

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Three Rivers Federal 34-25-720					
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT WILDCAT					
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME					
6. NAME OF OPERATOR AXIA ENERGY LLC						7. OPERATOR PHONE 720 746-5200					
8. ADDRESS OF OPERATOR 1430 Larimer Ste 400, Denver, CO, 80202						9. OPERATOR E-MAIL rsatre@axiaenergy.com					
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU85592			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>					
13. NAME OF SURFACE OWNER (if box 12 = 'fee') John & Darla J. Busch						14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-823-8003					
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 1293 South Vernal Ave., Vernal, UT 84078						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')					
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>					
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN			
LOCATION AT SURFACE		188 FSL 1544 FWL		SESW	34	7.0 S	20.0 E	S			
Top of Uppermost Producing Zone		528 FSL 1332 FWL		SESW	34	7.0 S	20.0 E	S			
At Total Depth		528 FSL 1332 FWL		SESW	34	7.0 S	20.0 E	S			
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 188			23. NUMBER OF ACRES IN DRILLING UNIT 40					
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 16			26. PROPOSED DEPTH MD: 7402 TVD: 7372					
27. ELEVATION - GROUND LEVEL 4766			28. BOND NUMBER LPM9046683			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-2262 - RNI at Green River					
Hole, Casing, and Cement Information											
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight	
SURF	11	8.625	0 - 1000	32.0	J-55 LT&C	8.7	Premium Lite High Strength	100	2.97	11.5	
							Class G	115	1.16	15.8	
PROD	7.875	5.5	0 - 7402	17.0	J-55 LT&C	9.2	Premium Lite High Strength	450	2.31	12.0	
ATTACHMENTS											
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES											
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Don Hamilton				TITLE Permitting Agent (Buys & Associates, Inc)				PHONE 435 719-2018			
SIGNATURE				DATE 10/04/2012				EMAIL starpoint@etv.net			
API NUMBER ASSIGNED 43047532830000				APPROVAL  Permit Manager							

DRILLING PLAN

Axia Energy, LLC
Three Rivers Project
Three Rivers Federal #34-25-720
SESW Sec 34 T7S R20E
Uintah County, Utah

1. ESTIMATED FORMATION TOPS

FORMATION	TOP (TVD)	COMMENTS
Uinta	Surface	Gas & Degraded Oil; Possible Brackish H ₂ O
Green River	3,023'	Oil & Associated Gas
Lower Green River*	5,003'	Oil & Associated Gas
Wasatch*	6,872'	Oil & Associated Gas
TD	7,402' (MD) 7,372' (TVD)	

NOTE: Datum, Ground Level (GL) Elevation: 4,766'; Asterisks (*) denotes target pay intervals. The Bureau of Land Management (BLM) will be notified within 24 hours of spudding the well. The State of Utah, Division of Oil, Gas and Mining will be notified within 24 hours of spudding the well.

2. CASING PROGRAM

CASING	HOLE SIZE	DEPTH SET (MD)	CSG SIZE	WGHT	GRD	THRD	CAPACITY (bbl/ft)
CONDUCTOR		50-75	13 3/8				
SURFACE	11	1000 ±	8 5/8	32.0	J-55	LTC	0.0609
PRODUCTION	7 7/8	7,402'	5 1/2	17.0	J-55	LTC	0.0232

NOTE: All casing depth intervals are to surface unless otherwise noted.

Casing Specs

SIZE (in)	ID (in)	DRIFT DIA (in)	COLLAPSE RESISTANCE (psi)	INTERNAL YIELD (psi)	TENSILE YIELD (lbs)	JOINT STRENGTH (lbs)
8 5/8	7.921	7.796	2,530	3,930	503,000	417,000
5 1/2	4.892	4.767	4,910	5,320	247,000	273,000

A) The Bureau of Land Management will be notified 24 hours prior to running casing, cementing, and BOPE testing

B) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part B.1 h:

- a) Prior to drilling out cement, all casing strings will be pressure tested to 0.22 psi/ft of casing length or 1500 psi, whichever is greater, but not to exceed 70% of minimum internal yield. Pressure decline must not be greater than 10% in 30 minutes.

FLOAT EQUIPMENT

SURFACE (8 5/8): Float Shoe, 1 JNT Casing, Float Collar
Centralizers: 1st 4 Joints: every joint
Remainder: every third joint

PRODUCTION (5 1/2): Float Shoe, 1 JNT Casing, Float Collar
Centralizers: 1st 4 Joints: every joint
Remainder: every third joint 500' into surface casing

NOTE: 5 1/2" 17# J-55 or equivalent marker collar or casing joints will be placed at the top of the Green River and approximately 400' above the Wasatch.

3. CEMENT PROGRAM

CONDUCTOR (13 3/8): Ready Mix – Cement to surface

SURFACE (8 5/8): Cement Top: Surface
Lead: 100 sks, Premium Lightweight Cmt w/ additives, 11.50 ppg, 2.97 cf/sk, 50% excess
Tail: 115 sks Class G Cement w/ additives, 15.80 ppg, 1.16 cf/sk, 50% excess

NOTE: The above volumes are based on a gauge-hole + 50% excess.

PRODUCTION (5 1/2): Cement Top – 2,500'
450 sacks – Light Premium Cement w/ additives – 12.0 ppg, 2.31 ft³/sk – 20% excess

NOTE: The above volumes are based on gauge hole + 20% excess. Adjustments will be made and volumes will be caliper + 10%.

NOTE: The above volumes are based on a gauged-hole. Adjustments will be made based on caliper.

- A) For Surface casing, if cement falls or does not circulate to surface, cement will be topped off.
- B) Cement will not be placed down annulus with a 1" pipe unless BLM is contacted.
- C) The Bureau of Land Management will be notified 24 hours prior to running casing and cementing.
- D) As per 43 CFR 3160, Onshore Oil and Gas Order No.2, Drilling Operations, Part B:
 - a) All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe (minimum of 8 hours) prior to drilling out.
 - b) Prior to drilling out cement, casing will be pressure tested to 1500 psi. Pressure decline must not be greater than 10% (150 psi) in 30 minutes.

4. PRESSURE CONTROL EQUIPMENT

- A) The Bureau of Land Management will be notified 24 hours prior to all BOPE pressure tests. The State of Utah, Division of Oil, Gas and Mining will be notified 24 hours prior to all BOPE pressure tests.
- B) The BOPE shall be closed whenever the well is unattended.
- C) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part A:
- a) All BOPE connections subjected to well pressure will be flanged, welded, or clamped.
 - b) Choke Manifold:
 - i) Tee blocks or targeted 'T's will be used and anchored to prevent slip and reduce vibration.
 - ii) Two adjustable chokes will be used in the choke manifold.
 - iii) All valves (except chokes) in kill line choke manifold and choke line will not restrict the flow.
 - iv) Pressure gauges in the well control system will be designed for drilling fluid.
- D) BOPE Testing:
- a) BOPE shall be pressure tested when initially installed, whenever any seal subject to pressure testing is broken, or after repairs.
 - b) All BOP tests will be performed with a test plug in place.
 - c) BOP will be tested to full stack working pressure and annular preventer to 50% stack working pressure.

INTERVAL	BOP EQUIPMENT
0 – 1000 ±	11" Diverter with Rotating Head
1000 ± – TD	3,000# Ram Double BOP & Annular with Diverter & Rotating Head

NOTE: Drilling spool to accommodate choke and kill lines.

5. MUD PROGRAM

- A) Mud test will be performed at least every 24 hours and after mudding up to determine density, viscosity, gel strength, filtration, and pH.
- B) Gas-detecting equipment will be installed and operated in the mud-return system from top of Green River Formation to TD.
- a) Flare line discharge will be located no less than 100 feet from the wellhead using straight or targeted 'T's and anchors.

INTERVAL	MUD WGT	VISC	FLUID LOSS	COMMENTS
SURF – 1000 ±	8.4 – 8.7 ppg	32	NC	Spud Mud
1000 ± – TD	8.6 – 9.2 ppg	40	NC	DAP/Gel

NOTE: Mud weight increases will be directed by hole conditions.

6. ABNORMAL CONDITIONS

- A) No abnormal pressures or temperatures are anticipated.
- a) Estimated bottom hole pressure at TD will be approximately 3,192 psi (normal pressure gradient: 0.433 psi/ft).
 - b) Estimated maximum surface pressure will be approximately 1,622 psi (estimated bottom hole minus pressure of partially evacuated hole (gradient: 0.220 psi/ft)).
- B) No hydrogen sulfide is anticipated.

INTERVAL	CONDITION
SURF – 1000 ±	Lost Circulation Possible
1000 ± – TD	Lost Circulation Possible

7. **AUXILIARY EQUIPMENT**

- A) Choke Manifold
- B) Upper and lower kelly cock with handle available
- C) Stabbing valve
- D) Safety valve and subs to fit all string connections in use

8. **SURVEY & LOGGING PROGRAMS**

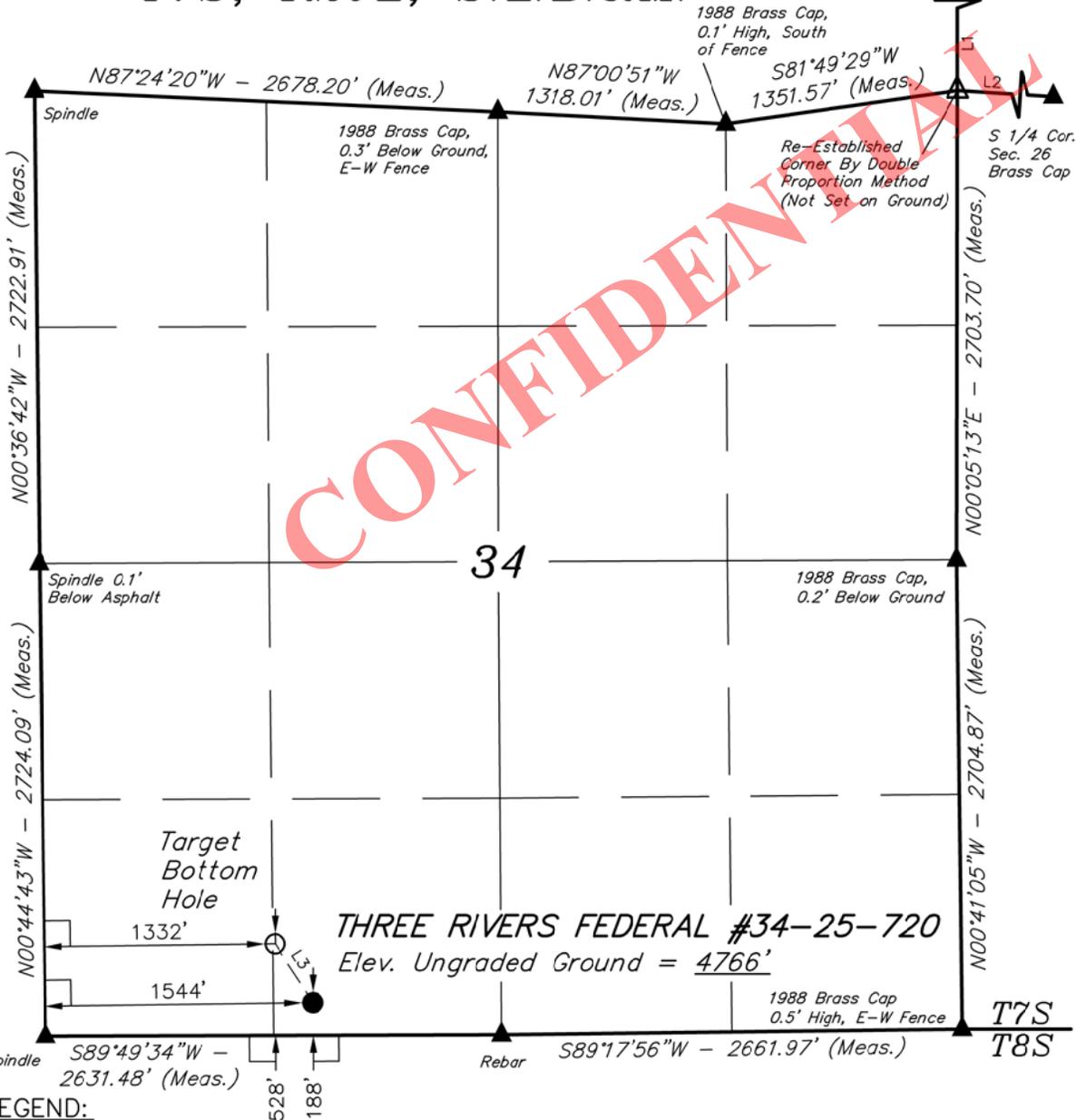
- A) Cores: None anticipated.
- B) Testing: None anticipated.
- C) Directional Drilling: Directional tools will be used to locate the bottom hole per the attached directional plan +/-.
- D) Open Hole Logs: TD to surface casing: resistivity, neutron density, gamma ray and caliper.
- E) Mud Logs: Computerized 2-person logging unit will catch and describe 10 foot samples from top of Green River Formation to TD; record and monitor gas shows and record drill times (normal mud logging duties).

9. **HAZARDOUS MATERIALS**

In accordance with Superfund Amendments and Reauthorization Act of 1986 (SARA) Title III, no chemicals subject to reporting in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities (TPQ), will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

T7S, R20E, S.L.B.&M.

W 1/4 Cor. Sec. 26
Brass Cap



AXIA ENERGY

Well location, THREE RIVERS FEDERAL #34-25-720, located as shown in the SE 1/4 SW 1/4 of Section 34, T7S, R20E, S.L.B.&M., Uintah County, Utah.

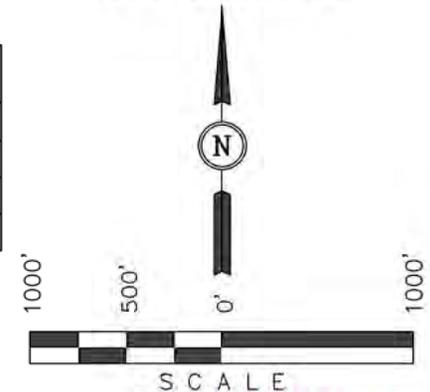
BASIS OF ELEVATION

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UINAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N00°35'17"W	2707.72'
L2	S86°20'19"E	2754.84'
L3	N32°34'14"W	402.77'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH
08-17-12

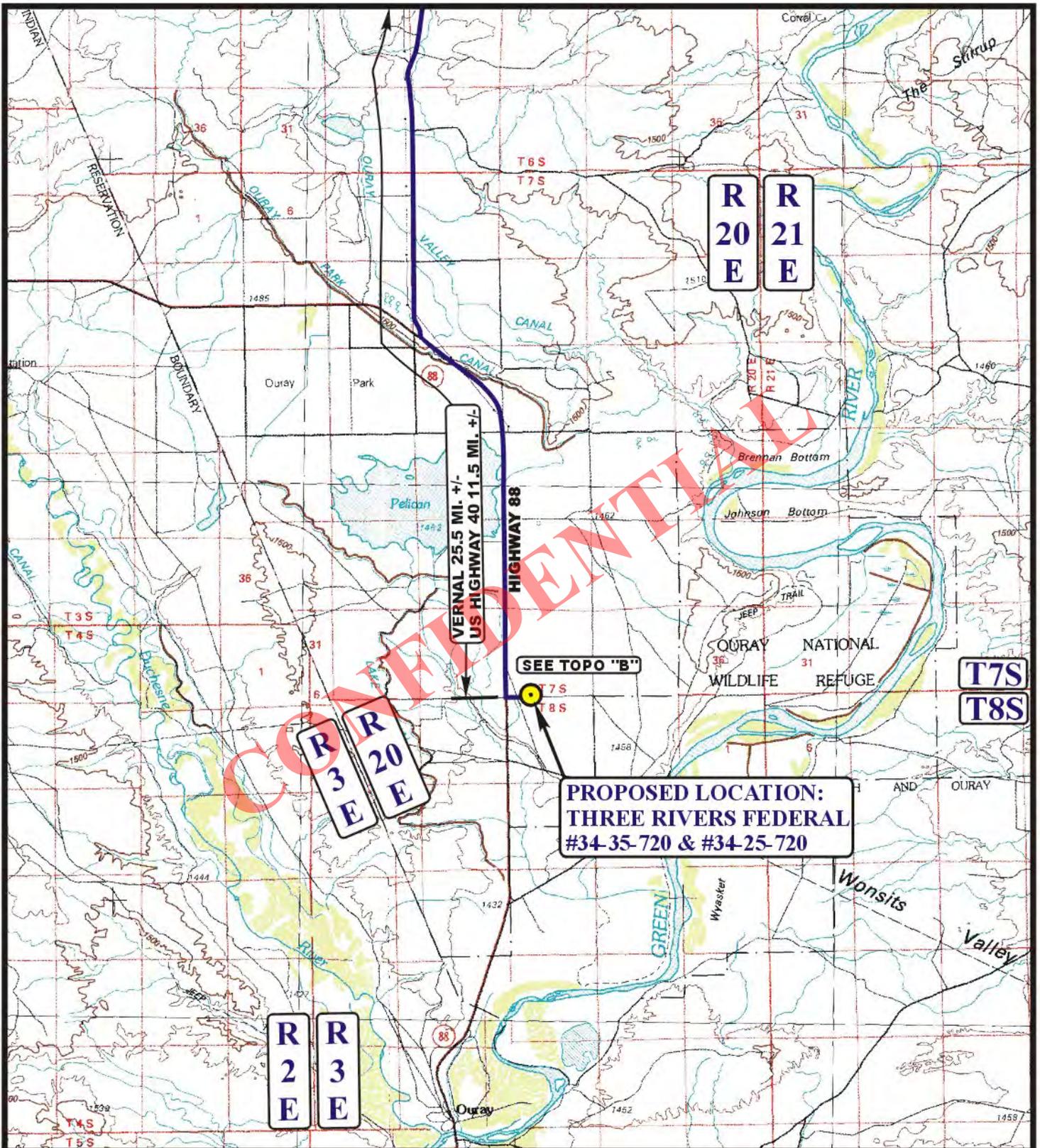
LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground.)

NAD 83 (TARGET BOTTOM HOLE)		NAD 83 (SURFACE LOCATION)	
LATITUDE = 40°09'37.84" (40.160511)	LONGITUDE = 109°39'34.39" (109.659553)	LATITUDE = 40°09'34.48" (40.159578)	LONGITUDE = 109°39'31.60" (109.658778)
NAD 27 (TARGET BOTTOM HOLE)		NAD 27 (SURFACE LOCATION)	
LATITUDE = 40°09'37.97" (40.160547)	LONGITUDE = 109°39'31.89" (109.658858)	LATITUDE = 40°09'34.61" (40.159614)	LONGITUDE = 109°39'29.10" (109.658083)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-09-12	DATE DRAWN: 08-13-12
PARTY B.H. R.H. Z.L.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE AXIA ENERGY	



VERNAL 25.5 MI. +/-
US HIGHWAY 40 11.5 MI. +/-

HIGHWAY 88

SEE TOPO "B"

**PROPOSED LOCATION:
THREE RIVERS FEDERAL
#34-35-720 & #34-25-720**

LEGEND:

 PROPOSED LOCATION



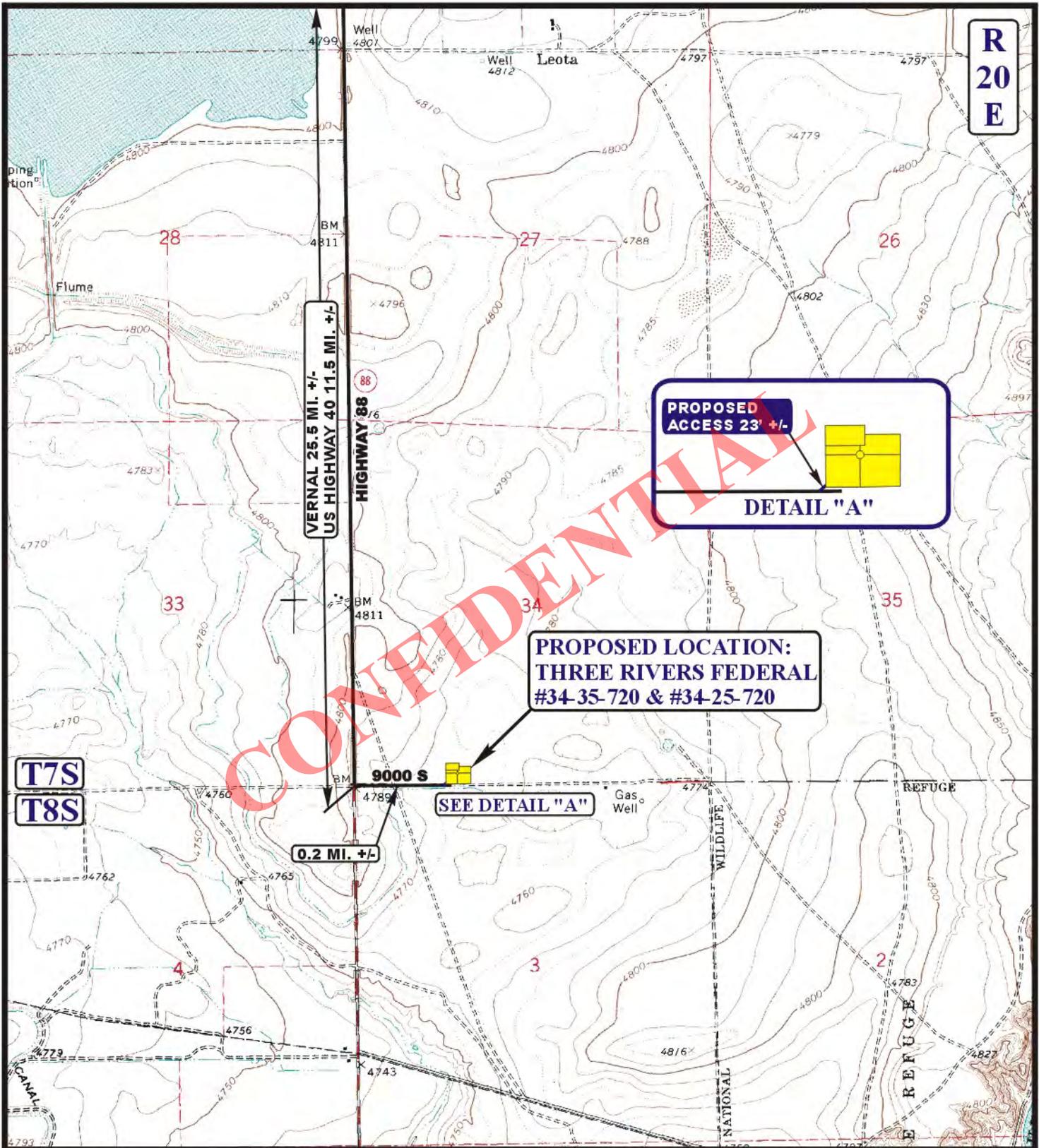
AXIA ENERGY

**THREE RIVERS FEDERAL #34-35-720 & #34-25-720
SECTION 34, T7S, R20E, S.L.B.&M
SE 1/4 SW 1/4**

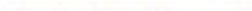


Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD MAP	08 MONTH	10 DAY	12 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: C.I.		REVISED: 00-00-00	



LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  EXISTING POWER LINE



AXIA ENERGY
THREE RIVERS FEDERAL #34-35-720 & #34-25-720
SECTION 34, T7S, R20E, S.L.B.&M
SE 1/4 SW 1/4

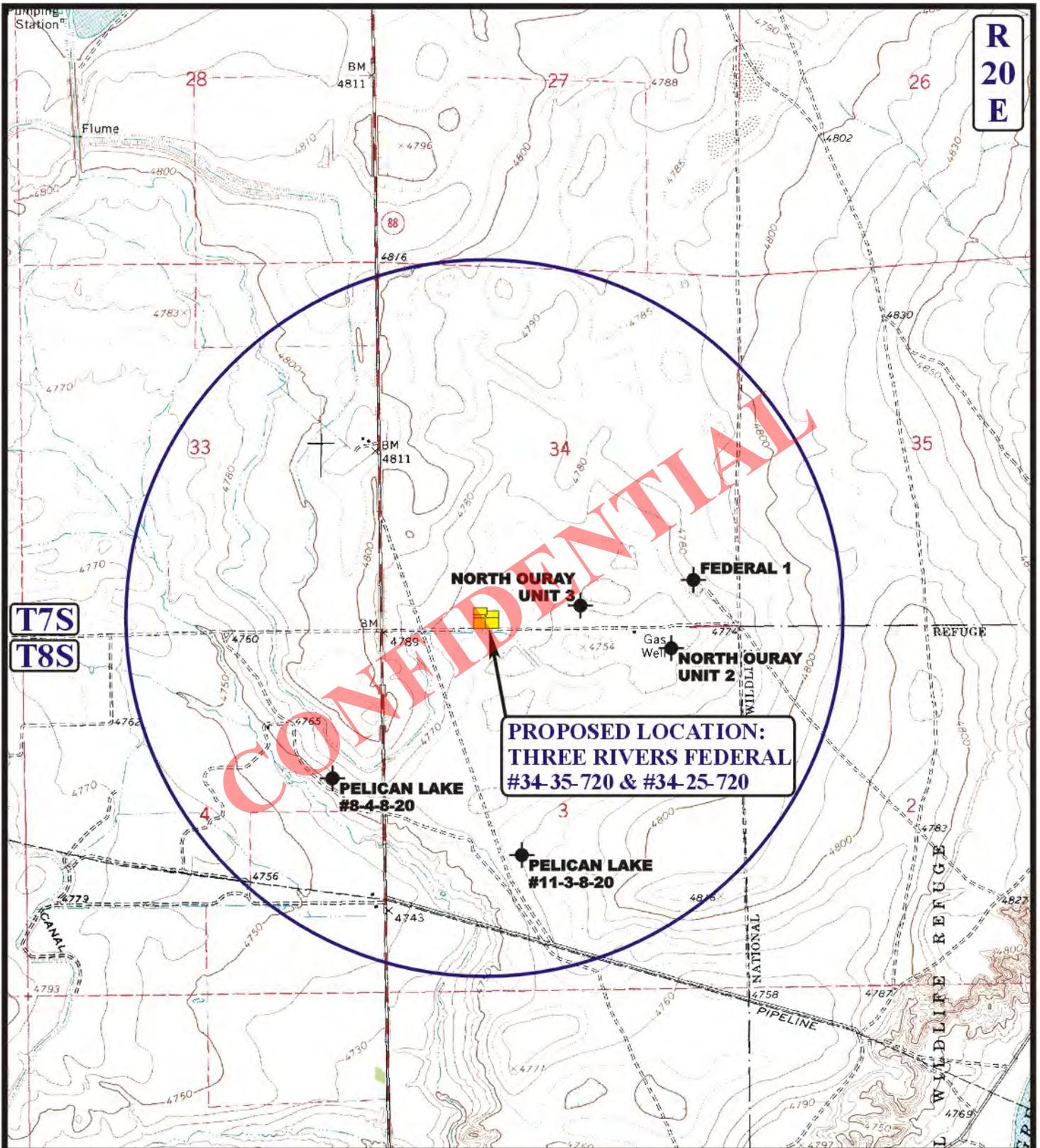
U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD
MAP

08	10	12
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: C.I. REVISED: 00-00-00

B
TOPO



LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

AXIA ENERGY

THREE RIVERS FEDERAL #34-35-720 & #34-25-720
SECTION 34, T7S, R20E, S.L.B.&M.
SE 1/4 SW 1/4



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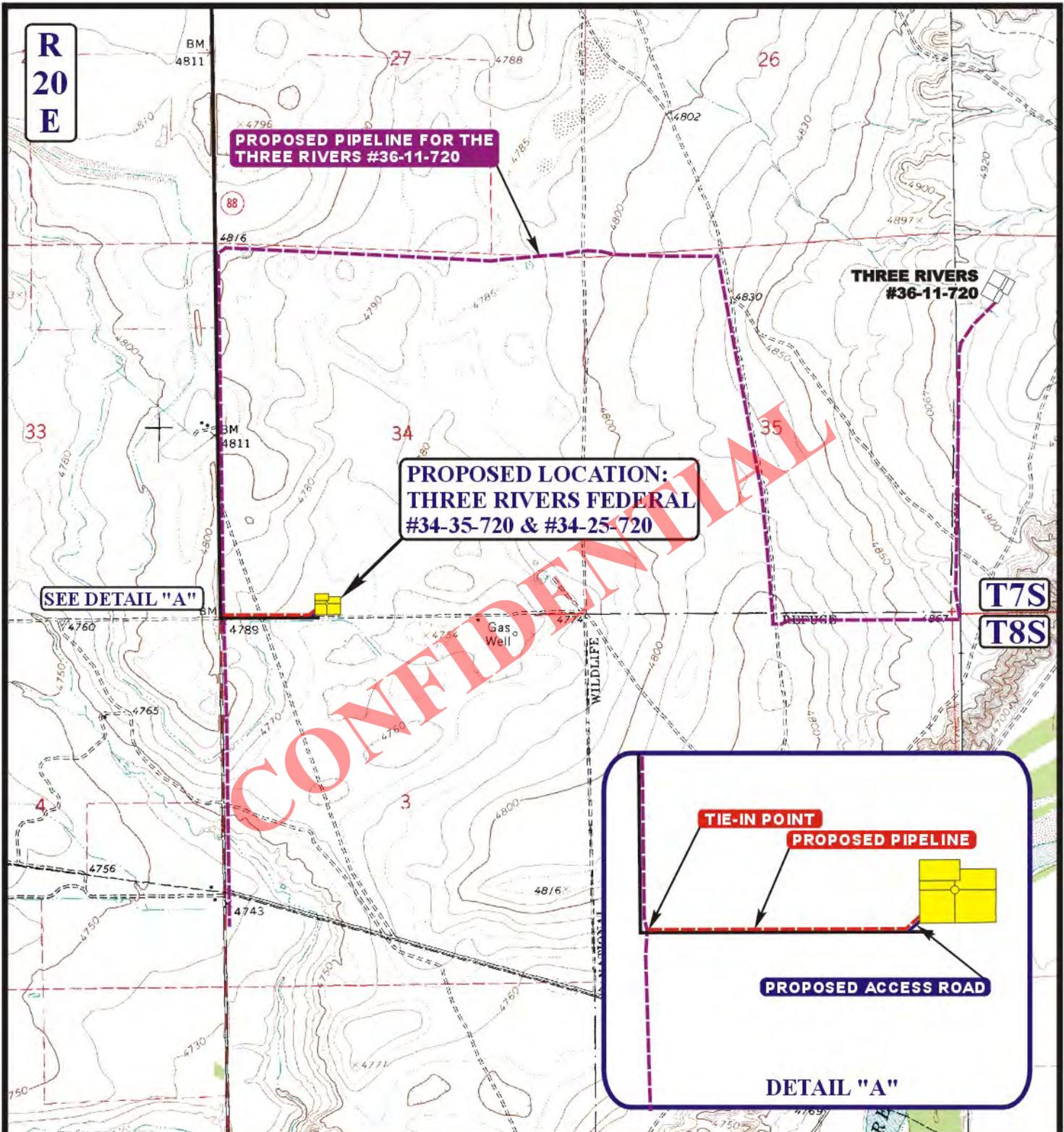


TOPOGRAPHIC
MAP

08	10	12
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: C.I. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,306' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)

AXIA ENERGY

THREE RIVERS FEDERAL #34-35-720 & #34-25-720
SECTION 34, T7S, R20E, S.L.B.&M.
SE 1/4 SW 1/4



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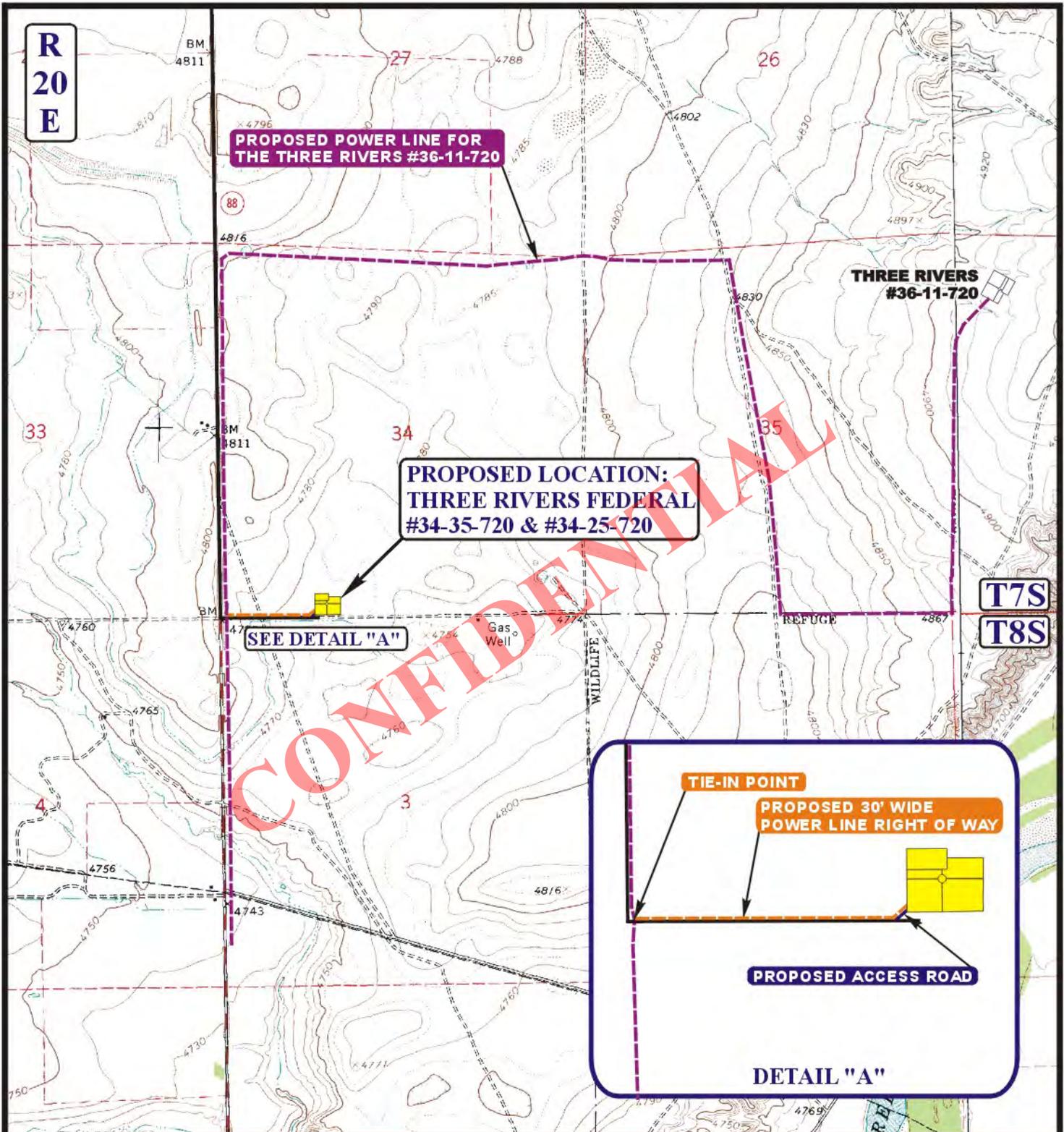


TOPOGRAPHIC
MAP

08 10 12
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.I. REVISED: 00-00-00

D
TOPO



APPROXIMATE TOTAL POWER LINE DISTANCE = 1,306' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - PROPOSED POWER LINE
- - - EXISTING POWER LINE
- - - PROPOSED POWER LINE (SERVICING OTHER WELLS)



AXIA ENERGY

THREE RIVERS FEDERAL #34-35-720 & #34-25-720
SECTION 34, T7S, R20E, S.L.B.&M.
SE 1/4 SW 1/4



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TOPOGRAPHIC
MAP

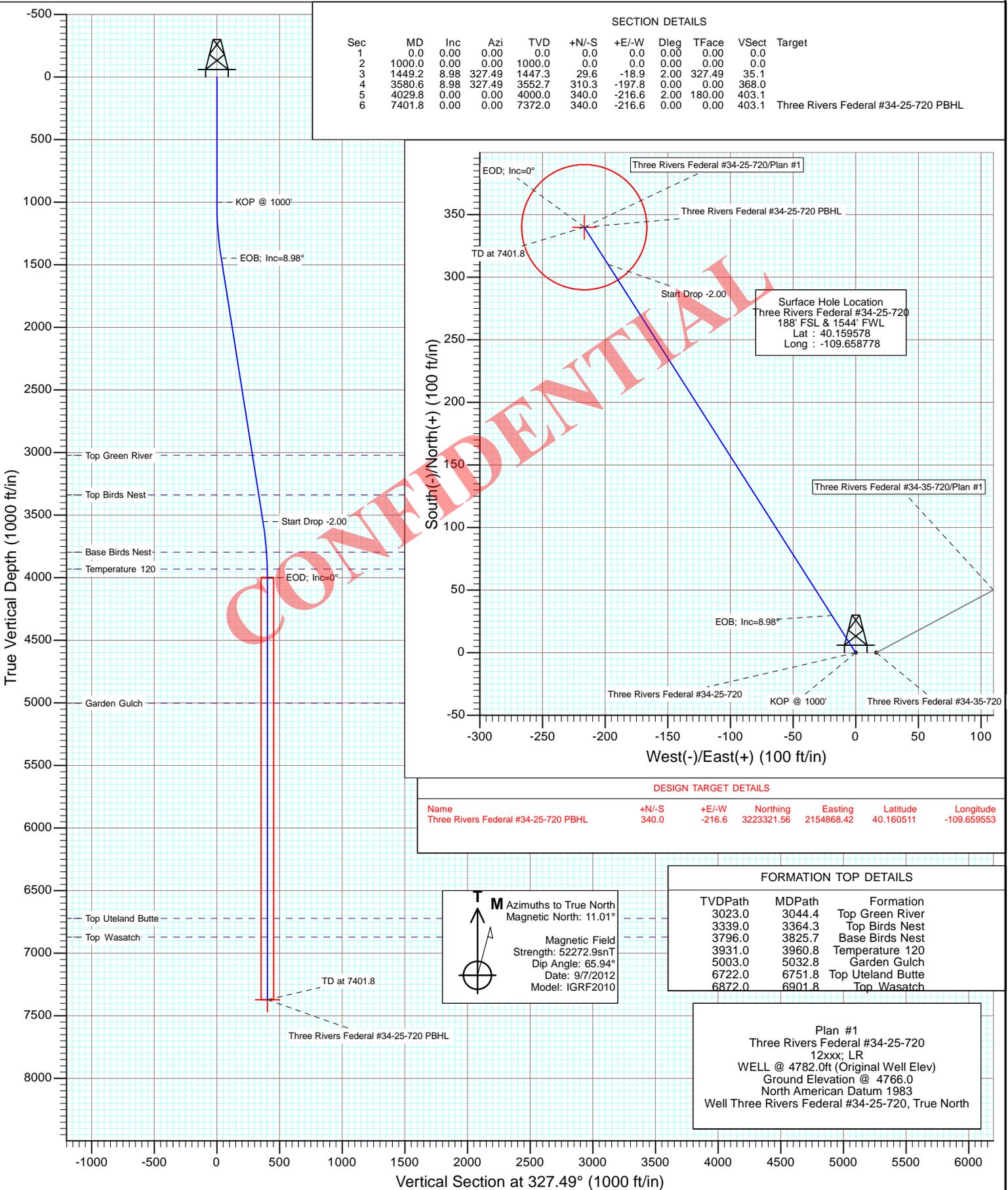
08 10 12
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.I. REVISED: 00-00-00

E
TOPO

Axia Energy

Project: Uintah County, UT
 Site: SEC 34-T7S-R20E
 Well: Three Rivers Federal #34-25-720
 Wellbore: DD
 Design: Plan #1



Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Three Rivers Federal #34-25-720
Company:	Axia Energy	TVD Reference:	WELL @ 4782.0ft (Original Well Elev)
Project:	Uintah County, UT	MD Reference:	WELL @ 4782.0ft (Original Well Elev)
Site:	SEC 34-T7S-R20E	North Reference:	True
Well:	Three Rivers Federal #34-25-720	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	Plan #1		

Project	Uintah County, UT		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Northern Zone		

Site	SEC 34-T7S-R20E				
Site Position:		Northing:	3,222,998.49 ft	Latitude:	40.159689
From:	Lat/Long	Easting:	2,153,757.66 ft	Longitude:	-109.663550
Position Uncertainty:	0.0 ft	Slot Radius:	13.200 in	Grid Convergence:	1.21 °

Well	Three Rivers Federal #34-25-720					
Well Position	+N/-S	0.0 ft	Northing:	3,222,986.27 ft	Latitude:	40.159578
	+E/-W	0.0 ft	Easting:	2,155,092.22 ft	Longitude:	-109.658778
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	4,766.0 ft

Wellbore	DD				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
	IGRF2010	9/7/2012	(°)	(°)	(nT)
			11.01	65.94	52,273

Design	Plan #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction
	(ft)	(ft)	(ft)	(°)
	0.0	0.0	0.0	327.49

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,449.2	8.98	327.49	1,447.3	29.6	-18.9	2.00	2.00	0.00	327.49	
3,580.6	8.98	327.49	3,552.7	310.3	-197.8	0.00	0.00	0.00	0.00	
4,029.8	0.00	0.00	4,000.0	340.0	-216.6	2.00	-2.00	0.00	180.00	
7,401.8	0.00	0.00	7,372.0	340.0	-216.6	0.00	0.00	0.00	0.00	Three Rivers Federal

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Three Rivers Federal #34-25-720
Company:	Axia Energy	TVD Reference:	WELL @ 4782.0ft (Original Well Elev)
Project:	Uintah County, UT	MD Reference:	WELL @ 4782.0ft (Original Well Elev)
Site:	SEC 34-T7S-R20E	North Reference:	True
Well:	Three Rivers Federal #34-25-720	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	Plan #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	KOP @ 1000'
1,100.0	2.00	327.49	1,100.0	1.5	-0.9	1.7	2.00	2.00	
1,200.0	4.00	327.49	1,199.8	5.9	-3.8	7.0	2.00	2.00	
1,300.0	6.00	327.49	1,299.5	13.2	-8.4	15.7	2.00	2.00	
1,400.0	8.00	327.49	1,398.7	23.5	-15.0	27.9	2.00	2.00	
1,449.2	8.98	327.49	1,447.3	29.6	-18.9	35.1	2.00	2.00	EOB; Inc=8.98°
1,500.0	8.98	327.49	1,497.5	36.3	-23.2	43.1	0.00	0.00	
1,600.0	8.98	327.49	1,596.3	49.5	-31.5	58.7	0.00	0.00	
1,700.0	8.98	327.49	1,695.1	62.7	-39.9	74.3	0.00	0.00	
1,800.0	8.98	327.49	1,793.9	75.8	-48.3	89.9	0.00	0.00	
1,900.0	8.98	327.49	1,892.6	89.0	-56.7	105.5	0.00	0.00	
2,000.0	8.98	327.49	1,991.4	102.2	-65.1	121.2	0.00	0.00	
2,100.0	8.98	327.49	2,090.2	115.3	-73.5	136.8	0.00	0.00	
2,200.0	8.98	327.49	2,189.0	128.5	-81.9	152.4	0.00	0.00	
2,300.0	8.98	327.49	2,287.7	141.7	-90.3	168.0	0.00	0.00	
2,400.0	8.98	327.49	2,386.5	154.8	-98.7	183.6	0.00	0.00	
2,500.0	8.98	327.49	2,485.3	168.0	-107.1	199.2	0.00	0.00	
2,600.0	8.98	327.49	2,584.0	181.2	-115.5	214.8	0.00	0.00	
2,700.0	8.98	327.49	2,682.8	194.3	-123.9	230.5	0.00	0.00	
2,800.0	8.98	327.49	2,781.6	207.5	-132.2	246.1	0.00	0.00	
2,900.0	8.98	327.49	2,880.4	220.7	-140.6	261.7	0.00	0.00	
3,000.0	8.98	327.49	2,979.1	233.9	-149.0	277.3	0.00	0.00	
3,044.4	8.98	327.49	3,023.0	239.7	-152.8	284.2	0.00	0.00	Top Green River
3,100.0	8.98	327.49	3,077.9	247.0	-157.4	292.9	0.00	0.00	
3,200.0	8.98	327.49	3,176.7	260.2	-165.8	308.5	0.00	0.00	
3,300.0	8.98	327.49	3,275.5	273.4	-174.2	324.2	0.00	0.00	
3,364.3	8.98	327.49	3,339.0	281.8	-179.6	334.2	0.00	0.00	Top Birds Nest
3,400.0	8.98	327.49	3,374.2	286.5	-182.6	339.8	0.00	0.00	
3,500.0	8.98	327.49	3,473.0	299.7	-191.0	355.4	0.00	0.00	
3,580.6	8.98	327.49	3,552.7	310.3	-197.8	368.0	0.00	0.00	Start Drop -2.00
3,600.0	8.60	327.49	3,571.8	312.8	-199.4	370.9	2.00	-2.00	
3,700.0	6.60	327.49	3,670.9	324.0	-206.5	384.2	2.00	-2.00	
3,800.0	4.60	327.49	3,770.4	332.2	-211.7	393.9	2.00	-2.00	
3,825.7	4.08	327.49	3,796.0	333.8	-212.7	395.8	2.00	-2.00	Base Birds Nest
3,900.0	2.60	327.49	3,870.2	337.5	-215.1	400.2	2.00	-2.00	
3,960.8	1.38	327.49	3,931.0	339.3	-216.2	402.3	2.00	-2.00	Temperature 120
4,000.0	0.60	327.49	3,970.2	339.8	-216.6	403.0	2.00	-2.00	
4,029.8	0.00	0.00	4,000.0	340.0	-216.6	403.1	2.00	-2.00	EOD; Inc=0°
4,100.0	0.00	0.00	4,070.2	340.0	-216.6	403.1	0.00	0.00	
4,200.0	0.00	0.00	4,170.2	340.0	-216.6	403.1	0.00	0.00	
4,300.0	0.00	0.00	4,270.2	340.0	-216.6	403.1	0.00	0.00	
4,400.0	0.00	0.00	4,370.2	340.0	-216.6	403.1	0.00	0.00	

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Three Rivers Federal #34-25-720
Company:	Axia Energy	TVD Reference:	WELL @ 4782.0ft (Original Well Elev)
Project:	Uintah County, UT	MD Reference:	WELL @ 4782.0ft (Original Well Elev)
Site:	SEC 34-T7S-R20E	North Reference:	True
Well:	Three Rivers Federal #34-25-720	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	Plan #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
4,500.0	0.00	0.00	4,470.2	340.0	-216.6	403.1	0.00	0.00	
4,600.0	0.00	0.00	4,570.2	340.0	-216.6	403.1	0.00	0.00	
4,700.0	0.00	0.00	4,670.2	340.0	-216.6	403.1	0.00	0.00	
4,800.0	0.00	0.00	4,770.2	340.0	-216.6	403.1	0.00	0.00	
4,900.0	0.00	0.00	4,870.2	340.0	-216.6	403.1	0.00	0.00	
5,000.0	0.00	0.00	4,970.2	340.0	-216.6	403.1	0.00	0.00	
5,032.8	0.00	0.00	5,003.0	340.0	-216.6	403.1	0.00	0.00	Garden Gulch
5,100.0	0.00	0.00	5,070.2	340.0	-216.6	403.1	0.00	0.00	
5,200.0	0.00	0.00	5,170.2	340.0	-216.6	403.1	0.00	0.00	
5,300.0	0.00	0.00	5,270.2	340.0	-216.6	403.1	0.00	0.00	
5,400.0	0.00	0.00	5,370.2	340.0	-216.6	403.1	0.00	0.00	
5,500.0	0.00	0.00	5,470.2	340.0	-216.6	403.1	0.00	0.00	
5,600.0	0.00	0.00	5,570.2	340.0	-216.6	403.1	0.00	0.00	
5,700.0	0.00	0.00	5,670.2	340.0	-216.6	403.1	0.00	0.00	
5,800.0	0.00	0.00	5,770.2	340.0	-216.6	403.1	0.00	0.00	
5,900.0	0.00	0.00	5,870.2	340.0	-216.6	403.1	0.00	0.00	
6,000.0	0.00	0.00	5,970.2	340.0	-216.6	403.1	0.00	0.00	
6,100.0	0.00	0.00	6,070.2	340.0	-216.6	403.1	0.00	0.00	
6,200.0	0.00	0.00	6,170.2	340.0	-216.6	403.1	0.00	0.00	
6,300.0	0.00	0.00	6,270.2	340.0	-216.6	403.1	0.00	0.00	
6,400.0	0.00	0.00	6,370.2	340.0	-216.6	403.1	0.00	0.00	
6,500.0	0.00	0.00	6,470.2	340.0	-216.6	403.1	0.00	0.00	
6,600.0	0.00	0.00	6,570.2	340.0	-216.6	403.1	0.00	0.00	
6,700.0	0.00	0.00	6,670.2	340.0	-216.6	403.1	0.00	0.00	
6,751.8	0.00	0.00	6,722.0	340.0	-216.6	403.1	0.00	0.00	Top Uteland Butte
6,800.0	0.00	0.00	6,770.2	340.0	-216.6	403.1	0.00	0.00	
6,900.0	0.00	0.00	6,870.2	340.0	-216.6	403.1	0.00	0.00	
6,901.8	0.00	0.00	6,872.0	340.0	-216.6	403.1	0.00	0.00	Top Wasatch
7,000.0	0.00	0.00	6,970.2	340.0	-216.6	403.1	0.00	0.00	
7,100.0	0.00	0.00	7,070.2	340.0	-216.6	403.1	0.00	0.00	
7,200.0	0.00	0.00	7,170.2	340.0	-216.6	403.1	0.00	0.00	
7,300.0	0.00	0.00	7,270.2	340.0	-216.6	403.1	0.00	0.00	
7,400.0	0.00	0.00	7,370.2	340.0	-216.6	403.1	0.00	0.00	
7,401.8	0.00	0.00	7,372.0	340.0	-216.6	403.1	0.00	0.00	TD at 7401.8 - Three Rivers Federal #34-25-72

Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
Three Rivers Federal #3 - hit/miss target - Shape - Circle (radius 50.0)	0.00	0.00	7,372.0	340.0	-216.6	3,223,321.56	2,154,868.42	40.160511	-109.659553

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Three Rivers Federal #34-25-720
Company:	Axia Energy	TVD Reference:	WELL @ 4782.0ft (Original Well Elev)
Project:	Uintah County, UT	MD Reference:	WELL @ 4782.0ft (Original Well Elev)
Site:	SEC 34-T7S-R20E	North Reference:	True
Well:	Three Rivers Federal #34-25-720	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	Plan #1		

Formations					
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
3,044.4	3,023.0	Top Green River			
3,364.3	3,339.0	Top Birds Nest			
3,825.7	3,796.0	Base Birds Nest			
3,960.8	3,931.0	Temperature 120			
5,032.8	5,003.0	Garden Gulch			
6,751.8	6,722.0	Top Uteland Butte			
6,901.8	6,872.0	Top Wasatch			

Plan Annotations					
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment	
		+N/-S (ft)	+E/-W (ft)		
1,000.0	1,000.0	0.0	0.0	KOP @ 1000'	
1,449.2	1,447.3	29.6	-18.9	EOB; Inc=8.98°	
3,580.6	3,552.7	310.3	-197.8	Start Drop -2.00	
4,029.8	4,000.0	340.0	-216.6	EOD; Inc=0°	
7,401.8	7,372.0	340.0	-216.6	TD at 7401.8	

CONFIDENTIAL

Axia Energy

Uintah County, UT

SEC 34-T7S-R20E

Three Rivers Federal #34-25-720

DD

Plan #1

Anticollision Report

07 September, 2012

CONFIDENTIAL

Anticollision Report

Company:	Axia Energy	Local Co-ordinate Reference:	Well Three Rivers Federal #34-25-720
Project:	Uintah County, UT	TVD Reference:	WELL @ 4782.0ft (Original Well Elev)
Reference Site:	SEC 34-T7S-R20E	MD Reference:	WELL @ 4782.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Three Rivers Federal #34-25-720	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Reference	Plan #1
Filter type:	GLOBAL FILTER APPLIED: All wellpaths within 200'+ 100/1000 of reference
Interpolation Method:	MD Interval 100.0ft
Depth Range:	Unlimited
Results Limited by:	Maximum center-center distance of 940.2ft
Warning Levels Evaluated at:	2.00 Sigma
Error Model:	ISCWSA
Scan Method:	Closest Approach 3D
Error Surface:	Elliptical Conic

Survey Tool Program	Date	9/7/2012
From (ft)	To (ft)	Survey (Wellbore)
0.0	7,401.8	Plan #1 (DD)
		Tool Name
		MWD
		Description
		Geolink MWD

Site Name	Reference Measured Depth (ft)	Offset Measured Depth (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Separation Factor	Warning
SEC 34-T7S-R20E						
Three Rivers Federal #34-15-720 - DD - Plan #1	4,049.3	4,061.6	871.8	853.8	48.487	CC
Three Rivers Federal #34-15-720 - DD - Plan #1	7,401.8	7,414.1	871.9	843.8	31.014	ES, SF
Three Rivers Federal #34-35-720 - DD - Plan #1	1,000.0	984.0	16.5	13.1	4.802	CC, ES, SF

Anticollision Report

Company:	Axia Energy	Local Co-ordinate Reference:	Well Three Rivers Federal #34-25-720
Project:	Uintah County, UT	TVD Reference:	WELL @ 4782.0ft (Original Well Elev)
Reference Site:	SEC 34-T7S-R20E	MD Reference:	WELL @ 4782.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Three Rivers Federal #34-25-720	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design													Offset Site Error:	0.0 ft								
Survey Program: 0-MWD													Offset Well Error:		0.0 ft							
Reference													Offset		Semi Major Axis		Distance				Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning									
3,400.0	3,374.2	3,501.1	3,476.7	8.5	8.6	-57.62	301.3	-1,118.1	939.7	924.3	15.43	60.893										
3,500.0	3,473.0	3,599.5	3,574.1	8.8	8.9	-57.73	312.5	-1,108.8	922.0	906.0	15.97	57.734										
3,600.0	3,571.8	3,681.9	3,655.7	9.1	9.1	-57.82	321.1	-1,101.8	905.1	888.7	16.45	55.035										
3,700.0	3,670.9	3,764.5	3,737.8	9.4	9.3	-57.74	327.8	-1,096.2	891.3	874.4	16.88	52.801										
3,800.0	3,770.4	3,847.6	3,820.6	9.6	9.5	-57.69	332.7	-1,092.1	881.1	863.9	17.26	51.057										
3,900.0	3,870.2	3,931.0	3,904.0	9.8	9.6	-57.67	335.8	-1,089.6	874.7	857.1	17.58	49.758										
4,000.0	3,970.2	4,014.7	3,987.6	9.9	9.7	-57.68	337.0	-1,088.6	872.0	854.2	17.85	48.858										
4,049.3	4,019.5	4,061.6	4,034.5	10.0	9.8	-57.69	337.1	-1,088.5	871.8	853.8	17.98	48.487 CC										
4,100.0	4,070.2	4,112.2	4,085.2	10.0	9.8	-90.19	337.1	-1,088.5	871.9	853.8	18.12	48.121										
4,200.0	4,170.2	4,212.2	4,185.2	10.2	10.0	-90.19	337.1	-1,088.5	871.9	853.5	18.40	47.398										
4,300.0	4,270.2	4,312.2	4,285.2	10.3	10.1	-90.19	337.1	-1,088.5	871.9	853.2	18.67	46.690										
4,400.0	4,370.2	4,412.2	4,385.2	10.4	10.2	-90.19	337.1	-1,088.5	871.9	852.9	18.96	45.997										
4,500.0	4,470.2	4,512.2	4,485.2	10.5	10.3	-90.19	337.1	-1,088.5	871.9	852.7	19.24	45.320										
4,600.0	4,570.2	4,612.2	4,585.2	10.7	10.5	-90.19	337.1	-1,088.5	871.9	852.4	19.52	44.657										
4,700.0	4,670.2	4,712.2	4,685.2	10.8	10.6	-90.19	337.1	-1,088.5	871.9	852.1	19.81	44.008										
4,800.0	4,770.2	4,812.2	4,785.2	10.9	10.8	-90.19	337.1	-1,088.5	871.9	851.8	20.10	43.375										
4,900.0	4,870.2	4,912.2	4,885.2	11.1	10.9	-90.19	337.1	-1,088.5	871.9	851.5	20.39	42.755										
5,000.0	4,970.2	5,012.2	4,985.2	11.2	11.0	-90.19	337.1	-1,088.5	871.9	851.2	20.69	42.149										
5,100.0	5,070.2	5,112.2	5,085.2	11.3	11.2	-90.19	337.1	-1,088.5	871.9	850.9	20.98	41.556										
5,200.0	5,170.2	5,212.2	5,185.2	11.5	11.3	-90.19	337.1	-1,088.5	871.9	850.6	21.28	40.977										
5,300.0	5,270.2	5,312.2	5,285.2	11.6	11.4	-90.19	337.1	-1,088.5	871.9	850.3	21.58	40.411										
5,400.0	5,370.2	5,412.2	5,385.2	11.8	11.6	-90.19	337.1	-1,088.5	871.9	850.0	21.88	39.858										
5,500.0	5,470.2	5,512.2	5,485.2	11.9	11.7	-90.19	337.1	-1,088.5	871.9	849.7	22.18	39.317										
5,600.0	5,570.2	5,612.2	5,585.2	12.0	11.9	-90.19	337.1	-1,088.5	871.9	849.4	22.48	38.788										
5,700.0	5,670.2	5,712.2	5,685.2	12.2	12.0	-90.19	337.1	-1,088.5	871.9	849.1	22.78	38.271										
5,800.0	5,770.2	5,812.2	5,785.2	12.3	12.2	-90.19	337.1	-1,088.5	871.9	848.8	23.09	37.765										
5,900.0	5,870.2	5,912.2	5,885.2	12.5	12.3	-90.19	337.1	-1,088.5	871.9	848.5	23.39	37.271										
6,000.0	5,970.2	6,012.2	5,985.2	12.6	12.5	-90.19	337.1	-1,088.5	871.9	848.2	23.70	36.787										
6,100.0	6,070.2	6,112.2	6,085.2	12.8	12.6	-90.19	337.1	-1,088.5	871.9	847.9	24.01	36.314										
6,200.0	6,170.2	6,212.2	6,185.2	12.9	12.7	-90.19	337.1	-1,088.5	871.9	847.6	24.32	35.852										
6,300.0	6,270.2	6,312.2	6,285.2	13.0	12.9	-90.19	337.1	-1,088.5	871.9	847.3	24.63	35.400										
6,400.0	6,370.2	6,412.2	6,385.2	13.2	13.0	-90.19	337.1	-1,088.5	871.9	847.0	24.94	34.957										
6,500.0	6,470.2	6,512.2	6,485.2	13.3	13.2	-90.19	337.1	-1,088.5	871.9	846.6	25.25	34.524										
6,600.0	6,570.2	6,612.2	6,585.2	13.5	13.3	-90.19	337.1	-1,088.5	871.9	846.3	25.57	34.101										
6,700.0	6,670.2	6,712.2	6,685.2	13.6	13.5	-90.19	337.1	-1,088.5	871.9	846.0	25.88	33.686										
6,800.0	6,770.2	6,812.2	6,785.2	13.8	13.6	-90.19	337.1	-1,088.5	871.9	845.7	26.20	33.281										
6,900.0	6,870.2	6,912.2	6,885.2	13.9	13.8	-90.19	337.1	-1,088.5	871.9	845.4	26.51	32.884										
7,000.0	6,970.2	7,012.2	6,985.2	14.1	14.0	-90.19	337.1	-1,088.5	871.9	845.1	26.83	32.495										
7,100.0	7,070.2	7,112.2	7,085.2	14.2	14.1	-90.19	337.1	-1,088.5	871.9	844.8	27.15	32.115										
7,200.0	7,170.2	7,212.2	7,185.2	14.4	14.3	-90.19	337.1	-1,088.5	871.9	844.4	27.47	31.742										
7,300.0	7,270.2	7,312.2	7,285.2	14.5	14.4	-90.19	337.1	-1,088.5	871.9	844.1	27.79	31.377										
7,400.0	7,370.2	7,412.2	7,385.2	14.7	14.6	-90.19	337.1	-1,088.5	871.9	843.8	28.11	31.020										
7,401.8	7,372.0	7,414.1	7,387.0	14.7	14.6	-90.19	337.1	-1,088.5	871.9	843.8	28.11	31.014 ES, SF										

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Axia Energy	Local Co-ordinate Reference:	Well Three Rivers Federal #34-25-720
Project:	Uintah County, UT	TVD Reference:	WELL @ 4782.0ft (Original Well Elev)
Reference Site:	SEC 34-T7S-R20E	MD Reference:	WELL @ 4782.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Three Rivers Federal #34-25-720	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design													Offset Site Error:	0.0 ft	
Survey Program: O-MWD													Offset Well Error:		0.0 ft
Reference													Warning		
Offset				Semi Major Axis			Distance				Total Uncertainty Axis	Separation Factor	Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)					
0.0	0.0	0.0	0.0	0.0	0.0	89.99	0.0	16.5	23.0						
100.0	100.0	84.0	84.0	0.1	0.1	89.99	0.0	16.5	16.5	16.2	0.29	56.244			
200.0	200.0	184.0	184.0	0.3	0.3	89.99	0.0	16.5	16.5	15.9	0.64	25.679			
300.0	300.0	284.0	284.0	0.5	0.5	89.99	0.0	16.5	16.5	15.5	0.99	16.637			
400.0	400.0	384.0	384.0	0.7	0.7	89.99	0.0	16.5	16.5	15.2	1.34	12.305			
500.0	500.0	484.0	484.0	0.8	0.8	89.99	0.0	16.5	16.5	14.8	1.69	9.762			
600.0	600.0	584.0	584.0	1.0	1.0	89.99	0.0	16.5	16.5	14.5	2.04	8.091			
700.0	700.0	684.0	684.0	1.2	1.2	89.99	0.0	16.5	16.5	14.1	2.39	6.908			
800.0	800.0	784.0	784.0	1.4	1.4	89.99	0.0	16.5	16.5	13.8	2.74	6.027			
900.0	900.0	884.0	884.0	1.5	1.5	89.99	0.0	16.5	16.5	13.4	3.09	5.345			
1,000.0	1,000.0	984.0	984.0	1.7	1.7	89.99	0.0	16.5	16.5	13.1	3.43	4.802	CC, ES, SF		
1,100.0	1,100.0	1,083.5	1,083.5	1.9	1.9	125.21	0.6	17.6	18.5	14.7	3.78	4.898			
1,200.0	1,199.8	1,182.6	1,182.5	2.1	2.1	129.32	2.8	21.6	25.6	21.5	4.13	6.192			
1,300.0	1,299.5	1,281.0	1,280.5	2.3	2.3	132.30	6.5	28.6	37.8	33.3	4.49	8.406			
1,400.0	1,398.7	1,378.3	1,377.2	2.5	2.5	134.03	11.8	38.5	55.0	50.1	4.87	11.293			
1,500.0	1,497.5	1,474.2	1,472.0	2.7	2.7	134.89	18.5	51.0	76.9	71.6	5.27	14.579			
1,600.0	1,596.3	1,568.9	1,565.2	3.0	3.0	134.39	26.6	66.1	101.5	95.8	5.70	17.795			
1,700.0	1,695.1	1,662.3	1,656.4	3.3	3.3	133.16	36.0	83.7	128.5	122.3	6.15	20.882			
1,800.0	1,793.9	1,754.2	1,745.5	3.5	3.7	131.65	46.6	103.5	158.0	151.4	6.62	23.848			
1,900.0	1,892.6	1,844.5	1,832.3	3.8	4.1	130.06	58.3	125.4	190.0	182.8	7.11	26.710			
2,000.0	1,991.4	1,933.0	1,916.5	4.1	4.5	128.50	71.1	149.2	224.4	216.8	7.61	29.483			
2,100.0	2,090.2	2,020.9	1,999.5	4.4	5.0	126.99	84.9	175.1	261.4	253.3	8.12	32.175			
2,200.0	2,189.0	2,113.3	2,086.3	4.7	5.5	125.69	99.9	203.0	299.2	290.5	8.65	34.583			
2,300.0	2,287.7	2,205.7	2,173.1	5.0	6.1	124.69	114.8	230.9	337.1	327.9	9.18	36.708			
2,400.0	2,386.5	2,298.1	2,259.9	5.3	6.6	123.88	129.8	258.8	375.1	365.4	9.72	38.594			
2,500.0	2,485.3	2,390.5	2,346.7	5.6	7.2	123.23	144.7	286.7	413.1	402.8	10.26	40.274			
2,600.0	2,584.0	2,482.9	2,433.5	6.0	7.7	122.68	159.6	314.6	451.2	440.4	10.80	41.780			
2,700.0	2,682.8	2,575.3	2,520.3	6.3	8.3	122.22	174.6	342.5	489.3	477.9	11.34	43.136			
2,800.0	2,781.6	2,667.7	2,607.1	6.6	8.9	121.83	189.5	370.4	527.4	515.5	11.89	44.363			
2,900.0	2,880.4	2,760.1	2,693.9	6.9	9.4	121.48	204.4	398.3	565.5	553.1	12.44	45.476			
3,000.0	2,979.1	2,852.5	2,780.7	7.2	10.0	121.19	219.4	426.2	603.7	590.7	12.98	46.492			
3,100.0	3,077.9	2,944.9	2,867.5	7.5	10.6	120.92	234.3	454.1	641.8	628.3	13.54	47.421			
3,200.0	3,176.7	3,037.3	2,954.3	7.8	11.2	120.69	249.3	482.0	680.0	665.9	14.09	48.273			
3,300.0	3,275.5	3,136.5	3,047.6	8.2	11.8	120.47	265.2	511.9	718.1	703.4	14.65	49.001			
3,400.0	3,374.2	3,257.6	3,162.6	8.5	12.5	120.38	283.1	545.2	753.7	738.4	15.27	49.351			
3,500.0	3,473.0	3,382.0	3,282.3	8.8	13.1	120.47	299.0	575.0	785.7	769.8	15.89	49.451			
3,600.0	3,571.8	3,509.4	3,406.4	9.1	13.6	120.84	312.8	600.7	813.9	797.4	16.51	49.290			
3,700.0	3,670.9	3,639.9	3,534.7	9.4	14.1	121.50	324.2	622.0	837.1	820.0	17.13	48.875			
3,800.0	3,770.4	3,773.2	3,666.6	9.6	14.4	121.97	333.0	638.4	854.6	836.9	17.66	48.380			
3,900.0	3,870.2	3,908.3	3,801.1	9.8	14.7	122.25	338.9	649.4	866.1	848.0	18.12	47.811			
4,000.0	3,970.2	4,044.7	3,937.4	9.9	14.8	122.37	341.8	654.9	871.7	853.2	18.48	47.174			
4,100.0	4,070.2	4,161.5	4,054.2	10.0	14.9	89.86	342.1	655.5	872.2	853.4	18.77	46.471			
4,200.0	4,170.2	4,261.5	4,154.2	10.2	15.0	89.86	342.1	655.5	872.2	853.1	19.04	45.815			
4,300.0	4,270.2	4,361.5	4,254.2	10.3	15.1	89.86	342.1	655.5	872.2	852.9	19.31	45.170			
4,400.0	4,370.2	4,461.5	4,354.2	10.4	15.2	89.86	342.1	655.5	872.2	852.6	19.58	44.538			
4,500.0	4,470.2	4,561.5	4,454.2	10.5	15.3	89.86	342.1	655.5	872.2	852.3	19.86	43.919			
4,600.0	4,570.2	4,661.5	4,554.2	10.7	15.4	89.86	342.1	655.5	872.2	852.0	20.14	43.311			
4,700.0	4,670.2	4,761.5	4,654.2	10.8	15.5	89.86	342.1	655.5	872.2	851.8	20.42	42.715			
4,800.0	4,770.2	4,861.5	4,754.2	10.9	15.6	89.86	342.1	655.5	872.2	851.5	20.70	42.132			
4,900.0	4,870.2	4,961.5	4,854.2	11.1	15.7	89.86	342.1	655.5	872.2	851.2	20.99	41.560			
5,000.0	4,970.2	5,061.5	4,954.2	11.2	15.8	89.86	342.1	655.5	872.2	850.9	21.27	41.000			
5,100.0	5,070.2	5,161.5	5,054.2	11.3	15.9	89.86	342.1	655.5	872.2	850.6	21.56	40.451			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

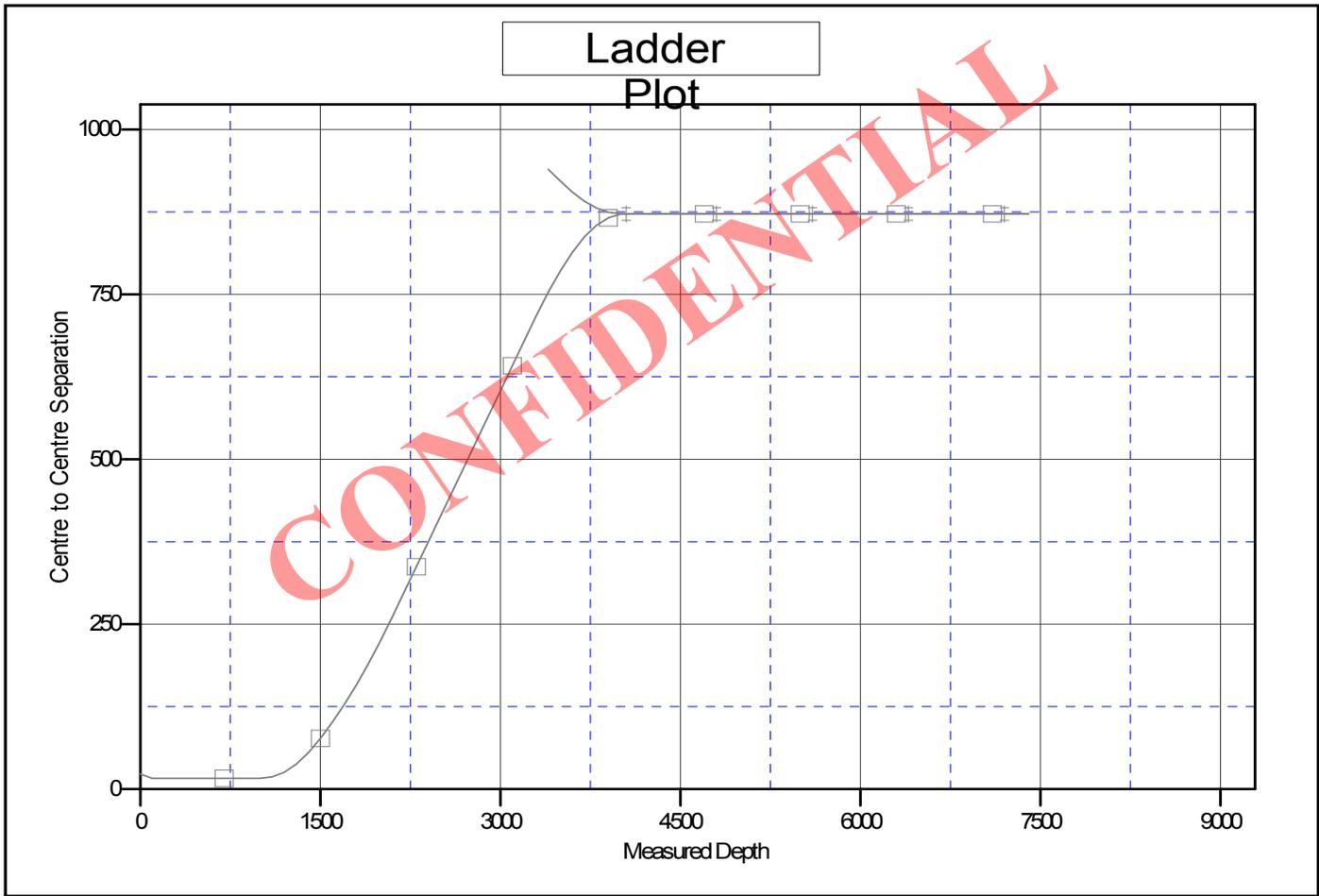
Company:	Axia Energy	Local Co-ordinate Reference:	Well Three Rivers Federal #34-25-720
Project:	Uintah County, UT	TVD Reference:	WELL @ 4782.0ft (Original Well Elev)
Reference Site:	SEC 34-T7S-R20E	MD Reference:	WELL @ 4782.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Three Rivers Federal #34-25-720	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design													Offset Site Error:	0.0 ft
SEC 34-T7S-R20E - Three Rivers Federal #34-35-720 - DD - Plan #1													Offset Well Error:	0.0 ft
Survey Program: 0-MWD														
Reference		Offset		Semi Major Axis			Distance				Total	Separation	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis	Factor		
5,200.0	5,170.2	5,261.5	5,154.2	11.5	16.0	89.86	342.1	655.5	872.2	850.3	21.85	39.913		
5,300.0	5,270.2	5,361.5	5,254.2	11.6	16.1	89.86	342.1	655.5	872.2	850.0	22.14	39.387		
5,400.0	5,370.2	5,461.5	5,354.2	11.8	16.2	89.86	342.1	655.5	872.2	849.7	22.44	38.871		
5,500.0	5,470.2	5,561.5	5,454.2	11.9	16.3	89.86	342.1	655.5	872.2	849.4	22.73	38.367		
5,600.0	5,570.2	5,661.5	5,554.2	12.0	16.4	89.86	342.1	655.5	872.2	849.2	23.03	37.872		
5,700.0	5,670.2	5,761.5	5,654.2	12.2	16.5	89.86	342.1	655.5	872.2	848.9	23.33	37.388		
5,800.0	5,770.2	5,861.5	5,754.2	12.3	16.6	89.86	342.1	655.5	872.2	848.6	23.63	36.914		
5,900.0	5,870.2	5,961.5	5,854.2	12.5	16.7	89.86	342.1	655.5	872.2	848.3	23.93	36.450		
6,000.0	5,970.2	6,061.5	5,954.2	12.6	16.8	89.86	342.1	655.5	872.2	848.0	24.23	35.995		
6,100.0	6,070.2	6,161.5	6,054.2	12.8	16.9	89.86	342.1	655.5	872.2	847.6	24.53	35.550		
6,200.0	6,170.2	6,261.5	6,154.2	12.9	17.0	89.86	342.1	655.5	872.2	847.3	24.84	35.114		
6,300.0	6,270.2	6,361.5	6,254.2	13.0	17.1	89.86	342.1	655.5	872.2	847.0	25.14	34.687		
6,400.0	6,370.2	6,461.5	6,354.2	13.2	17.3	89.86	342.1	655.5	872.2	846.7	25.45	34.268		
6,500.0	6,470.2	6,561.5	6,454.2	13.3	17.4	89.86	342.1	655.5	872.2	846.4	25.76	33.859		
6,600.0	6,570.2	6,661.5	6,554.2	13.5	17.5	89.86	342.1	655.5	872.2	846.1	26.07	33.457		
6,700.0	6,670.2	6,761.5	6,654.2	13.6	17.6	89.86	342.1	655.5	872.2	845.8	26.38	33.064		
6,800.0	6,770.2	6,861.5	6,754.2	13.8	17.7	89.86	342.1	655.5	872.2	845.5	26.69	32.679		
6,900.0	6,870.2	6,961.5	6,854.2	13.9	17.8	89.86	342.1	655.5	872.2	845.2	27.00	32.301		
7,000.0	6,970.2	7,061.5	6,954.2	14.1	18.0	89.86	342.1	655.5	872.2	844.9	27.31	31.931		
7,100.0	7,070.2	7,161.5	7,054.2	14.2	18.1	89.86	342.1	655.5	872.2	844.6	27.63	31.569		
7,200.0	7,170.2	7,261.5	7,154.2	14.4	18.2	89.86	342.1	655.5	872.2	844.2	27.94	31.213		
7,300.0	7,270.2	7,361.5	7,254.2	14.5	18.3	89.86	342.1	655.5	872.2	843.9	28.26	30.865		
7,400.0	7,370.2	7,461.5	7,354.2	14.7	18.4	89.86	342.1	655.5	872.2	843.6	28.57	30.523		
7,401.8	7,372.0	7,463.4	7,356.0	14.7	18.4	89.86	342.1	655.5	872.2	843.6	28.58	30.517		

Anticollision Report

Company:	Axia Energy	Local Co-ordinate Reference:	Well Three Rivers Federal #34-25-720
Project:	Uintah County, UT	TVD Reference:	WELL @ 4782.0ft (Original Well Elev)
Reference Site:	SEC 34-T7S-R20E	MD Reference:	WELL @ 4782.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Three Rivers Federal #34-25-720	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Reference Depths are relative to WELL @ 4782.0ft (Original Well Elev) Coordinates are relative to: Three Rivers Federal #34-25-720
 Offset Depths are relative to Offset Datum Coordinate System is US State Plane 1983, Utah Northern Zone
 Central Meridian is -111.500000 ° Grid Convergence at Surface is: 1.21°



LEGEND

Three Rivers Federal #34-15-720, DD, Plan #1 V0 Three Rivers Federal #34-35-720, DD, Plan #1 V0

BOP Equipment

3000psi WP

CONFIDENTIAL

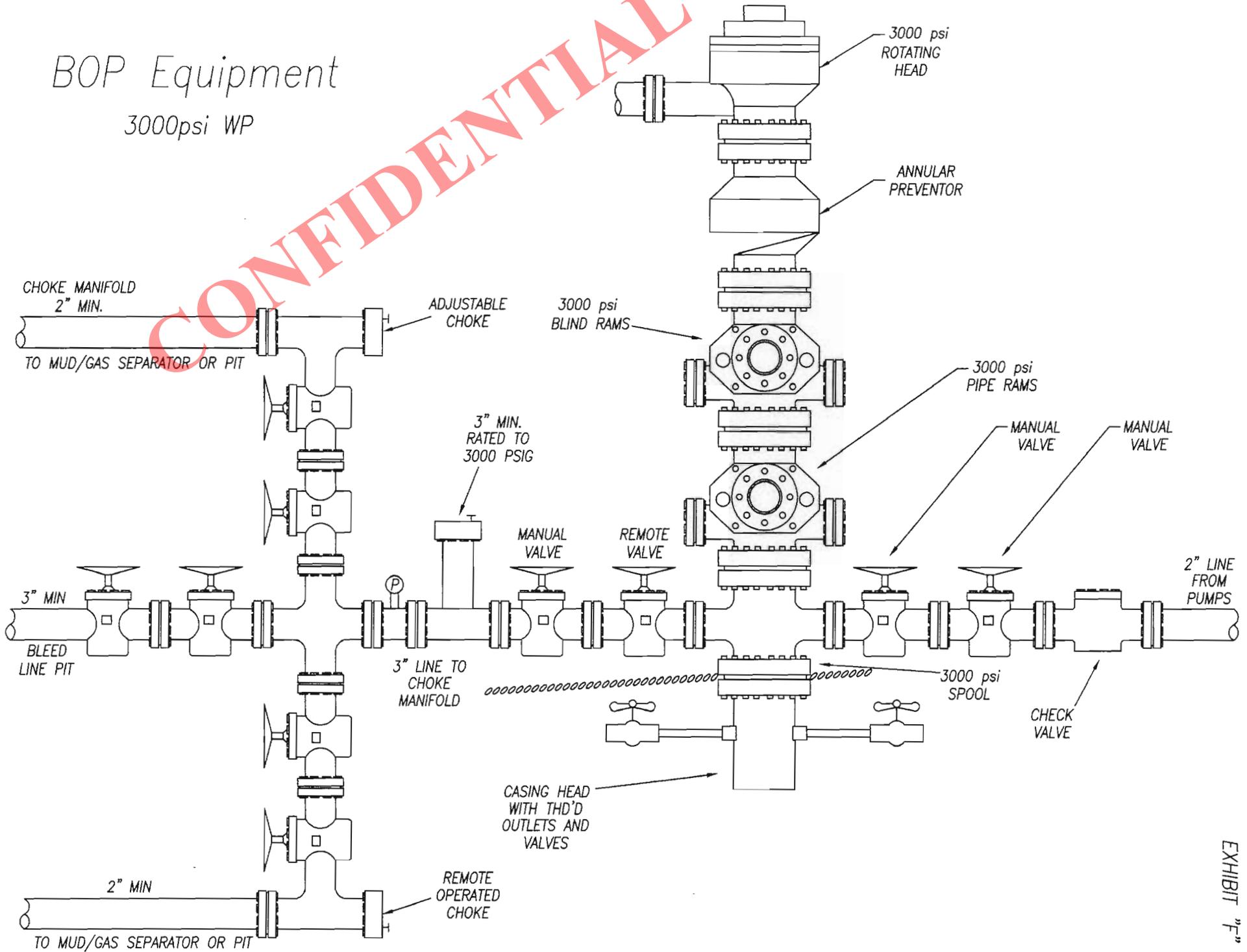


EXHIBIT "F"

AXIA ENERGY

LOCATION LAYOUT FOR

THREE RIVERS FEDERAL #34-35-720 & #34-25-720

SECTION 34, T7S, R20E, S.L.B.&M.

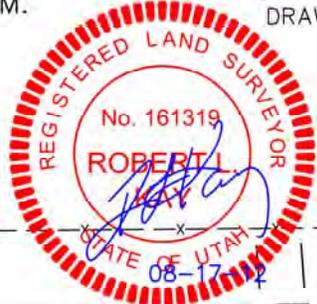
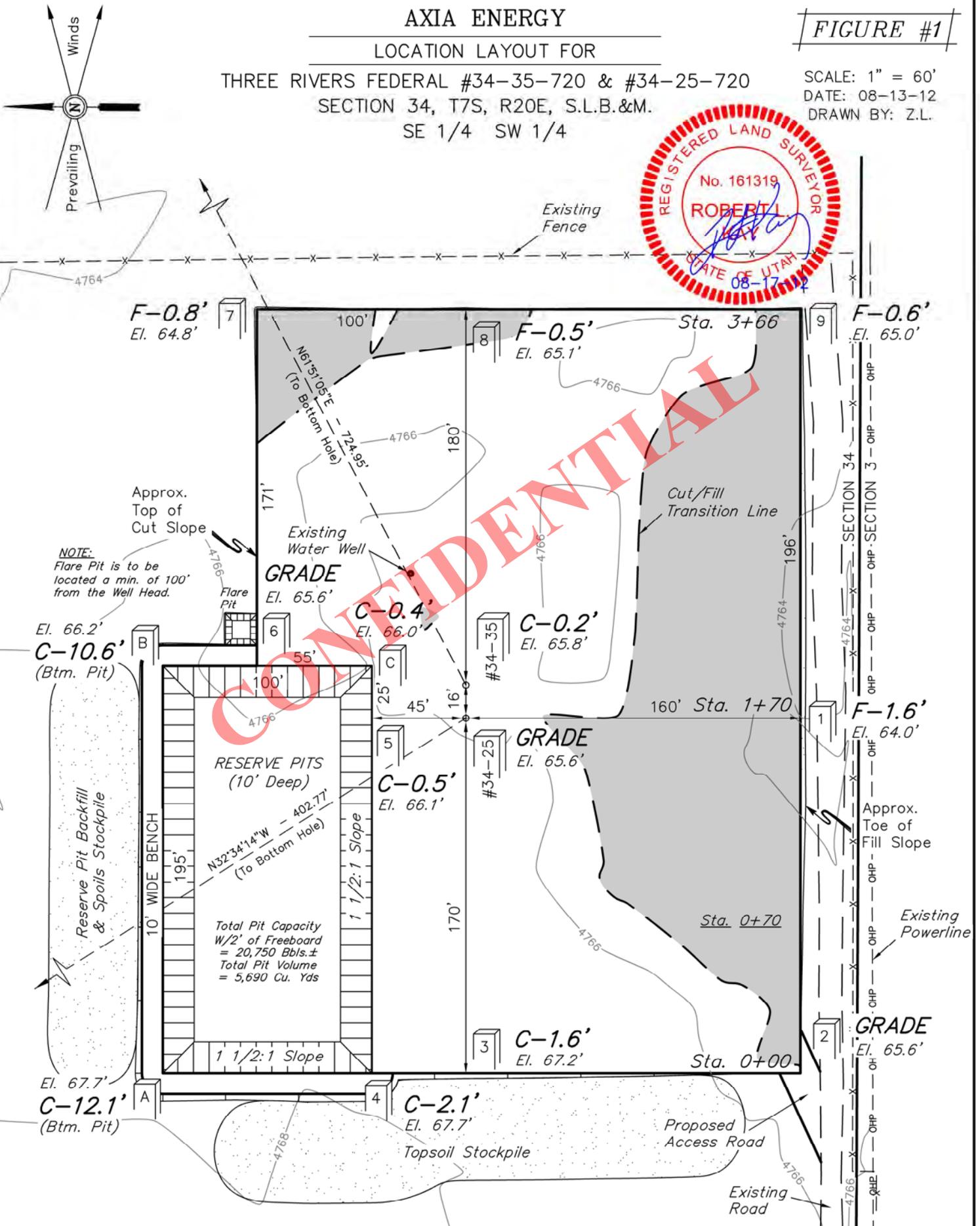
SE 1/4 SW 1/4

FIGURE #1

SCALE: 1" = 60'

DATE: 08-13-12

DRAWN BY: Z.L.



CONFIDENTIAL

Elev. Ungraded Ground At #34-25 Loc. Stake = 4765.6'
FINISHED GRADE ELEV. AT #34-25 LOC. STAKE = 4765.6'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

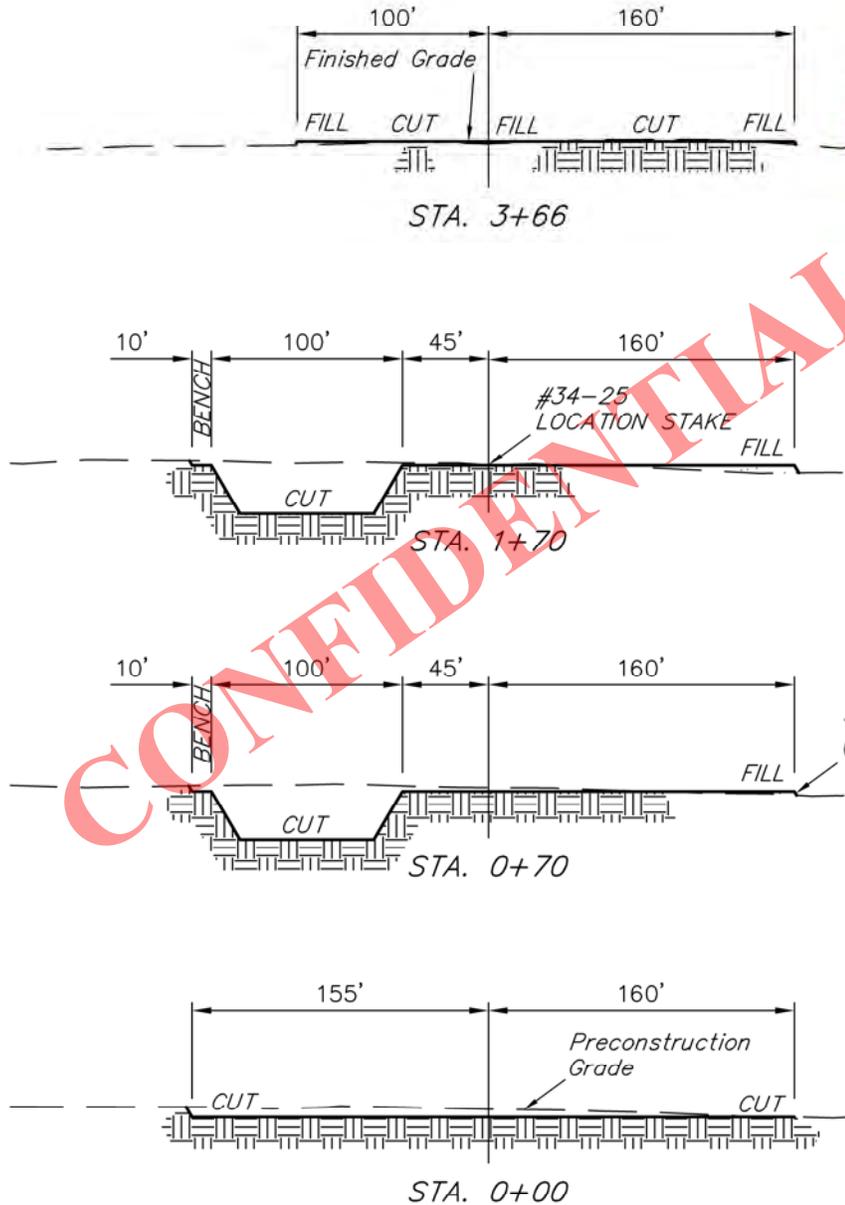
AXIA ENERGY

FIGURE #2

1" = 40'
X-Section Scale
1" = 100'

TYPICAL CROSS SECTIONS FOR
THREE RIVERS FEDERAL #34-35-720 & #34-25-720
SECTION 34, T7S, R20E, S.L.B.&M.
SE 1/4 SW 1/4

DATE: 08-13-12
DRAWN BY: Z.L.



CONFIDENTIAL

NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES
WELL SITE DISTURBANCE = ± 3.528 ACRES
ACCESS ROAD DISTURBANCE = ± 0.000 ACRES
PIPELINE DISTURBANCE = ± 0.874 ACRES
TOTAL = ± 4.402 ACRES

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(12") Topsoil Stripping = 4,070 Cu. Yds.
Remaining Location = 5,970 Cu. Yds.
TOTAL CUT = 10,040 CU. YDS.
FILL = 3,120 CU. YDS.

EXCESS MATERIAL = 6,920 Cu. Yds.
Topsoil & Pit Backfill = 6,920 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

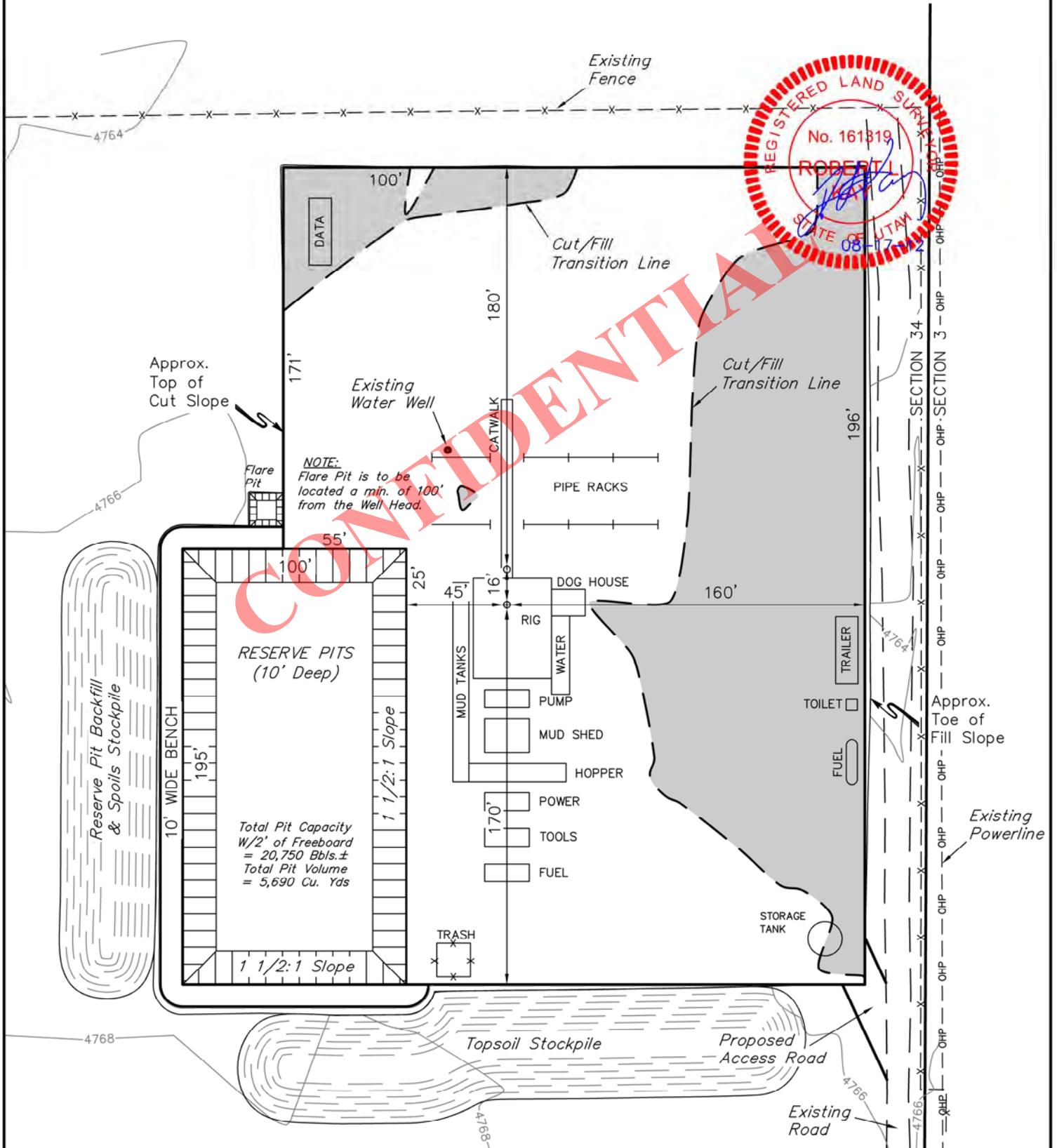
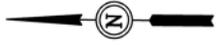
AXIA ENERGY

TYPICAL RIG LAYOUT FOR

THREE RIVERS FEDERAL #34-35-720 & #34-25-720
SECTION 34, T7S, R20E, S.L.B.&M.
SE 1/4 SW 1/4

FIGURE #3

SCALE: 1" = 60'
DATE: 08-13-12
DRAWN BY: Z.L.



CONFIDENTIAL

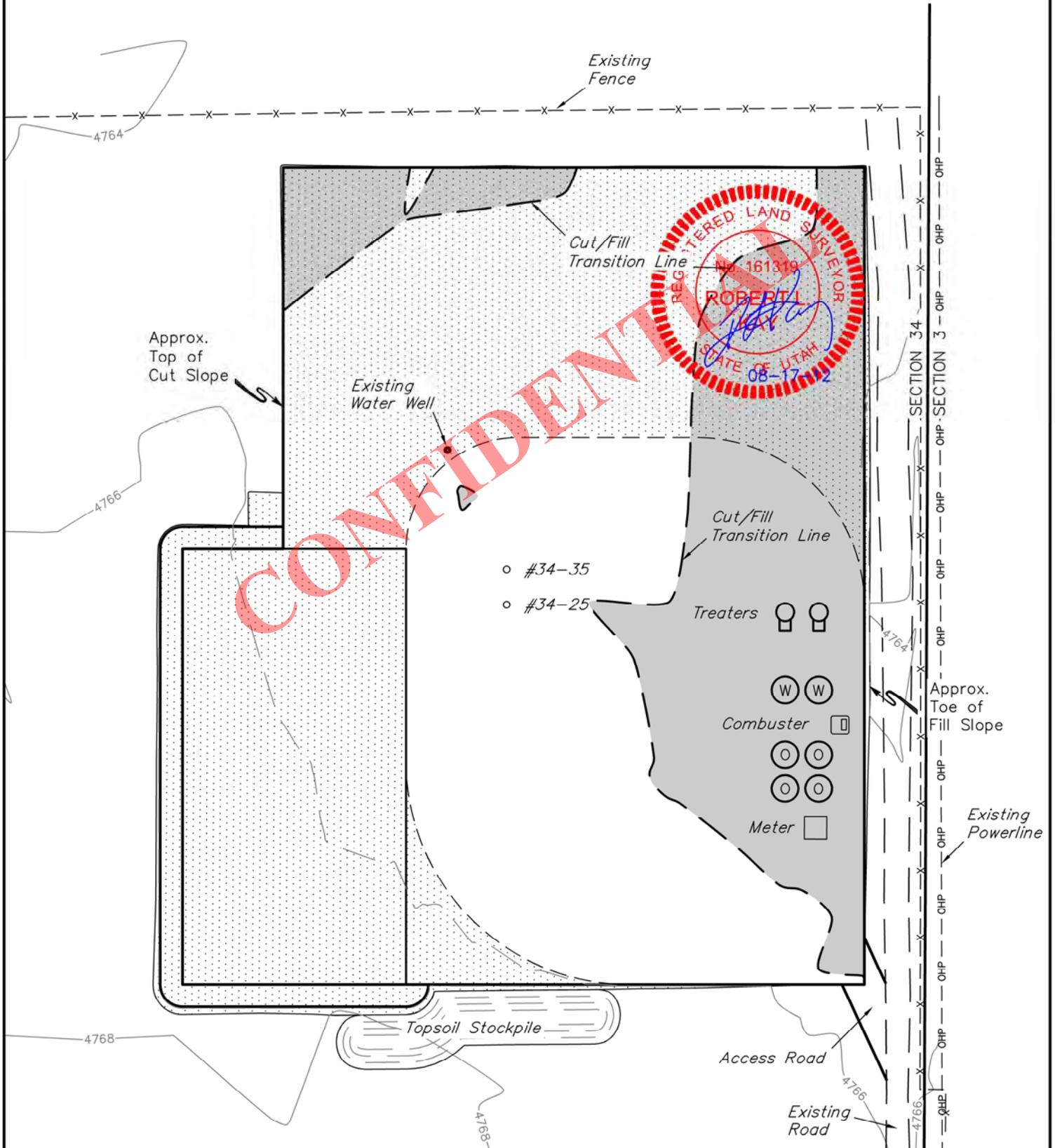
AXIA ENERGY

PRODUCTION FACILITY LAYOUT FOR

THREE RIVERS FEDERAL #34-35-720 & #34-25-720
SECTION 34, T7S, R20E, S.L.B.&M.
SE 1/4 SW 1/4

FIGURE #4

SCALE: 1" = 60'
DATE: 08-13-12
DRAWN BY: Z.L.



CONFIDENTIAL

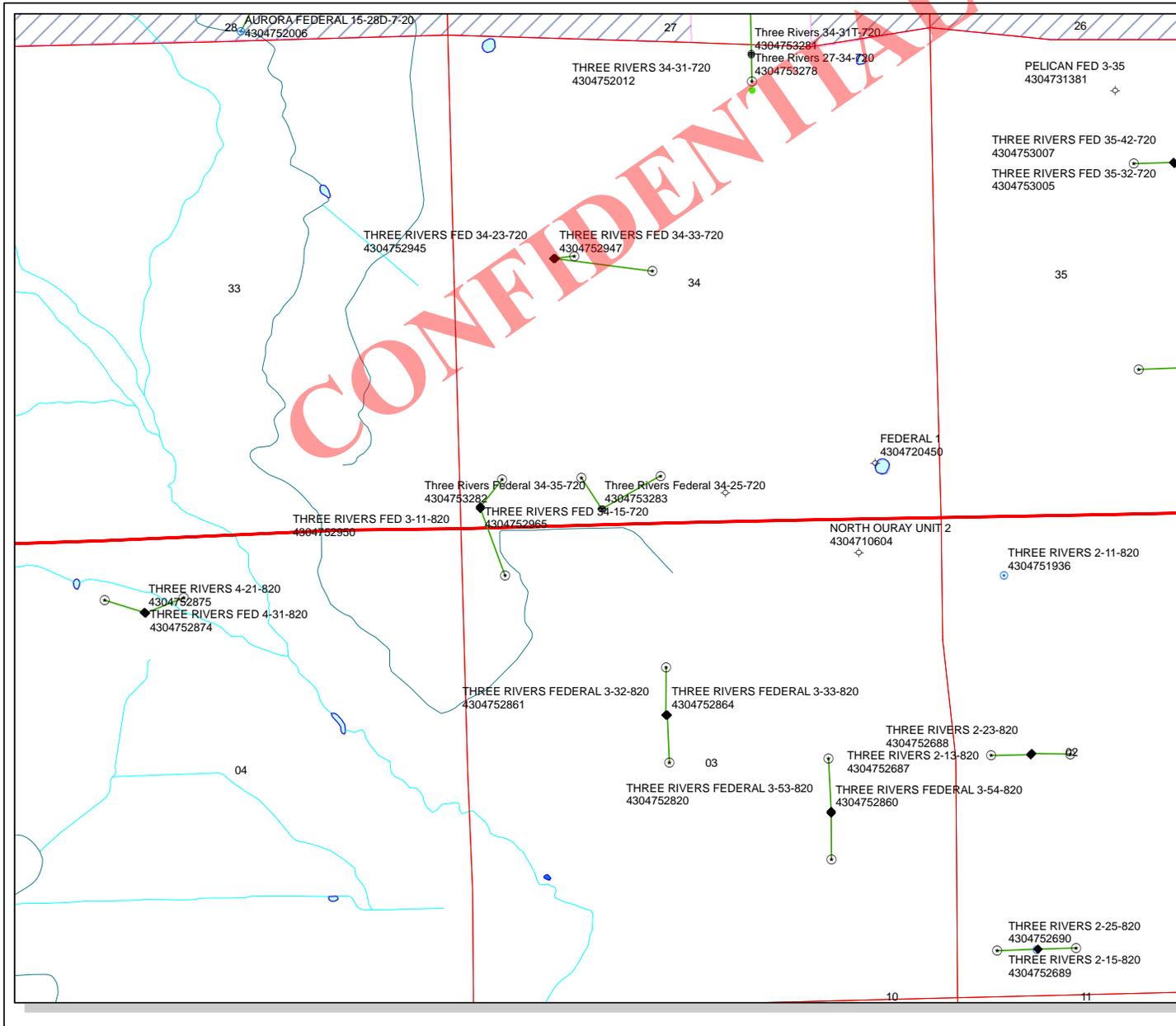


- #34-35
- #34-25

RECLAIMED AREA

APPROXIMATE ACREAGES
UN-RECLAIMED = ± 1.064 ACRES

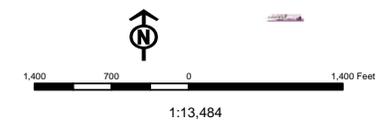
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



API Number: 4304753283
Well Name: Three Rivers Federal 34-25-720
Township T07.0S Range R20.0E Section 34
Meridian: SLBM
Operator: AXIA ENERGY LLC

Map Prepared:
 Map Produced by Diana Mason

Units STATUS	Wells Query Status
ACTIVE	APD - Approved Permit
EXPLORATORY	DRIL - Spudded (Drilling Commenced)
GAS STORAGE	GIW - Gas Injection
NF PP OIL	GS - Gas Storage
NF SECONDARY	LOC - New Location
P1 OIL	OPS - Operation Suspended
PP GAS	PA - Plugged Abandoned
PP GEOTHERML	PGW - Producing Gas Well
PP OIL	POW - Producing Oil Well
SECONDARY	SGW - Shut-in Gas Well
TERMINATED	SOW - Shut-in Oil Well
Unknown	TA - Temp. Abandoned
ABANDONED	TW - Test Well
ACTIVE	WDW - Water Disposal
COMBINED	WW - Water Injection Well
INACTIVE	WSW - Water Supply Well
STORAGE	Bottom Hole Location - Oil/Gas/Dls
TERMINATED	



MEMORANDUM OF SURFACE USE AGREEMENT

State: Utah
County: Uintah
Owner: John Busch
Operator: Axia Energy, LLC, 1430 Larimer Street, Suite 400, Denver, Colorado 80202
Effective Date: October 22, 2012

As of the Effective Date stated above, Owner, named above, executed and delivered to Operator, named above, a Surface Use Agreement (the "SUA") in which Owner has granted Operator certain rights to access the lands described below ("The Lands") for the purpose of exploring for and producing oil and gas from its oil and gas leases underlying the Lands and to construct drill pads, to drill oil and gas wells, and to construct and maintain associated production facilities, including pipelines. The Lands, all of which are situated in Uintah County, Utah, are described as follows:

Property Address: 9871 S. Highway 88, Leota, UT 84078
Serial #: 08:033:0012
Property Description: 80 rds S of NW corner of S/2, Section 34, T7S/R20E, SLM; E 106 2/3 rds; S 106 2/3 rds, W 106 2/3 rds, N 80 rds to beg (53 1/3 acres)

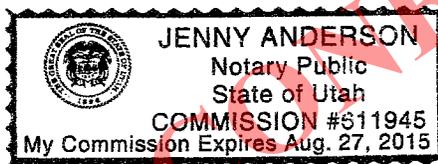
This SUA shall terminate upon the later of: (i) the expiration or termination of the underlying oil and gas leases held by Operator, its successor or assigns; or (ii) upon completion of final reclamation on the lands by Operator, its successors or assigns.

This Memorandum of Surface Use Agreement is executed by Owner and Operator and placed of record in the county in which the Lands are located for the purpose of placing all persons on notice of the existence of the Surface Use Agreement, which is not, at the request of both parties, being filed of record. This Memorandum is signed by Owner and Operator, as of the date of the acknowledgment of their signatures below, but is effective for all purposes as of the Effective Date stated above.

OWNER:

By: John Busch
John Busch

STATE OF UTAH)
COUNTY OF Uintah)



The foregoing instrument was acknowledged before me this 9th day of November, 2012 by Kenneth Joe Batty.

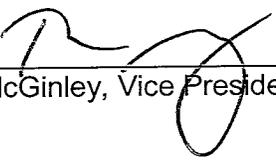
Witness my hand and official seal.

My commission expires: Aug 27, 2015

Jenny Anderson
Notary Public

OPERATOR:

AXIA ENERGY, LLC

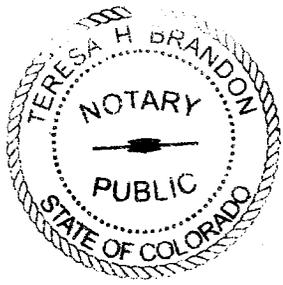
By: 
Tab McGinley, Vice President of Land

STATE OF COLORADO)
)
COUNTY OF DENVER)

The foregoing instrument was acknowledged before me this 5th day of November, 2012, by Tab McGinley, appearing herein in his capacity as Vice President of Land of Axia Energy, LLC

Witness my hand and official seal.

My commission expires: 8/7/16




Notary Public

Address: 1430 Larimer Street
Suite 400
Denver, Colorado 80202

CONFIDENTIAL



2580 Creekview Road
Moab, Utah 84532
435/719-2018

November 15, 2012

Mrs. Diana Mason
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Request for Exception to Spacing – Axia Energy, LLC – Three Rivers Federal 34-25-720
Surface Location: 188' FSL & 1544' FWL, SE/4 SW/4, Section 34, T7S, R20E,
Target Location: 528' FSL & 1332' FWL, SE/4 SW/4, Section 34, T7S, R20E,
SLB&M, Uintah County, Utah

Dear Diana:

Axia Energy, LLC respectfully submits this request for exception to spacing (R649-3-11) based on geology since the well is located less than 460 feet to the drilling unit boundary. Axia Energy, LLC is the only owner and operator within 460 feet of the surface and target location as well as all points along the intended well bore path and are not within 460 feet of any uncommitted tracts or a unit boundary.

Thank you very much for your timely consideration of this application. Please feel free to contact Jess A. Peonio of Axia Energy, LLC at 720-746-5212 or myself should you have any questions or need additional information.

Sincerely,

Don Hamilton
Agent for Axia Energy, LLC

cc: Jess A. Peonio, Axia Energy, LLC

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator AXIA ENERGY LLC
Well Name Three Rivers Federal 34-25-720
API Number 43047532830000 **APD No** 6979 **Field/Unit** WILDCAT
Location: 1/4,1/4 SESW **Sec** 34 **Tw** 7.0S **Rng** 20.0E 188 FSL 1544 FWL
GPS Coord (UTM) 614221 4446330 **Surface Owner** John & Darla J. Busch

Participants

Bill Civish (BLM), Don Hamilton and Jim Burns (permit contractors), Cody Rich (surveyor), John Busch (Axia representative)

Regional/Local Setting & Topography

This location is approximately 1/4 mile east of highway 88 and about 2 miles south of Pelican Lake. Ouray, Utah is approximately 5 miles south. This location is very flat and is currently used for equipment storage by the surface owner. Drainage from here is gradual and toward the Green River just under 2 miles south east.

Surface Use Plan

Current Surface Use
Industrial

New Road Miles	Well Pad Width 260 Length 350	Src Const Material	Surface Formation
0		Offsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Russian thistle, spiny hopsage, greasewood (all very sparse)

Soil Type and Characteristics

Sandy loam

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y Paleo Potential Observed? N Cultural Survey Run? Y Cultural Resources? N

Reserve Pit

Site-Specific Factors

Site Ranking

- Distance to Groundwater (feet)**
- Distance to Surface Water (feet)**
- Dist. Nearest Municipal Well (ft)**
- Distance to Other Wells (feet)**
- Native Soil Type**
- Fluid Type**
- Drill Cuttings**
- Annual Precipitation (inches)**
- Affected Populations**
- Presence Nearby Utility Conduits**

Final Score

Sensitivity Level

Characteristics / Requirements

The reserve pit is proposed in a cut stable location. According to Axia representative John Busch a 20 mil liner will be used as standard procedure for this and all other Axia reserve pits. This liner will be adequate for this site. The pit dimensions are 195' x 100' x 10' deep.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 20 Pit Underlayment Required? Y

Other Observations / Comments

This is a 2 well pad to be shared with the 43-047-53282.

According to surface owner John Busch the water well is 120 feet deep, water was hit at 90 feet and the drilling was through sand all the way from top to bottom.

Richard Powell
Evaluator

10/16/2012
Date / Time

**Application for Permit to Drill
Statement of Basis
Utah Division of Oil, Gas and Mining**

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
6979	43047532830000	LOCKED	OW	P	No
Operator	AXIA ENERGY LLC		Surface Owner-APD	John & Darla J. Busch	
Well Name	Three Rivers Federal 34-25-720		Unit		
Field	WILDCAT		Type of Work	DRILL	
Location	SESW 34 7S 20E S 188 FSL 1544 FWL GPS Coord (UTM) 614225E 4446334N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Federal Government. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

11/6/2012
Date / Time

Surface Statement of Basis

This proposed well is on fee surface with federal minerals. The surface owner John Busch was also acting as the Axia company representative. Mr. Busch recently drilled a water well approximately 50 feet from the proposed oil well heads and on the proposed location. The water well is to be used for irrigation of farm land. John Busch informed me that Axia has agreed to plug the water well and drill a new water well off the location. If the well is not moved it will hamper not only drilling but operation of the completed well. Also it appears that this water well should be plugged prior to drilling to protect the aquifer from contamination. BLM representative Bill Civish was also in attendance for the onsite inspection but stated no concerns with drilling at this site aside from the issue with the water well. If the water well is plugged and relocated away from the location this appears to be a good site for placement of the well. Axia uses a 20 mil liner a s standard equipment and this appears adequate for the site. The equipment will be in a baked on color which matches the surrounding landscape.

Richard Powell
Onsite Evaluator

10/16/2012
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.
Surface	The water well located on the proposed location must be plugged prior to drilling this proposed oil well. The plug should be cement from top to bottom inside the casing and annulus.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/4/2012

API NO. ASSIGNED: 43047532830000

WELL NAME: Three Rivers Federal 34-25-720

OPERATOR: AXIA ENERGY LLC (N3765)

PHONE NUMBER: 435 719-2018

CONTACT: Don Hamilton

PROPOSED LOCATION: SESW 34 070S 200E

Permit Tech Review:

SURFACE: 0188 FSL 1544 FWL

Engineering Review:

BOTTOM: 0528 FSL 1332 FWL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.15961

LONGITUDE: -109.65873

UTM SURF EASTINGS: 614225.00

NORTHINGS: 4446334.00

FIELD NAME: WILDCAT

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU85592

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: FEDERAL - LPM9046683
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 49-2262 - RNI at Green River
- RDCC Review: 2012-11-20 00:00:00.0
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: R649-3-11
- Effective Date:
- Siting:
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 1 - Exception Location - dmason
 4 - Federal Approval - dmason
 5 - Statement of Basis - bhll
 15 - Directional - dmason
 21 - RDCC - dmason
 23 - Spacing - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Three Rivers Federal 34-25-720
API Well Number: 43047532830000
Lease Number: UTU85592
Surface Owner: FEE (PRIVATE)
Approval Date: 11/21/2012

Issued to:

AXIA ENERGY LLC, 1430 Larimer Ste 400, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

The Application for Permit to Drill has been forwarded to the Resource Development Coordinating Committee for review of this action. The operator will be required to comply with any applicable recommendations resulting from this review. (See attached)

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

NOV 16 2012

APPLICATION FOR PERMIT TO DRILL OR REENTER **BLM**

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU85592	
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator AXIA ENERGY LLC		7. If Unit or CA Agreement, Name and No.	
Contact: DON S HAMILTON E-Mail: starpoint@etv.net		8. Lease Name and Well No. THREE RIVERS FEDERAL 34-25-720	
3a. Address 1430 LARIMER STREET SUITE #400 DENVER, CO 80202		9. API Well No. U3-047-53283	
3b. Phone No. (include area code) Ph: 435-719-2018 Fx: 435-719-2019		10. Field and Pool, or Exploratory UNDESIGNATED	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SESW 188FSL 1544FWL 40.159578 N Lat, 109.658778 W Lon At proposed prod. zone SESW 528FSL 1332FWL 40.160511 N Lat, 109.659553 W Lon		11. Sec., T., R., M., or Blk. and Survey or Area Sec 34 T7S R20E Mer SLB SME: FEE	
14. Distance in miles and direction from nearest town or post office* 25.7 MILES SOUTHWEST OF VERNAL, UTAH		12. County or Parish UINTAH	13. State UT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 188	16. No. of Acres in Lease 1200.00	17. Spacing Unit dedicated to this well 40.00	
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 16	19. Proposed Depth 7402 MD 7372 TVD	20. BLM/BIA Bond No. on file UTB000464	
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4766 GL	22. Approximate date work will start 11/30/2012	23. Estimated duration 60 DAYS	

CONFIDENTIAL

24. Attachments

RECEIVED
JUN 12 2013

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

DIV. OF OIL, GAS & MINING

25. Signature (Electronic Submission)	Name (Printed/Typed) DON S HAMILTON Ph: 435-719-2018	Date 11/15/2012
Title PERMITTING AGENT		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date JUN 10 2013
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #160532 verified by the BLM Well Information System
For AXIA ENERGY LLC, sent to the Vernal
Committed to AFMSS for processing by JOHNETTA MAGEE on 11/18/2012 (13JM0121AE)

NOTICE OF APPROVAL

** BLM REVISED **

12DRHUI.04DE

NDS 10/01/12

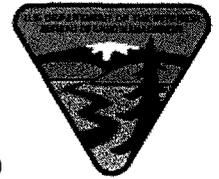


UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Axia Energy LLC
Well No: Three Rivers Federal 34-25-720
API No: 43-047-53283

Location: SESW, Sec. 34, T7S, R20E
Lease No: UTU-85992
Agreement:

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- Stationary internal combustion engines would comply with the following emission standards: 2 g/bhp-hr of NO_x for engines less than 300 HP and 1 g/bhp-hr of NO_x for engines over 300 HP.
- Either no or low bleed controllers would be installed on pneumatic pumps, actuators or other pneumatic devices.
- VOC venting controls or flaring would be utilized for oil or gas atmospheric storage tanks.
- VOC venting controls or flaring would be used for glycol dehydration and amine units.
- Where feasible, green completion would be used for well completion, re-completion, venting, or planned blowdown emissions. Alternatively, use controlled VOC emissions methods with 90% efficiency.
- The best method to avoid entrainment is to pump from an off-channel location – one that does not connect to the river during high spring flows. An infiltration gallery constructed in a BLM and Service approved location is best.
- If the pump head is located in the river channel where larval fish are known to occur, the following measures apply:
 - do not situate the pump in a low-flow or no-flow area as these habitats tend to concentrate larval fishes;
 - limit the amount of pumping, to the greatest extent possible, during that period of the year when larval fish may be present (April 1 to August 31); and
 - limit the amount of pumping, to the greatest extent possible, during the pre-dawn hours as larval drift studies indicate that this is a period of greatest daily activity.
- Screen all pump intakes with 3/32 inch mesh material.
- Approach velocities for intake structures will follow the National Marine Fisheries Service's document "Fish Screening Criteria for Anadromous Salmonids". For projects with an in-stream intake that operate in stream reaches where larval fish may be present, the approach velocity will not exceed 0.33 feet per second (ft/s).

- Report any fish impinged on the intake screen to the Service (801.975.3330) and the Utah Division of Wildlife Resources:
Northeastern Region
318 North Vernal Ave, Vernal, UT 84078
Phone: (435) 781-9453

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Gamma Ray Log shall be run from Total Depth to Surface.
- CBL will be run from TD to TOC.
- Cement for the surface casing will be circulated to the surface.
- Cement for long-string shall be circulated 200' above surface casing shoe.

Variances Granted

All variances approved as written in APD

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs,

core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELL Oil Well	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85592
2. NAME OF OPERATOR: AXIA ENERGY LLC	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1430 Larimer Ste 400 , Denver, CO, 80202	7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 720 746-5200 Ext	8. WELL NAME and NUMBER: Three Rivers Federal 34-25-720
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0188 FSL 1544 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 34 Township: 07.0S Range: 20.0E Meridian: S	9. API NUMBER: 43047532830000
	9. FIELD and POOL or WILDCAT: WILDCAT
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

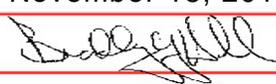
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/15/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Axia Energy LLC respectfully requests a one year extension of the state permit for the referenced well. This is the first extension that has been requested.

Approved by the Utah Division of Oil, Gas and Mining

Date: November 18, 2013

By: 

NAME (PLEASE PRINT) Don Hamilton	PHONE NUMBER 435 719-2018	TITLE Permitting Agent (Buys & Associates, Inc)
SIGNATURE N/A	DATE 11/12/2013	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047532830000

API: 43047532830000

Well Name: Three Rivers Federal 34-25-720

Location: 0188 FSL 1544 FWL QTR SESW SEC 34 TWNP 070S RNG 200E MER S

Company Permit Issued to: AXIA ENERGY LLC

Date Original Permit Issued: 11/21/2012

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No

- Has the approved source of water for drilling changed? Yes No

- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

- Is bonding still in place, which covers this proposed well? Yes No

Signature: Don Hamilton

Date: 11/12/2013

Title: Permitting Agent (Buys & Associates, Inc) Representing: AXIA ENERGY LLC

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85592	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: AXIA ENERGY LLC		8. WELL NAME and NUMBER: Three Rivers Federal 34-25-720	
3. ADDRESS OF OPERATOR: 1430 Larimer Ste 400 , Denver, CO, 80202		9. API NUMBER: 43047532830000	
PHONE NUMBER: 720 746-5200 Ext		9. FIELD and POOL or WILDCAT: WILDCAT	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0188 FSL 1544 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 34 Township: 07.0S Range: 20.0E Meridian: S		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 12/9/2013 <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
MIRU PETE MARTIN, SPUD 12-09-13. DRILL TO 110' AND SET 16" CONDUCTOR CASING. CEMENT TO SURFACE. RELEASE PETE MARTIN SPUD RIG.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 18, 2013			
NAME (PLEASE PRINT) Cindy Turner	PHONE NUMBER 720 746-5209	TITLE Project Manager	
SIGNATURE N/A		DATE 12/18/2013	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached List
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Don Hamilton - Star Point Enterprises for Axia Energy, LLC
Date original permit was issued:	
Company that permit was issued to:	Axia Energy, LLC

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
If so, has the surface agreement been updated?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. _____	<input type="checkbox"/>	<input checked="" type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

RECEIVED
DEC 16 2013

Name (please print) Mary Sharon Balakas Title Attorney in Fact
 Signature *Mary Sharon Balakas* Date 12/11/13
 Representing (company name) Ultra Resources

DIV. OF OIL, GAS & MINING

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

10/1/2013

FROM: (Old Operator):
 N3765-Axia Energy, LLC
 1430 Larimer Street, Suite 400
 Denver, CO 80202
 Phone: 1 (720) 746-5200

TO: (New Operator):
 N4045-Ultra Resources, Inc.
 304 Inverness Way South, Suite 295
 Englewood, CO 80112
 Phone: 1 (303) 645-9810

WELL NAME		CA No.	Unit:	N/A	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List												

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/16/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/16/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/14/2014
- Is the new operator registered in the State of Utah: _____ Business Number: 8861713-0143
- (R649-9-2) Waste Management Plan has been received on: N/A
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 1/14/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/14/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/14/2014
- Bond information entered in RBDMS on: 1/14/2014
- Fee/State wells attached to bond in RBDMS on: 1/14/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/14/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 22046400
- Indian well(s) covered by Bond Number: 22046400
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 22046398
- The **FORMER** operator has requested a release of liability from their bond on: Not Yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/14/2014

COMMENTS:

Axia Energy, LLC (N3765) to Ultra Resources, Inc. (N4045) Effective 10/1/2013

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status
THREE RIVERS 2-41-820	2	080S	200E	4304752686		State	OW	APD
THREE RIVERS 2-25-820	2	080S	200E	4304752690		State	OW	APD
THREE RIVERS 36-21-720	36	070S	200E	4304752698		State	OW	APD
THREE RIVERS 36-13-720	36	070S	200E	4304752699		State	OW	APD
THREE RIVERS FEDERAL 3-54-820	3	080S	200E	4304752860		Federal	OW	APD
THREE RIVERS FEDERAL 3-33-820	3	080S	200E	4304752864		Federal	OW	APD
THREE RIVERS FED 35-34-720	35	070S	200E	4304753006		Federal	OW	APD
THREE RIVERS FED 35-42-720	35	070S	200E	4304753007		Federal	OW	APD
THREE RIVERS FED 35-44-720	35	070S	200E	4304753008		Federal	OW	APD
Three Rivers 2-32-820	2	080S	200E	4304753274		State	OW	APD
Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	OW	APD
Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	OW	APD
Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	OW	APD
Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	OW	APD
Three Rivers Federal 35-14-720	35	070S	200E	4304753553		Federal	OW	APD
Three Rivers Federal 35-13-720	35	070S	200E	4304753554		Federal	OW	APD
Three Rivers 7-34-821	7	080S	210E	4304753558		Fee	OW	APD
Three Rivers 7-23-821	7	080S	210E	4304753559		Fee	OW	APD
Three Rivers 7-21-821	7	080S	210E	4304753560		Fee	OW	APD
Three Rivers 7-22-821	7	080S	210E	4304753561		Fee	OW	APD
Three Rivers 7-12-821	7	080S	210E	4304753562		Fee	OW	APD
Three Rivers 18-22-821	18	080S	210E	4304753620		Fee	OW	APD
Three Rivers 18-32-821	18	080S	210E	4304753621		Fee	OW	APD
Three Rivers D	16	080S	200E	4304753702		State	WD	APD
Three Rivers Federal 4-41-820	4	080S	200E	4304753911		Federal	OW	APD
Three Rivers Federal 4-42-820	4	080S	200E	4304753913		Federal	OW	APD
Three Rivers Federal 3-12-820	4	080S	200E	4304753914		Federal	OW	APD
Three Rivers Federal 34-42-720	35	070S	200E	4304753915		Federal	OW	APD
Three Rivers Federal 34-43-720	35	070S	200E	4304753916		Federal	OW	APD
Three Rivers Federal 35-12-720	35	070S	200E	4304753917		Federal	OW	APD
Three Rivers Federal 35-43-720	35	070S	200E	4304753918		Federal	OW	APD
Three Rivers Federal 35-442-720	35	070S	200E	4304753919		Federal	OW	APD
Three Rivers Federal 35-21-720	35	070S	200E	4304753943		Federal	OW	APD
Three Rivers Federal 35-11-720	35	070S	200E	4304753944		Federal	OW	APD
Three Rivers 2-24-820	2	080S	200E	4304753945		State	OW	APD
Three Rivers 2-223-820	2	080S	200E	4304753946		State	OW	APD
Three Rivers 2-21-820	2	080S	200E	4304753947		State	OW	APD
Three Rivers 2-22-820	2	080S	200E	4304753948		State	OW	APD
Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	OW	APD
Three Rivers Federal 3-13-820	3	080S	200E	4304753951		Federal	OW	APD
Three Rivers Federal 3-14-820	3	080S	200E	4304753952		Federal	OW	APD
Three Rivers Federal 3-23-820	3	080S	200E	4304753953		Federal	OW	APD
Three Rivers Federal 3-24-820	3	080S	200E	4304753954		Federal	OW	APD
Three Rivers 4-13-820	5	080S	200E	4304753956		Federal	OW	APD
Three Rivers Federal 5-43-820	5	080S	200E	4304753957		Federal	OW	APD
Three Rivers Federal 5-42-820	5	080S	200E	4304753958		Federal	OW	APD
Three Rivers Federal 5-11-820	5	080S	200E	4304754204		Federal	OW	APD
Three Rivers Federal 5-21-820	5	080S	200E	4304754205		Federal	OW	APD
Three Rivers Federal 8-31-820	8	080S	200E	4304754211		Federal	OW	APD
Three Rivers Federal 8-41-820	8	080S	200E	4304754212		Federal	OW	APD
Three Rivers Federal 3-34-820	3	080S	200E	4304754213		Federal	OW	APD
Three Rivers Federal 3-44-820	3	080S	200E	4304754214		Federal	OW	APD
THREE RIVERS 32-34-720	32	070S	200E	4304752735	19249	Fee	OW	DRL
THREE RIVERS FEDERAL 8-52-820	8	080S	200E	4304752770	19156	Federal	OW	DRL
THREE RIVERS 4-14-820	5	080S	200E	4304752863	19183	Fee	OW	DRL
THREE RIVERS FED 10-42-820	10	080S	200E	4304752949	19310	Federal	OW	DRL
THREE RIVERS FED 3-11-820	34	070S	200E	4304752950	19184	Federal	OW	DRL
Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	OW	DRL
Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	OW	DRL

Axia Energy, LLC (N3765) to Ultra Resources, Inc. (N4045) Effective 10/1/2013

Three Rivers Federal 34-35-720	34	070S	200E	4304753282	19287	Federal	OW	DRL
Three Rivers Federal 34-25-720	34	070S	200E	4304753283	19288	Federal	OW	DRL
Three Rivers Federal 10-32-820	10	080S	200E	4304753415	19275	Federal	OW	DRL
Three Rivers Federal 10-31-820	10	080S	200E	4304753437	19276	Federal	OW	DRL
Three Rivers 16-34-820	16	080S	200E	4304753472	19278	State	OW	DRL
Three Rivers 16-44-820	16	080S	200E	4304753473	19268	State	OW	DRL
Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	OW	DRL
Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	OW	DRL
Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	OW	DRL
Three Rivers 16-31-820	16	080S	200E	4304753495	19269	State	OW	DRL
Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	OW	DRL
THREE RIVERS FED 10-30-820	10	080S	200E	4304753555	19169	Federal	OW	DRL
Three Rivers Federal 9-41-820	10	080S	200E	4304753556	19170	Federal	OW	DRL
Three Rivers Federal 33-13-720	33	070S	200E	4304753723	19222	Federal	OW	DRL
Three Rivers Federal 33-12-720	33	070S	200E	4304753724	19250	Federal	OW	DRL
Three Rivers 32-3333-720	32	070S	200E	4304753950	19251	Fee	OW	DRL
THREE RIVERS 36-11-720	36	070S	200E	4304751915	18355	State	OW	P
THREE RIVERS 2-11-820	2	080S	200E	4304751936	18354	State	OW	P
THREE RIVERS 34-31-720	34	070S	200E	4304752012	18326	Fee	OW	P
THREE RIVERS 16-42-820	16	080S	200E	4304752056	18682	State	OW	P
THREE RIVERS 16-43-820	16	080S	200E	4304752057	18683	State	OW	P
THREE RIVERS 16-41-820	16	080S	200E	4304752110	18356	State	OW	P
THREE RIVERS 2-51-820	2	080S	200E	4304752685	18941	State	OW	P
THREE RIVERS 2-13-820	2	080S	200E	4304752687	19014	State	OW	P
THREE RIVERS 2-23-820	2	080S	200E	4304752688	19015	State	OW	P
THREE RIVERS 2-15-820	2	080S	200E	4304752689	18770	State	OW	P
THREE RIVERS 36-31-720	36	070S	200E	4304752697	19086	State	OW	P
THREE RIVERS 32-25-720	32	070S	200E	4304752718	19033	Fee	OW	P
THREE RIVERS 36-23-720	36	070S	200E	4304752733	18769	State	OW	P
THREE RIVERS 32-33-720	32	070S	200E	4304752734	19016	Fee	OW	P
THREE RIVERS 32-15-720	32	070S	200E	4304752736	18767	Fee	OW	P
THREE RIVERS 32-35-720	32	070S	200E	4304752737	18766	Fee	OW	P
THREE RIVERS FEDERAL 8-53-820	8	080S	200E	4304752771	18992	Federal	OW	P
THREE RIVERS FEDERAL 3-53-820	3	080S	200E	4304752820	19104	Federal	OW	P
THREE RIVERS FEDERAL 3-32-820	3	080S	200E	4304752861	18942	Federal	OW	P
THREE RIVERS FEDERAL 5-56-820	5	080S	200E	4304752862	18993	Federal	OW	P
THREE RIVERS FED 4-31-820	4	080S	200E	4304752874	19023	Federal	OW	P
THREE RIVERS 4-21-820	4	080S	200E	4304752875	19048	Federal	OW	P
THREE RIVERS FED 34-23-720	34	070S	200E	4304752945	19049	Federal	OW	P
THREE RIVERS FED 34-33-720	34	070S	200E	4304752947	19050	Federal	OW	P
THREE RIVERS FED 10-41-820	10	080S	200E	4304752948	19137	Federal	OW	P
THREE RIVERS FED 34-15-720	34	070S	200E	4304752965	18960	Federal	OW	P
THREE RIVERS FED 35-32-720	35	070S	200E	4304753005	19138	Federal	OW	P
Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	OW	P
Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	OW	P
Three Rivers 2-33-820	2	080S	200E	4304753273	18943	State	OW	P
Three Rivers 4-33-820	4	080S	200E	4304753528	19167	Fee	OW	P
Three Rivers Federal 33-14-720	33	070S	200E	4304753551	19107	Federal	OW	P
Three Rivers Federal 4-32-820	4	080S	200E	4304753552	19168	Federal	OW	P
Three Rivers Federal 33-24-720	33	070S	200E	4304753557	19108	Federal	OW	P
Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	OW	P
Three Rivers 5-31-820	32	070S	200E	4304753711	19068	Fee	OW	P
Three Rivers Federal 33-11-720	32	070S	200E	4304753733	19109	Federal	OW	P
Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	OW	P
Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	OW	P



Ultra Resources, Inc.

December 13, 2013

RECEIVED
DEC 16 2013
DIV. OF OIL, GAS & MINING

Division of Oil, Gas, and Mining
1594 West North Temple
Salt Lake City, UT 84116
Attn: Rachel Medina

Re: Transfer of Operator
Three Rivers Project Area
Uintah County, Utah

Dear Ms. Medina:

Pursuant to Purchase and Sale Agreement dated effective October 1, 2013 Ultra Resources, Inc. ("Ultra") assumed the operations of Axia Energy, LLC ("Axia") in the Three Rivers Area, Uintah County, Utah.

Accordingly, Ultra is submitting the following documents for your review and approval:

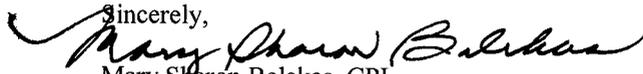
- 1) Request to Transfer Application or Permit to Drill for New, APD Approved & Drilled Wells
- 2) Request to Transfer Application or Permit to Drill – APD Pending
- 3) Two Completed Sundry Notice and Reports on Wells Form 9 regarding Change of Operator executed by Ultra Resources, Inc. and Axia Energy, LLC
- 4) Statewide Surety Bond in the amount of \$120,000

As to all wells located on Fee Surface there are surface agreements in place. Ultra presently does not anticipate making any change in the drilling plans submitted by Axia.

Ultra has also submitted a Statewide Bond to the Bureau of Land Management. As soon as we receive the acknowledgement and approval by the BLM we will forward same to you for your files. A copy of our transfer letter and bond is attached for your reference.

Should you need any further information at this time, please call me direct at (303) 645-9865 or email msbalakas@ultrapetroleum.com.

Sincerely,


Mary Sharon Balakas, CPL
Director of Land

cc: Cindy Turner, Axia Energy, LLC

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Ultra Resources, Inc. N4045		8. WELL NAME and NUMBER: See Attached Well List
3. ADDRESS OF OPERATOR: 304 Inverness Way South CITY Englewood STATE CO ZIP 80112		9. API NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		10. FIELD AND POOL, OR WILDCAT:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>10/1/2013</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EFFECTIVE DATE: October 1, 2013
FROM:
Axia Energy, LLC
1430 Larimer Street
Suite 400
Denver, CO 80202
Bond Number: Blanket Statewide UT State/Fee Bond LPM9046682
TO:
Ultra Resources, Inc.
304 Inverness Way South
Englewood, CO 80112
Bond Number: DOGm-022046398
BLM 022046400

Ultra Resources, Inc. will be responsible under the terms and conditions of the leases/wells for the operations conducted on the leased lands.

RECEIVED
DEC 16 2013
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Mary Sharon Balakas TITLE Attorney in Fact
SIGNATURE Mary Sharon Balakas DATE 12/11/13

APPROVED

JAN 16 2013

DIV. OIL GAS & MINING
BY: Rachel Medina

(This space for State use only)

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
 AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 2-11-820	Three Rivers 02-11-820	2	080S	200E	4304751936	18354	State	State	OW	P	P		
THREE RIVERS 2-13-820	Three Rivers 02-13-820	2	080S	200E	4304752687	19014	State	State	OW	DRL	P		08/27/12
THREE RIVERS 2-15-820	Three Rivers 02-15-820	2	080S	200E	4304752689	18770	State	State	OW	P	P		
Three Rivers 2-21-820	Three Rivers 02-21-820	2	080S	200E	4304753947		State	State	OW	APD	APRVD		10/15/13
Three Rivers 2-223-820	Three Rivers 02-223-820	2	080S	200E	4304753946		State	State	OW	APD	APRVD		10/15/13
Three Rivers 2-22-820	Three Rivers 02-22-820	2	080S	200E	4304753948		State	State	OW	APD	APRVD		10/15/13
THREE RIVERS 2-23-820	Three Rivers 02-23-820	2	080S	200E	4304752688	19015	State	State	OW	DRL	P		08/27/12
Three Rivers 2-24-820	Three Rivers 02-24-820	2	080S	200E	4304753945		State	State	OW	APD	APRVD		10/15/13
THREE RIVERS 2-25-820	Three Rivers 02-25-820	2	080S	200E	4304752690		State	State	OW	APD	APRVD		08/27/12
Three Rivers 2-32-820	Three Rivers 02-32-820	2	080S	200E	4304753274		State	State	OW	APD	APRVD		12/11/12
Three Rivers 2-33-820	Three Rivers 02-33-820	2	080S	200E	4304753273	18943	State	State	OW	P	P		
THREE RIVERS 2-41-820	Three Rivers 02-41-820	2	080S	200E	4304752686		State	State	OW	APD	APRVD		08/27/12
THREE RIVERS 2-51-820	Three Rivers 02-51-820	2	080S	200E	4304752685	18941	State	State	OW	P	P		
Three Rivers 4-13-820	Three Rivers 04-13-820	5	080S	200E	4304753956		Fee	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS 4-14-820	Three Rivers 04-14-820	5	080S	200E	4304752863	19183	Fee	Federal	OW	DRL	P		
Three Rivers 4-33-820	Three Rivers 04-33-820	4	080S	200E	4304753528	19167	Fee	Fee	OW	DRL	P		
Three Rivers 5-31-820	Three Rivers 05-31-820	32	070S	200E	4304753711	19068	Fee	Fee	OW	DRL	P		
Three Rivers 7-12-821	Three Rivers 07-12-821	7	080S	210E	4304753562		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-21-821	Three Rivers 07-21-821	7	080S	210E	4304753560		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-22-821	Three Rivers 07-22-821	7	080S	210E	4304753561		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-23-821	Three Rivers 07-23-821	7	080S	210E	4304753559		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-34-821	Three Rivers 07-34-821	7	080S	210E	4304753558		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 16-11-820	Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	State	OW	DRL	SCS		03/12/13
Three Rivers 16-12-820	Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	State	OW	DRL	SCS		03/12/13
Three Rivers 16-21-820	Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	State	OW	DRL	P		12/11/12
Three Rivers 16-22-820	Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	State	OW	DRL	P		12/11/12
Three Rivers 16-23-820	Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	State	OW	DRL	P		12/11/12
Three Rivers 16-24-820	Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	State	OW	P	P		
Three Rivers 16-31-820	Three Rivers 16-31-820	16	080S	200E	4304753495		State	State	OW	APD	CCS		03/12/13
Three Rivers 16-32-820	Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	State	OW	DRL	WOC		03/12/13
Three Rivers 16-33-820	Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	State	OW	DRL	WOC		03/12/13
Three Rivers 16-34-820	Three Rivers 16-34-820	16	080S	200E	4304753472		State	State	OW	APD	CCS		03/12/13
THREE RIVERS 16-41-820	Three Rivers 16-41-820	16	080S	200E	4304752110	18356	State	State	OW	P	P		
THREE RIVERS 16-42-820	Three Rivers 16-42-820	16	080S	200E	4304752056	18682	State	State	OW	P	P		
THREE RIVERS 16-43-820	Three Rivers 16-43-820	16	080S	200E	4304752057	18683	State	State	OW	P	P		
Three Rivers 16-44-820	Three Rivers 16-44-820	16	080S	200E	4304753473		State	State	OW	APD	CCS		03/12/13
Three Rivers 18-21-821	Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	Fee	OW	APD	PERPEND	12/17/12	
Three Rivers 18-22-821	Three Rivers 18-22-821	18	080S	210E	4304753620		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 18-31-821	Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	Fee	OW	APD	PERPEND	12/19/12	
Three Rivers 18-32-821	Three Rivers 18-32-821	18	080S	210E	4304753621		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 27-34-720	Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	Fee	OW	APD	PERPEND	12/19/12	
THREE RIVERS 32-15-720	Three Rivers 32-15-720	32	070S	200E	4304752736	18767	Fee	Fee	OW	P	P		
THREE RIVERS 32-25-720	Three Rivers 32-25-720	32	070S	200E	4304752718	19033	Fee	Fee	OW	P	P		
Three Rivers 32-32-720	Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	Fee	OW	DRL	P		06/12/13
Three Rivers 32-3333-720	Three Rivers 32-3333-720	32	070S	200E	4304753950	19251	Fee	Fee	OW	DRL	SCS		10/15/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	Fee	OW	DRL	P		06/12/13
Three Rivers 32-334-720	Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	Fee	OW	DRL	P		05/22/13
THREE RIVERS 32-33-720	Three Rivers 32-33-720	32	070S	200E	4304752734	19016	Fee	Fee	OW	DRL	P		08/29/12
THREE RIVERS 32-34-720	Three Rivers 32-34-720	32	070S	200E	4304752735	19249	Fee	Fee	OW	DRL	DRLG		08/29/12
THREE RIVERS 32-35-720	Three Rivers 32-35-720	32	070S	200E	4304752737	18766	Fee	Fee	OW	P	P		
Three Rivers 32-42-720	Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	Fee	OW	APD	APRVD		10/15/13
THREE RIVERS 34-31-720	Three Rivers 34-31-720	34	070S	200E	4304752012	18326	Fee	Fee	OW	P	P		
Three Rivers 34-31T-720	Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	Fee	OW	APD	APRVD		12/11/12
THREE RIVERS 36-11-720	Three Rivers 36-11-720	36	070S	200E	4304751915	18355	State	State	OW	P	P		
THREE RIVERS 36-13-720	Three Rivers 36-13-720	36	070S	200E	4304752699		State	State	OW	APD	APRVD		08/29/12
THREE RIVERS 36-21-720	Three Rivers 36-21-720	36	070S	200E	4304752698		State	State	OW	APD	APRVD		08/29/12
THREE RIVERS 36-23-720	Three Rivers 36-23-720	36	070S	200E	4304752733	18769	State	State	OW	P	P		
THREE RIVERS 36-31-720	Three Rivers 36-31-720	36	070S	200E	4304752697	19086	State	State	OW	DRL	P		08/29/12
Three Rivers D	Three Rivers D	16	080S	200E	4304753702		State	State	WD	APD	APRVD		07/15/13
THREE RIVERS FED 3-11-820	Three Rivers Fed 03-11-820	34	070S	200E	4304752950	19184	Federal	Fee	OW	DRL	WOC		02/22/13
Three Rivers Federal 3-12-820	Three Rivers Fed 03-12-820	4	080S	200E	4304753914		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 3-13-820	Three Rivers Fed 03-13-820	3	080S	200E	4304753951		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-14-820	Three Rivers Fed 03-14-820	3	080S	200E	4304753952		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-23-820	Three Rivers Fed 03-23-820	3	080S	200E	4304753953		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-24-820	Three Rivers Fed 03-24-820	3	080S	200E	4304753954		Federal	Federal	OW	APD	PERPEND	08/12/13	
THREE RIVERS FEDERAL 3-32-820	Three Rivers Fed 03-32-820	3	080S	200E	4304752861	18942	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 3-33-820	Three Rivers Fed 03-33-820	3	080S	200E	4304752864		Federal	Federal	OW	APD	APRVD		12/24/12
THREE RIVERS FEDERAL 3-53-820	Three Rivers Fed 03-53-820	3	080S	200E	4304752820	19104	Federal	Federal	OW	DRL	P		12/24/12
THREE RIVERS FEDERAL 3-54-820	Three Rivers Fed 03-54-820	3	080S	200E	4304752860		Federal	Federal	OW	APD	APRVD		12/24/12

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
 AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 4-21-820	Three Rivers Fed 04-21-820	4	080S	200E	4304752875	19048	Federal	Fee	OW	DRL	P		02/22/13
THREE RIVERS FED 4-31-820	Three Rivers Fed 04-31-820	4	080S	200E	4304752874	19023	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 4-32-820	Three Rivers Fed 04-32-820	4	080S	200E	4304753552	19168	Federal	Fee	OW	DRL	P		08/26/13
Three Rivers Federal 4-41-820	Three Rivers Fed 04-41-820	4	080S	200E	4304753911		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 4-42-820	Three Rivers Fed 04-42-820	4	080S	200E	4304753913		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 5-11-820	Three Rivers Fed 05-11-820	5	080S	200E	4304754204		Federal	Federal	OW	NEW	PERPEND	12/03/13	
Three Rivers Federal 5-21-820	Three Rivers Fed 05-21-820	5	080S	200E	4304754205		Federal	Federal	OW	NEW	PERPEND	12/03/13	
Three Rivers Federal 5-42-820	Three Rivers Fed 05-42-820	5	080S	200E	4304753958		Federal	Federal	OW	APD	PERPEND	08/19/13	
Three Rivers Federal 5-43-820	Three Rivers Fed 05-43-820	5	080S	200E	4304753957		Federal	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS FEDERAL 5-56-820	Three Rivers Fed 05-56-820	5	080S	200E	4304752862	18993	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 8-52-820	Three Rivers Fed 08-52-820	8	080S	200E	4304752770	19156	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FEDERAL 8-53-820	Three Rivers Fed 08-53-820	8	080S	200E	4304752771	18992	Federal	Federal	OW	P	P		
Three Rivers Federal 9-41-820	Three Rivers Fed 09-41-820	10	080S	200E	4304753556	19170	Federal	Federal	OW	DRL	P		08/20/13
THREE RIVERS FED 10-30-820	Three Rivers Fed 10-30-820	10	080S	200E	4304753555	19169	Federal	Federal	OW	DRL	P		08/20/13
Three Rivers Federal 10-31-820	Three Rivers Fed 10-31-820	10	080S	200E	4304753437		Federal	Federal	OW	APD	CCS		08/21/13
Three Rivers Federal 10-32-820	Three Rivers Fed 10-32-820	10	080S	200E	4304753415		Federal	Federal	OW	APD	CCS		08/21/13
THREE RIVERS FED 10-41-820	Three Rivers Fed 10-41-820	10	080S	200E	4304752948	19137	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FED 10-42-820	Three Rivers Fed 10-42-820	10	080S	200E	4304752949		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 33-11-720	Three Rivers Fed 33-11-720	32	070S	200E	4304753733	19109	Federal	Fee	OW	DRL	P		07/17/13
Three Rivers Federal 33-12-720	Three Rivers Fed 33-12-720	33	070S	200E	4304753724	19250	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-13-720	Three Rivers Fed 33-13-720	33	070S	200E	4304753723	19222	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-14-720	Three Rivers Fed 33-14-720	33	070S	200E	4304753551	19107	Federal	Fee	OW	DRL	P		09/16/13
Three Rivers Federal 33-24-720	Three Rivers Fed 33-24-720	33	070S	200E	4304753557	19108	Federal	Fee	OW	DRL	P		07/09/13
THREE RIVERS FED 34-15-720	Three Rivers Fed 34-15-720	34	070S	200E	4304752965	18960	Federal	Fee	OW	P	P		
THREE RIVERS FED 34-23-720	Three Rivers Fed 34-23-720	34	070S	200E	4304752945	19049	Federal	Fee	OW	DRL	P		02/12/13
Three Rivers Federal 34-25-720	Three Rivers Fed 34-25-720	34	070S	200E	4304753283		Federal	Fee	OW	APD	APRVD		06/10/13
THREE RIVERS FED 34-33-720	Three Rivers Fed 34-33-720	34	070S	200E	4304752947	19050	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 34-35-720	Three Rivers Fed 34-35-720	34	070S	200E	4304753282		Federal	Fee	OW	APD	APRVD		06/10/13
Three Rivers Federal 34-42-720	Three Rivers Fed 34-42-720	35	070S	200E	4304753915		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 34-43-720	Three Rivers Fed 34-43-720	35	070S	200E	4304753916		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-11-720	Three Rivers Fed 35-11-720	35	070S	200E	4304753944		Federal	Federal	OW	APD	PERPEND	07/25/13	
Three Rivers Federal 35-12-720	Three Rivers Fed 35-12-720	35	070S	200E	4304753917		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-13-720	Three Rivers Fed 35-13-720	35	070S	200E	4304753554		Federal	Federal	OW	APD	APRVD		08/20/13
Three Rivers Federal 35-14-720	Three Rivers Fed 35-14-720	35	070S	200E	4304753553		Federal	Federal	OW	APD	APRVD		08/22/13
Three Rivers Federal 35-21-720	Three Rivers Fed 35-21-720	35	070S	200E	4304753943		Federal	Federal	OW	APD	PERPEND	07/25/13	
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-32-720	35	070S	200E	4304753005	19138	Federal	Federal	OW	DRL	APRVD		02/22/13
THREE RIVERS FED 35-34-720	Three Rivers Fed 35-34-720	35	070S	200E	4304753006		Federal	Federal	OW	APD	APRVD		02/22/13
THREE RIVERS FED 35-42-720	Three Rivers Fed 35-42-720	35	070S	200E	4304753007		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 35-43-720	Three Rivers Fed 35-43-720	35	070S	200E	4304753918		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-442-720	Three Rivers Fed 35-442-720	35	070S	200E	4304753919		Federal	Federal	OW	APD	APRVD		08/01/13
THREE RIVERS FED 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753008		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Fed 03-34-820	Three Rivers Fed 03-34-820	3	080S	200E			Federal		NA	SUB		12/10/13	
Three Rivers Fed 03-44-820	Three Rivers Fed 03-44-820	3	080S	200E			Federal		NA	SUB		12/10/13	
Three Rivers Fed 08-31-820	Three Rivers Fed 08-31-820	8	080S	200E			Federal		NA	SUB		12/07/13	
Three Rivers Fed 08-41-820	Three Rivers Fed 08-41-820	9	080S	200E			Federal		NA	SUB		12/07/13	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
2. NAME OF OPERATOR: Axia Energy, LLC N37165		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1430 Larimer Street, Ste 400 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached Well List
PHONE NUMBER: (720) 746-5200		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: Uintah		
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 10/1/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EFFECTIVE DATE: October 1, 2013
FROM:
Axia Energy, LLC
1430 Larimer Street
Suite 400
Denver, CO 80202
Bond Number: Blanket Statewide UT State/Fee Bond LPM9046682
TO:
Ultra Resources, Inc.
304 Inverness Way South
Englewood, CO 80112
Bond Number: DOGm 022046299
BLM 022046400

RECEIVED
DEC 16 2013
DIV. OF OIL, GAS & MINING

Ultra Resources, Inc. will be responsible under the terms and conditions of the leases/wells for the operations conducted on the leased lands.

NAME (PLEASE PRINT) Daniel G. Blanchard	TITLE President
SIGNATURE <i>D. G. Blanchard</i>	DATE 12/11/13

(This space for State use only)

APPROVED

JAN 16 2013

DIV. OIL GAS & MINING
BY: *Daniel G. Blanchard*

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
 AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 2-11-820	Three Rivers 02-11-820	2	080S	200E	4304751936	18354	State	State	OW	P	P	1	
THREE RIVERS 2-13-820	Three Rivers 02-13-820	2	080S	200E	4304752687	19014	State	State	OW	DRL	P	2	08/27/12
THREE RIVERS 2-15-820	Three Rivers 02-15-820	2	080S	200E	4304752689	18770	State	State	OW	P	P	3	
Three Rivers 2-21-820	Three Rivers 02-21-820	2	080S	200E	4304753947		State	State	OW	APD	APRVD	4	10/15/13
Three Rivers 2-223-820	Three Rivers 02-223-820	2	080S	200E	4304753946		State	State	OW	APD	APRVD	5	10/15/13
Three Rivers 2-22-820	Three Rivers 02-22-820	2	080S	200E	4304753948		State	State	OW	APD	APRVD	6	10/15/13
THREE RIVERS 2-23-820	Three Rivers 02-23-820	2	080S	200E	4304752688	19015	State	State	OW	DRL	P	7	08/27/12
Three Rivers 2-24-820	Three Rivers 02-24-820	2	080S	200E	4304753945		State	State	OW	APD	APRVD	8	10/15/13
THREE RIVERS 2-25-820	Three Rivers 02-25-820	2	080S	200E	4304752690		State	State	OW	APD	APRVD	9	08/27/12
Three Rivers 2-32-820	Three Rivers 02-32-820	2	080S	200E	4304753274		State	State	OW	APD	APRVD	10	12/11/12
Three Rivers 2-33-820	Three Rivers 02-33-820	2	080S	200E	4304753273	18943	State	State	OW	P	P	1	
THREE RIVERS 2-41-820	Three Rivers 02-41-820	2	080S	200E	4304752686		State	State	OW	APD	APRVD	2	08/27/12
THREE RIVERS 2-51-820	Three Rivers 02-51-820	2	080S	200E	4304752685	18941	State	State	OW	P	P	3	
Three Rivers 4-13-820	Three Rivers 04-13-820	5	080S	200E	4304753956		Fee	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS 4-14-820	Three Rivers 04-14-820	5	080S	200E	4304752863	19183	Fee	Federal	OW	DRL	P	5	
Three Rivers 4-33-820	Three Rivers 04-33-820	4	080S	200E	4304753528	19167	Fee	Fee	OW	DRL	P	6	
Three Rivers 5-31-820	Three Rivers 05-31-820	32	070S	200E	4304753711	19068	Fee	Fee	OW	DRL	P	7	
Three Rivers 7-12-821	Three Rivers 07-12-821	7	080S	210E	4304753562		Fee	Fee	OW	APD	PERPEND	04/15/13	8
Three Rivers 7-21-821	Three Rivers 07-21-821	7	080S	210E	4304753560		Fee	Fee	OW	APD	PERPEND	04/15/13	9
Three Rivers 7-22-821	Three Rivers 07-22-821	7	080S	210E	4304753561		Fee	Fee	OW	APD	PERPEND	04/15/13	20
Three Rivers 7-23-821	Three Rivers 07-23-821	7	080S	210E	4304753559		Fee	Fee	OW	APD	PERPEND	04/15/13	1
Three Rivers 7-34-821	Three Rivers 07-34-821	7	080S	210E	4304753558		Fee	Fee	OW	APD	PERPEND	04/15/13	2
Three Rivers 16-11-820	Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	State	OW	DRL	SCS	3	03/12/13
Three Rivers 16-12-820	Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	State	OW	DRL	SCS	4	03/12/13
Three Rivers 16-21-820	Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	State	OW	DRL	P	5	12/11/12
Three Rivers 16-22-820	Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	State	OW	DRL	P	6	12/11/12
Three Rivers 16-23-820	Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	State	OW	DRL	P	7	12/11/12
Three Rivers 16-24-820	Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	State	OW	P	P	8	
Three Rivers 16-31-820	Three Rivers 16-31-820	16	080S	200E	4304753495		State	State	OW	APD	CCS	9	03/12/13
Three Rivers 16-32-820	Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	State	OW	DRL	WOC	30	03/12/13
Three Rivers 16-33-820	Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	State	OW	DRL	WOC	1	03/12/13
Three Rivers 16-34-820	Three Rivers 16-34-820	16	080S	200E	4304753472		State	State	OW	APD	CCS	2	03/12/13
THREE RIVERS 16-41-820	Three Rivers 16-41-820	16	080S	200E	4304752110	18356	State	State	OW	P	P	3	
THREE RIVERS 16-42-820	Three Rivers 16-42-820	16	080S	200E	4304752056	18682	State	State	OW	P	P	4	
THREE RIVERS 16-43-820	Three Rivers 16-43-820	16	080S	200E	4304752057	18683	State	State	OW	P	P	5	
Three Rivers 16-44-820	Three Rivers 16-44-820	16	080S	200E	4304753473		State	State	OW	APD	CCS	6	03/12/13
Three Rivers 18-21-821	Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	Fee	OW	APD	PERPEND	12/17/12	7
Three Rivers 18-22-821	Three Rivers 18-22-821	18	080S	210E	4304753260		Fee	Fee	OW	APD	PERPEND	04/15/13	8
Three Rivers 18-31-821	Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	Fee	OW	APD	PERPEND	12/19/12	9
Three Rivers 18-32-821	Three Rivers 18-32-821	18	080S	210E	4304753261		Fee	Fee	OW	APD	PERPEND	04/15/13	40
Three Rivers 27-34-720	Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	Fee	OW	APD	PERPEND	12/19/12	1
THREE RIVERS 32-15-720	Three Rivers 32-15-720	32	070S	200E	4304752736	18767	Fee	Fee	OW	P	P	2	
THREE RIVERS 32-25-720	Three Rivers 32-25-720	32	070S	200E	4304752718	19033	Fee	Fee	OW	P	P	3	
Three Rivers 32-32-720	Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	Fee	OW	DRL	P	4	06/12/13
Three Rivers 32-3333-720	Three Rivers 32-3333-720	32	070S	200E	4304753950	19251	Fee	Fee	OW	DRL	SCS	5	10/15/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	Fee	OW	DRL	P	6	06/12/13
Three Rivers 32-334-720	Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	Fee	OW	DRL	P	7	05/22/13
THREE RIVERS 32-33-720	Three Rivers 32-33-720	32	070S	200E	4304752734	19016	Fee	Fee	OW	DRL	P	8	08/29/12
THREE RIVERS 32-34-720	Three Rivers 32-34-720	32	070S	200E	4304752735	19249	Fee	Fee	OW	DRL	DRLG	9	08/29/12
THREE RIVERS 32-35-720	Three Rivers 32-35-720	32	070S	200E	4304752737	18766	Fee	Fee	OW	P	P	50	
Three Rivers 32-42-720	Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	Fee	OW	APD	APRVD	1	10/15/13
THREE RIVERS 34-31-720	Three Rivers 34-31-720	34	070S	200E	4304752012	18326	Fee	Fee	OW	P	P	2	
Three Rivers 34-31T-720	Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	Fee	OW	APD	APRVD	3	12/11/12
THREE RIVERS 36-11-720	Three Rivers 36-11-720	36	070S	200E	4304751915	18355	State	State	OW	P	P	4	
THREE RIVERS 36-13-720	Three Rivers 36-13-720	36	070S	200E	4304752699		State	State	OW	APD	APRVD	5	08/29/12
THREE RIVERS 36-21-720	Three Rivers 36-21-720	36	070S	200E	4304752698		State	State	OW	APD	APRVD	6	08/29/12
THREE RIVERS 36-23-720	Three Rivers 36-23-720	36	070S	200E	4304752733	18769	State	State	OW	P	P	7	
THREE RIVERS 36-31-720	Three Rivers 36-31-720	36	070S	200E	4304752697	19086	State	State	OW	DRL	P	8	08/29/12
Three Rivers D	Three Rivers D	16	080S	200E	4304753702		State	State	WD	APD	APRVD	9	07/15/13
THREE RIVERS FED 3-11-820	Three Rivers Fed 03-11-820	34	070S	200E	4304752950	19184	Federal	Fee	OW	DRL	WOC	60	02/22/13
Three Rivers Federal 3-12-820	Three Rivers Fed 03-12-820	4	080S	200E	4304753914		Federal	Federal	OW	APD	APRVD	1	08/01/13
Three Rivers Federal 3-13-820	Three Rivers Fed 03-13-820	3	080S	200E	4304753951		Federal	Federal	OW	APD	PERPEND	08/12/13	2
Three Rivers Federal 3-14-820	Three Rivers Fed 03-14-820	3	080S	200E	4304753952		Federal	Federal	OW	APD	PERPEND	08/12/13	3
Three Rivers Federal 3-23-820	Three Rivers Fed 03-23-820	3	080S	200E	4304753953		Federal	Federal	OW	APD	PERPEND	08/12/13	4
Three Rivers Federal 3-24-820	Three Rivers Fed 03-24-820	3	080S	200E	4304753954		Federal	Federal	OW	APD	PERPEND	08/12/13	5
THREE RIVERS FEDERAL 3-32-820	Three Rivers Fed 03-32-820	3	080S	200E	4304752861	18942	Federal	Federal	OW	P	P	6	
THREE RIVERS FEDERAL 3-33-820	Three Rivers Fed 03-33-820	3	080S	200E	4304752864		Federal	Federal	OW	APD	APRVD	7	12/24/12
THREE RIVERS FEDERAL 3-53-820	Three Rivers Fed 03-53-820	3	080S	200E	4304752820	19104	Federal	Federal	OW	DRL	P	8	12/24/12
THREE RIVERS FEDERAL 3-54-820	Three Rivers Fed 03-54-820	3	080S	200E	4304752860		Federal	Federal	OW	APD	APRVD	9	12/24/12

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
 AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 4-21-820	Three Rivers Fed 04-21-820	4	080S	200E	4304752875	19048	Federal	Fee	OW	DRL	P	70	02/22/13
THREE RIVERS FED 4-31-820	Three Rivers Fed 04-31-820	4	080S	200E	4304752874	19023	Federal	Fee	OW	DRL	P	1	02/22/13
Three Rivers Federal 4-32-820	Three Rivers Fed 04-32-820	4	080S	200E	4304753552	19168	Federal	Fee	OW	DRL	P	2	08/26/13
Three Rivers Federal 4-41-820	Three Rivers Fed 04-41-820	4	080S	200E	4304753911		Federal	Federal	OW	APD	APRVD	3	08/01/13
Three Rivers Federal 4-42-820	Three Rivers Fed 04-42-820	4	080S	200E	4304753913		Federal	Federal	OW	APD	APRVD	4	08/01/13
Three Rivers Federal 5-11-820	Three Rivers Fed 05-11-820	5	080S	200E	4304754204		Federal	Federal	OW	NEW	PERPEND	12/03/13	5
Three Rivers Federal 5-21-820	Three Rivers Fed 05-21-820	5	080S	200E	4304754205		Federal	Federal	OW	NEW	PERPEND	12/03/13	6
Three Rivers Federal 5-42-820	Three Rivers Fed 05-42-820	5	080S	200E	4304753958		Federal	Federal	OW	APD	PERPEND	08/19/13	7
Three Rivers Federal 5-43-820	Three Rivers Fed 05-43-820	5	080S	200E	4304753957		Federal	Federal	OW	APD	PERPEND	08/19/13	8
THREE RIVERS FEDERAL 5-56-820	Three Rivers Fed 05-56-820	5	080S	200E	4304752862	18993	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 8-52-820	Three Rivers Fed 08-52-820	8	080S	200E	4304752770	19156	Federal	Federal	OW	DRL	P	9	02/22/13
THREE RIVERS FEDERAL 8-53-820	Three Rivers Fed 08-53-820	8	080S	200E	4304752771	18992	Federal	Federal	OW	P	P		
Three Rivers Federal 9-41-820	Three Rivers Fed 09-41-820	10	080S	200E	4304753556	19170	Federal	Federal	OW	DRL	P		08/20/13
THREE RIVERS FED 10-30-820	Three Rivers Fed 10-30-820	10	080S	200E	4304753555	19169	Federal	Federal	OW	DRL	P		08/20/13
Three Rivers Federal 10-31-820	Three Rivers Fed 10-31-820	10	080S	200E	4304753437		Federal	Federal	OW	APD	CCS		08/21/13
Three Rivers Federal 10-32-820	Three Rivers Fed 10-32-820	10	080S	200E	4304753415		Federal	Federal	OW	APD	CCS		08/21/13
THREE RIVERS FED 10-41-820	Three Rivers Fed 10-41-820	10	080S	200E	4304752948	19137	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FED 10-42-820	Three Rivers Fed 10-42-820	10	080S	200E	4304752949		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 33-11-720	Three Rivers Fed 33-11-720	32	070S	200E	4304753733	19109	Federal	Fee	OW	DRL	P		07/17/13
Three Rivers Federal 33-12-720	Three Rivers Fed 33-12-720	33	070S	200E	4304753724	19250	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-13-720	Three Rivers Fed 33-13-720	33	070S	200E	4304753723	19222	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-14-720	Three Rivers Fed 33-14-720	33	070S	200E	4304753551	19107	Federal	Fee	OW	DRL	P		09/16/13
Three Rivers Federal 33-24-720	Three Rivers Fed 33-24-720	33	070S	200E	4304753557	19108	Federal	Fee	OW	DRL	P		07/09/13
THREE RIVERS FED 34-15-720	Three Rivers Fed 34-15-720	34	070S	200E	4304752965	18960	Federal	Fee	OW	P	P		
THREE RIVERS FED 34-23-720	Three Rivers Fed 34-23-720	34	070S	200E	4304752945	19049	Federal	Fee	OW	DRL	P		02/12/13
Three Rivers Federal 34-25-720	Three Rivers Fed 34-25-720	34	070S	200E	4304753283		Federal	Fee	OW	APD	APRVD		06/10/13
THREE RIVERS FED 34-33-720	Three Rivers Fed 34-33-720	34	070S	200E	4304752947	19050	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 34-35-720	Three Rivers Fed 34-35-720	34	070S	200E	4304753282		Federal	Fee	OW	APD	APRVD		06/10/13
Three Rivers Federal 34-42-720	Three Rivers Fed 34-42-720	35	070S	200E	4304753915		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 34-43-720	Three Rivers Fed 34-43-720	35	070S	200E	4304753916		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-11-720	Three Rivers Fed 35-11-720	35	070S	200E	4304753944		Federal	Federal	OW	APD	PERPEND	07/25/13	100
Three Rivers Federal 35-12-720	Three Rivers Fed 35-12-720	35	070S	200E	4304753917		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-13-720	Three Rivers Fed 35-13-720	35	070S	200E	4304753554		Federal	Federal	OW	APD	APRVD		08/20/13
Three Rivers Federal 35-14-720	Three Rivers Fed 35-14-720	35	070S	200E	4304753553		Federal	Federal	OW	APD	APRVD		08/22/13
Three Rivers Federal 35-21-720	Three Rivers Fed 35-21-720	35	070S	200E	4304753943		Federal	Federal	OW	APD	PERPEND	07/25/13	4
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-32-720	35	070S	200E	4304753005	19138	Federal	Federal	OW	DRL	APRVD		02/22/13
THREE RIVERS FED 35-34-720	Three Rivers Fed 35-34-720	35	070S	200E	4304753006		Federal	Federal	OW	APD	APRVD		02/22/13
THREE RIVERS FED 35-42-720	Three Rivers Fed 35-42-720	35	070S	200E	4304753007		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 35-43-720	Three Rivers Fed 35-43-720	35	070S	200E	4304753918		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753919		Federal	Federal	OW	APD	APRVD		08/01/13
THREE RIVERS FED 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753008		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Fed 03-34-820	Three Rivers Fed 03-34-820	3	080S	200E			Federal		NA	SUB		12/10/13	1
Three Rivers Fed 03-44-820	Three Rivers Fed 03-44-820	3	080S	200E			Federal		NA	SUB		12/10/13	2
Three Rivers Fed 08-31-820	Three Rivers Fed 08-31-820	8	080S	200E			Federal		NA	SUB		12/07/13	3
Three Rivers Fed 08-41-820	Three Rivers Fed 08-41-820	9	080S	200E			Federal		NA	SUB		12/07/13	4

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85592	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245 , Englewood, CO, 80112	8. WELL NAME and NUMBER: Three Rivers Federal 34-25-720
PHONE NUMBER: 303 645-9810 Ext	9. API NUMBER: 43047532830000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0188 FSL 1544 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 34 Township: 07.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: WILDCAT
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/30/2014	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ProPetro is moving onto the Three Rivers Fed #34-25-720 (API# 43-047-53283) on 1/29/2014 to drill and be setting surface casing on 1/30/2014.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 January 28, 2014

NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 1/28/2014	

BLM - Vernal Field Office - Notification Form

Operator Ultra Rig Name/# Capstar 321 Submitted
By Ray Meeks

Phone Number 435-828-5550

Well Name/Number Three Rivers Fed 34-25-720

Qtr/Qtr ne/nw Section 34 Township t7s Range R20E

Lease Serial Number UTU85592

API Number 43-047-53283

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time _____ AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time 2/8/2014 1400 AM PM

Remarks Please call the rig number listed if there are any questions or concerns

We will be moving onto and resuming operations on Ultra's Three River Federal 34-25-720 on 2/8/2014 We will rig up and nipple up BOP and test

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85592
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC		8. WELL NAME and NUMBER: Three Rivers Federal 34-25-720
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245 , Englewood, CO, 80112		9. API NUMBER: 43047532830000
PHONE NUMBER: 303 645-9810 Ext		9. FIELD and POOL or WILDCAT: THREE RIVERS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0188 FSL 1544 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 34 Township: 07.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/14/2014	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attachments about Production Casing.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
February 14, 2014**

NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 2/14/2014	

BLM - Vernal Field Office - Notification Form

Operator Ultra Rig Name/# Capstar 321 Submitted
By Ray Meeks

Phone Number 435-828-5550

Well Name/Number Three Rivers Fed 34-25-720

Qtr/Qtr ne/nw Section 34 Township t7s Range R20E

Lease Serial Number UTU85592

API Number 43-047-53283

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 2/14/2014 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _ ____ AM PM

Remarks Please call the rig number listed if there are any questions or concerns

We will be moving onto and resuming operations on Ultra's Three River Federal 34-25-720 on 2/8/2014 We will rig up and nipple up BOP and test

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																																
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<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/15/2014	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%;"><input type="checkbox"/> ACIDIZE</td> <td style="width: 33%;"><input type="checkbox"/> ALTER CASING</td> <td style="width: 33%;"><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input type="checkbox"/> OTHER</td> <td>OTHER: <input style="width: 100px;" type="text"/></td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.																																
Monthly Status report of drilling activity attached.																																
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 06, 2014																																
NAME (PLEASE PRINT) Debbie Ghani	PHONE NUMBER 303 645-9810	TITLE Sr. Permitting Specialist																														
SIGNATURE N/A	DATE 3/6/2014																															

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 12/11/2013

WELL NAME THREE RIVERS FED 34-25-720 AFE# 130534 SPUD DATE 01/29/2014
 WELL SITE CONSULTANT Ray Meeks PHONE# 435-828-5550 CONTRACTOR Other
 TD AT REPORT 110' FOOTAGE 110' PRATE _____ CUM. DRLG. HRS _____ DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD _____ PRESENT OPS 21 - Other at 110' GEOLOGIC SECT. (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel				0.0	
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Conductor	12/11/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
-----	------	-------	------	------------	------	-----	----------	-----------	-----------------

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
-----	-----	-----	-----	-------	-----	-----	-----------	----------	---------	----------	---------

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
---	------	-------	------	------------	-------	----------	-----------	---------	----------

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
---	-----	---------	-----	-----------	----------	---------	----------	---------

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
------	-----	------	---------	-----	----	----	----	-----	-----------

GEOLOGY

Bk Gas _____	Flare Sz _____	Flare Trip _____
Conn Gas _____	Trip Gas _____	
Litho _____	New Sand _____	Total Sand _____

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner _____	Stroke Len _____	SPM _____	PSI _____	GPM _____	SPR _____	Slow PSI _____
Pump 2 Liner _____	Stroke Len _____	SPM _____	PSI _____	GPM _____	SPR _____	Slow PSI _____
Pump 3 Liner _____	Stroke Len _____	SPM _____	PSI _____	GPM _____	SPR _____	Slow PSI _____
BHA Makeup _____				Length _____		Hours on BHA <u>0</u>
Up Weight <u>0</u>	Dn Weight <u>0</u>	RT Weight <u>0</u>		Torque <u>0</u>		Hours on Motor _____

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,166	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			10,000
8100..320: Mud & Chemicals		8,264	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig			135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte			35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental	466	932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	466	44,067	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/28/2014

WELL NAME THREE RIVERS FED 34-25-720 AFE# 130534 SPUD DATE 01/29/2014
 WELL SITE CONSULTANT Ray Meeks PHONE# 435-828-5550 CONTRACTOR Other
 TD AT REPORT (no data) FOOTAGE _____ PRATE _____ CUM. DRLG. HRS _____ DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD _____ PRESENT OPS _____ (nothing recorded) GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:
 Conductor Date Set 12/11/2013 Size 16.000 Grade C-75* Weight 109.000 Depth 110 FIT Depth _____ FIT ppg _____

RECENT BITS:
 BIT SIZE MANUF TYPE SERIAL NO. JETS TFA DEPTH IN DEPTH OUT I-O-D-L-B-G-O-R

BIT OPERATIONS:
 BIT WOB RPM GPM PRESS HHP HRS 24hr DIST 24HR ROP CUM HRS CUM DIST CUM ROP

RECENT MUD MOTORS:
 # SIZE MANUF TYPE SERIAL NO. LOBES DEPTH IN DEPTH OUT DATE IN DATE OUT

MUD MOTOR OPERATIONS:
 # WOB REV/GAL HRS 24hr DIST 24HR ROP CUM HRS CUM DIST CUM ROP

SURVEYS
 Date TMD Incl Azimuth TVD VS NS EW DLS Tool Type

GEOLOGY
 Bk Gas _____ Flare Sz _____ Flare Trip _____
 Conn Gas _____ Trip Gas _____
 Litho _____ New Sand _____ Total Sand _____
 Shows: _____

SURFACE PUMP/BHA INFORMATION
 Pump 1 Liner _____ Stroke Len _____ SPM _____ PSI _____ GPM _____ SPR _____ Slow PSI _____
 Pump 2 Liner _____ Stroke Len _____ SPM _____ PSI _____ GPM _____ SPR _____ Slow PSI _____
 Pump 3/2 Liner _____ Stroke Len _____ SPM _____ PSI _____ GPM _____ SPR _____ Slow PSI _____
 BHA Makeup _____ Length _____ Hours on BHA 0
 Up Weight 0 Dn Weight 0 RT Weight 0 Torque 0 Hours on Motor _____

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,166	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			10,000
8100..320: Mud & Chemicals		8,264	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig			135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte			35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		44,067	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/29/2014

WELL NAME THREE RIVERS FED 34-25-720 AFE# 130534 SPUD DATE 01/29/2014
 WELL SITE CONSULTANT Ray Meeks PHONE# 435-828-5550 CONTRACTOR Other
 TD AT REPORT 630' FOOTAGE 530' PRATE _____ CUM. DRLG. HRS _____ DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD _____ PRESENT OPS Rig Repair at 630' GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE 8 5/8 NEXT CASING DEPTH 1,050 SSE _____ SSED _____

TIME BREAKDOWN

RIG MOVE 17.50

DETAILS

Start End Hrs
 00:00 17:30 17:30 PRO PETRO #8 IN ROUTE

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:

Conductor	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
	12/11/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
-----	------	-------	------	------------	------	-----	----------	-----------	-----------------

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
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GEOLOGY

Bk Gas _____ Flare Sz _____ Flare Trip _____
 Conn Gas _____ Trip Gas _____
 Litho _____ New Sand _____ Total Sand _____
 Shows: _____

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
_____	_____	_____	_____	_____	_____	_____
Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
_____	_____	_____	_____	_____	_____	_____
Pump 32 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
_____	_____	_____	_____	_____	_____	_____
BHA Makeup				Length		Hours on BHA
Up Weight	0	Dn Weight	0	RT Weight	0	Hours on Motor
				Torque	0	

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,166	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			10,000
8100..320: Mud & Chemicals		8,264	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig			135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte			35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		44,067	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/30/2014

WELL NAME THREE RIVERS FED 34-25-720 AFE# 130534 SPUD DATE 01/29/2014
 WELL SITE CONSULTANT BEN CLAYTON PHONE# 435-828-5550 CONTRACTOR Other
 TD AT REPORT 630' FOOTAGE 530' PRATE 88.3 CUM. DRLG. HRS 6.0 DRLG DAYS SINCE SPUD 1
 ANTICIPATED TD _____ PRESENT OPS Rig Repair at 630' GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE 8 5/8 NEXT CASING DEPTH 1,050 SSE _____ SSED _____

TIME BREAKDOWN

DRILLING 6.00 RIG MOVE 17.50 RIG REPAIRS 4.50
 RIG UP / TEAR DOWN 2.50 SURVEY 0.50 WORK BHA 0.50

DETAILS

Start	End	Hrs	
00:00	17:30	17:30	PRO PETRO #8 IN ROUTE
17:30	20:00	02:30	R/U ON THREE RIVERS FED 34-25-720. OFF LOAD SURFACE CASING
20:00	20:30	00:30	M/U SURFACE BIT & HAMMER ASSEMBLY
20:30	23:30	03:00	SPUD AT 100' AND DRILL TO 360'.
23:30	00:00	00:30	CIRC & SURVEY @ 330'. 0.75
00:00	03:00	03:00	DRILL F/360' T/630'
03:00	07:30	04:30	REPAIR HYDRAULIC PUMP

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel				0.0	
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/30/2014	8 5/8	J-55	24.0	1,011		
Conductor	12/11/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
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GEOLOGY

Bk Gas _____ Flare Sz _____ Flare Trip _____
 Conn Gas _____ Trip Gas _____
 Litho _____ New Sand _____ Total Sand _____
 Shows: _____

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 32 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
BHA Makeup				Length		Hours on BHA
Up Weight	0	Dn Weight	0	Torque	0	Hours on Motor

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,166	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			10,000
8100..320: Mud & Chemicals		8,264	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	30,080	30,080	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte	17,270	17,270	35,000
8100..605: Cementing Work	19,255	19,255	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	66,605	110,672	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/31/2014

WELL NAME THREE RIVERS FED 34-25-720 AFE# 130534 SPUD DATE 01/29/2014
 WELL SITE CONSULTANT BEN CLAYTON PHONE# 435-828-5550 CONTRACTOR Other
 TD AT REPORT 1,030' FOOTAGE 400' PRATE 66.7 CUM. DRLG. HRS 12.0 DRLG DAYS SINCE SPUD 1
 ANTICIPATED TD _____ PRESENT OPS Move rig off location at 1,030' GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH _____ SSE _____ SSED _____

TIME BREAKDOWN

CASING & CEMENT 4.00 DRILLING 6.00 RIG MOVE 0.50
 RIG REPAIRS 4.50 SURVEY 1.00 TRIPPING 1.50

DETAILS

Start	End	Hrs	
03:00	07:30	04:30	REPAIR HYDRAULIC PUMP
07:30	08:30	01:00	DRILL F/630 T/690
08:30	09:00	00:30	CIRC AND SURVEY @ 660'. (.25*)
09:00	14:00	05:00	DRILL F/690' T/1030'
14:00	14:30	00:30	CIRC & SURVEY AT 1020'(1.0*)
14:30	16:00	01:30	TOH
16:00	18:00	02:00	RIH WITH CASING TO 1011.5'
18:00	18:30	00:30	R/D AND MOVE RIG TO THREE RIVERS FED 34-35-720
18:30	20:30	02:00	R/U CEMENT HEAD. PRE-MIX & PUMP CEMENT. DISPLACE AND BUMP PLUG. R/D CEMENTERS

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel				0.0	
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CASING EQUIPMENT

1 FLT SHOE=1.80,1 JT=43.95,1 FLT COLLAR=1.40, SHOE TRAK=47.15,(22 JTS CASING=964.35, RAN WITH A STOP RING & 6 CENTALIZERS & WOODEN PLUG

CEMENT JOB SUMMARY

MIX & PUMP 675 SXS(138 BBLs) PREMIUM/14 SXS CALCUS,169lb FLOCULE,8 SXS GEL. LAND PLUG. DISPLACE WITH 60 BBLs WATER. FCP-475. BUMP PLUG TO 900. HELD 2 MINUTES. BLED BACK1.5 BBLs TO TRUCK. FLOATS HELD. +/- (30) BBLs CEMENT TO SURFACE

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/30/2014	8 5/8	J-55	24.0	1,011		
Conductor	12/11/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
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GEOLOGY

Bk Gas _____ Flare Sz _____ Flare Trip _____
 Conn Gas _____ Trip Gas _____
 Litho _____ New Sand _____ Total Sand _____
 Shows: _____

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 2 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup	_____							Length	_____			Hours on BHA	<u>0</u>
Up Weight	<u>0</u>	Dn Weight	<u>0</u>	RT Weight	<u>0</u>			Torque	<u>0</u>			Hours on Motor	_____

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,166	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			10,000
8100..320: Mud & Chemicals		8,264	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig		30,080	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		17,270	35,000
8100..605: Cementing Work		19,255	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		110,672	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/04/2014

WELL NAME THREE RIVERS FED 34-25-720 AFE# 130534 SPUD DATE 01/29/2014
 WELL SITE CONSULTANT BEN CLAYTON PHONE# 435-828-5550 CONTRACTOR Other
 TD AT REPORT (no data) FOOTAGE _____ PRATE _____ CUM. DRLG. HRS 12.0 DRLG DAYS SINCE SPUD 1
 ANTICIPATED TD _____ PRESENT OPS _____ (nothing recorded) GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/30/2014	8 5/8	J-55	24.0	1,011		
Conductor	12/11/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas _____	Flare Sz _____	Flare Trip _____
Conn Gas _____	Trip Gas _____	
Litho _____	New Sand _____	Total Sand _____
Shows: _____		

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner _____	Stroke Len _____	SPM _____	PSI _____	GPM _____	SPR _____	Slow PSI _____
Pump 2 Liner _____	Stroke Len _____	SPM _____	PSI _____	GPM _____	SPR _____	Slow PSI _____
Pump 32 Liner _____	Stroke Len _____	SPM _____	PSI _____	GPM _____	SPR _____	Slow PSI _____
BHA Makeup _____				Length _____		Hours on BHA <u>0</u>
Up Weight <u>0</u>	Dn Weight <u>0</u>	RT Weight <u>0</u>		Torque <u>0</u>		Hours on Motor _____

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,166	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			10,000
8100..320: Mud & Chemicals		8,264	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig		30,080	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		17,270	35,000
8100..605: Cementing Work		19,255	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		110,672	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/05/2014

WELL NAME THREE RIVERS FED 34-25-720 AFE# 130534 SPUD DATE 01/29/2014
 WELL SITE CONSULTANT BEN CLAYTON PHONE# 435-828-5550 CONTRACTOR Other
 TD AT REPORT (no data) FOOTAGE _____ PRATE _____ CUM. DRLG. HRS 12.0 DRLG DAYS SINCE SPUD 1
 ANTICIPATED TD _____ PRESENT OPS _____ (nothing recorded) GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/30/2014	8 5/8	J-55	24.0	1,011		
Conductor	12/11/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas _____ Flare Sz _____ Flare Trip _____
 Conn Gas _____ Trip Gas _____
 Litho _____ New Sand _____ Total Sand _____
 Shows: _____

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 32 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
BHA Makeup				Length		Hours on BHA
Up Weight	0	Dn Weight	0	RT Weight	0	Hours on Motor

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,166	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	3,135	3,135	10,000
8100..320: Mud & Chemicals		8,264	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig		30,080	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/	1,246	1,246	1,000	8100..520: Trucking & Hauling	818	818	23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		17,270	35,000
8100..605: Cementing Work		19,255	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	5,199	115,871	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/09/2014

WELL NAME THREE RIVERS FED 34-25-720 AFE# 130534 SPUD DATE 01/29/2014
 WELL SITE CONSULTANT Ray Meeks PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 1,025' FOOTAGE 0' PRATE _____ CUM. DRLG. HRS 12.0 DRLG DAYS SINCE SPUD 2
 ANTICIPATED TD _____ PRESENT OPS _____ Tripping in hole at 1,025' GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: Advantage MUD ENGINEER: Dan Lucas
 LAST BOP TEST 02/09/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH _____ SSE 0 SSED 0

TIME BREAKDOWN

NIPPLE UP B.O.P. 3.00 PRESSURE TEST B.O.P. 3.50 RIG MOVE 5.00
 RIG UP / TEAR DOWN 4.50 TRIPPING 0.50 WORK BHA 1.50

DETAILS

Start	End	Hrs	
12:00	13:00	01:00	Rig Down to move to TR Fed 34-25-720
13:00	13:30	00:30	Held Safety Meeting W/ Howcroft Trucking
13:30	18:00	04:30	Move rig f/TR Fed 10-31-820 to TR Fed 34-25-720
18:00	21:30	03:30	Rig up
21:30	00:30	03:00	Nipple up BOP
00:30	04:00	03:30	Test BOP, Pipe,Blinds,Valves,Choke Manifold-250 psi low,3000psi high, annular,casing 250 low-1500 high
04:00	05:30	01:30	Pick up and orient Directional tools
05:30	06:00	00:30	Trip in hole picking up pipe
05:55	05:55	00:00	REGULATORY CONTACTS: BLM & UTAH GOV. REGULATORY VISITS:NONE INCIDENTS:NONE SAFETY DRILLS:NONE SAFETY MEETINGS: DAYS-C.O.M, Rig Down SAFETY MEETING NIGHTS:C.O.M Rigging up

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	400.0	1,240.0		840.0	400.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	12.00				12.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/30/2014	8 5/8	J-55	24.0	1,011		
Conductor	12/11/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/09/2014	2,058	18.8	24.40	2,042	152.6	141.23	57.67	2.2	
02/09/2014	1,973	16.9	24.50	1,961	126.5	117.52	46.89	2.2	
02/09/2014	1,887	15.0	23.70	1,879	102.9	95.95	37.23	2.4	

MUD PROPERTIES

Type	<u>H2O</u>	Mud Wt	<u>8.3</u>	Alk.	_____	Sand %	_____	XS Lime lb/bbl	_____
Temp.	_____	Gels 10sec	_____	Cl ppm	_____	Solids %	_____	Salt bbls	_____
Visc	<u>28</u>	Gels 10min	_____	Ca ppm	_____	LGS %	_____	LCM ppb	_____
PV	_____	pH	_____	pF	_____	Oil %	_____	API WL cc	_____
YP	_____	Filter Cake/32	_____	Mf	_____	Water %	_____	HTHP WL cc	_____
O/W Ratio	_____	ES	_____	WPS	_____				

Comments: Engineer,Trailer

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas	_____	Flare Sz	_____	Flare Trip	_____
Conn Gas	_____	Trip Gas	_____		
Litho	_____	New Sand	_____	Total Sand	_____

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	<u>0</u>	PSI	<u>0</u>	GPM	<u>0</u>	SPR	_____	Slow PSI	_____
Pump 2 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup	DIRECTIONAL							Length	<u>744.3</u>			Hours on BHA	<u>74</u>
Up Weight	<u>50,000</u>	Dn Weight	<u>49,000</u>	RT Weight	<u>50,000</u>			Torque	<u>8,500</u>			Hours on Motor	<u>70</u>

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		JH5560	SMITH-MDi616
2	MOTOR	6.500		29.73		65035	/6X13,TFA=.778 1.76 BEND,9:10,3.7stg.18RPG
3	UBHO	6.500	2.750	2.92		65022	
4	NMDC	6.500	2.875	30.48		DR7792	
5	GAP SUB	6.500	2.813	3.38		GS65058	
6	NMDC	6.500	2.875	30.35		DR8554	
7	DC	6.500	2.250	30.60		RIG	
8	HWDP	4.500	2.875	615.37		RIG	20 JTS

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,166	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		3,135	10,000
8100..320: Mud & Chemicals	850	9,114	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,500	47,580	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob	24,500	24,500	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services	1,050	1,050	4,000
8100..510: Testing/Inspection/		1,246	1,000	8100..520: Trucking & Hauling		818	23,000
8100..530: Equipment Rental	2,761	2,761	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	850	850	10,000	8100..535: Directional Drillin	8,500	8,500	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		17,270	35,000
8100..605: Cementing Work		19,255	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	2,750	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	6,464	6,464		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	65,225	181,096	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/10/2014

WELL NAME THREE RIVERS FED 34-25-720 AFE# 130534 SPUD DATE 01/29/2014
 WELL SITE CONSULTANT Ray Meeks PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 3,391' FOOTAGE 2,349' PRATE 106.8 CUM. DRLG. HRS 34.0 DRLG DAYS SINCE SPUD 3
 ANTICIPATED TD _____ PRESENT OPS Directional Drilling at 3,391' GEOLOGIC SECT. (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: Advantage MUD ENGINEER: Dan Lucas
 LAST BOP TEST 02/09/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,059 SSE 0 SSED 0

TIME BREAKDOWN

COND MUD & CIRCULATE 0.50 DIRECTIONAL DRILLING 22.00 DRILLING CEMENT 1.00
 RIG SERVICE 0.50

DETAILS

Start	End	Hrs	
06:00	07:00	01:00	drilling cement and float equipment f/960'-1042'
07:00	07:30	00:30	Swap over f/ H2O to drilling mud
07:30	17:00	09:30	Directional drilling f/ 1042'-2195' 1153',121fph,18k bit,75rot,465gpm,84rpm motor
17:00	17:30	00:30	Service rig
17:30	06:00	12:30	Directional drilling f/ 2195'-3391' 1196',95.7fph,18k bit,75rot,465gpm,84rpm motor
05:55	05:55	00:00	REGULATORY CONTACTS:NONE REGULATORY VISITS:NONE INCIDENTS:NONE SAFETY DRILLS:NONE SAFETY MEETINGS: DAYS-C.O.M, BOP Drill SAFETY MEETING NIGHTS:C.O.M BOP Drill

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	890.0	2,500.0		2,450.0	1,290.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				36.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/30/2014	8 5/8	J-55	24.0	1,011		
Conductor	12/11/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	Smith	MDi616	JH6859	13/13/13/13/13		1,042		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2	70/84		466	1,590	2.52	22.00	2,349	106.77	22.00	2,349	106.77

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	x-caliber	adjustable	65035	9/10,	1,042		02/09/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	18	0.18	22.00	2,349	106.77	22.00	2,349	106.77

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/10/2014	3,979	25.0	12.40	3,812	893.6	835.00	318.82	0.2	
02/10/2014	3,681	24.8	13.80	3,542	769.7	712.80	290.39	2.1	
02/10/2014	3,595	25.1	18.00	3,464	733.6	677.94	280.45	2.2	

MUD PROPERTIES

Type	DAP	Mud Wt	9.2	Alk.		Sand %	1.0	XS Lime lb/bbl	
Temp.	75	Gels 10sec	5	Cl ppm	500	Solids %	6.0	Salt bbls	
Visc	40	Gels 10min	12	Ca ppm	20	LGS %	4.0	LCM ppb	
PV	10	pH	7.8	pF	0.1	Oil %		API WL cc	10.6
YP	7	Filter Cake/32	2	Mf	5.2	Water %	94.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: Engineer,Trailer,DAP-4,drispac-1,gel-35,phpa-1,bicarb-7,pallets-18,shrink wrap-18

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas		Flare Sz		Flare Trip	
Conn Gas		Trip Gas		Total Sand	
Litho		New Sand			
Shows:					

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	0	PSI	0	GPM	0	SPR		Slow PSI	
Pump 2 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup		DIRECTIONAL						Length	744.3			Hours on BHA	22
Up Weight	85,000	Dn Weight	50,000	RT Weight	68,000			Torque	10,500			Hours on Motor	22

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		JH5560	SMITH-MDi616
2	MOTOR	6.500		29.73		65035	/6X13,TFA=.778 1.76 BEND,9:10,3.7stg.18RPG
3	UBHO	6.500	2.750	2.92		65022	
4	NMDC	6.500	2.875	30.48		DR7792	
5	GAP SUB	6.500	2.813	3.38		GS65058	
6	NMDC	6.500	2.875	30.35		DR8554	
7	DC	6.500	2.250	30.60		RIG	
8	HWDP	4.500	2.875	615.37		RIG	20 JTS

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,166	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well	2,021	2,021		8100..310: Water/Water Disposa		3,135	10,000
8100..320: Mud & Chemicals	5,665	14,779	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,500	65,080	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel	9,291	9,291	20,000	8100..410: Mob/Demob		24,500	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services		1,050	4,000
8100..510: Testing/Inspection/		1,246	1,000	8100..520: Trucking & Hauling		818	23,000
8100..530: Equipment Rental	2,761	5,522	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	850	1,700	10,000	8100..535: Directional Drillin	17,080	25,580	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		17,270	35,000
8100..605: Cementing Work		19,255	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	5,500	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	6,371	12,835		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	64,289	245,385	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/11/2014

WELL NAME THREE RIVERS FED 34-25-720 AFE# 130534 SPUD DATE 01/29/2014
 WELL SITE CONSULTANT RAY MEEKS PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 4,715' FOOTAGE 1,324' PRATE 60.2 CUM. DRLG. HRS 56.0 DRLG DAYS SINCE SPUD 4
 ANTICIPATED TD _____ PRESENT OPS Directional Drilling at 4,715' GEOLOGIC SECT. (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: Advantage MUD ENGINEER: Dan Lucas
 LAST BOP TEST 02/09/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,171 SSE 0 SSED 0

TIME BREAKDOWN
 DIRECTIONAL DRILLING 22.00 RIG REPAIRS 1.50 RIG SERVICE 0.50

DETAILS

Start	End	Hrs	
06:00	16:00	10:00	DIRECTIONAL DRILLING F/3391'-4031' 640',64FPH,18k BIT,65ROT,465GPM,84RPM MOTOR,MWD SIGNAL
			LOSS F/3512'-3530' & 3760'-4090'
16:00	16:30	00:30	RIG SERVICE
16:30	18:00	01:30	REPLACE BROKEN SWAB ROD #1 PUMP,ENGINE HOSES ON#2 PUMP
18:00	06:00	12:00	DIRECTIONAL DRILLING F/4031'-4715' 684',57FPH,18k BIT,65ROT,465GPM,84RPM MOTOR
05:55	05:55	00:00	REGULATORY CONTACTS:NONE
			REGULATORY VISITS:NONE
			INCIDENTS:NONE
			SAFETY DRILLS:NONE
			SAFETY MEETINGS: DAYS-C.O.M,DRILLING
			SAFETY MEETING NIGHTS:C.O.M JSA'S

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,420.0			1,030.0	2,710.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				60.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/30/2014	8 5/8	J-55	24.0	1,011		
Conductor	12/11/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	Smith	MDI616	JH6859	13/13/13/13/13	0.778	1,042		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2		65/84	466	1,750	2.52	22.00	1,324	60.18	44.00	3,673	83.48

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	x-caliber	adjustable	65035	9/10,	1,042		02/09/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	18	0.18	22.00	1,324	60.18	44.00	3,673	83.48

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/11/2014	4,577	17.4	32.00	4,372	1,101.4	1,032.21	385.21	3.0	
02/11/2014	4,492	19.9	30.60	4,291	1,074.5	1,008.98	371.11	2.7	
02/11/2014	4,406	19.9	23.80	4,210	1,045.4	982.98	357.75	1.5	

MUD PROPERTIES

Type	DAP	Mud Wt	9.3	Alk.		Sand %	1.0	XS Lime lb/bbl	
Temp.	110	Gels 10sec	12	Cl ppm	700	Solids %	7.0	Salt bbls	
Visc	47	Gels 10min	26	Ca ppm	30	LGS %	7.0	LCM ppb	
PV	12	pH	8.0	pF	0.2	Oil %		API WL cc	11.2
YP	10	Filter Cake/32	2	Mf	5.6	Water %	93.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: Engineer,Trailer,DAP-40,drispac-5,gel-43,phpa-8,CEDER FIBER-2,CITRIC ACID-3 SAWDUST-105,WALNUT-2,X-CIDEBIOCID-2

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas		Flare Sz		Flare Trip	
Conn Gas		Trip Gas		Total Sand	
Litho		New Sand			
Shows:					

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	0	PSI	0	GPM	0	SPR		Slow PSI	
Pump 2 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup		DIRECTIONAL						Length	744.3			Hours on BHA	44
Up Weight	103,000	Dn Weight	70,000	RT Weight	87,000			Torque	10,500			Hours on Motor	44

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		JH5560	SMITH-MDi616
2	MOTOR	6.500		29.73		65035	/6X13,TFA=.778 1.76 BEND,9:10,3.7stg.18RPG
3	UBHO	6.500	2.750	2.92		65022	
4	NMDC	6.500	2.875	30.48		DR7792	
5	GAP SUB	6.500	2.813	3.38		GS65058	
6	NMDC	6.500	2.875	30.35		DR8554	
7	DC	6.500	2.250	30.60		RIG	
8	HWDP	4.500	2.875	615.37		RIG	20 JTS

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,166	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well	683	2,704		8100..310: Water/Water Disposa		3,135	10,000
8100..320: Mud & Chemicals	5,465	20,244	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,500	82,580	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel		9,291	20,000	8100..410: Mob/Demob		24,500	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services		1,050	4,000
8100..510: Testing/Inspection/		1,246	1,000	8100..520: Trucking & Hauling		818	23,000
8100..530: Equipment Rental	2,761	8,283	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	850	2,550	10,000	8100..535: Directional Drillin	8,500	34,080	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		17,270	35,000
8100..605: Cementing Work		19,255	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	8,250	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,582	18,417		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing	89,612	89,612	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	133,703	379,087	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/12/2014

WELL NAME THREE RIVERS FED 34-25-720 AFE# 130534 SPUD DATE 01/29/2014
 WELL SITE CONSULTANT RAY MEEKS PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 6,082' FOOTAGE 1,367' PRATE 60.8 CUM. DRLG. HRS 78.5 DRLG DAYS SINCE SPUD 5
 ANTICIPATED TD _____ PRESENT OPS Directional Drilling at 6,082' GEOLOGIC SECT. (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: Advantage MUD ENGINEER: Dan Lucas
 LAST BOP TEST 02/09/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,171 SSE 0 SSED 0

TIME BREAKDOWN
 DIRECTIONAL DRILLING 22.50 OTHER 1.00 RIG SERVICE 0.50

DETAILS

Start	End	Hrs	
06:00	10:30	04:30	DIRECTIONAL DRILLING F/4715'-4928', 213',47.3FPH,18k BIT,65ROT,465GPM,84RPM MOTOR
10:30	11:30	01:00	CHANGE OUT SWIVEL MOTORS TO HIGH TORQUE
11:30	17:30	06:00	DIRECTIONAL DRILLING F/4928'-5313', 385',64FPH,18k BIT,55ROT,465GPM,84RPM MOTOR
17:30	18:00	00:30	RIG SERVICE
18:00	06:00	12:00	DIRECTIONAL DRILLING F/5313'-6082', 769',64FPH,18k BIT,55ROT,465GPM,84RPM MOTOR
05:55	05:55	00:00	REGULATORY CONTACTS:NONE REGULATORY VISITS:NONE INCIDENTS:NONE SAFETY DRILLS:NONE SAFETY MEETINGS: DAYS-C.O.M,DRILLING SAFETY MEETING NIGHTS:C.O.M DRILLING

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,460.0	3,000.0		2,570.0	4,170.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				84.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/30/2014	8 5/8	J-55	24.0	1,011		
Conductor	12/11/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	Smith	MDI616	JH6859	13/13/13/13/13	0.778	1,042		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2		65/84	466	1,750	2.58	22.50	1,367	60.76	66.50	5,040	75.79

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	x-caliber	adjustable	65035	9/10,	1,042		02/09/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	18	0.18	22.50	1,367	60.76	66.50	5,040	75.79

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/12/2014	5,987	1.7	192.00	5,770	1,203.6	1,119.27	442.64	0.2	
02/12/2014	5,902	1.8	188.00	5,686	1,206.1	1,121.83	443.09	0.2	
02/12/2014	5,811	1.6	185.70	5,595	1,208.7	1,124.50	443.41	1.3	

MUD PROPERTIES

Type	DAP	Mud Wt	9.4	Alk.		Sand %	1.0	XS Lime lb/bbl	
Temp.	108	Gels 10sec	21	Cl ppm	17,500	Solids %	7.0	Salt bbls	
Visc	46	Gels 10min	35	Ca ppm	30	LGS %	6.0	LCM ppb	
PV	8	pH	7.9	pF	0.1	Oil %		API WL cc	12.8
YP	28	Filter Cake/32	2	WPS	13.6	Water %	93.0	HTHP WL cc	
O/W Ratio		ES							

Comments: DAP 1.9PPG Engineer,Trailer,DAP-40,drispac-7,gel-0,phpa-5,CEDER FIBER-0,CITRIC ACID-0 SAWDUST-35,WALNUT-0

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas		Flare Sz		Flare Trip	
Conn Gas		Trip Gas		Total Sand	
Litho		New Sand			
Shows:					

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	0	PSI	0	GPM	0	SPR	65	Slow PSI	475
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	132	PSI	2,040	GPM	460	SPR	62	Slow PSI	447
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup		DIRECTIONAL						Length	744.3			Hours on BHA	65
Up Weight	125,000	Dn Weight	80,000	RT Weight	106,000			Torque	12,800			Hours on Motor	65

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		JH5560	SMITH-MDi616
2	MOTOR	6.500		29.73		65035	/6X13,TFA=.778 1.76 BEND,9:10,3.7stg.18RPG
3	UBHO	6.500	2.750	2.92		65022	
4	NMDC	6.500	2.875	30.48		DR7792	
5	GAP SUB	6.500	2.813	3.38		GS65058	
6	NMDC	6.500	2.875	30.35		DR8554	
7	DC	6.500	2.250	30.60		RIG	
8	HWDP	4.500	2.875	615.37		RIG	20 JTS

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,166	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well	952	3,656		8100..310: Water/Water Disposa		3,135	10,000
8100..320: Mud & Chemicals	3,907	24,151	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,500	100,080	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel	11,226	20,517	20,000	8100..410: Mob/Demob		24,500	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services		1,050	4,000
8100..510: Testing/Inspection/		1,246	1,000	8100..520: Trucking & Hauling		818	23,000
8100..530: Equipment Rental	2,761	11,044	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	850	3,400	10,000	8100..535: Directional Drillin	8,500	42,580	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		17,270	35,000
8100..605: Cementing Work		19,255	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	11,000	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,667	24,084		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing	3,077	92,689	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	57,190	436,277	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/13/2014

WELL NAME THREE RIVERS FED 34-25-720 AFE# 130534 SPUD DATE 01/29/2014
 WELL SITE CONSULTANT RAY MEEKS PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 6,977' FOOTAGE 895' PRATE 38.1 CUM. DRLG. HRS 102.0 DRLG DAYS SINCE SPUD 6
 ANTICIPATED TD _____ PRESENT OPS Directional Drilling at 6,977' GEOLOGIC SECT. (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: Advantage MUD ENGINEER: Dan Lucas
 LAST BOP TEST 02/09/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,157 SSE 0 SSED 0

TIME BREAKDOWN
 DIRECTIONAL DRILLING 23.50 RIG SERVICE 0.50

DETAILS

Start	End	Hrs	
06:00	16:30	10:30	DIRECTIONAL DRILLING F/6082'-6550', 468',44.6FPH,18K BIT,55ROT,465GPM,84RPM MOTOR
16:30	17:00	00:30	RIG SERVICE
17:00	06:00	13:00	DIRECTIONAL DRILLING F/6550'-6977', 427',33FPH,18K BIT,55ROT,465GPM,84RPM MOTOR
05:55	05:55	00:00	REGULATORY CONTACTS:NONE
			REGULATORY VISITS:NONE
			INCIDENTS:NONE
			SAFETY DRILLS:NONE
			SAFETY MEETINGS: DAYS-C.O.M,FIRST DAY BACK,BOP DRILL
			SAFETY MEETING NIGHTS:C.O.M, FIRST DAY BACK

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,480.0	3,000.0		4,090.0	5,650.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				108.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/30/2014	8 5/8	J-55	24.0	1,011		
Conductor	12/11/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	Smith	MDi616	JH6859	13/13/13/13/13	0.778	1,042		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2		65/84	460	2,050	2.48	23.50	895	38.09	90.00	5,935	65.94

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	x-caliber	adjustable	65035	9/10,	1,042		02/09/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	18	0.18	23.50	895	38.09	90.00	5,935	65.94

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/13/2014	6,840	2.6	174.70	6,625	1,168.7	1,081.75	442.23	0.2	
02/13/2014	6,754	2.7	177.30	6,539	1,172.2	1,085.72	441.95	0.4	
02/13/2014	6,669	2.9	171.10	6,454	1,175.9	1,089.84	441.52	0.4	

MUD PROPERTIES

Type	DAP	Mud Wt	9.4	Alk.		Sand %	0.0	XS Lime lb/bbl	
Temp.	110	Gels 10sec	18	Cl ppm	24,500	Solids %	8.0	Salt bbls	
Visc	40	Gels 10min	34	Ca ppm	30	LGS %	7.0	LCM ppb	
PV	10	pH	7.9	pF	0.1	Oil %		API WL cc	11.2
YP	19	Filter Cake/32	2	Mf	12.5	Water %	92.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: DAP 1.9PPG Engineer,Trailer,DAP-46,drispac-9,gel-10,phpa-6,CEDER FIBER-0,CITRIC ACID-0 SAWDUST-35,WALNUT-4,SEA MUD-37

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas	Flare Sz	Flare Trip
Conn Gas	Trip Gas	
Litho	New Sand	Total Sand
Shows:		

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	0	PSI	0	GPM	0	SPR	65	Slow PSI	449
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	132	PSI	2,040	GPM	460	SPR	62	Slow PSI	447
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup		DIRECTIONAL						Length	744.3			Hours on BHA	88
Up Weight	140,000	Dn Weight	110,000	RT Weight	130,000			Torque	12,800			Hours on Motor	88

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		JH5560	SMITH-MDi616
2	MOTOR	6.500		29.73		65035	/6X13,TFA=.778 1.76 BEND,9:10,3.7stg.18RPG
3	UBHO	6.500	2.750	2.92		65022	
4	NMDC	6.500	2.875	30.48		DR7792	
5	GAP SUB	6.500	2.813	3.38		GS65058	
6	NMDC	6.500	2.875	30.35		DR8554	
7	DC	6.500	2.250	30.60		RIG	
8	HWDP	4.500	2.875	615.37		RIG	20 JTS

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,166	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well		3,656		8100..310: Water/Water Disposa		3,135	10,000
8100..320: Mud & Chemicals	5,052	29,203	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,500	117,580	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel	11,265	31,782	20,000	8100..410: Mob/Demob		24,500	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services		1,050	4,000
8100..510: Testing/Inspection/		1,246	1,000	8100..520: Trucking & Hauling		818	23,000
8100..530: Equipment Rental	2,761	13,805	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	850	4,250	10,000	8100..535: Directional Drillin	8,500	51,080	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		17,270	35,000
8100..605: Cementing Work		19,255	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	13,750	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,614	29,698		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing	2,361	95,050	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	56,653	492,930	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/14/2014

WELL NAME THREE RIVERS FED 34-25-720 AFE# 130534 SPUD DATE 01/29/2014
 WELL SITE CONSULTANT RAY MEEKS PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 7,145' FOOTAGE 168' PRATE 24.0 CUM. DRLG. HRS 109.0 DRLG DAYS SINCE SPUD 7
 ANTICIPATED TD _____ PRESENT OPS Logging at 7,145' GEOLOGIC SECT. (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: Advantage MUD ENGINEER: Dan Lucas
 LAST BOP TEST 02/09/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,113 SSE 0 SSED 0

TIME BREAKDOWN

COND MUD & CIRCULATE 3.50 DIRECTIONAL DRILLING 7.00 TRIPPING 10.50
 WIRELINE 3.00

DETAILS

Start	End	Hrs	
06:00	13:00	07:00	DIRECTIONAL DRILLING F/6977'-7145', 168', 24FPH, 25K BIT, 55ROT, 465GPM, 84RPM MOTOR
13:00	14:00	01:00	CIRCULATE AND CONDITION F/ WIPER TRIP
14:00	17:30	03:30	TRIP OUT TO 5800' AND BACK TO BOTTOM
17:30	19:00	01:30	CIRCULATE AND CONDITION
19:00	20:00	01:00	TRIP OUT TO @ 6145'
20:00	21:00	01:00	PUMP BAR SLUG AND BLOW DOWN SWIVEL MUD LINES-CHECK FOR FLOW-STATIC
21:00	03:00	06:00	TRIPPING OUT LAYING DOWN DRILLPIPE AND BHA
03:00	06:00	03:00	RUN TRIPPLE COMBO LOGS- LOGGERS TD 7145'
05:55	05:55	00:00	REGULATORY CONTACTS:NONE REGULATORY VISITS:NONE INCIDENTS:NONE SAFETY DRILLS:NONE SAFETY MEETINGS: DAYS-C.O.M,TRIPPING SAFETY MEETING NIGHTS:C.O.M,TRIPPING,BOP DRILL

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,450.0			2,640.0	7,100.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				132.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CASING EQUIPMENT

HOLD SAFETY MEETING, RIG UP TO RUN CASING, MAKE UP SHOE AND FLOAT IN TANDUM THREAD LOCK SAME, RUN 163 JTS OF J-55 17# 5 1/2" PRODUCTION CASING, PLUS 50 CENTRALIZERS

CEMENT JOB SUMMARY

PRESSURE TEST LINES, CEMENT PRODUCTION CASING W/ 10 BBLs SPACER, 20 BBLs SUPER FLUSH, 136 BBLs 11ppg LEAD, 127 BLS 12ppg TAIL @ 5 BPM, DROP PLUG, DISPLACE W/ 165 BBLs, BUMP PLUG W/ 500 PSI OVER 2160 PSI, FLOATS HELD, BLED BACK 1.5bbls TO TRUCK, GOOD RETURNS THROUGH OUT JOB

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	02/14/2014	5 1/2	J-55	17	7,012		
Surface	01/30/2014	8 5/8	J-55	24.0	1,011		
Conductor	12/11/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	Smith	MDi616	JH6859	13/13/13/13	0.778	1,042	7,145	1-2-CT-M--X-LT-TD

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2		65/84	460	2,050	2.48	7.00	168	24.00	97.00	6,103	62.92

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	x-caliber	adjustable	65035	9/10,	1,042		02/09/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	18	0.18	23.50	895	38.09	90.00	5,935	65.94

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/14/2014	7,096	2.5	161.70	6,880	1,160.2	1,071.09	446.01	0.2	
02/14/2014	7,011	2.6	158.10	6,795	1,163.0	1,074.64	444.71	0.2	
02/14/2014	6,925	2.5	155.00	6,710	1,165.7	1,078.15	443.19	1.0	

MUD PROPERTIES

Type	DAP	Mud Wt	9.5	Alk.		Sand %	1.0	XS Lime lb/bbl	
Temp.	107	Gels 10sec	15	Cl ppm	27,000	Solids %	8.5	Salt bbls	
Visc	51	Gels 10min	35	Ca ppm	20	LGS %	8.0	LCM ppb	
PV	10	pH	7.9	pF	0.1	Oil %		API WL cc	14.4
YP	18	Filter Cake/32	2	Mf	11.2	Water %	92.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: DAP 1.9PPG Engineer, Trailer, DAP-38, drispac-6, gel-60, phpa-0, CEDER FIBER-0, CITRIC ACID-0 SAWDUST-185, WALNUT-1, SEA MUD-116, soltex-34

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas _____ Flare Sz _____ Flare Trip _____
 Conn Gas _____ Trip Gas _____
 Litho _____ New Sand _____ Total Sand _____
 Shows: _____

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	0	PSI	0	GPM	0	SPR	65	Slow PSI	449
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	132	PSI	2,040	GPM	460	SPR	62	Slow PSI	447
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup	DIRECTIONAL						Length	744.3	Hours on BHA	88			
Up Weight	140,000	Dn Weight	110,000	RT Weight	130,000	Torque	12,800	Hours on Motor	88				

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		JH5560	SMITH-MDi616
2	MOTOR	6.500		29.73		65035	/6X13,TFA=.778 1.76 BEND,9:10,3.7stg.18RPG
3	UBHO	6.500	2.750	2.92		65022	
4	NMDC	6.500	2.875	30.48		DR7792	
5	GAP SUB	6.500	2.813	3.38		GS65058	
6	NMDC	6.500	2.875	30.35		DR8554	
7	DC	6.500	2.250	30.60		RIG	
8	HWDP	4.500	2.875	615.37		RIG	20 JTS

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,166	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well	525	4,181		8100..310: Water/Water Disposa	3,135	10,000	
8100..320: Mud & Chemicals	11,517	40,720	55,000	8100..325: Oil Base Mud Diesel		35,000	
8100..400: Drilling Rig	17,500	135,080	135,000	8100..402: Drilling Rig Cleani		5,000	
8100..405: Rig Fuel		31,782	20,000	8100..410: Mob/Demob	24,500		
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services	1,050	4,000	
8100..510: Testing/Inspection/		1,246	1,000	8100..520: Trucking & Hauling	818	23,000	
8100..530: Equipment Rental	2,761	16,566	17,000	8100..531: Down Hole Motor Ren		1,500	
8100..532: Solids Control Equi	850	5,100	10,000	8100..535: Directional Drillin	8,500	59,580	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		17,270	35,000
8100..605: Cementing Work		19,255	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	16,500	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	4,884	34,582		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		95,050	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	49,287	542,217	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/15/2014

WELL NAME THREE RIVERS FED 34-25-720 AFE# 130534 SPUD DATE 01/29/2014
 WELL SITE CONSULTANT COLTHARP PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 7,145' FOOTAGE 0' PRATE _____ CUM. DRLG. HRS 109.0 DRLG DAYS SINCE SPUD 8
 ANTICIPATED TD _____ PRESENT OPS _____ Rig down at 7,145' GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: Advantage MUD ENGINEER: Dan Lucas
 LAST BOP TEST 02/09/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,171 SSE _____ SSED _____

TIME BREAKDOWN
 CASING & CEMENT 13.00 RIG UP / TEAR DOWN 8.00 WIRELINE 3.00

DETAILS

Start	End	Hrs	
06:00	09:00	03:00	RUN TRIPLE COMBO LOGS AND RIG DOWN HES
09:00	18:00	09:00	HOLD SAFETY MEETING, RIG UP TO RUN CASING, SWAP OUT TOP DRIVE MOTORS TO HIGH SPEED MOTORS, MAKE UP FLOAT AND SHOE, AND PUMP THROUGH SAME, RUN 166 JTS OF 5.5" J-55 17# CASING, LAND CASING @ 7012'
18:00	19:00	01:00	HOLD SAFETY MEETING AND RIG UP HALLIBURTON
19:00	21:30	02:30	PRESSURE TEST LINES, CEMENT PRODUCTION CASING W/ 10 BBLS SPACER, 20 BBLS SUPER FLUSH, 136 BBLS LEAD, 127 BLS TAIL, DROP PLUG, DISPLACE W/ 165 BBLS, BUMP PLUG W/ 500 PSI OVER, GOOD RETURNS THROUGH OUT JOB
21:30	22:00	00:30	RIG DOWN CEMENTERS
22:00	06:00	08:00	NIPPLE DOWN STACK, CLEAN PITS, PREP RIG FOR RIG MOVE TO THE TR 34-35-720
05:55	05:55	00:00	REGULATORY CONTACTS:NOTIFY STATE OF MOVE AND BOP TEST ON THE TR 34-35-720

REGULATORY VISITS:NONE
 INCIDENTS:NONE
 SAFETY DRILLS:NONE
 SAFETY MEETINGS: DAYS-RUNNING CASING, CEMENTING
 SAFETY MEETING NIGHTS:RIGGING DOWN, DARK AREAS

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	765.0	2,000.0	3,875.0	0.0	7,865.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					132.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CEMENT JOB SUMMARY

PRESSURE TEST LINES, CEMENT PRODUCTION CASING W/ 10 BBLS SPACER, 20 BBLS SUPER FLUSH, 136 BBLS 11ppg LEAD, 127 BLS 12ppg TAIL @ 5 BPM, DROP PLUG, DISPLACE W/ 165 BBLS, BUMP PLUG W/ 500 PSI OVER 2160 PSI, FLOATS HELD, BLED BACK 1.5bbls TO TRUCK, GOOD RETURNS THROUGH OUT JOB

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	02/14/2014	5 1/2	J-55	17	7,012		
Surface	01/30/2014	8 5/8	J-55	24.0	1,011		
Conductor	12/11/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	Smith	MDi616	JH6859	13/13/13/13/13	0.778	1,042	7,145	1-2-CT-M--X-LT-TD

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2		65/84	460	2,050	2.48	7.00	168	24.00	97.00	6,103	62.92

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	x-caliber	adjustable	65035	9/10,	1,042		02/09/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	18	0.18	23.50	895	38.09	90.00	5,935	65.94

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/14/2014	7,096	2.5	161.70	6,880	1,160.2	1,071.09	446.01	0.2	
02/14/2014	7,011	2.6	158.10	6,795	1,163.0	1,074.64	444.71	0.2	
02/14/2014	6,925	2.5	155.00	6,710	1,165.7	1,078.15	443.19	1.0	

MUD PROPERTIES

Type	DAP	Mud Wt	9.7	Alk.		Sand %	0.0	XS Lime lb/bbl	
Temp.	95	Gels 10sec	18	Cl ppm	26,000	Solids %	8.0	Salt bbls	
Visc	47	Gels 10min	39	Ca ppm	20	LGS %	5.0	LCM ppb	
PV	13	pH	8.0	pF	0.1	Oil %		API WL cc	16.0
YP	16	Filter Cake/32	2	Mf	10.8	Water %	92.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: DAP 1.5PPG Engineer,Trailer,DAP-3,dribspac-1,gel-18,phpa-0,CEDER FIBER-0,CITRIC ACID-0 SAWDUST-50,WALNUT-,SEA MUD-42,soltex-3,BAR-56

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas		Flare Sz		Flare Trip	
Conn Gas		Trip Gas			
Litho		New Sand		Total Sand	

Shows: _____

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	0	PSI	0	GPM	0	SPR	65	Slow PSI	449
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	132	PSI	2,040	GPM	460	SPR	62	Slow PSI	447
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup	DIRECTIONAL						Length	744.3	Hours on BHA	88			
Up Weight	140,000	Dn Weight	110,000	RT Weight	130,000	Torque	12,800	Hours on Motor	88				

BHA MAKEUP:

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3	UBHO	6.500	2.750	2.92		65022	
4	NMDC	6.500	2.875	30.48		DR7792	
5	GAP SUB	6.500	2.813	3.38		GS65058	
6	NMDC	6.500	2.875	30.35		DR8554	
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8	HWDP	4.500	2.875	615.37		RIG	20 JTS

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	DAILY	CUM	AFE		DAILY	CUM	AFE
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8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well		4,181		8100..310: Water/Water Disposa	761	3,896	10,000
8100..320: Mud & Chemicals	10,776	51,496	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,500	152,580	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel	7,594	39,376	20,000	8100..410: Mob/Demob		24,500	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services		1,050	4,000
8100..510: Testing/Inspection/		1,246	1,000	8100..520: Trucking & Hauling		818	23,000
8100..530: Equipment Rental	3,106	19,672	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	850	5,950	10,000	8100..535: Directional Drillin	8,500	68,080	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		17,270	35,000
8100..605: Cementing Work		19,255	25,000	8100..610: P & A			
8100..700: Logging - Openhole	11,376	11,376	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	19,250	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies		34,582		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work	35,228	35,228	25,000	8210..600: Production Casing		95,050	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	98,441	640,658	675,000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85592
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers Federal 34-25-720
2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047532830000
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9810 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0188 FSL 1544 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 34 Township: 07.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: THREE RIVERS COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/10/2013	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ultra requests to update the SHL per As-Drilled plat attached.

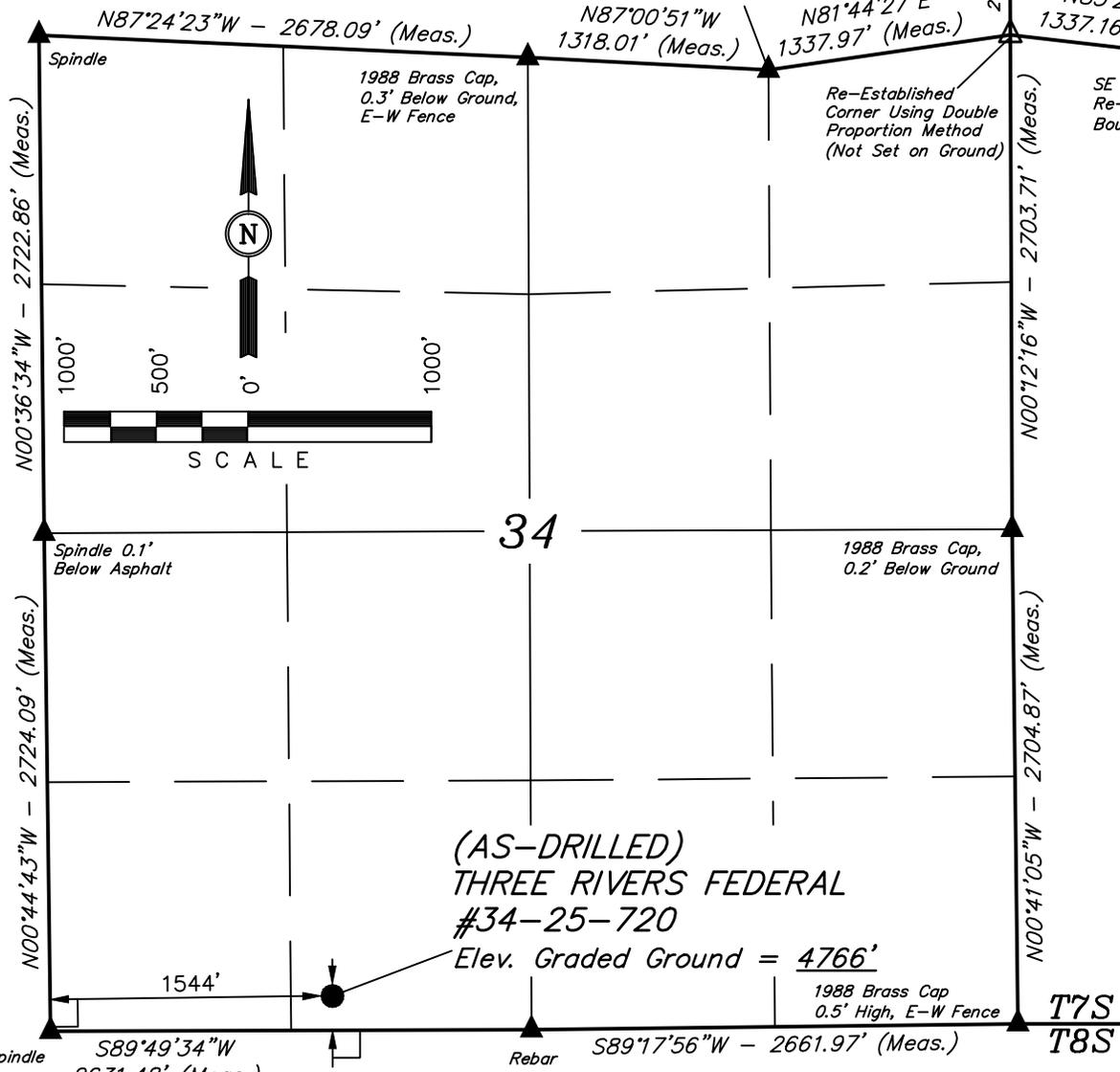
Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 19, 2014

NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 3/7/2014	

T7S, R20E, S.L.B.&M.

ULTRA RESOURCES, INC.

Well location, (AS-DRILLED) THREE RIVERS FEDERAL #34-25-720, located as shown in the SE 1/4 SW 1/4 of Section 34, T7S, R20E, S.L.B.&M., Uintah County, Utah.



(AS-DRILLED)
THREE RIVERS FEDERAL
#34-25-720

Elev. Graded Ground = 4766'

BASIS OF ELEVATION
BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.

BASIS OF BEARINGS
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH
01-17-14

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

- LEGEND:**
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground.)
 - └ = 90° SYMBOL
 - = AS-DRILLED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.

NAD 83 (SURFACE LOCATION)	
LATITUDE	= 40°09'34.46" (40.159572)
LONGITUDE	= 109°39'31.55" (109.658764)
NAD 27 (SURFACE LOCATION)	
LATITUDE	= 40°09'34.59" (40.159608)
LONGITUDE	= 109°39'29.05" (109.658069)

SCALE 1" = 1000'	DATE SURVEYED: 01-02-14	DATE DRAWN: 01-08-14
PARTY B.H. T.A. S.S.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE ULTRA RESOURCES, INC.	

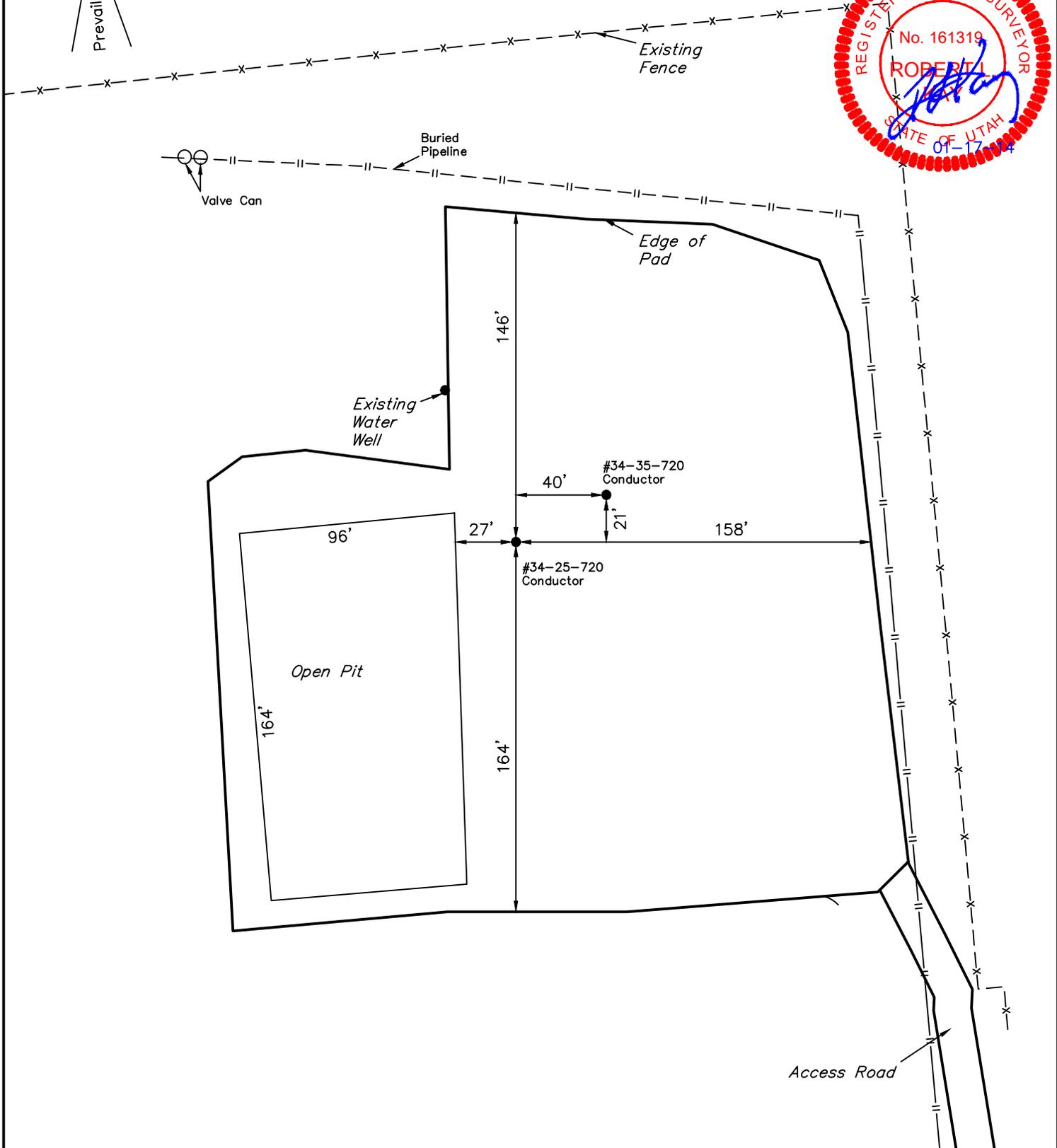
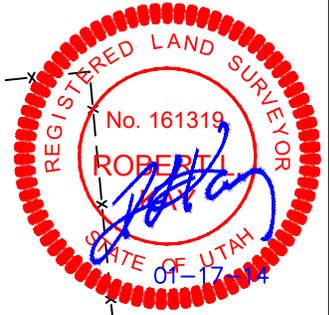
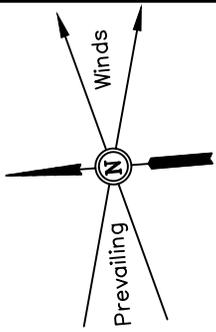
ULTRA RESOURCES, INC.

AS-BUILT SITE PLAN FOR

THREE RIVERS FEDERAL #34-35-720 & #34-25-720
SECTION 34, T7S, R20E, S.L.B.&M.
SE 1/4 SW 1/4

FIGURE #1

SCALE: 1" = 60'
DATE: 01-08-14
DRAWN BY: S.S.



UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: Mar. 11, 2014

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85592
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers Federal 34-25-720	
2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047532830000	
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9810 Ext	9. FIELD and POOL or WILDCAT: THREE RIVERS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0189 FSL 1544 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 34 Township: 07.0S Range: 20.0E Meridian: S	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/21/2014 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
First Production occurred on the TR34-25-720 on 03/21/2014.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 25, 2014		
NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 3/24/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
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6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	7. UNIT or CA AGREEMENT NAME:
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2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047532830000
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	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/7/2014	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Monthly status report of drilling and completion attached.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 April 08, 2014

NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 4/7/2014	

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 12/11/2013

WELL NAME THREE RIVERS FED 34-25-720 AFE# 130534 SPUD DATE 01/29/2014
 WELL SITE CONSULTANT Ray Meeks PHONE# 435-828-5550 CONTRACTOR Other
 TD AT REPORT 110' FOOTAGE 110' PRATE _____ CUM. DRLG. HRS _____ DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD _____ PRESENT OPS 21 - Other at 110' GEOLOGIC SECT. (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel				0.0	
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

Conductor	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
	12/11/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
---	------	-------	------	------------	-------	----------	-----------	---------	----------

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
---	-----	---------	-----	-----------	----------	---------	----------	---------

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
------	-----	------	---------	-----	----	----	----	-----	-----------

GEOLOGY

Bk Gas _____	Flare Sz _____	Flare Trip _____
Conn Gas _____	Trip Gas _____	
Litho _____	New Sand _____	Total Sand _____

Shows: _____

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner _____	Stroke Len _____	SPM _____	PSI _____	GPM _____	SPR _____	Slow PSI _____
Pump 2 Liner _____	Stroke Len _____	SPM _____	PSI _____	GPM _____	SPR _____	Slow PSI _____
Pump 3 Liner _____	Stroke Len _____	SPM _____	PSI _____	GPM _____	SPR _____	Slow PSI _____
BHA Makeup _____				Length _____		Hours on BHA <u>0</u>
Up Weight <u>0</u>	Dn Weight <u>0</u>	RT Weight <u>0</u>		Torque <u>0</u>		Hours on Motor _____

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,166	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			10,000
8100..320: Mud & Chemicals		8,264	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig			135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte			35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental	466	932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	466	44,067	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/28/2014

WELL NAME THREE RIVERS FED 34-25-720 AFE# 130534 SPUD DATE 01/29/2014
 WELL SITE CONSULTANT Ray Meeks PHONE# 435-828-5550 CONTRACTOR Other
 TD AT REPORT (no data) FOOTAGE _____ PRATE _____ CUM. DRLG. HRS _____ DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD _____ PRESENT OPS _____ (nothing recorded) GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:
 Conductor Date Set 12/11/2013 Size 16.000 Grade C-75* Weight 109.000 Depth 110 FIT Depth _____ FIT ppg _____

RECENT BITS:
 BIT SIZE MANUF TYPE SERIAL NO. JETS TFA DEPTH IN DEPTH OUT I-O-D-L-B-G-O-R

BIT OPERATIONS:
 BIT WOB RPM GPM PRESS HHP HRS 24hr DIST 24HR ROP CUM HRS CUM DIST CUM ROP

RECENT MUD MOTORS:
 # SIZE MANUF TYPE SERIAL NO. LOBES DEPTH IN DEPTH OUT DATE IN DATE OUT

MUD MOTOR OPERATIONS:
 # WOB REV/GAL HRS 24hr DIST 24HR ROP CUM HRS CUM DIST CUM ROP

SURVEYS
 Date TMD Incl Azimuth TVD VS NS EW DLS Tool Type

GEOLOGY
 Bk Gas _____ Flare Sz _____ Flare Trip _____
 Conn Gas _____ Trip Gas _____
 Litho _____ New Sand _____ Total Sand _____
 Shows: _____

SURFACE PUMP/BHA INFORMATION
 Pump 1 Liner _____ Stroke Len _____ SPM _____ PSI _____ GPM _____ SPR _____ Slow PSI _____
 Pump 2 Liner _____ Stroke Len _____ SPM _____ PSI _____ GPM _____ SPR _____ Slow PSI _____
 Pump 32 Liner _____ Stroke Len _____ SPM _____ PSI _____ GPM _____ SPR _____ Slow PSI _____
 BHA Makeup _____ Length _____ Hours on BHA 0
 Up Weight 0 Dn Weight 0 RT Weight 0 Torque 0 Hours on Motor _____

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,166	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			10,000
8100..320: Mud & Chemicals		8,264	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig			135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte			35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		44,067	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/29/2014

WELL NAME THREE RIVERS FED 34-25-720 AFE# 130534 SPUD DATE 01/29/2014
 WELL SITE CONSULTANT Ray Meeks PHONE# 435-828-5550 CONTRACTOR Other
 TD AT REPORT 630' FOOTAGE 530' PRATE _____ CUM. DRLG. HRS _____ DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD _____ PRESENT OPS Rig Repair at 630' GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE 8 5/8 NEXT CASING DEPTH 1,050 SSE _____ SSED _____

TIME BREAKDOWN

RIG MOVE 17.50

DETAILS

Start End Hrs
 00:00 17:30 17:30 PRO PETRO #8 IN ROUTE

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:

Conductor	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
	12/11/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas _____ Flare Sz _____ Flare Trip _____
 Conn Gas _____ Trip Gas _____
 Litho _____ New Sand _____ Total Sand _____
 Shows: _____

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
_____	_____	_____	_____	_____	_____	_____
Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
_____	_____	_____	_____	_____	_____	_____
Pump 32 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
_____	_____	_____	_____	_____	_____	_____
BHA Makeup	Length	Hours on BHA				
_____	_____	_____				
Up Weight	Torque	Hours on Motor				
<u>0</u>	<u>0</u>	<u>0</u>				

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,166	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			10,000
8100..320: Mud & Chemicals		8,264	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig			135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte			35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		44,067	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/30/2014

WELL NAME THREE RIVERS FED 34-25-720 AFE# 130534 SPUD DATE 01/29/2014
 WELL SITE CONSULTANT BEN CLAYTON PHONE# 435-828-5550 CONTRACTOR Other
 TD AT REPORT 630' FOOTAGE 530' PRATE 88.3 CUM. DRLG. HRS 6.0 DRLG DAYS SINCE SPUD 1
 ANTICIPATED TD _____ PRESENT OPS Rig Repair at 630' GEOLOGIC SECT. (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE 8 5/8 NEXT CASING DEPTH 1,050 SSE _____ SSED _____

TIME BREAKDOWN

DRILLING 6.00 RIG MOVE 17.50 RIG REPAIRS 4.50
 RIG UP / TEAR DOWN 2.50 SURVEY 0.50 WORK BHA 0.50

DETAILS

Start	End	Hrs	
00:00	17:30	17:30	PRO PETRO #8 IN ROUTE
17:30	20:00	02:30	R/U ON THREE RIVERS FED 34-25-720. OFF LOAD SURFACE CASING
20:00	20:30	00:30	M/U SURFACE BIT & HAMMER ASSEMBLY
20:30	23:30	03:00	SPUD AT 100' AND DRILL TO 360'.
23:30	00:00	00:30	CIRC & SURVEY @ 330'. 0.75
00:00	03:00	03:00	DRILL F/360' T/630'
03:00	07:30	04:30	REPAIR HYDRAULIC PUMP

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel				0.0	
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/30/2014	8 5/8	J-55	24.0	1,011		
Conductor	12/11/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
-----	-----	-----	-----	-------	-----	-----	-----------	----------	---------	----------	---------

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
---	------	-------	------	------------	-------	----------	-----------	---------	----------

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
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GEOLOGY

Bk Gas _____ Flare Sz _____ Flare Trip _____
 Conn Gas _____ Trip Gas _____
 Litho _____ New Sand _____ Total Sand _____
 Shows: _____

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 32 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
BHA Makeup				Length		Hours on BHA
Up Weight	0	Dn Weight	0	RT Weight	0	Hours on Motor

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,166	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			10,000
8100..320: Mud & Chemicals		8,264	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	30,080	30,080	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte	17,270	17,270	35,000
8100..605: Cementing Work	19,255	19,255	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	66,605	110,672	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/31/2014

WELL NAME THREE RIVERS FED 34-25-720 AFE# 130534 SPUD DATE 01/29/2014
 WELL SITE CONSULTANT BEN CLAYTON PHONE# 435-828-5550 CONTRACTOR Other
 TD AT REPORT 1,030' FOOTAGE 400' PRATE 66.7 CUM. DRLG. HRS 12.0 DRLG DAYS SINCE SPUD 1
 ANTICIPATED TD _____ PRESENT OPS Move rig off location at 1,030' GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH _____ SSE _____ SSED _____

TIME BREAKDOWN

CASING & CEMENT 4.00 DRILLING 6.00 RIG MOVE 0.50
 RIG REPAIRS 4.50 SURVEY 1.00 TRIPPING 1.50

DETAILS

Start	End	Hrs	
03:00	07:30	04:30	REPAIR HYDRAULIC PUMP
07:30	08:30	01:00	DRILL F/630 T/690
08:30	09:00	00:30	CIRC AND SURVEY @ 660'. (.25*)
09:00	14:00	05:00	DRILL F/690' T/1030'
14:00	14:30	00:30	CIRC & SURVEY AT 1020'(1.0*)
14:30	16:00	01:30	TOH
16:00	18:00	02:00	RIH WITH CASING TO 1011.5'
18:00	18:30	00:30	R/D AND MOVE RIG TO THREE RIVERS FED 34-35-720
18:30	20:30	02:00	R/U CEMENT HEAD. PRE-MIX & PUMP CEMENT. DISPLACE AND BUMP PLUG. R/D CEMENTERS

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel				0.0	
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CASING EQUIPMENT

1 FLT SHOE=1.80,1 JT=43.95,1 FLT COLLAR=1.40, SHOE TRAK=47.15,(22 JTS CASING=964.35, RAN WITH A STOP RING & 6 CENTALIZERS & WOODEN PLUG

CEMENT JOB SUMMARY

MIX & PUMP 675 SXS(138 BBLs) PREMIUM/14 SXS CALCUS,169lb FLOCULE,8 SXS GEL. LAND PLUG. DISPLACE WITH 60 BBLs WATER. FCP-475. BUMP PLUG TO 900. HELD 2 MINUTES. BLED BACK1.5 BBLs TO TRUCK. FLOATS HELD. +/- (30) BBLs CEMENT TO SURFACE

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/30/2014	8 5/8	J-55	24.0	1,011		
Conductor	12/11/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
-----	-----	-----	-----	-------	-----	-----	-----------	----------	---------	----------	---------

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
---	------	-------	------	------------	-------	----------	-----------	---------	----------

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
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GEOLOGY

Bk Gas _____ Flare Sz _____ Flare Trip _____
 Conn Gas _____ Trip Gas _____
 Litho _____ New Sand _____ Total Sand _____
 Shows: _____

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 2 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup	_____							Length	_____			Hours on BHA	<u>0</u>
Up Weight	<u>0</u>	Dn Weight	<u>0</u>	RT Weight	<u>0</u>			Torque	<u>0</u>			Hours on Motor	_____

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,166	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			10,000
8100..320: Mud & Chemicals		8,264	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig		30,080	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		17,270	35,000
8100..605: Cementing Work		19,255	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		110,672	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/04/2014

WELL NAME THREE RIVERS FED 34-25-720 AFE# 130534 SPUD DATE 01/29/2014
 WELL SITE CONSULTANT BEN CLAYTON PHONE# 435-828-5550 CONTRACTOR Other
 TD AT REPORT (no data) FOOTAGE _____ PRATE _____ CUM. DRLG. HRS 12.0 DRLG DAYS SINCE SPUD 1
 ANTICIPATED TD _____ PRESENT OPS _____ (nothing recorded) GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/30/2014	8 5/8	J-55	24.0	1,011		
Conductor	12/11/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas _____	Flare Sz _____	Flare Trip _____
Conn Gas _____	Trip Gas _____	
Litho _____	New Sand _____	Total Sand _____
Shows: _____		

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner _____	Stroke Len _____	SPM _____	PSI _____	GPM _____	SPR _____	Slow PSI _____
Pump 2 Liner _____	Stroke Len _____	SPM _____	PSI _____	GPM _____	SPR _____	Slow PSI _____
Pump 32 Liner _____	Stroke Len _____	SPM _____	PSI _____	GPM _____	SPR _____	Slow PSI _____
BHA Makeup _____				Length _____		Hours on BHA <u>0</u>
Up Weight <u>0</u>	Dn Weight <u>0</u>	RT Weight <u>0</u>		Torque <u>0</u>		Hours on Motor _____

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,166	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			10,000
8100..320: Mud & Chemicals		8,264	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig		30,080	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		17,270	35,000
8100..605: Cementing Work		19,255	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		110,672	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/05/2014

WELL NAME THREE RIVERS FED 34-25-720 AFE# 130534 SPUD DATE 01/29/2014
 WELL SITE CONSULTANT BEN CLAYTON PHONE# 435-828-5550 CONTRACTOR Other
 TD AT REPORT (no data) FOOTAGE _____ PRATE _____ CUM. DRLG. HRS 12.0 DRLG DAYS SINCE SPUD 1
 ANTICIPATED TD _____ PRESENT OPS _____ (nothing recorded) GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/30/2014	8 5/8	J-55	24.0	1,011		
Conductor	12/11/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas	Conn Gas	Litho	Shows:	Flare Sz	Flare Trip	Trip Gas	Total Sand

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 32 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
BHA Makeup	Length	Hours on BHA				0
Up Weight <u>0</u>	Dn Weight <u>0</u>	RT Weight <u>0</u>		Torque <u>0</u>		Hours on Motor _____

	DAILY COSTS				DAILY COSTS		
	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,166	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	3,135	3,135	10,000
8100..320: Mud & Chemicals		8,264	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig		30,080	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/	1,246	1,246	1,000	8100..520: Trucking & Hauling	818	818	23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		17,270	35,000
8100..605: Cementing Work		19,255	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	5,199	115,871	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/08/2014

WELL NAME THREE RIVERS FED 34-25-720 AFE# 130534 SPUD DATE 01/29/2014
 WELL SITE CONSULTANT BEN CLAYTON PHONE# 435-828-5550 CONTRACTOR Other
 TD AT REPORT 1,025' FOOTAGE 0' PRATE _____ CUM. DRLG. HRS 12.0 DRLG DAYS SINCE SPUD 1
 ANTICIPATED TD _____ PRESENT OPS _____ Tripping in hole at 1,025' GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH _____ SSE 0 SSED 0

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/30/2014	8 5/8	J-55	24.0	1,011		
Conductor	12/11/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas	Flare Sz	Flare Trip
_____	_____	_____
Conn Gas	Trip Gas	Total Sand
_____	_____	_____
Litho		

Shows:		

SURFACE PUMP/BHA INFORMATION

Pump	Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 1	Liner	_____	_____	_____	_____	_____	_____
Pump 2	Liner	_____	_____	_____	_____	_____	_____
Pump 3	Liner	_____	_____	_____	_____	_____	_____
BHA	Makeup				Length		Hours on BHA
Up Weight	0	Dn Weight	0	RT Weight	0		0
					Torque		Hours on Motor
					0		

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,166	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		3,135	10,000
8100..320: Mud & Chemicals		8,264	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig		30,080	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		1,246	1,000	8100..520: Trucking & Hauling		818	23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		17,270	35,000
8100..605: Cementing Work		19,255	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		115,871	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/09/2014

WELL NAME THREE RIVERS FED 34-25-720 AFE# 130534 SPUD DATE 01/29/2014
 WELL SITE CONSULTANT Ray Meeks PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 1,025' FOOTAGE 0' PRATE _____ CUM. DRLG. HRS 12.0 DRLG DAYS SINCE SPUD 2
 ANTICIPATED TD _____ PRESENT OPS _____ Tripping in hole at 1,025' GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: Advantage MUD ENGINEER: Dan Lucas
 LAST BOP TEST 02/09/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH _____ SSE 0 SSED 0

TIME BREAKDOWN

NIPPLE UP B.O.P. 3.00 PRESSURE TEST B.O.P. 3.50 RIG MOVE 5.00
 RIG UP / TEAR DOWN 4.50 TRIPPING 0.50 WORK BHA 1.50

DETAILS

Start	End	Hrs	
12:00	13:00	01:00	Rig Down to move to TR Fed 34-25-720
13:00	13:30	00:30	Held Safety Meeting W/ Howcroft Trucking
13:30	18:00	04:30	Move rig f/TR Fed 10-31-820 to TR Fed 34-25-720
18:00	21:30	03:30	Rig up
21:30	00:30	03:00	Nipple up BOP
00:30	04:00	03:30	Test BOP, Pipe,Blinds,Valves,Choke Manifold-250 psi low,3000psi high, annular,casing 250 low-1500 high
04:00	05:30	01:30	Pick up and orient Directional tools
05:30	06:00	00:30	Trip in hole picking up pipe
05:55	05:55	00:00	REGULATORY CONTACTS: BLM & UTAH GOV. REGULATORY VISITS:NONE INCIDENTS:NONE SAFETY DRILLS:NONE SAFETY MEETINGS: DAYS-C.O.M, Rig Down SAFETY MEETING NIGHTS:C.O.M Rigging up

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	400.0	1,240.0		840.0	400.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	12.00				12.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/30/2014	8 5/8	J-55	24.0	1,011		
Conductor	12/11/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/09/2014	2,058	18.8	24.40	2,042	152.6	141.23	57.67	2.2	
02/09/2014	1,973	16.9	24.50	1,961	126.5	117.52	46.89	2.2	
02/09/2014	1,887	15.0	23.70	1,879	102.9	95.95	37.23	2.4	

MUD PROPERTIES

Type	<u>H2O</u>	Mud Wt	<u>8.3</u>	Alk.	_____	Sand %	_____	XS Lime lb/bbl	_____
Temp.	_____	Gels 10sec	_____	Cl ppm	_____	Solids %	_____	Salt bbls	_____
Visc	<u>28</u>	Gels 10min	_____	Ca ppm	_____	LGS %	_____	LCM ppb	_____
PV	_____	pH	_____	pF	_____	Oil %	_____	API WL cc	_____
YP	_____	Filter Cake/32	_____	Mf	_____	Water %	_____	HTHP WL cc	_____
O/W Ratio	_____	ES	_____	WPS	_____				

Comments: Engineer,Trailer

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas	_____	Flare Sz	_____	Flare Trip	_____
Conn Gas	_____	Trip Gas	_____		
Litho	_____	New Sand	_____	Total Sand	_____

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	<u>0</u>	PSI	<u>0</u>	GPM	<u>0</u>	SPR	_____	Slow PSI	_____
Pump 2 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup	DIRECTIONAL							Length	<u>744.3</u>			Hours on BHA	<u>74</u>
Up Weight	<u>50,000</u>	Dn Weight	<u>49,000</u>	RT Weight	<u>50,000</u>			Torque	<u>8,500</u>			Hours on Motor	<u>70</u>

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		JH5560	SMITH-MDi616
2	MOTOR	6.500		29.73		65035	/6X13,TFA=.778 1.76 BEND,9:10,3.7stg.18RPG
3	UBHO	6.500	2.750	2.92		65022	
4	NMDC	6.500	2.875	30.48		DR7792	
5	GAP SUB	6.500	2.813	3.38		GS65058	
6	NMDC	6.500	2.875	30.35		DR8554	
7	DC	6.500	2.250	30.60		RIG	
8	HWDP	4.500	2.875	615.37		RIG	20 JTS

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,166	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		3,135	10,000
8100..320: Mud & Chemicals	850	9,114	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,500	47,580	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob	24,500	24,500	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services	1,050	1,050	4,000
8100..510: Testing/Inspection/		1,246	1,000	8100..520: Trucking & Hauling		818	23,000
8100..530: Equipment Rental	2,761	2,761	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	850	850	10,000	8100..535: Directional Drillin	8,500	8,500	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		17,270	35,000
8100..605: Cementing Work		19,255	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	2,750	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	6,464	6,464		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	65,225	181,096	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/10/2014

WELL NAME THREE RIVERS FED 34-25-720 AFE# 130534 SPUD DATE 01/29/2014
 WELL SITE CONSULTANT Ray Meeks PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 3,391' FOOTAGE 2,349' PRATE 106.8 CUM. DRLG. HRS 34.0 DRLG DAYS SINCE SPUD 3
 ANTICIPATED TD _____ PRESENT OPS _____ Directional Drilling at 3,391' GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: Advantage MUD ENGINEER: Dan Lucas
 LAST BOP TEST 02/09/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,059 SSE 0 SSED 0

TIME BREAKDOWN

COND MUD & CIRCULATE 0.50 DIRECTIONAL DRILLING 22.00 DRILLING CEMENT 1.00
 RIG SERVICE 0.50

DETAILS

Start	End	Hrs	
06:00	07:00	01:00	drilling cement and float equipment f/960'-1042'
07:00	07:30	00:30	Swap over f/ H2O to drilling mud
07:30	17:00	09:30	Directional drilling f/ 1042'-2195' 1153',121fph,18k bit,75rot,465gpm,84rpm motor
17:00	17:30	00:30	Service rig
17:30	06:00	12:30	Directional drilling f/ 2195'-3391' 1196',95.7fph,18k bit,75rot,465gpm,84rpm motor
05:55	05:55	00:00	REGULATORY CONTACTS:NONE REGULATORY VISITS:NONE INCIDENTS:NONE SAFETY DRILLS:NONE SAFETY MEETINGS: DAYS-C.O.M, BOP Drill SAFETY MEETING NIGHTS:C.O.M BOP Drill

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	890.0	2,500.0		2,450.0	1,290.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				36.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/30/2014	8 5/8	J-55	24.0	1,011		
Conductor	12/11/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	Smith	MDi616	JH6859	13/13/13/13/13		1,042		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2	70/84		466	1,590	2.52	22.00	2,349	106.77	22.00	2,349	106.77

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	x-caliber	adjustable	65035	9/10,	1,042		02/09/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	18	0.18	22.00	2,349	106.77	22.00	2,349	106.77

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/10/2014	3,979	25.0	12.40	3,812	893.6	835.00	318.82	0.2	
02/10/2014	3,681	24.8	13.80	3,542	769.7	712.80	290.39	2.1	
02/10/2014	3,595	25.1	18.00	3,464	733.6	677.94	280.45	2.2	

MUD PROPERTIES

Type	DAP	Mud Wt	9.2	Alk.		Sand %	1.0	XS Lime lb/bbl	
Temp.	75	Gels 10sec	5	Cl ppm	500	Solids %	6.0	Salt bbls	
Visc	40	Gels 10min	12	Ca ppm	20	LGS %	4.0	LCM ppb	
PV	10	pH	7.8	pF	0.1	Oil %		API WL cc	10.6
YP	7	Filter Cake/32	2	Mf	5.2	Water %	94.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: Engineer,Trailer,DAP-4,drispac-1,gel-35,phpa-1,bicarb-7,pallets-18,shrink wrap-18

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas	_____	Flare Sz	_____	Flare Trip	_____
Conn Gas	_____	Trip Gas	_____	Total Sand	_____
Litho	_____	New Sand	_____		

Shows: _____

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	<u>0</u>	PSI	<u>0</u>	GPM	<u>0</u>	SPR	_____	Slow PSI	_____
Pump 2 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup	DIRECTIONAL			Length	<u>744.3</u>	Hours on BHA	<u>22</u>						
Up Weight	<u>85,000</u>	Dn Weight	<u>50,000</u>	RT Weight	<u>68,000</u>	Torque	<u>10,500</u>					Hours on Motor	<u>22</u>

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		JH5560	SMITH-MDi616
2	MOTOR	6.500		29.73		65035	/6X13,TFA=.778 1.76 BEND,9:10,3.7stg.18RPG
3	UBHO	6.500	2.750	2.92		65022	
4	NMDC	6.500	2.875	30.48		DR7792	
5	GAP SUB	6.500	2.813	3.38		GS65058	
6	NMDC	6.500	2.875	30.35		DR8554	
7	DC	6.500	2.250	30.60		RIG	
8	HWDP	4.500	2.875	615.37		RIG	20 JTS

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,166	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well	2,021	2,021		8100..310: Water/Water Disposa		3,135	10,000
8100..320: Mud & Chemicals	5,665	14,779	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,500	65,080	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel	9,291	9,291	20,000	8100..410: Mob/Demob		24,500	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services		1,050	4,000
8100..510: Testing/Inspection/		1,246	1,000	8100..520: Trucking & Hauling		818	23,000
8100..530: Equipment Rental	2,761	5,522	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	850	1,700	10,000	8100..535: Directional Drillin	17,080	25,580	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		17,270	35,000
8100..605: Cementing Work		19,255	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	5,500	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	6,371	12,835		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	64,289	245,385	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/11/2014

WELL NAME THREE RIVERS FED 34-25-720 AFE# 130534 SPUD DATE 01/29/2014
 WELL SITE CONSULTANT RAY MEEKS PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 4,715' FOOTAGE 1,324' PRATE 60.2 CUM. DRLG. HRS 56.0 DRLG DAYS SINCE SPUD 4
 ANTICIPATED TD _____ PRESENT OPS Directional Drilling at 4,715' GEOLOGIC SECT. (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: Advantage MUD ENGINEER: Dan Lucas
 LAST BOP TEST 02/09/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,171 SSE 0 SSED 0

TIME BREAKDOWN
 DIRECTIONAL DRILLING 22.00 RIG REPAIRS 1.50 RIG SERVICE 0.50

DETAILS

Start	End	Hrs	
06:00	16:00	10:00	DIRECTIONAL DRILLING F/3391'-4031' 640',64FPH,18k BIT,65ROT,465GPM,84RPM MOTOR,MWD SIGNAL
			LOSS F/3512'-3530' & 3760'-4090'
16:00	16:30	00:30	RIG SERVICE
16:30	18:00	01:30	REPLACE BROKEN SWAB ROD #1 PUMP,ENGINE HOSES ON#2 PUMP
18:00	06:00	12:00	DIRECTIONAL DRILLING F/4031'-4715' 684',57FPH,18k BIT,65ROT,465GPM,84RPM MOTOR
05:55	05:55	00:00	REGULATORY CONTACTS:NONE
			REGULATORY VISITS:NONE
			INCIDENTS:NONE
			SAFETY DRILLS:NONE
			SAFETY MEETINGS: DAYS-C.O.M,DRILLING
			SAFETY MEETING NIGHTS:C.O.M JSA'S

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,420.0			1,030.0	2,710.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				60.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/30/2014	8 5/8	J-55	24.0	1,011		
Conductor	12/11/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	Smith	MDI616	JH6859	13/13/13/13/13	0.778	1,042		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2		65/84	466	1,750	2.52	22.00	1,324	60.18	44.00	3,673	83.48

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	x-caliber	adjustable	65035	9/10,	1,042		02/09/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	18	0.18	22.00	1,324	60.18	44.00	3,673	83.48

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/11/2014	4,577	17.4	32.00	4,372	1,101.4	1,032.21	385.21	3.0	
02/11/2014	4,492	19.9	30.60	4,291	1,074.5	1,008.98	371.11	2.7	
02/11/2014	4,406	19.9	23.80	4,210	1,045.4	982.98	357.75	1.5	

MUD PROPERTIES

Type	DAP	Mud Wt	9.3	Alk.		Sand %	1.0	XS Lime lb/bbl	
Temp.	110	Gels 10sec	12	Cl ppm	700	Solids %	7.0	Salt bbls	
Visc	47	Gels 10min	26	Ca ppm	30	LGS %	7.0	LCM ppb	
PV	12	pH	8.0	pF	0.2	Oil %		API WL cc	11.2
YP	10	Filter Cake/32	2	Mf	5.6	Water %	93.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: Engineer,Trailer,DAP-40,drispac-5,gel-43,phpa-8,CEDER FIBER-2,CITRIC ACID-3 SAWDUST-105,WALNUT-2,X-CIDEBIOCID-2

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas		Flare Sz		Flare Trip	
Conn Gas		Trip Gas		Total Sand	
Litho		New Sand			
Shows:					

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	0	PSI	0	GPM	0	SPR		Slow PSI	
Pump 2 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup		DIRECTIONAL						Length	744.3			Hours on BHA	44
Up Weight	103,000	Dn Weight	70,000	RT Weight	87,000			Torque	10,500			Hours on Motor	44

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		JH5560	SMITH-MDi616
2	MOTOR	6.500		29.73		65035	/6X13,TFA=.778 1.76 BEND,9:10,3.7stg.18RPG
3	UBHO	6.500	2.750	2.92		65022	
4	NMDC	6.500	2.875	30.48		DR7792	
5	GAP SUB	6.500	2.813	3.38		GS65058	
6	NMDC	6.500	2.875	30.35		DR8554	
7	DC	6.500	2.250	30.60		RIG	
8	HWDP	4.500	2.875	615.37		RIG	20 JTS

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,166	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well	683	2,704		8100..310: Water/Water Disposa		3,135	10,000
8100..320: Mud & Chemicals	5,465	20,244	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,500	82,580	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel		9,291	20,000	8100..410: Mob/Demob		24,500	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services		1,050	4,000
8100..510: Testing/Inspection/		1,246	1,000	8100..520: Trucking & Hauling		818	23,000
8100..530: Equipment Rental	2,761	8,283	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	850	2,550	10,000	8100..535: Directional Drillin	8,500	34,080	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		17,270	35,000
8100..605: Cementing Work		19,255	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	8,250	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,582	18,417		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing	89,612	89,612	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	133,703	379,087	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/12/2014

WELL NAME THREE RIVERS FED 34-25-720 AFE# 130534 SPUD DATE 01/29/2014
 WELL SITE CONSULTANT RAY MEEKS PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 6,082' FOOTAGE 1,367' PRATE 60.8 CUM. DRLG. HRS 78.5 DRLG DAYS SINCE SPUD 5
 ANTICIPATED TD _____ PRESENT OPS Directional Drilling at 6,082' GEOLOGIC SECT. (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: Advantage MUD ENGINEER: Dan Lucas
 LAST BOP TEST 02/09/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,171 SSE 0 SSED 0

TIME BREAKDOWN
 DIRECTIONAL DRILLING 22.50 OTHER 1.00 RIG SERVICE 0.50

DETAILS

Start	End	Hrs	
06:00	10:30	04:30	DIRECTIONAL DRILLING F/4715'-4928', 213',47.3FPH,18k BIT,65ROT,465GPM,84RPM MOTOR
10:30	11:30	01:00	CHANGE OUT SWIVEL MOTORS TO HIGH TORQUE
11:30	17:30	06:00	DIRECTIONAL DRILLING F/4928'-5313', 385',64FPH,18k BIT,55ROT,465GPM,84RPM MOTOR
17:30	18:00	00:30	RIG SERVICE
18:00	06:00	12:00	DIRECTIONAL DRILLING F/5313'-6082', 769',64FPH,18k BIT,55ROT,465GPM,84RPM MOTOR
05:55	05:55	00:00	REGULATORY CONTACTS:NONE REGULATORY VISITS:NONE INCIDENTS:NONE SAFETY DRILLS:NONE SAFETY MEETINGS: DAYS-C.O.M,DRILLING SAFETY MEETING NIGHTS:C.O.M DRILLING

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,460.0	3,000.0		2,570.0	4,170.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				84.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/30/2014	8 5/8	J-55	24.0	1,011		
Conductor	12/11/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	Smith	MDI616	JH6859	13/13/13/13/13	0.778	1,042		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2		65/84	466	1,750	2.58	22.50	1,367	60.76	66.50	5,040	75.79

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	x-caliber	adjustable	65035	9/10,	1,042		02/09/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	18	0.18	22.50	1,367	60.76	66.50	5,040	75.79

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/12/2014	5,987	1.7	192.00	5,770	1,203.6	1,119.27	442.64	0.2	
02/12/2014	5,902	1.8	188.00	5,686	1,206.1	1,121.83	443.09	0.2	
02/12/2014	5,811	1.6	185.70	5,595	1,208.7	1,124.50	443.41	1.3	

MUD PROPERTIES

Type	DAP	Mud Wt	9.4	Alk.		Sand %	1.0	XS Lime lb/bbl	
Temp.	108	Gels 10sec	21	Cl ppm	17,500	Solids %	7.0	Salt bbls	
Visc	46	Gels 10min	35	Ca ppm	30	LGS %	6.0	LCM ppb	
PV	8	pH	7.9	pF	0.1	Oil %		API WL cc	12.8
YP	28	Filter Cake/32	2	WPS	13.6	Water %	93.0	HTHP WL cc	
O/W Ratio		ES							

Comments: DAP 1.9PPG Engineer,Trailer,DAP-40,drispac-7,gel-0,phpa-5,CEDER FIBER-0,CITRIC ACID-0 SAWDUST-35,WALNUT-0

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas		Flare Sz		Flare Trip	
Conn Gas		Trip Gas		Total Sand	
Litho		New Sand			
Shows:					

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	0	PSI	0	GPM	0	SPR	65	Slow PSI	475
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	132	PSI	2,040	GPM	460	SPR	62	Slow PSI	447
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup		DIRECTIONAL						Length	744.3			Hours on BHA	65
Up Weight	125,000	Dn Weight	80,000	RT Weight	106,000			Torque	12,800			Hours on Motor	65

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		JH5560	SMITH-MDi616
2	MOTOR	6.500		29.73		65035	/6X13,TFA=.778 1.76 BEND,9:10,3.7stg.18RPG
3	UBHO	6.500	2.750	2.92		65022	
4	NMDC	6.500	2.875	30.48		DR7792	
5	GAP SUB	6.500	2.813	3.38		GS65058	
6	NMDC	6.500	2.875	30.35		DR8554	
7	DC	6.500	2.250	30.60		RIG	
8	HWDP	4.500	2.875	615.37		RIG	20 JTS

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,166	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well	952	3,656		8100..310: Water/Water Disposa		3,135	10,000
8100..320: Mud & Chemicals	3,907	24,151	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,500	100,080	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel	11,226	20,517	20,000	8100..410: Mob/Demob		24,500	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services		1,050	4,000
8100..510: Testing/Inspection/		1,246	1,000	8100..520: Trucking & Hauling		818	23,000
8100..530: Equipment Rental	2,761	11,044	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	850	3,400	10,000	8100..535: Directional Drillin	8,500	42,580	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		17,270	35,000
8100..605: Cementing Work		19,255	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	11,000	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,667	24,084		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing	3,077	92,689	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	57,190	436,277	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/13/2014

WELL NAME THREE RIVERS FED 34-25-720 AFE# 130534 SPUD DATE 01/29/2014
 WELL SITE CONSULTANT RAY MEEKS PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 6,977' FOOTAGE 895' PRATE 38.1 CUM. DRLG. HRS 102.0 DRLG DAYS SINCE SPUD 6
 ANTICIPATED TD _____ PRESENT OPS Directional Drilling at 6,977' GEOLOGIC SECT. (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: Advantage MUD ENGINEER: Dan Lucas
 LAST BOP TEST 02/09/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,157 SSE 0 SSED 0

TIME BREAKDOWN
 DIRECTIONAL DRILLING 23.50 RIG SERVICE 0.50

DETAILS
 Start End Hrs
 06:00 16:30 10:30 DIRECTIONAL DRILLING F/6082'-6550', 468',44.6FPH,18K BIT,55ROT,465GPM,84RPM MOTOR
 16:30 17:00 00:30 RIG SERVICE
 17:00 06:00 13:00 DIRECTIONAL DRILLING F/6550'-6977', 427',33FPH,18K BIT,55ROT,465GPM,84RPM MOTOR
 05:55 05:55 00:00 REGULATORY CONTACTS:NONE
 REGULATORY VISITS:NONE
 INCIDENTS:NONE
 SAFETY DRILLS:NONE
 SAFETY MEETINGS: DAYS-C.O.M,FIRST DAY BACK,BOP DRILL
 SAFETY MEETING NIGHTS:C.O.M, FIRST DAY BACK

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,480.0	3,000.0		4,090.0	5,650.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				108.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/30/2014	8 5/8	J-55	24.0	1,011		
Conductor	12/11/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	Smith	MDi616	JH6859	13/13/13/13/13	0.778	1,042		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2		65/84	460	2,050	2.48	23.50	895	38.09	90.00	5,935	65.94

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	x-caliber	adjustable	65035	9/10,	1,042		02/09/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	18	0.18	23.50	895	38.09	90.00	5,935	65.94

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/13/2014	6,840	2.6	174.70	6,625	1,168.7	1,081.75	442.23	0.2	
02/13/2014	6,754	2.7	177.30	6,539	1,172.2	1,085.72	441.95	0.4	
02/13/2014	6,669	2.9	171.10	6,454	1,175.9	1,089.84	441.52	0.4	

MUD PROPERTIES

Type	DAP	Mud Wt	9.4	Alk.		Sand %	0.0	XS Lime lb/bbl	
Temp.	110	Gels 10sec	18	Cl ppm	24,500	Solids %	8.0	Salt bbls	
Visc	40	Gels 10min	34	Ca ppm	30	LGS %	7.0	LCM ppb	
PV	10	pH	7.9	pF	0.1	Oil %		API WL cc	11.2
YP	19	Filter Cake/32	2	Mf	12.5	Water %	92.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: DAP 1.9PPG Engineer,Trailer,DAP-46,drispac-9,gel-10,phpa-6,CEDER FIBER-0,CITRIC ACID-0 SAWDUST-35,WALNUT-4,SEA MUD-37

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas		Flare Sz		Flare Trip	
Conn Gas		Trip Gas		Total Sand	
Litho		New Sand			

Shows: _____

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	0	PSI	0	GPM	0	SPR	65	Slow PSI	449
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	132	PSI	2,040	GPM	460	SPR	62	Slow PSI	447
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup		DIRECTIONAL						Length	744.3			Hours on BHA	88
Up Weight	140,000	Dn Weight	110,000	RT Weight	130,000			Torque	12,800			Hours on Motor	88

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		JH5560	SMITH-MDi616
2	MOTOR	6.500		29.73		65035	/6X13,TFA=.778 1.76 BEND,9:10,3.7stg.18RPG
3	UBHO	6.500	2.750	2.92		65022	
4	NMDC	6.500	2.875	30.48		DR7792	
5	GAP SUB	6.500	2.813	3.38		GS65058	
6	NMDC	6.500	2.875	30.35		DR8554	
7	DC	6.500	2.250	30.60		RIG	
8	HWDP	4.500	2.875	615.37		RIG	20 JTS

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,166	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well		3,656		8100..310: Water/Water Disposa		3,135	10,000
8100..320: Mud & Chemicals	5,052	29,203	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,500	117,580	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel	11,265	31,782	20,000	8100..410: Mob/Demob		24,500	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services		1,050	4,000
8100..510: Testing/Inspection/		1,246	1,000	8100..520: Trucking & Hauling		818	23,000
8100..530: Equipment Rental	2,761	13,805	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	850	4,250	10,000	8100..535: Directional Drillin	8,500	51,080	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		17,270	35,000
8100..605: Cementing Work		19,255	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	13,750	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,614	29,698		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing	2,361	95,050	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	56,653	492,930	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/14/2014

WELL NAME THREE RIVERS FED 34-25-720 AFE# 130534 SPUD DATE 01/29/2014
 WELL SITE CONSULTANT RAY MEEKS PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 7,145' FOOTAGE 168' PRATE 24.0 CUM. DRLG. HRS 109.0 DRLG DAYS SINCE SPUD 7
 ANTICIPATED TD _____ PRESENT OPS Logging at 7,145' GEOLOGIC SECT. (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: Advantage MUD ENGINEER: Dan Lucas
 LAST BOP TEST 02/09/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,113 SSE 0 SSED 0

TIME BREAKDOWN

COND MUD & CIRCULATE 3.50 DIRECTIONAL DRILLING 7.00 TRIPPING 10.50
 WIRELINE 3.00

DETAILS

Start	End	Hrs	
06:00	13:00	07:00	DIRECTIONAL DRILLING F/6977'-7145', 168', 24FPH, 25K BIT, 55ROT, 465GPM, 84RPM MOTOR
13:00	14:00	01:00	CIRCULATE AND CONDITION F/ WIPER TRIP
14:00	17:30	03:30	TRIP OUT TO 5800' AND BACK TO BOTTOM
17:30	19:00	01:30	CIRCULATE AND CONDITION
19:00	20:00	01:00	TRIP OUT TO @ 6145'
20:00	21:00	01:00	PUMP BAR SLUG AND BLOW DOWN SWIVEL MUD LINES-CHECK FOR FLOW-STATIC
21:00	03:00	06:00	TRIPPING OUT LAYING DOWN DRILLPIPE AND BHA
03:00	06:00	03:00	RUN TRIPPLE COMBO LOGS- LOGGERS TD 7145'
05:55	05:55	00:00	REGULATORY CONTACTS:NONE
			REGULATORY VISITS:NONE
			INCIDENTS:NONE
			SAFETY DRILLS:NONE
			SAFETY MEETINGS: DAYS-C.O.M,TRIPPING
			SAFETY MEETING NIGHTS:C.O.M,TRIPPING,BOP DRILL

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,450.0			2,640.0	7,100.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				132.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CASING EQUIPMENT

HOLD SAFETY MEETING, RIG UP TO RUN CASING, MAKE UP SHOE AND FLOAT IN TANDUM THREAD LOCK SAME, RUN 163 JTS OF J-55 17# 5 1/2" PRODUCTION CASING, PLUS 50 CENTRALIZERS

CEMENT JOB SUMMARY

PRESSURE TEST LINES, CEMENT PRODUCTION CASING W/ 10 BBLs SPACER, 20 BBLs SUPER FLUSH, 136 BBLs 11ppg LEAD, 127 BLS 12ppg TAIL @ 5 BPM, DROP PLUG, DISPLACE W/ 165 BBLs, BUMP PLUG W/ 500 PSI OVER 2160 PSI, FLOATS HELD, BLED BACK 1.5bbls TO TRUCK, GOOD RETURNS THROUGH OUT JOB

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	02/14/2014	5 1/2	J-55	17	7,012		
Surface	01/30/2014	8 5/8	J-55	24.0	1,011		
Conductor	12/11/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	Smith	MDi616	JH6859	13/13/13/13	0.778	1,042	7,145	1-2-CT-M-X-LT-TD

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2		65/84	460	2,050	2.48	7.00	168	24.00	97.00	6,103	62.92

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	x-caliber	adjustable	65035	9/10,	1,042		02/09/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	18	0.18	23.50	895	38.09	90.00	5,935	65.94

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/14/2014	7,096	2.5	161.70	6,880	1,160.2	1,071.09	446.01	0.2	
02/14/2014	7,011	2.6	158.10	6,795	1,163.0	1,074.64	444.71	0.2	
02/14/2014	6,925	2.5	155.00	6,710	1,165.7	1,078.15	443.19	1.0	

MUD PROPERTIES

Type	DAP	Mud Wt	9.5	Alk.		Sand %	1.0	XS Lime lb/bbl	
Temp.	107	Gels 10sec	15	Cl ppm	27,000	Solids %	8.5	Salt bbls	
Visc	51	Gels 10min	35	Ca ppm	20	LGS %	8.0	LCM ppb	
PV	10	pH	7.9	pF	0.1	Oil %		API WL cc	14.4
YP	18	Filter Cake/32	2	Mf	11.2	Water %	92.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: DAP 1.9PPG Engineer, Trailer, DAP-38, drispac-6, gel-60, ppha-0, CEDER FIBER-0, CITRIC ACID-0 SAWDUST-185, WALNUT-1, SEA MUD-116, soltex-34

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas _____ Flare Sz _____ Flare Trip _____
 Conn Gas _____ Trip Gas _____
 Litho _____ New Sand _____ Total Sand _____
 Shows: _____

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	0	PSI	0	GPM	0	SPR	65	Slow PSI	449	
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	132	PSI	2,040	GPM	460	SPR	62	Slow PSI	447	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI		
BHA Makeup	DIRECTIONAL						Length	744.3			Hours on BHA			88
Up Weight	140,000	Dn Weight	110,000	RT Weight	130,000	Torque	12,800			Hours on Motor			88	

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		JH5560	SMITH-MDi616
2	MOTOR	6.500		29.73		65035	/6X13,TFA=.778 1.76 BEND,9:10,3.7stg.18RPG
3	UBHO	6.500	2.750	2.92		65022	
4	NMDC	6.500	2.875	30.48		DR7792	
5	GAP SUB	6.500	2.813	3.38		GS65058	
6	NMDC	6.500	2.875	30.35		DR8554	
7	DC	6.500	2.250	30.60		RIG	
8	HWDP	4.500	2.875	615.37		RIG	20 JTS

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,166	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well	525	4,181		8100..310: Water/Water Disposa	3,135	10,000	
8100..320: Mud & Chemicals	11,517	40,720	55,000	8100..325: Oil Base Mud Diesel		35,000	
8100..400: Drilling Rig	17,500	135,080	135,000	8100..402: Drilling Rig Cleani		5,000	
8100..405: Rig Fuel		31,782	20,000	8100..410: Mob/Demob	24,500		
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services	1,050	4,000	
8100..510: Testing/Inspection/		1,246	1,000	8100..520: Trucking & Hauling	818	23,000	
8100..530: Equipment Rental	2,761	16,566	17,000	8100..531: Down Hole Motor Ren		1,500	
8100..532: Solids Control Equi	850	5,100	10,000	8100..535: Directional Drillin	8,500	59,580	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		17,270	35,000
8100..605: Cementing Work		19,255	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	16,500	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	4,884	34,582		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		95,050	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	49,287	542,217	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/15/2014

WELL NAME THREE RIVERS FED 34-25-720 AFE# 130534 SPUD DATE 01/29/2014
 WELL SITE CONSULTANT COLTHARP PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 7,145' FOOTAGE 0' PRATE _____ CUM. DRLG. HRS 109.0 DRLG DAYS SINCE SPUD 8
 ANTICIPATED TD _____ PRESENT OPS _____ Rig down at 7,145' GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: Advantage MUD ENGINEER: Dan Lucas
 LAST BOP TEST 02/09/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,171 SSE _____ SSED _____

TIME BREAKDOWN
 CASING & CEMENT 13.00 RIG UP / TEAR DOWN 8.00 WIRELINE 3.00

DETAILS

Start	End	Hrs	
06:00	09:00	03:00	RUN TRIPLE COMBO LOGS AND RIG DOWN HES
09:00	18:00	09:00	HOLD SAFETY MEETING, RIG UP TO RUN CASING, SWAP OUT TOP DRIVE MOTORS TO HIGH SPEED MOTORS, MAKE UP FLOAT AND SHOE, AND PUMP THROUGH SAME, RUN 166 JTS OF 5.5" J-55 17# CASING, LAND CASING @ 7012'
18:00	19:00	01:00	HOLD SAFETY MEETING AND RIG UP HALLIBURTON
19:00	21:30	02:30	PRESSURE TEST LINES, CEMENT PRODUCTION CASING W/ 10 BBLS SPACER, 20 BBLS SUPER FLUSH, 136 BBLS LEAD, 127 BLS TAIL, DROP PLUG, DISPLACE W/ 165 BBLS, BUMP PLUG W/ 500 PSI OVER, GOOD RETURNS THROUGH OUT JOB
21:30	22:00	00:30	RIG DOWN CEMENTERS
22:00	06:00	08:00	NIPPLE DOWN STACK, CLEAN PITS, PREP RIG FOR RIG MOVE TO THE TR 34-35-720
05:55	05:55	00:00	REGULATORY CONTACTS:NOTIFY STATE OF MOVE AND BOP TEST ON THE TR 34-35-720

REGULATORY VISITS:NONE
 INCIDENTS:NONE
 SAFETY DRILLS:NONE
 SAFETY MEETINGS: DAYS-RUNNING CASING, CEMENTING
 SAFETY MEETING NIGHTS:RIGGING DOWN, DARK AREAS

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	765.0	2,000.0	3,875.0	0.0	7,865.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					132.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CEMENT JOB SUMMARY

PRESSURE TEST LINES, CEMENT PRODUCTION CASING W/ 10 BBLS SPACER, 20 BBLS SUPER FLUSH, 136 BBLS 11ppg LEAD, 127 BLS 12ppg TAIL @ 5 BPM, DROP PLUG, DISPLACE W/ 165 BBLS, BUMP PLUG W/ 500 PSI OVER 2160 PSI, FLOATS HELD, BLED BACK 1.5bbls TO TRUCK, GOOD RETURNS THROUGH OUT JOB

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	02/14/2014	5 1/2	J-55	17	7,012		
Surface	01/30/2014	8 5/8	J-55	24.0	1,011		
Conductor	12/11/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	Smith	MDi616	JH6859	13/13/13/13/13	0.778	1,042	7,145	1-2-CT-M--X-LT-TD

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2		65/84	460	2,050	2.48	7.00	168	24.00	97.00	6,103	62.92

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	x-caliber	adjustable	65035	9/10,	1,042		02/09/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	18	0.18	23.50	895	38.09	90.00	5,935	65.94

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/14/2014	7,096	2.5	161.70	6,880	1,160.2	1,071.09	446.01	0.2	
02/14/2014	7,011	2.6	158.10	6,795	1,163.0	1,074.64	444.71	0.2	
02/14/2014	6,925	2.5	155.00	6,710	1,165.7	1,078.15	443.19	1.0	

MUD PROPERTIES

Type	DAP	Mud Wt	9.7	Alk.		Sand %	0.0	XS Lime lb/bbl	
Temp.	95	Gels 10sec	18	Cl ppm	26,000	Solids %	8.0	Salt bbls	
Visc	47	Gels 10min	39	Ca ppm	20	LGS %	5.0	LCM ppb	
PV	13	pH	8.0	pF	0.1	Oil %		API WL cc	16.0
YP	16	Filter Cake/32	2	Mf	10.8	Water %	92.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: DAP 1.5PPG Engineer,Trailer,DAP-3,dri spac-1,gel-18,phpa-0,CEDER FIBER-0,CITRIC ACID-0 SAWDUST-50,WALNUT-,SEA MUD-42,soltex-3,BAR-56

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas		Flare Sz		Flare Trip	
Conn Gas		Trip Gas			
Litho		New Sand		Total Sand	

Shows: _____

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	0	PSI	0	GPM	0	SPR	65	Slow PSI	449
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	132	PSI	2,040	GPM	460	SPR	62	Slow PSI	447
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup	DIRECTIONAL						Length	744.3	Hours on BHA	88			
Up Weight	140,000	Dn Weight	110,000	RT Weight	130,000	Torque	12,800	Hours on Motor	88				

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		JH5560	SMITH-MDi616
2	MOTOR	6.500		29.73		65035	/6X13,TFA=.778 1.76 BEND,9:10,3.7stg.18RPG
3	UBHO	6.500	2.750	2.92		65022	
4	NMDC	6.500	2.875	30.48		DR7792	
5	GAP SUB	6.500	2.813	3.38		GS65058	
6	NMDC	6.500	2.875	30.35		DR8554	
7	DC	6.500	2.250	30.60		RIG	
8	HWDP	4.500	2.875	615.37		RIG	20 JTS

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,166	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well		4,181		8100..310: Water/Water Disposa	761	3,896	10,000
8100..320: Mud & Chemicals	10,776	51,496	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,500	152,580	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel	7,594	39,376	20,000	8100..410: Mob/Demob		24,500	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services		1,050	4,000
8100..510: Testing/Inspection/		1,246	1,000	8100..520: Trucking & Hauling		818	23,000
8100..530: Equipment Rental	3,106	19,672	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	850	5,950	10,000	8100..535: Directional Drillin	8,500	68,080	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		17,270	35,000
8100..605: Cementing Work		19,255	25,000	8100..610: P & A			
8100..700: Logging - Openhole	11,376	11,376	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	19,250	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies		34,582		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work	35,228	35,228	25,000	8210..600: Production Casing		95,050	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	98,441	640,658	675,000



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047532830000

As discussed, any intentional change in BHL should be approved prior to work being done.

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU85592

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator: ULTRA RESOURCES, INC. Contact: JENNA ANDERSON
E-Mail: janderson@ultrapetroleum.com

3. Address: 304 INVERNESS WAY SOUTH SUITE 295 ENGLEWOOD, CO 80112 3a. Phone No. (include area code) Ph: 303-645-9804

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface: SESW 189FSL 1544FWL 40.159572 N Lat, 109.658764 W Lon
At top prod interval reported below: SESW 1313FSL 1983FWL 40.160933 N Lat, 109.657216 W Lon
At total depth: SESW 1253FSL 1988FWL 40.160750 N Lat, 109.657172 W Lon

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. THREE RIVERS FED 34-25-720

9. API Well No. 43-047-53283

10. Field and Pool, or Exploratory UNDESIGNATED

11. Sec., T., R., M., or Block and Survey or Area Sec 34 T7S R20E Mer SLB

12. County or Parish Uintah 13. State UT

14. Date Spudded 12/10/2013 15. Date T.D. Reached 02/13/2014 16. Date Completed D & A Ready to Prod. 03/23/2014

17. Elevations (DF, KB, RT, GL)* 4766 GL

18. Total Depth: MD 7145 TVD 6927 19. Plug Back T.D.: MD 7010 TVD 6792 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TRIPLE COMBO, CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
24.000	16.000 C-75	109.0	0	110				0	
12.250	8.625 J-55	24.0	0	1011		675		0	
7.875	5.500 J-55	17.0	0	7012		639		500	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4652							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) LOWER GR	5358	7003	5358 TO 7003		261	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5358 TO 7003	FRACTURE/STIMULATE 7 STAGES

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/21/2014	04/02/2014	24		58.3	4.8	495.0			GAS PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI								POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI									

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #242781 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
USED ON LEASE

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				UPPER GREEN RIVER LOWER GREEN RIVER WASATCH	3065 5339 7004

32. Additional remarks (include plugging procedure):

Amount and type of material for the frac: 7000 gal HCl acid, 1,063,232 gal FR-66 water, 284,264 gal DeltaFrac Fluid, 1,067,292 lbs white sand.

*Please see attachments.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #242781 Verified by the BLM Well Information System.
For ULTRA RESOURCES, INC., sent to the Vernal**

Name (please print) JENNA ANDERSON Title PERMITTING ASSISTANT

Signature _____ (Electronic Submission) Date 04/21/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

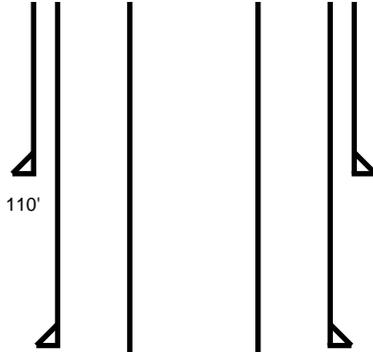
**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

RECEIVED: May. 22, 2014

Proposed
 As Is

THREE RIVERS FED 34-25-720 GL: 4,766.0, KB: 4,779.0
Sec 34, 7S, 20E Uintah County, Utah

	Size	Weight	Grade	Depth	Sks/Cmt
Conductor	16.000	109.000	C-75*	110	
Surface	8 5/8	24.0	J-55	1011	675
Production	5 1/2	17	J-55	7012	639
Cement Top				500	



STAGE	ZONE 1	ZONE 2	ZONE 3	ZONE 4	ZONE 5	ZONE 6	ZONE 7
1	7001-7003	6986-6988	6972-6973	6956-6957	6942-6943	6934-6935	6908-6909
2	6793-6795	6776-6778	6762-6763	6752-6753	6743-6744	6702-6703	6694-6695
3	6602-6604	6588-6589	6579-6580	6563-6564	6548-6549	6534-6535	6509-6510
4	6398-6400	6385-6386	6375-6376	6350-6351	6338-6339	6290-6291	6270-6271
5	6132-6134	6119-6120	6112-6113	6102-6103	6092-6093	6084-6085	6062-6063
6	5790-5792	5782-5784	5774-5776	5676-5677	5657-5658	5626-5627	5601-5602
7	5500-5502	5488-5490	5463-5464	5450-5451	5440-5441	5432-5433	5417-5418

Stage	Date	Av. Rate	Av. Press	Proppant	Clean Fluid	Tracer	Screenout
1	03/17/2014	50.0	2,137	170,630	6,028		N
2	03/18/2014	50.0	1,932	150,227	4,834		N
3	03/18/2014	49.0	2,382	183,148	5,646		N
4	03/18/2014	48.0	2,593	199,330	5,470		N
5	03/19/2014	49.0	2,651	125,657	3,503		N
6	03/19/2014	49.0	2,801	108,717	3,062		N
7	03/19/2014	46.0	62	138,741	3,827		N
Totals:				1,076,450	32,370		

Formation or Depth	Top	Sand Type	Amount
		Gross Sand Drilled	
		Gross Sand Logged	
		Net Sand	
		Net Pay	

Move In	Spud Date	TD Date	Rig Release	1st Prod	Full Sales
01/29/2014	01/29/2014	02/13/2014	02/15/2014	03/21/2014	

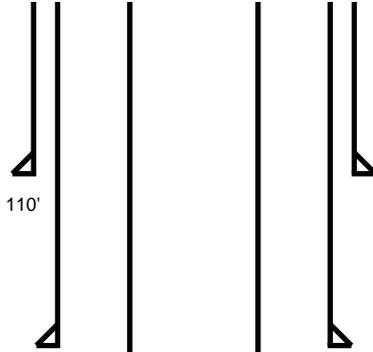
CBL Top
870'

PBTD 7,010'
7,012'

Proposed
 As Is

THREE RIVERS FED 34-25-720 GL: 4,766.0, KB: 4,779.0
Sec 34, 7S, 20E Uintah County, Utah

	Size	Weight	Grade	Depth	Sks/Cmt
Conductor	16.000	109.000	C-75*	110	
Surface	8 5/8	24.0	J-55	1011	675
Production	5 1/2	17	J-55	7012	639
Cement Top				500	



STAGE	ZONE 1	ZONE 2	ZONE 3	ZONE 4	ZONE 5	ZONE 6	ZONE 7
1	7001-7003	6986-6988	6972-6973	6956-6957	6942-6943	6934-6935	6908-6909
2	6793-6795	6776-6778	6762-6763	6752-6753	6743-6744	6702-6703	6694-6695
3	6602-6604	6588-6589	6579-6580	6563-6564	6548-6549	6534-6535	6509-6510
4	6398-6400	6385-6386	6375-6376	6350-6351	6338-6339	6290-6291	6270-6271
5	6132-6134	6119-6120	6112-6113	6102-6103	6092-6093	6084-6085	6062-6063
6	5790-5792	5782-5784	5774-5776	5676-5677	5657-5658	5626-5627	5601-5602
7	5500-5502	5488-5490	5463-5464	5450-5451	5440-5441	5432-5433	5417-5418

Stage	Date	Av.Rate	Av.Press	Proppant	CleanFluid	Tracer	Screenout
1	03/17/2014	50.0	2,137	170,630	6,028		N
2	03/18/2014	50.0	1,932	150,227	4,834		N
3	03/18/2014	49.0	2,382	183,148	5,646		N
4	03/18/2014	48.0	2,593	199,330	5,470		N
5	03/19/2014	49.0	2,651	125,657	3,503		N
6	03/19/2014	49.0	2,801	108,717	3,062		N
7	03/19/2014	46.0	62	138,741	3,827		N
Totals:				1,076,450	32,370		

Formation or Depth	Top	Sand Type	Amount
		Gross Sand Drilled	
		Gross Sand Logged	
		Net Sand	
		Net Pay	

Move In	Spud Date	TD Date	Rig Release	1st Prod	Full Sales
01/29/2014	01/29/2014	02/13/2014	02/15/2014	03/21/2014	

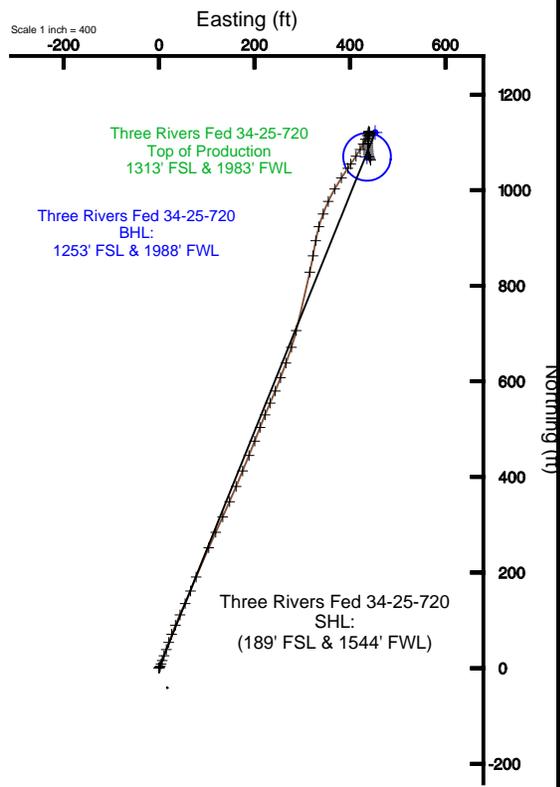
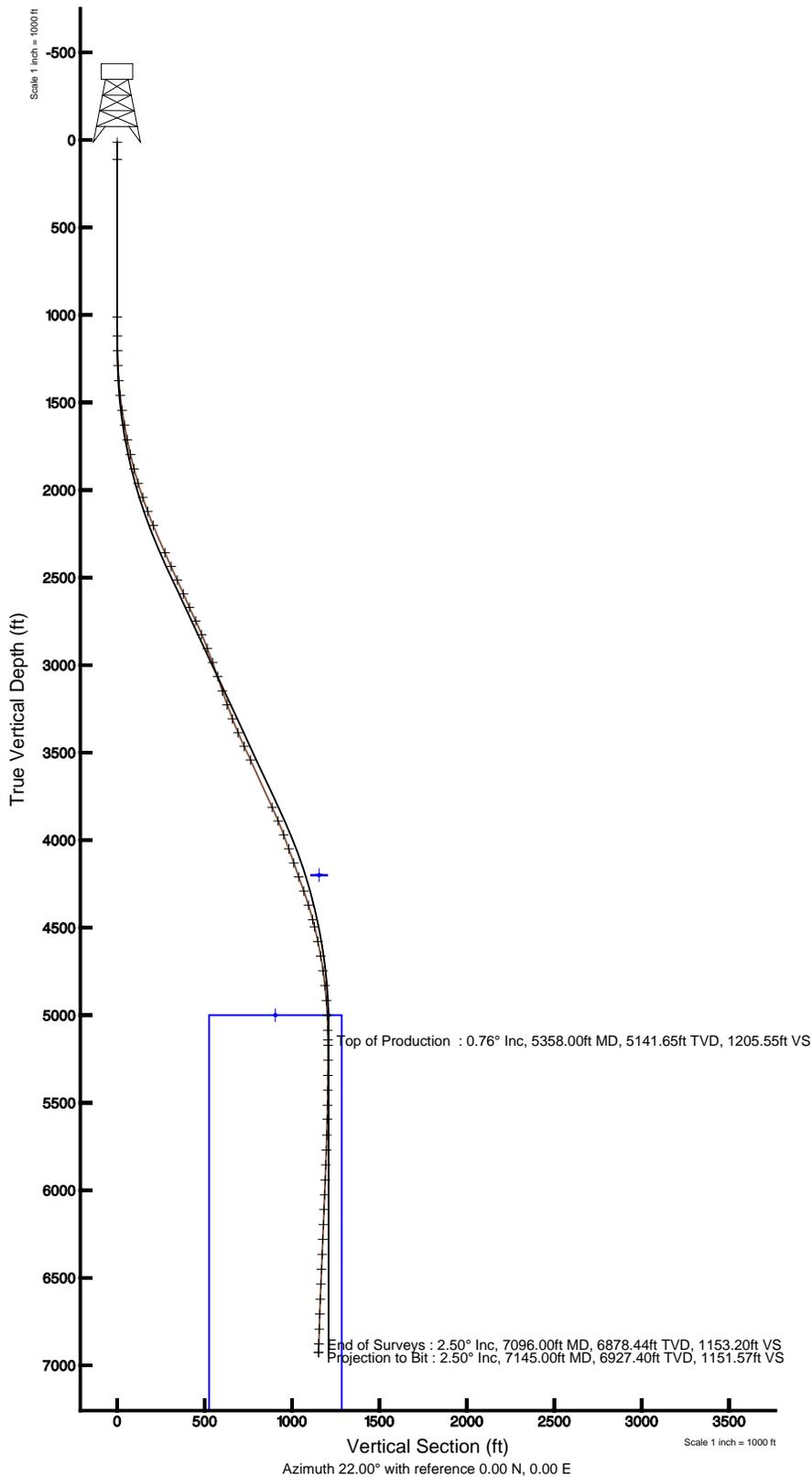
CBL Top
870'

PBTD 7,010'
7,012'



ULTRA RESOURCES, INC

Location: Three Rivers Slot: Three Rivers Fed 34-25-720 (189' FSL & 1544' FWL)
 Field: UINTAH COUNTY Well: Three Rivers Fed 34-25-720
 Facility: Sec.34-T7S-R20E Wellbore: Three Rivers Fed 34-25-720 PWB





Actual Wellpath Report

Three Rivers Fed 34-25-720 AWP

Page 1 of 5



REFERENCE WELLPATH IDENTIFICATION			
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 34-25-720 (189' FSL & 1544' FWL)
Area	Three Rivers	Well	Three Rivers Fed 34-25-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 34-25-720 AWB
Facility	Sec.34-T7S-R20E		

REPORT SETUP INFORMATION			
Projection System	NAD83 / Lambert Utah SP, Central Zone (4302), US feet	Software System	WellArchitect® 3.0.0
North Reference	True	User	Ewilliams
Scale	0.999915	Report Generated	4/11/2014 at 2:47:32 PM
Convergence at slot	1.18° East	Database/Source file	WellArchitectDB/Three_Rivers_Fed_34-25-720_AWB.xml

WELLPATH LOCATION						
	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude
Slot Location	-4433.23	-1743.06	2154979.98	7232145.51	40°09'34.460"N	109°39'31.550"W
Facility Reference Pt			2156630.96	7236613.42	40°10'18.270"N	109°39'09.100"W
Field Reference Pt			2156630.96	7236613.42	40°10'18.270"N	109°39'09.100"W

WELLPATH DATUM			
Calculation method	Minimum curvature	Capstar 321 (RT) to Facility Vertical Datum	4779.00ft
Horizontal Reference Pt	Slot	Capstar 321 (RT) to Mean Sea Level	4779.00ft
Vertical Reference Pt	Capstar 321 (RT)	Capstar 321 (RT) to Mud Line at Slot (Three Rivers Fed 34-25-720 (189' FSL & 1544' FWL))	4779.00ft
MD Reference Pt	Capstar 321 (RT)	Section Origin	N 0.00, E 0.00 ft
Field Vertical Reference	Mean Sea Level	Section Azimuth	22.00°



Actual Wellpath Report

Three Rivers Fed 34-25-720 AWP

Page 2 of 5



REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 34-25-720 (189' FSL & 1544' FWL)
Area	Three Rivers	Well	Three Rivers Fed 34-25-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 34-25-720 AWB
Facility	Sec.34-T7S-R20E		

WELLPATH DATA (74 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
0.00†	0.000	24.200	0.00	0.00	0.00	0.00	40°09'34.460"N	109°39'31.550"W	0.00	
13.00	0.000	24.200	13.00	0.00	0.00	0.00	40°09'34.460"N	109°39'31.550"W	0.00	
110.00	0.000	0.000	110.00	0.00	0.00	0.00	40°09'34.460"N	109°39'31.550"W	0.00	
1011.00	0.000	0.000	1011.00	0.00	0.00	0.00	40°09'34.460"N	109°39'31.550"W	0.00	
1119.00	0.800	24.200	1119.00	0.75	0.69	0.31	40°09'34.467"N	109°39'31.546"W	0.74	
1204.00	0.900	62.100	1203.99	1.86	1.54	1.14	40°09'34.475"N	109°39'31.535"W	0.66	
1289.00	2.500	26.100	1288.95	4.22	3.52	2.55	40°09'34.495"N	109°39'31.517"W	2.18	
1375.00	4.200	16.200	1374.80	9.22	8.23	4.25	40°09'34.541"N	109°39'31.495"W	2.08	
1460.00	6.200	20.000	1459.45	16.91	15.53	6.69	40°09'34.613"N	109°39'31.464"W	2.39	
1546.00	8.300	21.000	1544.75	27.75	25.69	10.50	40°09'34.714"N	109°39'31.415"W	2.45	
1631.00	10.200	20.000	1628.64	41.41	38.49	15.28	40°09'34.840"N	109°39'31.353"W	2.24	
1716.00	11.300	17.200	1712.15	57.23	53.52	20.31	40°09'34.989"N	109°39'31.288"W	1.43	
1802.00	13.000	21.700	1796.22	75.30	70.56	26.38	40°09'35.157"N	109°39'31.210"W	2.26	
1887.00	15.000	23.700	1878.70	95.86	89.51	34.34	40°09'35.345"N	109°39'31.108"W	2.42	
1973.00	16.900	24.500	1961.38	119.48	111.08	44.00	40°09'35.558"N	109°39'30.983"W	2.22	
2058.00	18.800	24.400	2042.29	145.50	134.80	54.78	40°09'35.792"N	109°39'30.844"W	2.24	
2143.00	20.700	22.000	2122.28	174.22	161.20	66.07	40°09'36.053"N	109°39'30.699"W	2.43	
2229.00	22.300	22.100	2202.30	205.73	190.42	77.90	40°09'36.342"N	109°39'30.547"W	1.86	
2399.00	24.000	24.200	2358.61	272.54	251.84	104.21	40°09'36.949"N	109°39'30.208"W	1.11	
2485.00	24.700	24.300	2436.95	307.97	284.17	118.77	40°09'37.268"N	109°39'30.020"W	0.82	
2570.00	24.400	24.700	2514.27	343.25	316.31	133.42	40°09'37.586"N	109°39'29.832"W	0.40	
2656.00	23.600	24.100	2592.84	378.20	348.16	147.87	40°09'37.901"N	109°39'29.645"W	0.97	
2741.00	24.700	22.400	2670.40	412.97	380.11	161.59	40°09'38.216"N	109°39'29.469"W	1.53	
2826.00	24.300	22.800	2747.74	448.21	412.65	175.13	40°09'38.538"N	109°39'29.294"W	0.51	
2912.00	23.400	22.200	2826.40	482.98	444.78	188.44	40°09'38.855"N	109°39'29.123"W	1.08	
2997.00	21.500	21.200	2904.95	515.44	474.93	200.45	40°09'39.153"N	109°39'28.968"W	2.28	
3083.00	20.500	21.200	2985.24	546.26	503.67	211.60	40°09'39.437"N	109°39'28.825"W	1.16	
3168.00	18.500	23.100	3065.36	574.63	529.95	222.27	40°09'39.697"N	109°39'28.687"W	2.47	
3254.00	17.800	23.000	3147.08	601.41	554.60	232.76	40°09'39.941"N	109°39'28.552"W	0.81	
3339.00	19.800	23.200	3227.54	628.80	579.79	243.51	40°09'40.190"N	109°39'28.414"W	2.35	
3424.00	21.500	20.400	3307.08	658.76	607.63	254.61	40°09'40.465"N	109°39'28.271"W	2.31	
3510.00	23.500	20.400	3386.53	691.66	638.47	266.08	40°09'40.769"N	109°39'28.123"W	2.33	
3595.00	25.100	18.000	3464.00	726.59	671.51	277.56	40°09'41.096"N	109°39'27.975"W	2.21	
3681.00	24.800	13.800	3541.98	762.64	706.37	287.50	40°09'41.440"N	109°39'27.847"W	2.09	
3979.00	25.000	12.400	3812.28	886.59	828.57	315.93	40°09'42.648"N	109°39'27.481"W	0.21	
4065.00	23.100	10.000	3890.81	921.01	862.94	322.76	40°09'42.988"N	109°39'27.393"W	2.48	
4150.00	21.200	10.500	3969.54	952.38	894.47	328.46	40°09'43.299"N	109°39'27.319"W	2.25	
4236.00	19.800	15.200	4050.09	982.09	923.82	335.12	40°09'43.589"N	109°39'27.234"W	2.51	
4321.00	18.900	21.600	4130.30	1010.15	950.52	343.96	40°09'43.853"N	109°39'27.120"W	2.71	
4406.00	19.900	23.800	4210.47	1038.38	976.55	354.86	40°09'44.110"N	109°39'26.979"W	1.46	
4492.00	19.900	30.600	4291.35	1067.48	1002.55	368.22	40°09'44.367"N	109°39'26.807"W	2.69	
4577.00	17.400	32.000	4371.88	1094.31	1025.78	382.32	40°09'44.597"N	109°39'26.626"W	2.99	
4663.00	15.500	35.100	4454.36	1118.16	1046.09	395.75	40°09'44.797"N	109°39'26.453"W	2.43	
4705.00	14.500	33.700	4494.93	1128.78	1055.05	401.89	40°09'44.886"N	109°39'26.374"W	2.53	
4791.00	12.000	33.700	4578.63	1148.08	1071.45	412.83	40°09'45.048"N	109°39'26.233"W	2.91	



Actual Wellpath Report

Three Rivers Fed 34-25-720 AWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 34-25-720 (189' FSL & 1544' FWL)
Area	Three Rivers	Well	Three Rivers Fed 34-25-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 34-25-720 AWB
Facility	Sec.34-T7S-R20E		

WELLPATH DATA (74 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
4876.00	10.000	29.900	4662.07	1164.04	1085.20	421.41	40°09'45.184"N	109°39'26.122"W	2.50	
4962.00	8.000	27.000	4747.00	1177.40	1097.01	427.85	40°09'45.301"N	109°39'26.039"W	2.38	
5047.00	6.900	25.000	4831.28	1188.40	1106.91	432.69	40°09'45.398"N	109°39'25.977"W	1.33	
5132.00	4.500	24.100	4915.86	1196.83	1114.58	436.21	40°09'45.474"N	109°39'25.931"W	2.83	
5218.00	2.200	19.900	5001.71	1201.85	1119.21	438.15	40°09'45.520"N	109°39'25.906"W	2.69	
5303.00	1.400	18.000	5086.66	1204.52	1121.73	439.03	40°09'45.545"N	109°39'25.895"W	0.94	
5358.00†	0.760	17.025	5141.65	1205.55	1122.72	439.34	40°09'45.555"N	109°39'25.891"W	1.16	Top of Production
5389.00	0.400	15.100	5172.65	1205.86	1123.02	439.43	40°09'45.558"N	109°39'25.890"W	1.16	
5474.00	0.800	139.500	5257.65	1205.88	1122.86	439.89	40°09'45.556"N	109°39'25.884"W	1.27	
5560.00	0.900	151.100	5343.64	1205.18	1121.81	440.61	40°09'45.546"N	109°39'25.875"W	0.23	
5645.00	0.800	185.100	5428.63	1204.19	1120.64	440.88	40°09'45.534"N	109°39'25.871"W	0.60	
5731.00	0.600	192.600	5514.62	1203.17	1119.60	440.73	40°09'45.524"N	109°39'25.873"W	0.26	
5811.00	1.600	185.700	5594.61	1201.69	1118.08	440.53	40°09'45.509"N	109°39'25.876"W	1.26	
5902.00	1.800	188.000	5685.57	1199.08	1115.40	440.20	40°09'45.482"N	109°39'25.880"W	0.23	
5987.00	1.700	192.000	5770.53	1196.54	1112.84	439.75	40°09'45.457"N	109°39'25.886"W	0.19	
6072.00	2.300	189.900	5855.48	1193.63	1109.93	439.20	40°09'45.428"N	109°39'25.893"W	0.71	
6158.00	2.400	187.400	5941.40	1190.20	1106.44	438.67	40°09'45.394"N	109°39'25.900"W	0.17	
6243.00	2.500	186.900	6026.33	1186.69	1102.84	438.22	40°09'45.358"N	109°39'25.906"W	0.12	
6327.00	2.500	183.900	6110.25	1183.18	1099.19	437.87	40°09'45.322"N	109°39'25.910"W	0.16	
6413.00	2.500	176.900	6196.16	1179.70	1095.45	437.85	40°09'45.285"N	109°39'25.910"W	0.35	
6498.00	2.600	181.300	6281.08	1176.22	1091.67	437.90	40°09'45.248"N	109°39'25.910"W	0.26	
6584.00	2.700	176.800	6366.99	1172.56	1087.70	437.97	40°09'45.209"N	109°39'25.909"W	0.27	
6669.00	2.900	171.100	6451.89	1168.91	1083.57	438.42	40°09'45.168"N	109°39'25.903"W	0.40	
6754.00	2.700	177.300	6536.79	1165.24	1079.45	438.84	40°09'45.127"N	109°39'25.898"W	0.43	
6840.00	2.600	174.700	6622.69	1161.67	1075.48	439.12	40°09'45.088"N	109°39'25.894"W	0.18	
6925.00	2.500	155.000	6707.61	1158.69	1071.88	440.08	40°09'45.052"N	109°39'25.882"W	1.03	
7011.00	2.600	158.100	6793.53	1156.01	1068.37	441.60	40°09'45.018"N	109°39'25.862"W	0.20	
7096.00	2.500	161.700	6878.44	1153.20	1064.83	442.90	40°09'44.983"N	109°39'25.845"W	0.22	End of Surveys
7145.00	2.500	161.700	6927.40	1151.57	1062.80	443.57	40°09'44.963"N	109°39'25.837"W	0.00	Projection to Bit



Actual Wellpath Report

Three Rivers Fed 34-25-720 AWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 34-25-720 (189' FSL & 1544' FWL)
Area	Three Rivers	Well	Three Rivers Fed 34-25-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 34-25-720 AWB
Facility	Sec.34-T7S-R20E		

TARGETS

Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
Three Rivers Fed 34-25-720 Geo Target Radius: 50' 1260' FSL & 1980' FWL		4200.00	1070.00	436.00	2155393.83	7233224.17	40°09'45.034"N	109°39'25.934"W	circle
Three Rivers Fed 34-25-720 Driller's Target Radius: 5' 1310' FSL & 1997' FWL		5000.00	1121.00	453.00	2155409.78	7233275.50	40°09'45.538"N	109°39'25.715"W	circle
Three Rivers Fed 34-25-720 Target Box		5000.00	800.00	436.00	2155399.39	7232954.25	40°09'42.366"N	109°39'25.934"W	polygon

WELLPATH COMPOSITION - Ref Wellbore: Three Rivers Fed 34-25-720 AWB Ref Wellpath: Three Rivers Fed 34-25-720 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
13.00	110.00	Unknown Tool (Standard)	Conductor	Three Rivers Fed 34-25-720 AWB
110.00	1011.00	Unknown Tool (Standard)	Surface	Three Rivers Fed 34-25-720 AWB
1011.00	7096.00	MTC (Collar, post-2000) (Standard)	MWD	Three Rivers Fed 34-25-720 AWB
7096.00	7145.00	Blind Drilling (std)	Projection to bit	Three Rivers Fed 34-25-720 AWB



Actual Wellpath Report

Three Rivers Fed 34-25-720 AWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 34-25-720 (189' FSL & 1544' FWL)
Area	Three Rivers	Well	Three Rivers Fed 34-25-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 34-25-720 AWB
Facility	Sec.34-T7S-R20E		

WELLPATH COMMENTS

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Comment
5358.00	0.760	17.025	5141.65	Top of Production
7096.00	2.500	161.700	6878.44	End of Surveys
7145.00	2.500	161.700	6927.40	Projection to Bit

ULTRA RESOURCES, INC.
DAILY COMPLETION REPORT FOR 03/07/2014 TO 03/27/2014

Well Name	THREE RIVERS FED 34-25-720	Frac Planned	7
Location:	UINTAH County, UTAH(SESW 34 7S 20E)	AFE#	130534
Total Depth Date:	02/13/2014 TD 7,145	Formation:	(Not Specified)
Production Casing:	Size 5 1/2 Wt 17 Grade J-55 Set At 7,012	GL:	KB: 4,779

Date: 03/07/2014			
Supervisor:	Joe Duncan		
Work Objective:	Logging		
Contractors:	J-W, RNI		
Completion Rig:	(Missing)	Supervisor Phone:	435-828-1472
Upcoming Activity:	Completion		
Activities			
0800-1100	MIRU JW WLU, run CBL/GR/CCL fr/7073' to surface. TOC @ 870'. RDMO WLU.		
Costs (\$):	Daily: 4,800	Cum: 58,582	AFE: 948,500

Date: 03/08/2014			
Supervisor:	Fletcher		
Work Objective:	Prep for frac work		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	3036459812
Upcoming Activity:	Completion		
Activities			
0800-1100	MIRU JW WLU, run CBL/GR/CCL fr/7073' to surface. TOC @ 870'. RDMO WLU.		
Costs (\$):	Daily: 0	Cum: 58,582	AFE: 948,500

Date: 03/11/2014			
Supervisor:	Joe Duncan		
Work Objective:	Prep for frac work		
Contractors:	T&S		
Completion Rig:	(Missing)	Supervisor Phone:	435-828-1472
Upcoming Activity:	Completion		
Activities			
0800-1200	MIRU live load manifold.		
Costs (\$):	Daily: 0	Cum: 58,582	AFE: 948,500

Date: 03/12/2014			
Supervisor:	Joe Duncan		
Work Objective:	Pressure test		
Contractors:	RBS, Knight, Rig 1.		
Completion Rig:	(Missing)	Supervisor Phone:	435-828-1472
Upcoming Activity:	Completion		
Activities			
1100-1400	MINU Knight 5K BOP. MIRU RBS Test Unit, and test csg, WH, Flow back lines, and BOP to 4,250 psig, good test. RDMO Testers. Run 8" poly.		
Costs (\$):	Daily: 2,480	Cum: 61,062	AFE: 948,500

Date: 03/13/2014			
Supervisor:	Fletcher		
Work Objective:	Prep for frac work		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	3036459812
Upcoming Activity:	Completion		
Activities			
1100-1400	MINU Knight 5K BOP. MIRU RBS Test Unit, and test csg, WH, Flow back lines, and BOP to 4,250 psig, good test. RDMO Testers. Run 8" poly.		
Costs (\$):	Daily: 0	Cum: 61,062	AFE: 948,500

Date: 03/14/2014			
Supervisor:	Joe Duncan		
Work Objective:	Perforating		
Contractors:	J-W		
Completion Rig:	J-W	Supervisor Phone:	435-828-1472
Upcoming Activity:	Completion		
Activities			
0800-1000	Perforate stage 1 (6846-7003).		
Costs (\$):	Daily: 1,500	Cum: 62,562	AFE: 948,500

Date: 03/15/2014			
Supervisor:	Joe Duncan		
Work Objective:	Prep for frac work		
Contractors:	R&R, RNI, Sunrise		
Completion Rig:	(Missing)	Supervisor Phone:	435-828-1472
Upcoming Activity:	Completion		
Activities			
0800-0801	Fill frac tanks, haul water to 10,000 bbl tanks.		
Costs (\$):	Daily: 0	Cum: 62,562	AFE: 948,500

Date: 03/16/2014			
Supervisor: Duncan			
Work Objective: RU frac equipment			
Contractors: Hallib-frac, J-W wireline, D&M, RNI, Knight, Sunrise, Rig1			
Completion Rig: HAL- RED, J-W		Supervisor Phone: 435-828-1472	
Upcoming Activity: Perf, Frac, and Flowback			
Activities			
0800-1600		Move in and rig up Halliburton frac equipment.	
0000-0600		MIRU Halliburton Frac Equipment.	
Costs (\$):	Daily: 0	Cum: 62,562	AFE: 948,500

Date: 03/17/2014			
Supervisor: Scott/Duncan			
Work Objective: Perf, Frac, and Flowback			
Contractors: HES, RNI, R&R, Sunrise, Rig 1			
Completion Rig: HAL- RED, J-W		Supervisor Phone: 307-350-8487/435-828-1472	
Upcoming Activity: Drill out plug			
Activities			
0000-0600		MIRU Halliburton Frac Equipment.	
0600-0610		Prime up and pressure test frac lines.	
0610-0628		Safety meeting with Vendors.WH, WL perforating, & crane operations, PPE, chemical handling, location conditions, stepping, handling & lifting, slips, trips & falls, pinch points, traffic control, backing, land guides, incident reporting , spill containment , JSA's and Muster area.	
0628-0850		Frac stage 1.	
0850-0950		Perforate stage 2 (6627-6795). Set 5.5" FTFP @ 6830'.	
0950-0200		Growler issues, WO HES.	
Costs (\$):	Daily: 29,652	Cum: 92,214	AFE: 948,500

Date: 03/18/2014			
Supervisor: Scott/Duncan			
Work Objective: Perf, Frac, and Flowback			
Contractors: HES, RNI, R&R, Sunrise, Rig 1			
Completion Rig: HAL- RED, J-W		Supervisor Phone: 307-350-8487/435-828-1472	
Upcoming Activity: Completion			
Activities			
0950-0200		Growler issues, WO HES.	
0200-1450		Received part from Salt Lake, still having same issue with growler, trouble shoot & repair.	
1450-1635		Frac stage 2.	
1635-1745		Perforate stage 3 (6433-6604). Set 5.5" FTFP @ 6620'.	
1745-1950		Frac stage 3.	
1950-2110		Perforate stage 4 (6159-6400). Set 5.5" FTFP @ 6420'.	
2110-2310		Frac stage 4.	
2310-0015		Perforate stage 5 (6039-6134). Set 5.5" FTFP @ 6150'.	
Costs (\$):	Daily: 6,063	Cum: 98,277	AFE: 948,500

Date: 03/19/2014			
Supervisor: Scott/Duncan			
Work Objective: Perf, Frac, and Flowback			
Contractors: HES, RNI, R&R, Sunrise, Rig 1			
Completion Rig: HAL- RED, J-W		Supervisor Phone: 307-350-8487/435-828-1472	
Upcoming Activity: Drill out plug			
Activities			
2310-0015		Perforate stage 5 (6039-6134). Set 5.5" FTFP @ 6150'.	
0015-0135		Frac stage 5.	
0135-0235		Perforate stage 6 (5532-5792). Set 5.5" FTFP @ 5810'.	
0235-0345		Frac stage 6.	
0345-0440		Perforate stage 7 (5358-5493). Set 5.5" FTFP @ 5510'.	
0440-0610		Frac stage 7.	
0610-0615		Shut well in and move to the TR 34-35-720.	
Costs (\$):	Daily: 419,051	Cum: 517,328	AFE: 948,500

Date: 03/20/2014			
Supervisor: Scott/Duncan			
Work Objective: Drill out plug			
Contractors: IPS, QES, Sunrise			
Completion Rig: (Missing)		Supervisor Phone: 307-350-8487/435-828-1472	
Upcoming Activity: Flow test well			
Activities			
0700-0730	Safety Meeting-Review location hazards including , WHD, WL logging, crane operations, the use land guides while backing. Review incident reporting of property damage, & personnel injuries.Slips trips and falls, Establish smoking area & Muster area.		
0730-0950	Spot in and RU crane & coil tubing unit. NU. stack, and flow lines. Pick up injector head and NU. lub. Fill coil with water. Install coil connect. Pull test to 25,000# & pressure test to 3000 psi.		
0950-1040	Break lubricator off 7-1/16" BOP. Make up QES BHA as follows: Coil Connector, Bi-Directional jar, MHA Dual Check Valves, 3/4" Ball Seat (back pressure valve) Hydraulic Disconnect, Dual Circ Sub, 5/8" Ball Seat, 8K Burst Disc, motor and 5 blade 4.625" mill. Reconnect lubricator. Function test motor, Pressure test to 3000 psi. Open rams, 700 psi well pressure.		
1040-1130	RIH with mill and motor to plug @ 5510'. (Coil depth 5512'). Drill plug. 700 PSI.		
1130-1210	RIH with mill and motor to plug @ 5810'. (Coil depth 5811'). Drill plug. 675 PSI.		
1210-1230	RIH with mill and motor to plug @ 6150'. (Coil depth 6150'). Drill plug. 750 PSI.		
1230-1245	RIH with mill and motor to plug @ 6420'. (Coil depth 6417'). Drill plug. 650 PSI.		
1245-1350	RIH to with mill and motor to plug @ 6620'. Pump 20 bbl gel sweep, 10 bbl water spacer & 20 bbl gel sweep. Make 500' short trip. (Coil depth 6598'). RIH drill plug. 650 PSI.		
1350-1422	RIH with mill and motor to plug @ 6830'. (Coil depth 6828'). Drill plug. 700 PSI.		
1422-1600	RIH to PBTD @ 7010'. Pump 20 bbl gel sweep, 10 bbl water spacer & 20 bbl gel sweep. Coil PBTD @ 7007'. Make 500' short trip and retag PBTD. POOH @ 50 ft/min for 30 min and then continue POOH. Close Bottom ram, SICP 750#.		
1600-1700	LD tools, RD CTU and move to the TR 34-35-720.		
1700-1701	Turn well over to flow back. Open well on a 16/64" choke @ 650 PSI.		
Costs (\$):	Daily: 69,021	Cum: 586,348	AFE: 948,500

Date: 03/21/2014			
Supervisor: Joe Duncan			
Work Objective: Flow test well			
Contractors: Rig 1, Sunrise			
Completion Rig: (Missing)		Supervisor Phone: 435-828-1472	
Upcoming Activity: Turned over to Production Dept			
Costs (\$):	Daily: 748	Cum: 587,096	AFE: 948,500

Date: 03/22/2014			
Supervisor: Duncan			
Work Objective: Flow test well			
Contractors: (Missing)			
Completion Rig: (Missing)		Supervisor Phone: (Missing)	
Upcoming Activity: Turned over to Production Dept			
Costs (\$):	Daily: 28,917	Cum: 616,013	AFE: 948,500

Date: 03/23/2014			
Supervisor: Fletcher			
Work Objective: Turned over to Production Dept			
Contractors: (Missing)			
Completion Rig: (Missing)		Supervisor Phone: 3036459812	
Upcoming Activity:			
Costs (\$):	Daily: 0	Cum: 616,013	AFE: 948,500

Date: 03/25/2014			
Supervisor: (Missing)			
Work Objective: (Nothing Recorded)			
Contractors: (Missing)			
Completion Rig: (Missing)		Supervisor Phone: (Missing)	
Upcoming Activity:			
Costs (\$):	Daily: 3,865	Cum: 619,878	AFE: 948,500

Date: 03/26/2014			
Supervisor: (Missing)			
Work Objective: TOH w/ tubing			
Contractors: (Missing)			
Completion Rig: Stone #11		Supervisor Phone: (Missing)	
Upcoming Activity: Run Rods			
Costs (\$):	Daily: 21,878	Cum: 641,756	AFE: 948,500

Date: 03/27/2014			
Supervisor: (Missing)			
Work Objective: Run Rods			
Contractors: (Missing)			
Completion Rig: Stone #11		Supervisor Phone: (Missing)	
Upcoming Activity: Turned over to Production Dept			
Costs (\$):	Daily: 0	Cum: 641,756	AFE: 948,500

ULTRA RESOURCES, INC. PERFORATION AND FRAC SUMMARY FOR THREE RIVERS FED 34-25-720

Well Name:	THREE RIVERS FED 34-25-720			Fracs Planned:	7
Location:	UINTAH County, UTAH (SESW 034 7S 20E)				
Stage 1	Frac Date:	03/17/2014	Avg Rate:	50.0 BPM	Avg Pressure: 2,137 PSI
Initial Completion	Proppant:	170,630 lbs total 170630 lbs Ottawa	Max Rate:	64.0 BPM	Max Pressure: 3,609 PSI
	Initial Annulus Pressure:	81	Final Annulus Pressure:	96	Pump Down Volume:
	PreFrac SICP:	1,427 PSI	ISIP:	1,581 PSI	Base BBLs to Recover: 6,028 BBLs
	Pseudo Frac Gradient:	0.659 PSI/FT	Pseudo Frac Gradient:	12.665 LB/GAL	
			Net Pressure:	717 psi	Total BBLs to Recover: 6,028 BBLs
	Breakdown Pressure:	1805	Breakdown Rate:	3.4	Perfs Open: 21
	ScreenOut:	No	Tracer:	(None)	
Zones:	<u>Perf Date</u>	<u>SPF</u>	<u>Perf Interval: From To</u>		
11	03/14/2014	3	6,846	6,847	
10	03/14/2014	3	6,864	6,865	
9	03/14/2014	3	6,883	6,884	
8	03/14/2014	3	6,895	6,896	
7	03/14/2014	3	6,908	6,909	
6	03/14/2014	3	6,934	6,935	
5	03/14/2014	3	6,942	6,943	
4	03/14/2014	3	6,956	6,957	
3	03/14/2014	3	6,972	6,973	
2	03/14/2014	3	6,986	6,988	
1	03/14/2014	3	7,001	7,003	
Stage 2	Frac Date:	03/18/2014	Avg Rate:	50.0 BPM	Avg Pressure: 1,932 PSI
Initial Completion	Proppant:	150,227 lbs total 150227 lbs Ottawa	Max Rate:	61.0 BPM	Max Pressure: 3,550 PSI
	Initial Annulus Pressure:	61	Final Annulus Pressure:	76	Pump Down Volume:
	PreFrac SICP:	1,425 PSI	ISIP:	1,156 PSI	Base BBLs to Recover: 4,834 BBLs
	Pseudo Frac Gradient:	0.603 PSI/FT	Pseudo Frac Gradient:	11.595 LB/GAL	
			Net Pressure:	282 psi	Total BBLs to Recover: 4,834 BBLs
	Breakdown Pressure:	1391	Breakdown Rate:	5.0	Perfs Open: 29
	ScreenOut:	No	Tracer:	(None)	
Zones:	<u>Perf Date</u>	<u>SPF</u>	<u>Perf Interval: From To</u>		
11	03/17/2014	3	6,627	6,628	
10	03/17/2014	3	6,641	6,642	
9	03/17/2014	3	6,662	6,663	
8	03/17/2014	3	6,681	6,682	
7	03/17/2014	3	6,694	6,695	
6	03/17/2014	3	6,702	6,703	
5	03/17/2014	3	6,743	6,744	
4	03/17/2014	3	6,752	6,753	
3	03/17/2014	3	6,762	6,763	
2	03/17/2014	3	6,776	6,778	
1	03/17/2014	3	6,793	6,795	
Stage 3	Frac Date:	03/18/2014	Avg Rate:	49.0 BPM	Avg Pressure: 2,382 PSI
Initial Completion	Proppant:	183,148 lbs total 183148 lbs Ottawa	Max Rate:	61.0 BPM	Max Pressure: 3,727 PSI
	Initial Annulus Pressure:	68	Final Annulus Pressure:	68	Pump Down Volume:
	PreFrac SICP:	1,417 PSI	ISIP:	1,890 PSI	Base BBLs to Recover: 5,646 BBLs
	Pseudo Frac Gradient:	0.719 PSI/FT	Pseudo Frac Gradient:	13.826 LB/GAL	
			Net Pressure:	313 psi	Total BBLs to Recover: 5,646 BBLs
	Breakdown Pressure:	2271	Breakdown Rate:	4.8	Perfs Open: 38
	ScreenOut:	No	Tracer:	(None)	
Zones:	<u>Perf Date</u>	<u>SPF</u>	<u>Perf Interval: From To</u>		
12	03/18/2014	3	6,433	6,434	
11	03/18/2014	3	6,443	6,444	
10	03/18/2014	3	6,457	6,458	
9	03/18/2014	3	6,477	6,478	
8	03/18/2014	3	6,496	6,497	
7	03/18/2014	3	6,509	6,510	
6	03/18/2014	3	6,534	6,535	
5	03/18/2014	3	6,548	6,549	
4	03/18/2014	3	6,563	6,564	
3	03/18/2014	3	6,579	6,580	
2	03/18/2014	3	6,588	6,589	
1	03/18/2014	3	6,602	6,604	

Stage 4	Frac Date: 03/18/2014	Avg Rate: 48.0 BPM	Avg Pressure: 2,593 PSI
Initial Completion	Proppant: 199,330 lbs total 199330 lbs Ottawa	Max Rate: 61.0 BPM	Max Pressure: 4,529 PSI
	Initial Annulus Pressure: 62	Final Annulus Pressure: 68	Pump Down Volume:
	PreFrac SICP: 1,339 PSI	ISIP: 1,775 PSI	Base BBLs to Recover: 5,470 BBLs
	Pseudo Frac Gradient: 0.710 PSI/FT	Pseudo Frac Gradient: 13.656 LB/GAL	
	Breakdown Pressure: 2606	Net Pressure: -279 psi	Total BBLs to Recover: 5,470 BBLs
	ScreenOut: No	Breakdown Rate: 2.2	Perfs Open: 29
		Tracer: (None)	
Zones:	Perf Date	SPF	Perf Interval: From To
12	03/18/2014	3	6,159 6,160
11	03/18/2014	3	6,178 6,179
10	03/18/2014	3	6,199 6,200
9	03/18/2014	3	6,215 6,216
8	03/18/2014	3	6,259 6,260
7	03/18/2014	3	6,270 6,271
6	03/18/2014	3	6,290 6,291
5	03/18/2014	3	6,338 6,339
4	03/18/2014	3	6,350 6,351
3	03/18/2014	3	6,375 6,376
2	03/18/2014	3	6,385 6,386
1	03/18/2014	3	6,398 6,400
Stage 5	Frac Date: 03/19/2014	Avg Rate: 49.0 BPM	Avg Pressure: 2,651 PSI
Initial Completion	Proppant: 125,657 lbs total 125657 lbs Ottawa	Max Rate: 61.0 BPM	Max Pressure: 3,662 PSI
	Initial Annulus Pressure: 66	Final Annulus Pressure: 69	Pump Down Volume:
	PreFrac SICP: 1,747 PSI	ISIP: 1,875 PSI	Base BBLs to Recover: 3,503 BBLs
	Pseudo Frac Gradient: 0.739 PSI/FT	Pseudo Frac Gradient: 14.201 LB/GAL	
	Breakdown Pressure: 1974	Net Pressure: -204 psi	Total BBLs to Recover: 3,503 BBLs
	ScreenOut: No	Breakdown Rate: 9.5	Perfs Open: 30
		Tracer: (None)	
Zones:	Perf Date	SPF	Perf Interval: From To
9	03/18/2014	3	6,039 6,040
8	03/18/2014	3	6,053 6,054
7	03/18/2014	3	6,062 6,063
6	03/18/2014	3	6,084 6,085
5	03/18/2014	3	6,092 6,093
4	03/18/2014	3	6,102 6,103
3	03/18/2014	3	6,112 6,113
2	03/18/2014	3	6,119 6,120
1	03/18/2014	3	6,132 6,134
Stage 6	Frac Date: 03/19/2014	Avg Rate: 49.0 BPM	Avg Pressure: 2,801 PSI
Initial Completion	Proppant: 108,717 lbs total 108717 lbs Ottawa	Max Rate: 62.0 BPM	Max Pressure: 3,614 PSI
	Initial Annulus Pressure: 65	Final Annulus Pressure: 69	Pump Down Volume:
	PreFrac SICP: 1,576 PSI	ISIP: 1,904 PSI	Base BBLs to Recover: 3,062 BBLs
	Pseudo Frac Gradient: 0.762 PSI/FT	Pseudo Frac Gradient: 14.644 LB/GAL	
	Breakdown Pressure: 3239	Net Pressure: -313 psi	Total BBLs to Recover: 3,062 BBLs
	ScreenOut: No	Breakdown Rate: 6.8	Perfs Open: 25
		Tracer: (None)	
Zones:	Perf Date	SPF	Perf Interval: From To
9	03/19/2014	3	5,532 5,533
8	03/19/2014	3	5,562 5,563
7	03/19/2014	3	5,601 5,602
6	03/19/2014	3	5,626 5,627
5	03/19/2014	3	5,657 5,658
4	03/19/2014	3	5,676 5,677
3	03/19/2014	3	5,774 5,776
2	03/19/2014	3	5,782 5,784
1	03/19/2014	3	5,790 5,792
Stage 7	Frac Date: 03/19/2014	Avg Rate: 46.0 BPM	Avg Pressure: 62 PSI
Initial Completion	Proppant: 138,741 lbs total 138741 lbs Ottawa	Max Rate: 62.0 BPM	Max Pressure: 2,884 PSI
	Initial Annulus Pressure: 64	Final Annulus Pressure: 68	Pump Down Volume:
	PreFrac SICP: 1,264 PSI	ISIP: 1,503 PSI	Base BBLs to Recover: 3,827 BBLs
	Pseudo Frac Gradient: 0.706 PSI/FT	Pseudo Frac Gradient: 13.576 LB/GAL	
	Breakdown Pressure: 1061	Net Pressure: 295 psi	Total BBLs to Recover: 3,827 BBLs
	ScreenOut: No	Breakdown Rate: 2.0	Perfs Open:
		Tracer: (None)	
Zones:	Perf Date	SPF	Perf Interval: From To
11	03/19/2014	3	5,358 5,359
10	03/19/2014	3	5,371 5,372
9	03/19/2014	3	5,388 5,389
8	03/19/2014	3	5,400 5,401
7	03/19/2014	3	5,417 5,418
6	03/19/2014	3	5,432 5,433
5	03/19/2014	3	5,440 5,441
4	03/19/2014	3	5,450 5,451
3	03/19/2014	3	5,463 5,464
2	03/19/2014	3	5,488 5,490
1	03/19/2014	3	5,500 5,502

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	3/17/2014
Job End Date:	3/19/2014
State:	Utah
County:	Uintah
API Number:	43-047-53283-00-00
Operator Name:	Ultra Resources
Well Name and Number:	Three Rivers Federal 34-25-720
Longitude:	-109.65873000
Latitude:	40.15961000
Datum:	NAD27
Federal/Tribal Well:	NO
True Vertical Depth:	0
Total Base Water Volume (gal):	1,346,600
Total Base Non Water Volume:	0



Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Fresh Water	Operator	Base Fluid					
			Fresh Water	7732-18-5	100.00000	90.57773	Density = 8.330
SAND - PREMIUM WHITE	Halliburton	Proppant					
			Crystalline silica, quartz	14808-60-7	100.00000	8.61837	
HYDROCHLORIC ACID 10-30%	Halliburton	Solvent					
			Hydrochloric acid	7647-01-0	30.00000	0.15177	
LoSurf-300D	Halliburton	Non-ionic Surfactant					
			Ethanol	64-17-5	60.00000	0.04893	
			Heavy aromatic petroleum naphtha	64742-94-5	30.00000	0.02447	
			Naphthalene	91-20-3	5.00000	0.00408	
			Poly(oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)-omega-hydroxy-, branched	127087-87-0	5.00000	0.00408	
			1,2,4 Trimethylbenzene	95-63-6	1.00000	0.00082	
BC-140	Halliburton	Crosslinker					
			Monoethanolamine borate	26038-87-9	60.00000	0.02951	
			Ethylene glycol	107-21-1	30.00000	0.01475	
WG-35 GELLING AGENT	Halliburton	Gelling Agent					

			Guar gum	9000-30-0	100.00000	0.04136	
Cla-Web	Halliburton	Additive					
			Ammonium salt	Confidential	60.00000	0.02965	
MC MX 2-2822	Multi-Chem	Scale Inhibitor					
			Methyl alcohol	67-56-1	30.00000	0.01191	
			Phosphate of a Diamine, Sodium Salt	8913	30.00000	0.01191	
FE-1A ACIDIZING COMPOSITION	Halliburton	Additive					
			Acetic anhydride	108-24-7	100.00000	0.00507	
			Acetic acid	64-19-7	60.00000	0.00304	
FR-66	Halliburton	Friction Reducer					
			Hydrotreated light petroleum distillate	64742-47-8	30.00000	0.00798	
MC B-8614	Multi-Chem	Biocide					
			Glutaraldehyde	111-30-8	30.00000	0.00577	
			Alkyl (C12-16) dimethylbenzylammonium chloride	68424-85-1	5.00000	0.00096	
OPTIFLO-HTE	Halliburton	Breaker					
			Walnut hulls	Mixture	100.00000	0.00227	
			Crystalline silica, quartz	14808-60-7	30.00000	0.00068	
SP BREAKER	Halliburton	Breaker					
			Sodium persulfate	7775-27-1	100.00000	0.00194	
HAI-404M	Halliburton	Corrosion Inhibitor					
			Aldehyde	Confidential	30.00000	0.00028	
			Methanol	67-56-1	30.00000	0.00028	
			Isopropanol	67-63-0	30.00000	0.00028	
			1-(Benzyl)quinolinium chloride	15619-48-4	10.00000	0.00009	
			Quaternary ammonium salt	Confidential	10.00000	0.00009	Denise Tuck, Halliburton 3000 N. Sam Houston Pkwy E., Houston, TX 77032 281-871-6226
Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.							
		Other Ingredient(s)					
			Water	7732-18-5		0.60492	
		Other Ingredient(s)					
			Oxyalkylated phenolic resin	Confidential		0.02447	
		Other Ingredient(s)					
			Oxyalkylated phenolic resin	Confidential		0.00816	
		Other Ingredient(s)					
			Polyacrylamide copolymer	Confidential		0.00798	
		Other Ingredient(s)					
			Sodium chloride	7647-14-5		0.00380	
		Other Ingredient(s)					
			Quaternary amine	Confidential		0.00247	

	Other Ingredient(s)				
		Modified bentonite	Confidential		0.00207
	Other Ingredient(s)				
		Alcohols, C12-16, ethoxylated	68551-12-2		0.00142
	Other Ingredient(s)				
		Ammonium chloride	12125-02-9		0.00133
	Other Ingredient(s)				
		Fatty acid tall oil amide	Confidential		0.00133
	Other Ingredient(s)				
		Cured acrylic resin	Confidential		0.00068
	Other Ingredient(s)				
		Quaternary amine	Confidential		0.00049
	Other Ingredient(s)				
		Silica, amorphous - fumed	7631-86-9		0.00041
	Other Ingredient(s)				
		Ethoxylated nonylphenol	Confidential		0.00041
	Other Ingredient(s)				
		Naphthenic acid ethoxylate	68410-62-8		0.00028
	Other Ingredient(s)				
		Sorbitan, mono-9-octadecenoate, (Z)	1338-43-8		0.00027
	Other Ingredient(s)				
		Sorbitan monooleate polyoxyethylene derivative	9005-65-6		0.00027
	Other Ingredient(s)				
		Enzyme	Confidential		0.00011
	Other Ingredient(s)				
		Polyethoxylated fatty amine salt	61791-26-2		0.00009
	Other Ingredient(s)				
		Fatty acids, tall oil	Confidential		0.00009
	Other Ingredient(s)				
		Amine salts	Confidential		0.00005
	Other Ingredient(s)				
		Amine salts	Confidential		0.00005
	Other Ingredient(s)				
		Quaternary amine	Confidential		0.00005
	Other Ingredient(s)				
		Ethoxylated amine	Confidential		0.00005
	Other Ingredient(s)				
		Crystalline silica, quartz	14808-60-7		0.00004
	Other Ingredient(s)				
		Cured acrylic resin	Confidential		0.00002
	Other Ingredient(s)				
		C.I. Pigment Red 5	6410-41-9		0.00002
	Other Ingredient(s)				
		Sodium iodide	7681-82-5		0.00001

		Other Ingredient(s)					
			Ammonium phosphate	7722-76-1		0.00001	
		Other Ingredient(s)					
			Sodium sulfate	7757-82-6		0.00000	

* Total Water Volume sources may include fresh water, produced water, and/or recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

HALLIBURTON

Well Name: Three River 34-25-720 1 Green River

Date, Time & SO: 03/17/14 6:42 AM 901194224
 Top & Bottom Perfs: 6946 70 6988.0
 Mid-Perf: 6925

BHST: 165 *F

Stage	Slurry Vol (bbl)	Pump Time	Fluid Name	Fluid Volume (gal)	Proppant Mass (lb)	Slurry Rate (bpm)	Max Slurry Rate (bpm)	Pressure		Prop Conc		Liquid Additives		SP (ppm)	FR-65 (Fric Red) (gpt)	MC B-8614 7681-52-9 (Bactericide) (gpt)
								Mn (psi)	Max (psi)	Avg (PPG)	Max (PPG)	LoSurt-3000 (Clay Cont.) (gpt)	CLA-Web (Conduct. Enh.) (gpt)			
1 Pre-Pad	7	0:00:43	FR Water	299	0	4.2	10.1	1196	1805	0.00	0.00	1.00	0.50		0.50	0.20
2 Acid	24	0:02:23	15 % HCL Acid	1000	0	10.1	10.9	1141	1632	0.00	0.00	1.00	0.50		0.50	0.20
3 Pad	1555	0:25:55	FR Water	65299	0	53.9	60.7	1967	3469	0.00	0.00	1.00	0.50		0.50	0.20
4 0.35 PPG White Sand	2432	0:40:32	FR Water	100421	31,331	60.2	60.2	1926	2021	0.31	0.37	1.00	0.50		0.50	0.20
5 0.35 PPG White Sand	144	0:02:24	FR Water	5954	1,995	60.0	60.0	2005	2006	0.34	0.34	1.00	0.50		0.50	0.20
6 0.35 PPG White Sand	260	0:04:20	FR Water	10716	3,054	59.6	59.6	2853	2957	0.29	0.34	1.00	0.50		0.50	0.20
7 Pad	483	0:08:03	16R Delta 140	20294	0	60.2	60.2	2774	3249	0.00	0.00	1.00	0.50		0.50	0.20
8 2 PPG White Sand	301	0:05:01	16R Delta 140	11522	21,707	59.1	59.1	2443	3023	1.88	2.00	1.00	0.50		0.50	0.20
9 4 PPG White Sand	328	0:05:28	16R Delta 140	11522	33,863	59.9	59.9	2291	2536	2.84	3.51	1.00	0.50		0.50	0.20
10 6 PPG White Sand	427	0:07:07	16R Delta 140	13861	62,693	60.4	60.6	2114	2276	4.62	6.18	1.00	0.50		0.50	0.20
11 Flush	0	0:02:53	FR Water	7285	0	61.4	63.7	2797	3609	0.00	0.00	1.00	0.50		0.50	0.20
Growler @ Flush	57			2400	0											

Slurry (bbl) 6134
 Pump Time (Min) 1:44:49
 Clean Fluid (gal) 248172
 Proppant (lb) 193280

Avg Rate 49.8 BPM
 Avg Corrected Rate 54.3 BPM
 Max Rate 63.7 BPM
 Average Prop Con 1.1
 Average Pressure 2137.0 PSI
 Maximum Pressure 3609.0 PSI
 Average Prop Con #VALUE!

BREAKDOWN INFORMATION:
 Wellhead Pressure: 6.34 PSI
 Base Fluid: 84 PSI
 Brake Back: 1805 PSI
 Pressure (Prop at Perfs): 1897 PSI
 ISDP: 1551 PSI

Entry Points: 11
 TOTAL COST INCLUDING TAX: \$49,103.17 @ 0.2901 \$/LB

(Use weight slips for below amounts)
 TOTAL PROPPANT PUMPED: 169,280 Lbs
 % of Job: 0% Mesh 2040 Units
0% T/LC 2040 Lbs
100% White Sand 2040 Lbs

Initial Annulus Pressure 81.1 PSI
 Final Annulus Pressure 96.1 PSI
 Change in Annulus Pressure 14.9 PSI

CLEAN STREAM:
 UVZ HRS 193 Transm. % 85.0
 UVZ HRS 193

Variance 0.0%
 HB Vari -0.5% SS Vari 16.5% Dens Vari 0.3% SC Vari 0.4%

Calculated Amt 50.00
 Actual Amt 1126.03
 Percent Variance -3.6%

Percent Variance is reported as 0% if variance is within 1 gallon.
 HES Engineer: Ugroma Achebe
 Co. Rep: Joe Duncan
 Crew: reco
 Equipment running well
 Well samples look good
 Good job by Crew
 Job over flush per co rep
 Came offline in pad for ISIP, calculations showed 21 effective perfs.
 Clean stream was not assigned in IPS till stage 4
 ACE glitched and was auto staging. - equipment started going deleted.
 Growler and cleanstream went deleter in stage 5, 6 and 7. Got it back.
 Had a hard time getting up to 6 ppg due to SC configuration.
 Job pumped to completion. All proppant placed.

Well Name: Three River 34-25-720 2 Green River
 Date, Time & SQ: 03/18/14 2:53 PM 901194224
 Top & Bottom Perfs: 6827 TO 6778.0
 Mid-Perf: 6711 BHST: 162 4'

HALLIBURTON

Stage	Slurry Vol (bbl)	Pump Time	Fluid Name	Fluid Volume (gal)	Proppant Mass (lb)	Slurry Rate (bpm)	Max Slurry Rate (bpm)	Pressure (psi)	Avg Pressure (psi)	Prop Conc (PPG)	Prop Conc (PPG)	900-30-0 (Gels) (PPG)	BC 140 (Alkner) (Gels)	63-dt-8 (Surfer) (Gels)	LoSurf-3000 (Clay Cont.) (Gels)	MC MX 2-2822 (Conduct. Enh.) (Gels)	7727-54-0 (Breaker) (ppf)	7775-27-1 (Breaker) (ppf)	FR-66 (Fric Red) (ppf)	MC B-8614 7881-52-9 (Bacteriaicide) (ppf)
1 Pre-Pad	8	0:00:48	FR Water	334	0	4.2	1108	1593	1108	0.00	0.00				0.50				0.50	0.20
2 Acid	24	0:02:23	15% HCl Acid	1000	0	42.6	1502	1597	1502	0.00	0.00				0.50				0.50	0.20
3 Pad	1368	0:23:08	FR Water	6316	0	45.0	1903	2021	1903	0.30	0.30				0.50				0.50	0.20
4 10.35 PPG White Sand	2016	0:33:38	FR Water	8337	2706	60.0	2000	2020	2000	0.31	0.31				0.50				0.50	0.20
5 10.35 PPG White Sand	121	0:02:01	FR Water	5004	1861	60.0	2000	2018	2000	0.31	0.31				0.50				0.50	0.20
6 10.35 PPG White Sand	152	0:02:32	FR Water	6267	2056	60.0	2001	2018	2001	0.31	0.31				0.50				0.50	0.20
7 Pad	115	0:01:55	18M Delta 140	4839	223	56.5	2001	2198	2001	0.05	0.05	18.00	2.00	0	0.50		1.00	0.50	0.50	0.20
8 2 PPG White Sand	470	0:07:50	18M Delta 140	17969	36209	60.0	2221	2419	2221	2.02	2.33	18.00	2.00	0	0.50		1.00	0.50	0.50	0.20
9 4 PPG White Sand	291	0:04:51	18M Delta 140	10222	39207	58.9	2025	2195	2025	3.90	4.19	18.00	2.00	0	0.50		1.00	1.00	1.00	0.20
10 B PPG White Sand	280	0:04:50	18M Delta 140	9412	47107	60.1	1967	2007	1967	6.10	6.10	18.00	1.90	0	0.50		1.00	0.90	0.90	0.20
11 Flush	150	0:02:30	FR Water	6316	0	60.5	60.7	2574	3303	0.00	0.00				0.50				0.50	0.20
Growler @ Flush	57			2400	0															

Slurry (bbl) 5028
 Pump Time (Min) 1:26:27
 Clean Fluid (gal) 203016
 Proppant (lb) 166411

Avg Rate 49.6 BPM
 Avg Corrected Rate 54.2 BPM
 Max Rate 60.9 BPM
 Average Prop Con 1.3
 Average Pressure 1931.5 PSI
 Maximum Pressure 3530.0 PSI
 #VALUE!

BREAKDOWN INFORMATION:
 Bar Fluid: 1425 PSI
 Bar Fluid: 362 PSI
 Pump In: 1391 PSI
 Pressure (Prop at Perfs) 1819 PSI
 ISDP: 0.641 PSI/FT

(Use weight slips for below amounts)

TOTAL PROPPANT PUMPED: 150,236 Lbs
 % of Job
 0% None
 0% TLC
 100% White Sand

Initial Annulus Pressure 92.3 PSI
 Final Annulus Pressure 77.3 PSI
 Average Annulus Pressure 72.3 PSI
 Change in Annulus Pressure 15.0 PSI

CLEAN STREAM:
 0.154 0.160 0.163

Percent Variance is reported as 0% if variance is within 1 gallon.

Calculated Amt 50.00
 Actual Amt 783.96
 Percent Variance -1.3%

MB Vari 2.7%
 SS Vari 3.0%
 Dens Vari 0.0%
 SC Vari -0.1%
 Variance 0.0%

Comments:
 HES Engineer: Ugoma Achebe
 Co. Rep: Joe Duncan
 Crew: RED C
 Equipment turning well
 Xlink samples look good
 Good job by Crew
 10bbl overflow per Co Rep
 LoSurf-3000 stopped in stage 4, got it going again
 Job pumped to completion. All proppant placed.

Entry Points: 11
 TOTAL COST INCLUDING TAX: \$42,739.73 @ 0.2845 \$/LB

Well Name: Three River 34-25-720 3 Green River

Date, Time & SQ: 03/18/14 6:02 PM 901194224
 Top & Bottom Perfs: 6433 TO 6519
 Mid-Perf: 6519

HALLIBURTON

BHST: 159 °F

Stage	Stage Name	Slurry Vol (bbl)	Pump Time	Fluid Name	Fluid Volume (gal)	Proppant Mass (lb)	Slurry Rate (bbl/min)	Max Slurry Rate (bbl/min)	Pressure Avg (psi)	Pressure Max (psi)	Pressure Min (psi)	Prop Conc Avg (PPG)	Prop Conc Max (PPG)	Liquid Additives										
														WGS-35 (Cat) (ppb)	BC 140 (ppb)	CL-31 1% (ppb)	EA-20 (ppb)	LoSurf-300D (ppb)	CLA-Web (Clay Cont) (ppb)	MC MX-2-282Z (Conduct Em) (ppb)	SP (Breaker) (ppb)	772-540 (Breaker) (ppb)	OHfite RTE (Breaker) (ppb)	FR-66 (Fric Red) (ppb)
1	Pre-Pad	12	0:01:15	FR Water	522	0	6.5	2352	2871	1007	0.00	0.00	0.00	0	1.00	0.50	0.35	0.30	0.30	0.30	0.30	0.30	0.30	
2	Acid	45	0:04:31	15% HCL Acid	1000	0	9.9	1964	2247	1841	0.00	0.00	0.00	0	1.00	0.50	0.70	0.70	0.70	0.70	0.70	0.70	0.70	
3	Pad	1652	0:27:42	FR Water	70719	0	54.1	2404	3727	1082	0.00	0.00	0.00	0	1.00	0.50	0.70	0.70	0.70	0.70	0.70	0.70	0.70	
4	0.35 PPG White Sand	2496	0:41:36	FR Water	103068	40,712	60.3	2330	2437	2251	0.40	0.66	0.39	0	1.00	0.50	0.75	0.75	0.75	0.75	0.75	0.75	0.75	
5	0.35 PPG White Sand	122	0:02:02	FR Water	5042	1,825	56.8	2430	2437	2424	0.36	0.39	0.42	0	1.00	0.50	0.75	0.75	0.75	0.75	0.75	0.75	0.75	
6	0.35 PPG White Sand	122	0:02:02	FR Water	5020	1,848	60.2	2442	2450	2443	0.39	0.42	0.42	0	1.00	0.50	0.75	0.75	0.75	0.75	0.75	0.75	0.75	
7	Pad	6	0:00:06	18# Delta 140	232	0	60.2	2446	2450	2446	0.00	0.00	0.00	0	1.00	0.50	0.75	0.75	0.75	0.75	0.75	0.75	0.75	
8	2 PPG White Sand	570	0:09:30	18# Delta 140	21811	40,176	60.4	2502	2531	2438	1.84	2.05	1.80	0	1.00	0.50	0.75	0.75	0.75	0.75	0.75	0.75	0.75	
9	4 PPG White Sand	353	0:05:53	18# Delta 140	12384	46,502	60.2	2432	2539	2373	3.76	3.94	1.00	0	1.00	0.50	0.75	0.75	0.75	0.75	0.75	0.75	0.75	
10	6 PPG White Sand	343	0:05:43	18# Delta 140	11119	58,530	59.4	2534	2410	1878	5.28	6.61	1.00	0	1.00	0.50	0.75	0.75	0.75	0.75	0.75	0.75	0.75	
11	Flush	148	0:02:28	FR Water	6206	0	47.4	2664	3609	1653	0.00	0.00	0.00	0	1.00	0.50	0.75	0.75	0.75	0.75	0.75	0.75	0.75	
	Grower @ Flush	57			2400	0																		

Slurry (bbl) 5879
 Pump Time (Min) 1:42:46
 Clean Fluid (gal) 237123
 Proppant (lb) 199468

Avg Rate 48.8 BPM
 Max Rate 53.0 BPM
 Avg Corrected Rate 61.1 BPM
 Average Prop Con 1.3
 Average Pressure 2352.0 PSI
 Maximum Pressure 3727.0 PSI
 Average Prop Con #/VALUE

Wellhead Pressure 630 PSI
 Wellhead Breaker 2273 PSI
 Pressure (Prop at Perfs) 2465 PSI

ISDP: 1880 PSI @ 0.722 PSI/FT

Entry Points: 12 @ 0.3380 \$/LB
 TOTAL COST INCLUDING TAX: \$81,136.93

Calculated Amt 50.00
 Actual Amt 50.80
 Percent Variance -1.7%

Percent Variance is reported as 0% if variance is within 1 gallon.

COMMENTS:
 HES Engineer: Chelsey Hughes
 Co. Rep: Jeff Scott
 Crew: RED A
 Equipment running well
 Xlink samples look good

3bbl overflow per company rep.
 HHP accidentally went into neutral momentarily, but rate was recovered quickly.
 Scale inhibitor had incorrect set point in stage 4. Adjusted set point to reduce the volume over-pumped.
 Swapped CLA-Web totes mid stage 8. caused slight bobble in concentration.

Variance 0.0%
 MB Vari 4.2%
 SS Vari 3.7%
 Dens Vari 0.5%
 SC Vari -2.6%

Average Annulus Pressure 68.0 PSI
 Change in Annulus Pressure 0.0 PSI

CLEAN STREAM:
 UV1 THRE 186
 UV2 THRE 182
 Transm.% 86.9

Initial Annulus Pressure 68.0 PSI
 Final Annulus Pressure 68.0 PSI

HALLIBURTON

Well Name: Three River 34-25-720 5 Green River

Date, Time & SO: 03/19/14 12:21 AM 901194224
 Top & Bottom Perfs: 6039 TO 6134.0
 Mid-Perf: 6087

BHST: 153 *

Stage	Slurry Vol (bbl)	Pump Time	Fluid Name	Fluid Volume (gal)	Proppant Mass (lb)	Slurry Rate (bpm)	Max Slurry Rate (bpm)	Pressure		Avg Pressure (psi)	Prop Conc (PPG)	Max Prop Conc (PPG)	WG-35 9000-30-0 (Gal) (ppt)	LoSurf-3000 (ppt)	CLA-Web (Clay Cont.) (ppt)	MC MX 2-2822 (Conduct. Enh.) (ppt)	Opallo HTE 7727-54-0 (Breaker) (ppt)	SP 7775-27-1 (Breaker) (ppt)	FR-66 (Fic Reet) (ppt)	MC-B-8614 7681-52-9 (Bactericide) (ppt)
								Min (psi)	Max (psi)											
1 Pre-Pad	18	0:01:48	FR Water	756	0	6.7	11.0	1828	2072	1481	0.00	0.00		1.00	0.50				0.30	0.20
2 PPG	24	0:02:23	15% HCL Acid	1000	0	10.4	10.9	2060	2083	2044	0.00	0.00		1.00	0.50				0.30	0.20
3 PPG	823	0:15:23	FR Water	38758	0	48.0	60.5	2628	3222	1346	0.00	0.00		1.00	0.50				0.30	0.20
4 0.5 PPG White Sand	1423	0:23:43	FR Water	58329	26,773	60.3	60.5	2725	2826	2584	0.45	0.50		1.00	0.50				0.30	0.20
5 0.5 PPG White Sand	123	0:02:03	FR Water	5026	2,432	60.4	60.4	2723	2741	2710	0.48	0.49		1.00	0.50				0.30	0.20
6 0.5 PPG White Sand	122	0:02:02	FR Water	5015	2,437	60.2	60.4	2745	2751	2745	0.49	0.52		1.00	0.50				0.30	0.20
7 PPG	77	0:01:17	16# Delta 140	3247	0	60.2	60.2	2930	3078	2791	0.00	0.00	16.00	1.00	0.50		1.00	1.00	0.30	0.20
8 2 PPG White Sand	360	0:06:00	16# Delta 140	13775	26,117	60.1	60.4	3045	3275	2911	1.90	1.98	16.00	1.00	0.50		1.00	1.00	0.30	0.20
9 4 PPG White Sand	218	0:03:38	16# Delta 140	7652	27,647	60.4	60.5	2855	2946	2769	3.61	3.88	16.00	1.00	0.50		1.00	1.00	0.30	0.20
10 6 PPG White Sand	234	0:03:54	16# Delta 140	7580	36,853	60.3	60.6	2742	2777	2700	5.12	6.07	16.00	1.00	0.50		0.80	0.80	0.30	0.40
11 Flush	142	0:02:22	FR Water	5959	0	48.5	60.7	2883	3662	1706	0.00	0.00		1.00	0.50				0.30	0.30
Grower @ Flush	57			2000	0															

Slurry (bbl) 3663
 Pump Time (Min) 1:04:32
 Clean Fluid (gal) 147107
 Proppant (lb) 137883

Avg Rate 48.5 BPM
 Pump Time (Min) 1:04:32
 Clean Fluid (gal) 147107
 Proppant (lb) 137883

Avg Corrected Rate 52.7 BPM
 Max Rate 60.7 BPM
 Average Prop Con 1.3
 Average Pressure 2651.1 PSI
 Maximum Pressure 3662.0 PSI
 Average Prop Con #VALUE!

BREAKDOWN INFORMATION:
 Wellhead Pressure: 8.35 PSI
 Frack Pressure: 1492 PSI
 Brake Back: 1972 PSI
 Pressure (Prop at Perfs): 2536 PSI

ISDP: 1875 PSI
 Entry Points: 9
 TOTAL COST INCLUDING TAX: \$42,746.39 @ 0.3567 \$/LB

(Use weight slips for below amounts)
 TOTAL PROPPANT PUMPED: 121,900 Lbs

% of Job	Prop	Mesh	Quantity	Units
0%	None	20/40		Lbs
0%	TLC	20/40		Lbs
100%	White Sand	20/40	121,900	Lbs

Initial Annulus Pressure 66.0 PSI
 Final Annulus Pressure 69.0 PSI

Average Annulus Pressure 68.0 PSI
 Change in Annulus Pressure -3.0 PSI

CLEAN STREAM:
 UV1 HRS 156 UV2 HRS 162 Transm.% 84.8

Variance 0.0%
 MB Vari 1.9% SS Vari 6.9% Dens Vari 0.5% SC Vari 2.2%

Calculated Amt 50.00
 Actual Amt 605.00
 Percent Variance -1.8%

Percent Variance is reported as 0% if variance is within 1 gallon.

HES Engineer: Chelsey Hughes
 Co. Rep: Jeff Scott
 Crew: REP A
 Equipment: tumbling well
 Xlink samples: look good
 Good job by Crew

3hrs overfillish per company rep.
 Co-Surf tone swap in stage 4 caused slight bubble in concentration.
 Engineer increased BC-140 set point.

HALLIBURTON

Well Name: **Three River** 34-25-720 **6** Green River

Date, Time & SO: **03/19/14 2:44 AM 301194224**
 Top & Bottom Perfs: **5532 TO 5792.0**
 Mid-Perf: **5662**

BHST: **146** °F

Stage	Sludge Name	Slurry Vol (bbl)	Pump Time	Fluid Name	Fluid Volume (gal)	Proppant Mass (lb)	Slurry Rate (bpm)	Max Slurry Rate (bpm)	Pressure (psi)		Prop Conc (PPG)	Avg (PPG)	Max (PPG)	WG-35 (Gal)	BC 140 (Xlinker)	LoSurf-3000 (Clay Cont.)	MC MX-2-2822 (Conduct. Enh.)	Optilio HTE (Breaker)	SP 777-54-0 (Breaker)	FR-66 (Fic Red)	MC B-8614 (Bactinacide)	
									Min	Max												
1	Pre-Pad	13	0:01:19	FR Water	551	0	10.4	2268	275	0.00	0.00	0.00	0.00	0.00	0.50	0.50	0.50	0.00	0.30	0.20	0.20	
2	Acid	24	0:02:23	15% HCL Acid	1000	0	22.3	2064	1513	0.00	0.00	0.00	0.00	0.00	0.50	0.50	0.50	0.00	0.30	0.20	0.20	
3	Pad	823	0:13:43	FR Water	34566	0	48.5	2942	1260	0.00	0.00	0.00	0.00	0.00	0.50	0.50	0.50	0.00	0.30	0.20	0.20	
4	10.5 PPG White Sand	1233	0:20:33	FR Water	50550	23,308	60.4	2568	3210	0.46	0.51	0.71	0.71	0.00	0.50	0.50	0.50	0.00	0.30	0.20	0.20	
5	5.0 PPG White Sand	122	0:02:02	FR Water	5017	2,539	60.4	2890	2901	0.51	0.51	0.71	0.71	0.00	0.50	0.50	0.50	0.00	0.30	0.20	0.20	
6	0.5 PPG White Sand	130	0:02:10	FR Water	5336	2,775	60.4	2897	2941	0.52	0.57	0.71	0.71	0.00	0.50	0.50	0.50	0.00	0.30	0.20	0.20	
7	Pad	2	0:00:02	16# Delta 140	80	0	60.4	2945	2946	0.00	0.00	0.00	16.00	2.20	0.50	0.50	0.50	0.00	0.00	0.00	0.00	
8	2 PPG White Sand	312	0:05:12	16# Delta 140	11929	22,379	60.3	3043	3139	1.88	1.98	2.20	16.00	2.20	0.50	0.50	0.50	1.00	1.00	0.00	0.00	
9	4 PPG White Sand	193	0:03:13	16# Delta 140	6765	24,435	60.5	2938	3077	3.61	3.91	4.54	16.00	2.20	0.50	0.50	0.50	1.00	1.00	0.00	0.00	
10	6 PPG White Sand	228	0:03:48	16# Delta 140	7387	36,484	60.4	2842	2874	4.94	6.18	6.18	16.00	2.50	0.50	0.50	0.50	0.80	0.80	0.00	0.00	
11	Flush	128	0:02:08	FR Water	5380	0	60.7	3009	3614	0.00	0.00	0.00	0.00	0.00	0.50	0.50	0.50	0.00	0.00	0.00	0.00	
	Grower @ Flush	57			800	0																

Slurry (bbl) 3208
 Pump Time (Min) 0:56:33
 Clean Fluid (gal) 128590
 Proppant (lb) 125695

Avg Rate 48.5 BPM
 Avg Corrected Rate 53.0 BPM
 Max Rate 62.4 BPM
 Average Prop. Con 1.3
 Average Pressure 2800.5 PSI
 Maximum Pressure 3614.0 PSI
 Average Prop. Con #VALUE!

BREAKDOWN INFORMATION:
 Wellhead Pressure: 8.35 PSI
 Brake Back: 3239 PSI
 Pressure (Prop at Perfs): 3030 PSI

ISDP: 1904 PSI

Entry Points: 9 @ \$39,149.46 @ 0.3622 \$/LB

TOTAL COST INCLUDING TAX:

(Use weight slips for below amounts)
 TOTAL PROPPANT PUMPED: 108,100 Lbs
 % of Job: 0% None, 0% TLC, 100% White Sand
 Mesh: 20/40, 20/40, 20/40
 Units: Lbs, Lbs, Lbs
 Initial Annulus Pressure: 65.0 PSI
 Final Annulus Pressure: 69.0 PSI

CLEAN STREAM:
 UV1 HRS: 1072 HRS
 UV2 HRS: 84.6
 UV1 HRS: 1072 HRS
 UV2 HRS: 84.6

Variance 0.0%
 MB Vari 3.5%
 SS Vari 7.5%
 Dens Vari 0.5%
 SC Vari 0.5%

Calculated Amt 418.74
 Actual Amt 429.00
 Percent Variance 2.5%

Average Annulus Pressure 67.7 PSI
 Change in Annulus Pressure 4.0 PSI

HES Engineer: Chelsey Hughes
 Co. Rep: Jeff Scott
 Crew: RED A
 Equipment running well
 Xlink samples took good
 Good job by Crew
 3bbl overflush per company rep.

COMMENTS:
 Percent Variance is reported as 0% if variance is within 1 gallon.

HALLIBURTON

Well Name: Three River 34-25-720 7 Green River

Date, Time & SO: 03/19/14 4:55 AM 901194224
 Top & Bottom Perfs: 5358 TO 5490.0
 Mid-Perf: 5430

BHST: 143 *F

Stage	Stage Name	Slurry Vol (bbl)	Pump Time	Fluid Name	Fluid Volume (gal)	Proppant Mass (lb)	Slurry Rate (gpm)	Max Slurry Rate (gpm)	Pressure (psi)	Pressure (psi)	Pressure (psi)	Prop Conc (PPG)	Prop Conc (PPG)	Prop Conc (PPG)	LoSurf-3000 (gpt)	CLA-Web (Clay Cont.) (gpt)	MC MX 2-2822 (Conduct. Enh.) (gpt)	Opflite HTE 7727-54-0 (Breaker) (gpt)	SP 7775-27-1 (Breaker) (gpt)	FR-66 (Fric Red) (gpt)	MC B-8614 7681-52-9 (Bactericide) (gpt)
1	Pre-Pad	11	0:01:05	FR Water	454	0	4.5	10.4	1104	1034	1257	0.00	0.00	0.00	1.00	0.50	0.50			0.30	0.20
2	Acid	24	0:02:23	15% HCL Acid	1000	0	10.8	1281	1287	1287	1257	0.00	0.00	0.00	1.00	0.50	0.54			0.30	0.20
3	Pad	1040	0:17:20	FR Water	43665	0	60.3	1934	2727	2727	660	0.00	0.00	0.00	1.00	0.50	0.54			0.30	0.20
4	10.5 PPG White Sand	1642	0:27:22	FR Water	67299	34,322	60.1	2067	2163	1944	1944	0.51	0.55	0.55	1.00	0.50	2.00			0.30	0.20
5	0.5 PPG White Sand	123	0:02:03	FR Water	5030	2,651	60.1	2151	2157	2157	2142	0.53	0.55	0.55	1.00	0.50	2.00			0.30	0.20
6	0.5 PPG White Sand	178	0:02:58	FR Water	7316	4,031	60.0	2166	2175	2142	2142	0.55	0.58	0.58	1.00	0.50	2.25			0.30	0.20
7	Pad	0	0:00:00	16# Delta 140	0	0	0	0	0	0	0	0	0	0	1.00	0.50	0.25	1.00	1.00	0.30	0.20
8	2 PPG White Sand	399	0:05:39	16# Delta 140	15254	30,691	60.1	2252	2302	2147	2011	2.13	2.13	2.13	1.00	0.50	0.25	1.00	1.00	0.30	0.20
9	4 PPG White Sand	247	0:04:07	16# Delta 140	8680	33,123	60.2	2215	2306	2161	2306	3.82	4.04	4.04	1.00	0.50	0.25	1.00	1.00	0.30	0.20
10	6 PPG White Sand	213	0:03:33	16# Delta 140	6922	35,655	30.2	2154	2191	2141	2141	5.15	6.10	6.10	1.00	0.50	0.25	1.00	1.00	0.30	0.20
11	Flush	122	0:02:02	FR Water	5115	0	59.8	61.6	2444	2884	2133	0.00	0.00	0.00	1.00	0.50	0.0%			0.30	0.20
	Growler @ Flush	57			2400	0															

Percent Variance is reported as 0% if variance is within 1 gallon.

(Use weight slips for below amounts)

TOTAL PROPPANT PUMPED:	138,000	Lbs
% of Job	0%	Units
0% Mesh	2040	Lbs
0% T/C	2040	Lbs
100% White Sand	2040	Lbs

Initial Annulus Pressure	54.0	PSI
Final Annulus Pressure	67.7	PSI
Average Annulus Pressure	65.5	PSI
Change in Annulus Pressure	3.7	PSI

CLEAN STREAM:

UV1 HRS	160
UV2 HRS	160
Transm.%	86.1

PSI	8.34
Base Fluid:	1034
Wellhead Pressure:	1061
Break Back:	1988
Pressure (Prop at Perfs):	1988
ISDP:	1503

Entry Points: 11
 TOTAL COST INCLUDING TAX: \$29,558.35 @ 0.2142 \$/LB

Slurry (bbl) 3998
 Pump Time (Min) 1:05:31
 Clean Fluid (gal) 160735
 Proppant (lb) 146593

Avg Rate 45.8 BPM
 Pump Rate 50.2 BPM
 Max Rate 61.6 BPM

Avg Corrected Rate 51.6 BPM
 Max Rate 61.6 BPM

Average Prop Con 1.5 PPG
 Maximum Pressure 1976.9 PSI
 Average Prop Con #VALUE!

BREAKDOWN INFORMATION:
 Base Fluid: 8.34 PSI
 Wellhead Pressure: 1034 PSI
 Break Back: 1061 PSI
 Pressure (Prop at Perfs): 1988 PSI

Variance 0.0%
 MB Vari 1.3%
 SS Vari 0.1%
 Dens Vari 0.5%
 SC Vari 0.1%

HES Engineer: Chelsey Hughes
 Co. Rep: Jeff Scott
 Clear: REC C
 Equipment running well
 Xlink samples look good
 Good job by Crew
 10bbl overflush per Co Rep
 Per co. rep. we got crosslink at the end of stage 6, skipped stage 7 and staged directly to stage 8.
 Job pumped to completion. All proppant placed.



Ultra Resources, Inc.

May 22, 2014

Mr. Dustin Doucet
Utah Division of Oil, Gas & Mining
1594 West North Temple
Salt Lake City, Utah 84116

RE: **Directional Drilling – Docket No. 2013-030 / Cause No. 270-02**
Three Rivers Fed 34-25-720 (API #: 43-047-53283)
SHL: SESW 189 FSL & 1544 FWL Sec 34-T7S-R20E
BHL: SESW 1253 FSL & 1988 FWL Sec 34-T7S-R20E
Uintah County, UT

Mr. Doucet:

Ultra Resources, Inc. ("Ultra") respectfully submits the below specifics concerning the proposed directional drilling of the subject well:

- Ultra is the sole owner of 100% of the leasehold rights within 460' around proposed bottom hole location and point of penetration of productive interval.
- Ultra owns 100% of the Federal leasehold estates under Lease UTU-85592.
- The directional drilling of the well is proposed to limit surface disturbance within the project and affected surface owners.

Therefore, based on the above stated information, Ultra requests the Well Completion Report be accepted pursuant to Cause No. 270-02.

Thank you in advance for your consideration. Please feel free to contact me at 303-645-9810 if you have any questions or comments.

Sincerely,

Debbie Ghani
Sr. Permitting Specialist



Ultra Resources, Inc.

May 22, 2014

Mr. Dustin Doucet
Utah Division of Oil, Gas & Mining
1594 West North Temple
Salt Lake City, Utah 84116

RE: **Letter of Explanation**
Three Rivers Fed 34-25-720 (API #: 43-047-53283)
SHL: SESW 189 FSL & 1544 FWL Sec 34-T7S-R20E
BHL: SESW 1253 FSL & 1988 FWL Sec 34-T7S-R20E
Uintah County, UT

Mr. Doucet:

Ultra Resources, Inc. ("Ultra") respectfully submits this letter of explanation regarding the bottom hole location ("BHL") of the subject well:

- The permitted BHL was: SESW 528 FSL and 1332 FWL.
- This well was permitted before the new spacing order (Docket 2013-030 / Cause 270-02) was established.
- The BHL was moved to a more desirable spot to optimize well spacing and reservoir depletion under the new order.
- The "As-Drilled" BHL is SESW 1253 FSL & 1988 FWL and is a legal location under the new spacing order.

In the future, if a change to the BHL is greater than the 200' tolerance outlined in the new order, Ultra will obtain prior approval per UDOGM regulations.

Based on the above stated information, Ultra requests the Well Completion Report be accepted pursuant to Cause No. 270-02.

Thank you in advance for your consideration. Please feel free to contact me at 303-645-9810 if you have any questions or comments.

Sincerely,

Debbie Ghani
Sr. Permitting Specialist

304 Inverness Way South, Suite 295, Englewood, CO 80112
Telephone 303-708-9740 Facsimile 303-708-9748

RECEIVED: May. 22, 2014