

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL		1. WELL NAME and NUMBER RU 13-31D
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>		3. FIELD OR WILDCAT BLUEBELL
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO		5. UNIT or COMMUNITIZATION AGREEMENT NAME ROOSEVELT
6. NAME OF OPERATOR ELK PRODUCTION UINTAH, LLC		7. OPERATOR PHONE 303 312-8128
8. ADDRESS OF OPERATOR 1099 18th Street Ste 2300, Denver, CO, 80202		9. OPERATOR E-MAIL dzavadil@billbarrettcorp.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Fee	11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Shirley Lucero		14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-823-5100
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') PO Box 114, Neola, UT 84053		16. SURFACE OWNER E-MAIL (if box 12 = 'fee')
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')	18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>	19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1880 FSL 600 FWL	NWSW	13	1.0 S	1.0 W	U
Top of Uppermost Producing Zone	1981 FSL 660 FWL	NWSW	13	1.0 S	1.0 W	U
At Total Depth	1980 FSL 660 FWL	NWSW	13	1.0 S	1.0 W	U

21. COUNTY UINTAH	22. DISTANCE TO NEAREST LEASE LINE (Feet) 660	23. NUMBER OF ACRES IN DRILLING UNIT 640
25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1200	26. PROPOSED DEPTH MD: 10730 TVD: 10728	
27. ELEVATION - GROUND LEVEL 5565	28. BOND NUMBER LPM4138148	29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-180

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
COND	26	16	0 - 80	65.0	Unknown	8.8	No Used	0	0.0	0.0
SURF	12.25	9.625	0 - 2500	36.0	K-55 ST&C	8.8	Halliburton Premium , Type Unknown	360	3.16	11.0
							Halliburton Premium , Type Unknown	210	1.36	14.8
PROD	8.75	5.5	0 - 10730	20.0	P-110 LT&C	11.0	Unknown	1220	2.31	11.0
							Unknown	360	1.42	13.5

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Venessa Langmacher	TITLE Senior Permit Analyst	PHONE 303 312-8172
SIGNATURE	DATE 07/23/2012	EMAIL vlangmacher@billbarrettcorp.com
API NUMBER ASSIGNED 43047530000000	APPROVAL  Permit Manager	

DRILLING PLAN

ELK PRODUCTION UINTAH, LLC

RU 13-31D

NW SW, 1880' FSL and 600' FWL, Section 13, T1S-R1W, USB&M (Surface Hole)

NW SW, 1980' FSL and 660' FWL, Section 13, T1S-R1W, USB&M (Bottom Hole)

Uintah County, Utah

1 - 2. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth – MD</u>	<u>Depth – TVD</u>
Green River*	7,388'	7,383'
Mahogany	7,965'	7,963'
Lower Green River*	9,210'	9,208'
Douglas Creek	9,400'	9,398'
Black Shale	9,910'	9,908'
Castle Peak	10,140'	10,138'
TD	10,730'	10,728'

*PROSPECTIVE PAY

The Green River formation is the primary objective for oil/gas.

3. BOP and Pressure Containment Data

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 2,500'	NU Diverter or Rotating Head
2,500' – TD	11" 5000# Ram Type BOP 11" 5000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary equipment and choke manifold rated at 5,000 psi. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.	
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up To operate most efficiently in this manner.	

4. Casing Program

<u>Hole Size</u>	<u>SETTING DEPTH</u>		<u>Casing Size</u>	<u>Casing Weight</u>	<u>Casing Grade</u>	<u>Thread</u>	<u>Condition</u>
	<u>(FROM)</u>	<u>(TO)</u>					
26"	Surface	80'	16"	65#			
12 1/4"	Surface	2,500'	9 5/8"	36#	J or K 55	ST&C	New
8 3/4"	Surface	TD	5 1/2"	20#	P-110	LT&C	New

*The casing program is based on recent wells drilled by Axia in the immediate area.

Elk Production Uintah, LLC
 Drilling Program
 RU #13-31D
 Uintah County, Utah

Note: 9-5/8" casing may be preset with a spudder rig. If this occurs, the following equipment shall be in place and operational during air/gas drilling:

- Properly lubricated and maintained rotating head
- Spark arresters on engines or water cooled exhaust
- Blooie line discharge 100 feet from well bore and securely anchored
- Straight run on blooie line unless otherwise approved
- Deduster equipment
- All cuttings and circulating medium shall be directed into a reserve or blooie pit
- Float valve above bit
- Automatic igniter or continuous pilot light on the blooie line
- Compressors located in the opposite direction from the blooie line a minimum of 100 feet from the well bore
- Mud circulating equipment, water, and mud materials (does not have to be premixed) sufficient to maintain the capacity of the hole and circulating tanks or pits

5. Cementing Program

Casing	Cementing
16" Conductor Casing	<i>Grout</i>
9 5/8" Surface Casing	<p><i>Lead</i> with approximately 360 sx Halliburton Light Premium with additives mixed at 11.0 ppg (yield = 3.16 ft³/sx) circulated to surface with 75% excess. Top of lead estimated at surface.</p> <p><i>Tail</i> with approximately 210 sx Halliburton Premium cement with additives mixed at 14.8 ppg (yield = 1.36 ft³/sx), calculated hole volume with 75% excess. Top of tail estimated at 2,000'.</p>
5 1/2" Production Casing	<p><i>Lead</i> with approximately 1220 sx Tuned Light cement with additives, mixed at 11.0 ppg (yield = 2.31 ft³/sx,) . Top of lead estimated at 2,000'.</p> <p><i>Tail</i> with approximately 360 sx Halliburton Econocem cement with additives mixed at 13.5 ppg (yield = 1.42 ft³/sx). Top of tail estimated at 9,410'.</p>

6. Mud Program

Interval	Weight	Viscosity	Fluid Loss (API filtrate)	Remarks
0' – 80'	8.3 – 8.8	26 – 36	NC	Freshwater Spud Mud Fluid System
80' – 2,500'	8.3 – 8.8	26 – 36	NC	Freshwater Spud Mud Fluid System
2,500' – TD	8.6 – 9.7	42-52	20 cc or less	DAP Polymer Fluid System
Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce torque and drag.				

Elk Production Uintah, LLC
 Drilling Program
 RU #13-31D
 Uintah County, Utah

7. Testing, Logging and Core Programs

Cores	None anticipated
Testing	None anticipated; drill stem tests may be run on shows of interest;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	MWD as needed to land wellbore;
Logging	DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR (all TD to surface). FMI & Sonic Scanner to be run at geologist's discretion.

8. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 5299 psi* and maximum anticipated surface pressure equals approximately 2937 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A - (0.22 x TD)

9. Auxiliary Equipment

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

10. Location and Type of Water Supply

Water for the drilling and completion will be trucked from the Green River located in Sec. 33, T8S, R20E.

11. Drilling Schedule

Location Construction: November 2012
 Spud: November 2012
 Duration: 15 days drilling time
 45 days completion time

T1S, R1W, U.S.B.&M.

ELK PRODUCTION UINTAH, LLC

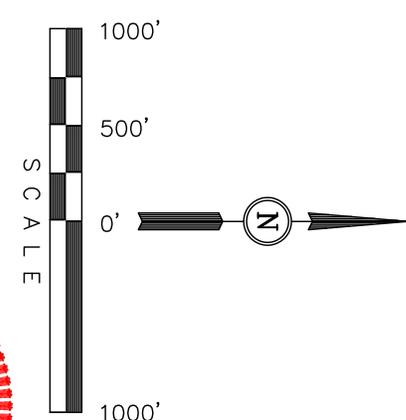
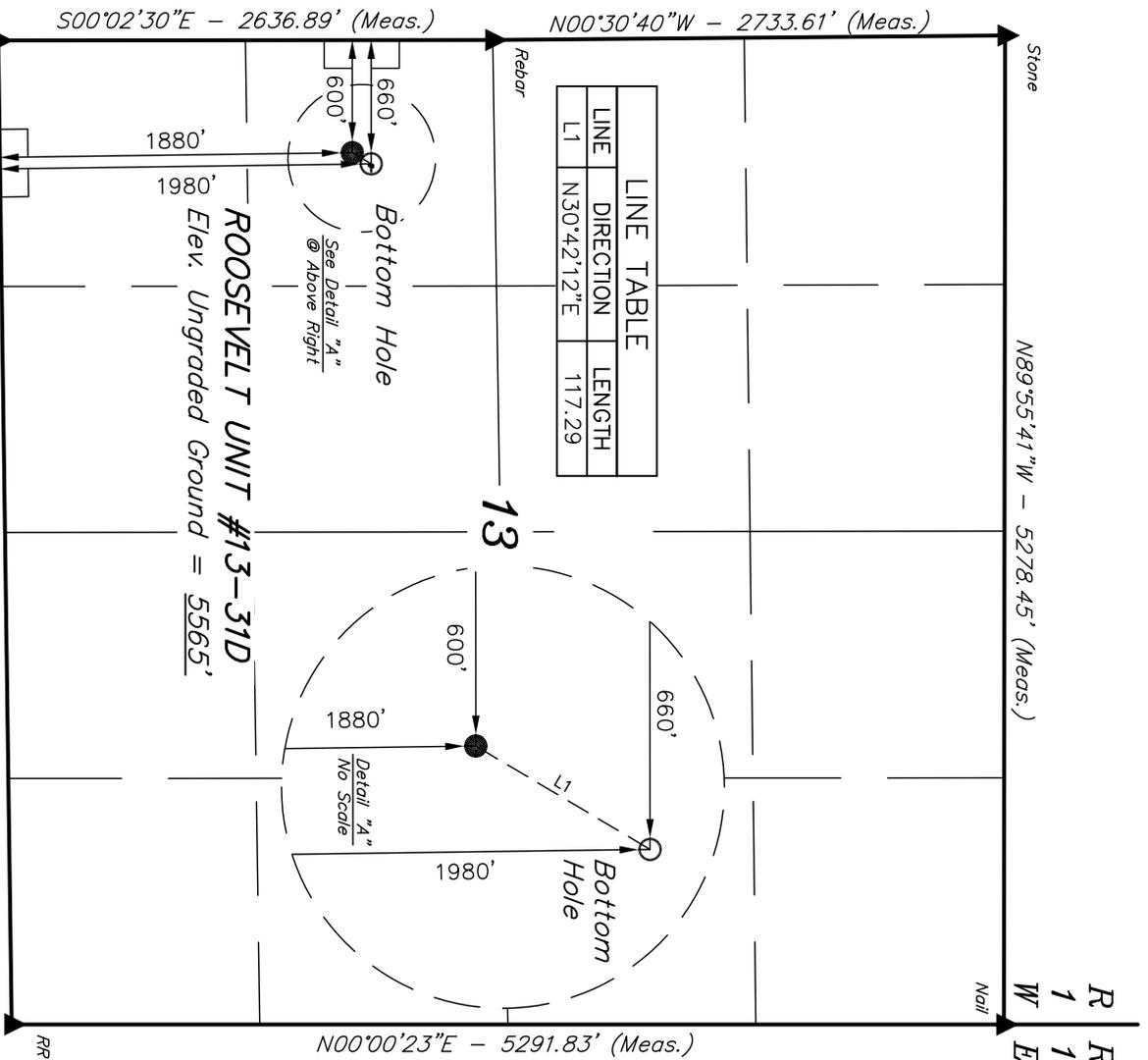
Well location, ROOSEVELT UNIT #13-31D, located as shown in the NW 1/4 SW 1/4 of Section 13, T1S, R1W, U.S.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 19, T1S, R1E, U.S.B.&M., TAKEN FROM THE WHITEROCKS QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5519 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

KAY ROBERTS
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

LEGEND:

- 90° SYMBOL
- PROPOSED WELL HEAD.
- SECTION CORNERS LOCATED

NAD 83 (TARGET BOTTOM HOLE)		NAD 83 (SURFACE LOCATION)	
LATITUDE = 40°23'40.52" (40.394589)	LONGITUDE = 109°57'06.66" (109.951850)	LATITUDE = 40°23'39.52" (40.394311)	LONGITUDE = 109°57'07.43" (109.952064)
NAD 27 (TARGET BOTTOM HOLE)		NAD 27 (SURFACE LOCATION)	
LATITUDE = 40°23'40.67" (40.394631)	LONGITUDE = 109°57'04.12" (109.951144)	LATITUDE = 40°23'39.67" (40.394353)	LONGITUDE = 109°57'04.89" (109.951358)

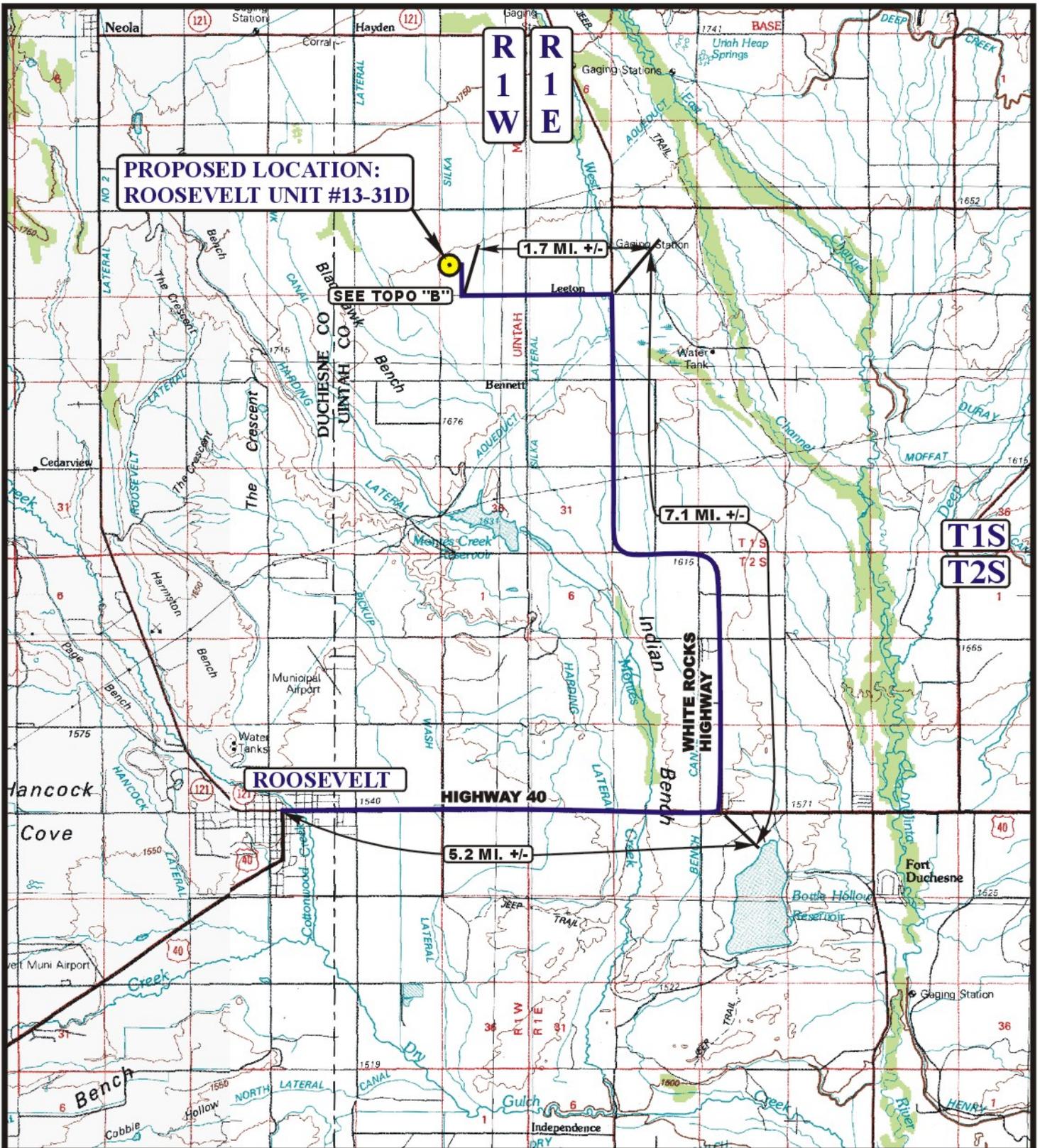
UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'

DATE SURVEYED: 09-26-11 DATE DRAWN: 01-30-12

PARTY C.R. S.R. R.L. REFERENCES G.I.O. PLAT

WEATHER COLD FILE ELK PRODUCTION UINTAH, LLC



LEGEND:

PROPOSED LOCATION

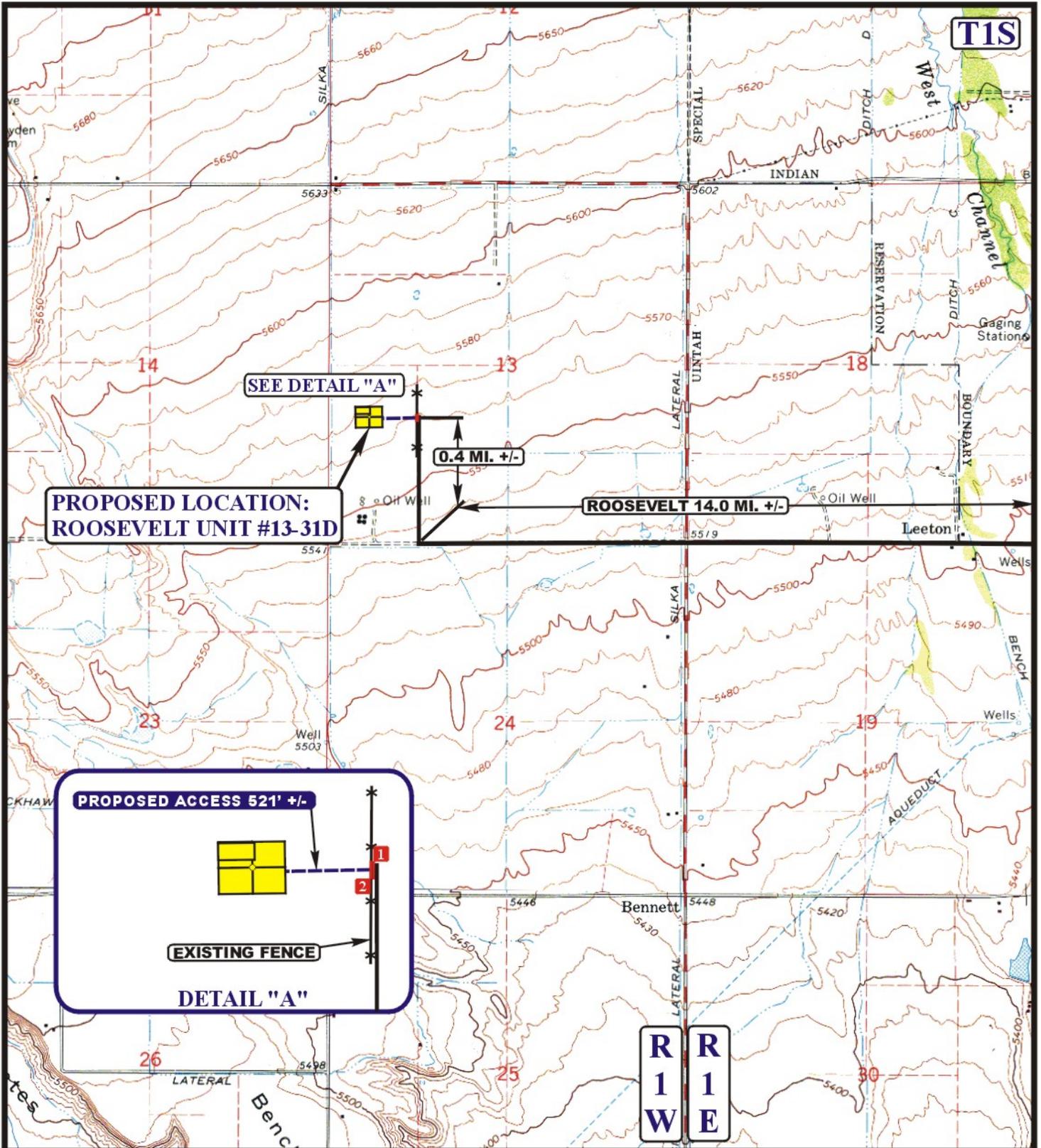


ELK PRODUCTION UINTAH, LLC

ROOSEVELT UNIT #13-31D
SECTION 13, T1S, R1W, U.S.B.&M.
1880' FSL 600' FWL

U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD **02 08 12**
M A P MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: C.I. REVISED: 00-00-00 **A**
TOPO



LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING FENCE
- 1** 18" CMP REQUIRED
- 2** INSTALL CATTLE GUARD



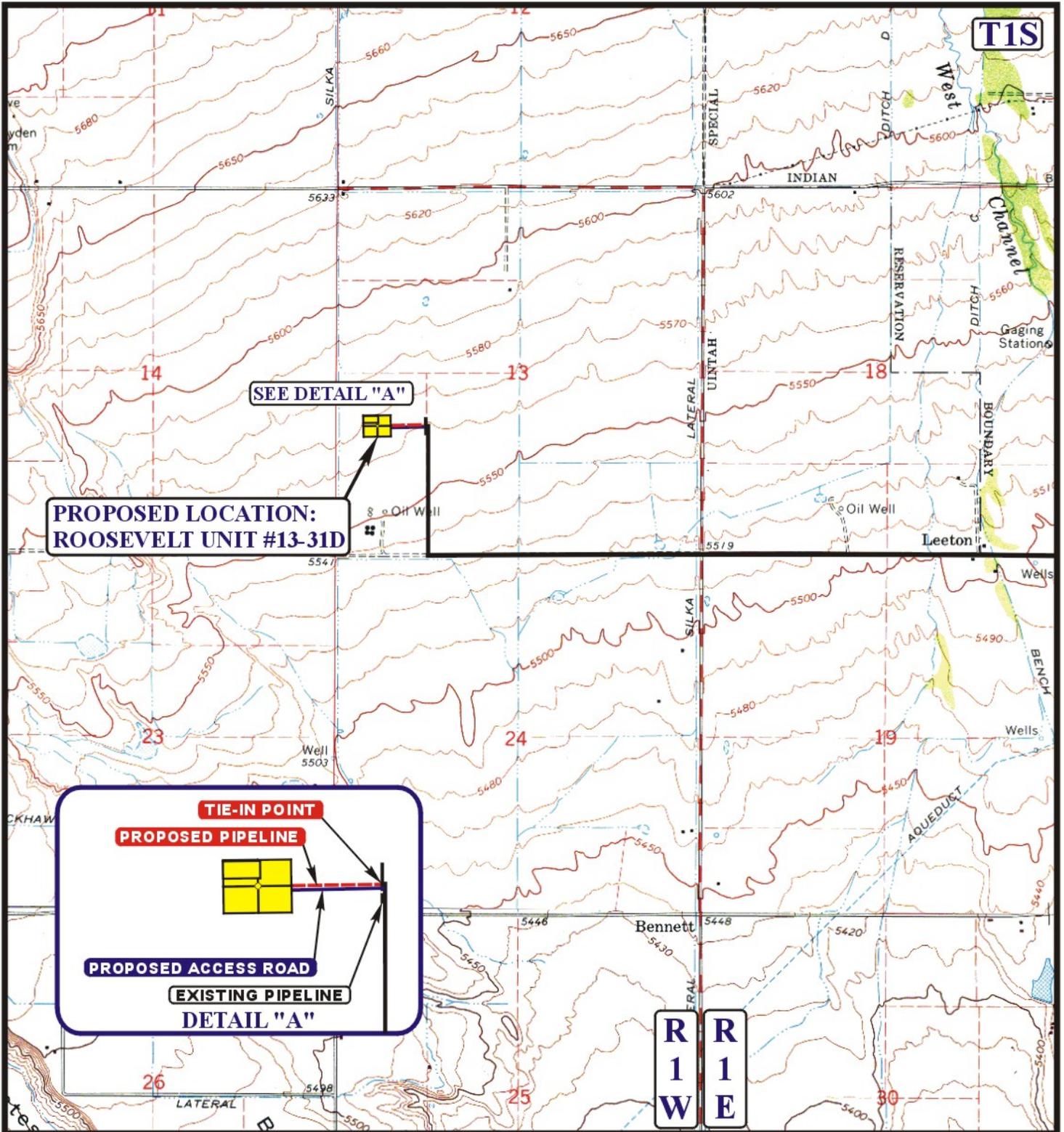
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ELK PRODUCTION UINTAH, LLC

ROOSEVELT UNIT #13-31D
SECTION 13, T1S, R1W, U.S.B.&M.
1880' FSL 600' FWL

ACCESS ROAD	02	08	12	B
	MONTH	DAY	YEAR	
SCALE: 1" = 2000'		DRAWN BY: C.I.		REVISD: 00-00-00
				TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 509' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - EXISTING PIPELINE
- - - - PROPOSED PIPELINE

ELK PRODUCTION UINTAH, LLC

**ROOSEVELT UNIT #13-31D
SECTION 13, T1S, R1W, U.S.B.&M.
1880' FSL 600' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

02 08 12
MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: C.I.

REVISED: 00-00-00





SITE DETAILS: RU 13-31D
Roosevelt Unit

Site Latitude: 40° 23' 39.671 N
Site Longitude: 109° 57' 4.889 W

COMPANY DETAILS: BILL BARRETT CORP

Calculation Method: Minimum Curvature
Error System: ISCWSA
Scan Method: Closest Approach 3D
Error Surface: Elliptical Conic
Warning Method: Error Ratio

Positional Uncertainty: 0.0
Convergence: 1.02
Local North: True

WELL DETAILS: RU 13-31D

Ground Level: 5564.0

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
0.0	0.0	26075.41	2431383.81	40° 23' 39.671 N	109° 57' 4.889 W	

WELLBORE TARGET DETAILS (LAT/LONG)

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
RU 13-31D BTV	7300.0	101.3	59.6	40° 23' 40.672 N	109° 57' 4.118 W	Rectangle (Sides: L200.0 W200.0)
RU 13-31D PBHL	10728.0	101.3	59.6	40° 23' 40.672 N	109° 57' 4.118 W	Rectangle (Sides: L200.0 W200.0)

SECTION DETAILS

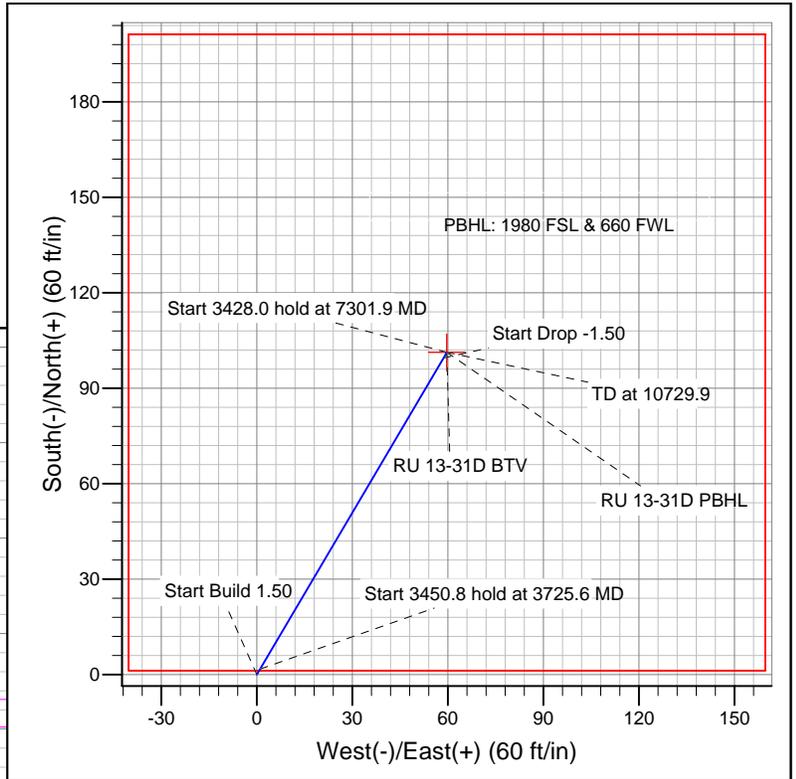
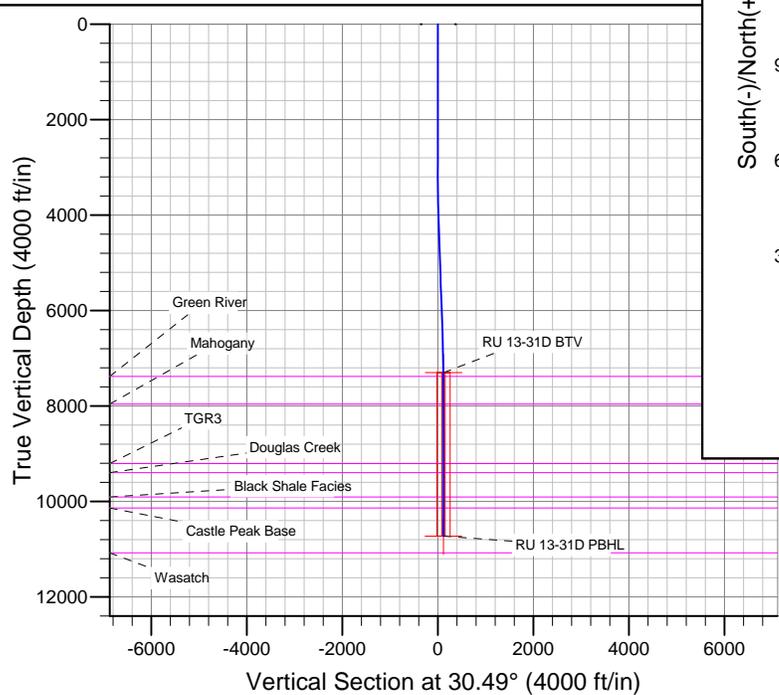
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	3600.0	0.00	0.00	3600.0	0.0	0.0	0.00	0.00	0.0	
3	3725.6	1.88	30.49	3725.5	1.8	1.0	1.50	30.49	2.1	
4	7176.3	1.88	30.49	7174.5	99.5	58.6	0.00	0.00	115.5	
5	7301.9	0.00	0.00	7300.0	101.3	59.6	1.50	180.00	117.5	RU 13-31D BTV
6	10729.9	0.00	0.00	10728.0	101.3	59.6	0.00	0.00	117.5	RU 13-31D PBHL

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
7383.0	7384.9	Green River
7963.0	7964.9	Mahogany
9208.0	9209.9	TGR3
9398.0	9399.9	Douglas Creek
9908.0	9909.9	Black Shale Facies
10138.0	10139.9	Castle Peak Base

CASING DETAILS

No casing data is available



Azimuths to True North
Magnetic North: 11.18°

Magnetic Field
Strength: 52365.8snT
Dip Angle: 66.07°
Date: 7/17/2012
Model: IGRF2010

BILL BARRETT CORP

UINTAH COUNTY

RU 13-31D

RU 13-31D

RU 13-31D

Plan: Design #1

Standard Planning Report

06 August, 2012

Bill Barrett Corp

Planning Report

Database:	Compass	Local Co-ordinate Reference:	Site RU 13-31D
Company:	BILL BARRETT CORP	TVD Reference:	KB @ 5579.0ft (Original Well Elev)
Project:	UINTAH COUNTY	MD Reference:	KB @ 5579.0ft (Original Well Elev)
Site:	RU 13-31D	North Reference:	True
Well:	RU 13-31D	Survey Calculation Method:	Minimum Curvature
Wellbore:	RU 13-31D		
Design:	Design #1		

Project	UINTAH COUNTY		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Ground Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah North 4301		

Site	RU 13-31D				
Site Position:		Northing:	26,075.41 ft	Latitude:	40° 23' 39.671 N
From:	Lat/Long	Easting:	2,431,383.81 ft	Longitude:	109° 57' 4.889 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	1.02 °

Well	RU 13-31D					
Well Position	+N/-S	0.0 ft	Northing:	26,075.41 ft	Latitude:	40° 23' 39.671 N
	+E/-W	0.0 ft	Easting:	2,431,383.81 ft	Longitude:	109° 57' 4.889 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	5,564.0 ft

Wellbore	RU 13-31D				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	7/17/2012	11.18	66.07	52,366

Design	Design #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	30.49

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
3,600.0	0.00	0.00	3,600.0	0.0	0.0	0.00	0.00	0.00	0.00	
3,725.6	1.88	30.49	3,725.5	1.8	1.0	1.50	1.50	0.00	30.49	
7,176.3	1.88	30.49	7,174.5	99.5	58.6	0.00	0.00	0.00	0.00	
7,301.9	0.00	0.00	7,300.0	101.3	59.6	1.50	-1.50	0.00	180.00	RU 13-31D BTV
10,729.9	0.00	0.00	10,728.0	101.3	59.6	0.00	0.00	0.00	0.00	RU 13-31D PBHL

Bill Barrett Corp

Planning Report

Database:	Compass	Local Co-ordinate Reference:	Site RU 13-31D
Company:	BILL BARRETT CORP	TVD Reference:	KB @ 5579.0ft (Original Well Elev)
Project:	UINTAH COUNTY	MD Reference:	KB @ 5579.0ft (Original Well Elev)
Site:	RU 13-31D	North Reference:	True
Well:	RU 13-31D	Survey Calculation Method:	Minimum Curvature
Wellbore:	RU 13-31D		
Design:	Design #1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00	
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00	
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00	
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00	
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00	
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00	
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	0.00	
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,100.0	0.00	0.00	3,100.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,200.0	0.00	0.00	3,200.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,300.0	0.00	0.00	3,300.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,400.0	0.00	0.00	3,400.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,500.0	0.00	0.00	3,500.0	0.0	0.0	0.0	0.00	0.00	0.00	
3,600.0	0.00	0.00	3,600.0	0.0	0.0	0.0	0.00	0.00	0.00	
Start Build 1.50										
3,700.0	1.50	30.49	3,700.0	1.1	0.7	1.3	1.50	1.50	0.00	
3,725.6	1.88	30.49	3,725.5	1.8	1.0	2.1	1.50	1.50	0.00	
Start 3450.8 hold at 3725.6 MD										
3,800.0	1.88	30.49	3,799.9	3.9	2.3	4.5	0.00	0.00	0.00	
3,900.0	1.88	30.49	3,899.9	6.7	4.0	7.8	0.00	0.00	0.00	
4,000.0	1.88	30.49	3,999.8	9.5	5.6	11.1	0.00	0.00	0.00	
4,100.0	1.88	30.49	4,099.8	12.4	7.3	14.4	0.00	0.00	0.00	
4,200.0	1.88	30.49	4,199.7	15.2	9.0	17.7	0.00	0.00	0.00	
4,300.0	1.88	30.49	4,299.7	18.0	10.6	20.9	0.00	0.00	0.00	
4,400.0	1.88	30.49	4,399.6	20.9	12.3	24.2	0.00	0.00	0.00	
4,500.0	1.88	30.49	4,499.6	23.7	14.0	27.5	0.00	0.00	0.00	
4,600.0	1.88	30.49	4,599.5	26.5	15.6	30.8	0.00	0.00	0.00	
4,700.0	1.88	30.49	4,699.5	29.4	17.3	34.1	0.00	0.00	0.00	
4,800.0	1.88	30.49	4,799.4	32.2	19.0	37.4	0.00	0.00	0.00	
4,900.0	1.88	30.49	4,899.3	35.0	20.6	40.7	0.00	0.00	0.00	
5,000.0	1.88	30.49	4,999.3	37.9	22.3	44.0	0.00	0.00	0.00	

Bill Barrett Corp

Planning Report

Database:	Compass	Local Co-ordinate Reference:	Site RU 13-31D
Company:	BILL BARRETT CORP	TVD Reference:	KB @ 5579.0ft (Original Well Elev)
Project:	UINTAH COUNTY	MD Reference:	KB @ 5579.0ft (Original Well Elev)
Site:	RU 13-31D	North Reference:	True
Well:	RU 13-31D	Survey Calculation Method:	Minimum Curvature
Wellbore:	RU 13-31D		
Design:	Design #1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
5,100.0	1.88	30.49	5,099.2	40.7	24.0	47.2	0.00	0.00	0.00	
5,200.0	1.88	30.49	5,199.2	43.5	25.6	50.5	0.00	0.00	0.00	
5,300.0	1.88	30.49	5,299.1	46.4	27.3	53.8	0.00	0.00	0.00	
5,400.0	1.88	30.49	5,399.1	49.2	29.0	57.1	0.00	0.00	0.00	
5,500.0	1.88	30.49	5,499.0	52.0	30.6	60.4	0.00	0.00	0.00	
5,600.0	1.88	30.49	5,599.0	54.9	32.3	63.7	0.00	0.00	0.00	
5,700.0	1.88	30.49	5,698.9	57.7	34.0	67.0	0.00	0.00	0.00	
5,800.0	1.88	30.49	5,798.9	60.5	35.6	70.2	0.00	0.00	0.00	
5,900.0	1.88	30.49	5,898.8	63.4	37.3	73.5	0.00	0.00	0.00	
6,000.0	1.88	30.49	5,998.7	66.2	39.0	76.8	0.00	0.00	0.00	
6,100.0	1.88	30.49	6,098.7	69.0	40.6	80.1	0.00	0.00	0.00	
6,200.0	1.88	30.49	6,198.6	71.9	42.3	83.4	0.00	0.00	0.00	
6,300.0	1.88	30.49	6,298.6	74.7	44.0	86.7	0.00	0.00	0.00	
6,400.0	1.88	30.49	6,398.5	77.5	45.7	90.0	0.00	0.00	0.00	
6,500.0	1.88	30.49	6,498.5	80.4	47.3	93.3	0.00	0.00	0.00	
6,600.0	1.88	30.49	6,598.4	83.2	49.0	96.5	0.00	0.00	0.00	
6,700.0	1.88	30.49	6,698.4	86.0	50.7	99.8	0.00	0.00	0.00	
6,800.0	1.88	30.49	6,798.3	88.8	52.3	103.1	0.00	0.00	0.00	
6,900.0	1.88	30.49	6,898.3	91.7	54.0	106.4	0.00	0.00	0.00	
7,000.0	1.88	30.49	6,998.2	94.5	55.7	109.7	0.00	0.00	0.00	
7,100.0	1.88	30.49	7,098.2	97.3	57.3	113.0	0.00	0.00	0.00	
7,176.3	1.88	30.49	7,174.5	99.5	58.6	115.5	0.00	0.00	0.00	
Start Drop -1.50										
7,200.0	1.53	30.49	7,198.1	100.1	59.0	116.2	1.50	-1.50	0.00	
7,300.0	0.03	30.49	7,298.1	101.3	59.6	117.5	1.50	-1.50	0.00	
7,301.9	0.00	0.00	7,300.0	101.3	59.6	117.5	1.50	-1.50	-1,596.80	
Start 3428.0 hold at 7301.9 MD - RU 13-31D BTV										
7,384.9	0.00	0.00	7,383.0	101.3	59.6	117.5	0.00	0.00	0.00	
Green River										
7,400.0	0.00	0.00	7,398.1	101.3	59.6	117.5	0.00	0.00	0.00	
7,500.0	0.00	0.00	7,498.1	101.3	59.6	117.5	0.00	0.00	0.00	
7,600.0	0.00	0.00	7,598.1	101.3	59.6	117.5	0.00	0.00	0.00	
7,700.0	0.00	0.00	7,698.1	101.3	59.6	117.5	0.00	0.00	0.00	
7,800.0	0.00	0.00	7,798.1	101.3	59.6	117.5	0.00	0.00	0.00	
7,900.0	0.00	0.00	7,898.1	101.3	59.6	117.5	0.00	0.00	0.00	
7,964.9	0.00	0.00	7,963.0	101.3	59.6	117.5	0.00	0.00	0.00	
Mahogany										
8,000.0	0.00	0.00	7,998.1	101.3	59.6	117.5	0.00	0.00	0.00	
8,100.0	0.00	0.00	8,098.1	101.3	59.6	117.5	0.00	0.00	0.00	
8,200.0	0.00	0.00	8,198.1	101.3	59.6	117.5	0.00	0.00	0.00	
8,300.0	0.00	0.00	8,298.1	101.3	59.6	117.5	0.00	0.00	0.00	
8,400.0	0.00	0.00	8,398.1	101.3	59.6	117.5	0.00	0.00	0.00	
8,500.0	0.00	0.00	8,498.1	101.3	59.6	117.5	0.00	0.00	0.00	
8,600.0	0.00	0.00	8,598.1	101.3	59.6	117.5	0.00	0.00	0.00	
8,700.0	0.00	0.00	8,698.1	101.3	59.6	117.5	0.00	0.00	0.00	
8,800.0	0.00	0.00	8,798.1	101.3	59.6	117.5	0.00	0.00	0.00	
8,900.0	0.00	0.00	8,898.1	101.3	59.6	117.5	0.00	0.00	0.00	
9,000.0	0.00	0.00	8,998.1	101.3	59.6	117.5	0.00	0.00	0.00	
9,100.0	0.00	0.00	9,098.1	101.3	59.6	117.5	0.00	0.00	0.00	
9,200.0	0.00	0.00	9,198.1	101.3	59.6	117.5	0.00	0.00	0.00	
9,209.9	0.00	0.00	9,208.0	101.3	59.6	117.5	0.00	0.00	0.00	
TGR3										
9,300.0	0.00	0.00	9,298.1	101.3	59.6	117.5	0.00	0.00	0.00	

Bill Barrett Corp

Planning Report

Database:	Compass	Local Co-ordinate Reference:	Site RU 13-31D
Company:	BILL BARRETT CORP	TVD Reference:	KB @ 5579.0ft (Original Well Elev)
Project:	UINTAH COUNTY	MD Reference:	KB @ 5579.0ft (Original Well Elev)
Site:	RU 13-31D	North Reference:	True
Well:	RU 13-31D	Survey Calculation Method:	Minimum Curvature
Wellbore:	RU 13-31D		
Design:	Design #1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
9,399.9	0.00	0.00	9,398.0	101.3	59.6	117.5	0.00	0.00	0.00	
Douglas Creek										
9,400.0	0.00	0.00	9,398.1	101.3	59.6	117.5	0.00	0.00	0.00	
9,500.0	0.00	0.00	9,498.1	101.3	59.6	117.5	0.00	0.00	0.00	
9,600.0	0.00	0.00	9,598.1	101.3	59.6	117.5	0.00	0.00	0.00	
9,700.0	0.00	0.00	9,698.1	101.3	59.6	117.5	0.00	0.00	0.00	
9,800.0	0.00	0.00	9,798.1	101.3	59.6	117.5	0.00	0.00	0.00	
9,900.0	0.00	0.00	9,898.1	101.3	59.6	117.5	0.00	0.00	0.00	
9,909.9	0.00	0.00	9,908.0	101.3	59.6	117.5	0.00	0.00	0.00	
Black Shale Facies										
10,000.0	0.00	0.00	9,998.1	101.3	59.6	117.5	0.00	0.00	0.00	
10,100.0	0.00	0.00	10,098.1	101.3	59.6	117.5	0.00	0.00	0.00	
10,139.9	0.00	0.00	10,138.0	101.3	59.6	117.5	0.00	0.00	0.00	
Castle Peak Base										
10,200.0	0.00	0.00	10,198.1	101.3	59.6	117.5	0.00	0.00	0.00	
10,300.0	0.00	0.00	10,298.1	101.3	59.6	117.5	0.00	0.00	0.00	
10,400.0	0.00	0.00	10,398.1	101.3	59.6	117.5	0.00	0.00	0.00	
10,500.0	0.00	0.00	10,498.1	101.3	59.6	117.5	0.00	0.00	0.00	
10,600.0	0.00	0.00	10,598.1	101.3	59.6	117.5	0.00	0.00	0.00	
10,700.0	0.00	0.00	10,698.1	101.3	59.6	117.5	0.00	0.00	0.00	
10,729.9	0.00	0.00	10,728.0	101.3	59.6	117.5	0.00	0.00	0.00	
TD at 10729.9 - RU 13-31D PBHL										

Formations						
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)	
7,384.9	7,383.0	Green River		0.00		
7,964.9	7,963.0	Mahogany		0.00		
9,209.9	9,208.0	TGR3		0.00		
9,399.9	9,398.0	Douglas Creek		0.00		
9,909.9	9,908.0	Black Shale Facies		0.00		
10,139.9	10,138.0	Castle Peak Base		0.00		
	11,078.0	Wasatch		0.00		

Plan Annotations					
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment	
		+N/-S (ft)	+E/-W (ft)		
3,600.0	3,600.0	0.0	0.0	Start Build 1.50	
3,725.6	3,725.5	1.8	1.0	Start 3450.8 hold at 3725.6 MD	
7,176.3	7,174.5	99.5	58.6	Start Drop -1.50	
7,301.9	7,300.0	101.3	59.6	Start 3428.0 hold at 7301.9 MD	
10,729.9	10,728.0	101.3	59.6	TD at 10729.9	

RIGHT-OF-WAY AGREEMENT

STATE OF UTAH }
 } SS
 COUNTY OF }

Shirley Lucero fka Shirley Jackson whose address is **P.O. Box 114, Neola, UT 84053**

("GRANTOR"), the receipt and sufficiency of which is hereby acknowledge, does hereby grant to **Elk Production Uintah, LLC** a wholly owned subsidiary of **Bill Barrett Corporation** ("GRANTEE"), of **1099 18th Street, #2300, Denver, CO 80202**, its successors or assigns, a right-of-way to construct, maintain and use a road for the purpose of drilling, operating and maintaining a well or wells for the production of the oil and/or gas, along with the right to lay, construct, maintain, alter, inspect, repair, replace, change the size of, operate, and remove pipelines and from time to time add additional pipelines or multiple pipelines, drips, valves, electrical power lines, whether buried or overhead, cathodic equipment, and all appurtenances convenient for the maintenance and operation of said lines and for the transportation of oil, gas, produced water, or other substances therein, under, on, over and through the premises hereinafter described, and the Grantee is granted the right of ingress and egress, over and across said road and lands for any purpose necessary or incidental to the drilling, operating and maintaining a well or wells owned by Grantee.

The said right-of-way shall be located over and across the following described lands owned by the Grantor in **Uintah** County, State of Utah, to-wit:

Township 1 South, Range 1 West, USM
Section 13: A tract of land lying in the NW/4SW/4

As further described on Exhibit "A" attached hereto and made a part hereof.

To have and to hold said easements, rights, and right-of-way unto the said Grantee, its successors and assigns.

Grantee to have the right to select, change or alter the routes of all pipelines and roads herein authorized to be laid under, upon, over and through the above described premises. All pipelines installed hereunder shall be buried where practical. Grantor shall not place anything over or so close to any pipeline, road, or other facility of Grantee as will be likely to interfere with Grantee's access thereto by use of equipment of means customarily employed in the maintenance of pipelines. Grantee to pay for all damage to growing crops, drainage tile and fences of Grantor arising out of the construction or repair of any of the pipelines, roads, and facilities herein authorized to be maintained and operated by Grantee. This easement shall not exceed Sixty (60') feet for construction and Fifty (50') feet for the permanent easement. Pipelines and disturbed ground, not in the permanent road easement, to be reseeded at recommended seeding rates per Surface Owner once cleanup is completed.

The foregoing sets out the entire agreement between Grantor and Grantee, and supersedes any prior oral or written agreements or negotiations not set out in writing herein or in the oil and gas lease covering the above described lands. No provisions of this agreement shall be modified, altered or waived except by written amendment executed by the parties or their representatives as set forth below. This agreement shall not act to modify or diminish operator's rights and privileges under any oil and gas leases owned by Operator covering all or any portion of the above described lands.

For the same consideration, the undersigned agree to account to any party who may be entitled to any portion of the aforementioned sum, and to indemnify and hold harmless **Elk Production Uintah, LLC**, its successors and assigns, from any claim by any other party for damages to the above described lands and the improvements and crops and other things situated thereon.

Grantor shall be held harmless from any claim or demand made on the grounds of damage to property or injury to or death of persons, arising out of Grantee's exercise of the rights herein granted.

This agreement shall terminate within six (6) months after cessation of use by Grantee. Following completion of the pipelines, Grantee agrees to restore the surface of said land as nearly as is reasonably practical to its original condition.

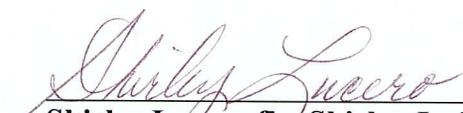
This agreement shall be binding upon the successors and assigns of the parties hereto and shall be deemed to be a covenant running with the lands described above.

IN WITNESS WHEREOF, the GRANTOR and GRANTEE herein named have hereunto set their hand and seal this _____ day of _____, 2012.

GRANTOR:

GRANTEE:

Elk Production Uintah, LLC



Shirley Lucero fka Shirley Jackson

Huntington T. Walker,
Senior Vice-President Land

RIGHT-OF-WAY AGREEMENT

STATE OF UTAH }
 } SS
COUNTY OF }

Shirley Lucero fka Shirley Jackson whose address is **P.O. Box 114, Neola, UT 84053**

("GRANTOR"), the receipt and sufficiency of which is hereby acknowledge, does hereby grant to **Elk Production Uintah, LLC** a wholly owned subsidiary of **Bill Barrett Corporation** ("GRANTEE"), of **1099 18th Street, #2300, Denver, CO 80202**, its successors or assigns, a right-of-way to construct, maintain and use a road for the purpose of drilling, operating and maintaining a well or wells for the production of the oil and/or gas, along with the right to lay, construct, maintain, alter, inspect, repair, replace, change the size of, operate, and remove pipelines and from time to time add additional pipelines or multiple pipelines, drips, valves, electrical power lines, whether buried or overhead, cathodic equipment, and all appurtenances convenient for the maintenance and operation of said lines and for the transportation of oil, gas, produced water, or other substances therein, under, on, over and through the premises hereinafter described, and the Grantee is granted the right of ingress and egress, over and across said road and lands for any purpose necessary or incidental to the drilling, operating and maintaining a well or wells owned by Grantee.

The said right-of-way shall be located over and across the following described lands owned by the Grantor in **Uintah** County, State of Utah, to-wit:

Township 1 South, Range 1 West, USM
Section 13: A tract of land lying in the NW/4SW/4

As further described on Exhibit "A" attached hereto and made a part hereof.

To have and to hold said easements, rights, and right-of-way unto the said Grantee, its successors and assigns.

Grantee to have the right to select, change or alter the routes of all pipelines and roads herein authorized to be laid under, upon, over and through the above described premises. All pipelines installed hereunder shall be buried where practical. Grantor shall not place anything over or so close to any pipeline, road, or other facility of Grantee as will be likely to interfere with Grantee's access thereto by use of equipment of means customarily employed in the maintenance of pipelines. Grantee to pay for all damage to growing crops, drainage tile and fences of Grantor arising out of the construction or repair of any of the pipelines, roads, and facilities herein authorized to be maintained and operated by Grantee. This easement shall not exceed Sixty (60') feet for construction and Fifty (50') feet for the permanent easement. Pipelines and disturbed ground, not in the permanent road easement, to be reseeded at recommended seeding rates per Surface Owner once cleanup is completed.

The foregoing sets out the entire agreement between Grantor and Grantee, and supersedes any prior oral or written agreements or negotiations not set out in writing herein or in the oil and gas lease covering the above described lands. No provisions of this agreement shall be modified, altered or waived except by written amendment executed by the parties or their representatives as set forth below. This agreement shall not act to modify or diminish operator's rights and privileges under any oil and gas leases owned by Operator covering all or any portion of the above described lands.

For the same consideration, the undersigned agree to account to any party who may be entitled to any portion of the aforementioned sum, and to indemnify and hold harmless **Elk Production Uintah, LLC**, its successors and assigns, from any claim by any other party for damages to the above described lands and the improvements and crops and other things situated thereon.

Grantor shall be held harmless from any claim or demand made on the grounds of damage to property or injury to or death of persons, arising out of Grantee's exercise of the rights herein granted.

This agreement shall terminate within six (6) months after cessation of use by Grantee. Following completion of the pipelines, Grantee agrees to restore the surface of said land as nearly as is reasonably practical to its original condition.

This agreement shall be binding upon the successors and assigns of the parties hereto and shall be deemed to be a covenant running with the lands described above.

IN WITNESS WHEREOF, the GRANTOR and GRANTEE herein named have hereunto set their hand and seal this _____ day of _____, 2012.

GRANTOR:

GRANTEE:

Elk Production Uintah, LLC



Shirley Lucero fka Shirley Jackson

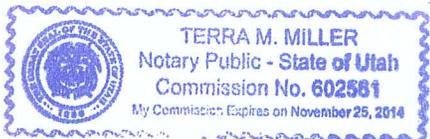
Huntington T. Walker,
Senior Vice-President Land

ACKNOWLEDGEMENT

STATE OF Utah }
COUNTY OF Uintah } SS

BEFORE me, the undersigned, a Notary Public in and fore said County and State, on this 20th day of June, 2012, personally appeared **Shirley Lucero fka Shirley Jackson** to me known to be the identical person(s) who executed the within and foregoing instrument, and acknowledged to me that they executed the same as a free and voluntary act and deed, for the uses and purposes therein set forth.

Given under my hand and seal the day and year last above written.



Terra M. Miller
Notary Public

ACKNOWLEDGEMENT

STATE OF _____)
COUNTY OF _____) SS

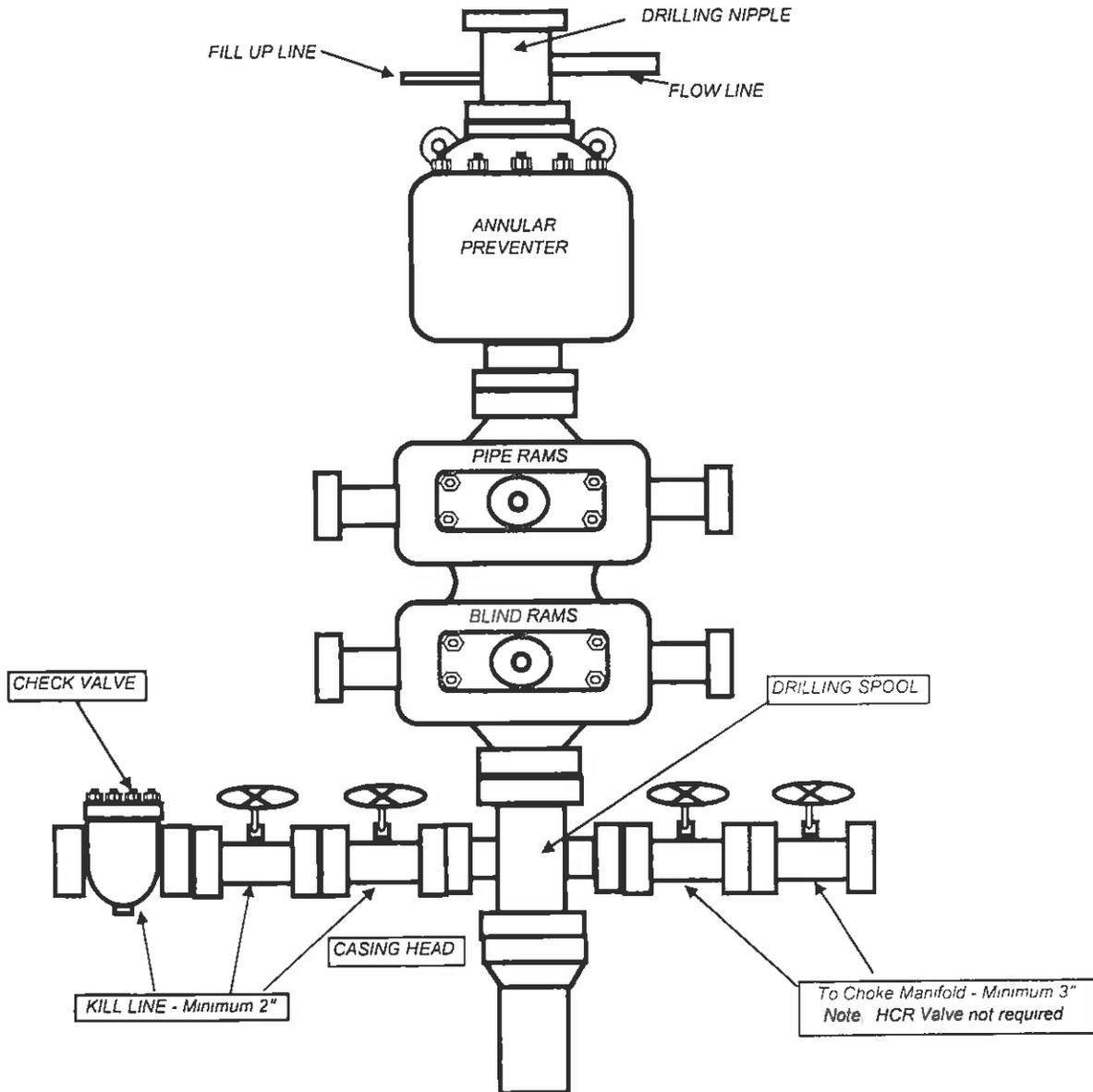
On the ___ day of _____, 2012, before me the undersigned authority, appeared **Huntington T. Walker**, to me personally known, who, being sworn, did say that they are the Senior Vice-President Land of Elk Production Uintah, LLC, and that the foregoing instrument was signed in behalf of said partnership and Appearer acknowledged to me that said instrument to be the free act and deed of the partnership.

Notary Public for the State of

Residing at _____

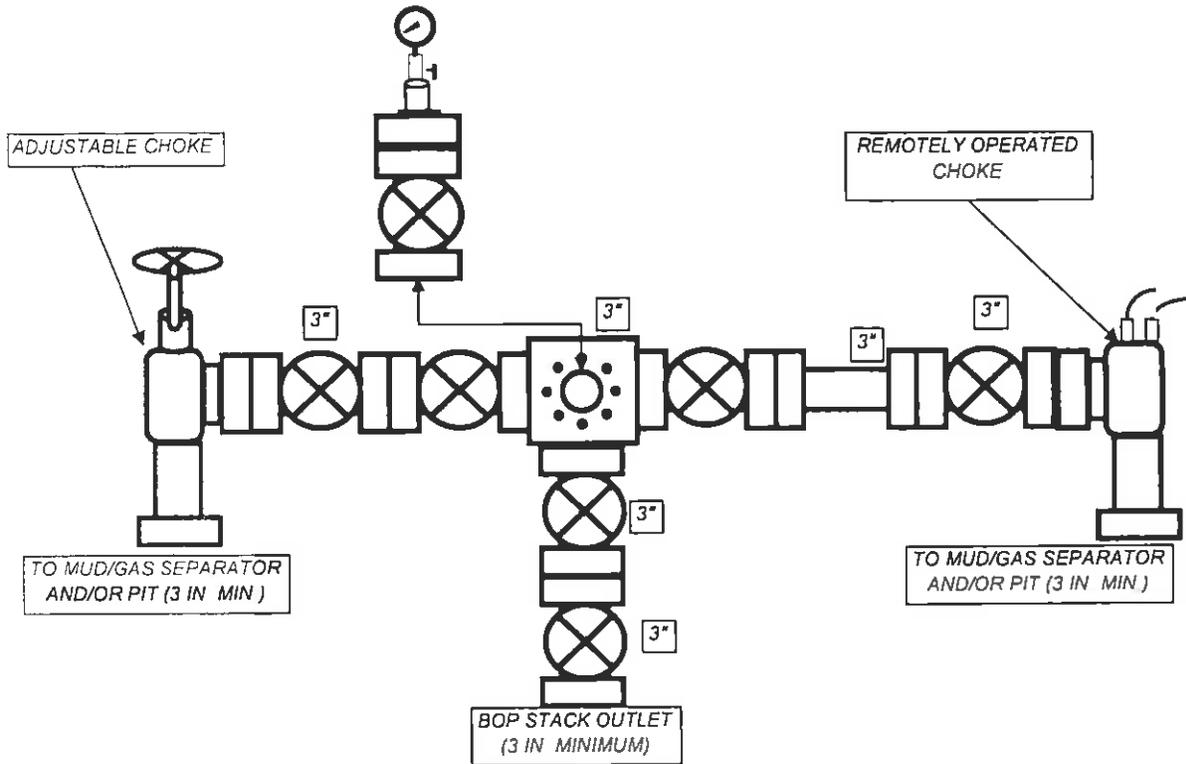
BILL BARRETT CORPORATION

TYPICAL 5,000 p.s.i. BLOWOUT PREVENTER



BILL BARRETT CORPORATION

TYPICAL 5,000 p.s.i. CHOKE MANIFOLD





Elk Production Uintah LLC

July 23, 2012

Ms. Diana Mason – Petroleum Technician
State of Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Directional Drilling Location- RU 13-31D
Surface: 1880' FSL and 600' FWL, Sec. 13, T1S-R1W U.S.B&M, Uintah County, UT
Bottom Hole: 1980' FSL and 660' FWL, Sec. 13, T1S-R1W USM, Uintah County, UT

Dear Ms. Mason,

Pursuant to the filing of Elk Production Uintah LLC's Application for Permit to Drill the above referenced well, we hereby submit this letter in accordance with Oil & Gas Conservation Rules R649-2, R649-3, R649-10 and R649-11, pertaining to the Location and Sitting of Wells.

- The proposed location is within our Roosevelt Unit.
- Elk Production Uintah, LLC is permitting this well as a directional well in order to minimize surface disturbance. By locating the well at the surface location and directionally drilling from this location, Elk Production Uintah, LLC will be able to utilize the existing road and pipelines in the area.
- The well will be drilled under Heber A. Peterson and Astrid N.D. Peterson, husband and wife.
- Elk Production Uintah, LLC certifies that it is the working interest owner of all lands within 460 feet of the proposed well location and we own 100% of the working interest in these lands.

Based on the information provided, Elk Production Uintah, LLC requests that the permit be granted pursuant to R649-3-11. Should you have any questions or need further information, please contact me at 303-299-9935.

Sincerely,

Thomas Abell
Landman

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

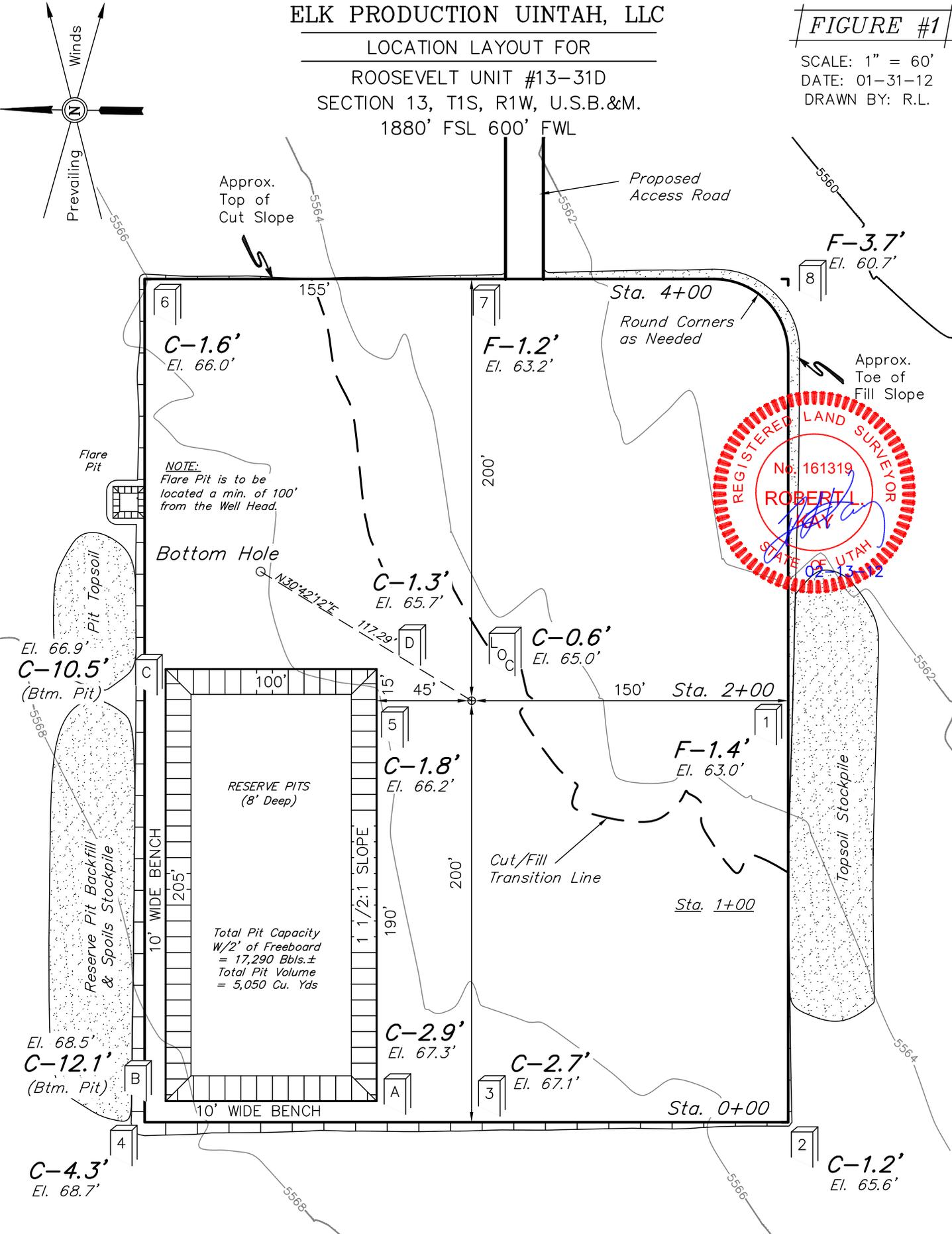
RECEIVED: July 23, 2012

ELK PRODUCTION UINTAH, LLC

LOCATION LAYOUT FOR
 ROOSEVELT UNIT #13-31D
 SECTION 13, T1S, R1W, U.S.B.&M.
 1880' FSL 600' FWL

FIGURE #1

SCALE: 1" = 60'
 DATE: 01-31-12
 DRAWN BY: R.L.



Elev. Ungraded Ground At Loc. Stake = **5565.0'**
 FINISHED GRADE ELEV. AT LOC. STAKE = **5564.4'**

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

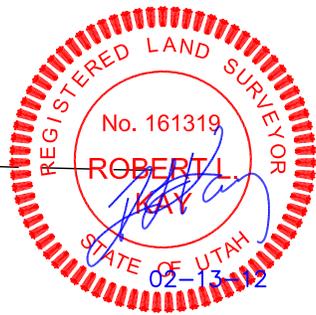
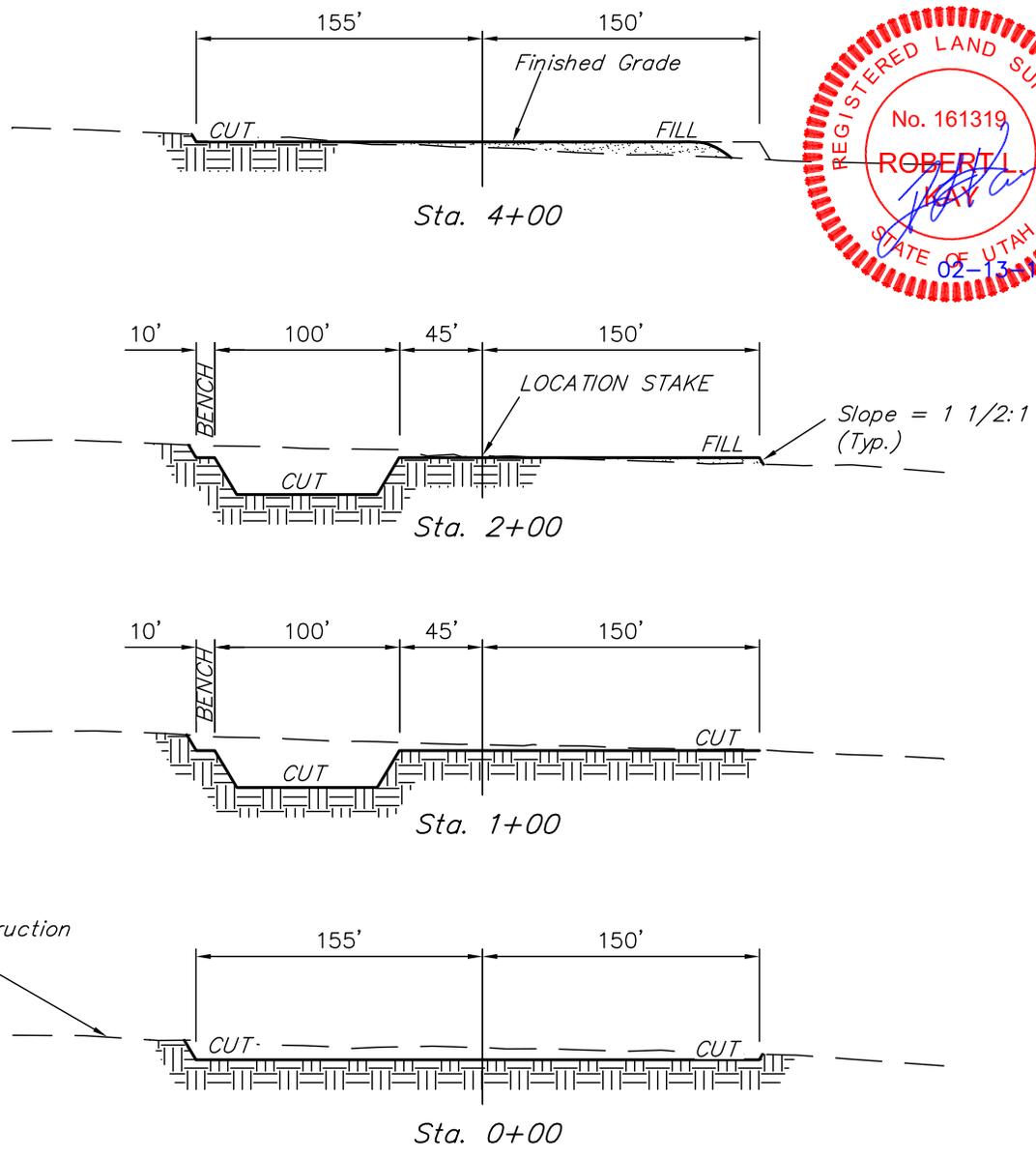
RECEIVED: July 23, 2012

ELK PRODUCTION UINTAH, LLC

FIGURE #2

X-Section Scale
1" = 100'
DATE: 01-31-12
DRAWN BY: R.L.

TYPICAL CROSS SECTIONS FOR
ROOSEVELT UNIT #13-31D
SECTION 13, T1S, R1W, U.S.B.&M.
1880' FSL 600' FWL



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES
WELL SITE DISTURBANCE = ± 3.667 ACRES
ACCESS ROAD DISTURBANCE = ± 0.341 ACRES
PIPELINE DISTURBANCE = ± 0.333 ACRES
TOTAL = ± 4.341 ACRES

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(12") Topsoil Stripping	=	2,370 Cu. Yds.
Remaining Location	=	7,160 Cu. Yds.
TOTAL CUT	=	9,530 CU.YDS.
FILL	=	4,630 CU.YDS.

EXCESS MATERIAL	=	4,900 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	4,900 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

ELK PRODUCTION UINTAH, LLC

TYPICAL RIG LAYOUT FOR

ROOSEVELT UNIT #13-31D

SECTION 13, T1S, R1W, U.S.B.&M.

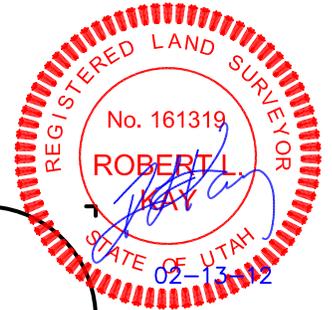
1880' FSL 600' FWL

FIGURE #3

SCALE: 1" = 60'

DATE: 01-31-12

DRAWN BY: R.L.



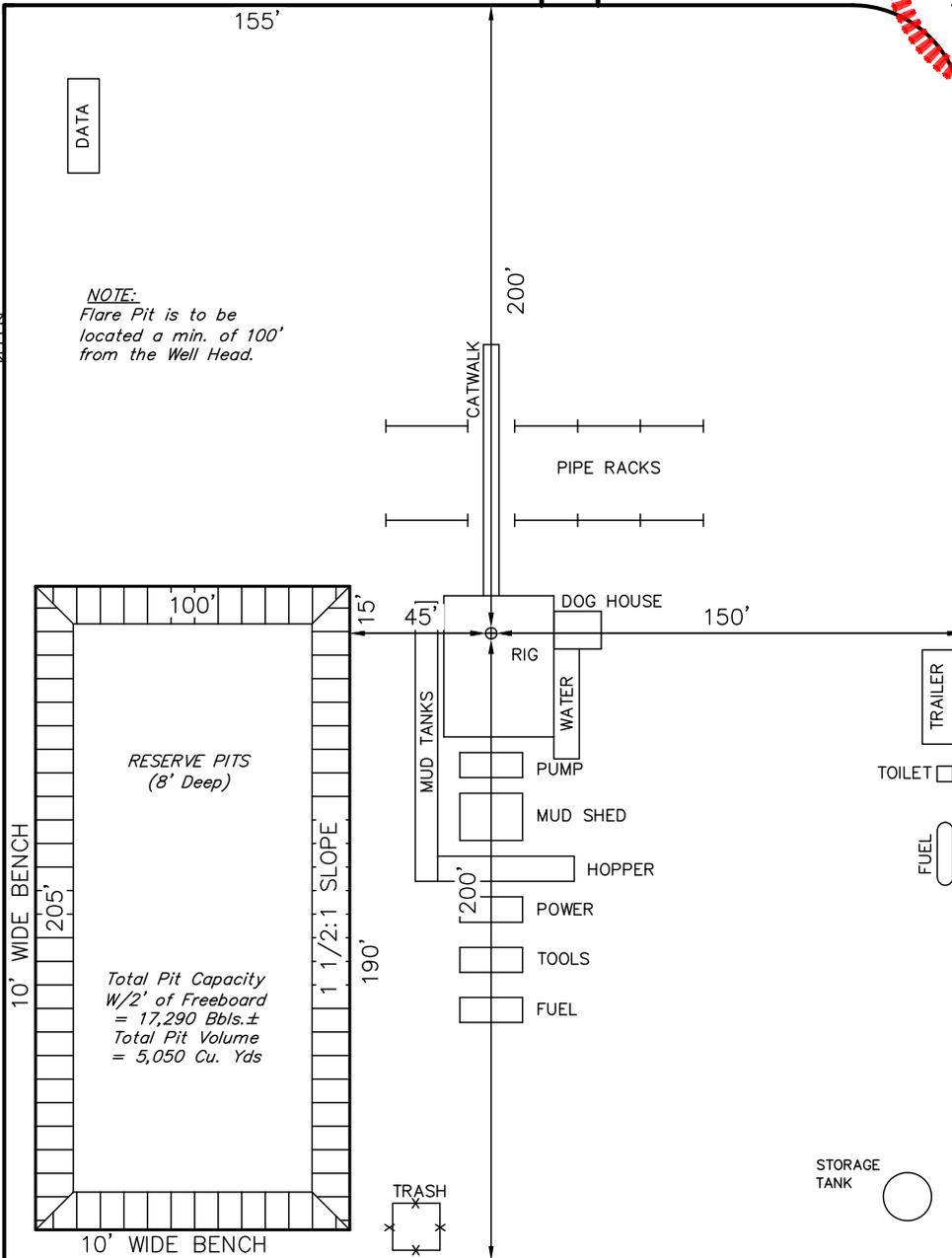
Proposed Access Road

Flare Pit



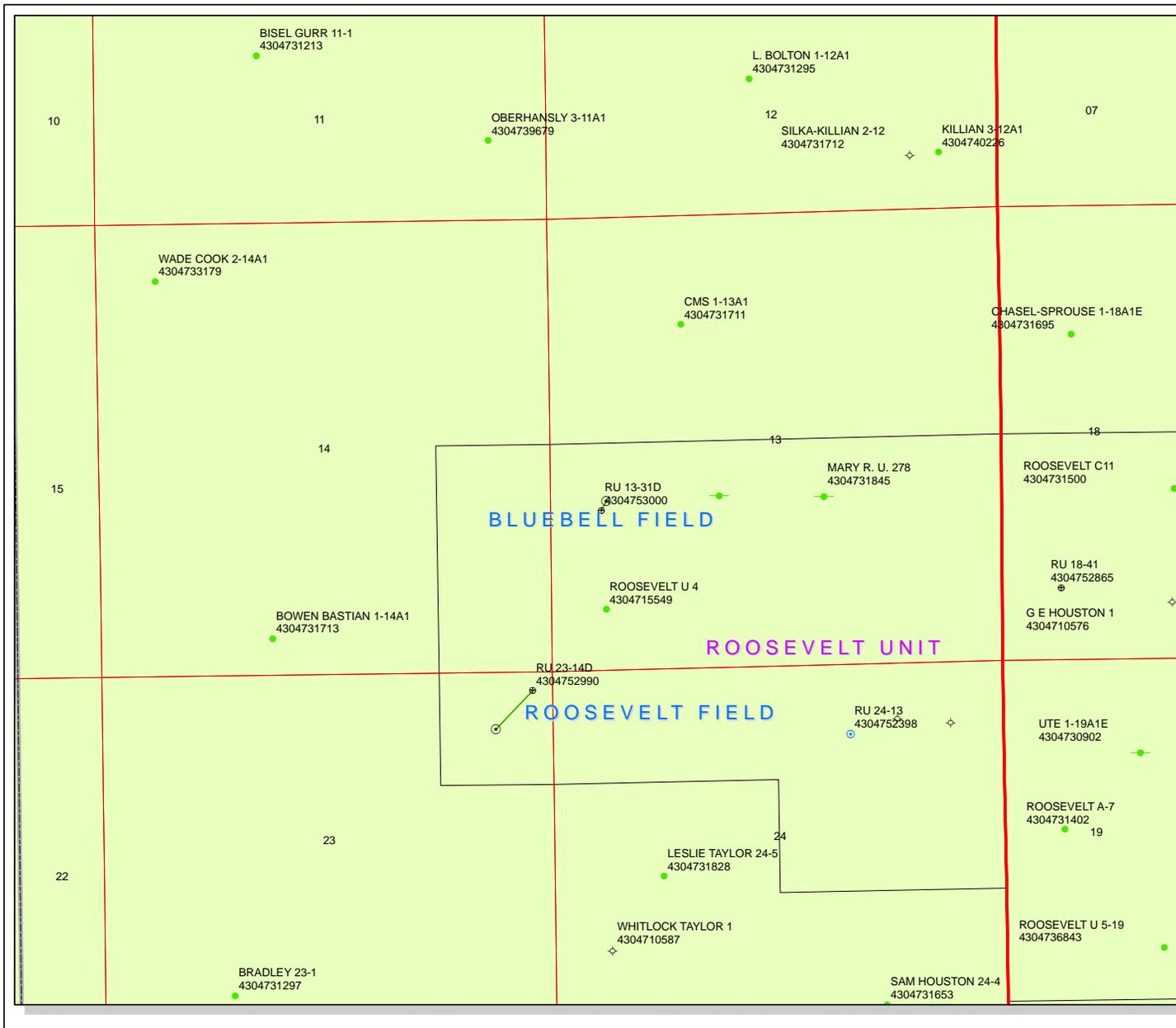
DATA

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



RESERVE PITS
(8' Deep)

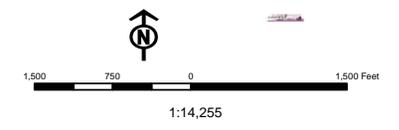
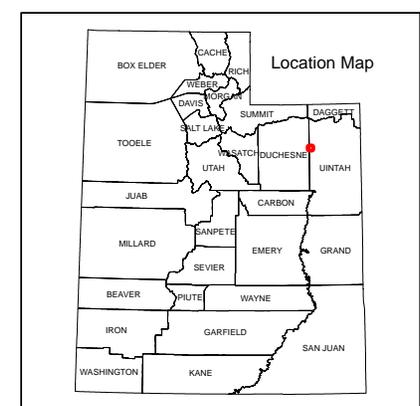
Total Pit Capacity
W/2' of Freeboard
= 17,290 Bbls.±
Total Pit Volume
= 5,050 Cu. Yds



API Number: 4304753000
Well Name: RU 13-31D
Township T01.0S Range R01.0W Section 13
Meridian: UBM
Operator: ELK PRODUCTION UINTAH, LLC

Map Prepared:
 Map Produced by Diana Mason

- | | |
|---------------|------------------------------------|
| Units | Wells Query |
| STATUS | Status |
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LOC - New Location |
| P1 OIL | OPS - Operation Suspended |
| PP GAS | PA - Plugged Abandoned |
| PP GEOTHERML | PGW - Producing Gas Well |
| PP OIL | POW - Producing Oil Well |
| SECONDARY | SGW - Shut-in Gas Well |
| TERMINATED | SOW - Shut-in Oil Well |
| Fields | TA - Temp. Abandoned |
| Unknown | TW - Test Well |
| ABANDONED | WDW - Water Disposal |
| ACTIVE | WW - Water Injection Well |
| COMBINED | WSW - Water Supply Well |
| INACTIVE | Bottom Hole Location - Oil/Gas/Db |
| STORAGE | |
| TERMINATED | |



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 8, 2012

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2012 Plan of Development Roosevelt Unit,
Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2012 within the Roosevelt Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER-WASATCH)		
43-047-52990	RU 23-14D	Sec 23 T01S R01W 0213 FNL 0226 FEL BHL Sec 23 T01S R01W 0660 FNL 0660 FEL
(Proposed PZ GREEN RIVER)		
43-047-53000	RU 13-31D	Sec 13 T01S R01W 1880 FSL 0600 FWL BHL Sec 13 T01S R01W 1980 FSL 0660 FWL

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land
Management, ou=Branch of Minerals,
email=Michael_Coulthard@blm.gov, c=US
Date: 2012.08.08 10:23:03 -06'00'

bcc: File - Roosevelt Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-8-12

RECEIVED: August 08, 2012



Bill Barrett Corporation

SITE DETAILS: RU 23-14D
Roosevelt Unit

Site Latitude: 40° 23' 18.920 N
Site Longitude: 109° 57' 15.541 W

COMPANY DETAILS: BILL BARRETT CORP

Calculation Method: Minimum Curvature
Error System: ISCWSA
Scan Method: Closest Approach 3D
Error Surface: Elliptical Conic
Warning Method: Error Ratio

Positional Uncertainty: 0.0
Convergence: 1.02
Local North: True

WELL DETAILS: RU 23-14D

Ground Level: 5539.0

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
0.0	0.0	23961.07	2430597.00	40° 23' 18.920 N	109° 57' 15.541 W	

WELLBORE TARGET DETAILS (LAT/LONG)

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
BTV RU 23-14D	7300.0	-446.3	-433.2	40° 23' 14.510 N	109° 57' 21.139 W	Rectangle (Sides: L200.0 W200.0)
RU 23-14 PBHL	11585.0	-446.3	-433.2	40° 23' 14.510 N	109° 57' 21.139 W	Rectangle (Sides: L200.0 W200.0)

SECTION DETAILS

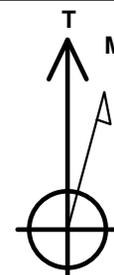
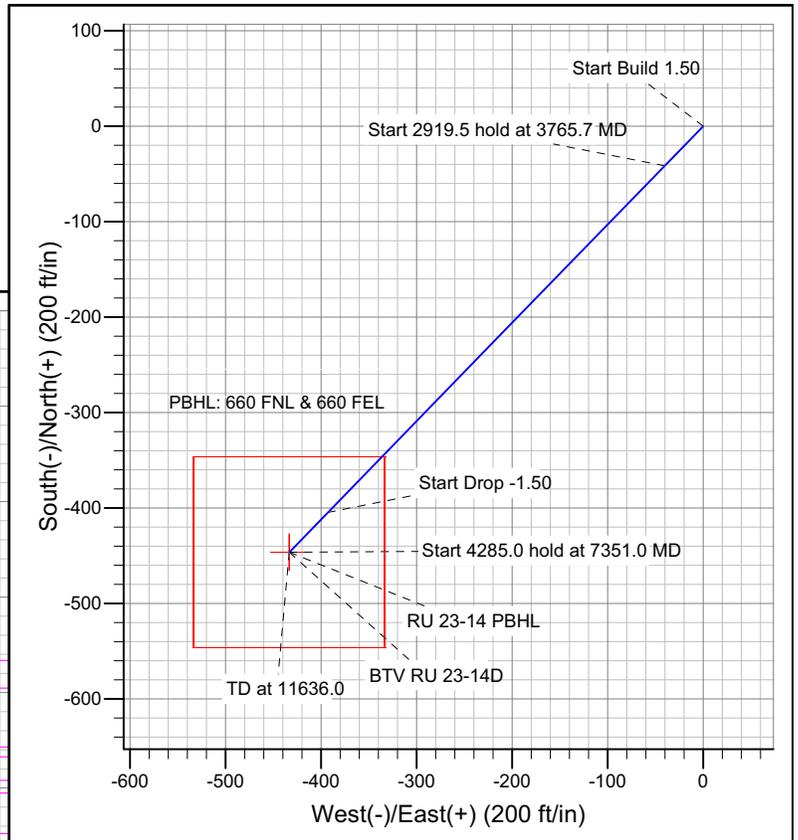
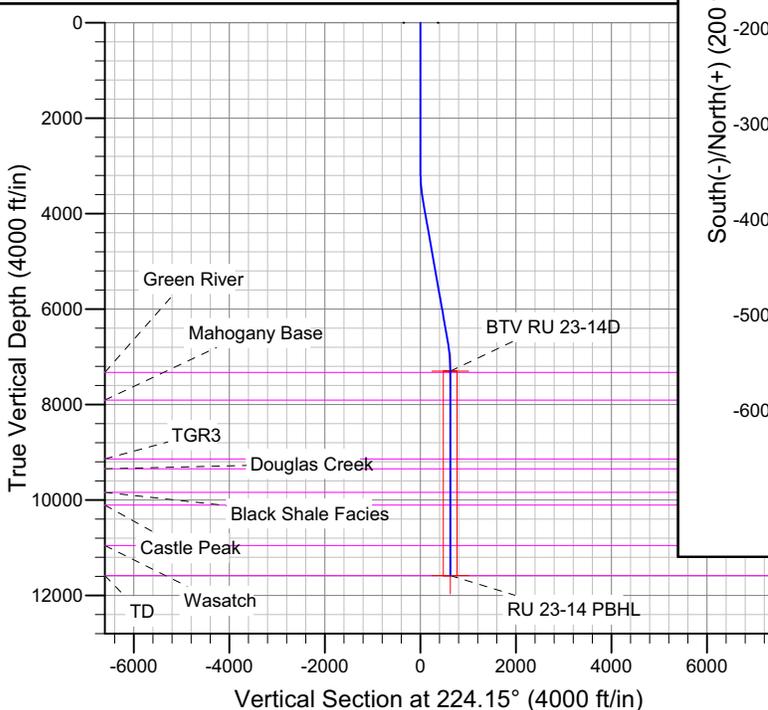
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	3100.0	0.00	0.00	3100.0	0.0	0.0	0.00	0.00	0.0	
3	3765.7	9.99	224.15	3762.4	-41.5	-40.3	1.50	224.15	57.9	
4	6685.2	9.99	224.15	6637.6	-404.8	-392.9	0.00	0.00	564.1	
5	7351.0	0.00	0.00	7300.0	-446.3	-433.2	1.50	180.00	622.0	BTV RU 23-14D
6	11636.0	0.00	0.00	11585.0	-446.3	-433.2	0.00	0.00	622.0	RU 23-14 PBHL

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
7328.0	7379.0	Green River
7910.0	7961.0	Mahogany Base
9141.0	9192.0	TGR3
9351.0	9402.0	Douglas Creek
9843.0	9894.0	Black Shale Facies
10110.0	10161.0	Castle Peak
10952.0	11003.0	Wasatch
11585.0	11636.0	TD

CASING DETAILS

No casing data is available



Azimuths to True North
Magnetic North: 11.19°

Magnetic Field
Strength: 52367.9snT
Dip Angle: 66.07°
Date: 6/27/2012
Model: IGRF2010



SITE DETAILS: RU 13-31D
Roosevelt Unit

Site Latitude: 40° 23' 39.671 N
Site Longitude: 109° 57' 4.889 W

COMPANY DETAILS: BILL BARRETT CORP

Calculation Method: Minimum Curvature
Error System: ISCWSA
Scan Method: Closest Approach 3D
Error Surface: Elliptical Conic
Warning Method: Error Ratio

Positional Uncertainty: 0.0
Convergence: 1.02
Local North: True

WELL DETAILS: RU 13-31D

Ground Level: 5564.0

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
0.0	0.0	26075.41	2431383.81	40° 23' 39.671 N	109° 57' 4.889 W	

WELLBORE TARGET DETAILS (LAT/LONG)

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
RU 13-31D BTV	7300.0	101.3	59.6	40° 23' 40.672 N	109° 57' 4.118 W	Rectangle (Sides: L200.0 W200.0)
RU 13-31D PBHL	10728.0	101.3	59.6	40° 23' 40.672 N	109° 57' 4.118 W	Rectangle (Sides: L200.0 W200.0)

SECTION DETAILS

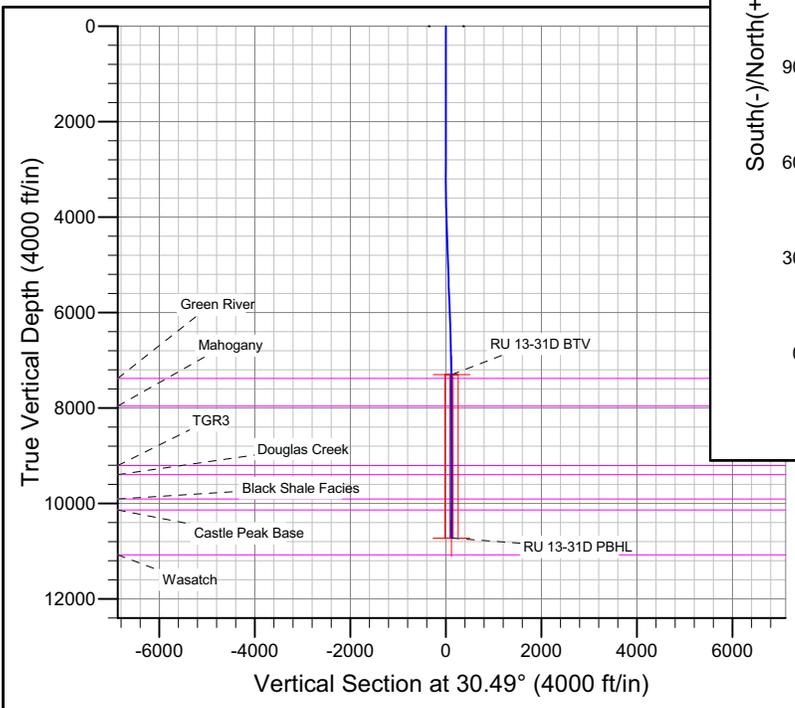
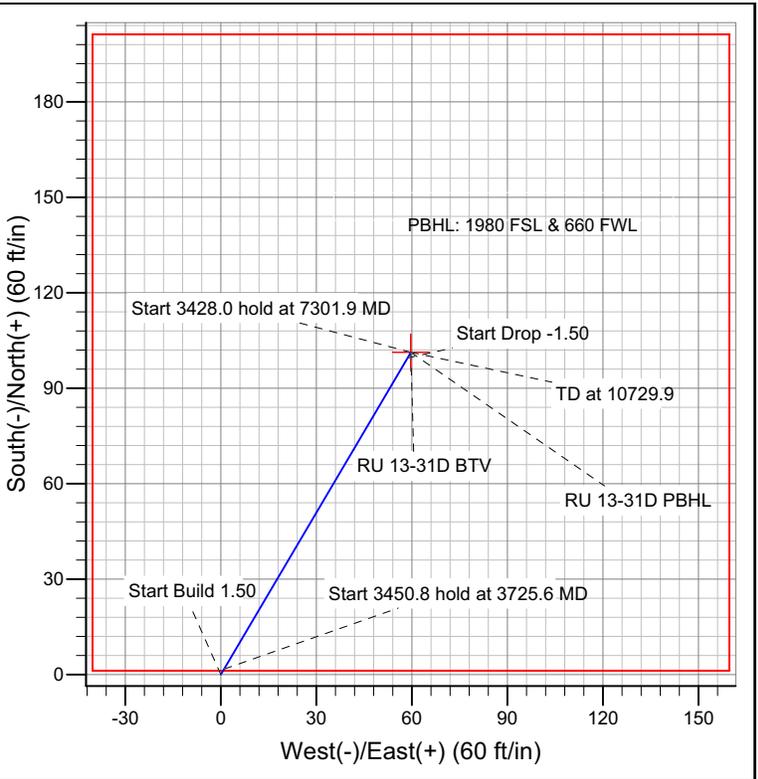
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	3600.0	0.00	0.00	3600.0	0.0	0.0	0.00	0.00	0.0	
3	3725.6	1.88	30.49	3725.5	1.8	1.0	1.50	30.49	2.1	
4	7176.3	1.88	30.49	7174.5	99.5	58.6	0.00	0.00	115.5	
5	7301.9	0.00	0.00	7300.0	101.3	59.6	1.50	180.00	117.5	RU 13-31D BTV
6	10729.9	0.00	0.00	10728.0	101.3	59.6	0.00	0.00	117.5	RU 13-31D PBHL

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
7383.0	7384.9	Green River
7963.0	7964.9	Mahogany
9208.0	9209.9	TGR3
9398.0	9399.9	Douglas Creek
9908.0	9909.9	Black Shale Facies
10138.0	10139.9	Castle Peak Base

CASING DETAILS

No casing data is available



Azimuths to True North
 Magnetic North: 11.18°

 Magnetic Field
 Strength: 52365.8snT
 Dip Angle: 66.07°
 Date: 7/17/2012
 Model: IGRF2010

Well Name	ELK PRODUCTION UINTAH, LLC RU 13-31D 43047530000000			
String	COND	SURF	PROD	
Casing Size(")	16.000	9.625	5.500	
Setting Depth (TVD)	80	2500	10728	
Previous Shoe Setting Depth (TVD)	0	80	2500	
Max Mud Weight (ppg)	8.8	8.8	11.0	
BOPE Proposed (psi)	0	500	5000	
Casing Internal Yield (psi)	1000	3520	12630	
Operators Max Anticipated Pressure (psi)	7100		12.7	

Calculations	COND String	16.000	"
Max BHP (psi)	.052*Setting Depth*MW=	37	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	27	NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	19	NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	19	NO
Required Casing/BOPE Test Pressure=		80	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

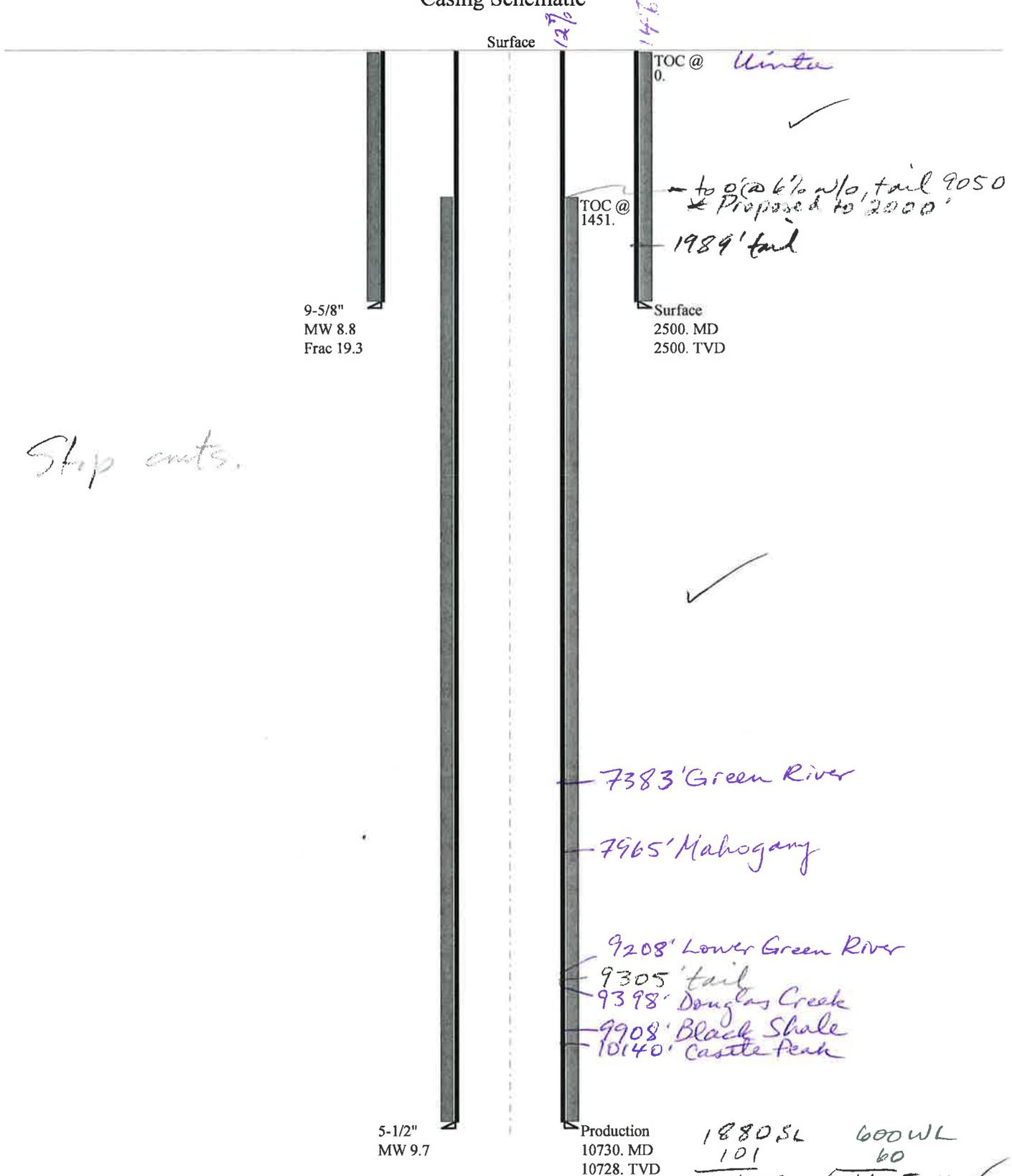
Calculations	SURF String	9.625	"
Max BHP (psi)	.052*Setting Depth*MW=	1144	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	844	NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	594	NO OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	612	NO Reasonable depth, no expected pressure
Required Casing/BOPE Test Pressure=		2464	psi
*Max Pressure Allowed @ Previous Casing Shoe=		80	psi *Assumes 1psi/ft frac gradient

Calculations	PROD String	5.500	"
Max BHP (psi)	.052*Setting Depth*MW=	6136	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	4849	YES
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	3776	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	4326	NO Reasonable
Required Casing/BOPE Test Pressure=		5000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		2500	psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

43047530000000 RU 13-31D

Casing Schematic



Step cuts.



OR.

SW NW sec

Well name:	43047530000000 RU 13-31D	
Operator:	ELK PRODUCTION UINTAH, LLC	
String type:	Surface	Project ID: 43-047-53000
Location:	UINTAH COUNTY	

Design parameters:**Collapse**

Mud weight: 8.800 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 109 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Burst:

Design factor 1.00

Cement top: Surface

Burst

Max anticipated surface pressure: 2,200 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,500 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 2,174 ft

Non-directional string.**Re subsequent strings:**

Next setting depth: 10,728 ft
Next mud weight: 9.700 ppg
Next setting BHP: 5,406 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,500 ft
Injection pressure: 2,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	2500	9.625	36.00	J-55	ST&C	2500	2500	8.796	21730
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	1143	2020	1.767	2500	3520	1.41	78.3	394	5.03 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801-538-5357
FAX: 801-359-3940

Date: October 4, 2012
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2500 ft, a mud weight of 8.8 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43047530000000 RU 13-31D	
Operator:	ELK PRODUCTION UINTAH, LLC	
String type:	Production	Project ID: 43-047-53000
Location:	UINTAH COUNTY	

Design parameters:

Collapse

Mud weight: 9.700 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 224 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft
Cement top: 1,451 ft

Burst

Max anticipated surface pressure: 3,046 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 5,406 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 9,155 ft

Directional well information:

Kick-off point 3600 ft
Departure at shoe: 118 ft
Maximum dogleg: 1.5 °/100ft
Inclination at shoe: 0 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	10730	5.5	20.00	P-110	LT&C	10728	10730	4.653	83140
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	5406	11100	2.053	5406	12630	2.34	214.6	548	2.55 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: October 4, 2012
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 10728 ft, a mud weight of 9.7 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator ELK PRODUCTION UINTAH, LLC
Well Name RU 13-31D
API Number 43047530000000 **APD No** 6480 **Field/Unit** BLUEBELL
Location: 1/4,1/4 NWSW **Sec** 13 **Tw** 1.0S **Rng** 1.0W 1880 FSL 600 FWL
GPS Coord (UTM) 588935 4472051 **Surface Owner** Shirley Lucero

Participants

Jake Woodland and Kary Eldredge (BBC), Don Hamilton (permit contractor), Brandon Bowthorpe and Trevor Anderson (surveyors)

Regional/Local Setting & Topography

The area around this location is basically flat but with a gradual south slope. The location is in a field used for horse and cattle pasture. Roosevelt, UT is approximately 6.5 miles to the south.

Surface Use Plan

Current Surface Use

Grazing

New Road

Miles

0.1

Well Pad

Width 305 **Length** 400

Src Const Material

Onsite

Surface Formation

DUCHR

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Pasture grasses, rabbit brush, cottonwood trees, russian olive.

Soil Type and Characteristics

Loam soil, with some cobbles

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N Paleo Potential Observed? N Cultural Survey Run? Y Cultural Resources? N

Reserve Pit

Site-Specific Factors

Site Ranking

- Distance to Groundwater (feet)**
- Distance to Surface Water (feet)**
- Dist. Nearest Municipal Well (ft)**
- Distance to Other Wells (feet)**
- Native Soil Type**
- Fluid Type**
- Drill Cuttings**
- Annual Precipitation (inches)**
- Affected Populations**
- Presence Nearby Utility Conduits**

Final Score

Sensitivity Level

Characteristics / Requirements

The reserve pit as proposed is 205ft by 100ft by 8ft deep and is to placed in a cut stable location. Kary Eldredge of Bill Barrett Corporation stated that a minimum 16 mil liner and felt subliner will be used. This appears to be adequate for this location.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? Y

Other Observations / Comments

Richard Powell
Evaluator

8/15/2012
Date / Time

Application for Permit to Drill
Statement of Basis
Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
6480	43047530000000	LOCKED	OW	P	No
Operator	ELK PRODUCTION UINTAH, LLC		Surface Owner-APD	Shirley Lucero	
Well Name	RU 13-31D		Unit	ROOSEVELT	
Field	BLUEBELL		Type of Work	DRILL	
Location	NWSW 13 1S 1W U 1880 FSL (UTM) 588935E 4472048N		600 FWL	GPS Coord	

Geologic Statement of Basis

Elk proposes to set 80 feet of conductor and 3,500 feet of surface casing at this location. The conductor and surface hole will be drilled with fresh water mud. The depth to the base of the moderately saline ground water is estimated to be 2,400 feet. A search of Division of Water Rights records indicates that there are over 30 water wells within a 10,000 foot radius of the center of Section 13. These wells range in depth from 22 to 660 feet. Listed uses are domestic, irrigation, stock watering, industrial and municipal. The surface formation at the proposed site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and is not expected to be a high volume source of ground water. Water production in this area is from near surface alluvium and the Uinta Formation. The proposed casing and cement should adequately protect ground water in this area.

Brad Hill
APD Evaluator

9/12/2012
Date / Time

Surface Statement of Basis

This location is on fee surface with fee minerals. The surface owner representative Shirley Lucero was contacted and invited but unable to attend the onsite inspection. Mrs. Lucero stated her concern that the location is fenced and cattle guards placed to protect pasturing horses. Kary Eldredge of Bill Barrett Corp. stated that the location would be fenced to restrict livestock access. The area around this location is basically flat with a gradual south slope and is used for horse and cattle pasture. Roosevelt, UT is approximately 6.5 miles to the south. The reserve pit as proposed is 205ft by 100ft by 8ft deep and is to be placed in a cut stable location. Kary Eldredge of Bill Barrett Corporation stated that a minimum 16 mil liner and felt subliner will be used which appears to be adequate for this location. This appears to be a good location for placement of this well.

Richard Powell
Onsite Evaluator

8/15/2012
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 7/23/2012

API NO. ASSIGNED: 43047530000000

WELL NAME: RU 13-31D

OPERATOR: ELK PRODUCTION UINTAH, LLC (N3770)

PHONE NUMBER: 303 312-8172

CONTACT: Venessa Langmacher

PROPOSED LOCATION: NWSW 13 010S 010W

Permit Tech Review:

SURFACE: 1880 FSL 0600 FWL

Engineering Review:

BOTTOM: 1980 FSL 0660 FWL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.39429

LONGITUDE: -109.95207

UTM SURF EASTINGS: 588935.00

NORTHINGS: 4472048.00

FIELD NAME: BLUEBELL

LEASE TYPE: 4 - Fee

LEASE NUMBER: Fee

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: STATE - LPM4138148
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 43-180
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- R649-2-3.
- Unit: ROOSEVELT
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: R649-3-2
- Effective Date:
- Siting:
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 5 - Statement of Basis - bhill
 12 - Cement Volume (3) - hmacdonald
 15 - Directional - dmason
 25 - Surface Casing - hmacdonald



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: RU 13-31D

API Well Number: 43047530000000

Lease Number: Fee

Surface Owner: FEE (PRIVATE)

Approval Date: 10/17/2012

Issued to:

ELK PRODUCTION UINTAH, LLC, 1099 18th Street Ste 2300, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volume for the 5 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 2000' MD as indicated in the submitted drilling plan.

Surface casing shall be cemented to the surface.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and

mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
- contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

Approved by:

A handwritten signature in black ink, appearing to read "J. Rogers", written in a cursive style.

For John Rogers
Associate Director, Oil & Gas

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company; ELK PRODUCTION UINTAH, LLC

Well Name: RU 13-31D

Api No: 43-047-53000 Lease Type FEE

Section 13 Township 01S Range 01W County UINTAH

Drilling Contractor TRIPLE A DRILLING RIG # BUCKET

SPUDDED:

Date 01/04/2013

Time 8:00 AM

How DRY

Drilling will Commence: _____

Reported by BRADY RILEY

Telephone # (303) 312-8115

Date 01/04/2013 Signed CHD

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: RU 13-31D	
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC	9. API NUMBER: 4304753000000	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1880 FSL 0600 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 13 Township: 01.0S Range: 01.0W Meridian: U		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 1/4/2013 <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER
		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
This well was spud by Triple A Drilling on 1/4/13 at 11 am.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 14, 2013		
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 1/8/2013	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Elk Production Uintah, LLC
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202

Operator Account Number: N ~~2165~~ 3770

Phone Number: (303) 312-8115

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304753000	RU 13-31D	nwsW	13	1s	1w	Uintah
Action Code	Current Entity Number	New Entity Number		Spud Date		Entity Assignment Effective Date
A	new	13586		1/4/2013		1-9-2013
Comments: Spudding Operation was conducted by Triple A Drilling @ 11:00 am. GRRV BHL: NWSW						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number		Spud Date		Entity Assignment Effective Date
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number		Spud Date		Entity Assignment Effective Date
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Brady Riley

Name (Please Print)

Brady Riley

Signature

Permit Analyst

Title

1/8/2013

Date

RECEIVED
JAN 08 2013

BLM - Vernal Field Office - Notification Form

Operator Bill Barrett Corporation Rig Name/# H&P 319
Submitted By Glenn Randel Phone Number 970-623-7078
Well Name/Number RU 13-31D
Qtr/Qtr NW/SW Section 13 Township 1S Range 1W
Lease Serial Number Fee
API Number 43-047-53000

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 1/16/13 06:30 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time 1/17/13 00:00 AM PM

Remarks _____

RECEIVED

JAN 15 2013

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: ROOSEVELT	
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC		8. WELL NAME and NUMBER: RU 13-31D	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. API NUMBER: 43047530000000	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1880 FSL 0600 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 13 Township: 01.0S Range: 01.0W Meridian: U		9. FIELD and POOL or WILDCAT: BLUEBELL	
		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/31/2013	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
Attached is the January 2013 monthly drilling report for this well.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 13, 2013			
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst	
SIGNATURE N/A		DATE 2/5/2013	

**13-31D RU 1/11/2013 15:00 - 1/12/2013 06:00**

API/UWI 4304753000000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 10,755.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
15:00	15.00	06:00	1	RIGUP & TEARDOWN	RIG DOWN, PREPARE FOR TRUCKS/CRANES. LAID DOWN MAST.

13-31D RU 1/12/2013 06:00 - 1/13/2013 06:00

API/UWI 4304753000000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 10,755.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	12.00	18:00	1	RIGUP & TEARDOWN	100% MOVED, 40% RIGGED UP.
18:00	12.00	06:00	1	RIGUP & TEARDOWN	WAIT ON DAYLIGHT.

13-31D RU 1/13/2013 06:00 - 1/14/2013 06:00

API/UWI 4304753000000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 10,755.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	19.50	01:30	1	RIGUP & TEARDOWN	CONTINUE TO RIG UP. RIG DOWN, MOVE & RIG UP CAMP. MAST UP AT NOON. WELD ON 16" RISER, CHIP ICE FROM MOUSEHOLE & INSTALL SLEEVE, DRESS SHAKERS, FILL MUD TANKS & MIX MUD. LOAD BHA ONTO RACK & STRAP.
01:30	2.50	04:00	1	RIGUP & TEARDOWN	MAKE UP BHA.
04:00	1.00	05:00	2	DRILL ACTUAL	ROTATE DRILL 12 1/4 HOLE 104-134' W/600 GPM. SPUD AT 04:00 HRS, 1/14/13.
05:00	1.00	06:00	20	DIRECTIONAL WORK	MAKE UP MWD, ANTENNA, INDEX & NMDC.

13-31D RU 1/14/2013 06:00 - 1/15/2013 06:00

API/UWI 4304753000000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 10,755.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.50	08:30	20	DIRECTIONAL WORK	MAKE UP MWD, ANTENNA & INDEX SUBS.
08:30	2.25	10:45	2	DRILL ACTUAL	ROTATE DRILL 12 1/4 HOLE 134-242' MAKING DC CONNECTIONS TO 328'. ROP 55.2 FPH.
10:45	0.50	11:15	20	DIRECTIONAL WORK	TROUBLESHOOT COMPUTER PROBLEM.
11:15	0.25	11:30	2	DRILL ACTUAL	SLIDE DRILL 12 1/4 HOLE 242-252'. ROP 40 FPH.
11:30	1.50	13:00	2	DRILL ACTUAL	ROTATE DRILL 12 1/4 HOLE 252-335'. ROP 55.3 FPH.
13:00	0.25	13:15	2	DRILL ACTUAL	SLIDE DRILL 12 1/4 HOLE 335-345'. ROP 40 FPH.
13:15	0.75	14:00	2	DRILL ACTUAL	ROTATE DRILL 12 1/4 HOLE 345-418'. ROP 97.3 FPH.
14:00	0.25	14:15	2	DRILL ACTUAL	SLIDE DRILL 12 1/4 HOLE 418-428'. ROP 40 FPH.
14:15	0.75	15:00	2	DRILL ACTUAL	ROTATE DRILL 12 1/4 HOLE 428-510'. ROP 109.3 FPH.
15:00	0.25	15:15	2	DRILL ACTUAL	SLIDE DRILL 12 1/4 HOLE 510-516'. ROP 24 FPH.
15:15	4.00	19:15	2	DRILL ACTUAL	ROTATE DRILL 12 1/4 HOLE 516-788'. ROP 68 FPH.
19:15	0.50	19:45	14	NIPPLE UP B.O.P	INSTALL ROTATING RUBBER.
19:45	1.00	20:45	2	DRILL ACTUAL	ROTATE DRILL 12 1/4 HOLE 788-882'. ROP 94 FPH.
20:45	0.50	21:15	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
21:15	8.00	05:15	2	DRILL ACTUAL	ROTATE DRILL 12 1/4 HOLE 882-1342'. ROP 59 FPH. DRILLED 1179-1211' W/ONE PUMP. ROP 24 FPH.
05:15	0.25	05:30	2	DRILL ACTUAL	SLIDE DRILL 12 1/4 HOLE 1354-1360'. ROP 24 FPH.
05:30	0.50	06:00	2	DRILL ACTUAL	ROTATE DRILL 12 1/4 HOLE 1362-1394'. ROP 68 FPH.

13-31D RU 1/15/2013 06:00 - 1/16/2013 06:00

API/UWI 4304753000000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 10,755.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	2	DRILL ACTUAL	ROTATE DRILL 12 1/4 HOLE 1394-1448'. ROP 54 FPH.
07:00	0.25	07:15	2	DRILL ACTUAL	SLIDE DRILL 12 1/4 HOLE 1448-1452'. ROP 16 FPH.
07:15	1.25	08:30	2	DRILL ACTUAL	ROTATE DRILL 12 1/4 HOLE 1452-1542'. ROP 72 FPH.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
08:30	0.25	08:45	2	DRILL ACTUAL	SLIDE DRILL 12 1/4 HOLE 1542-1552'. ROP 40 FPH.
08:45	1.75	10:30	2	DRILL ACTUAL	ROTATE DRILL 12 1/4 HOLE 1552-1637'. ROP 48.6 FPH.
10:30	0.25	10:45	2	DRILL ACTUAL	SLIDE DRILL 12 1/4 HOLE 1637-1647'. ROP 40 FPH.
10:45	1.50	12:15	2	DRILL ACTUAL	ROTATE DRILL 12 1/4 HOLE 1647-1731'. ROP 56 FPH.
12:15	0.25	12:30	2	DRILL ACTUAL	SLIDE DRILL 12 1/4 HOLE 1731-1741'. ROP 40 FPH.
12:30	1.75	14:15	2	DRILL ACTUAL	ROTATE DRILL 12 1/4 HOLE 1741-1825'. ROP 48 FPH.
14:15	0.50	14:45	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
14:45	4.00	18:45	2	DRILL ACTUAL	ROTATE DRILL 12 1/4 HOLE 1825-2014'. ROP 47.3 FPH.
18:45	1.75	20:30	5	COND MUD & CIRC	CIRCULATE/PUMP LCM SWEEP, THAW CELLAR PUMP LINE, MIX/PUMP SLUG. BLOW DOWN MUD LINES.
20:30	2.25	22:45	6	TRIPS	POH, REMOVE ROTATING RUBBER, BREAK OFF BIT. COND: 2-5-BT-A-X-I-BU-PR.
22:45	2.25	01:00	6	TRIPS	MAKE UP NEW BIT #2, RIH, INSTALL ROTATING RUBBER.
01:00	3.00	04:00	2	DRILL ACTUAL	BREAK IN BIT & ROTATE DRILL 12 1/4 HOLE 2014-2203'. ROP 63 FPH.
04:00	0.50	04:30	2	DRILL ACTUAL	SLIDE DRILL 12 1/4 HOLE 2203-2211'. ROP 16 FPH.
04:30	1.50	06:00	2	DRILL ACTUAL	ROTATE DRILL 12 1/4 HOLE 2211-2335' ROP 82.7 FPH.

13-31D RU 1/16/2013 06:00 - 1/17/2013 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
4304753000000	UT	Uintah	Bluebell	COMPLETION	10,755.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	3.00	09:00	2	DRILL ACTUAL	ROTATE DRILL 12 1/4 HOLE 2335-2518'. ROP 61 FPH.
09:00	0.50	09:30	5	COND MUD & CIRC	PUMP 70 BBL HIVIS LCM SWEEP & CIRCULATE 1 1/2 BOTTOMS UP.
09:30	2.75	12:15	6	TRIPS	BLOW DOWN MUD LINES & SHORT TRIP TO 1000'. WASH THRU TIGHT SPOT AT 2060'.
12:15	1.00	13:15	5	COND MUD & CIRC	PUMP 70 BBL HIVIS LCM SWEEP & CIRCULATE 1 1/2 BOTTOMS UP. FLOW CHECK, PUMP SLUG.
13:15	3.25	16:30	6	TRIPS	BLOW DOWN MUD LINES & POH TO RUN CASING. LAY DOWN 8" TOOLS.
16:30	2.00	18:30	12	RUN CASING & CEMENT	CLEAN UP RIG FLOOR. RIG UP KIMZEY CASING TOOLS.
18:30	3.50	22:00	12	RUN CASING & CEMENT	MAKE UP/THREADLOCK ONE JT SHOE TRACK. RUN TOTAL OF 57 JTS 9 5/8, 36#, J55, STC, R3 CASING. FILL CASING EVERY 5 JTS. LAND W/SHOE @ 2504' & FLOAT COLLAR @ 2458'.
22:00	1.50	23:30	5	COND MUD & CIRC	RIG UP HOSE & CIRCULATE CASING W/518 GPM & 350 PSI WHILE RIGGING DOWN CASERS. THAW VALVES ON UPRIGHT WATER TANK.
23:30	3.50	03:00	12	RUN CASING & CEMENT	HELD PJSM & RIG UP HALLIBURTON CEMENTERS. INSTALL CEMENT HEAD & LINE. TEST LINE TO 5000 PSI. PUMP 20 BBL WATER, 40 BBL SUPER FLUSH @ 10 PPG, 20 BBL WATER, 400 SX (225 BBL) HALCEM HLC PREMIUM +5 PPS SILICALITE + 0.125 PPS POLY-E-FLAKE + 0.25 PPS KWIK SEAL @ 11 PPG, 240 SX (57 BBL) HALCEM PREMIUM PLUS + 0.125 PPS POLY-E-FLAKE @ 14.8 PPG. DROPPED TOP PLUG & DISPLACED W/188 BBL 9.5 PPG MUD. CIP @ 02:30 HRS. BUMP PLUG W/800 PSI OVER FDP, TOTAL PRESSURE 1500 PSI. HELD 10 MIN, BLED OFF 1.25 BBL & FLOATS HELD. RIG DOWN CEMENT HEAD. OBSERVED 80 BBL GOOD CEMENT RETURNS.
03:00	2.00	05:00	13	WAIT ON CEMENT	WOC. WASH CEMENT FROM SURFACE SYSTEM.
05:00	1.00	06:00	14	NIPPLE UP B.O.P	CUT OFF & LIFT 16" RISER. STRIP 16" CONDUCTOR OFF 9 5/8. SLACK OFF 9 5/8 CASING.

13-31D RU 1/17/2013 06:00 - 1/18/2013 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
4304753000000	UT	Uintah	Bluebell	COMPLETION	10,755.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	5.00	11:00	14	NIPPLE UP B.O.P	ROUGH CUT, THEN FINAL CUT CASING. WELD ON CASING HEAD. TEST W/NITROGEN TO 1400 PSI.
11:00	1.50	12:30	12	RUN CASING & CEMENT	PERFORM TOP CEMENT JOB. 19 SX (4 BBL) CLASS G + 2% CaCl2 @ 15.8 PPG.
12:30	5.00	17:30	14	NIPPLE UP B.O.P	NIPPLE UP BOP, ROTATING HEAD, FLOWLINE & TIE-DOWNS.
17:30	6.25	23:45	15	TEST B.O.P	RIG UP TESTER. RUN TEST PLUG & TEST BOPE. RAMS, CHOKE/KILL VALVES, CHOKE HOSE & MANIFOLD, UPPER & LOWER KELLY VALVES, GRAY & SAFETY VALVES TO 250/5000 PSI FOR 5/10 MIN. TEST ANNULAR PREVENTER TO 250/3500 PSI FOR 5/10 MIN. PULL TEST PLUG. TEST CASING TO 1500 PSI FOR 30 MIN. RIG DOWN TESTER.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
23:45	0.50	00:15	14	NIPPLE UP B.O.P	INSTALL & LOCK DOWN WEAR BUSHING.
00:15	0.50	00:45	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
00:45	4.00	04:45	6	TRIPS	MAKE UP 8 3/4 BHA & RIH TO 2400'. FILL STRING.
04:45	1.00	05:45	3	REAMING	DRILL PLUG & SHOE TRACK 2458-2504'.
05:45	0.25	06:00	2	DRILL ACTUAL	DRILL 8 3/4 HOLE 2518-2528' & CIRCULATE 10 MIN..

13-31D RU 1/18/2013 06:00 - 1/19/2013 06:00

API/UWI 43047530000000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 10,755.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.50	06:30	22	OPEN	PERFORM FIT. 210 PSI SURFACE PRESSURE ON 9.5 PPG MUD, EMW 11 PPG. NO LEAK OFF.
06:30	3.00	09:30	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 2528-3029'. ROP 167 FPH.
09:30	0.25	09:45	2	DRILL ACTUAL	SLIDE DRILL 8 23/4 HOLE 3029-3039'. ROP 40 FPH.
09:45	1.75	11:30	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 3039-3312'. ROP 156 FPH.
11:30	0.50	12:00	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
12:00	5.00	17:00	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 3312-3971'. ROP 131.8 FPH.
17:00	0.25	17:15	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 3971-3977'. ROP 24 FPH.
17:15	3.50	20:45	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 3977-4442'. ROP 132.9 FPH.
20:45	0.25	21:00	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 4442-4448'. ROP 24 FPH.
21:00	3.75	00:45	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 4448-4814'. ROP 97.6 FPH.
00:45	0.50	01:15	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 4814-4824'. ROP 20 FPH.
01:15	2.25	03:30	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 4824-5196'. ROP 165.3 FPH.
03:30	0.25	03:45	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 5196-5202'. ROP 24 FPH.
03:45	2.25	06:00	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 5202-5450'. ROP 110.2 FPH. MW 9.3 PPG, VIS 37.

13-31D RU 1/19/2013 06:00 - 1/20/2013 06:00

API/UWI 43047530000000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 10,755.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.25	06:15	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 5450-5479'. ROP 116 FPH.
06:15	0.50	06:45	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 5479-5486'. ROP 14 FPH.
06:45	3.75	10:30	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 5486-5856'. ROP 105.7 FPH.
10:30	0.50	11:00	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 5856-5863'. ROP 14 FPH.
11:00	2.00	13:00	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 5863-6045'. ROP 91 FPH.
13:00	0.50	13:30	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
13:30	0.75	14:15	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 6045-6051'. ROP 8 FPH.
14:15	4.75	19:00	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 6051-6327'. ROP 58.1 FPH.
19:00	0.75	19:45	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 6327-6332'. ROP 6.67 FPH.
19:45	1.50	21:15	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 6332-6422'. ROP 60 FPH.
21:15	0.75	22:00	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 6422-6432'. ROP 13.3 FPH.
22:00	3.25	01:15	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 6432-6705'. ROP 84 FPH.
01:15	0.75	02:00	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 6705-6715'. ROP 13.3 FPH.
02:00	1.25	03:15	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 6715-6799'. ROP 67.2 FPH.
03:15	0.75	04:00	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 6799-6809'. ROP 13.3 FPH.
04:00	2.00	06:00	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 6809-6947'. ROP 69 FPH.

13-31D RU 1/20/2013 06:00 - 1/21/2013 06:00

API/UWI 43047530000000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 10,755.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.75	08:45	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 6947-7102'. ROP 56.4 FPH.
08:45	0.75	09:30	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 7102-7109'. ROP 9.3 FPH.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
09:30	6.50	16:00	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 7109-7459'. ROP 53.8 FPH. DRILL W/ONE PUMP 12:30-19:30 HRS, 7275-7556'. ROP 40.1 FPH. INCREASE MW TO 9.4 PPG.
16:00	1.00	17:00	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 7459-7469'. ROP 10 FPH.
17:00	1.75	18:45	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 7469-7553'. ROP 48 FPH.
18:45	0.25	19:00	20	DIRECTIONAL WORK	TROUBLESHOOT MWD COMMS PROBLEM.
19:00	1.00	20:00	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 7553-7563'. ROP 10 FPH.
20:00	1.75	21:45	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 7563-7648'. ROP 48.6 FPH.
21:45	1.25	23:00	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 7648-7663'. ROP 12 FPH.
23:00	1.00	00:00	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 7663-7742'. ROP 79 FPH.
00:00	1.50	01:30	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 7742-7762'. ROP 13.3 FPH.
01:30	1.25	02:45	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 7762-7836'. ROP 59.2 FPH.
02:45	1.00	03:45	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 7836-7851'. ROP 15 FPH.
03:45	1.25	05:00	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 7851-7930'. ROP 63.2 FPH.
05:00	0.50	05:30	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
05:30	0.50	06:00	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 7930-7935'. ROP 10 FPH.

13-31D RU 1/21/2013 06:00 - 1/22/2013 06:00

API/UWI 4304753000000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 10,755.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.50	06:30	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 7935-7945'. ROP 20 FPH.
06:30	3.00	09:30	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 7945-8118'. ROP 57.7 FPH. INCREASE MW TO 9.6 PPG.
09:30	1.00	10:30	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 8118-8133'. ROP 15 FPH.
10:30	2.00	12:30	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 8133-8213'. ROP 40 FPH.
12:30	1.25	13:45	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 8213-8233'. ROP 16 FPH.
13:45	2.25	16:00	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 8233-8291'. ROP 25.8 FPH.
16:00	0.75	16:45	5	COND MUD & CIRC	PUMP HIVIS/LCM SWEEP & CIRC BOTTOMS UP.
16:45	3.75	20:30	6	TRIPS	PUMP SLUG, BLOW DOWN TOP DRIVE & POH FOR NEW BIT #4. BREAK OFF BIT. COND: 1-2-WT-S-X-I-BT-PR.
20:30	0.75	21:15	6	TRIPS	MAKE UP NEW BIT #4 & RIH TO 767'.
21:15	0.50	21:45	7	LUBRICATE RIG	ROUTINE RIG SERVICE. CHANGE OIL/FILTER ON TOP DRIVE.
21:45	3.75	01:30	6	TRIPS	RIH. FILL STRING AT SHOE & 6000' & PRECAUTIONARY WASH LAST STAND.
01:30	1.00	02:30	2	DRILL ACTUAL	BREAK IN BIT & ROTATE DRILL 8 3/4 HOLE 8291-8308'. ROP 17 FPH.
02:30	1.50	04:00	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 8308-8328'. ROP 13.3 FPH.
04:00	1.25	05:15	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 8328-8402'. ROP 59.2 FPH.
05:15	0.75	06:00	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 8402-8406'. ROP 5.3 FPH.

13-31D RU 1/22/2013 06:00 - 1/23/2013 06:00

API/UWI 4304753000000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 10,755.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.50	07:30	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 8406-8422'. ROP 10.7 FPH.
07:30	1.50	09:00	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 8422-8496'. ROP 49.3 FPH.
09:00	1.00	10:00	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 8496-8506'. ROP 10 FPH.
10:00	1.50	11:30	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 8506-8590'. ROP 56 FPH.
11:30	1.75	13:15	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 8590-8615'. ROP 14.3 FPH.
13:15	1.25	14:30	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 8615-8685'. ROP 56 FPH.
14:30	0.50	15:00	20	DIRECTIONAL WORK	TROUBLESHOOT MWD COMMS PROBLEM.
15:00	0.50	15:30	7	LUBRICATE RIG	ROUTINE RIG SERVICE.
15:30	1.50	17:00	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 8685-8779'. ROP 62.7 FPH.
17:00	0.50	17:30	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 8779-8782'. ROP 6 FPH.
17:30	1.50	19:00	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 8782-8873'. ROP 60.7 FPH.
19:00	1.50	20:30	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 8873-8888'. ROP 26 FPH.
20:30	1.25	21:45	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 8888-8967'. ROP 63.2 FPH.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
21:45	2.50	00:15	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 8967-8987'. ROP 8 FPH.
00:15	1.25	01:30	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 8987-9062'. ROP 60 FPH.
01:30	2.00	03:30	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 9062-9080'. ROP 9 FPH.
03:30	1.50	05:00	2	DRILL ACTUAL	ROTATE DRILL 8 3/4 HOLE 9080-9156'. ROP 50.7 FPH.
05:00	1.00	06:00	2	DRILL ACTUAL	SLIDE DRILL 8 3/4 HOLE 9156-9160'. ROP 4 FPH.

13-31D RU 1/23/2013 06:00 - 1/24/2013 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047530000000	UT	Uintah	Bluebell	COMPLETION	10,755.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	11.25	17:15	2	DRILL ACTUAL	DRLG 8 3/4 " HOLE F/ 9160' TO 9533' (373' IN 11.25 HR = 33.2 FPH) SLIDE: 75' IN 8 HR = 9.4 FPH, ROTATE: 298' IN 3.25 HR = 91.7 FPH. MM SPERRY DRILL 7/8 LOBE 3.3 STAGE .14 GPR 1.5 FIXED BEND 4.85' BTB
17:15	0.50	17:45	7	LUBRICATE RIG	RIG SERVICE
17:45	12.25	06:00	2	DRILL ACTUAL	DRLG F/ 9355' TO 10004' (649' IN 12.25 HR = 53 FPH) SLIDE: 63' IN 3.75 HR = 16.8 FPH, ROTATE: 586' IN 8.5 HR = 68.9 FPH.

13-31D RU 1/24/2013 06:00 - 1/25/2013 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047530000000	UT	Uintah	Bluebell	COMPLETION	10,755.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	10.50	16:30	2	DRILL ACTUAL	DRLG 83/4" HOLR F/ 10004' TO 10382' @ 36 FPH ROTATING. MM SPERRY DRILL 7/8 LOBE 3.3 STAGE .14 GPR 1.5 FIXED BEND 4.85' BTB
16:30	0.50	17:00	7	LUBRICATE RIG	RIG SERVICE
17:00	12.00	05:00	2	DRILL ACTUAL	DRLG F/ 10382' TO 10755' 31.1 FPH ROTATING.
05:00	1.00	06:00	5	COND MUD & CIRC	CIRC LCM SWEEP PUMP DRY SLUG

13-31D RU 1/25/2013 06:00 - 1/26/2013 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047530000000	UT	Uintah	Bluebell	COMPLETION	10,755.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.75	08:45	6	TRIPS	SHORT TRIP 46 STDS TO 6500'
08:45	1.25	10:00	5	COND MUD & CIRC	CIRC COND F/ LOGS
10:00	3.50	13:30	6	TRIPS	TOOH L/D REAMER AND MWD
13:30	4.50	18:00	11	WIRELINE LOGS	HSM, RIG UP HES AND LOG. LOGS STOPED @ 5504', LOG OUT.
18:00	4.50	22:30	6	TRIPS	TIH, REAM OUT BRIDGE @ 5504', TIH
22:30	1.50	00:00	5	COND MUD & CIRC	CIRC COND F/LOGS
00:00	3.00	03:00	6	TRIPS	TOOH F/ LOGS
03:00	3.00	06:00	11	WIRELINE LOGS	HSN AND LOG F/ 10755' TO 5504' QUAD COMBO.

13-31D RU 1/26/2013 06:00 - 1/27/2013 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047530000000	UT	Uintah	Bluebell	COMPLETION	10,755.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	3.25	09:15	11	WIRELINE LOGS	LOGGING
09:15	0.50	09:45	14	NIPPLE UP B.O.P	PULL WEAR BUSHING
09:45	3.50	13:15	6	TRIPS	TIH
13:15	1.25	14:30	5	COND MUD & CIRC	CIRC COND F/ CASING
14:30	6.75	21:15	6	TRIPS	LDDP AND DCS
21:15	8.75	06:00	12	RUN CASING & CEMENT	HSM, RIG WEATHERFORD AND RUN CASING. FC (1.25'), 2 SHOE JTS (85.62), FC (1.00) , 10 JTS 5.1/2" 17# P110 LT&C CASING (422.53), MARKER JT (22.09), 27 JTS (1123.76) MARKER JT (21.82), 218 JTS (9070.91). LANDED @ 10745'. MADE UP W/ BESTOLIFE DOPE TO 4620 FT/LB.

13-31D RU 1/27/2013 06:00 - 1/28/2013 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43047530000000	UT	Uintah	Bluebell	COMPLETION	10,755.0	Drilling & Completion

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.00	08:00	5	COND MUD & CIRC	CIRC. COMD F/ CEMENT 9 BL/MIN W/ RIG PUMP
08:00	3.50	11:30	12	RUN CASING & CEMENT	HSM, SWAP HES AND CEMENT. 10 BLS H2O, 40 BLS SUPERFLUSH, 10 BLS H2O, 11401 SKS EXTENDACHEM 12.53 2.03 YEILD W/1% HR-5, .125 LB POLY-E-FLAKE, 1LB GRANULITE, .2% CBL. TAILED W/ 525 SKS ECONOCHEM 13.5# 1.45 YEILD W/ 3 LB SILACALITE. DISPLACED W/ 247 BL CLAY WEBB AND ALDICIDE. WITH 150 BLS LEFT GETING 1/2 RETURNS SLOW TO 6 BL/ MIN. WITH 130 LEFT LOST RETURNS SLOW TO 4 BL/MIN. WITH 50 BLS LEFT SLOW TO 3 BL/ MIN. FLOATS HELD.
11:30	8.25	19:45	14	NIPPLE UP B.O.P	NIPPLE DN SET SLIPS W/ 220 K.. CLEN MUD TANKS. RIG RELEASE 20: 00 HR 1/27/13

13-31D RU 1/28/2013 06:00 - 1/29/2013 06:00

API/UWI 43047530000000	State/Province UT	County Uintah	Field Name Bluebell	Well Status COMPLETION	Total Depth (ftKB) 10,755.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	IWHD	Install Wellhead	CLEAN AND PAD CELLAR. CHECK PRESSURE ON CSG AND ANNULAR. ND NIGHT CAP. NU 7" 10K TBG HEAD. PRES TEST SEALS. GOOD.

BLM - Vernal Field Office - Notification Form

EIK PRODUCTION UTAH, LLC

Operator Bill Barrett Corporation Rig Name/# hp 319

Submitted By JET LORENZEN Phone Number 970-623-7078

Well Name/Number RU 13-31D

Qtr/Qtr NW/SW Section 13 Township 1S Range 1W

Lease Serial Number FEE

API Number 43-047-53000

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 01/27/2013 0:100 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____

RECEIVED
JAN 28 2013
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC		8. WELL NAME and NUMBER: RU 13-31D
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. API NUMBER: 4304753000000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1880 FSL 0600 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 13 Township: 01.0S Range: 01.0W Meridian: U		9. FIELD and POOL or WILDCAT: BLUEBELL
		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/21/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well had first gas sales on 2/19/13 and first oil sales on 2/21/13.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
February 26, 2013**

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 2/22/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: ROOSEVELT	
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC		8. WELL NAME and NUMBER: RU 13-31D	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. API NUMBER: 43047530000000	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1880 FSL 0600 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 13 Township: 01.0S Range: 01.0W Meridian: U		9. FIELD and POOL or WILDCAT: BLUEBELL	
		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/28/2013	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
February 2013 monthly drilling report attached.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 05, 2013			
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst	
SIGNATURE N/A		DATE 3/5/2013	

**13-31D RU 2/1/2013 06:00 - 2/2/2013 06:00**

API/UWI 43-047-53000	State/Province UT	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 10,755.0	Primary Job Type Initial Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	LOGG	Logging	MIRU SLB. RIH W/ GR/JB. GOOD. POOH. RIH W/ CBL/CCL/GR. TAG PBDT AT 10,592'. DRLG REPORT SHOW FLOAT COLLAR AT 10,657'. HAVE 65' FILL. LOG WITH 1000 PSI. SHORT JOINTS 10,196'-10,218', 9051'-9072'. FAIR CMT TD TO 10,300'. GOOD CMT 10,300'-7900'. FAIR CMT 7900'-5850'. POOR CMT FROM 5850'-4250'. TOC 4250'.

13-31D RU 2/6/2013 06:00 - 2/7/2013 06:00

API/UWI 43-047-53000	State/Province UT	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 10,755.0	Primary Job Type Initial Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	Construction Crew Working On Facilities. Set FBT's. Setting Frac Line.

13-31D RU 2/7/2013 06:00 - 2/8/2013 06:00

API/UWI 43-047-53000	State/Province UT	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 10,755.0	Primary Job Type Initial Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	Set 7 Frac Tanks. Construction Crew Working On Facilities. Set Frac Tree. Rigged Up FlowBack And SandTrap.
06:00		06:00			

13-31D RU 2/8/2013 06:00 - 2/9/2013 06:00

API/UWI 43-047-53000	State/Province UT	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 10,755.0	Primary Job Type Initial Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	Construction Crew Working On Facilities. Begin Filling Frac Line.

13-31D RU 2/9/2013 06:00 - 2/10/2013 06:00

API/UWI 43-047-53000	State/Province UT	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 10,755.0	Primary Job Type Initial Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	Filling Frac Line.

13-31D RU 2/10/2013 06:00 - 2/11/2013 06:00

API/UWI 43-047-53000	State/Province UT	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 10,755.0	Primary Job Type Initial Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	FRAC	Frac. Job	Filling Frac Line.

13-31D RU 2/11/2013 06:00 - 2/12/2013 06:00

API/UWI 43-047-53000	State/Province UT	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 10,755.0	Primary Job Type Initial Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	Finish Filling Frac Line.

13-31D RU 2/13/2013 06:00 - 2/14/2013 06:00

API/UWI 43-047-53000	State/Province UT	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 10,755.0	Primary Job Type Initial Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	Heat Frac Line. Prep For Frac.

**13-31D RU 2/14/2013 06:00 - 2/15/2013 06:00**

API/UWI 43-047-53000	State/Province UT	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 10,755.0	Primary Job Type Initial Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	4.83	10:49	LOCL	Lock Wellhead & Secure	WSI And Secured. Wireline Crew Arrive On Location. Hold Safety Meeting. Rig Up Lubricator, Test, Arm Gun.
10:49	1.67	12:30	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes. Correlating To HES Dual Spaced Neutron/Spectral Density Dated 01-25-2013 And SLB CBL/CCL Dated 02-01-2013. Found And Correlated To Short Joint At 10,196 - 10,218'. Drop Down To Depth, Perforate Stage 1 Castle Peak Zone, 10,287 - 10,575'. 57 Holes. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
12:30	2.00	14:30	SRIG	Rig Up/Down	RigDown WireLine, MOL HES Rigging Up
14:30	15.50	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured. SDFD.

13-31D RU 2/15/2013 06:00 - 2/16/2013 06:00

API/UWI 43-047-53000	State/Province UT	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 10,755.0	Primary Job Type Initial Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.00	06:00	LOCL	Lock Wellhead & Secure	HES Crew On Location At 0400 Hrs., Prime Chemical And Fluid Pumps, Pressure Test To 9000 Psi., Ran QC On Fluid, Looks Good.
06:00	0.00	06:00	SMTG	Safety Meeting	Safety Meeting. Talk About Smoking Area, PPE, Escape And Mustering Areas, Communication, And Red Zone.
06:00	0.67	06:40	FRAC	Frac. Job	Frac Stage 1. Fluid System: Hybor G 18 Open Well, 410 Psi. ICP. BrokeDown At 9.9 Bpm And 3,854 Psi.. Pump 3900 Gals. 15% HCL And 114 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 70.1 Bpm And 5,313 Psi., Get ISIP, 3,391 Psi.. 0.76 Psi./Ft. F.G.. 36/57 Holes. Con't With SlickWater Pad, 33,161 Gals.. Stage Into 1# 100 Mesh, 70.2 Bpm At 5,330 Psi.. On Perfs, 70.7 Bpm At 5,959 Psi., 14,795 Gals. Stage Into 2.0# 20/40 CRC Prop, 70.0 Bpm At 5,387 Psi.. On Perfs, 69.9 Bpm At 5,101 Psi., 10,626 Gals. Stage Into 3.0# 20/40 CRC Prop, 69.9 Bpm At 5,054 Psi.. On Perfs, 69.9 Bpm At 4,785 Psi., 19,615 Gals. Stage Into 3.5# 20/40 CRC Prop, 69.9 Bpm At 4,758 Psi.. On Perfs, 69.9 Bpm At 4,805 Psi., 11,623 Gals. Stage Into 4.0# 20/40 CRC Prop, 69.9 Bpm At 4,814 Psi.. On Perfs, 70.0 Bpm At 4,763 Psi., 10,897 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 3,669 Psi.. 0.79 Psi./Ft. F.G.. WSI And Secured. Total 20/40 CRC Prop - 159,800# Total 100 Mesh - 14,700# Total Clean - 126,034 Gals.. 3,001 Bbls.. BWTR - 3,183 Bbls. Max. Rate - 70.2 Bpm Avg. Rate - 70.0 Bpm Max. Psi. - 5,405 Psi. Avg. Psi. - 4,995 Psi.
06:40	0.42	07:05	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CFP Plug Assembly. Equalize To Well Pressure.
07:05	1.33	08:25	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes. Correlating To HES Dual Spaced Neutron/Spectral Density Dated 01-25-2013 And SLB CBL/CCL Dated 02-01-2013. Found And Correlated To Short Joint At 9,051 - 9,072'. Drop Down To Depth, Set CFP At 10,269'. 3,400 Psi.. Perforate Stage 2 Castle Peak/Black Shale Zone, 10,001 - 10,249'. 45 Holes. 3,300 Psi.. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
08:25	0.17	08:35	GOP	General Operations	Well Turned Over To HES. Pressure Test To 8500#. Equalize, Open To Well.



Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
08:35	1.08	09:40	FRAC	Frac. Job	<p>Frac Stage 2. Fluid System: Hybor G 18 Open Well, 3,304 Psi. ICP. BrokeDown At 9.8 Bpm And 4,218 Psi.. Pump 3900 Gals. 15% HCL And 90 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 60.4 Bpm And 5,979 Psi., Get ISIP, 3,329 Psi.. 0.77 Psi./Ft. F.G.. 23/45 Holes. Con't With SlickWater Pad, 27,897 Gals.. Stage Into 1# 100 Mesh, 64.9 Bpm At 6,350 Psi.. On Perfs, 68.7 Bpm At 6,178 Psi., 12,472 Gals. Stage Into 2.0# 20/40 CRC Prop, 69.6 Bpm At 6,268 Psi.. On Perfs, 69.9 Bpm At 5,180 Psi., 11,408 Gals. Stage Into 3.0# 20/40 CRC Prop, 68.3 Bpm At 5,155 Psi.. On Perfs, 69.9 Bpm At 5,100 Psi., 13,911 Gals. Stage Into 3.5# 20/40 CRC Prop, 69.9 Bpm At 5,128 Psi.. On Perfs, 69.8 Bpm At 5,251 Psi., 11,396 Gals. Stage Into 4.0# 20/40 CRC Prop, 69.8 Bpm At 5,291 Psi.. On Perfs, 67.9 Bpm At 5,931 Psi., 9,212 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 4,026 Psi.. 0.84 Psi./Ft. F.G.. WSI And Secured. Total 20/40 CRC Prop - 140,280# Total 100 Mesh - 12,300# Total Clean - 111,783 Gals.. 2,662 Bbls.. BWTR - 2,807 Bbls. Max. Rate - 69.9 Bpm Avg. Rate - 68.9 Bpm Max. Psi. - 6,400 Psi. Avg. Psi. - 5,474 Psi.</p>
09:40	0.17	09:50	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CFP Plug Assembly. Equalize To Well Pressure.
09:50	1.42	11:15	PFRT	Perforating	<p>RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes. Correlating To HES Dual Spaced Neutron/Spectral Density Dated 01-25-2013 And SLB CBL/CCL Dated 02-01-2013. Found And Correlated To Short Joint At 9,051 - 9,072'. Drop Down To Depth, Set CFP At 9,984'. 3,500 Psi.. Perforate Stage 3 Black Shale/Douglas Creek Zone, 9,695 - 9,970'. 45 Holes. 3,300 Psi.. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.</p>
11:15	0.08	11:20	GOP	General Operations	Well Turned Over To HES. Pressure Test To 8500#. Equalize, Open To Well.
11:20	1.08	12:25	FRAC	Frac. Job	<p>Frac Stage 3. Fluid System: Hybor G 16 Open Well, 3,323 Psi. ICP. BrokeDown At 10.2 Bpm And 3,577 Psi.. Pump 3900 Gals. 15% HCL And 90 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 68.0 Bpm And 5,190 Psi., Get ISIP, 3,252 Psi.. 0.77 Psi./Ft. F.G.. 35/45 Holes. Con't With SlickWater Pad, 33,781 Gals.. Stage Into 1# 100 Mesh, 70.0 Bpm At 5,167 Psi.. On Perfs, 70.0 Bpm At 5,353 Psi., 13,426 Gals. Stage Into 2.0# 20/40 White Prop, 70.1 Bpm At 5,176 Psi.. On Perfs, 70.0 Bpm At 4,752 Psi., 10,251 Gals. Stage Into 3.0# 20/40 White Prop, 70.0 Bpm At 4,729 Psi.. On Perfs, 70.0 Bpm At 4,464 Psi., 17,763 Gals. Stage Into 3.5# 20/40 White Prop, 70.0 Bpm At 4,501 Psi.. On Perfs, 70.0 Bpm At 4,568 Psi., 11,328 Gals. Stage Into 4.0# 20/40 White Prop, 70.0 Bpm At 4,587 Psi.. On Perfs, 70.0 Bpm At 4,642 Psi., 10,617 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 3,721 Psi.. 0.82 Psi./Ft. F.G.. WSI And Secured. Total 20/40 White Prop - 149,800# Total 100 Mesh - 13,500# Total Clean - 121,946 Gals.. 2,903 Bbls.. BWTR - 3,079 Bbls. Max. Rate - 70.1 Bpm Avg. Rate - 70.0 Bpm Max. Psi. - 5,366 Psi. Avg. Psi. - 4,763 Psi.</p>
12:25	0.17	12:35	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CFP Plug Assembly. Equalize To Well Pressure.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
12:35	1.17	13:45	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes. Correlating To HES Dual Spaced Neutron/Spectral Density Dated 01-25-2013 And SLB CBL/CCL Dated 02-01-2013. Found And Correlated To Short Joint At 9,051 - 9,072'. Drop Down To Depth, Set CFP At 9,670'. 3,400 Psi.. Perforate Stage 4 Douglas Creek Zone, 9,399 - 9,642'. 45 Holes. 3,300 Psi.. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
13:45	16.25	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured.

13-31D RU 2/16/2013 06:00 - 2/17/2013 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-53000	UT	Uintah	Bluebell	PRODUCING	10,755.0	Initial Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.00	06:00	LOCL	Lock Wellhead & Secure	HES Crew On Location At 0400 Hrs., Prime Chemical And Fluid Pumps, Pressure Test To 9000 Psi., Ran QC On Fluid, Looks Good.
06:00	0.00	06:00	SMTG	Safety Meeting	Safety Meeting. Talk About Smoking Area, PPE, Escape And Mustering Areas, Communication, And Red Zone.
06:00	0.84	06:50	FRAC	Frac. Job	Frac Stage 4. Fluid System: Hybor G 16 Open Well, 2,600 Psi. ICP. BrokeDown At 8.0 Bpm And 3,931 Psi.. Pump 3900 Gals. 15% HCL And 90 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 60.9 Bpm And 6,277 Psi., Get ISIP, 3,816 Psi.. 0.84 Psi./Ft. F.G.. 34/45 Holes. Con't With SlickWater Pad, 34,685 Gals.. Stage Into 1# 100 Mesh, 70.2 Bpm At 5,818 Psi.. On Perfs, 70.1 Bpm At 5,883 Psi., 13,498 Gals. Stage Into 2.0# 20/40 White Prop, 70.2 Bpm At 5,697 Psi.. On Perfs, 70.0 Bpm At 5,281 Psi., 10,061 Gals. Stage Into 3.0# 20/40 White Prop, 70.0 Bpm At 5,249 Psi.. On Perfs, 70.1 Bpm At 4,936 Psi., 19,150 Gals. Stage Into 3.5# 20/40 White Prop, 70.1 Bpm At 4,901 Psi.. On Perfs, 70.0 Bpm At 4,844 Psi., 11,070 Gals. Stage Into 4.0# 20/40 White Prop, 70.1 Bpm At 4,850 Psi.. On Perfs, 70.2 Bpm At 4,833 Psi., 10,011 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 4,017 Psi.. 0.86 Psi./Ft. F.G.. WSI And Secured. Total 20/40 White Prop - 150,500# Total 100 Mesh - 13,400# Total Clean - 123,427 Gals.. 2,939 Bbls.. BWTR - 3,115 Bbls. Max. Rate - 70.3 Bpm Avg. Rate - 70.1 Bpm Max. Psi. - 5,919 Psi. Avg. Psi. - 5,185 Psi.
06:50	0.25	07:05	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CFP Plug Assembly. Equalize To Well Pressure.
07:05	1.25	08:20	PFRT	Perforating	RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes. Correlating To HES Dual Spaced Neutron/Spectral Density Dated 01-25-2013 And SLB CBL/CCL Dated 02-01-2013. Found And Correlated To Short Joint At 9,051 - 9,072'. Drop Down To Depth, Set CFP At 9,391'. 3,300 Psi.. Perforate Stage 5 TGR-3 Zone, 9,187 - 9,376'. 36 Holes. 3,300 Psi.. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.
08:20	0.17	08:30	GOP	General Operations	Well Turned Over To HES. Pressure Test To 8500#. Equalize, Open To Well.



Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
08:30	1.08	09:35	FRAC	Frac. Job	<p>Frac Stage 5. Fluid System: Hybor G 16 Open Well, 2,379 Psi. ICP. BrokeDown At 8.7 Bpm And 2,578 Psi.. Pump 3600 Gals. 15% HCL And 72 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 65.4 Bpm And 5,865 Psi., Get ISIP, 3,302 Psi.. 0.79 Psi./Ft. F.G.. 26/36 Holes. Con't With SlickWater Pad, 34,872 Gals.. Stage Into 1# 100 Mesh, 70.1 Bpm At 6,273 Psi.. On Perfs, 70.2 Bpm At 5,913 Psi., 13,676 Gals. Stage Into 2.0# 20/40 White Prop, 70.2 Bpm At 5,593 Psi.. On Perfs, 70.2 Bpm At 5,130 Psi., 9,615 Gals. Stage Into 3.0# 20/40 White Prop, 70.1 Bpm At 5,109 Psi.. On Perfs, 70.2 Bpm At 4,896 Psi., 20,068 Gals. Stage Into 3.5# 20/40 White Prop, 70.1 Bpm At 4,814 Psi.. On Perfs, 70.2 Bpm At 4,754 Psi., 10,755 Gals. Stage Into 4.0# 20/40 White Prop, 70.3 Bpm At 4,757 Psi.. On Perfs, 70.8 Bpm At 4,756 Psi., 10,140 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 3,220 Psi.. 0.78 Psi./Ft. F.G.. WSI And Secured. Total 20/40 White Prop - 150,000# Total 100 Mesh - 13,500# Total Clean - 122,422 Gals.. 2,915 Bbls.. BWTR - 3,085 Bbls. Max. Rate - 70.4 Bpm Avg. Rate - 70.2 Bpm Max. Psi. - 6,266 Psi. Avg. Psi. - 5,145 Psi.</p>
09:35	0.17	09:45	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up Gun String And CFP Plug Assembly. Equalize To Well Pressure.
09:45	1.25	11:00	PFRT	Perforating	<p>RIH With 3 1/8" PJ Omega 3104 Perf. Gun Configured At 120 Degree Phasing, 3 Spf, .36" Penetration Charges, 16 Gms., .44 Dia. Holes. Correlating To HES Dual Spaced Neutron/Spectral Density Dated 01-25-2013 And SLB CBL/CCL Dated 02-01-2013. Found And Correlated To Short Joint At 9,051 - 9,072'. Drop Down To Depth, Set CFP At 9,180'. 2,600 Psi.. Perforate Stage 6 R-4 Zone, 8,955 - 9,164'. 42 Holes. 2,500 Psi.. POOH. LayDown Gun, Verify All Shots Fired, WSI And Secured.</p>
11:00	0.08	11:05	GOP	General Operations	Well Turned Over To HES. Pressure Test To 8500#. Equalize, Open To Well.
11:05	1.08	12:10	FRAC	Frac. Job	<p>Frac Stage 6. Fluid System: Hybor G 16 Open Well, 2,490 Psi. ICP. BrokeDown At 10.1 Bpm And 2,912 Psi.. Pump 3600 Gals. 15% HCL And 84 Bio Balls, Attempt BallOut. Let Balls Fall. Get Stabilized Injection Of 70.6 Bpm And 4,903 Psi., Get ISIP, 2,956 Psi.. 0.75 Psi./Ft. F.G.. 33/42 Holes. Con't With SlickWater Pad, 34,849 Gals.. Stage Into 1# 100 Mesh, 70.6 Bpm At 4,770 Psi.. On Perfs, 70.5 Bpm At 4,903 Psi., 15,297 Gals. Stage Into 2.0# 20/40 White Prop, 70.5 Bpm At 4,952 Psi.. On Perfs, 70.4 Bpm At 4,695 Psi., 9,576 Gals. Stage Into 3.0# 20/40 White Prop, 70.4 Bpm At 4,663 Psi.. On Perfs, 70.3 Bpm At 4,312 Psi., 21,267 Gals. Stage Into 3.5# 20/40 White Prop, 70.4 Bpm At 4,155 Psi.. On Perfs, 70.5 Bpm At 4,072 Psi., 10,571 Gals. Stage Into 4.0# 20/40 White Prop, 70.5 Bpm At 4,072 Psi.. On Perfs, 70.5 Bpm At 3,973 Psi., 9,282 Gals. Stage Into Flush, Flush 15 Bbls. Over Bottom Perf.. Get ISDP, 2,945 Psi.. 0.76 Psi./Ft. F.G.. WSI And Secured. Total 20/40 White Prop - 150,500# Total 100 Mesh - 13,250# Total Clean - 124,394 Gals.. 2,962 Bbls.. BWTR - 3,136 Bbls. Max. Rate - 70.6 Bpm Avg. Rate - 70.4 Bpm Max. Psi. - 4,980 Psi. Avg. Psi. - 4,441 Psi.</p>
12:10	0.33	12:30	CTUW	W/L Operation	Well Turned Over To WireLine. Pick Up CBP Plug Assembly. Equalize To Well Pressure.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
12:30	1.17	13:40	PFRT	Perforating	RIH With 3 1/8" Sinker Bars And CBP Assembly. Correlating To HES Dual Spaced Neutron/Spectral Density Dated 01-25-2013 And SLB CBL/CCL Dated 02-01-2013. Found And Correlated To Short Joint At 9,051 - 9,072'. Drop Down To Depth, Set CBP At 9,180'. 2,600 Psi.. Bleed Pressure Off Well. POOH. LayDown Tools, WSI And Secured.
13:40	2.33	16:00	SRIG	Rig Up/Down	RigDown WireLine And Frac Crews, MOL.
16:00	14.00	06:00	LOCL	Lock Wellhead & Secure	WSI And Secured. SDFD.

13-31D RU 2/17/2013 06:00 - 2/18/2013 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-53000	UT	Uintah	Bluebell	PRODUCING	10,755.0	Initial Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL.
07:00	0.50	07:30	RMOV	Rig Move	MOVE ONTO LOCATION
07:30	2.50	10:00	RMOV	Rig Move	ND FRAC VALVES. NU 7" 5K X 7" 10K SPOOL, 7" 5K BOP, 7" 5K MUD CROSS, 7" 5K HYDRIL.
10:00	3.00	13:00	SRIG	Rig Up/Down	SPOT AND RUSU. RU FLOOR AND TBG EQUIP. SPOT CATWALK AND RACKS. UNLOAD 360-JTS 2-7/8" L-80 TBG. (BLEW OUT TIRE ON FORK LIFT).
13:00	6.00	19:00	RUTB	Run Tubing	MU 4-3/4" BIT, POBS, 1-JT 2-7/8" TBG, 2.31 XN NIPPLE. RIH AS MEAS AND PU 2-7/8" L-80 TBG. TAG KILL PLUG. PU PWR SWIVEL. SDFN.
19:00	11.00	06:00			CREW TRAVEL. WELL SECURE FOR NIGHT.

13-31D RU 2/18/2013 06:00 - 2/19/2013 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-53000	UT	Uintah	Bluebell	PRODUCING	10,755.0	Initial Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL.
07:00	1.00	08:00	PTST	Pressure Test	HSM. MU PWR SWIVEL. FILL TBG. PRES TEST TO 2500 PSI. GOOD. EST CIRC AND D/O PLUGS.
08:00	9.00	17:00	DOPG	Drill Out Plugs	D/O CBP AT 8910'. 0' SAND. D/O IN 25 MIN. FCP 1500#. D/O CFP AT 9180'. 0' SAND. D/O IN 15 MIN. FCP 1200#. D/O CFP AT 9391'. 0' SAND. D/O IN 15 MIN. FCP 1100#. D/O CFP AT 9670'. 200' SAND. D/O IN 15 MIN. FCP 1000#. D/O CFP AT 9984'. 280' SAND. D/O IN 15 MIN. FCP 950#. D/O CFP AT 10,269'. 0' SAND. D/O IN 15 MIN. FCP 1200#. C/O 158' SAND TO FC AT 10,657'. D/O 21' CMT TO PBTD AT 10,678'. CIRC CLEAN. RD PWR SWIVEL.
17:00	1.50	18:30	PULT	Pull Tubing	POOH AS LD 56-JTS TBG.
18:30	3.00	21:30	BOPR	Remove BOP's	PU 7" 5K HANGER. LUBE IN TO LAND. WOULDN'T BLEED OFF. TORE RUBBER. LUBE OUT HANGER. CHANGE SEAL. LUBE IN AND LAND HANGER. RD FLOOR. ND BOP. NU WH. PMP TO POBS. DID NOT SEE POBS. PMP 65 BBLs. QUIT PUMPING. OPEN WELL UP. HAVE FLOW. TURN OVER TO FBC W/ SITP 1500, SICP 1400.
21:30	8.50	06:00	FBCK	Flowback Well	CREW TRAVEL. WELL FLOWING TO FBC AND SALES.

13-31D RU 2/19/2013 06:00 - 2/20/2013 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-047-53000	UT	Uintah	Bluebell	PRODUCING	10,755.0	Initial Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL.
07:00	3.00	10:00	SRIG	Rig Up/Down	RACK OUT EQUIP. RDSU. CLEAN LOCATION. MOVE OUT OF WAY. WELL ON PRODUCTION.
10:00	20.00	06:00	FBCK	Flowback Well	WELL ON PRODUCTION.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: ROOSEVELT	
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH, LLC		8. WELL NAME and NUMBER: RU 13-31D	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. API NUMBER: 43047530000000	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1880 FSL 0600 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 13 Township: 01.0S Range: 01.0W Meridian: U		9. FIELD and POOL or WILDCAT: BLUEBELL	
		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/1/2013	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
Attached is the March 2013 Drilling Activity for this well.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 05, 2013			
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst	
SIGNATURE N/A		DATE 4/5/2013	

**13-31D RU 3/1/2013 06:00 - 3/2/2013 06:00**

API/UWI 43-047-53000	State/Province UT	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 10,755.0	Primary Job Type Initial Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL HOLD SAFETY MEETING.
07:00	6.00	13:00	RUTB	Run Tubing	KILL WELL. FINISH RIH W/ 5-1/2, 1/4 TURN TAC P/U TBG. N/D BOP. SET TAC @ 10,346'. S/N @ 10,410'. EOT @ 10,593'. R/U WELLHEAD & ROD EQUIPMENT. FLUSH TBG. 325 JTS 2-7/8 TBG. TAC 1/4 TURN. 20 K TENSION 2 JT 2-7/8 TBG. S/N. 4' PUP. DESANDER. 5 JTS 2-7/8 TBG. BULL PLUG.
13:00	6.00	19:00	RURP	Run Rods & Pump	P/U ROD PUMP & PRIME. RIH W/ 40- 1", 144- 7/8". P/U POLISH ROD. SDFN.
19:00	11.00	06:00	LOCL	Lock Wellhead & Secure	CREW TRAVEL WELL SECURE.

13-31D RU 3/2/2013 06:00 - 3/3/2013 06:00

API/UWI 43-047-53000	State/Province UT	County Uintah	Field Name Bluebell	Well Status PRODUCING	Total Depth (ftKB) 10,755.0	Primary Job Type Initial Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MEETING.
07:00	3.00	10:00	RURP	Run Rods & Pump	FINISHRIH W/ ROD PUMP P/U RODS. SPACE OUT & SEAT PUMP. FILL TBG & TEST TBG TO 800 PSI, HELD. HANG OFF RODS. 40' POLISH ROD. PONY. 6', 2'. 129- 1" RODS 144- 7/8" RODS. 100- 3/4" RODS 40- 1" RODS. SHEAR SUB. PUMP 2.5-1.75-36' RHBC
10:00	1.50	11:30	SRIG	Rig Up/Down	R/D RIG & EQUIPMENT. SLIDE IN UNIT. PWOP.
11:30	3.00	14:30	SRIG	Rig Up/Down	ROAD RIG TO 1-32-36. R/U RIG.
14:30	15.50	06:00	LOCL	Lock Wellhead & Secure	CREW TRAVEL. WELL SECURE.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME
Roosevelt

8. WELL NAME and NUMBER:
RU 13-31D

9. API NUMBER:
4304753000

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NWSW 13 1S 1W U

12. COUNTY
Unitah

13. STATE
UTAH

2. NAME OF OPERATOR:
Elk Production Uintah, LLC

3. ADDRESS OF OPERATOR:
1099 18th St Ste 2300 CITY **Denver** STATE **CO** ZIP **80202** PHONE NUMBER: **(303) 293-9100**

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **1880 FSL 600 FWL**
AT TOP PRODUCING INTERVAL REPORTED BELOW: **1962 FSL 669FWL**
AT TOTAL DEPTH: **1923 FSL 671 FWL**

14. DATE SPURRED: **1/4/2013** 15. DATE T.D. REACHED: **1/27/2013** 16. DATE COMPLETED: **2/18/2013** ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
5565 GL

18. TOTAL DEPTH: MD **10,755** TVD **10,753** 19. PLUG BACK T.D.: MD **10,658** TVD **10,657** 20. IF MULTIPLE COMPLETIONS, HOW MANY? *

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
CBL/CCL, Quad COMBO, MUD

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
24	16 Con	65#	0	80	80			0	0
12 1/4	9 5/8 J-55	36#	0	2,504	2,504	HLC 400	225	0	0
						PRM III 240	57		
8 3/4	5 1/2 P110	17#	0	10,755	10,745	EXTE 1,140	452	5118	0
						EXTE 525	150		

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	10,593							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) GREEN RIVER	8,955	10,575		
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
8,955 10,575	.44	270	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8955 to 10575	GREEN RIVER: See Treatment Stage 1-6

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY

SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:
POW

RECEIVED
MAR 20 2013

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 2/21/2013		TEST DATE: 2/20/2013		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 459	GAS - MCF: 148	WATER - BBL: 540	PROD. METHOD: Flowing
CHOKE SIZE: 26/64	TBG. PRESS. 600	CSG. PRESS. 150	API GRAVITY 0.00	BTU - GAS 1	GAS/OIL RATIO 322	24 HR PRODUCTION RATES: →	OIL - BBL: 459	GAS - MCF: 148	WATER - BBL: 540	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, lime tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Green River	7,352
				Mahogany	7,938
				Douglas Creek	9,394
				Black Shale	9,890
				Castle Peak	10,215
				Wasatch	10,599
				TD	10,755

36. ADDITIONAL REMARKS (include plugging procedure)

TOC calculated by CBL. Conductor cemented w/ grout. Treatment data attached. first oil sales: 2/21/13; GAS FLARING.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) BRADY RILEY TITLE Permit Analyst
 SIGNATURE *Brady Riley* DATE 3/19/2013

This report must be submitted within 60 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

Bill Barrett Corp
Uintah County, UT (NAD 1927)
Sec. 13-T1S-R1W
RU 13-31D

Plan A

Design: Sperry Final Survey

Sperry Drilling Services Standard Report

20 February, 2013

Well Coordinates: 754,427.77 N, 2,431,332.80 E (40° 23' 39.67" N, 109° 57' 04.89" W)
Ground Level: 5,564.00 ft

Local Coordinate Origin:	Centered on Well RU 13-31D
Viewing Datum:	RKB 24' @ 5588.00ft (H&P 319)
TVDs to System:	N
North Reference:	True
Unit System:	API - US Survey Feet - Custom

Geodetic Scale Factor Applied
Version: 2003.16 Build: 43I

HALLIBURTON

Design Report for RU 13-31D - Sperry Final Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
0.00	0.00	0.000	0.00	0.00	0.00	0.00	0.00
162.00	0.35	22.980	162.00	0.46	0.19	0.49	0.22
First Sperry MWD Survey @ 162.00' MD							
255.00	0.50	6.010	255.00	1.12	0.35	1.14	0.21
338.00	0.33	37.490	337.99	1.67	0.53	1.71	0.34
430.00	1.06	33.490	429.99	2.59	1.16	2.82	0.79
523.00	1.45	34.910	522.96	4.27	2.31	4.85	0.42
614.00	1.20	31.500	613.94	6.03	3.47	6.95	0.29
708.00	0.99	31.920	707.92	7.56	4.41	8.75	0.22
802.00	0.91	38.330	801.91	8.83	5.30	10.30	0.14
897.00	1.10	40.100	896.90	10.12	6.36	11.95	0.20
991.00	0.70	36.210	990.88	11.28	7.28	13.41	0.43
1,085.00	0.68	33.850	1,084.88	12.20	7.93	14.54	0.04
1,180.00	0.60	52.160	1,179.87	12.98	8.63	15.56	0.23
1,274.00	0.81	55.380	1,273.86	13.65	9.57	16.62	0.23
1,368.00	0.87	39.700	1,367.85	14.58	10.57	17.93	0.25
1,462.00	0.83	45.390	1,461.84	15.61	11.51	19.29	0.10
1,557.00	1.35	47.530	1,556.83	16.85	12.83	21.03	0.55
1,651.00	0.97	42.130	1,650.81	18.19	14.18	22.86	0.42
1,745.00	1.43	20.520	1,744.79	19.87	15.12	24.80	0.68
1,840.00	1.61	11.580	1,839.75	22.29	15.81	27.23	0.31
1,934.00	1.43	3.770	1,933.72	24.76	16.15	29.53	0.29
2,029.00	1.26	1.550	2,028.69	26.98	16.26	31.50	0.19
2,122.00	1.34	356.510	2,121.67	29.09	16.22	33.30	0.15
2,217.00	1.07	3.160	2,216.65	31.08	16.20	35.00	0.32
2,311.00	1.09	2.680	2,310.63	32.85	16.29	36.58	0.02
2,405.00	0.91	349.910	2,404.62	34.48	16.20	37.93	0.30
2,437.00	0.90	352.330	2,436.61	34.98	16.12	38.32	0.12
2,533.00	0.80	25.340	2,532.60	36.33	16.31	39.58	0.51
2,596.00	0.83	35.950	2,595.60	37.10	16.76	40.48	0.24
2,690.00	0.67	25.470	2,689.59	38.15	17.40	41.70	0.22
2,784.00	0.41	36.600	2,783.59	38.91	17.84	42.58	0.30
2,879.00	0.31	33.510	2,878.58	39.40	18.18	43.18	0.11
2,973.00	0.19	319.450	2,972.58	39.73	18.22	43.48	0.34
3,067.00	1.36	45.170	3,066.57	40.64	18.91	44.61	1.45
3,162.00	1.32	29.660	3,161.55	42.38	20.25	46.80	0.38
3,256.00	1.11	22.420	3,255.53	44.16	21.13	48.78	0.28
3,350.00	0.85	23.270	3,349.51	45.65	21.76	50.37	0.28
3,444.00	0.64	23.360	3,443.50	46.77	22.24	51.59	0.22
3,538.00	0.55	15.900	3,537.50	47.69	22.57	52.54	0.13
3,633.00	0.54	24.140	3,632.50	48.53	22.88	53.43	0.08
3,727.00	0.57	32.410	3,726.49	49.33	23.31	54.34	0.09
3,821.00	0.48	16.270	3,820.49	50.10	23.67	55.19	0.18
3,915.00	0.31	6.580	3,914.48	50.73	23.81	55.80	0.19
4,009.00	0.65	45.520	4,008.48	51.36	24.22	56.55	0.48
4,103.00	0.67	49.630	4,102.48	52.09	25.02	57.58	0.05
4,197.00	0.64	56.330	4,196.47	52.74	25.88	58.58	0.09
4,292.00	0.62	80.090	4,291.46	53.12	26.82	59.39	0.27
4,386.00	0.54	92.760	4,385.46	53.19	27.77	59.92	0.16
4,480.00	0.68	66.880	4,479.45	53.38	28.72	60.58	0.32

Design Report for RU 13-31D - Sperry Final Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
4,575.00	0.81	59.280	4,574.45	53.95	29.82	61.62	0.17
4,669.00	0.75	53.920	4,668.44	54.65	30.89	62.76	0.10
4,763.00	0.72	55.910	4,762.43	55.34	31.87	63.86	0.04
4,857.00	0.33	88.030	4,856.43	55.68	32.63	64.54	0.50
4,952.00	0.84	61.560	4,951.42	56.02	33.52	65.28	0.59
5,046.00	0.56	57.460	5,045.41	56.60	34.51	66.28	0.30
5,140.00	0.50	81.610	5,139.41	56.91	35.31	66.95	0.24
5,234.00	1.01	54.580	5,233.40	57.45	36.39	67.96	0.65
5,329.00	1.19	53.070	5,328.38	58.52	37.86	69.64	0.19
5,423.00	0.85	60.790	5,422.37	59.45	39.25	71.14	0.39
5,518.00	1.09	40.060	5,517.35	60.49	40.44	72.64	0.44
5,612.00	1.02	28.520	5,611.34	61.91	41.42	74.36	0.24
5,706.00	0.90	37.210	5,705.33	63.23	42.26	75.93	0.20
5,800.00	0.57	50.410	5,799.32	64.12	43.07	77.10	0.39
5,895.00	0.42	25.440	5,894.31	64.73	43.58	77.89	0.27
5,989.00	0.43	49.970	5,988.31	65.27	44.00	78.57	0.19
6,083.00	0.64	29.530	6,082.31	65.95	44.53	79.43	0.30
6,177.00	0.62	51.730	6,176.30	66.72	45.19	80.42	0.26
6,271.00	0.56	75.690	6,270.30	67.15	46.03	81.22	0.27
6,366.00	0.55	54.320	6,365.29	67.53	46.85	81.97	0.22
6,460.00	1.08	28.610	6,459.28	68.57	47.64	83.26	0.67
6,554.00	0.79	35.110	6,553.27	69.88	48.44	84.80	0.33
6,649.00	0.76	50.140	6,648.26	70.82	49.30	86.04	0.22
6,743.00	0.88	27.990	6,742.25	71.86	50.12	87.35	0.36
6,837.00	1.16	21.760	6,836.24	73.38	50.81	89.01	0.32
6,931.00	1.38	44.610	6,930.22	75.07	51.96	91.05	0.58
7,026.00	1.70	51.830	7,025.18	76.75	53.87	93.47	0.39
7,120.00	1.66	45.710	7,119.14	78.57	55.94	96.08	0.20
7,214.00	1.18	37.770	7,213.11	80.28	57.51	98.36	0.55
7,308.00	0.81	43.480	7,307.10	81.53	58.56	99.97	0.41
7,403.00	0.38	91.860	7,402.09	82.01	59.33	100.77	0.66
7,497.00	0.20	334.250	7,496.09	82.14	59.57	101.01	0.54
7,591.00	0.29	60.920	7,590.09	82.41	59.71	101.31	0.36
7,686.00	0.35	71.630	7,685.09	82.62	60.20	101.73	0.09
7,780.00	0.97	55.240	7,779.08	83.16	61.12	102.67	0.68
7,874.00	0.86	54.470	7,873.07	84.02	62.35	104.04	0.12
7,968.00	1.19	28.870	7,967.06	85.29	63.40	105.66	0.59
8,062.00	0.95	47.360	8,061.04	86.67	64.44	107.38	0.44
8,157.00	1.14	67.100	8,156.03	87.57	65.89	108.89	0.43
8,252.00	1.04	81.820	8,251.01	88.06	67.61	110.19	0.31
8,346.00	1.04	98.390	8,344.99	88.06	69.30	111.04	0.32
8,440.00	0.03	357.210	8,438.99	87.96	70.15	111.38	1.11
8,534.00	0.62	223.850	8,532.99	87.62	69.79	110.91	0.68
8,723.00	0.69	181.590	8,721.97	85.74	69.05	108.92	0.25
8,817.00	0.90	190.800	8,815.97	84.45	68.90	107.73	0.26
8,911.00	1.47	188.860	8,909.94	82.54	68.57	105.91	0.61
9,006.00	1.31	207.490	9,004.92	80.37	67.88	103.70	0.50
9,100.00	1.24	230.690	9,098.89	78.77	66.60	101.67	0.55
9,194.00	1.63	247.790	9,192.87	77.62	64.58	99.65	0.61
9,288.00	1.65	237.710	9,286.83	76.39	62.20	97.38	0.31
9,383.00	1.06	219.720	9,381.80	74.99	60.48	95.30	0.76

Design Report for RU 13-31D - Sperry Final Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
9,477.00	0.56	168.030	9,475.79	73.87	60.02	94.10	0.89
9,571.00	0.69	144.100	9,569.79	72.96	60.44	93.54	0.31
9,666.00	0.84	177.710	9,664.78	71.80	60.81	92.72	0.49
9,760.00	1.11	166.440	9,758.76	70.23	61.05	91.49	0.35
9,854.00	1.20	153.220	9,852.75	68.46	61.71	90.30	0.30
9,948.00	1.24	148.300	9,946.72	66.72	62.68	89.29	0.12
10,043.00	1.53	152.970	10,041.70	64.72	63.80	88.13	0.33
10,137.00	1.81	157.070	10,135.66	62.23	64.95	86.57	0.32
10,231.00	1.81	159.150	10,229.61	59.48	66.06	84.76	0.07
10,326.00	1.95	162.260	10,324.56	56.53	67.08	82.75	0.18
10,420.00	2.02	166.090	10,418.50	53.40	67.97	80.50	0.16
10,514.00	1.97	169.190	10,512.45	50.21	68.67	78.10	0.13
10,608.00	1.55	145.180	10,606.40	47.58	69.70	76.35	0.89
10,699.00	1.85	154.380	10,697.36	45.24	71.04	75.02	0.44
Last Sperry MWD Survey @ 10699.00' MD							
10,755.00	1.85	154.380	10,753.33	43.61	71.82	74.01	0.00
Straight Line Projection to TD @ 10755.00' MD							

Design Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
162.00	162.00	0.46	0.19	First Sperry MWD Survey @ 162.00' MD
10,699.00	10,697.36	45.24	71.04	Last Sperry MWD Survey @ 10699.00' MD
10,755.00	10,753.33	43.61	71.82	Straight Line Projection to TD @ 10755.00' MD

Vertical Section Information

Angle Type	Target	Azimuth (°)	Origin Type	Origin +N/-S (ft)	Origin +E/-W (ft)	Start TVD (ft)
Target	RU 13-31D_BHL Tgt	30.478	Slot	0.00	0.00	0.00

Survey tool program

From (ft)	To (ft)	Survey/Plan	Survey Tool
162.00	10,755.00	Sperry MWD Surveys	MWD

Design Report for RU 13-31D - Sperry Final Survey

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
RU 13-31D_Zone TC - actual wellpath misses target center by 24.30ft at 9213.94ft MD (9212.80 TVD, 77.40 N, 64.06 E) - Rectangle (sides W200.00 H200.00 D1,515.00)	0.00	0.00	9,213.00	101.29	59.61	754,530.07	2,431,390.65	40° 23' 40.672 N	109° 57' 4.118 W
RU 13-31D_460' Ha - actual wellpath hits target center - Polygon Point 1 Point 2	0.00	0.00	0.00	0.00	0.00	754,427.77	2,431,332.80	40° 23' 39.671 N	109° 57' 4.889 W
RU 13-31D_Section - actual wellpath hits target center - Polygon Point 1 Point 2	0.00	0.00	0.00	0.00	0.00	754,427.77	2,431,332.80	40° 23' 39.671 N	109° 57' 4.889 W
RU 13-31D_BHL Tg - actual wellpath misses target center by 58.13ft at 10727.83ft MD (10726.18 TVD, 44.40 N, 71.44 E) - Point	0.00	0.00	10,728.00	101.29	59.61	754,530.07	2,431,390.65	40° 23' 40.672 N	109° 57' 4.118 W
RU 13-31D_SHL - actual wellpath hits target center - Point	0.00	0.00	0.00	0.00	0.00	754,427.77	2,431,332.80	40° 23' 39.671 N	109° 57' 4.889 W

HALLIBURTON

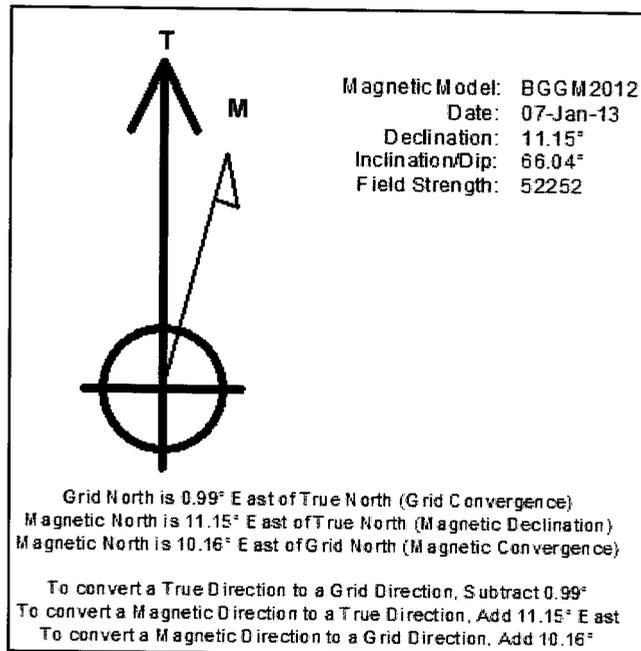
North Reference Sheet for Sec. 13-T1S-R1W - RU 13-31D - Plan A

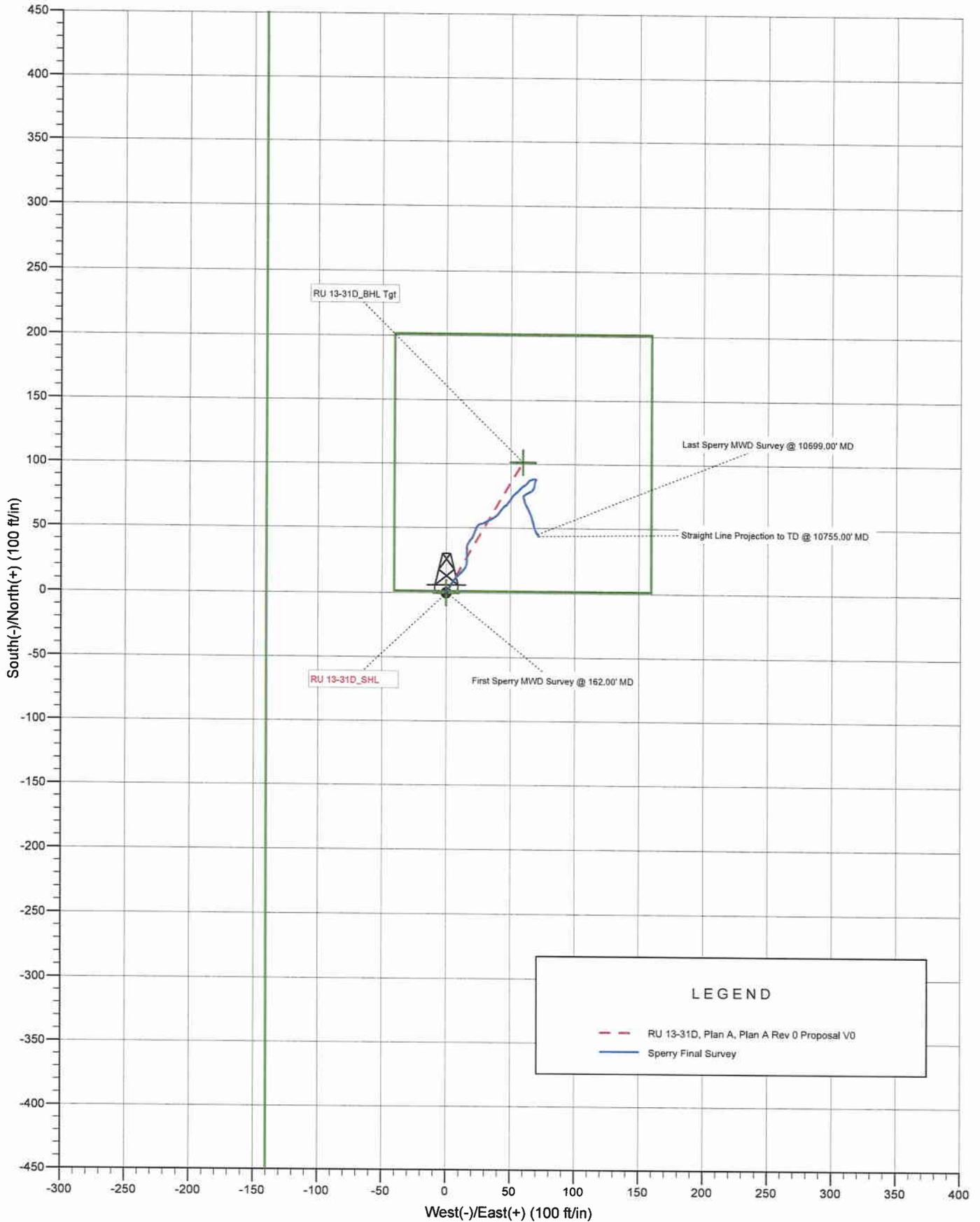
All data is in US Feet unless otherwise stated. Directions and Coordinates are relative to True North Reference.
 Vertical Depths are relative to RKB 24' @ 5588.00ft (H&P 319). Northing and Easting are relative to RU 13-31D
 Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302 using datum NAD 1927 (NADCON CONUS), ellipsoid Clarke 1866
 Projection method is Lambert Conformal Conic (2 parallel)
 Central Meridian is 111° 30' 0.000 W°, Longitude Origin:0° 0' 0.000 E°, Latitude Origin:40° 39' 0.000 N°
 False Easting: 2,000,000.00ft, False Northing: 0.00ft, Scale Reduction: 0.99994642

Grid Coordinates of Well: 754,427.77 ft N, 2,431,332.80 ft E
 Geographical Coordinates of Well: 40° 23' 39.67" N, 109° 57' 04.89" W
 Grid Convergence at Surface is: 0.99°

Based upon Minimum Curvature type calculations, at a Measured Depth of 10,755.00ft
 the Bottom Hole Displacement is 84.02ft in the Direction of 58.73° (True).

Magnetic Convergence at surface is: -10.16° (7 January 2013, , BGGM2012)

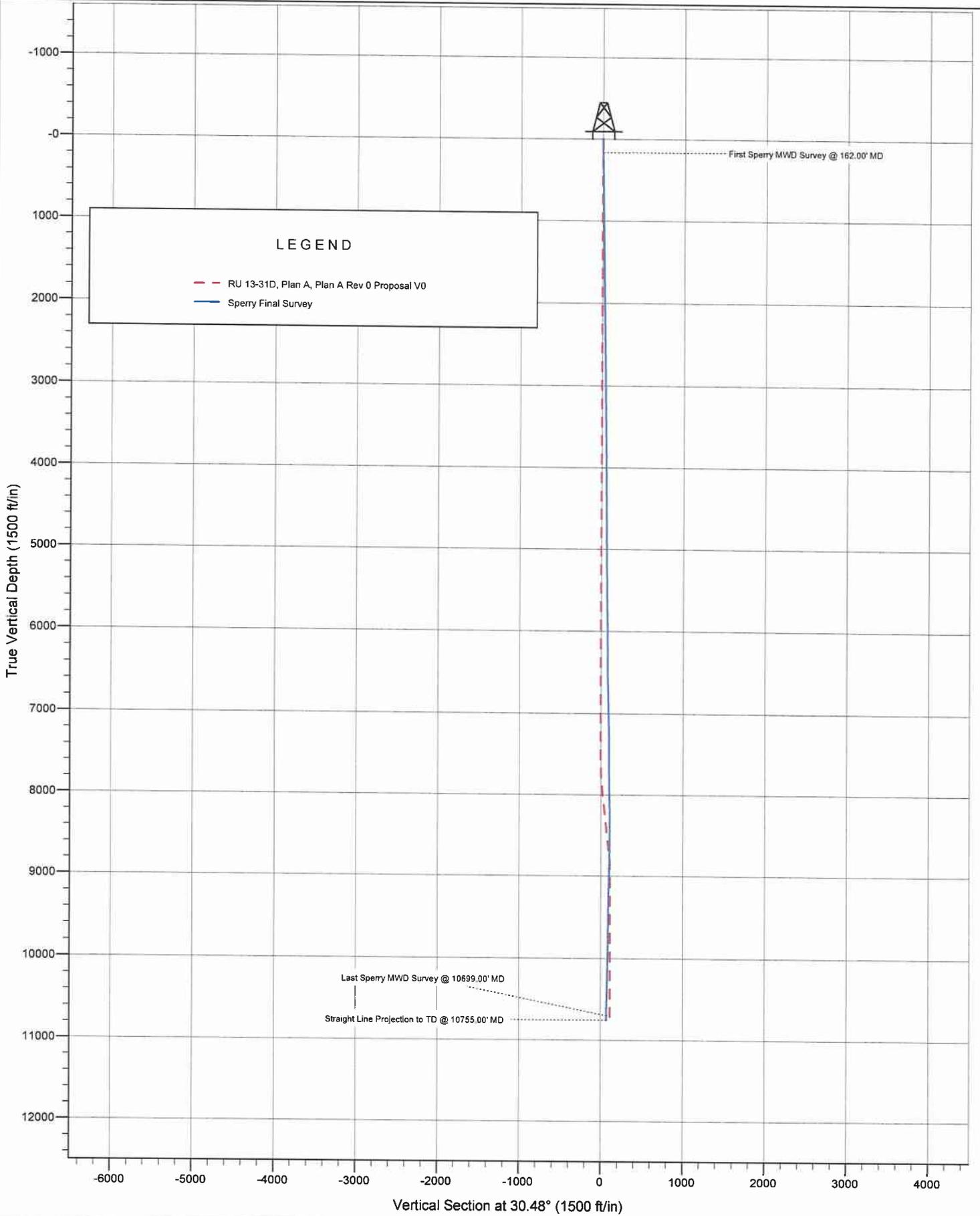




Project: Uintah County, UT (NAD 1927)
Site: Sec. 13-T1S-R1W
Well: RU 13-31D

Bill Barrett Corp

HALLIBURTON
Sperry Drilling



RU 13-31D Completion Report Continued*

44. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)				
AMOUNT AND TYPE OF MATERIAL				
<i>Stage</i>	<i>Fluid (bbls)</i>	<i>20/40 CRC (lbs)</i>	<i>15% HCL (gals)</i>	<i>100 MESH (lbs)</i>
1	3009	159800	3900	14700
2	2663	140280	4024	12300
3	2912	149800	40820	13500
4	2927	150500	4215	13400
5	2923	150250	3697	13550
6	2956	149510	4134	13250

*Depth intervals for frac information same as perforation record intervals.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
2. NAME OF OPERATOR: BILL BARRETT CORP		8. WELL NAME and NUMBER: RU 13-31D
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. API NUMBER: 4304753000000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1880 FSL 0600 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 13 Township: 01.0S Range: 01.0W Meridian: U		9. FIELD and POOL or WILDCAT: BLUEBELL
		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/6/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="SSD"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ATTACHED PLEASE FIND THE SITE FACILITY DIAGRAM/SECURITY PLAN.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
July 01, 2013**

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 6/10/2013	

Sundry Number: 38873 API Well Number: 43047530000000

**BILL BARRETT CORPORATION/
ELK PRODUCTION UINTAH LLC**

FEE

Roosevelt Unit 13-31D

NW¼ SW¼ SEC 13,T1S, R1E,

Lease # FEE

API # 43-047-53000

Uintah Co. Utah

Site Security Plan Located at

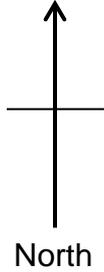
Bill Barrett Corporation

Roosevelt Office

ROUTE 3 BOX 3110

1820 W HIGHWAY 40

ROOSEVELT, UT 84066



Entrance

1 - 4" LOAD LINE

Production Phase – sealed closed

Sales Phase- open to load Production bought

2 – 3" PRODUCTION IN

Production Phase – open

Sales Phase – sealed close

3 – 4" DRAIN

Production Phase – sealed closed

Sales Phase – sealed closed

Drain water – open

4 – 4" UPPER EQUALIZER

Production Phase – open

Sales Phase – sealed close

5 – BYPASS

6 – 3" WATER LINES

Production Phase – open

No Sales Phase

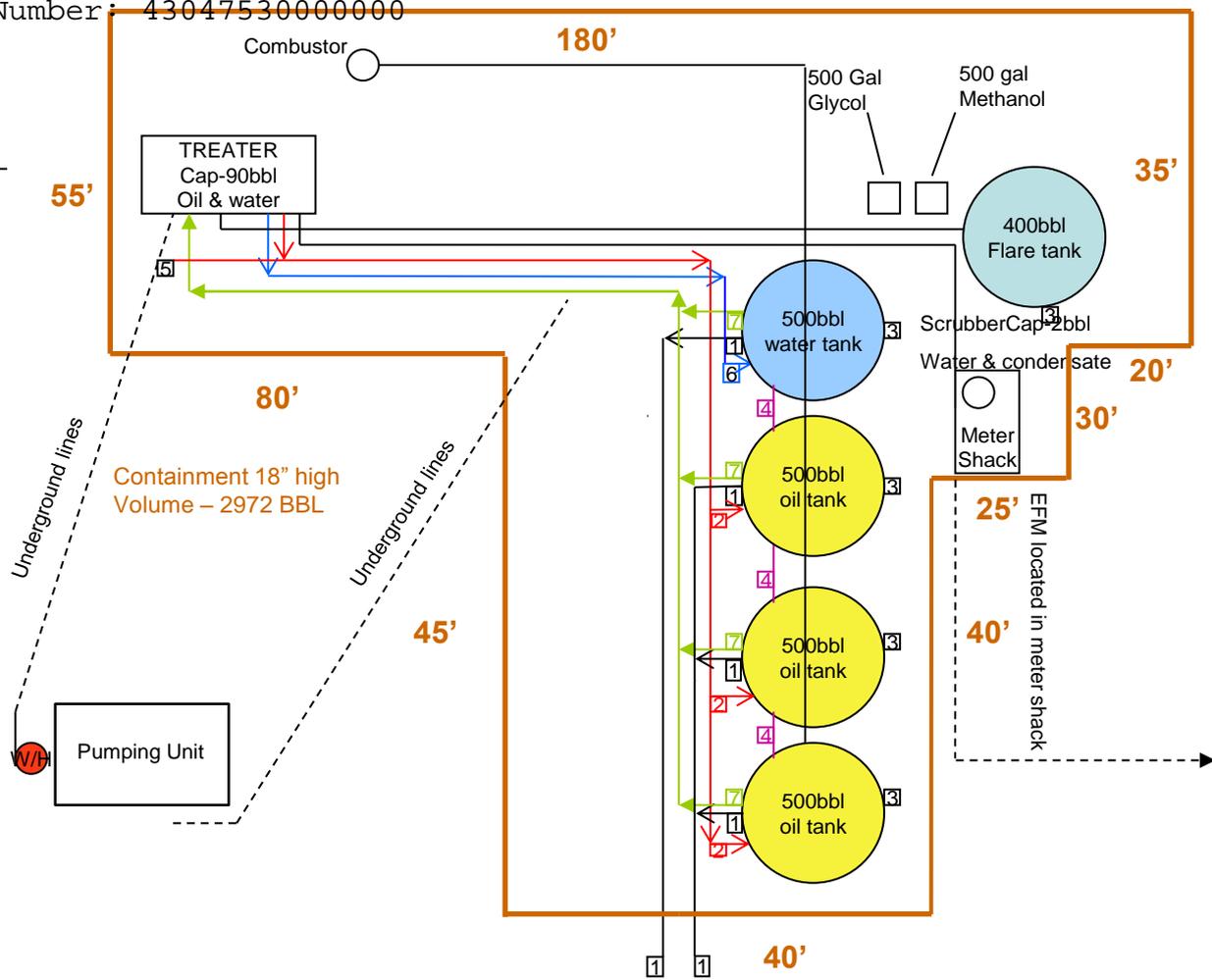
7- 2" RECYCLE/SKIM

Production – open

Sales – sealed closed

- PRV, RUPTURE DISC & FLARE LINES- tie in to flare tank

for emergency pressure relief of treater



Surface Drainage to Southeast
approximately 200'.

Effective Date: 1/1/2015

FORMER OPERATOR:	NEW OPERATOR:
Elk Production Uintah, LLC N3770 1099 18th Street, Suite 2300 Denver, CO 80202 303-293-9000	Bill Barrett Corporation N2145 1099 18th Street, Suite 2300 Denver, CO 80202 303-293-9000
CA Number(s):	Unit(s): Roosevelt

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

- Sundry or legal documentation was received from the **FORMER** operator on: 1/13/2015
- Sundry or legal documentation was received from the **NEW** operator on: 1/13/2015
- New operator Division of Corporations Business Number: 5239043-0143

REVIEW:

- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/13/2015
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/13/2015
- Reports current for Production/Disposition & Sundries: 1/16/2015
- OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2015
- UIC5 on all disposal/injection/storage well(s) approved on: N/A
- Surface Facility(s) included in operator change: None
- Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NA
- Indian well(s) covered by Bond Number: LPM8874725
- State/fee well(s) covered by Bond Number(s): LPM4138148

DATA ENTRY:

- Well(s) update in the **OGIS** on: 1/20/2015
- Entity Number(s) updated in **OGIS** on: 1/20/2015
- Unit(s) operator number update in **OGIS** on: 1/20/2015
- Surface Facilities update in **OGIS** on: N/A
- State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/20/2015
- Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/20/2015

COMMENTS:

Elk Production Uintah, LLC N3770 to
 Bill Barrett Corporation N2165
 Effective 1/1/2015

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status	Unit
RU 18-43D	18	010S	010E	4304753886		Fee	Fee	OW	APD	ROOSEVELT
RU 27D-11	27	010S	010E	4304754440		Indian	Fee	OW	APD	ROOSEVELT
RU 21-24	21	010S	010E	4304754441		Indian	Fee	OW	APD	ROOSEVELT
ROOSEVELT U 4	13	010S	010W	4304715549	9300	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT B2	20	010S	010E	4304731187	9307	Fee	Fee	OW	P	ROOSEVELT
WASATCH 6	20	010S	010E	4304731366	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4304731402	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 11	21	010S	010E	4304731428	9311	Indian	Fee	OW	P	ROOSEVELT
WASATCH 9	28	010S	010E	4304731445	221	Indian	Indian	OW	P	ROOSEVELT
WASATCH 10	21	010S	010E	4304731446	221	Indian	Fee	OW	P	ROOSEVELT
ROOSEVELT U 5	20	010S	010E	4304731447	13586	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4304731500	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4304731687	221	Indian	Fee	OW	P	ROOSEVELT
ROOSEVELT U 3-19	19	010S	010E	4304736304	13586	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4304736599	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4304736843	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4304738142	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4304738292	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 20-24	20	010S	010E	4304738329	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 21-43	21	010S	010E	4304738873	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 28-14	28	010S	010E	4304738882	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4304739923	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT UNIT 20-13	20	010S	010E	4304751501	221	Indian	Indian	OW	P	ROOSEVELT
RU 24-13	24	010S	010W	4304752398	13586	Fee	Fee	OW	P	ROOSEVELT
RU 18-41	18	010S	010E	4304752865	12560	Fee	Fee	OW	P	ROOSEVELT
RU 23-14D	23	010S	010W	4304752990	13586	Fee	Fee	OW	P	ROOSEVELT
RU 13-31D	13	010S	010W	4304753000	13586	Fee	Fee	OW	P	ROOSEVELT
RU 19D-24	19	010S	010E	4304753001	12560	Fee	Fee	OW	P	ROOSEVELT
RU 21-41	21	010S	010E	4304753072	221	Indian	Indian	OW	P	ROOSEVELT
RU 29-13D	29	010S	010E	4304753529	221	Indian	Indian	OW	P	ROOSEVELT
RU 28-22	28	010S	010E	4304753614	221	Indian	Indian	OW	P	ROOSEVELT
UTE 1-19A1E	19	010S	010E	4304730902	1085	Fee	Fee	OW	S	ROOSEVELT
ROOSEVELT U 10	21	010S	010E	4304731429	9309	Indian	Indian	OW	S	ROOSEVELT
ROOSEVELT U 15-A1E	28	010S	010E	4304731696	10506	Fee	Fee	OW	S	ROOSEVELT
MARY R. U. 278	13	010S	010W	4304731845	12560	Fee	Fee	OW	S	ROOSEVELT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED
JAN 15

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18TH STREET, SUITE _____ CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list)		8. WELL NAME and NUMBER: (see attached well list)
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
PHONE NUMBER: (303) 293-9100		10. FIELD AND POOL, OR WILDCAT:
COUNTY:		STATE: UTAH

RECEIVED
JAN 18 2015

DIV. OF OIL, GAS & MINING

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2015</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
BILL BARRETT CORPORATION (BBC) IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE ENTITY ELK PRODUCTION UINTAH, LLC (A WHOLLY OWNED SUBSIDIARY OF BBC) IS BEING DISSOLVED AND WILL BE MERGED INTO BBC EFFECTIVE 1/1/2015. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

BILL BARRETT CORPORATION
1099 18TH STREET, SUITE 2300
DENVER, CO 80202
303-293-900
(BLM BOND # LPM8874725, STATE/FEE BOND # LPM4138148)

ELK PRODUCTION UINTAH LLC
Duane Zavadil NAME (PLEASE PRINT)
[Signature] SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs

BILL BARRETT CORPORATION
Duane Zavadil NAME (PLEASE PRINT)
[Signature] SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs

NAME (PLEASE PRINT) DUANE ZAVADIL
SIGNATURE [Signature]

TITLE Senior Vice President -
EH&S, Government and Regulatory Affairs
DATE 1/12/2015

(This space for State use only)

APPROVED
JAN 20 2015
DIV. OIL GAS & MINING
BY: Rachel Medina

(5/2000) (See Instructions on Reverse Side)

FORM 9 CHANGE OF OP FROM ELK PRODUCTION UINTAH, LLC TO BILL BARRETT CORPORATION

Well Name	Sec	TWN	RNG	API	Entity	Mineral Lease	Surface Lease	Type	Status	Have SUA	Unit
ROOSEVELT U 4	13	010S	010W	4.305E+09	9300	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT B2	20	010S	010E	4.305E+09	9307	Fee	Fee	OW	P	X	ROOSEVELT
WASATCH 6	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
WASATCH 6	20	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 11.	21	010S	010E	4.305E+09	9311	Indian	Fee	OW	P	X	ROOSEVELT
WASATCH 9	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
WASATCH 9	28	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
WASATCH 10	21	010S	010E	4.305E+09	221	Indian	Fee	OW	P	X	ROOSEVELT
WASATCH 10	21	010S	010E	4.305E+09	13586	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4.305E+09	13586	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4.305E+09	221	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 3-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 20-24	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 21-43	21	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 28-14	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT UNIT 20-13	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 24-13	24	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 18-41	18	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
RU 23-14D	23	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 13-31D	13	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 19D-24	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
RU 21-41	21	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 29-13D	29	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 28-22	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
UTE 1-19A1E	19	010S	010E	4.305E+09	1085	Fee	Fee	OW	S	X	ROOSEVELT
ROOSEVELT U 10	21	010S	010E	4.305E+09	9309	Indian	Indian	OW	S		ROOSEVELT
ROOSEVELT U 5	20	010S	010E	4.305E+09	13586	Indian	Indian	OW	S		ROOSEVELT
ROOSEVELT U 15-A1E	28	010S	010E	4.305E+09	10506	Fee	Fee	OW	S	X	ROOSEVELT
UTE TRIBAL 1 (RU 1)	21	010S	010E	4.305E+09	9302	Indian	Indian	OW	PA		ROOSEVELT
UTE TRIBAL 2 (RU 2)	21	010S	010E	4.305E+09	9303	Indian	Indian	OW	PA		ROOSEVELT
UTE TRIBAL 3 (RU 3)	28	010S	010E	4.305E+09	9304	Indian	Indian	OW	PA		ROOSEVELT
ROOSEVELT U 9	28	010S	010E	4.305E+09	9308	Indian	Indian	OW	PA		ROOSEVELT
ROOSEVELT U 13	13	010S	010W	4.305E+09	9312	Indian	Fee	OW	PA	X	ROOSEVELT
ROOSEVELT U 20-2	17	010S	010E	4.305E+09	9301	Indian	Fee	OW	PA	X	ROOSEVELT
ROOSEVELT U 12 GR	20	010S	010E	4.305E+09	10814	Indian	Indian	OW	PA		ROOSEVELT

Request to Transfer Application or Permit to Drill

Well Name	Sec	TWN	RNG	API	Entity	Mineral Lease	Surface Lease	Type	Status	Have SUA	Unit
RU 18-43D	18	010S	010E	4.305E+09		Fee	Fee	OW	APD	X	ROOSEVELT
RU 27D-11	27	010S	010E	4.305E+09		Indian	Fee	OW	APD	X	ROOSEVELT
RU 21-24	21	010S	010E	4.305E+09		Indian	Fee	OW	APD	X	ROOSEVELT

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: ROOSEVELT
2. NAME OF OPERATOR: BILL BARRETT CORP		8. WELL NAME and NUMBER: RU 13-31D
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. API NUMBER: 43047530000000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1880 FSL 0600 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 13 Township: 01.0S Range: 01.0W Meridian: U		9. FIELD and POOL or WILDCAT: BLUEBELL
		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/25/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="SITE FACILITY DIAGRAM"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ATTACHED IS THE UPDATED SITE FACILITY DIAGRAM FOR THIS PAD.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
March 02, 2015**

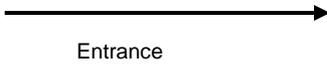
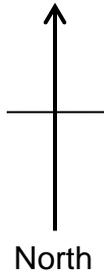
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 2/25/2015	

Sundry Number: 61083 API Well Number: 43047530000000

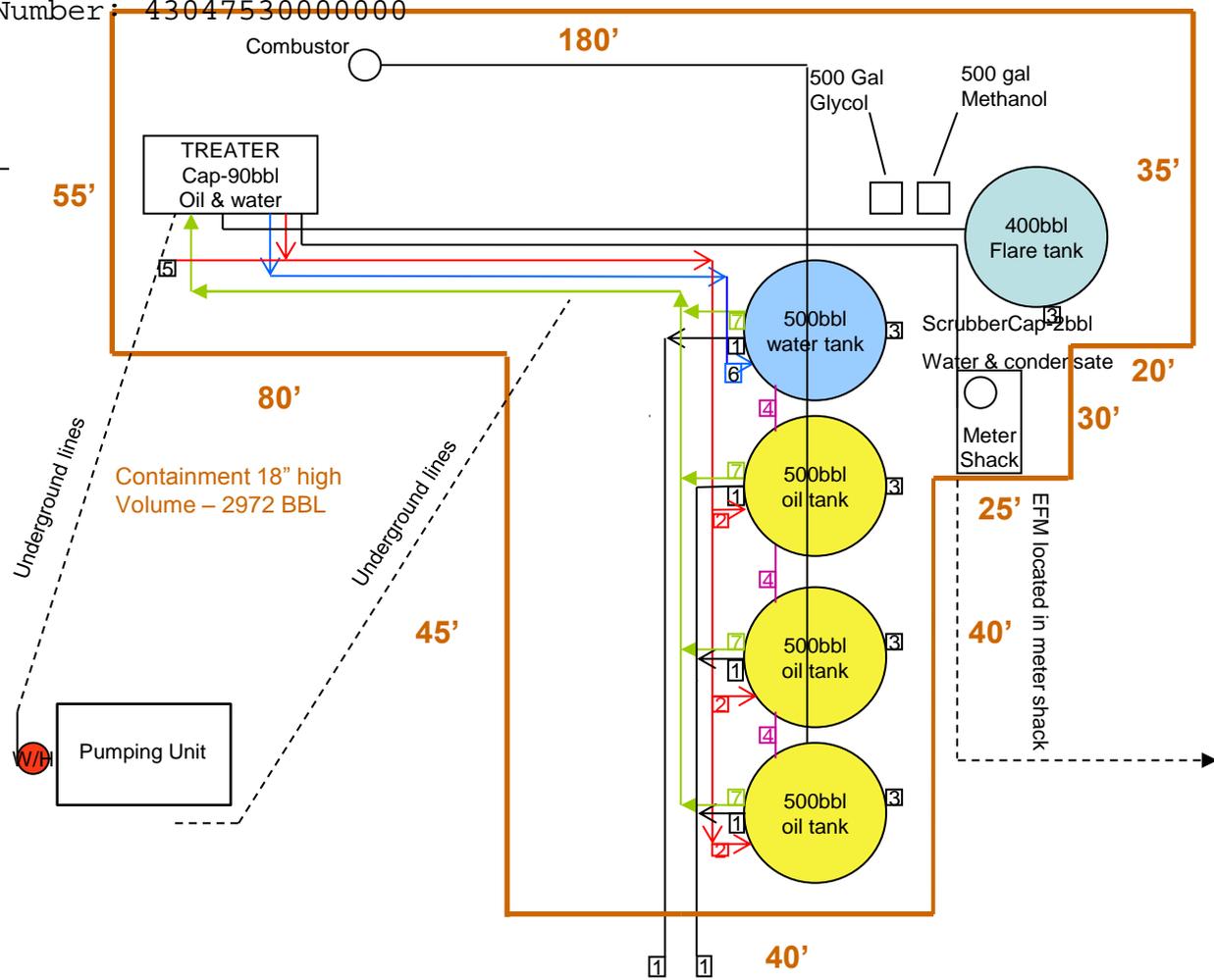
BILL BARRETT CORPORATION

FEE
Roosevelt Unit 13-31D
NW¼ SW¼ SEC 13,T1S, R1W
Lease # FEE
Unit # 892000886
API # 43-047-53000
Uintah Co. Utah

Site Security Plan Located at
Bill Barrett Corporation
Roosevelt Office
ROUTE 3 BOX 3110
1820 W HIGHWAY 40
ROOSEVELT, UT 84066



- 1 - 4" LOAD LINE
- Production Phase – sealed closed
- Sales Phase- open to load Production bought
- 2 – 3" PRODUCTION IN**
- Production Phase – open
- Sales Phase – sealed close
- 3 – 4" DRAIN
- Production Phase – sealed closed
- Sales Phase – sealed closed
- Drain water – open
- 4 – 4" UPPER EQUALIZER**
- Production Phase – open
- Sales Phase – sealed close
- 5 – BYPASS
- 6 – 3" WATER LINES**
- Production Phase – open
- No Sales Phase
- 7- 2" RECYCLE/SKIM**
- Production – open
- Sales – sealed closed
- PRV, RUPTURE DISC & FLARE LINES- tie in to flare tank
- for emergency pressure relief of treater



Surface Drainage to Southeast.