

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

| | | | | | | | | | | | |
|--|-----------|-------------------|---|---------|--|--|------------------------------------|----------|-------|-------|--------|
| APPLICATION FOR PERMIT TO DRILL | | | | | | 1. WELL NAME and NUMBER FD 7-9-6-19 | | | | | |
| 2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/> | | | | | | 3. FIELD OR WILDCAT UNDESIGNATED | | | | | |
| 4. TYPE OF WELL Oil Well Coalbed Methane Well: NO | | | | | | 5. UNIT or COMMUNITIZATION AGREEMENT NAME | | | | | |
| 6. NAME OF OPERATOR BILL BARRETT CORP | | | | | | 7. OPERATOR PHONE 303 312-8164 | | | | | |
| 8. ADDRESS OF OPERATOR 1099 18th Street Ste 2300, Denver, CO, 80202 | | | | | | 9. OPERATOR E-MAIL BHilgers@billbarrettcorp.com | | | | | |
| 10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) fee | | | 11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> | | | 12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> | | | | | |
| 13. NAME OF SURFACE OWNER (if box 12 = 'fee') Vernon Richens | | | | | | 14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-545-2535 | | | | | |
| 15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') PO Box 722, , | | | | | | 16. SURFACE OWNER E-MAIL (if box 12 = 'fee') | | | | | |
| 17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') | | | 18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input checked="" type="checkbox"/> (Submit Commingling Application) NO <input type="checkbox"/> | | | 19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/> | | | | | |
| 20. LOCATION OF WELL | | FOOTAGES | | QTR-QTR | SECTION | TOWNSHIP | RANGE | MERIDIAN | | | |
| LOCATION AT SURFACE | | 1944 FNL 2118 FEL | | SWNE | 9 | 6.0 S | 19.0 E | S | | | |
| Top of Uppermost Producing Zone | | 1944 FNL 2118 FEL | | SWNE | 9 | 6.0 S | 19.0 E | S | | | |
| At Total Depth | | 1944 FNL 2118 FEL | | SWNE | 9 | 6.0 S | 19.0 E | S | | | |
| 21. COUNTY UINTAH | | | 22. DISTANCE TO NEAREST LEASE LINE (Feet) 831 | | | 23. NUMBER OF ACRES IN DRILLING UNIT 640 | | | | | |
| | | | 25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 3656 | | | 26. PROPOSED DEPTH MD: 10441 TVD: 10441 | | | | | |
| 27. ELEVATION - GROUND LEVEL 4843 | | | 28. BOND NUMBER LPM4138148 | | | 29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-2336 | | | | | |
| Hole, Casing, and Cement Information | | | | | | | | | | | |
| String | Hole Size | Casing Size | Length | Weight | Grade & Thread | Max Mud Wt. | Cement | | Sacks | Yield | Weight |
| COND | 26 | 16 | 0 - 80 | 65.0 | Unknown | 8.8 | No Used | | 0 | 0.0 | 0.0 |
| SURF | 12.25 | 9.625 | 0 - 1500 | 36.0 | J-55 ST&C | 8.8 | Halliburton Light , Type Unknown | | 190 | 3.16 | 11.0 |
| | | | | | | | Halliburton Premium , Type Unknown | | 210 | 1.36 | 14.8 |
| PROD | 8.75 | 5.5 | 0 - 10441 | 17.0 | P-110 LT&C | 9.6 | Unknown | | 1170 | 2.31 | 11.0 |
| | | | | | | | Unknown | | 630 | 1.42 | 13.5 |
| ATTACHMENTS | | | | | | | | | | | |
| VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES | | | | | | | | | | | |
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | | | | | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN | | | | | | |
| <input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE) | | | | | <input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER | | | | | | |
| <input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED) | | | | | <input checked="" type="checkbox"/> TOPOGRAPHICAL MAP | | | | | | |
| NAME Brady Riley | | | TITLE Permit Analyst | | | PHONE 303 312-8115 | | | | | |
| SIGNATURE | | | DATE 11/09/2012 | | | EMAIL briley@billbarrettcorp.com | | | | | |
| API NUMBER ASSIGNED 43047533140000 | | | APPROVAL | | |  Permit Manager | | | | | |

BILL BARRETT CORPORATION
DRILLING PLAN

FD 7-9-6-19

Tract 42 (SWNE), 1944' FNL and 2118' FEL, Section 9, T6S-R19E, SLB&M (surface hole)
Tract 42 (SWNE), 1944' FNL and 2118' FEL, Section 9, T6S-R19E, SLB& (bottom hole)
Uintah County, Utah

1 - 2. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

| <u>Formation</u> | <u>Depth – MD/TVD</u> |
|-------------------------|------------------------------|
| Green River* | 6,041' |
| TGR3 | 8,021' |
| Black Shale | 8,601' |
| Wasatch* | 9,641' |
| TD | 10,441' |

*PROSPECTIVE PAY

The Wasatch and the Green River are primary objectives for oil/gas.

Base of Useable Water = 5681'

3. BOP and Pressure Containment Data

| <u>Depth Intervals</u> | <u>BOP Equipment</u> |
|---|---|
| 0 – 1500' | No pressure control required |
| 1500' – TD | 11" 5000# Ram Type BOP 11" 5000# Annular BOP |
| - Drilling spool to accommodate choke and kill lines; | |
| - Ancillary equipment and choke manifold rated at 5,000 psi. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2; | |
| - The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests. | |
| - BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up To operate most efficiently in this manner. | |

4. Casing Program

| <u>Hole Size</u> | <u>SETTING DEPTH</u> | | <u>Casing Size</u> | <u>Casing Weight</u> | <u>Casing Grade</u> | <u>Thread</u> | <u>Condition</u> |
|-------------------------|-----------------------------|--------------------|---------------------------|-----------------------------|----------------------------|----------------------|-------------------------|
| | <u>(FROM)</u> | <u>(TO)</u> | | | | | |
| 26" | Surface | 80' | 16" | 65# | | | |
| 12 1/4" | Surface | 1500' | 9 5/8" | 36# | J or K 55 | ST&C | New |
| 8 3/4" | Surface | TD | 5 1/2" | 17# | P-110 | LT&C | New |

*The casing program is based on recent wells drilled by Axia in the immediate area.

9-5/8" casing may be preset with a spudder rig. If this occurs, the following equipment shall be in place and operational during air/gas drilling:

- Properly lubricated and maintained rotating head
- Spark arresters on engines or water cooled exhaust

Bill Barrett Corporation
 Drilling Program
 FD 7-9-6-19
 Uintah County, Utah

- Blooie line discharge 100 feet from well bore and securely anchored
- Straight run on blooie line unless otherwise approved
- Deduster equipment
- All cuttings and circulating medium shall be directed into a reserve or blooie pit
- Float valve above bit
- Automatic igniter or continuous pilot light on the blooie line
- Compressors located in the opposite direction from the blooie line a minimum of 100 feet from the well bore
- Mud circulating equipment, water, and mud materials (does not have to be premixed) sufficient to maintain the capacity of the hole and circulating tanks or pits

5. Cementing Program

| | |
|--------------------------|---|
| 16" Conductor Casing | Grout |
| 9 5/8" Surface Casing | Lead: 190 sx Halliburton Light Premium with additives mixed at 11.0 ppg (yield = 3.16 ft ³ /sx) circulated to surface with 75% excess. TOC @ Surface Tail: 210 sx Halliburton Premium Plus cement with additives mixed at 14.8 ppg (yield = 1.36 ft ³ /sx), calculated hole volume with 75% excess. TOC @ 1,000' |
| 5 1/2" Production Casing | Lead: 1170 sx Tuned Light cement with additives mixed at 11.0 ppg (yield = 2.31 ft ³ /sx). TOC @ 1,000' Tail: 630 sx Halliburton Econocem cement with additives mixed at 13.5 ppg (yield = 1.42 ft ³ /sx). Top of cement to be determined by log and sample evaluation; estimated TOC @ 8101' |

6. Mud Program

| <u>Interval</u> | <u>Weight</u> | <u>Viscosity</u> | <u>Fluid Loss (API filtrate)</u> | <u>Remarks</u> |
|---|---------------|------------------|----------------------------------|----------------------------------|
| 0' – 80' | 8.3 – 8.8 | 26 – 36 | NC | Freshwater Spud Mud Fluid System |
| 80' – 1500' | 8.3 – 8.8 | 26 – 36 | NC | Freshwater Spud Mud Fluid System |
| 1500' – TD | 8.6 – 9.6 | 42 – 52 | 20 cc or less | DAP Polymer Fluid System |
| Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce torque and drag. | | | | |

7. Testing, Logging and Core Programs

| | |
|----------|---|
| Cores | None anticipated; |
| Testing | None anticipated; drill stem tests may be run on shows of interest; |
| Sampling | 30' to 50' samples; surface casing to TD. Preserve samples all show intervals; |
| Surveys | MWD as needed to land wellbore; |
| Logging | DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR (all TD to surface). FMI & Sonic Scanner to be run at geologist's discretion. |

Bill Barrett Corporation
Drilling Program
FD 7-9-6-19
Uintah County, Utah

8. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 5212 psi* and maximum anticipated surface pressure equals approximately 2915 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A - (0.22 x TD)

9. Auxiliary Equipment

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
 - b) Inside BOP or stab-in valve (available on rig floor)
 - c) Safety valve(s) and subs to fit all string connections in use
- Mud monitoring will be visually observed

10. Location and Type of Water Supply

Water for the drilling and completion will be trucked from the Green River located in Sec. 33, T8S-R20E.

11. Drilling Schedule

Location Construction: JANUARY 2013
Spud: JANUARY 2013
Duration: 15 days drilling time
45 days completion time



Bill Barrett Corporation

AURORA CEMENT VOLUMES

Well Name: [FD 7-9-6-19](#)

Surface Hole Data:

| | |
|----------------|---------|
| Total Depth: | 1,500' |
| Top of Cement: | 0' |
| OD of Hole: | 12.250" |
| OD of Casing: | 9.625" |

Calculated Data:

| | | |
|--------------|--------|-----------------|
| Lead Volume: | 548.1 | ft ³ |
| Lead Fill: | 1,000' | |
| Tail Volume: | 274.0 | ft ³ |
| Tail Fill: | 500' | |

Cement Data:

| | | |
|--------------|------|---------------------|
| Lead Yield: | 3.16 | ft ³ /sk |
| % Excess: | 75% | |
| Top of Lead: | 0' | |

Calculated # of Sacks:

| | |
|--------------|-----|
| # SK's Lead: | 190 |
|--------------|-----|

| | | |
|--------------|--------|---------------------|
| Tail Yield: | 1.36 | ft ³ /sk |
| % Excess: | 75% | |
| Top of Tail: | 1,000' | |

| | |
|--------------|-----|
| # SK's Tail: | 210 |
|--------------|-----|

Production Hole Data:

| | |
|----------------|---------|
| Total Depth: | 10,441' |
| Top of Cement: | 1,000' |
| Top of Tail: | 8,101' |
| OD of Hole: | 8.750" |
| OD of Casing: | 5.500" |

Calculated Data:

| | | |
|--------------|--------|-----------------|
| Lead Volume: | 2690.5 | ft ³ |
| Lead Fill: | 7,101' | |
| Tail Volume: | 886.7 | ft ³ |
| Tail Fill: | 2,340' | |

Cement Data:

| | | |
|-------------|------|---------------------|
| Lead Yield: | 2.31 | ft ³ /sk |
| Tail Yield: | 1.42 | ft ³ /sk |
| % Excess: | 50% | |

Calculated # of Sacks:

| | |
|--------------|------|
| # SK's Lead: | 1170 |
| # SK's Tail: | 630 |

| |
|---|
| FD 7-9-6-19 Proposed Cementing Program |
|---|

| <u>Job Recommendation</u> | <u>Surface Casing</u> |
|-----------------------------------|--|
| Lead Cement - (1000' - 0') | |
| Halliburton Light Premium | Fluid Weight: 11.0 lbm/gal |
| 5.0 lbm/sk Silicalite Compacted | Slurry Yield: 3.16 ft ³ /sk |
| 0.25 lbm/sk Kwik Seal | Total Mixing Fluid: 19.48 Gal/sk |
| 0.125 lbm/sk Poly-E-Flake | Top of Fluid: 0' |
| 2.0% Bentonite | Calculated Fill: 1,000' |
| | Volume: 97.61 bbl |
| | Proposed Sacks: 190 sks |
| Tail Cement - (TD - 1000') | |
| Premium Cement | Fluid Weight: 14.8 lbm/gal |
| 2.0% Calcium Chloride | Slurry Yield: 1.36 ft ³ /sk |
| | Total Mixing Fluid: 6.37 Gal/sk |
| | Top of Fluid: 1,000' |
| | Calculated Fill: 500' |
| | Volume: 48.80 bbl |
| | Proposed Sacks: 210 sks |

| <u>Job Recommendation</u> | <u>Production Casing</u> |
|---------------------------------------|--|
| Lead Cement - (8101' - 1000') | |
| Tuned Light™ System | Fluid Weight: 11.0 lbm/gal |
| | Slurry Yield: 2.31 ft ³ /sk |
| | Total Mixing Fluid: 10.65 Gal/sk |
| | Top of Fluid: 1,000' |
| | Calculated Fill: 7,101' |
| | Volume: 479.16 bbl |
| | Proposed Sacks: 1170 sks |
| Tail Cement - (10441' - 8101') | |
| Econocem™ System | Fluid Weight: 13.5 lbm/gal |
| 0.125 lbm/sk Poly-E-Flake | Slurry Yield: 1.42 ft ³ /sk |
| 1.0 lbm/sk Granulite TR 1/4 | Total Mixing Fluid: 6.61 Gal/sk |
| | Top of Fluid: 8,101' |
| | Calculated Fill: 2,340' |
| | Volume: 157.91 bbl |
| | Proposed Sacks: 630 sks |

PRESSURE CONTROL EQUIPMENT – Schematic Attached

A. Type: Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer. The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) choke line valves (3-inch minimum).
6. Kill line (2-inch minimum).
7. Two (2) chokes with one (1) remotely controlled from the rig floor.
8. Two (2) kill line valves, and a check valve (2-inch minimum).
9. Upper and lower kelly cock valves with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Inside BOP or float sub available.
12. Pressure gauge on choke manifold.
13. Fill-up line above the uppermost preventer.

B. Pressure Rating: 5,000 psi

C. Testing Procedure:

Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be

maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2*.

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

F. Miscellaneous Information:

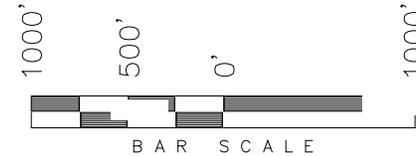
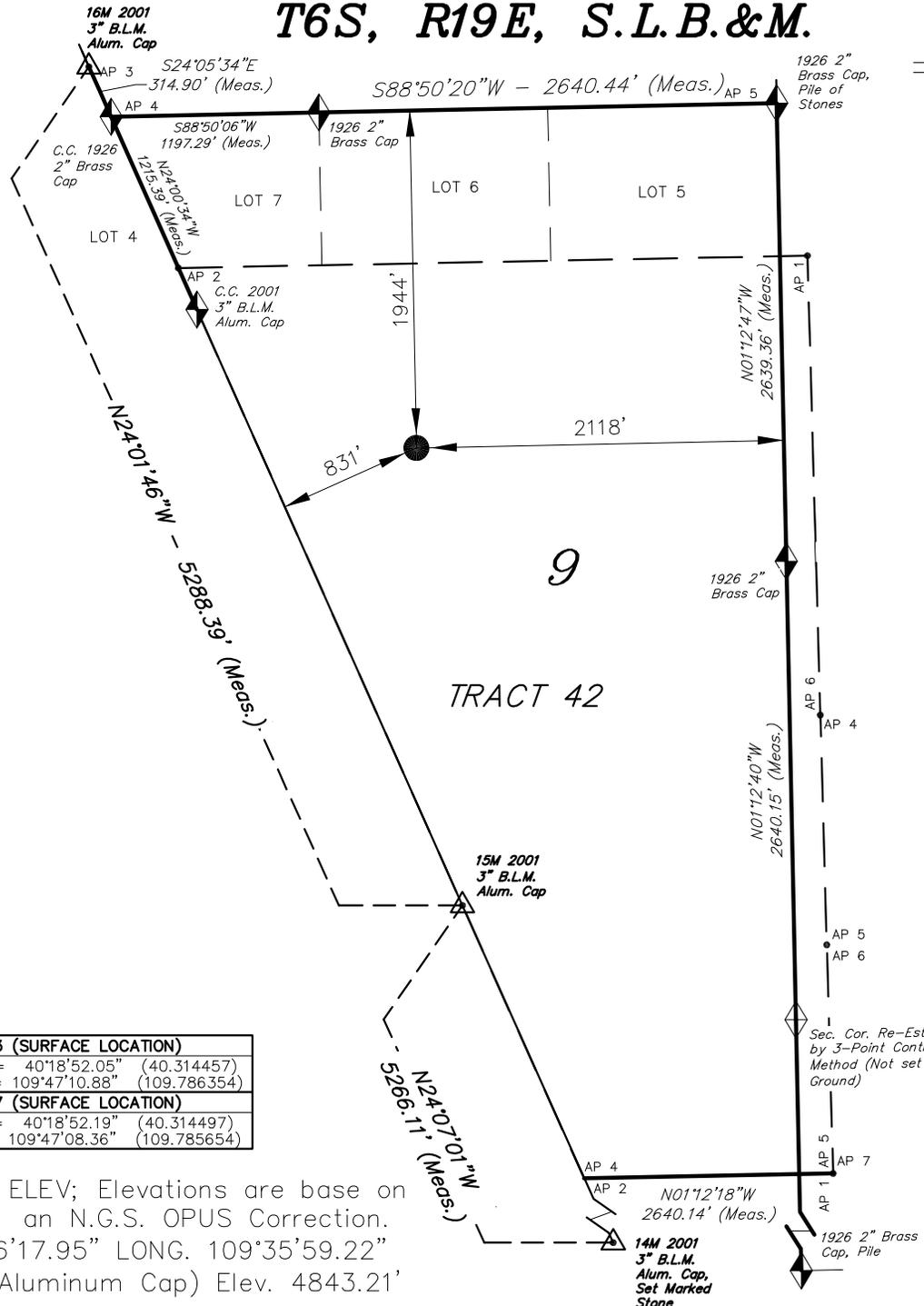
The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

T6S, R19E, S.L.B.&M.

BILL BARRETT CORPORATION

WELL LOCATION, FD #7-9-6-19,
LOCATED AS SHOWN IN TRACT 42 OF
SECTION 9, T6S, R19E, S.L.B.&M.
UINTAH COUNTY, UTAH.

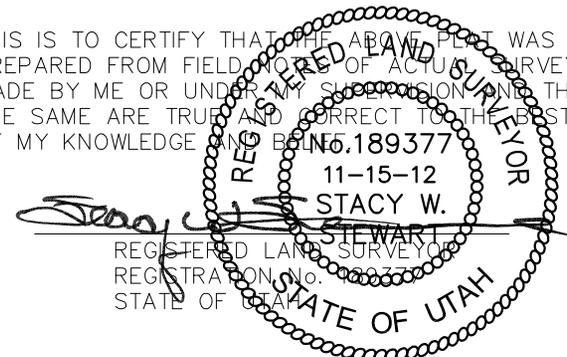


NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST
OF MY KNOWLEDGE AND BELIEF.



| NAD 83 (SURFACE LOCATION) | |
|---------------------------|------------------------------|
| LATITUDE | = 40°18'52.05" (40.314457) |
| LONGITUDE | = 109°47'10.88" (109.786354) |
| NAD 27 (SURFACE LOCATION) | |
| LATITUDE | = 40°18'52.19" (40.314497) |
| LONGITUDE | = 109°47'08.36" (109.785654) |

BASIS OF ELEV; Elevations are base on
LOCATION: an N.G.S. OPUS Correction.
LAT. 40°16'17.95" LONG. 109°35'59.22"
(Tristate Aluminum Cap) Elev. 4843.21'

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

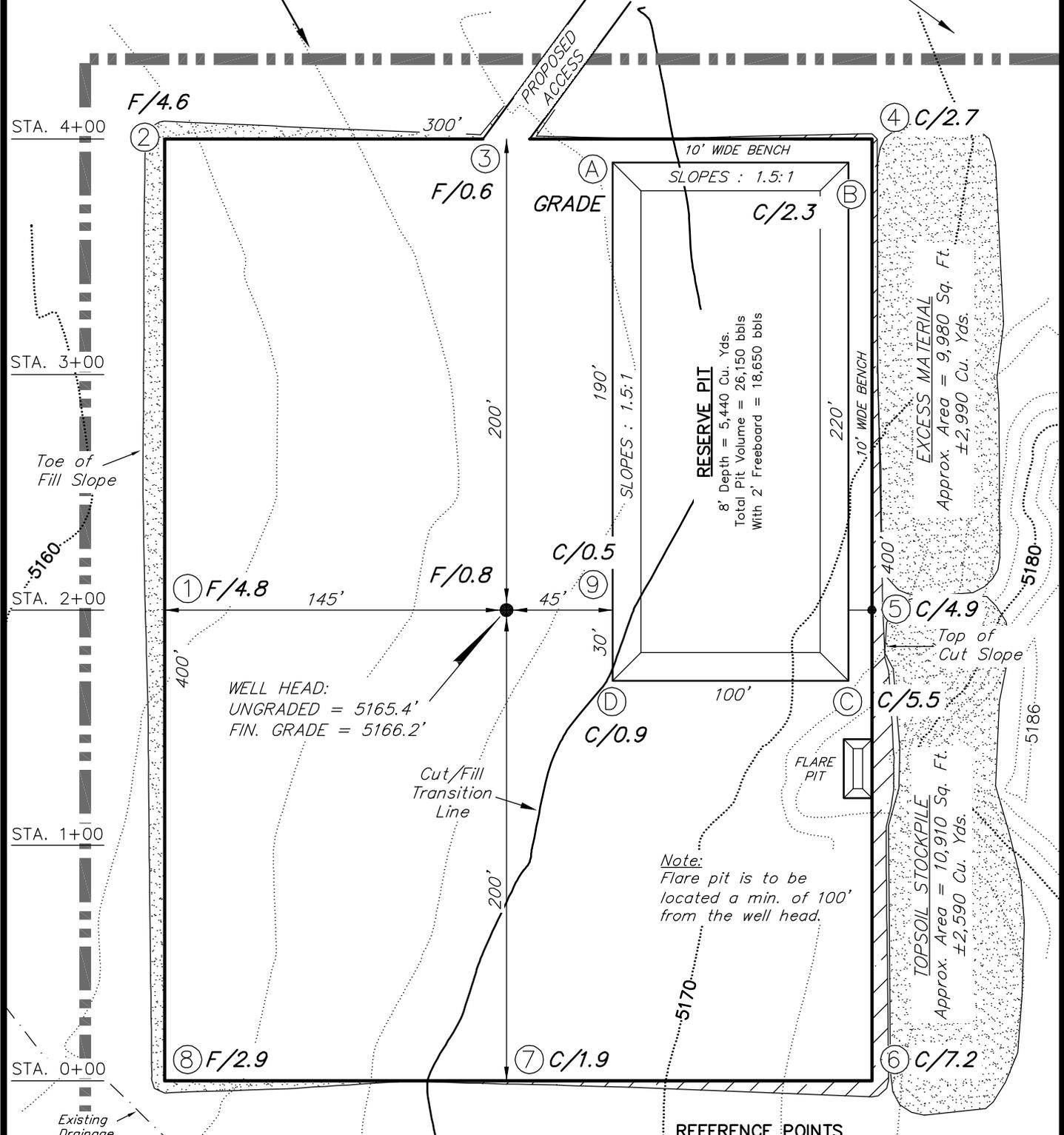
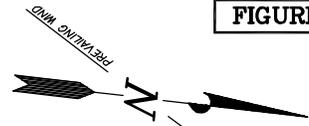
| | |
|----------------------------|---------------------|
| DATE SURVEYED: 04-30-12 | SURVEYED BY: C.D.S. |
| DATE DRAWN: 05-23-12 | DRAWN BY: L.C.S. |
| REVISED: 11-15-12 D.COX | SCALE: 1" = 1000' |

BILL BARRETT CORPORATION

FIGURE #1

PROPOSED SURFACE USE AREA
CONTAINS ±4.609 ACRES

LOCATION LAYOUT
FD #7-9-6-19
Section 9, T6S, R19E, S.L.B.&M.



WELL HEAD:
UNGRADED = 5165.4'
FIN. GRADE = 5166.2'

Note:
Flare pit is to be located a min. of 100' from the well head.

- REFERENCE POINTS**
- 250' EASTERLY - 5167.7'
 - 300' EASTERLY - 5167.7'
 - 300' SOUTHERLY - 5158.9'
 - 250' SOUTHERLY - 5160.5'

NOTE:
The topsoil & excess material areas are calculated as being mounds containing 5,090 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

| | |
|---------------------|-------------------------|
| SURVEYED BY: C.D.S. | DATE SURVEYED: 04-30-12 |
| DRAWN BY: L.C.S. | DATE DRAWN: 05-23-12 |
| SCALE: 1" = 60' | REVISED: |

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

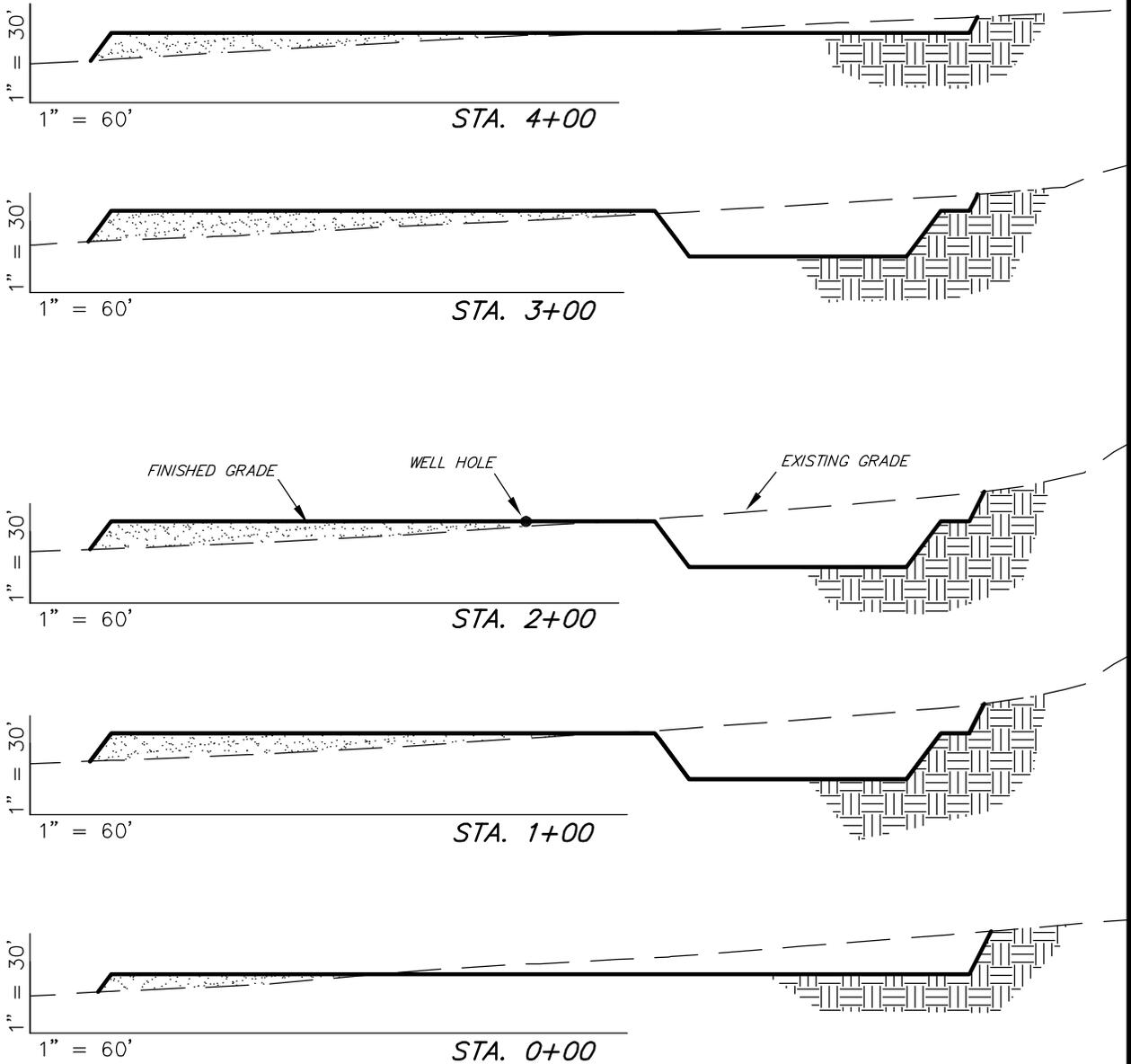
SHEET 2

BILL BARRETT CORPORATION

FIGURE #2

TYPICAL CROSS SECTIONS

FD #7-9-6-19
Section 9, T6S, R19E, S.L.B.&M.



NOTES:
1.) UNLESS OTHERWISE NOTED CUT SLOPES ARE AT 1:1 & FILL SLOPES ARE AT 1.5:1.

| APPROXIMATE PROPOSED SURFACE USE AREA | | |
|--|----------|--------------|
| | DISTANCE | ACRES |
| WELL SITE DISTURBANCE | NA | ±4.609 ACRES |
| 30' WIDE ACCESS ROAD R-O-W DISTURBANCE | ±3,869' | ±2.664 ACRES |
| 30' WIDE PIPELINE R-O-W DISTURBANCE | ±157' | ±0.104 ACRES |
| TOTAL SURFACE USE AREA | ±4,026' | ±7.377 ACRES |

| ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards) | | | | |
|---|-------|-------|------------------------------------|--------|
| ITEM | CUT | FILL | 6" TOPSOIL | EXCESS |
| PAD | 4,480 | 7,200 | Topsoil is not included in Pad Cut | -2,720 |
| PIT | 5,440 | 0 | | 5,440 |
| TOTALS | 9,920 | 7,200 | 2,350 | 2,720 |

| | |
|---------------------|-------------------------|
| SURVEYED BY: C.D.S. | DATE SURVEYED: 04-30-12 |
| DRAWN BY: L.C.S. | DATE DRAWN: 05-23-12 |
| SCALE: 1" = 60' | REVISED: |

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

SHEET 3

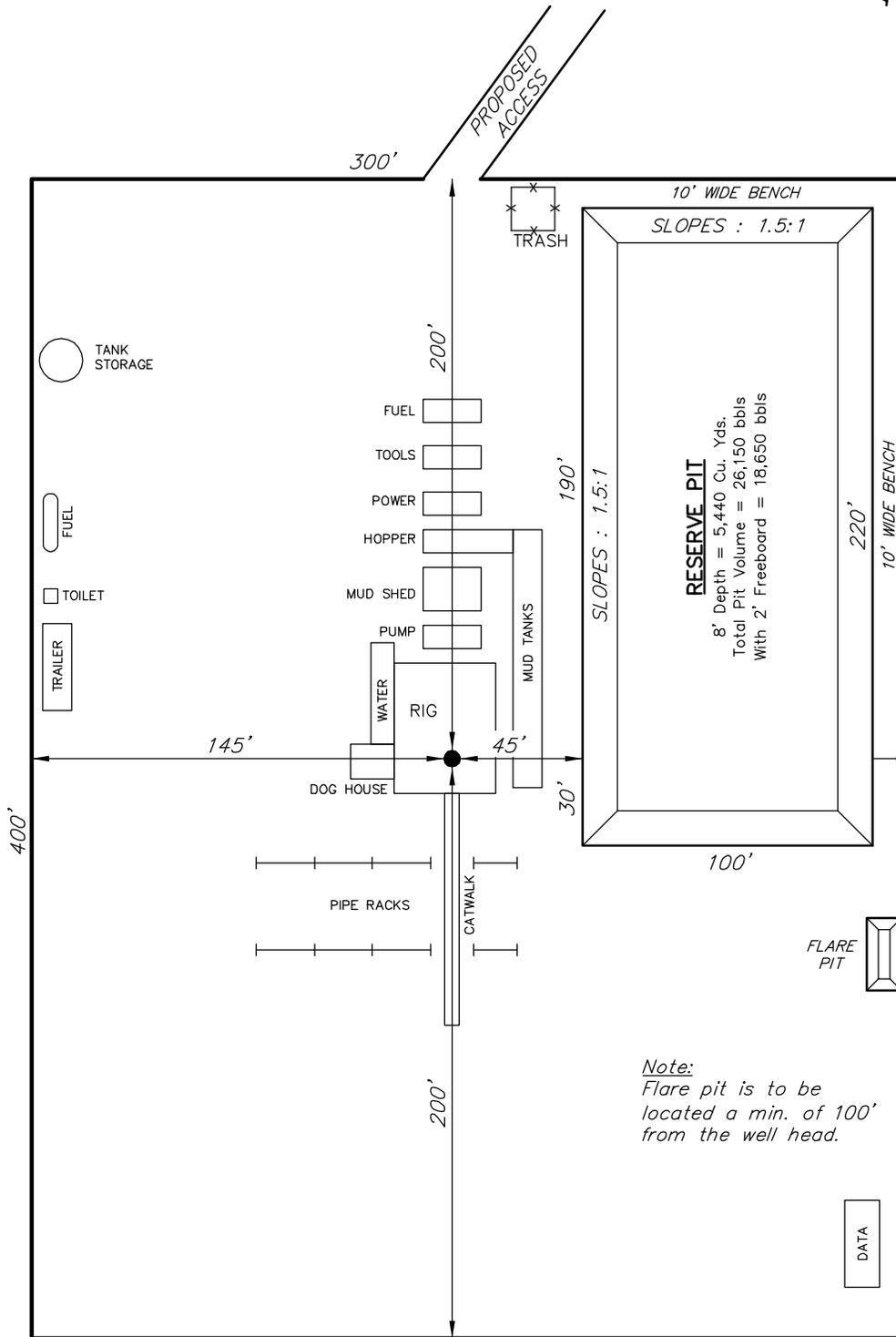
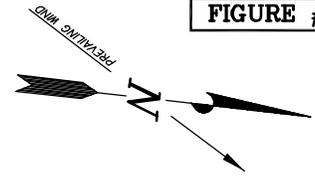
BILL BARRETT CORPORATION

TYPICAL RIG LAYOUT

FD #7-9-6-19

Section 9, T6S, R19E, S.L.B.&M.

FIGURE #3



Note:
Flare pit is to be located a min. of 100' from the well head.

| | |
|---------------------|-------------------------|
| SURVEYED BY: C.D.S. | DATE SURVEYED: 04-30-12 |
| DRAWN BY: L.C.S. | DATE DRAWN: 05-23-12 |
| SCALE: 1" = 60' | REVISED: |

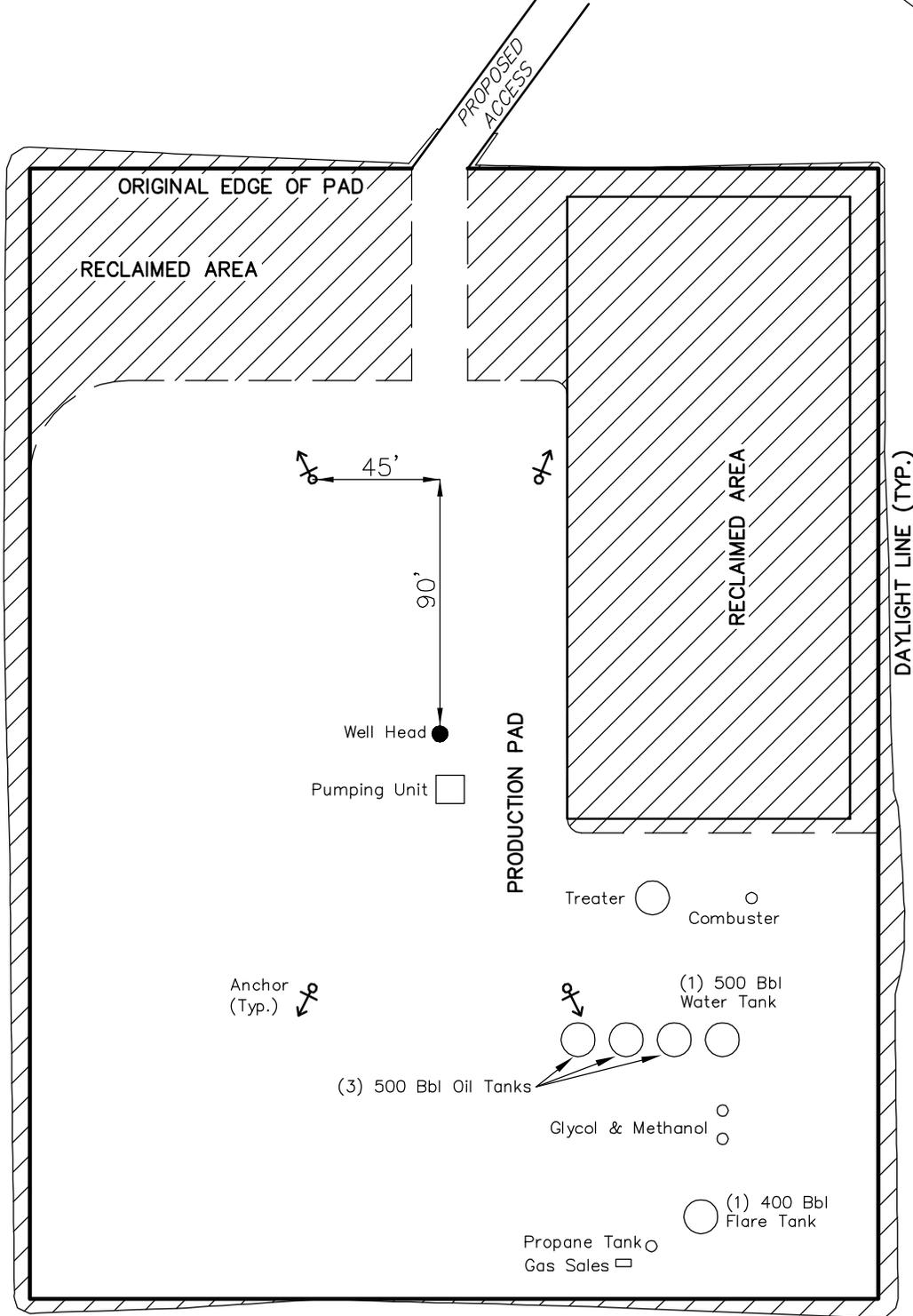
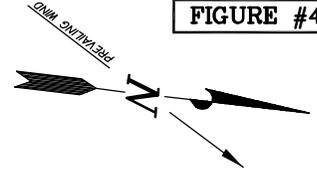
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 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

SHEET 4

BILL BARRETT CORPORATION
INTERIM RECLAMATION PLAN

FD #7-9-6-19
 Section 9, T6S, R19E, S.L.B.&M.

FIGURE #4



DISTURBED AREA:
 TOTAL DISTURBED AREA = 4.609 ACRES
 TOTAL RECLAIMED AREA = 1.051 ACRES
 UNRECLAIMED AREA = 3.558 ACRES

NOTE: RECLAIMED AREA TO INCLUDE SEEDING OF APPROVED VEGETATION AND SUFFICIENT STORM WATER MANAGEMENT SYSTEM.

| | |
|---------------------|-------------------------|
| SURVEYED BY: C.D.S. | DATE SURVEYED: 04-30-12 |
| DRAWN BY: L.C.S. | DATE DRAWN: 05-23-12 |
| SCALE: 1" = 60' | REVISED: |

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SHEET
5

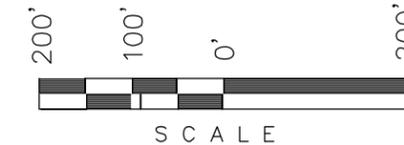
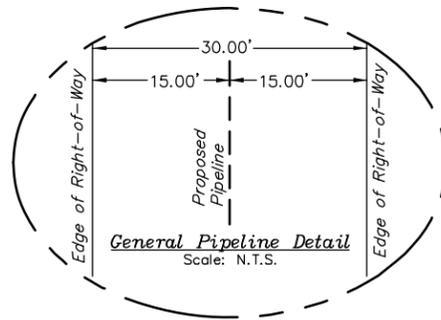
BILL BARRETT CORPORATION

PROPOSED PIPELINE RIGHT-OF-WAY ON FEE LANDS

For **FD #7-9-6-19**

Located in Section 9, T6S, R19E, S.L.B.&M.
 Uintah County, Utah

| RIGHT-OF-WAY LENGTHS | | | |
|----------------------|---------|-------|-------|
| PROPERTY OWNER | FEET | ACRES | RODS |
| RICHENS | 157.37' | 0.104 | 9.174 |



Northeast Corner
 Section 9
 (1926 2" Brass Cap,
 Pile of Stones)

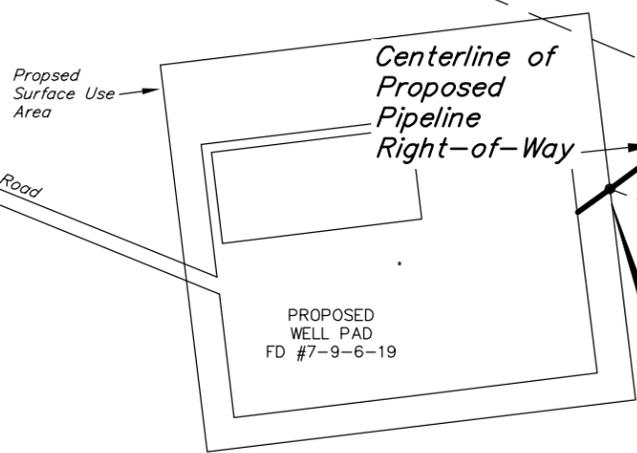
RICHENS
 TRACT 42

END OF PROPOSED
 PIPELINE RIGHT-OF-WAY
 STA. 1+95.14
 (At Proposed Pipeline)

PIPELINE RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY LOCATED IN SECTION 9, T6S, R19E, S.L.B.&M. THE WIDTH OF SAID RIGHT-OF-WAY BEING 15' ON EITHER SIDE OF THE FOLLOWING DESCRIBED CENTERLINE:

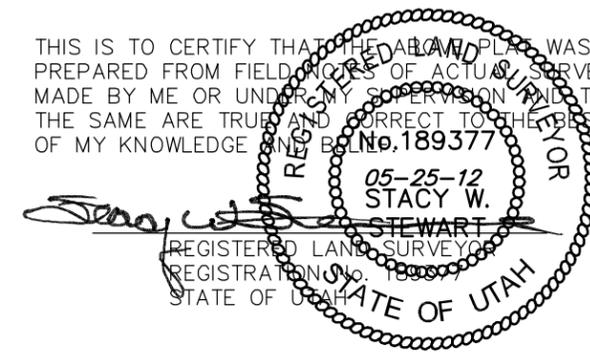
BEGINNING A 30' WIDE RIGHT-OF-WAY AT A POINT IN TRACT 42 OF SECTION 9, T6S, R19E, S.L.B.&M. WHICH BEARS N68°54'13"W 2038.86' FROM THE EAST 1/4 CORNER OF SAID SECTION 9; THENCE N54°14'02"E 50.60'; THENCE N31°29'21"E 100.77' TO A POINT IN SAID TRACT 42 OF SECTION 9 WHICH BEARS N64°50'34"W 1998.04' FROM THE SAID EAST 1/4 CORNER OF SECTION 9. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE EAST LINE OF THE NE 1/4 OF SAID SECTION 9 WHICH IS TAKEN FROM GLOBAL POSITIONING SATELLITE OBSERVATIONS TO BEAR N01°12'47"W A MEASURED DISTANCE OF 2639.36'. CONTAINS 0.104 ACRES MORE OR LESS.



BEGINNING OF PROPOSED
 PIPELINE RIGHT-OF-WAY
 STA. 0+43.77
 (At Surface Use Area)

Sec. 9

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



East 1/4 Corner
 Section 9
 (1926 2" Brass Cap)

- LEGEND**
- ◆ = SECTION CORNERS FOUND
 - P.I. = POINT OF INTERSECTION
 - P.O.S.L. = POINT ON SECTION LINE

| |
|---------------------|
| SURVEYED BY: C.D.S. |
| DRAWN BY: L.C.S. |
| DATE: 05-25-12 |
| SCALE: 1" = 200' |
| DWG: #12-0354 |

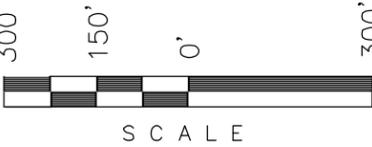
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 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078

Sec. 4

BILL BARRETT CORPORATION

PROPOSED ROAD RIGHT-OF-WAY & SURFACE USE AREA ON FEE LANDS
For FD #7-9-6-19

Located in Section 9, T6S, R19E, S.L.B.&M. Also in Section 8, T2S, R2E, U.S.B.&M. Uintah County, Utah



ROAD RIGHT-OF-WAY DESCRIPTION

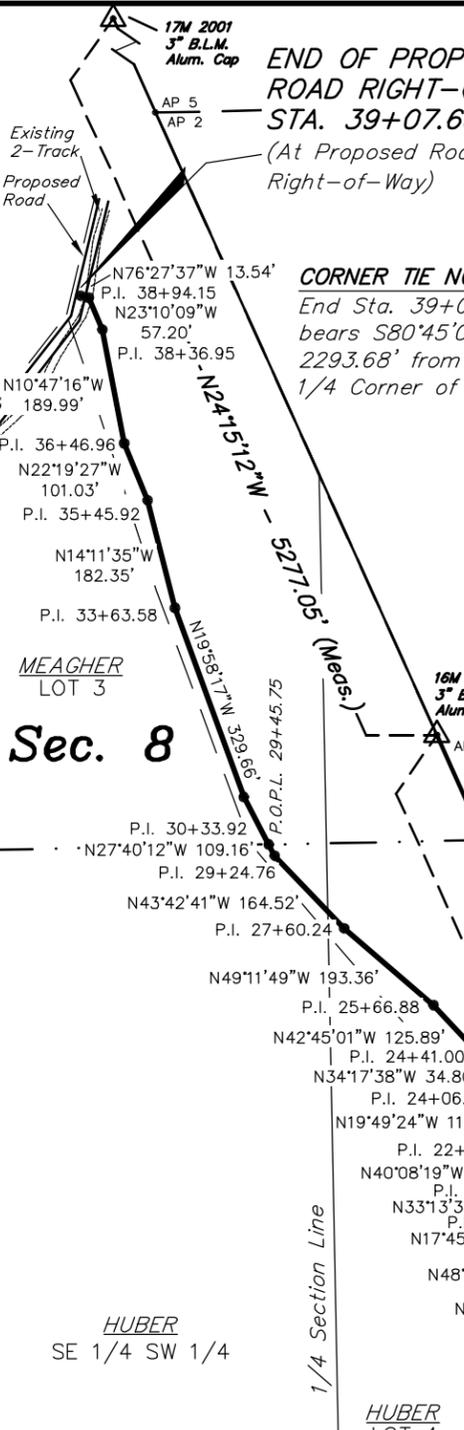
A 30' WIDE RIGHT-OF-WAY LOCATED IN SECTION 9, T6S, R19E, S.L.B.&M. ALSO IN SECTION 8, T2S, R2E, U.S.B.&M. THE WIDTH OF SAID RIGHT-OF-WAY BEING 15' ON EITHER SIDE OF THE FOLLOWING DESCRIBED CENTERLINE:

BEGINNING A 30' WIDE RIGHT-OF-WAY AT A POINT IN TRACT 42 OF SECTION 9, T6S, R19E, S.L.B.&M. WHICH BEARS S51°55'33"E 1310.06' FROM THE SOUTHEAST CORNER OF SECTION 8, T2S, R2E, U.S.B.&M.; THENCE N68°02'13"W 352.60'; THENCE N65°22'14"W 164.13'; THENCE N48°51'13"W 369.94'; THENCE N34°18'37"W 287.36'; THENCE N25°14'01"W 240.99'; THENCE N65°51'45"W 71.74' TO A POINT ON THE EAST LINE OF THE OLD UINTAH & OURAY INDIAN RESERVATION BOUNDARY, & SECTION 8, T2S, R2E, U.S.B.&M. WHICH BEARS N24°00'34"W 131.90' FROM THE SAID SOUTHEAST CORNER OF SECTION 8; THENCE N65°51'45"W 45.54'; THENCE N55°57'55"W 78.50'; THENCE N37°19'26"W 34.88'; THENCE N26°43'32"W 192.18'; THENCE N18°26'12"W 78.30'; THENCE N30°44'43"W 29.28'; THENCE N48°39'11"W 85.33'; THENCE N17°45'24"W 72.50'; THENCE N33°13'33"W 40.27'; THENCE N40°08'19"W 103.84'; THENCE N19°49'24"W 119.94'; THENCE N34°17'38"W 34.80'; THENCE N42°45'01"W 125.89'; THENCE N49°11'49"W 193.36'; THENCE N43°42'41"W 164.52'; THENCE N27°40'12"W 109.16'; THENCE N19°58'17"W 329.66'; THENCE N14°11'35"W 182.35'; THENCE N22°19'27"W 101.03'; THENCE N10°47'16"W 189.99'; THENCE N23°10'09"W 57.20'; THENCE N76°27'37"W 13.54' TO A POINT IN LOT 3 OF SAID SECTION 8 WHICH BEARS S80°45'08"E 2293.68' FROM THE WEST 1/4 CORNER OF SAID SECTION 8. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE NORTH LINE OF THE NE 1/4 OF SAID SECTION 9 WHICH IS TAKEN FROM GLOBAL POSITIONING SATELLITE OBSERVATIONS TO BEAR S88°50'20"W A MEASURED DISTANCE OF 2640.44'. CONTAINS 2.664 ACRES MORE OR LESS.

S88°50'06"W
1197.29' (Meas.)

2640.44' (Measured)
S88°50'20"W (Basis of Bearings)

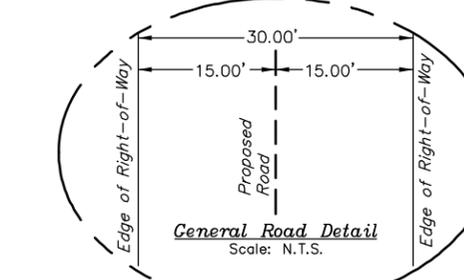
Section Corner
(1926 2" Brass Cap,
Pile of Stones)



Sec. 8

HUBER
SE 1/4 SW 1/4

Section Corner
(1926 2" Brass Cap,
Pile of Stones)



CORNER TIE NOTE:

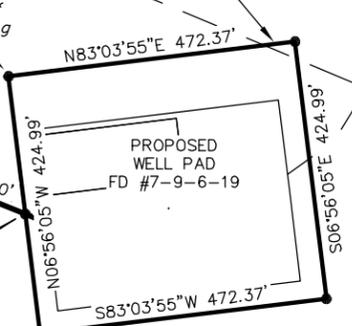
The Point of Beginning (Northwest Corner of the Surface Use Area) bears S59°53'52"E 1160.30' from the Southeast Corner of Section 8.

SURFACE USE AREA DESCRIPTION

BEGINNING AT A POINT IN TRACT 42 OF SECTION 9, T6S, R19E, S.L.B.&M. WHICH BEARS S59°53'52"E 1160.30' FROM THE SOUTHEAST CORNER OF SECTION 8, T2S, R2E, U.S.B.&M.; THENCE N83°03'55"E 472.37'; THENCE S06°56'05"E 424.99'; THENCE S83°03'55"W 472.37'; THENCE N06°56'05"W 424.99' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS THE NORTH LINE OF THE NE 1/4 OF SAID SECTION 9 WHICH IS TAKEN FROM GLOBAL POSITIONING SATELLITE OBSERVATIONS TO BEAR S88°50'20"W A MEASURED DISTANCE OF 2640.44'. CONTAINS 4.609 ACRES MORE OR LESS.

PROPOSED SURFACE USE AREA
FD #7-9-6-19

(Contains 4.609 Acres)



CORNER TIE NOTE:

Begin Sta. 0+38.88 bears S51°55'33"E 1310.06' from the Southeast Corner of Section 8.

Sec. 9

Richens
TRACT 42

| RIGHT-OF-WAY LENGTHS | | | |
|----------------------|-----------------|--------------|----------------|
| PROPERTY OWNER | FEET | ACRES | RODS |
| RICHENS | 1486.76 | 1.024 | 90.107 |
| HUBER | 1420.11' | 0.978 | 86.067 |
| MEAGHER | 961.93' | 0.662 | 58.299 |
| TOTAL | 3868.80' | 2.664 | 234.473 |

LEGEND

- ◆ = SECTION CORNERS FOUND
- P.I. = POINT OF INTERSECTION
- P.O.S.L. = POINT ON SECTION LINE

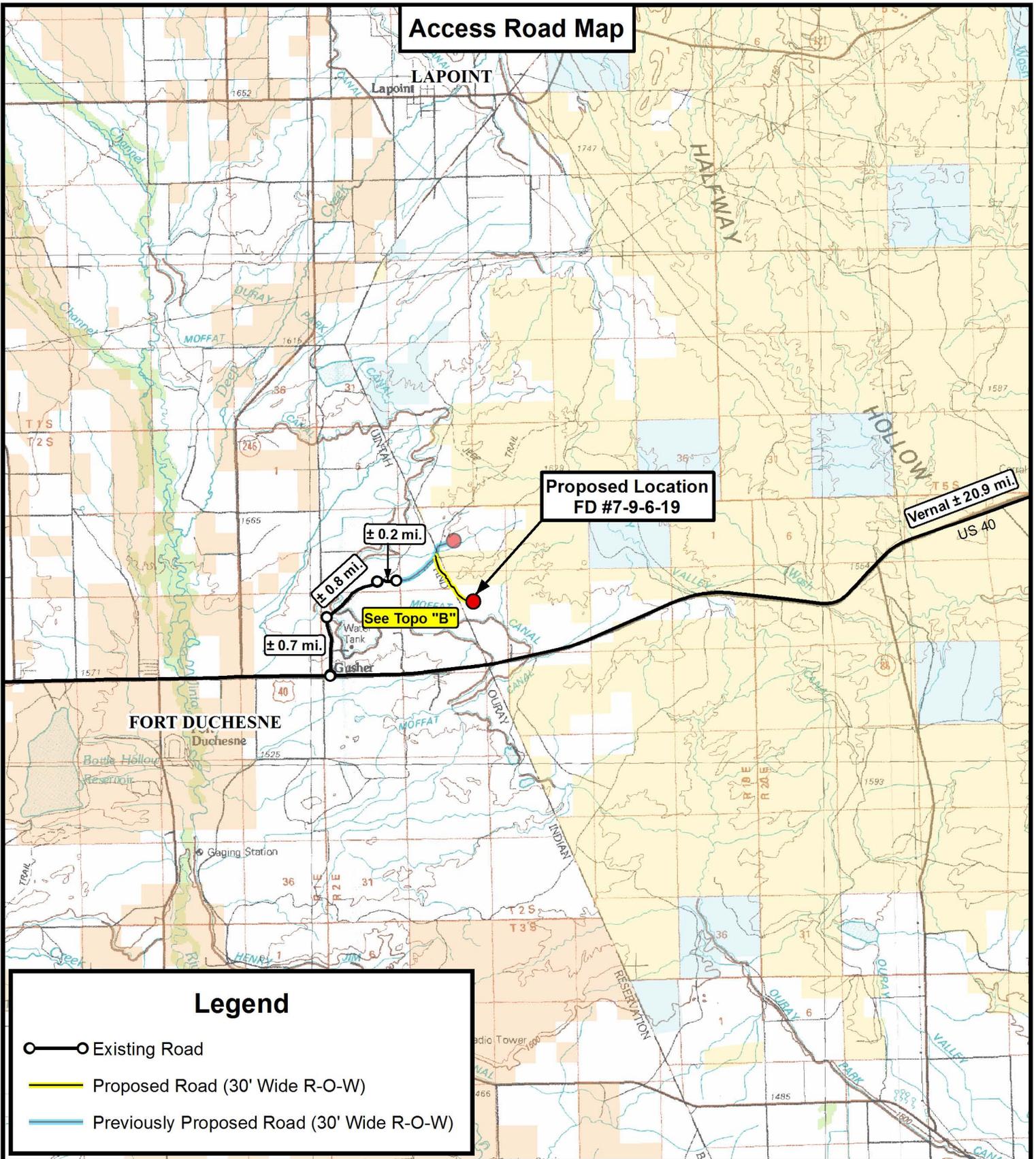
THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

RECEIVED
05-30-12
STACY W.
REGISTERED LAND SURVEYOR
REGISTRATION No. 189377
STATE OF UTAH

| | |
|--------------|-----------|
| SURVEYED BY: | C.D.S. |
| DRAWN BY: | L.C.S. |
| DATE: | 05-30-12 |
| SCALE: | 1" = 300' |
| DWG: | 12-0360 |

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Access Road Map



Legend

- Existing Road
- Proposed Road (30' Wide R-O-W)
- Previously Proposed Road (30' Wide R-O-W)

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



BILL BARRETT CORPORATION

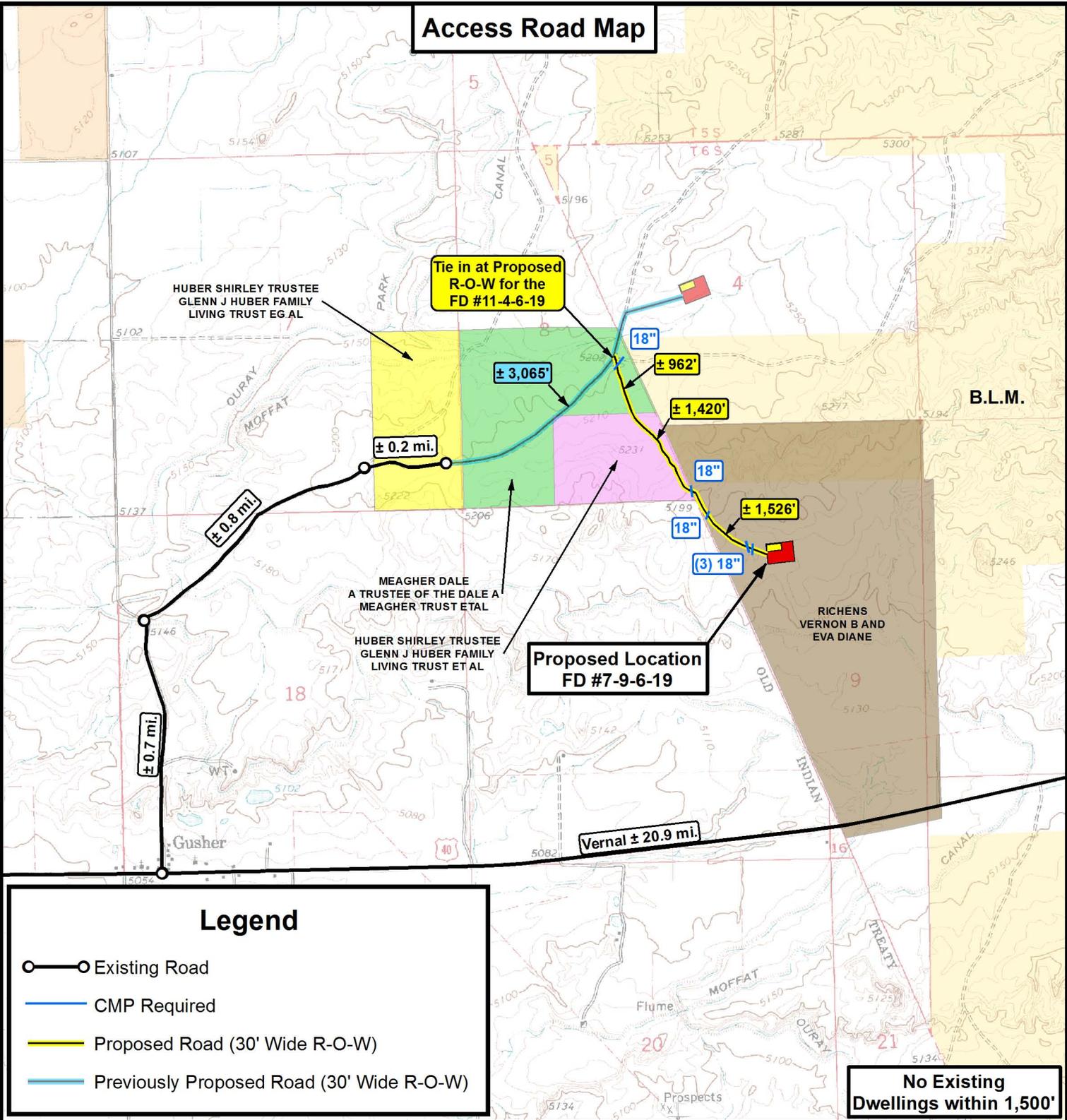
FD #7-9-6-19
SEC. 9, T6S, R19E, S.L.B.&M.
Uintah County, UT.

| | | |
|-----------|------------|----------|
| DRAWN BY: | J.A.S. | REVISED: |
| DATE: | 06-08-2012 | |
| SCALE: | 1:100,000 | |

TOPOGRAPHIC MAP

SHEET
A

Access Road Map



Legend

- Existing Road
- CMP Required
- Proposed Road (30' Wide R-O-W)
- Previously Proposed Road (30' Wide R-O-W)

No Existing Dwellings within 1,500'

TOTAL PROPOSED ROAD DISTANCE: ± 3,908'

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



BILL BARRETT CORPORATION

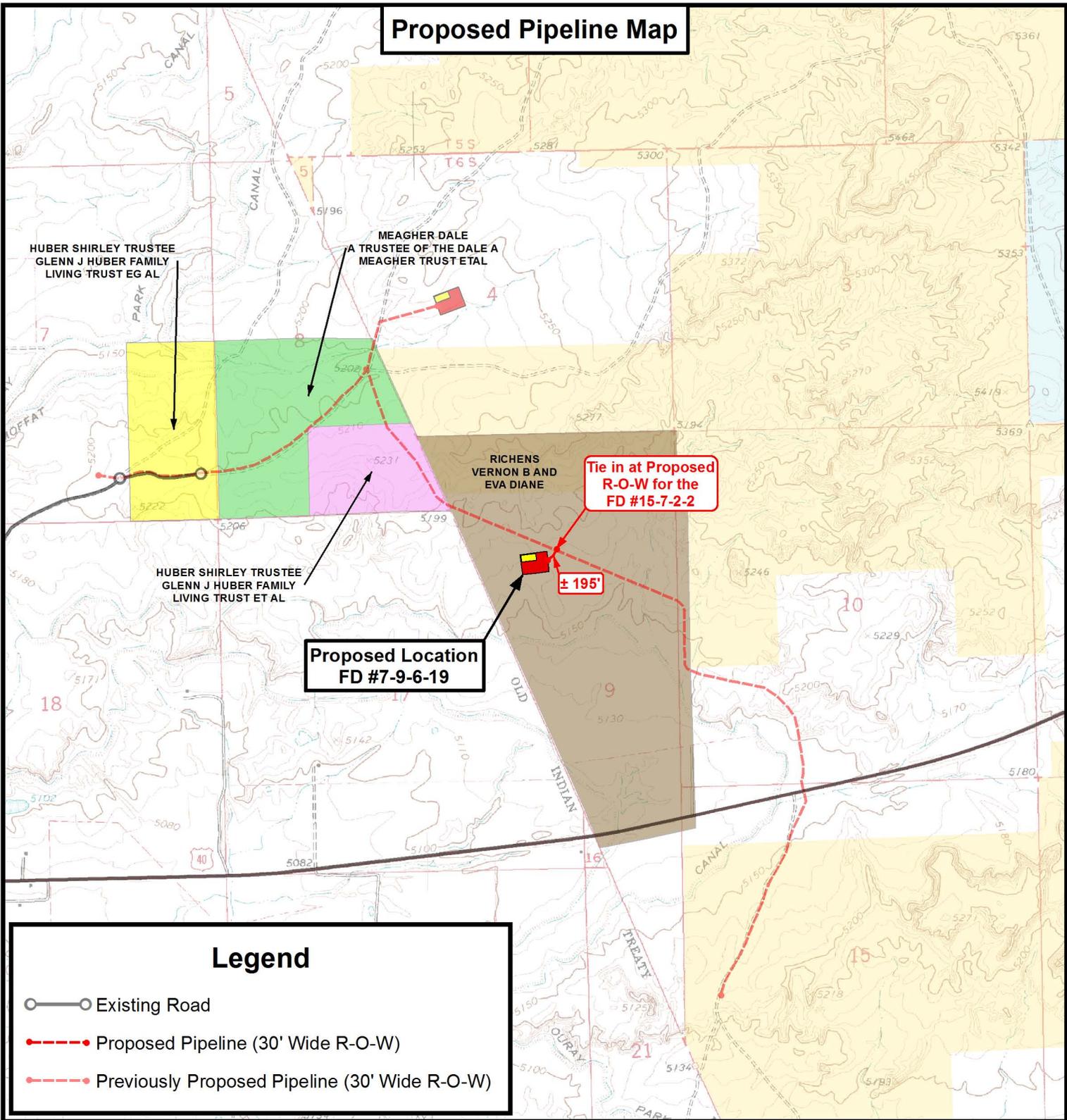
FD #7-9-6-19
SEC. 9, T6S, R19E, S.L.B.&M.
Uintah County, UT.

| | | |
|-----------|-------------|----------|
| DRAWN BY: | J.A.S. | REVISED: |
| DATE: | 06-08-2012 | |
| SCALE: | 1" = 2,000' | |

TOPOGRAPHIC MAP

SHEET
B

Proposed Pipeline Map



TOTAL PIPELINE DISTANCE: ± 195'

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



**Tri State
Land Surveying, Inc.**

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BILL BARRETT CORPORATION

**FD #7-9-6-19
SEC. 9, T6S, R19E, S.L.B.&M.
Uintah County, UT.**

| | | |
|-----------|-------------|----------|
| DRAWN BY: | J.A.S. | REVISED: |
| DATE: | 06-08-2012 | |
| SCALE: | 1" = 2,000' | |

TOPOGRAPHIC MAP

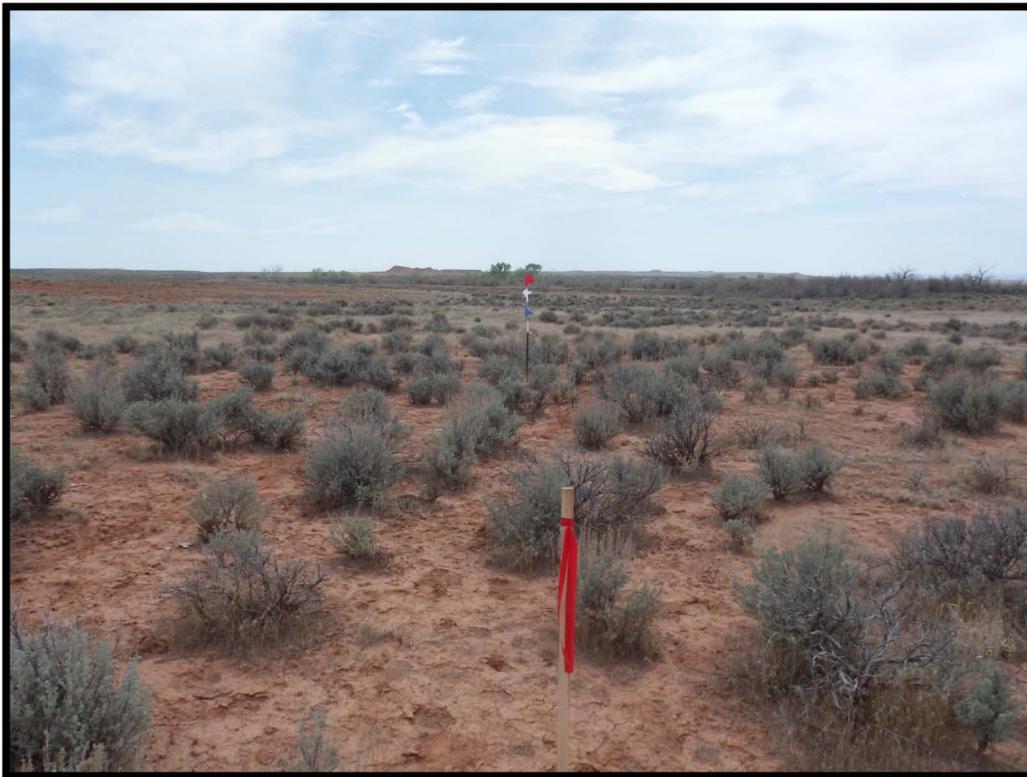
SHEET

C

**Location
Photos**

**Center Stake
Looking Southerly**

| | |
|--------------------|------------|
| Date Photographed: | 04/30/2012 |
| Photographed By : | D. Slaugh |



**Access
Looking Easterly**

| | |
|--------------------|------------|
| Date Photographed: | 04/30/2012 |
| Photographed By : | D. Slaugh |



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BILL BARRETT CORPORATION

FD #7-9-6-19
SEC. 9, T6S, R19E, S.L.B.&M.
Uintah County, UT.

| | |
|-----------|------------|
| DRAWN BY: | J.A.S. |
| DATE: | 06/08/2012 |

COLOR PHOTOGRAPHS

SHEET
P

BILL BARRETT CORPORATION

FD #7-9-6-19

SECTION 9, T6S, R19E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 20.9 MILES TO THE INTERSECTION OF THIS ROAD AND AN EXISTING COUNTY ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN A EASTERLY DIRECTION FOR APPROXIMATELY 0.2 MILES TO AN EXISTING 2-TRACK AND THE BEGINNING OF THE PROPOSED ACCESS FOR FD #11-4-6-19 TO THE NORTH; FOLLOW THE EXISTING 2-TRACK IN A NORTHEASTERLY DIRECTION APPROXIMATELY 3,065' TO THE BEGINNING OF THE PROPOSED ACCESS FOR FD #7-9-6-19 TO THE SOUTHEAST; FOLLOW THE ROAD FLAGS IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 3,908' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 23.9 MILES

SURFACE USE AGREEMENT

(FD 7-9-6-19)

THIS AGREEMENT Dated July 23, 2012 by and between

Vernon B. Richens and Eva Diane Richens, husband and wife, as joint tenants with full rights of survivorship whose address is P. O. Box 722, Ft. Duchesne, Ut 84026 – Phone: 435-545-25335

, hereinafter referred to as "Surface Owner", and
Bill Barrett Corporation, whose address is 1099 18th Street, #2300, Denver, CO 80202
hereinafter referred to as "Operator".

WITNESSETH:

WHEREAS, Surface Owner represents that they are the owners in fee and in possession of the surface estate for the following described lands in **Uintah** County, **Utah**, hereinafter referred to as "Lands", to wit:

A Tract of land lying in **Tract 42 of Section 9, Township 6 South, Range 19 East, SLM** as further described on Exhibit "A" attached hereto and made a part hereof.

WHEREAS, Operator has or will acquire certain leasehold interests in the oil and gas mineral estate in the Lands and proposes to conduct drilling and subsequent production operations on the Lands; and

WHEREAS, Surface Owner is generally aware of the nature of the operations which may be conducted under oil and gas leases covering the mineral estate of the Lands; and

WHEREAS, the parties believe that it is in their mutual best interest to agree to the amount of damages to be assessed incident to the operations of Operator on the premises in the exploration for, development and production of oil, gas and/or other leasehold substances under the terms of those certain oil and gas leases now owned or which may be acquired by Operator covering portions of the mineral estate of the Lands; and,

WHEREAS, the parties believe that a reasonable estimate can be made of the damages which will result from the exploration, development and production operations contemplated by such oil and gas leases.

NOW, THEREFORE, in consideration of ten dollars and other valuable consideration, the sufficiency of which is hereby acknowledged, the parties agree as follows:

1. Operator has the right of ingress and egress and to the use of those portions of the Lands which it requires for oil and gas exploration, development and production operations, including tank batteries and other production facilities and the transportation of produced substances from the leasehold, and also the right to construct and use roads and pipelines across portions of the Lands. Operator shall pay Surface Owner as liquidated damages the following sum as full settlement and satisfaction of all damages growing out of, incident to, or in connection with the usual and customary exploration, drilling, completion, sidetracking, reworking, equipping and production operations, contemplated by the oil and gas leases covering the Lands, unless otherwise specifically provided herein:

2. Operator agrees to consult with the surface owner and/or tenant as to all routes of ingress and egress. Prior to the construction of any roads, pipelines, tank battery installations, or installation of any other equipment on the leased premises, Operator shall consult with the surface owner and/or tenant as to the location and direction of same.

3. It is the intention of the parties hereto to cause as little interference with farming operations on the leased premises as reasonably possible, including but specifically not limited to the operation of any pivotal irrigation sprinkler system, or any other irrigation method. If any circular irrigation sprinkler system is in use at the time of initial drilling operations on the leased premises, then any subsequent production equipment, including but specifically not limited to pump jacks, hydraulic lifting equipment, or any other equipment necessary to produce any oil or gas from such well, shall be recessed to such depths, or ramps constructed, so as to allow the continued use of such circular irrigation system.

4. In the event any well hereunder is plugged and abandoned, Operator agrees that Operator will, within a reasonable time, restore Surface Owner's surface estate as near as practical to its original condition found prior to Operator's operations. It is understood and agreed that Surface Owner may elect in writing, prior to cessation of operations of Operator, to have any road constructed under the terms of this Agreement remain upon the property, in which event Operator agrees to leave such road or roads in reasonable condition.

5. Operator is responsible for acquiring all necessary permits, licenses, fees, etc. incident to its operations on the Lands.

6. In the event Surface Owner considers that Operator has not complied with all its obligations hereunder, both express and implied, Surface Owner shall notify Operator in writing, setting out specifically in what respects Operator has breached this contract. Operator shall then have sixty (60) days to meet or commence to meet all or any part of the breaches alleged by Surface Owner. The service of said notice shall be precedent to the bringing of any action by Surface Owner for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Operator. In the event of litigation, the prevailing party's reasonable attorney's fees will be paid by the opposing party.

7. Operator shall be responsible and shall remain liable for any environmental problems on the subject lands which are caused by or through its operations. To the extent that any such claims are asserted, Operator will be responsible for any remediation required as provided by state regulations. This assumption of liability, however, does not include any third-party operations on the subject lands or any Surface Owner actions which could cause environmental problems but is limited solely to the actions of Operator. Operator hereby indemnifies and holds harmless Surface Owner from any and all environmental problems it causes on the Lands.

8. In the event Surface Owner owns less than the entire fee interest in the Lands, then any payment stated herein shall be proportionately reduced to the interest owned.

9. This Agreement shall remain in full force and effect from the date hereof and for so long thereafter as Operator's oil and gas operations affecting the Lands are in effect.

10. When the word "Operator" is used in this Agreement, it shall also mean the successors and assigns of Operator, including but not limited to its employees and officers, agents, affiliates, contractors, subcontractors and/or purchasers.

11. This Agreement shall be binding upon and inure to the benefit of the heirs, successors and assigns of the parties.

ADDITIONAL PROVISIONS:

12. Upon Surface Owner's execution of this Agreement, Operator shall pay Surface Owner a Twenty Thousand Dollar (\$20,000.00) payment as full payment for damages for the wellsite and access provided in paragraph 1.a. above.

R *J.R.* *payment to be made on or before January 1, 2013 and no later than January 15, 2013.*

SURFACE OWNER'S:

Vernon B Richens
By: **Vernon B. Richens**

Eva Diane Richens
By: **Eva Diane Richens**

528-72-6914

SS/Tax ID# *529-60-6326*

STATE of Utah

ACKNOWLEDGEMENT

COUNTY of Uintah

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this *23rd* day of *July*, 2012, personally appeared **Vernon B. Richens and Eva Diane Richens, husband and wife, as joint tenants with full rights of survivorship**

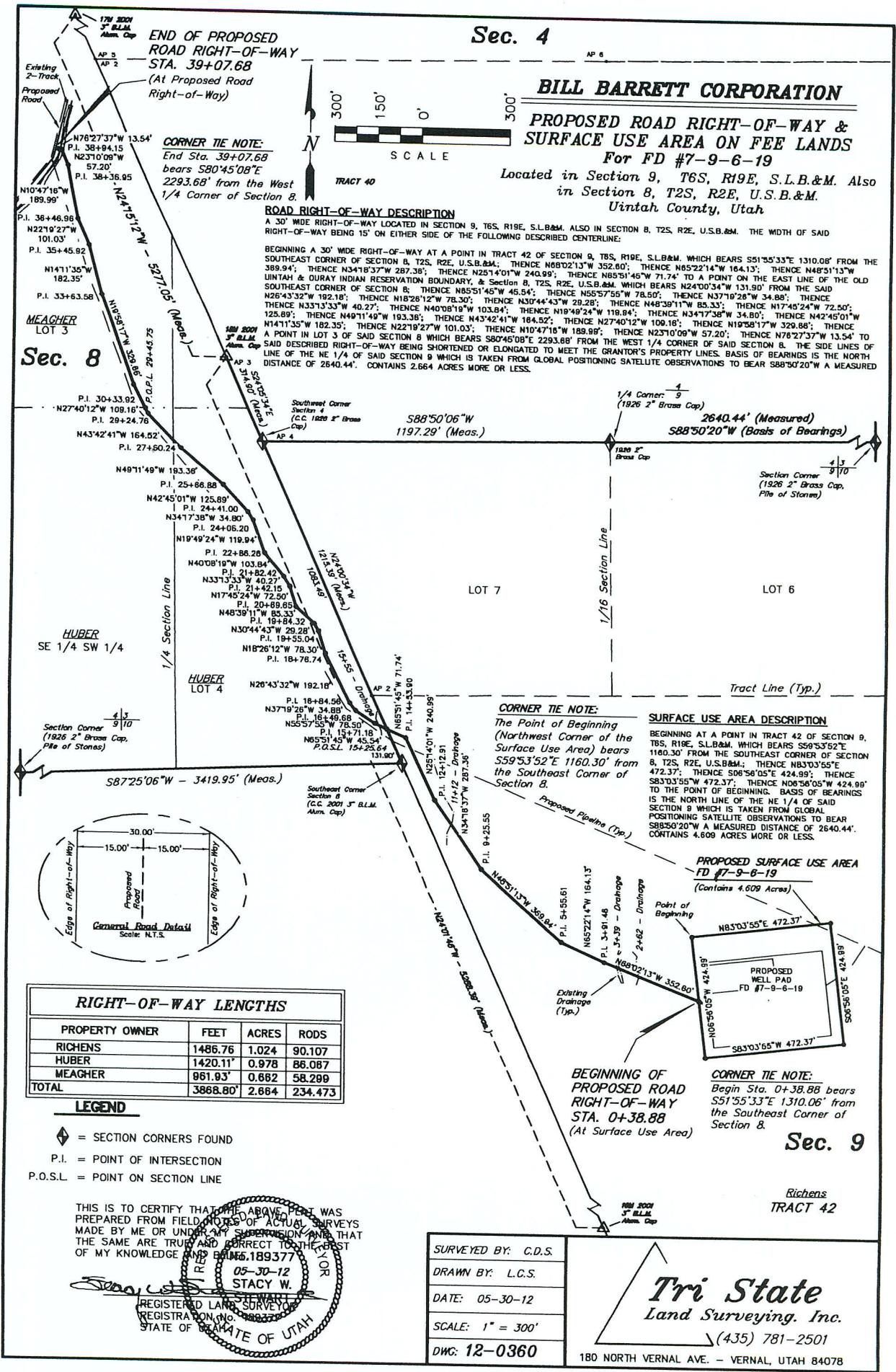
, to me known to be the identical person(s) described in and who executed the within and foregoing instrument of writing and acknowledged to me that they duly executed same as their free and voluntary act and deed for the uses and purposes therein set forth and in the capacity stated therein.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

My Commission Expires: _____

Connie J. Maloney
Notary Public:





Sec. 4

BILL BARRETT CORPORATION

PROPOSED ROAD RIGHT-OF-WAY & SURFACE USE AREA ON FEE LANDS
For FD #7-9-6-19

Located in Section 9, T6S, R19E, S.L.B.&M. Also in Section 8, T2S, R2E, U.S.B.&M. Uintah County, Utah

TRACT 40

END OF PROPOSED ROAD RIGHT-OF-WAY STA. 39+07.68 (At Proposed Road Right-of-Way)

CORNER TIE NOTE:
End Sta. 39+07.68 bears S80°45'08"E 2293.68' from the West 1/4 Corner of Section 8.

ROAD RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY LOCATED IN SECTION 9, T6S, R19E, S.L.B.&M. ALSO IN SECTION 8, T2S, R2E, U.S.B.&M. THE WIDTH OF SAID RIGHT-OF-WAY BEING 15' ON EITHER SIDE OF THE FOLLOWING DESCRIBED CENTERLINE:

BEGINNING A 30' WIDE RIGHT-OF-WAY AT A POINT IN TRACT 42 OF SECTION 9, T6S, R19E, S.L.B.&M. WHICH BEARS S51°55'33"E 1310.06' FROM THE SOUTHEAST CORNER OF SECTION 8, T2S, R2E, U.S.B.&M.; THENCE N80°02'13"W 352.60'; THENCE N65°22'14"W 164.13'; THENCE N48°51'13"W 389.94'; THENCE N34°18'37"W 287.38'; THENCE N251°40'11"W 240.99'; THENCE N65°51'45"W 71.74' TO A POINT ON THE EAST LINE OF THE OLD UTAH & OURAY INDIAN RESERVATION BOUNDARY, & SECTION 8, T2S, R2E, U.S.B.&M. WHICH BEARS N24°00'34"W 131.90' FROM THE SAID SOUTHEAST CORNER OF SECTION 8; THENCE N85°51'45"W 46.54'; THENCE N55°57'55"W 78.50'; THENCE N37°18'28"W 34.88'; THENCE N25°43'32"W 192.18'; THENCE N18°26'12"W 78.30'; THENCE N30°44'43"W 29.28'; THENCE N48°39'11"W 85.33'; THENCE N17°45'24"W 72.50'; THENCE N33°13'33"W 40.27'; THENCE N40°08'19"W 103.84'; THENCE N18°49'24"W 118.84'; THENCE N19°58'17"W 329.88'; THENCE N14°11'35"W 182.35'; THENCE N22°19'27"W 101.03'; THENCE N10°47'18"W 189.89'; THENCE N27°40'12"W 100.18'; THENCE N34°17'38"W 34.80'; THENCE N42°45'01"W 114.71' TO A POINT IN LOT 3 OF SAID SECTION 8 WHICH BEARS S80°45'08"E 2293.68' FROM THE WEST 1/4 CORNER OF SAID SECTION 8. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE NORTH LINE OF THE NE 1/4 OF SAID SECTION 9 WHICH IS TAKEN FROM GLOBAL POSITIONING SATELLITE OBSERVATIONS TO BEAR S88°50'20"W A MEASURED DISTANCE OF 2640.44'. CONTAINS 2.664 ACRES MORE OR LESS.

Sec. 8

LOT 7

LOT 6

CORNER TIE NOTE:
The Point of Beginning (Northwest Corner of the Surface Use Area) bears S59°53'52"E 1160.30' from the Southeast Corner of Section 8.

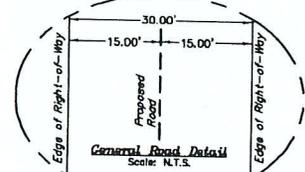
SURFACE USE AREA DESCRIPTION

BEGINNING AT A POINT IN TRACT 42 OF SECTION 9, T6S, R19E, S.L.B.&M. WHICH BEARS S59°53'52"E 1160.30' FROM THE SOUTHEAST CORNER OF SECTION 8, T2S, R2E, U.S.B.&M.; THENCE N83°03'55"E 472.37'; THENCE S08°58'05"E 424.99'; THENCE S83°03'55"W 472.37'; THENCE N08°58'05"W 424.99' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS THE NORTH LINE OF THE NE 1/4 OF SAID SECTION 9 WHICH IS TAKEN FROM GLOBAL POSITIONING SATELLITE OBSERVATIONS TO BEAR S88°50'20"W A MEASURED DISTANCE OF 2640.44'. CONTAINS 4.609 ACRES MORE OR LESS.

PROPOSED SURFACE USE AREA

FD #7-9-6-19

(Contains 4.609 Acres)



| RIGHT-OF-WAY LENGTHS | | | |
|----------------------|-----------------|--------------|----------------|
| PROPERTY OWNER | FEET | ACRES | RODS |
| RICHENS | 1486.76 | 1.024 | 90.107 |
| HUBER | 1420.11' | 0.978 | 86.087 |
| MEAGHER | 861.93' | 0.682 | 58.209 |
| TOTAL | 3868.80' | 2.684 | 234.473 |

- LEGEND**
- ◆ = SECTION CORNERS FOUND
 - P.I. = POINT OF INTERSECTION
 - P.O.S.L. = POINT ON SECTION LINE

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

05-30-12
STACY W.
REGISTERED LAND SURVEYOR
REGISTRATION NO. 189377
STATE OF UTAH

SURVEYED BY: C.D.S.
DRAWN BY: L.G.S.
DATE: 05-30-12
SCALE: 1" = 300'
DWG: 12-0360

Tri State
Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078

Sec. 9

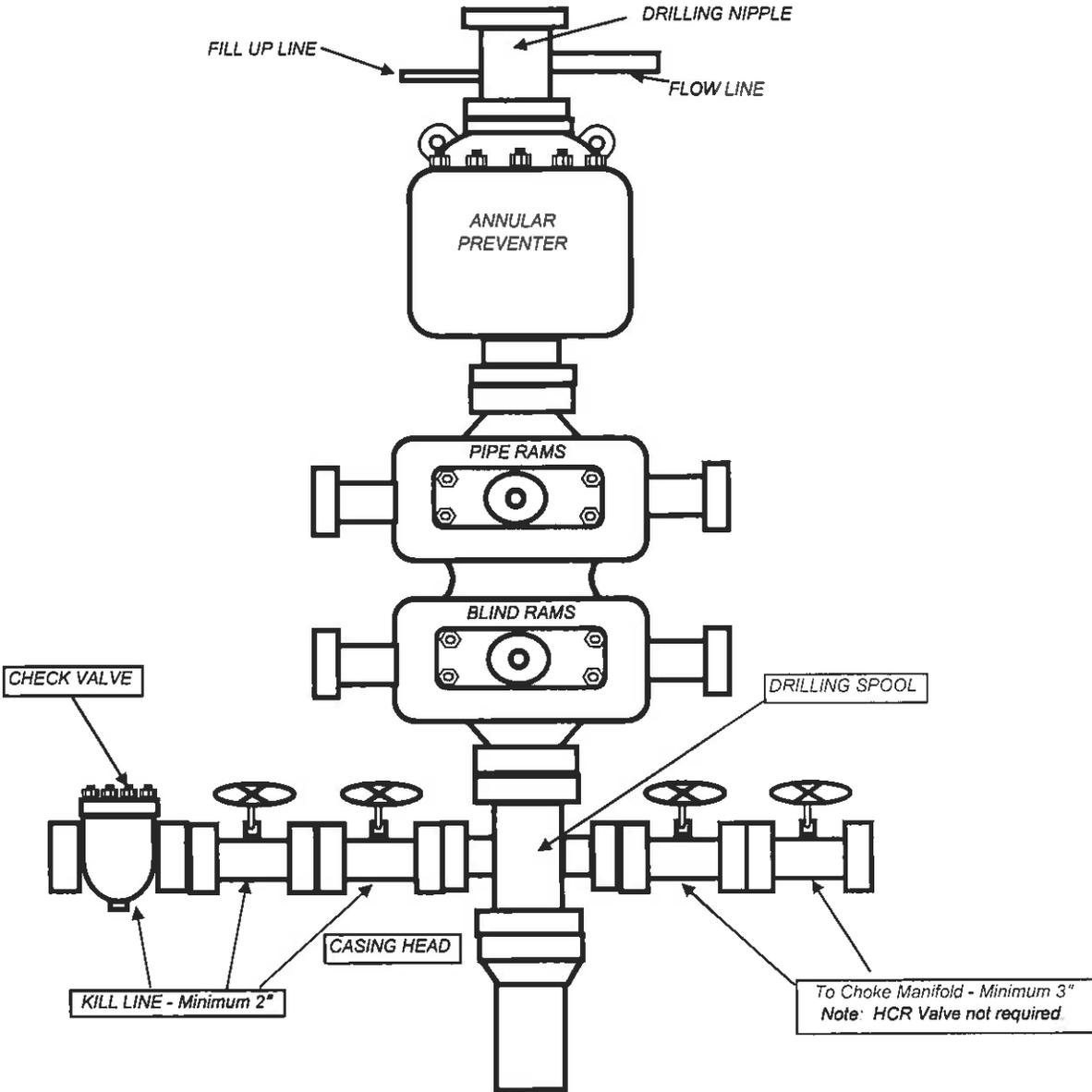
Richens TRACT 42

BEGINNING OF PROPOSED ROAD RIGHT-OF-WAY
STA. 0+38.88 (At Surface Use Area)

CORNER TIE NOTE:
Begin Sta. 0+38.88 bears S51°55'33"E 1310.06' from the Southeast Corner of Section 8.

BILL BARRETT CORPORATION

TYPICAL 5,000 p.s.i. BLOWOUT PREVENTER





November 1, 2012

Utah Division of Oil, Gas and Mining
Attention: Dustin Doucet
1594 West North Temple, Suite 1120
Salt Lake City, Utah

RE: Commingling Application
Fort Duchesne
FD 7-9-6-19
SWNE, Section 9, T6S R19E
Uintah County, UT

Dear Mr. Doucet,

Bill Barrett Corporation has submitted an application to commingle production from the Wasatch and Green River formations in the subject well located in the Fort Duchesne area. In compliance with Utah OGM regulation R649-3-22, BBC has enclosed copies of the completed Notices.

Should you require additional information in this regards, please feel free to contact me at 303-299-9935. Your earliest attention to this matter is appreciated.

BILL BARRETT CORPORATION

A handwritten signature in blue ink that reads 'Brady Rivers' with 'FOR' written below it.

Thomas J. Abell
Landman

Enclosures



AFFIDAVIT OF NOTICE

My name is Thomas J. Abell. I am a Landman with Bill Barrett Corporation (BBC). BBC has submitted an Application to commingle production from the Wasatch and Green River formations in the following well within the Fort Duchesne Field:

FD 7-9-6-19 Well SWNE 9 T6S-R19E

In compliance with the Utah OGM regulation R649-3-22, I have provided a copy of the Application, by certified mail, to the owners as listed below of all contiguous oil and gas Leases or drilling units overlying the pool.

Lessees

Utah Trust Lands
EnCana Oil and Gas USA
Forest Oil Corporation
Ute Energy Upstream Holdings
EP Company (Kinder Morgan)

Date: July 11, 2012

Affiant

A handwritten signature in blue ink that reads 'Brady Riley for'. The signature is written in a cursive style and is positioned above a horizontal line.

Thomas J. Abell
Landman



November 1, 2012

Forest Oil Corporation
707 17th Street, Suite 3600
Denver, CO 80202

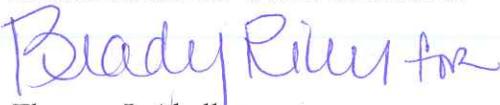
RE: Commingling Application
FD 7-9-6-19
Uintah County, UT

Dear Sir or Madam,

Bill Barrett Corporation has submitted an application to commingle production from the Wasatch and Green River formations in the subject well. We enclosed herewith copies of the application together with a plat showing the leases and wells in the area and affidavit confirming notice pursuant to the Utah OGM regulations.

Should you require additional information in this regards, please feel free to contact me at 303-299-9935. Your earliest attention to this matter is appreciated.

BILL BARRETT CORPORATION


Thomas J. Abell
Landman

Enclosures



November 1, 2012

EnCana Corporation
370 17th Street, Suite 1700
Denver, CO 80202

RE: Commingling Application
FD 7-9-6-19
Uintah County, UT

Dear Sir or Madam,

Bill Barrett Corporation has submitted an application to commingle production from the Wasatch and Green River formations in the subject well. We enclosed herewith copies of the application together with a plat showing the leases and wells in the area and affidavit confirming notice pursuant to the Utah OGM regulations.

Should you require additional information in this regards, please feel free to contact me at 303-299-9935. Your earliest attention to this matter is appreciated.

BILL BARRETT CORPORATION

Ready Remy for

Thomas J. Abell
Landman

Enclosures



November 1, 2012

EP Energy E&P Company, LP
PO Box 4660
Houston, TX 77210

RE: Commingling Application
FD 7-9-6-19
Uintah County, UT

Dear Sir or Madam,

Bill Barrett Corporation has submitted an application to commingle production from the Wasatch and Green River formations in the subject well. We enclosed herewith copies of the application together with a plat showing the leases and wells in the area and affidavit confirming notice pursuant to the Utah OGM regulations.

Should you require additional information in this regards, please feel free to contact me at 303-299-9935. Your earliest attention to this matter is appreciated.

BILL BARRETT CORPORATION

Brady Riley for
Thomas J. Abell
Landman

Enclosures



November 1, 2012

Ute Energy, LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202

RE: Commingling Application
FD 7-9-6-19
Uintah County, UT

Dear Sir or Madam,

Bill Barrett Corporation has submitted an application to commingle production from the Wasatch and Green River formations in the subject well. We enclosed herewith copies of the application together with a plat showing the leases and wells in the area and affidavit confirming notice pursuant to the Utah OGM regulations.

Should you require additional information in this regards, please feel free to contact me at 303-299-9935. Your earliest attention to this matter is appreciated.

BILL BARRETT CORPORATION

Beady Riley
Thomas J. Abell *for*
Landman

Enclosures



November 1, 2012

Utah Trust Lands
675 East 500 South, Suite 500
Salt Lake City, Utah 84102

RE: Commingling Application
FD 7-9-6-19
Uintah County, UT

Dear Sir or Madam,

Bill Barrett Corporation has submitted an application to commingle production from the Wasatch and Green River formations in the subject well. We enclosed herewith copies of the application together with a plat showing the leases and wells in the area and affidavit confirming notice pursuant to the Utah OGM regulations.

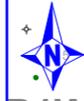
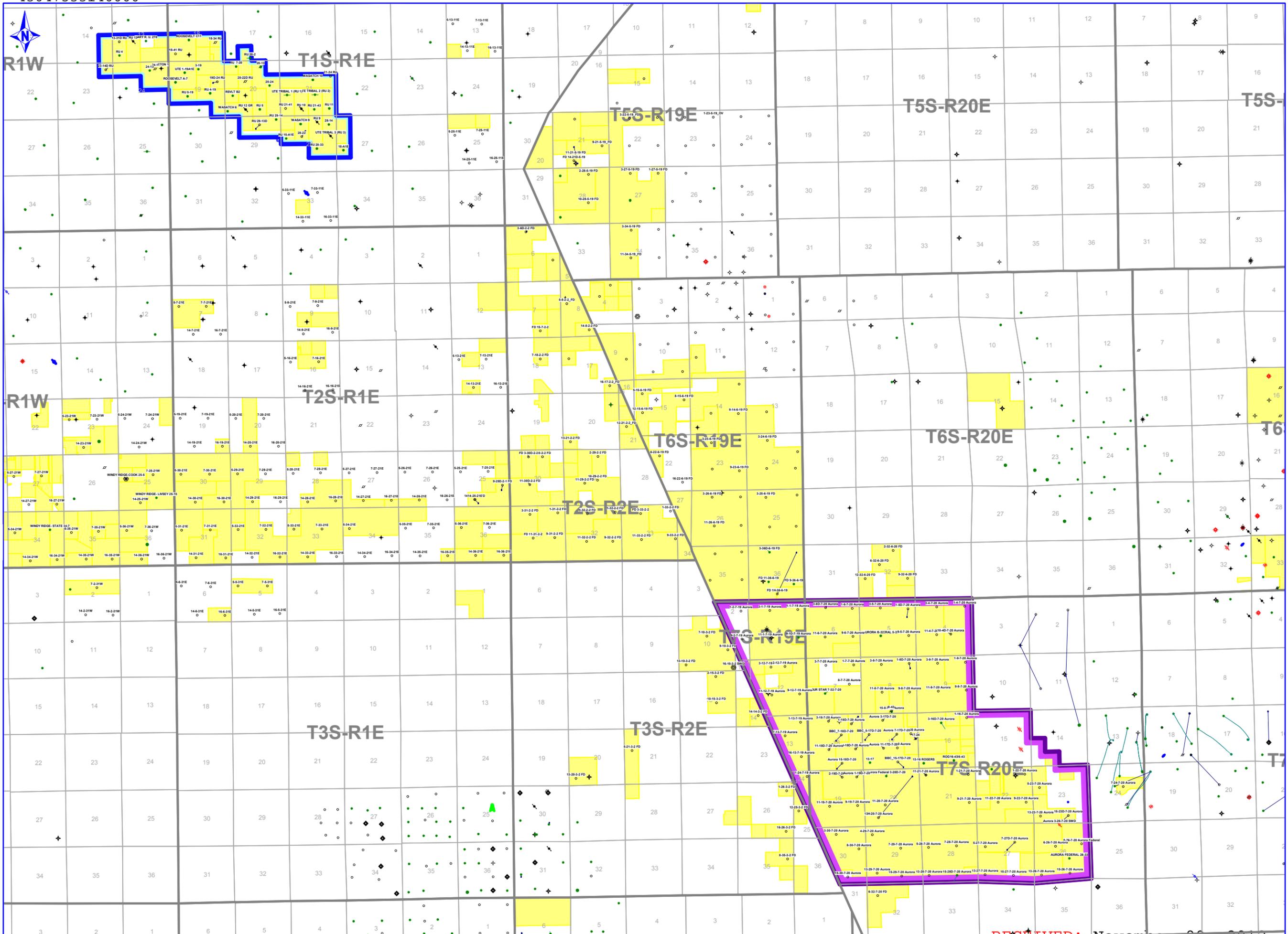
Should you require additional information in this regards, please feel free to contact me at 303-299-9935. Your earliest attention to this matter is appreciated.

BILL BARRETT CORPORATION

A handwritten signature in blue ink that reads 'Ready Runy' with 'for' written below it.

Thomas J. Abell
Landman

Enclosures



R1W

R1W

November 6, 2012

Bill Barrett Corporation

EB Commingling

0 8,265
FEET

POSTED WELL DATA
Well Label

WELL SYMBOLS

- Abandoned Loc
- Abandon Loc
- Abandoned GAS Well
- Abandoned Oil Well
- Drilling Oil Well
- Dry hole
- ENGINEERING WELLS
- Gas Well
- Injection Well
- Location
- Oil Well
- Plugged and Abandoned
- Proposed SWD
- Plugged & Abandoned Gas Well
- Plugged & Abandoned Oil Well
- Plugged Disposal Well
- Shut In Gas Well
- Shut In Oil Well
- Active Well
- Temporary Abandoned Oil Well
- Water Disposal Well
- Waiting on Completion
- New Symbol
- State Approved Location
- Approved Location

BOPE REVIEW BILL BARRETT CORP FD 7-9-6-19 43047533140000

| | | | | |
|--|--|-------|-------|--|
| Well Name | BILL BARRETT CORP FD 7-9-6-19 43047533140000 | | | |
| String | COND | SURF | PROD | |
| Casing Size(") | 16.000 | 9.625 | 5.500 | |
| Setting Depth (TVD) | 80 | 1500 | 10441 | |
| Previous Shoe Setting Depth (TVD) | 0 | 80 | 1500 | |
| Max Mud Weight (ppg) | 8.8 | 8.8 | 9.6 | |
| BOPE Proposed (psi) | 0 | 0 | 5000 | |
| Casing Internal Yield (psi) | 1000 | 3520 | 10640 | |
| Operators Max Anticipated Pressure (psi) | 5212 | | 9.6 | |

| | | | |
|---|--|--------|---|
| Calculations | COND String | 16.000 | " |
| Max BHP (psi) | .052*Setting Depth*MW= | 37 | |
| | | | BOPE Adequate For Drilling And Setting Casing at Depth? |
| MASP (Gas) (psi) | Max BHP-(0.12*Setting Depth)= | 27 | NO fresh wtr spud mud |
| MASP (Gas/Mud) (psi) | Max BHP-(0.22*Setting Depth)= | 19 | NO |
| | | | *Can Full Expected Pressure Be Held At Previous Shoe? |
| Pressure At Previous Shoe | Max BHP-.22*(Setting Depth - Previous Shoe Depth)= | 19 | NO |
| Required Casing/BOPE Test Pressure= | | 0 | psi |
| *Max Pressure Allowed @ Previous Casing Shoe= | | 0 | psi *Assumes 1psi/ft frac gradient |

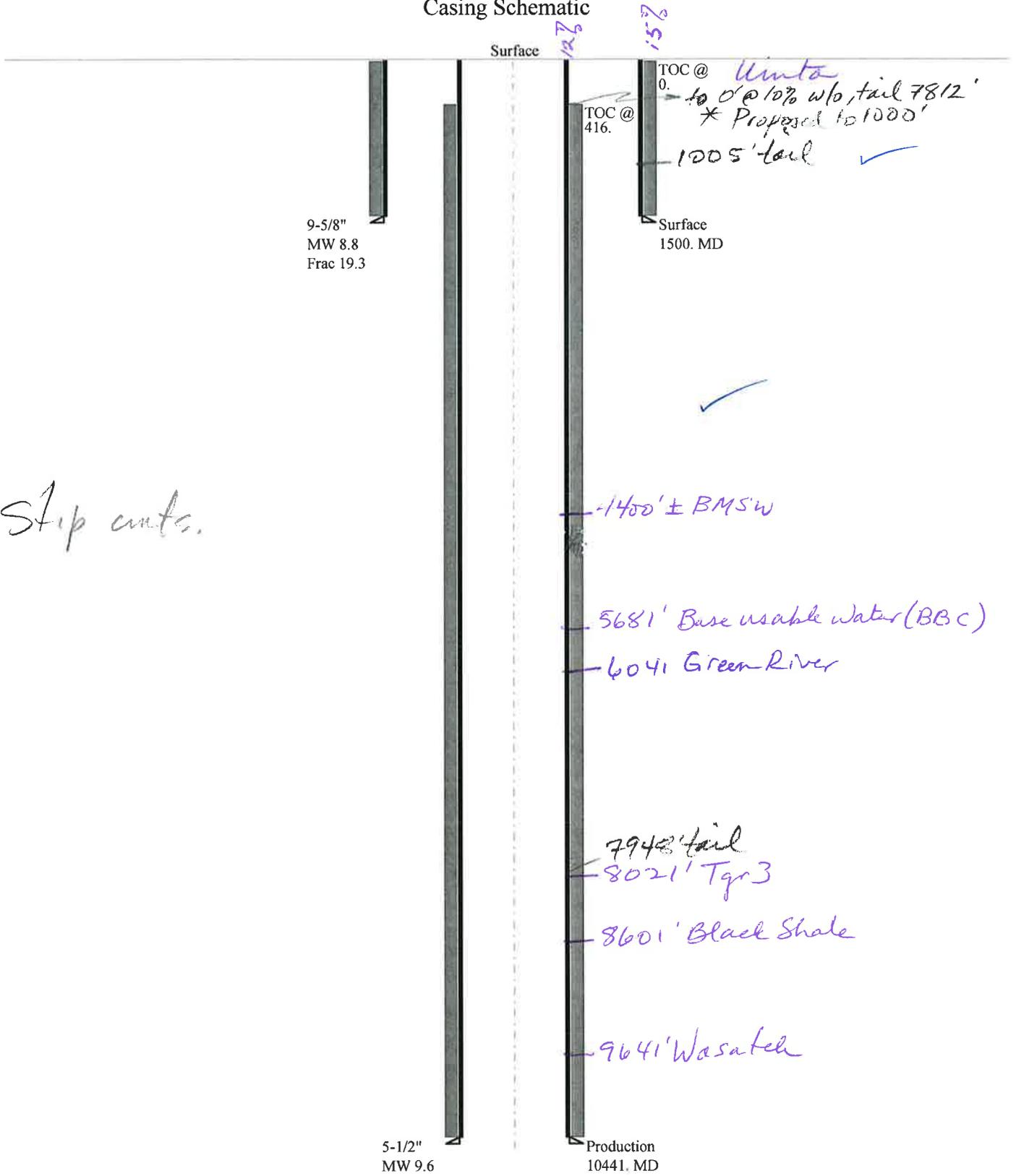
| | | | |
|---|--|-------|---|
| Calculations | SURF String | 9.625 | " |
| Max BHP (psi) | .052*Setting Depth*MW= | 686 | |
| | | | BOPE Adequate For Drilling And Setting Casing at Depth? |
| MASP (Gas) (psi) | Max BHP-(0.12*Setting Depth)= | 506 | NO fresh water spud mud |
| MASP (Gas/Mud) (psi) | Max BHP-(0.22*Setting Depth)= | 356 | NO OK |
| | | | *Can Full Expected Pressure Be Held At Previous Shoe? |
| Pressure At Previous Shoe | Max BHP-.22*(Setting Depth - Previous Shoe Depth)= | 374 | NO OK |
| Required Casing/BOPE Test Pressure= | | 1500 | psi |
| *Max Pressure Allowed @ Previous Casing Shoe= | | 80 | psi *Assumes 1psi/ft frac gradient |

| | | | |
|---|--|-------|---|
| Calculations | PROD String | 5.500 | " |
| Max BHP (psi) | .052*Setting Depth*MW= | 5212 | |
| | | | BOPE Adequate For Drilling And Setting Casing at Depth? |
| MASP (Gas) (psi) | Max BHP-(0.12*Setting Depth)= | 3959 | YES DAP mud, LSND |
| MASP (Gas/Mud) (psi) | Max BHP-(0.22*Setting Depth)= | 2915 | YES OK |
| | | | *Can Full Expected Pressure Be Held At Previous Shoe? |
| Pressure At Previous Shoe | Max BHP-.22*(Setting Depth - Previous Shoe Depth)= | 3245 | NO Reasonable |
| Required Casing/BOPE Test Pressure= | | 5000 | psi |
| *Max Pressure Allowed @ Previous Casing Shoe= | | 1500 | psi *Assumes 1psi/ft frac gradient |

| | | | |
|---|--|--|---|
| Calculations | String | | " |
| Max BHP (psi) | .052*Setting Depth*MW= | | |
| | | | BOPE Adequate For Drilling And Setting Casing at Depth? |
| MASP (Gas) (psi) | Max BHP-(0.12*Setting Depth)= | | NO |
| MASP (Gas/Mud) (psi) | Max BHP-(0.22*Setting Depth)= | | NO |
| | | | *Can Full Expected Pressure Be Held At Previous Shoe? |
| Pressure At Previous Shoe | Max BHP-.22*(Setting Depth - Previous Shoe Depth)= | | NO |
| Required Casing/BOPE Test Pressure= | | | psi |
| *Max Pressure Allowed @ Previous Casing Shoe= | | | psi *Assumes 1psi/ft frac gradient |

43047533140000 FD 7-9-6-19

Casing Schematic



Strip cuts.

| | | | |
|--------------|-----------------------------------|-------------|--------------|
| Well name: | 43047533140000 FD 7-9-6-19 | | |
| Operator: | BILL BARRETT CORP | | |
| String type: | Surface | Project ID: | 43-047-53314 |
| Location: | UINTAH COUNTY | | |

Design parameters:**Collapse**

Mud weight: 8.800 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 95 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 1,320 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 1,500 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 1,305 ft

Non-directional string.**Re subsequent strings:**

Next setting depth: 10,441 ft
Next mud weight: 9.600 ppg
Next setting BHP: 5,207 psi
Fracture mud wt: 19,250 ppg
Fracture depth: 1,500 ft
Injection pressure: 1,500 psi

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Est. Cost (\$) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-----------------------|
| 1 | 1500 | 9.625 | 36.00 | J-55 | ST&C | 1500 | 1500 | 8.796 | 13038 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (kips) | Tension Strength (kips) | Tension Design Factor |
| 1 | 686 | 2020 | 2.946 | 1500 | 3520 | 2.35 | 47 | 394 | 8.39 J |

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: December 20, 2012
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1500 ft, a mud weight of 8.8 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

| | | | |
|--------------|-----------------------------------|--|--------------|
| Well name: | 43047533140000 FD 7-9-6-19 | | |
| Operator: | BILL BARRETT CORP | | Project ID: |
| String type: | Production | | 43-047-53314 |
| Location: | UINTAH COUNTY | | |

Design parameters:

Collapse

Mud weight: 9.600 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 220 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft

Cement top: 416 ft

Burst

Max anticipated surface pressure: 2,910 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP 5,207 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.60 (B)

Tension is based on air weight.
 Neutral point: 8,921 ft

Non-directional string.

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Est. Cost (\$) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-----------------------|
| 1 | 10441 | 5.5 | 17.00 | P-110 | LT&C | 10441 | 10441 | 4.767 | 68773 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (kips) | Tension Strength (kips) | Tension Design Factor |
| 1 | 5207 | 7480 | 1.437 | 5207 | 10640 | 2.04 | 177.5 | 445 | 2.51 J |

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

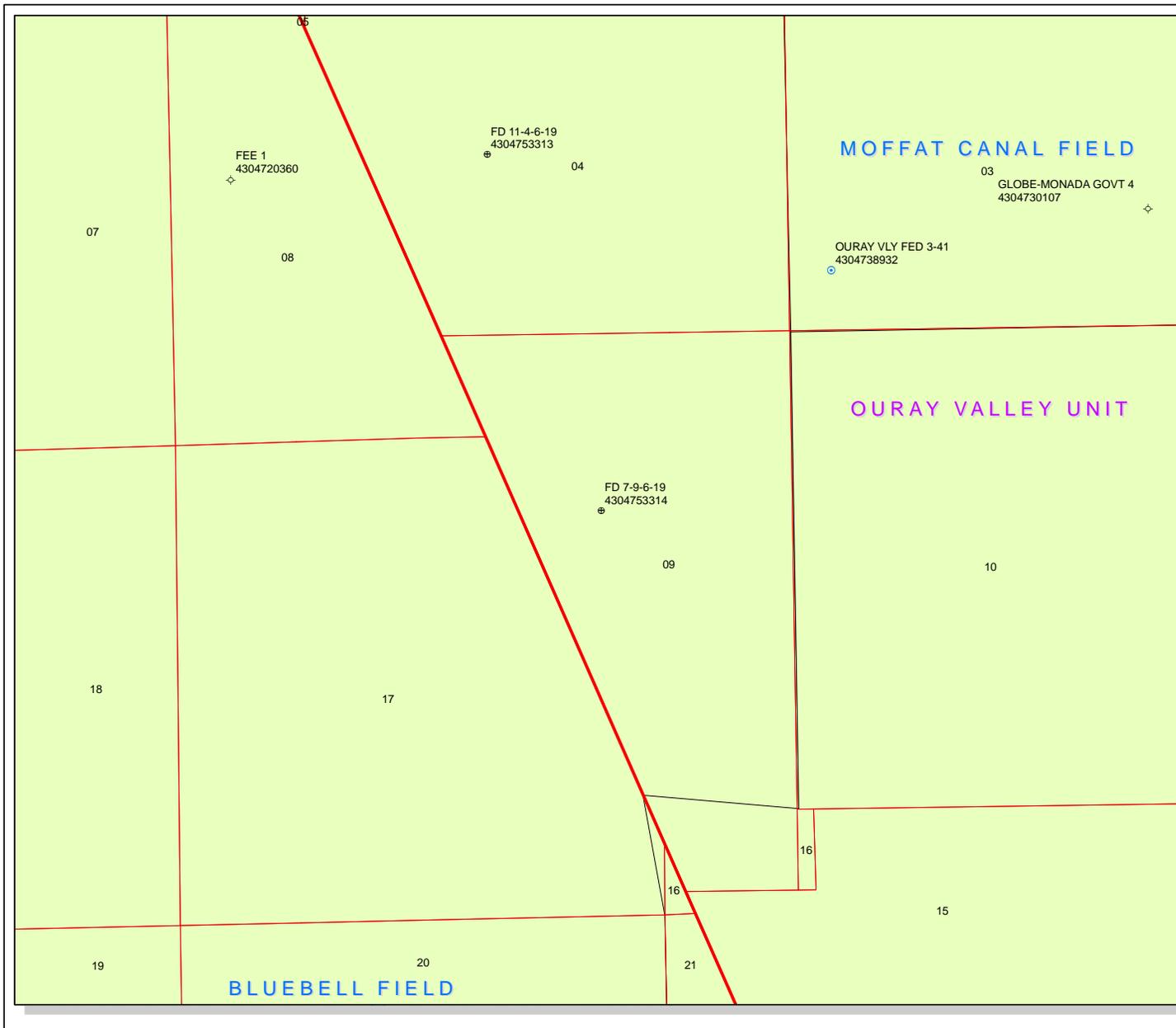
Date: December 20, 2012
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 10441 ft, a mud weight of 9.6 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

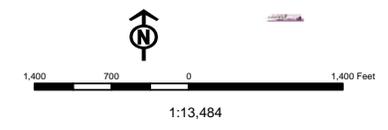
Engineering responsibility for use of this design will be that of the purchaser.



API Number: 4304753314
Well Name: FD 7-9-6-19
Township T06.0S Range R19.0E Section 09
Meridian: SLBM
Operator: BILL BARRETT CORP

Map Prepared:
 Map Produced by Diana Mason

- | Units Status | Wells Query Status |
|--------------|------------------------------------|
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LOC - New Location |
| P1 OIL | OPS - Operation Suspended |
| PP GAS | PA - Plugged Abandoned |
| PP GEOTHERML | PGW - Producing Gas Well |
| PP OIL | POW - Producing Oil Well |
| SECONDARY | SGW - Shut-in Gas Well |
| TERMINATED | SOW - Shut-in Oil Well |
| Unknown | TA - Temp. Abandoned |
| ABANDONED | TW - Test Well |
| ACTIVE | WDW - Water Disposal |
| COMBINED | WW - Water Injection Well |
| INACTIVE | WSW - Water Supply Well |
| STORAGE | Bottom Hole Location - OilGasDb |
| TERMINATED | |



ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator BILL BARRETT CORP
Well Name FD 7-9-6-19
API Number 43047533140000 **APD No** 7120 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4 SWNE Sec 9 Tw 6.0S Rng 19.0E 1944 FNL 2118 FEL
GPS Coord (UTM) 603115 4463369 **Surface Owner** Vernon Richens

Participants

Jim Burns (permit contractor), Kary Eldredge (BBC), Dayton Slaugh (surveyor), Whitney Fox (wetlands)

Regional/Local Setting & Topography

This well is located just under 1 mile north of Highway 40 at a point approximately 18.5 miles west of Vernal, Utah. This is an area of open desert with sandy soils, small broken and rugged hills and some exposed ledge rock. Drainage from this site is to the south.

Surface Use Plan

Current Surface Use

Grazing

New Road

Miles

0.74

Well Pad

Width 300 Length 400

Src Const Material

Offsite

Surface Formation

UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Sage, grasses, prickly pear cactuw

Soil Type and Characteristics

Sandy clay loam, with small rock ledges to the north

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N Paleo Potential Observed? N Cultural Survey Run? N Cultural Resources? N

Reserve Pit

Site-Specific Factors

Site Ranking

- Distance to Groundwater (feet)**
- Distance to Surface Water (feet)**
- Dist. Nearest Municipal Well (ft)**
- Distance to Other Wells (feet)**
- Native Soil Type**
- Fluid Type**
- Drill Cuttings**
- Annual Precipitation (inches)**
- Affected Populations**
- Presence Nearby Utility Conduits**

Final Score

Sensitivity Level

Characteristics / Requirements

The reserve pit is proposed in a cut stable location. Dimensions are 220 x 100 x 8ft. Bill Barrett representative Kary Eldredge stated that a 20 mil reserve pit liner and felt subliner is used on all BBC locations as standard equipment. This liner program appears adequate for this location.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 20 Pit Underlayment Required? Y

Other Observations / Comments

Richard Powell
Evaluator

11/20/2012
Date / Time

**Application for Permit to Drill
Statement of Basis
Utah Division of Oil, Gas and Mining**

| APD No | API WellNo | Status | Well Type | Surf Owner | CBM |
|------------------|--|--------|--------------------------|----------------|-----|
| 7120 | 43047533140000 | LOCKED | OW | P | No |
| Operator | BILL BARRETT CORP | | Surface Owner-APD | Vernon Richens | |
| Well Name | FD 7-9-6-19 | | Unit | | |
| Field | UNDESIGNATED | | Type of Work | DRILL | |
| Location | SWNE 9 6S 19E S 1944 FNL (UTM) 603125E 4463365N | | 2118 FEL | GPS Coord | |

Geologic Statement of Basis

Bill Barrett proposes to set 80 feet of conductor and 1,500 feet of surface casing at this location. The entire surface hole will be drilled with fresh water mud. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 4,400'. A search of Division of Water Rights records shows 4 water wells within a 10,000 foot radius of the center of Section . These wells range in depth from 225-500 feet. Listed uses are domestic, irrigation and stock watering. The wells probably produce water from the Uinta Formation. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. Production casing cement should be brought up to or above the base of the moderately saline ground water in order to isolate it from fresher waters uphole.

Brad Hill
APD Evaluator

12/12/2012
Date / Time

Surface Statement of Basis

This well is on fee surface with fee minerals. Surface owner Vernon Richens was invited to this onsite and several other well sites to be visited this day. I met with Mr. Richens to discuss the well sites in general and he stated that prior to placement of the wells on the Richens land, he was consulted and all locations were placed such that his farming and livestock operation would not be disturbed. Mr. Vernon chose not to visit each site individually but expressed that he had no concerns with any of the proposed locations. Several gates and cattle guards will be installed by Bill Barrett Corporation as requested by Vernon Richens. According to Kari Eldredge a 20 mil liner will be used for this reserve pit. This liner will be adequate for the location. The spoils pile will be moved to the west side of the location to stay out of the rock ledges adjacent to the upper (north) side of the location.

Richard Powell
Onsite Evaluator

11/20/2012
Date / Time

Conditions of Approval / Application for Permit to Drill

| Category | Condition |
|----------|---|
| Pits | A synthetic liner with a minimum thickness of 20 mils with a felt subliner shall be properly installed and maintained in the reserve pit. |
| Surface | The well site shall be bermed to prevent fluids from leaving the pad. |
| Surface | Drainages adjacent to the proposed pad shall be diverted around the location. |
| Surface | The reserve pit shall be fenced upon completion of drilling operations. |

API Well Number: 43047533140000

RECEIVED: January 16, 2013

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/9/2012

API NO. ASSIGNED: 43047533140000

WELL NAME: FD 7-9-6-19

OPERATOR: BILL BARRETT CORP (N2165)

PHONE NUMBER: 303 312-8115

CONTACT: Brady Riley

PROPOSED LOCATION: SWNE 09 060S 190E

Permit Tech Review:

SURFACE: 1944 FNL 2118 FEL

Engineering Review:

BOTTOM: 1944 FNL 2118 FEL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.31634

LONGITUDE: -109.78630

UTM SURF EASTINGS: 603125.00

NORTHINGS: 4463365.00

FIELD NAME: UNDESIGNATED

LEASE TYPE: 4 - Fee

LEASE NUMBER: fee

PROPOSED PRODUCING FORMATION(S): GREEN RIVER-WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: STATE - LPM4138148
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 49-2336
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: Cause 139-42
- Effective Date: 4/12/1985
- Siting: 660' Fr Ext U Bdry & 1320' Fr Other Wells
- R649-3-11. Directional Drill

Comments: Presite Completed
IRR SEC:

Stipulations: 3 - Commingle - dducet
5 - Statement of Basis - bhill
12 - Cement Volume (3) - hmacdonald
25 - Surface Casing - hmacdonald



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: FD 7-9-6-19
API Well Number: 43047533140000
Lease Number: fee
Surface Owner: FEE (PRIVATE)
Approval Date: 1/16/2013

Issued to:

BILL BARRETT CORP, 1099 18th Street Ste 2300, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 139-42. The expected producing formation or pool is the GREEN RIVER-WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Commingle:

In accordance with Board Cause No. 139-42, commingling of the production from the Wasatch formation and the Lower Green River formation in this well is allowed.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volume for the 5 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 1000' MD as indicated in the submitted drilling plan.

Surface casing shall be cemented to the surface.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
- contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved by:

A handwritten signature in black ink, appearing to read "J. Rogers", written in a cursive style.

For John Rogers
Associate Director, Oil & Gas

| | |
|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 5. LEASE DESIGNATION AND SERIAL NUMBER: fee |
| 1. TYPE OF WELL Oil Well | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: BILL BARRETT CORP | 7. UNIT or CA AGREEMENT NAME: |
| 3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202 | 8. WELL NAME and NUMBER: FD 7-9-6-19 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1944 FNL 2118 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 09 Township: 06.0S Range: 19.0E Meridian: S | 9. API NUMBER: 43047533140000 |
| PHONE NUMBER: 303 312-8164 Ext | 9. FIELD and POOL or WILDCAT: UNDESIGNATED |
| | COUNTY: UINTAH |
| | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/1/2013 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached, please find the revised plat package for this well. The SHL has stayed the same as originally permitted but the pad layout has changed to reflect the onsite changes which includes cattleguards and moving the excess materials and topsoil piles. All changes that were made are on the same property, covered in the original SUAs/ROWs. The access road and pipeline route was moved per the landowner request and does not involve any additional surface owners. The plat package also now includes a powerline plat. Please contact Brady Riley with questions.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: February 14, 2013

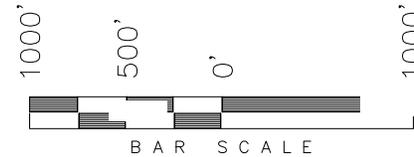
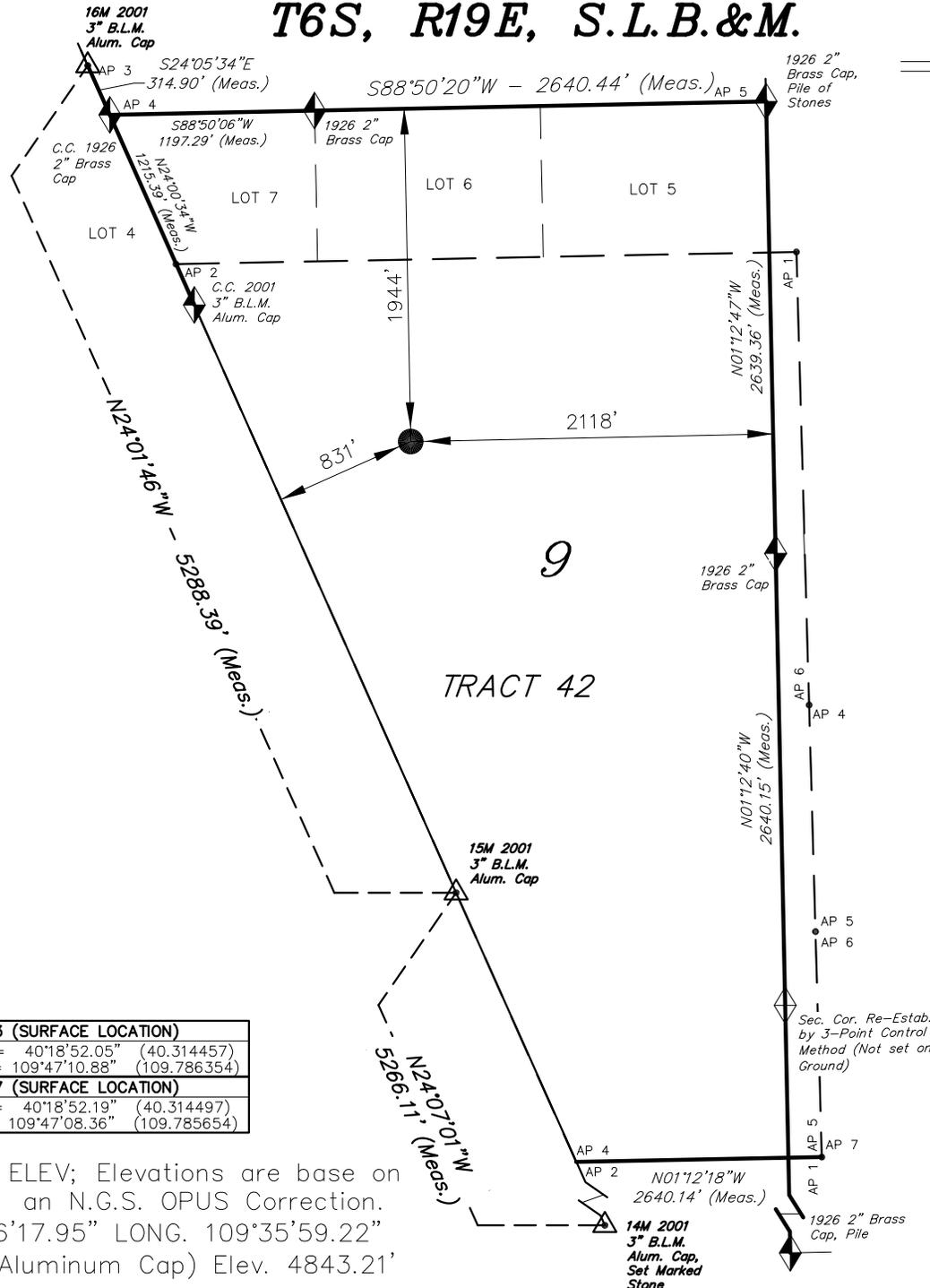
By:

| | | |
|------------------------------------|------------------------------|-------------------------|
| NAME (PLEASE PRINT) Brady Riley | PHONE NUMBER 303 312-8115 | TITLE Permit Analyst |
| SIGNATURE N/A | DATE 2/6/2013 | |

T6S, R19E, S.L.B.&M.

BILL BARRETT CORPORATION

WELL LOCATION, FD #7-9-6-19,
LOCATED AS SHOWN IN TRACT 42 OF
SECTION 9, T6S, R19E, S.L.B.&M.
UINTAH COUNTY, UTAH.

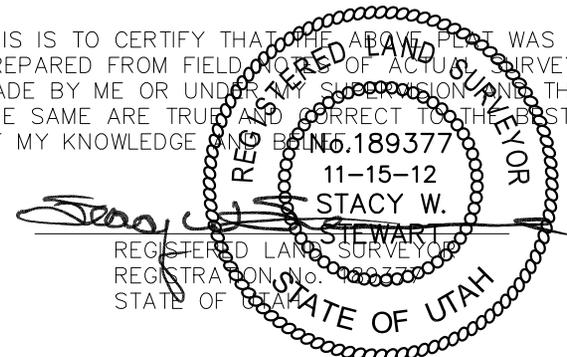


NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



| NAD 83 (SURFACE LOCATION) | |
|---------------------------|----------------------------|
| LATITUDE = | 40°18'52.05" (40.314457) |
| LONGITUDE = | 109°47'10.88" (109.786354) |
| NAD 27 (SURFACE LOCATION) | |
| LATITUDE = | 40°18'52.19" (40.314497) |
| LONGITUDE = | 109°47'08.36" (109.785654) |

BASIS OF ELEV; Elevations are base on LOCATION: an N.G.S. OPUS Correction.
 LAT. 40°16'17.95" LONG. 109°35'59.22"
 (Tristate Aluminum Cap) Elev. 4843.21'

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

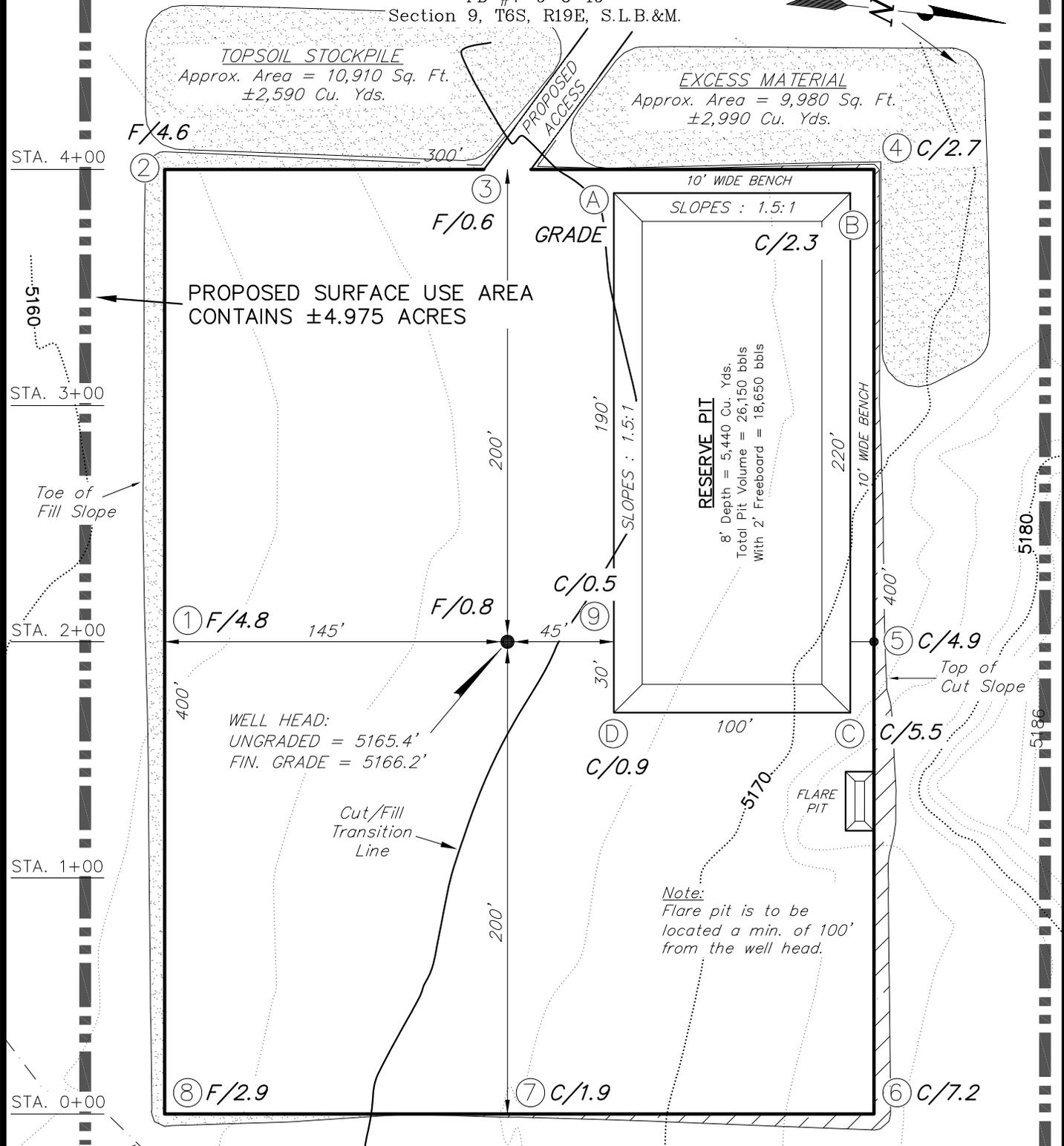
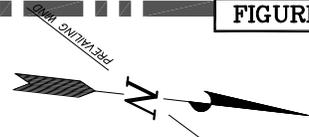
| | |
|----------------------------|---------------------|
| DATE SURVEYED: 04-30-12 | SURVEYED BY: C.D.S. |
| DATE DRAWN: 05-23-12 | DRAWN BY: L.C.S. |
| REVISED: 11-15-12 D.COX | SCALE: 1" = 1000' |

BILL BARRETT CORPORATION

FIGURE #1

LOCATION LAYOUT

FD #7-9-6-19
Section 9, T6S, R19E, S.L.B.&M.



NOTE:
The topsoil & excess material areas are calculated as being mounds containing 5,080 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

| | |
|---------------------|--------------------------|
| SURVEYED BY: C.D.S. | DATE SURVEYED: 04-30-12 |
| DRAWN BY: L.C.S. | DATE DRAWN: 05-23-12 |
| SCALE: 1" = 60' | REVISED: L.C.S. 11-27-12 |

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

SHEET 2

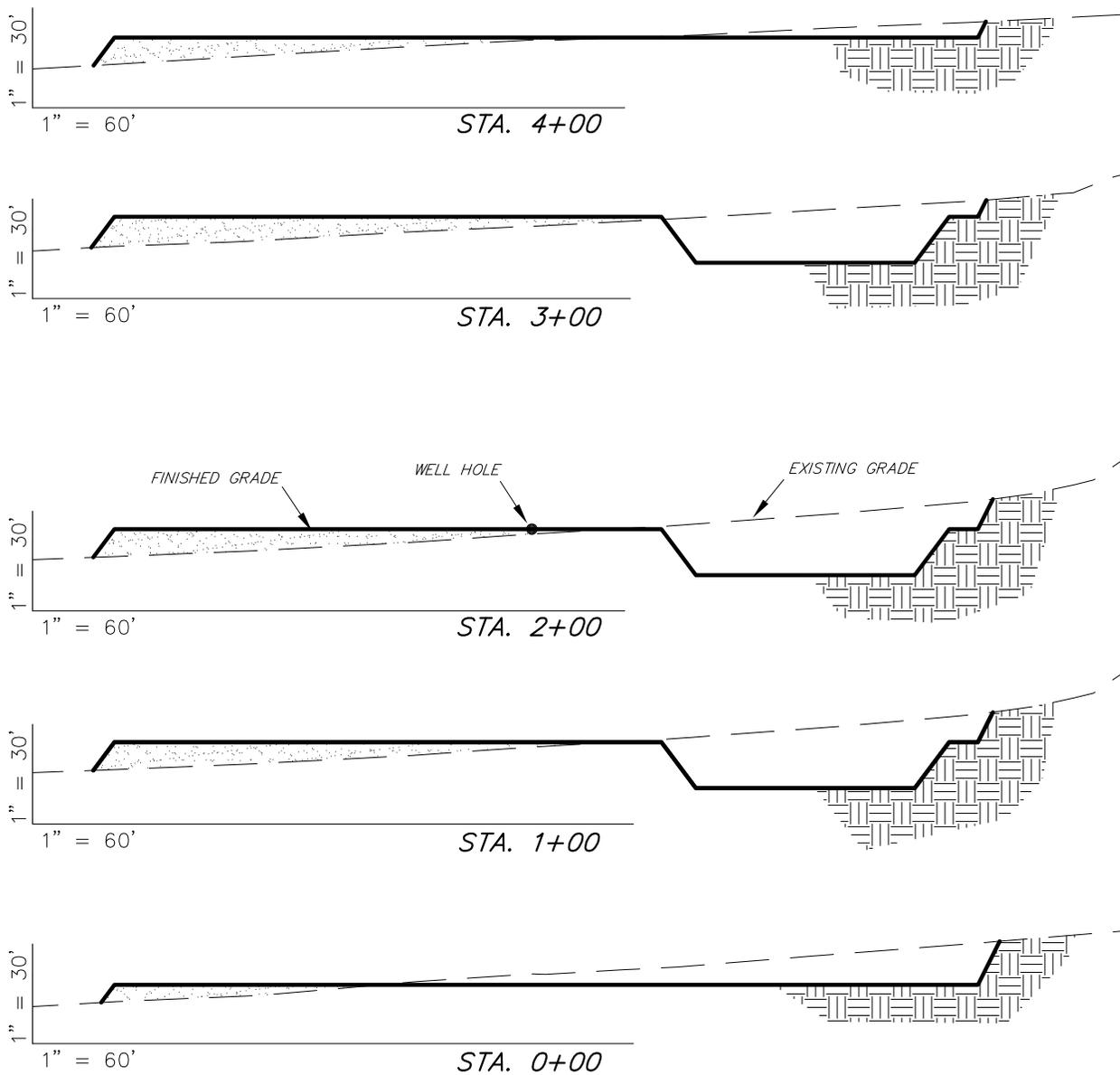
BILL BARRETT CORPORATION

FIGURE #2

TYPICAL CROSS SECTIONS

FD #7-9-6-19

Section 9, T6S, R19E, S.L.B.&M.



NOTES:
 1.) UNLESS OTHERWISE NOTED CUT SLOPES ARE AT 1:1 & FILL SLOPES ARE AT 1.5:1.

| APPROXIMATE PROPOSED SURFACE USE AREA | | |
|--|----------------|---------------------|
| | DISTANCE | ACRES |
| WELL SITE DISTURBANCE | NA | ±4.975 ACRES |
| 30' WIDE ACCESS ROAD R-O-W DISTURBANCE | ±3,799' | ±2.616 ACRES |
| 30' WIDE PIPELINE R-O-W DISTURBANCE | ±157' | ±0.104 ACRES |
| TOTAL SURFACE USE AREA | ±3,956' | ±7.695 ACRES |

| ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards) | | | | |
|---|--------------|--------------|------------------------------------|--------------|
| ITEM | CUT | FILL | 6" TOPSOIL | EXCESS |
| PAD | 4,480 | 7,200 | Topsoil is not included in Pad Cut | -2,720 |
| PIT | 5,440 | 0 | | 5,440 |
| TOTALS | 9,920 | 7,200 | 2,350 | 2,720 |

SURVEYED BY: C.D.S. DATE SURVEYED: 04-30-12
 DRAWN BY: L.C.S. DATE DRAWN: 05-23-12
 SCALE: 1" = 60' REVISED: L.C.S. 11-27-12

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 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

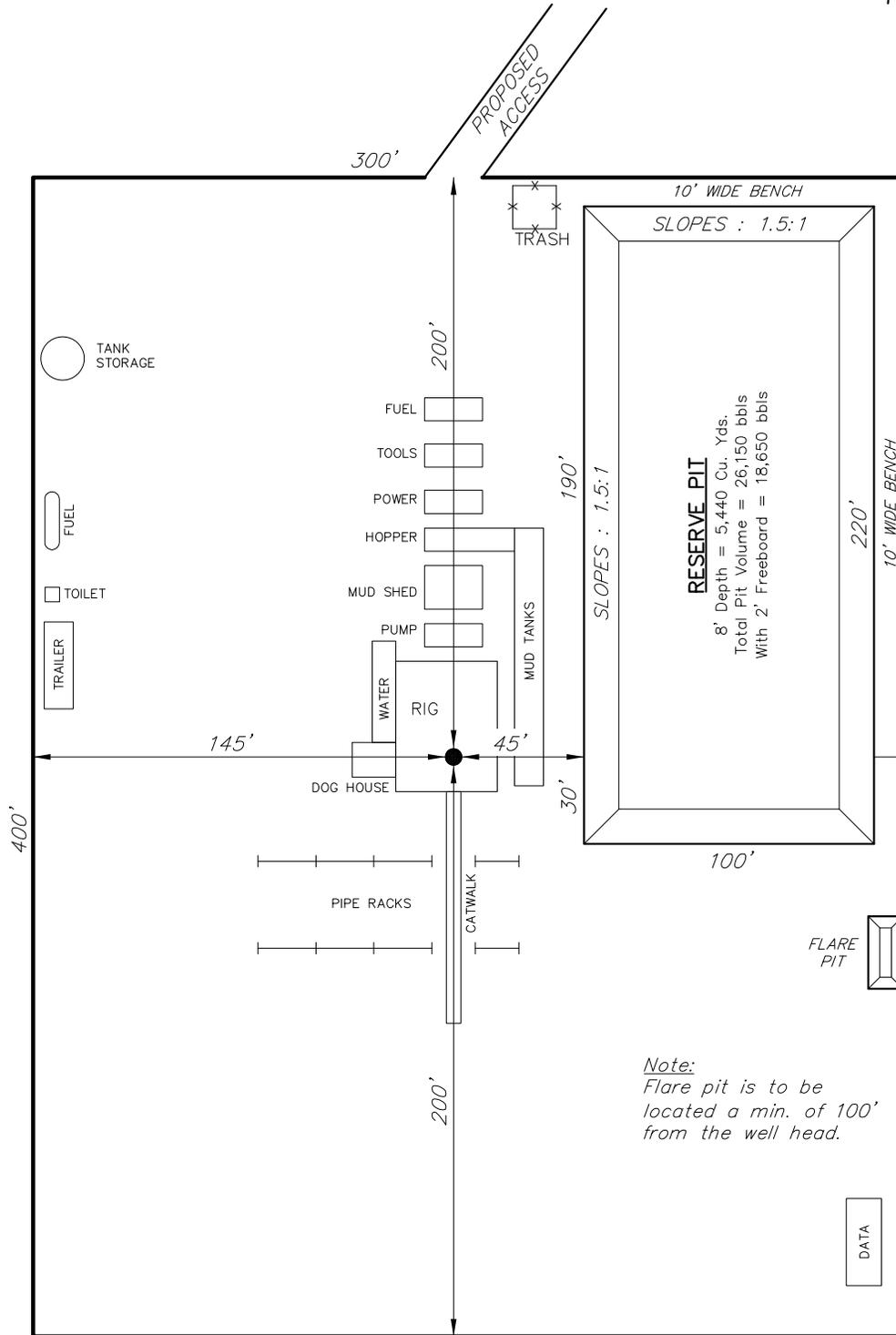
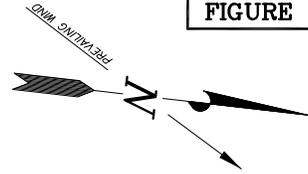
SHEET 3

BILL BARRETT CORPORATION

TYPICAL RIG LAYOUT

FD #7-9-6-19
Section 9, T6S, R19E, S.L.B.&M.

FIGURE #3



Note:
Flare pit is to be located a min. of 100' from the well head.

| | |
|---------------------|-------------------------|
| SURVEYED BY: C.D.S. | DATE SURVEYED: 04-30-12 |
| DRAWN BY: L.C.S. | DATE DRAWN: 05-23-12 |
| SCALE: 1" = 60' | REVISED: |

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

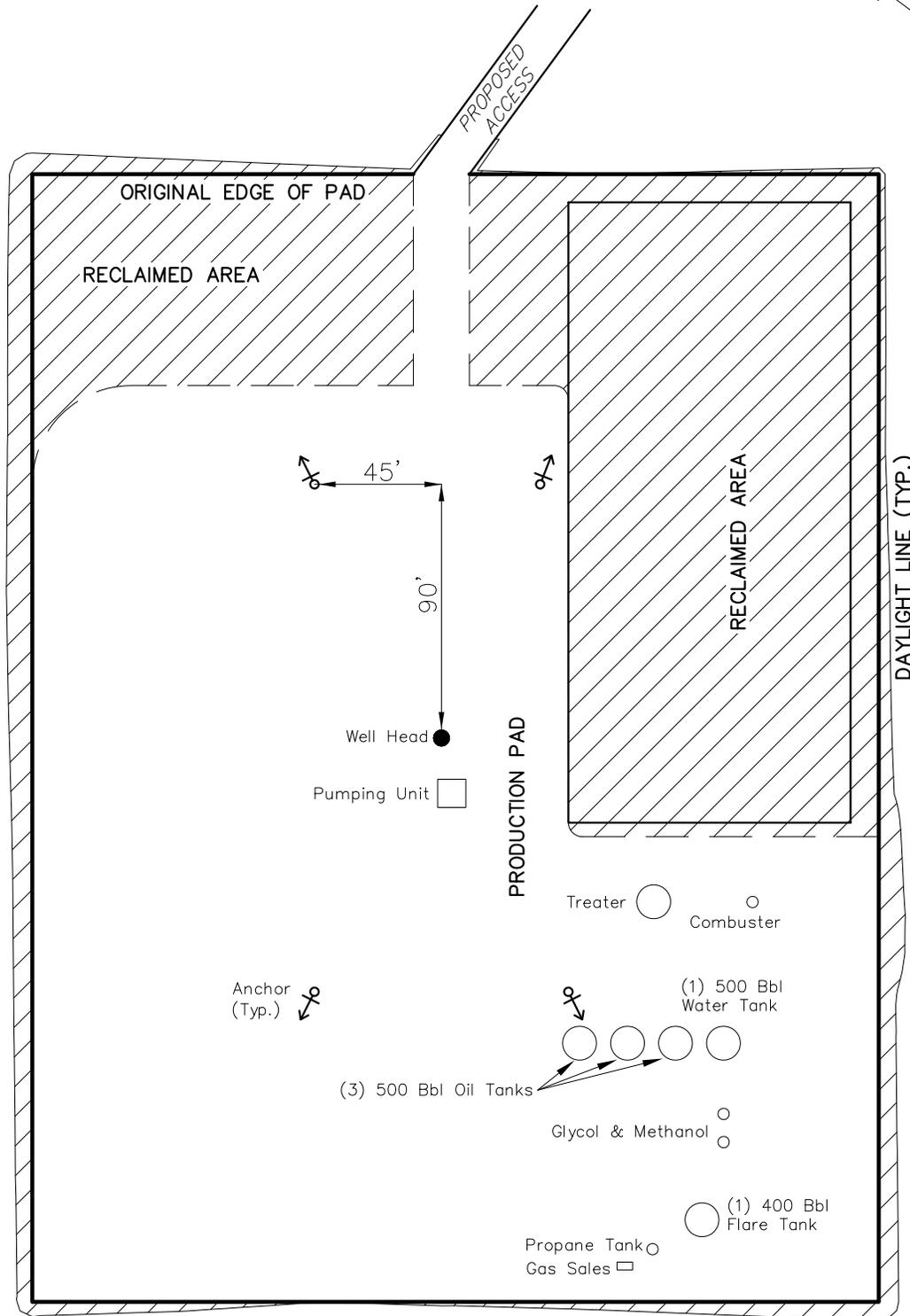
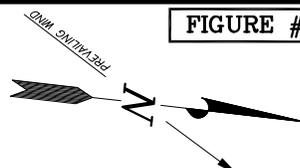
SHEET 4

BILL BARRETT CORPORATION

INTERIM RECLAMATION PLAN

FD #7-9-6-19
Section 9, T6S, R19E, S.L.B.&M.

FIGURE #4



DISTURBED AREA:
 TOTAL DISTURBED AREA = 4.609 ACRES
 TOTAL RECLAIMED AREA = 1.051 ACRES
 UNRECLAIMED AREA = 3.558 ACRES

NOTE: RECLAIMED AREA TO INCLUDE SEEDING OF APPROVED VEGETATION AND SUFFICIENT STORM WATER MANAGEMENT SYSTEM.

| | |
|---------------------|-------------------------|
| SURVEYED BY: C.D.S. | DATE SURVEYED: 04-30-12 |
| DRAWN BY: L.C.S. | DATE DRAWN: 05-23-12 |
| SCALE: 1" = 60' | REVISED: |

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

SHEET 5

**Location
Photos**

**Center Stake
Looking Southerly**

| | |
|--------------------|------------|
| Date Photographed: | 04/30/2012 |
| Photographed By : | D. Slaugh |



**Access
Looking Easterly**

| | |
|--------------------|------------|
| Date Photographed: | 04/30/2012 |
| Photographed By : | D. Slaugh |



Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518

BILL BARRETT CORPORATION

FD #7-9-6-19
SEC. 9, T6S, R19E, S.L.B.&M.
Uintah County, UT.

| | | | |
|-----------|------------|----------|-----------------|
| DRAWN BY: | J.A.S. | REVISED: | 12-07-12 A.P.C. |
| DATE: | 06/08/2012 | | |

COLOR PHOTOGRAPHS

SHEET
P

BILL BARRETT CORPORATION

FD #7-9-6-19

LOCATED IN UINTAH COUNTY, UTAH
SECTION 9, T6S, R19E, S.L.B.&M.



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

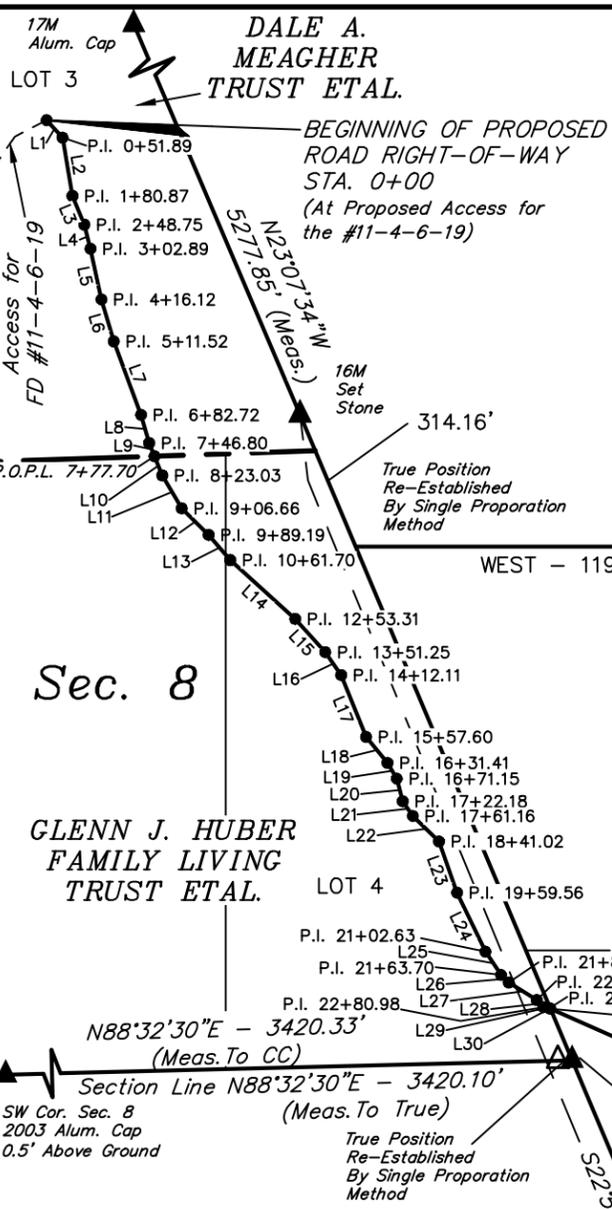
CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

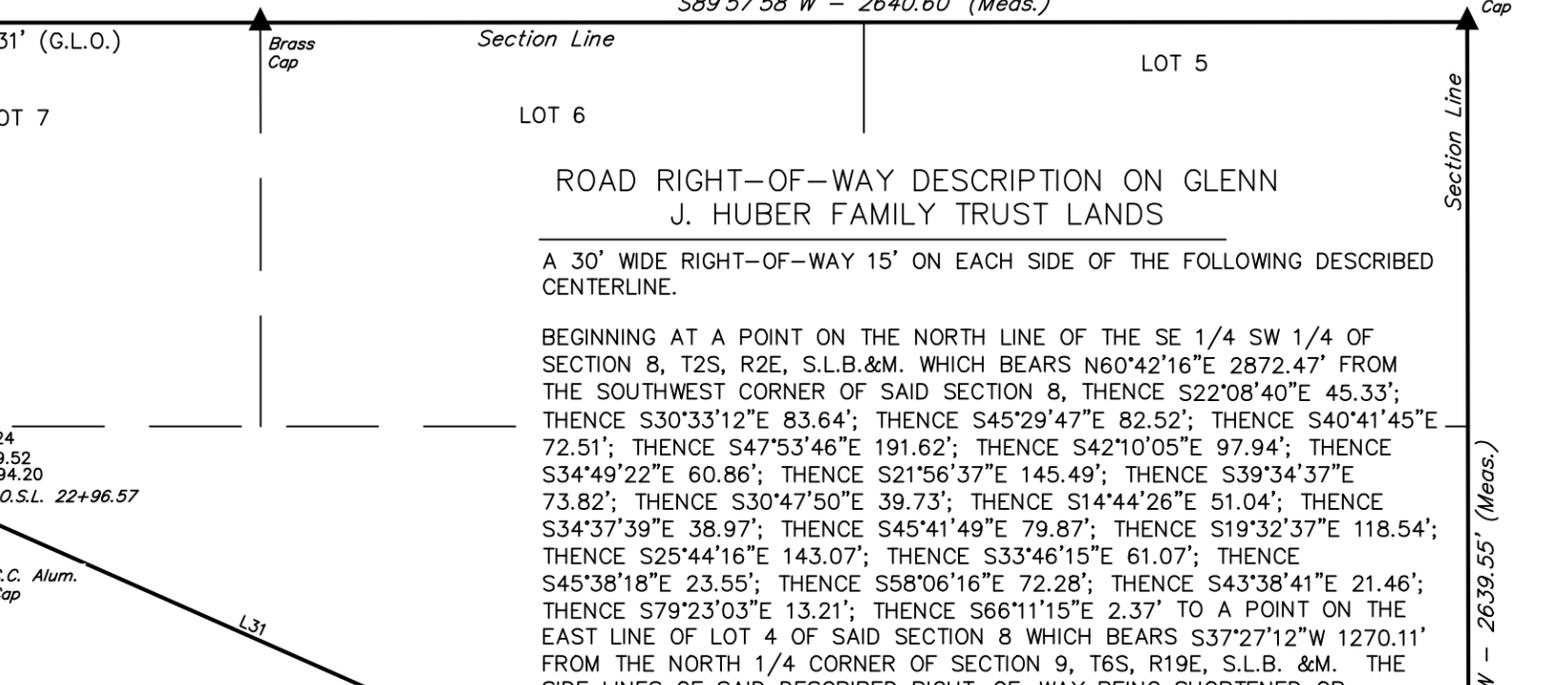
| | | | | |
|----------------|----------------|-----|--------------------|-------|
| LOCATION PHOTO | 01 | 11 | 13 | PHOTO |
| | MONTH | DAY | YEAR | |
| TAKEN BY: C.R. | DRAWN BY: A.T. | | REV: 01-29-13 C.I. | |



ROAD RIGHT-OF-WAY DESCRIPTION ON DALE A. MEAGHER TRUST LANDS
 A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.
 BEGINNING AT A POINT IN LOT 3 OF SECTION 8, T2S, R2E, S.L.B.&M. WHICH BEARS N46°41'19"E 3118.38' FROM THE SOUTHWEST CORNER OF SAID SECTION 8, THENCE S42°13'10"E 51.89'; THENCE S09°40'18"E 128.98'; THENCE S22°24'31"E 67.88'; THENCE S14°25'51"E 54.14'; THENCE S12°16'46"E 113.23'; THENCE S16°22'25"E 95.40'; THENCE S20°25'03"E 171.20'; THENCE S16°07'43"E 64.09'; THENCE S22°08'40"E 30.89' TO A POINT ON THE NORTH LINE OF THE SE 1/4 SW 1/4 OF SAID SECTION 8 WHICH BEARS N60°42'16"E 2872.47' FROM THE SOUTHWEST CORNER OF SAID SECTION 8. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.536 ACRES MORE OR LESS.

ROAD RIGHT-OF-WAY DESCRIPTION ON VERNON B. & EVA DIANE RICHENS LANDS
 A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.
 BEGINNING AT A POINT ON THE WEST LINE OF TRACT 42 OF SECTION 9, T6S, R19E, S.L.B.&M. WHICH BEARS S37°27'12"W 1270.11' FROM THE NORTH 1/4 CORNER OF SAID SECTION 9, THENCE S66°11'15"E 1629.66'; THENCE S60°08'03"E 190.14'; THENCE S30°01'03"W 208.30'; THENCE S43°30'58"W 69.00' TO A POINT IN TRACT 42 OF SAID SECTION 9 WHICH BEARS N71°20'12"W 2019.67' FROM THE EAST 1/4 CORNER OF SAID SECTION 9. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 1.444 ACRES MORE OR LESS.

| LINE TABLE | | | LINE TABLE | | |
|------------|-------------|---------|------------|-------------|----------|
| LINE | DIRECTION | LENGTH | LINE | DIRECTION | LENGTH |
| L1 | S42°13'10"E | 51.89' | L18 | S39°34'37"E | 73.82' |
| L2 | S09°40'18"E | 128.98' | L19 | S30°47'50"E | 39.73' |
| L3 | S22°24'31"E | 67.88' | L20 | S14°44'26"E | 51.04' |
| L4 | S14°25'51"E | 54.14' | L21 | S34°37'39"E | 38.97' |
| L5 | S12°16'46"E | 113.23' | L22 | S45°41'49"E | 79.87' |
| L6 | S16°22'25"E | 95.40' | L23 | S19°32'37"E | 118.54' |
| L7 | S20°25'03"E | 171.20' | L24 | S25°44'16"E | 143.07' |
| L8 | S16°07'43"E | 64.09' | L25 | S33°46'15"E | 61.07' |
| L9 | S22°08'40"E | 30.89' | L26 | S45°38'18"E | 23.55' |
| L10 | S22°08'40"E | 45.33' | L27 | S58°06'16"E | 72.28' |
| L11 | S30°33'12"E | 83.64' | L28 | S43°38'41"E | 21.46' |
| L12 | S45°29'47"E | 82.52' | L29 | S79°23'03"E | 13.21' |
| L13 | S40°41'45"E | 72.51' | L30 | S66°11'15"E | 2.37' |
| L14 | S47°53'46"E | 191.62' | L31 | S66°11'15"E | 1629.66' |
| L15 | S42°10'05"E | 97.94' | L32 | S60°08'03"E | 190.14' |
| L16 | S34°49'22"E | 60.86' | L33 | S30°01'03"W | 208.30' |
| L17 | S21°56'37"E | 145.49' | L34 | S43°30'58"W | 69.00' |



RIGHT-OF-WAY LENGTHS

| PROPERTY OWNER | FEET | ACRES | RODS |
|--|----------------|--------------|---------------|
| DALE A. MEAGHER TRUST ETAL. | 777.70 | 0.536 | 47.13 |
| GLEEN J. HUBER FAMILY LIVING TRUST ETAL. | 1518.87 | 1.046 | 92.05 |
| VERNON B. & EVA DIANE RICHENS | 2097.10 | 1.444 | 127.10 |
| TOTAL | 4393.67 | 3.026 | 266.28 |

▲ = SECTION CORNERS LOCATED.
 △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground.)

BILL BARRETT CORPORATION
ROAD RIGHT-OF-WAY ON FEE LANDS
 (For FD #7-9-6-19)
 LOCATED IN SECTION 8, T2S, R2E, S.L.B.&M. & SECTION 9, T6S, R19E, S.L.B.&M., UINTAH COUNTY, UTAH

SCALE
 BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.
 BEGINNING STA. 0+00 BEARS N46°41'19"E 3118.38' FROM THE SOUTHWEST CORNER OF SECTION 8, T2S, R2E, S.L.B.&M.
 P.O.P.L. 7+77.70 BEARS N60°42'16"E 2872.47' FROM THE SOUTHWEST CORNER OF SECTION 8, T2S, R2E, S.L.B.&M.
 P.O.S.L. 22+96.57 BEARS S37°27'12"W 1270.11' FROM THE NORTH 1/4 CORNER OF SECTION 9, T6S, R19E, S.L.B.&M.
 END STA. 43+93.67 BEARS N71°20'12"W 2019.67' FROM THE EAST 1/4 CORNER OF SECTION 9, T6S, R19E, S.L.B.&M.

CERTIFICATE
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

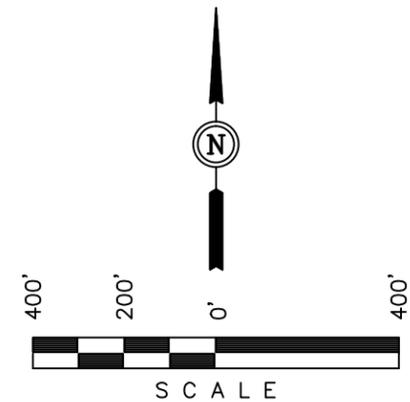
REV: 01-28-13 S.S.
 REV: 01-21-13 C.I.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH - 200 EAST • (435) 789-1017
 VERNAL, UTAH - 84078

| | |
|---------------------------|---------------------------|
| SCALE 1" = 400' | DATE 01-14-13 |
| PARTY C.R. A.S. H.K.W. | REFERENCES G.L.O. PLAT |
| WEATHER COLD | FILE 5 3 5 0 0 |

BILL BARRETT CORPORATION
PIPELINE RIGHT-OF-WAY
ON FEE LANDS
(For FD #7-9-6-19)

LOCATED IN
 SECTION 9, T6S, R19E, S.L.B.&M.,
 UTAH COUNTY, UTAH



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

RIGHT-OF-WAY LENGTHS

| PROPERTY OWNER | FEET | ACRES | RODS |
|-------------------------------|--------|-------|-------|
| VERNON B. & EVA DIANE RICHENS | 233.35 | 0.161 | 14.14 |

▲ = SECTION CORNERS LOCATED.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REV: 01-31-13

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH - 200 EAST • (435) 789-1017
 VERNAL, UTAH - 84078

| | |
|---------------------------|---------------------------|
| SCALE 1" = 400' | DATE 01-11-13 |
| PARTY C.R. A.S. H.K.W. | REFERENCES G.L.O. PLAT |
| WEATHER COLD | FILE 5 3 5 1 6 |

RECEIVED: Feb. 06, 2013

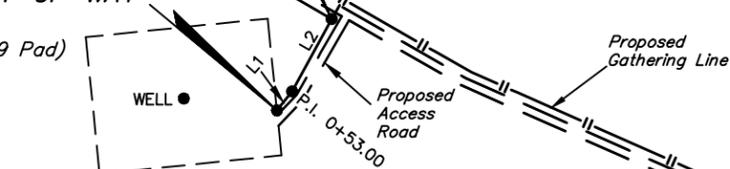
PIPELINE RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN TRACT 42 OF SECTION 9, T6S, R19E, S.L.B.&M. WHICH BEARS N70°45'58"W 2028.96' FROM THE EAST 1/4 CORNER OF SAID SECTION 9, THENCE N38°33'24"E 53.00'; THENCE N28°44'47"E 180.35' TO A POINT IN TRACT 42 OF SAID SECTION 9 WHICH BEARS S25°37'21"E 1963.08' FROM THE NORTH 1/4 CORNER OF SAID SECTION 9. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.161 ACRES MORE OR LESS.

END OF PROPOSED PIPELINE RIGHT-OF-WAY
 STA. 2+33.35
 (At Proposed Gathering Pipeline)

BEGINNING OF PROPOSED PIPELINE RIGHT-OF-WAY
 STA. 0+00
 (At Edge of #7-9 Pad)



Proposed Road for FD #9-9D-6-19

| LINE TABLE | | |
|------------|-------------|---------|
| LINE | DIRECTION | LENGTH |
| L1 | N38°33'24"W | 53.00' |
| L2 | N28°44'47"W | 180.35' |

Sec. 9

TRACT 42

Vernon B. & Eva Diane Richens

15 M Marker

16M Set Stone

314.16'

WEST 1197.31' (G.L.O.)

Brass Cap

S89°57'58"W - 2640.60' (Meas.)

Brass Cap

LOT 7

LOT 6

LOT 5

BEGINNING STA. 0+00 BEARS N70°45'58"W 2028.96' FROM THE EAST 1/4 CORNER OF SECTION 9, T6S, R18E, S.L.B.&M.

END STA. 2+33.35 BEARS S25°37'21"E 1963.08' FROM THE NORTH 1/4 CORNER OF SECTION 9, T6S, R19E, S.L.B.&M.

R 2 E
R 19 E

S22°54'39"E - 4004.29' (Meas.)

N00°05'31"W - 2639.55' (Meas.)

Brass Cap

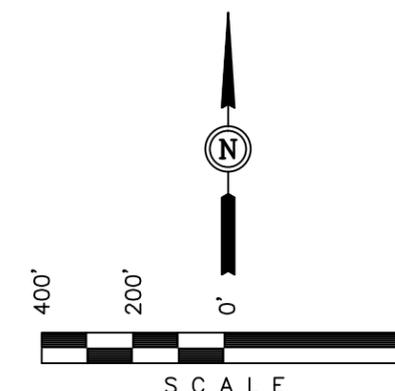
S0°04'E 4709.76' (G.L.O.)

FD #9-9D-6-19

BILL BARRETT CORPORATION
POWER LINE RIGHT-OF-WAY
ON FEE LANDS

(For FD #7-9-6-19)

LOCATED IN
 SECTION 9, T6S, R19E, S.L.B.&M.,
 UINTAH COUNTY, UTAH



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

RIGHT-OF-WAY LENGTHS

| PROPERTY OWNER | FEET | ACRES | RODS |
|-------------------------------|--------|-------|-------|
| VERNON B. & EVA DIANE RICHENS | 277.30 | 0.955 | 16.81 |

▲ = SECTION CORNERS LOCATED.

CERTIFICATE

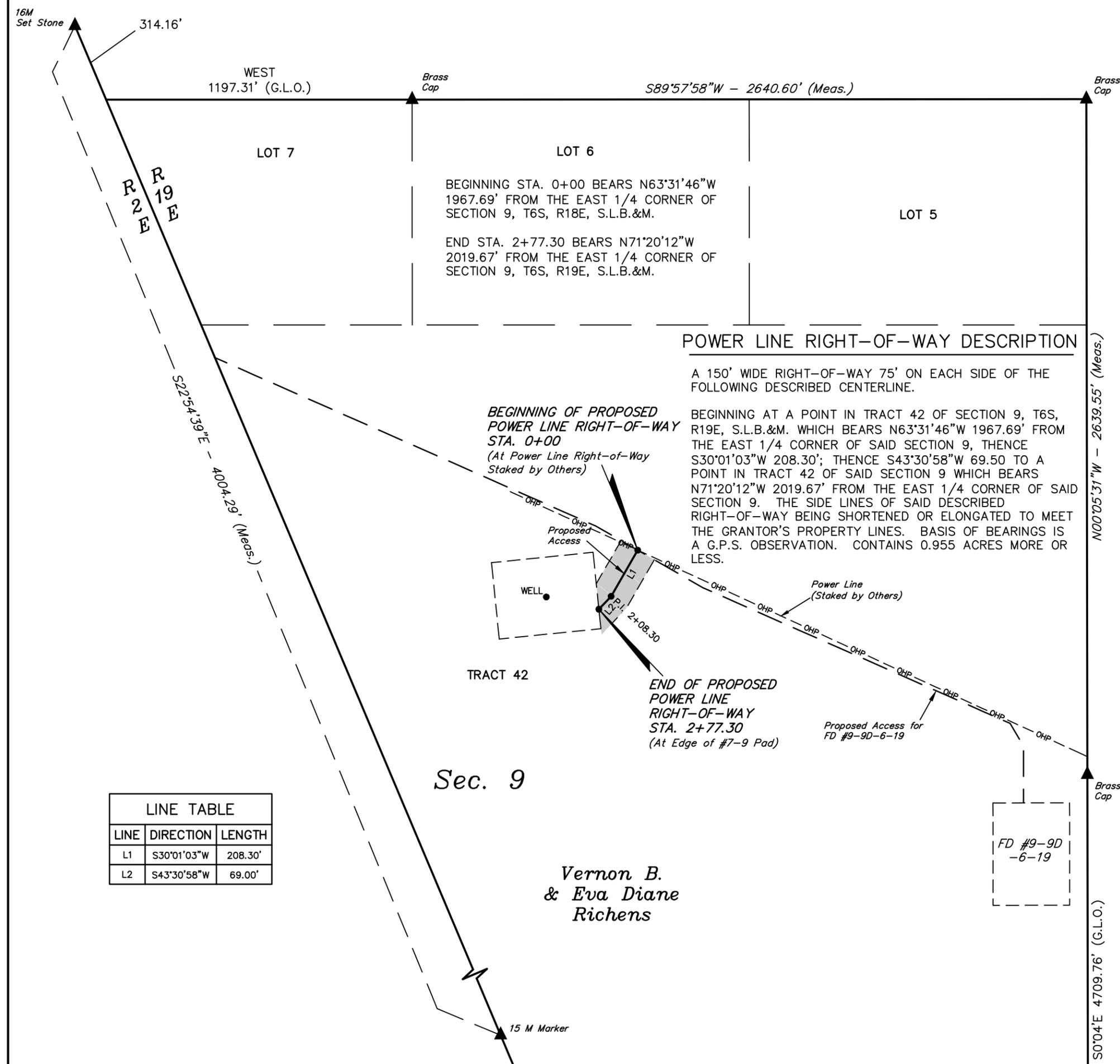
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH - 200 EAST • (435) 789-1017
 VERNAL, UTAH - 84078

| | |
|---------------------------|---------------------------|
| SCALE 1" = 400' | DATE 01-31-13 |
| PARTY C.R. A.S. H.K.W. | REFERENCES G.L.O. PLAT |
| WEATHER COLD | FILE 5 3 5 6 6 |

RECEIVED: Feb. 06, 2013



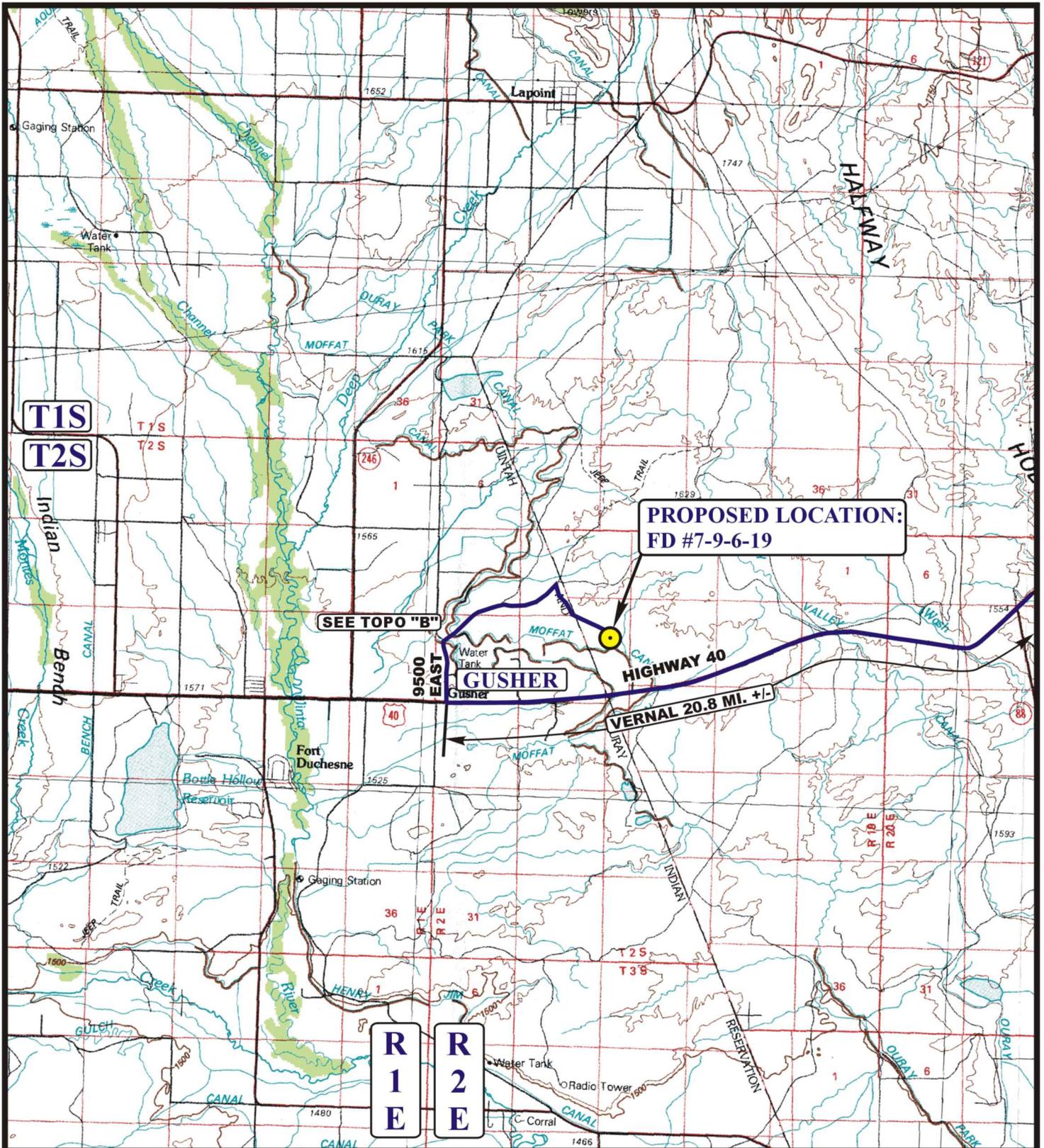
LINE TABLE

| LINE | DIRECTION | LENGTH |
|------|-------------|---------|
| L1 | S30°01'03"W | 208.30' |
| L2 | S43°30'58"W | 69.00' |

BILL BARRETT CORPORATION
FD #7-9-6-19
SECTION 9, T6S, R19E, S.L.B.&M.

PROCEED IN A WESTERLY, THEN SOUTHWESTERLY, THEN WESTERLY DIRECTION FROM VERNAL, UTAH ALONG HIGHWAY 40 APPROXIMATELY 20.8 MILES TO THE JUNCTION OF THIS ROAD AND 9500 EAST TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING CLASS "D" COUNTY ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 3,240' TO THE BEGINNING OF THE PROPOSED ACCESS ROAD FOR THE FD #11-4D-6-19 TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 5,440' TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 4,394' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 24.0 MILES.



**PROPOSED LOCATION:
FD #7-9-6-19**

SEE TOPO "B"

GUSHER

HIGHWAY 40

VERNAL 20.8 MI. +/-

**R
1
E**

**R
2
E**

LEGEND:

PROPOSED LOCATION



BILL BARRETT CORPORATION

FD #7-9-6-19
SECTION 9, T6S, R19E, S.L.B.&M.
TRACT 42

**U
E
L
S**

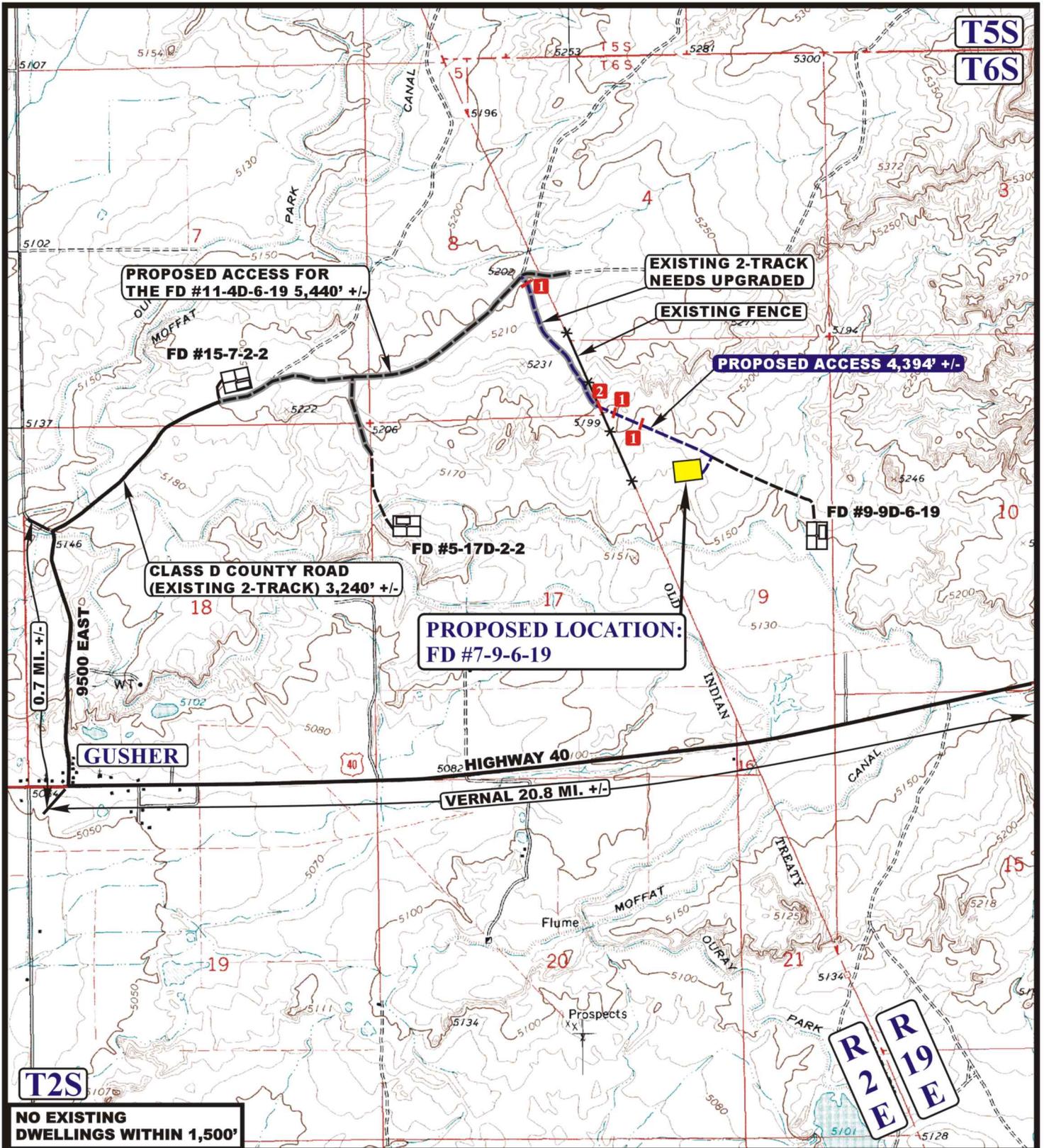
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**ACCESS ROAD
MAP**

| | | |
|--------------------|------------------|-------------------|
| 01 MONTH | 11 DAY | 13 YEAR |
|--------------------|------------------|-------------------|

SCALE: 1:100,000 | **DRAWN BY: A.T.** | **REV: 01-29-13 C.L.**

**A
TOPO**



NO EXISTING DWELLINGS WITHIN 1,500'

LEGEND:

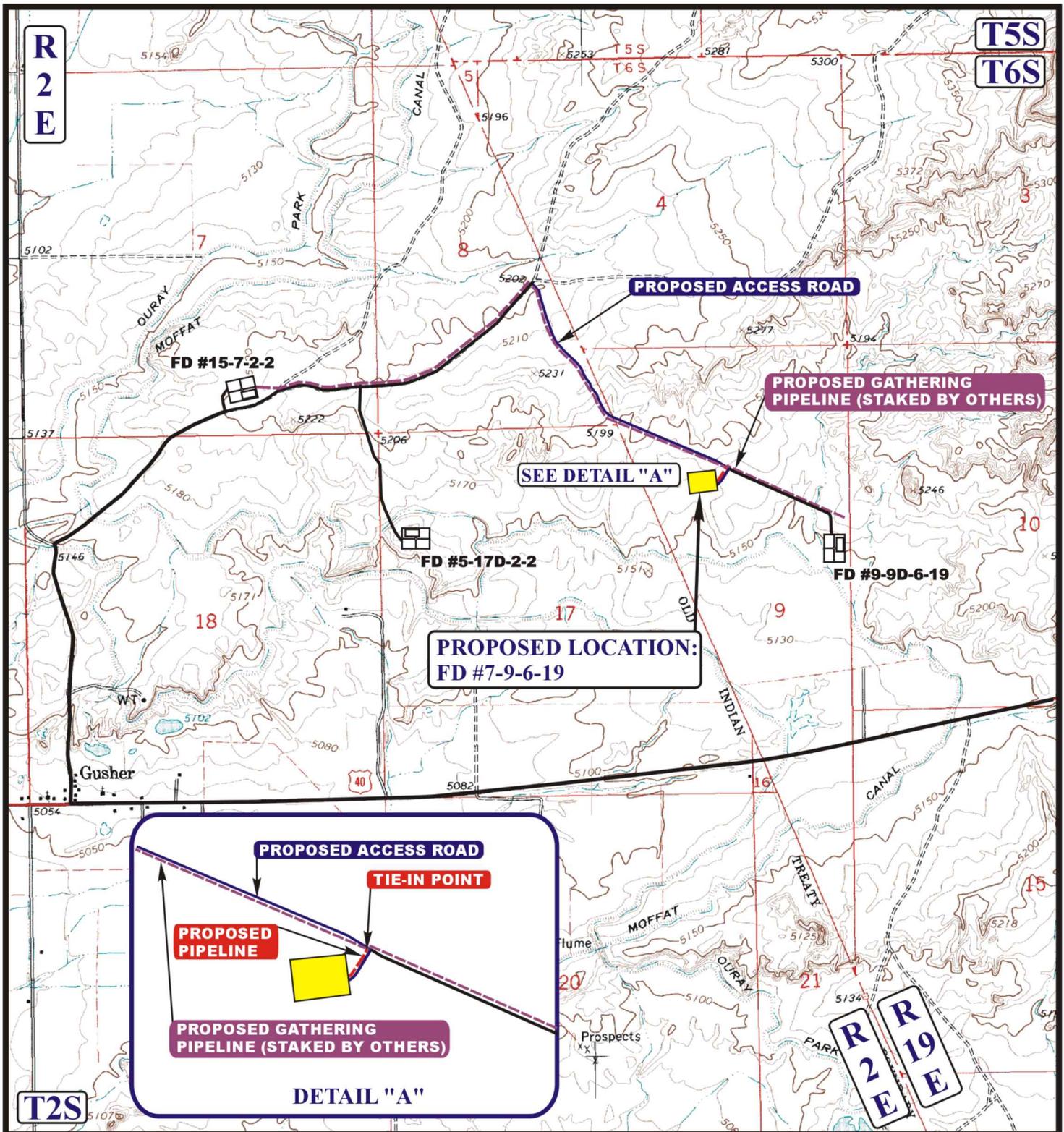
| | |
|--|----------------------------------|
| | EXISTING ROAD |
| | PROPOSED ACCESS ROAD |
| | EXISTING 2-TRACK NEEDS UP-GRADED |
| | EXISTING FENCE |
| | 18" CMP REQUIRED |
| | INSTALL GATE |



BILL BARRETT CORPORATION
 FD #7-9-6-19
 SECTION 9, T6S, R19E, S.L.B.&M.
 TRACT 42

U&L S
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD MAP
 01 MONTH 11 DAY 13 YEAR
 SCALE: 1" = 2000' DRAWN BY: A.T. REV: 02-08-13 C.L. **B TOPO**



APPROXIMATE TOTAL PIPELINE DISTANCE = 233' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED GATHERING PIPELINE (STAKED BY OTHERS)



BILL BARRETT CORPORATION

**FD #7-9-6-19
SECTION 9, T6S, R19E, S.L.B.&M.
TRACT 42**

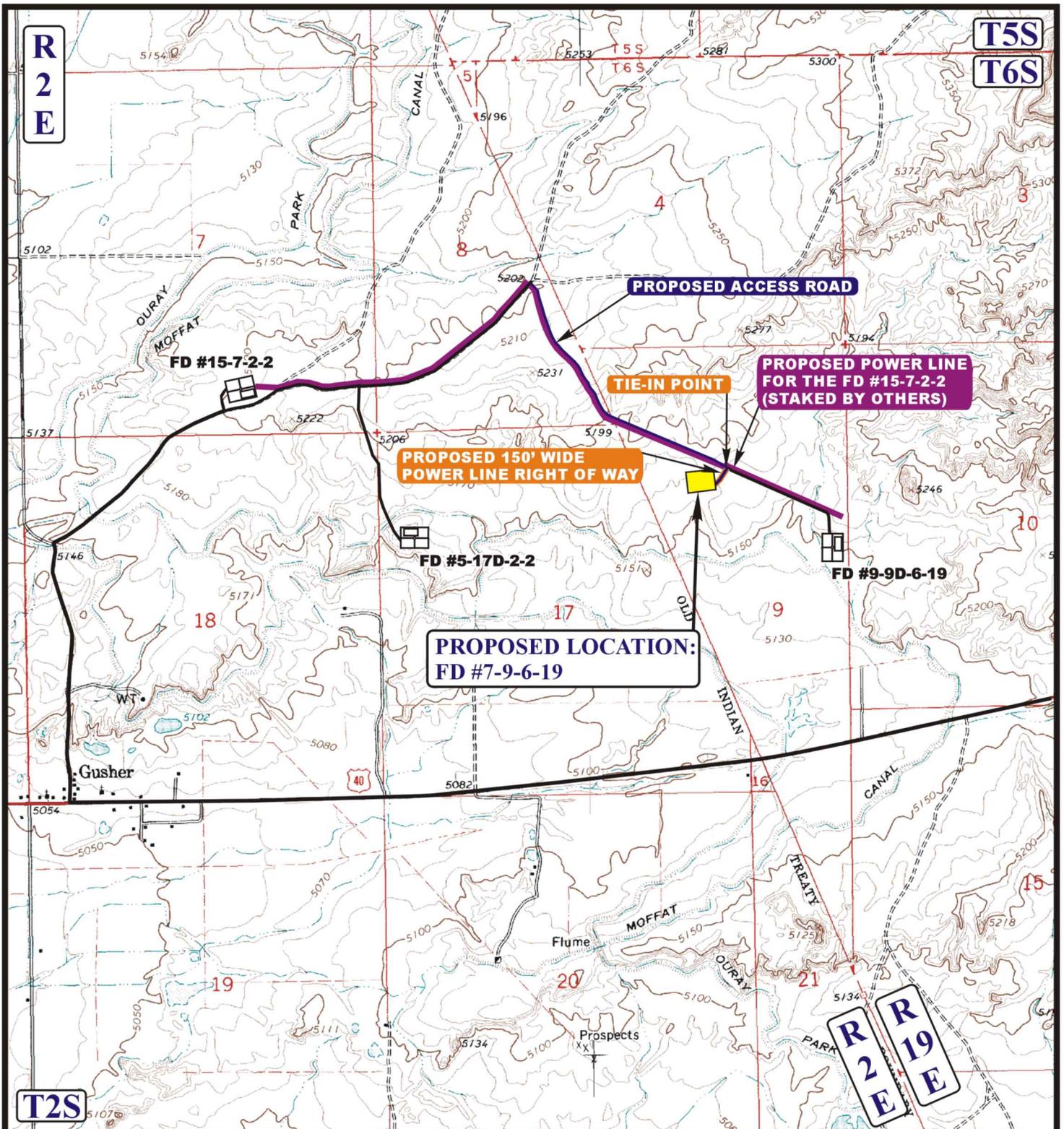


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 01 11 13
MAP MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: A.T. REV: 01-29-13 C.L.





APPROXIMATE TOTAL POWER LINE DISTANCE = 277' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- PROPOSED POWER LINE
- - - - EXISTING POWER LINE
- PROPOSED POWER LINE (SERVICING OTHER WELLS)

BILL BARRETT CORPORATION

**FD #7-9-6-19
SECTION 9, T6S, R19E, S.L.B.&M.
TRACT 42**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 01 29 13
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.I. REVISED: 00-00-00



| | | |
|--|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: fee |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 1. TYPE OF WELL Oil Well | | 7. UNIT or CA AGREEMENT NAME: |
| 2. NAME OF OPERATOR: BILL BARRETT CORP | | 8. WELL NAME and NUMBER: FD 7-9-6-19 |
| 3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202 | | 9. API NUMBER: 43047533140000 |
| PHONE NUMBER: 303 312-8164 Ext | | 9. FIELD and POOL or WILDCAT: UNDESIGNATED |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1944 FNL 2118 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 09 Township: 06.0S Range: 19.0E Meridian: S | | COUNTY: UINTAH |
| | | STATE: UTAH |

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/14/2013 | <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is the updated SUA for this well. Please replace the current SUA with this one.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
February 20, 2013**

| | | |
|---|-------------------------------------|--------------------------------|
| NAME (PLEASE PRINT) Brady Riley | PHONE NUMBER 303 312-8115 | TITLE Permit Analyst |
| SIGNATURE N/A | DATE 2/14/2013 | |

SURFACE USE AGREEMENT

(FD 7-9-6-19)

THIS AGREEMENT Dated July 23, 2012 by and between

Vernon B. Richens and Eva Diane Richens, husband and wife, as joint tenants with full rights of survivorship whose address is P. O. Box 722, Ft. Duchesne, Ut 84026 – Phone: 435-545-25335

, hereinafter referred to as "Surface Owner", and
Bill Barrett Corporation, whose address is 1099 18th Street, #2300, Denver, CO 80202
hereinafter referred to as "Operator".

WITNESSETH:

WHEREAS, Surface Owner represents that they are the owners in fee and in possession of the surface estate for the following described lands in **Uintah** County, **Utah**, hereinafter referred to as "Lands", to wit:

A Tract of land lying in **Tract 42 of Section 9, Township 6 South, Range 19 East, SLM** as further described on Exhibit "A" attached hereto and made a part hereof.

WHEREAS, Operator has or will acquire certain leasehold interests in the oil and gas mineral estate in the Lands and proposes to conduct drilling and subsequent production operations on the Lands; and

WHEREAS, Surface Owner is generally aware of the nature of the operations which may be conducted under oil and gas leases covering the mineral estate of the Lands; and

WHEREAS, the parties believe that it is in their mutual best interest to agree to the amount of damages to be assessed incident to the operations of Operator on the premises in the exploration for, development and production of oil, gas and/or other leasehold substances under the terms of those certain oil and gas leases now owned or which may be acquired by Operator covering portions of the mineral estate of the Lands; and,

WHEREAS, the parties believe that a reasonable estimate can be made of the damages which will result from the exploration, development and production operations contemplated by such oil and gas leases.

NOW, THEREFORE, in consideration of ten dollars and other valuable consideration, the sufficiency of which is hereby acknowledged, the parties agree as follows:

1. Operator has the right of ingress and egress and to the use of those portions of the Lands which it requires for oil and gas exploration, development and production operations, including tank batteries and other production facilities and the transportation of produced substances from the leasehold, and also the right to construct and use roads and pipelines across portions of the Lands. Operator shall pay Surface Owner as liquidated damages the following sum as full settlement and satisfaction of all damages growing out of, incident to, or in connection with the usual and customary exploration, drilling, completion, sidetracking, reworking, equipping and production operations, contemplated by the oil and gas leases covering the Lands, unless otherwise specifically provided herein:

2. Operator agrees to consult with the surface owner and/or tenant as to all routes of ingress and egress. Prior to the construction of any roads, pipelines, tank battery installations, or installation of any other equipment on the leased premises, Operator shall consult with the surface owner and/or tenant as to the location and direction of same.

3. It is the intention of the parties hereto to cause as little interference with farming operations on the leased premises as reasonably possible, including but specifically not limited to the operation of any pivotal irrigation sprinkler system, or any other irrigation method. If any circular irrigation sprinkler system is in use at the time of initial drilling operations on the leased premises, then any subsequent production equipment, including but specifically not limited to pump jacks, hydraulic lifting equipment, or any other equipment necessary to produce any oil or gas from such well, shall be recessed to such depths, or ramps constructed, so as to allow the continued use of such circular irrigation system.

4. In the event any well hereunder is plugged and abandoned, Operator agrees that Operator will, within a reasonable time, restore Surface Owner's surface estate as near as practical to its original condition found prior to Operator's operations. It is understood and agreed that Surface Owner may elect in writing, prior to cessation of operations of Operator, to have any road constructed under the terms of this Agreement remain upon the property, in which event Operator agrees to leave such road or roads in reasonable condition.

5. Operator is responsible for acquiring all necessary permits, licenses, fees, etc. incident to its operations on the Lands.

6. In the event Surface Owner considers that Operator has not complied with all its obligations hereunder, both express and implied, Surface Owner shall notify Operator in writing, setting out specifically in what respects Operator has breached this contract. Operator shall then have sixty (60) days to meet or commence to meet all or any part of the breaches alleged by Surface Owner. The service of said notice shall be precedent to the bringing of any action by Surface Owner for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Operator. In the event of litigation, the prevailing party's reasonable attorney's fees will be paid by the opposing party.

7. Operator shall be responsible and shall remain liable for any environmental problems on the subject lands which are caused by or through its operations. To the extent that any such claims are asserted, Operator will be responsible for any remediation required as provided by state regulations. This assumption of liability, however, does not include any third-party operations on the subject lands or any Surface Owner actions which could cause environmental problems but is limited solely to the actions of Operator. Operator hereby indemnifies and holds harmless Surface Owner from any and all environmental problems it causes on the Lands.

8. In the event Surface Owner owns less than the entire fee interest in the Lands, then any payment stated herein shall be proportionately reduced to the interest owned.

9. This Agreement shall remain in full force and effect from the date hereof and for so long thereafter as Operator's oil and gas operations affecting the Lands are in effect.

10. When the word "Operator" is used in this Agreement, it shall also mean the successors and assigns of Operator, including but not limited to its employees and officers, agents, affiliates, contractors, subcontractors and/or purchasers.

11. This Agreement shall be binding upon and inure to the benefit of the heirs, successors and assigns of the parties.

ADDITIONAL PROVISIONS:

12. Upon Surface Owner's execution of this Agreement, Operator shall pay Surface Owner a Twenty Thousand Dollar (\$20,000.00) payment as full payment for damages for the wellsite and access provided in paragraph 1.a. above.

R
J.R. *payment to be made on or before January 1, 2013 and no later than January 15, 2013.*

SURFACE OWNER'S:

Vernon B. Richens
By: Vernon B. Richens

Eva Diane Richens
By: Eva Diane Richens

STATE of Utah

ACKNOWLEDGEMENT

COUNTY of Uintah

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this 23rd day of July, 2012, personally appeared Vernon B. Richens and Eva Diane Richens, husband and wife, as joint tenants with full rights of survivorship

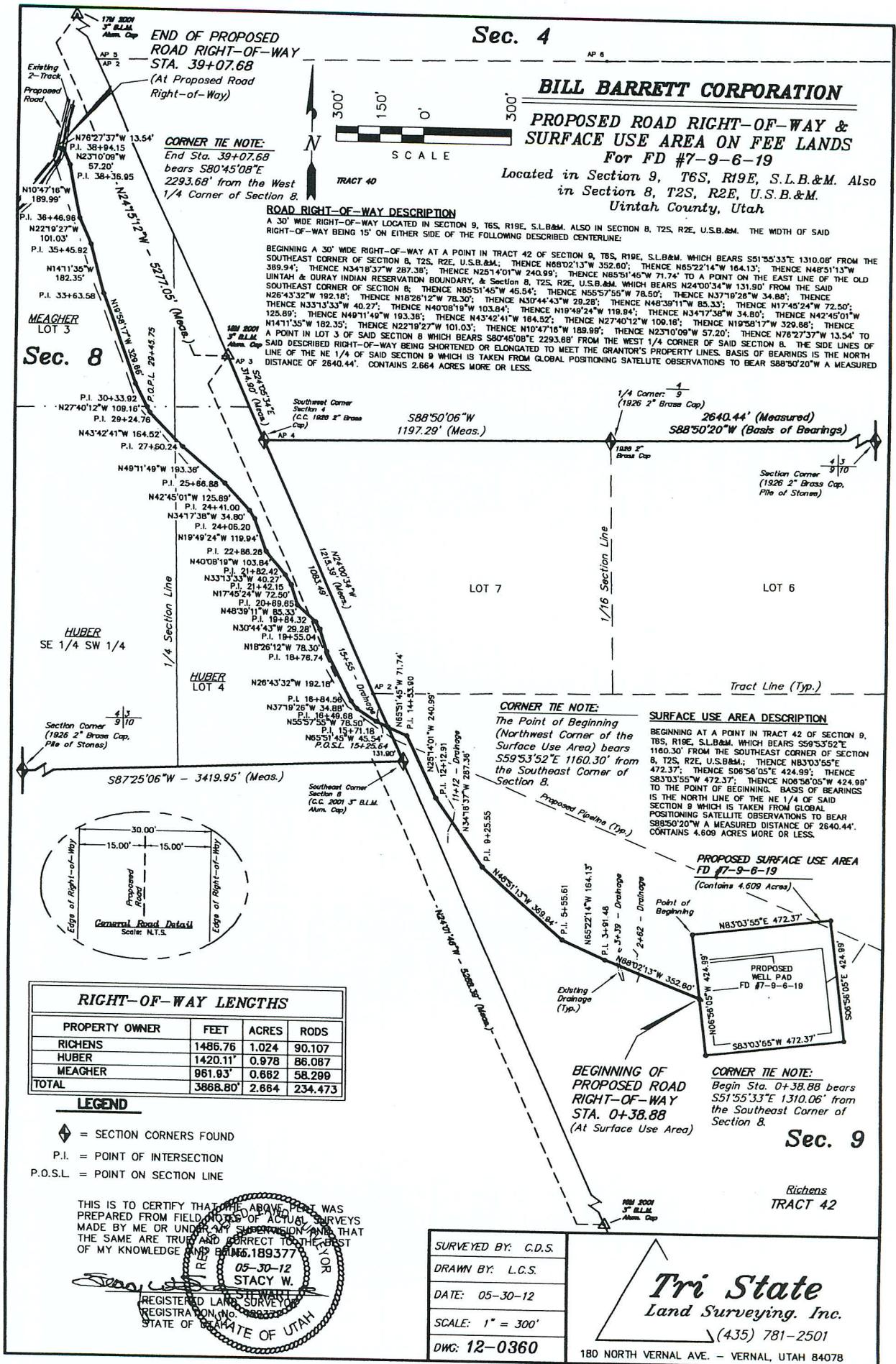
, to me known to be the identical person(s), described in and who executed the within and foregoing instrument of writing and acknowledged to me that they duly executed same as their free and voluntary act and deed for the uses and purposes therein set forth and in the capacity stated therein.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

My Commission Expires: _____

Connie J. Maloney
Notary Public:





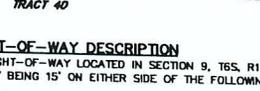
Sec. 4

BILL BARRETT CORPORATION

PROPOSED ROAD RIGHT-OF-WAY & SURFACE USE AREA ON FEE LANDS
For FD #7-9-6-19

Located in Section 9, T6S, R19E, S.L.B.&M. Also in Section 8, T2S, R2E, U.S.B.&M. Uintah County, Utah

TRACT 40



CORNER TIE NOTE:
End Sta. 39+07.68
bears S80°45'08"E
2293.68' from the West
1/4 Corner of Section 8.

ROAD RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY LOCATED IN SECTION 9, T6S, R19E, S.L.B.&M. ALSO IN SECTION 8, T2S, R2E, U.S.B.&M. THE WIDTH OF SAID RIGHT-OF-WAY BEING 15' ON EITHER SIDE OF THE FOLLOWING DESCRIBED CENTERLINE:

BEGINNING A 30' WIDE RIGHT-OF-WAY AT A POINT IN TRACT 42 OF SECTION 9, T6S, R19E, S.L.B.&M. WHICH BEARS S51°55'33"E 1310.06' FROM THE SOUTHEAST CORNER OF SECTION 8, T2S, R2E, U.S.B.&M.; THENCE N68°02'13"W 352.60'; THENCE N65°22'14"W 164.13'; THENCE N48°51'13"W 389.94'; THENCE N34°18'37"W 287.38'; THENCE N251°40'1"W 240.99'; THENCE N65°51'45"W 71.74' TO A POINT ON THE EAST LINE OF THE OLD UTAH & OURAY INDIAN RESERVATION BOUNDARY, & Section 8, T2S, R2E, U.S.B.&M. WHICH BEARS N24°00'34"W 131.90' FROM THE SAID SOUTHEAST CORNER OF SECTION 8; THENCE N85°51'45"W 46.54'; THENCE N55°57'55"W 78.50'; THENCE N37°18'28"W 34.88'; THENCE N25°43'32"W 192.18'; THENCE N18°26'12"W 78.30'; THENCE N30°44'43"W 29.28'; THENCE N48°39'11"W 85.33'; THENCE N17°45'24"W 72.50'; THENCE N33°13'33"W 40.27'; THENCE N43°42'41"W 164.52'; THENCE N18°49'24"W 119.94'; THENCE N19°49'24"W 119.94'; THENCE N40°08'19"W 103.84'; THENCE N43°42'41"W 164.52'; THENCE N10°47'18"W 189.89'; THENCE N27°40'12"W 100.18'; THENCE N19°58'17"W 329.88'; THENCE N14°11'35"W 182.35'; THENCE N22°19'27"W 101.03'; THENCE N10°47'18"W 189.89'; THENCE N23°10'09"W 57.20'; THENCE N76°27'37"W 13.54' TO A POINT IN LOT 3 OF SAID SECTION 8 WHICH BEARS S80°45'08"E 2293.68' FROM THE WEST 1/4 CORNER OF SAID SECTION 8. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE NORTH LINE OF THE NE 1/4 OF SAID SECTION 9 WHICH IS TAKEN FROM GLOBAL POSITIONING SATELLITE OBSERVATIONS TO BEAR S88°50'20"W A MEASURED DISTANCE OF 2640.44'. CONTAINS 2.664 ACRES MORE OR LESS.

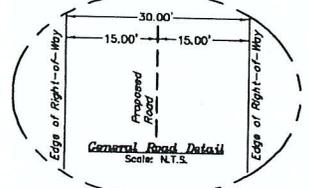
Sec. 8

LOT 7

LOT 6

CORNER TIE NOTE:
The Point of Beginning (Northwest Corner of the Surface Use Area) bears S59°53'52"E 1160.30' from the Southeast Corner of Section 8.

SURFACE USE AREA DESCRIPTION
BEGINNING AT A POINT IN TRACT 42 OF SECTION 9, T6S, R19E, S.L.B.&M. WHICH BEARS S59°53'52"E 1160.30' FROM THE SOUTHEAST CORNER OF SECTION 8, T2S, R2E, U.S.B.&M.; THENCE N83°03'55"E 472.37'; THENCE S08°58'05"E 424.99'; THENCE S83°03'55"W 472.37'; THENCE N08°58'05"W 424.99' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS THE NORTH LINE OF THE NE 1/4 OF SAID SECTION 9 WHICH IS TAKEN FROM GLOBAL POSITIONING SATELLITE OBSERVATIONS TO BEAR S88°50'20"W A MEASURED DISTANCE OF 2640.44'. CONTAINS 4.609 ACRES MORE OR LESS.



| RIGHT-OF-WAY LENGTHS | | | |
|----------------------|-----------------|--------------|----------------|
| PROPERTY OWNER | FEET | ACRES | RODS |
| RICHENS | 1486.76 | 1.024 | 90.107 |
| HUBER | 1420.11' | 0.978 | 86.087 |
| MEAGHER | 861.93' | 0.682 | 58.209 |
| TOTAL | 3868.80' | 2.664 | 234.473 |

- LEGEND**
- ◆ = SECTION CORNERS FOUND
 - P.I. = POINT OF INTERSECTION
 - P.O.S.L. = POINT ON SECTION LINE

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

05-30-12
STACY W.
REGISTERED LAND SURVEYOR
REGISTRATION NO. 189377
STATE OF UTAH

SURVEYED BY: C.D.S.
DRAWN BY: L.G.S.
DATE: 05-30-12
SCALE: 1" = 300'
DWG: 12-0360

Tri State
Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078

| | |
|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 5. LEASE DESIGNATION AND SERIAL NUMBER: fee |
| 1. TYPE OF WELL Oil Well | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: BILL BARRETT CORP | 7. UNIT or CA AGREEMENT NAME: |
| 3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202 | 8. WELL NAME and NUMBER: FD 7-9-6-19 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1944 FNL 2118 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 09 Township: 06.0S Range: 19.0E Meridian: S | 9. API NUMBER: 43047533140000 |
| PHONE NUMBER: 303 312-8134 Ext | 9. FIELD and POOL or WILDCAT: UNDESIGNATED |
| COUNTY: UINTAH | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/15/2013 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached, please find the revised drilling and cement program for this well changing the surface casing setting depth to 2000' instead of 1500' and changing the production hole size to 7-7/8" instead of 8-1/4". Please contact Brady Riley with questions.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: July 19, 2013

By: 

| | | |
|---|-------------------------------------|--------------------------------|
| NAME (PLEASE PRINT) Brady Riley | PHONE NUMBER 303 312-8115 | TITLE Permit Analyst |
| SIGNATURE N/A | DATE 6/13/2013 | |

BILL BARRETT CORPORATION
DRILLING PLAN

FD 7-9-6-19

Tract 42 (SWNE), 1944' FNL and 2118' FEL, Section 9, T6S-R19E, SLB&M (surface hole)
Tract 42 (SWNE), 1944' FNL and 2118' FEL, Section 9, T6S-R19E, SLB& (bottom hole)
Uintah County, Utah

1 - 2. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

| <u>Formation</u> | <u>Depth – MD/TVD</u> |
|------------------|-----------------------|
| Green River | 5846' |
| TGR3* | 8022' |
| Douglas Creek | 8175' |
| Black Shale | 8637' |
| Castle Peak | 8903' |
| Wasatch* | 9619' |
| TD | 10200' |

*PROSPECTIVE PAY: The Wasatch and the Lower Green River are primary objectives for oil/gas.

Base of Useable Water = 5354'

3. BOP and Pressure Containment Data

| <u>Depth Intervals</u> | <u>BOP Equipment</u> |
|---|---|
| 0 – 2000' | No pressure control required (may pre-set 9-5/8" with smaller rig)* |
| 2000' – TD | 11" 5000# Ram Type BOP 11" 5000# Annular BOP |
| - Drilling spool to accommodate choke and kill lines; | |
| - Ancillary equipment and choke manifold rated at 5,000 psi. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2; | |
| - The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests. | |
| - BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up To operate most efficiently in this manner. | |

*See Appendix A

4. Casing Program

| <u>Hole Size</u> | <u>SETTING DEPTH</u> | | <u>Casing Size</u> | <u>Casing Weight</u> | <u>Casing Grade</u> | <u>Thread</u> | <u>Condition</u> |
|------------------|----------------------|-------------|--------------------|----------------------|---------------------|---------------|------------------|
| | <u>(FROM)</u> | <u>(TO)</u> | | | | | |
| 26" | Surface | 80' | 16" | 65# | | | |
| 12 1/4" | Surface | 2000' | 9 5/8" | 36# | J or K 55 | ST&C | New |
| 7 7/8" | Surface | TD | 5 1/2" | 17# | P-110 | LT&C | New |

Bill Barrett Corporation
 Drilling Program
 FD 7-9-6-19
 Uintah County, Utah

5. Cementing Program

| | |
|--------------------------|---|
| 16" Conductor Casing | Grout |
| 9 5/8" Surface Casing | Lead: 280 sx Halliburton Light Premium with additives mixed at 11.0 ppg (yield = 3.16 ft ³ /sx) circulated to surface with 75% excess. TOC @ Surface Tail: 210 sx Halliburton Premium Plus cement with additives mixed at 14.8 ppg (yield = 1.36 ft ³ /sx), calculated hole volume with 75% excess. TOC @ 1,500' |
| 5 1/2" Production Casing | Lead: 750 sx Tuned Light cement with additives mixed at 11.0 ppg (yield = 2.31 ft ³ /sx). TOC @ 1,500' Tail: 340 sx Halliburton Econocem cement with additives mixed at 13.5 ppg (yield = 1.42 ft ³ /sx). Top of cement to be determined by log and sample evaluation; estimated TOC @ 8137 |

6. Mud Program

| <u>Interval</u> | <u>Weight</u> | <u>Viscosity</u> | <u>Fluid Loss (API filtrate)</u> | <u>Remarks</u> |
|---|---------------|------------------|--------------------------------------|---|
| 0' – 80' | 8.3 – 8.7 | 26 – 36 | NC | Air/Mist/Freshwater Spud Mud Fluid System |
| 80' – 2000' | 9.2 - 9.4 | 26 – 36 | NC | Freshwater Spud Mud Fluid System |
| 2000' – TD | 9.4 - 9.5 | 42 – 52 | 25 cc or less | DAP Polymer Fluid System |
| Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce torque and drag. | | | | |

7. Testing, Logging and Core Programs

| | |
|----------|---|
| Cores | None anticipated; |
| Testing | None anticipated; drill stem tests may be run on shows of interest; |
| Sampling | 30' to 50' samples; surface casing to TD. Preserve samples all show intervals; |
| Surveys | MWD as needed to land wellbore; |
| Logging | DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR (all TD to surface). FMI & Sonic Scanner to be run at geologist's discretion. |

8. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 5039 psi* and maximum anticipated surface pressure equals approximately 2795 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A – (0.22 x TD)

Bill Barrett Corporation
Drilling Program
FD 7-9-6-19
Uintah County, Utah

9. Auxiliary Equipment

- a) Upper Kelly cock; lower Kelly cock will be installed while drilling
 - b) Inside BOP or stab-in valve (available on rig floor)
 - c) Safety valve(s) and subs to fit all string connections in use
- Mud monitoring will be visually observed

10. Location and Type of Water Supply

Water for the drilling and completion will be from:

43-2505, (t37379): McKinnon Ranch Properties, LC
43-12345 (F78949): Dale Anderson
43-10664 (A38472): W. E. Gene Brown
49-1645 (A35800): RN Industries, Inc.
49-2336 (t78808): RN Industries, Inc.
43-8496 (A53617): A-1 Tank Rental
43-10288 (A65273): Nile Chapman (RNI)
49-2247 (F76893): Magnum Water Service
43-8875 (t38762): Four Star Ranch (c/o David Yeman)

11. Drilling Schedule

Location Construction: DEC 2013
Spud: DEC 2013
Duration: 15 days drilling time
6 days completion time

12. Appendix A

9-5/8" casing may be preset with a spudder rig. If this occurs, the following equipment shall be in place and operational during air/gas drilling:

- Properly lubricated and maintained rotating head
- Spark arresters on engines or water cooled exhaust
- Blooie line discharge 100 feet from well bore and securely anchored
- Straight run on blooie line unless otherwise approved
- Deduster equipment
- All cuttings and circulating medium shall be directed into a reserve or blooie pit
- Float valve above bit
- Automatic igniter or continuous pilot light on the blooie line
- Compressors located in the opposite direction from the blooie line on the rig
- Mud circulating equipment, water, and mud materials (does not have to be premixed) sufficient to maintain the capacity of the hole and circulating tanks or pits



Bill Barrett Corporation

AURORA CEMENT VOLUMES

Well Name: [FD 7-9-6-19](#)

Surface Hole Data:

| | |
|----------------|---------|
| Total Depth: | 2,000' |
| Top of Cement: | 0' |
| OD of Hole: | 12.250" |
| OD of Casing: | 9.625" |

Calculated Data:

| | | |
|--------------|--------|-----------------|
| Lead Volume: | 822.1 | ft ³ |
| Lead Fill: | 1,500' | |
| Tail Volume: | 274.0 | ft ³ |
| Tail Fill: | 500' | |

Cement Data:

| | | |
|--------------|------|---------------------|
| Lead Yield: | 3.16 | ft ³ /sk |
| % Excess: | 75% | |
| Top of Lead: | 0' | |

Calculated # of Sacks:

| | |
|--------------|-----|
| # SK's Lead: | 280 |
|--------------|-----|

| | | |
|--------------|--------|---------------------|
| Tail Yield: | 1.36 | ft ³ /sk |
| % Excess: | 75% | |
| Top of Tail: | 1,500' | |

| | |
|--------------|-----|
| # SK's Tail: | 210 |
|--------------|-----|

Production Hole Data:

| | |
|----------------|--------|
| Total Depth: | 9,956' |
| Top of Cement: | 1,500' |
| Top of Tail: | 8,137' |
| OD of Hole: | 7.875" |
| OD of Casing: | 5.500" |

Calculated Data:

| | | |
|--------------|--------|-----------------|
| Lead Volume: | 1724.8 | ft ³ |
| Lead Fill: | 6,637' | |
| Tail Volume: | 472.8 | ft ³ |
| Tail Fill: | 1,819' | |

Cement Data:

| | | |
|-------------|------|---------------------|
| Lead Yield: | 2.31 | ft ³ /sk |
| Tail Yield: | 1.42 | ft ³ /sk |
| % Excess: | 50% | |

Calculated # of Sacks:

| | |
|--------------|-----|
| # SK's Lead: | 750 |
| # SK's Tail: | 340 |

| |
|---|
| FD 7-9-6-19 Proposed Cementing Program |
|---|

| <u>Job Recommendation</u> | <u>Surface Casing</u> |
|-----------------------------------|--|
| Lead Cement - (1500' - 0') | |
| Halliburton Light Premium | Fluid Weight: 11.0 lbm/gal |
| 5.0 lbm/sk Silicalite Compacted | Slurry Yield: 3.16 ft ³ /sk |
| 0.25 lbm/sk Kwik Seal | Total Mixing Fluid: 19.48 Gal/sk |
| 0.125 lbm/sk Poly-E-Flake | Top of Fluid: 0' |
| 2.0% Bentonite | Calculated Fill: 1,500' |
| | Volume: 146.41 bbl |
| | Proposed Sacks: 280 sks |
| Tail Cement - (TD - 1500') | |
| Premium Cement | Fluid Weight: 14.8 lbm/gal |
| 2.0% Calcium Chloride | Slurry Yield: 1.36 ft ³ /sk |
| | Total Mixing Fluid: 6.37 Gal/sk |
| | Top of Fluid: 1,500' |
| | Calculated Fill: 500' |
| | Volume: 48.80 bbl |
| | Proposed Sacks: 210 sks |

| <u>Job Recommendation</u> | <u>Production Casing</u> |
|--------------------------------------|--|
| Lead Cement - (8137' - 1500') | |
| Tuned Light™ System | Fluid Weight: 11.0 lbm/gal |
| | Slurry Yield: 2.31 ft ³ /sk |
| | Total Mixing Fluid: 10.65 Gal/sk |
| | Top of Fluid: 1,500' |
| | Calculated Fill: 6,637' |
| | Volume: 307.18 bbl |
| | Proposed Sacks: 750 sks |
| Tail Cement - (9956' - 8137') | |
| Econocem™ System | Fluid Weight: 13.5 lbm/gal |
| 0.125 lbm/sk Poly-E-Flake | Slurry Yield: 1.42 ft ³ /sk |
| 1.0 lbm/sk Granulite TR 1/4 | Total Mixing Fluid: 6.61 Gal/sk |
| | Top of Fluid: 8,137' |
| | Calculated Fill: 1,819' |
| | Volume: 84.20 bbl |
| | Proposed Sacks: 340 sks |

PRESSURE CONTROL EQUIPMENT – Schematic Attached

A. Type: Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer. The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) choke line valves (3-inch minimum).
6. Kill line (2-inch minimum).
7. Two (2) chokes with one (1) remotely controlled from the rig floor.
8. Two (2) kill line valves, and a check valve (2-inch minimum).
9. Upper and lower kelly cock valves with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Inside BOP or float sub available.
12. Pressure gauge on choke manifold.
13. Fill-up line above the uppermost preventer.

B. Pressure Rating: 5,000 psi

C. Testing Procedure:

Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be

maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2*.

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

| | |
|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 5. LEASE DESIGNATION AND SERIAL NUMBER: fee |
| | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | 7. UNIT or CA AGREEMENT NAME: |
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| 2. NAME OF OPERATOR: BILL BARRETT CORP | 9. API NUMBER: 43047533140000 |
| 3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202 | PHONE NUMBER: 303 312-8134 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1944 FNL 2118 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 09 Township: 06.0S Range: 19.0E Meridian: S | 9. FIELD and POOL or WILDCAT: UNDESIGNATED |
| | COUNTY: UINTAH |
| | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/23/2013 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input checked="" type="checkbox"/> OTHER | OTHER: <input type="text" value="conf status request"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BBC requests this well be placed under confidential status.

Approved by the Utah Division of Oil, Gas and Mining

Date: September 23, 2013

By: *D. K. Quist*

| | | |
|---|-------------------------------------|--------------------------------|
| NAME (PLEASE PRINT) Brady Riley | PHONE NUMBER 303 312-8115 | TITLE Permit Analyst |
| SIGNATURE N/A | DATE 7/23/2013 | |

| | |
|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 5. LEASE DESIGNATION AND SERIAL NUMBER: fee |
| | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: FD 7-9-6-19 |
| 2. NAME OF OPERATOR: BILL BARRETT CORP | 9. API NUMBER: 43047533140000 |
| 3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202 | PHONE NUMBER: 303 312-8134 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1944 FNL 2118 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 09 Township: 06.0S Range: 19.0E Meridian: S | 9. FIELD and POOL or WILDCAT: UNDESIGNATED |
| | COUNTY: UINTAH |
| | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

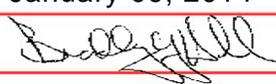
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/16/2015 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input checked="" type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BBC requests a one year extension for the subject APD

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: January 09, 2014

By: 

| | | |
|--|------------------------------|-----------------------------------|
| NAME (PLEASE PRINT) Christina Hirtler | PHONE NUMBER 303 312-8597 | TITLE Administrative Assistant |
| SIGNATURE N/A | DATE 1/8/2014 | |



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047533140000

API: 43047533140000

Well Name: FD 7-9-6-19

Location: 1944 FNL 2118 FEL QTR SWNE SEC 09 TWNP 060S RNG 190E MER S

Company Permit Issued to: BILL BARRETT CORP

Date Original Permit Issued: 1/16/2013

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No

- Has the approved source of water for drilling changed? Yes No

- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

- Is bonding still in place, which covers this proposed well? Yes No

Signature: Christina Hirtler

Date: 1/8/2014

Title: Administrative Assistant Representing: BILL BARRETT CORP

| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 | |
|--|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: fee | |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: | |
| | | 7. UNIT or CA AGREEMENT NAME: | |
| 1. TYPE OF WELL Oil Well | | 8. WELL NAME and NUMBER: FD 7-9-6-19 | |
| 2. NAME OF OPERATOR: BILL BARRETT CORP | | 9. API NUMBER: 43047533140000 | |
| 3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202 | PHONE NUMBER: 303 312-8134 Ext | 9. FIELD and POOL or WILDCAT: MOFFAT CANAL | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1944 FNL 2118 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 09 Township: 06.0S Range: 19.0E Meridian: S | | COUNTY: UINTAH | |
| | | STATE: UTAH | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/5/2014 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: UPDATED PLATS AND ROW Ag |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. | | | |
| ATTACHED PLEASE FIND THE UPDATED PLATS FOR THE ACCESS AND PIPELINE ROUTES WITH THE SIGNED AMENDED ROW AGREEMENTS FOR THE CHANGES | | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 28, 2014 | | | |
| NAME (PLEASE PRINT) Brady Riley | PHONE NUMBER 303 312-8115 | TITLE Permit Analyst | |
| SIGNATURE N/A | | DATE 8/5/2014 | |

BILL BARRETT CORPORATION

FD #7-9-6-19

LOCATED IN UINTAH COUNTY, UTAH
SECTION 9, T6S, R19E, S.L.B.&M.



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

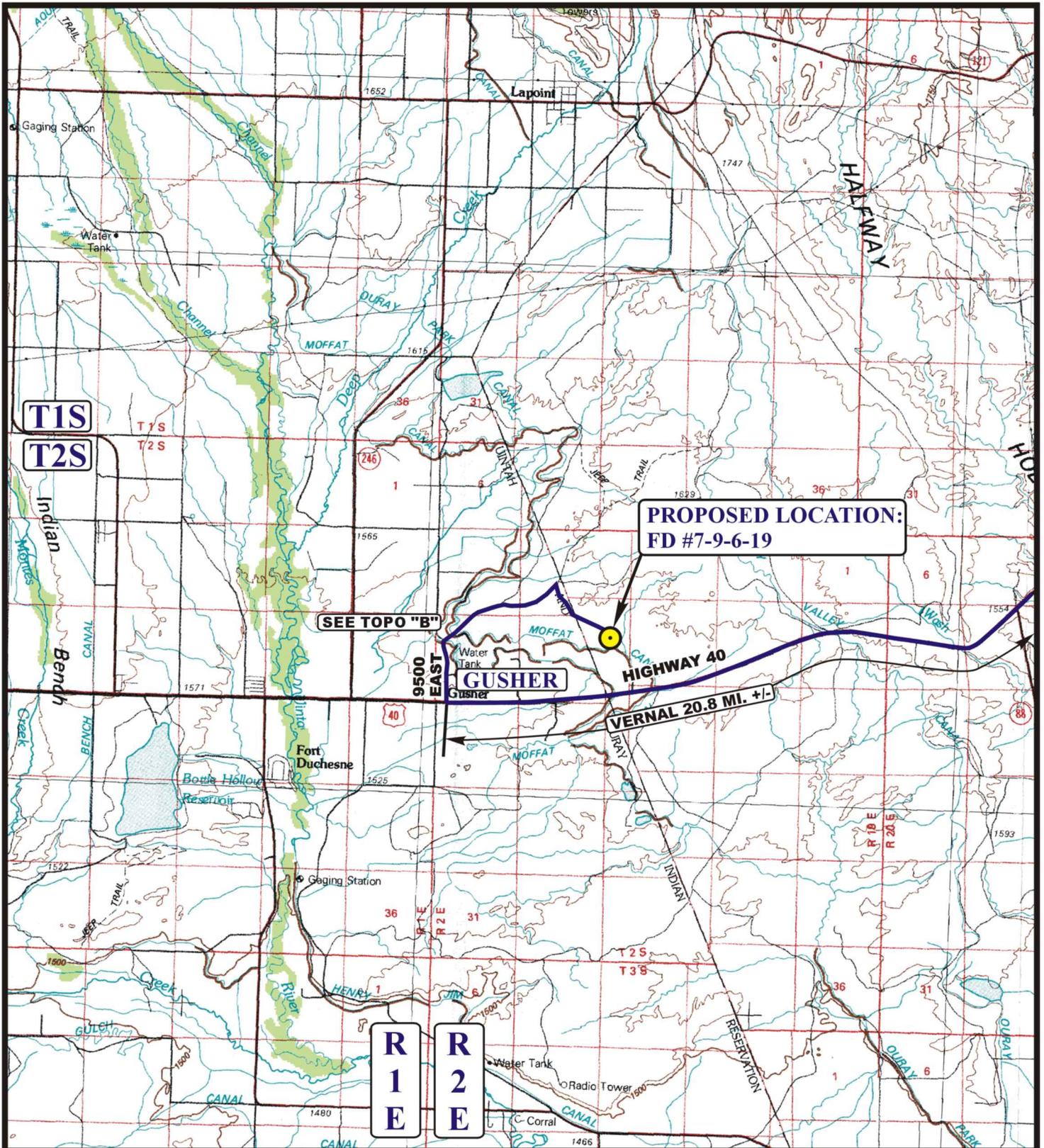
UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

| | | | | |
|----------------|----------------|-----|--------------------|-------|
| LOCATION PHOTO | 01 | 11 | 13 | PHOTO |
| | MONTH | DAY | YEAR | |
| TAKEN BY: C.R. | DRAWN BY: A.T. | | REV: 01-29-13 C.I. | |

BILL BARRETT CORPORATION
FD #7-9-6-19
SECTION 9, T6S, R19E, S.L.B.&M.

PROCEED IN A WESTERLY, THEN SOUTHWESTERLY, THEN WESTERLY DIRECTION FROM VERNAL, UTAH ALONG HIGHWAY 40 APPROXIMATELY 20.8 MILES TO THE JUNCTION OF THIS ROAD AND 9500 EAST TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING CLASS "D" COUNTY ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 3,240' TO THE BEGINNING OF THE PROPOSED ACCESS ROAD FOR THE FD #11-4D-6-19 TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 5,440' TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 4,394' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 24.0 MILES.



**PROPOSED LOCATION:
FD #7-9-6-19**

SEE TOPO "B"

GUSHER

HIGHWAY 40

VERNAL 20.8 MI. +/-

**R
1
E** **R
2
E**

LEGEND:

 **PROPOSED LOCATION**



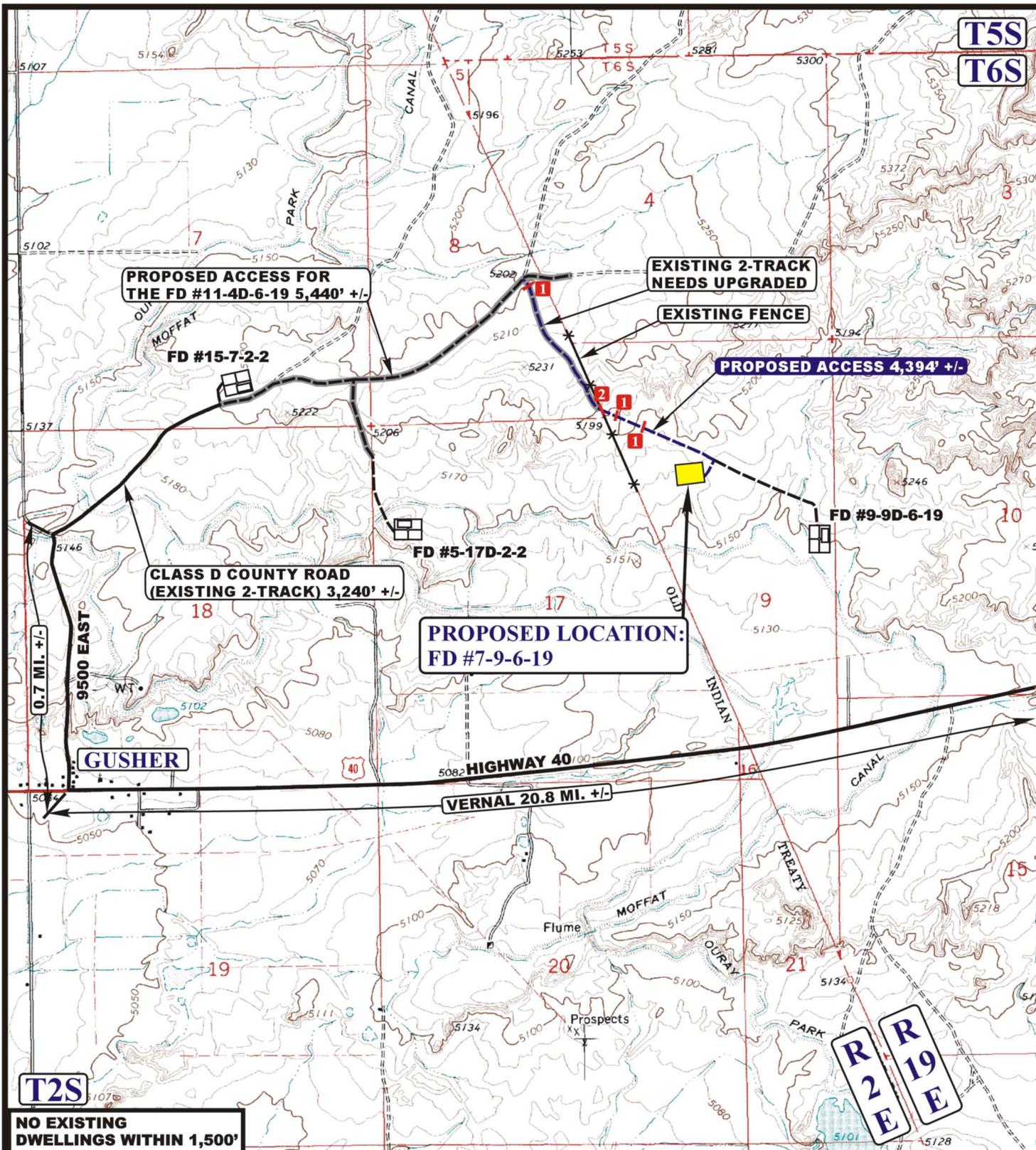
BILL BARRETT CORPORATION

**FD #7-9-6-19
SECTION 9, T6S, R19E, S.L.B.&M.
TRACT 42**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

| | | | | |
|----------------------------|--------------------|------------------|--------------------|---|
| ACCESS ROAD MAP | 01 MONTH | 11 DAY | 13 YEAR |  |
| SCALE: 1:100,000 | DRAWN BY: A.T. | | REV: 01-29-13 C.L. | |



NO EXISTING DWELLINGS WITHIN 1,500'

LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING 2-TRACK NEEDS UP-GRADED
- EXISTING FENCE
- 18" CMP REQUIRED
- INSTALL GATE

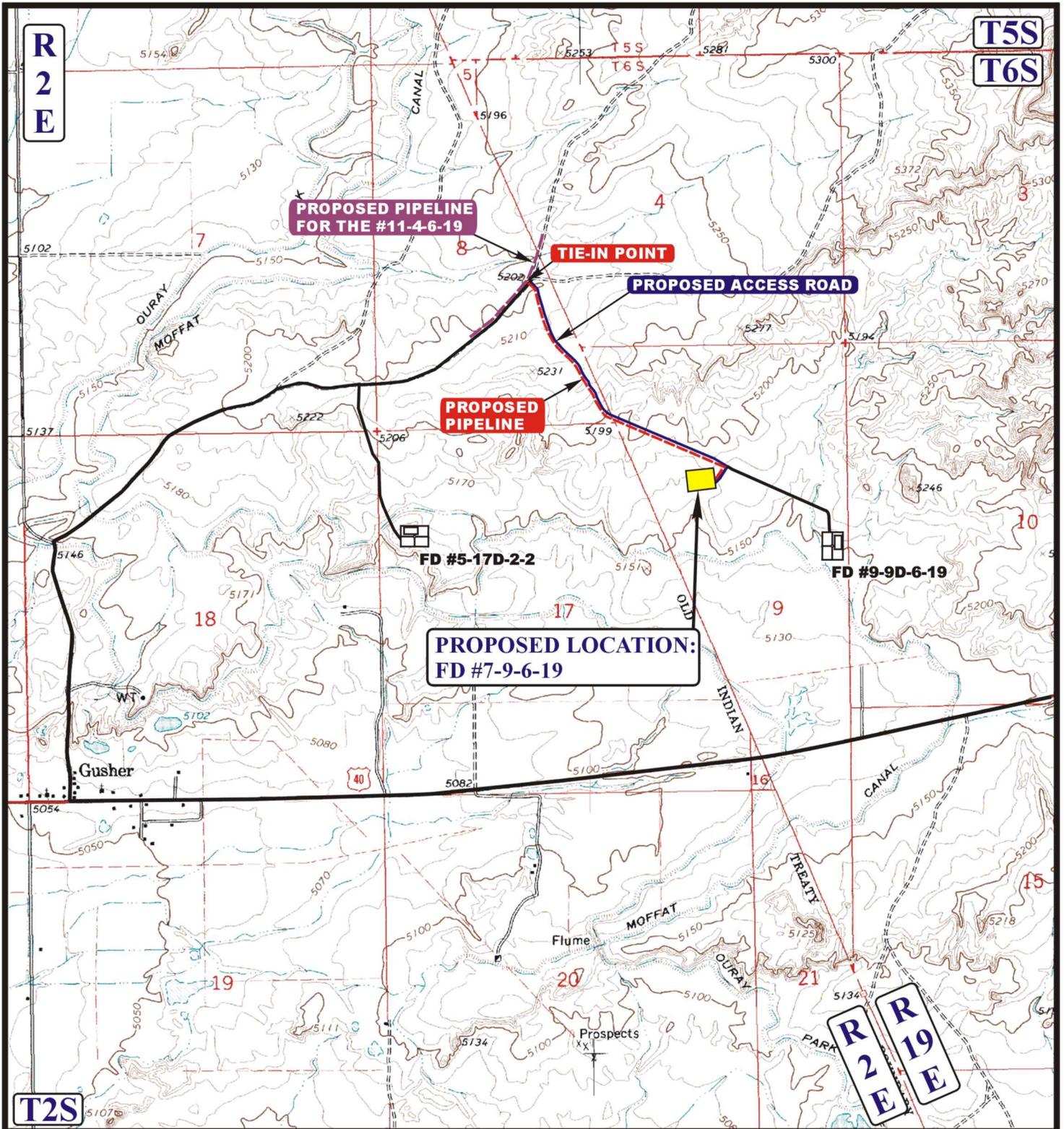


BILL BARRETT CORPORATION

**FD #7-9-6-19
SECTION 9, T6S, R19E, S.L.B.&M.
TRACT 42**

U&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD MAP 01 11 13
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: A.T. REV: 02-08-13 C.L. **B TOPO**



APPROXIMATE TOTAL PIPELINE DISTANCE = 4,409' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED GATHERING PIPELINE (STAKED BY OTHERS)



BILL BARRETT CORPORATION

**FD #7-9-6-19
SECTION 9, T6S, R19E, S.L.B.&M.
TRACT 42**

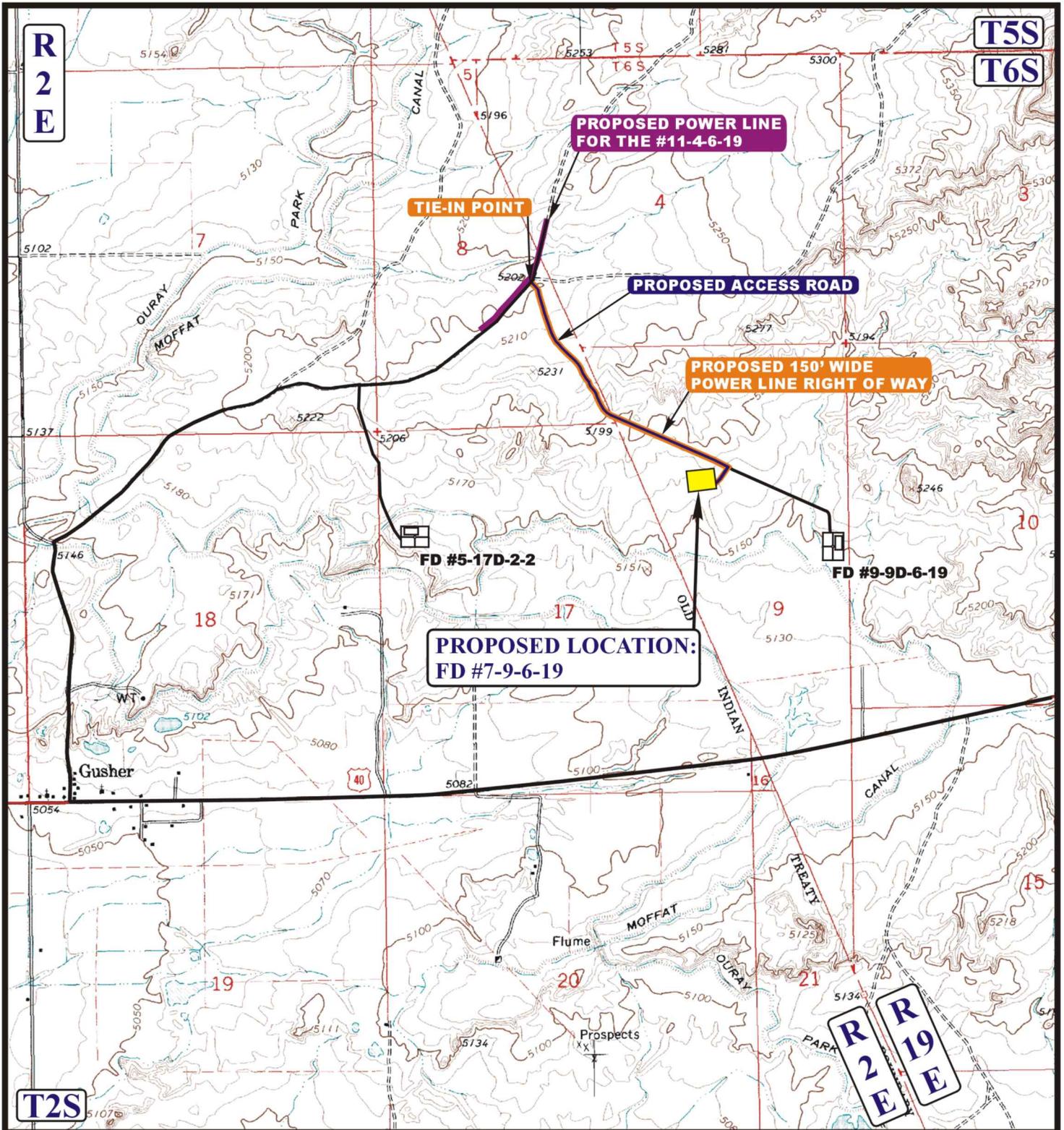


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 01 11 13
MAP MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: A.T. REV: 06-20-13 S.O.





APPROXIMATE TOTAL POWER LINE DISTANCE = 4,394' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- PROPOSED POWER LINE
- - - - - EXISTING POWER LINE
- PROPOSED POWER LINE (SERVICING OTHER WELLS)

BILL BARRETT CORPORATION

**FD #7-9-6-19
SECTION 9, T6S, R19E, S.L.B.&M.
TRACT 42**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP

| | | |
|-----------|-----------|-----------|
| 01 | 29 | 13 |
| MONTH | DAY | YEAR |

SCALE: 1" = 2000' DRAWN BY: C.I. REV: 06-20-13 S.O.



SURFACE USE AGREEMENT

(FD 7-9-6-19)

THIS AGREEMENT Dated July 23, 2012 by and between

Vernon B. Richens and Eva Diane Richens, husband and wife, as joint tenants with full rights of survivorship whose address is P. O. Box 722, Ft. Duchesne, Ut 84026 – Phone: 435-545-25335

, hereinafter referred to as "Surface Owner", and
Bill Barrett Corporation, whose address is 1099 18th Street, #2300, Denver, CO 80202
hereinafter referred to as "Operator".

WITNESSETH:

WHEREAS, Surface Owner represents that they are the owners in fee and in possession of the surface estate for the following described lands in **Uintah** County, **Utah**, hereinafter referred to as "Lands", to wit:

A Tract of land lying in **Tract 42 of Section 9, Township 6 South, Range 19 East, SLM** as further described on Exhibit "A" attached hereto and made a part hereof.

WHEREAS, Operator has or will acquire certain leasehold interests in the oil and gas mineral estate in the Lands and proposes to conduct drilling and subsequent production operations on the Lands; and

WHEREAS, Surface Owner is generally aware of the nature of the operations which may be conducted under oil and gas leases covering the mineral estate of the Lands; and

WHEREAS, the parties believe that it is in their mutual best interest to agree to the amount of damages to be assessed incident to the operations of Operator on the premises in the exploration for, development and production of oil, gas and/or other leasehold substances under the terms of those certain oil and gas leases now owned or which may be acquired by Operator covering portions of the mineral estate of the Lands; and,

WHEREAS, the parties believe that a reasonable estimate can be made of the damages which will result from the exploration, development and production operations contemplated by such oil and gas leases.

NOW, THEREFORE, in consideration of ten dollars and other valuable consideration, the sufficiency of which is hereby acknowledged, the parties agree as follows:

1. Operator has the right of ingress and egress and to the use of those portions of the Lands which it requires for oil and gas exploration, development and production operations, including tank batteries and other production facilities and the transportation of produced substances from the leasehold, and also the right to construct and use roads and pipelines across portions of the Lands. Operator shall pay Surface Owner as liquidated damages the following sum as full settlement and satisfaction of all damages growing out of, incident to, or in connection with the usual and customary exploration, drilling, completion, sidetracking, reworking, equipping and production operations, contemplated by the oil and gas leases covering the Lands, unless otherwise specifically provided herein:

2. Operator agrees to consult with the surface owner and/or tenant as to all routes of ingress and egress. Prior to the construction of any roads, pipelines, tank battery installations, or installation of any other equipment on the leased premises, Operator shall consult with the surface owner and/or tenant as to the location and direction of same.

3. It is the intention of the parties hereto to cause as little interference with farming operations on the leased premises as reasonably possible, including but specifically not limited to the operation of any pivotal irrigation sprinkler system, or any other irrigation method. If any circular irrigation sprinkler system is in use at the time of initial drilling operations on the leased premises, then any subsequent production equipment, including but specifically not limited to pump jacks, hydraulic lifting equipment, or any other equipment necessary to produce any oil or gas from such well, shall be recessed to such depths, or ramps constructed, so as to allow the continued use of such circular irrigation system.

4. In the event any well hereunder is plugged and abandoned, Operator agrees that Operator will, within a reasonable time, restore Surface Owner's surface estate as near as practical to its original condition found prior to Operator's operations. It is understood and agreed that Surface Owner may elect in writing, prior to cessation of operations of Operator, to have any road constructed under the terms of this Agreement remain upon the property, in which event Operator agrees to leave such road or roads in reasonable condition.

5. Operator is responsible for acquiring all necessary permits, licenses, fees, etc. incident to its operations on the Lands.

6. In the event Surface Owner considers that Operator has not complied with all its obligations hereunder, both express and implied, Surface Owner shall notify Operator in writing, setting out specifically in what respects Operator has breached this contract. Operator shall then have sixty (60) days to meet or commence to meet all or any part of the breaches alleged by Surface Owner. The service of said notice shall be precedent to the bringing of any action by Surface Owner for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Operator. In the event of litigation, the prevailing party's reasonable attorney's fees will be paid by the opposing party.

7. Operator shall be responsible and shall remain liable for any environmental problems on the subject lands which are caused by or through its operations. To the extent that any such claims are asserted, Operator will be responsible for any remediation required as provided by state regulations. This assumption of liability, however, does not include any third-party operations on the subject lands or any Surface Owner actions which could cause environmental problems but is limited solely to the actions of Operator. Operator hereby indemnifies and holds harmless Surface Owner from any and all environmental problems it causes on the Lands.

8. In the event Surface Owner owns less than the entire fee interest in the Lands, then any payment stated herein shall be proportionately reduced to the interest owned.

9. This Agreement shall remain in full force and effect from the date hereof and for so long thereafter as Operator's oil and gas operations affecting the Lands are in effect.

10. When the word "Operator" is used in this Agreement, it shall also mean the successors and assigns of Operator, including but not limited to its employees and officers, agents, affiliates, contractors, subcontractors and/or purchasers.

11. This Agreement shall be binding upon and inure to the benefit of the heirs, successors and assigns of the parties.

ADDITIONAL PROVISIONS:

12. Upon Surface Owner's execution of this Agreement, Operator shall pay Surface Owner a Twenty Thousand Dollar (\$20,000.00) payment as full payment for damages for the wellsite and access provided in paragraph 1.a. above.

R
J.R. *payment to be made on or before January 1, 2013 and no later than January 15, 2013.*

SURFACE OWNER'S:

Vernon B. Richens
By: Vernon B. Richens

Eva Diane Richens
By: Eva Diane Richens

STATE of Utah

ACKNOWLEDGEMENT

COUNTY of Uintah

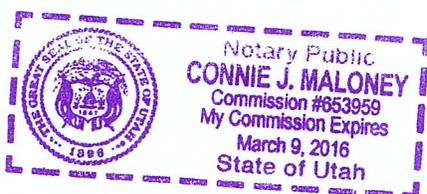
BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this 23rd day of July, 2012, personally appeared Vernon B. Richens and Eva Diane Richens, husband and wife, as joint tenants with full rights of survivorship

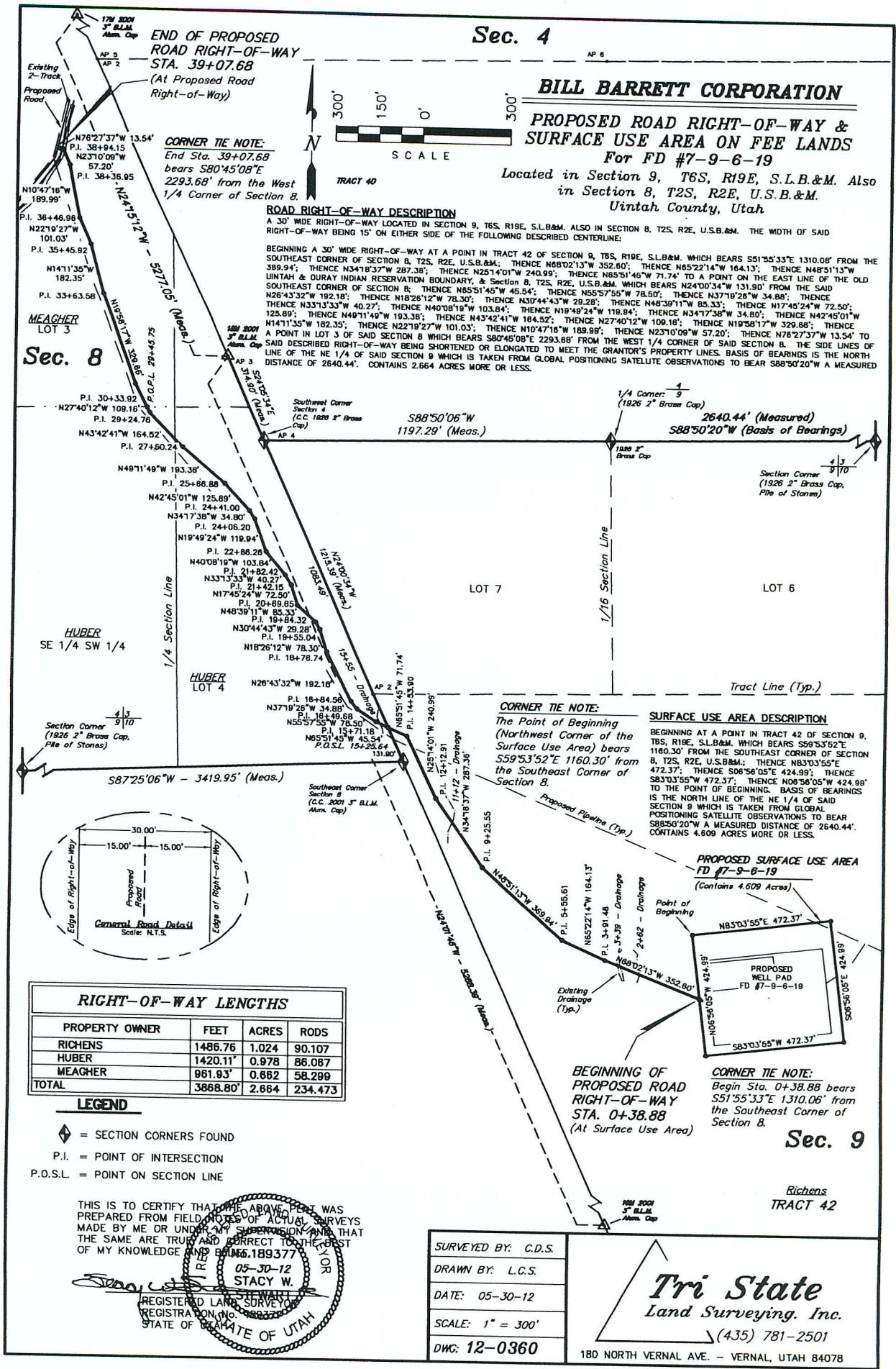
, to me known to be the identical person(s), described in and who executed the within and foregoing instrument of writing and acknowledged to me that they duly executed same as their free and voluntary act and deed for the uses and purposes therein set forth and in the capacity stated therein.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

My Commission Expires: _____

Connie J. Maloney
Notary Public:





AMENDMENT TO RIGHT-OF-WAY AGREEMENT

STATE OF UTAH }
 } SS
COUNTY OF UINTAH }

On July 23, 2012, Vernon B. and Eva Diane Richens as joint tenants with full rights of survivorship, entered into a **Right-of-Way Agreement** ("Agreement") with **Bill Barrett Corporation** covering the described lands as shown below. This Amendment to said Right-of-Way Agreement is placed of record to amend the Grantee, the description and "Exhibit A". Whereas, the Agreement and all rights under the Agreement shall continue in full force and effect as to all of its terms and conditions and is binding for all purposes and conditions provided in the Agreement and as amended by this instrument.

Vernon B. and Eva Diane Richens, as joint tenants with full rights of survivorship, whose address is **P O Box 722, Ft. Duchesne, UT 84026**

("GRANTORS"), the receipt and sufficiency of which is hereby acknowledged, do hereby grant to **Bill Barrett Corporation**, the road right-of-ways as they are reflected in Exhibit "A" and to **Aurora Gathering, LLC**, the pipeline right-of-ways as they are reflected in Exhibit "A" ("GRANTEES"), of **1099 18th Street, #2300, Denver, CO 80202**, its successors or assigns, a right-of-way to construct, maintain and use a road for the purpose of drilling, operating and maintaining a well or wells for the production of the oil and/or gas, along with the right to lay, construct, maintain, alter, inspect, repair, replace, change the size of, operate, and remove pipelines and from time to time add additional pipelines or multiple pipelines, drips, valves, electrical power lines, whether buried or overhead, cathodic equipment, and all appurtenances convenient for the maintenance and operation of said lines and for the transportation of oil, gas, produced water, or other substances therein, under, on, over and through the premises hereinafter described, and the Grantees are granted the right of ingress and egress, over and across said road and lands for any purpose necessary or incidental to the drilling, operating and maintaining a well or wells owned by Grantees.

The said right-of-way shall be located over and across the following described lands owned by the Grantors in **Uintah** County, State of Utah, to-wit:

Township 6 South, Range 19 East, SLM
Section 9: A tract of land lying in tract 42
Section 10: A tract of land lying in tract 42

As further described on Exhibit "A" attached hereto and made a part hereof.

To have and to hold said easements, rights, and rights-of-way unto the said Grantees, and their successors and assigns.

All pipelines installed hereunder shall be buried where practical. Grantors shall not place anything over or so close to any pipeline, road, or other facility of Grantee's as will be likely to interfere with Grantees' access thereto by use of equipment of means customarily employed in the maintenance of pipelines. Grantees to pay for all damage to growing crops, drainage tile and fences of Grantors arising out of the construction or repair of any of the pipelines, road, and facilities herein authorized to be maintained and operated by Grantees. This easement shall not exceed Sixty (60') feet for construction and Fifty (50') feet for the permanent easement. Pipelines and disturbed ground, not in the permanent road easement, to be reseeded at recommended seeding rates per Grantors once cleanup is completed.

The foregoing sets out the entire agreement between Grantors and Grantees, and supercedes any prior oral or written agreements or negotiations not set out in writing herein or in the oil and gas lease covering the above described lands. No provisions of this agreement shall be modified, altered or waived except by written amendment executed by the parties or their representatives as set forth below. This agreement shall not act to modify or diminish grantee's rights and privileges under any oil and gas leases owned by Grantees covering all or any portion of the above described lands.

For the same consideration, the undersigned agree to account to any party who may be entitled to any portion of the aforementioned sum, and to indemnify and hold harmless **Bill Barrett Corporation and Aurora Gathering, LLC**, their successors and assigns, from any claim by any other party for damages to the above described lands and the improvements and crops and other things situated thereon.

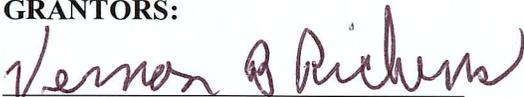
Grantors shall be held harmless from any claim or demand made on the grounds of damage to property or injury to or death of persons, arising out of Grantees' exercise of the rights herein granted.

This agreement shall terminate within six (6) months after cessation of use by Grantees. Following completion of the road, Grantees agree to restore the surface of said land as nearly as is reasonably practical to its original condition.

This agreement shall be binding upon the successors and assigns of the parties hereto and shall be deemed to be a covenant running with the lands described above. However, any successor to Grantees' interest is obligated to notify surface owner of new ownership and provide to the surface owner viable contact information.

This Amendment to Right-of-Way Agreement is signed by Grantors and Grantees as of the date of acknowledgment of their signatures below, but is effective for all purposes as of the Effective Date stated above.

GRANTORS:


Vernon B. Richens


Eva Diane Richens

GRANTEES:

Bill Barrett Corporation

Aurora Gathering, LLC


Mitchell J. Reneau, Vice President – Land

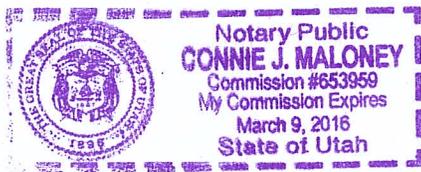

Mitchell J. Reneau, Vice President – Land

ACKNOWLEDGEMENT

STATE OF _____ }
COUNTY OF _____ } SS

BEFORE me, the undersigned, a Notary Public in and for said County and State, on this 8th day of July, 2014, personally appeared **Vernon B. and Eva Diane Richens**, known to be the identical person(s) who executed the within and foregoing instrument, and acknowledged to me that they executed the same as a free and voluntary act and deed, for the uses and purposes therein set forth. Given under my hand and seal the day and year last above written.

Connie J. Maloney
Notary Public
Residing At: Vernal, Utah

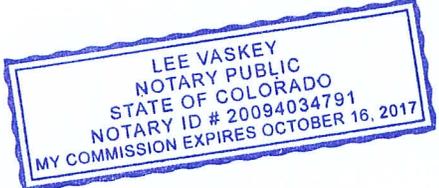


ACKNOWLEDGEMENT

STATE OF COLORADO }
CITY & COUNTY OF DENVER } SS

On the 21st day of July, 2014, before me the undersigned authority, appeared **Mitchell J. Reneau**, to me personally known, who, being sworn, did say that they are the Vice President - Land for Bill Barrett Corporation and for Aurora Gathering, LLC, and that the foregoing instrument was signed on behalf of said corporation and limited liability company and Appearer acknowledged to me that said instrument to be the free act and deed of the corporation and limited liability company.

Lee Vaskey
Notary Public for the state of Colorado
Residing at: Denver, CO

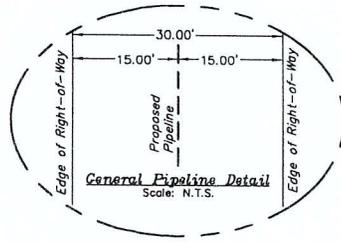
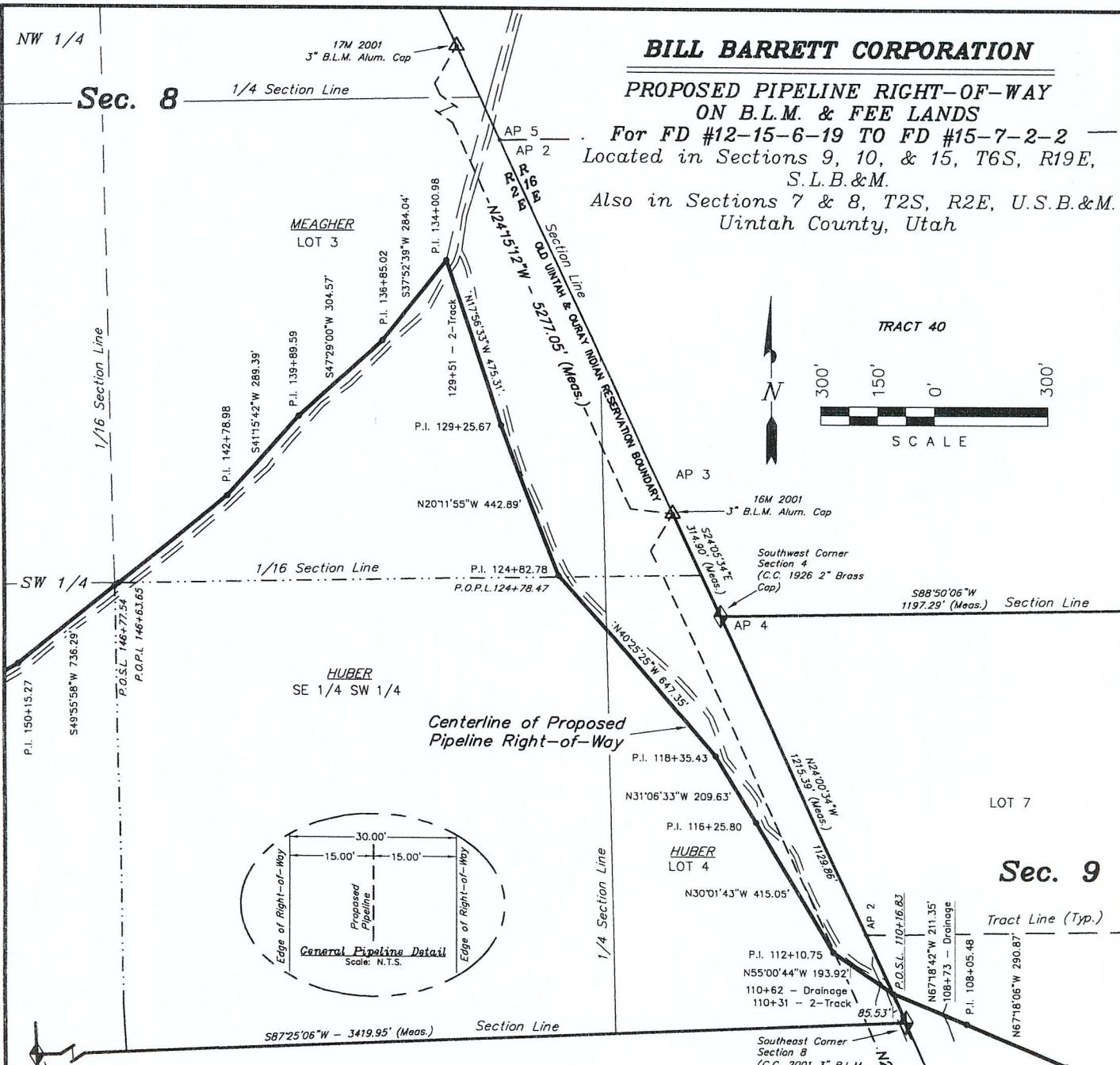


BILL BARRETT CORPORATION

**PROPOSED PIPELINE RIGHT-OF-WAY
ON B.L.M. & FEE LANDS**

For FD #12-15-6-19 TO FD #15-7-2-2
Located in Sections 9, 10, & 15, T6S, R19E,
S.L.B.&M.

Also in Sections 7 & 8, T2S, R2E, U.S.B.&M.
Utah County, Utah



LEGEND

- = SECTION CORNERS FOUND
- P.I. = POINT OF INTERSECTION
- P.O.S.L. = POINT ON SECTION LINE

| RIGHT-OF-WAY LENGTH | |
|---------------------|-------------------|
| B.L.M. Lands | |
| Section 15 = | 2,514.22' |
| Total: | 2,514.22' |
| BARTON | |
| Section 10 = | 460.50' |
| Section 15 = | 932.59' |
| Total: | 1,393.09' |
| HUBER | |
| Section 7 = | 1,814.86' |
| Section 8 = | 1,475.53' |
| Section 10 = | 2,272.80' |
| Total: | 5,563.19' |
| RICHENS | |
| Section 9 = | 3,725.11' |
| Section 10 = | 1,111.61' |
| Total: | 4,836.72' |
| MEAGHER | |
| Section 8 = | 3,664.45' |
| Total = | 17,971.67' |

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

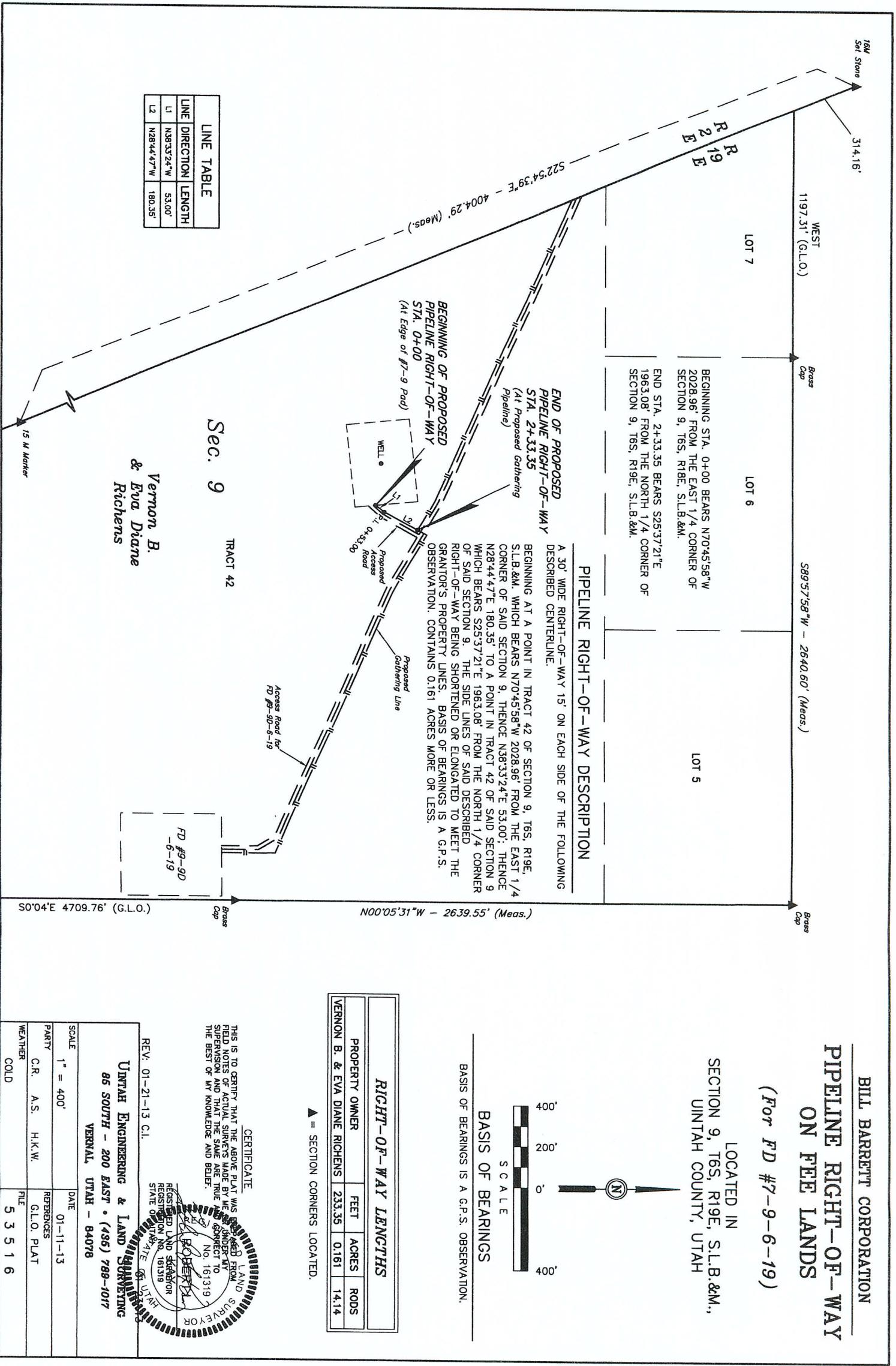
189377
05-31-12
STACY W.
REGISTERED LAND SURVEYOR
REGISTRATION NO. 189377
STATE OF UTAH

Rev. L.C.S. 05-31-12

| |
|---------------------|
| SURVEYED BY: C.D.S. |
| DRAWN BY: L.C.S. |
| DATE: 05-31-12 |
| SCALE: 1" = 300' |
| DWG: #12-0260c |

Tri State
Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078

| | |
|-------|---|
| SHEET | 3 |
| OF 4 | |

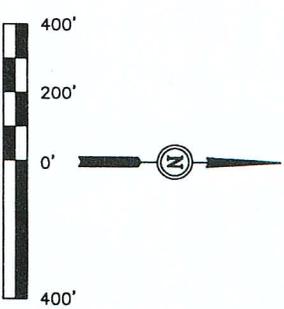


LINE TABLE

| LINE | DIRECTION | LENGTH |
|------|-------------|---------|
| L1 | N38°33'24"W | 53.00' |
| L2 | N28°44'47"W | 180.35' |

BILL BARRETT CORPORATION
PIPELINE RIGHT-OF-WAY
ON FEE LANDS
 (For FD #7-9-6-19)

LOCATED IN
 SECTION 9, T6S, R19E, S.L.B.&M.,
 UNTAH COUNTY, UTAH



BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

CERTIFICATE
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REV: 01-21-13 C.I.
UNTAH ENGINEERING & LAND SURVEYING
 86 SOUTH - 200 EAST • (435) 788-1017
 VERNAL, UTAH - 844078

| | | | |
|---------|------------------|------------|-------------|
| SCALE | 1" = 400' | DATE | 01-11-13 |
| PARTY | C.R. A.S. H.K.W. | REFERENCES | G.L.O. PLAT |
| WEATHER | COLD | FILE | 5 3 5 1 6 |

ACKNOWLEDGEMENT

State of Utah)
County of Uintah) :SS

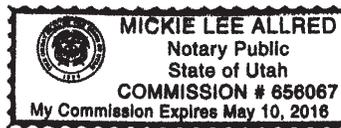
BEFORE me, the undersigned, a Notary Public in and for said County and State, on this 19 day of June, 2012, personally appeared **Glenn J. and Shirley Huber, in the capacities stated above**, to me known to be the identical person(s) who executed the within and foregoing instrument, and acknowledged to me that they executed the same as a free and voluntary act and deed, for the uses and purposes therein set forth.

Given under my hand and seal the day and year last above written.

My Commission Expires: May 10, 2016

Mickie Lee Allred
Notary Public

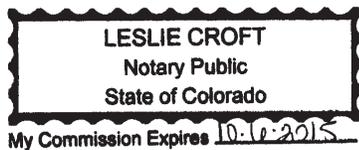
Residing At: Verona, Utah



ACKNOWLEDGEMENT

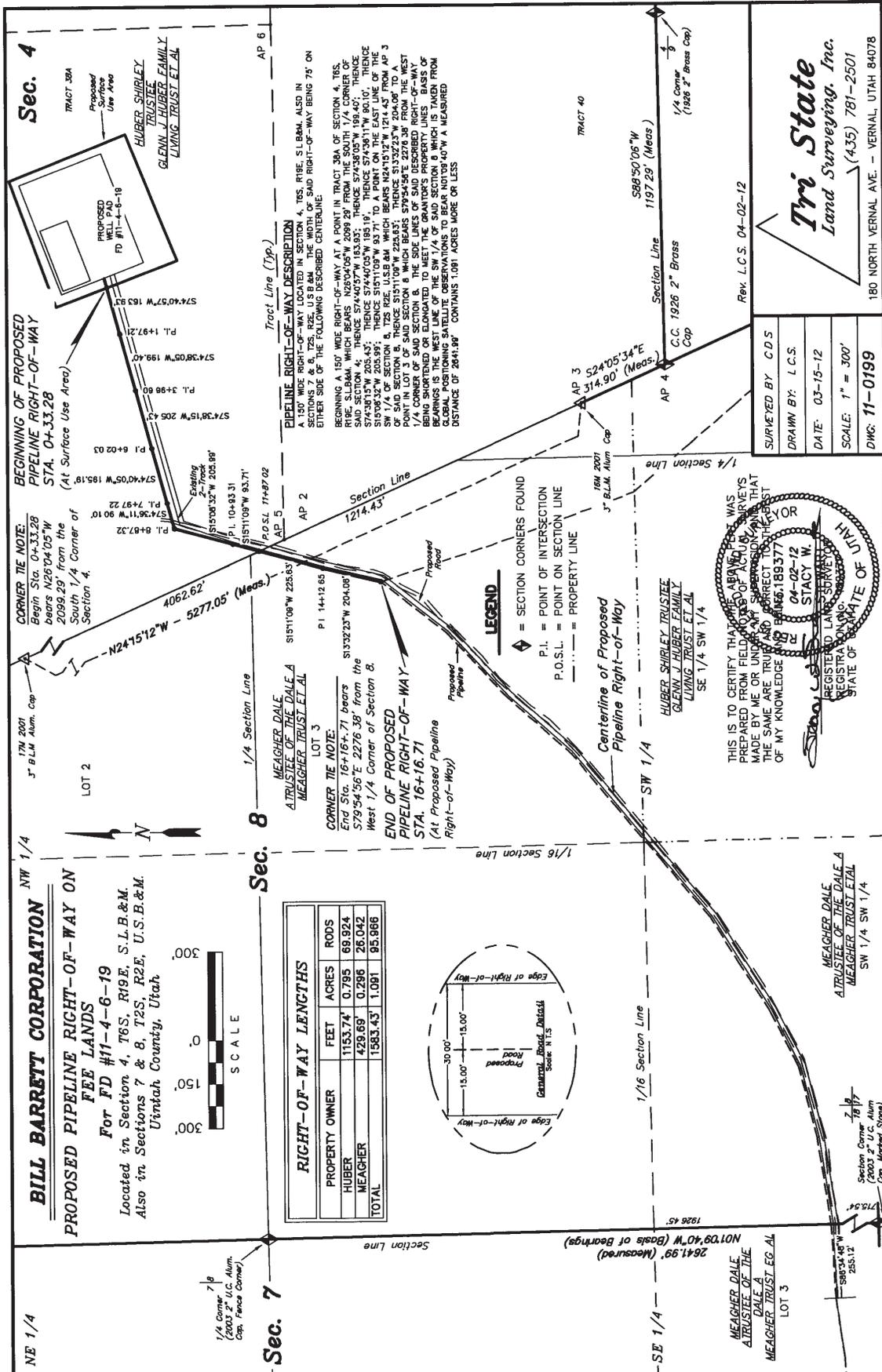
STATE OF Colorado)
COUNTY OF Denver) SS

On the 26th day of June, 2012, before me the undersigned authority, appeared **Huntington T. Walker**, to me personally known, who, being sworn, did say that he is the **Senior Vice President Land for Aurora Gathering, LLC**, and that the foregoing instrument was signed in behalf of said Corporation and Appeared acknowledged to me that said instrument to be the free act and deed of the Corporation.



Leslie Croft
Notary Public for the State of

Residing at Denver, Colorado



Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

REK. L.C.S. 04-02-12
DRAWN BY: L.C.S.
DATE: 03-15-12
SCALE: 1" = 300'
DWG: 11-0199

PIPELINE RIGHT-OF-WAY DESCRIPTION
A 150' WIDE RIGHT-OF-WAY TO BE USED FOR A 12" DIA. PIPELINE WITH A 15' WIDE BUFFER ZONE ON EITHER SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.
BEGINNING A 166' WIDE RIGHT-OF-WAY AT A POINT IN TRACT 38A OF SECTION 4, T6S, R19E, S.L.B.&M. AS IN SECTION 4, T6S, R19E, S.L.B.&M. USED IN THE WEST 1/4 CORNER OF SAID RIGHT-OF-WAY BEING 75' ON THE WEST SIDE OF THE CENTERLINE.
THENCE S15°40'05"W 208.20' TO THE SOUTH 1/4 CORNER OF SAID SECTION 4; THENCE S74°40'05"W 186.40'; THENCE S74°38'12"W 205.93'; THENCE S15°11'09"W 93.71' TO A POINT ON THE WEST 1/4 CORNER OF SAID SECTION 4; THENCE S15°11'09"W 93.71' TO A POINT ON THE WEST 1/4 CORNER OF SAID SECTION 8; THENCE S15°11'09"W 228.63'; THENCE S13°32'23"W 204.08' TO A POINT IN LOT 3 OF SAID SECTION 8 WHICH BEARS S79°54'56"E 2276.38' FROM THE WEST 1/4 CORNER OF SAID SECTION 8. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING DESCRIBED FROM THE CENTERLINE TO THE WEST 1/4 CORNER OF SAID SECTION 4, T6S, R19E, S.L.B.&M. AND FROM THE WEST 1/4 CORNER OF SAID SECTION 8, T2S, R2E, U.S.B.&M. TO THE WEST 1/4 CORNER OF SAID SECTION 4, T6S, R19E, S.L.B.&M. BEING TAKEN FROM GLOBAL POSITIONING SATELLITE OBSERVATIONS TO BEAR N01°09'40"W A MEASURED DISTANCE OF 2641.99' CONTAINS 1.081 ACRES MORE OR LESS

PIPELINE RIGHT-OF-WAY
STA. 0+33.28
(At Surface Use Area)

CORNER TIE NOTE:
Begin Sta. 0+33.28 bears N26°04'05"W 2089.29' from the South 1/4 Corner of Section 4.

MEAGHER DALE TRUSTEE OF THE DALE A MEAGHER TRUST ET AL
LOT 3
CORNER TIE NOTE:
End Sta. 16+16.71 bears S79°54'56"E 2276.38' from the West 1/4 Corner of Section 8.

END OF PROPOSED PIPELINE RIGHT-OF-WAY
(At Proposed Pipeline Right-of-Way)STA. 16+16.71

BILL BARRETT CORPORATION
PROPOSED PIPELINE RIGHT-OF-WAY ON FEE LANDS
For FD #11-4-6-19
Located in Section 4, T6S, R19E, S.L.B.&M.
Also in Sections 7 & 8, T2S, R2E, U.S.B.&M.
Utah County, Utah

RIGHT-OF-WAY LENGTHS

SCALE
0 150 300

Sec. 7
1/4 Corner (2003 2" U.C. Alum. Cap. Fence Corner)

Sec. 8
MEAGHER DALE TRUSTEE OF THE DALE A MEAGHER TRUST ET AL
LOT 3
SW 1/4 SW 1/4

Sec. 4
TRACT 38A
PROPOSED WELL PAD
FD #11-4-6-19
HUBER SHIRLEY TRUSTEE
GLENN J. HUBER FAMILY
LIVING TRUST ET AL

| | |
|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 5. LEASE DESIGNATION AND SERIAL NUMBER: fee |
| 1. TYPE OF WELL Oil Well | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: BILL BARRETT CORP | 7. UNIT or CA AGREEMENT NAME: |
| 3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202 | 8. WELL NAME and NUMBER: FD 7-9-6-19 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1944 FNL 2118 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 09 Township: 06.0S Range: 19.0E Meridian: S | 9. API NUMBER: 43047533140000 |
| PHONE NUMBER: 303 312-8134 Ext | 9. FIELD and POOL or WILDCAT: MOFFAT CANAL |
| | COUNTY: UINTAH |
| | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/13/2015 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input checked="" type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BBC is submitting this sundry to request a one year extension for APD

Approved by the
Utah Director
Oil, Gas and Mining

Date: _____
By: 

| | | |
|---|-------------------------------------|--|
| NAME (PLEASE PRINT) Christina Hirtler | PHONE NUMBER 303 312-8597 | TITLE Administrative Assistant |
| SIGNATURE N/A | DATE 12/1/2014 | |



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047533140000

API: 43047533140000

Well Name: FD 7-9-6-19

Location: 1944 FNL 2118 FEL QTR SWNE SEC 09 TWNP 060S RNG 190E MER S

Company Permit Issued to: BILL BARRETT CORP

Date Original Permit Issued: 1/16/2013

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No

- Has the approved source of water for drilling changed? Yes No

- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

- Is bonding still in place, which covers this proposed well? Yes No

Signature: Christina Hirtler

Date: 12/1/2014

Title: Administrative Assistant Representing: BILL BARRETT CORP



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

January 28, 2016

Bill Barrett Corp.
1099 18th Street, Ste. 2300
Denver, CO 80202

Re: APD Rescinded – FD 7-9-6-19, Sec. 9, T. 6S, R. 19E
Uintah County, Utah API No. 43-047-53314

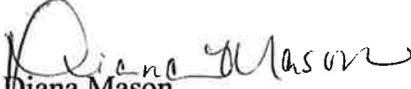
Ladies and Gentlemen:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on January 16, 2013. On January 9, 2014 and December 3, 2015 the Division granted a one-year APD extension. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective January 28, 2016.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,


Diana Mason
Environmental Scientist

cc: Well File
Brad Hill, Technical Service Manager