API Well Number: 43047531650000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER
GMBU S-1-9-17

2. TYPE OF WORK
DRILL NEW WELL ■ REENTER P&A WELL ☐ DEEPEN WELL ☐

3. FIELD OR WILDCAT
EIGHT MILE FLAT

4. TYPE OF WELL
Oil Well Coalbed Methane Well: NO

5. UNIT or COMMUNITIZATION AGREEMENT NAME
GMBU (GRRV)

6. NAME OF OPERATOR
NEWFIELD PRODUCTION COMPANY

7. OPERATOR PHONE
435 646-4825

8. ADDRESS OF OPERATOR
Rt 3 Box 3630 , Myton, UT, 84052

9. OPERATOR E-MAIL
mcrozier@newfield.com

10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)
UTU-64806

11. MINERAL OWNERSHIP
FEDERAL ■ INDIAN ☐ STATE ☐ FEE ☐

12. SURFACE OWNERSHIP
FEDERAL ■ INDIAN ☐ STATE ☐ FEE ☐

13. NAME OF SURFACE OWNER (if box 12 = 'fee')

14. SURFACE OWNER PHONE (if box 12 = 'fee')

15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')

16. SURFACE OWNER E-MAIL (if box 12 = 'fee')

17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')

18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS
YES ☐ (Submit Commingling Application) NO ■

19. SLANT
VERTICAL ☐ DIRECTIONAL ■ HORIZONTAL ☐

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	700 FSL 643 FEL	SESE	1	9.0 S	17.0 E	S
Top of Uppermost Producing Zone	972 FSL 1076 FEL	SESE	1	9.0 S	17.0 E	S
At Total Depth	1211 FSL 1428 FEL	SWSE	1	9.0 S	17.0 E	S

21. COUNTY
UINTAH

22. DISTANCE TO NEAREST LEASE LINE (Feet)
109

23. NUMBER OF ACRES IN DRILLING UNIT
20

25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)
976

26. PROPOSED DEPTH
MD: 5977 TVD: 5891

27. ELEVATION - GROUND LEVEL
5035

28. BOND NUMBER
WYB000493

29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE
437478

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	12.25	8.625	0 - 300	24.0	J-55 ST&C	8.3	Class G	138	1.17	15.8
Prod	7.875	5.5	0 - 5977	15.5	J-55 LT&C	8.3	Premium Lite High Strength	275	3.26	11.0
							50/50 Poz	363	1.24	14.3

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

- ✔ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ✔ COMPLETE DRILLING PLAN
- ☐ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)
- ☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
- ✔ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)
- ✔ TOPOGRAPHICAL MAP

NAME Mandie Crozier | **TITLE** Regulatory Tech | **PHONE** 435 646-4825

SIGNATURE | **DATE** 09/20/2012 | **EMAIL** mcrozier@newfield.com

API NUMBER ASSIGNED
43047531650000

APPROVAL
Permit Manager

RECEIVED: October 01, 2012

NEWFIELD PRODUCTION COMPANY
GMBU S-1-9-17
AT SURFACE: SE/SE SECTION 1, T9S R17E
UINTAH COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1375'
Green River	1375'
Wasatch	6115'
Proposed TD	5977'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil) 1375' – 6115'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO_3) (mg/l)
Dissolved Bicarbonate ($NaHCO_3$) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO_4) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

RECEIVED: September 20, 2012

4. *PROPOSED CASING PROGRAM*

a. Casing Design: GMBU S-1-9-17

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	5,977'	15.5	J-55	LTC	4,810 2.53	4,040 2.12	217,000 2.34

Assumptions:
1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
2) Prod casing MASP (production mode) = Pore pressure – gas gradient
3) All collapse calculations assume fully evacuated casing w/ gas gradient
4) All tension calculations assume air weight

Frac gradient at surface casing shoe =	13.0 ppg
Pore pressure at surface casing shoe =	8.33 ppg
Pore pressure at prod casing shoe =	8.33 ppg
Gas gradient =	0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. Cementing Design: GMBU S-1-9-17

Job	Fill	Description	Sacks ft^3	OH Excess*	Weight (ppg)	Yield (ft^3/sk)
Surface casing	300'	Class G w/ 2% CaCl	138 161	30%	15.8	1.17
Prod casing Lead	3,977'	Prem Lite II w/ 10% gel + 3% KCl	275 896	30%	11.0	3.26
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363 451	30%	14.3	1.24

*Actual volume pumped will be 15% over the caliper log
- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

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The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ±300 feet will be drilled with an air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ±300 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +-. A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

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bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the first quarter of 2013, and take approximately seven (7) days from spud to rig release.

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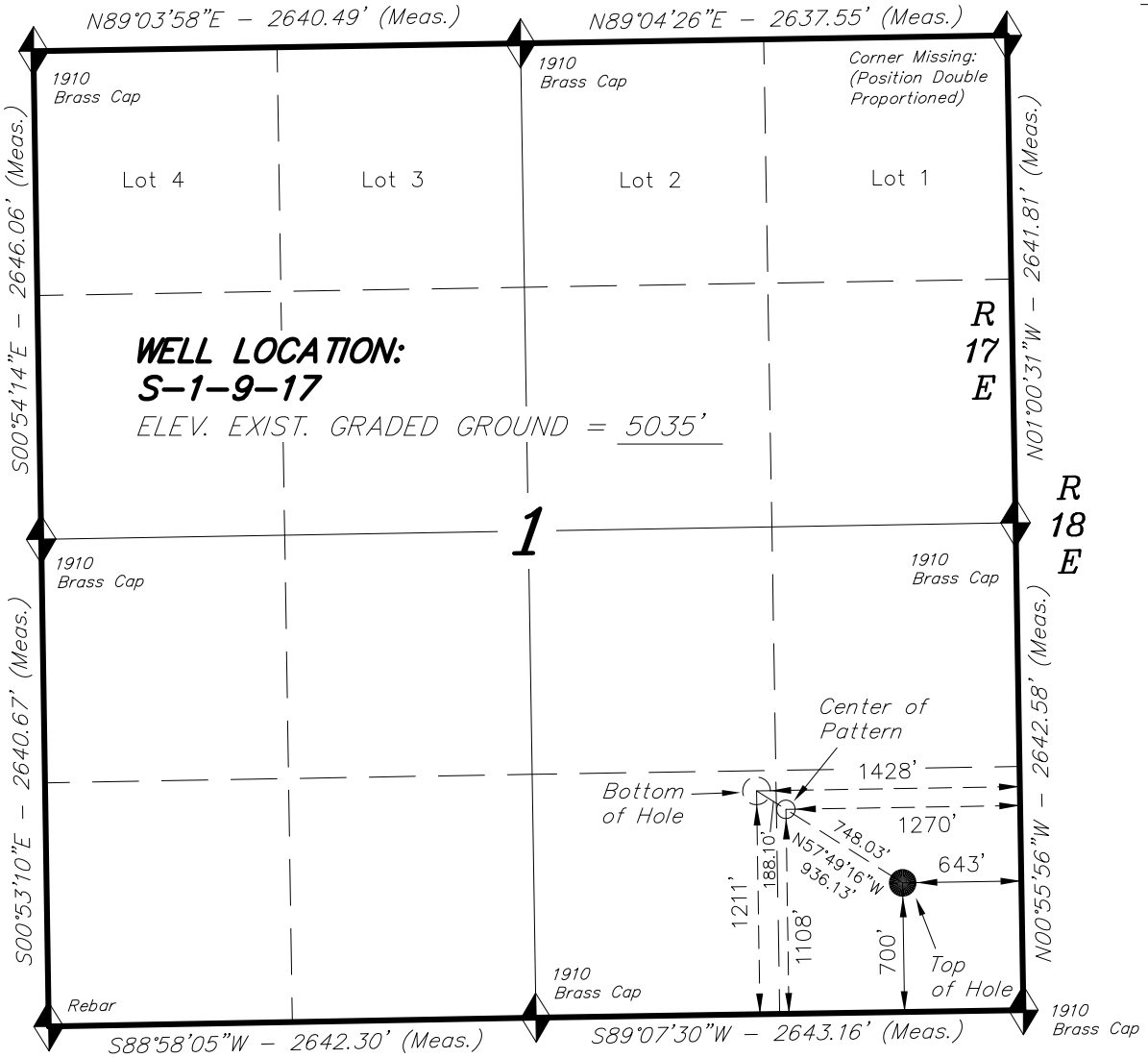
API Well Number: 43047531650000

T9S, R17E, S.L.B.&M.

NEWFIELD EXPLORATION COMPANY



WELL LOCATION, S-1-9-17, LOCATED AS SHOWN IN THE SE 1/4 SE 1/4 OF SECTION 1, T9S, R17E, S.L.B.&M. UINTAH COUNTY, UTAH.

TARGET BOTTOM HOLE, S-1-9-17, LOCATED AS SHOWN IN THE SW 1/4 SE 1/4 OF SECTION 1, T9S, R17E, S.L.B.&M. UINTAH COUNTY, UTAH.

1000' 500' 0' 1000'

BAR SCALE

N

NOTES:

1. *Well footages are measured at right angles to the Section Lines.*
2. *Bearings are based on Global Positioning Satellite observations.*

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR No.189377 07-10-12 STACY W. STEWART STATE OF UTAH

REGISTERED LAND SURVEYOR
REGISTRATION No. 189377
STATE OF UTAH

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

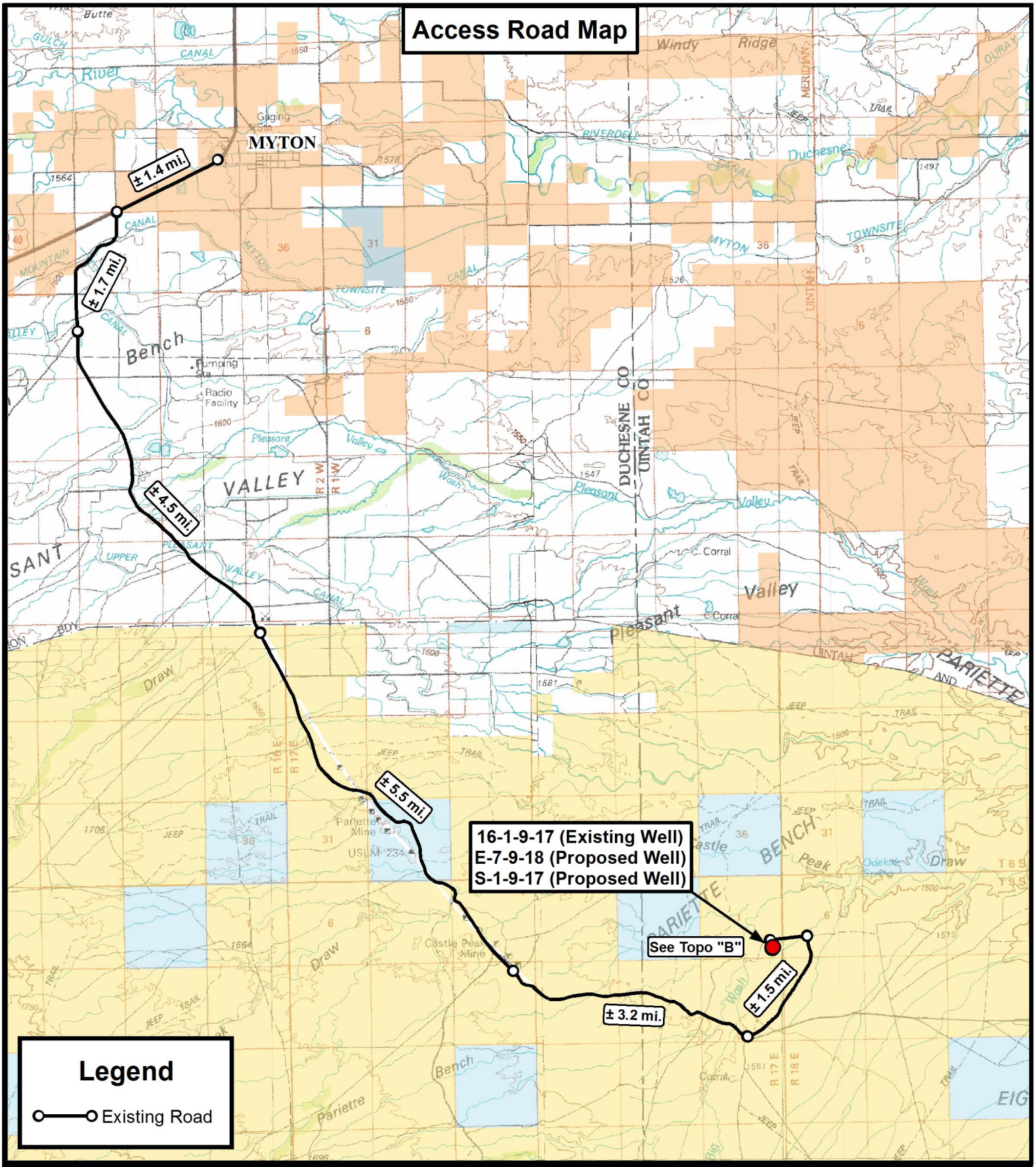
NAD 83 (SURFACE LOCATION)
LATITUDE = 40°03'16.54" LONGITUDE = 109°56'52.16"
NAD 27 (SURFACE LOCATION)
LATITUDE = 40°03'16.67" LONGITUDE = 109°56'49.63"
NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 40°03'21.60" LONGITUDE = 109°57'02.23"
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 40°03'21.73" LONGITUDE = 109°56'59.70"

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. – VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 02-07-12	SURVEYED BY: S.H.	VERSION:
DATE DRAWN: 07-10-12	DRAWN BY: F.T.M.	V2
REVISED:	SCALE: 1" = 1000'	

RECEIVED: September 20, 2012

API Well Number: 43047531650000



Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

NEWFIELD EXPLORATION COMPANY

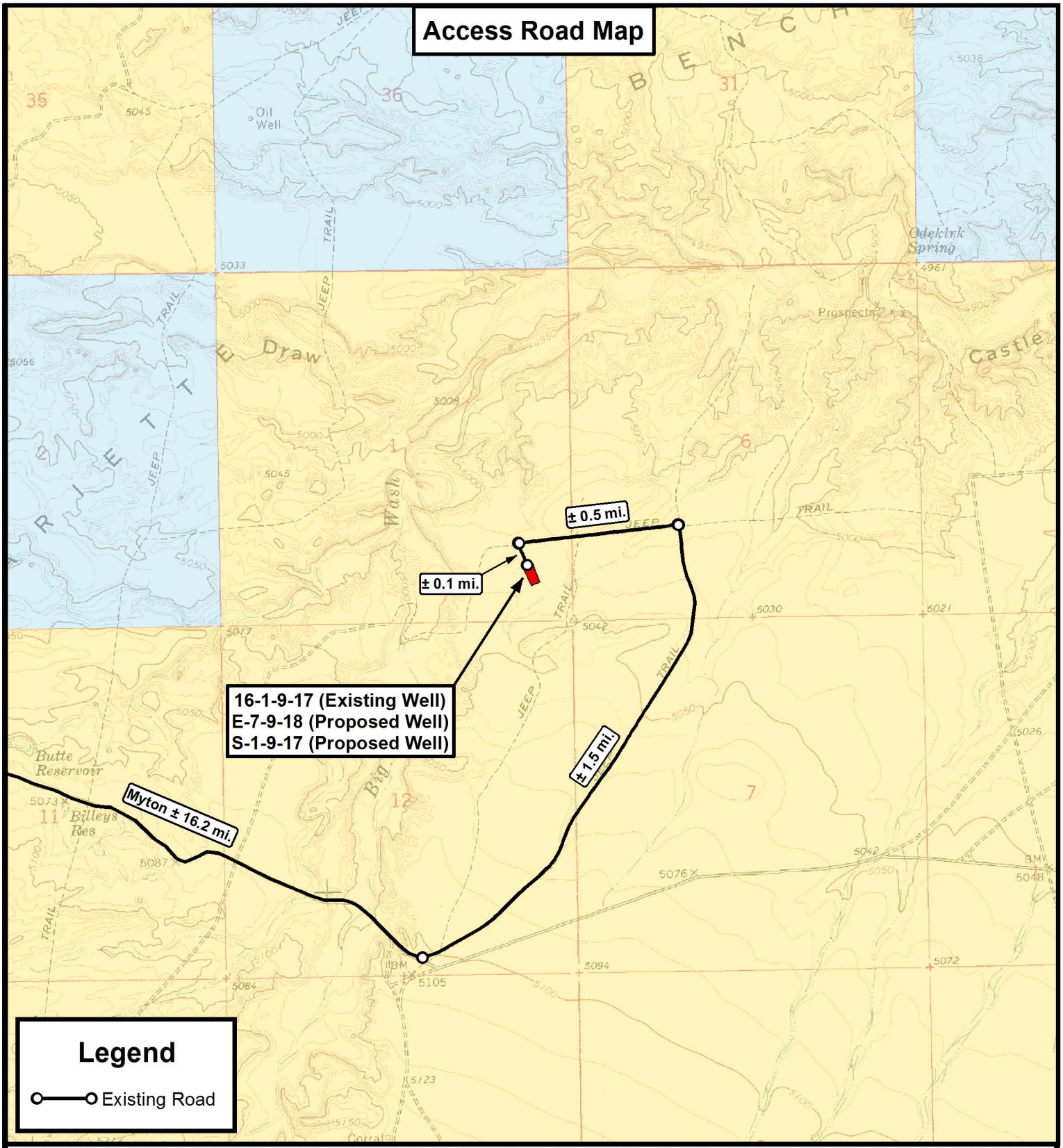
16-1-9-17 (Existing Well)
E-7-9-18 (Proposed Well)
S-1-9-17 (Proposed Well)
SEC. 1, T9S, R17E, S.L.B.&M. Uintah County, UT.

DRAWN BY: A.P.C.	REVISED:	VERSION:	
DATE: 07-10-2012		V2	
SCALE: 1:100,000			

TOPOGRAPHIC MAP

SHEET A

API Well Number: 43047531650000



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

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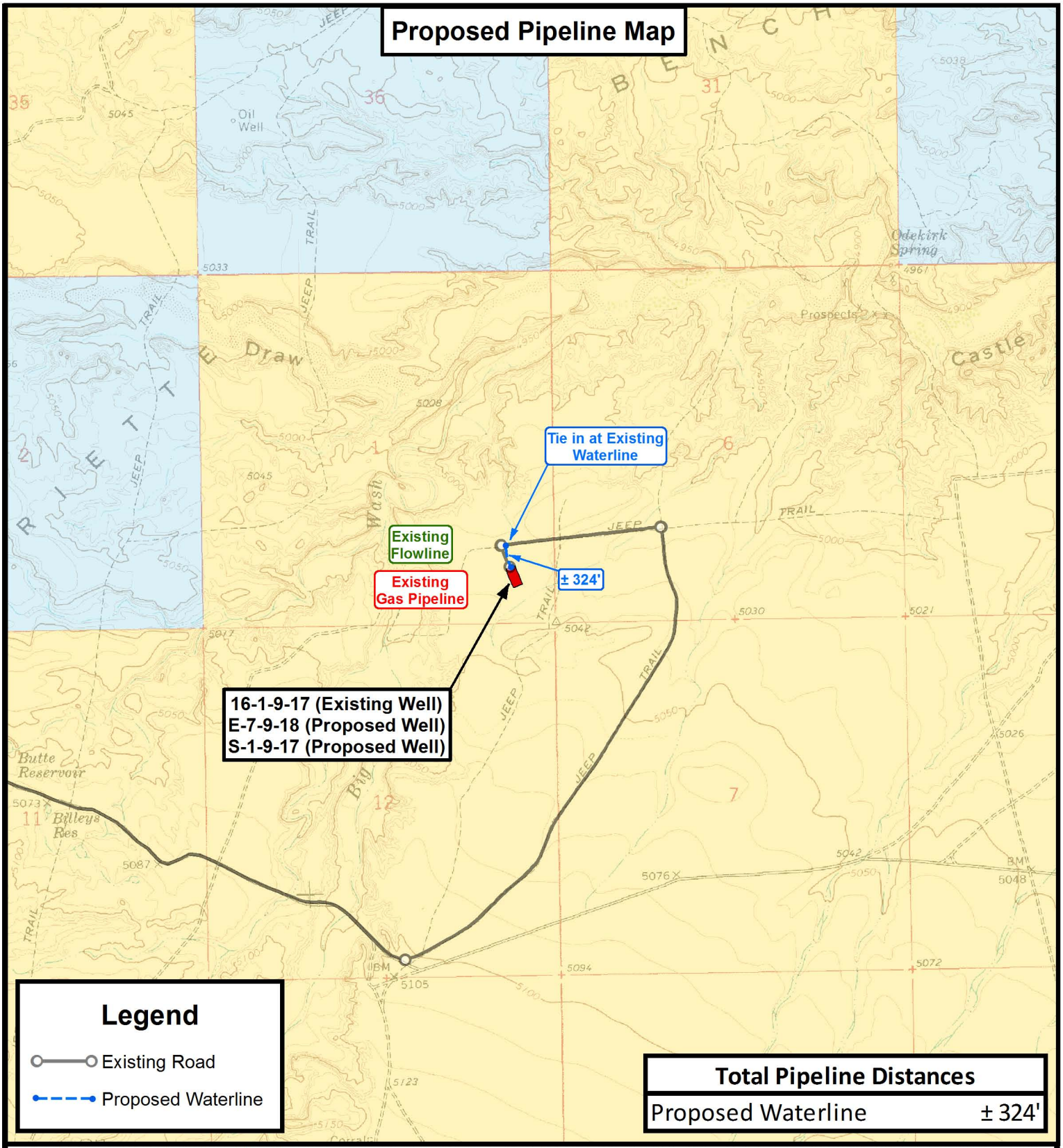
N

NEWFIELD EXPLORATION COMPANY

16-1-9-17 (Existing Well)
E-7-9-18 (Proposed Well)
S-1-9-17 (Proposed Well)
SEC. 1, T9S, R17E, S.L.B.&M. Uintah County, UT.

DRAWN BY: A.P.C.	REVISED: 07-10-12 A.P.C.	VERSION:	
DATE: 02-08-2012		V2	TOPOGRAPHIC MAP
SCALE: 1 " = 2,000 '			SHEET B

API Well Number: 43047531650000



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F: (435) 781-2518

N

NEWFIELD EXPLORATION COMPANY

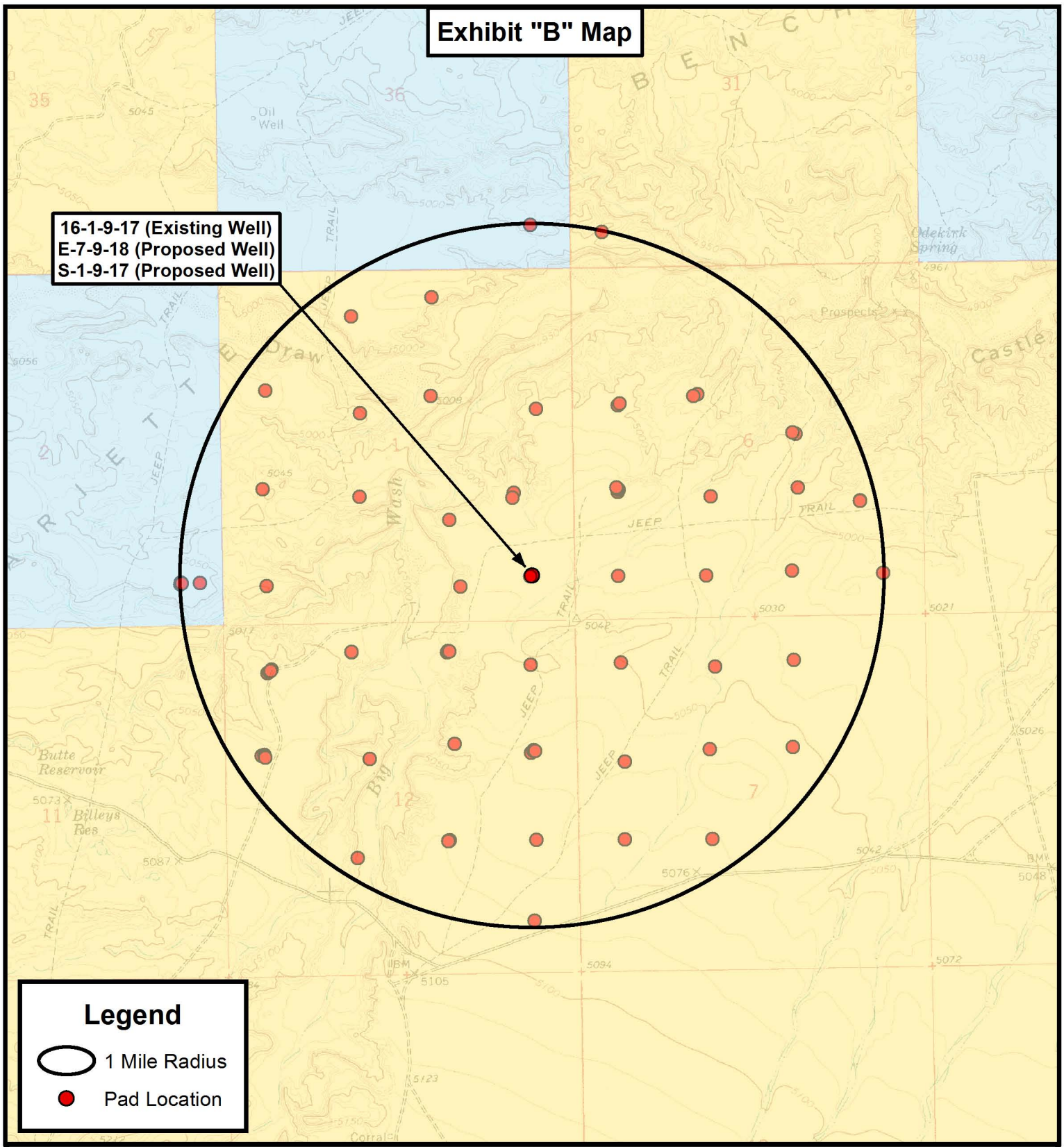
16-1-9-17 (Existing Well)
E-7-9-18 (Proposed Well)
S-1-9-17 (Proposed Well)
SEC. 1, T9S, R17E, S.L.B.&M. Uintah County, UT.

DRAWN BY:	A.P.C.	REVISED: 07-10-12 A.P.C.	VERSION:
DATE:	02-08-2012		V2
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

SHEET C

API Well Number: 43047531650000



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N

NEWFIELD EXPLORATION COMPANY

16-1-9-17 (Existing Well)
E-7-9-18 (Proposed Well)
S-1-9-17 (Proposed Well)
SEC. 1, T9S, R17E, S.L.B.&M. Uintah County, UT.

DRAWN BY: A.P.C.	REVISED:	VERSION:	
DATE: 07-10-2012		V2	TOPOGRAPHIC MAP
SCALE: 1 " = 2,000 '			SHEET D

API Well Number: 43047531650000

NEWFIELD EXPLORATION

USGS Myton SW (UT)
SECTION 1 T9S, 17E
S-1-9-17

Wellbore #1

Plan: Design #1

Standard Planning Report

09 July, 2012

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NEWFIELD

Payzone Directional

Planning Report

Database:	EDM 2003.21 Single User Db	**Local Co-ordinate Reference:**	Well S-1-9-17
Company:	NEWFIELD EXPLORATION	**TVD Reference:**	S-1-9-17 @ 5047.0ft (Original Well Elev)
Project:	USGS Myton SW (UT)	**MD Reference:**	S-1-9-17 @ 5047.0ft (Original Well Elev)
Site:	SECTION 1 T9S, 17E	**North Reference:**	True
Well:	S-1-9-17	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site SECTION 1 T9S, 17E

Site Position:		**Northing:**	7,193,565.95 ft	**Latitude:**	40° 3' 28.710 N
From:	Lat/Long	**Easting:**	2,072,254.87 ft	**Longitude:**	109° 57' 25.530 W
Position Uncertainty:	0.0 ft	**Slot Radius:**	"	**Grid Convergence:**	0.99 °

Well S-1-9-17, SHL LAT: 40 03 16.54 LONG: -109 56 52.16

Well Position	**+N/-S**	-1,231.5 ft	**Northing:**	7,192,379.62 ft	**Latitude:**	40° 3' 16.540 N
	+E/-W	2,594.5 ft	**Easting:**	2,074,870.36 ft	**Longitude:**	109° 56' 52.160 W
Position Uncertainty		0.0 ft	**Wellhead Elevation:**	5,047.0 ft	**Ground Level:**	5,035.0 ft

Wellbore Wellbore #1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	7/9/2012	11.13	65.80	52,190

Design Design #1

Audit Notes:

Version:		**Phase:**	PROTOTYPE	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	302.18

Plan Sections

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,316.5	10.75	302.18	1,312.4	35.7	-56.7	1.50	1.50	0.00	302.18	
4,968.3	10.75	302.18	4,900.0	398.4	-633.1	0.00	0.00	0.00	0.00	S-1-9-17 TGT
5,977.0	10.75	302.18	5,891.0	498.6	-792.3	0.00	0.00	0.00	0.00	

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NEWFIELD

Payzone Directional

Planning Report

Database:	EDM 2003.21 Single User Db	**Local Co-ordinate Reference:**	Well S-1-9-17
Company:	NEWFIELD EXPLORATION	**TVD Reference:**	S-1-9-17 @ 5047.0ft (Original Well Elev)
Project:	USGS Myton SW (UT)	**MD Reference:**	S-1-9-17 @ 5047.0ft (Original Well Elev)
Site:	SECTION 1 T9S, 17E	**North Reference:**	True
Well:	S-1-9-17	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	1.50	302.18	700.0	0.7	-1.1	1.3	1.50	1.50	0.00
800.0	3.00	302.18	799.9	2.8	-4.4	5.2	1.50	1.50	0.00
900.0	4.50	302.18	899.7	6.3	-10.0	11.8	1.50	1.50	0.00
1,000.0	6.00	302.18	999.3	11.1	-17.7	20.9	1.50	1.50	0.00
1,100.0	7.50	302.18	1,098.6	17.4	-27.7	32.7	1.50	1.50	0.00
1,200.0	9.00	302.18	1,197.5	25.0	-39.8	47.0	1.50	1.50	0.00
1,300.0	10.50	302.18	1,296.1	34.1	-54.1	64.0	1.50	1.50	0.00
1,316.5	10.75	302.18	1,312.4	35.7	-56.7	67.0	1.50	1.50	0.00
1,400.0	10.75	302.18	1,394.3	44.0	-69.9	82.6	0.00	0.00	0.00
1,500.0	10.75	302.18	1,492.6	53.9	-85.7	101.2	0.00	0.00	0.00
1,600.0	10.75	302.18	1,590.8	63.8	-101.5	119.9	0.00	0.00	0.00
1,700.0	10.75	302.18	1,689.1	73.8	-117.2	138.5	0.00	0.00	0.00
1,800.0	10.75	302.18	1,787.3	83.7	-133.0	157.2	0.00	0.00	0.00
1,900.0	10.75	302.18	1,885.6	93.6	-148.8	175.8	0.00	0.00	0.00
2,000.0	10.75	302.18	1,983.8	103.6	-164.6	194.5	0.00	0.00	0.00
2,100.0	10.75	302.18	2,082.1	113.5	-180.4	213.1	0.00	0.00	0.00
2,200.0	10.75	302.18	2,180.3	123.4	-196.2	231.8	0.00	0.00	0.00
2,300.0	10.75	302.18	2,278.6	133.4	-211.9	250.4	0.00	0.00	0.00
2,400.0	10.75	302.18	2,376.8	143.3	-227.7	269.1	0.00	0.00	0.00
2,500.0	10.75	302.18	2,475.0	153.2	-243.5	287.7	0.00	0.00	0.00
2,600.0	10.75	302.18	2,573.3	163.2	-259.3	306.4	0.00	0.00	0.00
2,700.0	10.75	302.18	2,671.5	173.1	-275.1	325.0	0.00	0.00	0.00
2,800.0	10.75	302.18	2,769.8	183.0	-290.9	343.7	0.00	0.00	0.00
2,900.0	10.75	302.18	2,868.0	193.0	-306.7	362.3	0.00	0.00	0.00
3,000.0	10.75	302.18	2,966.3	202.9	-322.4	381.0	0.00	0.00	0.00
3,100.0	10.75	302.18	3,064.5	212.8	-338.2	399.6	0.00	0.00	0.00
3,200.0	10.75	302.18	3,162.8	222.8	-354.0	418.3	0.00	0.00	0.00
3,300.0	10.75	302.18	3,261.0	232.7	-369.8	436.9	0.00	0.00	0.00
3,400.0	10.75	302.18	3,359.3	242.6	-385.6	455.6	0.00	0.00	0.00
3,500.0	10.75	302.18	3,457.5	252.6	-401.4	474.2	0.00	0.00	0.00
3,600.0	10.75	302.18	3,555.7	262.5	-417.1	492.9	0.00	0.00	0.00
3,700.0	10.75	302.18	3,654.0	272.4	-432.9	511.5	0.00	0.00	0.00
3,800.0	10.75	302.18	3,752.2	282.4	-448.7	530.2	0.00	0.00	0.00
3,900.0	10.75	302.18	3,850.5	292.3	-464.5	548.8	0.00	0.00	0.00
4,000.0	10.75	302.18	3,948.7	302.2	-480.3	567.5	0.00	0.00	0.00
4,100.0	10.75	302.18	4,047.0	312.1	-496.1	586.1	0.00	0.00	0.00
4,200.0	10.75	302.18	4,145.2	322.1	-511.9	604.8	0.00	0.00	0.00
4,300.0	10.75	302.18	4,243.5	332.0	-527.6	623.4	0.00	0.00	0.00
4,400.0	10.75	302.18	4,341.7	341.9	-543.4	642.1	0.00	0.00	0.00
4,500.0	10.75	302.18	4,440.0	351.9	-559.2	660.7	0.00	0.00	0.00
4,600.0	10.75	302.18	4,538.2	361.8	-575.0	679.4	0.00	0.00	0.00
4,700.0	10.75	302.18	4,636.4	371.7	-590.8	698.0	0.00	0.00	0.00
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4,900.0	10.75	302.18	4,832.9	391.6	-622.3	735.3	0.00	0.00	0.00
4,968.3	10.75	302.18	4,900.0	398.4	-633.1	748.0	0.00	0.00	0.00
5,000.0	10.75	302.18	4,931.2	401.5	-638.1	753.9	0.00	0.00	0.00
5,100.0	10.75	302.18	5,029.4	411.5	-653.9	772.6	0.00	0.00	0.00

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NEWFIELD

Payzone Directional

Planning Report

Database:	EDM 2003.21 Single User Db	**Local Co-ordinate Reference:**	Well S-1-9-17
Company:	NEWFIELD EXPLORATION	**TVD Reference:**	S-1-9-17 @ 5047.0ft (Original Well Elev)
Project:	USGS Myton SW (UT)	**MD Reference:**	S-1-9-17 @ 5047.0ft (Original Well Elev)
Site:	SECTION 1 T9S, 17E	**North Reference:**	True
Well:	S-1-9-17	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,200.0	10.75	302.18	5,127.7	421.4	-669.7	791.2	0.00	0.00	0.00
5,300.0	10.75	302.18	5,225.9	431.3	-685.5	809.9	0.00	0.00	0.00
5,400.0	10.75	302.18	5,324.2	441.3	-701.3	828.5	0.00	0.00	0.00
5,500.0	10.75	302.18	5,422.4	451.2	-717.0	847.2	0.00	0.00	0.00
5,600.0	10.75	302.18	5,520.7	461.1	-732.8	865.8	0.00	0.00	0.00
5,700.0	10.75	302.18	5,618.9	471.1	-748.6	884.5	0.00	0.00	0.00
5,800.0	10.75	302.18	5,717.1	481.0	-764.4	903.1	0.00	0.00	0.00
5,900.0	10.75	302.18	5,815.4	490.9	-780.2	921.8	0.00	0.00	0.00
5,977.0	10.75	302.18	5,891.0	498.6	-792.3	936.1	0.00	0.00	0.00

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API Well Number: 43047531650000

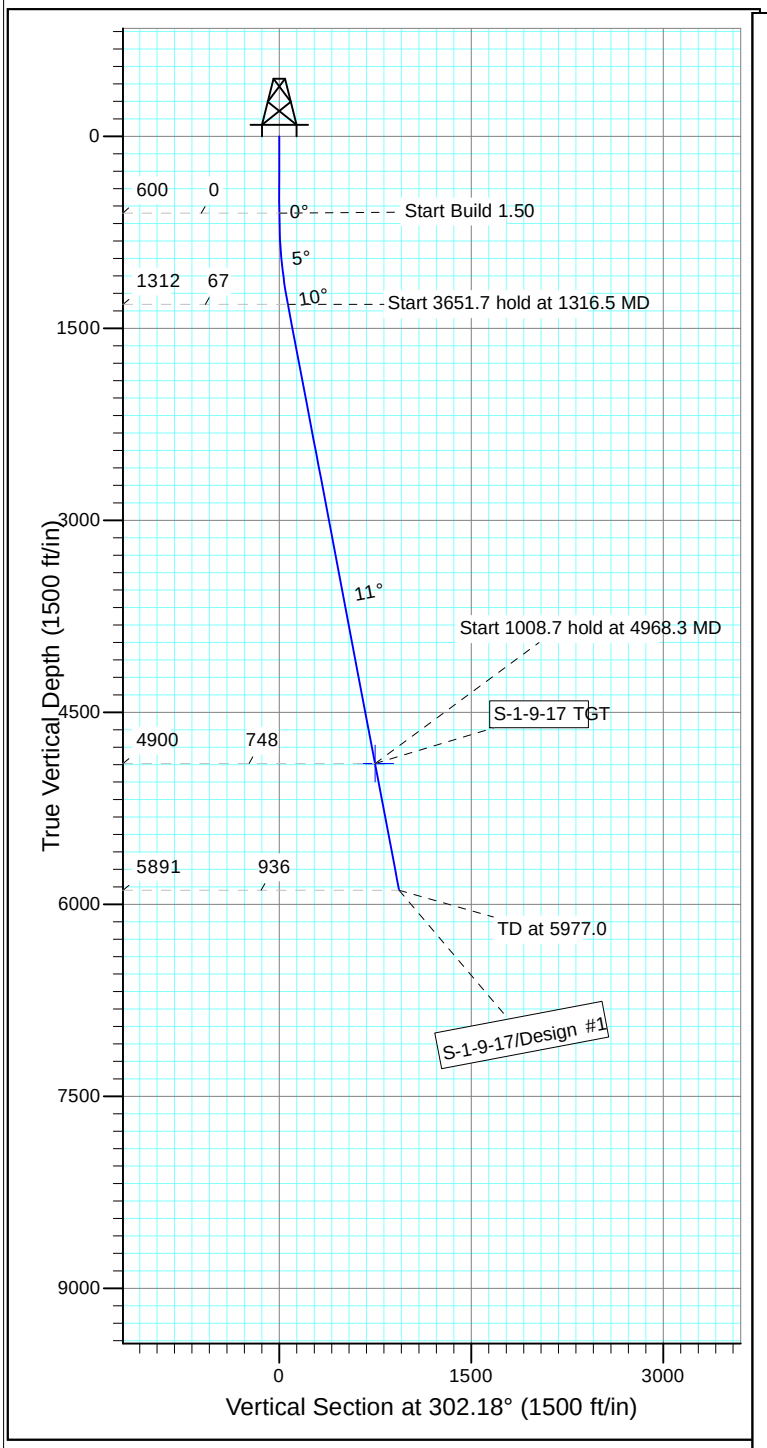
NEWFIELD

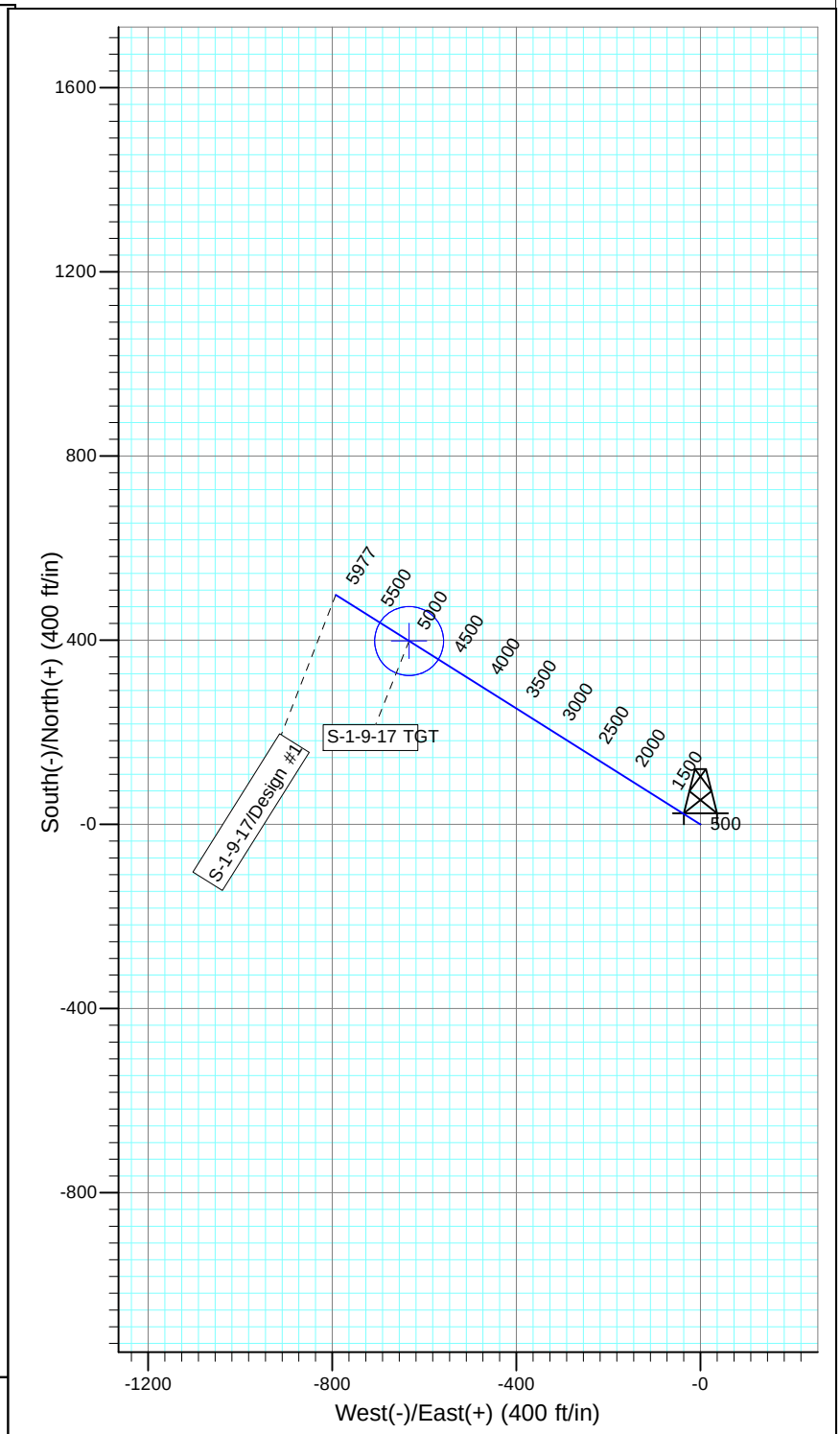
Project: USGS Myton SW (UT)
Site: SECTION 1 T9S, 17E
Well: S-1-9-17
Wellbore: Wellbore #1
Design: Design #1

Azimuths to True North
Magnetic North: 11.13°

Magnetic Field
Strength: 52190.0snT
Dip Angle: 65.80°
Date: 7/9/2012
Model: IGRF2010

KOP @ 600'
DOGLEG RATE 1.5 DEG/100





WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
S-1-9-17 TGT	4900.0	398.4	-633.1	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1316.5	10.75	302.18	1312.4	35.7	-56.7	1.50	302.18	67.0	
4	4968.3	10.75	302.18	4900.0	398.4	-633.1	0.00	0.00	748.0	S-1-9-17 TGT
5	5977.0	10.75	302.18	5891.0	498.6	-792.3	0.00	0.00	936.1	

PAYZONE

NEWFIELD PRODUCTION COMPANY
GMBU S-1-9-17
AT SURFACE: SE/SE SECTION 1, T9S R17E
UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site GMBU S-1-9-17 located in the SE 1/4 SE 1/4 Section 1, T9S, R17E, Uintah County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 – 1.4 miles ± to the junction of this highway and UT State Hwy 53; proceed in a southeasterly direction – 14.9 miles ± to it's junction with an existing road to the northeast; proceed in a northeasterly direction – 1.5 miles ± to it's junction with an existing road to the west; proceed westerly – 0.5 miles ± to the access road to the existing 16-1-9-17 well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionaly off of the existing 16-1-9-17 well pad. See attached **Topographic Map "B"**.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

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Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. LOCATION AND TYPE OF WATER SUPPLY

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-10136

Maurice Harvey Pond
Water Right: 47-1358

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 47-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. METHODS FOR HANDLING WASTE DISPOSAL

A small reserve pit (90’ x 40’ x 8’ deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. ANCILLARY FACILITIES

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There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. ***WELL SITE LAYOUT***

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.

b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.

c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times

d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.

e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE**:

a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. ***SURFACE OWNERSHIP*** – Buruea of Land Management.

12. ***OTHER ADDITIONAL INFORMATION***

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. State of Utah Antiquities Project Permit # U-03-MQ-0328b 5/19/03, prepared by Montgomery Archaeological

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Consultants. . Paleontological Resource Survey prepared by, Wade Miller, 5/8/03. See attached report cover pages, Exhibit "D".

Surface Flow Line
Newfield requests 324' of surface flow line be granted. The Surface Flow Line will consist of up to a 14" bundled pipe consisting of 2-2" poly glycol lines and 1-3" production line. **Refer to Topographic Map "C"** for the proposed location of the proposed flow line. Flow lines will be tan and will be constructed using the following procedures as outlined in the Greater Monument Butte Green River Development SOP.

Water Disposal
After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

Additional Surface Stipulations
All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Details of the On-Site Inspection
The proposed GMBU S-1-9-17 was on-sited on 7/10/12. The following were present; Corie Miller (Newfield Production) and Janna Simonsen (Bureau of Land Management).

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the GMBU S-1-9-17, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the GMBU S-1-9-17, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

13. **LESSEE'S OR OPERATOR'S REPRENSENTATIVE AND CERTIFICATION:**

Representative

Name: Corie Miller
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification
Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #S-1-9-17, Section 1, Township 9S, Range 17E: Lease UTU-64806 Uintah County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

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I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

Mandie Crozier Digitally signed by Mandie Crozier DN: cn=Mandie Crozier, o=Newfield Production, ou=Regulatory Analyst, email=mcrozier@newfield.com, c=US Date: 2012.09.20 11:54:39 -06'00'

9/20/12

Date

Mandie Crozier
Regulatory Analyst
Newfield Production Company

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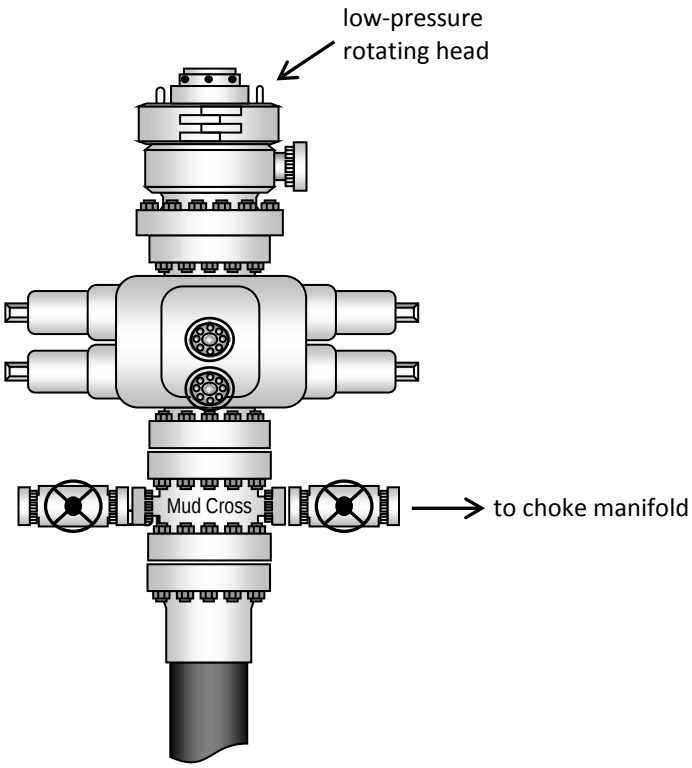
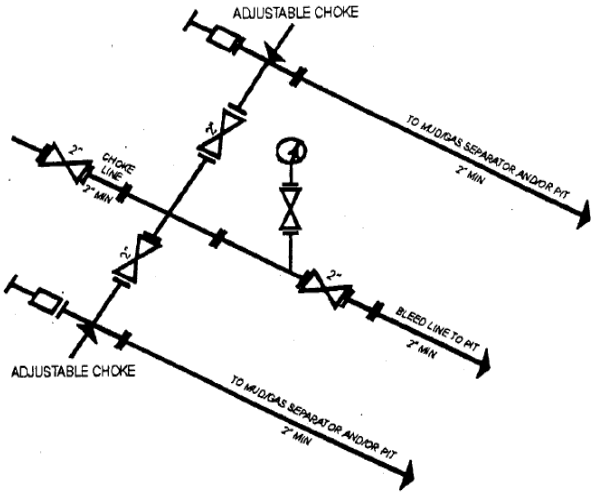
Typical 2M BOP stack configuration





2M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY

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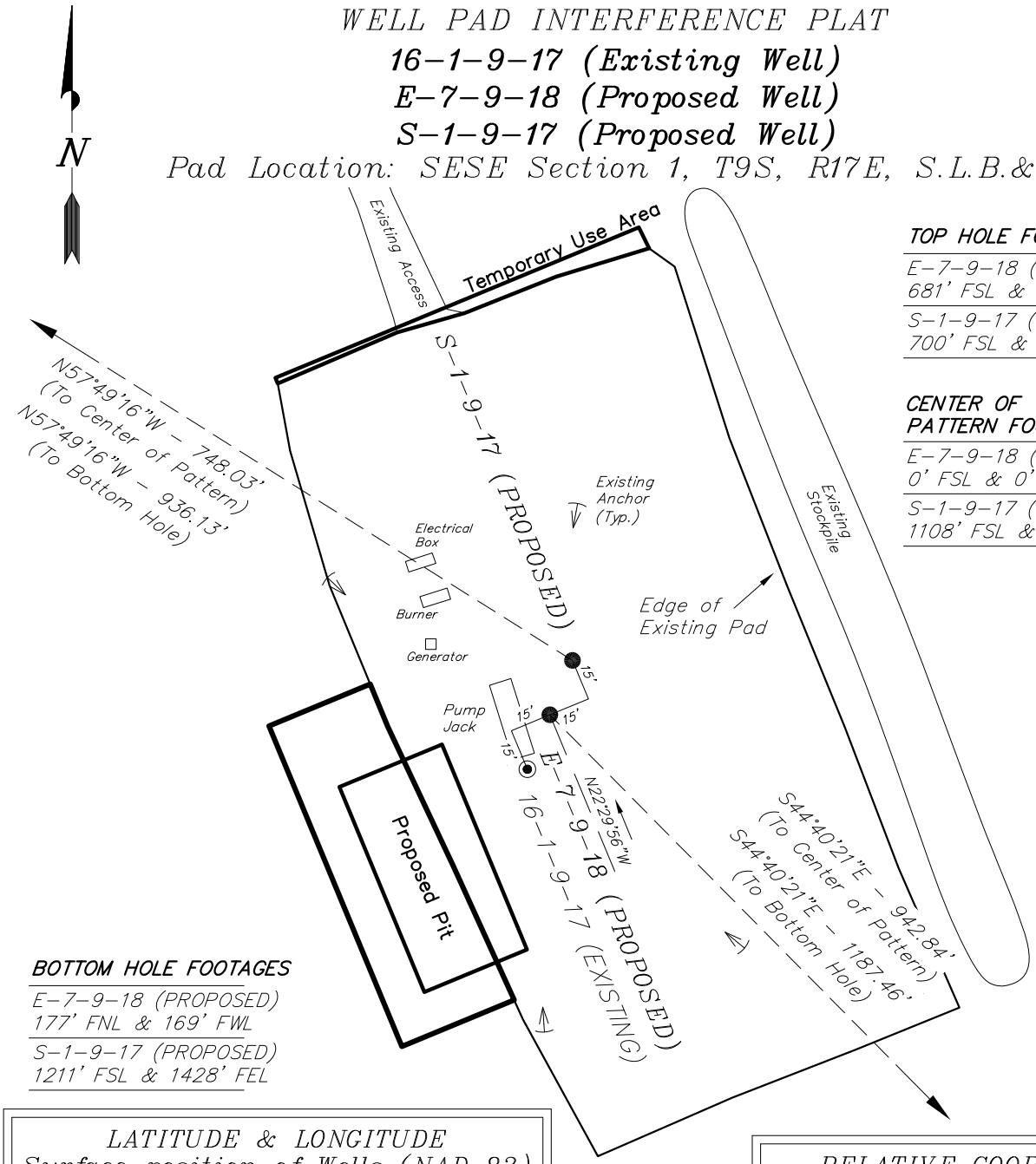
NEWFIELD EXPLORATION COMPANY

WELL PAD INTERFERENCE PLAT

16-1-9-17 (Existing Well)
E-7-9-18 (Proposed Well)
S-1-9-17 (Proposed Well)

Pad Location: SESE Section 1, T9S, R17E, S.L.B.&M.



TOP HOLE FOOTAGES

E-7-9-18 (PROPOSED)
681' FSL & 652' FEL

S-1-9-17 (PROPOSED)
700' FSL & 643' FEL

CENTER OF PATTERN FOOTAGES

E-7-9-18 (PROPOSED)
0' FSL & 0' FEL

S-1-9-17 (PROPOSED)
1108' FSL & 1270' FEL

BOTTOM HOLE FOOTAGES

E-7-9-18 (PROPOSED)
177' FNL & 169' FWL

S-1-9-17 (PROPOSED)
1211' FSL & 1428' FEL

LATITUDE & LONGITUDE
Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
16-1-9-17	40° 03' 16.15"	109° 56' 52.38"
E-7-9-18	40° 03' 16.34"	109° 56' 52.27"
S-1-9-17	40° 03' 16.54"	109° 56' 52.16"

RELATIVE COORDINATES
From Top Hole to C.O.P.

WELL	NORTH	EAST
E-7-9-18	-670'	663'
S-1-9-17	398'	-633'

LATITUDE & LONGITUDE
Bottom Hole Position (NAD 83)

WELL	LATITUDE	LONGITUDE
E-7-9-18	40° 03' 07.86"	109° 56' 41.73"
S-1-9-17	40° 03' 21.60"	109° 57' 02.23"

Note:
Bearings are based on GPS Observations.

RELATIVE COORDINATES
From Top Hole to Bottom Hole

WELL	NORTH	EAST
E-7-9-18	-844'	835'
S-1-9-17	499'	-792'

SURVEYED BY: S.H.	DATE SURVEYED: 02-07-12	VERSION:	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY: F.T.M.	DATE DRAWN: 07-10-12	V2	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE: 1" = 60'	REVISED:		

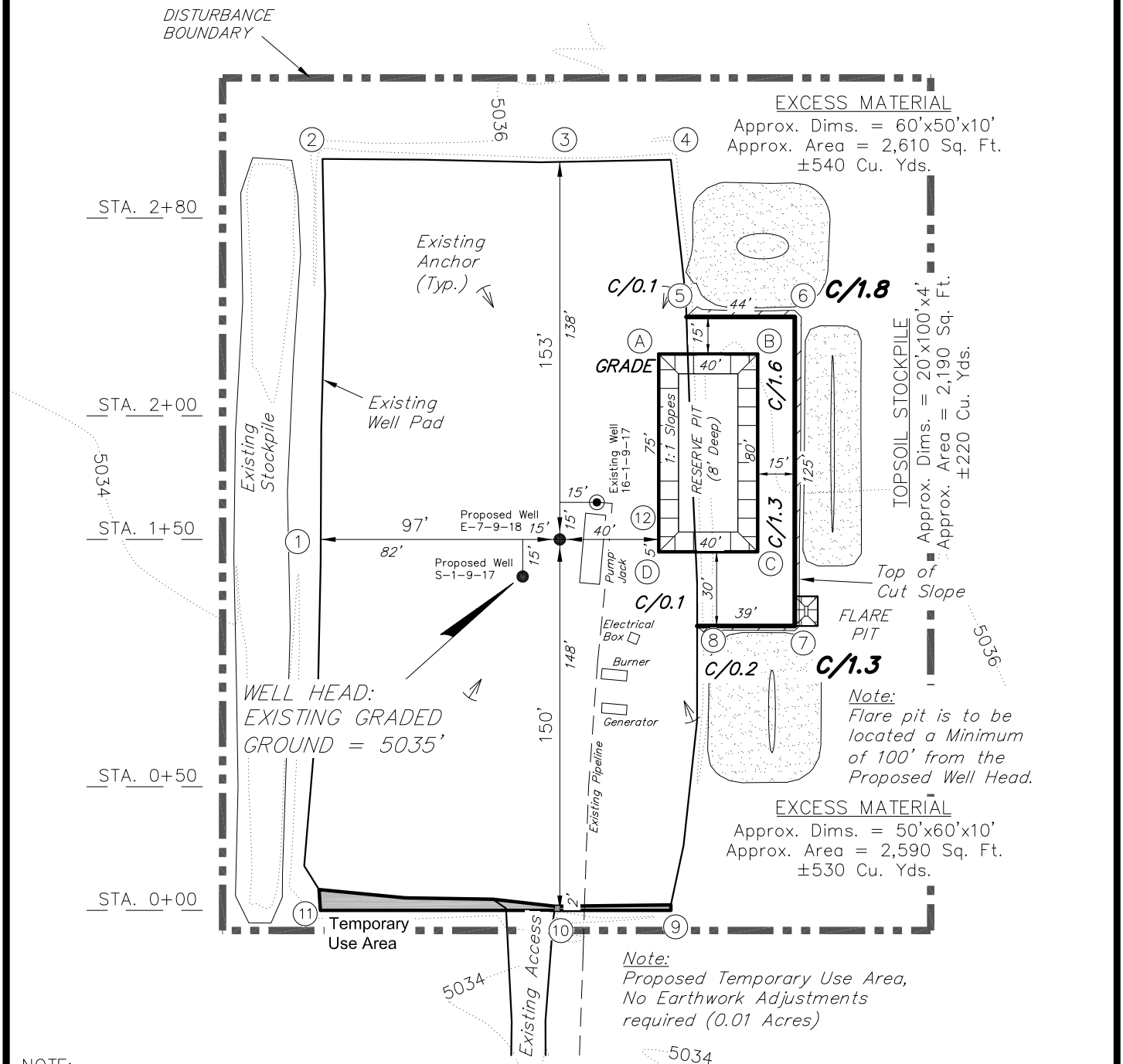
RECEIVED: September 20, 2012

NEWFIELD EXPLORATION COMPANY

LOCATION LAYOUT

16-1-9-17 (Existing Well)
E-7-9-18 (Proposed Well)
S-1-9-17 (Proposed Well)

Pad Location: SESE Section 1, T9S, R17E, S.L.B.&M.



NOTE:
The topsoil & excess material areas are calculated as being mounds containing 1,290 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

Note:
Topsoil to be Stripped From All New Construction Areas and Proposed Stock Pile Locations

SURVEYED BY: S.H.	DATE SURVEYED: 02-07-12	VERSION:	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY: M.W.	DATE DRAWN: 02-09-12	V2	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE: 1" = 60'	REVISED: F.T.M. 07-10-12		

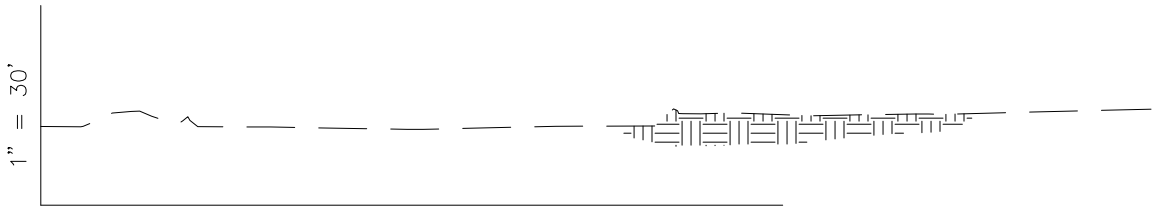
RECEIVED: September 20, 2012

NEWFIELD EXPLORATION COMPANY

CROSS SECTIONS

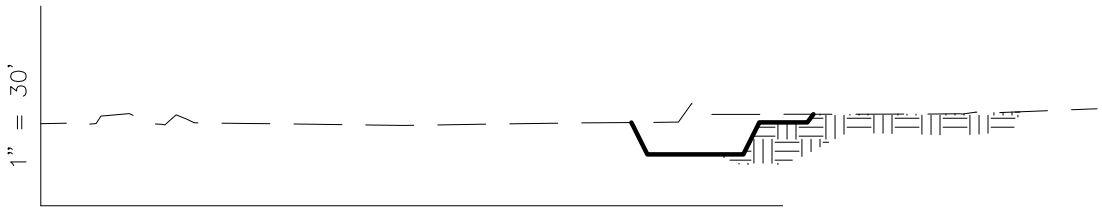
16-1-9-17 (Existing Well)
E-7-9-18 (Proposed Well)
S-1-9-17 (Proposed Well)

Pad Location: SESE Section 1, T9S, R17E, S.L.B.&M.



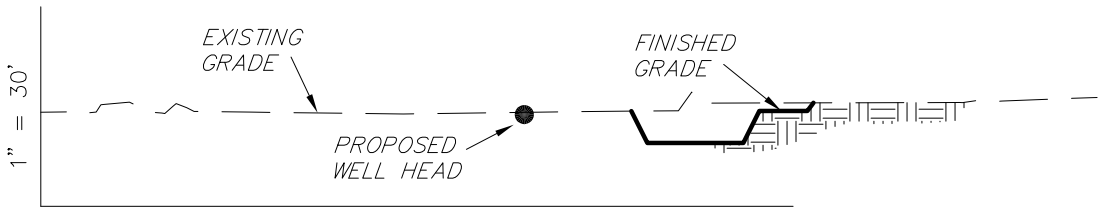
1" = 60'

STA. 2+80



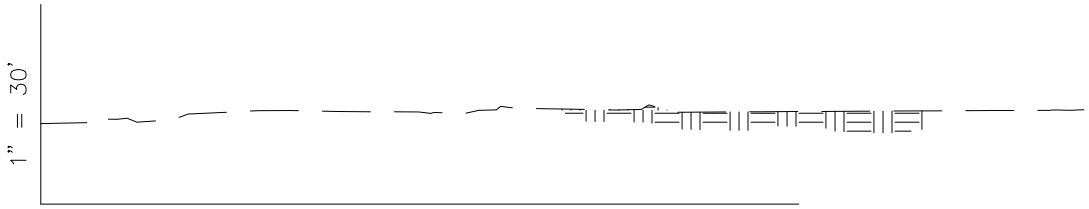
1" = 60'

STA. 2+00



1" = 60'

STA. 1+50



1" = 60'

STA. 0+50

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	290	10	Topsoil is not included in Pad Cut	280
PIT	690	0		690
TOTALS	980	10	200	970

NOTE:
UNLESS OTHERWISE NOTED ALL CUT/FILL SLOPES ARE AT 1.5:1

SURVEYED BY: S.H.	DATE SURVEYED: 02-07-12	VERSION:	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY: M.W.	DATE DRAWN: 02-09-12	V2	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE: 1" = 60'	REVISED: F.T.M. 07-10-12		

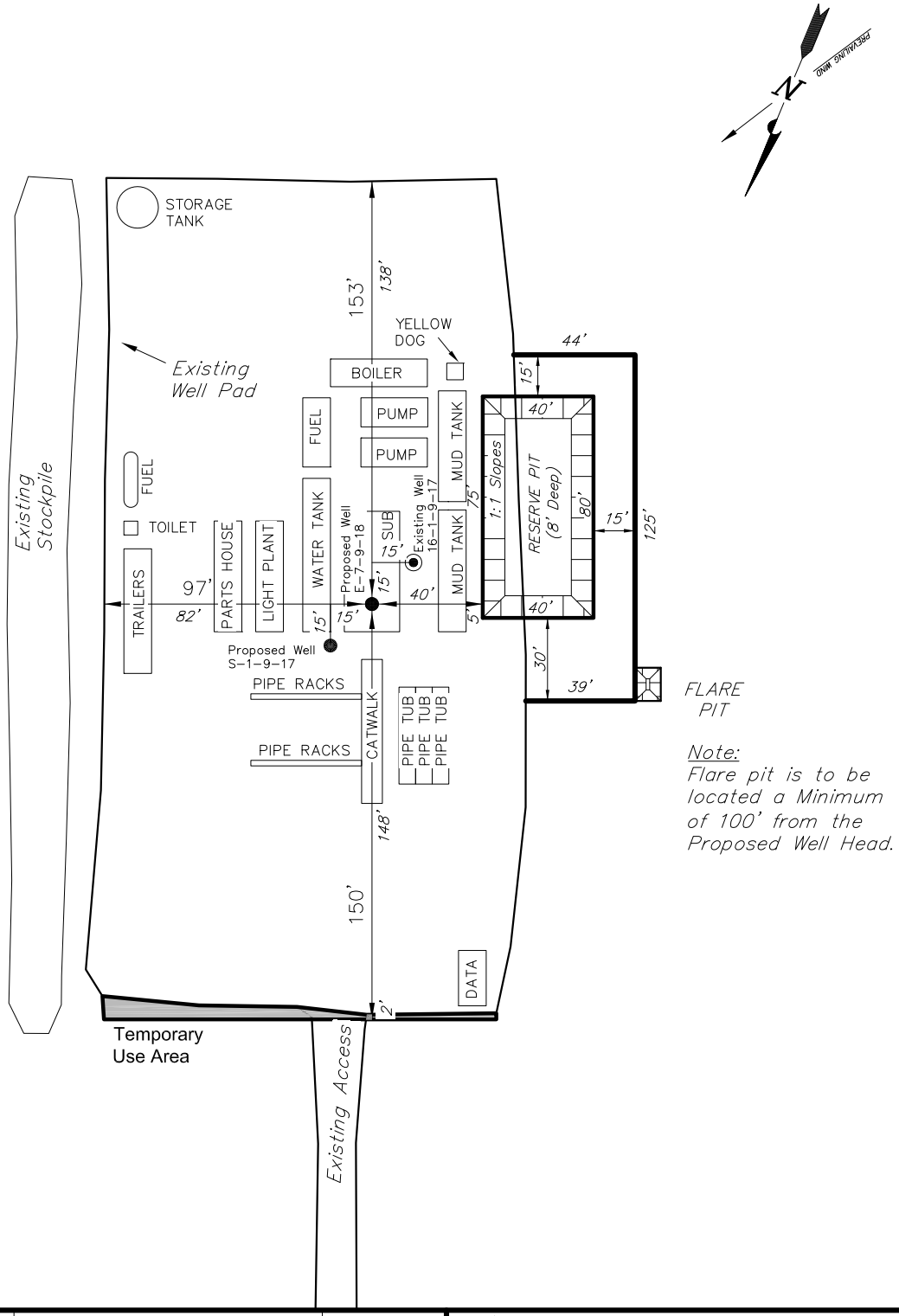
RECEIVED: September 20, 2012

NEWFIELD EXPLORATION COMPANY

TYPICAL RIG LAYOUT

16-1-9-17 (Existing Well)
E-7-9-18 (Proposed Well)
S-1-9-17 (Proposed Well)

Pad Location: SESE Section 1, T9S, R17E, S.L.B.&M.



Note:
Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

SURVEYED BY: S.H.	DATE SURVEYED: 02-07-12	VERSION:	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY: M.W.	DATE DRAWN: 02-09-12	V2	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE: 1" = 60'	REVISED: F.T.M. 07-10-12		

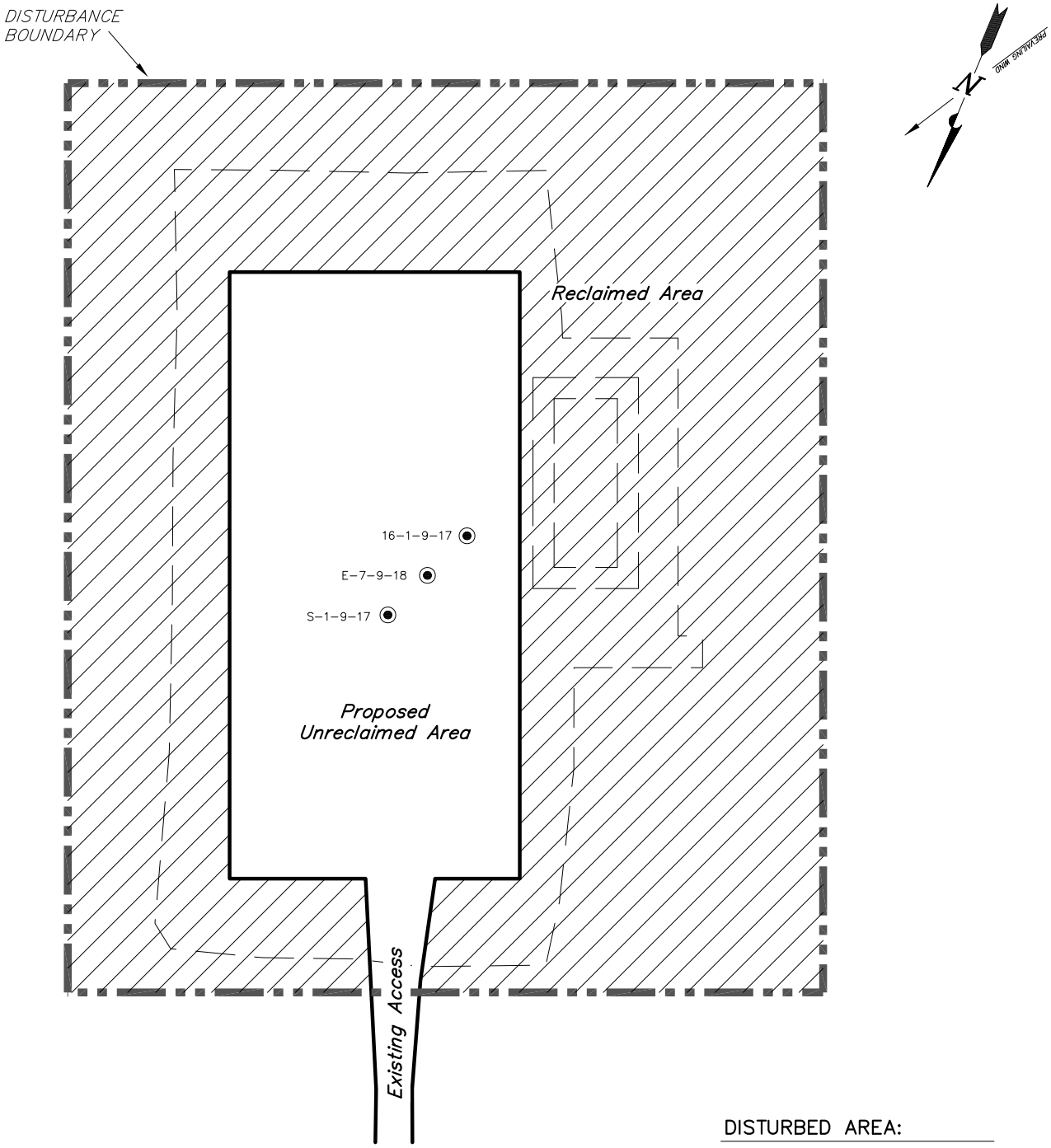
RECEIVED: September 20, 2012

NEWFIELD EXPLORATION COMPANY

RECLAMATION LAYOUT

16-1-9-17 (Existing Well)
E-7-9-18 (Proposed Well)
S-1-9-17 (Proposed Well)

Pad Location: SESE Section 1, T9S, R17E, S.L.B.&M.



Notes:
1. Reclaimed Area to Include Seeding of Approved Vegetation and Sufficient Storm Water Management System.
2. Actual Equipment Layout and Reclaimed Pad Surface Area May Change due to Production Requirements or Site Conditions.

DISTURBED AREA:

TOTAL DISTURBED AREA = 2.27 ACRES
TOTAL RECLAIMED AREA = 1.67 ACRES
UNRECLAIMED AREA = 0.60 ACRES

SURVEYED BY: S.H.	DATE SURVEYED: 02-07-12	VERSION:	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY: F.T.M.	DATE DRAWN: 07-10-12	V2	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE: 1" = 60'	REVISED:		

RECEIVED: September 20, 2012

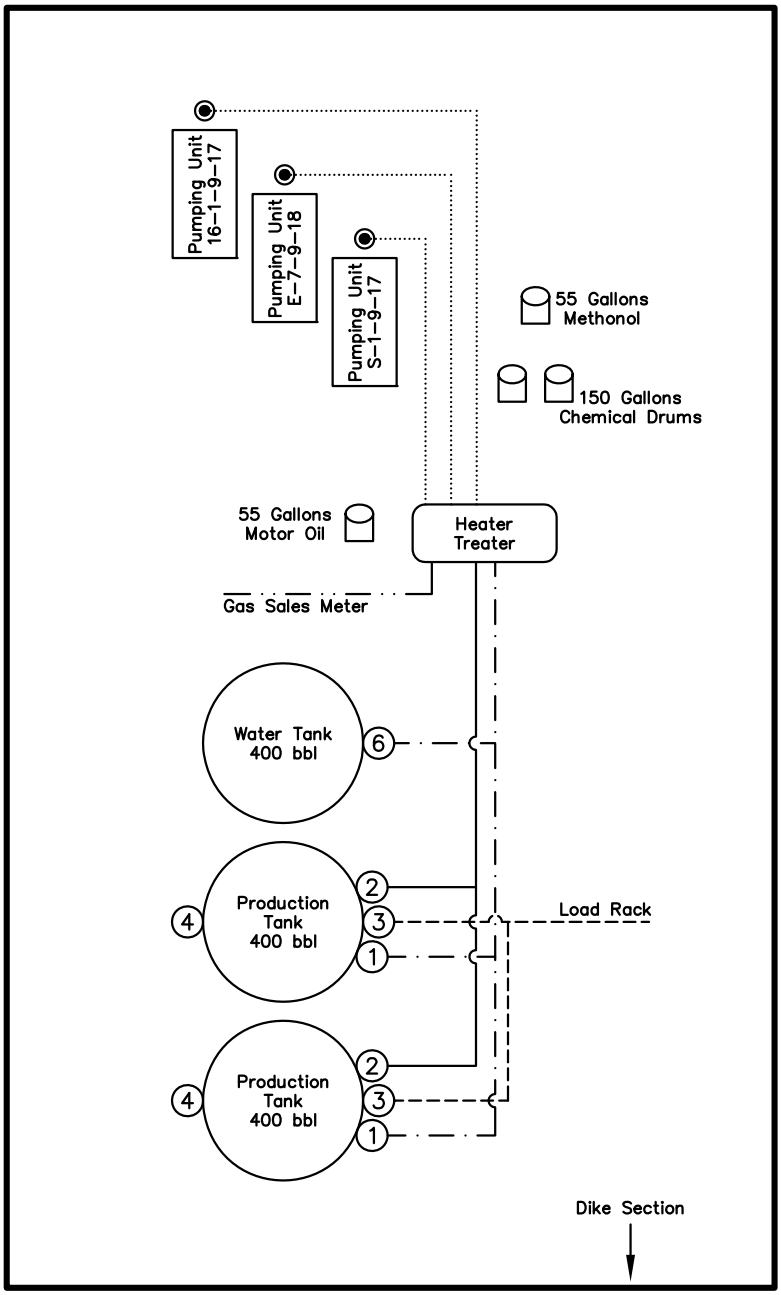
API Well Number: 43047531650000

NEWFIELD EXPLORATION COMPANY

PROPOSED SITE FACILITY DIAGRAM

16-1-9-17 (Existing Well) UTU-64806
E-7-9-18 (Proposed Well) UTU-16540
S-1-9-17 (Proposed Well) UTU-64806

Pad Location: SESE Section 1, T9S, R17E, S.L.B.&M.
Uintah County, Utah



Legend

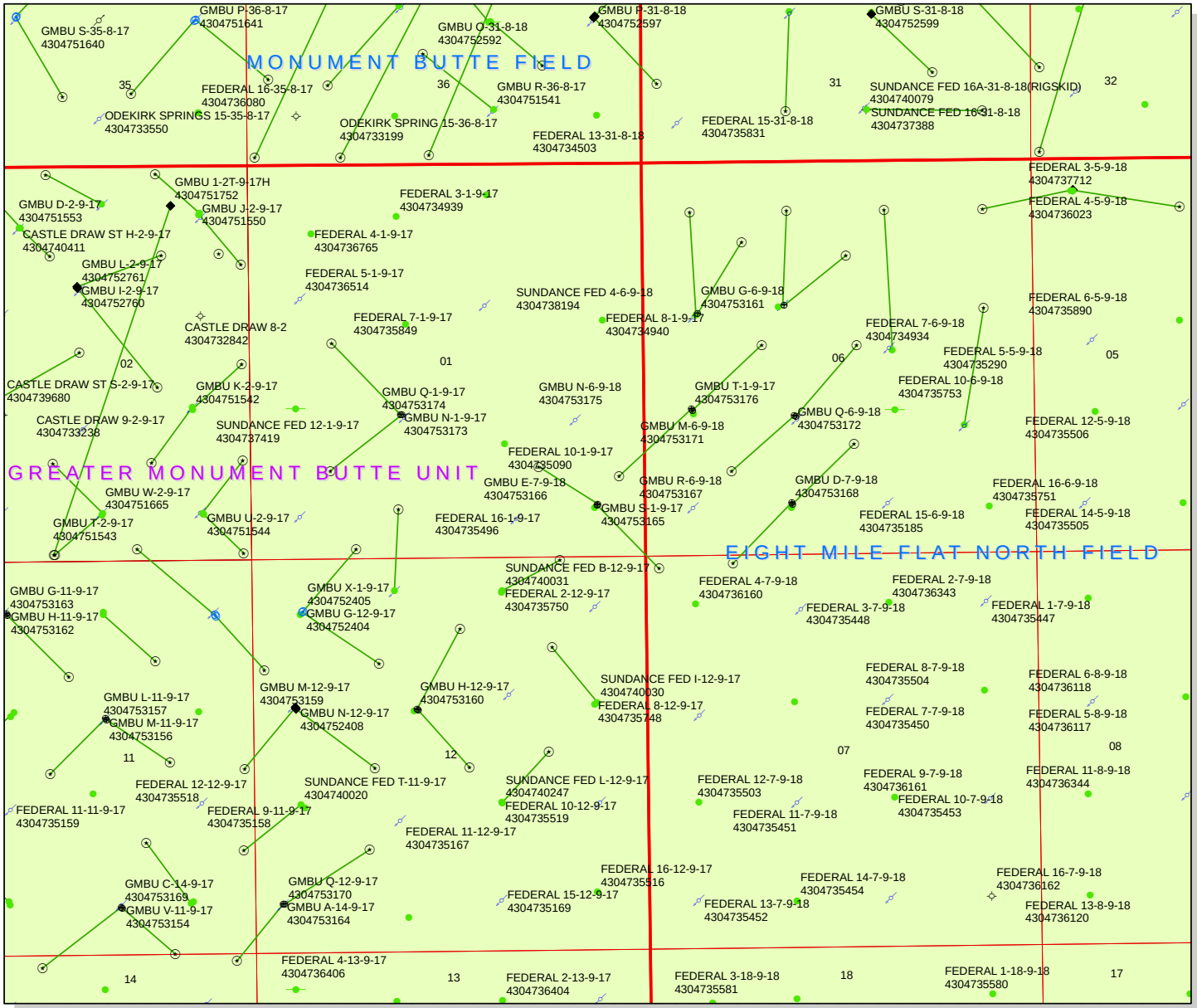
Emulsion Line	.....
Load Rack	- - - - - - - -
Water Line	— · — · —
Gas Sales	— · · — · · —
Oil Line	————

NOT TO SCALE

SURVEYED BY:	S.H.	DATE SURVEYED:	02-07-12	VERSION:	Tri State Land Surveying, Inc. (435) 781-2501
DRAWN BY:	F.T.M.	DATE DRAWN:	07-10-12	V2	180 NORTH VERNAL AVE. VERNAL, UTAH 84078
SCALE:	NONE	REVISED:			

RECEIVED: September 20, 2012

API Well Number: 43047531650000



API Number: 4304753165

Well Name: GMBU S-1-9-17

Township T09.0S Range R17.0E Section 01

Meridian: SLBM

Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
Map Produced by Diana Mason

Units
STATUS
ACTIVE
EXPLORATORY
GAS STORAGE
NF PP OIL
NF SECONDARY
PI OIL
PP GAS
PP GEOTHERML
PP OIL
SECONDARY
TERMINATED

Fields
STATUS
Unknown
ABANDONED
ACTIVE
COMBINED
INACTIVE
STORAGE
TERMINATED

Wells Query
Status
APD - Aproved Permit
DRL - Spuded (Drilling Commenced)
GIW - Gas Injection
GS - Gas Storage
LOC - New Location
OPS - Operation Suspended
PA - Plugged Abandoned
PGW - Producing Gas Well
POW - Producing Oil Well
SGW - Shut-in Gas Well
SOW - Shut-in Oil Well
TA - Temp. Abandoned
TW - Test Well
WDW - Water Disposal
WIW - Water Injection Well
WSW - Water Supply Well
Bottom Hole Location - OilGasDb

1,750 875 0 1,750 Feet

1:16,600

RECEIVED: September 25, 2012

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

September 24, 2012

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2012 Plan of Development Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2012 within the Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-047-53154	GMBU V-11-9-17	Sec 11 T09S R17E 0630 FSL 1766 FEL
		BHL Sec 11 T09S R17E 0006 FSL 1062 FEL
43-047-53155	GMBU L-31-8-18	Sec 31 T08S R18E 2005 FNL 0864 FEL
		BHL Sec 31 T08S R18E 2136 FSL 1720 FEL
43-047-53156	GMBU M-11-9-17	Sec 11 T09S R17E 2107 FNL 1967 FEL
		BHL Sec 11 T09S R17E 2444 FSL 2554 FWL
43-047-53157	GMBU L-11-9-17	Sec 11 T09S R17E 2124 FNL 1954 FEL
		BHL Sec 11 T09S R17E 2581 FSL 1107 FEL
43-047-53158	GMBU H-6-9-18	Sec 06 T09S R18E 1932 FNL 1893 FWL
		BHL Sec 06 T09S R18E 1274 FNL 2499 FEL
43-047-53159	GMBU M-12-9-17	Sec 12 T09S R17E 2041 FNL 2223 FWL
		BHL Sec 12 T09S R17E 2477 FSL 2397 FEL
43-047-53160	GMBU H-12-9-17	Sec 12 T09S R17E 2028 FNL 2207 FWL
		BHL Sec 12 T09S R17E 0950 FNL 2505 FEL
43-047-53161	GMBU G-6-9-18	Sec 06 T09S R18E 2030 FNL 0731 FWL
		BHL Sec 06 T09S R18E 1071 FNL 1336 FWL

RECEIVED: September 26, 2012

API #	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-047-53162	GMBU H-11-9-17	Sec 11 T09S R17E 0710 FNL 1993 FWL BHL Sec 11 T09S R17E 1542 FNL 2456 FEL
43-047-53163	GMBU G-11-9-17	Sec 11 T09S R17E 0692 FNL 1983 FWL BHL Sec 11 T09S R17E 1553 FNL 1192 FWL
43-013-51731	GMBU F-2-9-17	Sec 03 T09S R17E 1981 FNL 0673 FEL BHL Sec 02 T09S R17E 1181 FNL 0390 FEL
43-047-53164	GMBU A-14-9-17	Sec 12 T09S R17E 0664 FSL 0390 FWL BHL Sec 14 T09S R17E 0095 FNL 0234 FEL
43-047-53165	GMBU S-1-9-17	Sec 01 T09S R17E 0700 FSL 0643 FEL BHL Sec 01 T09S R17E 1211 FSL 1428 FEL
43-047-53166	GMBU E-7-9-18	Sec 01 T09S R17E 0681 FSL 0652 FEL BHL Sec 07 T09S R18E 0177 FNL 0169 FWL
43-047-53167	GMBU R-6-9-18	Sec 06 T09S R18E 0676 FSL 1969 FWL BHL Sec 06 T09S R18E 1470 FSL 2419 FEL
43-047-53168	GMBU D-7-9-18	Sec 06 T09S R18E 0692 FSL 1956 FWL BHL Sec 07 T09S R18E 0120 FNL 1159 FWL
43-047-53169	GMBU C-14-9-17	Sec 11 T09S R17E 0645 FSL 1781 FEL BHL Sec 14 T09S R17E 0162 FNL 2429 FWL
43-013-51732	GMBU S-3-9-17	Sec 03 T09S R17E 0560 FSL 0639 FEL BHL Sec 03 T09S R17E 1470 FSL 1328 FEL
43-013-51733	GMBU B-10-9-17	Sec 03 T09S R17E 0555 FSL 0618 FEL BHL Sec 10 T09S R17E 0262 FNL 1380 FEL
43-047-53170	GMBU Q-12-9-17	Sec 12 T09S R17E 0660 FSL 0411 FWL BHL Sec 12 T09S R17E 1382 FSL 1557 FWL
43-047-53171	GMBU M-6-9-18	Sec 06 T09S R18E 1852 FSL 2029 FWL BHL Sec 06 T09S R18E 2479 FNL 2368 FEL
43-047-53172	GMBU Q-6-9-18	Sec 06 T09S R18E 1857 FSL 2008 FWL BHL Sec 06 T09S R18E 1121 FSL 1160 FWL
43-047-53173	GMBU N-1-9-17	Sec 01 T09S R17E 1930 FSL 2023 FWL BHL Sec 01 T09S R17E 2391 FNL 1107 FWL
43-047-53174	GMBU Q-1-9-17	Sec 01 T09S R17E 1928 FSL 2044 FWL BHL Sec 01 T09S R17E 1192 FSL 1076 FWL
43-047-53175	GMBU N-6-9-18	Sec 06 T09S R18E 1944 FSL 0645 FWL BHL Sec 06 T09S R18E 2461 FNL 1584 FWL

RECEIVED: September 26, 2012

API #	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-047-53176	GMBU T-1-9-17	Sec 06 T09S R18E 1960 FSL 0630 FWL
		BHL Sec 01 T09S R17E 1067 FSL 0348 FEL
43-013-51734	GMBU X-2-9-17	Sec 11 T09S R17E 0636 FNL 0728 FWL
		BHL Sec 02 T09S R17E 0166 FSL 1531 FWL
43-013-51735	GMBU U-3-9-17	Sec 11 T09S R17E 0621 FNL 0713 FWL
		BHL Sec 03 T09S R17E 0028 FSL 0251 FEL

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land Management, ou=Branch of Minerals, email=Michael_Coulthard@blm.gov, c=US
Date: 2012.09.24 11:12:25 -06'00'

bcc: File - Greater Monument Butte Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:9-24-12

RECEIVED: September 26, 2012

API Well Number: 43047531650000

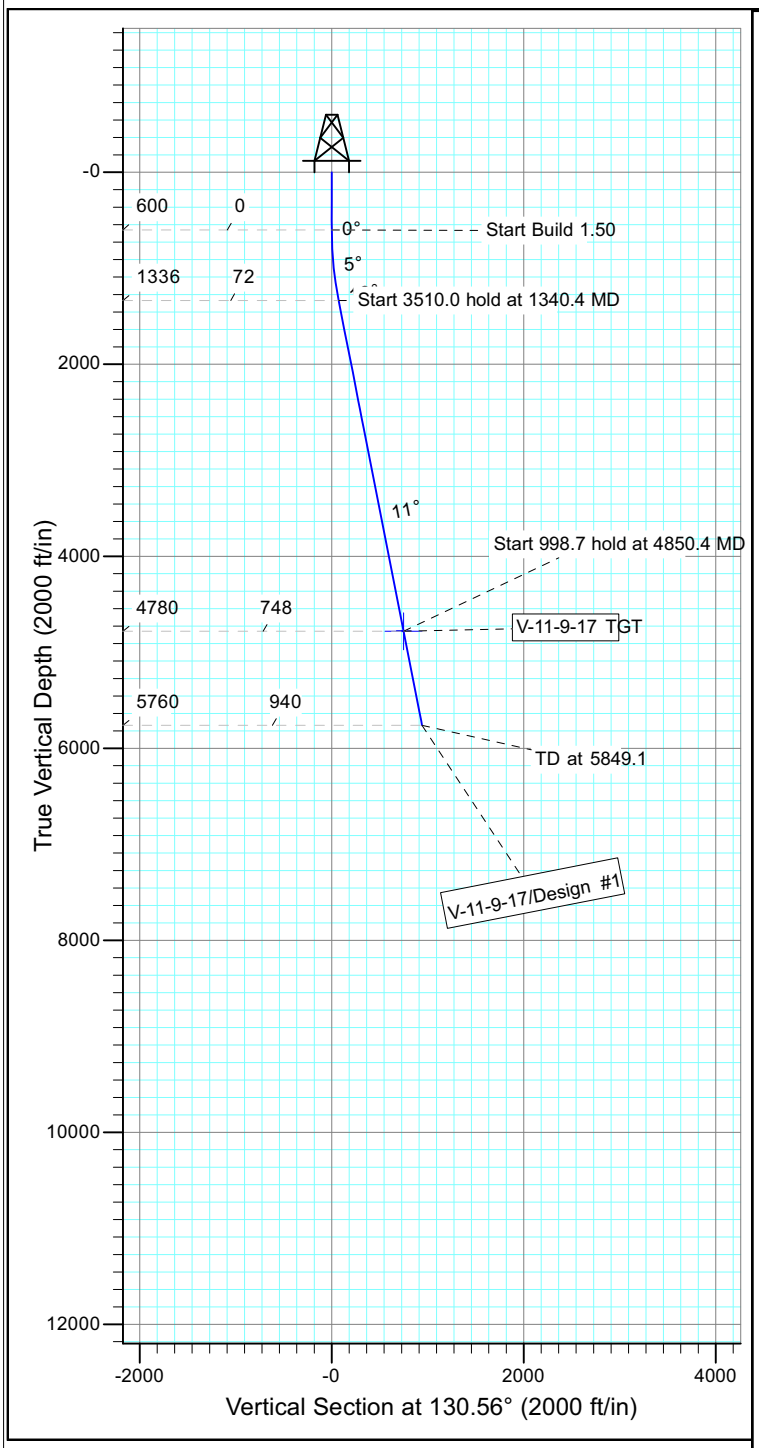
NEWFIELD

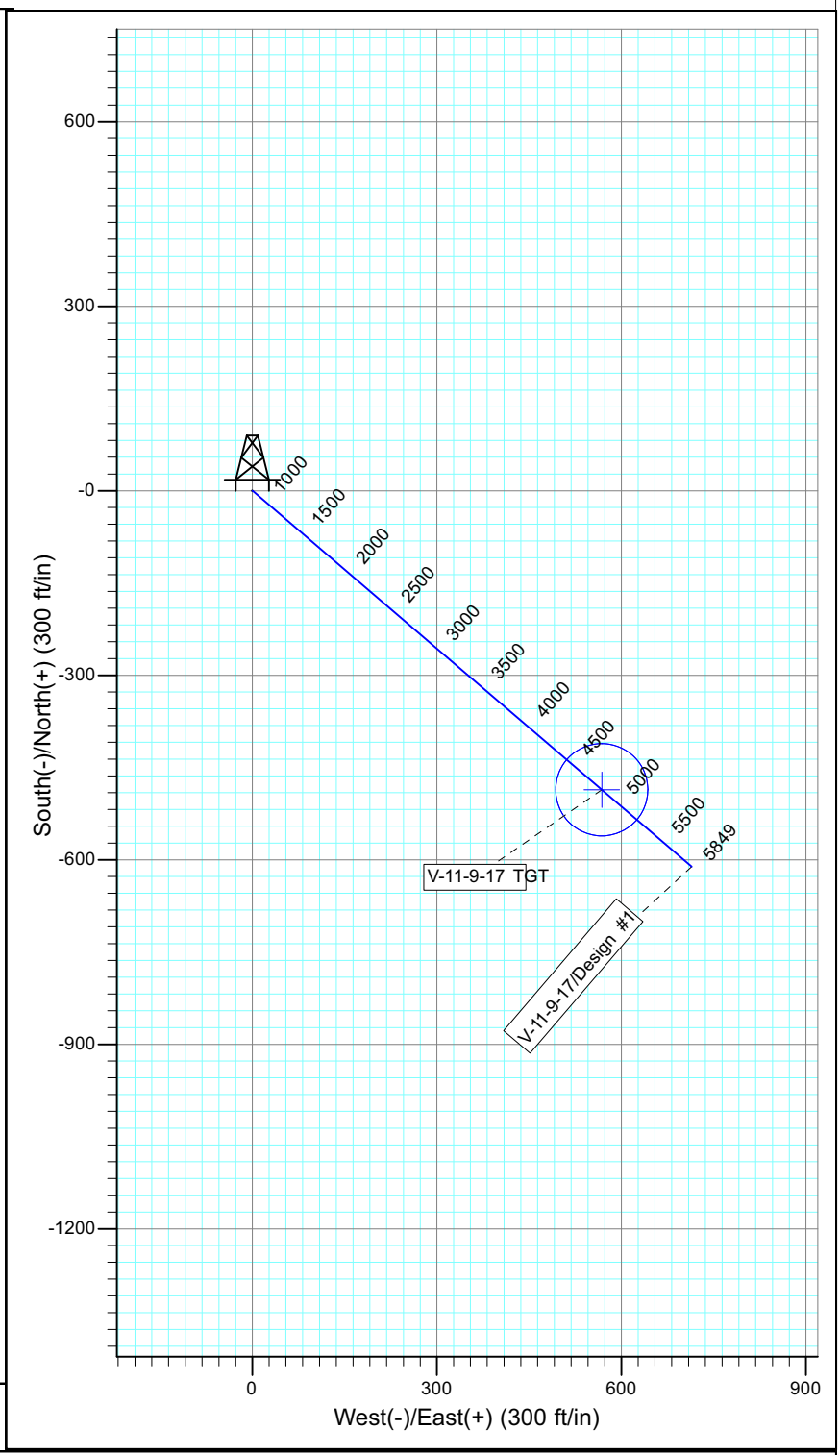
Project: USGS Myton SW (UT)
Site: SECTION 11 T9S, R17E
Well: V-11-9-17
Wellbore: Wellbore #1
Design: Design #1

T M

Azimuths to True North
Magnetic North: 11.14°

Magnetic Field
Strength: 52178.3snT
Dip Angle: 65.78°
Date: 7/9/2012
Model: IGRF2010





WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
V-11-9-17 TGT	4780.0	-486.1	568.0	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1340.4	11.11	130.56	1335.7	-46.5	54.3	1.50	130.56	71.5	
4	4850.4	11.11	130.56	4780.0	-486.1	568.0	0.00	0.00	747.6	V-11-9-17 TGT
5	5849.1	11.11	130.56	5760.0	-611.2	714.1	0.00	0.00	940.0	

PAYZONE

Received: September 21, 2012

API Well Number: 43047531650000

NEWFIELD

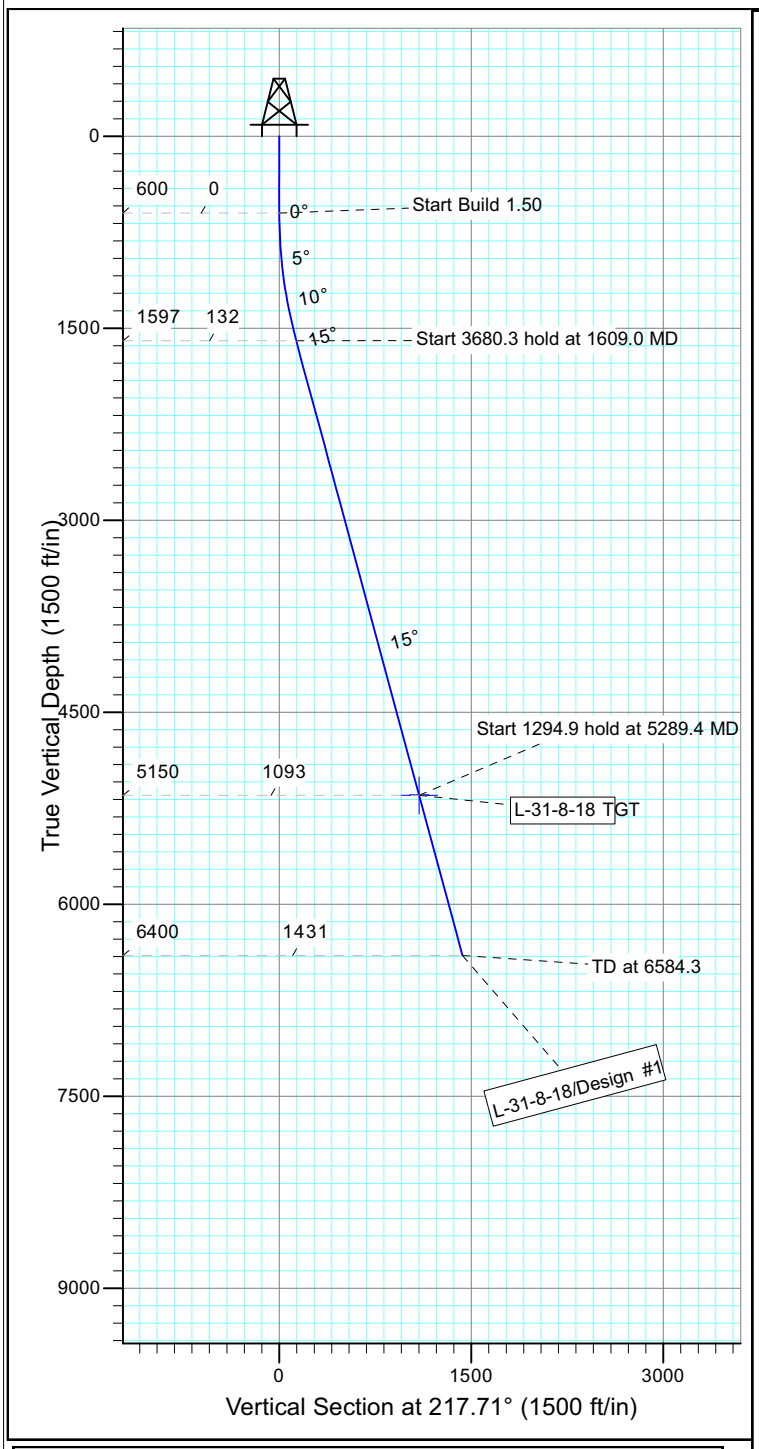
Project: USGS Myton SW (UT)
Site: SECTION 31 T8S, R18E
Well: L-31-8-18
Wellbore: Wellbore #1
Design: Design #1

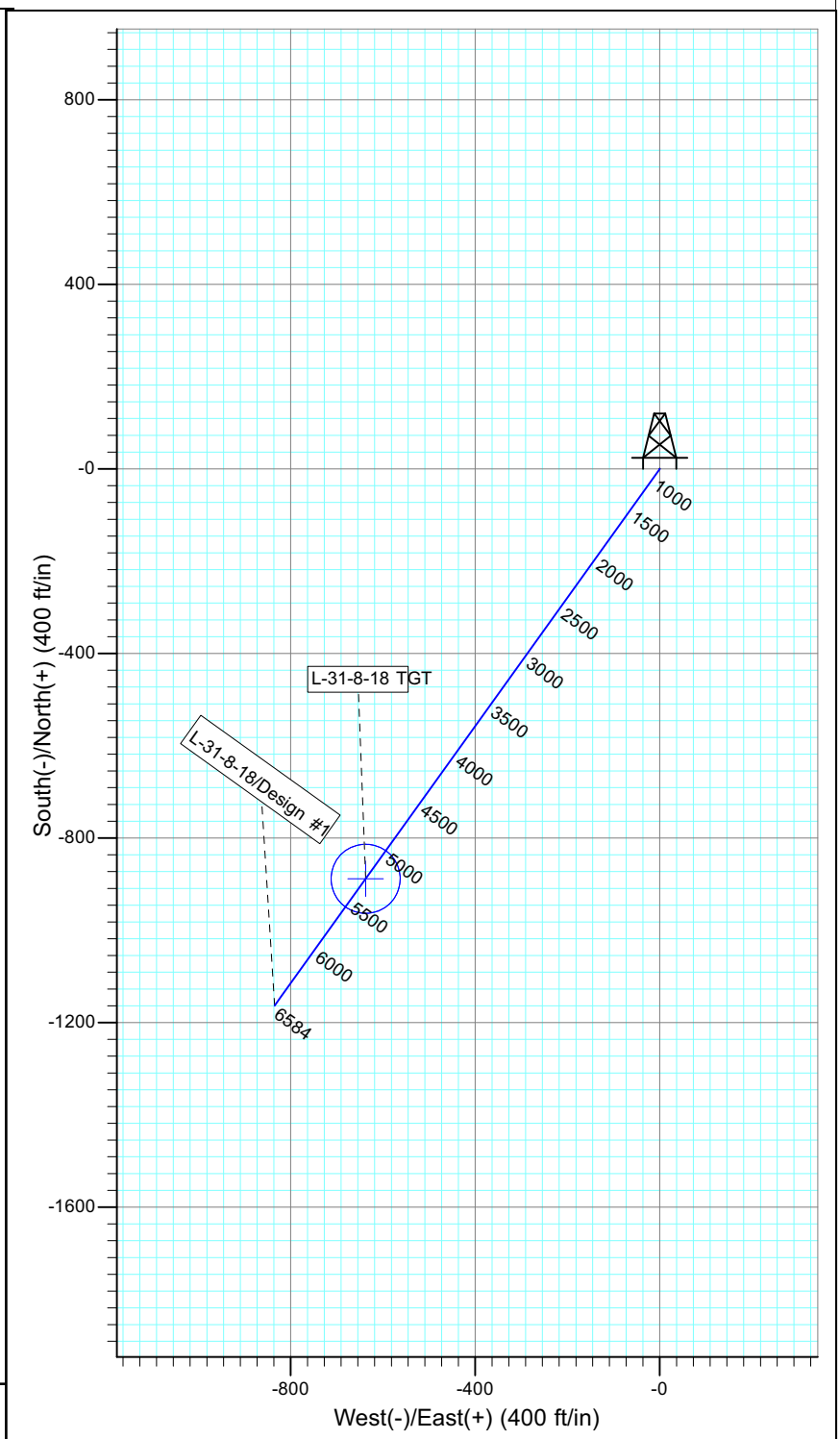
T M

Azimuths to True North
Magnetic North: 11.24°

Magnetic Field
Strength: 52293.2snT
Dip Angle: 65.84°
Date: 8/16/2011
Model: IGRF2010

KOP @ 600'
DOGLEG RATE 1.5 DEG/100
TARGET RADIUS IS 75'





WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
L-31-8-18 TGT	5150.0	-888.3	-637.6	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1609.0	15.14	215.67	1597.3	-107.6	-77.3	1.50	215.67	132.4	
4	5289.4	15.14	215.67	5150.0	-888.3	-637.6	0.00	0.00	1092.7	L-31-8-18 TGT
5	6584.3	15.14	215.67	6400.0	-1163.0	-834.7	0.00	0.00	1430.6	

PAYZONE DIRECTIONAL

Received: September 20, 2012

API Well Number: 43047531650000

NEWFIELD

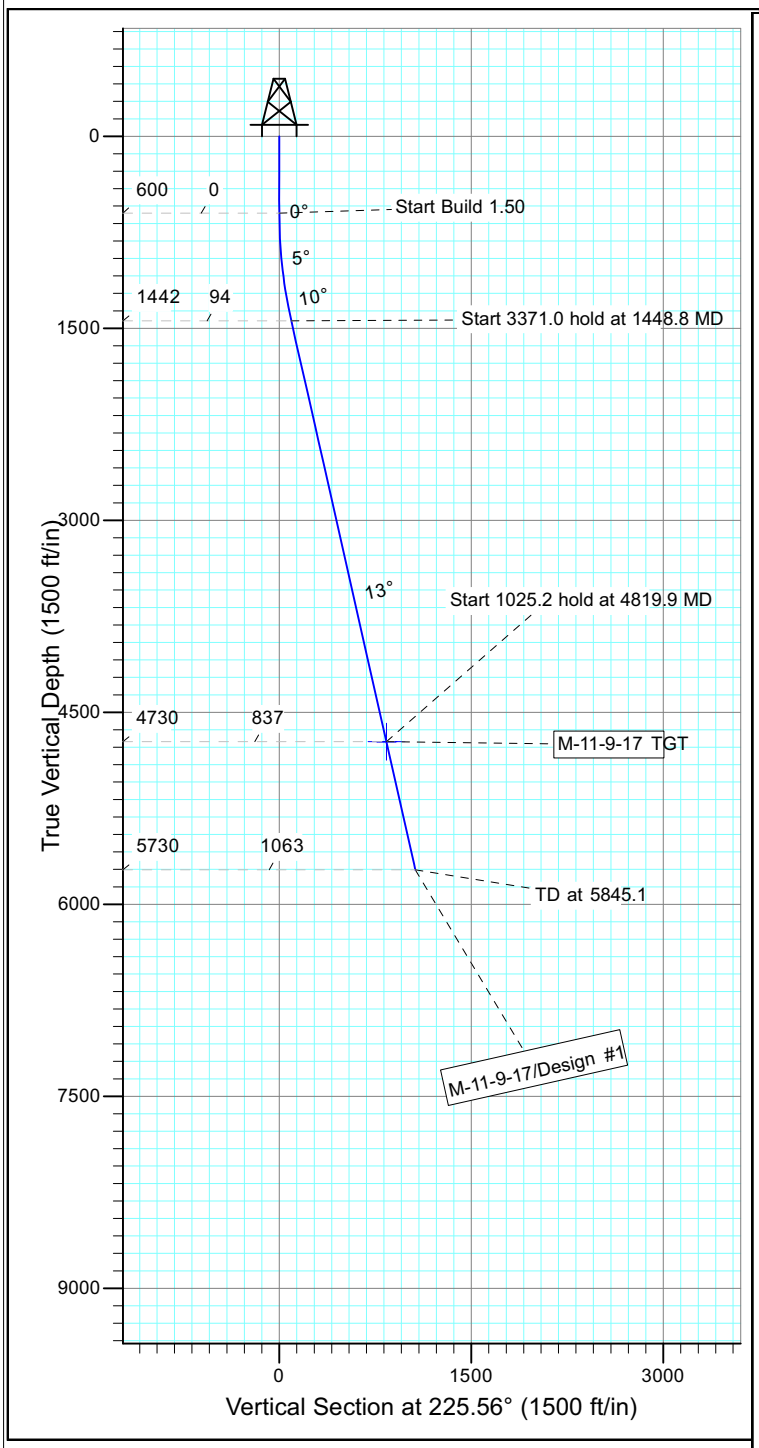
Project: USGS Myton SW (UT)
Site: SECTION 11 T9S, R17E
Well: M-11-9-17
Wellbore: Wellbore #1
Design: Design #1

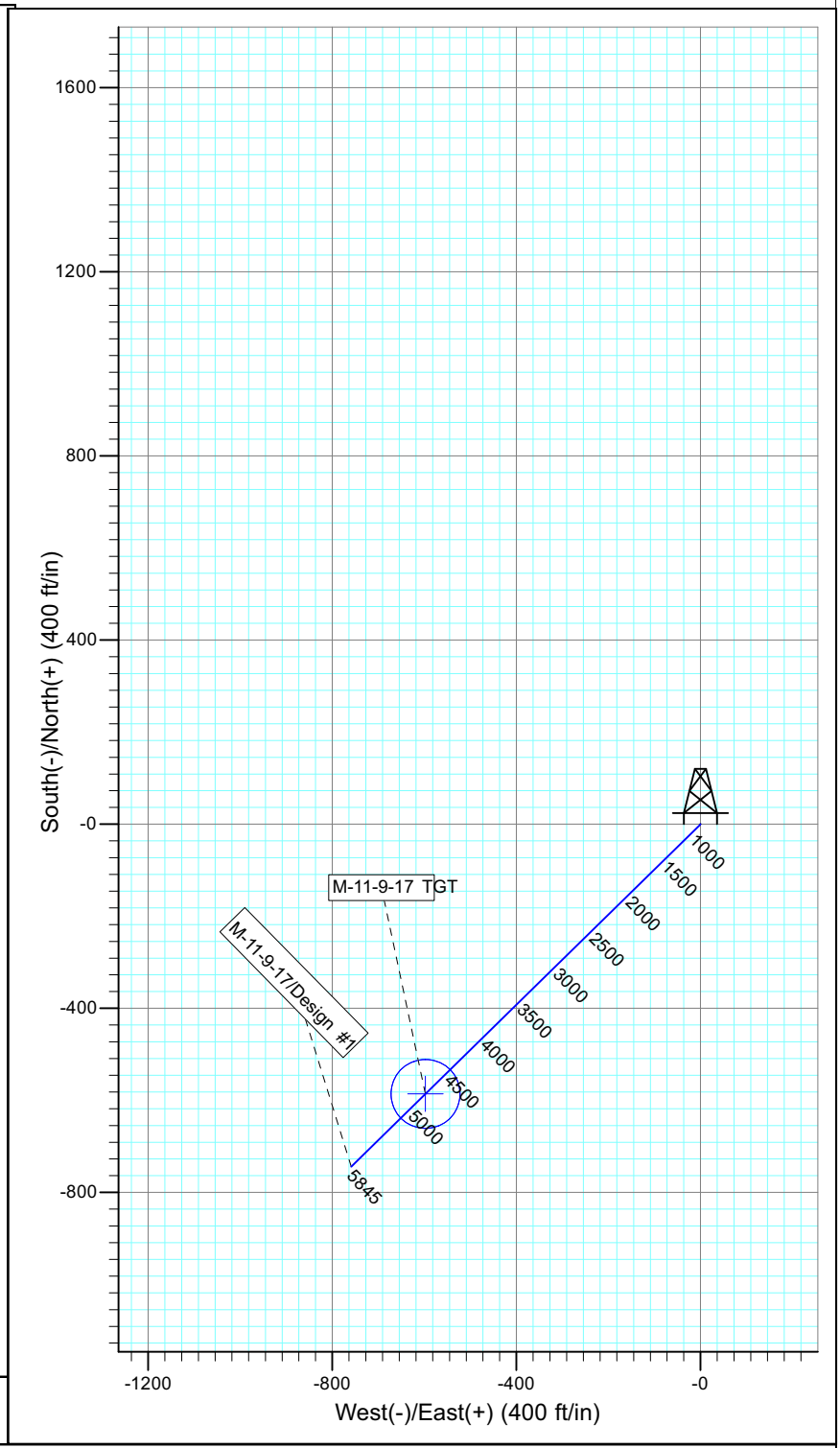
T M

Azimuths to True North
Magnetic North: 11.14°

Magnetic Field
Strength: 52222.9snT
Dip Angle: 65.79°
Date: 7/9/2012
Model: IGRF2010

KOP @ 600'
DOGLEG RATE 1.5 DEG/100





WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
M-11-9-17 TGT	4730.0	-586.0	-597.5	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1448.8	12.73	225.56	1441.8	-65.8	-67.1	1.50	225.56	93.9	
4	4819.9	12.73	225.56	4730.0	-586.0	-597.5	0.00	0.00	836.9	M-11-9-17 TGT
5	5845.1	12.73	225.56	5730.0	-744.2	-758.8	0.00	0.00	1062.8	

PAYZONE

Received: September 20, 2012

API Well Number: 43047531650000

NEWFIELD

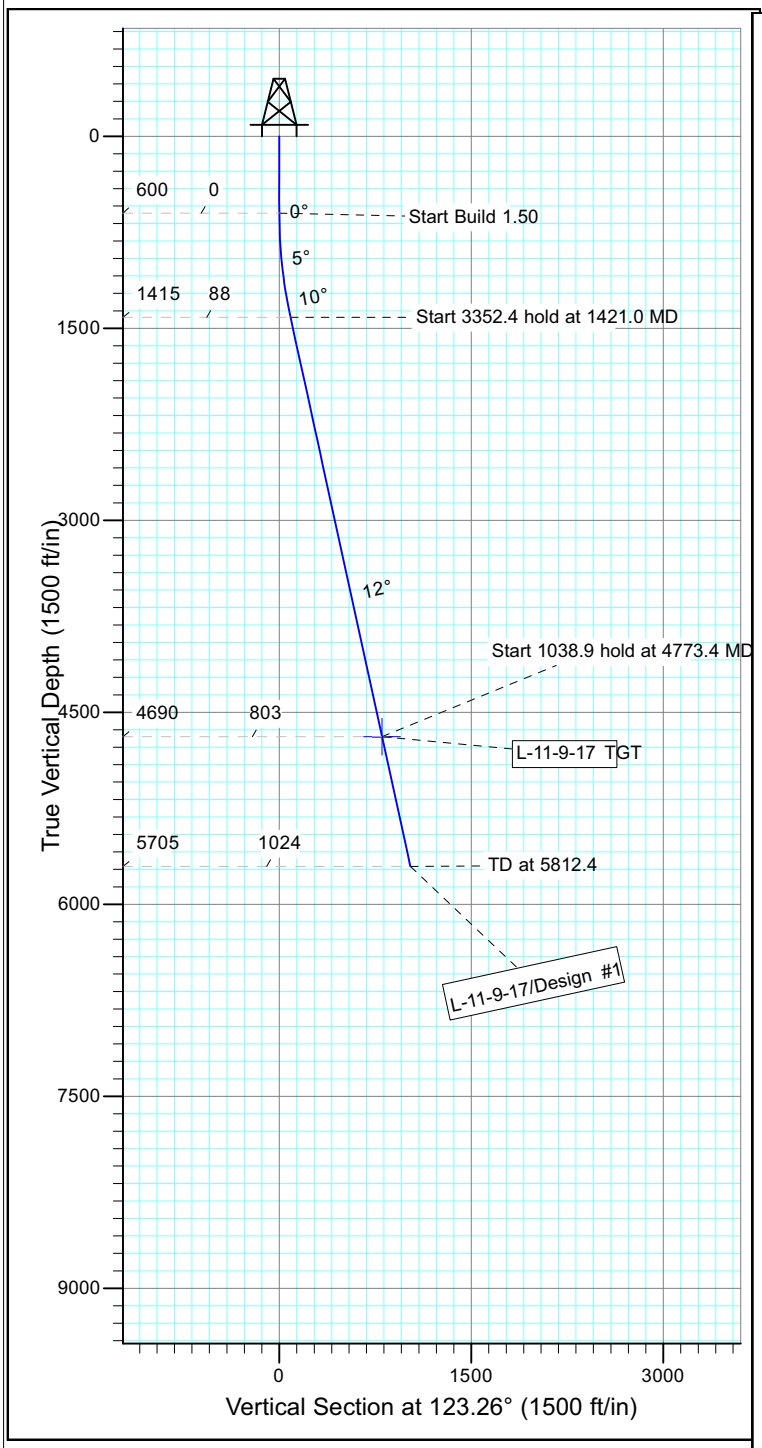
Project: USGS Myton SW (UT)
Site: SECTION 11 T9S, R17E
Well: L-11-9-17
Wellbore: Wellbore #1
Design: Design #1

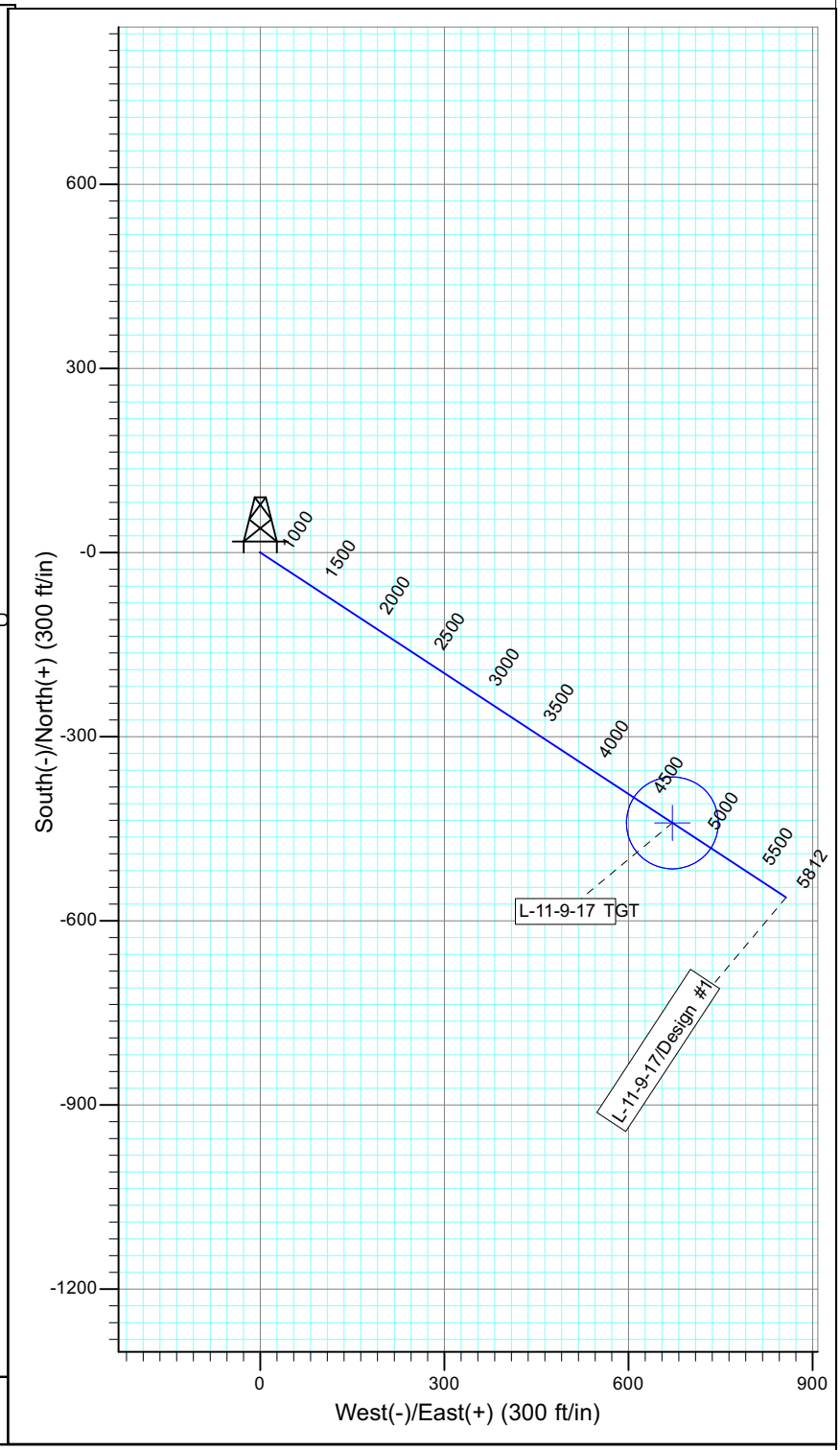
T M

Azimuths to True North
Magnetic North: 11.14°

Magnetic Field
Strength: 52182.4snT
Dip Angle: 65.79°
Date: 7/9/2012
Model: IGRF2010

KOP @ 600'
DOGLEG RATE 1.5 DEG/100





WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
L-11-9-17 TGT	4690.0	-440.4	671.4	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1421.0	12.31	123.26	1414.7	-48.2	73.5	1.50	123.26	87.9	
4	4773.4	12.31	123.26	4690.0	-440.4	671.4	0.00	0.00	802.9	L-11-9-17 TGT
5	5812.4	12.31	123.26	5705.0	-561.9	856.7	0.00	0.00	1024.5	

PAYZONE DIRECTIONAL

Received: September 20, 2012

API Well Number: 43047531650000

NEWFIELD

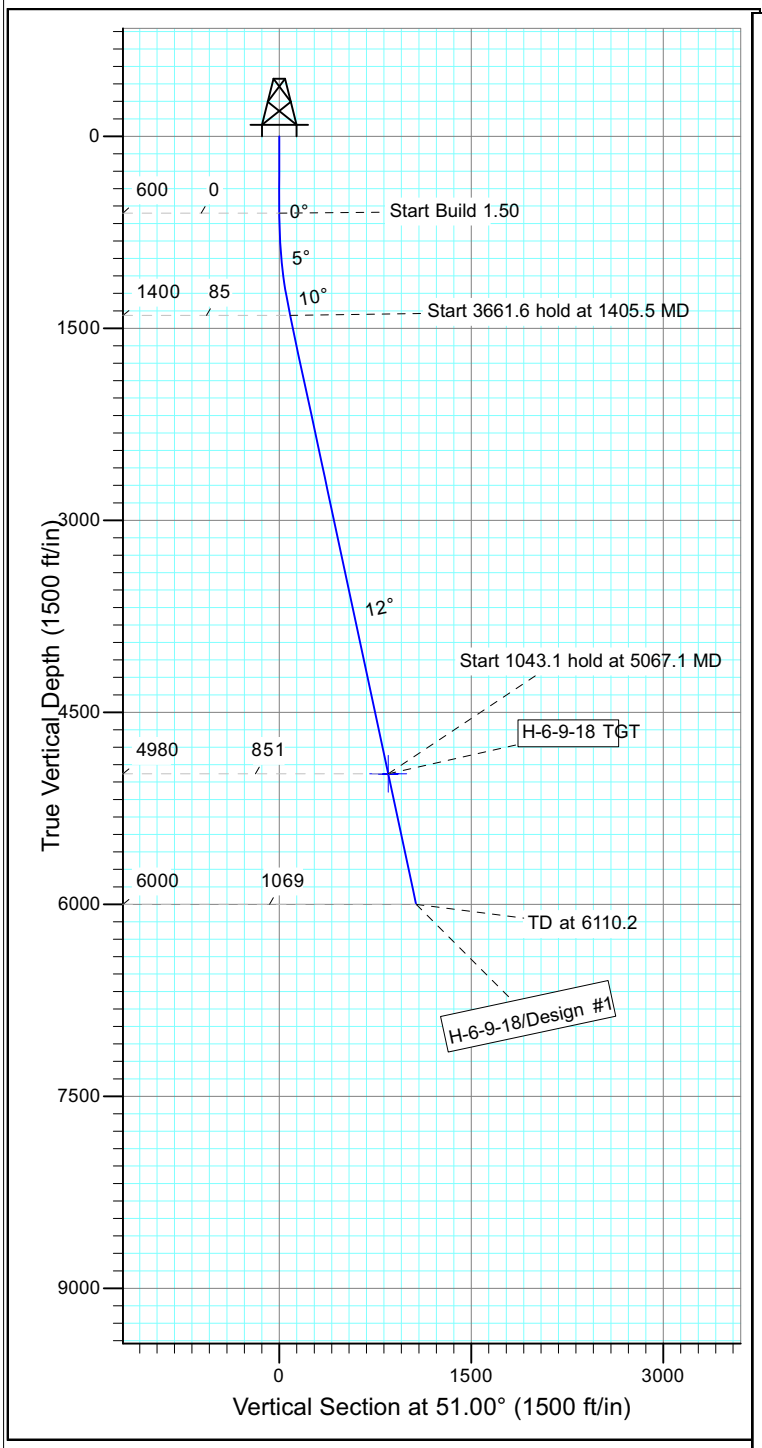
Project: USGS Myton SW (UT)
Site: SECTION 6 T9, R18E
Well: H-6-9-18
Wellbore: Wellbore #1
Design: Design #1

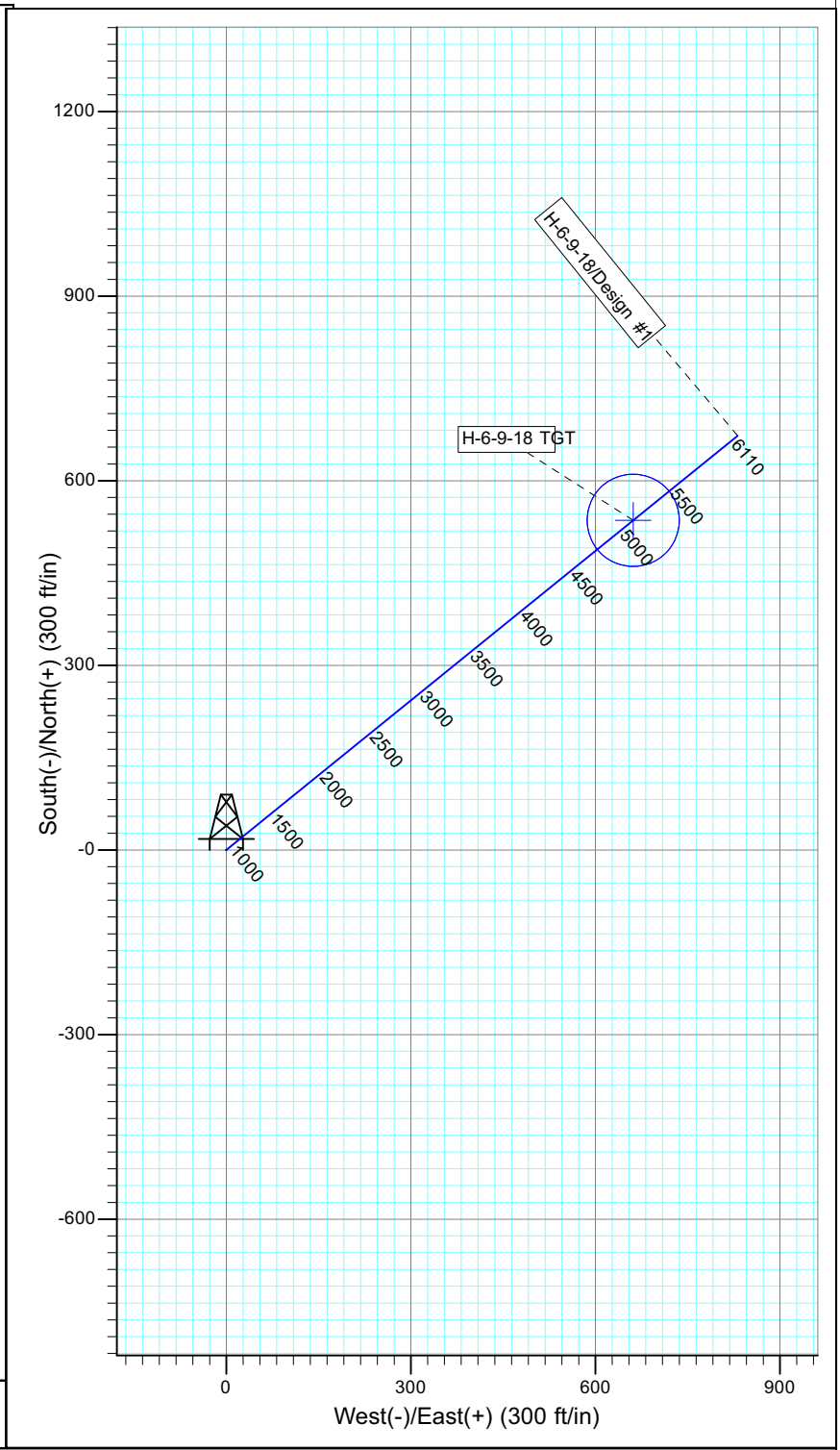
T M

Azimuths to True North
Magnetic North: 11.13°

Magnetic Field
Strength: 52195.5snT
Dip Angle: 65.81°
Date: 7/10/2012
Model: IGRF2010

KOP @ 600'
DOGLEG RATE 1.5 DEG/100





WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
H-6-9-18 TGT	4980.0	535.6	661.3	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1405.5	12.08	51.00	1399.5	53.3	65.8	1.50	51.00	84.6	
4	5067.1	12.08	51.00	4980.0	535.6	661.3	0.00	0.00	851.0	H-6-9-18 TGT
5	6110.2	12.08	51.00	6000.0	673.1	831.0	0.00	0.00	1069.4	

PAYZONE DIRECTIONAL

Received: September 20, 2012

API Well Number: 43047531650000

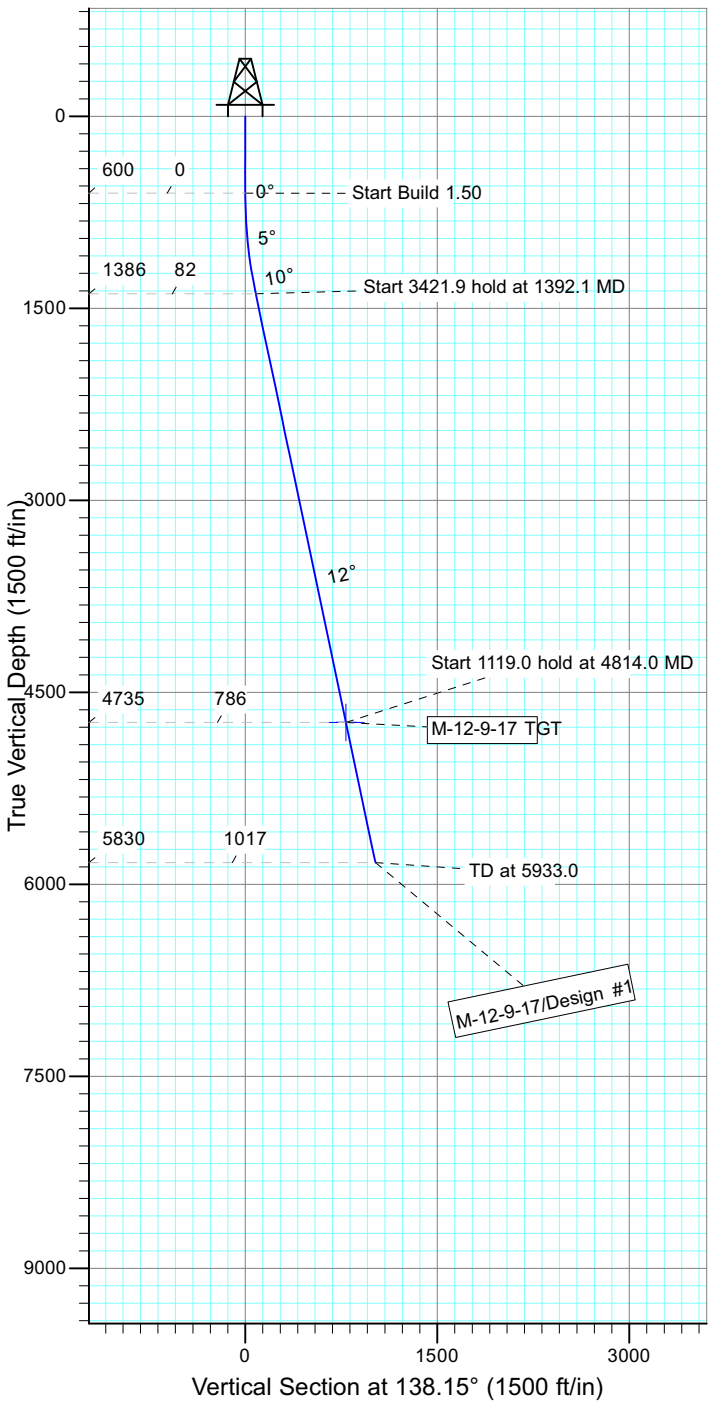
NEWFIELD

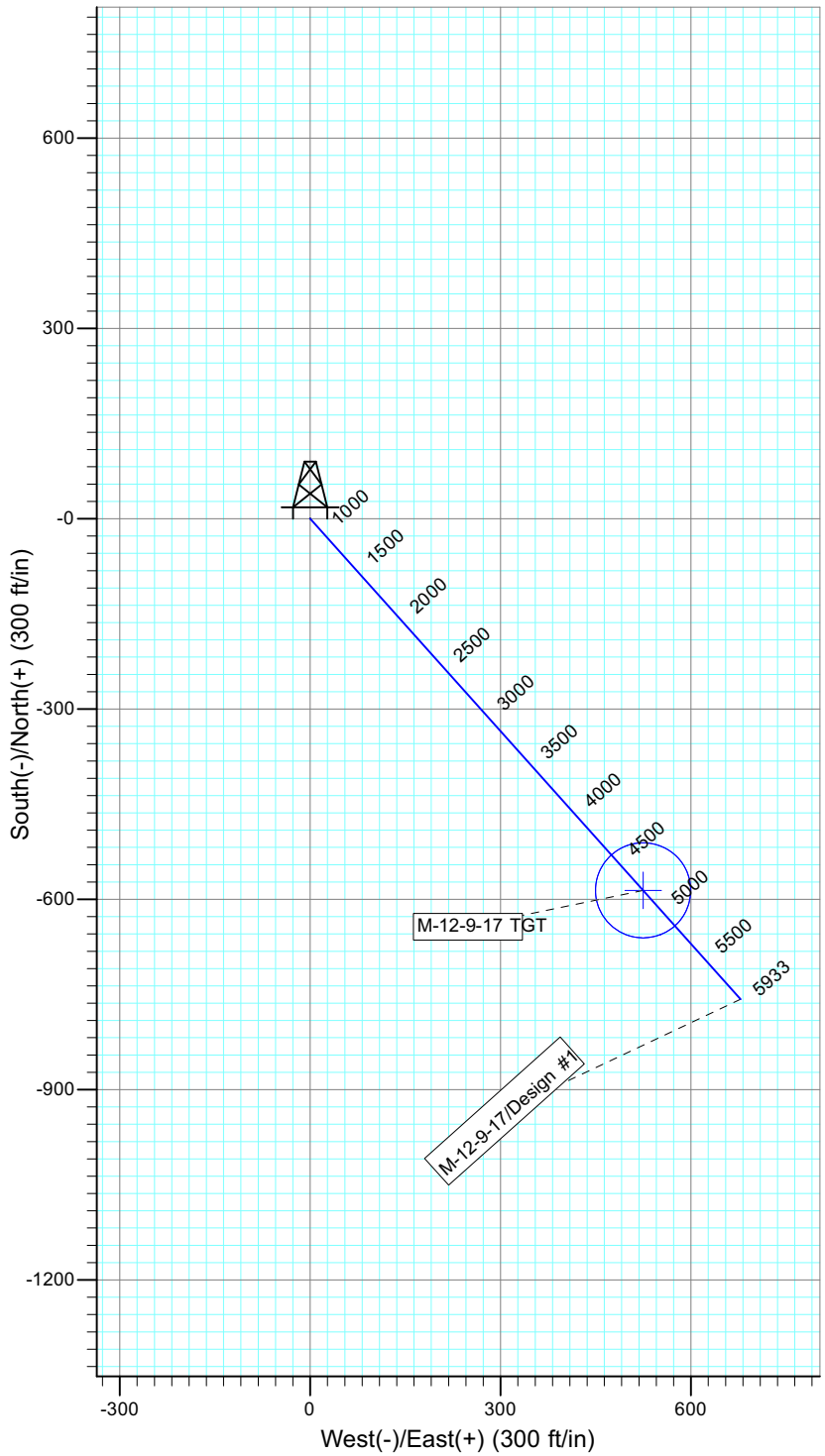
Project: USGS Myton SW (UT)
Site: SECTION 12 TS9 R17E
Well: M-12-9-17
Wellbore: Wellbore #1
Design: Design #1

Azimuths to True North
Magnetic North: 11.13°

Magnetic Field
Strength: 52184.5snT
Dip Angle: 65.79°
Date: 7/9/2012
Model: IGRF2010

KOP @ 600'
DOGLEG RATE 1.5 DEG/100





WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
M-12-9-17 TGT	4735.0	-585.8	524.7	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1392.1	11.88	138.15	1386.4	-61.0	54.6	1.50	138.15	81.8	
4	4814.0	11.88	138.15	4735.0	-585.8	524.7	0.00	0.00	786.4	M-12-9-17 TGT
5	5933.0	11.88	138.15	5830.0	-757.4	678.4	0.00	0.00	1016.8	

PAYZONE

Received: September 20, 2012

API Well Number: 43047531650000

NEWFIELD

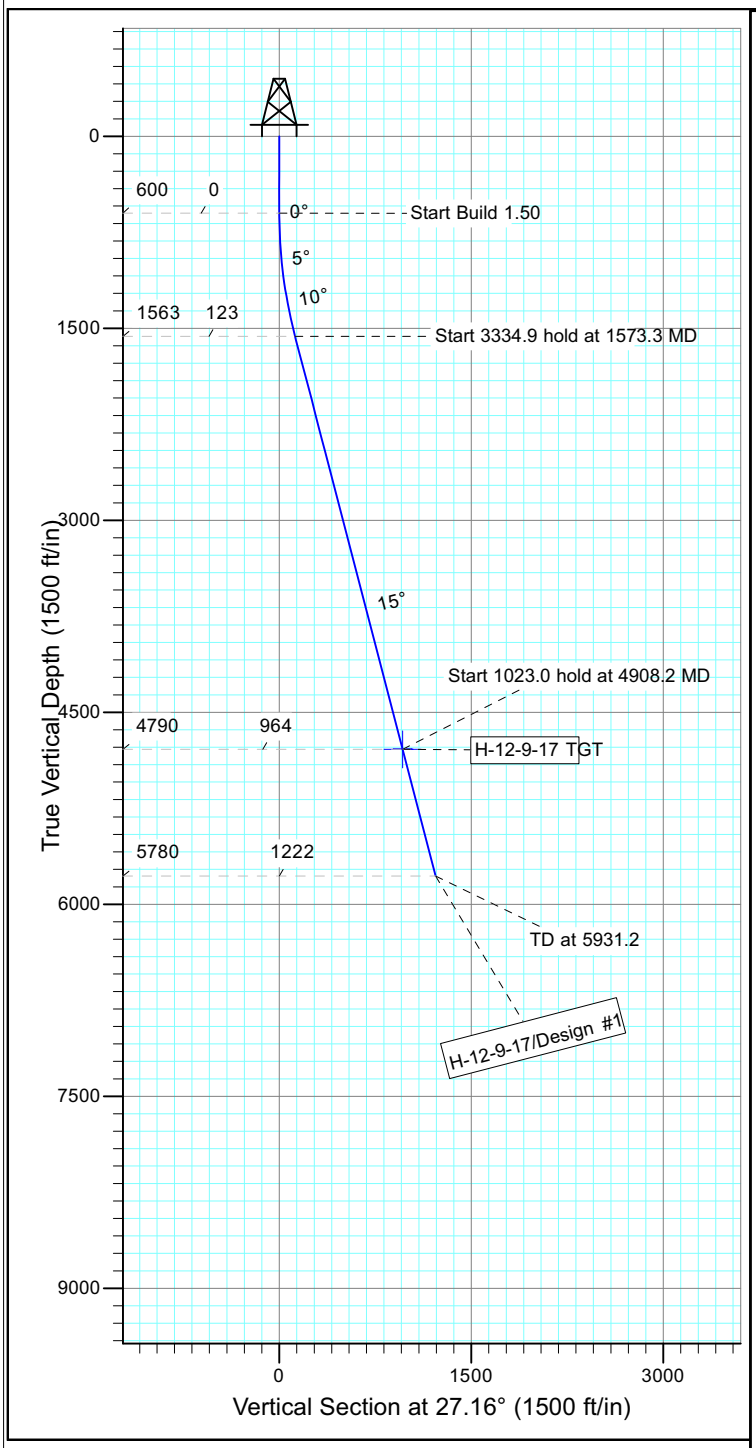
Project: USGS Myton SW (UT)
Site: SECTION 12 TS9 R17E
Well: H-12-9-17
Wellbore: Wellbore #1
Design: Design #1

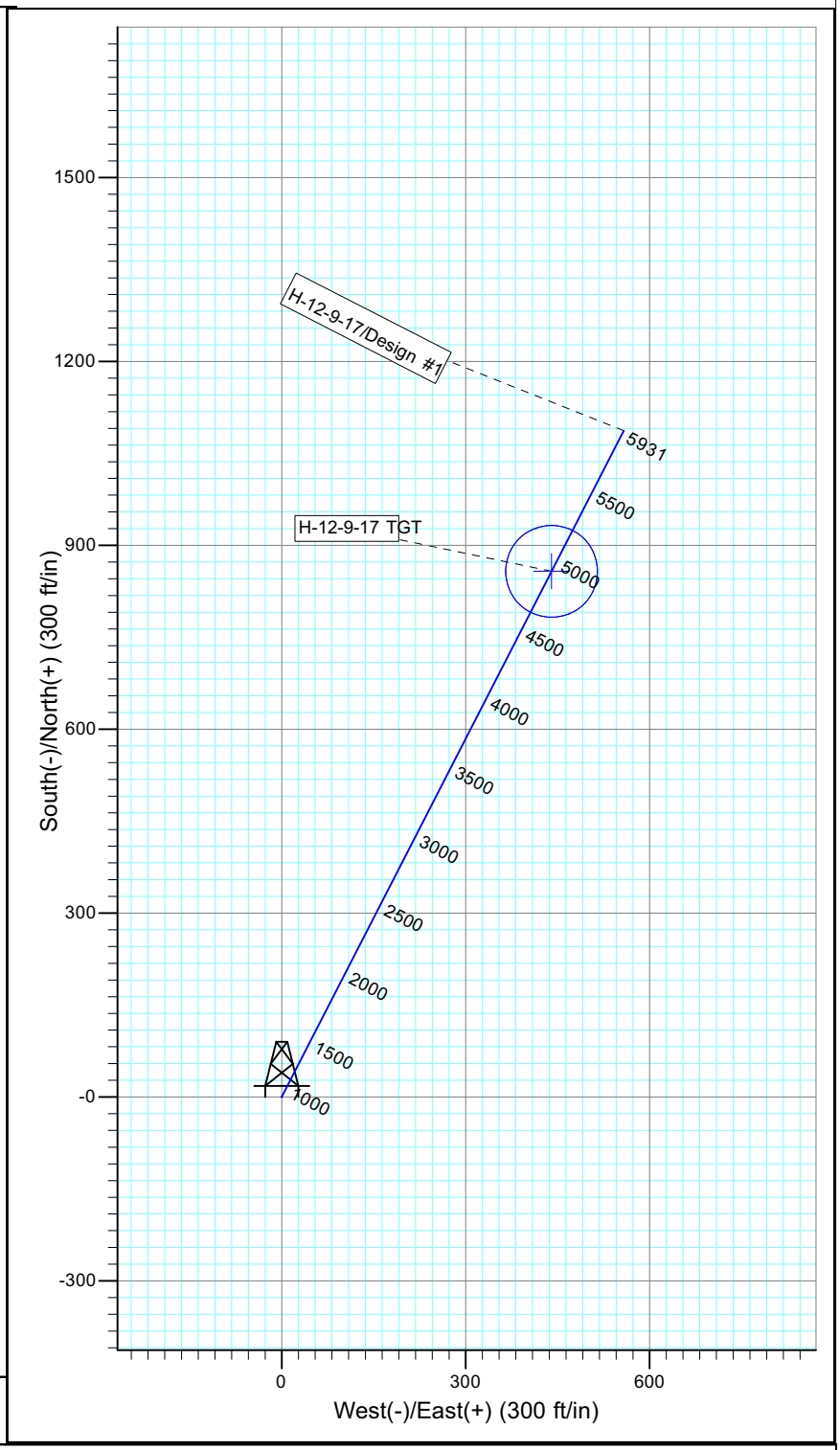
T M

Azimuths to True North
Magnetic North: 11.13°

Magnetic Field
Strength: 52184.5snT
Dip Angle: 65.79°
Date: 7/9/2012
Model: IGRF2010

KOP @ 600'
DOGLEG RATE 1.5 DEG/100





WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
H-12-9-17 TGT	4790.0	857.6	440.0	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1573.3	14.60	27.16	1562.8	109.7	56.3	1.50	27.16	123.3	
4	4908.2	14.60	27.16	4790.0	857.6	440.0	0.00	0.00	963.9	H-12-9-17 TGT
5	5931.2	14.60	27.16	5780.0	1087.0	557.8	0.00	0.00	1221.8	

PAYZONE

Received: September 20, 2012

API Well Number: 43047531650000

NEWFIELD

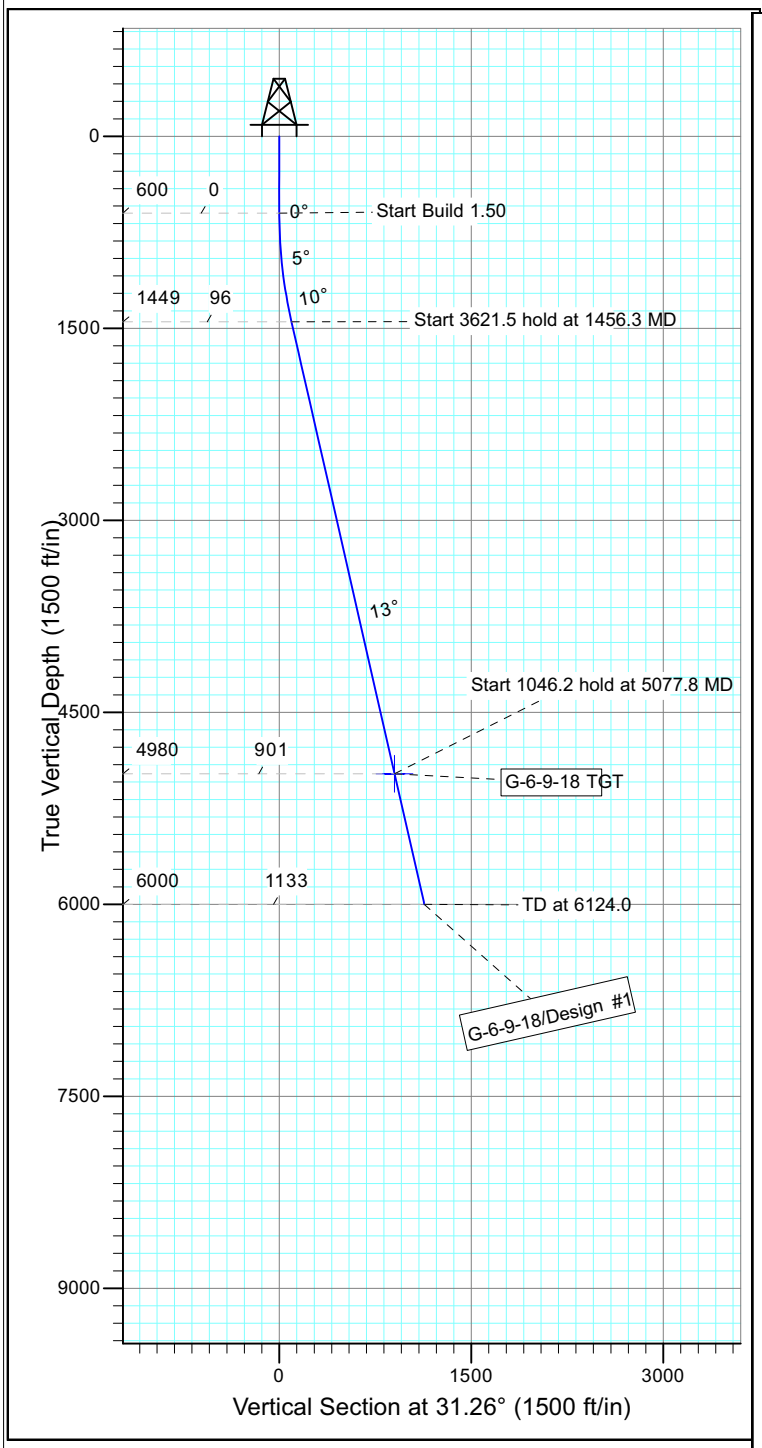
Project: USGS Myton SW (UT)
Site: SECTION 6 T9, R18E
Well: G-6-9-18
Wellbore: Wellbore #1
Design: Design #1

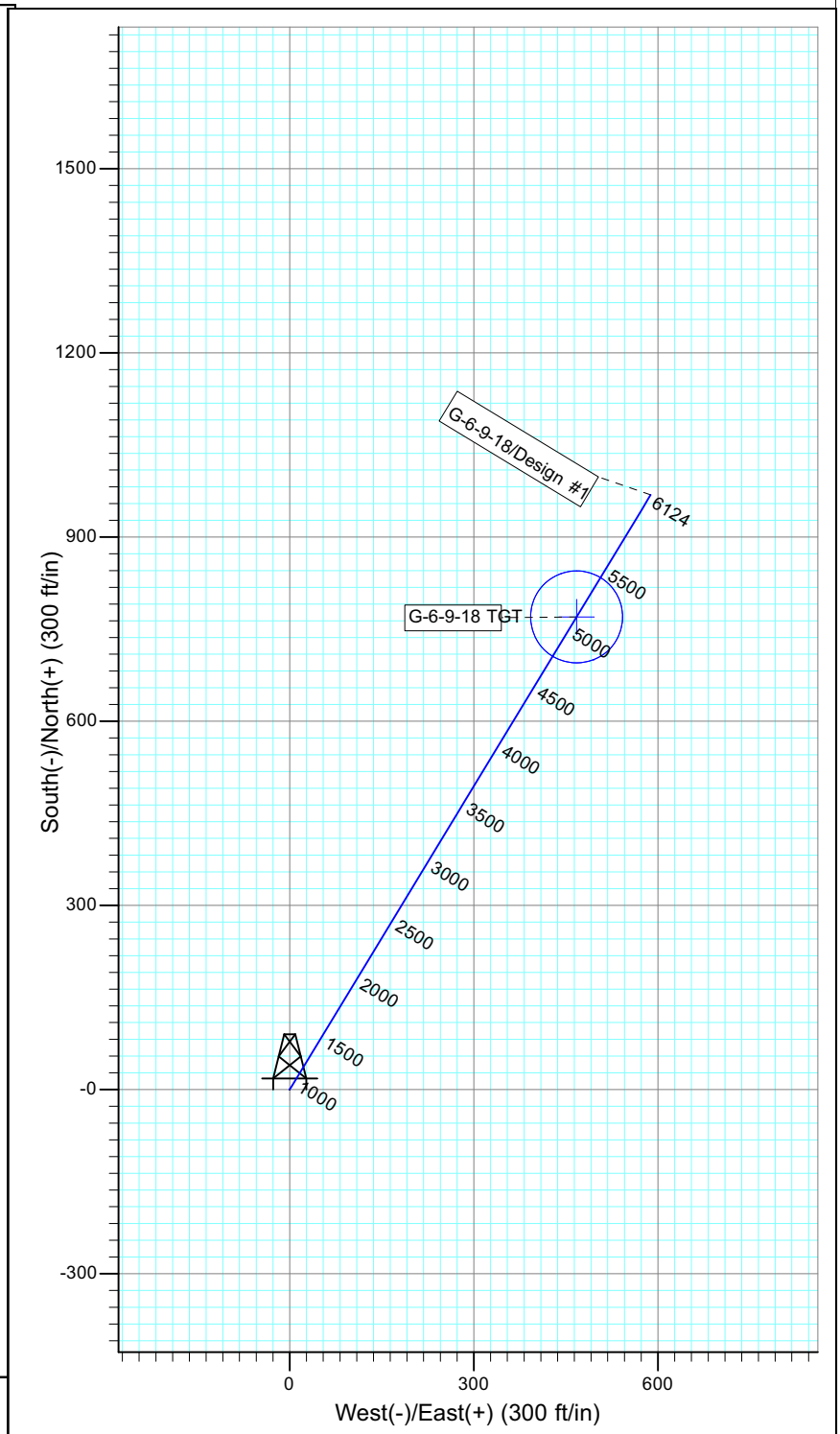
T M

Azimuths to True North
Magnetic North: 11.13°

Magnetic Field
Strength: 52194.5snT
Dip Angle: 65.81°
Date: 7/10/2012
Model: IGRF2010

KOP @ 600'
DOGLEG RATE 1.5 DEG/100





WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
G-6-9-18 TGT	4980.0	769.9	467.4	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1456.3	12.84	31.26	1449.2	81.7	49.6	1.50	31.26	95.6	
4	5077.8	12.84	31.26	4980.0	769.9	467.4	0.00	0.00	900.7	G-6-9-18 TGT
5	6124.0	12.84	31.26	6000.0	968.7	588.1	0.00	0.00	1133.2	

PAYZONE

Received: September 20, 2012

API Well Number: 43047531650000

NEWFIELD

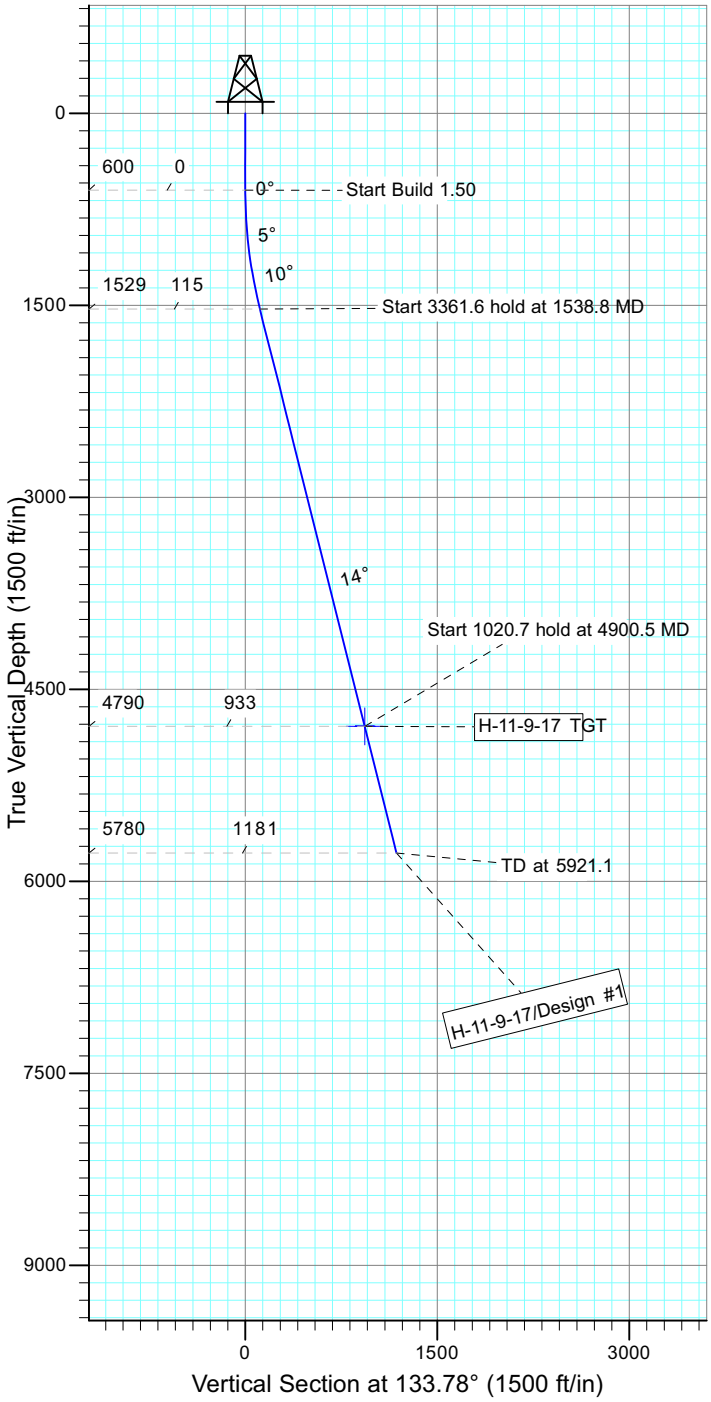
Project: USGS Myton SW (UT)
Site: SECTION 11 T9S, R17E
Well: H-11-9-17
Wellbore: Wellbore #1
Design: Design #1

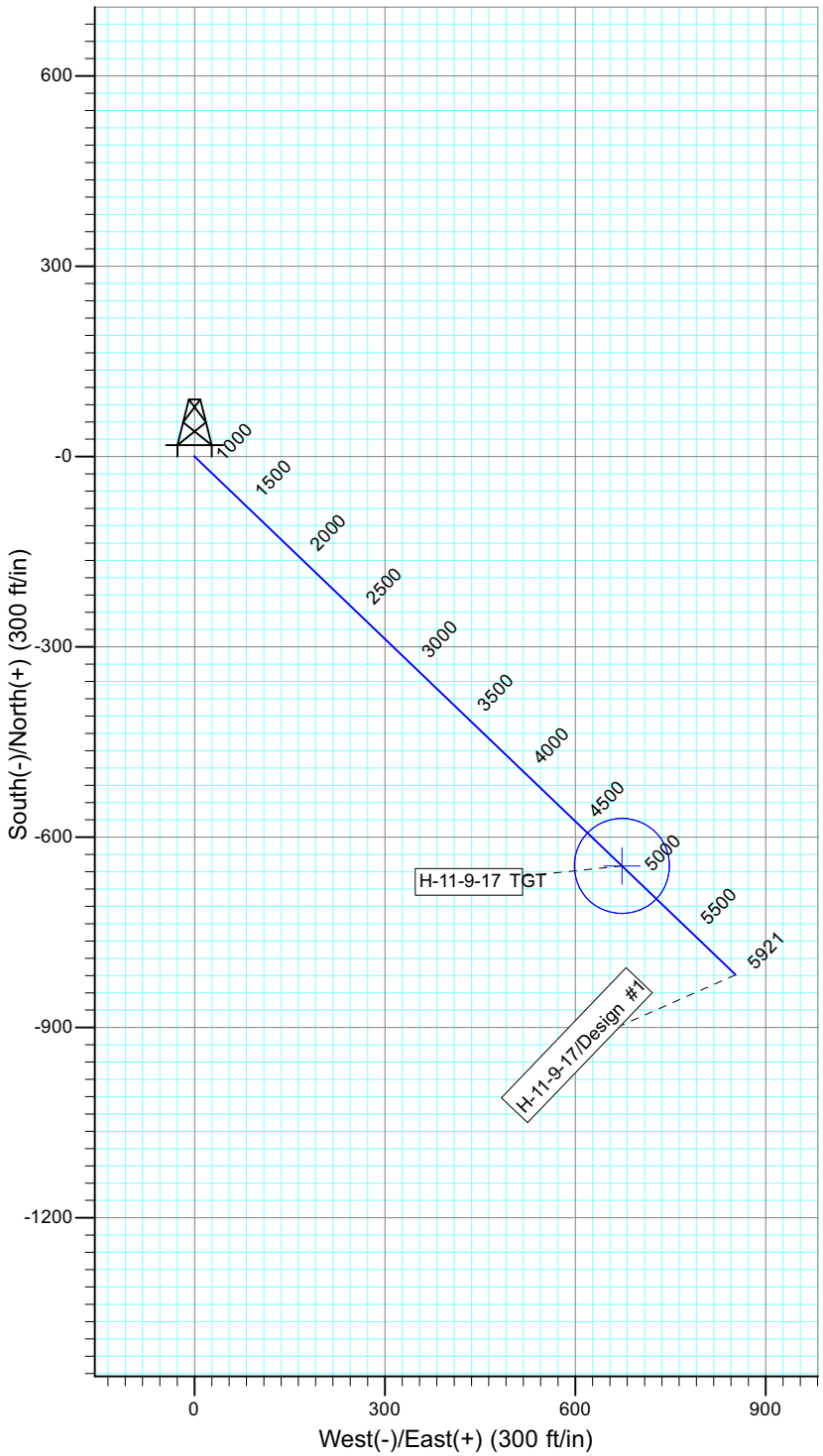
T M

Azimuths to True North
Magnetic North: 11.14°

Magnetic Field
Strength: 52183.7snT
Dip Angle: 65.79°
Date: 7/9/2012
Model: IGRF2010

KOP @ 600'
DOGLEG RATE 1.5 DEG/100





WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
H-11-9-17 TGT	4790.0	-645.4	673.4	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1538.8	14.08	133.78	1529.4	-79.4	82.9	1.50	133.78	114.8	
4	4900.5	14.08	133.78	4790.0	-645.4	673.4	0.00	0.00	932.7	H-11-9-17 TGT
5	5921.1	14.08	133.78	5780.0	-817.2	852.7	0.00	0.00	1181.1	

PAYZONE

Received: September 20, 2012

API Well Number: 43047531650000

NEWFIELD

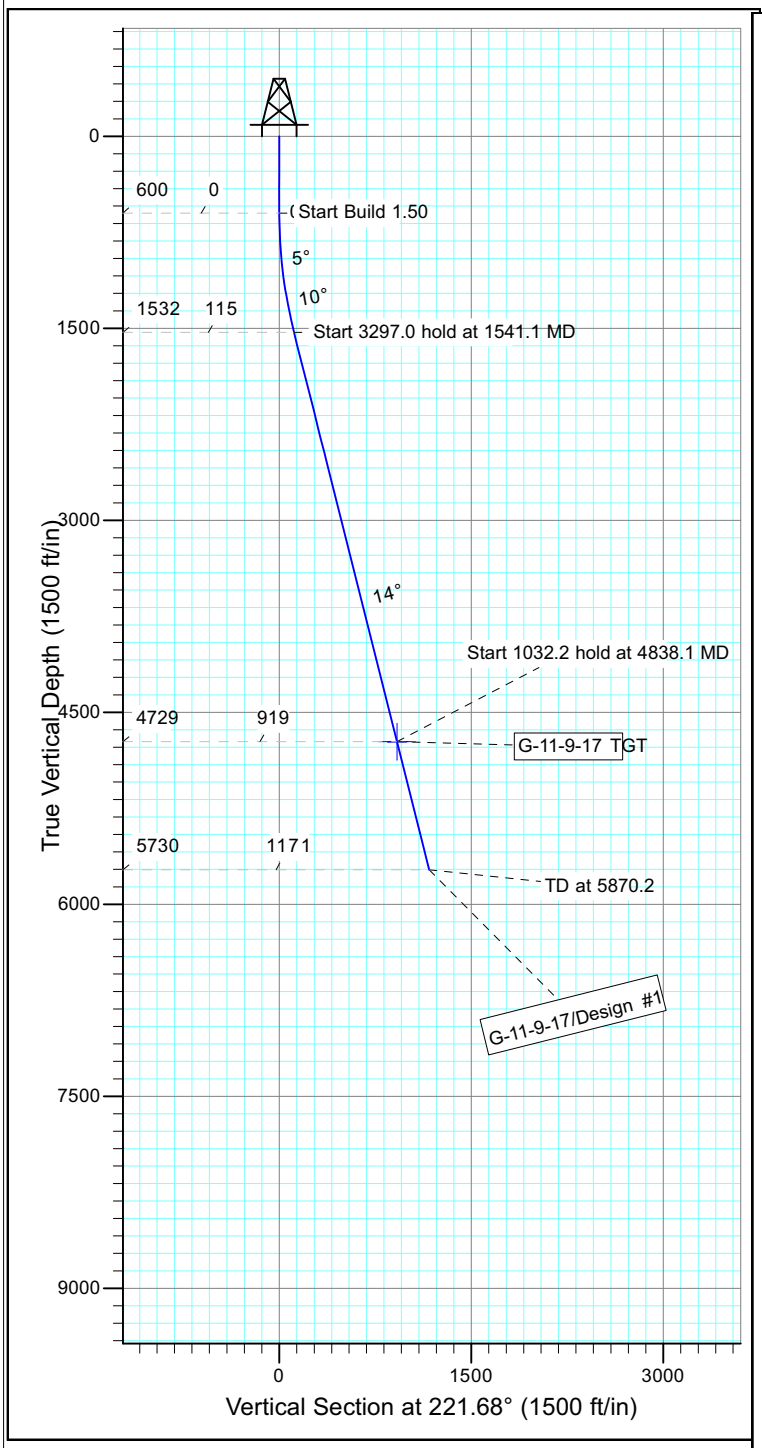
Project: USGS Myton SW (UT)
Site: SECTION 11 T9S, R17E
Well: G-11-9-17
Wellbore: Wellbore #1
Design: Design #1

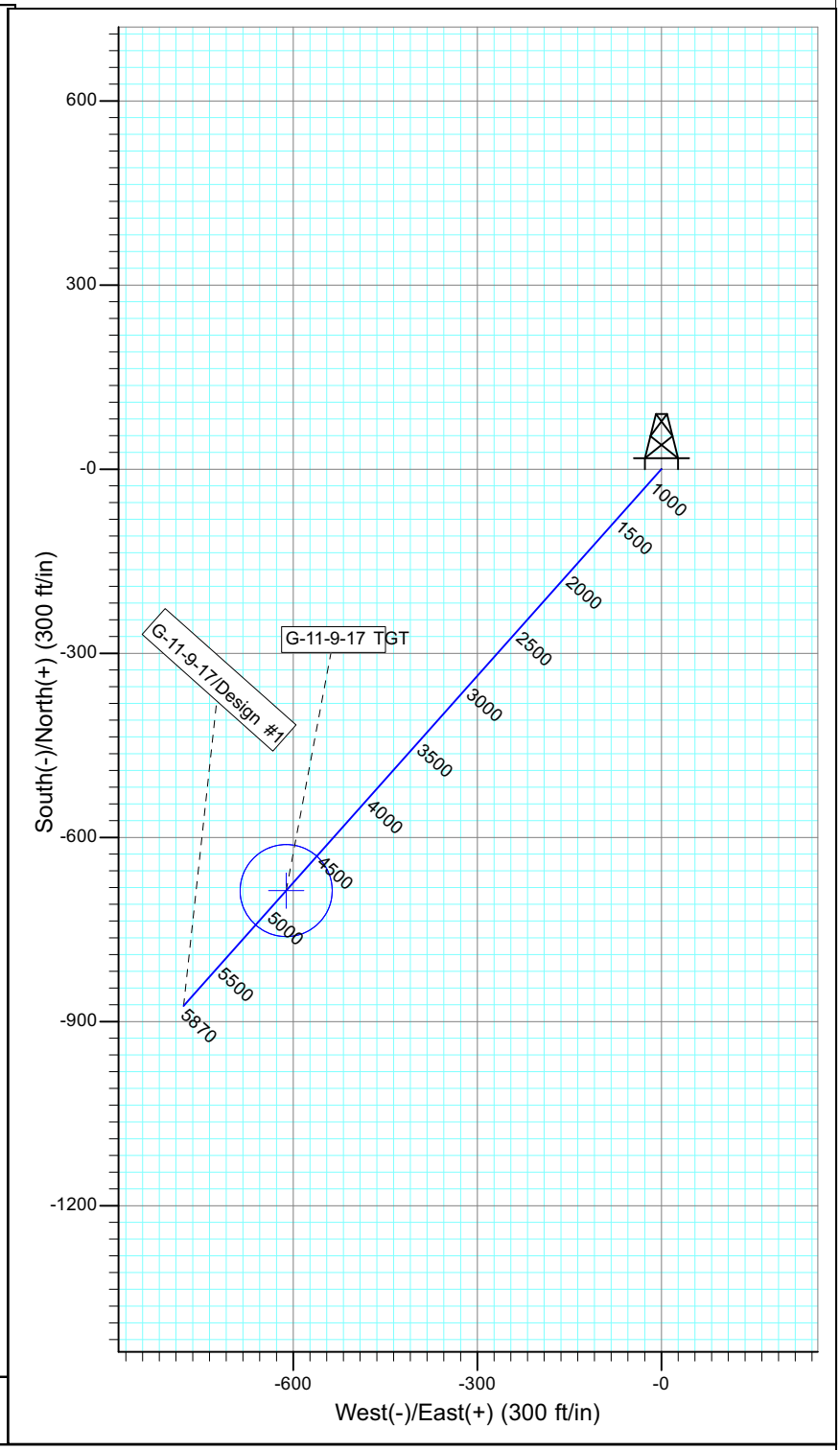
T M

Azimuths to True North
Magnetic North: 11.14°

Magnetic Field
Strength: 52183.7snT
Dip Angle: 65.79°
Date: 7/9/2012
Model: IGRF2010

KOP @ 600'
DOGLEG RATE 1.5 DEG/100





WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
G-11-9-17 TGT	4729.0	-686.7	-611.4	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1541.1	14.12	221.68	1531.6	-86.1	-76.7	1.50	221.68	115.3	
4	4838.1	14.12	221.68	4729.0	-686.7	-611.4	0.00	0.00	919.4	G-11-9-17 TGT
5	5870.2	14.12	221.68	5730.0	-874.7	-778.8	0.00	0.00	1171.2	

PAYZONE

Received: September 20, 2012

API Well Number: 43047531650000

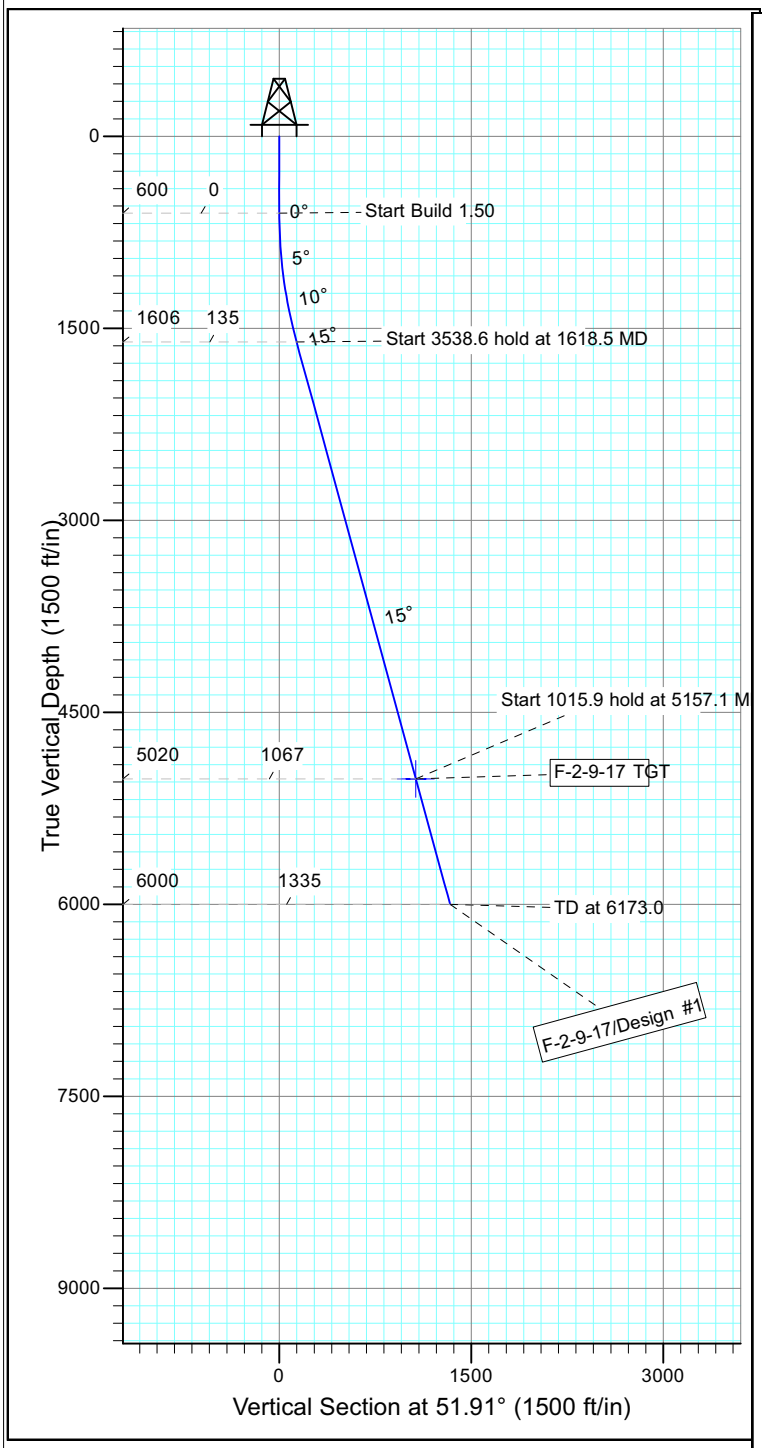
NEWFIELD

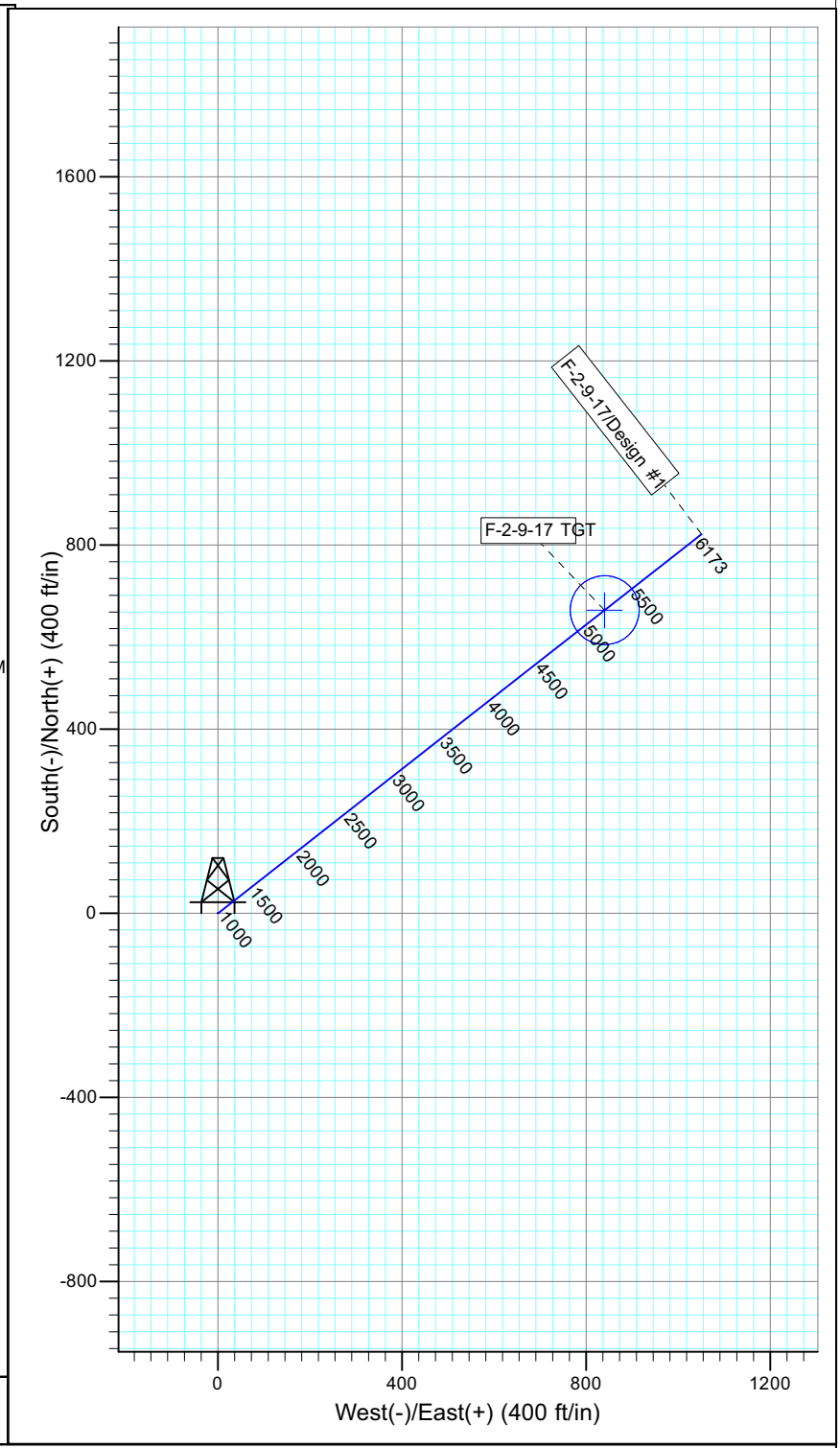
Project: USGS Myton SW (UT)
Site: SECTION 3 T9S, R17E
Well: F-2-9-17
Wellbore: Wellbore #1
Design: Design #1

Azimuths to True North
Magnetic North: 11.15°

Magnetic Field
Strength: 52188.1snT
Dip Angle: 65.80°
Date: 7/9/2012
Model: IGRF2010

KOP @ 600'
DOGLEG RATE 1.5 DEG/100





WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
F-2-9-17 TGT	5020.0	658.4	840.1	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1618.5	15.28	51.91	1606.5	83.3	106.3	1.50	51.91	135.0	
4	5157.1	15.28	51.91	5020.0	658.4	840.1	0.00	0.00	1067.4	F-2-9-17 TGT
5	6173.0	15.28	51.91	6000.0	823.5	1050.8	0.00	0.00	1335.1	

PAYZONE

Received: September 20, 2012

API Well Number: 43047531650000

NEWFIELD

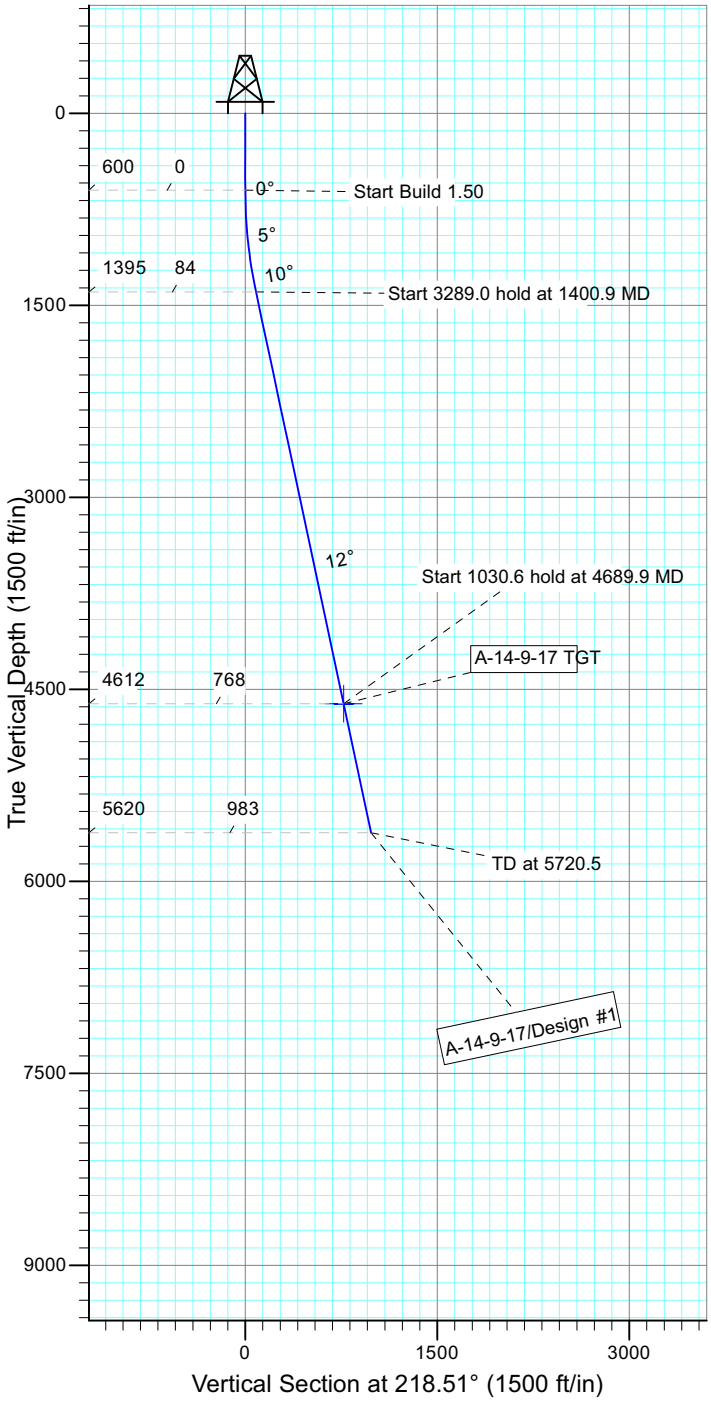
Project: USGS Myton SW (UT)
Site: SECTION 12 TS9 R17E
Well: A-14-9-17
Wellbore: Wellbore #1
Design: Design #1

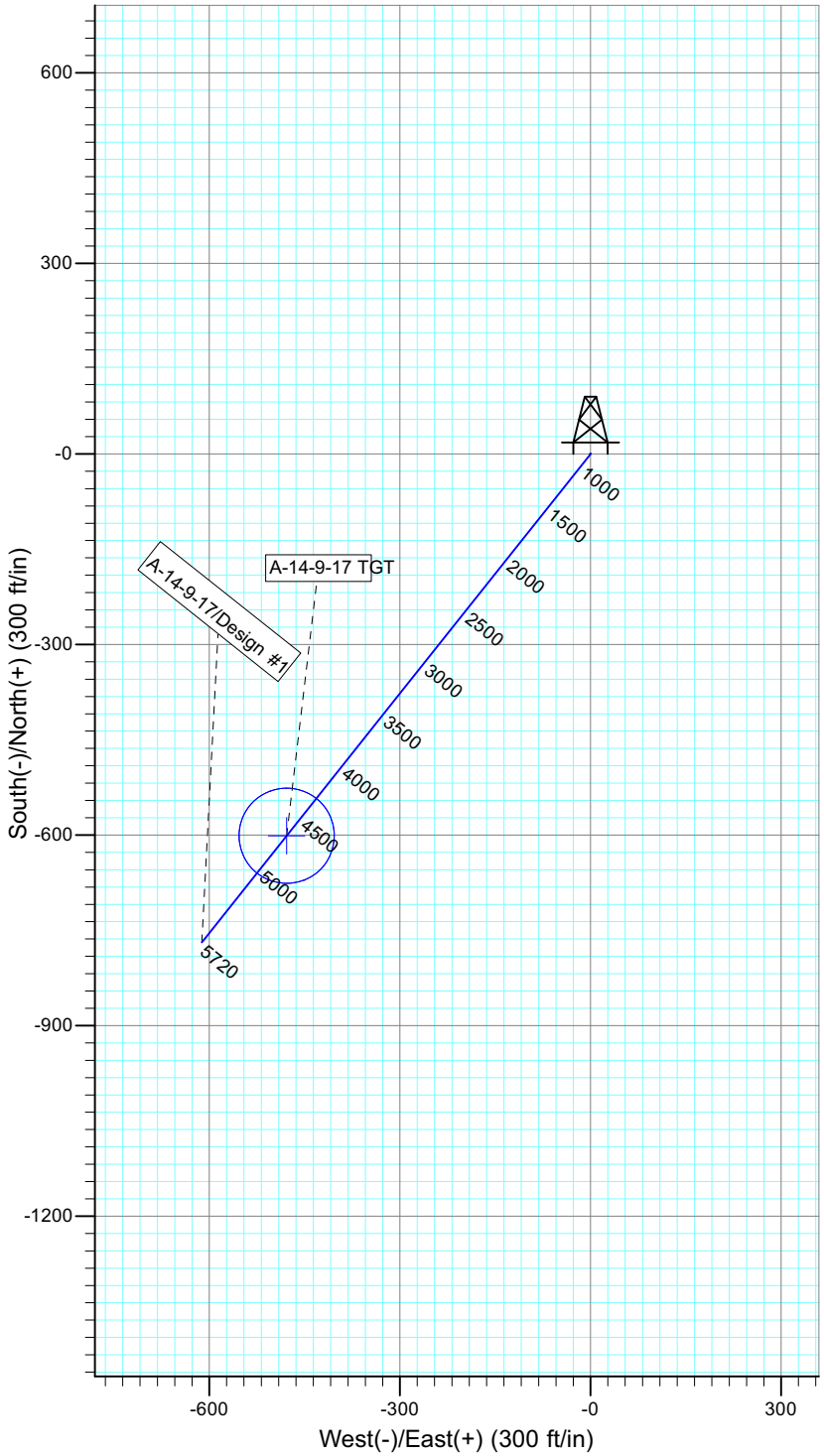
T M

Azimuths to True North
Magnetic North: 11.14°

Magnetic Field
Strength: 52179.6snT
Dip Angle: 65.78°
Date: 7/9/2012
Model: IGRF2010

KOP @ 600'
DOGLEG RATE 1.5 DEG/100





WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
A-14-9-17 TGT	4612.0	-601.1	-478.3	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1400.9	12.01	218.51	1395.1	-65.5	-52.1	1.50	218.51	83.7	
4	4689.9	12.01	218.51	4612.0	-601.1	-478.3	0.00	0.00	768.2	A-14-9-17 TGT
5	5720.5	12.01	218.51	5620.0	-769.0	-611.9	0.00	0.00	982.7	

PAYZONE DIRECTIONAL

Received: September 20, 2012

API Well Number: 43047531650000

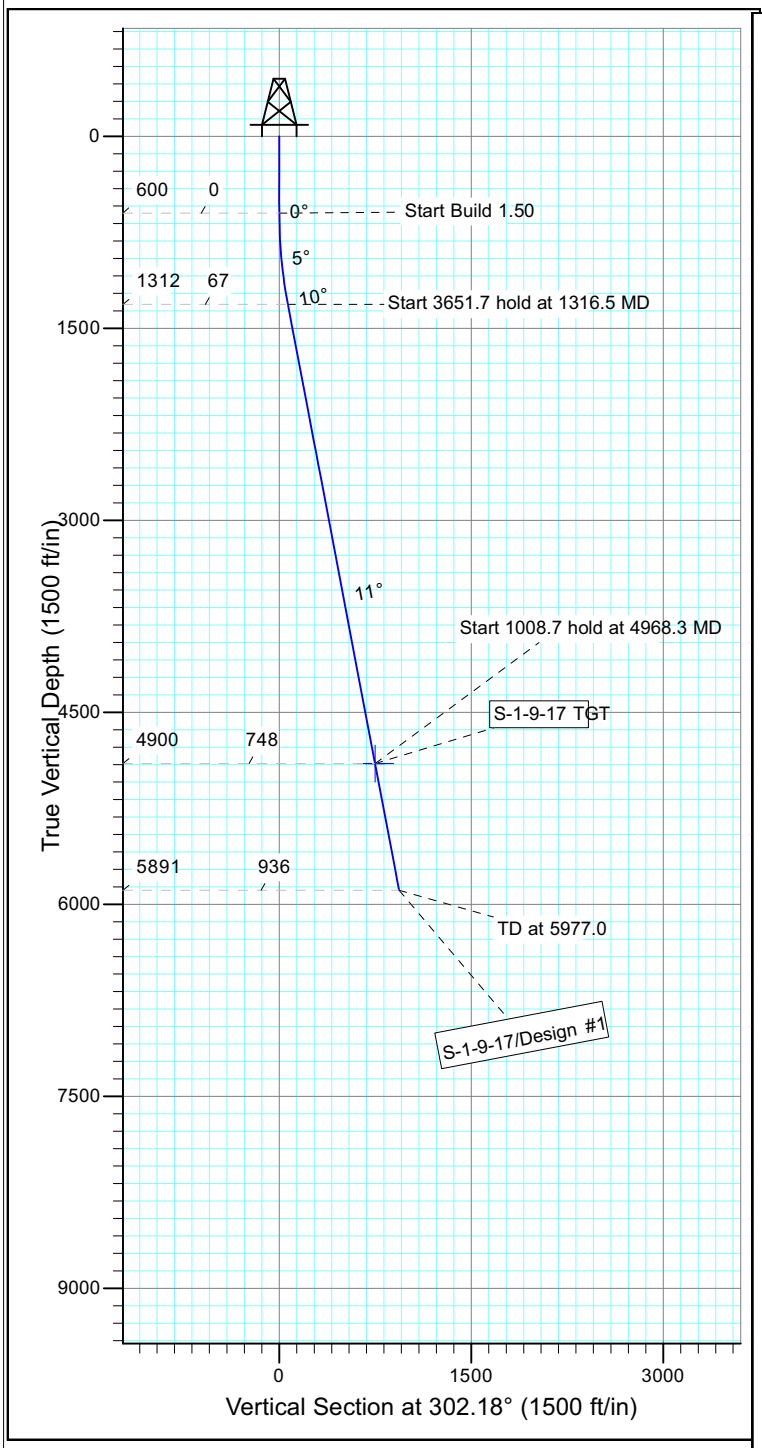
NEWFIELD

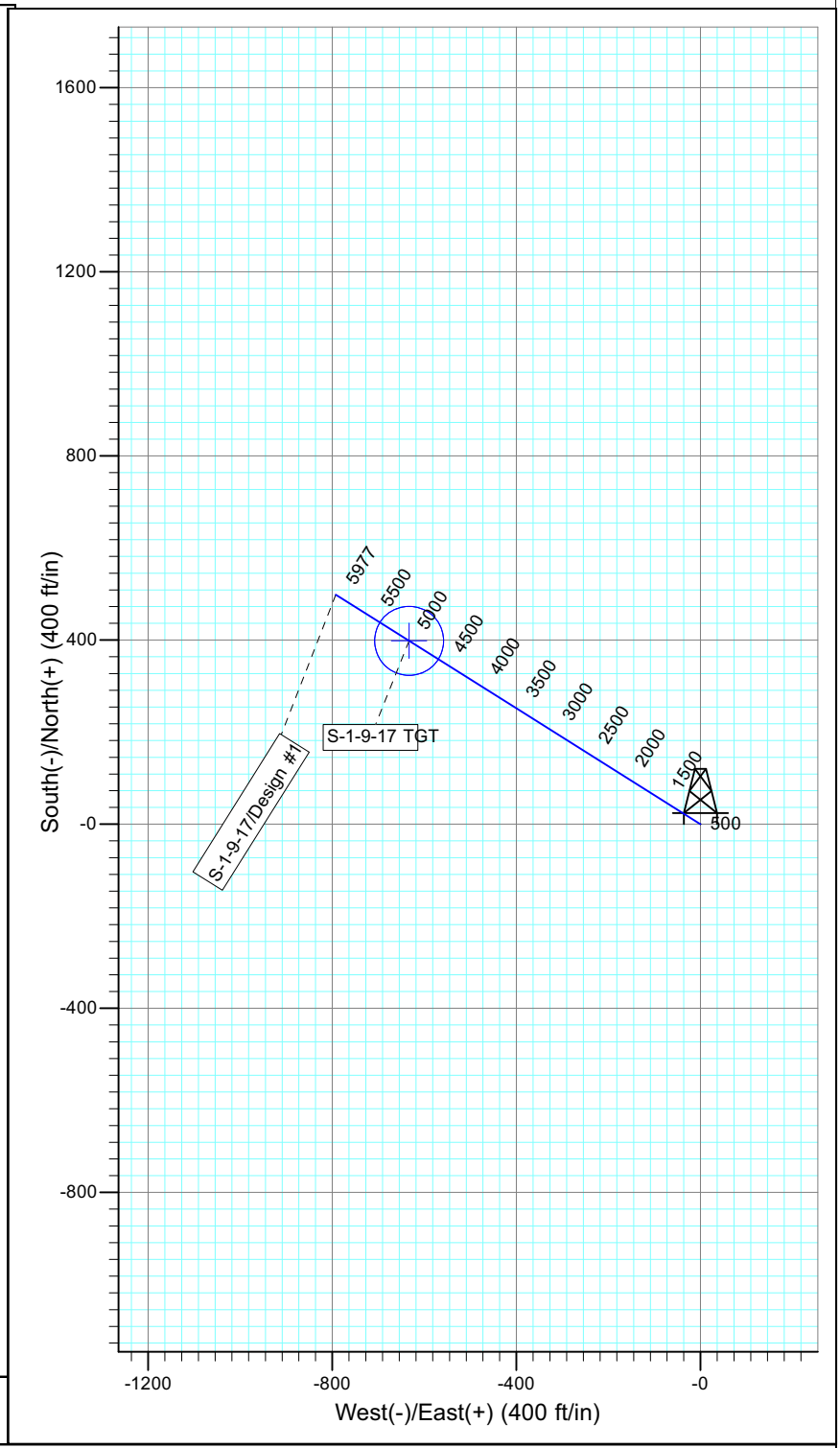
Project: USGS Myton SW (UT)
Site: SECTION 1 T9S, 17E
Well: S-1-9-17
Wellbore: Wellbore #1
Design: Design #1

Azimuths to True North
Magnetic North: 11.13°

Magnetic Field
Strength: 52190.0snT
Dip Angle: 65.80°
Date: 7/9/2012
Model: IGRF2010

KOP @ 600'
DOGLEG RATE 1.5 DEG/100





WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
S-1-9-17 TGT	4900.0	398.4	-633.1	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1316.5	10.75	302.18	1312.4	35.7	-56.7	1.50	302.18	67.0	
4	4968.3	10.75	302.18	4900.0	398.4	-633.1	0.00	0.00	748.0	S-1-9-17 TGT
5	5977.0	10.75	302.18	5891.0	498.6	-792.3	0.00	0.00	936.1	

PAYZONE

Received: September 20, 2012

API Well Number: 43047531650000

NEWFIELD

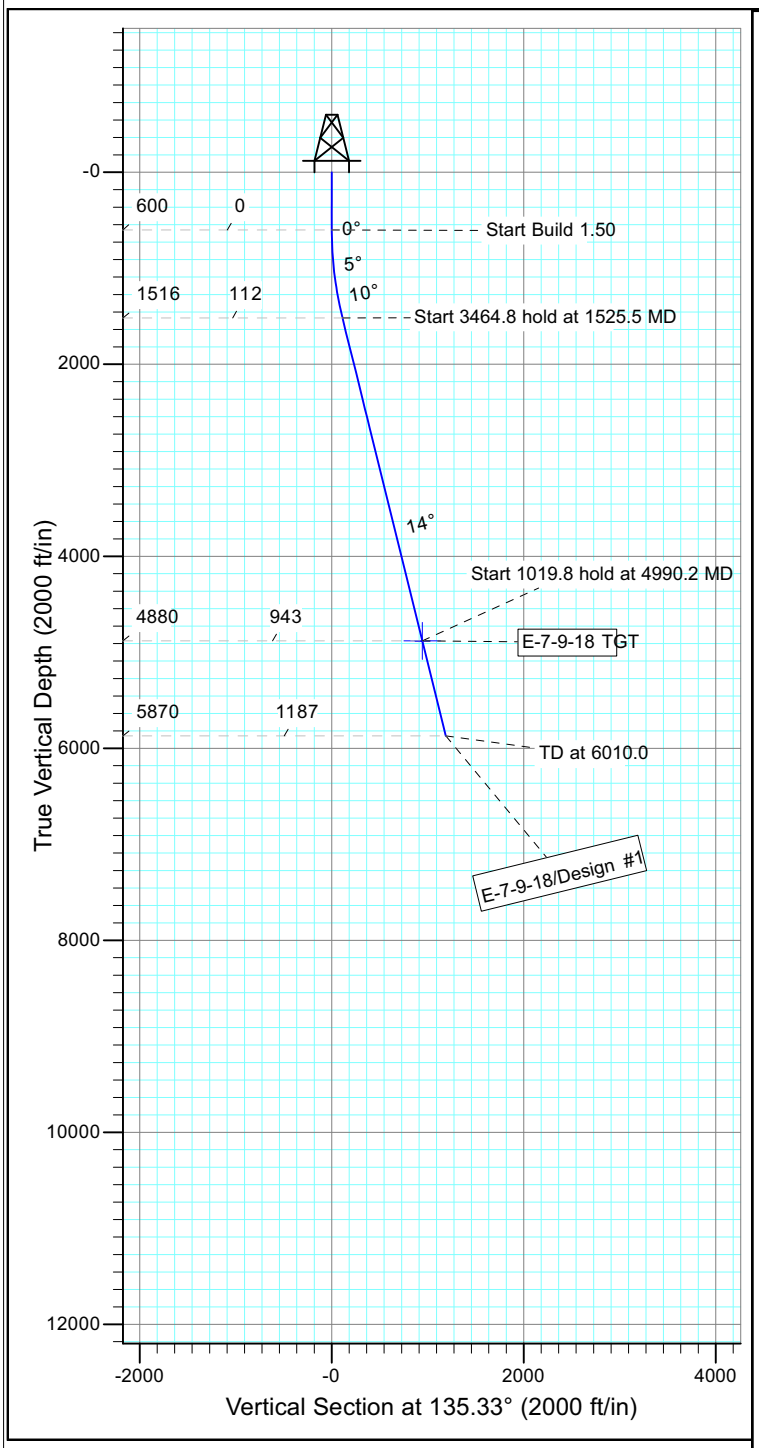
Project: USGS Myton SW (UT)
Site: SECTION 1 T9S, 17E
Well: E-7-9-18
Wellbore: Wellbore #1
Design: Design #1

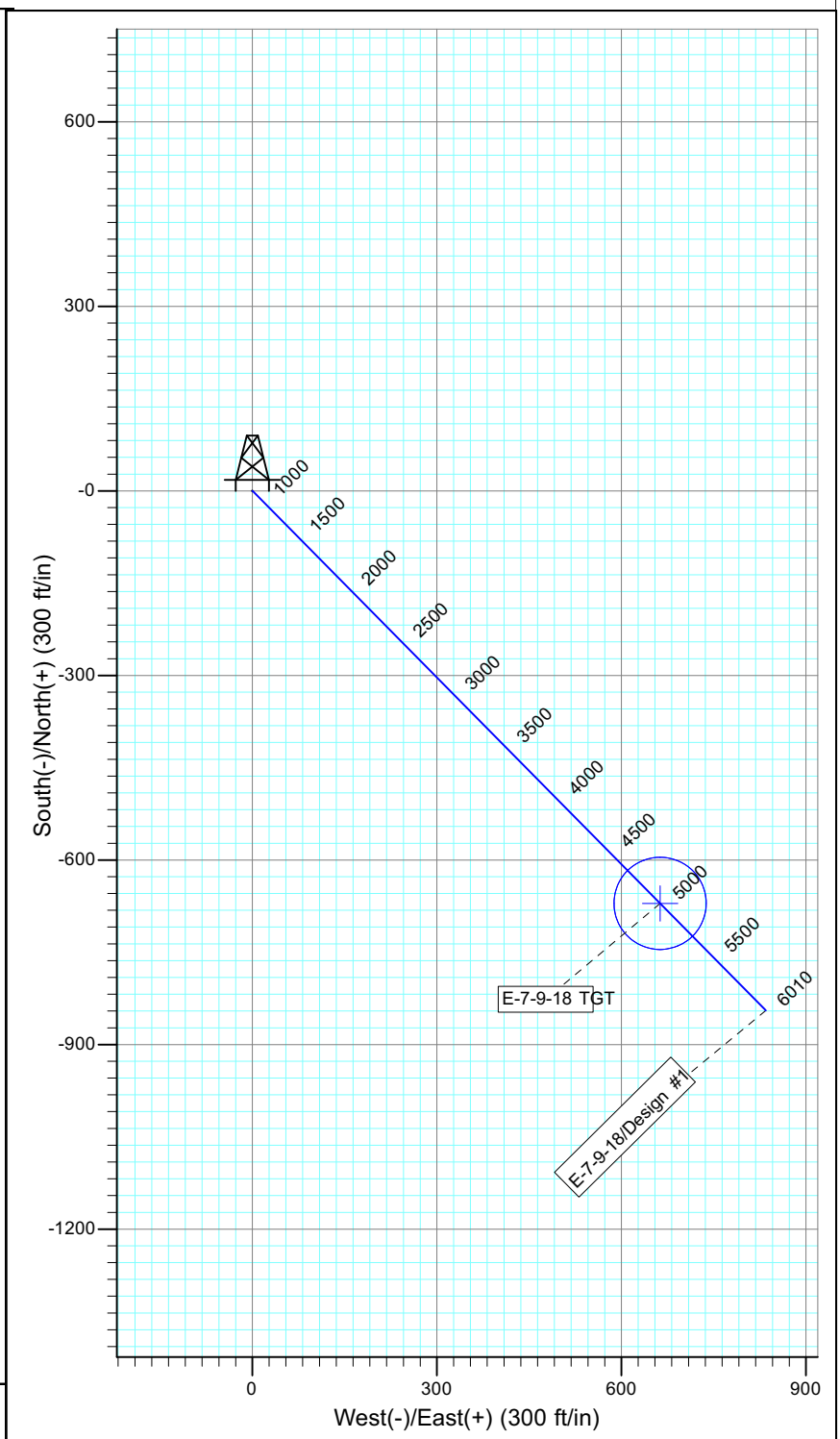
T M

Azimuths to True North
Magnetic North: 11.13°

Magnetic Field
Strength: 52190.0snT
Dip Angle: 65.80°
Date: 7/9/2012
Model: IGRF2010

KOP @ 600'
DOGLEG RATE 1.5 DEG/100





WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
E-7-9-18 TGT	4880.0	-670.5	662.8	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1525.5	13.88	135.33	1516.4	-79.3	78.4	1.50	135.33	111.6	
4	4990.2	13.88	135.33	4880.0	-670.5	662.8	0.00	0.00	942.8	E-7-9-18 TGT
5	6010.0	13.88	135.33	5870.0	-844.5	834.8	0.00	0.00	1187.5	

PAYZONE

Received: September 20, 2012

API Well Number: 43047531650000

NEWFIELD

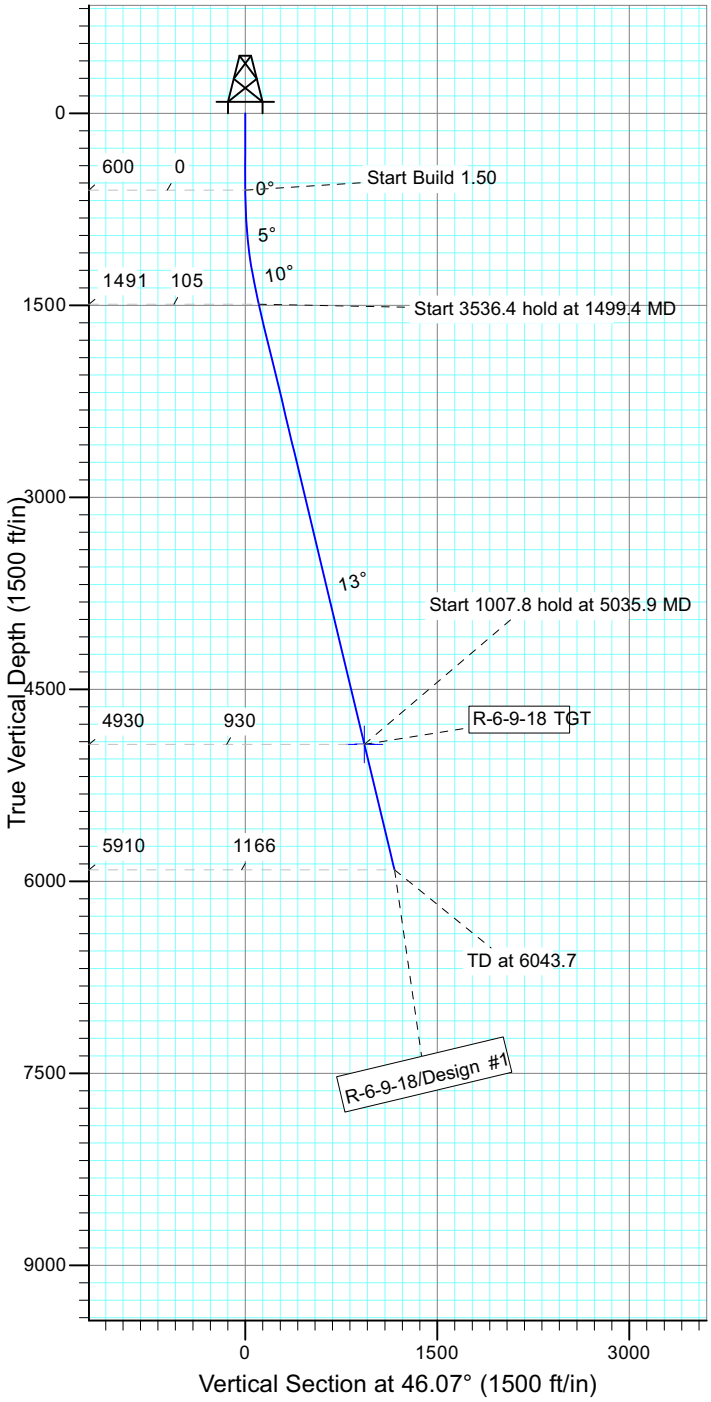
Project: USGS Myton SW (UT)
Site: SECTION 6 T9, R18E
Well: R-6-9-18
Wellbore: Wellbore #1
Design: Design #1

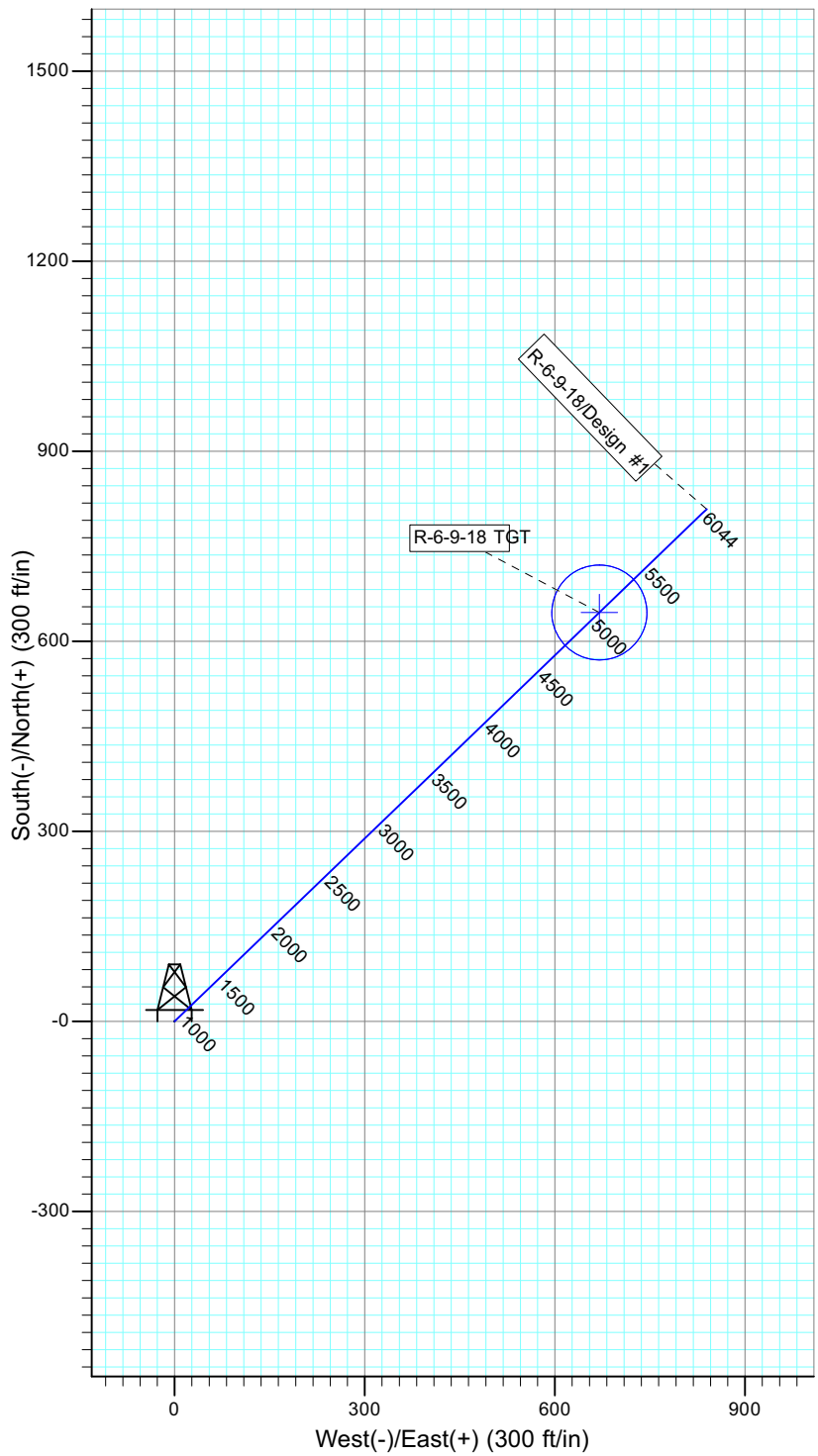
T M

Azimuths to True North
Magnetic North: 11.13°

Magnetic Field
Strength: 52191.1snT
Dip Angle: 65.80°
Date: 7/10/2012
Model: IGRF2010

KOP @ 600'
DOGLEG RATE 1.5 DEG/100





WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
R-6-9-18 TGT	4930.0	645.5	670.1	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1499.4	13.49	46.07	1491.2	73.1	75.9	1.50	46.07	105.4	
4	5035.9	13.49	46.07	4930.0	645.5	670.1	0.00	0.00	930.5	R-6-9-18 TGT
5	6043.7	13.49	46.07	5910.0	808.7	839.5	0.00	0.00	1165.6	

PAYZONE

Received: September 20, 2012

API Well Number: 43047531650000

NEWFIELD

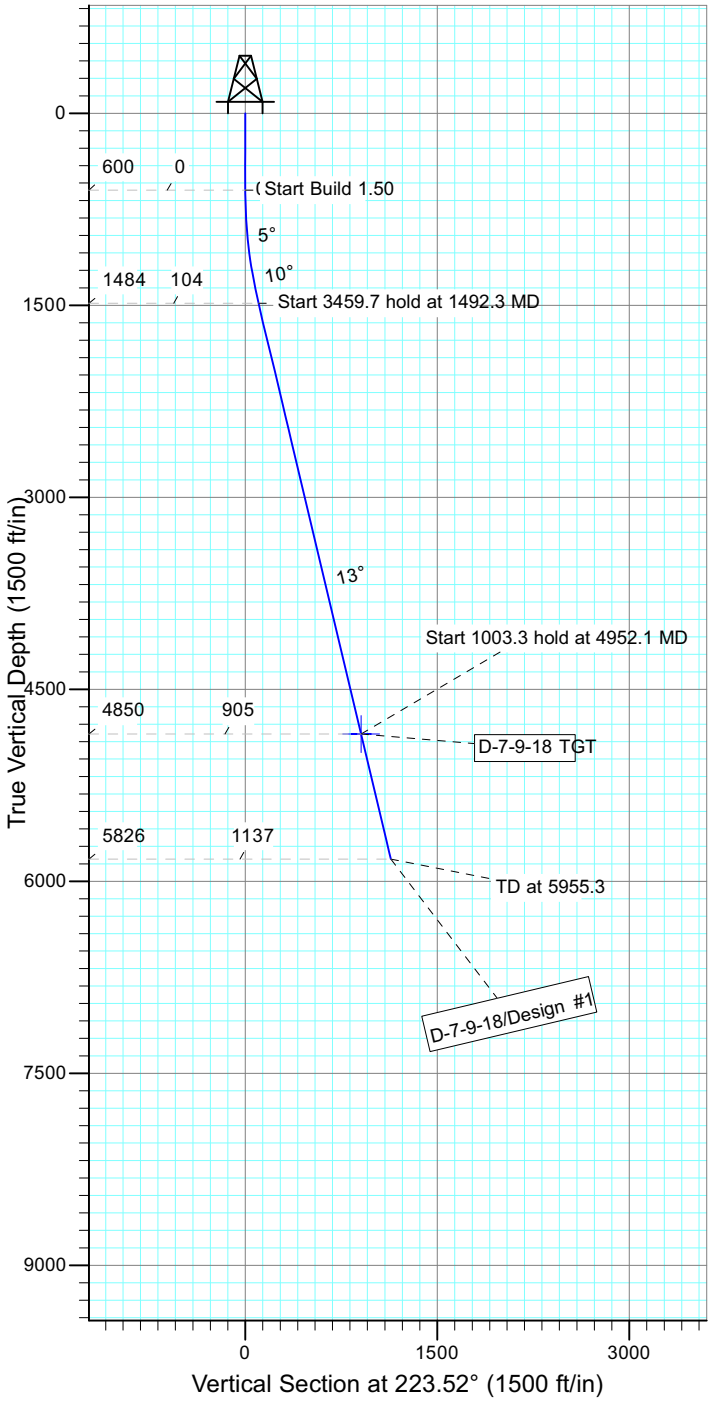
Project: USGS Myton SW (UT)
Site: SECTION 6 T9, R18E
Well: D-7-9-18
Wellbore: Wellbore #1
Design: Design #1

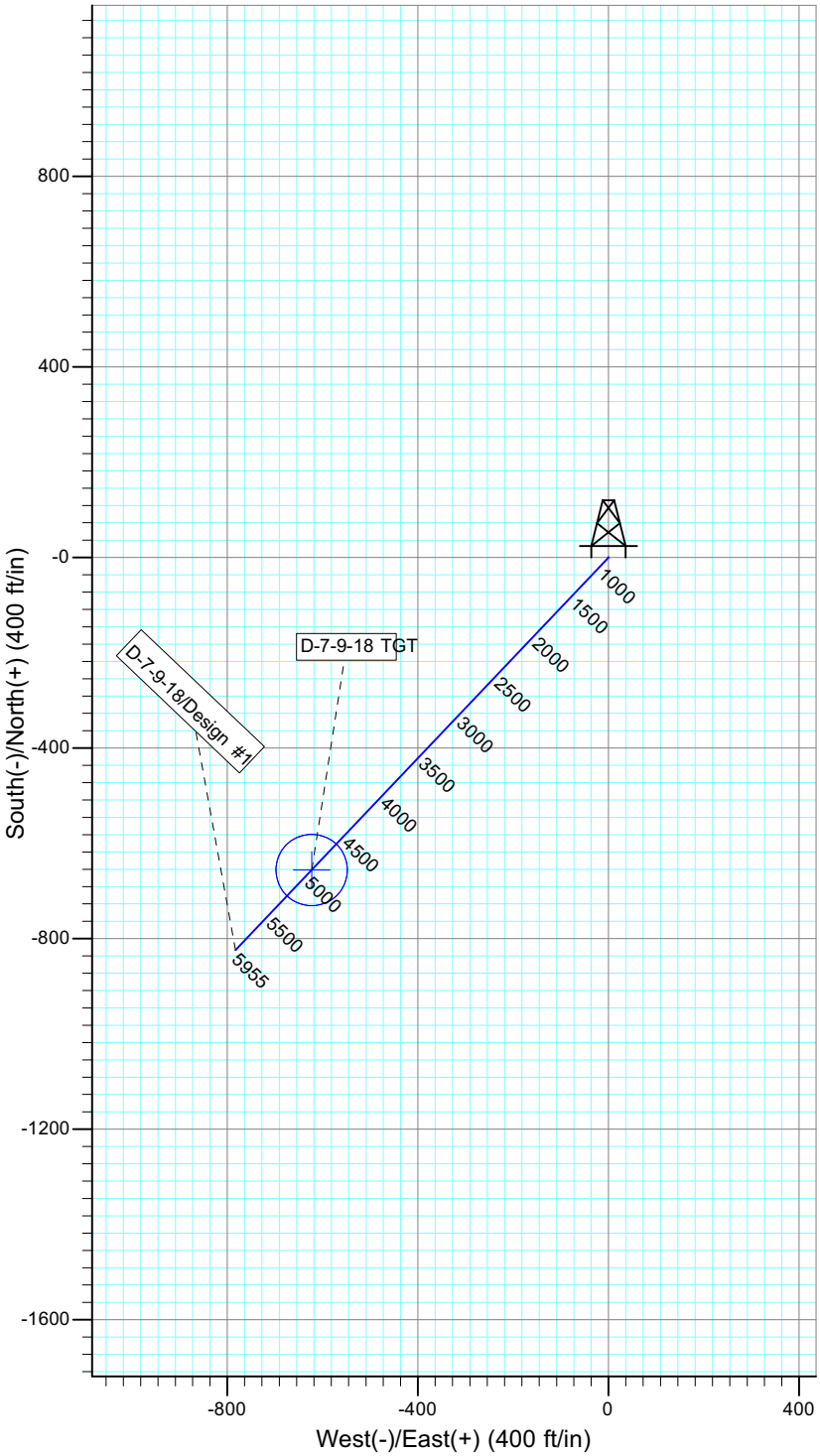
T M

Azimuths to True North
Magnetic North: 11.13°

Magnetic Field
Strength: 52191.1snT
Dip Angle: 65.80°
Date: 7/10/2012
Model: IGRF2010

KOP @ 600'
DOGLEG RATE 1.5 DEG/100





WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
D-7-9-18 TGT	4850.0	-656.0	-623.0	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1492.3	13.39	223.52	1484.2	-75.2	-71.4	1.50	223.52	103.8	
4	4952.1	13.39	223.52	4850.0	-656.0	-623.0	0.00	0.00	904.7	D-7-9-18 TGT
5	5955.3	13.39	223.52	5826.0	-824.4	-782.9	0.00	0.00	1136.9	

PAYZONE

Received: September 20, 2012

API Well Number: 43047531650000

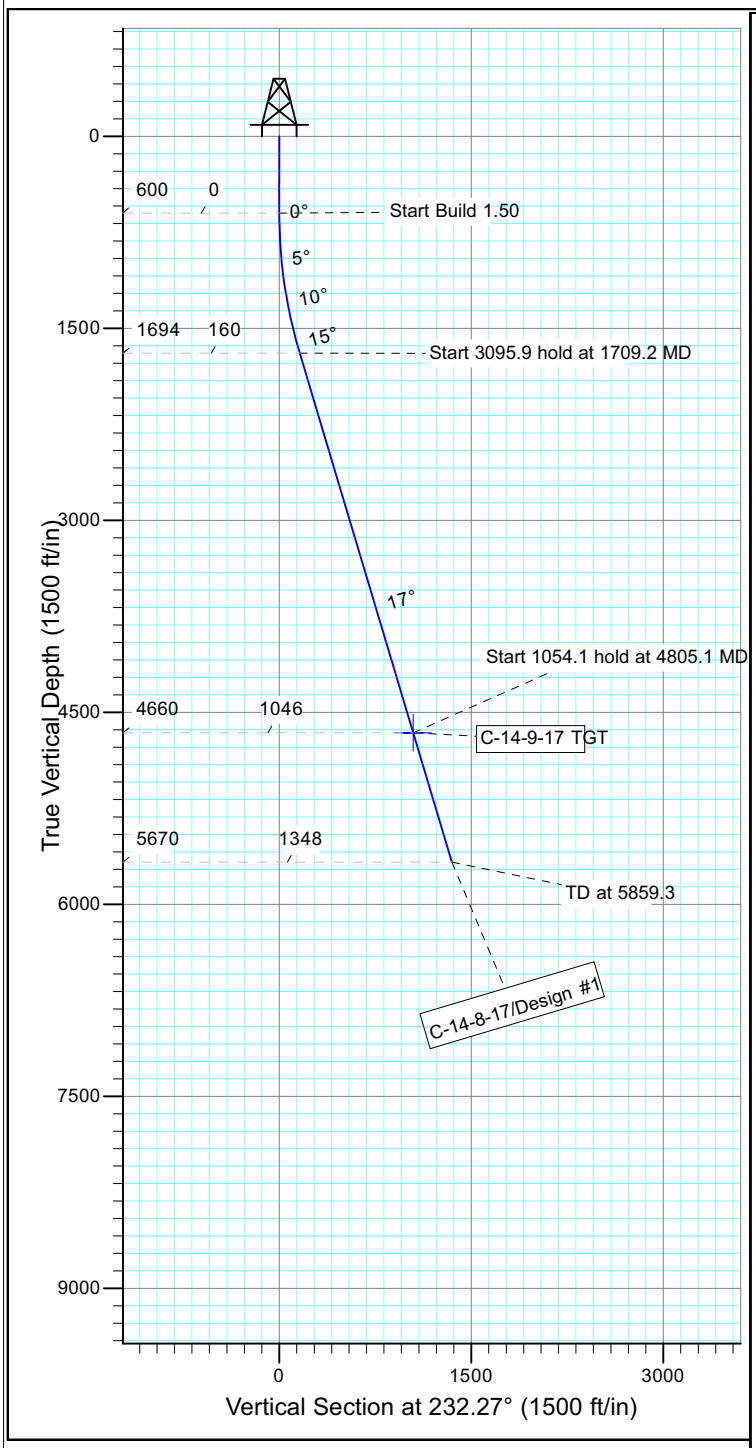
NEWFIELD

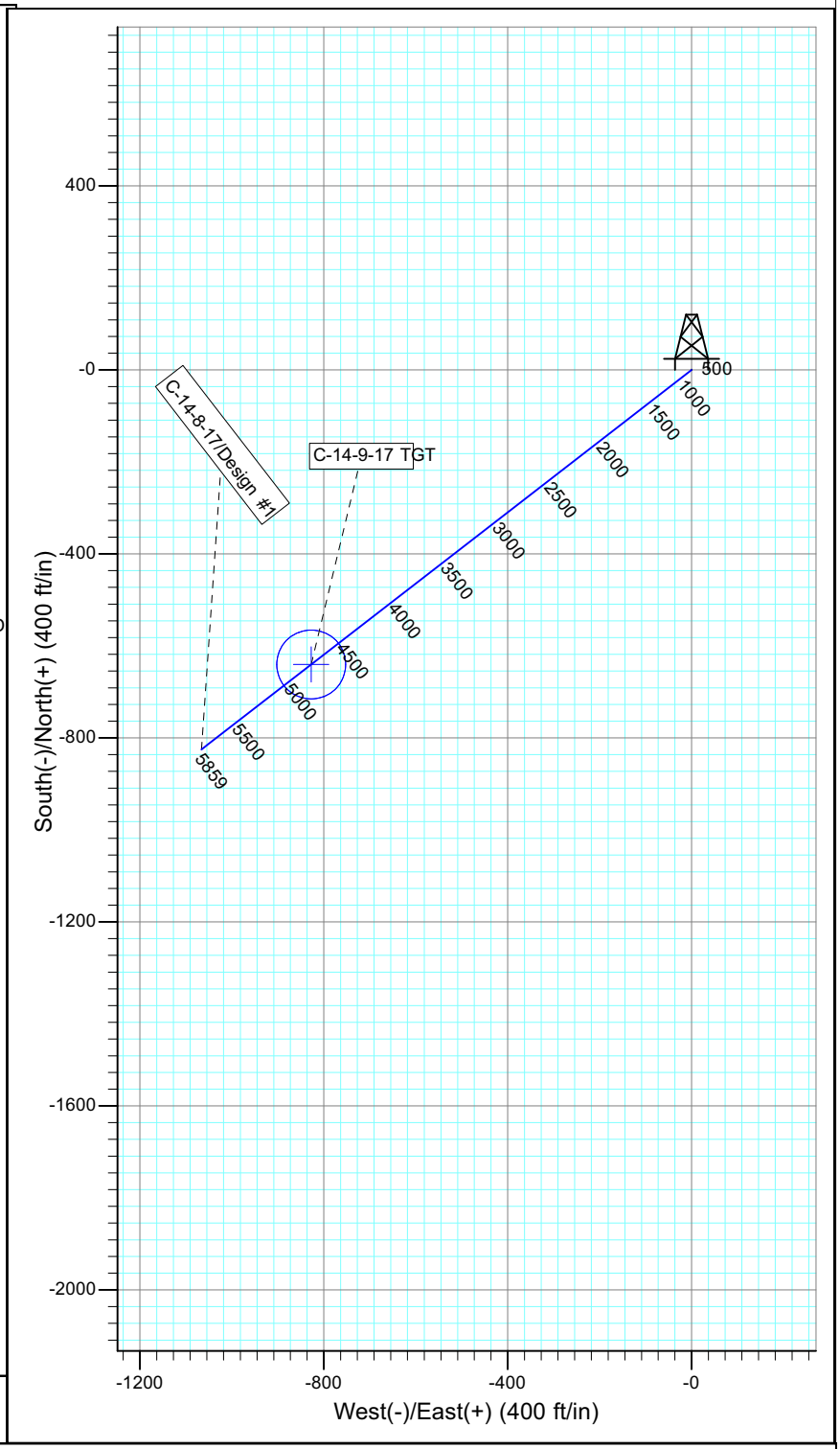
Project: USGS Myton SW (UT)
Site: SECTION 11 T9S, R17E
Well: C-14-8-17
Wellbore: Wellbore #1
Design: Design #1

Azimuths to True North
Magnetic North: 11.14°

Magnetic Field
Strength: 52178.3snT
Dip Angle: 65.78°
Date: 7/9/2012
Model: IGRF2010

KOP @ 600'
DOGLEG RATE 1.5 DEG/100





WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
C-14-9-17 TGT	4660.0	-640.3	-827.6	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1709.2	16.64	232.27	1693.7	-97.9	-126.5	1.50	232.27	159.9	
4	4805.1	16.64	232.27	4660.0	-640.3	-827.6	0.00	0.00	1046.4	C-14-9-17 TGT
5	5859.3	16.64	232.27	5670.0	-825.0	-1066.3	0.00	0.00	1348.2	

PAYZONE DIRECTIONAL

Received: September 20, 2012

API Well Number: 43047531650000

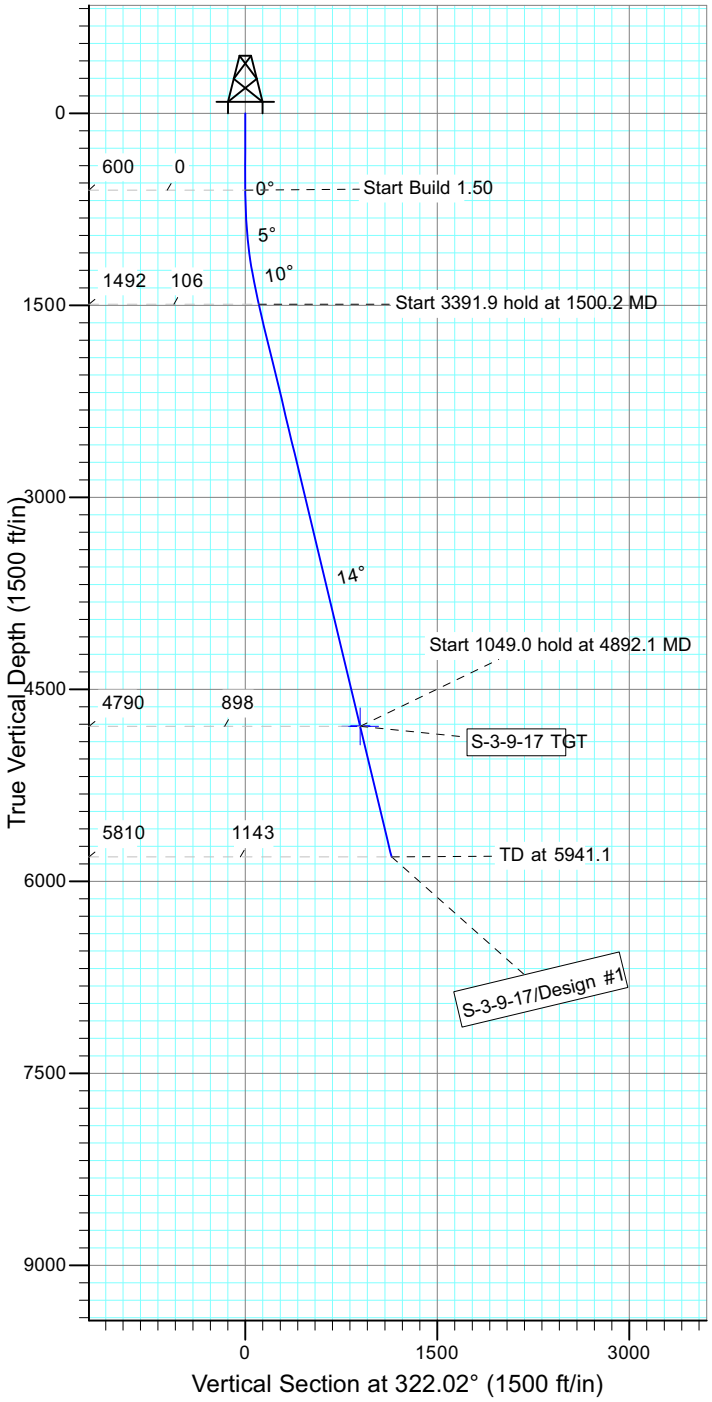
NEWFIELD

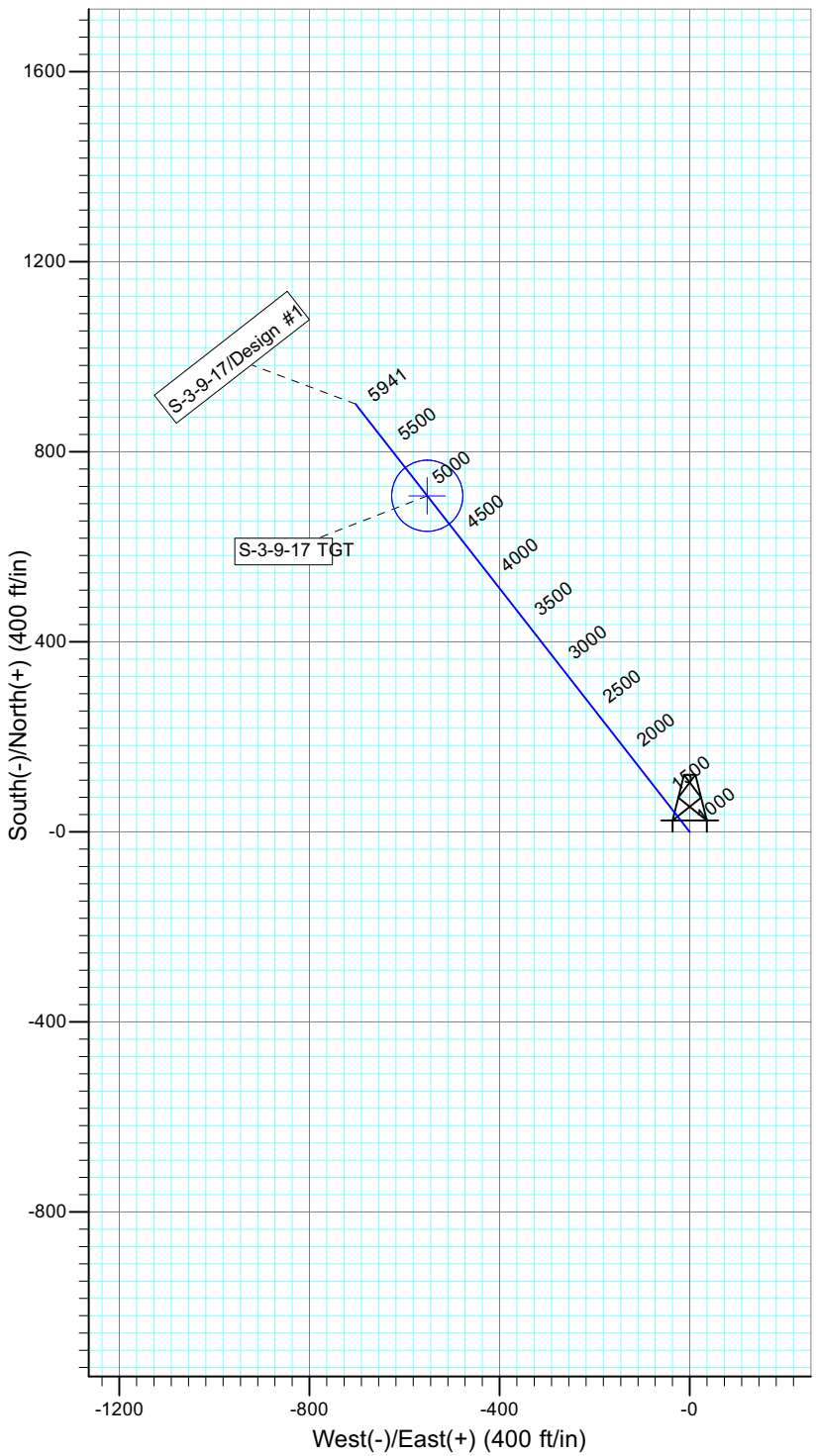
Project: USGS Myton SW (UT)
Site: SECTION 3 T9S, R17E
Well: S-3-9-17
Wellbore: Wellbore #1
Design: Design #1

Azimuths to True North
Magnetic North: 11.15°

Magnetic Field
Strength: 52184.3snT
Dip Angle: 65.79°
Date: 7/9/2012
Model: IGRF2010

KOP @ 600'
DOGLEG RATE 1.5 DEG/100





WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
S-3-9-17 TGT	4790.0	707.5	-552.4	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1500.2	13.50	322.02	1491.9	83.2	-65.0	1.50	322.02	105.6	
4	4892.1	13.50	322.02	4790.0	707.5	-552.4	0.00	0.00	897.6	S-3-9-17 TGT
5	5941.1	13.50	322.02	5810.0	900.6	-703.1	0.00	0.00	1142.5	

PAYZONE DIRECTIONAL

Received: September 20, 2012

API Well Number: 43047531650000

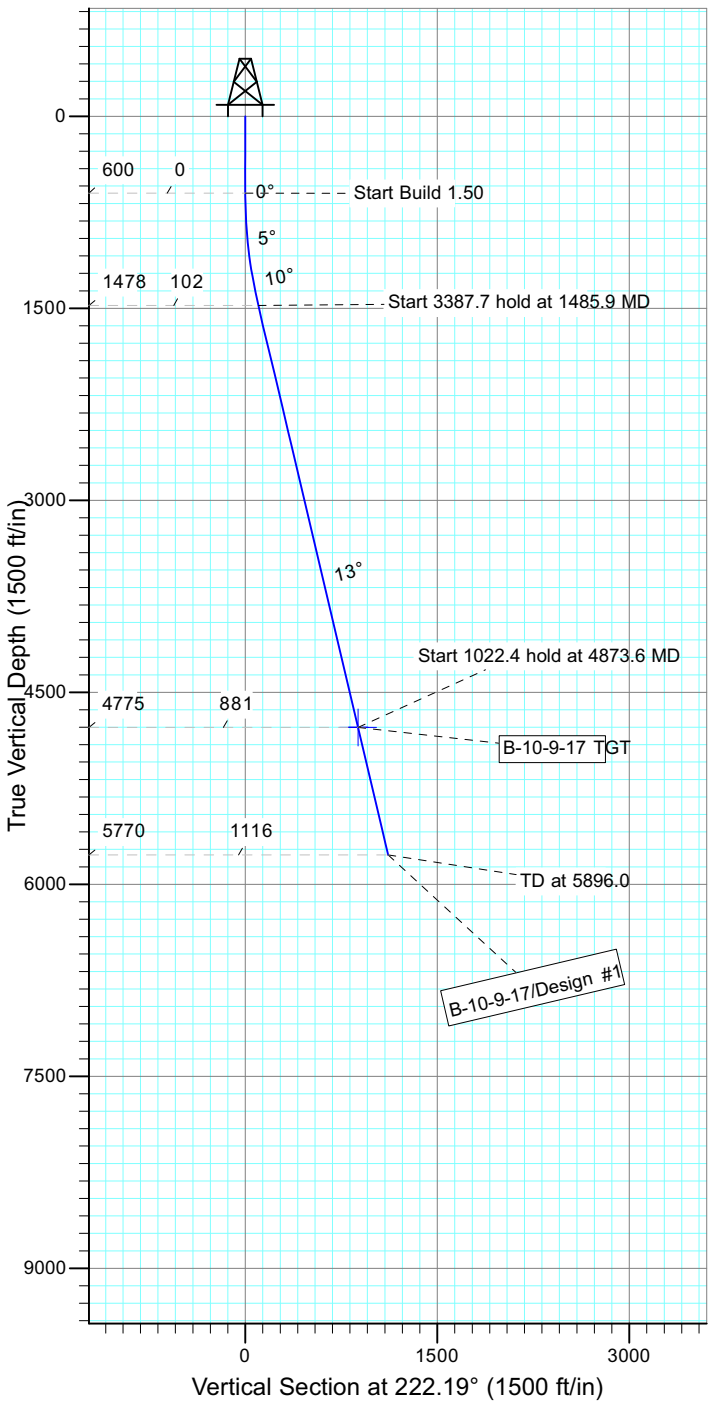
NEWFIELD

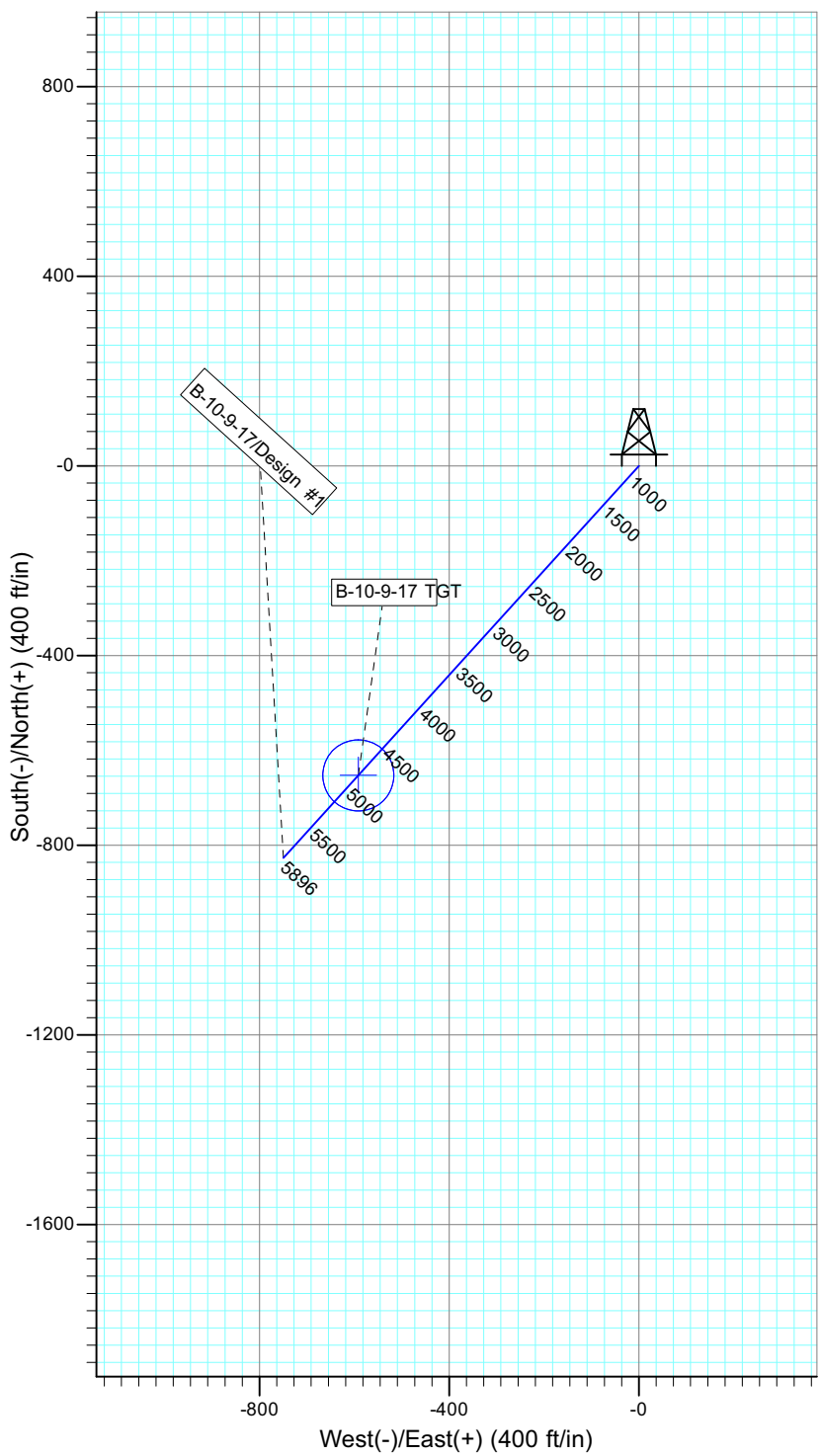
Project: USGS Myton SW (UT)
Site: SECTION 3 T9S, R17E
Well: B-10-9-17
Wellbore: Wellbore #1
Design: Design #1

Azimuths to True North
Magnetic North: 11.15°

Magnetic Field
Strength: 52184.3snT
Dip Angle: 65.79°
Date: 7/9/2012
Model: IGRF2010

KOP @ 600'
DOGLEG RATE 1.5 DEG/100





WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
B-10-9-17 TGT	4775.0	-652.7	-591.7	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1485.9	13.29	222.19	1478.0	-75.8	-68.7	1.50	222.19	102.3	
4	4873.6	13.29	222.19	4775.0	-652.7	-591.7	0.00	0.00	881.0	B-10-9-17 TGT
5	5896.0	13.29	222.19	5770.0	-826.9	-749.5	0.00	0.00	1116.0	

PAYZONE

Received: September 20, 2012

API Well Number: 43047531650000

NEWFIELD

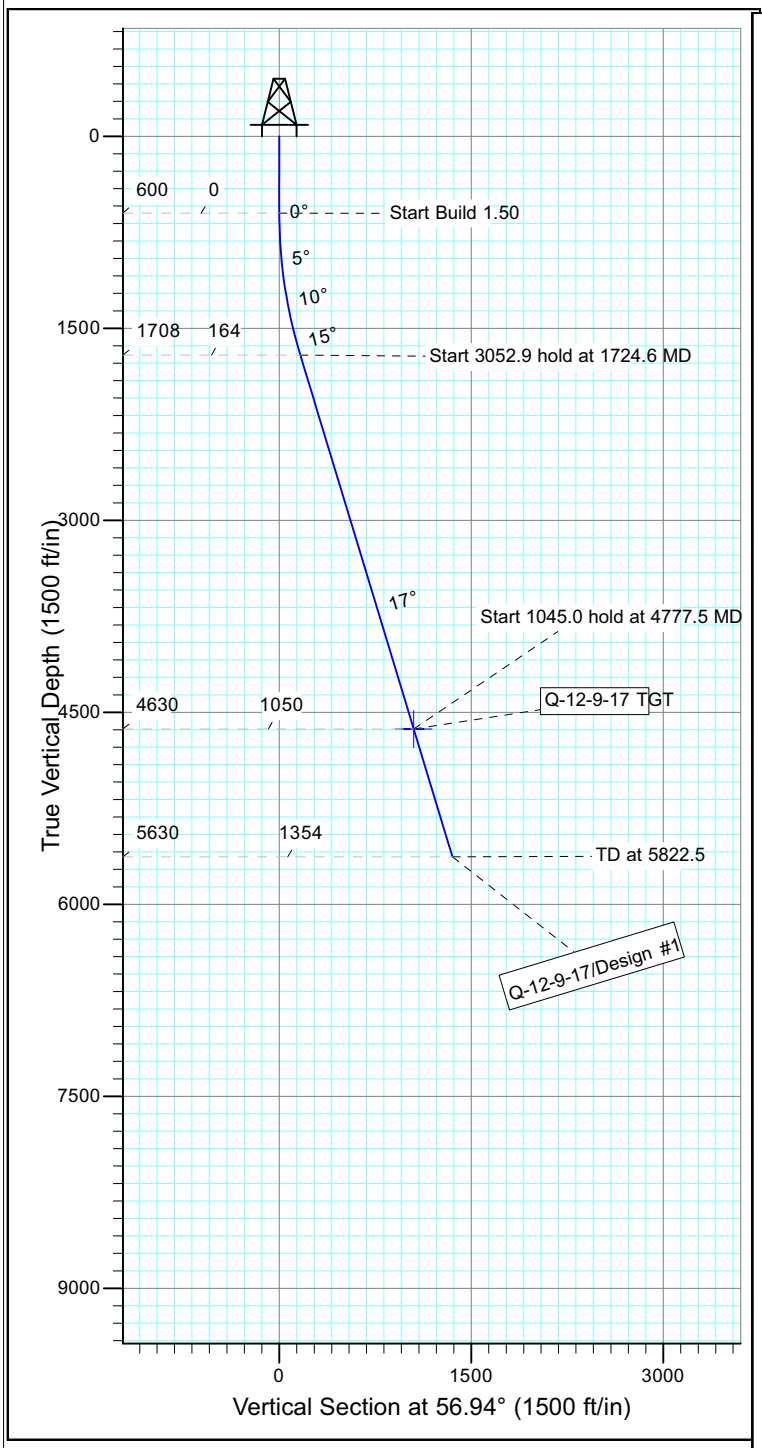
Project: USGS Myton SW (UT)
Site: SECTION 12 TS9 R17E
Well: Q-12-9-17
Wellbore: Wellbore #1
Design: Design #1

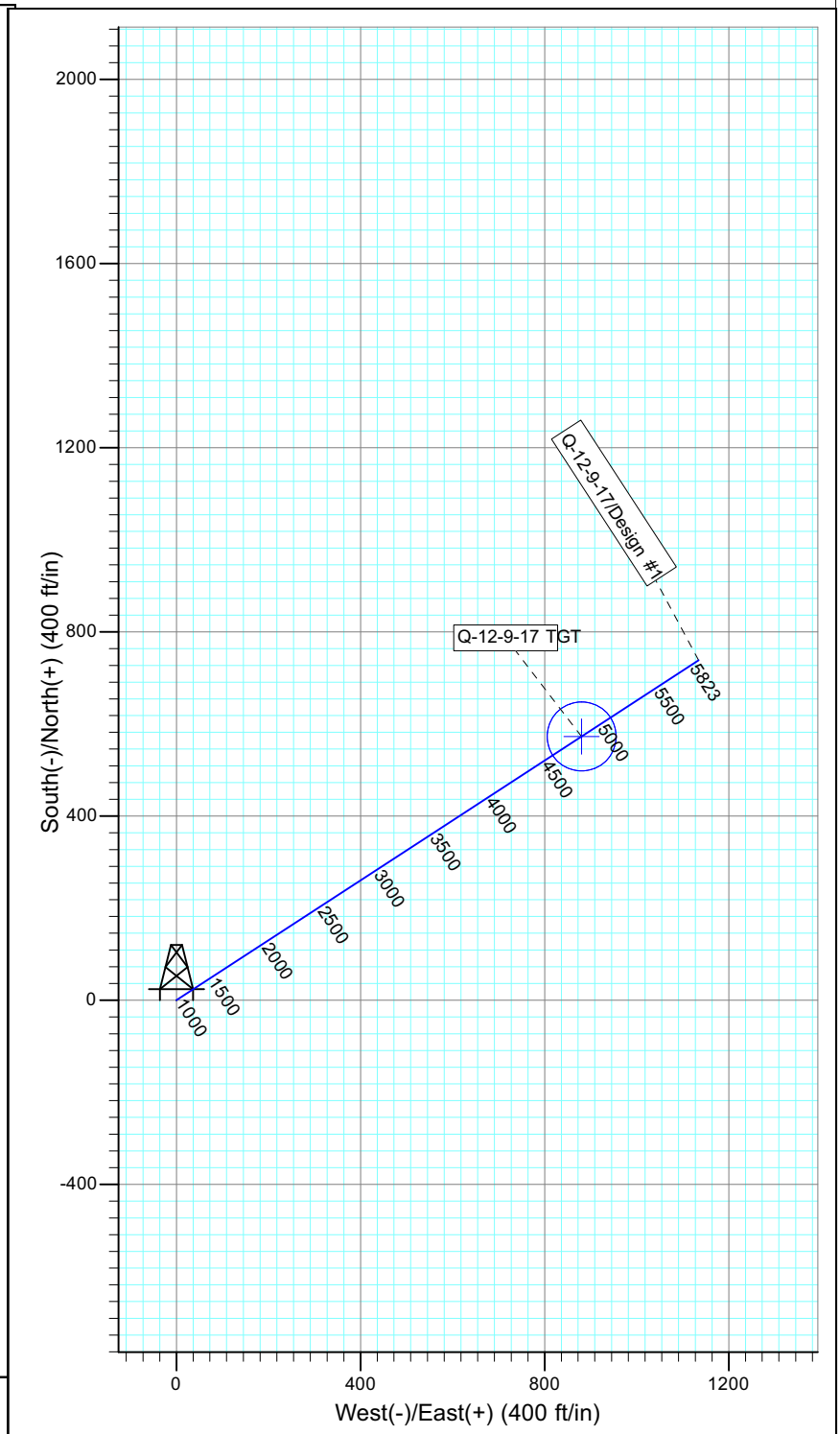
T M

Azimuths to True North
Magnetic North: 11.14°

Magnetic Field
Strength: 52179.6snT
Dip Angle: 65.78°
Date: 7/9/2012
Model: IGRF2010

KOP @ 600'
DOGLEG RATE 1.5 DEG/100





WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
Q-12-9-17 TGT	4630.0	572.9	880.3	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1724.6	16.87	56.94	1708.4	89.7	137.8	1.50	56.94	164.4	
4	4777.5	16.87	56.94	4630.0	572.9	880.3	0.00	0.00	1050.3	Q-12-9-17 TGT
5	5822.5	16.87	56.94	5630.0	738.3	1134.4	0.00	0.00	1353.5	

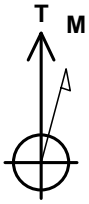
PAYZONE DIRECTIONAL

Received: September 20, 2012

API Well Number: 43047531650000

NEWFIELD

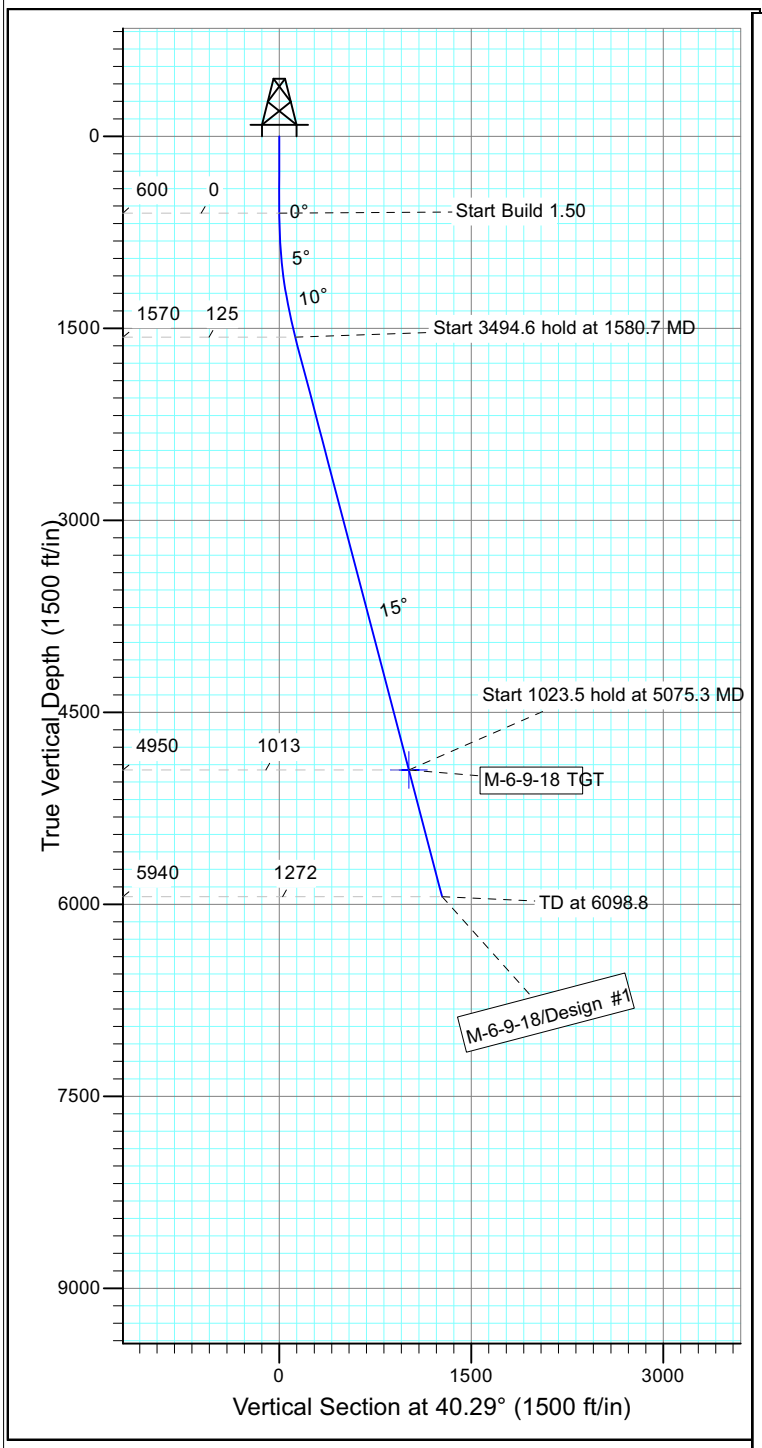
Project: USGS Myton SW (UT)
Site: SECTION 6 T9, R18E
Well: M-6-9-18
Wellbore: Wellbore #1
Design: Design #1

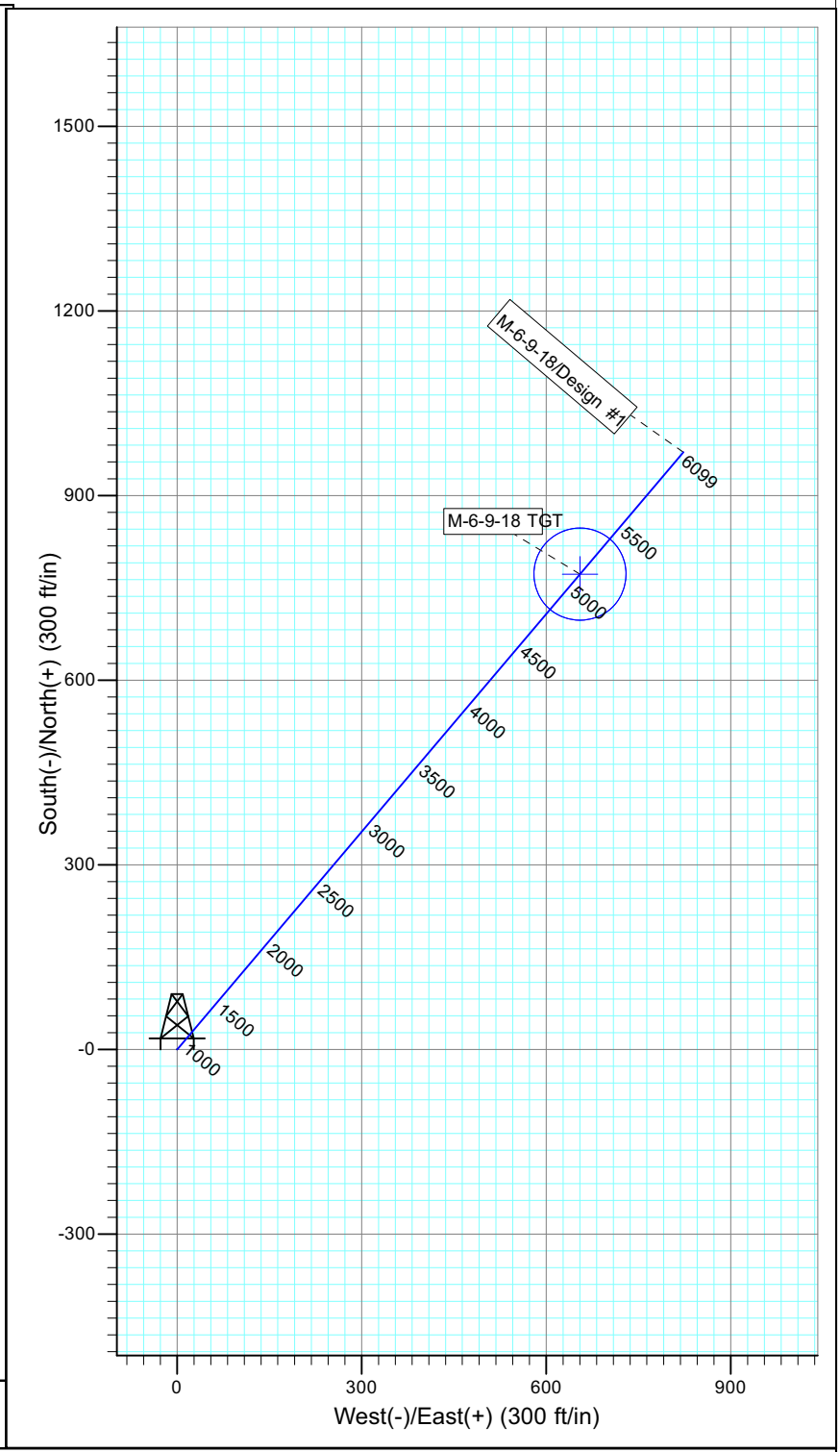


Azimuths to True North
Magnetic North: 11.13°

Magnetic Field
Strength: 52193.2snT
Dip Angle: 65.80°
Date: 7/9/2012
Model: IGRF2010

KOP @ 600'
DOGLEG RATE 1.5 DEG/100





WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
M-6-9-18 TGT	4950.0	772.3	654.8	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1580.7	14.71	40.29	1569.9	95.5	81.0	1.50	40.29	125.2	
4	5075.3	14.71	40.29	4950.0	772.3	654.8	0.00	0.00	1012.6	M-6-9-18 TGT
5	6098.8	14.71	40.29	5940.0	970.6	822.9	0.00	0.00	1272.5	

PAYZONE

Received: September 21, 2012

API Well Number: 43047531650000

NEWFIELD

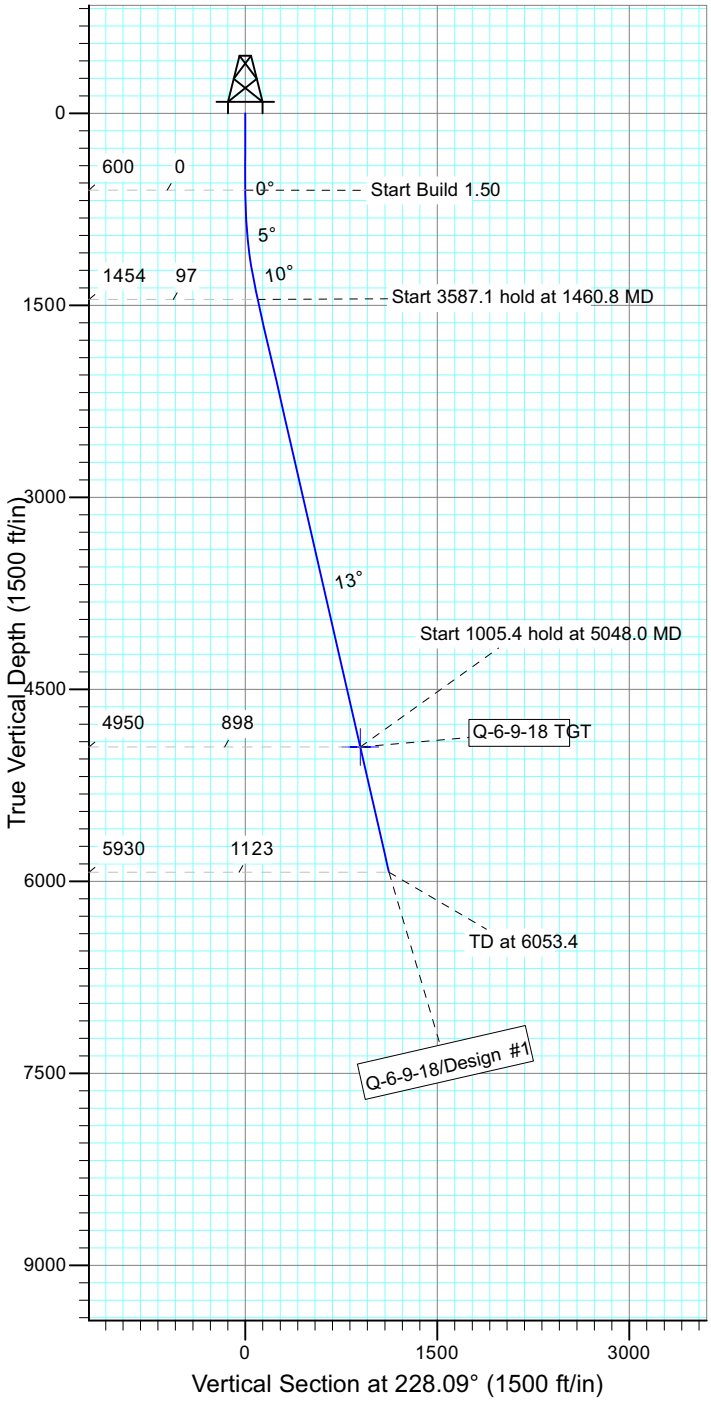
Project: USGS Myton SW (UT)
Site: SECTION 6 T9, R18E
Well: Q-6-9-18
Wellbore: Wellbore #1
Design: Design #1

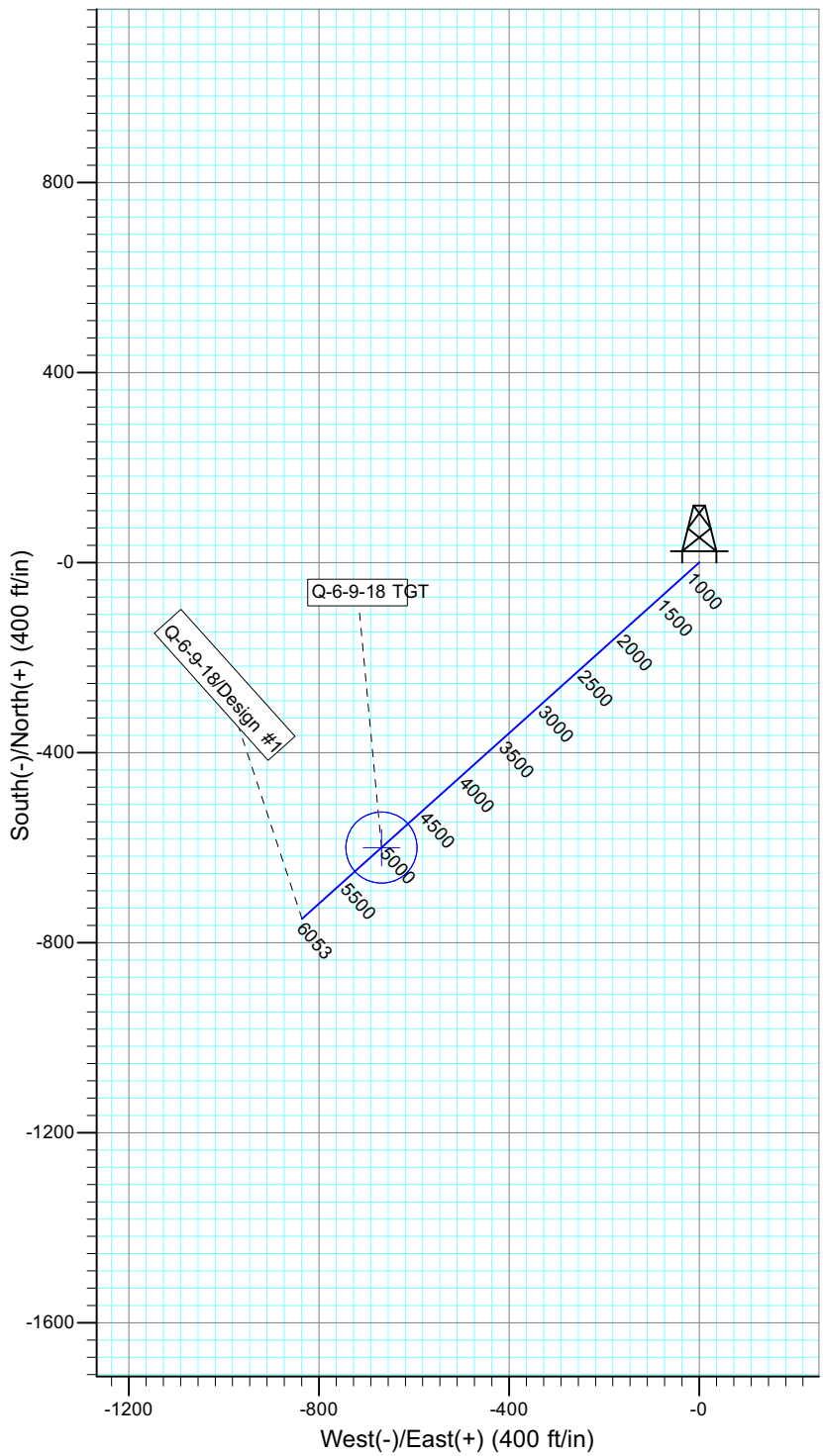
T M

Azimuths to True North
Magnetic North: 11.13°

Magnetic Field
Strength: 52193.2snT
Dip Angle: 65.80°
Date: 7/9/2012
Model: IGRF2010

KOP @ 600'
DOGLEG RATE 1.5 DEG/100





WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
Q-6-9-18 TGT	4950.0	-600.0	-668.4	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1460.8	12.91	228.09	1453.6	-64.5	-71.9	1.50	228.09	96.6	
4	5048.0	12.91	228.09	4950.0	-600.0	-668.4	0.00	0.00	898.2	Q-6-9-18 TGT
5	6053.4	12.91	228.09	5930.0	-750.0	-835.6	0.00	0.00	1122.9	

PAYZONE

Received: September 21, 2012

API Well Number: 43047531650000

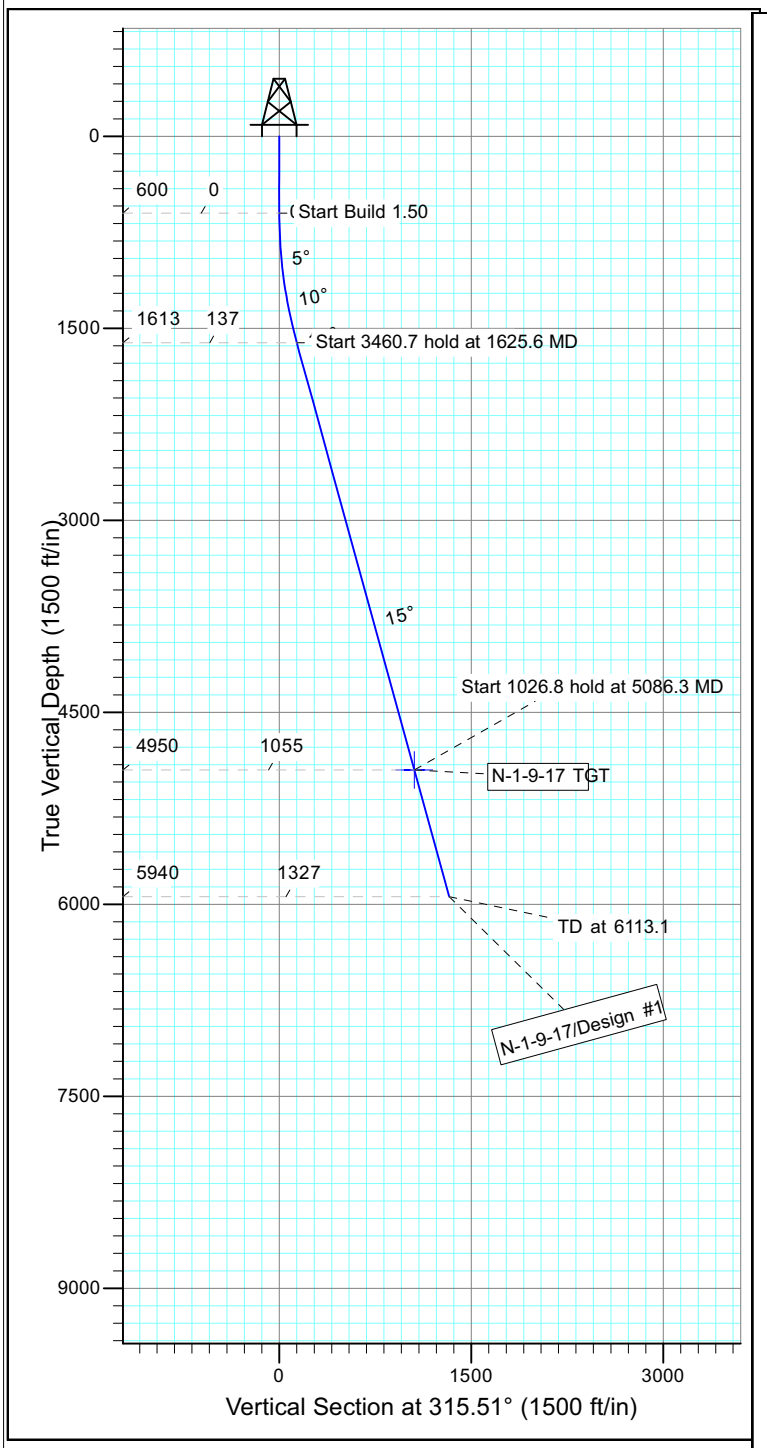
NEWFIELD

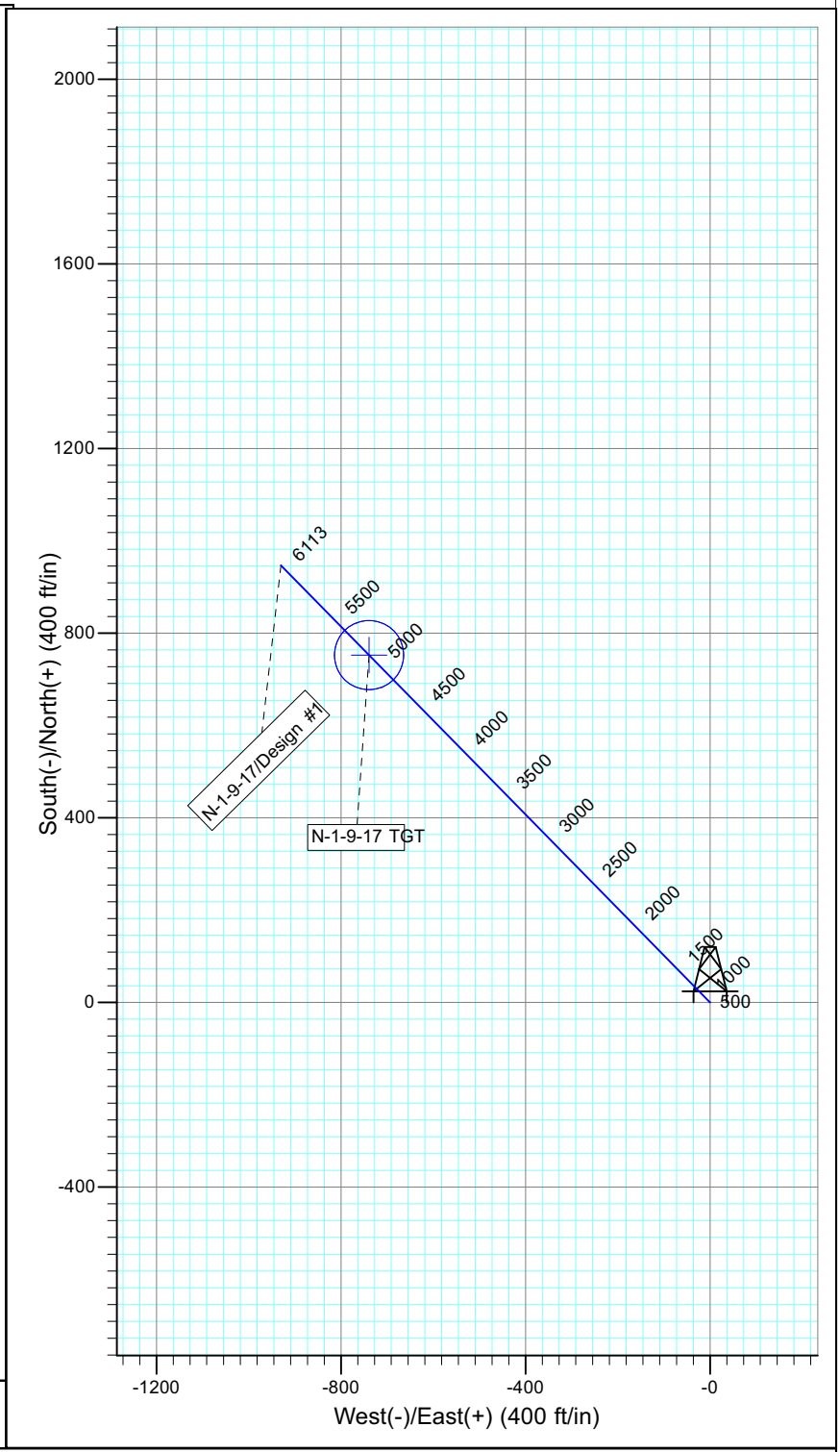
Project: USGS Myton SW (UT)
Site: SECTION 1 T9S, 17E
Well: N-1-9-17
Wellbore: Wellbore #1
Design: Design #1

Azimuths to True North
Magnetic North: 11.14°

Magnetic Field
Strength: 52190.6snT
Dip Angle: 65.80°
Date: 7/9/2012
Model: IGRF2010

KOP @ 1000'
DOGLEG RATE 3 DEG/100





WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
N-1-9-17 TGT	4950.0	752.6	-739.3	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1625.6	15.38	315.51	1613.3	97.6	-95.9	1.50	315.51	136.9	
4	5086.3	15.38	315.51	4950.0	752.6	-739.3	0.00	0.00	1054.9	N-1-9-17 TGT
5	6113.1	15.38	315.51	5940.0	946.9	-930.2	0.00	0.00	1327.3	

PAYZONE DIRECTIONAL

Received: September 21, 2012

API Well Number: 43047531650000

NEWFIELD

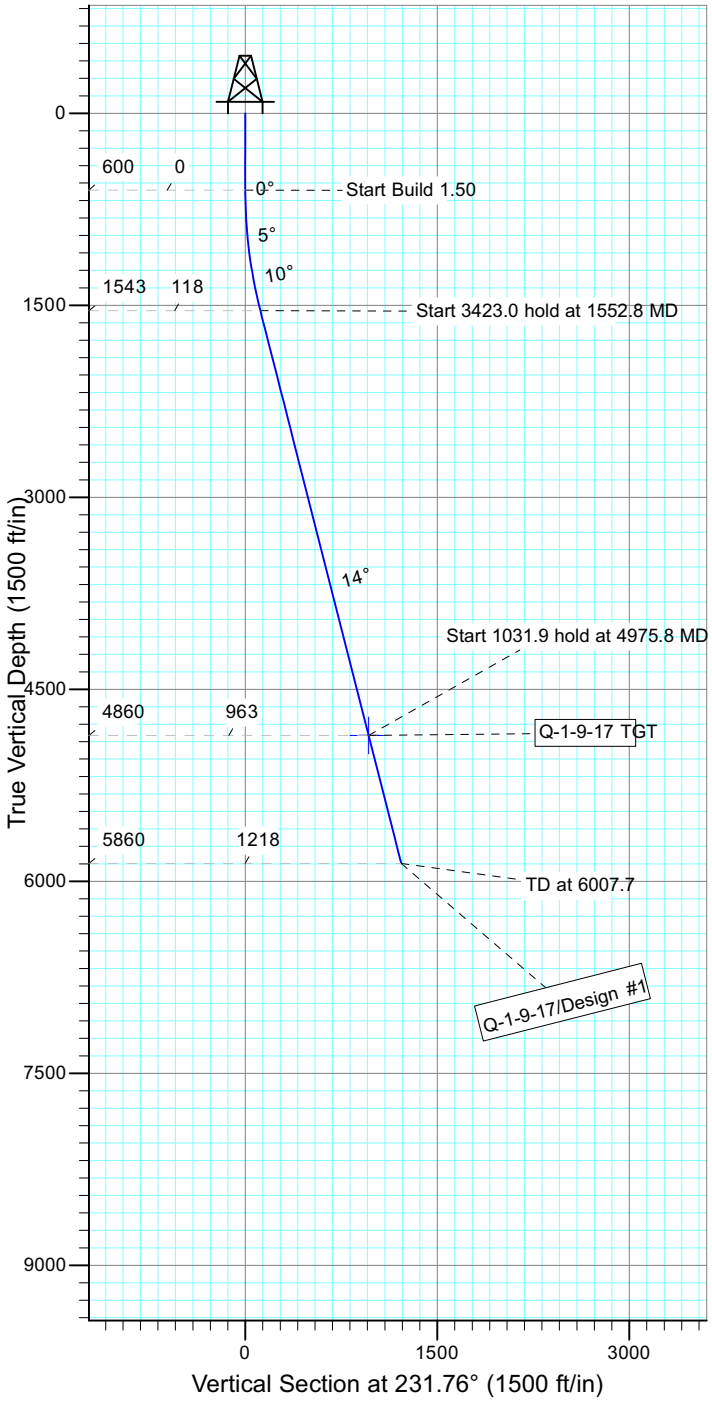
Project: USGS Myton SW (UT)
Site: SECTION 1 T9S, 17E
Well: Q-1-9-17
Wellbore: Wellbore #1
Design: Design #1

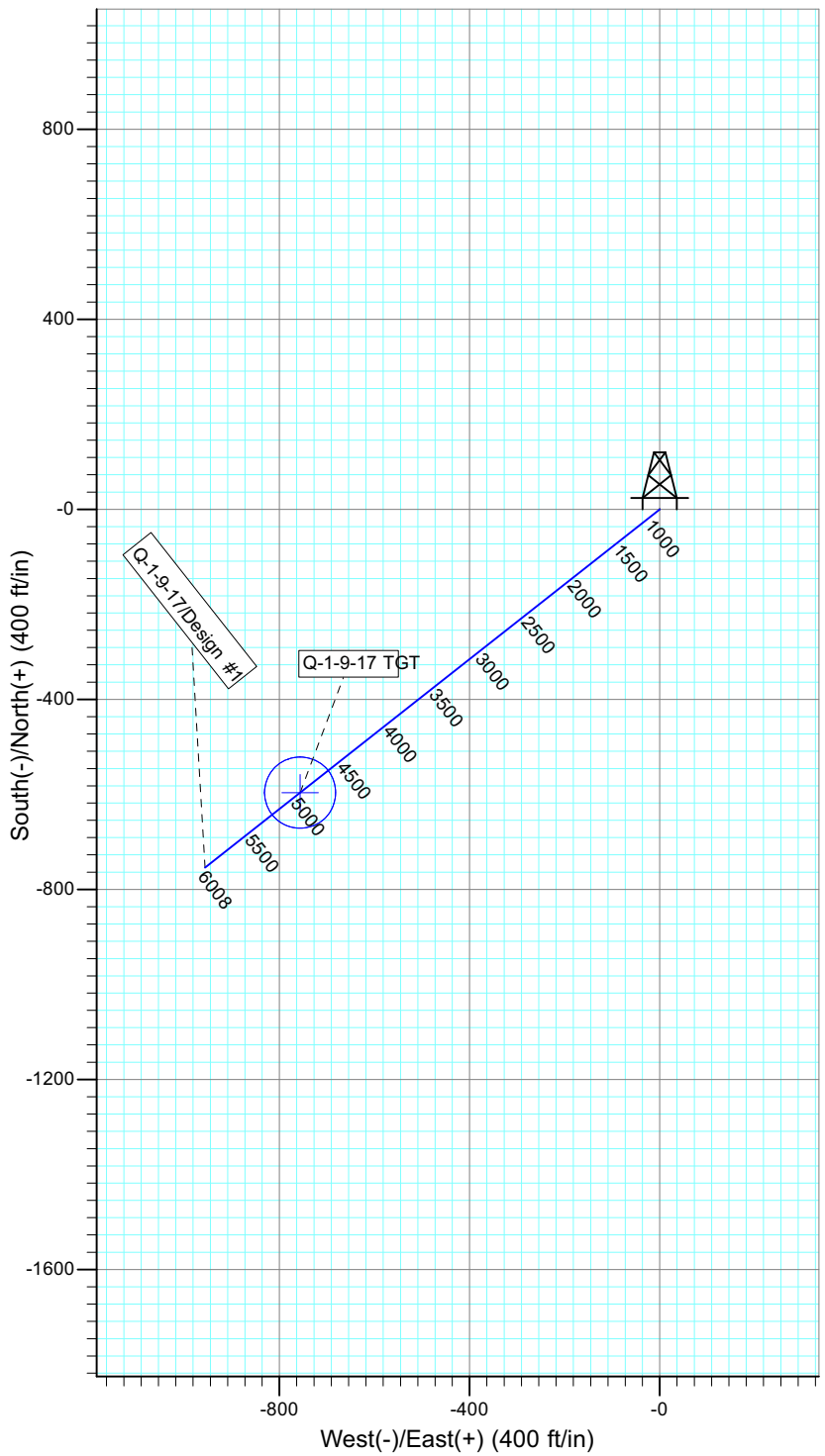
T M

Azimuths to True North
Magnetic North: 11.14°

Magnetic Field
Strength: 52190.7snT
Dip Angle: 65.80°
Date: 7/9/2012
Model: IGRF2010

KOP @ 600'
DOGLEG RATE 1.5 DEG/100





WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
Q-1-9-17 TGT	4860.0	-596.2	-756.6	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1552.8	14.29	231.76	1543.0	-73.2	-92.9	1.50	231.76	118.2	
4	4975.8	14.29	231.76	4860.0	-596.2	-756.6	0.00	0.00	963.2	Q-1-9-17 TGT
5	6007.7	14.29	231.76	5860.0	-753.9	-956.6	0.00	0.00	1218.0	

PAYZONE DIRECTIONAL

Received: September 21, 2012

API Well Number: 43047531650000

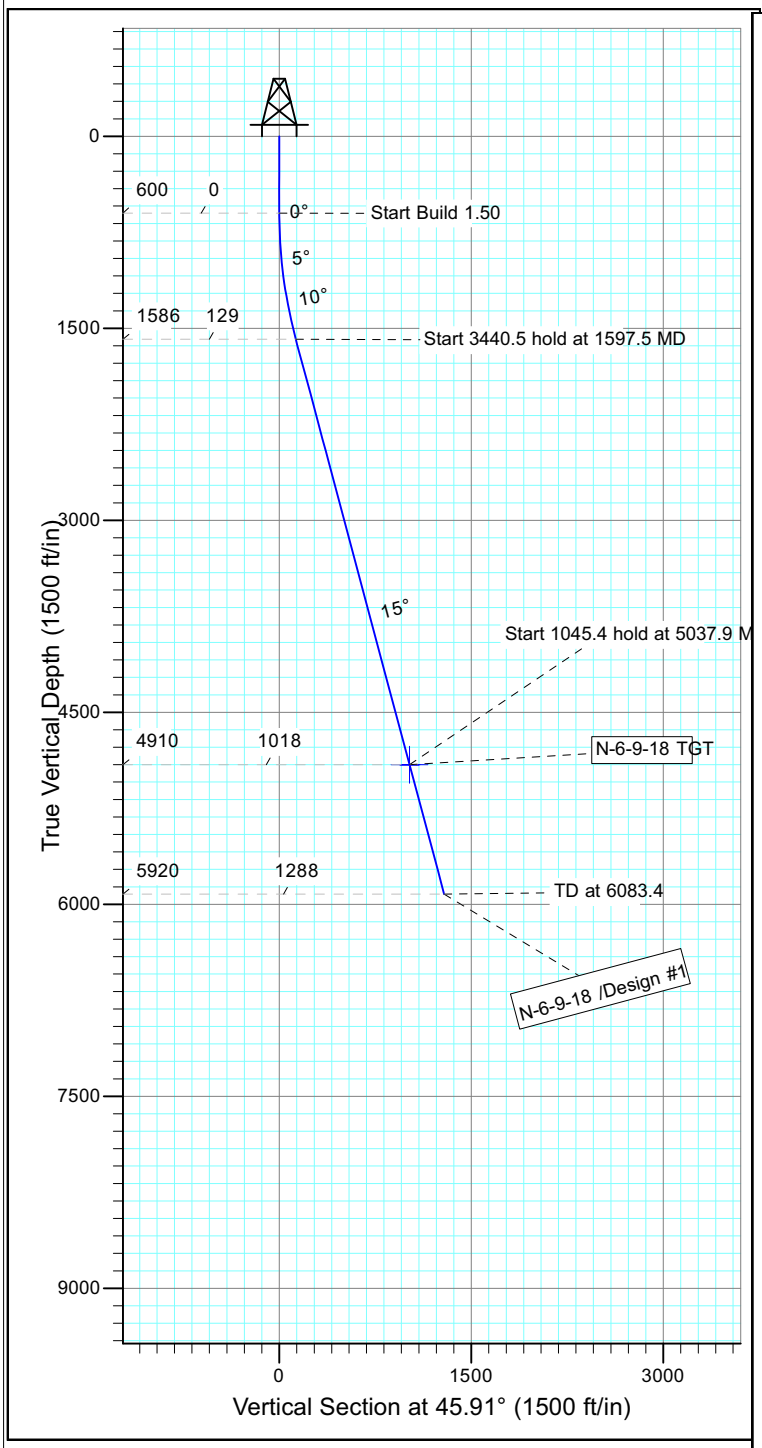
NEWFIELD

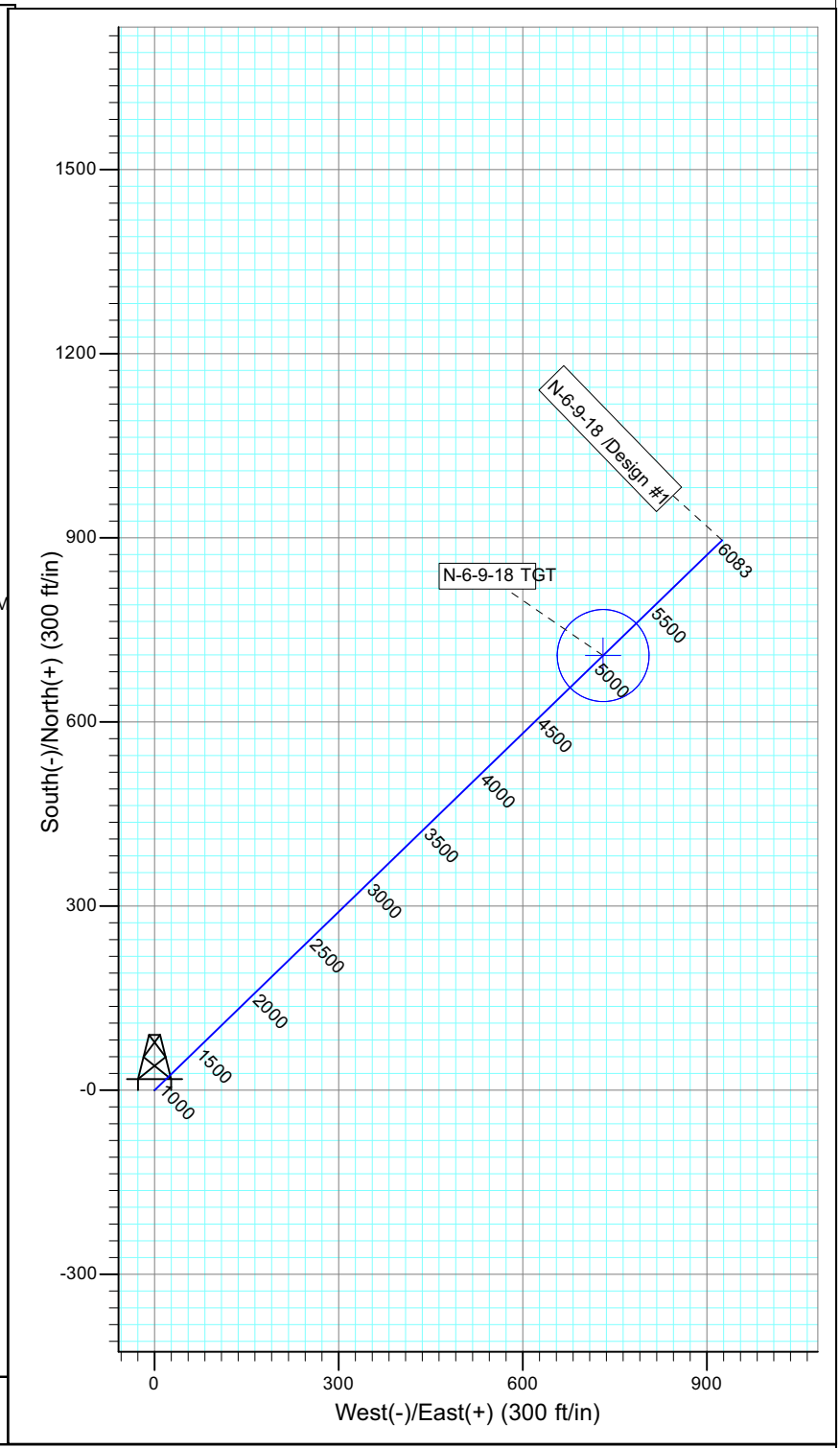
Project: USGS Myton SW (UT)
Site: SECTION 6 T9, R18E
Well: N-6-9-18
Wellbore: Wellbore #1
Design: Design #1

Azimuths to True North
Magnetic North: 11.13°

Magnetic Field
Strength: 52192.5snT
Dip Angle: 65.80°
Date: 7/9/2012
Model: IGRF2010

KOP @ 600'
DOGLEG RATE 1.5 DEG/100





WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
N-6-9-18 TGT	4910.0	708.2	731.0	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1597.5	14.96	45.91	1586.2	90.1	93.0	1.50	45.91	129.5	
4	5037.9	14.96	45.91	4910.0	708.2	731.0	0.00	0.00	1017.8	N-6-9-18 TGT
5	6083.4	14.96	45.91	5920.0	896.0	924.8	0.00	0.00	1287.7	

PAYZONE

Received: September 21, 2012

API Well Number: 43047531650000

NEWFIELD

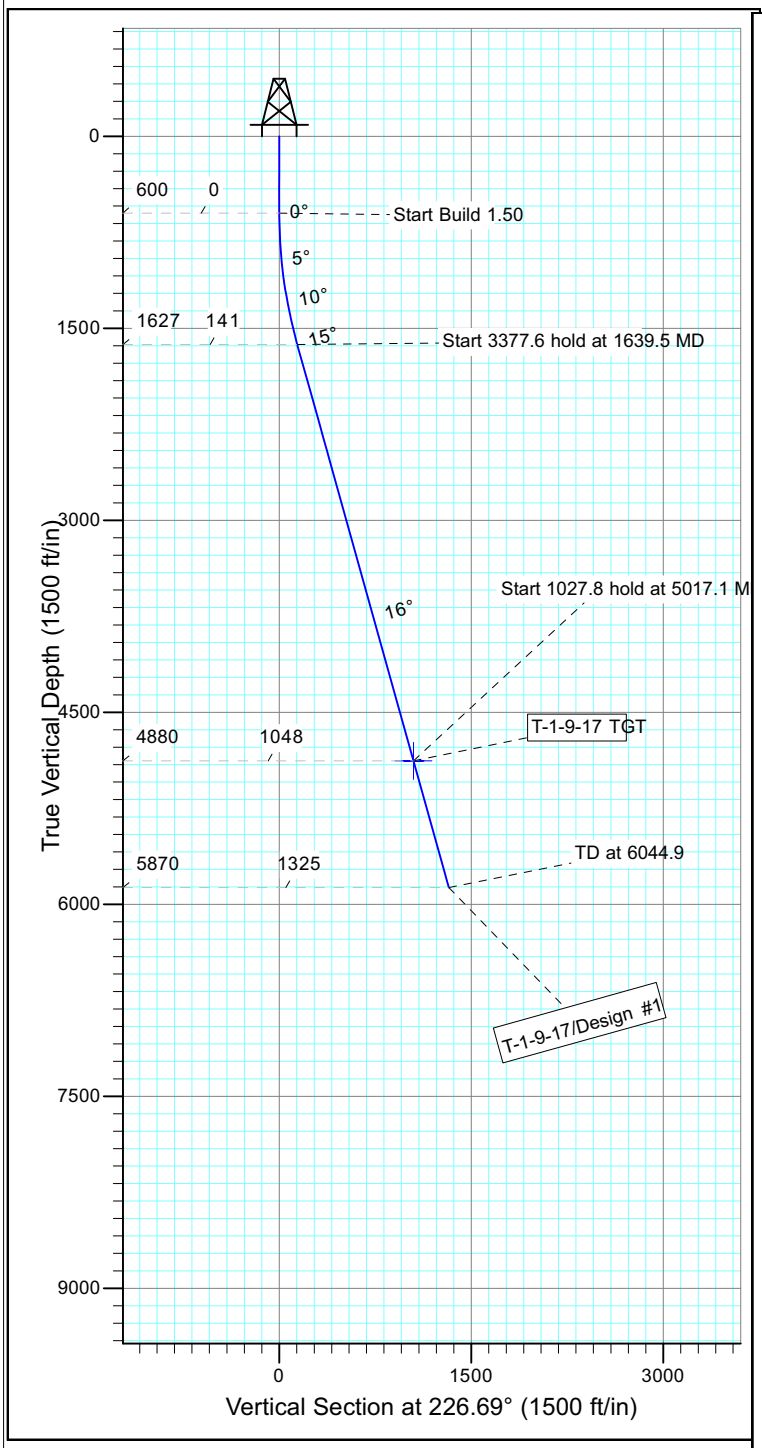
Project: USGS Myton SW (UT)
Site: SECTION 6 T9, R18E
Well: T-1-9-17
Wellbore: Wellbore #1
Design: Design #1

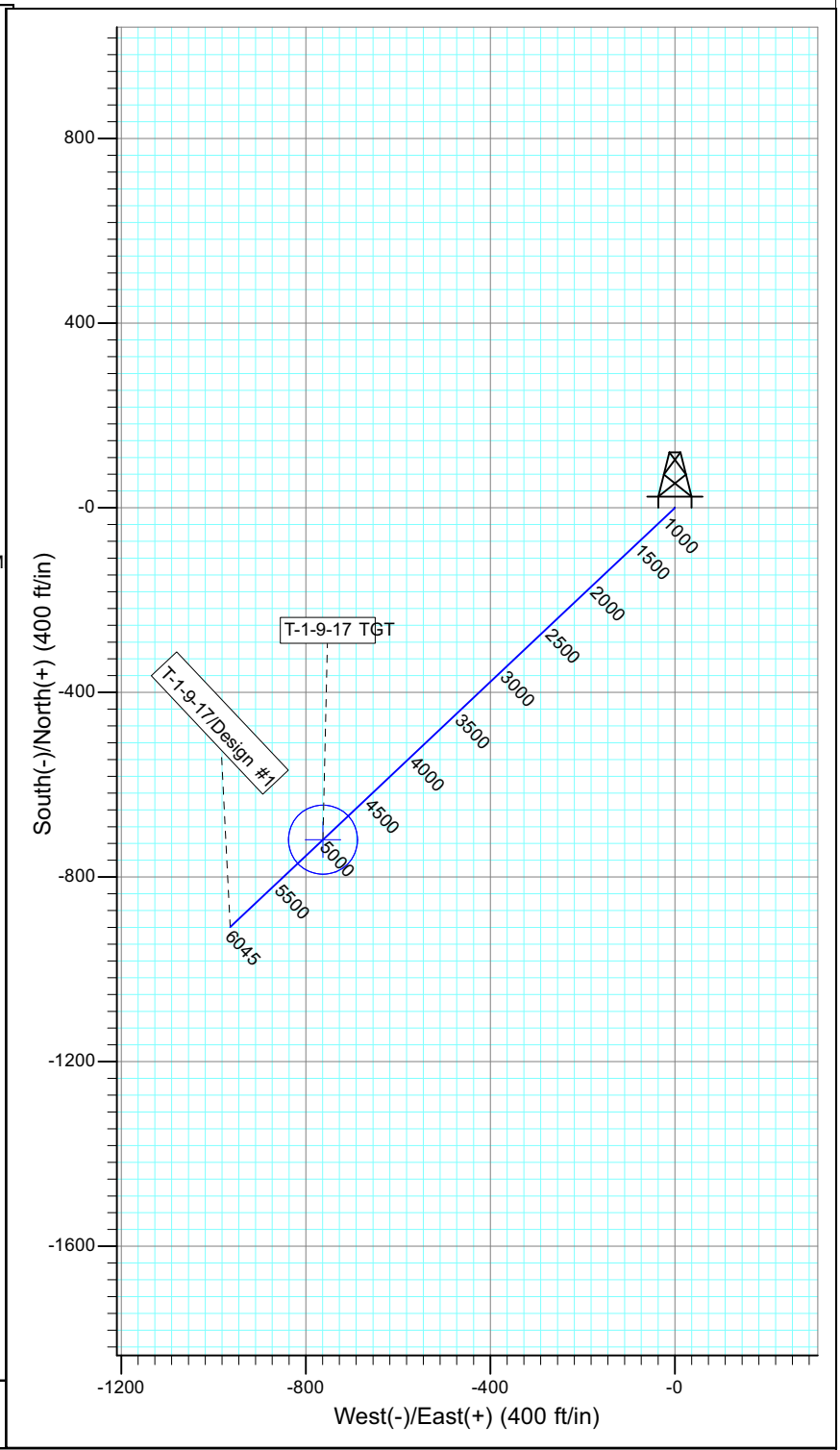
T M

Azimuths to True North
Magnetic North: 11.13°

Magnetic Field
Strength: 52192.5snT
Dip Angle: 65.80°
Date: 7/9/2012
Model: IGRF2010

KOP @ 600'
DOGLEG RATE 1.5 DEG/100





WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
T-1-9-17 TGT	4880.0	-719.2	-762.9	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1639.5	15.59	226.69	1626.7	-96.4	-102.3	1.50	226.69	140.6	
4	5017.1	15.59	226.69	4880.0	-719.2	-762.9	0.00	0.00	1048.4	T-1-9-17 TGT
5	6044.9	15.59	226.69	5870.0	-908.7	-963.9	0.00	0.00	1324.7	

PAYZONE

Received: September 21, 2012

API Well Number: 43047531650000

NEWFIELD

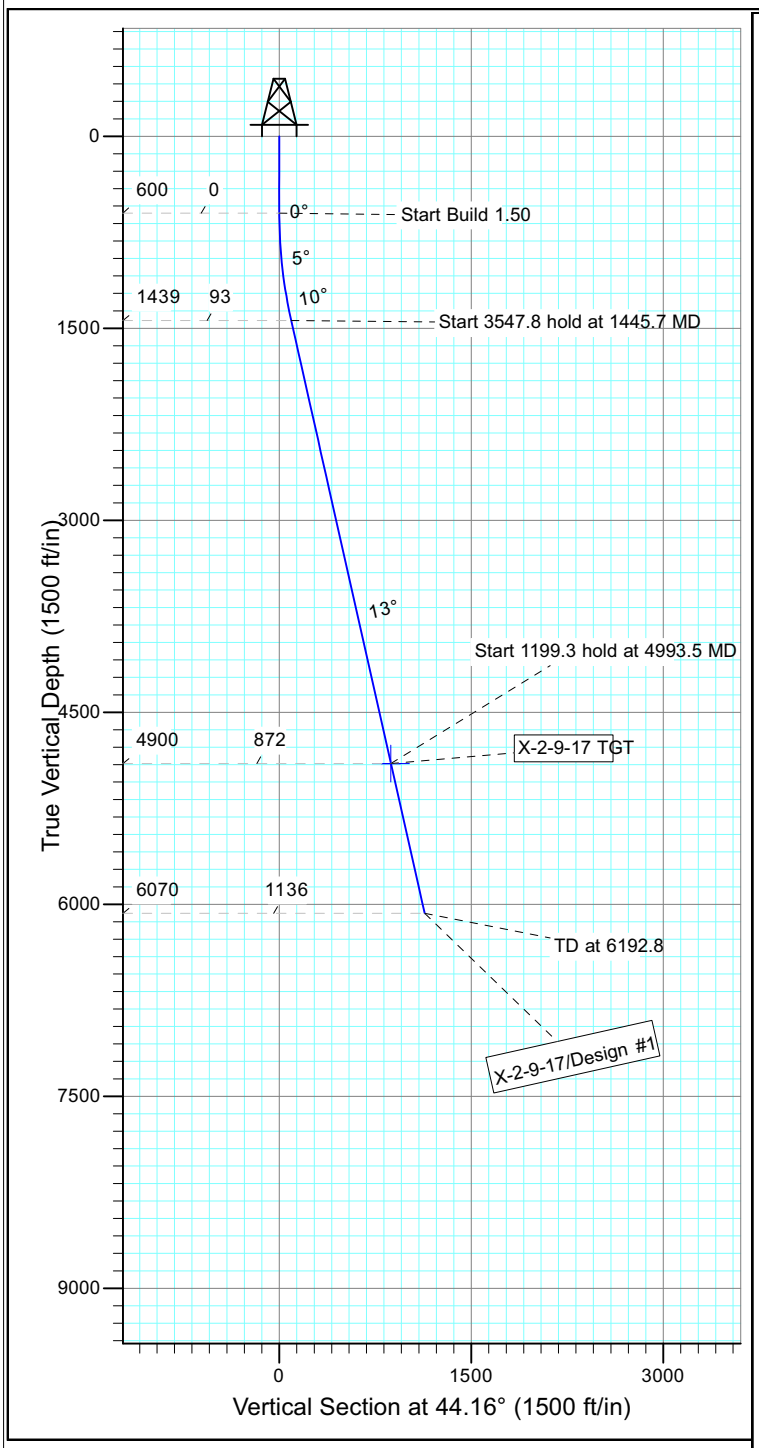
Project: USGS Myton SW (UT)
Site: SECTION 11 T9S, R17E
Well: X-2-9-17
Wellbore: Wellbore #1
Design: Design #1

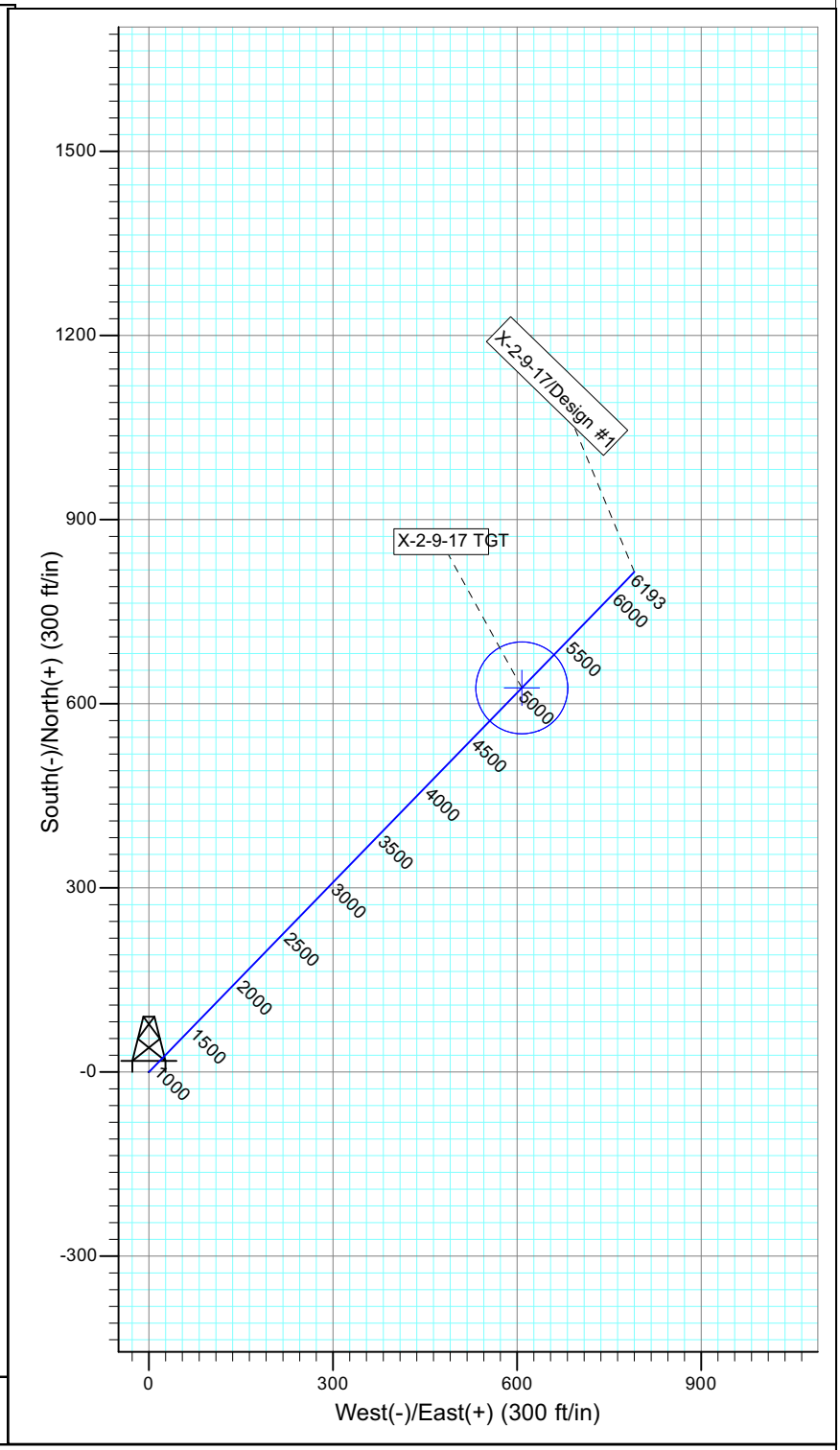
T M

Azimuths to True North
Magnetic North: 11.14°

Magnetic Field
Strength: 52183.0snT
Dip Angle: 65.79°
Date: 7/9/2012
Model: IGRF2010

KOP @ 600'
DOGLEG RATE 1.5 DEG/100





WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
X-2-9-17 TGT	4900.0	625.8	607.7	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1445.7	12.69	44.16	1438.8	66.9	65.0	1.50	44.16	93.2	
4	4993.5	12.69	44.16	4900.0	625.8	607.7	0.00	0.00	872.3	X-2-9-17 TGT
5	6192.8	12.69	44.16	6070.0	814.8	791.1	0.00	0.00	1135.7	

PAYZONE

Received: September 21, 2012

API Well Number: 43047531650000

NEWFIELD

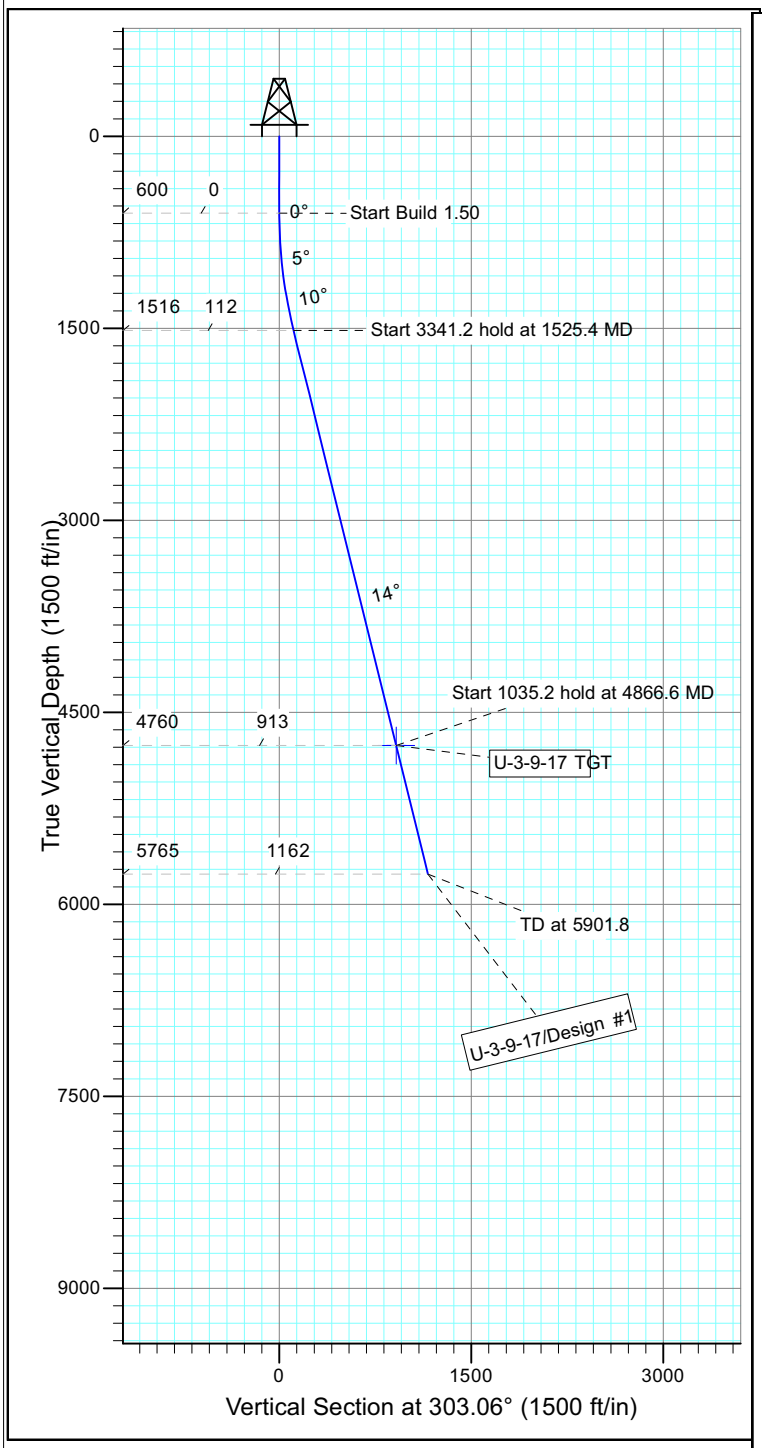
Project: USGS Myton SW (UT)
Site: SECTION 11 T9S, R17E
Well: U-3-9-17
Wellbore: Wellbore #1
Design: Design #1

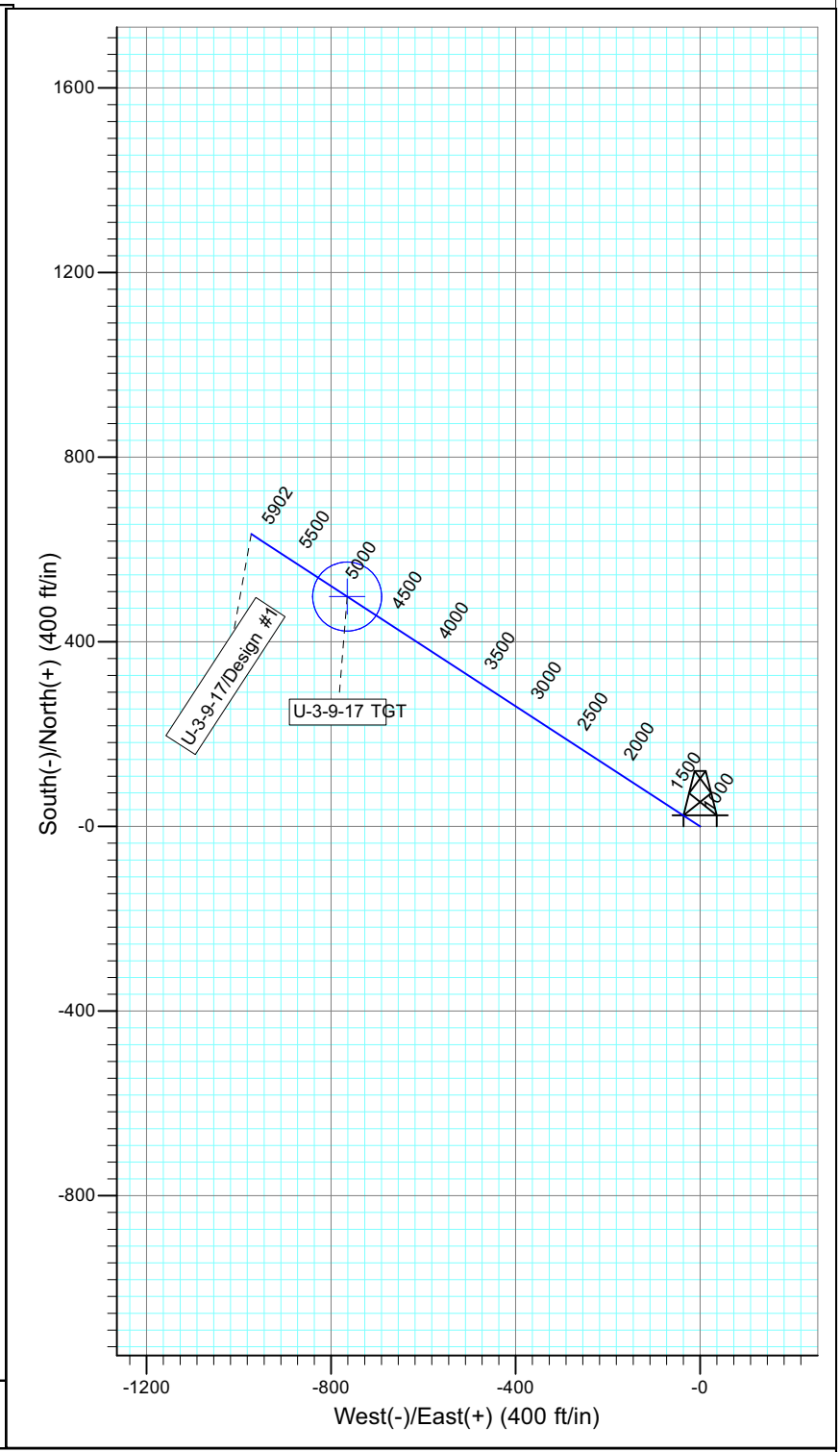
T M

Azimuths to True North
Magnetic North: 11.14°

Magnetic Field
Strength: 52183.0snT
Dip Angle: 65.79°
Date: 7/9/2012
Model: IGRF2010

KOP @ 600'
DOGLEG RATE 1.5 DEG/100





WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
U-3-9-17 TGT	4760.0	498.1	-765.3	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1525.4	13.88	303.06	1516.4	60.9	-93.5	1.50	303.06	111.6	
4	4866.6	13.88	303.06	4760.0	498.1	-765.3	0.00	0.00	913.2	U-3-9-17 TGT
5	5901.8	13.88	303.06	5765.0	633.6	-973.5	0.00	0.00	1161.5	

PAYZONE

Received: September 21, 2012

API Well Number: 43047531650000

NEWFIELD
ROCKY MOUNTAINS

VIA ELECTRONIC DELIVERY

September 25, 2012

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling
GMBU S-1-9-17
Greater Monument Butte (Green River) Unit

Surface Hole: T9S-R17E Section 1: SESE (UTU-64806)
700' FSL 643' FEL

At Target: T9S-R17E Section 1: SWSE (UTU-64806)
1211' FSL 1428' FEL

Uintah County, Utah

Dear Ms. Mason:

Pursuant to the filing by Newfield Production Company (NPC) of an Application for Permit to Drill the above referenced well dated 9/24/2012, a copy of which is attached, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole and target locations of this well are both within the boundaries of the Greater Monument Butte Unit (UTU-87538X), of which Newfield certifies that it is the operator. Further, Newfield certifies that all lands within 460 feet of the entire directional well bore are within the Greater Monument Butte Unit.

NPC is permitting this well as a directional well in order to mitigate surface disturbance by utilizing pre-exiting roads and pipelines.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please contact the undersigned at 303-383-4121 or by email at lburget@newfield.com. Your consideration in this matter is greatly appreciated.

Sincerely,
Newfield Production Company

Leslie Burget

Leslie Burget
Land Associate

1001 17th Street, Suite 2000 Denver, CO 80202 (303) 893-0102 Fax (303) 893-0103

API Well Number: 43047531650000

Form 3160-3
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU64806

6. If Indian, Allottee or Tribe Name

1a. Type of Work: ☒ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.
GREATER MONUMENT

8. Lease Name and Well No.
GMBU S-1-9-17

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator
NEWFIELD PRODUCTION COMPANY
Contact: MANDIE CROZIER
Email: mcrozier@newfield.com

9. API Well No.

3a. Address
ROUTE #3 BOX 3630
MYTON, UT 84052

3b. Phone No. (include area code)
Ph: 435-646-4825
Fx: 435-646-3031

10. Field and Pool, or Exploratory
MONUMENT BUTTE

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface SESE 700FSL 643FEL

At proposed prod. zone SWSE 1211FSL 1428FEL

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 1 T9S R17E Mer SLB

14. Distance in miles and direction from nearest town or post office*
18.3 MILES SOUTHEAST OF MYTON

12. County or Parish
UINTAH

13. State
UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
109'

16. No. of Acres in Lease
560.00

17. Spacing Unit dedicated to this well
20.00

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.
976'

19. Proposed Depth
5977 MD
5891 TVD

20. BLM/BIA Bond No. on file
WYB000493

21. Elevations (Show whether DF, KB, RT, GL, etc.
5035 GL

22. Approximate date work will start
01/01/2013

23. Estimated duration
7 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
(Electronic Submission)

Name (Printed/Typed)
MANDIE CROZIER Ph: 435-646-4825

Date
09/24/2012

Title
REGULATORY ANALYST

Approved by (Signature)

Name (Printed/Typed)

Date

Title

Office

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #151538 verified by the BLM Well Information System
For NEWFIELD PRODUCTION COMPANY, sent to the Vernal

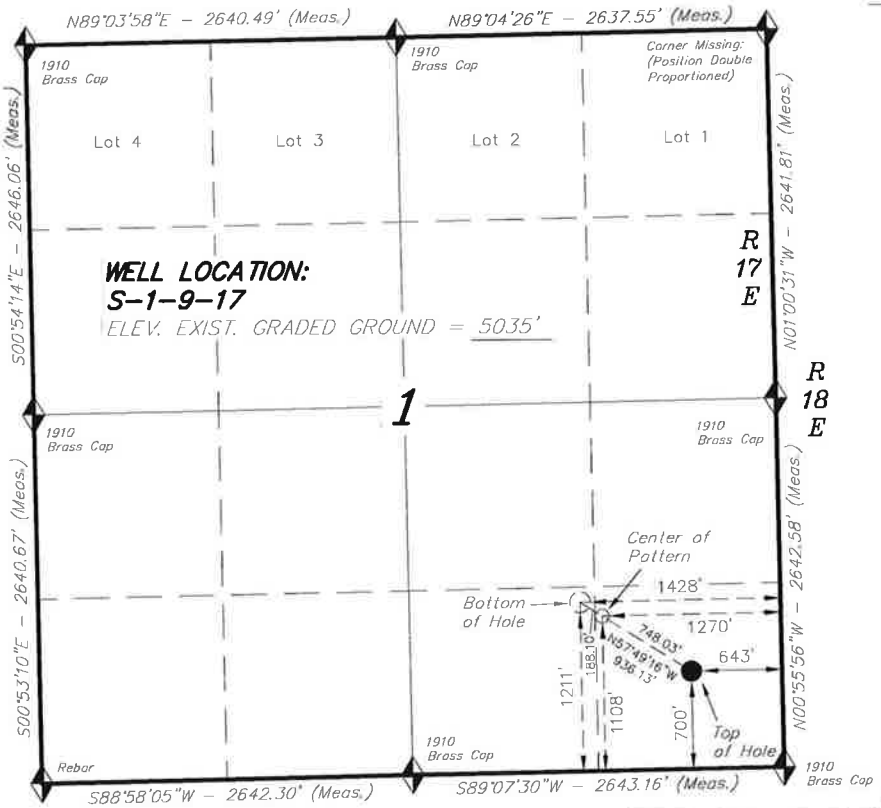
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional Operator Remarks:

SURFACE LEASE: UTU-64806
BOTTOM HOLE LEASE: UTU-64806

API Well Number: 43047531650000

T9S, R17E, S.L.B.&M.



= SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

NAD 83 (SURFACE LOCATION)
LATITUDE = 40°03'16.54" LONGITUDE = 109°56'52.16"
NAD 27 (SURFACE LOCATION)
LATITUDE = 40°03'16.67" LONGITUDE = 109°56'49.63"
NAD 83 (BOTTOM HOLE LOCATION)
LATITUDE = 40°03'21.60" LONGITUDE = 109°57'02.23"
NAD 27 (BOTTOM HOLE LOCATION)
LATITUDE = 40°03'21.73" LONGITUDE = 109°56'59.70"

NEWFIELD EXPLORATION COMPANY

WELL LOCATION, S-1-9-17, LOCATED AS SHOWN IN THE SE 1/4 SE 1/4 OF SECTION 1, T9S, R17E, S.L.B.&M. UINTAH COUNTY, UTAH.

TARGET BOTTOM HOLE, S-1-9-17, LOCATED AS SHOWN IN THE SW 1/4 SE 1/4 OF SECTION 1, T9S, R17E, S.L.B.&M. UINTAH COUNTY, UTAH.

1000' 500' 0' 1000'

BAR SCALE

N

NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

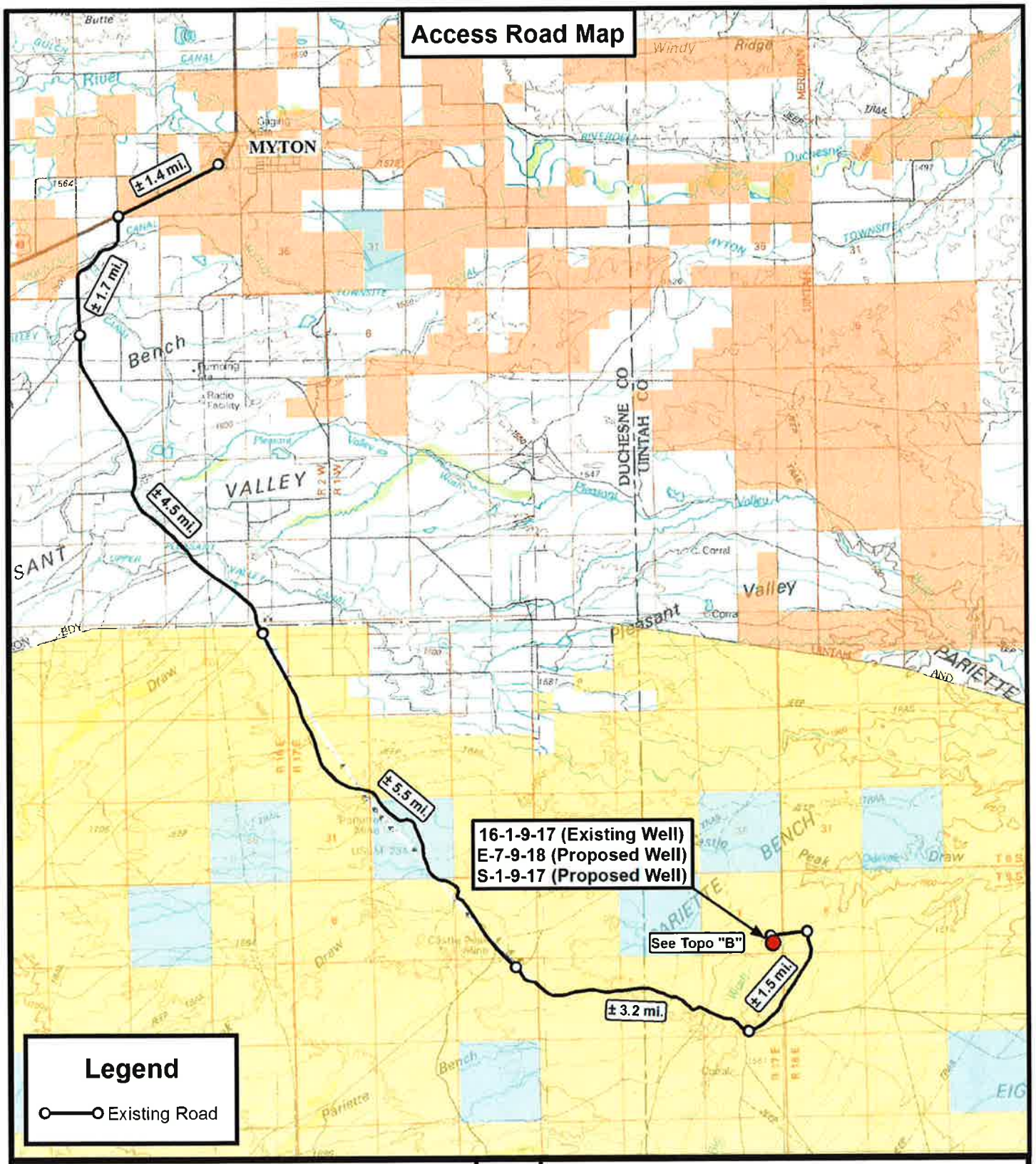
REGISTERED LAND SURVEYOR No.189377 07-10-12 STACY W. STEWART STATE OF UTAH

REGISTERED LAND SURVEYOR
REGISTRATION No.
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. – VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 02-07-12	SURVEYED BY: S.H.	VERSION:
DATE DRAWN: 07-10-12	DRAWN BY: F.T.M.	V2
REVISED:	SCALE: 1" = 1000'	

API Well Number: 43047531650000



Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

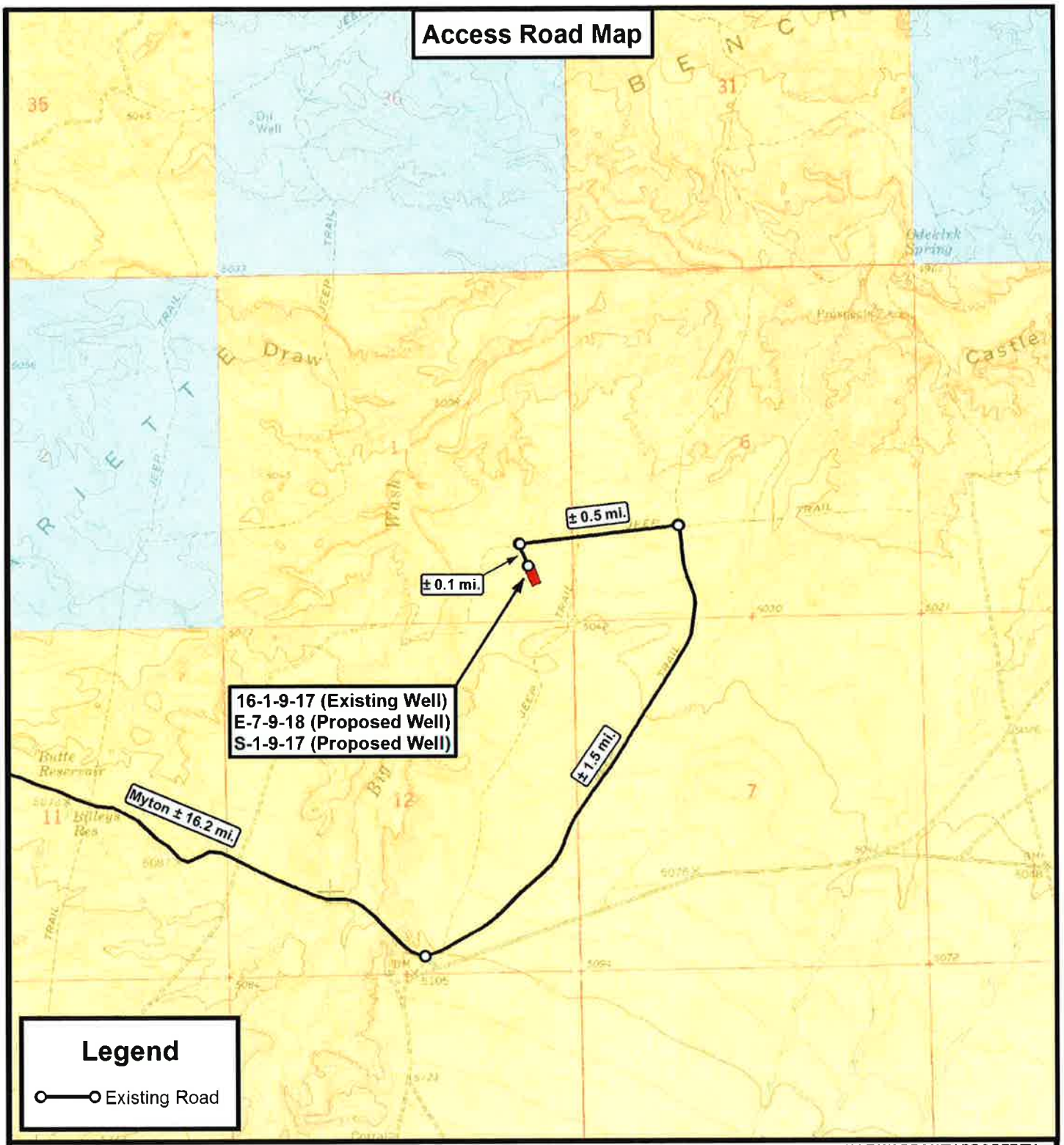
N

NEWFIELD EXPLORATION COMPANY

16-1-9-17 (Existing Well)
E-7-9-18 (Proposed Well)
S-1-9-17 (Proposed Well)
SEC. 1, T9S, R17E, S.L.B.&M. Uintah County, UT.

DRAWN BY: A.P.C.	REVISED:	VERSION:	TOPOGRAPHIC MAP
DATE: 07-10-2012		V2	SHEET A
SCALE: 1:100,000			

API Well Number: 43047531650000



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

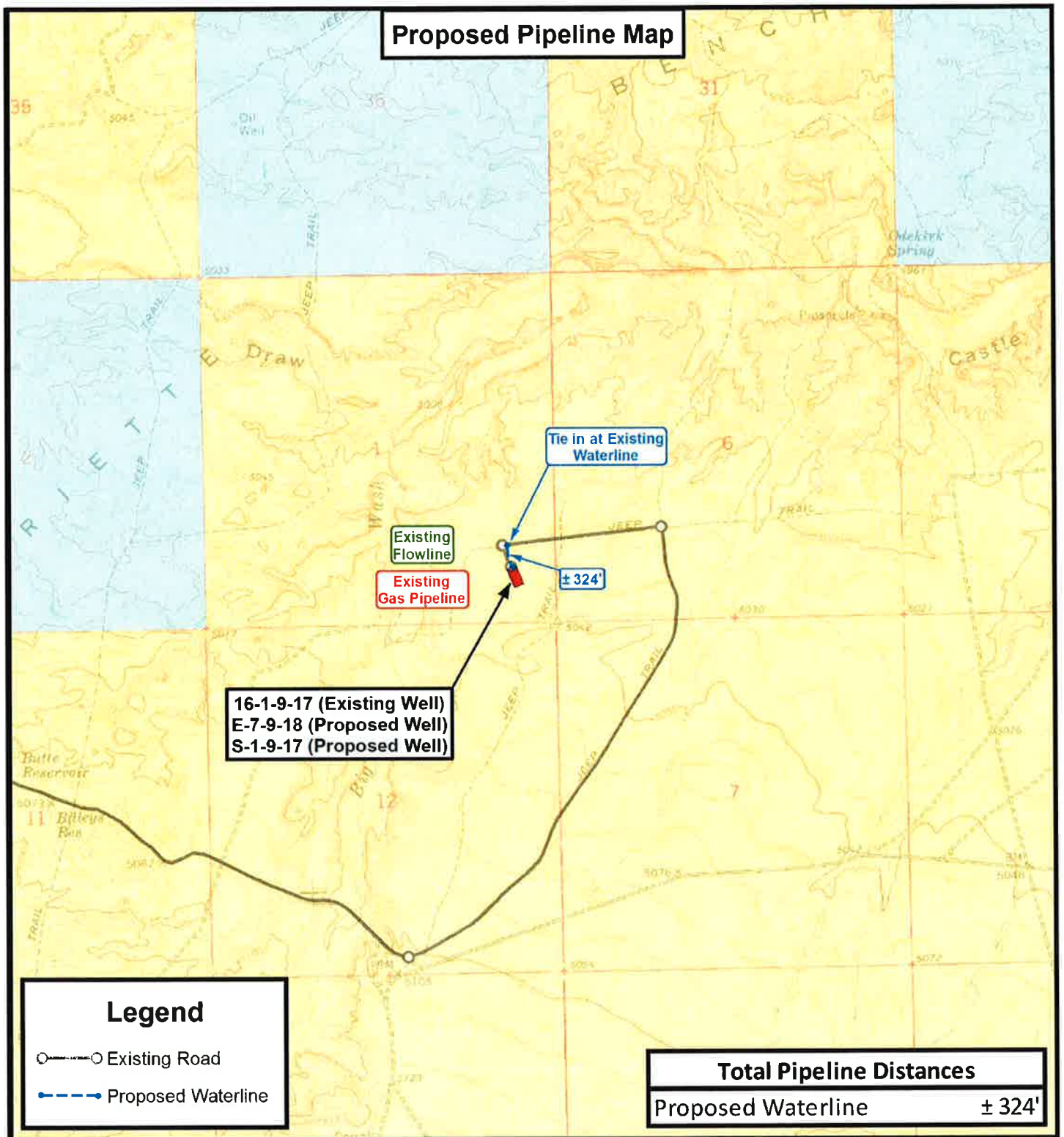
N

NEWFIELD EXPLORATION COMPANY

16-1-9-17 (Existing Well)
E-7-9-18 (Proposed Well)
S-1-9-17 (Proposed Well)
SEC. 1, T9S, R17E, S.L.B.&M. Uintah County, UT.

DRAWN BY: A.P.C.	REVISED: 07-10-12 A.P.C.	VERSION:	TOPOGRAPHIC MAP
DATE: 02-08-2012		V2	SHEET B
SCALE: 1 " = 2,000 '			

API Well Number: 43047531650000



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Tri State Land Surveying, Inc.
P: (435) 781-2501
F: (435) 781-2518
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

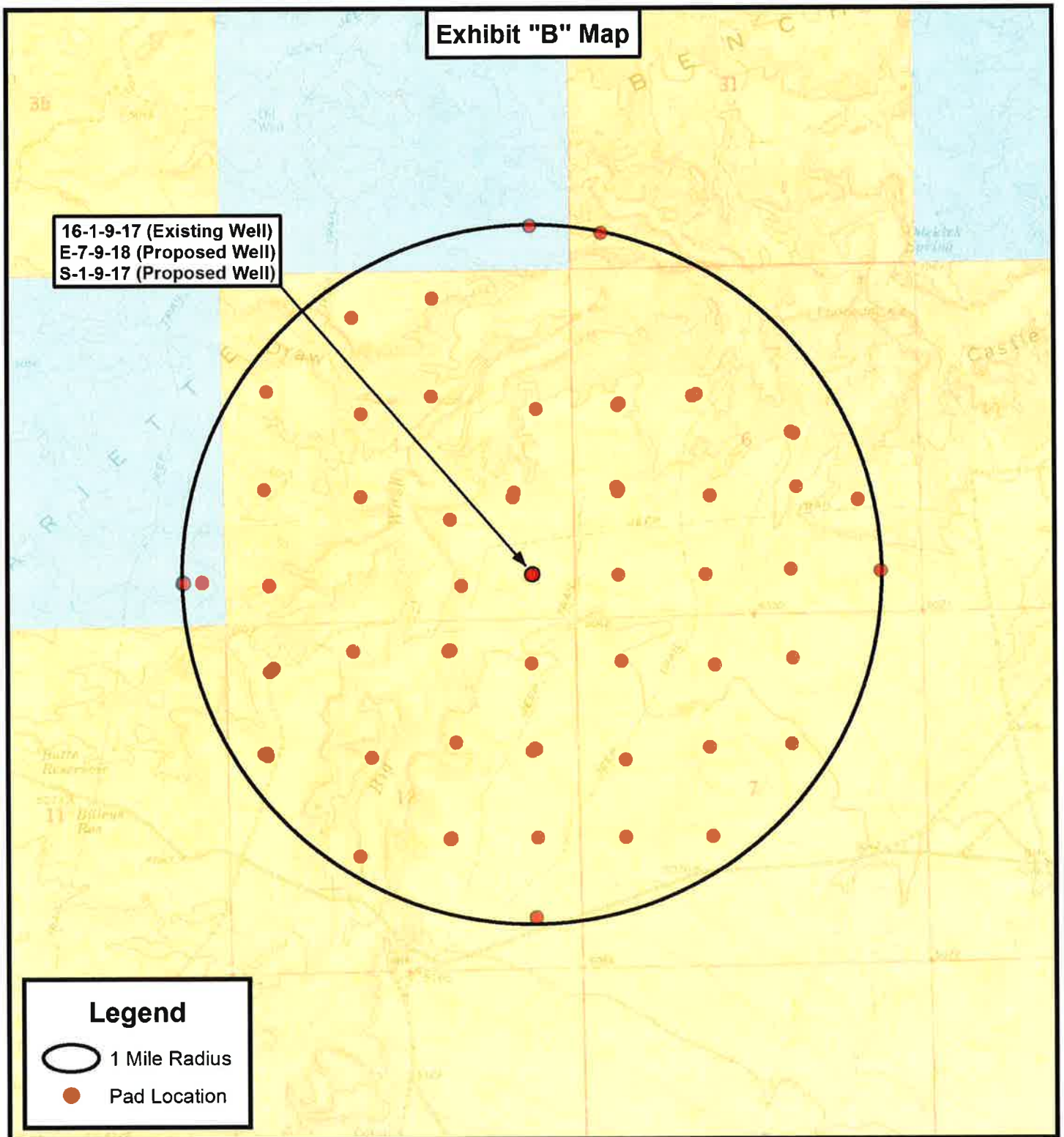
N

NEWFIELD EXPLORATION COMPANY

16-1-9-17 (Existing Well)
E-7-9-18 (Proposed Well)
S-1-9-17 (Proposed Well)
SEC. 1, T9S, R17E, S.L.B.&M. Uintah County, UT.

DRAWN BY: A.P.C.	REVISED: 07-10-12 A.P.C.	VERSION:	TOPOGRAPHIC MAP
DATE: 02-08-2012		V2	SHEET C
SCALE: 1 " = 2,000 '			

API Well Number: 43047531650000



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Tri State Land Surveying, Inc.
P: (435) 781-2501
F: (435) 781-2518
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

N

NEWFIELD EXPLORATION COMPANY

16-1-9-17 (Existing Well)
E-7-9-18 (Proposed Well)
S-1-9-17 (Proposed Well)
SEC. 1, T9S, R17E, S.L.B.&M. Uintah County, UT.

DRAWN BY: A.P.C.	REVISED:	VERSION:	TOPOGRAPHIC MAP
DATE: 07-10-2012		V2	SHEET D
SCALE: 1 " = 2,000 '			

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 9/20/2012
API NO. ASSIGNED: 43047531650000
WELL NAME: GMBU S-1-9-17
OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)
PHONE NUMBER: 435 646-4825
CONTACT: Mandie Crozier

PROPOSED LOCATION: SESE 01 090S 170E
Permit Tech Review: ✔

SURFACE: 0700 FSL 0643 FEL
Engineering Review: ☐

BOTTOM: 1211 FSL 1428 FEL
Geology Review: ✔

COUNTY: UINTAH
LATITUDE: 40.05458
LONGITUDE: -109.94784
UTM SURF EASTINGS: 589742.00
NORTHINGS: 4434346.00
FIELD NAME: EIGHT MILE FLAT
LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-64806
PROPOSED PRODUCING FORMATION(S): GREEN RIVER
SURFACE OWNER: 1 - Federal
COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ✔ **PLAT**
- ✔ **Bond:** FEDERAL - WYB000493
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ✔ **Water Permit:** 437478
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit: GMBU (GRRV)

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ✔ **Drilling Unit**

Board Cause No: Cause 213-11
Effective Date: 11/30/2009
Siting: Suspends General Siting

- ✔ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
4 - Federal Approval - dmason
15 - Directional - dmason
27 - Other - bhill

RECEIVED: October 01, 2012

GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: GMBU S-1-9-17
API Well Number: 43047531650000
Lease Number: UTU-64806
Surface Owner: FEDERAL
Approval Date: 10/1/2012

Issued to:
NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:
Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 213-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Production casing cement shall be brought up to or above the top of the unitized interval for the Greater Monument Butte Unit (Cause No. 213-11).

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
at http://oilgas.ogm.utah.gov

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

Form 3160-3
(August 2007)

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 2 4 2012

BLM

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU64806

6. If Indian, Allottee or Tribe Name

1a. Type of Work: ☒ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.
GREATER MONUMENT

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.
GMBU S-1-9-17

2. Name of Operator
NEWFIELD PRODUCTION COMPANY
Contact: MANDIE CROZIER
E-Mail: mcrozier@newfield.com

9. API Well No.
43-047-53165.

3a. Address
ROUTE #3 BOX 3630
MYTON, UT 84052

3b. Phone No. (include area code)
Ph: 435-646-4825
Fx: 435-646-3031

10. Field and Pool, or Exploratory
MONUMENT BUTTE

4. Location of Well (*Report location clearly and in accordance with any State requirements.**)

At surface SESE 700FSL 643FEL

At proposed prod. zone SWSE 1211FSL 1428FEL

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Sec 1 T9S R17E Mer SLB

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12. County or Parish
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13. State
UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
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17. Spacing Unit dedicated to this well
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WYB000493

21. Elevations (Show whether DF, KB, RT, GL, etc.
5035 GL

22. Approximate date work will start
01/01/2013

23. Estimated duration
7 DAYS

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1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
(Electronic Submission)

Name (Printed/Typed)
MANDIE CROZIER Ph: 435-646-4825

Date
09/24/2012

Title
REGULATORY ANALYST

Approved by (Signature)

Name (Printed/Typed)
Jerry Kenczka

Date
JUL 2 5 2013

Title
Assistant Field Manager
Lands & Mineral Resources

Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
JUL 3 0 2013
DIV. OF OIL, GAS & MINING

Additional Operator Remarks (see next page)

Electronic Submission #151538 verified by the BLM Well Information System
For NEWFIELD PRODUCTION COMPANY, sent to the Vernal
Committed to AFMSS for processing by LESLIE ROBINSON on 10/10/2012 ()

NOTICE OF APPROVAL

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**Newfield Production Company**	**Location:**	**SESE, Sec. 1, T9S, R17E**
Well No:	**GMBU S-1-9-17**	**Lease No:**	**UTU- 64806**
API No:	**43-047-53165**	**Agreement:**	**Greater Monument Butte**

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
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SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

Minerals and Paleontology

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- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

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The Operator will comply with the requirements of the ***Green River District (GRD) Reclamation Guidelines*** formalized by Green River District Instructional Memo UTG000-2011-003 on March 28, 2011. Documentation of the compliance will be as follows:

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CONDITIONS OF APPROVAL

Wildlife

In accordance with the Record of Decision for the Castle Peak and Eightmile Flat Oil and Gas Expansion Project, Newfield Rocky Mountains Inc., the following COA's are required:

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COA's derived from mitigating measures in the EA:

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- The proposed project is within 0.25 mile of burrowing owl habitat. If construction or drilling is proposed from March 1-August 31, then a nesting survey will be conducted by a qualified biologist according to protocol. If no nests are located, then permission to proceed may be granted by the BLM Authorized Officer. If a nest is located, then the timing restriction will remain in effect.

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- If water cannot be drawn using the measures above and the pump head will be located in the river channel where larval fish are known to occur, the following measures apply:
  - Avoid pumping from low-flow or no-flow areas as these habitats tend to concentrate larval fished
  - Avoid pumping to the greatest extent possible, during that period of the year when larval fish may be present (see previous bullet); and
  - Avoid pumping, to the greatest extent possible, during the midnight hours (10:00 p.m. to 2:00 a.m.) as larval drift studies indicate that this is a period of greatest daily activity. Dusk is the preferred pumping time, as larval drift abundance is lowest during this time.
  - Screen all pump intakes with 3/32-inch mesh material.

- Report any fish impinged on the intake screen to the FWS office (801.975.3330) and the:
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1. All internal combustion equipment will be kept in good working order.
2. Water or other approved dust suppressants will be used at construction sites and along roads, as determined appropriate by the Authorized Officer. Dust suppressant such as magnesium chloride or fresh water may be used, as needed, during the drilling phase.
3. Open burning of garbage or refuse will not occur at well sites or other facilities.
4. Drill rigs will be equipped with Tier II or better diesel engines.
5. Low bleed pneumatics will be installed on separator dump valves and other controllers.

6. During completion, no venting will occur, and flaring will be limited as much as possible. Production equipment and gathering lines will be installed as soon as possible.
7. Telemetry will be installed to remotely monitor and control production.
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CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface.
- Surface casing cement shall be brought to surface.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB

or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in CD (compact disc) format to the Vernal BLM Field Office. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.

    - Well name and number.

    - Well location (¼¼, Sec., Twn, Rng, and P.M.).

    - Date well was placed in a producing status (date of first production for which royalty will be paid).

    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

    - Unit agreement and/or participating area name and number, if applicable.

    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Form 3160-3
(August 2007)

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 2 4 2012

BLM

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU64806

6. If Indian, Allottee or Tribe Name

1a. Type of Work: ☒ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.
GREATER MONUMENT

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.
GMBU S-1-9-17

2. Name of Operator
NEWFIELD PRODUCTION COMPANY
Contact: MANDIE CROZIER
E-Mail: mcrozier@newfield.com

9. API Well No.
43-047-53165.

3a. Address
ROUTE #3 BOX 3630
MYTON, UT 84052

3b. Phone No. (include area code)
Ph: 435-646-4825
Fx: 435-646-3031

10. Field and Pool, or Exploratory
MONUMENT BUTTE

4. Location of Well (*Report location clearly and in accordance with any State requirements.**)

At surface SESE 700FSL 643FEL

At proposed prod. zone SWSE 1211FSL 1428FEL

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 1 T9S R17E Mer SLB

14. Distance in miles and direction from nearest town or post office*
18.3 MILES SOUTHEAST OF MYTON

12. County or Parish
UINTAH

13. State
UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
109'

16. No. of Acres in Lease
560.00

17. Spacing Unit dedicated to this well
20.00

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.
976'

19. Proposed Depth
5977 MD
5891 TVD

20. BLM/BIA Bond No. on file
WYB000493

21. Elevations (Show whether DF, KB, RT, GL, etc.
5035 GL

22. Approximate date work will start
01/01/2013

23. Estimated duration
7 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
(Electronic Submission)

Name (Printed/Typed)
MANDIE CROZIER Ph: 435-646-4825

Date
09/24/2012

Title
REGULATORY ANALYST

Approved by (Signature)

Name (Printed/Typed)
Jerry Kenczka

Date
JUL 2 5 2013

Title
Assistant Field Manager
Lands & Mineral Resources

Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
JUL 3 0 2013
DIV. OF OIL, GAS & MINING

Additional Operator Remarks (see next page)

Electronic Submission #151538 verified by the BLM Well Information System
For NEWFIELD PRODUCTION COMPANY, sent to the Vernal
Committed to AFMSS for processing by LESLIE ROBINSON on 10/10/2012 ()

NOTICE OF APPROVAL

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**Newfield Production Company**	**Location:**	**SESE, Sec. 1, T9S, R17E**
Well No:	**GMBU S-1-9-17**	**Lease No:**	**UTU- 64806**
API No:	**43-047-53165**	**Agreement:**	**Greater Monument Butte**

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

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- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB

or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in CD (compact disc) format to the Vernal BLM Field Office. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.

    - Well name and number.

    - Well location (¼¼, Sec., Twn, Rng, and P.M.).

    - Date well was placed in a producing status (date of first production for which royalty will be paid).

    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

    - Unit agreement and/or participating area name and number, if applicable.

    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-64806

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: GMBU S-1-9-17

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

9. API NUMBER: 43047531650000

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052

PHONE NUMBER: 435 646-4825 Ext

9. FIELD and POOL or WILDCAT: EIGHT MILE FLAT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0700 FSL 0643 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 01 Township: 09.0S Range: 17.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ✓ NOTICE OF INTENT — Approximate date work will start: 10/1/2013
- ☐ SUBSEQUENT REPORT — Date of Work Completion:
- ☐ SPUD REPORT — Date of Spud:
- ☐ DRILLING REPORT — Report Date:

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	✓ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to extend the Application for Permit to Drill this well for one year.

Approved by the Utah Division of Oil, Gas and Mining

Date: September 12, 2013

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Mandie Crozier	435 646-4825	Regulatory Tech

SIGNATURE	DATE
N/A	9/5/2013

RECEIVED: Sep. 05, 2013

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047531650000

API: 43047531650000
Well Name: GMBU S-1-9-17
Location: 0700 FSL 0643 FEL QTR SESE SEC 01 TWNP 090S RNG 170E MER S
Company Permit Issued to: NEWFIELD PRODUCTION COMPANY
Date Original Permit Issued: 10/1/2012

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- **If located on private land, has the ownership changed, if so, has the surface agreement been updated?** ○ **Yes** ◉ **No**
- **Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?** ○ **Yes** ◉ **No**
- **Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?** ○ **Yes** ◉ **No**
- **Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?** ○ **Yes** ◉ **No**
- **Has the approved source of water for drilling changed?** ○ **Yes** ◉ **No**
- **Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?** ○ **Yes** ◉ **No**
- **Is bonding still in place, which covers this proposed well?** ◉ **Yes** ○ **No**

Signature: Mandie Crozier **Date:** 9/5/2013
Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

RECEIVED: Sep. 05, 2013

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# ProPetro #8
Submitted By Branden Arnold Phone Number 435-401-0223
Well Name/Number GMBU S-1-9-17
Qtr/Qtr SESE Section 1 Township 9S Range 17E
Lease Serial Number UTU64806
API Number 43-047-53165

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 9/14/13 8:00 AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

☐ Surface Casing
☐ Intermediate Casing
☐ Production Casing
☐ Liner
☐ Other

Date/Time 9/14/13 3:00 AM ☐ PM ☐

BOPE

☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

Date/Time _____ _____ AM ☐ PM ☐

Remarks _____

RECEIVED
SEP 17 2013
DIV. OF OIL, GAS & MINING

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# ProPetro #8
Submitted By Branden Arnold Phone Number 435-401-0223
Well Name/Number GMBU S-1-9-17
Qtr/Qtr SESE Section 1 Township 9S Range 17E
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☒ Surface Casing
☐ Intermediate Casing
☐ Production Casing
☐ Liner
☐ Other

Date/Time 9/14/13 3:00 AM ☐ PM ☒

BOPE

☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

Date/Time _____ _____ AM ☐ PM ☐

Remarks _____

_____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-64806

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: GMBU S-1-9-17

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

9. API NUMBER: 43047531650000

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052

PHONE NUMBER: 435 646-4825 Ext

9. FIELD and POOL or WILDCAT: EIGHT MILE FLAT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0700 FSL 0643 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 01 Township: 09.0S Range: 17.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ NOTICE OF INTENT — Approximate date work will start:
- ☐ SUBSEQUENT REPORT — Date of Work Completion:
- ✓ SPUD REPORT — Date of Spud: 9/14/2013
- ☐ DRILLING REPORT — Report Date:

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 9/14/13 Drill and set 17' of 14" conductor; Drill F/17' to 336' KB of 12 1/4 hole. Run 7 joints of 8 5/8 casing set depth 315' KB. On 9/15/13 Pro-Petro Cement - 200 sacks 2% Calc 1/4 lb/sk Flocelle 15.8 ppg 1.15 yield. 5 bbls returned to surface

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
October 01, 2013

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Cherei Neilson	435 646-4883	Drilling Techinacian

SIGNATURE	DATE
N/A	9/30/2013

RECEIVED: Sep. 30, 2013

NEWFIELD

Casing

Conductor

Legal Well Name	Wellbore Name
GMBU S-1-9-17	Original Hole

API/UWI	Surface Legal Location	Field Name	Well Type	Well Configuration Type
43047531650000	SWSE Sec 1 T9S R17E	GMBU CTB1	Development	Slant
Well RC	**County**	**State/Province**	**Spud Date**	**Final Rig Release Date**
500346780	Uintah	Utah	9/14/2013 06:30	9/29/2013 17:30

Wellbore

Wellbore Name	Kick Off Depth (ftKB)
Original Hole	

Section Des	Size (in)	Actual Top Depth (MD) (ftKB)	Actual Bottom Depth (MD) (ftKB)	Start Date	End Date
Conductor	14	13	30	9/14/2013	9/14/2013

Wellhead

Type	Install Date	Service	Comment

Wellhead Components

Des	Make	Model	SN	WP Top (psi)

Casing

Casing Description	Set Depth (ftKB)	Run Date	Set Tension (kips)
Conductor	30	9/14/2013	

Centralizers	Scratchers

Casing Components

Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	Mk-up Tq (ft•lb)	Class	Max OD (in)
Conductor	14	13.500	36.75	H-40		1	17.00	13.0	30.0			

Jewelry Details

External Casing Packer

Type	Setting Requirement	Release Requirements	Inflation Method	Vol Inflation (gal)	Equiv Hole Sz (in)

Inflation Fluid Type	Infl Fl Dens (lb/gal)	P AV Set (psi)	AV Acting Pressure (psi)	P ICV Set (psi)	P ICV Act (psi)	ECP Load (1000lbf)	Seal Load (1000lbf)

Slotted Liner

% Open Area (%)	Perforation Min Dimension (in)	Perforation Max Dimension (in)	Axial Perf Spacing (ft)	Perf Rows	Blank Top Length (ft)	Blank Bottom Length (ft)

Slot Description	Slot Pattern	Slot Length (in)	Slot Width (in)	Slot Frequency	Screen Gauge (ga)

Liner Hanger

Retrievable?	Elastomer Type	Element Center Depth (ft)	Polish Bore Size (in)	Polish Bore Length (ft)

Slip Description	Set Mechanics

Setting Procedure

Unsetting Procedure

NEWFIELD

Casing

Surface

Legal Well Name	Wellbore Name
GMBU S-1-9-17	Original Hole

API/UWI	Surface Legal Location	Field Name	Well Type	Well Configuration Type
43047531650000	SWSE Sec 1 T9S R17E	GMBU CTB1	Development	Slant
Well RC	**County**	**State/Province**	**Spud Date**	**Final Rig Release Date**
500346780	Uintah	Utah	9/14/2013 06:30	9/29/2013 17:30

Wellbore

Wellbore Name	Kick Off Depth (ftKB)
Original Hole	

Section Des	Size (in)	Actual Top Depth (MD) (ftKB)	Actual Bottom Depth (MD) (ftKB)	Start Date	End Date
Conductor	14	13	30	9/14/2013	9/14/2013
Vertical	12 1/4	30	336	9/14/2013	9/14/2013
Vertical	7 7/8	336	6,165	9/14/2013	9/28/2013

Wellhead

Type	Install Date	Service	Comment

Wellhead Components

Des	Make	Model	SN	WP Top (psi)

Casing

Casing Description	Set Depth (ftKB)	Run Date	Set Tension (kips)
Surface	329	9/14/2013	

Centralizers	Scratchers
3	

Casing Components

Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)	Mk-up Tq (ft•lb)	Class	Max OD (in)
Wellhead	8 5/8	8.097	24.00	J-55	ST&C	1	2.00	13.0	15.0			
Casing Joints	8 5/8	8.097	24.00	J-55	ST&C	6	266.55	15.0	281.6			
Float Collar	8 5/8	8.097	24.00	J-55	ST&C	1	0.92	281.6	282.5			
Casing Joints	8 5/8	8.097	24.00	J-55	ST&C	1	44.90	282.5	327.4			
Guide Shoe	8 5/8	8.097	24.00	J-55	ST&C	1	1.39	327.4	328.8			

Jewelry Details

External Casing Packer

Type	Setting Requirement	Release Requirements	Inflation Method	Vol Inflation (gal)	Equiv Hole Sz (in)

Inflation Fluid Type	Infl Fl Dens (lb/gal)	P AV Set (psi)	AV Acting Pressure (psi)	P ICV Set (psi)	P ICV Act (psi)	ECP Load (1000lbf)	Seal Load (1000lbf)

Slotted Liner

% Open Area (%)	Perforation Min Dimension (in)	Perforation Max Dimension (in)	Axial Perf Spacing (ft)	Perf Rows	Blank Top Length (ft)	Blank Bottom Length (ft)

Slot Description	Slot Pattern	Slot Length (in)	Slot Width (in)	Slot Frequency	Screen Gauge (ga)

Liner Hanger

Retrievable?	Elastomer Type	Element Center Depth (ft)	Polish Bore Size (in)	Polish Bore Length (ft)

Slip Description	Set Mechanics

Setting Procedure

Unsetting Procedure

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# CAPSTAR 329
Submitted By JIM LOUDERMILK Phone Number 970-361-3001
Well Name/Number GMBU S 1-9-17
Qtr/Qtr SE/SE Section 1 Township 9S Range 17E
Lease Serial Number UTU64806
API Number 43-047-53165

Rig Move Notice – Move drilling rig to new location.

Date/Time 9/25/13 8:00 AM ☒ PM ☐

BOPE

☒ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

Date/Time 9/25/13 3:00 AM ☐ PM ☒

Remarks MIRU. NEW WELL SAME PAD.

RECEIVED
SEP 2 4 2013
DIV. OF OIL, GAS & MINING

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Capstar 329
Submitted By Richard Hadlock Phone Number 970-361-3001
Well Name/Number GMBU S-1-9-17
Qtr/Qtr SE/SE Section 1 Township 9S Range 17E
Lease Serial Number UTU64806
API Number 43-047-53165

TD Notice – TD is the final drilling depth of hole.

Date/Time 9/28/2013 08:00 AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

☐ Surface Casing
☐ Intermediate Casing
☐ Production Casing
☐ Liner
☐ Other

Date/Time 9/28/2013 20:30 AM ☐ PM ☐

RECEIVED
SEP 27 2013
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-64806

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)

1. TYPE OF WELL Oil Well

8. WELL NAME and NUMBER: GMBU S-1-9-17

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY

9. API NUMBER: 43047531650000

3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052

PHONE NUMBER: 435 646-4825 Ext

9. FIELD and POOL or WILDCAT: EIGHT MILE FLAT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0700 FSL 0643 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 01 Township: 09.0S Range: 17.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ NOTICE OF INTENT — Approximate date work will start:
- ☐ SUBSEQUENT REPORT — Date of Work Completion:
- ☐ SPUD REPORT — Date of Spud:
- ✓ DRILLING REPORT — Report Date: 10/25/2013

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
✓ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well was placed on production on 10/25/2013 at 12:30 hours. Production Start sundry re-sent on 11/20/2013.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
November 20, 2013

NAME (PLEASE PRINT) Jennifer Peatross

PHONE NUMBER 435 646-4885

TITLE Production Technician

SIGNATURE N/A

DATE 11/20/2013

RECEIVED: Nov. 20, 2013

API Well Number: 43047531650000

PBTVD 6020'

Form 3160-4
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.: UTU64806

1a. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other:

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.: UTU87538X

2. Name of Operator: NEWFIELD PRODUCTION COMPANY

8. Lease Name and Well No.: GMBU S-1-9-17

3. Address: ROUTE #3 BOX 3630, MYTON, UT 84052

3a. Phone No. (include area code): Ph:435-646-3721

9. API Well No.: 43-047-53165

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface: 700' FSL 643' FEL (SE/SE) SEC 1 T9S R17E (UTU-64806)

At top prod. interval reported below: 1048' FSL 1191' FEL (SE/SE) SEC 1 T9S R17E (UTU-64806)

At total depth: 1192' FSL 1425' FEL (SW/SE) SEC 1 T9S R17E (UTU-64806)

10. Field and Pool or Exploratory: MONUMENT BUTTE

11. Sec., T., R., M., on Block and Survey or Area: SEC 1 T9S R17E Mer SLB

12. County or Parish: UINTAH

13. State: UT

14. Date Spudded: 09/14/2013

15. Date T.D. Reached: 09/29/2013

16. Date Completed: 10/25/2013 ☐ D & A ☑ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*: 5035' GL 5048' KB

18. Total Depth: MD 6149' TVD 6060'

19. Plug Back T.D.: MD 6109' TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): DUAL IND GRD, SP, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☑ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24	0'	329'		200CLASS G			
7-7/8"	5-1/2" J-55	15.50	0'	6156'		270 Econocem		110'	
						450Expandacem			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@5789'	TA@5691'						

25. Producing Intervals

Formation	Top	Bottom
A) Green River	4300'	5696'
B)		
C)		
D)		

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
4300' - 5696' MD	0.34	54	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4300' - 5696' MD	Frac w/ 226233#s of 20/40 white sand in 2305 bbls of Lightning 17 fluid, in 4 stages.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/25/13	11/9/13	24	→	101	12	26			2.5 x 1.75 x 20' x 21' x 24' RHAC

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas *(Solid, used for fuel, vented, etc.)*

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				GARDEN GULCH MARK	3766'
				GARDEN GULCH 1	3944'
				GARDEN GULCH 2	4060'
				POINT 3	4322'
				X MRKR	4561'
				Y MRKR	4599'
				DOUGLAS CREEK MRK	4732'
				BI CARBONATE MRK	4977'
				B LIMESTONE MRK	5103'
				CASTLE PEAK	5572'
				BASAL CARBONATE	5989'
				WASATCH	6119'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
- ☐ Geologic Report
- ☐ DST Report
- ☑ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
- ☐ Core Analysis
- ☑ Other: Drilling daily activity

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Heather Calder Title Regulatory Technician

Signature Heather Calder Date 11/13/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

RECEIVED: Nov. 14, 2013

API Well Number: 43047531650000

NEWFIELD

NEWFIELD EXPLORATION

USGS Myton SW (UT)
SECTION 1 T9S, 17E
S-1-9-17
Wellbore #1

Design: Actual

End of Well Report

11 October, 2013

PAYZONE DIRECTIONAL

RECEIVED: Nov. 14, 2013

API Well Number: 4304753165000

NEWFIELD

Payzone Directional

End of Well Report

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well S-1-9-17
Project:	USGS Myton SW (UT)	**TVD Reference:**	S-1-9-17 @ 5048.0ft (Capstar 329)
Site:	SECTION 1 T9S, 17E	**MD Reference:**	S-1-9-17 @ 5048.0ft (Capstar 329)
Well:	S-1-9-17	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

Project USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site SECTION 1 T9S, 17E

Site Position:		**Northing:**	7,193,565.95 ft	**Latitude:**	40° 3' 28.710 N
From:	Lat/Long	**Easting:**	2,072,254.87 ft	**Longitude:**	109° 57' 25.530 W
Position Uncertainty:	0.0 ft	**Slot Radius:**	"	**Grid Convergence:**	0.99 °

Well S-1-9-17, SHL LAT: 40 03 16.54 LONG: -109 56 52.16

Well Position	**+N/-S**	0.0 ft	**Northing:**	7,192,379.62 ft	**Latitude:**	40° 3' 16.540 N
	+E/-W	0.0 ft	**Easting:**	2,074,870.36 ft	**Longitude:**	109° 56' 52.160 W
Position Uncertainty		0.0 ft	**Wellhead Elevation:**	5,048.0 ft	**Ground Level:**	5,035.0 ft

Wellbore Wellbore #1

Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF2010	7/9/2012	11.13	65.80	52,190

Design Actual

Audit Notes:

Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	0.0

Vertical Section:	**Depth From (TVD) (ft)**	**+N/-S (ft)**	**+E/-W (ft)**	**Direction (°)**
	0.0	0.0	0.0	302.18

Survey Program **Date** 10/11/2013

From (ft)	**To (ft)**	**Survey (Wellbore)**	**Tool Name**	**Description**
371.0	6,149.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard

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NEWFIELD

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End of Well Report

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Site:	SECTION 1 T9S, 17E	**MD Reference:**	S-1-9-17 @ 5048.0ft (Capstar 329)
Well:	S-1-9-17	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

Survey

MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
371.0	0.92	182.80	371.0	-1.5	-3.0	-0.1	0.25	0.25	0.00
401.0	1.20	186.20	401.0	-1.7	-3.5	-0.2	0.96	0.93	11.33
432.0	0.90	181.50	432.0	-2.0	-4.1	-0.2	1.01	-0.97	-15.16
464.0	1.30	182.10	464.0	-2.3	-4.7	-0.3	1.25	1.25	1.88
491.0	1.07	190.80	491.0	-2.5	-5.3	-0.3	1.08	-0.85	32.22
522.0	0.70	165.10	522.0	-2.8	-5.7	-0.3	1.72	-1.19	-82.90
552.0	0.40	136.50	552.0	-3.0	-6.0	-0.2	1.33	-1.00	-95.33
582.0	0.30	95.70	582.0	-3.2	-6.1	0.0	0.87	-0.33	-136.00
612.0	0.50	40.00	612.0	-3.3	-6.0	0.1	1.38	0.67	-185.67
643.0	1.00	359.80	643.0	-3.2	-5.6	0.2	2.25	1.61	-129.68
672.0	0.90	1.20	671.9	-2.9	-5.1	0.2	0.35	-0.34	4.83
702.0	1.50	351.60	701.9	-2.5	-4.5	0.2	2.10	2.00	-32.00
733.0	1.70	342.20	732.9	-1.9	-3.7	0.0	1.06	0.65	-30.32
764.0	2.40	349.40	763.9	-1.1	-2.6	-0.3	2.40	2.26	23.23
795.0	2.40	344.50	794.9	-0.2	-1.3	-0.6	0.66	0.00	-15.81
825.0	2.70	342.60	824.9	0.8	0.0	-1.0	1.04	1.00	-6.33
856.0	3.30	337.60	855.8	2.1	1.5	-1.5	2.11	1.94	-16.13
887.0	4.20	337.50	886.7	3.7	3.4	-2.3	2.90	2.90	-0.32
918.0	4.40	335.10	917.7	5.7	5.5	-3.2	0.87	0.65	-7.74
949.0	5.10	340.10	948.6	7.8	7.9	-4.2	2.62	2.26	16.13
979.0	5.50	337.60	978.4	10.0	10.4	-5.2	1.54	1.33	-8.33
1,009.0	6.20	340.10	1,008.3	12.4	13.3	-6.3	2.48	2.33	8.33
1,040.0	6.70	336.00	1,039.1	15.3	16.5	-7.6	2.19	1.61	-13.23
1,070.0	7.40	335.10	1,068.8	18.3	19.9	-9.1	2.36	2.33	-3.00
1,114.0	8.80	333.10	1,112.4	23.6	25.4	-11.9	3.25	3.18	-4.55
1,158.0	10.10	332.90	1,155.8	29.8	31.9	-15.1	2.96	2.95	-0.45

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API Well Number: 4304753165000

NEWFIELD

Payzone Directional

End of Well Report

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Project:	USGS Myton SW (UT)	**TVD Reference:**	S-1-9-17 @ 5048.0ft (Capstar 329)
Site:	SECTION 1 T9S, 17E	**MD Reference:**	S-1-9-17 @ 5048.0ft (Capstar 329)
Well:	S-1-9-17	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

Survey

MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
1,201.0	11.40	331.10	1,198.0	36.8	39.0	-18.9	3.12	3.02	-4.19
1,245.0	11.80	327.00	1,241.2	44.7	46.5	-23.5	2.08	0.91	-9.32
1,288.0	11.80	322.60	1,283.2	52.8	53.7	-28.5	2.09	0.00	-10.23
1,332.0	12.00	316.80	1,326.3	61.4	60.6	-34.4	2.75	0.45	-13.18
1,375.0	12.20	311.80	1,368.3	70.2	66.9	-40.8	2.48	0.47	-11.63
1,418.0	12.30	307.10	1,410.4	79.3	72.7	-47.9	2.33	0.23	-10.93
1,462.0	12.20	302.20	1,453.4	88.6	78.0	-55.6	2.37	-0.23	-11.14
1,506.0	12.10	294.80	1,496.4	97.8	82.4	-63.7	3.54	-0.23	-16.82
1,550.0	11.80	291.70	1,539.4	106.8	86.0	-72.0	1.61	-0.68	-7.05
1,594.0	11.70	286.50	1,582.5	115.5	89.0	-80.5	2.42	-0.23	-11.82
1,636.0	11.30	284.10	1,623.7	123.5	91.2	-88.6	1.48	-0.95	-5.71
1,680.0	11.30	279.20	1,666.8	131.6	92.9	-97.0	2.18	0.00	-11.14
1,724.0	11.00	276.10	1,710.0	139.3	94.0	-105.4	1.52	-0.68	-7.05
1,768.0	10.40	271.10	1,753.2	146.5	94.6	-113.6	2.51	-1.36	-11.36
1,811.0	10.10	272.00	1,795.5	153.1	94.8	-121.2	0.79	-0.70	2.09
1,855.0	10.40	275.20	1,838.8	160.0	95.3	-129.0	1.46	0.68	7.27
1,898.0	10.30	274.40	1,881.1	166.8	95.9	-136.7	0.41	-0.23	-1.86
1,942.0	9.70	273.60	1,924.5	173.6	96.4	-144.4	1.40	-1.36	-1.82
1,985.0	9.60	276.50	1,966.9	180.0	97.1	-151.5	1.15	-0.23	6.74
2,028.0	9.70	279.60	2,009.2	186.5	98.1	-158.7	1.23	0.23	7.21
2,071.0	10.10	283.30	2,051.6	193.5	99.6	-165.9	1.75	0.93	8.60
2,114.0	10.50	287.00	2,093.9	200.8	101.6	-173.3	1.80	0.93	8.60
2,158.0	10.90	289.30	2,137.2	208.7	104.1	-181.1	1.33	0.91	5.23
2,200.0	11.70	293.30	2,178.3	216.8	107.1	-188.8	2.67	1.90	9.52
2,244.0	12.00	297.50	2,221.4	225.8	111.0	-196.9	2.07	0.68	9.55
2,287.0	12.00	302.10	2,263.5	234.7	115.4	-204.7	2.22	0.00	10.70
2,330.0	12.00	304.20	2,305.5	243.6	120.3	-212.1	1.02	0.00	4.88

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NEWFIELD

Payzone Directional

End of Well Report

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Well:	S-1-9-17	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

Survey

MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
2,373.0	12.00	309.40	2,347.6	252.5	125.7	-219.3	2.51	0.00	12.09
2,417.0	12.50	313.70	2,390.6	261.7	131.9	-226.3	2.36	1.14	9.77
2,460.0	13.00	316.70	2,432.5	271.0	138.6	-233.0	1.93	1.16	6.98
2,504.0	12.70	317.30	2,475.4	280.4	145.8	-239.6	0.75	-0.68	1.36
2,548.0	12.70	318.00	2,518.3	289.8	152.9	-246.1	0.35	0.00	1.59
2,590.0	13.10	315.50	2,559.3	298.8	159.7	-252.6	1.63	0.95	-5.95
2,632.0	12.60	310.70	2,600.2	308.0	166.1	-259.4	2.81	-1.19	-11.43
2,676.0	12.60	305.30	2,643.2	317.5	172.0	-266.9	2.68	0.00	-12.27
2,719.0	12.70	302.00	2,685.1	327.0	177.2	-274.8	1.70	0.23	-7.67
2,762.0	12.40	299.60	2,727.1	336.3	182.0	-282.8	1.40	-0.70	-5.58
2,804.0	12.30	300.00	2,768.1	345.3	186.5	-290.6	0.31	-0.24	0.95
2,847.0	12.30	298.40	2,810.1	354.4	190.9	-298.6	0.79	0.00	-3.72
2,890.0	12.30	299.20	2,852.2	363.6	195.4	-306.6	0.40	0.00	1.86
2,933.0	12.20	298.40	2,894.2	372.7	199.8	-314.6	0.46	-0.23	-1.86
2,976.0	12.00	300.10	2,936.2	381.7	204.2	-322.5	0.95	-0.47	3.95
3,020.0	12.40	301.90	2,979.2	391.0	208.9	-330.4	1.25	0.91	4.09
3,063.0	12.60	303.30	3,021.2	400.3	214.0	-338.3	0.84	0.47	3.26
3,107.0	12.90	303.50	3,064.1	410.0	219.3	-346.4	0.69	0.68	0.45
3,149.0	12.80	304.30	3,105.1	419.3	224.5	-354.1	0.49	-0.24	1.90
3,193.0	12.70	303.60	3,148.0	429.0	229.9	-362.2	0.42	-0.23	-1.59
3,235.0	13.00	304.30	3,188.9	438.4	235.2	-369.9	0.80	0.71	1.67
3,278.0	12.80	303.10	3,230.9	447.9	240.5	-377.9	0.78	-0.47	-2.79
3,320.0	12.30	301.80	3,271.8	457.1	245.4	-385.6	1.37	-1.19	-3.10
3,364.0	12.20	301.20	3,314.8	466.4	250.3	-393.6	0.37	-0.23	-1.36
3,406.0	12.20	301.10	3,355.9	475.3	254.9	-401.2	0.05	0.00	-0.24
3,450.0	12.00	298.20	3,398.9	484.5	259.4	-409.2	1.45	-0.45	-6.59
3,493.0	12.00	299.50	3,441.0	493.4	263.7	-417.0	0.63	0.00	3.02

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NEWFIELD

Payzone Directional

End of Well Report

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Well:	S-1-9-17	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

Survey

MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
3,537.0	11.80	297.80	3,484.0	502.5	268.1	-425.0	0.92	-0.45	-3.86
3,580.0	11.80	299.70	3,526.1	511.3	272.3	-432.7	0.90	0.00	4.42
3,623.0	11.40	297.90	3,568.2	519.9	276.5	-440.3	1.25	-0.93	-4.19
3,667.0	11.10	297.30	3,611.4	528.4	280.5	-447.9	0.73	-0.68	-1.36
3,709.0	11.00	298.80	3,652.6	536.5	284.2	-455.0	0.72	-0.24	3.57
3,752.0	10.60	298.00	3,694.9	544.5	288.1	-462.1	0.99	-0.93	-1.86
3,794.0	10.20	297.40	3,736.2	552.1	291.6	-468.8	0.99	-0.95	-1.43
3,836.0	10.33	298.90	3,777.5	559.5	295.1	-475.4	0.71	0.31	3.57
3,880.0	10.60	301.00	3,820.8	567.5	299.1	-482.3	1.06	0.61	4.77
3,922.0	10.70	302.40	3,862.0	575.3	303.2	-488.9	0.66	0.24	3.33
3,965.0	11.10	306.50	3,904.3	583.4	307.8	-495.6	2.03	0.93	9.53
4,008.0	11.10	308.70	3,946.5	591.6	312.8	-502.2	0.98	0.00	5.12
4,052.0	10.70	308.60	3,989.7	599.9	318.0	-508.7	0.91	-0.91	-0.23
4,094.0	11.00	308.30	4,030.9	607.8	323.0	-514.9	0.73	0.71	-0.71
4,138.0	11.30	307.20	4,074.1	616.2	328.2	-521.6	0.84	0.68	-2.50
4,181.0	11.10	308.80	4,116.3	624.5	333.3	-528.2	0.86	-0.47	3.72
4,225.0	10.90	307.50	4,159.5	632.9	338.5	-534.8	0.72	-0.45	-2.95
4,268.0	10.90	305.20	4,201.7	641.0	343.3	-541.3	1.01	0.00	-5.35
4,312.0	10.30	304.20	4,244.9	649.1	347.9	-548.0	1.43	-1.36	-2.27
4,356.0	10.30	299.80	4,288.2	656.9	352.1	-554.6	1.79	0.00	-10.00
4,399.0	10.70	299.00	4,330.5	664.8	355.9	-561.5	0.99	0.93	-1.86
4,443.0	10.60	299.10	4,373.8	672.9	359.9	-568.6	0.23	-0.23	0.23
4,486.0	10.40	298.10	4,416.0	680.7	363.6	-575.4	0.63	-0.47	-2.33
4,530.0	10.60	297.90	4,459.3	688.7	367.4	-582.5	0.46	0.45	-0.45
4,573.0	11.20	298.40	4,501.5	696.8	371.2	-589.7	1.41	1.40	1.16
4,616.0	11.80	301.70	4,543.7	705.4	375.5	-597.1	2.07	1.40	7.67
4,660.0	11.90	301.90	4,586.7	714.4	380.3	-604.8	0.25	0.23	0.45

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NEWFIELD

Payzone Directional

End of Well Report

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well S-1-9-17
Project:	USGS Myton SW (UT)	**TVD Reference:**	S-1-9-17 @ 5048.0ft (Capstar 329)
Site:	SECTION 1 T9S, 17E	**MD Reference:**	S-1-9-17 @ 5048.0ft (Capstar 329)
Well:	S-1-9-17	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

Survey

MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
4,704.0	11.40	305.40	4,629.8	723.3	385.2	-612.2	1.97	-1.14	7.95
4,747.0	11.20	306.90	4,672.0	731.7	390.2	-619.0	0.83	-0.47	3.49
4,791.0	11.60	306.80	4,715.1	740.4	395.4	-625.9	0.91	0.91	-0.23
4,834.0	11.50	306.70	4,757.2	748.9	400.5	-632.8	0.24	-0.23	-0.23
4,877.0	11.10	307.10	4,799.4	757.3	405.6	-639.6	0.95	-0.93	0.93
4,919.0	11.00	308.00	4,840.6	765.4	410.5	-646.0	0.47	-0.24	2.14
4,962.0	10.50	306.00	4,882.9	773.4	415.3	-652.4	1.45	-1.16	-4.65
4,974.3	10.33	305.61	4,895.0	775.6	416.6	-654.2	1.51	-1.40	-3.12
S-1-9-17 TGT									
5,005.0	9.90	304.60	4,925.2	781.0	419.7	-658.6	1.51	-1.39	-3.31
5,049.0	9.70	306.30	4,968.6	788.4	424.1	-664.7	0.80	-0.45	3.86
5,093.0	9.30	307.20	5,011.9	795.7	428.4	-670.5	0.97	-0.91	2.05
5,136.0	8.50	305.20	5,054.4	802.3	432.4	-675.9	1.99	-1.86	-4.65
5,178.0	7.90	300.30	5,096.0	808.3	435.6	-680.9	2.19	-1.43	-11.67
5,222.0	8.20	298.40	5,139.6	814.4	438.6	-686.3	0.91	0.68	-4.32
5,265.0	9.10	298.00	5,182.1	820.9	441.7	-692.0	2.10	2.09	-0.93
5,308.0	9.30	301.10	5,224.5	827.8	445.1	-697.9	1.24	0.47	7.21
5,352.0	10.00	301.60	5,267.9	835.1	448.9	-704.2	1.60	1.59	1.14
5,395.0	9.70	304.60	5,310.3	842.5	452.9	-710.4	1.38	-0.70	6.98
5,439.0	8.80	305.10	5,353.7	849.6	457.0	-716.2	2.05	-2.05	1.14
5,481.0	8.20	303.30	5,395.2	855.8	460.5	-721.3	1.56	-1.43	-4.29
5,524.0	7.50	300.35	5,437.8	861.6	463.6	-726.3	1.88	-1.63	-6.86
5,569.0	7.69	296.50	5,482.4	867.6	466.4	-731.6	1.21	0.42	-8.56
5,613.0	8.00	299.20	5,526.0	873.5	469.2	-736.9	1.09	0.70	6.14
5,656.0	7.73	295.46	5,568.6	879.4	471.9	-742.1	1.35	-0.63	-8.70
5,700.0	7.42	297.18	5,612.2	885.2	474.5	-747.3	0.87	-0.70	3.91
5,743.0	6.86	297.30	5,654.9	890.5	476.9	-752.0	1.30	-1.30	0.28

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NEWFIELD

Payzone Directional

End of Well Report

Company:	NEWFIELD EXPLORATION	**Local Co-ordinate Reference:**	Well S-1-9-17
Project:	USGS Myton SW (UT)	**TVD Reference:**	S-1-9-17 @ 5048.0ft (Capstar 329)
Site:	SECTION 1 T9S, 17E	**MD Reference:**	S-1-9-17 @ 5048.0ft (Capstar 329)
Well:	S-1-9-17	**North Reference:**	True
Wellbore:	Wellbore #1	**Survey Calculation Method:**	Minimum Curvature
Design:	Actual	**Database:**	EDM 2003.21 Single User Db

Survey

MD (ft)	Inc (°)	Azi (azimuth) (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	DLeg (°/100ft)	Build (°/100ft)	Turn (°/100ft)
5,786.0	6.55	300.06	5,697.6	895.5	479.3	-756.4	1.04	-0.72	6.42
5,830.0	5.90	297.80	5,741.3	900.3	481.6	-760.6	1.58	-1.48	-5.14
5,872.0	5.30	297.40	5,783.1	904.4	483.5	-764.2	1.43	-1.43	-0.95
5,914.0	4.70	297.60	5,825.0	908.0	485.2	-767.5	1.43	-1.43	0.48
5,959.0	4.50	296.60	5,869.8	911.6	486.9	-770.7	0.48	-0.44	-2.22
6,003.0	4.00	297.80	5,913.7	914.8	488.3	-773.6	1.15	-1.14	2.73
6,046.0	3.40	296.20	5,956.6	917.6	489.6	-776.1	1.42	-1.40	-3.72
6,090.0	3.20	291.00	6,000.6	920.1	490.6	-778.4	0.82	-0.45	-11.82
6,149.0	3.20	291.00	6,059.5	923.3	491.8	-781.5	0.00	0.00	0.00

Checked By: _____ Approved By: _____ Date: _____

API Well Number: 4304753165000 0

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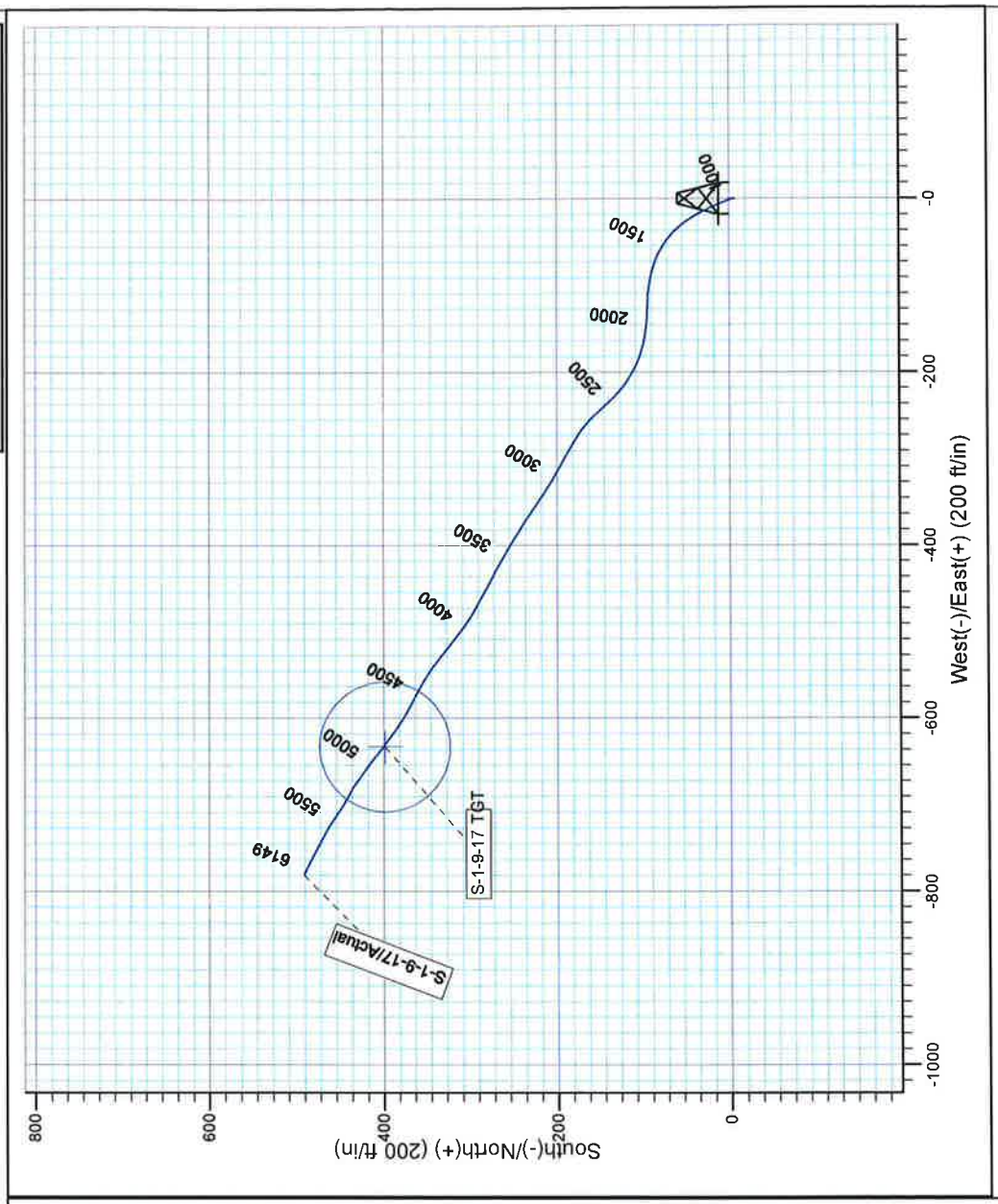
API Well Number: 43047531650000

Project: USGS Myton SW (UT)
Site: SECTION 1 T9S, 17E
Well: S-1-9-17
Wellbore: Wellbore #1
Design: Actual

Azimuths to True North
Magnetic North: 11.13°

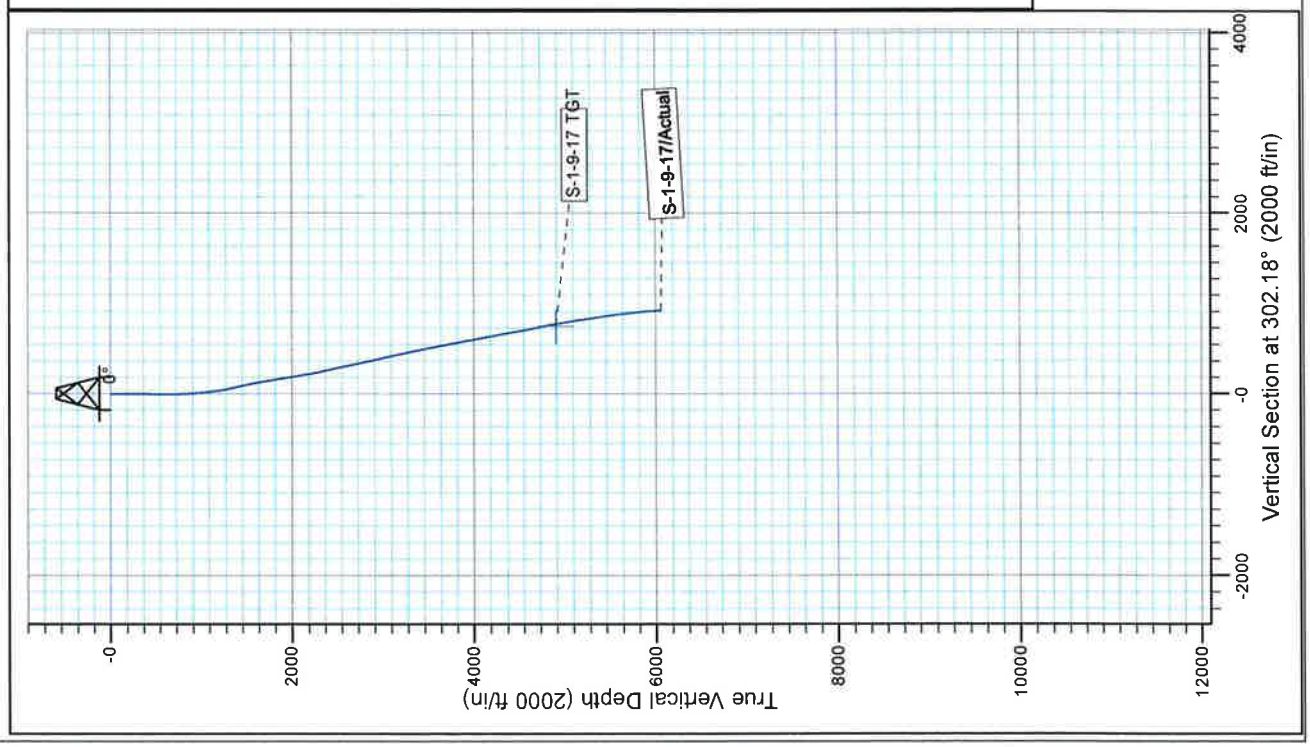
Magnetic Field
Strength: 52190.0snT
Dip Angle: 65.80°
Date: 7/9/2012
Model: IGRF2010



Design: Actual (S-1-9-17/Wellbore #1)

Created By: Sarah Wells Date: 13:02, October 11 2013

THIS SURVEY IS CORRECT TO THE BEST OF MY KNOWLEDGE AND IS SUPPORTED BY ACTUAL FIELD DATA



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NEWFIELD

Summary Rig Activity

Well Name: GMBU S-1-9-17

Job Category	Job Start Date	Job End Date

Daily Operations

Report Start Date	Report End Date	24hr Activity Summary
10/15/2013	10/16/2013	RU BOP's. Test BOP's & casing. Log well. Perforate 1st stage.

Start Time	End Time	Comment
00:00	06:00	
06:00	07:30	RU WCS 5K BOP blind rams. RU FMC 5K frac valve.
07:30	09:00	RU 4G testers. Test unit to 4500 psi for 5 min. Test void on BOP's to 2250 psi for 5 min. Test casing, frac valve & 2-1/16" & Lo-Torc valve to 250 low for 5 min. 4300 psi high for for 30 min. Test BOP's to 4300 psi for 10 min.
09:00	10:30	Held safety meeting & dicussed sharing location & JSA's. RU Perforators LLC WLT, crane & pack-off. RIH w/ CBL tool. Log well w/ 0 psi on casing. TD was 6070' w/ Cmt top @ 110'. RD WLT.
10:30	12:00	RiH w/ 3-1/8" disposable perf guns (16 gram, .34"EH, 180°,21" pen) 2 spf. Perferate CP3 sds @ 5692-96', CP2 sds @ 5655-58', CP1 sds @ 5636-37', 30-31' w/ ttl of 18 shots. SIFN w/ 145 bbls EWTR.
12:00	00:00	

Report Start Date	Report End Date	24hr Activity Summary
10/16/2013	10/17/2013	RU Nabors frac crew. Frac well. Flow well back.

Start Time	End Time	Comment
00:00	13:00	
13:00	14:00	MIRU Nabors frac crew & Perforators LLS WLT & crane.
14:00	15:00	Stage #1; CP3, CP2 & CP1sds. Test lines to 5000 psi. Open well w/ 63 psi on casing. Broke @ 4002 psi back to 1200 psi. ISIP was 1095 psi, .65FG. 1 min was 903. 4 min was 746 psi. Spear head 6 bbls of 15% HCL (rec'd 400 psi drop when hit perfs). Treated @ ave pressure of 1890 @ ave rate of 34 bpm w/ 812 bbls of Borate Xlink 17# frac fluid in 7% KCL wtr. Treated w/ 85,359# of 20/40 white sand @ 6 ppa. Spot 12 bbls of 15% HCL acid for next stage. ISIP was 1537 w/ .72FG. 5 min was 1402. 10 min was 1317. 15 min was 1282. Leave pressure on well. 956 Bbls EWTR.
15:00	16:00	RU Perforators LLC WLT, crane & lubricator & test lubricator to 4000 psi. RiH w/ 3-1/8" disposable perf guns (16 gram, .34"EH, 120°,21" pen) 3 spf. Set CTFP @ 5370'. Perferate A3 sds @ 5280-84 w/ ttl of 12 shots.
16:00	17:00	Stage #2; A3sds. Open well w/ 1075 psi on casing. Broke @ 1290 psi back to 1290 psi. Treated @ ave pressure of 1775 @ ave rate of 26 bpm w/ 579 bbls of Borate Xlink 17# frac fluid in 7% KCL wtr. Treated w/ 58,147# of 20/40 white sand @ 6 ppa. Spot 12 bbls of 15% HCL acid for next stage. ISIP was 1538 w/ .74FG. 5 min was 1531. 10 min was 1487. 15 min was 1463. Leave pressure on well. 1535 Bbls EWTR.
17:00	18:00	RU Perforators LLC WLT, crane & lubricator. RiH w/ 3-1/8" disposable perf guns (16 gram, .34"EH, 120°,21" pen) 3 spf. Set CTFP @ 5020'. Perferate C sds @ 4930-32', 4915-16', 03-04' w/ ttl of 15 shots.
18:00	19:00	Stage #3; C sds. Open well w/ 1234 psi on casing. Broke @ 2822 psi back to 704 psi. Treated @ ave pressure of 1916 @ ave rate of 25 bpm w/ 575 bbls of Borate Xlink 17# frac fluid in 7% KCL wtr. Treated w/ 60,354# of 20/40 white sand @ 6 ppa. Spot 12 bbls of 15% HCL acid for next stage. ISIP was 1600 w/ .78FG. 5 min was 1511. 10 min was 1476. 15 min was 1453. Leave pressure on well. 2110 Bbls EWTR.
19:00	20:00	RU Perforators LLC WLT, crane & lubricator. RiH w/ 3-1/8" disposable perf guns (16 gram, .34"EH, 120°,21" pen) 3 spf. Set CTFP @ 4380'. Perferate GB6 sds @ 4306-08', 4300-02' w/ ttl of 12 shots.

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NEWFIELD

Summary Rig Activity

Well Name: GMBU S-1-9-17

Start Time	End Time	Comment
20:00	21:00	Stage #4; GB6 sds. Open well w/ 1130 psi on casing. Broke @ 1240 psi back to 1240 psi. Treated @ ave pressure of 1916 @ ave rate of 25 bpm w/ 338 bbls of Borate Xlink 17# frac fluid in 7% KCL wtr. Treated w/ 28,878# of 20/40 white sand @ 6 ppa. ISIP was 1551 w/ .81FG. 5 min was 1511. 10 min was 1476. 15 min was 1453. Leave pressure on well. 2448 Bbls EWTR.
21:00	23:00	RD Nabors frac crew. Open well to flow back. Flow well for 2 hours to rec'd 220 bbls fluid.
23:00	00:00	

Report Start Date	Report End Date	24hr Activity Summary
10/17/2013	10/18/2013	Set Kill plug.

Start Time	End Time	Comment
00:00	06:00	
06:00	08:00	Open well w/ 0 psi on well. RU WLT, crane & lubricator. RIH w/ WCS Composite solid (6K) plug. Set kill plug @ 4240'. RD WLT.
08:00	00:00	

Report Start Date	Report End Date	24hr Activity Summary
10/22/2013	10/23/2013	RU BOP's. Test BOP's. MIRU Nabors 1608. Tally, drift tbg. TiH w/ tbg.

Start Time	End Time	Comment
00:00	08:00	
08:00	13:00	RU Drlg out stack (WCS). RU 4G test trk. Instal 8' 2 7/8" pup jnt w/ hanger & TIW valve. Test BOP's & double 2-1/16" side port valves. 250 low for 5 min. 5K high for 10 min.
13:00	15:00	MIRUSU Nabors #1608 from E-7-9-18. Unload tbg. Tally tbg.
15:00	00:00	

Report Start Date	Report End Date	24hr Activity Summary
10/23/2013	10/24/2013	TIH w/ tbg drlg out plugs. C/O to PBTD.

Start Time	End Time	Comment
00:00	07:00	
07:00	10:30	Held safety meeting. RU 4-3/4" concave mill & X/O sub. Tally, drift & trip in hole w/ 135 jts to tag fill 4240'.
10:30	17:00	RU swivel, pump & tanks. Drlg out plug in 10 min. TIH w/ tbg to tag sand @ 4360' (20'). C/O to plug @ 4380'. Drlg out plug in 15 min. TIH w/ tbg to tag sand @ 4925' (95'). C/O to plug @ 5020'. Drlg out plug in 10 min. TIH w/ tbg to tag plug @ 5370'. Drlg out plug in 15 min. TIH w/ tbg to tag fill @ 5880' (230'). C/O to tag PBTD @ 6109'. Circulate w/ 220 bbls of 7% KCL wtr. Well flowing .25 bpm w/ light oil & little gas up csg. Tbg is dead.
17:00	18:00	RD power swivel. LD 10 jts tbg.
18:00	00:00	

Report Start Date	Report End Date	24hr Activity Summary
10/24/2013	10/25/2013	TOOH w/ tbg. TIH w/ production tbg. PU rods. Put well on production.

Start Time	End Time	Comment
00:00	07:00	
07:00	11:30	Open well w/ 0 psi on casing. TOOH w/ tbg. LD mill & XO sub. TIH w/ NC, 2jts tbg, SN, 1 jt tbg, TA new Central Hydrlc w/ 45K shear, 178 jts tbg.

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NEWFIELD

Summary Rig Activity

Well Name: GMBU S-1-9-17

Start Time	End Time	Comment
11:30	13:30	RD BOP's. Set TA @ 5691' w/ SN 5725' @ & EOT @ 5788'.
13:30	18:30	Pickup & prime pump (central hydraulic 2-1/2" x 1-3/4" x 20' x 21' x 24' new RHAC w/ 224"SL (grooved plugger pump). TIH w/ 28- 7/8" 8per rods, 90- 3/4" 4per rods, 44- 3/4" 8per rods, 65- 7/8" 4per, 2', 4' x 7/8" pony rods, 1-1/2" x 30' polish rod, 2' x 7/8" pony rod.
18:30	19:30	Space rods out. RU WH.
19:30	00:00	

Report Start Date	Report End Date	24hr Activity Summary
10/25/2013	10/25/2013	Hang horses head. Test tbg & pump to 800 psi w/ unit. RDMOSU. POP @ 1PM @ 4 spm w/ 144"SL w/ 1450 bbls EWTR.

Start Time	End Time	Comment
00:00	07:00	
07:00	10:00	RU horses head. Hang well. Open well w/ 0 psi on tbg. Took 10 bbls to fill tbg. Test tbg & pump to 800 psi w/ unit.
10:00	13:00	RDMOSU. RD pump lines. Cleanup location. POP @ 1PM w/ 144"SL @ 4 spm w/ 1450 bbls EWTR.
13:00	00:00	

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