API Well Number: 43047530990000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER
KENDALL 3-17-3-1E

2. TYPE OF WORK
DRILL NEW WELL ■ REENTER P&A WELL ☐ DEEPEN WELL ☐

3. FIELD OR WILDCAT
WILDCAT

4. TYPE OF WELL
Oil Well Coalbed Methane Well: NO

5. UNIT or COMMUNITIZATION AGREEMENT NAME

6. NAME OF OPERATOR
UTE ENERGY UPSTREAM HOLDINGS LLC

7. OPERATOR PHONE
720 420-3235

8. ADDRESS OF OPERATOR
1875 Lawrence St Ste 200, Denver, CO, 80202

9. OPERATOR E-MAIL
rgarrison@uteenergy.com

10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)
FEE

11. MINERAL OWNERSHIP
FEDERAL ☐ INDIAN ☐ STATE ☐ FEE ■

12. SURFACE OWNERSHIP
FEDERAL ☐ INDIAN ☐ STATE ☐ FEE ■

13. NAME OF SURFACE OWNER (if box 12 = 'fee')
MIKE KENDALL

14. SURFACE OWNER PHONE (if box 12 = 'fee')
801-546-2230

15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')
1638 E. GORDON AVE, ,

16. SURFACE OWNER E-MAIL (if box 12 = 'fee')

17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')

18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS
YES ☐ (Submit Commingling Application) NO ■

19. SLANT
VERTICAL ■ DIRECTIONAL ☐ HORIZONTAL ☐

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	828 FNL 1881 FWL	NENW	17	3.0 S	1.0 E	U
Top of Uppermost Producing Zone	828 FNL 1881 FWL	NENW	17	3.0 S	1.0 E	U
At Total Depth	828 FNL 1881 FWL	NENW	17	3.0 S	1.0 E	U

21. COUNTY
UINTAH

22. DISTANCE TO NEAREST LEASE LINE (Feet)
511

23. NUMBER OF ACRES IN DRILLING UNIT
40

25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)
920

26. PROPOSED DEPTH
MD: 10132 TVD: 10132

27. ELEVATION - GROUND LEVEL
5002

28. BOND NUMBER
LPM9032132

29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE
437478

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	12.25	8.625	0 - 1000	24.0	J-55 ST&C	8.4	Class G	450	1.15	15.8
Prod	7.875	5.5	0 - 10132	17.0	N-80 LT&C	10.0	Light (Hibond)	300	3.66	10.5
							Class G	150	2.95	11.0
							Class G	450	1.65	13.0

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

- ✔ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ✔ COMPLETE DRILLING PLAN
- ✔ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)
- ☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
- ☐ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)
- ✔ TOPOGRAPHICAL MAP

NAME Jenn Mendoza **TITLE** Regulatory Specialist **PHONE** 720 420-3229

SIGNATURE **DATE** 09/12/2012 **EMAIL** jmendoza@uteenergy.com

API NUMBER ASSIGNED
43047530990000

APPROVAL

Permit Manager

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RECEIVED: November 08, 2012

Ute Energy Upstream Holdings LLC
Kendall 3-17-3-1E
NE/NW of Section 17, T3S, R1E
SHL and BHL: 828' FNL & 1881' FWL
Uintah County, Utah

DRILLING PLAN

1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth - MD
Uinta	Surface
Upper Green River Marker	5165'
Mahogany	5676'
Garden Gulch (TGR3)	6865'
Douglas	7654'
Black Shale	8023'
Castle Peak	8231'
Uteland	8488'
Wasatch	8632'
TD	10132'

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3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil) 5,165' – 8,632'
Wasatch Formation (Oil) 8,632' –10,132'

Fresh water may be encountered in the Uinta Formation, but would not be expected below 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by DOGM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of DOGM prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at DOGM. DOGM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval
Flow Rate
Hardness
Water Classification (State of Utah)
Dissolved Iron (Fe) (ug/l)
Dissolved Magnesium (Mg) (mg/l)
Dissolved Bicarbonate ($NaHCO_3$) (mg/l)
Dissolved Sulfate (SO_4) (mg/l)
Date Sampled
Temperature
pH
Dissolved Calcium (Ca) (mg/l)
Dissolved Sodium (Na) (mg/l)
Dissolved Carbonate (CO_3) (mg/l)
Dissolved Chloride (Cl) (mg/l)
Dissolved Total Solids (TDS) (mg/l)

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4. Proposed Casing & Cementing Program

Casing Design:

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Conductor **16"** **Hole Size 24"**	0'	40'	65	H-40	STC	1,640	670	439
Surface casing **8-5/8"** **Hole Size 12-1/4"**	0'	1000'	24	J-55	STC	2,950 9.27	1,370 2.63	244,000 10.17
Prod casing **5-1/2"** **Hole Size 7-7/8"**	0'	10,132'	17	E-80	LTC	7,740 2.62	6,280 1.30	348,000 2.20

Assumptions:

1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 10.0 ppg
Pore pressure at surface casing shoe = 8.33 ppg
Pore pressure at prod casing shoe = 8.33 ppg
Gas gradient = 0.115 psi/ft

Minimum Safety Factors:
Burst = 1.000
Collapse = 1.125
Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer per joint on the bottom 3 joints.

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Cementing Design:

Job	Fill	Description	Excess	Sacks	Weight (ppg)	Yield (ft^3/sk)
Surface casing	1000' - surface	Class V 2% chlorides	100%	450	15.8	1.15
Prod Lead 2	4500' to Surface	Hifill Class V 3% chlorides	45% in open-hole 0% in Cased hole	300	10.5	3.66
Prod casing Lead	6500' to 4500'	Hifill Class V 3% chlorides	25%	150	11	2.95
Prod casing Tail	TD to 6500'	Class G 10% chlorides	15%	450	13	1.65

*Actual volume pumped will have excess over gauge hole or caliper log if available
- Compressive strength of tail cement: 500 psi @ 7 hours
Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The DOGM Roosevelt Field Office shall be notified, with sufficient lead time, in order to have a DOGM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A Tuned spacer will be used to prevent contamination of the lead cement by the drilling mud.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 9, "Sundry Notices and Reports on Wells" shall be filed with DOGM within 30 days after the work is completed. This report must include the following information:

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Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated of the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

The Conductor section (from 0' to 40') will be drilled by Auger and final depth determined by when the black shale is encountered with a minimum depth of 40'.

The surface interval will then be drilled to ±1000' with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run to the reserve pit. A variance is in request for this operation. The request can be found in section 12 of this plan.

From ±1000' to TD, a brine water system will be utilized. Clay inhibition and hole stability will be achieved with a polymer (DAP) additive; the reserve pit will be lined to address this additive. This brine water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.5 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of brine, and if pressure conditions warrant, barite and/or calcium carbonate will be used as a weighting agent. There will be enough weighting agent on location to increase the entire system to 11.0 ppg MW.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior DOGM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Ute Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

A 3,000 psi BOP system or better will be used on this well. All equipment will be installed and tested per Onshore Order No. 2.

The configuration is as follows:

- Float in drillstring
- Inside BOP or safety valve
- Safety valve with same pipe threading
- Rotating Head below rotary table
- Fillup line
- 11" Annular Preventer – rated to 3,000 psi minimum
- 11" bore, 4-1/2" pipe ram – rated to 3,000 psi minimum
- 11" bore, Blind Ram – rated to 3,000 psi minimum
- 11" bore Drilling Spool with 2 side outlets (Choke side at 3" minimum & Kill side at 2" minimum)

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- 2 Kill line valves at 2" minimum – one with a check valve
- Kill line at 2" minimum
- 2 Choke line valves at 3" minimum
- Choke line at 3" minimum
- 2 adjustable chokes on manifold
- Pressure gauge on choke manifold

7. BOPE Test Criteria

A Function Test of the Ram BOP equipment shall be made every trip and annular preventer every week. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to DOGM representatives upon request.

At a minimum, the Annular preventer will be tested to 50% of its rating for ten minutes. All other equipment (Rams, valves, manifold) will be tested at 3,000 psi for 10 minutes with a test plug. If we were to change rams for any reason post drillout we shall test the rams to 70% of surface casing internal yield.

At a minimum, the above pressure tests will be performed when such conditions exist:

- BOP's are initially installed
- Whenever a seal subject to pressure test is broken
- Following repairs to the BOPs
- Every 30 days

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8. Accumulator

The Accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (HCR), close both rams and annular preventer as well maintain 200 psi above nitrogen precharge of the accumulator without use of accumulator pumps. The fluid reservoir volume will be double the usable volume of the accumulator system. The fluid level will be maintained per manufacturer's specifications.

The BOP system will have 2 independent power sources to close both rams and annular preventer, while opening HCR. Nitrogen bottles will be 1 source and electric and/or air powered pumps will be the other.

The accumulator precharge will be conducted every 6 months and maintained to be within the specifications of Onshore Order No. 2

A manual locking device or automatic locking device will be installed on both ram preventers and annular preventer.

Remote controls will be readily accessible to the driller and be capable of closing all preventers. Main controls will be available to allow full functioning of all preventers and HCR.

9. Testing, Logging and Coring Programs

The logging program will consist of a Gamma Ray log from TD to base of surface casing @ +/- 1000'. A cement bond log will be run from PBTD to Top of cement. No drill stem testing or coring is planned for this well.

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10. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.52 psi/ft gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

11. Anticipated Starting Date and Duration of Operations

It is anticipated that drilling operations will commence in January, 2013, and take approximately seven (7) days from spud to rig release and two weeks for completions.

12. Variances Requested from Onshore Order No. 2

1. A diverter is utilized for surface air drilling, rather than a lubricated rotating head.
2. The blooie line is 45 ft from the wellbore rather than 100' and is not anchored down.
3. The blooie line is not equipped with an automatic igniter or continuous pilot light.
4. The compressor is located on the rig itself and not 100 ft from the wellbore.
5. The requirement for an Formation Integrity Test (FIT) or a Leak Off Test (LOT)

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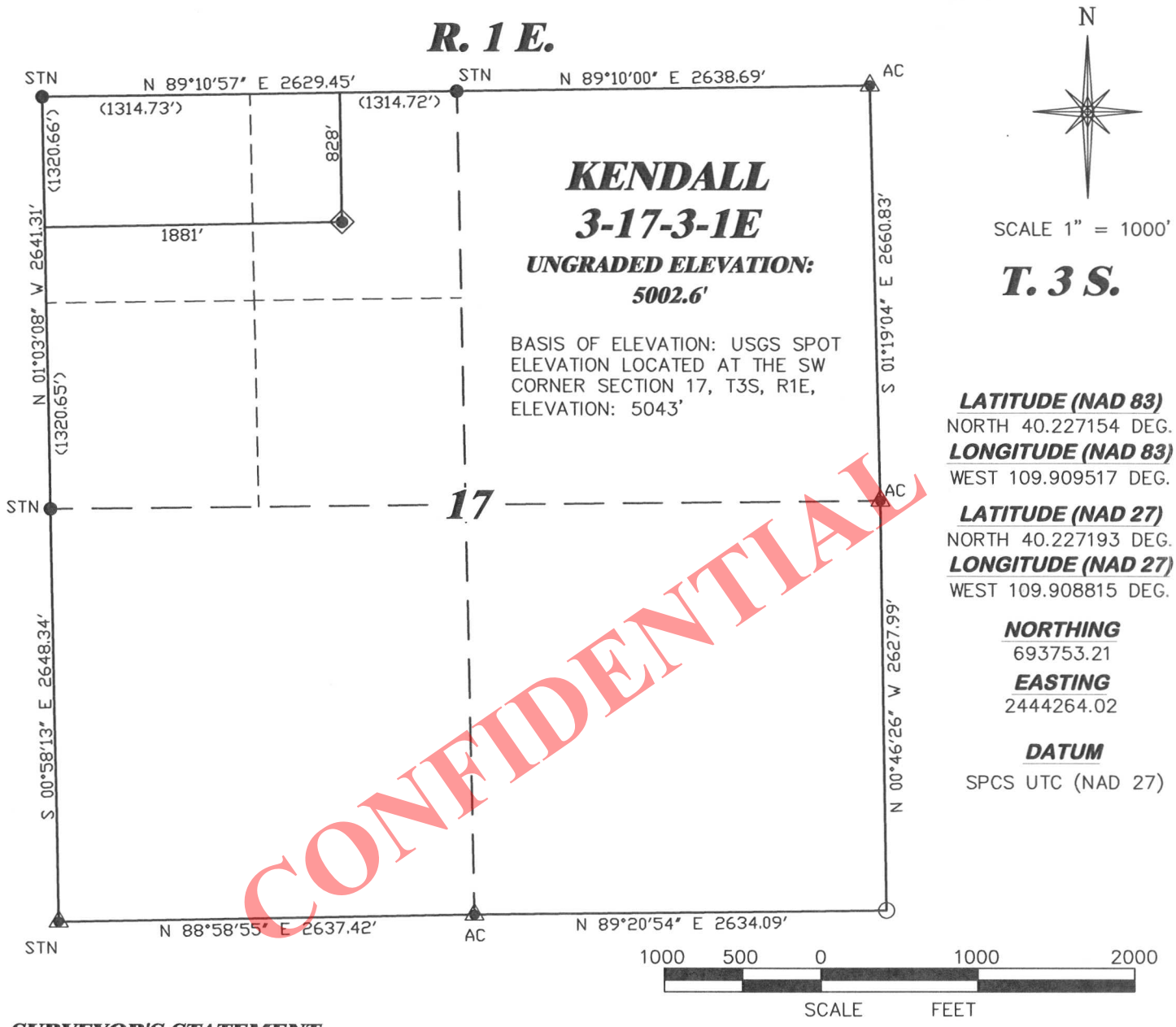
API Well Number: 43047530990000



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LATITUDE (NAD 83)
NORTH 40.227154 DEG.
LONGITUDE (NAD 83)
WEST 109.909517 DEG.

LATITUDE (NAD 27)
NORTH 40.227193 DEG.
LONGITUDE (NAD 27)
WEST 109.908815 DEG.

NORTHING
693753.21
EASTING
2444264.02

DATUM
SPCS UTC (NAD 27)

SURVEYOR'S STATEMENT

I, BRAIN L. FORBES, OF ROCK SPRINGS, WYOMING, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON JUNE 5, 2012 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF KENDALL 3-17-3-1E AS STAKED ON THE GROUND.

REGISTERED LAND SURVEYOR No. 184587 BRIAN L. FORBES STATE OF UTAH

UTAH PLS No. 184587-2201

6/20/12

LEGEND

- WELL LOCATION
- BOTTOM HOLE LOC. (APPROX)
- FOUND MONUMENT
- PREVIOUSLY FOUND MONUMENT
- CALCULATED CORNER

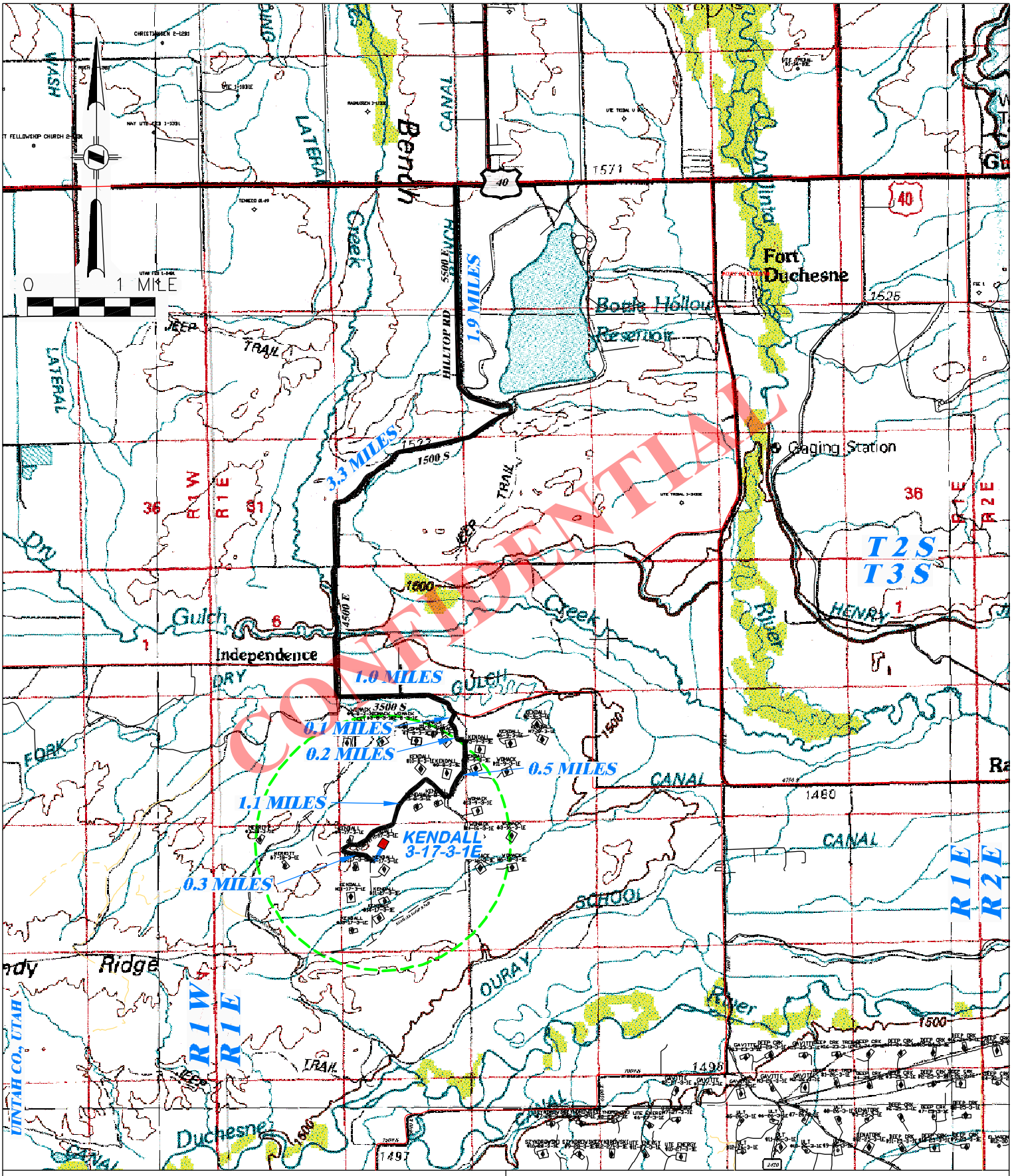
DRIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

PLAT OF DRILLING LOCATION FOR UTE ENERGY

DRAWN: 6/19/12 - NDP	SCALE: 1" = 1000'
REVISED: NA	DRG JOB No. 19304
	EXHIBIT 1

828' F/NL & 1881' F/WL, NENW, SECTION 17, T. 3 S., R 1 E., U.S.M. UINTAH COUNTY, UTAH

API Well Number: 43047530990000



DRIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 6/19/12 - NDP	SCALE: 1" = MILE
REVISED: N/A	DRG JOB No. 19304
	TOPO A

PROPOSED ACCESS FOR
UTE ENERGY
KENDALL 3-17-3-1E
SECTION 17, T3S, R1E

PROPOSED ROAD — — — — EXISTING ROAD ————

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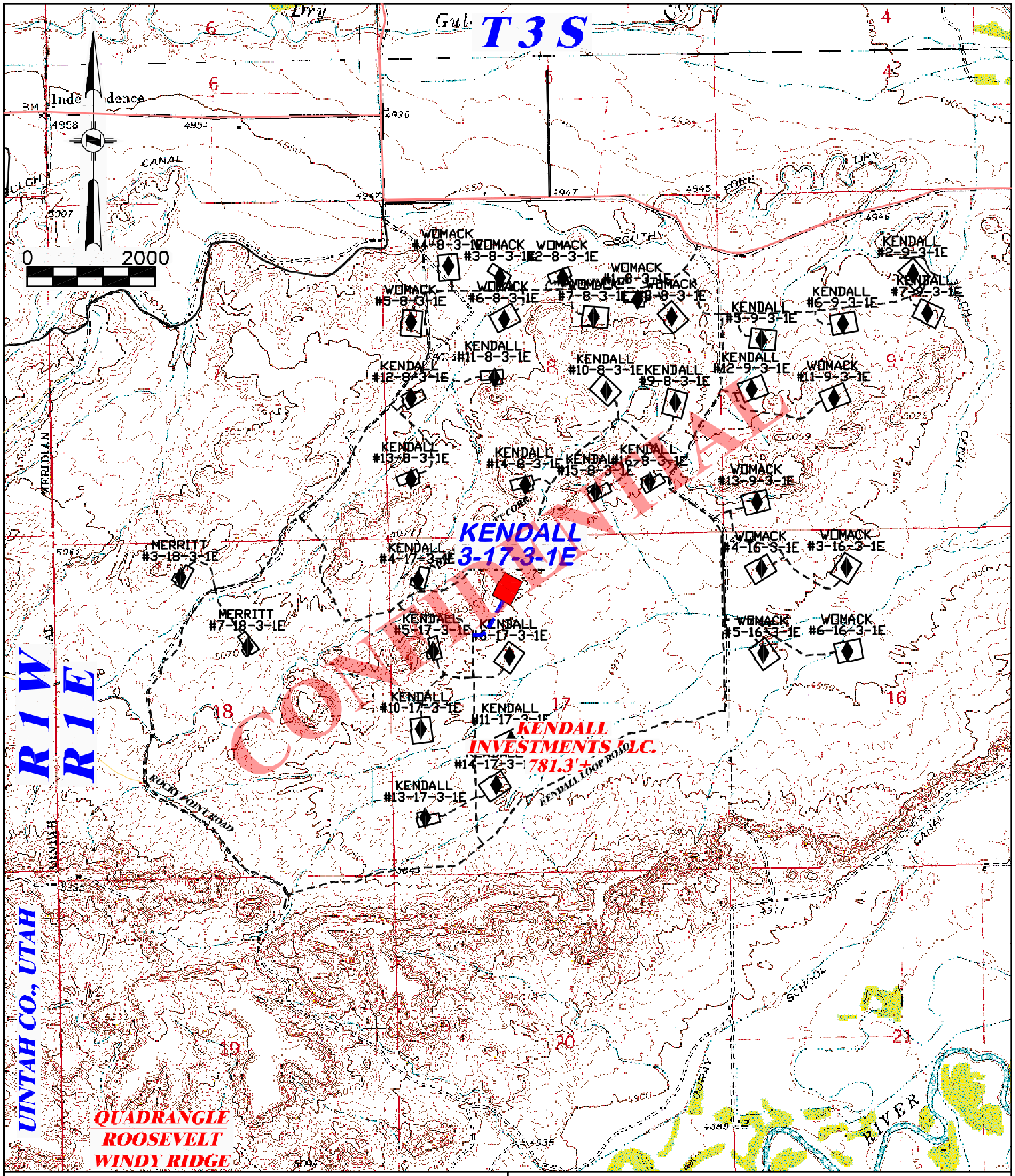
API Well Number: 43047530990000



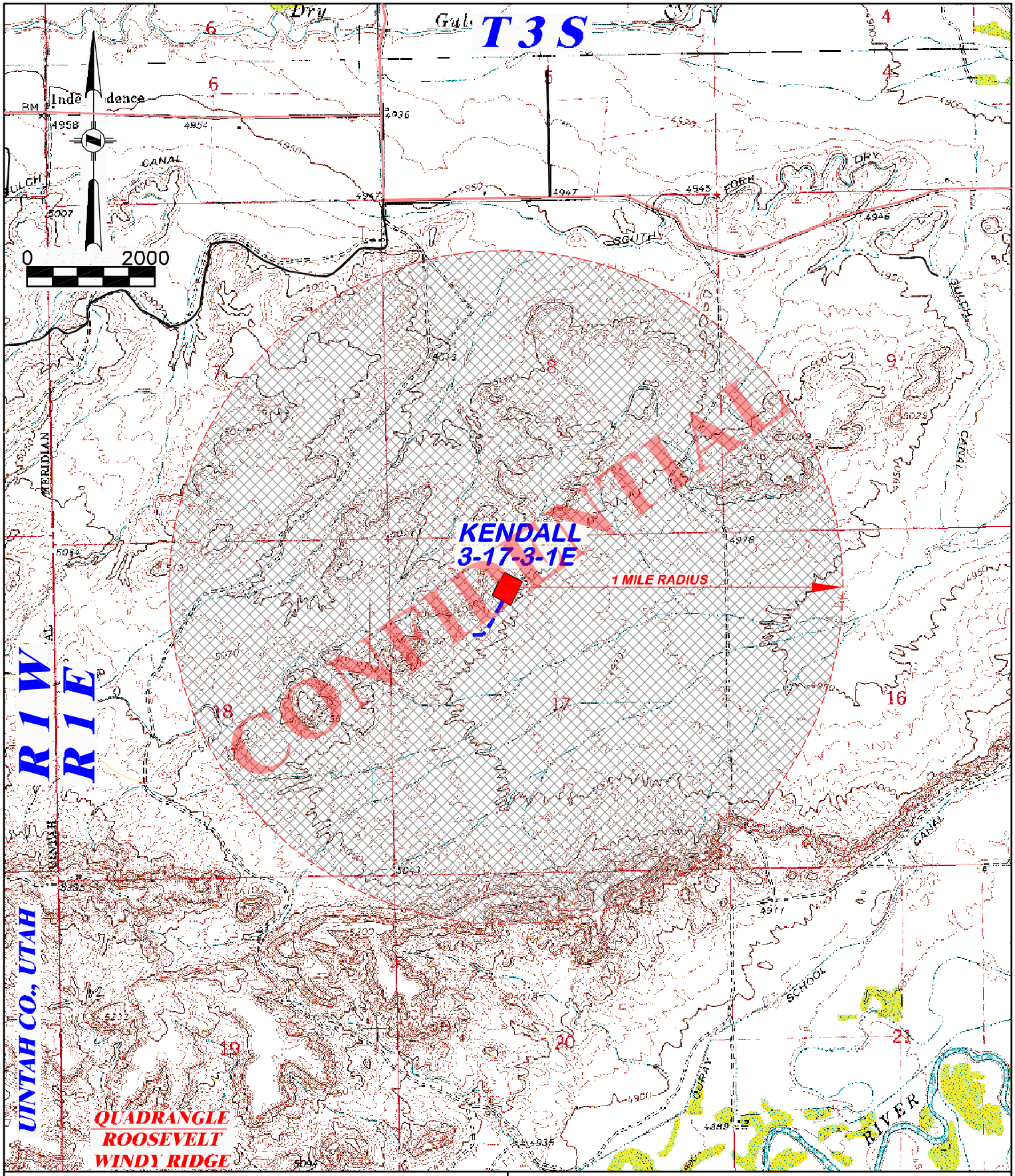
DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

PROPOSED ROAD FOR
UTE ENERGY
KENDALL 3-17-3-1E
SECTION 17, T3S, R1E

DRAWN: 6/19/12 - NDP	SCALE: 1" = 2000'	TOTAL PROPOSED LENGTH: 781.3'±
REVISED: NA	DRG JOB No. 19304	PROPOSED ROAD - - - - - - - - EXISTING ROAD ————
	FIGURE B	

RECEIVED: September 12, 2012

API Well Number: 43047530990000



DRIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 6/19/12 - NDP	SCALE: 1" = 2000'
REVISED: NA	DRG JOB No. 19304
	FIGURE C

ONE MILE RADIUS FOR
UTE ENERGY
KENDALL 3-17-3-1E
SECTION 17, T3S, R1E

PROPOSED ROAD - - - - - - - EXISTING ROAD ———

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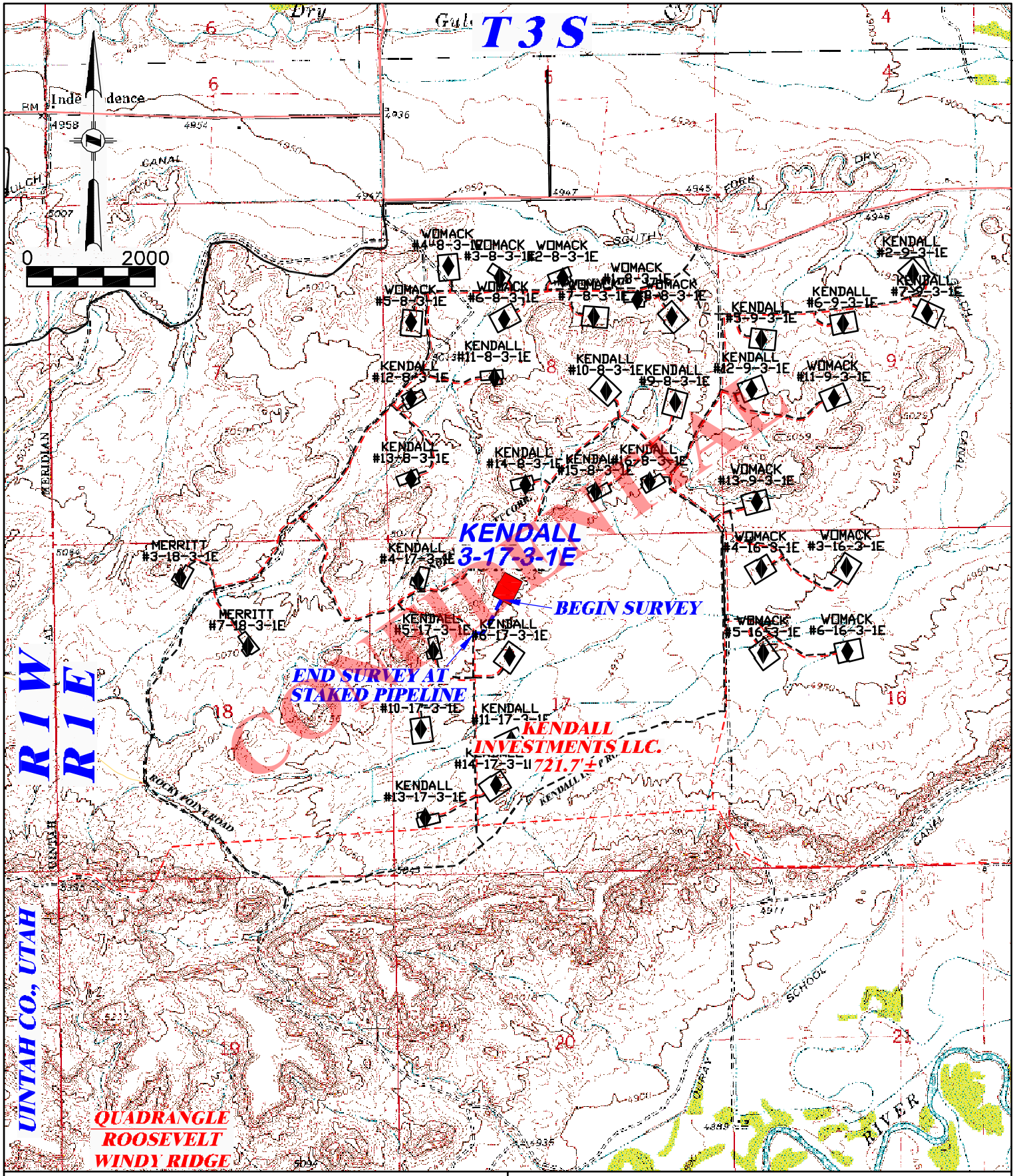
API Well Number: 43047530990000



DRG RIFFIN & ASSOCIATES, INC.
1414 ELK ST., ROCK SPRINGS, WY 82901
(307) 362-5028

PROPOSED PIPELINE FOR
UTE ENERGY
KENDALL 3-17-3-1E
SECTION 17, T3S, R1E

DRAWN: 6/19/12 - NDP	SCALE: 1" = 2000'	
REVISED: NA	DRG JOB No. 19304	TOTAL PROPOSED LENGTH: 721.7'±
	FIGURE D	PROPOSED PIPELINE - - - - - EXISTING ROAD ———

RECEIVED: September 12, 2012

Entry 2012002111
Book 1268 Page 644

MEMORANDUM of SURFACE USE AGREEMENT AND GRANT OF EASEMENTS

David Eckelberger is Landman for Ute Energy Upstream Holdings LLC, authorized to do business in Utah (hereinafter referred to as "Ute Energy"). Ute Energy owns, operates and manages oil and gas interests In Uintah and Duchesne Counties, Utah.

WHEREAS, that certain Surface Use Agreement and Grant of Easements (the "Agreement") dated effective March 1st, 2012 has been entered into by and between Kendall Investments LLC, a Utah Limited Liability Company, whose address is 1638 E. Gordon Ave., Layton, Utah 84040 ("Owner") and Ute Energy Upstream Holdings LLC, whose address is 1875 Lawrence Street, Suite 200, Denver, CO 80202 ("Operator").

WHEREAS, Owner owns the surface estate of the real property in Uintah County, Utah (the "Property"), legally described as:

Township 3 South, Range 1 East, USM
Section 17: W/2, SE/4, S/2NE/4
Section 18: Lots 1, 2, 3, 4 (being the W/2W/2), E/2SW/4, SE/4, E/2NE/4
Section 19: Lots 1, 2, 3, 4, E/2W/2, E/2 (All)
Section 30: Lots 3, 4, 5, 6, 7 (being the NW/4 and the NW/4NE/4)

Township 3 South, Range 1 West, USM
Section 13: NE/4, NE/4SE/4, W/2SE/4, W/2SE/4SE/4, E/2E/2SE/4SE/4

WHEREAS, for an agreed upon monetary consideration, Operator may construct the necessary well site pads for drilling, completion, re-completion, reworking, re-entry, production, maintenance and operation of wells ("Well Pads") on the Property. Ute Energy, its agents, employees, assigns, contractors and subcontractors, may enter upon and use the Well Pads for the purposes of drilling, completing, producing, maintaining, and operating wells to produce oil, gas and associated hydrocarbons, including the construction and use of frac pits, tank batteries, water disposal pits, production equipment, compressor sites and other facilities used to produce and market the oil, gas and associated hydrocarbons.

WHEREAS, Operator has the right to a non-exclusive access easement on the Property for ingress and egress by Operator and its employees, contractors, sub-contractors, agents, and business invitees as needed to conduct oil and gas operations.

WHEREAS, Operator, its employees, contractors, sub-contractors, agents and business invitees has the right to a non-exclusive pipeline easement to construct, maintain, inspect, operate and repair a pipeline or pipelines, pigging facilities and related appurtenances for the transportation of oil, gas, petroleum products, water and any other substances recovered during oil and gas production.

WHEREAS, this Agreement shall run with the land and be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns as stated in the Agreement.

THERFORE, Operator is granted access to the surface estate and the Agreement constitutes a valid and binding surface use agreement as required under Utah Admin. Code Rule R649-3-34(7).

This Memorandum is executed this 6th day of March, 2012.

David Eckelberger
Landman

ACKNOWLEDGEMENT

STATE OF COLORADO)
} ss
COUNTY OF DENVER)

The foregoing instrument was acknowledged before me by David Eckelberger, Landman for Ute Energy Upstream Holdings LLC this 6th day of March, 2012.

Notary Public

Notary Seal:

My Commission expires:
September 15, 2014
Date

KARI QUARLES
NOTARY PUBLIC, STATE OF COLORADO
My Comm. Expires September 15, 2014

Entry 2012002111
Book 1268 Page 644 $14.00
14-MAR-12 02:04
RANDY SIMMONS
RECORDER, UINTAH COUNTY, UTAH
UTE ENERGY LLC ATTN: FELICIA GATES-M
PO BOX 789 FT DUCHESNE, UT 84026
REC By: TONYA ATWOOD , DEPUTY

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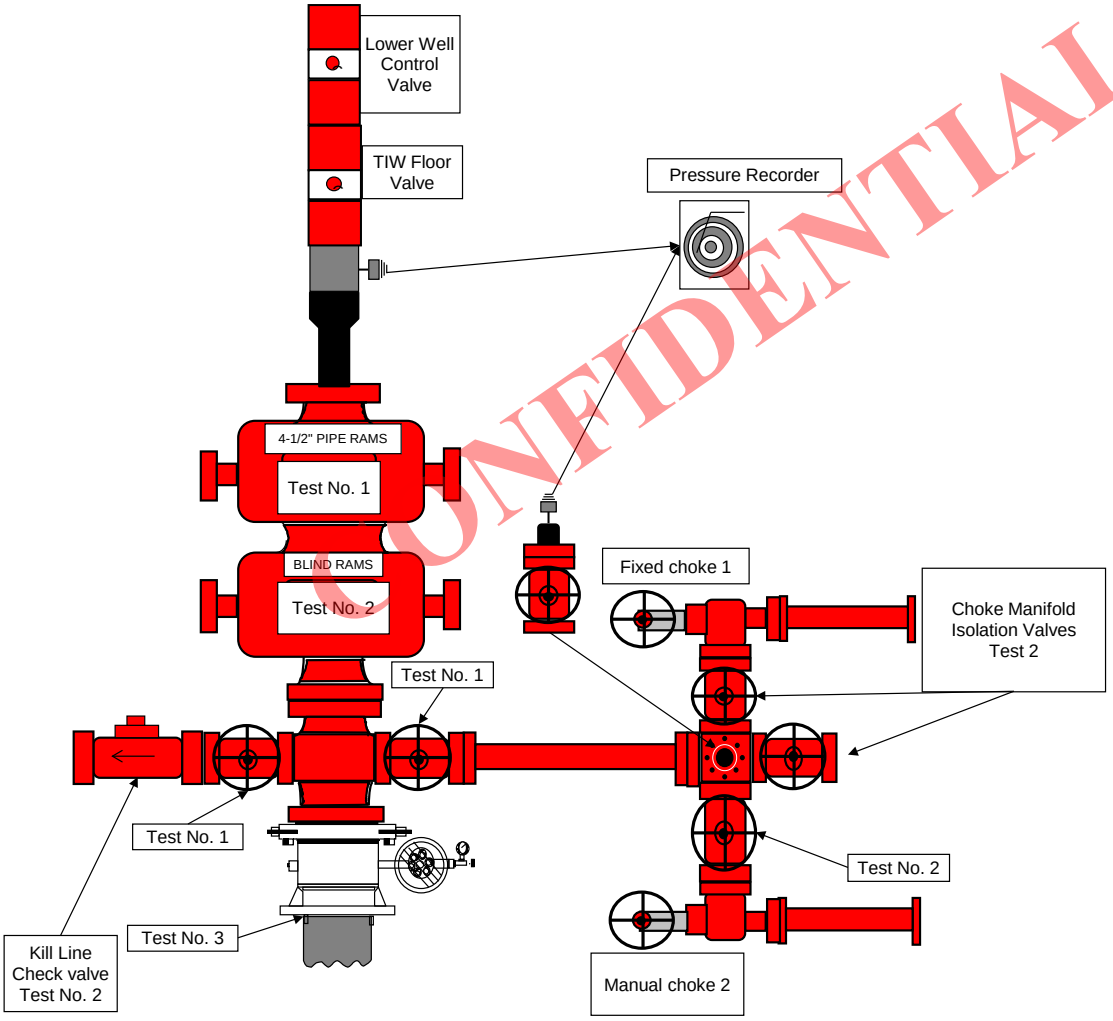
Date:
Company: UTE Energy
Contractor: Propetro
Location: Randlett Field



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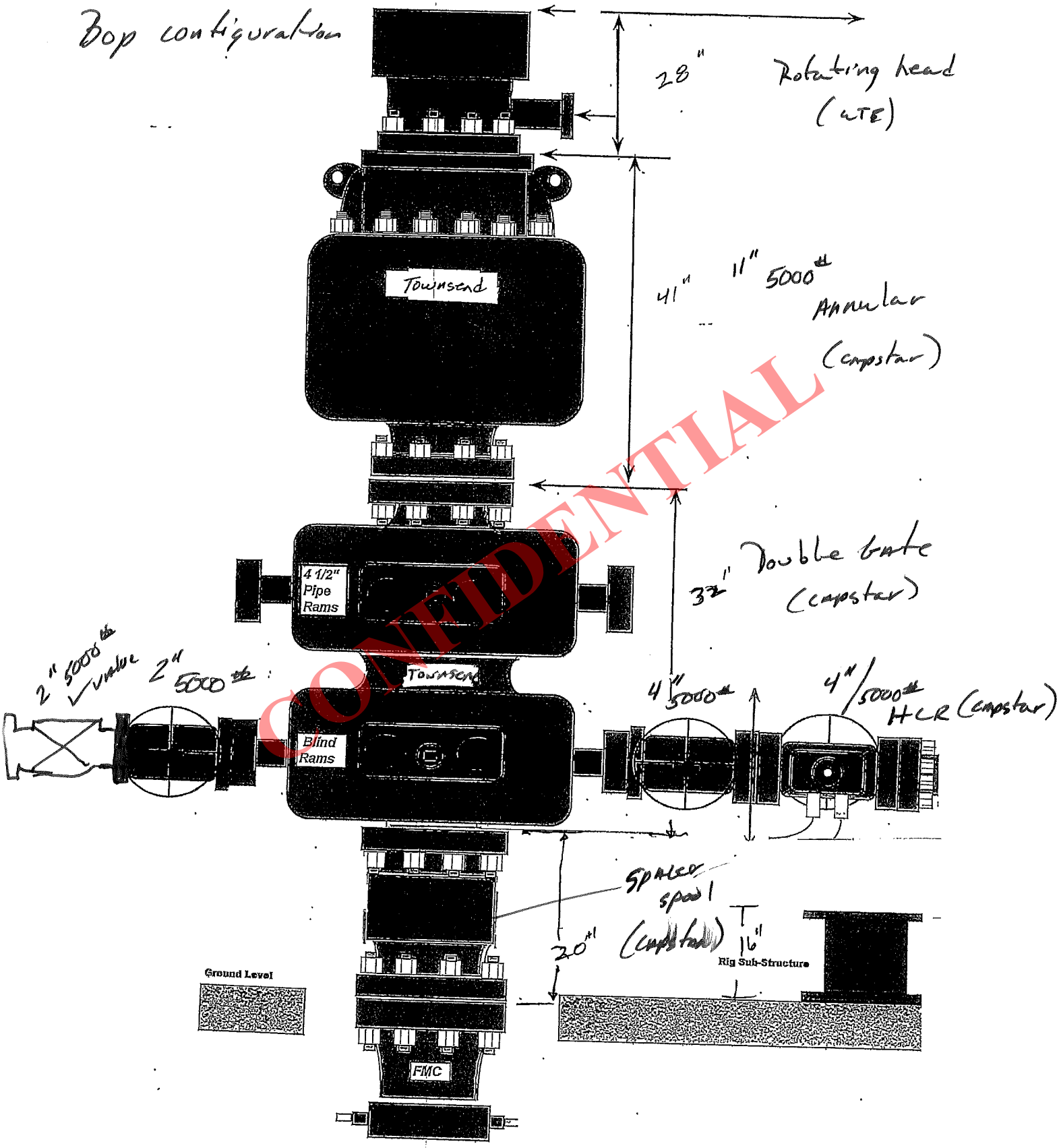
RECEIVED: September 12, 2012

11" 5000#

Bop configuration



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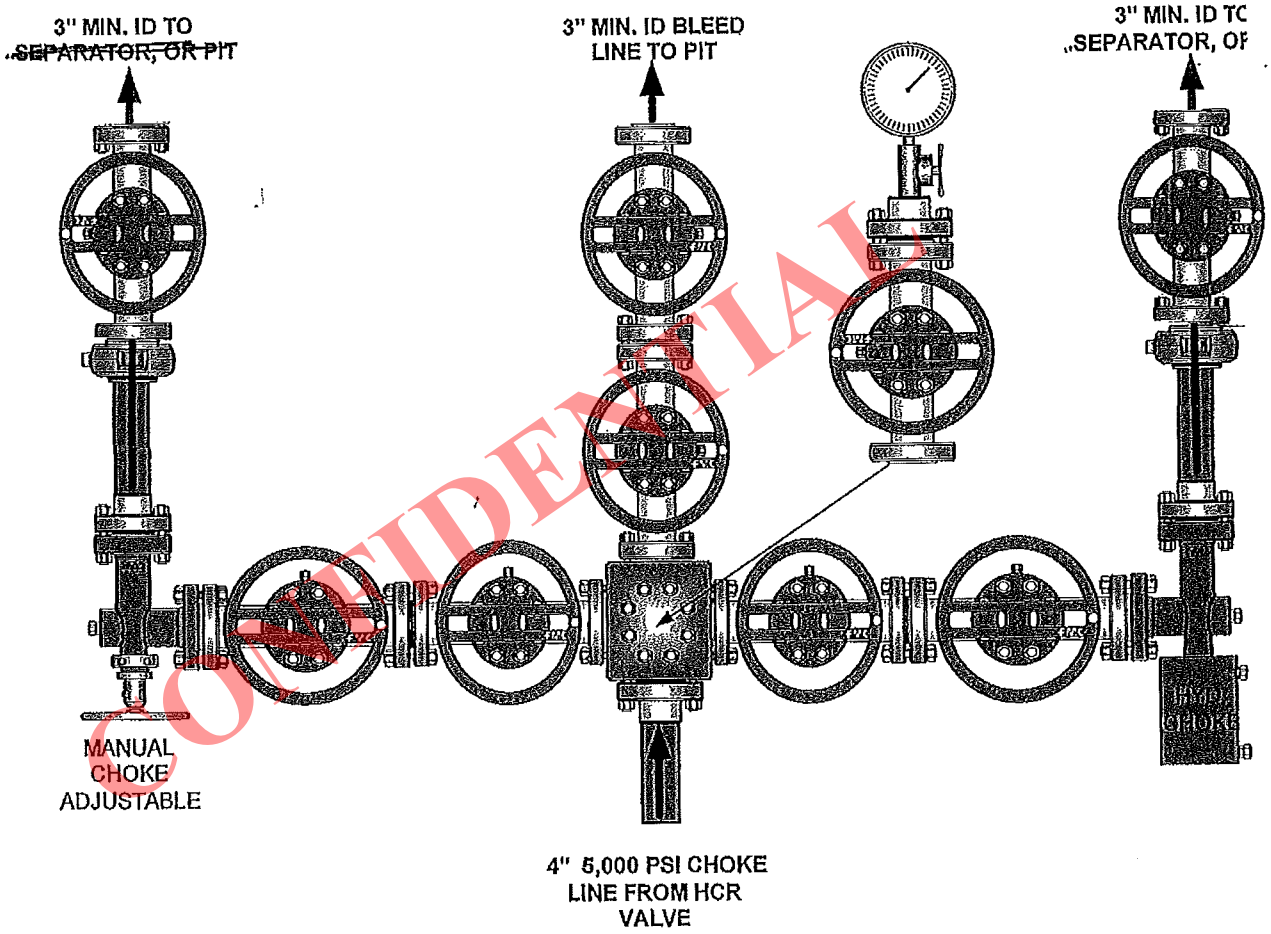
API Well Number: 43047530990000

Capstar

CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES



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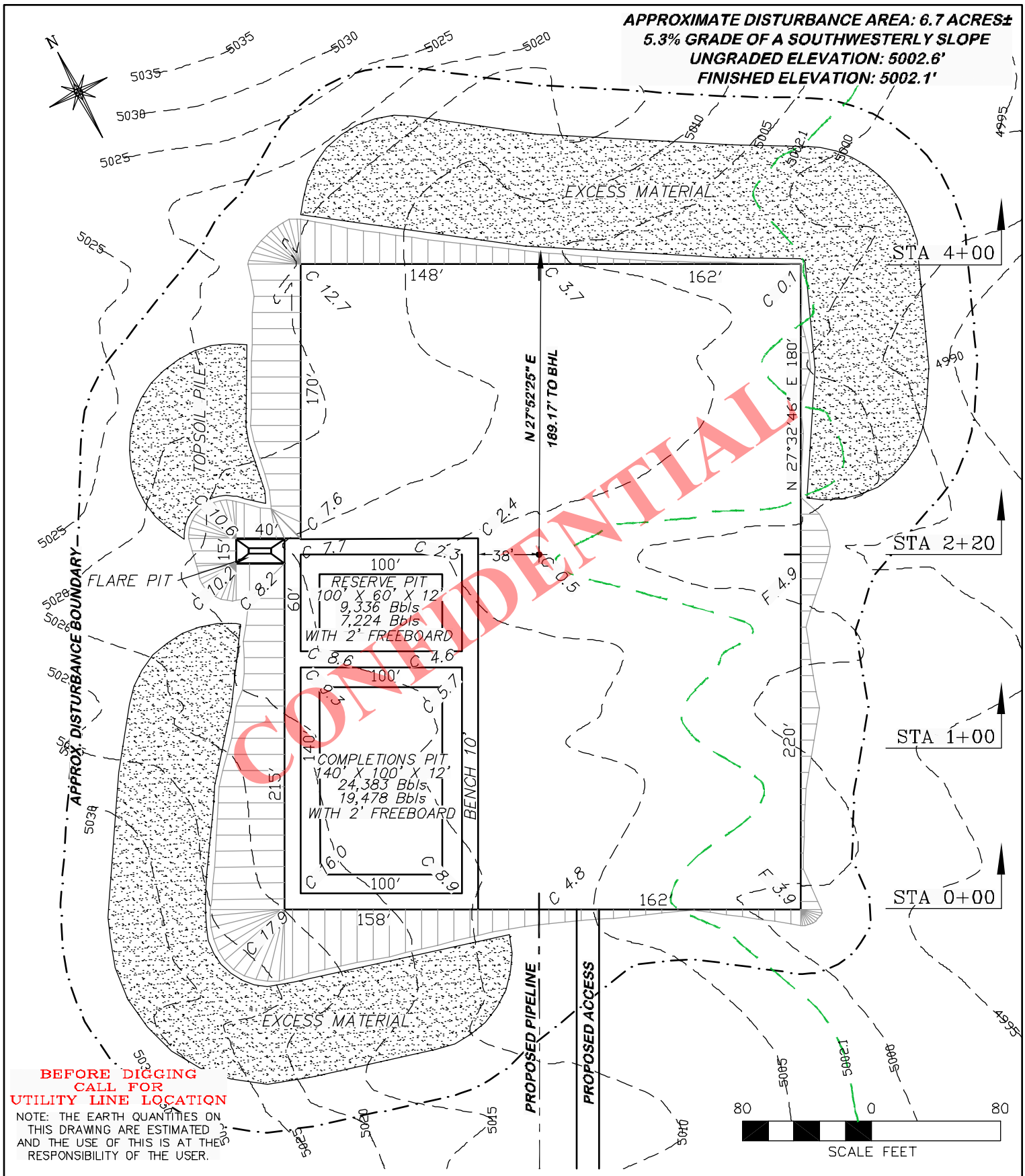
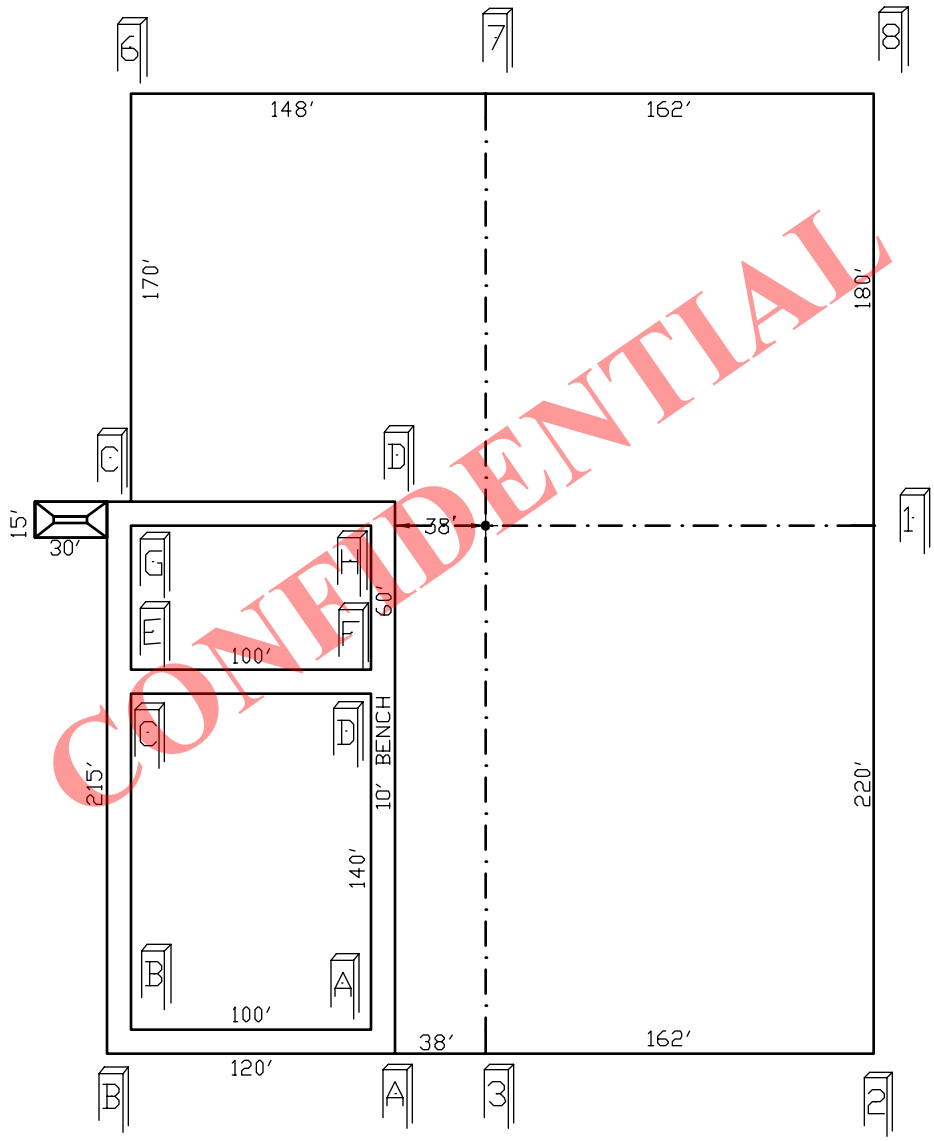
API Well Number: 43047530990000



DRG RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901	**UTE ENERGY KENDALL 3-17-3-1E SECTION 17, T3S, R1E**
DRAWN: 6/19/12 - NDP	SCALE: 1" = 80'
REVISED: NA	DRG JOB No. 19304
	FIGURE #1
	UNGRADED ELEVATION: 5002.6' FINISHED ELEVATION: 5002.1'

RECEIVED: September 12, 2012



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PAD LAYOUT
UTE ENERGY
KENDALL 3-17-3-1E
SECTION 17, T3S, R1E

DRAWN: 6/19/12 - NDP	SCALE: 1" = 80'
REVISED: NA	DRG JOB No. 19304
	FIGURE #1A

UNGRADED ELEVATION: 5002.6'
FINISHED ELEVATION: 5002.1'

RECEIVED: September 12, 2012

API Well Number: 43047530990000

STA 1+00

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STA 0+00

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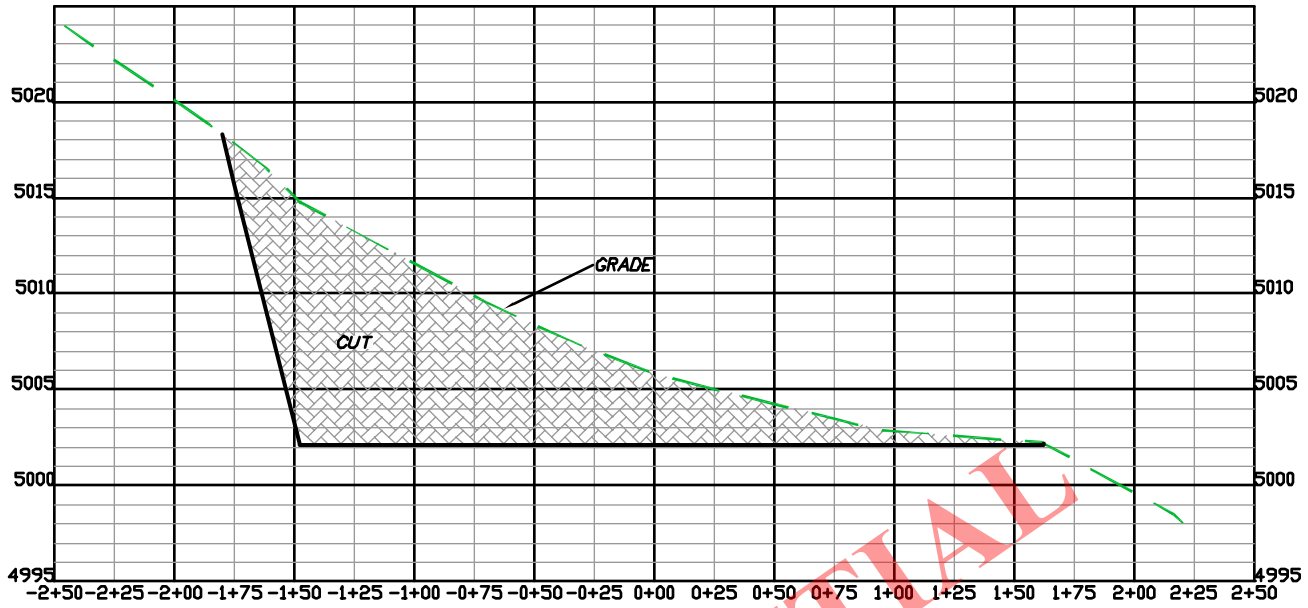
UTE ENERGY
KENDALL 3-17-3-1E
SECTION 17, T3S, R1E

DRAWN: 6/19/12 - NDP	HORZ. 1" = 80' VERT. 1" = 10'
REVISED: NA	DRG JOB No. 19304
	FIGURE #2 - SHEET 1 OF 2

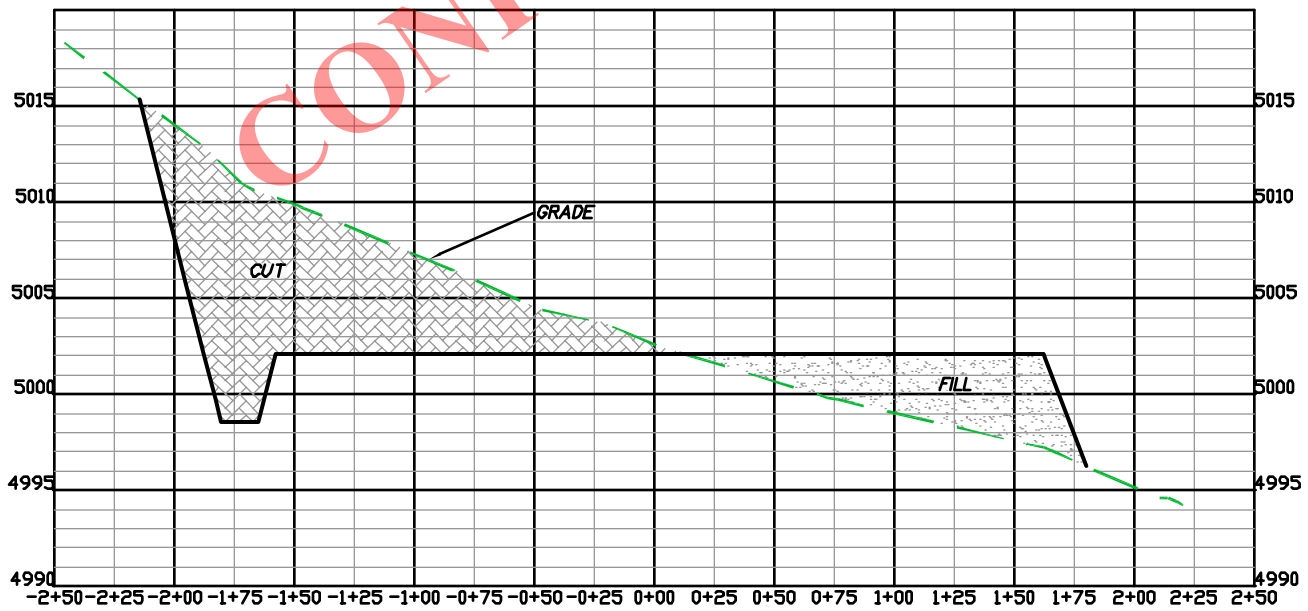
UNGRADED ELEVATION: 5002.6'
FINISHED ELEVATION: 5002.1'

RECEIVED: September 12, 2012



STA 4+00

CONFIDENTIAL



STA 2+20

DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

UTE ENERGY
KENDALL 3-17-3-1E
SECTION 17, T3S, R1E

DRAWN: 6/19/12 - NDP	HORZ. 1" = 80' VERT. 1" = 10'
REVISED: NA	DRG JOB No. 19304
	FIGURE #2 - SHEET 2 OF 2

UNGRADED ELEVATION: 5002.6'
FINISHED ELEVATION: 5002.1'

RECEIVED: September 12, 2012

API Well Number: 43047530990000

APPROXIMATE DISTURBANCE AREA: 6.7 ACRES±
5.3% GRADE OF A SOUTHWESTERLY SLOPE
UNGRADED ELEVATION: 5002.6'
FINISHED ELEVATION: 5002.1'

N

EXCESS MATERIAL

STA 4+00

STA 2+20

STA 1+00

STA 0+00

148'

162'

170'

N 27°52'25" E
189.17' TO BHL

N 27°32'46" E 180'

TOPSOIL PILE

40'

FLARE PIT

APPROX. DISTURBANCE BOUNDARY

100'

RESERVE PIT
100' X 60' X 12'
9,336 Bbls
7,224 Bbls
WITH 2' FREEBOARD

60'

COMPLETIONS PIT
140' X 100' X 12'
24,383 Bbls
19,478 Bbls
WITH 2' FREEBOARD

140'

215'

BENCH 10'

158'

162

220'

PIPE RACKS

PIPE TUB

CATWALK

MUD TANKS

RIG BASE

DOG HOUSE

WATER TANKS

PARTS HOUSE

TRAILER

TOILET

FUEL

STORAGE TANK

MUD PUMP

YELLOW DOG

TRASH

LIGHT PLANT

PROPOSED PIPELINE

PROPOSED ACCESS

EXCESS MATERIAL

CONFIDENTIAL

BEFORE DIGGING
CALL FOR
UTILITY LINE LOCATION

NOTE: THE EARTH QUANTITIES ON THIS DRAWING ARE ESTIMATED AND THE USE OF THIS IS AT THE RESPONSIBILITY OF THE USER.

80 0 80
SCALE FEET

DRIFFIN & ASSOCIATES, INC.
1414 ELK ST., ROCK SPRINGS, WY 82901
(307) 362-5028

UTE ENERGY
KENDALL 3-17-3-1E
SECTION 17, T3S, R1E

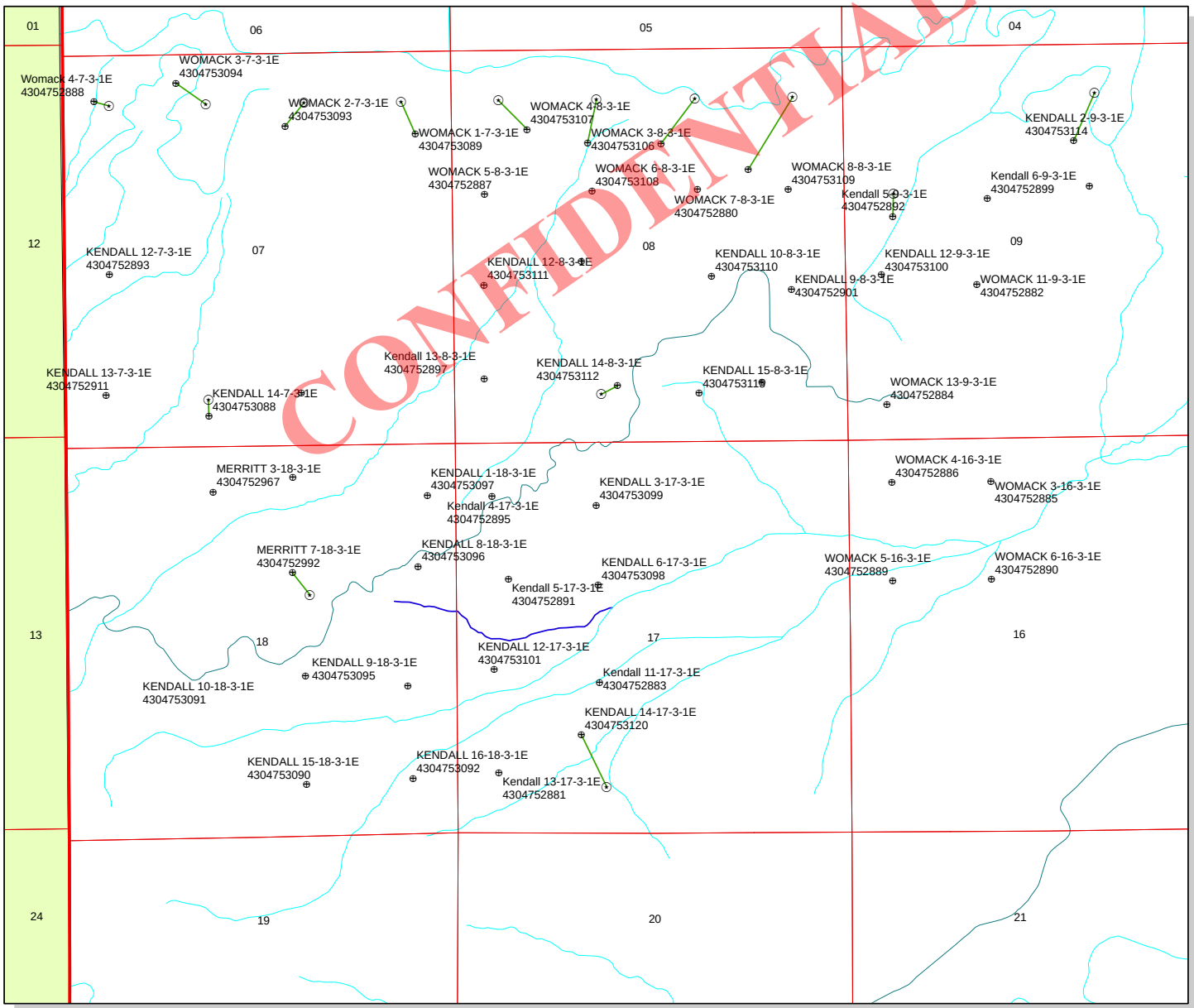
DRAWN: 6/19/12 - NDP	SCALE: 1" = 80'
REVISED: NA	DRG JOB No. 19304
	FIGURE #3

ESTIMATED EARTHWORK

ITEM	CUT	FILL	TOPSOIL	EXCESS
PAD	28173 CY	1185 CY	2347 CY	24641 CY
PIT	7011 CY			7011 CY
TOTALS	35184 CY	1185 CY	2347 CY	31652 CY

RECEIVED: September 12, 2012

API Well Number: 43047530990000



API Number: 4304753099

Well Name: KENDALL 3-17-3-1E

Township T03.0S Range R01.0E Section 17

Meridian: UBM

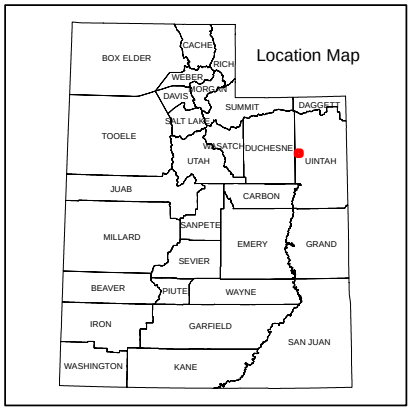
Operator: UTE ENERGY UPSTREAM HOLDINGS LLC

Map Prepared:
Map Produced by Diana Mason

Units
STATUS
- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields
STATUS
- Unknown
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- STORAGE
- TERMINATED

Wells Query
Status
- APD - Aproved Permit
- DRL - Spuded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WIW - Water Injection Well
- WSW - Water Supply Well
- Bottom Hole Location - OilGasDb



N

1,750 875 0 1,750 Feet

1:16,600

RECEIVED: September 14, 2012

API Well Number: 43047530990000

BOPE REVIEW UTE ENERGY UPSTREAM HOLDINGS LLC KENDALL 3-17-3-1E 43047530990000

Well Name	UTE ENERGY UPSTREAM HOLDINGS LLC KENDALL 3-17-3-1E 43047			
String	Surf	Prod		
Casing Size(")	8.625	5.500		
Setting Depth (TVD)	1000	10132		
Previous Shoe Setting Depth (TVD)	0	1000		
Max Mud Weight (ppg)	8.4	9.5		
BOPE Proposed (psi)	500	3000		
Casing Internal Yield (psi)	2950	7740		
Operators Max Anticipated Pressure (psi)	5268	10.0		

Calculations	**Surf String**	**8.625**	"
Max BHP (psi)	.052*Setting Depth*MW=	437	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	317	YES air/mist system
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	217	YES OK
			***Can Full Expected Pressure Be Held At Previous Shoe?**
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	217	NO OK
Required Casing/BOPE Test Pressure=		1000	psi
***Max Pressure Allowed @ Previous Casing Shoe=**		0	psi *Assumes 1psi/ft frac gradient

Calculations	**Prod String**	**5.500**	"
Max BHP (psi)	.052*Setting Depth*MW=	5005	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	3789	NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	2776	YES OK
			***Can Full Expected Pressure Be Held At Previous Shoe?**
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	2996	NO REasonable
Required Casing/BOPE Test Pressure=		3000	psi
***Max Pressure Allowed @ Previous Casing Shoe=**		1000	psi *Assumes 1psi/ft frac gradient

Calculations	**String**		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO
			***Can Full Expected Pressure Be Held At Previous Shoe?**
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO
Required Casing/BOPE Test Pressure=			psi
***Max Pressure Allowed @ Previous Casing Shoe=**			psi *Assumes 1psi/ft frac gradient

Calculations	**String**		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO
			***Can Full Expected Pressure Be Held At Previous Shoe?**
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO
Required Casing/BOPE Test Pressure=			psi
***Max Pressure Allowed @ Previous Casing Shoe=**			psi *Assumes 1psi/ft frac gradient

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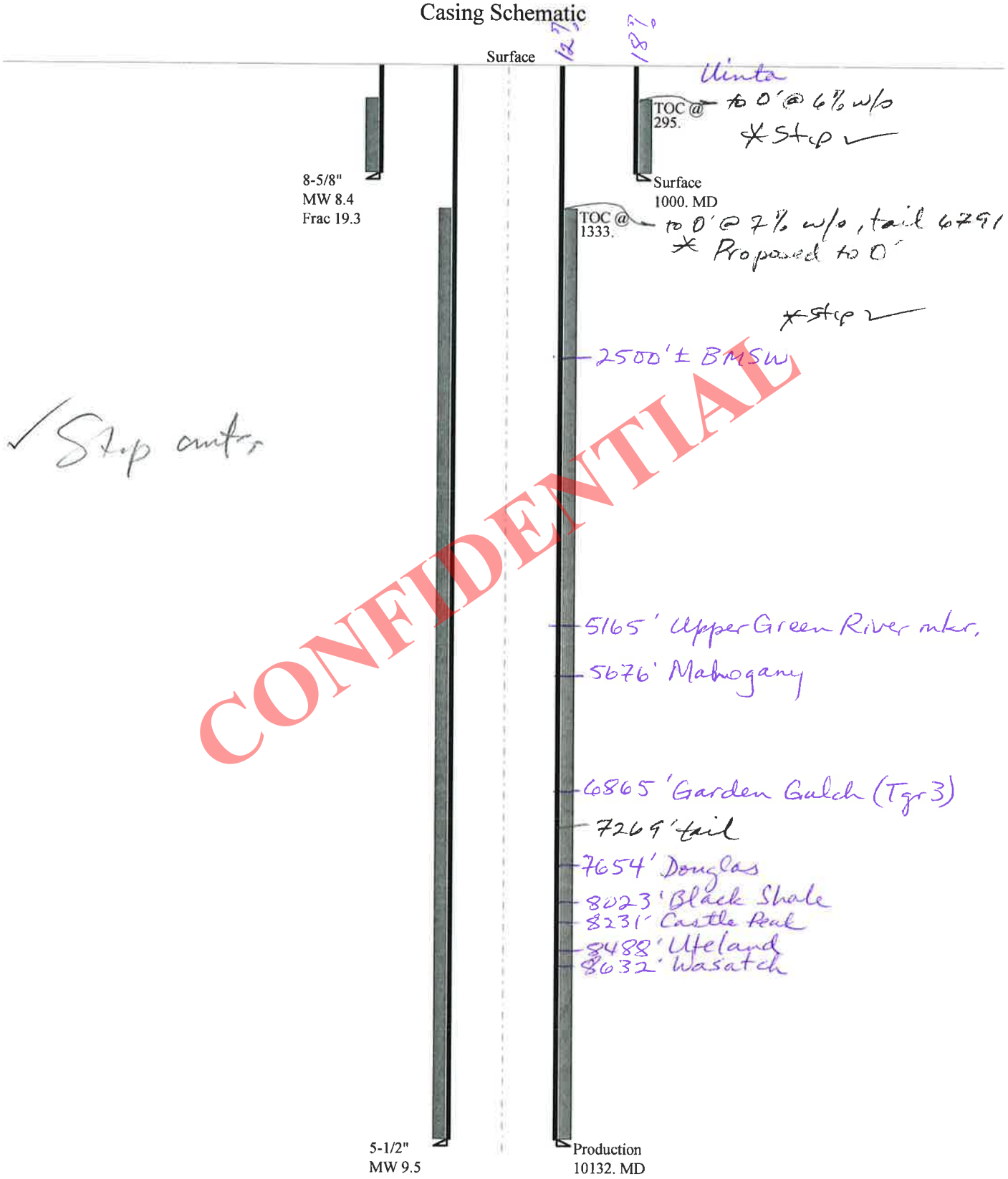
RECEIVED: November 07, 2012

API Well Number: 43047530990000

43047530990000 Kendall 3-17-3-1E

Casing Schematic



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API Well Number: 43047530990000

Well name:	**43047530990000 Kendall 3-17-3-1E**
Operator:	**UTE ENERGY UPSTREAM HOLDINGS LLC**
String type:	Surface
Project ID:	43-047-53099
Location:	UINTAH COUNTY

Design parameters:

Collapse

Mud weight: 8.400 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 880 psi

Internal gradient: 0.120 psi/ft

Calculated BHP 1,000 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.70 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Tension is based on buoyed weight.

Neutral point: 874 ft

Environment:

H2S considered? No

Surface temperature: 74 °F

Bottom hole temperature: 88 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 100 ft

Cement top: 295 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 10,132 ft

Next mud weight: 9.500 ppg

Next setting BHP: 5,000 psi

Fracture mud wt: 19.250 ppg

Fracture depth: 1,000 ft

Injection pressure: 1,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	1000	8.625	24.00	J-55	ST&C	1000	1000	7.972	5147

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	436	1370	3.140	1000	2950	2.95	21	244	11.63 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940

Date: October 31,2012
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

CONFIDENTIAL

API Well Number: 43047530990000

Well name:	**43047530990000 Kendall 3-17-3-1E**
Operator:	**UTE ENERGY UPSTREAM HOLDINGS LLC**
String type:	Production
Project ID:	43-047-53099
Location:	UINTAH COUNTY

Design parameters:

Collapse

Mud weight: 9.500 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,771 psi

Internal gradient: 0.220 psi/ft

Calculated BHP 5,000 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.60 (B)

Tension is based on air weight.

Neutral point: 8,672 ft

Environment:

H2S considered? No

Surface temperature: 74 °F

Bottom hole temperature: 216 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,000 ft

Cement top: 1,333 ft

Non-directional string.

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Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost ($)
1	10132	5.5	17.00	E-80	LT&C	10132	10132	4.767	334356

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	5000	6290	1.258	5000	7740	1.55	172.2	320	1.86 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940

Date: October 31,2012
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 10132 ft, a mud weight of 9.5 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

ON-SITE PREDRILL EVALUATION
Utah Division of Oil, Gas and Mining

Operator UTE ENERGY UPSTREAM HOLDINGS LLC
Well Name KENDALL 3-17-3-1E
API Number 43047530990000 **APD No** 6809 **Field/Unit** WILDCAT
Location: 1/4,1/4 NENW **Sec** 17 **Tw** 3.0S **Rng** 1.0E 828 FNL 1881 FWL
GPS Coord (UTM) 592774 4453540 **Surface Owner** MIKE KENDALL

Participants

Ted Smith-DOGM, Mike Maser and Justin Jeppson-Ute Energy, Don Hamilton Star Point Enterprises, Mark Hecksel-D.R.Griffin and Associates, Mike Kendall

Regional/Local Setting & Topography

The general area is on Windy Ridge, which is located about 4.5 miles southwest of Ft. Duchesne, Uintah County, Utah. Rolling hills with low growing desert shrub type vegetation characterize Windy Ridge. A few rolling hills and slopes leading to the Duchesne River. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 2 miles to the south. All lands in the immediate are privately owned. Ute Tribal lands lie to the north, east, south, and west.

Access to the proposed well site is either by State Of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Roosevelt, Utah is approximately 5 miles. Approximately 0.13 miles of low standard new road will be constructed to reach the location using 2-24"and 3-15" culverts.

The proposed Kendall 3-17-3-1E oil well surface and minerals are privately owned. Mike Kendall owns the surface. Mr. Kendall did attend the presite and relayed no concerns. A surface use agreement has been completed. The location appears to be a good site for constructing a pad, drilling and operating a well.

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Surface Use Plan

Current Surface Use
Grazing
Wildlfe Habitat

New Road Miles	Well Pad		Src Const Material	Surface Formation
0.13	**Width** 300	**Length** 400	Onsite	ALLU

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

RECEIVED: November 08, 2012

Vegetation is a fair desert shrub-forb type. Main plants are horse-brush, Gardner salt-brush, broom snakeweed, bud sagebrush, black sagebrush, cheatgrass, curly mesquite grass, prickly pear, globe mallow, squirrel tail and annual forbs.

Because of the lack of water and cover the area is not rich in fauna. Antelope, coyotes, prairie dogs and small mammals and rodents occur. Some shrub dependent birds may occur but were not observed. Historically but not currently sheep grazed the area. Cattle currently graze the area.

Soil Type and Characteristics

Soils are a deep sandy loam with little rock.

Erosion Issues Y

Move excess pile to the west,north and SW. Move top soil to the southeast

Sedimentation Issues Y

Move excess pile to the west,north and SW. Move top soil to the southeast

Site Stability Issues Y

Move excess pile to the west,north and SW. Move top soil to the southeast

Drainage Diverson Required? Y

Move excess pile to the west,north and SW. Move top soil to the southeast

Berm Required? Y

berm North and west and southwest

Erosion Sedimentation Control Required? Y

Move excess pile to the west,north and SW. Move top soil to the southeast. Add 2-24" and 3-15" culverts to the access road

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Paleo Survey Run? N **Paleo Potental Observed?** N **Cultural Survey Run?** N **Cultural Resources?** N

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Unknown	10
	Final Score	30 3 Sensitivity Level

Characteristics / Requirements

RECEIVED: November 08, 2012

One 100' x 60' x12' and one 140' x 100' x 12' deep reserve pits is planned in a cut on the southwest corner of the location. A liner with a minimum thickness of 16-mils is required. A sub-liner may not be needed because of the lack of rock in the area. But operator says will install underlayment. Flare Pit 15' x 40' x 5'

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** N

Other Observations / Comments

Mike Kendall owns the surface. Mr. Kendall was contacted by telephone and invited to attend the pre-site visit and did attend the presite. Mr Kendall relayed no concerns. A surface use agreement has been completed.

Ted Smith	10/3/2012
Evaluator	**Date / Time**

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RECEIVED: November 08, 2012

Application for Permit to Drill
Statement of Basis
Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
6809	43047530990000	LOCKED	OW	P	No

Operator	UTE ENERGY UPSTREAM HOLDINGS LLC	**Surface Owner-APD**	MIKE KENDALL
Well Name	KENDALL 3-17-3-1E	**Unit**	
Field	WILDCAT	**Type of Work**	DRILL
Location	NENW 17 3S 1E U 828 FNL 1881 FWL GPS Coord (UTM) 592777E 4453532N		

Geologic Statement of Basis

Ute Energy proposes to set 1,000' of surface casing at this location. The base of the moderately saline water at this location is estimated to be at a depth of 2,500'. A search of Division of Water Rights records shows 2 water wells within a 10,000 foot radius of the center of Section 17. Depth is listed for only 1 well at 300 feet. Listed uses are domestic, irrigation and stock watering. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. Cement for the production string should be brought up above the base of the moderately saline groundwater in order to isolate fresher waters uphole.

Brad Hill — **APD Evaluator**

10/15/2012 — **Date / Time**

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Surface Statement of Basis

The general area is on Windy Ridge, which is located about 4 miles southeast of Ft. Duchesne, Uintah County, Utah. Rolling with low growing desert shrub type vegetation characterize Windy Ridge. A few rolling hills and slopes leading to the Duchesne . No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 2 miles to the south. All lands in the immediate area are privately owned. Ute Tribal lands lie to the north, south, east, and west.

Access to the proposed well site is either by State Of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Roosevelt, Utah is approximately 5 miles. Approximately 0.13 miles of low standard new road will be constructed to reach the location using 3- 15" and 2- 24" culverts. The excess pile will be moved to the west, north, and southwest side of the pad. The top soil will be moved to the southeast side of the pad. A berm will be constructed along the north, west, and southwest side of the pad.

The proposed Kendall 3-17-3-1E oil well surface and minerals are privately owned. Mike Kendall owns the surface. Mr. Kendall was contacted by telephone and invited to attend the pre-site visit. Mike relayed no concerns. A surface use agreement has been completed. The location appears to be a good site for constructing a pad, drilling and operating a well.

Ted Smith — **Onsite Evaluator**

10/3/2012 — **Date / Time**

RECEIVED: November 08, 2012

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.
Pits	The reserve pit should be located on the west side of the location.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

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RECEIVED: November 08, 2012

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 9/12/2012 **API NO. ASSIGNED:** 43047530990000

WELL NAME: KENDALL 3-17-3-1E

OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC (N3730) **PHONE NUMBER:** 720 420-3229

CONTACT: Jenn Mendoza

PROPOSED LOCATION: NENW 17 030S 010E **Permit Tech Review:** ✔

SURFACE: 0828 FNL 1881 FWL **Engineering Review:** ✔

BOTTOM: 0828 FNL 1881 FWL **Geology Review:** ✔

COUNTY: UINTAH

LATITUDE: 40.22708 **LONGITUDE:** -109.90950

UTM SURF EASTINGS: 592777.00 **NORTHINGS:** 4453532.00

FIELD NAME: WILDCAT

LEASE TYPE: 4 - Fee

LEASE NUMBER: FEE **PROPOSED PRODUCING FORMATION(S):** WASATCH

SURFACE OWNER: 4 - Fee **COALBED METHANE:** NO

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RECEIVED AND/OR REVIEWED:

- ✔ **PLAT**
- ✔ **Bond:** STATE/FEE - LPM9032132
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ✔ **Water Permit:** 437478
- ✔ **RDCC Review:** 2012-11-08 00:00:00.0
- ✔ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit:

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ✔ **Drilling Unit**

Board Cause No: R649-3-2

Effective Date:

Siting:

- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
5 - Statement of Basis - bhill
12 - Cement Volume (3) - hmacdonald
21 - RDCC - dmason
23 - Spacing - dmason
25 - Surface Casing - hmacdonald

RECEIVED: November 08, 2012

GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

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Well Name: KENDALL 3-17-3-1E
API Well Number: 43047530990000
Lease Number: FEE
Surface Owner: FEE (PRIVATE)
Approval Date: 11/8/2012

Issued to:
UTE ENERGY UPSTREAM HOLDINGS LLC, 1875 Lawrence St Ste 200, Denver, CO 80202

Authority:
Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
The Application for Permit to Drill has been forwarded to the Resource Development Coordinating Committee for review of this action. The operator will be required to comply with any applicable recommendations resulting from this review. (See attached)

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the “Board”). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing

a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volume for the 5 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to surface as indicated in the submitted drilling plan.

Surface casing shall be cemented to the surface.

Additional Approvals:
The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
  at http://oilgas.ogm.utah.gov
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
  - contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

Contact Information:
The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
  801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
  801-231-8956 - after office hours

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month

• Requests to Change Plans (Form 9) - due prior to implementation
• Written Notice of Emergency Changes (Form 9) - due within 5 days
• Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
• Report of Water Encountered (Form 7) - due within 30 days after completion
• Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold) Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **11/30/2012**

FROM: (Old Operator):	**TO:** (New Operator):
N3730- Ute Energy Upstream Holdings, LLC	N3935- Crescent Point Energy U.S. Corp
1875 Lawrence Street, Suite 200	555 17th Street, Suite 750
Denver, CO 80212	Denver, CO 80202
Phone: 1 (720) 420-3238	Phone: 1 (720) 880-3610

CA No. **Unit:** N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/1/2013
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/1/2013
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 2/11/2013

4a. Is the new operator registered in the State of Utah: _____ Business Number: 7838513-0143

5a. (R649-9-2)Waste Management Plan has been received on: Yes

5b. Inspections of LA PA state/fee well sites complete on: Not Yet

5c. Reports current for Production/Disposition & Sundries on: 2/11/2013

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 2/25/2013
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 2/25/2013
3. Bond information entered in RBDMS on: 1/15/2013
4. Fee/State wells attached to bond in RBDMS on: 2/26/2013
5. Injection Projects to new operator in RBDMS on: N/A
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 2/1/2013

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: LPM9080275
2. Indian well(s) covered by Bond Number: LPM9080275

3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM 9080271

3b. The **FORMER** operator has requested a release of liability from their bond on: Not Yet

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/26/2013

COMMENTS:

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
ULT 13-25-3-1E	25	030S	010E	4304751890		Fee	OW	APD
DEEP CREEK 15-25-3-1E	25	030S	010E	4304751892		Fee	OW	APD
ULT 2-35-3-1E	35	030S	010E	4304751893		Fee	OW	APD
ULT 3-35-3-1E	35	030S	010E	4304751894		Fee	OW	APD
MARSH 11-35-3-1E	35	030S	010E	4304751896		Fee	OW	APD
ULT 4-35-3-1E	35	030S	010E	4304751899		Fee	OW	APD
ULT 9-6-4-2E	06	040S	020E	4304751916		Fee	OW	APD
DEEP CREEK 14-23-3-1E	23	030S	010E	4304751919		Fee	OW	APD
DEEP CREEK 14-24-3-1E	24	030S	010E	4304751921		Fee	OW	APD
DEEP CREEK 15-24-3-1E	24	030S	010E	4304751922		Fee	OW	APD
DEEP CREEK 16-24-3-1E	24	030S	010E	4304751923		Fee	OW	APD
DEEP CREEK 6-25-3-1E	25	030S	010E	4304751926		Fee	OW	APD
MARSH 12-35-3-1E	35	030S	010E	4304751927		Fee	OW	APD
ULT 15-6-4-2E	06	040S	020E	4304751928		Fee	OW	APD
DEEP CREEK 9-25-3-1E	25	030S	010E	4304751929		Fee	OW	APD
DEEP CREEK 8-25-3-1E	25	030S	010E	4304751930		Fee	OW	APD
ULT 8-36-3-1E	36	030S	010E	4304751931		Fee	OW	APD
ULT 11-6-4-2E	06	040S	020E	4304751932		Fee	OW	APD
ULT 11-36-3-1E	36	030S	010E	4304751933		Fee	OW	APD
ULT 13-6-4-2E	06	040S	020E	4304751934		Fee	OW	APD
ULT 1-35-3-1E	35	030S	010E	4304751935		Fee	OW	APD
DEEP CREEK 1-25-3-1E	25	030S	010E	4304752032		Fee	OW	APD
DEEP CREEK 3-25-3-1E	25	030S	010E	4304752033		Fee	OW	APD
DEEP CREEK 10-25-3-1E	25	030S	010E	4304752034		Fee	OW	APD
SENATORE 12-25-3-1E	25	030S	010E	4304752039		Fee	OW	APD
ULT 3-36-3-1E	36	030S	010E	4304752042		Fee	OW	APD
ULT 10-36-3-1E	36	030S	010E	4304752043		Fee	OW	APD
ULT 12-36-3-1E	36	030S	010E	4304752044		Fee	OW	APD
ULT 8-35-3-1E	35	030S	010E	4304752045		Fee	OW	APD
ULT 6-35-3-1E	35	030S	010E	4304752048		Fee	OW	APD
ULT 12-34-3-1E	34	030S	010E	4304752123		Fee	OW	APD
ULT 10-34-3-1E	34	030S	010E	4304752125		Fee	OW	APD
UTE TRIBAL 15-32-3-2E	32	030S	020E	4304752195		Indian	OW	APD
UTE TRIBAL 16-5-4-2E	05	040S	020E	4304752196		Indian	OW	APD
UTE TRIBAL 11-4-4-2E	04	040S	020E	4304752197		Indian	OW	APD
UTE TRIBAL 13-4-4-2E	04	040S	020E	4304752198		Indian	OW	APD
UTE TRIBAL 14-4-4-2E	04	040S	020E	4304752199		Indian	OW	APD
UTE TRIBAL 4-9-4-2E	09	040S	020E	4304752200		Indian	OW	APD
UTE TRIBAL 14-10-4-2E	10	040S	020E	4304752201		Indian	OW	APD
UTE TRIBAL 2-15-4-2E	15	040S	020E	4304752202		Indian	OW	APD
UTE TRIBAL 7-15-4-2E	15	040S	020E	4304752203		Indian	OW	APD
UTE TRIBAL 8-15-4-2E	15	040S	020E	4304752204		Indian	OW	APD
UTE TRIBAL 9-16-4-2E	16	040S	020E	4304752205		Indian	OW	APD
UTE TRIBAL 11-16-4-2E	16	040S	020E	4304752206		Indian	OW	APD
UTE TRIBAL 13-16-4-2E	16	040S	020E	4304752207		Indian	OW	APD
UTE TRIBAL 15-16-4-2E	16	040S	020E	4304752208		Indian	OW	APD
COLEMAN TRIBAL 10-18-4-2E	18	040S	020E	4304752210		Indian	OW	APD
DEEP CREEK TRIBAL 5-17-4-2E	17	040S	020E	4304752211		Indian	OW	APD
COLEMAN TRIBAL 9-17-4-2E	17	040S	020E	4304752212		Indian	OW	APD
COLEMAN TRIBAL 10-17-4-2E	17	040S	020E	4304752213		Indian	OW	APD
COLEMAN TRIBAL 11-17-4-2E	17	040S	020E	4304752214		Indian	OW	APD
COLEMAN TRIBAL 14-17-4-2E	17	040S	020E	4304752215		Indian	OW	APD
COLEMAN TRIBAL 15X-18D-4-2E	18	040S	020E	4304752216		Indian	OW	APD
COLEMAN TRIBAL 16-17-4-2E	17	040S	020E	4304752217		Indian	OW	APD
COLEMAN TRIBAL 16-18-4-2E	18	040S	020E	4304752218		Indian	OW	APD
COLEMAN TRIBAL 13-17-4-2E	17	040S	020E	4304752219		Indian	OW	APD
DEEP CREEK TRIBAL 4-25-3-1E	25	030S	010E	4304752222		Indian	OW	APD
DEEP CREEK TRIBAL 3-5-4-2E	05	040S	020E	4304752223		Indian	OW	APD
DEEP CREEK TRIBAL 5-5-4-2E	05	040S	020E	4304752224		Indian	OW	APD
DEEP CREEK TRIBAL 4-5-4-2E	05	040S	020E	4304752225		Indian	OW	APD
DEEP CREEK TRIBAL 6-5-4-2E	05	040S	020E	4304752226		Indian	OW	APD
DEEP CREEK 9-9-4-2E	09	040S	020E	4304752409		Fee	OW	APD
DEEP CREEK 13-9-4-2E	09	040S	020E	4304752410		Fee	OW	APD
DEEP CREEK 15-9-4-2E	09	040S	020E	4304752411		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 1-16-4-2E	16	040S	020E	4304752412		Fee	OW	APD
DEEP CREEK 3-16-4-2E	16	040S	020E	4304752413		Fee	OW	APD
DEEP CREEK 7-9-4-2E	09	040S	020E	4304752414		Fee	OW	APD
DEEP CREEK 11-9-4-2E	09	040S	020E	4304752415		Fee	OW	APD
DEEP CREEK 5-16-4-2E	16	040S	020E	4304752416		Fee	OW	APD
ULT 14-5-4-2E	05	040S	020E	4304752417		Fee	OW	APD
DEEP CREEK 7-16-4-2E	16	040S	020E	4304752418		Fee	OW	APD
DEEP CREEK 11-15-4-2E	15	040S	020E	4304752422		Fee	OW	APD
ULT 13-5-4-2E	05	040S	020E	4304752423		Fee	OW	APD
DEEP CREEK 13-15-4-2E	15	040S	020E	4304752424		Fee	OW	APD
DEEP CREEK 15-15-4-2E	15	040S	020E	4304752425		Fee	OW	APD
DEEP CREEK 16-15-4-2E	15	040S	020E	4304752426		Fee	OW	APD
BOWERS 5-6-4-2E	06	040S	020E	4304752427		Fee	OW	APD
BOWERS 6-6-4-2E	06	040S	020E	4304752428		Fee	OW	APD
BOWERS 7-6-4-2E	06	040S	020E	4304752430		Fee	OW	APD
BOWERS 8-6-4-2E	06	040S	020E	4304752431		Fee	OW	APD
DEEP CREEK 8-9-4-2E	09	040S	020E	4304752438		Fee	OW	APD
DEEP CREEK 10-9-4-2E	09	040S	020E	4304752439		Fee	OW	APD
DEEP CREEK 12-9-4-2E	09	040S	020E	4304752440		Fee	OW	APD
DEEP CREEK 14-9-4-2E	09	040S	020E	4304752445		Fee	OW	APD
DEEP CREEK 2-16-4-2E	16	040S	020E	4304752446		Fee	OW	APD
DEEP CREEK 16-9-4-2E	09	040S	020E	4304752447		Fee	OW	APD
DEEP CREEK 4-16-4-2E	16	040S	020E	4304752448		Fee	OW	APD
DEEP CREEK 6-16-4-2E	16	040S	020E	4304752449		Fee	OW	APD
DEEP CREEK 8-16-4-2E	16	040S	020E	4304752450		Fee	OW	APD
DEEP CREEK 12-15-4-2E	15	040S	020E	4304752451		Fee	OW	APD
DEEP CREEK 14-15-4-2E	15	040S	020E	4304752452		Fee	OW	APD
DEEP CREEK 12-32-3-2E	32	030S	020E	4304752453		Fee	OW	APD
DEEP CREEK 14-32-3-2E	32	030S	020E	4304752455		Fee	OW	APD
ULT 9-34-3-1E	34	030S	010E	4304752462		Fee	OW	APD
ULT 11-34-3-1E	34	030S	010E	4304752463		Fee	OW	APD
ULT 13-34-3-1E	34	030S	010E	4304752464		Fee	OW	APD
ULT 14-34-3-1E	34	030S	010E	4304752465		Fee	OW	APD
ULT 15-34-3-1E	34	030S	010E	4304752466		Fee	OW	APD
COLEMAN TRIBAL 2-7-4-2E	07	040S	020E	4304752472		Indian	OW	APD
COLEMAN TRIBAL 4-7-4-2E	07	040S	020E	4304752473		Indian	OW	APD
COLEMAN TRIBAL 6-7-4-2E	07	040S	020E	4304752474		Indian	OW	APD
COLEMAN TRIBAL 8-7-4-2E	07	040S	020E	4304752475		Indian	OW	APD
DEEP CREEK TRIBAL 10-7-4-2E	07	040S	020E	4304752476		Indian	OW	APD
DEEP CREEK TRIBAL 12-7-4-2E	07	040S	020E	4304752477		Indian	OW	APD
DEEP CREEK TRIBAL 14-7-4-2E	07	040S	020E	4304752478		Indian	OW	APD
DEEP CREEK TRIBAL 16-7-4-2E	07	040S	020E	4304752479		Indian	OW	APD
COLEMAN TRIBAL 2-8-4-2E	08	040S	020E	4304752480		Indian	OW	APD
COLEMAN TRIBAL 4-8-4-2E	08	040S	020E	4304752481		Indian	OW	APD
DEEP CREEK TRIBAL 14-8-4-2E	08	040S	020E	4304752482		Indian	OW	APD
DEEP CREEK TRIBAL 12-8-4-2E	08	040S	020E	4304752483		Indian	OW	APD
COLEMAN TRIBAL 6-8-4-2E	08	040S	020E	4304752484		Indian	OW	APD
COLEMAN TRIBAL 8-8-4-2E	08	040S	020E	4304752485		Indian	OW	APD
DEEP CREEK TRIBAL 16-8-4-2E	08	040S	020E	4304752486		Indian	OW	APD
DEEP CREEK TRIBAL 10-8-4-2E	08	040S	020E	4304752487		Indian	OW	APD
GUSHER FED 14-3-6-20E	03	060S	200E	4304752497		Federal	OW	APD
HORSESHOE BEND FED 14-28-6-21E	28	060S	210E	4304752498		Federal	OW	APD
GUSHER FED 9-3-6-20E	03	060S	200E	4304752499		Federal	OW	APD
GUSHER FED 6-25-6-20E	25	060S	200E	4304752500		Federal	OW	APD
GUSHER FED 8-25-6-20E	25	060S	200E	4304752501		Federal	OW	APD
HORSESHOE BEND FED 11-29-6-21E	29	060S	210E	4304752502		Federal	OW	APD
GUSHER FED 1-11-6-20E	11	060S	200E	4304752503		Federal	OW	APD
GUSHER FED 11-22-6-20E	22	060S	200E	4304752504		Federal	OW	APD
GUSHER FED 3-21-6-20E	21	060S	200E	4304752505		Federal	OW	APD
GUSHER FED 16-26-6-20E	26	060S	200E	4304752506		Federal	OW	APD
GUSHER FED 12-15-6-20E	15	060S	200E	4304752507		Federal	OW	APD
GUSHER FED 11-1-6-20E	01	060S	200E	4304752508		Federal	OW	APD
GUSHER FED 1-27-6-20E	27	060S	200E	4304752509		Federal	OW	APD
GUSHER FED 9-27-6-20E	27	060S	200E	4304752510		Federal	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
GUSHER FED 1-28-6-20E	28	060S	200E	4304752511		Federal	OW	APD
WOMACK 7-8-3-1E	08	030S	010E	4304752880		Fee	OW	APD
Kendall 13-17-3-1E	17	030S	010E	4304752881		Fee	OW	APD
WOMACK 11-9-3-1E	09	030S	010E	4304752882		Fee	OW	APD
Kendall 11-17-3-1E	17	030S	010E	4304752883		Fee	OW	APD
WOMACK 13-9-3-1E	09	030S	010E	4304752884		Fee	OW	APD
WOMACK 3-16-3-1E	16	030S	010E	4304752885		Fee	OW	APD
WOMACK 4-16-3-1E	16	030S	010E	4304752886		Fee	OW	APD
WOMACK 5-8-3-1E	08	030S	010E	4304752887		Fee	OW	APD
Womack 4-7-3-1E	07	030S	010E	4304752888		Fee	OW	APD
WOMACK 5-16-3-1E	16	030S	010E	4304752889		Fee	OW	APD
WOMACK 6-16-3-1E	16	030S	010E	4304752890		Fee	OW	APD
Kendall 5-17-3-1E	17	030S	010E	4304752891		Fee	OW	APD
Kendall 5-9-3-1E	09	030S	010E	4304752892		Fee	OW	APD
KENDALL 12-7-3-1E	07	030S	010E	4304752893		Fee	OW	APD
Kendall 11-8-3-1E	08	030S	010E	4304752894		Fee	OW	APD
Kendall 4-17-3-1E	17	030S	010E	4304752895		Fee	OW	APD
Kendall 7-9-3-1E	09	030S	010E	4304752896		Fee	OW	APD
Kendall 13-8-3-1E	08	030S	010E	4304752897		Fee	OW	APD
Kendall 16-8-3-1E	08	030S	010E	4304752898		Fee	OW	APD
Kendall 6-9-3-1E	09	030S	010E	4304752899		Fee	OW	APD
KENDALL 15-7-3-1E	07	030S	010E	4304752900		Fee	OW	APD
KENDALL 9-8-3-1E	08	030S	010E	4304752901		Fee	OW	APD
KENDALL 13-7-3-1E	07	030S	010E	4304752911		Fee	OW	APD
ULT 3-31-3-2E	31	030S	020E	4304752954		Fee	OW	APD
ULT 6-29-3-2E	29	030S	020E	4304752955		Fee	OW	APD
ULT 5-31-3-2E	31	030S	020E	4304752956		Fee	OW	APD
ULT 11-31-3-2E	31	030S	020E	4304752957		Fee	OW	APD
ULT 13-31-3-2E	31	030S	020E	4304752958		Fee	OW	APD
ULT 11-29-3-2E	29	030S	020E	4304752959		Fee	OW	APD
ULT 13-29-3-2E	29	030S	020E	4304752960		Fee	OW	APD
ULT 5-29-3-2E	29	030S	020E	4304752961		Fee	OW	APD
ULT 4-29-3-2E	29	030S	020E	4304752962		Fee	OW	APD
ULT 14-29-3-2E	29	030S	020E	4304752963		Fee	OW	APD
ULT 3-29-3-2E	29	030S	020E	4304752964		Fee	OW	APD
MERRITT 2-18-3-1E	18	030S	010E	4304752966		Fee	OW	APD
MERRITT 3-18-3-1E	18	030S	010E	4304752967		Fee	OW	APD
DEEP CREEK 11-20-3-2	20	030S	020E	4304752968		Fee	OW	APD
DEEP CREEK 14-19-3-2E	19	030S	020E	4304752969		Fee	OW	APD
DEEP CREEK 5-30-3-2E	30	030S	020E	4304752970		Fee	OW	APD
DEEP CREEK 11-30-3-2E	30	030S	020E	4304752971		Fee	OW	APD
DEEP CREEK 1-30-3-2E	30	030S	020E	4304752972		Fee	OW	APD
DEEP CREEK 13-20-3-2E	20	030S	020E	4304752973		Fee	OW	APD
DEEP CREEK 16-29-3-2E	29	030S	020E	4304752974		Fee	OW	APD
DEEP CREEK 15-29-3-2E	29	030S	020E	4304752975		Fee	OW	APD
DEEP CREEK 11-19-3-2E	19	030S	020E	4304752976		Fee	OW	APD
DEEP CREEK 14-20-3-2E	20	030S	020E	4304752977		Fee	OW	APD
DEEP CREEK 12-19-3-2E	19	030S	020E	4304752978		Fee	OW	APD
DEEP CREEK 13-19-3-2E	19	030S	020E	4304752979		Fee	OW	APD
DEEP CREEK 12-20-3-2E	20	030S	020E	4304752980		Fee	OW	APD
DEEP CREEK 1-31-3-2E	31	030S	020E	4304752981		Fee	OW	APD
DEEP CREEK 3-30-3-2E	30	030S	020E	4304752982		Fee	OW	APD
DEEP CREEK 10-29-3-2E	29	030S	020E	4304752983		Fee	OW	APD
DEEP CREEK 7-31-3-2E	31	030S	020E	4304752984		Fee	OW	APD
UTE ENERGY 16-31-3-2E	31	030S	020E	4304752985		Fee	OW	APD
UTE ENERGY 15-31-3-2E	31	030S	020E	4304752986		Fee	OW	APD
GAVITTE 15-23-3-1E	23	030S	010E	4304752987		Fee	OW	APD
KNIGHT 13-30-3-2E	30	030S	020E	4304752988		Fee	OW	APD
KNIGHT 15-30-3-2E	30	030S	020E	4304752989		Fee	OW	APD
MERRITT 7-18-3-1E	18	030S	010E	4304752992		Fee	OW	APD
LAMB 3-15-4-2E	15	040S	020E	4304753014		Fee	OW	APD
LAMB 4-15-4-2E	15	040S	020E	4304753015		Fee	OW	APD
LAMB 5-15-4-2E	15	040S	020E	4304753016		Fee	OW	APD
LAMB 6-15-4-2E	15	040S	020E	4304753017		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 9-15-4-2E	15	040S	020E	4304753018		Fee	OW	APD
DEEP CREEK 10-15-4-2E	15	040S	020E	4304753019		Fee	OW	APD
KENDALL 14-7-3-1E	07	030S	010E	4304753088		Fee	OW	APD
WOMACK 1-7-3-1E	07	030S	010E	4304753089		Fee	OW	APD
KENDALL 15-18-3-1E	18	030S	010E	4304753090		Fee	OW	APD
KENDALL 10-18-3-1E	18	030S	010E	4304753091		Fee	OW	APD
KENDALL 16-18-3-1E	18	030S	010E	4304753092		Fee	OW	APD
WOMACK 2-7-3-1E	07	030S	010E	4304753093		Fee	OW	APD
WOMACK 3-7-3-1E	07	030S	010E	4304753094		Fee	OW	APD
KENDALL 9-18-3-1E	18	030S	010E	4304753095		Fee	OW	APD
KENDALL 8-18-3-1E	18	030S	010E	4304753096		Fee	OW	APD
KENDALL 1-18-3-1E	18	030S	010E	4304753097		Fee	OW	APD
KENDALL 6-17-3-1E	17	030S	010E	4304753098		Fee	OW	APD
KENDALL 3-17-3-1E	17	030S	010E	4304753099		Fee	OW	APD
KENDALL 12-9-3-1E	09	030S	010E	4304753100		Fee	OW	APD
KENDALL 12-17-3-1E	17	030S	010E	4304753101		Fee	OW	APD
WOMACK 1-8-3-1E	08	030S	010E	4304753104		Fee	OW	APD
WOMACK 2-8-3-1E	08	030S	010E	4304753105		Fee	OW	APD
WOMACK 3-8-3-1E	08	030S	010E	4304753106		Fee	OW	APD
WOMACK 4-8-3-1E	08	030S	010E	4304753107		Fee	OW	APD
WOMACK 6-8-3-1E	08	030S	010E	4304753108		Fee	OW	APD
WOMACK 8-8-3-1E	08	030S	010E	4304753109		Fee	OW	APD
KENDALL 10-8-3-1E	08	030S	010E	4304753110		Fee	OW	APD
KENDALL 12-8-3-1E	08	030S	010E	4304753111		Fee	OW	APD
KENDALL 14-8-3-1E	08	030S	010E	4304753112		Fee	OW	APD
KENDALL 2-9-3-1E	09	030S	010E	4304753114		Fee	OW	APD
KENDALL 15-8-3-1E	08	030S	010E	4304753115		Fee	OW	APD
KETTLE 3-10-3-1E	10	030S	010E	4304753116		Fee	OW	APD
KETTLE 6-10-3-1E	10	030S	010E	4304753117		Fee	OW	APD
KETTLE 11-10-3-1E	10	030S	010E	4304753118		Fee	OW	APD
KETTLE 12-10-3-1E	10	030S	010E	4304753119		Fee	OW	APD
KENDALL 14-17-3-1E	17	030S	010E	4304753120		Fee	OW	APD
KENDALL TRIBAL 14-18-3-1E	18	030S	010E	4304753142		Indian	OW	APD
KENDALL TRIBAL 9-13-3-1W	13	030S	010W	4304753143		Indian	OW	APD
KENDALL TRIBAL 1-13-3-1W	13	030S	010W	4304753144		Indian	OW	APD
KENDALL TRIBAL 13-18-3-1E	18	030S	010E	4304753145		Indian	OW	APD
KENDALL TRIBAL 9-7-3-1E	07	030S	010E	4304753146		Indian	OW	APD
KENDALL TRIBAL 10-7-3-1E	07	030S	010E	4304753147		Indian	OW	APD
KENDALL TRIBAL 12-18-3-1E	18	030S	010E	4304753148		Indian	OW	APD
KENDALL TRIBAL 11-18-3-1E	18	030S	010E	4304753149		Indian	OW	APD
KENDALL TRIBAL 5-18-3-1E	18	030S	010E	4304753150		Indian	OW	APD
KENDALL TRIBAL 4-18-3-1E	18	030S	010E	4304753151		Indian	OW	APD
KENDALL TRIBAL 16-7-3-1E	07	030S	010E	4304753152		Indian	OW	APD
KENDALL TRIBAL 11-7-3-1E	07	030S	010E	4304753153		Indian	OW	APD
FEDERAL 12-5-6-20	05	060S	200E	4304750404	18736	Federal	OW	DRL
FEDERAL 12-25-6-20	25	060S	200E	4304751235	18786	Federal	OW	DRL
FEDERAL 10-26-6-20	26	060S	200E	4304751236	18811	Federal	OW	DRL
DEEP CREEK 7-25-3-1E	25	030S	010E	4304751582	18192	Fee	OW	DRL
COLEMAN TRIBAL 5-7-4-2E	07	040S	020E	4304751733	18375	Indian	OW	DRL
ULT 1-36-3-1E	36	030S	010E	4304751751	18236	Fee	OW	DRL
DEEP CREEK 11-25-3-1E	25	030S	010E	4304751889	18805	Fee	OW	DRL
ULT 9-36-3-1E	36	030S	010E	4304751900	18311	Fee	OW	DRL
ULT 13-36-3-1E	36	030S	010E	4304751901	18312	Fee	OW	DRL
ULT 15-36-3-1E	36	030S	010E	4304751902	18298	Fee	OW	DRL
ULT 8-26-3-1E	26	030S	010E	4304751924	18763	Fee	OW	DRL
DEEP CREEK 2-25-3-1E	25	030S	010E	4304751925	18808	Fee	OW	DRL
COLEMAN TRIBAL 1-7-4-2E	07	040S	020E	4304751937	18477	Indian	OW	DRL
COLEMAN TRIBAL 5-8-4-2E	08	040S	020E	4304751946	18503	Indian	OW	DRL
DEEP CREEK TRIBAL 9-8-4-2E	08	040S	020E	4304752007	18501	Indian	OW	DRL
GAVITTE 2-26-3-1E	26	030S	010E	4304752040	18760	Fee	OW	DRL
SZYNDROWSKI 12-27-3-1E	27	030S	010E	4304752116	18812	Fee	OW	DRL
ULT 3-34-3-1E	34	030S	010E	4304752124	99999	Fee	OW	DRL
SZYNDROWSKI 16-28-3-1E	28	030S	010E	4304752126	18758	Fee	OW	DRL
SZYNDROWSKI 10-28-3-1E	28	030S	010E	4304752130	18807	Fee	OW	DRL

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
SZYNDROWSKI 7-28-3-1E	28	030S	010E	4304752131	18715	Fee	OW	DRL
UTE TRIBAL 8-30-3-2E	30	030S	020E	4304752193	18641	Indian	OW	DRL
UTE TRIBAL 4-32-3-2E	32	030S	020E	4304752194	18643	Indian	OW	DRL
DEEP CREEK TRIBAL 16-23-3-1E	23	030S	010E	4304752220	18835	Indian	OW	DRL
ULT 7X-36-3-1E	36	030S	010E	4304752293	18697	Fee	OW	DRL
BOWERS 1-6-4-2E	06	040S	020E	4304752419	18871	Fee	OW	DRL
BOWERS 2-6-4-2E	06	040S	020E	4304752420	99999	Fee	OW	DRL
BOWERS 3-6-4-2E	06	040S	020E	4304752421	18872	Fee	OW	DRL
BOWERS 4-6-4-2E	06	040S	020E	4304752432	18714	Fee	OW	DRL
GAVITTE 2-27-3-1E	27	030S	010E	4304752454	18815	Fee	OW	DRL
GAVITTE 1-27-3-1E	27	030S	010E	4304752456	18762	Fee	OW	DRL
SZYNDROWSKI 13-27-3-1E	27	030S	010E	4304752457	99999	Fee	OW	DRL
ULT 2-34-3-1E	34	030S	010E	4304752458	18828	Fee	OW	DRL
ULT 4-34-3-1E	34	030S	010E	4304752459	18837	Fee	OW	DRL
ULT 6-34-3-1E	34	030S	010E	4304752460	18836	Fee	OW	DRL
ULT 8-34-3-1E	34	030S	010E	4304752461	18838	Fee	OW	DRL
HORSESHOE BEND 2	03	070S	210E	4304715800	11628	Federal	OW	P
FED MILLER 1	04	070S	220E	4304730034	2750	Federal	GW	P
BASER DRAW 1-31	31	060S	220E	4304730831	2710	Federal	GW	P
COORS 14-1-D	14	070S	210E	4304731304	11193	Federal	GW	P
FEDERAL 34-2-K	34	060S	210E	4304731467	10550	Federal	OW	P
FEDERAL 33-1-I	33	060S	210E	4304731468	9615	Federal	OW	P
HORSESHOE BEND ST 36-1	36	060S	210E	4304731482	9815	State	GW	P
COTTON CLUB 1	31	060S	210E	4304731643	10380	Federal	OW	P
ANNA BELLE 31-2-J	31	060S	210E	4304731698	10510	Fee	OW	P
BASER DRAW 6-1	06	070S	220E	4304731834	10863	Federal	GW	P
FEDERAL 4-2-F	04	070S	210E	4304731853	10933	Federal	OW	P
COORS FEDERAL 2-10HB	10	070S	210E	4304732009	11255	Federal	GW	P
GOVERNMENT 12-14	14	060S	200E	4304732850	12150	Federal	OW	P
GOSE FEDERAL 3-18	18	060S	210E	4304733691	13244	Federal	OW	P
GUSHER FED 16-14-6-20	14	060S	200E	4304737475	15905	Federal	OW	P
GUSHER FED 6-24-6-20	24	060S	200E	4304737556	17068	Federal	OW	P
FEDERAL 2-25-6-20	25	060S	200E	4304737557	15812	Federal	OW	P
FEDERAL 5-19-6-21	19	060S	210E	4304737559	15813	Federal	OW	P
GUSHER FED 5-13-6-20	13	060S	200E	4304738403	17401	Federal	OW	P
KNIGHT 16-30	30	030S	020E	4304738499	16466	Fee	OW	P
KNIGHT 14-30	30	030S	020E	4304738501	15848	Fee	OW	P
FEDERAL 14-12-6-20	12	060S	200E	4304738998	17404	Federal	OW	P
FEDERAL 2-14-6-20	14	060S	200E	4304738999	17402	Federal	OW	P
FEDERAL 8-23-6-20	23	060S	200E	4304739000	17158	Federal	OW	P
FEDERAL 8-24-6-20	24	060S	200E	4304739076	17403	Federal	OW	P
FEDERAL 14-24-6-20	24	060S	200E	4304739078	17139	Federal	OW	P
FEDERAL 14-19-6-21	19	060S	210E	4304739079	17448	Federal	OW	P
DEEP CREEK 2-31	31	030S	020E	4304740026	16950	Fee	OW	P
DEEP CREEK 8-31	31	030S	020E	4304740032	17053	Fee	OW	P
ULT 12-29	29	030S	020E	4304740039	17010	Fee	OW	P
ELIASON 12-30	30	030S	020E	4304740040	17011	Fee	OW	P
FEDERAL 16-13-6-20	13	060S	200E	4304740487	17433	Federal	OW	P
FEDERAL 2-26-6-20	26	060S	200E	4304750406	17373	Federal	OW	P
FEDERAL 4-9-6-20	09	060S	200E	4304750407	17382	Federal	OW	P
FEDERAL 10-22-6-20	22	060S	200E	4304751227	18737	Federal	OW	P
FEDERAL 2-23-6-20	23	060S	200E	4304751228	18081	Federal	OW	P
FEDERAL 10-23-6-20	23	060S	200E	4304751229	18082	Federal	OW	P
FEDERAL 12-23-6-20	23	060S	200E	4304751230	18756	Federal	OW	P
FEDERAL 14-23-6-20	23	060S	200E	4304751231	18757	Federal	OW	P
FEDERAL 2-24-6-20	24	060S	200E	4304751232	18083	Federal	OW	P
FEDERAL 4-24-6-20	24	060S	200E	4304751233	18062	Federal	OW	P
FEDERAL 4-25-6-20	25	060S	200E	4304751234	18084	Federal	OW	P
FEDERAL 16-23-6-20	23	060S	200E	4304751278	18013	Federal	OW	P
FEDERAL 12-24-6-20	24	060S	200E	4304751279	17997	Federal	OW	P
COLEMAN TRIBAL 2-18-4-2E	18	040S	020E	4304751488	18036	Indian	OW	P
COLEMAN TRIBAL 5-18-4-2E	18	040S	020E	4304751489	18136	Indian	OW	P
COLEMAN TRIBAL 6-18-4-2E	18	040S	020E	4304751490	18137	Indian	OW	P
COLEMAN TRIBAL 8-18-4-2E	18	040S	020E	4304751491	18058	Indian	OW	P

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
COLEMAN TRIBAL 13-18-4-2E	18	040S	020E	4304751492	18059	Indian	OW	P
COLEMAN TRIBAL 14-18-4-2E	18	040S	020E	4304751493	18068	Indian	OW	P
COLEMAN TRIBAL 15-18-4-2E	18	040S	020E	4304751494	18069	Indian	OW	P
COLEMAN TRIBAL 7-8-4-2E	08	040S	020E	4304751496	18074	Indian	OW	P
DEEP CREEK TRIBAL 7-17-4-2E	17	040S	020E	4304751497	18060	Indian	OW	P
UTE TRIBAL 6-32-3-2E	32	030S	020E	4304751555	18094	Indian	OW	P
UTE TRIBAL 1-5-4-2E	05	040S	020E	4304751556	18093	Indian	OW	P
UTE TRIBAL 10-5-4-2E	05	040S	020E	4304751557	18092	Indian	OW	P
UTE TRIBAL 6-9-4-2E	09	040S	020E	4304751558	18080	Indian	OW	P
ULT 10-6-4-2E	06	040S	020E	4304751569	18139	Fee	OW	P
ULT 12-6-4-2E	06	040S	020E	4304751571	18138	Fee	OW	P
ULT 16-6-4-2E	06	040S	020E	4304751573	18140	Fee	OW	P
ULT 11-5-4-2E	05	040S	020E	4304751574	18188	Fee	OW	P
DEEP CREEK 13-32-3-2E	32	030S	020E	4304751575	18412	Fee	OW	P
ULT 5-36-3-1E	36	030S	010E	4304751577	18191	Fee	OW	P
ULT 14-36-3-1E	36	030S	010E	4304751579	18181	Fee	OW	P
ULT 16-36-3-1E	36	030S	010E	4304751580	18180	Fee	OW	P
DEEP CREEK 16-25-3-1E	25	030S	010E	4304751583	18235	Fee	OW	P
ULT 14-25-3-1E	25	030S	010E	4304751584	18182	Fee	OW	P
ULT 5-26-3-1E	26	030S	010E	4304751650	18229	Fee	OW	P
ULT 7-26-3-1E	26	030S	010E	4304751651	18237	Fee	OW	P
ULT 16-26-3-1E	26	030S	010E	4304751652	18231	Fee	OW	P
ULT 14-26-3-1E	26	030S	010E	4304751653	18239	Fee	OW	P
ULT 5-34-3-1E	34	030S	010E	4304751654	18283	Fee	OW	P
ULT 7-34-3-1E	34	030S	010E	4304751655	18284	Fee	OW	P
ULT 16-34-3-1E	34	030S	010E	4304751656	18273	Fee	OW	P
ULT 5-35-3-1E	35	030S	010E	4304751657	18214	Fee	OW	P
MARSH 14-35-3-1E	35	030S	010E	4304751658	18272	Fee	OW	P
SZYNDROWSKI 5-27-3-1E	27	030S	010E	4304751659	18275	Fee	OW	P
ULT 7-35-3-1E	35	030S	010E	4304751660	18222	Fee	OW	P
ULT 6-31-3-2E	31	030S	020E	4304751661	18257	Fee	OW	P
DEEP CREEK 2-30-3-2E	30	030S	020E	4304751662	18276	Fee	OW	P
DEEP CREEK 4-30-3-2E	30	030S	020E	4304751663	18274	Fee	OW	P
DEEP CREEK 11-32-3-2E	32	030S	020E	4304751664	18374	Fee	OW	P
COLEMAN TRIBAL 1-8-4-2E	08	040S	020E	4304751727	18404	Indian	OW	P
COLEMAN TRIBAL 7-7-4-2E	07	040S	020E	4304751728	18398	Indian	OW	P
DEEP CREEK TRIBAL 9-7-4-2E	07	040S	020E	4304751729	18402	Indian	OW	P
COLEMAN TRIBAL 3-8-4-2E	08	040S	020E	4304751730	18399	Indian	OW	P
DEEP CREEK TRIBAL 13-8-4-2E	08	040S	020E	4304751732	18401	Indian	OW	P
DEEP CREEK TRIBAL 15-8-4-2E	08	040S	020E	4304751734	18407	Indian	OW	P
DEEP CREEK TRIBAL 6-17-4-2E	17	040S	020E	4304751735	18406	Indian	OW	P
DEEP CREEK TRIBAL 8-17-4-2E	17	040S	020E	4304751736	18400	Indian	OW	P
COLEMAN TRIBAL 12-17-4-2E	17	040S	020E	4304751737	18405	Indian	OW	P
COLEMAN TRIBAL 15-17-4-2E	17	040S	020E	4304751738	18397	Indian	OW	P
MARSH 13-35-3-1E	35	030S	010E	4304751754	18258	Fee	OW	P
ULT 9-26-3-1E	26	030S	010E	4304751755	18230	Fee	OW	P
ULT 1-34-3-1E	34	030S	010E	4304751756	18238	Fee	OW	P
ULT 6-26-3-1E	26	030S	010E	4304751874	18322	Fee	OW	P
ULT 10-26-3-1E	26	030S	010E	4304751875	18323	Fee	OW	P
ULT 13-26-3-1E	26	030S	010E	4304751887	18325	Fee	OW	P
ULT 15-26-3-1E	26	030S	010E	4304751888	18321	Fee	OW	P
ULT 12-26-3-1E	26	030S	010E	4304751891	18324	Fee	OW	P
ULT 6-36-3-1E	36	030S	010E	4304751897	18296	Fee	OW	P
ULT 2-36-3-1E	36	030S	010E	4304751898	18297	Fee	OW	P
GAVITTE 3-26-3-1E	26	030S	010E	4304751917	18504	Fee	OW	P
GAVITTE 13-23-3-1E	23	030S	010E	4304751918	18545	Fee	OW	P
DEEP CREEK 13-24-3-1E	24	030S	010E	4304751920	18514	Fee	OW	P
COLEMAN TRIBAL 3-18-4-2E	18	040S	020E	4304751998	18438	Indian	OW	P
COLEMAN TRIBAL 4-18-4-2E	18	040S	020E	4304751999	18460	Indian	OW	P
COLEMAN TRIBAL 7-18-4-2E	18	040S	020E	4304752000	18459	Indian	OW	P
COLEMAN TRIBAL 1-18-4-2E	18	040S	020E	4304752001	18435	Indian	OW	P
COLEMAN TRIBAL 3-7-4-2E	07	040S	020E	4304752002	18436	Indian	OW	P
COLEMAN TRIBAL 11-18-4-2E	18	040S	020E	4304752003	18476	Indian	OW	P
COLEMAN TRIBAL 12-18-4-2E	18	040S	020E	4304752004	18458	Indian	OW	P

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK TRIBAL 11-8-4-2E	08	040S	020E	4304752008	18502	Indian	OW	P
DEEP CREEK TRIBAL 11-7-4-2E	07	040S	020E	4304752009	18499	Indian	OW	P
DEEP CREEK TRIBAL 15-7-4-2E	07	040S	020E	4304752010	18498	Indian	OW	P
GAVITTE 4-26-3-1E	26	030S	010E	4304752041	18761	Fee	OW	P
UTE ENERGY 7-27-3-1E	27	030S	010E	4304752117	18497	Fee	OW	P
UTE ENERGY 10-27-3-1E	27	030S	010E	4304752118	18505	Fee	OW	P
UTE ENERGY 11-27-3-1E	27	030S	010E	4304752119	18496	Fee	OW	P
UTE ENERGY 15-27-3-1E	27	030S	010E	4304752120	18515	Fee	OW	P
UTE ENERGY 6-27-3-1E	27	030S	010E	4304752121	18500	Fee	OW	P
UTE ENERGY 14-27-3-1E	27	030S	010E	4304752122	18506	Fee	OW	P
SZYNDROWSKI 15-28-3-1E	28	030S	010E	4304752127	18759	Fee	OW	P
SZYNDROWSKI 9-28-3-1E	28	030S	010E	4304752128	18806	Fee	OW	P
SZYNDROWSKI 8-28-3-1E	28	030S	010E	4304752132	18716	Fee	OW	P
DEEP CREEK TRIBAL 1-26-3-1E	26	030S	010E	4304752221	18713	Indian	OW	P
ULT 7-36-3-1E	36	030S	010E	4304751578	18189	Fee	D	PA
EAST GUSHER UNIT 3	10	060S	200E	4304715590	10341	Federal	OW	S
WOLF GOVT FED 1	05	070S	220E	4304715609	2755	Federal	GW	S
GOVT 4-14	14	060S	200E	4304730155	760	Federal	OW	S
STIRRUP FEDERAL 29-2	29	060S	210E	4304731508	11055	Federal	OW	S
L C K 30-1-H	30	060S	210E	4304731588	10202	Fee	OW	S
FEDERAL 21-I-P	21	060S	210E	4304731647	1316	Federal	GW	S
FEDERAL 4-1-D	04	070S	210E	4304731693	10196	Federal	OW	S
FEDERAL 5-5-H	05	070S	210E	4304731903	11138	Federal	OW	S
GOVERNMENT 10-14	14	060S	200E	4304732709	12009	Federal	OW	S
HORSESHOE BEND FED 11-1	11	070S	210E	4304733833	13126	Federal	GW	S
FEDERAL 6-11-6-20	11	060S	200E	4304737558	15836	Federal	OW	S
FEDERAL 6-30-6-21	30	060S	210E	4304737560	15814	Federal	OW	S
ELIASON 6-30	30	030S	020E	4304738500	16465	Fee	OW	S
FEDERAL 8-13-6-20	13	060S	200E	4304738996	17407	Federal	OW	S
FEDERAL 14-13-6-20	13	060S	200E	4304738997	17176	Federal	OW	S
ULT 4-31	31	030S	020E	4304740017	16985	Fee	OW	S
FEDERAL 8-8-6-20	08	060S	200E	4304750408	17381	Federal	OW	S
FEDERAL 2-17-6-20	17	060S	200E	4304750414	18010	Federal	OW	S
UTE TRIBAL 10-30-3-2E	30	030S	020E	4304751554	18095	Indian	OW	S
ULT 14-6-4-2E	06	040S	020E	4304751572	18171	Fee	OW	S
ULT 14-31-3-2E	31	030S	020E	4304751576	18179	Fee	OW	S
SENATORE 5-25-3-1E	25	030S	010E	4304751581	18190	Fee	OW	S
ULT 12-31-3-2E	31	030S	020E	4304751585	18178	Fee	OW	S
DEEP CREEK TRIBAL 13-7-4-2E	07	040S	020E	4304751746	18403	Indian	OW	S
ULT 4-36-3-1E	36	030S	010E	4304751895	18295	Fee	OW	S
ULT 11-26-3-1E	26	030S	010E	4304752047	18513	Fee	OW	S
E GUSHER 2-1A	03	060S	200E	4304731431	11333	Federal	OW	TA
FEDERAL 11-1-M	11	060S	200E	4304732333	11443	Federal	OW	TA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See Attachment
7. UNIT or CA AGREEMENT NAME: See Attachment
8. WELL NAME and NUMBER: See Attachment
9. API NUMBER: See Attach
10. FIELD AND POOL, OR WILDCAT: See Attachment

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR: Crescent Point Energy U.S. Corp N3935

3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (720) 880-3610

4. LOCATION OF WELL
FOOTAGES AT SURFACE: See Attachment
COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
11/30/2012	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: _____
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 11/30/2012, Crescent Point Energy U.S. Corp took over operations of the referenced wells. The previous owner/operator was:

Ute Energy Upstream Holdings LLC N3730
1875 Lawrence Street, Suite 200
Denver, CO 80212

Effective 11/30/2012, Crescent Point Energy U.S. Corp is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State Bond Nos. LPM9080271 and LPM 9080272 and BLM Bond No. LPM9080275.
BIA Bond No:

Ute Energy Upstream Holding LLC
Print Name: ANTHONY BALDWIN Title: TREASURER
Seller Signature: Date: 1/11/2013

NAME (PLEASE PRINT) Kent Mitchell TITLE President
SIGNATURE DATE Jan 11/13

(This space for State use only)

APPROVED
FEB 26 2013
DIV. OIL GAS & MINING
BY: Rachel Medina

RECEIVED
FEB 01 2013
Div. of Oil, Gas & Mining
Amended well list rec.

RECEIVED
JAN 15 2013
DIV. OF OIL, GAS & MINING
Original rec date

(5/2000) (See Instructions on Reverse Side)

Drilled Wells

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304715590	East Gusher Unit 3	NWNE	10	6S	20E	Producing Well	Oil Well	State
4304715800	Horseshoe Bend 2	NWNE	03	7S	21E	Producing Well	Oil Well	Federal
4304730034	Fed Miller 1	NWSW	04	7S	22E	Producing Well	Gas Well	Federal
4304730831	Baser Draw 1-31	NWSW	31	6S	22E	Producing Well	Gas Well	Federal
4304731304	Coors 14-1-D	NWNW	14	7S	21E	Producing Well	Gas Well	Federal
4304731467	Federal 34-2-K	NESW	34	6S	21E	Producing Well	Oil Well	Federal
4304731468	Federal 33-1-I	NESE	33	6S	21E	Producing Well	Oil Well	Federal
4304731482	Horseshoe Bend St 36-1	SESE	36	6S	21E	Producing Well	Gas Well	State
4304731588	L C K 30-1-H	SENE	30	6S	21E	Producing Well	Oil Well	FEE
4304731626	Stirrup State 32-2	SENE	32	6S	21E	Producing Well	Oil Well	State
4304731643	Cotton Club 1	NENE	31	6S	21E	Producing Well	Oil Well	Federal
4304731698	Anna Belle 31-2-J	NWSE	31	6S	21E	Producing Well	Oil Well	FEE
4304731834	Baser Draw 6-1	NWNW	06	7S	22E	Producing Well	Gas Well	Federal
4304731853	Federal 4-2-F	SENW	04	7S	21E	Producing Well	Oil Well	Federal
4304732009	Coors Federal 2-10HB	SWNE	10	7S	21E	Producing Well	Gas Well	Federal
4304732850	Government 12-14	NWSW	14	6S	20E	Producing Well	Oil Well	Federal
4304733691	Gose Federal 3-18	SWSW	18	6S	21E	Producing Well	Oil Well	Federal
4304737475	Gusher Fed 16-14-6-20	SESE	14	6S	20E	Producing Well	Oil Well	Federal
4304737556	Gusher Fed 6-24-6-20	SENW	24	6S	20E	Producing Well	Oil Well	Federal
4304737557	Federal 2-25-6-20	NWNE	25	6S	20E	Producing Well	Oil Well	Federal
4304737558	Federal 6-11-6-20	SENW	11	6S	20E	Producing Well	Oil Well	Federal
4304737559	Federal 5-19-6-21	SWNW	19	6S	21E	Producing Well	Oil Well	Federal
4304737560	Federal 6-30-6-21	SENW	30	6S	21E	Producing Well	Oil Well	Federal
4304738400	Huber Fed 26-24	SENE	26	5S	19E	Producing Well	Oil Well	Federal
4304738403	Gusher Fed 5-13-6-20	SWNW	13	6S	20E	Producing Well	Oil Well	Federal
4304738996	Federal 8-13-6-20	SENE	13	6S	20E	Producing Well	Oil Well	Federal
4304738997	Federal 14-13-6-20	SESW	13	6S	20E	Producing Well	Oil Well	Federal
4304738998	Federal 14-12-6-20	SESW	12	6S	20E	Producing Well	Oil Well	Federal
4304738999	Federal 2-14-6-20	NWNE	14	6S	20E	Producing Well	Oil Well	Federal
4304739000	Federal 8-23-6-20	SENE	23	6S	20E	Producing Well	Oil Well	Federal
4304739076	Federal 8-24-6-20	SENE	24	6S	20E	Producing Well	Oil Well	Federal
4304739078	Federal 14-24-6-20	SESW	24	6S	20E	Producing Well	Oil Well	Federal
4304739079	Federal 14-19-6-21	SESW	19	6S	21E	Producing Well	Oil Well	Federal
4304740487	Federal 16-13-6-20	SESE	13	6S	20E	Producing Well	Oil Well	Federal
4304750406	Federal 2-26-6-20	NWNE	26	6S	20E	Producing Well	Oil Well	Federal
4304750407	Federal 4-9-6-20	NWNW	09	6S	20E	Producing Well	Oil Well	Federal
4304750408	Federal 8-8-6-20	SENE	08	6S	20E	Producing Well	Oil Well	Federal
4304750414	Federal 2-17-6-20	NWNE	17	6S	20E	Producing Well	Oil Well	Federal
4304751228	Federal 2-23-6-20	NWNE	23	6S	20E	Producing Well	Oil Well	Federal
4304751229	Federal 10-23-6-20	NWSE	23	6S	20E	Producing Well	Oil Well	Federal
4304751232	Federal 2-24-6-20	NWNE	24	6S	20E	Producing Well	Oil Well	Federal
4304751233	Federal 4-24-6-20	NWNW	24	6S	20E	Producing Well	Oil Well	Federal
4304751234	Federal 4-25-6-20	NWNW	25	6S	20E	Producing Well	Oil Well	Federal

4304751278	Federal 16-23-6-20	SESE	23	6S	20E	Producing Well	Oil Well	Federal
4304751279	Federal 12-24-6-20	NWSW	24	6S	20E	Producing Well	Oil Well	Federal
4304738499	Knight 16-30	SE SE	30	3S	2E	Producing Well	Oil Well	FEE
4304738500	Eliason 6-30	SE NW	30	3S	2E	Producing Well	Oil Well	FEE
4304738501	Knight 14-30	SE SW	30	3S	2E	Producing Well	Oil Well	FEE
4304740017	ULT 4-31	NW NW	31	3S	2E	Producing Well	Oil Well	FEE
4304740026	Deep Creek 2-31	NW NE	31	3S	2E	Producing Well	Oil Well	FEE
4304740032	Deep Creek 8-31	SE NE	31	3S	2E	Producing Well	Oil Well	FEE
4304740039	ULT 12-29	NW SW	29	3S	2E	Producing Well	Oil Well	FEE
4304740040	Eliason 12-30	NW SW	30	3S	2E	Producing Well	Oil Well	FEE
4304752003	Coleman Tribal 11-18-4-2E	NE SW	18	4S	2E	Producing Well	Oil Well	BIA
4304751488	Coleman Tribal 2-18-4-2E	NW NE	18	4S	2E	Producing Well	Oil Well	BIA
4304751491	Coleman Tribal 8-18-4-2E	SE NE	18	4S	2E	Producing Well	Oil Well	BIA
4304751497	Deep Creek Tribal 7-17-4-2E	SW NE	17	4S	2E	Producing Well	Oil Well	BIA
4304751492	Coleman Tribal 13-18-4-2E	SW SW	18	4S	2E	Producing Well	Oil Well	BIA
4304751493	Coleman Tribal 14-18-4-2E	SE SW	18	4S	2E	Producing Well	Oil Well	BIA
4304751494	Coleman Tribal 15-18-4-2E	SW SE	18	4S	2E	Producing Well	Oil Well	BIA
4304751496	Coleman Tribal 7-8-4-2E	SW NE	8	4S	2E	Producing Well	Oil Well	BIA
4304751558	Ute Tribal 6-9-4-2E	SE NW	9	4S	2E	Producing Well	Oil Well	BIA
4304751557	Ute Tribal 10-5-4-2E	NW SE	5	4S	2E	Producing Well	Oil Well	BIA
4304751556	Ute Tribal 1-5-4-2E	NE NE	5	4S	2E	Producing Well	Oil Well	BIA
4304751555	Ute Tribal 6-32-3-2E	SE NW	32	4S	2E	Producing Well	Oil Well	BIA
4304751554	Ute Tribal 10-30-3-2E	NW SE	30	3S	2E	Producing Well	Oil Well	BIA
4304751489	Coleman Tribal 5-18-4-2E	SW NW	18	4S	2E	Producing Well	Oil Well	BIA
4304751490	Coleman Tribal 6-18-4-2E	SE NW	18	4S	2E	Producing Well	Oil Well	BIA
4304751571	ULT 12-6-4-2E	NW SW	6	4S	2E	Producing Well	Oil Well	FEE
4304751569	ULT 10-6-4-2E	NW SE	6	4S	2E	Producing Well	Oil Well	FEE
4304751573	ULT 16-6-4-2E	SE SE	6	4S	2E	Producing Well	Oil Well	FEE
4304751572	ULT 14-6-4-2E	SE SW	6	4S	2E	Producing Well	Oil Well	FEE
4304751576	ULT 14-31-3-2E	SE SW	31	3S	2E	Producing Well	Oil Well	FEE
4304751577	ULT 5-36-3-1E	SW NW	36	3S	1E	Producing Well	Oil Well	FEE
4304751580	ULT 16-36-3-1E	SE SE	36	3S	1E	Producing Well	Oil Well	FEE
4304751585	ULT 12-31-3-2E	NW SW	31	3S	2E	Producing Well	Oil Well	FEE
4304751579	ULT 14-36-3-1E	SE SW	36	3S	1E	Producing Well	Oil Well	FEE
4304751584	ULT 14-25-3-1E	SE SW	25	3S	1E	Producing Well	Oil Well	FEE
4304751574	ULT 11-5-4-2E	NE SW	5	4S	2E	Producing Well	Oil Well	FEE
4304751583	Deep Creek 16-25-3-1E	SE SE	25	3S	1E	Producing Well	Oil Well	FEE
4304751652	ULT 16-26-3-1E	SE SE	26	3S	1E	Producing Well	Oil Well	FEE
4304751581	Senatore 5-25-3-1E	SW NW	25	3S	1E	Producing Well	Oil Well	FEE
4304751658	Marsh 14-35-3-1E	SE SW	35	3S	1E	Producing Well	Oil Well	FEE
4304751755	ULT 9-26-3-1E	NE SE	26	3S	1E	Producing Well	Oil Well	FEE
4304751651	ULT 7-26-3-1E	SW NE	26	3S	1E	Producing Well	Oil Well	FEE
4304751659	Szyndrowski 5-27-3-1E	SW NW	27	3S	1E	Producing Well	Oil Well	FEE
4304751653	ULT 14-26-3-1E	SE SW	26	3S	1E	Producing Well	Oil Well	FEE
4304751733	Coleman Tribal 5-7-4-2E	SW NW	7	4S	2E	Producing Well	Oil Well	BIA
4304751657	ULT 5-35-3-1E	SW NW	35	3S	1E	Producing Well	Oil Well	FEE

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4304751660	ULT 7-35-3-1E	SW NE	35	3S	1E	Producing Well	Oil Well	FEE	96
4304751728	Coleman Tribal 7-7-4-2E	SW NE	7	4S	2E	Producing Well	Oil Well	BIA	
4304751895	ULT 4-36-3-1E	NW NW	36	3S	1E	Producing Well	Oil Well	FEE	
4304751729	Deep Creek Tribal 9-7-4-2E	NE SE	7	4S	2E	Producing Well	Oil Well	BIA	
4304751746	Deep Creek Tribal 13-7-4-2E	SW SW	7	4S	2E	Producing Well	Oil Well	BIA	
4304751998	Coleman Tribal 3-18-4-2E	NE NW	18	4S	2E	Producing Well	Oil Well	BIA	
4304751730	Coleman Tribal 3-8-4-2E	NE NW	8	4S	2E	Producing Well	Oil Well	BIA	
4304752001	Coleman Tribal 1-18-4-2E	NE NE	18	4S	2E	Producing Well	Oil Well	BIA	
4304752004	Coleman Tribal 12-18-4-2E	NW SW	18	4S	2E	Producing Well	Oil Well	BIA	
4304751999	Coleman Tribal 4-18-4-2E	NW NW	18	4S	2E	Producing Well	Oil Well	BIA	
4304752000	Coleman Tribal 7-18-4-2E	SW NE	18	4S	2E	Producing Well	Oil Well	BIA	100
4304751727	Coleman Tribal 1-8-4-2E	NE NE	8	4S	2E	Producing Well	Oil Well	BIA	
4304751732	Deep Creek Tribal 13-8-4-2E	SW SW	8	4S	2E	Producing Well	Oil Well	BIA	
43047 ~~4304751740~~ 51737	Coleman Tribal 12-17-4-2E	(Lot 6) NW SW	17	4S	2E	Producing Well	Oil Well	BIA	
4304752002	Coleman Tribal 3-7-4-2E	NE NW	7	4S	2E	Producing Well	Oil Well	BIA	
4304751734	Deep Creek Tribal 15-8-4-2E	SW SE	8	4S	2E	Producing Well	Oil Well	BIA	
4304751738	Coleman Tribal 15-17-4-2E	SW SE	17	4S	2E	Producing Well	Oil Well	BIA	
4304751735	Deep Creek Tribal 6-17-4-2E	SE NW	17	4S	2E	Producing Well	Oil Well	BIA	
4304751736	Deep Creek Tribal 8-17-4-2E	SE NE	17	4S	2E	Producing Well	Oil Well	BIA	
4304752047	ULT 11-26-3-1E	NE SW	26	3S	1E	Producing Well	Oil Well	FEE	
4304751575	Deep Creek 13-32-3-2E	SW SW	32	3S	2E	Producing Well	Oil Well	FEE	
4304751664	Deep Creek 11-32-3-2E	NE SW	32	3S	2E	Producing Well	Oil Well	FEE	
4304752119	Ute Energy 11-27-3-1E	NE SW	27	3S	1E	Producing Well	Oil Well	FEE	
4304752120	Ute Energy 15-27-3-1E	SW SE	27	3S	1E	Producing Well	Oil Well	FEE	
4304752118	Ute Energy 10-27-3-1E	NW SE	27	3S	1E	Producing Well	Oil Well	FEE	
4304752122	Ute Energy 14-27-3-1E	SE SW	27	3S	1E	Producing Well	Oil Well	FEE	
4304751654	ULT 5-34-3-1E	SW NW	34	3S	1E	Producing Well	Oil Well	FEE	
4304751655	ULT 7-34-3-1E	SW NE	34	3S	1E	Producing Well	Oil Well	FEE	
4304751656	ULT 16-34-3-1E	SE SE	34	3S	1E	Producing Well	Oil Well	FEE	
4304751898	ULT 2-36-3-1E	NW NE	36	3S	1E	Producing Well	Oil Well	FEE	
4304751650	ULT 5-26-3-1E	SW NW	26	3S	1E	Producing Well	Oil Well	FEE	120
4304751754	Marsh 13-35-3-1E	SW SW	35	3S	1E	Producing Well	Oil Well	FEE	
4304751897	ULT 6-36-3-1E	SE NW	36	3S	1E	Producing Well	Oil Well	FEE	
4304751891	ULT 12-26-3-1E	NW SW	26	3S	1E	Producing Well	Oil Well	FEE	
4304751887	ULT 13-26-3-1E	SW SW	26	3S	1E	Producing Well	Oil Well	FEE	
4304751875	ULT 10-26-3-1E	NW SE	26	3S	1E	Producing Well	Oil Well	FEE	
4304751918	Gavitte 13-23-3-1E	SW SW	23	3S	1E	Producing Well	Oil Well	FEE	
4304751662	Deep Creek 2-30-3-2E	NW NE	30	3S	2E	Producing Well	Oil Well	FEE	
4304751917	Gavitte 3-26-3-1E	NE NW	26	3S	1E	Producing Well	Oil Well	FEE	
4304751661	ULT 6-31-3-2E	SE NW	31	3S	2E	Producing Well	Oil Well	FEE	
4304751663	Deep Creek 4-30-3-2E	NW NW	30	3S	2E	Producing Well	Oil Well	FEE	130
4304752121	Ute Energy 6-27-3-1E	SE NW	27	3S	1E	Producing Well	Oil Well	FEE	
4304752117	Ute Energy 7-27-3-1E	SW NE	27	3S	1E	Producing Well	Oil Well	FEE	
4304751920	Deep Creek 13-24-3-1E	SW SW	24	3S	1E	Producing Well	Oil Well	FEE	
4304751756	ULT 1-34-3-1E	NE NE	34	3S	1E	Producing Well	Oil Well	FEE	
4304751888	ULT 15-26-3-1E	SW SE	26	3S	1E	Producing Well	Oil Well	FEE	

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4304751874	ULT 6-26-3-1E	SE NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304752194	Ute Tribal 4-32-3-2E	NW NW	32	3S	2E	Producing Well	Oil Well	BIA -
4304752193	Ute Tribal 8-30-3-2E	SE NE	30	3S	2E	Producing Well	Oil Well	BIA -
4304752221	Deep Creek Tribal 1-26-3-1E	NE NE	26	3S	1E	Producing Well	Oil Well	BIA -
4304752009	Deep Creek Tribal 11-7-4-2E	NE SW	7	4S	2E	Producing Well	Oil Well	BIA 140
4304752008	Deep Creek Tribal 11-8-4-2E	NE SW	8	4S	2E	Producing Well	Oil Well	BIA -
4304752010	Deep Creek Tribal 15-7-4-2E	SW SE	7	4S	2E	Producing Well	Oil Well	BIA -
4304752041	Gavitte 4-26-3-1E	NW NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304752132	Szyndrowski 8-28-3-1E	SE NE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752128	Szyndrowski 9-28-3-1E	NE SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752127	Szyndrowski 15-28-3-1E	SW SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304738932	Ouray Valley Fed 3-41	SW SW	3	6S	19E	Producing Well	Oil Well	Federal -
4304751227	Federal 10-22-6-20	NW SE	22	6S	20E	Producing Well	Oil Well	Federal -
4304751230	Federal 12-23-6-20	NW SW	23	6S	20E	Producing Well	Oil Well	Federal -
4304751231	Federal 14-23-6-20	SE SW	23	6S	20E	Producing Well	Oil Well	Federal 150
4304751235	Federal 12-25-6-20	NW SW	25	6S	20E	Producing Well	Oil Well	Federal -
4304752432	Bowers 4-6-4-2E	(Lot 4) NW NW	6	4S	2E	Producing Well	Oil Well	FEE -
4304752131	Szyndrowski 7-28-3-1E	SW NE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752293	ULT 7X-36-3-1E	SW NE	36	3S	1E	Producing Well	Oil Well	FEE -
4304750404	Federal 12-5-6-20	NW SW	5	6S	20E	Producing Well	Oil Well	Federal -
4304752116	Szyndrowski 12-27-3-1E	NW SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751236	Federal 10-26-6-20	NW SE	26	6S	20E	Producing Well	Oil Well	Federal -
4304752126	Szyndrowski 16-28-3-1E	SE SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752040	Gavitte 2-26-3-1E	NW NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751889	Deep Creek 11-25-3-1E	NE SW	25	3S	1E	Producing Well	Oil Well	FEE 160
4304751924	ULT 8-26-3-1E	SE NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751925	Deep Creek 2-25-3-1E	NW NE	25	3S	1E	Producing Well	Oil Well	FEE -
4304752456	Gavitte 1-27-3-1E	NE NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752454	Gavitte 2-27-3-1E	NW NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752457	Szyndrowski 13-27-3-1E	SW SW	0	3S	1E	Producing Well	Oil Well	FEE - 165
4304751937	Coleman Tribal 1-7-4-2E	NE NE	7	4S	2E	Drilled/WOC	Oil Well	BIA
4304751946	Coleman Tribal 5-8-4-2E	SW NW	8	4S	2E	Drilled/WOC	Oil Well	BIA
4304752007	Deep Creek Tribal 9-8-4-2E	NE SE	8	4S	2E	Drilled/WOC	Oil Well	BIA
4304751582	Deep Creek 7-25-3-1E	SW NE	25	3S	1E	Drilled/WOC	Oil Well	FEE
4304751751	ULT 1-36-3-1E	NE NE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304752130	Szyndrowski 10-28-3-1E	NW SE	28	3S	1E	Drilled/WOC	Oil Well	FEE
4304751901	ULT 13-36-3-1E	SW SW	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304751902	ULT 15-36-3-1E	SW SE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304751900	ULT 9-36-3-1E	NE SE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304752458	ULT 2-34-3-1E	NE SW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752220	Deep Creek Tribal 16-23-3-1E	SE SE	23	3S	1E	Drilled/WOC	Oil Well	BIA
4304752459	ULT 4-34-3-1E	NW NW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752460	ULT 6-34-3-1E	SE NW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752461	ULT 8-34-3-1E	SE NE	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304739644	Ouray Valley Federal 1-42-6-19	SE SW	1	6S	19E	Drilled/WOC	Oil Well	Federal
4304739643	Ouray Valley Federal 1-22-6-19	SE NW	1	6S	19E	Drilling	Oil Well	Federal

4304752419	Bowers 1-6-4-2E	(Lot 1) NE NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752420	Bowers 2-6-4-2E	(Lot 2) NW NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752421	Bowers 3-6-4-2E	(Lot 3) NE NW	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304732784	Stirrup St 32-6	NENE	32	6S	21E	Active	Water Injection	State
4304731431	E Gusher 2-1A	SWSW	03	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304732333	Federal 11-1-M	SWSW	11	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304739641	Ouray Vly St 36-11-5-19	NWNW	36	5S	19E	Shut-In	Oil Well	State
4304733833	Horseshoe Bend Fed 11-1	NWNE	11	7S	21E	Shut-In	Gas Well	Federal
4304731903	Federal 5-5-H	SENE	05	7S	21E	Shut-In	Oil Well	Federal
4304732709	Government 10-14	NWSE	14	6S	20E	Shut-In	Oil Well	Federal
4304731647	Federal 21-I-P	SESE	21	6S	21E	Shut-In	Gas Well	Federal
4304731693	Federal 4-1-D	NWNW	04	7S	21E	Shut-In	Oil Well	Federal
4304731634	Stirrup Federal 29-3	SESE	29	6S	21E	Shut-In	Oil Well	Federal
4304731623	Federal 33-4-D	NWNW	33	6S	21E	Shut-In	Oil Well	Federal
4304731508	Stirrup Federal 29-2	NWSE	29	6S	21E	Shut-In	Oil Well	Federal
4304730155	Govt 4-14	NWNW	14	6S	20E	Shut-In	Oil Well	Federal
4304715609	Wolf Govt Fed 1	NENE	05	7S	22E	Shut-In	Gas Well	Federal
4304751578	ULT 7-36-3-1E	SW NE	36	3S	1E	P&A	Oil Well	FEE

APD APPROVED; NOT SPUDDED

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304752214	Coleman Tribal 11-17-4-2E	NE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752211	Deep Creek Tribal 5-17-4-2E	(Lot 5) SW NW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752212	Coleman Tribal 9-17-4-2E	NE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752213	Coleman Tribal 10-17-4-2E	NW SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752219	Coleman Tribal 13-17-4-2E	SW SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752215	Coleman Tribal 14-17-4-2E	SE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752217	Coleman Tribal 16-17-4-2E	SE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752210	Coleman Tribal 10-18-4-2E	NW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752223	Deep Creek Tribal 3-5-4-2E	NE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752222	Deep Creek Tribal 4-25-3-1E	NW NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752225	Deep Creek Tribal 4-5-4-2E	(Lot 4) NW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752224	Deep Creek Tribal 5-5-4-2E	SW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752226	Deep Creek Tribal 6-5-4-2E	SE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752218	Coleman Tribal 16-18-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752033	Deep Creek 3-25-3-1E	NE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752039	Senatore 12-25-3-1E	NW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752412	Deep Creek 1-16-4-2E	NE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752410	Deep Creek 13-9-4-2E	SW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752411	Deep Creek 15-9-4-2E	SW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752413	Deep Creek 3-16-4-2E	NE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752409	Deep Creek 9-9-4-2E	NE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752427	Bowers 5-6-4-2E	(Lot 5) SW NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752428	Bowers 6-6-4-2E	SE NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752430	Bowers 7-6-4-2E	SW NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752431	Bowers 8-6-4-2E	SE NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752422	Deep Creek 11-15-4-2E	NE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752424	Deep Creek 13-15-4-2E	SW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752425	Deep Creek 15-15-4-2E	SW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752426	Deep Creek 16-15-4-2E	SE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752416	Deep Creek 5-16-4-2E	SW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752418	Deep Creek 7-16-4-2E	SW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752414	Deep Creek 7-9-4-2E	SW NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752415	Deep Creek 11-9-4-2E	NE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752423	ULT 13-5-4-2E	SW SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752417	ULT 14-5-4-2E	SE SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752123	ULT 12-34-3-1E	NW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752124	ULT 3-34-3-1E	NE NW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752125	ULT 10-34-3-1E	NW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752043	ULT 10-36-3-1E	NW SE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752044	ULT 12-36-3-1E	NW SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752042	ULT 3-36-3-1E	NE NW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752048	ULT 6-35-3-1E	SE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752045	ULT 8-35-3-1E	SE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304~~752030~~ 52034	Deep Creek 10-25-3-1E	NW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752032	Deep Creek 1-25-3-1E	NE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751919	Deep Creek 14-23-3-1E	SE SW	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751921	Deep Creek 14-24-3-1E	SE SW	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751922	Deep Creek 15-24-3-1E	SW SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751923	Deep Creek 16-24-3-1E	SE SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751926	Deep Creek 6-25-3-1E	SE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751930	Deep Creek 8-25-3-1E	SE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751894	ULT 3-35-3-1E	NE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751896	Marsh 11-35-3-1E	NE SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751893	ULT 2-35-3-1E	NW NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751899	ULT 4-35-3-1E	NW NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751892	Deep Creek 15-25-3-1E	SW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751929	Deep Creek 9-25-3-1E	NE SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751933	ULT 11-36-3-1E	NE SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751932	ULT 11-6-4-2E	NE SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751890	ULT 13-25-3-1E	SW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751934	ULT 13-6-4-2E	SW SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751928	ULT 15-6-4-2E	SW SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751931	ULT 8-36-3-1E	SE NE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751916	ULT 9-6-4-2E	NE SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751927	Marsh 12-35-3-1E	NW SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751935	ULT 1-35-3-1E	NE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752451	Deep Creek 12-15-4-2E	NW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752453	Deep Creek 12-32-3-2E	NW SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752452	Deep Creek 14-15-4-2E	SE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752455	Deep Creek 14-32-3-2E	SE SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752445	Deep Creek 14-9-4-2E	SE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752447	Deep Creek 16-9-4-2E	SE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752446	Deep Creek 2-16-4-2E	NW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752448	Deep Creek 4-16-4-2E	NW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752449	Deep Creek 6-16-4-2E	SE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752450	Deep Creek 8-16-4-2E	SE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752438	Deep Creek 8-9-4-2E	SE NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752440	Deep Creek 12-9-4-2E	NW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752206	Ute Tribal 11-16-4-2E	NE SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752197	Ute Tribal 11-4-4-2E	NE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752207	Ute Tribal 13-16-4-2E	SW SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752198	Ute Tribal 13-4-4-2E	SW SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752201	Ute Tribal 14-10-4-2E	SE SW	10	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752199	Ute Tribal 14-4-4-2E	SE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752208	Ute Tribal 15-16-4-2E	SW SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752195	Ute Tribal 15-32-3-2E	SW SE	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752196	Ute Tribal 16-5-4-2E	SE SE	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752202	Ute Tribal 2-15-4-2E	NW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752200	Ute Tribal 4-9-4-2E	Lot 1 NW NW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752203	Ute Tribal 7-15-4-2E	SW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752204	Ute Tribal 8-15-4-2E	SE NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752463	ULT 11-34-3-1E	NE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752464	ULT 13-34-3-1E	SW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752465	ULT 14-34-3-1E	SE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752466	ULT 15-34-3-1E	SW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752462	ULT 9-34-3-1E	NE SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752205	Ute Tribal 9-16-4-2E	NE SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752439	Deep Creek 10-9-4-2E	NW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752216	Coleman Tribal 15X-18D-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752888	Womack 4-7-3-1E	NW NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752893	Kendall 12-7-3-1E	NW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752911	Kendall 13-7-3-1E	SW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752900	Kendall 15-7-3-1E	SW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752887	Womack 5-8-3-1E	SW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752880	Womack 7-8-3-1E	SW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752901	Kendall 9-8-3-1E	NE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752894	Kendall 11-8-3-1E	NE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752897	Kendall 13-8-3-1E	SW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752898	Kendall 16-8-3-1E	SE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752892	Kendall 5-9-3-1E	SW NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752899	Kendall 6-9-3-1E	SE NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752896	Kendall 7-9-3-1E	SW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752882	Womack 11-9-3-1E	NE SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752884	Womack 13-9-3-1E	SW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752885	Womack 3-16-3-1E	NE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752886	Womack 4-16-3-1E	NW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752889	Womack 5-16-3-1E	SW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752890	Womack 6-16-3-1E	SE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752895	Kendall 4-17-3-1E	NW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752891	Kendall 5-17-3-1E	SW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752883	Kendall 11-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752881	Kendall 13-17-3-1E	SW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752966	Merritt 2-18-3-1E	NW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752967	Merritt 3-18-3-1E	NE NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752992	Merritt 7-18-3-1E	SW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752508	Gusher Fed 11-1-6-20E	NE SW	1	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752503	Gusher Fed 1-11-6-20E	NE NE	11	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752504	Gusher Fed 11-22-6-20E	NE SW	22	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752507	Gusher Fed 12-15-6-20E	NW SW	15	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752509	Gusher Fed 1-27-6-20E	NE NE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752511	Gusher Fed 1-28-6-20E	NE NE	28	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752497	Gusher Fed 14-3-6-20E	SE SW	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752506	Gusher Fed 16-26-6-20E	SE SE	26	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752505	Gusher Fed 3-21-6-20E	NE NW	21	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752500	Gusher Fed 6-25-6-20E	SE NW	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752501	Gusher Fed 8-25-6-20E	SE NE	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752510	Gusher Fed 9-27-6-20E	NE SE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752499	Gusher Fed 9-3-6-20E	NW SE	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752502	Horseshoe Bend Fed 11-29-6-21E	NE SW	29	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752498	Horseshoe Bend Fed 14-28-6-21E	SE SW	28	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752472	Coleman Tribal 2-7-4-2E	NW NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752473	Coleman Tribal 4-7-4-2E	NW NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752474	Coleman Tribal 6-7-4-2E	SE NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752475	Coleman Tribal 8-7-4-2E	SE NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752480	Coleman Tribal 2-8-4-2E	NW NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752481	Coleman Tribal 4-8-4-2E	NW NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752484	Coleman Tribal 6-8-4-2E	SE NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752485	Coleman Tribal 8-8-4-2E	SE NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752483	Deep Creek Tribal 12-8-4-2E	NW SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752476	Deep Creek Tribal 10-7-4-2E	NW SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752477	Deep Creek Tribal 12-7-4-2E	NW SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752478	Deep Creek Tribal 14-7-4-2E	SE SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752479	Deep Creek Tribal 16-7-4-2E	SE SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752487	Deep Creek Tribal 10-8-4-2E	NW SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752482	Deep Creek Tribal 14-8-4-2E	SE SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752486	Deep Creek Tribal 16-8-4-2E	SE SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304~~752967~~52976	Deep Creek 11-19-3-2E	NE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752978	Deep Creek 12-19-3-2E	Lot 3 (NW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752979	Deep Creek 13-19-3-2E	Lot 4 (SW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752969	Deep Creek 14-19-3-2E	SE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752968	Deep Creek 11-20-3-2E	NE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752973	Deep Creek 13-20-3-2E	SW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752987	Gavitte 15-23-3-1E	SW SE	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752964	ULT 3-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752962	ULT 4-29-3-2E	NW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752961	ULT 5-29-3-2E	SW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752955	ULT 6-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752983	Deep Creek 10-29-3-2E	NW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752959	ULT 11-29-3-2E	NE SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752960	ULT 13-29-3-2E	SW SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752963	ULT 14-29-3-2E	Lot 2 (SE SW)	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752975	Deep Creek 15-29-3-2E	SW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752974	Deep Creek 16-29-3-2E	SE SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752972	Deep Creek 1-30-3-2E	NE NE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752970	Deep Creek 5-30-3-2E	Lot 2 (SW NW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752971	Deep Creek 11-30-3-2E	NE SW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752988	Knight 13-30-3-2E	Lot 4 (SW SW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752989	Knight 15-30-3-2E	SW SE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752981	Deep Creek 1-31-3-2E	NE NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752954	ULT 3-31-3-2E	NE NW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752956	ULT 5-31-3-2E	Lot 2 (SW NW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752984	Deep Creek 7-31-3-2E	SW NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752957	ULT 11-31-3-2E	NE SW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752958	ULT 13-31-3-2E	Lot 4 (SW SW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752986	Ute Energy 15-31-3-2E	SW SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752985	Ute Energy 16-31-3-2E	SE SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752980	Deep Creek 12-20-3-2E	NW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752977	Deep Creek 14-20-3-2E	SE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752982	Deep Creek 3-30-3-2E	NE NW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753018	Deep Creek 9-15-4-2E	NE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753019	Deep Creek 10-15-4-2E	NW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753014	Lamb 3-15-4-2E	NE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753015	Lamb 4-15-4-2E	NW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753016	Lamb 5-15-4-2E	SW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753017	Lamb 6-15-4-2E	SE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753089	Womack 1-7-3-1E	NE NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753093	Womack 2-7-3-1E	NW NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753094	Womack 3-7-3-1E	NE NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753088	Kendall 14-7-3-1E	SE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753104	Womack 1-8-3-1E	NE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753105	Womack 2-8-3-1E	NW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753106	Womack 3-8-3-1E	NE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753107	Womack 4-8-3-1E	NW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753108	Womack 6-8-3-1E	SE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753109	Womack 8-8-3-1E	SE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753110	Kendall 10-8-3-1E	NW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753111	Kendall 12-8-3-1E	NW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753112	Kendall 14-8-3-1E	SE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304753115	Kendall 15-8-3-1E	SW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753114	Kendall 2-9-3-1E	NW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753100	Kendall 12-9-3-1E	NW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753116	Kettle 3-10-3-1E	NE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753117	Kettle 6-10-3-1E	SE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753118	Kettle 11-10-3-1E	NE SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753119	Kettle 12-10-3-1E	NW SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753099	Kendall 3-17-3-1E	NE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753098	Kendall 6-17-3-1E	SE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753101	Kendall 12-17-3-1E	NW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753120	Kendall 14-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753097	Kendall 1-18-3-1E	NE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753096	Kendall 8-18-3-1E	SE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753095	Kendall 9-18-3-1E	NE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753091	Kendall 10-18-3-1E	NW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753090	Kendall 15-18-3-1E	SW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753092	Kendall 16-18-3-1E	SE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753146	Kendall Tribal 9-7-3-1E	NE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753147	Kendall Tribal 10-7-3-1E	NW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753153	Kendall Tribal 11-7-3-1E	NE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753152	Kendall Tribal 16-7-3-1E	SE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753151	Kendall Tribal 4-18-3-1E	NW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753150	Kendall Tribal 5-18-3-1E	SW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753149	Kendall Tribal 11-18-3-1E	NE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753148	Kendall Tribal 12-18-3-1E	NW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753145	Kendall Tribal 13-18-3-1E	SW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753142	Kendall Tribal 14-18-3-1E	SE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached

7. UNIT or CA AGREEMENT NAME: See attached

8. WELL NAME and NUMBER: See attached

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT: See attached

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER

2. NAME OF OPERATOR: Ute Energy Upstream Holdings LLC

3. ADDRESS OF OPERATOR: 1875 Lawrence St, Suite 200 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (720) 420-3200

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 2/1/2013	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: APD transfer
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ute Energy Upstream Holdings LLC requests to transfer 237 APDs to Crescent Point Energy U.S. Corp. Please see attached Request to Transfer Application of Permit to Drill and APD list.

RECEIVED
FEB 01 2013
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Lori Browne TITLE Regulatory Specialist

SIGNATURE Lori Browne DATE 1/30/2013

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See attached for all well and permit info
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Ute Energy Upstream Holdings LLC
Date original permit was issued:	
Company that permit was issued to:	Ute Energy Upstream Holdings LLC

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
✓	**Transfer approved Application for Permit to Drill to new operator**
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		✓
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. LPM9080271	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Anthony Baldwin Title TREASURER.

Signature Date JANUARY 30, 2013

Representing (company name) Crescent Point Energy U.S. Corp.

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
ULT 13-25-3-1E	25	030S	010E	4304751890		Fee	OW	APD
DEEP CREEK 15-25-3-1E	25	030S	010E	4304751892		Fee	OW	APD
ULT 2-35-3-1E	35	030S	010E	4304751893		Fee	OW	APD
ULT 3-35-3-1E	35	030S	010E	4304751894		Fee	OW	APD
MARSH 11-35-3-1E	35	030S	010E	4304751896		Fee	OW	APD
ULT 4-35-3-1E	35	030S	010E	4304751899		Fee	OW	APD
ULT 9-6-4-2E	06	040S	020E	4304751916		Fee	OW	APD
DEEP CREEK 14-23-3-1E	23	030S	010E	4304751919		Fee	OW	APD
DEEP CREEK 14-24-3-1E	24	030S	010E	4304751921		Fee	OW	APD
DEEP CREEK 15-24-3-1E	24	030S	010E	4304751922		Fee	OW	APD
DEEP CREEK 16-24-3-1E	24	030S	010E	4304751923		Fee	OW	APD
DEEP CREEK 6-25-3-1E	25	030S	010E	4304751926		Fee	OW	APD
MARSH 12-35-3-1E	35	030S	010E	4304751927		Fee	OW	APD
ULT 15-6-4-2E	06	040S	020E	4304751928		Fee	OW	APD
DEEP CREEK 9-25-3-1E	25	030S	010E	4304751929		Fee	OW	APD
DEEP CREEK 8-25-3-1E	25	030S	010E	4304751930		Fee	OW	APD
ULT 8-36-3-1E	36	030S	010E	4304751931		Fee	OW	APD
ULT 11-6-4-2E	06	040S	020E	4304751932		Fee	OW	APD
ULT 11-36-3-1E	36	030S	010E	4304751933		Fee	OW	APD
ULT 13-6-4-2E	06	040S	020E	4304751934		Fee	OW	APD
ULT 1-35-3-1E	35	030S	010E	4304751935		Fee	OW	APD
DEEP CREEK 1-25-3-1E	25	030S	010E	4304752032		Fee	OW	APD
DEEP CREEK 3-25-3-1E	25	030S	010E	4304752033		Fee	OW	APD
DEEP CREEK 10-25-3-1E	25	030S	010E	4304752034		Fee	OW	APD
SENATORE 12-25-3-1E	25	030S	010E	4304752039		Fee	OW	APD
ULT 3-36-3-1E	36	030S	010E	4304752042		Fee	OW	APD
ULT 10-36-3-1E	36	030S	010E	4304752043		Fee	OW	APD
ULT 12-36-3-1E	36	030S	010E	4304752044		Fee	OW	APD
ULT 8-35-3-1E	35	030S	010E	4304752045		Fee	OW	APD
ULT 6-35-3-1E	35	030S	010E	4304752048		Fee	OW	APD
ULT 12-34-3-1E	34	030S	010E	4304752123		Fee	OW	APD
ULT 10-34-3-1E	34	030S	010E	4304752125		Fee	OW	APD
UTE TRIBAL 15-32-3-2E	32	030S	020E	4304752195		Indian	OW	APD
UTE TRIBAL 16-5-4-2E	05	040S	020E	4304752196		Indian	OW	APD
UTE TRIBAL 11-4-4-2E	04	040S	020E	4304752197		Indian	OW	APD
UTE TRIBAL 13-4-4-2E	04	040S	020E	4304752198		Indian	OW	APD
UTE TRIBAL 14-4-4-2E	04	040S	020E	4304752199		Indian	OW	APD
UTE TRIBAL 4-9-4-2E	09	040S	020E	4304752200		Indian	OW	APD
UTE TRIBAL 14-10-4-2E	10	040S	020E	4304752201		Indian	OW	APD
UTE TRIBAL 2-15-4-2E	15	040S	020E	4304752202		Indian	OW	APD
UTE TRIBAL 7-15-4-2E	15	040S	020E	4304752203		Indian	OW	APD
UTE TRIBAL 8-15-4-2E	15	040S	020E	4304752204		Indian	OW	APD
UTE TRIBAL 9-16-4-2E	16	040S	020E	4304752205		Indian	OW	APD
UTE TRIBAL 11-16-4-2E	16	040S	020E	4304752206		Indian	OW	APD
UTE TRIBAL 13-16-4-2E	16	040S	020E	4304752207		Indian	OW	APD
UTE TRIBAL 15-16-4-2E	16	040S	020E	4304752208		Indian	OW	APD
COLEMAN TRIBAL 10-18-4-2E	18	040S	020E	4304752210		Indian	OW	APD
DEEP CREEK TRIBAL 5-17-4-2E	17	040S	020E	4304752211		Indian	OW	APD
COLEMAN TRIBAL 9-17-4-2E	17	040S	020E	4304752212		Indian	OW	APD
COLEMAN TRIBAL 10-17-4-2E	17	040S	020E	4304752213		Indian	OW	APD
COLEMAN TRIBAL 11-17-4-2E	17	040S	020E	4304752214		Indian	OW	APD
COLEMAN TRIBAL 14-17-4-2E	17	040S	020E	4304752215		Indian	OW	APD
COLEMAN TRIBAL 15X-18D-4-2E	18	040S	020E	4304752216		Indian	OW	APD
COLEMAN TRIBAL 16-17-4-2E	17	040S	020E	4304752217		Indian	OW	APD
COLEMAN TRIBAL 16-18-4-2E	18	040S	020E	4304752218		Indian	OW	APD
COLEMAN TRIBAL 13-17-4-2E	17	040S	020E	4304752219		Indian	OW	APD
DEEP CREEK TRIBAL 4-25-3-1E	25	030S	010E	4304752222		Indian	OW	APD
DEEP CREEK TRIBAL 3-5-4-2E	05	040S	020E	4304752223		Indian	OW	APD
DEEP CREEK TRIBAL 5-5-4-2E	05	040S	020E	4304752224		Indian	OW	APD
DEEP CREEK TRIBAL 4-5-4-2E	05	040S	020E	4304752225		Indian	OW	APD
DEEP CREEK TRIBAL 6-5-4-2E	05	040S	020E	4304752226		Indian	OW	APD
DEEP CREEK 9-9-4-2E	09	040S	020E	4304752409		Fee	OW	APD
DEEP CREEK 13-9-4-2E	09	040S	020E	4304752410		Fee	OW	APD
DEEP CREEK 15-9-4-2E	09	040S	020E	4304752411		Fee	OW	APD

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 1-16-4-2E	16	040S	020E	4304752412		Fee	OW	APD
DEEP CREEK 3-16-4-2E	16	040S	020E	4304752413		Fee	OW	APD
DEEP CREEK 7-9-4-2E	09	040S	020E	4304752414		Fee	OW	APD
DEEP CREEK 11-9-4-2E	09	040S	020E	4304752415		Fee	OW	APD
DEEP CREEK 5-16-4-2E	16	040S	020E	4304752416		Fee	OW	APD
ULT 14-5-4-2E	05	040S	020E	4304752417		Fee	OW	APD
DEEP CREEK 7-16-4-2E	16	040S	020E	4304752418		Fee	OW	APD
DEEP CREEK 11-15-4-2E	15	040S	020E	4304752422		Fee	OW	APD
ULT 13-5-4-2E	05	040S	020E	4304752423		Fee	OW	APD
DEEP CREEK 13-15-4-2E	15	040S	020E	4304752424		Fee	OW	APD
DEEP CREEK 15-15-4-2E	15	040S	020E	4304752425		Fee	OW	APD
DEEP CREEK 16-15-4-2E	15	040S	020E	4304752426		Fee	OW	APD
BOWERS 5-6-4-2E	06	040S	020E	4304752427		Fee	OW	APD
BOWERS 6-6-4-2E	06	040S	020E	4304752428		Fee	OW	APD
BOWERS 7-6-4-2E	06	040S	020E	4304752430		Fee	OW	APD
BOWERS 8-6-4-2E	06	040S	020E	4304752431		Fee	OW	APD
DEEP CREEK 8-9-4-2E	09	040S	020E	4304752438		Fee	OW	APD
DEEP CREEK 10-9-4-2E	09	040S	020E	4304752439		Fee	OW	APD
DEEP CREEK 12-9-4-2E	09	040S	020E	4304752440		Fee	OW	APD
DEEP CREEK 14-9-4-2E	09	040S	020E	4304752445		Fee	OW	APD
DEEP CREEK 2-16-4-2E	16	040S	020E	4304752446		Fee	OW	APD
DEEP CREEK 16-9-4-2E	09	040S	020E	4304752447		Fee	OW	APD
DEEP CREEK 4-16-4-2E	16	040S	020E	4304752448		Fee	OW	APD
DEEP CREEK 6-16-4-2E	16	040S	020E	4304752449		Fee	OW	APD
DEEP CREEK 8-16-4-2E	16	040S	020E	4304752450		Fee	OW	APD
DEEP CREEK 12-15-4-2E	15	040S	020E	4304752451		Fee	OW	APD
DEEP CREEK 14-15-4-2E	15	040S	020E	4304752452		Fee	OW	APD
DEEP CREEK 12-32-3-2E	32	030S	020E	4304752453		Fee	OW	APD
DEEP CREEK 14-32-3-2E	32	030S	020E	4304752455		Fee	OW	APD
ULT 9-34-3-1E	34	030S	010E	4304752462		Fee	OW	APD
ULT 11-34-3-1E	34	030S	010E	4304752463		Fee	OW	APD
ULT 13-34-3-1E	34	030S	010E	4304752464		Fee	OW	APD
ULT 14-34-3-1E	34	030S	010E	4304752465		Fee	OW	APD
ULT 15-34-3-1E	34	030S	010E	4304752466		Fee	OW	APD
COLEMAN TRIBAL 2-7-4-2E	07	040S	020E	4304752472		Indian	OW	APD
COLEMAN TRIBAL 4-7-4-2E	07	040S	020E	4304752473		Indian	OW	APD
COLEMAN TRIBAL 6-7-4-2E	07	040S	020E	4304752474		Indian	OW	APD
COLEMAN TRIBAL 8-7-4-2E	07	040S	020E	4304752475		Indian	OW	APD
DEEP CREEK TRIBAL 10-7-4-2E	07	040S	020E	4304752476		Indian	OW	APD
DEEP CREEK TRIBAL 12-7-4-2E	07	040S	020E	4304752477		Indian	OW	APD
DEEP CREEK TRIBAL 14-7-4-2E	07	040S	020E	4304752478		Indian	OW	APD
DEEP CREEK TRIBAL 16-7-4-2E	07	040S	020E	4304752479		Indian	OW	APD
COLEMAN TRIBAL 2-8-4-2E	08	040S	020E	4304752480		Indian	OW	APD
COLEMAN TRIBAL 4-8-4-2E	08	040S	020E	4304752481		Indian	OW	APD
DEEP CREEK TRIBAL 14-8-4-2E	08	040S	020E	4304752482		Indian	OW	APD
DEEP CREEK TRIBAL 12-8-4-2E	08	040S	020E	4304752483		Indian	OW	APD
COLEMAN TRIBAL 6-8-4-2E	08	040S	020E	4304752484		Indian	OW	APD
COLEMAN TRIBAL 8-8-4-2E	08	040S	020E	4304752485		Indian	OW	APD
DEEP CREEK TRIBAL 16-8-4-2E	08	040S	020E	4304752486		Indian	OW	APD
DEEP CREEK TRIBAL 10-8-4-2E	08	040S	020E	4304752487		Indian	OW	APD
GUSHER FED 14-3-6-20E	03	060S	200E	4304752497		Federal	OW	APD
HORSESHOE BEND FED 14-28-6-21E	28	060S	210E	4304752498		Federal	OW	APD
GUSHER FED 9-3-6-20E	03	060S	200E	4304752499		Federal	OW	APD
GUSHER FED 6-25-6-20E	25	060S	200E	4304752500		Federal	OW	APD
GUSHER FED 8-25-6-20E	25	060S	200E	4304752501		Federal	OW	APD
HORSESHOE BEND FED 11-29-6-21E	29	060S	210E	4304752502		Federal	OW	APD
GUSHER FED 1-11-6-20E	11	060S	200E	4304752503		Federal	OW	APD
GUSHER FED 11-22-6-20E	22	060S	200E	4304752504		Federal	OW	APD
GUSHER FED 3-21-6-20E	21	060S	200E	4304752505		Federal	OW	APD
GUSHER FED 16-26-6-20E	26	060S	200E	4304752506		Federal	OW	APD
GUSHER FED 12-15-6-20E	15	060S	200E	4304752507		Federal	OW	APD
GUSHER FED 11-1-6-20E	01	060S	200E	4304752508		Federal	OW	APD
GUSHER FED 1-27-6-20E	27	060S	200E	4304752509		Federal	OW	APD
GUSHER FED 9-27-6-20E	27	060S	200E	4304752510		Federal	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
GUSHER FED 1-28-6-20E	28	060S	200E	4304752511		Federal	OW	APD
WOMACK 7-8-3-1E	08	030S	010E	4304752880		Fee	OW	APD
Kendall 13-17-3-1E	17	030S	010E	4304752881		Fee	OW	APD
WOMACK 11-9-3-1E	09	030S	010E	4304752882		Fee	OW	APD
Kendall 11-17-3-1E	17	030S	010E	4304752883		Fee	OW	APD
WOMACK 13-9-3-1E	09	030S	010E	4304752884		Fee	OW	APD
WOMACK 3-16-3-1E	16	030S	010E	4304752885		Fee	OW	APD
WOMACK 4-16-3-1E	16	030S	010E	4304752886		Fee	OW	APD
WOMACK 5-8-3-1E	08	030S	010E	4304752887		Fee	OW	APD
Womack 4-7-3-1E	07	030S	010E	4304752888		Fee	OW	APD
WOMACK 5-16-3-1E	16	030S	010E	4304752889		Fee	OW	APD
WOMACK 6-16-3-1E	16	030S	010E	4304752890		Fee	OW	APD
Kendall 5-17-3-1E	17	030S	010E	4304752891		Fee	OW	APD
Kendall 5-9-3-1E	09	030S	010E	4304752892		Fee	OW	APD
KENDALL 12-7-3-1E	07	030S	010E	4304752893		Fee	OW	APD
Kendall 11-8-3-1E	08	030S	010E	4304752894		Fee	OW	APD
Kendall 4-17-3-1E	17	030S	010E	4304752895		Fee	OW	APD
Kendall 7-9-3-1E	09	030S	010E	4304752896		Fee	OW	APD
Kendall 13-8-3-1E	08	030S	010E	4304752897		Fee	OW	APD
Kendall 16-8-3-1E	08	030S	010E	4304752898		Fee	OW	APD
Kendall 6-9-3-1E	09	030S	010E	4304752899		Fee	OW	APD
KENDALL 15-7-3-1E	07	030S	010E	4304752900		Fee	OW	APD
KENDALL 9-8-3-1E	08	030S	010E	4304752901		Fee	OW	APD
KENDALL 13-7-3-1E	07	030S	010E	4304752911		Fee	OW	APD
ULT 3-31-3-2E	31	030S	020E	4304752954		Fee	OW	APD
ULT 6-29-3-2E	29	030S	020E	4304752955		Fee	OW	APD
ULT 5-31-3-2E	31	030S	020E	4304752956		Fee	OW	APD
ULT 11-31-3-2E	31	030S	020E	4304752957		Fee	OW	APD
ULT 13-31-3-2E	31	030S	020E	4304752958		Fee	OW	APD
ULT 11-29-3-2E	29	030S	020E	4304752959		Fee	OW	APD
ULT 13-29-3-2E	29	030S	020E	4304752960		Fee	OW	APD
ULT 5-29-3-2E	29	030S	020E	4304752961		Fee	OW	APD
ULT 4-29-3-2E	29	030S	020E	4304752962		Fee	OW	APD
ULT 14-29-3-2E	29	030S	020E	4304752963		Fee	OW	APD
ULT 3-29-3-2E	29	030S	020E	4304752964		Fee	OW	APD
MERRITT 2-18-3-1E	18	030S	010E	4304752966		Fee	OW	APD
MERRITT 3-18-3-1E	18	030S	010E	4304752967		Fee	OW	APD
DEEP CREEK 11-20-3-2	20	030S	020E	4304752968		Fee	OW	APD
DEEP CREEK 14-19-3-2E	19	030S	020E	4304752969		Fee	OW	APD
DEEP CREEK 5-30-3-2E	30	030S	020E	4304752970		Fee	OW	APD
DEEP CREEK 11-30-3-2E	30	030S	020E	4304752971		Fee	OW	APD
DEEP CREEK 1-30-3-2E	30	030S	020E	4304752972		Fee	OW	APD
DEEP CREEK 13-20-3-2E	20	030S	020E	4304752973		Fee	OW	APD
DEEP CREEK 16-29-3-2E	29	030S	020E	4304752974		Fee	OW	APD
DEEP CREEK 15-29-3-2E	29	030S	020E	4304752975		Fee	OW	APD
DEEP CREEK 11-19-3-2E	19	030S	020E	4304752976		Fee	OW	APD
DEEP CREEK 14-20-3-2E	20	030S	020E	4304752977		Fee	OW	APD
DEEP CREEK 12-19-3-2E	19	030S	020E	4304752978		Fee	OW	APD
DEEP CREEK 13-19-3-2E	19	030S	020E	4304752979		Fee	OW	APD
DEEP CREEK 12-20-3-2E	20	030S	020E	4304752980		Fee	OW	APD
DEEP CREEK 1-31-3-2E	31	030S	020E	4304752981		Fee	OW	APD
DEEP CREEK 3-30-3-2E	30	030S	020E	4304752982		Fee	OW	APD
DEEP CREEK 10-29-3-2E	29	030S	020E	4304752983		Fee	OW	APD
DEEP CREEK 7-31-3-2E	31	030S	020E	4304752984		Fee	OW	APD
UTE ENERGY 16-31-3-2E	31	030S	020E	4304752985		Fee	OW	APD
UTE ENERGY 15-31-3-2E	31	030S	020E	4304752986		Fee	OW	APD
GAVITTE 15-23-3-1E	23	030S	010E	4304752987		Fee	OW	APD
KNIGHT 13-30-3-2E	30	030S	020E	4304752988		Fee	OW	APD
KNIGHT 15-30-3-2E	30	030S	020E	4304752989		Fee	OW	APD
MERRITT 7-18-3-1E	18	030S	010E	4304752992		Fee	OW	APD
LAMB 3-15-4-2E	15	040S	020E	4304753014		Fee	OW	APD
LAMB 4-15-4-2E	15	040S	020E	4304753015		Fee	OW	APD
LAMB 5-15-4-2E	15	040S	020E	4304753016		Fee	OW	APD
LAMB 6-15-4-2E	15	040S	020E	4304753017		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 9-15-4-2E	15	040S	020E	4304753018		Fee	OW	APD
DEEP CREEK 10-15-4-2E	15	040S	020E	4304753019		Fee	OW	APD
KENDALL 14-7-3-1E	07	030S	010E	4304753088		Fee	OW	APD
WOMACK 1-7-3-1E	07	030S	010E	4304753089		Fee	OW	APD
KENDALL 15-18-3-1E	18	030S	010E	4304753090		Fee	OW	APD
KENDALL 10-18-3-1E	18	030S	010E	4304753091		Fee	OW	APD
KENDALL 16-18-3-1E	18	030S	010E	4304753092		Fee	OW	APD
WOMACK 2-7-3-1E	07	030S	010E	4304753093		Fee	OW	APD
WOMACK 3-7-3-1E	07	030S	010E	4304753094		Fee	OW	APD
KENDALL 9-18-3-1E	18	030S	010E	4304753095		Fee	OW	APD
KENDALL 8-18-3-1E	18	030S	010E	4304753096		Fee	OW	APD
KENDALL 1-18-3-1E	18	030S	010E	4304753097		Fee	OW	APD
KENDALL 6-17-3-1E	17	030S	010E	4304753098		Fee	OW	APD
KENDALL 3-17-3-1E	17	030S	010E	4304753099		Fee	OW	APD
KENDALL 12-9-3-1E	09	030S	010E	4304753100		Fee	OW	APD
KENDALL 12-17-3-1E	17	030S	010E	4304753101		Fee	OW	APD
WOMACK 1-8-3-1E	08	030S	010E	4304753104		Fee	OW	APD
WOMACK 2-8-3-1E	08	030S	010E	4304753105		Fee	OW	APD
WOMACK 3-8-3-1E	08	030S	010E	4304753106		Fee	OW	APD
WOMACK 4-8-3-1E	08	030S	010E	4304753107		Fee	OW	APD
WOMACK 6-8-3-1E	08	030S	010E	4304753108		Fee	OW	APD
WOMACK 8-8-3-1E	08	030S	010E	4304753109		Fee	OW	APD
KENDALL 10-8-3-1E	08	030S	010E	4304753110		Fee	OW	APD
KENDALL 12-8-3-1E	08	030S	010E	4304753111		Fee	OW	APD
KENDALL 14-8-3-1E	08	030S	010E	4304753112		Fee	OW	APD
KENDALL 2-9-3-1E	09	030S	010E	4304753114		Fee	OW	APD
KENDALL 15-8-3-1E	08	030S	010E	4304753115		Fee	OW	APD
KETTLE 3-10-3-1E	10	030S	010E	4304753116		Fee	OW	APD
KETTLE 6-10-3-1E	10	030S	010E	4304753117		Fee	OW	APD
KETTLE 11-10-3-1E	10	030S	010E	4304753118		Fee	OW	APD
KETTLE 12-10-3-1E	10	030S	010E	4304753119		Fee	OW	APD
KENDALL 14-17-3-1E	17	030S	010E	4304753120		Fee	OW	APD
KENDALL TRIBAL 14-18-3-1E	18	030S	010E	4304753142		Indian	OW	APD
KENDALL TRIBAL 9-13-3-1W	13	030S	010W	4304753143		Indian	OW	APD
KENDALL TRIBAL 1-13-3-1W	13	030S	010W	4304753144		Indian	OW	APD
KENDALL TRIBAL 13-18-3-1E	18	030S	010E	4304753145		Indian	OW	APD
KENDALL TRIBAL 9-7-3-1E	07	030S	010E	4304753146		Indian	OW	APD
KENDALL TRIBAL 10-7-3-1E	07	030S	010E	4304753147		Indian	OW	APD
KENDALL TRIBAL 12-18-3-1E	18	030S	010E	4304753148		Indian	OW	APD
KENDALL TRIBAL 11-18-3-1E	18	030S	010E	4304753149		Indian	OW	APD
KENDALL TRIBAL 5-18-3-1E	18	030S	010E	4304753150		Indian	OW	APD
KENDALL TRIBAL 4-18-3-1E	18	030S	010E	4304753151		Indian	OW	APD
KENDALL TRIBAL 16-7-3-1E	07	030S	010E	4304753152		Indian	OW	APD
KENDALL TRIBAL 11-7-3-1E	07	030S	010E	4304753153		Indian	OW	APD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: FEE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
KENDALL 3-17-3-1E

2. NAME OF OPERATOR:
CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER:
43047530990000

3. ADDRESS OF OPERATOR:
555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER:
720 880-3621 Ext

9. FIELD and POOL or WILDCAT:
WILDCAT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0828 FNL 1881 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NENW Section: 17 Township: 03.0S Range: 01.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ NOTICE OF INTENT
  Approximate date work will start:
- ☐ SUBSEQUENT REPORT
  Date of Work Completion:
- ✓ SPUD REPORT
  Date of Spud:
  9/25/2013
- ☐ DRILLING REPORT
  Report Date:

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy US Corp spud the Kendall 3-17-3-1E with Pete Martin Rig #15 on September 25, 2013 at 12:30 PM.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
September 26, 2013

NAME (PLEASE PRINT)
Lauren MacMillan

PHONE NUMBER
303 382-6787

TITLE
Regulatory Specialist

SIGNATURE
N/A

DATE
9/26/2013

RECEIVED: Sep. 26, 2013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: FEE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
KENDALL 3-17-3-1E

2. NAME OF OPERATOR:
CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER:
43047530990000

3. ADDRESS OF OPERATOR:
555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER:
720 880-3621 Ext

9. FIELD and POOL or WILDCAT:
WILDCAT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0828 FNL 1881 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NENW Section: 17 Township: 03.0S Range: 01.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 12/1/2013	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached drill report for Crescent Point Energy US Corp's Kendall 3-17-3-1E, encompassing all drilling operations to date (9/25/2013 - 11/28/2013).

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
December 02, 2013

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lauren MacMillan	303 382-6787	Regulatory Specialist

SIGNATURE	DATE
N/A	12/1/2013

RECEIVED: Dec. 01, 2013

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 10/4/2013
Report #: 1.0, DFS: 9.73
Depth Progress:

Well Name: Kendall 3-17-3-1E

UWI/API	Surface Legal Location	License #
43-047-53099	3-17-3-1	

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
9/25/2013 12:30	11/28/2013 16:30		5,002.00	12.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition

Operation At 6am	Operation Next 24hrs

24 Hr Summary

9/25/2013 MIRU PETE MARTIN DRILLING,SPUD WELL @12:30 9/25/2013,DRILL 52' KB 24" CONDUCTOR HOLE,RUN & CEMENT 52' KB16"CONDUCTOR PIPE,R/D,M/O,10/3/2013 MIRU PRO PETRO RIG #10,DRILL 1062' KB 12 1/4" SURF HOLE,RUN & CEMENT 8 5/8" 24# SURF CSG SET@ 1026' KB,R/D,M/O,WAIT ON DRILLING RIG

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com

Mud Checks

<depth>ftKB, <dttm>

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cp)	YP OR (lbf/100ft²)

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)

Drill Strings

BHA #<stringno>, <des>

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP…

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)

String Components

Comment

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq

AFE Number	
1726413US	

Start Depth (ftKB)	End Depth (ftKB)
0.0	0.0

Target Formation	Target Depth (ftKB)
WASATCH	9,400.0

Last Casing String
Surface, 1,026.0ftKB

Daily Contacts

Job Contact	Mobile

Rigs

Capstar Drilling, 316

Contractor	Rig Number
Capstar Drilling	316

Rig Supervisor	Phone Mobile
Jacob Staton	435-819-0179

1, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
1		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b…

P (psi)	Slow Spd	Strokes (s…	Eff (%)

2, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
2		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b…

P (psi)	Slow Spd	Strokes (s…	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 11/17/2013
Report #: 2.0, DFS: 53.73
Depth Progress: 77.00

Well Name: Kendall 3-17-3-1E

UWI/API	Surface Legal Location	License #
43-047-53099	3-17-3-1	

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
9/25/2013 12:30	11/28/2013 16:30		5,002.00	12.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
CLEAR	46.0	GOOD	

Operation At 6am	Operation Next 24hrs
DRLG/SLIDE	DRLG/SLIDE 77/8 PROD HOLE WITH MWD

24 Hr Summary

PJSM WITH TRUKCS MOVE RIG .6 OF A MILE, SET IN RIG AND RIG UP, SET STACK, HCR, CHOKE LINE, KILL LINE, ROTATING HEAD, PIPE RAMS, BLIND RAMS, CHOKE, UPPER KELLY VALVE, DART, TIW VALVE @ 3000 PSI, SC AND ANNULAR @1500 PSI, PICK UP BIT AND MUD MOTOR, PICK UP MWD TOOLS, TRIP IN BHA, INSTALL ROTATING RUBBER, SLIP AND CUT 90', CONTINUE TO TRIP IN TAG CMT @ 949', DRILL OUT CEMENT AND SHOE, DRLG/SLIDE 77/8 PROD HOLE F/1062' T/1139' (77' FPH154) SURVEY @ 1056' INC 0.5 AZM 176.7

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
15:30	17:00	1.50	1.50	1	RIGUP & TEARDOWN	PJSM WITH TRUKCS MOVE RIG .6 OF A MILE
17:00	19:00	2.00	3.50	1	RIGUP & TEARDOWN	SET IN RIG AND RIG UP
19:00	23:00	4.00	7.50	14	NIPPLE UP B.O.P	SET STACK, HCR, CHOKE LINE, KILL LINE, ROTATING HEAD,
23:00	02:00	3.00	10.50	15	TEST B.O.P	PIPE RAMS, BLIND RAMS, CHOKE, UPPER KELLY VALVE, DART, TIW VALVE @ 3000 PSI, SC AND ANNULAR @1500 PSI
02:00	02:30	0.50	11.00	6	TRIPS	PICK UP BIT AND MUD MOTOR
02:30	03:00	0.50	11.50	20	DIRECTIONAL WORK	PICK UP MWD TOOLS
03:00	04:00	1.00	12.50	6	TRIPS	TRIP IN BHA
04:00	04:30	0.50	13.00	6	TRIPS	INSTALL ROTATING RUBBER
04:30	05:30	1.00	14.00	9	CUT OFF DRILL LINE	SLIP AND CUT 90'
05:30	06:00	0.50	14.50	6	TRIPS	CONTINUE TO TRIP IN TAG CMT @ 949'
06:00	08:00	2.00	16.50	6	TRIPS	DRILL OUT CEMENT AND SHOE
08:00	08:30	0.50	17.00	2	DRILL ACTUAL	DRLG/SLIDE 77/8 PROD HOLE F/1062' T/1139' (77' FPH154)

Mud Checks

<depth>ftKB, 11/17/2013 15:30

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cp)	YP OR (lbf/100ft²)
H2O	15:30					

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)

Drill Strings

BHA #<stringno>, Rotary Drop

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
1	7 7/8in, Q506F , 7142429	1.00	3-3-CT-S--2-CT-PR		66.1

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
	557.57	6.500

String Components

Hughes SN # TX18413R Q506F, Mud Motor - Bent Housing, UBHO, Drill Collar - Non Mag, DRILL COLLAR, HWDP

Comment

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	1,062.0	1,139.0	77.00	0.50	154.0	383	18	65	778.0	51	55	8,709.0

AFE Number	Start Depth (ftKB)	End Depth (ftKB)
1726413US	1,062.0	1,139.0

Target Formation	Target Depth (ftKB)
WASATCH	9,400.0

Last Casing String: Surface, 1,026.0ftKB

Daily Contacts

Job Contact	Mobile
Shane Loftus	307-258-4659
Floyd Mitchell	435-823-3608
Jacob Staton	435-819-0179

Rigs

Capstar Drilling, 316

Contractor	Rig Number
Capstar Drilling	316

Rig Supervisor	Phone Mobile
Jacob Staton	435-819-0179

1, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
1		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
6	9.02	0.078

P (psi)	Slow Spd	Strokes (s...	Eff (%)

2, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
2		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
6	9.02	0.078

P (psi)	Slow Spd	Strokes (s...	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 11/18/2013
Report #: 3.0, DFS: 54.73
Depth Progress: 2,803.00

Well Name: Kendall 3-17-3-1E

UWI/API	Surface Legal Location	License #
43-047-53099	3-17-3-1	

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
9/25/2013 12:30	11/28/2013 16:30		5,002.00	12.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
CLEAR	48.0	GOOD	GOOD

Operation At 6am	Operation Next 24hrs
DRLG/SLIDE	DRLG/SLIDE 77/8 PROD HOLE WITH MWD

24 Hr Summary
DRLG/SLIDE 77/8 PROD HOLE F/1139' T/2511' (1372' FPH 137.2) RIG SERVICE, DRLG/SLIDE 77/8 PROD HOLE F/2511' T/3942' (1431' FPH 106) SURVEY @ 3815 INC 0.9 AZM 122.8

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	16:00	10.00	10.00	2	DRILL ACTUAL	DRLG/SLIDE 77/8 PROD HOLE F/1139' T/2511' (1372' FPH 137.2)
16:00	16:30	0.50	10.50	7	LUBRICATE RIG	RIG SERVICE
16:30	06:00	13.50	24.00	2	DRILL ACTUAL	DRLG/SLIDE 77/8 PROD HOLE F/2511' T/3942' (1431' FPH 106) SURVEY @ 3815 INC 0.9 AZM 122.8

Mud Checks

1,712.0ftKB, 11/18/2013 06:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cp)	YP OR (lbf/100ft²)
H20	06:00	1,712.0	8.45	28	1.0	1.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
1.000	1.000			8.5		2.0

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
	0.1	4,000.000	20.000	0.1		

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
	0.0		4000.0	714.0

Drill Strings

BHA #<stringno>, Rotary Drop

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
1	7 7/8in, Q506F , 7142429	1.00	3-3-CT-S--2-CT-PR		66.1

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
	557.57	6.500

String Components
Hughes SN # TX18413R Q506F, Mud Motor - Bent Housing, UBHO, Drill Collar - Non Mag, DRILL COLLAR, HWDP

Comment

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	1,139.0	3,942.0	2,880.00	24.00	119.3	376	19	65	1,152.0	90	95	10,226.0

AFE Number
1726413US

Start Depth (ftKB)	End Depth (ftKB)
1,139.0	3,942.0

Target Formation	Target Depth (ftKB)
WASATCH	9,400.0

Last Casing String
Surface, 1,026.0ftKB

Daily Contacts

Job Contact	Mobile
Shane Loftus	307-258-4659
Floyd Mitchell	435-823-3608
Jacob Staton	435-819-0179

Rigs

Capstar Drilling, 316

Contractor	Rig Number
Capstar Drilling	316

Rig Supervisor	Phone Mobile
Jacob Staton	435-819-0179

1, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
1		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
6	9.02	0.078

P (psi)	Slow Spd	Strokes (s...	Eff (%)
362.0	No	64	

2, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
2		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
6	9.02	0.078

P (psi)	Slow Spd	Strokes (s...	Eff (%)
361.0	Yes	64	

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
AQUA SORB	195.00	1.0
DAP	35.00	15.0
ENGINEERING	450.00	1.0
LIQUI DRILL	135.00	1.0
RENTAL	50.00	1.0
TAX		67.0

Safety Checks

Time	Type	Des
17:00	BOP Drill	BOP DRILL

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 11/19/2013
Report #: 4.0, DFS: 55.73
Depth Progress: 1,119.00

Well Name: Kendall 3-17-3-1E

UWI/API	Surface Legal Location	License #
43-047-53099	3-17-3-1	

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
9/25/2013 12:30	11/28/2013 16:30		5,002.00	12.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
CLOUDY	46.0	GOOD	GOOD

Operation At 6am	Operation Next 24hrs
DRLG/SLIDE	DRLG/SLIDE 77/8 PROD HOLE WITH MWD

24 Hr Summary

DRLG/SLIDE 77/8 PROD HOLE F/3942' T/4110' (168' FPH 168) LAY DOWN ONE JT AND SEND LCM SWEEPS, HOLE PACKED OFF, DRLG/SLIDE 77/8 PROD HOLE F/4110' T/4486' (376' FPH 57.8) TOOK WT OFF BIT IN DOLST, RIG SERVICE, CHANGE OUT MANIFOLD GASKET ON RIG ENGINE, DRLG/SLIDE 77/8 PROD HOLE F/4486' T/5061' (575' FPH 39.6) MUD LOSS 54 BBLS, MUD AIRED UP MIXING ALUMINUM STEARAT, B/G GAS 240, CNNECTION 148 AND PEAK 569 @ 4670'

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	07:00	1.00	1.00	2	DRILL ACTUAL	DRLG/SLIDE 77/8 PROD HOLE F/3942' T/4110' (168' FPH 168)
07:00	08:00	1.00	2.00	5	COND MUD & CIRC	LAY DOWN ONE JT AND SEND LCM SWEEPS, HOLE PACKED OFF
08:00	14:30	6.50	8.50	2	DRILL ACTUAL	DRLG/SLIDE 77/8 PROD HOLE F/4110' T/4486' (376' FPH 57.8) TOOK WT OFF BIT IN DOLST
14:30	15:00	0.50	9.00	7	LUBRICATE RIG	RIG SERVICE
15:00	15:30	0.50	9.50	8	REPAIR RIG	CHANGE OUT MANIFOLD GASKET ON RIG ENGINE
15:30	06:00	14.50	24.00	2	DRILL ACTUAL	DRLG/SLIDE 77/8 PROD HOLE F/4486' T/5061' (575' FPH 39.6)

Mud Checks

4,402.0ftKB, 11/19/2013 06:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cp)	YP OR (lbf/100ft²)
DAP	06:00	4,402.0	9.10	29	1.0	1.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
1.000	1.000			8.5	0.1	9.0

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
		9,000.000		0.1		

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
	54.0	660.0	4000.0	

Drill Strings

BHA #<stringno>, Rotary Drop

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
1	7 7/8in, Q506F , 7142429	1.00	3-3-CT-S--2-CT-PR		66.1

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
	557.57	6.500

String Components

Hughes SN # TX18413R Q506F, Mud Motor - Bent Housing, UBHO, Drill Collar - Non Mag, DRILL COLLAR, HWDP

Comment

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	3,942.0	5,061.0	3,999.00	46.00	50.9	376	14	65	961.0	107	116	6,752.0

AFE Number	Start Depth (ftKB)	End Depth (ftKB)
1726413US	3,942.0	5,061.0

Target Formation	Target Depth (ftKB)
WASATCH	9,400.0

Last Casing String: Surface, 1,026.0ftKB

Daily Contacts

Job Contact	Mobile
Shane Loftus	307-258-4659
Floyd Mitchell	435-823-3608
Jacob Staton	435-819-0179

Rigs

Capstar Drilling, 316

Contractor	Rig Number
Capstar Drilling	316

Rig Supervisor	Phone Mobile
Jacob Staton	435-819-0179

1, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
1		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
6	9.02	0.078

P (psi)	Slow Spd	Strokes (s...	Eff (%)

2, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
2		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
6	9.02	0.078

P (psi)	Slow Spd	Strokes (s...	Eff (%)
342.0	Yes	64	

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
BENTONITE	7.50	30.0
CORROSION RING	100.00	1.0
DAP	35.00	19.0
ENGINEERING	450.00	1.0
HOLE SEAL	21.00	44.0
PALLETS	20.00	3.0
RENTAL	50.00	1.0
SAWDUST	4.50	39.0
SEA MUD	15.50	156.0
SHRINK WRAP	20.00	3.0
TAX		301.0

Safety Checks

Time	Type	Des
17:00	Safety Meeting	MIXING SEA MUD

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 11/20/2013
Report #: 5.0, DFS: 56.73
Depth Progress: 562.00

Well Name: Kendall 3-17-3-1E

UWI/API	Surface Legal Location	License #
43-047-53099	3-17-3-1	

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
9/25/2013 12:30	11/28/2013 16:30		5,002.00	12.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
CLOUDY	46.0	GOOD	GOOD

Operation At 6am	Operation Next 24hrs
DRLG/SLIDE	DRLG/SLIDE 77/8 PROD HOLE WITH MWD, TRIP OUT FOR BIT, PICK UP NEW BIT, SCRIBE TOOL, TRIP IN, DRLG/SLIDE 77/8 PROD HOLE WITH MWD

24 Hr Summary

DRLG/SLIDE 77/8 PROD HOLE F/5031' T/5118' (87' FPH 29') RIG SERVICE, DRLG/SLIDE 77/8 PROD HOLE F/5118' T/5623' (505' FPH 24.6) MUD LOSS 46 BBLS, B/G GAS 136, CONNECTION 515, PEAK 619 @ 5435

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	09:00	3.00	3.00	2	DRILL ACTUAL	DRLG/SLIDE 77/8 PROD HOLE F/5031' T/5118' (87' FPH 29')
09:00	09:30	0.50	3.50	7	LUBRICATE RIG	RIG SERVICE
09:30	06:00	20.50	24.00	2	DRILL ACTUAL	DRLG/SLIDE 77/8 PROD HOLE F/5118' T/5623' (505' FPH 24.6)

Mud Checks

5,093.0ftKB, 11/20/2013 06:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cp)	YP OR (lbf/100ft²)
DAP	06:00	5,093.0	9.45	30	1.0	1.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
1.000	2.000			8.5	0.3	13.0

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
	1.0	23,000.000		0.1		

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
	48.0	3.0	4000.0	211.0

Drill Strings

BHA #<stringno>, Rotary Drop

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
1	7 7/8in, Q506F , 7142429	1.00	3-3-CT-S--2-CT-PR		66.1

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
	557.57	6.500

String Components

Hughes SN # TX18413R Q506F, Mud Motor - Bent Housing, UBHO, Drill Collar - Non Mag, DRILL COLLAR, HWDP

Comment

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	5,061.0	5,623.0	4,561.0	69.00	24.4	361	14	65	1,056.0	110	114	6,752.0

AFE Number		
1726413US		
Start Depth (ftKB)	End Depth (ftKB)	
5,061.0	5,623.0	
Target Formation	Target Depth (ftKB)	
WASATCH	9,400.0	
Last Casing String		
Surface, 1,026.0ftKB		

Daily Contacts

Job Contact	Mobile
Shane Loftus	307-258-4659
Floyd Mitchell	435-823-3608
Jacob Staton	435-819-0179

Rigs

Capstar Drilling, 316

Contractor	Rig Number
Capstar Drilling	316
Rig Supervisor	Phone Mobile
Jacob Staton	435-819-0179

1, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
1		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
6	9.02	0.078

P (psi)	Slow Spd	Strokes (s...	Eff (%)

2, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
2		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
6	9.02	0.078

P (psi)	Slow Spd	Strokes (s...	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
ALUMINUM STAERATE	130.00	2.0
BRINE	7.50	270.0
DAP	35.00	72.0
ENGINEERING	450.00	1.0
HOLE SEAL	21.00	13.0
PALLETS	20.00	4.0
RENTAL	50.00	1.0
SAWDUST	4.50	29.0
SEA MUD	15.50	252.0
SHRINK WRAP	20.00	4.0
TAX		525.0
TRUCKING		1,200.0
WALNUT	14.50	17.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 11/21/2013
Report #: 6.0, DFS: 57.73
Depth Progress: 414.00

Well Name: Kendall 3-17-3-1E

UWI/API	Surface Legal Location	License #
43-047-53099	3-17-3-1	

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
9/25/2013 12:30	11/28/2013 16:30		5,002.00	12.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
SNOWING	36.0	GOOD	GOOD

Operation At 6am	Operation Next 24hrs
DRLG/SLIDE	DRLG/SLIDE 77/8 PROD HOLE WITH MWD

24 Hr Summary

DRLG/SLIDE 77/8 PROD HOLE F/5623' T/5630' (7' FPH 3.5) CIRCULATE AND BUILD DRY JOB, TRIP OUT FOR BIT, LAY DOWN BHA AND PULL ROTATING RUBBER, RIG SERVICE, LAY DOWN MWD TOOLS, PICK UP MWD TOOLS AND SCRIBE (MONEL AND NVADER) TRIP IN WITH NEW BIT, WASH AND REAM LAST 100', DRLG/SLIDE 77/8 PROD HOLE F/5630' T/6044' (414 FPH 37.6) MUD LOSS 237 BBLS, B/G GAS 592, CONNECTION 1262, PEAK 3391 @ 5746', SURVEY @ 5920' INC 0.4 AZM 240.0

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	08:00	2.00	2.00	2	DRILL ACTUAL	DRLG/SLIDE 77/8 PROD HOLE F/5623' T/5630' (7' FPH 3.5)
08:00	08:30	0.50	2.50	5	COND MUD & CIRC	CIRCULATE AND BUILD DRY JOB
08:30	11:30	3.00	5.50	6	TRIPS	TRIP OUT FOR BIT
11:30	12:00	0.50	6.00	6	TRIPS	LAY DOWN BHA AND PULL ROTATING RUBBER
12:00	12:30	0.50	6.50	7	LUBRICATE RIG	RIG SERVICE
12:30	13:30	1.00	7.50	20	DIRECTIONAL WORK	LAY DOWN MWD TOOLS
13:30	14:30	1.00	8.50	20	DIRECTIONAL WORK	PICK UP MWD TOOLS AND SCRIBE (MONEL AND NVADER)
14:30	18:30	4.00	12.50	6	TRIPS	TRIP IN WITH NEW BIT
18:30	19:00	0.50	13.00	3	REAMING	WASH AND REAM LAST 100'
19:00	06:00	11.00	24.00	2	DRILL ACTUAL	DRLG/SLIDE 77/8 PROD HOLE F/5630' T/6044' (414 FPH 37.6)

Mud Checks

5,630.0ftKB, 11/21/2013 06:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cp)	YP OR (lbf/100ft²)
DAP	06:00	5,630.0	9.70	30	1.0	1.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
1.000	2.000			8.5	0.3	12.5

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
	1.0	34,000.000		0.1		

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
	237.0			519.0

Drill Strings

BHA #<stringno>, Rotary Drop

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
2	7 7/8in, MM65, 12232817	1.00	0-1-WT-A-X-I-NO-TD	1.18	30.9

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
16/16/16/16/16/16	557.57	6.500

String Components

Security SN # 12232817 MM65, Mud Motor - Bent Housing, UBHO, Drill Collar - Non Mag, DRILL COLLAR, HWDP

Comment

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	5,630.0	6,044.0	414.00	11.00	37.6	373	15	65	1,223.0	123	125	7,560.0

AFE Number	Start Depth (ftKB)	End Depth (ftKB)
1726413US	5,630.0	6,044.0

Target Formation	Target Depth (ftKB)
WASATCH	9,400.0

Last Casing String: Surface, 1,026.0ftKB

Daily Contacts

Job Contact	Mobile
Shane Loftus	307-258-4659
Floyd Mitchell	435-823-3608
Jacob Staton	435-819-0179

Rigs

Capstar Drilling, 316

Contractor	Rig Number
Capstar Drilling	316

Rig Supervisor	Phone Mobile
Jacob Staton	435-819-0179

1, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
1		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
6	9.02	0.078

P (psi)	Slow Spd	Strokes (s...	Eff (%)

2, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
2		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
6	9.02	0.078

P (psi)	Slow Spd	Strokes (s...	Eff (%)
326.0	Yes	64	

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
ENGINEERING	450.00	1.0
HOLE SEAL	21.00	41.0
RENTAL	50.00	1.0
SAWDUST	4.50	76.0
SEA MUD	15.50	36.0
TAX		123.0

Safety Checks

Time	Type	Des
08:00	Safety Meeting	TRIPPING

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 11/22/2013
Report #: 7.0, DFS: 58.73
Depth Progress: 847.00

Well Name: Kendall 3-17-3-1E

UWI/API	Surface Legal Location	License #
43-047-53099	3-17-3-1	

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
9/25/2013 12:30	11/28/2013 16:30		5,002.00	12.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
CLOUDY	34.0	GOOD	GOOD

Operation At 6am	Operation Next 24hrs
DRLG/SLIDE	DRLG/SLIDE 77/8 PROD HOLE WITH MWD

24 Hr Summary

DRLG/SLIDE 77/8 PROD HOLE F/6044' T/6387' (343' FPH 32.6) RIG SERVICE, DRLG/SLIDE 77/8 PROD HOLE F/6387' T/6891' (504 FPH 38.7) MUD LOSS 45 BBLS, B/G GAS 256, CONNECTION 498, PEAK 518 @ 6449', SURVEY @ 6765' INC 0.8 AZM 327.5

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	16:30	10.50	10.50	2	DRILL ACTUAL	DRLG/SLIDE 77/8 PROD HOLE F/6044' T/6387' (343' FPH 32.6)
16:30	17:00	0.50	11.00	7	LUBRICATE RIG	RIG SERVICE
17:00	06:00	13.00	24.00	2	DRILL ACTUAL	DRLG/SLIDE 77/8 PROD HOLE F/6387' T/6891' (504 FPH 38.7)

Mud Checks

6,200.0ftKB, 11/22/2013 06:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cp)	YP OR (lbf/100ft²)
DAP	06:00	6,200.0	9.75	31	1.0	1.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
2.000	2.000			8.5	0.3	11.0

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
	1.0	53,000.000	20.000	0.1	0.100	

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
	45.0		4500.0	752.0

Drill Strings

BHA #<stringno>, Rotary Drop

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
2	7 7/8in, MM65, 12232817	1.00	0-1-WT-A-X-I-NO-TD	1.18	30.9

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
16/16/16/16/16/16	557.57	6.500

String Components

Security SN # 12232817 MM65, Mud Motor - Bent Housing, UBHO, Drill Collar - Non Mag, DRILL COLLAR, HWDP

Comment

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	6,044.0	6,891.0	1,261.00	34.50	36.0	373	15	65	1,261.0	129	135	8,110.0

AFE Number		
1726413US		
Start Depth (ftKB)	End Depth (ftKB)	
6,044.0	6,891.0	
Target Formation	Target Depth (ftKB)	
WASATCH	9,400.0	
Last Casing String		
Surface, 1,026.0ftKB		

Daily Contacts

Job Contact	Mobile
Shane Loftus	307-258-4659
Floyd Mitchell	435-823-3608
Jacob Staton	435-819-0179

Rigs

Capstar Drilling, 316

Contractor	Rig Number
Capstar Drilling	316
Rig Supervisor	Phone Mobile
Jacob Staton	435-819-0179

1, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
1		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
6	9.02	0.078

P (psi)	Slow Spd	Strokes (s...	Eff (%)

2, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
2		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
6	9.02	0.078

P (psi)	Slow Spd	Strokes (s...	Eff (%)
438.0	Yes	64	

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
BRINE	7.50	100.0
DAP	35.00	30.0
ENGINEERING	450.00	1.0
HOLE SEAL	21.00	25.0
PALLETS	20.00	3.0
RENTAL	50.00	1.0
SAWDUST	4.50	50.0
SEA MUD	15.50	86.0
SHRINK WRAP	20.00	3.0
TAX		228.0

Safety Checks

Time	Type	Des
17:00	Safety Meeting	MAKING CONNECTION
19:00	Safety Meeting	BOILER

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 11/23/2013
Report #: 8.0, DFS: 59.73
Depth Progress: 761.00

Well Name: Kendall 3-17-3-1E

UWI/API	Surface Legal Location	License #
43-047-53099	3-17-3-1	

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
9/25/2013 12:30	11/28/2013 16:30		5,002.00	12.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
CLOUDY	33.0	GOOD	GOOD

Operation At 6am	Operation Next 24hrs
DRLG/SLIDE	DRLG/SLIDE 77/8 PROD HOLE WITH MWD

24 Hr Summary

DRLG/SLIDE 77/8 PROD HOLE F/6891' T/7318' (427' FPH 38.8) RIG SERVICE, DRLG/SLIDE 77/8 PROD HOLE F/7318' T/7652' (334' FPH 23.8) @ 7192' HAD TO SLIDE EVERY CONNECTION WANTING TO GO SE HARD, MUD LOSS 50 BBLS, B/G GAS 187, CONNECTION 292, PEAK 583 @ 7093', SURVEY @ 7526' INC 1.4 AZM 137.4

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	17:00	11.00	11.00	2	DRILL ACTUAL	DRLG/SLIDE 77/8 PROD HOLE F/6891' T/7318' (427' FPH 38.8)
17:00	17:30	0.50	11.50	7	LUBRICATE RIG	RIG SERVICE
17:30	06:00	12.50	24.00	2	DRILL ACTUAL	DRLG/SLIDE 77/8 PROD HOLE F/7318' T/7652' (334' FPH 23.8)

Mud Checks

7,060.0ftKB, 11/23/2013 06:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cp)	YP OR (lbf/100ft²)
DAP	06:00	7,060.0	9.75	31	1.0	1.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
2.000	2.000			8.5	0.3	12.0

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
	1.0	56,000.000		0.1		

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
99.0	50.0	49.0	4500.0	743.0

Drill Strings

BHA #<stringno>, Rotary Drop

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
2	7 7/8in, MM65, 12232817	1.00	0-1-WT-A-X-I-NO-TD	1.18	30.9

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
16/16/16/16/16/16	557.57	6.500

String Components

Security SN # 12232817 MM65, Mud Motor - Bent Housing, UBHO, Drill Collar - Non Mag, DRILL COLLAR, HWDP

Comment

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	6,891.0	7,652.0	2,022.00	58.00	32.4	373	15	65	1,345.0	144	149	8,850.0

AFE Number	Start Depth (ftKB)	End Depth (ftKB)
1726413US	6,891.0	7,652.0

Target Formation	Target Depth (ftKB)
WASATCH	9,400.0

Last Casing String: Surface, 1,026.0ftKB

Daily Contacts

Job Contact	Mobile
Shane Loftus	307-258-4659
Floyd Mitchell	435-823-3608
Jacob Staton	435-819-0179

Rigs

Capstar Drilling, 316

Contractor	Rig Number
Capstar Drilling	316

Rig Supervisor	Phone Mobile
Jacob Staton	435-819-0179

1, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
1		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
6	9.02	0.078

P (psi)	Slow Spd	Strokes (s...	Eff (%)

2, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
2		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
6	9.02	0.078

P (psi)	Slow Spd	Strokes (s...	Eff (%)
385.0	Yes	64	

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
ALUMINUM STAERATE	130.00	1.0
BRINE	7.50	25.0
DAP	35.00	38.0
ENGINEERING	450.00	1.0
HOLE SEAL	21.00	43.0
PALLETS	20.00	2.0
RENTAL	50.00	1.0
SAWDUST	4.50	120.0
SEA MUD	15.50	28.0
SHRINK WRAP	20.00	2.0
TAX		239.0

Safety Checks

Time	Type	Des
14:00	Safety Meeting	BLOWING DOWN BOILER
04:00	Safety Meeting	BOOM APERATION

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 11/24/2013
Report #: 9.0, DFS: 60.73
Depth Progress: 583.00

Well Name: Kendall 3-17-3-1E

UWI/API	Surface Legal Location	License #
43-047-53099	3-17-3-1	

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
9/25/2013 12:30	11/28/2013 16:30		5,002.00	12.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
CLOUDY	34.0	GOOD	GOOD

Operation At 6am	Operation Next 24hrs
DRLG/SLIDE	DRLG/SLIDE 77/8 PROD HOLE WITH MWD

24 Hr Summary

DRLG/SLIDE 77/8 PROD HOLE F/7652' T/7860' (208' FPH 20.8) RIG SERVICE, DRLG/SLIDE 77/8 PROD HOLE F/7860' T/8235' (400' FPH 29.6) STILL GOING SOUTH HAVE TO SLIDE EVERY CONNECTION, MUD LOSS 45 BBLS, B/G GAS 428, CONNECTION 648, PEAK 1196 @ 8016', SURVEY @ 8110' INC 1.2 AZM 236.7

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	16:00	10.00	10.00	2	DRILL ACTUAL	DRLG/SLIDE 77/8 PROD HOLE F/7652' T/7860' (208' FPH 20.8)
16:00	16:30	0.50	10.50	7	LUBRICATE RIG	RIG SERVICE
16:30	06:00	13.50	24.00	2	DRILL ACTUAL	DRLG/SLIDE 77/8 PROD HOLE F/7860' T/8235' (400' FPH 29.6)

Mud Checks

7,800.0ftKB, 11/24/2013 06:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cp)	YP OR (lbf/100ft²)
DAP	06:00	7,800.0	97.00	31	1.0	1.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
2.000	2.000			8.5	0.3	12.0

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
	1.0	48,000.000		0.1		

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
86.0	45.0	41.0	4500.0	727.0

Drill Strings

BHA #<stringno>, Rotary Drop

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
2	7 7/8in, MM65, 12232817	1.00	0-1-WT-A-X-I-NO-TD	1.18	30.9

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
16/16/16/16/16/16	557.57	6.500

String Components

Security SN # 12232817 MM65, Mud Motor - Bent Housing, UBHO, Drill Collar - Non Mag, DRILL COLLAR, HWDP

Comment

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	7,652.0	8,235.0	2,605.00	81.50	24.8	373	15	65	1,431.0	150	155	9,392.0

AFE Number	
1726413US	

Start Depth (ftKB)	End Depth (ftKB)
7,652.0	8,235.0

Target Formation	Target Depth (ftKB)
WASATCH	9,400.0

Last Casing String: Surface, 1,026.0ftKB

Daily Contacts

Job Contact	Mobile
Shane Loftus	307-258-4659
Floyd Mitchell	435-823-3608
Jacob Staton	435-819-0179

Rigs

Capstar Drilling, 316

Contractor	Rig Number
Capstar Drilling	316

Rig Supervisor	Phone Mobile
Jacob Staton	435-819-0179

1, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
1		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
6	9.02	0.078

P (psi)	Slow Spd	Strokes (s...	Eff (%)
438.0	Yes	64	

2, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
2		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
6	9.02	0.078

P (psi)	Slow Spd	Strokes (s...	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
ALUMINUM STAERATE	130.00	2.0
BRINE	7.50	25.0
DAP	35.00	26.0
ENGINEERING	450.00	1.0
HOLE SEAL	21.00	30.0
PALLETS	20.00	3.0
RENTAL	50.00	1.0
SAWDUST	4.50	75.0
SEA MUD	15.50	20.0
SHRINK WRAP	20.00	3.0
TAX		180.0
TRUCKING		800.0

Safety Checks

Time	Type	Des
04:00	Safety Meeting	WEATHER COLD CONDITIONS

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 11/25/2013
Report #: 10.0, DFS: 61.73
Depth Progress: 625.00

Well Name: Kendall 3-17-3-1E

UWI/API	Surface Legal Location	License #
43-047-53099	3-17-3-1	

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
9/25/2013 12:30	11/28/2013 16:30		5,002.00	12.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
CLOUDY	36.0	GOOD	GOOD

Operation At 6am	Operation Next 24hrs
CIRCULATE	DRLG/SLIDE 77/8 PROD HOLE WITH MWD

24 Hr Summary

DRLG/SLIDE 77/8 PROD HOLE F/8235' T/8646' (411' FPH 37.3) RIG SERVICE, DRLG/SLIDE 77/8 PROD HOLE F/8646' T/8860' (214' FPH 23.7) DRILLED IN TO GAS @ 8850' GOT UP TO 11187 UNITS, PICK UP AND BRING MUD WT UP F/9.9+ T/10.1+, PUMP PSI 1295 @125 STKS, GAINED 15 BBLS (GAS CUT MUD WT TO 9.7) MUD LOSS 100 BBLS, B/G GAS 7486, CONNECTION 5121, PEAK 11184 @ 8822'

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	17:00	11.00	11.00	2	DRILL ACTUAL	DRLG/SLIDE 77/8 PROD HOLE F/8235' T/8646' (411' FPH 37.3)
17:00	17:30	0.50	11.50	7	LUBRICATE RIG	RIG SERVICE
17:30	02:30	9.00	20.50	2	DRILL ACTUAL	DRLG/SLIDE 77/8 PROD HOLE F/8646' T/8860' (214' FPH 23.7)
02:30	06:00	3.50	24.00	5	COND MUD & CIRC	DRILLED IN TO GAS @ 8850' GOT UP TO 11187 UNITS, PICK UP AND BRING MUD WT UP F/9.9+ T/10.1+, PUMP PSI 1295 @125 STKS, GAINED 15 BBLS (GAS CUT MUD WT TO 9.7)

Mud Checks

8,500.0ftKB, 11/25/2013 06:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cp)	YP OR (lbf/100ft²)
DAP	06:00	8,500.0	9.85	32	1.0	2.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
2.000	3.000			8.5	0.3	12.5

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
	1.0	50,000.000	20.000	0.1		

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
39.0	100.0	39.0	4500.0	733.0

Drill Strings

BHA #<stringno>, Rotary Drop

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
2	7 7/8in, MM65, 12232817	1.00	0-1-WT-A-X-I-NO-TD	1.18	30.9

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
16/16/16/16/16/16	557.57	6.500

String Components

Security SN # 12232817 MM65, Mud Motor - Bent Housing, UBHO, Drill Collar - Non Mag, DRILL COLLAR, HWDP

Comment

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	8,235.0	8,860.0	3,230.00	101.50	31.3	373	15	65	1,428.0	156	161	9,761.0

AFE Number	
1726413US	

Start Depth (ftKB)	End Depth (ftKB)
8,235.0	8,860.0

Target Formation	Target Depth (ftKB)
WASATCH	9,400.0

Last Casing String

Surface, 1,026.0ftKB

Daily Contacts

Job Contact	Mobile
Shane Loftus	307-258-4659
Floyd Mitchell	435-823-3608
Jacob Staton	435-819-0179

Rigs

Capstar Drilling, 316

Contractor	Rig Number
Capstar Drilling	316

Rig Supervisor	Phone Mobile
Jacob Staton	435-819-0179

1, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
1		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
6	9.02	0.078

P (psi)	Slow Spd	Strokes (s...	Eff (%)

2, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
2		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
6	9.02	0.078

P (psi)	Slow Spd	Strokes (s...	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
ALUMINUM STAERATE	130.00	3.0
DAP	35.00	27.0
ENGINEERING	450.00	1.0
HOLE SEAL	21.00	44.0
PALLETS	20.00	4.0
RENTAL	50.00	1.0
SAWDUST	4.50	100.0
SEA MUD	15.50	142.0
SHRINK WRAP	20.00	10.0
TAX		394.0
WALNUT	14.50	6.0

Safety Checks

Time	Type	Des
04:00	Safety Meeting	MIXING MUD

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 11/26/2013
Report #: 11.0, DFS: 62.73
Depth Progress: 540.00

Well Name: Kendall 3-17-3-1E

UWI/API	Surface Legal Location	License #
43-047-53099	3-17-3-1	

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
9/25/2013 12:30	11/28/2013 16:30		5,002.00	12.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
CLOUDY	34.0	GOOD	GOOD

Operation At 6am	Operation Next 24hrs
TRIPPING	DRLG/SLIDE 77/8 PROD HOLE WITH MWD

24 Hr Summary

DRLG/SLIDE 77/8 PROD HOLE F/8860' T/9067' (207' FPH 24.3) RIG SERVICE, DRLG/SLIDE 77/8 PROD HOLE F/9067' T/9400' TD (333 FPH 28) CIRCULATE, PUMP LCM SWEEP, PUMP 278 BBLS OF 12.0 PPG KILL PILL @ 3726 STKS, 80 BBLS 0F 10.15 PPG ACTIVE @ 1072 STKS, 40 BBLS OF 13.5 PPG DRY JOB @ 536 STKS, MUD LOSS 125 BBLS, B/G GAS 6537, CONNECTOIN 8454, PEAK 13098 @ 8909'

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	14:30	8.50	8.50	2	DRILL ACTUAL	DRLG/SLIDE 77/8 PROD HOLE F/8860' T/9067' (207' FPH 24.3)
14:30	15:00	0.50	9.00	7	LUBRICATE RIG	RIG SERVICE
15:00	03:00	12.00	21.00	2	DRILL ACTUAL	DRLG/SLIDE 77/8 PROD HOLE F/9067' T/9400' TD (333 FPH 28)
03:00	06:00	3.00	24.00	5	COND MUD & CIRC	CIRCULATE, PUMP LCM SWEEP, PUMP 278 BBLS OF 12.0 PPG KILL PILL @ 3726 STKS, 80 BBLS 0F 10.15 PPG ACTIVE @ 1072 STKS, 40 BBLS OF 13.5 PPG DRY JOB @ 536 STKS

Mud Checks

8,890.0ftKB, 11/26/2013 06:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cp)	YP OR (lbf/100ft²)
DAP	06:00	8,890.0	10.15	32	2.0	0.100

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
3.000	3.000			8.5	0.3	13.0

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
		51,000.000	20.000	0.1		

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
125.0	125.0	22.0	4200.0	759.0

Drill Strings

BHA #<stringno>, Rotary Drop

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
2	7 7/8in, MM65, 12232817	1.00	0-1-WT-A-X-I-NO-TD	1.18	30.9

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
16/16/16/16/16/16	557.57	6.500

String Components

Security SN # 12232817 MM65, Mud Motor - Bent Housing, UBHO, Drill Collar - Non Mag, DRILL COLLAR, HWDP

Comment

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	8,860.0	9,400.0	3,770.00	122.00	26.3	373	19	65	1,428.0	167	176	9,761.0

AFE Number
1726413US

Start Depth (ftKB)	End Depth (ftKB)
8,860.0	9,400.0

Target Formation	Target Depth (ftKB)
WASATCH	9,400.0

Last Casing String: Surface, 1,026.0ftKB

Daily Contacts

Job Contact	Mobile
Shane Loftus	307-258-4659
Floyd Mitchell	435-823-3608
Jacob Staton	435-819-0179

Rigs

Capstar Drilling, 316

Contractor	Rig Number
Capstar Drilling	316

Rig Supervisor	Phone Mobile
Jacob Staton	435-819-0179

1, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
1		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
6	9.02	0.078

P (psi)	Slow Spd	Strokes (s...	Eff (%)

2, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
2		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
6	9.02	0.078

P (psi)	Slow Spd	Strokes (s...	Eff (%)
440.0	Yes	64	

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
ALUMINUM STAERATE	130.00	8.0
BARITE	10.65	320.0
DAP	35.00	7.0
ENGINEERING	450.00	1.0
HOLE SEAL	21.00	54.0
PALLETS	20.00	12.0
RENTAL	50.00	1.0
SAWDUST	4.50	140.0
SEA MUD	15.50	78.0
SHRINK WRAP	20.00	4.0
TAX		318.0
TRUCKING		2,000.0
WALNUT	14.50	9.0

Safety Checks

Time	Type	Des
04:30	Safety Meeting	LAY DOWN PIPE

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 11/27/2013
Report #: 12.0, DFS: 63.73
Depth Progress: 0.00

Well Name: Kendall 3-17-3-1E

UWI/API	Surface Legal Location	License #
43-047-53099	3-17-3-1	

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
9/25/2013 12:30	11/28/2013 16:30		5,002.00	12.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
CLOUDY	32.0	GOOD	GOOD

Operation At 6am	Operation Next 24hrs
RUN PRODUCTION CASING @7000'	RUN & CEMENT PRODUCTION CASING, NIPPLE DOWN BOP, CLEAN PITS, DRAIN LINES. RELEASE RIG. RIG DOWN

24 Hr Summary
LAY DOWN DP TO 3000', CIRC. 2 BOTTOMS UP @ 3000' , CON'T. LD/DP & BHA, LOG OPEN HOLE W/ TRIPLE COMBO, LOGGERS TD 9420', RIG UP & RUN 5.5'' P-110 PRODUCTION cASING

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	11:00	5.00	5.00	6	TRIPS	LAY DOWN DRILL PIPE TO 3000'
11:00	11:30	0.50	5.50	5	COND MUD & CIRC	CIRCULATE 2 BOTTOMS UP @ 550 GPM
11:30	15:00	3.50	9.00	6	TRIPS	CONTINUE LAY DOWN DRILL PIPE AND BHA
15:00	15:30	0.50	9.50	7	LUBRICATE RIG	RIG SERVICE, BLOW DOWN STAND PIPE
15:30	21:00	5.50	15.00	11	WIRELINE LOGS	SAFETY MEETING W/ CREWS, RIG UP & RUN OPEN HOLE LOGS, 1 RUN, TRIPLE COMBO, LOGGERS TD 9420' TO 1029'
21:00	06:00	9.00	24.00	12	RUN CASING & CEMENT	RIG UP & RUN 5.5" 17.0# P-110 PRODUCTION CASING

Mud Checks

9,400.0ftKB, 11/27/2013 13:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cp)	YP OR (lbf/100ft²)
DAP	13:00	9,400.0	10.15	32	2.0	3.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
3.000	3.000	0.0	1	8.0	0.3	13.0

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
		51,000.000		0.1	0.100	

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)

Drill Strings

BHA #<stringno>, Rotary Drop

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
2	7 7/8in, MM65, 12232817	1.00	0-1-WT-A-X-I-NO-TD	1.18	30.9

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)
16/16/16/16/16/16	557.57	6.500

String Components
Security SN # 12232817 MM65, Mud Motor - Bent Housing, UBHO, Drill Collar - Non Mag, DRILL COLLAR, HWDP

Comment

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	9,400.0	9,400.0	3,770.00	122.00		373	19	65	1,428.0	167	176	9,761.0

AFE Number		
1726413US		
Start Depth (ftKB)	End Depth (ftKB)	
9,400.0	9,400.0	
Target Formation	Target Depth (ftKB)	
WASATCH	9,400.0	
Last Casing String		
Surface, 1,026.0ftKB		

Daily Contacts

Job Contact	Mobile
Shane Loftus	307-258-4659
Floyd Mitchell	435-823-3608
Jacob Staton	435-819-0179

Rigs

Capstar Drilling, 316

Contractor	Rig Number
Capstar Drilling	316
Rig Supervisor	Phone Mobile
Jacob Staton	435-819-0179

1, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)	
1			
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...	
6	9.02	0.078	
P (psi)	Slow Spd	Strokes (s...	Eff (%)
1,550.0	No	85	95

2, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)	
2			
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...	
6	9.02	0.078	
P (psi)	Slow Spd	Strokes (s...	Eff (%)
1,550.0	No	85	95

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
BRINE	7.50	590.0
DAP	35.00	30.0
HOLE SEAL	21.00	86.0
PALLETS	20.00	10.0
SAWDUST	4.50	135.0
SEA MUD	15.50	42.0
SHRINK WRAP	20.00	12.0
TAX		340.0
TRUCKING		800.0
WALNUT	14.50	18.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

Crescent Point ENERGY CORP

Daily Drilling Report

Report for: 11/28/2013
Report #: 13.0, DFS: 64.73
Depth Progress: 0.00

Well Name: Kendall 3-17-3-1E

UWI/API	Surface Legal Location	License #
43-047-53099	3-17-3-1	

Spud Date	Date TD Reached (wellbore)	Rig Release Date	Ground Elevation (ft)	Orig KB Elev (ft)
9/25/2013 12:30	11/28/2013 16:30		5,002.00	12.00

Completion Type

Weather	Temperature (°F)	Road Condition	Hole Condition
CLOUDY	32.0	GOOD	GOOD

Operation At 6am	Operation Next 24hrs
RIG DOWN	STACK OUT RIG

24 Hr Summary
RUN 5.5" PROD. CASING SET @ 9392.63', LANDED CASING HANGER W/ 130K, CEMENT PROD CASING, NIPPLE DOWN BOP, CLEAN PITS, RELEASE RIG @ 16:30, 11/28/2013, RIG DOWN

Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Aty Code	Activity	Com
06:00	09:00	3.00	3.00	12	RUN CASING & CEMENT	RUN 4 JTS 5.5" 17# E-80 LT&C TALLIED 171.18' + 242 JTS. 17# P-110 LT&C TALLIED 9221.45', SET @ 9392.63' , LANDED CASING HANGER W/ 130K, FLOAT COLLAR SET @ 9355', WASATCH MARKER SET @ 8470', TGR3 MARKER SET @6410',
09:00	12:30	3.50	6.50	12	RUN CASING & CEMENT	SAFETY MEETING, PRESSURE TEST LINES TO 5000 PSI, PUMP 10 BBL FRESH WATER, 188 BBL (245 SX) 10.5 PPG,4.31 cuft/sk LEAD CEMENT, 188 BBL (635 sx) 13.1 PPG, 1.64 cuft/sk TAIL CEMENT, DISPLACE W/ 217 BBL FRESH WATER,NO RETURNS UNTIL 185 BBL INTO TAIL CEMENT,THEN MAINTAINED GOOD TO SLOW RETURNS THROUGHOUT DISPLACEMENT,1950 PSI LIFT PRESSURE, NO CEMENT TO SURFACE ,LAND LATCH DOWN PLUG W/ 2680 PSI, RELEASE PRESSURE, FLOATS HELD
12:30	16:30	4.00	10.50	14	NIPPLE UP B.O.P	NIPPLE DOWN BOP, CLEAN PITS, RELEASE RIG @ 16:30, 11/28/2013
16:30	06:00	13.50	24.00	1	RIGUP & TEARDOWN	RIG DOWN

Mud Checks

9,400.0ftKB, 11/28/2013 06:00

Type	Time	Depth (ftKB)	Density (lb/gal)	Funnel Viscosity (s/qt)	PV Override (cp)	YP OR (lbf/100ft²)
DAP	06:00	9,400.0	10.10	32	2.0	3.000

Gel 10 sec (lbf/100ft²)	Gel 10 min (lbf/100ft²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)
3.000	3.000	0.0	1	8.0	0.3	

MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel 30 min (lbf/100ft²)
		51,000.000		0.1	0.100	

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)

Drill Strings

BHA #<stringno>, <des>

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP…

Nozzles (1/32")	String Length (ft)	Max Nominal OD (in)

String Components

Comment

Drilling Parameters

Wellbore	Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Cum Drill Time (hr)	Int ROP (ft/hr)	Q Flow (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq

AFE Number	
1726413US	

Start Depth (ftKB)	End Depth (ftKB)
9,400.0	9,400.0

Target Formation	Target Depth (ftKB)
WASATCH	9,400.0

Last Casing String
Surface, 1,026.0ftKB

Daily Contacts

Job Contact	Mobile
Shane Loftus	307-258-4659
Floyd Mitchell	435-823-3608
Jacob Staton	435-819-0179

Rigs

Capstar Drilling, 316

Contractor	Rig Number
Capstar Drilling	316

Rig Supervisor	Phone Mobile
Jacob Staton	435-819-0179

1, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
1		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b…
6	9.02	0.078

P (psi)	Slow Spd	Strokes (s…	Eff (%)

2, Gardner-Denver, PZ-9

Pump #	Pwr (hp)	Rod Dia (in)
2		

Liner Size (in)	Stroke (in)	Vol/Stk OR (b…
6	9.02	0.078

P (psi)	Slow Spd	Strokes (s…	Eff (%)

Mud Additive Amounts

Des	Field Est (Cost/unit)	Consumed
ENGINEERING	450.00	1.0
RENTAL	50.00	1.0

Safety Checks

Time	Type	Des

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: FEE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
KENDALL 3-17-3-1E

2. NAME OF OPERATOR:
CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER:
43047530990000

3. ADDRESS OF OPERATOR:
555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER:
720 880-3621 Ext

9. FIELD and POOL or WILDCAT:
WILDCAT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0828 FNL 1881 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NENW Section: 17 Township: 03.0S Range: 01.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ✓ NOTICE OF INTENT
  Approximate date work will start:
  2/13/2014
- ☐ SUBSEQUENT REPORT
  Date of Work Completion:
- ☐ SPUD REPORT
  Date of Spud:
- ☐ DRILLING REPORT
  Report Date:

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
✓ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy US Corp reports the first production of hydrocarbons from Kendall 3-17-3-1E on February 12, 2014.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
February 19, 2014

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lauren MacMillan	303 382-6787	Regulatory Specialist

SIGNATURE	DATE
N/A	2/13/2014

RECEIVED: Feb. 13, 2014

Reset Form

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes)

FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT or CA AGREEMENT NAME: N/A

8. WELL NAME and NUMBER: KENDALL 3-17-3-1E

9. API NUMBER: 4304753099

10 FIELD AND POOL, OR WILDCAT: UNDESIGNATED

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR: Crescent Point Energy US Corp.

3. ADDRESS OF OPERATOR: 555 17th St., Suite 1800 CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (720) 880-3637

4. LOCATION OF WELL (FOOTAGES)

AT SURFACE: NENW 828' FNL & 1881' FWL

AT TOP PRODUCING INTERVAL REPORTED BELOW: NENW 789' FNL & 1876' FWL

AT TOTAL DEPTH: NENW 890' FNL & 1880' FWL

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 17 3S 1E

12. COUNTY: Uintah

13. STATE: UTAH

14. DATE SPUDDED: 11/17/2013

15. DATE T.D. REACHED: 11/28/2013

16. DATE COMPLETED: 2/6/2014 ABANDONED ☐ READY TO PRODUCE ☑

17. ELEVATIONS (DF, RKB, RT, GL): 5002 GL

18. TOTAL DEPTH: MD 9,400 TVD 9,399

19. PLUG BACK T.D.: MD 9,298 TVD 9,297

20. IF MULTIPLE COMPLETIONS, HOW MANY? * 5

21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

Triple Combo CBL Directional Survey

23.

WAS WELL CORED?	NO ☑	YES ☐	(Submit analysis)
WAS DST RUN?	NO ☑	YES ☐	(Submit report)
DIRECTIONAL SURVEY?	NO ☐	YES ☑	(Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	8-5/8 J-55	24	0	1,026		PREM 675	138	SRFC	
7-7/8	5-1/2 SB8C	17	0	9,400		HiFill V 245	188	250	
						65/35 P 645	188		

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	9,185							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Wasatch	8,468	9,191	8,487	9,190
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)		SIZE	NO. HOLES	PERFORATION STATUS
8,468	9,191	.36	147	Open ☑ Squeezed ☐
				Open ☐ Squeezed ☐
				Open ☐ Squeezed ☐
				Open ☐ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8468' - 9191'	3536 Bbls Slickwater & Xlinked fluid, 2500 gals 15% HCl, 541600 # 20/40 sand

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☑ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: Flowing

(5/2000)

(CONTINUED ON BACK)

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31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
2/12/2014	2/13/2014	24		56	37	148	Flowing

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
14	0	50	40.00				56	37	148	Flowing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.

34. FORMATION (Log) MARKERS:

Name	Top (Measured Depth)
Mahogany	5,546
TGR3	6,426
Douglas Creek	7,391
Black Shale	7,902
Castle Peak	8,048
Uteland Butte	8,328
Wasatch	8,488

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Valari Crary TITLE D&C Technician

SIGNATURE Valari Crary Digitally signed by Valari Crary DN: cn=Valari Crary, o, ou, email=vcrary@crescentpointenergy.com, c=US Date: 2014.04.01 14:09:45 -06'00' DATE 4/1/2014

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

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NEWSCO
Directional Services U.S.A.

CLIENT:	Crescent Point	**NEWSC**	33486
DATE:		**WELL N**	Kendall 3-17-3-1E
STATE:	Utah	**RIG:**	316
FIELD:	Unitah County	**CONTR**	Capstar

TIE-ON DATA			**TARGET DATA**		
C/L (10,30,100):	100.00	Feet	**SENSOR TO BIT:**		
MEASURED DEPTH:	0.00	Feet	**TVD:**	42.00	
TVD:	0.00	Feet	**INC:**	0.00	
INCLINATION:	0.00	Deg.	**VS:**	0.00	
AZIMUTH:	0.00	Deg.			
N(+) S(-):	0.00	Feet			
E(+) W(-):	0.00	Feet			
V/SECTION PLANE:	0.00	Deg.			
V/SECTION :	0.00	Feet	**0.00**	0.00	

#	DEPTH	INC	AZM	CRSL	TVD	VS	+N/S-	+E/W-	DLS	/100 FEET VBUR	WALK	TF
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	1056.00	0.50	176.70	1056.00	1055.99	-4.60	-4.60	0.27	0.05	0.05	16.73	MAG
3	1138.00	0.80	178.80	82.00	1137.98	-5.53	-5.53	0.30	0.37	0.37	2.56	MAG
4	1219.00	0.50	234.70	81.00	1218.98	-6.30	-6.30	0.02	0.82	-0.37	69.01	MAG
5	1301.00	0.70	226.80	82.00	1300.97	-6.85	-6.85	-0.64	0.26	0.24	-9.63	MAG
6	1382.00	1.10	206.80	81.00	1381.96	-7.88	-7.88	-1.35	0.62	0.49	-24.69	MAG
7	1466.00	0.50	261.80	84.00	1465.95	-8.65	-8.65	-2.07	1.08	-0.71	65.48	MAG
8	1550.00	0.40	260.00	84.00	1549.95	-8.76	-8.76	-2.73	0.12	-0.12	-2.14	MAG
9	1632.00	0.50	247.00	82.00	1631.95	-8.95	-8.95	-3.34	0.17	0.12	-15.85	MAG
10	1717.00	0.80	233.00	85.00	1716.94	-9.45	-9.45	-4.15	0.40	0.35	-16.47	MAG
11	1800.00	0.80	230.70	83.00	1799.94	-10.16	-10.16	-5.06	0.04	0.00	-2.77	MAG
12	1884.00	1.00	234.70	84.00	1883.93	-10.96	-10.96	-6.11	0.25	0.24	4.76	MAG
13	1966.00	0.40	309.80	82.00	1965.92	-11.19	-11.19	-6.92	1.19	-0.73	91.59	MAG
14	2050.00	0.30	280.80	84.00	2049.92	-10.96	-10.96	-7.36	0.24	-0.12	-34.52	MAG
15	2134.00	0.30	240.40	84.00	2133.92	-11.03	-11.03	-7.77	0.25	0.00	-48.10	MAG
16	2218.00	0.30	223.10	84.00	2217.92	-11.30	-11.30	-8.11	0.11	0.00	-20.60	MAG
17	2301.00	0.40	241.80	83.00	2300.91	-11.59	-11.59	-8.51	0.18	0.12	22.53	MAG
18	2385.00	0.50	226.60	84.00	2384.91	-11.98	-11.98	-9.04	0.18	0.12	-18.10	MAG
19	2469.00	0.50	208.90	84.00	2468.91	-12.56	-12.56	-9.48	0.18	0.00	-21.07	MAG
20	2551.00	0.50	204.70	82.00	2550.91	-13.19	-13.19	-9.80	0.04	0.00	-5.12	MAG
21	2635.00	0.60	182.70	84.00	2634.90	-13.97	-13.97	-9.98	0.28	0.12	-26.19	MAG
22	2718.00	0.60	177.80	83.00	2717.90	-14.83	-14.83	-9.98	0.06	0.00	-5.90	MAG
23	2806.00	0.80	172.20	88.00	2805.89	-15.90	-15.90	-9.88	0.24	0.23	-6.36	MAG
24	2889.00	0.50	155.60	83.00	2888.89	-16.81	-16.81	-9.65	0.42	-0.36	-20.00	MAG
25	2976.00	0.40	156.90	87.00	2975.88	-17.43	-17.43	-9.38	0.12	-0.11	1.49	MAG
26	3059.00	0.40	167.20	83.00	3058.88	-17.98	-17.98	-9.20	0.09	0.00	12.41	MAG
27	3143.00	0.50	142.10	84.00	3142.88	-18.56	-18.56	-8.91	0.26	0.12	-29.88	MAG
28	3227.00	0.40	132.60	84.00	3226.88	-19.04	-19.04	-8.47	0.15	-0.12	-11.31	MAG

#	Depth	INC	AZM	CRSL	TVD	VS	+N/S-	+E/W-	DLS	/100 FEET VBUR	WALK	PROJECTIO TF
28	3227.00	0.40	132.60	84.00	3226.88	-19.04	-19.04	-8.47	0.15	-0.12	-11.31	MAG
29	3308.00	0.50	151.10	81.00	3307.87	-19.55	-19.55	-8.09	0.22	0.12	22.84	MAG
30	3392.00	0.60	137.90	84.00	3391.87	-20.19	-20.19	-7.62	0.19	0.12	-15.71	MAG
31	3475.00	0.70	143.50	83.00	3474.86	-20.92	-20.92	-7.02	0.14	0.12	6.75	MAG
32	3557.00	0.80	124.70	82.00	3556.86	-21.65	-21.65	-6.25	0.32	0.12	-22.93	MAG
33	3641.00	0.60	134.70	84.00	3640.85	-22.29	-22.29	-5.46	0.28	-0.24	11.90	MAG
34	3724.00	1.10	141.20	83.00	3723.84	-23.22	-23.22	-4.65	0.61	0.60	7.83	MAG
35	3815.00	0.90	122.80	91.00	3814.83	-24.29	-24.29	-3.50	0.41	-0.22	-20.22	MAG

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36	3900.00	0.70	139.20	85.00	3899.82	-24.32	-24.32	-2.45	0.32	-0.24	-16.00	MAG
37	3984.00	0.70	111.70	84.00	3983.81	-25.18	-25.18	-1.49	0.04	0.00	2.98	MAG
38	4068.00	0.80	124.70	84.00	4067.81	-25.70	-25.70	-0.53	0.23	0.12	15.48	MAG
39	4151.00	0.40	160.00	83.00	4150.80	-26.30	-26.30	0.04	0.63	-0.48	42.53	MAG
40	4239.00	0.40	182.50	88.00	4238.80	-26.90	-26.90	0.14	0.18	0.00	25.57	MAG
41	4322.00	0.60	184.80	83.00	4321.80	-27.62	-27.62	0.09	0.24	0.24	2.77	MAG
42	4402.00	0.80	176.60	80.00	4401.79	-28.60	-28.60	0.08	0.28	0.25	-10.25	MAG
43	4486.00	0.40	174.60	84.00	4485.79	-29.48	-29.48	0.15	0.48	-0.48	-2.38	MAG
44	4573.00	0.50	124.90	87.00	4572.78	-29.99	-29.99	0.49	0.45	0.11	-57.13	MAG
45	4657.00	0.50	106.10	84.00	4656.78	-30.31	-30.31	1.14	0.19	0.00	-22.38	MAG
46	4740.00	0.50	110.60	83.00	4739.78	-30.53	-30.53	1.83	0.05	0.00	5.42	MAG
47	4827.00	0.60	107.10	87.00	4826.77	-30.80	-30.80	2.62	0.12	0.11	-4.02	MAG
48	4908.00	0.40	72.10	81.00	4907.77	-30.84	-30.84	3.29	0.44	-0.25	-43.21	MAG
49	4989.00	0.50	48.80	81.00	4988.77	-30.52	-30.52	3.83	0.25	0.12	-28.77	MAG
50	5076.00	0.80	41.40	87.00	5075.76	-29.81	-29.81	4.51	0.36	0.34	-8.51	MAG
51	5159.00	0.70	32.90	83.00	5158.76	-28.95	-28.95	5.17	0.18	-0.12	-10.24	MAG
52	5245.00	0.50	18.20	86.00	5244.75	-28.16	-28.16	5.58	0.29	-0.23	-17.09	MAG
53	5326.00	0.50	1.30	81.00	5325.75	-27.47	-27.47	5.69	0.18	0.00	-20.86	MAG
54	5413.00	0.40	352.70	87.00	5412.74	-26.79	-26.79	5.66	0.14	-0.11	-9.89	MAG
55	5499.00	0.30	339.30	86.00	5498.74	-26.28	-26.28	5.55	0.15	-0.12	-15.58	MAG
56	5581.00	0.40	312.20	82.00	5580.74	-25.88	-25.88	5.26	0.23	0.12	-33.05	MAG
57	5664.00	0.20	332.10	83.00	5663.74	-25.56	-25.56	4.98	0.27	-0.24	23.98	MAG
58	5751.00	0.50	269.90	87.00	5750.74	-25.43	-25.43	4.52	0.51	0.34	-71.49	MAG
59	5833.00	0.60	252.80	82.00	5832.74	-25.56	-25.56	3.76	0.23	0.12	-20.85	MAG
60	5920.00	0.40	240.00	87.00	5919.73	-25.84	-25.84	3.06	0.26	-0.23	-14.71	MAG
61	6003.00	0.60	272.40	83.00	6002.73	-25.97	-25.97	2.37	0.41	0.24	39.04	MAG
62	6086.00	0.50	324.00	83.00	6085.73	-25.66	-25.66	1.73	0.59	-0.12	62.17	MAG
63	6173.00	0.80	301.00	87.00	6172.72	-25.04	-25.04	0.98	0.45	0.34	-26.44	MAG
64	6257.00	1.10	309.40	84.00	6256.71	-24.22	-24.22	-0.14	0.39	0.36	10.00	MAG
65	6345.00	0.60	285.90	88.00	6344.70	-23.56	-23.56	-1.24	0.68	-0.57	-26.70	MAG
66	6429.00	0.50	282.00	84.00	6428.69	-23.37	-23.37	-2.02	0.13	-0.12	-4.64	MAG
67	6510.00	0.30	310.80	81.00	6509.69	-23.15	-23.15	-2.53	0.34	-0.25	35.56	MAG
68	6597.00	0.50	329.60	87.00	6596.69	-22.68	-22.68	-2.89	0.27	0.23	21.61	MAG
69	6681.00	0.60	328.80	84.00	6680.69	-21.98	-21.98	-3.30	0.12	0.12	-0.95	MAG
70	6765.00	0.80	327.50	84.00	6764.68	-21.11	-21.11	-3.85	0.24	0.24	-1.55	MAG
71	6849.00	1.10	319.10	84.00	6848.67	-20.01	-20.01	-4.69	0.39	0.36	-10.00	MAG
										/100 FEET		
#				CRSL	TVD	VS	+N/S-	+E/W-	DLS	VBUR	WALK	TF
71	6849	1	319	84	6849	-20	-20	-5	0	0	-10	MAG
72	6936.00	0.90	334.90	87.00	6935.66	-18.76	-18.76	-5.53	0.39	-0.23	18.16	MAG
73	7025.00	1.10	329.50	89.00	7024.64	-17.39	-17.39	-6.26	0.25	0.22	-6.07	MAG
74	7109.00	0.60	333.90	84.00	7108.63	-16.30	-16.30	-6.86	0.60	-0.60	5.24	MAG
75	7192.00	0.80	123.10	83.00	7191.63	-16.23	-16.23	-6.57	1.63	0.24	179.76	MAG
76	7276.00	1.00	158.80	84.00	7275.62	-17.23	-17.23	-5.81	0.69	0.24	42.50	MAG
77	7360.00	1.00	160.00	84.00	7359.61	-18.60	-18.60	-5.29	0.02	0.00	1.43	MAG
78	7443.00	1.50	141.70	83.00	7442.59	-20.14	-20.14	-4.37	0.76	0.60	-22.05	MAG
79	7526.00	1.40	137.40	83.00	7525.56	-21.74	-21.74	-3.01	0.18	-0.12	-5.18	MAG
80	7610.00	1.30	165.30	84.00	7609.54	-23.41	-23.41	-2.08	0.78	-0.12	33.21	MAG
81	7694.00	1.40	163.40	84.00	7693.52	-25.32	-25.32	-1.54	0.13	0.12	-2.26	MAG
82	7777.00	1.40	180.40	83.00	7776.49	-27.30	-27.30	-1.26	0.50	0.00	20.48	MAG
83	7859.00	1.10	184.60	82.00	7858.47	-29.09	-29.09	-1.33	0.38	-0.37	5.12	MAG
84	7943.00	1.20	197.60	84.00	7942.45	-30.73	-30.73	-1.66	0.33	0.12	15.48	MAG
85	8026.00	1.10	206.60	83.00	8025.44	-32.27	-32.27	-2.28	0.25	-0.12	10.84	MAG
86	8110.00	1.20	236.70	84.00	8109.42	-33.48	-33.48	-3.38	0.72	0.12	35.83	MAG
87	8193.00	1.00	206.40	83.00	8192.41	-34.60	-34.60	-4.42	0.73	-0.24	-36.51	MAG
88	8277.00	0.90	180.20	84.00	8276.40	-35.92	-35.92	-4.75	0.53	-0.12	-31.19	MAG
89	8356.00	1.20	184.50	79.00	8355.38	-37.36	-37.36	-4.82	0.39	0.38	5.44	MAG
90	8440.00	1.30	172.70	84.00	8439.36	-39.19	-39.19	-4.77	0.33	0.12	-14.05	MAG
91	8521.00	1.40	172.00	81.00	8520.34	-41.08	-41.08	-4.51	0.13	0.12	-0.86	MAG
92	8604.00	1.40	163.20	83.00	8603.32	-43.05	-43.05	-4.08	0.26	0.00	-10.60	MAG
93	8691.00	1.50	163.00	87.00	8690.29	-45.16	-45.16	-3.44	0.12	0.11	-0.23	MAG
94	8774.00	1.50	164.40	83.00	8773.26	-47.24	-47.24	-2.83	0.04	0.00	1.69	MAG
95	8854.00	1.10	171.20	80.00	8853.24	-49.01	-49.01	-2.43	0.54	-0.50	8.50	MAG
96	8941.00	1.20	172.80	87.00	8940.22	-50.74	-50.74	-2.19	0.12	0.11	1.84	MAG
97	9025.00	1.40	170.00	84.00	9024.20	-52.62	-52.62	-1.90	0.25	0.24	-3.33	MAG

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98	9112.00	1.20	164.20	87.00	9111.18	-54.55	-54.55	-1.47	0.27	-0.23	-6.67	MAG
99	9197.00	1.50	166.50	85.00	9196.15	-56.48	-56.48	-0.96	0.36	0.35	2.71	MAG
	9280.00	1.70	178.80	83.00	9279.12	-58.77	-58.77	-0.68	0.48	0.24	14.82	MAG
BH	9358.00	1.40	192.70	78.00	9357.09	-60.86	-60.86	-0.87	0.61	-0.38	17.82	MAG
1	9400.00	1.40	192.70	42.00	9399.08	-61.86	-61.86	-1.10	0.00	0.00	0.00	MAG
2												
3												
4												
5												

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Reset Form

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes)

FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT or CA AGREEMENT NAME: N/A

8. WELL NAME and NUMBER: KENDALL 3-17-3-1E

9. API NUMBER: 4304753099

10 FIELD AND POOL, OR WILDCAT: UNDESIGNATED

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF WORK: NEW WELL ☐ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER RECOMPLETE

2. NAME OF OPERATOR: Crescent Point Energy US Corp.

3. ADDRESS OF OPERATOR: 555 17th St., Suite 1800 CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (720) 880-3637

4. LOCATION OF WELL (FOOTAGES)

AT SURFACE: NENW 828' FNL & 1881' FWL

AT TOP PRODUCING INTERVAL REPORTED BELOW: NENW 789' FNL & 1876' FWL

AT TOTAL DEPTH: NENW 890' FNL & 1880' FWL

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 17 3S 1E

12. COUNTY: Uintah

13. STATE: UTAH

14. DATE SPUDDED: 11/17/2013

15. DATE T.D. REACHED: 11/28/2013

16. DATE COMPLETED: 4/21/2014 ABANDONED ☐ READY TO PRODUCE ☑

17. ELEVATIONS (DF, RKB, RT, GL): 5002 GL

18. TOTAL DEPTH: MD 9,400 TVD 9,399

19. PLUG BACK T.D.: MD 9,298 TVD 9,297

20. IF MULTIPLE COMPLETIONS, HOW MANY? * 6

21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

Triple Combo CBL Directional Survey

23.

	NO	YES	
WAS WELL CORED?	☑	☐	(Submit analysis)
WAS DST RUN?	☑	☐	(Submit report)
DIRECTIONAL SURVEY?	☐	☑	(Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	8-5/8 J-55	24	0	1,026		PREM 675	138	SRFC	
7-7/8	5-1/2 SB8C	17	0	9,400		HiFill V 245	188	250	
						65/35 P 645	188		

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	9,173							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) GREEN RIVER	6,445	8,292	9,444	8,291
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
6,445 8,292	.36	156	Open ☑ Squeezed ☐
			Open ☐ Squeezed ☐
			Open ☐ Squeezed ☐
			Open ☐ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6445' - 8292'	3044 Bbls Slickwater & Xlinked fluid, 3000 gals 15% HCl, 430000 # 20/40 sand

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☑ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: Flowing

(5/2000)

(CONTINUED ON BACK)

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31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
4/24/2014	4/24/2014	24		35	2	40	Flowing

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
14	0	350	40.00				35	2	40	Flowing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.

34. FORMATION (Log) MARKERS:

Name	Top (Measured Depth)
Mahogany	5,546
TGR3	6,426
Douglas Creek	7,391
Black Shale	7,902
Castle Peak	8,048
Uteland Butte	8,328
Wasatch	8,488

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Valari Crary TITLE D&C Technician

SIGNATURE Valari Crary Digitally signed by Valari Crary DN: cn=Valari Crary, o, ou, email=vcrary@crescentpointenergy.com, c=US Date: 2014.04.01 14:09:45 -06'00' DATE 5/5/2014

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

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NEWSCO
Directional Services U.S.A.

CLIENT:	Crescent Point	**NEWSC**	33486
DATE:		**WELL N**	Kendall 3-17-3-1E
STATE:	Utah	**RIG:**	316
FIELD:	Unitah County	**CONTR**	Capstar

TIE-ON DATA			TARGET DATA		
C/L (10,30,100):	100.00	Feet	**SENSOR TO BIT:**		
MEASURED DEPTH:	0.00	Feet	**TVD:**	42.00	
TVD:	0.00	Feet	**INC:**	0.00	
INCLINATION:	0.00	Deg.	**VS:**	0.00	
AZIMUTH:	0.00	Deg.			
N(+) S(-):	0.00	Feet			
E(+) W(-):	0.00	Feet			
V/SECTION PLANE:	0.00	Deg.			
V/SECTION :	0.00	Feet	**0.00**	0.00	

#	DEPTH	INC	AZM	CRSL	TVD	VS	+N/S-	+E/W-	DLS	/100 FEET VBUR	WALK	TF
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	1056.00	0.50	176.70	1056.00	1055.99	-4.60	-4.60	0.27	0.05	0.05	16.73	MAG
3	1138.00	0.80	178.80	82.00	1137.98	-5.53	-5.53	0.30	0.37	0.37	2.56	MAG
4	1219.00	0.50	234.70	81.00	1218.98	-6.30	-6.30	0.02	0.82	-0.37	69.01	MAG
5	1301.00	0.70	226.80	82.00	1300.97	-6.85	-6.85	-0.64	0.26	0.24	-9.63	MAG
6	1382.00	1.10	206.80	81.00	1381.96	-7.88	-7.88	-1.35	0.62	0.49	-24.69	MAG
7	1466.00	0.50	261.80	84.00	1465.95	-8.65	-8.65	-2.07	1.08	-0.71	65.48	MAG
8	1550.00	0.40	260.00	84.00	1549.95	-8.76	-8.76	-2.73	0.12	-0.12	-2.14	MAG
9	1632.00	0.50	247.00	82.00	1631.95	-8.95	-8.95	-3.34	0.17	0.12	-15.85	MAG
10	1717.00	0.80	233.00	85.00	1716.94	-9.45	-9.45	-4.15	0.40	0.35	-16.47	MAG
11	1800.00	0.80	230.70	83.00	1799.94	-10.16	-10.16	-5.06	0.04	0.00	-2.77	MAG
12	1884.00	1.00	234.70	84.00	1883.93	-10.96	-10.96	-6.11	0.25	0.24	4.76	MAG
13	1966.00	0.40	309.80	82.00	1965.92	-11.19	-11.19	-6.92	1.19	-0.73	91.59	MAG
14	2050.00	0.30	280.80	84.00	2049.92	-10.96	-10.96	-7.36	0.24	-0.12	-34.52	MAG
15	2134.00	0.30	240.40	84.00	2133.92	-11.03	-11.03	-7.77	0.25	0.00	-48.10	MAG
16	2218.00	0.30	223.10	84.00	2217.92	-11.30	-11.30	-8.11	0.11	0.00	-20.60	MAG
17	2301.00	0.40	241.80	83.00	2300.91	-11.59	-11.59	-8.51	0.18	0.12	22.53	MAG
18	2385.00	0.50	226.60	84.00	2384.91	-11.98	-11.98	-9.04	0.18	0.12	-18.10	MAG
19	2469.00	0.50	208.90	84.00	2468.91	-12.56	-12.56	-9.48	0.18	0.00	-21.07	MAG
20	2551.00	0.50	204.70	82.00	2550.91	-13.19	-13.19	-9.80	0.04	0.00	-5.12	MAG
21	2635.00	0.60	182.70	84.00	2634.90	-13.97	-13.97	-9.98	0.28	0.12	-26.19	MAG
22	2718.00	0.60	177.80	83.00	2717.90	-14.83	-14.83	-9.98	0.06	0.00	-5.90	MAG
23	2806.00	0.80	172.20	88.00	2805.89	-15.90	-15.90	-9.88	0.24	0.23	-6.36	MAG
24	2889.00	0.50	155.60	83.00	2888.89	-16.81	-16.81	-9.65	0.42	-0.36	-20.00	MAG
25	2976.00	0.40	156.90	87.00	2975.88	-17.43	-17.43	-9.38	0.12	-0.11	1.49	MAG
26	3059.00	0.40	167.20	83.00	3058.88	-17.98	-17.98	-9.20	0.09	0.00	12.41	MAG
27	3143.00	0.50	142.10	84.00	3142.88	-18.56	-18.56	-8.91	0.26	0.12	-29.88	MAG
28	3227.00	0.40	132.60	84.00	3226.88	-19.04	-19.04	-8.47	0.15	-0.12	-11.31	MAG

#	Depth	INC	AZM	CRSL	TVD	VS	+N/S-	+E/W-	DLS	/100 FEET VBUR	WALK	PROJECTIO TF
28	3227.00	0.40	132.60	84.00	3226.88	-19.04	-19.04	-8.47	0.15	-0.12	-11.31	MAG
29	3308.00	0.50	151.10	81.00	3307.87	-19.55	-19.55	-8.09	0.22	0.12	22.84	MAG
30	3392.00	0.60	137.90	84.00	3391.87	-20.19	-20.19	-7.62	0.19	0.12	-15.71	MAG
31	3475.00	0.70	143.50	83.00	3474.86	-20.92	-20.92	-7.02	0.14	0.12	6.75	MAG
32	3557.00	0.80	124.70	82.00	3556.86	-21.65	-21.65	-6.25	0.32	0.12	-22.93	MAG
33	3641.00	0.60	134.70	84.00	3640.85	-22.29	-22.29	-5.46	0.28	-0.24	11.90	MAG
34	3724.00	1.10	141.20	83.00	3723.84	-23.22	-23.22	-4.65	0.61	0.60	7.83	MAG
35	3815.00	0.90	122.80	91.00	3814.83	-24.29	-24.29	-3.50	0.41	-0.22	-20.22	MAG

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36	3900.00	0.70	88.20	84.00	3899.82	-24.32	-24.32	-2.45	0.32	-0.24	-16.00	MAG
37	3984.00	0.70	111.70	84.00	3983.81	-25.18	-25.18	-1.49	0.04	0.00	2.98	MAG
38	4068.00	0.80	124.70	84.00	4067.81	-25.70	-25.70	-0.53	0.23	0.12	15.48	MAG
39	4151.00	0.40	160.00	83.00	4150.80	-26.30	-26.30	0.04	0.63	-0.48	42.53	MAG
40	4239.00	0.40	182.50	88.00	4238.80	-26.90	-26.90	0.14	0.18	0.00	25.57	MAG
41	4322.00	0.60	184.80	83.00	4321.80	-27.62	-27.62	0.09	0.24	0.24	2.77	MAG
42	4402.00	0.80	176.60	80.00	4401.79	-28.60	-28.60	0.08	0.28	0.25	-10.25	MAG
43	4486.00	0.40	174.60	84.00	4485.79	-29.48	-29.48	0.15	0.48	-0.48	-2.38	MAG
44	4573.00	0.50	124.90	87.00	4572.78	-29.99	-29.99	0.49	0.45	0.11	-57.13	MAG
45	4657.00	0.50	106.10	84.00	4656.78	-30.31	-30.31	1.14	0.19	0.00	-22.38	MAG
46	4740.00	0.50	110.60	83.00	4739.78	-30.53	-30.53	1.83	0.05	0.00	5.42	MAG
47	4827.00	0.60	107.10	87.00	4826.77	-30.80	-30.80	2.62	0.12	0.11	-4.02	MAG
48	4908.00	0.40	72.10	81.00	4907.77	-30.84	-30.84	3.29	0.44	-0.25	-43.21	MAG
49	4989.00	0.50	48.80	81.00	4988.77	-30.52	-30.52	3.83	0.25	0.12	-28.77	MAG
50	5076.00	0.80	41.40	87.00	5075.76	-29.81	-29.81	4.51	0.36	0.34	-8.51	MAG
51	5159.00	0.70	32.90	83.00	5158.76	-28.95	-28.95	5.17	0.18	-0.12	-10.24	MAG
52	5245.00	0.50	18.20	86.00	5244.75	-28.16	-28.16	5.58	0.29	-0.23	-17.09	MAG
53	5326.00	0.50	1.30	81.00	5325.75	-27.47	-27.47	5.69	0.18	0.00	-20.86	MAG
54	5413.00	0.40	352.70	87.00	5412.74	-26.79	-26.79	5.66	0.14	-0.11	-9.89	MAG
55	5499.00	0.30	339.30	86.00	5498.74	-26.28	-26.28	5.55	0.15	-0.12	-15.58	MAG
56	5581.00	0.40	312.20	82.00	5580.74	-25.88	-25.88	5.26	0.23	0.12	-33.05	MAG
57	5664.00	0.20	332.10	83.00	5663.74	-25.56	-25.56	4.98	0.27	-0.24	23.98	MAG
58	5751.00	0.50	269.90	87.00	5750.74	-25.43	-25.43	4.52	0.51	0.34	-71.49	MAG
59	5833.00	0.60	252.80	82.00	5832.74	-25.56	-25.56	3.76	0.23	0.12	-20.85	MAG
60	5920.00	0.40	240.00	87.00	5919.73	-25.84	-25.84	3.06	0.26	-0.23	-14.71	MAG
61	6003.00	0.60	272.40	83.00	6002.73	-25.97	-25.97	2.37	0.41	0.24	39.04	MAG
62	6086.00	0.50	324.00	83.00	6085.73	-25.66	-25.66	1.73	0.59	-0.12	62.17	MAG
63	6173.00	0.80	301.00	87.00	6172.72	-25.04	-25.04	0.98	0.45	0.34	-26.44	MAG
64	6257.00	1.10	309.40	84.00	6256.71	-24.22	-24.22	-0.14	0.39	0.36	10.00	MAG
65	6345.00	0.60	285.90	88.00	6344.70	-23.56	-23.56	-1.24	0.68	-0.57	-26.70	MAG
66	6429.00	0.50	282.00	84.00	6428.69	-23.37	-23.37	-2.02	0.13	-0.12	-4.64	MAG
67	6510.00	0.30	310.80	81.00	6509.69	-23.15	-23.15	-2.53	0.34	-0.25	35.56	MAG
68	6597.00	0.50	329.60	87.00	6596.69	-22.68	-22.68	-2.89	0.27	0.23	21.61	MAG
69	6681.00	0.60	328.80	84.00	6680.69	-21.98	-21.98	-3.30	0.12	0.12	-0.95	MAG
70	6765.00	0.80	327.50	84.00	6764.68	-21.11	-21.11	-3.85	0.24	0.24	-1.55	MAG
71	6849.00	1.10	319.10	84.00	6848.67	-20.01	-20.01	-4.69	0.39	0.36	-10.00	MAG
										/100 FEET		
#				CRSL	TVD	VS	+N/S-	+E/W-	DLS	VBUR	WALK	TF
71	6849	1	319	84	6849	-20	-20	-5	0	0	-10	MAG
72	6936.00	0.90	334.90	87.00	6935.66	-18.76	-18.76	-5.53	0.39	-0.23	18.16	MAG
73	7025.00	1.10	329.50	89.00	7024.64	-17.39	-17.39	-6.26	0.25	0.22	-6.07	MAG
74	7109.00	0.60	333.90	84.00	7108.63	-16.30	-16.30	-6.86	0.60	-0.60	5.24	MAG
75	7192.00	0.80	123.10	83.00	7191.63	-16.23	-16.23	-6.57	1.63	0.24	179.76	MAG
76	7276.00	1.00	158.80	84.00	7275.62	-17.23	-17.23	-5.81	0.69	0.24	42.50	MAG
77	7360.00	1.00	160.00	84.00	7359.61	-18.60	-18.60	-5.29	0.02	0.00	1.43	MAG
78	7443.00	1.50	141.70	83.00	7442.59	-20.14	-20.14	-4.37	0.76	0.60	-22.05	MAG
79	7526.00	1.40	137.40	83.00	7525.56	-21.74	-21.74	-3.01	0.18	-0.12	-5.18	MAG
80	7610.00	1.30	165.30	84.00	7609.54	-23.41	-23.41	-2.08	0.78	-0.12	33.21	MAG
81	7694.00	1.40	163.40	84.00	7693.52	-25.32	-25.32	-1.54	0.13	0.12	-2.26	MAG
82	7777.00	1.40	180.40	83.00	7776.49	-27.30	-27.30	-1.26	0.50	0.00	20.48	MAG
83	7859.00	1.10	184.60	82.00	7858.47	-29.09	-29.09	-1.33	0.38	-0.37	5.12	MAG
84	7943.00	1.20	197.60	84.00	7942.45	-30.73	-30.73	-1.66	0.33	0.12	15.48	MAG
85	8026.00	1.10	206.60	83.00	8025.44	-32.27	-32.27	-2.28	0.25	-0.12	10.84	MAG
86	8110.00	1.20	236.70	84.00	8109.42	-33.48	-33.48	-3.38	0.72	0.12	35.83	MAG
87	8193.00	1.00	206.40	83.00	8192.41	-34.60	-34.60	-4.42	0.73	-0.24	-36.51	MAG
88	8277.00	0.90	180.20	84.00	8276.40	-35.92	-35.92	-4.75	0.53	-0.12	-31.19	MAG
89	8356.00	1.20	184.50	79.00	8355.38	-37.36	-37.36	-4.82	0.39	0.38	5.44	MAG
90	8440.00	1.30	172.70	84.00	8439.36	-39.19	-39.19	-4.77	0.33	0.12	-14.05	MAG
91	8521.00	1.40	172.00	81.00	8520.34	-41.08	-41.08	-4.51	0.13	0.12	-0.86	MAG
92	8604.00	1.40	163.20	83.00	8603.32	-43.05	-43.05	-4.08	0.26	0.00	-10.60	MAG
93	8691.00	1.50	163.00	87.00	8690.29	-45.16	-45.16	-3.44	0.12	0.11	-0.23	MAG
94	8774.00	1.50	164.40	83.00	8773.26	-47.24	-47.24	-2.83	0.04	0.00	1.69	MAG
95	8854.00	1.10	171.20	80.00	8853.24	-49.01	-49.01	-2.43	0.54	-0.50	8.50	MAG
96	8941.00	1.20	172.80	87.00	8940.22	-50.74	-50.74	-2.19	0.12	0.11	1.84	MAG
97	9025.00	1.40	170.00	84.00	9024.20	-52.62	-52.62	-1.90	0.25	0.24	-3.33	MAG

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98	9112.00	1.20	164.20	87.00	9111.18	-54.55	-54.55	-1.47	0.27	-0.23	-6.67	MAG
99	9197.00	1.50	166.50	85.00	9196.15	-56.48	-56.48	-0.96	0.36	0.35	2.71	MAG
	9280.00	1.70	178.80	83.00	9279.12	-58.77	-58.77	-0.68	0.48	0.24	14.82	MAG
BH	9358.00	1.40	192.70	78.00	9357.09	-60.86	-60.86	-0.87	0.61	-0.38	17.82	MAG
1	9400.00	1.40	192.70	42.00	9399.08	-61.86	-61.86	-1.10	0.00	0.00	0.00	MAG
2												
3												
4												
5												

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