

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Ute 22-15A-4-1				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT WINDY RIDGE				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR FINLEY RESOURCES INC						7. OPERATOR PHONE 817 231-8735				
8. ADDRESS OF OPERATOR PO Box 2200, Fort Worth, TX, 76113						9. OPERATOR E-MAIL awilkerson@finleyresources.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 14-20-H62-4901			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') Ute Indian Tribe			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP		RANGE	MERIDIAN	
LOCATION AT SURFACE		651 FSL 2439 FEL		SWSE	22	4.0 S		1.0 E	U	
Top of Uppermost Producing Zone		651 FSL 2439 FEL		SWSE	22	4.0 S		1.0 E	U	
At Total Depth		651 FSL 2439 FEL		SWSE	22	4.0 S		1.0 E	U	
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 651			23. NUMBER OF ACRES IN DRILLING UNIT 40				
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1000			26. PROPOSED DEPTH MD: 8000 TVD: 8000				
27. ELEVATION - GROUND LEVEL 5244			28. BOND NUMBER RLB0011294			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-8496				
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Cond	17.5	13.375	0 - 60	48.0	H-40 ST&C	0.0	Class G	41	1.17	15.8
Surf	12.25	8.625	0 - 500	24.0	J-55 ST&C	8.6	Class G	359	1.15	15.8
Prod	7.875	5.5	0 - 8000	15.5	J-55 LT&C	9.5	50/50 Poz	873	1.24	13.2
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Don Hamilton				TITLE Agent			PHONE 435 719-2018			
SIGNATURE				DATE 01/23/2013			EMAIL starpoint@etv.net			
API NUMBER ASSIGNED 43047535420000				APPROVAL  Permit Manager						

Finley Resources, Inc.
UTE 22-15A-4-1
651' FSL & 2439' FEL, SW/SE, Sec 22, T4S, R1E, U.S.B.&M.
Uintah County, UT

Drilling Program

1. Formation Tops

Surface	5,244'
Green River	2,214'
Black Shale	6,224'
Uteland Butte	6,773'
Wasatch	6,927'
TD	8,000'

2. Depth to Oil, Gas, Water, or Minerals

Black Shale	6,224' - 6,773'	(Oil)
Uteland Butte	6,773' - TD	(Oil)

Fresh water may be encountered in the Duchesne Formation, but is not expected below about 300'.

3. Pressure Control

Section BOP Description

Surface 12-1/4" diverter

Interm/Prod The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 5M system.

A 5M BOP system will consist of 2 ram preventers (double or two singles) and an annular preventer (see attached diagram). A choke manifold rated to at least 5,000 psi will be used.

4. Casing

Description	Interval		Weight (ppf)	Grade	Coup	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Safety Factors		
	Top	Bottom							Burst	Collapse	Tension
Conductor 13 3/8	0'	60'	48	H-40	STC	--	--	--	1,730	770	322,000
Surface 8 5/8	0'	500'	24	J-55	STC	8.33	8.6	11	2,950	1,370	244,000
Production 5 1/2	0'	8,000'	15.5	J-55	LTC	9	9.5	11	4,810	4,040	217,000
									1.63	1.28	1.75

Assumptions:

Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)

Intermediate casing MASP = (reservoir pressure) - (gas gradient)

Production casing MASP = (reservoir pressure) - (gas gradient)

All collapse calculations assume fully evacuated casing with a gas gradient

All tension calculations assume air weight of casing

Gas gradient = 0.1 psi/ft

All casing shall be new. Top Joint of surface casing will be J-55 STC 32 ppf casing.

All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

5. Cement

Job	Hole Size	Fill	Slurry Description	ft ³	OH excess	Weight (ppg)	Yield (ft ³ /sk)
				sacks			
Conductor	17 1/2	60'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	48	15%	15.8	1.17
				41			
Surface Lead	12 1/4	500'	Class G w/ 2% KCl + 0.25 lbs/sk Flocele	413	100%	15.8	1.15
				359			
Production Tail	7 7/8	5,000'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	1083	25%	13.2	1.24
				873			

The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

Actual cement volumes for the production casing string will be calculated from an open hole caliper log, plus 25% excess.

6. Type and Characteristics of Proposed Circulating Medium**Interval****Description**

Surface - 500'

An air and/or fresh water system will be utilized.

500' - TD

A water based mud system will be utilized. Hole stability may be improved with additions of KCl or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite.

Anticipated maximum mud weight is 9.5 ppg.

7. Logging, Coring, and Testing

Logging: A dual induction, gamma ray, and caliper log will be run from TD to the base of the surface casing. A compensated neutron/formation density log will be run from TD to the top of the Garden Gulch formation. A cement bond log will be run from PBTB to the cement top behind the production casing.

Cores: As deemed necessary.

DST: There are no DST's planned for this well.

8. Anticipated Abnormal Pressure or Temperature

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.47 psi/ft gradient.

$$8,000' \times 0.47 \text{ psi/ft} = 3744 \text{ psi}$$

No abnormal temperature is expected. No H₂S is expected.

9. Other Aspects

This is planned as a vertical well.

Variance Request for FIT Requirements:

Finley Resources, Inc. respectfully requests a variance to Onshore Order 2, Section III, Part Bi, for the Pressure integrity test (PIT, also known as a formation integrity test (FIT)). This well is not an exploratory well and is being drilled in an area where the formation integrity is well known. Additionally, when an FIT is run with the mud weight as required, the casing shoe frequently breaks down and causes subsequent lost circulation when drilling the entire depth of the well.

Variance Request for Air Drilling Requirements:

Finley Resources, Inc. respectfully requests a variance to Onshore Order #2, III.E.1

- Dust suppression equipment. Variance granted for water mist system to substitute for the dust suppression equipment.
- Blooie line discharge 100' from the well bore. Variance granted for blooie line discharge to be 75' from the well bore.
- Compressors located in the opposite direction from the blooie line a minimum of 100' from the wellbore. Variance granted for truck/trailer mounted air compressors.
- Straight run blooie line. Variance granted for targeted "T's" at bends.
- Automatic igniter. Variance granted for igniter due to water mist.
- Air drilling operations will be conducted only during drilling of the surface casing hole, there is no history of hydrocarbons being encountered in this hole section in the area where these wells are to be drilled.

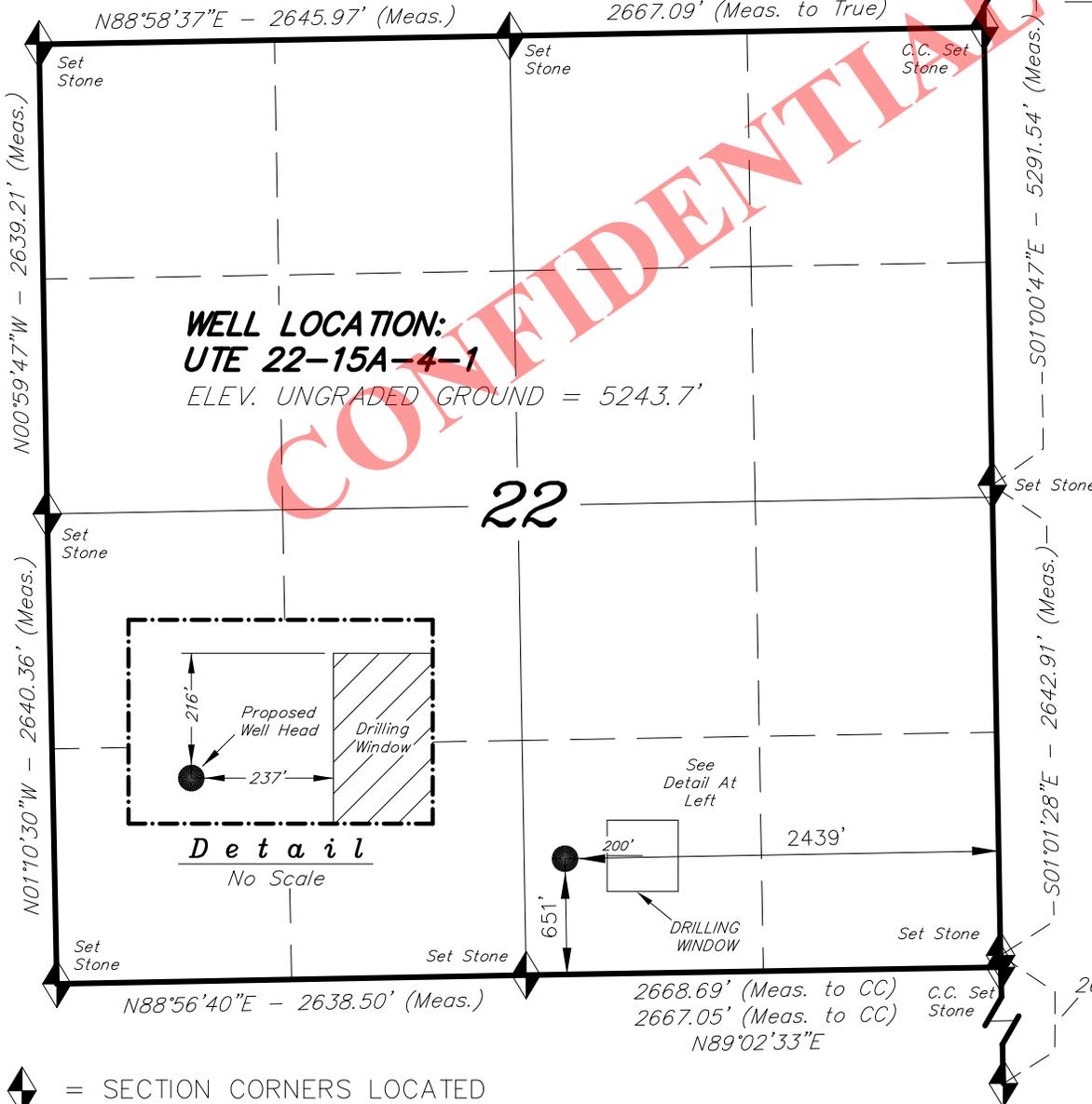
T4S, R1E, U.S.B.&M.

N88°57'05"E
2667.08' (Meas. to CC)
2667.09' (Meas. to True)

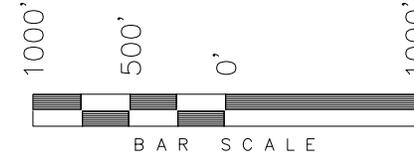
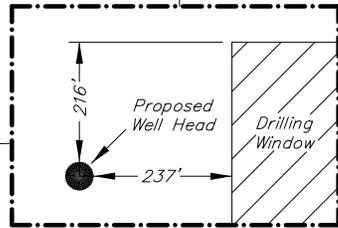
Rebar and Stone

FINLEY RESOURCES INC.

WELL LOCATION, UTE 22-15A-4-1,
LOCATED AS SHOWN IN THE SW 1/4
SE 1/4 OF SECTION 22, T4S, R1E,
U.S.B.&M. UINTAH COUNTY, UTAH.



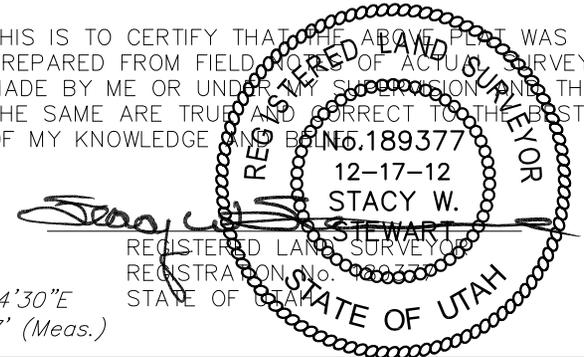
WELL LOCATION:
UTE 22-15A-4-1
ELEV. UNGRADED GROUND = 5243.7'



NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

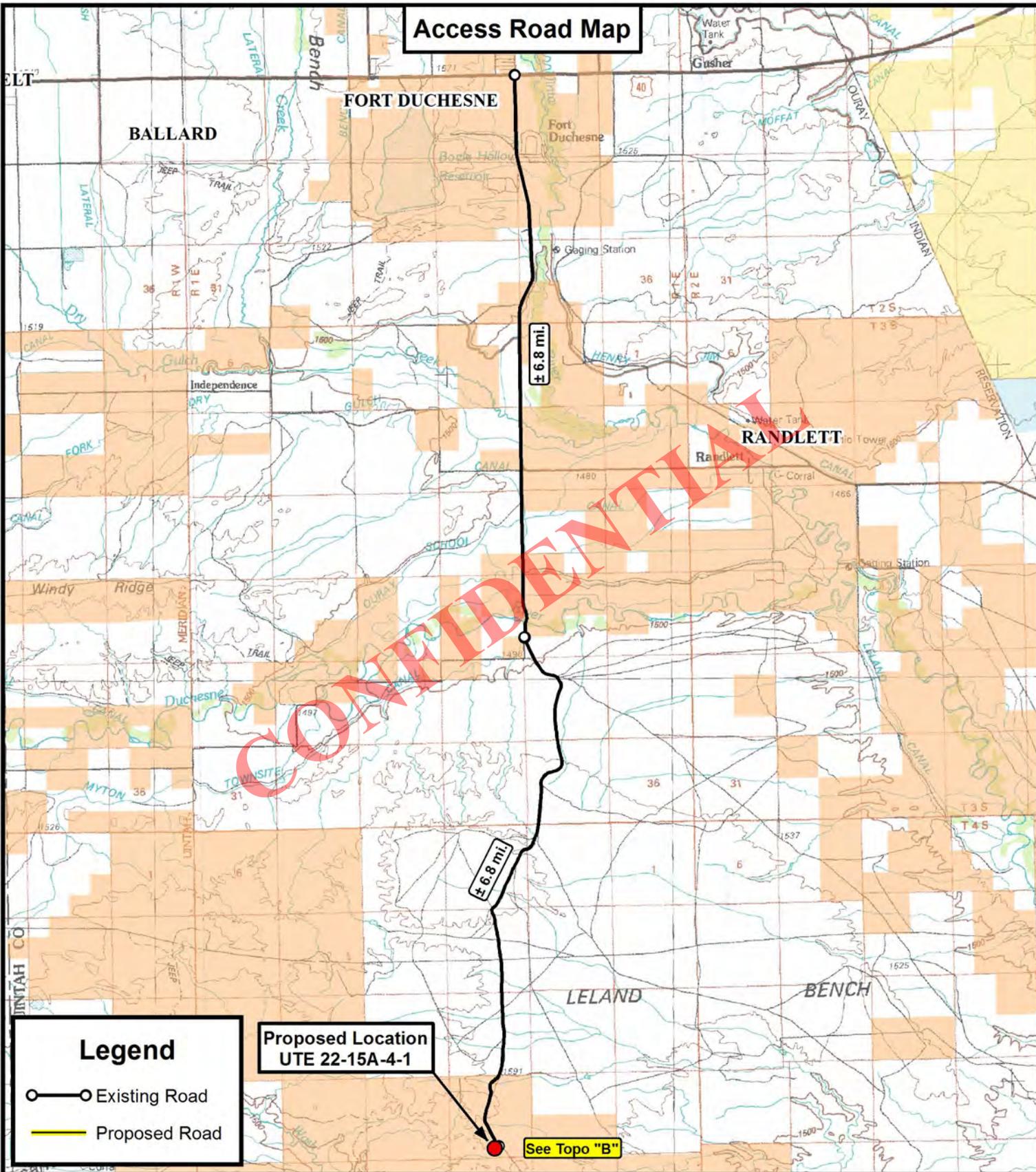
UTE 22-15A-4-1
(Surface Location) NAD 83
LATITUDE = 40° 06' 54.23"
LONGITUDE = 109° 52' 05.14"

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 10-04-12	SURVEYED BY: K.M.
DATE DRAWN: 11-02-12	DRAWN BY: V.H.
REVISED: 12-17-12 M.W.	SCALE: 1" = 1000'

Access Road Map



Legend

- Existing Road
- Proposed Road

Proposed Location
UTE 22-15A-4-1

See Topo "B"



Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



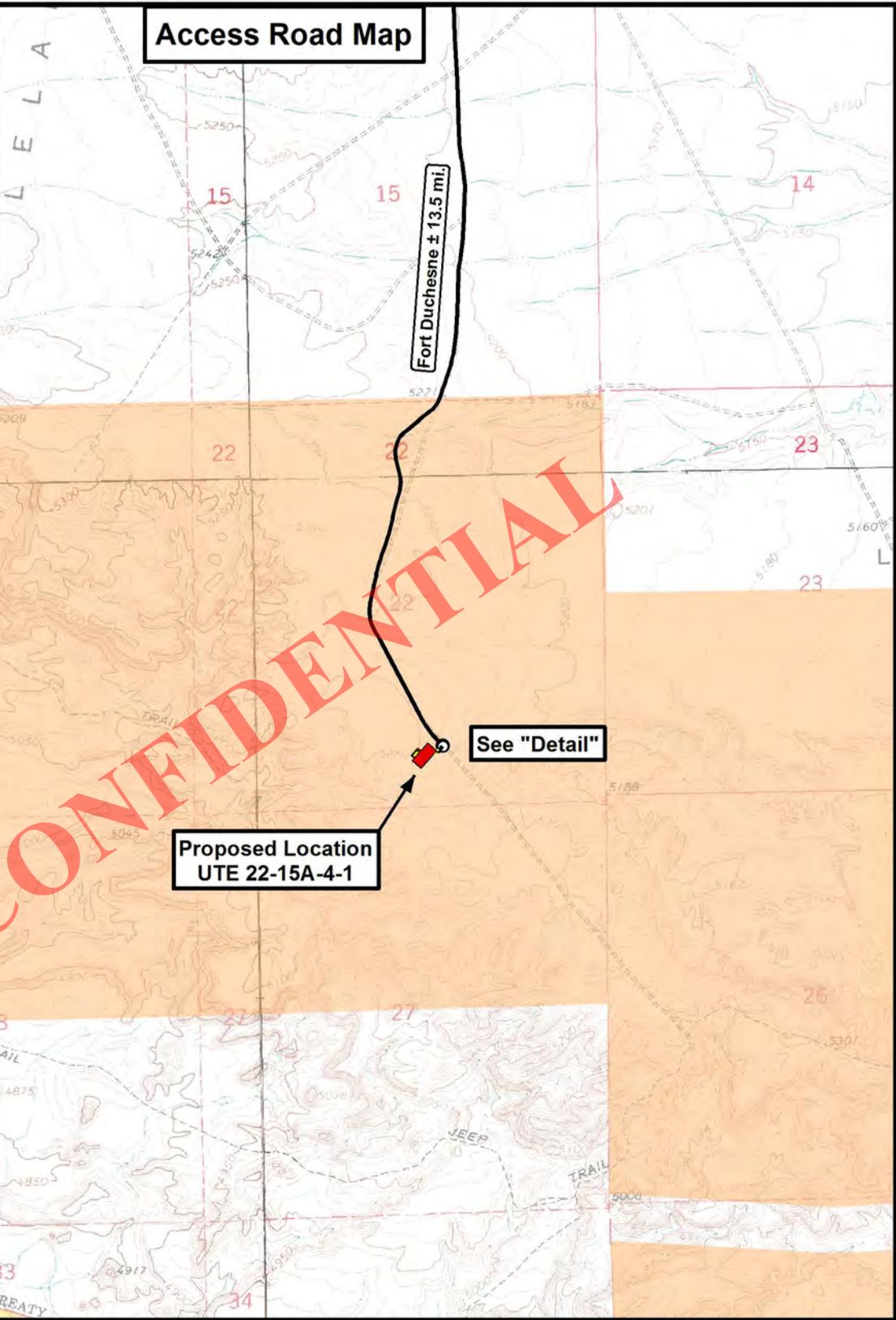
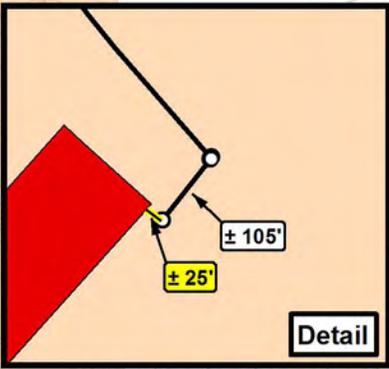
FINLEY RESOURCES INC.
UTE 22-15A-4-1
SEC. 22, T4S, R1E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	A.P.C.	REVISED:
DATE:	11-07-2012	
SCALE:	1:100,000	

TOPOGRAPHIC MAP

SHEET
A

Access Road Map



See "Detail"

Proposed Location
UTE 22-15A-4-1

Legend

- Existing Road
- Proposed Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

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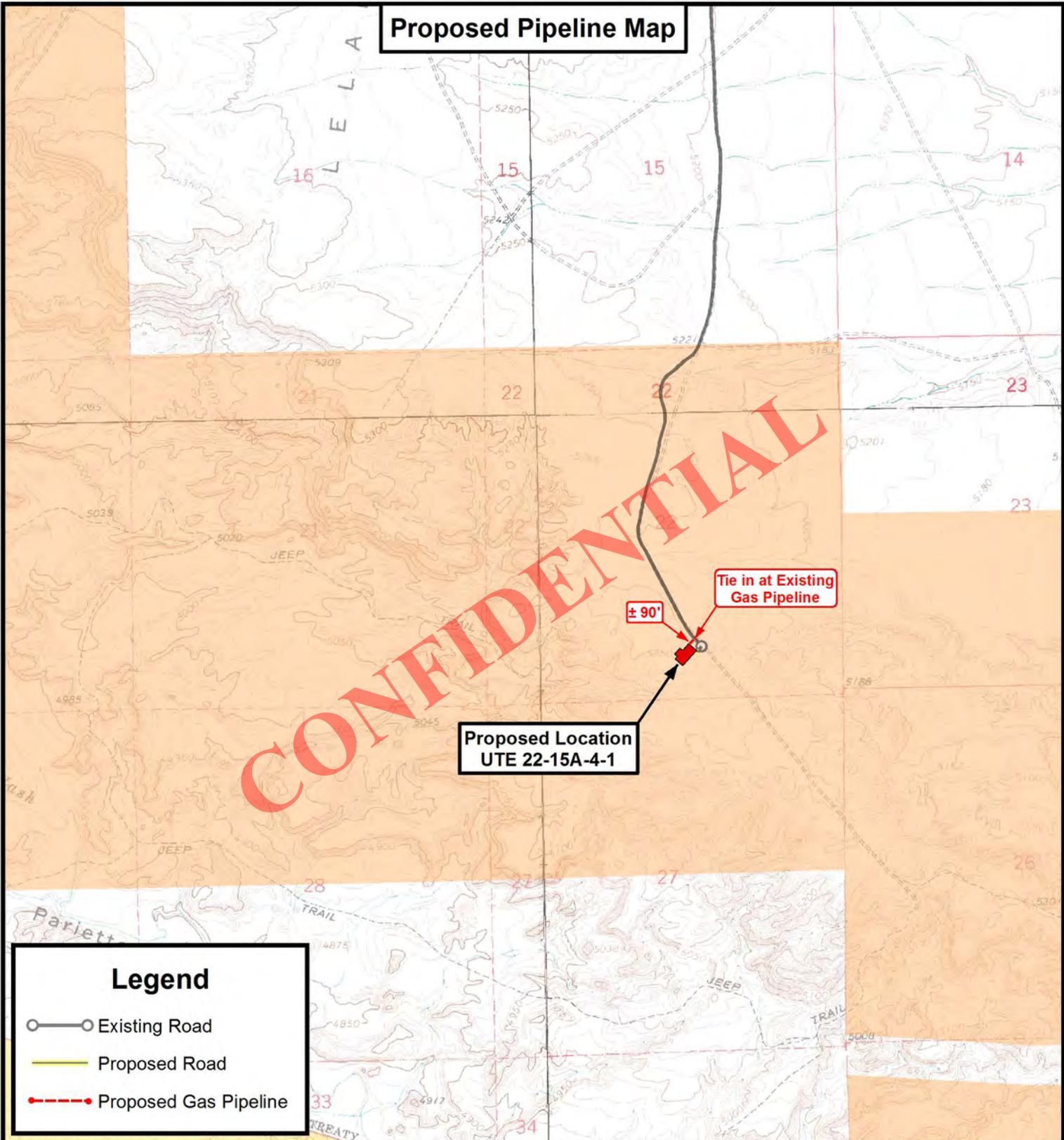
FINLEY RESOURCES INC.
UTE 22-15A-4-1
SEC. 22, T4S, R1E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	A.P.C.	REVISED:	01-14-13 A.P.C.
DATE:	11-07-2012		
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
B

Proposed Pipeline Map



Legend

- Existing Road
- Proposed Road
- Proposed Gas Pipeline

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

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FINLEY RESOURCES INC.

**UTE 22-15A-4-1
SEC. 22, T4S, R1E, U.S.B.&M.
Uintah County, UT.**

DRAWN BY:	A.P.C.	REVISED:	01-14-13 A.P.C.
DATE:	11-07-2012		
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
C

Exhibit "B" Map

**Proposed Location
UTE 22-15A-4-1**

CONFIDENTIAL

Legend

-  1 Mile Radius
-  Proposed Location

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



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Land Surveying, Inc.**
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

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FINLEY RESOURCES INC.

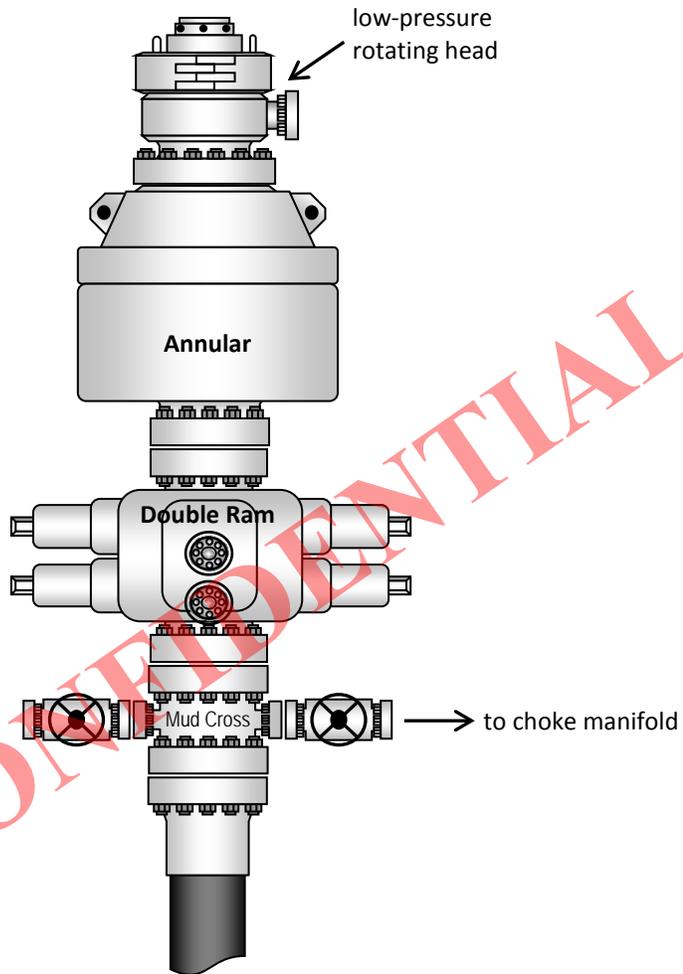
**UTE 22-15A-4-1
SEC. 22, T4S, R1E, U.S.B.&M.
Uintah County, UT.**

DRAWN BY:	A.P.C.	REVISED:	01-14-13 A.P.C.
DATE:	11-07-2012		
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
D

Typical 5M BOP stack configuration





2580 Creekview Road
Moab, Utah 84532
435/719-2018

January 23, 2013

Mrs. Diana Mason
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Request for Exception to Spacing – Finley Resources, Inc. - **Ute 22-15A-4-1**
651' FSL & 2439' FEL, SW/4 SE/4, Section 22, T4S, R1E, USB&M
Uintah County, Utah

Dear Diana:

CONFIDENTIAL

Finley Resources, Inc. respectfully submits this request for exception to spacing (R649-3-2) based on topography since the well is located less than 460 feet to the drilling unit boundary. Finley Resources, Inc. is the only owner and operator within 460 feet of the surface and target location as well as all points along the intended well bore path and are not within 460 feet of any uncommitted tracts or a unit boundary.

Thank you very much for your timely consideration of this application. Please feel free to contact Zachary Archer of Finley Resources, Inc. at 817-231-8759 or myself should you have any questions or need additional information.

Sincerely,

Don Hamilton
Agent for Finley Resources, Inc.

cc: Zachary Archer, Finley Resources, Inc.

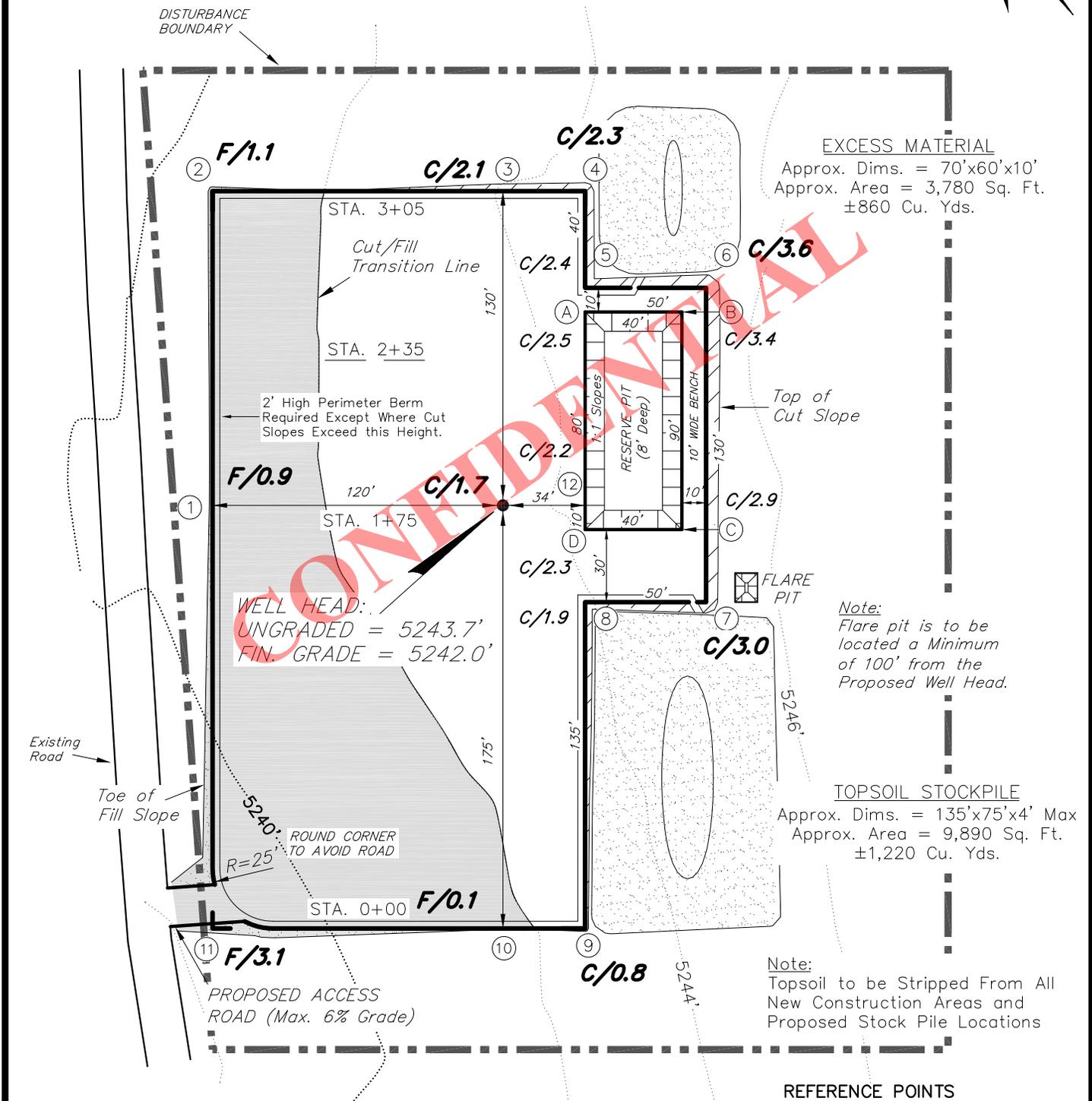
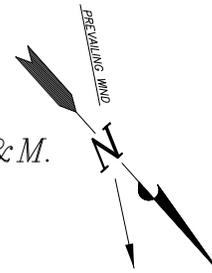
RECEIVED: January 23, 2013

FINLEY RESOURCES INC.

PROPOSED LOCATION LAYOUT

UTE 22-15A-4-1

Pad Location: SWSE Section 22, T4S, R1E, U.S.B.&M.



NOTE:

The topsoil & excess material areas are calculated as being mounds containing 2,080 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

REFERENCE POINTS

- 180' SOUTHWESTERLY = 5242.9'
- 230' SOUTHWESTERLY = 5243.1'
- 140' SOUTHEASTERLY = 5240.6'
- 190' SOUTHEASTERLY = 5239.5'

SURVEYED BY:	K.M.	DATE SURVEYED:	10-04-12
DRAWN BY:	V.H.	DATE DRAWN:	11-02-12
SCALE:	1" = 60'	REVISED:	M.W. 12-17-12

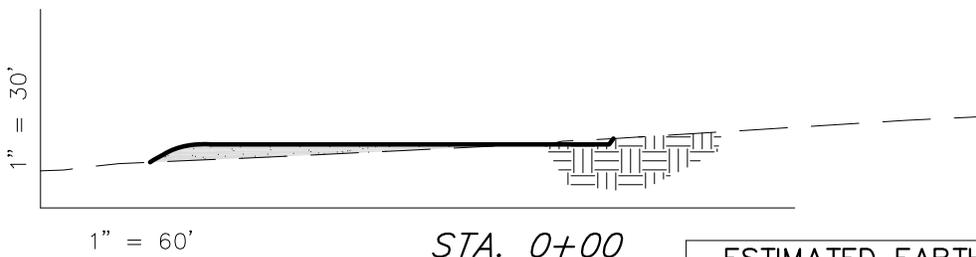
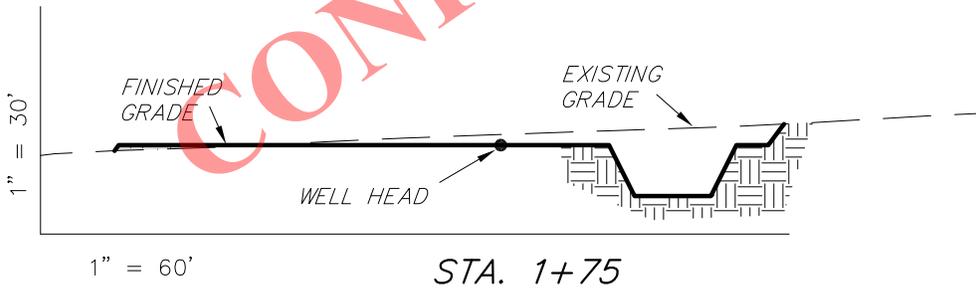
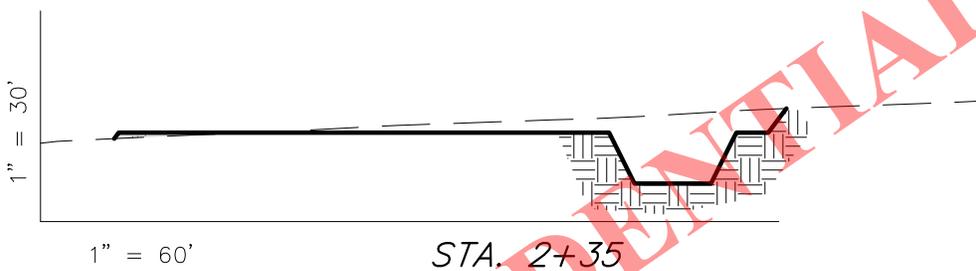
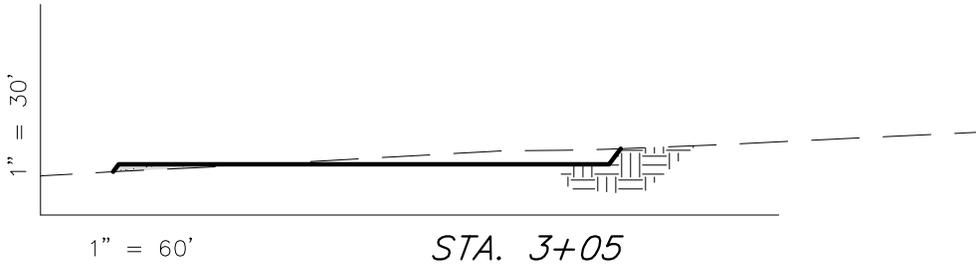
Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

FINLEY RESOURCES INC.

CROSS SECTIONS

UTE 22-15A-4-1

Pad Location: SWSE Section 22, T4S, R1E, U.S.B.&M.



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NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,230	1,230	Topsoil is not included in Pad Cut Volume	0
PIT	780	0		780
TOTALS	2,010	1,230	1,110	780

SURVEYED BY:	K.M.	DATE SURVEYED:	10-04-12
DRAWN BY:	V.H.	DATE DRAWN:	11-02-12
SCALE:	1" = 60'	REVISED:	M.W. 12-17-12

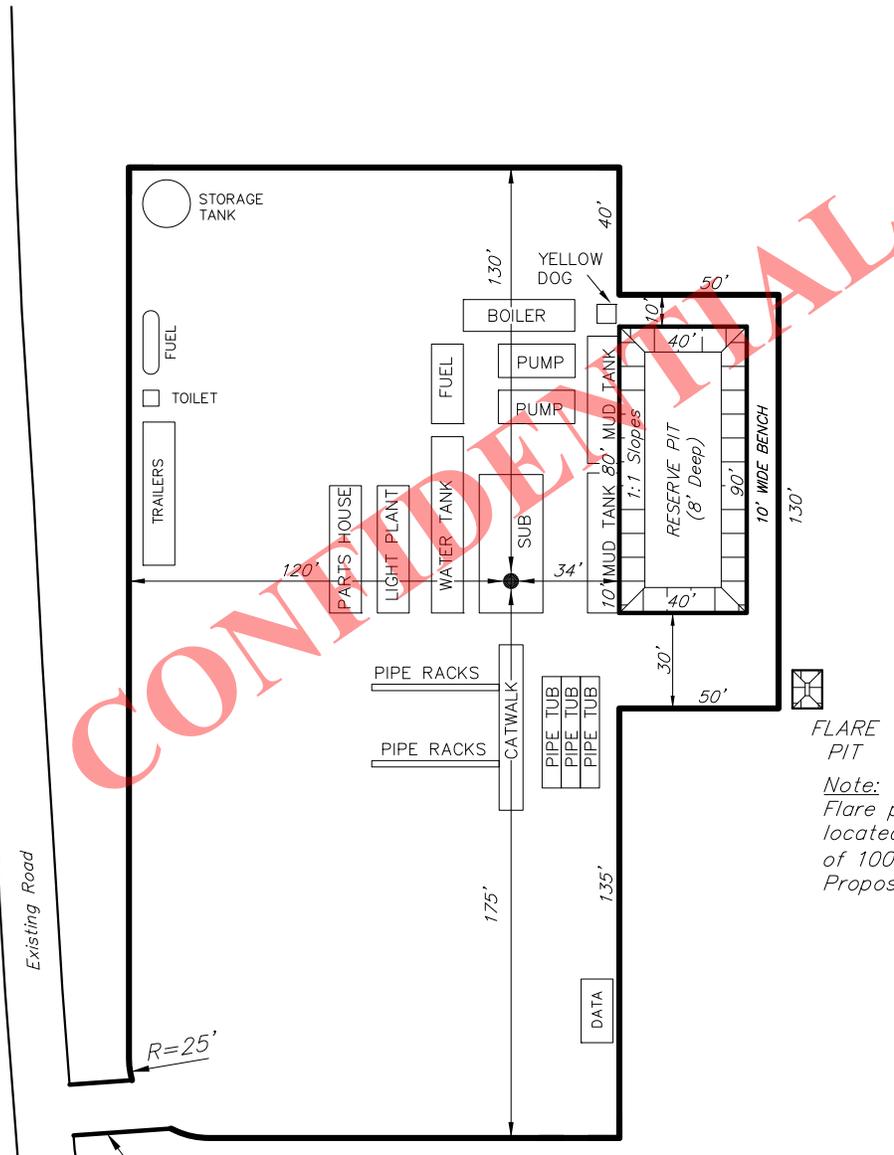
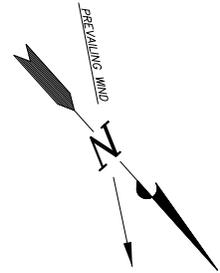
Tri State (435) 781-2501
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180 NORTH VERNAL AVE. VERNAL, UTAH 84078

FINLEY RESOURCES INC.

TYPICAL RIG LAYOUT

UTE 22-15A-4-1

Pad Location: SWSE Section 22, T4S, R1E, U.S.B.&M.



FLARE PIT
 Note:
 Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

SURVEYED BY:	K.M.	DATE SURVEYED:	10-04-12
DRAWN BY:	V.H.	DATE DRAWN:	11-02-12
SCALE:	1" = 60'	REVISED:	M.W. 12-17-12

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 1/23/2013

API NO. ASSIGNED: 43047535420000

WELL NAME: Ute 22-15A-4-1

OPERATOR: FINLEY RESOURCES INC (N3460)

PHONE NUMBER: 435 719-2018

CONTACT: Don Hamilton

PROPOSED LOCATION: SWSE 22 040S 010E

Permit Tech Review:

SURFACE: 0651 FSL 2439 FEL

Engineering Review:

BOTTOM: 0651 FSL 2439 FEL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.11513

LONGITUDE: -109.86827

UTM SURF EASTINGS: 596443.00

NORTHINGS: 4441149.00

FIELD NAME: WINDY RIDGE

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-4901

PROPOSED PRODUCING FORMATION(S): UTELAND BUTTE

SURFACE OWNER: 2 - Indian

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: INDIAN - RLB0011294
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 43-8496
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: R649-3-3
- Effective Date:
- Siting:
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 1 - Exception Location - dmason
4 - Federal Approval - dmason
23 - Spacing - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Ute 22-15A-4-1
API Well Number: 43047535420000
Lease Number: 14-20-H62-4901
Surface Owner: INDIAN
Approval Date: 2/25/2013

Issued to:

FINLEY RESOURCES INC , PO Box 2200, Fort Worth, TX 76113

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-3. The expected producing formation or pool is the UTELAND BUTTE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being

drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4901
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In
2. NAME OF OPERATOR: FINLEY RESOURCES INC	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: PO Box 2200 , Fort Worth, TX, 76113	8. WELL NAME and NUMBER: Ute 22-15A-4-1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0651 FSL 2439 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 22 Township: 04.0S Range: 01.0E Meridian: U	9. API NUMBER: 43047535420000
PHONE NUMBER: 817 231-8735 Ext	9. FIELD and POOL or WILDCAT: WINDY RIDGE
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/15/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Finley Resources, Inc. requests a one year drilling permit extension for the referenced well. This is the first extension that has been requested.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: January 13, 2014

By: 

NAME (PLEASE PRINT) Don Hamilton	PHONE NUMBER 435 719-2018	TITLE Permitting Agent (Star Point Enterprises, Inc.)
SIGNATURE N/A	DATE 1/9/2014	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047535420000

API: 43047535420000

Well Name: Ute 22-15A-4-1

Location: 0651 FSL 2439 FEL QTR SWSE SEC 22 TWNP 040S RNG 010E MER U

Company Permit Issued to: FINLEY RESOURCES INC

Date Original Permit Issued: 2/25/2013

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No

- Has the approved source of water for drilling changed? Yes No

- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

- Is bonding still in place, which covers this proposed well? Yes No

Signature: Don Hamilton

Date: 1/9/2014

Title: Permitting Agent (Star Point Enterprises, Inc.) Representing: FINLEY RESOURCES INC

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
JAN 22 2013

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

CONFIDENTIAL

5. Lease Serial No. 1420H624901	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No.	
8. Lease Name and Well No. UTE 22-15A-4-1	
9. API Well No. 43047 53542	
10. Field and Pool, or Exploratory N/A	
11. Sec., T., R., M., or Blk. and Survey or Area Sec 22 T4S R1E Mer UBM	
12. County or Parish UINTAH	13. State UT
17. Spacing Unit dedicated to this well 40.00	
20. BLM/BIA Bond No. on file RLB0011294	
23. Estimated duration 60 DAYS	

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone	
2. Name of Operator FINLEY RESOURCES, INC. Contact: DON S HAMILTON E-Mail: starpoint@etv.net	
3a. Address P.O. BOX 2200 FT. WORTH, TX 76113	3b. Phone No. (include area code) Ph: 435-719-2018 Fx: 435-719-2019
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWSE 651FSL 2439FEL 40.115064 N Lat, 109.868094 W Lon At proposed prod. zone SWSE 651FSL 2439FEL 40.115064 N Lat, 109.868094 W Lon	
14. Distance in miles and direction from nearest town or post office* 13.5 MILES SOUTH OF FT DUCHESNE, UTAH	
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 651	16. No. of Acres in Lease 640.00
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1000	19. Proposed Depth 8000 MD 8000 TVD
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5244 GL	22. Approximate date work will start 01/30/2013

RECEIVED
MAY 08 2014
DIV. OF OIL, GAS & MINING

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) DON S HAMILTON Ph: 435-719-2018	Date 01/21/2013
Title PERMITTING AGENT		
Approved by (Signature) <i>Jerry Kenczka</i>	Name (Printed/Typed) Jerry Kenczka	Date MAY 06 2014
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #187535 verified by the BLM Well Information System
For FINLEY RESOURCES, INC., sent to the Vernal
committed to AFMSS for processing by ROBIN R. HANSEN on 01/24/2013 ()

NOTICE OF APPROVAL

UDOGM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: FINLEY RESOURCES INC
Well No: UTE 22-15A-4-1
API No: 43-047-53542

Location: SWSE, Sec. 22, T4S, R1E
Lease No: 14-20-H62-4901
Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Company/Operator: Finley

Well Name & Numbers: Ute 22-3A-4-1, 22-4A-4-1, 22-6A-4-1, 22-10A-4-1, 22-15A-4-1, 22-16A-4-1, 23-9A-4-1, 23-10A-4-1, 23-11A-4-1, 25-3A-4-1, 26-5A-4-1, 27-1A-4-1, 27-2A-4-1, 27-3A-4-1

CONDITIONS OF APPROVAL:

- All areas of disturbance (including surface pipelines) must have appropriate surface use agreements or approvals in place with the proper owner and/or agency before such action is started.
- The conditions of approval, as set forth by those owners and/or agencies, shall be adhered to.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Gamma Ray Log shall be run from Total Depth to Surface.
- Surface casing cement will be circulated to surface.
- Cement for the Long String Shall be brought to 200' above surface casing shoe.

Variance Requests

All variances requested in the APD are approved.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

FINLEY RESOURCES, INC. NOTIFICATION FORM—STATE, UTE TRIBE, BIA.,BLM

OPERATOR: FINLEY RESOURCES, INC. RIG NAME/CONST. CO: Pete Martin

SUBMITTED BY: JIM SIMONTON PHONE #: 435-630-1023

WELL NAME/NUMBER: Ute 22-15A-4-1

QTR/QTR: SWSE SEC.: 22 T: 4S R: 1 E

LEASE SN: 14-20-H62-4901

API #: 43-047-53542

LOCATION CONSTRUCTION START DATE: 5/22/14

LOCATION CONSTRUCTION FINISH DATE: 6/2/14

CONDUCTOR SPUD NOTICE: DATE: 6/5/14 TIME: 8:00AM

SURFACE SPUD NOTICE: DATE: TIME:

SURFACE CSG.CEMENT NOTICE: DATE: TIME:

REMARKS: UPDATE: Spud notice of conductor

CONFIDENTIAL

CONFIDENTIAL

BLM - Vernal Field Office - Notification Form

Operator FINLEY RESOURCES Rig Name/
CAPSTAR 329 Submitted By Lynn
Rich _____ Phone Number 970-361-3001
Well Name/Number UTE 22-15A-4-1
Qtr/Qtr SWSE Section 22 Township 4S
Range 1E
Lease Serial Number 14-20-H62-4901
API Number 43-047-53542

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time ___ _ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 8/1/14 11:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _ _ AM PM

Remarks _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG		5. LEASE DESIGNATION AND SERIAL NUMBER:
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
b. TYPE OF WORK: NEW WELL <input type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME
2. NAME OF OPERATOR:		8. WELL NAME and NUMBER:
3. ADDRESS OF OPERATOR: CITY _____ STATE _____ ZIP _____ PHONE NUMBER: _____		9. API NUMBER:
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: AT TOP PRODUCING INTERVAL REPORTED BELOW: AT TOTAL DEPTH:		10 FIELD AND POOL, OR WILDCAT
		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
		12. COUNTY _____ 13. STATE UTAH

14. DATE SPUDDED:	15. DATE T.D. REACHED:	16. DATE COMPLETED: _____ ABANDONED <input type="checkbox"/> READY TO PRODUCE <input type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL):
18. TOTAL DEPTH: MD _____ TVD _____	19. PLUG BACK T.D.: MD _____ TVD _____	20. IF MULTIPLE COMPLETIONS, HOW MANY? *	21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)		23. WAS WELL CORED? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS: <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION	<input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> CORE ANALYSIS	<input type="checkbox"/> DST REPORT <input type="checkbox"/> OTHER: _____	<input type="checkbox"/> DIRECTIONAL SURVEY	30. WELL STATUS:
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31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) _____ TITLE _____
 SIGNATURE _____ DATE _____

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801



Weatherford

**COMPACT TRIPLE COMBO
QUICKLOOK
LOG**

COMPANY FINLEY RESOURCES, INC

WELL UTE 22-15A-4-1

FIELD LELAND BENCH

PROVINCE/COUNTY UINTAH

COUNTRY/STATE U.S.A. / UTAH

LOCATION SHL: 651' FSL & 2439' FWL (SWSE)

SEC 22 TWP 4S RGE 1E Other Services

API Number 43-047-53542

Permanent Datum GL, Elevation 5242 feet

Log Measured From KB

Drilling Measured From KB @ 13 FEET

Date 1-AUG-2014

Run Number ONE

Service Order 3474-94048374

Depth Driller 7441.00 feet

Depth Logger 7429.00 feet

First Reading 7426.00 feet

Last Reading 517.00 feet

Casing Driller 517.00 feet

Casing Logger 517.00 feet

Bit Size 7.875 inches

Hole Fluid Type WBM

Density / Viscosity 8.80 lb/USg 28.00 SEC/QT

PH / Fluid Loss 8.50

Sample Source SAMPLE

Rm @ Measured Temp 0.54 @ 78.1 ohm-m

Rmf @ Measured Temp 0.43 @ 78.1 ohm-m

Rmc @ Measured Temp 0.65 @ 78.1 ohm-m

Sgure Rmf / Rmc CALC

Rn @ BHT 0.27 @ 163.0 ohm-m

Time Since Circulation 8 HOURS

Max Recorded Temp 163.00 deg F

Equipment / Base 13269 CASPER

Recorded By C. STAKE

Witnessed By G. PARSONS

Elevations:
KB 5255.00
DF 5255.00
GL 5242.00

BOREHOLE RECORD

Last Edited: 31-JUL-2014 19:40

Bit Size inches	Depth From feet	Depth To feet
7.875	517.00	7443.00

CASING RECORD

Type	Size inches	Depth From feet	Shoe Depth feet	Weight pounds/ft
SURFACE	8.625	0.00	517.00	24.00

REMARKS

SOFTWARE VERSION 14.01.3220

TOOLS RUN: MBE, MBE, SHA, MCG, MMR, MDN, MPD, MUG, MLE, MLG, RUN IN COMBINATION.

HARDWARE: MPD: 4" PROFILE PLATE USED.

2.68 G/CC DENSITY MATRIX USED TO CALCULATE POROSITY

TIGHT PULLS, BOREHOLE SIZE AND RUGOSITY WILL AFFECT REPEATABILITY AND DATA QUALITY.

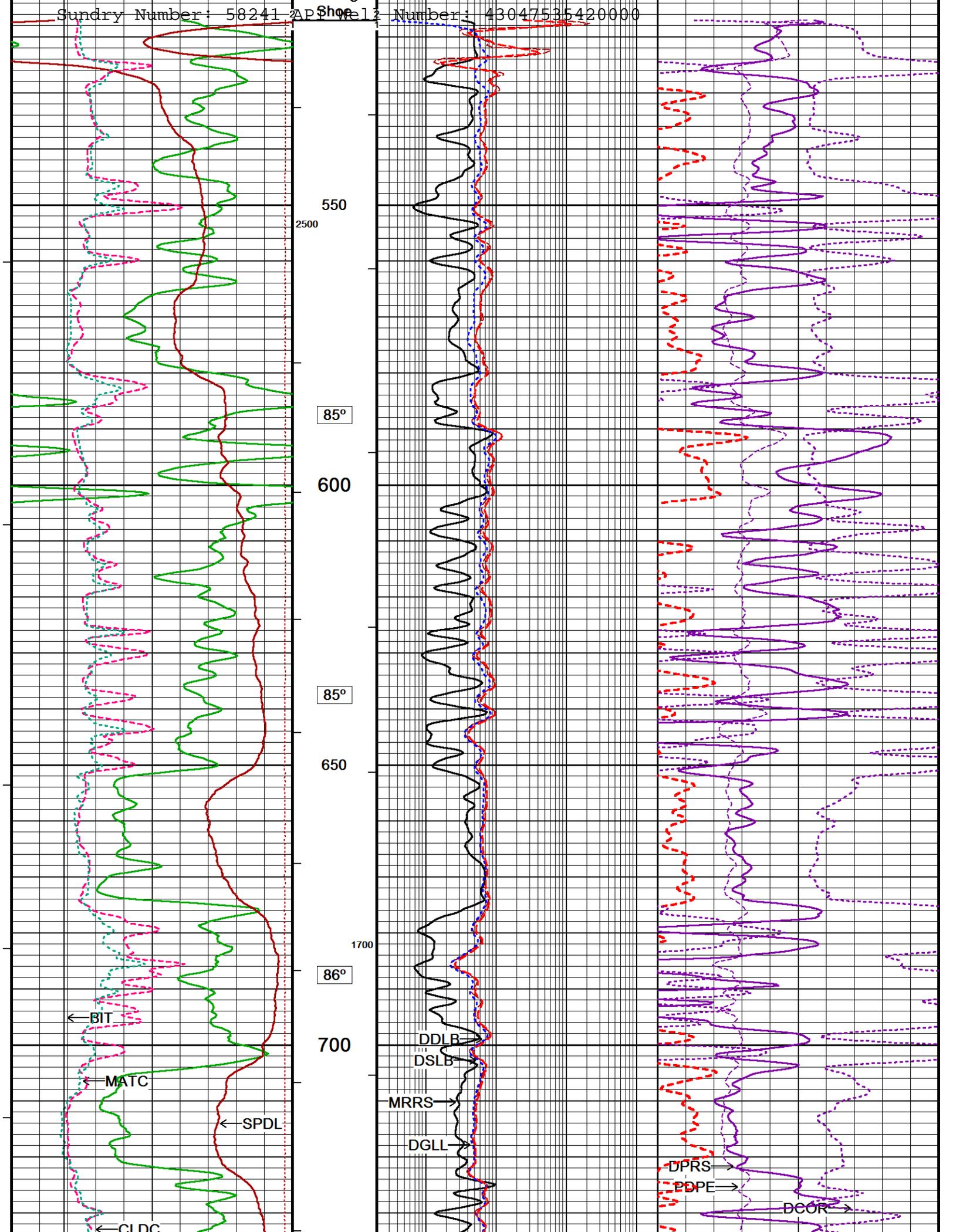
ALL INTERVALS LOGGED AND SCALED PER CUSTOMER'S REQUEST.

CUSTOMER REQUESTED TOOLS RUN SLICK

TOTAL HOLE VOLUME FROM TD TO SURFACE CASING = 2010 CUBIC FEET

ANNULAR VOLUME WITH 5.5 INCH PRODUCTION CASING FROM TD TO SURFACE CASING = 1750 CUBIC FEET

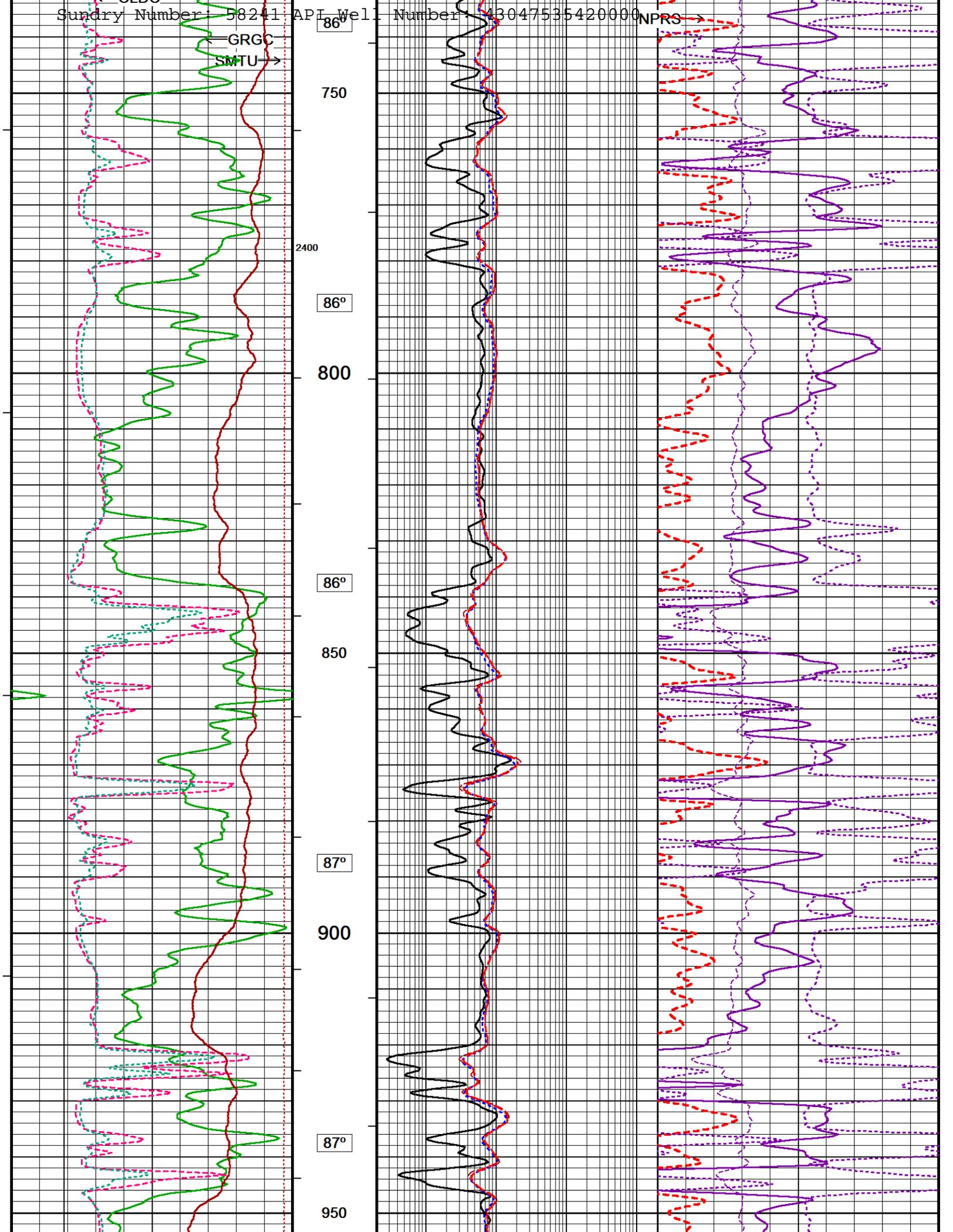
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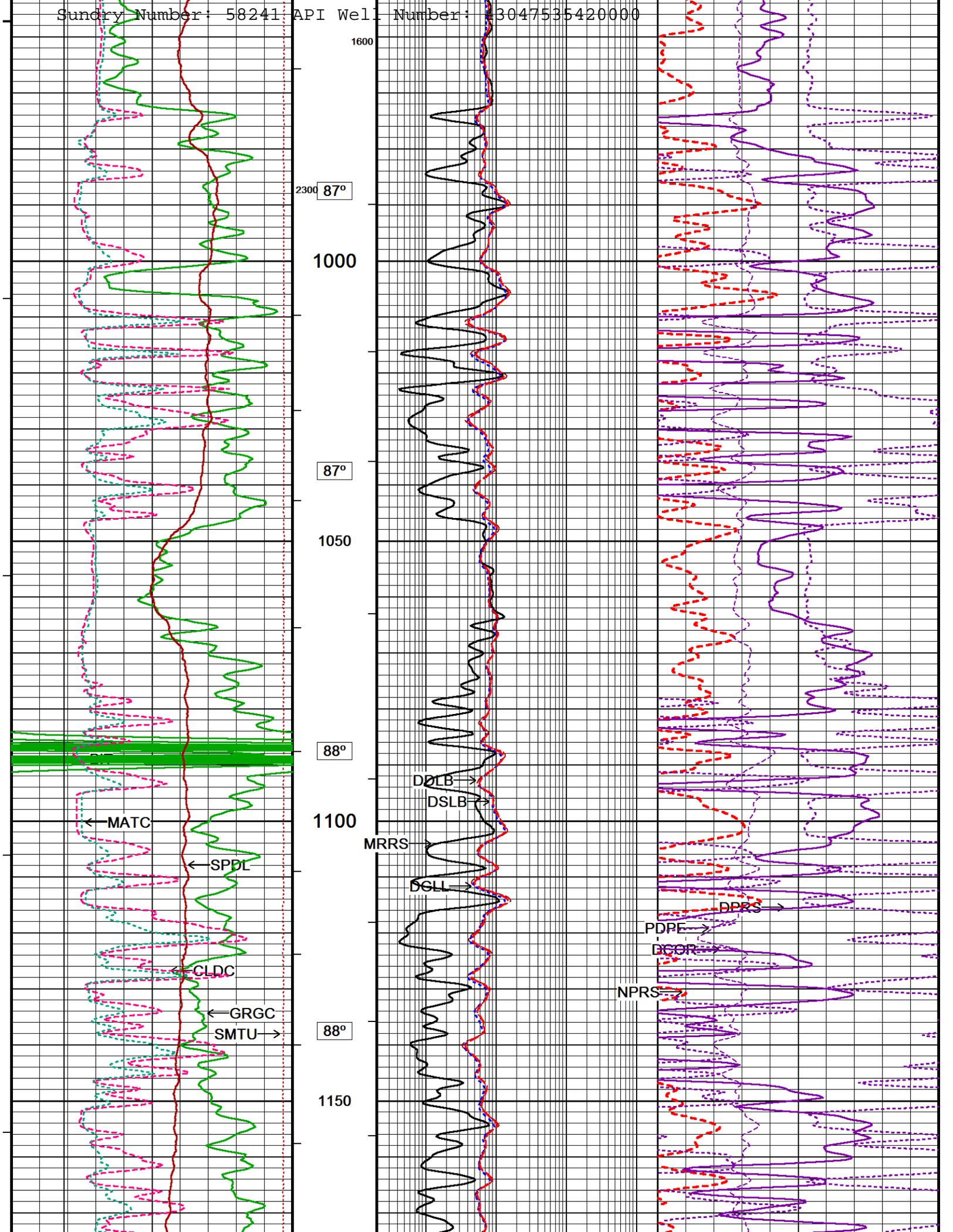


Sundry Number: 58241 APT Well Number: 43047535420000

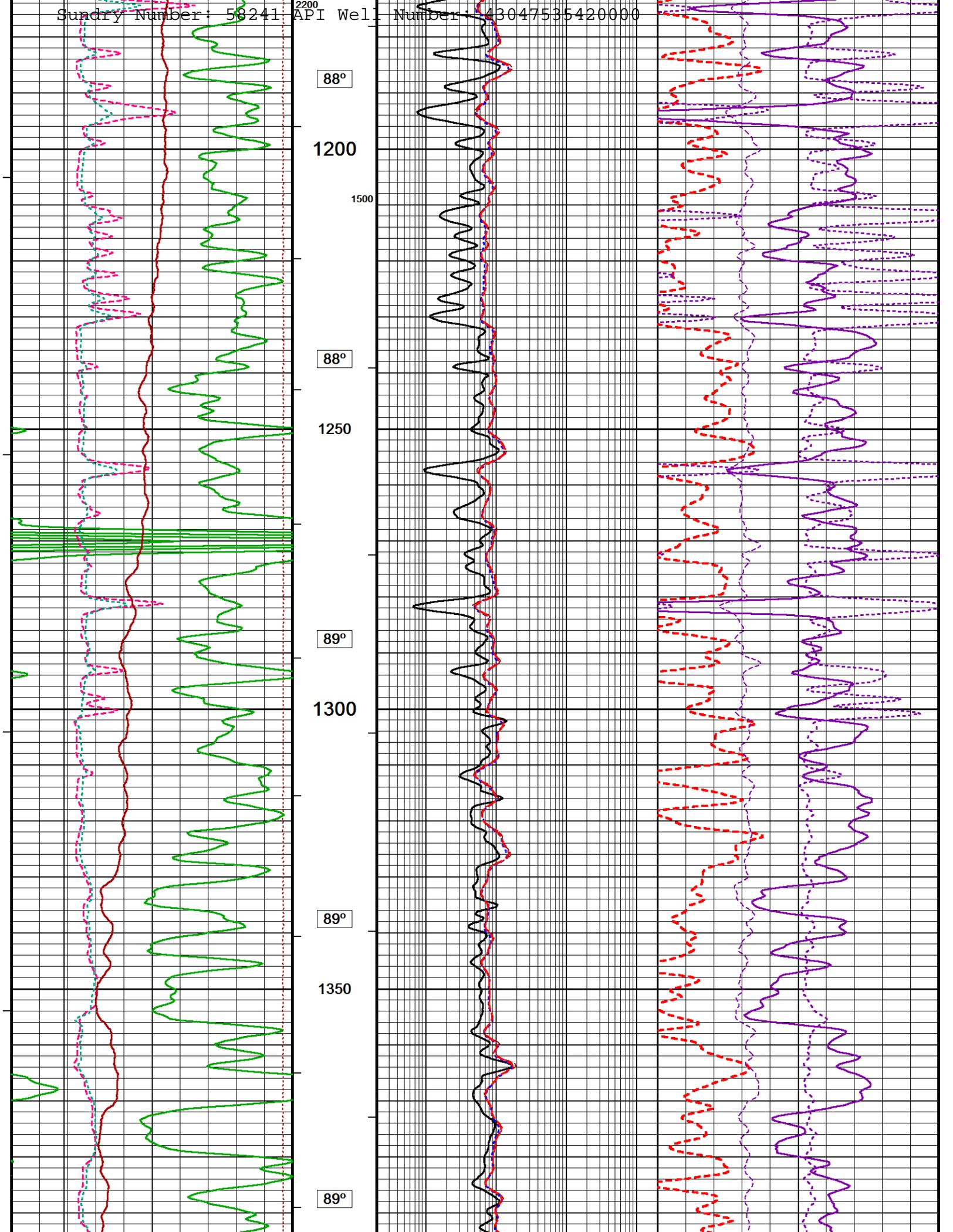
← GRGC
SMTU →

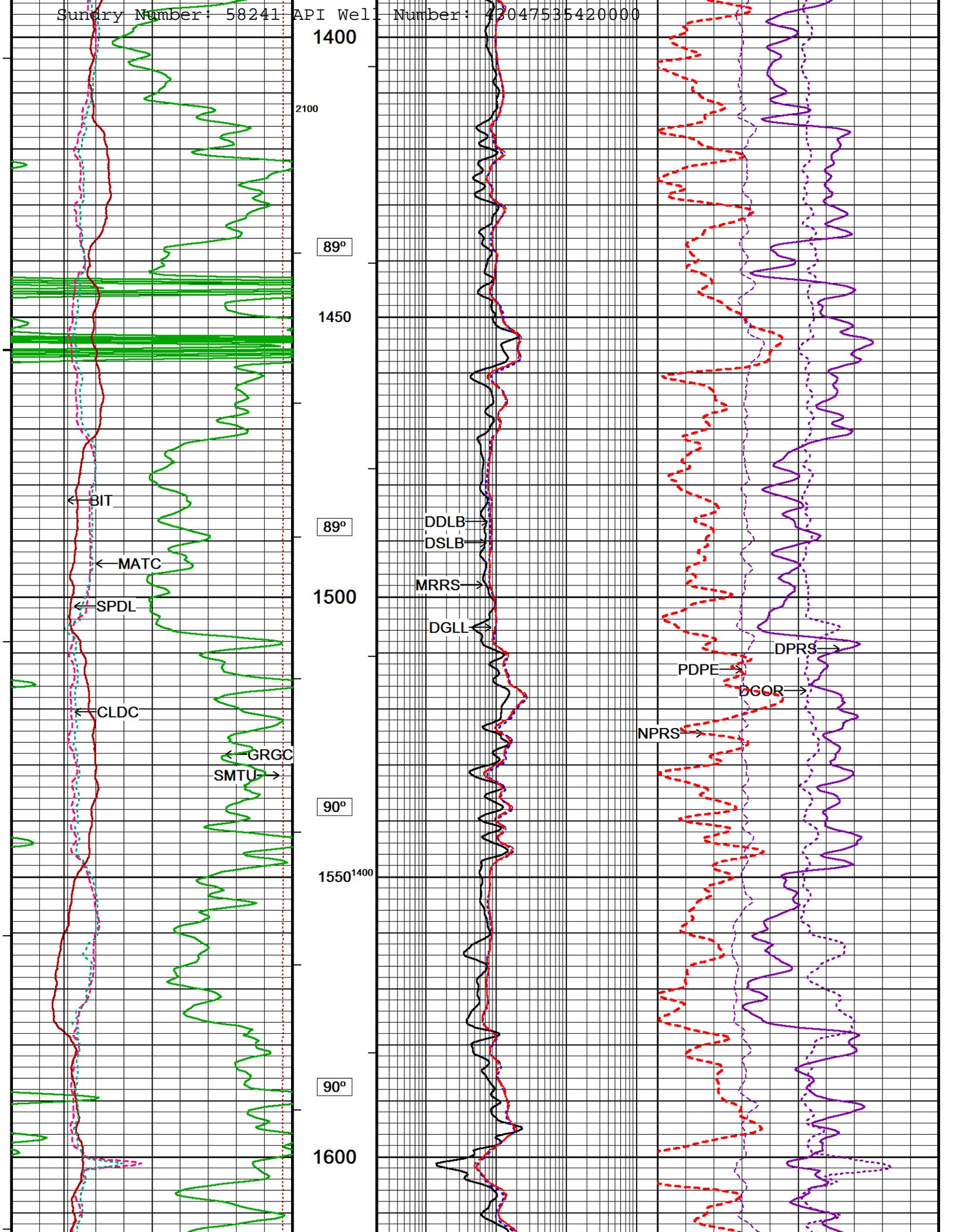
NPRS →

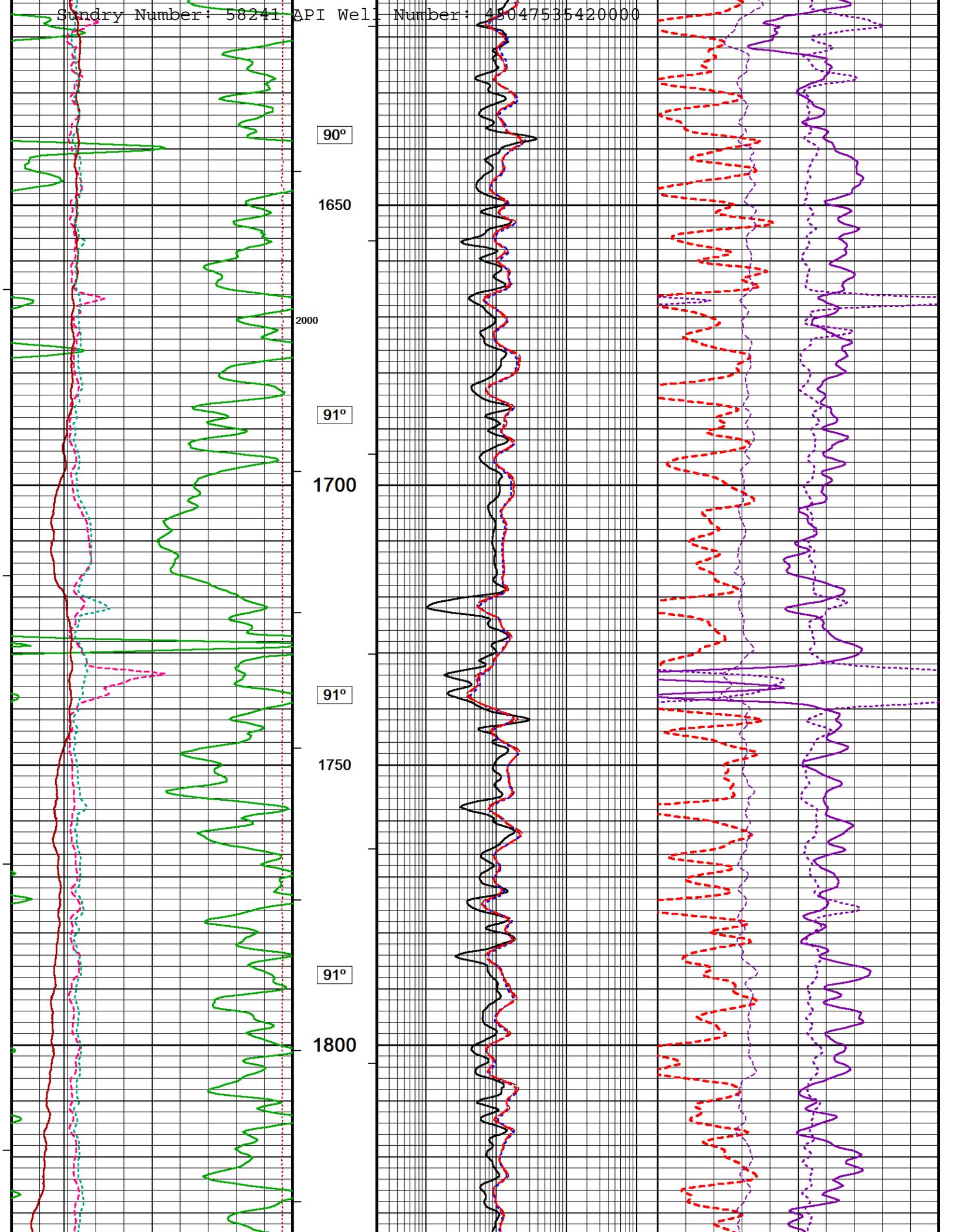


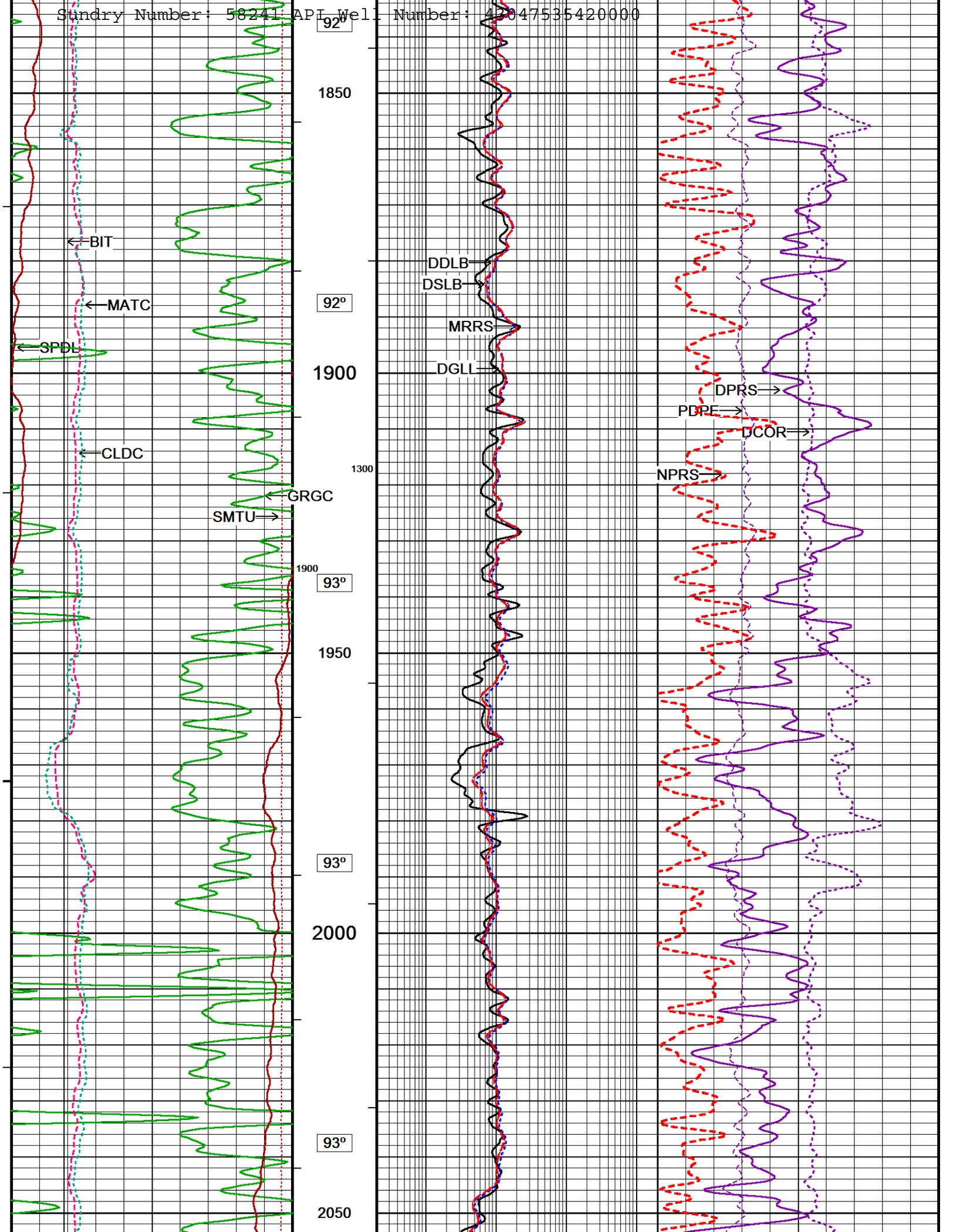


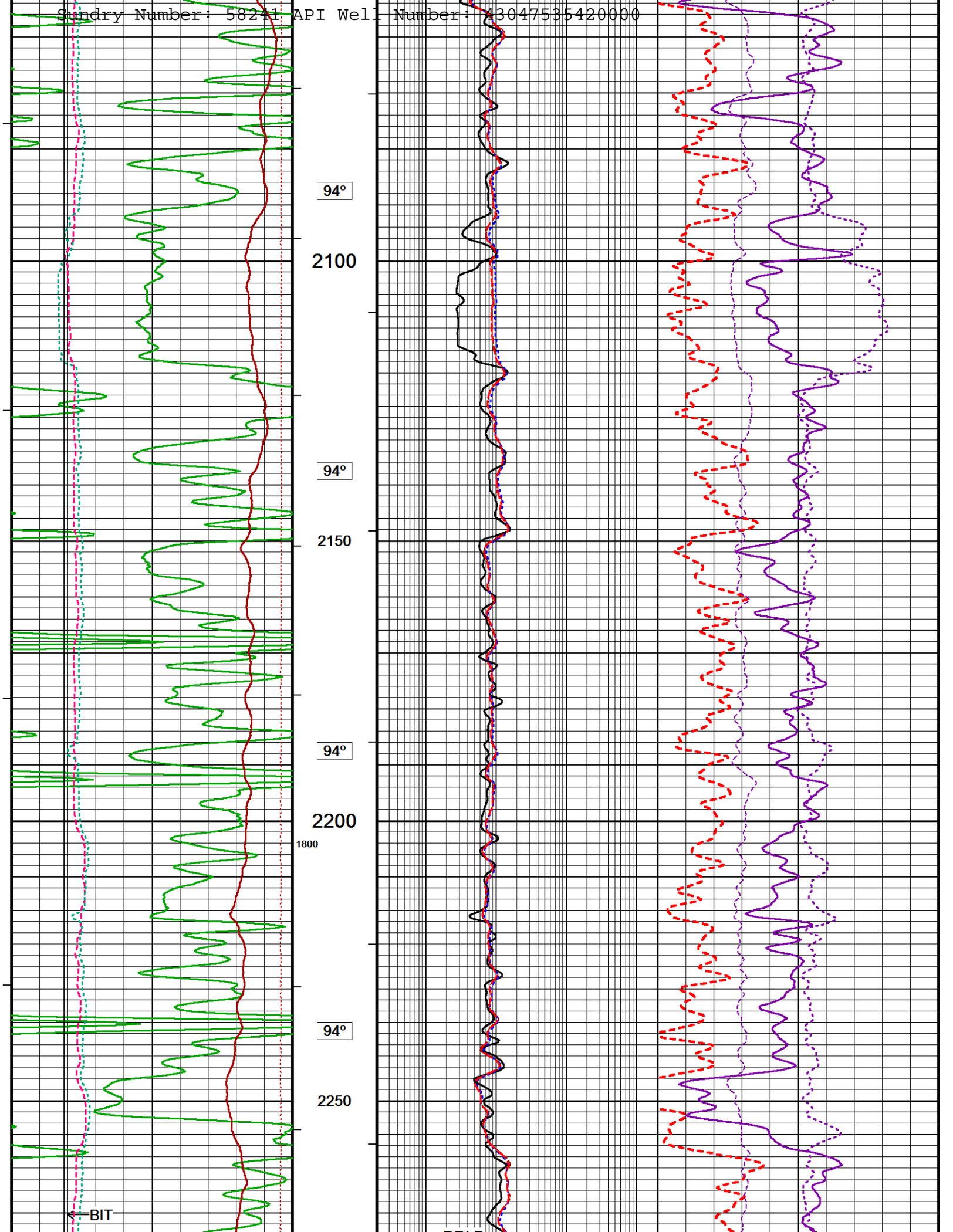
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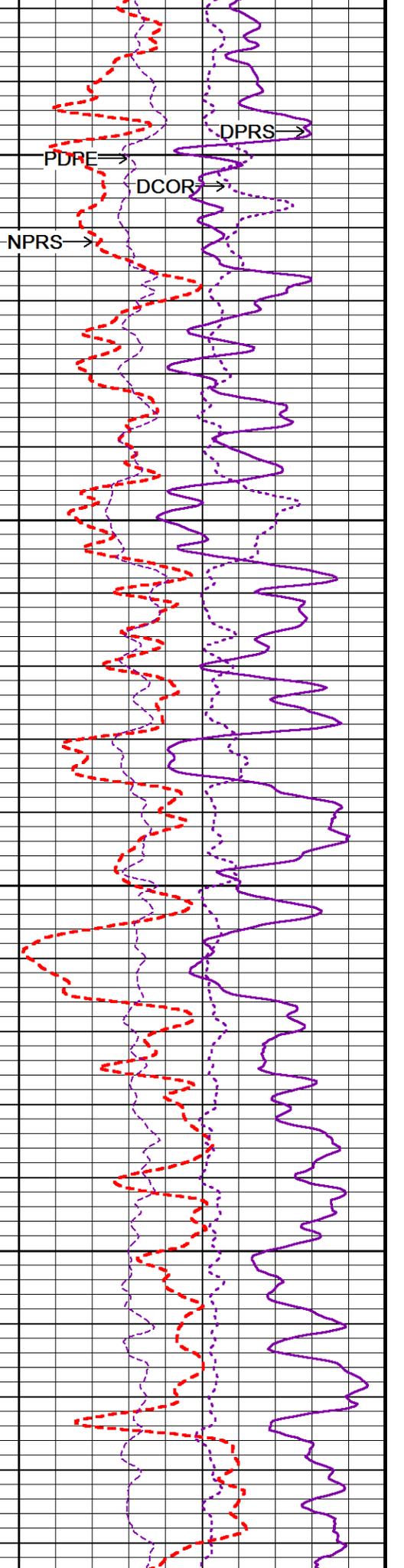
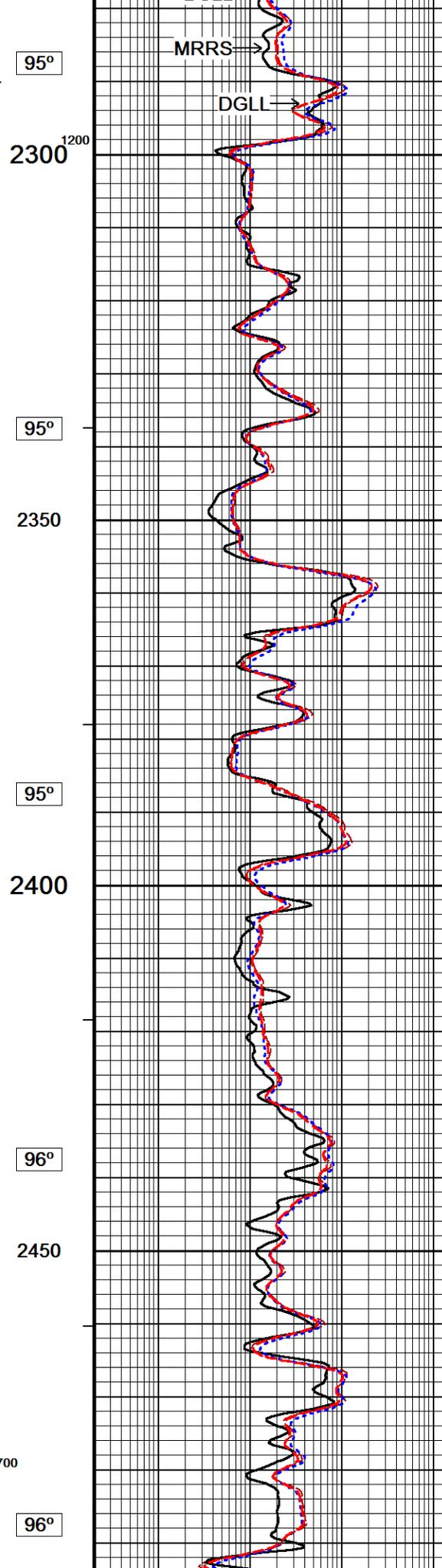
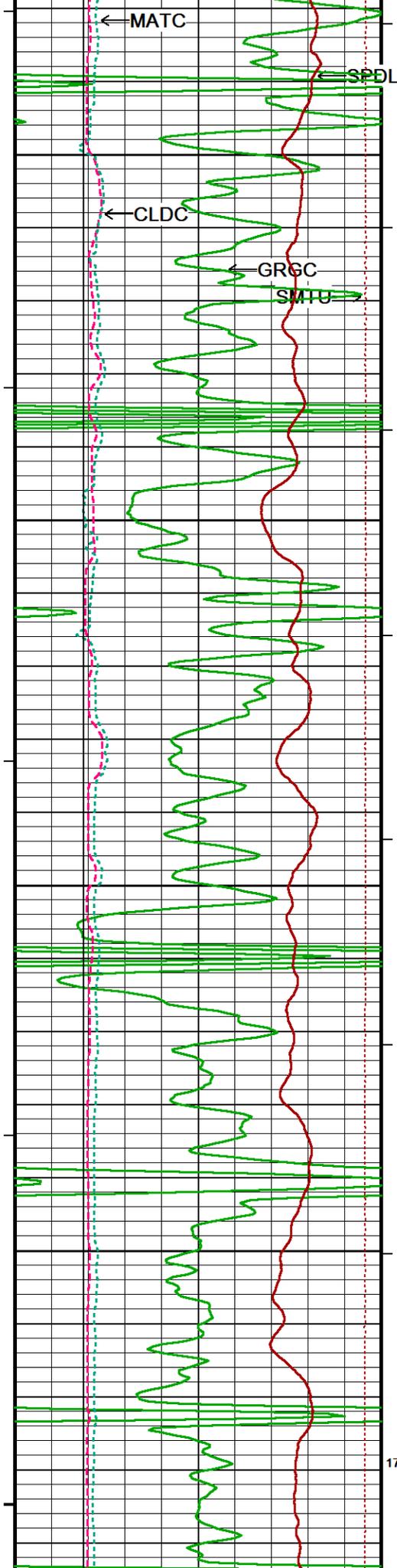




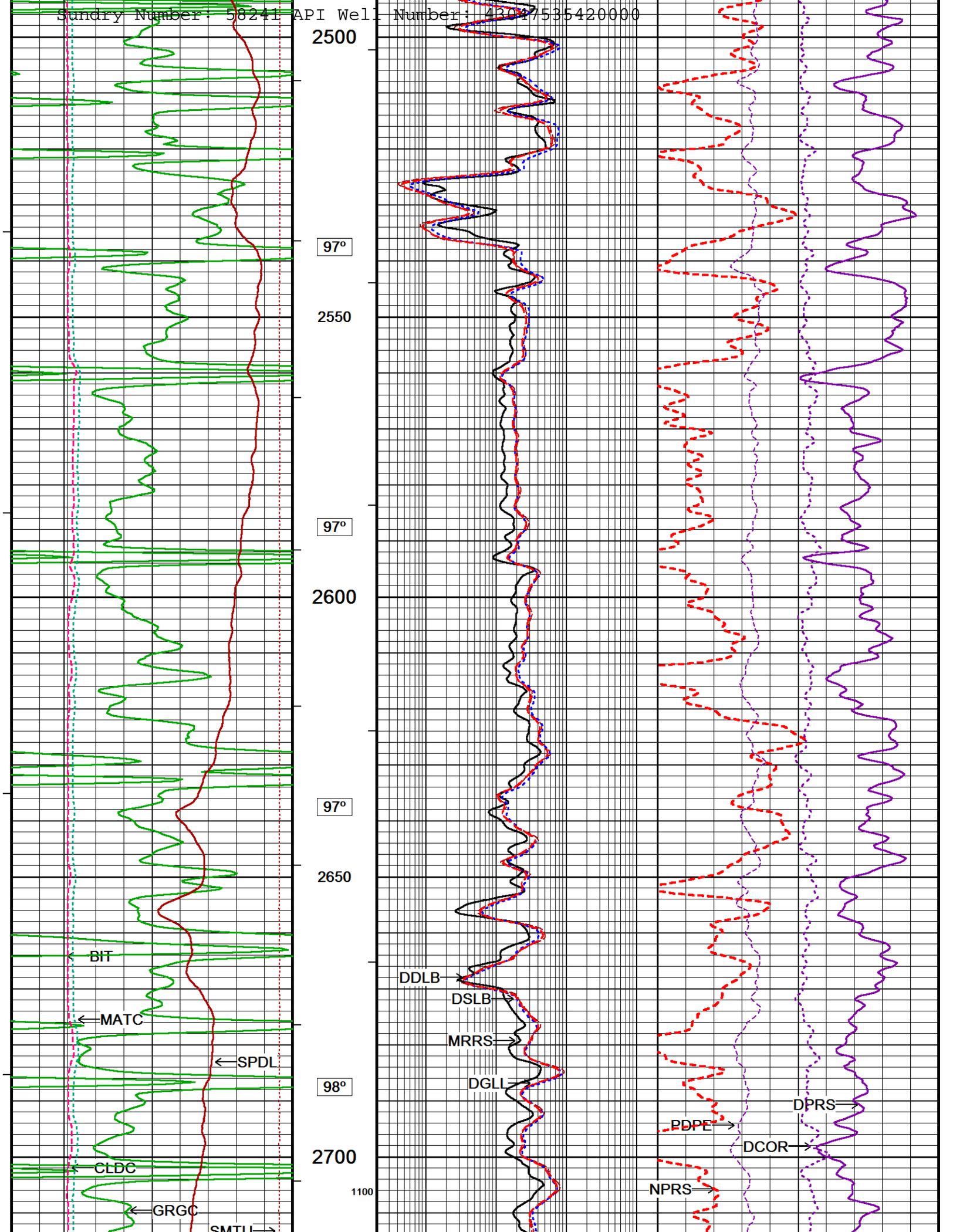


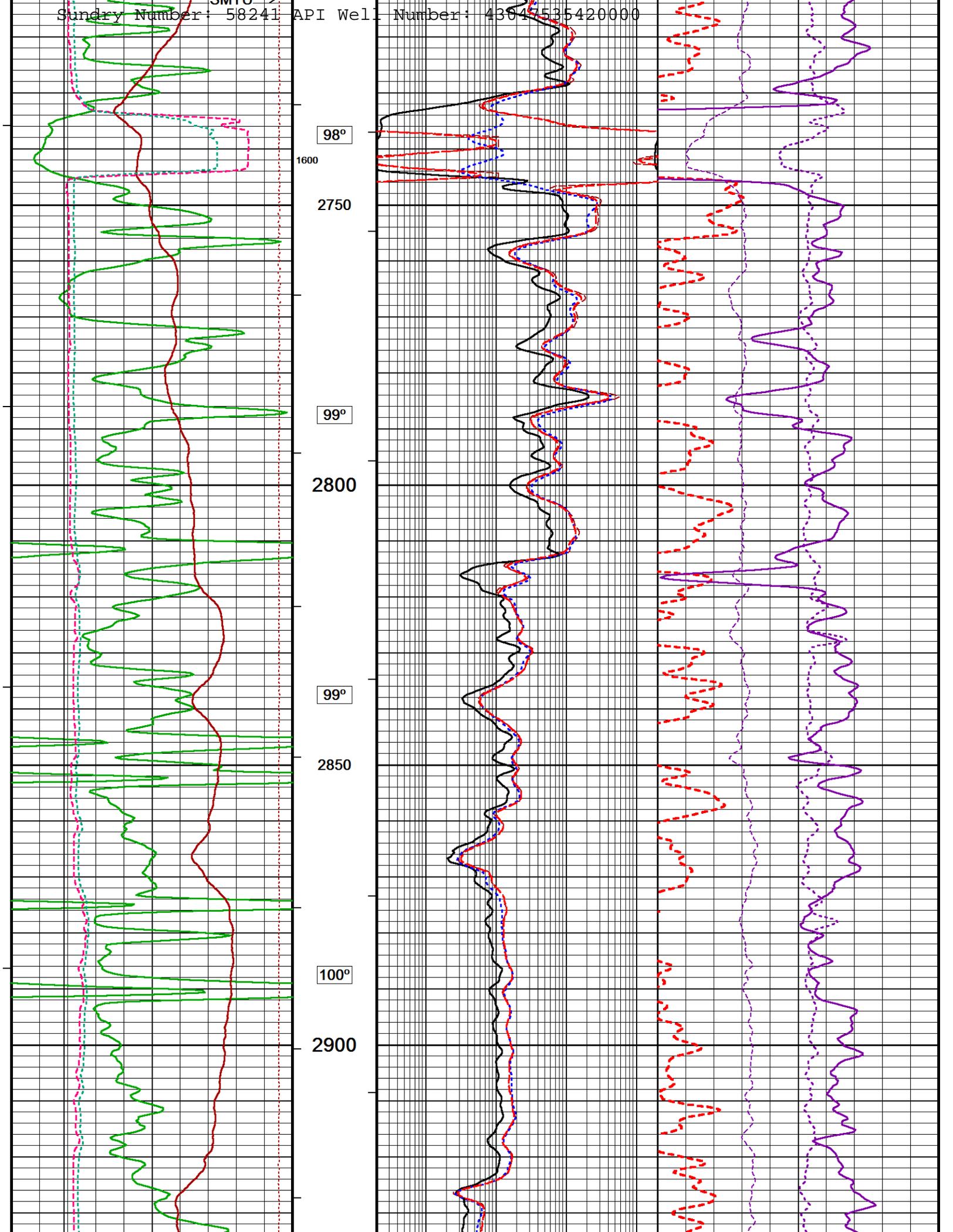
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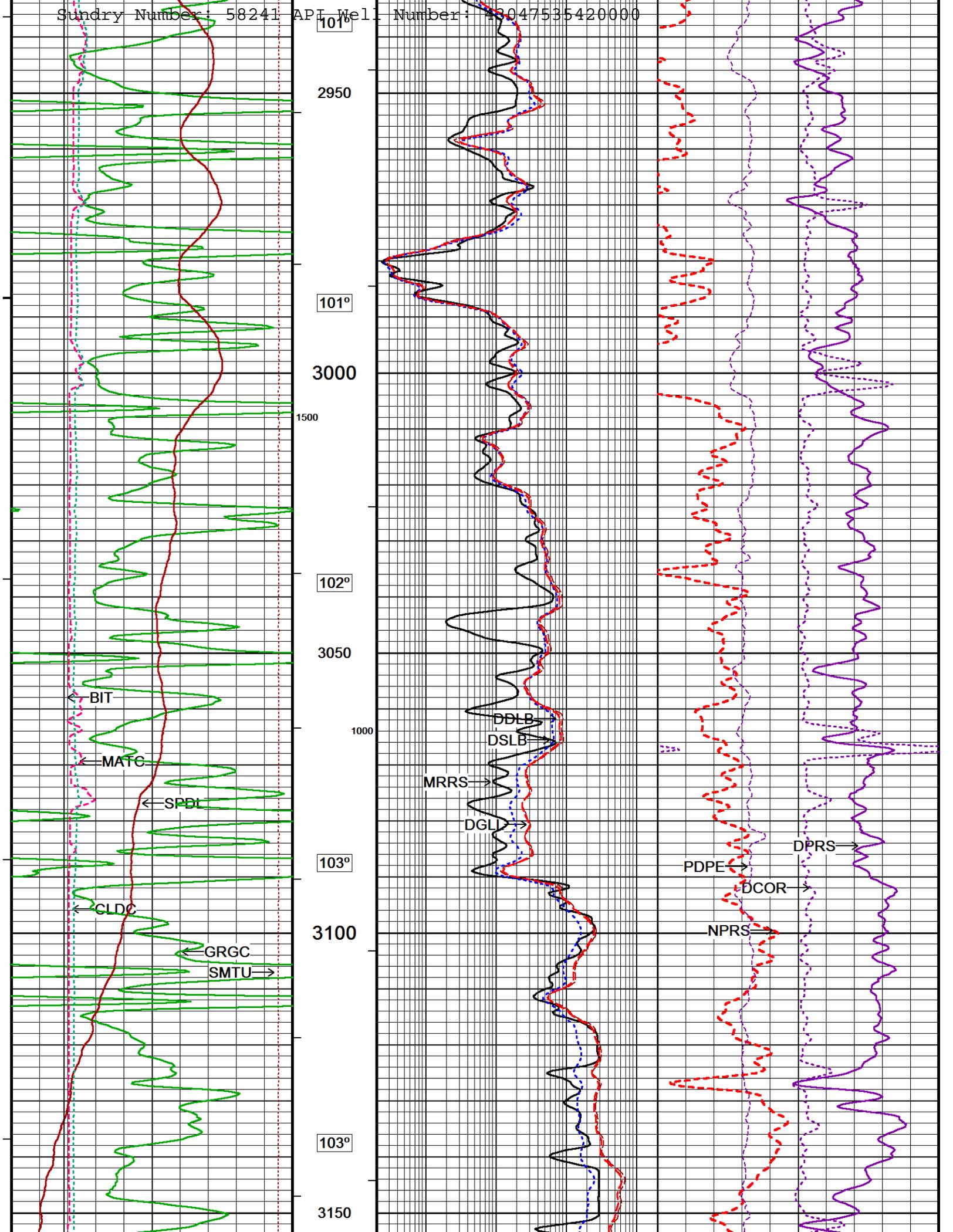
DDLB
DSL



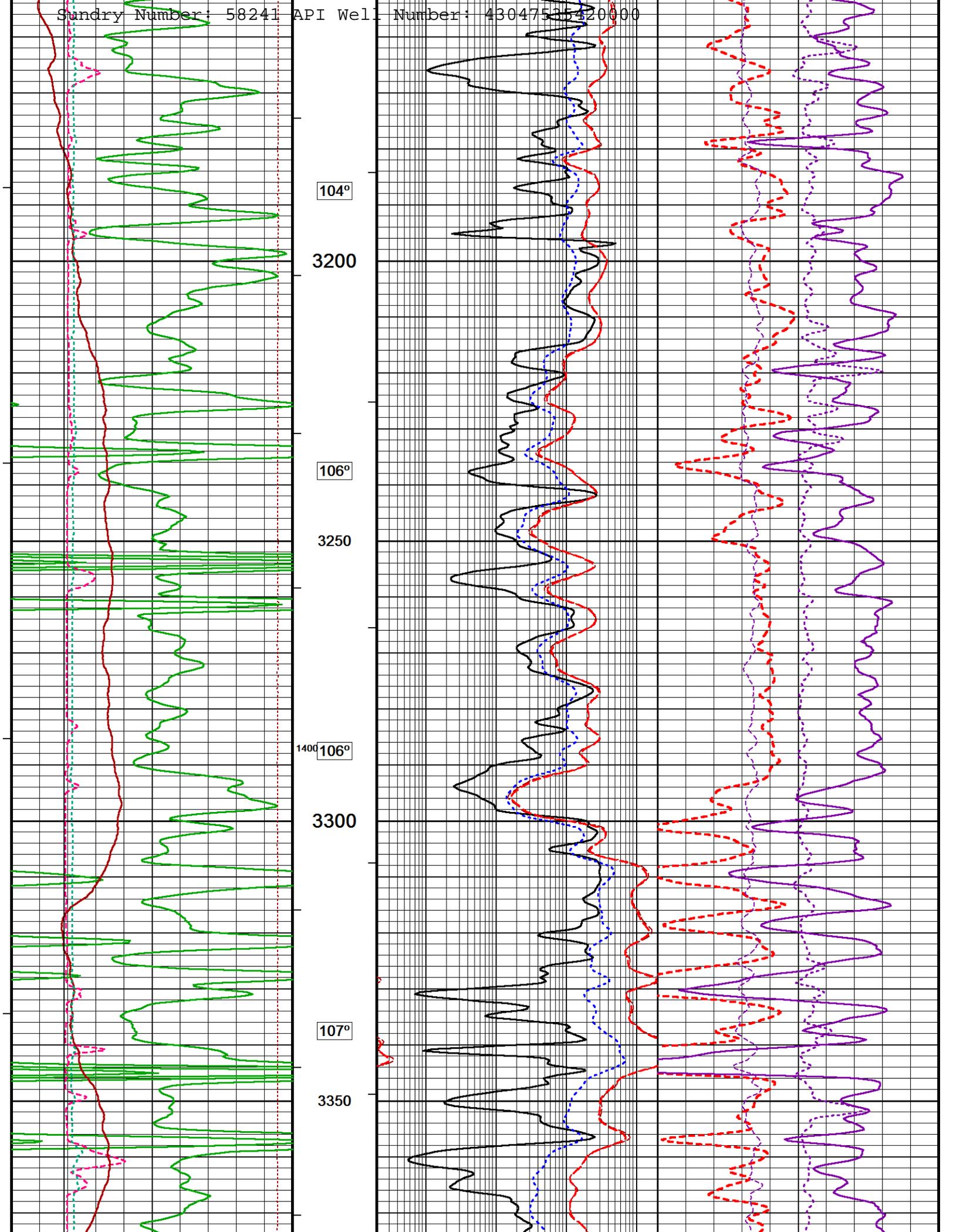
95°
2300¹²⁰⁰
95°
2350
95°
2400
96°
2450
1700
96°

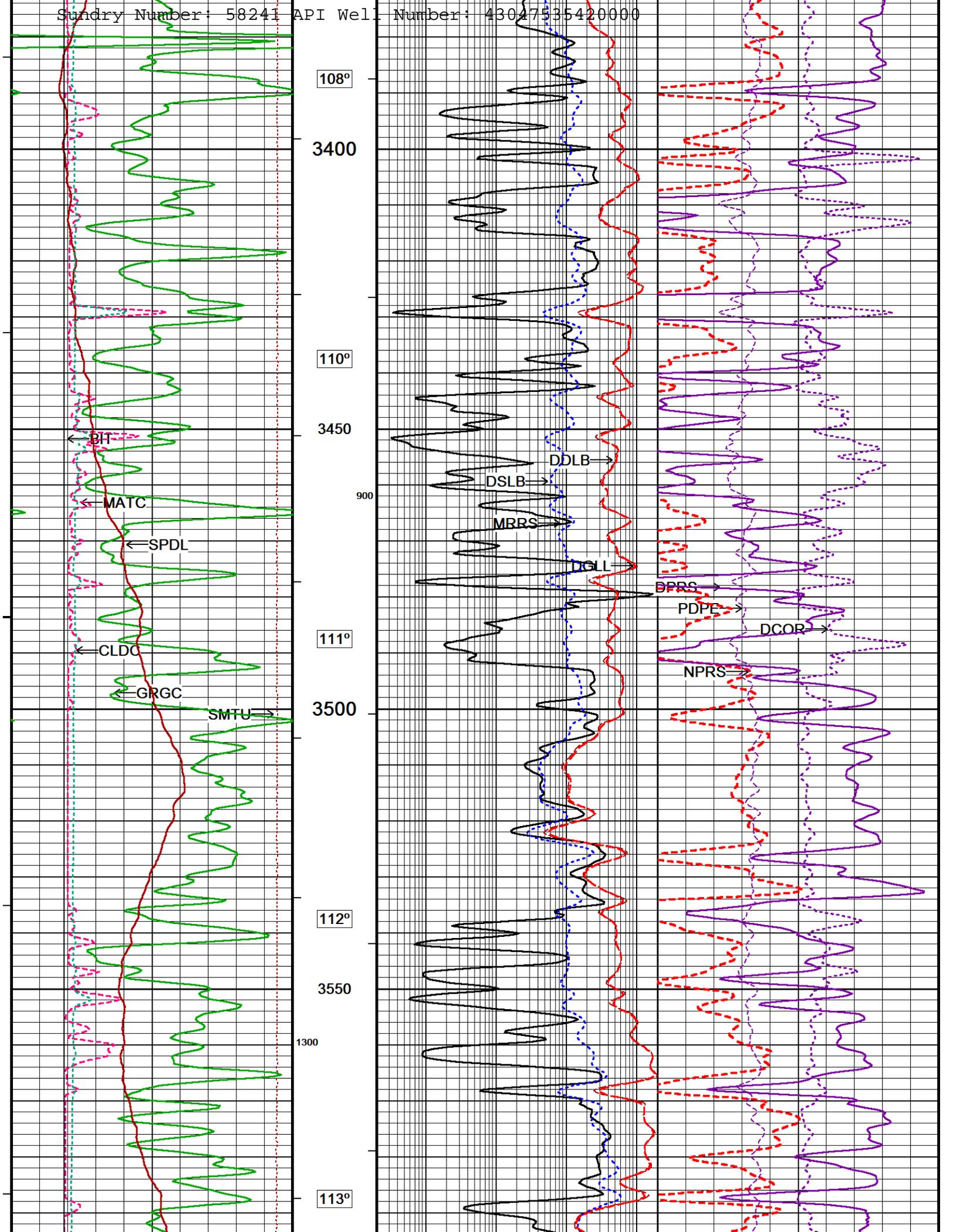


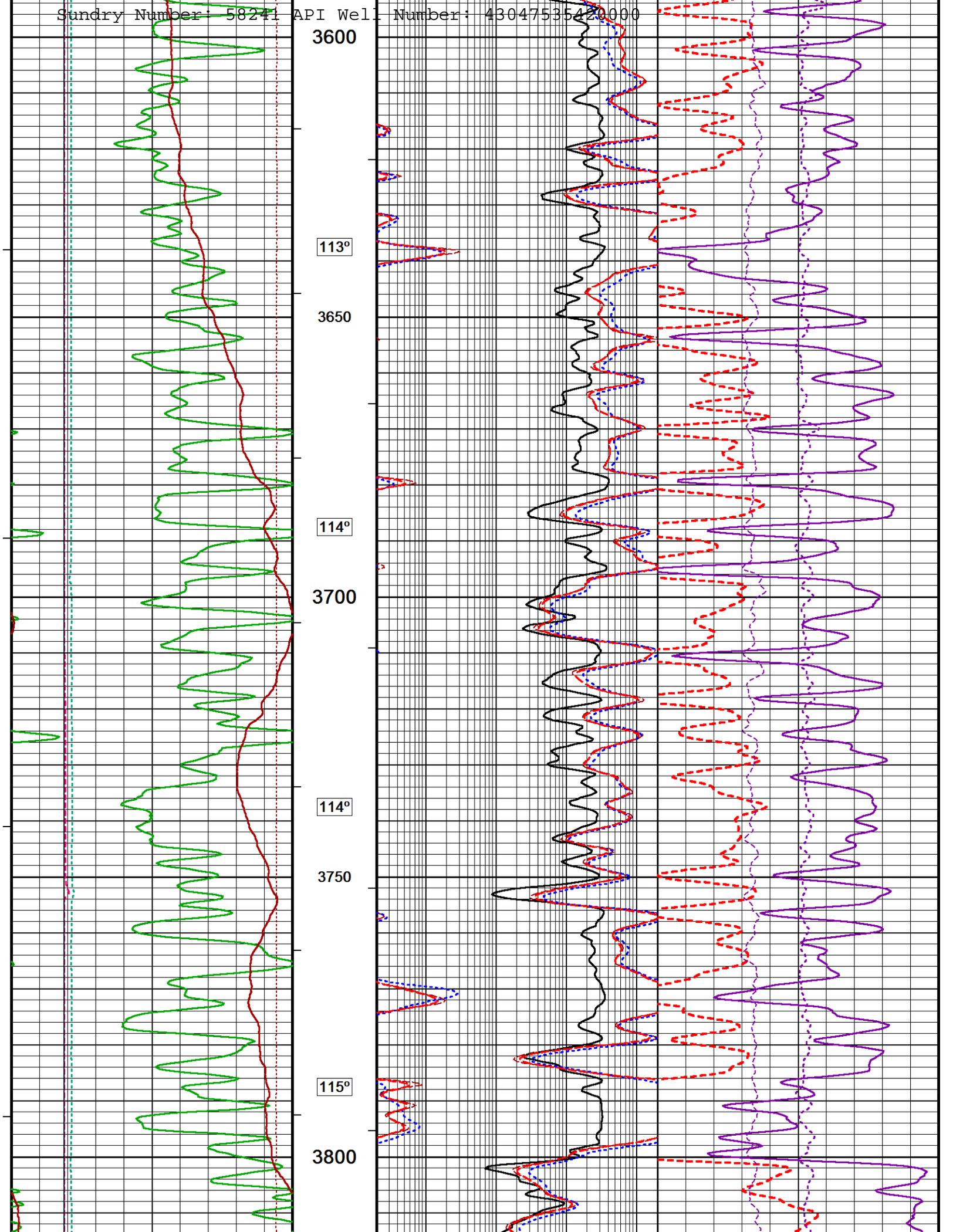


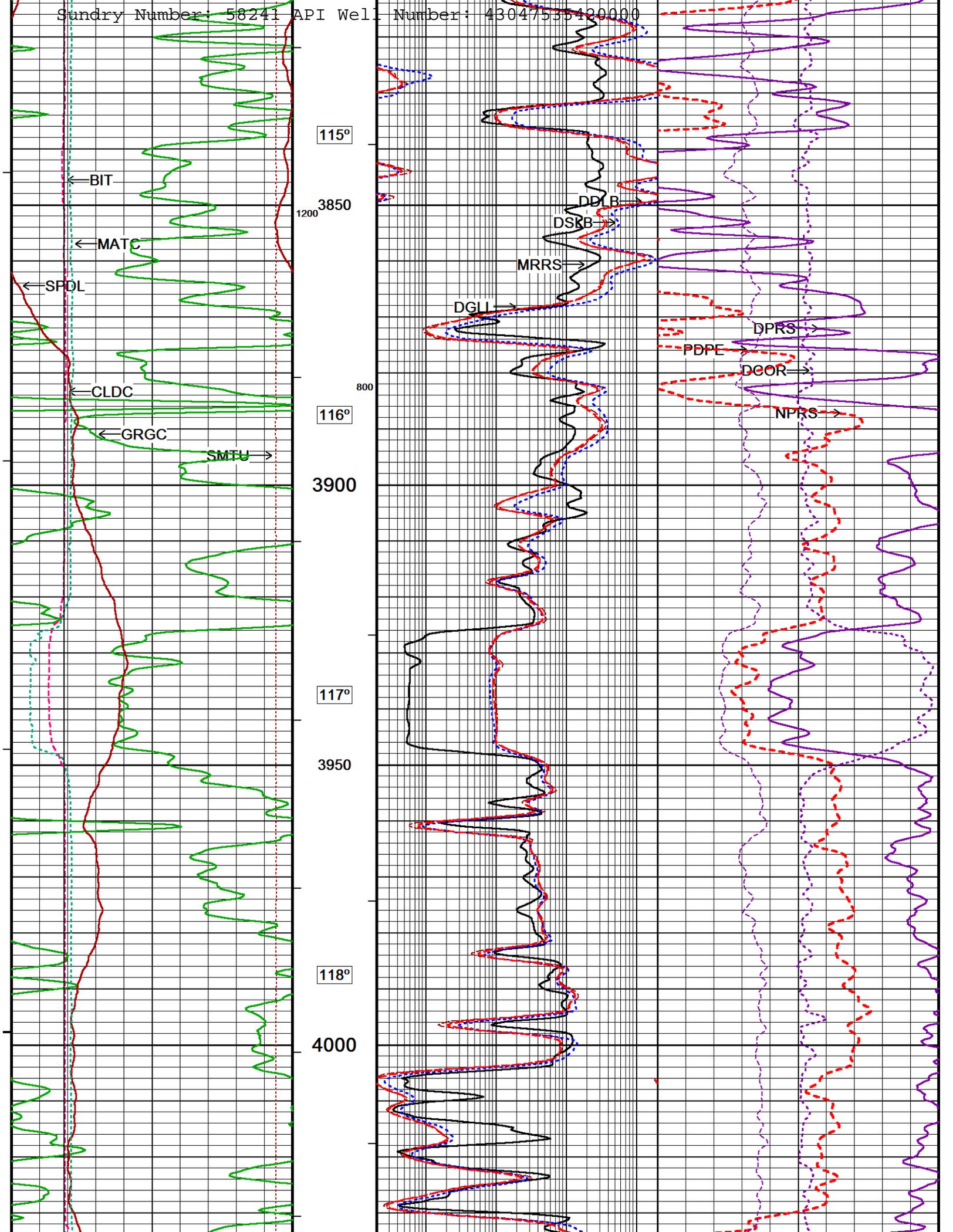


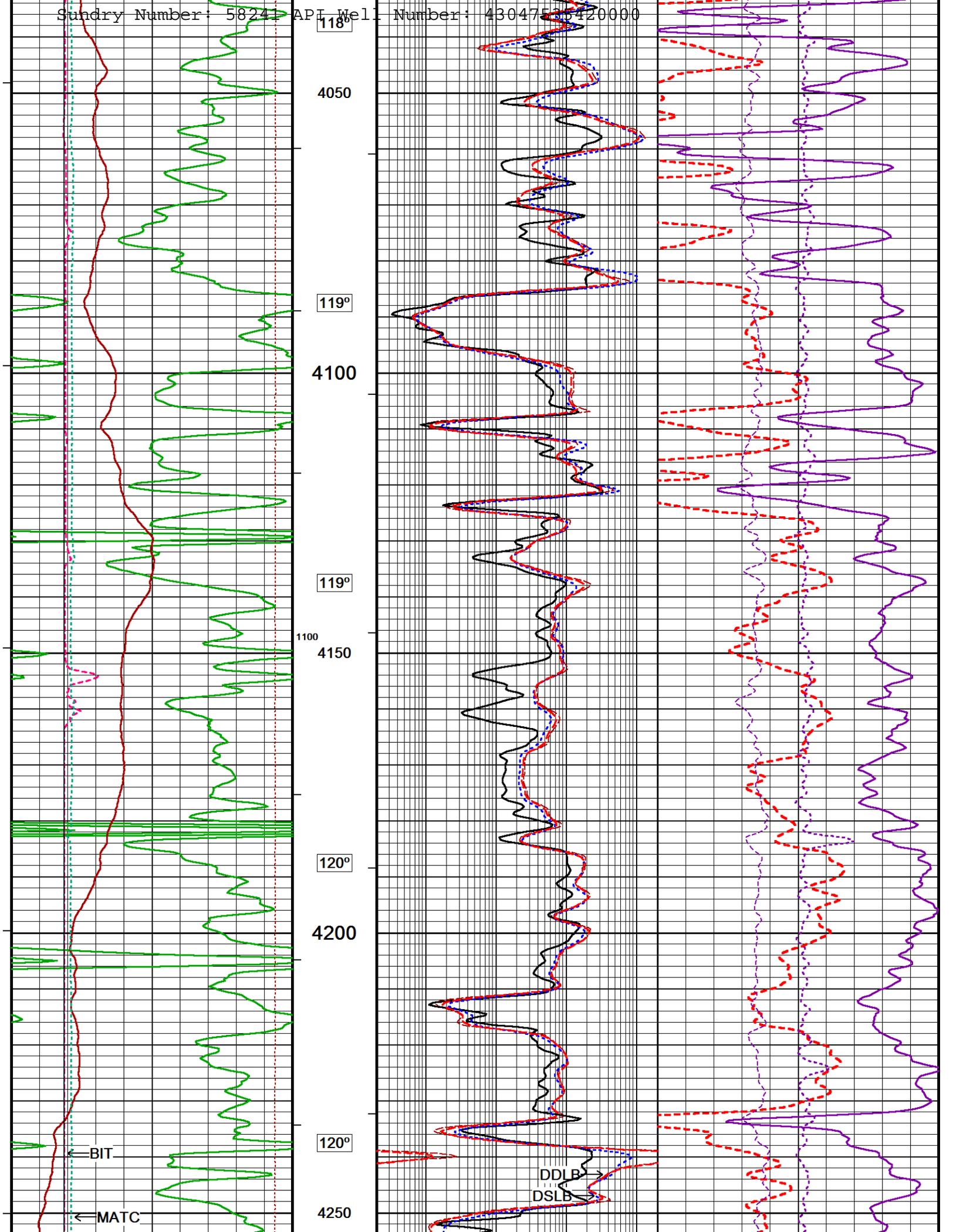
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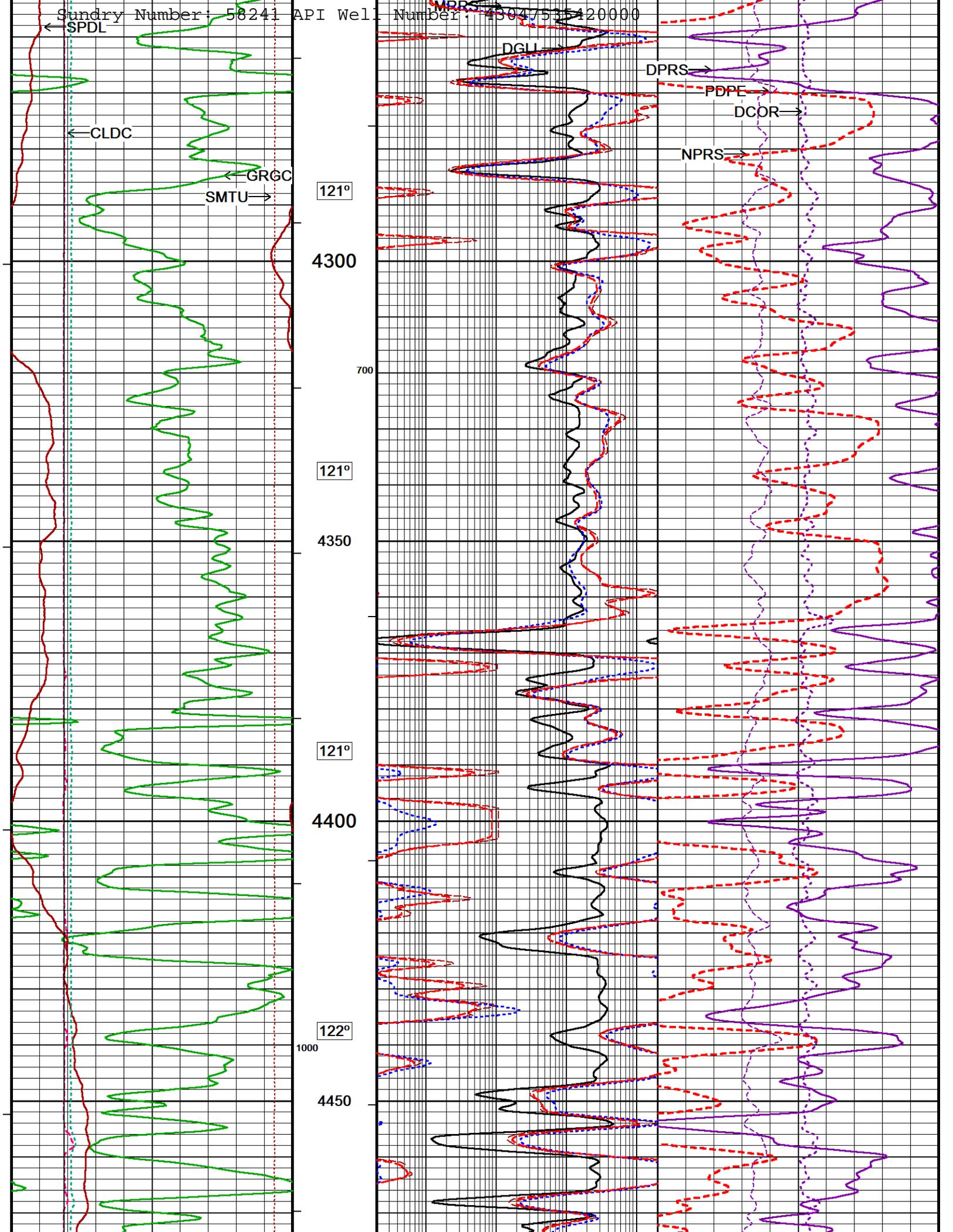


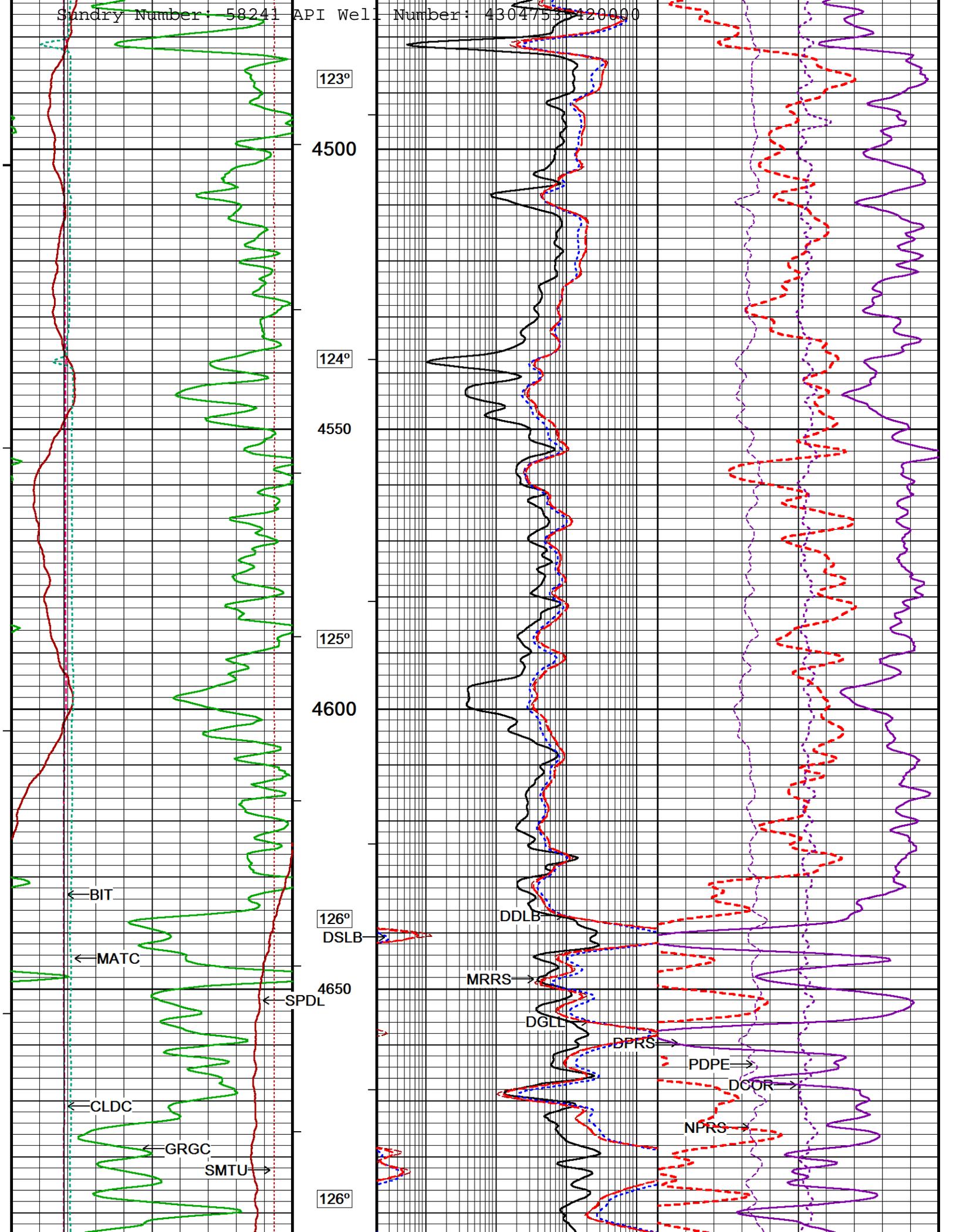






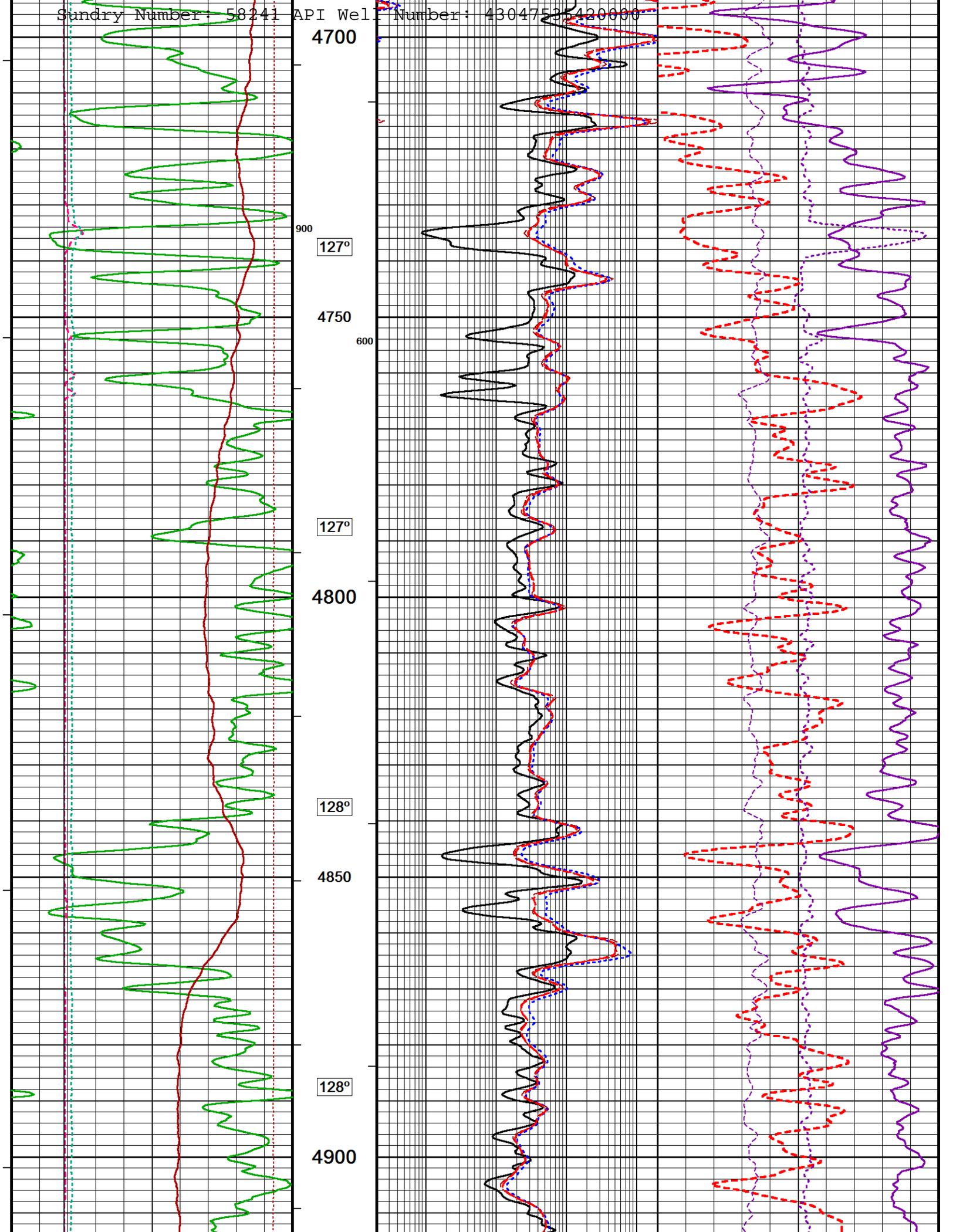
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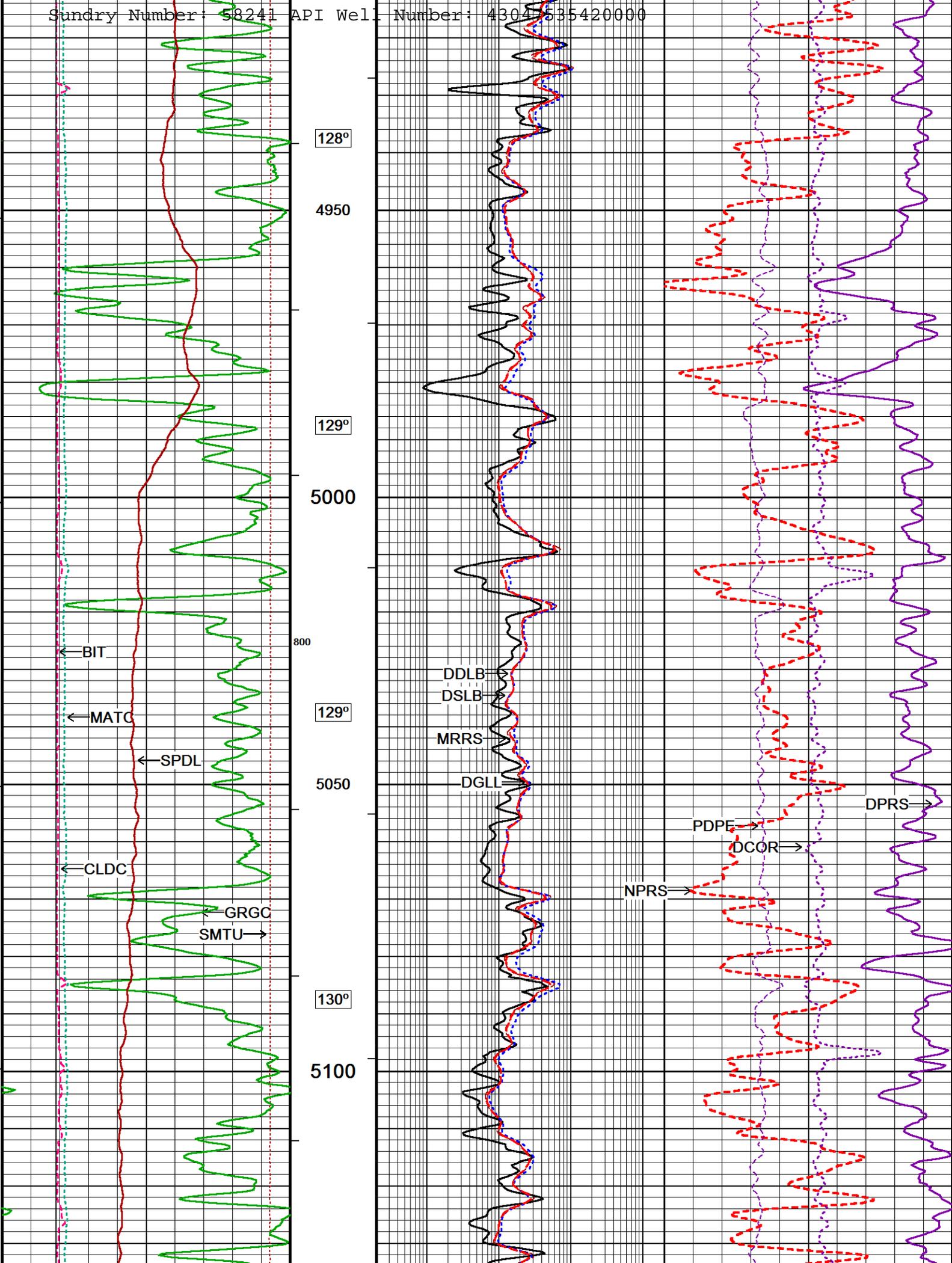




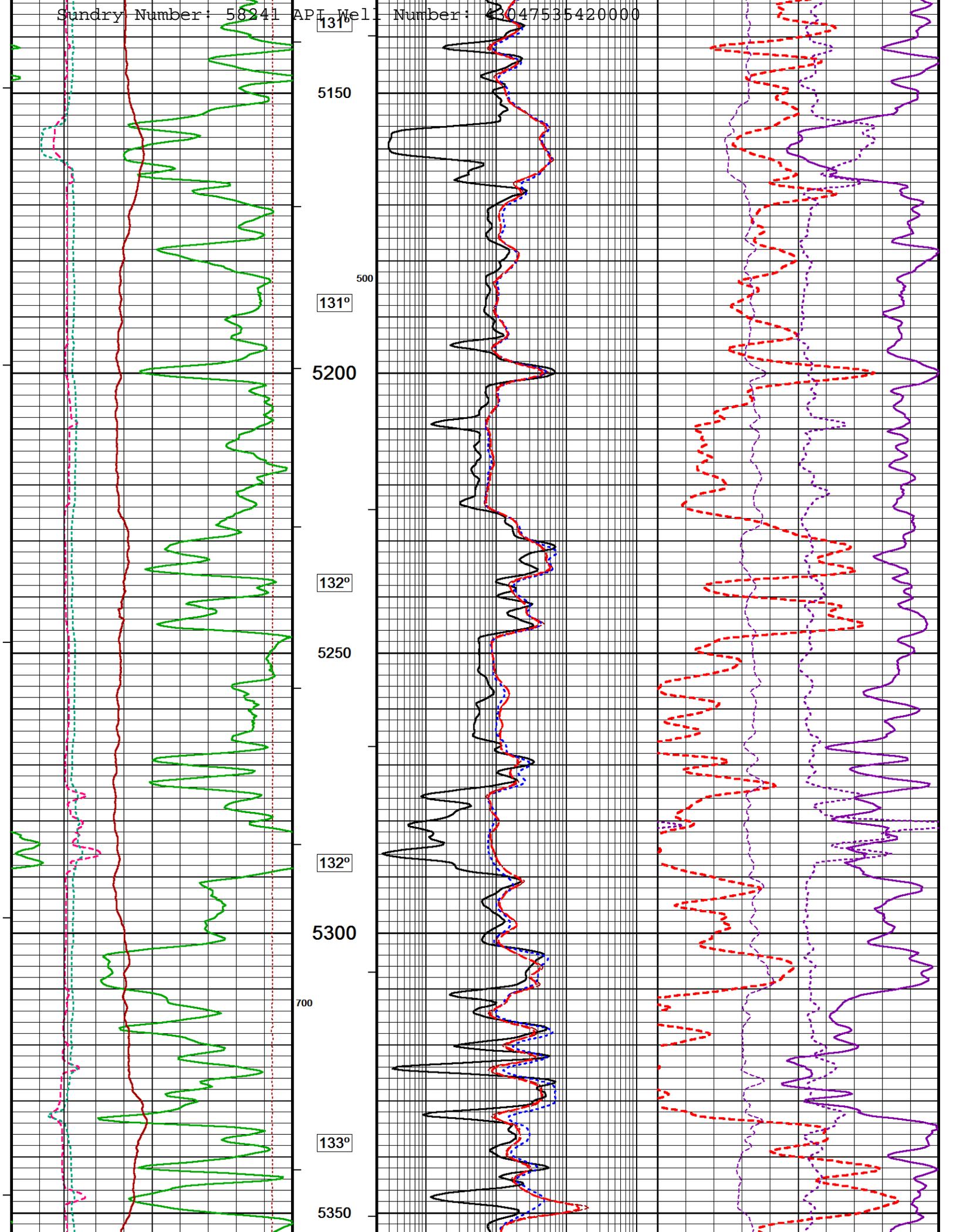
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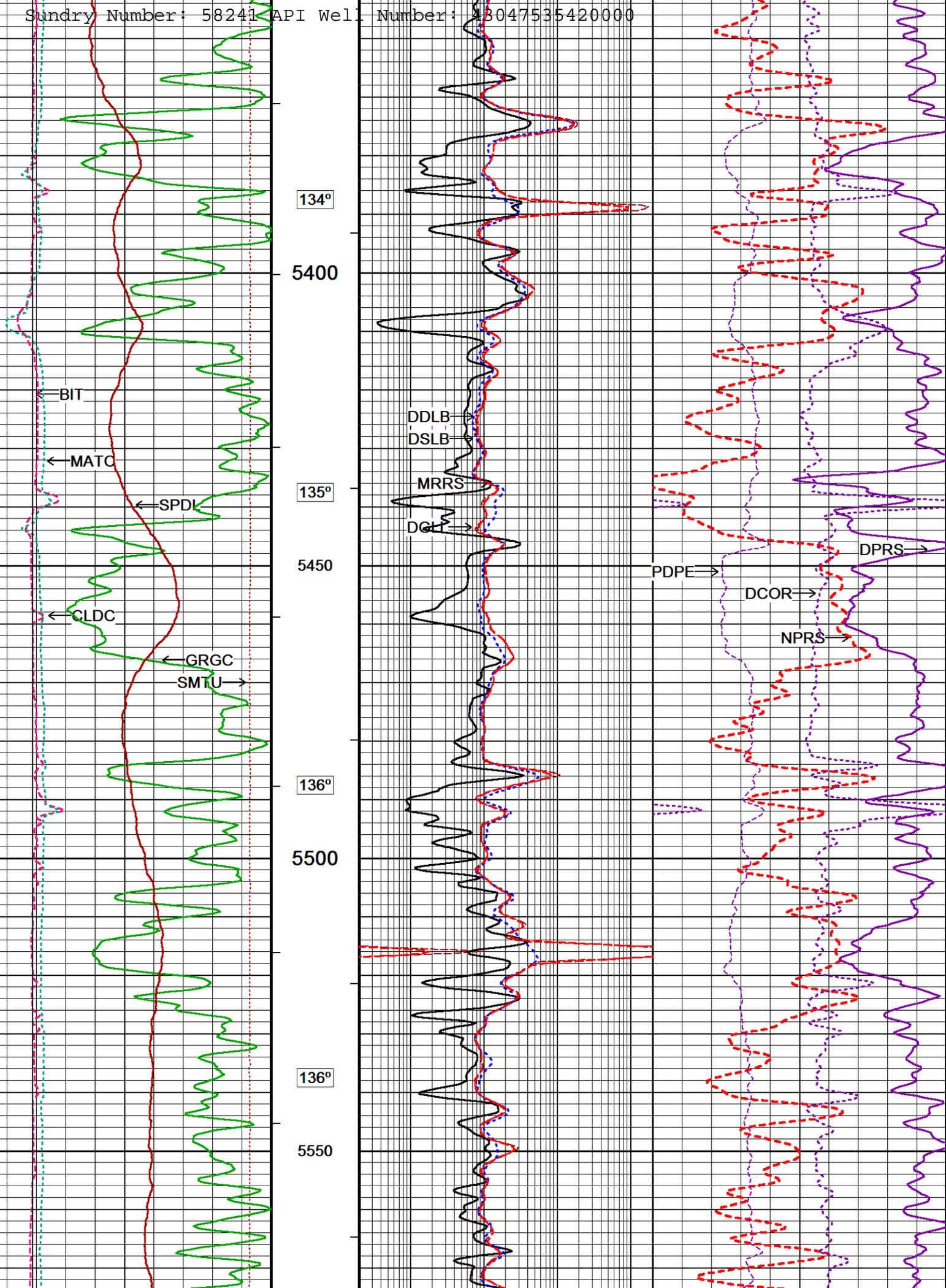
API Well Number: 43047535420000

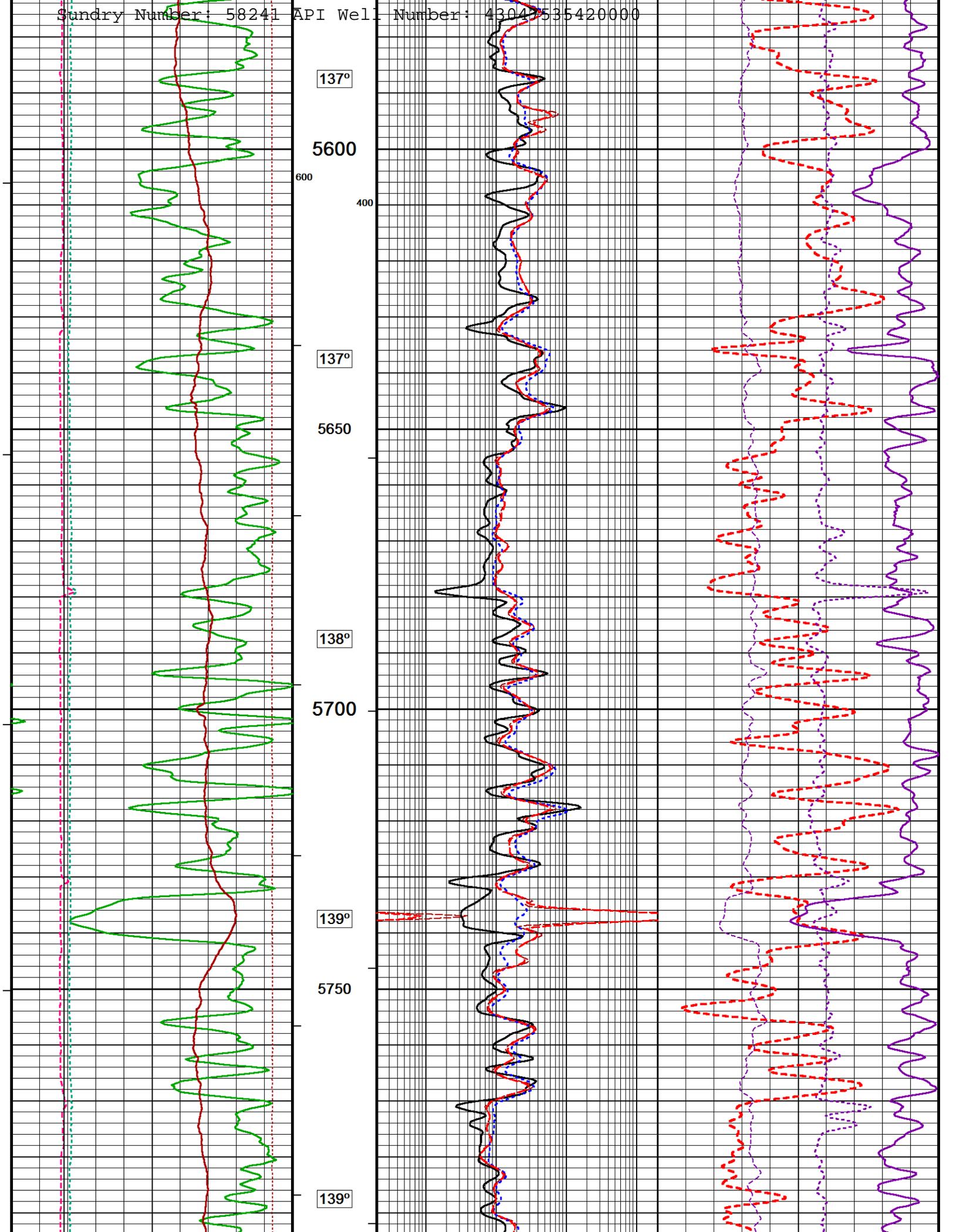


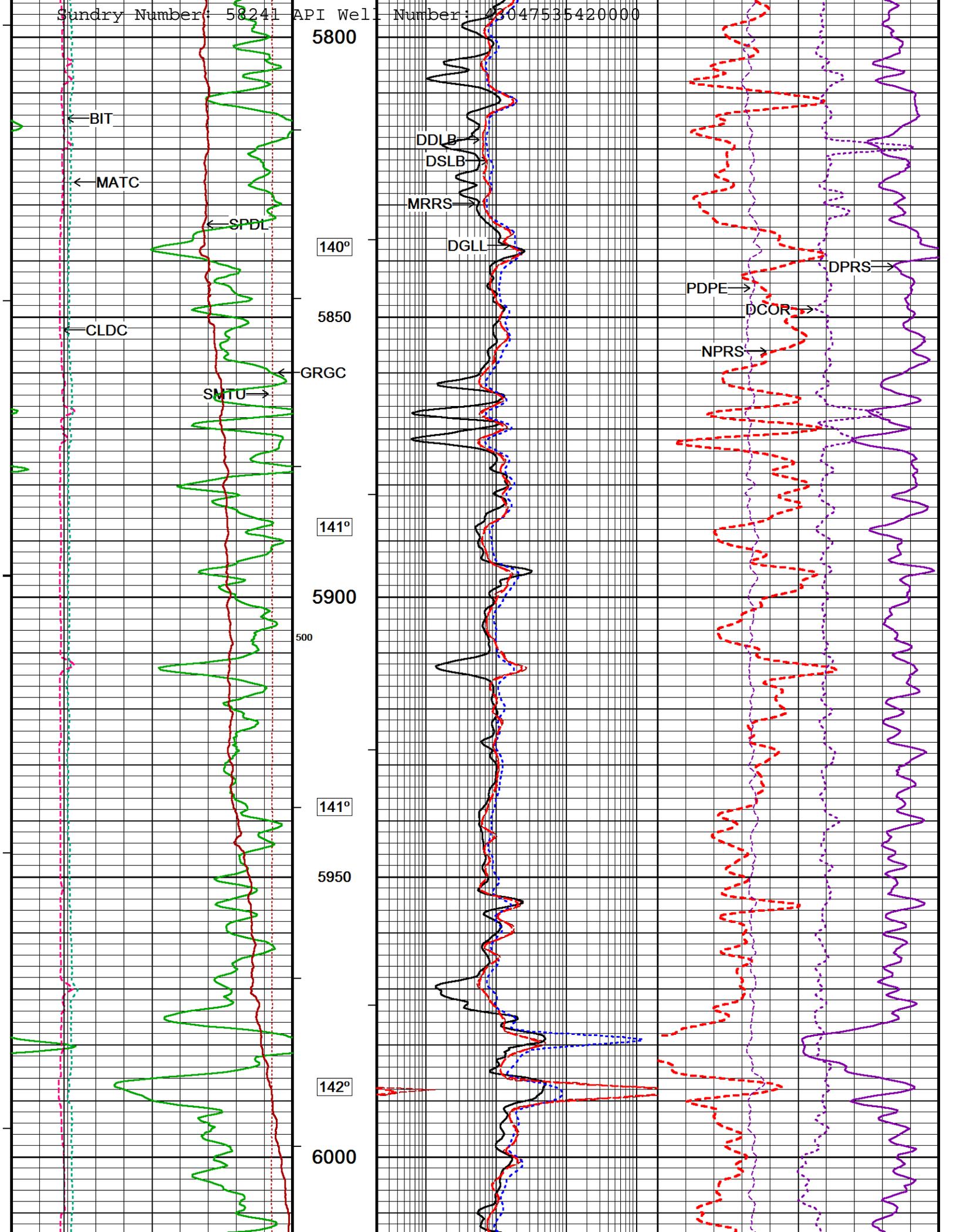


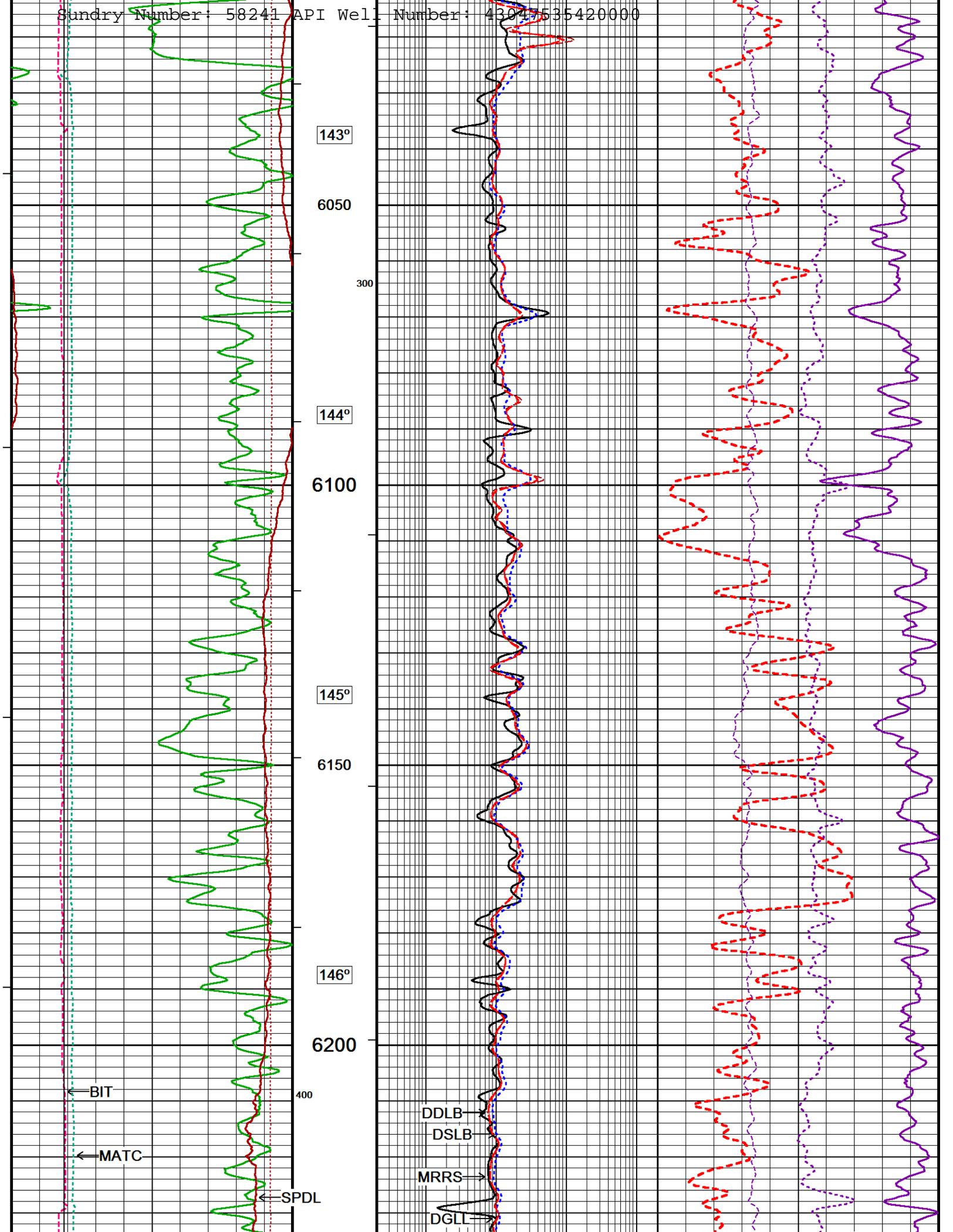
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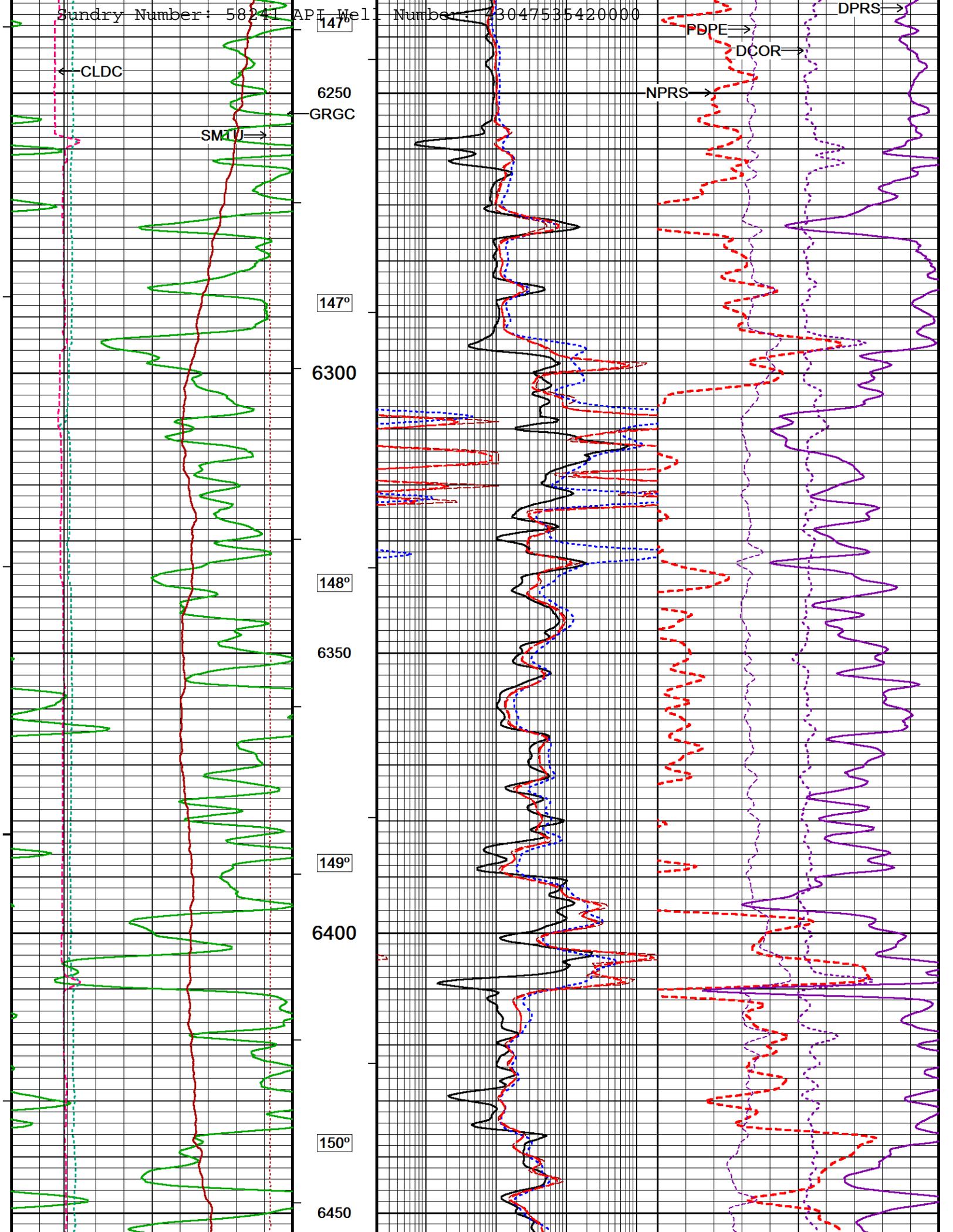


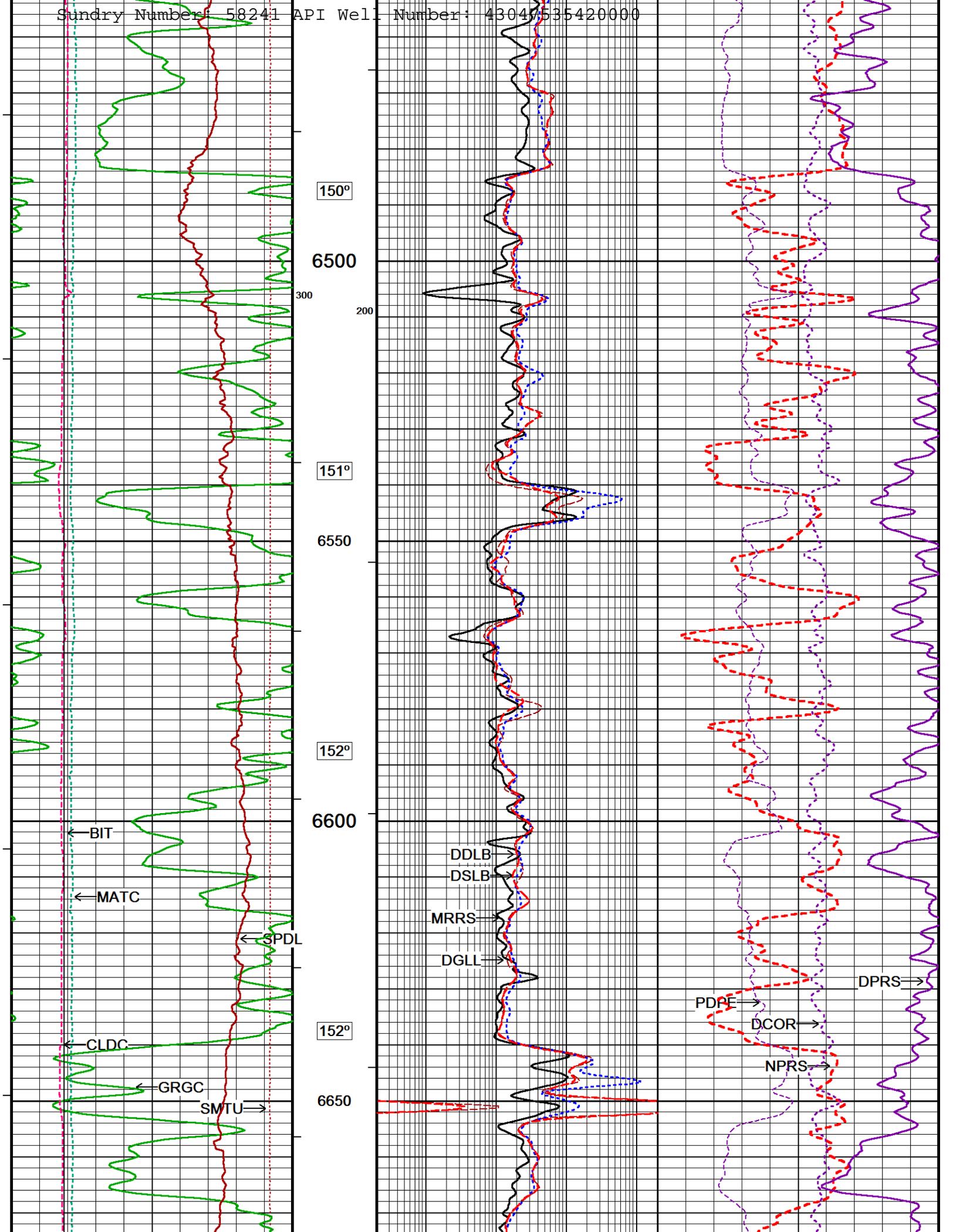




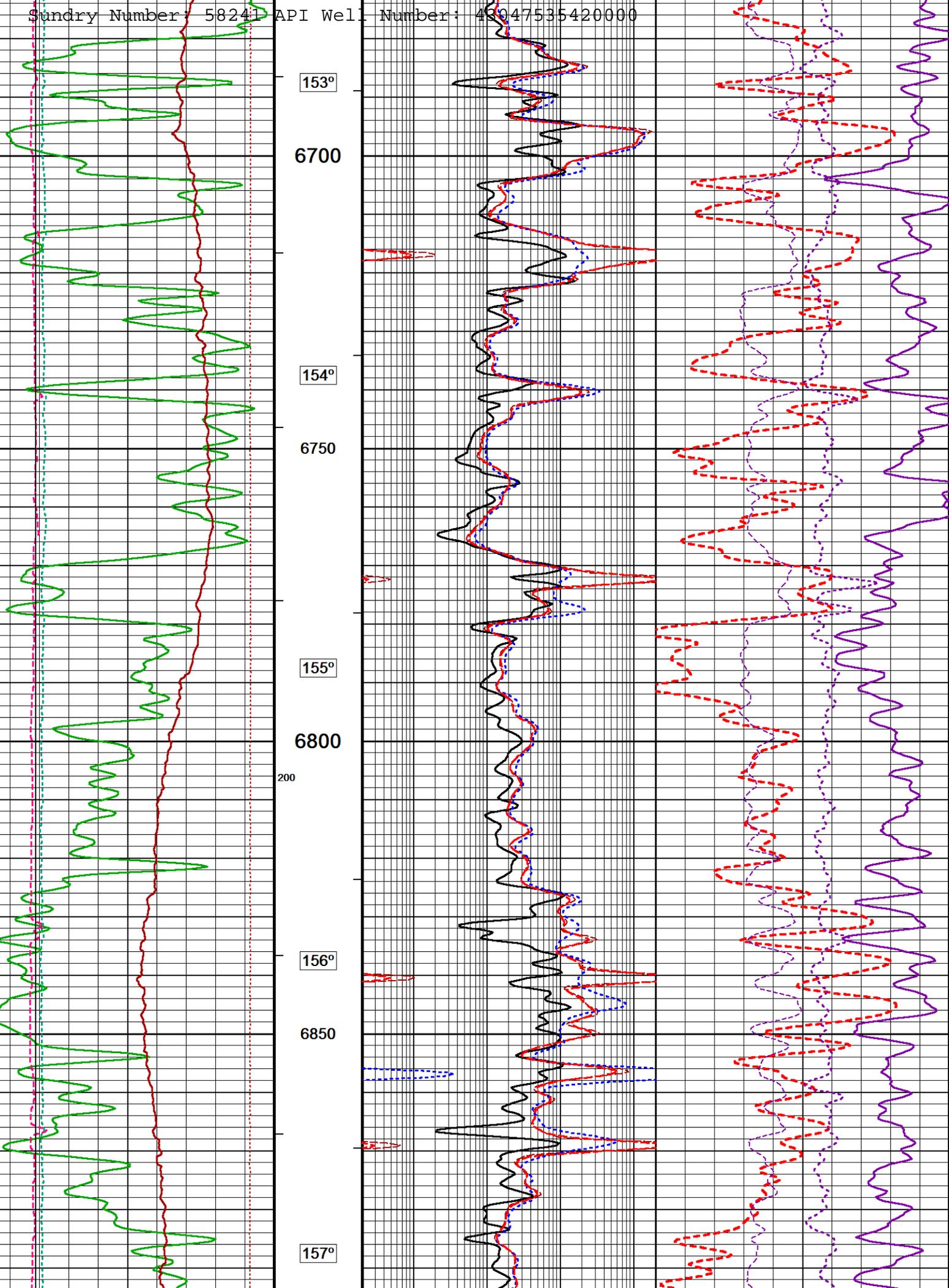


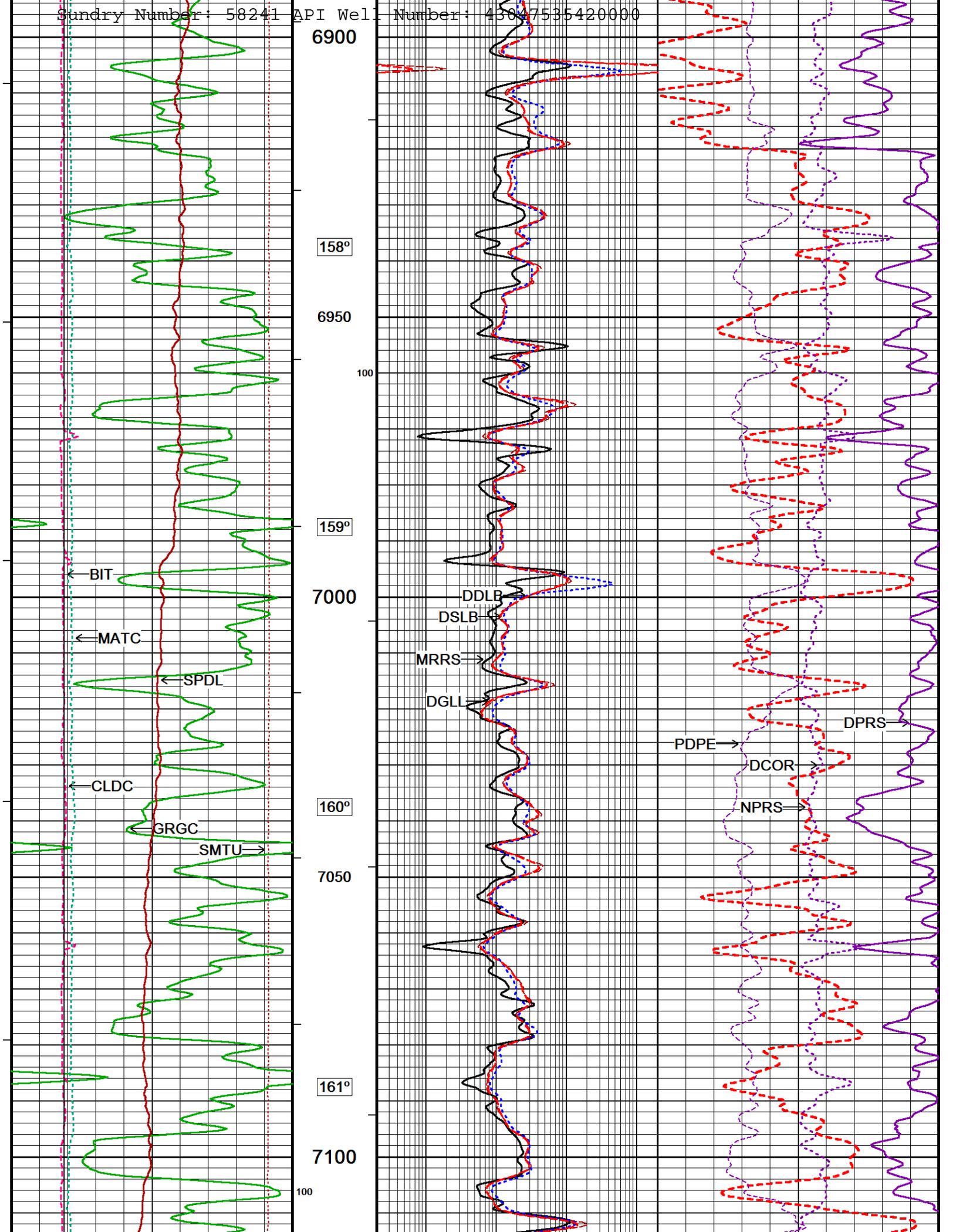


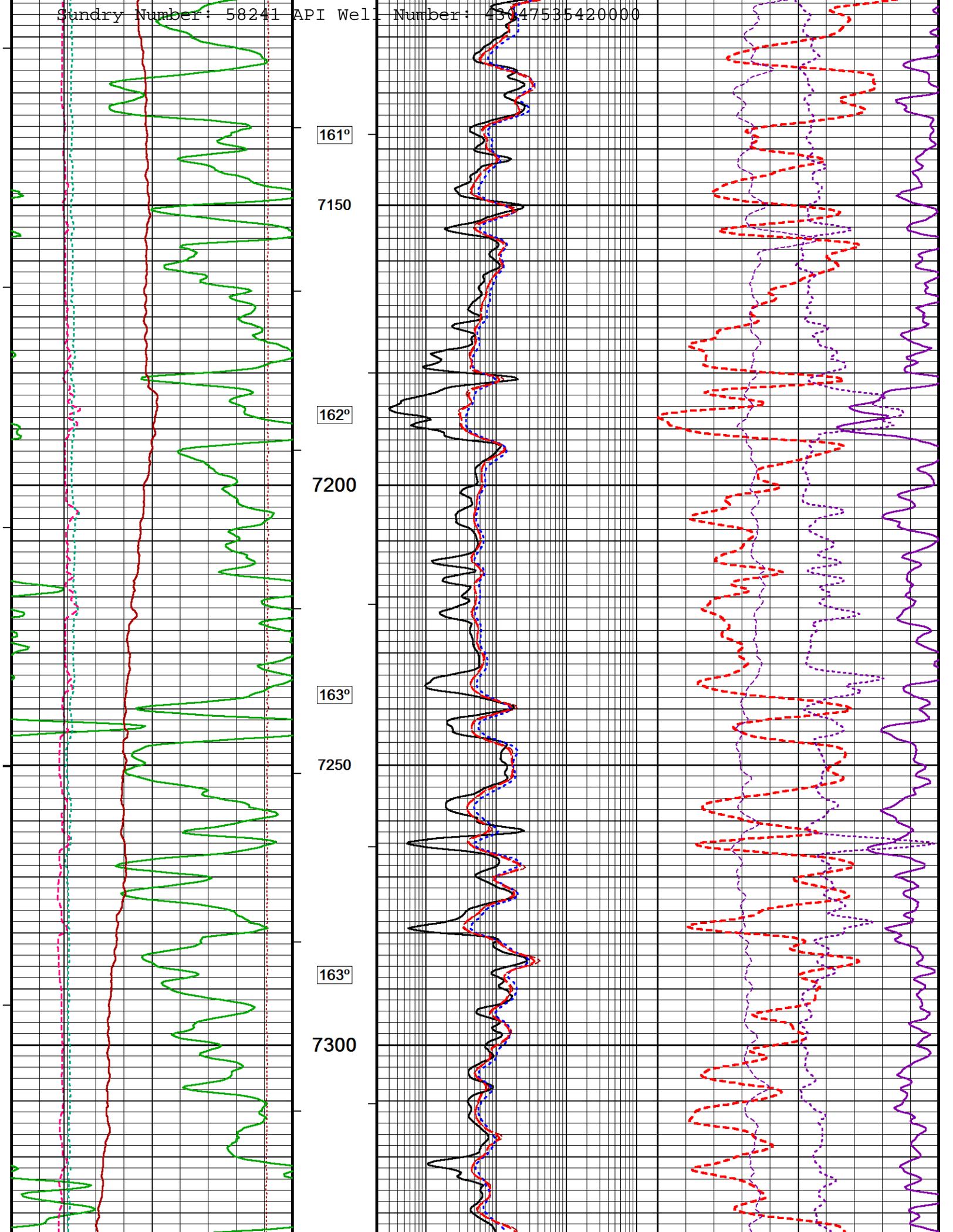




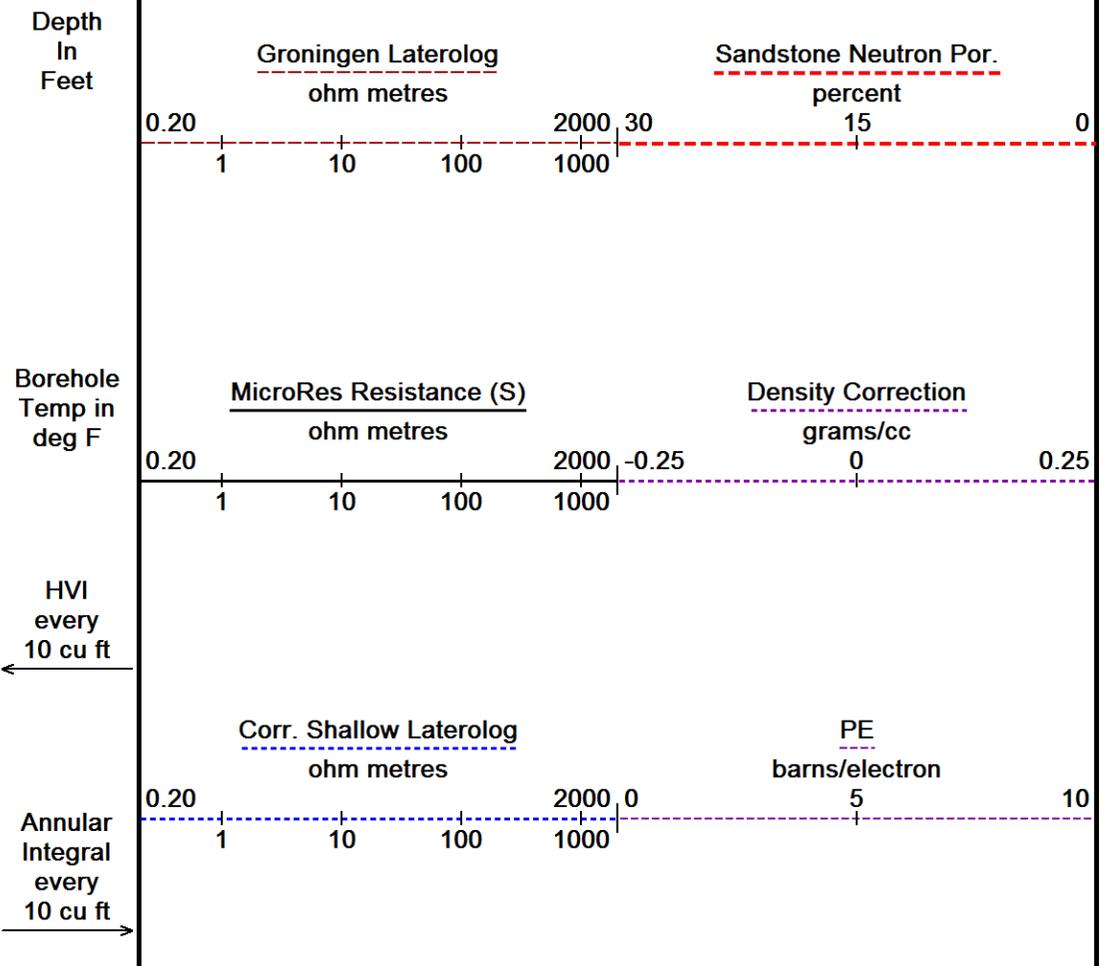
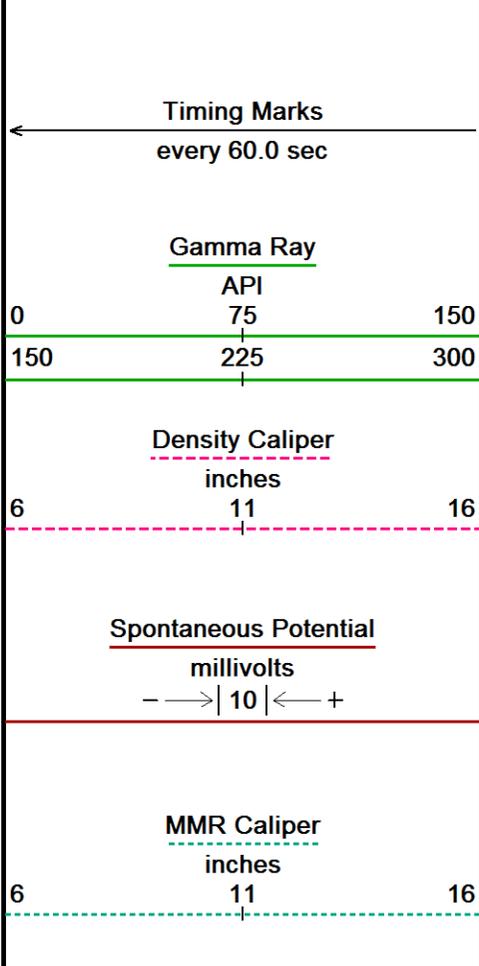
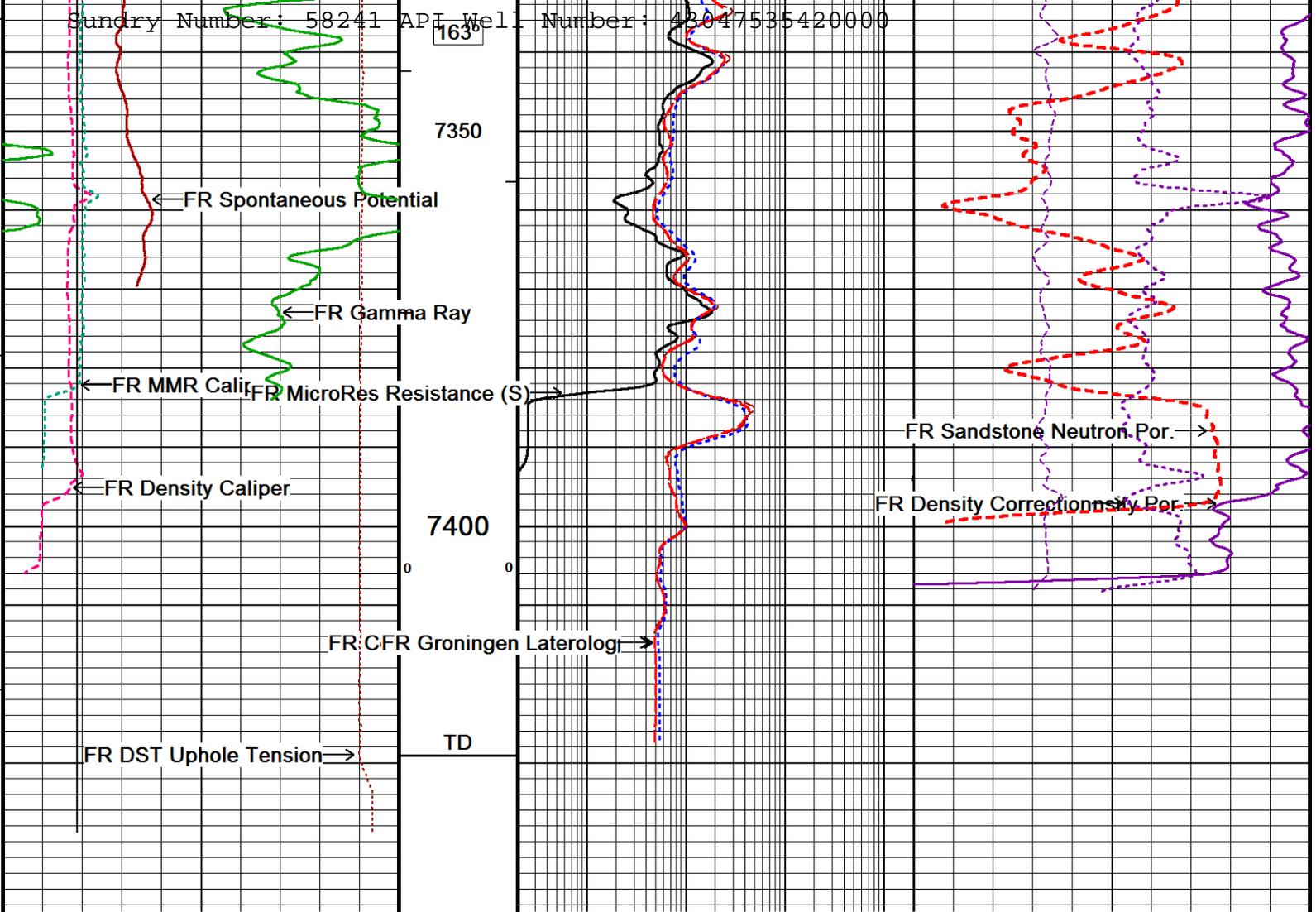
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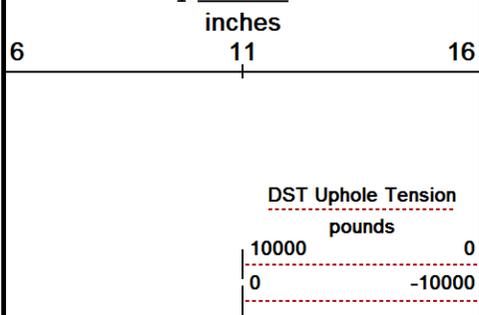




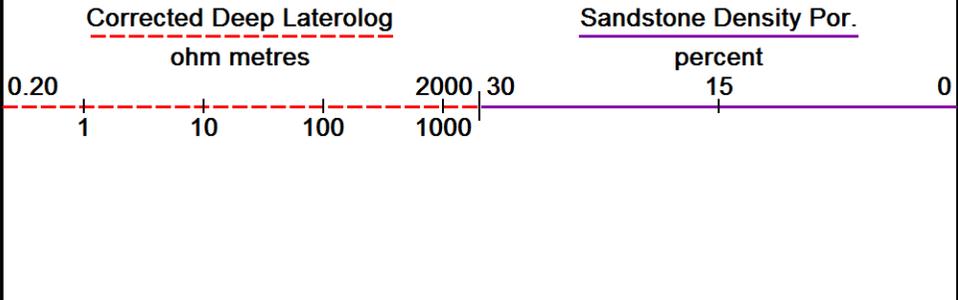


Sundry Number: 58241 APT Well Number: 43047535420000





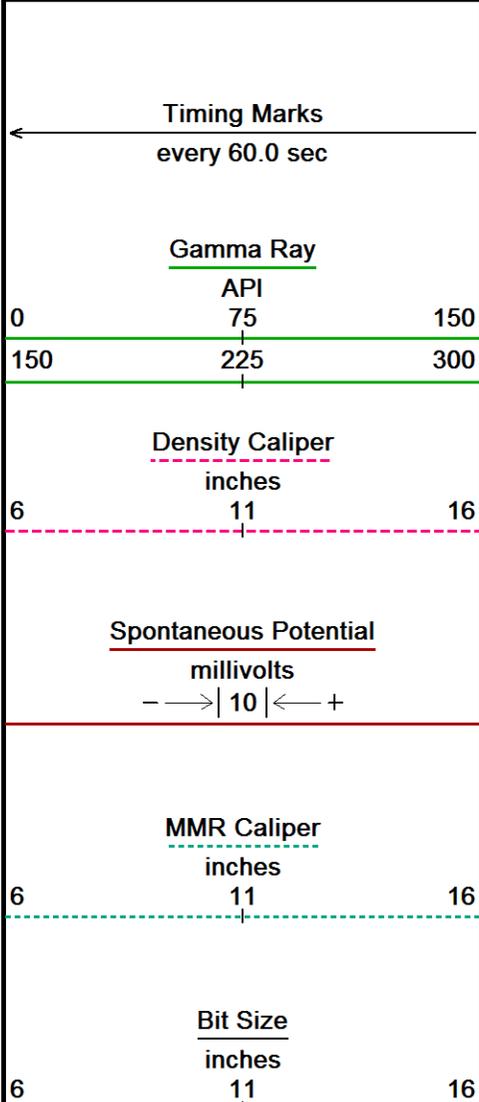
Replay
Scale
1:240



Depth Based Data - Maximum Sampling Increment 10.0cm Plotted on 01-AUG-2014 04:35
 Filename: C:\LOGS\Finley\UTE 22-15A-4-1\Main Reprocessed.dta Recorded on 01-AUG-2014 00:32
 System Versions: Logged with 14.01.3220 Processed with 14.01.3220 Plotted with 14.01.3220

5 INCH MAIN LOG

Depth Based Data - Maximum Sampling Increment 10.0cm Plotted on 01-AUG-2014 04:35
 Filename: C:\LOGS\Finley\UTE 22-15A-4-1\Main Reprocessed.dta Recorded on 01-AUG-2014 00:32
 Filename: C:\LOGS\Finley\UTE 22-15A-4-1\Repeat Pass Reprocessed.dta Recorded on 01-AUG-2014 00:16
 System Versions: Logged with 14.01.3220 Processed with 14.01.3220 Plotted with 14.01.3220

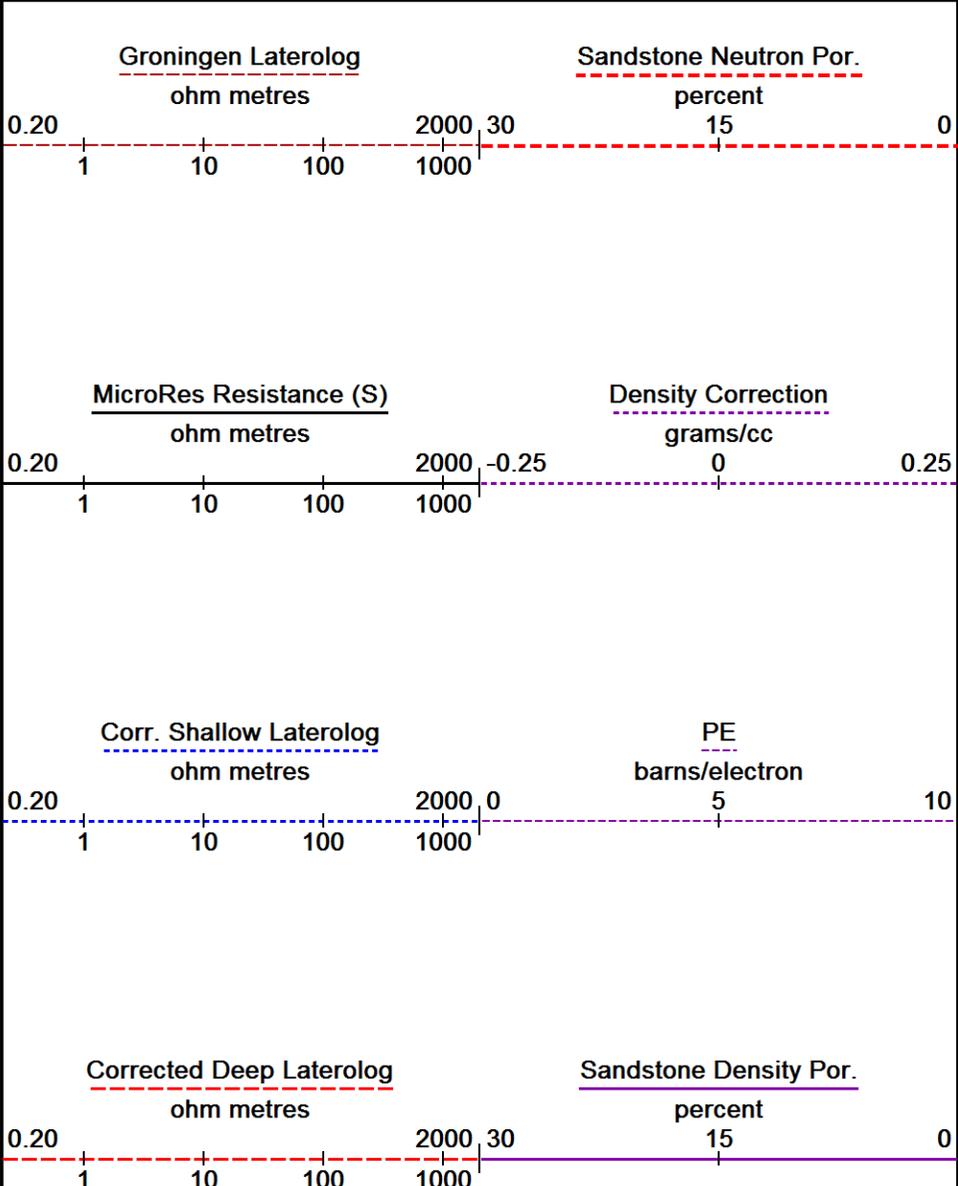


Depth
in
Feet

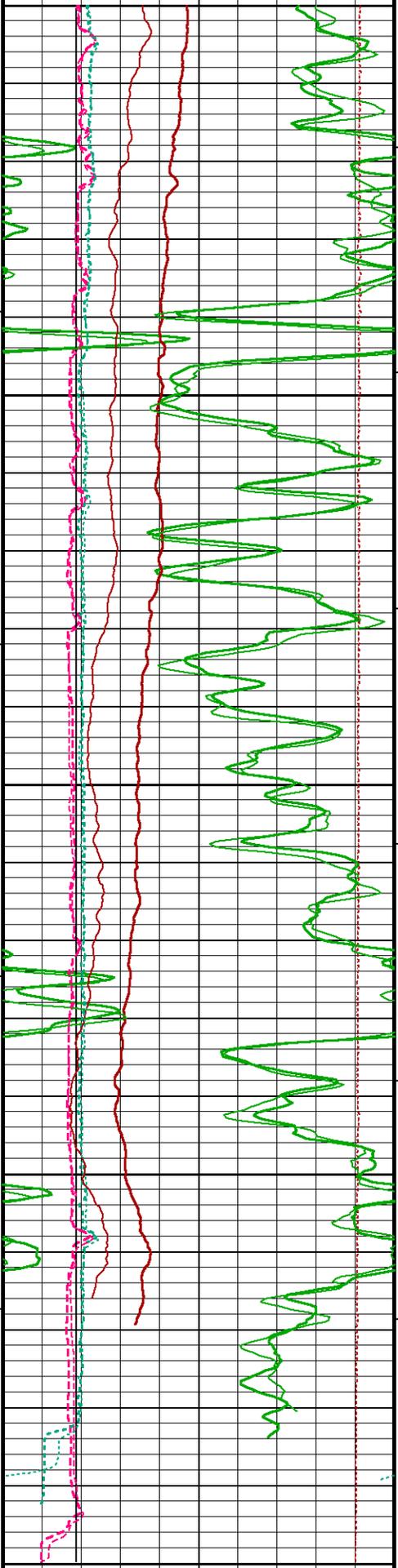
Borehole
Temp in
deg F

HVI
every
10 cu ft

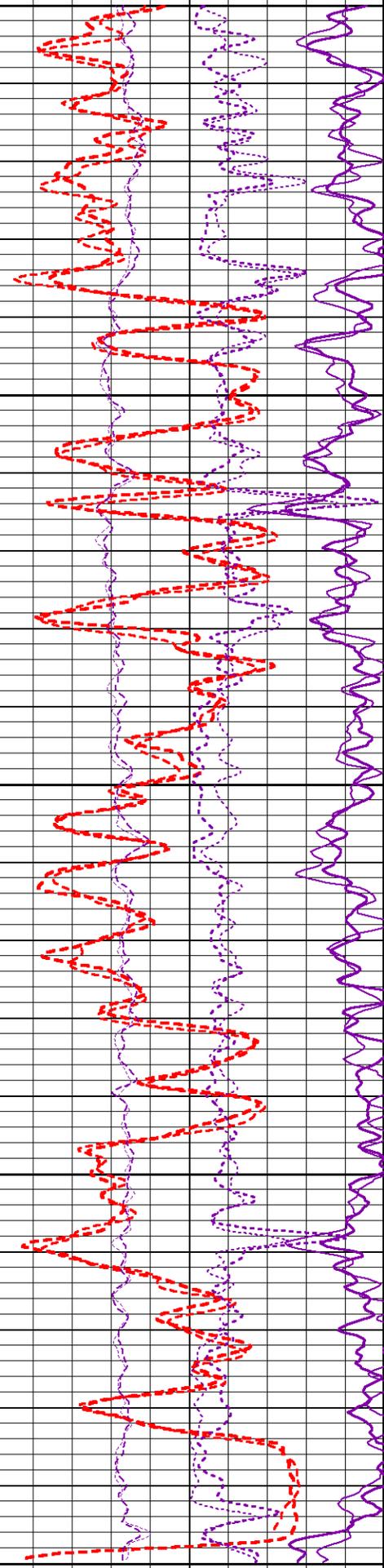
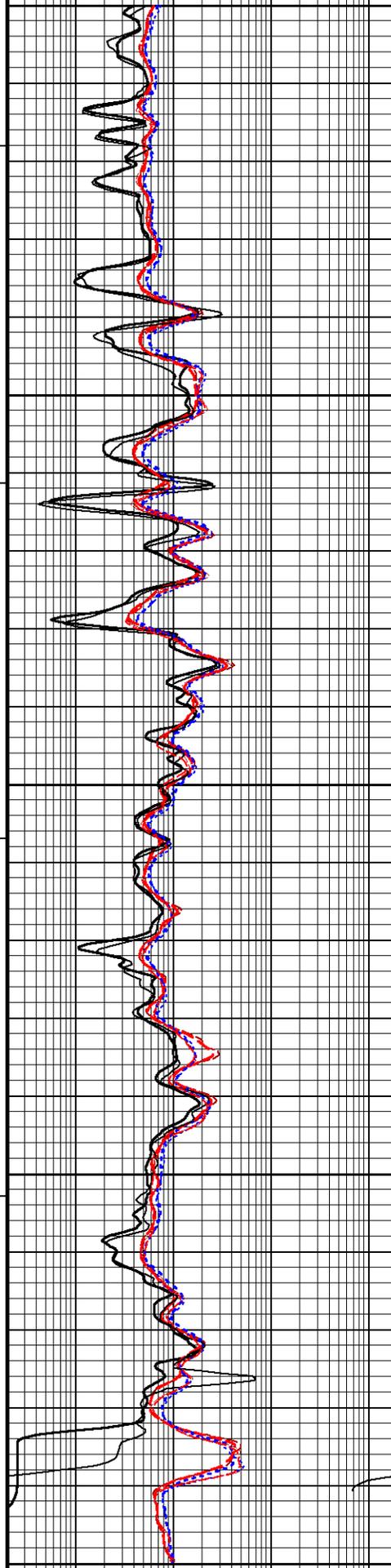
Annular
Integral
every
10 cu ft

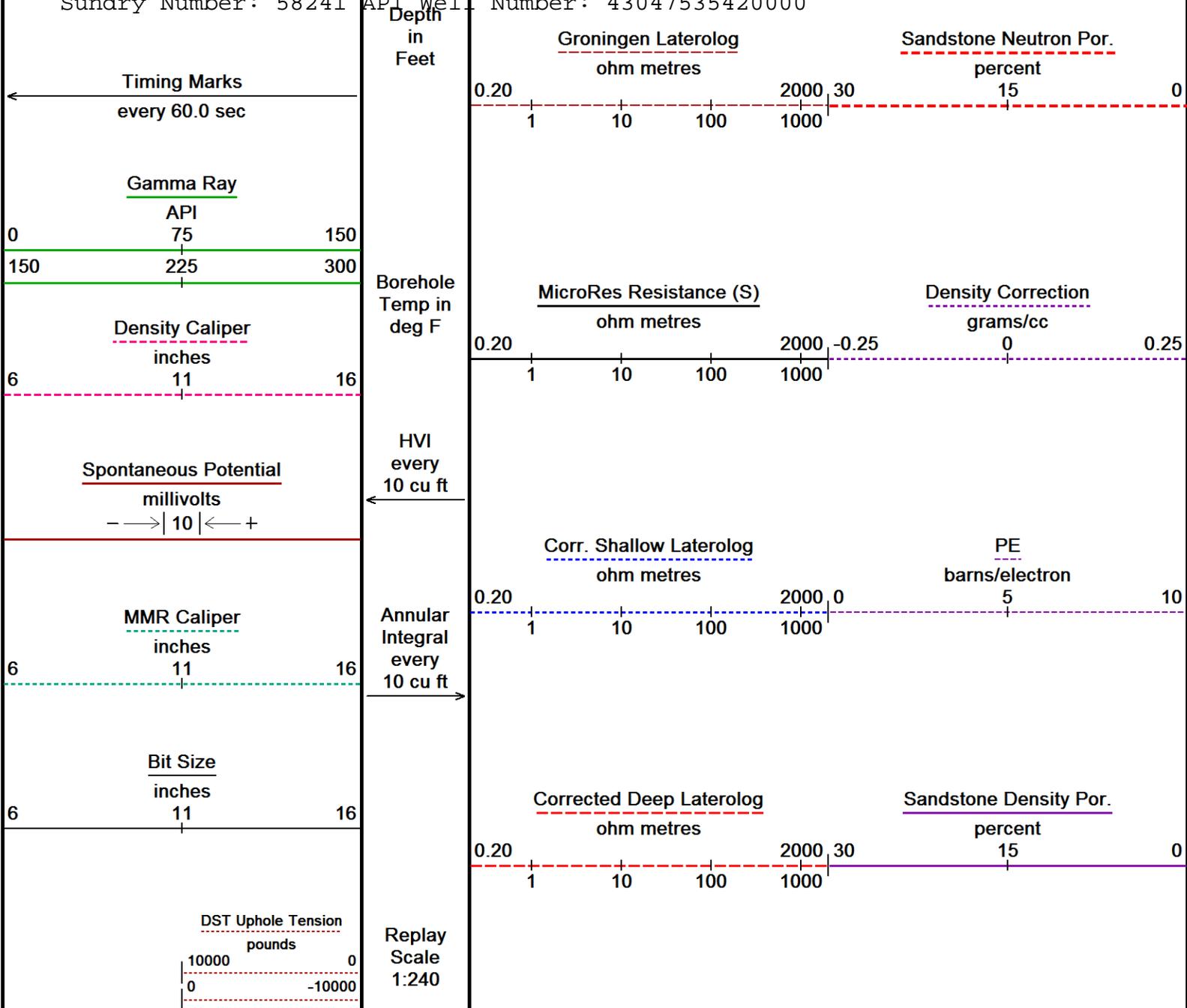


Replay
Scale
1:240



7200
163°
7250
163°
7300
163°
7350
7400





Depth Based Data - Maximum Sampling Increment 10.0cm
 Plotted on 01-AUG-2014 04:35
 Filename: C:\LOGS\Finley\UTE 22-15A-4-1\Main Reprocessed.dta
 Recorded on 01-AUG-2014 00:32
 Filename: C:\LOGS\Finley\UTE 22-15A-4-1\Repeat Pass Reprocessed.dta
 Recorded on 01-AUG-2014 00:16
 System Versions: Logged with 14.01.3220 Processed with 14.01.3220 Plotted with 14.01.3220



BEFORE SURVEY CALIBRATION

C:\LOGS\Finley\UTE 22-15A-4-1\Setup.dta

Down-hole Tension Calibration All 000

Field Calibration on 24-OCT-2010 03:34

Reading No	Measured	
1	15659.85	0.00
2	15734.68	370.00

General Constants All 000

Last Edited on 31-JUL-2014,21:23

General Parameters		
Mud Resistivity	0.540	ohm-metres
Mud Resistivity Temperature	78.100	degrees F
Water Level	0.000	feet
Borehole Fluid Processing	Wet Hole	

Hole/Annular Volume and Differential Caliper Parameters

HVOL Method	Single Caliper	
HVOL Caliper 1	Density Caliper	
HVOL Caliper 2	N/A	
Annular Volume Diameter	4.500	inches
Caliper for Differential Caliper	Density Caliper	

Rwa Parameters

Porosity used	Base Density Porosity
Resistivity used	Deep Laterolog
RWA Constant A	0.610
RWA Constant M	2.150
SW/APOR Tool Source	0.000

Down-hole Tension Calibration SMS 0

Field Calibration on 31-JUL-2014 23:11

Reading No	Measured	Calibrated (lbs)
1	15623.46	0.00
2	17849.88	679.00

High Resolution Temperature Calibration MCG-D.K 479

Field Calibration on 04-DEC-2013,00:47

	Measured	Calibrated(Deg F)
Lower	10.00	10.00
Upper	100.00	100.00

High Resolution Temperature Constants MCG-D.K 479

Last Edited on 25-MAR-2014,19:05

Pre-filter Length 11

SP Calibration MCG-D.K 479

Field Calibration on 04-DEC-2013,00:47

	Measured	Calibrated (mV)
Reference 1	99.8	99.9
Reference 2	-99.3	-99.7

Gamma Calibration MCG-D.K 479

Field Calibration on 31-JUL-2014 10:01

	Measured	Calibrated (API)
Background	75	51
Calibrator (Gross)	856	585
Calibrator (Net)	782	534

Gamma Constants MCG-D.K 479

Last Edited on 31-JUL-2014,09:33

Gamma Calibrator Number	000	
Mud Density	1.00	gm/cc
Caliper Source for Processing	Bit Size	
Tool Position	Centred	
Concentration of KCl		kppm
K Mud Type	Chloride	
K Mud Concentration	0.00	%

Caliper Calibration MMR-C.A 230

Base Calibration on 31-JUL-2014 20:16

Field Calibration on 31-JUL-2014 20:18

Base Calibration		
Reading No	Measured	Calibrator Size (in)
1	11538	4.01
2	14504	5.97
3	17585	7.96
4	21044	9.86
5	25155	11.92
6	N/A	N/A

Field Calibration

Measured Caliper (in)	Actual Caliper (in)
7.90	7.96

Micro Laterolog Calibration MMR-C.A 230

Base Calibration on 31-JUL-2014 20:07

Field Check on 31-DEC-1999 00:00

Base Calibration				
	Measured		Calibrated (ohm-m)	
	Ref 1	Ref 2	Ref 1	Ref 2

Base Check (ohm-m)	Field Check (ohm-m)
5.2	0.0

Micro Laterolog Constants MMR-C.A 230

Last Edited on 01-AUG-2014,00:49

Pad Type	6 in Solid Nylon B23059		
Micro Laterolog K Factor	0.0128		
Standoff Offset	0.0000	inches	
Mudcake Thickness Correction Constants			
Mud Cake Source	Differential Caliper		
Mud Cake Thickness	N/A	inches	
Mud Cake Thickness Caliper	MMR Caliper		
Mud Cake Resistivity	0.1500	ohm-m	
Mud Cake Resistivity Temp.	68.00	Deg F	
Mud Cake Resistivity Source	Temperature Corr		
Temp. Source Rmc Correc.	MCG External Temperature		

Neutron Calibration MDN-B.J 430

Base Calibration on 23-JUL-2014 09:47

Field Check on 31-JUL-2014 20:54

Base Calibration		Measured		Calibrated (cps)	
	Near	Far	Near	Far	
	2938	90	3714	110	
Ratio	32.514		33.764		
Field Calibrator at Base				Calibrated (cps)	
			2316	3407	
Ratio			0.680		
Field Check				Calibrated (cps)	
			2345	3431	
Ratio			0.684		

Neutron Constants MDN-B.J 430

Last Edited on 31-JUL-2014,20:50

Neutron Source Id	P31131B		
Neutron Jig Number	NJ6630		
Air Hole Processing	Modified Ratio		
Caliper Source for Processing	Density Caliper		
Stand-off	0.00	inches	
Mud Density	1.00	gm/cc	
Limestone Sigma	7.10	cu	
Sandstone Sigma	7.00	cu	
Dolomite Sigma	4.70	cu	
Formation Pressure Source	None		
Formation Pressure	N/A	kpsi	
Temperature Source	None		
Temperature	N/A	degrees F	
Mud Salinity	0.00	kppm	
Salinity Correction	Not Applied		
Formation Fluid Salinity Source	None		
Formation Fluid Salinity	N/A	kppm	
Barite Mud Correction	Not Applied		

SP Calibration MLE-D.A 258

Field Calibration on 11-FEB-2014 09:38

	Measured	Calibrated (mV)
Reference 1	96.8	100.1
Reference 2	-100.4	-100.1

Laterolog Calibration MLE-D.A 258

Base Calibration on 11-FEB-2014 09:33

Field Check on 31-JUL-2014 21:00

Base Calibration		Measured		Calibrated (ohm-m)	
Channel	Resistor 1	Resistor 2	Resistor 1	Resistor 2	
Shallow	0.0	1008.1	0.0	1289.5	
Deep	0.0	1006.7	0.0	809.8	
Groningen	0.0	1007.6	0.0	838.7	

Channel Number: 58241 API Well: 46.0 Number: 43047535420000
 Shallow 46.0
 Deep 28.9
 Groningen 239.5

Laterolog Constants MLE-D.A 258 Last Edited on 31-JUL-2014,20:49

Profiling Laterolog Type Dual ohm-m
 Laterolog Output Filter N/A
 Profiling Limiter N/A
 Median Filter N/A
 Squasher Start 40000
 Shallow Laterolog K Factor 1.2895
 Deep Laterolog K Factor 0.8098
 Groningen Laterolog K Factor 0.8387
 Interference Rejection 50 Hz
 SP Connection SP Bridle Electrode (Lower)
 Groningen Connection Groningen Electrode (Upper)

Borehole Correction Constants
 Bridle Type Short
 Stand-off 0.50 inches
 Caliper Source Density Caliper
 Hole Size N/A inches
 Mud Resistivity Source Temperature Corrected
 Temp. for Rm Corr. MCG External Temperature

Apparent Porosity and Water Saturation Constants
 Archie Constant (A) 1.00
 Cementation Exponent (M) 2.00
 Saturation Exponent (N) 2.00
 Saturation of Water for Apor 100.00 percent
 Resistivity of Water for Apor and Sw 0.05 ohm-m
 Resistivity of Mud Filtrate for Sw 0.00 ohm-m
 Source for Rt 0.00
 Source for Rxo 0.00

Caliper Calibration MPD-C.J 380 Base Calibration on 01-AUG-2014,03:12
Field Calibration on

Base Calibration		
Reading No	Measured	Calibrator Size (in)
1	15184	4.01
2	23376	5.97
3	31771	7.96
4	39930	9.86
5	49280	11.92
6	N/A	N/A

Field Calibration

Measured Caliper (in)	Actual Caliper (in)
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Photo Density Calibration MPD-C.J 380 Base Calibration on 20-JUN-2014 10:01
Field Check on 31-JUL-2014 20:42

Density Calibration				
Base Calibration	Measured		Calibrated (sdu)	
	Near	Far	Near	Far
Background	1328	1489		
Reference 1	55152	27290	59443	30683
Reference 2	22993	2679	25113	2508

Field Check at Base

	1327.8	1489.3
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Field Check

	1325.9	1483.4
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PE Calibration

Base Calibration				
	WS	Measured		Calibrated
		WH	Ratio	Ratio
Background	241	1189		
Reference 1	22524	54051	0.415	0.272

Field Check at Base

241.3 1189.0

Field Check

239.8 1189.7

Density Constants MPD-C.J 380

Last Edited on 31-JUL-2014,19:46

Density Source Id P21136B
 Nylon Calibrator Number 652
 Aluminium Calibrator Number 659
 Density Shoe Profile 4 inch
 Caliper Source for Processing Density Caliper
 PE Correction to Density Not Applied
 Mud Density 1.05 gm/cc
 Mud Density Z/A Multiplier 1.11
 Mud Filtrate Density 1.00 gm/cc
 Dry Hole Mud Filtrate Density 1.00 gm/cc
 DNCT 0.00 gm/cc
 CRCT 0.00 gm/cc
 Density Z/A Correction Hybrid

Matrix Density (gm/cc)	Depth (ft)
2.65	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00
0.00	0.00

DOWNHOLE EQUIPMENT

C:\LOGS\Finley\UTE 22-15A-4-1\Setup.dta

SHA-J.A Compact Swivel Head Adaptor
 SHA-J.A 214 LG: 2.30 ft WT: 22.0 lb OD: 2.244 in

Compact Stiff Bridle Electrode Sub.
 MBE-C.B 334 LG: 12.33 ft WT: 77.2 lb OD: 2.283 in

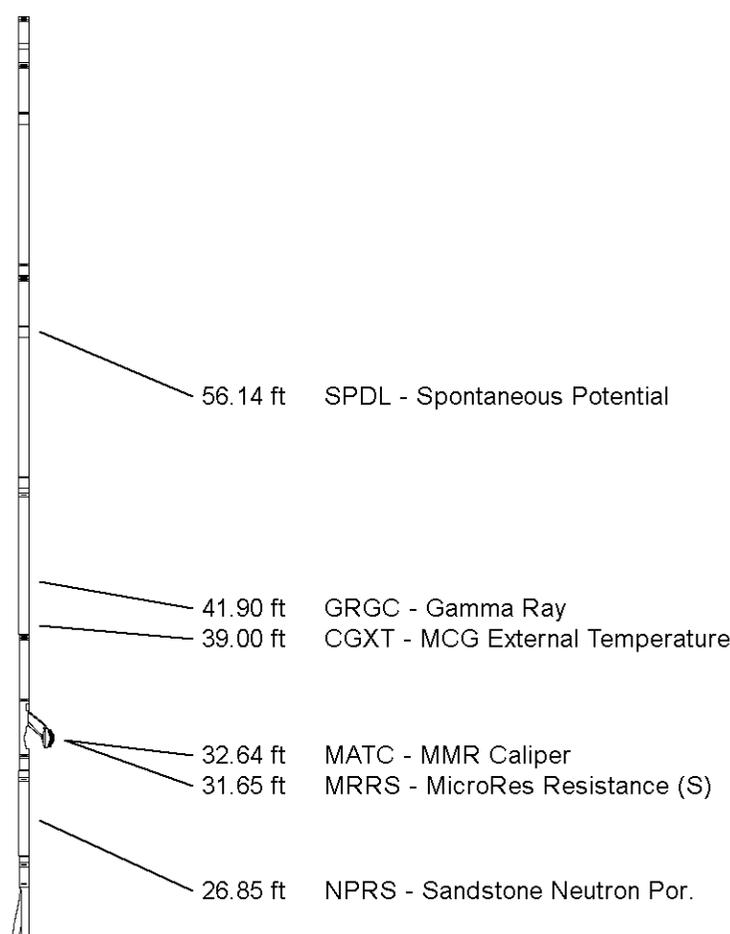
Compact Stiff Bridle Electrode Sub.
 MBE-C.B 331 LG: 12.33 ft WT: 77.2 lb OD: 2.283 in

Compact Comms Gamma
 MCG-D.K 479 LG: 8.70 ft WT: 63.9 lb OD: 2.244 in

Compact Micro-Resistivity
 MMR-C.A 230 LG: 8.59 ft WT: 81.6 lb OD: 3.819 in

Compact Neutron
 MDN-B.J 430 LG: 5.04 ft WT: 50.7 lb OD: 2.244 in

Compact Density/Caliper
 MPD-C.J 380 LG: 9.59 ft WT: 90.4 lb OD: 2.244 in



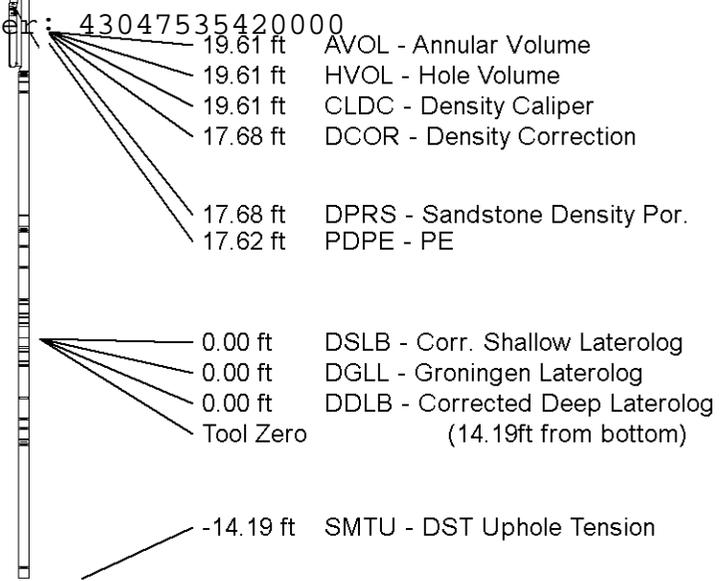
Sundry Number: 58241 API Well Number: 4304753542000

Compact Upper Guard sub
MUG-B.B 229 LG: 8.98 ft WT: 68.3 lb OD: 2.244 in

Compact Laterolog Electrode Sub.
MLE-D.A 258 LG: 12.34 ft WT: 92.6 lb OD: 2.244 in

Compact Lower Guard Sub.
MLG-B.B 269 LG: 8.00 ft WT: 55.1 lb OD: 2.244 in

Total Length: 88.21 ft Weight: 679.0 lb



COMPANY	FINLEY RESOURCES, INC
WELL	UTE 22-15A-4-1
FIELD	LELAND BENCH
PROVINCE/COUNTY	UINTAH
COUNTRY/STATE	U.S.A. / UTAH

Elevation Kelly Bushing	5255.00	feet	First Reading	7426.00	feet
Elevation Drill Floor	5255.00	feet	Depth Driller	7441.00	feet
Elevation Ground Level	5242.00	feet	Depth Logger	7429.00	feet



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