

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER GMBU Q-6-9-18						
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT EIGHT MILE FLAT						
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME GMBU (GRRV)						
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY						7. OPERATOR PHONE 435 646-4825						
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052						9. OPERATOR E-MAIL mcrozier@newfield.com						
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU-65970			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>						
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')						
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')						
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>						
20. LOCATION OF WELL		FOOTAGES		QTR-QTR		SECTION		TOWNSHIP		RANGE		MERIDIAN
LOCATION AT SURFACE		1857 FSL 2008 FWL		NESW		6		9.0 S		18.0 E		S
Top of Uppermost Producing Zone		1458 FSL 1564 FWL		NESW		6		9.0 S		18.0 E		S
At Total Depth		1121 FSL 1160 FWL		SWSW		6		9.0 S		18.0 E		S
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 199			23. NUMBER OF ACRES IN DRILLING UNIT 20						
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 961			26. PROPOSED DEPTH MD: 6053 TVD: 5930						
27. ELEVATION - GROUND LEVEL 5013			28. BOND NUMBER WYB000493			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478						
Hole, Casing, and Cement Information												
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement		Sacks	Yield	Weight	
Surf	12.25	8.625	0 - 300	24.0	J-55 ST&C	8.3	Class G		138	1.17	15.8	
Prod	7.875	5.5	0 - 6053	15.5	J-55 LT&C	8.3	Premium Lite High Strength		280	3.26	11.0	
							50/50 Poz		363	1.24	14.3	
ATTACHMENTS												
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES												
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN						
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER						
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP						
NAME Mandie Crozier				TITLE Regulatory Tech				PHONE 435 646-4825				
SIGNATURE				DATE 09/21/2012				EMAIL mcrozier@newfield.com				
API NUMBER ASSIGNED 43047531720000				APPROVAL				 Permit Manager				

NEWFIELD PRODUCTION COMPANY
 GMBU Q-6-9-18
 AT SURFACE: NE/SW SECTION 6, T9S R18E
 UINTAH COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1365'
Green River	1365'
Wasatch	6105'
Proposed TD	6053'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil)	1365' – 6105'
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Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. **Casing Design: GMBU Q-6-9-18**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	6,053'	15.5	J-55	LTC	4,810 2.50	4,040 2.10	217,000 2.31

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe =	13.0 ppg
Pore pressure at surface casing shoe =	8.33 ppg
Pore pressure at prod casing shoe =	8.33 ppg
Gas gradient =	0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. **Cementing Design: GMBU Q-6-9-18**

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	300'	Class G w/ 2% CaCl	138	30%	15.8	1.17
			161			
Prod casing Lead	4,053'	Prem Lite II w/ 10% gel + 3% KCl	280	30%	11.0	3.26
			913			
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363	30%	14.3	1.24
			451			

*Actual volume pumped will be 15% over the caliper log

- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours

- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ± 300 feet will be drilled with an air/mist system. The air rig is equipped with a 6 1/2" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ± 300 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

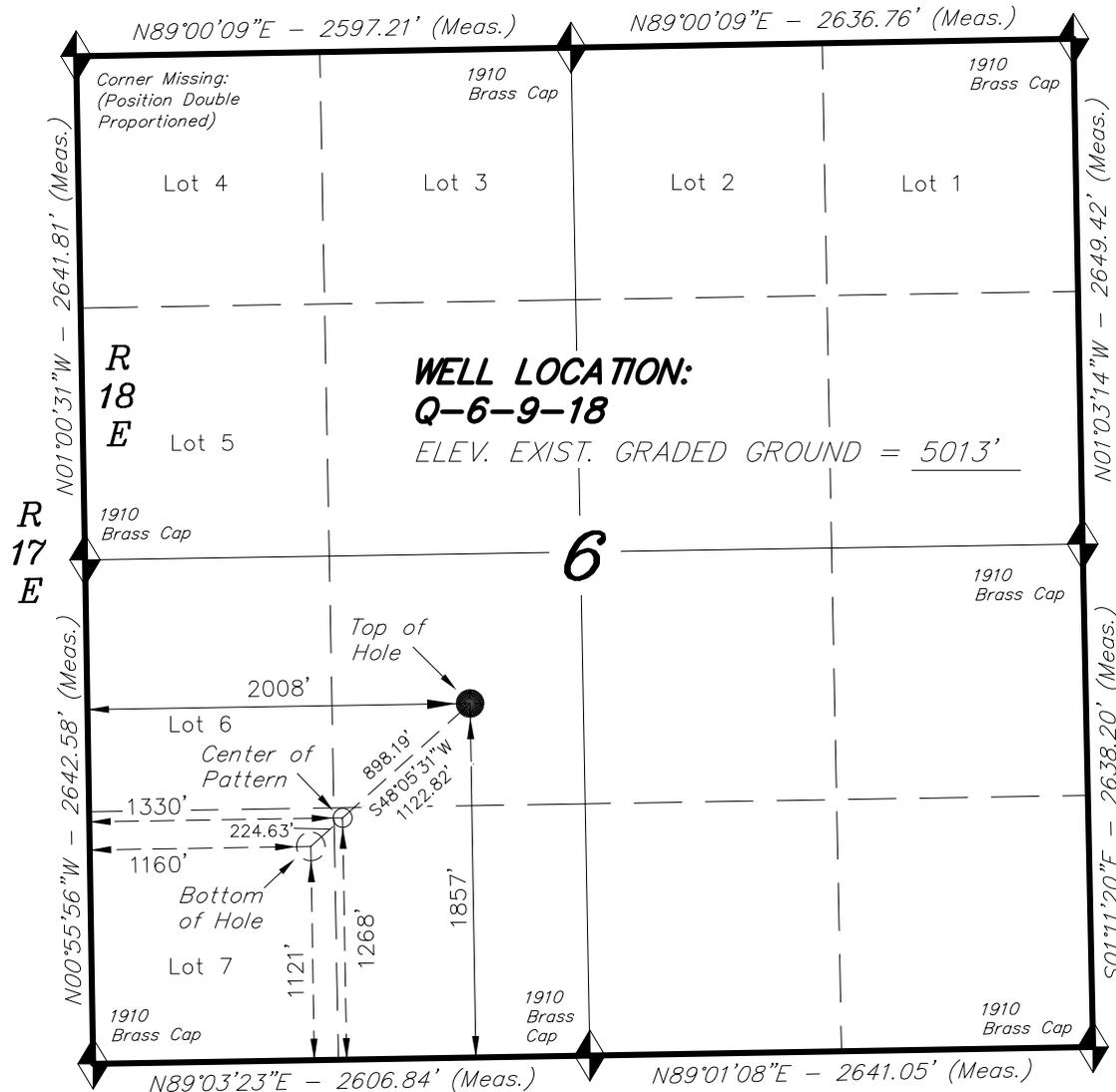
bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the first quarter of 2013, and take approximately seven (7) days from spud to rig release.

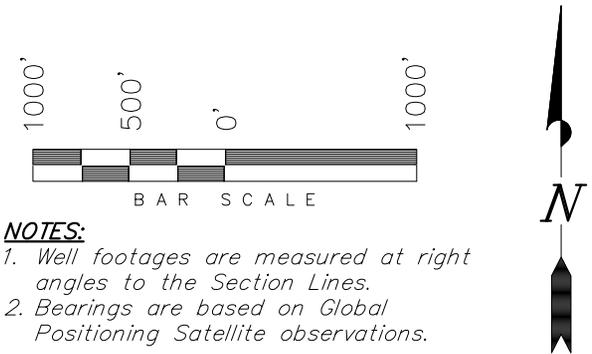
T9S, R18E, S.L.B.&M.

NEWFIELD EXPLORATION COMPANY



WELL LOCATION, Q-6-9-18, LOCATED AS SHOWN IN THE NE 1/4 SW 1/4 OF SECTION 6, T9S, R18E, S.L.B.&M. UTAH COUNTY, UTAH.

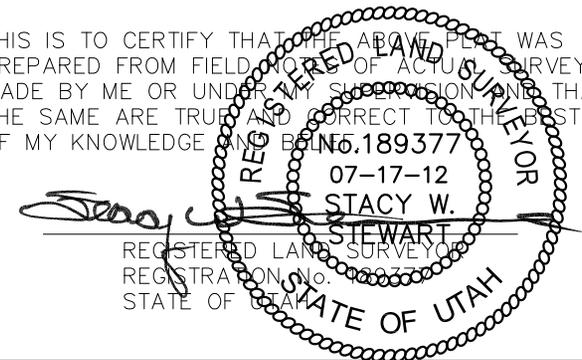
TARGET BOTTOM HOLE, Q-6-9-18, LOCATED AS SHOWN IN THE SW 1/4 SW 1/4 (LOT 7) OF SECTION 6, T9S, R18E, S.L.B.&M. UTAH COUNTY, UTAH.



NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

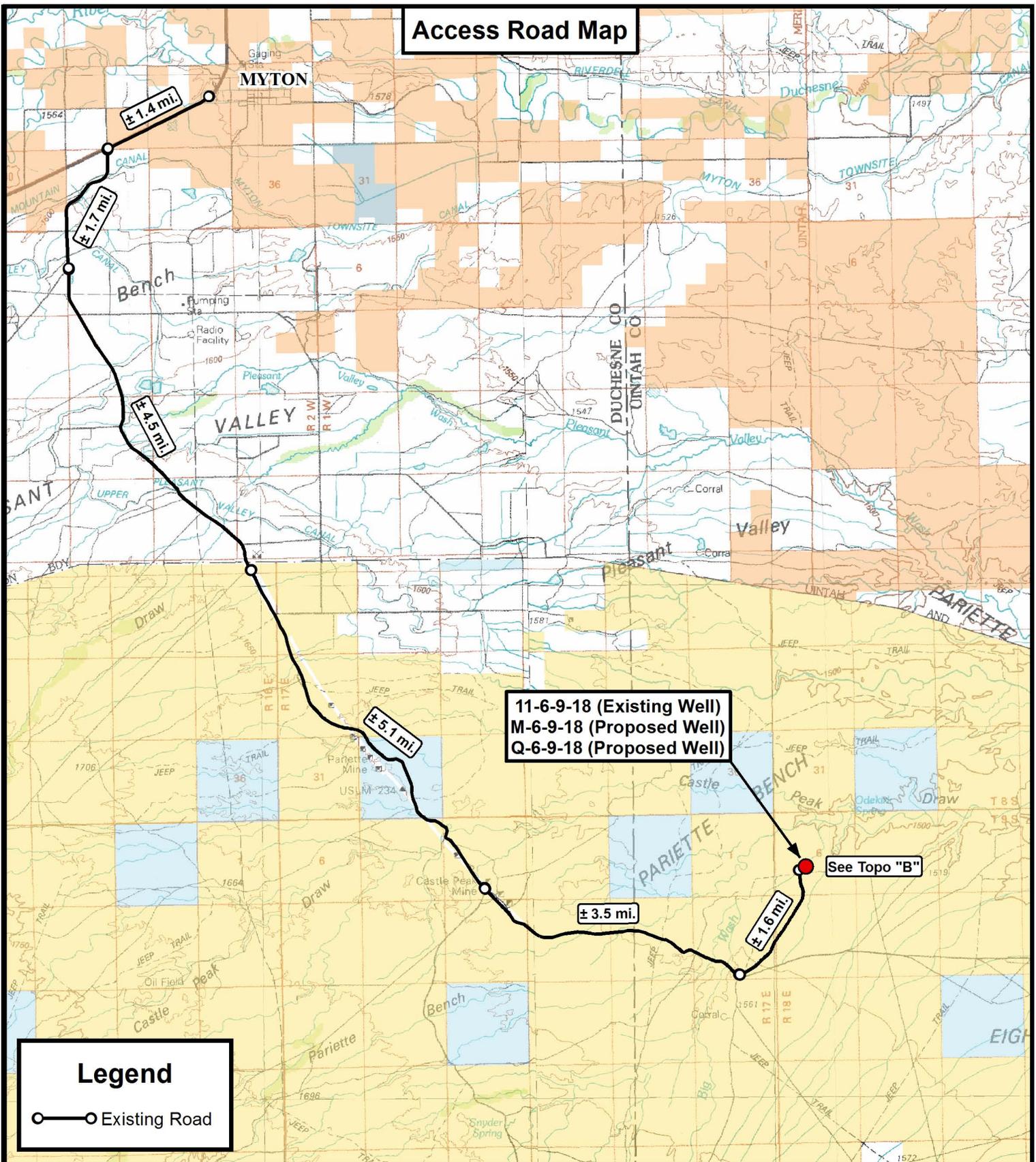
NAD 83 (SURFACE LOCATION)
LATITUDE = 40°03'27.93"
LONGITUDE = 109°56'18.05"
NAD 27 (SURFACE LOCATION)
LATITUDE = 40°03'28.06"
LONGITUDE = 109°56'15.52"
NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 40°03'20.67"
LONGITUDE = 109°56'28.96"
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 40°03'20.80"
LONGITUDE = 109°56'26.43"

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 02-02-12	SURVEYED BY: K.S.	VERSION:
DATE DRAWN: 07-17-12	DRAWN BY: F.T.M.	V2
REVISED:	SCALE: 1" = 1000'	

Access Road Map



11-6-9-18 (Existing Well)
 M-6-9-18 (Proposed Well)
 Q-6-9-18 (Proposed Well)

See Topo "B"

Legend

○—○ Existing Road

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 F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

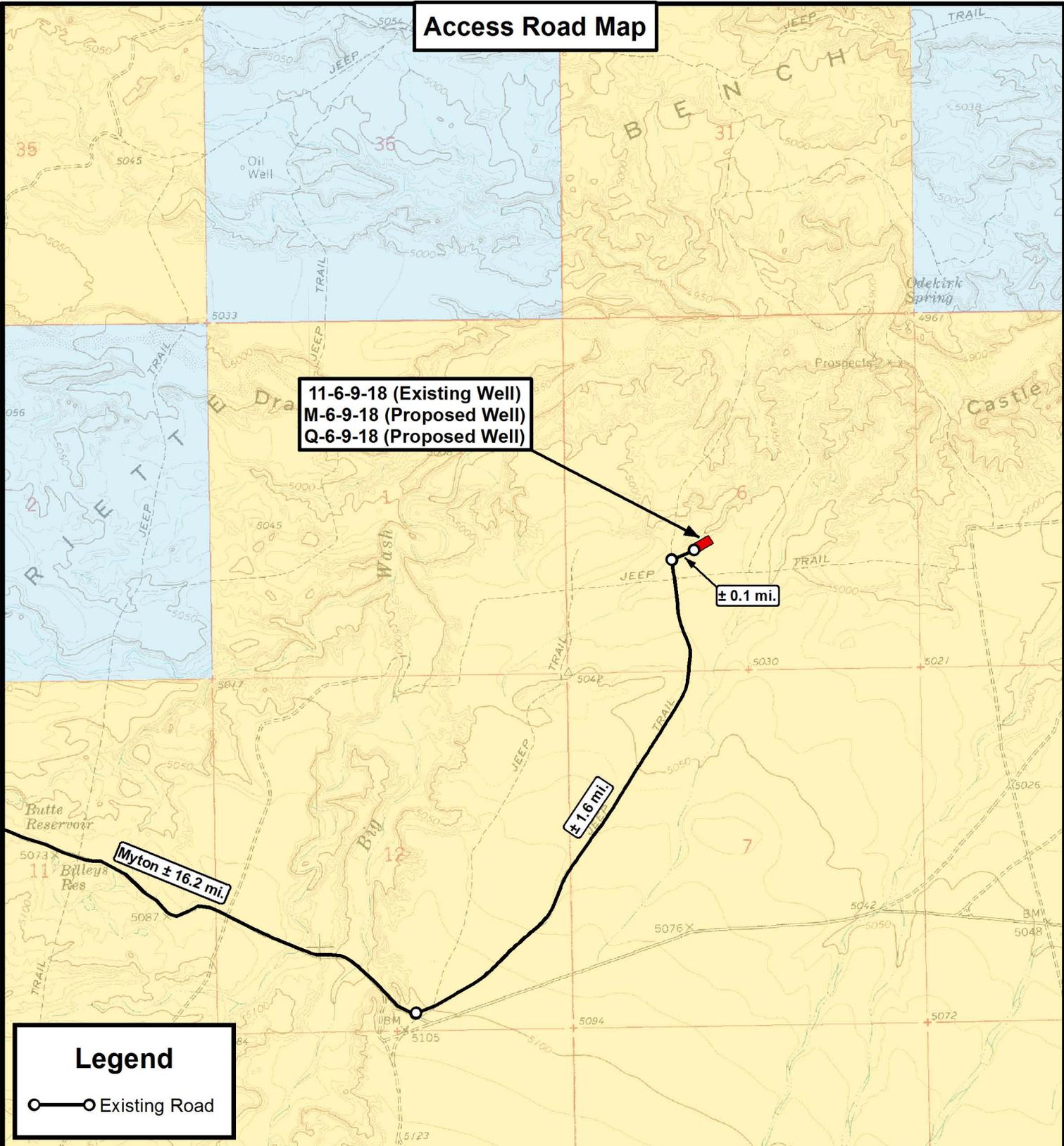
11-6-9-18 (Existing Well)
 M-6-9-18 (Proposed Well)
 Q-6-9-18 (Proposed Well)
 SEC. 6, T9S, R18E, S.L.B.&M. Uintah County, UT.

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	07-17-2012		V2
SCALE:	1:100,000		

TOPOGRAPHIC MAP

SHEET
A

Access Road Map



11-6-9-18 (Existing Well)
M-6-9-18 (Proposed Well)
Q-6-9-18 (Proposed Well)

Myton ± 16.2 mi.

± 1.6 mi.

± 0.1 mi.

Legend

○ — ○ Existing Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

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 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

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NEWFIELD EXPLORATION COMPANY

11-6-9-18 (Existing Well)
M-6-9-18 (Proposed Well)
Q-6-9-18 (Proposed Well)
SEC. 6, T9S, R18E, S.L.B.&M. Uintah County, UT.

DRAWN BY:	A.P.C.	REVISED:	07-17-12 A.P.C.	VERSION:
DATE:	02-07-2012			V2
SCALE:	1" = 2,000'			

TOPOGRAPHIC MAP

SHEET
B

Proposed Pipeline Map

**11-6-9-18 (Existing Well)
M-6-9-18 (Proposed Well)
Q-6-9-18 (Proposed Well)**

Existing Waterline

Existing Gas Pipeline

Tie in at Existing Flowline

± 687'

Legend

-  Existing Road
-  Proposed Flowline

Total Pipeline Distances

Proposed Flowline ± 687'

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NEWFIELD EXPLORATION COMPANY

11-6-9-18 (Existing Well)
M-6-9-18 (Proposed Well)
Q-6-9-18 (Proposed Well)
SEC. 6, T9S, R18E, S.L.B.&M. Uintah County, UT.

DRAWN BY: A.P.C. REVISED: 07-17-12 A.P.C. VERSION:

DATE: 02-07-2012

SCALE: 1" = 2,000'

V2

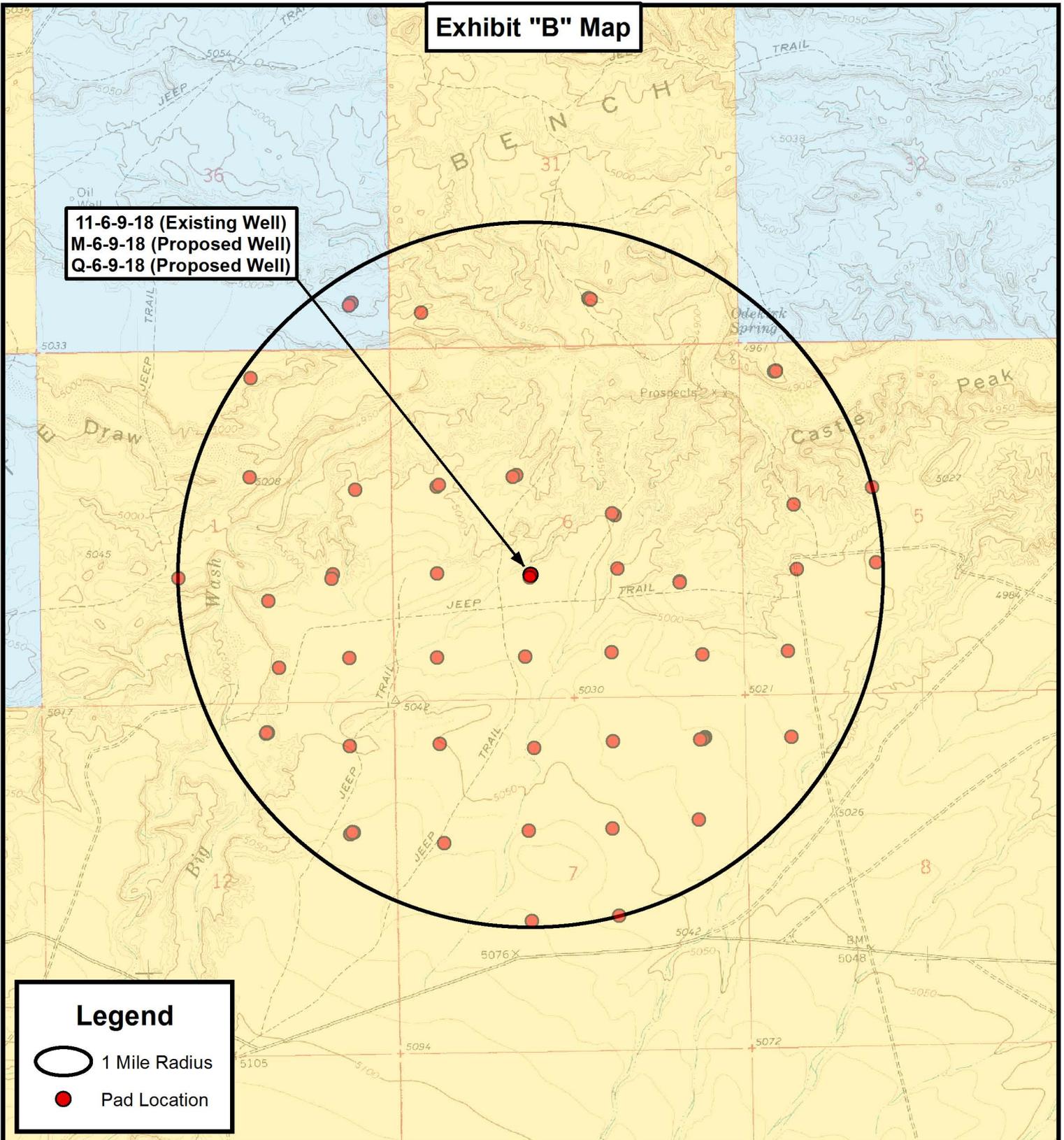
TOPOGRAPHIC MAP

SHEET

C

Exhibit "B" Map

11-6-9-18 (Existing Well)
 M-6-9-18 (Proposed Well)
 Q-6-9-18 (Proposed Well)



Legend

- 1 Mile Radius
- Pad Location

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DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	07-17-2012		V2
SCALE:	1" = 2,000'		



NEWFIELD EXPLORATION COMPANY

11-6-9-18 (Existing Well)
 M-6-9-18 (Proposed Well)
 Q-6-9-18 (Proposed Well)
 SEC. 6, T9S, R18E, S.L.B.&M. Uintah County, UT.

TOPOGRAPHIC MAP	SHEET D
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NEWFIELD EXPLORATION

USGS Myton SW (UT)

SECTION 6 T9, R18E

Q-6-9-18

Wellbore #1

Plan: Design #1

Standard Planning Report

10 July, 2012





Payzone Directional
Planning Report



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well Q-6-9-18
Company:	NEWFIELD EXPLORATION	TVD Reference:	Q-6-9-18 @ 5025.0ft (Original Well Elev)
Project:	USGS Myton SW (UT)	MD Reference:	Q-6-9-18 @ 5025.0ft (Original Well Elev)
Site:	SECTION 6 T9, R18E	North Reference:	True
Well:	Q-6-9-18	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	SECTION 6 T9, R18E				
Site Position:		Northing:	7,193,573.38 ft	Latitude:	40° 3' 27.880 N
From:	Lat/Long	Easting:	2,077,522.32 ft	Longitude:	109° 56' 17.790 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	1.00 °

Well	Q-6-9-18, SHL LAT: 40 03 27.93 LONG: -109 56 18.05					
Well Position	+N/-S	5.1 ft	Northing:	7,193,578.08 ft	Latitude:	40° 3' 27.930 N
	+E/-W	-20.2 ft	Easting:	2,077,502.02 ft	Longitude:	109° 56' 18.050 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	5,025.0 ft	Ground Level:	5,013.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	7/9/2012	11.13	65.80	52,193

Design	Design #1			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	228.09

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,460.8	12.91	228.09	1,453.6	-64.5	-71.9	1.50	1.50	0.00	228.09	
5,048.0	12.91	228.09	4,950.0	-600.0	-668.4	0.00	0.00	0.00	0.00	Q-6-9-18 TGT
6,053.4	12.91	228.09	5,930.0	-750.0	-835.6	0.00	0.00	0.00	0.00	



Payzone Directional
Planning Report



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well Q-6-9-18
Company:	NEWFIELD EXPLORATION	TVD Reference:	Q-6-9-18 @ 5025.0ft (Original Well Elev)
Project:	USGS Myton SW (UT)	MD Reference:	Q-6-9-18 @ 5025.0ft (Original Well Elev)
Site:	SECTION 6 T9, R18E	North Reference:	True
Well:	Q-6-9-18	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	1.50	228.09	700.0	-0.9	-1.0	1.3	1.50	1.50	0.00
800.0	3.00	228.09	799.9	-3.5	-3.9	5.2	1.50	1.50	0.00
900.0	4.50	228.09	899.7	-7.9	-8.8	11.8	1.50	1.50	0.00
1,000.0	6.00	228.09	999.3	-14.0	-15.6	20.9	1.50	1.50	0.00
1,100.0	7.50	228.09	1,098.6	-21.8	-24.3	32.7	1.50	1.50	0.00
1,200.0	9.00	228.09	1,197.5	-31.4	-35.0	47.0	1.50	1.50	0.00
1,300.0	10.50	228.09	1,296.1	-42.7	-47.6	64.0	1.50	1.50	0.00
1,400.0	12.00	228.09	1,394.2	-55.8	-62.1	83.5	1.50	1.50	0.00
1,460.8	12.91	228.09	1,453.6	-64.5	-71.9	96.6	1.50	1.50	0.00
1,500.0	12.91	228.09	1,491.7	-70.4	-78.4	105.3	0.00	0.00	0.00
1,600.0	12.91	228.09	1,589.2	-85.3	-95.0	127.7	0.00	0.00	0.00
1,700.0	12.91	228.09	1,686.7	-100.2	-111.7	150.0	0.00	0.00	0.00
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2,200.0	12.91	228.09	2,174.0	-174.9	-194.8	261.8	0.00	0.00	0.00
2,300.0	12.91	228.09	2,271.5	-189.8	-211.4	284.1	0.00	0.00	0.00
2,400.0	12.91	228.09	2,369.0	-204.7	-228.1	306.5	0.00	0.00	0.00
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5,048.0	12.91	228.09	4,950.0	-600.0	-668.4	898.2	0.00	0.00	0.00
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Payzone Directional
Planning Report

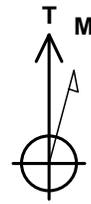


Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well Q-6-9-18
Company:	NEWFIELD EXPLORATION	TVD Reference:	Q-6-9-18 @ 5025.0ft (Original Well Elev)
Project:	USGS Myton SW (UT)	MD Reference:	Q-6-9-18 @ 5025.0ft (Original Well Elev)
Site:	SECTION 6 T9, R18E	North Reference:	True
Well:	Q-6-9-18	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,200.0	12.91	228.09	5,098.2	-622.6	-693.7	932.2	0.00	0.00	0.00
5,300.0	12.91	228.09	5,195.6	-637.6	-710.3	954.5	0.00	0.00	0.00
5,400.0	12.91	228.09	5,293.1	-652.5	-727.0	976.9	0.00	0.00	0.00
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5,600.0	12.91	228.09	5,488.1	-682.4	-760.2	1,021.5	0.00	0.00	0.00
5,700.0	12.91	228.09	5,585.5	-697.3	-776.9	1,043.9	0.00	0.00	0.00
5,800.0	12.91	228.09	5,683.0	-712.2	-793.5	1,066.2	0.00	0.00	0.00
5,900.0	12.91	228.09	5,780.5	-727.1	-810.1	1,088.6	0.00	0.00	0.00
6,000.0	12.91	228.09	5,877.9	-742.1	-826.8	1,110.9	0.00	0.00	0.00
6,053.4	12.91	228.09	5,930.0	-750.0	-835.6	1,122.9	0.00	0.00	0.00



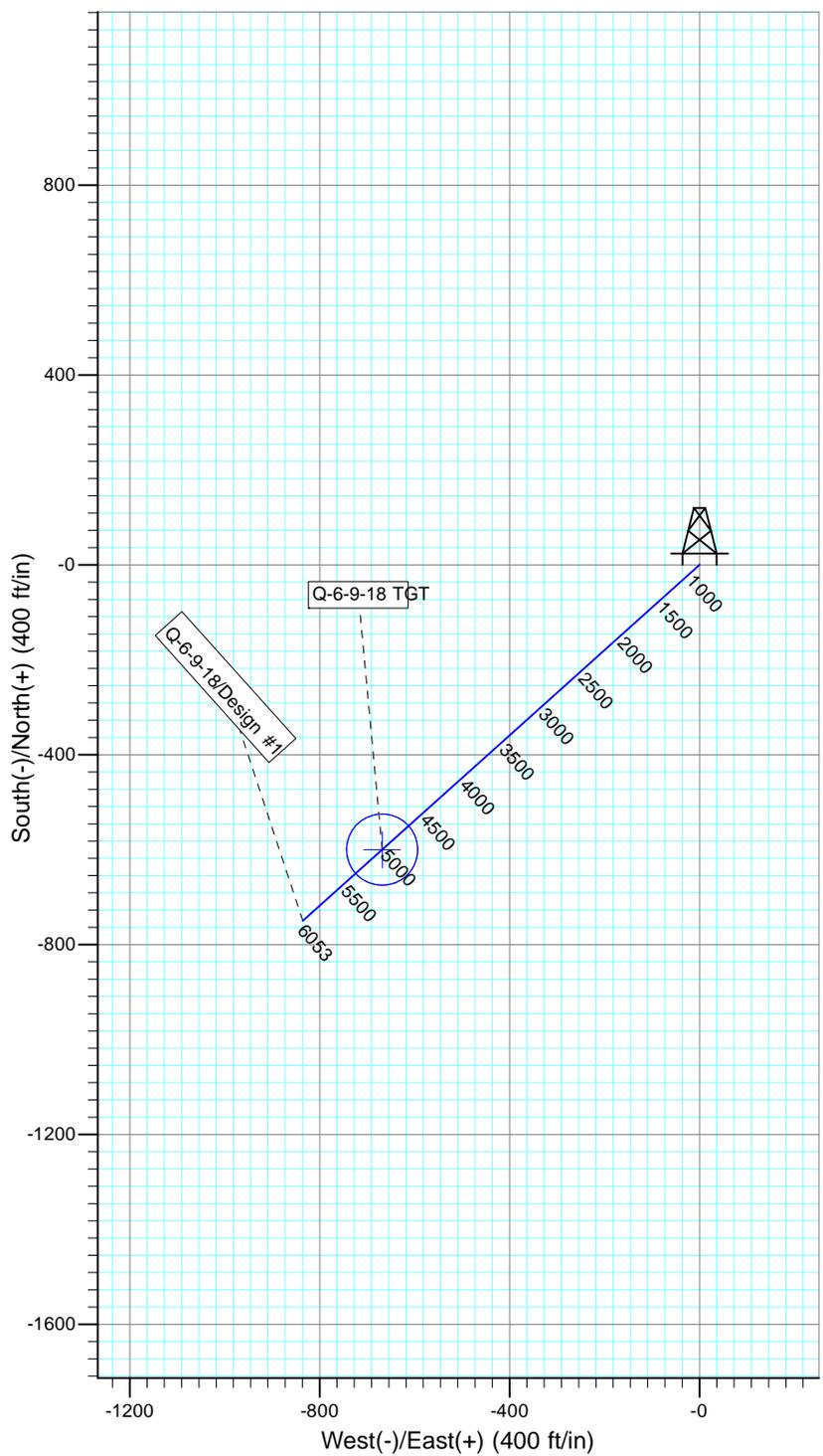
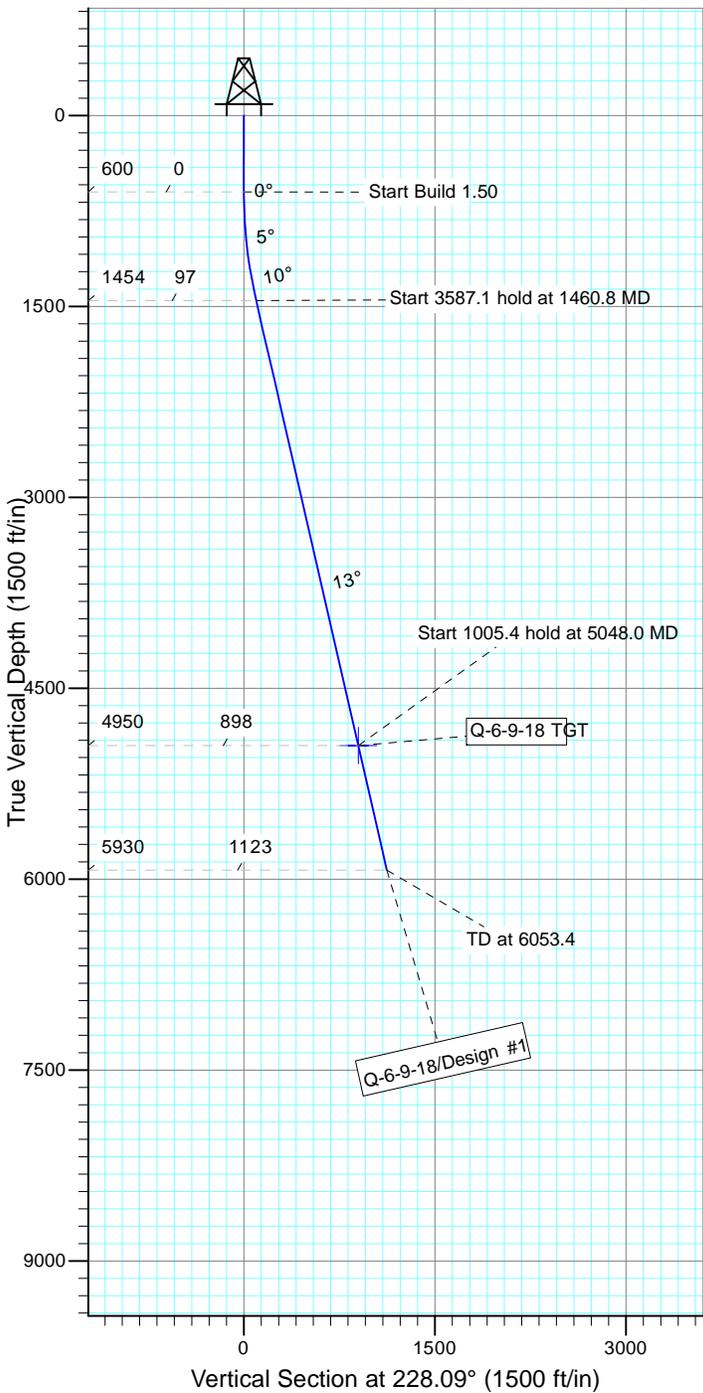
Project: USGS Myton SW (UT)
 Site: SECTION 6 T9, R18E
 Well: Q-6-9-18
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.13°

Magnetic Field
 Strength: 52193.2snT
 Dip Angle: 65.80°
 Date: 7/9/2012
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
Q-6-9-18 TGT	4950.0	-600.0	-668.4	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1460.8	12.91	228.09	1453.6	-64.5	-71.9	1.50	228.09	96.6	
4	5048.0	12.91	228.09	4950.0	-600.0	-668.4	0.00	0.00	898.2	Q-6-9-18 TGT
5	6053.4	12.91	228.09	5930.0	-750.0	-835.6	0.00	0.00	1122.9	



**NEWFIELD PRODUCTION COMPANY
GMBU Q-6-9-18
AT SURFACE: NE/SW SECTION 6, T9S R18E
UINTAH COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site GMBU Q-6-9-18 located in the NE 1/4 SW 1/4 Section 6, T9S, R18E, Uintah County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 – 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed in a southeasterly direction – 14.8 miles \pm to it's junction with an existing road to the northeast; proceed in a northeasterly direction – 1.6 miles \pm to it's junction with an existing road to the northeast; proceed in a northeasterly direction – 0.1 miles \pm the existing 11-6-9-18 well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionaly off of the existing 11-6-9-18 well pad. See attached **Topographic Map "B"**.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-10136

Maurice Harvey Pond
Water Right: 47-1358

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 47-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

- b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Bureau of Land Management.

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. State of Utah Antiquities Project Permit #U-01-MQ-0787b 12/7/01, prepared by

Montgomery Archaeological Consultants. . Paleontological Resource Survey prepared by, Wade Miller, 5/8/03. See attached report cover pages, Exhibit "D".

Surface Flow Line

Newfield requests 687' of surface flow line be granted. The Surface Flow Line will consist of up to a 14" bundled pipe consisting of 2-2" poly glycol lines and 1-3" production line. **Refer to Topographic Map "C"** for the proposed location of the proposed flow line. Flow lines will be tan and will be constructed using the following procedures as outlined in the Greater Monument Butte Green River Development SOP.

Water Disposal

After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Details of the On-Site Inspection

The proposed GMBU Q-6-9-18 was on-sited on 7/10/12. The following were present; Corie Miller (Newfield Production) and Janna Simonsen (Bureau of Land Management).

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the GMBU Q-6-9-18, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the GMBU Q-6-9-18, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

Name: Corie Miller
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

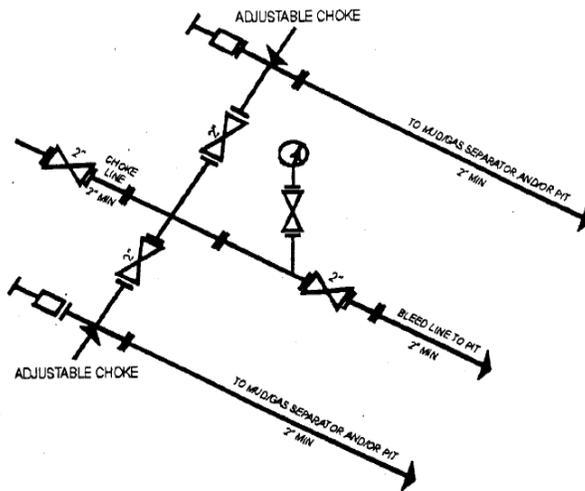
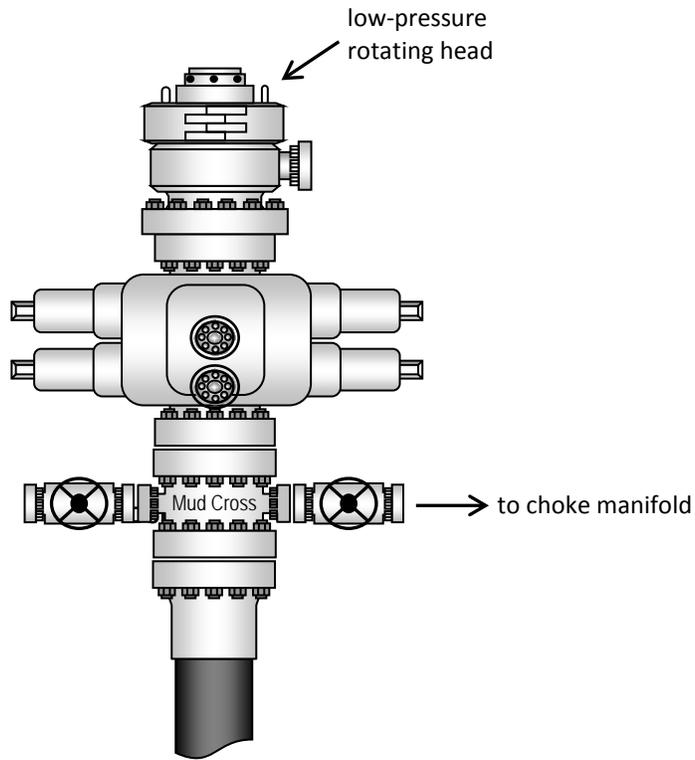
Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #Q-6-9-18, Section 6, Township 9S, Range 18E: Lease UTU-65970 Uintah County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

9/20/12
Date

Mandie Crozier
Regulatory Analyst
Newfield Production Company

Typical 2M BOP stack configuration



2M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY

NEWFIELD EXPLORATION COMPANY

WELL PAD INTERFERENCE PLAT

11-6-9-18 (Existing Well)

M-6-9-18 (Proposed Well)

Q-6-9-18 (Proposed Well)

Pad Location: NESW Section 6, T9S, R18E, S.L.B.&M.



LATITUDE & LONGITUDE Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
11-6-9-18	40° 03' 27.83"	109° 56' 17.52"
M-6-9-18	40° 03' 27.88"	109° 56' 17.79"
Q-6-9-18	40° 03' 27.93"	109° 56' 18.05"

BOTTOM HOLE FOOTAGES

M-6-9-18 (PROPOSED)

2479' FNL & 2368' FEL

Q-6-9-18 (PROPOSED)

1121' FSL & 1160' FWL

TOP HOLE FOOTAGES

M-6-9-18 (PROPOSED)

1852' FSL & 2029' FWL

Q-6-9-18 (PROPOSED)

1857' FSL & 2008' FWL

CENTER OF PATTERN FOOTAGES

M-6-9-18 (PROPOSED)

2613' FSL & 2696' FWL

Q-6-9-18 (PROPOSED)

1268' FSL & 1330' FWL

RELATIVE COORDINATES From Top Hole to C.O.P.

WELL	NORTH	EAST
M-6-9-18	772'	655'
Q-6-9-18	-600'	-668'

RELATIVE COORDINATES From Top Hole to Bottom Hole

WELL	NORTH	EAST
M-6-9-18	971'	823'
Q-6-9-18	-750'	-836'

LATITUDE & LONGITUDE Bottom Hole Position (NAD 83)

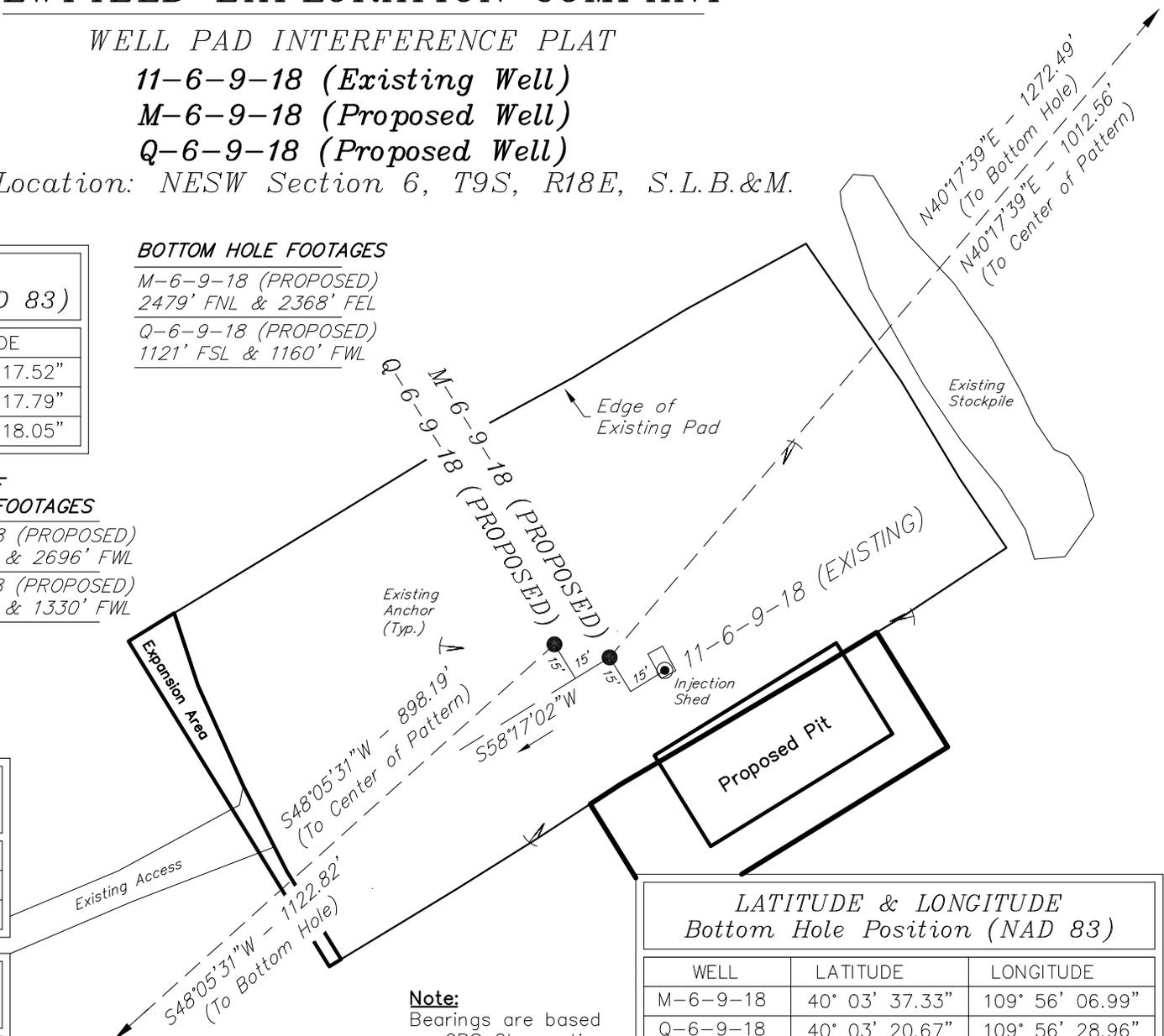
WELL	LATITUDE	LONGITUDE
M-6-9-18	40° 03' 37.33"	109° 56' 06.99"
Q-6-9-18	40° 03' 20.67"	109° 56' 28.96"

Note:

Bearings are based on GPS Observations.

SURVEYED BY: K.S.	DATE SURVEYED: 02-02-12	VERSION:
DRAWN BY: F.T.M.	DATE DRAWN: 07-17-12	V2
SCALE: 1" = 60'	REVISED:	

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078



NEWFIELD EXPLORATION COMPANY

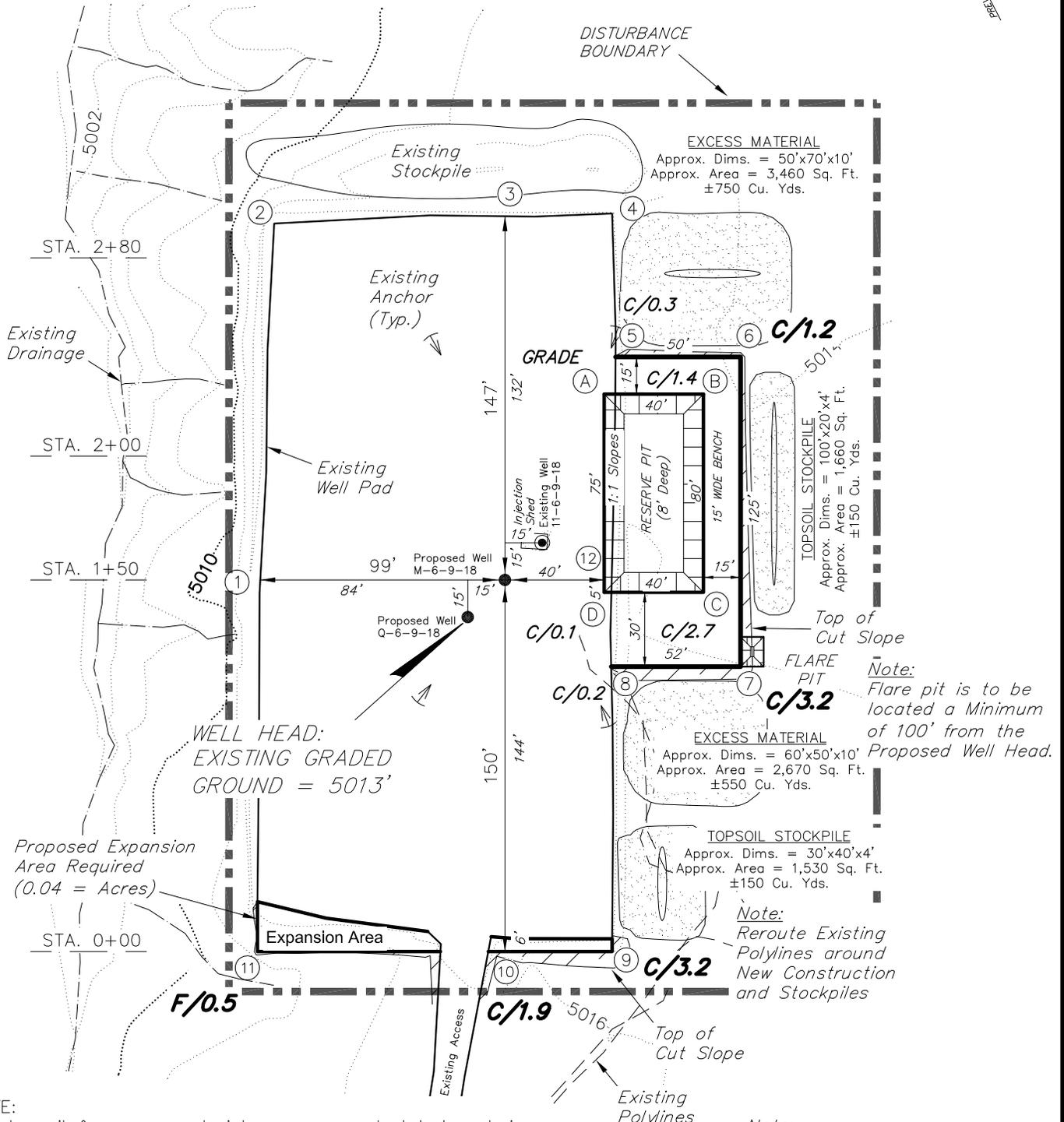
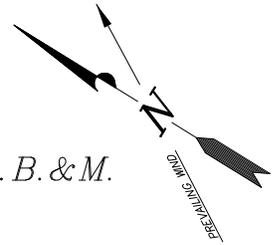
LOCATION LAYOUT

11-6-9-18 (Existing Well)

M-6-9-18 (Proposed Well)

Q-6-9-18 (Proposed Well)

Pad Location: NESW Section 6, T9S, R18E, S.L.B.&M.



Note:
Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

Note:
Reroute Existing Polylines around New Construction and Stockpiles

Note:
Topsoil to be Stripped From All New Construction Areas and Proposed Stock Pile Locations

NOTE:
The topsoil & excess material areas are calculated as being mounds containing 1,600 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

SURVEYED BY: K.S.	DATE SURVEYED: 02-02-12	VERSION:	<p>Tri State Land Surveying, Inc. 180 NORTH VERNAL AVE. VERNAL, UTAH 84078</p>
DRAWN BY: M.W.	DATE DRAWN: 02-06-12	V2	
SCALE: 1" = 60'	REVISED: F.T.M. 07-17-12		

NEWFIELD EXPLORATION COMPANY

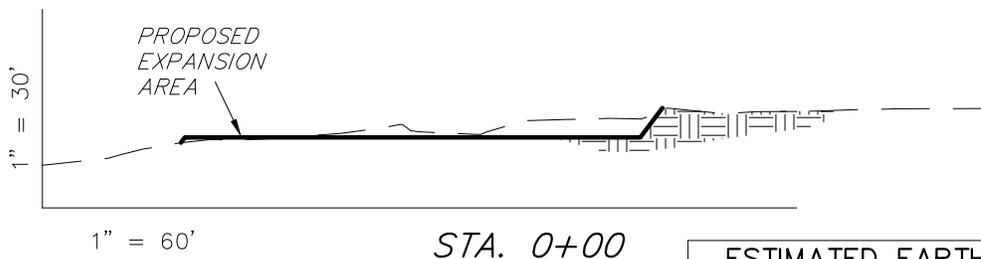
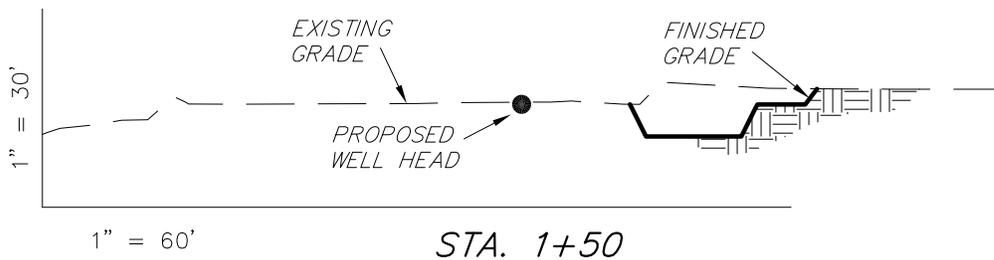
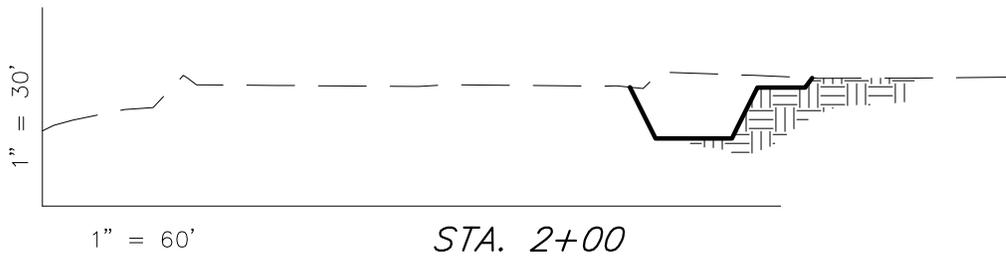
CROSS SECTIONS

11-6-9-18 (Existing Well)

M-6-9-18 (Proposed Well)

Q-6-9-18 (Proposed Well)

Pad Location: NESW Section 6, T9S, R18E, S.L.B.&M.



NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	490	0	Topsoil is not included in Pad Cut	490
PIT	690	0		690
TOTALS	1,180	0	280	1,180

SURVEYED BY: K.S.	DATE SURVEYED: 02-02-12	VERSION:
DRAWN BY: M.W.	DATE DRAWN: 02-06-12	V2
SCALE: 1" = 60'	REVISED: F.T.M. 07-17-12	

Tri State
Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

(435) 781-2501

NEWFIELD EXPLORATION COMPANY

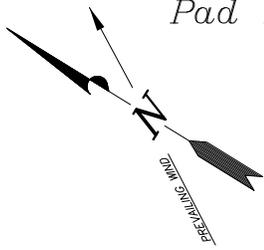
RECLAMATION LAYOUT

11-6-9-18 (Existing Well)

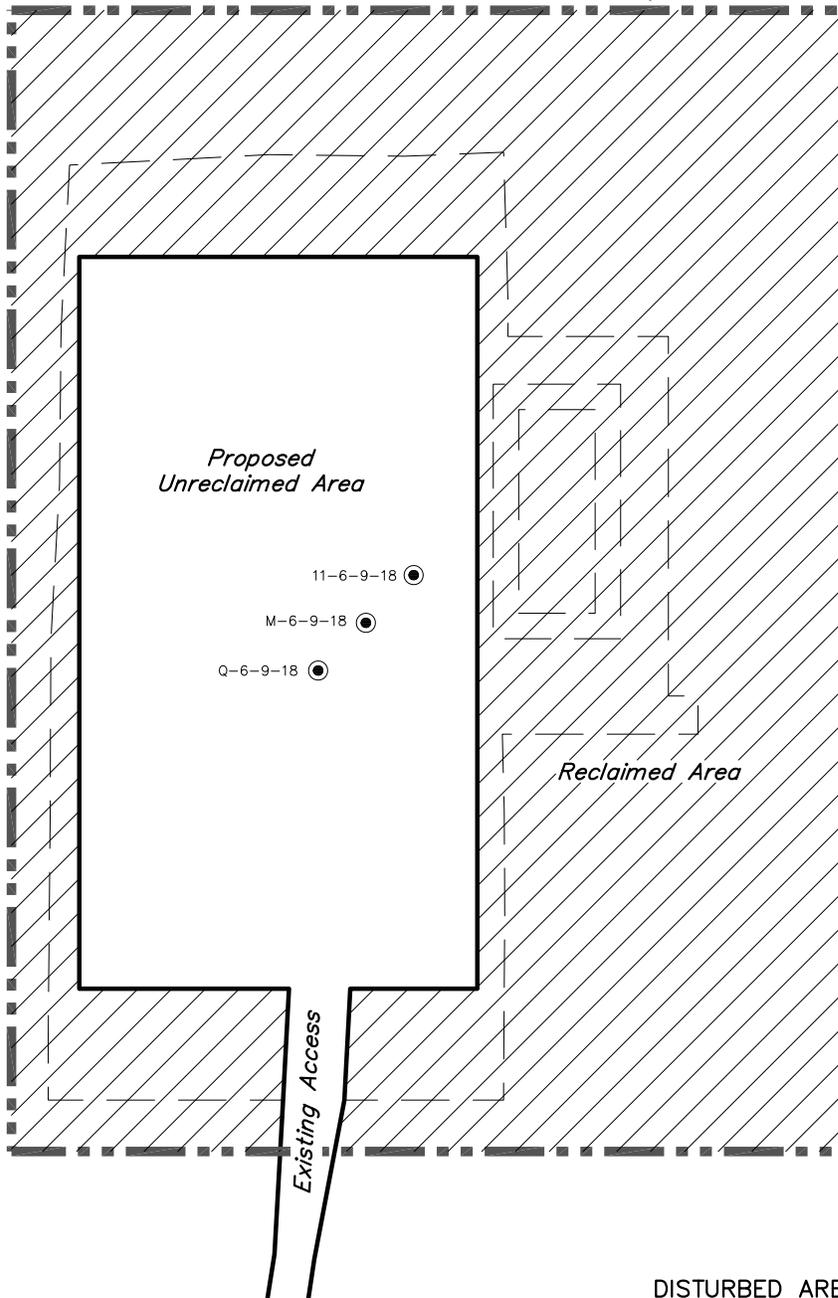
M-6-9-18 (Proposed Well)

Q-6-9-18 (Proposed Well)

Pad Location: NESW Section 6, T9S, R18E, S.L.B.&M.



DISTURBANCE
BOUNDARY



Notes:

1. Reclaimed Area to Include Seeding of Approved Vegetation and Sufficient Storm Water Management System.
2. Actual Equipment Layout and Reclaimed Pad Surface Area May Change due to Production Requirements or Site Conditions.

DISTURBED AREA:

TOTAL DISTURBED AREA = 2.15 ACRES
 TOTAL RECLAIMED AREA = 1.47 ACRES
 UNRECLAIMED AREA = 0.68 ACRES

SURVEYED BY: K.S.	DATE SURVEYED: 02-02-12	VERSION: V2
DRAWN BY: F.T.M.	DATE DRAWN: 07-17-12	
SCALE: 1" = 60'	REVISED:	

Tri State (435) 781-2501
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD EXPLORATION COMPANY

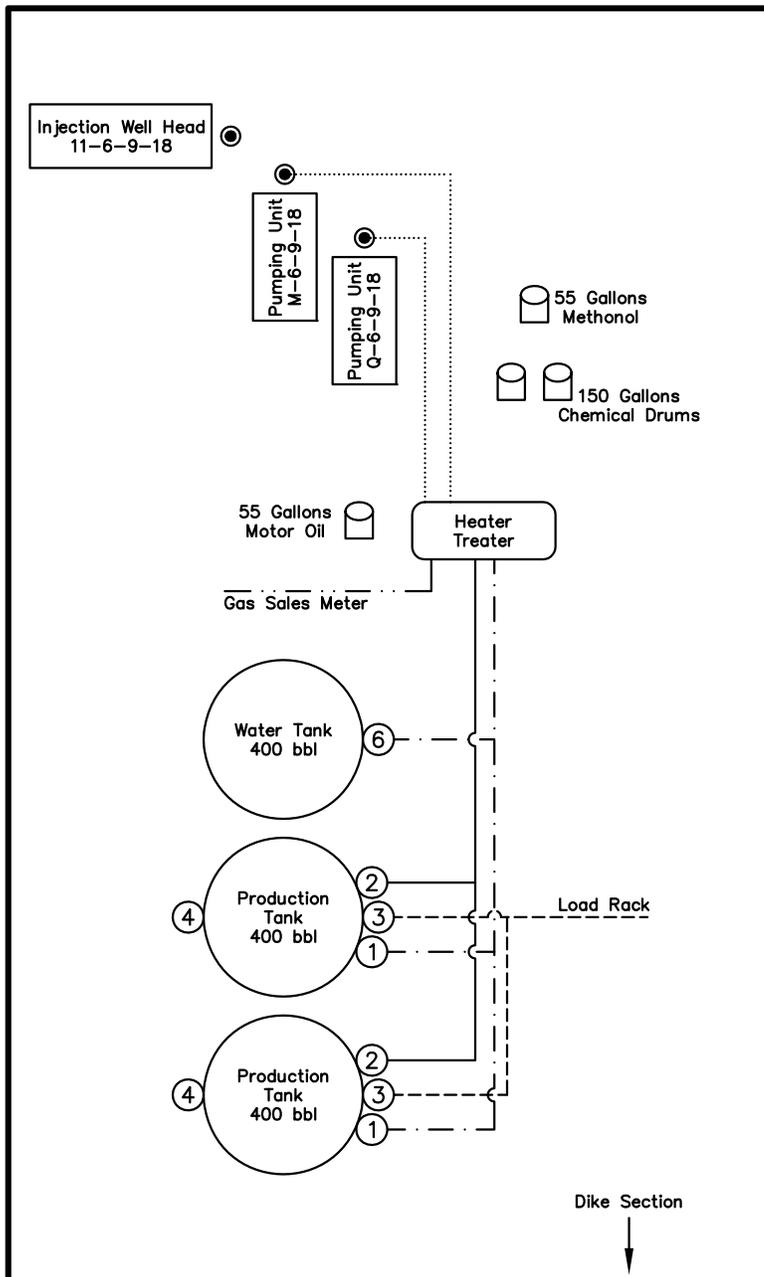
PROPOSED SITE FACILITY DIAGRAM

11-6-9-18 (Existing Well)

M-6-9-18 (Proposed Well) UTU-65970

Q-6-9-18 (Proposed Well) UTU-74835

*Pad Location: NESW Section 6, T9S, R18E, S.L.B.&M.
Uintah County, Utah*



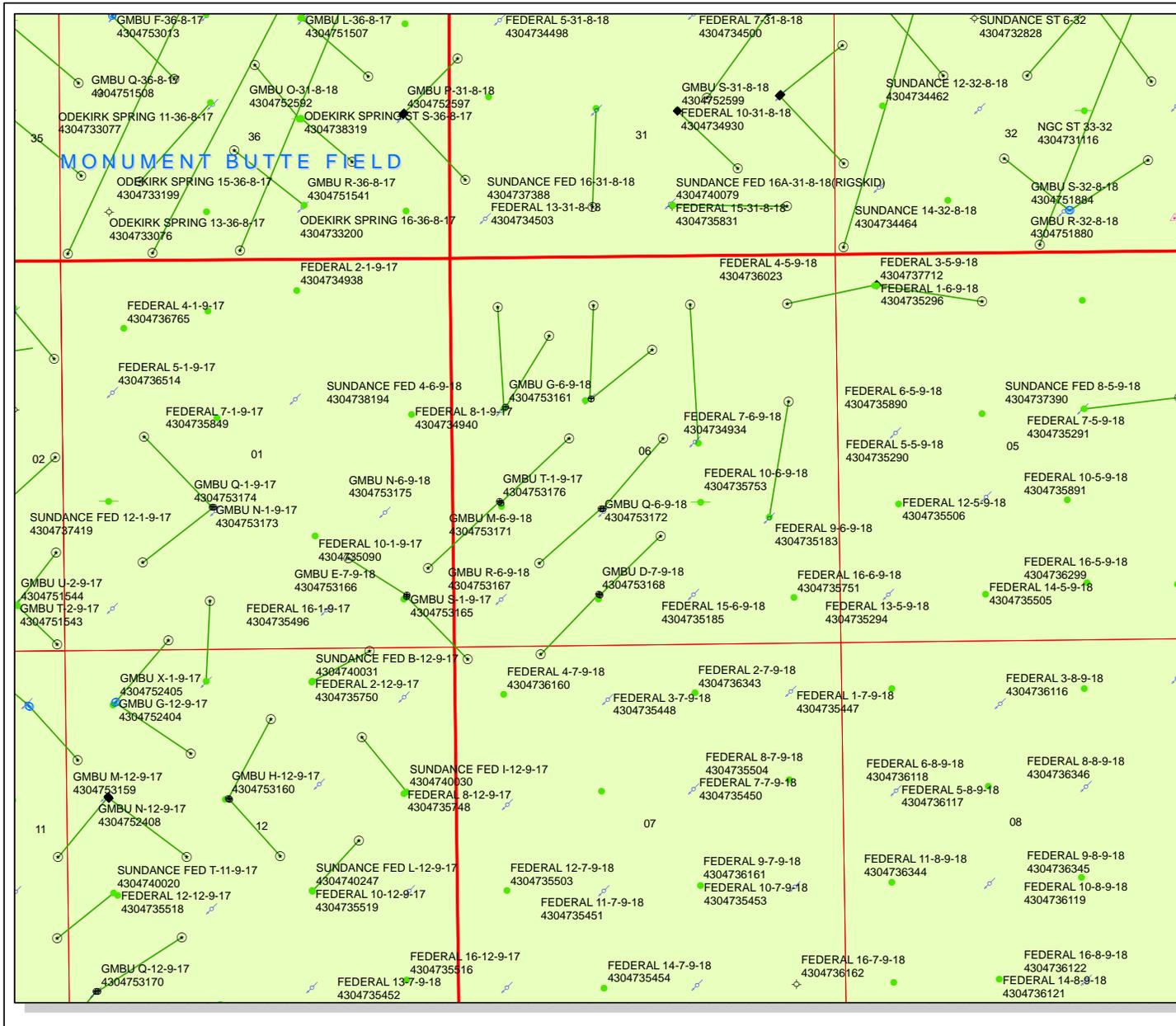
Legend

Emulsion Line
Load Rack	-----
Water Line	-----
Gas Sales	-----
Oil Line	-----

NOT TO SCALE

SURVEYED BY: K.S.	DATE SURVEYED: 02-02-12	VERSION:
DRAWN BY: F.T.M.	DATE DRAWN: 07-17-12	V2
SCALE: NONE	REVISED:	

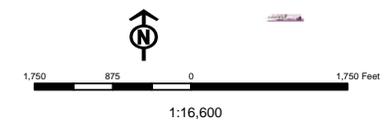
Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078



API Number: 4304753172
Well Name: GMBU Q-6-9-18
Township T09.0S Range R18.0E Section 06
Meridian: SLBM
Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason

- | | |
|----------------------|------------------------------------|
| Units STATUS | Wells Query Status |
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LOC - New Location |
| P1 OIL | OPS - Operation Suspended |
| PP GAS | PA - Plugged Abandoned |
| PP GEOTHERMAL | PGW - Producing Gas Well |
| PP OIL | POW - Producing Oil Well |
| SECONDARY | SGW - Shut-in Gas Well |
| TERMINATED | SOW - Shut-in Oil Well |
| Fields STATUS | TA - Temp. Abandoned |
| Unknown | TW - Test Well |
| ABANDONED | WDW - Water Disposal |
| ACTIVE | WW - Water Injection Well |
| COMBINED | WSW - Water Supply Well |
| INACTIVE | |
| STORAGE | |
| TERMINATED | |
| | Bottom Hole Location - Oil/Gas/Dls |



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

September 24, 2012

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2012 Plan of Development Greater Monument
Butte Unit, Duchesne and Uintah Counties,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2012 within the Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-047-53154	GMBU V-11-9-17	Sec 11 T09S R17E 0630 FSL 1766 FEL
		BHL Sec 11 T09S R17E 0006 FSL 1062 FEL
43-047-53155	GMBU L-31-8-18	Sec 31 T08S R18E 2005 FNL 0864 FEL
		BHL Sec 31 T08S R18E 2136 FSL 1720 FEL
43-047-53156	GMBU M-11-9-17	Sec 11 T09S R17E 2107 FNL 1967 FEL
		BHL Sec 11 T09S R17E 2444 FSL 2554 FWL
43-047-53157	GMBU L-11-9-17	Sec 11 T09S R17E 2124 FNL 1954 FEL
		BHL Sec 11 T09S R17E 2581 FSL 1107 FEL
43-047-53158	GMBU H-6-9-18	Sec 06 T09S R18E 1932 FNL 1893 FWL
		BHL Sec 06 T09S R18E 1274 FNL 2499 FEL
43-047-53159	GMBU M-12-9-17	Sec 12 T09S R17E 2041 FNL 2223 FWL
		BHL Sec 12 T09S R17E 2477 FSL 2397 FEL
43-047-53160	GMBU H-12-9-17	Sec 12 T09S R17E 2028 FNL 2207 FWL
		BHL Sec 12 T09S R17E 0950 FNL 2505 FEL
43-047-53161	GMBU G-6-9-18	Sec 06 T09S R18E 2030 FNL 0731 FWL
		BHL Sec 06 T09S R18E 1071 FNL 1336 FWL

RECEIVED: September 26, 2012

API #	WELL NAME	LOCATION						
(Proposed PZ GREEN RIVER)								
43-047-53162	GMBU H-11-9-17	Sec 11	T09S	R17E	0710	FNL	1993	FWL
		BHL Sec 11	T09S	R17E	1542	FNL	2456	FEL
43-047-53163	GMBU G-11-9-17	Sec 11	T09S	R17E	0692	FNL	1983	FWL
		BHL Sec 11	T09S	R17E	1553	FNL	1192	FWL
43-013-51731	GMBU F-2-9-17	Sec 03	T09S	R17E	1981	FNL	0673	FEL
		BHL Sec 02	T09S	R17E	1181	FNL	0390	FEL
43-047-53164	GMBU A-14-9-17	Sec 12	T09S	R17E	0664	FSL	0390	FWL
		BHL Sec 14	T09S	R17E	0095	FNL	0234	FEL
43-047-53165	GMBU S-1-9-17	Sec 01	T09S	R17E	0700	FSL	0643	FEL
		BHL Sec 01	T09S	R17E	1211	FSL	1428	FEL
43-047-53166	GMBU E-7-9-18	Sec 01	T09S	R17E	0681	FSL	0652	FEL
		BHL Sec 07	T09S	R18E	0177	FNL	0169	FWL
43-047-53167	GMBU R-6-9-18	Sec 06	T09S	R18E	0676	FSL	1969	FWL
		BHL Sec 06	T09S	R18E	1470	FSL	2419	FEL
43-047-53168	GMBU D-7-9-18	Sec 06	T09S	R18E	0692	FSL	1956	FWL
		BHL Sec 07	T09S	R18E	0120	FNL	1159	FWL
43-047-53169	GMBU C-14-9-17	Sec 11	T09S	R17E	0645	FSL	1781	FEL
		BHL Sec 14	T09S	R17E	0162	FNL	2429	FWL
43-013-51732	GMBU S-3-9-17	Sec 03	T09S	R17E	0560	FSL	0639	FEL
		BHL Sec 03	T09S	R17E	1470	FSL	1328	FEL
43-013-51733	GMBU B-10-9-17	Sec 03	T09S	R17E	0555	FSL	0618	FEL
		BHL Sec 10	T09S	R17E	0262	FNL	1380	FEL
43-047-53170	GMBU Q-12-9-17	Sec 12	T09S	R17E	0660	FSL	0411	FWL
		BHL Sec 12	T09S	R17E	1382	FSL	1557	FWL
43-047-53171	GMBU M-6-9-18	Sec 06	T09S	R18E	1852	FSL	2029	FWL
		BHL Sec 06	T09S	R18E	2479	FNL	2368	FEL
43-047-53172	GMBU Q-6-9-18	Sec 06	T09S	R18E	1857	FSL	2008	FWL
		BHL Sec 06	T09S	R18E	1121	FSL	1160	FWL
43-047-53173	GMBU N-1-9-17	Sec 01	T09S	R17E	1930	FSL	2023	FWL
		BHL Sec 01	T09S	R17E	2391	FNL	1107	FWL
43-047-53174	GMBU Q-1-9-17	Sec 01	T09S	R17E	1928	FSL	2044	FWL
		BHL Sec 01	T09S	R17E	1192	FSL	1076	FWL
43-047-53175	GMBU N-6-9-18	Sec 06	T09S	R18E	1944	FSL	0645	FWL
		BHL Sec 06	T09S	R18E	2461	FNL	1584	FWL

API #	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-047-53176	GMBU T-1-9-17	Sec 06 T09S R18E 1960 FSL 0630 FWL BHL Sec 01 T09S R17E 1067 FSL 0348 FEL
43-013-51734	GMBU X-2-9-17	Sec 11 T09S R17E 0636 FNL 0728 FWL BHL Sec 02 T09S R17E 0166 FSL 1531 FWL
43-013-51735	GMBU U-3-9-17	Sec 11 T09S R17E 0621 FNL 0713 FWL BHL Sec 03 T09S R17E 0028 FSL 0251 FEL

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land
Management, ou=Branch of Minerals,
email=Michael_Coulthard@blm.gov, c=US
Date: 2012.09.24 11:12:25 -0600

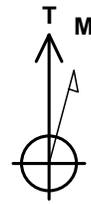
bcc: File - Greater Monument Butte Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:9-24-12

RECEIVED: September 26, 2012

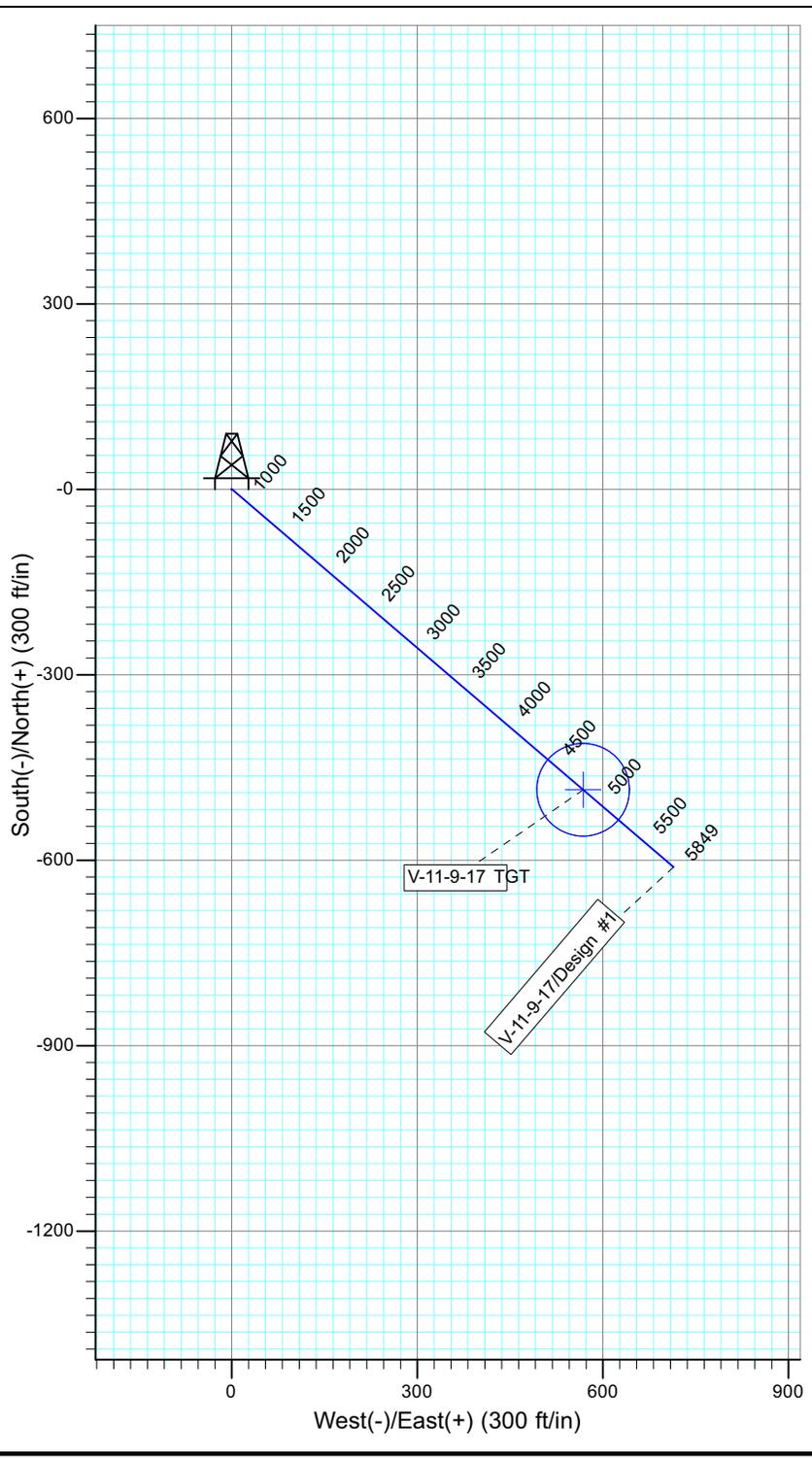
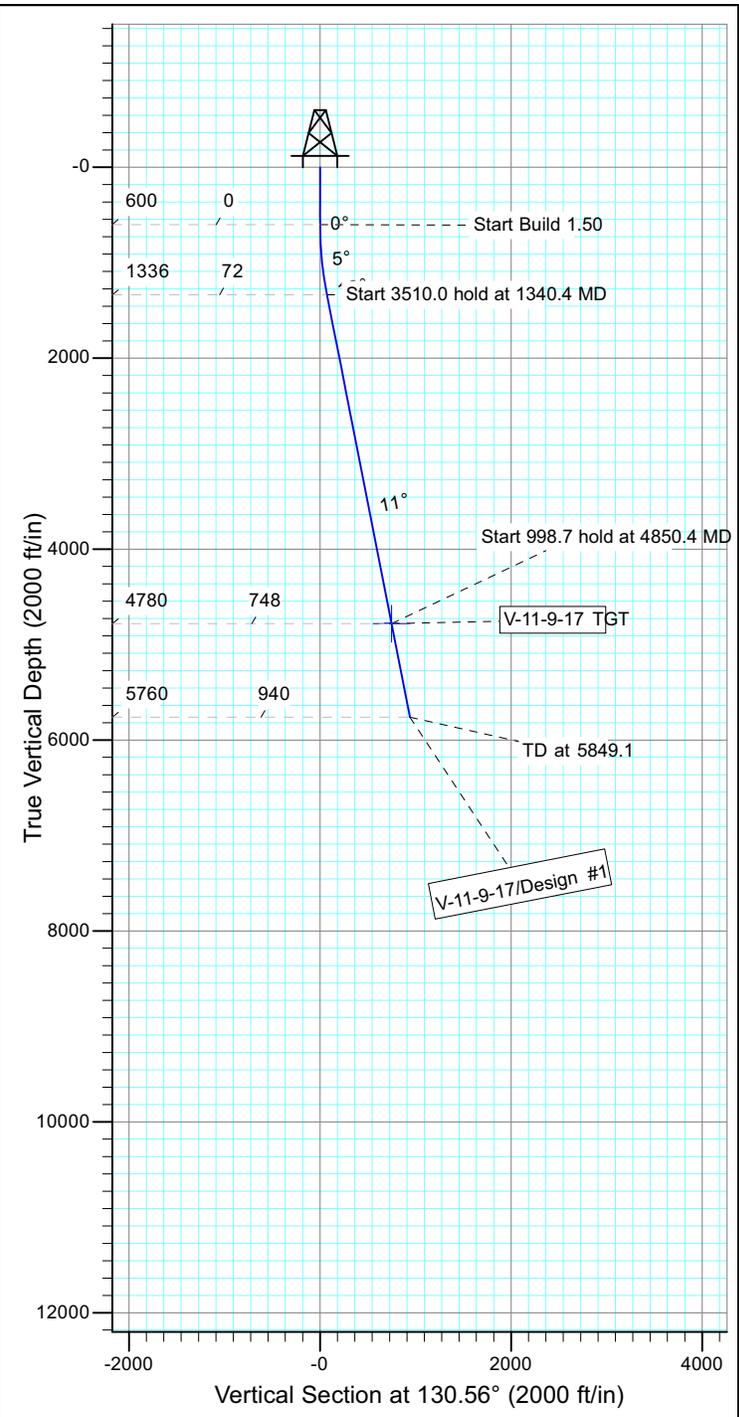


Project: USGS Myton SW (UT)
 Site: SECTION 11 T9S, R17E
 Well: V-11-9-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.14°

Magnetic Field
 Strength: 52178.3snT
 Dip Angle: 65.78°
 Date: 7/9/2012
 Model: IGRF2010



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
V-11-9-17 TGT	4780.0	-486.1	568.0	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1340.4	11.11	130.56	1335.7	-46.5	54.3	1.50	130.56	71.5	
4	4850.4	11.11	130.56	4780.0	-486.1	568.0	0.00	0.00	747.6	V-11-9-17 TGT
5	5849.1	11.11	130.56	5760.0	-611.2	714.1	0.00	0.00	940.0	





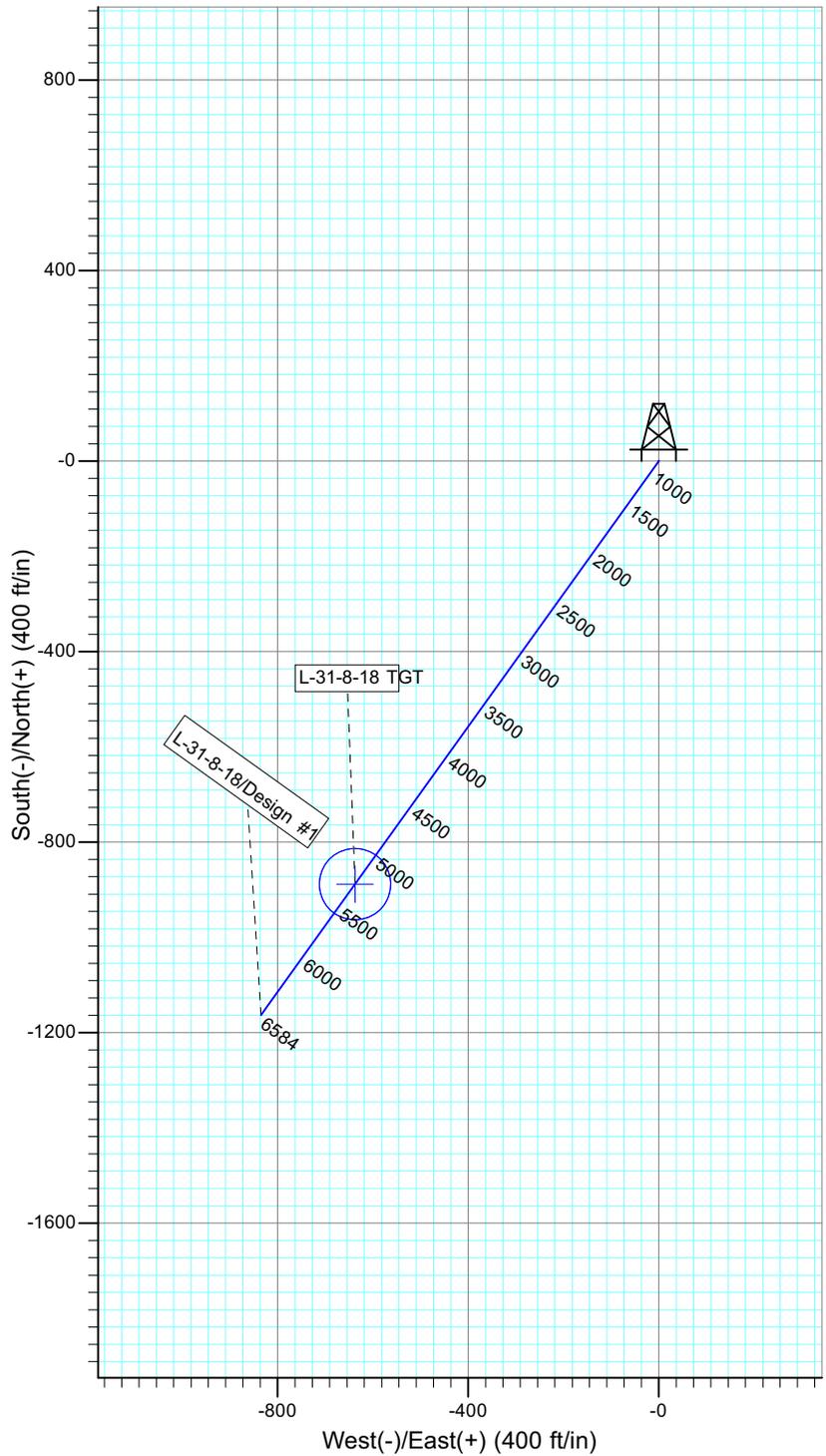
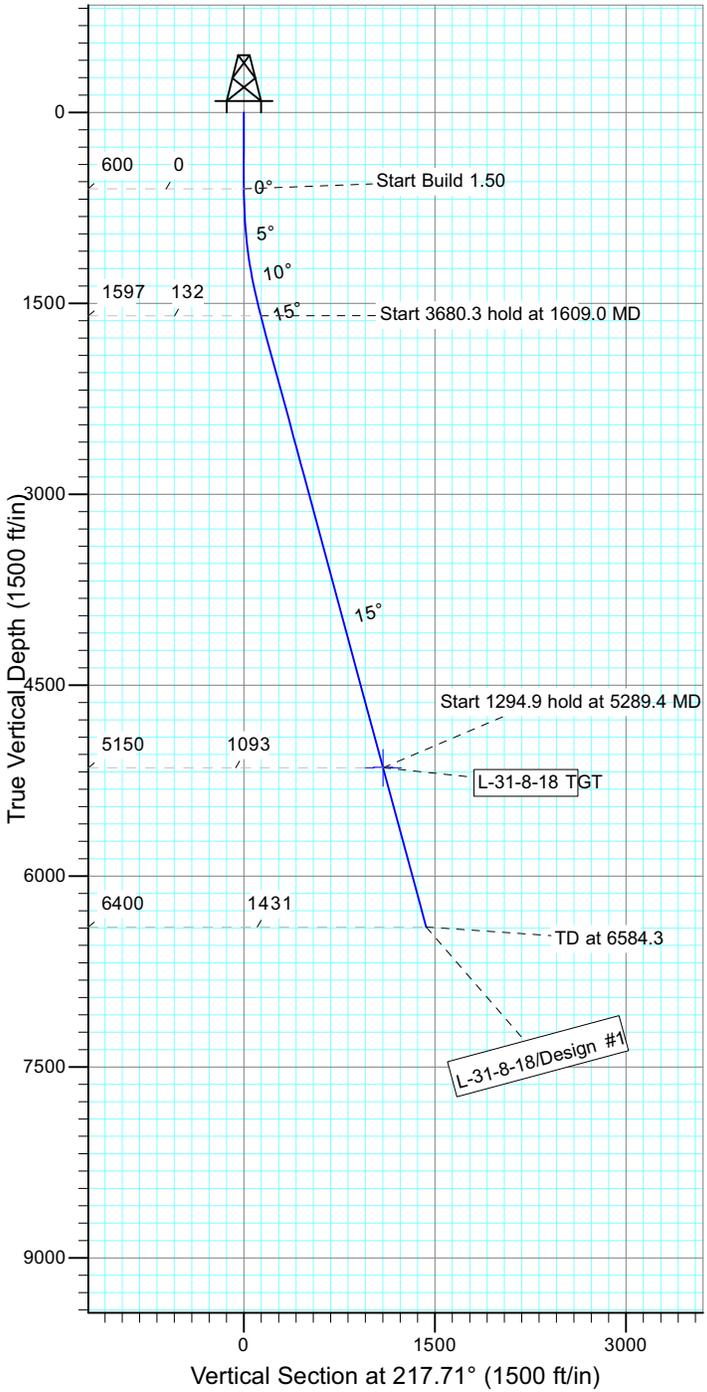
Project: USGS Myton SW (UT)
 Site: SECTION 31 T8S, R18E
 Well: L-31-8-18
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.24°

Magnetic Field
 Strength: 52293.2snT
 Dip Angle: 65.84°
 Date: 8/16/2011
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
L-31-8-18 TGT	5150.0	-888.3	-637.6	Circle (Radius: 75.0)

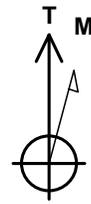
SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1609.0	15.14	215.67	1597.3	-107.6	-77.3	1.50	215.67	132.4	
4	5289.4	15.14	215.67	5150.0	-888.3	-637.6	0.00	0.00	1092.7	L-31-8-18 TGT
5	6584.3	15.14	215.67	6400.0	-1163.0	-834.7	0.00	0.00	1430.6	





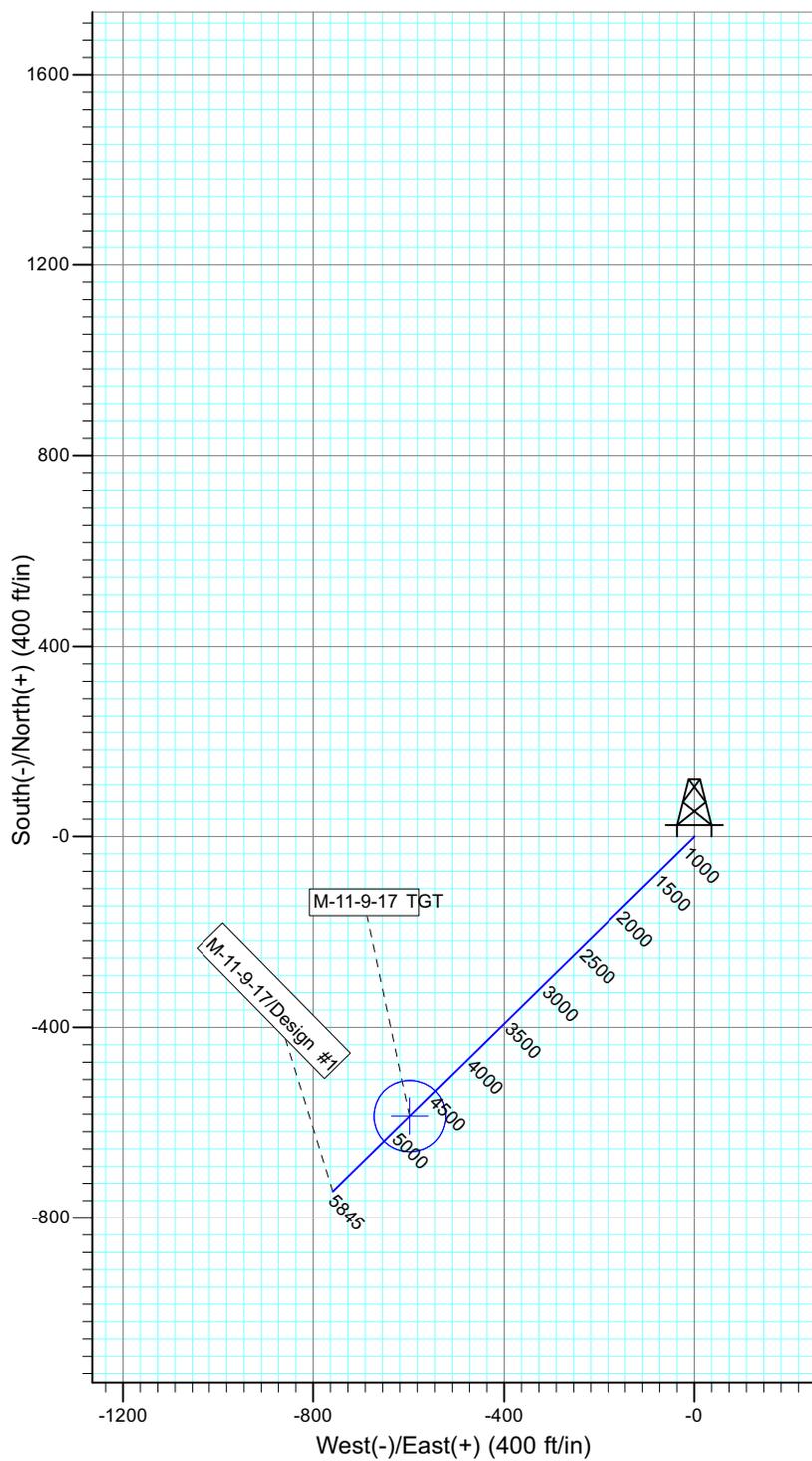
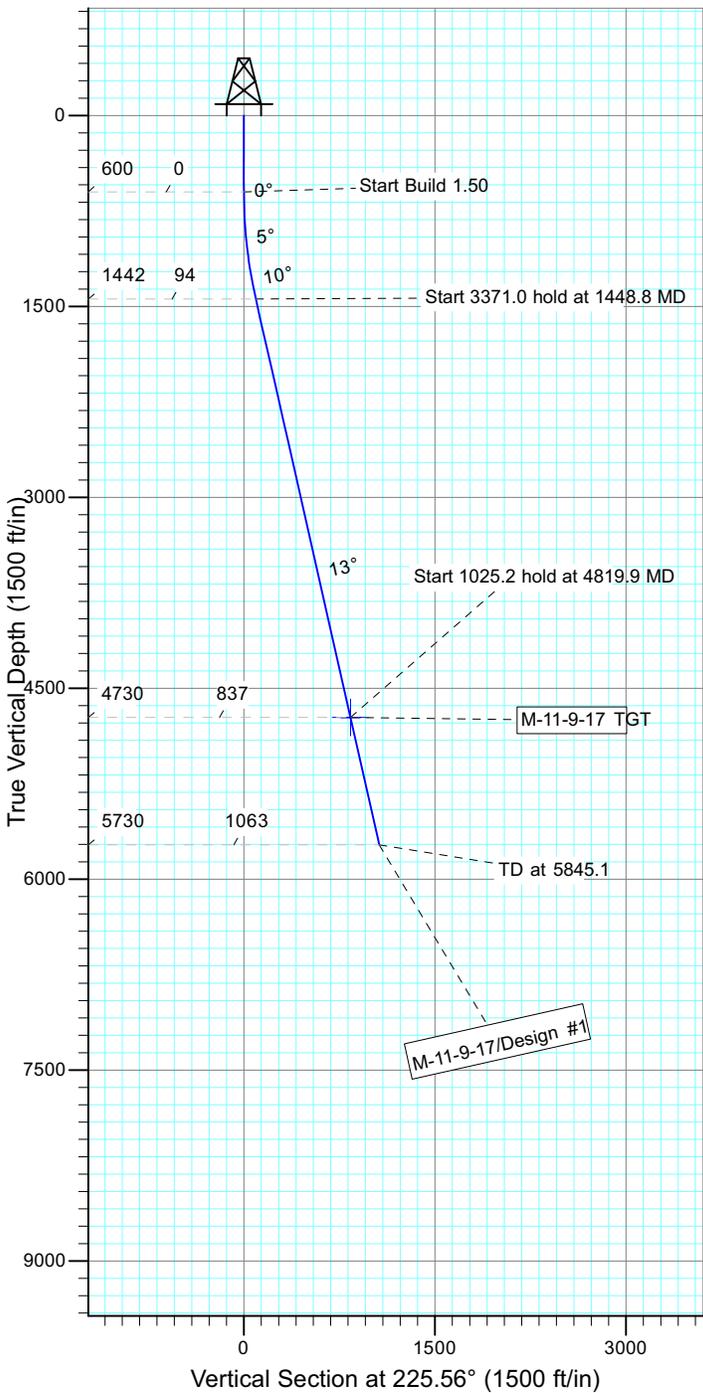
Project: USGS Myton SW (UT)
 Site: SECTION 11 T9S, R17E
 Well: M-11-9-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.14°

Magnetic Field
 Strength: 52222.9snT
 Dip Angle: 65.79°
 Date: 7/9/2012
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
M-11-9-17 TGT	4730.0	-586.0	-597.5	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1448.8	12.73	225.56	1441.8	-65.8	-67.1	1.50	225.56	93.9	
4	4819.9	12.73	225.56	4730.0	-586.0	-597.5	0.00	0.00	836.9	M-11-9-17 TGT
5	5845.1	12.73	225.56	5730.0	-744.2	-758.8	0.00	0.00	1062.8	





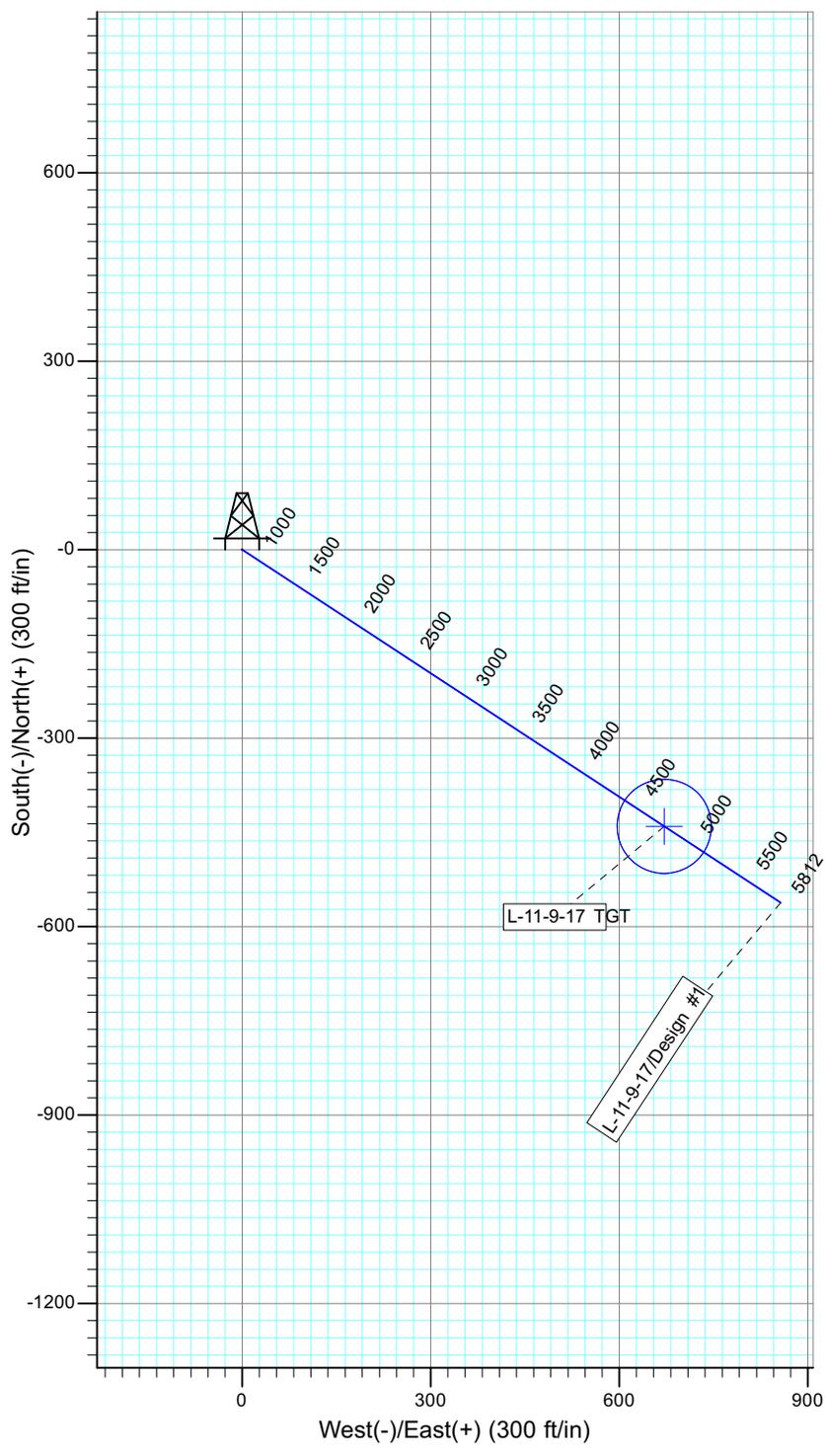
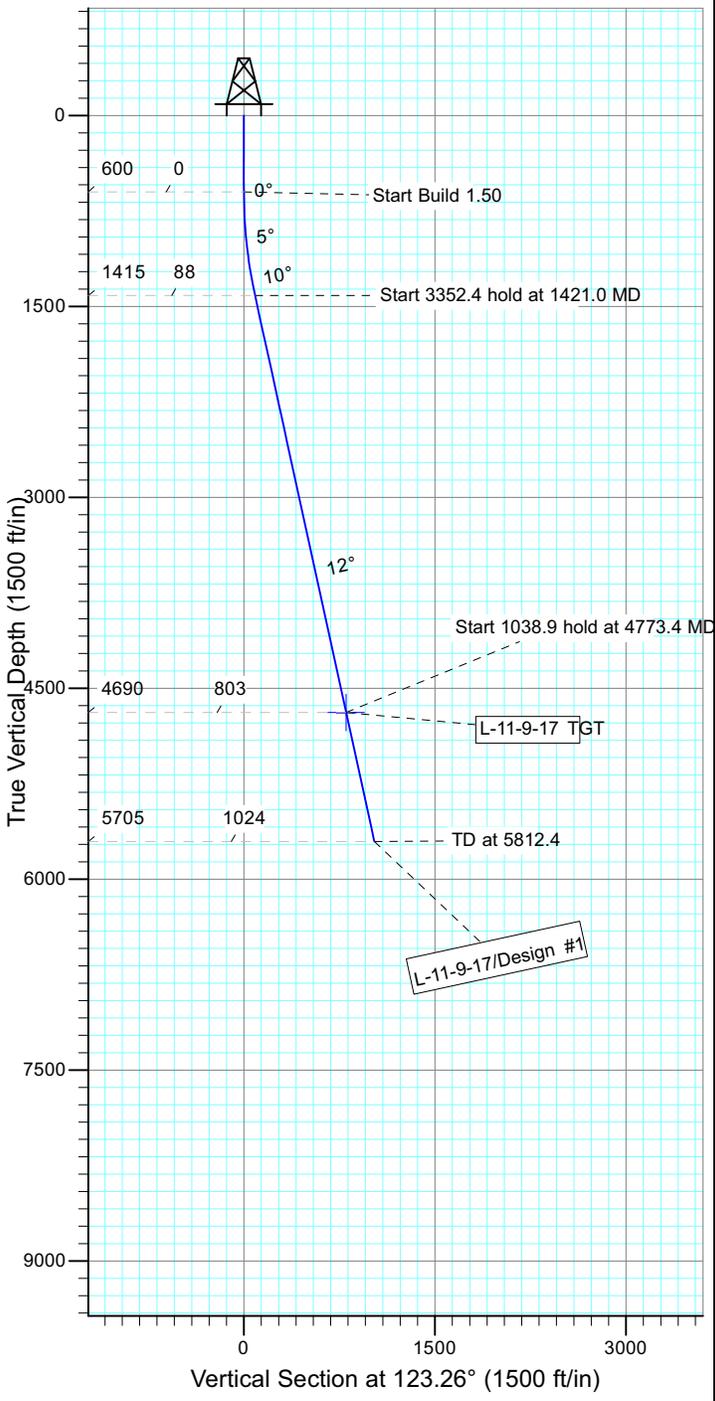
Project: USGS Myton SW (UT)
 Site: SECTION 11 T9S, R17E
 Well: L-11-9-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.14°

Magnetic Field
 Strength: 52182.4snT
 Dip Angle: 65.79°
 Date: 7/9/2012
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
L-11-9-17 TGT	4690.0	-440.4	671.4	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1421.0	12.31	123.26	1414.7	-48.2	73.5	1.50	123.26	87.9	
4	4773.4	12.31	123.26	4690.0	-440.4	671.4	0.00	0.00	802.9	L-11-9-17 TGT
5	5812.4	12.31	123.26	5705.0	-561.9	856.7	0.00	0.00	1024.5	





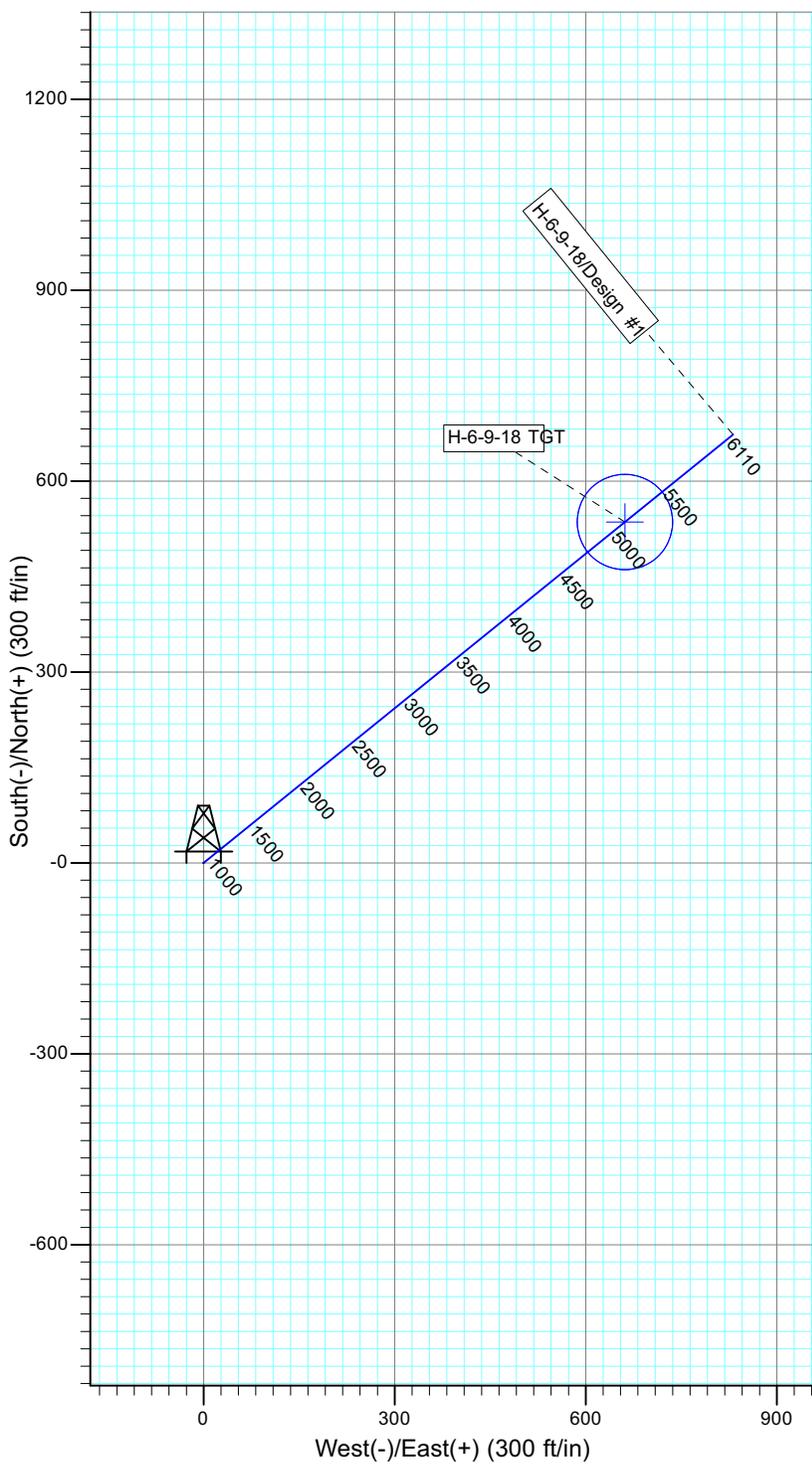
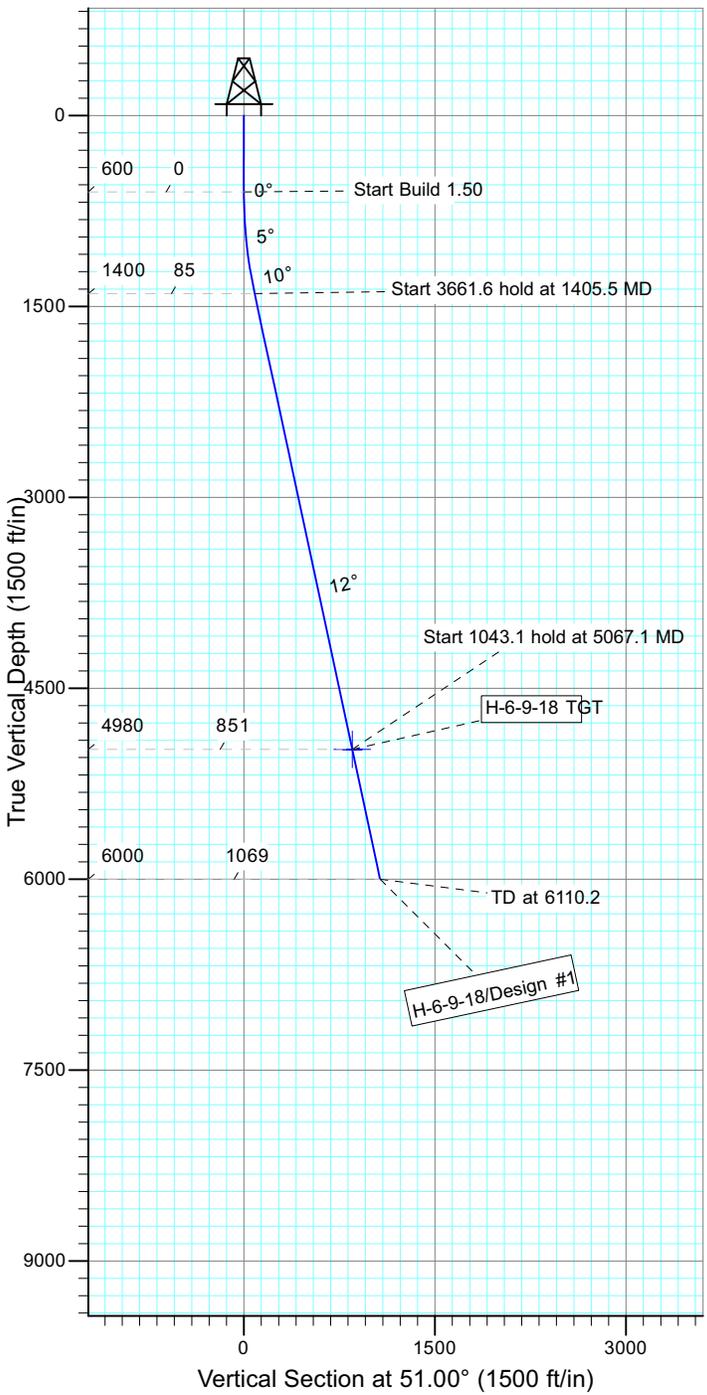
Project: USGS Myton SW (UT)
 Site: SECTION 6 T9, R18E
 Well: H-6-9-18
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.13°

Magnetic Field
 Strength: 52195.5snT
 Dip Angle: 65.81°
 Date: 7/10/2012
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
H-6-9-18 TGT	4980.0	535.6	661.3	Circle (Radius: 75.0)

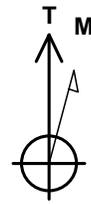
SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1405.5	12.08	51.00	1399.5	53.3	65.8	1.50	51.00	84.6	
4	5067.1	12.08	51.00	4980.0	535.6	661.3	0.00	0.00	851.0	H-6-9-18 TGT
5	6110.2	12.08	51.00	6000.0	673.1	831.0	0.00	0.00	1069.4	





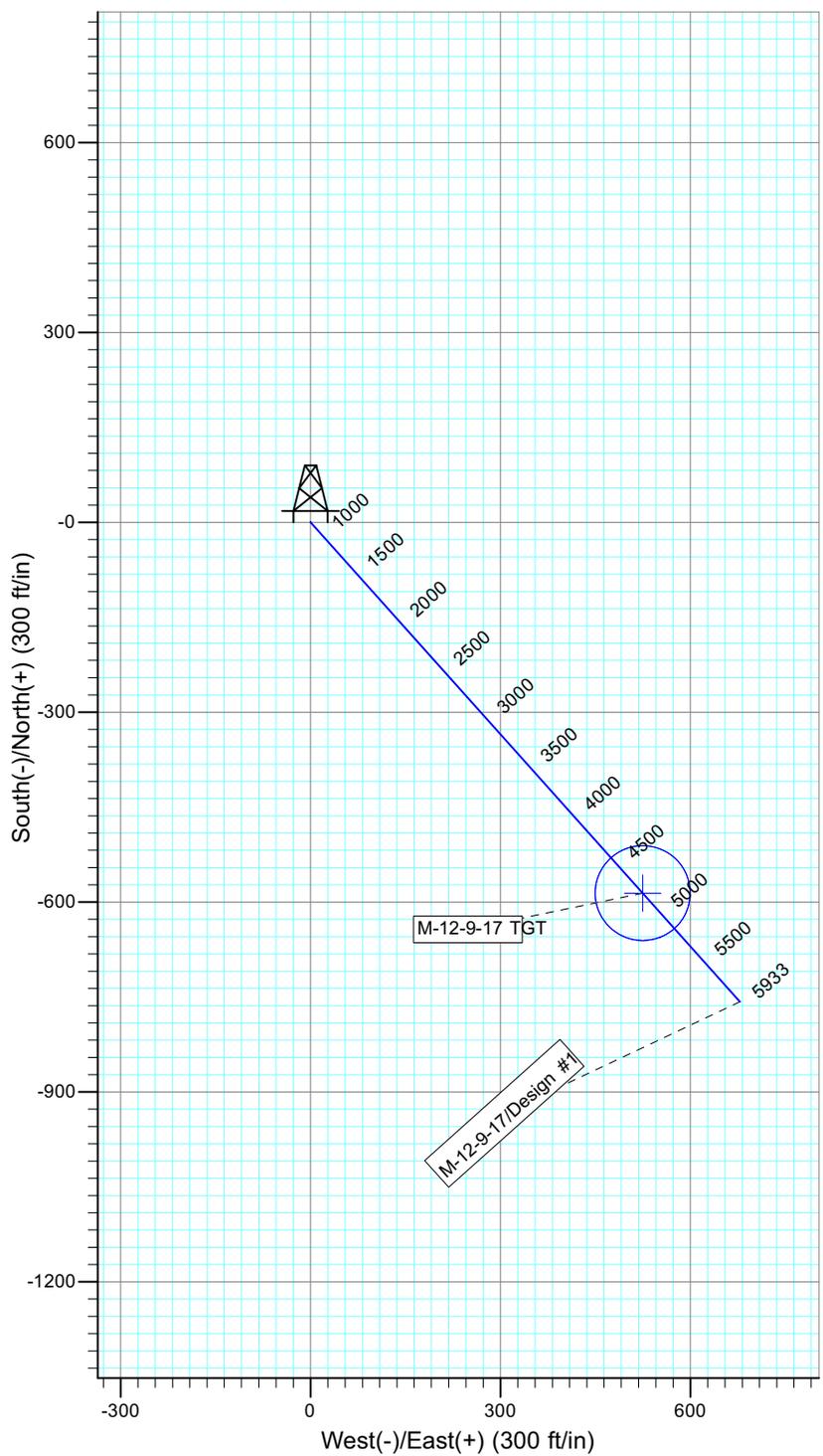
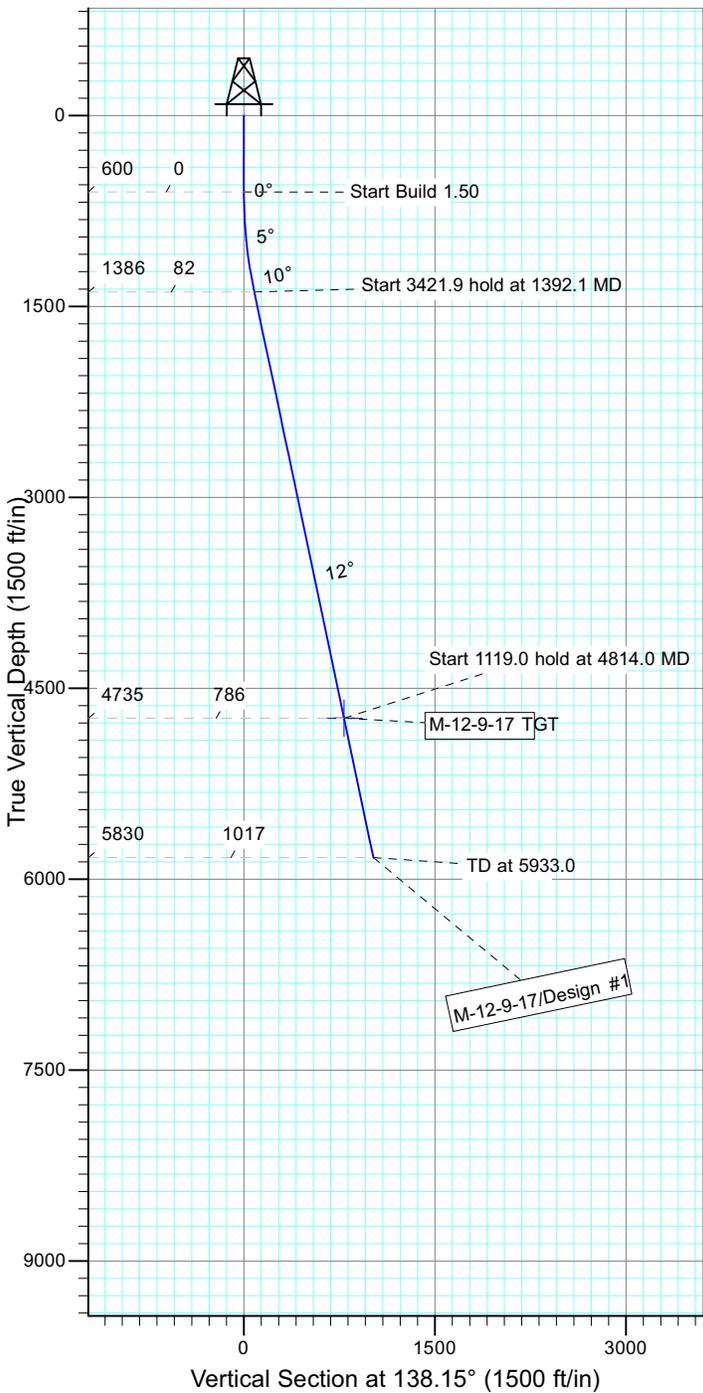
Project: USGS Myton SW (UT)
 Site: SECTION 12 TS9 R17E
 Well: M-12-9-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.13°

Magnetic Field
 Strength: 52184.5snT
 Dip Angle: 65.79°
 Date: 7/9/2012
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
M-12-9-17 TGT	4735.0	-585.8	524.7	Circle (Radius: 75.0)

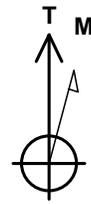
SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1392.1	11.88	138.15	1386.4	-61.0	54.6	1.50	138.15	81.8	
4	4814.0	11.88	138.15	4735.0	-585.8	524.7	0.00	0.00	786.4	M-12-9-17 TGT
5	5933.0	11.88	138.15	5830.0	-757.4	678.4	0.00	0.00	1016.8	





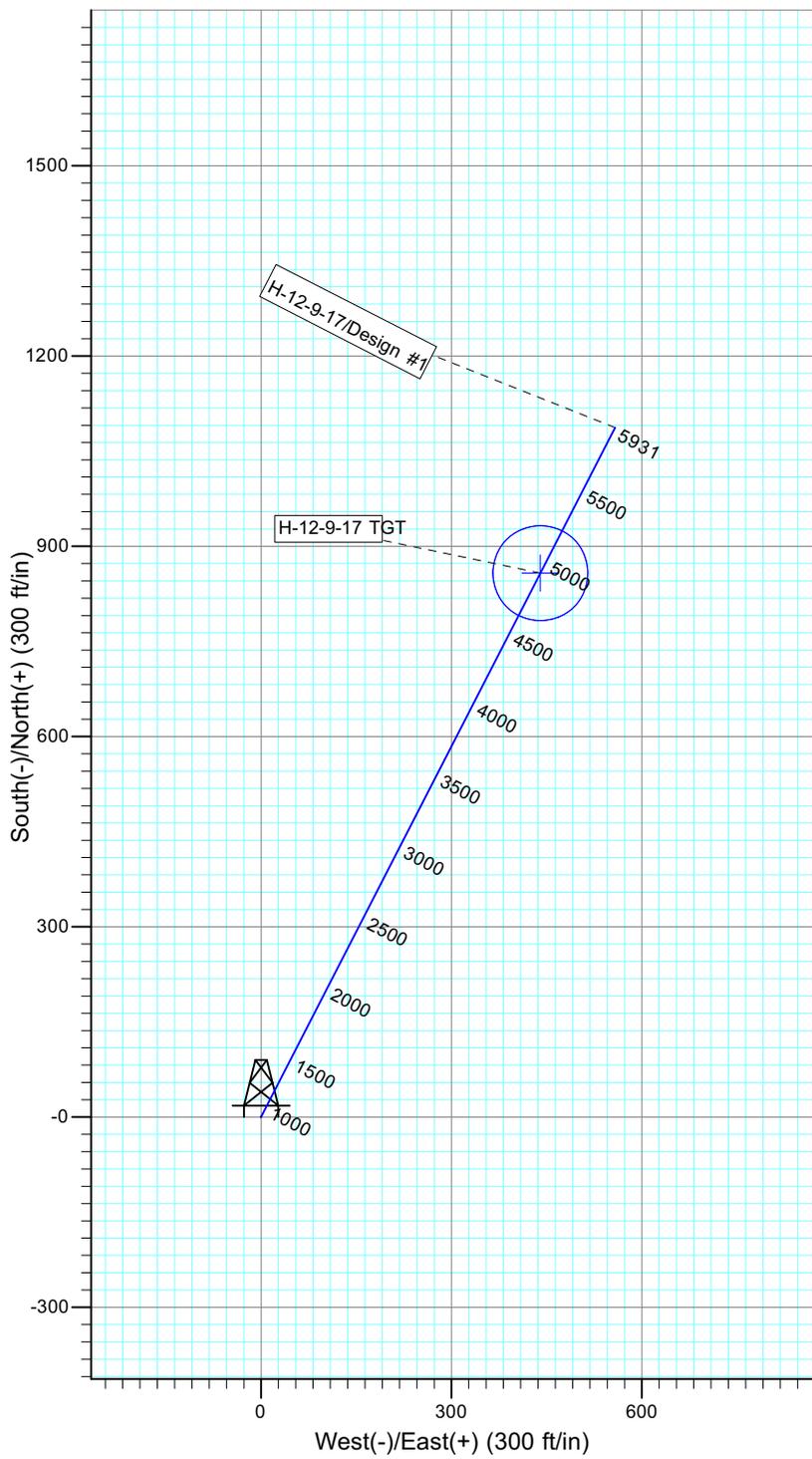
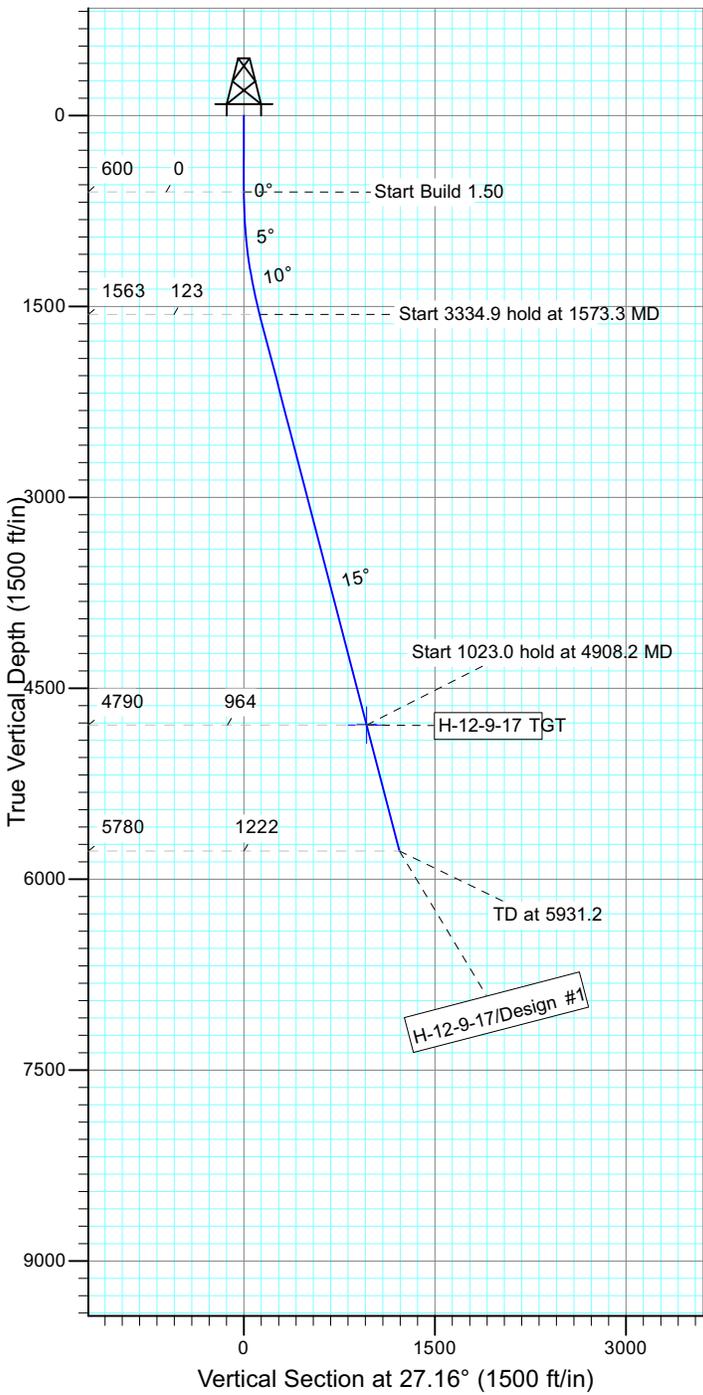
Project: USGS Myton SW (UT)
 Site: SECTION 12 TS9 R17E
 Well: H-12-9-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.13°

Magnetic Field
 Strength: 52184.5snT
 Dip Angle: 65.79°
 Date: 7/9/2012
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
H-12-9-17 TGT	4790.0	857.6	440.0	Circle (Radius: 75.0)

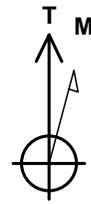
SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1573.3	14.60	27.16	1562.8	109.7	56.3	1.50	27.16	123.3	
4	4908.2	14.60	27.16	4790.0	857.6	440.0	0.00	0.00	963.9	H-12-9-17 TGT
5	5931.2	14.60	27.16	5780.0	1087.0	557.8	0.00	0.00	1221.8	





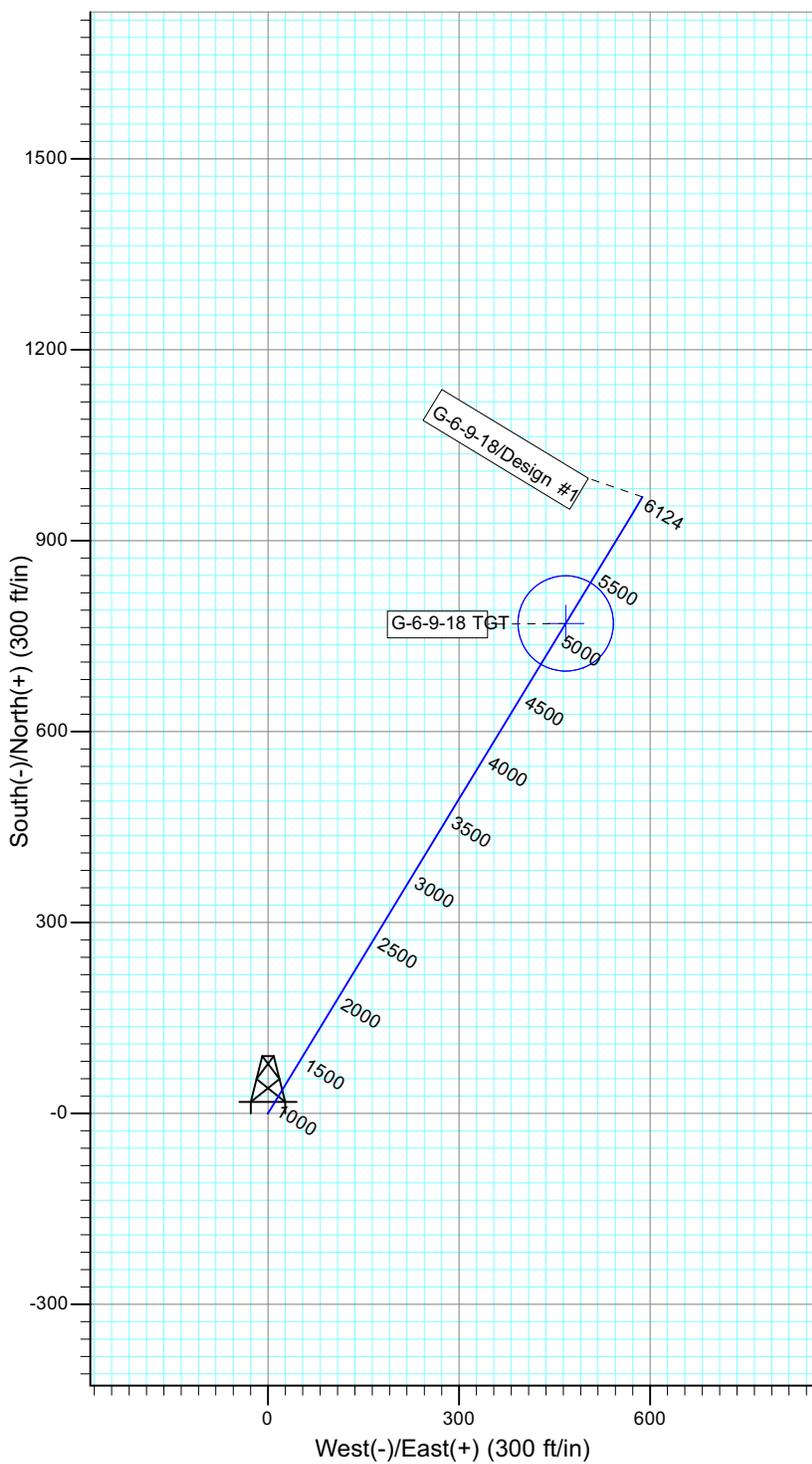
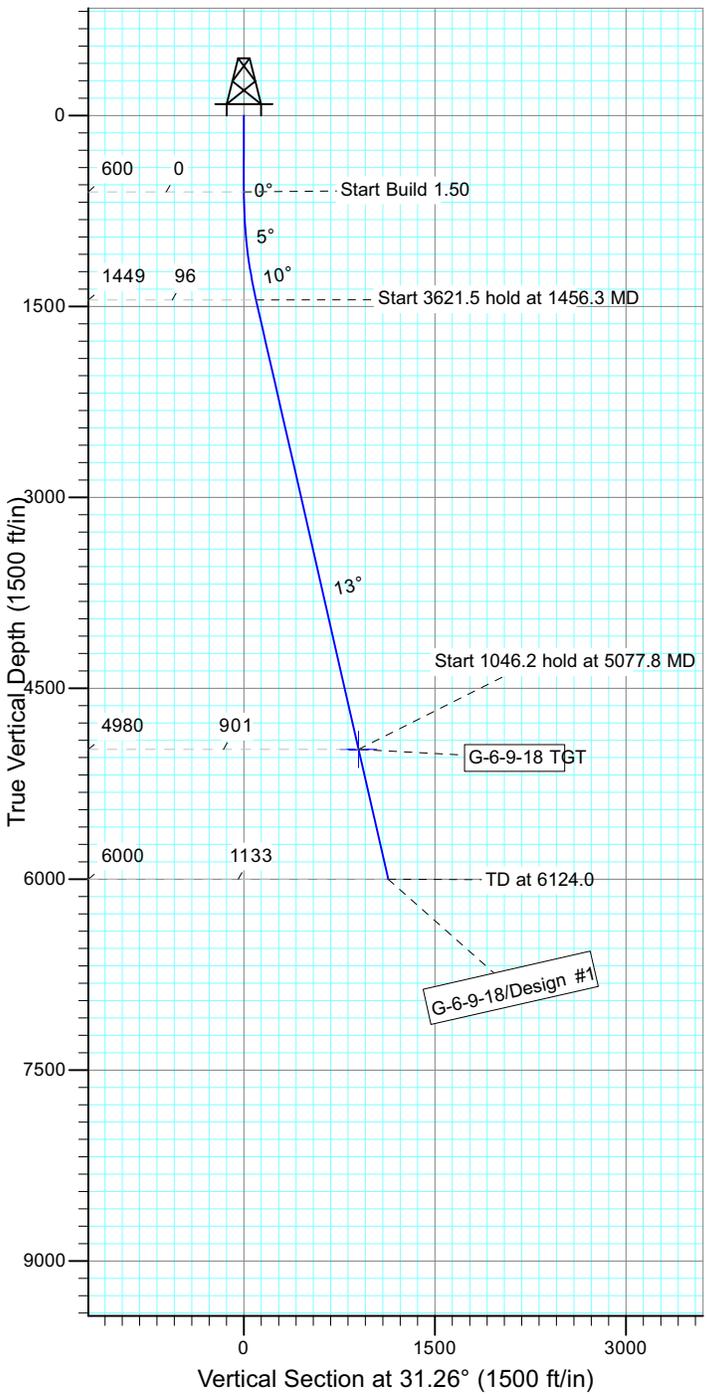
Project: USGS Myton SW (UT)
 Site: SECTION 6 T9, R18E
 Well: G-6-9-18
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.13°

Magnetic Field
 Strength: 52194.5snT
 Dip Angle: 65.81°
 Date: 7/10/2012
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
G-6-9-18 TGT	4980.0	769.9	467.4	Circle (Radius: 75.0)

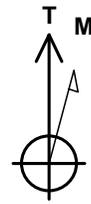
SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1456.3	12.84	31.26	1449.2	81.7	49.6	1.50	31.26	95.6	
4	5077.8	12.84	31.26	4980.0	769.9	467.4	0.00	0.00	900.7	G-6-9-18 TGT
5	6124.0	12.84	31.26	6000.0	968.7	588.1	0.00	0.00	1133.2	





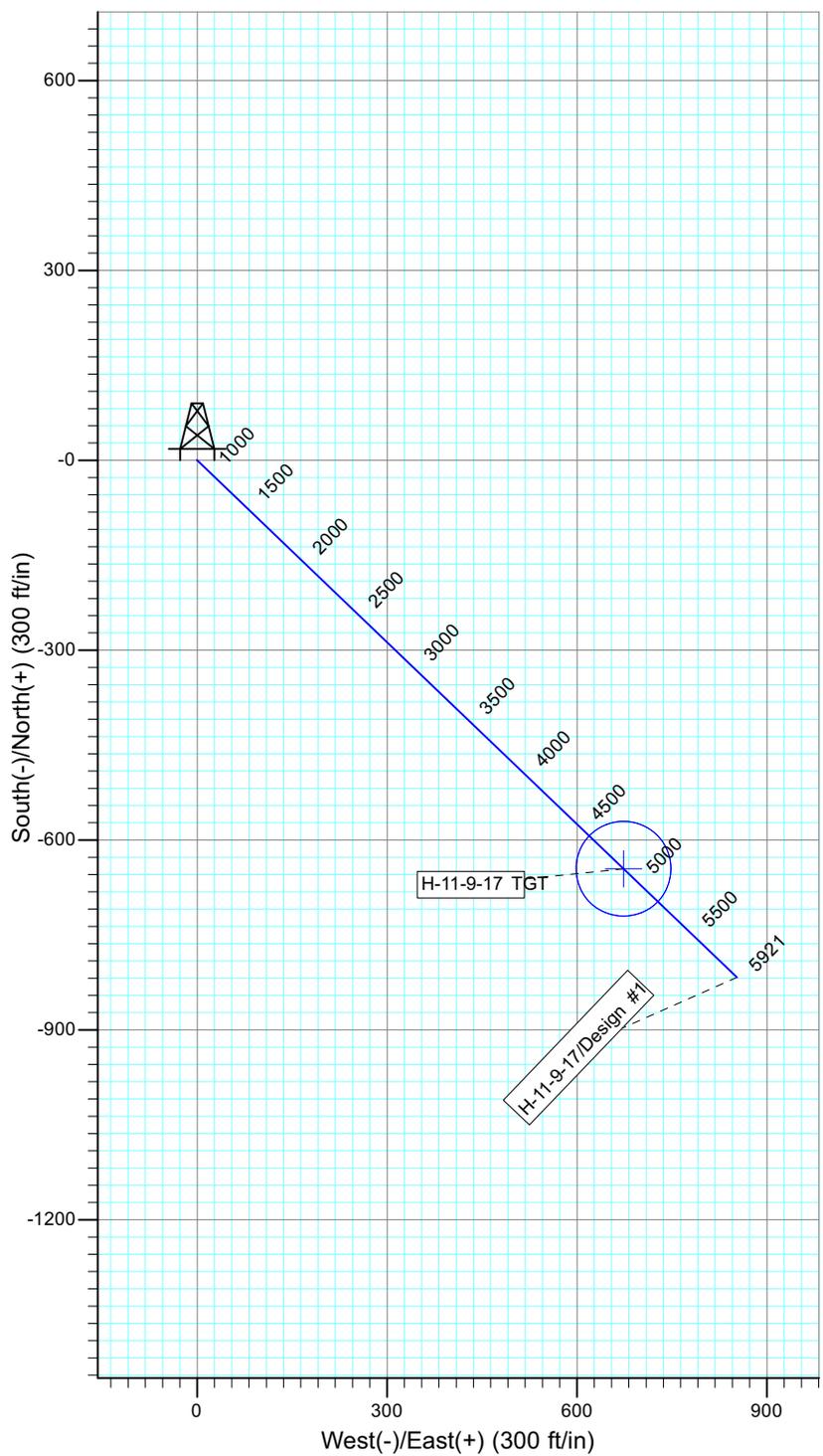
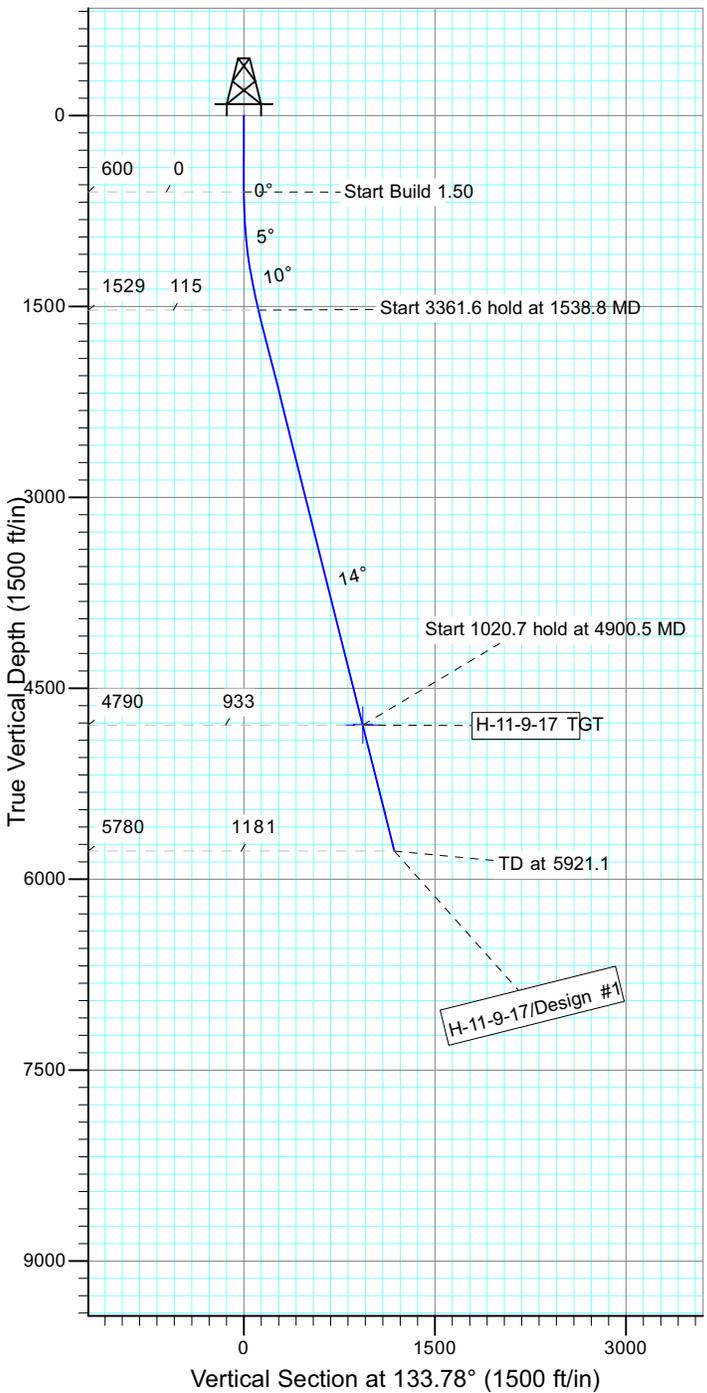
Project: USGS Myton SW (UT)
 Site: SECTION 11 T9S, R17E
 Well: H-11-9-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.14°

Magnetic Field
 Strength: 52183.7snT
 Dip Angle: 65.79°
 Date: 7/9/2012
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
H-11-9-17 TGT	4790.0	-645.4	673.4	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1538.8	14.08	133.78	1529.4	-79.4	82.9	1.50	133.78	114.8	
4	4900.5	14.08	133.78	4790.0	-645.4	673.4	0.00	0.00	932.7	H-11-9-17 TGT
5	5921.1	14.08	133.78	5780.0	-817.2	852.7	0.00	0.00	1181.1	





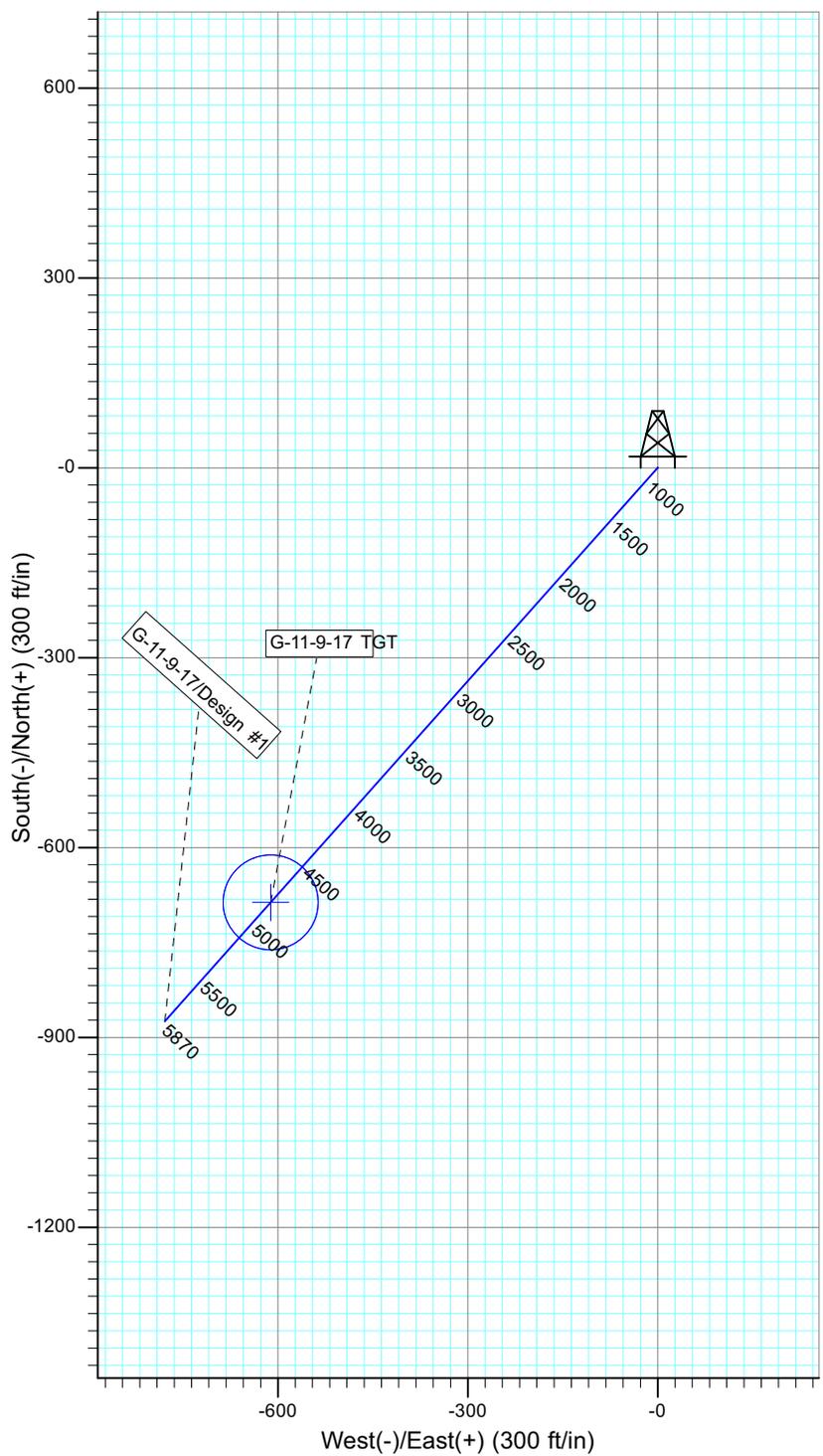
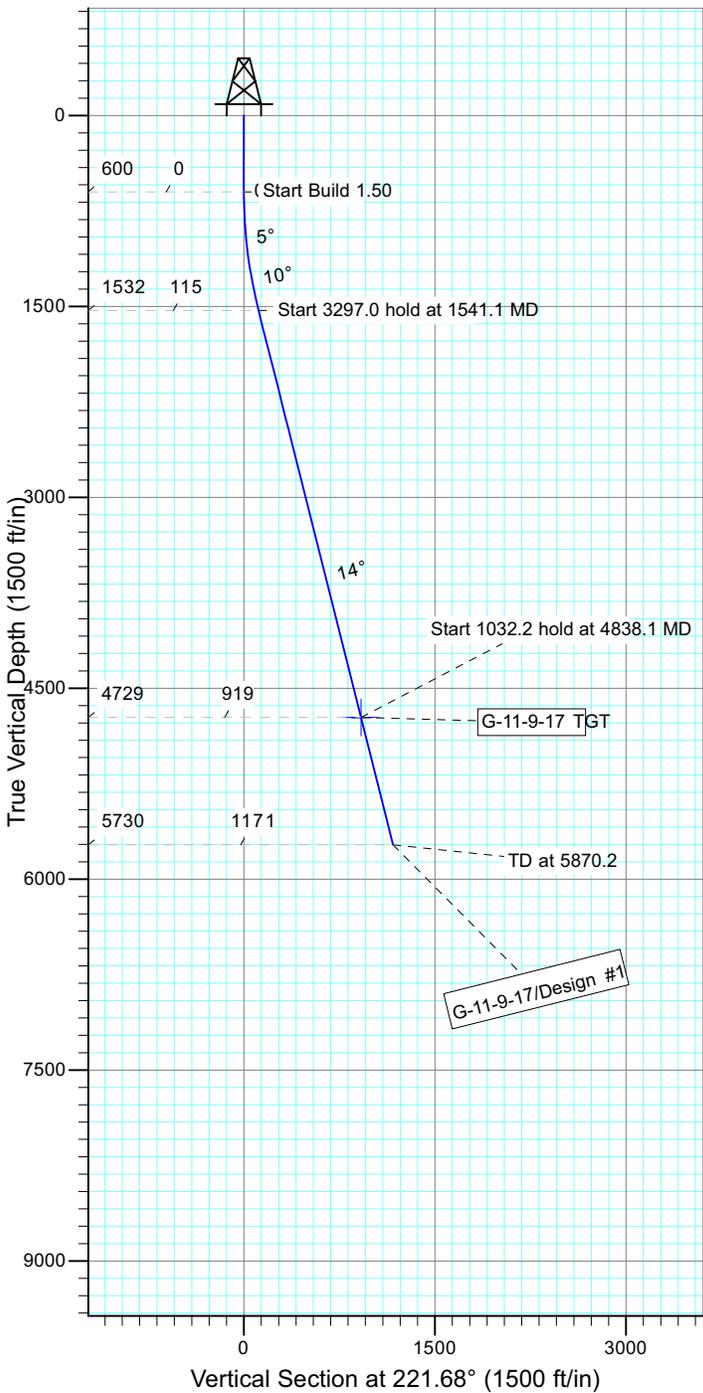
Project: USGS Myton SW (UT)
 Site: SECTION 11 T9S, R17E
 Well: G-11-9-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.14°

Magnetic Field
 Strength: 52183.7snT
 Dip Angle: 65.79°
 Date: 7/9/2012
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
G-11-9-17 TGT	4729.0	-686.7	-611.4	Circle (Radius: 75.0)

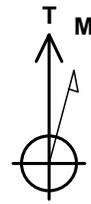
SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1541.1	14.12	221.68	1531.6	-86.1	-76.7	1.50	221.68	115.3	
4	4838.1	14.12	221.68	4729.0	-686.7	-611.4	0.00	0.00	919.4	G-11-9-17 TGT
5	5870.2	14.12	221.68	5730.0	-874.7	-778.8	0.00	0.00	1171.2	





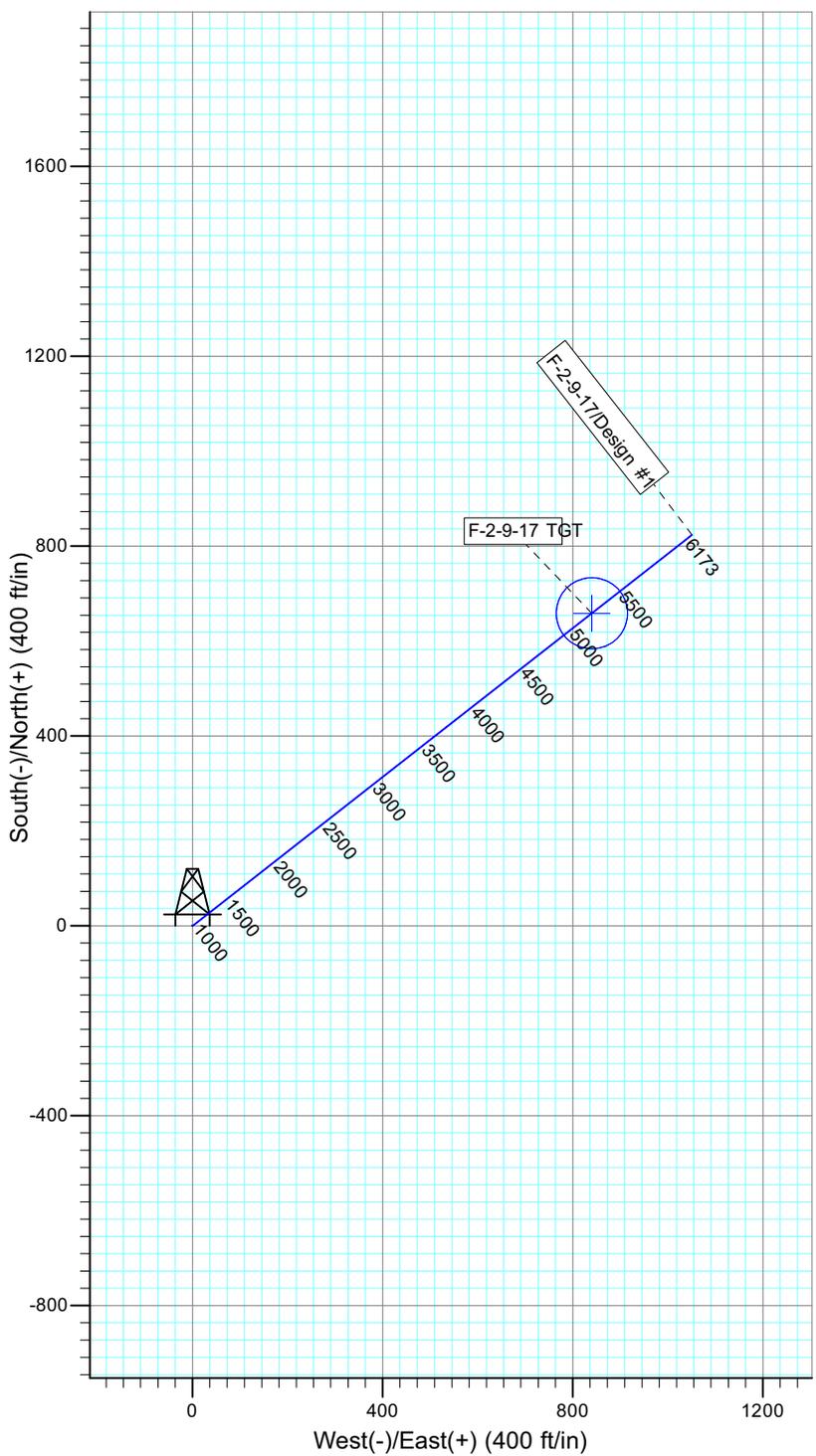
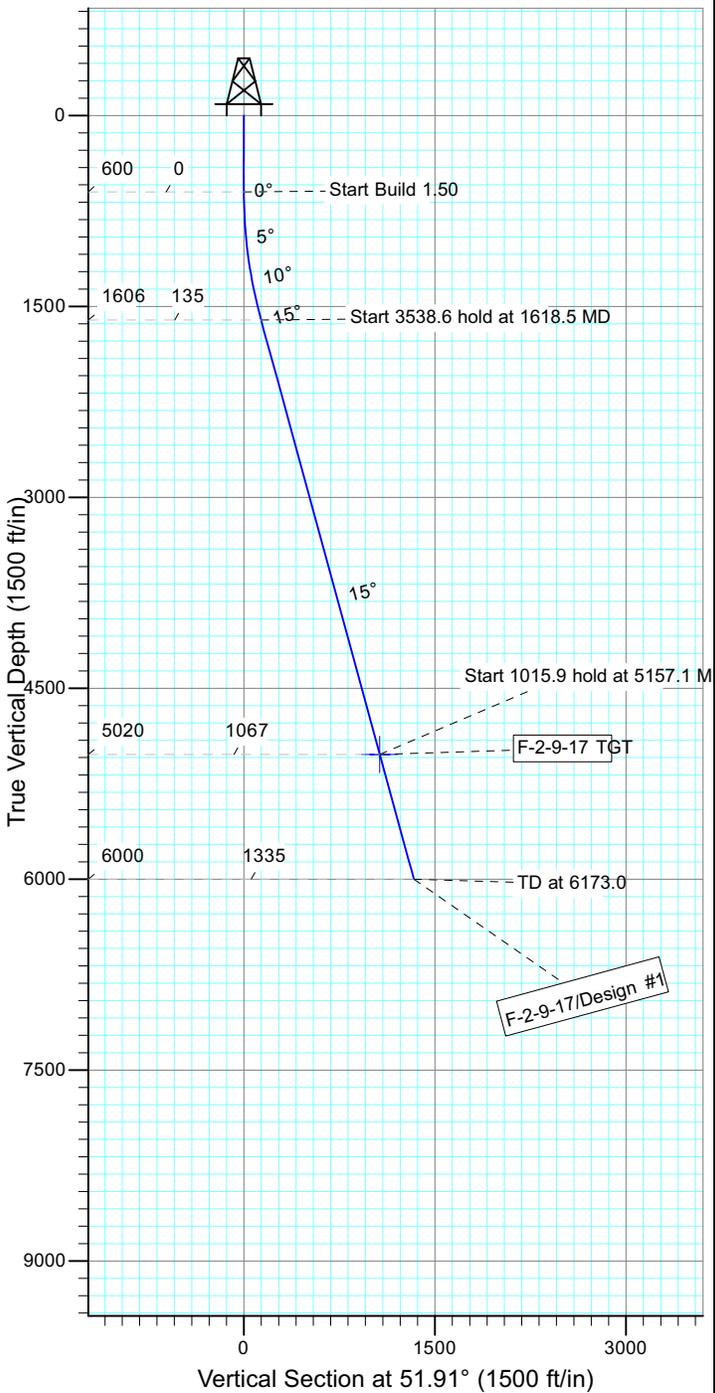
Project: USGS Myton SW (UT)
 Site: SECTION 3 T9S, R17E
 Well: F-2-9-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.15°

Magnetic Field
 Strength: 52188.1snT
 Dip Angle: 65.80°
 Date: 7/9/2012
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
F-2-9-17 TGT	5020.0	658.4	840.1	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1618.5	15.28	51.91	1606.5	83.3	106.3	1.50	51.91	135.0	
4	5157.1	15.28	51.91	5020.0	658.4	840.1	0.00	0.00	1067.4	F-2-9-17 TGT
5	6173.0	15.28	51.91	6000.0	823.5	1050.8	0.00	0.00	1335.1	





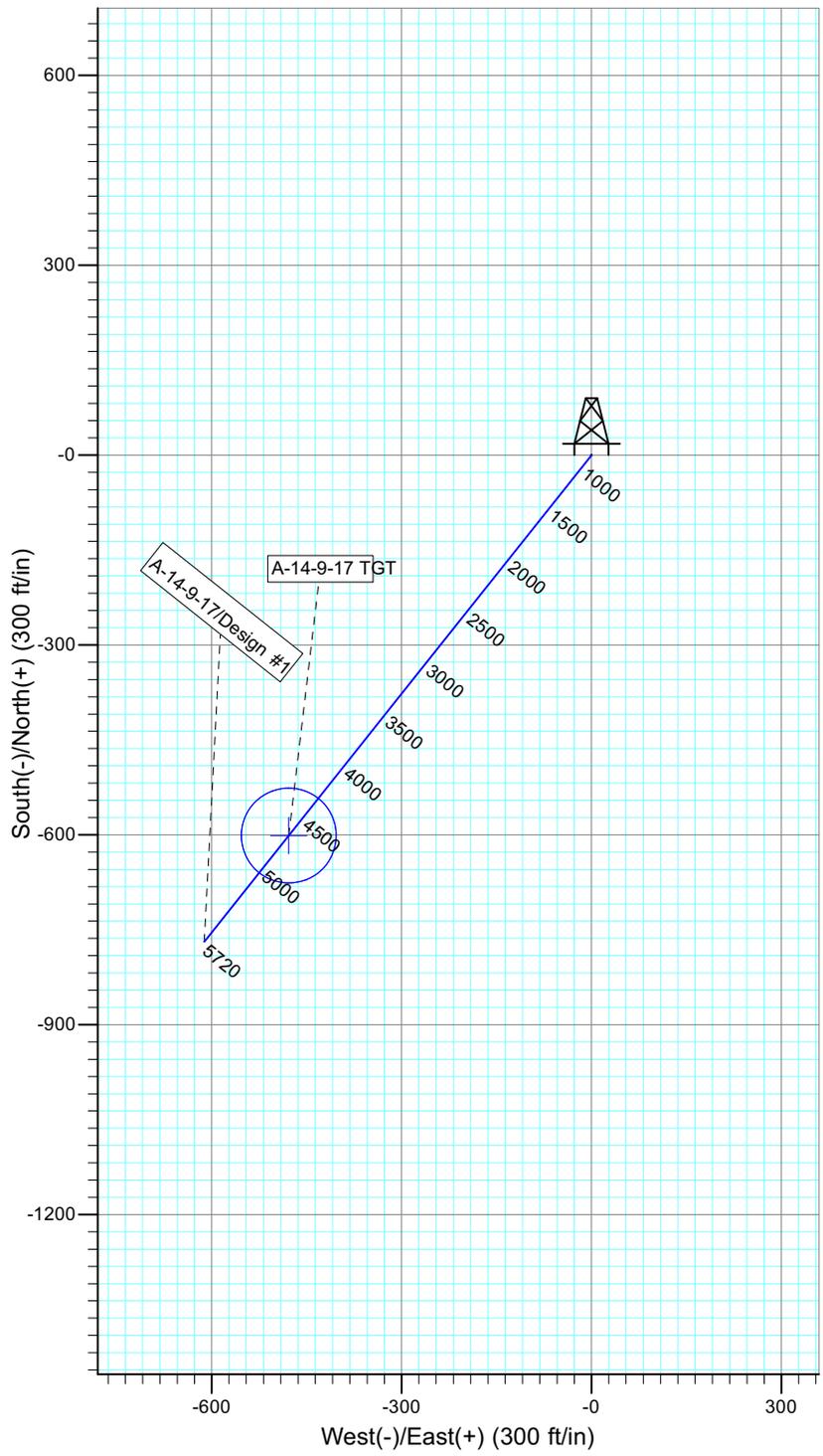
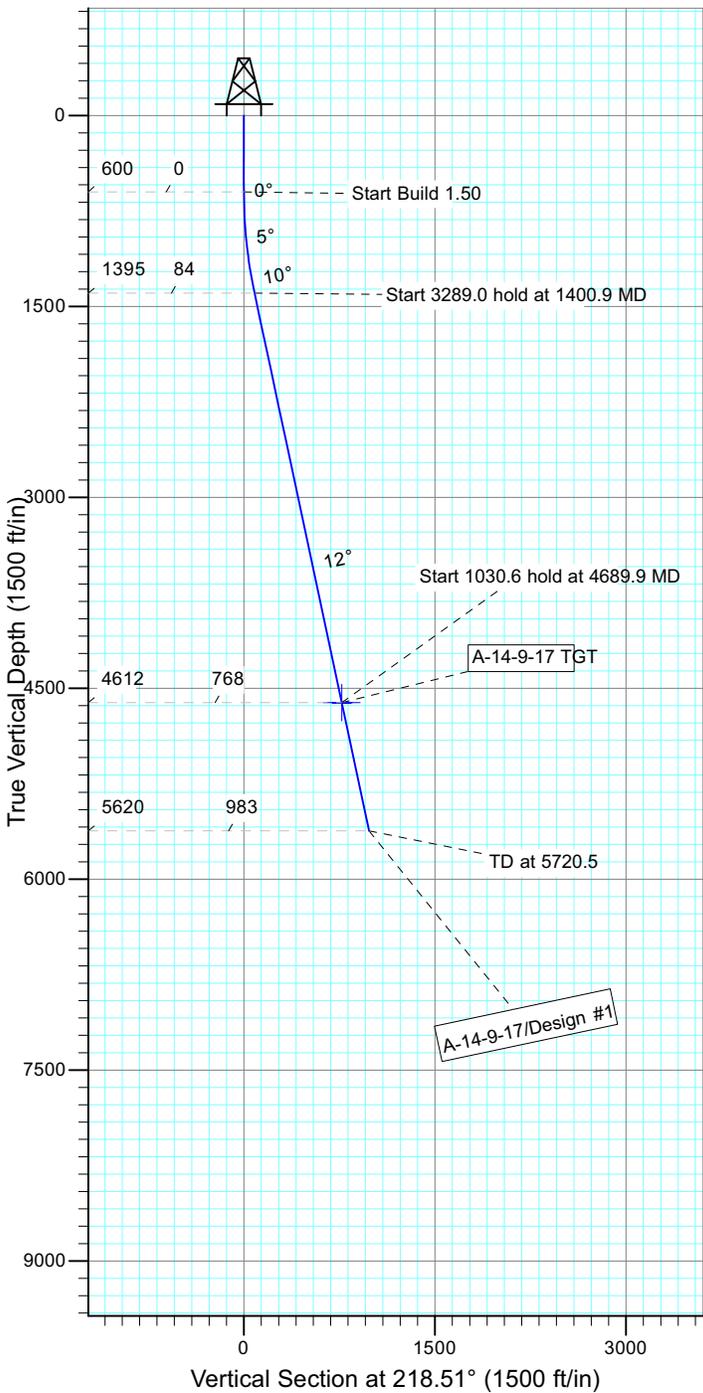
Project: USGS Myton SW (UT)
 Site: SECTION 12 TS9 R17E
 Well: A-14-9-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.14°

Magnetic Field
 Strength: 52179.6snT
 Dip Angle: 65.78°
 Date: 7/9/2012
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
A-14-9-17 TGT	4612.0	-601.1	-478.3	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1400.9	12.01	218.51	1395.1	-65.5	-52.1	1.50	218.51	83.7	
4	4689.9	12.01	218.51	4612.0	-601.1	-478.3	0.00	0.00	768.2	A-14-9-17 TGT
5	5720.5	12.01	218.51	5620.0	-769.0	-611.9	0.00	0.00	982.7	





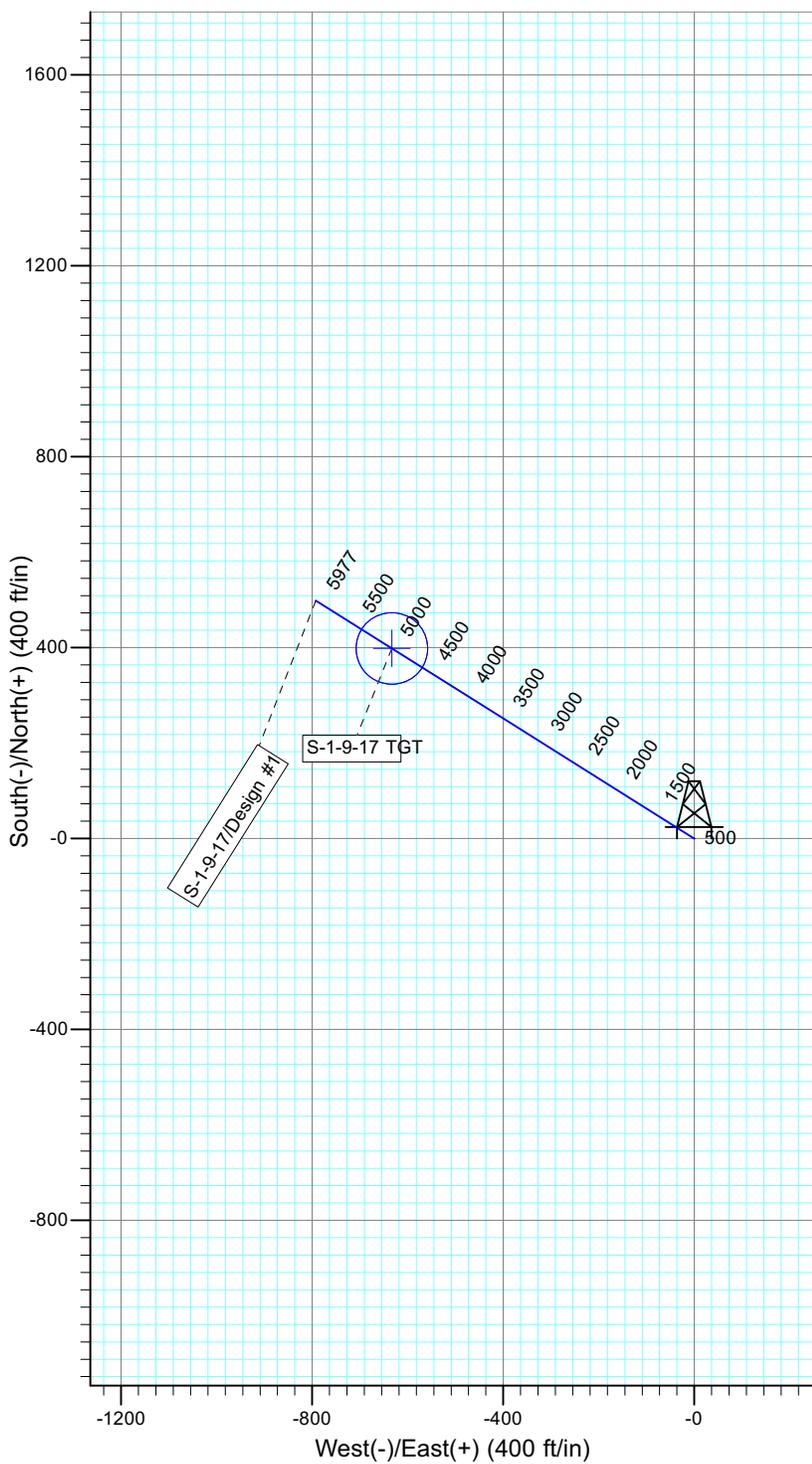
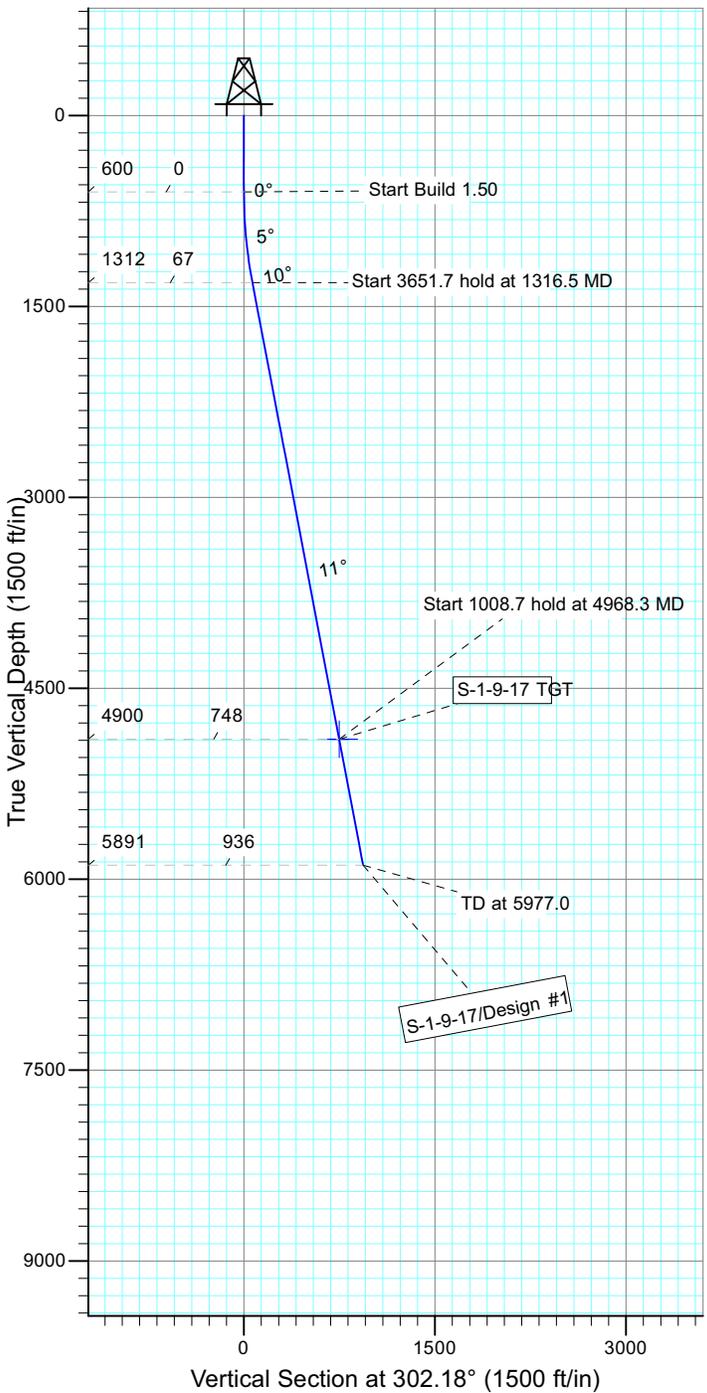
Project: USGS Myton SW (UT)
 Site: SECTION 1 T9S, 17E
 Well: S-1-9-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.13°

Magnetic Field
 Strength: 52190.0snT
 Dip Angle: 65.80°
 Date: 7/9/2012
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
S-1-9-17 TGT	4900.0	398.4	-633.1	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1316.5	10.75	302.18	1312.4	35.7	-56.7	1.50	302.18	67.0	
4	4968.3	10.75	302.18	4900.0	398.4	-633.1	0.00	0.00	748.0	S-1-9-17 TGT
5	5977.0	10.75	302.18	5891.0	498.6	-792.3	0.00	0.00	936.1	





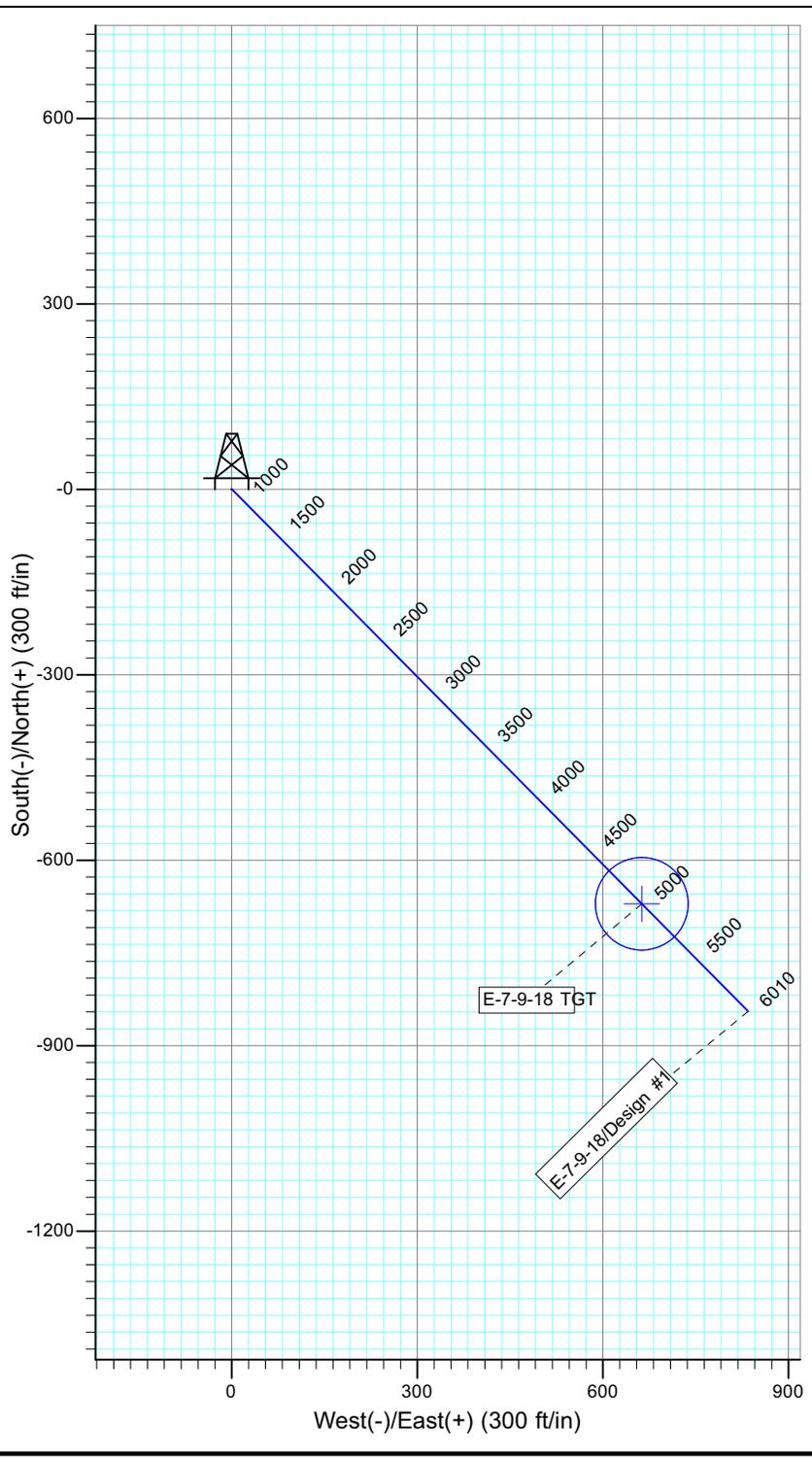
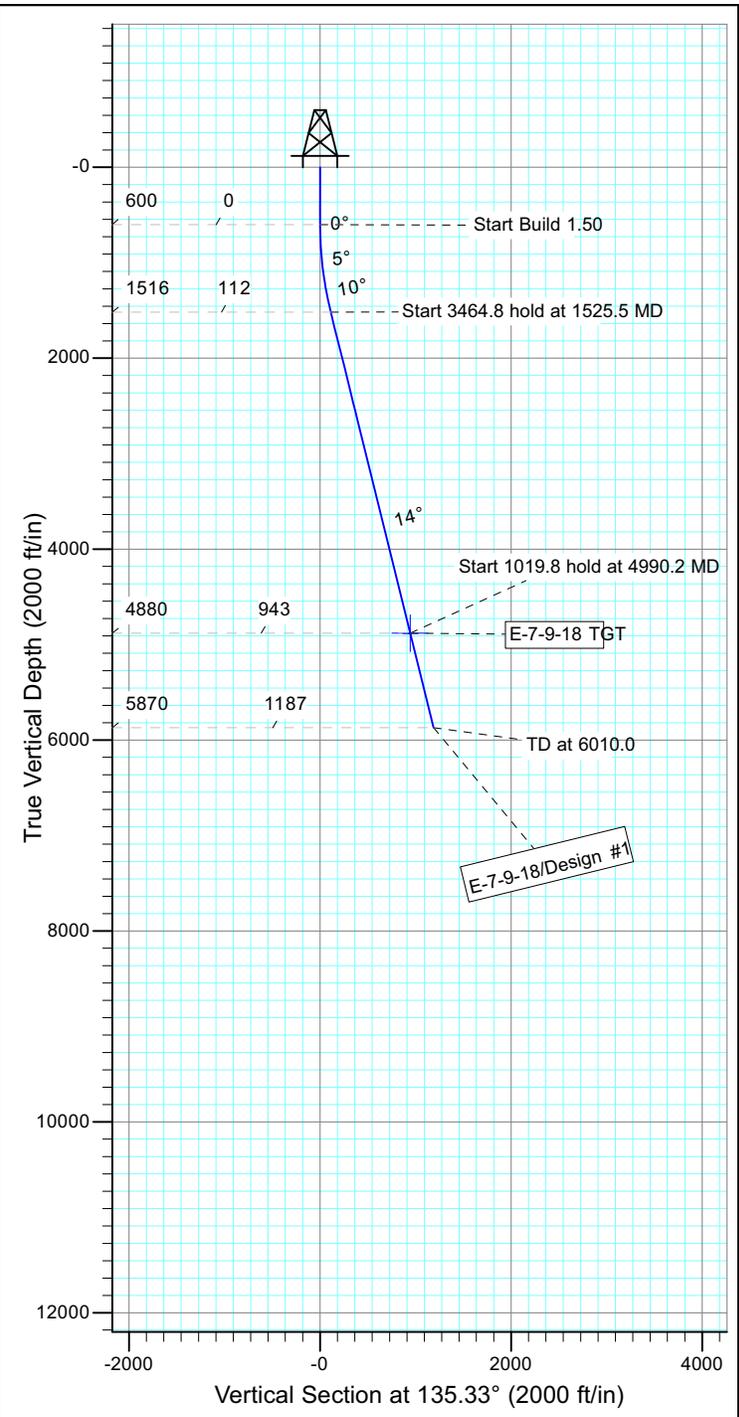
Project: USGS Myton SW (UT)
 Site: SECTION 1 T9S, 17E
 Well: E-7-9-18
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.13°

Magnetic Field
 Strength: 52190.0snT
 Dip Angle: 65.80°
 Date: 7/9/2012
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100'



WELLBORE TARGET DETAILS				
Name	TVD	+N/-S	+E/-W	Shape
E-7-9-18 TGT	4880.0	-670.5	662.8	Circle (Radius: 75.0)

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1525.5	13.88	135.33	1516.4	-79.3	78.4	1.50	135.33	111.6	
4	4990.2	13.88	135.33	4880.0	-670.5	662.8	0.00	0.00	942.8	E-7-9-18 TGT
5	6010.0	13.88	135.33	5870.0	-844.5	834.8	0.00	0.00	1187.5	





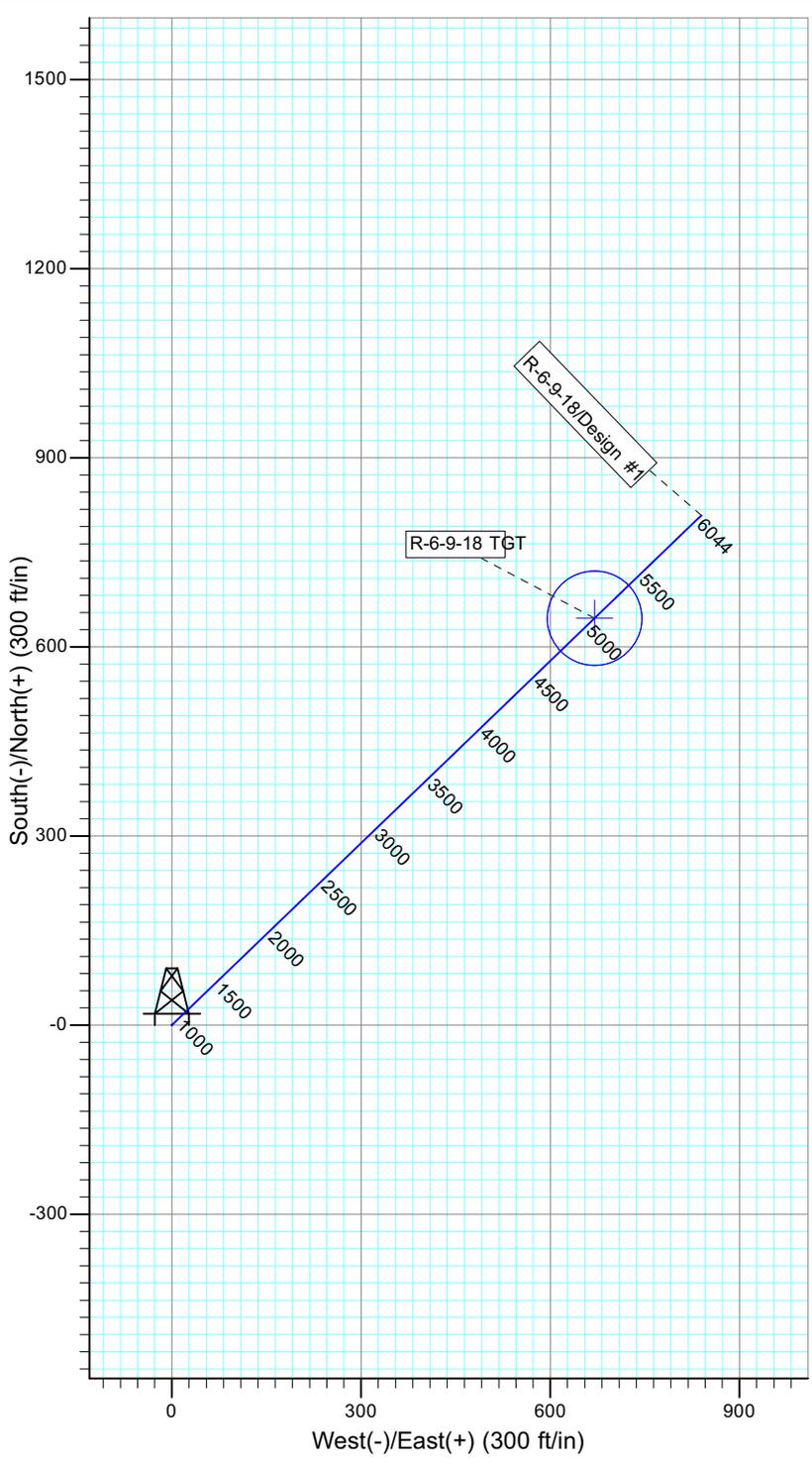
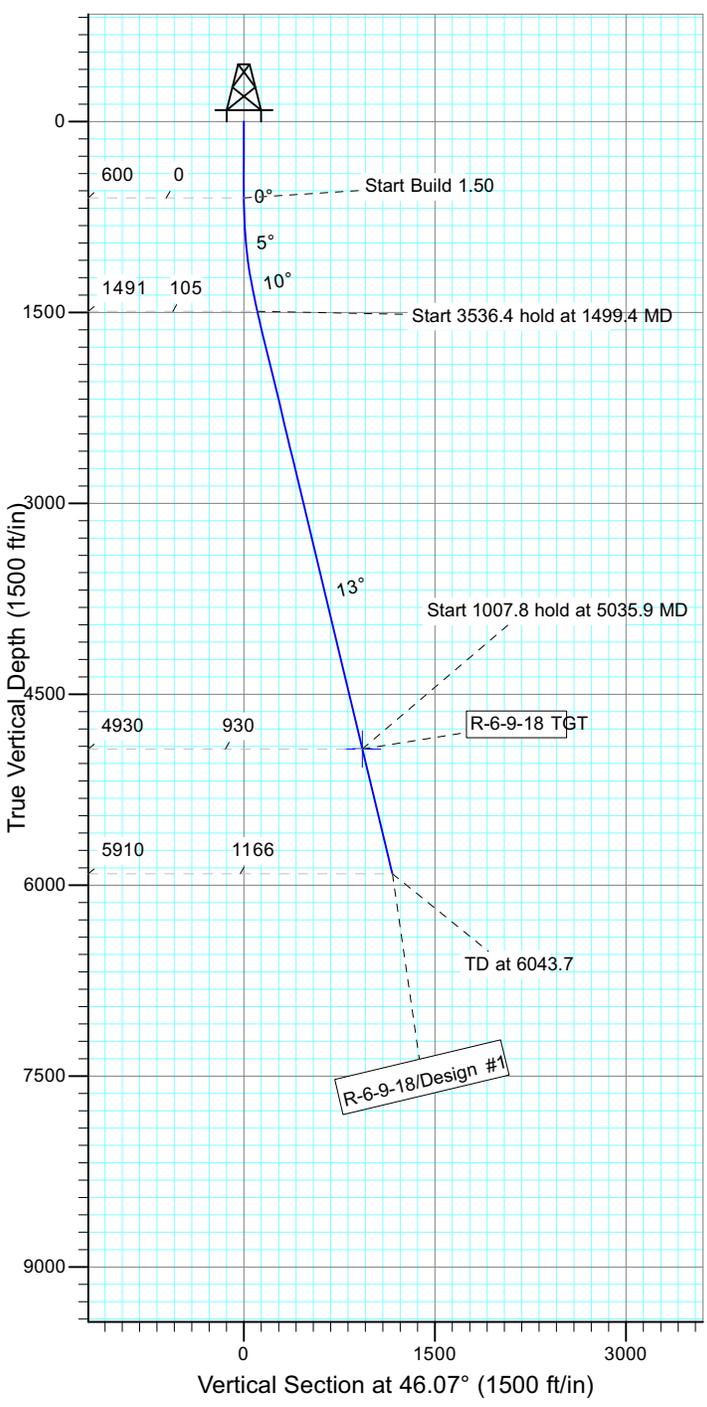
Project: USGS Myton SW (UT)
 Site: SECTION 6 T9, R18E
 Well: R-6-9-18
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.13°

Magnetic Field
 Strength: 52191.1snT
 Dip Angle: 65.80°
 Date: 7/10/2012
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
R-6-9-18 TGT	4930.0	645.5	670.1	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1499.4	13.49	46.07	1491.2	73.1	75.9	1.50	46.07	105.4	
4	5035.9	13.49	46.07	4930.0	645.5	670.1	0.00	0.00	930.5	R-6-9-18 TGT
5	6043.7	13.49	46.07	5910.0	808.7	839.5	0.00	0.00	1165.6	





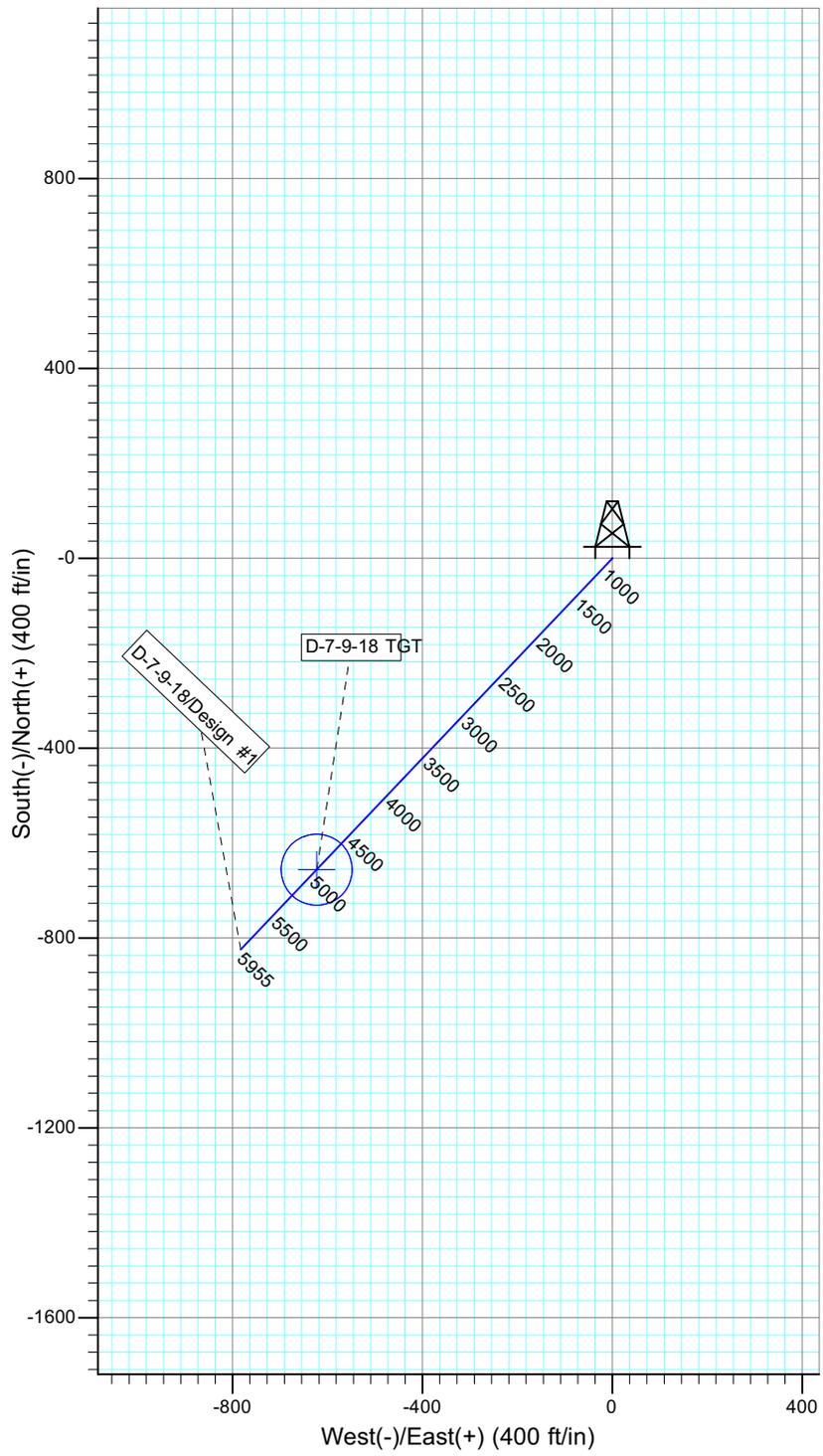
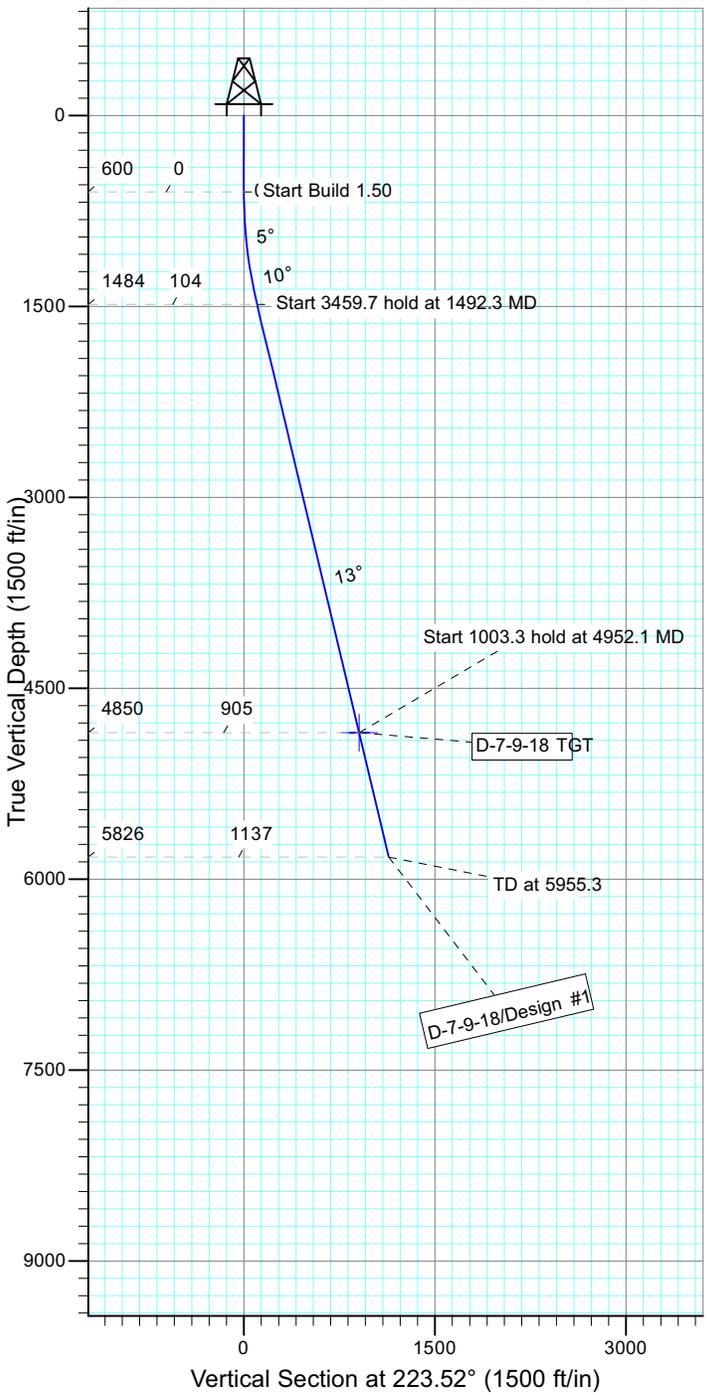
Project: USGS Myton SW (UT)
 Site: SECTION 6 T9, R18E
 Well: D-7-9-18
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.13°

Magnetic Field
 Strength: 52191.1snT
 Dip Angle: 65.80°
 Date: 7/10/2012
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
D-7-9-18 TGT	4850.0	-656.0	-623.0	Circle (Radius: 75.0)

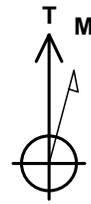
SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1492.3	13.39	223.52	1484.2	-75.2	-71.4	1.50	223.52	103.8	
4	4952.1	13.39	223.52	4850.0	-656.0	-623.0	0.00	0.00	904.7	D-7-9-18 TGT
5	5955.3	13.39	223.52	5826.0	-824.4	-782.9	0.00	0.00	1136.9	





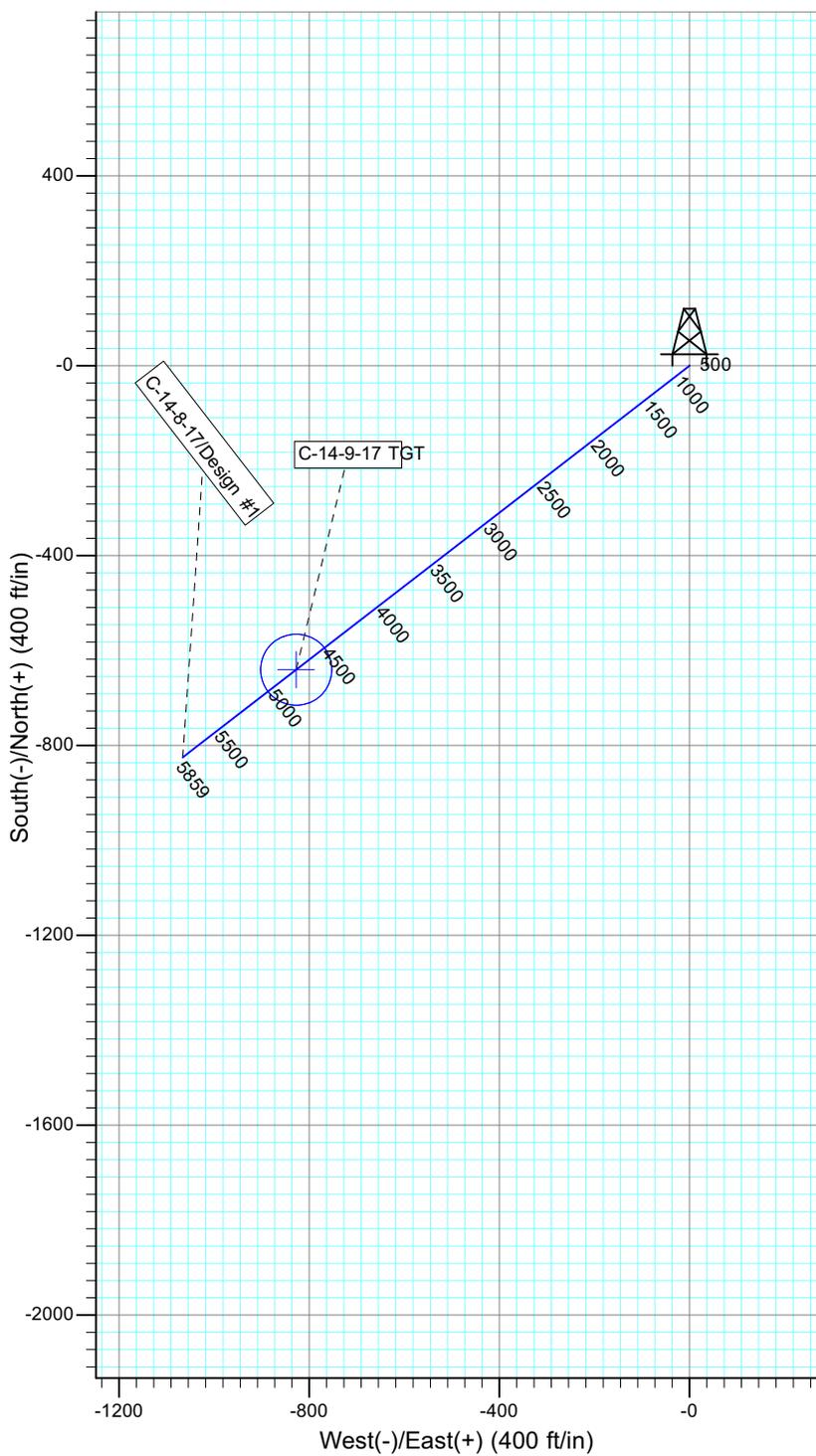
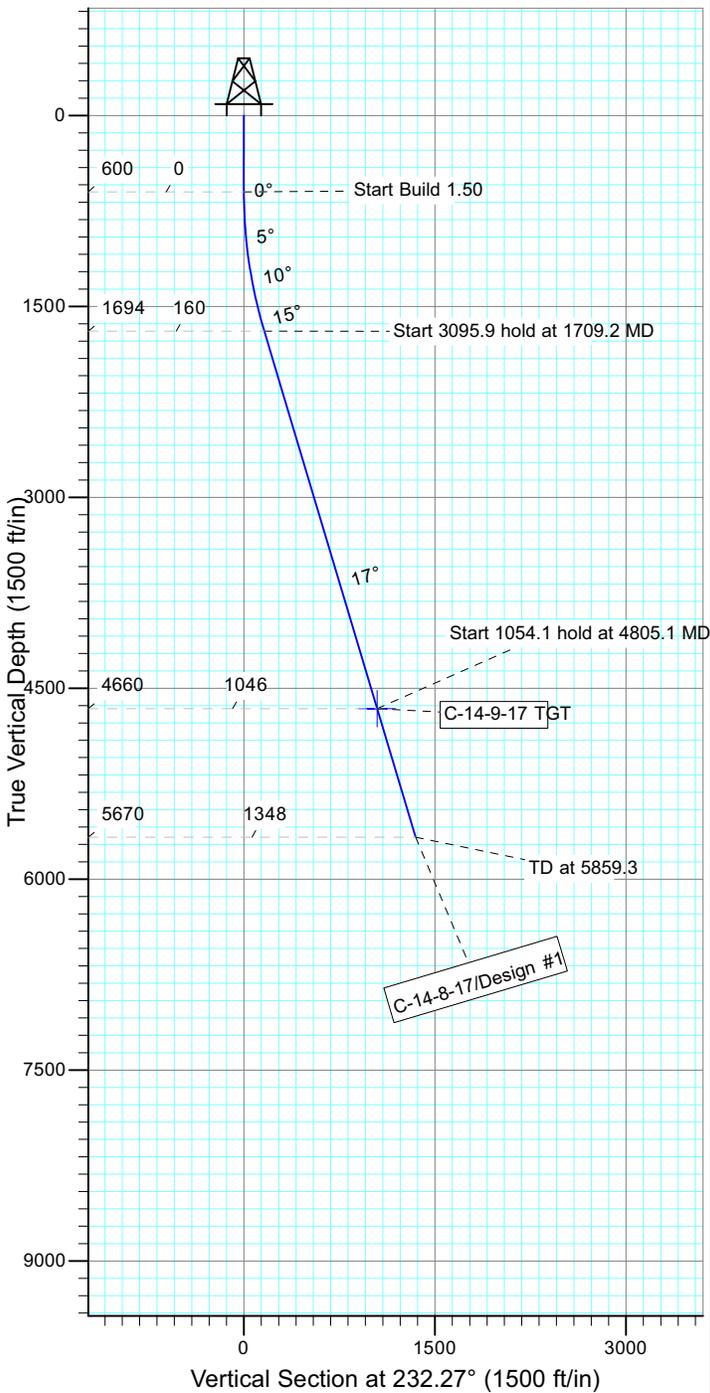
Project: USGS Myton SW (UT)
 Site: SECTION 11 T9S, R17E
 Well: C-14-8-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.14°

Magnetic Field
 Strength: 52178.3snT
 Dip Angle: 65.78°
 Date: 7/9/2012
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
C-14-9-17 TGT	4660.0	-640.3	-827.6	Circle (Radius: 75.0)

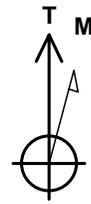
SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1709.2	16.64	232.27	1693.7	-97.9	-126.5	1.50	232.27	159.9	
4	4805.1	16.64	232.27	4660.0	-640.3	-827.6	0.00	0.00	1046.4	C-14-9-17 TGT
5	5859.3	16.64	232.27	5670.0	-825.0	-1066.3	0.00	0.00	1348.2	





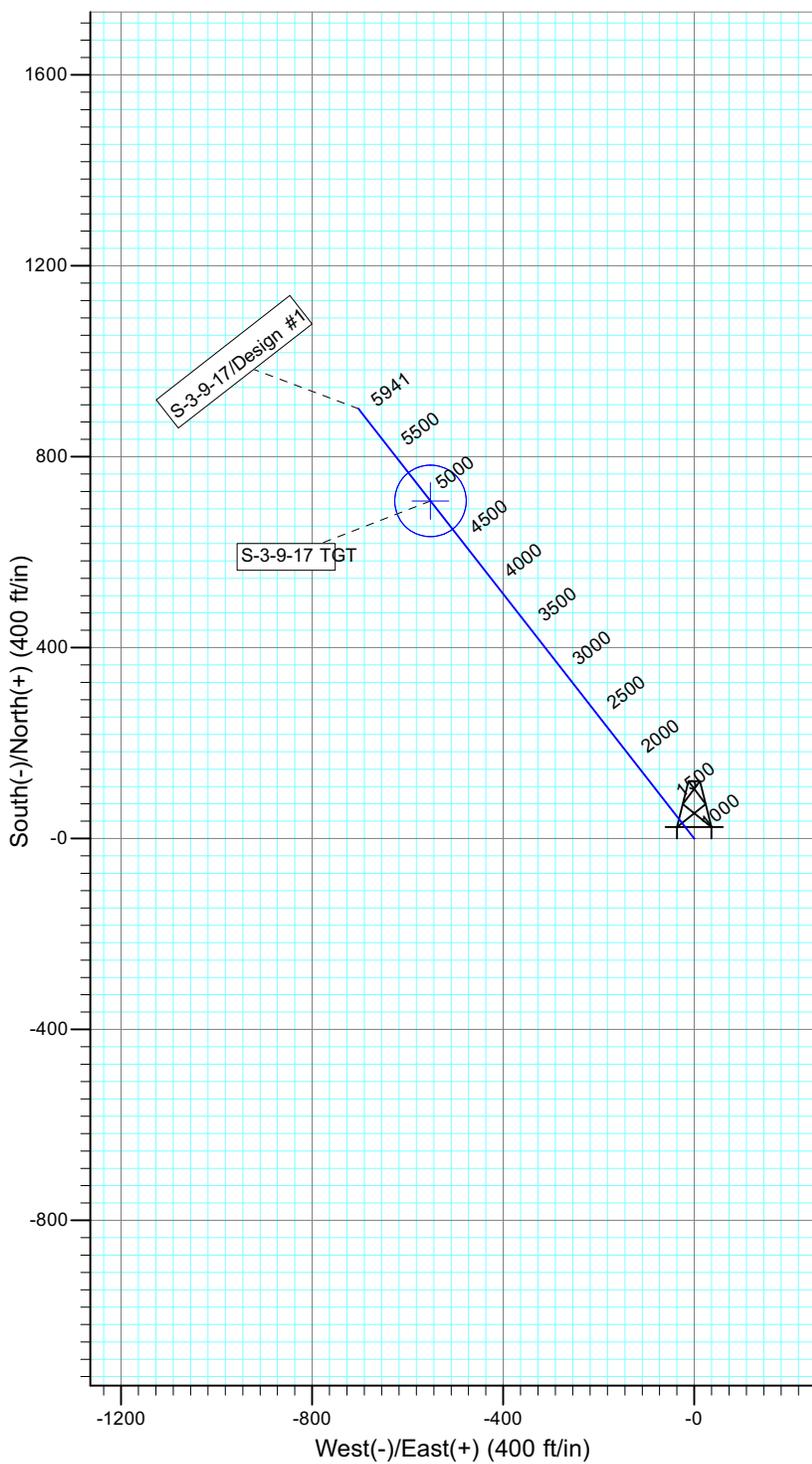
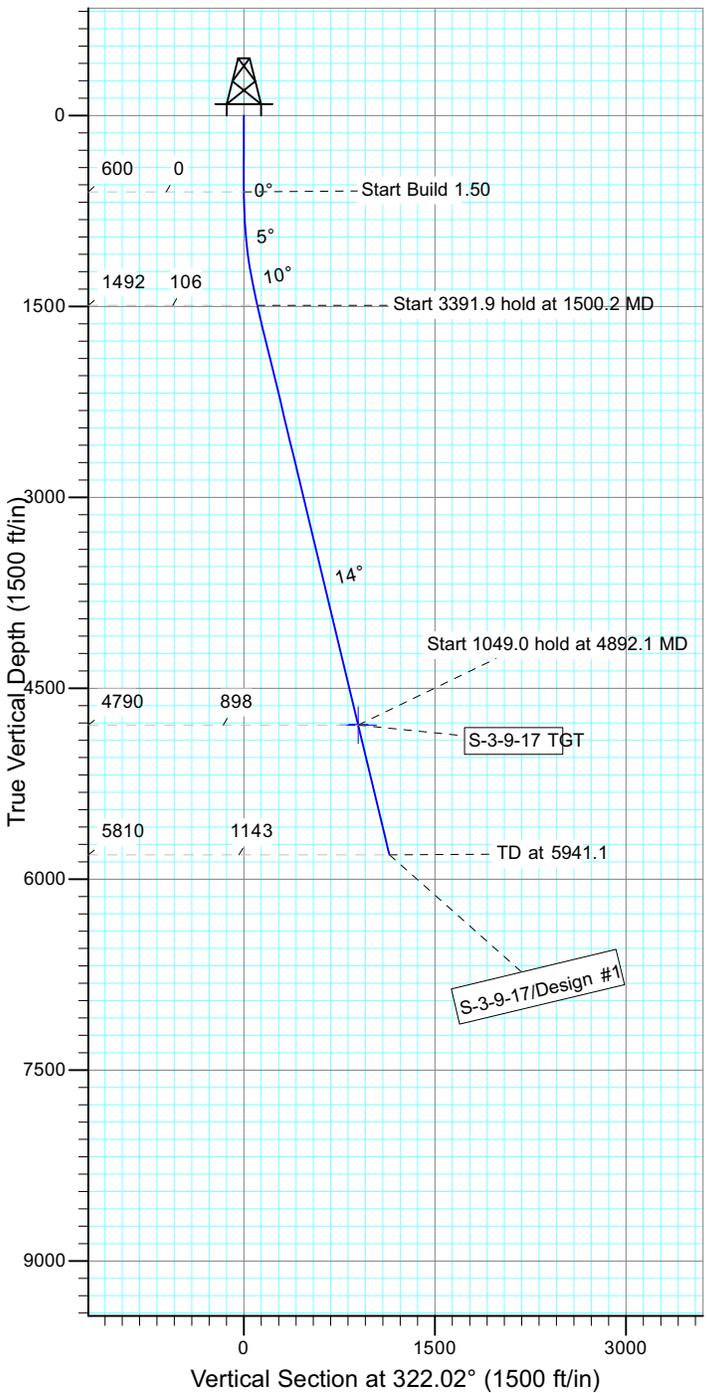
Project: USGS Myton SW (UT)
 Site: SECTION 3 T9S, R17E
 Well: S-3-9-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.15°

Magnetic Field
 Strength: 52184.3snT
 Dip Angle: 65.79°
 Date: 7/9/2012
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
S-3-9-17 TGT	4790.0	707.5	-552.4	Circle (Radius: 75.0)

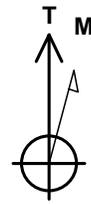
SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1500.2	13.50	322.02	1491.9	83.2	-65.0	1.50	322.02	105.6	
4	4892.1	13.50	322.02	4790.0	707.5	-552.4	0.00	0.00	897.6	S-3-9-17 TGT
5	5941.1	13.50	322.02	5810.0	900.6	-703.1	0.00	0.00	1142.5	





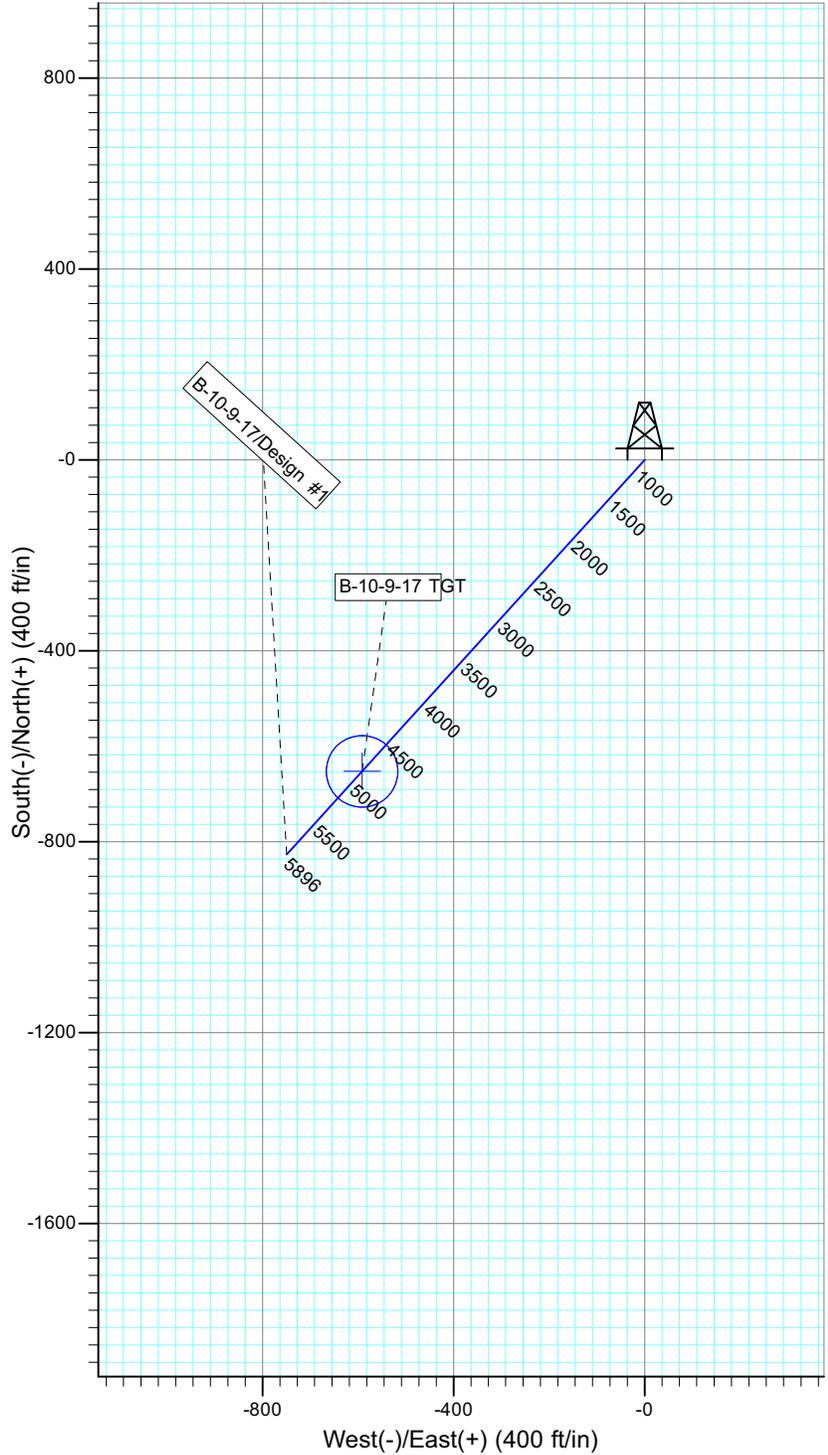
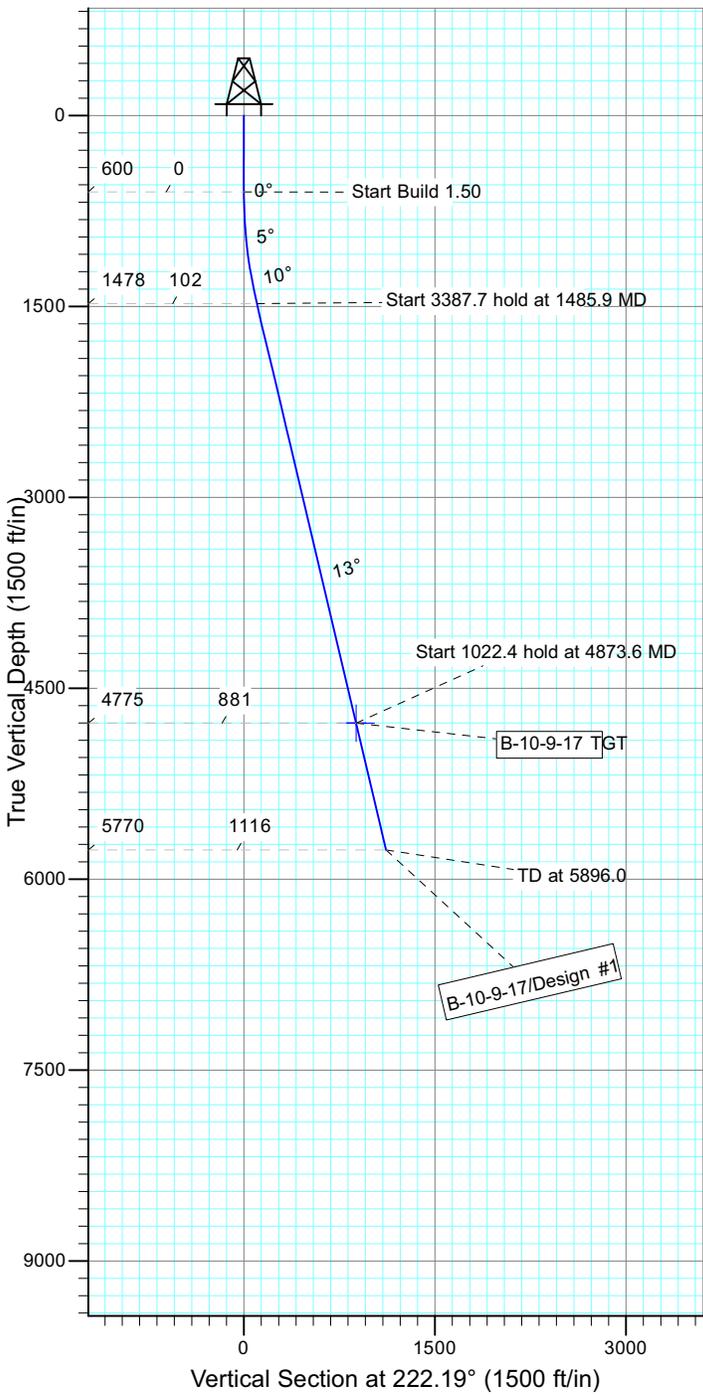
Project: USGS Myton SW (UT)
 Site: SECTION 3 T9S, R17E
 Well: B-10-9-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.15°

Magnetic Field
 Strength: 52184.3snT
 Dip Angle: 65.79°
 Date: 7/9/2012
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
B-10-9-17 TGT	4775.0	-652.7	-591.7	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1485.9	13.29	222.19	1478.0	-75.8	-68.7	1.50	222.19	102.3	
4	4873.6	13.29	222.19	4775.0	-652.7	-591.7	0.00	0.00	881.0	B-10-9-17 TGT
5	5896.0	13.29	222.19	5770.0	-826.9	-749.5	0.00	0.00	1116.0	





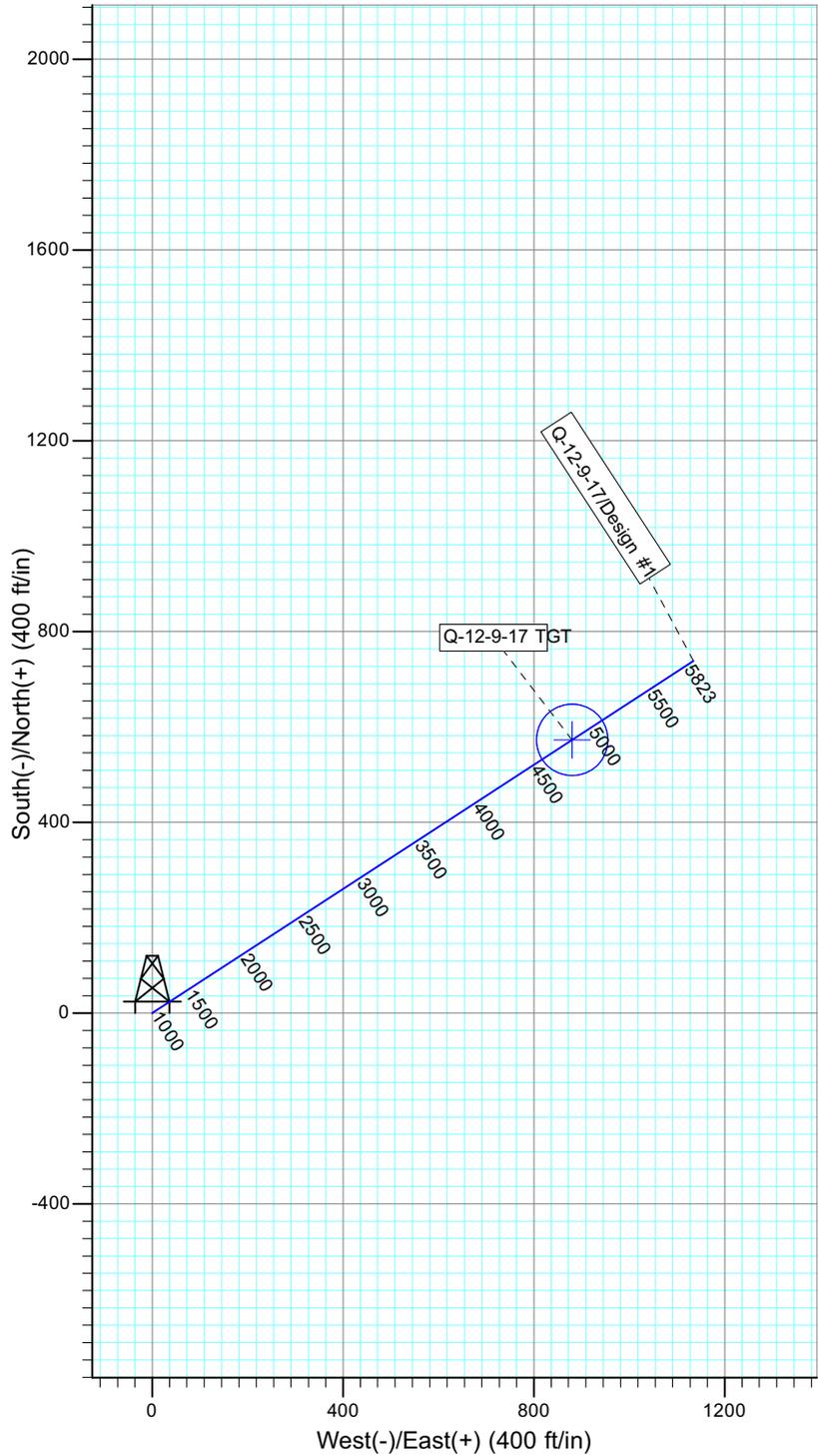
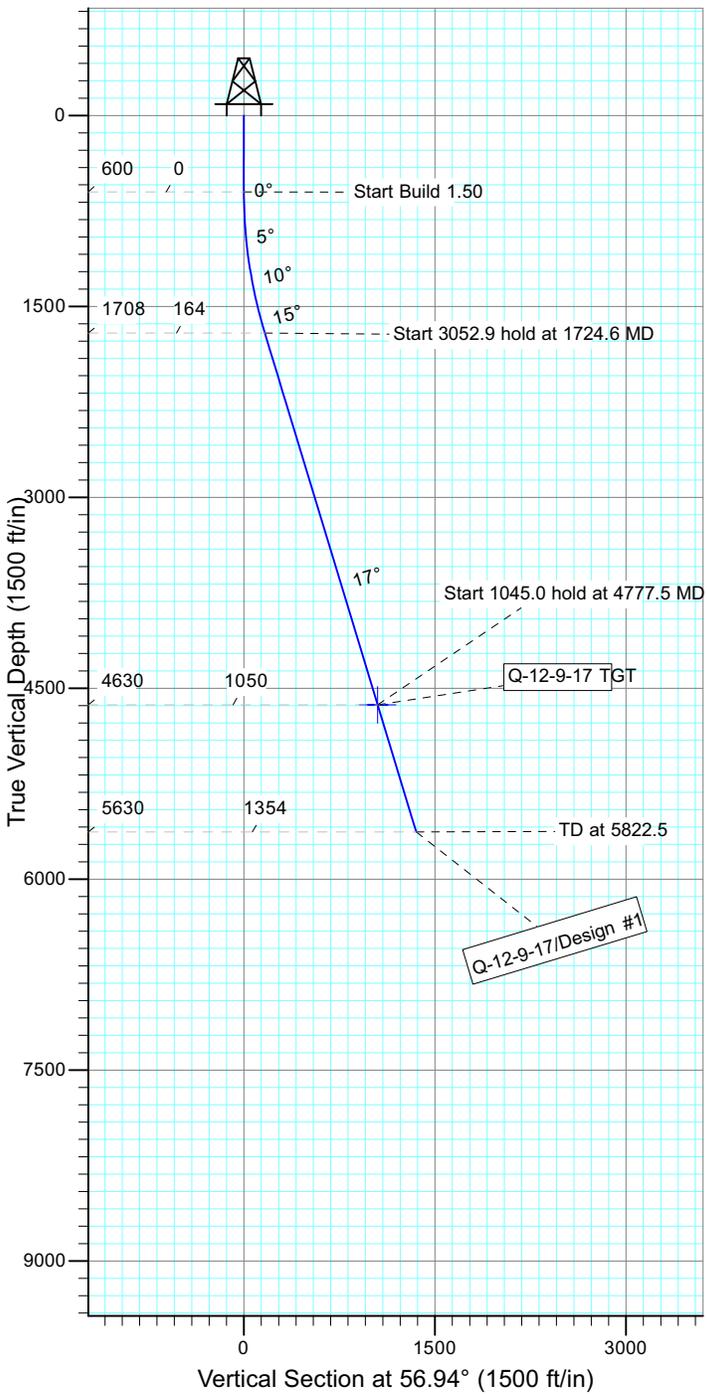
Project: USGS Myton SW (UT)
 Site: SECTION 12 TS9 R17E
 Well: Q-12-9-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.14°

Magnetic Field
 Strength: 52179.6snT
 Dip Angle: 65.78°
 Date: 7/9/2012
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
Q-12-9-17 TGT	4630.0	572.9	880.3	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1724.6	16.87	56.94	1708.4	89.7	137.8	1.50	56.94	164.4	
4	4777.5	16.87	56.94	4630.0	572.9	880.3	0.00	0.00	1050.3	Q-12-9-17 TGT
5	5822.5	16.87	56.94	5630.0	738.3	1134.4	0.00	0.00	1353.5	





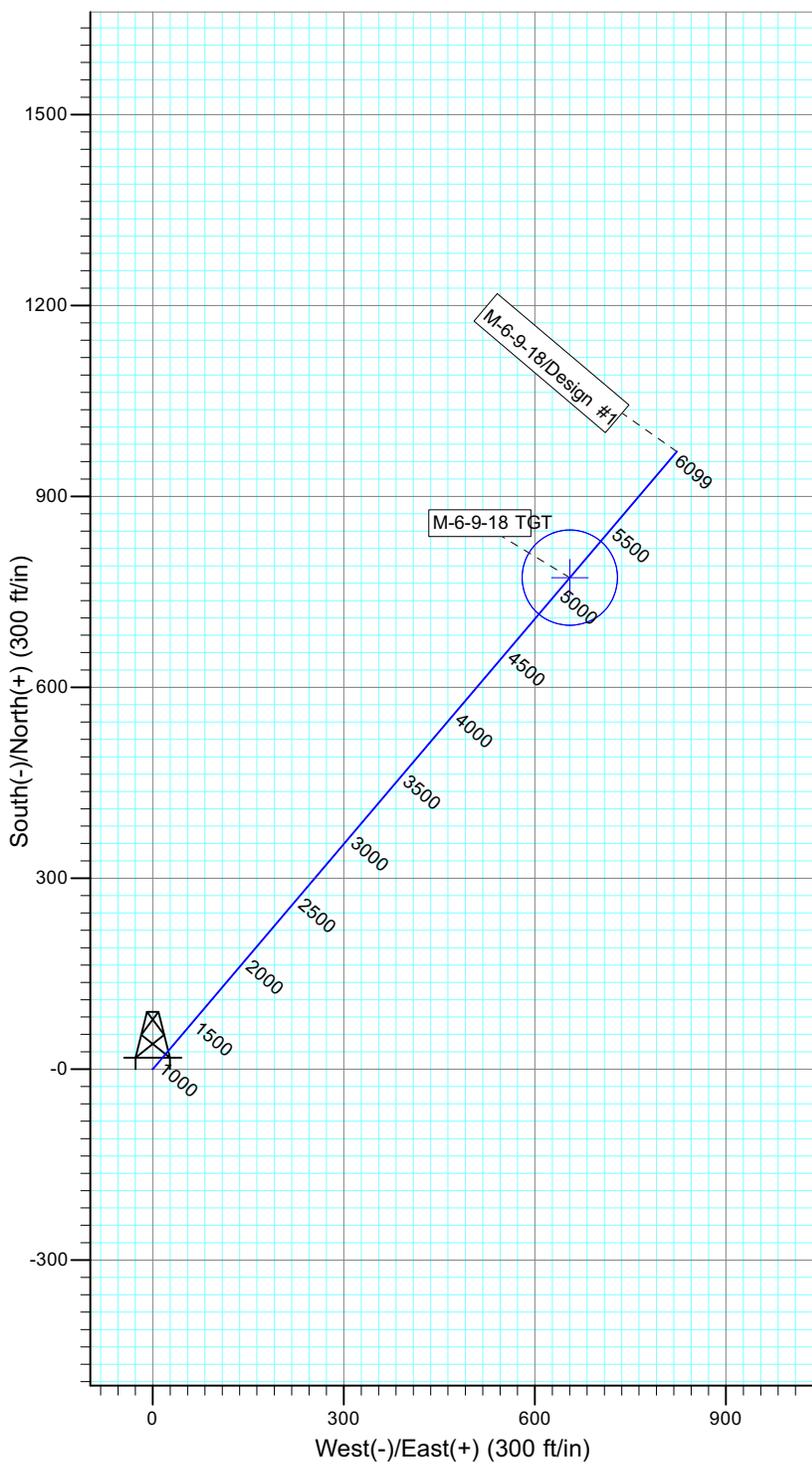
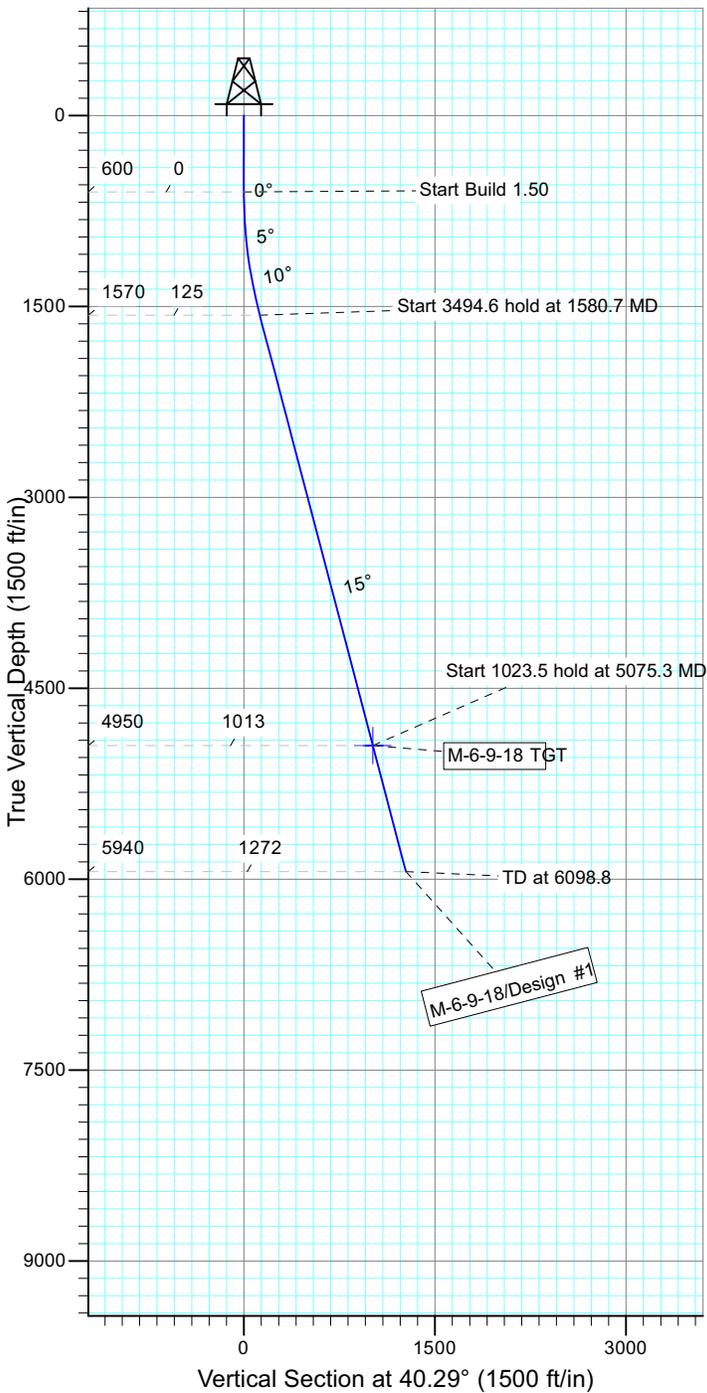
Project: USGS Myton SW (UT)
 Site: SECTION 6 T9, R18E
 Well: M-6-9-18
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.13°

Magnetic Field
 Strength: 52193.2snT
 Dip Angle: 65.80°
 Date: 7/9/2012
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
M-6-9-18 TGT	4950.0	772.3	654.8	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1580.7	14.71	40.29	1569.9	95.5	81.0	1.50	40.29	125.2	
4	5075.3	14.71	40.29	4950.0	772.3	654.8	0.00	0.00	1012.6	M-6-9-18 TGT
5	6098.8	14.71	40.29	5940.0	970.6	822.9	0.00	0.00	1272.5	





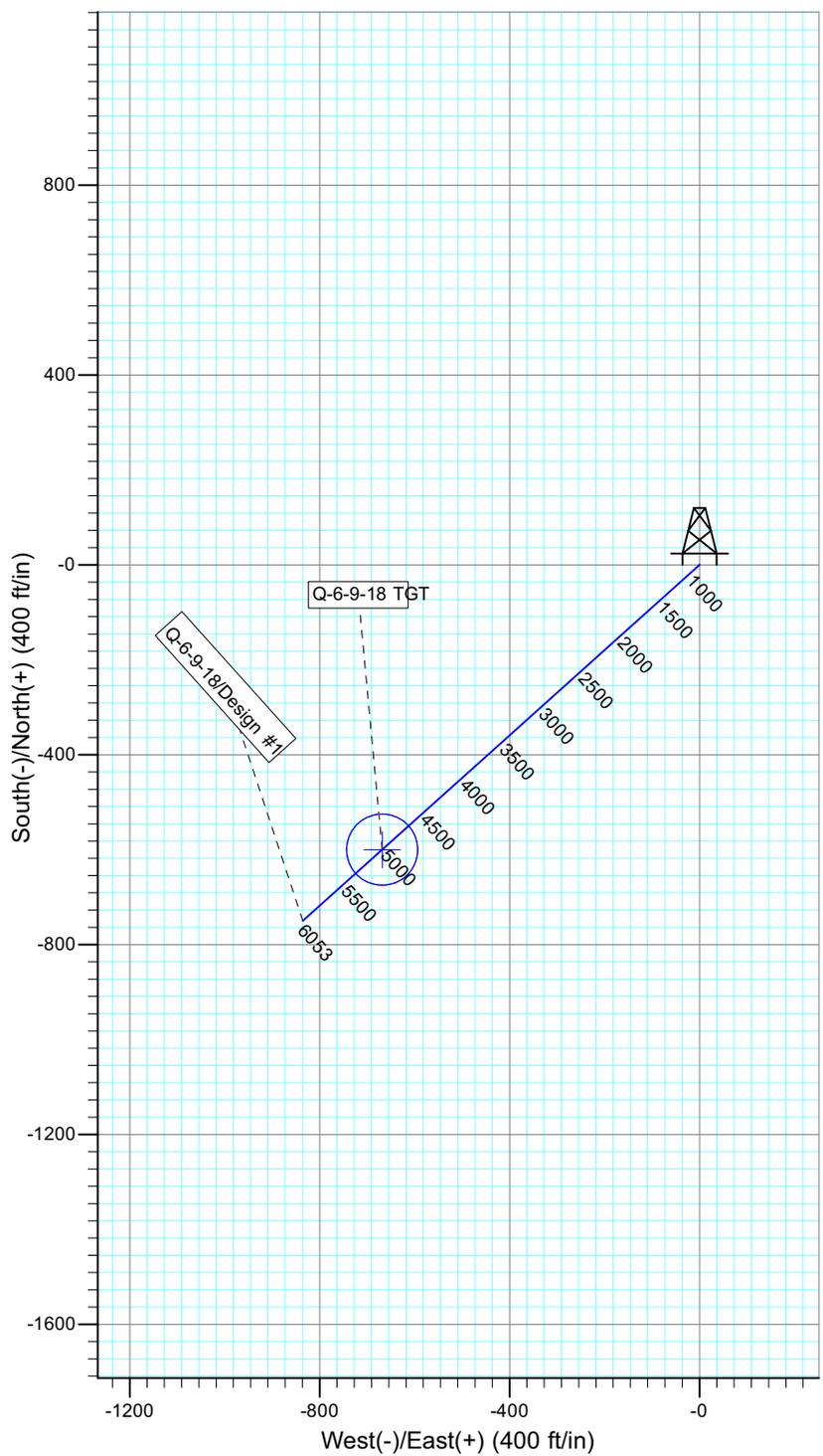
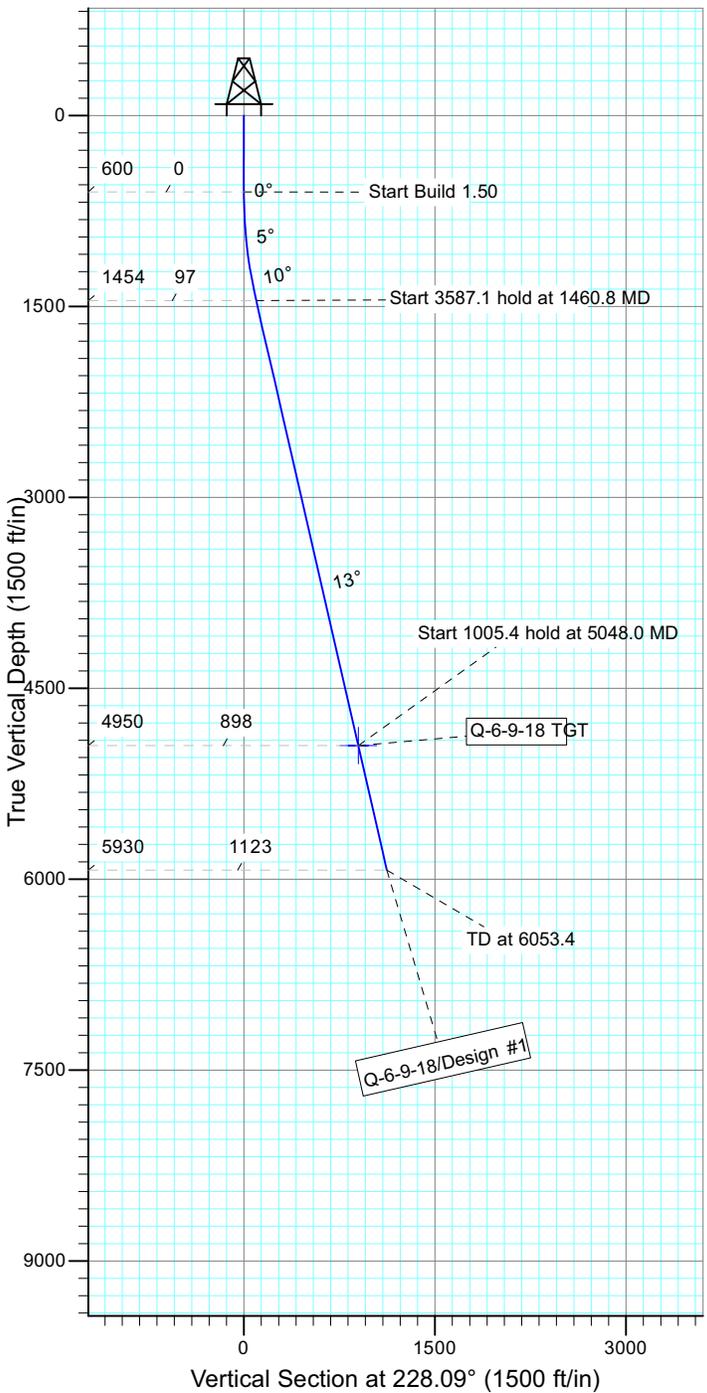
Project: USGS Myton SW (UT)
 Site: SECTION 6 T9, R18E
 Well: Q-6-9-18
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.13°

Magnetic Field
 Strength: 52193.2snT
 Dip Angle: 65.80°
 Date: 7/9/2012
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
Q-6-9-18 TGT	4950.0	-600.0	-668.4	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1460.8	12.91	228.09	1453.6	-64.5	-71.9	1.50	228.09	96.6	
4	5048.0	12.91	228.09	4950.0	-600.0	-668.4	0.00	0.00	898.2	Q-6-9-18 TGT
5	6053.4	12.91	228.09	5930.0	-750.0	-835.6	0.00	0.00	1122.9	





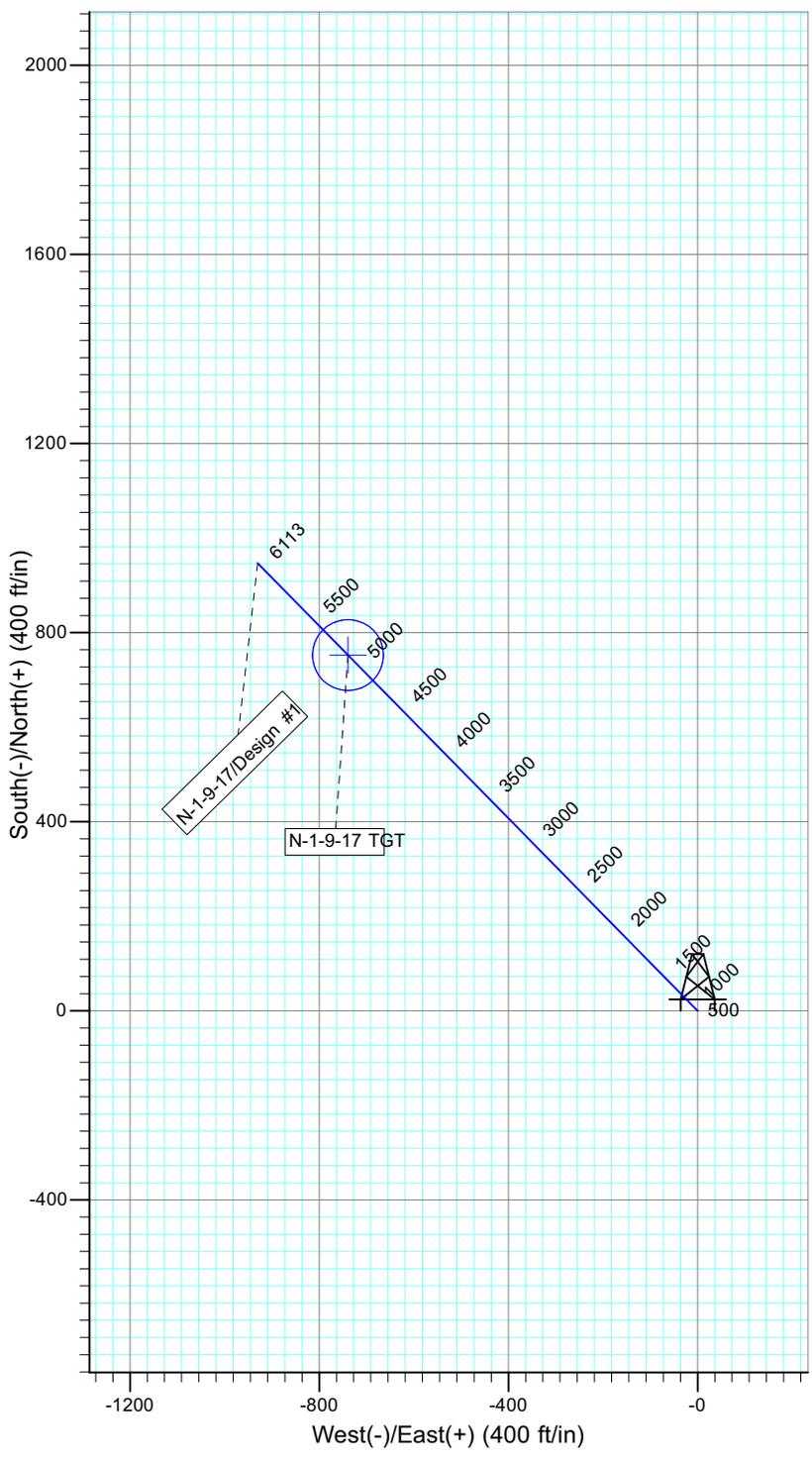
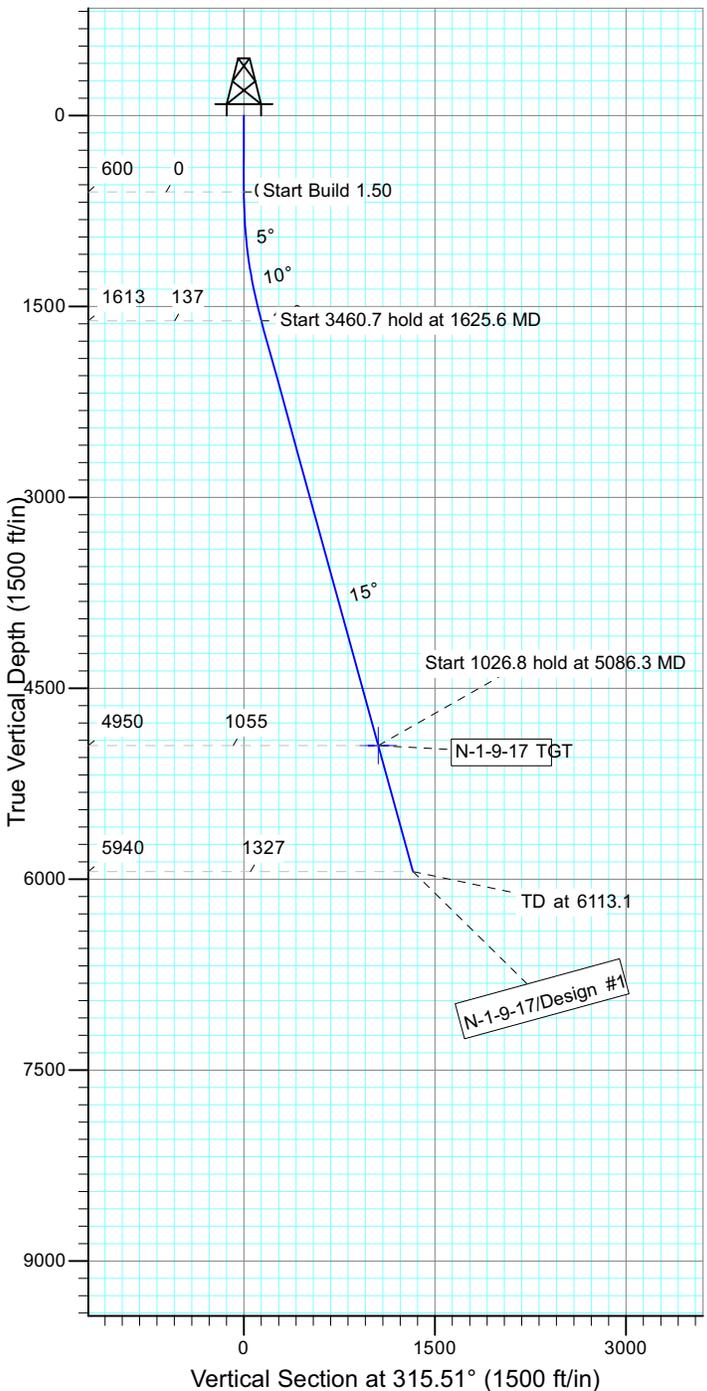
Project: USGS Myton SW (UT)
 Site: SECTION 1 T9S, 17E
 Well: N-1-9-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.14°

Magnetic Field
 Strength: 52190.6snT
 Dip Angle: 65.80°
 Date: 7/9/2012
 Model: IGRF2010

KOP @ 1000'
 DOGLEG RATE 3 DEG/100'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
N-1-9-17 TGT	4950.0	752.6	-739.3	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1625.6	15.38	315.51	1613.3	97.6	-95.9	1.50	315.51	136.9	
4	5086.3	15.38	315.51	4950.0	752.6	-739.3	0.00	0.00	1054.9	N-1-9-17 TGT
5	6113.1	15.38	315.51	5940.0	946.9	-930.2	0.00	0.00	1327.3	





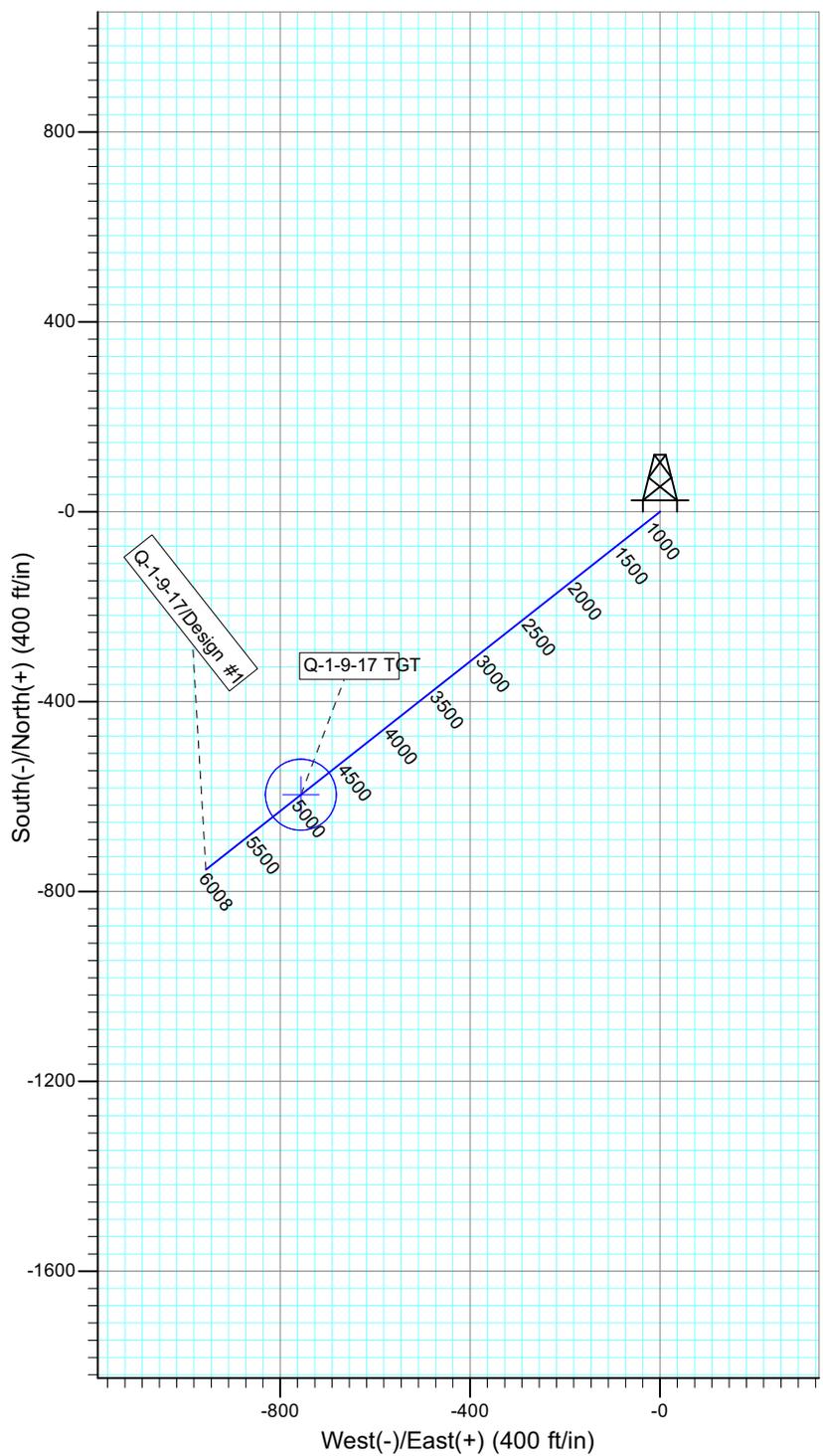
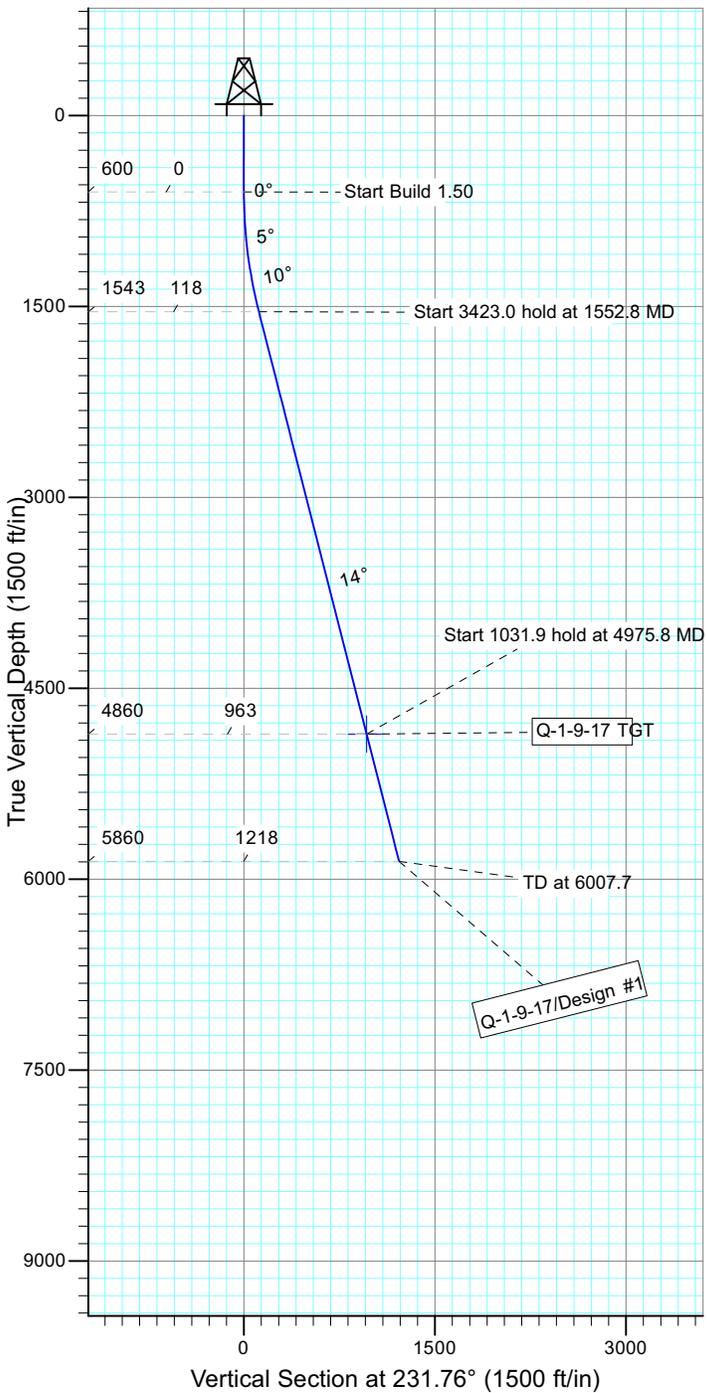
Project: USGS Myton SW (UT)
 Site: SECTION 1 T9S, 17E
 Well: Q-1-9-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.14°

Magnetic Field
 Strength: 52190.7snT
 Dip Angle: 65.80°
 Date: 7/9/2012
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
Q-1-9-17 TGT	4860.0	-596.2	-756.6	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1552.8	14.29	231.76	1543.0	-73.2	-92.9	1.50	231.76	118.2	
4	4975.8	14.29	231.76	4860.0	-596.2	-756.6	0.00	0.00	963.2	Q-1-9-17 TGT
5	6007.7	14.29	231.76	5860.0	-753.9	-956.6	0.00	0.00	1218.0	





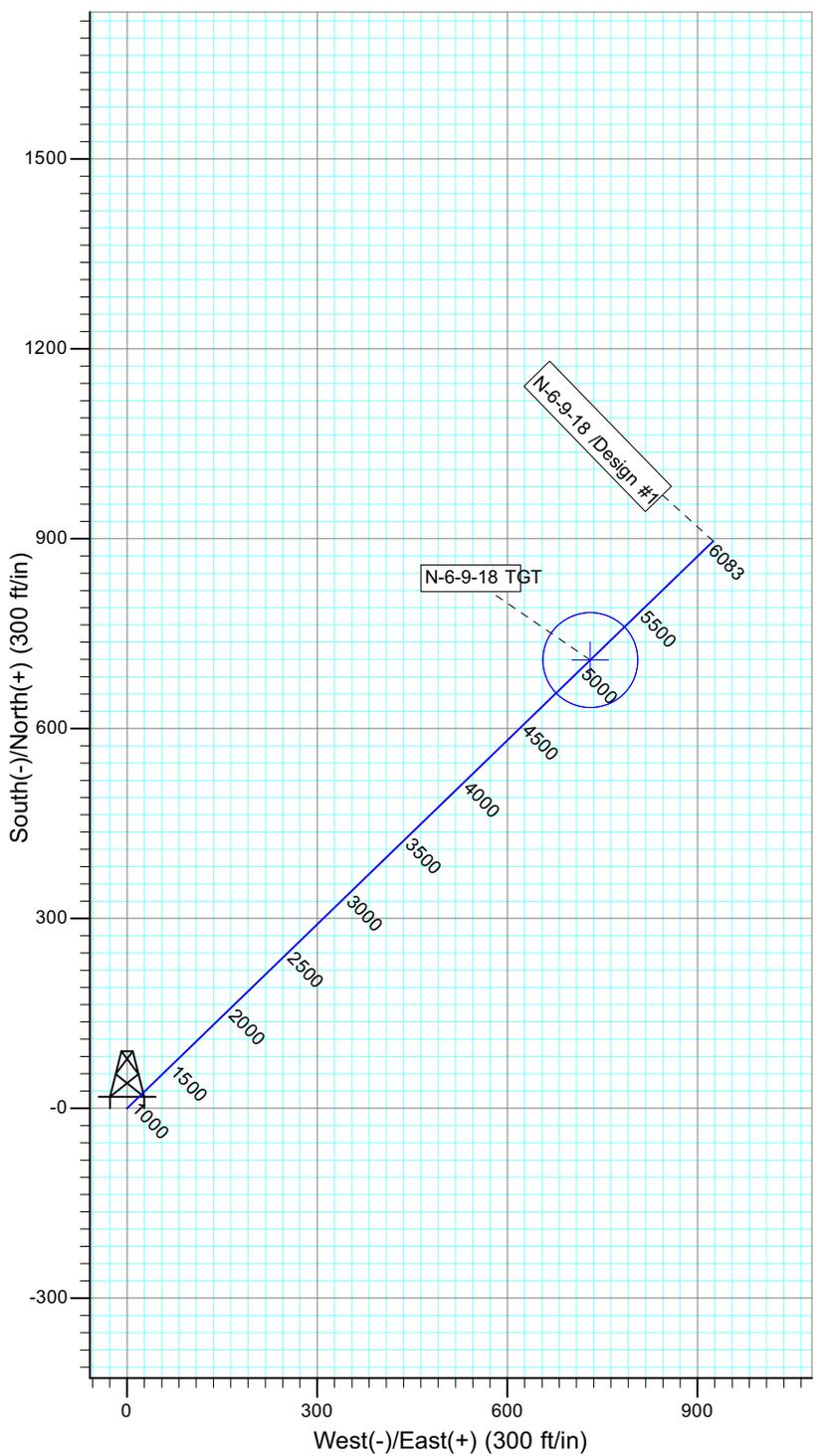
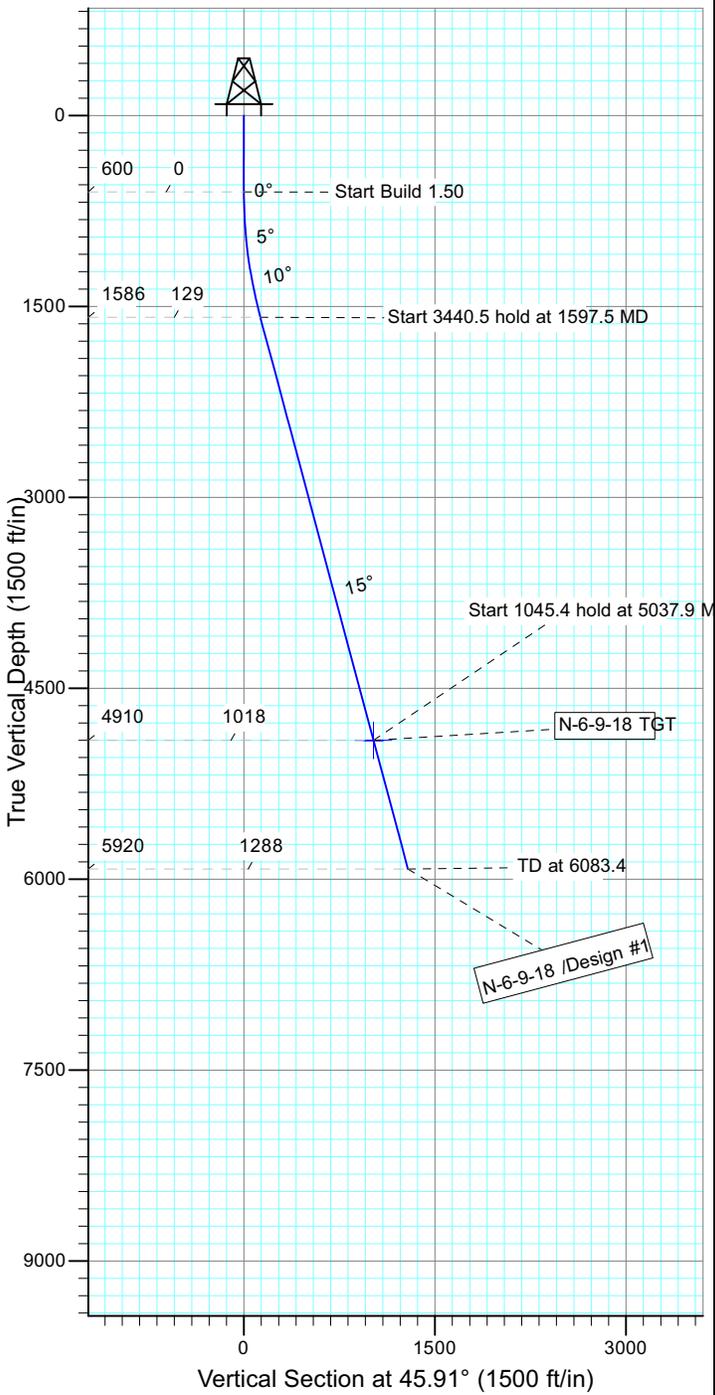
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 Site: SECTION 6 T9, R18E
 Well: N-6-9-18
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.13°

Magnetic Field
 Strength: 52192.5snT
 Dip Angle: 65.80°
 Date: 7/9/2012
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
N-6-9-18 TGT	4910.0	708.2	731.0	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1597.5	14.96	45.91	1586.2	90.1	93.0	1.50	45.91	129.5	
4	5037.9	14.96	45.91	4910.0	708.2	731.0	0.00	0.00	1017.8	N-6-9-18 TGT
5	6083.4	14.96	45.91	5920.0	896.0	924.8	0.00	0.00	1287.7	





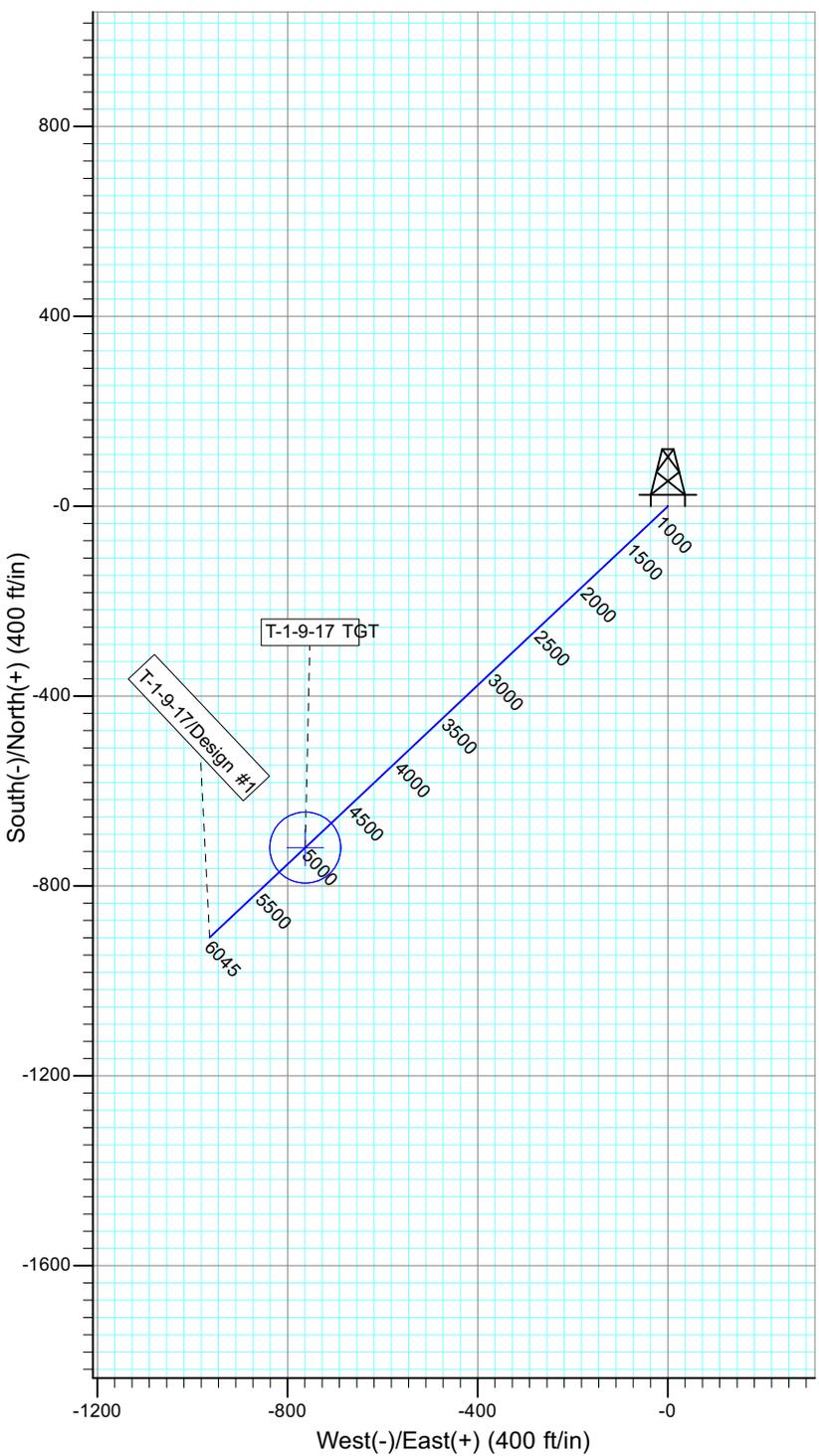
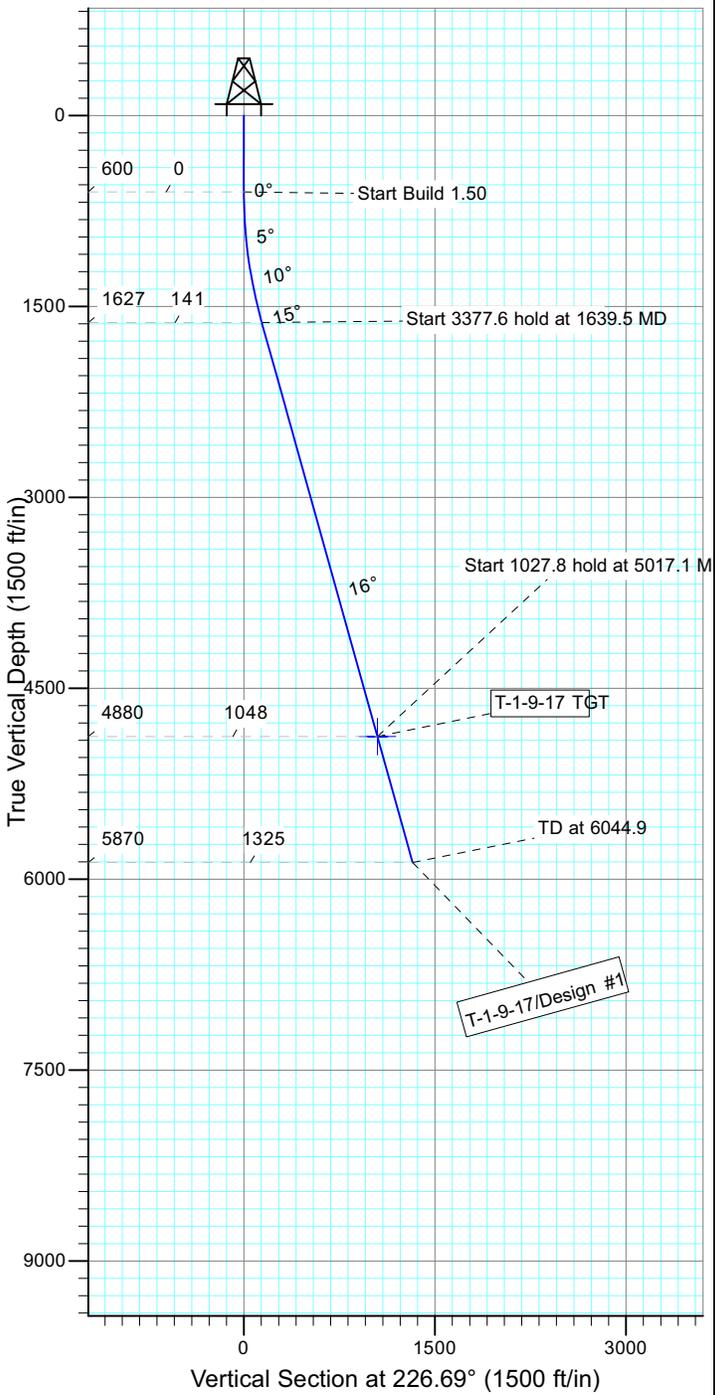
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 Site: SECTION 6 T9, R18E
 Well: T-1-9-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.13°

Magnetic Field
 Strength: 52192.5snT
 Dip Angle: 65.80°
 Date: 7/9/2012
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
T-1-9-17 TGT	4880.0	-719.2	-762.9	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1639.5	15.59	226.69	1626.7	-96.4	-102.3	1.50	226.69	140.6	
4	5017.1	15.59	226.69	4880.0	-719.2	-762.9	0.00	0.00	1048.4	T-1-9-17 TGT
5	6044.9	15.59	226.69	5870.0	-908.7	-963.9	0.00	0.00	1324.7	





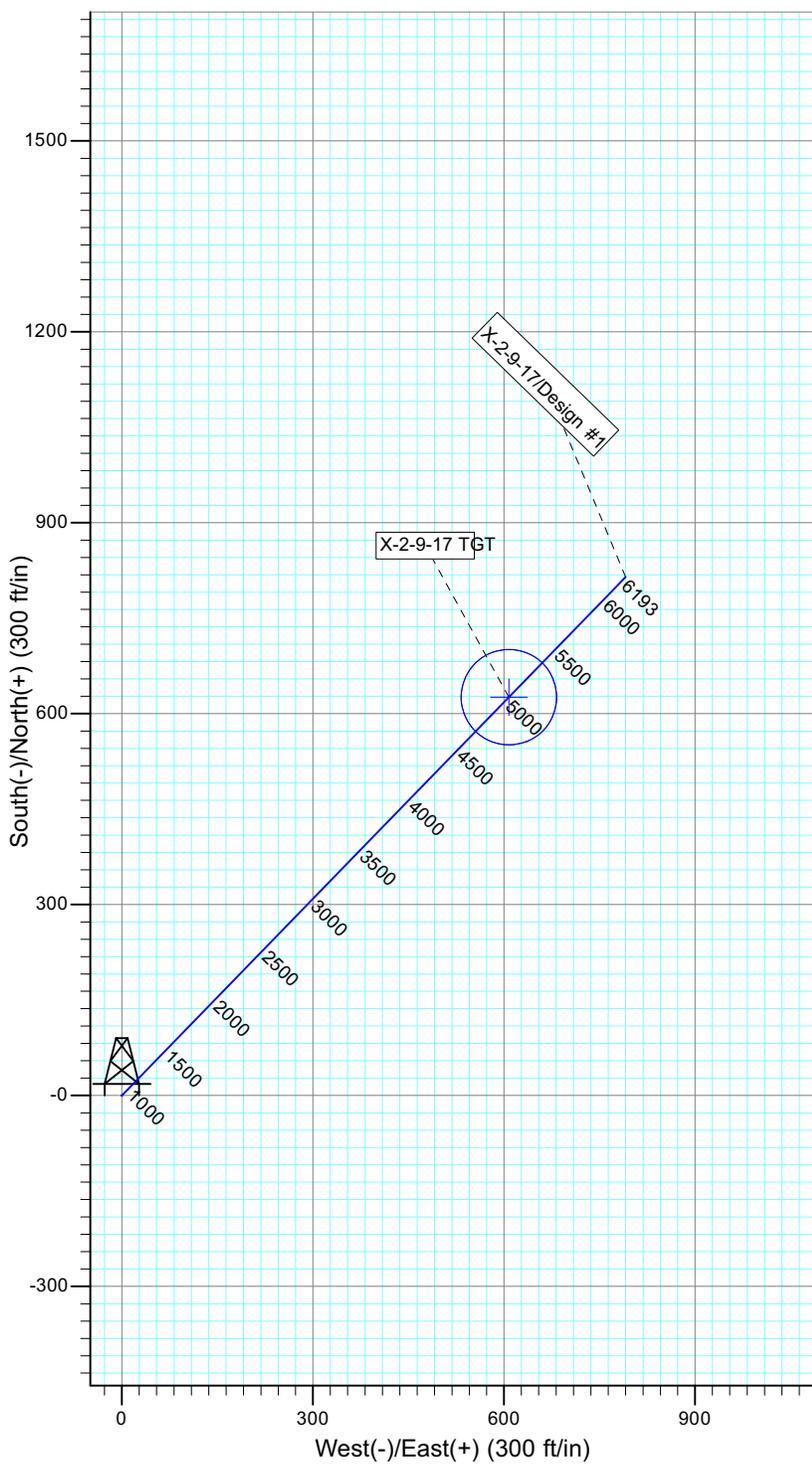
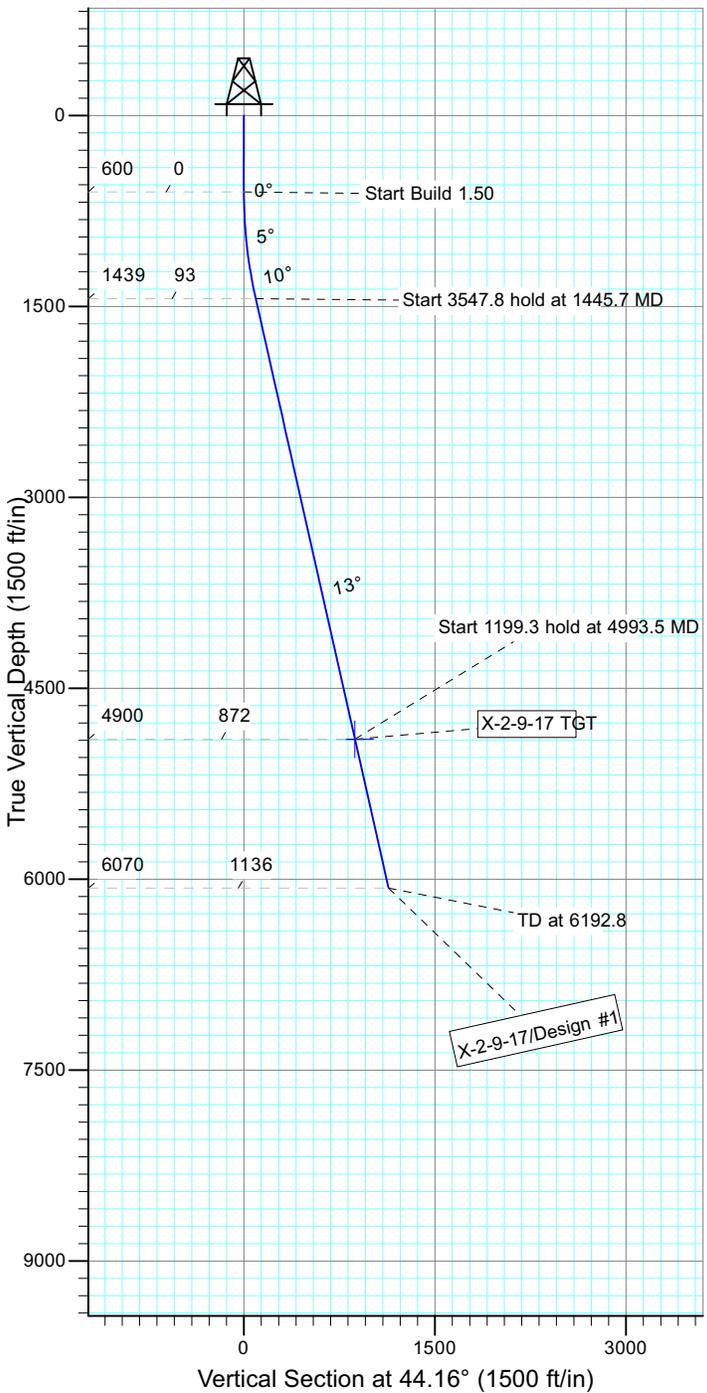
Project: USGS Myton SW (UT)
 Site: SECTION 11 T9S, R17E
 Well: X-2-9-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.14°

Magnetic Field
 Strength: 52183.0snT
 Dip Angle: 65.79°
 Date: 7/9/2012
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
X-2-9-17 TGT	4900.0	625.8	607.7	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1445.7	12.69	44.16	1438.8	66.9	65.0	1.50	44.16	93.2	
4	4993.5	12.69	44.16	4900.0	625.8	607.7	0.00	0.00	872.3	X-2-9-17 TGT
5	6192.8	12.69	44.16	6070.0	814.8	791.1	0.00	0.00	1135.7	





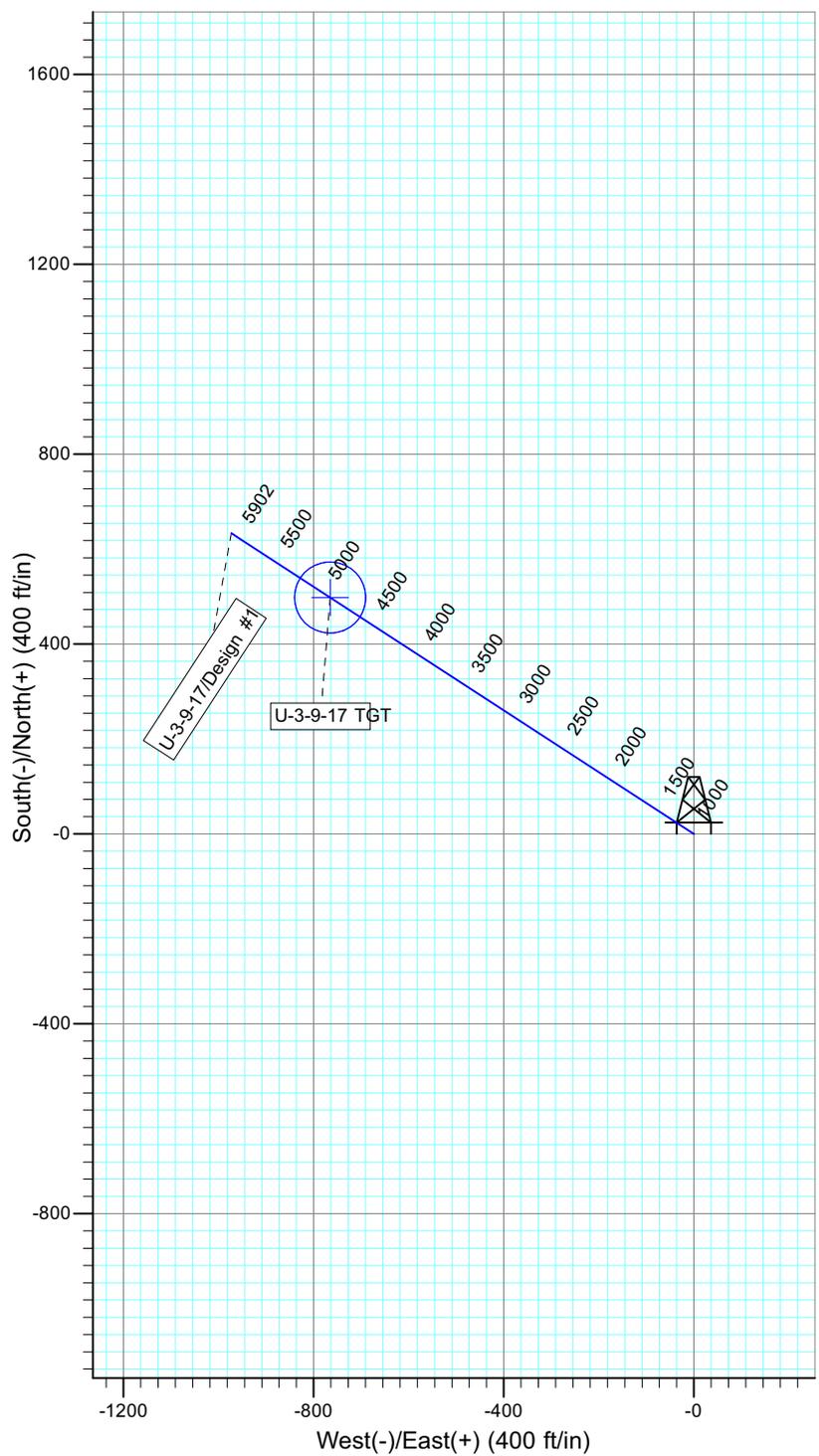
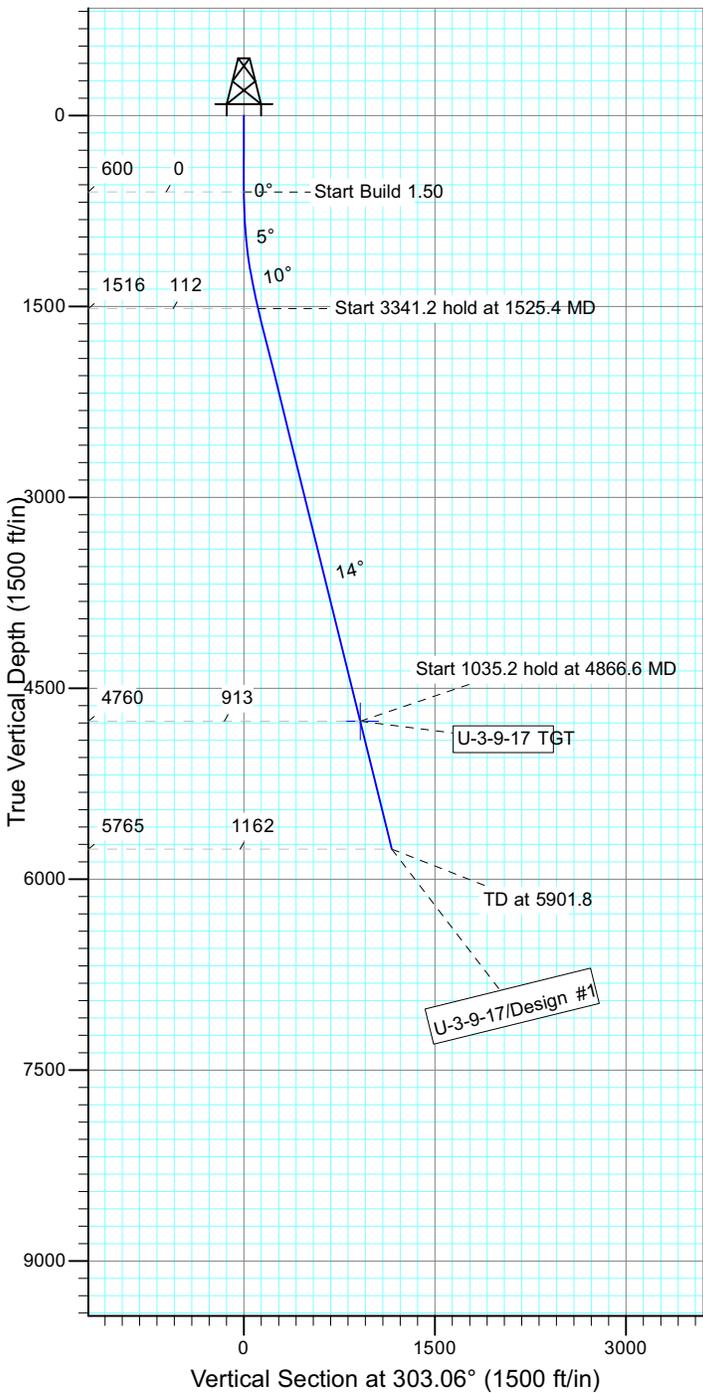
Project: USGS Myton SW (UT)
 Site: SECTION 11 T9S, R17E
 Well: U-3-9-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.14°

Magnetic Field
 Strength: 52183.0snT
 Dip Angle: 65.79°
 Date: 7/9/2012
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
U-3-9-17 TGT	4760.0	498.1	-765.3	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1525.4	13.88	303.06	1516.4	60.9	-93.5	1.50	303.06	111.6	
4	4866.6	13.88	303.06	4760.0	498.1	-765.3	0.00	0.00	913.2	U-3-9-17 TGT
5	5901.8	13.88	303.06	5765.0	633.6	-973.5	0.00	0.00	1161.5	



VIA ELECTRONIC DELIVERY



September 25, 2012

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling
GMBU Q-6-9-18
Greater Monument Butte (Green River) Unit

Surface Hole: T9S-R17E Section 6: NESW (UTU-65970)
1857' FSL 2008' FWL

At Target: T9S-R17E Section 6: SWSW (Lot 7) (UTU-74835)
1121' FSL 1160' FWL

Uintah County, Utah

Dear Ms. Mason:

Pursuant to the filing by Newfield Production Company (NPC) of an Application for Permit to Drill the above referenced well dated 9/24/2012, a copy of which is attached, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole and target locations of this well are both within the boundaries of the Greater Monument Butte Unit (UTU-87538X), of which Newfield certifies that it is the operator. Further, Newfield certifies that all lands within 460 feet of the entire directional well bore are within the Greater Monument Butte Unit.

NPC is permitting this well as a directional well in order to mitigate surface disturbance by utilizing pre-existing roads and pipelines.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please contact the undersigned at 303-383-4121 or by email at lburget@newfield.com. Your consideration in this matter is greatly appreciated.

Sincerely,
Newfield Production Company

A handwritten signature in blue ink that reads "Leslie Burget".

Leslie Burget
Land Associate

Form 3160-3
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010**APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU65970
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator NEWFIELD PRODUCTION COMPANY		7. If Unit or CA Agreement, Name and No. GREATER MONUMENT
Contact: MANDIE CROZIER Email: mcrozier@newfield.com		8. Lease Name and Well No. GMBU Q-6-9-18
3a. Address ROUTE #3 BOX 3630 MYTON, UT 84052	3b. Phone No. (include area code) Ph: 435-646-4825 Fx: 435-646-3031	9. API Well No.
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NESW 1857FSL 2008FWL At proposed prod. zone SWSW Lot 7 1121FSL 1160FWL		10. Field and Pool, or Exploratory MONUMENT BUTTE
14. Distance in miles and direction from nearest town or post office* 17.9 MILES SOUTHEAST OF MYTON		11. Sec., T., R., M., or Blk. and Survey or Area Sec 6 T9S R18E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 199'	16. No. of Acres in Lease 996.24	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 961'	17. Spacing Unit dedicated to this well 20.00	13. State UT
19. Proposed Depth 6053 MD 5930 TVD	20. BLM/BIA Bond No. on file WYB000493	21. Elevations (Show whether DF, KB, RT, GL, etc.) 5013 GL
22. Approximate date work will start 01/01/2013	23. Estimated duration 7 DAYS	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) MANDIE CROZIER Ph: 435-646-4825	Date 09/24/2012
Title REGULATORY ANALYST		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

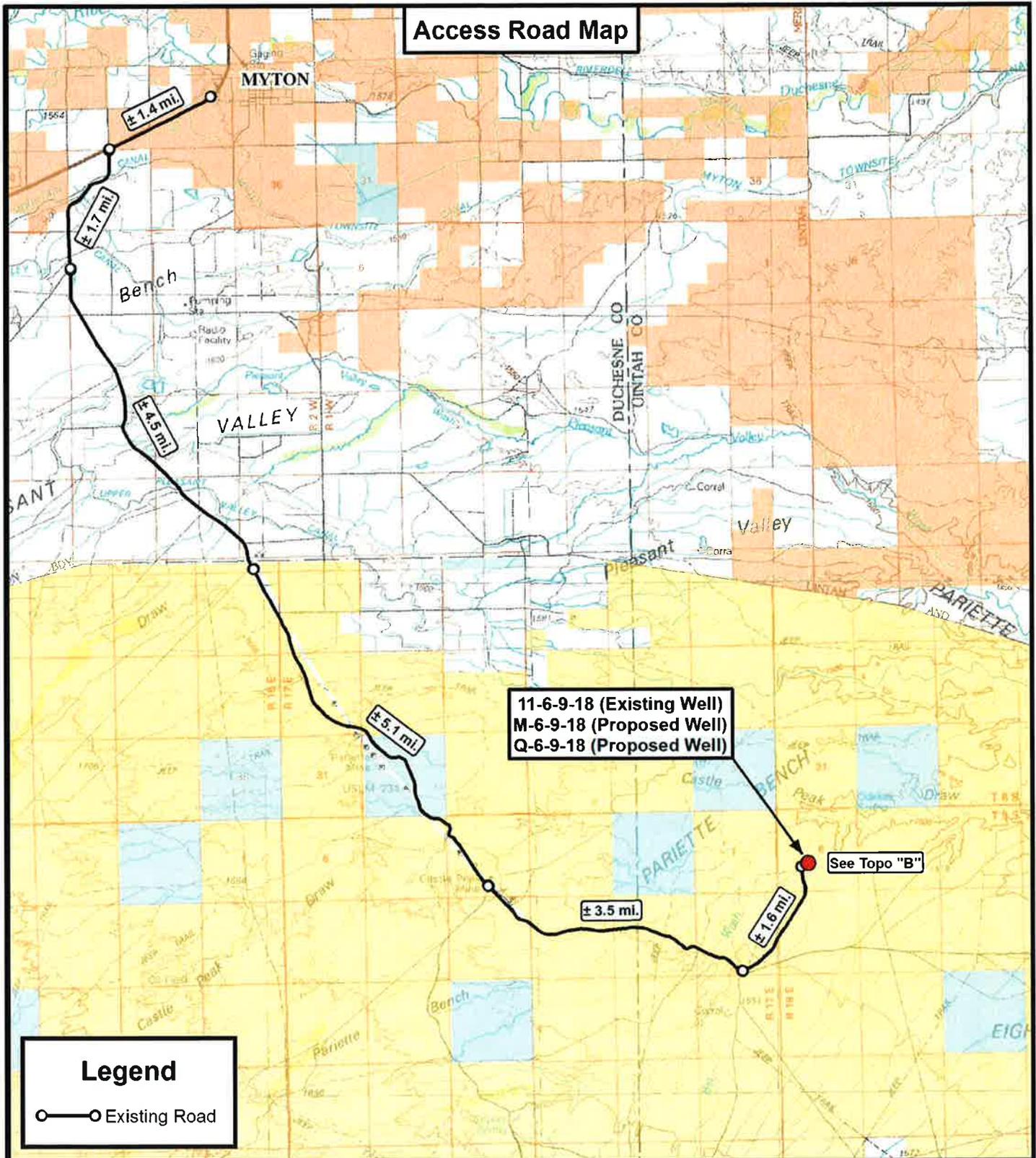
**Electronic Submission #151561 verified by the BLM Well Information System
For NEWFIELD PRODUCTION COMPANY, sent to the Vernal**

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

API Well Number: 43047531720000

Additional Operator Remarks:

SURFACE LEASE: UTU-65970
BOTTOM HOLE LEASE: UTU-74835



Access Road Map

Legend

○—○ Existing Road

11-6-9-18 (Existing Well)
 M-6-9-18 (Proposed Well)
 Q-6-9-18 (Proposed Well)

See Topo "B"



**Tri State
 Land Surveying, Inc.**

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
 F: (435) 781-2518



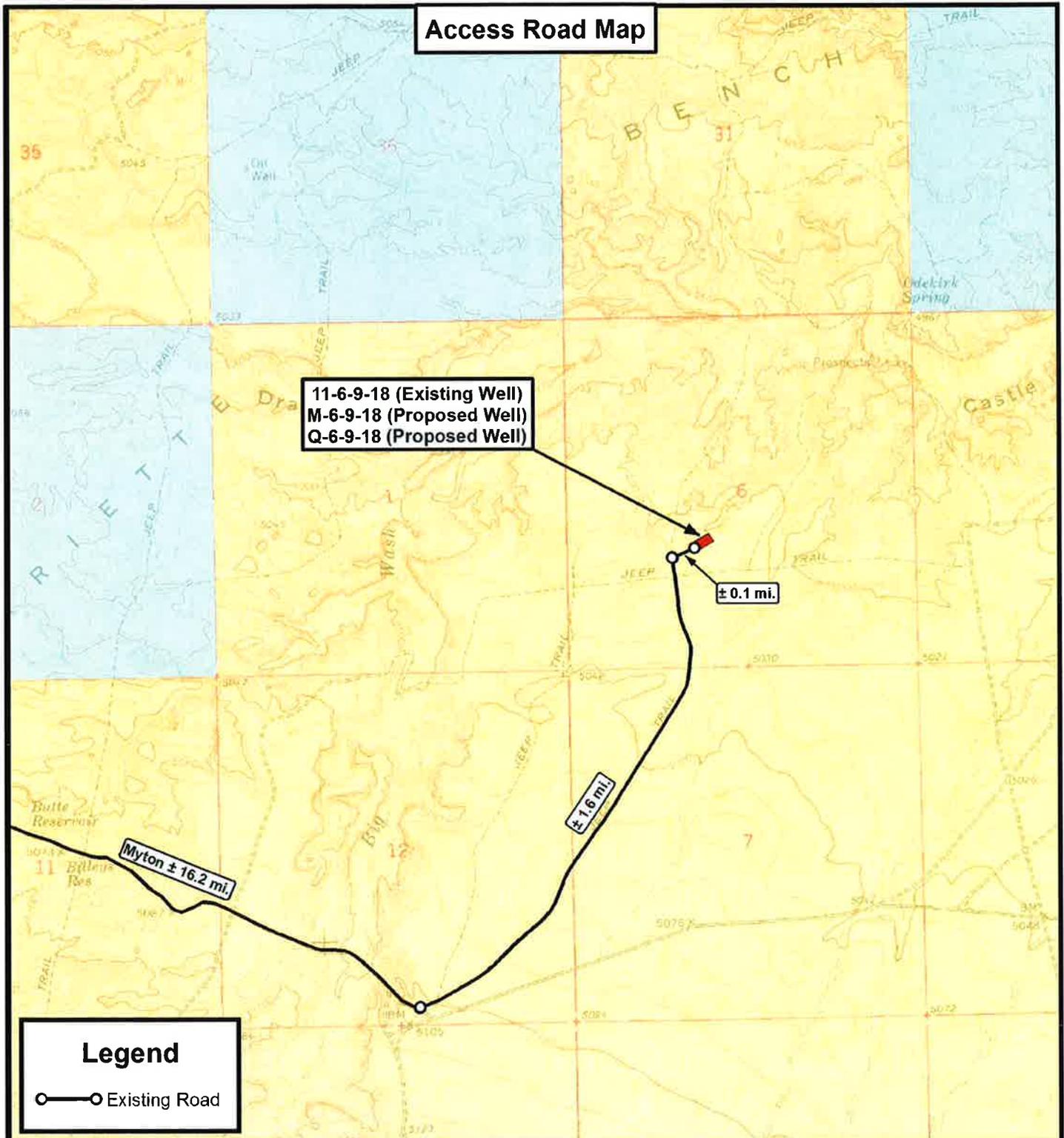
NEWFIELD EXPLORATION COMPANY

11-6-9-18 (Existing Well)
 M-6-9-18 (Proposed Well)
 Q-6-9-18 (Proposed Well)
 SEC. 6, T9S, R18E, S.L.B.&M. Uintah County, UT.

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	07-17-2012		V2
SCALE:	1:100,000		

TOPOGRAPHIC MAP

SHEET
A



Legend

○—○ Existing Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

**Tri State
Land Surveying, Inc.**
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



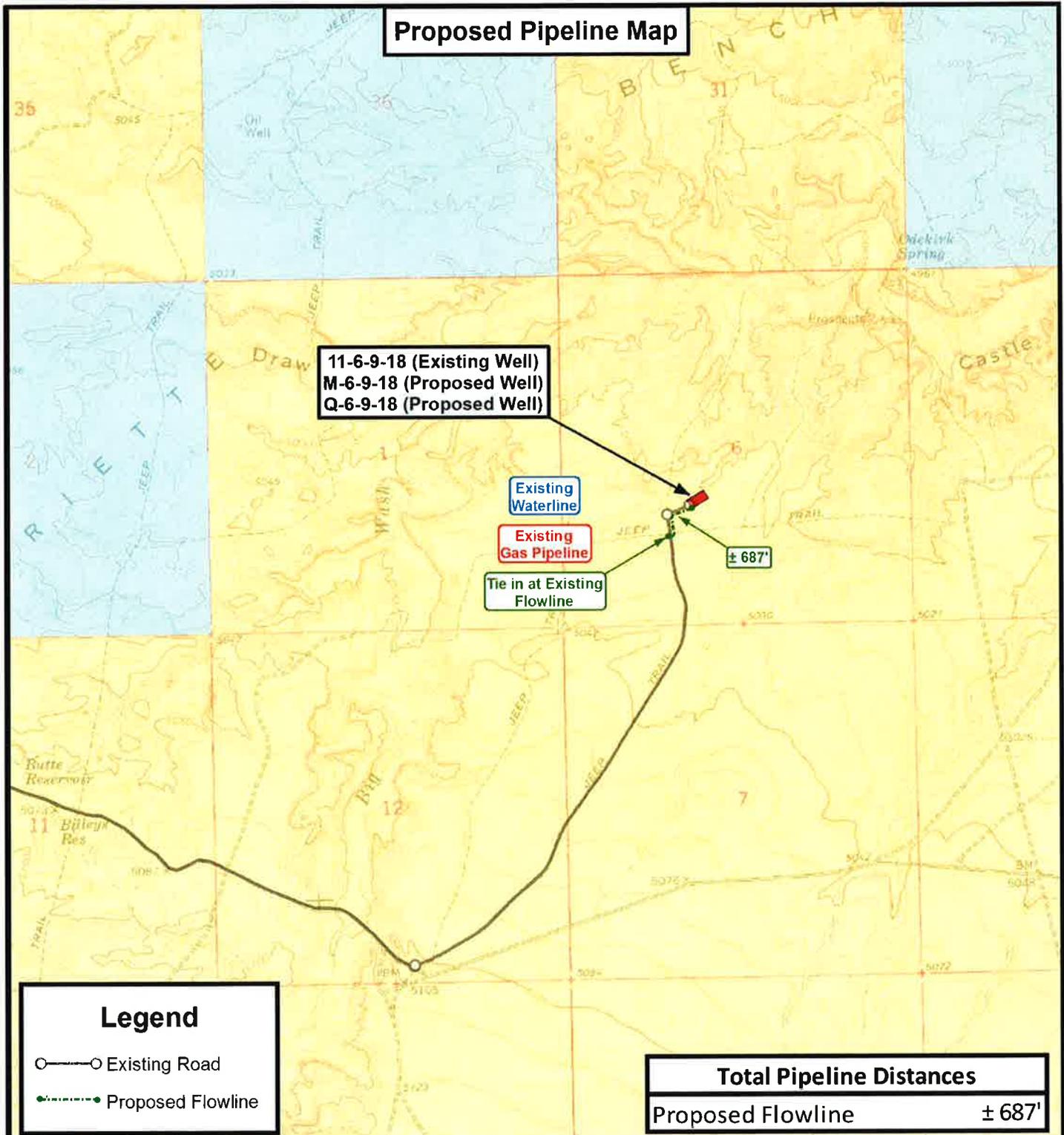
NEWFIELD EXPLORATION COMPANY

11-6-9-18 (Existing Well)
M-6-9-18 (Proposed Well)
Q-6-9-18 (Proposed Well)
SEC. 6, T9S, R18E, S.L.B.&M. Uintah County, UT.

DRAWN BY:	A.P.C.	REVISED:	07-17-12 A.P.C.	VERSION:
DATE:	02-07-2012			V2
SCALE:	1" = 2,000'			

TOPOGRAPHIC MAP

SHEET
B



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY
11-6-9-18 (Existing Well)
M-6-9-18 (Proposed Well)
Q-6-9-18 (Proposed Well)
SEC. 6, T9S, R18E, S.L.B.&M. Uintah County, UT.

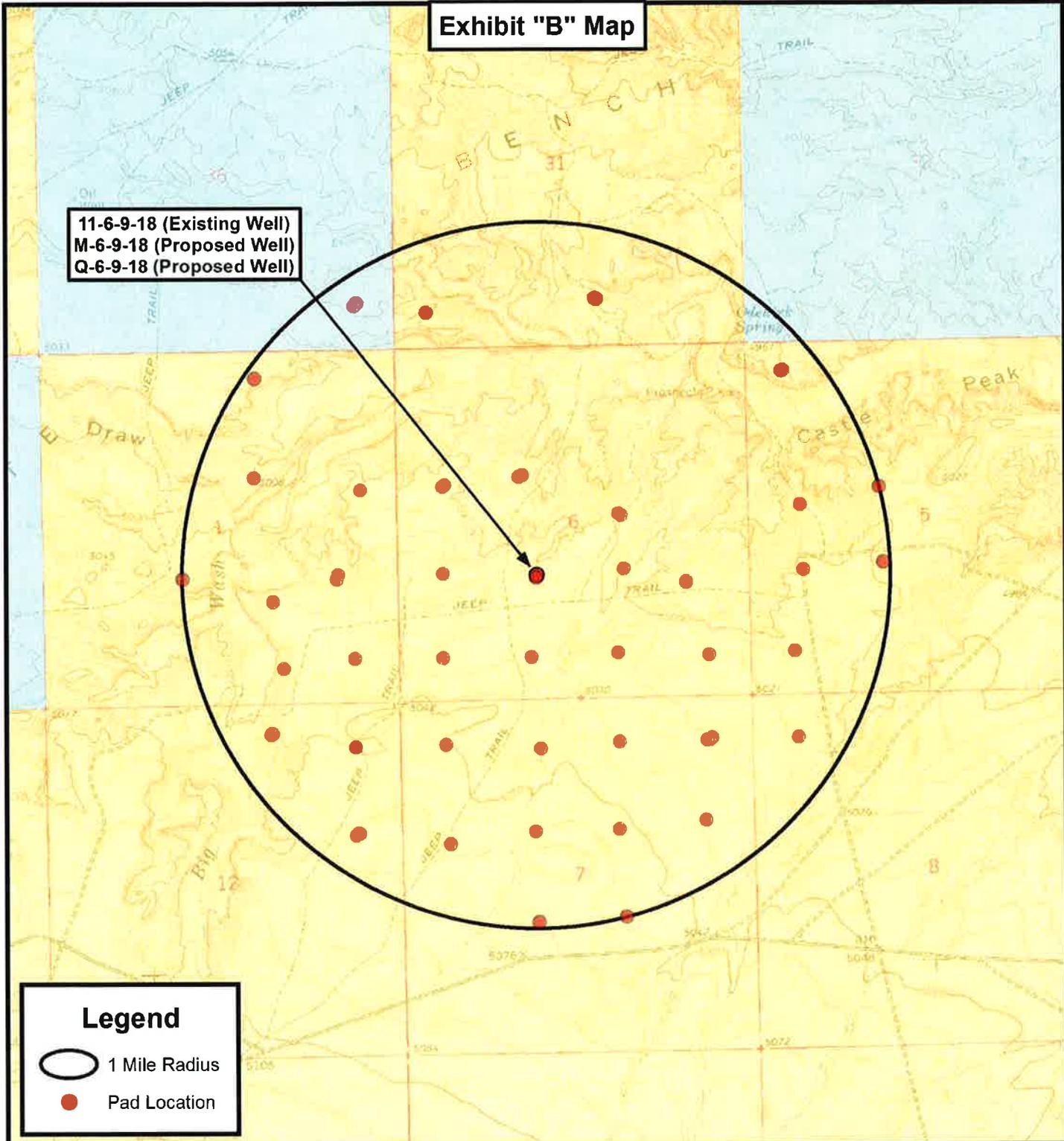
DRAWN BY:	A.P.C.	REVISED:	07-17-12 A.P.C.	VERSION:	
DATE:	02-07-2012			V2	
SCALE:	1" = 2,000'				

TOPOGRAPHIC MAP

SHEET
C

Exhibit "B" Map

11-6-9-18 (Existing Well)
 M-6-9-18 (Proposed Well)
 Q-6-9-18 (Proposed Well)



Legend

-  1 Mile Radius
-  Pad Location

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NEWFIELD EXPLORATION COMPANY

11-6-9-18 (Existing Well)
 M-6-9-18 (Proposed Well)
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 SEC. 6, T9S, R18E, S.L.B.&M. Uintah County, UT.

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	07-17-2012		V2
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET
D

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 9/21/2012

API NO. ASSIGNED: 43047531720000

WELL NAME: GMBU Q-6-9-18

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: NESW 06 090S 180E

Permit Tech Review:

SURFACE: 1857 FSL 2008 FWL

Engineering Review:

BOTTOM: 1121 FSL 1160 FWL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.05775

LONGITUDE: -109.93837

UTM SURF EASTINGS: 590545.00

NORTHINGS: 4434706.00

FIELD NAME: EIGHT MILE FLAT

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-65970

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: FEDERAL - WYB000493
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 437478
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- R649-2-3.
- Unit: GMBU (GRRV)
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: Cause 213-11
- Effective Date: 11/30/2009
- Siting: Suspends General Siting
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
15 - Directional - dmason
27 - Other - bhll



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: GMBU Q-6-9-18
API Well Number: 43047531720000
Lease Number: UTU-65970
Surface Owner: FEDERAL
Approval Date: 9/27/2012

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 213-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Production casing cement shall be brought up to or above the top of the unitized interval for the Greater Monument Butte Unit (Cause No. 213-11).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 11 2012

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU65970
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator NEWFIELD EXPLORATION COMPANY Contact: MANDIE CROZIER Email: mcrozier@newfield.com		7. If Unit or CA Agreement, Name and No. UTU87538X
3a. Address ROUTE 3 BOX 3630 MYTON, UT 84052	3b. Phone No. (include area code) Ph: 435.646.3721 Ext: 4825 Fx: 435.646.3031	8. Lease Name and Well No. GMBU Q-6-9-18
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NESW 1857FSL 2008FWL At proposed prod. zone Lot 7 1121FSL 1160FWL		9. API Well No. 43-047-53172
14. Distance in miles and direction from nearest town or post office* 17.9 MILES SOUTHEAST OF MYTON		10. Field and Pool, or Exploratory MONUMENT BUTTE
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 199'	16. No. of Acres in Lease 996.24	11. Sec., T., R., M., or Blk. and Survey or Area Sec 6 T9S R18E Mer SLB
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 961'	19. Proposed Depth 6053 MD 5930 TVD	12. County or Parish UINTAH
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5013 GL	22. Approximate date work will start 01/01/2013	13. State UT
		17. Spacing Unit dedicated to this well 20.00
		20. BLM/BIA Bond No. on file WYB000493
		23. Estimated duration 7 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) MANDIE CROZIER Ph: 435.646.3721 Ext: 4825	Date 10/11/2012
Title REGULATORY TECH.		
Approved by (Signature)	Name (Printed/Typed) Jerry Kenczka	Date JUL 25 2013
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #154371 verified by the BLM Well Information System
For NEWFIELD EXPLORATION COMPANY, sent to the Vernal
Committed to AFMSS for processing by LESLIE ROBINSON on 10/12/2012 (13LBR1065AE)

NOTICE OF APPROVAL

** BLM REVISED **

(Handwritten mark)

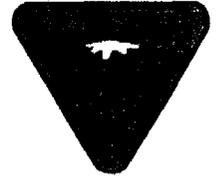


UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: GMBU Q-6-9-18
API No: 43-047-53172

Location: NESW, Sec. 6, T9S, R17E
Lease No: UTU- 65970
Agreement: Greater Monument Butte

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Minerals and Paleontology

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Green River District Reclamation Guidelines

The Operator will comply with the requirements of the **Green River District (GRD) Reclamation Guidelines** formalized by Green River District Instructional Memo UTG000-2011-003 on March 28, 2011. Documentation of the compliance will be as follows:

- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) that designates the proposed site-specific monitoring and reference sites chosen for the location. A description of the proposed sites shall be included, as well as a map showing the locations of the proposed sites.
- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) 3 growing seasons after reclamation efforts have occurred evaluating the status of the reclaimed areas in order to determine whether the BLM standards set forth in the GRD Reclamation Guidelines have been met (30% or greater basal cover).
- Prior to beginning new surface disturbance, the operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) providing the results of the noxious weed inventory described in the GRD Reclamation Guidelines (2011). If weeds are found the report shall include 1) A GPS location recorded in North American Datum 1983; 2) species; 3) canopy cover or number of plants; 4) and size of infestation (estimate square feet or acres. Information shall be also documented in the reclamation report.

CONDITIONS OF APPROVAL

Wildlife

In accordance with the Record of Decision for the Castle Peak and Eightmile Flat Oil and Gas Expansion Project, Newfield Rocky Mountains Inc., the following COA's are required:

- WFM-1 On level or gently sloping ground (5 percent slope or less) Newfield will elevate surface pipelines (4 inches or greater in diameter) a minimum of 6 inches above the ground to allow passage of small animals beneath the pipe. This ground clearance will be achieved by placing the pipeline on blocks at intervals of 150 to 200 feet.
- WFM-4 Newfield will install noise reduction devices on all pump jacks to reduce intermittent noise to 45 dBA at 660 feet from the source.

COA's derived from mitigating measures in the EA:

If construction and drilling is anticipated during any of the following wildlife seasonal spatial restrictions, a BLM biologist or a qualified consulting firm biologist must conduct applicable surveys using an accepted protocol prior to any ground disturbing activities.

- The proposed project is within 0.25 mile of burrowing owl habitat. If construction or drilling is proposed from March 1-August 31, then a nesting survey will be conducted by a qualified biologist according to protocol. If no nests are located, then permission to proceed may be granted by the BLM Authorized Officer. If a nest is located, then the timing restriction will remain in effect.
- If it is anticipated that construction or drilling will occur during Mountain plover nesting season (May 1 – June 15), a BLM biologist will be notified to determine if surveys are necessary prior to beginning operations. If surveys are deemed necessary, depending on the results permission to proceed may or may not, be granted by the BLM Authorized Officer.

For protection of T&E Fish if drawing water from the Green River

- For areas of fresh water collection, an infiltration gallery will be constructed in a Service approved location. An infiltration gallery is basically a pit or trench dug within the floodplain to a depth below the water table. Water is drawn from the pit rather than from the river directly. If this is not possible, limit pumping within the river to off-channel locations that do not connect to the river during high spring flows.
- If water cannot be drawn using the measures above and the pump head will be located in the river channel where larval fish are known to occur, the following measures apply:
 - Avoid pumping from low-flow or no-flow areas as these habitats tend to concentrate larval fish
 - Avoid pumping to the greatest extent possible, during that period of the year when larval fish may be present (see previous bullet); and
 - Avoid pumping, to the greatest extent possible, during the midnight hours (10:00 p.m. to 2:00 a.m.) as larval drift studies indicate that this is a period of greatest daily activity. Dusk is the preferred pumping time, as larval drift abundance is lowest during this time.
 - Screen all pump intakes with 3/32-inch mesh material.
- Report any fish impinged on the intake screen to the FWS office (801.975.3330) and the:
Utah Division of Wildlife Resources
Northeastern Region
152 East 100 North
Vernal, UT 84078
(435) 781-9453

Air Quality

1. All internal combustion equipment will be kept in good working order.
2. Water or other approved dust suppressants will be used at construction sites and along roads, as determined appropriate by the Authorized Officer. Dust suppressant such as magnesium chloride or fresh water may be used, as needed, during the drilling phase.
3. Open burning of garbage or refuse will not occur at well sites or other facilities.
4. Drill rigs will be equipped with Tier II or better diesel engines.
5. Low bleed pneumatics will be installed on separator dump valves and other controllers.

6. During completion, no venting will occur, and flaring will be limited as much as possible. Production equipment and gathering lines will be installed as soon as possible.
7. Telemetry will be installed to remotely monitor and control production.
8. When feasible, two or more rigs (including drilling and completion rigs) will not be run simultaneously within 200 meters of each other. If two or more rigs must be run simultaneously within 200 meters of each other, then effective public health buffer zones out to 200 meters (m) from the nearest emission source will be implemented. Examples of an effective public health protection buffer zone include the demarcation of a public access exclusion zone by signage at intervals of every 250 feet that is visible from a distance of 125 feet during daylight hours, and a physical buffer such as active surveillance to ensure the property is not accessible by the public during drilling operations. Alternatively, the proponent may demonstrate compliance with the 1-hour NO₂ National Ambient Air Quality Standards (NAAQS) with appropriate and accepted near-field modeling. As part of this demonstration, the proponent may propose alternative mitigation that could include but is not limited to natural gas-fired drill rigs, installation of NO_x controls, time/use restrictions, and/or drill rig spacing.
9. All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horse power must not emit more than 2 grams of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower-hour.
10. All new and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 grams of NO_x per horsepower-hour.
11. Green completions will be used for all well completion activities where technically feasible.
12. Employ enhanced VOC emission controls with 95% control efficiency on production equipment having a potential to emit greater than 5 tons per year.

Threatened and Endangered Plants

Reinitiation of Section 7 consultation with the USFWS will be sought immediately if any loss of plants or occupied habitat for Pariette cactus or Uinta Basin hookless cactus is anticipated as a result of project activities.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface.
- Surface casing cement shall be brought to surface.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB

or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in CD (compact disc) format to the Vernal BLM Field Office. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 11 2012

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU65970
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator NEWFIELD EXPLORATION COMPANY Contact: MANDIE CROZIER Email: mcrozier@newfield.com		7. If Unit or CA Agreement, Name and No. UTU87538X
3a. Address ROUTE 3 BOX 3630 MYTON, UT 84052	3b. Phone No. (include area code) Ph: 435.646.3721 Ext: 4825 Fx: 435.646.3031	8. Lease Name and Well No. GMBU Q-6-9-18
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NESW 1857FSL 2008FWL At proposed prod. zone Lot 7 1121FSL 1160FWL		9. API Well No. 43-047-53172
14. Distance in miles and direction from nearest town or post office* 17.9 MILES SOUTHEAST OF MYTON		10. Field and Pool, or Exploratory MONUMENT BUTTE
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 199'	16. No. of Acres in Lease 996.24	11. Sec., T., R., M., or Blk. and Survey or Area Sec 6 T9S R18E Mer SLB
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 961'	19. Proposed Depth 6053 MD 5930 TVD	12. County or Parish UINTAH
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5013 GL	22. Approximate date work will start 01/01/2013	13. State UT
20. BLM/BIA Bond No. on file WYB000493		17. Spacing Unit dedicated to this well 20.00
23. Estimated duration 7 DAYS		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) MANDIE CROZIER Ph: 435.646.3721 Ext: 4825	Date 10/11/2012
Title REGULATORY TECH.		
Approved by (Signature)	Name (Printed/Typed) Jerry Kenczka	Date JUL 25 2013
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #154371 verified by the BLM Well Information System
For NEWFIELD EXPLORATION COMPANY, sent to the Vernal
Committed to AFMSS for processing by LESLIE ROBINSON on 10/12/2012 (13LBR1065AE)

NOTICE OF APPROVAL

** BLM REVISED **



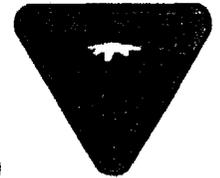


UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: GMBU Q-6-9-18
API No: 43-047-53172

Location: NESW, Sec. 6, T9S, R17E
Lease No: UTU- 65970
Agreement: Greater Monument Butte

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Minerals and Paleontology

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Green River District Reclamation Guidelines

The Operator will comply with the requirements of the **Green River District (GRD) Reclamation Guidelines** formalized by Green River District Instructional Memo UTG000-2011-003 on March 28, 2011. Documentation of the compliance will be as follows:

- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) that designates the proposed site-specific monitoring and reference sites chosen for the location. A description of the proposed sites shall be included, as well as a map showing the locations of the proposed sites.
- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) 3 growing seasons after reclamation efforts have occurred evaluating the status of the reclaimed areas in order to determine whether the BLM standards set forth in the GRD Reclamation Guidelines have been met (30% or greater basal cover).
- Prior to beginning new surface disturbance, the operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) providing the results of the noxious weed inventory described in the GRD Reclamation Guidelines (2011). If weeds are found the report shall include 1) A GPS location recorded in North American Datum 1983; 2) species; 3) canopy cover or number of plants; 4) and size of infestation (estimate square feet or acres. Information shall be also documented in the reclamation report.

CONDITIONS OF APPROVAL

Wildlife

In accordance with the Record of Decision for the Castle Peak and Eightmile Flat Oil and Gas Expansion Project, Newfield Rocky Mountains Inc., the following COA's are required:

- WFM-1 On level or gently sloping ground (5 percent slope or less) Newfield will elevate surface pipelines (4 inches or greater in diameter) a minimum of 6 inches above the ground to allow passage of small animals beneath the pipe. This ground clearance will be achieved by placing the pipeline on blocks at intervals of 150 to 200 feet.
- WFM-4 Newfield will install noise reduction devices on all pump jacks to reduce intermittent noise to 45 dBA at 660 feet from the source.

COA's derived from mitigating measures in the EA:

If construction and drilling is anticipated during any of the following wildlife seasonal spatial restrictions, a BLM biologist or a qualified consulting firm biologist must conduct applicable surveys using an accepted protocol prior to any ground disturbing activities.

- The proposed project is within 0.25 mile of burrowing owl habitat. If construction or drilling is proposed from March 1-August 31, then a nesting survey will be conducted by a qualified biologist according to protocol. If no nests are located, then permission to proceed may be granted by the BLM Authorized Officer. If a nest is located, then the timing restriction will remain in effect.
- If it is anticipated that construction or drilling will occur during Mountain plover nesting season (May 1 – June 15), a BLM biologist will be notified to determine if surveys are necessary prior to beginning operations. If surveys are deemed necessary, depending on the results permission to proceed may or may not, be granted by the BLM Authorized Officer.

For protection of T&E Fish if drawing water from the Green River

- For areas of fresh water collection, an infiltration gallery will be constructed in a Service approved location. An infiltration gallery is basically a pit or trench dug within the floodplain to a depth below the water table. Water is drawn from the pit rather than from the river directly. If this is not possible, limit pumping within the river to off-channel locations that do not connect to the river during high spring flows.
- If water cannot be drawn using the measures above and the pump head will be located in the river channel where larval fish are known to occur, the following measures apply:
 - Avoid pumping from low-flow or no-flow areas as these habitats tend to concentrate larval fish
 - Avoid pumping to the greatest extent possible, during that period of the year when larval fish may be present (see previous bullet); and
 - Avoid pumping, to the greatest extent possible, during the midnight hours (10:00 p.m. to 2:00 a.m.) as larval drift studies indicate that this is a period of greatest daily activity. Dusk is the preferred pumping time, as larval drift abundance is lowest during this time.
 - Screen all pump intakes with 3/32-inch mesh material.
- Report any fish impinged on the intake screen to the FWS office (801.975.3330) and the:
Utah Division of Wildlife Resources
Northeastern Region
152 East 100 North
Vernal, UT 84078
(435) 781-9453

Air Quality

1. All internal combustion equipment will be kept in good working order.
2. Water or other approved dust suppressants will be used at construction sites and along roads, as determined appropriate by the Authorized Officer. Dust suppressant such as magnesium chloride or fresh water may be used, as needed, during the drilling phase.
3. Open burning of garbage or refuse will not occur at well sites or other facilities.
4. Drill rigs will be equipped with Tier II or better diesel engines.
5. Low bleed pneumatics will be installed on separator dump valves and other controllers.

6. During completion, no venting will occur, and flaring will be limited as much as possible. Production equipment and gathering lines will be installed as soon as possible.
7. Telemetry will be installed to remotely monitor and control production.
8. When feasible, two or more rigs (including drilling and completion rigs) will not be run simultaneously within 200 meters of each other. If two or more rigs must be run simultaneously within 200 meters of each other, then effective public health buffer zones out to 200 meters (m) from the nearest emission source will be implemented. Examples of an effective public health protection buffer zone include the demarcation of a public access exclusion zone by signage at intervals of every 250 feet that is visible from a distance of 125 feet during daylight hours, and a physical buffer such as active surveillance to ensure the property is not accessible by the public during drilling operations. Alternatively, the proponent may demonstrate compliance with the 1-hour NO₂ National Ambient Air Quality Standards (NAAQS) with appropriate and accepted near-field modeling. As part of this demonstration, the proponent may propose alternative mitigation that could include but is not limited to natural gas-fired drill rigs, installation of NO_x controls, time/use restrictions, and/or drill rig spacing.
9. All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horse power must not emit more than 2 grams of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower-hour.
10. All new and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 grams of NO_x per horsepower-hour.
11. Green completions will be used for all well completion activities where technically feasible.
12. Employ enhanced VOC emission controls with 95% control efficiency on production equipment having a potential to emit greater than 5 tons per year.

Threatened and Endangered Plants

Reinitiation of Section 7 consultation with the USFWS will be sought immediately if any loss of plants or occupied habitat for Pariette cactus or Uinta Basin hookless cactus is anticipated as a result of project activities.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface.
- Surface casing cement shall be brought to surface.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB

or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in CD (compact disc) format to the Vernal BLM Field Office. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-65970	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)	
1. TYPE OF WELL Oil Well	
8. WELL NAME and NUMBER: GMBU Q-6-9-18	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	
9. API NUMBER: 43047531720000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	
PHONE NUMBER: 435 646-4825 Ext	
9. FIELD and POOL or WILDCAT: EIGHT MILE FLAT	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1857 FSL 2008 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 06 Township: 09.0S Range: 18.0E Meridian: S	
COUNTY: UINTAH	
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

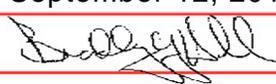
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/27/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to extend the Application for Permit to Drill this well for one year.

Approved by the Utah Division of Oil, Gas and Mining

Date: September 12, 2013

By: 

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 9/5/2013	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047531720000

API: 43047531720000

Well Name: GMBU Q-6-9-18

Location: 1857 FSL 2008 FWL QTR NESW SEC 06 TWNP 090S RNG 180E MER S

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 9/27/2012

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No

- Has the approved source of water for drilling changed? Yes No

- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

- Is bonding still in place, which covers this proposed well? Yes No

Signature: Mandie Crozier

Date: 9/5/2013

Title: Regulatory Tech Representing: NEWFIELD PRODUCTION COMPANY

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-65970	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: GMBU Q-6-9-18	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43047531720000	
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: EIGHT MILE FLAT	
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		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 9/11/2013 <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
On 9/11/13 drill and set 20' of 14" conductor. Drill F/20' to 330' KB of 12 1/4 hole run 7 jts of 8-5/8" casing set depth 325' KB. On 9/12/13 cemented with 200 sacks of G Neat Cement returned 6 bbls to reserve pit.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 27, 2013			
NAME (PLEASE PRINT) Cherei Neilson		PHONE NUMBER 435 646-4883	TITLE Drilling Technician
SIGNATURE N/A		DATE 9/27/2013	

NEWFIELD

Casing

Conductor

Legal Well Name GMBU Q-6-9-18			Wellbore Name Original Hole		
API/UWI 43047531720000	Surface Legal Location NESW	Field Name GMBU CTB1	Well Type Development	Well Configuration Type Slant	
Well RC 500339253	County Uintah	State/Province Utah	Spud Date 9/11/2013 07:30	Final Rig Release Date	

Wellbore					
Wellbore Name Original Hole			Kick Off Depth (ftKB)		
Section Des	Size (in)	Actual Top Depth (MD) (ftKB)	Actual Bottom Depth (MD) (ftKB)	Start Date	End Date
Conductor	14	10	30	9/11/2013	9/11/2013

Wellhead				
Type	Install Date	Service	Comment	

Wellhead Components				
Des	Make	Model	SN	WP Top (psi)

Casing				
Casing Description Conductor	Set Depth (ftKB)	Run Date	Set Tension (kips)	
	30	9/11/2013		
Centralizers	Scratchers			

Casing Components												
Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	Mk-up Tq (ft•lb)	Class	Max OD (in)
Conductor	14	13.500	36.75	H-40		1	20.00	10.0	30.0			

Jewelry Details									
External Casing Packer									
Type	Setting Requirement	Release Requirements			Inflation Method	Vol Inflation (gal)	Equiv Hole Sz (in)		
Inflation Fluid Type	Infl Fl Dens (lb/gal)	P AV Set (psi)	AV Acting Pressure (psi)	P ICV Set (psi)	P ICV Act (psi)	ECP Load (1000lbf)	Seal Load (1000lbf)		

Slotted Liner							
% Open Area (%)	Perforation Min Dimension (in)	Perforation Max Dimension (in)	Axial Perf Spacing (ft)	Perf Rows	Blank Top Length (ft)	Blank Bottom Length (ft)	
Slot Description	Slot Pattern			Slot Length (in)	Slot Width (in)	Slot Frequency	Screen Gauge (ga)

Liner Hanger					
Retrievable?	Elastomer Type	Element Center Depth (ft)		Polish Bore Size (in)	Polish Bore Length (ft)
Slip Description				Set Mechanics	
Setting Procedure					
Unsetting Procedure					

NEWFIELD

Casing

Surface

Legal Well Name GMBU Q-6-9-18			Wellbore Name Original Hole		
API/UWI 43047531720000	Surface Legal Location NESW	Field Name GMBU CTB1		Well Type Development	Well Configuration Type Slant
Well RC 500339253	County Uintah	State/Province Utah	Spud Date 9/11/2013 07:30	Final Rig Release Date	

Wellbore					
Wellbore Name Original Hole				Kick Off Depth (ftKB)	
Section Des	Size (in)	Actual Top Depth (MD) (ftKB)	Actual Bottom Depth (MD) (ftKB)	Start Date	End Date
Conductor	14	10	30	9/11/2013	9/11/2013
Vertical	12 1/4	30	330	9/11/2013	9/11/2013

Wellhead				
Type	Install Date	Service	Comment	

Wellhead Components				
Des	Make	Model	SN	WP Top (psi)

Casing				
Casing Description Surface	Set Depth (ftKB) 325	Run Date 9/11/2013	Set Tension (kips)	
Centralizers 3	Scratchers			

Casing Components												
Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	Mk-up Tq (ft•lb)	Class	Max OD (in)
Wellhead	8 5/8	8.097	24.00	J-55	ST&C	1	2.10	10.0	12.1			
Cut off	8 5/8	8.097	24.00	J-55	ST&C	1	42.45	12.1	54.5			
Casing Joints	8 5/8	8.097	24.00	J-55	ST&C	5	223.10	54.5	277.6			
Float Collar	8 5/8	8.097	24.00	J-55	ST&C	1	1.00	277.6	278.6			
Shoe Joint	8 5/8	8.097	24.00	J-55	ST&C	1	44.90	278.6	323.5			
Guide Shoe	8 5/8	8.097	24.00	J-55	ST&C	1	1.50	323.5	325.0			

Jewelry Details									
External Casing Packer									
Type	Setting Requirement	Release Requirements			Inflation Method	Vol Inflation (gal)	Equiv Hole Sz (in)		
Inflation Fluid Type	Infl Fl Dens (lb/gal)	P AV Set (psi)	AV Acting Pressure (psi)	P ICV Set (psi)	P ICV Act (psi)	ECP Load (1000lbf)	Seal Load (1000lbf)		

Slotted Liner							
% Open Area (%)	Perforation Min Dimension (in)	Perforation Max Dimension (in)	Axial Perf Spacing (ft)	Perf Rows	Blank Top Length (ft)	Blank Bottom Length (ft)	
Slot Description	Slot Pattern			Slot Length (in)	Slot Width (in)	Slot Frequency	Screen Gauge (ga)

Liner Hanger						
Retrievable?	Elastomer Type	Element Center Depth (ft)		Polish Bore Size (in)	Polish Bore Length (ft)	
Slip Description				Set Mechanics		
Setting Procedure						
Unsetting Procedure						

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross # 29 Submitted
By Mike Braithwaite Phone Number 435-401-8392
Well Name/Number GMBU Q-6-9-18
Qtr/Qtr NESW Section 6 Township 9S Range 18E
Lease Serial Number UTU65970
API Number 43-047-53172

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 9/10/2013 9:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 9/10/2013 1:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# NDSI SS # 2
Submitted By Mike Braithwaite Phone Number 435-401-8392
Well Name/Number GMBU Q-6-9-18
Qtr/Qtr NESW Section 6 Township 9S Range 18E
Lease Serial Number UTU-65970
API Number 43-047-53172

Rig Move Notice – Move drilling rig to new location.

Date/Time 9/25/2013 7:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time 9/25/2103 12:00 AM PM

Remarks _____

RECEIVED

SEP 29 2013

DIV. OF OIL, GAS & MINING

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# NDSI SS # 2

Submitted By Jim Smith Phone Number 435-823-2072

Well Name/Number GMBU Q-6-9-18

Qtr/Qtr NE/SW Section 6 Township 9S Range 18E

Lease Serial Number UTU- 65970

API Number 43-047-53172

Rig Move Notice – Move drilling rig to new location.

Date/Time 9/21/2013 7:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time 9/21/2103 3:00 AM PM

Remarks BOP TEST 3:00 PM ON 9/21/13

RECEIVED

SEP 20 2013

DIV. OF OIL, GAS & MINING

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# NDSI SS # 2

Submitted By Justin Crum Phone Number 823-6732

Well Name/Number GMBU Q-6-9-18

Qtr/Qtr NESW Section 6 Township 9s Range 18e

Lease Serial Number UTU-65970

API Number 43-047-53172

TD Notice – TD is the final drilling depth of hole.

Date/Time 9/28/2013 6:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 9/29/2013 12:00 AM PM

RECEIVED

SEP 27 2013

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-65970	
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)	
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: GMBU Q-6-9-18	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43047531720000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: EIGHT MILE FLAT	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1857 FSL 2008 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 06 Township: 09.0S Range: 18.0E Meridian: S		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/23/2013	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>The above well was placed on production on 10/23/2013 at 15:30 hours. Production Start sundry re-sent on 11/20/2013.</p>			
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 20, 2013</p>			
NAME (PLEASE PRINT) Jennifer Peatross	PHONE NUMBER 435 646-4885	TITLE Production Technician	
SIGNATURE N/A		DATE 11/20/2013	

Form 3160-4
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other: _____

5. Lease Serial No.
UTU65970

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
UTU87538X

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

8. Lease Name and Well No.
GMBU Q-6-9-18

3. Address ROUTE #3 BOX 3630
MYTON, UT 84052

3a. Phone No. (include area code)
Ph:435-646-3721

9. API Well No.
43-047-53172

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface 1857' FSL 2008' FWL (NE/SW) SEC 6 T9S R18E (UTU-65970)
 At top prod. interval reported below 1349' FSL 1463' FWL (NE/SW) SEC 6 T9S R18E (UTU-65970)
 At total depth 1090' FSL 1153' FWL (SW/SW, LOT#7) SEC 6 T9S R18E (UTU-74835)

10. Field and Pool or Exploratory
MONUMENT BUTTE

11. Sec., T., R., M., on Block and
Survey or Area SEC. 6 T9S R18E Mer SLB

12. County or Parish UINTAH
13. State UT

14. Date Spudded 09/11/2013
15. Date T.D. Reached 09/29/2013
16. Date Completed 10/23/2013
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5013' GL 5023'KB

18. Total Depth: MD 6135'
TVD 6008'

19. Plug Back T.D.: MD 6078'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24	0'	325'		200 CLASS G			
7-7/8"	5.5" J-55	15.50	0'	6126'		270 Econocem 460 Bondcem		42'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@5755'	TA@5657'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	4267'	5694'	4267' - 5694' MD	0.34	78	
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4267' - 5694' MD	Frac w/ 278253#s of 20/40 white sand in 2807 bbls of Lightning 17 fluid, in 4 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/20/13	10/30/13	24	→	85	0	90			2.5 X 1.75 X 24' RHAC

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers
GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MARK	3800'
				GARDEN GULCH 1	3972'
				GARDEN GULCH 2	4090'
				POINT 3	4351'
				X MRKR	4581'
				Y MRKR	4622'
				DOUGLAS CREEK MRK	4757'
				BI CARBONATE MRK	4995'
				B LIMESTONE MRK	5122'
				CASTLE PEAK	5574'
				BASAL CARBONATE	5989'
				WASATCH	6119'

32. Additional remarks (include plugging procedure):

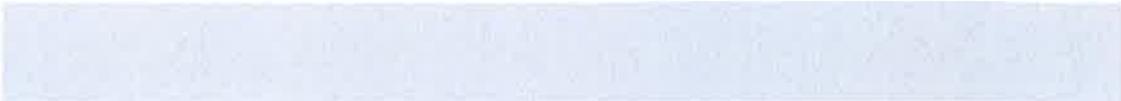
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Drilling daily activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Heather Calder Title Regulatory Technician
 Signature Heather Calder Date 11/11/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NEWFIELD EXPLORATION

USGS Myton SW (UT)
SECTION 6 T9, R18E
Q-6-9-18
Wellbore #1

Design: Actual

End of Well Report

11 October, 2013





Payzone Directional
End of Well Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 6 T9, R18E
Well: Q-6-9-18
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well Q-6-9-18
TVD Reference: Q-6-9-18 @ 5025.0ft (Original Well Elev)
MD Reference: Q-6-9-18 @ 5025.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User.Db

Project: USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA
Map System: US State Plane 1983
Geo Datum: North American Datum 1983
Map Zone: Utah Central Zone

System Datum: Mean Sea Level

Site: SECTION 6 T9, R18E

Site Position: Northing: 7,193,573.38 ft Latitude: 40° 3' 27.880 N
 From: Easting: 2,077,522.32 ft Longitude: 109° 56' 17.790 W
Position Uncertainty: Slot Radius: 0.0 ft Grid Convergence: 1.00°

Well: Q-6-9-18, SHL LAT: 40 03 27.93 LONG: -109 56 18.05

Well Position: +N/-S 0.0 ft Northing: 7,193,578.08 ft Latitude: 40° 3' 27.930 N
 +E/-W 0.0 ft Easting: 2,077,502.02 ft Longitude: 109° 56' 18.050 W
Position Uncertainty: Wellhead Elevation: 5,025.0 ft Ground Level: 5,013.0 ft

Wellbore	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
Wellbore #1	IGRF2010	7/9/2012	11.13	65.80	52,193

Design: Actual

Audit Notes: Version: 1.0 Phase: ACTUAL Tie On Depth: 0.0

Vertical Section:

Depth From (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
0.0	0.0	0.0	228.12

Survey Program	Date	Tool Name	Description
From (ft)	10/11/2013	MWD	MWD - Standard
To (ft)			
376.0		MWD	
6,135.0		MWD	
Survey #1 (Wellbore #1)			



Payzone Directional
End of Well Report



Company: NEWFIELD EXPLORATION
Project: USGS Mylon SW (UT)
Site: SECTION 6 T9, R18E
Well: Q-6-9-18
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference:
TVD Reference: Well Q-6-9-18
MD Reference: Q-6-9-18 @ 5025.0ft (Original Well Elev)
North Reference: Q-6-9-18 @ 5025.0ft (Original Well Elev)
Survey Calculation Method: True
Database: Minimum Curvature
 EDM 2003.21 Single User Db

Survey	MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	D/Leg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
	0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.00	0.00
	376.0	0.30	168.60	376.0	0.5	-1.0	0.2	0.08	0.08	0.00
	406.0	0.30	180.30	406.0	0.6	-1.1	0.2	0.20	0.00	39.00
	437.0	0.30	176.70	437.0	0.7	-1.3	0.2	0.06	0.00	-11.61
	467.0	0.30	165.90	467.0	0.8	-1.4	0.2	0.19	0.00	-36.00
	498.0	0.40	177.70	498.0	0.9	-1.6	0.3	0.40	0.32	38.06
	528.0	0.40	188.50	528.0	1.0	-1.8	0.3	0.25	0.00	36.00
	559.0	0.70	208.00	559.0	1.3	-2.1	0.1	1.13	0.97	62.90
	589.0	0.90	219.50	589.0	1.7	-2.5	-0.1	0.85	0.67	38.33
	620.0	1.20	227.20	620.0	2.3	-2.9	-0.5	1.07	0.97	24.84
	650.0	1.60	230.40	650.0	3.0	-3.3	-1.0	1.36	1.33	10.67
	681.0	2.10	231.00	681.0	4.0	-4.0	-1.8	1.61	1.61	1.94
	712.0	2.40	230.30	711.9	5.2	-4.7	-2.8	0.97	0.97	-2.26
	742.0	2.70	229.20	741.9	6.6	-5.6	-3.8	1.01	1.00	-3.67
	772.0	3.20	229.00	771.9	8.1	-6.6	-4.9	1.67	1.67	-0.67
	803.0	3.60	230.10	802.8	9.9	-7.8	-6.3	1.31	1.29	3.55
	833.0	4.00	232.10	832.7	11.9	-9.1	-7.9	1.40	1.33	6.67
	863.0	4.40	231.80	862.7	14.1	-10.4	-9.6	1.34	1.33	-1.00
	893.0	4.80	232.50	892.6	16.5	-11.9	-11.5	1.35	1.33	2.33
	924.0	5.30	233.10	923.4	19.2	-13.5	-13.7	1.62	1.61	1.94
	955.0	5.80	235.90	954.3	22.2	-15.3	-16.1	1.83	1.61	9.03
	985.0	6.20	236.10	984.1	25.3	-17.0	-18.7	1.34	1.33	0.67
	1,015.0	6.60	236.50	1,014.0	28.6	-18.9	-21.5	1.34	1.33	1.33
	1,059.0	7.50	237.40	1,057.6	34.0	-21.8	-26.0	2.06	2.05	2.05
	1,103.0	8.20	236.60	1,101.2	39.9	-25.1	-31.1	1.61	1.59	-1.82
	1,147.0	8.80	235.20	1,144.7	46.3	-28.7	-36.5	1.44	1.36	-3.18
	1,190.0	9.30	233.10	1,187.2	53.1	-32.7	-41.9	1.39	1.16	-4.88



Payzone Directional
End of Well Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 6 T9, R18E
Well: Q-6-9-18
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference:
TVD Reference: Well Q-6-9-18 @ 5025.0ft (Original Well Elev)
MD Reference: Q-6-9-18 @ 5025.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey	MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	D/Leg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
	1,234.0	9.90	232.50	1,230.6	60.4	-37.1	-47.8	1.38	1.36	-1.36
	1,278.0	10.50	232.60	1,273.9	68.1	-41.9	-54.0	1.36	1.36	0.23
	1,322.0	10.70	235.10	1,317.1	76.2	-46.7	-60.5	1.14	0.45	5.68
	1,366.0	11.20	235.00	1,360.3	84.5	-51.4	-67.4	1.14	1.14	-0.23
	1,410.0	12.00	235.30	1,403.4	93.3	-56.5	-74.6	1.82	1.82	0.68
	1,453.0	12.60	235.60	1,445.4	102.4	-61.7	-82.2	1.40	1.40	0.70
	1,497.0	12.80	234.00	1,488.4	112.0	-67.3	-90.1	0.92	0.45	-3.64
	1,541.0	12.80	233.70	1,531.3	121.7	-73.0	-97.9	0.15	0.00	-0.68
	1,585.0	13.36	232.30	1,574.1	131.6	-79.0	-105.9	1.46	1.27	-3.18
	1,629.0	13.60	231.96	1,616.9	141.8	-85.3	-114.0	0.57	0.55	-0.77
	1,673.0	13.60	230.99	1,659.7	152.1	-91.8	-122.1	0.52	0.00	-2.20
	1,716.0	13.80	229.80	1,701.5	162.3	-98.3	-129.9	0.80	0.47	-2.77
	1,760.0	13.50	227.80	1,744.2	172.7	-105.1	-137.7	1.27	-0.68	-4.55
	1,804.0	13.30	225.60	1,787.0	182.9	-112.1	-145.2	1.24	-0.45	-5.00
	1,848.0	13.10	224.60	1,829.9	192.9	-119.2	-152.3	0.69	-0.45	-2.27
	1,892.0	13.15	224.60	1,872.7	202.9	-126.3	-159.3	0.11	0.11	0.00
	1,935.0	12.90	224.20	1,914.6	212.6	-133.2	-166.1	0.62	-0.58	-0.93
	1,979.0	12.60	223.60	1,957.5	222.3	-140.2	-172.8	0.75	-0.68	-1.36
	2,022.0	12.04	222.40	1,999.5	231.4	-146.9	-179.1	1.43	-1.30	-2.79
	2,066.0	12.10	222.90	2,042.6	240.6	-153.7	-185.3	0.27	0.14	1.14
	2,110.0	12.10	224.10	2,085.6	249.7	-160.4	-191.6	0.57	0.00	2.73
	2,154.0	12.20	224.60	2,128.6	259.0	-167.0	-198.1	0.33	0.23	1.14
	2,198.0	12.70	225.30	2,171.6	268.5	-173.7	-204.8	1.19	1.14	1.59
	2,241.0	12.90	226.10	2,213.5	278.0	-180.4	-211.6	0.62	0.47	1.86
	2,285.0	12.90	226.50	2,256.4	287.8	-187.1	-218.7	0.20	0.00	0.91
	2,329.0	13.20	225.50	2,299.2	297.7	-194.0	-225.9	0.85	0.68	-2.27
	2,373.0	13.20	224.10	2,342.1	307.8	-201.2	-233.0	0.73	0.00	-3.18



Payzone Directional
End of Well Report

Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 6 T9, R18E
Well: Q-6-9-18
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well Q-6-9-18
TVD Reference: Q-6-9-18 @ 5025.0ft (Original Well Elev)
MD Reference: Q-6-9-18 @ 5025.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey	MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	D/Leg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
	2,417.0	12.90	224.60	2,384.9	317.7	-208.3	-239.9	0.73	-0.68	1.14
	2,460.0	13.10	224.80	2,426.8	327.3	-215.2	-246.7	0.48	0.47	0.47
	2,504.0	13.20	227.80	2,469.7	337.3	-222.1	-254.0	1.57	0.23	6.82
	2,548.0	13.10	229.60	2,512.5	347.3	-228.7	-261.5	0.96	-0.23	4.09
	2,592.0	13.30	231.30	2,555.4	357.4	-235.1	-269.2	0.99	0.45	3.86
	2,636.0	14.00	232.30	2,598.1	367.7	-241.5	-277.4	1.68	1.59	2.27
	2,679.0	14.00	232.10	2,639.8	378.1	-247.9	-285.6	0.11	0.00	-0.47
	2,723.0	13.70	230.10	2,682.6	388.6	-254.5	-293.8	1.28	-0.68	-4.55
	2,767.0	13.10	227.20	2,725.4	398.8	-261.2	-301.5	2.05	-1.36	-6.59
	2,811.0	12.25	224.00	2,768.3	408.5	-268.0	-308.4	2.51	-1.93	-7.27
	2,855.0	12.00	223.00	2,811.3	417.7	-274.7	-314.7	0.74	-0.57	-2.27
	2,899.0	12.00	222.90	2,854.4	426.8	-281.4	-320.9	0.05	0.00	-0.23
	2,942.0	12.20	224.20	2,896.4	435.8	-287.9	-327.2	0.79	0.47	3.02
	2,986.0	12.20	224.80	2,939.4	445.0	-294.5	-333.7	0.29	0.00	1.36
	3,030.0	12.80	226.60	2,982.4	454.6	-301.2	-340.5	1.63	1.36	4.09
	3,074.0	13.70	228.10	3,025.2	464.6	-308.0	-347.9	2.19	2.05	3.41
	3,117.0	14.70	229.50	3,066.9	475.2	-314.9	-355.9	2.46	2.33	3.26
	3,161.0	14.30	227.70	3,109.5	486.2	-322.2	-364.1	1.37	-0.91	-4.09
	3,205.0	14.00	223.40	3,152.1	496.9	-329.7	-371.8	2.48	-0.68	-9.77
	3,249.0	14.60	223.70	3,194.8	507.8	-337.6	-379.3	1.37	1.36	0.68
	3,293.0	15.40	224.50	3,237.3	519.1	-345.8	-387.2	1.88	1.82	1.82
	3,337.0	15.80	225.10	3,279.7	530.9	-354.2	-395.5	0.98	0.91	1.36
	3,380.0	15.60	223.20	3,321.1	542.6	-362.5	-403.6	1.28	-0.47	-4.42
	3,424.0	15.30	221.30	3,363.5	554.2	-371.2	-411.5	1.34	-0.68	-4.32
	3,468.0	14.90	219.80	3,405.9	565.6	-379.9	-419.0	1.27	-0.91	-3.41
	3,512.0	14.60	219.60	3,448.5	576.7	-388.5	-426.1	0.69	-0.68	-0.45
	3,556.0	14.10	219.60	3,491.1	587.4	-396.9	-433.1	1.14	-1.14	0.00

RECEIVED: Nov. 14, 2013



Payzone Directional
End of Well Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 6 T9, R18E
Well: Q-6-9-18
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference:
TVD Reference: Well Q-6-9-18
MD Reference: Q-6-9-18 @ 5025.0ft (Original Well Elev)
North Reference: Q-6-9-18 @ 5025.0ft (Original Well Elev)
Survey Calculation Method: True
Database: Minimum Curvature
 EDM 2003.21 Single User Db

Survey	MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	D/Leg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
	3,599.0	13.90	219.90	3,532.8	597.7	-404.9	-439.7	0.49	-0.47	0.70
	3,643.0	13.70	220.40	3,575.6	608.1	-413.0	-446.5	0.53	-0.45	1.14
	3,687.0	13.50	221.10	3,618.3	618.4	-420.8	-453.3	0.59	-0.45	1.59
	3,731.0	13.00	221.30	3,661.2	628.4	-428.4	-459.9	1.14	-1.14	0.45
	3,775.0	12.30	220.50	3,704.1	638.0	-435.7	-466.2	1.64	-1.59	-1.82
	3,818.0	12.00	220.30	3,746.1	646.9	-442.6	-472.1	0.70	-0.70	-0.47
	3,862.0	11.50	222.00	3,789.2	655.8	-449.3	-478.0	1.38	-1.14	3.86
	3,906.0	11.30	224.10	3,832.3	664.5	-455.7	-483.9	1.05	-0.45	4.77
	3,950.0	10.90	226.00	3,875.5	672.9	-461.7	-489.9	1.23	-0.91	4.32
	3,994.0	11.30	228.00	3,918.7	681.4	-467.4	-496.1	1.26	0.91	4.55
	4,037.0	11.80	228.60	3,960.8	690.0	-473.2	-502.5	1.20	1.16	1.40
	4,081.0	11.90	228.40	4,003.9	699.1	-479.1	-509.3	0.25	0.23	-0.45
	4,126.0	12.00	228.40	4,047.9	708.4	-485.3	-516.3	0.22	0.22	0.00
	4,169.0	12.00	229.10	4,090.0	717.3	-491.2	-523.0	0.34	0.00	1.63
	4,213.0	11.80	230.80	4,133.0	726.4	-497.1	-529.9	0.92	-0.45	3.86
	4,257.0	12.00	233.50	4,176.1	735.4	-502.6	-537.1	1.34	0.45	6.14
	4,301.0	12.50	233.30	4,219.1	744.7	-508.2	-544.6	1.14	1.14	-0.45
	4,345.0	12.70	231.50	4,262.0	754.3	-514.0	-552.2	1.00	0.45	-4.09
	4,388.0	12.80	229.80	4,304.0	763.8	-520.1	-559.5	0.90	0.23	-3.95
	4,432.0	12.90	228.30	4,346.9	773.6	-526.5	-566.9	0.79	0.23	-3.41
	4,476.0	12.90	227.10	4,389.8	783.4	-533.1	-574.2	0.61	0.00	-2.73
	4,520.0	12.90	228.30	4,432.6	793.2	-539.7	-581.4	0.61	0.00	2.73
	4,563.0	12.90	230.90	4,474.6	802.8	-545.9	-588.8	1.35	0.00	6.05
	4,607.0	13.10	232.50	4,517.4	812.7	-552.1	-596.5	0.94	0.45	3.64
	4,651.0	13.50	234.30	4,560.3	822.7	-558.1	-604.6	1.31	0.91	4.09
	4,694.0	13.40	235.40	4,602.1	832.7	-563.8	-612.8	0.64	-0.23	2.56
	4,738.0	13.10	234.30	4,644.9	842.7	-569.6	-621.1	0.89	-0.68	-2.50



Payzone Directional
End of Well Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 6 T9, R18E
Well: Q-6-9-18
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference:
TVD Reference: Well Q-6-9-18
MD Reference: Q-6-9-18 @ 5025.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Well Q-6-9-18
 Q-6-9-18 @ 5025.0ft (Original Well Elev)
 Q-6-9-18 @ 5025.0ft (Original Well Elev)
 True
 Minimum Curvature
 EDM 2003.21 Single User Db

Survey	MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	D/Leg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
	4,782.0	13.10	235.40	4,687.8	852.6	-575.4	-629.2	0.57	0.00	2.50
	4,826.0	13.20	235.00	4,730.6	862.5	-581.1	-637.4	0.31	0.23	-0.91
	4,869.0	13.50	233.20	4,772.4	872.4	-586.9	-645.5	1.19	0.70	-4.19
	4,913.0	13.50	232.60	4,815.2	882.6	-593.1	-653.7	0.32	0.00	-1.36
	4,957.0	13.40	232.00	4,858.0	892.8	-599.4	-661.8	0.39	-0.23	-1.36
	5,001.0	13.20	230.90	4,900.8	903.0	-605.7	-669.7	0.73	-0.45	-2.50
	5,045.0	13.00	231.00	4,943.7	912.9	-612.0	-677.4	0.46	-0.45	0.23
	5,047.9	12.99	231.05	4,946.5	913.6	-612.4	-677.9	0.47	-0.23	1.81
Q-6-9-18 TGT										
	5,089.0	12.90	231.80	4,986.6	922.8	-618.1	-685.1	0.47	-0.23	1.82
	5,132.0	12.60	230.60	5,028.5	932.2	-624.1	-692.5	0.93	-0.70	-2.79
	5,176.0	12.60	229.50	5,071.5	941.8	-630.2	-699.9	0.55	0.00	-2.50
	5,220.0	13.10	229.30	5,114.4	951.6	-636.6	-707.3	1.14	1.14	-0.45
	5,264.0	13.40	230.20	5,157.2	961.7	-643.1	-715.0	0.83	0.68	2.05
	5,308.0	13.70	230.30	5,200.0	972.0	-649.7	-722.9	0.68	0.68	0.23
	5,351.0	13.60	230.10	5,241.7	982.1	-656.2	-730.7	0.26	-0.23	-0.47
	5,395.0	14.00	229.80	5,284.5	992.6	-663.0	-738.8	0.92	0.91	-0.68
	5,439.0	14.40	227.90	5,327.1	1,003.4	-670.1	-746.9	1.40	0.91	-4.32
	5,483.0	13.80	226.60	5,369.8	1,014.1	-677.3	-754.8	1.54	-1.36	-2.95
	5,527.0	12.60	225.70	5,412.6	1,024.2	-684.3	-762.0	2.77	-2.73	-2.05
	5,571.0	12.20	223.00	5,455.6	1,033.6	-691.0	-768.6	1.60	-0.91	-6.14
	5,614.0	12.60	223.00	5,497.6	1,042.8	-697.8	-774.9	0.93	0.93	0.00
	5,658.0	12.80	224.00	5,540.5	1,052.4	-704.8	-781.6	0.68	0.45	2.27
	5,702.0	13.00	223.80	5,583.4	1,062.2	-711.9	-788.4	0.47	0.45	-0.45
	5,746.0	12.40	226.40	5,626.3	1,071.9	-718.7	-795.2	1.88	-1.36	5.91
	5,789.0	12.00	228.20	5,668.4	1,081.0	-724.9	-801.9	1.28	-0.93	4.19
	5,833.0	12.00	228.20	5,711.4	1,090.1	-731.0	-808.7	0.00	0.00	0.00



Payzone Directional
End of Well Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 6 T9, R18E
Well: Q-6-9-18
Wellbore #1
Design: Actual

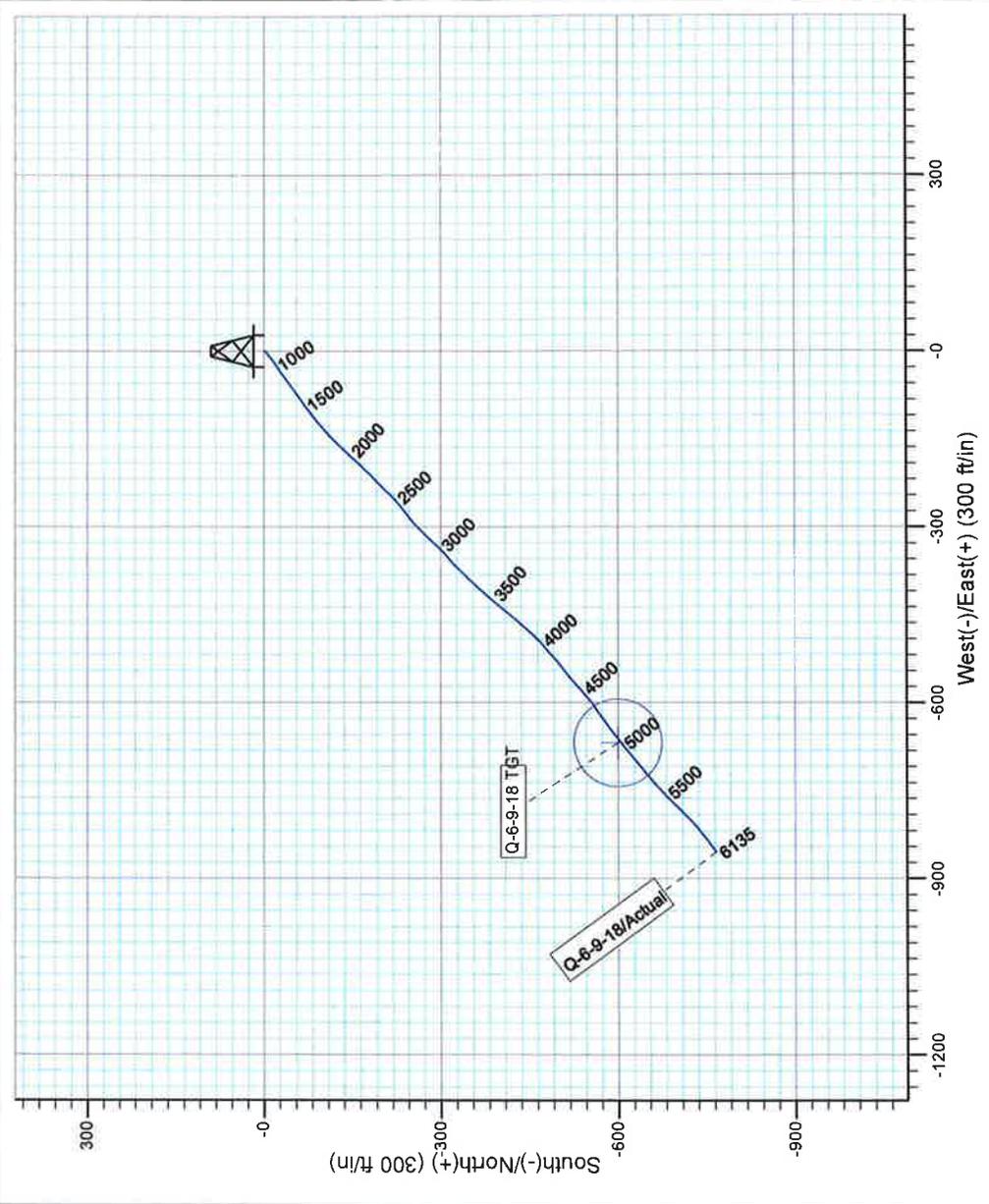
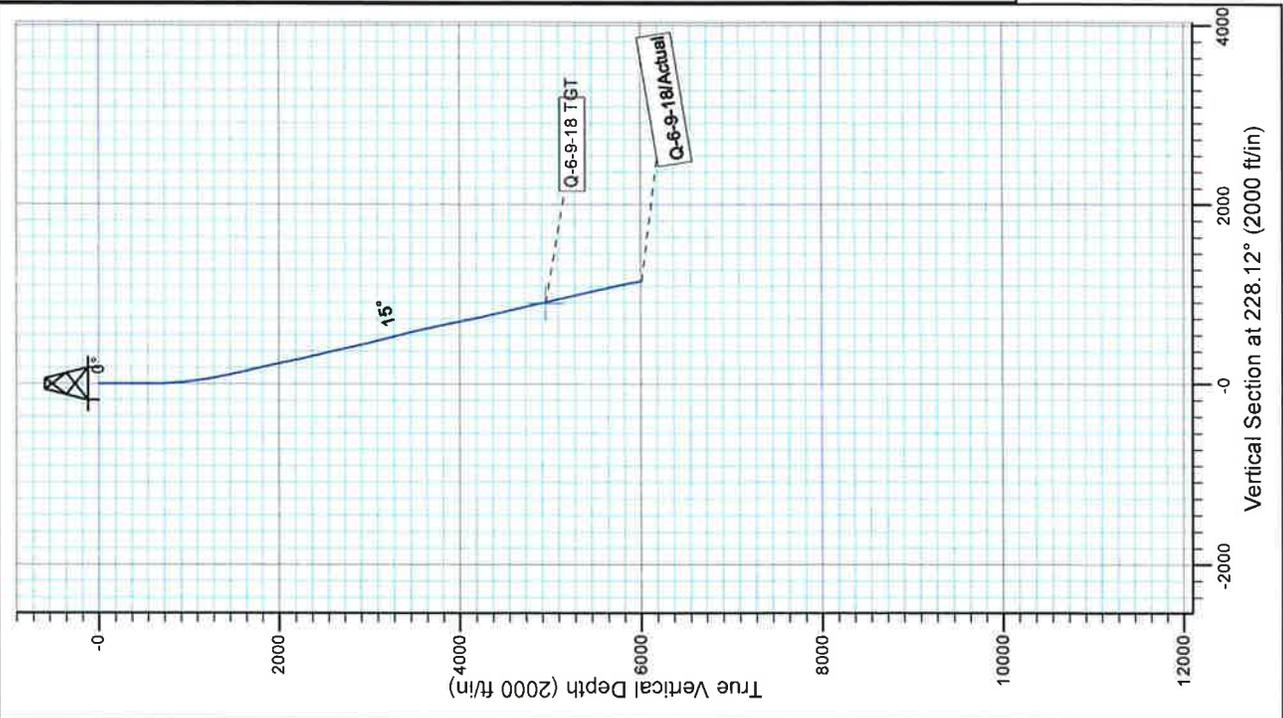
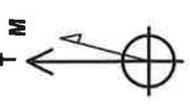
Local Co-ordinate Reference:
TVD Reference: Well Q-6-9-18
MD Reference: Q-6-9-18 @ 5025.0ft (Original Well Elev)
North Reference: Q-6-9-18 @ 5025.0ft (Original Well Elev)
Survey Calculation Method: True
Database: Minimum Curvature
 EDM 2003 21 Single User Db

Survey	MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	D/Leg (°/100ft)	Buid (°/100ft)	Turn (°/100ft)
	5,877.0	11.70	230.90	5,754.5	1,099.2	-736.8	-815.6	1.43	-0.68	6.14
	5,921.0	12.10	232.00	5,797.5	1,108.2	-742.5	-822.7	1.05	0.91	2.50
	5,965.0	11.80	232.00	5,840.6	1,117.3	-748.1	-829.9	0.68	-0.68	0.00
	6,009.0	10.94	232.40	5,883.7	1,126.0	-753.4	-836.7	1.96	-1.95	0.91
	6,052.0	10.40	234.77	5,926.0	1,133.9	-758.1	-843.1	1.62	-1.26	5.51
	6,083.0	10.06	234.33	5,956.5	1,139.3	-761.3	-847.6	1.13	-1.10	-1.42
	6,135.0	9.49	233.59	6,007.7	1,148.1	-766.5	-854.8	1.12	-1.10	-1.42

Checked By: _____ Approved By: _____ Date: _____

Project: USGS Myton SW (UT)
 Site: SECTION 6 T9, R18E
 Well: Q-6-9-18
 Wellbore: Wellbore #1
 Design: Actual

Azimuths to True North
 Magnetic North: 11.13°
 Magnetic Field
 Strength: 52193.2snT
 Dip Angle: 65.80°
 Date: 7/9/2012
 Model: IGRF2010



Design: Actual (Q-6-9-18/Wellbore #1)

Created By: Sarah Webb

Date: 12:41, October 11 2013

THIS SURVEY IS CORRECT TO THE BEST OF
 MY KNOWLEDGE AND IS SUPPORTED
 BY ACTUAL FIELD DATA



Well Name: GMBU Q-6-9-18

Summary Rig Activity

Job Category		Job Start Date	Job End Date
Daily Operations			
Report Start Date	Report End Date	24hr Activity Summary	
10/11/2013	10/12/2013	CBL/psi test/perforate stg 1	
Start Time	End Time	Comment	
00:00	09:30		
Start Time	End Time	Comment	
09:30	11:00	Run CBL from 6044' to surface under 0 psi. Estimated cement top @ 42'. SJ @ 3544-55'.	
Start Time	End Time	Comment	
11:00	12:15	PSI test csg/frac valve/BOP-good	
Start Time	End Time	Comment	
12:15	13:00	Perforate stg 1 @ CP2 5690-94', 5675-79', CP1 5662-63', 5655-57'.	
Start Time	End Time	Comment	
13:00	00:00	Well ready to frac	
Report Start Date	Report End Date	24hr Activity Summary	
10/15/2013	10/16/2013	Frc 4 stgs/flowback well	
Start Time	End Time	Comment	
00:00	06:00		
Start Time	End Time	Comment	
06:00	07:00	start equipment & test chemicals/safety mtg with all hands on location/pressure test frac iron to 5200#-good	
Start Time	End Time	Comment	
07:00	07:45	Stage #1, CP1 & CP2 sands. 96 psi on well. Frac CP1 & CP2 w/80,240#s of 20/40 White sand in 540 bbls 17# Crosslinked Borate fluid. Broke @ 2826 psi @ 2.5 BPM. ISIP 1113 psi, FG=.65, 1 min SIP 973 psi, 4 min SIP 857 psi. Treated w/ ave pressure of 2235 psi @ ave rate of 40.7 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. ISDP 1789 psi. FG=.77, 5 min SIP 1620 psi, 10 min SIP 1538 psi, 15 min SIP 1444 psi. Leave pressure on well. 830 total BWTR.	
Start Time	End Time	Comment	
07:45	08:45	RU Perforators WLT, crane & lubricator. Pressure test lubricator to 4000 psi w/Nabors blender. RIH w/ Weatherford 5-1/2" 5K total composite flow through frac plug, perf guns. Set plug @ 5370'. Perforate A1 & A3 @ 5282-85', 5274-77', 5221-22', 5216-17', 5211-13', 5207-08' w/ 3 1/8" slick guns (16g, 0.34 EH, 21.00 pen) w/ spf for total of 22 shots.	
Start Time	End Time	Comment	
08:45	09:15	Stage #2, A1 & A3 sands. 1026 psi on well. Frac A1 & A3 sds w/75,939#s of 20/40 White sand in 508 bbls 17# Crosslinked Borate fluid. Broke @ 1116 psi @ 2.6 BPM. Treated w/ ave pressure of 2297 psi @ ave rate of 45.1 BPM. Pumped 504 gals of 15% HCL in flush for Stage #3. ISDP 1521 psi. FG=.74, 5 min SIP 1450 psi, 10 min SIP 1372 psi, 15 min SIP 1344 psi. Leave pressure on well. 771 total BWTR	
Start Time	End Time	Comment	
09:15	10:15	RU Perforators WLT, crane & lubricator. Pressure test lubricator to 4000 psi w/Nabors blender. RIH w/ Weatherford 5-1/2" 5K total composite flow through frac plug, perf guns. Set plug @ 4610'. Perforate PB10 sand @ 4533-39' slick guns (16g, 0.34 EH, 21.00 pen) w/3 spf for total of 18 shots.	
Start Time	End Time	Comment	
10:15	10:45	Stage #3, PB10 sands. 1196 psi on well. Frac A1 & A3 sds w/25,133#s of 20/40 White sand in 173 bbls 17# Crosslinked Borate fluid. Broke @ 2393 psi @ 2.9 BPM. Treated w/ ave pressure of 2742 psi @ ave rate of 37.5 BPM. Pumped 504 gals of 15% HCL in flush for Stage #4. ISDP 1957 psi. FG=.88, 5 min SIP 1855 psi, 10 min SIP 1775 psi, 15 min SIP 1707 psi. Leave pressure on well. 423 total BWTR	

RECEIVED: Nov. 14, 2013



Well Name: GMBU Q-6-9-18

Summary Rig Activity

Start Time	10:45	End Time	11:45	Comment
Start Time	11:45	End Time	12:15	Comment
Start Time	12:15	End Time	12:15	Comment
Report Start Date	10/18/2013	Report End Date	10/19/2013	24hr Activity Summary
Start Time	00:00	End Time	13:30	MIRU Press test BOPs UNload & Tally Tbg
Start Time	13:30	End Time	16:00	Comment
Start Time	16:00	End Time	18:30	SIRUSU, STRETCH LINES, ASSIST UNLOADING TBG (199 JNTS) PREP & TALLY TBG
Start Time	18:30	End Time	20:00	Comment
Start Time	20:00	End Time	00:00	R.D. FLOOR, R.U. TONGS & HANDRAILS, R.U. LIFTING RAM, COUNT, PREP & TALLY TBG, S.D.F.N.
Report Start Date	10/21/2013	Report End Date	10/22/2013	24hr Activity Summary
Start Time	00:00	End Time	05:30	PU tbg & drill out BHA, Drill out plugs
Start Time	05:30	End Time	07:00	Comment
Start Time	07:00	End Time	08:30	SDFN
Start Time	08:30	End Time	12:00	CREW TRAVEL
Start Time	12:00	End Time	19:00	R.U. PUMP & HARDLINE, BLEED WELL OFF, REMOVE TESTING SUB
Start Time	19:00	End Time	20:30	Comment
Start Time	20:30	End Time	00:00	M.U. & RIH w/ 4 3/4" CHOMP MILL, BIT SUB, 2-JNTS TBG, SEAT NIPPLE, 131-JNTS TBG, TAG KILL PLUG 4150'
Report Start Date	10/22/2013	Report End Date	10/23/2013	24hr Activity Summary
Start Time	00:00	End Time	05:30	R.U. POWER SWIVEL, CATCH CIRC, DRILL UP KILL PLUG (16 MIN) SWIVEL DOWN, TAG 2ND CFP @ 4420' ON JNT 142 (No Fill), DRILL UP (24 MIN) SWIVEL DOWN, TAG 2ND CFP @ 4620' ON JNT 151 (No Fill) DRILL UP (24 MIN) R.D. SWIVEL, P.U. & RIH w/ JNTS, TAG 1ST CFP @ 5370' (No Fill), HAD TO CIRC 30 BW WHILE P.U., R.U. SWIVEL, DRILL UP (25 MIN) R.D. SWIVEL, P.U. & RIH w/ TBG, TAG FILL @ 5970' (180' of Fill) CLEAN OUT TO 6030' CIRC WELL CLEAN, POOH w/ 4-JNTS TBG, SWI, DRAIN LINES, S.D.F.N.
Start Time	19:00	End Time	20:30	Comment
Start Time	20:30	End Time	00:00	CREW TRAVEL
Report Start Date	10/22/2013	Report End Date	10/23/2013	24hr Activity Summary
Start Time	00:00	End Time	05:30	Continue clean out to PBTD, TOOH w/ tbg & drill out BHA, TIH w/ production tbg, Land tbg on hanger w/ 18K tension
Start Time	00:00	End Time	05:30	Comment
Start Time	00:00	End Time	05:30	SDFN

RECEIVED: Nov. 14, 2013



Well Name: GMBU Q-6-9-18

Summary Rig Activity

Start Time	05:30	End Time	07:00	Comment
Start Time	07:00	End Time	11:00	CREW TRAVEL BLEED WELL OFF, RIH W/ TBG, R.U. POWER SWIVEL, CLEAN OUT TO PBTD @ 6078' CIRC WELL CLEAN
Start Time	11:00	End Time	13:30	Comment L.D. 13-JNTS TBG, POOH w/ 183-JNTS 2 7/8" J-55 TBG, L.D. BIT & BIT SUB
Start Time	13:30	End Time	17:00	Comment M.U. & RIH w/ TBG AS FOLLOWS: 2 7/8" N/C, 2-JTS 2 7/8" J-55 TBG, 2 7/8" S/N, 1-JT 2 7/8" J-55 TBG, 5 1/2" B2-C T/A, 180- JTS 2 7/8" J-55 TBG, INSTALL 4' PUP JNT BELOW TBG HANGER, SET T/A w/ 18.000# TENSION, LAND TBG
Start Time	17:00	End Time	19:00	Comment R.D. TONGS & HANDRAILS, R.U. FLOOR, N.D. DOUBLE PIPE RAMS & BLIND RAM, CIRC WELL BOTTOMS UP, REMOVE 4' PUP JNT, LAND TBG ON HANGER, N.U. WH & FLOWLINE, DRAIN PUMP & HARDLINE, SWI, S.D.F.N.
Start Time	19:00	End Time	20:30	Comment CREW TRAVEL
Start Time	20:30	End Time	00:00	Comment SDFN
Report Start Date	10/23/2013	Report End Date	10/24/2013	24hr Activity Summary
Start Time	00:00	End Time	05:30	PU pump & rods, RDMO, PWOP Comment SDFN
Start Time	05:30	End Time	07:00	Comment Travel time / JSP MEETING - P.U. RODS
Start Time	07:00	End Time	09:00	Comment BLEED WELL OFF, BACK IN & PREP RODS
Start Time	09:00	End Time	12:00	Comment M.U. & RIH PUMP #NF 2574 (CENT HYDR) 2 1/2" x 1 3/4" x 24' RHAC w/ 224" M.S. RIH W/ RODS AS FOLLOWS: 30-7/8" 8per, 1-18-3/4" 4per, 78- 7/8" 4per, 4' x 7/8" PONY, 1 1/2" x 30' POLISHED ROD, SPACE OUT, SEAT PUMP
Start Time	12:00	End Time	12:30	Comment FILL TBG w/ 11 BW, ST PUMP TO 800# w/ RIG, GOOD TEST
Start Time	12:30	End Time	13:30	Comment ROLL UNIT, HANG HORSE HEAD, ASDJUST TAG
Start Time	13:30	End Time	15:00	Comment DROP LINS, R.D. RIG & WRAP LINES, R.D. PUMP & HARDLINE, CLEAN LOC. PWOP @ 3:00pm
Start Time	15:00	End Time	00:00	Comment SDFN

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-65970
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
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1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: GMBU Q-6-9-18
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2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43047531720000
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3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1857 FSL 2008 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 06 Township: 09.0S Range: 18.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/6/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Well Clean Out"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield will be running a bit and scraper due to scale build up in order to clean out the wellbore of the above mentioned well with the intention to increase hydrocarbon production and bring the well back up to economic production volumes.

Accepted by the Utah Division of Oil, Gas and Mining

Date: ~~September 08, 2016~~

By: *Derek Duff*

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 9/6/2016	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-65970
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: GMBU Q-6-9-18
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43047531720000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1857 FSL 2008 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 06 Township: 09.0S Range: 18.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/14/2016 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
OTHER: <input style="width: 100px;" type="text" value="Well Clean Out"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
The well clean out was completed on the above mentioned well on 09/14/2016. See attached summary rig report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 04, 2016		
NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A		DATE 9/29/2016

NEWFIELD



Summary Rig Activity

Well Name: GMBU Q-6-9-18

Job Category	Job Start Date	Job End Date

Daily Operations		
Report Start Date 9/9/2016	Report End Date 9/9/2016	24hr Activity Summary SIRU, RD unit, TEST TBG, TRY to pull rods
Start Time 08:00	End Time 09:00	Comment Move rig to the Q-6-9-18 (16 miles), Hot oiler flushed 60 down CSG
Start Time 09:00	End Time 10:00	Comment SIRU workover rig
Start Time 10:00	End Time 10:30	Comment RD unit, LD horse head, Pull pump off seat seeing no pull over, LD Polish rod, Ponies, 3 rods
Start Time 10:30	End Time 11:30	Comment Flush TBG 40 BBLS @ 250*, soft seat rod string, fill TBG 3 BBLS, test to 3,000psi (good)
Start Time 11:30	End Time 15:00	Comment POOH W/ 43- 7/8" 4pers, rod string kept hanging up, having to work up and down to free up, flushed another 80 BBLS total, getting rods to move, unable to get up or down hole after rod 43
Start Time 15:00	End Time 16:30	Comment Pumped 500LBS dry acid in TBG, followed W/ 15 BBLS from hot oiler, Letting acid soak over weekend
Start Time 16:30	End Time 17:00	Comment Crew Travel
Report Start Date 9/12/2016	Report End Date 9/12/2016	24hr Activity Summary POOH rods, NU BOP, POOH TBG, RIH bit/ Scraper, spot acid
Start Time 06:00	End Time 06:30	Comment Newfield safety meeting (fire extinguisher training)
Start Time 06:30	End Time 07:00	Comment Crew Travel, Hot oiler had 35BBLS flushed down TBG
Start Time 07:00	End Time 07:30	Comment Crew safety meeting, discussed rig JSA
Start Time 07:30	End Time 09:30	Comment POOH W/ remaining rods and pump, seeing no pull over all the way out, Laid down 83 bad rods, all bad due to guide wear. The bottom 47- 3/4" 4pers, and the first 36- 7/8" 8pers, had to flush another 20 BBLS to clean rods
Start Time 09:30	End Time 10:00	Comment RIH sandline tagging fill @ 6068, 10' of fill
Start Time 10:00	End Time 11:00	Comment X-O TBG equipment, ND wellhead, add 4' sub under hanger, install duel ckeck in hanger, NU BOP, RU workflow
Start Time 11:00	End Time 12:00	Comment B&C tested BOP, low tests on pipes and blinds @ 250psi for 5 min, high tests @ 5,000psi for 10 min
Start Time 12:00	End Time 14:00	Comment Release TAC, POOH W/ 134 JNTS, TAC, 46 JNTS, SN, 2 JNTS, NC, very heavy scale from 4240 to EOT, Talley TBG out
Start Time 14:00	End Time 15:30	Comment PU bit/ scraper, RIH W/ 182 JNTS to 5728 through all perms, POOH W/ 7 JNTS putting EOT @ 5494
Start Time 15:30	End Time 17:00	Comment Pump 3 BBLS 15% HCL, follow W/ 32 BBLS hot oiler, POOH W/ another 41 JNTS putting EOT @ 4213, pump 7 BBLS 15% HCL, follow W/ 24 BBLS hot oiler, SWIFN
Start Time 17:00	End Time 17:30	Comment Crew Travel
Report Start Date 9/13/2016	Report End Date 9/13/2016	24hr Activity Summary RIH production, ND BOP, RIH rods, RU unit, RD workover rig
Start Time 06:00	End Time 06:30	Comment Crew Travel

NEWFIELD**Summary Rig Activity****Well Name: GMBU Q-6-9-18**

Start Time 06:30	End Time 07:00	Comment Crew safety meeting, discussed rig JSA
Start Time 07:00	End Time 08:30	Comment POOH W/80 JNTS well starting to swab oil, Flush Csg 20 BBLS, Pull remaining 40 JNTS
Start Time 08:30	End Time 09:00	Comment Swap TBG around in Derrick so we could put BTM 46 JNTS on top of string
Start Time 09:00	End Time 11:00	Comment RIH W/ NC, 2 JNTS, SN, 46 JNTS, TAC, 134 more JNTS
Start Time 11:00	End Time 12:30	Comment Set TAC W/ 12,000 pulled into it, RD workfloor, ND BOP, NU wellhead, X-O Rod equipment
Start Time 12:30	End Time 13:30	Comment Flush TBG 40 BBLS @ 250*, Rig maintenance, greased checked fluids, adjusted brakes
Start Time 13:30	End Time 15:30	Comment PU and Prime (weatherford) 2.5 x 1.75 x 22' RHAC, PU 8 and 4' guided ponies, 36 new 7/8" 8pers, 6 out of derrick, PU 47- new 3/4" 4pers, 46 more 3/4" 4pers, and 89- 7/8" 4 pers out of derrick, space out W/ 6' and 2' x 7/8" ponies, PU 30' x 1 1/2" polish rod
Start Time 15:30	End Time 16:00	Comment Fill TBG 4 BBLS, stroke up to 800 psi, SWIFN (Wind and rain)
Start Time 16:00	End Time 16:30	Comment Crew Travel
Report Start Date 9/14/2016	Report End Date 9/14/2016	24hr Activity Summary RU unit, RD workover rig- FINAL REPORT, PWOP
Start Time 06:00	End Time 06:30	Comment Crew Travel
Start Time 06:30	End Time 07:00	Comment Crew safety meeting, Discussed rig jsa
Start Time 07:00	End Time 07:30	Comment Roll unit, hang head, RU unit
Start Time 07:30	End Time 08:30	Comment RD workover