

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Three Rivers Federal 35-14-720								
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT WILDCAT								
4. TYPE OF WELL Oil Well <input type="checkbox"/> Coalbed Methane Well: NO <input type="checkbox"/>						5. UNIT or COMMUNITIZATION AGREEMENT NAME								
6. NAME OF OPERATOR AXIA ENERGY LLC						7. OPERATOR PHONE 720 746-5200								
8. ADDRESS OF OPERATOR 1430 Larimer Ste 400, Denver, CO, 80202						9. OPERATOR E-MAIL rsatre@axiaenergy.com								
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU-88623			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			13. NAME OF SURFACE OWNER (if box 12 = 'fee')			14. SURFACE OWNER PHONE (if box 12 = 'fee')		
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')								
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>								
20. LOCATION OF WELL		FOOTAGES		QTR-QTR		SECTION		TOWNSHIP		RANGE		MERIDIAN		
LOCATION AT SURFACE		1320 FSL 660 FWL		SWSW		35		7.0 S		20.0 E		S		
Top of Uppermost Producing Zone		660 FSL 660 FWL		SWSW		35		7.0 S		20.0 E		S		
At Total Depth		660 FSL 660 FWL		SWSW		35		7.0 S		20.0 E		S		
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 660			23. NUMBER OF ACRES IN DRILLING UNIT 40								
25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 16			26. PROPOSED DEPTH MD: 7236 TVD: 7130											
27. ELEVATION - GROUND LEVEL 4801			28. BOND NUMBER LPM9046683			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-2357								
Hole, Casing, and Cement Information														
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement		Sacks	Yield	Weight			
Surf	11	8.625	0 - 1000	32.0	J-55 LT&C	8.7	Premium Lite High Strength		100	2.97	11.5			
							Class G		115	1.16	15.8			
Prod	7.875	5.5	0 - 7236	17.0	N-80 LT&C	9.2	Premium Lite High Strength		450	2.31	12.0			
ATTACHMENTS														
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES														
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN								
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER								
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP								
NAME Don Hamilton				TITLE Permitting Agent (Buys & Associates, Inc)				PHONE 435 719-2018						
SIGNATURE				DATE 01/30/2013				EMAIL starpoint@etv.net						
API NUMBER ASSIGNED 43047535530000				APPROVAL  Permit Manager										

DRILLING PLAN

Axia Energy, LLC
Three Rivers Project
Three Rivers Federal #35-14-720
SWSW Sec 35 T7S R20E
Uintah County, Utah

1. ESTIMATED FORMATION TOPS

FORMATION	TOP (TVD)	COMMENTS
Uinta	Surface	Gas & Degraded Oil; Possible Brackish H ₂ O
Green River*	3,023'	Oil & Associated Gas
Lower Green River*	4,987'	Oil & Associated Gas
Wasatch*	6,830'	Oil & Associated Gas
TD	7,236' (MD) 7,130' (TVD)	

NOTE: Datum, Ground Level (GL) Elevation: 4,801'; Asterisks (*) denotes target pay intervals

A) The Bureau of Land Management (BLM) will be notified within 24 hours of spudding the well. The State of Utah, Division of Oil, Gas and Mining will be notified within 24 hours of spudding the well.

2. CASING PROGRAM

CASING	HOLE SIZE	DEPTH SET (MD)	CSG SIZE	WGHT	GRD	THRD	CAPACITY (bbl/ft)
CONDUCTOR		50-75	13 3/8				
SURFACE	11	1000 ±	8 5/8	32.0	J-55	LTC	0.0609
PRODUCTION	7 7/8	7,236'	5 1/2	17.0	N-80	LTC	0.0232

NOTE: All casing depth intervals are to surface unless otherwise noted.

Casing Specs

SIZE (in)	ID (in)	DRIFT DIA (in)	COLLAPSE RESISTANCE (psi)	INTERNAL YIELD (psi)	TENSILE YIELD (lbs)	JOINT STRENGTH (lbs)
8 5/8	7.921	7.796	2,530	3,930	503,000	417,000
5 1/2	4.892	4.767	6,280	7,740	397,000	348,000

A) The Bureau of Land Management will be notified 24 hours prior to running casing, cementing, and BOPE testing

B) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part B.1 h:

- a) Prior to drilling out cement, all casing strings will be pressure tested to 0.22 psi/ft of casing length or 1500 psi, whichever is greater, but not to exceed 70% of minimum internal yield. Pressure decline must not be greater than 10% in 30 minutes.

FLOAT EQUIPMENT

SURFACE (8 5/8): Float Shoe, 1 JNT Casing, Float Collar
 Centralizers: 1st 4 Joints: every joint
 Remainder: every third joint

PRODUCTION (5 1/2): Float Shoe, 1 JNT Casing, Float Collar
 Centralizers: 1st 4 Joints: every joint
 Remainder: every third joint 500' into surface casing

NOTE: 5 1/2" 17# N-80 or equivalent marker collar or casing joints will be placed at the top of the Green River and approximately 400' above the Wasatch.

3. CEMENT PROGRAM

CONDUCTOR (13 3/8): Ready Mix – Cement to surface

SURFACE (8 5/8): Cement Top: Surface
 Lead: 100 sks, Premium Lightweight Cmt w/ additives, 11.50 ppg, 2.97 cf/sk, 50% excess
 Tail: 115 sks Class G Cement w/ additives, 15.80 ppg, 1.16 cf/sk, 50% excess

NOTE: The above volumes are based on a gauge-hole + 50% excess.

PRODUCTION (5 1/2): Cement Top – 2,700'
 450 sacks – Light Premium Cement w/ additives – 12.0 ppg, 2.31 ft³/sk – 20% excess

NOTE: The above volumes are based on gauge hole + 20% excess. Adjustments will be made and volumes will be caliper + 10%.

NOTE: The above volumes are based on a gauged-hole. Adjustments will be made based on caliper.

- A)** For Surface casing, if cement falls or does not circulate to surface, cement will be topped off.
- B)** Cement will not be placed down annulus with a 1" pipe unless BLM is contacted.
- C)** The Bureau of Land Management will be notified 24 hours prior to running casing and cementing.
- D)** As per 43 CFR 3160, Onshore Oil and Gas Order No.2, Drilling Operations, Part B:
 - a) All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe (minimum of 8 hours) prior to drilling out.
 - b) Prior to drilling out cement, casing will be pressure tested to 1500 psi. Pressure decline must not be greater than 10% (150 psi) in 30 minutes.

4. PRESSURE CONTROL EQUIPMENT

- A)** The Bureau of Land Management will be notified 24 hours prior to all BOPE pressure tests. The State of Utah, Division of Oil, Gas and Mining will be notified 24 hours prior to all BOPE pressure tests.
- B)** The BOPE shall be closed whenever the well is unattended.
- C)** As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part A:
- a) All BOPE connections subjected to well pressure will be flanged, welded, or clamped.
 - b) Choke Manifold:
 - i) Tee blocks or targeted 'T's will be used and anchored to prevent slip and reduce vibration.
 - ii) Two adjustable chokes will be used in the choke manifold.
 - iii) All valves (except chokes) in kill line choke manifold and choke line will not restrict the flow.
 - iv) Pressure gauges in the well control system will be designed for drilling fluid.
- D)** BOPE Testing:
- a) BOPE shall be pressure tested when initially installed, whenever any seal subject to pressure testing is broken, or after repairs.
 - b) All BOP tests will be performed with a test plug in place.
 - c) BOP will be tested to full stack working pressure and annular preventer to 50% stack working pressure.

INTERVAL	BOP EQUIPMENT
0 – 1000 ±	11" Diverter with Rotating Head
1000 ± – TD	3,000# Ram Double BOP & Annular with Diverter & Rotating Head

NOTE: Drilling spool to accommodate choke and kill lines.

5. MUD PROGRAM

- A)** Mud test will be performed at least every 24 hours and after mudding up to determine density, viscosity, gel strength, filtration, and pH.
- B)** Gas-detecting equipment will be installed and operated in the mud-return system from top of Green River Formation to TD.
- a) Flare line discharge will be located no less than 100 feet from the wellhead using straight or targeted 'T's and anchors.

INTERVAL	MUD WGT	VISC	FLUID LOSS	COMMENTS
SURF – 1000 ±	8.4 – 8.7 ppg	32	NC	Spud Mud
1000 ± – TD	8.6 – 9.2 ppg	40	NC	DAP/Gel

NOTE: Mud weight increases will be directed by hole conditions.

6. ABNORMAL CONDITIONS

- A)** No abnormal pressures or temperatures are anticipated.
- a) Estimated bottom hole pressure at TD will be approximately 3,087 psi (normal pressure gradient: 0.433 psi/ft).
 - b) Estimated maximum surface pressure will be approximately 1,569 psi (estimated bottom hole minus pressure of partially evacuated hole (gradient: 0.220 psi/ft)).
- B)** No hydrogen sulfide is anticipated.

INTERVAL	CONDITION
SURF – 1000 ±	Lost Circulation Possible
1000 ± – TD	Lost Circulation Possible

7. AUXILIARY EQUIPMENT

- A) Choke Manifold
- B) Upper and lower kelly cock with handle available
- C) Stabbing valve
- D) Safety valve and subs to fit all string connections in use

8. SURVEY & LOGGING PROGRAMS

- A) Cores: None anticipated.
- B) Testing: None anticipated.
- C) Directional Drilling: Directional tools will be used to locate the bottom hole per the attached directional plan +/-.
- D) Open Hole Logs: TD to surface casing: resistivity, neutron density, gamma ray and caliper.
- E) Mud Logs: Computerized 2-person logging unit will catch and describe 10 foot samples from top of Green River Formation to TD; record and monitor gas shows and record drill times (normal mud logging duties).

9. HAZARDOUS MATERIALS

In accordance with Superfund Amendments and Reauthorization Act of 1986 (SARA) Title III, no chemicals subject to reporting in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities (TPQ), will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

T7S, R20E, S.L.B.&M.

AXIA ENERGY

Well location, THREE RIVERS FEDERAL #35-14-720, located as shown in the SW 1/4 SW 1/4 of Section 35, T7S, R20E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LINE TABLE

LINE	DIRECTION	LENGTH
L1	S00°41'05"E	659.91'



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



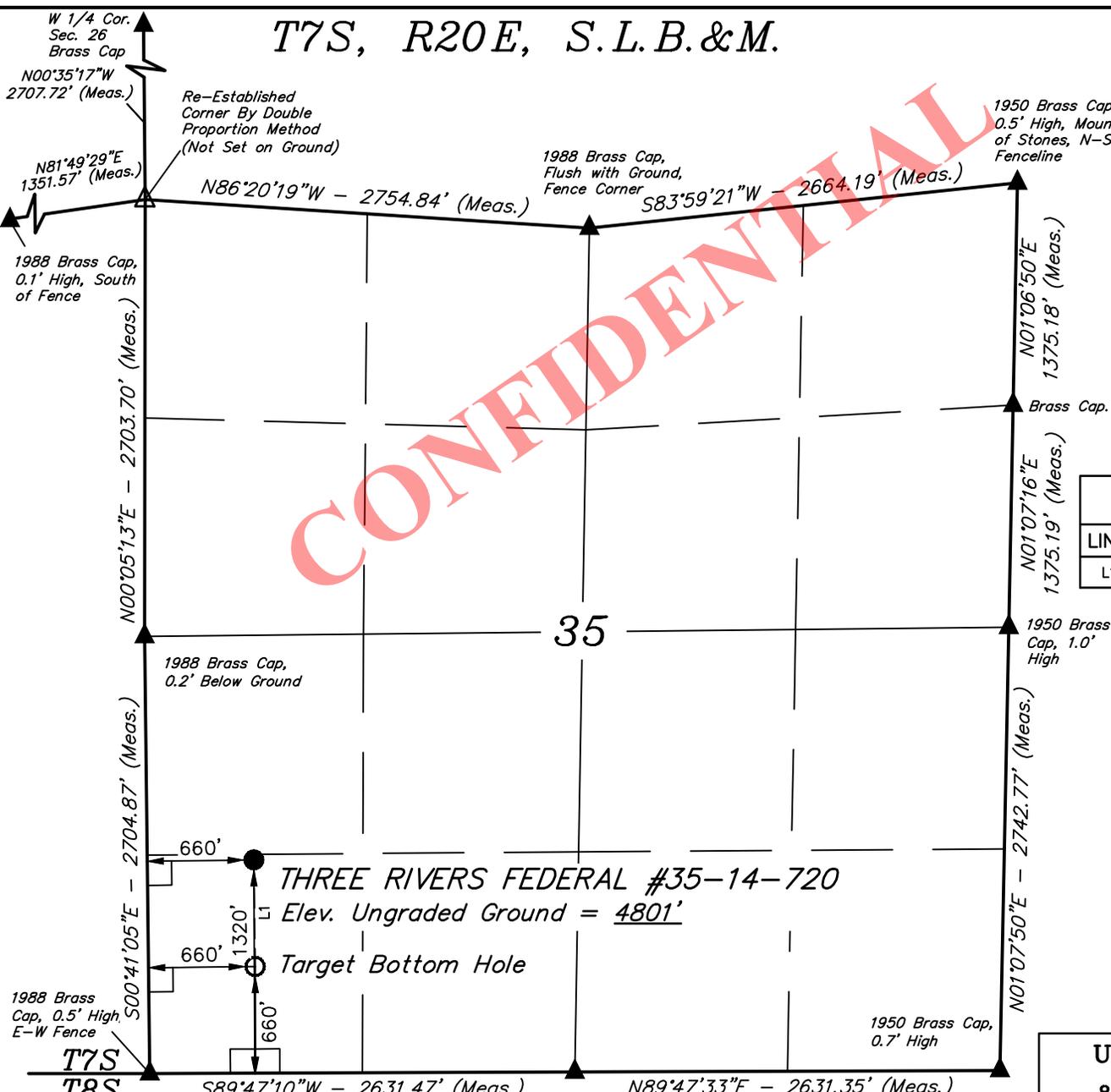
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

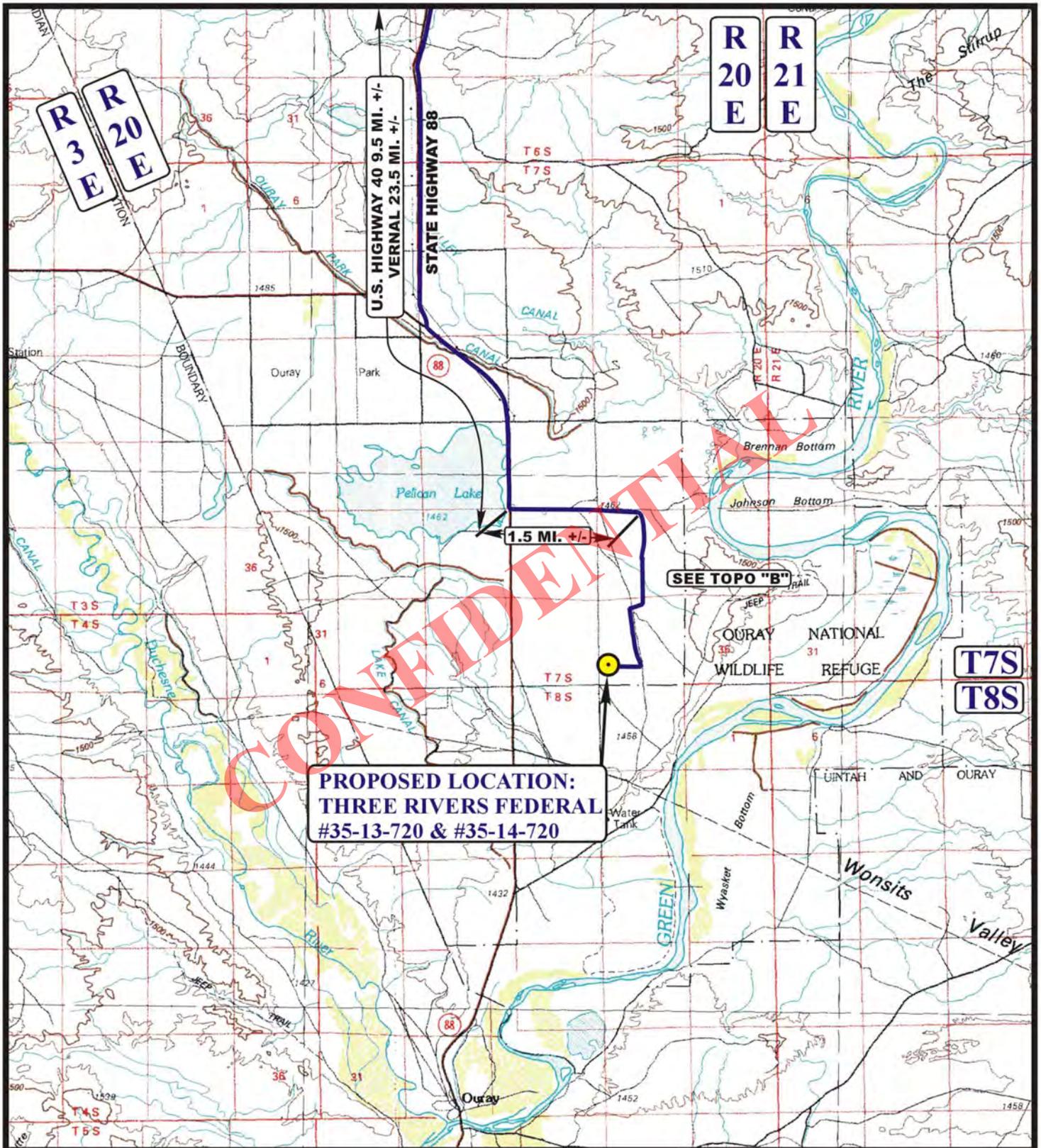
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-14-12	DATE DRAWN: 11-16-12
PARTY G.M. J.D. K.O.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE AXIA ENERGY	



- LEGEND:**
- ⊥ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.
 - △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground.)

NAD 83 (TARGET BOTTOM HOLE)		NAD 83 (SURFACE LOCATION)	
LATITUDE = 40°09'39.51" (40.160975)	LONGITUDE = 109°38'34.89" (109.643025)	LATITUDE = 40°09'46.03" (40.162786)	LONGITUDE = 109°38'34.99" (109.643053)
NAD 27 (TARGET BOTTOM HOLE)		NAD 27 (SURFACE LOCATION)	
LATITUDE = 40°09'39.64" (40.161011)	LONGITUDE = 109°38'32.40" (109.642333)	LATITUDE = 40°09'46.16" (40.162822)	LONGITUDE = 109°38'32.50" (109.642361)



LEGEND:

 PROPOSED LOCATION



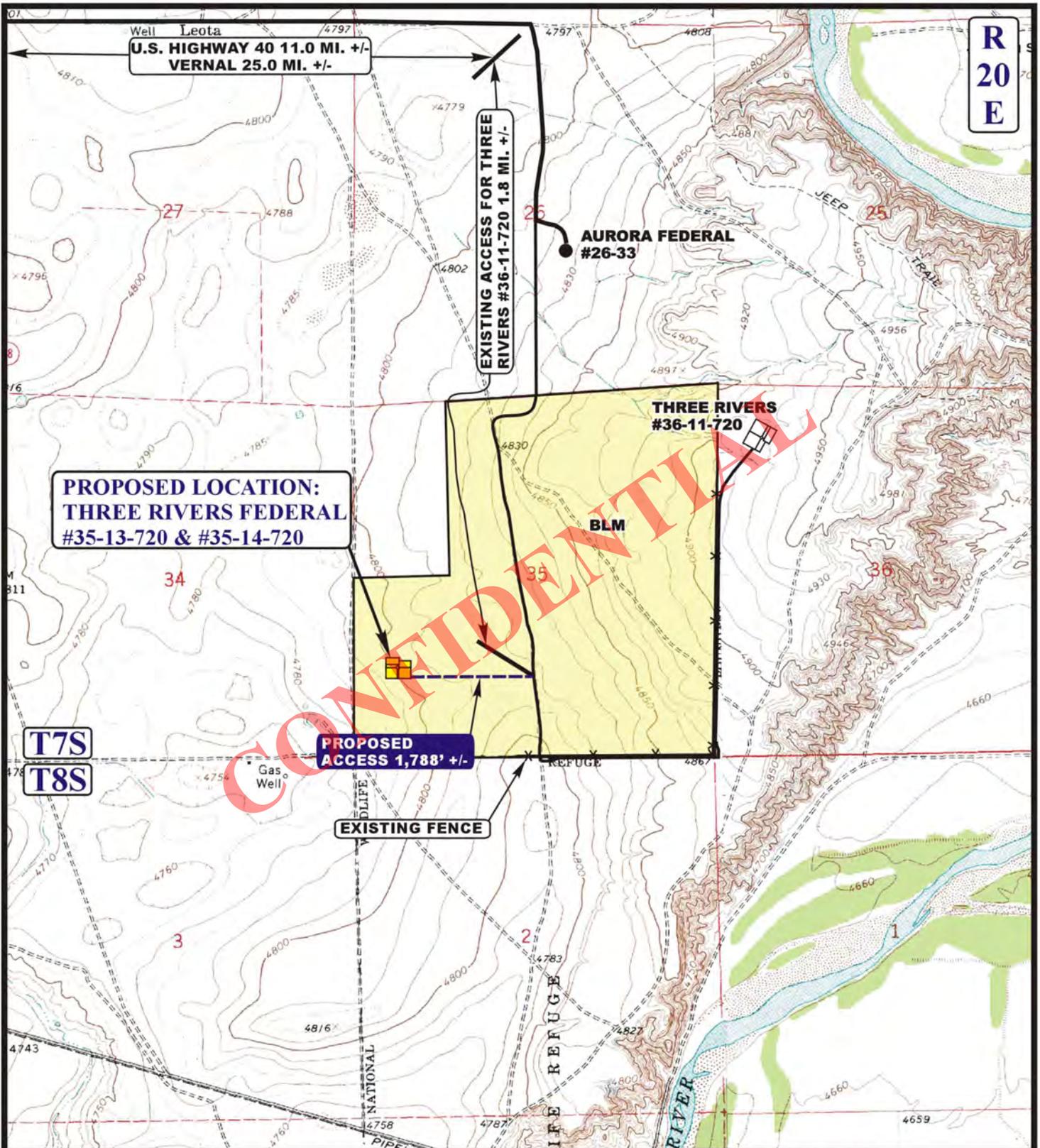
AXIA ENERGY

THREE RIVERS FEDERAL #35-13-720 & #35-14-720
SECTION 35, T7S, R20E, S.L.B.&M.
SW 1/4 SW 1/4



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD MAP	11	20	12	A TOPO
	MONTH	DAY	YEAR	
SCALE: 1:100,000	DRAWN BY: C.I.		REVISED: 00-00-00	



**R
20
E**

**PROPOSED LOCATION:
THREE RIVERS FEDERAL
#35-13-720 & #35-14-720**

**EXISTING ACCESS FOR THREE
RIVERS #36-11-720 1.8 MI. +/-**

**PROPOSED
ACCESS 1,788' +/-**

EXISTING FENCE

**THREE RIVERS
#36-11-720**

BLM

**T7S
T8S**

**NATIONAL
LIFE
REFUGE**

**LIFE
REFUGE**

AXIA ENERGY

LEGEND:

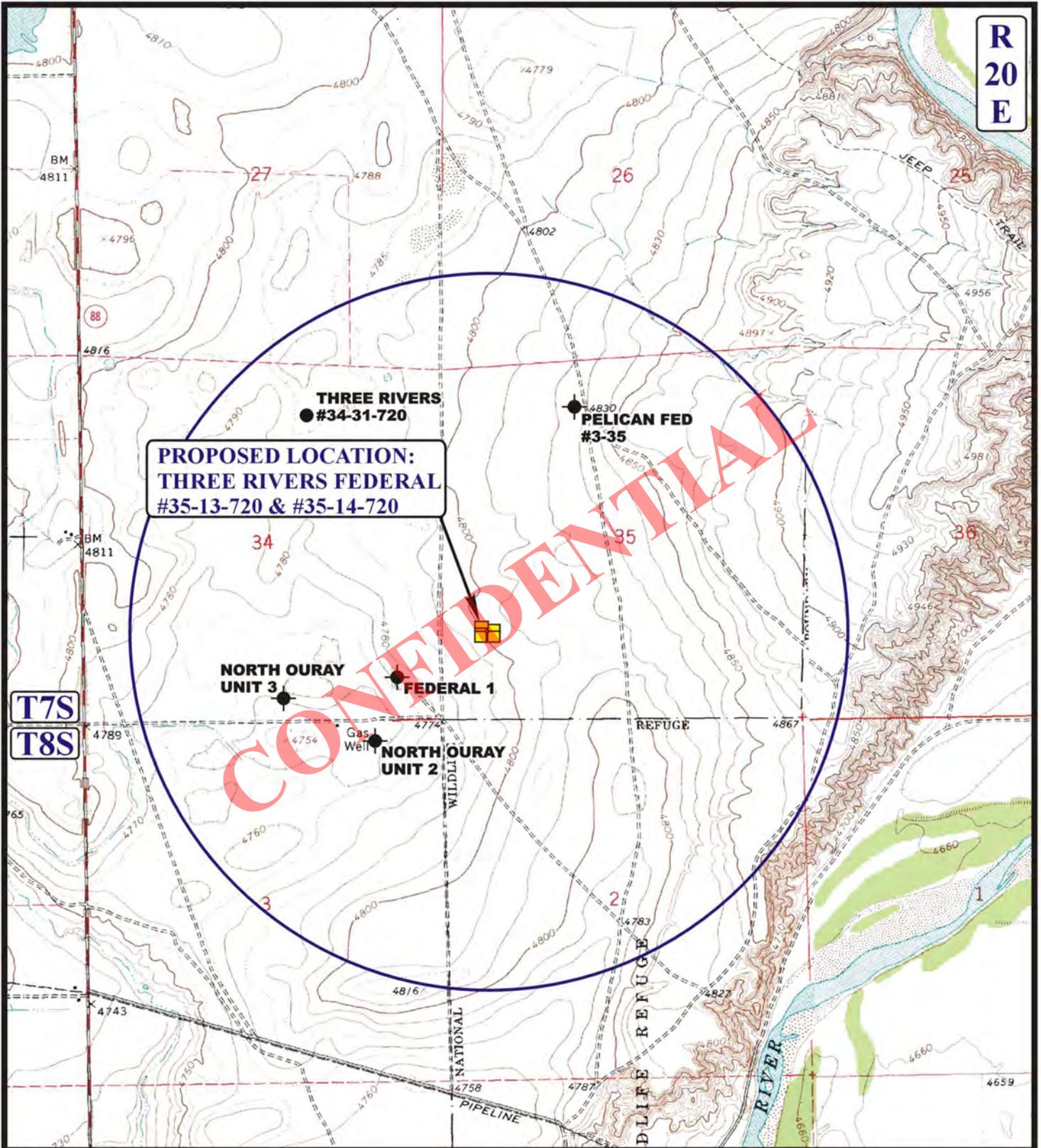
————— EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD

**THREE RIVERS FEDERAL #35-13-720 & #35-14-720
SECTION 35, T7S, R20E, S.L.B.&M.
SW 1/4 SW 1/4**

U&LS **Utah Engineering & Land Surveying**
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**ACCESS ROAD
MAP** **11 20 12**
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.L. REVISED: 00-00-00 **B
TOPO**





**PROPOSED LOCATION:
THREE RIVERS FEDERAL
#35-13-720 & #35-14-720**

**T7S
T8S**

**R
20
E**

LEGEND:

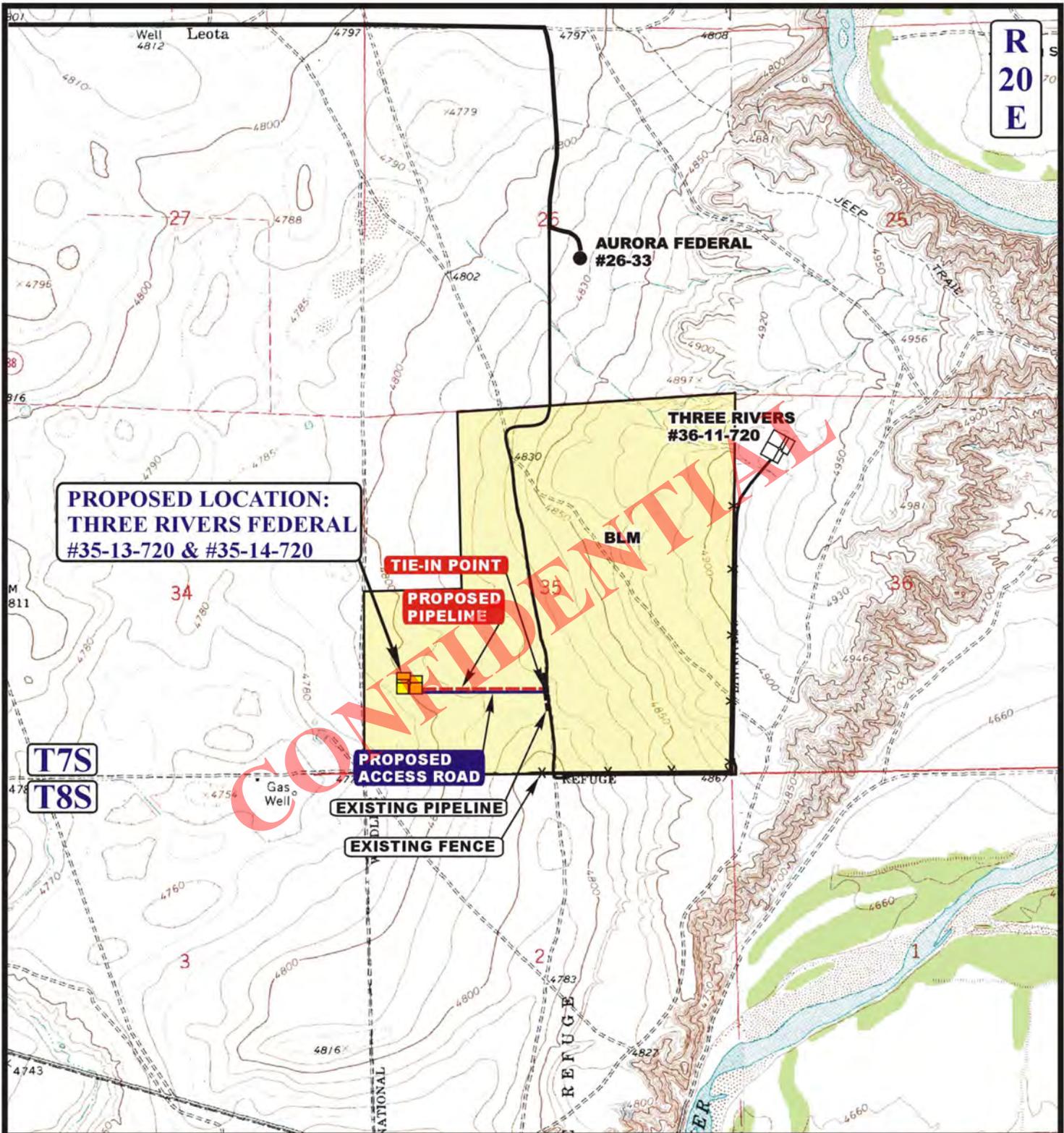
- ◐ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ◐ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

AXIA ENERGY

**THREE RIVERS FEDERAL #35-13-720 & #35-14-720
SECTION 35, T7S, R20E, S.L.B.&M.
SW 1/4 SW 1/4**

U&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
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TOPOGRAPHIC MAP 11 20 12
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.L. REVISED: 00-00-00 **C TOPO**



APPROXIMATE TOTAL PIPELINE DISTANCE = 1,777' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - PROPOSED PIPELINE
- - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)

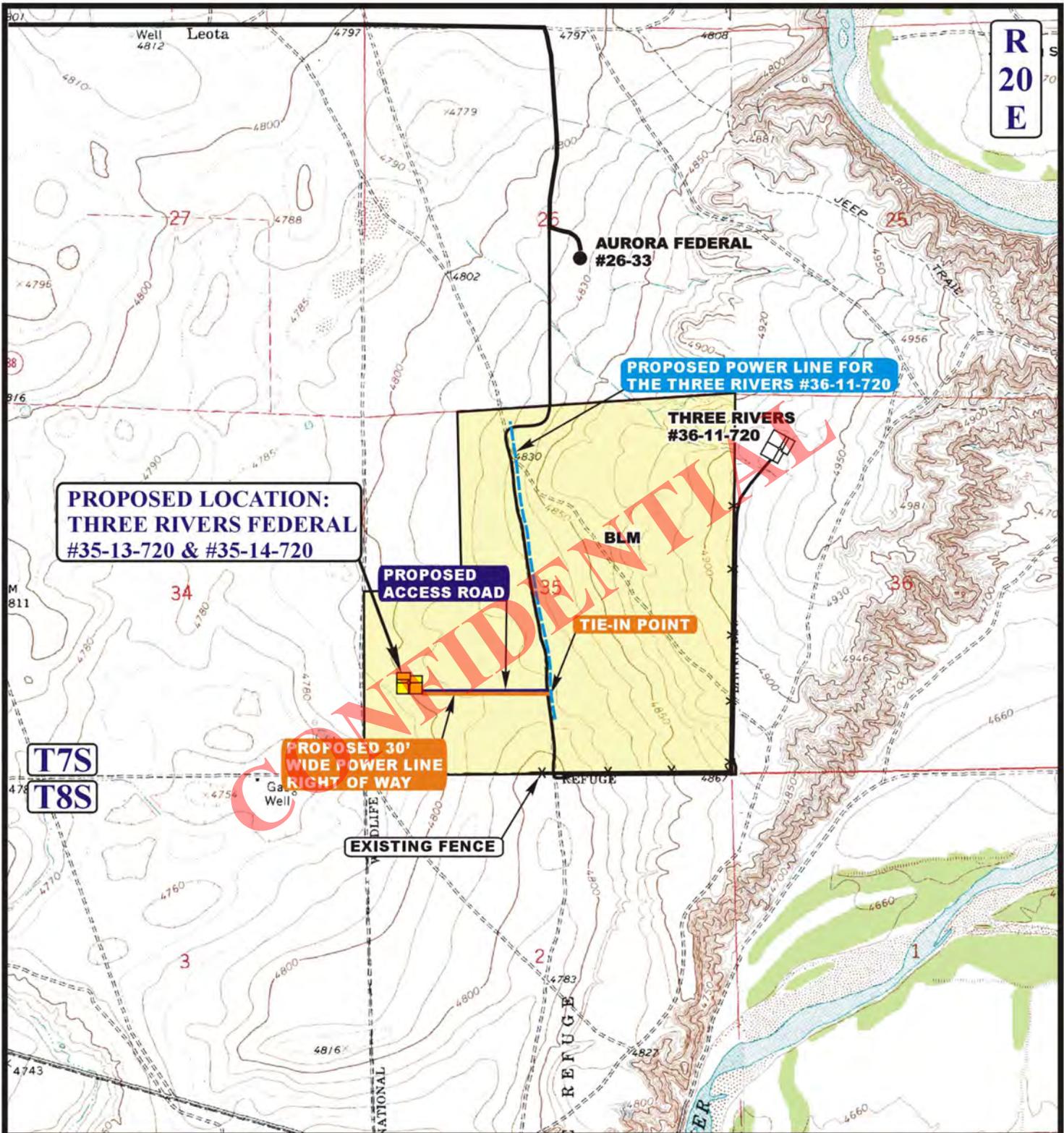


AXIA ENERGY

THREE RIVERS FEDERAL #35-13-720 & #35-14-720
SECTION 35, T7S, R20E, S.L.B.&M.
SW 1/4 SW 1/4

UES Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 11 20 12
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.I. REVISED: 00-00-00 **D TOPO**



APPROXIMATE TOTAL POWER LINE DISTANCE = 1,825' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- PROPOSED POWER LINE
- - - - PROPOSED POWER LINE (SERVICING OTHER WELLS)

AXIA ENERGY

THREE RIVERS FEDERAL #35-13-720 & #35-14-720
SECTION 35, T7S, R20E, S.L.B.&M.
SW 1/4 SW 1/4



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TOPOGRAPHIC MAP **11 20 12**
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.I. REVISED: 00-00-00



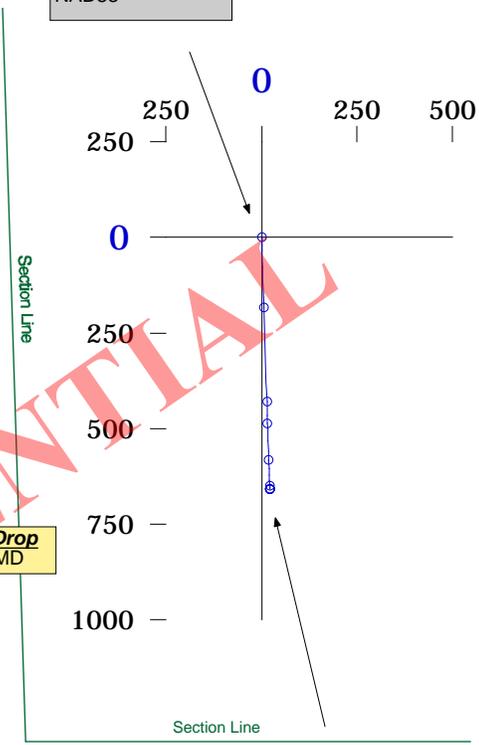
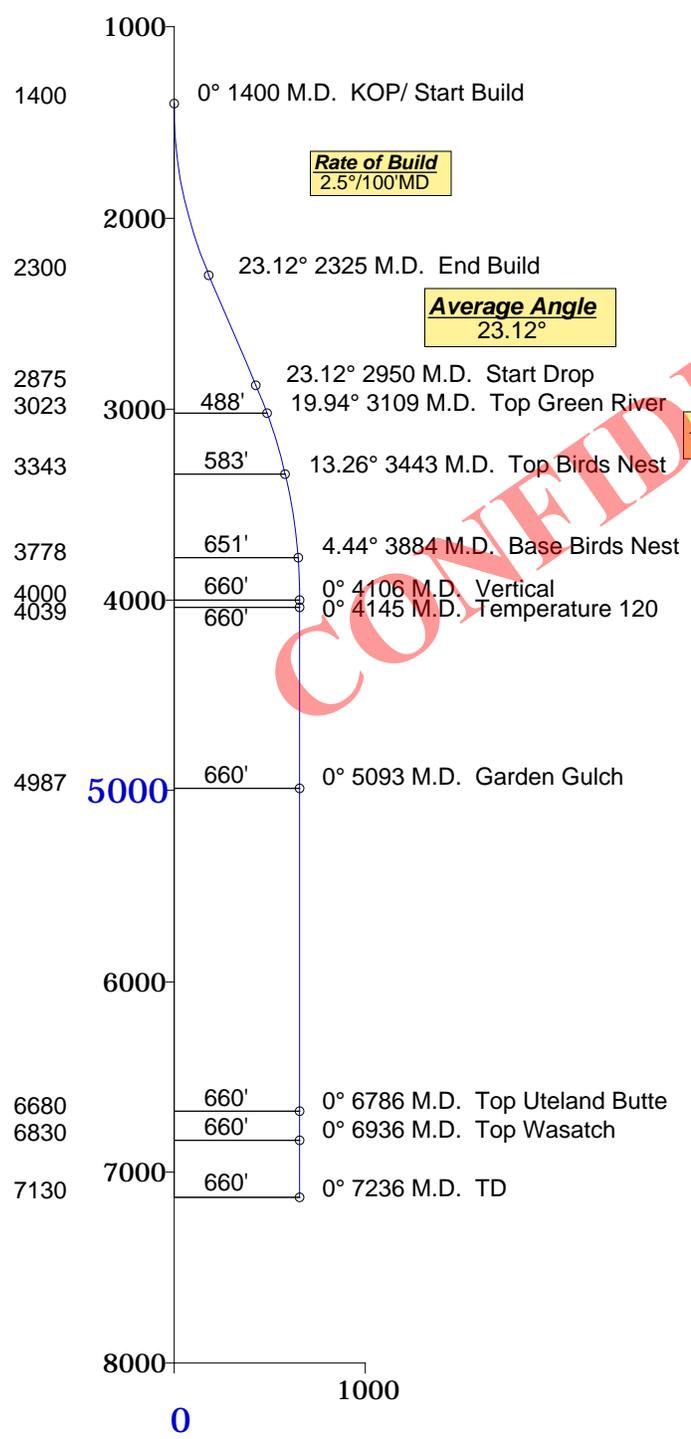
Axia Energy
 Three Rivers 35-14-720
 Uintah County, Utah

Horizontal Plan
 1" = 500'

Plane of Proposal
 178.13° Azimuth

Vertical Section
 1" = 1000'

Surface Location
 Lat=40.162786
 Long=109.643053
 NAD83
 Y=7233406.7'
 X=2159345.72'
 NAD83



Vertical
 659.73' Displacement from S/L
 @ 178.13° Azimuth from S/L
 South-659.38' East-21.52' of S/L
 TVD-4000' MD-4106'
 Y=7232747.3', X=2159367.2'
Temperature 120
 TVD-4039' MD-4145'
Garden Gulch
 TVD-4987' MD-5093'
Top Uteland Butte
 TVD-6680' MD-6786'
Top Wasatch
 TVD-6830' MD-6936'
TD
 TVD-7130' MD-7236'



Denver, Colorado
 303-463-1919

12-27-2012

Bighorn Directional, Inc.

Axia Energy
Three Rivers 35-14-720
Uintah County, Utah



Minimum of Curvature
Slot Location: 7233406.70', 2159345.72'
Plane of Vertical Section: 178.13°

Measured Depth Feet	BORE Inc Degrees	HOLE Direction Degrees	True Vertical Depth Feet	RECTANGULAR COORDINATES		LAMBERT COORDINATES		Vertical Section Feet	CLOSURES		Dogleg Severity Deg/100'
				North(-South) Feet	East(-West) Feet	Y Feet	X Feet		Distance Feet	Direction Deg	
1400.00	0.00	0.00	1400.00	0.00	0.00	7233406.7	2159345.7	0.00	0.00	0.00	0.00
KOP/ Start Build											
1500.00	2.50	178.13	1499.97	-2.18	0.07	7233404.5	2159345.8	2.18	2.18	178.13	2.50
1600.00	5.00	178.13	1599.75	-8.72	0.28	7233398.0	2159346.0	8.72	8.72	178.13	2.50
1700.00	7.50	178.13	1699.14	-19.60	0.64	7233387.1	2159346.4	19.61	19.61	178.13	2.50
1800.00	10.00	178.13	1797.97	-34.80	1.14	7233371.9	2159346.9	34.82	34.82	178.13	2.50
1900.00	12.50	178.13	1896.04	-54.30	1.77	7233352.4	2159347.5	54.33	54.33	178.13	2.50
2000.00	15.00	178.13	1993.17	-78.05	2.55	7233328.6	2159348.3	78.09	78.09	178.13	2.50
2100.00	17.50	178.13	2089.17	-106.02	3.46	7233300.7	2159349.2	106.07	106.07	178.13	2.50
2200.00	20.00	178.13	2183.85	-138.14	4.51	7233268.6	2159350.2	138.21	138.21	178.13	2.50
2300.00	22.50	178.13	2277.05	-174.36	5.69	7233232.3	2159351.4	174.46	174.46	178.13	2.50
2324.76	23.12	178.13	2299.87	-183.96	6.00	7233222.7	2159351.7	184.06	184.06	178.13	2.50
End Build											
2824.76	23.12	178.13	2759.72	-380.17	12.41	7233026.5	2159358.1	380.38	380.38	178.13	0.00
2950.28	23.12	178.13	2875.16	-429.43	14.01	7232977.3	2159359.7	429.66	429.66	178.13	0.00
Start Drop											
3050.28	21.12	178.13	2967.80	-467.06	15.24	7232939.6	2159361.0	467.31	467.31	178.13	2.00
3109.24	19.94	178.13	3023.00	-487.73	15.92	7232919.0	2159361.6	487.99	487.99	178.13	2.00
Top Green River											
3150.28	19.12	178.13	3061.69	-501.44	16.36	7232905.3	2159362.1	501.71	501.71	178.13	2.00
3250.28	17.12	178.13	3156.72	-532.52	17.38	7232874.2	2159363.1	532.81	532.81	178.13	2.00
3350.28	15.12	178.13	3252.79	-560.27	18.28	7232846.4	2159364.0	560.57	560.57	178.13	2.00
3443.34	13.26	178.13	3343.00	-583.06	19.03	7232823.6	2159364.7	583.38	583.38	178.13	2.00
Top Birds Nest											
3450.28	13.12	178.13	3349.76	-584.65	19.08	7232822.0	2159364.8	584.96	584.96	178.13	2.00
3550.28	11.12	178.13	3447.53	-605.63	19.76	7232801.1	2159365.5	605.95	605.95	178.13	2.00
3650.28	9.12	178.13	3545.97	-623.19	20.34	7232783.5	2159366.1	623.52	623.52	178.13	2.00
3750.28	7.12	178.13	3644.96	-637.30	20.80	7232769.4	2159366.5	637.64	637.64	178.13	2.00

Bighorn Directional, Inc.

Axia Energy
 Three Rivers 35-14-720
 Uintah County, Utah



Minimum of Curvature
 Slot Location: 7233406.70', 2159345.72'
 Plane of Vertical Section: 178.13°

Measured Depth Feet	BORE Inc Degrees	HOLE Direction Degrees	True Vertical Depth Feet	RECTANGULAR COORDINATES		LAMBERT COORDINATES		Vertical Section Feet	CLOSURES		Dogleg Severity Deg/100'
				North(-South) Feet	East(-West) Feet	Y Feet	X Feet		Distance Feet	Direction Deg	
3850.28	5.12	178.13	3744.39	-647.96	21.14	7232758.7	2159366.9	648.30	648.30	178.13	2.00
3884.02	4.44	178.13	3778.00	-650.77	21.24	7232755.9	2159367.0	651.11	651.11	178.13	2.00
Base Birds Nest											
3950.28	3.12	178.13	3844.12	-655.14	21.38	7232751.6	2159367.1	655.48	655.48	178.13	2.00
4050.28	1.12	178.13	3944.05	-658.83	21.50	7232747.9	2159367.2	659.18	659.18	178.13	2.00
4106.24	0.00	178.13	4000.00	-659.38	21.52	7232747.3	2159367.2	659.73	659.73	178.13	2.00
Vertical											
4145.24	0.00	178.13	4039.00	-659.38	21.52	7232747.3	2159367.2	659.73	659.73	178.13	0.00
Temperature 120											
5093.24	0.00	178.13	4987.00	-659.38	21.52	7232747.3	2159367.2	659.73	659.73	178.13	0.00
Garden Gulch											
6786.24	0.00	178.13	6680.00	-659.38	21.52	7232747.3	2159367.2	659.73	659.73	178.13	0.00
Top Uteland Butte											
6936.24	0.00	178.13	6830.00	-659.38	21.52	7232747.3	2159367.2	659.73	659.73	178.13	0.00
Top Wasatch											
7236.24	0.00	178.13	7130.00	-659.38	21.52	7232747.3	2159367.2	659.73	659.73	178.13	0.00
TD											

Final Station Closure Distance: 659.73' Direction: 178.13°

BOP Equipment

3000psi WP

CONFIDENTIAL

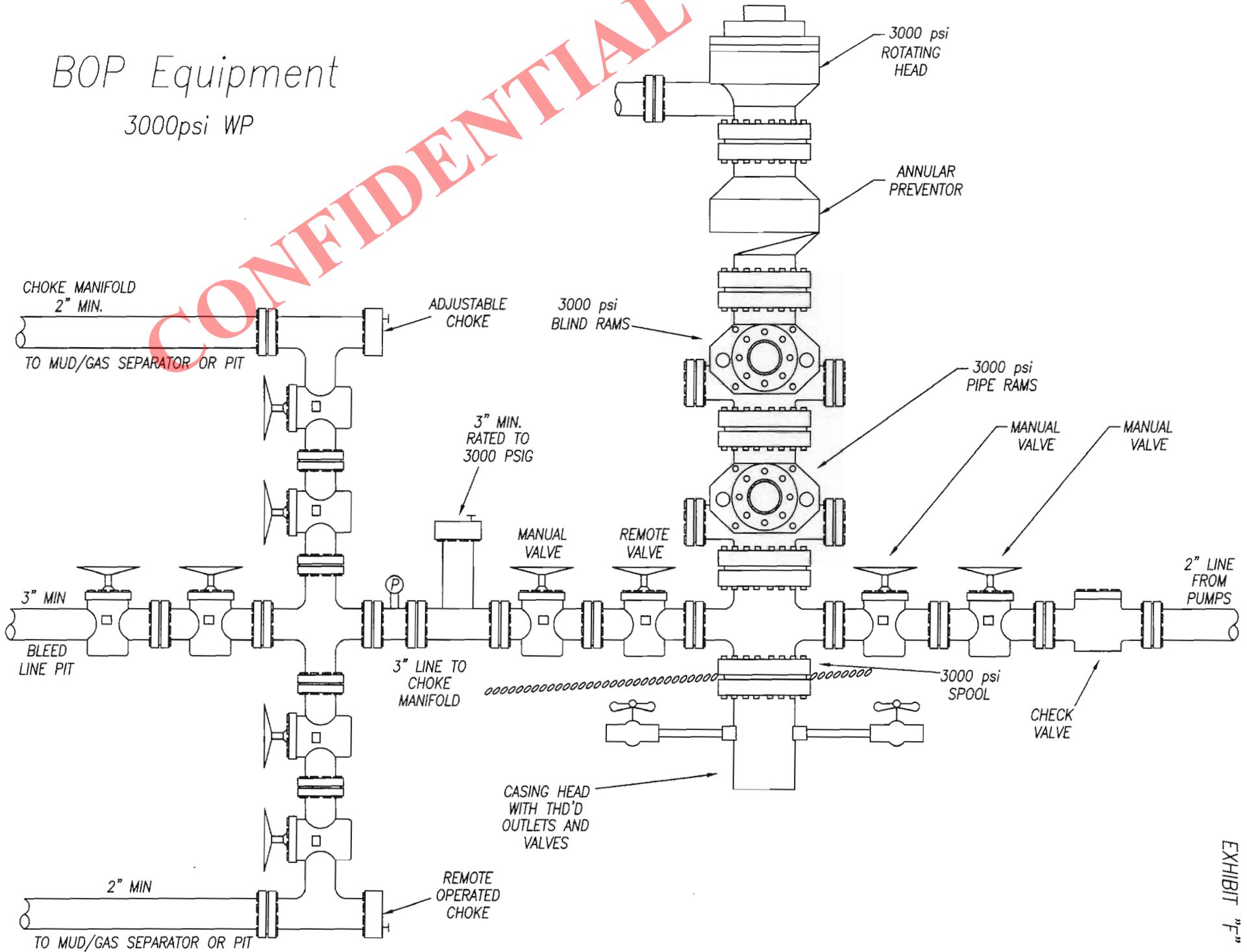


EXHIBIT "F"



2580 Creekview Road
Moab, Utah 84532
435/719-2018

January 30, 2013

Mrs. Diana Mason
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Request for Exception to Spacing – Axia Energy, LLC – **Three Rivers Federal 35-14-720**
Surface Location: SWSW, 1320' FSL & 660' FWL, Sec. 35, T7S, R20E
Target Location: SWSW, 660' FSL & 660' FWL, Sec. 35, T7S, R20E
SLB&M, Uintah County, Utah

Dear Diana:

Axia Energy, LLC respectfully submits this request for exception to spacing (R649-3-11) based on geology since the well is located less than 460 feet to the drilling unit boundary. Axia Energy, LLC is the only owner and operator within 460 feet of the surface and target location as well as all points along the intended well bore path and are not within 460 feet of any uncommitted tracts or a unit boundary.

Thank you very much for your timely consideration of this application. Please feel free to contact Jess A. Peonio of Axia Energy, LLC at 720-746-5212 or myself should you have any questions or need additional information.

Sincerely,

Don Hamilton
Agent for Axia Energy, LLC

cc: Jess A. Peonio, Axia Energy, LLC

RECEIVED: January 30, 2013

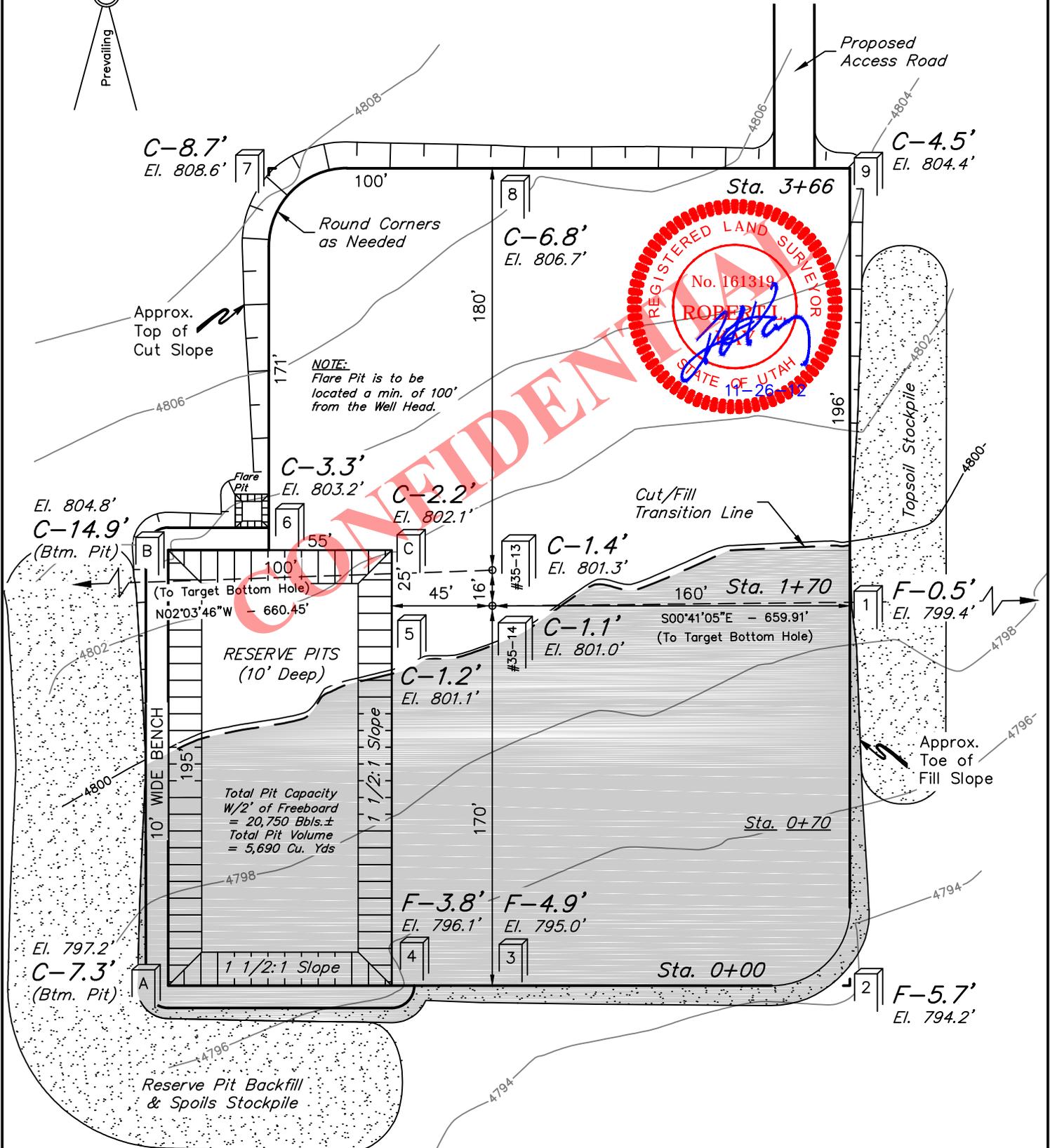
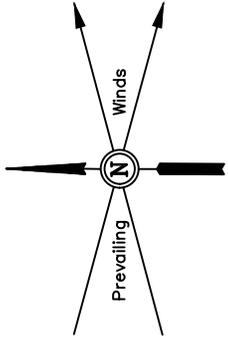
AXIA ENERGY

LOCATION LAYOUT FOR

THREE RIVERS FEDERAL #35-13-720 & #35-14-720
SECTION 35, T7S, R20E, S.L.B.&M.
SW 1/4 SW 1/4

FIGURE #1

SCALE: 1" = 60'
DATE: 11-16-12
DRAWN BY: K.O.



Elev. Ungraded Ground At #35-14 Loc. Stake = 4801.0'
FINISHED GRADE ELEV. AT #35-14 LOC. STAKE = 4799.9'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: January 30, 2013

AXIA ENERGY

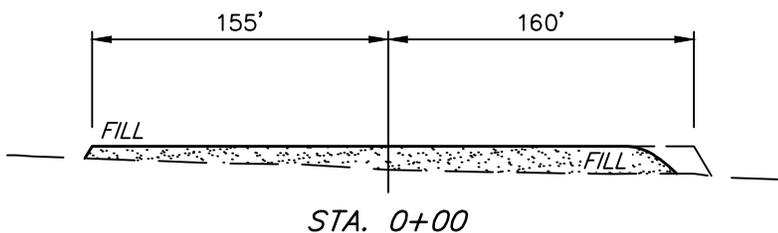
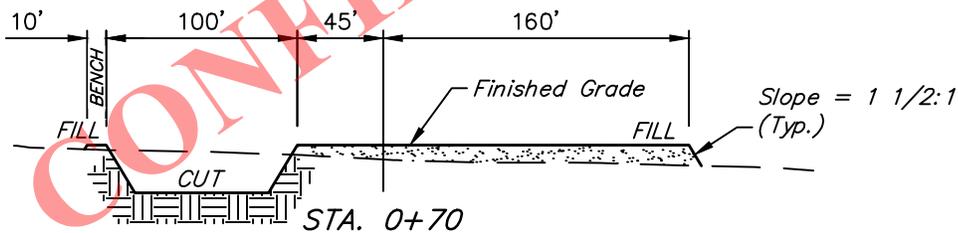
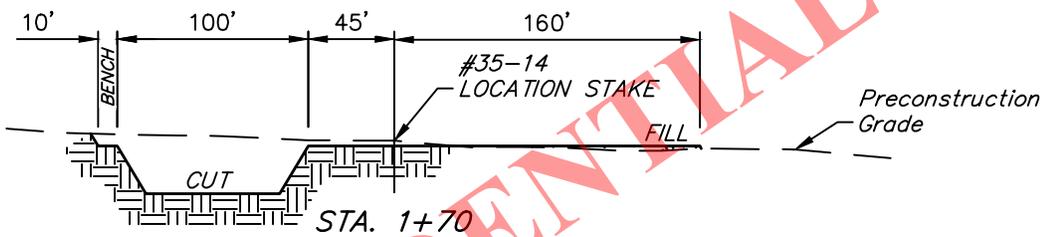
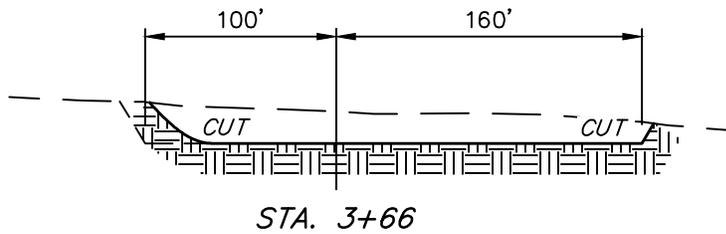
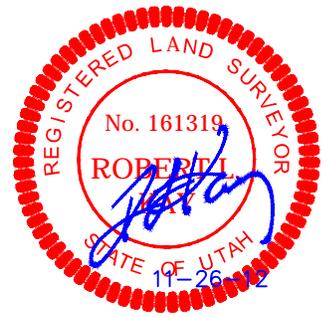
TYPICAL CROSS SECTIONS FOR

**THREE RIVERS FEDERAL #35-13-720 & #35-14-720
SECTION 35, T7S, R20E, S.L.B.&M.
SW 1/4 SW 1/4**

FIGURE #2

SCALE: 1" = 60'
DATE: 11-16-12
DRAWN BY: K.O.

1" = 40'
X-Section Scale
1" = 100'



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ± 3.587 ACRES
ACCESS ROAD DISTURBANCE = ± 1.231 ACRES
PIPELINE DISTURBANCE = ± 1.224 ACRES
TOTAL = ± 6.042 ACRES

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 2,150 Cu. Yds.
Remaining Location = 11,460 Cu. Yds.
TOTAL CUT = 13,610 CU. YDS.
FILL = 5,400 CU. YDS.

EXCESS MATERIAL = 8,210 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 5,000 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation) = 3,210 Cu. Yds.

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85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

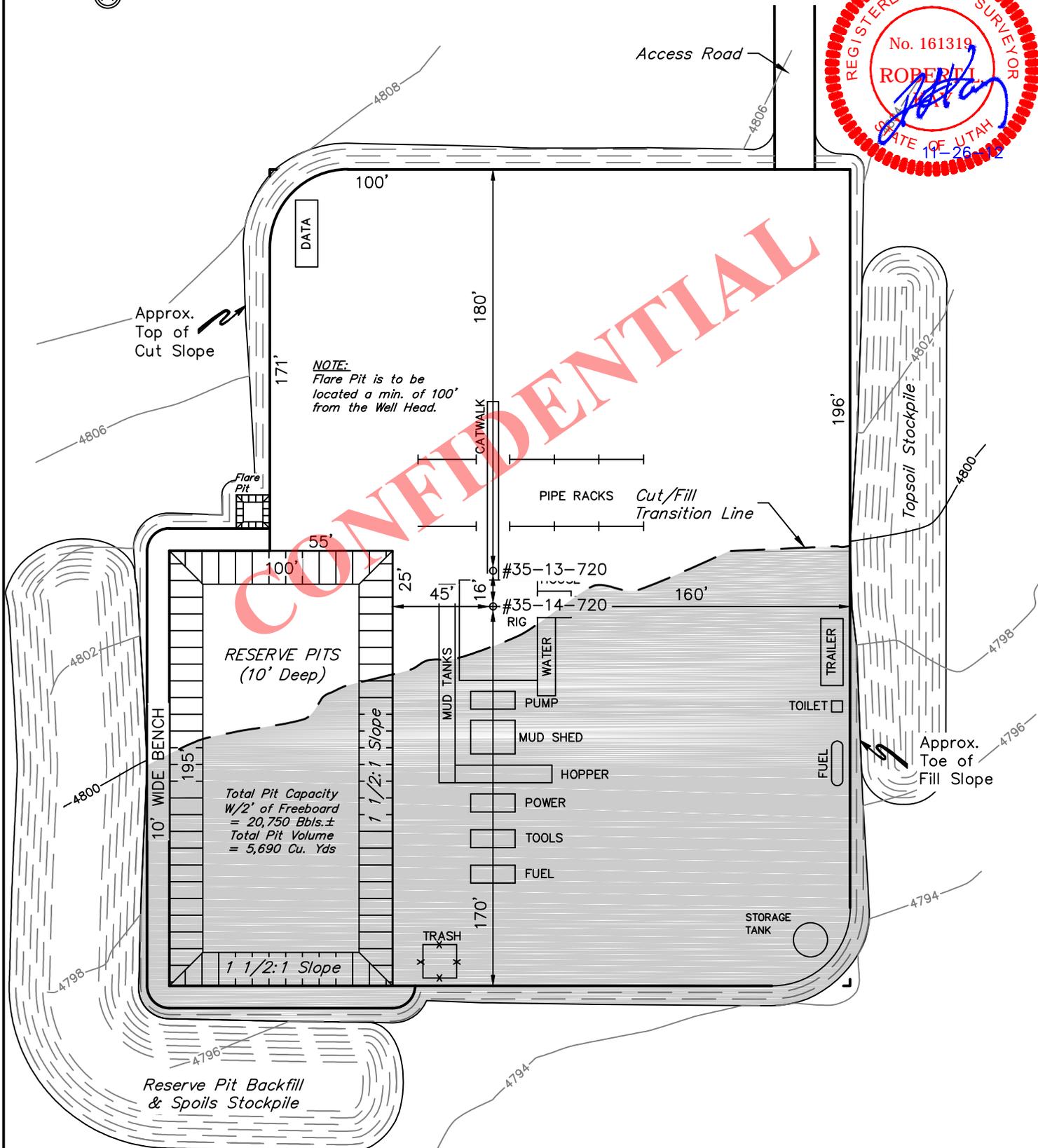
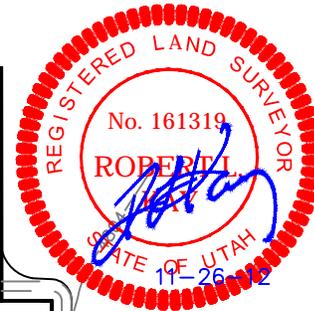
AXIA ENERGY

TYPICAL RIG LAYOUT FOR

THREE RIVERS FEDERAL #35-13-720 & #35-14-720
SECTION 35, T7S, R20E, S.L.B.&M.
SW 1/4 SW 1/4

FIGURE #3

SCALE: 1" = 60'
DATE: 11-16-12
DRAWN BY: K.O.

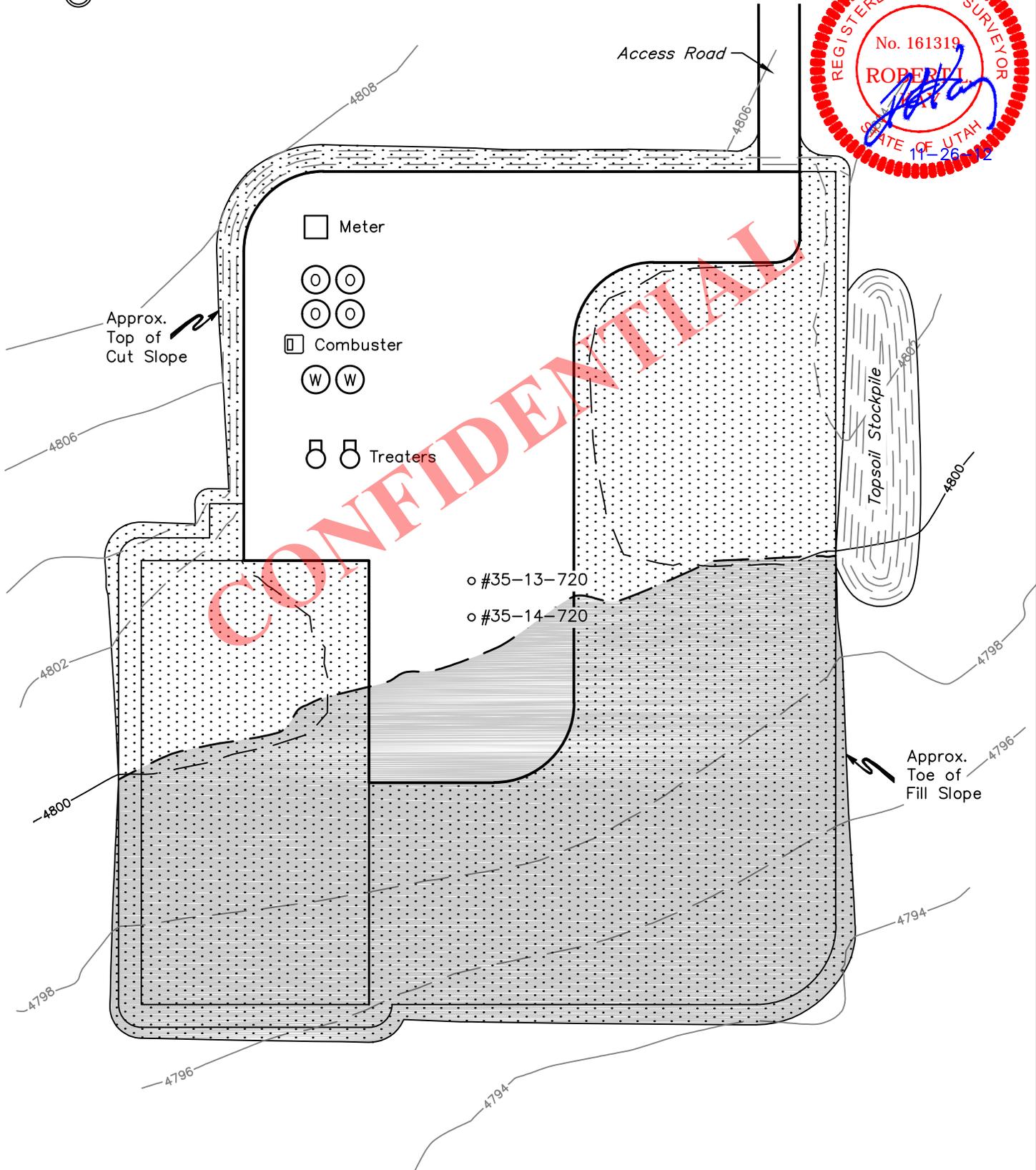
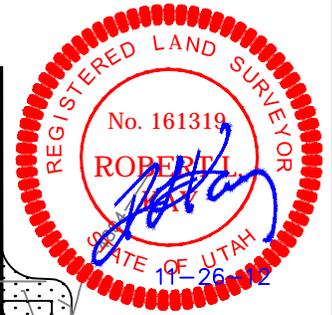


AXIA ENERGY

PRODUCTION FACILITY LAYOUT FOR
THREE RIVERS FEDERAL #35-13-720 & #35-14-720
SECTION 35, T7S, R20E, S.L.B.&M.
SW 1/4 SW 1/4

FIGURE #4

SCALE: 1" = 60'
DATE: 11-16-12
DRAWN BY: K.O.



□ Meter

○ ○
○ ○

▣ Combuster

⊙ ⊙

⊕ ⊕ Treaters

Approx. Top of Cut Slope

○ #35-13-720

○ #35-14-720

Topsoil Stockpile

Approx. Toe of Fill Slope

RECLAIMED AREA

APPROXIMATE ACREAGES
UN-RECLAIMED = ± 0.855 ACRES

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: January 30, 2013

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 1/30/2013

API NO. ASSIGNED: 43047535530000

WELL NAME: Three Rivers Federal 35-14-720

OPERATOR: AXIA ENERGY LLC (N3765)

PHONE NUMBER: 435 719-2018

CONTACT: Don Hamilton

PROPOSED LOCATION: SWSW 35 070S 200E

Permit Tech Review:

SURFACE: 1320 FSL 0660 FWL

Engineering Review:

BOTTOM: 0660 FSL 0660 FWL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.16281

LONGITUDE: -109.64298

UTM SURF EASTINGS: 615561.00

NORTHINGS: 4446710.00

FIELD NAME: WILDCAT

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-88623

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: FEDERAL - LPM9046683
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 49-2357
- RDCC Review: 2013-03-12 00:00:00.0
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: R649-3-11
- Effective Date:
- Siting:
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 1 - Exception Location - bhill
 4 - Federal Approval - dmason
 15 - Directional - dmason
 21 - RDCC - dmason
 23 - Spacing - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Three Rivers Federal 35-14-720
API Well Number: 43047535530000
Lease Number: UTU-88623
Surface Owner: FEDERAL
Approval Date: 3/12/2013

Issued to:

AXIA ENERGY LLC, 1430 Larimer Ste 400, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

The Application for Permit to Drill has been forwarded to the Resource Development Coordinating Committee for review of this action. The operator will be required to comply with any applicable recommendations resulting from this review. (See attached)

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 3 1 2013

APPLICATION FOR PERMIT TO DRILL OR REENTER **BLM**

5. Lease Serial No. UTU88623	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No.	
8. Lease Name and Well No. THREE RIVERS FEDERAL 35-14-720	
9. API Well No. 4304753553	
10. Field and Pool, or Exploratory UNDESIGNATED	
11. Sec., T., R., M., or Blk. and Survey or Area Sec 35 T7S R20E Mer SLB SME: BLM	
12. County or Parish UINTAH	13. State UT
17. Spacing Unit dedicated to this well 40.00	
20. BLM/BIA Bond No. on file UTB000464	
23. Estimated duration 60 DAYS	

CONFIDENTIAL

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
AXIA ENERGY LLC
Contact: DON S HAMILTON
E-Mail: starpoint@etv.net

3a. Address
1430 LARIMER STREET SUITE #400
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 435-719-2018
Fx: 435-719-2019

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface NWSW 1320FSL 660FWL 40.162786 N Lat, 109.643053 W Lon
At proposed prod. zone NWSW 660FSL 660FWL 40.162786 N Lat, 109.643053 W Lon

14. Distance in miles and direction from nearest town or post office*
27.1 MILES SOUTHWEST OF VERNAL, UTAH

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
660

16. No. of Acres in Lease
557.80

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.
16

19. Proposed Depth
7236 MD
7130 TVD

21. Elevations (Show whether DF, KB, RT, GL, etc.)
4801 GL

22. Approximate date work will start
02/15/2013

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) DON S HAMILTON Ph: 435-719-2018	Date 01/30/2013
Title PERMITTING AGENT		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date AUG 13 2013
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
AUG 21 2013

Additional Operator Remarks (see next page)

Electronic Submission #192602 verified by the BLM Well Information System
For AXIA ENERGY LLC, sent to the Vernal

DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL

Committed to AFMSS for processing by ROBIN R. HANSEN on 02/04/2013 (13RRH6525AE)

UDOGM

** BLM REVISED **



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: AXIA ENERGY LLC
Well No: THREE RIVERS FED. 35-14-720
API No: 43-047-53553

Location: NWSW, Sec. 35, T17S, R20E
Lease No: UTU-88623
Agreement:

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- The proposed project is subject to R307-205-5: Fugitive Dust, of the Utah Air Quality Rules, due to the fugitive dust that will be generated during the excavation of the roadway for the project and possibly the pad (based on pad size). These rules apply to construction activities that disturb an area greater than 1/4 acre in size. A permit, known as an Approval Order, is not required from the Executive Secretary of the Air Quality Board, but steps need to be taken to minimize fugitive dust, such as watering and/or chemical stabilization, providing vegetative or synthetic cover or windbreaks. A copy of the rules may be found at www.rules.utah.gov/publicat/code/r307/r307.htm. While filing a fugitive dust plan with the Division of Air Quality is not required for this project, we encourage the use of the online free fugitive dust development program to assist you in meeting the requirements of R307-205-5 that may be found at <https://secure.utah.gov/deq-dashboard/index.html>.
- Stationary internal combustion engines would comply with the following emission standards: 2 g/bhp-hr of NO_x for engines less than 300 HP and 1 g/bhp-hr of NO_x for engines over 300 HP.
- Either no or low bleed controllers would be installed on pneumatic pumps, actuators or other pneumatic devices.
- VOC venting controls or flaring would be utilized for oil or gas atmospheric storage tanks.
- VOC venting controls or flaring would be used for glycol dehydration and amine units.
- Where feasible, green completion would be used for well completion, re-completion, venting, or planned blowdown emissions. Alternatively, use controlled VOC emissions methods with 90% efficiency.
- The proposed well drilling project may require a permit, known as an Approval Order, from the Executive Secretary of the Air Quality Board. If any compressor or pump stations are constructed at the site a permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, Salt Lake City, Utah, 84116 for review according to R307-401: Permit: Notice of Intent and Approval Order, of the Utah Air Quality Rules. A copy of the rules may be found at www.rules.utah.gov/publicat/code/r307/r307.htm.

- All vehicles and equipment shall be cleaned either through power-washing, or other approved method, if the vehicles or equipment were previously operated outside the Uinta Basin, to prevent weed seed introduction.
- A permitted paleontologist is to be present to spot check construction at well locations, 10-31-820, 10-32-820, 9-41-820, and 10-30-820, during all surface (rock) disturbing activities: examples include the following; building of the well pad, access road, and pipelines.
- Construction and drilling is not allowed from March 1 – August 31 to minimize impacts during burrowing owl nesting. If it is anticipated that construction or drilling will occur during the given timing restriction, a BLM or qualified biologist should be notified so surveys can be conducted. Depending upon the results of the surveys, permission to proceed may or may not be recommended or granted by the BLM Authorized Officer (AO).
- Axia must use Target Trucking's water number 43-10988.
- The best method to avoid entrainment is to pump from an off-channel location – one that does not connect to the river during high spring flows. An infiltration gallery constructed in a BLM and Service approved location is best.
- If the pump head is located in the river channel where larval fish are known to occur, the following measures apply:
 - do not situate the pump in a low-flow or no-flow area as these habitats tend to concentrate larval fishes;
 - limit the amount of pumping, to the greatest extent possible, during that period of the year when larval fish may be present (April 1 to August 31); and
 - limit the amount of pumping, to the greatest extent possible, during the pre-dawn hours as larval drift studies indicate that this is a period of greatest daily activity.
- Screen all pump intakes with 3/32 inch mesh material.
- Approach velocities for intake structures will follow the National Marine Fisheries Service's document "Fish Screening Criteria for Anadromous Salmonids". For projects with an in-stream intake that operate in stream reaches where larval fish may be present, the approach velocity will not exceed 0.33 feet per second (ft/s).
- Report any fish impinged on the intake screen to the Service (801.975.3330) and the Utah Division of Wildlife Resources:
 - Northeastern Region
 - 318 North Vernal Ave, Vernal, UT 84078
 - Phone: (435) 781-9453

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Gamma Ray Log shall be run from Total Depth to Surface.
- CBL will be run from TD to TOC3. Cement for the surface casing will be circulated to the surface.
- Cement for long-string shall be circulated 200' above surface casing shoe.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-88623
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: AXIA ENERGY LLC	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1430 Larimer Ste 400 , Denver, CO, 80202	8. WELL NAME and NUMBER: Three Rivers Federal 35-14-720
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1320 FSL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 35 Township: 07.0S Range: 20.0E Meridian: S	9. API NUMBER: 43047535530000
PHONE NUMBER: 720 746-5200 Ext	9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: UINTAH	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/15/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Axia Energy LLC respectfully requests a one year extension of the state drilling permit for the referenced well. This is the first extension that has been requested.

Approved by the Utah Division of Oil, Gas and Mining

Date: November 20, 2013

By:

NAME (PLEASE PRINT) Don Hamilton	PHONE NUMBER 435 719-2018	TITLE Permitting Agent (Buys & Associates, Inc)
SIGNATURE N/A	DATE 11/16/2013	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047535530000

API: 43047535530000

Well Name: Three Rivers Federal 35-14-720

Location: 1320 FSL 0660 FWL QTR SWSW SEC 35 TWNP 070S RNG 200E MER S

Company Permit Issued to: AXIA ENERGY LLC

Date Original Permit Issued: 3/12/2013

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No

- Has the approved source of water for drilling changed? Yes No

- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

- Is bonding still in place, which covers this proposed well? Yes No

Signature: Don Hamilton

Date: 11/16/2013

Title: Permitting Agent (Buys & Associates, Inc) Representing: AXIA ENERGY LLC

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached List
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Don Hamilton - Star Point Enterprises for Axia Energy, LLC
Date original permit was issued:	
Company that permit was issued to:	Axia Energy, LLC

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
If so, has the surface agreement been updated?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. _____	<input type="checkbox"/>	<input checked="" type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED
DEC 16 2013

Name (please print) Mary Sharon Balakas Title Attorney in Fact
 Signature *Mary Sharon Balakas* Date 12/11/13
 Representing (company name) Ultra Resources

DIV. OF OIL, GAS & MINING

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

10/1/2013

FROM: (Old Operator): N3765-Axia Energy, LLC 1430 Larimer Street, Suite 400 Denver, CO 80202 Phone: 1 (720) 746-5200	TO: (New Operator): N4045-Ultra Resources, Inc. 304 Inverness Way South, Suite 295 Englewood, CO 80112 Phone: 1 (303) 645-9810
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WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/16/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/16/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/14/2014
- Is the new operator registered in the State of Utah: Business Number: 8861713-0143
- (R649-9-2) Waste Management Plan has been received on: N/A
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 1/14/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/14/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/14/2014
- Bond information entered in RBDMS on: 1/14/2014
- Fee/State wells attached to bond in RBDMS on: 1/14/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/14/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 22046400
- Indian well(s) covered by Bond Number: 22046400
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 22046398
- The **FORMER** operator has requested a release of liability from their bond on: Not Yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/14/2014

COMMENTS:

Axia Energy, LLC (N3765) to Ultra Resources, Inc. (N4045) Effective 10/1/2013

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status
THREE RIVERS 2-41-820	2	080S	200E	4304752686		State	OW	APD
THREE RIVERS 2-25-820	2	080S	200E	4304752690		State	OW	APD
THREE RIVERS 36-21-720	36	070S	200E	4304752698		State	OW	APD
THREE RIVERS 36-13-720	36	070S	200E	4304752699		State	OW	APD
THREE RIVERS FEDERAL 3-54-820	3	080S	200E	4304752860		Federal	OW	APD
THREE RIVERS FEDERAL 3-33-820	3	080S	200E	4304752864		Federal	OW	APD
THREE RIVERS FED 35-34-720	35	070S	200E	4304753006		Federal	OW	APD
THREE RIVERS FED 35-42-720	35	070S	200E	4304753007		Federal	OW	APD
THREE RIVERS FED 35-44-720	35	070S	200E	4304753008		Federal	OW	APD
Three Rivers 2-32-820	2	080S	200E	4304753274		State	OW	APD
Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	OW	APD
Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	OW	APD
Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	OW	APD
Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	OW	APD
Three Rivers Federal 35-14-720	35	070S	200E	4304753553		Federal	OW	APD
Three Rivers Federal 35-13-720	35	070S	200E	4304753554		Federal	OW	APD
Three Rivers 7-34-821	7	080S	210E	4304753558		Fee	OW	APD
Three Rivers 7-23-821	7	080S	210E	4304753559		Fee	OW	APD
Three Rivers 7-21-821	7	080S	210E	4304753560		Fee	OW	APD
Three Rivers 7-22-821	7	080S	210E	4304753561		Fee	OW	APD
Three Rivers 7-12-821	7	080S	210E	4304753562		Fee	OW	APD
Three Rivers 18-22-821	18	080S	210E	4304753620		Fee	OW	APD
Three Rivers 18-32-821	18	080S	210E	4304753621		Fee	OW	APD
Three Rivers D	16	080S	200E	4304753702		State	WD	APD
Three Rivers Federal 4-41-820	4	080S	200E	4304753911		Federal	OW	APD
Three Rivers Federal 4-42-820	4	080S	200E	4304753913		Federal	OW	APD
Three Rivers Federal 3-12-820	4	080S	200E	4304753914		Federal	OW	APD
Three Rivers Federal 34-42-720	35	070S	200E	4304753915		Federal	OW	APD
Three Rivers Federal 34-43-720	35	070S	200E	4304753916		Federal	OW	APD
Three Rivers Federal 35-12-720	35	070S	200E	4304753917		Federal	OW	APD
Three Rivers Federal 35-43-720	35	070S	200E	4304753918		Federal	OW	APD
Three Rivers Federal 35-442-720	35	070S	200E	4304753919		Federal	OW	APD
Three Rivers Federal 35-21-720	35	070S	200E	4304753943		Federal	OW	APD
Three Rivers Federal 35-11-720	35	070S	200E	4304753944		Federal	OW	APD
Three Rivers 2-24-820	2	080S	200E	4304753945		State	OW	APD
Three Rivers 2-223-820	2	080S	200E	4304753946		State	OW	APD
Three Rivers 2-21-820	2	080S	200E	4304753947		State	OW	APD
Three Rivers 2-22-820	2	080S	200E	4304753948		State	OW	APD
Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	OW	APD
Three Rivers Federal 3-13-820	3	080S	200E	4304753951		Federal	OW	APD
Three Rivers Federal 3-14-820	3	080S	200E	4304753952		Federal	OW	APD
Three Rivers Federal 3-23-820	3	080S	200E	4304753953		Federal	OW	APD
Three Rivers Federal 3-24-820	3	080S	200E	4304753954		Federal	OW	APD
Three Rivers 4-13-820	5	080S	200E	4304753956		Federal	OW	APD
Three Rivers Federal 5-43-820	5	080S	200E	4304753957		Federal	OW	APD
Three Rivers Federal 5-42-820	5	080S	200E	4304753958		Federal	OW	APD
Three Rivers Federal 5-11-820	5	080S	200E	4304754204		Federal	OW	APD
Three Rivers Federal 5-21-820	5	080S	200E	4304754205		Federal	OW	APD
Three Rivers Federal 8-31-820	8	080S	200E	4304754211		Federal	OW	APD
Three Rivers Federal 8-41-820	8	080S	200E	4304754212		Federal	OW	APD
Three Rivers Federal 3-34-820	3	080S	200E	4304754213		Federal	OW	APD
Three Rivers Federal 3-44-820	3	080S	200E	4304754214		Federal	OW	APD
THREE RIVERS 32-34-720	32	070S	200E	4304752735	19249	Fee	OW	DRL
THREE RIVERS FEDERAL 8-52-820	8	080S	200E	4304752770	19156	Federal	OW	DRL
THREE RIVERS 4-14-820	5	080S	200E	4304752863	19183	Fee	OW	DRL
THREE RIVERS FED 10-42-820	10	080S	200E	4304752949	19310	Federal	OW	DRL
THREE RIVERS FED 3-11-820	34	070S	200E	4304752950	19184	Federal	OW	DRL
Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	OW	DRL
Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	OW	DRL

Axia Energy, LLC (N3765) to Ultra Resources, Inc. (N4045) Effective 10/1/2013

Three Rivers Federal 34-35-720	34	070S	200E	4304753282	19287	Federal	OW	DRL
Three Rivers Federal 34-25-720	34	070S	200E	4304753283	19288	Federal	OW	DRL
Three Rivers Federal 10-32-820	10	080S	200E	4304753415	19275	Federal	OW	DRL
Three Rivers Federal 10-31-820	10	080S	200E	4304753437	19276	Federal	OW	DRL
Three Rivers 16-34-820	16	080S	200E	4304753472	19278	State	OW	DRL
Three Rivers 16-44-820	16	080S	200E	4304753473	19268	State	OW	DRL
Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	OW	DRL
Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	OW	DRL
Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	OW	DRL
Three Rivers 16-31-820	16	080S	200E	4304753495	19269	State	OW	DRL
Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	OW	DRL
THREE RIVERS FED 10-30-820	10	080S	200E	4304753555	19169	Federal	OW	DRL
Three Rivers Federal 9-41-820	10	080S	200E	4304753556	19170	Federal	OW	DRL
Three Rivers Federal 33-13-720	33	070S	200E	4304753723	19222	Federal	OW	DRL
Three Rivers Federal 33-12-720	33	070S	200E	4304753724	19250	Federal	OW	DRL
Three Rivers 32-3333-720	32	070S	200E	4304753950	19251	Fee	OW	DRL
THREE RIVERS 36-11-720	36	070S	200E	4304751915	18355	State	OW	P
THREE RIVERS 2-11-820	2	080S	200E	4304751936	18354	State	OW	P
THREE RIVERS 34-31-720	34	070S	200E	4304752012	18326	Fee	OW	P
THREE RIVERS 16-42-820	16	080S	200E	4304752056	18682	State	OW	P
THREE RIVERS 16-43-820	16	080S	200E	4304752057	18683	State	OW	P
THREE RIVERS 16-41-820	16	080S	200E	4304752110	18356	State	OW	P
THREE RIVERS 2-51-820	2	080S	200E	4304752685	18941	State	OW	P
THREE RIVERS 2-13-820	2	080S	200E	4304752687	19014	State	OW	P
THREE RIVERS 2-23-820	2	080S	200E	4304752688	19015	State	OW	P
THREE RIVERS 2-15-820	2	080S	200E	4304752689	18770	State	OW	P
THREE RIVERS 36-31-720	36	070S	200E	4304752697	19086	State	OW	P
THREE RIVERS 32-25-720	32	070S	200E	4304752718	19033	Fee	OW	P
THREE RIVERS 36-23-720	36	070S	200E	4304752733	18769	State	OW	P
THREE RIVERS 32-33-720	32	070S	200E	4304752734	19016	Fee	OW	P
THREE RIVERS 32-15-720	32	070S	200E	4304752736	18767	Fee	OW	P
THREE RIVERS 32-35-720	32	070S	200E	4304752737	18766	Fee	OW	P
THREE RIVERS FEDERAL 8-53-820	8	080S	200E	4304752771	18992	Federal	OW	P
THREE RIVERS FEDERAL 3-53-820	3	080S	200E	4304752820	19104	Federal	OW	P
THREE RIVERS FEDERAL 3-32-820	3	080S	200E	4304752861	18942	Federal	OW	P
THREE RIVERS FEDERAL 5-56-820	5	080S	200E	4304752862	18993	Federal	OW	P
THREE RIVERS FED 4-31-820	4	080S	200E	4304752874	19023	Federal	OW	P
THREE RIVERS 4-21-820	4	080S	200E	4304752875	19048	Federal	OW	P
THREE RIVERS FED 34-23-720	34	070S	200E	4304752945	19049	Federal	OW	P
THREE RIVERS FED 34-33-720	34	070S	200E	4304752947	19050	Federal	OW	P
THREE RIVERS FED 10-41-820	10	080S	200E	4304752948	19137	Federal	OW	P
THREE RIVERS FED 34-15-720	34	070S	200E	4304752965	18960	Federal	OW	P
THREE RIVERS FED 35-32-720	35	070S	200E	4304753005	19138	Federal	OW	P
Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	OW	P
Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	OW	P
Three Rivers 2-33-820	2	080S	200E	4304753273	18943	State	OW	P
Three Rivers 4-33-820	4	080S	200E	4304753528	19167	Fee	OW	P
Three Rivers Federal 33-14-720	33	070S	200E	4304753551	19107	Federal	OW	P
Three Rivers Federal 4-32-820	4	080S	200E	4304753552	19168	Federal	OW	P
Three Rivers Federal 33-24-720	33	070S	200E	4304753557	19108	Federal	OW	P
Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	OW	P
Three Rivers 5-31-820	32	070S	200E	4304753711	19068	Fee	OW	P
Three Rivers Federal 33-11-720	32	070S	200E	4304753733	19109	Federal	OW	P
Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	OW	P
Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	OW	P



Ultra Resources, Inc.

December 13, 2013

RECEIVED
DEC 16 2013
DIV. OF OIL, GAS & MINING

Division of Oil, Gas, and Mining
1594 West North Temple
Salt Lake City, UT 84116
Attn: Rachel Medina

Re: Transfer of Operator
Three Rivers Project Area
Uintah County, Utah

Dear Ms. Medina:

Pursuant to Purchase and Sale Agreement dated effective October 1, 2013 Ultra Resources, Inc. ("Ultra") assumed the operations of Axia Energy, LLC ("Axia") in the Three Rivers Area, Uintah County, Utah.

Accordingly, Ultra is submitting the following documents for your review and approval:

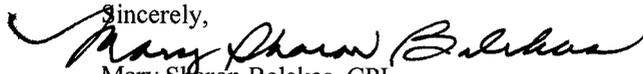
- 1) Request to Transfer Application or Permit to Drill for New, APD Approved & Drilled Wells
- 2) Request to Transfer Application or Permit to Drill – APD Pending
- 3) Two Completed Sundry Notice and Reports on Wells Form 9 regarding Change of Operator executed by Ultra Resources, Inc. and Axia Energy, LLC
- 4) Statewide Surety Bond in the amount of \$120,000

As to all wells located on Fee Surface there are surface agreements in place. Ultra presently does not anticipate making any change in the drilling plans submitted by Axia.

Ultra has also submitted a Statewide Bond to the Bureau of Land Management. As soon as we receive the acknowledgement and approval by the BLM we will forward same to you for your files. A copy of our transfer letter and bond is attached for your reference.

Should you need any further information at this time, please call me direct at (303) 645-9865 or email msbalakas@ultrapetroleum.com.

Sincerely,


Mary Sharon Balakas, CPL
Director of Land

cc: Cindy Turner, Axia Energy, LLC

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: See Attached Well List	
2. NAME OF OPERATOR: Ultra Resources, Inc. N4045		9. API NUMBER:
3. ADDRESS OF OPERATOR: 304 Inverness Way South CITY Englewood STATE CO ZIP 80112	PHONE NUMBER: (303) 645-9810	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>10/1/2013</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EFFECTIVE DATE: October 1, 2013
 FROM:
 Axia Energy, LLC
 1430 Larimer Street
 Suite 400
 Denver, CO 80202
 Bond Number: Blanket Statewide UT State/Fee Bond LPM9046682
 TO:
 Ultra Resources, Inc.
 304 Inverness Way South
 Englewood, CO 80112
 Bond Number: DOGm-022046398
BLM 022046400

Ultra Resources, Inc. will be responsible under the terms and conditions of the leases/wells for the operations conducted on the leased lands.

RECEIVED
DEC 16 2013
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Mary Sharon Balakas TITLE Attorney in Fact
 SIGNATURE Mary Sharon Balakas DATE 12/11/13

APPROVED

JAN 16 2013

DIV. OIL GAS & MINING
BY: Rachel Medina

(This space for State use only)

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
 AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 2-11-820	Three Rivers 02-11-820	2	080S	200E	4304751936	18354	State	State	OW	P	P		
THREE RIVERS 2-13-820	Three Rivers 02-13-820	2	080S	200E	4304752687	19014	State	State	OW	DRL	P		08/27/12
THREE RIVERS 2-15-820	Three Rivers 02-15-820	2	080S	200E	4304752689	18770	State	State	OW	P	P		
Three Rivers 2-21-820	Three Rivers 02-21-820	2	080S	200E	4304753947		State	State	OW	APD	APRVD		10/15/13
Three Rivers 2-223-820	Three Rivers 02-223-820	2	080S	200E	4304753946		State	State	OW	APD	APRVD		10/15/13
Three Rivers 2-22-820	Three Rivers 02-22-820	2	080S	200E	4304753948		State	State	OW	APD	APRVD		10/15/13
THREE RIVERS 2-23-820	Three Rivers 02-23-820	2	080S	200E	4304752688	19015	State	State	OW	DRL	P		08/27/12
Three Rivers 2-24-820	Three Rivers 02-24-820	2	080S	200E	4304753945		State	State	OW	APD	APRVD		10/15/13
THREE RIVERS 2-25-820	Three Rivers 02-25-820	2	080S	200E	4304752690		State	State	OW	APD	APRVD		08/27/12
Three Rivers 2-32-820	Three Rivers 02-32-820	2	080S	200E	4304753274		State	State	OW	APD	APRVD		12/11/12
Three Rivers 2-33-820	Three Rivers 02-33-820	2	080S	200E	4304753273	18943	State	State	OW	P	P		
THREE RIVERS 2-41-820	Three Rivers 02-41-820	2	080S	200E	4304752686		State	State	OW	APD	APRVD		08/27/12
THREE RIVERS 2-51-820	Three Rivers 02-51-820	2	080S	200E	4304752685	18941	State	State	OW	P	P		
Three Rivers 4-13-820	Three Rivers 04-13-820	5	080S	200E	4304753956		Fee	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS 4-14-820	Three Rivers 04-14-820	5	080S	200E	4304752863	19183	Fee	Federal	OW	DRL	P		
Three Rivers 4-33-820	Three Rivers 04-33-820	4	080S	200E	4304753528	19167	Fee	Fee	OW	DRL	P		
Three Rivers 5-31-820	Three Rivers 05-31-820	32	070S	200E	4304753711	19068	Fee	Fee	OW	DRL	P		
Three Rivers 7-12-821	Three Rivers 07-12-821	7	080S	210E	4304753562		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-21-821	Three Rivers 07-21-821	7	080S	210E	4304753560		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-22-821	Three Rivers 07-22-821	7	080S	210E	4304753561		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-23-821	Three Rivers 07-23-821	7	080S	210E	4304753559		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-34-821	Three Rivers 07-34-821	7	080S	210E	4304753558		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 16-11-820	Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	State	OW	DRL	SCS		03/12/13
Three Rivers 16-12-820	Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	State	OW	DRL	SCS		03/12/13
Three Rivers 16-21-820	Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	State	OW	DRL	P		12/11/12
Three Rivers 16-22-820	Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	State	OW	DRL	P		12/11/12
Three Rivers 16-23-820	Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	State	OW	DRL	P		12/11/12
Three Rivers 16-24-820	Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	State	OW	P	P		
Three Rivers 16-31-820	Three Rivers 16-31-820	16	080S	200E	4304753495		State	State	OW	APD	CCS		03/12/13
Three Rivers 16-32-820	Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	State	OW	DRL	WOC		03/12/13
Three Rivers 16-33-820	Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	State	OW	DRL	WOC		03/12/13
Three Rivers 16-34-820	Three Rivers 16-34-820	16	080S	200E	4304753472		State	State	OW	APD	CCS		03/12/13
THREE RIVERS 16-41-820	Three Rivers 16-41-820	16	080S	200E	4304752110	18356	State	State	OW	P	P		
THREE RIVERS 16-42-820	Three Rivers 16-42-820	16	080S	200E	4304752056	18682	State	State	OW	P	P		
THREE RIVERS 16-43-820	Three Rivers 16-43-820	16	080S	200E	4304752057	18683	State	State	OW	P	P		
Three Rivers 16-44-820	Three Rivers 16-44-820	16	080S	200E	4304753473		State	State	OW	APD	CCS		03/12/13
Three Rivers 18-21-821	Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	Fee	OW	APD	PERPEND	12/17/12	
Three Rivers 18-22-821	Three Rivers 18-22-821	18	080S	210E	4304753620		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 18-31-821	Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	Fee	OW	APD	PERPEND	12/19/12	
Three Rivers 18-32-821	Three Rivers 18-32-821	18	080S	210E	4304753621		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 27-34-720	Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	Fee	OW	APD	PERPEND	12/19/12	
THREE RIVERS 32-15-720	Three Rivers 32-15-720	32	070S	200E	4304752736	18767	Fee	Fee	OW	P	P		
THREE RIVERS 32-25-720	Three Rivers 32-25-720	32	070S	200E	4304752718	19033	Fee	Fee	OW	P	P		
Three Rivers 32-32-720	Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	Fee	OW	DRL	P		06/12/13
Three Rivers 32-3333-720	Three Rivers 32-3333-720	32	070S	200E	4304753950	19251	Fee	Fee	OW	DRL	SCS		10/15/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	Fee	OW	DRL	P		06/12/13
Three Rivers 32-334-720	Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	Fee	OW	DRL	P		05/22/13
THREE RIVERS 32-33-720	Three Rivers 32-33-720	32	070S	200E	4304752734	19016	Fee	Fee	OW	DRL	P		08/29/12
THREE RIVERS 32-34-720	Three Rivers 32-34-720	32	070S	200E	4304752735	19249	Fee	Fee	OW	DRL	DRLG		08/29/12
THREE RIVERS 32-35-720	Three Rivers 32-35-720	32	070S	200E	4304752737	18766	Fee	Fee	OW	P	P		
Three Rivers 32-42-720	Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	Fee	OW	APD	APRVD		10/15/13
THREE RIVERS 34-31-720	Three Rivers 34-31-720	34	070S	200E	4304752012	18326	Fee	Fee	OW	P	P		
Three Rivers 34-31T-720	Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	Fee	OW	APD	APRVD		12/11/12
THREE RIVERS 36-11-720	Three Rivers 36-11-720	36	070S	200E	4304751915	18355	State	State	OW	P	P		
THREE RIVERS 36-13-720	Three Rivers 36-13-720	36	070S	200E	4304752699		State	State	OW	APD	APRVD		08/29/12
THREE RIVERS 36-21-720	Three Rivers 36-21-720	36	070S	200E	4304752698		State	State	OW	APD	APRVD		08/29/12
THREE RIVERS 36-23-720	Three Rivers 36-23-720	36	070S	200E	4304752733	18769	State	State	OW	P	P		
THREE RIVERS 36-31-720	Three Rivers 36-31-720	36	070S	200E	4304752697	19086	State	State	OW	DRL	P		08/29/12
Three Rivers D	Three Rivers D	16	080S	200E	4304753702		State	State	WD	APD	APRVD		07/15/13
THREE RIVERS FED 3-11-820	Three Rivers Fed 03-11-820	34	070S	200E	4304752950	19184	Federal	Fee	OW	DRL	WOC		02/22/13
Three Rivers Federal 3-12-820	Three Rivers Fed 03-12-820	4	080S	200E	4304753914		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 3-13-820	Three Rivers Fed 03-13-820	3	080S	200E	4304753951		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-14-820	Three Rivers Fed 03-14-820	3	080S	200E	4304753952		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-23-820	Three Rivers Fed 03-23-820	3	080S	200E	4304753953		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-24-820	Three Rivers Fed 03-24-820	3	080S	200E	4304753954		Federal	Federal	OW	APD	PERPEND	08/12/13	
THREE RIVERS FEDERAL 3-32-820	Three Rivers Fed 03-32-820	3	080S	200E	4304752861	18942	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 3-33-820	Three Rivers Fed 03-33-820	3	080S	200E	4304752864		Federal	Federal	OW	APD	APRVD		12/24/12
THREE RIVERS FEDERAL 3-53-820	Three Rivers Fed 03-53-820	3	080S	200E	4304752820	19104	Federal	Federal	OW	DRL	P		12/24/12
THREE RIVERS FEDERAL 3-54-820	Three Rivers Fed 03-54-820	3	080S	200E	4304752860		Federal	Federal	OW	APD	APRVD		12/24/12

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
 AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 4-21-820	Three Rivers Fed 04-21-820	4	080S	200E	4304752875	19048	Federal	Fee	OW	DRL	P		02/22/13
THREE RIVERS FED 4-31-820	Three Rivers Fed 04-31-820	4	080S	200E	4304752874	19023	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 4-32-820	Three Rivers Fed 04-32-820	4	080S	200E	4304753552	19168	Federal	Fee	OW	DRL	P		08/26/13
Three Rivers Federal 4-41-820	Three Rivers Fed 04-41-820	4	080S	200E	4304753911		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 4-42-820	Three Rivers Fed 04-42-820	4	080S	200E	4304753913		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 5-11-820	Three Rivers Fed 05-11-820	5	080S	200E	4304754204		Federal	Federal	OW	NEW	PERPEND	12/03/13	
Three Rivers Federal 5-21-820	Three Rivers Fed 05-21-820	5	080S	200E	4304754205		Federal	Federal	OW	NEW	PERPEND	12/03/13	
Three Rivers Federal 5-42-820	Three Rivers Fed 05-42-820	5	080S	200E	4304753958		Federal	Federal	OW	APD	PERPEND	08/19/13	
Three Rivers Federal 5-43-820	Three Rivers Fed 05-43-820	5	080S	200E	4304753957		Federal	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS FEDERAL 5-56-820	Three Rivers Fed 05-56-820	5	080S	200E	4304752862	18993	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 8-52-820	Three Rivers Fed 08-52-820	8	080S	200E	4304752770	19156	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FEDERAL 8-53-820	Three Rivers Fed 08-53-820	8	080S	200E	4304752771	18992	Federal	Federal	OW	P	P		
Three Rivers Federal 9-41-820	Three Rivers Fed 09-41-820	10	080S	200E	4304753556	19170	Federal	Federal	OW	DRL	P		08/20/13
THREE RIVERS FED 10-30-820	Three Rivers Fed 10-30-820	10	080S	200E	4304753555	19169	Federal	Federal	OW	DRL	P		08/20/13
Three Rivers Federal 10-31-820	Three Rivers Fed 10-31-820	10	080S	200E	4304753437		Federal	Federal	OW	APD	CCS		08/21/13
Three Rivers Federal 10-32-820	Three Rivers Fed 10-32-820	10	080S	200E	4304753415		Federal	Federal	OW	APD	CCS		08/21/13
THREE RIVERS FED 10-41-820	Three Rivers Fed 10-41-820	10	080S	200E	4304752948	19137	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FED 10-42-820	Three Rivers Fed 10-42-820	10	080S	200E	4304752949		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 33-11-720	Three Rivers Fed 33-11-720	32	070S	200E	4304753733	19109	Federal	Fee	OW	DRL	P		07/17/13
Three Rivers Federal 33-12-720	Three Rivers Fed 33-12-720	33	070S	200E	4304753724	19250	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-13-720	Three Rivers Fed 33-13-720	33	070S	200E	4304753723	19222	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-14-720	Three Rivers Fed 33-14-720	33	070S	200E	4304753551	19107	Federal	Fee	OW	DRL	P		09/16/13
Three Rivers Federal 33-24-720	Three Rivers Fed 33-24-720	33	070S	200E	4304753557	19108	Federal	Fee	OW	DRL	P		07/09/13
THREE RIVERS FED 34-15-720	Three Rivers Fed 34-15-720	34	070S	200E	4304752965	18960	Federal	Fee	OW	P	P		
THREE RIVERS FED 34-23-720	Three Rivers Fed 34-23-720	34	070S	200E	4304752945	19049	Federal	Fee	OW	DRL	P		02/12/13
Three Rivers Federal 34-25-720	Three Rivers Fed 34-25-720	34	070S	200E	4304753283		Federal	Fee	OW	APD	APRVD		06/10/13
THREE RIVERS FED 34-33-720	Three Rivers Fed 34-33-720	34	070S	200E	4304752947	19050	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 34-35-720	Three Rivers Fed 34-35-720	34	070S	200E	4304753282		Federal	Fee	OW	APD	APRVD		06/10/13
Three Rivers Federal 34-42-720	Three Rivers Fed 34-42-720	35	070S	200E	4304753915		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 34-43-720	Three Rivers Fed 34-43-720	35	070S	200E	4304753916		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-11-720	Three Rivers Fed 35-11-720	35	070S	200E	4304753944		Federal	Federal	OW	APD	PERPEND	07/25/13	
Three Rivers Federal 35-12-720	Three Rivers Fed 35-12-720	35	070S	200E	4304753917		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-13-720	Three Rivers Fed 35-13-720	35	070S	200E	4304753554		Federal	Federal	OW	APD	APRVD		08/20/13
Three Rivers Federal 35-14-720	Three Rivers Fed 35-14-720	35	070S	200E	4304753553		Federal	Federal	OW	APD	APRVD		08/22/13
Three Rivers Federal 35-21-720	Three Rivers Fed 35-21-720	35	070S	200E	4304753943		Federal	Federal	OW	APD	PERPEND	07/25/13	
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-32-720	35	070S	200E	4304753005	19138	Federal	Federal	OW	DRL	APRVD		02/22/13
THREE RIVERS FED 35-34-720	Three Rivers Fed 35-34-720	35	070S	200E	4304753006		Federal	Federal	OW	APD	APRVD		02/22/13
THREE RIVERS FED 35-42-720	Three Rivers Fed 35-42-720	35	070S	200E	4304753007		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 35-43-720	Three Rivers Fed 35-43-720	35	070S	200E	4304753918		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-442-720	Three Rivers Fed 35-442-720	35	070S	200E	4304753919		Federal	Federal	OW	APD	APRVD		08/01/13
THREE RIVERS FED 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753008		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Fed 03-34-820	Three Rivers Fed 03-34-820	3	080S	200E			Federal		NA	SUB		12/10/13	
Three Rivers Fed 03-44-820	Three Rivers Fed 03-44-820	3	080S	200E			Federal		NA	SUB		12/10/13	
Three Rivers Fed 08-31-820	Three Rivers Fed 08-31-820	8	080S	200E			Federal		NA	SUB		12/07/13	
Three Rivers Fed 08-41-820	Three Rivers Fed 08-41-820	9	080S	200E			Federal		NA	SUB		12/07/13	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		8. WELL NAME and NUMBER: See Attached Well List
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		9. API NUMBER:
2. NAME OF OPERATOR: Axia Energy, LLC <i>N37105</i>		10. FIELD AND POOL, OR WILDCAT:
3. ADDRESS OF OPERATOR: 1430 Larimer Street, Ste 400 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (720) 746-5200
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>10/1/2013</u> <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EFFECTIVE DATE: October 1, 2013
 FROM:
 Axia Energy, LLC
 1430 Larimer Street
 Suite 400
 Denver, CO 80202
 Bond Number: Blanket Statewide UT State/Fee Bond LPM9046682
 TO:
 Ultra Resources, Inc.
 304 Inverness Way South
 Englewood, CO 80112
 Bond Number: DOGm 022046298
BLM 022046400

RECEIVED
 DEC 16 2013
 DIV. OF OIL, GAS & MINING

Ultra Resources, Inc. will be responsible under the terms and conditions of the leases/wells for the operations conducted on the leased lands.

NAME (PLEASE PRINT) <u>Daniel G. Blanchard</u>	TITLE <u>President</u>
SIGNATURE <u><i>D. G. Blanchard</i></u>	DATE <u>12/11/13</u>

(This space for State use only)

APPROVED

JAN 16 2013

DIV. OIL GAS & MINING
 BY: *Daniel G. Blanchard*

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
 AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 2-11-820	Three Rivers 02-11-820	2	080S	200E	4304751936	18354	State	State	OW	P	P	1	
THREE RIVERS 2-13-820	Three Rivers 02-13-820	2	080S	200E	4304752687	19014	State	State	OW	DRL	P	2	08/27/12
THREE RIVERS 2-15-820	Three Rivers 02-15-820	2	080S	200E	4304752689	18770	State	State	OW	P	P	3	
Three Rivers 2-21-820	Three Rivers 02-21-820	2	080S	200E	4304753947		State	State	OW	APD	APRVD	4	10/15/13
Three Rivers 2-223-820	Three Rivers 02-223-820	2	080S	200E	4304753946		State	State	OW	APD	APRVD	5	10/15/13
Three Rivers 2-22-820	Three Rivers 02-22-820	2	080S	200E	4304753948		State	State	OW	APD	APRVD	6	10/15/13
THREE RIVERS 2-23-820	Three Rivers 02-23-820	2	080S	200E	4304752688	19015	State	State	OW	DRL	P	7	08/27/12
Three Rivers 2-24-820	Three Rivers 02-24-820	2	080S	200E	4304753945		State	State	OW	APD	APRVD	8	10/15/13
THREE RIVERS 2-25-820	Three Rivers 02-25-820	2	080S	200E	4304752690		State	State	OW	APD	APRVD	9	08/27/12
Three Rivers 2-32-820	Three Rivers 02-32-820	2	080S	200E	4304753274		State	State	OW	APD	APRVD	10	12/11/12
Three Rivers 2-33-820	Three Rivers 02-33-820	2	080S	200E	4304753273	18943	State	State	OW	P	P	1	
THREE RIVERS 2-41-820	Three Rivers 02-41-820	2	080S	200E	4304752686		State	State	OW	APD	APRVD	2	08/27/12
THREE RIVERS 2-51-820	Three Rivers 02-51-820	2	080S	200E	4304752685	18941	State	State	OW	P	P	3	
Three Rivers 4-13-820	Three Rivers 04-13-820	5	080S	200E	4304753956		Fee	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS 4-14-820	Three Rivers 04-14-820	5	080S	200E	4304752863	19183	Fee	Federal	OW	DRL	P	5	
Three Rivers 4-33-820	Three Rivers 04-33-820	4	080S	200E	4304753528	19167	Fee	Fee	OW	DRL	P	6	
Three Rivers 5-31-820	Three Rivers 05-31-820	32	070S	200E	4304753711	19068	Fee	Fee	OW	DRL	P	7	
Three Rivers 7-12-821	Three Rivers 07-12-821	7	080S	210E	4304753562		Fee	Fee	OW	APD	PERPEND	04/15/13	8
Three Rivers 7-21-821	Three Rivers 07-21-821	7	080S	210E	4304753560		Fee	Fee	OW	APD	PERPEND	04/15/13	9
Three Rivers 7-22-821	Three Rivers 07-22-821	7	080S	210E	4304753561		Fee	Fee	OW	APD	PERPEND	04/15/13	20
Three Rivers 7-23-821	Three Rivers 07-23-821	7	080S	210E	4304753559		Fee	Fee	OW	APD	PERPEND	04/15/13	1
Three Rivers 7-34-821	Three Rivers 07-34-821	7	080S	210E	4304753558		Fee	Fee	OW	APD	PERPEND	04/15/13	2
Three Rivers 16-11-820	Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	State	OW	DRL	SCS	3	03/12/13
Three Rivers 16-12-820	Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	State	OW	DRL	SCS	4	03/12/13
Three Rivers 16-21-820	Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	State	OW	DRL	P	5	12/11/12
Three Rivers 16-22-820	Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	State	OW	DRL	P	6	12/11/12
Three Rivers 16-23-820	Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	State	OW	DRL	P	7	12/11/12
Three Rivers 16-24-820	Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	State	OW	P	P	8	
Three Rivers 16-31-820	Three Rivers 16-31-820	16	080S	200E	4304753495		State	State	OW	APD	CCS	9	03/12/13
Three Rivers 16-32-820	Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	State	OW	DRL	WOC	30	03/12/13
Three Rivers 16-33-820	Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	State	OW	DRL	WOC	1	03/12/13
Three Rivers 16-34-820	Three Rivers 16-34-820	16	080S	200E	4304753472		State	State	OW	APD	CCS	2	03/12/13
THREE RIVERS 16-41-820	Three Rivers 16-41-820	16	080S	200E	4304752110	18356	State	State	OW	P	P	3	
THREE RIVERS 16-42-820	Three Rivers 16-42-820	16	080S	200E	4304752056	18682	State	State	OW	P	P	4	
THREE RIVERS 16-43-820	Three Rivers 16-43-820	16	080S	200E	4304752057	18683	State	State	OW	P	P	5	
Three Rivers 16-44-820	Three Rivers 16-44-820	16	080S	200E	4304753473		State	State	OW	APD	CCS	6	03/12/13
Three Rivers 18-21-821	Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	Fee	OW	APD	PERPEND	12/17/12	7
Three Rivers 18-22-821	Three Rivers 18-22-821	18	080S	210E	4304753260		Fee	Fee	OW	APD	PERPEND	04/15/13	8
Three Rivers 18-31-821	Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	Fee	OW	APD	PERPEND	12/19/12	9
Three Rivers 18-32-821	Three Rivers 18-32-821	18	080S	210E	4304753261		Fee	Fee	OW	APD	PERPEND	04/15/13	40
Three Rivers 27-34-720	Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	Fee	OW	APD	PERPEND	12/19/12	1
THREE RIVERS 32-15-720	Three Rivers 32-15-720	32	070S	200E	4304752736	18767	Fee	Fee	OW	P	P	2	
THREE RIVERS 32-25-720	Three Rivers 32-25-720	32	070S	200E	4304752718	19033	Fee	Fee	OW	P	P	3	
Three Rivers 32-32-720	Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	Fee	OW	DRL	P	4	06/12/13
Three Rivers 32-3333-720	Three Rivers 32-3333-720	32	070S	200E	4304753950	19251	Fee	Fee	OW	DRL	SCS	5	10/15/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	Fee	OW	DRL	P	6	06/12/13
Three Rivers 32-334-720	Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	Fee	OW	DRL	P	7	05/22/13
THREE RIVERS 32-33-720	Three Rivers 32-33-720	32	070S	200E	4304752734	19016	Fee	Fee	OW	DRL	P	8	08/29/12
THREE RIVERS 32-34-720	Three Rivers 32-34-720	32	070S	200E	4304752735	19249	Fee	Fee	OW	DRL	DRLG	9	08/29/12
THREE RIVERS 32-35-720	Three Rivers 32-35-720	32	070S	200E	4304752737	18766	Fee	Fee	OW	P	P	50	
Three Rivers 32-42-720	Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	Fee	OW	APD	APRVD	1	10/15/13
THREE RIVERS 34-31-720	Three Rivers 34-31-720	34	070S	200E	4304752012	18326	Fee	Fee	OW	P	P	2	
Three Rivers 34-31T-720	Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	Fee	OW	APD	APRVD	3	12/11/12
THREE RIVERS 36-11-720	Three Rivers 36-11-720	36	070S	200E	4304751915	18355	State	State	OW	P	P	4	
THREE RIVERS 36-13-720	Three Rivers 36-13-720	36	070S	200E	4304752699		State	State	OW	APD	APRVD	5	08/29/12
THREE RIVERS 36-21-720	Three Rivers 36-21-720	36	070S	200E	4304752698		State	State	OW	APD	APRVD	6	08/29/12
THREE RIVERS 36-23-720	Three Rivers 36-23-720	36	070S	200E	4304752733	18769	State	State	OW	P	P	7	
THREE RIVERS 36-31-720	Three Rivers 36-31-720	36	070S	200E	4304752697	19086	State	State	OW	DRL	P	8	08/29/12
Three Rivers D	Three Rivers D	16	080S	200E	4304753702		State	State	WD	APD	APRVD	9	07/15/13
THREE RIVERS FED 3-11-820	Three Rivers Fed 03-11-820	34	070S	200E	4304752950	19184	Federal	Fee	OW	DRL	WOC	60	02/22/13
Three Rivers Federal 3-12-820	Three Rivers Fed 03-12-820	4	080S	200E	4304753914		Federal	Federal	OW	APD	APRVD	1	08/01/13
Three Rivers Federal 3-13-820	Three Rivers Fed 03-13-820	3	080S	200E	4304753951		Federal	Federal	OW	APD	PERPEND	08/12/13	2
Three Rivers Federal 3-14-820	Three Rivers Fed 03-14-820	3	080S	200E	4304753952		Federal	Federal	OW	APD	PERPEND	08/12/13	3
Three Rivers Federal 3-23-820	Three Rivers Fed 03-23-820	3	080S	200E	4304753953		Federal	Federal	OW	APD	PERPEND	08/12/13	4
Three Rivers Federal 3-24-820	Three Rivers Fed 03-24-820	3	080S	200E	4304753954		Federal	Federal	OW	APD	PERPEND	08/12/13	5
THREE RIVERS FEDERAL 3-32-820	Three Rivers Fed 03-32-820	3	080S	200E	4304752861	18942	Federal	Federal	OW	P	P	6	
THREE RIVERS FEDERAL 3-33-820	Three Rivers Fed 03-33-820	3	080S	200E	4304752864		Federal	Federal	OW	APD	APRVD	7	12/24/12
THREE RIVERS FEDERAL 3-53-820	Three Rivers Fed 03-53-820	3	080S	200E	4304752820	19104	Federal	Federal	OW	DRL	P	8	12/24/12
THREE RIVERS FEDERAL 3-54-820	Three Rivers Fed 03-54-820	3	080S	200E	4304752860		Federal	Federal	OW	APD	APRVD	9	12/24/12

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
 AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 4-21-820	Three Rivers Fed 04-21-820	4	080S	200E	4304752875	19048	Federal	Fee	OW	DRL	P	70	02/22/13
THREE RIVERS FED 4-31-820	Three Rivers Fed 04-31-820	4	080S	200E	4304752874	19023	Federal	Fee	OW	DRL	P	1	02/22/13
Three Rivers Federal 4-32-820	Three Rivers Fed 04-32-820	4	080S	200E	4304753552	19168	Federal	Fee	OW	DRL	P	2	08/26/13
Three Rivers Federal 4-41-820	Three Rivers Fed 04-41-820	4	080S	200E	4304753911		Federal	Federal	OW	APD	APRVD	3	08/01/13
Three Rivers Federal 4-42-820	Three Rivers Fed 04-42-820	4	080S	200E	4304753913		Federal	Federal	OW	APD	APRVD	4	08/01/13
Three Rivers Federal 5-11-820	Three Rivers Fed 05-11-820	5	080S	200E	4304754204		Federal	Federal	OW	NEW	PERPEND	12/03/13	5
Three Rivers Federal 5-21-820	Three Rivers Fed 05-21-820	5	080S	200E	4304754205		Federal	Federal	OW	NEW	PERPEND	12/03/13	6
Three Rivers Federal 5-42-820	Three Rivers Fed 05-42-820	5	080S	200E	4304753958		Federal	Federal	OW	APD	PERPEND	08/19/13	7
Three Rivers Federal 5-43-820	Three Rivers Fed 05-43-820	5	080S	200E	4304753957		Federal	Federal	OW	APD	PERPEND	08/19/13	8
THREE RIVERS FEDERAL 5-56-820	Three Rivers Fed 05-56-820	5	080S	200E	4304752862	18993	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 8-52-820	Three Rivers Fed 08-52-820	8	080S	200E	4304754270	19156	Federal	Federal	OW	DRL	P	9	02/22/13
THREE RIVERS FEDERAL 8-53-820	Three Rivers Fed 08-53-820	8	080S	200E	4304752771	18992	Federal	Federal	OW	P	P		
Three Rivers Federal 9-41-820	Three Rivers Fed 09-41-820	10	080S	200E	4304753556	19170	Federal	Federal	OW	DRL	P		08/20/13
THREE RIVERS FED 10-30-820	Three Rivers Fed 10-30-820	10	080S	200E	4304753555	19169	Federal	Federal	OW	DRL	P		08/20/13
Three Rivers Federal 10-31-820	Three Rivers Fed 10-31-820	10	080S	200E	4304753437		Federal	Federal	OW	APD	CCS		08/21/13
Three Rivers Federal 10-32-820	Three Rivers Fed 10-32-820	10	080S	200E	4304753415		Federal	Federal	OW	APD	CCS		08/21/13
THREE RIVERS FED 10-41-820	Three Rivers Fed 10-41-820	10	080S	200E	4304752948	19137	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FED 10-42-820	Three Rivers Fed 10-42-820	10	080S	200E	4304752949		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 33-11-720	Three Rivers Fed 33-11-720	32	070S	200E	4304753733	19109	Federal	Fee	OW	DRL	P		07/17/13
Three Rivers Federal 33-12-720	Three Rivers Fed 33-12-720	33	070S	200E	4304753724	19250	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-13-720	Three Rivers Fed 33-13-720	33	070S	200E	4304753723	19222	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-14-720	Three Rivers Fed 33-14-720	33	070S	200E	4304753551	19107	Federal	Fee	OW	DRL	P		09/16/13
Three Rivers Federal 33-24-720	Three Rivers Fed 33-24-720	33	070S	200E	4304753557	19108	Federal	Fee	OW	DRL	P		07/09/13
THREE RIVERS FED 34-15-720	Three Rivers Fed 34-15-720	34	070S	200E	4304752965	18960	Federal	Fee	OW	P	P		
THREE RIVERS FED 34-23-720	Three Rivers Fed 34-23-720	34	070S	200E	4304752945	19049	Federal	Fee	OW	DRL	P		02/12/13
Three Rivers Federal 34-25-720	Three Rivers Fed 34-25-720	34	070S	200E	4304753283		Federal	Fee	OW	APD	APRVD		06/10/13
THREE RIVERS FED 34-33-720	Three Rivers Fed 34-33-720	34	070S	200E	4304752947	19050	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 34-35-720	Three Rivers Fed 34-35-720	34	070S	200E	4304753282		Federal	Fee	OW	APD	APRVD		06/10/13
Three Rivers Federal 34-42-720	Three Rivers Fed 34-42-720	35	070S	200E	4304753915		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 34-43-720	Three Rivers Fed 34-43-720	35	070S	200E	4304753916		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-11-720	Three Rivers Fed 35-11-720	35	070S	200E	4304753944		Federal	Federal	OW	APD	PERPEND	07/25/13	100
Three Rivers Federal 35-12-720	Three Rivers Fed 35-12-720	35	070S	200E	4304753917		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-13-720	Three Rivers Fed 35-13-720	35	070S	200E	4304753554		Federal	Federal	OW	APD	APRVD		08/20/13
Three Rivers Federal 35-14-720	Three Rivers Fed 35-14-720	35	070S	200E	4304753553		Federal	Federal	OW	APD	APRVD		08/22/13
Three Rivers Federal 35-21-720	Three Rivers Fed 35-21-720	35	070S	200E	4304753943		Federal	Federal	OW	APD	PERPEND	07/25/13	4
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-32-720	35	070S	200E	4304753005	19138	Federal	Federal	OW	DRL	APRVD		02/22/13
THREE RIVERS FED 35-34-720	Three Rivers Fed 35-34-720	35	070S	200E	4304753006		Federal	Federal	OW	APD	APRVD		02/22/13
THREE RIVERS FED 35-42-720	Three Rivers Fed 35-42-720	35	070S	200E	4304753007		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 35-43-720	Three Rivers Fed 35-43-720	35	070S	200E	4304753918		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753919		Federal	Federal	OW	APD	APRVD		08/01/13
THREE RIVERS FED 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753008		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Fed 03-34-820	Three Rivers Fed 03-34-820	3	080S	200E			Federal		NA	SUB		12/10/13	1
Three Rivers Fed 03-44-820	Three Rivers Fed 03-44-820	3	080S	200E			Federal		NA	SUB		12/10/13	2
Three Rivers Fed 08-31-820	Three Rivers Fed 08-31-820	8	080S	200E			Federal		NA	SUB		12/07/13	3
Three Rivers Fed 08-41-820	Three Rivers Fed 08-41-820	9	080S	200E			Federal		NA	SUB		12/07/13	4

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-88623
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245 , Englewood, CO, 80112		8. WELL NAME and NUMBER: Three Rivers Federal 35-14-720
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1320 FSL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 35 Township: 07.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047535530000
PHONE NUMBER: 303 645-9810 Ext		9. FIELD and POOL or WILDCAT: THREE RIVERS
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> APD EXTENSION	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 3/4/2014	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see attachments about Conductor Spud.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 05, 2014		
NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 3/4/2014	

BLM - Vernal Field Office - Notification Form

Operator Ultra Petroleum Rig Name/# Pete Martin
_Submitted By Bryan Coltharp Phone Number 307-713-5522
Well Name/Number Three Rivers Fed 35-14-720
Qtr/Qtr SWSW Section 35 Township T7S Range R20E
Lease Serial Number UTU88623
API Number 43-047-53553

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 3/4/2014 08:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time _____ AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _ ____ AM PM

Remarks If you have any questions please call.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
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2. NAME OF OPERATOR: ULTRA RESOURCES INC	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245 , Englewood, CO, 80112	7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 303 645-9810 Ext	8. WELL NAME and NUMBER: Three Rivers Federal 35-14-720
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1320 FSL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 35 Township: 07.0S Range: 20.0E Meridian: S	9. API NUMBER: 43047535530000
	9. FIELD and POOL or WILDCAT: THREE RIVERS
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/8/2014	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ProPetro is moving onto the Three Rivers #35-14-720 (API# 43-047-53553) on 3/8/2014 to drill and set surface casing Any questions.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 11, 2014

NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 3/10/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-88623
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/24/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ultra Resources, Inc. request to change the depths as shown below:
 Permitted MD: 7236' Proposed MD: 7345' Permitted TVD: 7130'
 Proposed TVD: 7289'

**Approved by the
 Utah Division of
 Oil, Gas and Mining**

Date: March 24, 2014

By: 

NAME (PLEASE PRINT) Katherine Skinner	PHONE NUMBER 303 645-9872	TITLE Permitting Assistant
SIGNATURE N/A	DATE 3/20/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-88623
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1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers Federal 35-14-720
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3. ADDRESS OF OPERATOR: 304 Inverness Way South #245 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9810 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1320 FSL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 35 Township: 07.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: THREE RIVERS COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/4/2014	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
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	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

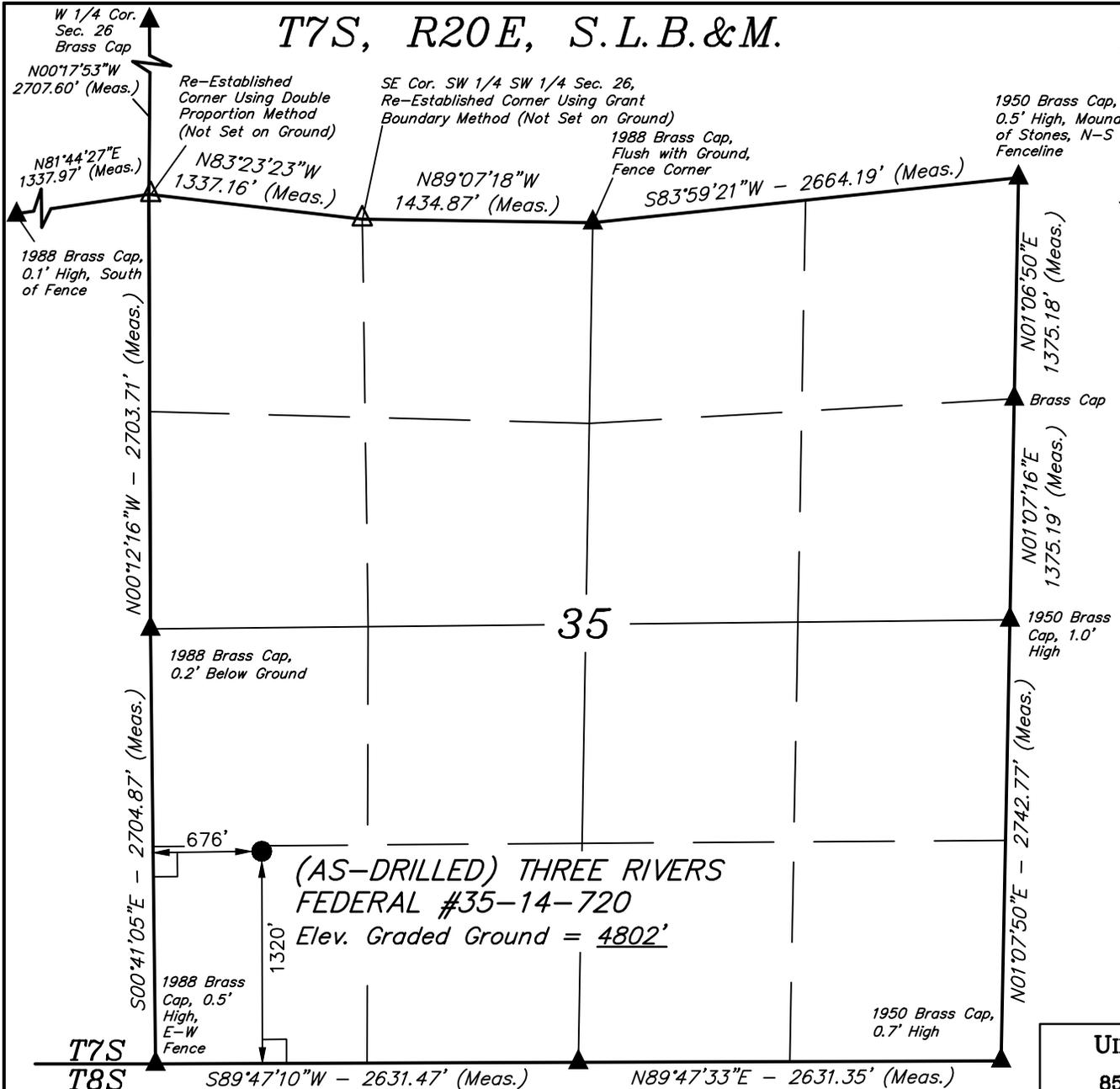
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ultra requests to update the SHL per As-Drilled plat attached.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 25, 2014

NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 3/12/2014	

T7S, R20E, S.L.B.&M.



ULTRA RESOURCES, INC.

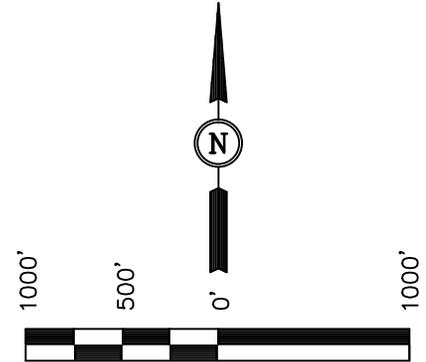
Well location, (AS-DRILLED) THREE RIVERS FEDERAL #35-14-720, located as shown in the SW 1/4 SW 1/4 of Section 35, T7S, R20E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.

BASIS OF BEARINGS

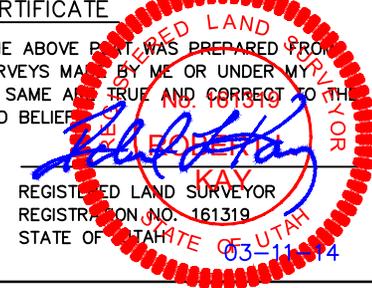
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground.)

NAD 83 (AS-DRILLED SURFACE LOCATION)

LATITUDE = 40°09'45.99" (40.162775)
 LONGITUDE = 109°38'34.74" (109.642983)

NAD 27 (AS-DRILLED SURFACE LOCATION)

LATITUDE = 40°09'46.13" (40.162814)
 LONGITUDE = 109°38'32.24" (109.642289)

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

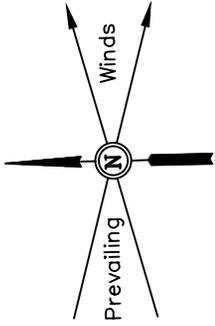
SCALE 1" = 1000'	DATE SURVEYED: 03-05-14	DATE DRAWN: 03-08-14
PARTY B.R. M.D. E.C.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE ULTRA RESOURCES, INC.	

ULTRA RESOURCES, INC.

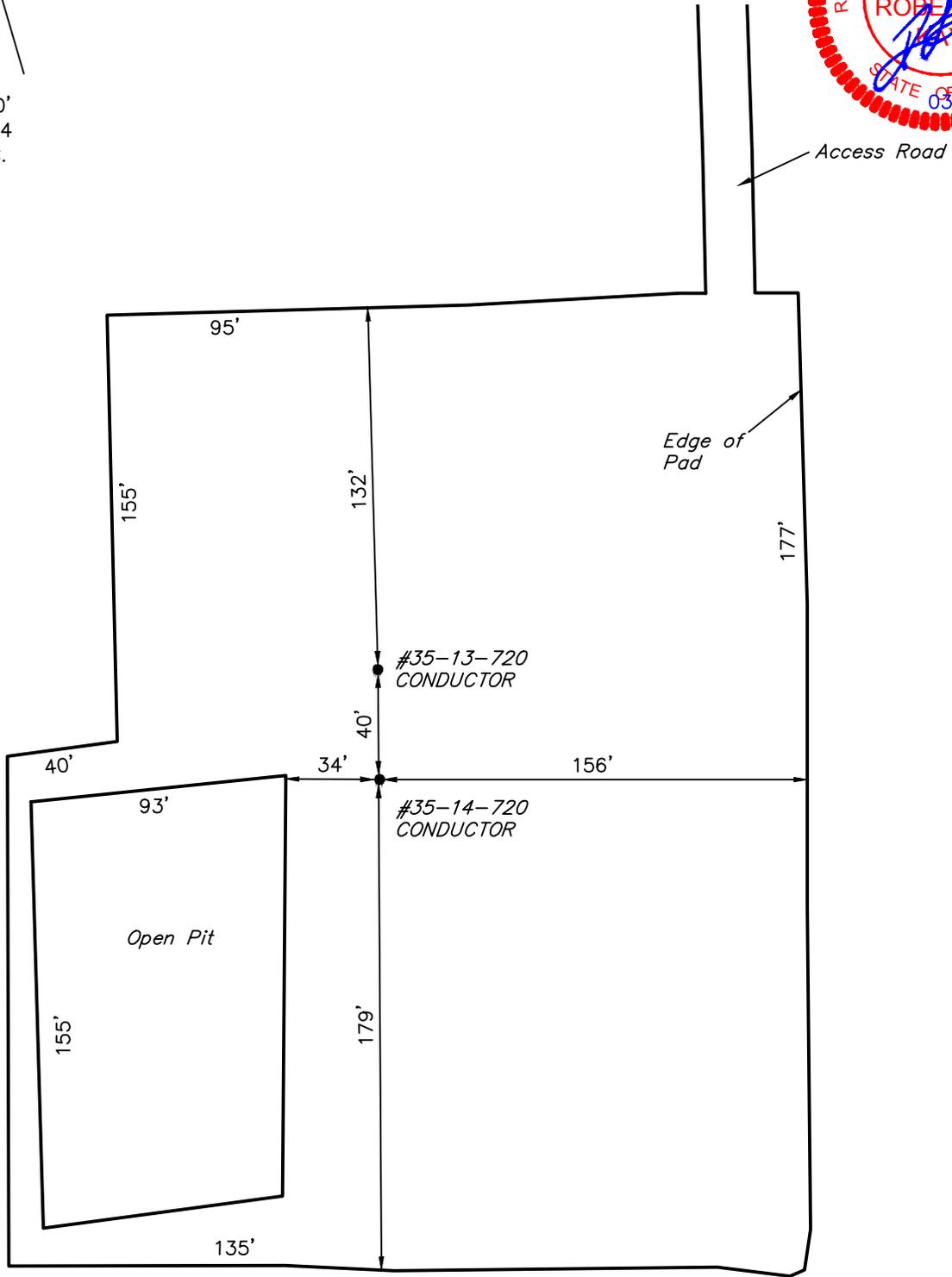
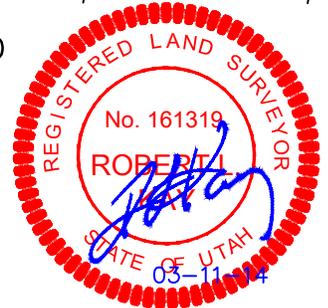
AS-BUILT SITE PLAN FOR

**THREE RIVERS FEDERAL #35-14-720 & #35-13-720
SECTION 35, T7S, R20E, S.L.B.&M.
SW 1/4 SW 1/4**

FIGURE #1



SCALE: 1" = 60'
DATE: 03-08-14
DRAWN BY: E.C.



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-88623
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: Three Rivers Federal 35-14-720
2. NAME OF OPERATOR: ULTRA RESOURCES INC		9. API NUMBER: 43047535530000
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245 , Englewood, CO, 80112		9. FIELD and POOL or WILDCAT: THREE RIVERS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1320 FSL 0676 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 35 Township: 07.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/25/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
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	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see attachments about BOP.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 26, 2014		
NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A		DATE 3/25/2014

BLM - Vernal Field Office - Notification Form

Operator Ultra Rig Name/# Capstar 321 Submitted
By Ben Clayton
_ Phone Number 435-828-5550
Well Name/Number Three Rivers Fed 35-14-720
Qtr/Qtr SW/SW Section 35 Township T7S Range R20E_
Lease Serial Number UTU88623
API Number 43-047-53553

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time ____ AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time 3/25/2014 23:00 AM PM

Remarks PLEASE CALL WITH ANY QUESTIONS.

We anticipate moving onto the 35-14-720 at 16:00 hours on 3/25/2014. We should be nipling up and testing bop's at 23:00 hrs on 3/25/14

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-88623
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TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/27/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ultra Resources respectfully requests changes to the approved drilling permit as indicated below: 1. Surface a. Casing: 8 5/8" 24.0 ppf; J-55; LTC; 1,370 psi collapse and 2,950 psi burst b. Lead Cement: 1/2 the hole height to surface consisting of Premium Lightweight cement w/ additives, 11.5 ppg, 2.97 cf/sk and 50% excess c. Tail Cement: TD to 1/2 the hole height consisting of Premium Lightweight cement with additives, 15.8 ppg, 1.16 cf/sk and 50% excess. 2. Production a. Casing: 5 1/2"; 17.0 ppf; J-55; LTC; 5,320' psi collapse and 5,320' psi burst b. Lead Cement: 500' to 4,000': 225 sks – Econocem Cement w/ 0.25 lbm Poly-E-Flake, 1% Granulite TR 1/4, 5 lbm Kol-Seal; 11.0 ppg; 3.54 cf/sx; 15% excess c. Tail Cement: 4,000' to TD: 450 sks, Expandacem Cement w/ 0.25 lbm Poly-E-Flake, 1 lbm Granulite TR 1/4, 2 lbm Kol-Seal; 14.0 pp; 1.349 cf/sk; 15% excess

Accepted by the Utah Division of Oil, Gas and Mining

Date: April 01, 2014

By: *Derek Quist*

NAME (PLEASE PRINT) Katherine Skinner	PHONE NUMBER 303 645-9872	TITLE Permitting Assistant
SIGNATURE N/A	DATE 3/27/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-88623	
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6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers Federal 35-14-720
2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047535530000
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9810 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1320 FSL 0676 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 35 Township: 07.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: THREE RIVERS
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/7/2014	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Monthly status report of drilling and completion attached.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 April 08, 2014

NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 4/7/2014	

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/09/2014

WELL NAME THREE RIVERS FED 35-14-720 AFE# 140597 SPUD DATE 03/07/2014
 WELL SITE CONSULTANT BEN CLAYTON PHONE# 435-828-5550 CONTRACTOR Other
 TD AT REPORT 1,020' FOOTAGE 870' PRATE _____ CUM. DRLG. HRS _____ DRLG DAYS SINCE SPUD 2
 ANTICIPATED TD 7,358' PRESENT OPS _____ Rig release at 1,020' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE 8 5/8 NEXT CASING DEPTH 1,002 SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					0.0
Fuel					
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CASING EQUIPMENT

FLOAT SHOE, & FLOAT CLOLAR w/22 JTS OF 24# J55 CASING:(1) STOP RING & (6) CENTRALIZERS

CEMENT JOB SUMMARY

.R/U, MIX & PUMP 675 SKS. PREMIUM G CEMENT @ 15.8ppg(132 BBLs) DROP PLUG & DISPLACE/60.7 BBLs WATER. BUMP PLUG. BLEED BACK .5BBL TO TRUCK. FLOATS HELD. R/D CEMENTER & RELEASE.

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	03/09/2014	8 5/8	J-55	24	1,002		
Conductor	03/05/2014	16	C-75	109	135		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
-----	-----	-----	-----	-------	-----	-----	-----------	----------	---------	----------	---------

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
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SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 32 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
BHA Makeup				Length		Hours on BHA
Up Weight	Dn Weight	RT Weight		Torque		Hours on Motor

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,148	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Dispos			10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig			135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		12,035	35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		24,183	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/10/2014

WELL NAME THREE RIVERS FED 35-14-720 AFE# 140597 SPUD DATE 03/07/2014
 WELL SITE CONSULTANT BEN CLAYTON PHONE# 435-828-5550 CONTRACTOR Other
 TD AT REPORT (no data) FOOTAGE _____ PRATE _____ CUM. DRLG. HRS _____ DRLG DAYS SINCE SPUD 2
 ANTICIPATED TD 7,358' PRESENT OPS _____ (nothing recorded) GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

CEMENT JOB SUMMARY

.R/U, MIX & PUMP 675 SKS. PREMIUM G CEMENT @ 15.8ppg(132 BBLs) DROP PLUG & DISPLACE/60.7 BBLs WATER. BUMP PLUG. BLEED BACK .5BBL TO TRUCK. FLOATS HELD. R/D CEMENTER & RELEASE.

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	03/09/2014	8 5/8	J-55	24	1,002		
Conductor	03/05/2014	16	C-75	109	135		

RECENT BITS:
 BIT SIZE MANUF TYPE SERIAL NO. JETS TFA DEPTH IN DEPTH OUT I-O-D-L-B-G-O-R

BIT OPERATIONS:
 BIT WOB RPM GPM PRESS HHP HRS 24hr DIST 24HR ROP CUM HRS CUM DIST CUM ROP

RECENT MUD MOTORS:
 # SIZE MANUF TYPE SERIAL NO. LOBES DEPTH IN DEPTH OUT DATE IN DATE OUT

MUD MOTOR OPERATIONS:
 # WOB REV/GAL HRS 24hr DIST 24HR ROP CUM HRS CUM DIST CUM ROP

SURVEYS
 Date TMD Incl Azimuth TVD VS NS EW DLS Tool Type

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 32 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
BHA Makeup				Length		Hours on BHA
Up Weight	0	Dn Weight	0	Torque	0	Hours on Motor

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,148	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Dispos			10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	30,080	30,080	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte	1,557	13,592	35,000
8100..605: Cementing Work	36,606	36,606	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea	7,376	7,376	15,000	Total Cost	75,619	99,802	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/14/2014

WELL NAME THREE RIVERS FED 35-14-720 AFE# 140597 SPUD DATE 03/07/2014
 WELL SITE CONSULTANT BEN CLAYTON PHONE# 435-828-5550 CONTRACTOR Other
 TD AT REPORT (no data) FOOTAGE PRATE CUM. DRLG. HRS DRLG DAYS SINCE SPUD 2
 ANTICIPATED TD 7,358' PRESENT OPS (nothing recorded) GEOLOGIC SECT.
 DAILY MUD LOSS SURF: DH: CUM. MUD LOSS SURF: DH:
 MUD COMPANY: MUD ENGINEER:
 LAST BOP TEST NEXT CASING SIZE NEXT CASING DEPTH SSE SSED

AFE Days vs Depth: AFE Cost Vs Depth:
 DWOP Days vs Depth: # LL/BP Received Today:

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	03/09/2014	8 5/8	J-55	24	1,002		
Conductor	03/05/2014	16	C-75	109	135		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 32 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
BHA Makeup				Length		Hours on BHA
Up Weight	0	Dn Weight	0	RT Weight	0	Hours on Motor

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,148	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig		30,080	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		13,592	35,000
8100..605: Cementing Work		36,606	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea		7,376	15,000	Total Cost		99,802	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/15/2014

WELL NAME THREE RIVERS FED 35-14-720 AFE# 140597 SPUD DATE 03/07/2014
 WELL SITE CONSULTANT BEN CLAYTON PHONE# 435-828-5550 CONTRACTOR Other
 TD AT REPORT (no data) FOOTAGE PRATE CUM. DRLG. HRS DRLG DAYS SINCE SPUD 2
 ANTICIPATED TD 7,358' PRESENT OPS (nothing recorded) GEOLOGIC SECT.
 DAILY MUD LOSS SURF: DH: CUM. MUD LOSS SURF: DH:
 MUD COMPANY: MUD ENGINEER:
 LAST BOP TEST NEXT CASING SIZE NEXT CASING DEPTH SSE SSED

AFE Days vs Depth: AFE Cost Vs Depth:
 DWOP Days vs Depth: # LL/BP Received Today:

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	03/09/2014	8 5/8	J-55	24	1,002		
Conductor	03/05/2014	16	C-75	109	135		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 32 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
BHA Makeup				Length		Hours on BHA
Up Weight	0	Dn Weight	0	RT Weight	0	Hours on Motor

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,148	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig		30,080	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte	4,560	18,151	35,000
8100..605: Cementing Work		36,606	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea		7,376	15,000	Total Cost	4,560	104,361	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/25/2014

WELL NAME THREE RIVERS FED 35-14-720 AFE# 140597 SPUD DATE 03/07/2014
 WELL SITE CONSULTANT BEN CLAYTON PHONE# 435-828-5550 CONTRACTOR Other
 TD AT REPORT 1,020' FOOTAGE 0' PRATE _____ CUM. DRLG. HRS _____ DRLG DAYS SINCE SPUD 2
 ANTICIPATED TD 7,358' PRESENT OPS _____ Drilling at 1,020' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,374 SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	03/09/2014	8 5/8	J-55	24	1,002		
Conductor	03/05/2014	16	C-75	109	135		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 32 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
BHA Makeup				Length		Hours on BHA
Up Weight	0	Dn Weight	0	RT Weight	0	Hours on Motor

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,148	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig		30,080	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,151	35,000
8100..605: Cementing Work		36,606	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea		7,376	15,000	Total Cost		104,361	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/26/2014

WELL NAME THREE RIVERS FED 35-14-720 AFE# 140597 SPUD DATE 03/07/2014
 WELL SITE CONSULTANT BEN CLAYTON PHONE# 435-828-5550 CONTRACTOR Other
 TD AT REPORT 1,020' FOOTAGE 0' PRATE _____ CUM. DRLG. HRS _____ DRLG DAYS SINCE SPUD 2
 ANTICIPATED TD 7,358' PRESENT OPS _____ Drilling at 1,020' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,374 SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel		312.0		312.0	
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	03/09/2014	8 5/8	J-55	24	1,002		
Conductor	03/05/2014	16	C-75	109	135		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 32 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
BHA Makeup				Length		Hours on BHA
Up Weight	0	Dn Weight	0	RT Weight	0	Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,148	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig		30,080	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,151	35,000
8100..605: Cementing Work		36,606	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea		7,376	15,000	Total Cost		104,361	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/27/2014

WELL NAME THREE RIVERS FED 35-14-720 AFE# 140597 SPUD DATE 03/07/2014
 WELL SITE CONSULTANT BEN CLAYTON PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 1,020' FOOTAGE 0' PRATE _____ CUM. DRLG. HRS _____ DRLG DAYS SINCE SPUD 3
 ANTICIPATED TD 7,358' PRESENT OPS _____ Drilling at 1,020' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: ADVANTAGE MUD ENGINEER: GARY MAYBURY
 LAST BOP TEST 03/27/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,374 SSE _____ SSED _____

TIME BREAKDOWN

NIPPLE UP B.O.P. 4.00 OTHER 0.50 PRESSURE TEST B.O.P. 6.50
 RIG MOVE 6.50 RIG REPAIRS 6.50

DETAILS

Start	End	Hrs	
06:00	06:30	00:30	WAIT ON DAYLIGHT
06:30	13:00	06:30	HOLD PRE MOVE SAFETY MEETING: MOVE & RIG UP ON NEW LOCATION
13:00	17:00	04:00	N/U BOP'S.
17:00	18:00	01:00	WORK ON CHOKE MANIFOLD: REPLACE BOLTS,INSTALL 2" HARDLINE,SNUB LINES.SHIM SHEAVE IN SWIVEL.
18:00	21:00	03:00	RE-TIGHTEN HAMMER UNIONS & FLANGES ON BOP & MANIFOLD. REPLACE NEW RING GASKET ON CHOKE MANIFOLD.
21:00	03:30	06:30	TEST BOP'S:UPPER KELLY,INSIDE BOP,SAFETY VALVE,PIPE RAMS & INSIDE & OUTSIDE VALVE,CHOKE LINE & MANIFOLD,PIPE RAM,KILL LINE,CHOKE LINE & OUTSIDE MANIFOLD VALVES: 5 MIN @ 250psi & 10 MIN @ 3,000psi.TEST ANNULAR-5 MIN @ 250psi & 10 MIN/1,500psi. TEST CASING TO 1,500psi FOR 30 MIN. TEST MANUAL CHOKES TO 500psi FOR 5 MIN. FUNCTION TEST & TIME KOOMEY. ALL GOOD. WITNESSED BY DRILLER: BOP TEST PERFORMED WITH REMOTE UNIT: ***PASON CASING SENSOR READING 150psi HIGHER THAN RECORDING UNIT***
03:30	06:00	02:30	WORKING ON HYDRAULICS TO BOOM: CHANGE OIL & FILTERS AND AIR LEAKS TO CLUTCH
05:55	05:55	00:00	SAFETY MEETING DAYS: RIG UP-NIPPLE UP SAFETY MEETING NIGHTS: N/U-TEST BOP'S. REGULATORY NOTICES:NONE REGULATORY VISITS: NONE INCIDENTS:NONE SAFETY DRILLS: NONE

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel		3,700.0		4,012.0	
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	8.00				8.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	03/09/2014	8 5/8	J-55	24	1,002		
Conductor	03/05/2014	16	C-75	109	135		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	BAKER HUGH	DP506	7149969	13/13/13/13/13		1,015		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	75/80		445	1,650	1.61	2.90	228	78.62	2.90	228	78.62

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	XCALIBER	PERFORMANC	X65266	9/10	1,015		03/27/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	14	0.18	2.90	228	78.62	2.90	228	78.62

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
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MUD PROPERTIES

Type	<u>DAP</u>	Mud Wt	<u>9.6</u>	Alk.	_____	Sand %	_____	XS Lime lb/bbl	_____
Temp.	_____	Gels 10sec	_____	Cl ppm	_____	Solids %	_____	Salt bbls	_____
Visc	_____	Gels 10min	_____	Ca ppm	_____	LGS %	_____	LCM ppb	_____
PV	_____	pH	_____	pF	_____	Oil %	_____	API WL cc	_____
YP	_____	Filter Cake/32	_____	Mf	_____	Water %	<u>91.0</u>	HTHP WL cc	_____
O/W Ratio	_____	ES	_____	WPS	_____				

Comments: ENGINEER-1,TRAILER-1

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	<u>6.5</u>	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 2 Liner	<u>6.5</u>	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup	_____		_____		_____		_____	Length	<u>33.0</u>			Hours on BHA	_____
Up Weight	_____	Dn Weight	_____	RT Weight	_____			Torque	_____			Hours on Motor	_____

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		7149969	DP506
2	MOTOR	6.500		29.61		X65266	3.7 STAGE 0.18 REV/GAL 1.76 BEND
3	UBHO	6.500		3.14		65048	4.5 XH P x B
4	MONEL	6.500	2.875	30.35		DR931650	4.5 XH P x B
5	GAP SUB	6.500	2.813	3.37		GS65051	4.5 XH P x B
6	MONEL	6.500	2.875	30.48		DR23046	4.5 XH P x B
7	STEEL COLLAR	6.500	2.250	29.81		RIG DC 1	4.5 XH P x B
8	HVWT(18 JTS)	4.500	2.875	554.46		capstar321	4.5 XH P x B
9	DRILLING JARS	6.500		31.87		89463D	4.5 XH P x B(SMITH)HE JARS
10	HVWT(6)JTS)	4.500	2.875	183.58		capstar321	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,148	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	998	998	10,000
8100..320: Mud & Chemicals	675	675	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig		30,080	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel	12,535	12,535	20,000	8100..410: Mob/Demob	25,561	25,561	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/	2,175	2,175	1,000	8100..520: Trucking & Hauling	368	368	23,000
8100..530: Equipment Rental	3,131	3,131	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	850	850	10,000	8100..535: Directional Drillin	8,710	8,710	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,151	35,000
8100..605: Cementing Work		36,606	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	2,750	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	6,353	6,353		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea		7,376	15,000	Total Cost	64,106	168,467	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/28/2014

WELL NAME THREE RIVERS FED 35-14-720 AFE# 140597 SPUD DATE 03/07/2014
 WELL SITE CONSULTANT JOHN FREITAS PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 1,243' FOOTAGE 228' PRATE 76.0 CUM. DRLG. HRS 3.0 DRLG DAYS SINCE SPUD 4
 ANTICIPATED TD 7,358' PRESENT OPS Directional Drilling at 1,243' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: ADVANTAGE MUD ENGINEER: GARY MAYBURY
 LAST BOP TEST 03/27/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,374 SSE 3 SSED 1

TIME BREAKDOWN

DRILLING 3.00 DRILLING CEMENT 2.00 RIG REPAIRS 8.00
 SLIP & CUT DRL LINE 8.00 TRIPPING 3.00

DETAILS

Start	End	Hrs	
06:00	08:00	02:00	FINISH CHANGING OUT SPOOL ON THE BOOM SIDE.
08:00	12:00	04:00	CHANGE OUT BREAK PADS AND ADJUST
12:00	20:00	08:00	CHANGE OUT DRILLING LINE, SNAKE GOT STUCK IN THE SHEAVE AND WE HAD TO LAY THE MAST OVER TO INSPECT, FOUND THAT THE CLEARANCE BETWEEN THE SHEAVE AND THE GUIDE WAS TOO SMALL FOR THERE SNAKE, RAISED MAST AND FOUND THAT THEY SPOOLED TO MUCH LINE ON THE DRUM, HAD TO UN-SPOOL SOME DRILLING LINE.
20:00	21:50	01:50	MAKE UP BIT, MUD MOTOR, UBHO SUB, MONEL. GAP SUB, MONEL.
21:50	22:00	00:10	TRIP IN HOLE TO 418'
22:00	23:30	01:30	ADJUST BREAKS DUE TO THEM NOT BEING ABLE TO HOLD THE WEIGHT OF THE PIPE.
23:30	00:30	01:00	TIH-TAG CEMENT AT 875'
00:30	02:30	02:00	DRILL OUT CEMENT & FLOAT EQUIPMENT. GPM-314,RPM-29, WOB-6/11K,SPP-695
02:30	05:30	03:00	DRILL FROM 1015' TO 1243',(228'@ 76'/HR).GPM-445,SPP-1450/1650,DIFF-150/250,WOB-14/16K,RPM-70/75, MWT-9.7+46 VIS, ON BTM ROP=78.6, M/U WATER AT 4gpm.
05:30	06:00	00:30	BREAKS WON'T HOLD WITH OUT THE HYDRO-MATIC, PULL UP INTO CASING AND WORK ON BREAKS.THEY ARE GOING TO TRY AND GET THEM HOT TO SEE IF THAT MAKES A DIFFERENCE, IVE REQUESTED FOR A NEW SET TO BE DELIVERED IN CASE THEY CAN'T GET THESE ONES TO GRAB PROPERLY.
05:55	05:55	00:00	SAFETY MEETING DAYS: RIG REPAIR. SAFETY MEETING NIGHTS: P/U BHA, FUNCTION PIPE RAMS. REGULATORY NOTICES:NONE. REGULATORY VISITS: NONE INCIDENTS:NONE SAFETY DRILLS: BOP DRILL

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	900.0			3,112.0	900.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				32.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	03/09/2014	8 5/8	J-55	24	1,002		
Conductor	03/05/2014	16	C-75	109	135		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	BAKER HUGH	DP506	7149969	13/13/13/13/13		1,015		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	75/80	465	1,650	1.84	20.50	2,052	100.10	23.40	2,280	97.44	

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	XCALIBER	PERFORMANC	X65266	9/10	1,015		03/27/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	18	0.18	20.50	2,052	100.10	23.40	2,280	97.44

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
03/28/2014	2,765	11.4	182.00	2,750	175.1	-175.03	9.05	0.7	MWD Survey Tool
03/28/2014	2,680	11.2	184.70	2,666	158.4	-158.40	10.02	0.2	MWD Survey Tool
03/28/2014	2,595	11.3	184.00	2,583	141.9	-141.87	11.27	0.2	MWD Survey Tool

MUD PROPERTIES

Type	<u>DAP</u>	Mud Wt	<u>9.7</u>	Alk.	_____	Sand %	_____	XS Lime lb/bbl	_____
Temp.	_____	Gels 10sec	_____	Cl ppm	_____	Solids %	_____	Salt bbls	_____
Visc	_____	Gels 10min	_____	Ca ppm	_____	LGS %	_____	LCM ppb	_____
PV	_____	pH	_____	pF	_____	Oil %	_____	API WL cc	_____
YP	_____	Filter Cake/32	_____	Mf	_____	Water %	<u>91.0</u>	HTHP WL cc	_____
O/W Ratio	_____	ES	_____	WPS	_____				

Comments: ENGINEER-1,TRAILER-1

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 2 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	<u>120</u>	PSI	<u>1,650</u>	GPM	<u>445</u>	SPR	<u>62</u>	Slow PSI	<u>430</u>
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup	<u>ADJ MOTOR @ 1.76</u>							Length	<u>897.7</u>			Hours on BHA	<u>3</u>
Up Weight	<u>53,000</u>	Dn Weight	<u>48,000</u>	RT Weight	<u>46,000</u>			Torque	<u>6,500</u>			Hours on Motor	<u>3</u>

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		7149969	DP506
2	MOTOR	6.500		29.61		X65266	3.7 STAGE 0.18 REV/GAL 1.76 BEND
3	UBHO	6.500		3.14		65048	4.5 XH P x B
4	MONEL	6.500	2.875	30.35		DR931650	4.5 XH P x B
5	GAP SUB	6.500	2.813	3.37		GS65051	4.5 XH P x B
6	MONEL	6.500	2.875	30.48		DR23046	4.5 XH P x B
7	STEEL COLLAR	6.500	2.250	29.81		RIG DC 1	4.5 XH P x B
8	HVWT(18 JTS)	4.500	2.875	554.46		capstar321	4.5 XH P x B
9	DRILLING JARS	6.500		31.87		89463D	4.5 XH P x B(SMITH)HE JARS
10	HVWT(6)JTS)	4.500	2.875	183.58		capstar321	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,148	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	998	10,000	
8100..320: Mud & Chemicals		675	55,000	8100..325: Oil Base Mud Diesel		35,000	
8100..400: Drilling Rig	12,050	42,130	135,000	8100..402: Drilling Rig Cleani		5,000	
8100..405: Rig Fuel		12,535	20,000	8100..410: Mob/Demob		25,561	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services	1,200	1,200	4,000
8100..510: Testing/Inspection/		2,175	1,000	8100..520: Trucking & Hauling		368	23,000
8100..530: Equipment Rental	2,771	5,902	17,000	8100..531: Down Hole Motor Ren		1,500	
8100..532: Solids Control Equi	3,370	4,220	10,000	8100..535: Directional Drillin	16,755	25,465	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,151	35,000
8100..605: Cementing Work		36,606	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	5,500	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,110	11,463		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing	2,560	2,560	50,000
8210..620: Wellhead/Casing Hea		7,376	15,000	Total Cost	46,566	215,033	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/29/2014

WELL NAME THREE RIVERS FED 35-14-720 AFE# 140597 SPUD DATE 03/07/2014
 WELL SITE CONSULTANT JOHN FREITAS PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 3,295' FOOTAGE 2,052' PRATE 100.1 CUM. DRLG. HRS 23.5 DRLG DAYS SINCE SPUD 5
 ANTICIPATED TD 7,358' PRESENT OPS Directional Drilling at 3,295' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: ADVANTAGE MUD ENGINEER: GARY MAYBURY
 LAST BOP TEST 03/27/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,374 SSE 3 SSED 1

TIME BREAKDOWN

DRILLING 20.50 RIG REPAIRS 2.50 RIG SERVICE 0.50
 TRIPPING 0.50

DETAILS

Start	End	Hrs	
06:00	08:00	02:00	DOWN TIME - WORK ON BRAKES TO HEAT THEM UP IN ORDER TO BREAK THEM IN.
08:00	08:30	00:30	TRIP BACK IN HOLE
08:30	17:00	08:30	DRILL FROM 1243' TO 2142', (899'@ 105.7'/HR), GPM-445, SPP-1550/1750, DIFF-150/250, WOB-14/16K, RPM-70/75, MWT-9.6/46 VIS, ON BTM ROP=119.8, M/U WATER AT 5-6 GPM.
17:00	17:30	00:30	LUBRICATE RIG, FUNCTION TEST ANNULAR.
17:30	21:00	03:30	DRILL FROM 2142' TO 2519', (377'@ 107.7'/HR), GPM-445, SPP-1550/1750, DIFF-150/250, WOB-14/16K, RPM-70/75, MWT-9.4/57 VIS, ON BTM ROP=126.3, M/U WATER AT 5-6 GPM.
21:00	21:30	00:30	DOWN TIME - LOSING PRESSURE FOUND THE 2" VALVE ON THE STAND PIPE HAD A WASH AND IS BLEEDING BACK TO PITS ALLOWING MUD TO PASS BY, CHANGED OUT VALVE.
21:30	06:00	08:30	DRILL FROM 2519' TO 3295', (776'@ 91.2'/HR), GPM-465, SPP-1550/1750, DIFF-150/250, WOB-16/19K, RPM-65/70, MWT-9.4/57 VIS, ON BTM ROP= 125.2, M/U WATER AT 5-6 GPM. WE ARE 70' LOW OF TARGET LINE AND 8' LEFT OF LINE, PLAN IS TO HOLD ANGLE TO GET BACK ON LINE.

NOTE:
 WE HAD SOME CO2 ENTER THE MUD SYSTEM CAUSING THE VIS TO RISE ADDING LIME IN THE MUD SYTEM. THE VIS IS COMING BACK DOWN.
 SAFETY MEETING DAYS: PINCH POINTS, SWA ON FORKLIFT SAFETY.
 SAFETY MEETING NIGHTS: MIXING MUD, PINCH POINTS, FORKLIFT SAFETY.
 REGULATORY NOTICES: NONE.
 REGULATORY VISITS: NONE
 INCIDENTS: NONE
 SAFETY DRILLS: BOP DRILL DAYS AND NIGHTS.

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum. Used
Fluid					
Fuel	1,200.0			1,912.0	2,100.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				56.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	03/09/2014	8 5/8	J-55	24	1,002		
Conductor	03/05/2014	16	C-75	109	135		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	BAKER HUGH	DP506	7149969	13/13/13/13/13		1,015		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		75/80	465	1,650	1.84	20.50	2,052	100.10	23.40	2,280	97.44

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	XCALIBER	PERFORMANC	X65266	9/10	1,015		03/27/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	18	0.18	20.50	2,052	100.10	23.40	2,280	97.44

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
03/29/2014	4,216	10.0	182.20	4,173	454.9	-454.83	13.78	1.5	MWD Survey Tool
03/29/2014	4,131	10.1	174.90	4,090	440.1	-440.03	13.40	1.2	MWD Survey Tool
03/29/2014	4,042	10.9	179.10	4,002	423.9	-423.84	12.58	0.6	MWD Survey Tool

MUD PROPERTIES

Type DAP (1.32 ppg)	Mud Wt	9.4	Alk.		Sand %	0.0	XS Lime lb/bbl	
Temp. 87	Gels 10sec	6	Cl ppm	1,200	Solids %	7.0	Salt bbls	
Visc 45	Gels 10min	13	Ca ppm	80	LGS %	6.0	LCM ppb	0.0
PV 19	pH	8.7	pF	0.0	Oil %	0.0	API WL cc	11.2
YP 15	Filter Cake/32	2	Mf	2.7	Water %	93.0	HTHP WL cc	
O/W Ratio 0	ES		WPS					

Comments: CITRIC-ACID 2, DAP 15, HI-YIELD GEL 175, MEGA-CIDE 4, TRAILER RENTAL 1, PALLETS/SHRINK WRAP 14, ENGINEERING 1.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	126	PSI	1,650	GPM	465	SPR	65	Slow PSI	110
Pump 2 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup		ADJ MOTOR @ 1.76						Length	897.7			Hours on BHA	18
Up Weight	83,000	Dn Weight	69,000	RT Weight	78,000			Torque	10,500			Hours on Motor	18

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		7149969	DP506
2	MOTOR	6.500		29.61		X65266	3.7 STAGE 0.18 REV/GAL 1.76 BEND
3	UBHO	6.500		3.14		65048	4.5 XH P x B
4	MONEL	6.500	2.875	30.35		DR931650	4.5 XH P x B
5	GAP SUB	6.500	2.813	3.37		GS65051	4.5 XH P x B
6	MONEL	6.500	2.875	30.48		DR23046	4.5 XH P x B
7	STEEL COLLAR	6.500	2.250	29.81		RIG DC 1	4.5 XH P x B
8	HVWT(18 JTS)	4.500	2.875	554.46		capstar321	4.5 XH P x B
9	DRILLING JARS	6.500		31.87		89463D	4.5 XH P x B(SMITH)HE JARS
10	HVWT(6)JTS)	4.500	2.875	183.58		capstar321	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,148	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	263	1,261	10,000
8100..320: Mud & Chemicals	4,956	5,631	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,050	59,180	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel		12,535	20,000	8100..410: Mob/Demob		25,561	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services		1,200	4,000
8100..510: Testing/Inspection/		2,175	1,000	8100..520: Trucking & Hauling		368	23,000
8100..530: Equipment Rental	2,771	8,673	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	850	5,070	10,000	8100..535: Directional Drillin	9,755	35,220	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,151	35,000
8100..605: Cementing Work		36,606	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	8,250	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	4,224	15,687		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing	90,799	93,359	50,000
8210..620: Wellhead/Casing Hea		7,376	15,000	Total Cost	133,418	348,451	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/30/2014

WELL NAME THREE RIVERS FED 35-14-720 AFE# 140597 SPUD DATE 03/07/2014
 WELL SITE CONSULTANT JOHN FREITAS PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 4,600' FOOTAGE 1,305' PRATE 55.5 CUM. DRLG. HRS 47.0 DRLG DAYS SINCE SPUD 6
 ANTICIPATED TD 7,358' PRESENT OPS Directional Drilling at 4,600' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: ADVANTAGE MUD ENGINEER: GARY MAYBURY
 LAST BOP TEST 03/27/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,374 SSE 3 SSED 1

TIME BREAKDOWN

DRILLING 23.50 RIG SERVICE 0.50

DETAILS

Start	End	Hrs	
06:00	17:00	11:00	DRILL FROM 3295' TO 3849', (554' @ 50.3'/HR). GPM-465, SPP-1650/1750, DIFF-50/200, WOB-16/20K, RPM-65/70, MWT-9.4/57 VIS, M/U WATER AT 5-6 GPM.
17:00	17:30	00:30	RIG SERVICE= LUBRICATE RIG.
17:30	06:00	12:30	DRILL FROM 3849' TO 4600', (751' @ 60.08'/HR). GPM-465, SPP-1650/1750, DIFF-100/250, WOB-18/20K, RPM-60/65, MWT-9.4/57 VIS, ON BTM ROP= 91.22, M/U WATER AT 5-6 GPM. WE ARE CURRENTLY 68' LOW AND 8' RIGHT OF TARGET LINE, PLAN LOOKING FORWARD IS TO HOLD THIS ANGLE TO 4800' AND START THE DROP.

NOTE:

HAD A 50 BBL LOSS AT 3708', PUMPED LCM SWEEP AND HEALED IT UP. HAVE NOT HAD ANY LOSSES SINCE. MWD DEAD ZONE WAS FROM 3770' TO 3900'
 SAFETY MEETING DAYS: PINCH POINTS, SAFETY BULLETIN.SWA.
 SAFETY MEETING NIGHTS: MIXING MUD, PINCH POINTS, FORKLIFT SAFETY.
 REGULATORY NOTICES: NONE.
 REGULATORY VISITS: NONE
 INCIDENTS: NONE
 SAFETY DRILLS: NONE.

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,100.0	3,301.0		4,113.0	3,200.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	12.00				68.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	03/09/2014	8 5/8	J-55	24	1,002		
Conductor	03/05/2014	16	C-75	109	135		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	BAKER HUGH	DP506	7149969	13/13/13/13/13		1,015		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		75/80	465	1,650	1.84	23.50	1,305	55.53	46.90	3,585	76.44

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	XCALIBER	PERFORMANC	X65266	9/10	1,015		03/27/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	20	0.18	23.50	1,305	55.53	46.90	3,585	76.44

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
03/30/2014	5,326	2.4	179.40	5,271	606.5	-606.45	17.76	0.4	MWD Survey Tool
03/30/2014	5,241	2.1	181.30	5,186	603.2	-603.11	17.78	1.6	MWD Survey Tool
03/30/2014	5,156	3.4	177.00	5,101	599.1	-599.04	17.68	1.7	MWD Survey Tool

MUD PROPERTIES

Type DAP (1.89 ppg)	Mud Wt	9.4	Alk.		Sand %	0.0	XS Lime lb/bbl	
Temp. 101	Gels 10sec	10	Cl ppm	1,500	Solids %	7.0	Salt bbls	
Visc 60	Gels 10min	21	Ca ppm	80	LGS %	6.0	LCM ppb	0.0
PV 21	pH	9.0	pF	0.2	Oil %	0.0	API WL cc	13.2
YP 14	Filter Cake/32	2	Mf	6.9	Water %	93.0	HTHP WL cc	
O/W Ratio 0	ES		WPS					

Comments: ANCO DD 2, DAP 20, DESCO CF 4, LIGNITE 9, PHPA 1, SAWDUST 60, DYNADRILL 3, WALNUT 12, MEGA-CIDE 2, TRAILER RENTAL 1, LIME 7, ENGINEERING 1.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	126	PSI	1,650	GPM	465	SPR	65	Slow PSI	502
Pump 2 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup		ADJ MOTOR @	1.76					Length	897.7			Hours on BHA	39
Up Weight	116,000	Dn Weight	95,000	RT Weight	106,000			Torque	10,500			Hours on Motor	39

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		7149969	DP506
2	MOTOR	6.500		29.61		X65266	3.7 STAGE 0.18 REV/GAL 1.76 BEND
3	UBHO	6.500		3.14		65048	4.5 XH P x B
4	MONEL	6.500	2.875	30.35		DR931650	4.5 XH P x B
5	GAP SUB	6.500	2.813	3.37		GS65051	4.5 XH P x B
6	MONEL	6.500	2.875	30.48		DR23046	4.5 XH P x B
7	STEEL COLLAR	6.500	2.250	29.81		RIG DC 1	4.5 XH P x B
8	HVWT(18 JTS)	4.500	2.875	554.46		capstar321	4.5 XH P x B
9	DRILLING JARS	6.500		31.87		89463D	4.5 XH P x B(SMITH)HE JARS
10	HVWT(6)JTS)	4.500	2.875	183.58		capstar321	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,148	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	788	2,049	10,000
8100..320: Mud & Chemicals	3,477	9,108	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,050	76,230	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel	10,197	22,732	20,000	8100..410: Mob/Demob		25,561	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services		1,200	4,000
8100..510: Testing/Inspection/		2,175	1,000	8100..520: Trucking & Hauling	2,015	2,383	23,000
8100..530: Equipment Rental	2,771	11,444	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	850	5,920	10,000	8100..535: Directional Drillin	10,355	45,575	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,151	35,000
8100..605: Cementing Work		36,606	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	11,000	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,557	21,244		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing	10,614	103,973	50,000
8210..620: Wellhead/Casing Hea		7,376	15,000	Total Cost	66,424	414,875	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/31/2014

WELL NAME THREE RIVERS FED 35-14-720 AFE# 140597 SPUD DATE 03/07/2014
 WELL SITE CONSULTANT JOHN FREITAS PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 5,620' FOOTAGE 1,020' PRATE 43.4 CUM. DRLG. HRS 70.5 DRLG DAYS SINCE SPUD 7
 ANTICIPATED TD 7,358' PRESENT OPS Directional Drilling at 5,620' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: ADVANTAGE MUD ENGINEER: GARY MAYBURY
 LAST BOP TEST 03/27/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,350 SSE 3 SSED 1

TIME BREAKDOWN

DRILLING 23.50 RIG SERVICE 0.50

DETAILS

Start	End	Hrs	
06:00	12:00	06:00	DRILL FROM 4600' TO 4845', (245'@ 40.8'/HR).GPM-465,SPP-1650/1750,DIFF-100/190,WOB-18/20K,RPM-60/65, MWT-9.6/64 VIS,ON BTM ROP= 85.8, M/U WATER AT 5-6 GPM. NOTE: WE WERE HAVING CONNECTION GAS OF 9400 UNITS SO WE BUILD OUR MUD WEIGHT UP FROM A 9.45 TO A 9.6. THIS HELPED AND MADE OUR CONNECTION GAS COME DOWN TO A 3500 UNIT SPIKE, THESE SPIKES ARE FOR JUST A SECOND.
12:00	17:00	05:00	DRILL FROM 4845' TO 5081', (236'@ 47.2'/HR).GPM-465,SPP-1650/1750,DIFF-100/210,WOB-19/25K,RPM-55/65, MWT-9.7/54 VIS,ON BTM ROP= 82.6, M/U WATER AT 5-6 GPM. NOTE: WE ARE LOWERING OUR RPM AND RAISING OUR WEIGHT ON BIT TO TRY AND GET A BETTER ROP, THEN WE TRIED TO LOWER OUR WEIGHT ON BIT AND RAISE OUR RPM. WE HAVE SEND NUT PLUG (WALNUT) ALSO HAVE SEND HALF STICKES OF SAPP,WE ARE STILL GETTING THE SAME ROP, SPOKE WITH THE ON SITE MUD LOGGERS AND THEY TELL ME WE ARE IN A CHALKY DOLST THAT IS ALSO MUSHY NOT SO MUCH AS TO BALL OUR BIT, I'M TOLD THAT IT IS STILL CONSIDERED HARD. THEY HAVE A OFFSET WELL FOR REFERENCE AND THAT WELL HAD THE SAME ROP AS WE ARE HAVING.
17:00	17:30	00:30	RIG SERVICE LUBRICATE RIG.
17:30	00:00	06:30	DRILL FROM 5081' TO 5344', (263'@ 40.4'/HR).GPM-465,SPP-1750/1850,DIFF-150/250,WOB-19/25K,RPM-65/70, MWT-9.6/53 VIS,ON BTM ROP= 78.7, M/U WATER AT 5-6 GPM. NOTE: PUMPING LCM SWEEPS AND ADJUSTING OUR PARAMETERS TO TRY AND IMPROVE THE ROP.
00:00	06:00	06:00	DRILL FROM 5344' TO 5620', (276'@ 46.0'/HR).GPM-465,SPP-1750/1950,DIFF-150/250,WOB-19/25K,RPM-60/65, MWT-9.6/51 VIS,ON BTM ROP= 76.75, M/U WATER AT 5-6 GPM. WE ARE 1.5 FT HIGH ON THE TARGET LINE AND 16 FT EAST OF TARGET LINE. NOTE: CONTINUE TO PUMP LCM SWEEPS AND ADJUST OUR PARAMETERS TO IMPROVE THE ROP.
05:55	05:55	00:00	SAFETY MEETING DAYS: PINCH POINTS, FORKLIFT SAFETY. MIXING CHEMICALS,SWA. SAFETY MEETING NIGHTS: MIXING CHEMICALS, PINCH POINTS, FORKLIFT SAFETY, SWA AUTHORITY.EYE PROTECTION IN THE WIND. REGULATORY NOTICES:NONE. REGULATORY VISITS: NONE INCIDENTS:NONE SAFETY DRILLS: NONE.

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	1,668.0			2,445.0	4,868.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	12.00				80.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	03/09/2014	8 5/8	J-55	24	1,002		
Conductor	03/05/2014	16	C-75	109	135		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	BAKER HUGH	DP506	7149969	13/13/13/13/13		1,015		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	70/80	465	1,950	1.82	23.50	1,020	43.40	70.40	4,605	65.41	

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	XCALIBER	PERFORMANC	X65266	9/10	1,015		03/27/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	22	0.18	23.50	1,020	43.40	70.40	4,605	65.41

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
03/31/2014	6,180	2.5	180.00	6,124	638.0	-637.93	14.72	0.4	MWD Survey Tool
03/31/2014	6,094	2.8	182.10	6,039	634.0	-633.95	14.80	0.4	MWD Survey Tool
03/31/2014	6,009	2.5	181.00	5,954	630.1	-630.03	14.90	0.1	MWD Survey Tool

MUD PROPERTIES

TypeDAP (2.12 ppg)	Mud Wt	9.8	Alk.		Sand %	0.0	XS Lime lb/bbl	
Temp. 102	Gels 10sec	12	Cl ppm	1,400	Solids %	9.0	Salt bbls	
Visc 56	Gels 10min	24	Ca ppm	80	LGS %	7.0	LCM ppb	0.0
PV 23	pH	9.3	pF	0.3	Oil %	0.0	API WL cc	15.2
YP 22	Filter Cake/32	3	Mf	6.3	Water %	91.0	HTHP WL cc	
O/W Ratio	ES		WPS					

Comments: ANCO BAR 52, CEDAR FIBER 12, DAP 20,HI-YIELD GEL 39,LIGNITE 12, MICA 18, PHPA 1,SAWDUST 65, WALNUT 29, MEGA CIDE 2, TRAILER RENTAL 1,LIME 10, ENGINEERING 1.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	126	PSI	1,950	GPM	465	SPR	65	Slow PSI	535
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	---	PSI	---	GPM	---	SPR	---	Slow PSI	---
Pump 32 Liner	---	Stroke Len	---	SPM	---	PSI	---	GPM	---	SPR	---	Slow PSI	---
BHA Makeup										ADJ MOTOR @ 1.76		Length 897.7	
Up Weight 144,000										Dn Weight 115,000		RT Weight 125,000	
										Torque 10,500		Hours on BHA 71	
												Hours on Motor 71	

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		7149969	DP506
2	MOTOR	6.500		29.61		X65266	3.7 STAGE 0.18 REV/GAL 1.76 BEND
3	UBHO	6.500		3.14		65048	4.5 XH P x B
4	MONEL	6.500	2.875	30.35		DR931650	4.5 XH P x B
5	GAP SUB	6.500	2.813	3.37		GS65051	4.5 XH P x B
6	MONEL	6.500	2.875	30.48		DR23046	4.5 XH P x B
7	STEEL COLLAR	6.500	2.250	29.81		RIG DC 1	4.5 XH P x B
8	HVWT(18 JTS)	4.500	2.875	554.46		capstar321	4.5 XH P x B
9	DRILLING JARS	6.500		31.87		89463D	4.5 XH P x B(SMITH)HE JARS
10	HVWT(6)JTS)	4.500	2.875	183.58		capstar321	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	A/E		DAILY	CUM	A/E
8100..100: Permits & Fees		12,148	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			30,000	8100..210: Reclamation			
8100..220: Secondary Reclamat				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		2,049	10,000
8100..320: Mud & Chemicals	4,155	13,263	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,050	93,280	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel		22,732	20,000	8100..410: Mob/Demob		25,561	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services		1,200	4,000
8100..510: Testing/Inspection/		2,175	1,000	8100..520: Trucking & Hauling		2,383	23,000
8100..530: Equipment Rental	2,771	14,215	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	850	6,770	10,000	8100..535: Directional Drillin	10,355	55,930	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,151	35,000
8100..605: Cementing Work		36,606	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	13,750	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	4,173	25,417		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		103,973	50,000
8210..620: Wellhead/Casing Hea		7,376	15,000	Total Cost	42,104	456,979	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 04/01/2014

WELL NAME THREE RIVERS FED 35-14-720 AFE# 140597 SPUD DATE 03/07/2014
 WELL SITE CONSULTANT JOHN FREITAS PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 6,360' FOOTAGE 740' PRATE 34.4 CUM. DRLG. HRS 92.0 DRLG DAYS SINCE SPUD 8
 ANTICIPATED TD 7,358' PRESENT OPS Trip Out For Bit at 6,360' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: ADVANTAGE MUD ENGINEER: GARY MAYBURY
 LAST BOP TEST 03/27/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,350 SSE 3 SSED 1

TIME BREAKDOWN

COND MUD & CIRCULATE 1.00 DRILLING 21.50 RIG SERVICE 0.50
 TRIPPING 1.00

DETAILS

Start	End	Hrs	
06:00	12:00	06:00	DRILL FROM 5620' TO 5857', (237'@ 39.5'/HR).GPM-465,SPP-1850/2050,DIFF-150/250,WOB-19/25K,RPM-60/65, MWT-9.65/51 VIS, M/U WATER AT 5-6 GPM. NOTE: CONTINUE TO PUMP LCM SWEEPS AND ADJUST OUR PARAMETERS TO IMPROVE THE ROP.
12:00	17:30	05:30	DRILL FROM 5857' TO 6018', (161'@ 29.27'/HR).GPM-465,SPP-1850/2050,DIFF-150/250,WOB-19/25K,RPM-60/65, MWT-9.7/51 VIS, M/U WATER AT 5-6 GPM. NOTE: CONTINUE TO PUMP LCM SWEEPS, PUMPING WALNUT AND SAPP STICK.
17:30	18:00	00:30	SERVICE RIG LUBRICATE RIG, FUNCTION COM,
18:00	00:00	06:00	DRILL FROM 6018' TO 6229', (211'@ 35.1'/HR).GPM-465,SPP-1950/2050,DIFF-150/250,WOB-19/22K,RPM-60/65, MWT-9.6/48 VIS, M/U WATER AT 5-6 GPM. NOTE: ADJUSTING PARAMETERS TO TRY AND GET THE BEST ROP.
00:00	04:00	04:00	DRILL FROM 6229' TO 6360', (131'@ 32.7'/HR).GPM-465,SPP-1950/2050,DIFF-150/250,WOB-19/22K,RPM-60/65, MWT-9.7/48 VIS, M/U WATER AT 5-6 GPM. ON BTM ROP 67.7 FT/HR
04:00	05:00	01:00	CIRC 2 X BOTTOMS UP, ALL CUTTINGS ARE FINES THERE WERE NO LARGE PIECES, HOLE WAS CLEAN, FLOW CHECK, NO FLOW WELL WAS STATIC.
05:00	06:00	01:00	TRIP OUT OF HOLE ON ELEVATORS FROM 6360' TO 5933', PUMP A DRY JOB AND PULL OUT OF HOLE TO 4600'.
05:55	05:55	00:00	SAFETY MEETING DAYS: PINCH POINTS, FORKLIFT SAFETY. MIXING CHEMICALS,SWA. SAFETY MEETING NIGHTS: MIXING CHEMICALS, PINCH POINTS, FORKLIFT SAFETY, SWA OPERATING THE BOOM.HAZARDS OF PULLING OUT OF THE HOLE, WATCH OUT FOR EACH OTHER. REGULATORY NOTICES:NONE. REGULATORY VISITS: NONE INCIDENTS:NONE SAFETY DRILLS: NONE.

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	945.0	2,500.0		4,000.0	5,813.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	12.00				92.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	03/09/2014	8 5/8	J-55	24	1,002		
Conductor	03/05/2014	16	C-75	109	135		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	ULTERRA	U616M	23208	13/13/13/13/13	0.777	6,360		-----
1	7.875	BAKER HUGH	DP506	7149969	13/13/13/13/13	0.777	1,015	6,360	3-2-CT-M-X-X-NO-BHA

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2		50/79	465	2,350	1.87	11.50	460	40.00	11.50	460	40.00
1		60/80	465	2,050	1.84	21.50	740	34.42	91.90	5,345	58.16

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
2	6.500	CAVO	PERFORMANC	65063	9/10	6,360		04/01/2014	
1	6.500	XCALIBER	PERFORMANC	X65266	9/10	1,015	6,360	03/27/2014	04/01/2014

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2	22	0.17	11.50	460	40.00	11.50	460	40.00
1	22	0.18	21.50	740	34.42	91.90	5,345	58.16

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
04/01/2014	6,692	1.9	179.20	6,636	655.2	-655.13	11.96	0.3	MWD Survey Tool
04/01/2014	6,607	1.8	185.60	6,551	652.4	-652.40	12.07	0.2	MWD Survey Tool
04/01/2014	6,436	1.8	195.40	6,380	647.2	-647.13	13.05	0.5	MWD Survey Tool

MUD PROPERTIES

TypeDAP (2.43 ppg)	Mud Wt	9.6	Alk.		Sand %	0.0	XS Lime lb/bbl	
Temp. 110	Gels 10sec	23	Cl ppm	1,200	Solids %	9.0	Salt bbls	
Visc 66	Gels 10min	34	Ca ppm	80	LGS %	8.0	LCM ppb	0.0
PV 26	pH	9.1	pF	0.0	Oil %	0.0	API WL cc	12.8
YP 26	Filter Cake/32	2	Mf	5.6	Water %	91.0	HTHP WL cc	
O/W Ratio 0	ES		WPS					

Comments: CEDAR FIBER 2, DAP 20, DRISPAC REGULAR 3,HI-YIELD GEL 22,LIGNITE 12, PHPA 1,SAWDUST 50, SOLTEX 23, WALNUT 27, MEGA CIDE 2, TRAILER RENTAL 1,LIME 8, ENGINEERING 1.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	126	PSI	2,050	GPM	465	SPR	65	Slow PSI	567
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	---	PSI	---	GPM	---	SPR	---	Slow PSI	---
Pump 32 Liner	---	Stroke Len	---	SPM	---	PSI	---	GPM	---	SPR	---	Slow PSI	---
BHA Makeup	ADJ MOTOR @ 1.76							Length	897.7			Hours on BHA	79
Up Weight	155,000	Dn Weight	120,000	RT Weight	133,000			Torque	11,500			Hours on Motor	79

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		7149969	DP506
2	MOTOR	6.500		29.61		X65266	3.7 STAGE 0.18 REV/GAL 1.76 BEND
3	UBHO	6.500		3.14		65048	4.5 XH P x B
4	MONEL	6.500	2.875	30.35		DR931650	4.5 XH P x B
5	GAP SUB	6.500	2.813	3.37		GS65051	4.5 XH P x B
6	MONEL	6.500	2.875	30.48		DR23046	4.5 XH P x B
7	STEEL COLLAR	6.500	2.250	29.81		RIG DC 1	4.5 XH P x B
8	HVWT(18 JTS)	4.500	2.875	554.46		capstar321	4.5 XH P x B
9	DRILLING JARS	6.500		31.87		89463D	4.5 XH P x B(SMITH)HE JARS
10	HVWT(6)JTS)	4.500	2.875	183.58		capstar321	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	A/E		DAILY	CUM	A/E
8100..100: Permits & Fees		12,148	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			30,000	8100..210: Reclamation			
8100..220: Secondary Reclamat				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	158	2,207	10,000
8100..320: Mud & Chemicals	5,775	19,038	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,050	110,330	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel	8,411	31,143	20,000	8100..410: Mob/Demob		25,561	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services		1,200	4,000
8100..510: Testing/Inspection/		2,175	1,000	8100..520: Trucking & Hauling		2,383	23,000
8100..530: Equipment Rental	2,771	16,986	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	850	7,620	10,000	8100..535: Directional Drillin	10,355	66,285	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,151	35,000
8100..605: Cementing Work		36,606	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	16,500	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,294	30,711		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		103,973	50,000
8210..620: Wellhead/Casing Hea		7,376	15,000	Total Cost	53,414	510,393	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 04/02/2014

WELL NAME THREE RIVERS FED 35-14-720 AFE# 140597 SPUD DATE 03/07/2014
 WELL SITE CONSULTANT JOHN FREITAS PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 6,820' FOOTAGE 460' PRATE 40.0 CUM. DRLG. HRS 103.5 DRLG DAYS SINCE SPUD 9
 ANTICIPATED TD 7,358' PRESENT OPS Drilling at 6,820' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: ADVANTAGE MUD ENGINEER: GARY MAYBURY
 LAST BOP TEST 03/27/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,350 SSE 3 SSED 1

TIME BREAKDOWN

COND MUD & CIRCULATE 1.00 DRILLING 11.50 OTHER 1.50
 RIG REPAIRS 1.00 RIG SERVICE 1.00 TRIPPING 8.00

DETAILS

Start	End	Hrs	
06:00	09:30	03:30	TRIP OUT OF HOLE ON ELEVATORS FROM 4600' TO SURFACE, PULLED OUT HAD PROPER DISPLACEMENT, HOLE TOOK NO FLUID, DID NOT NOTICE ANY TIGHT SPOTS WHILE PULLING OUT OF THE HOLE.
09:30	11:30	02:00	LAY DOWN MWD TOOL AND CHANGE BATTERIES, DRAIN MUD MOTOR AND BREAK OFF BIT BAKER HUGHS (DP506), LAY OUT MUD MOTOR, PICK UP NEW ULTERRA BIT (U616M) AND STRAIT HOLE MOTOR.
11:30	14:00	02:30	TRIP IN TO SHOE AND INSTALL ROTATING RUBBER AND FILLED PIPE, TRIP IN THE HOLE FILLING PIPE AT 1452', 4000', 6275.
14:00	15:00	01:00	CIRC OUT GAS, WE HAD GAS PEAKS UP TO 10800 UNITS, OUR DRILLING MUD WAS 9.7PPG AND A 51 VIS GOING IN THE HOLE, OUR MUD WAS GAS CUT AND COMING OUT AT 8.9PPG AND 160 VIS, CIRC UNTIL WE HAD A SOLID 9.7PPG GOING IN THE HOLE AND COMING OUT OF THE HOLE.
15:00	17:00	02:00	DRILL FROM 6360' TO 6445', (85' @ 42.5'/HR). GPM-465, SPP-2150/2250, DIFF-150/250, WOB-12/18K, RPM-60/65, MWT-9.9/48 VIS, M/U WATER AT 5-6 GPM.
17:00	18:00	01:00	RIG SERVICE, SWITCH TO HIGH TORQUE MOTORS ON THE TOP DRIVE
18:00	20:00	02:00	DRILL FROM 6445' TO 6573', (128' @ 64'/HR). GPM-465, SPP-2150/2250, DIFF-150/250, WOB-16/22K, RPM-50/55, MWT-9.8/44 VIS, M/U WATER AT 5-6 GPM.
20:00	21:00	01:00	RIG REPAIR- CHANGE OUT SWIVEL MOTOR HOSE, SWITCH HIGH TORQUE MOTOR HOSES
21:00	00:00	03:00	DRILL FROM 6573' TO 6702', (129' @ 43'/HR). GPM-465, SPP-2150/2350, DIFF-150/250, WOB-20/22K, RPM-45/50, MWT-9.9/54 VIS, M/U WATER AT 5-6 GPM.
NOTE:			
00:00	01:30	01:30	WE SAW A 40 BBL LOSS AT 6667' PUMPED SWEEP, FLOW PICKED UP AFTER THE SWEEP. WORK STUCK PIPE- WE DRILLED DOWN TO 6702' PULLED UP TO REAM BEFORE THE CONNECTION HAD TIGHT HOLE UP TO 6681' SAW PRESSURE GO UP TO 2900 PSI AND TRIED TO SLOW PUMPS, HAD TO KILL PUMPS DUE TO PRESSURE, WE WERE THEN HUNG UP AT 6681', WE PULLED 50K TO 70K OVER STRING WEIGHT SETTING OFF DRILLING JARS (APPROXAMENTLY 20 TIMES). TRIED TO ROTATE BUT WERE UNABLE TO ROTATE LIMITED BY TORQUE, WE WERE GAINING ON EACH PULL AND FINALLY WERE FREE AT 6692' REGAINED FULL ROTATION AND CIRCULATION, CIRC BOTTOMS UP, SAW A FEW MEDIUM-SIZED CUTTING MAINLY SAWDUST.
01:30	06:00	04:30	DRILL FROM 6702' TO 6820', (118' @ 26.2'/HR). GPM-465, SPP-2150/2350, DIFF-150/250, WOB-20/22K, RPM-45/50, MWT-9.9/54 VIS, M/U WATER AT 5-6 GPM. ON BTM ROP 46' FT/HR
05:55	05:55	00:00	SAFETY MEETING DAYS: PINCH POINTS, FORKLIFT SAFETY, MIXING CHEMICALS, SWA. SAFETY MEETING NIGHTS: MIXING CHEMICALS, PINCH POINTS, FORKLIFT SAFETY, SWA OPERATING THE BOOM. HAZARDS OF PULLING OUT OF THE HOLE, WATCH OUT FOR EACH OTHER. REGULATORY NOTICES: NONE. REGULATORY VISITS: NONE INCIDENTS: NONE SAFETY DRILLS: NIGHTS BOP DRILL 60 SEC.

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid	981.0			3,019.0	6,794.0
Fuel					
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	0.00				92.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	04/02/2014	5 1/2	J-55	17			
Surface	03/09/2014	8 5/8	J-55	24	1,002		
Conductor	03/05/2014	16	C-75	109	135		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	ULTERRA	U616M	23208	13/13/13/13/13	0.777	6,360		-----
1	7.875	BAKER HUGH	DP506	7149969	13/13/13/13/13	0.777	1,015	6,360	3-2-CT-M-X-X-NO-BHA

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2		50/79	465	2,350	1.87	22.50	530	23.56	34.00	990	29.12
1		60/80	465	2,050	1.84	21.50	740	34.42	91.90	5,345	58.16

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
2	6.500	CAVO	PERFORMANC	65063	9/10	6,360		04/01/2014	
1	6.500	XCALIBER	PERFORMANC	X65266	9/10	1,015	6,360	03/27/2014	04/01/2014

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2	22	0.17	22.50	530	23.56	34.00	990	29.12
1	22	0.18	21.50	740	34.42	91.90	5,345	58.16

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
04/02/2014	6,863	1.8	162.60	6,807	659.8	-659.81	13.42	0.5	MWD Survey Tool
04/02/2014	6,778	1.5	152.30	6,722	657.6	-657.55	12.50	1.0	MWD Survey Tool
04/01/2014	6,692	1.9	179.20	6,636	655.2	-655.13	11.96	0.3	MWD Survey Tool

MUD PROPERTIES

TypeDAP (2.31 ppg)	Mud Wt	9.8	Alk.		Sand %	0.0	XS Lime lb/bbl	
Temp. 98	Gels 10sec	10	Cl ppm	1,200	Solids %	9.0	Salt bbls	
Visc 63	Gels 10min	18	Ca ppm	80	LGS %	7.0	LCM ppb	0.0
PV 24	pH	9.0	pF	0.1	Oil %	0.0	API WL cc	12.8
YP 20	Filter Cake/32	2	Mf	5.7	Water %	91.0	HTHP WL cc	
O/W Ratio	ES		WPS					

Comments: ANCO BAR 97, CEDAR FIBER 3, DAP 20, HI-YIELD GEL 25, LIGNITE 8, SOLTEX 9, WALNUT 2, MEGA-CIDE 1, PALLETS /SHRINK WRAP 14, TRAILER RENTAL 1, LIME 4, ENGINEERING 1.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	126	PSI	2,350	GPM	465	SPR		Slow PSI	
Pump 2 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR	62	Slow PSI	565
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup	STRAIGHT HOLE MOTOR						Length	896.5	Hours on BHA	12			
Up Weight	162,000	Dn Weight	125,000	RT Weight	148,000	Torque	12,300	Hours on Motor	12				

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT ULTERRA	7.875		1.00		23208	U616M
2	MOTOR	6.500		28.41		X65266	3.7 STAGE 0.17 REV/GAL 0 BEND
3	UBHO	6.500		3.14		65048	4.5 XH P x B
4	MONEL	6.500	2.875	30.35		DR931650	4.5 XH P x B
5	GAP SUB	6.500	2.813	3.37		GS65051	4.5 XH P x B
6	MONEL	6.500	2.875	30.48		DR23046	4.5 XH P x B
7	STEEL COLLAR	6.500	2.250	29.81		RIG DC 1	4.5 XH P x B
8	HVWT(18 JTS)	4.500	2.875	554.46		capstar321	4.5 XH P x B
9	DRILLING JARS	6.500		31.87		89463D	4.5 XH P x B(SMITH)HE JARS
10	HVWT(6)JTS)	4.500	2.875	183.58		capstar321	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,148	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Dispos		2,207	10,000
8100..320: Mud & Chemicals	5,260	24,298	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,050	127,380	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel		31,143	20,000	8100..410: Mob/Demob		25,561	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services		1,200	4,000
8100..510: Testing/Inspection/		2,175	1,000	8100..520: Trucking & Hauling		2,383	23,000
8100..530: Equipment Rental	2,771	19,757	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	650	8,270	10,000	8100..535: Directional Drillin	11,855	78,140	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,151	35,000
8100..605: Cementing Work		36,606	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	19,250	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	4,459	35,170		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		103,973	50,000
8210..620: Wellhead/Casing Hea		7,376	15,000	Total Cost	44,795	555,188	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 04/03/2014

WELL NAME THREE RIVERS FED 35-14-720 AFE# 140597 SPUD DATE 03/07/2014
 WELL SITE CONSULTANT JOHN FREITAS PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 7,350' FOOTAGE 530' PRATE 23.6 CUM. DRLG. HRS 126.0 DRLG DAYS SINCE SPUD 10
 ANTICIPATED TD 7,358' PRESENT OPS Circulate at 7,350' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: ADVANTAGE MUD ENGINEER: GARY MAYBURY
 LAST BOP TEST 03/27/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,350 SSE 3 SSED 1

TIME BREAKDOWN
 COND MUD & CIRCULATE 1.00 DRILLING 22.50 RIG SERVICE 0.50

DETAILS

Start	End	Hrs	
06:00	12:00	06:00	DRILL FROM 6820' TO 6991', (171' @ 28.5'/HR). GPM-465, SPP-2150/2350, DIFF-150/250, WOB-20/22K, RPM-45/50, MWT-9.85/46 VIS, M/U WATER AT 5-6 GPM.
12:00	17:00	05:00	DRILL FROM 6991' TO 7086', (95' @ 19'/HR). GPM-465, SPP-2150/2350, DIFF-150/250, WOB-20/22K, RPM-45/50, MWT-9.95/46 VIS, M/U WATER AT 5-6 GPM. ON BTM ROP 46' FT/HR
17:00	17:30	00:30	RIG SERVICE LUBRICATE RIG, FUNCTION COM.
17:30	00:00	06:30	DRILL FROM 7086' TO 7235', (149' @ 27.1'/HR). GPM-465, SPP-2150/2350, DIFF-150/250, WOB-20/22K, RPM-45/50, MWT-10.0/49 VIS, M/U WATER AT 5-6 GPM.
00:00	05:00	05:00	DRILL FROM 7235' TO 7350', (115' @ 23'/HR). GPM-465, SPP-2250/2450, DIFF-150/250, WOB-20/22K, RPM-45/50, MWT-10.1/50 VIS, M/U WATER AT 5-6 GPM. ON BTM ROP 33' FT/HR
05:00	06:00	01:00	CIRC HOLE CLEAN, PUMP LCM SWEEP.
05:55	05:55	00:00	SAFETY MEETING DAYS: PINCH POINTS, FORKLIFT SAFETY. MIXING CHEMICALS, SWA.
			SAFETY MEETING NIGHTS: MIXING CHEMICALS, PINCH POINTS, FORKLIFT SAFETY, SWA OPERATING THE BOOM. HAZARDS OF PULLING OUT OF THE HOLE, WATCH OUT FOR EACH OTHER.
			REGULATORY NOTICES: NONE.
			REGULATORY VISITS: BLM DRIVE BY.
			INCIDENTS: NONE
			SAFETY DRILLS: NONE.

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum. Used
Fluid					
Fuel	1,819.0			1,200.0	8,613.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	0.00				92.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	04/02/2014	5 1/2	J-55	17			
Surface	03/09/2014	8 5/8	J-55	24	1,002		
Conductor	03/05/2014	16	C-75	109	135		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	ULTERRA	U616M	23208	13/13/13/13/13	0.777	6,360	7,350	0-1-BT-S-X-X-TD
1	7.875	BAKER HUGH	DP506	7149969	13/13/13/13/13	0.777	1,015	6,360	3-2-CT-M-X-X-NO-BHA

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2		50/79	465	2,450	1.91	0.00	0		34.00	990	29.12
1		60/80	465	2,050	1.84	21.50	740	34.42	91.90	5,345	58.16

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
2	6.500	CAVO	PERFORMANC	65063	9/10	6,360	7,350	04/01/2014	04/03/2014
1	6.500	XCALIBER	PERFORMANC	X65266	9/10	1,015	6,360	03/27/2014	04/01/2014

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2	22	0.17	22.50	0	0.00	56.50	990	17.52
1	22	0.18	21.50	740	34.42	91.90	5,345	58.16

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
04/03/2014	7,350	2.5	174.00	7,294	679.8	-679.76	16.49	0.0	Projected Survey Station
04/03/2014	7,298	2.5	174.00	7,242	677.5	-677.49	16.65	5.6	MWD Survey Tool
04/03/2014	7,290	2.5	173.70	7,234	677.2	-677.15	16.64	0.3	MWD Survey Tool

MUD PROPERTIES

Type/DAP (2.23 ppg)	Mud Wt	10.0	Alk.		Sand %	0.0	XS Lime lb/bbl	
Temp. 110	Gels 10sec	8	Cl ppm	1,200	Solids %	10.0	Salt bbls	
Visc 48	Gels 10min	16	Ca ppm	80	LGS %	7.0	LCM ppb	0.0
PV 25	pH	9.0	pF	0.0	Oil %	0.0	API WL cc	9.6
YP 20	Filter Cake/32	2	Mf	3.7	Water %	90.0	HTHP WL cc	
O/W Ratio	ES		WPS					

Comments: ANCO BAR 183, CEDAR FIBER 3, DAP 15, DRISPAC REGULAR 2, HI-YIELD GEL 82, LIGNITE 10, SOLTEX 15, PHPA 1, WALNUT 10, MEGA-CIDE 1, PALLETS /SHRINK WRAP 4, TRAILER RENTAL 1, LIME 5, ENGINEERING 1.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	126	PSI	2,350	GPM	465	SPR		Slow PSI	
Pump 2 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR	62	Slow PSI	565
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup		STRAIGHT HOLE MOTOR						Length	896.5			Hours on BHA	30
Up Weight	174,000	Dn Weight	135,000	RT Weight	148,000			Torque	13,000			Hours on Motor	30

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT ULTERRA	7.875		1.00		23208	U616M
2	MOTOR	6.500		28.41		X65266	3.7 STAGE 0.17 REV/GAL 0 BEND
3	UBHO	6.500		3.14		65048	4.5 XH P x B
4	MONEL	6.500	2.875	30.35		DR931650	4.5 XH P x B
5	GAP SUB	6.500	2.813	3.37		GS65051	4.5 XH P x B
6	MONEL	6.500	2.875	30.48		DR23046	4.5 XH P x B
7	STEEL COLLAR	6.500	2.250	29.81		RIG DC 1	4.5 XH P x B
8	HVWT(18 JTS)	4.500	2.875	554.46		capstar321	4.5 XH P x B
9	DRILLING JARS	6.500		31.87		89463D	4.5 XH P x B(SMITH)HE JARS
10	HVWT(6)JTS)	4.500	2.875	183.58		capstar321	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,148	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	420	2,627	10,000
8100..320: Mud & Chemicals	8,677	32,975	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,050	144,430	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel		31,143	20,000	8100..410: Mob/Demob		25,561	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services		1,200	4,000
8100..510: Testing/Inspection/		2,175	1,000	8100..520: Trucking & Hauling		2,383	23,000
8100..530: Equipment Rental	2,771	22,528	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	650	8,920	10,000	8100..535: Directional Drillin	8,355	86,495	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,151	35,000
8100..605: Cementing Work		36,606	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud	12,800	12,800	
8100..800: Supervision/Consult	2,750	22,000	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,882	41,052		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		103,973	50,000
8210..620: Wellhead/Casing Hea		7,376	15,000	Total Cost	59,355	614,543	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 04/04/2014

WELL NAME THREE RIVERS FED 35-14-720 AFE# 140597 SPUD DATE 03/07/2014
 WELL SITE CONSULTANT JOHN FREITAS PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 7,350' FOOTAGE 0' PRATE _____ CUM. DRLG. HRS 126.0 DRLG DAYS SINCE SPUD 11
 ANTICIPATED TD 7,358' PRESENT OPS _____ RIG Repair at 7,350' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: ADVANTAGE MUD ENGINEER: SEAN LEHNEN
 LAST BOP TEST 03/27/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,350 SSE 3 SSED 1

TIME BREAKDOWN

COND MUD & CIRCULATE 1.50 RIG REPAIRS 2.00 TRIPPING 9.00
 WIRELINE 11.50

DETAILS

Start	End	Hrs	Description
06:00	07:30	01:30	CIRC THE HOLE 3X BOTTOMS UP, WE SAW ABOUT A 55 GAL DRUM WORTH OF ROUNDED SHALE THAT APPEARED TO HAVE BEEN IN THE HOLE AND IS COMING TO SURFACE WITH THE LCM SWEEP, CIRC TILL HOLE WAS CLEAN, PUMP A 10.5 PPG HEAVY PILL ON BOTTOM 150 BBLs, FLOW CHECK.
07:30	13:30	06:00	POOH ENCOUNTERED A FEW TIGHT SPOTS AT 7169' 6935', 6750', 6711', 6665', 6592' AND 6497' HAD TO PUMP OUR WAY OUT TILL 6497'. AFTER 6497' WE WERE ABLE TO PULL OUT OF THE HOLE ON ELEVATORS. DID NOT SEE ANT TIGHT SPOTS FROM THERE.
13:30	14:30	01:00	PULL MWD TOOL, LAY DOWN MONELS, DRAIN MOTOR AND BREAK OFF BIT. BIT HAD ONE BROKEN CUTTER IN THE MIDDLE ROW WAS IN FULL GAUGE, THERE WAS A WEAR PATTERN ON THE SECOND SET OF CUTTER FROM THE CENTER OF THE BIT THAT I CAN'T IDENTIFY.
14:30	17:30	03:00	SPOT LOGGING TRUCK, PJSM, RIG UP SCHLUMBERGER, BUILD LOGGING TOOLS.
17:30	20:30	03:00	RAN IN HOLE ON WIRELINE WITH SCHLUMBERGER TOOL LENGTH 101', FIRST RUN TOOL SETUP PLATFORM EXPRESS (TRIPLE COMBO), CMR, LITHOSCANNER, DIELECTRIC. WE BRIDGED OUT HIT A LEDGE OR A WASH OUT @ 6701'. SEVERAL ATTEMPTS WERE MADE TO GET PAST 6701'
20:30	22:00	01:30	PULL OUT OF THE HOLE WITH WIRELINE TOOL TO SHORTEN IT UP AND SEE IF WE ARE ABLE TO GET PAST 6701'
22:00	00:30	02:30	LOGS GOT TO 6701' AND WOULD NOT GO ANY FURTHER, SEVERAL ATTEMPTS WERE MADE.
00:30	02:00	01:30	PULL OUT WIRELINE TOOLS AND LAY DOWN TOOLS FOR A CLEAN OUT RUN, RIG DOWN SCHLUMBERGER.
02:00	04:00	02:00	MOVE PIPE TO PIPE RACKS, STRAP TOOLS AND MAKE UP BIT AND BIT SUB.
04:00	06:00	02:00	RIG REPAIR- TOP DRIVE LEAKING OIL, CLEAN OFF TOP DRIVE AND INSPECT AS TO WHERE THE OIL IS COMING FROM, DETERMIND THAT THE OIL WAS COMING FROM A LOWER SEAL, A CALL WAS MADE TO CAPSTARS SUPERINTENDENT TO SEE IF THEY WANTED TO RUN IT IN THIS CONDITION. HE SAID NO HE WANTS TO FIX IT.
05:55	05:55	00:00	FUNCTION PIPE RAMS, BLIND RAMS, ANNULAR. SAFETY MEETING DAYS: PINCH POINTS, FORKLIFT SAFETY. WORKING AROUND LOGGING TOOLS AND THE HAZARDS INVOLVED, SWA. SAFETY MEETING NIGHTS: PINCH POINTS, FORKLIFT SAFETY, SWA OPERATING LOGGING. HAZARDS INVOLVED WITH LOGGING, WATCH OUT FOR EACH OTHER. SWA. REGULATORY NOTICES: NONE. REGULATORY VISITS: NONE. INCIDENTS: NONE. SAFETY DRILLS: NONE.

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum. Used
Fluid		1,500.0		2,700.0	8,613.0
Fuel					
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					92.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	04/02/2014	5 1/2	J-55	17			
Surface	03/09/2014	8 5/8	J-55	24	1,002		
Conductor	03/05/2014	16	C-75	109	135		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	ULTERRA	U616M	23208	13/13/13/13/13	0.777	6,360	7,350	0-1-BT-S-X-X-TD
1	7.875	BAKER HUGH	DP506	7149969	13/13/13/13/13	0.777	1,015	6,360	3-2-CT-M-X-X-NO-BHA

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2		50/79	465	2,450	1.91	0.00	0		34.00	990	29.12
1		60/80	465	2,050	1.84	21.50	740	34.42	91.90	5,345	58.16

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
2	6.500	CAVO	PERFORMANC	65063	9/10	6,360	7,350	04/01/2014	04/03/2014
1	6.500	XCALIBER	PERFORMANC	X65266	9/10	1,015	6,360	03/27/2014	04/01/2014

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2	22	0.17	22.50	0	0.00	56.50	990	17.52
1	22	0.18	21.50	740	34.42	91.90	5,345	58.16

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
04/03/2014	7,350	2.5	174.00	7,294	679.8	-679.76	16.49	0.0	Projected Survey Station
04/03/2014	7,298	2.5	174.00	7,242	677.5	-677.49	16.65	5.6	MWD Survey Tool
04/03/2014	7,290	2.5	173.70	7,234	677.2	-677.15	16.64	0.3	MWD Survey Tool

MUD PROPERTIES

TypeDAP (1.80 ppg)	Mud Wt	10.2	Alk.		Sand %	0.0	XS Lime lb/bbl	
Temp. 85	Gels 10sec	8	Cl ppm	1,000	Solids %	11.0	Salt bbls	
Visc 47	Gels 10min	23	Ca ppm	100	LGS %	8.0	LCM ppb	0.0
PV 19	pH	9.5	pF	0.0	Oil %	0.0	API WL cc	8.0
YP 12	Filter Cake/32	2	Mf	3.0	Water %	89.0	HTHP WL cc	
O/W Ratio	ES		WPS					

Comments: ANCO BAR 338, ANCO DEFOAMER 1, CEDAR FIBER 8, DAP 8, DRISPAC REGULAR 1, HI-YIELD GEL 105, LIGNITE 4, SOLTEX 6, PHPA 2, SAWDUST 240, PALLETS /SHRINK WRAP 12, TRAILER RENTAL 1, LIME 1, ENGINEERING 1.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	126	PSI	2,450	GPM	465	SPR		Slow PSI	
Pump 2 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup	BIT, BIT SUB, HWDP, JARS, HWDP							Length	777.4			Hours on BHA	17
Up Weight	150,000	Dn Weight	95,000	RT Weight	125,000			Torque	13,500			Hours on Motor	17

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		0033010	4.5 REG
2	BIT SUB	6.250	2.250	3.14		capstar321	4.5 REG X 4.5 XH B x B
3	HVWT(19 JTS)	4.500	2.875	587.90		89463D	4.5 XH P x B
4	DRILLING JARS	6.500		31.87		89463D	4.5 XH P x B(SMITH)HE JARS
5	HVWT(6)JTS)	4.500	2.875	153.46		capstar321	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFF		DAILY	CUM	AFF
8100..100: Permits & Fees		12,148	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Dispos	360	2,987	10,000
8100..320: Mud & Chemicals	10,781	43,756	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,050	161,480	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel	5,028	36,171	20,000	8100..410: Mob/Demob		25,561	
8100..420: Bits & Reamers	12,860	12,860	17,500	8100..500: Roustabout Services		1,200	4,000
8100..510: Testing/Inspection/			2,175	8100..520: Trucking & Hauling		2,383	23,000
8100..530: Equipment Rental	3,758	26,286	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	650	9,570	10,000	8100..535: Directional Drillin	8,355	94,850	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,151	35,000
8100..605: Cementing Work		36,606	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud		12,800	
8100..800: Supervision/Consult	2,750	24,750	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	6,776	47,828		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		103,973	50,000
8210..620: Wellhead/Casing Hea		7,376	15,000	Total Cost	68,368	682,911	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 04/05/2014

WELL NAME THREE RIVERS FED 35-14-720 AFE# 140597 SPUD DATE 03/07/2014
 WELL SITE CONSULTANT JOHN FREITAS PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 7,350' FOOTAGE 0' PRATE _____ CUM. DRLG. HRS 126.0 DRLG DAYS SINCE SPUD 12
 ANTICIPATED TD 7,358' PRESENT OPS _____ Logging at 7,350' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: ADVANTAGE MUD ENGINEER: SEAN LEHNEN
 LAST BOP TEST 03/27/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,350 SSE 3 SSED 1

TIME BREAKDOWN

COND MUD & CIRCULATE 2.50 RIG REPAIRS 4.00 TRIPPING 15.00
 WIRELINE 2.50

DETAILS

Start	End	Hrs	
06:00	10:00	04:00	RIG REPAIRS- TOP DRIVE LEAKING/BD CUSHION SUB,CROSS OVER SUB, SWIVEL LOCK,SPLINE SUB, SWIVEL MOTORS,TAKE BOTTOM PLATES OFF TOP DRIVE, REPLACE GASKETS AND O-RING,FLUSH TOP DRIVE WITH DIESEL, PUT PLATES ON, FILL TOP DRIVE WITH OIL,PUT ON SWIVEL MOTORS, TEST TOP DRIVE FOR 10 MINUTES, M/U SPLINE SUB,CROSS OVER,SWIVEL LOCK, CUSHION SUB, DERRICK HAND CONDITIONED MUD FOR HEAVY PILL TO BE SPOTTED ON BOTTOM.
10:00	15:30	05:30	MAKE UP BHA AND TRIP IN HOLE FROM SURFACE TO 6710', CIRCULATING BOTTOMS UP AT 2500' WE SAW FINES ONLY WITH VERY LITTLE GAS, CIRCULATE BOTTOMS UP AGAIN AT 4500' WE SAW FINES WITH A SMALL AMOUNT OF SHALE CUTTING APROXAMENTLY MARBLE SIZED. ABOUT ENOUGH TO FILL 4 5 GAL BUCKETS. WE HAD A GAS PEAK OF 7100 UNITS, WE CIRCULATED AGAIN AT 6500' AND SAW MAINLY SAWDUST WITH A FEW SHALE CUTTINGS MAYBE ENOUGH TO FILL 1 5 GAL BUCKET.
15:30	17:30	02:00	WASHED DOWN FROM 6710' TO 7350' SAW TIGHT SPOTS THAT TOOK 20K WAS ABLE TO WASH DOWN WITH NO ROTARY TILL 6967' THEN WE TURNED THE PIPE AT 20 RPM, FELT AS THOUGH WE WERE PUSHING SOMETHING DOWN WITH US, HAD NO FILL ON BOTTOM AND WAS ABLE TO GET THE LAST 4 JOINTS DOWN WITH NO ROTARY.
17:30	19:30	02:00	CIRC AND CONDITION MUD ADDING SOLTEX, GEL AND POLYMER.MUD WEIGHT WAS 10.3PPG GOING IN THE HOLE AND COMING OUT. FLOW CHECK NO FLOW WELL WAS STATIC.
19:30	22:30	03:00	PULL OUT OF HOLE AND BACK REAM FROM 7350' TO 6300'IT WAS TIGHT BUT NEVER FELT LIKE IT WAS GETTING STUCK, TRIED A COUPLE OF TIMES TO PULL OUT WITH NO PUMP OR ROTARY BUT WOULD PULL 35K OVER STRING WEIGHT.
22:30	23:00	00:30	PUMP A 50 BBL 10.5 PPG PILL AT 6300' TO HELP HOLD IN ANY SHALE, PUMPED A DRY JOB.
23:00	03:00	04:00	PULL OUT OF THE HOLE FROM 6300' TO 35' WITH NO DRAG.
03:00	03:30	00:30	REMOVE ROTATING RUBBER,BREAK OFF BIT AND BIT SUB AND LAY DOWN THE SAME.
03:30	06:00	02:30	PJSM,RIG UP LOGGERS AND BUILD TOOLS.
05:55	05:55	00:00	SAFETY MEETING DAYS: PINCH POINTS, FORKLIFT SAFETY. TRIPPING AND THE HAZARDS INVOLVED.PINCH POINTS,SWA.
			SAFETY MEETING NIGHTS:PINCH POINTS, FORKLIFT SAFETY, SWA ON TRIPPING.HAZARDS INVOLVED OPERATING THE BOOM, WATCH OUT FOR EACH OTHER.SWA.
			REGULATORY NOTICES:NONE.
			REGULATORY VISITS:NONE.
			INCIDENTS:NONE.
			SAFETY DRILLS:NONE.

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	1,543.0			1,157.0	10,156.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	12.00				104.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	04/02/2014	5 1/2	J-55	17			
Surface	03/09/2014	8 5/8	J-55	24	1,002		
Conductor	03/05/2014	16	C-75	109	135		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
3	7.875	UNKNOWN	ROCK BIT	0033010			7,350	7,350	0-0-NO-A-0-X-NO-LOG
2	7.875	ULTERRA	U616M	23208	13/13/13/13/13/13	0.777	6,360	7,350	0-1-BT-S-X-X--TD
1	7.875	BAKER HUGH	DP506	7149969	13/13/13/13/13/13	0.777	1,015	6,360	3-2-CT-M-X-X-NO-BHA

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
3		50	465	1,450		5.00	0	0.00	5.00	0	0.00
2		50/79	465	2,450	1.91	0.00	0		34.00	990	29.12
1		60/80	465	2,050	1.84	21.50	740	34.42	91.90	5,345	58.16

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
2	6.500	CAVO	PERFORMANC	65063	9/10	6,360	7,350	04/01/2014	04/03/2014
1	6.500	XCALIBER	PERFORMANC	X65266	9/10	1,015	6,360	03/27/2014	04/01/2014

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2	22	0.17	22.50	0	0.00	56.50	990	17.52
1	22	0.18	21.50	740	34.42	91.90	5,345	58.16

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
04/03/2014	7,350	2.5	174.00	7,294	679.8	-679.76	16.49	0.0	Projected Survey Station
04/03/2014	7,298	2.5	174.00	7,242	677.5	-677.49	16.65	5.6	MWD Survey Tool
04/03/2014	7,290	2.5	173.70	7,234	677.2	-677.15	16.64	0.3	MWD Survey Tool

MUD PROPERTIES

TypeDAP (1.70 ppg)	Mud Wt	10.0	Alk.		Sand %	0.0	XS Lime lb/bbl	
Temp. 85	Gels 10sec	12	Cl ppm	1,300	Solids %	10.0	Salt bbls	
Visc 62	Gels 10min	35	Ca ppm	90	LGS %	8.0	LCM ppb	0.0
PV 25	pH	9.2	pF	0.0	Oil %	0.0	API WL cc	9.0
YP 19	Filter Cake/32	2	Mf	3.0	Water %	90.0	HTHP WL cc	
O/W Ratio	ES		WPS					

Comments: ANCO BAR 38, ANCO DEFOAMER 1, HI-YIELD GEL 112, SOLTEX 22, PHPA 1, SAWDUST 50, TRAILER RENTAL 1,LIME 1, ENGINEERING 1.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	126	PSI	2,450	GPM	465	SPR		Slow PSI	
Pump 2 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup	BIT, BIT SUB, HWDP, JARS, HWDP							Length	777.4			Hours on BHA	17
Up Weight	150,000	Dn Weight	95,000	RT Weight	125,000			Torque	13,500			Hours on Motor	17

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		0033010	4.5 REG
2	BIT SUB	6.250	2.250	3.14		capstar321	4.5 REG X 4.5 XH B x B
3	HVWT(19 JTS)	4.500	2.875	587.90		89463D	4.5 XH P x B
4	DRILLING JARS	6.500		31.87		89463D	4.5 XH P x B(SMITH)HE JARS
5	HVWT(6)JTS)	4.500	2.875	153.46		capstar321	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFF		DAILY	CUM	AFF
8100..100: Permits & Fees		12,148	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Dispos	998	3,985	10,000
8100..320: Mud & Chemicals		43,756	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,050	178,530	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel		36,171	20,000	8100..410: Mob/Demob		25,561	
8100..420: Bits & Reamers	10,690	23,550	17,500	8100..500: Roustabout Services		1,200	4,000
8100..510: Testing/Inspection/		2,175	1,000	8100..520: Trucking & Hauling	3,180	5,563	23,000
8100..530: Equipment Rental	2,771	29,057	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	650	10,220	10,000	8100..535: Directional Drillin		94,850	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,151	35,000
8100..605: Cementing Work		36,606	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud	3,200	16,000	
8100..800: Supervision/Consult	2,750	27,500	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	4,542	52,370		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		103,973	50,000
8210..620: Wellhead/Casing Hea		7,376	15,000	Total Cost	45,831	728,742	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 04/06/2014

WELL NAME THREE RIVERS FED 35-14-720 AFE# 140597 SPUD DATE 03/07/2014
 WELL SITE CONSULTANT JOHN FREITAS PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 7,350' FOOTAGE 0' PRATE _____ CUM. DRLG. HRS 126.0 DRLG DAYS SINCE SPUD 13
 ANTICIPATED TD 7,358' PRESENT OPS _____ Logging at 7,350' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS _____ SURF: _____ DH: _____
 MUD COMPANY: ADVANTAGE MUD ENGINEER: SEAN LEHNEN
 LAST BOP TEST 03/27/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,350 SSE 3 SSED 1

TIME BREAKDOWN

WIRELINE 24.00

DETAILS

Start	End	Hrs	
06:00	07:00	01:00	START IN THE HOLE WITH WIRELINE LOGS, TOOL FAILURE @ 06:30 PULL OUT AND RE-CALIBRATE TOOLS.
07:00	15:30	08:30	START BACK IN THE HOLE WITH WIRELINE LOGS // TAGED UP AT 6638'. DECISION WAS MADE BY ON SITE GEOLOGIST TO PERFORM THE FULL SUITE OF LOGS.PLATFORM EXPRESS (TRIPLE COMBO), CMR, LITHOSCANNER, DIELECTRIC. LOG UP AT 750 FT/HR FROM 6638' TO 4300', LOG UP AT 1200 FT/HR FROM 4300' TO 3200', LOG UP AT 3600 FT/HR FROM 3200' TO 1018' LOGGERS DEPTH FOR 8 5/8" CASING SHOE. TOTAL LOSSES FOR THE FIRST RUN WAS 8 BBLs.
15:30	17:30	02:00	RIG DOWN WIRELINE TOOLS.
NOTE:			
CALIPER LOGS WERE SENT TO HALLIBURTON CEMENTERS.			
17:30	19:00	01:30	PJSM,RIG UP SIDEWALL CORE TOOLS.
19:00	22:00	03:00	WIRELINE LOGS- TOOLS AT 6563' BEGIN FIRST CORE SAMPLES. START CORING WITH AN AVG OF 5 CORES PER HOUR, TOOLS AT 6411' 3-10 MIN BETWEEN CORE POINTS,MAX LINE PULL 3750.
22:00	00:30	02:30	WIRELINE LOGS- 6411' TO 6052' NO TIGHT SPOTS 20 CORES OBTAINED.
00:30	02:30	02:00	WIRELINE LOGS- FROM 6052; TO 5698' NO TIGHT SPOTS 10 CORES OBTAINED.
02:30	04:30	02:00	WIRELINE LOGS- FROM 5698' TO 5310' NO TIGHT SPOTS 6 CORES OBTAINED.
04:30	06:00	01:30	WIRELINE LOGS- FROM 5310' TO 5202' NO TIGHT SPOTS 5 CORES OBTAINED FOR A TOTAL CORE COUNT OF 41 CORES SO FAR. TOTAL FLUID LOST AS OF THIS MORNING FOR RUN 2 IS 14 BBLs.
05:55	05:55	00:00	SAFETY MEETING DAYS: FORKLIFT SAFETY. SANDING AND PAINTING ON RIG.PINCH POINTS,SWA. SAFETY MEETING NIGHTS:PINCH POINTS, FORKLIFT SAFETY, SWA ON LOGGING, WATCH OUT FOR EACH OTHER.SANDING AND PAINTING ON RIG. REGULATORY NOTICES:BLM NOTIFIED OF OUR INTENT TO RUN 5.5" PRODUCTION CASING AND CEMENT OF SAME. REGULATORY VISITS:NONE. INCIDENTS:NONE. SAFETY DRILLS:NONE.

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	78.0	2,486.0		3,565.0	10,234.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	0.00				104.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	04/02/2014	5 1/2	J-55	17			
Surface	03/09/2014	8 5/8	J-55	24	1,002		
Conductor	03/05/2014	16	C-75	109	135		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
3	7.875	UNKNOWN	ROCK BIT	0033010			7,350	7,350	0-0-NO-A-0-X-NO-LOG
2	7.875	ULTERRA	U616M	23208	13/13/13/13/13	0.777	6,360	7,350	0-1-BT-S-X-X--TD
1	7.875	BAKER HUGH	DP506	7149969	13/13/13/13/13	0.777	1,015	6,360	3-2-CT-M-X-X-NO-BHA

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
3		50	465	1,450		5.00	0	0.00	5.00	0	0.00
2		50/79	465	2,450	1.91	0.00	0		34.00	990	29.12
1		60/80	465	2,050	1.84	21.50	740	34.42	91.90	5,345	58.16

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
2	6.500	CAVO	PERFORMANC	65063	9/10	6,360	7,350	04/01/2014	04/03/2014
1	6.500	XCALIBER	PERFORMANC	X65266	9/10	1,015	6,360	03/27/2014	04/01/2014

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2	22	0.17	22.50	0	0.00	56.50	990	17.52
1	22	0.18	21.50	740	34.42	91.90	5,345	58.16

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
04/03/2014	7,350	2.5	174.00	7,294	679.8	-679.76	16.49	0.0	Projected Survey Station
04/03/2014	7,298	2.5	174.00	7,242	677.5	-677.49	16.65	5.6	MWD Survey Tool
04/03/2014	7,290	2.5	173.70	7,234	677.2	-677.15	16.64	0.3	MWD Survey Tool

MUD PROPERTIES

TypeDAP (1.30 ppg)	Mud Wt	10.2	Alk.		Sand %	0.0	XS Lime lb/bbl	
Temp. 82	Gels 10sec	14	Cl ppm	1,300	Solids %	10.0	Salt bbls	
Visc 78	Gels 10min	32	Ca ppm	100	LGS %	6.0	LCM ppb	0.0
PV 28	pH	9.2	pF	0.0	Oil %	0.0	API WL cc	9.0
YP 23	Filter Cake/32	2	Mf	2.7	Water %	90.0	HTHP WL cc	
O/W Ratio	ES		WPS					

Comments: ANCO BAR 304, ANCO DEFOAMER 1, HI-YIELD GEL 245, SOLTEX 16, PHPA 1, SAWDUST 50, PALLES/SHRINK WRAP 19, TRAILER RENTAL 1,LIME 2, ENGINEERING 1.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	126	PSI	2,450	GPM	465	SPR	—	Slow PSI	—
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	—	PSI	—	GPM	—	SPR	—	Slow PSI	—
Pump 32 Liner	—	Stroke Len	—	SPM	—	PSI	—	GPM	—	SPR	—	Slow PSI	—
BHA Makeup	BIT, BIT SUB, HWDP, JARS, HWDP			Length		777.4		Torque		13,500		Hours on BHA	17
Up Weight	150,000	Dn Weight	95,000	RT Weight		125,000						Hours on Motor	17

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		0033010	4.5 REG
2	BIT SUB	6.250	2.250	3.14		capstar321	4.5 REG X 4.5 XH B x B
3	HVWT(19 JTS)	4.500	2.875	587.90		89463D	4.5 XH P x B
4	DRILLING JARS	6.500		31.87		89463D	4.5 XH P x B(SMITH)HE JARS
5	HVWT(6)JTS)	4.500	2.875	153.46		capstar321	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,148	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	368	4,353	10,000
8100..320: Mud & Chemicals	10,814	54,570	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,050	195,580	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel	8,396	44,567	20,000	8100..410: Mob/Demob		25,561	
8100..420: Bits & Reamers		23,550	17,500	8100..500: Roustabout Services		1,200	4,000
8100..510: Testing/Inspection/		2,175	1,000	8100..520: Trucking & Hauling		5,563	23,000
8100..530: Equipment Rental	2,771	31,828	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	650	10,870	10,000	8100..535: Directional Drillin		94,850	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,151	35,000
8100..605: Cementing Work		36,606	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud	1,600	17,600	
8100..800: Supervision/Consult	2,750	30,250	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	4,884	57,254		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		103,973	50,000
8210..620: Wellhead/Casing Hea		7,376	15,000	Total Cost	49,283	778,025	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 04/07/2014

WELL NAME THREE RIVERS FED 35-14-720 AFE# 140597 SPUD DATE 03/07/2014
 WELL SITE CONSULTANT JOHN FREITAS PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 7,350' FOOTAGE 0' PRATE _____ CUM. DRLG. HRS 126.0 DRLG DAYS SINCE SPUD 14
 ANTICIPATED TD 7,358' PRESENT OPS Cement Production Casing at 7,350' GEOLOGIC SECT. _____
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: ADVANTAGE MUD ENGINEER: SEAN LEHNEN
 LAST BOP TEST 03/27/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,331 SSE 3 SSED 1

TIME BREAKDOWN

CASING & CEMENT 12.00 COND MUD & CIRCULATE 1.00 WIRELINE 11.00

DETAILS

Start	End	Hrs	
06:00	08:00	02:00	WIRELINE LOGS- FROM 5202' TO 3399' NO TIGHT SPOTS 9 CORES OBTAINED FOR A TOTAL OF 50 CORES, TOTAL FLUID LOST FOR CORE RUN 16 BBLs.
08:00	11:30	03:30	WIRELINE LOGS- RIG DOWN WIRELINE CORING TOOLS, WE RECOVERED 47 CORES OF A POSSIBLE 50. CORES WILL BE SHIPPED TO SALT LAKE CITY VIA SUMMIT MUDLOGGING SERVICES. ADDRESS THEY WILL BE SHIPPED TO IS TERRA TEK 1935 S. FREMONT DRIVE, SALT LAKE CITY UT, 84104 PHONE NUMBER (801) 584-2400.
11:30	12:00	00:30	WIRELINE LOGS- RIG UP FMI WIRE LINE LOGGING TOOL.
12:00	16:00	04:00	WIRELINE LOGS- LOG UP FROM 6632' TO 3300' AT 1800 FT/HR, MAX LINE PULL 4600#
16:00	17:00	01:00	WIRELINE LOGS- RIG DOWN FMI LOGGING TOOL.
17:00	20:00	03:00	PJSM, RIG UP TO RUN 5.5" 17# PRODUCTION CASING AS PER CASING RUN TALLY. MAKE UP SHOE TRACK AND TEST FLOATS RUN IN HOLE WITH PROD CASING TO 1013'. FILL CASING & CIRC BOTTOMS UP, CONT RUN IN THE HOLE WITH PROD CASING.
20:00	21:30	01:30	RUN 5.5" 17# PRODUCTION CASING FROM 1310' TO 2510' FILL PIPE AND CIRC BOTTOMS UP.
21:30	23:30	02:00	RUN 5.5" 17# PRODUCTION CASING FROM 2510' TO 4500' FILL PIPE AND CIRC BOTTOMS UP.
23:30	04:30	05:00	RUN 5.5" 17# PRODUCTION CASING FROM 4500' TO 6640' TOOK ON 20K WASHED CASING DOWN TO 6829' CIRC AT PUMP IDLE 65 STKS 5 1/2 BBLs A MINUTE.
04:30	05:00	00:30	RUN 5.5" 17# PRODUCTION CASING FROM 6640' TO 7136' WASH DOWN WITH PUMP AT AN IDLE 65 STKS 5 1/2 BBLs A MINUTE.
05:00	06:00	01:00	CIRC 1 1/2 X CASING VOLUME WHILE WE RIG UP CEMENTERS AND HOLD PJSM.
05:55	05:55	00:00	SAFETY MEETING DAYS: FORKLIFT SAFETY. SANDING AND PAINTING ON RIG. PINCH POINTS, SWA. SAFETY MEETING NIGHTS: PINCH POINTS, FORKLIFT SAFETY, SWA ON LOGGING, WATCH OUT FOR EACH OTHER. SANDING AND PAINTING ON RIG. REGULATORY NOTICES: UTAH STATE & BLM WITH INTENT TO MOVE & TEST BOP'S ON TR FED-35-13-720 REGULATORY VISITS: NONE. INCIDENTS: NONE. SAFETY DRILLS: NONE.

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum. Used
Fluid	587.0			2,978.0	10,821.0
Fuel					
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	0.00				104.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	04/02/2014	5 1/2	J-55	17			
Surface	03/09/2014	8 5/8	J-55	24	1,002		
Conductor	03/05/2014	16	C-75	109	135		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
3	7.875	UNKNOWN	ROCK BIT	0033010			7,350	7,350	0-0-NO-A-0-X-NO-LOG
2	7.875	ULTERRA	U616M	23208	13/13/13/13/13/13	0.777	6,360	7,350	0-1-BT-S-X-X--TD
1	7.875	BAKER HUGH	DP506	7149969	13/13/13/13/13/13	0.777	1,015	6,360	3-2-CT-M-X-X-NO-BHA

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
3		50	465	1,450		5.00	0	0.00	5.00	0	0.00
2		50/79	465	2,450	1.91	0.00	0		34.00	990	29.12
1		60/80	465	2,050	1.84	21.50	740	34.42	91.90	5,345	58.16

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
2	6.500	CAVO	PERFORMANC	65063	9/10	6,360	7,350	04/01/2014	04/03/2014
1	6.500	XCALIBER	PERFORMANC	X65266	9/10	1,015	6,360	03/27/2014	04/01/2014

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2	22	0.17	22.50	0	0.00	56.50	990	17.52
1	22	0.18	21.50	740	34.42	91.90	5,345	58.16

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
04/03/2014	7,350	2.5	174.00	7,294	679.8	-679.76	16.49	0.0	Projected Survey Station
04/03/2014	7,298	2.5	174.00	7,242	677.5	-677.49	16.65	5.6	MWD Survey Tool
04/03/2014	7,290	2.5	173.70	7,234	677.2	-677.15	16.64	0.3	MWD Survey Tool

MUD PROPERTIES

TypeDAP (1.20 ppg)	Mud Wt	10.2	Alk.		Sand %	0.0	XS Lime lb/bbl	
Temp. 78	Gels 10sec	12	Cl ppm	1,300	Solids %	10.0	Salt bbls	
Visc 76	Gels 10min	26	Ca ppm	100	LGS %	6.0	LCM ppb	0.0
PV 28	pH	9.2	pF	0.0	Oil %	0.0	API WL cc	9.0
YP 22	Filter Cake/32	2	Mf	2.4	Water %	90.0	HTHP WL cc	
O/W Ratio 0	ES		WPS					

Comments: TRAILER RENTAL 1, ENGINEERING 1.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	126	PSI	2,450	GPM	465	SPR	—	Slow PSI	—
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	—	PSI	—	GPM	—	SPR	—	Slow PSI	—
Pump 32 Liner	—	Stroke Len	—	SPM	—	PSI	—	GPM	—	SPR	—	Slow PSI	—
BHA Makeup	BIT, BIT SUB, HWDP, JARS, HWDP			Length		777.4		Torque		13,500		Hours on BHA	17
Up Weight	150,000	Dn Weight	95,000	RT Weight		125,000						Hours on Motor	17

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		0033010	4.5 REG
2	BIT SUB	6.250	2.250	3.14		capstar321	4.5 REG X 4.5 XH B x B
3	HVWT(19 JTS)	4.500	2.875	587.90		89463D	4.5 XH P x B
4	DRILLING JARS	6.500		31.87		89463D	4.5 XH P x B(SMITH)HE JARS
5	HVWT(6)JTS)	4.500	2.875	153.46		capstar321	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		12,148	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		4,353	10,000
8100..320: Mud & Chemicals	713	55,283	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,050	212,630	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel		44,567	20,000	8100..410: Mob/Demob		25,561	
8100..420: Bits & Reamers		23,550	17,500	8100..500: Roustabout Services		1,200	4,000
8100..510: Testing/Inspection/		2,175	1,000	8100..520: Trucking & Hauling		5,563	23,000
8100..530: Equipment Rental	2,771	34,599	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	650	11,520	10,000	8100..535: Directional Drillin		94,850	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,151	35,000
8100..605: Cementing Work		36,606	25,000	8100..610: P & A			
8100..700: Logging - Openhole	258,506	258,506	14,000	8100..705: Logging - Mud	1,600	19,200	
8100..800: Supervision/Consult	2,750	33,000	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	31,245	88,499		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		103,973	50,000
8210..620: Wellhead/Casing Hea		7,376	15,000	Total Cost	315,285	1,093,310	675,000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-88623
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers Federal 35-14-720	
2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047535530000	
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9810 Ext	9. FIELD and POOL or WILDCAT: THREE RIVERS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1320 FSL 0676 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 35 Township: 07.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/6/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see attachments about Production Casing.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 08, 2014		
NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 4/7/2014	

BLM - Vernal Field Office - Notification Form

Operator Ultra Rig Name/# Capstar 321 Submitted
By JOHN FREITAS
_ Phone Number 435-828-5550
Well Name/Number Three Rivers Fed 35-14-720
Qtr/Qtr SW/SW Section 35 Township T7S Range R20E_
Lease Serial Number UTU88623
API Number 43-047-53553

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 04/06/2014 1:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks PLEASE CALL WITH ANY QUESTIONS.

WE ANTICIPATE TO BE RIGGING UP HALLIBURTON CEMENTERS
AT 05:00 HRS ON 04/07/2014

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-88623																														
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:																														
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TYPE OF SUBMISSION	TYPE OF ACTION																															
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/3/2014 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%;"><input type="checkbox"/> ACIDIZE</td> <td style="width: 33%;"><input type="checkbox"/> ALTER CASING</td> <td style="width: 33%;"><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input checked="" type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input type="checkbox"/> OTHER</td> <td>OTHER: <input style="width: 100px;" type="text"/></td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.																																
First Production occurred on the TR35-14-720 on 05/03/2014.																																
<p style="margin: 0;">Accepted by the Utah Division of Oil, Gas and Mining</p> <p style="margin: 0;">FOR RECORD ONLY</p> <p style="margin: 0; font-size: small;">May 06, 2014</p>																																
NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant																														
SIGNATURE N/A	DATE 5/6/2014																															

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU88623

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator: ULTRA RESOURCES, INC. Contact: JENNA ANDERSON
E-Mail: janderson@ultrapetroleum.com

3. Address: 304 INVERNESS WAY SOUTH SUITE 295 ENGLEWOOD, CO 80112 3a. Phone No. (include area code) Ph: 303-645-9804

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SWSW 1320FSL 676FWL 40.162775 N Lat, 109.642983 W Lon
At top prod interval reported below SWSW 714FSL 689FWL 40.161124 N Lat, 109.642920 W Lon
At total depth SWSW 631FSL 689FWL 40.160909 N Lat, 109.642923 W Lon

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. THREE RIVERS FED 35-14-720

9. API Well No. 43-047-53553

10. Field and Pool, or Exploratory UNDESIGNATED

11. Sec., T., R., M., or Block and Survey or Area Sec 35 T7S R20E Mer SLB

12. County or Parish UINTAH 13. State UT

14. Date Spudded 03/03/2014 15. Date T.D. Reached 04/03/2013 16. Date Completed D & A Ready to Prod. 05/03/2014

17. Elevations (DF, KB, RT, GL)* 4802 GL

18. Total Depth: MD 7350 TVD 7294 19. Plug Back T.D.: MD 7304 TVD 7248 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TRIPLE COMBO CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
24.000	16.000 C-75	109.0	0	135				0	
12.250	8.625 J-55	24.0	0	1002		675		0	
7.875	5.500 J-55	17.0	0	7331		740		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4673							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AGREEN RIVER - LOWER	5201	6858	5201 TO 6858		225	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5201 TO 6858	FRACTURE/STIMULATE 6 STAGES

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/03/2014	05/10/2014	24	→	100.0	54.0	485.0			OTHER
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI		180.0	→	100	54	485	540	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #247262 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
USED ON LEASE

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER - UPPER GREEN RIVER - LOWER WASATCH	3025 5183 6858

32. Additional remarks (include plugging procedure):

Amount and type of material for the frac: 6000 gal HCl acid, 809945 gal FR-66 Water, 206899 gal DeltaFrac 140 xlink, 814298lbs White Sand.

*Please see attachments.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #247262 Verified by the BLM Well Information System.
For ULTRA RESOURCES, INC., sent to the Vernal**

Name (please print) JENNA ANDERSON Title PERMITTING SPECIALIST

Signature (Electronic Submission) Date 05/28/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

RECEIVED: May. 29, 2014

Proposed
 As Is

THREE RIVERS FED 35-14-720 GL: 4,802.0, KB: 4,814.0
Sec 35, 7S, 20E Uintah County, Utah

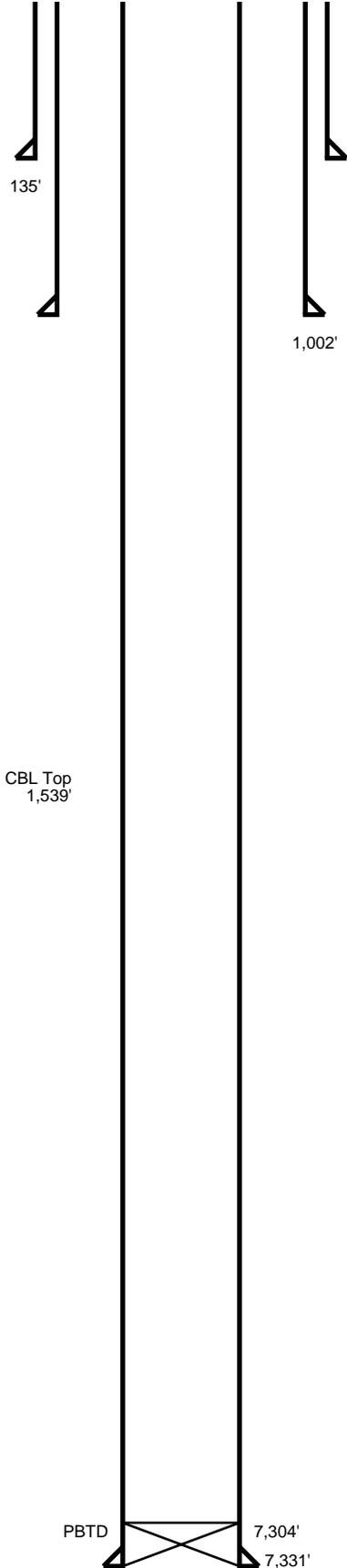
	Size	Weight	Grade	Depth	Sks/Cmt
Conductor	16	109	C-75	135	
Surface	8 5/8	24	J-55	1002	675
Production	5 1/2	17	J-55	7331	740
Cement Top				0	

STAGE	ZONE 1	ZONE 2	ZONE 3	ZONE 4	ZONE 5	ZONE 6	ZONE 7
1	6856-6858	6833-6834	6820-6821	6808-6809	6801-6802	6778-6779	6768-6769
2	6664-6665	6642-6643	6629-6630	6613-6614	6602-6603	6580-6581	6569-6570
3	6440-6441	6414-6415	6405-6406	6372-6373	6351-6352	6335-6336	6316-6317
4	6121-6122	6101-6102	6088-6089	6080-6081	6067-6068	6045-6046	6022-6023
5	5657-5659	5619-5620	5614-5615	5609-5610	5589-5590	5528-5529	5514-5515
6	5342-5344	5335-5336	5327-5328	5310-5311	5301-5302	5274-5275	5246-5247

Stage	Date	Av.Rate	Av.Press	Proppant	CleanFluid	Tracer	Screenout
1	04/28/2014	47.0	2,105	110,988	3,597		N
2	04/28/2014	50.0	1,775	165,313	5,216		N
3	04/28/2014	50.0	2,458	175,473	5,382		N
4	04/28/2014	49.0	2,074	161,432	4,456		N
5	04/28/2014	47.0	2,457	88,911	2,491		N
6	04/28/2014	47.0	1,915	119,016	3,330		N
Totals:				821,133	24,472		

Actual Formation or Depth	Top	Sand Type	Amount
		Gross Sand Drilled	
		Gross Sand Logged	
		Net Sand	
		Net Pay	

Move In	Spud Date	TD Date	Rig Release	1st Prod	Full Sales
03/07/2014	03/07/2014	04/03/2014	04/07/2014	05/03/2014	



Proposed
 As Is

THREE RIVERS FED 35-14-720 GL: 4,802.0, KB: 4,814.0
Sec 35, 7S, 20E Uintah County, Utah

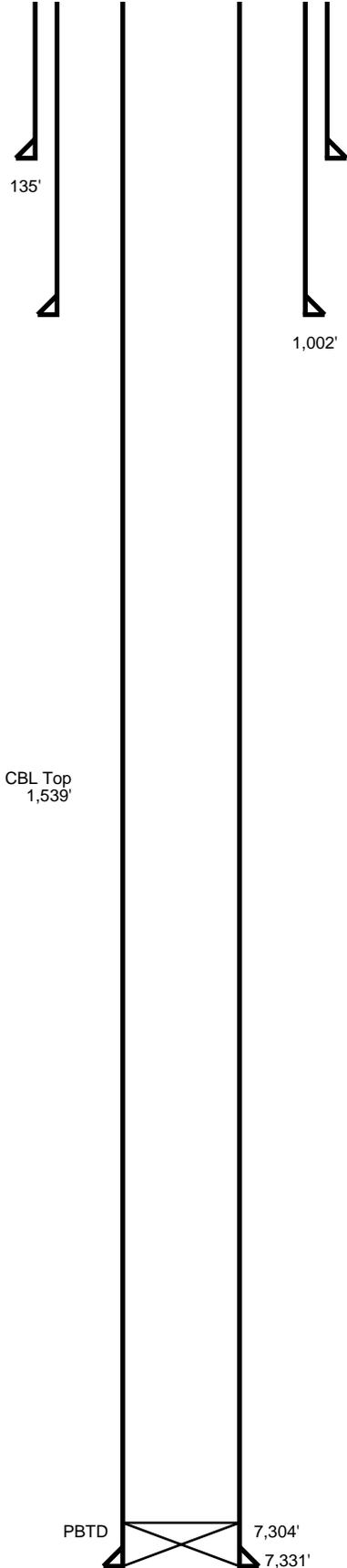
	Size	Weight	Grade	Depth	Sks/Cmt
Conductor	16	109	C-75	135	
Surface	8 5/8	24	J-55	1002	675
Production	5 1/2	17	J-55	7331	740
Cement Top				0	

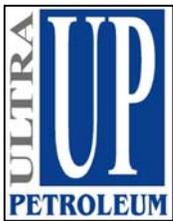
STAGE	ZONE 1	ZONE 2	ZONE 3	ZONE 4	ZONE 5	ZONE 6	ZONE 7
1	6856-6858	6833-6834	6820-6821	6808-6809	6801-6802	6778-6779	6768-6769
2	6664-6665	6642-6643	6629-6630	6613-6614	6602-6603	6580-6581	6569-6570
3	6440-6441	6414-6415	6405-6406	6372-6373	6351-6352	6335-6336	6316-6317
4	6121-6122	6101-6102	6088-6089	6080-6081	6067-6068	6045-6046	6022-6023
5	5657-5659	5619-5620	5614-5615	5609-5610	5589-5590	5528-5529	5514-5515
6	5342-5344	5335-5336	5327-5328	5310-5311	5301-5302	5274-5275	5246-5247

Stage	Date	Av.Rate	Av.Press	Proppant	CleanFluid	Tracer	Screenout
1	04/28/2014	47.0	2,105	110,988	3,597		N
2	04/28/2014	50.0	1,775	165,313	5,216		N
3	04/28/2014	50.0	2,458	175,473	5,382		N
4	04/28/2014	49.0	2,074	161,432	4,456		N
5	04/28/2014	47.0	2,457	88,911	2,491		N
6	04/28/2014	47.0	1,915	119,016	3,330		N
Totals:				821,133	24,472		

Actual Formation or Depth	Top	Sand Type	Amount
		Gross Sand Drilled	
		Gross Sand Logged	
		Net Sand	
		Net Pay	

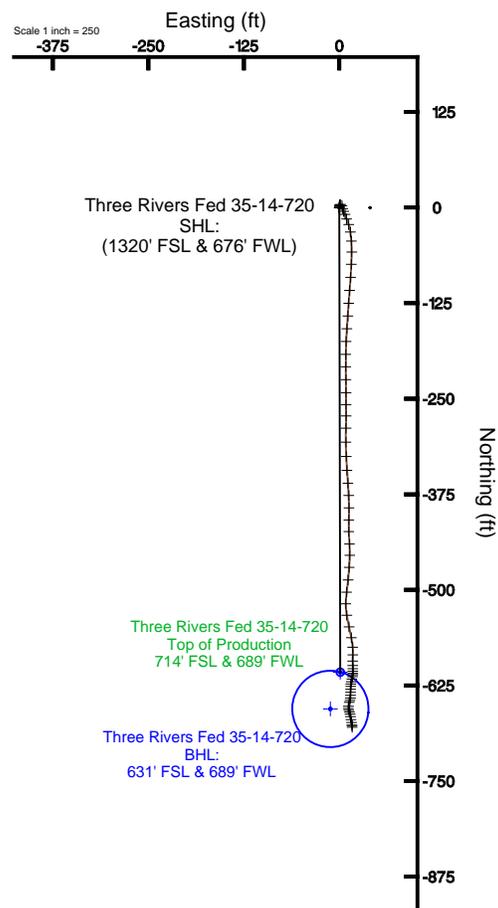
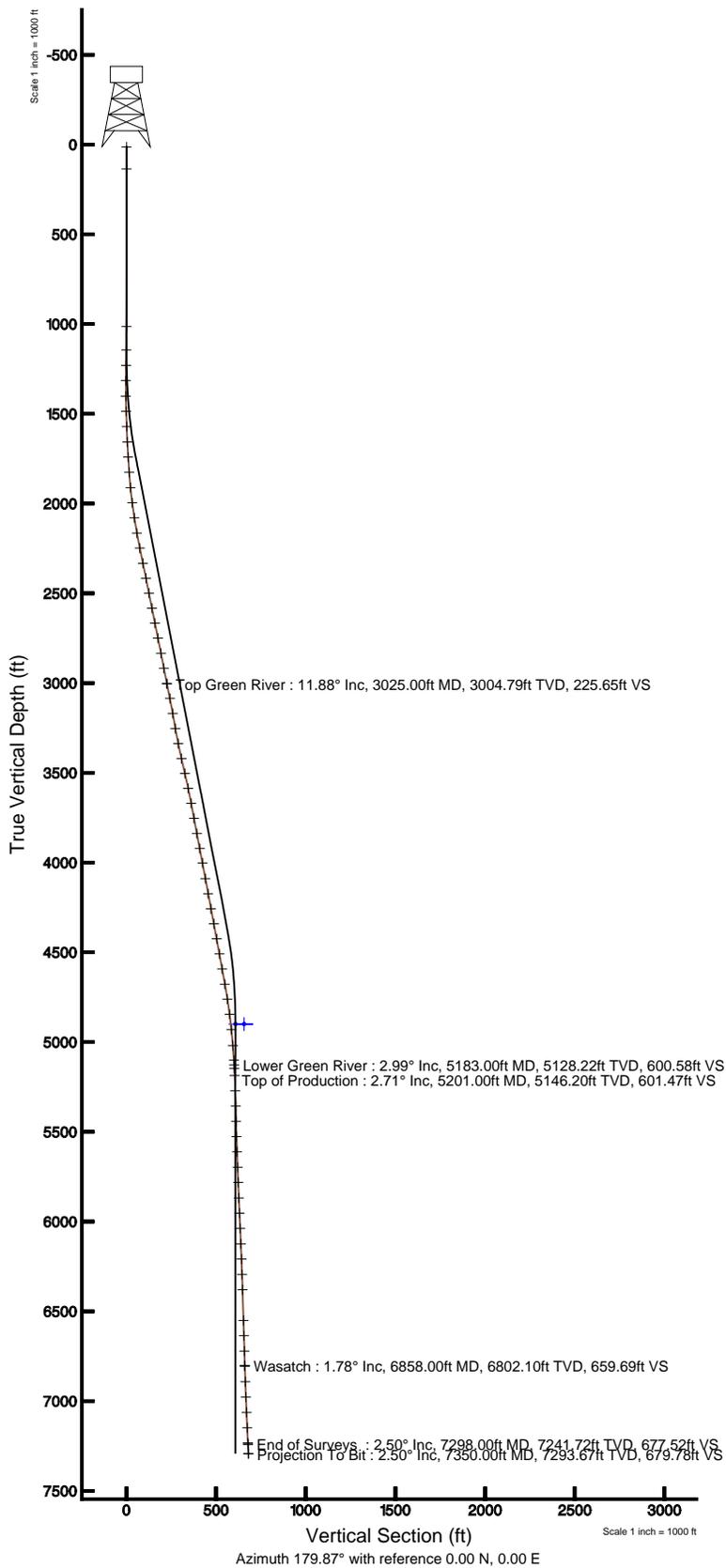
Move In	Spud Date	TD Date	Rig Release	1st Prod	Full Sales
03/07/2014	03/07/2014	04/03/2014	04/07/2014	05/03/2014	





ULTRA RESOURCES, INC

Location: Three Rivers Slot: Three Rivers Fed 35-14-720 (1320' FSL & 676' FWL)
 Field: UINTAH COUNTY Well: Three Rivers Fed 35-14-720
 Facility: Sec.35-T7S-R20E Wellbore: Three Rivers Fed 35-14-720 PWB





Actual Wellpath Report

Three Rivers Fed 35-14-720 AWP

Page 1 of 5



REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-14-720 (1320' FSL & 676' FWL)
Area	Three Rivers	Well	Three Rivers Fed 35-14-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-14-720 AWB
Facility	Sec.35-T7S-R20E		

REPORT SETUP INFORMATION

Projection System	NAD83 / Lambert Utah SP, Central Zone (4302), US feet	Software System	WellArchitect® 3.0.0
North Reference	True	User	Ewilliams
Scale	0.999915	Report Generated	5/15/2014 at 10:28:13 AM
Convergence at slot	1.19° East	Database/Source file	WellArchitectDB/Three_Rivers_Fed_35-14-720_AWB.xml

WELLPATH LOCATION

	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude
Slot Location	0.00	0.00	2159365.27	7233403.09	40°09'45.990"N	109°38'34.740"W
Facility Reference Pt			2159365.27	7233403.09	40°09'45.990"N	109°38'34.740"W
Field Reference Pt			2156630.96	7236613.42	40°10'18.270"N	109°39'09.100"W

WELLPATH DATUM

Calculation method	Minimum curvature	Capstar 321 (RT) to Facility Vertical Datum	4815.00ft
Horizontal Reference Pt	Slot	Capstar 321 (RT) to Mean Sea Level	4815.00ft
Vertical Reference Pt	Capstar 321 (RT)	Capstar 321 (RT) to Mud Line at Slot (Three Rivers Fed 35-14-720 (1320' FSL & 676' FWL))	4815.00ft
MD Reference Pt	Capstar 321 (RT)	Section Origin	N 0.00, E 0.00 ft
Field Vertical Reference	Mean Sea Level	Section Azimuth	179.87°



Actual Wellpath Report

Three Rivers Fed 35-14-720 AWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-14-720 (1320' FSL & 676' FWL)
Area	Three Rivers	Well	Three Rivers Fed 35-14-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-14-720 AWB
Facility	Sec.35-T7S-R20E		

WELLPATH DATA (82 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
0.00†	0.000	13.700	0.00	0.00	0.00	0.00	40°09'45.990"N	109°38'34.740"W	0.00	
13.00	0.000	13.700	13.00	0.00	0.00	0.00	40°09'45.990"N	109°38'34.740"W	0.00	
135.00	0.000	0.000	135.00	0.00	0.00	0.00	40°09'45.990"N	109°38'34.740"W	0.00	
1013.00	0.000	0.000	1013.00	0.00	0.00	0.00	40°09'45.990"N	109°38'34.740"W	0.00	
1144.00	1.100	13.700	1143.99	-1.22	1.22	0.30	40°09'46.002"N	109°38'34.736"W	0.84	
1230.00	0.700	341.700	1229.98	-2.52	2.52	0.33	40°09'46.015"N	109°38'34.736"W	0.73	
1315.00	1.100	24.800	1314.97	-3.75	3.76	0.51	40°09'46.027"N	109°38'34.733"W	0.89	
1401.00	1.400	113.200	1400.96	-4.09	4.09	1.82	40°09'46.030"N	109°38'34.717"W	2.04	
1486.00	1.900	149.700	1485.92	-2.46	2.47	3.48	40°09'46.014"N	109°38'34.695"W	1.34	
1571.00	3.400	173.300	1570.83	1.26	-1.25	4.49	40°09'45.978"N	109°38'34.682"W	2.15	
1657.00	2.000	140.200	1656.74	4.95	-4.94	5.75	40°09'45.941"N	109°38'34.666"W	2.37	
1741.00	3.900	163.800	1740.63	8.83	-8.81	7.48	40°09'45.903"N	109°38'34.644"W	2.64	
1826.00	4.700	157.600	1825.39	14.83	-14.81	9.62	40°09'45.844"N	109°38'34.616"W	1.09	
1912.00	5.900	160.500	1911.02	22.26	-22.23	12.44	40°09'45.770"N	109°38'34.580"W	1.43	
1997.00	7.500	173.200	1995.44	31.89	-31.86	14.55	40°09'45.675"N	109°38'34.553"W	2.55	
2082.00	8.800	174.500	2079.58	43.87	-43.84	15.83	40°09'45.557"N	109°38'34.536"W	1.54	
2168.00	10.300	180.600	2164.39	58.11	-58.08	16.38	40°09'45.416"N	109°38'34.529"W	2.10	
2253.00	11.400	183.300	2247.87	74.10	-74.06	15.82	40°09'45.258"N	109°38'34.536"W	1.43	
2339.00	11.800	183.500	2332.11	91.36	-91.32	14.79	40°09'45.088"N	109°38'34.549"W	0.47	
2424.00	11.400	185.000	2415.38	108.40	-108.37	13.53	40°09'44.919"N	109°38'34.566"W	0.59	
2509.00	11.300	183.200	2498.71	125.08	-125.05	12.33	40°09'44.754"N	109°38'34.581"W	0.43	
2595.00	11.300	184.000	2583.05	141.89	-141.87	11.27	40°09'44.588"N	109°38'34.595"W	0.18	
2680.00	11.200	184.700	2666.41	158.42	-158.40	10.02	40°09'44.425"N	109°38'34.611"W	0.20	
2765.00	11.400	182.000	2749.77	175.05	-175.03	9.05	40°09'44.260"N	109°38'34.623"W	0.67	
2851.00	11.400	181.000	2834.07	192.04	-192.02	8.60	40°09'44.092"N	109°38'34.629"W	0.23	
2936.00	10.600	179.000	2917.51	208.25	-208.23	8.59	40°09'43.932"N	109°38'34.629"W	1.04	
3022.00	11.900	179.700	3001.85	225.03	-225.01	8.78	40°09'43.766"N	109°38'34.627"W	1.52	
3025.00†	11.875	179.697	3004.79	225.65	-225.63	8.78	40°09'43.760"N	109°38'34.627"W	0.82	Top Green River
3107.00	11.200	179.600	3085.13	242.05	-242.03	8.88	40°09'43.598"N	109°38'34.626"W	0.82	
3192.00	10.000	180.300	3168.68	257.68	-257.66	8.90	40°09'43.444"N	109°38'34.625"W	1.42	
3278.00	9.900	179.200	3253.39	272.54	-272.52	8.96	40°09'43.297"N	109°38'34.625"W	0.25	
3363.00	11.800	181.100	3336.86	288.54	-288.52	8.90	40°09'43.139"N	109°38'34.625"W	2.27	
3449.00	12.800	179.300	3420.89	306.86	-306.84	8.85	40°09'42.958"N	109°38'34.626"W	1.25	
3534.00	12.700	178.800	3503.79	325.61	-325.59	9.16	40°09'42.772"N	109°38'34.622"W	0.18	
3619.00	11.900	175.500	3586.84	343.69	-343.67	10.04	40°09'42.594"N	109°38'34.611"W	1.25	
3704.00	11.100	175.900	3670.13	360.60	-360.57	11.31	40°09'42.427"N	109°38'34.594"W	0.95	
3789.00	10.600	175.900	3753.61	376.56	-376.53	12.46	40°09'42.269"N	109°38'34.580"W	0.59	
3875.00	11.100	181.700	3838.08	392.72	-392.70	12.78	40°09'42.109"N	109°38'34.575"W	1.40	
3960.00	10.500	180.300	3921.57	408.65	-408.62	12.49	40°09'41.952"N	109°38'34.579"W	0.77	
4042.00	10.900	179.100	4002.15	423.87	-423.84	12.58	40°09'41.802"N	109°38'34.578"W	0.56	
4131.00	10.100	174.900	4089.66	440.06	-440.03	13.40	40°09'41.642"N	109°38'34.567"W	1.24	
4216.00	10.000	182.200	4173.36	454.86	-454.83	13.78	40°09'41.495"N	109°38'34.563"W	1.50	
4302.00	11.100	183.900	4257.90	470.58	-470.55	12.93	40°09'41.340"N	109°38'34.573"W	1.33	
4387.00	11.400	185.400	4341.27	487.10	-487.08	11.58	40°09'41.177"N	109°38'34.591"W	0.49	
4472.00	10.400	188.400	4424.74	503.05	-503.03	9.67	40°09'41.019"N	109°38'34.615"W	1.35	



Actual Wellpath Report

Three Rivers Fed 35-14-720 AWP

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REFERENCE WELLPATH IDENTIFICATION			
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-14-720 (1320' FSL & 676' FWL)
Area	Three Rivers	Well	Three Rivers Fed 35-14-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-14-720 AWB
Facility	Sec.35-T7S-R20E		

WELLPATH DATA (82 stations) † = interpolated/extrapolated station										
MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
4558.00	10.000	179.500	4509.38	518.19	-518.18	8.60	40°09'40.869"N	109°38'34.629"W	1.89	
4643.00	10.500	170.600	4593.03	533.22	-533.20	9.93	40°09'40.721"N	109°38'34.612"W	1.95	
4729.00	10.300	167.800	4677.62	548.47	-548.44	12.84	40°09'40.570"N	109°38'34.575"W	0.63	
4814.00	9.400	168.100	4761.36	562.70	-562.66	15.88	40°09'40.430"N	109°38'34.536"W	1.06	
4899.00	7.600	177.000	4845.43	575.11	-575.07	17.60	40°09'40.307"N	109°38'34.513"W	2.62	
4985.00	5.700	182.500	4930.85	585.06	-585.02	17.71	40°09'40.209"N	109°38'34.512"W	2.33	
5075.00	4.800	179.700	5020.47	593.29	-593.25	17.54	40°09'40.127"N	109°38'34.514"W	1.04	
5156.00	3.400	177.000	5101.26	599.07	-599.04	17.68	40°09'40.070"N	109°38'34.512"W	1.74	
5183.00†	2.986	177.960	5128.22	600.58	-600.54	17.75	40°09'40.055"N	109°38'34.511"W	1.55	Lower Green River
5201.00†	2.710	178.763	5146.20	601.47	-601.43	17.77	40°09'40.047"N	109°38'34.511"W	1.55	Top of Production
5241.00	2.100	181.300	5186.16	603.15	-603.11	17.78	40°09'40.030"N	109°38'34.511"W	1.55	
5326.00	2.400	179.400	5271.10	606.49	-606.45	17.76	40°09'39.997"N	109°38'34.511"W	0.36	
5412.00	1.300	179.300	5357.05	609.26	-609.22	17.79	40°09'39.970"N	109°38'34.511"W	1.28	
5497.00	1.300	179.700	5442.03	611.19	-611.15	17.81	40°09'39.951"N	109°38'34.511"W	0.01	
5582.00	2.000	195.800	5526.99	613.58	-613.54	17.41	40°09'39.927"N	109°38'34.516"W	0.98	
5667.00	2.400	196.200	5611.93	616.72	-616.68	16.51	40°09'39.896"N	109°38'34.527"W	0.47	
5753.00	2.500	190.500	5697.85	620.29	-620.25	15.66	40°09'39.861"N	109°38'34.538"W	0.31	
5838.00	1.600	186.400	5782.80	623.29	-623.26	15.19	40°09'39.831"N	109°38'34.544"W	1.07	
5924.00	2.500	182.000	5868.74	626.35	-626.32	15.00	40°09'39.801"N	109°38'34.547"W	1.06	
6009.00	2.500	181.000	5953.66	630.06	-630.03	14.90	40°09'39.764"N	109°38'34.548"W	0.05	
6094.00	2.800	182.100	6038.57	633.99	-633.96	14.79	40°09'39.725"N	109°38'34.550"W	0.36	
6180.00	2.500	180.000	6124.48	637.96	-637.93	14.71	40°09'39.686"N	109°38'34.551"W	0.37	
6265.00	2.500	179.500	6209.40	641.67	-641.64	14.73	40°09'39.649"N	109°38'34.550"W	0.03	
6351.00	1.800	210.000	6295.34	644.71	-644.69	14.07	40°09'39.619"N	109°38'34.559"W	1.53	
6436.00	1.800	195.400	6380.30	647.16	-647.13	13.05	40°09'39.595"N	109°38'34.572"W	0.54	
6607.00	1.800	185.600	6551.21	652.42	-652.39	12.07	40°09'39.543"N	109°38'34.585"W	0.18	
6692.00	1.900	179.200	6636.17	655.15	-655.13	11.96	40°09'39.516"N	109°38'34.586"W	0.27	
6778.00	1.500	152.300	6722.13	657.58	-657.55	12.51	40°09'39.492"N	109°38'34.579"W	1.02	
6858.00†	1.781	162.092	6802.10	659.69	-659.66	13.37	40°09'39.471"N	109°38'34.568"W	0.49	Wasatch
6863.00	1.800	162.600	6807.10	659.84	-659.81	13.42	40°09'39.470"N	109°38'34.567"W	0.49	
6949.00	1.900	167.100	6893.05	662.52	-662.49	14.14	40°09'39.443"N	109°38'34.558"W	0.20	
7034.00	2.600	170.600	6977.98	665.79	-665.76	14.77	40°09'39.411"N	109°38'34.550"W	0.84	
7120.00	2.700	172.200	7063.89	669.73	-669.69	15.37	40°09'39.372"N	109°38'34.542"W	0.14	
7205.00	2.500	167.500	7148.81	673.52	-673.49	16.04	40°09'39.335"N	109°38'34.533"W	0.34	
7290.00	2.500	173.700	7233.72	677.18	-677.14	16.64	40°09'39.298"N	109°38'34.526"W	0.32	
7298.00	2.500	174.000	7241.72	677.52	-677.49	16.68	40°09'39.295"N	109°38'34.525"W	0.16	End of Surveys
7350.00	2.500	174.000	7293.67	679.78	-679.74	16.92	40°09'39.273"N	109°38'34.522"W	0.00	Projection To Bit



Actual Wellpath Report

Three Rivers Fed 35-14-720 AWP

Page 4 of 5



REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-14-720 (1320' FSL & 676' FWL)
Area	Three Rivers	Well	Three Rivers Fed 35-14-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-14-720 AWB
Facility	Sec.35-T7S-R20E		

TARGETS

Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
Three Rivers Fed 35-14-720 Driller's Target Radius: 5' 708' FSL & 673' FWL		4900.00	-607.73	1.35	2159379.23	7232795.58	40°09'39.984"N	109°38'34.723"W	circle
Three Rivers Fed 35-14-720 Target On Plat Radius: 50' 660' FSL & 660' FWL		4900.00	-655.73	-11.65	2159367.23	7232747.32	40°09'39.510"N	109°38'34.890"W	circle

WELLPATH COMPOSITION - Ref Wellbore: Three Rivers Fed 35-14-720 AWB Ref Wellpath: Three Rivers Fed 35-14-720 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
13.00	135.00	Unknown Tool (Standard)	Conductor	Three Rivers Fed 35-14-720 AWB
135.00	1013.00	Unknown Tool (Standard)	Surface	Three Rivers Fed 35-14-720 AWB
1013.00	7298.00	MTC (Collar, post-2000) (Standard)	MWD	Three Rivers Fed 35-14-720 AWB
7298.00	7350.00	Blind Drilling (std)	Projection to bit	Three Rivers Fed 35-14-720 AWB



Actual Wellpath Report

Three Rivers Fed 35-14-720 AWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 35-14-720 (1320' FSL & 676' FWL)
Area	Three Rivers	Well	Three Rivers Fed 35-14-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 35-14-720 AWB
Facility	Sec.35-T7S-R20E		

WELLPATH COMMENTS

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Comment
3025.00	11.875	179.697	3004.79	Top Green River
5183.00	2.986	177.960	5128.22	Lower Green River
5201.00	2.710	178.763	5146.20	Top of Production
6858.00	1.781	162.092	6802.10	Wasatch
7298.00	2.500	174.000	7241.72	End of Surveys
7350.00	2.500	174.000	7293.67	Projection To Bit

ULTRA RESOURCES, INC.
DAILY COMPLETION REPORT FOR 04/16/2014 TO 05/08/2014

Well Name	THREE RIVERS FED 35-14-720	Frac Planned	6
Location:	UINTAH County, UTAH(SWSW 35 7S 20E)	AFE#	140597
Total Depth Date:	04/03/2014 TD 7,350	Formation:	(Missing)
Production Casing:	Size 5 1/2 Wt 17 Grade J-55 Set At 7,331	GL:	KB: 4,814

Date: 04/16/2014			
Supervisor:	Joe Duncan		
Work Objective:	Logging		
Contractors:	J-W		
Completion Rig:	J-W	Supervisor Phone:	435-828-1472
Upcoming Activity:	Completion		
Activities			
1400-1800	MIRU JW WLU, run CBL/GR/CCL fr/7233' to surface. TOC @ 1539'. RDMO WLU.		
Costs (\$):	Daily: 4,515	Cum: 4,515	AFE: 948,500

Date: 04/17/2014			
Supervisor:	Fletcher		
Work Objective:	Prep for frac work		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	3036459812
Upcoming Activity:	Completion		
Activities			
0700-1700	MI and set frac tanks.		
Costs (\$):	Daily: 0	Cum: 4,515	AFE: 948,500

Date: 04/21/2014			
Supervisor:	Joe Duncan		
Work Objective:	Prep for frac work		
Contractors:	RNI		
Completion Rig:	(Missing)	Supervisor Phone:	435/828/1472
Upcoming Activity:	Completion		
Activities			
0700-1700	MI and set frac tanks.		
Costs (\$):	Daily: 6,390	Cum: 10,905	AFE: 948,500

Date: 04/22/2014			
Supervisor:	Joe Duncan		
Work Objective:	Prep for frac work		
Contractors:	RNI, Sunrise, Target		
Completion Rig:	(Missing)	Supervisor Phone:	435-828-1472
Upcoming Activity:	Completion		
Activities			
0700-1700	Cont to MI and set frac tanks. Fill 10K tanks.		
Costs (\$):	Daily: 0	Cum: 10,905	AFE: 948,500

Date: 04/23/2014			
Supervisor:	Joe Duncan		
Work Objective:	Prep for frac work		
Contractors:	RNI, RBS, Knight		
Completion Rig:	(Missing)	Supervisor Phone:	435-828-1472
Upcoming Activity:	Completion		
Activities			
0800-1200	MINU Knight 5K BOP. MIRU RBS Test Unit, and test csg, WH, and BOP to 4,250 psig, good test. RDMO Testers. Run 8" poly line.		
Costs (\$):	Daily: 9,318	Cum: 20,223	AFE: 948,500

Date: 04/24/2014			
Supervisor:	Joe Duncan		
Work Objective:	Prep for frac work		
Contractors:	MBT, R&R, T&S		
Completion Rig:	(Missing)	Supervisor Phone:	435-828-1472
Upcoming Activity:	Completion		
Activities			
0800-1200	Install live load, and suction manifolds. Run 8" poly.		
Costs (\$):	Daily: 1,500	Cum: 21,723	AFE: 948,500

Date: 04/25/2014			
Supervisor:	Joe Duncan		
Work Objective:	Perforating		
Contractors:	J-W, RNI, R&R, Target, Sunrise		
Completion Rig:	J-W	Supervisor Phone:	435-828-1472
Upcoming Activity:	Completion		
Activities			
0800-1200	Perforate stage 1 (6710-6858).		
Costs (\$):	Daily: 0	Cum: 21,723	AFE: 948,500

Date: 04/27/2014			
Supervisor: Joe Duncan			
Work Objective: Prep for frac work			
Contractors: HES			
Completion Rig: HAL- RED		Supervisor Phone: 435-828-1472	
Upcoming Activity: Completion			
Activities			
0730-1600		MIRU HES Frac crew.	
Costs (\$):	Daily: 3,000	Cum: 24,723	AFE: 948,500

Date: 04/28/2014			
Supervisor: Scott, Duncan			
Work Objective: Perf, Frac, and Flowback			
Contractors: HES, J-W			
Completion Rig: HAL- RED, J-W		Supervisor Phone: 307-350-8487/435/828/1472	
Upcoming Activity: Completion			
Activities			
0630-0700		Safety meeting with Vendors.WH, WL perforating, & crane operations, PPE, chemical handling, location conditions, stepping, handling & lifting, slips, trips & falls, pinch points, traffic control, backing, land guides, incident reporting , spill containment , JSA's and Muster area.	
0700-0825		Frac Stage 1.	
0825-0925		Perforate stage 2 (6478-6665). Set 5.5" FTFP @ 6690'.	
0925-1120		Frac Stage 2.	
1120-1220		Perforate stage 3 (6172-6441). Set 5.5" FTFP @ 6462'.	
1220-1440		Frac Stage 3.	
1440-1535		Perforate stage 4 (5916-6122). Set 5.5" FTFP @ 6150'.	
1535-1700		Frac Stage 4.	
1700-1800		Perforate stage 5 (5401-5659). Set 5.5" FTFP @ 5686'.	
1800-1915		Frac stage 5.	
1915-2010		Perforate stage 6 (5201-5344). Set 5.5" FTFP @ 5372'.	
2010-2130		Frac stage 6.	
2130-2200		SICP 1300#, Rig down swing over to TR_35-13-720.	
Costs (\$):	Daily: 4,050	Cum: 28,773	AFE: 948,500

Date: 04/29/2014			
Supervisor: Scott/Ducan			
Work Objective: Drill out plug			
Contractors: IPS,Rig1,ETS,RNI			
Completion Rig: IPS CT 2"		Supervisor Phone: 307-350-8487/435-828-1472	
Upcoming Activity: Flow test well			
Activities			
1900-1901		Safety meeting with IPS personnel: Good communication, PPE, overhead crane loads, and job procedures. RU CTU, crane and pump. Make up stack and lubricator. Load coil with water.	
Costs (\$):	Daily: 311,997	Cum: 340,770	AFE: 948,500

Date: 04/30/2014			
Supervisor: Scott/Duncan			
Work Objective: Drill out plug			
Contractors: IPS, QES, Sunrise, RNI, Rig 1			
Completion Rig: IPS CT 2"		Supervisor Phone: 307-350-8487/435-828-1472	
Upcoming Activity: Flow test well			
Activities			
1000-1015		Safety Meeting-Review location hazards including , WHD, WL logging, crane operations, the use land guides while backing. Review incident reporting of property damage, & personnel injuries.Slips trips and falls, Establish smoking area & Muster area.	
1015-1030		Swing over, and NU stack, PU injector head and lub. Put on CC. Fill coil with water. Pull test CC. to 25K. Pressure test CC. to 3000 psi.	
1030-1045		Using the same BHA from the TR 35-13-720: (BI-Directional jar, MHA 3/4" Ball Seat(back pressure valve), motor and 5 blade 4.625" mill. Function test motor (1700 psi @ 1.5 bbl/min). NU lubricator to stack. Fill surface lines with water. Close valve to flowback tank and pressure test to 3000 psi. Bleed pressure back to 1200 psi. Open top ram, 1000 psi.	
1045-1115		RIH with mill and motor to plug @ 5372'. (Coil depth 5369').	
1115-1140		Drill plug @ 5372' (650 psi).	
1140-1155		RIH with mill and motor to plug @ 5686'. (Coil depth 5682'). Make 200' short trip.	
1155-1225		Drill plug @ 5686' (575 psi).	
1225-1245		RIH with mill and motor to plug @ 6150'. (Coil depth 6146'). Make 200' short trip.	
1245-1305		Drill plug @ 6150' (725 psi).	
1305-1315		RIH with mill and motor to plug @ 6462'. (Coil depth 6455'). Make 200' short trip.	
1315-1340		Drill plug @ 6462' (725 psi).	
1340-1415		RIH with mill and motor to plug @ 6690'. (Coil depth 6680'). Make 200' short trip.	
1415-1425		Drill plug @ 6690' (600 psi).	
1425-1615		RIH to PBTD @ 7304' (150' of sand on btm). Pump 20 bbl gel sweep, 10 bbl water spacer & 20 bbl gel sweep. Coil PBTD @ 7290'. Make 500' short trip and retag PBTD. POOH @ 50 ft/min for 30 min and then continue POOH. Close Bottom ram, SICP 850#.	
1615-1730		SICP 850#. LD BHA, Blow coil dry with N2, RDMO IPS, NP up flow lines.	
1730-1731		Turn well over to flow back. Open well on a 14/64" choke @ 850 PSI.	
Costs (\$):	Daily: 72,898	Cum: 413,668	AFE: 948,500

Date: 05/01/2014			
Supervisor: Joe Duncan			
Work Objective: Flow test well			
Contractors: Rig 1, RNI			
Completion Rig: (Missing)		Supervisor Phone: 435-828-1472	
Upcoming Activity: Flow test well			
Costs (\$):	Daily: 0	Cum: 413,668	AFE: 948,500

Date: 05/02/2014			
Supervisor: Joe Duncan			
Work Objective: Flow test well			
Contractors: Rig 1, R&R			
Completion Rig: (Missing)		Supervisor Phone: 435-828-1472	
Upcoming Activity: Turned over to Production Dept			
Costs (\$):	Daily: 0	Cum: 413,668	AFE: 948,500

Date: 05/03/2014			
Supervisor: (Missing)			
Work Objective: Turned over to Production Dept			
Contractors: (Missing)			
Completion Rig: (Missing)		Supervisor Phone: (Missing)	
Upcoming Activity:			
Costs (\$):	Daily: 19,370	Cum: 433,038	AFE: 948,500

Date: 05/05/2014			
Supervisor: (Missing)			
Work Objective: (Nothing Recorded)			
Contractors: (Missing)			
Completion Rig: (Missing)		Supervisor Phone: (Missing)	
Upcoming Activity:			
Costs (\$):	Daily: 2,090	Cum: 435,128	AFE: 948,500

Date: 05/07/2014			
Supervisor: (Missing)			
Work Objective: MI/RU workover rig			
Contractors: (Missing)			
Completion Rig: Stone #11		Supervisor Phone: (Missing)	
Upcoming Activity: MI/RU workover rig			
Activities			
0600-0830		crew travel, rd rig , road to 35-14	
0830-1130		spot in , ru rig , xover to tubing, ru floor and tubing equip , kill well and tally pipe	
1130-1630		pu pipe , land tubing, nd tubing equip. , nd frac bop's , pu set tac w 12k tension , land tubing , nu wellhead	
1630-1830		xover to rods , prep rods , sdfd @ 5:30 pm, crew travel.	
Costs (\$):	Daily: 0	Cum: 435,128	AFE: 948,500

Date: 05/08/2014			
Supervisor: (Missing)			
Work Objective: MI/RU workover rig			
Contractors: (Missing)			
Completion Rig: Stone #11		Supervisor Phone: (Missing)	
Upcoming Activity: Change Pump			
Activities			
0600-0730		crew travel, check well , spot rod trailer	
0730-0930		pu pump , and start in w rods , tag up space out	
0930-1200		fill and test , hang head , clamp off rods,rd rig and move over to 35-13 , stop ticket @ 12:00 pm	
Costs (\$):	Daily: 0	Cum: 435,128	AFE: 948,500

ULTRA RESOURCES, INC. PERFORATION AND FRAC SUMMARY FOR THREE RIVERS FED 35-14-720

Well Name:	THREE RIVERS FED 35-14-720	Fracs Planned:	6
Location: JINTAH County, UTAH (SWSW 035 7S 20E)			
Stage 1	Frac Date: 04/28/2014	Avg Rate: 47.0 BPM	Avg Pressure: 2,105 PSI
Initial Completion	Proppant: 110,988 lbs total 110988 lbs Ottawa	Max Rate: 61.0 BPM	Max Pressure: 3,829 PSI
	Initial Annulus Pressure: 0	Final Annulus Pressure: 0	Pump Down Volume:
	PreFrac SICP: 1,123 PSI	ISIP: 1,704 PSI	Base BBLs to Recover: 3,597 BBLs
	Pseudo Frac Gradient: 0.681 PSI/FT	Pseudo Frac Gradient: 13.101 LB/GAL	
		Net Pressure: 526 psi	Total BBLs to Recover: 3,597 BBLs
	Breakdown Pressure: 2130	Breakdown Rate: 3.8	Perfs Open: 26
	ScreenOut: No	Tracer: (None)	
Zones:	<u>Perf Date</u>	<u>SPF</u>	<u>Perf Interval: From To</u>
12	04/25/2014	3	6,710 6,711
11	04/25/2014	3	6,717 6,718
10	04/25/2014	3	6,730 6,731
9	04/25/2014	3	6,742 6,743
8	04/25/2014	3	6,751 6,752
7	04/25/2014	3	6,768 6,769
6	04/25/2014	3	6,778 6,779
5	04/25/2014	3	6,801 6,802
4	04/25/2014	3	6,808 6,809
3	04/25/2014	3	6,820 6,821
2	04/25/2014	3	6,833 6,834
1	04/25/2014	3	6,856 6,858
Stage 2	Frac Date: 04/28/2014	Avg Rate: 50.0 BPM	Avg Pressure: 1,775 PSI
Initial Completion	Proppant: 165,313 lbs total 165313 lbs Ottawa	Max Rate: 61.0 BPM	Max Pressure: 2,878 PSI
	Initial Annulus Pressure: 6	Final Annulus Pressure: 8	Pump Down Volume:
	PreFrac SICP: 791 PSI	ISIP: 1,471 PSI	Base BBLs to Recover: 5,216 BBLs
	Pseudo Frac Gradient: 0.654 PSI/FT	Pseudo Frac Gradient: 12.567 LB/GAL	
		Net Pressure:	Total BBLs to Recover: 5,216 BBLs
	Breakdown Pressure: 1432	Breakdown Rate: 8.0	Perfs Open: 39
	ScreenOut: No	Tracer: (None)	
Zones:	<u>Perf Date</u>	<u>SPF</u>	<u>Perf Interval: From To</u>
13	04/28/2014	3	6,478 6,479
12	04/28/2014	3	6,491 6,492
11	04/28/2014	3	6,507 6,508
10	04/28/2014	3	6,519 6,520
9	04/28/2014	3	6,532 6,533
8	04/28/2014	3	6,554 6,555
7	04/28/2014	3	6,569 6,570
6	04/28/2014	3	6,580 6,581
5	04/28/2014	3	6,602 6,603
4	04/28/2014	3	6,613 6,614
3	04/28/2014	3	6,629 6,630
2	04/28/2014	3	6,642 6,643
1	04/28/2014	3	6,664 6,665
Stage 3	Frac Date: 04/28/2014	Avg Rate: 50.0 BPM	Avg Pressure: 2,458 PSI
Initial Completion	Proppant: 175,473 lbs total 175473 lbs Ottawa	Max Rate: 62.0 BPM	Max Pressure: 4,189 PSI
	Initial Annulus Pressure: 9	Final Annulus Pressure: 14	Pump Down Volume:
	PreFrac SICP: 1,005 PSI	ISIP: 1,696 PSI	Base BBLs to Recover: 5,382 BBLs
	Pseudo Frac Gradient: 0.696 PSI/FT	Pseudo Frac Gradient: 13.387 LB/GAL	
		Net Pressure:	Total BBLs to Recover: 5,382 BBLs
	Breakdown Pressure: 3012	Breakdown Rate: 5.3	Perfs Open: 28
	ScreenOut: No	Tracer: (None)	
Zones:	<u>Perf Date</u>	<u>SPF</u>	<u>Perf Interval: From To</u>
13	04/28/2014	3	6,172 6,173
12	04/28/2014	3	6,181 6,182
11	04/28/2014	3	6,232 6,233
10	04/28/2014	3	6,278 6,279
9	04/28/2014	3	6,292 6,293
8	04/28/2014	3	6,304 6,305
7	04/28/2014	3	6,316 6,317
6	04/28/2014	3	6,335 6,336
5	04/28/2014	3	6,351 6,352
4	04/28/2014	3	6,372 6,373
3	04/28/2014	3	6,405 6,406
2	04/28/2014	3	6,414 6,415
1	04/28/2014	3	6,440 6,441

Stage 4	Frac Date: 04/28/2014	Avg Rate: 49.0 BPM	Avg Pressure: 2,074 PSI
Initial Completion	Proppant: 161,432 lbs total 161432 lbs Ottawa	Max Rate: 63.0 BPM	Max Pressure: 3,936 PSI
	Initial Annulus Pressure: 17	Final Annulus Pressure: 0	Pump Down Volume:
	PreFrac SICP: 1,301 PSI	ISIP: 1,791 PSI	Base BBLs to Recover: 4,456 BBLs
	Pseudo Frac Gradient: 0.726 PSI/FT	Pseudo Frac Gradient: 13.949 LB/GAL	
	Breakdown Pressure: 2157	Net Pressure:	Total BBLs to Recover: 4,456 BBLs
	ScreenOut: No	Breakdown Rate: 4.5	Perfs Open: 31
		Tracer: (None)	
Zones:	Perf Date	SPF	Perf Interval: From To
12	04/28/2014	3	5,916 5,917
11	04/28/2014	3	5,938 5,939
10	04/28/2014	3	5,962 5,963
9	04/28/2014	3	5,991 5,992
8	04/28/2014	3	6,003 6,004
7	04/28/2014	3	6,022 6,023
6	04/28/2014	3	6,045 6,046
5	04/28/2014	3	6,067 6,068
4	04/28/2014	3	6,080 6,081
3	04/28/2014	3	6,088 6,089
2	04/28/2014	3	6,101 6,102
1	04/28/2014	3	6,121 6,122
Stage 5	Frac Date: 04/28/2014	Avg Rate: 47.0 BPM	Avg Pressure: 2,457 PSI
Initial Completion	Proppant: 88,911 lbs total 88911 lbs Ottawa	Max Rate: 61.0 BPM	Max Pressure: 3,813 PSI
	Initial Annulus Pressure: 14	Final Annulus Pressure: 15	Pump Down Volume:
	PreFrac SICP: 1,498 PSI	ISIP: 1,479 PSI	Base BBLs to Recover: 2,491 BBLs
	Pseudo Frac Gradient: 0.694 PSI/FT	Pseudo Frac Gradient: 13.349 LB/GAL	
	Breakdown Pressure: 3505	Net Pressure: -96 psi	Total BBLs to Recover: 2,491 BBLs
	ScreenOut: No	Breakdown Rate: 7.4	Perfs Open: 36
		Tracer: (None)	
Zones:	Perf Date	SPF	Perf Interval: From To
11	04/28/2014	3	5,401 5,402
10	04/28/2014	3	5,407 5,408
9	04/28/2014	3	5,435 5,436
8	04/28/2014	3	5,465 5,466
7	04/28/2014	3	5,514 5,515
6	04/28/2014	3	5,528 5,529
5	04/28/2014	3	5,589 5,590
4	04/28/2014	3	5,609 5,610
3	04/28/2014	3	5,614 5,615
2	04/28/2014	3	5,619 5,620
1	04/28/2014	3	5,657 5,659
Stage 6	Frac Date: 04/28/2014	Avg Rate: 47.0 BPM	Avg Pressure: 1,915 PSI
Initial Completion	Proppant: 119,016 lbs total 119016 lbs Ottawa	Max Rate: 62.0 BPM	Max Pressure: 3,039 PSI
	Initial Annulus Pressure: 6	Final Annulus Pressure: 1	Pump Down Volume:
	PreFrac SICP: 1,163 PSI	ISIP: 1,369 PSI	Base BBLs to Recover: 3,330 BBLs
	Pseudo Frac Gradient: 0.689 PSI/FT	Pseudo Frac Gradient: 13.249 LB/GAL	
	Breakdown Pressure: 3092	Net Pressure: -28 psi	Total BBLs to Recover: 3,330 BBLs
	ScreenOut: No	Breakdown Rate: 5.9	Perfs Open: 36
		Tracer: (None)	
Zones:	Perf Date	SPF	Perf Interval: From To
11	04/28/2014	3	5,201 5,202
10	04/28/2014	3	5,215 5,216
9	04/28/2014	3	5,230 5,231
8	04/28/2014	3	5,242 5,243
7	04/28/2014	3	5,246 5,247
6	04/28/2014	3	5,274 5,275
5	04/28/2014	3	5,301 5,302
4	04/28/2014	3	5,310 5,311
3	04/28/2014	3	5,327 5,328
2	04/28/2014	3	5,335 5,336
1	04/28/2014	3	5,342 5,344

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	4/28/2014
Job End Date:	4/28/2014
State:	Utah
County:	Uintah
API Number:	43-047-53553-00-00
Operator Name:	Ultra Resources
Well Name and Number:	Three Rivers 35-14-720
Longitude:	-109.64292000
Latitude:	40.16281000
Datum:	NAD27
Federal/Tribal Well:	NO
True Vertical Depth:	7,500
Total Base Water Volume (gal):	1,016,884
Total Base Non Water Volume:	6,000



Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Fresh Water	Operator	Base Fluid	Fresh Water	7732-18-5	100.00000	90.43105	Density = 8.330
SAND - PREMIUM WHITE	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100.00000	8.69333	
LoSurf-300D	Halliburton	Non-ionic Surfactant	Ethanol	64-17-5	60.00000	0.05000	
			Heavy aromatic petroleum naphtha	64742-94-5	30.00000	0.02500	
			Poly(oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)-omega-hydroxy-, branched	127087-87-0	5.00000	0.00417	
			Naphthalene	91-20-3	5.00000	0.00417	
			1,2,4 Trimethylbenzene	95-63-6	1.00000	0.00083	
HYDROCHLORIC ACID 5-10%	Halliburton	Solvent	Hydrochloric acid	7647-01-0	10.00000	0.05733	
WG-35 GELLING AGENT	Halliburton	Gelling Agent	Guar gum	9000-30-0	100.00000	0.04039	
BC-140	Halliburton	Crosslinker	Monoethanolamine borate	26038-87-9	60.00000	0.02312	

			Ethylene glycol	107-21-1	30.00000	0.01156	
Cla-Web™	Halliburton	Additive					
			Ammonium salt	Confidential	60.00000	0.03016	Denise Tuck, Halliburton 3000 N. Sam Houston Pkwy E., Houston, TX 77032 281-871-6226
FE-1A ACIDIZING COMPOSITION	Halliburton	Additive					
			Acetic anhydride	108-24-7	100.00000	0.00574	
			Acetic acid	64-19-7	60.00000	0.00344	
FR-66	Halliburton	Friction Reducer					
			Hydrotreated light petroleum distillate	64742-47-8	30.00000	0.00894	
MC B-8614	Halliburton	Bioside					
			Glutaraldehyde	111-30-8	30.00000	0.00620	Density = 8.68
			Ethyl alcohol	64-17-5	5.00000	0.00103	
			Glutaraldehyde	111-30-8	1.00000	0.00002	
MC MX 2-2822	Multi-Chem	Scale Inhibitor					
			Phosphonate of a Diamine, Sodium Salt	Proprietary	30.00000	0.00167	
			Methyl alcohol	67-56-1	30.00000	0.00167	
OPTIFLO-HTE	Halliburton	Breaker					
			Walnut hulls	Mixture	100.00000	0.00221	
			Crystalline silica, quartz	14808-60-7	30.00000	0.00066	
SP BREAKER	Halliburton	Breaker					
			Sodium persulfate	7775-27-1	100.00000	0.00122	
HAI-404M™	Halliburton	Corrosion Inhibitor					
			Aldehyde	Confidential	30.00000	0.00032	
			Methanol	67-56-1	30.00000	0.00032	
			Isopropanol	67-63-0	30.00000	0.00032	
			Quaternary ammonium salt	Confidential	10.00000	0.00011	
			1-(Benzyl)quinolinium chloride	15619-48-4	10.00000	0.00011	
Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.							
		Other Ingredient(s)					
			Water	7732-18-5		0.67444	
		Other Ingredient(s)					
			Oxyalkylated phenolic resin	Confidential		0.02500	
		Other Ingredient(s)					
			Polyacrylamide copolymer	Confidential		0.00894	
		Other Ingredient(s)					
			Oxyalkylated phenolic resin	Confidential		0.00833	
		Other Ingredient(s)					
			Sodium chloride	7647-14-5		0.00400	
		Other Ingredient(s)					
			Quaternary amine	Confidential		0.00251	

	Other Ingredient(s)				
		Modified bentonite	Confidential		0.00202
	Other Ingredient(s)				
		Alcohols, C12-16, ethoxylated	68551-12-2		0.00159
	Other Ingredient(s)				
		Ammonium chloride	12125-02-9		0.00149
	Other Ingredient(s)				
		Fatty acid tall oil amide	Confidential		0.00149
	Other Ingredient(s)				
		Cured acrylic resin	Confidential		0.00066
	Other Ingredient(s)				
		Quaternary amine	Confidential		0.00050
	Other Ingredient(s)				
		Silica, amorphous - fumed	7631-86-9		0.00040
	Other Ingredient(s)				
		Ethoxylated nonylphenol	Confidential		0.00040
	Other Ingredient(s)				
		Naphthenic acid ethoxylate	68410-62-8		0.00032
	Other Ingredient(s)				
		Sorbitan monooleate polyoxyethylene derivative	9005-65-6		0.00030
	Other Ingredient(s)				
		Sorbitan, mono-9- octadecenoate, (Z)	1338-43-8		0.00030
	Other Ingredient(s)				
		Enzyme	Confidential		0.00011
	Other Ingredient(s)				
		Polyethoxylated fatty amine salt	61791-26-2		0.00011
	Other Ingredient(s)				
		Fatty acids, tall oil	Confidential		0.00011
	Other Ingredient(s)				
		Ethoxylated amine	Confidential		0.00005
	Other Ingredient(s)				
		Amine salts	Confidential		0.00005
	Other Ingredient(s)				
		Quaternary amine	Confidential		0.00005
	Other Ingredient(s)				
		Amine salts	Confidential		0.00005
	Other Ingredient(s)				
		Crystalline silica, quartz	14808-60-7		0.00004
	Other Ingredient(s)				
		C.I. Pigment Red 5	6410-41-9		0.00002
	Other Ingredient(s)				
		Cured acrylic resin	Confidential		0.00002
	Other Ingredient(s)				
		Ammonium phosphate	7722-76-1		0.00001

		Other Ingredient(s)					
			Sodium iodide	7681-82-5		0.00001	
		Other Ingredient(s)					
			Sodium sulfate	7757-82-6		0.00000	

* Total Water Volume sources may include fresh water, produced water, and/or recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

HALLIBURTON

Well Name: **Three Rivers 35-14-720** 5 Green River

Date, Time & SO: **04/28/14 6:24 PM 901296794**
 Top & Bottom Perfs: **5401 TO 5520.0**
 Mid-Perf: **5511**

BHST: 141 *

Stage	Stage Name	Slurry Vol (bbl)	Pump Time	Field Name	Fluid Volume (gal)	Proppant Mass (lb)	Slurry Rate (bbl/min)	Max Slurry Rate (bbl/min)	Pressure (psi)		Prop Conc (PPG)		Liquid Additives		Liquid Additives		SP 7775-27-1 (Breaker) (gal)	FR-66 (Fric Red) (gal)	MC B-8614 7681-52-9 (Bactericide) (gal)	
									Max	Min	Avg	Max	WGS-35 9000-30-0 (Gel) (gal)	BC 140 590-29-4 (Xthick) (gal)	LoSurf-3000 (Clay Cont.) (gal)	MC MX 2-2822 (Conduct. Enh.) (gal)				Optiflo RTE 7727-54-0 (Breaker) (gal)
1	Pre-Pad	11	0:01:06	FR Water	459	0	4.5	7.4	2433	3504	0.00	0.00	1.00	0.50						
2	0 PPG	24	0:02:23	15% HCl Acid	1000	0	10.2	12.0	3127	3505	0.00	0.00								
3	0 PPG	673	0:11:13	FR Water	28267	0	42.7	60.5	2613	3813	0.00	0.00	1.00	0.50						
4	0.5 PPG White Sand	951	0:15:51	FR Water	38994	20,389	60.3	2493	2611	2436	0.52	0.56	1.00	0.50						
5	0.2 PPG White Sand	122	0:02:02	FR Water	5017	2,659	60.3	2463	2469	2457	0.53	0.54	1.00	0.50						
6	0 PPG White Sand	124	0:02:04	FR Water	5075	2,766	60.3	2498	2505	2469	0.55	0.56	1.00	0.50						
7	0 PPG White Sand	8	0:00:06	18# Delta 140	250	146	60.6	2600	2503	2493	0.55	0.60	1.00	0.50						
8	0 PPG White Sand	253	0:04:13	18# Delta 140	9676	20,416	60.6	2389	2511	2288	2.11	2.31	1.00	0.50						
9	0 PPG White Sand	190	0:02:36	18# Delta 140	5493	21,423	60.0	2278	2350	2186	3.90	4.13	1.00	0.50						
10	0.6 PPG White Sand	154	0:02:34	18# Delta 140	4989	23,368	60.5	2126	2167	2082	4.60	5.91	1.00	0.50						
11	Flush	129	0:02:09	FR Water	5400	0	40.8	60.5	2108	2086	0.00	0.00	1.00	0.50						
	Growler @ Flush	57			2100	0														

Slurry (bbl) **2602**
 Pump Time (Min) **0:46:16**
 Clean Fluid (gal) **104610**
 Proppant (lb) **95795**

Percent Variance is reported as 0% if variance is within 1 gallon.

(Use weight slips for below amounts)

TOTAL PROPPANT PUMPED: 87,404 Lbs	
% of Job	Quantity
0% None	0
0% TLC	2040
100% White Sand	2040

Initial Annulus Pressure	14.0 PSI
Final Annulus Pressure	15.0 PSI
Average Annulus Pressure	15.4 PSI
Change in Annulus Pressure	1.0 PSI

CLEAN STREAM:

UVI HRS	206
UV2 HRS	211
Transm.%	78.4

Initial Annulus Pressure **14.0** PSI
 Final Annulus Pressure **15.0** PSI
 Average Annulus Pressure **15.4** PSI
 Change in Annulus Pressure **1.0** PSI

Wellhead Pressure: **245** PSI
 Broke Back: **3505** PSI
 Pressure (Prop at Perfs): **2354** PSI
 Initial ISIP: **1488** PSI
 ISDP: **1479** PSI

Entry Points: **10**
 TOTAL COST INCLUDING TAX: **\$28,651.59** @ **0.3267** \$/LB

COMMENTS:

HES Engineer: **Chelsey Hughes**
 Co. Rep: **Jeff Scott**
 Crew: **RED A**
 Equipment running well
 Xlink samples look good
 Good job by Crew
 3bbl overflush per company rep.

Calculated Amt	50.00
Actual Amt	326.53
Percent Variance	2.6%
Strap Amt	335.00
Percent Variance	2.6%

Variance	0.0%
MB Vari	4.3%
SS Vari	0.2%
Dens Vari	1.7%
SC Vari	-0.9%

HALLIBURTON

Well Name: **Three Rivers 35-14-720** 6 Green River

Date, Time & SO: **04/26/14 8:26 PM 901296794**
 Top & Bottom Perfs: **5201 TO 5335.0**
 Mid-Perf: **5273**

BHST: 137 °F

Stage	Stage Name	Shurry Vol (bbbl)	Pump Time	Fluid Name	Fluid Volume (gal)	Proppant Mass (lb)	Shurry Rate (bpm)	Max Shurry Rate (bpm)	Pressure		Prop Conc		Prop Conc		Liquid Additives		Liquid Additives			
									Ave (psi)	Min (psi)	Avg (PPG)	Max (PPG)	BC 140 590-29-4 (Mknr) (ppb)	LoSurf-300D (Clay Cont.) (ppb)	MC MX 2-2822 (Conduct. Enh.) (ppb)	SP 7775-27-1 (Breaker) (ppb)	MC B-4614 7681-52-9 (Bactericide) (ppb)			
1	Pre-Pad	5	0:00:32	FR Water	222	0	3.4	11.1	1483	1747	1232	0.00	0.00	1.00						
2	PPG	24	0:02:23	15% HCL Acid	1000	0	11.4	12.6	1722	1778	1695	0.00	0.00							
3	PPG	890	0:14:49	FR Water	37359	0	47.3	60.6	2039	3039	1047	0.00	0.00	1.00						
4	PPG White Sand	1399	0:22:39	FR Water	55714	27356	60.4	60.4	2102	2194	2030	0.49	0.52	1.00	0.50	0.64	0.30	0.30	0.20	
5	PPG White Sand	123	0:02:03	FR Water	5051	2576	60.4	60.4	2188	2196	2175	0.51	0.52	1.00	0.50	2.00	0.30	0.30	0.20	
6	PPG White Sand	196	0:03:16	FR Water	8035	4001	60.4	60.4	2188	2205	2151	0.50	0.54	1.00	0.50	2.00	0.30	0.30	0.20	
7	PPG White Sand	3	0:00:03	16# Delta 140	114	56	60.6	60.7	2173	2174	2172	0.49	0.49	1.00	0.50	0.25	1.00	0.50	0.20	
8	PPG White Sand	30	0:05:38	16# Delta 140	12828	28451	60.4	60.7	2143	2184	2104	2.05	2.18	1.00	0.50	0.25	1.00	0.50	0.20	
9	PPG White Sand	210	0:05:30	16# Delta 140	7378	28449	60.1	60.4	2029	2130	1934	3.86	4.03	1.00	0.50	0.25	1.00	0.50	0.20	
10	PPG White Sand	217	0:03:37	16# Delta 140	7052	34872	60.0	61.1	1885	1955	1815	4.95	6.03	0.80	0.30	0.0%	0.80	0.50	0.20	
11	Flush	119	0:01:59	FR Water	5016	0	36.0	60.8	1770	2265	1197	0.00	0.00	1.00	0.50					
	Growler @ Flush	57			2400	0														

Shurry (bbbl) 3484
 Pump Time (Min) 1:00:30
 Clean Fluid (gal) 139867
 Proppant (lb) 132072

Avg Rate 47.3 BPM
 Avg Corrected Rate 51.7 BPM
 Max Rate 61.6 BPM
 Average Prop Con 1.4
 Average Pressure 1974.7 PSI
 Maximum Pressure 3039.0 PSI
 Average Prop Con #VALUE!

BREAKDOWN/INFORMATION:
 Base Fluid: 8.26 PPG
 Wellhead Pressure: 1234 PSI
 Broke Back: 3092 PSI
 Pressure (Prop at Perfs) 2154 PSI
 Initial ISIP: 1163 PSI
 ISDP: 1389 PSI/FT

Entry Points: 11

TOTAL COST INCLUDING TAX: \$33,750.32 @ 0.2877 \$/LB

(Use weight slips for below amounts)

TOTAL PROPPANT PUMPED: 117,202 Lbs
 % of Job
 0% Mesh
 0% TIC
 100% White Sand

Units	Quantity
Lbs	117,202
Lbs	2040
Lbs	117,202

Initial Annulus Pressure 6.0 PSI
 Final Annulus Pressure 1.0 PSI

Average Annulus Pressure 2.3 PSI
 Change in Annulus Pressure -5.0 PSI

CLEAN STREAM:
 UVF HRS 207
 UVZ HRS 212
 Trainin.'s 79.0

COMMENTS:

HES Engineer: **Chelsey Hughes**
 Co. Rep: **Jeff Scott**
 Crew: **RED A**
 Xlink samples look good
 Good job by Crew

Variance	ME Vari	SS Vari	Dens Vari	SC Vari
0.0%	5.5%	4.2%	1.5%	1.0%

Calculated Amt 50.00
 Actual Amt 435.52
 Percent Variance 0.8%
 Strip Amt 443.00
 Percent Variance 0.2%

Percent Variance is reported as 0% if variance is within 1 gallon.