

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Three Rivers Federal 34-35-720					
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT WILDCAT					
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME					
6. NAME OF OPERATOR AXIA ENERGY LLC						7. OPERATOR PHONE 720 746-5200					
8. ADDRESS OF OPERATOR 1430 Larimer Ste 400, Denver, CO, 80202						9. OPERATOR E-MAIL rsatre@axiaenergy.com					
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU85592			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>					
13. NAME OF SURFACE OWNER (if box 12 = 'fee') John & Darla J. Busch						14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-823-8003					
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 1293 South Vernal Ave., Vernal, UT 84078						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')					
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>					
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN			
LOCATION AT SURFACE		188 FSL 1560 FWL		SESW	34	7.0 S	20.0 E	S			
Top of Uppermost Producing Zone		528 FSL 2204 FWL		SESW	34	7.0 S	20.0 E	S			
At Total Depth		528 FSL 2204 FWL		SESW	34	7.0 S	20.0 E	S			
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 188			23. NUMBER OF ACRES IN DRILLING UNIT 40					
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 16			26. PROPOSED DEPTH MD: 7471 TVD: 7363					
27. ELEVATION - GROUND LEVEL 4766			28. BOND NUMBER LPM9046683			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-2262 - RNI at Green River					
Hole, Casing, and Cement Information											
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight	
SURF	11	8.625	0 - 1000	32.0	J-55 LT&C	8.7	Premium Lite High Strength	100	2.97	11.5	
							Class G	115	1.16	15.8	
PROD	7.875	5.5	0 - 7471	17.0	J-55 LT&C	9.2	Premium Lite High Strength	450	2.31	12.0	
ATTACHMENTS											
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES											
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Don Hamilton				TITLE Permitting Agent (Buys & Associates, Inc)				PHONE 435 719-2018			
SIGNATURE				DATE 10/04/2012				EMAIL starpoint@etv.net			
API NUMBER ASSIGNED 43047532820000				APPROVAL  Permit Manager							

DRILLING PLAN

Axia Energy, LLC
Three Rivers Project
Three Rivers Federal #34-35-720
SESW Sec 34 T7S R20E
Uintah County, Utah

1. ESTIMATED FORMATION TOPS

FORMATION	TOP (TVD)	COMMENTS
Uinta	Surface	Gas & Degraded Oil; Possible Brackish H ₂ O
Green River	3,020'	Oil & Associated Gas
Lower Green River*	4,999'	Oil & Associated Gas
Wasatch*	6,863'	Oil & Associated Gas
TD	7,471' (MD) 7,363' (TVD)	

NOTE: Datum, Ground Level (GL) Elevation: 4,766'; Asterisks (*) denotes target pay intervals. The Bureau of Land Management (BLM) will be notified within 24 hours of spudding the well. The State of Utah, Division of Oil, Gas and Mining will be notified within 24 hours of spudding the well.

2. CASING PROGRAM

CASING	HOLE SIZE	DEPTH SET (MD)	CSG SIZE	WGHT	GRD	THRD	CAPACITY (bbl/ft)
CONDUCTOR		50-75	13 3/8				
SURFACE	11	1000 ±	8 5/8	32.0	J-55	LTC	0.0609
PRODUCTION	7 7/8	7,471'	5 1/2	17.0	J-55	LTC	0.0232

NOTE: All casing depth intervals are to surface unless otherwise noted.

Casing Specs

SIZE (in)	ID (in)	DRIFT DIA (in)	COLLAPSE RESISTANCE (psi)	INTERNAL YIELD (psi)	TENSILE YIELD (lbs)	JOINT STRENGTH (lbs)
8 5/8	7.921	7.796	2,530	3,930	503,000	417,000
5 1/2	4.892	4.767	4,910	5,320	247,000	273,000

- A)** The Bureau of Land Management will be notified 24 hours prior to running casing, cementing, and BOPE testing
- B)** As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part B.1 h:
- a) Prior to drilling out cement, all casing strings will be pressure tested to 0.22 psi/ft of casing length or 1500 psi, whichever is greater, but not to exceed 70% of minimum internal yield. Pressure decline must not be greater than 10% in 30 minutes.

FLOAT EQUIPMENT

SURFACE (8 5/8): Float Shoe, 1 JNT Casing, Float Collar
Centralizers: 1st 4 Joints: every joint
Remainder: every third joint

PRODUCTION (5 1/2): Float Shoe, 1 JNT Casing, Float Collar
Centralizers: 1st 4 Joints: every joint
Remainder: every third joint 500' into surface casing

NOTE: 5 1/2" 17# J-55 or equivalent marker collar or casing joints will be placed at the top of the Green River and approximately 400' above the Wasatch.

3. CEMENT PROGRAM

CONDUCTOR (13 3/8): Ready Mix – Cement to surface

SURFACE (8 5/8): Cement Top: Surface
Lead: 100 sks, Premium Lightweight Cmt w/ additives, 11.50 ppg, 2.97 cf/sk, 50% excess
Tail: 115 sks Class G Cement w/ additives, 15.80 ppg, 1.16 cf/sk, 50% excess

NOTE: The above volumes are based on a gauge-hole + 50% excess.

PRODUCTION (5 1/2): Cement Top – 2,500'
450 sacks – Light Premium Cement w/ additives – 12.0 ppg, 2.31 ft³/sk – 20% excess

NOTE: The above volumes are based on gauge hole + 20% excess. Adjustments will be made and volumes will be caliper + 10%.

NOTE: The above volumes are based on a gauged-hole. Adjustments will be made based on caliper.

- A) For Surface casing, if cement falls or does not circulate to surface, cement will be topped off.
- B) Cement will not be placed down annulus with a 1" pipe unless BLM is contacted.
- C) The Bureau of Land Management will be notified 24 hours prior to running casing and cementing.
- D) As per 43 CFR 3160, Onshore Oil and Gas Order No.2, Drilling Operations, Part B:
 - a) All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe (minimum of 8 hours) prior to drilling out.
 - b) Prior to drilling out cement, casing will be pressure tested to 1500 psi. Pressure decline must not be greater than 10% (150 psi) in 30 minutes.

4. PRESSURE CONTROL EQUIPMENT

- A) The Bureau of Land Management will be notified 24 hours prior to all BOPE pressure tests. The State of Utah, Division of Oil, Gas and Mining will be notified 24 hours prior to all BOPE pressure tests.
- B) The BOPE shall be closed whenever the well is unattended.
- C) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part A:
- a) All BOPE connections subjected to well pressure will be flanged, welded, or clamped.
 - b) Choke Manifold:
 - i) Tee blocks or targeted 'T's will be used and anchored to prevent slip and reduce vibration.
 - ii) Two adjustable chokes will be used in the choke manifold.
 - iii) All valves (except chokes) in kill line choke manifold and choke line will not restrict the flow.
 - iv) Pressure gauges in the well control system will be designed for drilling fluid.
- D) BOPE Testing:
- a) BOPE shall be pressure tested when initially installed, whenever any seal subject to pressure testing is broken, or after repairs.
 - b) All BOP tests will be performed with a test plug in place.
 - c) BOP will be tested to full stack working pressure and annular preventer to 50% stack working pressure.

INTERVAL	BOP EQUIPMENT
0 – 1000 ±	11" Diverter with Rotating Head
1000 ± – TD	3,000# Ram Double BOP & Annular with Diverter & Rotating Head

NOTE: Drilling spool to accommodate choke and kill lines.

5. MUD PROGRAM

- A) Mud test will be performed at least every 24 hours and after mudding up to determine density, viscosity, gel strength, filtration, and pH.
- B) Gas-detecting equipment will be installed and operated in the mud-return system from top of Green River Formation to TD.
- a) Flare line discharge will be located no less than 100 feet from the wellhead using straight or targeted 'T's and anchors.

INTERVAL	MUD WGT	VISC	FLUID LOSS	COMMENTS
SURF – 1000 ±	8.4 – 8.7 ppg	32	NC	Spud Mud
1000 ± – TD	8.6 – 9.2 ppg	40	NC	DAP/Gel

NOTE: Mud weight increases will be directed by hole conditions.

6. ABNORMAL CONDITIONS

- A) No abnormal pressures or temperatures are anticipated.
- a) Estimated bottom hole pressure at TD will be approximately 3,188 psi (normal pressure gradient: 0.433 psi/ft).
 - b) Estimated maximum surface pressure will be approximately 1,620 psi (estimated bottom hole minus pressure of partially evacuated hole (gradient: 0.220 psi/ft)).
- B) No hydrogen sulfide is anticipated.

<u>INTERVAL</u>	<u>CONDITION</u>
SURF – 1000 ±	Lost Circulation Possible
1000 ± – TD	Lost Circulation Possible

7. AUXILIARY EQUIPMENT

- A) Choke Manifold
- B) Upper and lower kelly cock with handle available
- C) Stabbing valve
- D) Safety valve and subs to fit all string connections in use

8. SURVEY & LOGGING PROGRAMS

- A) Cores: None anticipated.
- B) Testing: None anticipated.
- C) Directional Drilling: Directional tools will be used to locate the bottom hole per the attached directional plan +/-.
- D) Open Hole Logs: TD to surface casing: resistivity, neutron density, gamma ray and caliper.
- E) Mud Logs: Computerized 2-person logging unit will catch and describe 10 foot samples from top of Green River Formation to TD; record and monitor gas shows and record drill times (normal mud logging duties).

9. HAZARDOUS MATERIALS

In accordance with Superfund Amendments and Reauthorization Act of 1986 (SARA) Title III, no chemicals subject to reporting in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities (TPQ), will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

T7S, R20E, S.L.B.&M.

W 1/4 Cor. Sec. 26
Brass Cap

AXIA ENERGY

Well location, THREE RIVERS FEDERAL #34-35-720, located as shown in the SE 1/4 SW 1/4 of Section 34, T7S, R20E, S.L.B.&M., Uintah County, Utah.

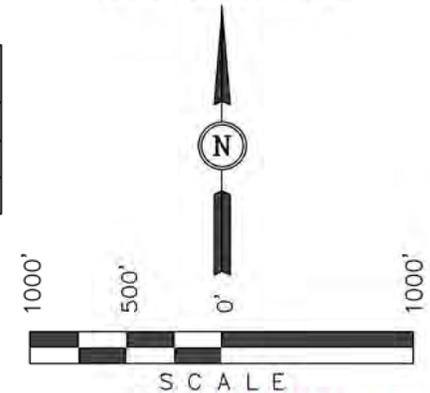
BASIS OF ELEVATION

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N00°35'17"W	2707.72'
L2	S86°20'19"E	2754.84'



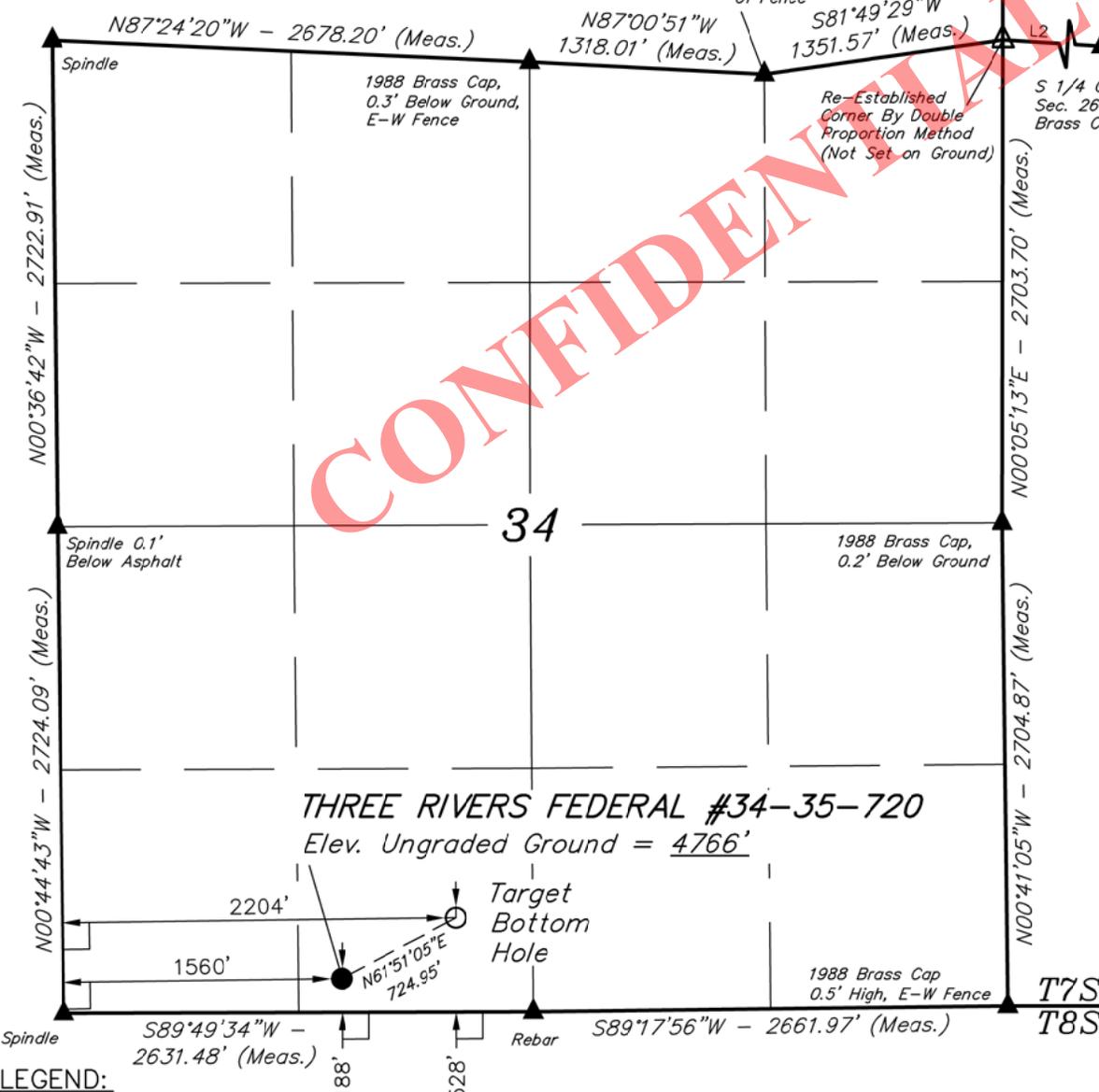
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH
 08-17-12

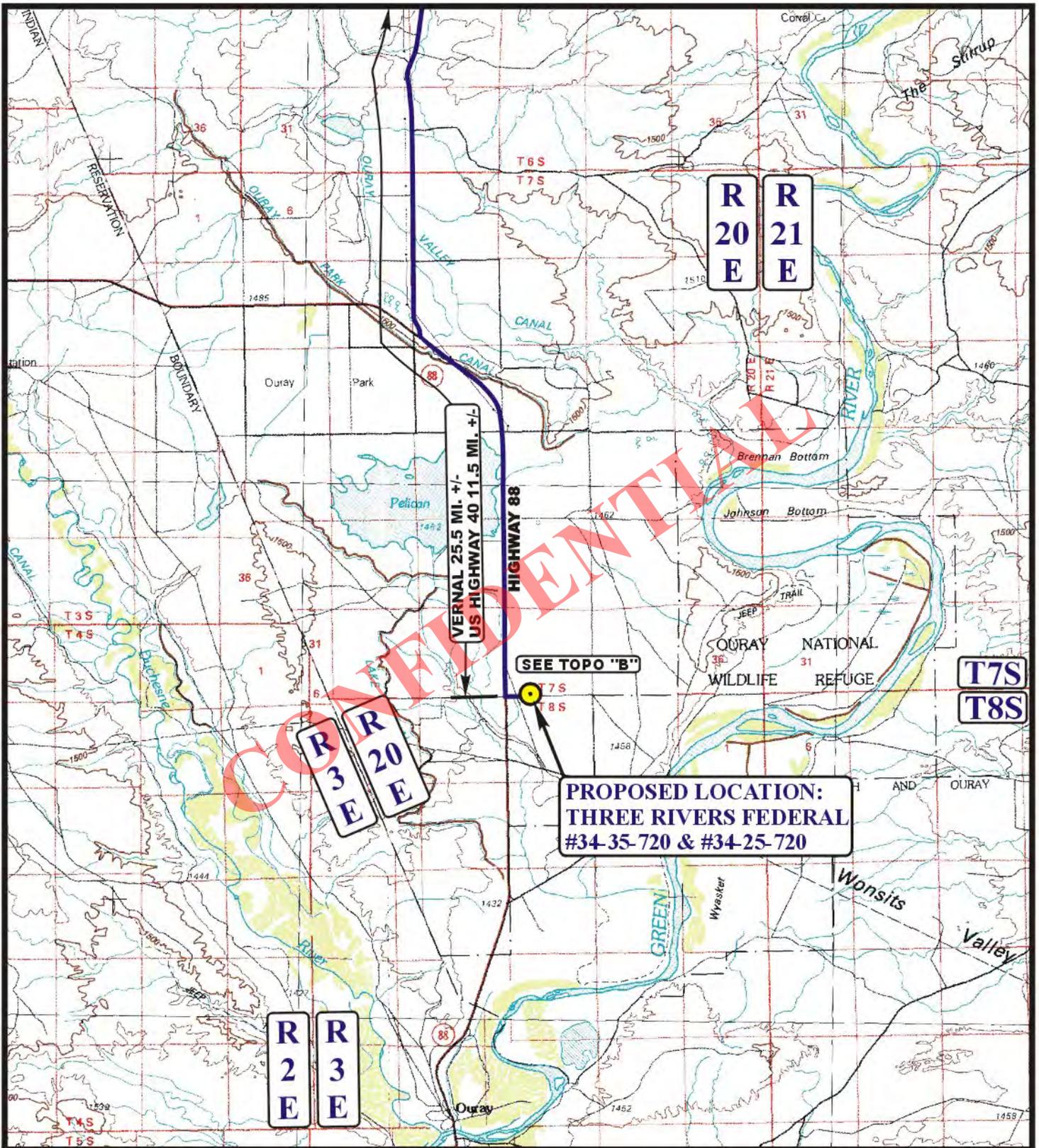
UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-09-12	DATE DRAWN: 08-13-12
PARTY B.H. R.H. Z.L.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE AXIA ENERGY	



- LEGEND:**
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.
 - △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground.)

NAD 83 (TARGET BOTTOM HOLE)		NAD 83 (SURFACE LOCATION)	
LATITUDE = 40°09'37.86" (40.160517)	LONGITUDE = 109°39'23.16" (109.656433)	LATITUDE = 40°09'34.48" (40.159578)	LONGITUDE = 109°39'31.39" (109.658719)
NAD 27 (TARGET BOTTOM HOLE)		NAD 27 (SURFACE LOCATION)	
LATITUDE = 40°09'37.99" (40.160553)	LONGITUDE = 109°39'20.66" (109.655739)	LATITUDE = 40°09'34.61" (40.159614)	LONGITUDE = 109°39'28.89" (109.658025)



VERNAL 25.5 MI. +/-
US HIGHWAY 40 11.5 MI. +/-

HIGHWAY 88

SEE TOPO "B"

**PROPOSED LOCATION:
THREE RIVERS FEDERAL
#34-35-720 & #34-25-720**

LEGEND:

 PROPOSED LOCATION



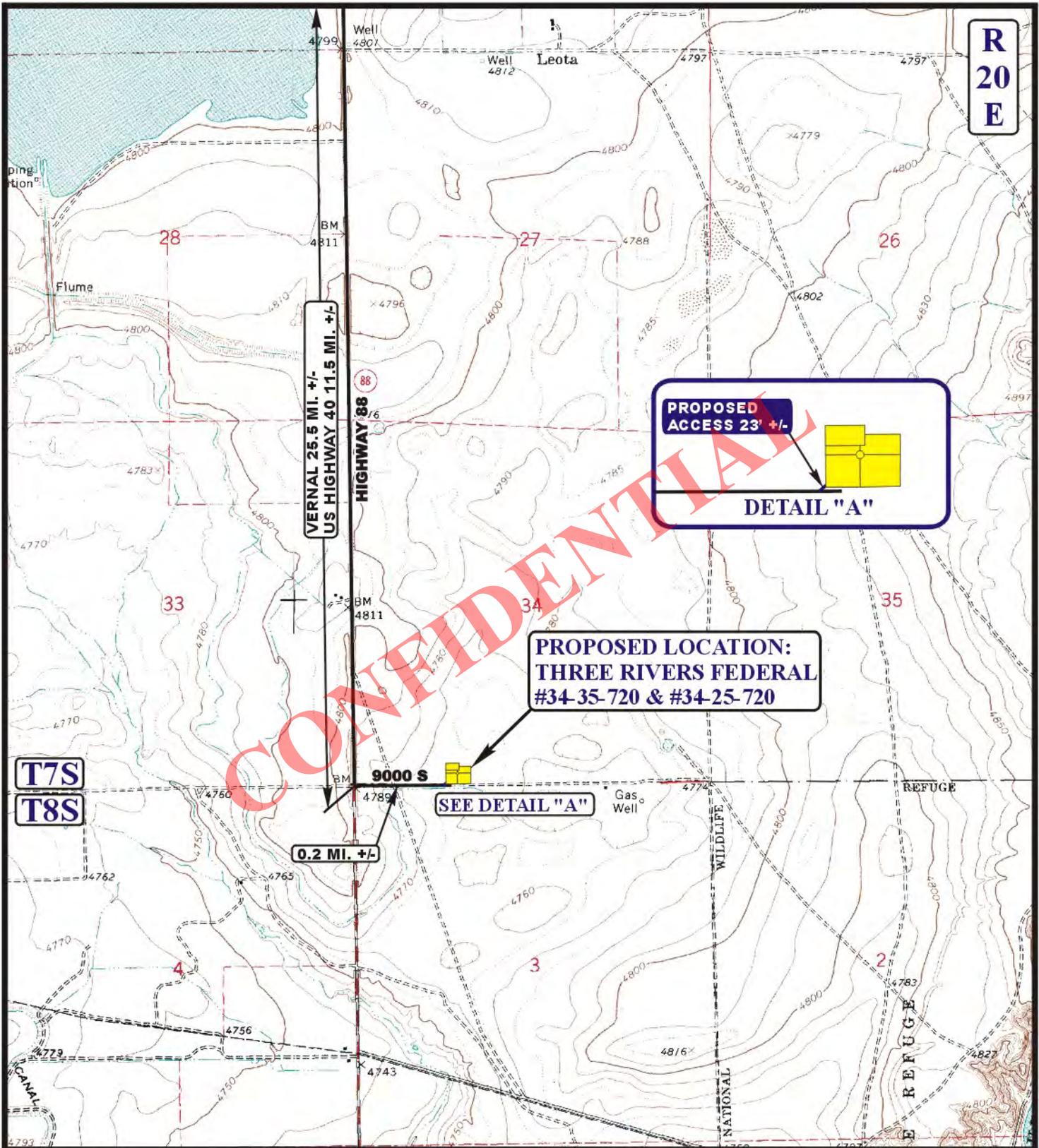
AXIA ENERGY

**THREE RIVERS FEDERAL #34-35-720 & #34-25-720
SECTION 34, T7S, R20E, S.L.B.&M
SE 1/4 SW 1/4**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD MAP	08 MONTH	10 DAY	12 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: C.I.		REVISED: 00-00-00	



**R
20
E**

**PROPOSED
ACCESS 23' +/-**

DETAIL "A"

**PROPOSED LOCATION:
THREE RIVERS FEDERAL
#34-35-720 & #34-25-720**

SEE DETAIL "A"

**T7S
T8S**

0.2 MI. +/-

9000 S

LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING POWER LINE



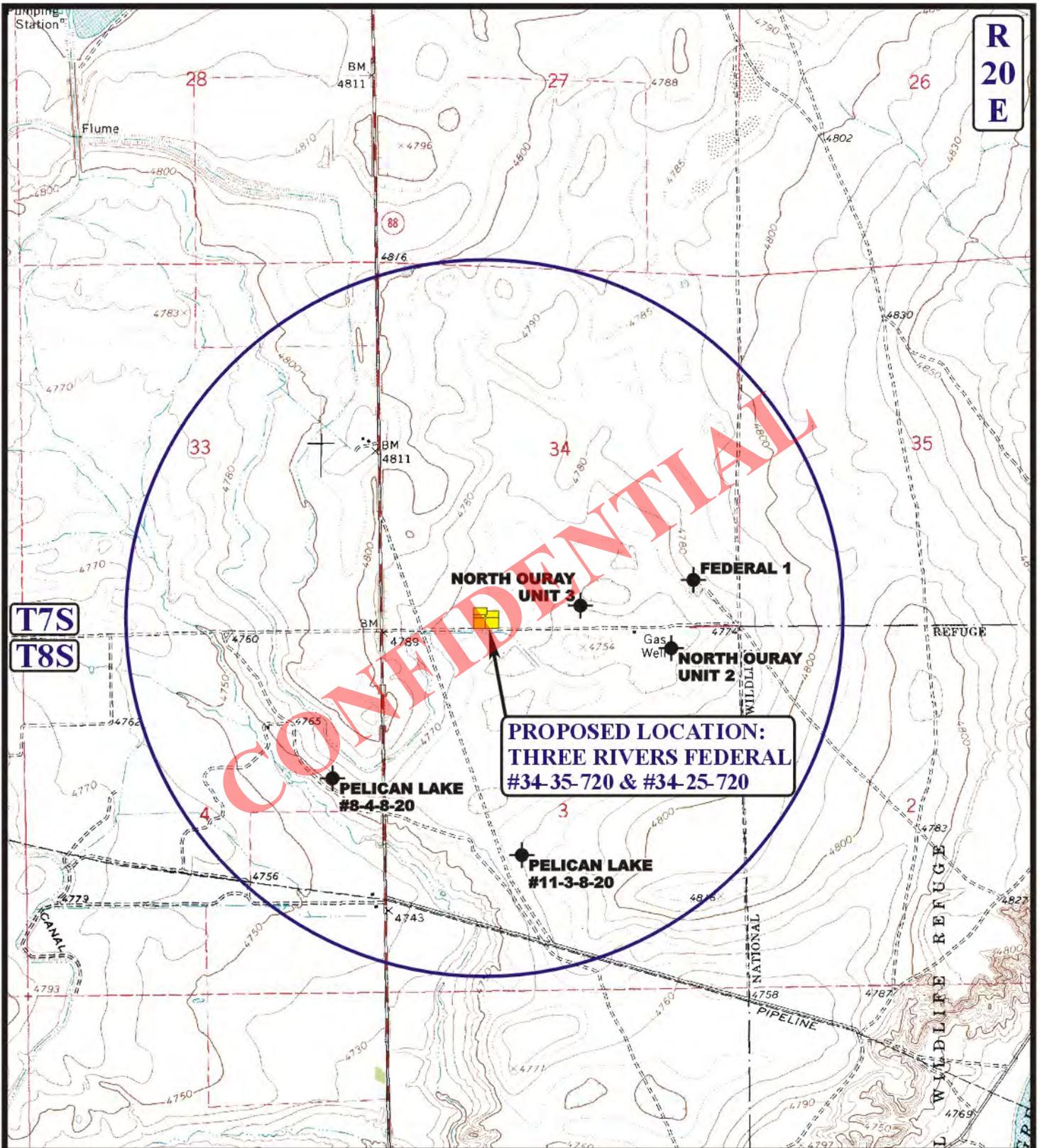
AXIA ENERGY

**THREE RIVERS FEDERAL #34-35-720 & #34-25-720
SECTION 34, T7S, R20E, S.L.B.&M
SE 1/4 SW 1/4**



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ACCESS ROAD MAP	08 MONTH	10 DAY	12 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: C.I.		REVISED: 00-00-00	



LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

AXIA ENERGY

THREE RIVERS FEDERAL #34-35-720 & #34-25-720
SECTION 34, T7S, R20E, S.L.B.&M.
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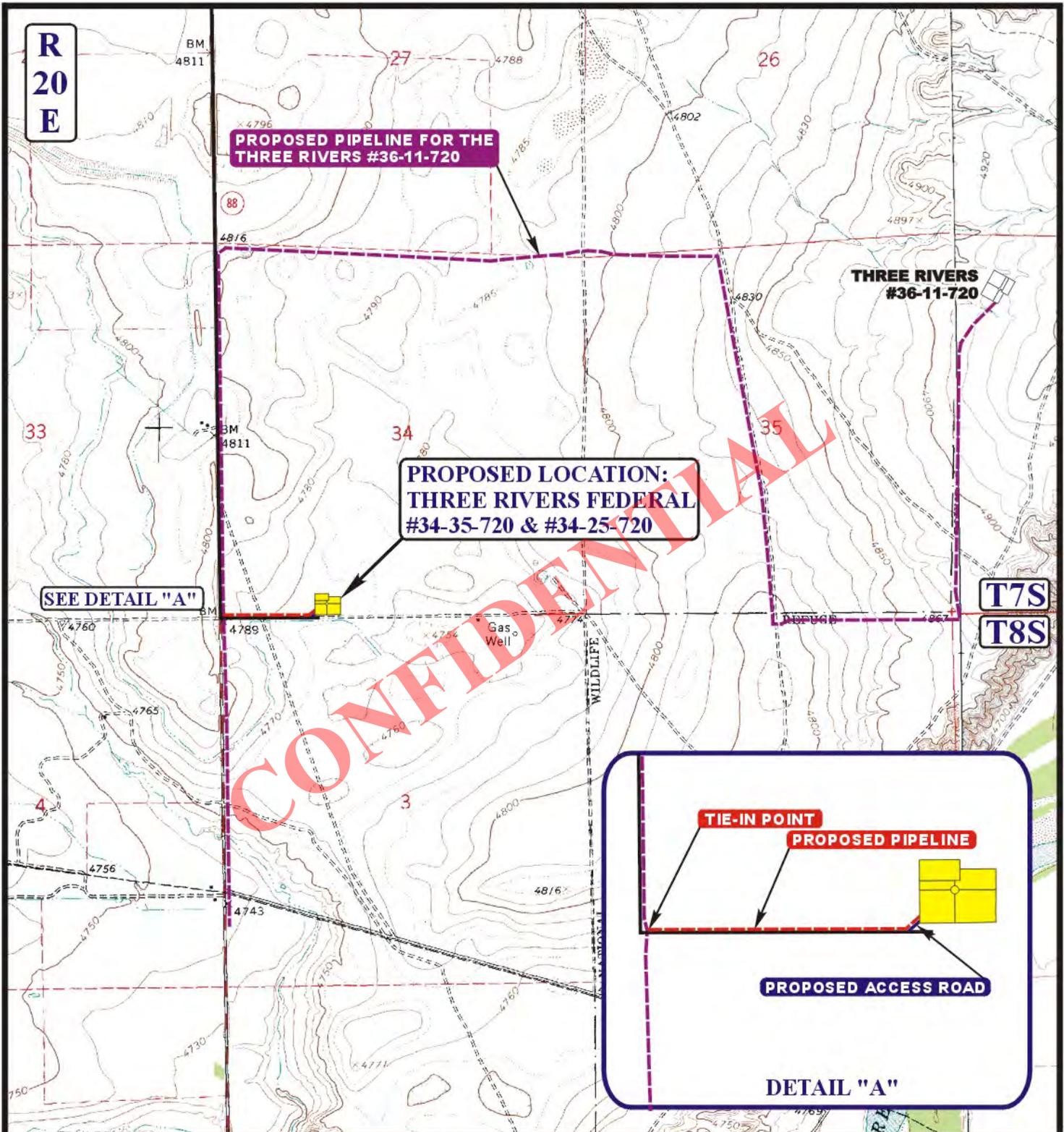


TOPOGRAPHIC
MAP

08 10 12
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.I. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,306' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)

AXIA ENERGY

THREE RIVERS FEDERAL #34-35-720 & #34-25-720
SECTION 34, T7S, R20E, S.L.B.&M.
SE 1/4 SW 1/4



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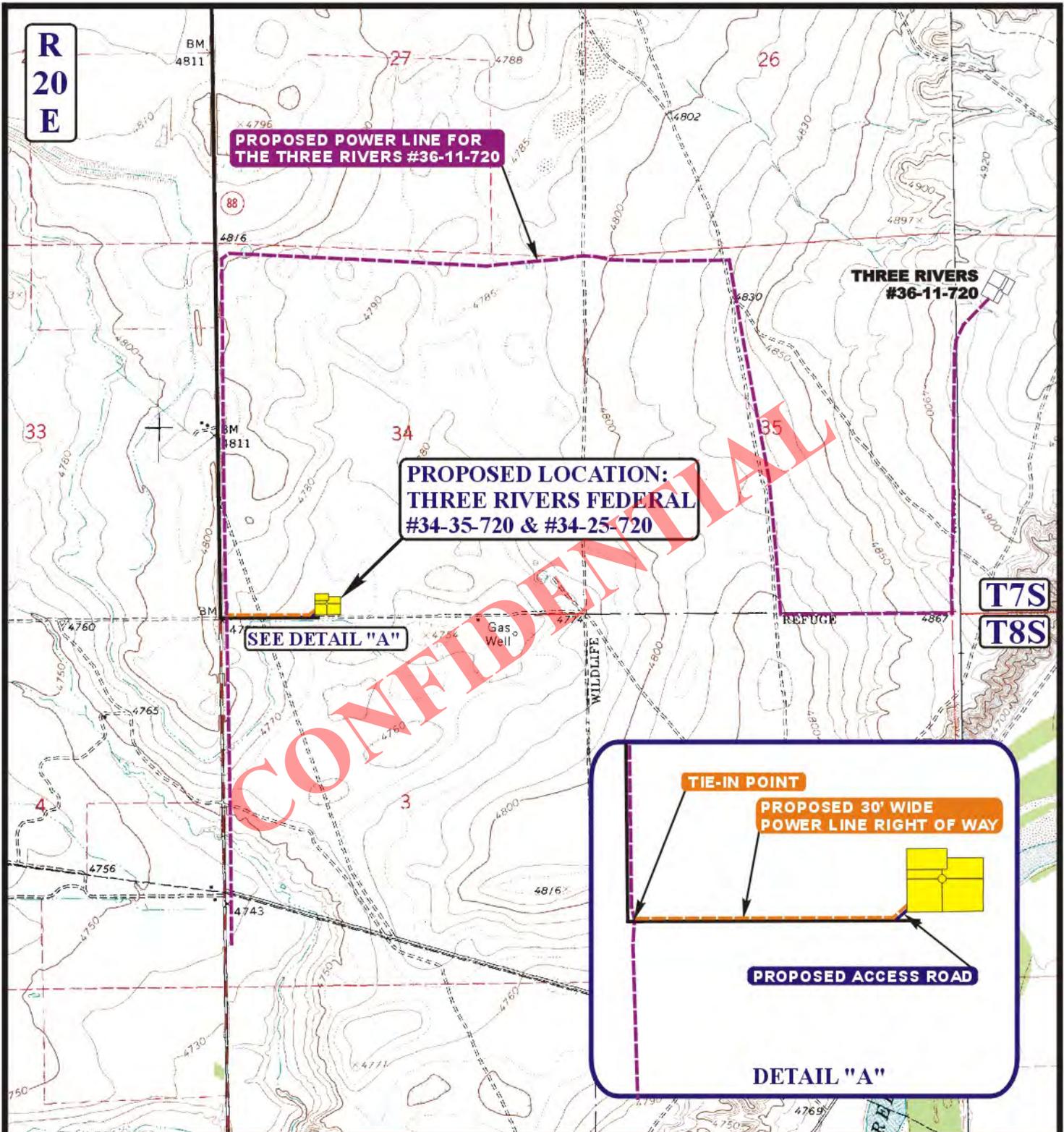


TOPOGRAPHIC
MAP

08 10 12
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.I. REVISED: 00-00-00

D
TOPO



APPROXIMATE TOTAL POWER LINE DISTANCE = 1,306' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - PROPOSED POWER LINE
- - - EXISTING POWER LINE
- - - PROPOSED POWER LINE (SERVICING OTHER WELLS)



AXIA ENERGY

THREE RIVERS FEDERAL #34-35-720 & #34-25-720
SECTION 34, T7S, R20E, S.L.B.&M.
SE 1/4 SW 1/4



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TOPOGRAPHIC
MAP

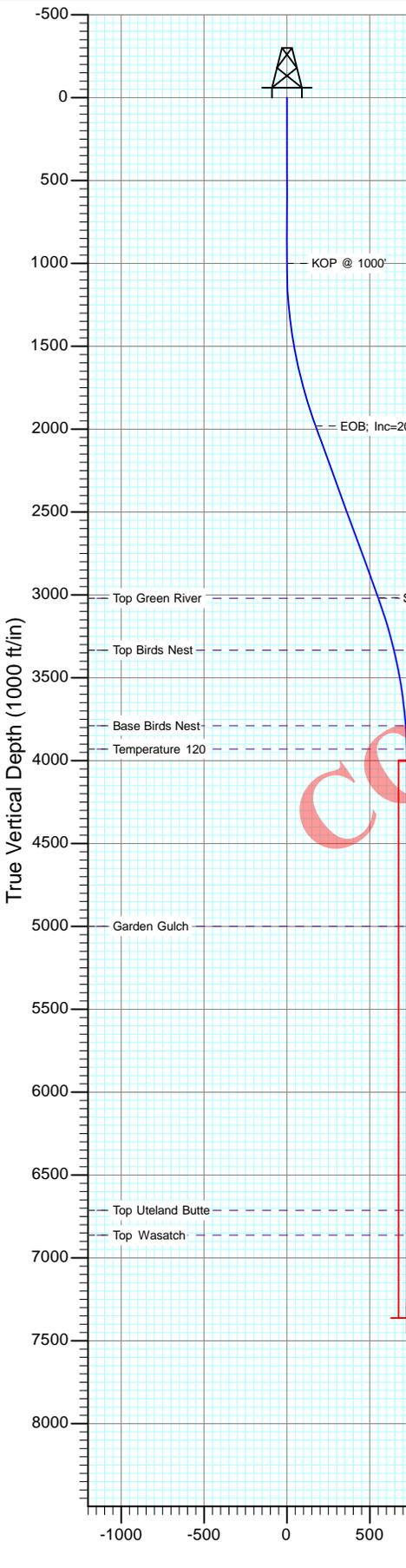
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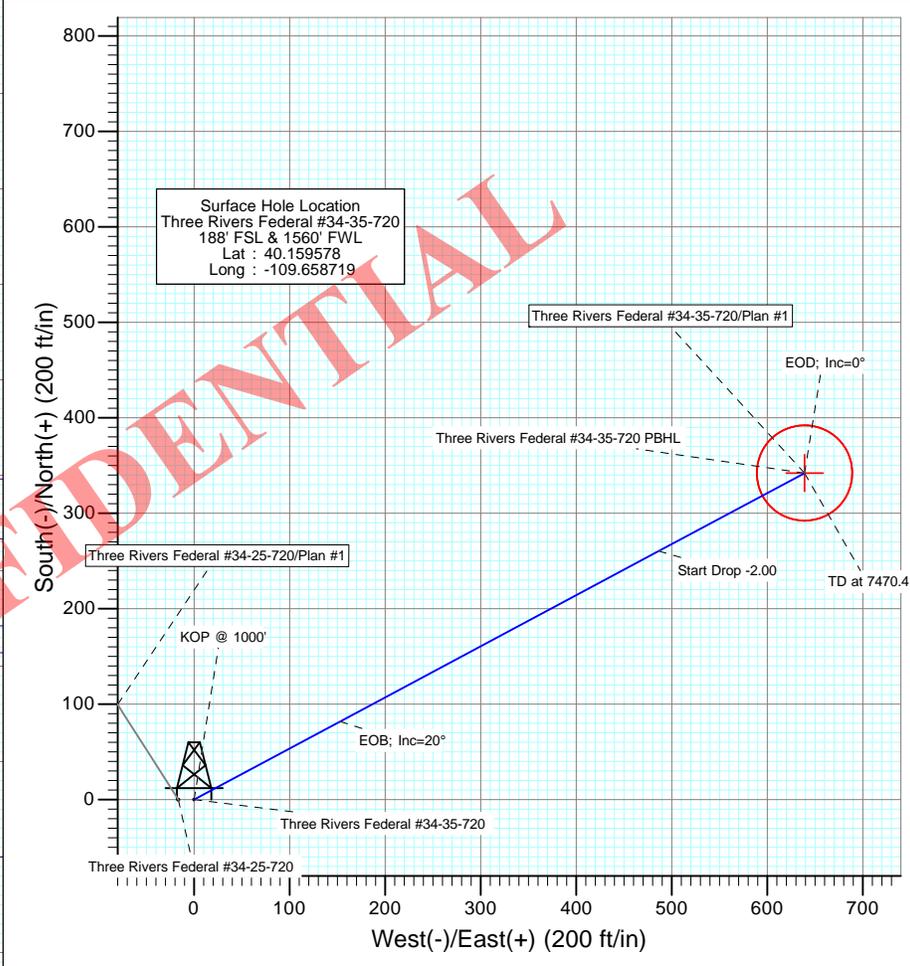
E
TOPO

Axia Energy

Project: Uintah County, UT
 Site: SEC 34-T7S-R20E
 Well: Three Rivers Federal #34-35-720
 Wellbore: DD
 Design: Plan #1



SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	1000.0	0.00	0.00	1000.0	0.0	0.0	0.00	0.00	0.0	
3	2001.6	20.03	61.84	1981.3	81.8	152.8	2.00	61.84	173.3	
4	3105.7	20.03	61.84	3018.7	260.3	486.2	0.00	0.00	551.5	
5	4107.4	0.00	0.00	4000.0	342.1	639.0	2.00	180.00	724.9	
6	7470.4	0.00	0.00	7363.0	342.1	639.0	0.00	0.00	724.9	Three Rivers Federal #34-35-720 PBHL



DESIGN TARGET DETAILS						
Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
Three Rivers Federal #34-35-720 PBHL	342.1	639.0	3223342.23	2155740.36	40.160517	-109.656433

M Azimuths to True North
 Magnetic North: 11.01°

Magnetic Field
 Strength: 52272.9snT
 Dip Angle: 65.94°
 Date: 9/7/2012
 Model: IGRF2010

FORMATION TOP DETAILS		
TVDPath	MDPath	Formation
3020.0	3107.2	Top Green River
3334.0	3435.2	Top Birds Nest
3789.0	3896.2	Base Birds Nest
3930.0	4037.4	Temperature 120
4999.0	5106.4	Garden Gulch
6713.0	6820.4	Top Uteland Butte
6863.0	6970.4	Top Wasatch

Plan #1
 Three Rivers Federal #34-35-720
 12xxx; LR
 WELL @ 4766.0ft (Original Well Elev)
 Ground Elevation @ 4766.0
 North American Datum 1983
 Well Three Rivers Federal #34-35-720, True North

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Three Rivers Federal #34-35-720
Company:	Axia Energy	TVD Reference:	WELL @ 4766.0ft (Original Well Elev)
Project:	Uintah County, UT	MD Reference:	WELL @ 4766.0ft (Original Well Elev)
Site:	SEC 34-T7S-R20E	North Reference:	True
Well:	Three Rivers Federal #34-35-720	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	Plan #1		

Project	Uintah County, UT		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Northern Zone		

Site	SEC 34-T7S-R20E				
Site Position:		Northing:	3,222,998.49 ft	Latitude:	40.159689
From:	Lat/Long	Easting:	2,153,757.66 ft	Longitude:	-109.663550
Position Uncertainty:	0.0 ft	Slot Radius:	13.200 in	Grid Convergence:	1.21 °

Well	Three Rivers Federal #34-35-720					
Well Position	+N/-S	0.0 ft	Northing:	3,222,986.62 ft	Latitude:	40.159578
	+E/-W	0.0 ft	Easting:	2,155,108.71 ft	Longitude:	-109.658719
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	4,766.0 ft

Wellbore	DD				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
	IGRF2010	9/7/2012	(°)	(°)	(nT)
			11.01	65.94	52,273

Design	Plan #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction
	(ft)	(ft)	(ft)	(°)
	0.0	0.0	0.0	61.84

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,001.6	20.03	61.84	1,981.3	81.8	152.8	2.00	2.00	0.00	61.84	
3,105.7	20.03	61.84	3,018.7	260.3	486.2	0.00	0.00	0.00	0.00	
4,107.4	0.00	0.00	4,000.0	342.1	639.0	2.00	-2.00	0.00	180.00	
7,470.4	0.00	0.00	7,363.0	342.1	639.0	0.00	0.00	0.00	0.00	Three Rivers Federal

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Three Rivers Federal #34-35-720
Company:	Axia Energy	TVD Reference:	WELL @ 4766.0ft (Original Well Elev)
Project:	Uintah County, UT	MD Reference:	WELL @ 4766.0ft (Original Well Elev)
Site:	SEC 34-T7S-R20E	North Reference:	True
Well:	Three Rivers Federal #34-35-720	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	Plan #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	KOP @ 1000'
1,100.0	2.00	61.84	1,100.0	0.8	1.5	1.7	2.00	2.00	
1,200.0	4.00	61.84	1,199.8	3.3	6.2	7.0	2.00	2.00	
1,300.0	6.00	61.84	1,299.5	7.4	13.8	15.7	2.00	2.00	
1,400.0	8.00	61.84	1,398.7	13.2	24.6	27.9	2.00	2.00	
1,500.0	10.00	61.84	1,497.5	20.5	38.4	43.5	2.00	2.00	
1,600.0	12.00	61.84	1,595.6	29.5	55.2	62.6	2.00	2.00	
1,700.0	14.00	61.84	1,693.1	40.2	75.0	85.1	2.00	2.00	
1,800.0	16.00	61.84	1,789.6	52.4	97.8	111.0	2.00	2.00	
1,900.0	18.00	61.84	1,885.3	66.2	123.6	140.2	2.00	2.00	
2,000.0	20.00	61.84	1,979.8	81.5	152.3	172.8	2.00	2.00	
2,001.6	20.03	61.84	1,981.3	81.8	152.8	173.3	2.00	2.00	EOB; Inc=20°
2,100.0	20.03	61.84	2,073.8	97.7	182.5	207.0	0.00	0.00	
2,200.0	20.03	61.84	2,167.7	113.9	212.7	241.3	0.00	0.00	
2,300.0	20.03	61.84	2,261.7	130.1	242.9	275.5	0.00	0.00	
2,400.0	20.03	61.84	2,355.6	146.2	273.1	309.8	0.00	0.00	
2,500.0	20.03	61.84	2,449.6	162.4	303.3	344.0	0.00	0.00	
2,600.0	20.03	61.84	2,543.5	178.6	333.5	378.3	0.00	0.00	
2,700.0	20.03	61.84	2,637.5	194.7	363.7	412.6	0.00	0.00	
2,800.0	20.03	61.84	2,731.4	210.9	393.9	446.8	0.00	0.00	
2,900.0	20.03	61.84	2,825.4	227.1	424.1	481.1	0.00	0.00	
3,000.0	20.03	61.84	2,919.3	243.2	454.3	515.3	0.00	0.00	
3,100.0	20.03	61.84	3,013.3	259.4	484.5	549.6	0.00	0.00	
3,105.7	20.03	61.84	3,018.7	260.3	486.2	551.5	0.00	0.00	Start Drop -2.00
3,107.2	20.00	61.84	3,020.0	260.6	486.7	552.0	2.00	-2.00	Top Green River
3,200.0	18.15	61.84	3,107.7	274.9	513.4	582.4	2.00	-2.00	
3,300.0	16.15	61.84	3,203.3	288.8	539.4	611.9	2.00	-2.00	
3,400.0	14.15	61.84	3,299.8	301.1	562.4	638.0	2.00	-2.00	
3,435.2	13.44	61.84	3,334.0	305.1	569.8	646.4	2.00	-2.00	Top Birds Nest
3,500.0	12.15	61.84	3,397.2	311.9	582.5	660.7	2.00	-2.00	
3,600.0	10.15	61.84	3,495.3	321.0	599.5	680.1	2.00	-2.00	
3,700.0	8.15	61.84	3,594.0	328.5	613.5	696.0	2.00	-2.00	
3,800.0	6.15	61.84	3,693.2	334.4	624.5	708.4	2.00	-2.00	
3,896.2	4.22	61.84	3,789.0	338.5	632.2	717.1	2.00	-2.00	Base Birds Nest
3,900.0	4.15	61.84	3,792.8	338.6	632.4	717.4	2.00	-2.00	
4,000.0	2.15	61.84	3,892.7	341.2	637.3	722.9	2.00	-2.00	
4,037.4	1.40	61.84	3,930.0	341.7	638.3	724.0	2.00	-2.00	Temperature 120
4,100.0	0.15	61.84	3,992.6	342.1	639.0	724.9	2.00	-2.00	
4,107.4	0.00	0.00	4,000.0	342.1	639.0	724.9	2.00	-2.00	EOB; Inc=0°
4,200.0	0.00	0.00	4,092.6	342.1	639.0	724.9	0.00	0.00	
4,300.0	0.00	0.00	4,192.6	342.1	639.0	724.9	0.00	0.00	
4,400.0	0.00	0.00	4,292.6	342.1	639.0	724.9	0.00	0.00	

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Three Rivers Federal #34-35-720
Company:	Axia Energy	TVD Reference:	WELL @ 4766.0ft (Original Well Elev)
Project:	Uintah County, UT	MD Reference:	WELL @ 4766.0ft (Original Well Elev)
Site:	SEC 34-T7S-R20E	North Reference:	True
Well:	Three Rivers Federal #34-35-720	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	Plan #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
4,500.0	0.00	0.00	4,392.6	342.1	639.0	724.9	0.00	0.00	
4,600.0	0.00	0.00	4,492.6	342.1	639.0	724.9	0.00	0.00	
4,700.0	0.00	0.00	4,592.6	342.1	639.0	724.9	0.00	0.00	
4,800.0	0.00	0.00	4,692.6	342.1	639.0	724.9	0.00	0.00	
4,900.0	0.00	0.00	4,792.6	342.1	639.0	724.9	0.00	0.00	
5,000.0	0.00	0.00	4,892.6	342.1	639.0	724.9	0.00	0.00	
5,100.0	0.00	0.00	4,992.6	342.1	639.0	724.9	0.00	0.00	
5,106.4	0.00	0.00	4,999.0	342.1	639.0	724.9	0.00	0.00	Garden Gulch
5,200.0	0.00	0.00	5,092.6	342.1	639.0	724.9	0.00	0.00	
5,300.0	0.00	0.00	5,192.6	342.1	639.0	724.9	0.00	0.00	
5,400.0	0.00	0.00	5,292.6	342.1	639.0	724.9	0.00	0.00	
5,500.0	0.00	0.00	5,392.6	342.1	639.0	724.9	0.00	0.00	
5,600.0	0.00	0.00	5,492.6	342.1	639.0	724.9	0.00	0.00	
5,700.0	0.00	0.00	5,592.6	342.1	639.0	724.9	0.00	0.00	
5,800.0	0.00	0.00	5,692.6	342.1	639.0	724.9	0.00	0.00	
5,900.0	0.00	0.00	5,792.6	342.1	639.0	724.9	0.00	0.00	
6,000.0	0.00	0.00	5,892.6	342.1	639.0	724.9	0.00	0.00	
6,100.0	0.00	0.00	5,992.6	342.1	639.0	724.9	0.00	0.00	
6,200.0	0.00	0.00	6,092.6	342.1	639.0	724.9	0.00	0.00	
6,300.0	0.00	0.00	6,192.6	342.1	639.0	724.9	0.00	0.00	
6,400.0	0.00	0.00	6,292.6	342.1	639.0	724.9	0.00	0.00	
6,500.0	0.00	0.00	6,392.6	342.1	639.0	724.9	0.00	0.00	
6,600.0	0.00	0.00	6,492.6	342.1	639.0	724.9	0.00	0.00	
6,700.0	0.00	0.00	6,592.6	342.1	639.0	724.9	0.00	0.00	
6,800.0	0.00	0.00	6,692.6	342.1	639.0	724.9	0.00	0.00	
6,820.4	0.00	0.00	6,713.0	342.1	639.0	724.9	0.00	0.00	Top Uteland Butte
6,900.0	0.00	0.00	6,792.6	342.1	639.0	724.9	0.00	0.00	
6,970.4	0.00	0.00	6,863.0	342.1	639.0	724.9	0.00	0.00	Top Wasatch
7,000.0	0.00	0.00	6,892.6	342.1	639.0	724.9	0.00	0.00	
7,100.0	0.00	0.00	6,992.6	342.1	639.0	724.9	0.00	0.00	
7,200.0	0.00	0.00	7,092.6	342.1	639.0	724.9	0.00	0.00	
7,300.0	0.00	0.00	7,192.6	342.1	639.0	724.9	0.00	0.00	
7,400.0	0.00	0.00	7,292.6	342.1	639.0	724.9	0.00	0.00	
7,470.4	0.00	0.00	7,363.0	342.1	639.0	724.9	0.00	0.00	TD at 7470.4 - Three Rivers Federal #34-35-72

Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
Three Rivers Federal #3 - hit/miss target - Shape - Circle (radius 50.0)	0.00	0.00	7,363.0	342.1	639.0	3,223,342.23	2,155,740.36	40.160517	-109.656433

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Three Rivers Federal #34-35-720
Company:	Axia Energy	TVD Reference:	WELL @ 4766.0ft (Original Well Elev)
Project:	Uintah County, UT	MD Reference:	WELL @ 4766.0ft (Original Well Elev)
Site:	SEC 34-T7S-R20E	North Reference:	True
Well:	Three Rivers Federal #34-35-720	Survey Calculation Method:	Minimum Curvature
Wellbore:	DD		
Design:	Plan #1		

Formations					
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
3,107.2	3,020.0	Top Green River			
3,435.2	3,334.0	Top Birds Nest			
3,896.2	3,789.0	Base Birds Nest			
4,037.4	3,930.0	Temperature 120			
5,106.4	4,999.0	Garden Gulch			
6,820.4	6,713.0	Top Uteland Butte			
6,970.4	6,863.0	Top Wasatch			

Plan Annotations					
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment	
		+N/-S (ft)	+E/-W (ft)		
1,000.0	1,000.0	0.0	0.0	KOP @ 1000'	
2,001.6	1,981.3	81.8	152.8	EOB; Inc=20°	
3,105.7	3,018.7	260.3	486.2	Start Drop -2.00	
4,107.4	4,000.0	342.1	639.0	EOD; Inc=0°	
7,470.4	7,363.0	342.1	639.0	TD at 7470.4	

CONFIDENTIAL

Axia Energy

Uintah County, UT

SEC 34-T7S-R20E

Three Rivers Federal #34-35-720

DD

Plan #1

Anticollision Report

07 September, 2012

CONFIDENTIAL

Anticollision Report

Company:	Axia Energy	Local Co-ordinate Reference:	Well Three Rivers Federal #34-35-720
Project:	Uintah County, UT	TVD Reference:	WELL @ 4766.0ft (Original Well Elev)
Reference Site:	SEC 34-T7S-R20E	MD Reference:	WELL @ 4766.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Three Rivers Federal #34-35-720	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Reference	Plan #1
Filter type:	GLOBAL FILTER APPLIED: All wellpaths within 200'+ 100/1000 of reference
Interpolation Method:	MD Interval 100.0ft
Depth Range:	Unlimited
Results Limited by:	Maximum center-center distance of 947.0ft
Warning Levels Evaluated at:	2.00 Sigma
Error Model:	ISCWSA
Scan Method:	Closest Approach 3D
Error Surface:	Elliptical Conic

Survey Tool Program	Date	9/7/2012
From (ft)	To (ft)	Survey (Wellbore)
0.0	7,470.4	Plan #1 (DD)
		Tool Name
		MWD
		Description
		Geolink MWD

Summary						
Site Name	Reference Measured Depth (ft)	Offset Measured Depth (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
SEC 34-T7S-R20E						
Three Rivers Federal #34-25-720 - DD - Plan #1	960.3	976.3	16.5	13.1	4.920	CC
Three Rivers Federal #34-25-720 - DD - Plan #1	1,000.0	1,016.0	16.5	13.0	4.732	ES, SF

Anticollision Report

Company:	Axia Energy	Local Co-ordinate Reference:	Well Three Rivers Federal #34-35-720
Project:	Uintah County, UT	TVD Reference:	WELL @ 4766.0ft (Original Well Elev)
Reference Site:	SEC 34-T7S-R20E	MD Reference:	WELL @ 4766.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Three Rivers Federal #34-35-720	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design													Offset Site Error:	0.0 ft	
Survey Program: 0-MWD													Offset Well Error:		0.0 ft
Reference															
Offset				Semi Major Axis			Distance								
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning		
0.0	0.0	16.0	16.0	0.0	0.0	-90.01	0.0	-16.5	16.5	16.5	0.02	703.124			
100.0	100.0	116.0	116.0	0.2	0.2	-90.01	0.0	-16.5	16.5	16.1	0.35	47.250			
200.0	200.0	216.0	216.0	0.3	0.3	-90.01	0.0	-16.5	16.5	15.8	0.70	23.625			
300.0	300.0	316.0	316.0	0.5	0.5	-90.01	0.0	-16.5	16.5	15.4	1.05	15.750			
400.0	400.0	416.0	416.0	0.7	0.7	-90.01	0.0	-16.5	16.5	15.1	1.40	11.812			
500.0	500.0	516.0	516.0	0.9	0.9	-90.01	0.0	-16.5	16.5	14.7	1.75	9.450			
600.0	600.0	616.0	616.0	1.0	1.0	-90.01	0.0	-16.5	16.5	14.4	2.09	7.875			
700.0	700.0	716.0	716.0	1.2	1.2	-90.01	0.0	-16.5	16.5	14.0	2.44	6.750			
800.0	800.0	816.0	816.0	1.4	1.4	-90.01	0.0	-16.5	16.5	13.7	2.79	5.906			
900.0	900.0	916.0	916.0	1.6	1.6	-90.01	0.0	-16.5	16.5	13.4	3.14	5.250			
960.3	960.3	976.3	976.3	1.7	1.7	-90.01	0.0	-16.5	16.5	13.1	3.35	4.920 CC			
1,000.0	1,000.0	1,016.0	1,016.0	1.7	1.7	-89.88	0.0	-16.5	16.5	13.0	3.49	4.732 ES, SF			
1,100.0	1,100.0	1,115.6	1,115.5	1.9	1.9	-148.42	2.0	-17.7	19.3	15.5	3.84	5.033			
1,200.0	1,199.8	1,214.7	1,214.5	2.1	2.1	-144.29	6.8	-20.8	27.2	23.0	4.19	6.495			
1,300.0	1,299.5	1,313.1	1,312.5	2.3	2.3	-141.35	14.4	-25.7	40.2	35.7	4.55	8.838			
1,400.0	1,398.7	1,410.3	1,408.9	2.5	2.5	-139.53	24.7	-32.3	58.3	53.4	4.93	11.820			
1,500.0	1,497.5	1,507.1	1,504.6	2.8	2.8	-138.66	37.3	-40.2	80.9	75.5	5.33	15.161			
1,600.0	1,595.6	1,603.8	1,600.1	3.1	3.0	-139.18	50.0	-48.4	106.2	100.4	5.76	18.442			
1,700.0	1,693.1	1,699.8	1,694.9	3.4	3.3	-140.34	62.6	-56.4	134.1	127.9	6.20	21.621			
1,800.0	1,789.6	1,794.9	1,788.8	3.8	3.5	-141.73	75.2	-64.4	164.7	158.0	6.66	24.709			
1,900.0	1,885.3	1,889.0	1,881.8	4.3	3.8	-143.17	87.6	-72.3	198.0	190.9	7.14	27.720			
2,000.0	1,979.8	1,982.0	1,973.6	4.9	4.1	-144.58	99.8	-80.1	234.2	226.5	7.64	30.668			
2,100.0	2,073.8	2,074.4	2,064.9	5.4	4.4	-146.16	112.0	-87.8	271.9	263.7	8.16	33.326			
2,200.0	2,167.7	2,166.8	2,156.2	6.0	4.6	-147.37	124.1	-95.6	309.7	301.0	8.69	35.653			
2,300.0	2,261.7	2,259.2	2,247.4	6.6	4.9	-148.31	136.3	-103.4	347.6	338.4	9.22	37.703			
2,400.0	2,355.6	2,351.6	2,338.7	7.2	5.2	-149.07	148.5	-111.1	385.6	375.9	9.76	39.520			
2,500.0	2,449.6	2,444.0	2,429.9	7.8	5.5	-149.69	160.6	-118.9	423.7	413.4	10.30	41.139			
2,600.0	2,543.5	2,536.4	2,521.2	8.5	5.8	-150.21	172.8	-126.6	461.8	450.9	10.84	42.588			
2,700.0	2,637.5	2,628.8	2,612.4	9.1	6.0	-150.65	185.0	-134.4	499.9	488.5	11.39	43.893			
2,800.0	2,731.4	2,721.1	2,703.7	9.7	6.3	-151.03	197.1	-142.1	538.0	526.0	11.94	45.072			
2,900.0	2,825.4	2,813.5	2,795.0	10.3	6.6	-151.36	209.3	-149.9	576.1	563.6	12.49	46.142			
3,000.0	2,919.3	2,905.9	2,886.2	11.0	6.9	-151.65	221.5	-157.6	614.3	601.3	13.04	47.117			
3,100.0	3,013.3	2,998.3	2,977.5	11.6	7.2	-151.90	233.6	-165.4	652.5	638.9	13.59	48.010			
3,200.0	3,107.7	3,091.2	3,069.3	12.2	7.5	-152.41	245.9	-173.2	689.4	675.2	14.17	48.643			
3,300.0	3,203.3	3,185.3	3,162.1	12.7	7.8	-152.75	258.2	-181.1	723.4	708.6	14.75	49.049			
3,400.0	3,299.8	3,280.3	3,256.0	13.2	8.1	-152.93	270.8	-189.0	754.5	739.2	15.32	49.258			
3,500.0	3,397.2	3,376.2	3,350.7	13.6	8.4	-152.96	283.4	-197.1	782.6	766.7	15.88	49.295			
3,600.0	3,495.3	3,472.9	3,446.2	13.9	8.7	-152.87	296.1	-205.2	807.8	791.3	16.42	49.180			
3,700.0	3,594.0	3,570.2	3,542.4	14.2	9.0	-152.65	308.9	-213.4	829.9	813.0	16.96	48.933			
3,800.0	3,693.2	3,684.3	3,655.3	14.5	9.3	-152.33	322.4	-222.0	848.3	830.8	17.49	48.500			
3,900.0	3,792.8	3,801.9	3,772.4	14.7	9.6	-152.11	332.3	-228.3	861.5	843.5	17.94	48.008			
4,000.0	3,892.7	3,920.8	3,891.0	14.8	9.8	-152.00	338.2	-232.0	869.5	851.2	18.31	47.479			
4,100.0	3,992.6	4,038.5	4,008.6	14.9	10.0	-151.98	339.9	-233.1	872.2	853.6	18.60	46.879			
4,200.0	4,092.6	4,138.5	4,108.6	15.0	10.1	-90.14	339.9	-233.1	872.2	853.3	18.87	46.217			
4,300.0	4,192.6	4,238.5	4,208.6	15.1	10.2	-90.14	339.9	-233.1	872.2	853.0	19.14	45.566			
4,400.0	4,292.6	4,338.5	4,308.6	15.1	10.3	-90.14	339.9	-233.1	872.2	852.8	19.41	44.926			
4,500.0	4,392.6	4,438.5	4,408.6	15.2	10.5	-90.14	339.9	-233.1	872.2	852.5	19.69	44.299			
4,600.0	4,492.6	4,538.5	4,508.6	15.3	10.6	-90.14	339.9	-233.1	872.2	852.2	19.97	43.684			
4,700.0	4,592.6	4,638.5	4,608.6	15.4	10.7	-90.14	339.9	-233.1	872.2	851.9	20.25	43.081			
4,800.0	4,692.6	4,738.5	4,708.6	15.5	10.9	-90.14	339.9	-233.1	872.2	851.7	20.53	42.490			
4,900.0	4,792.6	4,838.5	4,808.6	15.6	11.0	-90.14	339.9	-233.1	872.2	851.4	20.81	41.910			
5,000.0	4,892.6	4,938.5	4,908.6	15.7	11.1	-90.14	339.9	-233.1	872.2	851.1	21.10	41.343			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

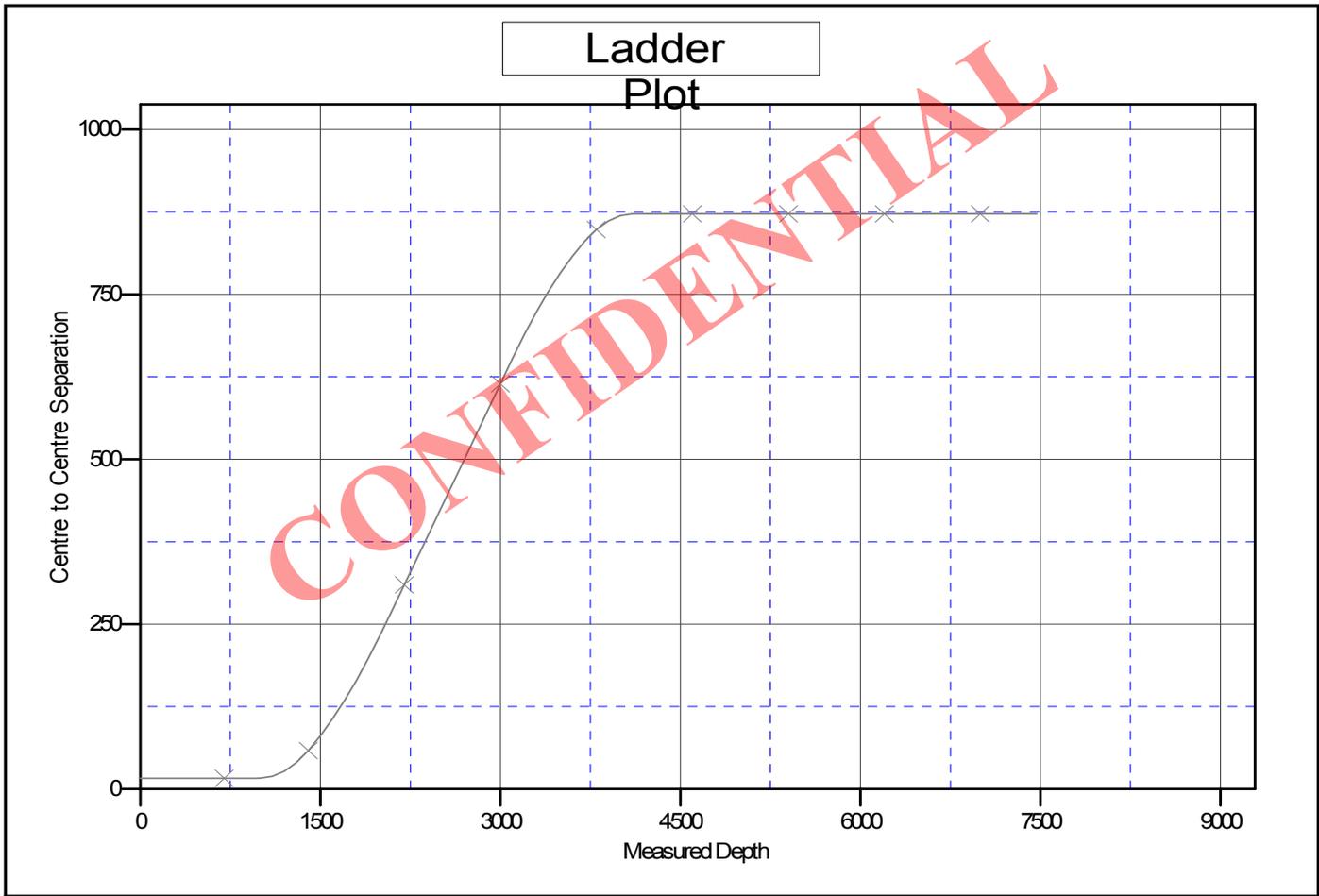
Company:	Axia Energy	Local Co-ordinate Reference:	Well Three Rivers Federal #34-35-720
Project:	Uintah County, UT	TVD Reference:	WELL @ 4766.0ft (Original Well Elev)
Reference Site:	SEC 34-T7S-R20E	MD Reference:	WELL @ 4766.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Three Rivers Federal #34-35-720	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design													Offset Site Error:	0.0 ft
SEC 34-T7S-R20E - Three Rivers Federal #34-25-720 - DD - Plan #1													Offset Well Error:	0.0 ft
Survey Program: 0-MWD														
Reference		Offset		Semi Major Axis			Distance				Total Uncertainty Axis	Separation Factor	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)				
5,100.0	4,992.6	5,038.5	5,008.6	15.8	11.3	-90.14	339.9	-233.1	872.2	850.8	21.38	40.787		
5,200.0	5,092.6	5,138.5	5,108.6	15.9	11.4	-90.14	339.9	-233.1	872.2	850.5	21.67	40.243		
5,300.0	5,192.6	5,238.5	5,208.6	16.0	11.5	-90.14	339.9	-233.1	872.2	850.2	21.96	39.710		
5,400.0	5,292.6	5,338.5	5,308.6	16.1	11.7	-90.14	339.9	-233.1	872.2	849.9	22.26	39.187		
5,500.0	5,392.6	5,438.5	5,408.6	16.2	11.8	-90.14	339.9	-233.1	872.2	849.6	22.55	38.676		
5,600.0	5,492.6	5,538.5	5,508.6	16.3	11.9	-90.14	339.9	-233.1	872.2	849.3	22.85	38.175		
5,700.0	5,592.6	5,638.5	5,608.6	16.4	12.1	-90.14	339.9	-233.1	872.2	849.0	23.14	37.685		
5,800.0	5,692.6	5,738.5	5,708.6	16.5	12.2	-90.14	339.9	-233.1	872.2	848.7	23.44	37.205		
5,900.0	5,792.6	5,838.5	5,808.6	16.6	12.4	-90.14	339.9	-233.1	872.2	848.4	23.74	36.734		
6,000.0	5,892.6	5,938.5	5,908.6	16.7	12.5	-90.14	339.9	-233.1	872.2	848.1	24.04	36.274		
6,100.0	5,992.6	6,038.5	6,008.6	16.8	12.7	-90.14	339.9	-233.1	872.2	847.8	24.35	35.823		
6,200.0	6,092.6	6,138.5	6,108.6	17.0	12.8	-90.14	339.9	-233.1	872.2	847.5	24.65	35.381		
6,300.0	6,192.6	6,238.5	6,208.6	17.1	13.0	-90.14	339.9	-233.1	872.2	847.2	24.96	34.948		
6,400.0	6,292.6	6,338.5	6,308.6	17.2	13.1	-90.14	339.9	-233.1	872.2	846.9	25.26	34.525		
6,500.0	6,392.6	6,438.5	6,408.6	17.3	13.2	-90.14	339.9	-233.1	872.2	846.6	25.57	34.110		
6,600.0	6,492.6	6,538.5	6,508.6	17.4	13.4	-90.14	339.9	-233.1	872.2	846.3	25.88	33.703		
6,700.0	6,592.6	6,638.5	6,608.6	17.5	13.5	-90.14	339.9	-233.1	872.2	846.0	26.19	33.305		
6,800.0	6,692.6	6,738.5	6,708.6	17.6	13.7	-90.14	339.9	-233.1	872.2	845.7	26.50	32.915		
6,900.0	6,792.6	6,838.5	6,808.6	17.8	13.8	-90.14	339.9	-233.1	872.2	845.4	26.81	32.533		
7,000.0	6,892.6	6,938.5	6,908.6	17.9	14.0	-90.14	339.9	-233.1	872.2	845.1	27.12	32.158		
7,100.0	6,992.6	7,038.5	7,008.6	18.0	14.1	-90.14	339.9	-233.1	872.2	844.7	27.43	31.791		
7,200.0	7,092.6	7,138.5	7,108.6	18.1	14.3	-90.14	339.9	-233.1	872.2	844.4	27.75	31.431		
7,300.0	7,192.6	7,238.5	7,208.6	18.2	14.4	-90.14	339.9	-233.1	872.2	844.1	28.06	31.078		
7,400.0	7,292.6	7,338.5	7,308.6	18.4	14.6	-90.14	339.9	-233.1	872.2	843.8	28.38	30.733		
7,444.3	7,337.0	7,382.8	7,353.0	18.4	14.7	-90.14	339.9	-233.1	872.2	843.7	28.52	30.582		
7,470.4	7,363.0	7,401.8	7,372.0	18.5	14.7	-90.14	339.9	-233.1	872.2	843.6	28.59	30.506		

Anticollision Report

Company:	Axia Energy	Local Co-ordinate Reference:	Well Three Rivers Federal #34-35-720
Project:	Uintah County, UT	TVD Reference:	WELL @ 4766.0ft (Original Well Elev)
Reference Site:	SEC 34-T7S-R20E	MD Reference:	WELL @ 4766.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Three Rivers Federal #34-35-720	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	DD	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Reference Depths are relative to WELL @ 4766.0ft (Original Well Elev) Coordinates are relative to: Three Rivers Federal #34-35-720
 Offset Depths are relative to Offset Datum Coordinate System is US State Plane 1983, Utah Northern Zone
 Central Meridian is -111.500000 ° Grid Convergence at Surface is: 1.21°



LEGEND

← Three Rivers Federal #34-25-720, DD, Plan #1 V0

BOP Equipment

3000psi WP

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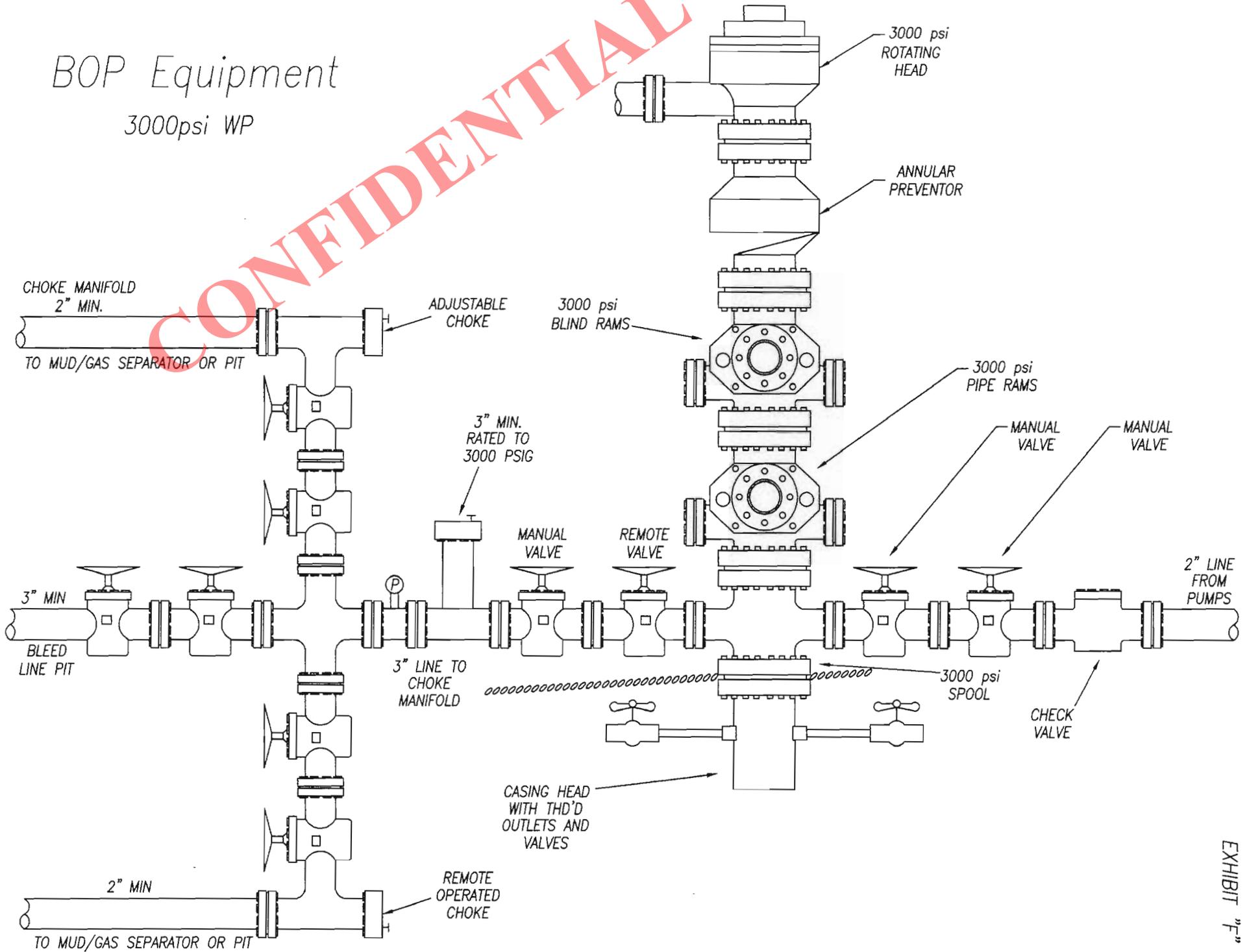


EXHIBIT "F"

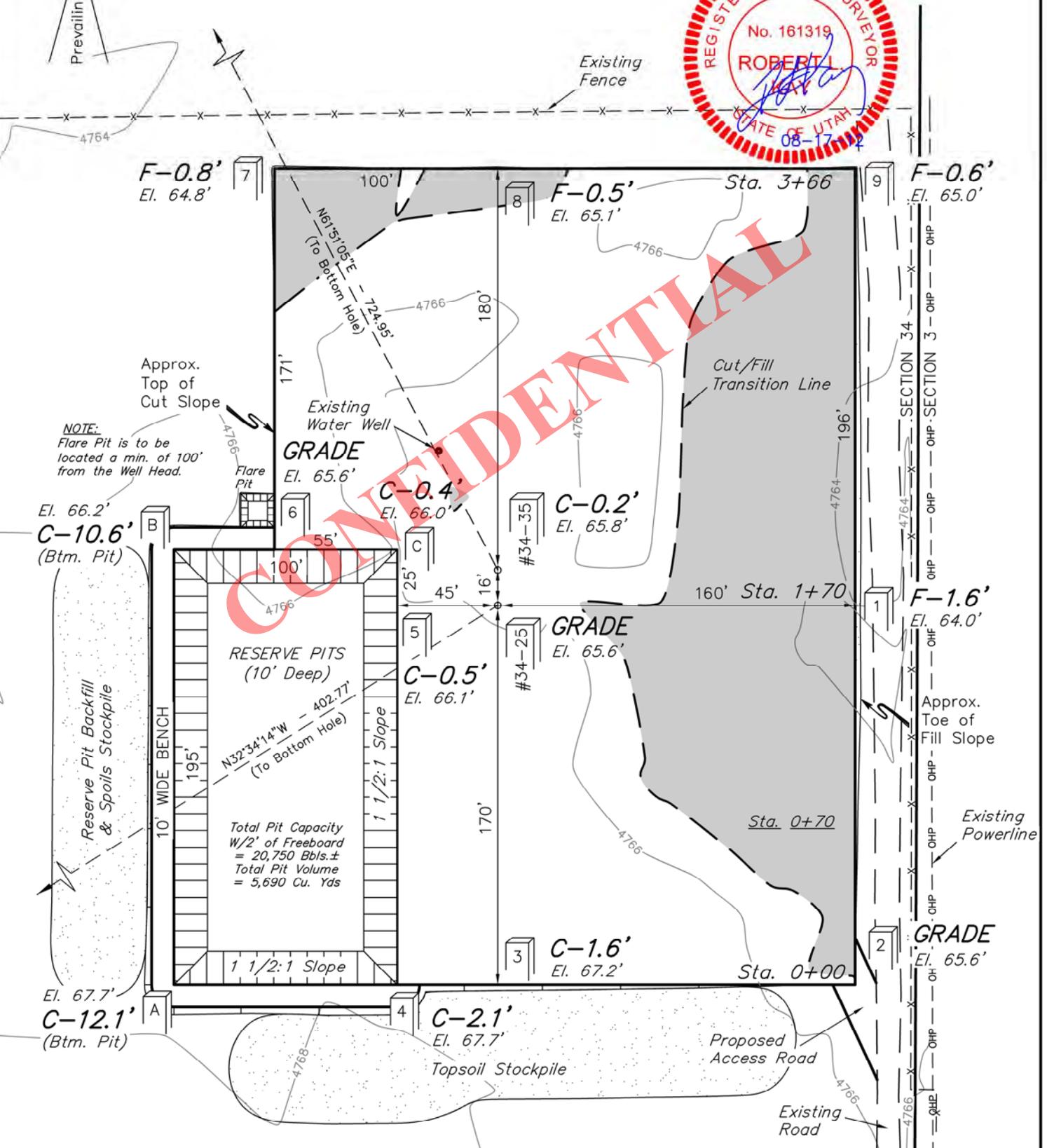
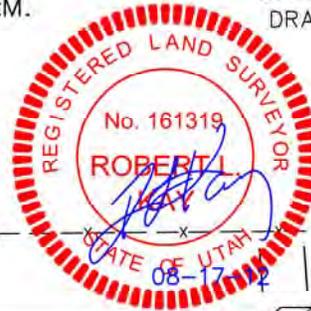
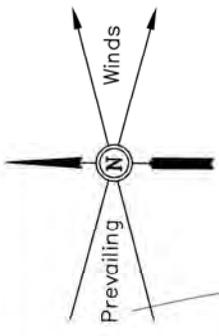
AXIA ENERGY

LOCATION LAYOUT FOR

THREE RIVERS FEDERAL #34-35-720 & #34-25-720
SECTION 34, T7S, R20E, S.L.B.&M.
SE 1/4 SW 1/4

FIGURE #1

SCALE: 1" = 60'
DATE: 08-13-12
DRAWN BY: Z.L.



NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

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RESERVE PITS
(10' Deep)
Total Pit Capacity
W/2' of Freeboard
= 20,750 Bbls. ±
Total Pit Volume
= 5,690 Cu. Yds

Elev. Ungraded Ground At #34-25 Loc. Stake = 4765.6'
FINISHED GRADE ELEV. AT #34-25 LOC. STAKE = 4765.6'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

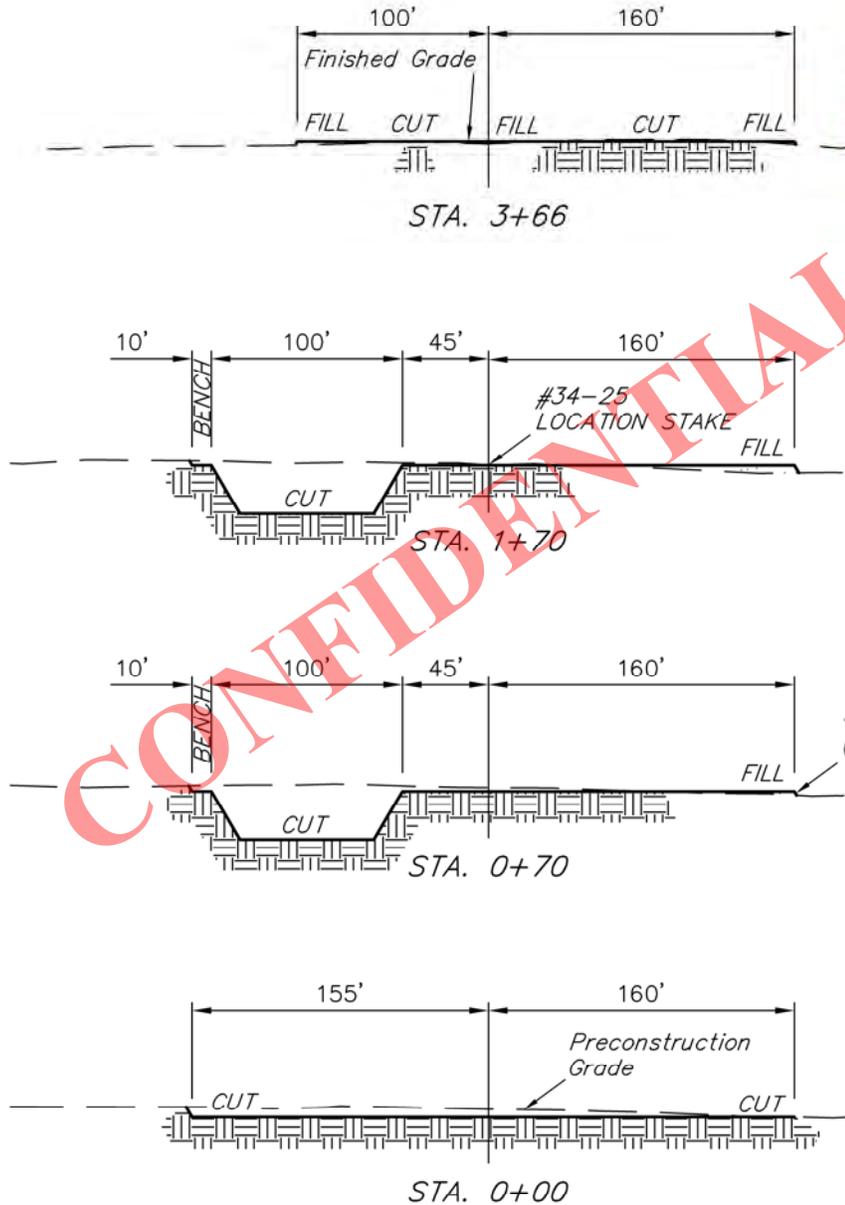
AXIA ENERGY

FIGURE #2

1" = 40'
X-Section Scale
1" = 100'

TYPICAL CROSS SECTIONS FOR
THREE RIVERS FEDERAL #34-35-720 & #34-25-720
SECTION 34, T7S, R20E, S.L.B.&M.
SE 1/4 SW 1/4

DATE: 08-13-12
DRAWN BY: Z.L.



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NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE	= ± 3.528 ACRES
ACCESS ROAD DISTURBANCE	= ± 0.000 ACRES
PIPELINE DISTURBANCE	= ± 0.874 ACRES
TOTAL	= ± 4.402 ACRES

* NOTE: FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(12") Topsoil Stripping	= 4,070 Cu. Yds.
Remaining Location	= 5,970 Cu. Yds.
TOTAL CUT	= 10,040 CU. YDS.
FILL	= 3,120 CU. YDS.

EXCESS MATERIAL	= 6,920 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 6,920 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

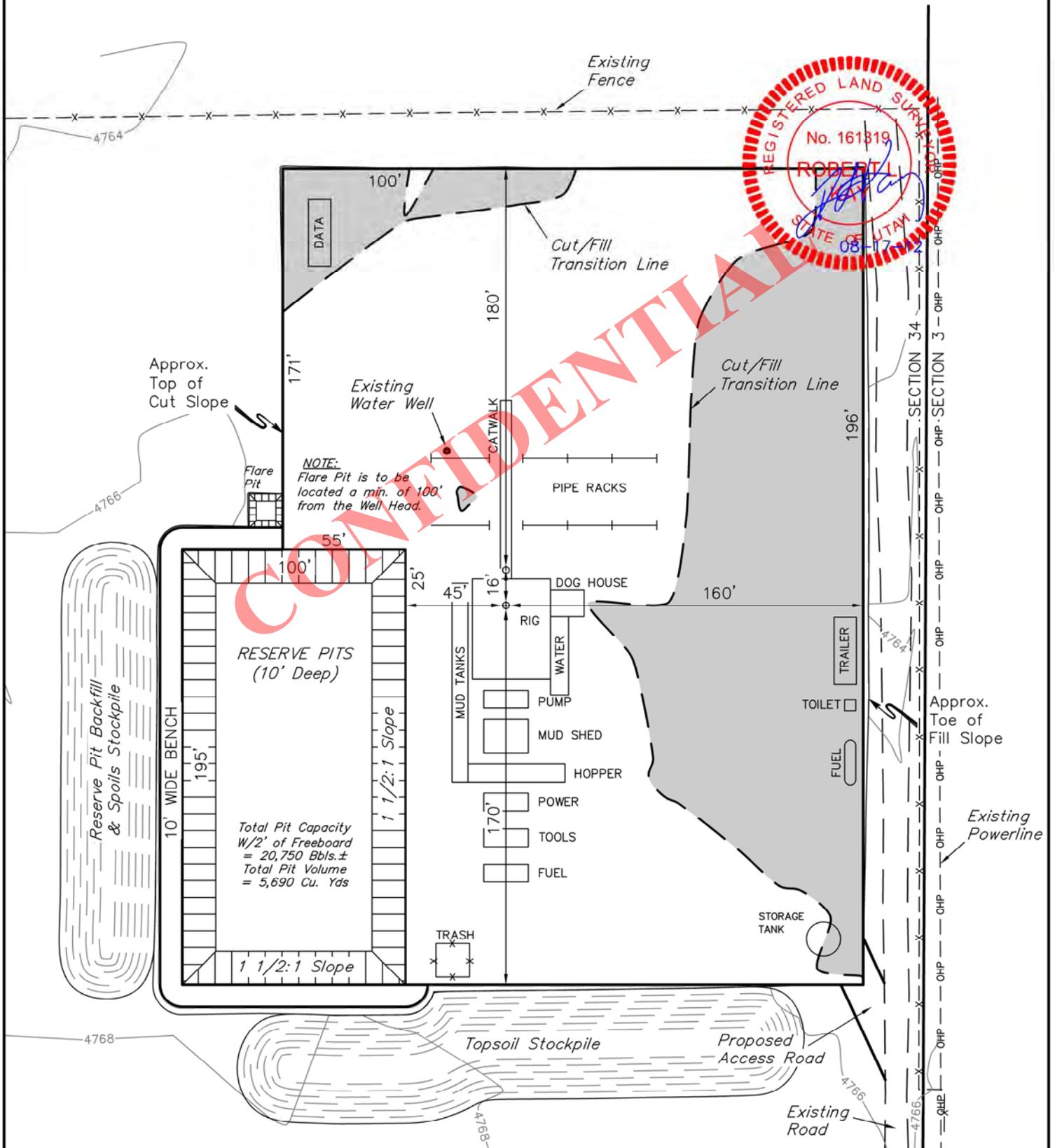
AXIA ENERGY

TYPICAL RIG LAYOUT FOR

THREE RIVERS FEDERAL #34-35-720 & #34-25-720
SECTION 34, T7S, R20E, S.L.B.&M.
SE 1/4 SW 1/4

FIGURE #3

SCALE: 1" = 60'
DATE: 08-13-12
DRAWN BY: Z.L.



CONFIDENTIAL

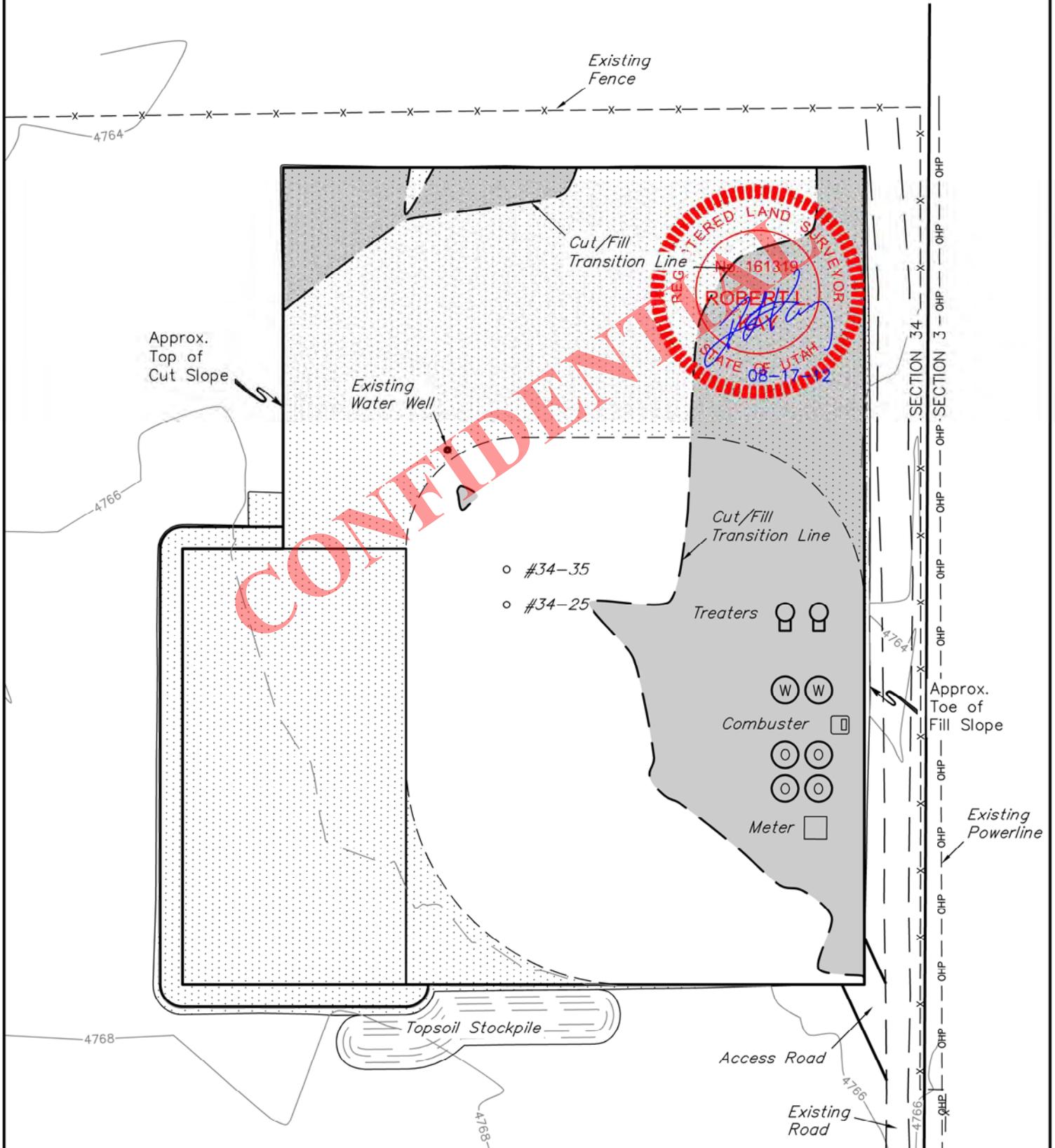
AXIA ENERGY

PRODUCTION FACILITY LAYOUT FOR

THREE RIVERS FEDERAL #34-35-720 & #34-25-720
SECTION 34, T7S, R20E, S.L.B.&M.
SE 1/4 SW 1/4

FIGURE #4

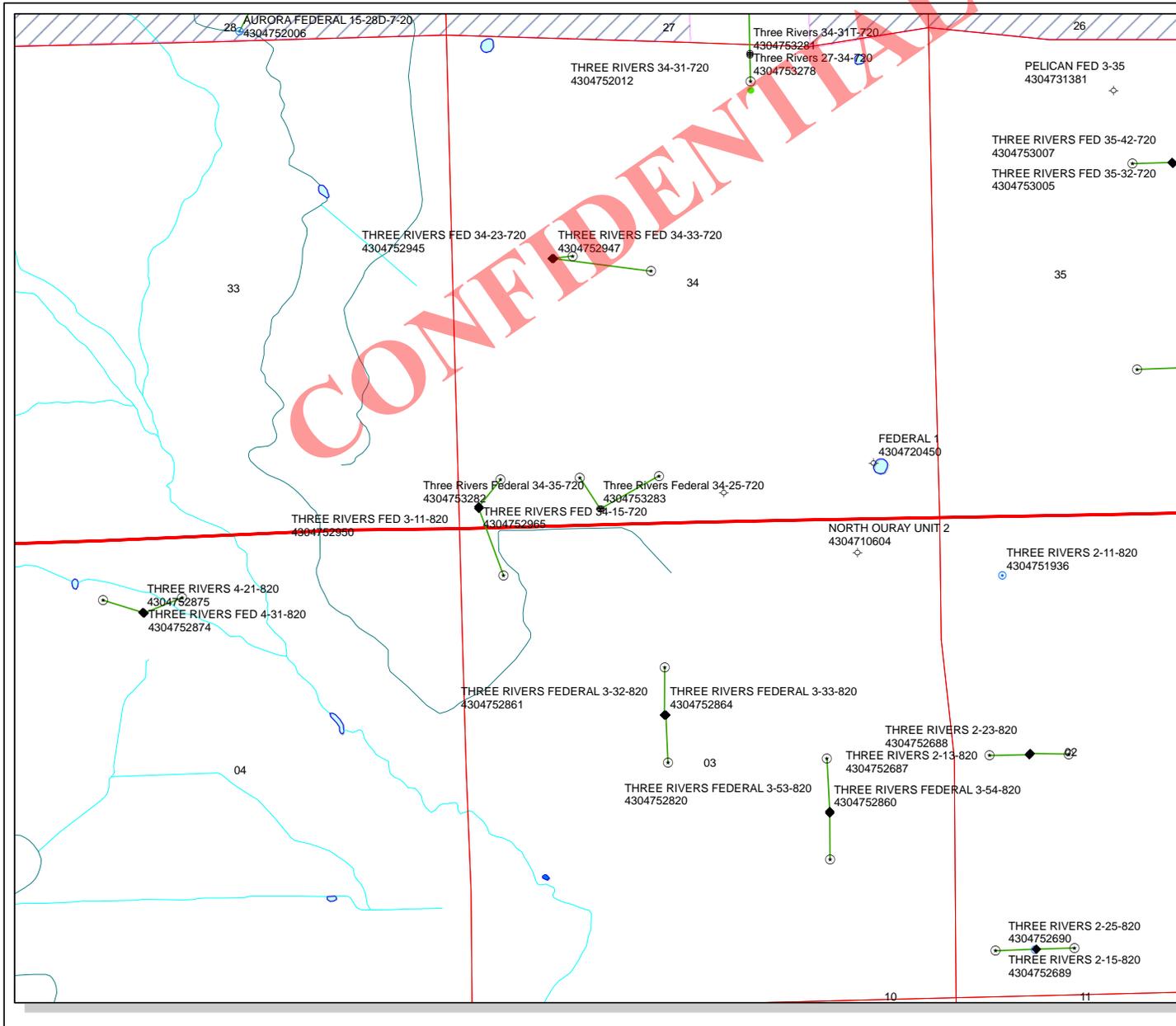
SCALE: 1" = 60'
DATE: 08-13-12
DRAWN BY: Z.L.



RECLAIMED AREA

APPROXIMATE ACREAGES
UN-RECLAIMED = ± 1.064 ACRES

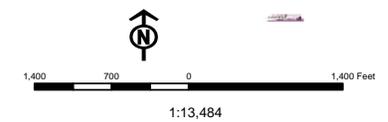
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



API Number: 4304753282
Well Name: Three Rivers Federal 34-35-720
Township T07.0S Range R20.0E Section 34
Meridian: SLBM
Operator: AXIA ENERGY LLC

Map Prepared:
 Map Produced by Diana Mason

Units STATUS	Wells Query Status
ACTIVE	APD - Approved Permit
EXPLORATORY	DRL - Spudded (Drilling Commenced)
GAS STORAGE	GIW - Gas Injection
NF PP OIL	GS - Gas Storage
NF SECONDARY	LOC - New Location
P1 OIL	OPS - Operation Suspended
PP GAS	PA - Plugged Abandoned
PP GEOTHERML	PGW - Producing Gas Well
PP OIL	POW - Producing Oil Well
SECONDARY	SGW - Shut-in Gas Well
TERMINATED	SOW - Shut-in Oil Well
Unknown	TA - Temp. Abandoned
ABANDONED	TW - Test Well
ACTIVE	WDW - Water Disposal
COMBINED	WW - Water Injection Well
INACTIVE	WSW - Water Supply Well
STORAGE	Bottom Hole Location - Oil/Gas/Dls
TERMINATED	



MEMORANDUM OF SURFACE USE AGREEMENT

State: Utah
County: Uintah
Owner: John Busch
Operator: Axia Energy, LLC, 1430 Larimer Street, Suite 400, Denver, Colorado 80202
Effective Date: October 22, 2012

As of the Effective Date stated above, Owner, named above, executed and delivered to Operator, named above, a Surface Use Agreement (the "SUA") in which Owner has granted Operator certain rights to access the lands described below ("The Lands") for the purpose of exploring for and producing oil and gas from its oil and gas leases underlying the Lands and to construct drill pads, to drill oil and gas wells, and to construct and maintain associated production facilities, including pipelines. The Lands, all of which are situated in Uintah County, Utah, are described as follows:

Property Address: 9871 S. Highway 88, Leota, UT 84078
Serial #: 08:033:0012
Property Description: 80 rds S of NW corner of S/2, Section 34, T7S/R20E, SLM; E 106 2/3 rds; S 106 2/3 rds, W 106 2/3 rds, N 80 rds to beg (53 1/3 acres)

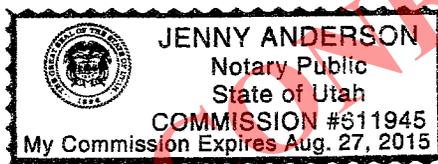
This SUA shall terminate upon the later of: (i) the expiration or termination of the underlying oil and gas leases held by Operator, its successor or assigns; or (ii) upon completion of final reclamation on the lands by Operator, its successors or assigns.

This Memorandum of Surface Use Agreement is executed by Owner and Operator and placed of record in the county in which the Lands are located for the purpose of placing all persons on notice of the existence of the Surface Use Agreement, which is not, at the request of both parties, being filed of record. This Memorandum is signed by Owner and Operator, as of the date of the acknowledgment of their signatures below, but is effective for all purposes as of the Effective Date stated above.

OWNER:

By: John Busch
John Busch

STATE OF UTAH)
COUNTY OF Uintah)



The foregoing instrument was acknowledged before me this 9th day of November, 2012 by Kenneth Joe Batty.

Witness my hand and official seal.

My commission expires: Aug 27, 2015

Jenny Anderson
Notary Public



2580 Creekview Road
Moab, Utah 84532
435/719-2018

November 15, 2012

Mrs. Diana Mason
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Request for Exception to Spacing – Axia Energy, LLC – Three Rivers Federal 34-35-720
Surface Location: 188' FSL & 1560' FWL, SE/4 SW/4, Section 34, T7S, R20E,
Target Location: 528' FSL & 2204' FWL, SE/4 SW/4, Section 34, T7S, R20E,
SLB&M, Uintah County, Utah

Dear Diana:

Axia Energy, LLC respectfully submits this request for exception to spacing (R649-3-11) based on geology since the well is located less than 460 feet to the drilling unit boundary. Axia Energy, LLC is the only owner and operator within 460 feet of the surface and target location as well as all points along the intended well bore path and are not within 460 feet of any uncommitted tracts or a unit boundary.

Thank you very much for your timely consideration of this application. Please feel free to contact Jess A. Peonio of Axia Energy, LLC at 720-746-5212 or myself should you have any questions or need additional information.

Sincerely,

Don Hamilton
Agent for Axia Energy, LLC

cc: Jess A. Peonio, Axia Energy, LLC

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator AXIA ENERGY LLC
Well Name Three Rivers Federal 34-35-720
API Number 43047532820000 **APD No** 6980 **Field/Unit** WILDCAT
Location: 1/4,1/4 SESW **Sec** 34 **Tw** 7.0S **Rng** 20.0E 188 FSL 1560 FWL
GPS Coord (UTM) 614221 4446330 **Surface Owner** John & Darla J. Busch

Participants

Bill Civish (BLM), Don Hamilton and Jim Burns (permit contractors), Cody Rich (surveyor), John Busch (Axia representative)

Regional/Local Setting & Topography

This location is approximately 1/4 mile east of highway 88 and about 2 miles south of Pelican Lake. Ouray, Utah is approximately 5 miles south. This location is very flat and is currently used for equipment storage by the surface owner. Drainage from here is gradual and toward the Green River just under 2 miles south east.

Surface Use Plan

Current Surface Use
Industrial

New Road Miles	Well Pad Width 260 Length 350	Src Const Material	Surface Formation
0.004		Offsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Russian thistle, spiny hopsage, greasewood (all very sparse)

Soil Type and Characteristics

Sandy loam

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y Paleo Potential Observed? N Cultural Survey Run? Y Cultural Resources? N

Reserve Pit

Site-Specific Factors

Site Ranking

- Distance to Groundwater (feet)**
- Distance to Surface Water (feet)**
- Dist. Nearest Municipal Well (ft)**
- Distance to Other Wells (feet)**
- Native Soil Type**
- Fluid Type**
- Drill Cuttings**
- Annual Precipitation (inches)**
- Affected Populations**
- Presence Nearby Utility Conduits**

Final Score

Sensitivity Level

Characteristics / Requirements

The reserve pit is proposed in a cut stable location. According to Axia representative John Busch a 20 mil liner will be used as standard procedure for this and all other Axia reserve pits. This liner will be adequate for this site. The pit dimensions are 195' x 100' x 10' deep.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 20 Pit Underlayment Required? Y

Other Observations / Comments

This is a 2 well pad to be shared with the 43-047-53283.

According to surface owner John Busch the water well is 120 feet deep, water was hit at 90 feet and the drilling was through sand all the way from top to bottom.

Richard Powell
Evaluator

10/16/2012
Date / Time

**Application for Permit to Drill
Statement of Basis
Utah Division of Oil, Gas and Mining**

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
6980	43047532820000	LOCKED	OW	P	No
Operator	AXIA ENERGY LLC		Surface Owner-APD	John & Darla J. Busch	
Well Name	Three Rivers Federal 34-35-720		Unit		
Field	WILDCAT		Type of Work	DRILL	
Location	SESW 34 7S 20E S 188 FSL (UTM) 614230E 4446334N		1560 FWL	GPS Coord	

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Federal Government. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

11/6/2012
Date / Time

Surface Statement of Basis

This proposed well is on fee surface with federal minerals. The surface owner John Busch was also acting as the Axia company representative. Mr. Busch recently drilled a water well approximately 50 feet from the proposed oil well heads and on the proposed location. The water well is to be used for irrigation of farm land. John Busch informed me that Axia has agreed to plug the water well and drill a new water well off the location. If the well is not moved it will hamper not only drilling but operation of the completed well. Also it appears that this water well should be plugged prior to drilling to protect the aquifer from contamination. BLM representative Bill Civish was also in attendance for the onsite inspection but stated no concerns with drilling at this site aside from the issue with the water well. If the water well is plugged and relocated away from the location this appears to be a good site for placement of the well. Axia uses a 20 mil liner a s standard equipment and this appears adequate for the site. The equipment will be in a baked on color which matches the surrounding landscape.

Richard Powell
Onsite Evaluator

10/16/2012
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.
Surface	The water well located on the proposed location must be plugged prior to drilling this proposed oil well. The plug should be cement from top to bottom inside the casing and annulus.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/4/2012

API NO. ASSIGNED: 43047532820000

WELL NAME: Three Rivers Federal 34-35-720

OPERATOR: AXIA ENERGY LLC (N3765)

PHONE NUMBER: 435 719-2018

CONTACT: Don Hamilton

PROPOSED LOCATION: SESW 34 070S 200E

Permit Tech Review:

SURFACE: 0188 FSL 1560 FWL

Engineering Review:

BOTTOM: 0528 FSL 2204 FWL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.15961

LONGITUDE: -109.65867

UTM SURF EASTINGS: 614230.00

NORTHINGS: 4446334.00

FIELD NAME: WILDCAT

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU85592

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: FEDERAL - LPM9046683
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 49-2262 - RNI at Green River
- RDCC Review: 2012-11-20 00:00:00.0
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: R649-3-11
- Effective Date:
- Siting:
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 1 - Exception Location - dmason
 4 - Federal Approval - dmason
 5 - Statement of Basis - bhll
 15 - Directional - dmason
 21 - RDCC - dmason
 23 - Spacing - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Three Rivers Federal 34-35-720
API Well Number: 43047532820000
Lease Number: UTU85592
Surface Owner: FEE (PRIVATE)
Approval Date: 11/21/2012

Issued to:

AXIA ENERGY LLC, 1430 Larimer Ste 400, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

The Application for Permit to Drill has been forwarded to the Resource Development Coordinating Committee for review of this action. The operator will be required to comply with any applicable recommendations resulting from this review. (See attached)

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

NOV 15 2012

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

CONFIDENTIAL

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU85592
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator AXIA ENERGY LLC Contact: DON S HAMILTON E-Mail: starpoint@etv.net		7. If Unit or CA Agreement, Name and No.
3a. Address 1430 LARIMER STREET SUITE #400 DENVER, CO 80202		8. Lease Name and Well No. THREE RIVERS FEDERAL 34-35-720
3b. Phone No. (include area code) Ph: 435-719-2018 Fx: 435-719-2019		9. API Well No. 43-047-53282
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SESW 188FSL 1560FWL 40.159578 N Lat, 109.658719 W Lon At proposed prod. zone SESW 528FSL 2204FWL 40.160517 N Lat, 109.656433 W Lon		10. Field and Pool, or Exploratory UNDESIGNATED
14. Distance in miles and direction from nearest town or post office* 25.7 MILES SOUTHWEST OF VERNAL, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 34 T7S R20E Mer SLB SME: FEE
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 188	16. No. of Acres in Lease 1200.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 16	19. Proposed Depth 7471 MD 7363 TVD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4766 GL	22. Approximate date work will start 11/30/2012	17. Spacing Unit dedicated to this well 40.00
24. Attachments		20. BLM/BLA Bond No. on file UTB000464
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:		23. Estimated duration 60 DAYS

RECEIVED
JUN 12 2013

DIV. OF OIL, GAS & MINING

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) DON S HAMILTON Ph: 435-719-2018	Date 11/15/2012
Title PERMITTING AGENT		
Approved by (Signature)	Name (Printed/Typed) Jerry Kenczka	Date JUN 10 2013
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #160484 verified by the BLM Well Information System
For AXIA ENERGY LLC, sent to the Vernal
Committed to AFMSS for processing by JOHNETTA MAGEE on 11/18/2012 (13JM0120AE)

NOTICE OF APPROVAL

** BLM REVISED **

D



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Axia Energy LLC
Well No: Three Rivers Federal 34-35-720
API No: 43-047-53282

Location: SESW, Sec. 34, T7S, R20E
Lease No: UTU-85994
Agreement:

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- Stationary internal combustion engines would comply with the following emission standards: 2 g/bhp-hr of NO_x for engines less than 300 HP and 1 g/bhp-hr of NO_x for engines over 300 HP.
- Either no or low bleed controllers would be installed on pneumatic pumps, actuators or other pneumatic devices.
- VOC venting controls or flaring would be utilized for oil or gas atmospheric storage tanks.
- VOC venting controls or flaring would be used for glycol dehydration and amine units.
- Where feasible, green completion would be used for well completion, re-completion, venting, or planned blowdown emissions. Alternatively, use controlled VOC emissions methods with 90% efficiency.
- The best method to avoid entrainment is to pump from an off-channel location – one that does not connect to the river during high spring flows. An infiltration gallery constructed in a BLM and Service approved location is best.
- If the pump head is located in the river channel where larval fish are known to occur, the following measures apply:
 - do not situate the pump in a low-flow or no-flow area as these habitats tend to concentrate larval fishes;
 - limit the amount of pumping, to the greatest extent possible, during that period of the year when larval fish may be present (April 1 to August 31); and
 - limit the amount of pumping, to the greatest extent possible, during the pre-dawn hours as larval drift studies indicate that this is a period of greatest daily activity.
- Screen all pump intakes with 3/32 inch mesh material.
- Approach velocities for intake structures will follow the National Marine Fisheries Service's document "Fish Screening Criteria for Anadromous Salmonids". For projects with an in-stream intake that operate in stream reaches where larval fish may be present, the approach velocity will not exceed 0.33 feet per second (ft/s).

- Report any fish impinged on the intake screen to the Service (801.975.3330) and the Utah Division of Wildlife Resources:
Northeastern Region
318 North Vernal Ave, Vernal, UT 84078
Phone: (435) 781-9453

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Gamma Ray Log shall be run from Total Depth to Surface.
- CBL will be run from TD to TOC.
- Cement for the surface casing will be circulated to the surface.
- Cement for long-string shall be circulated 200' above surface casing shoe.

Variances Granted

All variances approved as written in APD

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs,

core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELL Oil Well	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85592
2. NAME OF OPERATOR: AXIA ENERGY LLC	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1430 Larimer Ste 400 , Denver, CO, 80202	7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 720 746-5200 Ext	8. WELL NAME and NUMBER: Three Rivers Federal 34-35-720
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0188 FSL 1560 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 34 Township: 07.0S Range: 20.0E Meridian: S	9. API NUMBER: 43047532820000
	9. FIELD and POOL or WILDCAT: WILDCAT
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/15/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Axia Energy LLC respectfully requests a one year extension of the state permit for the referenced well. This is the first extension that has been requested.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: November 18, 2013

By:

NAME (PLEASE PRINT) Don Hamilton	PHONE NUMBER 435 719-2018	TITLE Permitting Agent (Buys & Associates, Inc)
SIGNATURE N/A	DATE 11/12/2013	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047532820000

API: 43047532820000

Well Name: Three Rivers Federal 34-35-720

Location: 0188 FSL 1560 FWL QTR SESW SEC 34 TWNP 070S RNG 200E MER S

Company Permit Issued to: AXIA ENERGY LLC

Date Original Permit Issued: 11/21/2012

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No

- Has the approved source of water for drilling changed? Yes No

- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

- Is bonding still in place, which covers this proposed well? Yes No

Signature: Don Hamilton

Date: 11/12/2013

Title: Permitting Agent (Buys & Associates, Inc) Representing: AXIA ENERGY LLC

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85592
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0188 FSL 1560 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 34 Township: 07.0S Range: 20.0E Meridian: S		9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0188 FSL 1560 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 34 Township: 07.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 12/11/2013	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. MIRU Pete Martin Conductor Rig. Spud 12/11/2013. Drilled to 100' and set 16" conductor casing. Cement to surface. Released Pete Martin Conductor Rig.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 12, 2013		
NAME (PLEASE PRINT) Cindy Turner	PHONE NUMBER 720 746-5209	TITLE Project Manager
SIGNATURE N/A	DATE 12/11/2013	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached List
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Don Hamilton - Star Point Enterprises for Axia Energy, LLC
Date original permit was issued:	
Company that permit was issued to:	Axia Energy, LLC

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
If so, has the surface agreement been updated?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. _____	<input type="checkbox"/>	<input checked="" type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

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Name (please print) Mary Sharon Balakas Title Attorney in Fact
 Signature *Mary Sharon Balakas* Date 12/11/13
 Representing (company name) Ultra Resources

DIV. OF OIL, GAS & MINING

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

10/1/2013

FROM: (Old Operator):
 N3765-Axia Energy, LLC
 1430 Larimer Street, Suite 400
 Denver, CO 80202
 Phone: 1 (720) 746-5200

TO: (New Operator):
 N4045-Ultra Resources, Inc.
 304 Inverness Way South, Suite 295
 Englewood, CO 80112
 Phone: 1 (303) 645-9810

WELL NAME		CA No.	Unit:	N/A	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List												

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/16/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/16/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/14/2014
- Is the new operator registered in the State of Utah: _____ Business Number: 8861713-0143
- (R649-9-2) Waste Management Plan has been received on: N/A
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 1/14/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/14/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/14/2014
- Bond information entered in RBDMS on: 1/14/2014
- Fee/State wells attached to bond in RBDMS on: 1/14/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/14/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 22046400
- Indian well(s) covered by Bond Number: 22046400
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 22046398
- The **FORMER** operator has requested a release of liability from their bond on: Not Yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/14/2014

COMMENTS:

Axia Energy, LLC (N3765) to Ultra Resources, Inc. (N4045) Effective 10/1/2013

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status
THREE RIVERS 2-41-820	2	080S	200E	4304752686		State	OW	APD
THREE RIVERS 2-25-820	2	080S	200E	4304752690		State	OW	APD
THREE RIVERS 36-21-720	36	070S	200E	4304752698		State	OW	APD
THREE RIVERS 36-13-720	36	070S	200E	4304752699		State	OW	APD
THREE RIVERS FEDERAL 3-54-820	3	080S	200E	4304752860		Federal	OW	APD
THREE RIVERS FEDERAL 3-33-820	3	080S	200E	4304752864		Federal	OW	APD
THREE RIVERS FED 35-34-720	35	070S	200E	4304753006		Federal	OW	APD
THREE RIVERS FED 35-42-720	35	070S	200E	4304753007		Federal	OW	APD
THREE RIVERS FED 35-44-720	35	070S	200E	4304753008		Federal	OW	APD
Three Rivers 2-32-820	2	080S	200E	4304753274		State	OW	APD
Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	OW	APD
Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	OW	APD
Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	OW	APD
Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	OW	APD
Three Rivers Federal 35-14-720	35	070S	200E	4304753553		Federal	OW	APD
Three Rivers Federal 35-13-720	35	070S	200E	4304753554		Federal	OW	APD
Three Rivers 7-34-821	7	080S	210E	4304753558		Fee	OW	APD
Three Rivers 7-23-821	7	080S	210E	4304753559		Fee	OW	APD
Three Rivers 7-21-821	7	080S	210E	4304753560		Fee	OW	APD
Three Rivers 7-22-821	7	080S	210E	4304753561		Fee	OW	APD
Three Rivers 7-12-821	7	080S	210E	4304753562		Fee	OW	APD
Three Rivers 18-22-821	18	080S	210E	4304753620		Fee	OW	APD
Three Rivers 18-32-821	18	080S	210E	4304753621		Fee	OW	APD
Three Rivers D	16	080S	200E	4304753702		State	WD	APD
Three Rivers Federal 4-41-820	4	080S	200E	4304753911		Federal	OW	APD
Three Rivers Federal 4-42-820	4	080S	200E	4304753913		Federal	OW	APD
Three Rivers Federal 3-12-820	4	080S	200E	4304753914		Federal	OW	APD
Three Rivers Federal 34-42-720	35	070S	200E	4304753915		Federal	OW	APD
Three Rivers Federal 34-43-720	35	070S	200E	4304753916		Federal	OW	APD
Three Rivers Federal 35-12-720	35	070S	200E	4304753917		Federal	OW	APD
Three Rivers Federal 35-43-720	35	070S	200E	4304753918		Federal	OW	APD
Three Rivers Federal 35-442-720	35	070S	200E	4304753919		Federal	OW	APD
Three Rivers Federal 35-21-720	35	070S	200E	4304753943		Federal	OW	APD
Three Rivers Federal 35-11-720	35	070S	200E	4304753944		Federal	OW	APD
Three Rivers 2-24-820	2	080S	200E	4304753945		State	OW	APD
Three Rivers 2-223-820	2	080S	200E	4304753946		State	OW	APD
Three Rivers 2-21-820	2	080S	200E	4304753947		State	OW	APD
Three Rivers 2-22-820	2	080S	200E	4304753948		State	OW	APD
Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	OW	APD
Three Rivers Federal 3-13-820	3	080S	200E	4304753951		Federal	OW	APD
Three Rivers Federal 3-14-820	3	080S	200E	4304753952		Federal	OW	APD
Three Rivers Federal 3-23-820	3	080S	200E	4304753953		Federal	OW	APD
Three Rivers Federal 3-24-820	3	080S	200E	4304753954		Federal	OW	APD
Three Rivers 4-13-820	5	080S	200E	4304753956		Federal	OW	APD
Three Rivers Federal 5-43-820	5	080S	200E	4304753957		Federal	OW	APD
Three Rivers Federal 5-42-820	5	080S	200E	4304753958		Federal	OW	APD
Three Rivers Federal 5-11-820	5	080S	200E	4304754204		Federal	OW	APD
Three Rivers Federal 5-21-820	5	080S	200E	4304754205		Federal	OW	APD
Three Rivers Federal 8-31-820	8	080S	200E	4304754211		Federal	OW	APD
Three Rivers Federal 8-41-820	8	080S	200E	4304754212		Federal	OW	APD
Three Rivers Federal 3-34-820	3	080S	200E	4304754213		Federal	OW	APD
Three Rivers Federal 3-44-820	3	080S	200E	4304754214		Federal	OW	APD
THREE RIVERS 32-34-720	32	070S	200E	4304752735	19249	Fee	OW	DRL
THREE RIVERS FEDERAL 8-52-820	8	080S	200E	4304752770	19156	Federal	OW	DRL
THREE RIVERS 4-14-820	5	080S	200E	4304752863	19183	Fee	OW	DRL
THREE RIVERS FED 10-42-820	10	080S	200E	4304752949	19310	Federal	OW	DRL
THREE RIVERS FED 3-11-820	34	070S	200E	4304752950	19184	Federal	OW	DRL
Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	OW	DRL
Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	OW	DRL

Axia Energy, LLC (N3765) to Ultra Resources, Inc. (N4045) Effective 10/1/2013

Three Rivers Federal 34-35-720	34	070S	200E	4304753282	19287	Federal	OW	DRL
Three Rivers Federal 34-25-720	34	070S	200E	4304753283	19288	Federal	OW	DRL
Three Rivers Federal 10-32-820	10	080S	200E	4304753415	19275	Federal	OW	DRL
Three Rivers Federal 10-31-820	10	080S	200E	4304753437	19276	Federal	OW	DRL
Three Rivers 16-34-820	16	080S	200E	4304753472	19278	State	OW	DRL
Three Rivers 16-44-820	16	080S	200E	4304753473	19268	State	OW	DRL
Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	OW	DRL
Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	OW	DRL
Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	OW	DRL
Three Rivers 16-31-820	16	080S	200E	4304753495	19269	State	OW	DRL
Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	OW	DRL
THREE RIVERS FED 10-30-820	10	080S	200E	4304753555	19169	Federal	OW	DRL
Three Rivers Federal 9-41-820	10	080S	200E	4304753556	19170	Federal	OW	DRL
Three Rivers Federal 33-13-720	33	070S	200E	4304753723	19222	Federal	OW	DRL
Three Rivers Federal 33-12-720	33	070S	200E	4304753724	19250	Federal	OW	DRL
Three Rivers 32-3333-720	32	070S	200E	4304753950	19251	Fee	OW	DRL
THREE RIVERS 36-11-720	36	070S	200E	4304751915	18355	State	OW	P
THREE RIVERS 2-11-820	2	080S	200E	4304751936	18354	State	OW	P
THREE RIVERS 34-31-720	34	070S	200E	4304752012	18326	Fee	OW	P
THREE RIVERS 16-42-820	16	080S	200E	4304752056	18682	State	OW	P
THREE RIVERS 16-43-820	16	080S	200E	4304752057	18683	State	OW	P
THREE RIVERS 16-41-820	16	080S	200E	4304752110	18356	State	OW	P
THREE RIVERS 2-51-820	2	080S	200E	4304752685	18941	State	OW	P
THREE RIVERS 2-13-820	2	080S	200E	4304752687	19014	State	OW	P
THREE RIVERS 2-23-820	2	080S	200E	4304752688	19015	State	OW	P
THREE RIVERS 2-15-820	2	080S	200E	4304752689	18770	State	OW	P
THREE RIVERS 36-31-720	36	070S	200E	4304752697	19086	State	OW	P
THREE RIVERS 32-25-720	32	070S	200E	4304752718	19033	Fee	OW	P
THREE RIVERS 36-23-720	36	070S	200E	4304752733	18769	State	OW	P
THREE RIVERS 32-33-720	32	070S	200E	4304752734	19016	Fee	OW	P
THREE RIVERS 32-15-720	32	070S	200E	4304752736	18767	Fee	OW	P
THREE RIVERS 32-35-720	32	070S	200E	4304752737	18766	Fee	OW	P
THREE RIVERS FEDERAL 8-53-820	8	080S	200E	4304752771	18992	Federal	OW	P
THREE RIVERS FEDERAL 3-53-820	3	080S	200E	4304752820	19104	Federal	OW	P
THREE RIVERS FEDERAL 3-32-820	3	080S	200E	4304752861	18942	Federal	OW	P
THREE RIVERS FEDERAL 5-56-820	5	080S	200E	4304752862	18993	Federal	OW	P
THREE RIVERS FED 4-31-820	4	080S	200E	4304752874	19023	Federal	OW	P
THREE RIVERS 4-21-820	4	080S	200E	4304752875	19048	Federal	OW	P
THREE RIVERS FED 34-23-720	34	070S	200E	4304752945	19049	Federal	OW	P
THREE RIVERS FED 34-33-720	34	070S	200E	4304752947	19050	Federal	OW	P
THREE RIVERS FED 10-41-820	10	080S	200E	4304752948	19137	Federal	OW	P
THREE RIVERS FED 34-15-720	34	070S	200E	4304752965	18960	Federal	OW	P
THREE RIVERS FED 35-32-720	35	070S	200E	4304753005	19138	Federal	OW	P
Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	OW	P
Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	OW	P
Three Rivers 2-33-820	2	080S	200E	4304753273	18943	State	OW	P
Three Rivers 4-33-820	4	080S	200E	4304753528	19167	Fee	OW	P
Three Rivers Federal 33-14-720	33	070S	200E	4304753551	19107	Federal	OW	P
Three Rivers Federal 4-32-820	4	080S	200E	4304753552	19168	Federal	OW	P
Three Rivers Federal 33-24-720	33	070S	200E	4304753557	19108	Federal	OW	P
Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	OW	P
Three Rivers 5-31-820	32	070S	200E	4304753711	19068	Fee	OW	P
Three Rivers Federal 33-11-720	32	070S	200E	4304753733	19109	Federal	OW	P
Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	OW	P
Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	OW	P



Ultra Resources, Inc.

December 13, 2013

RECEIVED
DEC 16 2013
DIV. OF OIL, GAS & MINING

Division of Oil, Gas, and Mining
1594 West North Temple
Salt Lake City, UT 84116
Attn: Rachel Medina

Re: Transfer of Operator
Three Rivers Project Area
Uintah County, Utah

Dear Ms. Medina:

Pursuant to Purchase and Sale Agreement dated effective October 1, 2013 Ultra Resources, Inc. ("Ultra") assumed the operations of Axia Energy, LLC ("Axia") in the Three Rivers Area, Uintah County, Utah.

Accordingly, Ultra is submitting the following documents for your review and approval:

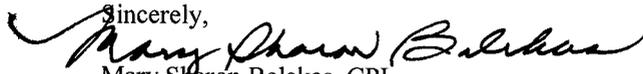
- 1) Request to Transfer Application or Permit to Drill for New, APD Approved & Drilled Wells
- 2) Request to Transfer Application or Permit to Drill – APD Pending
- 3) Two Completed Sundry Notice and Reports on Wells Form 9 regarding Change of Operator executed by Ultra Resources, Inc. and Axia Energy, LLC
- 4) Statewide Surety Bond in the amount of \$120,000

As to all wells located on Fee Surface there are surface agreements in place. Ultra presently does not anticipate making any change in the drilling plans submitted by Axia.

Ultra has also submitted a Statewide Bond to the Bureau of Land Management. As soon as we receive the acknowledgement and approval by the BLM we will forward same to you for your files. A copy of our transfer letter and bond is attached for your reference.

Should you need any further information at this time, please call me direct at (303) 645-9865 or email msbalakas@ultrapetroleum.com.

Sincerely,


Mary Sharon Balakas, CPL
Director of Land

cc: Cindy Turner, Axia Energy, LLC

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Ultra Resources, Inc. N4045		8. WELL NAME and NUMBER: See Attached Well List
3. ADDRESS OF OPERATOR: 304 Inverness Way South CITY Englewood STATE CO ZIP 80112		9. API NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		10. FIELD AND POOL, OR WILDCAT:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>10/1/2013</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EFFECTIVE DATE: October 1, 2013
FROM:
Axia Energy, LLC
1430 Larimer Street
Suite 400
Denver, CO 80202
Bond Number: Blanket Statewide UT State/Fee Bond LPM9046682
TO:
Ultra Resources, Inc.
304 Inverness Way South
Englewood, CO 80112
Bond Number: DOGm-022046398
BLM 022046400

Ultra Resources, Inc. will be responsible under the terms and conditions of the leases/wells for the operations conducted on the leased lands.

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DEC 16 2013
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Mary Sharon Balakas</u>	TITLE <u>Attorney in Fact</u>
SIGNATURE <u>Mary Sharon Balakas</u>	DATE <u>12/11/13</u>

APPROVED

JAN 16 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

(This space for State use only)

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
 AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 2-11-820	Three Rivers 02-11-820	2	080S	200E	4304751936	18354	State	State	OW	P	P		
THREE RIVERS 2-13-820	Three Rivers 02-13-820	2	080S	200E	4304752687	19014	State	State	OW	DRL	P		08/27/12
THREE RIVERS 2-15-820	Three Rivers 02-15-820	2	080S	200E	4304752689	18770	State	State	OW	P	P		
Three Rivers 2-21-820	Three Rivers 02-21-820	2	080S	200E	4304753947		State	State	OW	APD	APRVD		10/15/13
Three Rivers 2-223-820	Three Rivers 02-223-820	2	080S	200E	4304753946		State	State	OW	APD	APRVD		10/15/13
Three Rivers 2-22-820	Three Rivers 02-22-820	2	080S	200E	4304753948		State	State	OW	APD	APRVD		10/15/13
THREE RIVERS 2-23-820	Three Rivers 02-23-820	2	080S	200E	4304752688	19015	State	State	OW	DRL	P		08/27/12
Three Rivers 2-24-820	Three Rivers 02-24-820	2	080S	200E	4304753945		State	State	OW	APD	APRVD		10/15/13
THREE RIVERS 2-25-820	Three Rivers 02-25-820	2	080S	200E	4304752690		State	State	OW	APD	APRVD		08/27/12
Three Rivers 2-32-820	Three Rivers 02-32-820	2	080S	200E	4304753274		State	State	OW	APD	APRVD		12/11/12
Three Rivers 2-33-820	Three Rivers 02-33-820	2	080S	200E	4304753273	18943	State	State	OW	P	P		
THREE RIVERS 2-41-820	Three Rivers 02-41-820	2	080S	200E	4304752686		State	State	OW	APD	APRVD		08/27/12
THREE RIVERS 2-51-820	Three Rivers 02-51-820	2	080S	200E	4304752685	18941	State	State	OW	P	P		
Three Rivers 4-13-820	Three Rivers 04-13-820	5	080S	200E	4304753956		Fee	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS 4-14-820	Three Rivers 04-14-820	5	080S	200E	4304752863	19183	Fee	Federal	OW	DRL	P		
Three Rivers 4-33-820	Three Rivers 04-33-820	4	080S	200E	4304753528	19167	Fee	Fee	OW	DRL	P		
Three Rivers 5-31-820	Three Rivers 05-31-820	32	070S	200E	4304753711	19068	Fee	Fee	OW	DRL	P		
Three Rivers 7-12-821	Three Rivers 07-12-821	7	080S	210E	4304753562		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-21-821	Three Rivers 07-21-821	7	080S	210E	4304753560		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-22-821	Three Rivers 07-22-821	7	080S	210E	4304753561		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-23-821	Three Rivers 07-23-821	7	080S	210E	4304753559		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-34-821	Three Rivers 07-34-821	7	080S	210E	4304753558		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 16-11-820	Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	State	OW	DRL	SCS		03/12/13
Three Rivers 16-12-820	Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	State	OW	DRL	SCS		03/12/13
Three Rivers 16-21-820	Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	State	OW	DRL	P		12/11/12
Three Rivers 16-22-820	Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	State	OW	DRL	P		12/11/12
Three Rivers 16-23-820	Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	State	OW	DRL	P		12/11/12
Three Rivers 16-24-820	Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	State	OW	P	P		
Three Rivers 16-31-820	Three Rivers 16-31-820	16	080S	200E	4304753495		State	State	OW	APD	CCS		03/12/13
Three Rivers 16-32-820	Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	State	OW	DRL	WOC		03/12/13
Three Rivers 16-33-820	Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	State	OW	DRL	WOC		03/12/13
Three Rivers 16-34-820	Three Rivers 16-34-820	16	080S	200E	4304753472		State	State	OW	APD	CCS		03/12/13
THREE RIVERS 16-41-820	Three Rivers 16-41-820	16	080S	200E	4304752110	18356	State	State	OW	P	P		
THREE RIVERS 16-42-820	Three Rivers 16-42-820	16	080S	200E	4304752056	18682	State	State	OW	P	P		
THREE RIVERS 16-43-820	Three Rivers 16-43-820	16	080S	200E	4304752057	18683	State	State	OW	P	P		
Three Rivers 16-44-820	Three Rivers 16-44-820	16	080S	200E	4304753473		State	State	OW	APD	CCS		03/12/13
Three Rivers 18-21-821	Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	Fee	OW	APD	PERPEND	12/17/12	
Three Rivers 18-22-821	Three Rivers 18-22-821	18	080S	210E	4304753620		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 18-31-821	Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	Fee	OW	APD	PERPEND	12/19/12	
Three Rivers 18-32-821	Three Rivers 18-32-821	18	080S	210E	4304753621		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 27-34-720	Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	Fee	OW	APD	PERPEND	12/19/12	
THREE RIVERS 32-15-720	Three Rivers 32-15-720	32	070S	200E	4304752736	18767	Fee	Fee	OW	P	P		
THREE RIVERS 32-25-720	Three Rivers 32-25-720	32	070S	200E	4304752718	19033	Fee	Fee	OW	P	P		
Three Rivers 32-32-720	Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	Fee	OW	DRL	P		06/12/13
Three Rivers 32-3333-720	Three Rivers 32-3333-720	32	070S	200E	4304753950	19251	Fee	Fee	OW	DRL	SCS		10/15/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	Fee	OW	DRL	P		06/12/13
Three Rivers 32-334-720	Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	Fee	OW	DRL	P		05/22/13
THREE RIVERS 32-33-720	Three Rivers 32-33-720	32	070S	200E	4304752734	19016	Fee	Fee	OW	DRL	P		08/29/12
THREE RIVERS 32-34-720	Three Rivers 32-34-720	32	070S	200E	4304752735	19249	Fee	Fee	OW	DRL	DRLG		08/29/12
THREE RIVERS 32-35-720	Three Rivers 32-35-720	32	070S	200E	4304752737	18766	Fee	Fee	OW	P	P		
Three Rivers 32-42-720	Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	Fee	OW	APD	APRVD		10/15/13
THREE RIVERS 34-31-720	Three Rivers 34-31-720	34	070S	200E	4304752012	18326	Fee	Fee	OW	P	P		
Three Rivers 34-31T-720	Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	Fee	OW	APD	APRVD		12/11/12
THREE RIVERS 36-11-720	Three Rivers 36-11-720	36	070S	200E	4304751915	18355	State	State	OW	P	P		
THREE RIVERS 36-13-720	Three Rivers 36-13-720	36	070S	200E	4304752699		State	State	OW	APD	APRVD		08/29/12
THREE RIVERS 36-21-720	Three Rivers 36-21-720	36	070S	200E	4304752698		State	State	OW	APD	APRVD		08/29/12
THREE RIVERS 36-23-720	Three Rivers 36-23-720	36	070S	200E	4304752733	18769	State	State	OW	P	P		
THREE RIVERS 36-31-720	Three Rivers 36-31-720	36	070S	200E	4304752697	19086	State	State	OW	DRL	P		08/29/12
Three Rivers D	Three Rivers D	16	080S	200E	4304753702		State	State	WD	APD	APRVD		07/15/13
THREE RIVERS FED 3-11-820	Three Rivers Fed 03-11-820	34	070S	200E	4304752950	19184	Federal	Fee	OW	DRL	WOC		02/22/13
Three Rivers Federal 3-12-820	Three Rivers Fed 03-12-820	4	080S	200E	4304753914		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 3-13-820	Three Rivers Fed 03-13-820	3	080S	200E	4304753951		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-14-820	Three Rivers Fed 03-14-820	3	080S	200E	4304753952		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-23-820	Three Rivers Fed 03-23-820	3	080S	200E	4304753953		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-24-820	Three Rivers Fed 03-24-820	3	080S	200E	4304753954		Federal	Federal	OW	APD	PERPEND	08/12/13	
THREE RIVERS FEDERAL 3-32-820	Three Rivers Fed 03-32-820	3	080S	200E	4304752861	18942	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 3-33-820	Three Rivers Fed 03-33-820	3	080S	200E	4304752864		Federal	Federal	OW	APD	APRVD		12/24/12
THREE RIVERS FEDERAL 3-53-820	Three Rivers Fed 03-53-820	3	080S	200E	4304752820	19104	Federal	Federal	OW	DRL	P		12/24/12
THREE RIVERS FEDERAL 3-54-820	Three Rivers Fed 03-54-820	3	080S	200E	4304752860		Federal	Federal	OW	APD	APRVD		12/24/12

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
 AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 4-21-820	Three Rivers Fed 04-21-820	4	080S	200E	4304752875	19048	Federal	Fee	OW	DRL	P		02/22/13
THREE RIVERS FED 4-31-820	Three Rivers Fed 04-31-820	4	080S	200E	4304752874	19023	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 4-32-820	Three Rivers Fed 04-32-820	4	080S	200E	4304753552	19168	Federal	Fee	OW	DRL	P		08/26/13
Three Rivers Federal 4-41-820	Three Rivers Fed 04-41-820	4	080S	200E	4304753911		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 4-42-820	Three Rivers Fed 04-42-820	4	080S	200E	4304753913		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 5-11-820	Three Rivers Fed 05-11-820	5	080S	200E	4304754204		Federal	Federal	OW	NEW	PERPEND	12/03/13	
Three Rivers Federal 5-21-820	Three Rivers Fed 05-21-820	5	080S	200E	4304754205		Federal	Federal	OW	NEW	PERPEND	12/03/13	
Three Rivers Federal 5-42-820	Three Rivers Fed 05-42-820	5	080S	200E	4304753958		Federal	Federal	OW	APD	PERPEND	08/19/13	
Three Rivers Federal 5-43-820	Three Rivers Fed 05-43-820	5	080S	200E	4304753957		Federal	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS FEDERAL 5-56-820	Three Rivers Fed 05-56-820	5	080S	200E	4304752862	18993	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 8-52-820	Three Rivers Fed 08-52-820	8	080S	200E	4304752770	19156	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FEDERAL 8-53-820	Three Rivers Fed 08-53-820	8	080S	200E	4304752771	18992	Federal	Federal	OW	P	P		
Three Rivers Federal 9-41-820	Three Rivers Fed 09-41-820	10	080S	200E	4304753556	19170	Federal	Federal	OW	DRL	P		08/20/13
THREE RIVERS FED 10-30-820	Three Rivers Fed 10-30-820	10	080S	200E	4304753555	19169	Federal	Federal	OW	DRL	P		08/20/13
Three Rivers Federal 10-31-820	Three Rivers Fed 10-31-820	10	080S	200E	4304753437		Federal	Federal	OW	APD	CCS		08/21/13
Three Rivers Federal 10-32-820	Three Rivers Fed 10-32-820	10	080S	200E	4304753415		Federal	Federal	OW	APD	CCS		08/21/13
THREE RIVERS FED 10-41-820	Three Rivers Fed 10-41-820	10	080S	200E	4304752948	19137	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FED 10-42-820	Three Rivers Fed 10-42-820	10	080S	200E	4304752949		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 33-11-720	Three Rivers Fed 33-11-720	32	070S	200E	4304753733	19109	Federal	Fee	OW	DRL	P		07/17/13
Three Rivers Federal 33-12-720	Three Rivers Fed 33-12-720	33	070S	200E	4304753724	19250	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-13-720	Three Rivers Fed 33-13-720	33	070S	200E	4304753723	19222	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-14-720	Three Rivers Fed 33-14-720	33	070S	200E	4304753551	19107	Federal	Fee	OW	DRL	P		09/16/13
Three Rivers Federal 33-24-720	Three Rivers Fed 33-24-720	33	070S	200E	4304753557	19108	Federal	Fee	OW	DRL	P		07/09/13
THREE RIVERS FED 34-15-720	Three Rivers Fed 34-15-720	34	070S	200E	4304752965	18960	Federal	Fee	OW	P	P		
THREE RIVERS FED 34-23-720	Three Rivers Fed 34-23-720	34	070S	200E	4304752945	19049	Federal	Fee	OW	DRL	P		02/12/13
Three Rivers Federal 34-25-720	Three Rivers Fed 34-25-720	34	070S	200E	4304753283		Federal	Fee	OW	APD	APRVD		06/10/13
THREE RIVERS FED 34-33-720	Three Rivers Fed 34-33-720	34	070S	200E	4304752947	19050	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 34-35-720	Three Rivers Fed 34-35-720	34	070S	200E	4304753282		Federal	Fee	OW	APD	APRVD		06/10/13
Three Rivers Federal 34-42-720	Three Rivers Fed 34-42-720	35	070S	200E	4304753915		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 34-43-720	Three Rivers Fed 34-43-720	35	070S	200E	4304753916		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-11-720	Three Rivers Fed 35-11-720	35	070S	200E	4304753944		Federal	Federal	OW	APD	PERPEND	07/25/13	
Three Rivers Federal 35-12-720	Three Rivers Fed 35-12-720	35	070S	200E	4304753917		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-13-720	Three Rivers Fed 35-13-720	35	070S	200E	4304753554		Federal	Federal	OW	APD	APRVD		08/20/13
Three Rivers Federal 35-14-720	Three Rivers Fed 35-14-720	35	070S	200E	4304753553		Federal	Federal	OW	APD	APRVD		08/22/13
Three Rivers Federal 35-21-720	Three Rivers Fed 35-21-720	35	070S	200E	4304753943		Federal	Federal	OW	APD	PERPEND	07/25/13	
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-32-720	35	070S	200E	4304753005	19138	Federal	Federal	OW	DRL	APRVD		02/22/13
THREE RIVERS FED 35-34-720	Three Rivers Fed 35-34-720	35	070S	200E	4304753006		Federal	Federal	OW	APD	APRVD		02/22/13
THREE RIVERS FED 35-42-720	Three Rivers Fed 35-42-720	35	070S	200E	4304753007		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 35-43-720	Three Rivers Fed 35-43-720	35	070S	200E	4304753918		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-442-720	Three Rivers Fed 35-442-720	35	070S	200E	4304753919		Federal	Federal	OW	APD	APRVD		08/01/13
THREE RIVERS FED 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753008		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Fed 03-34-820	Three Rivers Fed 03-34-820	3	080S	200E			Federal		NA	SUB		12/10/13	
Three Rivers Fed 03-44-820	Three Rivers Fed 03-44-820	3	080S	200E			Federal		NA	SUB		12/10/13	
Three Rivers Fed 08-31-820	Three Rivers Fed 08-31-820	8	080S	200E			Federal		NA	SUB		12/07/13	
Three Rivers Fed 08-41-820	Three Rivers Fed 08-41-820	9	080S	200E			Federal		NA	SUB		12/07/13	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
2. NAME OF OPERATOR: Axia Energy, LLC N37165		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1430 Larimer Street, Ste 400 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached Well List
PHONE NUMBER: (720) 746-5200		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: Uintah		
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 10/1/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EFFECTIVE DATE: October 1, 2013
FROM:
Axia Energy, LLC
1430 Larimer Street
Suite 400
Denver, CO 80202
Bond Number: Blanket Statewide UT State/Fee Bond LPM9046682
TO:
Ultra Resources, Inc.
304 Inverness Way South
Englewood, CO 80112
Bond Number: DOGm 022046298
BLM 022046400

RECEIVED
DEC 16 2013
DIV. OF OIL, GAS & MINING

Ultra Resources, Inc. will be responsible under the terms and conditions of the leases/wells for the operations conducted on the leased lands.

NAME (PLEASE PRINT) Daniel G. Blanchard	TITLE President
SIGNATURE <i>D. G. Blanchard</i>	DATE 12/11/13

(This space for State use only)

APPROVED

JAN 16 2013

DIV. OIL GAS & MINING
BY: *Daniel G. Blanchard*

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
 AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 2-11-820	Three Rivers 02-11-820	2	080S	200E	4304751936	18354	State	State	OW	P	P	1	
THREE RIVERS 2-13-820	Three Rivers 02-13-820	2	080S	200E	4304752687	19014	State	State	OW	DRL	P	2	08/27/12
THREE RIVERS 2-15-820	Three Rivers 02-15-820	2	080S	200E	4304752689	18770	State	State	OW	P	P	3	
Three Rivers 2-21-820	Three Rivers 02-21-820	2	080S	200E	4304753947		State	State	OW	APD	APRVD	4	10/15/13
Three Rivers 2-223-820	Three Rivers 02-223-820	2	080S	200E	4304753946		State	State	OW	APD	APRVD	5	10/15/13
Three Rivers 2-22-820	Three Rivers 02-22-820	2	080S	200E	4304753948		State	State	OW	APD	APRVD	6	10/15/13
THREE RIVERS 2-23-820	Three Rivers 02-23-820	2	080S	200E	4304752688	19015	State	State	OW	DRL	P	7	08/27/12
Three Rivers 2-24-820	Three Rivers 02-24-820	2	080S	200E	4304753945		State	State	OW	APD	APRVD	8	10/15/13
THREE RIVERS 2-25-820	Three Rivers 02-25-820	2	080S	200E	4304752690		State	State	OW	APD	APRVD	9	08/27/12
Three Rivers 2-32-820	Three Rivers 02-32-820	2	080S	200E	4304753274		State	State	OW	APD	APRVD	10	12/11/12
Three Rivers 2-33-820	Three Rivers 02-33-820	2	080S	200E	4304753273	18943	State	State	OW	P	P	1	
THREE RIVERS 2-41-820	Three Rivers 02-41-820	2	080S	200E	4304752686		State	State	OW	APD	APRVD	2	08/27/12
THREE RIVERS 2-51-820	Three Rivers 02-51-820	2	080S	200E	4304752685	18941	State	State	OW	P	P	3	
Three Rivers 4-13-820	Three Rivers 04-13-820	5	080S	200E	4304753956		Fee	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS 4-14-820	Three Rivers 04-14-820	5	080S	200E	4304752863	19183	Fee	Federal	OW	DRL	P	5	
Three Rivers 4-33-820	Three Rivers 04-33-820	4	080S	200E	4304753528	19167	Fee	Fee	OW	DRL	P	6	
Three Rivers 5-31-820	Three Rivers 05-31-820	32	070S	200E	4304753711	19068	Fee	Fee	OW	DRL	P	7	
Three Rivers 7-12-821	Three Rivers 07-12-821	7	080S	210E	4304753562		Fee	Fee	OW	APD	PERPEND	04/15/13	8
Three Rivers 7-21-821	Three Rivers 07-21-821	7	080S	210E	4304753560		Fee	Fee	OW	APD	PERPEND	04/15/13	9
Three Rivers 7-22-821	Three Rivers 07-22-821	7	080S	210E	4304753561		Fee	Fee	OW	APD	PERPEND	04/15/13	20
Three Rivers 7-23-821	Three Rivers 07-23-821	7	080S	210E	4304753559		Fee	Fee	OW	APD	PERPEND	04/15/13	1
Three Rivers 7-34-821	Three Rivers 07-34-821	7	080S	210E	4304753558		Fee	Fee	OW	APD	PERPEND	04/15/13	2
Three Rivers 16-11-820	Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	State	OW	DRL	SCS	3	03/12/13
Three Rivers 16-12-820	Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	State	OW	DRL	SCS	4	03/12/13
Three Rivers 16-21-820	Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	State	OW	DRL	P	5	12/11/12
Three Rivers 16-22-820	Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	State	OW	DRL	P	6	12/11/12
Three Rivers 16-23-820	Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	State	OW	DRL	P	7	12/11/12
Three Rivers 16-24-820	Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	State	OW	P	P	8	
Three Rivers 16-31-820	Three Rivers 16-31-820	16	080S	200E	4304753495		State	State	OW	APD	CCS	9	03/12/13
Three Rivers 16-32-820	Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	State	OW	DRL	WOC	30	03/12/13
Three Rivers 16-33-820	Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	State	OW	DRL	WOC	1	03/12/13
Three Rivers 16-34-820	Three Rivers 16-34-820	16	080S	200E	4304753472		State	State	OW	APD	CCS	2	03/12/13
THREE RIVERS 16-41-820	Three Rivers 16-41-820	16	080S	200E	4304752110	18356	State	State	OW	P	P	3	
THREE RIVERS 16-42-820	Three Rivers 16-42-820	16	080S	200E	4304752056	18682	State	State	OW	P	P	4	
THREE RIVERS 16-43-820	Three Rivers 16-43-820	16	080S	200E	4304752057	18683	State	State	OW	P	P	5	
Three Rivers 16-44-820	Three Rivers 16-44-820	16	080S	200E	4304753473		State	State	OW	APD	CCS	6	03/12/13
Three Rivers 18-21-821	Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	Fee	OW	APD	PERPEND	12/17/12	7
Three Rivers 18-22-821	Three Rivers 18-22-821	18	080S	210E	4304753260		Fee	Fee	OW	APD	PERPEND	04/15/13	8
Three Rivers 18-31-821	Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	Fee	OW	APD	PERPEND	12/19/12	9
Three Rivers 18-32-821	Three Rivers 18-32-821	18	080S	210E	4304753261		Fee	Fee	OW	APD	PERPEND	04/15/13	40
Three Rivers 27-34-720	Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	Fee	OW	APD	PERPEND	12/19/12	1
THREE RIVERS 32-15-720	Three Rivers 32-15-720	32	070S	200E	4304752736	18767	Fee	Fee	OW	P	P	2	
THREE RIVERS 32-25-720	Three Rivers 32-25-720	32	070S	200E	4304752718	19033	Fee	Fee	OW	P	P	3	
Three Rivers 32-32-720	Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	Fee	OW	DRL	P	4	06/12/13
Three Rivers 32-3333-720	Three Rivers 32-3333-720	32	070S	200E	4304753950	19251	Fee	Fee	OW	DRL	SCS	5	10/15/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	Fee	OW	DRL	P	6	06/12/13
Three Rivers 32-334-720	Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	Fee	OW	DRL	P	7	05/22/13
THREE RIVERS 32-33-720	Three Rivers 32-33-720	32	070S	200E	4304752734	19016	Fee	Fee	OW	DRL	P	8	08/29/12
THREE RIVERS 32-34-720	Three Rivers 32-34-720	32	070S	200E	4304752735	19249	Fee	Fee	OW	DRL	DRLG	9	08/29/12
THREE RIVERS 32-35-720	Three Rivers 32-35-720	32	070S	200E	4304752737	18766	Fee	Fee	OW	P	P	50	
Three Rivers 32-42-720	Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	Fee	OW	APD	APRVD	1	10/15/13
THREE RIVERS 34-31-720	Three Rivers 34-31-720	34	070S	200E	4304752012	18326	Fee	Fee	OW	P	P	2	
Three Rivers 34-31T-720	Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	Fee	OW	APD	APRVD	3	12/11/12
THREE RIVERS 36-11-720	Three Rivers 36-11-720	36	070S	200E	4304751915	18355	State	State	OW	P	P	4	
THREE RIVERS 36-13-720	Three Rivers 36-13-720	36	070S	200E	4304752699		State	State	OW	APD	APRVD	5	08/29/12
THREE RIVERS 36-21-720	Three Rivers 36-21-720	36	070S	200E	4304752698		State	State	OW	APD	APRVD	6	08/29/12
THREE RIVERS 36-23-720	Three Rivers 36-23-720	36	070S	200E	4304752733	18769	State	State	OW	P	P	7	
THREE RIVERS 36-31-720	Three Rivers 36-31-720	36	070S	200E	4304752697	19086	State	State	OW	DRL	P	8	08/29/12
Three Rivers D	Three Rivers D	16	080S	200E	4304753702		State	State	WD	APD	APRVD	9	07/15/13
THREE RIVERS FED 3-11-820	Three Rivers Fed 03-11-820	34	070S	200E	4304752950	19184	Federal	Fee	OW	DRL	WOC	60	02/22/13
Three Rivers Federal 3-12-820	Three Rivers Fed 03-12-820	4	080S	200E	4304753914		Federal	Federal	OW	APD	APRVD	1	08/01/13
Three Rivers Federal 3-13-820	Three Rivers Fed 03-13-820	3	080S	200E	4304753951		Federal	Federal	OW	APD	PERPEND	08/12/13	2
Three Rivers Federal 3-14-820	Three Rivers Fed 03-14-820	3	080S	200E	4304753952		Federal	Federal	OW	APD	PERPEND	08/12/13	3
Three Rivers Federal 3-23-820	Three Rivers Fed 03-23-820	3	080S	200E	4304753953		Federal	Federal	OW	APD	PERPEND	08/12/13	4
Three Rivers Federal 3-24-820	Three Rivers Fed 03-24-820	3	080S	200E	4304753954		Federal	Federal	OW	APD	PERPEND	08/12/13	5
THREE RIVERS FEDERAL 3-32-820	Three Rivers Fed 03-32-820	3	080S	200E	4304752861	18942	Federal	Federal	OW	P	P	6	
THREE RIVERS FEDERAL 3-33-820	Three Rivers Fed 03-33-820	3	080S	200E	4304752864		Federal	Federal	OW	APD	APRVD	7	12/24/12
THREE RIVERS FEDERAL 3-53-820	Three Rivers Fed 03-53-820	3	080S	200E	4304752820	19104	Federal	Federal	OW	DRL	P	8	12/24/12
THREE RIVERS FEDERAL 3-54-820	Three Rivers Fed 03-54-820	3	080S	200E	4304752860		Federal	Federal	OW	APD	APRVD	9	12/24/12

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
 AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 4-21-820	Three Rivers Fed 04-21-820	4	080S	200E	4304752875	19048	Federal	Fee	OW	DRL	P	70	02/22/13
THREE RIVERS FED 4-31-820	Three Rivers Fed 04-31-820	4	080S	200E	4304752874	19023	Federal	Fee	OW	DRL	P	1	02/22/13
Three Rivers Federal 4-32-820	Three Rivers Fed 04-32-820	4	080S	200E	4304753552	19168	Federal	Fee	OW	DRL	P	2	08/26/13
Three Rivers Federal 4-41-820	Three Rivers Fed 04-41-820	4	080S	200E	4304753911		Federal	Federal	OW	APD	APRVD	3	08/01/13
Three Rivers Federal 4-42-820	Three Rivers Fed 04-42-820	4	080S	200E	4304753913		Federal	Federal	OW	APD	APRVD	4	08/01/13
Three Rivers Federal 5-11-820	Three Rivers Fed 05-11-820	5	080S	200E	4304754204		Federal	Federal	OW	NEW	PERPEND	12/03/13	5
Three Rivers Federal 5-21-820	Three Rivers Fed 05-21-820	5	080S	200E	4304754205		Federal	Federal	OW	NEW	PERPEND	12/03/13	6
Three Rivers Federal 5-42-820	Three Rivers Fed 05-42-820	5	080S	200E	4304753958		Federal	Federal	OW	APD	PERPEND	08/19/13	7
Three Rivers Federal 5-43-820	Three Rivers Fed 05-43-820	5	080S	200E	4304753957		Federal	Federal	OW	APD	PERPEND	08/19/13	8
THREE RIVERS FEDERAL 5-56-820	Three Rivers Fed 05-56-820	5	080S	200E	4304752862	18993	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 8-52-820	Three Rivers Fed 08-52-820	8	080S	200E	4304752770	19156	Federal	Federal	OW	DRL	P	80	02/22/13
THREE RIVERS FEDERAL 8-53-820	Three Rivers Fed 08-53-820	8	080S	200E	4304752771	18992	Federal	Federal	OW	P	P		
Three Rivers Federal 9-41-820	Three Rivers Fed 09-41-820	10	080S	200E	4304753556	19170	Federal	Federal	OW	DRL	P		08/20/13
THREE RIVERS FED 10-30-820	Three Rivers Fed 10-30-820	10	080S	200E	4304753555	19169	Federal	Federal	OW	DRL	P		08/20/13
Three Rivers Federal 10-31-820	Three Rivers Fed 10-31-820	10	080S	200E	4304753437		Federal	Federal	OW	APD	CCS		08/21/13
Three Rivers Federal 10-32-820	Three Rivers Fed 10-32-820	10	080S	200E	4304753415		Federal	Federal	OW	APD	CCS		08/21/13
THREE RIVERS FED 10-41-820	Three Rivers Fed 10-41-820	10	080S	200E	4304752948	19137	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FED 10-42-820	Three Rivers Fed 10-42-820	10	080S	200E	4304752949		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 33-11-720	Three Rivers Fed 33-11-720	32	070S	200E	4304753733	19109	Federal	Fee	OW	DRL	P		07/17/13
Three Rivers Federal 33-12-720	Three Rivers Fed 33-12-720	33	070S	200E	4304753724	19250	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-13-720	Three Rivers Fed 33-13-720	33	070S	200E	4304753723	19222	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-14-720	Three Rivers Fed 33-14-720	33	070S	200E	4304753551	19107	Federal	Fee	OW	DRL	P		09/16/13
Three Rivers Federal 33-24-720	Three Rivers Fed 33-24-720	33	070S	200E	4304753557	19108	Federal	Fee	OW	DRL	P		07/09/13
THREE RIVERS FED 34-15-720	Three Rivers Fed 34-15-720	34	070S	200E	4304752965	18960	Federal	Fee	OW	P	P		
THREE RIVERS FED 34-23-720	Three Rivers Fed 34-23-720	34	070S	200E	4304752945	19049	Federal	Fee	OW	DRL	P		02/12/13
Three Rivers Federal 34-25-720	Three Rivers Fed 34-25-720	34	070S	200E	4304753283		Federal	Fee	OW	APD	APRVD		06/10/13
THREE RIVERS FED 34-33-720	Three Rivers Fed 34-33-720	34	070S	200E	4304752947	19050	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 34-35-720	Three Rivers Fed 34-35-720	34	070S	200E	4304753282		Federal	Fee	OW	APD	APRVD		06/10/13
Three Rivers Federal 34-42-720	Three Rivers Fed 34-42-720	35	070S	200E	4304753915		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 34-43-720	Three Rivers Fed 34-43-720	35	070S	200E	4304753916		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-11-720	Three Rivers Fed 35-11-720	35	070S	200E	4304753944		Federal	Federal	OW	APD	PERPEND	07/25/13	100
Three Rivers Federal 35-12-720	Three Rivers Fed 35-12-720	35	070S	200E	4304753917		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-13-720	Three Rivers Fed 35-13-720	35	070S	200E	4304753554		Federal	Federal	OW	APD	APRVD		08/20/13
Three Rivers Federal 35-14-720	Three Rivers Fed 35-14-720	35	070S	200E	4304753553		Federal	Federal	OW	APD	APRVD		08/22/13
Three Rivers Federal 35-21-720	Three Rivers Fed 35-21-720	35	070S	200E	4304753943		Federal	Federal	OW	APD	PERPEND	07/25/13	4
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-32-720	35	070S	200E	4304753005	19138	Federal	Federal	OW	DRL	APRVD		02/22/13
THREE RIVERS FED 35-34-720	Three Rivers Fed 35-34-720	35	070S	200E	4304753006		Federal	Federal	OW	APD	APRVD		02/22/13
THREE RIVERS FED 35-42-720	Three Rivers Fed 35-42-720	35	070S	200E	4304753007		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 35-43-720	Three Rivers Fed 35-43-720	35	070S	200E	4304753918		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753919		Federal	Federal	OW	APD	APRVD		08/01/13
THREE RIVERS FED 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753008		Federal	Federal	OW	APD	APRVD	110	02/22/13
Three Rivers Fed 03-34-820	Three Rivers Fed 03-34-820	3	080S	200E			Federal		NA	SUB		12/10/13	1
Three Rivers Fed 03-44-820	Three Rivers Fed 03-44-820	3	080S	200E			Federal		NA	SUB		12/10/13	2
Three Rivers Fed 08-31-820	Three Rivers Fed 08-31-820	8	080S	200E			Federal		NA	SUB		12/07/13	3
Three Rivers Fed 08-41-820	Three Rivers Fed 08-41-820	9	080S	200E			Federal		NA	SUB		12/07/13	4

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85592
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers Federal 34-35-720	
2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047532820000	
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9810 Ext	9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0188 FSL 1560 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 34 Township: 07.0S Range: 20.0E Meridian: S	COUNTY: UINTAH	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/31/2014	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. ProPetro is moving onto the Three Rivers Fed #34-35-720 (API# 43-047-53282) on 1/30/2014 to drill and be setting surface casing on 1/31/2014.		
Accepted by the Utah Division of Oil, Gas and Mining		FOR RECORD ONLY
January 30, 2014		
NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 1/29/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85592
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC		8. WELL NAME and NUMBER: Three Rivers Federal 34-35-720
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245 , Englewood, CO, 80112		9. API NUMBER: 43047532820000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0188 FSL 1560 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 34 Township: 07.0S Range: 20.0E Meridian: S		9. FIELD and POOL or WILDCAT: THREE RIVERS
5. ADDRESS OF OPERATOR: 304 Inverness Way South #245 , Englewood, CO, 80112		PHONE NUMBER: 303 645-9810 Ext
6. COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/15/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see attachments about BOP.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 19, 2014		
NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 2/17/2014	

BLM - Vernal Field Office - Notification Form

Operator Ultra Rig Name/# Capstar 321 Submitted
By Ray Meeks
_ Phone Number 435-828-5550
Well Name/Number Three Rivers Fed 34-35-720
Qtr/Qtr SE/SW Section 34 Township t7s Range R20E_
Lease Serial Number UTU85592
API Number 43-047-53282

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 2/16/2014 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time 2/15/2014 2300 AM PM

Remarks Please call the rig number listed if there are any questions or concerns

We will be moving onto and resuming operations on Ultra's Three River Federal 34-35-720 on 2/15/2014 We will rig up and nipple up BOP and test

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0188 FSL 1560 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 34 Township: 07.0S Range: 20.0E Meridian: S		9. FIELD and POOL or WILDCAT: THREE RIVERS
5. ADDRESS OF OPERATOR: 304 Inverness Way South #245 , Englewood, CO, 80112		PHONE NUMBER: 303 645-9810 Ext
6. COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/21/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see attachment about Production Casing.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 21, 2014		
NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 2/20/2014	

BLM - Vernal Field Office - Notification Form

Operator Ultra Rig Name/# Capstar 321 Submitted
By Ben Clayton
_ Phone Number 435-828-5550
Well Name/Number Three Rivers Fed 34-35-720
Qtr/Qtr SE/SW Section 34 Township t7s Range R20E_
Lease Serial Number UTU85592
API Number 43-047-53282

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 2/21/2014 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time 2/21/2014 1100 AM PM

Remarks We anticipate to start running casing @ 11:00 A.M. and starting our cement job @ 20:00 hrs P.M. Please call the rig number listed if there are any questions or concerns.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU85592			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME:			
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: Three Rivers Federal 34-35-720			
2. NAME OF OPERATOR: ULTRA RESOURCES INC		9. API NUMBER: 43047532820000			
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245 , Englewood, CO, 80112		9. FIELD and POOL or WILDCAT: THREE RIVERS			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0188 FSL 1560 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 34 Township: 07.0S Range: 20.0E Meridian: S		COUNTY: UINTAH STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/23/2014	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Monthly Status report of drilling activity attached.					
		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 06, 2014			
NAME (PLEASE PRINT) Debbie Ghani		PHONE NUMBER 303 645-9810			
SIGNATURE N/A		TITLE Sr. Permitting Specialist DATE 3/6/2014			

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 12/12/2013

WELL NAME THREE RIVERS FED 34-35-720 AFE# 130535 SPUD DATE 01/31/2014
 WELL SITE CONSULTANT BRYON L. ENCE PHONE# 435-828-5550 CONTRACTOR Other
 TD AT REPORT 110' FOOTAGE 110' PRATE _____ CUM. DRLG. HRS _____ DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD _____ PRESENT OPS 21 - Other at 110' GEOLOGIC SECT. (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel				0.0	
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Conductor	12/12/2013	16.000	C-75*	109.000	110		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas	_____	Flare Sz	_____	Flare Trip	_____
Conn Gas	_____	Trip Gas	_____		
Litho	_____	New Sand	_____	Total Sand	_____
Shows:					

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 2 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 3 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup								Length	_____			Hours on BHA	0
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0			Hours on Motor	_____

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,144	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig			135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental		755	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte			35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		23,832	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/30/2014

WELL NAME THREE RIVERS FED 34-35-720 AFE# 130535 SPUD DATE 01/31/2014
 WELL SITE CONSULTANT BRYON L. ENCE PHONE# 435-828-5550 CONTRACTOR Other
 TD AT REPORT (no data) FOOTAGE _____ PRATE _____ CUM. DRLG. HRS _____ DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD _____ PRESENT OPS _____ (nothing recorded) GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:
 Conductor Date Set 12/12/2013 Size 16.000 Grade C-75* Weight 109.000 Depth 110 FIT Depth _____ FIT ppg _____

RECENT BITS:
 BIT SIZE MANUF TYPE SERIAL NO. JETS TFA DEPTH IN DEPTH OUT I-O-D-L-B-G-O-R

BIT OPERATIONS:
 BIT WOB RPM GPM PRESS HHP HRS 24hr DIST 24HR ROP CUM HRS CUM DIST CUM ROP

RECENT MUD MOTORS:
 # SIZE MANUF TYPE SERIAL NO. LOBES DEPTH IN DEPTH OUT DATE IN DATE OUT

MUD MOTOR OPERATIONS:
 # WOB REV/GAL HRS 24hr DIST 24HR ROP CUM HRS CUM DIST CUM ROP

SURVEYS
 Date TMD Incl Azimuth TVD VS NS EW DLS Tool Type

GEOLOGY
 Bk Gas _____ Flare Sz _____ Flare Trip _____
 Conn Gas _____ Trip Gas _____
 Litho _____ New Sand _____ Total Sand _____
 Shows: _____

SURFACE PUMP/BHA INFORMATION
 Pump 1 Liner _____ Stroke Len _____ SPM _____ PSI _____ GPM _____ SPR _____ Slow PSI _____
 Pump 2 Liner _____ Stroke Len _____ SPM _____ PSI _____ GPM _____ SPR _____ Slow PSI _____
 Pump 3/2 Liner _____ Stroke Len _____ SPM _____ PSI _____ GPM _____ SPR _____ Slow PSI _____
 BHA Makeup _____ Length _____ Hours on BHA 0
 Up Weight 0 Dn Weight 0 RT Weight 0 Torque 0 Hours on Motor _____

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,144	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig			135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		14,331	1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental		755	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte			35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		50,867	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/31/2014

WELL NAME THREE RIVERS FED 34-35-720 AFE# 130535 SPUD DATE 01/31/2014
 WELL SITE CONSULTANT BRYON L. ENCE PHONE# 435-828-5550 CONTRACTOR Other
 TD AT REPORT (no data) FOOTAGE _____ PRATE _____ CUM. DRLG. HRS _____ DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD _____ PRESENT OPS _____ (nothing recorded) GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/31/2014	8 5/8	J-55	24	964		
Conductor	12/12/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas	Flare Sz	Flare Trip
_____	_____	_____
Conn Gas	Trip Gas	Total Sand
_____	_____	_____
Litho	Shows:	

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
_____	_____	_____	_____	_____	_____	_____
Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
_____	_____	_____	_____	_____	_____	_____
Pump 32 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
_____	_____	_____	_____	_____	_____	_____
BHA Makeup	Length		Hours on BHA		Hours on Motor	
Up Weight <u>0</u>	Dn Weight <u>0</u>	RT Weight <u>0</u>	Torque <u>0</u>			

	DAILY COSTS				DAILY COSTS		
	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,144	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig			135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		14,331	1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental		755	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte			35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		50,867	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/01/2014

WELL NAME THREE RIVERS FED 34-35-720 AFE# 130535 SPUD DATE 01/31/2014
 WELL SITE CONSULTANT BRYON L. ENCE PHONE# 435-828-5550 CONTRACTOR Other
 TD AT REPORT 1,020' FOOTAGE 430' PRATE 61.4 CUM. DRLG. HRS 7.0 DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD _____ PRESENT OPS Rig release at 1,020' GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE 8 5/8 NEXT CASING DEPTH 1,020 SSE _____ SSED _____

TIME BREAKDOWN

DRILLING 7.00 RIG REPAIRS 1.00 RIG UP / TEAR DOWN 3.00
 SURVEY 0.50

DETAILS

Start	End	Hrs	
18:30	20:30	02:00	R/U-CHANGE BIT ON HAMMER
20:30	21:30	01:00	FINISH R/U-TIH WITH BHA
21:30	00:30	03:00	SPUD AT 100' AND DRILL TO 270'
00:30	01:30	01:00	WORK ON RIG AIR COMPRESSOR
01:30	02:00	00:30	DRILL F/270' T/360
02:00	02:30	00:30	CIRC & SURVEY @ 330' (1.0*)
02:30	06:00	03:30	DRILL F/360 T/690'

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

CASING EQUIPMENT

RIH WITH SURFACE CASING. 25 JTS=960.98, SHOE=1.75,FLT CLR-1.45, (6) CENTRALIZERS & (1) LOK RING

CEMENT JOB SUMMARY

MIX AND PUMP (675 SXS)138 BBLs PREMIUM CEMENT/8 SXS GEL,13 SXS CAL CHLOR& 169lbs FLOCSLE. DSIP/47 BBLs WATER & BUMP PLUG TO 475 PSI. HOLD 2 MINS. BLED BACK 1 BBL. FLOATS HELD. +/- 20 BBLs CEMENT TO SURFACE

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/31/2014	8 5/8	J-55	24	964		
Conductor	12/12/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT SIZE MANUF TYPE SERIAL NO. JETS TFA DEPTH IN DEPTH OUT I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT WOB RPM GPM PRESS HHP HRS 24hr DIST 24HR ROP CUM HRS CUM DIST CUM ROP

RECENT MUD MOTORS:

SIZE MANUF TYPE SERIAL NO. LOBES DEPTH IN DEPTH OUT DATE IN DATE OUT

MUD MOTOR OPERATIONS:

WOB REV/GAL HRS 24hr DIST 24HR ROP CUM HRS CUM DIST CUM ROP

SURVEYS

Date TMD Incl Azimuth TVD VS NS EW DLS Tool Type

GEOLOGY

Bk Gas _____ Flare Sz _____ Flare Trip _____
 Conn Gas _____ Trip Gas _____
 Litho _____ New Sand _____ Total Sand _____
 Shows: _____

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner _____ Stroke Len _____ SPM _____ PSI _____ GPM _____ SPR _____ Slow PSI _____
 Pump 2 Liner _____ Stroke Len _____ SPM _____ PSI _____ GPM _____ SPR _____ Slow PSI _____
 Pump 32 Liner _____ Stroke Len _____ SPM _____ PSI _____ GPM _____ SPR _____ Slow PSI _____
 BHA Makeup _____ Length _____ Hours on BHA 0
 Up Weight 0 Dn Weight 0 RT Weight 0 Torque 0 Hours on Motor _____

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,144	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	29,760	29,760	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		14,331	1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental		755	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte	1,557	1,557	35,000
8100..605: Cementing Work	21,104	21,104	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	52,421	103,288	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/02/2014

WELL NAME THREE RIVERS FED 34-35-720 AFE# 130535 SPUD DATE 01/31/2014
 WELL SITE CONSULTANT BRYON L. ENCE PHONE# 435-828-5550 CONTRACTOR Other
 TD AT REPORT 1,020' FOOTAGE 430' PRATE 71.7 CUM. DRLG. HRS 13.0 DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD PRESENT OPS Rig release at 1,020' GEOLOGIC SECT. (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE 8 5/8 NEXT CASING DEPTH 1,020 SSE _____ SSED _____

TIME BREAKDOWN

CASING & CEMENT 6.00 COND MUD & CIRCULATE 0.50 DRILLING 6.00
 RIG MOVE 0.50 SURVEY 1.00 TRIPPING 2.00

DETAILS

Start	End	Hrs	
06:00	06:30	00:30	CIRC & SURVEY @ 660'. (0.5*)
06:30	12:30	06:00	DRILL F/690-1020'
12:30	13:30	01:00	CIRC & SURVEY @ TD(1020') (0.25)
13:30	15:30	02:00	TOH & L/D BHA
15:30	18:30	03:00	RIH/CASING TO 980'
18:30	20:00	01:30	ATTEMPT TO WASH CASING TO TD-UNSUCCESSFUL. CALL SUPERINTENDANT FOR OK TO L/D (1JT. L/D JOINT.
20:00	20:30	00:30	MOVE RIG OFF WELL.
20:30	22:00	01:30	R/U CEMENT HEAD. PUMP CEMENT & DISPLACE. BUMP PLUG. FLOATS HELD.RELEASE CEMENTERS

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid				0.0	
Fuel					
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CEMENT JOB SUMMARY

MIX AND PUMP (675 SXS)138 BBLs PREMIUM CEMENT/8 SXS GEL, 13 SXS CAL CHLOR& 169lbs FLOCSLE. DSIP/47 BBLs WATER & BUMP PLUG TO 475 PSI. HOLD 2 MINS. BLEED BACK 1 BBL. FLOATS HELD. +/- 20 BBLs CEMENT TO SURFACE

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/31/2014	8 5/8	J-55	24	964		
Conductor	12/12/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
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GEOLOGY

Bk Gas _____ Flare Sz _____ Flare Trip _____
 Conn Gas _____ Trip Gas _____
 Litho _____ New Sand _____ Total Sand _____
 Shows: _____

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 2 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup	_____							Length	_____			Hours on BHA	<u>0</u>
Up Weight	<u>0</u>	Dn Weight	<u>0</u>	RT Weight	<u>0</u>			Torque	<u>0</u>			Hours on Motor	_____

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,144	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig		29,760	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		14,331	1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental		755	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		1,557	35,000
8100..605: Cementing Work		21,104	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		103,288	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/03/2014

WELL NAME THREE RIVERS FED 34-35-720 AFE# 130535 SPUD DATE 01/31/2014
 WELL SITE CONSULTANT BRYON L. ENCE PHONE# 435-828-5550 CONTRACTOR Other
 TD AT REPORT (no data) FOOTAGE _____ PRATE _____ CUM. DRLG. HRS 13.0 DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD _____ PRESENT OPS _____ (nothing recorded) GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/31/2014	8 5/8	J-55	24	964		
Conductor	12/12/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas	Flare Sz	Flare Trip
_____	_____	_____
Conn Gas	Trip Gas	Total Sand
_____	_____	_____
Litho		

Shows:		

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
_____	_____	_____	_____	_____	_____	_____
Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
_____	_____	_____	_____	_____	_____	_____
Pump 32 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
_____	_____	_____	_____	_____	_____	_____
BHA Makeup				Length		Hours on BHA
Up Weight <u>0</u>	Dn Weight <u>0</u>	RT Weight <u>0</u>		Torque <u>0</u>		Hours on Motor <u>0</u>

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,144	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	368	368	10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig		29,760	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		14,331	1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental		755	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte	17,187	18,744	35,000
8100..605: Cementing Work		21,104	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	17,555	120,843	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/04/2014

WELL NAME THREE RIVERS FED 34-35-720 AFE# 130535 SPUD DATE 01/31/2014
 WELL SITE CONSULTANT BRYON L. ENCE PHONE# 435-828-5550 CONTRACTOR Other
 TD AT REPORT (no data) FOOTAGE _____ PRATE _____ CUM. DRLG. HRS 13.0 DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD _____ PRESENT OPS _____ (nothing recorded) GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/31/2014	8 5/8	J-55	24	964		
Conductor	12/12/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas	Flare Sz	Flare Trip
_____	_____	_____
Conn Gas	Trip Gas	Total Sand
_____	_____	_____
Litho		

Shows:		

SURFACE PUMP/BHA INFORMATION

Pump	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 1 Liner	_____	_____	_____	_____	_____	_____
Pump 2 Liner	_____	_____	_____	_____	_____	_____
Pump 32 Liner	_____	_____	_____	_____	_____	_____
BHA Makeup				Length		Hours on BHA
Up Weight	<u>0</u>	Dn Weight	<u>0</u>	RT Weight	<u>0</u>	Hours on Motor
				Torque	<u>0</u>	

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,144	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		368	10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig		29,760	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		14,331	1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental		755	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,744	35,000
8100..605: Cementing Work		21,104	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		120,843	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/05/2014

WELL NAME THREE RIVERS FED 34-35-720 AFE# 130535 SPUD DATE 01/31/2014
 WELL SITE CONSULTANT BRYON L. ENCE PHONE# 435-828-5550 CONTRACTOR Other
 TD AT REPORT (no data) FOOTAGE _____ PRATE _____ CUM. DRLG. HRS 13.0 DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD _____ PRESENT OPS _____ (nothing recorded) GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/31/2014	8 5/8	J-55	24	964		
Conductor	12/12/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas	Flare Sz	Flare Trip
_____	_____	_____
Conn Gas	Trip Gas	Total Sand
_____	_____	_____
Litho	Shows:	

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
_____	_____	_____	_____	_____	_____	_____
Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
_____	_____	_____	_____	_____	_____	_____
Pump 32 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
_____	_____	_____	_____	_____	_____	_____
BHA Makeup	Length		Hours on BHA		Hours on Motor	
Up Weight <u>0</u>	Dn Weight <u>0</u>	RT Weight <u>0</u>	Torque <u>0</u>			

DAILY COSTS	DAILY	CUM	AFE	DAILY	CUM	AFE
8100..100: Permits & Fees		22,144	4,500	8100..105: Insurance		2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R		
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation		
8100..220: Secondary Reclamati				8100..230: Pit Solidification		5,000
8100..300: Water Well				8100..310: Water/Water Disposa	3,135	3,503
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel		35,000
8100..400: Drilling Rig		29,760	135,000	8100..402: Drilling Rig Cleani		5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob		
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services		4,000
8100..510: Testing/Inspection/	1,246	15,577	1,000	8100..520: Trucking & Hauling	555	555
8100..530: Equipment Rental		755	17,000	8100..531: Down Hole Motor Ren		1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin		65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,744
8100..605: Cementing Work		21,104	25,000	8100..610: P & A		
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud		
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat		
8100..900: Contingencies				8100..950: Administrative O/H		
8100..999: Non Operated IDC				8200..510: Testing/Inspection/		2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932
8200..605: Cementing Work			25,000	8210..600: Production Casing		50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	4,936	125,779
						675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/11/2014

WELL NAME THREE RIVERS FED 34-35-720 AFE# 130535 SPUD DATE 01/31/2014
 WELL SITE CONSULTANT BRYON L. ENCE PHONE# 435-828-5550 CONTRACTOR Other
 TD AT REPORT (no data) FOOTAGE _____ PRATE _____ CUM. DRLG. HRS 13.0 DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD _____ PRESENT OPS _____ (nothing recorded) GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/31/2014	8 5/8	J-55	24	964		
Conductor	12/12/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas	Conn Gas	Litho	Shows:	Flare Sz	Flare Trip	Trip Gas	Total Sand

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 32 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
BHA Makeup				Length		Hours on BHA
Up Weight	0	Dn Weight	0	RT Weight	0	Hours on Motor
				Torque	0	

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,144	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		3,503	10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig		29,760	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		15,577	1,000	8100..520: Trucking & Hauling		555	23,000
8100..530: Equipment Rental		755	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,744	35,000
8100..605: Cementing Work		21,104	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		125,779	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/12/2014

WELL NAME THREE RIVERS FED 34-35-720 AFE# 130535 SPUD DATE 01/31/2014
 WELL SITE CONSULTANT BRYON L. ENCE PHONE# 435-828-5550 CONTRACTOR Other
 TD AT REPORT (no data) FOOTAGE _____ PRATE _____ CUM. DRLG. HRS 13.0 DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD _____ PRESENT OPS _____ (nothing recorded) GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/31/2014	8 5/8	J-55	24	964		
Conductor	12/12/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas	Flare Sz	Flare Trip
_____	_____	_____
Conn Gas	Trip Gas	Total Sand
_____	_____	_____
Litho	Shows:	

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
_____	_____	_____	_____	_____	_____	_____
Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
_____	_____	_____	_____	_____	_____	_____
Pump 32 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
_____	_____	_____	_____	_____	_____	_____
BHA Makeup	Length		Hours on BHA		Hours on Motor	
Up Weight <u>0</u>	Dn Weight <u>0</u>	RT Weight <u>0</u>	Torque <u>0</u>			

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,144	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		3,503	10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig		29,760	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		15,577	1,000	8100..520: Trucking & Hauling		555	23,000
8100..530: Equipment Rental		755	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,744	35,000
8100..605: Cementing Work		21,104	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	85,801	211,580	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/14/2014

WELL NAME THREE RIVERS FED 34-35-720 AFE# 130535 SPUD DATE 01/31/2014
 WELL SITE CONSULTANT BRYON L. ENCE PHONE# 435-828-5550 CONTRACTOR Other
 TD AT REPORT (no data) FOOTAGE _____ PRATE _____ CUM. DRLG. HRS 13.0 DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD _____ PRESENT OPS _____ (nothing recorded) GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/31/2014	8 5/8	J-55	24	964		
Conductor	12/12/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
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GEOLOGY

Bk Gas _____	Flare Sz _____	Flare Trip _____
Conn Gas _____	Trip Gas _____	
Litho _____	New Sand _____	Total Sand _____
Shows: _____		

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner _____	Stroke Len _____	SPM _____	PSI _____	GPM _____	SPR _____	Slow PSI _____
Pump 2 Liner _____	Stroke Len _____	SPM _____	PSI _____	GPM _____	SPR _____	Slow PSI _____
Pump 32 Liner _____	Stroke Len _____	SPM _____	PSI _____	GPM _____	SPR _____	Slow PSI _____
BHA Makeup _____				Length _____		Hours on BHA <u>0</u>
Up Weight <u>0</u>	Dn Weight <u>0</u>	RT Weight <u>0</u>		Torque <u>0</u>		Hours on Motor _____

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,144	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		3,503	10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig		29,760	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		15,577	1,000	8100..520: Trucking & Hauling		555	23,000
8100..530: Equipment Rental		755	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,744	35,000
8100..605: Cementing Work		21,104	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		85,801	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		211,580	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/15/2014

WELL NAME THREE RIVERS FED 34-35-720 AFE# 130535 SPUD DATE 01/31/2014
 WELL SITE CONSULTANT BRYON L. ENCE PHONE# 435-828-5550 CONTRACTOR Other
 TD AT REPORT 1,895' FOOTAGE 875' PRATE _____ CUM. DRLG. HRS 13.0 DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD _____ PRESENT OPS Directional Drilling at 1,895' GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 6,979 SSE 1 SSED 0

TIME BREAKDOWN

DETAILS
 Start 05:55 End 05:55 Hrs 00:00
 REGULATORY CONTACTS:NONE
 REGULATORY VISITS:NONE
 INCIDENTS:NONE
 SAFETY DRILLS:NONE
 SAFETY MEETINGS: DAYS-C.O.M,TRIPPING
 SAFETY MEETING NIGHTS:C.O.M,BOP DRILL

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/31/2014	8 5/8	J-55	24	964		
Conductor	12/12/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
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GEOLOGY

Bk Gas	_____	Flare Sz	_____	Flare Trip	_____
Conn Gas	_____	Trip Gas	_____	Total Sand	_____
Litho	_____	New Sand	_____		

Shows: _____

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 2 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup								Length	_____			Hours on BHA	<u>0</u>
Up Weight	<u>0</u>	Dn Weight	<u>0</u>	RT Weight	<u>0</u>			Torque	<u>0</u>			Hours on Motor	_____

	DAILY COSTS				DAILY COSTS		
	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,144	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Dispos		3,503	10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig		29,760	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		15,577	1,000	8100..520: Trucking & Hauling		555	23,000
8100..530: Equipment Rental		755	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,744	35,000
8100..605: Cementing Work		21,104	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		85,801	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		211,580	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/16/2014

WELL NAME THREE RIVERS FED 34-35-720 AFE# 130535 SPUD DATE 01/31/2014
 WELL SITE CONSULTANT BRYON L. ENCE PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 1,895' FOOTAGE 875' PRATE 145.8 CUM. DRLG. HRS 19.0 DRLG DAYS SINCE SPUD 1
 ANTICIPATED TD _____ PRESENT OPS _____ Directional Drilling at 1,895' GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST 02/16/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 6,979 SSE 1 SSED 0

TIME BREAKDOWN

COND MUD & CIRCULATE	<u>0.50</u>	DIRECTIONAL DRILLING	<u>6.00</u>	DRILLING CEMENT	<u>1.00</u>
NIPPLE UP B.O.P.	<u>2.00</u>	PRESSURE TEST B.O.P.	<u>3.50</u>	RIG MOVE	<u>6.50</u>
SLIP & CUT DRL LINE	<u>1.00</u>	TRIPPING	<u>2.50</u>	WORK BHA	<u>1.00</u>

DETAILS

Start	End	Hrs	
06:00	07:00	01:00	WAIT ON DAYLIGHT/ SAFETY MEETING WITH HOWCROFT
07:00	11:00	04:00	SKID RIG FROM THREE FORKS 34-25-720 WELL TO 34-35-720 WELL.
11:00	12:30	01:30	RIG UP.
12:30	14:30	02:00	NIPPLE UP BOP.
14:30	18:00	03:30	TEST B.O.P/ UPPER KELLY VALVE, UPPER AND LOWER PIPE RAMS, FLOOR VALVE, CHOKE MANIFOLD, CHOKE LINE, IBOP, @250PSI FOR 10 MINUTES LOW AND 3,000PSI FOR 10 MINUTES. TEST ANNULAR 250PSI FOR 10 MINUTES AND 1,500PSI FOR 10 MINUTES. TEST CASING TO 1,500PSI FOR 30 MINUTES.
18:00	19:00	01:00	PICK UP BIT, MOTOR, UBHO, MONEL, GAP SUB, MONEL, MWD, COLLAR, SCRIBE MOTOR.
19:00	20:30	01:30	PICK UP 20 JOINTS OF HWDP.
20:30	21:30	01:00	SLIP AND CUT DRILL LINE.
21:30	22:00	00:30	INSTALL ROT. HEAD.
22:00	22:30	00:30	TIH, TAG CEMENT @866'
22:30	23:30	01:00	DRILL CEMENT FROM 866', DRILL FLOAT @976', SHOE @1020', DRILL FROM 1020' TO 1035' OF NEW HOLE.
23:30	00:00	00:30	DISPLACE H2O WITH DRILLING MUD.
00:00	06:00	06:00	DRILL FROM 1035' TO 1895'(145FT/HR), 250PSI DIFF, 1450 PSI STAND PIPE, 15-20 WOB, 445 GPM, 65/80 RPM, 9.2 WT, 43 VIS, SLIDE AS NEEDED
05:55	05:55	00:00	REGULATORY CONTACTS:NONE REGULATORY VISITS:NONE INCIDENTS:NONE SAFETY DRILLS:NONE SAFETY MEETINGS: DAYS-C.O.M, TRIP IN HOLE, RESET AND TEST CROWN-O-MATIC, MAKING CONNECTIONS. SAFETY MEETING NIGHTS:C.O.M,

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	1,596.0	3,875.0		2,279.0	1,596.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	12.00				12.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/31/2014	8 5/8	J-55	24	964		
Conductor	12/12/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	8.875	SECURITY	MM65M	12389864	13/13/13/13/13	0.777	1,020		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	15K/20K	65/80	447	1,450	1.20	6.00	875	145.83	6.00	875	145.83

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	XCALIBER	ADJUSTABLE	65173	9/10	1,020		02/15/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	18,000	0.18	6.00	875	145.83	6.00	875	145.83

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/16/2014	1,715	6.5	37.30	1,714	26.3	17.58	20.24	2.1	MWD Survey Tool
02/16/2014	1,630	4.7	38.00	1,629	18.0	11.01	15.18	0.3	MWD Survey Tool
02/16/2014	1,544	4.5	40.10	1,544	11.1	5.65	10.84	2.2	MWD Survey Tool

GEOLOGY

Bk Gas _____	Flare Sz _____	Flare Trip _____
Conn Gas _____	Trip Gas _____	
Litho _____	New Sand _____	Total Sand _____

Shows: _____

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	<u>120</u>	PSI	<u>1,450</u>	GPM	<u>420</u>	SPR	<u>62</u>	Slow PSI	<u>355</u>
Pump 2 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup	_____							Length	<u>743.7</u>			Hours on BHA	<u>6</u>
Up Weight	<u>31,000</u>	Dn Weight	<u>28,000</u>	RT Weight	<u>30,000</u>			Torque	<u>9,000</u>			Hours on Motor	<u>6</u>

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		12389864	SECURITY MM65M, 6-13 TFA
2	MOTOR	6.500		29.64		65173	.777 3.7 STAGE, .18RPG, 1.76 ADJ
3	UBHO	6.500		2.92		65010	
4	MONEL	6.500	2.875	30.48		DR23046	
5	GAP SUB	6.500	2.810	3.38		GS65059	
6	MONEL	6.500	2.875	30.35		DR931650	
7	COLLAR	6.500	2.250	30.60		RIG	
8	HWDP (20)	4.500	2.875	615.37		RIG	

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,144	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	735	4,238	10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,500	47,260	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob	24,500	24,500	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/	1,840	17,417	1,000	8100..520: Trucking & Hauling	1,495	2,050	23,000
8100..530: Equipment Rental	2,761	3,516	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	850	850	10,000	8100..535: Directional Drillin	25,435	25,435	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,744	35,000
8100..605: Cementing Work		21,104	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	2,750	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	8,566	8,566		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		85,801	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	86,432	298,012	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/17/2014

WELL NAME THREE RIVERS FED 34-35-720 AFE# 130535 SPUD DATE 01/31/2014
 WELL SITE CONSULTANT BRYON L. ENCE PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 3,903' FOOTAGE 2,008' PRATE 85.4 CUM. DRLG. HRS 42.5 DRLG DAYS SINCE SPUD 2
 ANTICIPATED TD _____ PRESENT OPS _____ Directional Drilling at 3,903' GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: 0 DH: 12 CUM. MUD LOSS SURF: 0 DH: 12
 MUD COMPANY: ADVANTAGE DRILLING FLUIDS MUD ENGINEER: DAN LUCAS
 LAST BOP TEST 02/16/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 6,979 SSE 1 SSED _____

TIME BREAKDOWN
 DIRECTIONAL DRILLING 23.50 RIG SERVICE 0.50

DETAILS
 Start End Hrs
 06:00 15:30 09:30 DRILL FROM 1895' TO 3091'(126FT/HR), 250PSI DIFF, 1450 PSI STAND PIPE, 15-20 WOB, 445 GPM, 65/80 RPM, 9.2 WT, 43 VIS, SLIDE AS NEEDED
 15:30 16:00 00:30 PERFORM RIG SERVICE
 16:00 00:00 08:00 DRILL FROM 3091' TO 3687'(76FT/HR), 160PSI DIFF, 1400 PSI STAND PIPE, 15-20 WOB, 4420 GPM, 65/76 RPM, 9.3 WT, 43 VIS, SLIDE AS NEEDED
 00:00 06:00 06:00 DRILL FROM 3687' TO 3903'(36FT/HR), 250PSI DIFF, 1550 PSI STAND PIPE, 15-20 WOB, 420 GPM, 65/76 RPM, 9.2 WT, 43 VIS, SLIDE AS NEEDED, MWD DEAD ZONE 3783'-4010'
 05:55 05:55 00:00 REGULATORY CONTACTS:NONE
 REGULATORY VISITS:NONE
 INCIDENTS:NONE
 SAFETY DRILLS:BOP DRILL (BOTH TOURS)
 SAFETY MEETINGS: DAYS-C.O.M, TRIP IN HOLE, RESET AND TEST CROWN-O-MATIC, MAKING CONNECTIONS, BOP DRILL.
 SAFETY MEETING NIGHTS:MAKING CONNECTIONS, BOP DRILL, C.O.M,

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	1,816.0	3,508.0		3,971.0	3,412.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				36.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/31/2014	8 5/8	J-55	24	964		
Conductor	12/12/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	8.875	SECURITY	MM65M	12389864	13/13/13/13/13/13	0.777	1,020		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	15K/20K	50/76	420	1,450	1.01	23.50	2,008	85.45	29.50	2,883	97.73

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	XCALIBER	ADJUSTABLE	65173	9/10	1,020		02/15/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	18,000	0.18	23.50	2,008	85.45	29.50	2,883	97.73

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/17/2014	4,534	3.2	16.00	4,449	677.3	533.70	416.96	2.6	MWD Survey Tool
02/17/2014	4,449	5.2	29.00	4,365	671.3	528.05	414.44	1.0	MWD Survey Tool
02/17/2014	4,363	6.0	26.00	4,279	663.0	520.60	410.58	2.2	MWD Survey Tool

MUD PROPERTIES

Type	DAP	Mud Wt	9.2	Alk.	0.0	Sand %		XS Lime lb/bbl	
Temp.	95	Gels 10sec	14	Cl ppm	7,100	Solids %		Salt bbls	
Visc	47	Gels 10min	21	Ca ppm	20	LGS %	0.0	LCM ppb	
PV	7	pH	8.0	pF		Oil %	0.0	API WL cc	10.8
YP	17	Filter Cake/32	3	Mf		Water %	92.0	HTHP WL cc	
O/W Ratio	0/92	ES		WPS					

Comments: DAP-20, DRISPAC-2, PHPA-5, SODIUM-7, TRAILER-1, ENGINEER-1

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas	Flare Sz	Flare Trip
Conn Gas	Trip Gas	
Litho	New Sand	Total Sand

Shows: _____

SURFACE PUMP/BHA INFORMATION

Pump	Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 1	6.5	9.0	120	1,450	420	65	414
Pump 2	6.5	9.0					
Pump 32							
BHA Makeup					Length 743.7		Hours on BHA 30
Up Weight	80,000	Dn Weight 65,000	RT Weight 76,000		Torque 10,000		Hours on Motor 30

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		12389864	
2	MOTOR	6.500		29.64		65173	
3	UBHO	6.500		2.92		65010	
4	MONEL	6.500	2.875	30.48		DR23046	
5	GAP SUB	6.500	2.872	3.38		GS65059	
6	MONEL	6.500	2.875	30.35		DR931650	
7	COLLAR	6.500	2.250	30.60		capstar321	
8	HWDP	4.500	2.875	615.37		capstar321	

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,144	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well	368	368		8100..310: Water/Water Dispos	4,238	10,000	
8100..320: Mud & Chemicals	2,324	2,324	55,000	8100..325: Oil Base Mud Diesel		35,000	
8100..400: Drilling Rig	17,500	64,760	135,000	8100..402: Drilling Rig Cleani		5,000	
8100..405: Rig Fuel	13,382	13,382	20,000	8100..410: Mob/Demob	24,500		
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services		4,000	
8100..510: Testing/Inspection/	1,840	19,257	1,000	8100..520: Trucking & Hauling	1,495	3,545	23,000
8100..530: Equipment Rental	2,761	6,277	17,000	8100..531: Down Hole Motor Ren		1,500	
8100..532: Solids Control Equi	3,370	4,220	10,000	8100..535: Directional Drillin	8,355	33,790	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,744	35,000
8100..605: Cementing Work		21,104	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	5,500	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	7,835	16,401		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		85,801	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	61,980	359,992	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/18/2014

WELL NAME THREE RIVERS FED 34-35-720 AFE# 130535 SPUD DATE 01/31/2014
 WELL SITE CONSULTANT BRYON L. ENCE PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 5,268' FOOTAGE 1,365' PRATE 60.7 CUM. DRLG. HRS 65.0 DRLG DAYS SINCE SPUD 3
 ANTICIPATED TD _____ PRESENT OPS _____ Directional Drilling at 5,268' GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: 0 DH: 11 CUM. MUD LOSS SURF: 0 DH: 23
 MUD COMPANY: ADVANTAGE DRILLING FLUIDS MUD ENGINEER: DAN LUCAS
 LAST BOP TEST 02/16/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 6,979 SSE 1 SSED _____

TIME BREAKDOWN
 DIRECTIONAL DRILLING 22.50 OTHER 1.00 RIG SERVICE 0.50

DETAILS
 Start End Hrs
 06:00 15:30 09:30 DRILL FROM 3903' TO 4544'(67FT/HR), 250PSI DIFF, 1550 PSI STAND PIPE, 15-20 WOB, 420 GPM, 65/76 RPM, 9.2 WT, 43 VIS, SLIDE AS NEEDED, MWD DEAD ZONE 3783'-4010'.
 15:30 16:00 00:30 PERFORM RIG SERVICE.
 16:00 00:00 08:00 DRILL FROM 4544' TO 4970.0'(53FT/HR), 200PSI DIFF, 1500 PSI STAND PIPE, 15-25 WOB, 420 GPM, 65/76 RPM, 9.2 WT, 43 VIS, SLIDE AS NEEDED.
 00:00 05:00 05:00 DRILL FROM 4970' TO 5268'(60FT/HR), 200PSI DIFF, 1600 PSI STAND PIPE, 15-25 WOB, 430 GPM, 50/78 RPM, 9.3 WT, 43 VIS, SLIDE AS NEEDED.
 05:00 06:00 01:00 CHANGE OUT HIGH SPEED/LOW TORQUE MOTOR FOR HIGH TORQUE/LOW SPEED MOTOR ON TOP DRIVE.
 05:55 05:55 00:00 REGULATORY CONTACTS:NONE
 REGULATORY VISITS:NONE
 INCIDENTS:NONE
 SAFETY DRILLS:BOP DRILL (BOTH TOURS)
 SAFETY MEETINGS: DAYS-C.O.M, EQUIPMENT MAINTENANCE, MAKING CONNECTIONS, BOP DRILL.
 SAFETY MEETING NIGHTS:MAKING CONNECTIONS, BOP DRILL, C.O.M,

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	2,092.0			1,879.0	5,504.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				60.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/31/2014	8 5/8	J-55	24	964		
Conductor	12/12/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	8.875	SECURITY	MM65M	12389864	13/13/13/13/13	0.777	1,020		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	15K/25K	50/78	430	1,600	1.10	22.50	1,365	60.67	52.00	4,248	81.69

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	XCALIBER	ADJUSTABLE	65173	9/10	1,020		02/15/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	25,000	0.18	22.50	1,365	60.67	52.00	4,248	81.69

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/18/2014	6,156	2.5	163.70	6,070	648.7	496.80	417.83	0.6	MWD Survey Tool
02/18/2014	6,068	2.5	174.90	5,982	651.2	500.55	417.12	0.7	MWD Survey Tool
02/18/2014	5,985	3.0	170.50	5,900	654.0	504.50	416.60	0.2	MWD Survey Tool

MUD PROPERTIES

Type	DAP	Mud Wt	9.3	Alk.	0.0	Sand %		XS Lime lb/bbl	
Temp.	100	Gels 10sec	15	Cl ppm	7,100	Solids %		Salt bbls	
Visc	43	Gels 10min	27	Ca ppm	20	LGS %	0.0	LCM ppb	
PV	13	pH	8.2	pF		Oil %	0.0	API WL cc	12.0
YP	17	Filter Cake/32	3	Mf		Water %	94.0	HTHP WL cc	
O/W Ratio	0/94	ES		WPS					

Comments: DAP-57, DRISPAC-9, PHPA-7, SODIUM-2, TRAILER-1, ENGINEER-1, ANCOBAR-2, SAWDUST-113, SEA MUD-16

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas	_____	Flare Sz	_____	Flare Trip	_____
Conn Gas	_____	Trip Gas	_____		_____
Litho	_____	New Sand	_____	Total Sand	_____
Shows:	_____				

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	120	PSI	1,500	GPM	420	SPR	65	Slow PSI	470
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup								Length	743.7			Hours on BHA	52
Up Weight	130,000	Dn Weight	105,000	RT Weight	115,000			Torque	10,000			Hours on Motor	52

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		12389864	
2	MOTOR	6.500		29.64		65173	
3	UBHO	6.500		2.92		65010	
4	MONEL	6.500	2.875	30.48		DR23046	
5	GAP SUB	6.500	2.872	3.38		GS65059	
6	MONEL	6.500	2.875	30.35		DR931650	
7	COLLAR	6.500	2.250	30.60		capstar321	
8	HWDP	4.500	2.875	615.37		capstar321	

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,144	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well		368		8100..310: Water/Water Dispos	1,418	5,656	10,000
8100..320: Mud & Chemicals	6,052	8,376	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,500	82,260	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel	13,382	26,765	20,000	8100..410: Mob/Demob		24,500	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/	1,840	21,097	1,000	8100..520: Trucking & Hauling	1,495	5,040	23,000
8100..530: Equipment Rental	2,761	9,038	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	850	5,070	10,000	8100..535: Directional Drillin	8,355	42,145	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,744	35,000
8100..605: Cementing Work		21,104	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	8,250	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	7,992	24,393		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing	5,700	91,501	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	70,096	430,087	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/19/2014

WELL NAME THREE RIVERS FED 34-35-720 AFE# 130535 SPUD DATE 01/31/2014
 WELL SITE CONSULTANT BEN CLAYTON PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 6,591' FOOTAGE 1,323' PRATE 57.5 CUM. DRLG. HRS 88.0 DRLG DAYS SINCE SPUD 4
 ANTICIPATED TD PRESENT OPS Directional Drilling at 6,591' GEOLOGIC SECT. (Not Specified)
 DAILY MUD LOSS SURF: 0 DH: 0 CUM. MUD LOSS SURF: 0 DH: 23
 MUD COMPANY: ADVANTAGE DRILLING FLUIDS MUD ENGINEER: DAN LUCAS
 LAST BOP TEST 02/16/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,025 SSE SSD

TIME BREAKDOWN

DIRECTIONAL DRILLING 23.00 RIG REPAIRS 0.50 RIG SERVICE 0.50
 WORK BHA 2.50

DETAILS

Start	End	Hrs	
06:00	16:00	10:00	DRILL FROM 5268' T/5,866'.(598' @ 59.8'/hr, 200PSI DIFF, 1600 PSI STAND PIPE, 15-25 WOB, 430 GPM, 50/78 RPM, LUBRICATE RIG: FUNCTION HCR:
16:00	16:30	00:30	DRILL F/5,866 T/5,908'.(42' @ 84'/hr.)WOB-19/22, SPP-2,050,
16:30	17:00	00:30	DIFF-120-300,GPM-478,RPM-48/55,TORQ-9,300-11,500, MWT-9.3+,VIS-40 CHANGE OUT TRANSMISSION HOSE:
17:00	17:30	00:30	DRILL F/5,908 T/6,591'.(683' @ 54.6'/hr.)WOB-19/22/24K, SPP-2,150,
17:30	06:00	12:30	DIFF-120-300,GPM-478,RPM-35/57,TORQ-9,300-12,500, MWT-9.4+,VIS-48. BACK REAM EACH JT TWICE PRIOR TO CONN. BEGIN ADDING SOLTEX AT 6,000'.
03:30	06:00	02:30	L/D MWD BHA. BREAK OFF BIT. MOTOR OBSERVED TO BE DRAINED WITH FREE PLAY IN ROTOR ASSEMBLY
05:55	05:55	00:00	REGULATORY CONTACTS:NONE REGULATORY VISITS:NONE INCIDENTS:NONE SAFETY DRILLS:NONE REPORTED SAFETY MEETINGS: DAYS-DRAW WORKS INSPECTION. SAFETY MEETING NIGHTS:DRILLING OPS-C.O.M CHECK

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	1,859.0	2,500.0		2,520.0	7,363.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				84.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/31/2014	8 5/8	J-55	24	964		
Conductor	12/12/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	8.875	SECURITY	MM65M	12389864	13/13/13/13/13/13	0.777	1,020		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	18K/24K	55/86	478	2,200	1.52	23.00	1,323	57.52	75.00	5,571	74.28

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	XCALIBER	ADJUSTABLE	65173	9/10	1,020		02/15/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	21,000	0.18	23.00	1,323	57.52	75.00	5,571	74.28

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/19/2014	6,583	1.5	150.00	6,497	638.4	480.44	422.09	0.6	MWD Survey Tool
02/19/2014	6,497	1.8	164.90	6,411	639.7	482.72	421.18	0.8	MWD Survey Tool
02/19/2014	6,412	2.5	162.80	6,326	641.5	485.78	420.28	0.5	MWD Survey Tool

MUD PROPERTIES

Type	<u>DAP</u>	Mud Wt	<u>9.5</u>	Alk.	<u>0.0</u>	Sand %	<u> </u>	XS Lime lb/bbl	<u> </u>
Temp.	<u>102</u>	Gels 10sec	<u>13</u>	Cl ppm	<u>4,900</u>	Solids %	<u>8.0</u>	Salt bbls	<u> </u>
Visc	<u>40</u>	Gels 10min	<u>27</u>	Ca ppm	<u>30</u>	LGS %	<u>8.0</u>	LCM ppb	<u> </u>
PV	<u>9</u>	pH	<u>8.1</u>	pF	<u> </u>	Oil %	<u>0.0</u>	API WL cc	<u>12.8</u>
YP	<u>11</u>	Filter Cake/32	<u>2</u>	Mf	<u> </u>	Water %	<u>94.0</u>	HTHP WL cc	<u> </u>
O/W Ratio	<u> </u>	ES	<u> </u>	WPS	<u> </u>				

Comments: DAP-34, DRISPAC-5, PHPA-6, SODIUM-2, TRAILER-1, ENGINEER-1, ANCOBAR-7, SAWDUST-77, SEA MUD-25,ANCO DEFOAM-1,

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas	<u> </u>	Flare Sz	<u> </u>	Flare Trip	<u> </u>
Conn Gas	<u> </u>	Trip Gas	<u> </u>	Total Sand	<u> </u>
Litho	<u> </u>	New Sand	<u> </u>		

Shows: _____

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	<u> </u>	PSI	<u> </u>	GPM	<u> </u>	SPR	<u> </u>	Slow PSI	<u> </u>
Pump 2 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	<u>130</u>	PSI	<u>2,200</u>	GPM	<u>478</u>	SPR	<u>62</u>	Slow PSI	<u>460</u>
Pump 32 Liner	<u> </u>	Stroke Len	<u> </u>	SPM	<u> </u>	PSI	<u> </u>	GPM	<u> </u>	SPR	<u> </u>	Slow PSI	<u> </u>
BHA Makeup	<u> </u>							Length	<u>743.7</u>			Hours on BHA	<u>75</u>
Up Weight	<u>157,000</u>	Dn Weight	<u>131,000</u>	RT Weight	<u>115,000</u>			Torque	<u>11,500</u>			Hours on Motor	<u>75</u>

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		12389864	
2	MOTOR	6.500		29.64		65173	
3	UBHO	6.500		2.92		65010	
4	MONEL	6.500	2.875	30.48		DR23046	
5	GAP SUB	6.500	2.872	3.38		GS65059	
6	MONEL	6.500	2.875	30.35		DR931650	
7	COLLAR	6.500	2.250	30.60		capstar321	
8	HWDP	4.500	2.875	615.37		capstar321	

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,144	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads	1,050	13,754	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well	630	998		8100..310: Water/Water Dispos		5,656	10,000
8100..320: Mud & Chemicals	4,261	12,637	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,500	99,760	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel	9,662	36,427	20,000	8100..410: Mob/Demob		24,500	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		21,097	1,000	8100..520: Trucking & Hauling	2,040	7,080	23,000
8100..530: Equipment Rental	2,761	11,799	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	850	5,920	10,000	8100..535: Directional Drillin	8,355	50,500	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,744	35,000
8100..605: Cementing Work		21,104	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	11,000	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,485	29,878		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		91,501	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	55,344	485,431	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/20/2014

WELL NAME THREE RIVERS FED 34-35-720 AFE# 130535 SPUD DATE 01/31/2014
 WELL SITE CONSULTANT BEN CLAYTON PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 6,703' FOOTAGE 112' PRATE 28.0 CUM. DRLG. HRS 92.0 DRLG DAYS SINCE SPUD 5
 ANTICIPATED TD PRESENT OPS Tripping in hole at 6,703' GEOLOGIC SECT. (Not Specified)
 DAILY MUD LOSS SURF: 0 DH: 0 CUM. MUD LOSS SURF: 0 DH: 23
 MUD COMPANY: ADVANTAGE DRILLING FLUIDS MUD ENGINEER: DAN LUCAS
 LAST BOP TEST 02/16/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,025 SSE SSED

TIME BREAKDOWN

COND MUD & CIRCULATE 3.00 DIRECTIONAL DRILLING 4.00 OTHER 6.50
 TRIPPING 8.50 WORK BHA 2.00

DETAILS

Start	End	Hrs	
06:00	10:00	04:00	DRILL F/6,591 T/6,703'.(112'@ 28'/hr.)WOB-19/22/25K, SPP-2,150, DIFF-120-300,GPM-478,RPM-35/57,TORQ-9,300-12,500, MWT-9.4+,VIS-48. BACK REAM EACH JT TWICE PRIOR TO CONN. SEEING CONSISTENT DROP OFF OF TORQUE WITH REDUCTION IN ROP. NO DIFFERENTIAL IN SLIDE MODE. DISCUSS PLAN FORWARD WITH ENGINEER.
10:00	11:00	01:00	CIRC PRIOR TO TOH FOR BIT/MOTOR. BUILD SLUG.
11:00	12:30	01:30	TOH WET:WORK TO FREE PIPE @ 6,672'. CONT TOH TO 6,531'. RESTRICTION OF DOWNWARD & UPWARD MOVEMENT AS WELL AS ROTATION.
12:30	16:30	04:00	HUNG UP @6,531-6,525'. WORK TO FREE DRILL STRING. PUMP 30 BBL WEIGHTED LUBE SWEEP AND SOAK BHA. PUMP SWEEP UP HOLE IN 500' INTERVALS WHILE WORKING STRING.
16:30	17:30	01:00	OBSERVE GOOD RETURNS BUT INCREASED SPP AT SPR.
17:30	18:30	01:00	CIRC AND COND MUD. WORK TROUBLE SPOT. AFTER INITIAL PASS DOWN NO ISSUES TOH T/6,293'. PULLING WET. AND SLOW. NO ISSUES.
18:30	21:00	02:30	HUNG UP (RIGHT AT TOOL JOINT) WORK TO FREE DRILL STRING. PUMPED 30 BBL PHPA FRESH WATER SWEEP.
21:00	21:30	00:30	CIRC AND WORK TROUBLE SPOT. NO ISSUES SEEN
21:30	22:30	01:00	CONT TOH T/5,800'. NO OTHER ISSUES OBSERVED
22:30	23:00	00:30	CBU FOR POSSIBLE GAS INFLUX FROM FRESH WATER SWEEP. 7,233u SPIKE ON BTMS UP THEN IMMEDIATE FADE.PUMP SLUG
23:00	03:30	04:30	TOH T/5,600'-FLOW CHECK-WELL STATIC. CONT TOH TO BHA. FLOW CHECK AT 2,486 & BHA.
03:30	04:30	01:00	L/D MWD ASSEMBLY. BREAK OFF BIT: MUD MOTOR OBSERVED TO HAVE EXCESSIVE PLAY IN ROTOR ASSEMBLY AND DRY.
04:30	05:30	01:00	L/D MOTOR. P/U NEW MOTOR & BIT.(ADJ AKO TO 0) FUNCTION BLIND RAMS
05:30	06:00	00:30	TIH TO 560'
05:55	05:55	00:00	REGULATORY CONTACTS:NONE REGULATORY VISITS:NONE INCIDENTS:NONE SAFETY DRILLS:NONE REPORTED SAFETY MEETINGS:DAY:INSPECT DRAWWORKS-DRILLING OPS. SAFETY MEETING NIGHTS:TRIPPING OPS-C.O.M CHECK

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,220.0			1,300.0	8,583.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				108.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/31/2014	8 5/8	J-55	24	964		
Conductor	12/12/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	SMITH	MDI616	JH6859	13/13/13/13/13	0.778	6,703		-----
1	7.875	SECURITY	MM65M	12389864	13/13/13/13/13	0.777	1,020	6,703	1-2-BT-A-X-X-CT-PR

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2						0.00	0		0.00	0	
1	18K/25K	55/86	478	2,200	1.93	4.00	112	28.00	79.00	5,683	71.94

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
2	6.500	XCALIBUR	ADJ(0.0)	X6859	9/10	6,703		02/20/2014	
1	6.500	XCALIBUR	ADJUSTABLE	65173	9/10	1,020	6,703	02/15/2014	02/20/2014

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2		0.18	0.00	0		0.00	0	
1	24,000	0.18	4.00	112	28.00	79.00	5,683	71.94

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/19/2014	6,583	1.5	150.00	6,497	638.4	480.44	422.09	0.6	MWD Survey Tool
02/19/2014	6,497	1.8	164.90	6,411	639.7	482.72	421.18	0.8	MWD Survey Tool
02/19/2014	6,412	2.5	162.80	6,326	641.5	485.78	420.28	0.5	MWD Survey Tool

MUD PROPERTIES

Type	DAP-1.75	Mud Wt	9.5	Alk.	0.0	Sand %		XS Lime lb/bbl	
Temp.	110	Gels 10sec	20	Cl ppm	4,100	Solids %	9.0	Salt bbls	
Visc	57	Gels 10min	40	Ca ppm	30	LGS %	9.0	LCM ppb	
PV	17	pH	8.1			Oil %	0.0	API WL cc	11.2
YP	24	Filter Cake/32	2			Water %	94.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: DAP-53,ANCO DD-3,PHPA-3, DRISPAC-7, TRAILER-1, ENGINEER-1, ANCOBAR-7, SAWDUST-108, SEA MUD-6,SOLTEX-30,SLIK GEL-143,

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas		Flare Sz		Flare Trip	
Conn Gas		Trip Gas			
Litho		New Sand		Total Sand	

Shows:

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	130	PSI	2,200	GPM	478	SPR		Slow PSI	
Pump 2 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR	62	Slow PSI	460
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup		STRAIGHT MOTOR						Length	743.8			Hours on BHA	79
Up Weight	157,000	Dn Weight	131,000	RT Weight	125,000			Torque	10,500			Hours on Motor	0
Pump 1 Liner	6.5	Stroke Len	9.0	SPM	130	PSI	2,200	GPM	478	SPR		Slow PSI	
Pump 2 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR	62	Slow PSI	460
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup								Length	743.7			Hours on BHA	79
Up Weight	157,000	Dn Weight	131,000	RT Weight	125,000			Torque	10,500			Hours on Motor	79

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		12389864	
2	MOTOR	6.500		29.64		65173	
3	UBHO	6.500		2.92		65010	
4	MONEL	6.500	2.875	30.48		DR23046	
5	GAP SUB	6.500	2.872	3.38		GS65059	
6	MONEL	6.500	2.875	30.35		DR931650	
7	COLLAR	6.500	2.250	30.60		capstar321	
8	HWDP	4.500	2.875	615.37		capstar321	

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,144	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		13,754	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well		998		8100..310: Water/Water Disposa		5,656	10,000
8100..320: Mud & Chemicals	8,811	21,448	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,500	117,260	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel		36,427	20,000	8100..410: Mob/Demob		24,500	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		21,097	1,000	8100..520: Trucking & Hauling		7,080	23,000
8100..530: Equipment Rental	2,761	14,560	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	850	6,770	10,000	8100..535: Directional Drillin	8,355	58,855	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,744	35,000
8100..605: Cementing Work		21,104	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	13,750	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	4,513	34,391		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		91,501	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	45,540	530,971	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/21/2014

WELL NAME THREE RIVERS FED 34-35-720 AFE# 130535 SPUD DATE 01/31/2014
 WELL SITE CONSULTANT BEN CLAYTON PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 7,025' FOOTAGE 322' PRATE 32.2 CUM. DRLG. HRS 102.0 DRLG DAYS SINCE SPUD 6
 ANTICIPATED TD PRESENT OPS Tripping in hole at 7,025' GEOLOGIC SECT. (Not Specified)
 DAILY MUD LOSS SURF: 0 DH: 0 CUM. MUD LOSS SURF: 0 DH: 23
 MUD COMPANY: ADVANTAGE DRILLING FLUIDS MUD ENGINEER: DAN LUCAS
 LAST BOP TEST 02/16/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,025 SSE SSD

TIME BREAKDOWN

COND MUD & CIRCULATE 2.50 DRILLING 10.00 RIG SERVICE 0.50
 TRIPPING 7.50 WASH & REAM 3.50

DETAILS

Start	End	Hrs	
06:00	06:30	00:30	CONT TIH T/1,082'.
06:30	07:30	01:00	TEST MTR. BLOW DOWN KELLY
07:30	09:00	01:30	CONT TIH T/5,224'
09:00	10:00	01:00	CIRC & COND MUD. PEAK GASu ON BTMS UP-5440 MWT-9.5/46 VIS. CHECK CUTTINGS AT SHAKERS. NO INDICATION OF HOLE TROUBLE OBSERVED. NO ISSUES ON TIH.
10:00	10:30	00:30	CONT TIH T/5,800'
10:30	13:00	02:30	PUMP LCM SWEEP & WASH & REAM THROUGH TOH TROUBLE SPOTS, TO BOTTOM. LAST 2' STICKY WITH FILL. MONITOR CUTTINGS AT SHAKERS.
13:00	14:30	01:30	DRILL F/6,703 T/6,763. (60'@40'/HR. WOB-18/23K, RPM 35/55,GPM-423/460,SPP-1950/2150. DIFF-100-330, TORQ-8,700/10,300,MWT-9.4/46. VARYING FLOW RATES FOR LOSSES. BEGAN LOSING @ 3BPM @ 6,743'COINCIDING/A 12' DRILLING BREAK. PUMPING 20BBL LCM SWEEPS 500 STROKES APART. WORKING EACH JT TWICE PRIOR TO CONN. TIGHT & STICKY ON INITIAL PASS
14:30	15:00	00:30	LUBRICATE RIG:FUNCTION HCR
15:00	23:30	08:30	DRILL F/6,763 T/7,025'.(262'@ 30.8'/HR. WOB-18/24K, RPM 35/55,GPM-460,SPP-1650/2150. DIFF-100-380, TORQ-8,700/10,300,MWT-9.4+/46.PULLED SHAKER SCREENS TO MAINTAIN LCM. WORKING EACH JT TWICE PRIOR TO CONN. TIGHT & STICKY ON INITIAL PASS. LOSSES STABILIZED. (ON BTM ROP RANGING FROM 8-160'/HR.
23:30	00:00	00:30	CIRC BU
00:00	00:30	00:30	TOH T/6,846' WITHOUT PUMPS. STICKY BUT PULLING AS EXPECTED.
00:30	01:30	01:00	TOH IN TIGHT HOLE F/6,846 T/6,674' USING PUMP @ 240GPM. ABLE TO PULL WITHOUT BACK REAMING
01:30	02:30	01:00	TOH F/6,674 T/5,800' WITHOUT PUMPS. NO SIGN OF PRIOR TOH TROUBLE SPOTS. OBSERVING INTERMITTENT SWABBING. ADJUST TOH SPEED.
02:30	03:30	01:00	TIH F/5,800 T/6,626' WITH PUMP ON IDLE(240GPM) NO ISSUES.
03:30	04:30	01:00	WASH & REAM F/6,626 T/7,025'. NO TROUBLE THROUGH PREVIOUS TIGHT SPOTS. NO LOSSES ON TOH. INSTALL SHAKER SCREENS. MWT-9.4+/54. WL-11.0
04:30	05:30	01:00	CIRC (3) BU. FOR TOH.
05:30	06:00	00:30	ATTEMPT TOH FOR LOGS: BACK REAM F/7,021-6,973'.
05:55	05:55	00:00	TOH T/6,887 WITHOUT PUMP.(WASH & REAM TO BOTTOM TO CBU & SPOT LUBE PILL TO TOP OF CASTLE PEAK. REGULATORY CONTACTS:BLM & UTAH STATE:NOTICE GIVEN OF INTENT TO RUN & CEMENT PROD CASING REGULATORY VISITS:NONE INCIDENTS:NONE SAFETY DRILLS:NONE REPORTED SAFETY MEETINGS:DAY:INSPECT DRAWWORKS,C.O.M. CHECK-DRILLING OPS. SAFETY MEETING NIGHTS:C.O.M CHECK. DISCUSSED CURRENT OPS

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	1,120.0	1,500.0		1,680.0	9,703.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				132.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/31/2014	8 5/8	J-55	24	964		
Conductor	12/12/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	SMITH	MDi616	JH6859	13/13/13/13/13	0.778	6,703		-----
1	7.875	SECURITY	MM65M	12389864	13/13/13/13/13	0.777	1,020	6,703	1-2-BT-A-X-X-CT-PR

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2	18K/24K	55/83	460	2,000	1.72	10.00	322	32.20	10.00	322	32.20
1	18K/25K	55/86	478	2,200	1.93	4.00	112	28.00	79.00	5,683	71.94

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
2	6.500	XCALIBUR	ADJ(0.0)	X6859	9/10	6,703		02/20/2014	
1	6.500	XCALIBUR	ADJUSTABLE	65173	9/10	1,020	6,703	02/15/2014	02/20/2014

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2	23,000	0.18	10.00	322	32.20	10.00	322	32.20
1	24,000	0.18	4.00	112	28.00	79.00	5,683	71.94

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/21/2014	7,025	1.5	150.00	6,939	634.1	470.42	427.88	0.0	Projected Survey Station
02/19/2014	6,583	1.5	150.00	6,497	638.4	480.44	422.09	0.6	MWD Survey Tool
02/19/2014	6,497	1.8	164.90	6,411	639.7	482.72	421.18	0.8	MWD Survey Tool

MUD PROPERTIES

Type	DAP-1.75	Mud Wt	9.5	Alk.	0.0	Sand %		XS Lime lb/bbl	
Temp.	84	Gels 10sec	19	Cl ppm	4,100	Solids %	9.0	Salt bbls	
Visc	49	Gels 10min	31	Ca ppm	30	LGS %	9.0	LCM ppb	
PV	14	pH	8.1	pF	0.0	Oil %	0.0	API WL cc	11.2
YP	16	Filter Cake/32	2	Mf	10.0	Water %	91.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: TRAILER-1, ENGINEER-1,ALUM STEARATE-1,ANCOBAR-67,DRISPAC-2,SLIKGEL-2,LIGNITE-2,PHPA-1,SAWDUST-6,SOLTEX-2,(SOLTEX CONTENT=1.75ppb.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas		Flare Sz		Flare Trip	
Conn Gas		Trip Gas			
Litho		New Sand		Total Sand	
Shows:					

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	130	PSI	2,200	GPM	478	SPR	62	Slow PSI	450
Pump 2 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup	STRAIGHT MOTOR						Length	743.8				Hours on BHA	90
Up Weight	165,000	Dn Weight	110,000	RT Weight	140,000		Torque	10,500				Hours on Motor	11

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		JH6859	MDI616/6x13'S
2	MOTOR	6.500		29.74		X6859	3.7 STAGE
3	UBHO	6.500		2.92		65010	
4	MONEL	6.500	2.875	30.48		DR23046	
5	GAP SUB	6.500	2.872	3.38		GS65059	
6	MONEL	6.500	2.875	30.35		DR931650	
7	COLLAR	6.500	2.250	30.60		capstar321	
8	HWDP	4.500	2.875	615.37		capstar321	

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,144	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		13,754	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well	525	1,523		8100..310: Water/Water Dispos		5,656	10,000
8100..320: Mud & Chemicals	2,603	24,051	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,703	134,963	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel	5,866	42,293	20,000	8100..410: Mob/Demob		24,500	
8100..420: Bits & Reamers	14,208	14,208	17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		21,097	1,000	8100..520: Trucking & Hauling		7,080	23,000
8100..530: Equipment Rental	2,761	17,321	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	850	7,620	10,000	8100..535: Directional Drillin	8,355	67,210	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,744	35,000
8100..605: Cementing Work		21,104	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	16,500	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	6,118	40,509		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		91,501	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	61,739	592,710	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/22/2014

WELL NAME THREE RIVERS FED 34-35-720 AFE# 130535 SPUD DATE 01/31/2014
 WELL SITE CONSULTANT BEN CLAYTON PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 7,025' FOOTAGE 0' PRATE _____ CUM. DRLG. HRS 102.0 DRLG DAYS SINCE SPUD 7
 ANTICIPATED TD _____ PRESENT OPS Run Production Casing at 7,025' GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: 0 DH: 0 CUM. MUD LOSS SURF: 0 DH: 23
 MUD COMPANY: ADVANTAGE DRILLING FLUIDS MUD ENGINEER: DAN LUCAS
 LAST BOP TEST 02/16/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,025 SSE _____ SSED _____

TIME BREAKDOWN

CASING & CEMENT	<u>6.50</u>	COND MUD & CIRCULATE	<u>1.50</u>	RIG REPAIRS	<u>2.00</u>
RIG SERVICE	<u>0.50</u>	TRIPPING	<u>6.50</u>	WIRELINE	<u>6.00</u>
WORK BHA	<u>1.00</u>				

DETAILS

Start	End	Hrs	
06:00	07:00	01:00	FINISH WASHING TO BOTTOM. PUMP & SPOT 40BBL LUBE PILL
07:00	13:30	06:30	TOH: (2) TIGHT SPOTS REQUIRING MINIMAL PUMP @ 6,799-6,790 & 6,750-6,740'. NO OTHER ISSUES OBSERVED. PUMP SLUG @ 5,800'PERFORM FLOW CHECK @ 4,450,2,191 & PRIOR TO PULLING BHA. WELL STATIC
13:30	14:30	01:00	L/D BHA. BREAK OFF BIT. FUNCTION BLIND RAMS.
14:30	20:30	06:00	HOLD PJSTMTNG/HES & RIG CREWS: R/U WIRELINE TOOLS & RIH/TRIPLE COMBO. LOGGERS DEPTH 7,018'. RUN LOGS. R/D LOGGING TOOLS
20:30	21:30	01:00	C/O LOW TORQUE TO HIGH TORQUE MOTOR FOR RUNNING CASING
21:30	22:00	00:30	LUBRICATE RIG:
22:00	00:00	02:00	C/O TOP DRIVE GUIDE PLATES: ADJUST BRAKE BANDS:REPLACE AIR DUMP VALVE FOR HYDROMATIC
00:00	04:00	04:00	M/U SHOE TRAC & TEST FLOATS: OK-RIH / PROD CASING TO3,123'.
04:00	04:30	00:30	BREAK CIRC: CIRC OUT GAS BUBBLE
04:30	06:00	01:30	CONT RIH WITH PROD CASING TO 4,832'
05:55	05:55	00:00	REGULATORY CONTACTS: REGULATORY VISITS:NONE INCIDENTS:NONE SAFETY DRILLS:NONE REPORTED SAFETY MEETINGS:DAYS:INSPECT DRAWWORKS,C.O.M. CHECK-TRIPPING OPS-TIGHT HOLE-LOGGING OPS SAFETY MEETING NIGHTS:C.O.M. CHECK. LOGGING OPS. RUNNING CASING.

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,112.0	1,000.0		1,568.0	10,815.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				156.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CASING EQUIPMENT

(159 jts-6,965.32'/(2 MRARKERS-22.06/FLT&SHOE-2.70/19.0'LANDING JT=7009.08'. (51) STABILIZERS / 1 LOK RING,FLOAT SHOE/FLOAT COLLAR.

CEMENT JOB SUMMARY

TEST LINES TO 5,300psi, PUMP 10,BBLS WATER,PUMP 20BBL SUPER FLUSH10-DEN,2.11YLD,13.09gal/sx,55sx,CHASE/10bbbs H2o,pump 119bbbs Varicem @ 11.0ppg,YLD-2.73,16.22gal/sx(245sx)PUMP 118bbbs TAIL VARICEM CMT @ 12.0ppg,yld-1.98/10.66gAL/SX(335sx). WASH UP-DROP PLUG & DISP/161.6bbbs H2o. BUMPED @ 1350psi & TEST FLTS T/2100psi. BLED BACK 1.5 BBLS. FLTS HELD. R/D & RELEASE HES. FULL RETURNS-5bbbs SPACER T/SURF.

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	02/22/2014	5 1/2	J-55	17.0	7,009		
Surface	01/31/2014	8 5/8	J-55	24	964		
Conductor	12/12/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	SMITH	MDI616	JH6859	13/13/13/13/13	0.778	6,703	7,025	1-1-BT-A-X-X-CT-TD
1	7.875	SECURITY	MM65M	12389864	13/13/13/13/13	0.777	1,020	6,703	1-2-BT-A-X-X-CT-PR

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2	18K/24K	55/83	460	2,000	1.72	0.00	0		10.00	322	32.20
1	18K/25K	55/86	478	2,200	1.93	4.00	112	28.00	79.00	5,683	71.94

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
2	6.500	XCALIBUR	ADJ(0.0)	X6859	9/10	6,703	7,025	02/20/2014	02/22/2014
1	6.500	XCALIBUR	ADJUSTABLE	65173	9/10	1,020	6,703	02/15/2014	02/20/2014

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2	23,000	0.18	0.00	0		10.00	322	32.20
1	24,000	0.18	4.00	112	28.00	79.00	5,683	71.94

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/21/2014	7,025	1.5	150.00	6,939	634.1	470.42	427.88	0.0	Projected Survey Station
02/19/2014	6,583	1.5	150.00	6,497	638.4	480.44	422.09	0.6	MWD Survey Tool
02/19/2014	6,497	1.8	164.90	6,411	639.7	482.72	421.18	0.8	MWD Survey Tool

MUD PROPERTIES

Type	DAP-1.9	Mud Wt	9.4	Alk.	0.0	Sand %		XS Lime lb/bbl	
Temp.	100	Gels 10sec	13	Cl ppm	4,100	Solids %	8.0	Salt bbls	
Visc	48	Gels 10min	32	Ca ppm	30	LGS %	8.0	LCM ppb	
PV	13	pH	8.1	pF	0.0	Oil %	0.0	API WL cc	9.0
YP	12	Filter Cake/32	2	Mf	7.5	Water %	92.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: TRAILER-1, ENGINEER-1, ANCO DD-2, DAP-23, CEDAR FIBER-2, X-CIDE BIOCIDE-2, ANCOBAR-68, DRISPAC-7, SLIKGEL-75, SAWDUST-193, SOLTEX-12, (SOLTEX CONTENT=1.9ppb).

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas		Flare Sz		Flare Trip	
Conn Gas		Trip Gas		Total Sand	
Litho		New Sand			

Shows:

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	130	PSI	2,200	GPM	478	SPR	62	Slow PSI	450
Pump 2 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup	STRAIGHT MOTOR							Length	743.8			Hours on BHA	96
Up Weight	165,000	Dn Weight	110,000	RT Weight	140,000			Torque	10,500			Hours on Motor	17

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		JH6859	MDI616/6x13'S
2	MOTOR	6.500		29.74		X6859	3.7 STAGE
3	UBHO	6.500		2.92		65010	
4	MONEL	6.500	2.875	30.48		DR23046	
5	GAP SUB	6.500	2.872	3.38		GS65059	
6	MONEL	6.500	2.875	30.35		DR931650	
7	COLLAR	6.500	2.250	30.60		capstar321	
8	HWDP	4.500	2.875	615.37		capstar321	

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,144	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		13,754	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well		1,523		8100..310: Water/Water Dispos		5,656	10,000
8100..320: Mud & Chemicals	7,151	31,202	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,500	152,463	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel	3,941	46,234	20,000	8100..410: Mob/Demob		24,500	
8100..420: Bits & Reamers		14,208	17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		21,097	1,000	8100..520: Trucking & Hauling		7,080	23,000
8100..530: Equipment Rental	2,761	20,082	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	850	8,470	10,000	8100..535: Directional Drillin	9,605	76,815	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,744	35,000
8100..605: Cementing Work		21,104	25,000	8100..610: P & A			
8100..700: Logging - Openhole	11,496	11,496	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	19,250	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	6,166	46,675		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		91,501	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	62,220	654,930	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/23/2014

WELL NAME THREE RIVERS FED 34-35-720 AFE# 130535 SPUD DATE 01/31/2014
 WELL SITE CONSULTANT BEN CLAYTON PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 7,025' FOOTAGE 0' PRATE _____ CUM. DRLG. HRS 102.0 DRLG DAYS SINCE SPUD 8
 ANTICIPATED TD _____ PRESENT OPS _____ Rig down at 7,025' GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: 0 DH: 0 CUM. MUD LOSS SURF: 0 DH: 23
 MUD COMPANY: ADVANTAGE DRILLING FLUIDS MUD ENGINEER: DAN LUCAS
 LAST BOP TEST 02/16/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,009 SSE _____ SSED _____

TIME BREAKDOWN

CASING & CEMENT 8.50 COND MUD & CIRCULATE 0.50 NIPPLE DOWN B.O.P. 9.00
 RIG UP / TEAR DOWN 6.00

DETAILS

Start	End	Hrs	
06:00	09:30	03:30	CONT RIH/PROD CSG. WASH FROM 6,750' T/7,009'. LANDING WITH CAMERON ASSEMBLY. OBSERVED (2) STICKY SPOTS AT TOP OF CASTLE PEAK. NO OTHER ISSUES.(159 jts-6,965.32'/(2 MRARKERS-22.06/FLT&SHOE-2.70/19.0'LANDING JT=7009.08'
09:30	10:00	00:30	CIRC 1.5 X VOLUME. MONITOR SHAKERS. MINIMAL CUTTING OBSERVED
10:00	11:30	01:30	CONT CIRC WHILE HES RIGGING UP IRON. HOLD SAFETY MEETING WITH HES & CREWS. LOAD PLUG & R/U HEAD.
11:30	15:00	03:30	TEST LINES TO 5,300psi, PUMP 10,BBLS WATER,PUMP 20BBL SUPER FLUSH10-DEN,2.11YLD,13.09gal/sx,55sx,CHASE/10bbls H2o,pump 119bbls Varicem @ 11.0ppg,YLD-2.73,16.22gal/sx(245sx)PUMP 118bbls TAIL VARICEM CMT @ 12.0ppg,yld-1.98/10.66gAL/SX(335sx). WASH UP-DROP PLUG & DISP/161.6bbls H2o. BUMPED @ 1350psi & TEST FLTS T/2100psi. BLEED BACK 1.5 BBLS. FLTS HELD. R/D & RELEASE HES. FULL RETURNS-5bbls SPACER T/SURF.
15:00	00:00	09:00	N/D BOPS-CLEAN MUD PITS
00:00	06:00	06:00	RIG DOWN BY HAND: PREPARE FOR TRUCKS RELEASE RIG TO THREE RIVERS 2-21-820 @ 06:00
05:55	05:55	00:00	REGULATORY CONTACTS:GAVE NOTICE TO STATE OF UTAH OF INTENT TO MOVE & RESUME OPERATIONS OF THREE RIVERS 2-21-820 REGULATORY VISITS:NONE INCIDENTS:NONE SAFETY DRILLS:NONE REPORTED SAFETY MEETINGS:DAYS:INSPECT DRAWWORKS,C.O.M. CHECK-TRIPPING OPS-TIGHT HOLE-LOGGING OPS SAFETY MEETING NIGHTS:C.O.M. CHECK. LOGGING OPS. RUNNING CASING.

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	338.0			1,230.0	11,153.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	18.00				174.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CEMENT JOB SUMMARY

TEST LINES TO 5,300psi, PUMP 10,BBLS WATER,PUMP 20BBL SUPER FLUSH10-DEN,2.11YLD,13.09gal/sx,55sx,CHASE/10bbls H2o,pump 119bbls Varicem @ 11.0ppg,YLD-2.73,16.22gal/sx(245sx)PUMP 118bbls TAIL VARICEM CMT @ 12.0ppg,yld-1.98/10.66gAL/SX(335sx). WASH UP-DROP PLUG & DISP/161.6bbls H2o. BUMPED @ 1350psi & TEST FLTS T/2100psi. BLEED BACK 1.5 BBLS. FLTS HELD. R/D & RELEASE HES. FULL RETURNS-5bbls SPACER T/SURF.

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	02/22/2014	5 1/2	J-55	17.0	7,009		
Surface	01/31/2014	8 5/8	J-55	24	964		
Conductor	12/12/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	SMITH	MDi616	JH6859	13/13/13/13/13/13	0.778	6,703	7,025	1-1-BT-A-X-X-CT-TD
1	7.875	SECURITY	MM65M	12389864	13/13/13/13/13/13	0.777	1,020	6,703	1-2-BT-A-X-X-CT-PR

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2	18K/24K	55/83	460	2,000	1.72	0.00	0		10.00	322	32.20
1	18K/25K	55/86	478	2,200	1.93	4.00	112	28.00	79.00	5,683	71.94

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
2	6.500	XCALIBUR	ADJ(0.0)	X6859	9/10	6,703	7,025	02/20/2014	02/22/2014
1	6.500	XCALIBUR	ADJUSTABLE	65173	9/10	1,020	6,703	02/15/2014	02/20/2014

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2	23,000	0.18	0.00	0		10.00	322	32.20
1	24,000	0.18	4.00	112	28.00	79.00	5,683	71.94

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/21/2014	7,025	1.5	150.00	6,939	634.1	470.42	427.88	0.0	Projected Survey Station
02/19/2014	6,583	1.5	150.00	6,497	638.4	480.44	422.09	0.6	MWD Survey Tool
02/19/2014	6,497	1.8	164.90	6,411	639.7	482.72	421.18	0.8	MWD Survey Tool

MUD PROPERTIES

Type	DAP-1.9	Mud Wt	9.4	Alk.	0.0	Sand %		XS Lime lb/bbl	
Temp.	100	Gels 10sec	13	Cl ppm	4,100	Solids %	8.0	Salt bbls	
Visc	48	Gels 10min	32	Ca ppm	30	LGS %	8.0	LCM ppb	
PV	13	pH	8.1	pF	0.0	Oil %	0.0	API WL cc	9.0
YP	12	Filter Cake/32	2	Mf	8.0	Water %	92.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: TRAILER-1, ENGINEER-1, ALUMINUM ATEARATE-1, CEDAR FIBER-4, DESCO CF II-1, SLIK GEL-7, SAW DUST-3, (PIPE FEE)

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas	_____	Flare Sz	_____	Flare Trip	_____
Conn Gas	_____	Trip Gas	_____	New Sand	_____
Litho	_____	Total Sand	_____		
Shows:					

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	130	PSI	2,200	GPM	478	SPR	62	Slow PSI	450
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup	STRAIGHT MOTOR							Length	743.8			Hours on BHA	96
Up Weight	165,000	Dn Weight	110,000	RT Weight	140,000			Torque	10,500			Hours on Motor	17

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		JH6859	MDI616/6x13'S
2	MOTOR	6.500		29.74		X6859	3.7 STAGE
3	UBHO	6.500		2.92		65010	
4	MONEL	6.500	2.875	30.48		DR23046	
5	GAP SUB	6.500	2.872	3.38		GS65059	
6	MONEL	6.500	2.875	30.35		DR931650	
7	COLLAR	6.500	2.250	30.60		capstar321	
8	HWDP	4.500	2.875	615.37		capstar321	

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,144	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		13,754	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well		1,523		8100..310: Water/Water Disposa	2,625	8,281	10,000
8100..320: Mud & Chemicals	7,220	38,422	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,500	169,963	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel		46,234	20,000	8100..410: Mob/Demob		24,500	
8100..420: Bits & Reamers	9,000	23,208	17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		21,097	1,000	8100..520: Trucking & Hauling		7,080	23,000
8100..530: Equipment Rental	2,761	22,843	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	1,105	9,575	10,000	8100..535: Directional Drillin		76,815	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,744	35,000
8100..605: Cementing Work		21,104	25,000	8100..610: P & A			
8100..700: Logging - Openhole		11,496	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	22,000	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	2,932	49,607		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		91,501	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	45,893	700,823	675,000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85592	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers Federal 34-35-720
2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047532820000
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9810 Ext
9. FIELD and POOL or WILDCAT: THREE RIVERS	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0188 FSL 1560 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 34 Township: 07.0S Range: 20.0E Meridian: S	COUNTY: UINTAH
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/22/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

First Production occurred on the TR34-35-720 on 03/22/2014.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 24, 2014

NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 3/24/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85592
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers Federal 34-35-720
2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047532820000
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9810 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0188 FSL 1560 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 34 Township: 07.0S Range: 20.0E Meridian: S	9. FIELD and POOL or WILDCAT: THREE RIVERS COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/11/2013	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ultra requests to update the SHL per As-Drilled plat attached.

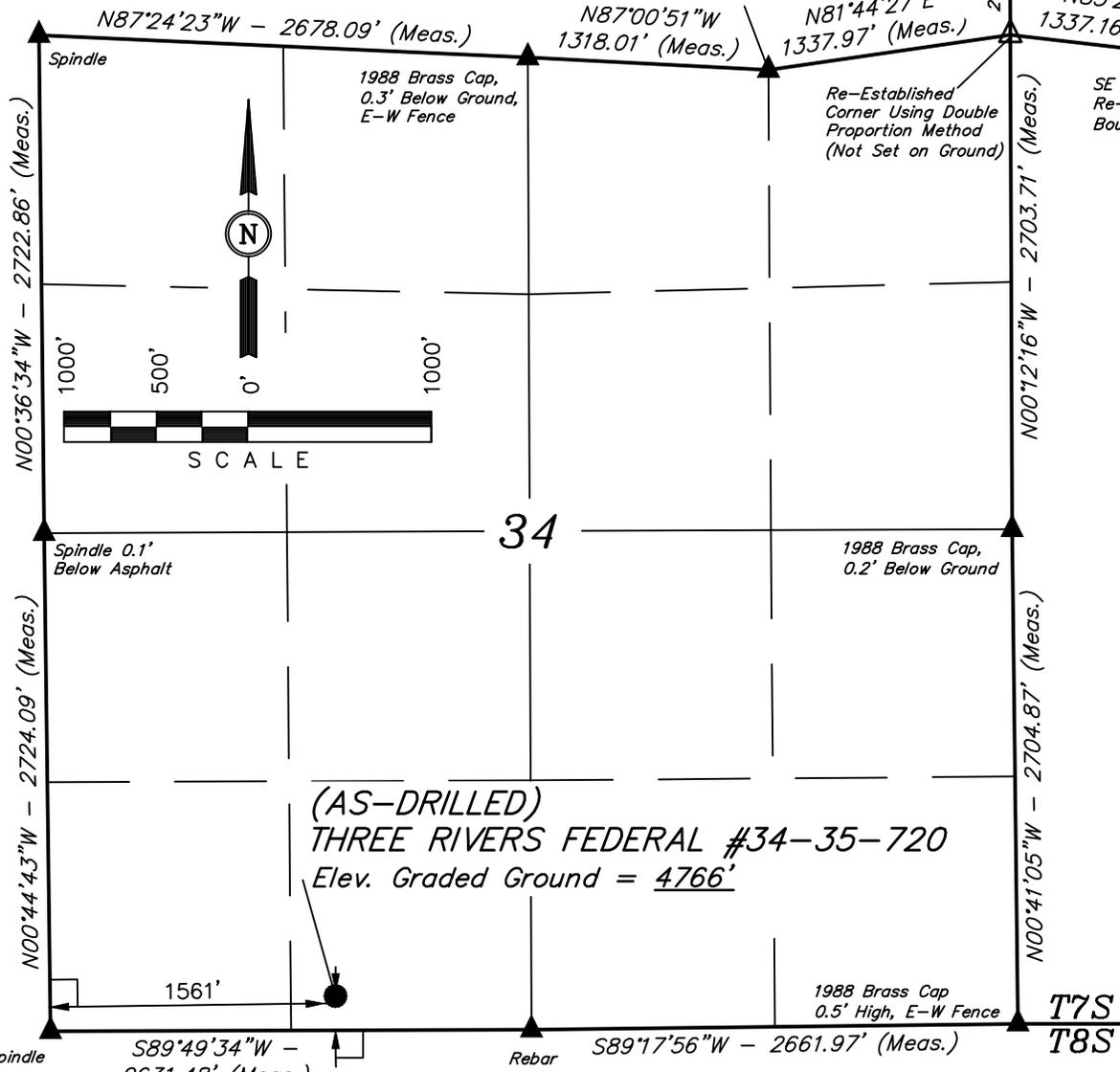
**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 March 27, 2014**

NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 3/7/2014	

T7S, R20E, S.L.B.&M.

ULTRA RESOURCES, INC.

Well location, (AS-DRILLED) THREE RIVERS FEDERAL #34-35-720, located as shown in the SE 1/4 SW 1/4 of Section 34, T7S, R20E, S.L.B.&M., Uintah County, Utah.



SE Cor. SW 1/4 SW 1/4 Sec. 26, Re-Established Corner Using Grant Boundary Method (Not Set on Ground)

BASIS OF ELEVATION

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AS-DRILLED)
THREE RIVERS FEDERAL #34-35-720
Elev. Graded Ground = 4766'

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH
01-17-14

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

- LEGEND:**
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground.)
 - └ = 90° SYMBOL
 - = AS-DRILLED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.

NAD 83 (AS-DRILLED SURFACE LOCATION)	
LATITUDE	= 40°09'34.05" (40.159458)
LONGITUDE	= 109°39'31.33" (109.658703)
NAD 27 (AS-DRILLED SURFACE LOCATION)	
LATITUDE	= 40°09'34.18" (40.159494)
LONGITUDE	= 109°39'28.83" (109.658008)

SCALE 1" = 1000'	DATE SURVEYED: 01-02-14	DATE DRAWN: 01-08-14
PARTY B.H. T.A. S.S.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE ULTRA RESOURCES, INC.	

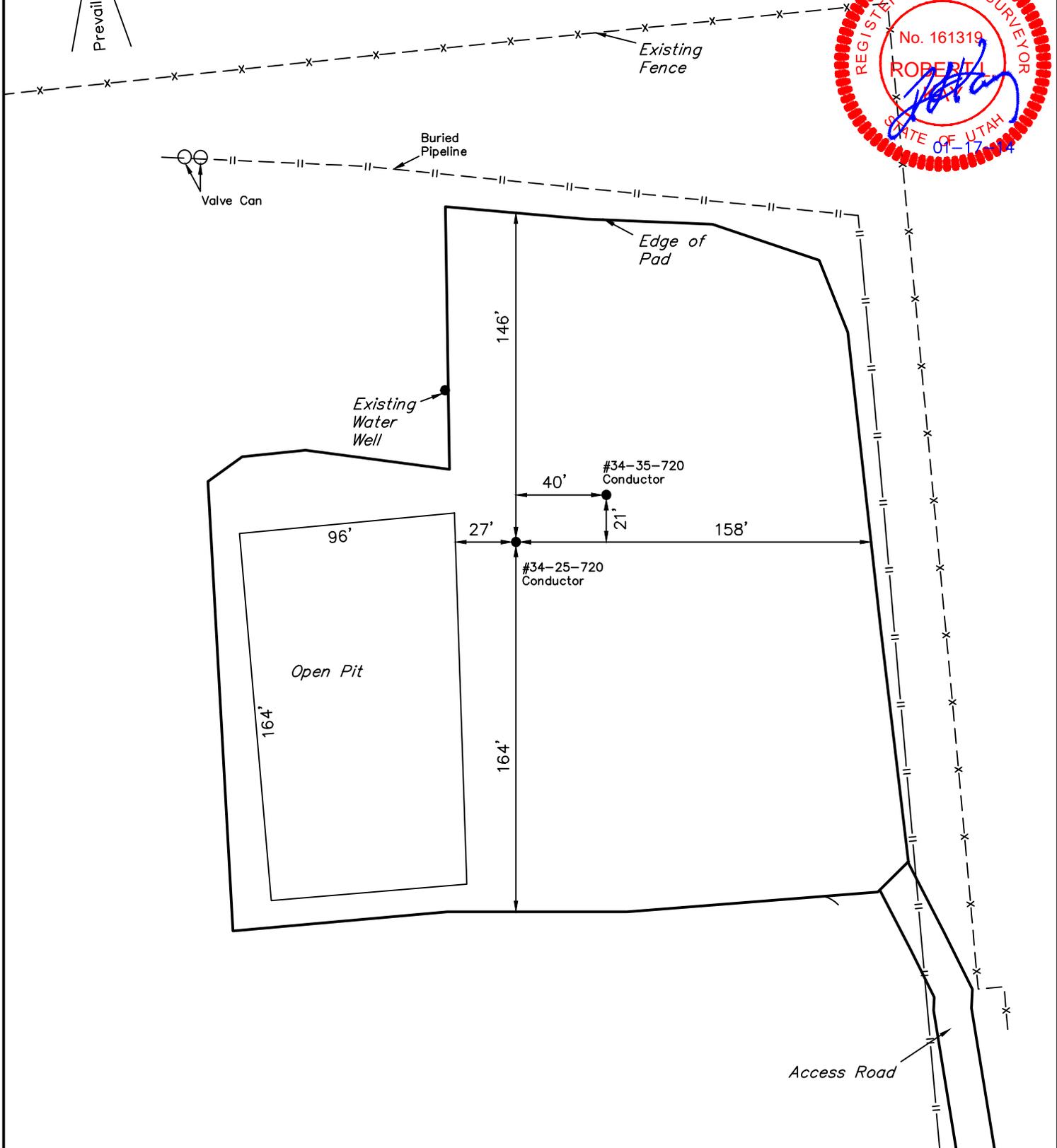
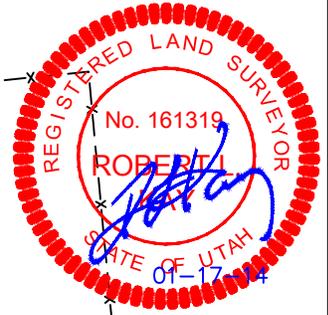
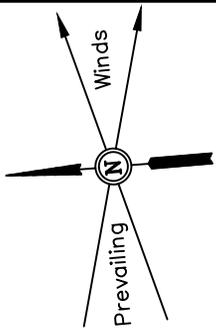
ULTRA RESOURCES, INC.

AS-BUILT SITE PLAN FOR

THREE RIVERS FEDERAL #34-35-720 & #34-25-720
SECTION 34, T7S, R20E, S.L.B.&M.
SE 1/4 SW 1/4

FIGURE #1

SCALE: 1" = 60'
DATE: 01-08-14
DRAWN BY: S.S.



UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: Mar. 26, 2014

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85592	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: THREE RIVERS FED 34-35-720
2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047532820000
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245 , Englewood, CO, 80112	PHONE NUMBER: 303 645-9810 Ext
9. FIELD and POOL or WILDCAT: THREE RIVERS	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0147 FSL 1561 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 34 Township: 07.0S Range: 20.0E Meridian: S	COUNTY: UINTAH
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/7/2014	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Monthly status report of drilling and completion attached.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 April 08, 2014**

NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 4/7/2014	

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 12/12/2013

WELL NAME THREE RIVERS FED 34-35-720 AFE# 130535 SPUD DATE 01/31/2014
 WELL SITE CONSULTANT BRYON L. ENCE PHONE# 435-828-5550 CONTRACTOR Other
 TD AT REPORT 110' FOOTAGE 110' PRATE _____ CUM. DRLG. HRS _____ DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD _____ PRESENT OPS 21 - Other at 110' GEOLOGIC SECT. (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel				0.0	
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Conductor	12/12/2013	16.000	C-75*	109.000	110		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R		
BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP	

SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY	Bk Gas	Conn Gas	Litho	Shows:	Flare Sz	Flare Trip	Trip Gas	New Sand	Total Sand

SURFACE PUMP/BHA INFORMATION	Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
BHA Makeup					Length		Hours on BHA
Up Weight	0	Dn Weight	0	RT Weight	0	Torque	0
							Hours on Motor

DAILY COSTS	DAILY	CUM	AFE	DAILY	CUM	AFE
8100..100: Permits & Fees		22,144	4,500	8100..105: Insurance		2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R		
8100..200: Location Roads			30,000	8100..210: Reclamation		
8100..220: Secondary Reclamati				8100..230: Pit Solidification		5,000
8100..300: Water Well				8100..310: Water/Water Disposa		10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel		35,000
8100..400: Drilling Rig			135,000	8100..402: Drilling Rig Cleani		5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob		
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services		4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling		23,000
8100..530: Equipment Rental		755	17,000	8100..531: Down Hole Motor Ren		1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin		65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		35,000
8100..605: Cementing Work			25,000	8100..610: P & A		
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud		
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat		
8100..900: Contingencies				8100..950: Administrative O/H		
8100..999: Non Operated IDC				8200..510: Testing/Inspection/		2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental	932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	23,832	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/30/2014

WELL NAME THREE RIVERS FED 34-35-720 AFE# 130535 SPUD DATE 01/31/2014
 WELL SITE CONSULTANT BRYON L. ENCE PHONE# 435-828-5550 CONTRACTOR Other
 TD AT REPORT (no data) FOOTAGE _____ PRATE _____ CUM. DRLG. HRS _____ DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD _____ PRESENT OPS _____ (nothing recorded) GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:
 Conductor Date Set 12/12/2013 Size 16.000 Grade C-75* Weight 109.000 Depth 110 FIT Depth _____ FIT ppg _____

RECENT BITS:
 BIT SIZE MANUF TYPE SERIAL NO. JETS TFA DEPTH IN DEPTH OUT I-O-D-L-B-G-O-R

BIT OPERATIONS:
 BIT WOB RPM GPM PRESS HHP HRS 24hr DIST 24HR ROP CUM HRS CUM DIST CUM ROP

RECENT MUD MOTORS:
 # SIZE MANUF TYPE SERIAL NO. LOBES DEPTH IN DEPTH OUT DATE IN DATE OUT

MUD MOTOR OPERATIONS:
 # WOB REV/GAL HRS 24hr DIST 24HR ROP CUM HRS CUM DIST CUM ROP

SURVEYS
 Date TMD Incl Azimuth TVD VS NS EW DLS Tool Type

GEOLOGY
 Bk Gas _____ Flare Sz _____ Flare Trip _____
 Conn Gas _____ Trip Gas _____
 Litho _____ New Sand _____ Total Sand _____
 Shows: _____

SURFACE PUMP/BHA INFORMATION
 Pump 1 Liner _____ Stroke Len _____ SPM _____ PSI _____ GPM _____ SPR _____ Slow PSI _____
 Pump 2 Liner _____ Stroke Len _____ SPM _____ PSI _____ GPM _____ SPR _____ Slow PSI _____
 Pump 3/2 Liner _____ Stroke Len _____ SPM _____ PSI _____ GPM _____ SPR _____ Slow PSI _____
 BHA Makeup _____ Length _____ Hours on BHA 0
 Up Weight 0 Dn Weight 0 RT Weight 0 Torque 0 Hours on Motor _____

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,144	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Dispos			10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig			135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		14,331	1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental		755	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte			35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		50,867	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/31/2014

WELL NAME THREE RIVERS FED 34-35-720 AFE# 130535 SPUD DATE 01/31/2014
 WELL SITE CONSULTANT BRYON L. ENCE PHONE# 435-828-5550 CONTRACTOR Other
 TD AT REPORT (no data) FOOTAGE _____ PRATE _____ CUM. DRLG. HRS _____ DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD _____ PRESENT OPS _____ (nothing recorded) GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/31/2014	8 5/8	J-55	24	964		
Conductor	12/12/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas	Flare Sz	Flare Trip
_____	_____	_____
Conn Gas	Trip Gas	Total Sand
_____	_____	_____
Litho	Shows:	

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
_____	_____	_____	_____	_____	_____	_____
Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
_____	_____	_____	_____	_____	_____	_____
Pump 32 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
_____	_____	_____	_____	_____	_____	_____
BHA Makeup	Length		Hours on BHA		Hours on Motor	
Up Weight <u>0</u>	Dn Weight <u>0</u>	RT Weight <u>0</u>	Torque <u>0</u>			

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,144	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig			135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		14,331	1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental		755	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte			35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		50,867	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/01/2014

WELL NAME THREE RIVERS FED 34-35-720 AFE# 130535 SPUD DATE 01/31/2014
 WELL SITE CONSULTANT BRYON L. ENCE PHONE# 435-828-5550 CONTRACTOR Other
 TD AT REPORT 1,020' FOOTAGE 430' PRATE 61.4 CUM. DRLG. HRS 7.0 DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD _____ PRESENT OPS Rig release at 1,020' GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE 8 5/8 NEXT CASING DEPTH 1,020 SSE _____ SSED _____

TIME BREAKDOWN

DRILLING 7.00 RIG REPAIRS 1.00 RIG UP / TEAR DOWN 3.00
 SURVEY 0.50

DETAILS

Start	End	Hrs	
18:30	20:30	02:00	R/U-CHANGE BIT ON HAMMER
20:30	21:30	01:00	FINISH R/U-TIH WITH BHA
21:30	00:30	03:00	SPUD AT 100' AND DRILL TO 270'
00:30	01:30	01:00	WORK ON RIG AIR COMPRESSOR
01:30	02:00	00:30	DRILL F/270' T/360
02:00	02:30	00:30	CIRC & SURVEY @ 330' (1.0*)
02:30	06:00	03:30	DRILL F/360 T/690'

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

CASING EQUIPMENT

RIH WITH SURFACE CASING. 25 JTS=960.98, SHOE=1.75,FLT CLR-1.45, (6) CENTRALIZERS & (1) LOK RING

CEMENT JOB SUMMARY

MIX AND PUMP (675 SXS)138 BBLs PREMIUM CEMENT/8 SXS GEL,13 SXS CAL CHLOR& 169lbs FLOCSLE. DSIP/47 BBLs WATER & BUMP PLUG TO 475 PSI. HOLD 2 MINS. BLED BACK 1 BBL. FLOATS HELD. +/- 20 BBLs CEMENT TO SURFACE

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/31/2014	8 5/8	J-55	24	964		
Conductor	12/12/2013	16.000	C-75*	109.000	110		

RECENT BITS:
 BIT SIZE MANUF TYPE SERIAL NO. JETS TFA DEPTH IN DEPTH OUT I-O-D-L-B-G-O-R

BIT OPERATIONS:
 BIT WOB RPM GPM PRESS HHP HRS 24hr DIST 24HR ROP CUM HRS CUM DIST CUM ROP

RECENT MUD MOTORS:
 # SIZE MANUF TYPE SERIAL NO. LOBES DEPTH IN DEPTH OUT DATE IN DATE OUT

MUD MOTOR OPERATIONS:
 # WOB REV/GAL HRS 24hr DIST 24HR ROP CUM HRS CUM DIST CUM ROP

SURVEYS
 Date TMD Incl Azimuth TVD VS NS EW DLS Tool Type

GEOLOGY

Bk Gas _____ Flare Sz _____ Flare Trip _____
 Conn Gas _____ Trip Gas _____
 Litho _____ New Sand _____ Total Sand _____
 Shows: _____

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 32 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
BHA Makeup				Length		Hours on BHA
Up Weight	Dn Weight	RT Weight		Torque		Hours on Motor

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,144	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	29,760	29,760	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		14,331	1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental		755	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte	1,557	1,557	35,000
8100..605: Cementing Work	21,104	21,104	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	52,421	103,288	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/02/2014

WELL NAME THREE RIVERS FED 34-35-720 AFE# 130535 SPUD DATE 01/31/2014
 WELL SITE CONSULTANT BRYON L. ENCE PHONE# 435-828-5550 CONTRACTOR Other
 TD AT REPORT 1,020' FOOTAGE 430' PRATE 71.7 CUM. DRLG. HRS 13.0 DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD _____ PRESENT OPS Rig release at 1,020' GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE 8 5/8 NEXT CASING DEPTH 1,020 SSE _____ SSED _____

TIME BREAKDOWN

CASING & CEMENT 6.00 COND MUD & CIRCULATE 0.50 DRILLING 6.00
 RIG MOVE 0.50 SURVEY 1.00 TRIPPING 2.00

DETAILS

Start	End	Hrs	
06:00	06:30	00:30	CIRC & SURVEY @ 660'. (0.5*)
06:30	12:30	06:00	DRILL F/690-1020'
12:30	13:30	01:00	CIRC & SURVEY @ TD(1020') (0.25)
13:30	15:30	02:00	TOH & L/D BHA
15:30	18:30	03:00	RIH/CASING TO 980'
18:30	20:00	01:30	ATTEMPT TO WASH CASING TO TD-UNSUCCESSFUL. CALL SUPERINTENDANT FOR OK TO L/D (1JT. L/D JOINT.
20:00	20:30	00:30	MOVE RIG OFF WELL.
20:30	22:00	01:30	R/U CEMENT HEAD. PUMP CEMENT & DISPLACE. BUMP PLUG. FLOATS HELD.RELEASE CEMENTERS

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid				0.0	
Fuel					
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CEMENT JOB SUMMARY

MIX AND PUMP (675 SXS)138 BBLs PREMIUM CEMENT/8 SXS GEL,13 SXS CAL CHLOR& 169lbs FLOCSLE. DSIP/47 BBLs WATER & BUMP PLUG TO 475 PSI. HOLD 2 MINS. BLEED BACK 1 BBL. FLOATS HELD. +/- 20 BBLs CEMENT TO SURFACE

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/31/2014	8 5/8	J-55	24	964		
Conductor	12/12/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
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GEOLOGY

Bk Gas _____ Flare Sz _____ Flare Trip _____
 Conn Gas _____ Trip Gas _____
 Litho _____ New Sand _____ Total Sand _____
 Shows: _____

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 2 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup	_____							Length	_____			Hours on BHA	<u>0</u>
Up Weight	<u>0</u>	Dn Weight	<u>0</u>	RT Weight	<u>0</u>			Torque	<u>0</u>			Hours on Motor	_____

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,144	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig		29,760	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		14,331	1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental		755	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		1,557	35,000
8100..605: Cementing Work		21,104	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		103,288	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/03/2014

WELL NAME THREE RIVERS FED 34-35-720 AFE# 130535 SPUD DATE 01/31/2014
 WELL SITE CONSULTANT BRYON L. ENCE PHONE# 435-828-5550 CONTRACTOR Other
 TD AT REPORT (no data) FOOTAGE _____ PRATE _____ CUM. DRLG. HRS 13.0 DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD _____ PRESENT OPS _____ (nothing recorded) GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/31/2014	8 5/8	J-55	24	964		
Conductor	12/12/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas	Flare Sz	Flare Trip
_____	_____	_____
Conn Gas	Trip Gas	Total Sand
_____	_____	_____
Litho		

Shows:		

SURFACE PUMP/BHA INFORMATION

Pump	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 1 Liner	_____	_____	_____	_____	_____	_____
Pump 2 Liner	_____	_____	_____	_____	_____	_____
Pump 32 Liner	_____	_____	_____	_____	_____	_____
BHA Makeup				Length		Hours on BHA
Up Weight	<u>0</u>	Dn Weight	<u>0</u>	RT Weight	<u>0</u>	Hours on Motor
				Torque	<u>0</u>	

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,144	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	368	368	10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig		29,760	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		14,331	1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental		755	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte	17,187	18,744	35,000
8100..605: Cementing Work		21,104	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	17,555	120,843	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/04/2014

WELL NAME THREE RIVERS FED 34-35-720 AFE# 130535 SPUD DATE 01/31/2014
 WELL SITE CONSULTANT BRYON L. ENCE PHONE# 435-828-5550 CONTRACTOR Other
 TD AT REPORT (no data) FOOTAGE _____ PRATE _____ CUM. DRLG. HRS 13.0 DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD _____ PRESENT OPS _____ (nothing recorded) GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/31/2014	8 5/8	J-55	24	964		
Conductor	12/12/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas _____ Flare Sz _____ Flare Trip _____
 Conn Gas _____ Trip Gas _____
 Litho _____ New Sand _____ Total Sand _____
 Shows: _____

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 2 Liner	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 32 Liner	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup							Length	_____			Hours on BHA	<u>0</u>
Up Weight	<u>0</u>	Dn Weight	<u>0</u>	RT Weight	<u>0</u>		Torque	<u>0</u>			Hours on Motor	_____

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,144	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		368	10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig		29,760	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		14,331	1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental		755	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,744	35,000
8100..605: Cementing Work		21,104	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		120,843	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/05/2014

WELL NAME THREE RIVERS FED 34-35-720 AFE# 130535 SPUD DATE 01/31/2014
 WELL SITE CONSULTANT BRYON L. ENCE PHONE# 435-828-5550 CONTRACTOR Other
 TD AT REPORT (no data) FOOTAGE _____ PRATE _____ CUM. DRLG. HRS 13.0 DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD _____ PRESENT OPS _____ (nothing recorded) GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/31/2014	8 5/8	J-55	24	964		
Conductor	12/12/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas	Flare Sz	Flare Trip
_____	_____	_____
Conn Gas	Trip Gas	Total Sand
_____	_____	_____
Litho	Shows:	

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
_____	_____	_____	_____	_____	_____	_____
Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
_____	_____	_____	_____	_____	_____	_____
Pump 32 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
_____	_____	_____	_____	_____	_____	_____
BHA Makeup	Length		Hours on BHA		Hours on Motor	
Up Weight <u>0</u>	Dn Weight <u>0</u>	RT Weight <u>0</u>	Torque <u>0</u>			

DAILY COSTS	DAILY	CUM	AFE	DAILY	CUM	AFE
8100..100: Permits & Fees		22,144	4,500	8100..105: Insurance		2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R		
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation		
8100..220: Secondary Reclamati				8100..230: Pit Solidification		5,000
8100..300: Water Well				8100..310: Water/Water Disposa	3,135	3,503
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel		35,000
8100..400: Drilling Rig		29,760	135,000	8100..402: Drilling Rig Cleani		5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob		
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services		4,000
8100..510: Testing/Inspection/	1,246	15,577	1,000	8100..520: Trucking & Hauling	555	555
8100..530: Equipment Rental		755	17,000	8100..531: Down Hole Motor Ren		1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin		65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,744
8100..605: Cementing Work		21,104	25,000	8100..610: P & A		
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud		
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat		
8100..900: Contingencies				8100..950: Administrative O/H		
8100..999: Non Operated IDC				8200..510: Testing/Inspection/		2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932
8200..605: Cementing Work			25,000	8210..600: Production Casing		50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	4,936	125,779
						675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/11/2014

WELL NAME THREE RIVERS FED 34-35-720 AFE# 130535 SPUD DATE 01/31/2014
 WELL SITE CONSULTANT BRYON L. ENCE PHONE# 435-828-5550 CONTRACTOR Other
 TD AT REPORT (no data) FOOTAGE _____ PRATE _____ CUM. DRLG. HRS 13.0 DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD _____ PRESENT OPS _____ (nothing recorded) GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/31/2014	8 5/8	J-55	24	964		
Conductor	12/12/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas	Flare Sz	Flare Trip
_____	_____	_____
Conn Gas	Trip Gas	Total Sand
_____	_____	_____
Litho		

Shows:		

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
_____	_____	_____	_____	_____	_____	_____
Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
_____	_____	_____	_____	_____	_____	_____
Pump 32 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
_____	_____	_____	_____	_____	_____	_____
BHA Makeup				Length		Hours on BHA
_____				_____		_____
Up Weight	Dn Weight	RT Weight		Torque		Hours on Motor
_____	_____	_____		_____		_____

	DAILY COSTS				DAILY COSTS		
	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,144	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		3,503	10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig		29,760	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		15,577	1,000	8100..520: Trucking & Hauling		555	23,000
8100..530: Equipment Rental		755	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,744	35,000
8100..605: Cementing Work		21,104	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		125,779	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/12/2014

WELL NAME THREE RIVERS FED 34-35-720 AFE# 130535 SPUD DATE 01/31/2014
 WELL SITE CONSULTANT BRYON L. ENCE PHONE# 435-828-5550 CONTRACTOR Other
 TD AT REPORT (no data) FOOTAGE _____ PRATE _____ CUM. DRLG. HRS 13.0 DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD _____ PRESENT OPS _____ (nothing recorded) GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/31/2014	8 5/8	J-55	24	964		
Conductor	12/12/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas _____ Flare Sz _____ Flare Trip _____
 Conn Gas _____ Trip Gas _____
 Litho _____ New Sand _____ Total Sand _____
 Shows: _____

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 32 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
BHA Makeup				Length		Hours on BHA
Up Weight	0	Dn Weight	0	RT Weight	0	Hours on Motor

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,144	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		3,503	10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig		29,760	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		15,577	1,000	8100..520: Trucking & Hauling		555	23,000
8100..530: Equipment Rental		755	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,744	35,000
8100..605: Cementing Work		21,104	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	85,801	211,580	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/14/2014

WELL NAME THREE RIVERS FED 34-35-720 AFE# 130535 SPUD DATE 01/31/2014
 WELL SITE CONSULTANT BRYON L. ENCE PHONE# 435-828-5550 CONTRACTOR Other
 TD AT REPORT (no data) FOOTAGE _____ PRATE _____ CUM. DRLG. HRS 13.0 DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD _____ PRESENT OPS _____ (nothing recorded) GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE _____ NEXT CASING DEPTH _____ SSE _____ SSED _____

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/31/2014	8 5/8	J-55	24	964		
Conductor	12/12/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

GEOLOGY

Bk Gas _____ Flare Sz _____ Flare Trip _____
 Conn Gas _____ Trip Gas _____
 Litho _____ New Sand _____ Total Sand _____
 Shows: _____

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 32 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
BHA Makeup				Length		Hours on BHA
Up Weight	0	Dn Weight	0	RT Weight	0	Hours on Motor

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,144	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		3,503	10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig		29,760	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		15,577	1,000	8100..520: Trucking & Hauling		555	23,000
8100..530: Equipment Rental		755	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,744	35,000
8100..605: Cementing Work		21,104	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		85,801	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		211,580	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/15/2014

WELL NAME THREE RIVERS FED 34-35-720 AFE# 130535 SPUD DATE 01/31/2014
 WELL SITE CONSULTANT BRYON L. ENCE PHONE# 435-828-5550 CONTRACTOR Other
 TD AT REPORT 1,895' FOOTAGE 875' PRATE J-55 CUM. DRLG. HRS 13.0 DRLG DAYS SINCE SPUD 0
 ANTICIPATED TD _____ PRESENT OPS Directional Drilling at 1,895' GEOLOGIC SECT. (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST _____ NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 6,979 SSE 1 SSED 0

TIME BREAKDOWN

DETAILS
 Start 05:55 End 05:55 Hrs 00:00
 REGULATORY CONTACTS:NONE
 REGULATORY VISITS:NONE
 INCIDENTS:NONE
 SAFETY DRILLS:NONE
 SAFETY MEETINGS: DAYS-C.O.M,TRIPPING
 SAFETY MEETING NIGHTS:C.O.M,BOP DRILL

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/31/2014	8 5/8	J-55	24	964		
Conductor	12/12/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
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GEOLOGY

Bk Gas	_____	Flare Sz	_____	Flare Trip	_____
Conn Gas	_____	Trip Gas	_____	Total Sand	_____
Litho	_____	New Sand	_____		

Shows: _____

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 2 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup	_____							Length	_____			Hours on BHA	<u>0</u>
Up Weight	<u>0</u>	Dn Weight	<u>0</u>	RT Weight	<u>0</u>			Torque	<u>0</u>			Hours on Motor	_____

	DAILY COSTS				DAILY COSTS		
	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,144	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		3,503	10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig		29,760	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		15,577	1,000	8100..520: Trucking & Hauling		555	23,000
8100..530: Equipment Rental		755	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,744	35,000
8100..605: Cementing Work		21,104	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		85,801	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		211,580	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/16/2014

WELL NAME THREE RIVERS FED 34-35-720 AFE# 130535 SPUD DATE 01/31/2014
 WELL SITE CONSULTANT BRYON L. ENCE PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 1,895' FOOTAGE 875' PRATE 145.8 CUM. DRLG. HRS 19.0 DRLG DAYS SINCE SPUD 1
 ANTICIPATED TD _____ PRESENT OPS _____ Directional Drilling at 1,895' GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: _____ DH: _____ CUM. MUD LOSS SURF: _____ DH: _____
 MUD COMPANY: _____ MUD ENGINEER: _____
 LAST BOP TEST 02/16/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 6,979 SSE 1 SSED 0

TIME BREAKDOWN

COND MUD & CIRCULATE	<u>0.50</u>	DIRECTIONAL DRILLING	<u>6.00</u>	DRILLING CEMENT	<u>1.00</u>
NIPPLE UP B.O.P.	<u>2.00</u>	PRESSURE TEST B.O.P.	<u>3.50</u>	RIG MOVE	<u>6.50</u>
SLIP & CUT DRL LINE	<u>1.00</u>	TRIPPING	<u>2.50</u>	WORK BHA	<u>1.00</u>

DETAILS

Start	End	Hrs	
06:00	07:00	01:00	WAIT ON DAYLIGHT/ SAFETY MEETING WITH HOWCROFT
07:00	11:00	04:00	SKID RIG FROM THREE FORKS 34-25-720 WELL TO 34-35-720 WELL.
11:00	12:30	01:30	RIG UP.
12:30	14:30	02:00	NIPPLE UP BOP.
14:30	18:00	03:30	TEST B.O.P/ UPPER KELLY VALVE, UPPER AND LOWER PIPE RAMS, FLOOR VALVE, CHOKE MANIFOLD, CHOKE LINE, IBOP, @250PSI FOR 10 MINUTES LOW AND 3,000PSI FOR 10 MINUTES. TEST ANNULAR 250PSI FOR 10 MINUTES AND 1,500PSI FOR 10 MINUTES. TEST CASING TO 1,500PSI FOR 30 MINUTES.
18:00	19:00	01:00	PICK UP BIT, MOTOR, UBHO, MONEL, GAP SUB, MONEL, MWD, COLLAR, SCRIBE MOTOR.
19:00	20:30	01:30	PICK UP 20 JOINTS OF HWDP.
20:30	21:30	01:00	SLIP AND CUT DRILL LINE.
21:30	22:00	00:30	INSTALL ROT. HEAD.
22:00	22:30	00:30	TIH, TAG CEMENT @866'
22:30	23:30	01:00	DRILL CEMENT FROM 866', DRILL FLOAT @976', SHOE @1020', DRILL FROM 1020' TO 1035' OF NEW HOLE.
23:30	00:00	00:30	DISPLACE H2O WITH DRILLING MUD.
00:00	06:00	06:00	DRILL FROM 1035' TO 1895'(145FT/HR), 250PSI DIFF, 1450 PSI STAND PIPE, 15-20 WOB, 445 GPM, 65/80 RPM, 9.2 WT, 43 VIS, SLIDE AS NEEDED
05:55	05:55	00:00	REGULATORY CONTACTS:NONE REGULATORY VISITS:NONE INCIDENTS:NONE SAFETY DRILLS:NONE SAFETY MEETINGS: DAYS-C.O.M, TRIP IN HOLE, RESET AND TEST CROWN-O-MATIC, MAKING CONNECTIONS. SAFETY MEETING NIGHTS:C.O.M,

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	1,596.0	3,875.0		2,279.0	1,596.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	12.00				12.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/31/2014	8 5/8	J-55	24	964		
Conductor	12/12/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	8.875	SECURITY	MM65M	12389864	13/13/13/13/13	0.777	1,020		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	15K/20K	65/80	447	1,450	1.20	6.00	875	145.83	6.00	875	145.83

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	XCALIBER	ADJUSTABLE	65173	9/10	1,020		02/15/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	18,000	0.18	6.00	875	145.83	6.00	875	145.83

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/16/2014	1,715	6.5	37.30	1,714	26.3	17.58	20.24	2.1	MWD Survey Tool
02/16/2014	1,630	4.7	38.00	1,629	18.0	11.01	15.18	0.3	MWD Survey Tool
02/16/2014	1,544	4.5	40.10	1,544	11.1	5.65	10.84	2.2	MWD Survey Tool

GEOLOGY

Bk Gas _____	Flare Sz _____	Flare Trip _____
Conn Gas _____	Trip Gas _____	
Litho _____	New Sand _____	Total Sand _____

Shows: _____

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	<u>120</u>	PSI	<u>1,450</u>	GPM	<u>420</u>	SPR	<u>62</u>	Slow PSI	<u>355</u>
Pump 2 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup	_____							Length	<u>743.7</u>			Hours on BHA	<u>6</u>
Up Weight	<u>31,000</u>	Dn Weight	<u>28,000</u>	RT Weight	<u>30,000</u>			Torque	<u>9,000</u>			Hours on Motor	<u>6</u>

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		12389864	SECURITY MM65M, 6-13 TFA
2	MOTOR	6.500		29.64		65173	.777 3.7 STAGE, .18RPG, 1.76 ADJ
3	UBHO	6.500		2.92		65010	
4	MONEL	6.500	2.875	30.48		DR23046	
5	GAP SUB	6.500	2.810	3.38		GS65059	
6	MONEL	6.500	2.875	30.35		DR931650	
7	COLLAR	6.500	2.250	30.60		RIG	
8	HWDP (20)	4.500	2.875	615.37		RIG	

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,144	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	735	4,238	10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,500	47,260	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob	24,500	24,500	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/	1,840	17,417	1,000	8100..520: Trucking & Hauling	1,495	2,050	23,000
8100..530: Equipment Rental	2,761	3,516	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	850	850	10,000	8100..535: Directional Drillin	25,435	25,435	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,744	35,000
8100..605: Cementing Work		21,104	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	2,750	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	8,566	8,566		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		85,801	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	86,432	298,012	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/17/2014

WELL NAME THREE RIVERS FED 34-35-720 AFE# 130535 SPUD DATE 01/31/2014
 WELL SITE CONSULTANT BRYON L. ENCE PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 3,903' FOOTAGE 2,008' PRATE 85.4 CUM. DRLG. HRS 42.5 DRLG DAYS SINCE SPUD 2
 ANTICIPATED TD _____ PRESENT OPS _____ Directional Drilling at 3,903' GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: 0 DH: 12 CUM. MUD LOSS SURF: 0 DH: 12
 MUD COMPANY: ADVANTAGE DRILLING FLUIDS MUD ENGINEER: DAN LUCAS
 LAST BOP TEST 02/16/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 6,979 SSE 1 SSED _____

TIME BREAKDOWN
 DIRECTIONAL DRILLING 23.50 RIG SERVICE 0.50

DETAILS

Start	End	Hrs	
06:00	15:30	09:30	DRILL FROM 1895' TO 3091'(126FT/HR), 250PSI DIFF, 1450 PSI STAND PIPE, 15-20 WOB, 445 GPM, 65/80 RPM, 9.2 WT, 43 VIS, SLIDE AS NEEDED
15:30	16:00	00:30	PERFORM RIG SERVICE
16:00	00:00	08:00	DRILL FROM 3091' TO 3687'(76FT/HR), 160PSI DIFF, 1400 PSI STAND PIPE, 15-20 WOB, 4420 GPM, 65/76 RPM, 9.3 WT, 43 VIS, SLIDE AS NEEDED
00:00	06:00	06:00	DRILL FROM 3687' TO 3903'(36FT/HR), 250PSI DIFF, 1550 PSI STAND PIPE, 15-20 WOB, 420 GPM, 65/76 RPM, 9.2 WT, 43 VIS, SLIDE AS NEEDED, MWD DEAD ZONE 3783'-4010'
05:55	05:55	00:00	REGULATORY CONTACTS:NONE REGULATORY VISITS:NONE INCIDENTS:NONE SAFETY DRILLS:BOP DRILL (BOTH TOURS) SAFETY MEETINGS: DAYS-C.O.M, TRIP IN HOLE, RESET AND TEST CROWN-O-MATIC, MAKING CONNECTIONS, BOP DRILL. SAFETY MEETING NIGHTS:MAKING CONNECTIONS, BOP DRILL, C.O.M,

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,816.0	3,508.0		3,971.0	3,412.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				36.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/31/2014	8 5/8	J-55	24	964		
Conductor	12/12/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	8.875	SECURITY	MM65M	12389864	13/13/13/13/13/13	0.777	1,020		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	15K/20K	50/76	420	1,450	1.01	23.50	2,008	85.45	29.50	2,883	97.73

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	XCALIBER	ADJUSTABLE	65173	9/10	1,020		02/15/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	18,000	0.18	23.50	2,008	85.45	29.50	2,883	97.73

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/17/2014	4,534	3.2	16.00	4,449	677.3	533.70	416.96	2.6	MWD Survey Tool
02/17/2014	4,449	5.2	29.00	4,365	671.3	528.05	414.44	1.0	MWD Survey Tool
02/17/2014	4,363	6.0	26.00	4,279	663.0	520.60	410.58	2.2	MWD Survey Tool

MUD PROPERTIES

Type	DAP	Mud Wt	9.2	Alk.	0.0	Sand %		XS Lime lb/bbl	
Temp.	95	Gels 10sec	14	Cl ppm	7,100	Solids %		Salt bbls	
Visc	47	Gels 10min	21	Ca ppm	20	LGS %	0.0	LCM ppb	
PV	7	pH	8.0	pF		Oil %	0.0	API WL cc	10.8
YP	17	Filter Cake/32	3	Mf		Water %	92.0	HTHP WL cc	
O/W Ratio	0/92	ES		WPS					

Comments: DAP-20, DRISPAC-2, PHPA-5, SODIUM-7, TRAILER-1, ENGINEER-1

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas		Flare Sz		Flare Trip	
Conn Gas		Trip Gas			
Litho		New Sand		Total Sand	

Shows: _____

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	120	PSI	1,450	GPM	420	SPR	65	Slow PSI	414
Pump 2 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup								Length	743.7			Hours on BHA	30
Up Weight	80,000	Dn Weight	65,000	RT Weight	76,000			Torque	10,000			Hours on Motor	30

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		12389864	
2	MOTOR	6.500		29.64		65173	
3	UBHO	6.500		2.92		65010	
4	MONEL	6.500	2.875	30.48		DR23046	
5	GAP SUB	6.500	2.872	3.38		GS65059	
6	MONEL	6.500	2.875	30.35		DR931650	
7	COLLAR	6.500	2.250	30.60		capstar321	
8	HWDP	4.500	2.875	615.37		capstar321	

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,144	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well	368	368		8100..310: Water/Water Dispos	4,238	10,000	
8100..320: Mud & Chemicals	2,324	2,324	55,000	8100..325: Oil Base Mud Diesel		35,000	
8100..400: Drilling Rig	17,500	64,760	135,000	8100..402: Drilling Rig Cleani		5,000	
8100..405: Rig Fuel	13,382	13,382	20,000	8100..410: Mob/Demob	24,500		
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services		4,000	
8100..510: Testing/Inspection/	1,840	19,257	1,000	8100..520: Trucking & Hauling	1,495	3,545	23,000
8100..530: Equipment Rental	2,761	6,277	17,000	8100..531: Down Hole Motor Ren		1,500	
8100..532: Solids Control Equi	3,370	4,220	10,000	8100..535: Directional Drillin	8,355	33,790	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,744	35,000
8100..605: Cementing Work		21,104	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	5,500	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	7,835	16,401		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		85,801	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	61,980	359,992	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/18/2014

WELL NAME THREE RIVERS FED 34-35-720 AFE# 130535 SPUD DATE 01/31/2014
 WELL SITE CONSULTANT BRYON L. ENCE PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 5,268' FOOTAGE 1,365' PRATE 60.7 CUM. DRLG. HRS 65.0 DRLG DAYS SINCE SPUD 3
 ANTICIPATED TD _____ PRESENT OPS _____ Directional Drilling at 5,268' GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: 0 DH: 11 CUM. MUD LOSS SURF: 0 DH: 23
 MUD COMPANY: ADVANTAGE DRILLING FLUIDS MUD ENGINEER: DAN LUCAS
 LAST BOP TEST 02/16/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 6,979 SSE 1 SSED _____

TIME BREAKDOWN
 DIRECTIONAL DRILLING 22.50 OTHER 1.00 RIG SERVICE 0.50

DETAILS
 Start End Hrs
 06:00 15:30 09:30 DRILL FROM 3903' TO 4544'(67FT/HR), 250PSI DIFF, 1550 PSI STAND PIPE, 15-20 WOB, 420 GPM, 65/76 RPM, 9.2 WT, 43 VIS, SLIDE AS NEEDED, MWD DEAD ZONE 3783'-4010'.
 15:30 16:00 00:30 PERFORM RIG SERVICE.
 16:00 00:00 08:00 DRILL FROM 4544' TO 4970.0'(53FT/HR), 200PSI DIFF, 1500 PSI STAND PIPE, 15-25 WOB, 420 GPM, 65/76 RPM, 9.2 WT, 43 VIS, SLIDE AS NEEDED.
 00:00 05:00 05:00 DRILL FROM 4970' TO 5268'(60FT/HR), 200PSI DIFF, 1600 PSI STAND PIPE, 15-25 WOB, 430 GPM, 50/78 RPM, 9.3 WT, 43 VIS, SLIDE AS NEEDED.
 05:00 06:00 01:00 CHANGE OUT HIGH SPEED/LOW TORQUE MOTOR FOR HIGH TORQUE/LOW SPEED MOTOR ON TOP DRIVE.
 05:55 05:55 00:00 REGULATORY CONTACTS:NONE
 REGULATORY VISITS:NONE
 INCIDENTS:NONE
 SAFETY DRILLS:BOP DRILL (BOTH TOURS)
 SAFETY MEETINGS: DAYS-C.O.M, EQUIPMENT MAINTENANCE, MAKING CONNECTIONS, BOP DRILL.
 SAFETY MEETING NIGHTS:MAKING CONNECTIONS, BOP DRILL, C.O.M,

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	2,092.0			1,879.0	5,504.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				60.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface 01/31/2014	8 5/8	J-55	24	964		
Conductor 12/12/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	8.875	SECURITY	MM65M	12389864	13/13/13/13/13	0.777	1,020		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	15K/25K	50/78	430	1,600	1.10	22.50	1,365	60.67	52.00	4,248	81.69

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	XCALIBER	ADJUSTABLE	65173	9/10	1,020		02/15/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	25,000	0.18	22.50	1,365	60.67	52.00	4,248	81.69

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/18/2014	6,156	2.5	163.70	6,070	648.7	496.80	417.83	0.6	MWD Survey Tool
02/18/2014	6,068	2.5	174.90	5,982	651.2	500.55	417.12	0.7	MWD Survey Tool
02/18/2014	5,985	3.0	170.50	5,900	654.0	504.50	416.60	0.2	MWD Survey Tool

MUD PROPERTIES

Type	DAP	Mud Wt	9.3	Alk.	0.0	Sand %		XS Lime lb/bbl	
Temp.	100	Gels 10sec	15	Cl ppm	7,100	Solids %		Salt bbls	
Visc	43	Gels 10min	27	Ca ppm	20	LGS %	0.0	LCM ppb	
PV	13	pH	8.2	pF		Oil %	0.0	API WL cc	12.0
YP	17	Filter Cake/32	3	Mf		Water %	94.0	HTHP WL cc	
O/W Ratio	0/94	ES		WPS					

 Comments: DAP-57, DRISPAC-9, PHPA-7, SODIUM-2, TRAILER-1, ENGINEER-1, ANCOBAR-2, SAWDUST-113, SEA MUD-16

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY
 Bk Gas _____ Flare Sz _____ Flare Trip _____
 Conn Gas _____ Trip Gas _____
 Litho _____ New Sand _____ Total Sand _____
 Shows: _____

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	120	PSI	1,500	GPM	420	SPR	65	Slow PSI	470
Pump 2 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup								Length	743.7			Hours on BHA	52
Up Weight	130,000	Dn Weight	105,000	RT Weight	115,000			Torque	10,000			Hours on Motor	52

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		12389864	
2	MOTOR	6.500		29.64		65173	
3	UBHO	6.500		2.92		65010	
4	MONEL	6.500	2.875	30.48		DR23046	
5	GAP SUB	6.500	2.872	3.38		GS65059	
6	MONEL	6.500	2.875	30.35		DR931650	
7	COLLAR	6.500	2.250	30.60		capstar321	
8	HWDP	4.500	2.875	615.37		capstar321	

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,144	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		12,704	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well		368		8100..310: Water/Water Dispos	1,418	5,656	10,000
8100..320: Mud & Chemicals	6,052	8,376	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,500	82,260	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel	13,382	26,765	20,000	8100..410: Mob/Demob		24,500	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/	1,840	21,097	1,000	8100..520: Trucking & Hauling	1,495	5,040	23,000
8100..530: Equipment Rental	2,761	9,038	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	850	5,070	10,000	8100..535: Directional Drillin	8,355	42,145	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,744	35,000
8100..605: Cementing Work		21,104	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	8,250	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	7,992	24,393		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing	5,700	91,501	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	70,096	430,087	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/19/2014

WELL NAME THREE RIVERS FED 34-35-720 AFE# 130535 SPUD DATE 01/31/2014
 WELL SITE CONSULTANT BEN CLAYTON PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 6,591' FOOTAGE 1,323' PRATE 57.5 CUM. DRLG. HRS 88.0 DRLG DAYS SINCE SPUD 4
 ANTICIPATED TD PRESENT OPS Directional Drilling at 6,591' GEOLOGIC SECT. (Not Specified)
 DAILY MUD LOSS SURF: 0 DH: 0 CUM. MUD LOSS SURF: 0 DH: 23
 MUD COMPANY: ADVANTAGE DRILLING FLUIDS MUD ENGINEER: DAN LUCAS
 LAST BOP TEST 02/16/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,025 SSE SSD

TIME BREAKDOWN

DIRECTIONAL DRILLING 23.00 RIG REPAIRS 0.50 RIG SERVICE 0.50
 WORK BHA 2.50

DETAILS

Start	End	Hrs	
06:00	16:00	10:00	DRILL FROM 5268' T/5,866'.(598' @ 59.8'/hr, 200PSI DIFF, 1600 PSI STAND PIPE, 15-25 WOB, 430 GPM, 50/78 RPM, LUBRICATE RIG: FUNCTION HCR:
16:00	16:30	00:30	DRILL F/5,866 T/5,908'.(42' @ 84'/hr.)WOB-19/22, SPP-2,050,
16:30	17:00	00:30	DIFF-120-300,GPM-478,RPM-48/55,TORQ-9,300-11,500, MWT-9.3+,VIS-40 CHANGE OUT TRANSMISSION HOSE:
17:00	17:30	00:30	DRILL F/5,908 T/6,591'.(683' @ 54.6'/hr.)WOB-19/22/24K, SPP-2,150,
17:30	06:00	12:30	DIFF-120-300,GPM-478,RPM-35/57,TORQ-9,300-12,500, MWT-9.4+,VIS-48. BACK REAM EACH JT TWICE PRIOR TO CONN. BEGIN ADDING SOLTEX AT 6,000'.
03:30	06:00	02:30	L/D MWD BHA. BREAK OFF BIT. MOTOR OBSERVED TO BE DRAINED WITH FREE PLAY IN ROTOR ASSEMBLY
05:55	05:55	00:00	REGULATORY CONTACTS:NONE REGULATORY VISITS:NONE INCIDENTS:NONE SAFETY DRILLS:NONE REPORTED SAFETY MEETINGS: DAYS-DRAW WORKS INSPECTION. SAFETY MEETING NIGHTS:DRILLING OPS-C.O.M CHECK

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	1,859.0	2,500.0		2,520.0	7,363.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				84.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/31/2014	8 5/8	J-55	24	964		
Conductor	12/12/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	8.875	SECURITY	MM65M	12389864	13/13/13/13/13	0.777	1,020		-----

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	18K/24K	55/86	478	2,200	1.52	23.00	1,323	57.52	75.00	5,571	74.28

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	XCALIBER	ADJUSTABLE	65173	9/10	1,020		02/15/2014	

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	21,000	0.18	23.00	1,323	57.52	75.00	5,571	74.28

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/19/2014	6,583	1.5	150.00	6,497	638.4	480.44	422.09	0.6	MWD Survey Tool
02/19/2014	6,497	1.8	164.90	6,411	639.7	482.72	421.18	0.8	MWD Survey Tool
02/19/2014	6,412	2.5	162.80	6,326	641.5	485.78	420.28	0.5	MWD Survey Tool

MUD PROPERTIES

Type	DAP	Mud Wt	9.5	Alk.	0.0	Sand %		XS Lime lb/bbl	
Temp.	102	Gels 10sec	13	Cl ppm	4,900	Solids %	8.0	Salt bbls	
Visc	40	Gels 10min	27	Ca ppm	30	LGS %	8.0	LCM ppb	
PV	9	pH	8.1	pF		Oil %	0.0	API WL cc	12.8
YP	11	Filter Cake/32	2	Mf		Water %	94.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: DAP-34, DRISPAC-5, PHPA-6, SODIUM-2, TRAILER-1, ENGINEER-1, ANCOBAR-7, SAWDUST-77, SEA MUD-25,ANCO DEFOAM-1,

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas		Flare Sz		Flare Trip	
Conn Gas		Trip Gas		Total Sand	
Litho		New Sand			

Shows:

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR		Slow PSI	
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	130	PSI	2,200	GPM	478	SPR	62	Slow PSI	460
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup								Length	743.7			Hours on BHA	75
Up Weight	157,000	Dn Weight	131,000	RT Weight	115,000			Torque	11,500			Hours on Motor	75

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		12389864	
2	MOTOR	6.500		29.64		65173	
3	UBHO	6.500		2.92		65010	
4	MONEL	6.500	2.875	30.48		DR23046	
5	GAP SUB	6.500	2.872	3.38		GS65059	
6	MONEL	6.500	2.875	30.35		DR931650	
7	COLLAR	6.500	2.250	30.60		capstar321	
8	HWDP	4.500	2.875	615.37		capstar321	

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,144	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads	1,050	13,754	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well	630	998		8100..310: Water/Water Dispos		5,656	10,000
8100..320: Mud & Chemicals	4,261	12,637	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,500	99,760	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel	9,662	36,427	20,000	8100..410: Mob/Demob		24,500	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		21,097	1,000	8100..520: Trucking & Hauling	2,040	7,080	23,000
8100..530: Equipment Rental	2,761	11,799	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	850	5,920	10,000	8100..535: Directional Drillin	8,355	50,500	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,744	35,000
8100..605: Cementing Work		21,104	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	11,000	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,485	29,878		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		91,501	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	55,344	485,431	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/20/2014

WELL NAME THREE RIVERS FED 34-35-720 AFE# 130535 SPUD DATE 01/31/2014
 WELL SITE CONSULTANT BEN CLAYTON PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 6,703' FOOTAGE 112' PRATE 28.0 CUM. DRLG. HRS 92.0 DRLG DAYS SINCE SPUD 5
 ANTICIPATED TD PRESENT OPS Tripping in hole at 6,703' GEOLOGIC SECT. (Not Specified)
 DAILY MUD LOSS SURF: 0 DH: 0 CUM. MUD LOSS SURF: 0 DH: 23
 MUD COMPANY: ADVANTAGE DRILLING FLUIDS MUD ENGINEER: DAN LUCAS
 LAST BOP TEST 02/16/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,025 SSE SSED

TIME BREAKDOWN

COND MUD & CIRCULATE 3.00 DIRECTIONAL DRILLING 4.00 OTHER 6.50
 TRIPPING 8.50 WORK BHA 2.00

DETAILS

Start	End	Hrs	
06:00	10:00	04:00	DRILL F/6,591 T/6,703'.(112'@ 28'/hr.)WOB-19/22/25K, SPP-2,150, DIFF-120-300,GPM-478,RPM-35/57,TORQ-9,300-12,500, MWT-9.4+,VIS-48. BACK REAM EACH JT TWICE PRIOR TO CONN. SEEING CONSISTENT DROP OFF OF TORQUE WITH REDUCTION IN ROP. NO DIFFERENTIAL IN SLIDE MODE. DISCUSS PLAN FORWARD WITH ENGINEER.
10:00	11:00	01:00	CIRC PRIOR TO TOH FOR BIT/MOTOR. BUILD SLUG.
11:00	12:30	01:30	TOH WET:WORK TO FREE PIPE @ 6,672'. CONT TOH TO 6,531'. RESTRICTION OF DOWNWARD & UPWARD MOVEMENT AS WELL AS ROTATION.
12:30	16:30	04:00	HUNG UP @6,531-6,525'. WORK TO FREE DRILL STRING. PUMP 30 BBL WEIGHTED LUBE SWEEP AND SOAK BHA. PUMP SWEEP UP HOLE IN 500' INTERVALS WHILE WORKING STRING.
16:30	17:30	01:00	OBSERVE GOOD RETURNS BUT INCREASED SPP AT SPR.
17:30	18:30	01:00	CIRC AND COND MUD. WORK TROUBLE SPOT. AFTER INITIAL PASS DOWN NO ISSUES TOH T/6,293'. PULLING WET. AND SLOW. NO ISSUES.
18:30	21:00	02:30	HUNG UP (RIGHT AT TOOL JOINT) WORK TO FREE DRILL STRING. PUMPED 30 BBL PHPA FRESH WATER SWEEP.
21:00	21:30	00:30	CIRC AND WORK TROUBLE SPOT. NO ISSUES SEEN
21:30	22:30	01:00	CONT TOH T/5,800'. NO OTHER ISSUES OBSERVED
22:30	23:00	00:30	CBU FOR POSSIBLE GAS INFLUX FROM FRESH WATER SWEEP. 7,233u SPIKE ON BTMS UP THEN IMMEDIATE FADE.PUMP SLUG
23:00	03:30	04:30	TOH T/5,600'-FLOW CHECK-WELL STATIC. CONT TOH TO BHA. FLOW CHECK AT 2,486 & BHA.
03:30	04:30	01:00	L/D MWD ASSEMBLY. BREAK OFF BIT: MUD MOTOR OBSERVED TO HAVE EXCESSIVE PLAY IN ROTOR ASSEMBLY AND DRY.
04:30	05:30	01:00	L/D MOTOR. P/U NEW MOTOR & BIT.(ADJ AKO TO 0) FUNCTION BLIND RAMS
05:30	06:00	00:30	TIH TO 560'
05:55	05:55	00:00	REGULATORY CONTACTS:NONE REGULATORY VISITS:NONE INCIDENTS:NONE SAFETY DRILLS:NONE REPORTED SAFETY MEETINGS:DAY:INSPECT DRAWWORKS-DRILLING OPS. SAFETY MEETING NIGHTS:TRIPPING OPS-C.O.M CHECK

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,220.0			1,300.0	8,583.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				108.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/31/2014	8 5/8	J-55	24	964		
Conductor	12/12/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	SMITH	MDI616	JH6859	13/13/13/13/13	0.778	6,703		-----
1	7.875	SECURITY	MM65M	12389864	13/13/13/13/13	0.777	1,020	6,703	1-2-BT-A-X-X-CT-PR

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2						0.00	0		0.00	0	
1	18K/25K	55/86	478	2,200	1.93	4.00	112	28.00	79.00	5,683	71.94

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
2	6.500	XCALIBUR	ADJ(0.0)	X6859	9/10	6,703		02/20/2014	
1	6.500	XCALIBUR	ADJUSTABLE	65173	9/10	1,020	6,703	02/15/2014	02/20/2014

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2		0.18	0.00	0		0.00	0	
1	24,000	0.18	4.00	112	28.00	79.00	5,683	71.94

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/19/2014	6,583	1.5	150.00	6,497	638.4	480.44	422.09	0.6	MWD Survey Tool
02/19/2014	6,497	1.8	164.90	6,411	639.7	482.72	421.18	0.8	MWD Survey Tool
02/19/2014	6,412	2.5	162.80	6,326	641.5	485.78	420.28	0.5	MWD Survey Tool

MUD PROPERTIES

Type	DAP-1.75	Mud Wt	9.5	Alk.	0.0	Sand %		XS Lime lb/bbl	
Temp.	110	Gels 10sec	20	Cl ppm	4,100	Solids %	9.0	Salt bbls	
Visc	57	Gels 10min	40	Ca ppm	30	LGS %	9.0	LCM ppb	
PV	17	pH	8.1			Oil %	0.0	API WL cc	11.2
YP	24	Filter Cake/32	2			Water %	94.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: DAP-53,ANCO DD-3,PHPA-3, DRISPAC-7, TRAILER-1, ENGINEER-1, ANCOBAR-7, SAWDUST-108, SEA MUD-6,SOLTEX-30,SLIK GEL-143,

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas		Flare Sz		Flare Trip	
Conn Gas		Trip Gas			
Litho		New Sand		Total Sand	

Shows:

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	130	PSI	2,200	GPM	478	SPR		Slow PSI	
Pump 2 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR	62	Slow PSI	460
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup	STRAIGHT MOTOR												
Up Weight	157,000	Dn Weight	131,000	RT Weight	125,000			Length	743.8			Hours on BHA	79
								Torque	10,500			Hours on Motor	0
Pump 1 Liner	6.5	Stroke Len	9.0	SPM	130	PSI	2,200	GPM	478	SPR		Slow PSI	
Pump 2 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR	62	Slow PSI	460
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup													
								Length	743.7			Hours on BHA	79
Up Weight	157,000	Dn Weight	131,000	RT Weight	125,000			Torque	10,500			Hours on Motor	79

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		12389864	
2	MOTOR	6.500		29.64		65173	
3	UBHO	6.500		2.92		65010	
4	MONEL	6.500	2.875	30.48		DR23046	
5	GAP SUB	6.500	2.872	3.38		GS65059	
6	MONEL	6.500	2.875	30.35		DR931650	
7	COLLAR	6.500	2.250	30.60		capstar321	
8	HWDP	4.500	2.875	615.37		capstar321	

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,144	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		13,754	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well		998		8100..310: Water/Water Disposa	5,656	10,000	
8100..320: Mud & Chemicals	8,811	21,448	55,000	8100..325: Oil Base Mud Diesel		35,000	
8100..400: Drilling Rig	17,500	117,260	135,000	8100..402: Drilling Rig Cleani		5,000	
8100..405: Rig Fuel		36,427	20,000	8100..410: Mob/Demob	24,500		
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services		4,000	
8100..510: Testing/Inspection/		21,097	1,000	8100..520: Trucking & Hauling	7,080	23,000	
8100..530: Equipment Rental	2,761	14,560	17,000	8100..531: Down Hole Motor Ren		1,500	
8100..532: Solids Control Equi	850	6,770	10,000	8100..535: Directional Drillin	8,355	58,855	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte	18,744	35,000	
8100..605: Cementing Work		21,104	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	13,750	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	4,513	34,391		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/		2,000	
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		91,501	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	45,540	530,971	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/21/2014

WELL NAME THREE RIVERS FED 34-35-720 AFE# 130535 SPUD DATE 01/31/2014
WELL SITE CONSULTANT BEN CLAYTON PHONE# 435-828-5550 CONTRACTOR Capstar 321
TD AT REPORT 7,025' FOOTAGE 322' PRATE 32.2 CUM. DRLG. HRS 102.0 DRLG DAYS SINCE SPUD 6
ANTICIPATED TD PRESENT OPS Tripping in hole at 7,025' GEOLOGIC SECT. (Not Specified)
DAILY MUD LOSS SURF: 0 DH: 0 CUM. MUD LOSS SURF: 0 DH: 23
MUD COMPANY: ADVANTAGE DRILLING FLUIDS MUD ENGINEER: DAN LUCAS
LAST BOP TEST 02/16/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,025 SSE SSD

TIME BREAKDOWN

COND MUD & CIRCULATE 2.50 DRILLING 10.00 RIG SERVICE 0.50
TRIPPING 7.50 WASH & REAM 3.50

DETAILS

Start	End	Hrs	
06:00	06:30	00:30	CONT TIH T/1,082'.
06:30	07:30	01:00	TEST MTR. BLOW DOWN KELLY
07:30	09:00	01:30	CONT TIH T/5,224'
09:00	10:00	01:00	CIRC & COND MUD. PEAK GASu ON BTMS UP-5440 MWT-9.5/46 VIS. CHECK CUTTINGS AT SHAKERS. NO INDICATION OF HOLE TROUBLE OBSERVED. NO ISSUES ON TIH.
10:00	10:30	00:30	CONT TIH T/5,800'
10:30	13:00	02:30	PUMP LCM SWEEP & WASH & REAM THROUGH TOH TROUBLE SPOTS, TO BOTTOM. LAST 2' STICKY WITH FILL. MONITOR CUTTINGS AT SHAKERS.
13:00	14:30	01:30	DRILL F/6,703 T/6,763. (60'@40'/HR. WOB-18/23K, RPM 35/55,GPM-423/460,SPP-1950/2150. DIFF-100-330, TORQ-8,700/10,300,MWT-9.4/46. VARYING FLOW RATES FOR LOSSES. BEGAN LOSING @ 3BPM @ 6,743'COINCIDING/A 12' DRILLING BREAK. PUMPING 20BBL LCM SWEEPS 500 STROKES APART. WORKING EACH JT TWICE PRIOR TO CONN. TIGHT & STICKY ON INITIAL PASS
14:30	15:00	00:30	LUBRICATE RIG:FUNCTION HCR
15:00	23:30	08:30	DRILL F/6,763 T/7,025'.(262' @ 30.8'/HR. WOB-18/24K, RPM 35/55,GPM-460,SPP-1650/2150. DIFF-100-380, TORQ-8,700/10,300,MWT-9.4+/46.PULLED SHAKER SCREENS TO MAINTAIN LCM. WORKING EACH JT TWICE PRIOR TO CONN. TIGHT & STICKY ON INITIAL PASS. LOSSES STABILIZED. (ON BTM ROP RANGING FROM 8-160'/HR.
23:30	00:00	00:30	CIRC BU
00:00	00:30	00:30	TOH T/6,846' WITHOUT PUMPS. STICKY BUT PULLING AS EXPECTED.
00:30	01:30	01:00	TOH IN TIGHT HOLE F/6,846 T/6,674' USING PUMP @ 240GPM. ABLE TO PULL WITHOUT BACK REAMING
01:30	02:30	01:00	TOH F/6,674 T/5,800' WITHOUT PUMPS. NO SIGN OF PRIOR TOH TROUBLE SPOTS. OBSERVING INTERMITTENT SWABBING. ADJUST TOH SPEED.
02:30	03:30	01:00	TIH F/5,800 T/6,626' WITH PUMP ON IDLE(240GPM) NO ISSUES.
03:30	04:30	01:00	WASH & REAM F/6,626 T/7,025'. NO TROUBLE THROUGH PREVIOUS TIGHT SPOTS. NO LOSSES ON TOH. INSTALL SHAKER SCREENS. MWT-9.4+/54. WL-11.0
04:30	05:30	01:00	CIRC (3) BU. FOR TOH.
05:30	06:00	00:30	ATTEMPT TOH FOR LOGS: BACK REAM F/7,021-6,973'.
05:55	05:55	00:00	TOH T/6,887 WITHOUT PUMP.(WASH & REAM TO BOTTOM TO CBU & SPOT LUBE PILL TO TOP OF CASTLE PEAK. REGULATORY CONTACTS:BLM & UTAH STATE:NOTICE GIVEN OF INTENT TO RUN & CEMENT PROD CASING REGULATORY VISITS:NONE INCIDENTS:NONE SAFETY DRILLS:NONE REPORTED SAFETY MEETINGS:DAY:INSPECT DRAWWORKS,C.O.M. CHECK-DRILLING OPS. SAFETY MEETING NIGHTS:C.O.M CHECK. DISCUSSED CURRENT OPS

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	1,120.0	1,500.0		1,680.0	9,703.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				132.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/31/2014	8 5/8	J-55	24	964		
Conductor	12/12/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	SMITH	MDi616	JH6859	13/13/13/13/13	0.778	6,703		-----
1	7.875	SECURITY	MM65M	12389864	13/13/13/13/13	0.777	1,020	6,703	1-2-BT-A-X-X-CT-PR

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2	18K/24K	55/83	460	2,000	1.72	10.00	322	32.20	10.00	322	32.20
1	18K/25K	55/86	478	2,200	1.93	4.00	112	28.00	79.00	5,683	71.94

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
2	6.500	XCALIBUR	ADJ(0.0)	X6859	9/10	6,703		02/20/2014	
1	6.500	XCALIBUR	ADJUSTABLE	65173	9/10	1,020	6,703	02/15/2014	02/20/2014

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2	23,000	0.18	10.00	322	32.20	10.00	322	32.20
1	24,000	0.18	4.00	112	28.00	79.00	5,683	71.94

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/21/2014	7,025	1.5	150.00	6,939	634.1	470.42	427.88	0.0	Projected Survey Station
02/19/2014	6,583	1.5	150.00	6,497	638.4	480.44	422.09	0.6	MWD Survey Tool
02/19/2014	6,497	1.8	164.90	6,411	639.7	482.72	421.18	0.8	MWD Survey Tool

MUD PROPERTIES

Type	DAP-1.75	Mud Wt	9.5	Alk.	0.0	Sand %		XS Lime lb/bbl	
Temp.	84	Gels 10sec	19	Cl ppm	4,100	Solids %	9.0	Salt bbls	
Visc	49	Gels 10min	31	Ca ppm	30	LGS %	9.0	LCM ppb	
PV	14	pH	8.1	pF	0.0	Oil %	0.0	API WL cc	11.2
YP	16	Filter Cake/32	2	Mf	10.0	Water %	91.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: TRAILER-1, ENGINEER-1,ALUM STEARATE-1,ANCOBAR-67,DRISPAC-2,SLIKGEL-2,LIGNITE-2,PHPA-1,SAWDUST-6,SOLTEX-2,(SOLTEX CONTENT=1.75ppb.

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas		Flare Sz		Flare Trip	
Conn Gas		Trip Gas			
Litho		New Sand		Total Sand	

Shows:

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	130	PSI	2,200	GPM	478	SPR	62	Slow PSI	450
Pump 2 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup		STRAIGHT MOTOR						Length	743.8			Hours on BHA	90
Up Weight	165,000	Dn Weight	110,000	RT Weight	140,000			Torque	10,500			Hours on Motor	11

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		JH6859	MDI616/6x13'S
2	MOTOR	6.500		29.74		X6859	3.7 STAGE
3	UBHO	6.500		2.92		65010	
4	MONEL	6.500	2.875	30.48		DR23046	
5	GAP SUB	6.500	2.872	3.38		GS65059	
6	MONEL	6.500	2.875	30.35		DR931650	
7	COLLAR	6.500	2.250	30.60		capstar321	
8	HWDP	4.500	2.875	615.37		capstar321	

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,144	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		13,754	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well	525	1,523		8100..310: Water/Water Dispos		5,656	10,000
8100..320: Mud & Chemicals	2,603	24,051	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,703	134,963	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel	5,866	42,293	20,000	8100..410: Mob/Demob		24,500	
8100..420: Bits & Reamers	14,208	14,208	17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		21,097	1,000	8100..520: Trucking & Hauling		7,080	23,000
8100..530: Equipment Rental	2,761	17,321	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	850	7,620	10,000	8100..535: Directional Drillin	8,355	67,210	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,744	35,000
8100..605: Cementing Work		21,104	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	16,500	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	6,118	40,509		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		91,501	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	61,739	592,710	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/22/2014

WELL NAME THREE RIVERS FED 34-35-720 AFE# 130535 SPUD DATE 01/31/2014
 WELL SITE CONSULTANT BEN CLAYTON PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 7,025' FOOTAGE 0' PRATE _____ CUM. DRLG. HRS 102.0 DRLG DAYS SINCE SPUD 7
 ANTICIPATED TD _____ PRESENT OPS Run Production Casing at 7,025' GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: 0 DH: 0 CUM. MUD LOSS SURF: 0 DH: 23
 MUD COMPANY: ADVANTAGE DRILLING FLUIDS MUD ENGINEER: DAN LUCAS
 LAST BOP TEST 02/16/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,025 SSE _____ SSED _____

TIME BREAKDOWN

CASING & CEMENT	<u>6.50</u>	COND MUD & CIRCULATE	<u>1.50</u>	RIG REPAIRS	<u>2.00</u>
RIG SERVICE	<u>0.50</u>	TRIPPING	<u>6.50</u>	WIRELINE	<u>6.00</u>
WORK BHA	<u>1.00</u>				

DETAILS

Start	End	Hrs	
06:00	07:00	01:00	FINISH WASHING TO BOTTOM. PUMP & SPOT 40BBL LUBE PILL
07:00	13:30	06:30	TOH: (2) TIGHT SPOTS REQUIRING MINIMAL PUMP @ 6,799-6,790 & 6,750-6,740'. NO OTHER ISSUES OBSERVED. PUMP SLUG @ 5,800'PERFORM FLOW CHECK @ 4,450,2,191 & PRIOR TO PULLING BHA. WELL STATIC
13:30	14:30	01:00	L/D BHA. BREAK OFF BIT. FUNCTION BLIND RAMS.
14:30	20:30	06:00	HOLD PJSTMTNG/HES & RIG CREWS: R/U WIRELINE TOOLS & RIH/TRIPLE COMBO. LOGGERS DEPTH 7,018'. RUN LOGS. R/D LOGGING TOOLS
20:30	21:30	01:00	C/O LOW TORQUE TO HIGH TORQUE MOTOR FOR RUNNING CASING
21:30	22:00	00:30	LUBRICATE RIG:
22:00	00:00	02:00	C/O TOP DRIVE GUIDE PLATES: ADJUST BRAKE BANDS:REPLACE AIR DUMP VALVE FOR HYDROMATIC
00:00	04:00	04:00	M/U SHOE TRAC & TEST FLOATS: OK-RIH / PROD CASING TO3,123'.
04:00	04:30	00:30	BREAK CIRC: CIRC OUT GAS BUBBLE
04:30	06:00	01:30	CONT RIH WITH PROD CASING TO 4,832'
05:55	05:55	00:00	REGULATORY CONTACTS: REGULATORY VISITS:NONE INCIDENTS:NONE SAFETY DRILLS:NONE REPORTED SAFETY MEETINGS:DAYS:INSPECT DRAWWORKS,C.O.M. CHECK-TRIPPING OPS-TIGHT HOLE-LOGGING OPS SAFETY MEETING NIGHTS:C.O.M. CHECK. LOGGING OPS. RUNNING CASING.

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,112.0	1,000.0		1,568.0	10,815.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				156.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CASING EQUIPMENT

(159 jts-6,965.32'/(2 MRARKERS-22.06/FLT&SHOE-2.70/19.0'LANDING JT=7009.08'. (51) STABILIZERS / 1 LOK RING,FLOAT SHOE/FLOAT COLLAR.

CEMENT JOB SUMMARY

TEST LINES TO 5,300psi, PUMP 10,BBLS WATER,PUMP 20BBL SUPER FLUSH10-DEN,2.11YLD,13.09gal/sx,55sx,CHASE/10bbbs H2o,pump 119bbbs Varicem @ 11.0ppg,YLD-2.73,16.22gal/sx(245sx)PUMP 118bbbs TAIL VARICEM CMT @ 12.0ppg,yld-1.98/10.66gAL/SX(335sx). WASH UP-DROP PLUG & DISP/161.6bbbs H2o. BUMPED @ 1350psi & TEST FLTS T/2100psi. BLED BACK 1.5 BBLS. FLTS HELD. R/D & RELEASE HES. FULL RETURNS-5bbbs SPACER T/SURF.

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	02/22/2014	5 1/2	J-55	17.0	7,009		
Surface	01/31/2014	8 5/8	J-55	24	964		
Conductor	12/12/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	SMITH	MDI616	JH6859	13/13/13/13/13	0.778	6,703	7,025	1-1-BT-A-X-X-CT-TD
1	7.875	SECURITY	MM65M	12389864	13/13/13/13/13	0.777	1,020	6,703	1-2-BT-A-X-X-CT-PR

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2	18K/24K	55/83	460	2,000	1.72	0.00	0		10.00	322	32.20
1	18K/25K	55/86	478	2,200	1.93	4.00	112	28.00	79.00	5,683	71.94

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
2	6.500	XCALIBUR	ADJ(0.0)	X6859	9/10	6,703	7,025	02/20/2014	02/22/2014
1	6.500	XCALIBUR	ADJUSTABLE	65173	9/10	1,020	6,703	02/15/2014	02/20/2014

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2	23,000	0.18	0.00	0		10.00	322	32.20
1	24,000	0.18	4.00	112	28.00	79.00	5,683	71.94

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/21/2014	7,025	1.5	150.00	6,939	634.1	470.42	427.88	0.0	Projected Survey Station
02/19/2014	6,583	1.5	150.00	6,497	638.4	480.44	422.09	0.6	MWD Survey Tool
02/19/2014	6,497	1.8	164.90	6,411	639.7	482.72	421.18	0.8	MWD Survey Tool

MUD PROPERTIES

Type	DAP-1.9	Mud Wt	9.4	Alk.	0.0	Sand %		XS Lime lb/bbl	
Temp.	100	Gels 10sec	13	Cl ppm	4,100	Solids %	8.0	Salt bbls	
Visc	48	Gels 10min	32	Ca ppm	30	LGS %	8.0	LCM ppb	
PV	13	pH	8.1	pF	0.0	Oil %	0.0	API WL cc	9.0
YP	12	Filter Cake/32	2	Mf	7.5	Water %	92.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: TRAILER-1, ENGINEER-1, ANCO DD-2, DAP-23, CEDAR FIBER-2, X-CIDE BIOCIDE-2, ANCOBAR-68, DRISPAC-7, SLIKGEL-75, SAWDUST-193, SOLTEX-12, (SOLTEX CONTENT=1.9ppb).

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas		Flare Sz		Flare Trip	
Conn Gas		Trip Gas			
Litho		New Sand		Total Sand	

Shows:

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	130	PSI	2,200	GPM	478	SPR	62	Slow PSI	450
Pump 2 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup	STRAIGHT MOTOR						Length	743.8				Hours on BHA	96
Up Weight	165,000	Dn Weight	110,000	RT Weight	140,000		Torque	10,500				Hours on Motor	17

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		JH6859	MDI616/6x13'S
2	MOTOR	6.500		29.74		X6859	3.7 STAGE
3	UBHO	6.500		2.92		65010	
4	MONEL	6.500	2.875	30.48		DR23046	
5	GAP SUB	6.500	2.872	3.38		GS65059	
6	MONEL	6.500	2.875	30.35		DR931650	
7	COLLAR	6.500	2.250	30.60		capstar321	
8	HWDP	4.500	2.875	615.37		capstar321	

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,144	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		13,754	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well		1,523		8100..310: Water/Water Dispos		5,656	10,000
8100..320: Mud & Chemicals	7,151	31,202	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,500	152,463	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel	3,941	46,234	20,000	8100..410: Mob/Demob		24,500	
8100..420: Bits & Reamers		14,208	17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		21,097	1,000	8100..520: Trucking & Hauling		7,080	23,000
8100..530: Equipment Rental	2,761	20,082	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	850	8,470	10,000	8100..535: Directional Drillin	9,605	76,815	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,744	35,000
8100..605: Cementing Work		21,104	25,000	8100..610: P & A			
8100..700: Logging - Openhole	11,496	11,496	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	19,250	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	6,166	46,675		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		91,501	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	62,220	654,930	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/23/2014

WELL NAME THREE RIVERS FED 34-35-720 AFE# 130535 SPUD DATE 01/31/2014
 WELL SITE CONSULTANT BEN CLAYTON PHONE# 435-828-5550 CONTRACTOR Capstar 321
 TD AT REPORT 7,025' FOOTAGE 0' PRATE _____ CUM. DRLG. HRS 102.0 DRLG DAYS SINCE SPUD 8
 ANTICIPATED TD _____ PRESENT OPS _____ Rig down at 7,025' GEOLOGIC SECT. _____ (Not Specified)
 DAILY MUD LOSS SURF: 0 DH: 0 CUM. MUD LOSS SURF: 0 DH: 23
 MUD COMPANY: ADVANTAGE DRILLING FLUIDS MUD ENGINEER: DAN LUCAS
 LAST BOP TEST 02/16/2014 NEXT CASING SIZE 5 1/2 NEXT CASING DEPTH 7,009 SSE _____ SSED _____

TIME BREAKDOWN

CASING & CEMENT 8.50 COND MUD & CIRCULATE 0.50 NIPPLE DOWN B.O.P. 9.00
 RIG UP / TEAR DOWN 6.00

DETAILS

Start	End	Hrs	
06:00	09:30	03:30	CONT RIH/PROD CSG. WASH FROM 6,750' T/7,009'. LANDING WITH CAMERON ASSEMBLY. OBSERVED (2) STICKY SPOTS AT TOP OF CASTLE PEAK. NO OTHER ISSUES.(159 jts-6,965.32'/(2 MRARKERS-22.06/FLT&SHOE-2.70/19.0'LANDING JT=7009.08'
09:30	10:00	00:30	CIRC 1.5 X VOLUME. MONITOR SHAKERS. MINIMAL CUTTING OBSERVED
10:00	11:30	01:30	CONT CIRC WHILE HES RIGGING UP IRON. HOLD SAFETY MEETING WITH HES & CREWS. LOAD PLUG & R/U HEAD.
11:30	15:00	03:30	TEST LINES TO 5,300psi, PUMP 10,BBLS WATER,PUMP 20BBL SUPER FLUSH10-DEN,2.11YLD,13.09gal/sx,55sx,CHASE/10bbls H2o,pump 119bbls Varicem @ 11.0ppg,YLD-2.73,16.22gal/sx(245sx)PUMP 118bbls TAIL VARICEM CMT @ 12.0ppg,yld-1.98/10.66gAL/SX(335sx). WASH UP-DROP PLUG & DISP/161.6bbls H2o. BUMPED @ 1350psi & TEST FLTS T/2100psi. BLEED BACK 1.5 BBLS. FLTS HELD. R/D & RELEASE HES. FULL RETURNS-5bbls SPACER T/SURF.
15:00	00:00	09:00	N/D BOPS-CLEAN MUD PITS
00:00	06:00	06:00	RIG DOWN BY HAND: PREPARE FOR TRUCKS RELEASE RIG TO THREE RIVERS 2-21-820 @ 06:00
05:55	05:55	00:00	REGULATORY CONTACTS:GAVE NOTICE TO STATE OF UTAH OF INTENT TO MOVE & RESUME OPERATIONS OF THREE RIVERS 2-21-820 REGULATORY VISITS:NONE INCIDENTS:NONE SAFETY DRILLS:NONE REPORTED SAFETY MEETINGS:DAY:INSPECT DRAWWORKS,C.O.M. CHECK-TRIPPING OPS-TIGHT HOLE-LOGGING OPS SAFETY MEETING NIGHTS:C.O.M. CHECK. LOGGING OPS. RUNNING CASING.

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
 DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	338.0			1,230.0	11,153.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	18.00				174.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CEMENT JOB SUMMARY

TEST LINES TO 5,300psi, PUMP 10,BBLS WATER,PUMP 20BBL SUPER FLUSH10-DEN,2.11YLD,13.09gal/sx,55sx,CHASE/10bbls H2o,pump 119bbls Varicem @ 11.0ppg,YLD-2.73,16.22gal/sx(245sx)PUMP 118bbls TAIL VARICEM CMT @ 12.0ppg,yld-1.98/10.66gAL/SX(335sx). WASH UP-DROP PLUG & DISP/161.6bbls H2o. BUMPED @ 1350psi & TEST FLTS T/2100psi. BLEED BACK 1.5 BBLS. FLTS HELD. R/D & RELEASE HES. FULL RETURNS-5bbls SPACER T/SURF.

RECENT CASINGS RUN:

	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	02/22/2014	5 1/2	J-55	17.0	7,009		
Surface	01/31/2014	8 5/8	J-55	24	964		
Conductor	12/12/2013	16.000	C-75*	109.000	110		

RECENT BITS:

BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	SMITH	MDi616	JH6859	13/13/13/13/13	0.778	6,703	7,025	1-1-BT-A-X-X-CT-TD
1	7.875	SECURITY	MM65M	12389864	13/13/13/13/13	0.777	1,020	6,703	1-2-BT-A-X-X-CT-PR

BIT OPERATIONS:

BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2	18K/24K	55/83	460	2,000	1.72	0.00	0		10.00	322	32.20
1	18K/25K	55/86	478	2,200	1.93	4.00	112	28.00	79.00	5,683	71.94

RECENT MUD MOTORS:

#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
2	6.500	XCALIBUR	ADJ(0.0)	X6859	9/10	6,703	7,025	02/20/2014	02/22/2014
1	6.500	XCALIBUR	ADJUSTABLE	65173	9/10	1,020	6,703	02/15/2014	02/20/2014

MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2	23,000	0.18	0.00	0		10.00	322	32.20
1	24,000	0.18	4.00	112	28.00	79.00	5,683	71.94

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/21/2014	7,025	1.5	150.00	6,939	634.1	470.42	427.88	0.0	Projected Survey Station
02/19/2014	6,583	1.5	150.00	6,497	638.4	480.44	422.09	0.6	MWD Survey Tool
02/19/2014	6,497	1.8	164.90	6,411	639.7	482.72	421.18	0.8	MWD Survey Tool

MUD PROPERTIES

Type	DAP-1.9	Mud Wt	9.4	Alk.	0.0	Sand %		XS Lime lb/bbl	
Temp.	100	Gels 10sec	13	Cl ppm	4,100	Solids %	8.0	Salt bbls	
Visc	48	Gels 10min	32	Ca ppm	30	LGS %	8.0	LCM ppb	
PV	13	pH	8.1	pF	0.0	Oil %	0.0	API WL cc	9.0
YP	12	Filter Cake/32	2	Mf	8.0	Water %	92.0	HTHP WL cc	
O/W Ratio		ES		WPS					

Comments: TRAILER-1, ENGINEER-1, ALUMINUM ATEARATE-1, CEDAR FIBER-4, DESCO CF II-1, SLIK GEL-7, SAW DUST-3, (PIPE FEE)

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas	_____	Flare Sz	_____	Flare Trip	_____
Conn Gas	_____	Trip Gas	_____	New Sand	_____
Litho	_____	Total Sand	_____		
Shows:					

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	130	PSI	2,200	GPM	478	SPR	62	Slow PSI	450
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup	STRAIGHT MOTOR							Length	743.8			Hours on BHA	96
Up Weight	165,000	Dn Weight	110,000	RT Weight	140,000			Torque	10,500			Hours on Motor	17

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		JH6859	MDi616/6x13'S
2	MOTOR	6.500		29.74		X6859	3.7 STAGE
3	UBHO	6.500		2.92		65010	
4	MONEL	6.500	2.875	30.48		DR23046	
5	GAP SUB	6.500	2.872	3.38		GS65059	
6	MONEL	6.500	2.875	30.35		DR931650	
7	COLLAR	6.500	2.250	30.60		capstar321	
8	HWDP	4.500	2.875	615.37		capstar321	

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		22,144	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		13,754	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well		1,523		8100..310: Water/Water Disposa	2,625	8,281	10,000
8100..320: Mud & Chemicals	7,220	38,422	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,500	169,963	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel		46,234	20,000	8100..410: Mob/Demob		24,500	
8100..420: Bits & Reamers	9,000	23,208	17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		21,097	1,000	8100..520: Trucking & Hauling		7,080	23,000
8100..530: Equipment Rental	2,761	22,843	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	1,105	9,575	10,000	8100..535: Directional Drillin		76,815	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,744	35,000
8100..605: Cementing Work		21,104	25,000	8100..610: P & A			
8100..700: Logging - Openhole		11,496	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	22,000	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	2,932	49,607		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		932	20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		91,501	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	45,893	700,823	675,000

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU85592

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator: ULTRA RESOURCES, INC. Contact: JENNA ANDERSON
E-Mail: janderson@ultrapetroleum.com

3. Address: 304 INVERNESS WAY SOUTH SUITE 295 ENGLEWOOD, CO 80112 3a. Phone No. (include area code) Ph: 303-645-9804

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface: SESW 147FSL 1561FWL 40.159458 N Lat, 109.658703 W Lon
At top prod interval reported below: SESW 684FSL 1977FWL 40.160933 N Lat, 109.657216 W Lon
At total depth: SESW 617FSL 1989FWL 40.160750 N Lat, 109.657172 W Lon

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. THREE RIVERS FED 34-35-720

9. API Well No. 43-047-53282

10. Field and Pool, or Exploratory UNDESIGNATED

11. Sec., T., R., M., or Block and Survey or Area Sec 34 T7S R20E Mer SLB

12. County or Parish UINTAH 13. State UT

14. Date Spudded 12/11/2013 15. Date T.D. Reached 02/21/2014 16. Date Completed D & A Ready to Prod. 03/28/2014

17. Elevations (DF, KB, RT, GL)* 4766 GL

18. Total Depth: MD 7025 TVD 6939 19. Plug Back T.D.: MD 6967 TVD 6881 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) TRIPLE COMBO, CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
24.000	16.000 C-75	109.0	0	110				0	
12.250	8.625 J-55	24.0	0	964		675		0	
7.875	5.500 J-55	17.0	0	7009		580		1030	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4626							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) LOWER GR	5193	6838	5193 TO 6838		234	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5193 TO 6838	FRACTURE/STIMULATE 6 STAGES

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/22/2014	03/22/2014	24	→	133.0	54.0	492.0			GAS PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI		120.0	→					POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #242531 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
USED ON LEASE

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				UPPER GREEN RIVER LOWER GREEN RIVER WASATCH	2996 5173 6859

32. Additional remarks (include plugging procedure):

Amount and type of material for the frac: 6000 gal HCl Acid, 935,430gal FR Water, 250,305 gal Xlink, 939,136 lbs White Sand.

*Please see attachments

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #242531 Verified by the BLM Well Information System.
For ULTRA RESOURCES, INC., sent to the Vernal**

Name (please print) JENNA ANDERSON Title PERMITTING ASSISTANT

Signature (Electronic Submission) Date 04/17/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

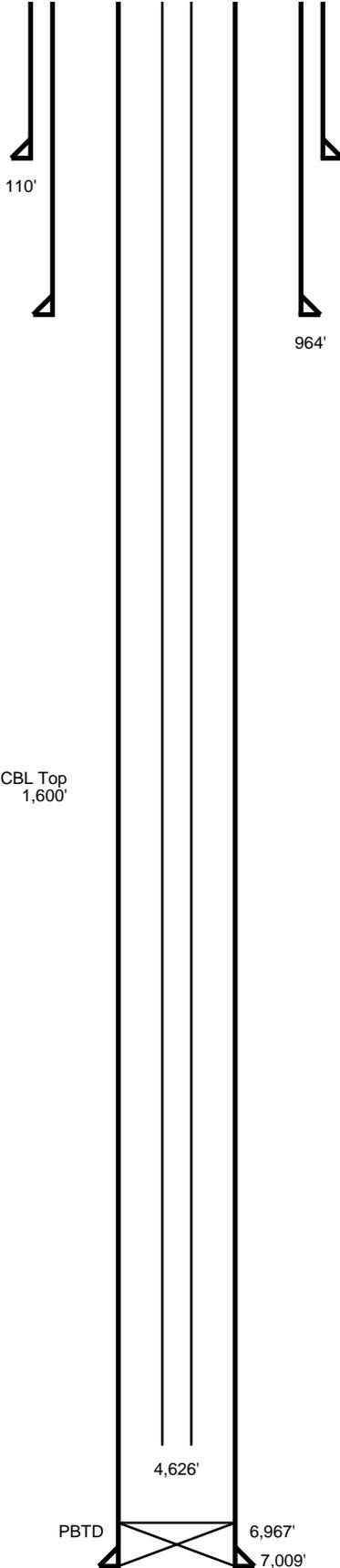
**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

RECEIVED: Apr. 17, 2014

Proposed
 As Is

THREE RIVERS FED 34-35-720 GL: 4,766.0, KB: 4,779.0
Sec 34, 7S, 20E Uintah County, Utah

	Size	Weight	Grade	Depth	Sks/Cmt
Conductor	16.000	109.000	C-75*	110	
Surface	8 5/8	24	J-55	964	675
Production	5 1/2	17.0	J-55	7009	580
Tubing	2.875			4626	
Cement Top				1030	



STAGE	ZONE 1	ZONE 2	ZONE 3	ZONE 4	ZONE 5	ZONE 6	ZONE 7
1	6836-6838	6816-6818	6797-6798	6779-6780	6753-6754	6737-6738	6726-6727
2	6627-6628	6612-6613	6591-6592	6570-6571	6544-6545	6527-6528	6502-6503
3	6348-6350	6332-6333	6320-6321	6297-6298	6284-6285	6273-6274	6262-6263
4	6129-6131	6109-6110	6098-6099	6070-6071	6056-6057	6040-6041	6017-6018
5	5662-5663	5629-5630	5622-5623	5613-5614	5508-5509	5486-5487	5462-5463
6	5337-5339	5325-5327	5306-5307	5289-5290	5278-5279	5264-5265	5250-5251

Stage	Date	Av. Rate	Av. Press	Proppant	Clean Fluid	Tracer	Screenout
1	03/19/2014	49.0	61	147,874	4,697		N
2	03/19/2014	50.0	1,922	172,158	5,467		N
3	03/19/2014	50.0	2,662	148,820	4,883		N
4	03/19/2014	46.0	2,431	207,499	6,062		N
5	03/19/2014	49.0	2,368	115,143	3,204		N
6	03/20/2014	49.0	1,960	145,410	4,062		N
Totals:				936,904	28,375		

Formation or Depth	Top	Sand Type	Amount
		Gross Sand Drilled	
		Gross Sand Logged	
		Net Sand	
		Net Pay	

Move In	Spud Date	TD Date	Rig Release	1st Prod	Full Sales
01/30/2014	01/31/2014	02/21/2014	02/23/2014	03/22/2014	

Tbg Date	Depth	OD	ID	Weight	Grade	Thread	Csg Size	1st Jt	# Joints	Coil
03/28/2014	4,626.000	2.875					5.5	1	145	N

CBL Top
1,600'

4,626'

PBTD

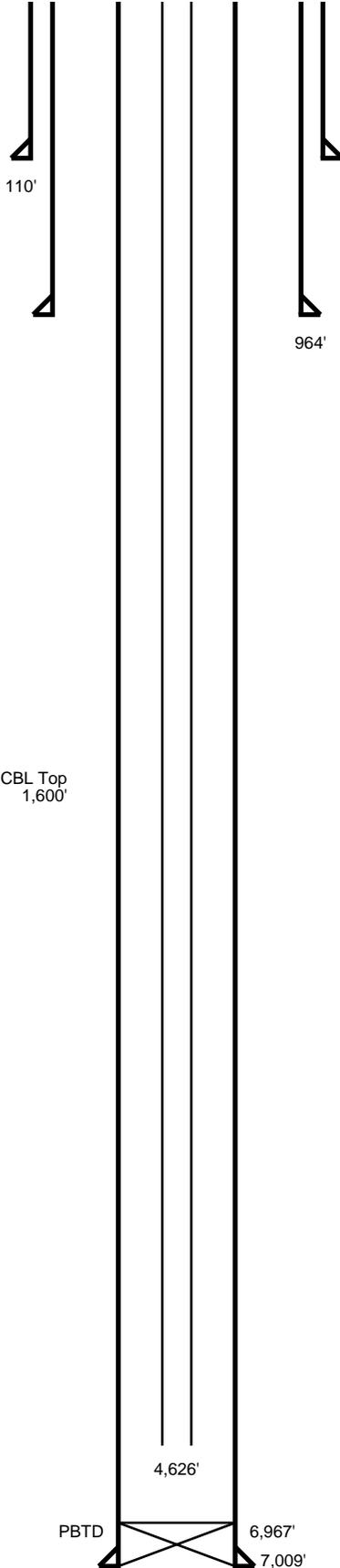
6,967'

7,009'

Proposed
 As Is

THREE RIVERS FED 34-35-720 GL: 4,766.0, KB: 4,779.0
Sec 34, 7S, 20E Uintah County, Utah

	Size	Weight	Grade	Depth	Sks/Cmt
Conductor	16.000	109.000	C-75*	110	
Surface	8 5/8	24	J-55	964	675
Production	5 1/2	17.0	J-55	7009	580
Tubing	2.875			4626	
Cement Top				1030	



STAGE	ZONE 1	ZONE 2	ZONE 3	ZONE 4	ZONE 5	ZONE 6	ZONE 7
1	6836-6838	6816-6818	6797-6798	6779-6780	6753-6754	6737-6738	6726-6727
2	6627-6628	6612-6613	6591-6592	6570-6571	6544-6545	6527-6528	6502-6503
3	6348-6350	6332-6333	6320-6321	6297-6298	6284-6285	6273-6274	6262-6263
4	6129-6131	6109-6110	6098-6099	6070-6071	6056-6057	6040-6041	6017-6018
5	5662-5663	5629-5630	5622-5623	5613-5614	5508-5509	5486-5487	5462-5463
6	5337-5339	5325-5327	5306-5307	5289-5290	5278-5279	5264-5265	5250-5251

Stage	Date	Av. Rate	Av. Press	Proppant	Clean Fluid	Tracer	Screenout
1	03/19/2014	49.0	61	147,874	4,697		N
2	03/19/2014	50.0	1,922	172,158	5,467		N
3	03/19/2014	50.0	2,662	148,820	4,883		N
4	03/19/2014	46.0	2,431	207,499	6,062		N
5	03/19/2014	49.0	2,368	115,143	3,204		N
6	03/20/2014	49.0	1,960	145,410	4,062		N
Totals:				936,904	28,375		

Formation or Depth	Top	Sand Type	Amount
		Gross Sand Drilled	
		Gross Sand Logged	
		Net Sand	
		Net Pay	

Move In	Spud Date	TD Date	Rig Release	1st Prod	Full Sales
01/30/2014	01/31/2014	02/21/2014	02/23/2014	03/22/2014	

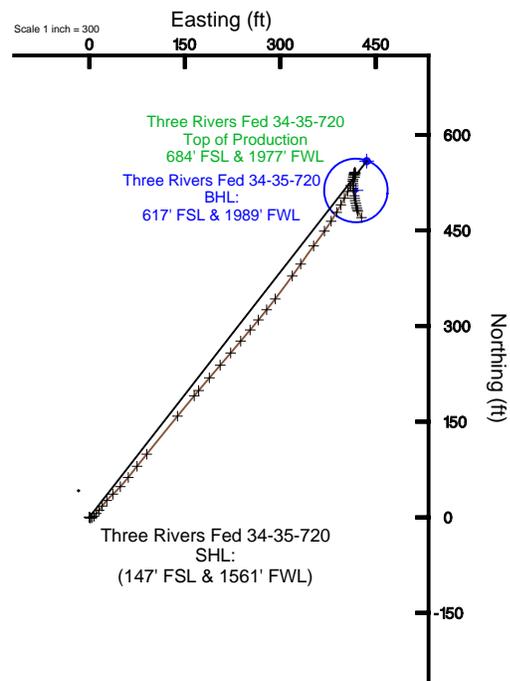
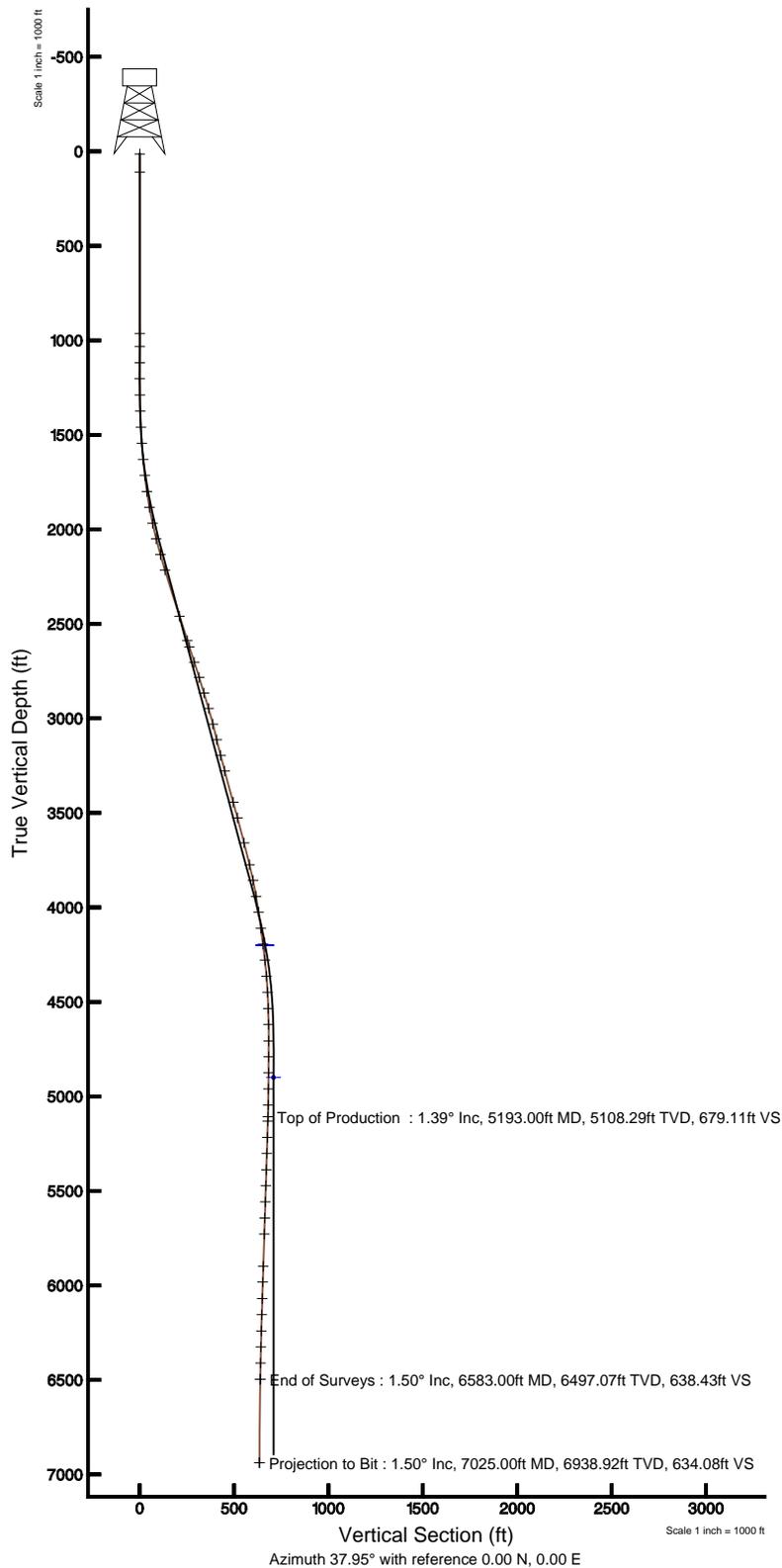
Tbg Date	Depth	OD	ID	Weight	Grade	Thread	Csg Size	1st Jt	# Joints	Coil
03/28/2014	4,626.000	2.875					5.5	1	145	N

CBL Top
1,600'



ULTRA RESOURCES, INC

Location: Three Rivers Slot: Three Rivers Fed 34-35-720 (147' FSL & 1561' FWL)
 Field: UINTAH COUNTY Well: Three Rivers Fed 34-35-720
 Facility: Sec.34-T7S-R20E Wellbore: Three Rivers Fed 34-35-720 PWB





Actual Wellpath Report

Three Rivers Fed 34-35-720 AWP

Page 1 of 4



REFERENCE WELLPATH IDENTIFICATION			
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 34-35-720 (147' FSL & 1561' FWL)
Area	Three Rivers	Well	Three Rivers Fed 34-35-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 34-35-720 AWB
Facility	Sec.34-T7S-R20E		

REPORT SETUP INFORMATION			
Projection System	NAD83 / Lambert Utah SP, Central Zone (4302), US feet	Software System	WellArchitect® 3.0.0
North Reference	True	User	Ewilliams
Scale	0.999915	Report Generated	4/11/2014 at 2:11:08 PM
Convergence at slot	1.18° East	Database/Source file	WellArchitectDB/Three_Rivers_Fed_34-35-720_AWB.xml

WELLPATH LOCATION						
	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude
Slot Location	-4474.72	-1725.98	2154997.91	7232104.39	40°09'34.050"N	109°39'31.330"W
Facility Reference Pt			2156630.96	7236613.42	40°10'18.270"N	109°39'09.100"W
Field Reference Pt			2156630.96	7236613.42	40°10'18.270"N	109°39'09.100"W

WELLPATH DATUM			
Calculation method	Minimum curvature	Capstar 321 (RT) to Facility Vertical Datum	4779.00ft
Horizontal Reference Pt	Slot	Capstar 321 (RT) to Mean Sea Level	4779.00ft
Vertical Reference Pt	Capstar 321 (RT)	Capstar 321 (RT) to Mud Line at Slot (Three Rivers Fed 34-35-720 (147' FSL & 1561' FWL))	4779.00ft
MD Reference Pt	Capstar 321 (RT)	Section Origin	N 0.00, E 0.00 ft
Field Vertical Reference	Mean Sea Level	Section Azimuth	37.95°



Actual Wellpath Report

Three Rivers Fed 34-35-720 AWP

Page 2 of 4



REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 34-35-720 (147' FSL & 1561' FWL)
Area	Three Rivers	Well	Three Rivers Fed 34-35-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 34-35-720 AWB
Facility	Sec.34-T7S-R20E		

WELLPATH DATA (67 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
0.00†	0.000	109.300	0.00	0.00	0.00	0.00	40°09'34.050"N	109°39'31.330"W	0.00	
13.00	0.000	109.300	13.00	0.00	0.00	0.00	40°09'34.050"N	109°39'31.330"W	0.00	
110.00	0.000	0.000	110.00	0.00	0.00	0.00	40°09'34.050"N	109°39'31.330"W	0.00	
964.00	0.000	0.000	964.00	0.00	0.00	0.00	40°09'34.050"N	109°39'31.330"W	0.00	
1032.00	0.300	109.300	1032.00	0.06	-0.06	0.17	40°09'34.049"N	109°39'31.328"W	0.44	
1118.00	0.400	161.400	1118.00	-0.04	-0.42	0.48	40°09'34.046"N	109°39'31.324"W	0.37	
1203.00	0.700	164.100	1202.99	-0.51	-1.20	0.71	40°09'34.038"N	109°39'31.321"W	0.35	
1288.00	1.800	71.200	1287.98	0.30	-1.27	2.12	40°09'34.037"N	109°39'31.303"W	2.31	
1374.00	1.800	65.300	1373.94	2.63	-0.27	4.62	40°09'34.047"N	109°39'31.270"W	0.22	
1459.00	2.700	45.400	1458.87	5.80	1.70	7.26	40°09'34.067"N	109°39'31.236"W	1.39	
1544.00	4.500	40.100	1543.70	11.12	5.65	10.84	40°09'34.106"N	109°39'31.190"W	2.15	
1630.00	4.700	38.000	1629.42	18.02	11.01	15.18	40°09'34.159"N	109°39'31.134"W	0.30	
1715.00	6.500	37.300	1714.01	26.31	17.58	20.24	40°09'34.224"N	109°39'31.069"W	2.12	
1801.00	8.500	40.600	1799.27	37.53	26.28	27.33	40°09'34.310"N	109°39'30.978"W	2.38	
1886.00	10.200	47.600	1883.14	51.22	36.13	36.97	40°09'34.407"N	109°39'30.854"W	2.40	
1972.00	12.100	42.700	1967.52	67.72	47.89	48.71	40°09'34.523"N	109°39'30.703"W	2.47	
2057.00	14.000	38.000	2050.32	86.88	62.54	61.08	40°09'34.668"N	109°39'30.543"W	2.56	
2143.00	16.100	38.800	2133.37	109.21	80.03	74.96	40°09'34.841"N	109°39'30.365"W	2.45	
2228.00	17.100	38.800	2214.82	133.49	98.95	90.18	40°09'35.028"N	109°39'30.169"W	1.18	
2484.00	17.800	39.300	2459.04	210.24	158.57	138.54	40°09'35.617"N	109°39'29.546"W	0.28	
2619.00	17.900	39.700	2587.54	251.61	190.50	164.87	40°09'35.932"N	109°39'29.207"W	0.12	
2655.00	17.600	40.000	2621.83	262.57	198.92	171.90	40°09'36.016"N	109°39'29.116"W	0.87	
2740.00	18.100	40.400	2702.74	288.61	218.82	188.72	40°09'36.212"N	109°39'28.899"W	0.61	
2825.00	17.700	40.800	2783.62	314.71	238.66	205.72	40°09'36.408"N	109°39'28.680"W	0.49	
2911.00	16.600	40.400	2865.80	340.04	257.91	222.22	40°09'36.599"N	109°39'28.468"W	1.29	
2996.00	16.600	40.200	2947.26	364.30	276.43	237.93	40°09'36.782"N	109°39'28.266"W	0.07	
3082.00	14.500	39.900	3030.10	387.34	294.08	252.77	40°09'36.956"N	109°39'28.074"W	2.44	
3167.00	13.100	39.500	3112.65	407.60	309.67	265.72	40°09'37.110"N	109°39'27.908"W	1.65	
3253.00	14.700	39.000	3196.13	428.26	325.67	278.79	40°09'37.268"N	109°39'27.739"W	1.87	
3338.00	14.900	37.800	3278.31	449.97	342.69	292.27	40°09'37.436"N	109°39'27.566"W	0.43	
3509.00	15.600	35.400	3443.29	494.92	378.81	319.07	40°09'37.793"N	109°39'27.220"W	0.55	
3595.00	15.200	34.600	3526.20	517.73	397.51	332.17	40°09'37.978"N	109°39'27.052"W	0.53	
3732.00	14.300	37.000	3658.68	552.58	425.81	352.55	40°09'38.258"N	109°39'26.789"W	0.79	
3851.00	13.700	35.100	3774.15	581.35	449.07	369.50	40°09'38.488"N	109°39'26.571"W	0.64	
3936.00	12.000	32.900	3857.02	600.20	464.73	380.08	40°09'38.642"N	109°39'26.435"W	2.08	
4022.00	10.000	30.800	3941.43	616.52	478.65	388.76	40°09'38.780"N	109°39'26.323"W	2.37	
4107.00	8.000	27.900	4025.38	629.67	490.22	395.31	40°09'38.894"N	109°39'26.238"W	2.41	
4193.00	8.000	27.000	4110.55	641.44	500.84	400.83	40°09'38.999"N	109°39'26.167"W	0.15	
4278.00	7.900	26.000	4194.73	652.96	511.36	406.07	40°09'39.103"N	109°39'26.100"W	0.20	
4363.00	6.000	26.000	4279.10	663.02	520.60	410.58	40°09'39.195"N	109°39'26.042"W	2.24	
4449.00	5.200	29.000	4364.69	671.27	528.05	414.44	40°09'39.268"N	109°39'25.992"W	0.99	
4534.00	3.200	16.000	4449.46	677.27	533.70	416.96	40°09'39.324"N	109°39'25.960"W	2.59	
4620.00	2.100	9.800	4535.37	680.89	537.56	417.89	40°09'39.362"N	109°39'25.948"W	1.32	
4705.00	0.900	350.400	4620.34	682.71	539.76	418.05	40°09'39.384"N	109°39'25.946"W	1.51	
4791.00	0.500	334.800	4706.33	683.34	540.76	417.78	40°09'39.394"N	109°39'25.949"W	0.51	



Actual Wellpath Report

Three Rivers Fed 34-35-720 AWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 34-35-720 (147' FSL & 1561' FWL)
Area	Three Rivers	Well	Three Rivers Fed 34-35-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 34-35-720 AWB
Facility	Sec.34-T7S-R20E		

WELLPATH DATA (67 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
4875.00	0.400	281.400	4790.33	683.37	541.15	417.33	40°09'39.398"N	109°39'25.955"W	0.49	
4960.00	0.500	218.300	4875.32	682.87	540.92	416.81	40°09'39.395"N	109°39'25.961"W	0.56	
5045.00	1.000	197.900	4960.32	681.80	539.92	416.35	40°09'39.386"N	109°39'25.967"W	0.66	
5131.00	1.100	194.100	5046.30	680.34	538.41	415.92	40°09'39.371"N	109°39'25.973"W	0.14	
5193.00†	1.392	193.471	5108.29	679.11	537.10	415.60	40°09'39.358"N	109°39'25.977"W	0.47	Top of Production
5216.00	1.500	193.300	5131.28	678.58	536.53	415.47	40°09'39.352"N	109°39'25.979"W	0.47	
5302.00	2.200	189.600	5217.23	676.11	533.81	414.93	40°09'39.325"N	109°39'25.986"W	0.83	
5387.00	2.100	185.600	5302.18	673.36	530.65	414.51	40°09'39.294"N	109°39'25.991"W	0.21	
5473.00	2.300	178.800	5388.11	670.69	527.36	414.39	40°09'39.261"N	109°39'25.993"W	0.38	
5558.00	2.500	175.000	5473.04	668.01	523.81	414.59	40°09'39.226"N	109°39'25.990"W	0.30	
5643.00	2.300	181.200	5557.96	665.28	520.25	414.71	40°09'39.191"N	109°39'25.989"W	0.39	
5729.00	2.600	173.000	5643.88	662.52	516.59	414.92	40°09'39.155"N	109°39'25.986"W	0.54	
5814.00	2.600	173.000	5728.80	659.79	512.77	415.39	40°09'39.117"N	109°39'25.980"W	0.00	
5985.00	3.000	170.500	5899.59	654.02	504.50	416.60	40°09'39.035"N	109°39'25.964"W	0.24	
6068.00	2.500	174.900	5982.50	651.23	500.56	417.12	40°09'38.997"N	109°39'25.958"W	0.65	
6156.00	2.500	163.700	6070.41	648.71	496.80	417.83	40°09'38.959"N	109°39'25.948"W	0.55	
6241.00	2.600	167.000	6155.33	646.41	493.15	418.78	40°09'38.923"N	109°39'25.936"W	0.21	
6327.00	2.500	172.100	6241.24	643.87	489.39	419.48	40°09'38.886"N	109°39'25.927"W	0.29	
6412.00	2.500	162.800	6326.16	641.52	485.78	420.28	40°09'38.850"N	109°39'25.917"W	0.48	
6497.00	1.800	164.900	6411.10	639.66	482.72	421.18	40°09'38.820"N	109°39'25.905"W	0.83	
6583.00	1.500	150.000	6497.07	638.43	480.44	422.09	40°09'38.798"N	109°39'25.894"W	0.61	End of Surveys
7025.00	1.500	150.000	6938.92	634.08	470.42	427.88	40°09'38.699"N	109°39'25.819"W	0.00	Projection to Bit

TARGETS

Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
Three Rivers Fed 34-35-720 Radius: 50' Geo Target 660' FSL & 1980' FWL		4200.00	513.00	419.00	2155406.23	7232625.86	40°09'39.119"N	109°39'25.933"W	circle
Three Rivers Fed 34-35-720 Radius: 5' 706' FSL & 1997' FWL		4900.00	559.00	436.00	2155422.28	7232672.19	40°09'39.574"N	109°39'25.714"W	circle

WELLPATH COMPOSITION - Ref Wellbore: Three Rivers Fed 34-35-720 AWB Ref Wellpath: Three Rivers Fed 34-35-720 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
13.00	110.00	Unknown Tool (Standard)	Conductor	Three Rivers Fed 34-35-720 AWB
110.00	964.00	Unknown Tool (Standard)	Surface	Three Rivers Fed 34-35-720 AWB
964.00	6583.00	MTC (Collar, post-2000) (Standard)	MWD	Three Rivers Fed 34-35-720 AWB
6583.00	7025.00	Blind Drilling (std)	Projection to bit	Three Rivers Fed 34-35-720 AWB



Actual Wellpath Report

Three Rivers Fed 34-35-720 AWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 34-35-720 (147' FSL & 1561' FWL)
Area	Three Rivers	Well	Three Rivers Fed 34-35-720
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 34-35-720 AWB
Facility	Sec.34-T7S-R20E		

WELLPATH COMMENTS

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Comment
5193.00	1.392	193.471	5108.29	Top of Production
6583.00	1.500	150.000	6497.07	End of Surveys
7025.00	1.500	150.000	6938.92	Projection to Bit

ULTRA RESOURCES, INC.
DAILY COMPLETION REPORT FOR 03/07/2014 TO 03/28/2014

Well Name	THREE RIVERS FED 34-35-720	Frac Planned	6
Location:	UINTAH County, UTAH(SESW 34 7S 20E)	AFE#	130535
Total Depth Date:	02/21/2014 TD 7,025	Formation:	(Not Specified)
Production Casing:	Size 5 1/2 Wt 17.0 Grade J-55 Set At 7,009	GL:	KB: 4,779

Date: 03/07/2014			
Tubing:	OD: 2.875" ID: Joints: 145" Depth Set: 4,626"	PBTD:	6,967
Supervisor:	Joe Duncan		
Work Objective:	Logging		
Contractors:	J-W, RNI		
Completion Rig:	(Missing)	Supervisor Phone:	435-828-1472
Upcoming Activity:	Completion		
Activities			
0500-0800	MIRU JW WLU, run CBL/GR/CCL fr/6916' to surface. TOC @ 1600'. RDMO WLU.		
Costs (\$):	Daily: 2,900	Cum: 22,652	AFE: 948,500

Date: 03/08/2014			
Tubing:	OD: 2.875" ID: Joints: 145" Depth Set: 4,626"	PBTD:	6,967
Supervisor:	Fletcher		
Work Objective:	Prep for frac work		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	3036459812
Upcoming Activity:	Completion		
Costs (\$):	Daily: 0	Cum: 22,652	AFE: 948,500

Date: 03/10/2014			
Tubing:	OD: 2.875" ID: Joints: 145" Depth Set: 4,626"	PBTD:	6,967
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 4,952	Cum: 27,604	AFE: 948,500

Date: 03/11/2014			
Tubing:	OD: 2.875" ID: Joints: 145" Depth Set: 4,626"	PBTD:	6,967
Supervisor:	Joe Duncan		
Work Objective:	Prep for frac work		
Contractors:	T&S		
Completion Rig:	(Missing)	Supervisor Phone:	435-828-1472
Upcoming Activity:	Completion		
Activities			
0800-1200	MIRU live load manifold.		
Costs (\$):	Daily: 0	Cum: 27,604	AFE: 948,500

Date: 03/12/2014			
Tubing:	OD: 2.875" ID: Joints: 145" Depth Set: 4,626"	PBTD:	6,967
Supervisor:	Joe Duncan		
Work Objective:	Pressure test		
Contractors:	RBS, Knight, Rig 1.		
Completion Rig:	(Missing)	Supervisor Phone:	435-828-1472
Upcoming Activity:	Completion		
Activities			
0800-1100	MINU Knight 5K BOP. MIRU RBS Test Unit, and test csg, WH, Flow back lines, and BOP to 4,250 psig, good test. RDMO Testers. Run 8" poly line.		
Costs (\$):	Daily: 1,925	Cum: 29,529	AFE: 948,500

Date: 03/13/2014			
Tubing:	OD: 2.875" ID: Joints: 145" Depth Set: 4,626"	PBTD:	6,967
Supervisor:	Fletcher		
Work Objective:	Prep for frac work		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	3036459812
Upcoming Activity:	Completion		
Costs (\$):	Daily: 0	Cum: 29,529	AFE: 948,500

Date: 03/14/2014			
Tubing:	OD: 2.875" ID: Joints: 145" Depth Set: 4,626"	PBTD:	6,967
Supervisor:	Joe Duncan		
Work Objective:	Perforating		
Contractors:	J-W		
Completion Rig:	J-W	Supervisor Phone:	435-828-1472
Upcoming Activity:	Completion		
Activities			
1000-1200	Perforate stage 1 (6661-6838).		
Costs (\$):	Daily: 0	Cum: 29,529	AFE: 948,500

Date: 03/15/2014			
Tubing:	OD: 2.875" ID: Joints: 145" Depth Set: 4,626"	PBTD:	6,967
Supervisor:	Joe Duncan		
Work Objective:	Prep for frac work		
Contractors:	R&R, RNI, Sunrise		
Completion Rig:	(Missing)	Supervisor Phone:	435/828/1472
Upcoming Activity:	Completion		
Activities			
0800-0801	Fill frac tanks, haul water to 10,000 bbl tanks.		
Costs (\$):	Daily: 1,500	Cum: 31,029	AFE: 948,500

Date: 03/16/2014			
Tubing:	OD: 2.875" ID: Joints: 145" Depth Set: 4,626"	PBTD:	6,967
Supervisor:	Duncan		
Work Objective:	RU frac equipment		
Contractors:	Hallib-frac, J-W wireline, D&M, RNI, Knight, Sunrise, Rig1		
Completion Rig:	(Missing)	Supervisor Phone:	435-828-1472
Upcoming Activity:	Perf, Frac, and Flowback		
Activities			
0800-1600	Move in and rig up Halliburton frac equipment.		
Costs (\$):	Daily: 200	Cum: 31,229	AFE: 948,500

Date: 03/17/2014			
Tubing:	OD: 2.875" ID: Joints: 145" Depth Set: 4,626"	PBTD:	6,967
Supervisor:	Fletcher		
Work Objective:	Waiting on equipment		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:	Perf, Frac, and Flowback		
Costs (\$):	Daily: 17,607	Cum: 48,836	AFE: 948,500

Date: 03/19/2014			
Tubing:	OD: 2.875" ID: Joints: 145" Depth Set: 4,626"	PBTD:	6,967
Supervisor:	Scott/Duncan		
Work Objective:	Perf, Frac, and Flowback		
Contractors:	HES, R&R, RNI, J-W, Sunrise, Target, Rig 1.		
Completion Rig:	HAL- RED, J-W	Supervisor Phone:	307-350-8487/435-828-1472
Upcoming Activity:	Perf, Frac, and Flowback		
Activities			
0615-0700	Move equipment over and RU from the TR 34-25-720.		
0700-0834	Wait on sand.		
0834-1000	Frac stage 1.		
1000-1130	Perforate stage 2 (6374-6628). Set 5.5" FTFP @ 6646'.		
1130-1327	Frac stage 2.		
1327-1430	Perforate stage 3 (6178-6350). Set 5.5" FTFP @ 6365'.		
1430-1620	Frac stage 3.		
1620-1720	Perforate stage 4 (5877-6131). Set 5.5" FTFP @ 6150'.		
1720-1955	Frac stage 4.		
1955-2110	Perforate stage 5 (5369-5663). Set 5.5" FTFP @ 5700'.		
2110-2245	Frac stage 5.		
2245-2345	Perforate stage 6 (5193-5339). Set 5.5" FTFP @ 5354'.		
2345-0110	Frac stage 6.		
Costs (\$):	Daily: 35,500	Cum: 84,336	AFE: 948,500

Date: 03/20/2014			
Tubing:	OD: 2.875" ID: Joints: 145" Depth Set: 4,626"	PBTD:	6,967
Supervisor:	Scott/Duncan		
Work Objective:	Drill out plug		
Contractors:	IPS, Rig1, Sunrise, QES		
Completion Rig:	IPS CT 2"	Supervisor Phone:	307-350-8487/435-828-1472
Upcoming Activity:	Flow test well		
Activities			
2345-0110	Frac stage 6.		
0110-0745	SICP 1500#. Rig down frac crew, WL.		
1700-1730	Safety Meeting-Review location hazards including , WHD, WL logging, crane operations, the use land guides while backing. Review incident reporting of property damage, & personnel injuries. Slips trips and falls, Establish smoking area & Muster area.		
1730-1900	Spot in and RU crane & coil tubing unit. NU. stack, and flow lines. Pick up injector head and NU. lub. Use same BHA that was run on TR_34-25-720. As follows, Coil Connector, Bi-Directional jar, MHA Dual Check Valves, 3/4" Ball Seat (back pressure valve) Hydraulic Disconnect, Dual Circ Sub, 5/8" Ball Seat, 8K Burst Disc, motor and 5 blade 4.625" mill. Reconnect lubricator. Pressure test to 3000 psi. Open rams, 890 psi well pressure.		
1900-2000	RIH with mill and motor to plug @ 5354'. (Coil depth 5361'). Drill plug. 800 PSI.		
2000-2030	RIH with mill and motor to plug @ 5700'. (Coil depth 5707'). Drill plug. 775 PSI.		
2030-2100	RIH with mill and motor to plug @ 6150'. (Coil depth 6156'). Drill plug. 800 PSI.		
2100-2140	RIH with mill and motor to plug @ 6365'. (Coil depth 6374'). Drill plug. 825 PSI.		
2140-2220	RIH with mill and motor to plug @ 6646'. (Coil depth 6653'). Drill plug. 825 PSI.		
2220-0120	RIH to PBTD @ 6976'. Pump 20 bbl gel sweep, 10 bbl water spacer & 20 bbl gel sweep. Coil PBTD @ 6976'. Make 500' short trip and retag PBTD. POOH @ 50 ft/min for 30 min and then continue POOH. Close Bottom ram, SICP 950#.		
Costs (\$):	Daily: 331,609	Cum: 415,945	AFE: 948,500

4/14/2014 2:22 PM HREE RIVERS FED 34-35-720

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Date: 03/21/2014			
Tubing:	OD: 2.875" ID: Joints: 145" Depth Set: 4,626"	PBTD:	6,967
Supervisor:	Scott		
Work Objective:	Drill out plug		
Contractors:	IPS,ETS,Rig1,Sunrise		
Completion Rig:	IPS CT 2"	Supervisor Phone:	307-350-8487
Upcoming Activity:	Flow test well		
Activities			
2220-0120	RIH to PBTD @ 6976'. Pump 20 bbl gel sweep, 10 bbl water spacer & 20 bbl gel sweep. Coil PBTD @ 6976'. Make 500' short trip and retag PBTD. POOH @ 50 ft/min for 30 min and then continue POOH. Close Bottom ram, SICP 950#.		
0120-0330	SICP 900#. Blow coil dry with N2, Rig down IPS, NP up flow lines.		
0330-0331	Turn well over to flow back. Open well on a 16/64" choke @ 650 PSI.		
Costs (\$):	Daily: 39,754	Cum: 455,699	AFE: 948,500

Date: 03/22/2014			
Tubing:	OD: 2.875" ID: Joints: 145" Depth Set: 4,626"	PBTD:	6,967
Supervisor:	Joe Duncan		
Work Objective:	Flow test well		
Contractors:	Rig 1, Sunrise		
Completion Rig:	(Missing)	Supervisor Phone:	435-828-1472
Upcoming Activity:	Turned over to Production Dept		
Costs (\$):	Daily: 0	Cum: 455,699	AFE: 948,500

Date: 03/23/2014			
Tubing:	OD: 2.875" ID: Joints: 145" Depth Set: 4,626"	PBTD:	6,967
Supervisor:	Fletcher		
Work Objective:	Turned over to Production Dept		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	3036459812
Upcoming Activity:			
Costs (\$):	Daily: 0	Cum: 455,699	AFE: 948,500

Date: 03/24/2014			
Tubing:	OD: 2.875" ID: Joints: 145" Depth Set: 4,626"	PBTD:	6,967
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 16,894	Cum: 472,593	AFE: 948,500

Date: 03/25/2014			
Tubing:	OD: 2.875" ID: Joints: 145" Depth Set: 4,626"	PBTD:	6,967
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 10,729	Cum: 483,322	AFE: 948,500

Date: 03/26/2014			
Tubing:	OD: 2.875" ID: Joints: 145" Depth Set: 4,626"	PBTD:	6,967
Supervisor:	(Missing)		
Work Objective:	(Nothing Recorded)		
Contractors:	(Missing)		
Completion Rig:	(Missing)	Supervisor Phone:	(Missing)
Upcoming Activity:			
Costs (\$):	Daily: 21,917	Cum: 505,238	AFE: 948,500

Date: 03/27/2014			
Tubing:	OD: 2.875" ID: Joints: 145" Depth Set: 4,626"	PBTD:	6,967
Supervisor:	(Missing)		
Work Objective:	TOH w/ tubing		
Contractors:	(Missing)		
Completion Rig:	Stone #11	Supervisor Phone:	(Missing)
Upcoming Activity:	Run Rods		
Activities			
1200-1300	MIRU WO RIG		
1301-1700	RU tubing equipment. Kill well, tally BHA and tubing, PU pipe. SDFD		
Costs (\$):	Daily: 0	Cum: 505,238	AFE: 948,500

Date:	03/28/2014		
Tubing:	OD: 2.875" ID: Joints: 145" Depth Set: 4,626"	PBTD:	6,967
Supervisor:	(Missing)		
Work Objective:	Run Rods		
Contractors:	(Missing)		
Completion Rig:	Stone #11	Supervisor Phone:	(Missing)
Upcoming Activity:	Turned over to Production Dept		
Activities			
0700-0800	kill well		
0800-0900	PU pipe, land tubing, ND FRAC BOPS. PU set TAC w/ 12K lbs tension. NU WH. Switch to rod equipment		
0901-1000	prep rods & spot in trailer		
1001-1230	PU pump and plunger, and PU rods, tag up and space out.		
1231-1300	fill and test pump. hang head and rods.		
1301-1302	1 pr, 6', 4', 2' ponys, 70-7/8" guided, 31-3/4" 6per, 48-3/4" 4per, 28-1", pump.		
Costs (\$):	Daily: 4,892	Cum: 510,130	AFE: 948,500

ULTRA RESOURCES, INC. PERFORATION AND FRAC SUMMARY FOR THREE RIVERS FED 34-35-720

Well Name:	THREE RIVERS FED 34-35-720		Fracs Planned:	6		
Location:	JUNTAH County, UTAH (SESW 034 7S 20E)					
Stage 1	Frac Date:	03/19/2014	Avg Rate:	49.0 BPM	Avg Pressure:	61 PSI
Initial Completion	Proppant:	147,874 lbs total	Max Rate:	61.0 BPM	Max Pressure:	3,326 PSI
		147874 lbs Ottawa				
	Initial Annulus Pressure:	0	Final Annulus Pressure:	0	Pump Down Volume:	
	PreFrac SICP:	906 PSI	ISIP:	1,445 PSI	Base BBLs to Recover:	4,697 BBLs
	Pseudo Frac Gradient:	0.644 PSI/FT	Pseudo Frac Gradient:	12.387 LB/GAL		
			Net Pressure:	715 psi	Total BBLs to Recover:	4,697 BBLs
	Breakdown Pressure:	1608	Breakdown Rate:	4.6	Perfs Open:	31
	ScreenOut:	No	Tracer:	(None)		
Zones:	<u>Perf Date</u>	<u>SPF</u>	<u>Perf Interval:</u>	<u>From</u>	<u>To</u>	
11	03/14/2014	3		6,661	6,662	
10	03/14/2014	3		6,679	6,680	
9	03/14/2014	3		6,701	6,702	
8	03/14/2014	3		6,712	6,713	
7	03/14/2014	3		6,726	6,727	
6	03/14/2014	3		6,737	6,738	
5	03/14/2014	3		6,753	6,754	
4	03/14/2014	3		6,779	6,780	
3	03/14/2014	3		6,797	6,798	
2	03/14/2014	3		6,816	6,818	
1	03/14/2014	3		6,836	6,838	
Stage 2	Frac Date:	03/19/2014	Avg Rate:	50.0 BPM	Avg Pressure:	1,922 PSI
Initial Completion	Proppant:	172,158 lbs total	Max Rate:	61.0 BPM	Max Pressure:	3,611 PSI
		172158 lbs Ottawa				
	Initial Annulus Pressure:	0	Final Annulus Pressure:	10	Pump Down Volume:	
	PreFrac SICP:	1,105 PSI	ISIP:	1,493 PSI	Base BBLs to Recover:	5,467 BBLs
	Pseudo Frac Gradient:	0.658 PSI/FT	Pseudo Frac Gradient:	12.655 LB/GAL		
			Net Pressure:		Total BBLs to Recover:	5,467 BBLs
	Breakdown Pressure:	853	Breakdown Rate:	1.8	Perfs Open:	39
	ScreenOut:	No	Tracer:	(None)		
Zones:	<u>Perf Date</u>	<u>SPF</u>	<u>Perf Interval:</u>	<u>From</u>	<u>To</u>	
13	03/19/2014	3		6,374	6,375	
12	03/19/2014	3		6,389	6,390	
11	03/19/2014	3		6,404	6,405	
10	03/19/2014	3		6,420	6,421	
9	03/19/2014	3		6,444	6,445	
8	03/19/2014	3		6,490	6,491	
7	03/19/2014	3		6,502	6,503	
6	03/19/2014	3		6,527	6,528	
5	03/19/2014	3		6,544	6,545	
4	03/19/2014	3		6,570	6,571	
3	03/19/2014	3		6,591	6,592	
2	03/19/2014	3		6,612	6,613	
1	03/19/2014	3		6,627	6,628	
Stage 3	Frac Date:	03/19/2014	Avg Rate:	50.0 BPM	Avg Pressure:	2,662 PSI
Initial Completion	Proppant:	148,820 lbs total	Max Rate:	61.0 BPM	Max Pressure:	3,816 PSI
		148820 lbs Ottawa				
	Initial Annulus Pressure:	11	Final Annulus Pressure:	7	Pump Down Volume:	
	PreFrac SICP:	1,476 PSI	ISIP:	1,969 PSI	Base BBLs to Recover:	4,883 BBLs
	Pseudo Frac Gradient:	0.743 PSI/FT	Pseudo Frac Gradient:	14.286 LB/GAL		
			Net Pressure:		Total BBLs to Recover:	4,883 BBLs
	Breakdown Pressure:	2156	Breakdown Rate:	5.0	Perfs Open:	39
	ScreenOut:	No	Tracer:	(None)		
Zones:	<u>Perf Date</u>	<u>SPF</u>	<u>Perf Interval:</u>	<u>From</u>	<u>To</u>	
12	03/19/2014	3		6,178	6,179	
11	03/19/2014	3		6,186	6,187	
10	03/19/2014	3		6,204	6,205	
9	03/19/2014	3		6,215	6,216	
8	03/19/2014	3		6,239	6,240	
7	03/19/2014	3		6,262	6,263	
6	03/19/2014	3		6,273	6,274	
5	03/19/2014	3		6,284	6,285	
4	03/19/2014	3		6,297	6,298	
3	03/19/2014	3		6,320	6,321	
2	03/19/2014	3		6,332	6,333	
1	03/19/2014	3		6,348	6,350	

Stage 4	Frac Date: 03/19/2014	Avg Rate: 46.0 BPM	Avg Pressure: 2,431 PSI
Initial Completion	Proppant: 207,499 lbs total 207499 lbs Ottawa	Max Rate: 62.0 BPM	Max Pressure: 3,267 PSI
	Initial Annulus Pressure: 4	Final Annulus Pressure: 0	Pump Down Volume:
	PreFrac SICP: 1,524 PSI	ISIP: 1,870 PSI	Base BBLs to Recover: 6,062 BBLs
	Pseudo Frac Gradient: 0.738 PSI/FT	Pseudo Frac Gradient: 14.188 LB/GAL	
	Breakdown Pressure: 2471	Net Pressure: 47 psi	Total BBLs to Recover: 6,062 BBLs
	ScreenOut: No	Breakdown Rate: 1.8	Perfs Open: 39
		Tracer: (None)	
Zones:	Perf Date	SPF	Perf Interval: From To
12	03/19/2014	3	5,877 5,878
11	03/19/2014	3	5,913 5,914
10	03/19/2014	3	5,945 5,946
9	03/19/2014	3	5,974 5,975
8	03/19/2014	3	5,999 6,000
7	03/19/2014	3	6,017 6,018
6	03/19/2014	3	6,040 6,041
5	03/19/2014	3	6,056 6,057
4	03/19/2014	3	6,070 6,071
3	03/19/2014	3	6,098 6,099
2	03/19/2014	3	6,109 6,110
1	03/19/2014	3	6,129 6,131
Stage 5	Frac Date: 03/19/2014	Avg Rate: 49.0 BPM	Avg Pressure: 2,368 PSI
Initial Completion	Proppant: 115,143 lbs total 115143 lbs Ottawa	Max Rate: 61.0 BPM	Max Pressure: 3,498 PSI
	Initial Annulus Pressure: 0	Final Annulus Pressure: 0	Pump Down Volume:
	PreFrac SICP: 1,597 PSI	ISIP: 2,055 PSI	Base BBLs to Recover: 3,204 BBLs
	Pseudo Frac Gradient: 0.796 PSI/FT	Pseudo Frac Gradient: 15.301 LB/GAL	
	Breakdown Pressure: 2332	Net Pressure: 324 psi	Total BBLs to Recover: 3,204 BBLs
	ScreenOut: No	Breakdown Rate: 1.8	Perfs Open: 39
		Tracer: (None)	
Zones:	Perf Date	SPF	Perf Interval: From To
13	03/19/2014	3	5,369 5,370
12	03/19/2014	3	5,399 5,400
11	03/19/2014	3	5,411 5,412
10	03/19/2014	3	5,429 5,430
9	03/19/2014	3	5,436 5,437
8	03/19/2014	3	5,453 5,454
7	03/19/2014	3	5,462 5,463
6	03/19/2014	3	5,486 5,487
5	03/19/2014	3	5,508 5,509
4	03/19/2014	3	5,613 5,614
3	03/19/2014	3	5,622 5,623
2	03/19/2014	3	5,629 5,630
1	03/19/2014	3	5,662 5,663
Stage 6	Frac Date: 03/20/2014	Avg Rate: 49.0 BPM	Avg Pressure: 1,960 PSI
Initial Completion	Proppant: 145,410 lbs total 145410 lbs Ottawa	Max Rate: 61.0 BPM	Max Pressure: 2,773 PSI
	Initial Annulus Pressure: 0	Final Annulus Pressure: 0	Pump Down Volume:
	PreFrac SICP: 1,291 PSI	ISIP: 1,499 PSI	Base BBLs to Recover: 4,062 BBLs
	Pseudo Frac Gradient: 0.714 PSI/FT	Pseudo Frac Gradient: 13.722 LB/GAL	
	Breakdown Pressure: 1716	Net Pressure: 96 psi	Total BBLs to Recover: 4,062 BBLs
	ScreenOut: No	Breakdown Rate: 9.6	Perfs Open: 39
		Tracer: (None)	
Zones:	Perf Date	SPF	Perf Interval: From To
11	03/19/2014	3	5,193 5,194
10	03/19/2014	3	5,208 5,209
9	03/19/2014	3	5,233 5,234
8	03/19/2014	3	5,236 5,237
7	03/19/2014	3	5,250 5,251
6	03/19/2014	3	5,264 5,265
5	03/19/2014	3	5,278 5,279
4	03/19/2014	3	5,289 5,290
3	03/19/2014	3	5,306 5,307
2	03/19/2014	3	5,325 5,327
1	03/19/2014	3	5,337 5,339

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	3/19/2014
Job End Date:	3/20/2014
State:	Utah
County:	Uintah
API Number:	43-047-53282-00-00
Operator Name:	Ultra Resources
Well Name and Number:	Three Rivers Federal 34-35-720
Longitude:	-109.65867000
Latitude:	40.15961000
Datum:	NAD27
Federal/Tribal Well:	NO
True Vertical Depth:	7,500
Total Base Water Volume (gal):	1,171,221
Total Base Non Water Volume:	0



Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Fresh Water	Operator	Base Fluid					
			Fresh Water	7732-18-5	100.00000	90.47587	Density = 8.330
SAND - PREMIUM WHITE	Halliburton	Proppant					
			Crystalline silica, quartz	14808-60-7	100.00000	8.71908	
HYDROCHLORIC ACID 10-30%	Halliburton	Solvent					
			Hydrochloric acid	7647-01-0	30.00000	0.14940	
LoSurf-300D	Halliburton	Non-ionic Surfactant					
			Ethanol	64-17-5	60.00000	0.05059	
			Heavy aromatic petroleum naphtha	64742-94-5	30.00000	0.02529	
			Naphthalene	91-20-3	5.00000	0.00422	
			Poly(oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)-omega-hydroxy-, branched	127087-87-0	5.00000	0.00422	
			1,2,4 Trimethylbenzene	95-63-6	1.00000	0.00084	
BC-140	Halliburton	Crosslinker					
			Monoethanolamine borate	26038-87-9	60.00000	0.03127	
			Ethylene glycol	107-21-1	30.00000	0.01564	
WG-35 GELLING AGENT	Halliburton	Gelling Agent					

			Guar gum	9000-30-0	100.00000	0.04327
Cla-Web	Halliburton	Additive				
			Ammonium salt	Confidential	60.00000	0.03033
MC MX 2-2822	Multi-Chem	Scale Inhibitor				
			Phosphate of a Diamine, Sodium Salt	8913	30.00000	0.01166
			Methyl alcohol	67-56-1	30.00000	0.01166
FR-66	Halliburton	Friction Reducer				
			Hydrotreated light petroleum distillate	64742-47-8	30.00000	0.00843
FE-1A ACIDIZING COMPOSITION	Halliburton	Additive				
			Acetic anhydride	108-24-7	100.00000	0.00499
			Acetic acid	64-19-7	60.00000	0.00299
MC B-8614	Multi-Chem	Biocide				
			Glutaraldehyde	111-30-8	30.00000	0.00586
			Alkyl (C12-16) dimethylbenzylammonium chloride	68424-85-1	5.00000	0.00098
OPTIFLO-HTE	Halliburton	Breaker				
			Walnut hulls	Mixture	100.00000	0.00233
			Crystalline silica, quartz	14808-60-7	30.00000	0.00070
SP BREAKER	Halliburton	Breaker				
			Sodium persulfate	7775-27-1	100.00000	0.00185
HAI-404M	Halliburton	Corrosion Inhibitor				
			Methanol	67-56-1	30.00000	0.00027
			Aldehyde	Confidential	30.00000	0.00027
			Isopropanol	67-63-0	30.00000	0.00027
			1-(Benzyl)quinolinium chloride	15619-48-4	10.00000	0.00009
			Quaternary ammonium salt	Confidential	10.00000	0.00009
Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.						
		Other Ingredient(s)				
			Water	7732-18-5		0.59973
		Other Ingredient(s)				
			Oxyalkylated phenolic resin	Confidential		0.02529
		Other Ingredient(s)				
			Oxyalkylated phenolic resin	Confidential		0.00843
		Other Ingredient(s)				
			Polyacrylamide copolymer	Confidential		0.00843
		Other Ingredient(s)				
			Sodium chloride	7647-14-5		0.00393
		Other Ingredient(s)				
			Quaternary amine	Confidential		0.00253
		Other Ingredient(s)				
			Modified bentonite	Confidential		0.00216
		Other Ingredient(s)				
			Alcohols, C12-16, ethoxylated	68551-12-2		0.00150

	Other Ingredient(s)				
		Fatty acid tall oil amide	Confidential		0.00140
	Other Ingredient(s)				
		Ammonium chloride	12125-02-9		0.00140
	Other Ingredient(s)				
		Cured acrylic resin	Confidential		0.00070
	Other Ingredient(s)				
		Quaternary amine	Confidential		0.00051
	Other Ingredient(s)				
		Ethoxylated nonylphenol	Confidential		0.00043
	Other Ingredient(s)				
		Silica, amorphous - fumed	7631-86-9		0.00043
	Other Ingredient(s)				
		Sorbitan monooleate polyoxyethylene derivative	9005-65-6		0.00028
	Other Ingredient(s)				
		Sorbitan, mono-9-octadecenoate, (Z)	1338-43-8		0.00028
	Other Ingredient(s)				
		Naphthenic acid ethoxylate	68410-62-8		0.00027
	Other Ingredient(s)				
		Enzyme	Confidential		0.00012
	Other Ingredient(s)				
		Polyethoxylated fatty amine salt	61791-26-2		0.00009
	Other Ingredient(s)				
		Fatty acids, tall oil	Confidential		0.00009
	Other Ingredient(s)				
		Amine salts	Confidential		0.00005
	Other Ingredient(s)				
		Quaternary amine	Confidential		0.00005
	Other Ingredient(s)				
		Amine salts	Confidential		0.00005
	Other Ingredient(s)				
		Ethoxylated amine	Confidential		0.00005
	Other Ingredient(s)				
		Crystalline silica, quartz	14808-60-7		0.00004
	Other Ingredient(s)				
		Cured acrylic resin	Confidential		0.00002
	Other Ingredient(s)				
		C.I. Pigment Red 5	6410-41-9		0.00002
	Other Ingredient(s)				
		Ammonium phosphate	7722-76-1		0.00001
	Other Ingredient(s)				
		Sodium iodide	7681-82-5		0.00001
	Other Ingredient(s)				
		Sodium sulfate	7757-82-6		0.00000

Sundry Number: 50215 API Well Number: 43047532820000

* Total Water Volume sources may include fresh water, produced water, and/or recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

RECEIVED: Apr. 17, 2014

Well Name: Three Rivers 34-35-720 4 MV/Lance

Date, Time & SO: 03/19/14 5:53 PM 901194450
 Top & Bottom Perfs: 5877 TO 8099.0
 Mid-Perf: 6004

BHST: 149 °F

HALLIBURTON

Stage	Stage Name	Slurry Vol (bbl)	Pump Time	Fluid Name	Fluid Volume (gal)	Proppant Mass (lb)	Slurry Rate (bpm)	Max Slurry Rate (bpm)	Pressure Ave (psi)	Pressure Max (psi)	Pressure Min (psi)	Prop Conc Avg (PPG)	Prop Conc Max (PPG)	Liquid Additives				Liquid Additives								
														WG-35 9000-30-0 (Gel)	BC 140 590-29-4 (Xlinker)	LoSurf-300D (Surfactant)	CLA-Web (Clay Cont.)	MC MX 2-2822 (Conduct. Enh.)	Optiflo HTE 7727-54-0 (Breaker)	SP 7775-27-1 (Breaker)	FR-66 (Fric Red)	MC B-8614 7681-52-9 (Bactericide)				
1	Pre-Pad	8	0:00:50	FR Water	350	0	4.3	10.9	2151	2690	1361	0.00	0.00			1.00	0.50							0.30	0.20	
2	Acid	24	0:02:23	15 % HCL Acid	1000	0	10.5	10.9	2092	2657	1922	0.00	0.00													
3	Pad	1540	0:25:40	FR Water	64695	0	55.0	60.9	2381	3267	885	0.00	0.00			1.00	0.50	0.35						0.30	0.20	
4	0.5 PPG White Sand	2585	0:43:05	FR Water	105961	48,954	60.4	60.5	2371	2495	2307	0.46	0.49			1.00	0.50	0.35						0.30	0.20	
5	0.5 PPG White Sand	123	0:02:03	FR Water	5027	2,423	60.4	60.4	2494	2502	2488	0.48	0.49			1.00	0.50	2.00						0.30	0.20	
6	0.5 PPG White Sand	122	0:02:02	FR Water	5000	2,640	56.3	60.4	2556	3000	2273	0.53	0.57			1.00	0.50	0.25						0.30	0.20	
7	Pad	109	0:01:49	16# Delta 140	4587	2,294	60.0	60.0	3012	3020	3000	0.50	0.50	16.00	2.50	1.00	0.50	0.25	0.80	0.60				0.30	0.20	
8	2 PPG White Sand	456	0:07:36	16# Delta 140	17444	14,095	35.5	60.6	2276	3081	1431	0.81	1.99	16.00	1.00	1.00	0.50	0.25	0.80	0.60				0.30	0.20	
8A	Flush	296		FR Water	12420	0	35.5	60.6	2276	3081	1431	0.00	0.00													
8B	2 PPG White Sand	196		16# Delta 141	8227	41,843	60.3	60.4	2534	2671	2445	3.74	3.96	16.00	2.00	1.00	0.50	0.25	1.00	0.80				0.30	0.20	
9	4 PPG White Sand	370	0:06:10	16# Delta 140	12976	48,569	60.3	60.4	2534	2671	2445	3.74	3.96	16.00	2.00	1.00	0.50	0.25	1.00	0.80				0.30	0.20	
10	6 PPG White Sand	344	0:05:44	16# Delta 140	11179	61,171	59.5	62.1	2394	2674	1943	5.47	6.15	16.00	2.00	1.00	0.50		1.00	0.80				0.30	0.20	
						0																				
						0																				
						0																				
						0																				
						0																				
11	Flush	137	0:02:17	FR Water	5751	0	43.0	60.6	2477	2979	1682	0.00	0.00			1.50	0.60							0.30	0.30	
						0																				
						0																				
						0																				
	Growler @ Flush	57			2000	0																				

Calculated Amt	1153.33	118.52	257.49	127.38	84.95	59.94	49.06	56.04	51.50
Actual Amt	1133.00	117.00	263.30	127.20	84.40	61.00	49.70	55.80	52.10
Percent Variance	-1.8%	-1.3%	2.3%	0.0%	0.0%	1.8%	0.0%	0.0%	0.0%

Percent Variance is reported as 0% if variance is within 1 gallon.

Slurry (bbl) 6309
 Pump Time (Min) 1:39:39
 Clean Fluid (gal) 233970
 Proppant (lb) 211860

Avg Rate 46.2 BPM
 Avg Corrected Rate 49.7 BPM
 Max Rate 62.1 BPM
 Average Prop Con 1.7
 Average Pressure 2426.5 PSI
 Maximum Pressure 3267.0 PSI
 Average Prop Con #VALUE!

BREAKDOWN INFORMATION:

Base Fluid: 8.40 PPG
 Wellhead Pressure: 1365 PSI
 Broke Back: 2471 PSI
 Pressure (Prop at Perfs): 2685 PSI

ISDP: 1870 PSI

@ 1.8 BPM
 @ 59.7 BPM
 @ 0.748 PSI/FT

(Use weight slips for below amounts)

TOTAL PROPPANT PUMPED: 207,000 Lbs			
% of Job	Prop	Mesh	Quantity
0%	None	20/40	Lbs
0%	TLC	20/40	Lbs
100%	White Sand	20/40	207,000 Lbs

Initial Annulus Pressure 4.0 PSI
 Final Annulus Pressure 0.0 PSI

Variance 0.0%

MB Vari	SS Vari	Dens Vari	SC Vari
7.2%	6.2%	0.2%	0.5%

Average Annulus Pressure 1.8 PSI
 Change in Annulus Pressure -4.0 PSI

CLEAN STREAM:

UV1 HRs	UV2 HRs	Transm.%
166	178	84.6

COMMENTS:

HES Engineer: Chelsey Hughes
 Co. Rep: Jeff Scott
 Crew: RED A

3bbl overflush per company rep.
 Lo-Surf and CLA-Web tote swap in stage 3; caused a slight bobble in concentration. HHP lost pre-load and thus lost rate momentarily but was regained quickly. Blender could not get BC-140 to pump mid stage 8. Cut sand per company rep. Came offline until issue could be resolved. Approximately 10 minutes. Had issues with HHP cavitating. Took it offline in flush early.

