

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER NBU 1022-3E4BS								
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT NATURAL BUTTES								
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME NATURAL BUTTES								
6. NAME OF OPERATOR KERR-MCGEE OIL & GAS ONSHORE, L.P.						7. OPERATOR PHONE 720 929-6515								
8. ADDRESS OF OPERATOR P.O. Box 173779, Denver, CO, 80217						9. OPERATOR E-MAIL julie.jacobson@anadarko.com								
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU-01191			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>								
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')								
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')								
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input checked="" type="checkbox"/> (Submit Commingling Application) NO <input type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>								
20. LOCATION OF WELL		FOOTAGES		QTR-QTR		SECTION		TOWNSHIP		RANGE		MERIDIAN		
LOCATION AT SURFACE		1953 FNL 497 FWL		SWNW		3		10.0 S		22.0 E		S		
Top of Uppermost Producing Zone		2057 FNL 841 FWL		SWNW		3		10.0 S		22.0 E		S		
At Total Depth		2057 FNL 841 FWL		SWNW		3		10.0 S		22.0 E		S		
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 1800			23. NUMBER OF ACRES IN DRILLING UNIT 1042								
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 204			26. PROPOSED DEPTH MD: 10026 TVD: 10000								
27. ELEVATION - GROUND LEVEL 5067			28. BOND NUMBER WYB000291			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-8496								
Hole, Casing, and Cement Information														
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight				
Surf	11	8.625	0 - 2370	28.0	J-55 LT&C	0.2	Type V	180	1.15	15.8				
							Class G	270	1.15	15.8				
Prod	7.875	4.5	0 - 10026	11.6	P-110 LT&C	13.0	Premium Lite High Strength	300	3.38	12.0				
							50/50 Poz	1470	1.31	14.3				
ATTACHMENTS														
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES														
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN								
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER								
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP								
NAME Gina Becker				TITLE Regulatory Analyst II				PHONE 720 929-6086						
SIGNATURE				DATE 07/06/2012				EMAIL gina.becker@anadarko.com						
API NUMBER ASSIGNED 43047529290000				APPROVAL  Permit Manager										

Kerr-McGee Oil & Gas Onshore. L.P.**NBU 1022-3E4BS**

Surface: 1953 FNL / 497 FWL SWNW
 BHL: 2057 FNL / 841 FWL SWNW

Section 3 T10S R22E

Unitah County, Utah
 Mineral Lease: UTU-01191

ONSHORE ORDER NO. 1**DRILLING PROGRAM**

1. & 2. **Estimated Tops of Important Geologic Markers:**
Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Formation</u>	<u>Depth</u>	<u>Resource</u>
Uinta	0 - Surface	
Green River	1,200'	
Birds Nest	1,426'	Water
Mahogany	1,919'	Water
Wasatch	4,286'	Gas
Mesaverde	6,627'	Gas
Sego	8,856'	Gas
Castlegate	8,968'	Gas
Blackhawk	9,400'	Gas
TVD	10,000'	
TD	10,026'	

3. **Pressure Control Equipment** (Schematic Attached)

Please refer to the attached Drilling Program

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Drilling Program

5. **Drilling Fluids Program:**

Please refer to the attached Drilling Program

6. **Evaluation Program:**

Please refer to the attached Drilling Program

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7. Abnormal Conditions:

Maximum anticipated bottom hole pressure calculated at 10000' TVD, approximately equals
6,600 psi (0.66 psi/ft = actual bottomhole gradient)

Maximum Anticipated Bottom Hole Pressure (MABHP) = Pore Pressure at TD

Maximum anticipated surface pressure equals approximately 4,446 psi (bottom hole pressure
minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot, per Onshore Order No. 2).

Per Onshore Order No. 2 - Max Anticipated Surf. Press.(MASP) = (Pore Pressure at next csg point-
(0.22 psi/ft-partial evac gradient x TVD of next csg point))

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. Variances:

Please refer to the attached Drilling Program.
Onshore Order #2 – Air Drilling Variance

Kerr-McGee Oil & Gas Onshore LP (KMG) respectfully requests a variance to several requirements associated with air drilling outlined in Onshore Order 2

- Blowout Prevention Equipment (BOPE) requirements;
- Mud program requirements; and
- Special drilling operation (surface equipment placement) requirements associated with air drilling.

This Standard Operating Practices addendum provides supporting information as to why KMG current air drilling practices for constructing the surface casing hole should be granted a variance to Onshore Order 2 air drilling requirements.

The reader should note that the air rig is used only to construct a stable surface casing hole through a historically difficult lost circulation zone. A conventional rotary rig follows the air rig, and is used to drill and construct the majority of the wellbore.

More notable, KMG has used the air rig layout and procedures outlined below to drill the surface casing hole in approximately 675 wells without incident of blow out or loss of life.

Background

In a typical well, KMG utilizes an air rig for drilling the surface casing hole, an interval from the surface to surface casing depths, which varies in depth from 1,700 to 2,800 feet. The air rig drilling operation does not drill through productive or over pressured formations in KMG field, but does penetrate the Uinta and Green River Formations. The purpose of the air drilling operation is to overcome the severe loss circulation zone in the Green River known as the Bird's Nest while creating a stable hole for the surface casing. The surface casing hole is generally drilled to approximately 500 feet below the Bird's Nest.

Before the surface air rig is mobilized, a rathole rig is utilized to set and cement conductor pipe through a competent surface formation. Generally, the conductor is set at 40 feet. In some cases, conductor may

be set deeper in areas that the surface formation is not found competent. This rig also drills the rat and mouse holes in preparation for the surface casing and production string drilling operations.

2/13/2012

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The air rig is then mobilized to drill the surface casing hole by drilling a 12 1/4 inch hole for the first 200 feet, then will drill a 11 inch hole to just above the Bird's Nest interval with an air hammer. The hammer is then tripped and replaced with a 11 inch tri-cone bit. The tri-cone bit is used to drill to the surface casing point, approximately 500 feet below the loss circulation zone (Bird's Nest). The 8-5/8 inch surface casing is then run and cemented in place, thereby isolating the lost circulation zone.

KMG fully appreciates Onshore Order 2 well control and safety requirements associated with a typical air drilling operations. However, the requirements of Onshore Order 2 are excessive with respect to the air rig layout and drilling operation procedures that are currently in practice to drill and control the surface casing hole in KMG Fields.

Variance for BOPE Requirements

The air rig operation utilizes a properly lubricated and maintained air bowl diverter system which diverts the drilling returns to a six-inch blooie line. The air bowl is the only piece of BOPE equipment which is installed during drilling operations and is sufficient to contain the air returns associated with this drilling operation. As was discussed earlier, the drilling of the surface hole does not encounter any over pressured or productive zones, and as a result standard BOPE equipment should not be required. In addition, standard drilling practices do not support the use of BOPE on 40 feet of conductor pipe.

Variance for Mud Material Requirements

Onshore Order 2 also states that sufficient quantities of mud materials shall be maintained or readily accessible for the purpose of assuring adequate well control. Once again, the surface hole drilling operations does not encounter over pressured or productive intervals, and as a result there is not a need to control pressure in the surface hole with a mud system. Instead of mud, the air rigs utilize water from the reserve pit for well control, if necessary. A skid pump which is located near the reserve pit (see attachment) will supply the water to the well bore.

Variance for Special Drilling Operation (surface equipment placement) Requirements

Onshore Order 2 requires specific safety distances or setbacks for the placement of associated standard air drilling equipment, wellbore, and reserve pits. The air rigs used to drill the surface holes are not typical of an air rig used to drill a producing hole in other parts of the US. These are smaller in nature and designed to fit a KMG location. The typical air rig layout for drilling surface hole in the field is attached.

Typically the blooie line discharge point is required to be 100 feet from the well bore. In the case of a KMG well, the reserve pit is only 45 feet from the rig and is used for the drill cuttings. The blooie line, which transports the drill cuttings from the well to the reserve pit, subsequently discharges only 45 feet from the well bore.

Typically the air rig compressors are required to be located in the opposite direction from the blooie line and a minimum of 100 feet from the well bore. At the KMG locations, the air rig compressors are approximately 40 feet from the well bore and approximately 60 feet from the blooie line discharge due to the unique air rig design. The air compressors (see attachment) are located on the rig (1250 cfm) and on a standby trailer (1170 cfm). A booster sits between the two compressors and boosts the output from 350 psi to 2000 psi. The design does put the booster and standby compressor opposite from the blooie line.

Lastly, Onshore Order 2 addresses the need for an automatic igniter or continuous pilot light on the blooie line. The air rig does not utilize an igniter as the surface hole drilling operation does not encounter productive formations.

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Variance for FIT Requirements

KMG also respectfully requests a variance to Onshore Order 2, Section III, Part Bi, for the pressure integrity test (PIT, also known as a formation integrity test (FIT)). This well is not an exploratory well and is being drilled in an area where the formation integrity is well known. Additionally, when an FIT is run with the mud weight as required, the casing shoe frequently breaks down and causes subsequent lost circulation when drilling the entire depth of the well.

Conclusion

The air rig operating procedures and the attached air rig layout have effectively maintained well control while drilling the surface holes in KMG Fields. KMG respectfully requests a variance from Onshore Order 2 with respect to air drilling well control requirements as discussed above.

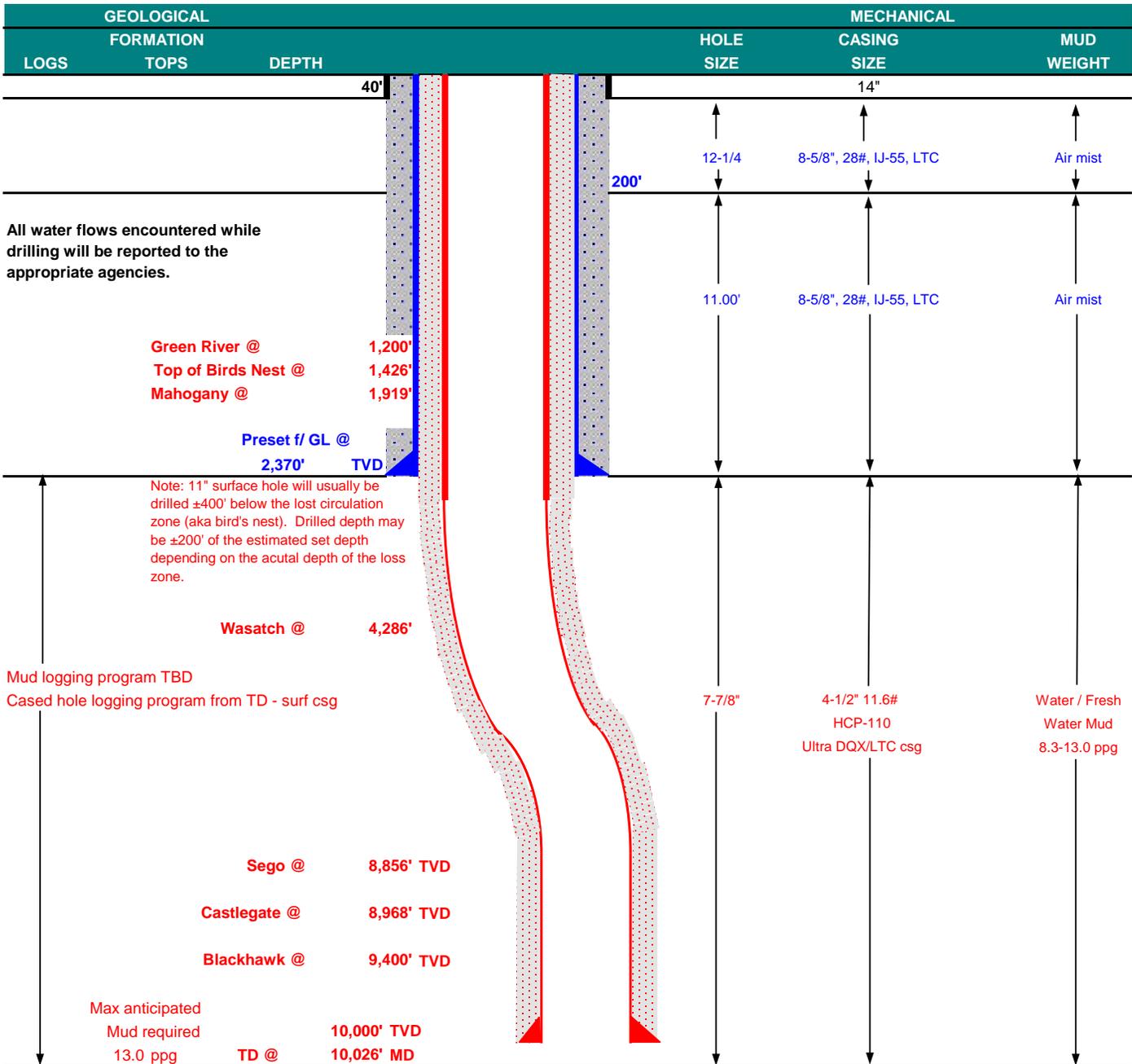
10. **Other Information:**

Please refer to the attached Drilling Program.



KERR-McGEE OIL & GAS ONSHORE LP DRILLING PROGRAM

COMPANY NAME	KERR-McGEE OIL & GAS ONSHORE LP		DATE	February 8, 2012			
WELL NAME	NBU 1022-3E4BS		TD	10,000'	TVD	10,026' MD	
FIELD	Natural Buttes	COUNTY	Uintah	STATE	Utah	FINISHED ELEVATION	5067.1
SURFACE LOCATION	SWNW	1953 FNL	497 FWL	Sec 3	T 10S R 22E		
	Latitude: 39.979906		Longitude: -109.433727		NAD 83		
BTM HOLE LOCATION	SWNW	2057 FNL	841 FWL	Sec 3	T 10S R 22E		
	Latitude: 39.979621		Longitude: -109.432497		NAD 83		
OBJECTIVE ZONE(S)	BLACKHAWK (Part of the Mesaverde Group)						
ADDITIONAL INFO	Regulatory Agencies: BLM (Minerals), BLM (Surface), UDOGM Tri-County Health Dept.						





KERR-McGEE OIL & GAS ONSHORE LP
DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS			
						BURST	COLLAPSE	LTC	DQX
								TENSION	
CONDUCTOR	14"	0-40'				3,390	1,880	348,000	N/A
SURFACE	8-5/8"	0 to 2,370	28.00	IJ-55	LTC	2.27	1.69	5.99	N/A
						10,690	8,650	279,000	367,174
PRODUCTION	4-1/2"	0 to 5,000	11.60	HCP-110	DQX	1.19	1.28		3.94
						1.19	1.28	5.97	
	4-1/2"	5,000 to 10,026'	11.60	HCP-110	LTC	1.19	1.28	5.97	

Surface Casing:

(Burst Assumptions: TD = 13.0 ppg) 0.73 psi/ft = frac gradient @ surface shoe

Fracture at surface shoe with 0.1 psi/ft gas gradient above

(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

Production casing:

(Burst Assumptions: Pressure test with 8.4ppg @ 9000 psi) 0.66 psi/ft = bottomhole gradient

(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE Option 1	LEAD	500'	Premium cmt + 2% CaCl + 0.25 pps flocele	180	60%	15.80	1.15
	TOP OUT CMT (6 jobs)	1,200'	20 gals sodium silicate + Premium cmt + 2% CaCl + 0.25 pps flocele	270	0%	15.80	1.15
NOTE: If well will circulate water to surface, option 2 will be utilized							
SURFACE Option 2	LEAD	1,870'	65/35 Poz + 6% Gel + 10 pps gilsonite + 0.25 pps Flocele + 3% salt BWOW	170	35%	11.00	3.82
	TAIL	500'	Premium cmt + 2% CaCl + 0.25 pps flocele	150	35%	15.80	1.15
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.80	1.15
PRODUCTION	LEAD	3,786'	Premium Lite II +0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	300	35%	12.00	3.38
	TAIL	6,240'	50/50 Poz/G + 10% salt + 2% gel + 0.1% R-3	1,470	35%	14.30	1.31

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe
PRODUCTION	Float shoe, 1 jt, float collar. 15 centralizers for a Mesaverde and 20 for a Blackhawk well. 1 centralizer on the first 3 joints and one every third joint thereafter.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. The BOPE will be installed before the production hole is drilled and tested to 5,000 psi (annular to 2,500 psi) prior to drilling out the surface casing shoe. Record on chart recorder and tour sheet. Function test rams on each trip. Maintain safety valve and inside BOP on rig floor at all times. Most rigs have top drives; however, if used, the Kelly is to be equipped with upper and lower kelly valves.

Surveys will be taken at 1,000' minimum intervals.

Most rigs have PVT System for mud monitoring. If no PVT is available, visual monitoring will be utilized.

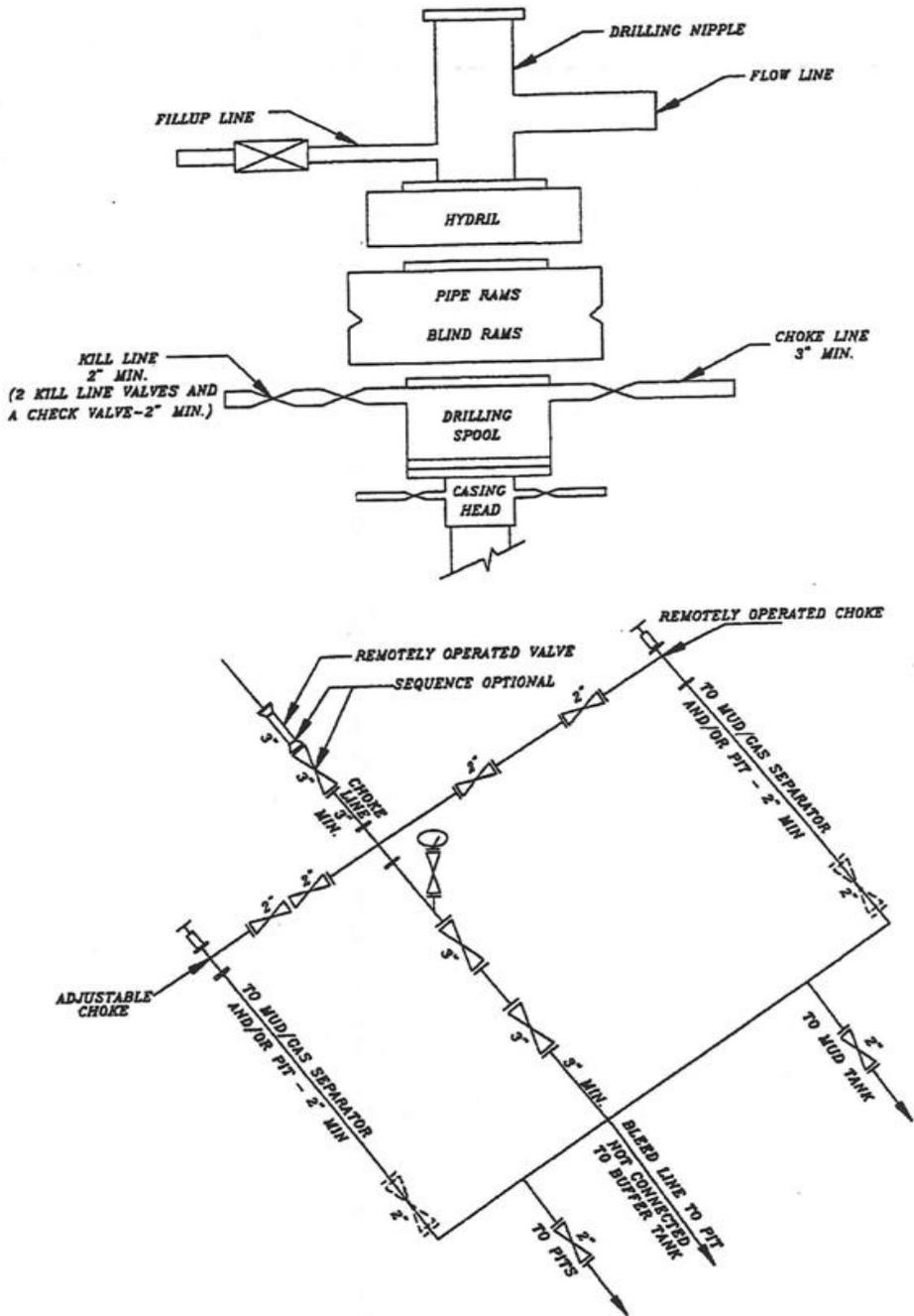
DRILLING ENGINEER: _____
Nick Spence / Danny Showers / Chad Loesel

DATE: _____

DRILLING SUPERINTENDENT: _____
Kenny Gathings / Lovel Young

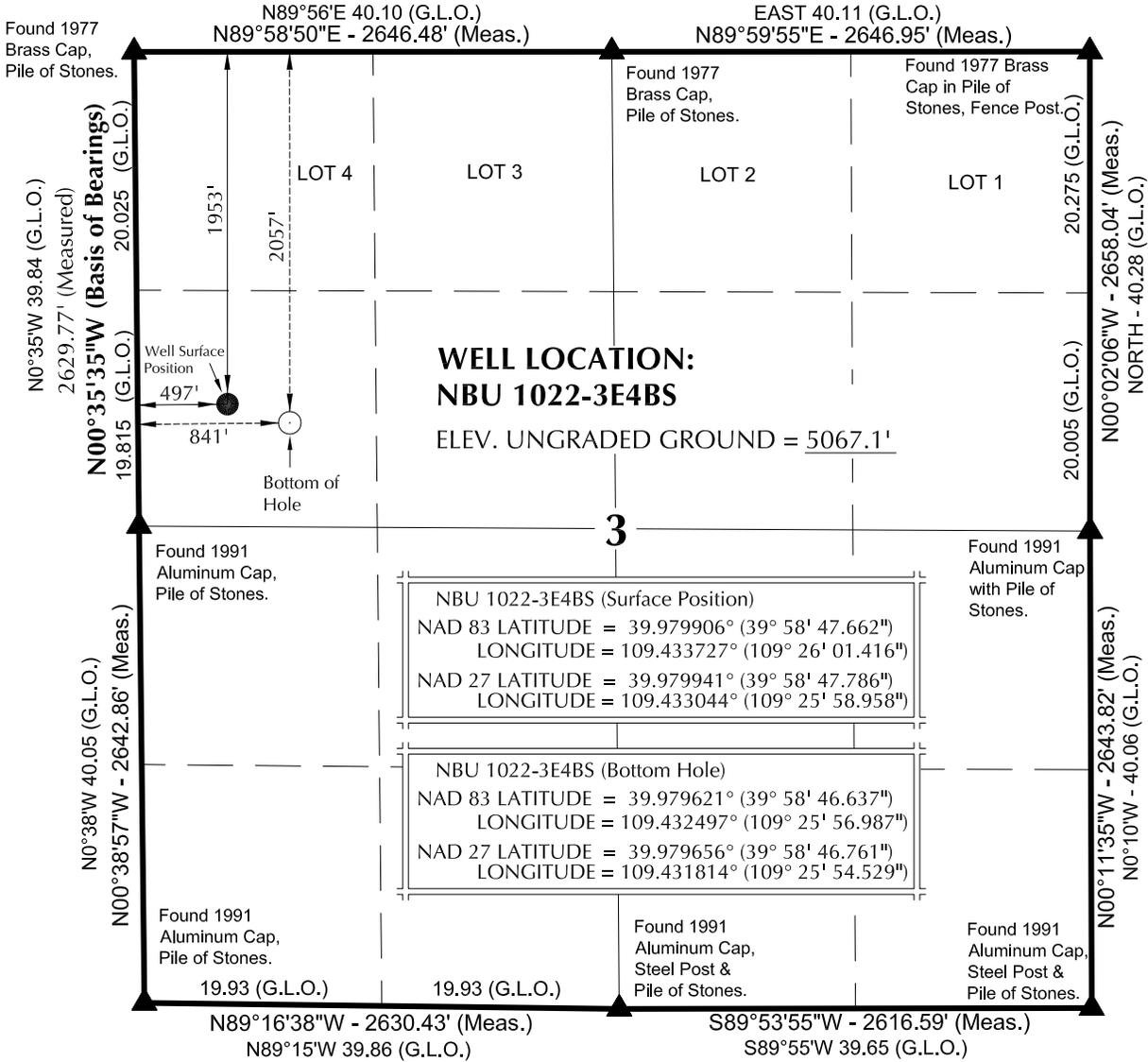
DATE: _____

EXHIBIT A NBU 1022-3E4BS



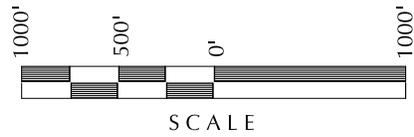
SCHEMATIC DIAGRAM OF 5,000 PSI BOP STACK

T10S, R22E, S.L.B.&M.



NOTES:

- ▲ = Section Corners Located
- 1. Well footages are measured at right angles to the Section Lines.
- 2. G.L.O. distances are shown in feet or chains.
1 chain = 66 feet.
- 3. The Bottom of hole bears S73°16'53"E 360.13' from the Surface Position.
- 4. Bearings are based on Global Positioning Satellite observations.
- 5. Basis of elevation is Tri-Sta "Two Water" located in the NW ¼ of Section 1, T10S, R21E, S.L.B.&M. The elevation of this Tri-Sta is shown on the Big Pack Mtn NE 7.5 Min. Quadrangle as being 5238'.



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

No. 6028691-11-18-11
 JOHN R. LAUGH
 PROFESSIONAL LAND SURVEYOR
 REGISTRATION No. 6028691
 STATE OF UTAH

Kerr-McGee Oil & Gas Onshore, LP
 1099 18th Street - Denver, Colorado 80202

WELL PAD: NBU 1022-3E

**NBU 1022-3E4BS
 WELL PLAT
 2057' FNL, 841' FWL (Bottom Hole)
 SW ¼ NW ¼ OF SECTION 3, T10S, R22E,
 S.L.B.&M., UTAH COUNTY, UTAH.**



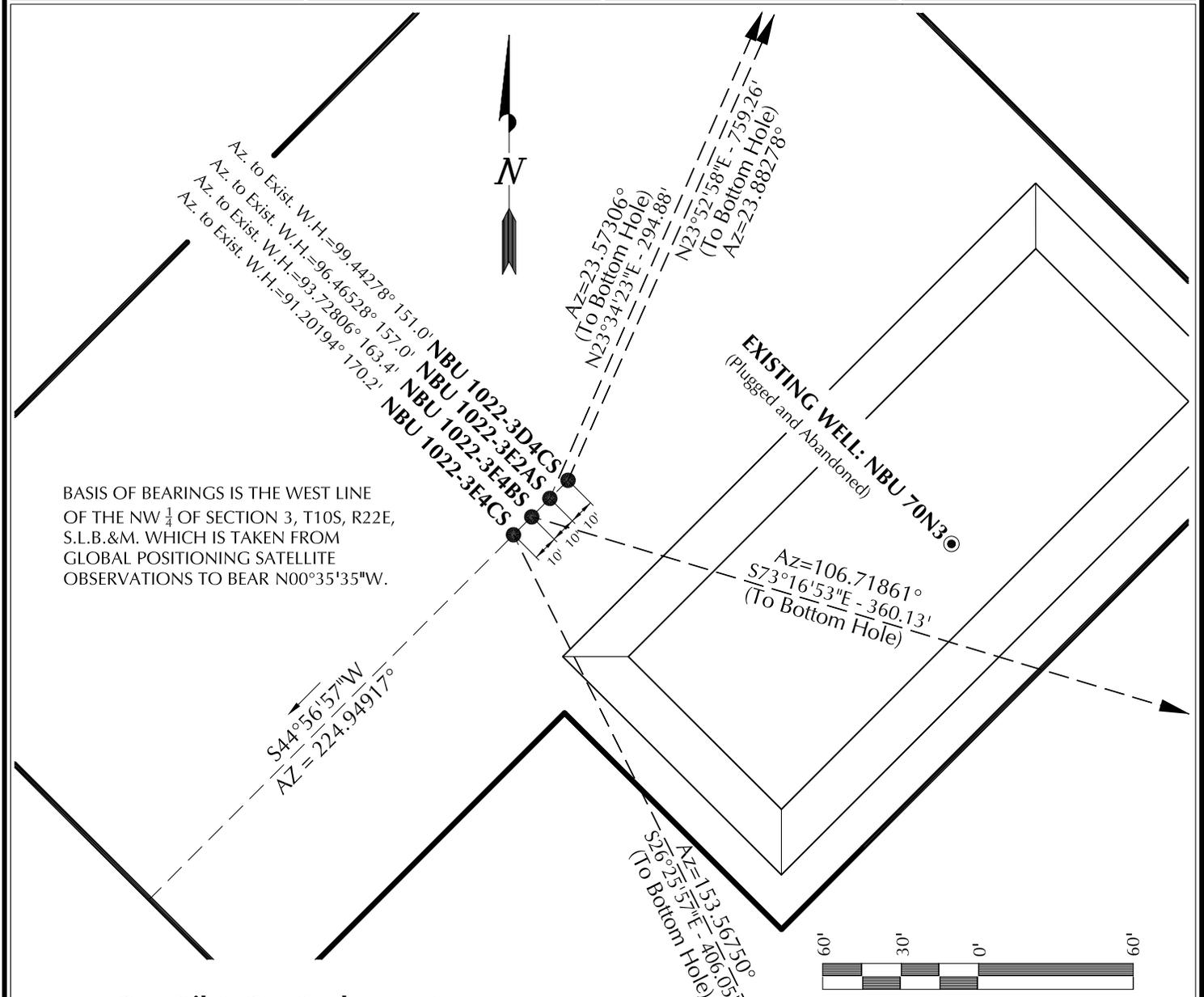
609 CONSULTING, LLC
 2155 North Main Street
 Sheridan WY 82801
 Phone 307-674-0609
 Fax 307-674-0182

TIMBERLINE (435) 789-1365
 ENGINEERING & LAND SURVEYING, INC.
 209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE SURVEYED: 11-2-11	SURVEYED BY: J.W.	SHEET NO: 3
DATE DRAWN: 11-12-11	DRAWN BY: T.J.R.	
SCALE: 1" = 1000'		3 OF 16

WELL NAME	SURFACE POSITION					BOTTOM HOLE				
	NAD83		NAD27		FOOTAGES	NAD83		NAD27		FOOTAGES
	LATITUDE	LONGITUDE	LATITUDE	LONGITUDE		LATITUDE	LONGITUDE	LATITUDE	LONGITUDE	
NBU 1022-3D4CS	39°58'47.801"	109°26'01.235"	39°58'47.926"	109°25'58.777"	1939' FNL 511' FWL	39°58'54.659"	109°25'57.284"	39°58'54.784"	109°25'54.826"	1245' FNL 826' FWL
NBU 1022-3E2AS	39°58'47.731"	109°26'01.326"	39°58'47.856"	109°25'58.868"	1946' FNL 504' FWL	39°58'50.401"	109°25'59.811"	39°58'50.526"	109°25'57.352"	1676' FNL 625' FWL
NBU 1022-3E4BS	39°58'47.662"	109°26'01.416"	39°58'47.786"	109°25'58.958"	1953' FNL 497' FWL	39°58'46.637"	109°25'56.987"	39°58'46.761"	109°25'54.529"	2057' FNL 841' FWL
NBU 1022-3E4CS	39°58'47.592"	109°26'01.508"	39°58'47.716"	109°25'59.049"	1960' FNL 490' FWL	39°58'43.999"	109°25'59.188"	39°58'44.123"	109°25'56.730"	2324' FNL 667' FWL
NBU 70N3	39°58'47.556"	109°25'59.323"	39°58'47.680"	109°25'56.864"	1964' FNL 660' FWL	39°58'43.999"	109°25'59.188"	39°58'44.123"	109°25'56.730"	

RELATIVE COORDINATES - From Surface Position to Bottom Hole											
WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST
NBU 1022-3D4CS	694.2'	307.4'	NBU 1022-3E2AS	270.3'	117.9'	NBU 1022-3E4BS	-103.6'	344.9'	NBU 1022-3E4CS	-363.6'	180.8'



Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 1022-3E

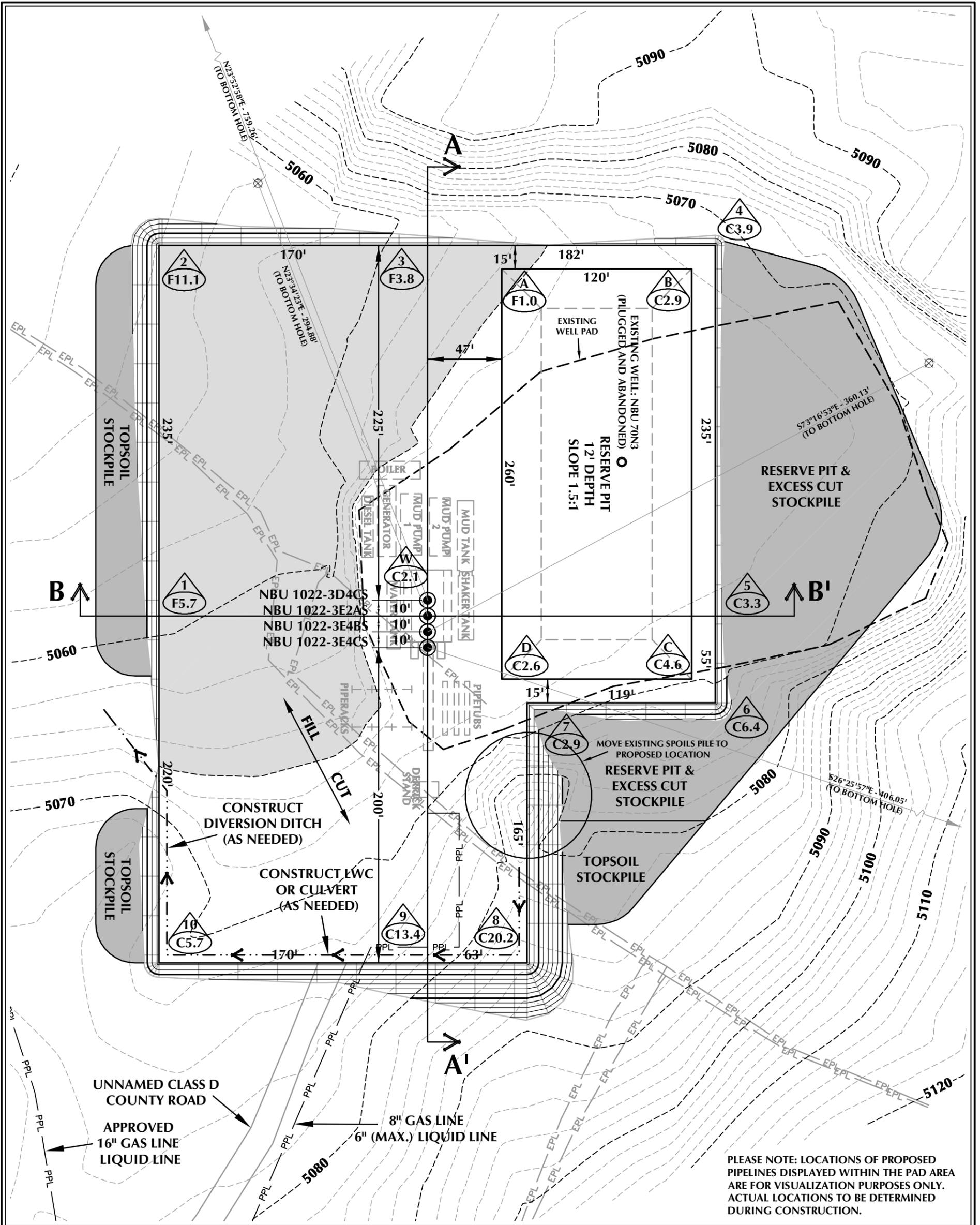
WELL PAD INTERFERENCE PLAT
WELLS - NBU 1022-3D4CS, NBU 1022-3E2AS,
NBU 1022-3E4BS & NBU 1022-3E4CS
LOCATED IN SECTION 3, T10S, R22E,
S.L.B.&M., UINTAH COUNTY, UTAH.



609 CONSULTING, LLC
2155 North Main Street
Sheridan WY 82801
Phone 307-674-0609
Fax 307-674-0182

TIMBERLINE (435) 789-1365
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE SURVEYED: 11-2-11	SURVEYED BY: J.W.	SHEET NO: 5
DATE DRAWN: 11-12-11	DRAWN BY: T.J.R.	
SCALE: 1" = 60'	Date Last Revised:	5 OF 16



WELL PAD - NBU 1022-3E DESIGN SUMMARY

EXISTING GRADE @ CENTER OF WELL PAD = 5067.2'
 FINISHED GRADE ELEVATION = 5065.1'
 CUT SLOPES = 1.5:1
 FILL SLOPES = 1.5:1
 TOTAL WELL PAD AREA = 3.66 ACRES
 TOTAL DISTURBANCE AREA = 4.84 ACRES
 SHRINKAGE FACTOR = 1.10
 SWELL FACTOR = 1.00

Kerr-McGee Oil & Gas Onshore, LP
 1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 1022-3E

WELL PAD - LOCATION LAYOUT
 NBU 1022-3D4CS, NBU 1022-3E2AS,
 NBU 1022-3E4BS & NBU 1022-3E4CS
 LOCATED IN SECTION 3, T10S, R22E,
 S.L.B.&M., UINTAH COUNTY, UTAH



CONSULTING, LLC
 2155 North Main Street
 Sheridan, WY 82801
 Phone 307-674-0609
 Fax 307-674-0182

WELL PAD QUANTITIES

TOTAL CUT FOR WELL PAD = 13,393 C.Y.
 TOTAL FILL FOR WELL PAD = 12,503 C.Y.
 TOPSOIL @ 6" DEPTH = 2,128 C.Y.
 EXCESS MATERIAL = 890 C.Y.

RESERVE PIT QUANTITIES

TOTAL CUT FOR RESERVE PIT
 +/- 11,020 C.Y.
 RESERVE PIT CAPACITY (2' OF FREEBOARD)
 +/- 42,290 BARRELS

WELL PAD LEGEND

- EXISTING WELL LOCATION
- PROPOSED WELL LOCATION
- PROPOSED BOTTOM HOLE LOCATION
- EXISTING CONTOURS (2' INTERVAL)
- PROPOSED CONTOURS (2' INTERVAL)
- PROPOSED PIPELINE
- EXISTING PIPELINE

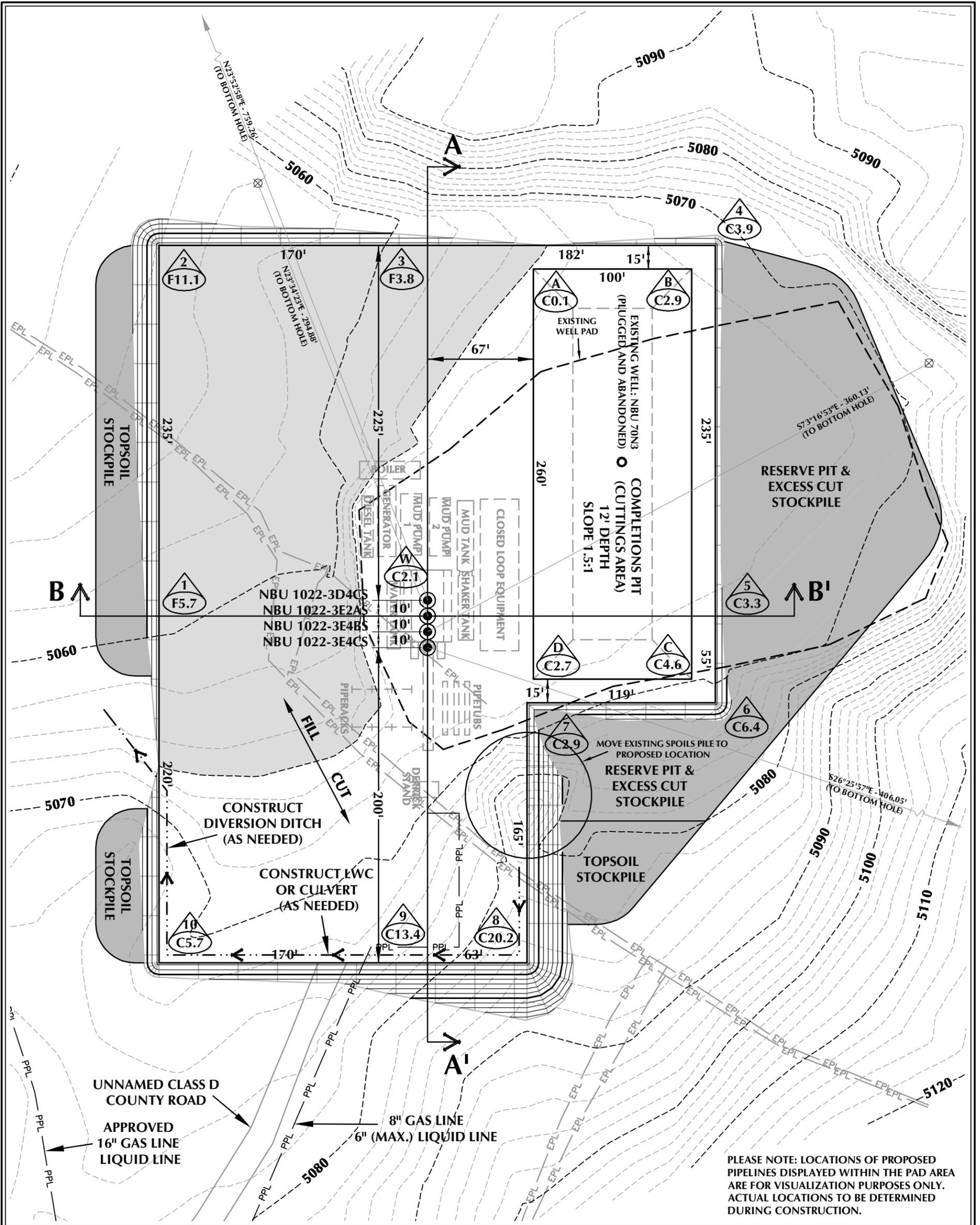


HORIZONTAL 0 30' 60' 1" = 60'
 2' CONTOURS

SCALE: 1"=60' DATE: 11/18/11 SHEET NO:

REVISED: **6** 6 OF 16

TIMBERLINE (435) 789-1365
 ENGINEERING & LAND SURVEYING, INC.
 209 NORTH 300 WEST - VERNAL, UTAH 84078



WELL PAD - NBU 1022-3E (CLOSED LOOP) DESIGN SUMMARY

EXISTING GRADE @ CENTER OF WELL PAD = 5067.2'
 FINISHED GRADE ELEVATION = 5065.1'
 CUT SLOPES = 1.5:1
 FILL SLOPES = 1.5:1
 TOTAL WELL PAD AREA = 3.66 ACRES
 TOTAL DISTURBANCE AREA = 4.84 ACRES
 SHRINKAGE FACTOR = 1.10
 SWELL FACTOR = 1.00

Kerr-McGee Oil & Gas Onshore, LP
 1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 1022-3E

WELL PAD - LOCATION LAYOUT
 NBU 1022-3D4CS, NBU 1022-3E2AS,
 NBU 1022-3E4BS & NBU 1022-3E4CS
 LOCATED IN SECTION 3, T10S, R22E,
 S.L.B.&M., UINTAH COUNTY, UTAH

WELL PAD QUANTITIES
 TOTAL CUT FOR WELL PAD = 13,393 C.Y.
 TOTAL FILL FOR WELL PAD = 12,503 C.Y.
 TOPSOIL @ 6" DEPTH = 2,128 C.Y.
 EXCESS MATERIAL = 890 C.Y.

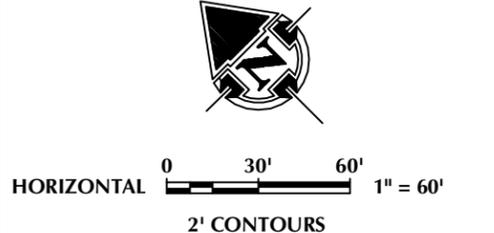
COMPLETIONS PIT QUANTITIES
 TOTAL CUT FOR COMPLETIONS PIT
 +/- 8,870 C.Y.
 COMPLETIONS PIT CAPACITY
 (2' OF FREEBOARD)
 +/- 33,770 BARRELS



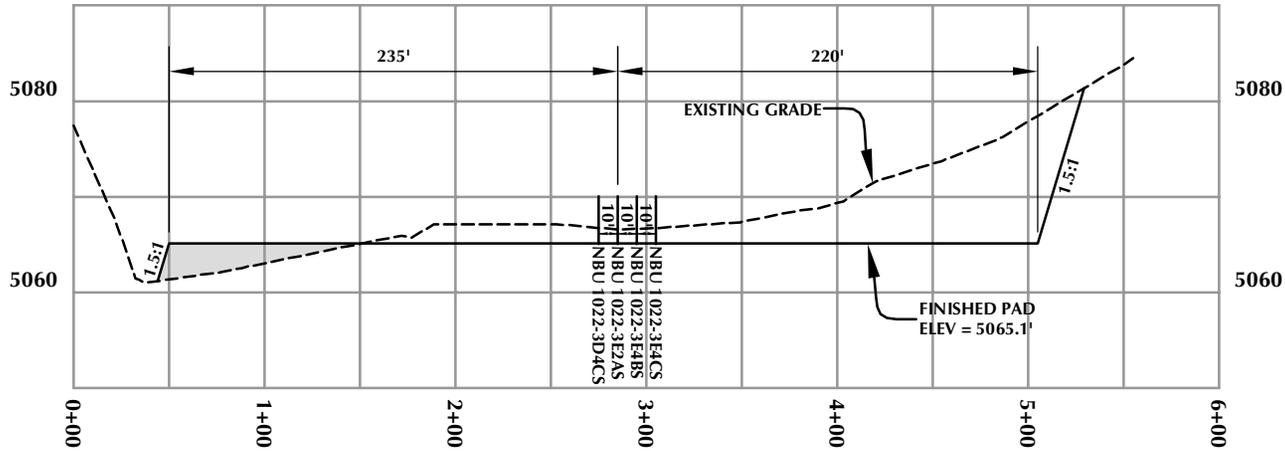
CONSULTING, LLC
 2155 North Main Street
 Sheridan, WY 82801
 Phone 307-674-0609
 Fax 307-674-0182

TIMBERLINE ENGINEERING & LAND SURVEYING, INC.
 209 NORTH 300 WEST - VERNAL, UTAH 84078

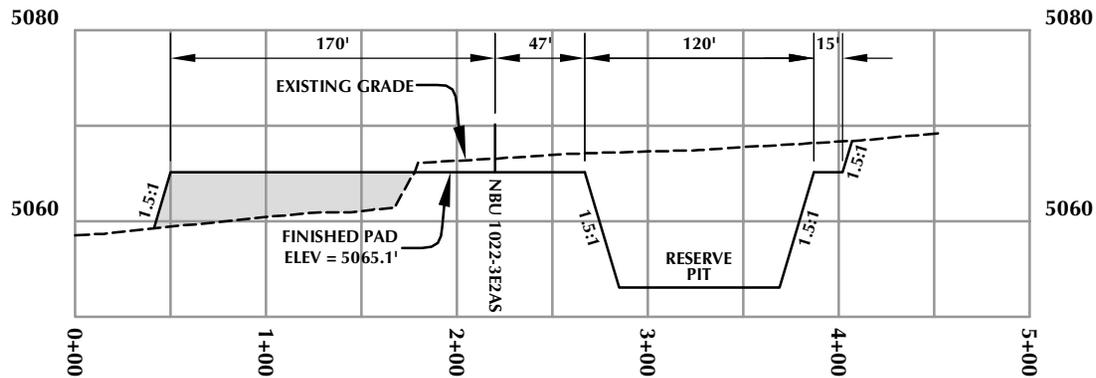
- WELL PAD LEGEND**
- EXISTING WELL LOCATION
 - PROPOSED WELL LOCATION
 - PROPOSED BOTTOM HOLE LOCATION
 - EXISTING CONTOURS (2' INTERVAL)
 - PROPOSED CONTOURS (2' INTERVAL)
 - PPL - PROPOSED PIPELINE
 - EPL - EXISTING PIPELINE



SCALE: 1"=60' DATE: 1/11/12 SHEET NO:
 REVISD: **6B** 6B OF 16



CROSS SECTION A-A'



CROSS SECTION B-B'

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 1022-3E

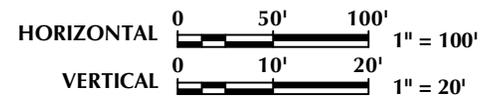
WELL PAD - CROSS SECTIONS
NBU 1022-3D4CS, NBU 1022-3E2AS,
NBU 1022-3E4BS & NBU 1022-3E4CS
LOCATED IN SECTION 3, T10S, R22E,
S.L.B.&M., UINTAH COUNTY, UTAH



CONSULTING, LLC
2155 North Main Street
Sheridan, WY 82801
Phone 307-674-0609
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TIMBERLINE
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

(435) 789-1365



Scale: 1"=100'

Date: 11/18/11

SHEET NO:

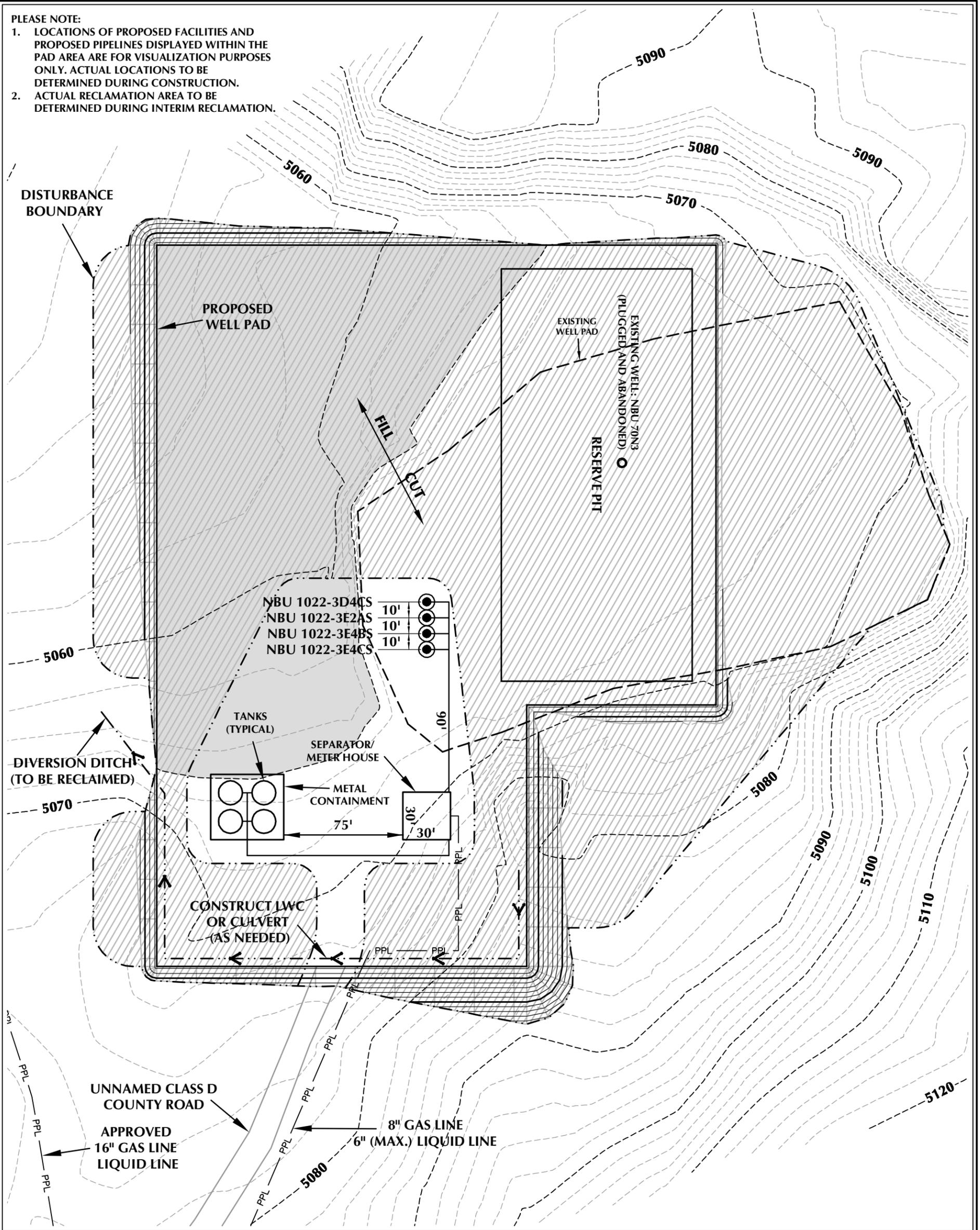
REVISED:

7

7 OF 16

PLEASE NOTE:

1. LOCATIONS OF PROPOSED FACILITIES AND PROPOSED PIPELINES DISPLAYED WITHIN THE PAD AREA ARE FOR VISUALIZATION PURPOSES ONLY. ACTUAL LOCATIONS TO BE DETERMINED DURING CONSTRUCTION.
2. ACTUAL RECLAMATION AREA TO BE DETERMINED DURING INTERIM RECLAMATION.



WELL PAD - NBU 1022-3E DESIGN SUMMARY

TOTAL DISTURBANCE AREA = 4.86 ACRES (INCLUDING EXISTING)
 RECLAMATION AREA = 4.17 ACRES
 TOTAL WELL PAD AREA AFTER RECLAMATION = 0.69 ACRES

Kerr-McGee Oil & Gas Onshore, LP
 1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 1022-3E

WELL PAD - RECLAMATION LAYOUT
 NBU 1022-3D4CS, NBU 1022-3E2AS,
 NBU 1022-3E4BS & NBU 1022-3E4CS
 LOCATED IN SECTION 3, T10S, R22E,
 S.L.B.&M., UTAH COUNTY, UTAH

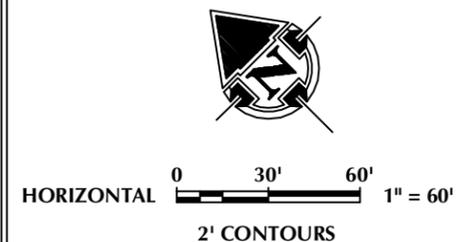


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 ENGINEERING & LAND SURVEYING, INC.
 209 NORTH 300 WEST - VERNAL, UTAH 84078

(435) 789-1365

WELL PAD LEGEND	
	EXISTING WELL LOCATION
	PROPOSED WELL LOCATION
	PROPOSED BOTTOM HOLE LOCATION
	EXISTING CONTOURS (2' INTERVAL)
	PROPOSED CONTOURS (2' INTERVAL)
	PPL - PROPOSED PIPELINE
	EPL - EXISTING PIPELINE
	RECLAMATION AREA



SCALE: 1"=60'	DATE: 1/11/12	SHEET NO:
REVISED:		8 8 OF 16

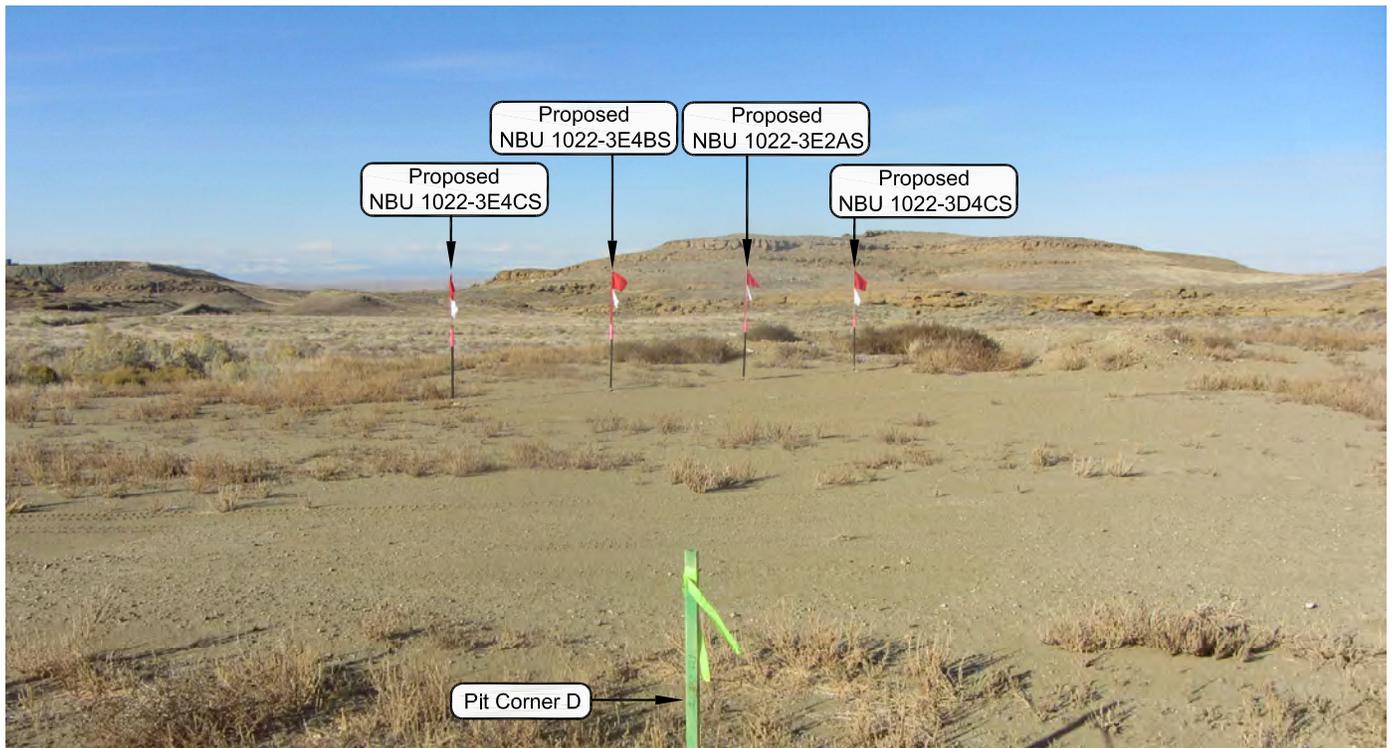


PHOTO VIEW: FROM PIT CORNER D TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO VIEW: FROM EXISTING ACCESS ROAD

CAMERA ANGLE: NORTHEASTERLY

Kerr-McGee Oil & Gas Onshore, LP
 1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 1022-3E

LOCATION PHOTOS

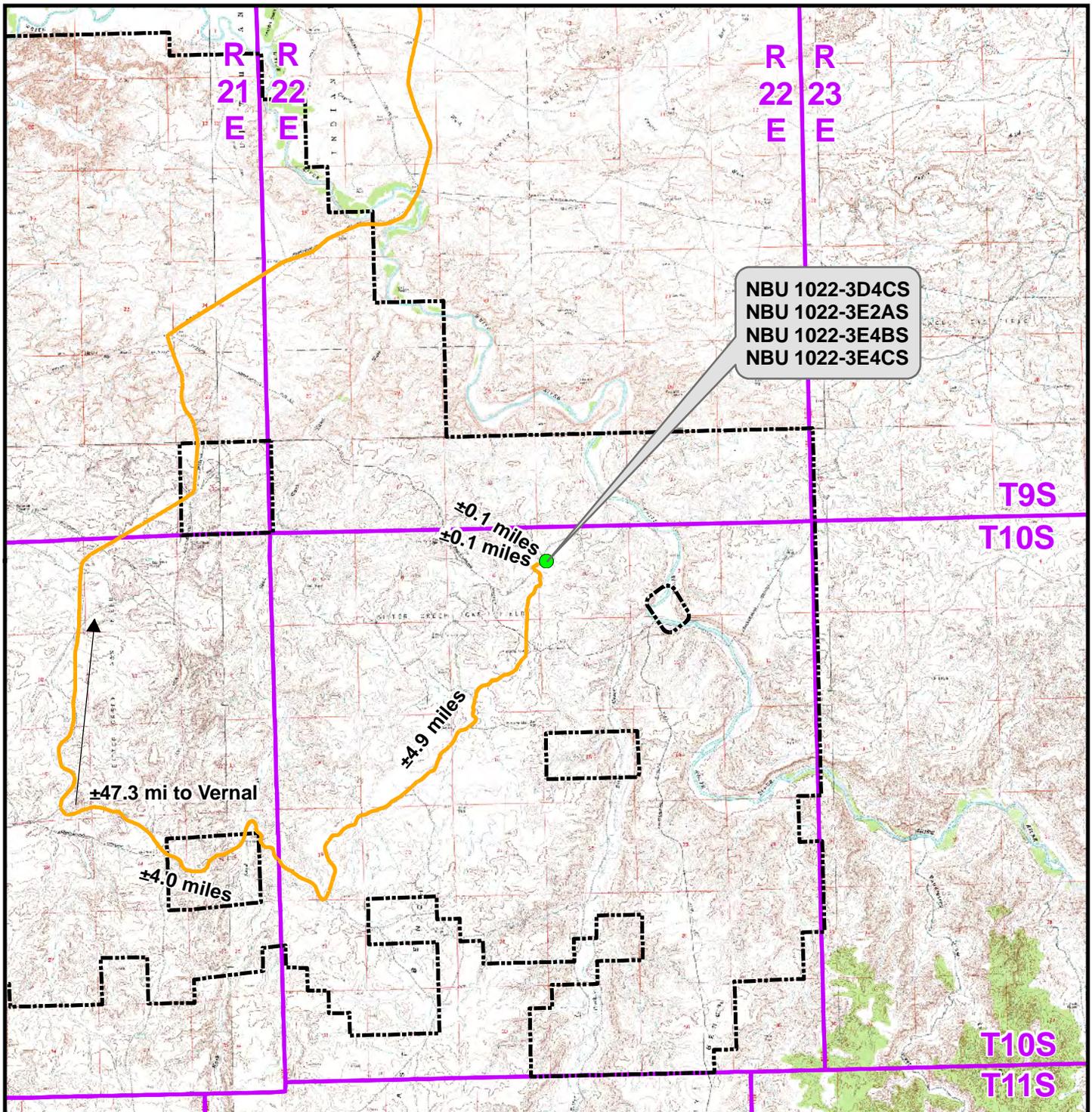
**NBU 1022-3D4CS, NBU 1022-3E2AS,
 NBU 1022-3E4BS & NBU 1022-3E4CS
 LOCATED IN SECTION 3, T10S, R22E,
 S.L.B.&M., UINTAH COUNTY, UTAH.**



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 Sheridan WY 82801
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TIMBERLINE (435) 789-1365
 ENGINEERING & LAND SURVEYING, INC.
 209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE PHOTOS TAKEN: 11-2-11	PHOTOS TAKEN BY: J.W.	SHEET NO: 9 9 OF 16
DATE DRAWN: 11-12-11	DRAWN BY: T.J.R.	
Date Last Revised:		



NBU 1022-3D4CS
 NBU 1022-3E2AS
 NBU 1022-3E4BS
 NBU 1022-3E4CS

Legend

- Proposed Well Location
- Natural Buttes Unit Boundary
- Access Route - Proposed

Distance From Well Pad - NBU 1022-3E To Unit Boundary: ±6,640ft

WELL PAD - NBU 1022-3E

TOPO A
 NBU 1022-3D4CS, NBU 1022-3E2AS,
 NBU 1022-3E4BS & NBU 1022-3E4CS
 LOCATED IN SECTION 3, T10S, R22E,
 S.L.B.&M., UINTAH COUNTY, UTAH

**Kerr-McGee Oil &
 Gas Onshore L.P.**

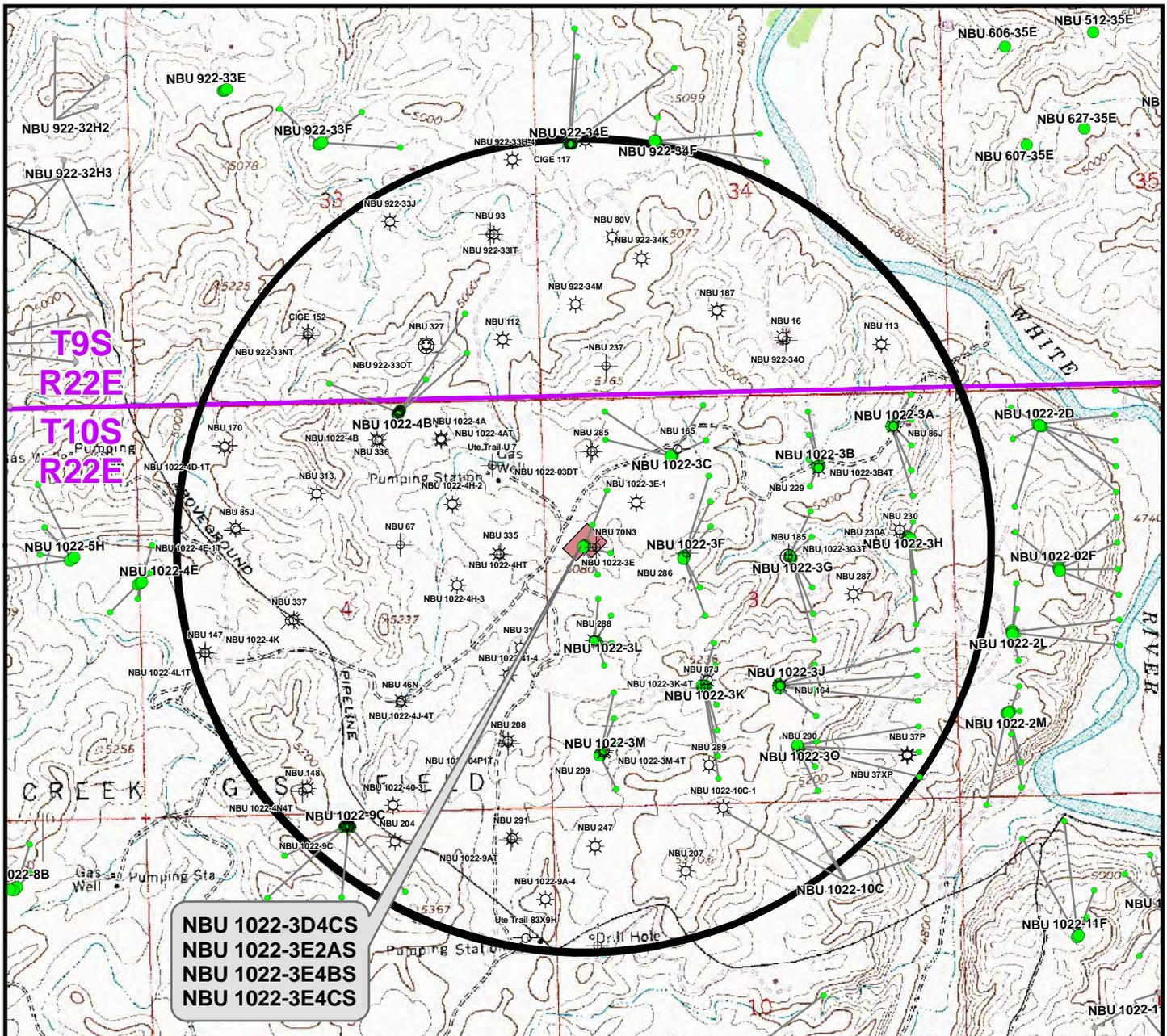
1099 18th Street
 Denver, Colorado 80202



CONSULTING, LLC
 2155 North Main Street
 Sheridan, Wyoming 82801
 Phone 307-674-0609
 Fax 307-674-0182



SCALE: 1:100,000	NAD83 USP Central	10 10 OF 16
DRAWN: KGS	DATE: 18 Nov 2011	
REVISED:	DATE:	



NBU 1022-3D4CS
NBU 1022-3E2AS
NBU 1022-3E4BS
NBU 1022-3E4CS

Well locations derived from Utah Division of Oil, Gas and Mining (UDOGM) (oilgas.ogm.utah.gov). The estimated distances from proposed bore locations to the nearest existing bore locations are based on UDOGM data.

Proposed Well	Nearest Well Bore	Footage
NBU 1022-3D4CS	NBU 1022-3E-1	408ft
NBU 1022-3E2AS	NBU 70N3	290ft
NBU 1022-3E4BS	NBU 70N3	204ft
NBU 1022-3E4CS	NBU 70N3	360ft

Legend

- Well - Proposed
- Well Path
- ☀ Producing
- ⊕ Deferred
- ☀ Active Injector
- ⊕ Plugged & Abandoned
- Bottom Hole - Proposed
- Well Pad
- ☺ Spudded
- ⊗ Cancelled
- ☀ Location Abandoned
- Shut-In
- Bottom Hole - Existing
- ◻ Well - 1 Mile Radius
- APD Approved
- ⊖ Temporarily Abandoned
- ⊖ Preliminary Location

WELL PAD - NBU 1022-3E

TOPO C
NBU 1022-3D4CS, NBU 1022-3E2AS,
NBU 1022-3E4BS & NBU 1022-3E4CS
LOCATED IN SECTION 3, T10S, R22E,
S.L.B.&M., Uintah County, Utah

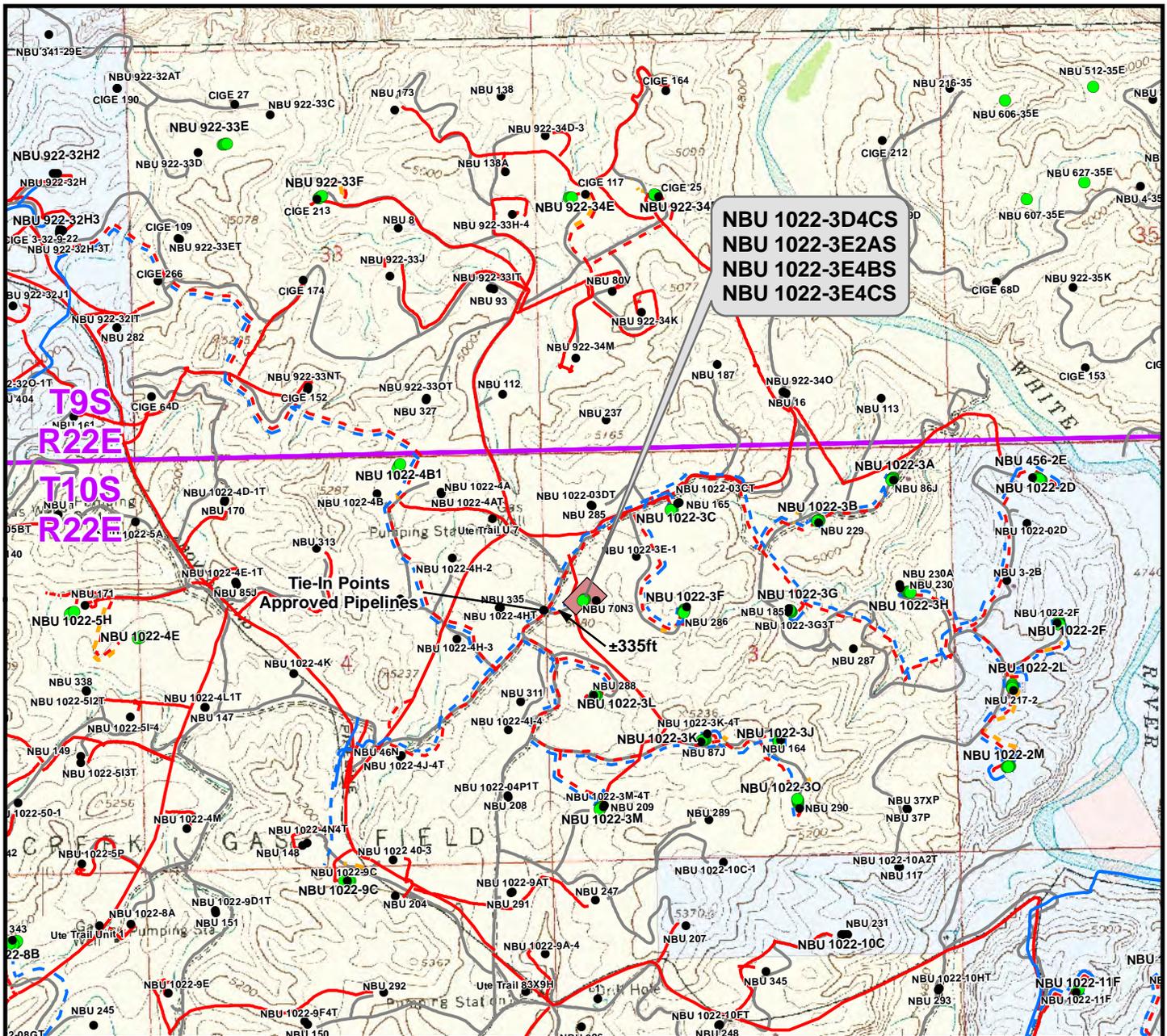
Kerr-McGee Oil & Gas Onshore L.P.

1099 18th Street
Denver, Colorado 80202



CONSULTING, LLC
 2155 North Main Street
 Sheridan, Wyoming 82801
 Phone 307-674-0609
 Fax 307-674-0182

SCALE: 1" = 2,000ft	NAD83 USP Central	12
DRAWN: TL	DATE: 18 Nov 2011	
REVISED:	DATE:	



**NBU 1022-3D4CS
NBU 1022-3E2AS
NBU 1022-3E4BS
NBU 1022-3E4CS**

Proposed Liquid Pipeline	Length
Buried 6" (Max.) (Meter House to Edge of pad)	±160ft
Buried 6" (Max.) (Edge of Pad to Approved Liquid Pipeline)	±335ft
TOTAL PROPOSED BURIED LIQUID PIPELINE =	±495ft

Proposed Gas Pipeline	Length
Buried 8" (Meter House to Edge of Pad)	±160ft
Buried 8" (Edge of Pad to Approved 16" Gas Pipeline)	±335ft
TOTAL PROPOSED BURIED GAS PIPELINE =	±495ft

Legend

- Well - Proposed - - - Gas Pipeline - Proposed - - - Liquid Pipeline - Proposed - - - Road - Proposed Bureau of Land Management State
- Well - Existing - - - Gas Pipeline - To Be Upgraded - - - Liquid Pipeline - Existing - - - Road - Existing Indian Reservation Private
- Well Pad - - - Gas Pipeline - Existing

WELL PAD - NBU 1022-3E

TOPO D
NBU 1022-3D4CS, NBU 1022-3E2AS,
NBU 1022-3E4BS & NBU 1022-3E4CS
LOCATED IN SECTION 3, T10S, R22E,
S.L.B.&M., Uintah County, Utah

Kerr-McGee Oil & Gas Onshore L.P.

1099 18th Street
Denver, Colorado 80202



CONSULTING, LLC

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SCALE: 1" = 2,000ft

NAD83 USP Central

SHEET NO:

DRAWN: TL

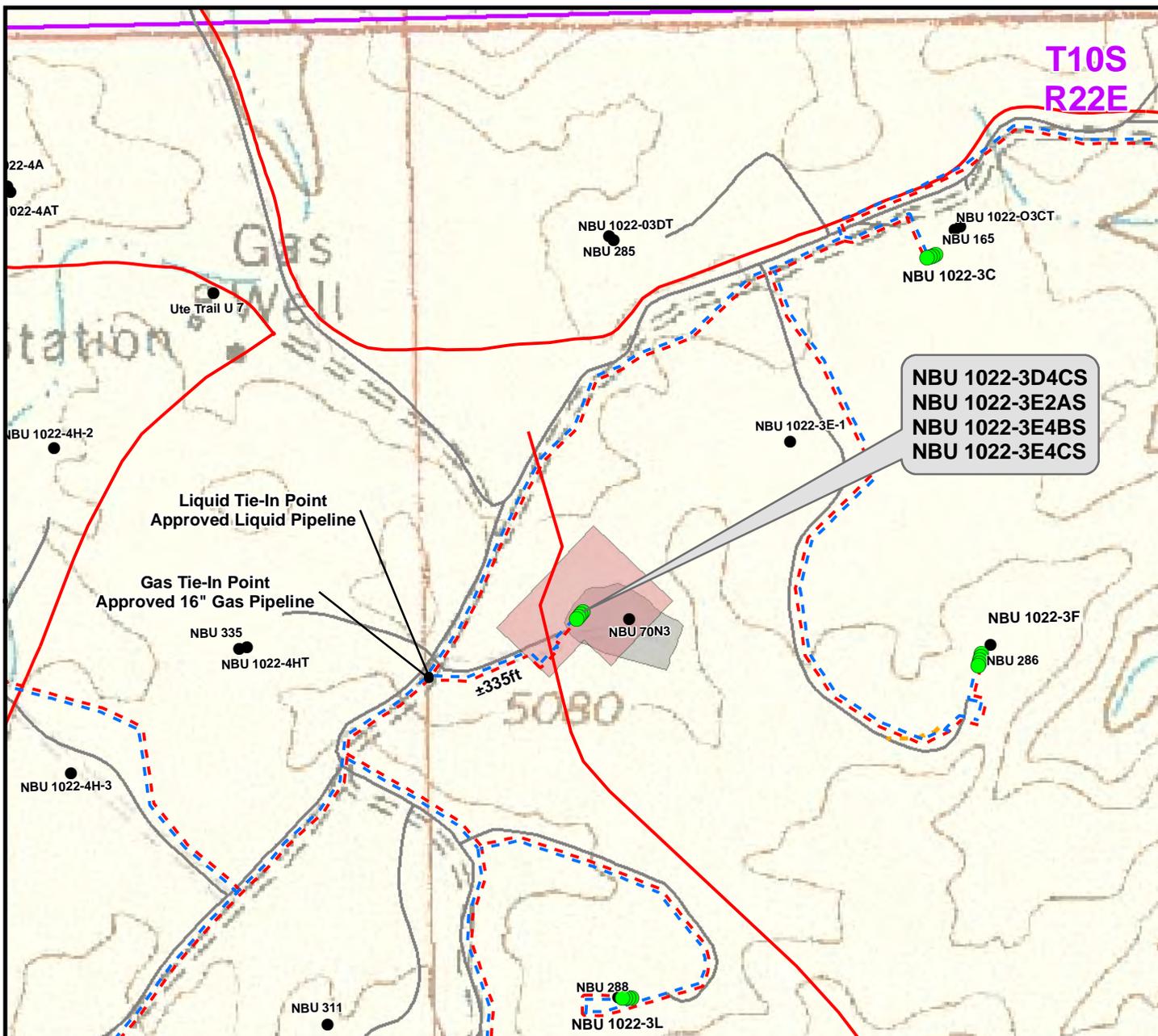
DATE: 18 Nov 2011

13

REVISED:

DATE:

13 OF 16



**NBU 1022-3D4CS
NBU 1022-3E2AS
NBU 1022-3E4BS
NBU 1022-3E4CS**

Proposed Liquid Pipeline	Length	Proposed Gas Pipeline	Length
----- Buried 6" (Max.) (Meter House to Edge of pad)	±160ft	----- Buried 8" (Meter House to Edge of Pad)	±160ft
Buried 6" (Max.) (Edge of Pad to Approved Liquid Pipeline)	±335ft	Buried 8" (Edge of Pad to Approved 16" Gas Pipeline)	±335ft
TOTAL PROPOSED BURIED LIQUID PIPELINE =	±495ft	TOTAL PROPOSED BURIED GAS PIPELINE =	±495ft

Legend

● Well - Proposed	 Well Pad - Proposed	--- Gas Pipeline - Proposed	--- Liquid Pipeline - Proposed	--- Road - Proposed	 Bureau of Land Management
● Well - Existing	 Well Pad - Existing	--- Gas Pipeline - To Be Upgraded	--- Liquid Pipeline - Existing	--- Road - Existing	 Indian Reservation
		--- Gas Pipeline - Existing			 State
					 Private

WELL PAD - NBU 1022-3E

TOPO D2 (PAD & PIPELINE DETAIL)
NBU 1022-3D4CS, NBU 1022-3E2AS,
NBU 1022-3E4BS & NBU 1022-3E4CS
LOCATED IN SECTION 3, T10S, R22E,
S.L.B.&M., UINTAH COUNTY, UTAH

**Kerr-McGee Oil &
Gas Onshore L.P.**

**1099 18th Street
Denver, Colorado 80202**



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 2155 North Main Street
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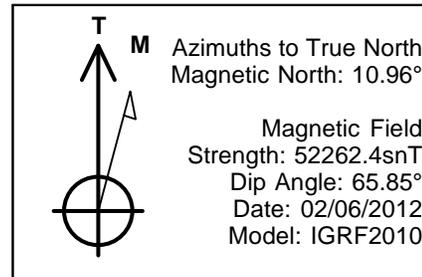
SCALE: 1" = 500ft	NAD83 USP Central	14
DRAWN: TL	DATE: 18 Nov 2011	
REVISED:	DATE:	

SHEET NO:
14 OF 16

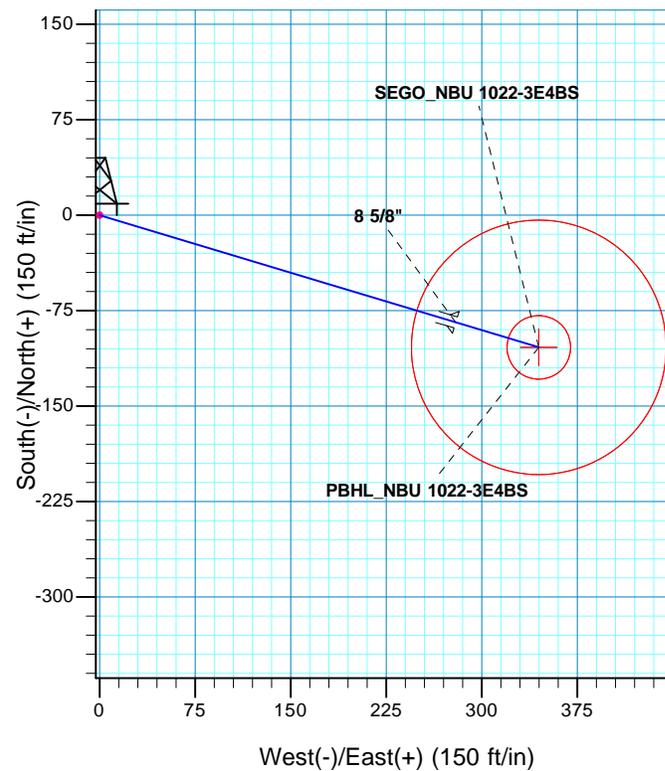
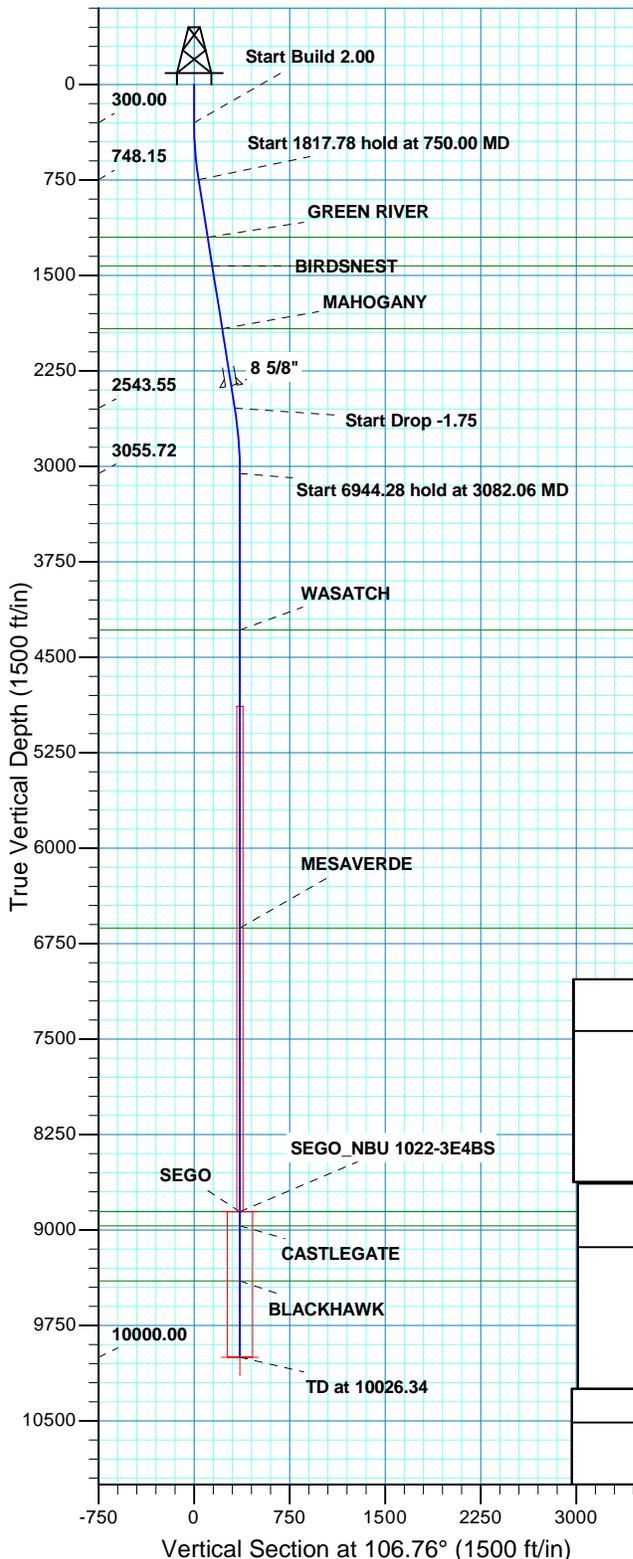
Kerr-McGee Oil & Gas Onshore, LP
WELL PAD – NBU 1022-3E
WELLS - NBU 1022-3D4CS, NBU 1022-3E2AS,
NBU 1022-3E4BS & NBU 1022-3E4CS
Section 3, T10S, R22E, S.L.B.&M.

From the intersection of U.S. Highway 40 and 500 East Street in Vernal, Utah, proceed in an easterly, then southerly direction along U.S. Highway 40 approximately 3.3 miles to the junction of State Highway 45. Exit right and proceed in a southerly direction along State Highway 45 approximately 20.2 miles to the junction of the Glen Bench Road (County B Road 3260). Exit right and proceed in a southwesterly direction along the Glen Bench Road approximately 23.8 miles to the intersection of the Bitter Creek Road (County B Road 4120). Exit left and proceed in a southeasterly direction along the Bitter Creek Road approximately 4.0 miles to a Class D County Road to the northeast. Exit left and proceed in a northeasterly direction along the Class D County Road approximately 4.9 miles to a second Class D County Road to the northeast. Exit right and proceed in a northeasterly direction along the second Class D County Road approximately 0.1 miles to a service road to the northeast. Exit right and proceed in a northeasterly direction along the service road approximately 320 feet to the proposed well location.

Total distance from Vernal, Utah to the proposed well location is approximately 56.4 miles in a southerly direction.



WELL DETAILS: NBU 1022-3E4BS								
GL 5065 & KB 4 @ 5069.00R (ASSUMED)								
	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude		
	0.00	0.00	14522597.60	2079393.74	39.979941	-109.433044		
DESIGN TARGET DETAILS								
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
SEGO	8856.00	-103.80	344.65	14522499.87	2079740.17	39.979656	-109.431814	Circle (Radius: 25.00)
- plan hits target center								
PBHL	10000.00	-103.80	344.65	14522499.87	2079740.17	39.979656	-109.431814	Circle (Radius: 100.00)
- plan hits target center								



SECTION DETAILS									
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	
750.00	9.00	106.76	748.15	-10.17	33.77	2.00	106.76	35.27	
2567.78	9.00	106.76	2543.55	-92.17	306.05	0.00	0.00	319.63	
3082.06	0.00	0.00	3055.72	-103.80	344.65	1.75	180.00	359.94	
10026.34	0.00	0.00	10000.00	-103.80	344.65	0.00	0.00	359.94	PBHL_NBU 1022-3E4BS

PROJECT DETAILS: UTAH - UTM (feet), NAD27, Zone 12N			FORMATION TOP DETAILS		
Geodetic System: Universal Transverse Mercator (US Survey Feet)	TVDPath	MDPath	Formation		
Datum: NAD 1927 (NADCON CONUS)	1200.00	1207.48	GREEN RIVER		
Ellipsoid: Clarke 1866	1426.00	1436.30	BIRDSNEST		
Zone: Zone 12N (114 W to 108 W)	1919.00	1935.44	MAHOGANY		
Location: SECTION 3 T10S R22E	4286.00	4312.34	WASATCH		
System Datum: Mean Sea Level	6627.00	6653.34	MESAVERDE		
	8856.00	8882.34	SEGO		
	8968.00	8994.34	CASTLEGATE		
	9400.00	9426.34	BLACKHAWK		

CASING DETAILS			
TVD	MD	Name	Size
2369.00	2391.05	8 5/8"	8.625

RECEIVED



US ROCKIES REGION PLANNING

UTAH - UTM (feet), NAD27, Zone 12N

NBU 1022-3E PAD

NBU 1022-3E4BS

OH

Plan: PLAN #1

Standard Planning Report

07 February, 2012





SDI
Planning Report



Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 1022-3E4BS
Company:	US ROCKIES REGION PLANNING	TVD Reference:	GL 5065 & KB 4 @ 5069.00ft (ASSUMED)
Project:	UTAH - UTM (feet), NAD27, Zone 12N	MD Reference:	GL 5065 & KB 4 @ 5069.00ft (ASSUMED)
Site:	NBU 1022-3E PAD	North Reference:	True
Well:	NBU 1022-3E4BS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1		

Project	UTAH - UTM (feet), NAD27, Zone 12N		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Zone 12N (114 W to 108 W)		

Site	NBU 1022-3E PAD, SECTION 3 T10S R22E				
Site Position:	Northing:	14,522,611.69 usft	Latitude:	39.979979	
From: Lat/Long	Easting:	2,079,407.51 usft	Longitude:	-109.432994	
Position Uncertainty:	0.00 ft	Slot Radius:	13.200 in	Grid Convergence:	1.01 °

Well	NBU 1022-3E4BS, 1953 FNL 497 FWL					
Well Position	+N/-S	-13.84 ft	Northing:	14,522,597.60 usft	Latitude:	39.979941
	+E/-W	-14.01 ft	Easting:	2,079,393.74 usft	Longitude:	-109.433044
Position Uncertainty	0.00 ft		Wellhead Elevation:		Ground Level:	5,065.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	02/06/12	10.96	65.85	52,262

Design	PLAN #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	106.76

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	
750.00	9.00	106.76	748.15	-10.17	33.77	2.00	2.00	0.00	106.76	
2,567.78	9.00	106.76	2,543.55	-92.17	306.05	0.00	0.00	0.00	0.00	
3,082.06	0.00	0.00	3,055.72	-103.80	344.65	1.75	-1.75	0.00	180.00	
10,026.34	0.00	0.00	10,000.00	-103.80	344.65	0.00	0.00	0.00	0.00	PBHL_NBU 1022-3E4



SDI
Planning Report



Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 1022-3E4BS
Company:	US ROCKIES REGION PLANNING	TVD Reference:	GL 5065 & KB 4 @ 5069.00ft (ASSUMED)
Project:	UTAH - UTM (feet), NAD27, Zone 12N	MD Reference:	GL 5065 & KB 4 @ 5069.00ft (ASSUMED)
Site:	NBU 1022-3E PAD	North Reference:	True
Well:	NBU 1022-3E4BS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 2.00										
400.00	2.00	106.76	399.98	-0.50	1.67	1.75	2.00	2.00	2.00	0.00
500.00	4.00	106.76	499.84	-2.01	6.68	6.98	2.00	2.00	2.00	0.00
600.00	6.00	106.76	599.45	-4.53	15.03	15.69	2.00	2.00	2.00	0.00
700.00	8.00	106.76	698.70	-8.04	26.70	27.88	2.00	2.00	2.00	0.00
750.00	9.00	106.76	748.15	-10.17	33.77	35.27	2.00	2.00	2.00	0.00
Start 1817.78 hold at 750.00 MD										
800.00	9.00	106.76	797.54	-12.43	41.26	43.09	0.00	0.00	0.00	0.00
900.00	9.00	106.76	896.31	-16.94	56.24	58.74	0.00	0.00	0.00	0.00
1,000.00	9.00	106.76	995.07	-21.45	71.22	74.38	0.00	0.00	0.00	0.00
1,100.00	9.00	106.76	1,093.84	-25.96	86.20	90.02	0.00	0.00	0.00	0.00
1,200.00	9.00	106.76	1,192.61	-30.47	101.18	105.67	0.00	0.00	0.00	0.00
1,207.48	9.00	106.76	1,200.00	-30.81	102.30	106.84	0.00	0.00	0.00	0.00
GREEN RIVER										
1,300.00	9.00	106.76	1,291.38	-34.98	116.16	121.31	0.00	0.00	0.00	0.00
1,400.00	9.00	106.76	1,390.15	-39.49	131.13	136.95	0.00	0.00	0.00	0.00
1,436.30	9.00	106.76	1,426.00	-41.13	136.57	142.63	0.00	0.00	0.00	0.00
BIRDSNEST										
1,500.00	9.00	106.76	1,488.92	-44.01	146.11	152.60	0.00	0.00	0.00	0.00
1,600.00	9.00	106.76	1,587.69	-48.52	161.09	168.24	0.00	0.00	0.00	0.00
1,700.00	9.00	106.76	1,686.46	-53.03	176.07	183.88	0.00	0.00	0.00	0.00
1,800.00	9.00	106.76	1,785.22	-57.54	191.05	199.53	0.00	0.00	0.00	0.00
1,900.00	9.00	106.76	1,883.99	-62.05	206.03	215.17	0.00	0.00	0.00	0.00
1,935.44	9.00	106.76	1,919.00	-63.65	211.34	220.71	0.00	0.00	0.00	0.00
MAHOGANY										
2,000.00	9.00	106.76	1,982.76	-66.56	221.01	230.81	0.00	0.00	0.00	0.00
2,100.00	9.00	106.76	2,081.53	-71.07	235.99	246.46	0.00	0.00	0.00	0.00
2,200.00	9.00	106.76	2,180.30	-75.58	250.97	262.10	0.00	0.00	0.00	0.00
2,300.00	9.00	106.76	2,279.07	-80.09	265.94	277.74	0.00	0.00	0.00	0.00
2,391.05	9.00	106.76	2,369.00	-84.20	279.58	291.99	0.00	0.00	0.00	0.00
8 5/8"										
2,400.00	9.00	106.76	2,377.84	-84.61	280.92	293.39	0.00	0.00	0.00	0.00
2,500.00	9.00	106.76	2,476.61	-89.12	295.90	309.03	0.00	0.00	0.00	0.00
2,567.78	9.00	106.76	2,543.55	-92.17	306.05	319.63	0.00	0.00	0.00	0.00
Start Drop -1.75										
2,600.00	8.44	106.76	2,575.40	-93.58	310.73	324.52	1.75	-1.75	0.00	0.00
2,700.00	6.69	106.76	2,674.53	-97.38	323.33	337.68	1.75	-1.75	0.00	0.00
2,800.00	4.94	106.76	2,774.01	-100.30	333.02	347.80	1.75	-1.75	0.00	0.00
2,900.00	3.19	106.76	2,873.75	-102.34	339.80	354.88	1.75	-1.75	0.00	0.00
3,000.00	1.44	106.76	2,973.67	-103.50	343.67	358.91	1.75	-1.75	0.00	0.00
3,082.06	0.00	0.00	3,055.72	-103.80	344.65	359.94	1.75	-1.75	0.00	0.00
Start 6944.28 hold at 3082.06 MD										
3,100.00	0.00	0.00	3,073.66	-103.80	344.65	359.94	0.00	0.00	0.00	0.00
3,200.00	0.00	0.00	3,173.66	-103.80	344.65	359.94	0.00	0.00	0.00	0.00
3,300.00	0.00	0.00	3,273.66	-103.80	344.65	359.94	0.00	0.00	0.00	0.00
3,400.00	0.00	0.00	3,373.66	-103.80	344.65	359.94	0.00	0.00	0.00	0.00
3,500.00	0.00	0.00	3,473.66	-103.80	344.65	359.94	0.00	0.00	0.00	0.00
3,600.00	0.00	0.00	3,573.66	-103.80	344.65	359.94	0.00	0.00	0.00	0.00
3,700.00	0.00	0.00	3,673.66	-103.80	344.65	359.94	0.00	0.00	0.00	0.00



SDI
Planning Report



Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 1022-3E4BS
Company:	US ROCKIES REGION PLANNING	TVD Reference:	GL 5065 & KB 4 @ 5069.00ft (ASSUMED)
Project:	UTAH - UTM (feet), NAD27, Zone 12N	MD Reference:	GL 5065 & KB 4 @ 5069.00ft (ASSUMED)
Site:	NBU 1022-3E PAD	North Reference:	True
Well:	NBU 1022-3E4BS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
3,800.00	0.00	0.00	3,773.66	-103.80	344.65	359.94	0.00	0.00	0.00
3,900.00	0.00	0.00	3,873.66	-103.80	344.65	359.94	0.00	0.00	0.00
4,000.00	0.00	0.00	3,973.66	-103.80	344.65	359.94	0.00	0.00	0.00
4,100.00	0.00	0.00	4,073.66	-103.80	344.65	359.94	0.00	0.00	0.00
4,200.00	0.00	0.00	4,173.66	-103.80	344.65	359.94	0.00	0.00	0.00
4,300.00	0.00	0.00	4,273.66	-103.80	344.65	359.94	0.00	0.00	0.00
4,312.34	0.00	0.00	4,286.00	-103.80	344.65	359.94	0.00	0.00	0.00
WASATCH									
4,400.00	0.00	0.00	4,373.66	-103.80	344.65	359.94	0.00	0.00	0.00
4,500.00	0.00	0.00	4,473.66	-103.80	344.65	359.94	0.00	0.00	0.00
4,600.00	0.00	0.00	4,573.66	-103.80	344.65	359.94	0.00	0.00	0.00
4,700.00	0.00	0.00	4,673.66	-103.80	344.65	359.94	0.00	0.00	0.00
4,800.00	0.00	0.00	4,773.66	-103.80	344.65	359.94	0.00	0.00	0.00
4,900.00	0.00	0.00	4,873.66	-103.80	344.65	359.94	0.00	0.00	0.00
5,000.00	0.00	0.00	4,973.66	-103.80	344.65	359.94	0.00	0.00	0.00
5,100.00	0.00	0.00	5,073.66	-103.80	344.65	359.94	0.00	0.00	0.00
5,200.00	0.00	0.00	5,173.66	-103.80	344.65	359.94	0.00	0.00	0.00
5,300.00	0.00	0.00	5,273.66	-103.80	344.65	359.94	0.00	0.00	0.00
5,400.00	0.00	0.00	5,373.66	-103.80	344.65	359.94	0.00	0.00	0.00
5,500.00	0.00	0.00	5,473.66	-103.80	344.65	359.94	0.00	0.00	0.00
5,600.00	0.00	0.00	5,573.66	-103.80	344.65	359.94	0.00	0.00	0.00
5,700.00	0.00	0.00	5,673.66	-103.80	344.65	359.94	0.00	0.00	0.00
5,800.00	0.00	0.00	5,773.66	-103.80	344.65	359.94	0.00	0.00	0.00
5,900.00	0.00	0.00	5,873.66	-103.80	344.65	359.94	0.00	0.00	0.00
6,000.00	0.00	0.00	5,973.66	-103.80	344.65	359.94	0.00	0.00	0.00
6,100.00	0.00	0.00	6,073.66	-103.80	344.65	359.94	0.00	0.00	0.00
6,200.00	0.00	0.00	6,173.66	-103.80	344.65	359.94	0.00	0.00	0.00
6,300.00	0.00	0.00	6,273.66	-103.80	344.65	359.94	0.00	0.00	0.00
6,400.00	0.00	0.00	6,373.66	-103.80	344.65	359.94	0.00	0.00	0.00
6,500.00	0.00	0.00	6,473.66	-103.80	344.65	359.94	0.00	0.00	0.00
6,600.00	0.00	0.00	6,573.66	-103.80	344.65	359.94	0.00	0.00	0.00
6,653.34	0.00	0.00	6,627.00	-103.80	344.65	359.94	0.00	0.00	0.00
MESAVERDE									
6,700.00	0.00	0.00	6,673.66	-103.80	344.65	359.94	0.00	0.00	0.00
6,800.00	0.00	0.00	6,773.66	-103.80	344.65	359.94	0.00	0.00	0.00
6,900.00	0.00	0.00	6,873.66	-103.80	344.65	359.94	0.00	0.00	0.00
7,000.00	0.00	0.00	6,973.66	-103.80	344.65	359.94	0.00	0.00	0.00
7,100.00	0.00	0.00	7,073.66	-103.80	344.65	359.94	0.00	0.00	0.00
7,200.00	0.00	0.00	7,173.66	-103.80	344.65	359.94	0.00	0.00	0.00
7,300.00	0.00	0.00	7,273.66	-103.80	344.65	359.94	0.00	0.00	0.00
7,400.00	0.00	0.00	7,373.66	-103.80	344.65	359.94	0.00	0.00	0.00
7,500.00	0.00	0.00	7,473.66	-103.80	344.65	359.94	0.00	0.00	0.00
7,600.00	0.00	0.00	7,573.66	-103.80	344.65	359.94	0.00	0.00	0.00
7,700.00	0.00	0.00	7,673.66	-103.80	344.65	359.94	0.00	0.00	0.00
7,800.00	0.00	0.00	7,773.66	-103.80	344.65	359.94	0.00	0.00	0.00
7,900.00	0.00	0.00	7,873.66	-103.80	344.65	359.94	0.00	0.00	0.00
8,000.00	0.00	0.00	7,973.66	-103.80	344.65	359.94	0.00	0.00	0.00
8,100.00	0.00	0.00	8,073.66	-103.80	344.65	359.94	0.00	0.00	0.00
8,200.00	0.00	0.00	8,173.66	-103.80	344.65	359.94	0.00	0.00	0.00
8,300.00	0.00	0.00	8,273.66	-103.80	344.65	359.94	0.00	0.00	0.00
8,400.00	0.00	0.00	8,373.66	-103.80	344.65	359.94	0.00	0.00	0.00
8,500.00	0.00	0.00	8,473.66	-103.80	344.65	359.94	0.00	0.00	0.00
8,600.00	0.00	0.00	8,573.66	-103.80	344.65	359.94	0.00	0.00	0.00
8,700.00	0.00	0.00	8,673.66	-103.80	344.65	359.94	0.00	0.00	0.00



Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 1022-3E4BS
Company:	US ROCKIES REGION PLANNING	TVD Reference:	GL 5065 & KB 4 @ 5069.00ft (ASSUMED)
Project:	UTAH - UTM (feet), NAD27, Zone 12N	MD Reference:	GL 5065 & KB 4 @ 5069.00ft (ASSUMED)
Site:	NBU 1022-3E PAD	North Reference:	True
Well:	NBU 1022-3E4BS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
8,800.00	0.00	0.00	8,773.66	-103.80	344.65	359.94	0.00	0.00	0.00	
8,882.34	0.00	0.00	8,856.00	-103.80	344.65	359.94	0.00	0.00	0.00	
SEGO - SEGO_NBU 1022-3E4BS										
8,900.00	0.00	0.00	8,873.66	-103.80	344.65	359.94	0.00	0.00	0.00	
8,994.34	0.00	0.00	8,968.00	-103.80	344.65	359.94	0.00	0.00	0.00	
CASTLEGATE										
9,000.00	0.00	0.00	8,973.66	-103.80	344.65	359.94	0.00	0.00	0.00	
9,100.00	0.00	0.00	9,073.66	-103.80	344.65	359.94	0.00	0.00	0.00	
9,200.00	0.00	0.00	9,173.66	-103.80	344.65	359.94	0.00	0.00	0.00	
9,300.00	0.00	0.00	9,273.66	-103.80	344.65	359.94	0.00	0.00	0.00	
9,400.00	0.00	0.00	9,373.66	-103.80	344.65	359.94	0.00	0.00	0.00	
9,426.34	0.00	0.00	9,400.00	-103.80	344.65	359.94	0.00	0.00	0.00	
BLACKHAWK										
9,500.00	0.00	0.00	9,473.66	-103.80	344.65	359.94	0.00	0.00	0.00	
9,600.00	0.00	0.00	9,573.66	-103.80	344.65	359.94	0.00	0.00	0.00	
9,700.00	0.00	0.00	9,673.66	-103.80	344.65	359.94	0.00	0.00	0.00	
9,800.00	0.00	0.00	9,773.66	-103.80	344.65	359.94	0.00	0.00	0.00	
9,900.00	0.00	0.00	9,873.66	-103.80	344.65	359.94	0.00	0.00	0.00	
10,000.00	0.00	0.00	9,973.66	-103.80	344.65	359.94	0.00	0.00	0.00	
10,026.34	0.00	0.00	10,000.00	-103.80	344.65	359.94	0.00	0.00	0.00	
TD at 10026.34 - PBHL_NBU 1022-3E4BS										

Design Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude	
SEGO_NBU 1022-3E4B - hit/miss target - Shape - plan hits target center - Circle (radius 25.00)	0.00	0.00	8,856.00	-103.80	344.65	14,522,499.88	2,079,740.16	39.979656	-109.431814	
PBHL_NBU 1022-3E4B - hit/miss target - Shape - plan hits target center - Circle (radius 100.00)	0.00	0.00	10,000.00	-103.80	344.65	14,522,499.88	2,079,740.16	39.979656	-109.431814	

Casing Points						
Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hole Diameter (in)		
2,391.05	2,369.00	8 5/8"	8.625	11.000		



Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 1022-3E4BS
Company:	US ROCKIES REGION PLANNING	TVD Reference:	GL 5065 & KB 4 @ 5069.00ft (ASSUMED)
Project:	UTAH - UTM (feet), NAD27, Zone 12N	MD Reference:	GL 5065 & KB 4 @ 5069.00ft (ASSUMED)
Site:	NBU 1022-3E PAD	North Reference:	True
Well:	NBU 1022-3E4BS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1		

Formations						
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)	
1,207.48	1,200.00	GREEN RIVER				
1,436.30	1,426.00	BIRDSNEST				
1,935.44	1,919.00	MAHOGANY				
4,312.34	4,286.00	WASATCH				
6,653.34	6,627.00	MESAVERDE				
8,882.34	8,856.00	SEGO				
8,994.34	8,968.00	CASTLEGATE				
9,426.34	9,400.00	BLACKHAWK				

Plan Annotations					
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment	
		+N/-S (ft)	+E/-W (ft)		
300.00	300.00	0.00	0.00	Start Build 2.00	
750.00	748.15	-10.17	33.77	Start 1817.78 hold at 750.00 MD	
2,567.78	2,543.55	-92.17	306.05	Start Drop -1.75	
3,082.06	3,055.72	-103.80	344.65	Start 6944.28 hold at 3082.06 MD	
10,026.34	10,000.00	-103.80	344.65	TD at 10026.34	

Kerr-McGee Oil & Gas Onshore. L.P.**NBU 1022-3E PAD**

<u>API #</u>	<u>NBU 1022-3D4CS</u>		
	Surface: 1939 FNL / 511 FWL	SWNW	Lot
	BHL: 1245 FNL / 826 FWL	NWNW	Lot 4
<u>API #</u>	<u>NBU 1022-3E2AS</u>		
	Surface: 1946 FNL / 504 FWL	SWNW	Lot
	BHL: 1676 FNL / 625 FWL	SWNW	Lot
<u>API #</u>	<u>NBU 1022-3E4BS</u>		
	Surface: 1953 FNL / 497 FWL	SWNW	Lot
	BHL: 2057 FNL / 841 FWL	SWNW	Lot
<u>API #</u>	<u>NBU 1022-3E4CS</u>		
	Surface: 1960 FNL / 490 FWL	SWNW	Lot
	BHL: 2324 FNL / 667 FWL	SWNW	Lot

This Surface Use Plan of Operations (SUPO) or 13-point plan provides site-specific information for the above-referenced wells.

In accordance with Utah Oil & Gas Conservation Rule R649-3-11 pertaining to Directional Drilling, these wells will be directionally drilled. Refer to Topo Map A for directions to the location and Topo Maps A and B for location of access roads within a 2-mile radius.

An on-site meeting was held on December 6, 2011. Present were:

- David Gordon, Tyler Cox - BLM;
- Jacob Dunham - 609 Consulting;
- John Slauch, Mitch Batty - Timberline Engineering & Land Surveying, Inc.; and
- Gina Becker, Charles Chase, Doyle Holmes, Casey McGee, Grizz Oleen, Sheila Wopsock - Kerr-McGee

A. Existing Roads:

Existing roads consist of county and improved/unimproved access roads (two-tracks). In accordance with Onshore Order #1, Kerr-McGee will, in accordance with BMPs, improve or maintain existing roads in a condition that is the same as or better than before operations began. New or reconstructed proposed access roads are discussed in Section B.

The existing roads will be maintained in a safe and usable condition. Maintenance for existing roads will continue until final abandonment and reclamation of well pads and/or other facilities, as applicable. Road maintenance will include, but is not limited to, blading, ditching, and/or culvert installation and cleanout. To ensure safe operating conditions, gravel surfacing will be performed where excessive rutting or erosion may occur. Dust control will be performed as necessary to ensure safe operating conditions.

Roads, gathering lines and electrical distribution lines will occupy common disturbance corridors where possible. Where available, roadways will be used as the staging area and working space for installation of gathering lines. All disturbances located in the same corridor will overlap each other to the maximum extent possible, while maintaining safe and sound construction and installation practices. Unless otherwise approved or requested in site specific documents, in no case will the maximum disturbance widths of the access road and utility corridors exceed the widths specified in Part D of this document.

Please refer to Topo B, for existing roads.

B. New or Reconstructed Access Roads:

All new or reconstructed roads will be located, designed, and maintained to meet the standards of the BLM. BMPs. Described in the BLM's Surface Operating Standards for Oil and Gas Exploration and Development, 4th Edition (Gold Book) (USDI and USDA, 2007) and/or BLM Manual Section 9113 (1985) will be considered in consultation with the BLM in the design, construction, improvement and maintenance of all new or reconstructed roads. If a new road would cross a water of the United States, Kerr-McGee will adhere to the requirements of applicable Nationwide Permits of the Department of Army Corps of Engineers.

Each new well pad or pad expansion may require construction of a new access road and/or de-commissioning of an older road. Plans, routes, and distances for new roads and road improvements are provided in design packages, exhibits and maps for a project. Project-specific maps are submitted to depict the locations of existing, proposed, and/or decommissioned and include the locations for supporting structures, including, but not limited to, culverts, bridges, low water crossings, range infrastructure, and haul routes, as per OSO 1. Designs for cuts and fills, including spoils source and storage areas, are provided with the road designs, as necessary.

Where safety objectives can be met. As applicable, Kerr-McGee may use unimproved and/or two-track roads for lease operations, to lessen total disturbance.

Road designs will be based on the road safety requirements, traffic characteristics, environmental conditions, and the vehicles the road is intended to carry. Generally, newly constructed unpaved lease roads will be crowned and ditched with the running surfaces of the roads approximately 12-18 feet wide and a total road corridor width not to exceed 45 feet, except where noted in the road design for a specific project. Maximum grade will generally not exceed 8%. Borrow ditches will be back sloped 3:1 or less. Construction BMPs will be employed to control onsite and offsite erosion.

Where topography would direct storm water runoff to an access road or well pad, drainage ditches or other common drainage control facilities, such as V- or wing-ditches, will be constructed to divert surface water runoff. Drainage features, including culverts, will be constructed or installed prior to commencing other operations, including drilling or facilities placement. Riprap will be placed at the inlet and outlet at the culvert(s), as necessary.

Prior to construction, new access road(s) will be staked according to the requirements of OSO 1. Construction activity will not be conducted using frozen or saturated materials or during periods when significant watershed damage (e.g. rutting, extensive sheet soil erosion, formation of rills/gullies, etc.) is likely to occur. Vegetative debris will not be placed in or under fill embankments.

New road maintenance will include, but is not limited to, blading, ditching, culvert installation and cleanout, gravel surfacing where excessive rutting or erosion may occur and dust control, as necessary to ensure safe operating conditions. All vehicular traffic, personnel movement, construction/restoration operations will be confined to the approved area and to existing roadways and/or access routes.

Snow removal will be conducted on an as-needed basis to accommodate safe travel. Snow removal will occur as necessary throughout the year, as will necessary drainage ditch construction. Removed snow may be stored on permitted well pads to reduce hauling distances and/or at the aerial extent of approved disturbance boundaries to facilitate snow removal for the remainder of the season.

If a county road crossing or encroachment permit is needed, it will be obtained prior to construction.

There are no new proposed access roads associated with this pad. Please refer to Topo B.

C. Location of Existing Wells:

A) Refer to Topo Map C.

D. Location of Existing and/or Proposed Facilities:

This pad will expand the existing pad for the NBU 70N3, which is a plugged and abandoned gas well according to Utah Division of Oil, Gas and Mining (UDOGM) records on February 6, 2012. Gathering (pipeline) infrastructure will be utilized to collect and transport gas and fluids from the wells which are owned and operated by Kerr McGee Oil and Gas Onshore LP (Kerr-McGee).

Should the well(s) prove productive, production facilities will be installed on the disturbed portion of each well pad. A berm will be constructed completely around production components (typically excluding dehy's and/or separators) that contain fluids (i.e. production tanks, produced liquids tanks). The berms will generally be constructed of compacted subsoil or corrugated metal, and will hold the capacity of the largest tank and have sufficient freeboard to accommodate a 25 year rainfall event. This includes pumping units. Aboveground structures constructed or installed onsite for 6 months or longer, will be painted a flat, non-reflective, earth-tone color chosen at the onsite in coordination with the BLM (typically Shadow Gray). A production facility layout is provided as part of a project-specific APD, ROW or NOS submission.

GAS GATHERING

Please refer to Exhibit A and Topo D2- Pad and Pipeline Detail.

The gas gathering pipeline material: Steel line pipe. Surface = Bare pipe. Buried = Coated with fusion bonded epoxy coating (or equivalent). The total gas gathering pipeline distance from the meter to the tie in point is $\pm 495'$ and the individual segments are broken up as follows:

The following segments are "onlease", no ROW needed.

- $\pm 160'$ (0.03 miles) – Section 3 T10S R22E (SW/4 NW/4) – On-lease UTU-01191, BLM surface, New 8" buried gas gathering pipeline from the meter to the edge of the pad. Please refer to Topo D2- Pad and Pipeline Detail.
- $\pm 335'$ (0.06 miles) – Section 3 T10S R22E (SW/4 NW/4) – On-lease UTU-01191, BLM surface, New 8" buried gas gathering pipeline from the edge of the pad to tie-in to the approved 16" gas pipeline. Please refer to Topo D2- Pad and Pipeline Detail and Exhibit A, Line 9.

LIQUID GATHERING

Please refer to Exhibit B and Topo D2- Pad and Pipeline Detail.

The total liquid gathering pipeline distance from the separator to the tie in point is $\pm 495'$ and the individual segments are broken up as follows:

The following segments are "onlease", no ROW needed.

- $\pm 160'$ (0.03 miles) – Section 3 T10S R22E (SW/4 NW/4) – On-lease UTU-01191, BLM surface, New 6" buried liquid gathering pipeline from the separator to the edge of the pad. Please refer to Topo D2-Pad and Pipeline Detail.
- $\pm 335'$ (0.06 miles) – Section 3 T10S R22E (SW/4 NW/4) – On-lease UTU-01191, BLM surface, New 6" buried liquid gathering pipeline from the edge of the pad to tie-in to the approved liquid pipeline. Please refer to Topo D2-Pad and Pipeline Detail and Exhibit B, Line 9.

Pipeline Gathering Construction

Gathering (pipeline) infrastructure will be utilized to collect and transport gas and fluids from the wells which are owned and operated by Kerr McGee. Gas gathering pipeline(s), gas lift, or liquids pipelines may be constructed to lie on the surface or be buried. Where the pipeline is adjacent to the road or well pad, the road and/or well pad will be utilized for construction activities and staging. The area of disturbance during construction from the edge of road or well pad will typically be 30' in width. Where pipelines run cross country, the width of disturbance will typically

be 45 ft for buried lines and 30 ft for surface lines. In addition, Kerr-McGee requests for a permanent 30' disturbance width that will be maintained for the portion adjacent to the road. The need for the 30' permanent disturbance width is for maintenance and repairs. Cross country permanent disturbance width also are required to be 30ft.

Above-ground installation will generally not require clearing of vegetation or blading of the surface, except where safety considerations necessitate earthwork. In some surface pipeline installation instances pipe cannot be constructed where it will lay. In these cases where an above-ground pipeline is constructed parallel and adjacent to a road, it will be welded/fused on the road and then lifted from the road to the pipeline route. In other cases where a pipeline route is not parallel and adjacent to a road (cross-country between sites), it will be welded/fused in place at a well pad, access road, or designated work area and pulled between connection locations with a suitable piece of equipment.

Buried pipelines will generally be installed parallel and adjacent to existing and/or newly constructed roads and within the permitted disturbance corridor. Buried pipelines may vary from 2 inches (typically fuel gas lines) to 24 inches (typically transportation lines) in diameter, but 6 to 16 inches is typical for a buried gas line. The diameter of liquids pipelines may vary from 2 inches to 12 inches, but 6 inches is the typical diameter. Gas lift lines may vary from 2 to 12 inches in diameter, but 6-inch diameter pipes are generally used for gas lift. If two or more pipelines are present (gas gathering, gas lift, and fluids), they will share a common trench where possible.

Typically, to install a buried pipeline, topsoil will be removed, windrowed and placed on the non-working side of the route for later reclamation. Because working room is limited, the spoil may be spread out across the working side and construction will take place on the spoil. The working side of the corridor will be used for pipe stringing, bending, welding and equipment travel. Small areas on the working side displaying ruts or uneven ground will be groomed to facilitate the safe passage of equipment. After the pipelines are installed, spoil will be placed back into the trench, and the topsoil will be redistributed over the disturbed corridor prior to final reclamation. Typical depth of the trench will be 6 feet, but depths may vary according to site-specific conditions (presence of bedrock, etc.). The proposed trench width for the pipeline would range from 18-48 inches.

The pipeline will be welded along the proposed route and lowered into place. Trenching equipment will cut through the soil or into the bedrock and create good backfill, eliminating the need to remove large rocks. The proposed buried pipeline will be visually and radiographically inspected and the entire pipeline will be pneumatically or hydrostatically tested before being placed into service. Routine vehicle traffic will be prevented from using pipeline routes as travel ways by posting signs at the route's intersection with an access road.

The liquid gathering lines will be made of polyethylene or a composite polyethylene/steel or polyethylene/fiberglass that is not subject to internal or external pipe corrosion. The content of the produced fluids to be transferred by the liquid gathering system will be approximately 92% produced water and 8% condensate. Trunk line valve connections for the water gathering system will be below ground but accessible from the surface in order to prevent freezing during winter time.

If pipelines or roads encounter a drainage that could be subject to flooding or surface water during extreme precipitation events, Kerr-McGee will apply all applicable Army Corps mandates as well as the BLM's Hydraulic Considerations for Pipeline Crossings of Stream Channels (BLM Technical Note 423, April 2007). In addition, all stream and drainage crossings will be evaluated to determine the need for stream alteration permits from the State of Utah Division of Water Rights and if necessary, required permits will be secured. Similarly, where a road or pipeline crossing exists the pipe will be butt welded and buried to a depth between 24 and 48 inches or more. Dirt roads will be cut and restored to a condition equivalent to the existing condition. All Uintah County road encroachment and crossing permits, where applicable, will be obtained prior to crossing construction. In no case will pressure testing of pipelines result in discharge of liquids to the surface.

Pipeline signs will be installed along the route to indicate the pipeline proximity, ownership, and to provide emergency contact phone numbers. Above ground valves and lateral T's will be installed at various locations for production integrity and safety purposes.

Upon completion of the proposed buried pipeline, the entire area of disturbance will be reclaimed to the standards proposed in the Green River District Reclamation Guidelines. Please refer to section J for more details regarding final reclamation.

When no longer deemed necessary by the operator, Kerr-McGee or it's successor will consult with the BLM, Vernal Field Office before terminating of the use of the pipeline(s).

The Anadarko Completions Transportation System (ACTS) information:

Please refer to Exhibit C for ACTs Lines

Kerr-McGee will use either a closed loop drilling system that will require one pit and one storage area to be constructed on the drilling pad or a traditional drilling operation with one pit. The storage area will be used to contain only the de-watered drill cuttings and will be lined and reclaimed according to traditional pit closure standards. The pit will be constructed to allow for completion operations. The completion operations pit is lined and will be used for the wells drilled on the pad or used as part of our Anadarko Completions Transportation (ACTS) system which is discussed in more detail below. Using the closed loop drilling system will allow Kerr-McGee to decrease the amount of disturbance/footprint on location compared to a single large drilling/completion pit.

If Kerr-McGee does not use a closed loop system, it will construct a drilling reserve pit to contain drill cuttings and for use in completion operations. Depending on the location of the pit, its relation to future drilling locations, the reserve/completion pit will be utilized for the completion of the wells on that pad and/or be used as part of our ACTS system.

Kerr-McGee will use ACTS to optimize the completion processes for multiple pads across the project area which may include up to a section of development. ACTS will facilitate management of frac fluids by utilizing existing reserve pits and temporary, surface-laid aluminum liquids transfer lines between frac locations. The pit will be refurbished as follows when a traditional drill pit is used: mix and pile up drill cuttings with dry dirt, bury the original liner in the pit, walk bottom of pit with cat. Kerr-McGee will reline the pit with a 30 mil liner and double felt padding. The refurbished pit will be the same size or smaller as specified in the originally approved ROW/APD. The pit refurb will be done in a normal procedure and there will be no modification to the pit.

All four sides of the completions pit will be fenced in according to standard pit fencing procedures. Netting will be installed over all pits.

Any hydrocarbons collected will be treated and sold at approved sales facilities. A loading rack with drip containment will also be installed where water trucks would unload and load to prevent damage caused from pulling hoses in and out of the pit .

ACTS will require temporarily laying multiple 6" aluminum water transfer lines on the surface between either existing or refurbished reserve pits. Please see the attached ACTS exhibit C for placement of the proposed temporary lines. The temporary aluminum transfer lines will be utilized to transport frac fluid being injected and/or recovered during the completion process and will be laid adjacent to existing access roads or pipeline corridors. Upon completion of the frac operation, the liquids transfer lines will be flushed with fresh water and purged with compressed air. The contents of the transfer lines will be flushed into a water truck for delivery to another ACTS location or a reserve pit.

The volume of frac fluid transported through a water transfer line will vary, but volume is projected to be approximately 1.75 bbls per 50-foot joint. Although the maximum working pressure is 125 psig, the liquids transfer lines will be operated at a pressure of approximately 30 to 40 psig. Kerr-McGee requests to keep the netted pit open for one year from first production of the first produced well on the pad. During this time the surrounding well location completion fluids may be recycled in this pit and utilized for other frac jobs in the area. After one year Kerr-McGee will backfill the pit and reclaim. If the pit is not needed for an entire year it will be backfilled and reclaimed earlier. Kerr-McGee understands that due to the temporary nature of this system, BLM considers this a casual use situation; therefore, no permanent ROW or temporary use plan will need to be issued by the BLM.

E. Location and Types of Water Supply:

Water for drilling and completion operations will be obtained from the following sources:

Permit # 49-2307	JD Field Services	Green River- Section 15, T2N, R22E
Permit # 49-2321	R.N. Industries	White River- Section 2, T10S, R24E
Permit # 49-2319	R.N. Industries	White River- Various Sources
Permit # 49-2320	R.N. Industries	Green River- Section 33, T8S, R23E

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

F. Construction Materials:

Construction operations will typically be completed with native materials found on location. Construction materials that must be imported to the site (mineral material aggregate, soils or materials suitable for fill/surfacing) will be obtained from a nearby permitted source (described in site-specific documents). No construction materials will be removed from federal lands without prior approval from the BLM. A source location other than an on-location construction site will be designated either via a map or narrative within the project specific materials provided to the BLM.

G. Methods for Handling Waste:

All wastes subject to regulation will be handled in compliance with applicable laws to minimize the potential for leaks or spills to the environment. Kerr-McGee also maintains a Spill Control and Countermeasure Plan, which includes notification requirements, including the BLM, for all reportable spills of oil, produced liquids, and hazardous materials.

Any accidental release, such as a leak or spill in excess of the reportable quantity, as established by 40 CFR Part 117.3, will be reported as per the requirements of CERCLA, Section 102 B. If a release involves petroleum hydrocarbons or produced liquids, Kerr-McGee will comply with the notification requirements of NTL-3A. Drill cuttings and/or drilling fluids will be contained in the reserve/frac pit whether a closed loop system is used or not. Cuttings will be buried in pit(s) upon closure. Unless specifically approved by the BLM, no oil or other oil-based drilling additives, chromium/metals-based, or saline muds will be used during drilling. Only fresh water (as specified above), biodegradable polymer soap, bentonite clay, and/or non-toxic additives will be used in the mud system.

Pits will be constructed to minimize the accumulation of surface precipitation runoff into the pit (via appropriate placement of subsoil storage areas and/or construction of berms, ditches, etc). Should unexpected liquid petroleum hydrocarbons (crude oil or condensate) be encountered during drilling, completions or well testing, liquid petroleum hydrocarbons will either be contained in test tanks on the well site or evacuated by vacuum trucks and transported to an approved disposal/sales facility. Should petroleum hydrocarbons unexpectedly be released into a reserve/completion pit, they will be removed as soon as practical but in no case will they remain longer than 72 hours unless an alternate is approved by the BLM. Should timely removal not be feasible, the pit will be netted as soon as practical. Similarly, hydrocarbon removal will take place prior to the closure of the pit, unless authorization is provided for disposal via alternate pit closure methods (e.g. solidification).

The reserve and/or fracture stimulation pit will be lined with an impermeable liner. The liner will be a synthetic material 30 mil or thicker. The bottom and side walls of the pit will be void of any sharp rocks that could puncture the liner. The liner will be installed over smooth fill subgrade that is free of pockets, loose rocks, or other materials (i.e. sand, sifted dirt, bentonite, straw, etc.) that could damage the liner. After evaporation and when dry, the reserve pit liners will be cut off, ripped and/or folded back (as safety considerations allow) as near to the mud surface as possible and buried on location or hauled to a landfill prior to backfilling the pit with a minimum of five feet of soil material.

Where necessary and if conditions (freeboard, etc.) allow, produced liquids from newly completed wells may be temporarily disposed of into pits for a period not to exceed 90 days as per Onshore Order Number 7 (OSO 7). Subsequently, permanent approved produced water disposal methods will be employed in accordance with OSO 7 and/or as described in a Water Management Plan (WMP). Otherwise, fluids disposal locations and associated haul routes, for

ROW consideration, are typically depicted on Topo A of individual projects. Revisions to the water source or method of transportation will be subject to written approval from the BLM.

Any additional pits necessary for subsequent operations, such as temporary flare or workover pits, will be contained within the originally approved well pad and disturbance boundaries. Such temporary pits will be backfilled and reclaimed within 180 days of completion of work at a well location.

Pits containing drilling cuttings, mud, and/or completions fluids will be allowed to dry. Any free fluids remaining after one year from reaching total depth, date of completion, and/or determination of inactivity will be removed (as weather conditions allow) to an approved site and the pit reclaimed. Installation and operation of any sprinklers, pumps, and equipment will ensure that water spray or mist does not drift.

No garbage or non-exempt substances as defined by Resource Conservation and Recovery Act (RCRA) subtitle C will be placed in the reserve pit. All refuse (trash and other solid waste including cans, paper, cable, etc.) generated during construction, drilling, completion, and well testing activities will be contained in an enclosed receptacle, removed from the drill locations promptly, and transported to an approved disposal facility. Immediately after removal of the drilling rig, all debris and other waste materials not contained within trash receptacles will be collected and removed from the well location.

For the protection of livestock and wildlife, all open pits (excluding flare pits) will be fenced to prevent wildlife or livestock entry. Total height of pit fencing will be at least 42 inches and corner posts will be cemented and/or braced in such a manner as to keep the fence tight at all times. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet. Siphons, catchments, and absorbent pads will be installed to keep hydrocarbons produced by the drilling rig or other equipment on location from entering the reserve pit. Hydrocarbons, contaminated pads, and/or soils will be disposed of in accordance with state and federal requirements.

Portable, self-contained chemical toilets and/or sewage processing facilities will be provided for human waste disposal. Upon completion of operations, or as required, the toilet holding tanks will be pumped and the contents disposed of in an approved sewage disposal facility. All applicable regulations pertaining to disposal of human and solid waste will be observed.

Materials Management

Hazardous materials above reportable quantities will not be produced by drilling or completing proposed wells or constructing the pipelines/facilities. The term "hazardous materials" as used here means: (1) any substance, pollutant, or containment listed as hazardous under the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) of 1980, as amended 42 U.S.C. 9601 et seq., and the regulations issued under CERCLA; and (2) any hazardous waste as defined in RCRA of 1976, as amended. In addition, no extremely hazardous substance, as defined in 40 CFR 355, in threshold planning quantities, would be used, produced, stored, transported, or disposed of while producing any well.

Hazardous materials may be contained in some grease or lubricants, solvents, acids, paint, and herbicides, among others as defined above. Kerr-McGee maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances that are used during the course of construction, drilling, completion, and production operations for this project. The transport, use, storage and handling of hazardous materials will follow procedures specified by federal and state regulations. Transportation of hazardous materials to the well location is regulated by the Department of Transportation (DOT) under 49 CFR, Parts 171-180. DOT regulations pertain to the packing, container handling, labeling, vehicle placarding, and other safety aspects.

Potentially hazardous materials used in the development or operation of wells will be kept in limited quantities on well sites and at the production facilities for short periods of time. Chemicals meeting the criteria for being an acutely hazardous material/substance or meet the quantities criteria per BLM Instruction Memorandum No. 93-344 will not be used.

Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act (SARA) in quantities of 10,000 pounds or more may be produced and/or stored at production facilities (crude oil/condensate, produced

water). They may also be kept in limited quantities on drilling sites (barite, diesel fuel, cement, cottonseed hulls etc.) for short periods of time during drilling or completion activities.

Fluids disposal and pipeline/haul routes are depicted on Topo Map A.

Any produced water separated from recoverable condensate from the proposed well will be contained in a water tank and will then be transported by pipeline and/or truck to one of the pre-approved disposal sites:

RNI in Sec. 5 T9S R22E
NBU #159 in Sec. 35 T9S R21E
Ace Oilfield in Sec. 2 T6S R20E
MC&MC in Sec. 12 T6S R19E
Pipeline Facility in Sec. 36 T9S R20E
Goat Pasture Evaporation Pond in SW/4 Sec. 16 T10S R22E
Bonanza Evaporation Pond in Sec. 2 T10S R23E

Or to one of the following Kerr-McGee active Salt Water Disposal (SWD) wells:

NBU 159 SWD in Sec. 35 T9S R21E
CIGE 112D SWD in Sec. 19 T9S R21E
CIGE 114 SWD in Sec. 34 T9S R21E
NBU 921-34K SWD in Sec. 34 T9S R21E
NBU 921-33F SWD in Sec. 34 T9S R21E

H. Ancillary Facilities:

No additional ancillary facilities are planned for this location.

I. Well Site Layout:

The location, orientation and aerial extent of each drill pad, reserve/completion/flare pit (for closed loop or non-closed loop operations), access road ingress/egress points, drilling rig, dikes/ditches, existing wells/infrastructure, proposed cuts and fills, and topsoil and spoil material stockpile locations are depicted on the exhibits for each project, where applicable. Site-specific conditions may require slight deviation in actual equipment depending on whether a closed loop system is used. Surface distance may be less if using closed loop. But in either case, the area of disturbance will not exceed the maximum disturbance outlined in the attached exhibits.

For the protection of livestock and wildlife, all open pits and cellars will be fenced to prevent wildlife or livestock entry. Total height of pit fencing will be at least 42 inches and corner posts will be cemented and/or braced in such a manner as to keep the fence tight at all times. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

Each well will utilize either a centralized tank battery, centralized fluids management system, or have tanks installed on its pad. Production/ Produced Liquid tanks will be constructed, maintained, and operated to prevent unauthorized surface or subsurface discharges of liquids and to prevent livestock or wildlife entry. The tanks will be kept reasonably free from surface accumulations of liquid hydrocarbons. The tanks are not to be used for disposal of liquids from additional sources without prior approval of BLM.

J. Plans for Surface Reclamation:

The surface reclamation will be undertaken in two phases: interim and final. Interim reclamation is conducted following well completion and extends through the period of production. Interim reclamation is for the area of the well pad that is not required for production activities. Final reclamation is conducted following well plugging/conversion and/or facility abandonment processes.

Reclamation activities in both phases may include but is not limited to the re-contouring or re-configuration of topographic surfaces, restoration of drainage systems, segregation of spoils materials, minimizing surface disturbance, re-evaluating backfill requirements, pit closure, topsoil redistribution, soil treatments, seeding and weed control.

Interim Reclamation

Interim reclamation may include pit evaporation, fluid removal, pit solidification, re-contouring, ripping, spreading top soil, seeding, and/or weed control. Interim reclamation will be performed in accordance with OSO 1, or written notification will be provided to the BLM for approval. Where feasible, drilling locations, reserve pits, or access routes not utilized for production operations will be re-contoured to a natural appearance.

Interim re-contouring involves bringing all construction material from cuts and fills back onto the well pad and site and reestablishing the natural contours where desirable and practical. Fill and stockpiled spoils no longer necessary to the operation will be spread on the cut slopes and covered with stockpiled topsoil. All stockpiled top soils will be used for interim reclamation where practical to maintain soil viability. Where possible, the land surface will be left "rough" after re-contouring to ensure that the maximum surface area will be available to support the reestablishment of vegetative cover.

A reserve pit, upon being allowed to dry, will be backfilled and compacted with cover materials that are void of any topsoil, vegetation, large stones, rocks or foreign objects. Soils that are moisture laden, saturated, or partially/completely frozen will not be used for backfill or cover. The pit area will be mounded to allow for settling and to promote positive surface drainage away from the pit. Disposal of pit fluids and linings is discussed in Section G.

Final Reclamation

Final reclamation will be performed for unproductive wells and after the end of the life of a productive well. As soon as practical after the conclusion of drilling and testing operations, unproductive drill holes will be plugged and abandoned (P&A). Site and road reclamation will commence following plugging. In no case will reclamation at non-producing locations be initiated later than six (6) months from the date a well is plugged. A joint inspection of the disturbed area to be reclaimed may be requested by Kerr-McGee. The primary purpose of this inspection will be to review the existing conditions, or agree upon a revised final reclamation and abandonment plan. The BLM will be notified prior to commencement of reclamation operations. A Notice of Intent to Abandon will be filed for final recommendations regarding surface reclamation.

After plugging, all wellhead equipment that is no longer needed will be removed, and the well site will be reclaimed. Final contouring will blend with and follow as closely as practical the natural terrain and contours of the original site and surrounding areas. After re-contouring the site to the approximate contour that existed prior to pad construction, final grading will be conducted over the entire surface of the well site and access road. The area will be ripped to a depth of 18 to 24 inches on 18 to 24-inch centers, where practical. The surface soil material will be pitted with small depressions to form longitudinal depressions 12 to 18 inches deep, where practical. The entire area will be uniformly covered with the depressions constructed perpendicular to the natural flow of water.

Reclamation of roads will be performed at the discretion of the BLM. All unnecessary surface equipment and structures (e.g. cattle guards) and water control structures (e.g. culverts, drainage pipes) not needed to facilitate successful reclamation will be removed during final reclamation. Roads that will be reclaimed will be ripped to a depth of 18 inches where practical, re-contoured to approximate the original contour of the ground and seeded in accordance with the seeding specifications of the BLM.

Upon successfully completing reclamation of a P&A location, a Final Abandonment Notice will be submitted to the BLM.

Measures Common to Interim and Final Reclamation

Soil preparation will be conducted using a disk for areas in need of more soil preparation following site preparation. This will provide primary soil tillage to a depth no greater than 6 inches. Prior to reseeding, compacted areas will be scarified by ripping or chiseling to loosen compacted soils, promote water infiltration, and improve soil aeration and root penetration.

Seeding will occur year-round as conditions allow and will typically be accomplished through the use of a no-till rangeland style seed drill with a “picker box” in order to seed “fluffy” seed. Where drill seeding is not the preferred method, seed will be broadcast and then raked into the ground at double the rate of drill seeding. Seed mixes appropriate to the native plant community as determined and specified for each project location based on the site specific soils will be used for re-vegetation. The seed mixes will be selected from a list provided by or approved by the BLM, or a specific seed mix will be proposed by Kerr-McGee to the BLM and used after its approval. The selected specific seed mix for each well location and road segment will be utilized while performing interim and final reclamation for each project. All seed will be certified and tags will be maintained by Kerr-McGee. Every effort will be made to obtain “cheat grass free seed”.

Seed Mix to be used for Well Site, Access Road, and Pipeline (as applicable):

Bonanza Area Mix	Pure Live Seed lbs/acre
Crested Wheat (Hycrest)	2
Bottlebrush Squirreltail	1
Western Wheatgrass (Arriba)	1
Indian Ricegrass	1
Fourwing Saltbush	2
Shadscale	2
Forage Kochia	0.25
Rocky Mountain Bee	0.5
Total	9.75

Additional soil amendments and/or stabilization may be required on sites with poor soils and/or excessive erosion potential. Where severe erosion can become a problem and/or the use of machinery is not practical, seed will be hand broadcast and raked with twice the specified amount of seed. Slopes will be stabilized using materials specifically designed to prevent erosion on steep slopes and hold seed in place so vegetation can become permanently established. These materials will include, but are not limited to: erosion control blankets, hydro-mulch, and/or bonded fiber matrix at a rate to achieve a minimum of 80 percent soil coverage. Soil amendments such as “Sustain” (an organic fertilizer that will be applied at the rate 1,800 – 2,100 lbs/acre with seed) may also be dry broadcast or applied with hydro-seeding equipment.

Weed Control

All weed management will be done in accordance with the Vernal BLM Surface Disturbance Weed Policy. Noxious weeds will be controlled, as applicable, on project areas. Monitoring and management of noxious and/or invasive weeds of concern will be completed annually until the project is deemed successfully reclaimed by the surface management agency and/or owner according to the Anadarko Integrated Weed Management Plan. Noxious weed infestations will be mapped using a GPS unit and submitted to the BLM with information required in the Vernal BLM Surface Disturbance Weed Policy. If herbicide is to be applied it will be done according to an approved Pesticide Use Permit (PUP), inclusive of applicable locations. All pesticide applications will be recorded using a Pesticide Application Record (PAR) and will be submitted along with a Pesticide Use Report (PUR) annually prior to Dec. 31.

Monitoring

Monitoring of reclaimed project areas will be completed annually during the growing season and actions to ensure reclamation success will be taken as needed. During the first two growing seasons an ocular methodology will be used to determine the success of the reclamation activities. During the 3rd growing season a 200 point line intercept (quantitative) methodology will be used to obtain basal cover. The goal is to have the reclaimed area reach 30% basal cover when compared to the reference site. If after three growing seasons the area has not reached 30% basal cover, additional reclamation activities may be necessary. Monitoring will continue until the reclaimed area reaches 75% basal cover of desirable vegetation when compared to the reference site. (Green River District Reclamation Guidelines)

All monitoring reports will be submitted electronically to the Vernal BLM in the form of a geo-database no later than March 1st of the calendar year following the data collection.

K. Surface/Mineral Ownership:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435)781-4400

L. Other Information:**Onsite Specifics:**

- None

Cultural and Paleontological Resources

All personnel are strictly prohibited from collecting artifacts, any paleontological specimens or fossils, and from disturbing any significant cultural resources in the area. If artifacts, fossils, or any culturally sensitive materials are exposed or identified in the area of construction, all construction operations that would affect the newly discovered resource will cease, and Kerr-McGee will provide immediate notification to the BLM.

Resource Reports:

A Class I literature review was completed on February 1, 2012 by Montgomery Archaeological Consultants, Inc (MOAC). For additional details please refer to report MOAC 11-404.

A paleontological reconnaissance survey was completed on February 3, 2012 by Intermountain Paleo Consultants. For additional details please refer to report IPC 11-202PRE.

Biological field survey was completed on June 15, 2011 by Grasslands Consulting, Inc (GCI). For additional details please refer to report GCI-685.

Proposed Action Annual Emissions Tables:

Table 1: Proposed Action Annual Emissions (tons/year)¹			
Pollutant	Development	Production	Total
NOx	3.8	0.12	3.92
CO	2.2	0.11	2.31
VOC	0.1	4.9	5
SO ₂	0.005	0.0043	0.0093
PM ₁₀	1.7	0.11	1.81
PM _{2.5}	0.4	0.025	0.425
Benzene	2.2E-03	0.044	0.046
Toluene	1.6E-03	0.103	0.105
Ethylbenzene	3.4E-04	0.005	0.005
Xylene	1.1E-03	0.076	0.077
n-Hexane	1.7E-04	0.145	0.145
Formaldehyde	1.3E-02	8.64E-05	1.31E-02

¹ Emissions include 1 producing well and associated operations traffic during the year in which the project is developed

Table 2: Proposed Action versus 2012 WRAP Phase III Emissions Inventory Comparison			
Species	Proposed Action Production Emissions (ton/yr)	WRAP Phase III 2012 Uintah Basin Emission Inventory^a (ton/yr)	Percentage of Proposed Action to WRAP Phase III
NOx	31.36	16,547	0.19%
VOC	40	127,495	0.03%

^a http://www.wrapair.org/forums/ogwg/PhaseIII_Inventory.html

Uintah Basin Data

NBU 1022-3D4CS/ 1022-3E2AS/
1022-3E4BS/ 1022-3E4CSSurface Use Plan of Operations
13 of 13**M. Lessee's or Operators' Representative & Certification:**

Gina T. Becker
Regulatory Analyst II
Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779
(720) 929-6086

Tommy Thompson
General Manager, Drilling
Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779
(720) 929-6724

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Kerr-McGee Oil & Gas Onshore LP is considered to be the operator of the subject well. Kerr-McGee Oil & Gas Onshore LP agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Bureau of Land Management Nationwide Bond WYB000291.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that I have full knowledge of the State and Federal laws applicable to this operation; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.



Gina T. Becker

February 14, 2012

Date



Kerr-McGee Oil & Gas Onshore LP
1099 18TH STREET STE. 1800
DENVER, CO 80202
720-929-6708 • FAX 720-929-7708
E-MAIL: JOE.JOHNSON@ANADARKO.COM

February 14, 2012

Ms. Diana Mason
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-6100

Re: Directional Drilling R649-3-11
NBU 1022-3E4BS
T10S-R22E
Section 3: SWNW/SWNW
Surface: 1953' FNL, 497' FWL
Bottom Hole: 2057' FNL, 841' FWL
Uintah County, Utah

Dear Ms. Mason:

Pursuant to the filing of Kerr-McGee Oil & Gas Onshore LP's (Kerr-McGee) Application for Permit to Drill regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Wells.

- Kerr-McGee's NBU 1022-3E4BS is located within the Natural Buttes Unit area.
- Kerr-McGee is permitting this well as a directional well in order to minimize surface disturbance. Locating the well at the surface location and directionally drilling from this location, Kerr-McGee will be able to utilize the existing road and pipelines in the area.
- Furthermore, Kerr-McGee certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.

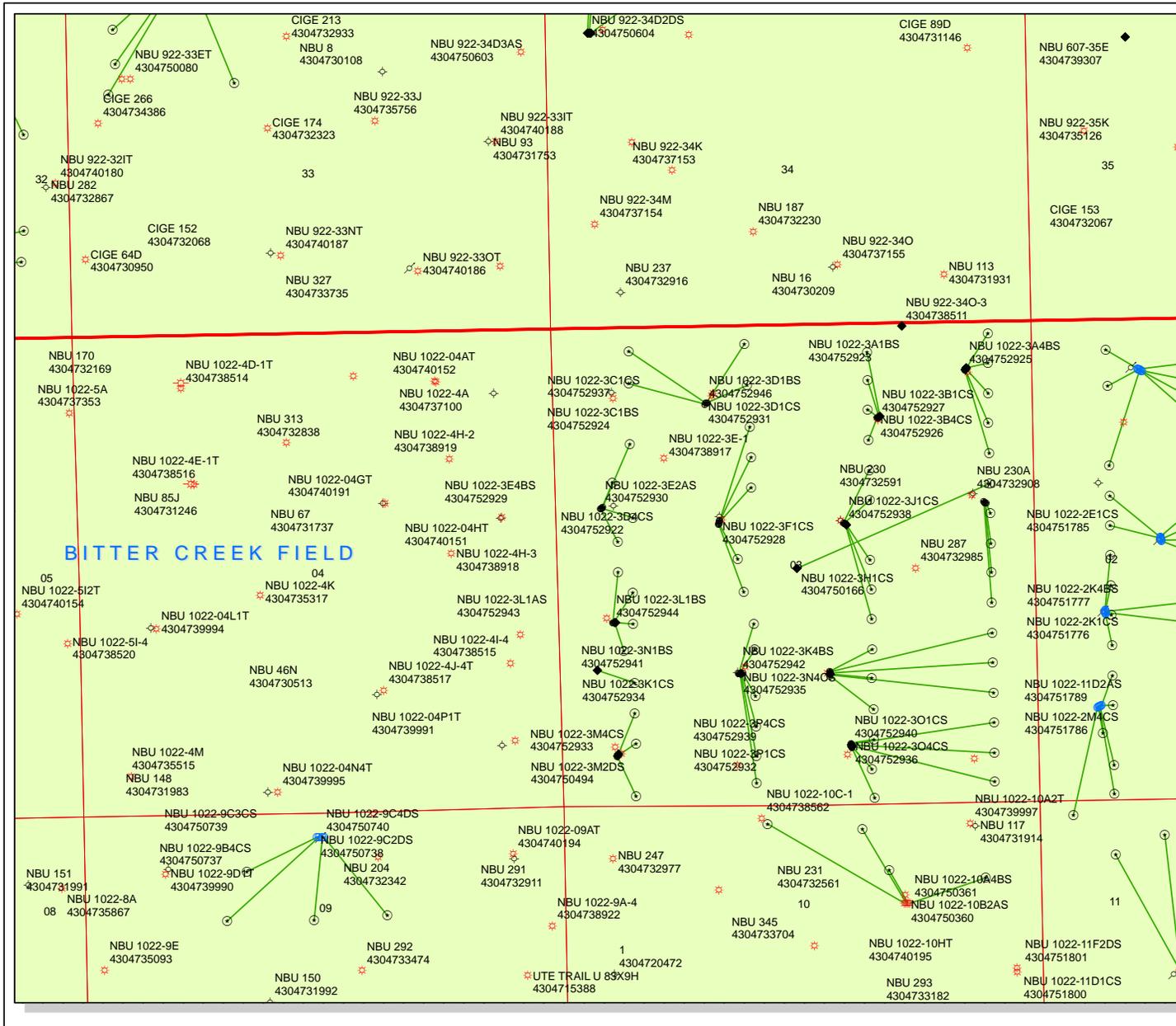
Therefore, based on the above stated information Kerr-McGee Oil & Gas Onshore LP requests the permit be granted pursuant to R649-3-11.

Sincerely,

KERR-MCGEE OIL & GAS ONSHORE LP

A handwritten signature in blue ink, appearing to read 'Joe D. Johnson', with a horizontal line underneath.

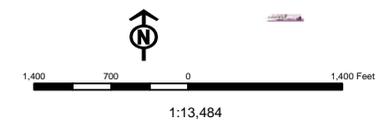
Joseph D. Johnson
Landman



API Number: 4304752929
Well Name: NBU 1022-3E4BS
Township T10.0S Range R22.0E Section 03
Meridian: SLBM
 Operator: KERR-MCGEE OIL & GAS ONSHORE, L.P.

Map Prepared:
 Map Produced by Diana Mason

- | | |
|----------------------|------------------------------------|
| Units STATUS | Wells Query Status |
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DLR - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LOC - New Location |
| P1 OIL | OPS - Operation Suspended |
| PP GAS | PA - Plugged Abandoned |
| PP GEOTHERMAL | PGW - Producing Gas Well |
| PP OIL | POW - Producing Oil Well |
| SECONDARY | SGW - Shut-in Gas Well |
| TERMINATED | SOW - Shut-in Oil Well |
| Fields STATUS | TA - Temp. Abandoned |
| Unknown | TW - Test Well |
| ABANDONED | WDW - Water Disposal |
| ACTIVE | WW - Water Injection Well |
| COMBINED | WSW - Water Supply Well |
| INACTIVE | Bottom Hole Location - OldGasDb |
| STORAGE | |
| TERMINATED | |



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

July 16, 2012

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2012 Plan of Development Natural Buttes Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2012 within the Natural Buttes Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
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(Proposed PZ WASATCH-MESA VERDE)

WELL PAD - NBU 1022-3H

43-047-52902	NBU 1022-3H4CS	Sec 03 T10S R22E 1949 FNL 0549 FEL
	BHL	Sec 03 T10S R22E 2396 FNL 0494 FEL

43-047-52906	NBU 1022-3I1CS	Sec 03 T10S R22E 1939 FNL 0567 FEL
	BHL	Sec 03 T10S R22E 2232 FSL 0494 FEL

43-047-52910	NBU 1022-3H4BS	Sec 03 T10S R22E 1953 FNL 0540 FEL
	BHL	Sec 03 T10S R22E 2065 FNL 0494 FEL

43-047-52914	NBU 1022-3I1BS	Sec 03 T10S R22E 1944 FNL 0558 FEL
	BHL	Sec 03 T10S R22E 2562 FSL 0494 FEL

WELL PAD - NBU 1022-3G

43-047-52903	NBU 1022-3J1BS	Sec 03 T10S R22E 2166 FNL 2090 FEL
	BHL	Sec 03 T10S R22E 2402 FSL 1820 FEL

43-047-52907	NBU 1022-3G1CS	Sec 03 T10S R22E 2153 FNL 2105 FEL
	BHL	Sec 03 T10S R22E 1903 FNL 1821 FEL

43-047-52917	NBU 1022-3G1BS	Sec 03 T10S R22E 2146 FNL 2112 FEL
	BHL	Sec 03 T10S R22E 1572 FNL 1821 FEL

43-047-52938	NBU 1022-3J1CS	Sec 03 T10S R22E 2159 FNL 2097 FEL
	BHL	Sec 03 T10S R22E 2071 FSL 1820 FEL

RECEIVED: July 18, 2012

API #	WELL NAME			LOCATION						
(Proposed PZ WASATCH-MESA VERDE)										
WELL PAD - NBU 1022-3F										
43-047-52904	NBU 1022-3K1BS	Sec	03	T10S	R22E	2143	FNL	1787	FWL	
	BHL	Sec	03	T10S	R22E	2399	FSL	2046	FWL	
43-047-52913	NBU 1022-3F4CS	Sec	03	T10S	R22E	2133	FNL	1790	FWL	
	BHL	Sec	03	T10S	R22E	2531	FNL	1987	FWL	
43-047-52919	NBU 1022-3F1BS	Sec	03	T10S	R22E	2114	FNL	1795	FWL	
	BHL	Sec	03	T10S	R22E	1411	FNL	2159	FWL	
43-047-52921	NBU 1022-3C4CS	Sec	03	T10S	R22E	2104	FNL	1798	FWL	
	BHL	Sec	03	T10S	R22E	1078	FNL	2153	FWL	
43-047-52928	NBU 1022-3F1CS	Sec	03	T10S	R22E	2123	FNL	1793	FWL	
	BHL	Sec	03	T10S	R22E	1742	FNL	2152	FWL	
WELL PAD - NBU 1022-3J										
43-047-52905	NBU 1022-3J4BS	Sec	03	T10S	R22E	1505	FSL	2293	FEL	
	BHL	Sec	03	T10S	R22E	1740	FSL	1820	FEL	
43-047-52908	NBU 1022-3I4BS	Sec	03	T10S	R22E	1496	FSL	2294	FEL	
	BHL	Sec	03	T10S	R22E	1901	FSL	0494	FEL	
43-047-52912	NBU 1022-3O1BS	Sec	03	T10S	R22E	1456	FSL	2295	FEL	
	BHL	Sec	03	T10S	R22E	1077	FSL	1819	FEL	
43-047-52915	NBU 1022-3P1BS	Sec	03	T10S	R22E	1466	FSL	2295	FEL	
	BHL	Sec	03	T10S	R22E	1240	FSL	0494	FEL	
43-047-52916	NBU 1022-3I4CS	Sec	03	T10S	R22E	1486	FSL	2294	FEL	
	BHL	Sec	03	T10S	R22E	1571	FSL	0494	FEL	
WELL PAD - NBU 1022-3A										
43-047-52909	NBU 1022-3H1BS	Sec	03	T10S	R22E	0488	FNL	0748	FEL	
	BHL	Sec	03	T10S	R22E	1405	FNL	0495	FEL	
43-047-52923	NBU 1022-3A1BS	Sec	03	T10S	R22E	0453	FNL	0728	FEL	
	BHL	Sec	03	T10S	R22E	0083	FNL	0488	FEL	
43-047-52925	NBU 1022-3A4BS	Sec	03	T10S	R22E	0470	FNL	0738	FEL	
	BHL	Sec	03	T10S	R22E	0744	FNL	0495	FEL	
WELL PAD - NBU 1022-3K										
43-047-52918	NBU 1022-3N1CS	Sec	03	T10S	R22E	1500	FSL	2008	FWL	
	BHL	Sec	03	T10S	R22E	0913	FSL	2150	FWL	
43-047-52934	NBU 1022-3K1CS	Sec	03	T10S	R22E	1493	FSL	1969	FWL	
	BHL	Sec	03	T10S	R22E	2047	FSL	2147	FWL	
43-047-52935	NBU 1022-3N4CS	Sec	03	T10S	R22E	1496	FSL	1988	FWL	
	BHL	Sec	03	T10S	R22E	0287	FSL	2143	FWL	
43-047-52941	NBU 1022-3N1BS	Sec	03	T10S	R22E	1501	FSL	2018	FWL	
	BHL	Sec	03	T10S	R22E	1244	FSL	2150	FWL	
43-047-52942	NBU 1022-3K4BS	Sec	03	T10S	R22E	1494	FSL	1978	FWL	
	BHL	Sec	03	T10S	R22E	1760	FSL	2154	FWL	

API #	WELL NAME	LOCATION						
(Proposed PZ WASATCH-MESA VERDE)								
WELL PAD - NBU 1022-3E								
43-047-52920	NBU 1022-3E4CS	Sec 03	T10S	R22E	1960	FNL	0490	FWL
	BHL	Sec 03	T10S	R22E	2324	FNL	0667	FWL
43-047-52922	NBU 1022-3D4CS	Sec 03	T10S	R22E	1939	FNL	0511	FWL
	BHL	Sec 03	T10S	R22E	1245	FNL	0826	FWL
43-047-52929	NBU 1022-3E4BS	Sec 03	T10S	R22E	1953	FNL	0497	FWL
	BHL	Sec 03	T10S	R22E	2057	FNL	0841	FWL
43-047-52930	NBU 1022-3E2AS	Sec 03	T10S	R22E	1946	FNL	0504	FWL
	BHL	Sec 03	T10S	R22E	1676	FNL	0625	FWL
WELL PAD - NBU 1022-3C								
43-047-52924	NBU 1022-3C1BS	Sec 03	T10S	R22E	0810	FNL	1682	FWL
	BHL	Sec 03	T10S	R22E	0166	FNL	2110	FWL
43-047-52931	NBU 1022-3D1CS	Sec 03	T10S	R22E	0817	FNL	1664	FWL
	BHL	Sec 03	T10S	R22E	0581	FNL	0826	FWL
43-047-52937	NBU 1022-3C1CS	Sec 03	T10S	R22E	0806	FNL	1692	FWL
	BHL	Sec 03	T10S	R22E	0619	FNL	2130	FWL
43-047-52946	NBU 1022-3D1BS	Sec 03	T10S	R22E	0813	FNL	1673	FWL
	BHL	Sec 03	T10S	R22E	0224	FNL	0833	FWL
WELL PAD - NBU 1022-3B								
43-047-52926	NBU 1022-3B4CS	Sec 03	T10S	R22E	0998	FNL	1724	FEL
	BHL	Sec 03	T10S	R22E	1241	FNL	1822	FEL
43-047-52927	NBU 1022-3B1CS	Sec 03	T10S	R22E	0988	FNL	1706	FEL
	BHL	Sec 03	T10S	R22E	0578	FNL	1822	FEL
WELL PAD - NBU 1022-3O								
43-047-52932	NBU 1022-3P1CS	Sec 03	T10S	R22E	0699	FSL	2072	FEL
	BHL	Sec 03	T10S	R22E	0909	FSL	0494	FEL
43-047-52936	NBU 1022-3O4CS	Sec 03	T10S	R22E	0660	FSL	2065	FEL
	BHL	Sec 03	T10S	R22E	0106	FSL	1825	FEL
43-047-52939	NBU 1022-3P4CS	Sec 03	T10S	R22E	0680	FSL	2069	FEL
	BHL	Sec 03	T10S	R22E	0256	FSL	0500	FEL
43-047-52940	NBU 1022-3O1CS	Sec 03	T10S	R22E	0709	FSL	2073	FEL
	BHL	Sec 03	T10S	R22E	0746	FSL	1819	FEL
WELL PAD - NBU 1022-3M								
43-047-52933	NBU 1022-3M4CS	Sec 03	T10S	R22E	0607	FSL	0615	FWL
	BHL	Sec 03	T10S	R22E	0163	FSL	0812	FWL
WELL PAD - NBU 1022-3L								
43-047-52943	NBU 1022-3L1AS	Sec 03	T10S	R22E	2086	FSL	0607	FWL
	BHL	Sec 03	T10S	R22E	2411	FSL	0825	FWL
43-047-52944	NBU 1022-3L1BS	Sec 03	T10S	R22E	2086	FSL	0597	FWL
	BHL	Sec 03	T10S	R22E	2644	FSL	0665	FWL

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land Management,
ou=Branch of Minerals, email=Michael_Coulthard@blm.gov, c=US
Date: 2012.07.16 13:26:05 -0600

bcc: File - Natural Buttes Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:7-16-12

RECEIVED: July 18, 2012

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 7/6/2012

API NO. ASSIGNED: 43047529290000

WELL NAME: NBU 1022-3E4BS

OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. (N2995)

PHONE NUMBER: 720 929-6086

CONTACT: Gina Becker

PROPOSED LOCATION: SWNW 03 100S 220E

Permit Tech Review:

SURFACE: 1953 FNL 0497 FWL

Engineering Review:

BOTTOM: 2057 FNL 0841 FWL

Geology Review:

COUNTY: UINTAH

LATITUDE: 39.97981

LONGITUDE: -109.43370

UTM SURF EASTINGS: 633741.00

NORTHINGS: 4426691.00

FIELD NAME: NATURAL BUTTES

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-01191

PROPOSED PRODUCING FORMATION(S): BLACKHAWK

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: FEDERAL - WYB000291
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 43-8496
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit: NATURAL BUTTES
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: Cause 173-14
- Effective Date: 12/2/1999
- Siting: Suspends General Siting
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 3 - Commingling - ddoucet
 4 - Federal Approval - dmason
 15 - Directional - dmason
 17 - Oil Shale 190-5(b) - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: NBU 1022-3E4BS
API Well Number: 43047529290000
Lease Number: UTU-01191
Surface Owner: FEDERAL
Approval Date: 8/21/2012

Issued to:

KERR-MCGEE OIL & GAS ONSHORE, L.P., P.O. Box 173779, Denver, CO 80217

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 173-14. The expected producing formation or pool is the BLACKHAWK Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Commingle:

In accordance with Board Cause No. 173-14, commingling of the production from the Wasatch formation and the Mesaverde formation in this well is allowed.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operators shall ensure that the surface and or production casing is properly cemented over the entire oil

shale section as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the division.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 27 2012

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM VERNAL, UTAH

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU01191
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator KERR-MCGEE OIL & GAS ONSHORE		7. If Unit or CA Agreement, Name and No. UTU63047A
Contact: GINA T BECKER Email: GINA.BECKER@ANADARKO.COM		8. Lease Name and Well No. NBU 1022-3E4BS
3a. Address P.O. BOX 173779 DENVER, CO 80202-3779	3b. Phone No. (include area code) Ph: 720-929-6086 Fx: 720-929-7086	9. API Well No. 43 047 52929
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SWNW 1953FNL 497FWL 39.979906 N Lat, 109.433727 W Lon At proposed prod. zone SWNW 2057FNL 841FWL 39.979621 N Lat, 109.432497 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* APPROXIMATELY 56 MILES SOUTHEAST OF VERNAL, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 3 T10S R22E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1800	16. No. of Acres in Lease 1042.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 204	19. Proposed Depth 10026 MD 10000 TVD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5067 GL	22. Approximate date work will start 08/08/2012	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file WYB000291
		23. Estimated duration 60-90 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) GINA T BECKER Ph: 720-929-6086	Date 02/14/2012
Title REGULATORY ANALYST II		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date AUG 17 2012
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	Date AUG 17 2012

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #130917 verified by the BLM Well Information System
For KERR-MCGEE OIL & GAS ONSHORE, sent to the Vernal

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

UDOGM

12/11/12/149

11/17/11



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	Kerr McGee Oil & Gas Onshore	Location:	SWNW, Sec. 3, T10S, R22E
Well No:	NBU 1022-3E4BS	Lease No:	UTU-01191
API No:	43-047-52929	Agreement:	Natural Buttes

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Site Specific COA's

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horse power must not emit more than 2 grams of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower-hour.
- All new and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 grams of NO_x per horsepower-hour.
- The following would be used as standard operating procedures: Green completion or controlled VOC emissions methods with 90% efficiency for Oil or Gas Atmospheric Storage Tanks, VOC Venting controls or flaring, Glycol Dehydration and Amine Unites, Well Completion, Re-Completion, Venting, and Planned Blowdown Emissions.
- All reclamation activities will comply with the Green River Reclamation Guidelines.
- All vehicles and equipment shall be cleaned either through power-washing, or other approved method, if the vehicles or equipment were previously operated outside the Uinta Basin, to prevent weed seed introduction.
- All disturbance areas shall be monitored for noxious weeds annually, for a minimum of three growing seasons following completion of project or until desirable vegetation is established.
- Noxious and invasive weeds will be controlled by the proponent throughout the area of project disturbance.
- Noxious weeds will be inventoried and reported to BLM in the annual reclamation report. Where an integrated pest management program is applicable, coordination has been undertaken with the state and local management program (if existing). A copy of the pest management plan will be submitted for each project.

- A pesticide use proposal (PUP) will be obtained for the project, by the proponent if applicable.
- A permitted paleontologist is to be present to monitor construction at all well pads during all surface disturbing activities: examples include the following; building of the well pad, access road, and pipelines.
- To maintain compliance with current cactus survey protocols, the following measures will be required.
- If construction does not occur within 4 years of the original survey date, new 100% clearance surveys will be required.
- Prior to construction within 4 years of the original survey date, a spot check survey will be required during the year of construction. KMG and their respective 3rd party surveyor will refer to the current *Sclerocactus* Spot Check Survey Methods, to determine site specific survey distances and intensity levels.
- Spot check reports will be reported to the BLM and the US Fish and Wildlife Service.
- Construction will not commence until written approval is received from the BLM

Discovery Stipulation: Reinitiation of section 7 consultation with the USFWS will be sought immediately if any loss of plants or occupied habitat for Uinta Basin hookless cactus is anticipated as a result of project activities.

- Construction or drilling is not allowed from January 1 – August 31 on the NBU 1022-3O pad to minimize impacts during golden eagle nesting.
- If it is anticipated that construction or drilling will occur during the given timing restriction, a BLM or qualified biologist shall be notified to conduct surveys for raptors. Depending upon the results of the surveys, permission to proceed may or may not be granted by the Authorized Officer.
- The best method to avoid entrainment is to pump from an off-channel location – one that does not connect to the river during high spring flows. An infiltration gallery constructed in a BLM and Service approved location is best.
- If the pump head is located in the river channel where larval fish are known to occur, the following measures apply:
 - a. do not situate the pump in a low-flow or no-flow area as these habitats tend to concentrate larval fishes;
 - b. limit the amount of pumping, to the greatest extent possible, during that period of the year when larval fish may be present (April 1 to August 31); and
 - c. limit the amount of pumping, to the greatest extent possible, during the pre-dawn hours as larval drift studies indicate that this is a period of greatest daily activity.
- Screen all pump intakes with 3/32 inch mesh material.
- Approach velocities for intake structures will follow the National Marine Fisheries Service's document "Fish Screening Criteria for Anadromous Salmonids". For projects with an in-stream

intake that operate in stream reaches where larval fish may be present, the approach velocity will not exceed 0.33 feet per second (ft/s).

- Report any fish impinged on the intake screen to the Service (801.975.3330) and the Utah Division of Wildlife Resources:

Northeastern Region
152 East 100 North, Vernal, UT 84078
Phone: (435) 781-9453

- Kerr McGee can only use the following water source:
Permit # 49-2307 JD Field Services Green River-Section 15, T2N, R22E

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Gamma ray Log shall be run from Total Depth to Surface.
- A CBL will be run from TD to TOC in the production casing.

Variances Granted:

Air Drilling

- Properly lubricated and maintained rotating head. Variance granted to use a properly maintained and lubricated diverter bowl in place of a rotating head.
- Blooie line discharge 100' from the well bore. Variance granted for blooie line discharge to be 45' from the well bore.
- Compressors located in the opposite direction from the blooie line a minimum of 100' from the well bore. Variance granted for truck/trailer mounted air compressors located 40' from the well bore.
- In lieu of mud products on location, Kerr McGee will fill the reserve pit with water for the kill medium and will utilize a skid pump near the reserve pit to supply the water to the well bore if necessary.
- Automatic igniter. Variance granted for igniter due to there being no productive formations encountered while air drilling.
- FIT Test. Variance granted due to well-known geology and the problems that can occur with the FIT test.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs,

core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-01191
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 1022-3E4BS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1953 FNL 0497 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 03 Township: 10.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047529290000
PHONE NUMBER: 720 929-6511		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 4/19/2013	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. THE WELL SPUD ON APRIL 19, 2013 AT 14:30. MIRU TRIPLE A BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7# SCHEDULE 10 CONDUCTOR PIPE. CEMENT WITH 28 SACKS READY MIX. ANTICIPATE SURFACE RIG SPUD DATE ON JUNE 6, 2013 AND CASING CEMENT JUNE 6, 2013 AT 08:00 HRS.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 23, 2013		
NAME (PLEASE PRINT) Teena Paulo	PHONE NUMBER 720 929-6236	TITLE Staff Regulatory Specialist
SIGNATURE N/A	DATE 4/23/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-01191
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 1022-3E4BS
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047529290000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6511 9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1953 FNL 0497 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 03 Township: 10.0S Range: 22.0E Meridian: S	COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/3/2013	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity for the month of May 2013. Well TD at 40 ft.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 04, 2013

NAME (PLEASE PRINT) Matthew P Wold	PHONE NUMBER 720 929-6993	TITLE Regulatory Analyst I
SIGNATURE N/A	DATE 6/3/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-01191
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 1022-3E4BS
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047529290000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6511 9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1953 FNL 0497 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 03 Township: 10.0S Range: 22.0E Meridian: S	COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/5/2013	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity for the month of June 2013. Well TD at 40 ft.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 July 08, 2013

NAME (PLEASE PRINT) Teena Paulo	PHONE NUMBER 720 929-6236	TITLE Staff Regulatory Specialist
SIGNATURE N/A	DATE 7/5/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-01191
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 1022-3E4BS
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047529290000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6511 9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1953 FNL 0497 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 03 Township: 10.0S Range: 22.0E Meridian: S	COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/5/2013	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity for the month of July 2013. Well TD at 40 ft.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 08, 2013

NAME (PLEASE PRINT) Teena Paulo	PHONE NUMBER 720 929-6236	TITLE Staff Regulatory Specialist
SIGNATURE N/A	DATE 8/5/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-01191
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 1022-3E4BS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1953 FNL 0497 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 03 Township: 10.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047529290000
PHONE NUMBER: 720 929-6511		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 9/5/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> APD EXTENSION	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <p style="text-align: center;">Drilled to 2,412 ft. in August 2013.</p> <div style="text-align: right; margin-top: 20px;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>FOR RECORD ONLY</p> <p>October 02, 2013</p> </div>		
NAME (PLEASE PRINT) Teena Paulo	PHONE NUMBER 720 929-6236	TITLE Staff Regulatory Specialist
SIGNATURE N/A	DATE 9/5/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-01191	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
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7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES	
8. WELL NAME and NUMBER: NBU 1022-3E4BS	
9. API NUMBER: 43047529290000	
9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
1. TYPE OF WELL Gas Well	
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6511
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1953 FNL 0497 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 03 Township: 10.0S Range: 22.0E Meridian: S	COUNTY: UINTAH STATE: UTAH

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/4/2013	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No new activity since last report. Well TD at 2,421 ft.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
October 08, 2013**

NAME (PLEASE PRINT) Teena Paulo	PHONE NUMBER 720 929-6236	TITLE Staff Regulatory Specialist
SIGNATURE N/A	DATE 10/4/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-01191
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1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		8. WELL NAME and NUMBER: NBU 1022-3E4BS
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6511	9. API NUMBER: 43047529290000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1953 FNL 0497 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 03 Township: 10.0S Range: 22.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/9/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The NBU 1022-3E4BS was placed on production 12/09/2013.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
December 16, 2013**

NAME (PLEASE PRINT) Doreen Green	PHONE NUMBER 435 781-9758	TITLE Regulatory Analyst II
SIGNATURE N/A	DATE 12/13/2013	

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU01191

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator: KERR-MCGEE OIL AND GAS ONSHORE
 Contact: KAY KELLY
 Email: kay.kelly@anadarko.com

3. Address: P.O. BOX 173779
 DENVER, CO 82017
 3a. Phone No. (include area code)
 Ph: 720-929-6000

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SWNW 1953FNL 497FWL 39.979906 N Lat, 109.433727 W Lon
 At top prod interval reported below SWNW 2150FNL 831FWL
 At total depth SWNW 2172FNL 845FWL

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 UTU63047A

8. Lease Name and Well No.
 NBU 1022-3E4BS

9. API Well No.
 43-047-52929

10. Field and Pool, or Exploratory
 NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey
 or Area Sec 3 T10S R22E Mer SLB

12. County or Parish
 Uintah

13. State
 UT

14. Date Spudded
 04/19/2013

15. Date T.D. Reached
 10/06/2013

16. Date Completed
 D & A Ready to Prod.
 12/09/2013

17. Elevations (DF, KB, RT, GL)*
 5083 KB

18. Total Depth: MD 8885
 TVD 8866

19. Plug Back T.D.: MD 8826
 TVD 8807

20. Depth Bridge Plug Set: MD
 TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 CBL/GR/CCL/TEMP

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20.000	14.000 STL	36.7	0	40		28			
11.000	8.625 J-55	28.0	18	2391		900		0	
7.875	4.500 I-80	11.6	18	8874		1530		1160	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8345							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6972	8746	6972 TO 8746	0.360	216	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6972 TO 8746	PUMP 13,317 BBLs SLICKWATER AND 276,516 LBS 30/50 MESH SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/09/2013	12/14/2013	24	→	0.0	2469.0	0.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
20/64	SI 1777	2552.0	→	0	2469	0		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #231261 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	1096
				BIRD'S NEST	1539
				MAHOGANY	1970
				WASATCH	4329
				MESAVERDE	6730

32. Additional remarks (include plugging procedure):

The first 201 ft. of the surface hole was drilled with a 12 ? in. bit. The remainder of surface hole was drilled with an 11 in. bit. DQX csg was run from surface to 4949 ft.; LTC csg was run from 4949 ft. to 8874 ft. Attached is the chronological well history, perforation report & final survey.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #231261 Verified by the BLM Well Information System.
For KERR-MCGEE OIL AND GAS ONSHORE, sent to the Vernal**

Name (please print) KAY KELLY Title SR STAFF REGULATORY SPECIALIST

Signature _____ (Electronic Submission) Date 01/07/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

RECEIVED: Jan. 07, 2014

US ROCKIES REGION
Operation Summary Report

Well: NBU 1022-3E4BS YELLOW		Spud Date: 8/21/2013	
Project: UTAH-UINTAH	Site: NBU 1022-03E PAD	Rig Name No: SST 57/57, CAPSTAR 310/310	
Event: DRILLING	Start Date: 8/8/2013	End Date: 10/9/2013	
Active Datum: RKB @5,083.00usft (above Mean Sea Level)		UWI: SW/NW/0/10/S/22/E/3/0/0/26/PM/N/1953/W/0/497/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
8/21/2013	11:30 - 17:00	5.50	MIRU	01	C	P	58	RIG DOWN / SKID RIG 20' TO THE NBU 1022-3E4BS, WELL 2 OF 4 / RIG UP / HOWCROFT FIELD SERVICES HAD TWO TRUCKS FOR RIG SKID
	17:00 - 21:00	4.00	MIRU	01	B	P	58	WELD ON CONDUCTOR PIPE AND BOLT UP ROTATING HEAD, HOOK UP FLOW LINE TO MUFFLER TANK
	21:00 - 21:30	0.50	DRLSUR	23		P	58	PRESPUD SAFETY MEETING WITH RIG CREW & SCIENTIFIC CREW. REVIEW & COMPARE DIRECTIONAL PLANS WITH DIRECTIONAL DRILLER
	21:30 - 22:00	0.50	DRLSUR	06	A	P	58	PICK UP 12 1/4" BIT & 8" MUD MOTOR. TRIP IN HOLE
	22:00 - 0:00	2.00	DRLSUR	02	B	P	58	DRILL 12 1/4 SURFACE HOLE F/49' TO 125' , 76' @ 38 FPH WAIT ON BIT = 8 TO 12K ROTARY RPM = 60 / MUD MOTOR RPM = 115 / TOTAL = 175 PUMPING 670 GPM @ 228 SPM TORQUE ON/OFF = 1950/740 PU = 58 / SO = 48 / ROT = 42 PEAK ON LINE MUD WT 8.4 NO HOLE ISSUES
8/22/2013	0:00 - 1:30	1.50	DRLSUR	02	B	P	134	DRILL 12 1/4 SURFACE HOLE F/125' TO 201' , 76' @ 50.7 FPH WAIT ON BIT = 8 TO 12K ROTARY RPM = 60 / MUD MOTOR RPM = 115 / TOTAL = 175 PUMPING 670 GPM @ 228 SPM TORQUE ON/OFF = 1950/740 PU = 42 / SO = 40 / ROT = 42 PEAK ON LINE MUD WT 8.4 HOLE ISSUES: LOST CIRCULATION @ 160'
	1:30 - 2:30	1.00	DRLSUR	06	A	P	210	CIRCULATE AND TRIP OUT OF HOLE / LAY DOWN 12 1/4" BIT
	2:30 - 3:30	1.00	DRLSUR	06	A	P	210	PICK UP 11" BIT, DIRECTIONAL ASSEMBLY, AND SCRIBE / TRIP IN HOLE
	3:30 - 6:00	2.50	DRLSUR	02	B	P	210	DRILL 11" SURFACE HOLE F/201' TO 388', 187' @ 74.8 FPH WOB = 12 TO 18K ROTARY RPM = 60 / MUD MOTOR RPM = 80 / TOTAL = 140 PUMPING 472 GPM @ 159 SPM STAND PIPE PRESSURE ON/OFF = 830/610 TORQUE ON/OFF = 2,520/660 PU = 58 / SO = 50 / ROT = 55 MUD WT 8.4 SLID 22' = 37.93% 0.89' HIGH & 0.5' RIGHT OF THE LINE HOLE ISSUES = LOST CIRCULATION @ 160'
	6:00 - 6:30	0.50	DRLSUR	07	A	P	397	RIG SERVICE & CHANGE ROTATING RUBBER

Operation Summary Report

Well: NBU 1022-3E4BS YELLOW

Spud Date: 8/21/2013

Project: UTAH-UINTAH

Site: NBU 1022-03E PAD

Rig Name No: SST 57/57, CAPSTAR 310/310

Event: DRILLING

Start Date: 8/8/2013

End Date: 10/9/2013

Active Datum: RKB @5,083.00usft (above Mean Sea Level)

UWI: SW/NW/0/10/S/22/E/3/0/0/26/PM/N/1953/W/0/497/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	6:30 - 12:00	5.50	DRLSUR	02	B	P	397	DRILL 11" SURFACE HOLE F/388' TO 930', 542' @ 98.5 FPH WOB = 12 TO 18K ROTARY RPM = 60 / MUD MOTOR RPM = 80 / TOTAL = 140 PUMPING 472 GPM @ 159 SPM STAND PIPE PRESSURE ON/OFF = 950/660 TORQUE ON/OFF = 2,620/680 PU = 65 / SO = 55 / ROT = 60 MUD WT 8.4 SLID 80' = 14.87% 5.0' HIGH & 3.0' RIGHT OF THE LINE HOLE ISSUES = LOST CIRCULATION @ 160'
	12:00 - 15:30	3.50	DRLSUR	02	B	P	939	DRILL 11" SURFACE HOLE F/930' TO 1,211', 281' @ 80.3 FPH WOB = 12 TO 18K ROTARY RPM = 60 / MUD MOTOR RPM = 75 / TOTAL = 135 PUMPING 445 GPM @ 150 SPM STAND PIPE PRESSURE ON/OFF = 950/680 TORQUE ON/OFF = 2,620/680 PU = 70 / SO = 60 / ROT = 65 MUD WT 8.4 SLID 8' = 1.93% 5.5' HIGH & 2.7' RIGHT OF THE LINE HOLE ISSUES = LOST CIRCULATION @ 160'
	15:30 - 17:00	1.50	DRLSUR	08	A	Z	1220	WORK ON TOP DRIVE SWIVEL - GOOSENECK LEAKING / AIR PACKAGE - 1 AIR COMPRESSOR DOWN, ALTERNATER
	17:00 - 0:00	7.00	DRLSUR	02	B	P	1220	DRILL 11" SURFACE HOLE F/1,211' TO 1,698', 487' @ 69.6 FPH WOB = 12 TO 18K ROTARY RPM = 60 / MUD MOTOR RPM = 75 / TOTAL = 135 PUMPING 371GPM @ 125 SPM STAND PIPE PRESSURE ON/OFF = 850/650 TORQUE ON/OFF = 2,620/680 PU = 75 / SO = 68 / ROT = 72 MUD WT 8.4 SLID 8' = 1.93% 5.5' HIGH & 2.7' RIGHT OF THE LINE HOLE ISSUES = LOST CIRCULATION @ 160'
8/23/2013	0:00 - 8:30	8.50	DRLSUR	02	B	P	1707	DRILL 11" SURFACE HOLE F/1,698' TO 2,302', 604' @ 71 FPH WOB = 12 TO 18K ROTARY RPM = 60 / MUD MOTOR RPM = 75 / TOTAL = 135 PUMPING 371GPM @ 125 SPM STAND PIPE PRESSURE ON/OFF = 890/690 TORQUE ON/OFF = 2,620/680 PU = 90 / SO = 80 / ROT = 85 MUD WT 8.4 SLID 18' = 6.19% 4.46' HIGH & 2.47' RIGHT OF THE LINE HOLE ISSUES = LOST CIRCULATION @ 160'
	8:30 - 9:00	0.50	DRLSUR	07	A	P	2311	RIG SERVICE

Operation Summary Report

Well: NBU 1022-3E4BS YELLOW

Spud Date: 8/21/2013

Project: UTAH-UINTAH

Site: NBU 1022-03E PAD

Rig Name No: SST 57/57, CAPSTAR 310/310

Event: DRILLING

Start Date: 8/8/2013

End Date: 10/9/2013

Active Datum: RKB @5,083.00usft (above Mean Sea Level)

UWI: SW/NW/0/10/S/22/E/3/0/0/26/PM/N/1953/W/0/497/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	9:00 - 11:30	2.50	DRLSUR	02	B	P	2311	DRILL 11" SURFACE HOLE F/2,302' TO 2,412' TD, 110' @ 44 FPH WOB = 12 TO 18K ROTARY RPM = 60 / MUD MOTOR RPM = 75 / TOTAL = 135 PUMPING 371GPM @ 125 SPM STAND PIPE PRESSURE ON/OFF = 890/690 TORQUE ON/OFF = 2,620/680 PU = 92 / SO = 80/ ROT = 87 MUD WT 8.4 SLID 0' = 0% 3.46' HIGH & 2.75' RIGHT OF THE LINE HOLE ISSUES = LOST CIRCULATION @ 160'
	11:30 - 14:00	2.50	DRLSUR	05	C	P	2421	CIRCULATE AND CONDITION HOLE, WHILE RECIPRICATING PIPE / PUMPING 594 GPM @ 200 SPM / RETURNS CLEAN COMING OVER SHAKER / 3 400 BBL UPRIGHTS FULL / 3 400 BBL UPRIGHTS EMPTY / SPOT 130 BBL 11.2 # MUD ON BOTTOM
	14:00 - 19:00	5.00	DRLSUR	06	D	P	2421	LAY DOWN DRILL PIPE AND BHA
	19:00 - 19:30	0.50	CSGSUR	12	A	P	2421	PREJOB SAFETY MEETING WITH CAPSTAR CREW / RIG UP TO RUN SURFACE CASING
	19:30 - 22:00	2.50	CSGSUR	12	C	P	2421	RAN 54 JTS (2,384.11') OF 8 5/8", 28#, J-55, LT&C CASING WITH CTE FLOAT GUIDE SHOE AND BAFFLE PLATE LOCATED 1 JOINT ABOVE THE SHOE. 5 CENTRALIZERS SPACED 10' ABOVE THE SHOE, 2ND & 3RD COLLARS AND EVERY THIRD COLLAR TO 2031'. LANDED CASING SHOE AT 2382'. BAFFLE PLATE @ 2336'
	22:00 - 22:30	0.50	CSGSUR	05	D	P	2421	FILL CASING WITH RIG PUMP & CIRCULATE / NO RETURNS
	22:30 - 0:00	1.50	CSGSUR	12	E	P	2421	PREJOB SAFETY WITH PRO PETRO CEMENTERS & RIG CREW. RAN 200' OF 1" PIPE DOWN BACKSIDE OF CASING TESTED LINES TO 2500 PSI PUMPED 138 BBL FRESH WATER CLEARING SHOE MIXED AND PUMPED 20 BBL GELLED WATER FLUSH AHEAD OF CEMENT MIXED AND PUMPED 300 SX OF PREMIUM CEMENT WITH 2% CACL2 & 1/4 LB/SX FLOCELE. 61.4 BBL OF SLURRY MIXED @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. DROP PLUG ON FLY. DISPLACE WITH 145.7 BBL FRESH WATER. NO RETURNS THROUGH JOB. FINAL LIFT OF 250 PSI @ 4 BBL/MINUTE. BUMP PLUG WITH 450 PSI. HELD 450 PSI FOR 5 MINUTES. CHECK FLOAT. FLOAT HELD.

Operation Summary Report

Well: NBU 1022-3E4BS YELLOW

Spud Date: 8/21/2013

Project: UTAH-UINTAH

Site: NBU 1022-03E PAD

Rig Name No: SST 57/57, CAPSTAR 310/310

Event: DRILLING

Start Date: 8/8/2013

End Date: 10/9/2013

Active Datum: RKB @5,083.00usft (above Mean Sea Level)

UWI: SW/NW/0/10/S/22/E/3/0/0/26/PM/N/1953/W/0/497/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
8/24/2013	0:00 - 1:30	1.50	CSGSUR	12	E	P	2421	<p>NIPPLE DOWN CONDUCTOR PIPE AND CUT OFF CASING</p> <p>TOP JOB # 1: PUMP CEMENT DOWN 1" PIPE WITH 150 SX PREMIUM CEMENT WITH 4% CACL2, 2% GR-3, & 1/4 LB/SX FLOCELE. 30.7 BBL OF SLURRY MIXED @ 15.8 PPG WITH YIELD OF 1.15 CF/SX.</p> <p>RELEASE RIG @ 01:30, 8/24/2013.</p> <p>WAIT ON CEMENT 2 HRS</p> <p>TOP JOB # 2: CEMENT DOWN BACK SIDE WITH 150 SX PREMIUM CEMENT WITH 4% CACL2, 2% GR-3, & 1/4 LB/SX FLOCELE. 30.7 BBL OF SLURRY MIXED @ 15.8 PPG WITH YIELD OF 1.15 CF/SX.</p> <p>WAIT ON CEMENT 5 HRS</p> <p>TOP JOB # 3: CEMENT DOWN BACK SIDE WITH 150 SX PREMIUM CEMENT WITH 4% CACL2, 2% GR-3, & 1/4 LB/SX FLOCELE. 30.7 BBL OF SLURRY MIXED @ 15.8 PPG WITH YIELD OF 1.15 CF/SX</p> <p>WAIT ON CEMENT 2 HRS</p> <p>TOP JOB # 4: CEMENT DOWN BACK SIDE WITH 100 SX PREMIUM CEMENT WITH 4% CACL2, 2% GR-3, & 1/4 LB/SX FLOCELE. 20.4 BBL OF SLURRY MIXED @ 15.8 PPG WITH YIELD OF 1.15 CF/SX.</p> <p>CEMENT TO SURFACE BUT FELL BACK QUICKLY.</p> <p>WAIT ON CEMENT 1 HRS</p> <p>TOP JOB # 5: CEMENT DOWN BACK SIDE WITH 50 SX PREMIUM CEMENT WITH 4% CACL2, 2% GR-3, & 1/4 LB/SX FLOCELE. 10.2 BBL OF SLURRY MIXED @ 15.8 PPG WITH YIELD OF 1.15 CF/SX</p> <p>HOLE FILLED AND STOOD FULL.</p> <p>RIG DOWN PRO PETRO CEMENTERS</p> <p>JOB FINISHED @ 11:30, 8/24/2013.</p>
10/3/2013	4:00 - 5:00	1.00	RDMO	01	C	P		RIG DOWN - SKID RIG - RIG UP
	5:00 - 7:00	2.00	CSGSUR	14	A	P		NIPPLE UP BOP'S - CHOKE & KILL LINES / ROTATING HEAD - ALTER CHOKE LINE FOR 10' SPACING
	7:00 - 9:00	2.00	CSGSUR	14	A	Z		ATTEMPT TO TEST BOP - LEAKING FROM WELLHEAD ADAPTOR - NIPPLE DOWN - REPLACE O-RINGS AND NIPPLE BACK UP - SET SCREW ON WING UNION HAD TO BE DRILLED OUT
	9:00 - 13:00	4.00	CSGSUR	15	A	P		HOLD SAFETY MEETING, RUN TEST ASSY, TEST BOP WITH A-1 TESTERS - TEST ANNULAR TO 250 PSI LOW/ 5 MIN 2500 PSI HIGH 10 MIN, PIPE & BLIND RAMS, FLOOR VALVES, IBOP, HCR VALVE, KILL LINE VALVES, TEST BOP'S, CHOKE MANIFOLD TO 250 PSI LOW/ 5 MIN - 5000 PSI HIGH 10 MIN, HOLD ACCUMULATOR FUNCTION TEST, TEST CSG 1500 PSI - 30 MIN, RIG DOWN
	13:00 - 14:00	1.00	CSGSUR	09	A	P		SLIP & CUT 88' OF DRILLING LINE
	14:00 - 14:30	0.50	CSGSUR	14	B	P		INSTALL WEAR BUSHINGSLIP & CUT 99' OF DRILLING LINE

Operation Summary Report

Well: NBU 1022-3E4BS YELLOW

Spud Date: 8/21/2013

Project: UTAH-UINTAH

Site: NBU 1022-03E PAD

Rig Name No: SST 57/57, CAPSTAR 310/310

Event: DRILLING

Start Date: 8/8/2013

End Date: 10/9/2013

Active Datum: RKB @5,083.00usft (above Mean Sea Level)

UWI: SW/NW/0/10/S/22/E/3/0/0/26/PM/N/1953/W/0/497/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	14:30 - 15:30	1.00	CSGSUR	06	J	P		PICK UP HUNTING 6 1/2", 1.5 BEND, HR, 7/8 LOBE, 3.5 STAGE 0.22 RPG MUD MOTOR, (SER #6274) - MAKE UP SMITH MDI616 PDC BIT, DRESSED WITH 6 X 15 JETS, (TFA = 1.035), SER #JH4431 - INSTALL MWD TOOL, ORIENT & SCRIBE TOOLS
	15:30 - 16:30	1.00	CSGSUR	06	A	P		TIH TO TOC AT 2275' / INSTALL ROTATING RUBBER
	16:30 - 17:00	0.50	CSGSUR	02	F	P		DRILL CEMENT & FLOAT EQUIPMENT, CLEAN OUT TO 2421'
	17:00 - 0:00	7.00	DRLPRL	02	D	P	2421	DIR DRILL FROM 2421' TO 3317' = 896' = 128 FPH 18-25K ON BIT 105 SPM = 515 GPM - MOTOR = 113 RPM 50-75 RPM ON TOP DRIVE 4-10K FT/LBS TORQUE 1550 PSI ON BTM - 1050 PSI OFF BTM P/U = 105K - SO = 75K - ROT = 95K HOLE IN GOOD SHAPE SLIDE 12% OF TIME & 6% OF FOOTAGE BOS DEWATERING - RUNNING CENTRIFUGE - RUNNING MUD CLEANER - RUNNING MUD WT = 8.5 - VIS = 27 HAVING TO SURVEY EVERY 30' TO AVOID RUNNING INTO PREVIOUS WELL ON OLD PAD
10/4/2013	0:00 - 8:00	8.00	DRLPRC	02	D	P	3317	DIR DRILL FROM 3317' TO 4283' = 966' = 120.75 FPH 18-25K ON BIT 105 SPM = 515 GPM - MOTOR = 113 RPM 50-75 RPM ON TOP DRIVE 6-12K FT/LBS TORQUE 1550 PSI ON BTM - 1050 PSI OFF BTM P/U = 115K - SO = 75K - ROT = 104K HOLE IN GOOD SHAPE SLIDE 15% OF TIME & 6% OF FOOTAGE BOS DEWATERING - RUNNING CENTRIFUGE - RUNNING MUD CLEANER - RUNNING MUD WT = 8.5 - VIS = 27 HAVING TO SURVEY EVERY 30' TO AVOID RUNNING INTO PREVIOUS WELL ON OLD PAD
	8:00 - 13:00	5.00	DRLPRV	02	D	P	4283	DIR DRILL FROM 4283' TO 4829' = 546' = 109 FPH 18-25K ON BIT 105 SPM = 515 GPM - MOTOR = 113 RPM 50-75 RPM ON TOP DRIVE 6-12K FT/LBS TORQUE 1750 PSI ON BTM - 1450 PSI OFF BTM P/U = 125K - SO = 80K - ROT = 110K HOLE IN GOOD SHAPE SLIDE 18% OF TIME & 7% OF FOOTAGE BOS DEWATERING - RUNNING CENTRIFUGE - RUNNING MUD CLEANER - RUNNING MUD WT = 8.5 - VIS = 27 ROP SLOWED DOWN TO 60-100 FPH AND NOT GETTING GOOD DIFFERENTIAL PRESSURE
	13:00 - 13:30	0.50	DRLPRC	05	A	P		PUMP SWEEP OUT OF HOLE - PREPARE TO TRIP

Operation Summary Report

Well: NBU 1022-3E4BS YELLOW

Spud Date: 8/21/2013

Project: UTAH-UINTAH

Site: NBU 1022-03E PAD

Rig Name No: SST 57/57, CAPSTAR 310/310

Event: DRILLING

Start Date: 8/8/2013

End Date: 10/9/2013

Active Datum: RKB @5,083.00usft (above Mean Sea Level)

UWI: SW/NW/0/10/S/22/E/3/0/0/26/PM/N/1953/W/0/497/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	13:30 - 15:30	2.00	DRLPRC	06	A	P		TRIP OUT FOR BIT & MUD MOTOR - HOLE IN GOOD SHAPE
	15:30 - 16:30	1.00	DRLPRC	06	J	P		LAY DOWN MWD TOOL & MUD MOTOR - MOTOR FELT LIKE IT HAD BAD BEARINGS WHILE DRAINING - PICK UP NEW HUNTING MUD MOTOR & NEW SMITH MDI 616 BIT - SCRIBE DIRECTIONAL TOOLS
	16:30 - 18:30	2.00	DRLPRC	06	A	P		TRIP IN HOLE - BREAK CIRCULATION @ CASING SHOE - WASH LAST 90' TO BTM - HOLE IN GOOD SHAPE
	18:30 - 0:00	5.50	DRLPRV	02	D	P	4829	DIR DRILL FROM 4829' TO 5455' = 626' = 113.8 FPH 18-25K ON BIT 105 SPM = 515 GPM - MOTOR = 113 RPM 50-75 RPM ON TOP DRIVE 6-12K FT/LBS TORQUE 1600 PSI ON BTM - 1200 PSI OFF BTM P/U = 140K - SO = 100K - ROT = 120K HOLE IN GOOD SHAPE SLIDE 6% OF TIME & 4% OF FOOTAGE BOS DEWATERING - RUNNING CENTRIFUGE - RUNNING MUD CLEANER - RUNNING MUD WT = 8.8 - VIS = 29
10/5/2013	0:00 - 8:00	8.00	DRLPRV	02	D	P	5455	DIR DRILL FROM 5455' TO 6310' = 855' = 106.9 FPH 18-25K ON BIT 105 SPM = 515 GPM - MOTOR = 113 RPM 50-75 RPM ON TOP DRIVE 8-12K FT/LBS TORQUE 1850 PSI ON BTM - 1500 PSI OFF BTM P/U = 145K - SO = 105K - ROT = 125K HOLE IN GOOD SHAPE SLIDE 11% OF TIME & 5% OF FOOTAGE BOS DEWATERING - RUNNING CENTRIFUGE - RUNNING MUD CLEANER - RUNNING MUD WT = 8.8 - VIS = 29
	8:00 - 16:00	8.00	DRLPRV	02	D	P	6310	DIR DRILL FROM 6310' TO 7109' = 799' = 99.9 FPH 18-25K ON BIT 105 SPM = 515 GPM - MOTOR = 113 RPM 50-75 RPM ON TOP DRIVE 8-13K FT/LBS TORQUE 2000 PSI ON BTM - 1600 PSI OFF BTM P/U = 155K - SO = 115K - ROT = 135K HOLE IN GOOD SHAPE SLIDE 10% OF TIME & 5% OF FOOTAGE BOS DEWATERING - OFF CENTRIFUGE - RUNNING MUD CLEANER - RUNNING MUD WT = 9.2 - VIS = 34
	16:00 - 16:30	0.50	DRLPRV	07	A	P		LUBRICATE RIG

Operation Summary Report

Well: NBU 1022-3E4BS YELLOW

Spud Date: 8/21/2013

Project: UTAH-UINTAH

Site: NBU 1022-03E PAD

Rig Name No: SST 57/57, CAPSTAR 310/310

Event: DRILLING

Start Date: 8/8/2013

End Date: 10/9/2013

Active Datum: RKB @5,083.00usft (above Mean Sea Level)

UWI: SW/NW/0/10/S/22/E/3/0/0/26/PM/N/1953/W/0/497/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	16:30 - 0:00	7.50	DRLPRV	02	D	P	7109	DIR DRILL FROM 7109' TO 7820' = 711' = 94.8 FPH 18-25K ON BIT 105 SPM = 515 GPM - MOTOR = 113 RPM 50-75 RPM ON TOP DRIVE 10-15K FT/LBS TORQUE 2100 PSI ON BTM - 1750 PSI OFF BTM P/U = 165K - SO = 130K - ROT = 150K HOLE IN GOOD SHAPE SLIDE 17% OF TIME & 8% OF FOOTAGE BOS DEWATERING - OFF CENTRIFUGE - RUNNING MUD CLEANER - RUNNING MUD WT = 9.2 - VIS = 34
10/6/2013	0:00 - 7:00	7.00	DRLPRV	02	D	P	7820	DIR DRILL FROM 7820' TO 8536' = 716' = 102.3 FPH 18-25K ON BIT 105 SPM = 515 GPM - MOTOR = 113 RPM 50-75 RPM ON TOP DRIVE 10-15K FT/LBS TORQUE 2100 PSI ON BTM - 1750 PSI OFF BTM P/U = 165K - SO = 130K - ROT = 150K HOLE IN GOOD SHAPE SLIDE 17% OF TIME & 8% OF FOOTAGE BOS DEWATERING - OFF CENTRIFUGE - RUNNING MUD CLEANER - RUNNING MUD WT = 11.5 - VIS = 40 BEGIN TRANSFERING 11.5# MUD @ 8400' - LOST ALL RETURNS @ 8539'
	7:00 - 8:30	1.50	DRLPRV	22	G	X		***LOST CIRCULATION - LOST ALL RETURNS WHILE DISPLACING 11.5# MUD - PUMP LCM SWEEPS AROUND TO HEAL & CONTINUE TRANSFERING MUD - LOST APPROX 450 BBLS OF MUD
	8:30 - 13:00	4.50	DRLPRV	02	D	P	8536	DIR DRILL FROM 8536' TO 8885' = 349' = 77.6 FPH 18-25K ON BIT 95 SPM = 466 GPM - MOTOR = 98 RPM 50-75 RPM ON TOP DRIVE 10-15K FT/LBS TORQUE 2200 PSI ON BTM - 1800 PSI OFF BTM P/U = 190K - SO = 130K - ROT = 160K HOLE IN GOOD SHAPE BOS DEWATERING - OFF CENTRIFUGE - OFF MUD CLEANER - RUNNING MUD WT = 11.5 - VIS = 40 5-10' FLARE WHILE DRILLING
	13:00 - 16:30	3.50	DRLPRV	05	A	P		CONDITION MUD & CIRCULATE - BRING WT UP TO 11.6 PPG COMING BACK @ 11 PPG GAS CUT - BRING WT UP TO 11.8 PPG LOST APPROX 200 BBLS OF MUD - HEAL WITH LCM SWEEPS - BUILD 12.5# PILL
	16:30 - 18:30	2.00	DRLPRV	06	E	P		WIPER TRIP OUT TO CASING SHOE - PUMP PILL - BLOW DOWN TOP DRIVE - PULL OUT OF HOLE TIGHT @ 5028' TO 5011' - PULLING 40-50K OVERPULL - WORK TIGHT SPOT - STUCK PIPE @ 4987'

Operation Summary Report

Well: NBU 1022-3E4BS YELLOW

Spud Date: 8/21/2013

Project: UTAH-UINTAH

Site: NBU 1022-03E PAD

Rig Name No: SST 57/57, CAPSTAR 310/310

Event: DRILLING

Start Date: 8/8/2013

End Date: 10/9/2013

Active Datum: RKB @5,083.00usft (above Mean Sea Level)

UWI: SW/NW/0/10/S/22/E/3/0/0/26/PM/N/1953/W/0/497/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	18:30 - 23:30	5.00	DRLPRV	22	A	X		***STUCK PIPE @ 4987' - PULLED INTO TIGHT SPOT AND TRIED WORKING DOWN - CAN CIRCULATE AND BACKSPIN DRILL PIPE - ATTEMPT TO JAR FREE - CALL OUT FREE POINT TRUCK & FISHING HAND
	23:30 - 0:00	0.50	DRLPRV	22	A	X		HOLD SAFETY MEETING WITH SLAUGH & DCT - RIG UP WIRELINE TRUCK TO RETRIEVE MWD TOOL
10/7/2013	0:00 - 7:30	7.50	DRLPRV	22	A	X		RIG UP BACK OFF TRUCK & RETRIEVE MWD TOOL - LAY DOWN TOOL - RIG UP FREE POINT TOOLS AND RUN IN HOLE - FREE DOWN TO NMDC'S - PULL OUT OF HOLE & RIG UP BACK OFF SHOT - SHOOT OFF 1 JT OF HEAVI WATE PIPE ABOVE NMDC - TOP OF FISH IS 4841' - RIG DOWN WIRELINE TRUCK
	7:30 - 10:00	2.50	DRLPRV	22	A	X		TRIP OUT OF HOLE - LAY DOWN SHOT JT OF HWDP
	10:00 - 10:30	0.50	DRLPRV	19	A	X		PICK UP SCREW IN SUB, JARS, INTENSIFIER & CIRCULATING SUB
	10:30 - 12:00	1.50	DRLPRV	19	A	X		TRIP IN HOLE TO 4830'
	12:00 - 13:00	1.00	DRLPRV	19	A	X		CIRCULATE HOLE CLEAN - WASH DOWN LAST 11' & SCREW INTO FISH
	13:00 - 21:30	8.50	DRLPRV	19	A	X		JAR DOWN ON FISH - PULLING UP TO 140K AND SLACKING OFF TO 30K - PUMP THROUGH DRILL STRING @ 20 STKS @ 1000 PSI - START JARRING UP @ 240K - JAR UP FOR A WHILE & DOWN FOR A WHILE - MADE APPROX 6" MOVEMENT BUT LOST IT
	21:30 - 22:00	0.50	DRLPRV	19	A	X		SPOT 40 BBL PIPE LAX PILL AROUND BIT
	22:00 - 0:00	2.00	DRLPRV	19	A	X		CONTINUE JARRING ON FISH WORKING DOWN
10/8/2013	0:00 - 1:00	1.00	DRLPRV	19	A	X		CONTINUE JARRING DOWN ON FISH WHILE APPLYING TORQUE - FISH CAME FREE
	1:00 - 5:00	4.00	DRLPRV	19	A	X		CIRCULATE FISH WHILE PULLING 2 STANDS OF PIPE OUT OF HOLE - PULL OUT OF HOLE WITH FISH - TIGHT FROM 3820' TO 3812' - BACKREAM OUT FROM 3580' TO 3535' - LAY DOWN FISHING TOOLS & RETRIEVED HWDP & MUD MOTOR
	5:00 - 6:30	1.50	DRLPRV	06	E	P		MAKE UP CLEAN OUT BIT & BIT SUB - TRIP IN BHA TO CASING SHOE
	6:30 - 7:30	1.00	DRLPRV	09	A	P		SLIP & CUT 83' OF DRILLING LINE
	7:30 - 11:30	4.00	DRLPRO	06	E	P		TRIP IN HOLE, WASHING AND REAMING THROUGH ALL TIGHT HOLE
	11:30 - 13:30	2.00	DRLPRO	05	A	P		CONDITION MUD & CIRCULATE, WORKING DRILL STRING UP AND DOWN, MUD IN 11.8 PPG VISCOSITY=37, MUD OUT 11.8 PPG VISCOSITY=37, MUD COMING OVER SHAKERS IS CLEAN, PUMP 50 BBL LCM SWEEP AROUND BUILD 40 BBL 13.8# DRY JOB
	13:30 - 18:30	5.00	DRLPRO	06	D	P		CIRCULATE WITH NO GAINS AND NO LOSSES NO FLOW ON FLOW CHECKS
	18:30 - 19:00	0.50	DRLPRO	06	D	P		TRIP OUT OF HOLE, PUMP 40 BBL DRY JOB, BLOW DOWN TOP DRIVE, STRAIGHT PULL OFF BTM @ 320K - NO TIGHT HOLE
								HOLE TOOK PROPER FILL WITH NO GAINS NO LOSSES NO FLOW ON FLOW CHECKS
								PULL WEAR BUSHING.

Operation Summary Report

Well: NBU 1022-3E4BS YELLOW		Spud Date: 8/21/2013	
Project: UTAH-UINTAH		Site: NBU 1022-03E PAD	Rig Name No: SST 57/57, CAPSTAR 310/310
Event: DRILLING		Start Date: 8/8/2013	End Date: 10/9/2013
Active Datum: RKB @5,083.00usft (above Mean Sea Level)		UWI: SW/NW/0/10/S/22/E/3/0/0/26/PM/N/1953/W/0/497/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	19:00 - 20:00	1.00	CSGPRO	12	A	P		HOLD SAFETY MEETING / RIG UP WYOMING CASING SERVICE CASING EQUIPMENT
	20:00 - 0:00	4.00	CSGPRO	12	C	P		WYOMING CASING SERVICE, (INSPECT FLOAT EQUIPMENT) RIG UP TORQUE TURN, PERFORM DUMP TEST. MAKE UP 4.5" K-55 LTC WEATHERFORD FLOAT SHOE ON SHOE JOINT WITH THREAD LOCK. MAKE UP 4.5" K-55 FLOAT COLLAR WITH THREAD LOCK ON TOP OF SHOE JOINT. RUN CENTRALIZERS ON FIRST 3 JTS AND EVERY THIRD JT FOR TOTAL OF 15 CENTRALIZERS. BREAK CIRCULATION @ 50', 968', 5000'. NO PROBLEMS WITH FLOAT SHOE OR COLLAR. RUN A TOTAL OF 87 JOINTS OF 4 1/2", 11.6# I-80, LT&C CASING + 2 MARKER JOINT
10/9/2013	0:00 - 0:30	0.50	CSGPRO	12	C	P		WYOMING CASING SERVICE, (INSPECT FLOAT EQUIPMENT) RIG UP TORQUE TURN, PERFORM DUMP TEST. MAKE UP 4.5" K-55 LTC WEATHERFORD FLOAT SHOE ON SHOE JOINT WITH THREAD LOCK. MAKE UP 4.5" K-55 FLOAT COLLAR WITH THREAD LOCK ON TOP OF SHOE JOINT. RUN CENTRALIZERS ON FIRST 3 JTS AND EVERY THIRD JT FOR TOTAL OF 15 CENTRALIZERS. BREAK CIRCULATION @ 50', 968', 5000'. NO PROBLEMS WITH FLOAT SHOE OR COLLAR. RUN A TOTAL OF 87 JOINTS OF 4 1/2", 11.6# I-80, LT&C CASING + 2 MARKER JOINT MAKE UP DQX CROSS OVER JOINT AND, RUN A TOTAL OF 112 JOINTS OF 4 1/2", 11.6# I-80 DQX, CASING, + 1 CROSSOVER + 1 PUP JOINT RUN A TOTAL OF 203 JOINTS OF CASING TO BOTTOM WITH NO PROBLEMS SET FLOAT SHOE @ 8,873.84', SET TOP FLOAT COLLAR @ 8,826.45', SET TOP OF MESAVERDE MARKER JOINT @ 6,632.20'
	0:30 - 2:00	1.50	CSGPRO	05	D	P	8940	CIRCULATE HOLE CLEAN RIG DOWN WYOMING CASING SERVICE CASING TOOLS HOLD SAFETY MEETING, RIG UP BJ CEMENTING EQUIPMENT

Operation Summary Report

Well: NBU 1022-3E4BS YELLOW

Spud Date: 8/21/2013

Project: UTAH-UINTAH

Site: NBU 1022-03E PAD

Rig Name No: SST 57/57, CAPSTAR 310/310

Event: DRILLING

Start Date: 8/8/2013

End Date: 10/9/2013

Active Datum: RKB @5,083.00usft (above Mean Sea Level)

UWI: SW/NW/0/10/S/22/E/3/0/0/26/PM/N/1953/W/0/497/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	2:00 - 5:00	3.00	CSGPRO	12	E	P	8940	CEMENT WITH BAKER HUGHES HOLD SAFETY MEETING TEST LINES TO 4500 PSI PUMP 25 BBLS H2O 8.3 PPG SPACER MIX & PUMP 168 BBLS LEAD CEMENT 477 SACKS WITH 5 LB / SACK KOL SEAL @ 12.5 PPG WITH 1.98 YIELD, MIX & PUMP 248 BBLS TAIL CEMENT 1053 SKS WITH 5 LBS / SACK KOL SEAL @ 14.3 PPG WITH 1.32 YIELD, WASH UP LINES DISPLACE WITH 136.8 BBLS H2O @ 8.3 PPG FINAL LIFT PRESSURE PRIOR TO BUMPING PLUG 2,230 PSI BUMP PLUG WITH 3200 PSI GOOD RETURNS THROUGHOUT JOB - NO CEMENT BACK TO SURFACE RIG DOWN CEMENTING EQUIPMENT
	5:00 - 6:00	1.00	CSGPRO	24	A	P	8940	LAY DOWN LANDING JOINT / INSTALL & TEST PACK OFF 5000 PSI, 10 MINUTES
	6:00 - 7:00	1.00	CSGPRO	14	A	P	8940	NIPPLE DOWN BOP'S / CLEAN MUD TANKS / RELEASE RIG @ 10/09/2013 07:00 HRS

US ROCKIES REGION

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diamete r (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
11/25/201 3 12:00AM	MESAVERDE/			6,984.0	6,986.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
11/25/201 3 12:00AM	MESAVERDE/			7,068.0	7,070.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
11/25/201 3 12:00AM	MESAVERDE/			7,132.0	7,134.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
11/25/201 3 12:00AM	MESAVERDE/			7,210.0	7,211.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
11/25/201 3 12:00AM	MESAVERDE/			7,225.0	7,226.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
11/25/201 3 12:00AM	MESAVERDE/			7,239.0	7,240.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
11/25/201 3 12:00AM	MESAVERDE/			7,262.0	7,263.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
11/25/201 3 12:00AM	MESAVERDE/			7,281.0	7,282.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
11/25/201 3 12:00AM	MESAVERDE/			7,288.0	7,289.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
11/25/201 3 12:00AM	MESAVERDE/			7,356.0	7,357.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
11/25/201 3 12:00AM	MESAVERDE/			7,411.0	7,413.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
11/25/201 3 12:00AM	MESAVERDE/			7,452.0	7,453.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
11/25/201 3 12:00AM	MESAVERDE/			7,482.0	7,484.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
11/25/201 3 12:00AM	MESAVERDE/			7,556.0	7,558.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	

RECEIVED: Jan. 07, 2014

US ROCKIES REGION

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diamete r (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
11/25/201 3 12:00AM	MESAVERDE/			7,617.0	7,619.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
11/25/201 3 12:00AM	MESAVERDE/			7,663.0	7,664.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
11/25/201 3 12:00AM	MESAVERDE/			7,709.0	7,710.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
11/25/201 3 12:00AM	MESAVERDE/			7,747.0	7,748.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
11/25/201 3 12:00AM	MESAVERDE/			7,776.0	7,777.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
11/25/201 3 12:00AM	MESAVERDE/			7,813.0	7,814.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
11/25/201 3 12:00AM	MESAVERDE/			7,832.0	7,833.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
11/25/201 3 12:00AM	MESAVERDE/			7,869.0	7,870.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
11/25/201 3 12:00AM	MESAVERDE/			7,898.0	7,899.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
11/25/201 3 12:00AM	MESAVERDE/			7,934.0	7,935.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
11/25/201 3 12:00AM	MESAVERDE/			7,956.0	7,957.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
11/25/201 3 12:00AM	MESAVERDE/			7,968.0	7,969.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
11/25/201 3 12:00AM	MESAVERDE/			7,994.0	7,995.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
11/25/201 3 12:00AM	MESAVERDE/			8,044.0	8,046.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	

RECEIVED: Jan. 07, 2014

US ROCKIES REGION

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diamete r (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
11/25/201 3 12:00AM	MESAVERDE/			8,064.0	8,065.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
11/25/201 3 12:00AM	MESAVERDE/			8,102.0	8,103.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
11/25/201 3 12:00AM	MESAVERDE/			8,134.0	8,136.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
11/25/201 3 12:00AM	MESAVERDE/			8,151.0	8,153.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
11/25/201 3 12:00AM	MESAVERDE/			8,179.0	8,180.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
11/25/201 3 12:00AM	MESAVERDE/			8,197.0	8,198.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
11/25/201 3 12:00AM	MESAVERDE/			8,226.0	8,227.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
11/25/201 3 12:00AM	MESAVERDE/			8,255.0	8,256.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
11/25/201 3 12:00AM	MESAVERDE/			8,282.0	8,283.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
11/25/201 3 12:00AM	MESAVERDE/			8,324.0	8,325.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTIO N	
11/25/201 3 12:00AM	MESAVERDE/			8,363.0	8,364.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
11/25/201 3 12:00AM	MESAVERDE/			8,380.0	8,381.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
11/25/201 3 12:00AM	MESAVERDE/			8,398.0	8,399.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
11/25/201 3 12:00AM	MESAVERDE/			8,414.0	8,415.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	

RECEIVED: Jan. 07, 2014

US ROCKIES REGION

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-T S (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diamete r (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
11/25/201 3 12:00AM	MESAVERDE/			8,439.0	8,440.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
11/25/201 3 12:00AM	MESAVERDE/			8,450.0	8,451.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
11/25/201 3 12:00AM	MESAVERDE/			8,467.0	8,468.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
11/25/201 3 12:00AM	MESAVERDE/			8,492.0	8,493.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
11/25/201 3 12:00AM	MESAVERDE/			8,535.0	8,536.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
11/25/201 3 12:00AM	MESAVERDE/			8,555.0	8,556.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
11/25/201 3 12:00AM	MESAVERDE/			8,574.0	8,575.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
11/25/201 3 12:00AM	MESAVERDE/			8,629.0	8,630.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
11/25/201 3 12:00AM	MESAVERDE/			8,678.0	8,679.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
11/25/201 3 12:00AM	MESAVERDE/			8,702.0	8,703.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
11/25/201 3 12:00AM	MESAVERDE/			8,729.0	8,730.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	
11/25/201 3 12:00AM	MESAVERDE/			8,745.0	8,746.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTIO N	

3 Plots

**US ROCKIES REGION
Operation Summary Report**

Well: NBU 1022-3E4BS YELLOW			Spud Date: 8/21/2013		
Project: UTAH-UINTAH		Site: NBU 1022-03E PAD		Rig Name No:	
Event: COMPLETION		Start Date: 11/19/2013		End Date: 12/9/2013	
Active Datum: RKB @5,083.00usft (above Mean Sea Level)			UWI: SW/NW/0/10/S/22/E/3/0/0/26/PM/N/1953/W/0/497/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
11/1/2013	-							
11/19/2013	8:00 - 9:00	1.00	SUBSPR	52	B	P		FILL SURFACE CSG. MIRU CAMERON QUICK TEST. PRESSURE TEST CSG & FRAC VALVES 1ST PSI TEST T/ 7000 PSI. HELD FOR 15 MIN LOST -48 PSI. NO COMMUNICATION OR MIGRATION WITH SURFACE CSG BLEED OFF PSI. PRESSURE TEST 8 5/8 X 4 1/2 TO 559 PSI HELD FOR 5 MIN LOST -22 PSI, BLED PSI OFF, REINSTALLED POP OFF SWIFN NO PRESSURE ON SURFACE CASING FILLED SURFACE WITH 2 BBLS H2O
11/22/2013	8:00 - 9:00	1.00	SUBSPR	36				PERF STG 1)PU 3 1/8 EXP GUN, 19 GM, .40 HOLE SIZE. RIH PERFWELL, AS PER PERF DESIGN. POOH. SWIFW
11/24/2013	7:00 - 7:15	0.25	FRAC	48		P		HSM-JSA
	7:15 - 17:30	10.25	FRAC	36	H	P		FRAC STG #1) WHP 1600 PSI, BRK 4303 PSI @ 3.5 BPM. ISIP 2553 PSI, FG. 0.73 ISIP 2620 PSI, FG. 0.74, NPI 67 PSI, X/O TP WL. SET CBP & PERF STG #2 AS DESIGNED, X/O TO FRAC. FRAC STG #2) WHP 2076 PSI, BRK 2691 PSI @ 3.1 BPM. ISIP 2281 PSI, FG. 0.71 ISIP 2660 PSI, FG. 0.75, NPI 379 PSI, X/O TO WL. SET CBP & PERF STG #3 AS DESIGNED, X/O TO FRAC. FRAC STG #3) WHP 1776 PSI, BRK 2816 PSI @ 4.5 BPM. ISIP 1938 PSI, FG. 0.67 ISIP 2443 PSI, FG. 0.73, NPI 505 PSI, X/O TO WL. SET CBP & PERF STG #4 AS DESIGNED, SWI, SDFN.
11/25/2013	6:45 - 7:00	0.25	FRAC	48		P		HSM-JSA
	7:00 - 18:00	11.00	FRAC	36	H	P		FRAC STG #4) WHP 1732 PSI, BRK 1945 PSI @ 1.6 BPM. ISIP 1753 PSI, FG. 0.66 ISIP 2619 PSI, FG. 0.76, NPI 864 PSI, X/O TO WL. SET CBP & PERF STG #5 AS DESIGNED, X/O TO FRAC. FRAC STG #5) WHP 1952 PSI, BRK 2985 PSI @ 3.6 BPM. ISIP 2164 PSI, FG. 0.71 ISIP 2346 PSI, FG. 0.73, NPI 182 PSI, X/O TO WL. SET CBP & PERF STG #6 AS DESIGNED, SWI, SDFN.

Operation Summary Report

Well: NBU 1022-3E4BS YELLOW

Spud Date: 8/21/2013

Project: UTAH-UINTAH

Site: NBU 1022-03E PAD

Rig Name No:

Event: COMPLETION

Start Date: 11/19/2013

End Date: 12/9/2013

Active Datum: RKB @5,083.00usft (above Mean Sea Level)

UWI: SW/NW/0/10/S/22/E/3/0/0/26/PM/N/1953/W/0/497/0/0

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
11/26/2013	7:00 - 7:15	0.25	FRAC	48		P		HSM-JSA
	7:15 - 18:00	10.75	FRAC	36	H	P		FRAC STG #6) WHP 1554 PSI, BRK 2302 PSI @ 3.7 BPM. ISIP 1565 PSI, FG. 0.64 ISIP 2410 PSI, FG. 0.75, NPI 845 PSI, X/O TO WL. SET CBP & PERF STG #7 AS DESIGNED, X/O TO FRAC. FRAC STG 7) WHP 1554 PSI, BRK 2616 PSI @ 3.4 BPM. ISIP 1467 PSI, FG. 0.64 ISIP 2297 PSI, FG. 0.75, NPI 830 PSI, X/O TO WL. SET CBP & PERF STG #8 AS DESIGNED, X/O TO FRAC. FRAC STG #8) WHP 1218 PSI, BRK 2272 PSI @ 3.8 BPM. ISIP 1951 PSI, FG. 0.71 ISIP 2567 PSI, FG. 0.79, NPI 616 PSI, X/O TO WL. SET CBP & PERF STG #9 AS DESIGNED, X/O TO FRAC.
	18:00 - 18:40	0.67	FRAC	46	E	Z		PUMP REPAIRS
	18:40 - 20:30	1.83	FRAC	36	H	P		FRAC STG #9) WHP 1130 PSI, BRK 2126 PSI @ 3.1 BPM. ISIP 1441 PSI, FG. 0.64 ISIP 1906 PSI, FG. 0.71, NPI 465 PSI, X/O TO WL. SET KILL PLUG, RDMO WL & FRAC EQUIP. TOTAL CLN FLUID- 13317 BBLS TOTAL SAND- 276516 LBS
12/6/2013	7:00 - 7:15	0.25	DRLOUT	48		P		HSM ,SLIPS, TRIPS & FALLS, PU TBG, COLD WEATHER
	7:15 - 12:00	4.75	DRLOUT	31	I	P		3 OF 4, (MIRU, ND WH, NU BOP, RU FLOOR & TBG EQUIP, PU 3 7/8" BIT, POBS, 1.875" XN S/N, TALLY & PU TBG, PU 18 JTS OF TBG, TARP & WINTERIZE EQUIP 12/5/13), TALLY & PU TBG, RIG BROKE DOWN
	12:00 - 14:00	2.00	DRLOUT	30	C	Z		RIG REPAIRS
	14:00 - 16:00	2.00	DRLOUT	31	I	P		PU TBG TO KILL PLUG, RU P/S, PREP TO D/O ON MONDAY, SWI, TARP & WINTERIZE EQUIP, SDFWE
12/9/2013	7:00 - 7:15	0.25	DRLOUT	48		P		HSM, SLIPS, TRIPS & FALLS, P/T BOP, D/O CBP'S, LANDING TBG

Operation Summary Report

Well: NBU 1022-3E4BS YELLOW		Spud Date: 8/21/2013	
Project: UTAH-UINTAH		Site: NBU 1022-03E PAD	Rig Name No:
Event: COMPLETION		Start Date: 11/19/2013	End Date: 12/9/2013
Active Datum: RKB @5,083.00usft (above Mean Sea Level)		UWI: SW/NW/0/10/S/22/E/3/0/0/26/PM/N/1953/W/0/497/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	7:15 - 15:00	7.75	DRLOUT	44	C	P		<p>3 OF 4, FILL TBG & BREAK CIRC, P/T BOP TO 3,000 PSI, SURFACE CSG VALVE OPEN & LOCKED, D/O 9 CBP'S THRU BJD & HAL 9000</p> <p>C/O 20' SAND, TAG 1ST PLUG @ 7,922', KICK 0 PSI, NO FLOW W/O PUMP, RIH</p> <p>C/O 20' SAND, TAG 2ND PLUG @ 7,164', KICK 200 PSI, CSG PRESS 50 PSI, RIH</p> <p>C/O 20' SAND, TAG 3RD PLUG @ 7,319', KICK 300 PSI, CSG PRESS 300 PSI, RIH, STARTED SELLING GAS</p> <p>C/O 30' SAND, TAG 4TH PLUG @ 7,588', KICK 300 PSI, CSG PRESS 400 PSI, RIH</p> <p>C/O 20' SAND, TAG 5TH PLUG @ 7,859', KICK 100 PSI, CSG PRESS 400 PSI, RIH</p> <p>C/O 60' SAND, TAG 6TH PLUG @ 8,035', KICK 200 PSI, CSG PRESS 500 PSI, RIH</p> <p>C/O 20' SAND, TAG 7TH PLUG @ 8,189', KICK 400 PSI, CSG PRESS 700 PSI, RIH</p> <p>C/O 30' SAND, TAG 8TH PLUG @ 8,353', KICK 600 PSI, CSG PRESS 500 PSI, RIH</p> <p>C/O 30' SAND, TAG 9TH PLUG @ 8,523', KICK 900 PSI, CSG PRESS 600 PSI</p> <p>NOTE: D/O THRU BIG JIM DANDY & (2) HAL 9000, SOLD THRU 2 SEPERATORS NBU 1022-3E4BS MADE 475 MCF, NBU 1022-3E4CS MADE 325 MCF, TOTAL GAS SOLD 800 MCF.</p> <p>PBTD @ 8,826', BTM PERF @ 8,746', RIH TAGGED @ 8,776', C/O TO 8,826' PBTD, 80' PAST BTM PERF W/ 282 JTS 2 3/8" L-80 & J-55 TBG, LD 16 JTS, PU & STRIP IN TBG HANGER & LAND TBG W/ 266 JTS 2 3/8", EOT 8,344.92'.</p> <p>RD P/S, FLOOR & TBG EQUIP, ND BOPS, NU WH, DROP BALL & SHEAR OFF BIT, P/T LINE FROM WH TO HAL 9000 TO 3,000 PSI, NO VISIBLE LEAKS, LET BIT FALL FOR 20 MIN.</p> <p>TURN OVER TO FLOW BACK CREW & SALES, RD & MOVE TO LAST WELL ON PAD, SDFN.</p> <p>KB= 18' 4 1/16" CAMERON HANGER= .83' TBG DELIVERED 167 JTS L-80 116 JTS 2 3/8" L-80= 3,681.43' TBG DELIVERED 150 JTS J-55</p>

API Well Number: 43047529290000

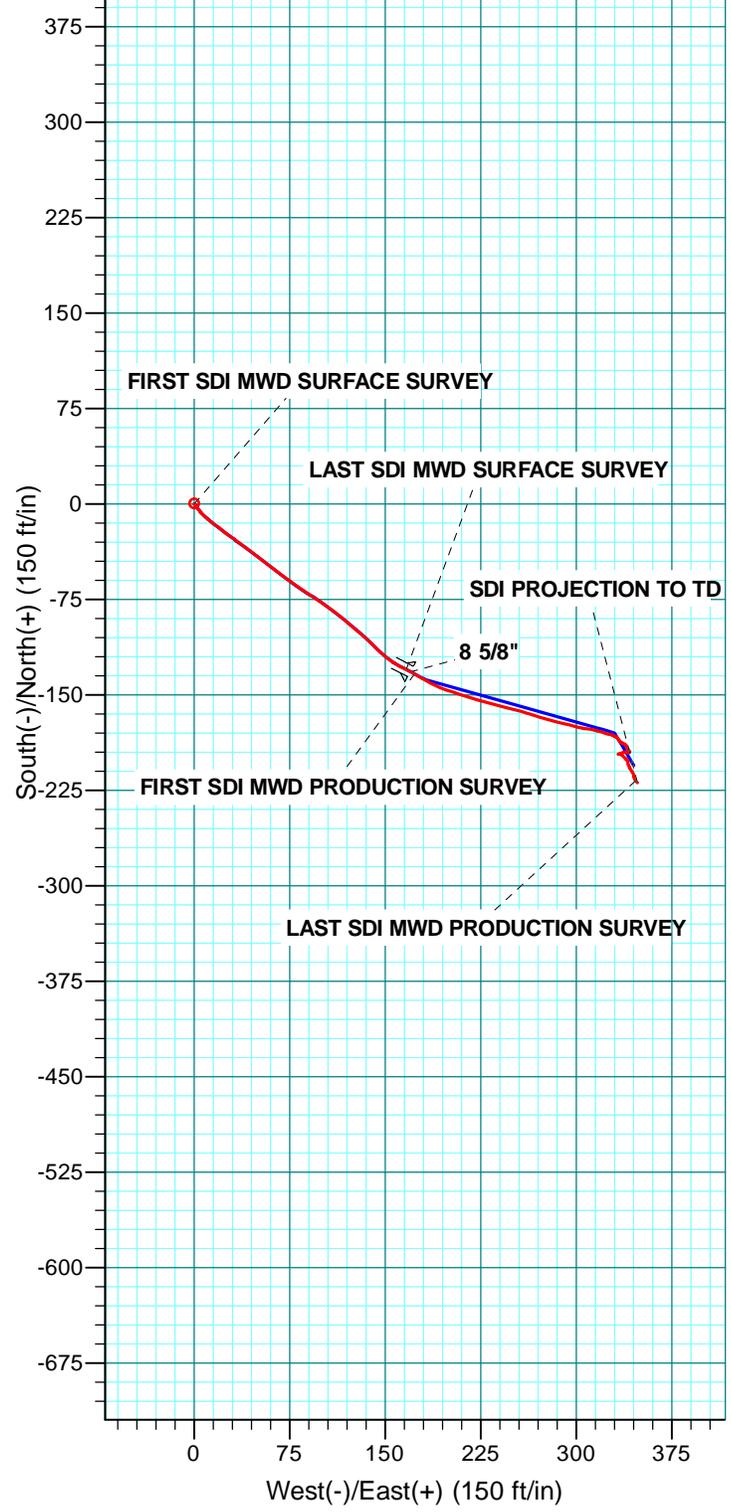
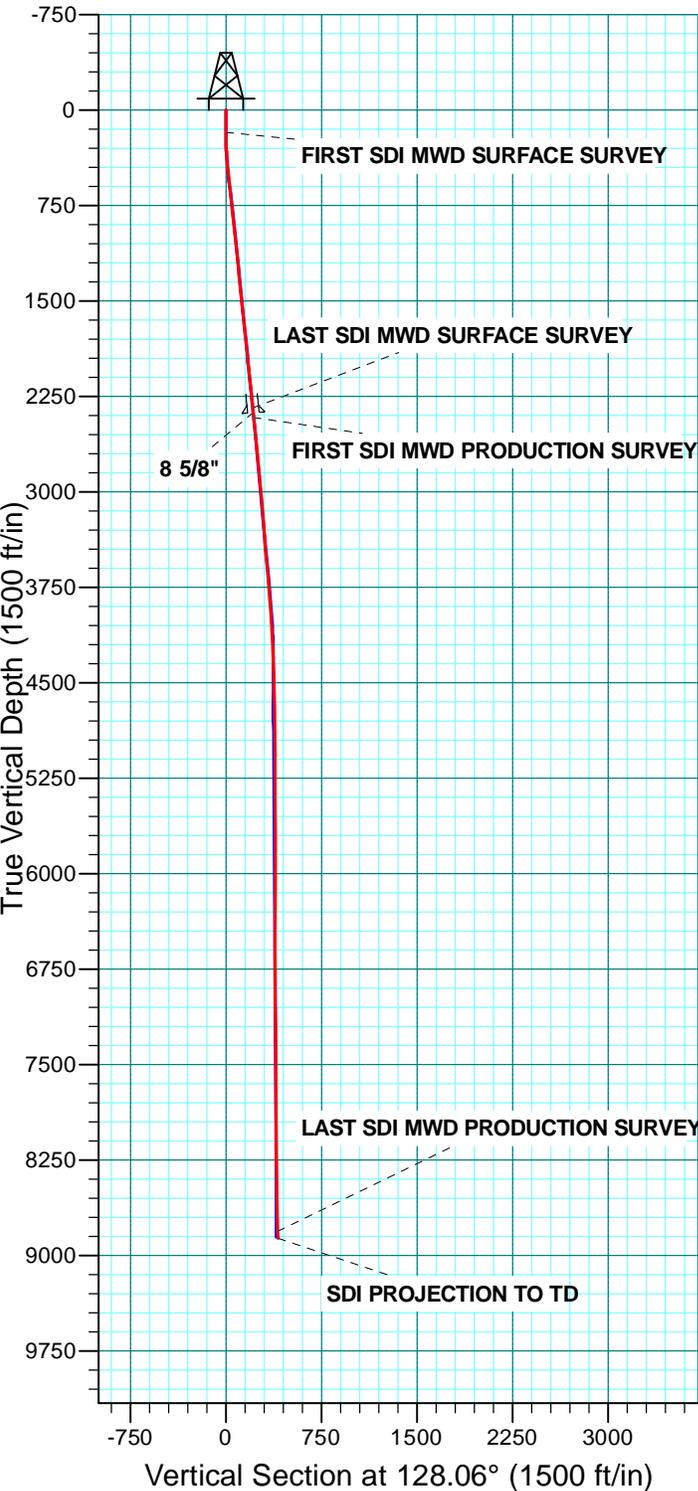
US ROCKIES REGION

Operation Summary Report

Well: NBU 1022-3E4BS YELLOW		Spud Date: 8/21/2013	
Project: UTAH-UINTAH		Site: NBU 1022-03E PAD	Rig Name No:
Event: COMPLETION		Start Date: 11/19/2013	End Date: 12/9/2013
Active Datum: RKB @5,083.00usft (above Mean Sea Level)		UWI: SW/NW/0/10/S/22/E/3/0/0/26/PM/N/1953/W/0/497/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
								1 - 6' PUP JT L-80= 6.15' TOTAL TBG= 317 JTS L-80 & J-55 150 JTS 2 3/8" J-55 = 4,636.31' TBG USED 266 JTS POBS= 2.20' TBG RETURNED 51 JTS L-80 EOT @ 8,344.92' TWTR= 13,317 BBLS TWR= 4,000 BBLS TWLTR= 9,317 BBLS

WELL DETAILS: NBU 1022-3E4BS					
GL 5065 & KB 18 @ 5083.00ft (SST 57)					
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	14522597.60	2079393.74	39.9799410	-109.4330440





US ROCKIES REGION PLANNING

UTAH - UTM (feet), NAD27, Zone 12N

NBU 1022-3E PAD

NBU 1022-3E4BS

OH

Design: OH

Standard Survey Report

14 November, 2013





Company:	US ROCKIES REGION PLANNING	Local Co-ordinate Reference:	Well NBU 1022-3E4BS
Project:	UTAH - UTM (feet), NAD27, Zone 12N	TVD Reference:	GL 5065 & KB 18 @ 5083.00ft (SST 57)
Site:	NBU 1022-3E PAD	MD Reference:	GL 5065 & KB 18 @ 5083.00ft (SST 57)
Well:	NBU 1022-3E4BS	North Reference:	True
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	Denver Sales Office

Project	UTAH - UTM (feet), NAD27, Zone 12N		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Zone 12N (114 W to 108 W)		

Site	NBU 1022-3E PAD, SECTION 3 T10S R22E				
Site Position:	Northing:	14,522,611.69 usft	Latitude:	39.9799790	
From:	Lat/Long	Easting:	2,079,407.51 usft	Longitude:	-109.4329940
Position Uncertainty:	0.00 ft	Slot Radius:	13.200 in	Grid Convergence:	1.01 °

Well	NBU 1022-3E4BS, 1953 FNL 497 FWL					
Well Position	+N/-S	0.00 ft	Northing:	14,522,597.60 usft	Latitude:	39.9799410
	+E/-W	0.00 ft	Easting:	2,079,393.74 usft	Longitude:	-109.4330440
Position Uncertainty	0.00 ft	Wellhead Elevation:	ft	Ground Level:	5,065.00 ft	

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	BGGM2013	8/12/2013	10.84	65.80	52,036

Design	OH				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.00	0.00	0.00	128.06	

Survey Program	Date	11/14/2013			
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
9.00	2,355.00	Survey #1 SDI MWD SURFACE (OH)	SDI MWD	SDI MWD - Standard ver 1.0.1	
2,430.00	8,885.00	Survey #2 SDI MWD PRODUCTION (OH)	SDI MWD	SDI MWD - Standard ver 1.0.1	

Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9.00	0.00	0.00	9.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
180.00	0.20	117.98	180.00	-0.14	0.26	0.29	0.12	0.12	0.00	
FIRST SDI MWD SURFACE SURVEY										
271.00	1.58	147.87	270.99	-1.28	1.07	1.63	1.55	1.52	32.85	
362.00	3.78	143.03	361.88	-4.74	3.54	5.71	2.43	2.42	-5.32	
455.00	5.24	132.77	454.59	-10.07	8.50	12.90	1.79	1.57	-11.03	
550.00	6.95	128.41	549.05	-16.59	16.19	22.98	1.86	1.80	-4.59	
645.00	6.86	126.70	643.36	-23.55	25.25	34.39	0.24	-0.09	-1.80	
739.00	5.98	124.66	736.77	-29.69	33.77	44.90	0.97	-0.94	-2.17	



Company:	US ROCKIES REGION PLANNING	Local Co-ordinate Reference:	Well NBU 1022-3E4BS
Project:	UTAH - UTM (feet), NAD27, Zone 12N	TVD Reference:	GL 5065 & KB 18 @ 5083.00ft (SST 57)
Site:	NBU 1022-3E PAD	MD Reference:	GL 5065 & KB 18 @ 5083.00ft (SST 57)
Well:	NBU 1022-3E4BS	North Reference:	True
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	Denver Sales Office

Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
834.00	6.33	127.12	831.23	-35.66	42.02	55.07	0.46	0.37	2.59	
929.00	5.72	128.27	925.70	-41.76	49.91	65.04	0.65	-0.64	1.21	
1,024.00	5.89	127.47	1,020.21	-47.65	57.50	74.65	0.20	0.18	-0.84	
1,116.00	6.28	127.24	1,111.69	-53.57	65.25	84.40	0.42	0.42	-0.25	
1,209.00	6.63	126.51	1,204.11	-59.84	73.62	94.85	0.39	0.38	-0.78	
1,303.00	5.45	125.37	1,297.58	-65.66	81.62	104.74	1.26	-1.26	-1.21	
1,398.00	5.19	121.15	1,392.17	-70.49	88.97	113.51	0.49	-0.27	-4.44	
1,493.00	5.68	124.05	1,486.75	-75.34	96.55	122.47	0.59	0.52	3.05	
1,585.00	5.65	125.74	1,578.30	-80.54	103.99	131.53	0.18	-0.03	1.84	
1,678.00	5.89	126.95	1,670.83	-86.08	111.52	140.88	0.29	0.26	1.30	
1,772.00	6.24	131.08	1,764.30	-92.34	119.23	150.80	0.59	0.37	4.39	
1,866.00	5.90	129.19	1,857.77	-98.75	126.82	160.73	0.42	-0.36	-2.01	
1,960.00	6.15	133.26	1,951.25	-105.25	134.24	170.58	0.53	0.27	4.33	
2,055.00	5.98	134.68	2,045.72	-112.22	141.46	180.56	0.24	-0.18	1.49	
2,150.00	6.24	130.90	2,140.18	-119.08	148.88	190.63	0.50	0.27	-3.98	
2,245.00	5.89	120.88	2,234.65	-124.96	156.97	200.63	1.17	-0.37	-10.55	
2,341.00	5.63	118.51	2,330.17	-129.74	165.33	210.16	0.37	-0.27	-2.47	
2,355.00	5.63	118.33	2,344.10	-130.39	166.54	211.51	0.13	0.00	-1.29	
LAST SDI MWD SURFACE SURVEY										
2,391.00	5.67	118.03	2,379.93	-132.06	169.67	215.00	0.15	0.12	-0.85	
8 5/8"										
2,430.00	5.72	117.70	2,418.73	-133.87	173.09	218.81	0.15	0.12	-0.83	
FIRST SDI MWD PRODUCTION SURVEY										
2,493.00	4.90	119.93	2,481.46	-136.67	178.20	224.57	1.34	-1.30	3.54	
2,588.00	5.09	118.12	2,576.10	-140.69	185.43	232.73	0.26	0.20	-1.91	
2,683.00	5.96	111.25	2,670.66	-144.46	193.75	241.61	1.15	0.92	-7.23	
2,778.00	5.60	109.26	2,765.18	-147.78	202.72	250.72	0.43	-0.38	-2.09	
2,873.00	5.92	107.15	2,859.70	-150.75	211.78	259.68	0.40	0.34	-2.22	
2,968.00	6.32	106.82	2,954.16	-153.71	221.46	269.13	0.42	0.42	-0.35	
3,063.00	6.09	104.81	3,048.60	-156.51	231.34	278.64	0.33	-0.24	-2.12	
3,158.00	5.11	105.79	3,143.15	-158.95	240.28	287.18	1.04	-1.03	1.03	
3,253.00	5.27	105.22	3,237.76	-161.24	248.56	295.12	0.18	0.17	-0.60	
3,348.00	4.99	103.64	3,332.38	-163.36	256.79	302.90	0.33	-0.29	-1.66	
3,444.00	5.23	108.50	3,427.99	-165.74	265.00	310.82	0.52	0.25	5.06	
3,538.00	5.39	106.61	3,521.59	-168.36	273.29	318.97	0.25	0.17	-2.01	
3,634.00	5.36	104.34	3,617.17	-170.76	281.95	327.27	0.22	-0.03	-2.36	
3,729.00	5.80	102.06	3,711.72	-172.86	290.95	335.65	0.52	0.46	-2.40	
3,824.00	5.14	106.75	3,806.29	-175.09	299.72	343.93	0.84	-0.69	4.94	
3,919.00	4.13	98.45	3,900.97	-176.82	307.18	350.87	1.27	-1.06	-8.74	
4,014.00	3.85	99.59	3,995.74	-177.85	313.70	356.65	0.31	-0.29	1.20	
4,109.00	3.51	105.86	4,090.55	-179.18	319.65	362.14	0.55	-0.36	6.60	
4,203.00	3.52	107.33	4,184.37	-180.82	325.17	367.50	0.10	0.01	1.56	
4,299.00	2.64	116.19	4,280.23	-182.68	329.97	372.42	1.04	-0.92	9.23	
4,394.00	1.32	144.51	4,375.18	-184.53	332.57	375.62	1.69	-1.39	29.81	



Company:	US ROCKIES REGION PLANNING	Local Co-ordinate Reference:	Well NBU 1022-3E4BS
Project:	UTAH - UTM (feet), NAD27, Zone 12N	TVD Reference:	GL 5065 & KB 18 @ 5083.00ft (SST 57)
Site:	NBU 1022-3E PAD	MD Reference:	GL 5065 & KB 18 @ 5083.00ft (SST 57)
Well:	NBU 1022-3E4BS	North Reference:	True
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	Denver Sales Office

Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
4,489.00	1.49	141.70	4,470.15	-186.39	333.97	377.87	0.19	0.18	-2.96	
4,584.00	0.70	118.14	4,565.13	-187.64	335.24	379.64	0.94	-0.83	-24.80	
4,679.00	0.60	111.56	4,660.12	-188.09	336.22	380.69	0.13	-0.11	-6.93	
4,774.00	0.70	114.80	4,755.12	-188.52	337.21	381.73	0.11	0.11	3.41	
4,869.00	0.62	139.68	4,850.11	-189.16	338.07	382.80	0.31	-0.08	26.19	
4,964.00	1.04	126.86	4,945.10	-190.06	339.09	384.16	0.48	0.44	-13.49	
5,059.00	0.07	252.05	5,040.10	-190.60	339.72	384.99	1.14	-1.02	131.78	
5,154.00	0.35	180.19	5,135.10	-190.91	339.67	385.14	0.35	0.29	-75.64	
5,249.00	0.74	157.46	5,230.09	-191.76	339.90	385.85	0.46	0.41	-23.93	
5,344.00	0.26	334.62	5,325.09	-192.14	340.04	386.19	1.05	-0.51	186.48	
5,439.00	0.18	81.93	5,420.09	-191.92	340.10	386.10	0.38	-0.08	112.96	
5,534.00	0.62	156.55	5,515.09	-192.37	340.45	386.66	0.63	0.46	78.55	
5,628.00	0.68	159.07	5,609.08	-193.36	340.85	387.58	0.07	0.06	2.68	
5,724.00	0.96	133.25	5,705.07	-194.44	341.64	388.87	0.48	0.29	-26.90	
5,818.00	0.61	219.25	5,799.06	-195.37	341.90	389.64	1.17	-0.37	91.49	
5,914.00	0.24	279.19	5,895.06	-195.73	341.38	389.46	0.55	-0.39	62.44	
6,008.00	0.77	255.57	5,989.06	-195.86	340.57	388.90	0.59	0.56	-25.13	
6,103.00	0.87	287.10	6,084.05	-195.81	339.26	387.84	0.48	0.11	33.19	
6,198.00	0.66	296.53	6,179.04	-195.35	338.09	386.63	0.26	-0.22	9.93	
6,293.00	0.85	265.77	6,274.03	-195.16	336.89	385.57	0.46	0.20	-32.38	
6,388.00	0.70	230.29	6,369.02	-195.58	335.74	384.93	0.52	-0.16	-37.35	
6,483.00	0.53	238.90	6,464.02	-196.18	334.92	384.65	0.20	-0.18	9.06	
6,578.00	0.53	266.97	6,559.02	-196.43	334.11	384.16	0.27	0.00	29.55	
6,674.00	0.57	252.43	6,655.01	-196.60	333.21	383.56	0.15	0.04	-15.15	
6,769.00	0.18	95.38	6,750.01	-196.75	332.91	383.41	0.78	-0.41	-165.32	
6,864.00	0.70	80.79	6,845.01	-196.67	333.63	383.93	0.56	0.55	-15.36	
6,959.00	0.35	129.66	6,940.00	-196.77	334.42	384.62	0.57	-0.37	51.44	
7,055.00	0.70	110.32	7,036.00	-197.16	335.20	385.47	0.40	0.36	-20.15	
7,150.00	1.20	132.32	7,130.99	-198.03	336.48	387.01	0.64	0.53	23.16	
7,245.00	1.28	135.78	7,225.96	-199.46	337.95	389.06	0.12	0.08	3.64	
7,340.00	0.76	144.57	7,320.95	-200.73	339.06	390.71	0.57	-0.55	9.25	
7,435.00	0.35	128.69	7,415.94	-201.43	339.65	391.61	0.46	-0.43	-16.72	
7,531.00	0.44	114.36	7,511.94	-201.76	340.22	392.26	0.14	0.09	-14.93	
7,626.00	0.37	325.39	7,606.94	-201.66	340.37	392.32	0.82	-0.07	-156.81	
7,720.00	0.23	125.17	7,700.94	-201.52	340.36	392.22	0.63	-0.15	169.98	
7,815.00	0.09	183.04	7,795.94	-201.70	340.51	392.45	0.21	-0.15	60.92	
7,911.00	0.18	104.52	7,891.94	-201.82	340.65	392.63	0.19	0.09	-81.79	
8,006.00	0.35	207.53	7,986.94	-202.11	340.66	392.82	0.45	0.18	108.43	
8,101.00	0.53	187.49	8,081.94	-202.80	340.47	393.10	0.25	0.19	-21.09	
8,197.00	0.84	170.31	8,177.93	-203.94	340.53	393.85	0.38	0.32	-17.90	
8,292.00	0.87	160.40	8,272.92	-205.30	340.89	394.97	0.16	0.03	-10.43	
8,387.00	0.85	160.65	8,367.91	-206.65	341.36	396.17	0.02	-0.02	0.26	
8,481.00	1.54	150.35	8,461.89	-208.40	342.22	397.93	0.77	0.73	-10.96	



Company:	US ROCKIES REGION PLANNING	Local Co-ordinate Reference:	Well NBU 1022-3E4BS
Project:	UTAH - UTM (feet), NAD27, Zone 12N	TVD Reference:	GL 5065 & KB 18 @ 5083.00ft (SST 57)
Site:	NBU 1022-3E PAD	MD Reference:	GL 5065 & KB 18 @ 5083.00ft (SST 57)
Well:	NBU 1022-3E4BS	North Reference:	True
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	Denver Sales Office

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,577.00	1.41	139.32	8,557.86	-210.42	343.63	400.28	0.32	-0.14	-11.49
8,672.00	1.67	166.04	8,652.82	-212.65	344.72	402.52	0.79	0.27	28.13
8,767.00	1.85	159.80	8,747.78	-215.43	345.59	404.92	0.28	0.19	-6.57
8,830.00	2.37	150.05	8,810.73	-217.52	346.59	406.99	1.00	0.83	-15.48
LAST SDI MWD PRODUCTION SURVEY									
8,885.00	2.37	150.05	8,865.69	-219.49	347.72	409.10	0.00	0.00	0.00
SDI PROJECTION TO TD									

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hole Diameter (in)
2,391.00	2,379.93	8 5/8"	8.625	11.000

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
180.00	180.00	-0.14	0.26	FIRST SDI MWD SURFACE SURVEY
2,355.00	2,344.10	-130.39	166.54	LAST SDI MWD SURFACE SURVEY
2,430.00	2,418.73	-133.87	173.09	FIRST SDI MWD PRODUCTION SURVEY
8,830.00	8,810.73	-217.52	346.59	LAST SDI MWD PRODUCTION SURVEY
8,885.00	8,865.69	-219.49	347.72	SDI PROJECTION TO TD

Checked By: _____ Approved By: _____ Date: _____