

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

<b>APPLICATION FOR PERMIT TO DRILL</b>						<b>1. WELL NAME and NUMBER</b> Ute 22-10A-4-1				
<b>2. TYPE OF WORK</b> DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						<b>3. FIELD OR WILDCAT</b> WINDY RIDGE				
<b>4. TYPE OF WELL</b> Oil Well <input type="checkbox"/> Coalbed Methane Well: NO <input type="checkbox"/>						<b>5. UNIT or COMMUNITIZATION AGREEMENT NAME</b>				
<b>6. NAME OF OPERATOR</b> FINLEY RESOURCES INC						<b>7. OPERATOR PHONE</b> 817 231-8735				
<b>8. ADDRESS OF OPERATOR</b> PO Box 2200, Fort Worth, TX, 76113						<b>9. OPERATOR E-MAIL</b> awilkerson@finleyresources.com				
<b>10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)</b> 14-20-H62-4901			<b>11. MINERAL OWNERSHIP</b> FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			<b>12. SURFACE OWNERSHIP</b> FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>				
<b>13. NAME OF SURFACE OWNER (if box 12 = 'fee')</b>						<b>14. SURFACE OWNER PHONE (if box 12 = 'fee')</b>				
<b>15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')</b>						<b>16. SURFACE OWNER E-MAIL (if box 12 = 'fee')</b>				
<b>17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')</b> Ute Indian Tribe			<b>18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS</b> YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			<b>19. SLANT</b> VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
<b>20. LOCATION OF WELL</b>		<b>FOOTAGES</b>		<b>QTR-QTR</b>	<b>SECTION</b>	<b>TOWNSHIP</b>	<b>RANGE</b>	<b>MERIDIAN</b>		
LOCATION AT SURFACE		1654 FSL 2356 FEL		NWSE	22	4.0 S	1.0 E	U		
Top of Uppermost Producing Zone		1654 FSL 2356 FEL		NWSE	22	4.0 S	1.0 E	U		
At Total Depth		1654 FSL 2356 FEL		NWSE	22	4.0 S	1.0 E	U		
<b>21. COUNTY</b> UINTAH			<b>22. DISTANCE TO NEAREST LEASE LINE (Feet)</b> 1654			<b>23. NUMBER OF ACRES IN DRILLING UNIT</b> 40				
<b>27. ELEVATION - GROUND LEVEL</b> 5243			<b>25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)</b> 1015			<b>26. PROPOSED DEPTH</b> MD: 8000 TVD: 8000				
<b>28. BOND NUMBER</b> RLB0011294			<b>29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE</b> 43-8496							
<b>Hole, Casing, and Cement Information</b>										
<b>String</b>	<b>Hole Size</b>	<b>Casing Size</b>	<b>Length</b>	<b>Weight</b>	<b>Grade &amp; Thread</b>	<b>Max Mud Wt.</b>	<b>Cement</b>	<b>Sacks</b>	<b>Yield</b>	<b>Weight</b>
Cond	17.5	13.375	0 - 60	48.0	H-40 ST&C	0.0	Class G	41	1.17	15.8
Surf	12.25	8.625	0 - 500	24.0	J-55 ST&C	8.6	Class G	359	1.15	15.8
Prod	7.875	5.5	0 - 8000	15.5	J-55 LT&C	9.5	50/50 Poz	873	1.24	13.2
<b>ATTACHMENTS</b>										
<b>VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES</b>										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
<b>NAME</b> Don Hamilton				<b>TITLE</b> Agent			<b>PHONE</b> 435 719-2018			
<b>SIGNATURE</b>				<b>DATE</b> 01/23/2013			<b>EMAIL</b> starpoint@etv.net			
<b>API NUMBER ASSIGNED</b> 43047535430000				<b>APPROVAL</b>  Permit Manager						

**Finley Resources, Inc.**  
**UTE 22-10A-4-1**  
**1654' FSL & 2356' FEL, NW/SE, Sec 22, T4S, R1E, U.S.B.&M.**  
**Uintah County, UT**

**Drilling Program**

**1. Formation Tops**

Surface	5,243'
Green River	2,253'
Black Shale	6,273'
Uteland Butte	6,822'
Wasatch	6,976'
TD	8,000'

**2. Depth to Oil, Gas, Water, or Minerals**

Black Shale	6,273' - 6,822'	(Oil)
Uteland Butte	6,822' - TD	(Oil)

Fresh water may be encountered in the Duchesne Formation, but is not expected below about 300'.

**3. Pressure Control**

Section                      BOP Description

Surface                      12-1/4" diverter

Interm/Prod                The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 5M system.

A 5M BOP system will consist of 2 ram preventers (double or two singles) and an annular preventer (see attached diagram). A choke manifold rated to at least 5,000 psi will be used.

**4. Casing**

Description	Interval		Weight (ppf)	Grade	Coup	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Safety Factors		
	Top	Bottom							Burst	Collapse	Tension
Conductor 13 3/8	0'	60'	48	H-40	STC	--	--	--	1,730	770	322,000
Surface 8 5/8	0'	500'	24	J-55	STC	8.33	8.6	11	2,950	1,370	244,000
Production 5 1/2	0'	8,000'	15.5	J-55	LTC	9	9.5	11	4,810	4,040	217,000
									1.63	1.28	1.75

**Assumptions:**

Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)

Intermediate casing MASP = (reservoir pressure) - (gas gradient)

Production casing MASP = (reservoir pressure) - (gas gradient)

All collapse calculations assume fully evacuated casing with a gas gradient

All tension calculations assume air weight of casing

Gas gradient = 0.1 psi/ft

All casing shall be new. Top Joint of surface casing will be J-55 STC 32 ppf casing.

All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

**5. Cement**

Job	Hole Size	Fill	Slurry Description	ft <sup>3</sup>	OH excess	Weight (ppg)	Yield (ft <sup>3</sup> /sk)
				sacks			
Conductor	17 1/2	60'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	48	15%	15.8	1.17
				41			
Surface Lead	12 1/4	500'	Class G w/ 2% KCl + 0.25 lbs/sk Flocele	413	100%	15.8	1.15
				359			
Production Tail	7 7/8	5,000'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	1083	25%	13.2	1.24
				873			

The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

Actual cement volumes for the production casing string will be calculated from an open hole caliper log, plus 25% excess.

**6. Type and Characteristics of Proposed Circulating Medium****Interval****Description**

Surface - 500'

An air and/or fresh water system will be utilized.

500' - TD

A water based mud system will be utilized. Hole stability may be improved with additions of KCl or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite.

Anticipated maximum mud weight is 9.5 ppg.

**7. Logging, Coring, and Testing**

**Logging:** A dual induction, gamma ray, and caliper log will be run from TD to the base of the surface casing. A compensated neutron/formation density log will be run from TD to the top of the Garden Gulch formation. A cement bond log will be run from PBTB to the cement top behind the production casing.

**Cores:** As deemed necessary.

**DST:** There are no DST's planned for this well.

## 8. Anticipated Abnormal Pressure or Temperature

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.47 psi/ft gradient.

$$8,000' \times 0.47 \text{ psi/ft} = 3744 \text{ psi}$$

No abnormal temperature is expected. No H<sub>2</sub>S is expected.

## 9. Other Aspects

This is planned as a vertical well.

Variance Request for FIT Requirements:

Finley Resources, Inc. respectfully requests a variance to Onshore Order 2, Section III, Part Bi, for the Pressure integrity test (PIT, also known as a formation integrity test (FIT)). This well is not an exploratory well and is being drilled in an area where the formation integrity is well known. Additionally, when an FIT is run with the mud weight as required, the casing shoe frequently breaks down and causes subsequent lost circulation when drilling the entire depth of the well.

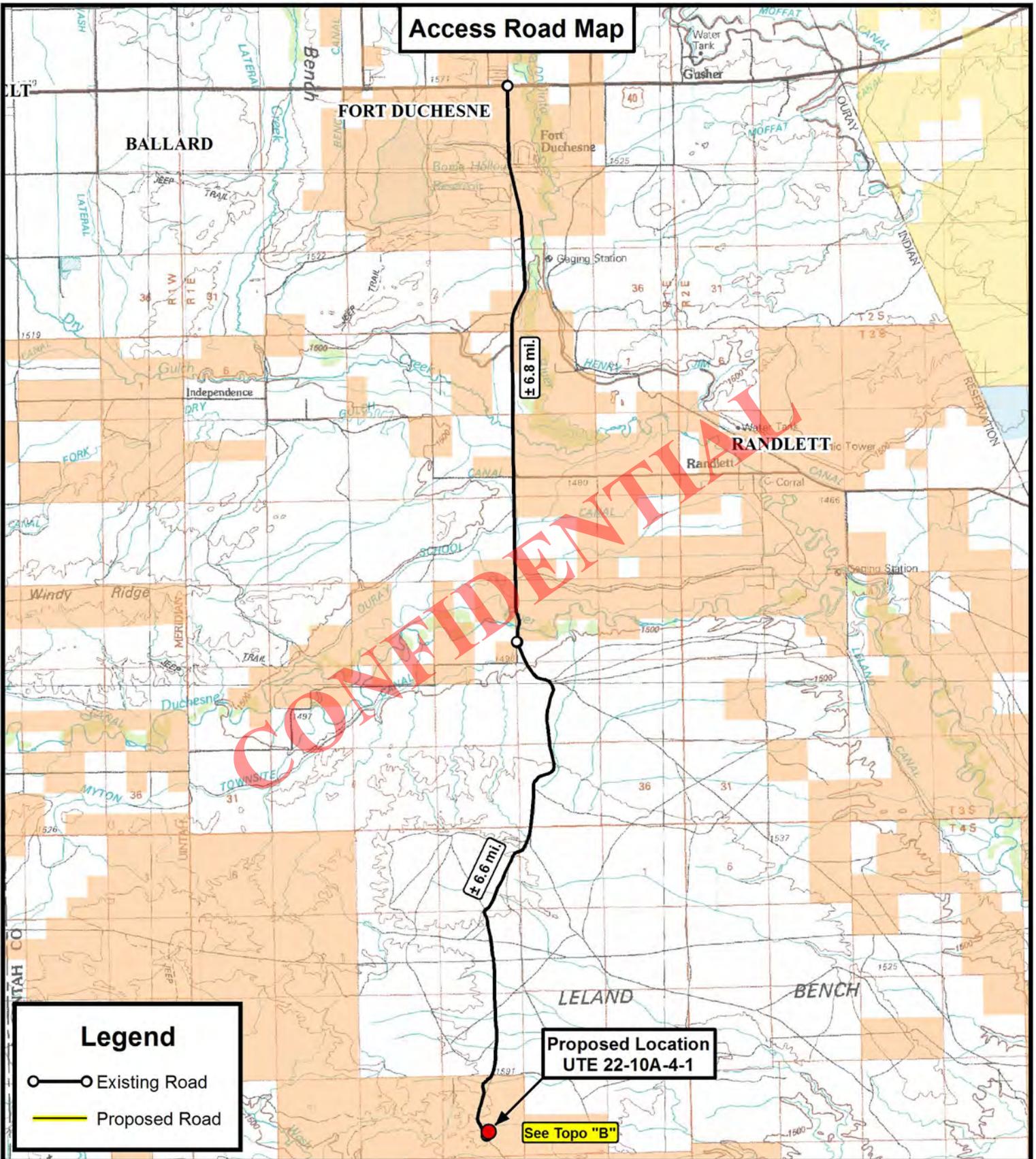
Variance Request for Air Drilling Requirements:

Finley Resources, Inc. respectfully requests a variance to Onshore Order #2, III.E.1

- Dust suppression equipment. Variance granted for water mist system to substitute for the dust suppression equipment.
- Blooie line discharge 100' from the well bore. Variance granted for blooie line discharge to be 75' from the well bore.
- Compressors located in the opposite direction from the blooie line a minimum of 100' from the wellbore. Variance granted for truck/trailer mounted air compressors.
- Straight run blooie line. Variance granted for targeted "T's" at bends.
- Automatic igniter. Variance granted for igniter due to water mist.
- Air drilling operations will be conducted only during drilling of the surface casing hole, there is no history of hydrocarbons being encountered in this hole section in the area where these wells are to be drilled.



**Access Road Map**



**Legend**

- Existing Road
- Proposed Road

**Proposed Location**  
UTE 22-10A-4-1

See Topo "B"



**Tri State**  
**Land Surveying, Inc.**  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
F: (435) 781-2518



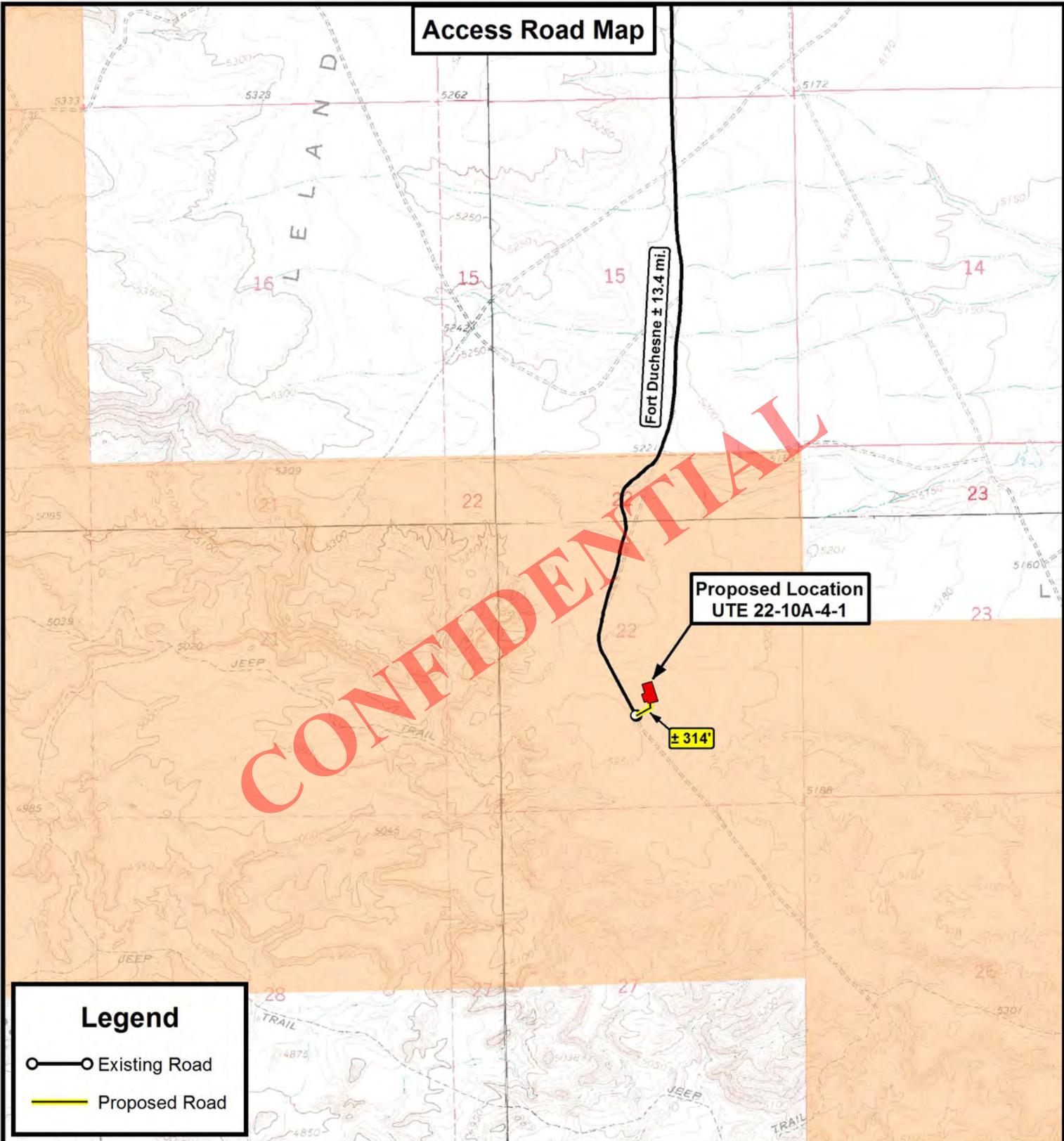
**FINLEY RESOURCES INC.**  
UTE 22-10A-4-1  
SEC. 22, T4S, R1E, U.S.B.&M.  
Uintah County, UT.

DRAWN BY:	A.P.C.	REVISED:	01-02-13 A.P.C.
DATE:	11-01-2012		
SCALE:	1:100,000		

**TOPOGRAPHIC MAP**

SHEET  
**A**

**Access Road Map**



**Legend**

-  Existing Road
-  Proposed Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



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**FINLEY RESOURCES INC.**

UTE 22-10A-4-1

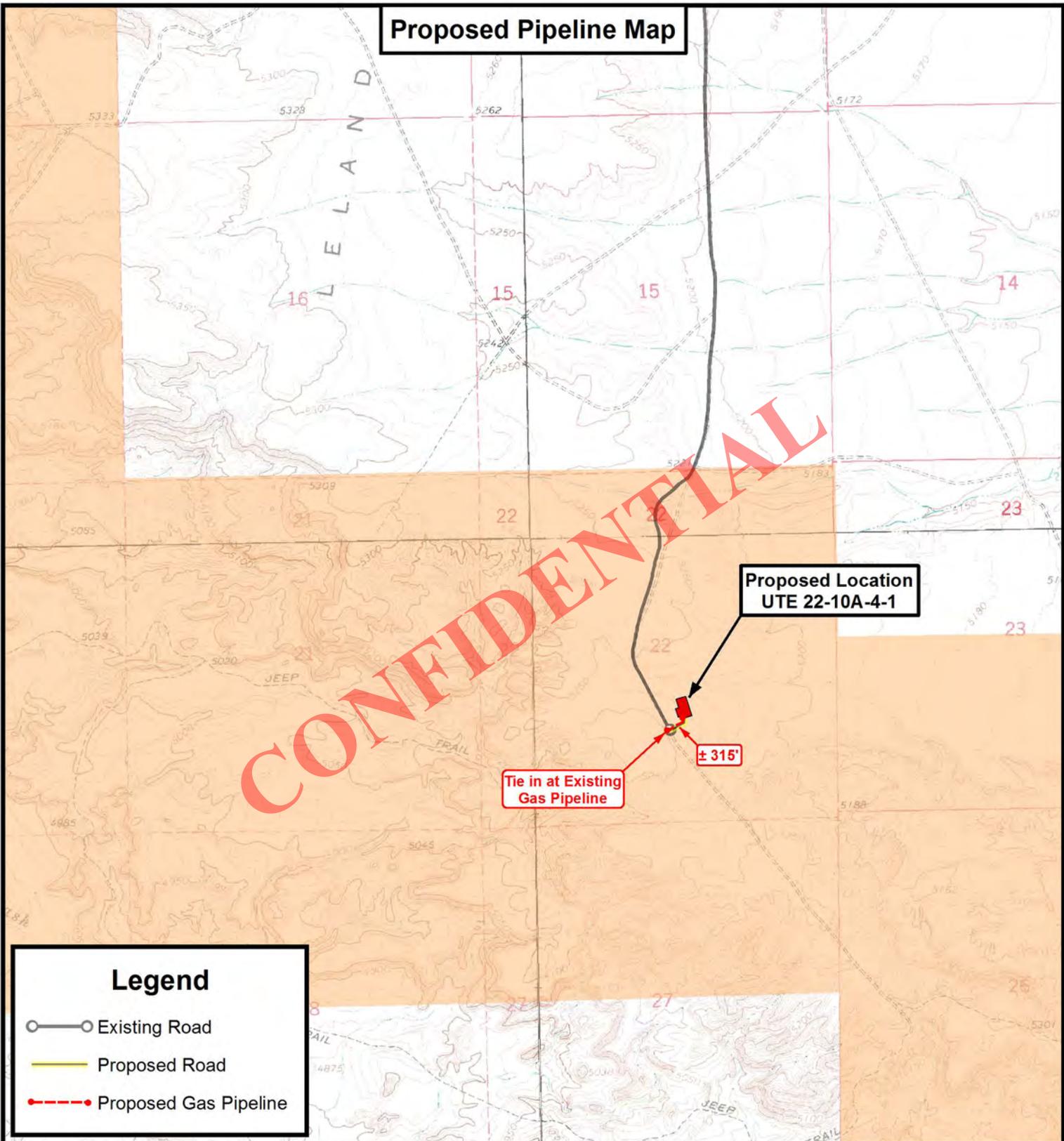
SEC. 22, T4S, R1E, U.S.B.&M.  
Uintah County, UT.

DRAWN BY:	A.P.C.	REVISED:	01-02-13 A.P.C.
DATE:	11-01-2012		
SCALE:	1" = 2,000'		

**TOPOGRAPHIC MAP**

SHEET  
**B**

**Proposed Pipeline Map**



**Legend**

- Existing Road
- Proposed Road
- Proposed Gas Pipeline

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Uintah County, UT.

DRAWN BY:	A.P.C.	REVISED:	01-02-13 A.P.C.
DATE:	11-01-2012		
SCALE:	1" = 2,000'		

**TOPOGRAPHIC MAP**

SHEET  
**C**

**Exhibit "B" Map**

**Proposed Location  
UTE 22-10A-4-1**

**CONFIDENTIAL**

**Legend**

-  1 Mile Radius
-  Proposed Location

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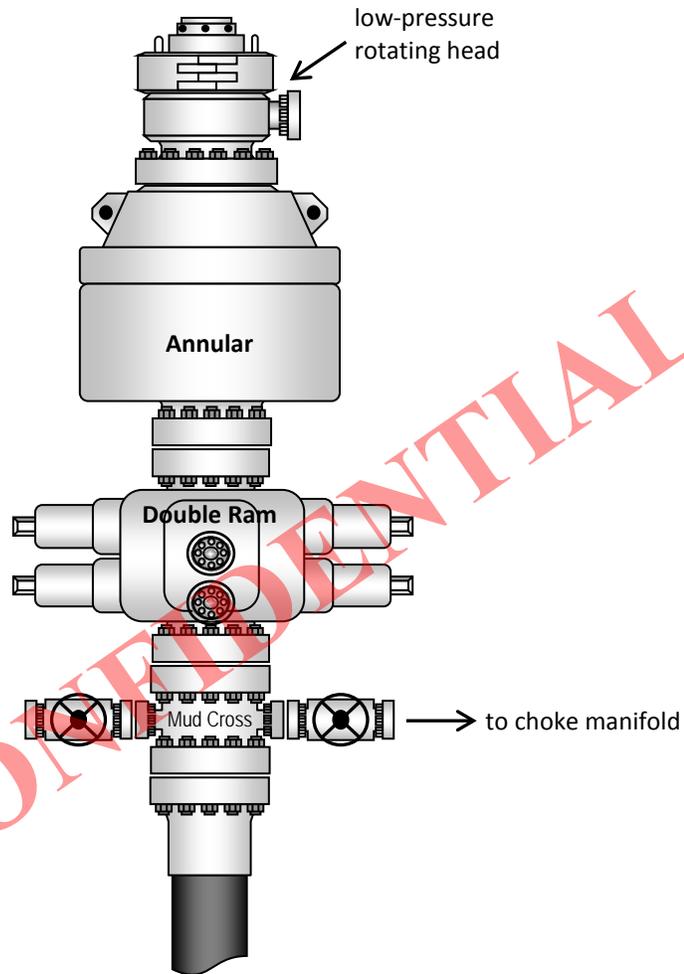
**FINLEY RESOURCES INC.**  
UTE 22-10A-4-1  
SEC. 22, T4S, R1E, U.S.B.&M.  
Uintah County, UT.

DRAWN BY:	A.P.C.	REVISED:	01-02-13 A.P.C.
DATE:	11-01-2012		
SCALE:	1" = 2,000'		

**TOPOGRAPHIC MAP**

SHEET  
**D**

### Typical 5M BOP stack configuration





2580 Creekview Road  
Moab, Utah 84532  
435/719-2018

January 23, 2013

Mrs. Diana Mason  
State of Utah  
Division of Oil Gas and Mining  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Request for Exception to Spacing – Finley Resources, Inc. - **Ute 22-10A-4-1**  
1654' FSL & 2356' FEL, NW/4 SE/4, Section 22, T4S, R1E, USB&M  
Uintah County, Utah

Dear Diana:

CONFIDENTIAL

Finley Resources, Inc. respectfully submits this request for exception to spacing (R649-3-2) based on topography since the well is located less than 460 feet to the drilling unit boundary. Finley Resources, Inc. is the only owner and operator within 460 feet of the surface and target location as well as all points along the intended well bore path and are not within 460 feet of any uncommitted tracts or a unit boundary.

Thank you very much for your timely consideration of this application. Please feel free to contact Zachary Archer of Finley Resources, Inc. at 817-231-8759 or myself should you have any questions or need additional information.

Sincerely,

Don Hamilton  
Agent for Finley Resources, Inc.

cc: Zachary Archer, Finley Resources, Inc.

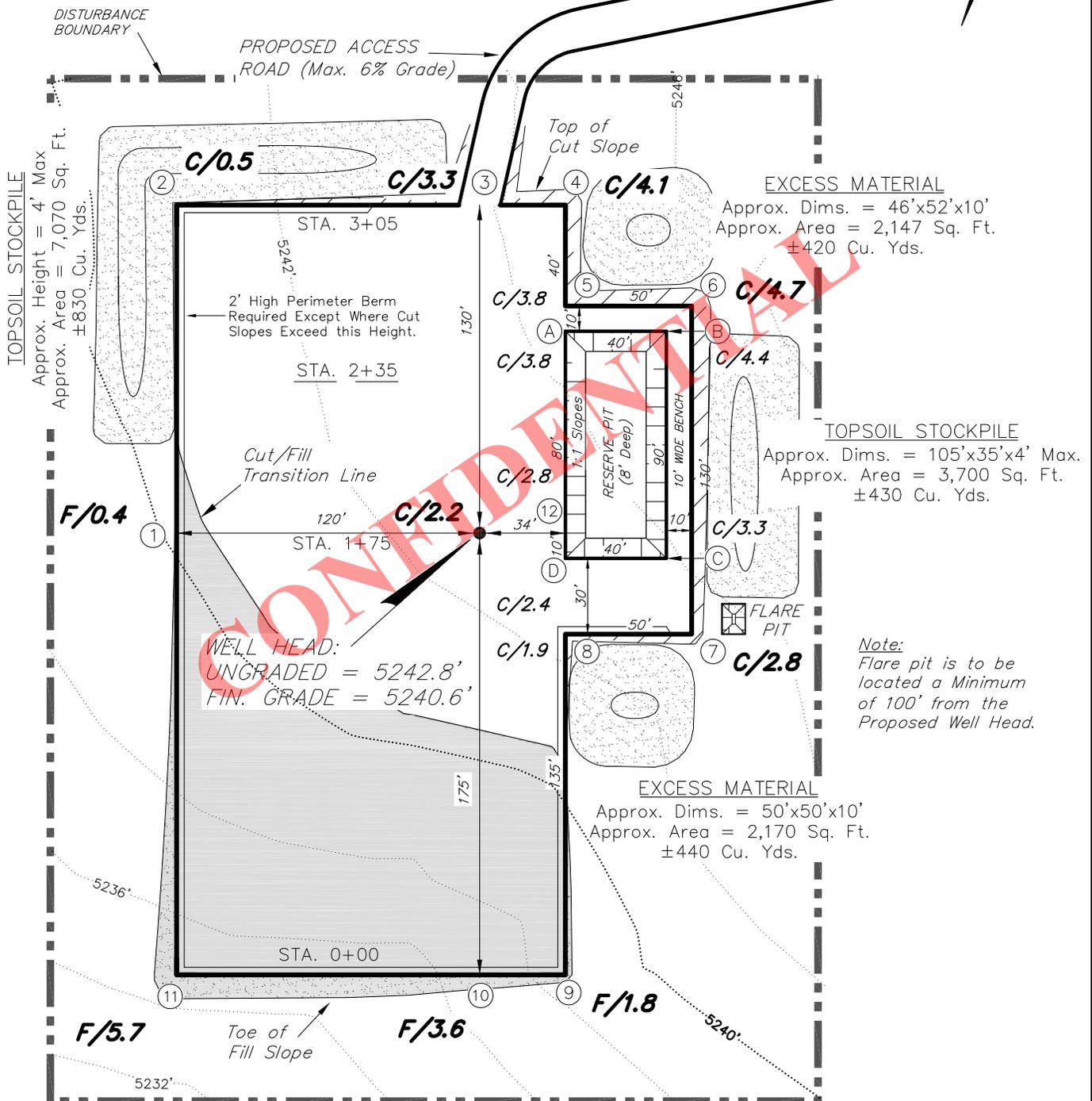
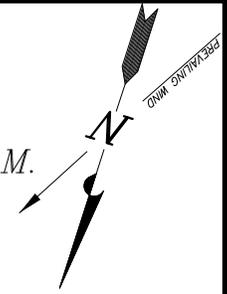
RECEIVED: January 23, 2013

# FINLEY RESOURCES INC.

## PROPOSED LOCATION LAYOUT

UTE 22-10A-4-1

Pad Location: NWSE Section 22, T4S, R1E, U.S.B.&M.



NOTE:  
The topsoil & excess material areas are calculated as being mounds containing 2,120 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

**REFERENCE POINTS**

- 220' NORTHEASTERLY - 5236.9'
- 170' NORTHEASTERLY - 5238.7'
- 275' NORTHWESTERLY - 5233.3'
- 225' NORTHWESTERLY - 5235.1'

SURVEYED BY:	S.H.	DATE SURVEYED:	10-08-12
DRAWN BY:	L.C.S.	DATE DRAWN:	10-31-12
SCALE:	1" = 60'	REVISED:	M.W. 12-20-12

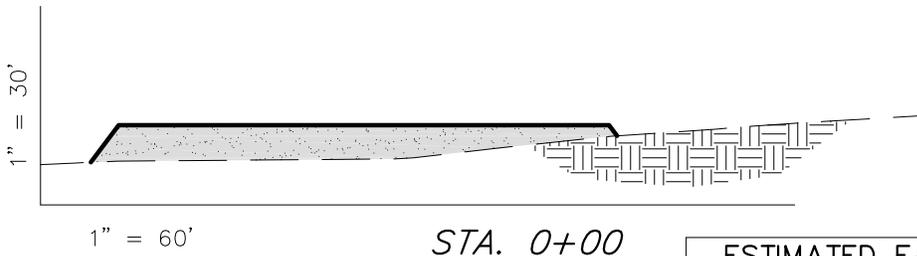
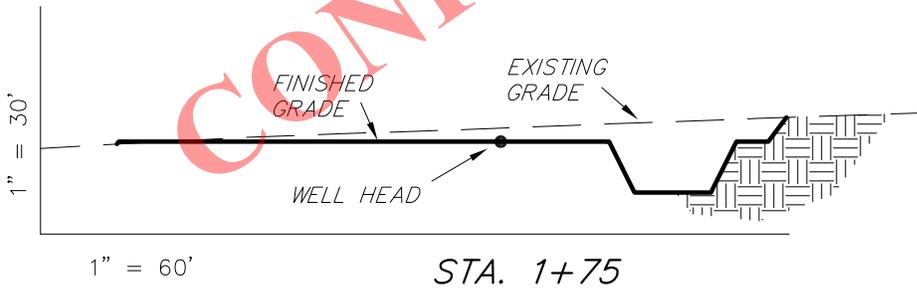
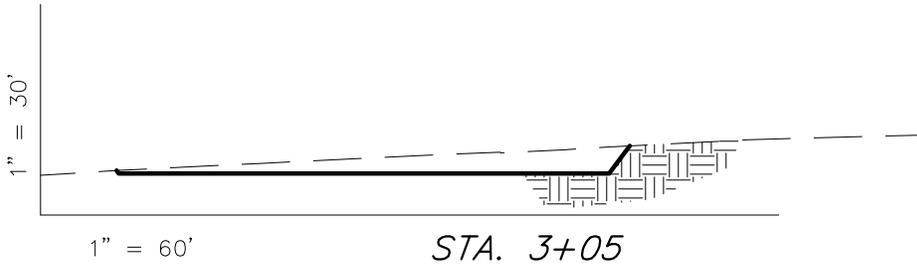
**Tri State** (435) 781-2501  
**Land Surveying, Inc.**  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

# FINLEY RESOURCES INC.

## CROSS SECTIONS

### UTE 22-10A-4-1

Pad Location: NWSE Section 22, T4S, R1E, U.S.B.&M.



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NOTE:  
UNLESS OTHERWISE  
NOTED ALL CUT/FILL  
SLOPES ARE AT 1.5:1

**ESTIMATED EARTHWORK QUANTITIES**  
(No Shrink or swell adjustments have been used)  
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	2,050	2,050	Topsoil is not included in Pad Cut Volume	0
PIT	780	0		780
<b>TOTALS</b>	<b>2,830</b>	<b>2,050</b>	<b>1,150</b>	<b>780</b>

SURVEYED BY:	S.H.	DATE SURVEYED:	10-08-12
DRAWN BY:	L.C.S.	DATE DRAWN:	10-31-12
SCALE:	1" = 60'	REVISED:	M.W. 12-20-12

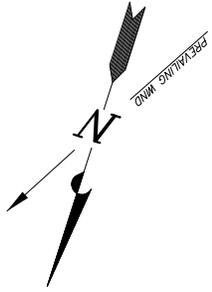
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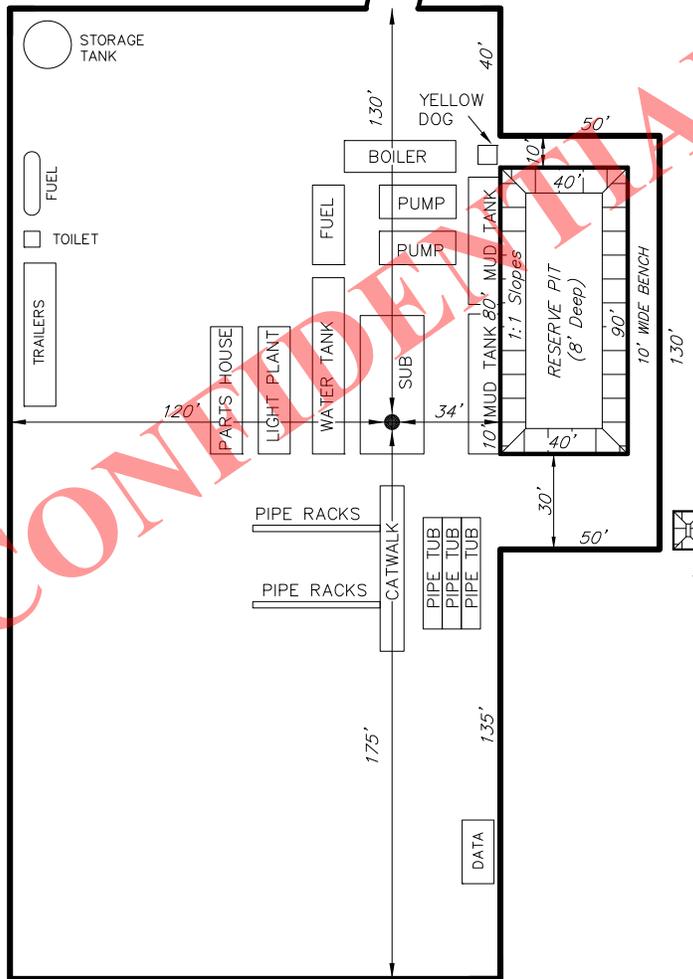
## TYPICAL RIG LAYOUT

### UTE 22-10A-4-1

Pad Location: NWSE Section 22, T4S, R1E, U.S.B.&M.



PROPOSED ACCESS ROAD (Max. 6% Grade)



FLARE PIT

Note:  
Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

SURVEYED BY:	S.H.	DATE SURVEYED:	10-08-12
DRAWN BY:	L.C.S.	DATE DRAWN:	10-31-12
SCALE:	1" = 60'	REVISED:	M.W. 12-20-12

**Tri State** (435) 781-2501  
 Land Surveying, Inc.  
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078



## WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 1/23/2013

API NO. ASSIGNED: 43047535430000

WELL NAME: Ute 22-10A-4-1

OPERATOR: FINLEY RESOURCES INC (N3460)

PHONE NUMBER: 435 719-2018

CONTACT: Don Hamilton

PROPOSED LOCATION: NWSE 22 040S 010E

Permit Tech Review: 

SURFACE: 1654 FSL 2356 FEL

Engineering Review: 

BOTTOM: 1654 FSL 2356 FEL

Geology Review: 

COUNTY: UINTAH

LATITUDE: 40.11788

LONGITUDE: -109.86795

UTM SURF EASTINGS: 596466.00

NORTHINGS: 4441455.00

FIELD NAME: WINDY RIDGE

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-4901

PROPOSED PRODUCING FORMATION(S): UTELAND BUTTE

SURFACE OWNER: 2 - Indian

COALBED METHANE: NO

## RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: INDIAN - RLB0011294
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 43-8496
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

## LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: R649-3-3
- Effective Date:
- Siting:
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 1 - Exception Location - dmason  
4 - Federal Approval - dmason  
23 - Spacing - dmason



GARY R. HERBERT  
Governor

GREGORY S. BELL  
Lieutenant Governor

# State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

## Permit To Drill

\*\*\*\*\*

**Well Name:** Ute 22-10A-4-1  
**API Well Number:** 43047535430000  
**Lease Number:** 14-20-H62-4901  
**Surface Owner:** INDIAN  
**Approval Date:** 2/25/2013

### Issued to:

FINLEY RESOURCES INC , PO Box 2200, Fort Worth, TX 76113

### Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-3. The expected producing formation or pool is the UTELAND BUTTE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

### Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

### Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

### General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

### Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being

drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

**Notification Requirements:**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

**Reporting Requirements:**

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

**Approved By:**



For John Rogers  
Associate Director, Oil & Gas

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4901
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In
2. NAME OF OPERATOR: FINLEY RESOURCES INC	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: PO Box 2200 , Fort Worth, TX, 76113	8. WELL NAME and NUMBER: Ute 22-10A-4-1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1654 FSL 2356 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 22 Township: 04.0S Range: 01.0E Meridian: U	9. API NUMBER: 43047535430000
3. ADDRESS OF OPERATOR: PO Box 2200 , Fort Worth, TX, 76113	9. FIELD and POOL or WILDCAT: WINDY RIDGE
3. ADDRESS OF OPERATOR: PO Box 2200 , Fort Worth, TX, 76113	PHONE NUMBER: 817 231-8735 Ext
3. ADDRESS OF OPERATOR: PO Box 2200 , Fort Worth, TX, 76113	9. FIELD and POOL or WILDCAT: WINDY RIDGE
3. ADDRESS OF OPERATOR: PO Box 2200 , Fort Worth, TX, 76113	COUNTY: UINTAH
3. ADDRESS OF OPERATOR: PO Box 2200 , Fort Worth, TX, 76113	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/15/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Finley Resources, Inc. requests a one year drilling permit extension for the referenced well. This is the first extension that has been requested.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: January 13, 2014  
 By: 

NAME (PLEASE PRINT) Don Hamilton	PHONE NUMBER 435 719-2018	TITLE Permitting Agent (Star Point Enterprises, Inc.)
SIGNATURE N/A	DATE 1/9/2014	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Request for Permit Extension Validation Well Number 43047535430000**

API: 43047535430000

Well Name: Ute 22-10A-4-1

Location: 1654 FSL 2356 FEL QTR NWSE SEC 22 TWNP 040S RNG 010E MER U

Company Permit Issued to: FINLEY RESOURCES INC

Date Original Permit Issued: 2/25/2013

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated?  Yes  No
  
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?  Yes  No
  
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?  Yes  No
  
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?  Yes  No
  
- Has the approved source of water for drilling changed?  Yes  No
  
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?  Yes  No
  
- Is bonding still in place, which covers this proposed well?  Yes  No

Signature: Don Hamilton

Date: 1/9/2014

Title: Permitting Agent (Star Point Enterprises, Inc.) Representing: FINLEY RESOURCES INC

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**RECEIVED**

JAN 22 2013

FORM APPROVED  
OMB No. 1004-0136  
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

**BLM**

**CONFIDENTIAL**

5. Lease Serial No. 1420H624901	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No.	
8. Lease Name and Well No. UTE 22-10A-4-1	
9. API Well No. 43-047-53543	
10. Field and Pool, or Exploratory N/A	
11. Sec., T., R., M., or Blk. and Survey or Area Sec 22 T4S R1E Mer UBM	
12. County or Parish UINTAH	13. State UT
17. Spacing Unit dedicated to this well 40.00	
20. BLM/BIA Bond No. on file RLB0011294	
23. Estimated duration 60 DAYS	

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone	
2. Name of Operator FINLEY RESOURCES, INC. Contact: DON S HAMILTON E-Mail: starpoint@etv.net	
3a. Address P.O. BOX 2200 FT. WORTH, TX 76113	3b. Phone No. (include area code) Ph: 435-719-2018 Fx: 435-719-2019
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWSE 1654FSL 2356FEL 40.117817 N Lat, 109.867797 W Lon At proposed prod. zone NWSE 1654FSL 2356FEL 40.117817 N Lat, 109.867797 W Lon	
14. Distance in miles and direction from nearest town or post office* 13.4 MILES SOUTH OF FT DUCHESNE, UTAH	
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1654	16. No. of Acres in Lease 640.00
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1015	19. Proposed Depth 8000 MD 8000 TVD
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5243 GL	22. Approximate date work will start 01/30/2013

**RECEIVED**  
MAY 08 2014

DIV. OF OIL, GAS & MIN.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) DON S HAMILTON Ph: 435-719-2018	Date 01/21/2013
Title PERMITTING AGENT		
Approved by (Signature)	Name (Printed/Typed) Jerry Kenczka	Date MAY 06 2014
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

**CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #187498 verified by the BLM Well Information System  
For FINLEY RESOURCES, INC., sent to the Vernal  
Committed to AFMSS for processing by ROBIN R. HANSEN on 01/24/2013 ()

**NOTICE OF APPROVAL**

**UDOGM**

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

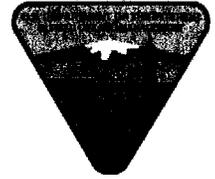


**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

<b>Company:</b>	<b>FINLEY RESOURCES INC</b>	<b>Location:</b>	<b>NWSE, Sec. 22, T4S, R1E</b>
<b>Well No:</b>	<b>UTE 22-10A-4-1</b>	<b>Lease No:</b>	<b>14-20-H62-4901</b>
<b>API No:</b>	<b>43-047-53543</b>	<b>Agreement:</b>	<b>N/A</b>

**OFFICE NUMBER: (435) 781-4400**

**OFFICE FAX NUMBER: (435) 781-3420**

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to <a href="mailto:blm_ut_vn_opreport@blm.gov">blm_ut_vn_opreport@blm.gov</a> .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

*Company/Operator:* Finley

*Well Name & Numbers:* Ute 22-3A-4-1, 22-4A-4-1, 22-6A-4-1, 22-10A-4-1, 22-15A-4-1, 22-16A-4-1, 23-9A-4-1, 23-10A-4-1, 23-11A-4-1, 25-3A-4-1, 26-5A-4-1, 27-1A-4-1, 27-2A-4-1, 27-3A-4-1

**CONDITIONS OF APPROVAL:**

- All areas of disturbance (including surface pipelines) must have appropriate surface use agreements or approvals in place with the proper owner and/or agency before such action is started.
- The conditions of approval, as set forth by those owners and/or agencies, shall be adhered to.

**DOWNHOLE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**SITE SPECIFIC DOWNHOLE COAs:**

- Gamma Ray Log shall be run from Total Depth to Surface.
- Surface casing cement will be circulated to surface.
- Cement for the Long String Shall be brought to 200' above surface casing shoe.

Variance Requests

All variances requested in the APD are approved.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

## OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at [www.ONRR.gov](http://www.ONRR.gov).
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location ( $\frac{1}{4}$  Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

BLM - Vernal Field Office - Notification Form

Operator FINLEY RESOURCES Rig Name/  
 # CAPSTAR 329 Submitted By Mark  
 O'Rear                      Phone Number 970-361-3001  
 Well Name/Number UTE 22-10A-4-1  
 Qtr/Qtr NWSE Section 22 Township 4S  
 Range 1E  
 Lease Serial Number 14-20-H62-4901  
 API Number           43-047-53543

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time                                           AM  PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 7/5/14 1:00 x AM  PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time       AM  PM

Remarks \_\_\_\_\_

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FINLEY RESOURCES, INC. NOTIFICATION FORM—STATE, UTE TRIBE, BIA.,BLM

OPERATOR: FINLEY RESOURCES, INC. RIG NAME/CONST. CO: Pro-Petro

SUBMITTED BY: JIM SIMONTON PHONE #: 435-630-1023

WELL NAME/NUMBER: Ute 22-10A-4-1

QTR/QTR: NWSE SEC.: 22 T: 4S R: 1 E

LEASE SN: 14-20-H62-4901

API #: 43-047-53543

LOCATION CONSTRUCTION START DATE: 05/20/14 (est.)

LOCATION CONSTRUCTION FINISH DATE: 05/28/14

**CONFIDENTIAL**

CONDUCTOR SPUD NOTICE: DATE:06/04/14 TIME: 10:00AM

SURFACE SPUD NOTICE: DATE: 06/10/14 TIME: 7:30AM

SURFACE CSG.CEMENT NOTICE: DATE: 6/11/14 est. TIME: noon

REMARKS: Update: On 6/11/14 finish air mist drilling 12-1/4" hole to 510'. Ran 12 jts.of new 8-5/8" 24# J-55 ST&C csg.to 505'. Baffle at 463'. Cement with 360 sxs.15.8 ppg cement. Had 18 bbl.of good cement to surface. Hole standing full. RDUFA.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT  FORM 8  
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:

9. API NUMBER:

10 FIELD AND POOL, OR WILDCAT

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

12. COUNTY

13. STATE

UTAH

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF WORK: NEW WELL  HORIZ. LATS.  DEEP-EN  RE-ENTRY  DIFF. RESVR.  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:

3. ADDRESS OF OPERATOR: CITY STATE ZIP PHONE NUMBER:

4. LOCATION OF WELL (FOOTAGES)  
AT SURFACE:  
  
AT TOP PRODUCING INTERVAL REPORTED BELOW:  
  
AT TOTAL DEPTH:

14. DATE SPUDDED: 15. DATE T.D. REACHED: 16. DATE COMPLETED: ABANDONED  READY TO PRODUCE  17. ELEVATIONS (DF, RKB, RT, GL):

18. TOTAL DEPTH: MD TVD 19. PLUG BACK T.D.: MD TVD 20. IF MULTIPLE COMPLETIONS, HOW MANY? \* 21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) 23. WAS WELL CORED? NO  YES  (Submit analysis)  
WAS DST RUN? NO  YES  (Submit report)  
DIRECTIONAL SURVEY? NO  YES  (Submit copy)

**24. CASING AND LINER RECORD (Report all strings set in well)**

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED

**25. TUBING RECORD**

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

**26. PRODUCING INTERVALS**

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A)				
(B)				
(C)				
(D)				

**27. PERFORATION RECORD**

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

**28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

**29. ENCLOSED ATTACHMENTS:**

- ELECTRICAL/MECHANICAL LOGS       GEOLOGIC REPORT       DST REPORT       DIRECTIONAL SURVEY  
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION       CORE ANALYSIS       OTHER: \_\_\_\_\_

**30. WELL STATUS:**

**31. INITIAL PRODUCTION**

**INTERVAL A (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

**INTERVAL B (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

**INTERVAL C (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

**INTERVAL D (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

**32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)**

**33. SUMMARY OF POROUS ZONES (Include Aquifers):**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

**34. FORMATION (Log) MARKERS:**

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

**35. ADDITIONAL REMARKS (Include plugging procedure)**

**36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.**

NAME (PLEASE PRINT) \_\_\_\_\_ TITLE \_\_\_\_\_

SIGNATURE \_\_\_\_\_ DATE \_\_\_\_\_

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-4901
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE
<b>2. NAME OF OPERATOR:</b> FINLEY RESOURCES INC		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> PO Box 2200 , Fort Worth, TX, 76113		<b>8. WELL NAME and NUMBER:</b> Ute 22-10A-4-1
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1654 FSL 2356 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 22 Township: 04.0S Range: 01.0E Meridian: U		<b>9. API NUMBER:</b> 43047535430000
<b>PHONE NUMBER:</b> 817 231-8735 Ext		<b>9. FIELD and POOL or WILDCAT:</b> WINDY RIDGE
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/12/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<b>Accepted by the          Utah Division of          Oil, Gas and Mining          FOR RECORD ONLY          November 05, 2014</b>		
<b>NAME (PLEASE PRINT)</b> April Wilkerson	<b>PHONE NUMBER</b> 817 231-8735	<b>TITLE</b> Reg & Enviro Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 11/4/2014	

UTE 22-10A-4-1 6/30/2014 1 Rig down and move. Set in rig and rig up. NU BOP's. Safety mtg..Test BOP's and related equipment. BLM witnessed.. Install wear bushing and load and strap BHA. PU BHA and tag and drill cement and shoe form 426' to 514'. Drill new hole from 514' to 1666'. Surveys (2). 1666 7.5 \$

UTE 22-10A-4-1 7/1/2014 2 Drill from 1666' to 3584'. RS, safety mtg.and function test BOP's. Surveys (3). 3584 21 \$

UTE 22-10A-4-1 7/2/2014 3 Drill from 3584' to 4892'. Safety mtg., RS and function test BOP's. Surveys (2). 4892 21.5 \$

UTE 22-10A-4-1 7/3/2014 4 Drill from 4892' to 6208'. Surveys (3). RS, safety mtf.and function test BOP. 6208 20.5 \$

UTE 22-10A-4-1 7/4/2014 5 Drill from 6208' to 7467. RS, safety mtg.and function test rams. Surveys (2). 7467 21.5 \$

UTE 22-10A-4-1 7/5/2014 6 Drill from 7467' to 7510'. Circ.bottoms up, pump sweep, 270 bbl.of high vis brine and dry pill. Drop survey. Pull BHA to 4200'. Check for flow--no flow. Finish POOH with BHA. Safety mtg.and RU Weatherford loggers. Run OH logs with Weatherford. LTD=7510'. RD loggers. Running csg... 7510 1.25 \$

UTE 22-10A-4-1 7/6/2014 7 Run csg.from 4400' to 7501'. Circ.down last 7 jts.. :pst returns at 5200'.. LD tag jt..PU landing jt.; Land shoe with 177 jts.of new 5-1/2" J-55 15.5# LT&C csg.at 7494' with FC at 7449'.. RU Halliburton cementers. Safety mtg and test lines. Pump 40 bbl.gel water, 10 bbl.fresh water, 400 sxs.of 10.5 ppg lead and 700 sxs.of 12 ppg tail and wash up and drop plug and displace plug with 177 bbl.of Cla-Web water with final circ.psi of 1100# and bump plug with 1600# at 5:30PM on 7/5/14 and floats held.. RD Halliburton. LD landing jt.;and install BP valve. ND and clean pits. Rig release at 11:00PM on 7/5/14. RD Capstar for trucks. Will move on 7/7/14. 7510 0 \$

UTE 22-10A-4-1 5/22/2014 On 5/21/14 continue to construct location. Will start rocking on 5/22/14. \$0

UTE 22-10A-4-1 5/23/2014 Continue to construct location. Will start rocking location on 5/23/14. \$0

UTE 22-10A-4-1 5/28/2014 On 5/27/14 continue to rock location. 90% complete. \$0

UTE 22-10A-4-1 5/29/2014 Location is 80% complete. \$0

UTE 22-10A-4-1 6/5/2014 On 6/4/14 MIRU Pete Martin bucket rig and bucket drill a 24" hole to 42'. Ran 40' of 16" conductor pipe and grout in pipe. RDMO Pete Martin. RDUFA. \$0

UTE 22-10A-4-1 6/11/2014 On 6/10/14 spud 12-1/4" surface hole at 8:00AM. Air mist hole to 450' and had compressor problems and had to SD. On 6/11/14 will resume drilling and run and cement surface csg.. \$0

UTE 22-10A-4-1 6/12/2014 On 6/11/14 finish air mist drilling 12-1/4" hole to 510'. Survey at 490' was 1/2\*. Run 12 jts.of new 8-5/8" 24# ST&C J-55 csg.to 504' as follows: guide shoe, 1 jt.; 11 jts.of csg.to

surface. Used 6 centralizers. Baffle at 462'. RD air rig. MIRU Pro-Petro cementers and cement 8-5/8" csg. as follows: Pump 40 bbl.of gel water, 10 bbl.of fresh water, 360 sxs.of 15.8 ppg cement with 1/4# flocele and 2% CaCl and drop plug and displace plug with 29 bbl.of water. Had 18 bbl.of good cement to surface. Hole standing full. SI the well. RDUFA. \$0

UTE 22-10A-4-1 7/14/2014 built tank rings, set 1 water tank and 2 oil tanks, set 1 treater (4x20). marked out area for flow lines, \$

UTE 22-10A-4-1 7/15/2014 started on plumbing tanks and treater, pulled man way lids off and started plumbing the water drains on the oil tanks,,started welding on the trace lines and flow line. \$

UTE 22-10A-4-1 7/16/2014 continue to work on the plumbing of the tanks and treater, continue welding on the flow line and the trace system, worked on the pop off line for the treater, \$

UTE 22-10A-4-1 7/17/2014 finished up the trace lines and flow lines, finished up on the treater, installed the vent lines for the production tanks, built the wellhead cover, started on the gas sales line to the meter house, finished up the stainless gas lines to the tank burners and treater burner, get ready to pressure test tomorrow. \$

UTE 22-10A-4-1 7/18/2014 On 7/17/14 MIRU The Perforators. Ran a Segment CBL/VDL/GR log from tag at 7304' to surface. Correlated to the Weatherford Compact Triple Combo log dated 7/4/14. Ran in hole with 10'x3-1/8" csg.gun to see about getting deeper and bottom was solid. RDMO The Perforators. RDUFA. \$

UTE 22-10A-4-1 7/19/2014 pressure test the heat trace to 500 psi, good test, put tank burners in tanks and bolt up, clean up location and double check treater and tanks valves, \$

UTE 22-10A-4-1 7/25/2014 On 7/24/14 MIRU The Perforators. A frac head had previously been installed and head and csg.tested to 3500'. OK. Ran a CBL/VDL/GR log from 2500' to surface. Perforate the following Wasatch intervals per the Weatherford Triple Combo log dated 7/4/14 using a 3-1/8" csg.gun at 4 JPF with 90\* phasing: 7013-15'; 7083-86'; 7120-24' & 7142-46' (42). No pressure prior to or after perforating with hole full of water. SIFN. On 7/25/14 will start frac work. \$0

UTE 22-10A-4-1 7/26/2014 On 7/25/14 MIRU Weatherford frac crew with The Perforators WL on location. Hold safety mtg..SICP=140#. Frac gross perforated Wasatch interval 7013-7146' using a 20# x-link gel water system as follows: Pump 1500 gal.of 15% HCL and stage 2-4 ppg 20/40 mesh sand using 85M# of sand and a total load of 1192 bbl..Max.rate=62; Ave=60 BPM; Max.psi=3494#; Ave=2973#; ISIP=2564# (.78). Set a comp.frac plug at 6950'. Perforate per the OH log dated 7/4/14 the following Castle Peak/Uteland Butte intervals at 3 JPF and 120\* phasing using a 3-1/8" csg.gun: 6696-98'; 6732-34'; 6749-51'; 6769-71'; 6785-87'; 6819-21'; 6871-73'; 6878-80'; 6894-96' & 6900-02' (60 holes). SIFN. On 7/26/14 will continue with frac work. \$

UTE 22-10A-4-1 7/28/2014 Resume frac work. SICP=1500#. Zone #2: Frac gross perforated Castle Peak/Uteland Butte interval 6696-6902' down csg.using a 20# Hybrid system with Weatherford using 88000# of 20/40 mesh sand total load of 2297 bbl. Flushed OK. Max.rate=63; Ave=60 BPM;

Max.psi=3603#; Ave=2688#; ISIP=2187# (.75). Set a frac plug at 6650'. Zone #3: Perforate Douglas Creek/Black Shale/Castle Peak intervals at 3 JPF using a 3-1/8" csg.gun and 120\* phasing per the OH log dated 7/4/14: 6380-82'; 6454-58'; 6493-97' & 6588-92' (42 holes). Frac interval using a 18# x-link gel water system with 70M# of 20/40 sand total load of 863 bbl.Max.rate=65; Ave=60 BPM; Max.psi=3442#; Ave=2685#; ISIP=1954# (.73). Frac plug at 6300'. Zone #4: Perf.per the above gun and log Douglas Creek intervals 6212-16' & 6223-26' (21 holes). Frac w/ a 18# x-link gel water system using 23000# of 20/40 sand. Cut sand early as zone never really broke down. Total load of 615 bbl..Max.rate=43; Ave=39 BPM; Max.psi=3818#; Ave=3645#; ISIP=3077# (.93). Set a frac plug at 6150'. Zone #5: Perforate Douglas Creek intervals per the above gun and log: 6013-17' & 6048-52' (24 holes). Frac this interval using a 18# HYBRID system with 50M# of 20/40 sand and a total load of 1038 bbl..Max.rate=63; Ave=60 BPM; Max.psi=3435#; Ave=3114#; ISIP=2269# (.81). Set a frac plug at 5900'. Zone #6: Perforate Garden Gulch/Douglas Creek intervals per the above gun and log: 5599-5603'; 5634-44' & 5764-70' (60 holes). Frac this interval using a 18# x-link gel water system with 150M# of 20/40 sand and a total load of 1495 bbl..Max.rate=63; Ave=61 BPM; Max.psi=3009#; Ave=2424#; ISIP=2197# (.81). Set a frac plug at 5450'. Zone #7: Perforate Garden Gulch intervals per above gun and log: 5335-37' & 5344-46' (12 holes). Frac this interval using a 18# x-link gel water system with 41M# of 20/40 sand and a total load of 460 bbl..Max.rate=46; Ave=38 BPM; Max.psi=3586#; Ave=3461#; ISIP=2267# (.86). SI the well and RDMO service companies. Total load to recover from the frac is 9165 bbl.After a 3 hour SI period SICP=1400#. Open the well at 6:00PM on 7/26/14 on a 18/64" choke . Flow the well on various chokes overnight and at 6:00AM on 7/27/14 FCP=725# on a 22/64" choke at a current rate of 110 bbl.per hr w/ a trace of oil and no sand issues and a cum.recovery of 1390 bbl.of water with no gas with a LLR=7775 bbl..Continue to flow back well to flow back tank.Continue to flow the well to clean up on 7/27/14. SI the well at 9:00PM on 7/27/14 with a final FCP=10# on a full 2" choke with a final flow rate of 25 bbl.per hour of water and 1 bbl.of oil per hour with no gas and a total recovery of 2385 bbl..LLR is 6780 bbl..Report disc.until completion rig moves in est.Wed. \$

UTE 22-10A-4-1 8/1/2014 On 7/31/14 MIRU Monument WS. SICP=400#. Open up and bled off well recovering 3 BO and gas and water. MIRU The Perforators and set a comp.BP at 4000'. RDWL. Bled off well. ND frac valve and NU BOP's. Tally and rabbit in the hole with 4-5/8" mill and pump off bit sub assembly and tbg.to 3990'. SIFN. On 8/1/14 will start to drill out plugs. \$

UTE 22-10A-4-1 8/2/2014 On 8/1/14 SITP=0# with float in string and SICP=0# with plug in the hole. Continue in the hole and drill out kill plug at 4000'. Had a 100# increase. Continue in the hole and drill out frac plugs at 5450'; 5900'; 6150'; 6300'; 6650'& 6950'; No sand on any of the plugs. Tag fill at 7260'. Continue to clean out sand to FC at 7449'. Circ.hole clean with 2% KCL water and spot biocide/corrosion inhibitor. Pull mill to 7089' and SIFW. On 8/4/14 will pull mill and run in production tbg.. \$

UTE 22-10A-4-1 8/5/2014 On 8/4/14 safety mtg..SITP=0# with float in string and SICP=200#. Bled off and POOH with mill. RIH with production string. Set 5-1/2" TAC with 12M# tension at 6312' and tbg.tail at 7101'. Tbg.detail to follow. ND BOP's and NUWH. Check surface csg.x 5-1/2" annulus and 0#. Fill annulus with 5 bbl.of water. Pressure to 200# solid. Bled off. SI the well for the night. On 8/5/14 will run rods and pump. \$

UTE 22-10A-4-1 8/6/2014 On 8/5/14 SITP and SICP=0#. Safety mtg..RU hot oiler and flush tbg.with 50 bbl.of hot 2% KCL water. Bucket test pump. RIH with rods and pump. Seat pump and long stroke to 800#-OK. Space out and hung off. Turn well over to production department. RD Monument WS. Final report of well completion. Tbg.Detail: BP (0.73'); 4 jts.(130.38'); Perf.Sub (4.27'); SN (1.1'); 20 jts. (652.40'); TAC (2.69'); 193 jts. (6295.60'); Stretch (1.39'); KB (13.0'); Tbg.tail at 7102'; SN at 6966'; TAC with 12M# tension at 6313'. Pump: 2-1/2"x1-3/4"x12'x16' RHAC with 20' dip tube. Rods: 1-4' & 8'x7/8" pony rods; 107-7/8" plain rods; 148-3/4" plain rods; 10-3/4" guided rods; 10-1-1/2" sinker bars; 10-4'x1" stabilizers. \$

UTE 22-10A-4-1 8/14/2014 Finished insulating the production tanks. Put up the tin on them and did the trim work and banding. \$