API Well Number: 43047535340000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3
AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER Ute 27-3A-4-1	
2. TYPE OF WORK DRILL NEW WELL ● REENTER P&A WELL ○ DEEPEN WELL ○	**3. FIELD OR WILDCAT** WINDY RIDGE
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO	**5. UNIT or COMMUNITIZATION AGREEMENT NAME**
6. NAME OF OPERATOR FINLEY RESOURCES INC	**7. OPERATOR PHONE** 817 231-8735
8. ADDRESS OF OPERATOR PO Box 2200, Fort Worth, TX, 76113	**9. OPERATOR E-MAIL** awilkerson@finleyresources.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 14-20-H62-4906	**11. MINERAL OWNERSHIP** FEDERAL ○ INDIAN ● STATE ○ FEE ○
	12. SURFACE OWNERSHIP FEDERAL ○ INDIAN ● STATE ○ FEE ○
13. NAME OF SURFACE OWNER (if box 12 = 'fee')	**14. SURFACE OWNER PHONE (if box 12 = 'fee')**
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')	**16. SURFACE OWNER E-MAIL (if box 12 = 'fee')**
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') Ute Indian Tribe	**18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS** YES ○ (Submit Commingling Application) NO ●
	19. SLANT VERTICAL ● DIRECTIONAL ○ HORIZONTAL ○

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	465 FNL 2190 FWL	NENW	27	4.0 S	1.0 E	U
Top of Uppermost Producing Zone	465 FNL 2190 FWL	NENW	27	4.0 S	1.0 E	U
At Total Depth	465 FNL 2190 FWL	NENW	27	4.0 S	1.0 E	U

21. COUNTY UINTAH	**22. DISTANCE TO NEAREST LEASE LINE (Feet)** 465	**23. NUMBER OF ACRES IN DRILLING UNIT** 40
	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 740	**26. PROPOSED DEPTH** MD: 8000 TVD: 8000
27. ELEVATION - GROUND LEVEL 5246	**28. BOND NUMBER** RLB0011294	**29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE** 43-8496

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Cond	17.5	13.375	0 - 60	48.0	H-40 ST&C	0.0	Class G	41	1.17	15.8
Surf	12.25	8.625	0 - 500	24.0	J-55 ST&C	8.6	Class G	359	1.15	15.8
Prod	7.875	5.5	0 - 8000	15.5	J-55 LT&C	9.5	50/50 Poz	873	1.24	13.2

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	☑ COMPLETE DRILLING PLAN
☐ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
☐ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	☑ TOPOGRAPHICAL MAP

NAME Don Hamilton	**TITLE** Agent	**PHONE** 435 719-2018
SIGNATURE	**DATE** 01/23/2013	**EMAIL** starpoint@etv.net

API NUMBER ASSIGNED
43047535340000

APPROVAL

Permit Manager

RECEIVED: February 25, 2013

Finley Resources, Inc.
UTE 27-3A-4-1
465' FNL & 2190' FWL, NE/NW, Sec 27, T4S, R1E, U.S.B.&M.
Uintah County, UT

Drilling Program

1. Formation Tops

Surface	5,246'
Green River	2,187'
Black Shale	6,262'
Uteland Butte	6,740'
Wasatch	6,894'
TD	8,000'

2. Depth to Oil, Gas, Water, or Minerals

Black Shale	6,262'	- 6,740'	(Oil)
Uteland Butte	6,740'	- TD	(Oil)

Fresh water may be encountered in the Duchesne Formation, but is not expected below about 300'.

3. Pressure Control

Section	BOP Description
Surface	12-1/4" diverter
Interm/Prod	The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 5M system.

A 5M BOP system will consist of 2 ram preventers (double or two singles) and an annular preventer (see attached diagram). A choke manifold rated to at least 5,000 psi will be used.

4. Casing

Description	Interval		Weight (ppf)	Grade	Coup	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Safety Factors		
	Top	Bottom							Burst	Collapse	Tension
Conductor	0'	60'	48	H-40	STC	--	--	--	1,730	770	322,000
13 3/8									--	--	--
Surface	0'	500'	24	J-55	STC	8.33	8.6	11	2,950	1,370	244,000
8 5/8									11.59	8.25	20.33
Production	0'	8,000'	15.5	J-55	LTC	9	9.5	11	4,810	4,040	217,000
5 1/2									1.63	1.28	1.75

RECEIVED: January 23, 2013

Assumptions:

Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)
Intermediate casing MASP = (reservoir pressure) - (gas gradient)
Production casing MASP = (reservoir pressure) - (gas gradient)
All collapse calculations assume fully evacuated casing with a gas gradient
All tension calculations assume air weight of casing
Gas gradient = 0.1 psi/ft

All casing shall be new. Top Joint of surface casing will be J-55 STC 32 ppf casing.
All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

5. Cement

Job	Hole Size	Fill	Slurry Description	ft^3 / sacks	OH excess	Weight (ppg)	Yield (ft^3/sk)
Conductor	17 1/2	60'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	48 / 41	15%	15.8	1.17
Surface Lead	12 1/4	500'	Class G w/ 2% KCl + 0.25 lbs/sk Flocele	413 / 359	100%	15.8	1.15
Production Tail	7 7/8	5,000'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	1083 / 873	25%	13.2	1.24

The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

Actual cement volumes for the production casing string will be calculated from an open hole caliper log, plus 25% excess.

6. Type and Characteristics of Proposed Circulating Medium

Interval	Description
Surface - 500'	An air and/or fresh water system will be utilized.
500' - TD	A water based mud system will be utilized. Hole stability may be improved with additions of KCl or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite. Anticipated maximum mud weight is 9.5 ppg.

7. Logging, Coring, and Testing

Logging: A dual induction, gamma ray, and caliper log will be run from TD to the base of the surface casing. A compensated neutron/formation density log will be run from TD to the top of the Garden Gulch formation. A cement bond log will be run from PBTD to the cement top behind the production casing.

Cores: As deemed necessary.

DST: There are no DST's planned for this well.

RECEIVED: January 23, 2013

8. Anticipated Abnormal Pressure or Temperature

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.47 psi/ft gradient.

8,000' x 0.47 psi/ft = 3744 psi

No abnormal temperature is expected. No H_2S is expected.

9. Other Aspects

This is planned as a vertical well.

Variance Request for FIT Requirements:

Finley Resources, Inc. respectfully requests a variance to Onshore Order 2, Section III, Part Bi, for the Pressure integrity test (PIT, also known as a formation integrity test (FIT)). This well is not an exploratory well and is being drilled in an area where the formation integrity is well known. Additionally, when an FIT is run with the mud weight as required, the casing shoe frequently breaks down and causes subsequent lost circulation when drilling the entire depth of the well.

Variance Request for Air Drilling Requirements:

Finley Resources, Inc. respectfully requests a variance to Onshore Order #2, III.E.1

- Dust suppression equipment. Variance granted for water mist system to substitute for the dust suppression equipment.
- Blooie line discharge 100' from the well bore. Variance granted for blooie line discharge to be 75' from the well bore.
- Compressors located in the opposite direction from the blooie line a minimum of 100' from the wellbore. Variance granted for truck/trailer mounted air compressors.
- Straight run blooie line. Variance granted for targeted "T's" at bends.
- Automatic igniter. Variance granted for igniter due to water mist.
- Air drilling operations will be conducted only during drilling of the surface casing hole, there is no history of hydrocarbons being encountered in this hole section in the area where these wells are to be drilled.

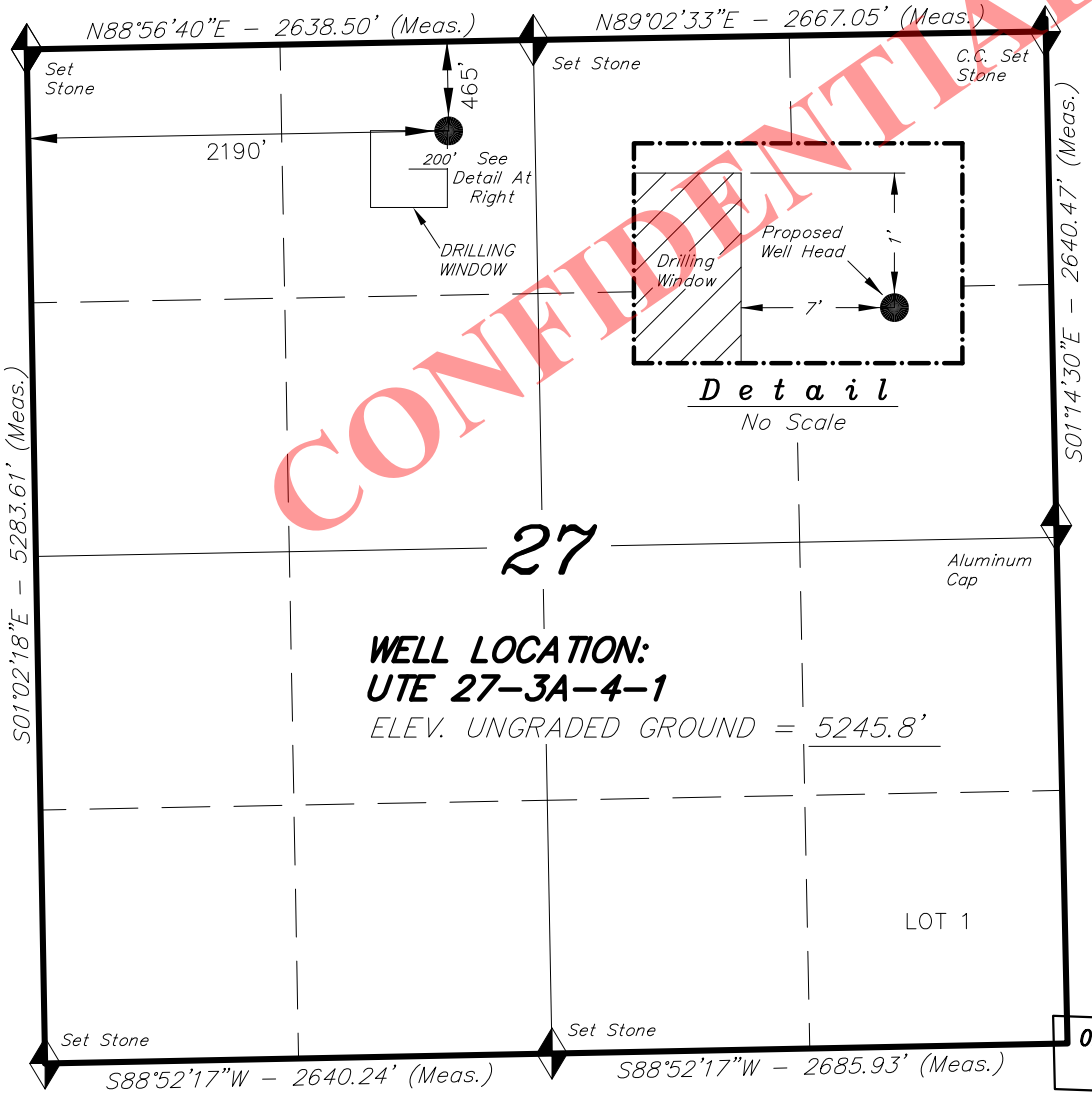
RECEIVED: January 23, 2013

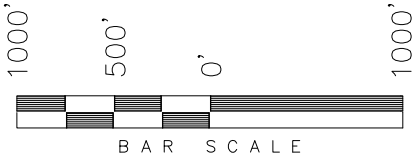
API Well Number: 43047535340000

T4S, R1E, U.S.B.&M.

FINLEY RESOURCES INC.

WELL LOCATION, UTE 27-3A-4-1, LOCATED AS SHOWN IN THE NE 1/4 NW 1/4 OF SECTION 27, T4S, R1E, U.S.B.&M. UINTAH COUNTY, UTAH.





NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR No. 189377 12-17-12 STACY W. STEWART STATE OF UTAH

REGISTERED LAND SURVEYOR
REGISTRATION No.
STATE OF UTAH

= SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

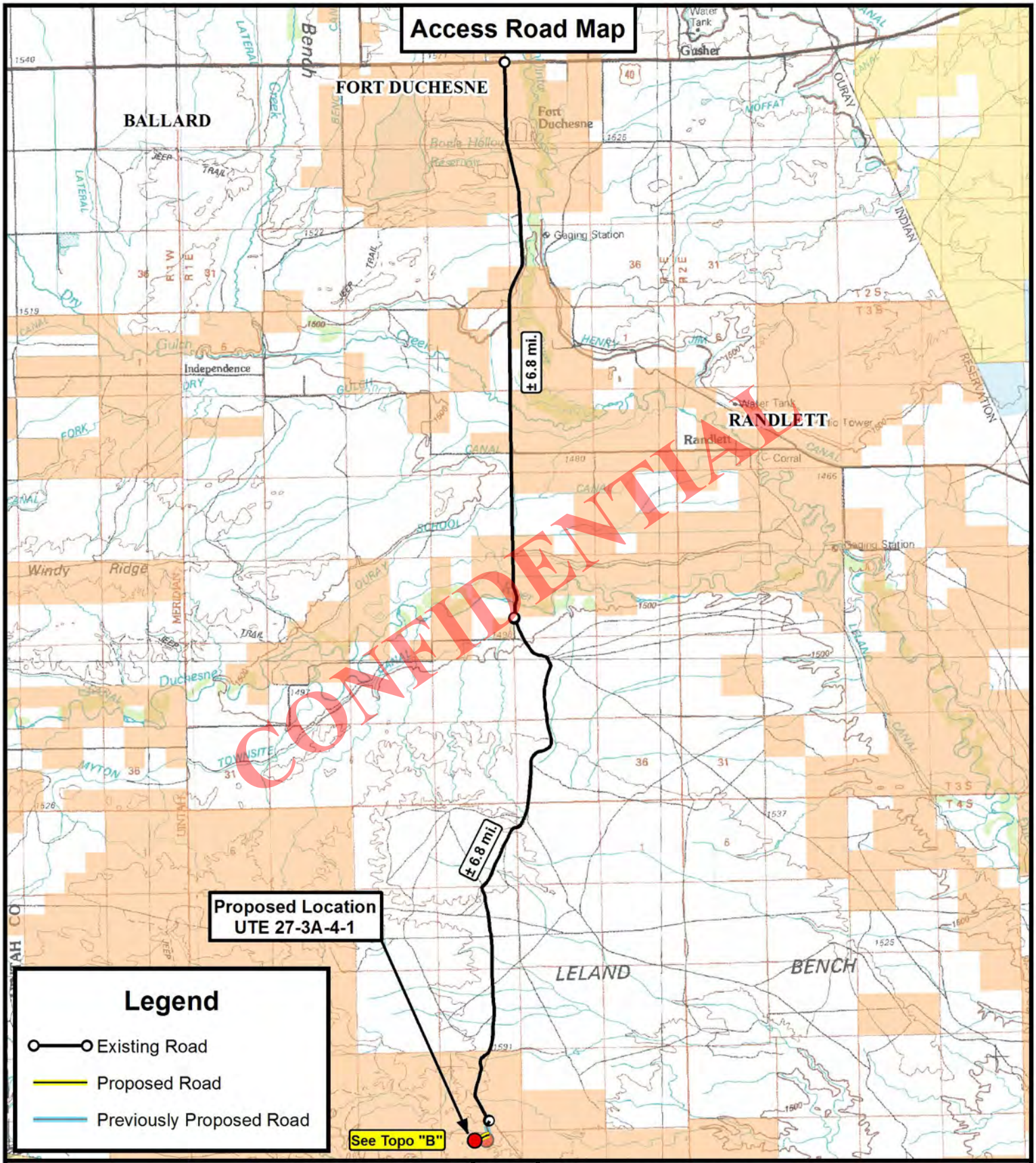
UTE 27-3A-4-1
(Surface Location) NAD 83
LATITUDE = 40° 06' 43.21"
LONGITUDE = 109° 52' 13.88"

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. – VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 10-18-12	SURVEYED BY: S.V.
DATE DRAWN: 11-03-12	DRAWN BY: M.W.
REVISED: 12-17-12 M.W.	SCALE: 1" = 1000'

RECEIVED: January 23, 2013

API Well Number: 43047535340000



Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

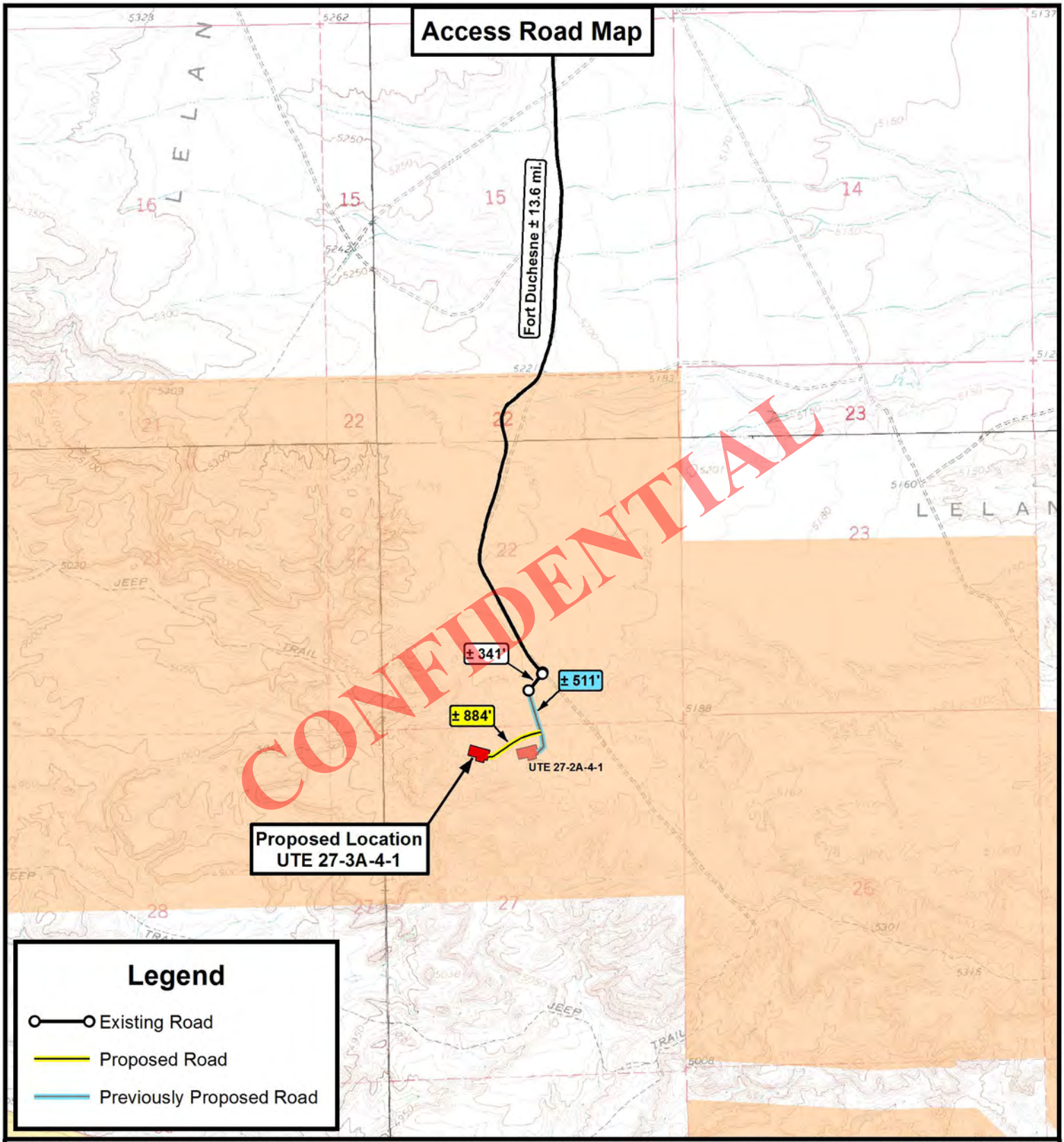
FINLEY RESOURCES INC.
UTE 27-3A-4-1
SEC. 27, T4S, R1E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	A.P.C.	REVISED:
DATE:	11-06-2012	
SCALE:	1:100,000	

TOPOGRAPHIC MAP

SHEET A

API Well Number: 43047535340000



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

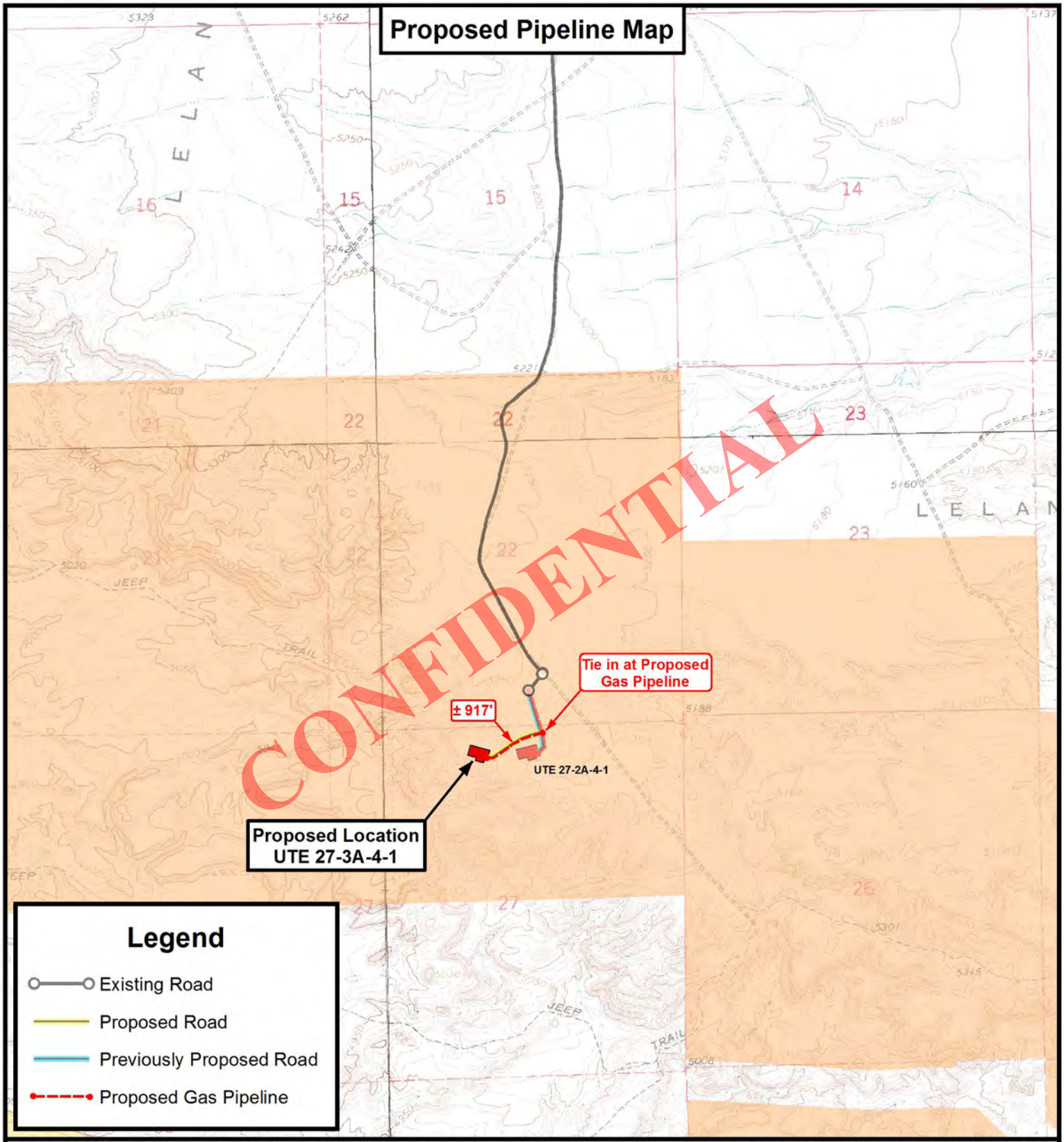
FINLEY RESOURCES INC.
UTE 27-3A-4-1
SEC. 27, T4S, R1E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	A.P.C.	REVISED:	01-14-13 A.P.C.
DATE:	11-06-2012		
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

SHEET B

API Well Number: 43047535340000



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Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

FINLEY RESOURCES INC.
UTE 27-3A-4-1
SEC. 27, T4S, R1E, U.S.B.&M.
Uintah County, UT.

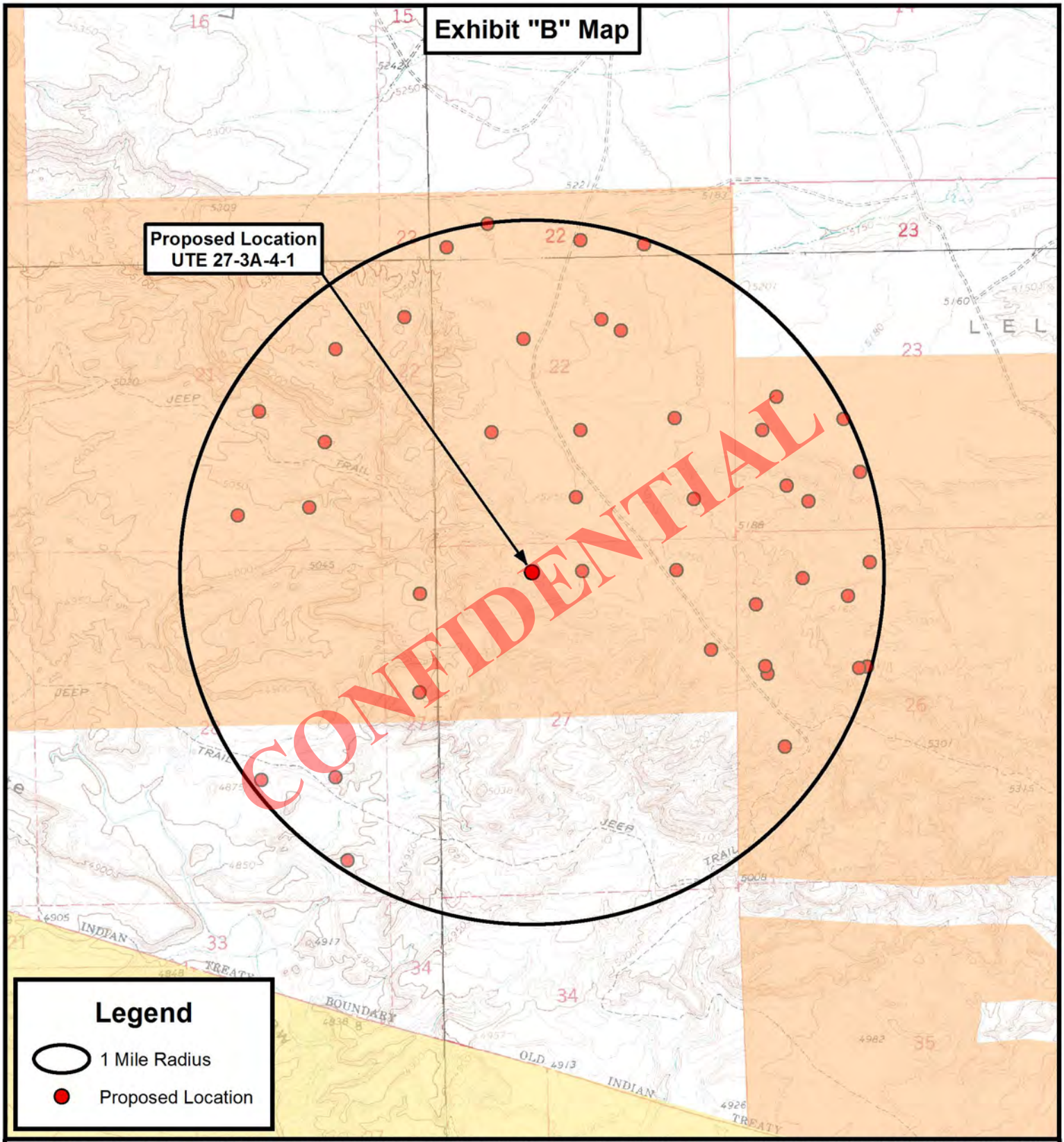
DRAWN BY:	A.P.C.	REVISED:	01-14-13 A.P.C.
DATE:	11-06-2012		
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

SHEET C

API Well Number: 43047535340000

Exhibit "B" Map



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Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

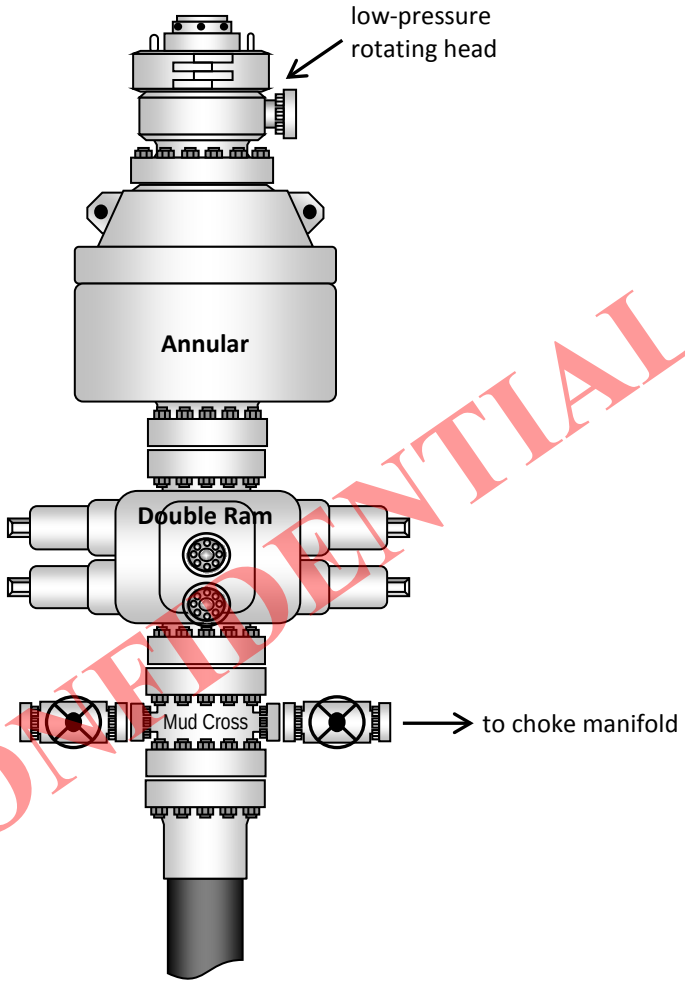
FINLEY RESOURCES INC.
UTE 27-3A-4-1
SEC. 27, T4S, R1E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	A.P.C.	REVISED:	01-14-13 A.P.C.
DATE:	11-06-2012		
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

SHEET D

Typical 5M BOP stack configuration



RECEIVED: January 23, 2013

API Well Number: 43047535340000

Star Point Enterprises, Inc.

2580 Creekview Road
Moab, Utah 84532
435/719-2018

January 23, 2013

Mrs. Diana Mason
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Request for Exception to Spacing – Finley Resources, Inc. - **Ute 27-3A-4-1**
465' FNL & 2190' FWL, NE/4 NW/4, Section 27, T4S, R1E, USB&M
Uintah County, Utah

Dear Diana:

Finley Resources, Inc. respectfully submits this request for exception to spacing (R649-3-2) based on topography since the well is located less than 460 feet to the drilling unit boundary. Finley Resources, Inc. is the only owner and operator within 460 feet of the surface and target location as well as all points along the intended well bore path and are not within 460 feet of any uncommitted tracts or a unit boundary.

Thank you very much for your timely consideration of this application. Please feel free to contact Zachary Archer of Finley Resources, Inc. at 817-231-8759 or myself should you have any questions or need additional information.

Sincerely,

Don Hamilton

Digitally signed by Don Hamilton
DN: cn=Don Hamilton, o=Starpoint Enterprises, ou, email=starpoint@etv.net, c=US
Date: 2013.01.23 14:52:20 -07'00'

Don Hamilton
Agent for Finley Resources, Inc.

cc: Zachary Archer, Finley Resources, Inc.

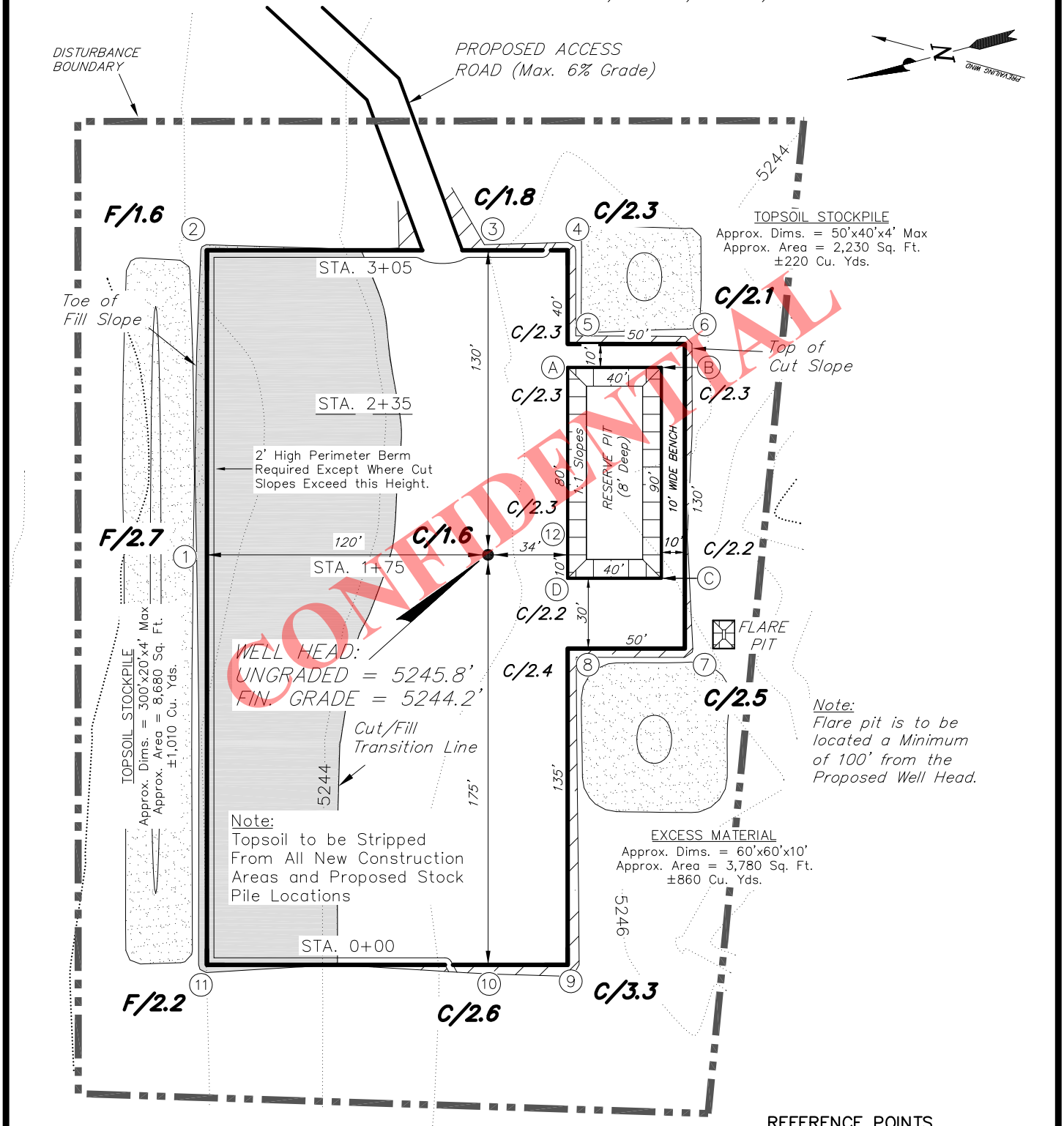
RECEIVED: January 23, 2013

FINLEY RESOURCES INC.

PROPOSED LOCATION LAYOUT

UTE 27-3A-4-1

Pad Location: NENW Section 27, T4S, R1E, U.S.B.&M.



NOTE:
The topsoil & excess material areas are calculated as being mounds containing 2,090 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

REFERENCE POINTS

225' NORTHWESTERLY – 5246.9'
275' NORTHWESTERLY – 5247.1'
170' NORTHEASTERLY – 5239.4'
220' NORTHEASTERLY – 5237.3'

SURVEYED BY:	S.V.	DATE SURVEYED:	10-18-12
DRAWN BY:	M.W.	DATE DRAWN:	11-03-12
SCALE:	1" = 60'	REVISED: M.W.	12-17-12

Tri State Land Surveying, Inc. (435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

RECEIVED: January 23, 2013

FINLEY RESOURCES INC.

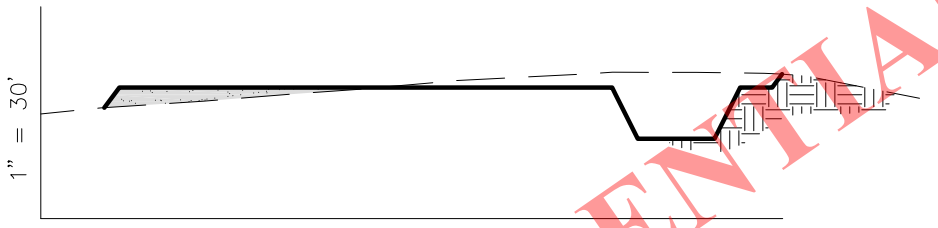
CROSS SECTIONS

UTE 27-3A-4-1

Pad Location: NENW Section 27, T4S, R1E, U.S.B.&M.

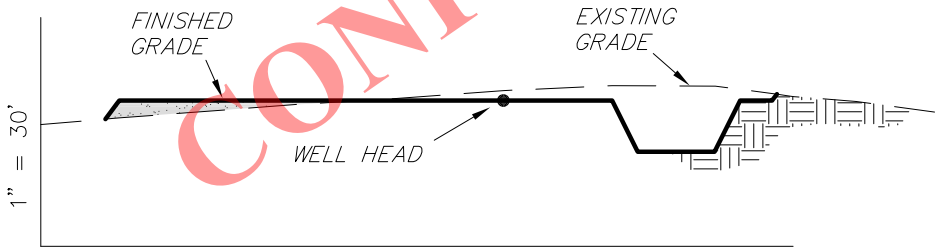
1" = 60'

STA. 3+05



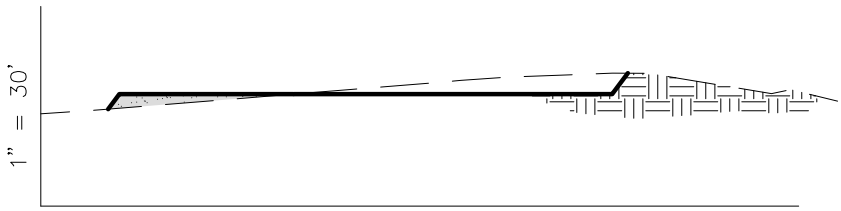
1" = 60'

STA. 2+35



1" = 60'

STA. 1+75



1" = 60'

STA. 0+00

NOTE:
UNLESS OTHERWISE NOTED ALL CUT/FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,460	1,460	Topsoil is not included in Pad Cut Volume	0
PIT	780	0		780
TOTALS	2,240	1,460	1,120	780

SURVEYED BY:	S.V.	DATE SURVEYED:	10-18-12
DRAWN BY:	M.W.	DATE DRAWN:	11-03-12
SCALE:	1" = 60'	REVISED: M.W.	12-17-12

Tri State Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

RECEIVED: January 23, 2013

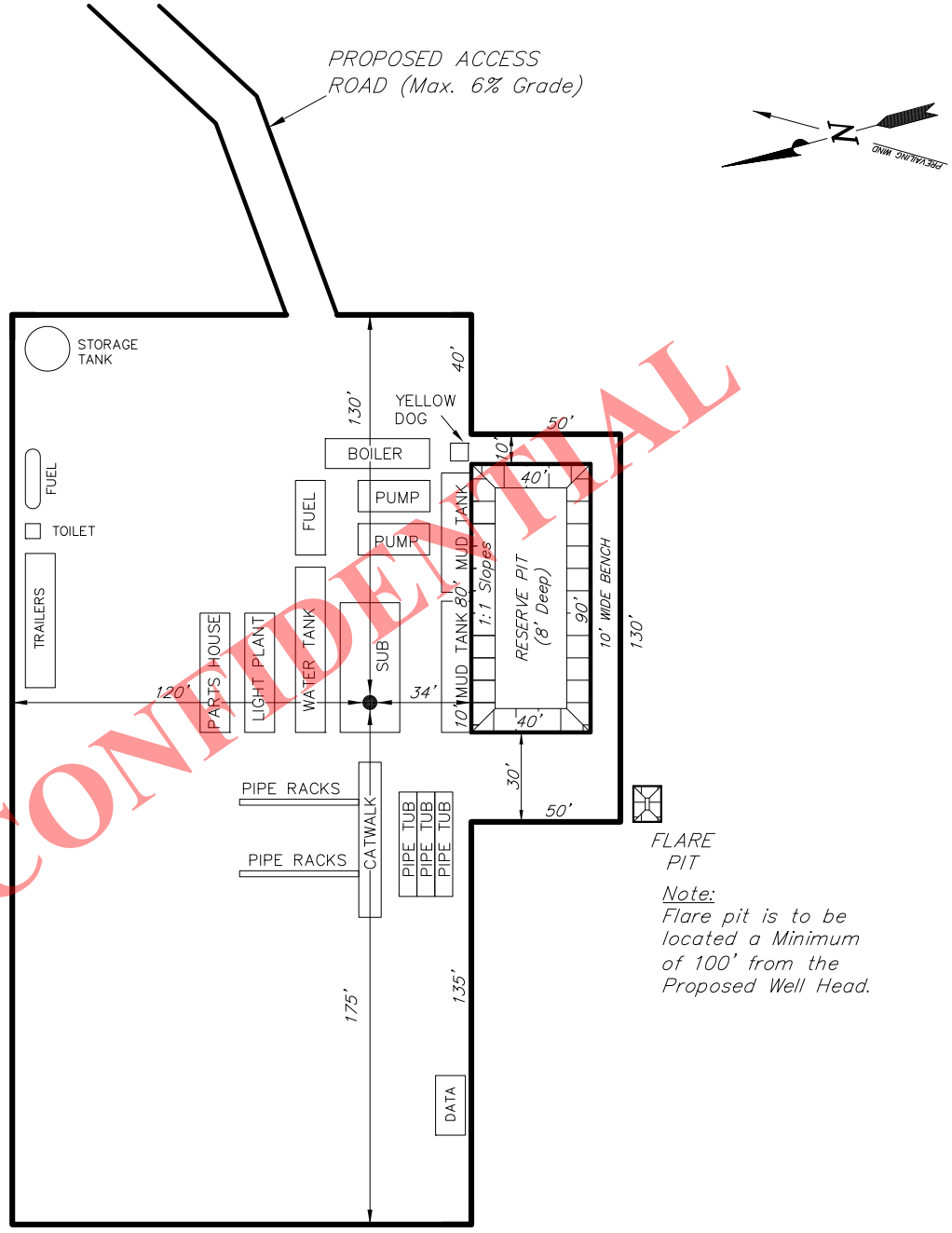
API Well Number: 43047535340000

FINLEY RESOURCES INC.

TYPICAL RIG LAYOUT

UTE 27-3A-4-1

Pad Location: NENW Section 27, T4S, R1E, U.S.B.&M.

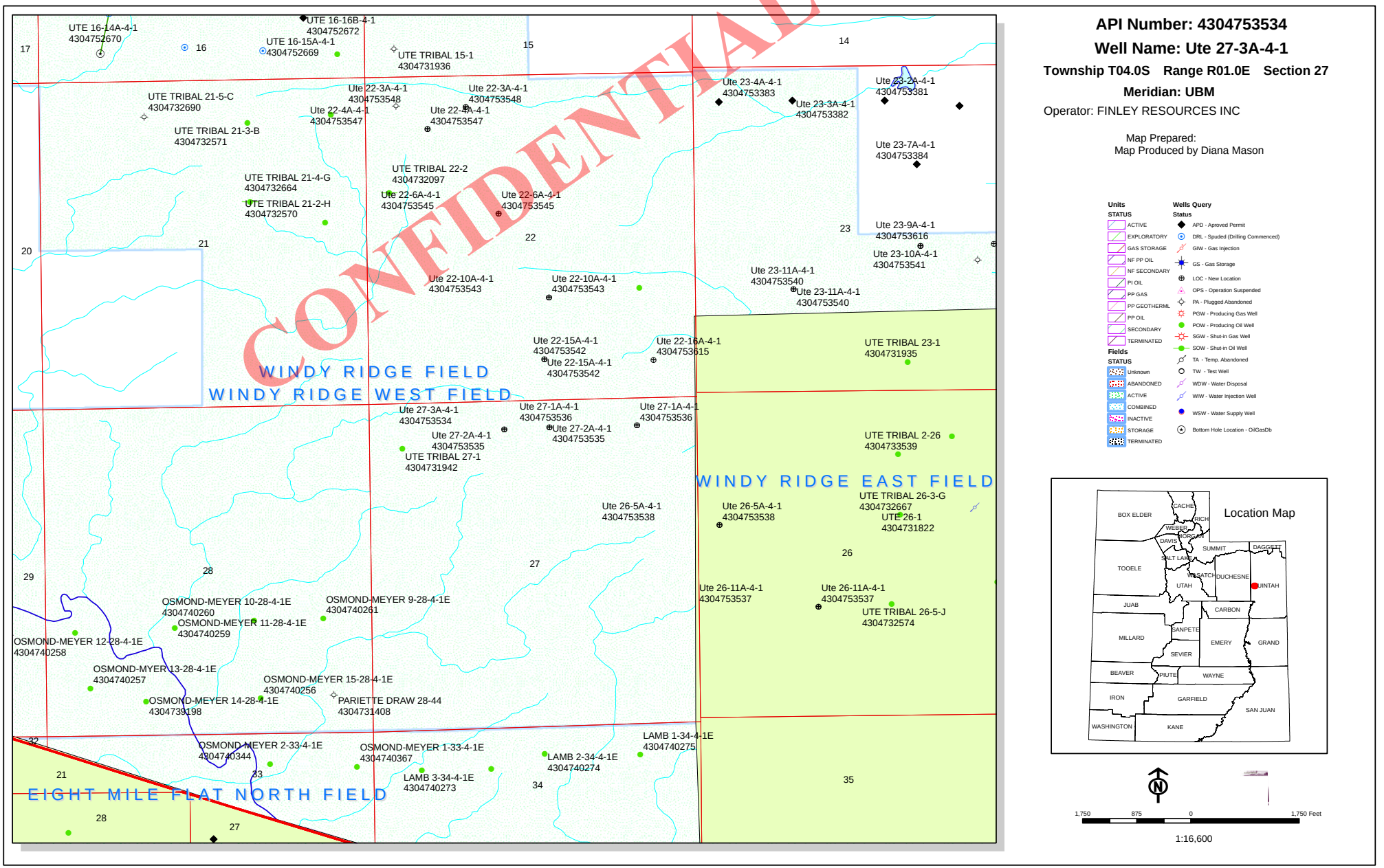


Note: Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

SURVEYED BY:	S.V.	DATE SURVEYED:	10-18-12	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY:	M.W.	DATE DRAWN:	11-03-12	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE:	1" = 60'	REVISED: M.W.	12-17-12	

RECEIVED: January 23, 2013

API Well Number: 43047535340000



API Number: 4304753534

Well Name: Ute 27-3A-4-1

Township T04.0S Range R01.0E Section 27

Meridian: UBM

Operator: FINLEY RESOURCES INC

Map Prepared:
Map Produced by Diana Mason

1:16,600

RECEIVED: February 21, 2013

API Well Number: 43047535340000

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 1/23/2013
API NO. ASSIGNED: 43047535340000
WELL NAME: Ute 27-3A-4-1
OPERATOR: FINLEY RESOURCES INC (N3460)
PHONE NUMBER: 435 719-2018
CONTACT: Don Hamilton

PROPOSED LOCATION: NENW 27 040S 010E
Permit Tech Review: ☑
SURFACE: 0465 FNL 2190 FWL
Engineering Review: ☐
BOTTOM: 0465 FNL 2190 FWL
Geology Review: ☑
COUNTY: UINTAH
LATITUDE: 40.11204
LONGITUDE: -109.87062
UTM SURF EASTINGS: 596246.00
NORTHINGS: 4440804.00
FIELD NAME: WINDY RIDGE
LEASE TYPE: 2 - Indian
LEASE NUMBER: 14-20-H62-4906
PROPOSED PRODUCING FORMATION(S): GREEN RIVER
SURFACE OWNER: 2 - Indian
COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** INDIAN - RLB0011294
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** 43-8496
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit:

- ☐ **R649-3-2. General**
- ☑ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: R649-3-3
Effective Date:
Siting:

- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
1 - Exception Location - dmason
4 - Federal Approval - dmason
23 - Spacing - dmason

RECEIVED: February 25, 2013

GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: Ute 27-3A-4-1
API Well Number: 43047535340000
Lease Number: 14-20-H62-4906
Surface Owner: INDIAN
Approval Date: 2/25/2013

Issued to:
FINLEY RESOURCES INC , PO Box 2200, Fort Worth, TX 76113

Authority:
Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-3. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:
Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the “Board”). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being

drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284
  (please leave a voicemail message if not available)
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
  at http://oilgas.ogm.utah.gov

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4906

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: Ute 27-3A-4-1

2. NAME OF OPERATOR: FINLEY RESOURCES INC

9. API NUMBER: 43047535340000

3. ADDRESS OF OPERATOR: PO Box 2200 , Fort Worth, TX, 76113

PHONE NUMBER: 817 231-8735 Ext

9. FIELD and POOL or WILDCAT: WINDY RIDGE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0465 FNL 2190 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 27 Township: 04.0S Range: 01.0E Meridian: U

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 10/15/2014	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	✓ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Finley Resources, Inc. requests a one year drilling permit extension for the referenced well. This is the first extension that has been requested.

Approved by the Utah Division of Oil, Gas and Mining

Date: January 13, 2014

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Don Hamilton	435 719-2018	Permitting Agent (Star Point Enterprises, Inc.)
SIGNATURE		**DATE**
N/A		1/9/2014

RECEIVED: Jan. 09, 2014

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047535340000

API: 43047535340000
Well Name: Ute 27-3A-4-1
Location: 0465 FNL 2190 FWL QTR NENW SEC 27 TWNP 040S RNG 010E MER U
Company Permit Issued to: FINLEY RESOURCES INC
Date Original Permit Issued: 2/25/2013

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- **If located on private land, has the ownership changed, if so, has the surface agreement been updated?** ○ **Yes** ◉ **No**
- **Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?** ○ **Yes** ◉ **No**
- **Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?** ○ **Yes** ◉ **No**
- **Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?** ○ **Yes** ◉ **No**
- **Has the approved source of water for drilling changed?** ○ **Yes** ◉ **No**
- **Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?** ○ **Yes** ◉ **No**
- **Is bonding still in place, which covers this proposed well?** ◉ **Yes** ○ **No**

Signature: Don Hamilton **Date:** 1/9/2014
Title: Permitting Agent (Star Point Enterprises, Inc.) **Representing:** FINLEY RESOURCES INC

RECEIVED: Jan. 09, 2014

Form 3160-3
(August 2007)

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT JAN 24 2013

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

CONFIDENTIAL

1a. Type of Work: ☒ DRILL ☐ REENTER	5. Lease Serial No. 1420H624906
	6. If Indian, Allottee or Tribe Name
	7. If Unit or CA Agreement, Name and No.
1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone	8. Lease Name and Well No. UTE 27-3A-4-1
2. Name of Operator FINLEY RESOURCES, INC. Contact: DON S HAMILTON E-Mail: starpoint@etv.net	9. API Well No. 43047535534
3a. Address P.O. BOX 2200 FT. WORTH, TX 76113 / 3b. Phone No. (include area code) Ph: 435-719-2018 Fx: 435-719-2019	10. Field and Pool, or Exploratory N/A
4. Location of Well *(Report location clearly and in accordance with any State requirements.*)* At surface NENW 465FNL 2190FWL 40.112003 N Lat, 109.870522 W Lon At proposed prod. zone NENW 465FNL 2190FWL 40.112003 N Lat, 109.870522 W Lon	11. Sec., T., R., M., or Blk. and Survey or Area Sec 27 T4S R1E Mer UBM
14. Distance in miles and direction from nearest town or post office* 14.0 MILES SOUTH OF FT DUCHESNE, UTAH	12. County or Parish UINTAH / 13. State UT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 465 / 16. No. of Acres in Lease 640.00	17. Spacing Unit dedicated to this well 40.00
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 740 / 19. Proposed Depth 8000 MD 8000 TVD	20. BLM/BIA Bond No. on file RLB0011294
21. Elevations (Show whether DF, KB, RT, GL, etc. 5246 GL / 22. Approximate date work will start 01/30/2013	23. Estimated duration 60 DAYS

RECEIVED
MAY 08 2014
DIV. OF OIL, GAS & MINING

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) DON S HAMILTON Ph: 435-719-2018	Date 01/22/2013
Title PERMITTING AGENT		
Approved by (Signature)	Name (Printed/Typed) Jerry Kenczka	Date MAY 06 2014
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #188245 verified by the BLM Well Information System
For FINLEY RESOURCES, INC., sent to the Vernal
Committed to AFMSS for processing by ROBIN R. HANSEN on 01/24/2013 ()

NOTICE OF APPROVAL

UDOGM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**FINLEY RESOURCES INC**	**Location:**	**NENW, Sec. 27, T4S, R1E**
Well No:	**UTE 27-3A-4-1**	**Lease No:**	**14-20-H62-4906**
API No:	**43-047-53534**	**Agreement:**	**N/A**

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to:blm_ut_vn_opreport@blm.gov.
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

- Production casing is to be upgraded in weight.
  Production casing is to be upgraded in weight to an 17 lb per ft specification.
- Additional cement required, for Cementing Program covering Production Casing string.
  Production casing cement shall be brought up and into the surface.
- Surface casing cement shall be brought to surface.
- A variance is granted for Onshore Order #2 Drilling Operations III. B. I. pressure integrity test (PIY) or formation integrity test (FIT) of surface casing shoe.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 Feet from will bore and securely andchored" Blooie line can be 75 feet.

All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 II. E.

- Drillin Operations, Special Drillin Operatios, air/gas drilling.

DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- Gamma Ray Log shall be run from Total Depth to Surface.
- Surface casing cement will be circulated to surface.
- Cement for the Long String Shall be brought to 200` above surface casing shoe.

Variance Requests

All variances requested in the APD are approved.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.

- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.

- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.

- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.
    - Well name and number.
    - Well location (¼¼, Sec., Twn, Rng, and P.M.).
    - Date well was placed in a producing status (date of first production for which royalty will be paid).
    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
    - Unit agreement and/or participating area name and number, if applicable.
    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

FINLEY RESOURCES, INC. NOTIFICATION FORM—STATE, UTE TRIBE, BIA.,BLM

OPERATOR: FINLEY RESOURCES, INC. RIG NAME/CONST. CO: Pro-Petro

SUBMITTED BY: JIM SIMONTON PHONE #: 435-630-1023

WELL NAME/NUMBER: Ute 27-3A-4-1

QTR/QTR: NENW SEC.: 27 T: 4S R: 1 E

LEASE SN: 14-20-H62-4906

API #: 43-047-53534

LOCATION CONSTRUCTION START DATE: 5/27/14

LOCATION CONSTRUCTION FINISH DATE: 6/10/14

CONFIDENTIAL

CONDUCTOR SPUD NOTICE: DATE: 6/14/14 TIME: 8:00AM

SURFACE SPUD NOTICE: DATE: 6/19/14 TIME: noon

SURFACE CSG.CEMENT NOTICE: DATE: 6/21/14 TIME: 1:00PM est.

REMARKS: Surface csg.and cement. Air mist 12-1/4" hole to 513'. Ran 12 jts.of new 8-5/8" 24# ST&C J-55 csg.to 503' with baffle at 461'. On 6/22/14 cement with 360 sxs.of 15.8 ppg "G" cement with 2% CaCl and ¼# flocele. Had 15 bbl.of good cement to surface and hole standing full. RDUFA.

CONFIDENTIAL

BLM - Vernal Field Office - Notification Form

Operator FINLEY RESOURCES Rig Name/ # CAPSTAR 329 Submitted By Lynn Rich Phone Number 970-361-3001
Well Name/Number UTE 27-3A-4-1
Qtr/Qtr NENW Section 27 Township 4S Range 1E
Lease Serial Number 14-20-H62-4906
API Number 43-047-53534

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

☐ Surface Casing
☐ Intermediate Casing
☑ Production Casing
☐ Liner
☐ Other

Date/Time 7/17/14 10:00 AM ☐ PM ☐

BOPE

☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

Date/Time _____ AM ☐ PM ☐

Remarks _____

Reset Form

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes) FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4906

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Uintah and Ouray

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER

7. UNIT or CA AGREEMENT NAME:

b. TYPE OF WORK: NEW WELL ☐ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

8. WELL NAME and NUMBER: Ute Tribal 27-3A-4-1

2. NAME OF OPERATOR: Finley Resources, Inc

9. API NUMBER: 047-53534

3. ADDRESS OF OPERATOR: 1308 Lake Street CITY Fort Worth STATE TX ZIP 76102

PHONE NUMBER: (817) 231-8735

10 FIELD AND POOL, OR WILDCAT: Leland Bench

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 465 FNL, 2190 FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW: 465 FNL, 2190 FWL
AT TOTAL DEPTH: 465 FNL, 2190 FWL

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 27 4S 1E

12. COUNTY: Uintah

13. STATE: UTAH

14. DATE SPUDDED: 6/19/2014

15. DATE T.D. REACHED: 7/19/2014

16. DATE COMPLETED: 8/19/2014 ABANDONED ☐ READY TO PRODUCE ☑

17. ELEVATIONS (DF, RKB, RT, GL): 5121 GR

18. TOTAL DEPTH: ~~MD~~ 7,428 TVD 7,428

19. PLUG BACK T.D.: MD 7,370 TVD 7,370

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Triple Combo

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☑ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4	8 5/8 J55	24		503		G 360		0	
7 7/8	5 1/2 J55	15.5		7,418		ppg 1,100		0	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	7,024							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) GreenRiver/Wasat	5,126	7,109		
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
5,126 7,109			Open ☑ Squeezed ☐
			Open ☐ Squeezed ☐
			Open ☐ Squeezed ☐
			Open ☐ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5126-7109	725.5M of 20/40 sand , 11315 bbl of frac fluid

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: P

(5/2000)

(CONTINUED ON BACK)

RECEIVED: Nov. 04, 2014

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
8/31/2014	9/5/2014	24		20	0	255	Pump

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
64/64	350	60	37.00	0	0		20	0	255	Prod

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Green River	2,130			Green River	2,130
Douglas Creek	5,595			Douglas Creek	5,595
Black Shale	6,252			Black Shale	6,252
Uteland Butte	6,742			Uteland Butte	6,742
Wasatch	6,883			Wasatch	6,883

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) April Wilkerson TITLE Regulatory Analyst

SIGNATURE _____ DATE 11/4/2014

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

RECEIVED: Nov. 04, 2014

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4906

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: Ute 27-3A-4-1

2. NAME OF OPERATOR: FINLEY RESOURCES INC

9. API NUMBER: 43047535340000

3. ADDRESS OF OPERATOR: PO Box 2200 , Fort Worth, TX, 76113

PHONE NUMBER: 817 231-8735 Ext

9. FIELD and POOL or WILDCAT: WINDY RIDGE

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0465 FNL 2190 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 27 Township: 04.0S Range: 01.0E Meridian: U

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 8/31/2014	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
November 05, 2014

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
April Wilkerson	817 231-8735	Reg & Enviro Analyst
SIGNATURE N/A		**DATE** 11/4/2014

RECEIVED: Nov. 04, 2014

UTE 27-3A-4-1 7/13/2014 1 Rig move and RU. Change out seal in right angle drive. NU BOPE. Safety mtg.. Test BOP acccording to specs. PU BHA and tag cement ar 440'.. Drill cement and shoe from 440' to 520'. Drill new hole from 520' to 1100'.. Survey. Drill from 1100' to 1274'.. 1274 6.5 $138900

UTE 27-3A-4-1 7/14/2014 2 Drill from 1274' to 3581'. Safety mtg, RS and function test. Surveys (4). 3581 21.5 $

UTE 27-3A-4-1 7/15/2014 3 Drill from 3504' to 4772'. Safety mtg. RS and function test. Surveys (4). 4847 20 $

UTE 27-3A-4-1 7/16/2014 4 Drilling from 4847' to 5976'. Fighting deviation problems. RS, safety mtg.and function test rams. Surveys (4) . 5976 19.5 $

UTE 27-3A-4-1 7/17/2014 5 Drill from 5902' to 7320'. Safety mtg., RS and function test rams. Surveys (3). 7320 21 $

UTE 27-3A-4-1 7/18/2014 6 Drill from 7320' to TD of 7428'. Circ.sample up. Pump sweep around and pump 280 bbl.high vis brine and dry pill. Drop survey. LDDP and BHA. Tight spot at 6950' and work thru. Monitor and keep hole full. Wait on Weatherford loggers. 2 hours to calibrate tools. RU loggers to run OH logs. . 7428 2.5 $

UTE 27-3A-4-1 7/19/2014 7 Run OH log with Weatherford. Loggers TS=7422'. RU and ran a total of 175 jts.of new 15.5# LT&C J-55 csg.to shoe landed at 7418' with FC at 7374'. . Safety mtg.with Halliburton. RU and test.lines. Pump 40 bbl.of gel water, 10 bbl.spacer, 400 sxs.of 10.5 ppg lead and 700 sxs.of 12.0 ppg tail and wash up and drop latchdown plug and displace plug with 176 bbl.of cla-web water with a final circ.psi of 1380#. Bump plug to 2000#. Floats hed. Bump plug at midnight on 7/18/14. Variable returns prior to dropping plug and none after plug dropped. . Lay down landing jt.and install BP valve and test. ND BOP's and clean pits. Relase rig at 5:30AM on 7/19/14.. RD for trucks and rig move. 7428 0 $

UTE 27-3A-4-1 5/28/2014 On 5/27/14 start dirt work. $0

UTE 27-3A-4-1 6/16/2014 On 6/14/14 MIRU Pete Martin rat hole rig. Bucket drill 24" conductor hole to 42'. Ran 40' of 16" conductor pipe and grout in. RDMO Pete Martin. RDUFA. $0

UTE 27-3A-4-1 6/20/2014 On AM of 6/19/14 MIRU Pro-Petro air mist rig. Spud 12-1/4" surface hole at noon on 6/19/14. Air mist 12-1/4" hole to 250' and SIFN. On 6/20/14 will finish drilling surface hole and run csg.and cement on 6/21/14. $0

UTE 27-3A-4-1 6/23/2014 On 6/20/14 finished drilling 12-1/4" hole to 513' and ran 12 jts.of new 24# 8-5/8" ST&C J-55 csg.to 503'. Used 6 centralizers. Baffle at 461'. RDMO Pro-Petro drilling rig. On 6/22/14 MIRU Pre-Petro cementers and cement surface csg.as follows: Pump 40 bbl.of gel water, 40 bbl.of fresh water followed by 360 of 15.8 ppg "G" cement with 2% CaCl and 1/4# flocele and drop plug and displace with 29 bbl.of fresh water. Had 15 bbl.of good cement to surface and hole standing full. SI the well. On 6/23/14 will install cellar ring and install csg.head this week. RDUFA. $0

RECEIVED: Nov. 04, 2014

UTE 27-3A-4-1 7/30/2014 On 7/29/14 MIRU Extreme WL. Ran a CBL/VDL/GR log from tag at 7350' to surface. Est.top of tail cement is at 3430'. Correlated the log to the Weatherford Triple Combo log dated 7/18/14. On 7/30/14 will install frac head and pressure test csg.and frac head. RDUFA. $

UTE 27-3A-4-1 8/7/2014 Resumption of completion: On 8/6/14 MIRU Extreme WL. Have previously installed frac head and tested csg.and frac head to 3800#. Perforate the following Wasatch intervals at 4 JPF and 90* phasing using a 3-1/8" csg.gun per the Weatherford Triple Combo.log dated 7/18/14: 6918-20'; 6944-46'; 7014-18' & 7107-09' (40 holes). Hole was full prior to and after perforating. No pressure after perforating. On 8/7/14 will start frac work. $0

UTE 27-3A-4-1 8/8/2014 Ute 27-3A-4-1 completion report for AM of 8/8/14 for work performed on 8/7/14: On AM of 8/7/14 MIRU Weatherford frac crew. Safety mtg.. SICP=310#. Frac gross perforated Wasatch interval 6918-7109' down csg.using a 20# HYBRID system as follows: Pump 1500 gal.of 15% HCL and frac with 48M# of 20/40 sand and a total load of 1415 bbl..Cut sand short due to rising pressure. Max.rate=63; Ave=60 BPM; Max.psi=3981#; Ave=2889#; ISIP=2279# (.75). Set a comp.frac plug at 6905'. Zone #2: Perforate with Extreme WL the following Castle Peak/Uteland Butte intervals at 3 JPF and 120* phasing per the OH log with a 3-1/8" csg.gun: 6621-23'; 6630-32'; 6660-62'; 6676-78'; 6696-98'; 6715-17'; 6749-51'; 6804-06'; 6810-12'; 6825-27'; 6845-47' & 6881-83' (72 holes). Frac this interval with a 20# HYBRID using 120M# of 20/40 sand and a total load of 2390 bbl..Max.rate=62; Ave=61 BPM; Max.psi=3140#; Ave=2567#; ISIP=1978# (.72). Set a comp.frac plug at 6580'. Zone #3: Perforate per above gun and log the following Douglas Creek/Black Shale/Castle Peak intervals: 6247-49'; 6255-57'; 6277-79'; 6288-90'; 6314-16'; 6372-74'; 6380-82'; 6388-90' & 6522-24' (54 holes). Frac this interval with a 18# HYBRID using 90M# of 20/40 sand and a total load of 1800 bbl..Max.rate=62; Ave=61 BPM; Max.psi=3197#; Ave=2571#; ISIP=1974# (.74). Set a frac plug at 6200'. Zone #4: Perforate the following Douglas Creek intervals per above gun and log: 5947-49'; 5973-75' & 5986-88' (18 holes). Frac this interval with a 18# HYBRID system using 50M# of sand. Designed as a HYBRID but due to high pressure/low rate went to x-link after pumping 2000# of sand in the slick water stage. Total load of 1105 bbl..Max.rate=58; Ave=50 BPM; Max.psi=3655#; Ave=3482#; ISIP=2021# (.77). Set a frac plug at 5920'. Zone #5: Perforate the following Douglas Creek intervals per the above gun and log: 5706-08'; 5732-34' & 5870-74' (24 holes). Frac this interval with a 18# x-link gel water system using 125M# of 20/40 sand and a total load of 1315 bbl..Max.rate=61; Ave=60 BPM; Max.psi=3541#; Ave=2972#; ISIP=1920# (.76). Set a frac plug at 5650'. Zone #6: Perforate the following Garden Gulch intervals per above gun and log: 5561-65' & 5582-88' (30 holes). SIFN to reload sand and water. Will resume frac work on 8/8/14. $0

UTE 27-3A-4-1 8/9/2014 Ute 27-3A-4-1: Report date 8/9/14 for completion work done on 8/8/14: On AM of 8/8/14 resume frac work. Safety mtg..SICP=1570#. Zone #7: Frac gross perforated Garden Gulch interval 5561-5588' down 5-1/2" csg.using a 18# x-link gel water system with 125M# of 20/40 sand and a total load of 1315 bbl..Max.rate=61; Ave=60 BPM; Max.psi=3910#; Ave=3452#; ISIP=2046# (.80). Set a comp.frac plug at 5450'. Zone #7: Perforate the following Garden Gulch intervals using a 3-1/8" csg.gun at 3 JPF and 129* phasing per the OH log: 5216-18'; 5291-93' & 5296-98' (18 holes). Frac this interval using a 18# HYBRID gel water system with 37M# of 20/40 sand and a total load of 700 bbl..Max.rate=57; Ave=49 BPM; Max.psi=3688#; Ave=3467#; ISIP=1885# (.79). Set a frac plug at 5190'. Zone #8: Perforate per the above gun and log the following Garden Gulch intervals: 5126-28'; 5134-38' & 5168-72' (30

holes). Frac this interval with a 18# x-link gel water system using 130,500# of 20/40 sand and a total load load of 1275 bbl..Max.rate=64; Ave=60 BPM; Max.psi=3327#; Ave=2648#; ISIP=1578# (.74). SI the well and RDMO Service companies. Total load to recover is 10,900 bbl.. NOTE: All frac fluid contained 0.5 GPT Multi-Chem 2510T scale inhibitor. After a 3 hour SI period SICP= 1100#. Open the well at 3:00PM on 8/8/14. Flow the well on various chokes overnight and at 6:00AM on 8/9/14 FCP=325# on a 24/64" choke at a current rate of 85 bbl.per hour with no oil or sand or gas. Have a total recovery in the last 15 hours of 1445 bbl..Continue to flow back the well following frac. LLR=9455 bbl.. $

UTE 27-3A-4-1 8/10/2014 On AM of 8/10/14 continue to flow back the well following frac work. Flowed for the last 40 hours. In the last 24 hours have rec.an additional 1545 bbl.with a 6:00AM flow on 8/10/14 FCP=40# at a current rate of 25 bbl.per hour with a trace of oil on a 24/64" choke with a cumulative recovery of 2990 bbl..and a LLR=7910 bbl..Will probably SI the well in the next few hours. $

UTE 27-3A-4-1 8/11/2014 Continue to flow back the frac until noon on 8/10/14 when the well was SI due to FCP=5# on a full 2" choke with a final flow rate of 5 bbl.per hour of water with a final oil cut of 5%. No gas. Recovered an additional 110 bbl.of water today with a total recovery of 3100 bbl.and a LLR=6890 bbl..Well will remain SI until completion rig moves in on Wed.8/13/14. $

UTE 27-3A-4-1 8/14/2014 Built the treater house and finished up on the trim work on the treater insulation. insulated the flow line in front of the tanks to the treater, insulated the flow line from treater house to well head, $0

UTE 27-3A-4-1 8/15/2014 On 8/14/14 MIRU Monument WS. Safety mtg.. SICP=300#. Bled down well and recovered 3 bbl.of oil on top and then water. RU Extreme WL. Set a comp.BP at 5050'. Bled off well. RDMO WL. NDWH and NU BOP's. Tally and rabbit in the hole with new 2-7/8" EUE 8rd J-55 6.5# tbg.and 4-5/8" mill and pump off bit sub to 5025'. RU power swivel. SIFN. On 8/15/14 will start to drill out plugs. $

UTE 27-3A-4-1 8/16/2014 On 8/15/14 SICP and SICP=0# with kill plug set at 5050'. Continue in the hole with mill and tbg.and drill out kill plug at 5050' and had a 100# increase. Continue in the hole and drilled out frac plugs at 5190'; 5450'; 5650'; 5920'; 6200'; 6600'and at 6905' with 50' of sand on top of plug. Continue in the hole and tag sand at 7285' and circ.out sand to PBTD of 7370'. Circ.hole clean. Spot biocide/corrosion inhibitor on bottom. Pull mill to 7011' and SIFW. On Monday will pull mill and run production tbg..Rec.3 bbl.of oil today. $

UTE 27-3A-4-1 8/19/2014 On 8/18/14 SICP=150# and SITP=0# with float in string. Bled down and csg.flowing. Pump 60 bbl.brine down tbg.and 40 bbl.of KCL to kill. Died. POOH with tbg.and mill. RIH with production tbg..Set TAC at 6562' with 12M# tension. Haad to pump an additional 60 bbl.of brine down the tbg.while running in the hole due to flow. ND BOP's and NUWH. SIFN. Tbg.tail at 7023' KB. All tbg.is new 2-7/8" EUE 8rd J-55 6.5#. On 8/19/14 will run rods and pump. Tbg.detail to follow. $

UTE 27-3A-4-1 8/20/2014 came in and laid 4" poly gas line to location. tied in meter run, $0

UTE 27-3A-4-1 8/20/2014 On 8/19/14 Flush tbg.with 50 bbl.hot KCL water. Bucket test new pump. RIH with pump and new rods. Seat pump and space out. Long stroke to 800#. OK. Clamp off and SIFN. On 8/20/14 will RDMO completion rig. RDUFA. Turn well over to production department. Tbg.Detail: Bull plug(0.71'); 4 jts.tbg.(130.23); perf.sub (4.16); 10 jts.tbg.(325.44'); TAC (2.69'); 201 jts.of tbg. (6544.84'); Stretch (1.46'); KB (13.0'). All tbg.is new 2-7/8" EUE 8rd J-55 6.5# J-55. Tbg.tail at 7023.63'; SN at 6888.53'; TAC with 12M# tension at 6561.99' KB depths. Pump: 2-1/2"x1-1/2"x16'x18' RHAC with 20' dip tube Rods: 1-4'; 6' & 8'x7/8" pony rods 110-7/8" plain rods 141-3/4" plain rods 10-3/4" guided rods 10-1-1/2" sinker bars 11-4'x1" stabilizers

UTE 27-3A-4-1 8/21/2014 Set a pumping unit today, shores unit size 456 with 8-1/2 ajax motor. installed barton chart recorder for gas sales, $

UTE 27-3A-4-1 8/22/2014 got the flow line all hooked up to the wellhead, installed trace pump and hooked up trace line. started motor and check trace lines for leaks, Insulators sprayed production tanks $

UTE 27-3A-4-1 8/23/2014 finished insulating tanks and tinning them, $

RECEIVED: Nov. 04, 2014

Sundry Number: 73229 API Well Number: 43047535340000

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER:
14-20-H62-4906

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
UTE

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Ute 27-3A-4-1

2. NAME OF OPERATOR:
FINLEY RESOURCES INC

9. API NUMBER:
43047535340000

3. ADDRESS OF OPERATOR:
PO Box 2200 , Fort Worth, TX, 76113

PHONE NUMBER:
817 231-8735 Ext

9. FIELD and POOL or WILDCAT:
LELAND BENCH

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0465 FNL 2190 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NENW Section: 27 Township: 04.0S Range: 01.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 7/21/2016	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	✓ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Finley Resources plans on squeezing on perforations: 5291'-5298' w/ 25 sx of class G cement to shut off high water cut zone. After squeeze is pumped, excess cement will be drilled out and well will be put back on production. Attached is a detailed procedure for the operation.

Approved by the Utah Division of Oil, Gas and Mining
July 21, 2016
Date:
By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
James Terry	435 299-9129	Field Operations Engineer
SIGNATURE		**DATE**
N/A		7/21/2016

RECEIVED: Jul. 21, 2016

Completion Procedure

Ute 27-3A
Sec. 27, Leland Bench
Uintah County, Utah

Date: July 14, 2016

AFE No.:

AFE Cost: $35,000 Est. Cost to date (7-14-16): $0

Purpose: Sqz perfs **5291-5298'** to shut off high water production and return well to production.

Elevation: 5244' GL 5257' KB TD: 7418' PBTD: 7320'.
Existing Perfs(Frac clusters)- 6918-7109', 6621'-6883', 6247'-6524', 5947'-5988',5706'-5784', 5561-5588', 5216'-5298', 5126'-5172'.

	OD, IN	ID, IN	WT., #/FT	GRADE	DEPTH, FT.	CMT, SKS.	EST. TOC, FT	CAP., BBL/FT	BURST, PSI	COLLAPSE, PSI
Surface	8 5/8	8.097	24	J-55, STC	517'	360	surface	.0637	1340	950
Production	5 1/2	4.95	15.5	J-55, LTC	7418'	1100	surface	0.0238	4810	4040
Tubing (to be ran)	2 7/8	2.441	6.50	J-55	7075'			0.0058	7260	7680

Safety Considerations:

Procedure:

1. MIRU CU. ND WH, NU BOP, test same. Pull pump, rods and tbg.

2. RU EL, RIH w/fasdril BP and set at +/-5310'. RD EL.

3. PU cmt retainer, RIH, set retainer at +/- 5240'.

4. RD EL. PU stinger for retainer, TIH w/tbg. Sting into retainer, establish IR.

5. Sting out of retainer and try to fill hole and circulate. **If unable to do so, line up air foam assist unit for drill out.**

6. MIRU cementers. Squeeze w/25 sx cmt. Try to attain maximum sqz pressure. If unable to get sqz, pump cmt away and resqueeze. Have enough cmt on location to do 2 sqz jobs.

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7. After sqz is attained, sting out of retainer, attempt to reverse out cmt, if unable to reverse out, dump any remaining cmt on top of retainer and POOH w/ stinger and tbg. **SD to WOC.**

8. PU bit, and 2 7/8" tbg, TIH to retainer, C&C fluid with air foam assist unit, drill out retainer and cmt to BP, C&C fluid. POOH w/bit.

9. PU retrievable pkr, TIH to +/- 5240', set pkr, test sqz to 500#. Swab for negative test. POOH w/pkr.

10. PU bit, TIH and drill out BP, TIH to TD. POOH w/bit.

11. PU production setting and TIH to +/- 7075'. Run pump and rods.

12. Return well to production.

7/14/16.

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