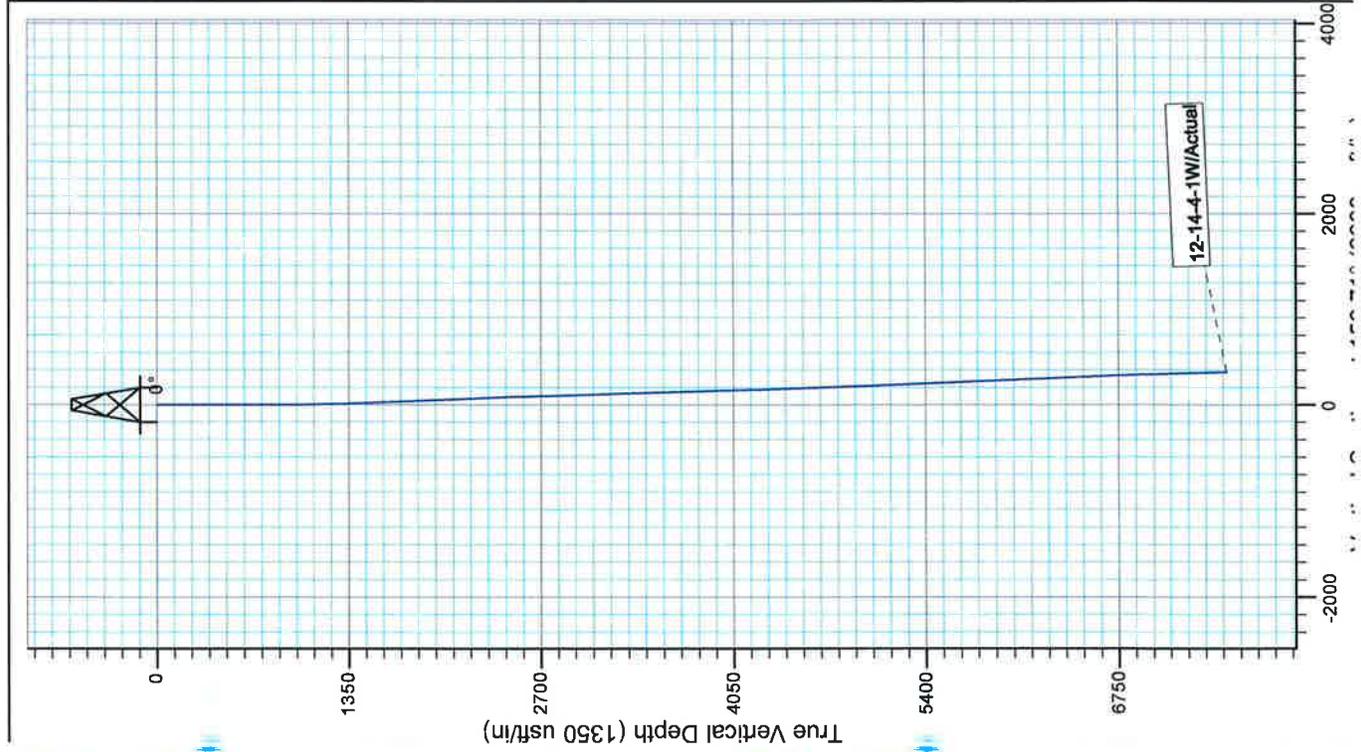
Checked By: _____ Approved By: _____ Date: _____



Project: USGS Myton SW (U1)
 Site: SECTION 14 T4S, R1E
 Well: 12-14-4-1W
 Wellbore: Wellbore #1
 Design: Actual



AZIMUTHS TO TRUE NORTH
 Magnetic North: 10.94°
 Magnetic Field
 Strength: 52068.0snT
 Dip Angle: 65.82°
 Date: 2/26/2014
 Model: IGRF2010



Design: Actual (12-14-4-1W/Wellbore #1)

Created By: *Matthew Lambert* Date: 14:53, March 10 2

THIS SURVEY IS CORRECT TO THE BEST OF
 MY KNOWLEDGE AND IS SUPPORTED
 BY ACTUAL FIELD DATA



Well Name: Hancock 12-14-4-1W

Summary Rig Activity

Job Category		Job Start Date	Job End Date
Daily Operations			
Report Start Date	Report End Date	24hr Activity Summary	
3/24/2014	3/25/2014	NU frac stack. Ran CBL. Pressure test csg & well control stack. Perforate stage 1 perms.	
Start Time	End Time	Start Time	End Time
06:00	07:00	07:00	09:00
07:00	09:00	09:00	11:00
09:00	11:00	11:00	12:00
11:00	12:00	12:00	00:00
12:00	00:00	00:00	
Report Start Date	Report End Date	24hr Activity Summary	
3/25/2014	3/26/2014	Frac & flowback 6 stages	
Start Time	End Time	Start Time	End Time
00:00	07:00	07:00	07:30
07:00	07:30	07:30	08:15
07:30	08:15	08:15	09:45
08:15	09:45	09:45	10:30
09:45	10:30	10:30	11:45
10:30	11:45	11:45	12:45
11:45	12:45	12:45	14:15
12:45	14:15	14:15	14:45
14:15	14:45	14:45	15:45
14:45	15:45	15:45	16:15
15:45	16:15	16:15	19:00
16:15	19:00	19:00	



Well Name: Hancock 12-14-4-1W

Summary Rig Activity

Start Time	19:00	End Time	19:30	Comment
Start Time	19:30	End Time	20:30	Comment
Start Time	20:30	End Time	21:45	Comment
Start Time	21:45	End Time	00:00	Comment
Report Start Date	3/26/2014	Report End Date	3/27/2014	24hr Activity Summary
Start Time	00:00	End Time	01:30	Set Kill plugs. MIRUSU. PU tbg
Start Time	01:30	End Time	06:00	Comment
Start Time	06:00	End Time	08:00	Comment
Start Time	08:00	End Time	09:00	Comment
Start Time	09:00	End Time	10:00	Comment
Start Time	10:00	End Time	11:00	Comment
Start Time	11:00	End Time	13:00	Comment
Start Time	13:00	End Time	17:00	Comment
Start Time	17:00	End Time	18:00	Comment
Start Time	18:00	End Time	19:00	Comment
Start Time	19:00	End Time	00:00	Comment
Report Start Date	3/27/2014	Report End Date	3/28/2014	24hr Activity Summary
Start Time	00:00	End Time	06:00	Drill out plugs. Round trip tbg.
Start Time	06:00	End Time	07:00	Comment



Well Name: Hancock 12-14-4-1W

Summary Rig Activity

Start Time	End Time	Comment
07:00	15:30	SICP 0 PSI - SITP 0 PSI - OPEN WELL - CATCH CIRCULATION - DRILL 1ST KILL PLUG - 20 MINUTES ON PLUG - DRILL 2ND KILL PLUG - 25 MINUTES ON PLUG - FLOW WELL BACK FOR 20 MINUTES - HANG SWIVEL BACK - RIH W/ TBG - TAG 1ST PLUG @ 5390' - NHANG SWIVEL - DRILL PLUG - 20 MINUTES ON PLUG - HANG SWIVEL BACK - RIH W/ TBG - TAG 2ND PLUG @ 6040' - DRILL PLUG - 15 MINUTES ON PLUG - HANG SWIVEL BACK - RIH W/ TBG - TAG 3RD PLUG @ 6640' - DRILL PLUG - 25 MINUTES ON PLUG - SWIVEL IN JTS - TAG 4TH PLUG @ 6860' - DRILL PLUG - 20 MINUTES ON PLUG - SWIVEL IN JTS - TAG FILL @ 6920' - CLEAN OUT 120' OF SAND TO 5TH PLUG @ 7040' - DRILL PLUG - 25 MINUTES ON PLUG - HANG SWIVEL BACK - RIH W/ TBG - TAG FILL @ 7330' - UNHANG SWIVEL - CLEAN OUT 137' OF SAND TO PBD @ 7467' - CIRCULATE WELL CLEAN W/ 180 BBLs 4% KCL -
15:30	17:30	RACK OUT POWER SWIVEL - L/D 5 JTS - POOH W/ 226 JTS - L/D BIT AND BIT SUB -
17:30	19:30	M/U BHA - RIH W/ PRODUCTION - PURGE VALVE, 2 JTS, DESANDER, 4' PUP, 1 JT, SIN, 1 JT, TAC, 222 JTS - SWIFN
19:30	20:30	Crew travel
<p>Report Start Date 3/28/2014 Report End Date 3/29/2014 24hr Activity Summary Land tbg, PU rods & PWOP</p>		
00:00	06:00	SICP 700 PSI - SITP 700 PSI - BLEED CSG OFF - KILL WELL WITH 180 BBLs 4% KCL
06:00	07:00	Comment SDFN
07:00	09:00	Crew travel
09:00	11:00	Comment SICP 700 PSI - SITP 700 PSI - BLEED CSG OFF - KILL WELL WITH 180 BBLs 4% KCL
11:00	14:30	Comment STRIP OFF DRILLING RUBBER - SET TAC FROM FLOOR - LAND TBG ON HANGER - R/D WORKFLOOR - N/D DOUBLE GATE BOPS - N/D BLIND RAMS - UNLAND TBG - REMOVE SUB FROM BELOW HANGER - RELAND TBG IN 18000#'S TENSION - NIU WELLHEAD AND FLOW LINE - CHANGE OVER FOR RODS - RIJ WORKFLOOR -
14:30	19:30	Comment PIJ AND PRIME NATIONAL PUMP (2 1/2" x 1 3/4" x 24' RHAC) - RIH W/ PRODUCTION - (39) 7/8" 8 PER GUIDED, (159) 3/4" 4 PER GUIDED, (41) 7/8" 4 PER GUIDED, (47) 7/8" 8 PER GUIDED, (1) 8' x 7/8" PONY, (1) 6' x 7/8" PONY, (1) 4' x 7/8" PONY, (1) 1 1/2" x 30' POLISH ROD - SPACED RODS 12" OFF TAG
19:30	21:00	Comment FILL TBG W/ 4 BBLs - STROKE TEST PUMP TO 800 PSI - GOOD TEST - HANG HORSE HEAD - PWOP @ 4:00 W/ 144" STROKE LENGTH @ 5 SPM
21:00	23:00	Comment RIG DOWN - RACK OUT PUMP AND HARDLINE - CLEAN UP LOCATION - PRE TRIP -
23:00	00:00	Comment ROAD RIG TO 6-24-4-1E (LELAND BENCH)
00:00		Comment CREW TRAVEL HOME

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Hancock 12-14-4-1W
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43047537730000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2101 FSL 0529 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 14 Township: 04.0S Range: 01.0W Meridian: U	9. FIELD and POOL or WILDCAT: PLEASANT VALLEY
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/24/2016	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Well Clean Out"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield will be running a bit and scraper to clean out the wellbore with the intention to increase hydrocarbon production and bring the well back up to economic production volumes.

Approved by the
November 09, 2016
Oil, Gas and Mining

Date: _____
By: DeKk Duff

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 10/25/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Hancock 12-14-4-1W
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43047537730000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2101 FSL 0529 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 14 Township: 04.0S Range: 01.0W Meridian: U	9. FIELD and POOL or WILDCAT: PLEASANT VALLEY
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/5/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Well Clean Out"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 12/05/2016, the well clean out was completed on the above mentioned well. See attached rig summary report.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 December 30, 2016

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 12/20/2016	

NEWFIELD**Summary Rig Activity****Well Name: Hancock 12-14-4-1W**

Job Category	Job Start Date	Job End Date

Daily Operations		
Report Start Date 12/1/2016	Report End Date 12/1/2016	24hr Activity Summary MOVE FROM GMBU N-5-9-16 TO HANCOCK 12-14-4-1W. MIRU, REMOVE HEAD. UNSEAT PUMP @ 12,000# OVER STRING WT. POOH W/ POLISH ROD, 2) 4'x7/8" Pony, 1) 6'x7/8" Pony, 1) 8'X 7/8" PONY, 1) 7/8" 8 PER. FLUSH TBG W/ 50 BBLs. SOFT SEAT, TEST TBG TO 3000 PSI- OK. UNSEAT PUMP, TOO H W/ 47- 7/8" 8 PER, 41- 7/8"4 PER, 159- 3/4" 4 PER, 39- 7/8" 8 PER, 2 1/2"X 1 3/4"X 24' PUMP. ND B FLANGE, REMOVE HANGER. WORK @ TAC FOR 1 HR, GET IT TO START MOVING.(WORK UP THROUGH SCALE FOR 15'). LAND TBG BACK W/ HANGER, NU 5K BOP, TEST SAME - OK. WORK TBG AGAIN, NOT MAKING HOLE. SDFN
Start Time 10:00	End Time 12:30	Comment LOAD OUT, MOVE FROM GMBU N-5-9-16 TO HANCOCK 12-14-4-1W. Rig up service unit, Rig down pumping unit. UNSEAT PUMP @ 12,000# OVER STRING WT. POOH W/ POLISH ROD, 2) 4'x7/8", 1) 6'x7/8", 1) 8'X 7/8" PONIES, 1-7/8" 8 PER.
Start Time 12:30	End Time 14:30	Comment FLUSH TBG W/ 50 BBLs. SOFT SEAT, TEST TBG TO 3000 PSI- OK. UNSEAT PUMP, TOO H W/ 47- 7/8" 8 PER, 41- 7/8"4 PER, 159- 3/4" 4 PER, 39- 7/8" 8 PER, 2 1/2"X 1 3/4"X 24' PUMP.
Start Time 14:30	End Time 17:30	Comment ND WELLHEAD FLANGE, REMOVE HANGER. WORK @ TAC FOR 1 HR, GET IT TO START MOVING.(WORK UP THROUGH SCALE FOR 15'). LAND TBG BACK W/ HANGER, NU 5K BOP, RIG UP B&C TEST BOP - OK. WORK TBG AGAIN, NOT MAKING HOLE. SDFN@5:30PM
Start Time 17:30	End Time 18:30	Comment CREW TRAVEL FROM LOCATION TO YARD.
Report Start Date 12/2/2016	Report End Date 12/2/2016	24hr Activity Summary Open well. Work tbg free. TOO H w. tbg detail. Found heavy scale on tbg starting on jt #206 @ approx 6650'. LD production BHA. MU bit & scraper. TIH w/ tbg to tag fill @ 7335'. 123' fill. TOO H w/ 181 jts to leave EOT @ 1501'. SWIFW
Start Time 06:00	End Time 06:30	Comment Crew travel to location.
Start Time 06:30	End Time 07:00	Comment Pre-job safety meeting & JSA discussion.
Start Time 07:00	End Time 12:00	Comment Open well. Work tbg out of hole 20'. While working tbg started to loose hole. RU hot oiler & pump 40 bbls down tbg. Was able to work tbg free. TOO H w/ 222 jts 2 7/8" 6.5# EUE J-55 tbg, TAC, 1 jt tbg, PSN, 1 jt tbg, 4' pup jt, desander, 2 jts tbg, & purge valve. Found heavy scale on tbg starting on jt #206 @ approx 6650'.
Start Time 12:00	End Time 14:00	Comment MU 4 3/4" bit , 5 1/2" CSG scraper, bit sub, & PSN. TIH w/ 226 jts tbg. PU 1 jt tbg to tag fill @ 7335'. 123' fill.
Start Time 14:00	End Time 16:30	Comment LD 1 jt tbg. TOO H w/ 180 jts tbg to leave EOT @ 1501'.
Start Time 16:30	End Time 17:00	Comment SWIFW. Clean up tools & secure equipment for week end.
Start Time 17:00	End Time 17:30	Comment Crew travel from location.

NEWFIELD**Summary Rig Activity****Well Name: Hancock 12-14-4-1W**

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Daily Operations		
Report Start Date 12/5/2016	Report End Date 12/5/2016	24hr Activity Summary CREW TRAVEL, SAFETY MTG SERVICE RIG, INSPECT DRILLLINE. CK PRESS, OPEN WELL. CONT TOOHW W/31 JTS 2 7/8" L-80 TBG, LD 3 JTS 2 7/8" L-80 TBG. CONT TOOHW W/ 2 JTS 2 7/8" L-80 TBG, LD 6' PUP JT, PSN, BIT SUB, 5 1/2" CSG SCRAPER, 4 3/4" ROCK BIT. 8:00-9:30AM TIH W/ NC, 2 JTS 2 7/8" L-80 TBG, BLEED NIPPLE, PSN(NEW), 65 JTS 2 7/8" L-80 TBG, 5 1/2" TAC(STACKED), 146 JTS 2 7/8" L-80 TBG. EOT@ 6893'. HOLD SAFETY MEETING, PUMP 5 BBL H2O PAD. RU WESTERN CHEM, PUMP 600 GAL 15% HCI, 5 BBL H2O. CONT PUMP 40 BBL W/ HOT OILER. CONT TIH W/ 10 JTS 2 7/8" L-80 TBG, PRE SET TAC, RELEASE. LAND TBG W/ HANGER, RD FLOOR, TBG WORKS. ND 5K BOP. SET 5 1/2" TAC W/ 16,000# TENSION @5051', PSN@ 7152', EOT@7217', LAND TBG W/ HANGER, NU B FLANGE, WELL HEAD. PU, PRIME 2 1/2"X 1 1/2"X 20 RHAC W/ 177" STROKE EDI PUMP. TIH W/ 39- 7/8" 8 PER, 155-3/4" 4 PER, 41- 7/8" 4 PER, 39- 7/8" 8 PER. PUMP @6870'. RU HOT OILER, PUMP 100 BBL DOWN TBG. CONT TIH W/ 9- 7/8" 8 PER, SPACE OUT W/ 1-8', 1-6', 1-4', 1-2"X 7/8" PONY RODS. PU 1 1/2"X 30' POLISH ROD, SEAT PUMP. FILL TBG W/ 10 BBL, STROKE PUMP W/ UNIT TO 800 PSI- OK. RDMO, START UNIT CREW TRAVEL
Start Time 06:00	End Time 07:00	Comment CREW TRAVEL, SAFETY MTG
Start Time 07:00	End Time 08:00	Comment SERVICE RIG, INSPECT DRILLLINE. CK PRESS, OPEN WELL. CONT TOOHW W/31 JTS 2 7/8" L-80 TBG, LD 3 JTS 2 7/8" L-80 TBG. CONT TOOHW W/ 2 JTS 2 7/8" L-80 TBG, LD 6' PUP JT, PSN, BIT SUB, 5 1/2" CSG SCRAPER, 4 3/4" ROCK BIT.
Start Time 08:00	End Time 09:30	Comment TIH W/ NC, 2 JTS 2 7/8" L-80 TBG, BLEED NIPPLE, PSN(NEW), 65 JTS 2 7/8" L-80 TBG, 5 1/2" TAC (STACKED), 146 JTS 2 7/8" L-80 TBG. EOT@ 6893'.
Start Time 09:30	End Time 10:30	Comment HOLD SAFETY MEETING, PUMP 5 BBL H2O PAD. RU WESTERN CHEM, PUMP 600 GAL 15% HCI, 5 BBL H2O. CONT PUMP 40 BBL W/ HOT OILER.
Start Time 10:30	End Time 12:30	Comment CONT TIH W/ 10 JTS 2 7/8" L-80 TBG, PRE SET TAC, RELEASE. LAND TBG W/ HANGER, RD FLOOR, TBG WORKS. ND 5K BOP. SET 5 1/2" TAC W/ 16,000# TENSION @5051', PSN@ 7152', EOT@7217', LAND TBG W/ HANGER, NU B FLANGE, WELL HEAD
Start Time 12:30	End Time 15:00	Comment PU, PRIME 2 1/2"X 1 1/2"X 20 RHAC W/ 177" STROKE EDI PUMP. TIH W/ 39- 7/8" 8 PER, 155-3/4" 4 PER, 41- 7/8" 4 PER, 39- 7/8" 8 PER. PUMP @6870'. RU HOT OILER, PUMP 100 BBL DOWN TBG.
Start Time 15:00	End Time 16:30	Comment CONT TIH W/ 9- 7/8" 8 PER, SPACE OUT W/ 1-8', 1-6', 1-4', 1-2"X 7/8" PONY RODS. PU 1 1/2"X 30' POLISH ROD, SEAT PUMP. FILL TBG W/ 10 BBL, STROKE PUMP W/ UNIT TO 800 PSI- OK
Start Time 16:30	End Time 17:30	Comment RDMO, START UNIT 3 SPM W/144" STROKE
Start Time 17:30	End Time 18:30	Comment CREW TRAVEL----FINAL REPORT!
Report Start Date 12/5/2016	Report End Date 12/6/2016	24hr Activity Summary
Start Time	End Time	Comment