API Well Number: 43047528870000

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐

## APPLICATION FOR PERMIT TO DRILL

**1. WELL NAME and NUMBER**
WOMACK 5-8-3-1E

**2. TYPE OF WORK**
DRILL NEW WELL ■ REENTER P&A WELL ☐ DEEPEN WELL ☐

**3. FIELD OR WILDCAT**
WILDCAT

**4. TYPE OF WELL**
Oil Well Coalbed Methane Well: NO

**5. UNIT or COMMUNITIZATION AGREEMENT NAME**

**6. NAME OF OPERATOR**
UTE ENERGY UPSTREAM HOLDINGS LLC

**7. OPERATOR PHONE**
720 420-3235

**8. ADDRESS OF OPERATOR**
1875 Lawrence St Ste 200, Denver, CO, 80202

**9. OPERATOR E-MAIL**
rgarrison@uteenergy.com

**10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)**
FEE

**11. MINERAL OWNERSHIP**
FEDERAL ☐ INDIAN ☐ STATE ☐ FEE ■

**12. SURFACE OWNERSHIP**
FEDERAL ☐ INDIAN ☐ STATE ☐ FEE ■

**13. NAME OF SURFACE OWNER (if box 12 = 'fee')**
Fred Womack

**14. SURFACE OWNER PHONE (if box 12 = 'fee')**
209-474-7111

**15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')**
Route 3 Box 3335, ,

**16. SURFACE OWNER E-MAIL (if box 12 = 'fee')**

**17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')**

**18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS**
YES ☐ (Submit Commingling Application) NO ■

**19. SLANT**
VERTICAL ■ DIRECTIONAL ☐ HORIZONTAL ☐

| 20. LOCATION OF WELL | FOOTAGES | QTR-QTR | SECTION | TOWNSHIP | RANGE | MERIDIAN |
|---|---|---|---|---|---|---|
| LOCATION AT SURFACE | 1925 FNL 443 FWL | SWNW | 8 | 3.0 S | 1.0 E | U |
| Top of Uppermost Producing Zone | 1925 FNL 443 FWL | SWNW | 8 | 3.0 S | 1.0 E | U |
| At Total Depth | 1925 FNL 443 FWL | SWNW | 8 | 3.0 S | 1.0 E | U |

**21. COUNTY**
UINTAH

**22. DISTANCE TO NEAREST LEASE LINE (Feet)**
443

**23. NUMBER OF ACRES IN DRILLING UNIT**
40

**25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)**
920

**26. PROPOSED DEPTH**
MD: 10246 TVD: 10246

**27. ELEVATION - GROUND LEVEL**
5004

**28. BOND NUMBER**
LPM9032132

**29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE**
437478

### Hole, Casing, and Cement Information

| String | Hole Size | Casing Size | Length | Weight | Grade & Thread | Max Mud Wt. | Cement | Sacks | Yield | Weight |
|---|---|---|---|---|---|---|---|---|---|---|
| Surf | 12.25 | 8.625 | 0 - 1100 | 24.0 | J-55 ST&C | 8.4 | Class G | 450 | 1.15 | 15.8 |
| Prod | 7.875 | 5.5 | 0 - 10246 | 17.0 | N-80 LT&C | 10.0 | Light (Hibond) | 300 | 3.66 | 10.5 |
| | | | | | | | Class G | 150 | 2.95 | 11.0 |
| | | | | | | | Class G | 450 | 1.65 | 13.0 |

### ATTACHMENTS

**VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES**

- ✔ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ✔ COMPLETE DRILLING PLAN
- ✔ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)
- ☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
- ☐ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)
- ✔ TOPOGRAPHICAL MAP

**NAME** Jenn Mendoza **TITLE** Regulatory Specialist **PHONE** 720 420-3229

**SIGNATURE** **DATE** 07/06/2012 **EMAIL** jmendoza@uteenergy.com

**API NUMBER ASSIGNED**
43047528870000

**APPROVAL**

Permit Manager

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RECEIVED: September 24, 2012

**Ute Energy Upstream Holdings LLC**
Womack 5-8-3-1E
SW/NW of Section 8, T3S, R1E
SHL and BHL: 1925' FNL & 443' FWL
Uintah County, Utah

## DRILLING PLAN

1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

| Formation | Depth - MD |
|---|---|
| Uinta | Surface |
| Upper Green River Marker | 5279' |
| Mahogany | 5790' |
| Garden Gulch (TGR3) | 6979' |
| Douglas | 7768' |
| Black Shale | 8137' |
| Castle Peak | 8345' |
| Uteland | 8602' |
| Wasatch | 8746' |
| TD | 10246' |

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3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil) 5,279' – 8,746'
Wasatch Formation (Oil) 8,746' –10,246'

Fresh water may be encountered in the Uinta Formation, but would not be expected below 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by DOGM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of DOGM prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at DOGM. DOGM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval
Flow Rate
Hardness
Water Classification (State of Utah)
Dissolved Iron (Fe) (ug/l)
Dissolved Magnesium (Mg) (mg/l)
Dissolved Bicarbonate ($NaHCO_3$) (mg/l)
Dissolved Sulfate ($SO_4$) (mg/l)
Date Sampled
Temperature
pH
Dissolved Calcium (Ca) (mg/l)
Dissolved Sodium (Na) (mg/l)
Dissolved Carbonate ($CO_3$) (mg/l)
Dissolved Chloride (Cl) (mg/l)
Dissolved Total Solids (TDS) (mg/l)



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4. Proposed Casing & Cementing Program

*Casing Design*:

| Size | Interval | | Weight | Grade | Coupling | Design Factors | | |
|---|---|---|---|---|---|---|---|---|
| | Top | Bottom | | | | Burst | Collapse | Tension |
| **Conductor**<br>**16"**<br>**Hole Size 24"** | 0' | 40' | 65 | H-40 | STC | 1,640 | 670 | 439 |
| **Surface casing**<br>**8-5/8"**<br>**Hole Size 12-1/4"** | 0' | 1100' | 24 | J-55 | STC | 2,950<br>9.27 | 1,370<br>2.63 | 244,000<br>10.17 |
| **Prod casing**<br>**5-1/2"**<br>**Hole Size 7-7/8"** | 0' | 10,246' | 17 | E-80 | LTC | 7,740<br>2.62 | 6,280<br>1.30 | 348,000<br>2.20 |

*Assumptions*:

1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 10.0 ppg
Pore pressure at surface casing shoe = 8.33 ppg
Pore pressure at prod casing shoe = 8.33 ppg
Gas gradient = 0.115 psi/ft

Minimum Safety Factors:
Burst = 1.000
Collapse = 1.125
Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer per joint on the bottom 3 joints.

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*Cementing Design*:

| Job | Fill | Description | Excess | Sacks | Weight (ppg) | Yield ($ft^3/sk$) |
|---|---|---|---|---|---|---|
| **Surface casing** | 1100' - surface | Class V 2% chlorides | 100% | 450 | 15.8 | 1.15 |
| **Prod Lead 2** | 4500' to Surface | Hifill Class V 3% chlorides | 45% in open-hole 0% in Cased hole | 300 | 10.5 | 3.66 |
| **Prod casing Lead** | 6500' to 4500' | Hifill Class V 3% chlorides | 25% | 150 | 11 | 2.95 |
| **Prod casing Tail** | TD to 6500' | Class G 10% chlorides | 15% | 450 | 13 | 1.65 |

*Actual volume pumped will have excess over gauge hole or caliper log if available
- Compressive strength of tail cement: 500 psi @ 7 hours
Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The DOGM Roosevelt Field Office shall be notified, with sufficient lead time, in order to have a DOGM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A Tuned spacer will be used to prevent contamination of the lead cement by the drilling mud.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 9, "Sundry Notices and Reports on Wells" shall be filed with DOGM within 30 days after the work is completed. This report must include the following information:

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Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated of the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

The Conductor section (from 0' to 40') will be drilled by Auger and final depth determined by when the black shale is encountered with a minimum depth of 40'.

The surface interval will then be drilled to ±1100' with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run to the reserve pit. A variance is in request for this operation. The request can be found in section 12 of this plan.

From ±1100' to TD, a brine water system will be utilized. Clay inhibition and hole stability will be achieved with a polymer (DAP) additive; the reserve pit will be lined to address this additive. This brine water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.5 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of brine, and if pressure conditions warrant, barite and/or calcium carbonate will be used as a weighting agent. There will be enough weighting agent on location to increase the entire system to 11.0 ppg MW.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior DOGM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Ute Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

A 3,000 psi BOP system or better will be used on this well. All equipment will be installed and tested per Onshore Order No. 2.

The configuration is as follows:

- Float in drillstring
- Inside BOP or safety valve
- Safety valve with same pipe threading
- Rotating Head below rotary table
- Fillup line
- 11" Annular Preventer – rated to 3,000 psi minimum
- 11" bore, 4-1/2" pipe ram – rated to 3,000 psi minimum
- 11" bore, Blind Ram – rated to 3,000 psi minimum
- 11" bore Drilling Spool with 2 side outlets (Choke side at 3" minimum & Kill side at 2" minimum)

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- 2 Kill line valves at 2" minimum – one with a check valve
- Kill line at 2" minimum
- 2 Choke line valves at 3" minimum
- Choke line at 3" minimum
- 2 adjustable chokes on manifold
- Pressure gauge on choke manifold

7. BOPE Test Criteria

A Function Test of the Ram BOP equipment shall be made every trip and annular preventer every week. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to DOGM representatives upon request.

At a minimum, the Annular preventer will be tested to 50% of its rating for ten minutes. All other equipment (Rams, valves, manifold) will be tested at 3,000 psi for 10 minutes with a test plug. If we were to change rams for any reason post drillout we shall test the rams to 70% of surface casing internal yield.

At a minimum, the above pressure tests will be performed when such conditions exist:

- BOP's are initially installed
- Whenever a seal subject to pressure test is broken
- Following repairs to the BOPs
- Every 30 days

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8. Accumulator

The Accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (HCR), close both rams and annular preventer as well maintain 200 psi above nitrogen precharge of the accumulator without use of accumulator pumps. The fluid reservoir volume will be double the usable volume of the accumulator system. The fluid level will be maintained per manufacturer's specifications.

The BOP system will have 2 independent power sources to close both rams and annular preventer, while opening HCR. Nitrogen bottles will be 1 source and electric and/or air powered pumps will be the other.

The accumulator precharge will be conducted every 6 months and maintained to be within the specifications of Onshore Order No. 2

A manual locking device or automatic locking device will be installed on both ram preventers and annular preventer.

Remote controls will be readily accessible to the driller and be capable of closing all preventers. Main controls will be available to allow full functioning of all preventers and HCR.

9. Testing, Logging and Coring Programs

The logging program will consist of a Gamma Ray log from TD to base of surface casing @ +/- 1100'. A cement bond log will be run from PBTD to Top of cement. No drill stem testing or coring is planned for this well.



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10. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.52 psi/ft gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

11. Anticipated Starting Date and Duration of Operations

It is anticipated that drilling operations will commence in October, 2012, and take approximately seven (7) days from spud to rig release and two weeks for completions.

12. Variances Requested from Onshore Order No. 2

1. A diverter is utilized for surface air drilling, rather than a lubricated rotating head.
2. The blooie line is 45 ft from the wellbore rather than 100' and is not anchored down.
3. The blooie line is not equipped with an automatic igniter or continuous pilot light.
4. The compressor is located on the rig itself and not 100 ft from the wellbore.
5. The requirement for an Formation Integrity Test (FIT) or a Leak Off Test (LOT)

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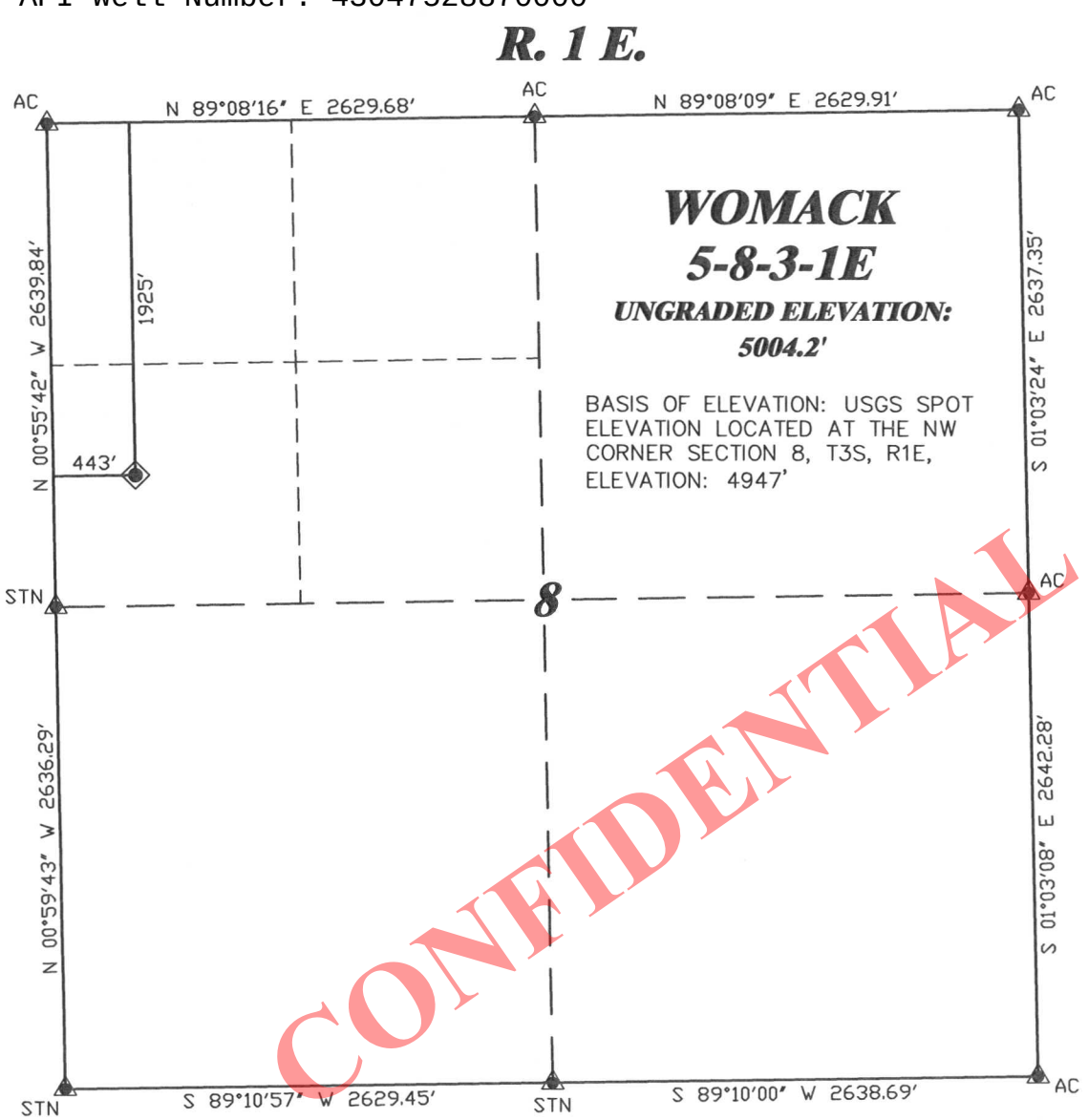
API Well Number: 43047528870000




N

SCALE 1" = 1000'

**T. 3 S.**

**LATITUDE (NAD 83)**
NORTH 40.238640 DEG.
**LONGITUDE (NAD 83)**
WEST 109.914663 DEG.

**LATITUDE (NAD 27)**
NORTH 40.238679 DEG.
**LONGITUDE (NAD 27)**
WEST 109.913961 DEG.

**NORTHING**
697911.07
**EASTING**
2442753.27

**DATUM**
SPCS UTC (NAD 27)

1000 500 0 1000 2000
SCALE FEET

## SURVEYOR'S STATEMENT

I, BRIAN L. FORBES, OF ROCK SPRINGS, WYOMING, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON JUNE 5, 2012 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF WOMACK 5-8-3-1E AS STAKED ON THE GROUND.

REGISTERED LAND SURVEYOR No. 184587 BRIAN L. FORBES STATE OF UTAH

UTAH PLS No. 184587-2201

6/15/12

## LEGEND

- WELL LOCATION
- BOTTOM HOLE LOC. (APPROX)
- FOUND MONUMENT
- PREVIOUSLY FOUND MONUMENT
- CALCULATED CORNER

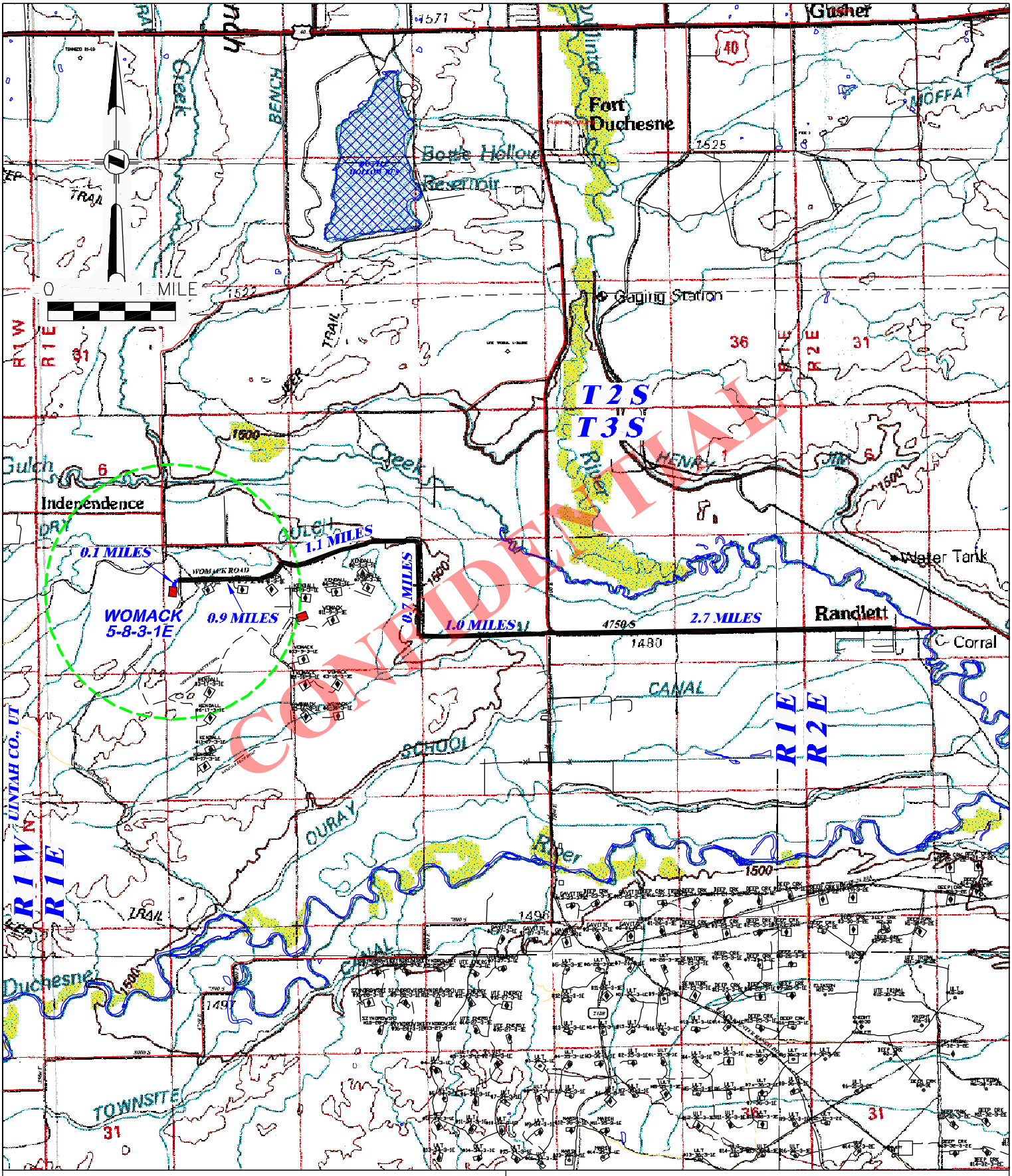
DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901

**PLAT OF DRILLING LOCATION FOR UTE ENERGY**

| | |
|---|---|
| DRAWN: 6/14/12 - JMB | SCALE: 1" = 1000' |
| REVISED: NA | DRG JOB No. 19271 |
| | EXHIBIT 1 |

**1925' F/NL & 443' F/WL, SWNW, SECTION 8, T. 3 S., R. 1 E., UINTAH SPECIAL MERIDIAN, UINTAH COUNTY, UTAH**

API Well Number: 43047528870000




DRIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

| | |
|---|---|
| DRAWN: 6/14/12 - JMB | SCALE: 1" = MILE |
| REVISED: NA | DRG JOB No. 19271 |
| | TOPO A |

**PROPOSED ACCESS FOR UTE ENERGY WOMACK 5-8-3-1E SECTION 8, T3S, R1E**

PROPOSED ROAD — — — — EXISTING ROAD ————

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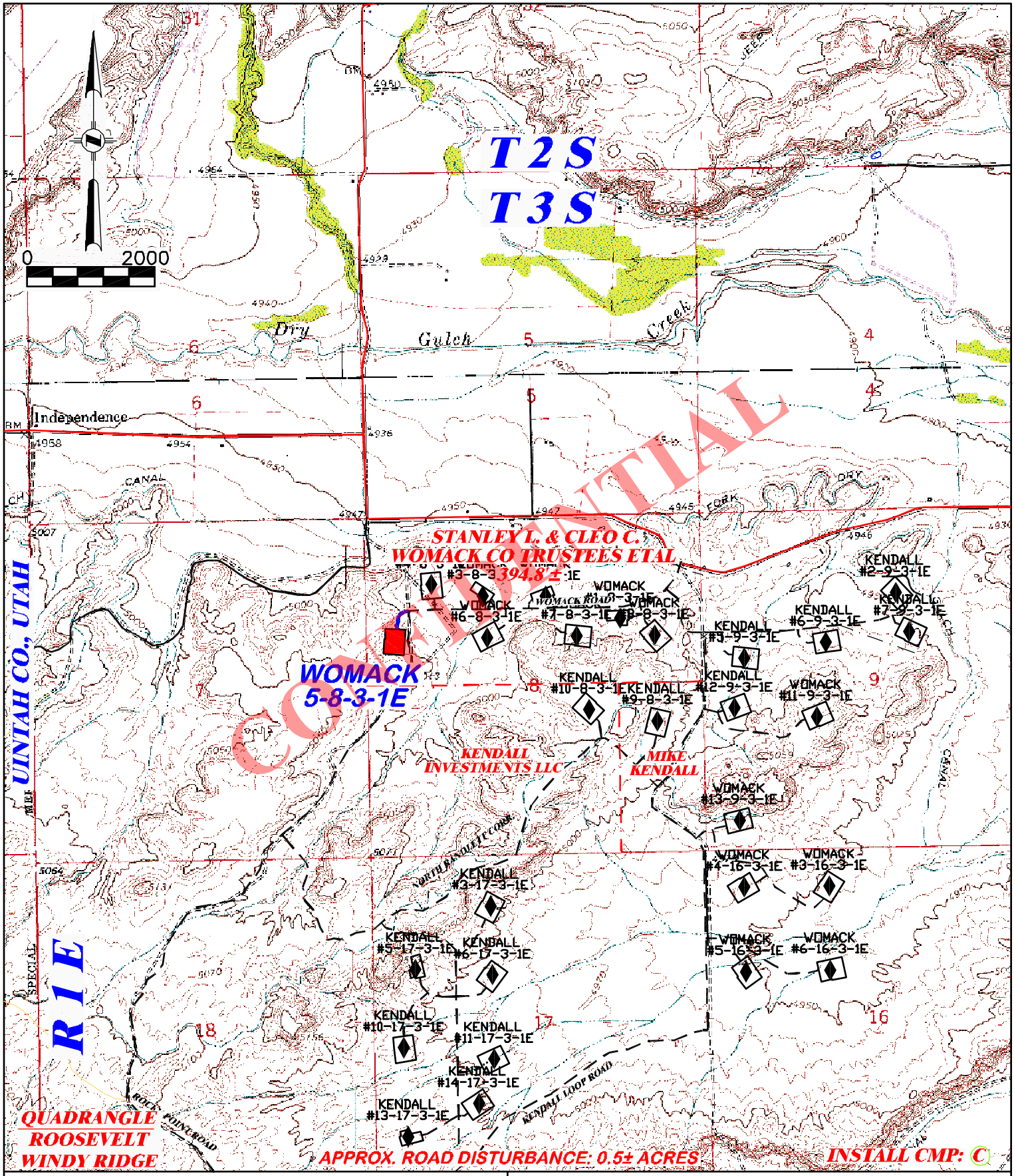
API Well Number: 43047528870000




| | | |
|---|---|---|
| DRIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901 | | PROPOSED ROAD FOR UTE ENERGY WOMACK 5-8-3-1E SECTION 8, T3S, R1E |
| DRAWN: 6/14/12 - JMB | SCALE: 1" = 2000' | |
| REVISED: NA | DRG JOB No. 19271 | TOTAL PROPOSED LENGTH: 394.8'± |
| | TOPO B | PROPOSED ROAD — — — — EXISTING ROAD ——— |

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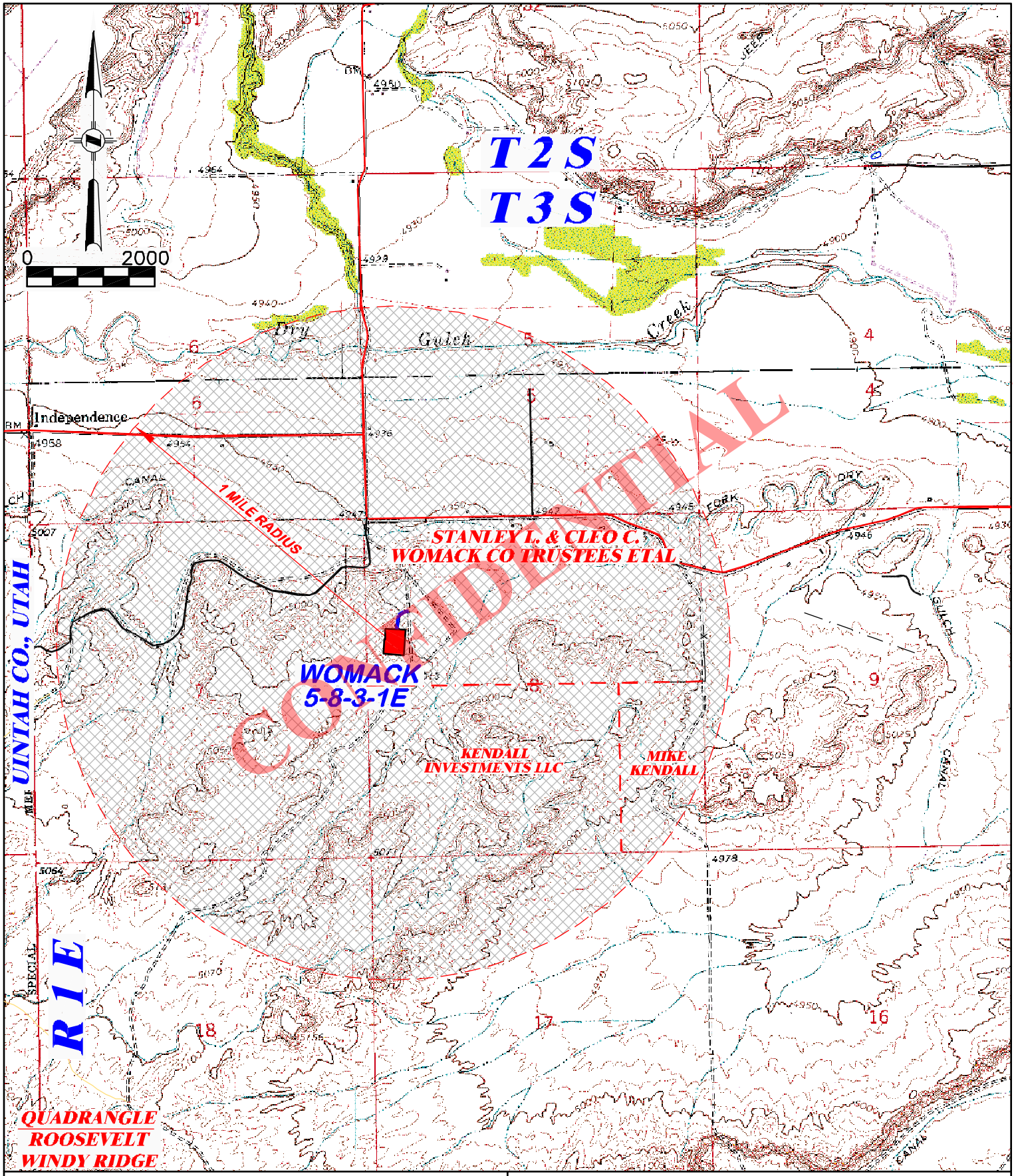
API Well Number: 43047528870000




DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

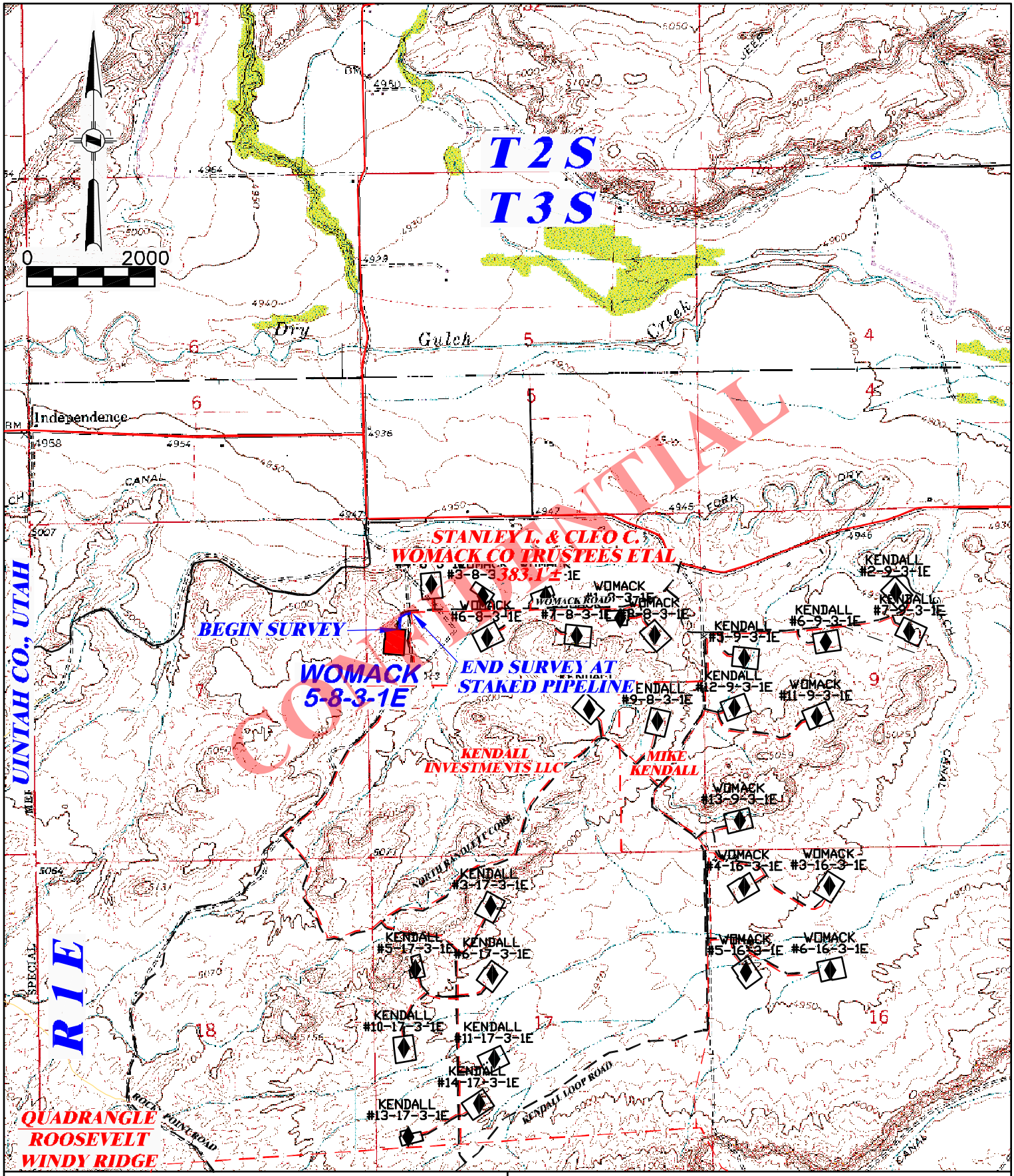
| | |
|---|---|
| DRAWN: 6/14/12 - JMB | SCALE: 1" = 2000' |
| REVISED: NA | DRG JOB No. 19271 |
| | TOPO C |

**ONE MILE RADIUS FOR**
**UTE ENERGY**
**WOMACK 5-8-3-1E**
**SECTION 8, T3S, R1E**

PROPOSED ROAD — — — — EXISTING ROAD ———

RECEIVED: July 05, 2012

API Well Number: 43047528870000




DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

**PROPOSED PIPELINE FOR**
**UTE ENERGY**
**WOMACK 5-8-3-1E**
**SECTION 8, T3S, R1E**

| | | |
|---|---|---|
| DRAWN: 6/14/12 - JMB | SCALE: 1" = 2000' | TOTAL PROPOSED LENGTH: 383.1'± |
| REVISED: NA | DRG JOB No. 19271 | |
| | TOPO D | PROPOSED PIPELINE — — — EXISTING ROAD ——— |

RECEIVED: July 05, 2012

Entry 2012004709
Book 1279 Page 352

# *MEMORANDUM of SURFACE USE AGREEMENT AND GRANT OF EASEMENTS*

David Eckelberger is Landman for Ute Energy Upstream Holdings LLC, authorized to do business in Utah (hereinafter referred to as "Ute Energy"). Ute Energy owns, operates and manages oil and gas interests In Uintah and Duchesne Counties, Utah.

WHEREAS, that certain Surface Use Agreement and Grant of Easements (the "Agreement") dated effective April 18th, 2012, has been entered into by and between **Stanley I. Womack, Cleo C. Womack, and Donald W. Womack**, whose address is Route 3 Box 3335, Myton, UT 84052 (collectively "Owner") and **Ute Energy Upstream Holdings LLC**, whose address is 1875 Lawrence Street, Suite 200, Denver, CO 80202 ("Operator").

WHEREAS, Owner owns the surface estate of the real property in Uintah County, Utah (the "Property"), legally described as:

**Township 3 South, Range 1 East, USM**

Section 7: Lot 1, NE/4NW/4, N/2NE/4

Section 8: S/2NW/4, S/2NE/4, also beginning 210 feet south of N/4 corner of said section, then south 1110 feet, west 2640 feet, north 1110 feet, east 420 feet, north 210 feet, east 1800 feet, south 210 feet, east 420 feet to beginning. Also beginning at the N/4 corner of said section, then south 89°50'39" east 952.86 feet, then 0°51'22" west along an existing fence alignment 700.00 feet, then south 89°50'38" east PAR to the north section line 373.00 feet, then north 0°51'22" east 700.00 feet to the north section line; then east along said north section line 1320 feet to the NE corner of NE/4; then south along the east section line of said section 1320 feet to the SE corner of NE/4; then west 2640 feet, then north1320 feet to point of beginning (containing 310 acres, more or less).

Section 8: Beginning at the NW/4 corner of NW/4, then east 420 feet, then south 210 feet, then west 420 feet, then north 210 feet to beginning (containing 2 acres, more or less).

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WHEREAS, for an agreed upon monetary consideration, Operator may construct the necessary well site pads ("Well Pads") for drilling, completion, re-completion, reworking, re-entry, production, maintenance and operation of oil and gas wells on the Property. Ute Energy, its agents, employees, assigns, contractors and subcontractors, may enter upon and use the Well Pads for the purposes of drilling, completing, producing, maintaining, and operating wells to produce oil, gas and associated hydrocarbons, including the construction and use of frac pits, tank batteries, water disposal pits, production equipment, compressor sites and other facilities used to produce and market oil, gas and associated hydrocarbons.

WHEREAS, Operator has the right to a non-exclusive access easement on the Property for ingress and egress by Operator and its employees, contractors, sub-contractors, agents, and business invitees as needed to conduct oil and gas operations.

WHEREAS, Operator has the right to a non-exclusive pipeline easement to construct, maintain, inspect, operate and repair a pipeline or pipelines, pigging facilities and related appurtenances for the transportation of oil, gas, petroleum products, water and any other substances recovered during oil and gas production.

API Well Number: 43047528870000

Entry 2012004709
Book 1279 Page 353

WHEREAS, the Agreement contains various other terms, provisions and conditions, all of which are incorporated herein by reference, and made a part hereof in all respects as thought the same were fully set forth herein. Executed copies of the Agreement are in the possession of the Owner and Operator.

WHEREAS, this Agreement shall run with the land and be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns as stated in the Agreement.

THEREFORE, Operator is granted access to the surface estate and the Agreement constitutes a valid and binding surface use agreement as required under Utah Admin. Code Rule R649-3-34(7).

This Memorandum is executed this 29th day of May, 2012.

David Eckelberger
Landman

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ACKNOWLEDGEMENT

STATE OF COLORADO )
} ss
COUNTY OF DENVER )

The foregoing instrument was acknowledged before me by David Eckelberger, Landman for Ute Energy Upstream Holdings LLC this 29 day of May, 2012.

Notary Public

Notary Seal:

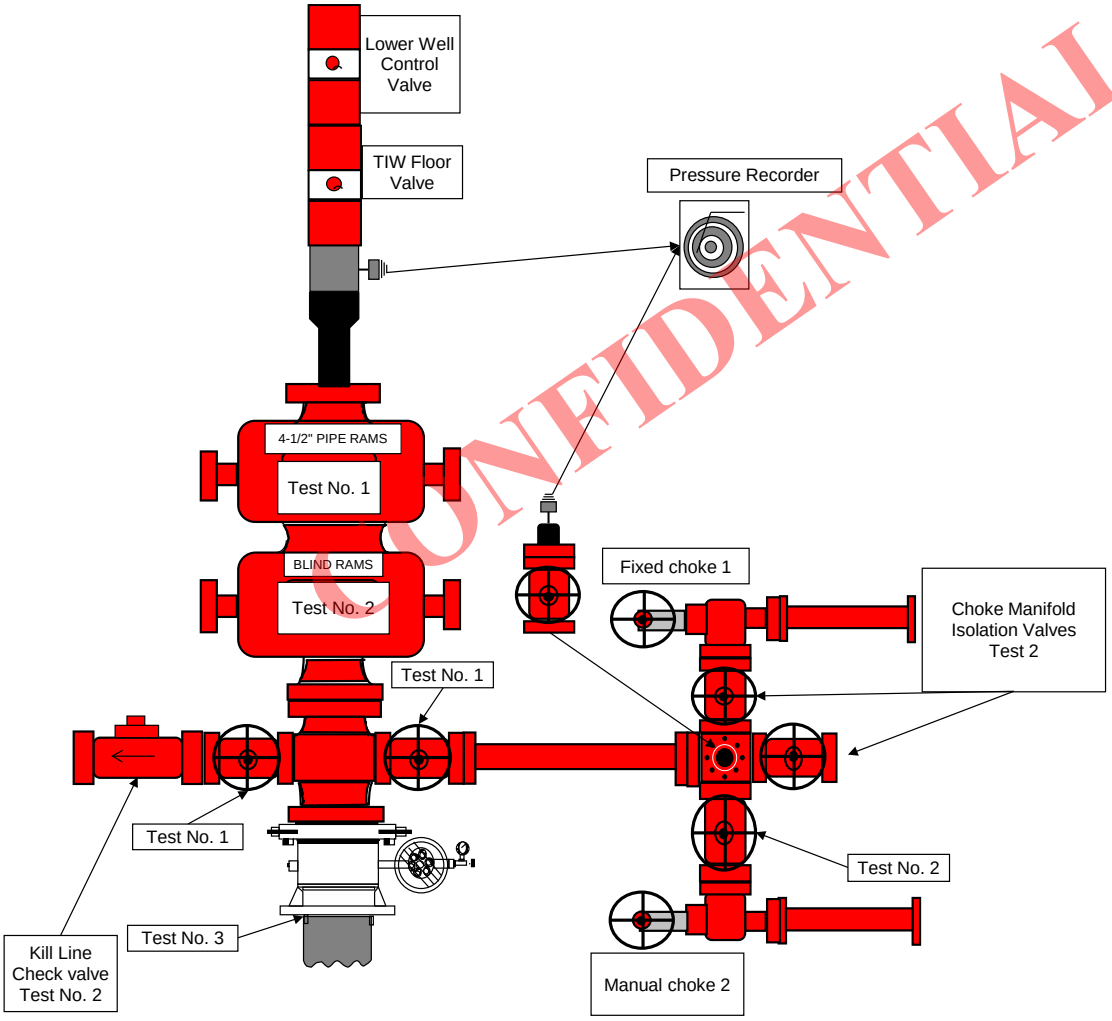
My Commission expires:

Date

KARI QUARLES
NOTARY PUBLIC, STATE OF COLORADO
My Comm. Expires September 15, 2014

Entry 2012004709
Book 1279 Page 352-353 $12.00
31-MAY-12 10:53
RANDY SIMMONS
RECORDER, UINTAH COUNTY, UTAH
UTE ENERGY LLC ATTN FELICIA GATES-M
PO BOX 789 FT DUCHESNE, UT 84026
Rec By: CARADIE ASH , DEPUTY

| |
|---|
| Date: |
| Company: UTE Energy |
| Contractor: Propetro |
| Location: Randlett Field |

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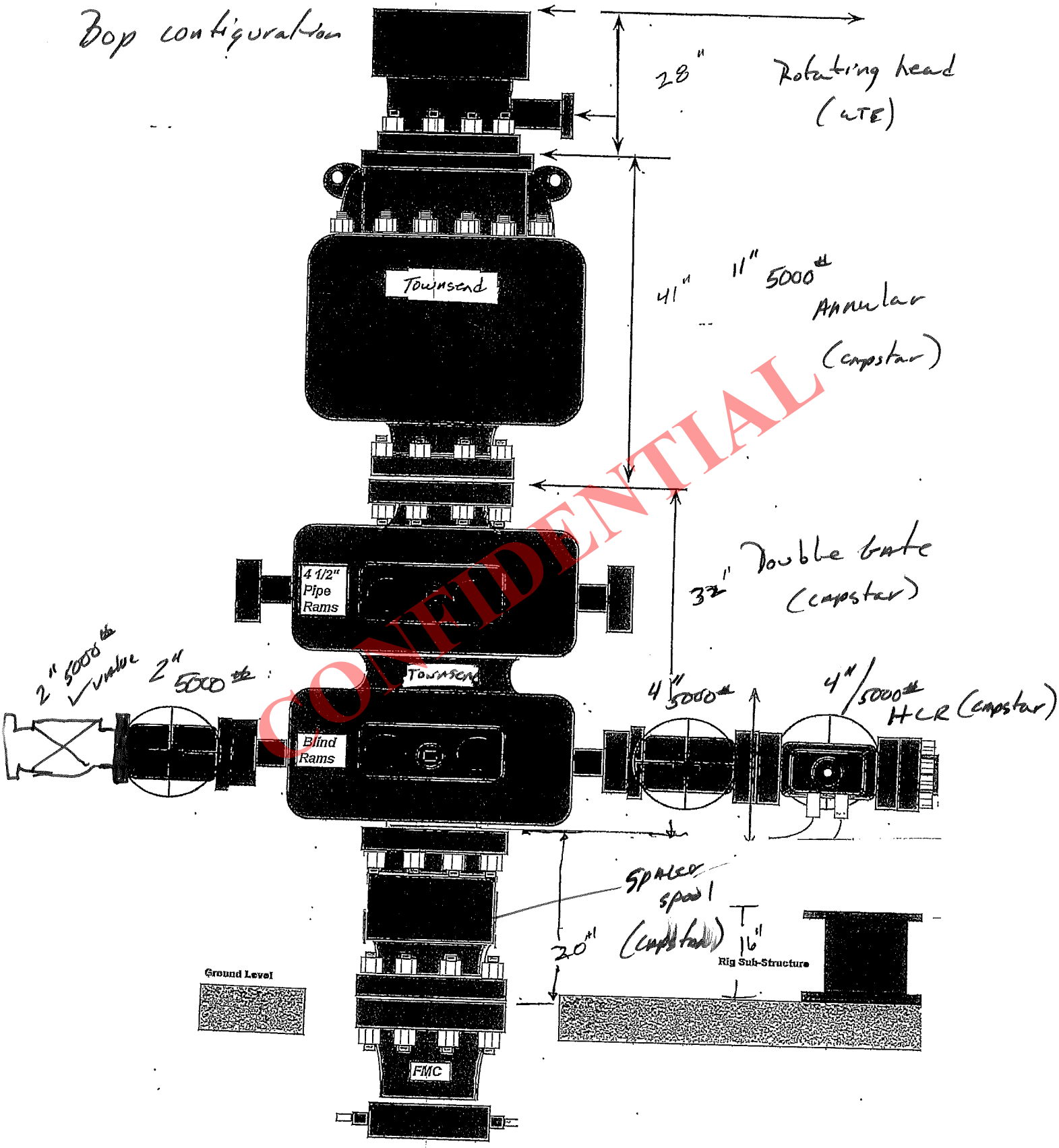
RECEIVED: July 05, 2012

11" 5000#

Bop configuration

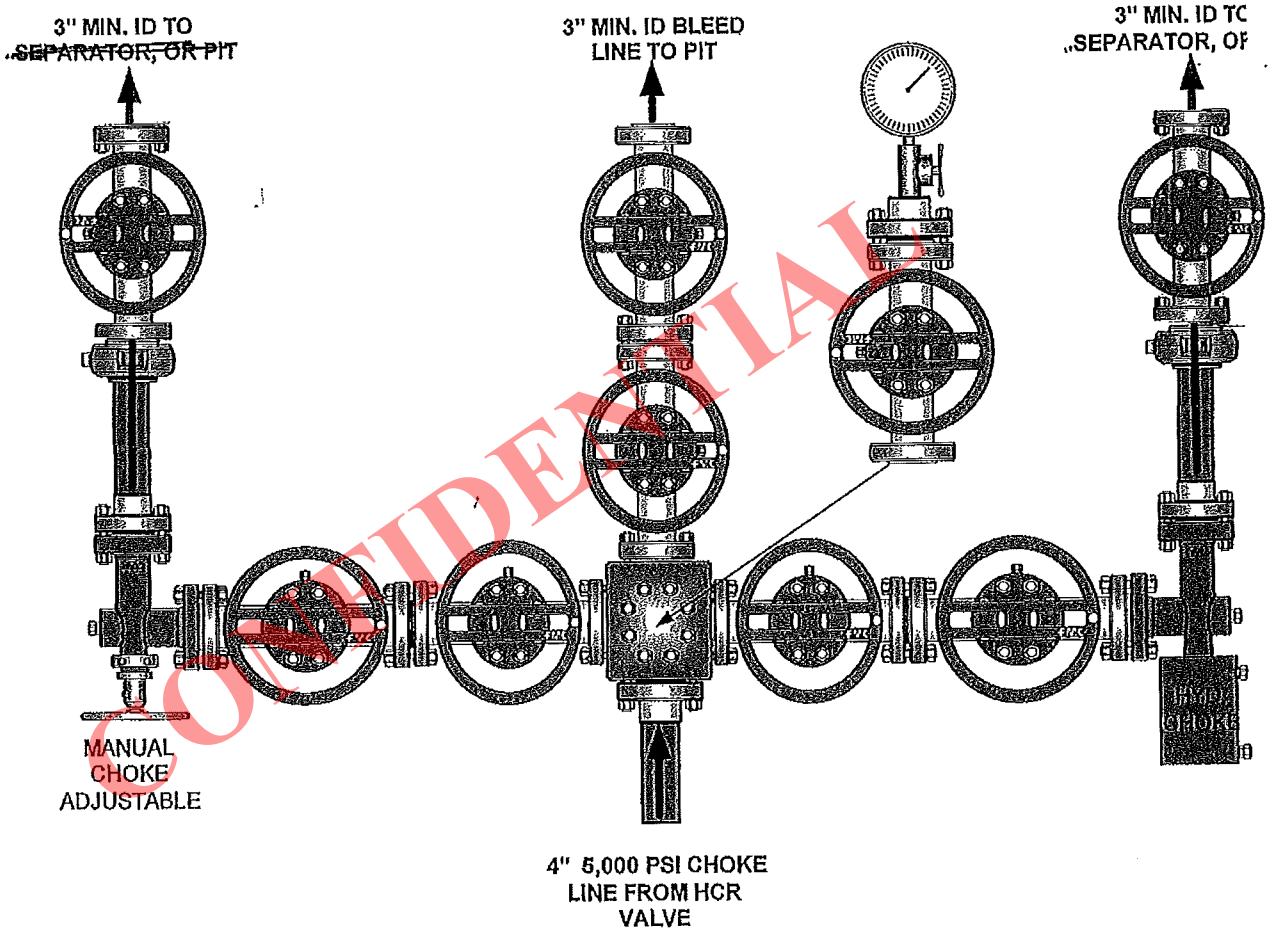



CONFIDENTIAL

API Well Number: 43047528870000

Capstar

# CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

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API Well Number: 43047528870000

**UTE ENERGY LLC**
**1875 Lawrence Street, Suite 200**
**Denver, CO 80202**
**Phone: (720) 420-3200**
**Fax: (720) 420-3201**

June 28th, 2012

State of Utah
Attention: Diana Mason
Division of Oil, Gas and Mining
1594 West North Temple
Salt Lake City, UT 84116

**Re: Exception Location Request**
**Womack 5-8-3-1E**
**Township 3 South, Range 1 East, USM**
**Section 8: SW/4NW/4**
**Uintah County, Utah**

Dear Diana,

Please be advised that Ute Energy Upstream Holdings LLC ("Ute Energy") is requesting approval from the Utah Division of Oil, Gas and Mining for the captioned well that has a surface and bottom hole location of 1925' FNL and 443' FWL of Section 8, Township 3 South, Range 1 East, USM, Uintah County, Utah. A copy of the survey plat is attached hereto for your reference.

Please be advised that Ute Energy is the only owner of oil and gas leases within a 460' radius of the BHL.

If you have any questions or need further information, please contact myself or Rachel Garrison at 720-420-3235.

Sincerely,

Dave Eckelberger
Landman

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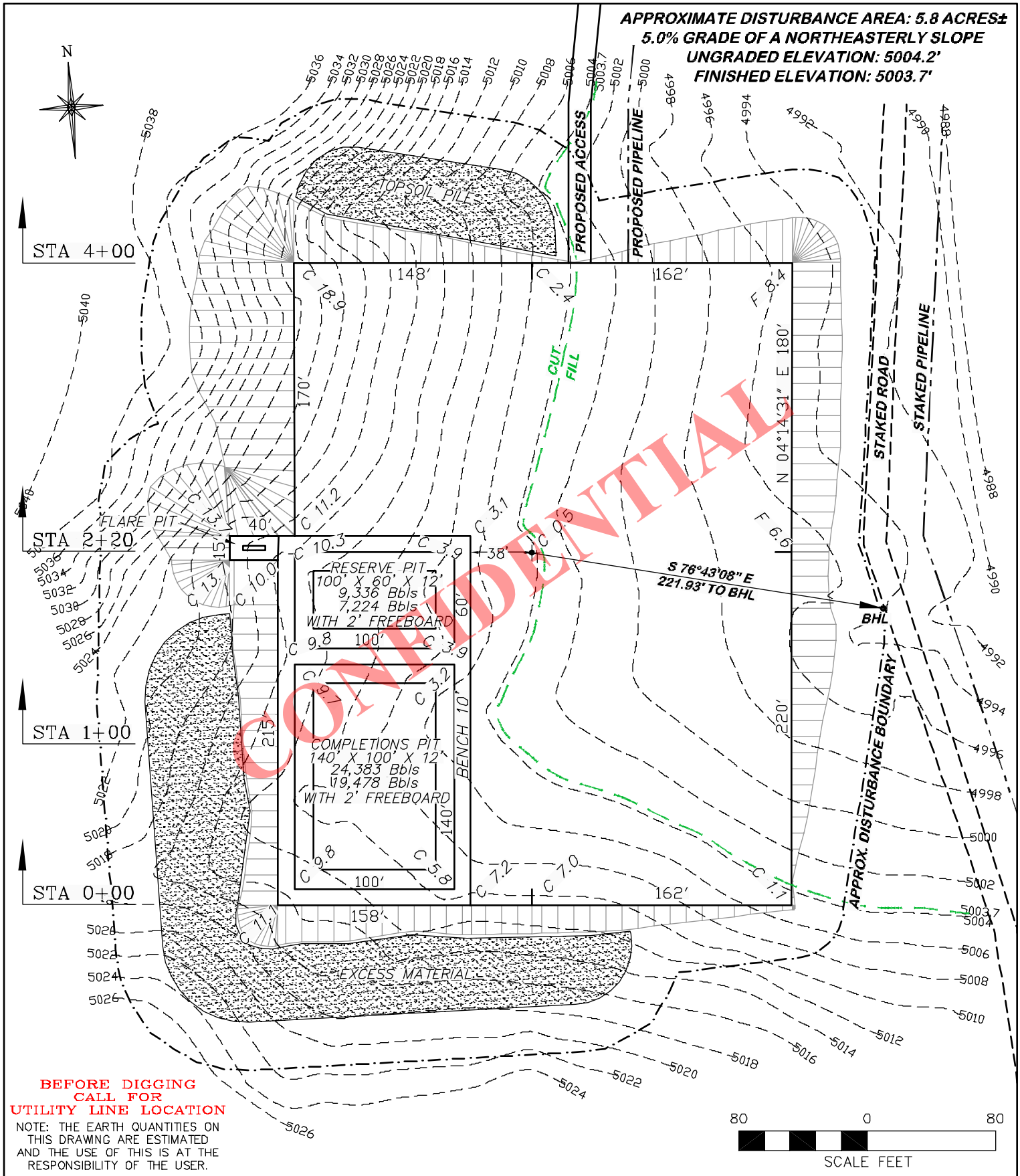
API Well Number: 43047528870000

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BEFORE DIGGING CALL FOR UTILITY LINE LOCATION

NOTE: THE EARTH QUANTITIES ON THIS DRAWING ARE ESTIMATED AND THE USE OF THIS IS AT THE RESPONSIBILITY OF THE USER.

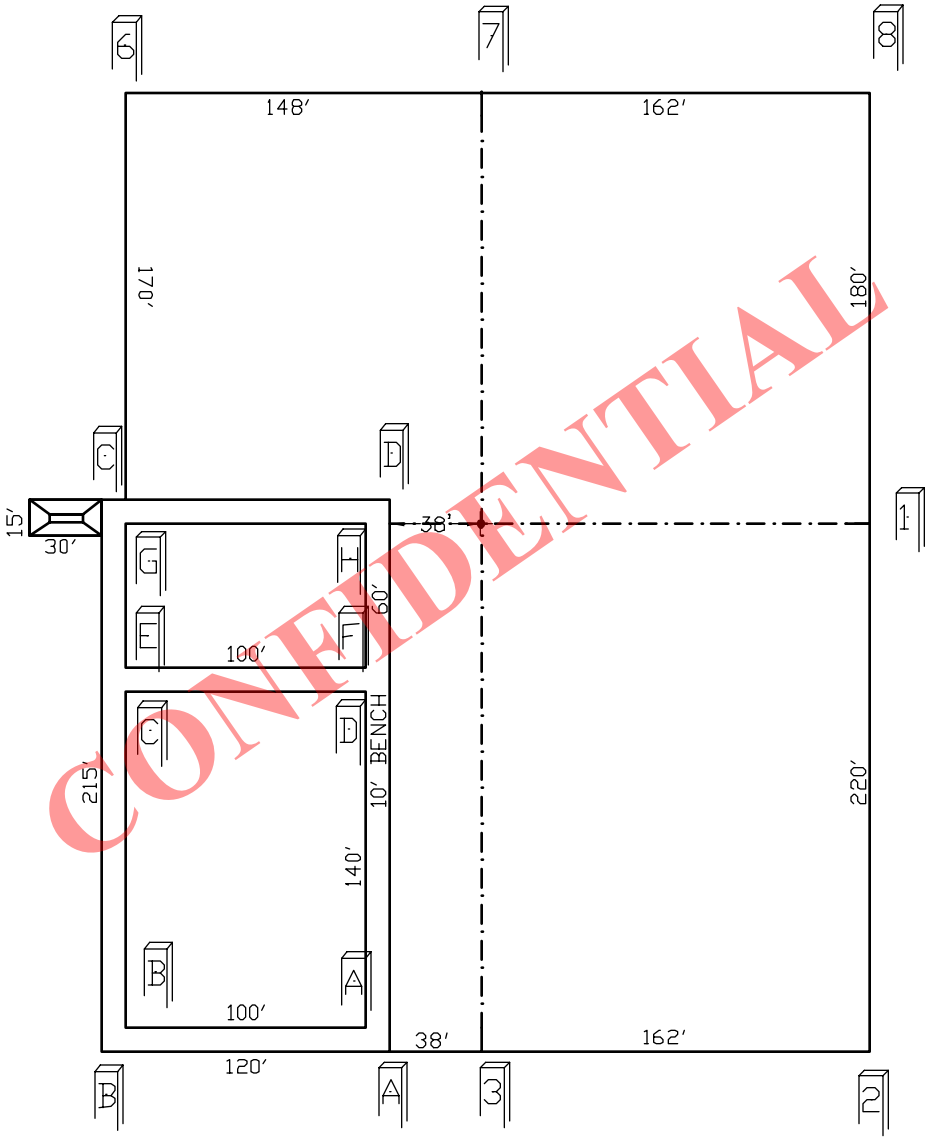
DRIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

| | |
|---|---|
| DRAWN: 6/14/12 - JMB | SCALE: 1" = 80' |
| REVISED: NA | DRG JOB No. 19271 |
| | FIGURE #1 |

**UTE ENERGY**
**WOMACK 5-8-3-1E**
**SECTION 8, T3S, R1E**

UNGRADED ELEVATION: 5004.2'
FINISHED ELEVATION: 5003.7'

RECEIVED: July 06, 2012

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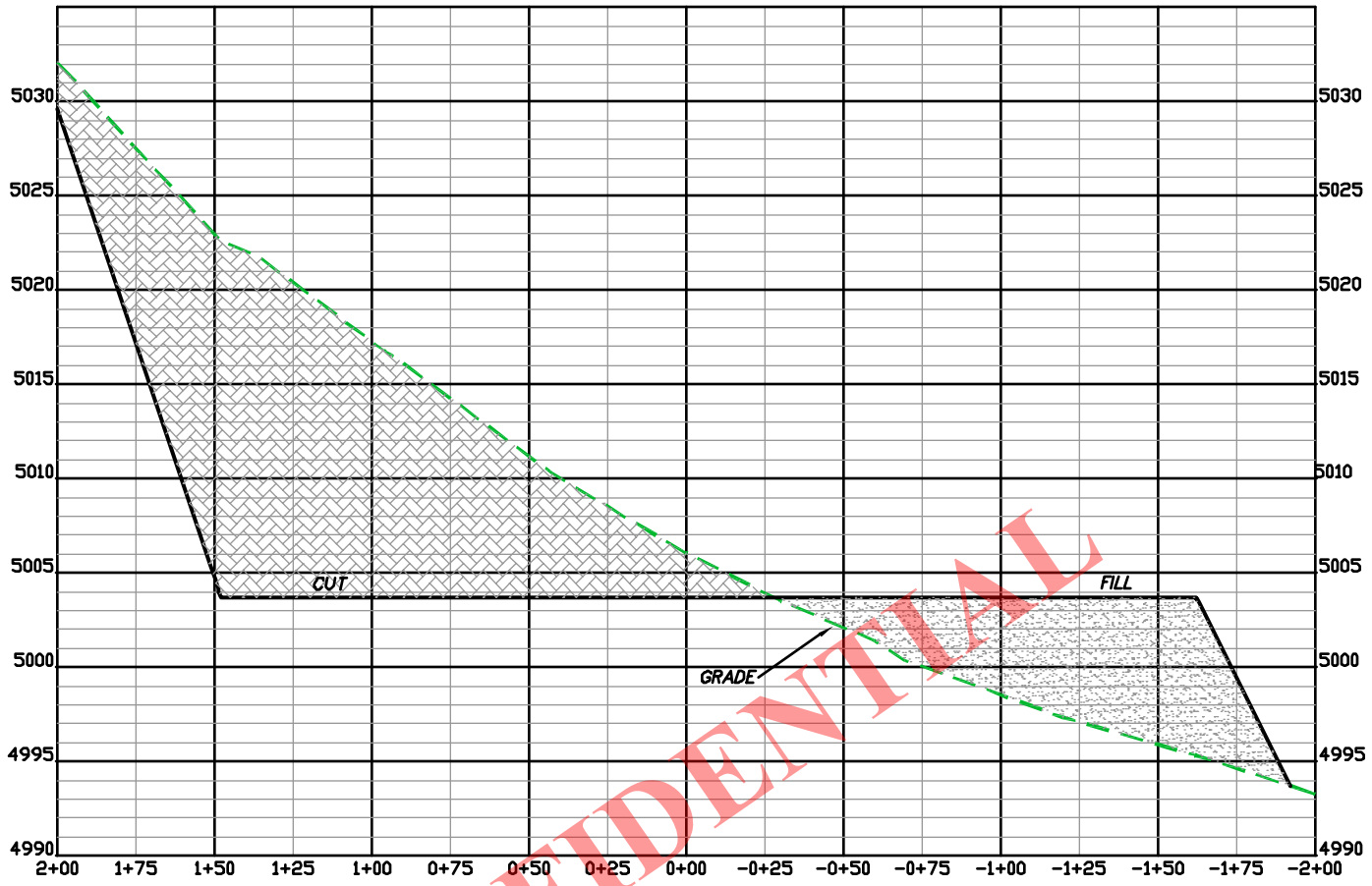
| | |
|---|---|
| DRG RIFFIN & ASSOCIATES, INC. (307) 362-5028 1414 ELK ST., ROCK SPRINGS, WY 82901 | **PAD LAYOUT UTE ENERGY WOMACK 5-8-3-1E SECTION 8, T3S, R1E** |
| DRAWN: 6/14/12 - JMB | SCALE: 1" = 80' |
| REVISED: NA | DRG JOB No. 19271 |
| | FIGURE #1A |
| | UNGRADED ELEVATION: 5004.2' FINISHED ELEVATION: 5003.7' |

RECEIVED: July 06, 2012

API Well Number: 43047528870000




STA 4+00

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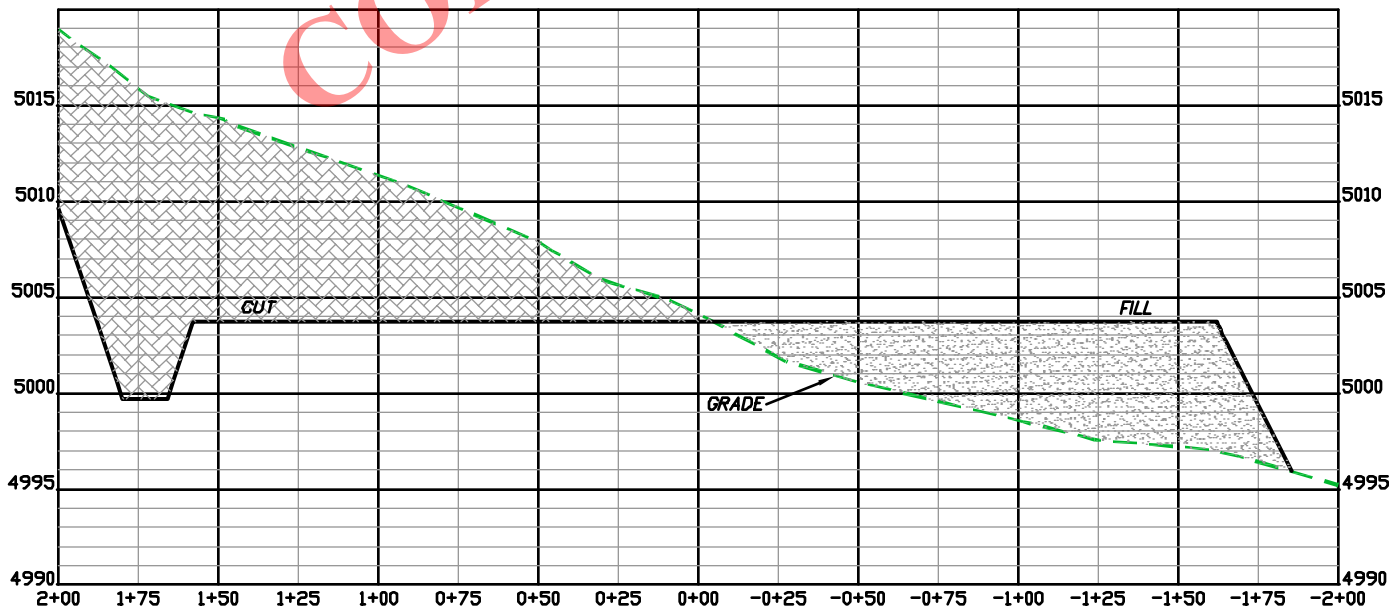



STA 2+20

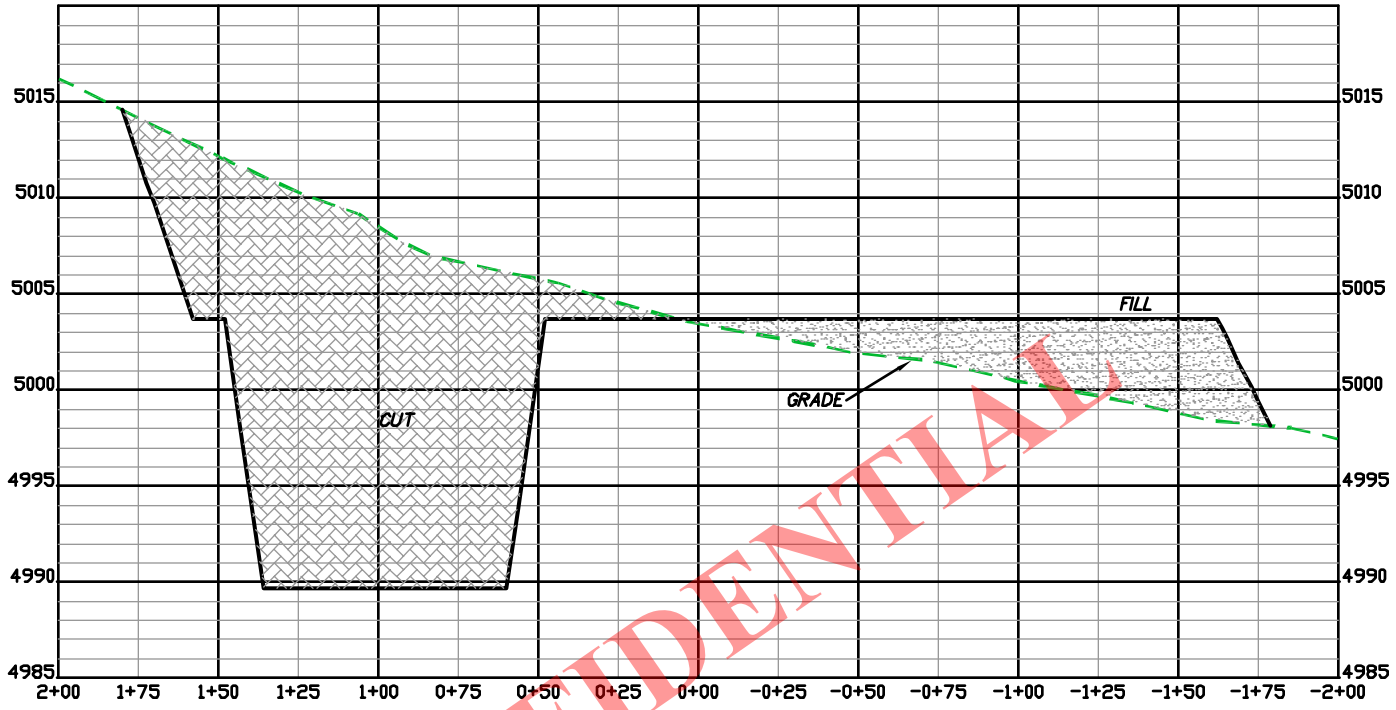
DRG RIFFIN & ASSOCIATES, INC.
(307) 362-5028
1414 ELK ST., ROCK SPRINGS, WY 82901

**UTE ENERGY**
**WOMACK 5-8-3-1E**
**SECTION 8, T3S, R1E**

| | |
|---|---|
| DRAWN: 6/14/12 - JMB | HORZ. 1" = 60' VERT. 1" = 10' |
| REVISED: NA | DRG JOB No. 19271 |
| | FIGURE #2 - SHEET 1 OF 2 |

UNGRADED ELEVATION: 5004.2'
FINISHED ELEVATION: 5003.7'

RECEIVED: July 06, 2012




STA 1+00

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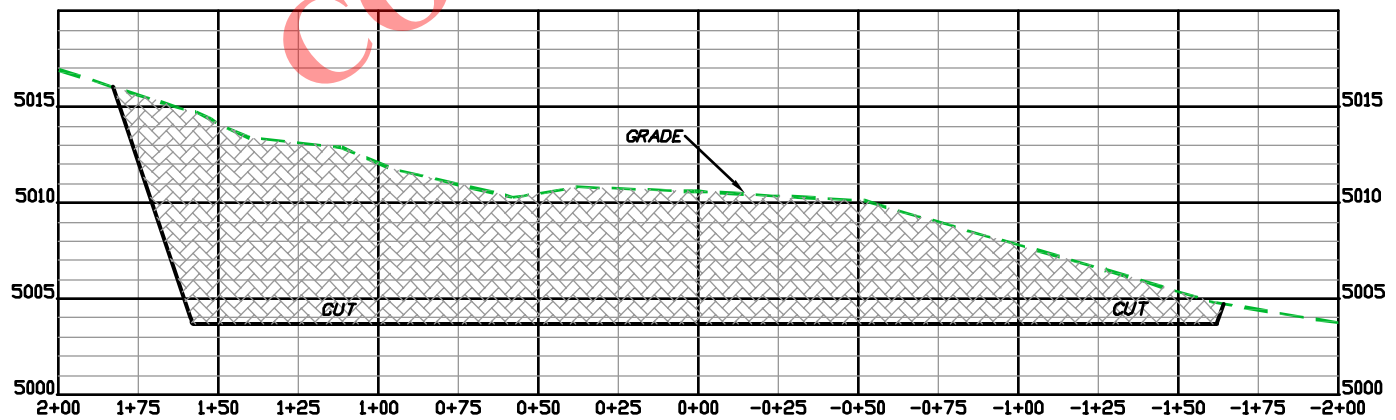
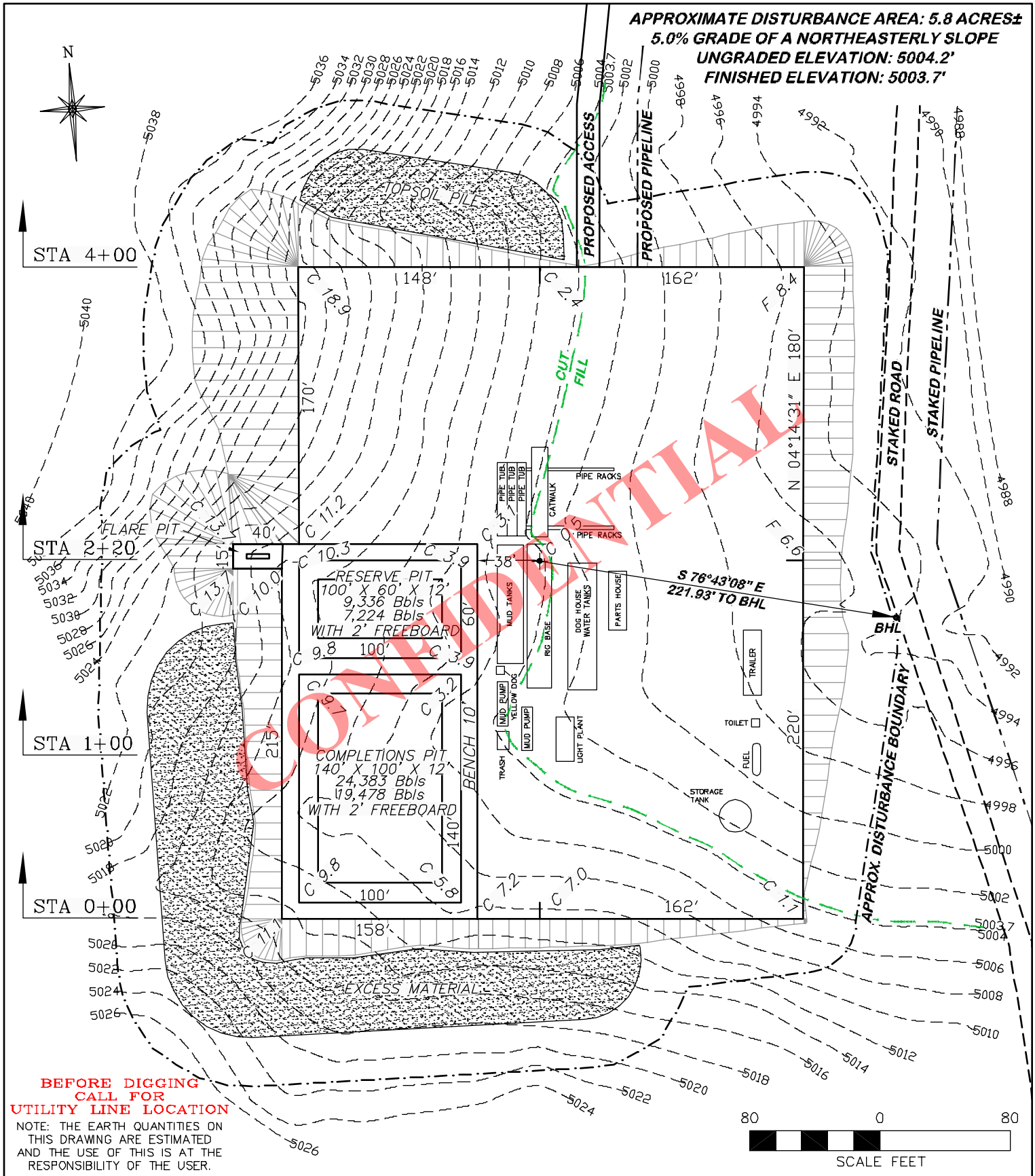



STA 0+00

| | |
|---|---|
| DRIFFIN & ASSOCIATES, INC.<br>(307) 362-5028<br>1414 ELK ST., ROCK SPRINGS, WY 82901 | **UTE ENERGY**<br>**WOMACK 5-8-3-1E**<br>**SECTION 8, T3S, R1E** |
| DRAWN: 6/14/12 - JMB | HORZ. 1" = 60' VERT. 1" = 10' |
| REVISED: NA | DRG JOB No. 19271 |
| | FIGURE #2 - SHEET 2 OF 2 |
| | UNGRADED ELEVATION: 5004.2'<br>FINISHED ELEVATION: 5003.7' |

RECEIVED: July 06, 2012

API Well Number: 43047528870000




BEFORE DIGGING
CALL FOR
UTILITY LINE LOCATION

NOTE: THE EARTH QUANTITIES ON THIS DRAWING ARE ESTIMATED AND THE USE OF THIS IS AT THE RESPONSIBILITY OF THE USER.

DRIFFIN & ASSOCIATES, INC.
1414 ELK ST., ROCK SPRINGS, WY 82901
(307) 362-5028

UTE ENERGY
WOMACK 5-8-3-1E
SECTION 8, T3S, R1E

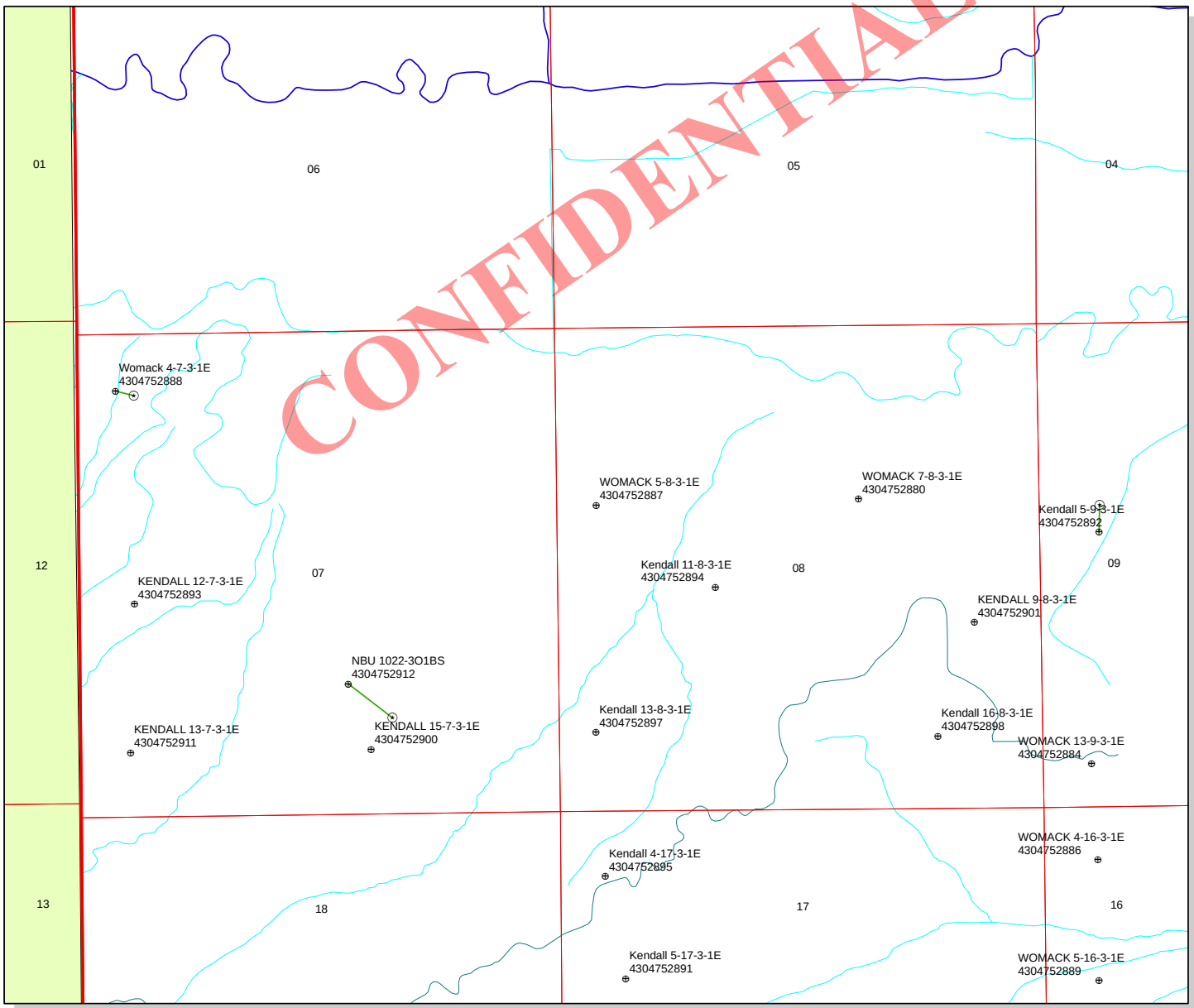
ESTIMATED EARTHWORK

| ITEM | CUT | FILL | TOPSOIL | EXCESS |
|---|---|---|---|---|
| PAD | 23103 CY | 10280 CY | 2347 CY | 10476 CY |
| PIT | 7011 CY | | | 7011 CY |
| TOTALS | 30114 CY | 10280 CY | 2347 CY | 17487 CY |

| | |
|---|---|
| DRAWN: 6/14/12 - JMB | SCALE: 1" = 80' |
| REVISED: NA | DRG JOB No. 19271 |
| | FIGURE #3 |

RECEIVED: July 06, 2012

API Well Number: 43047528870000




**API Number: 4304752887**

**Well Name: WOMACK 5-8-3-1E**

**Township T03.0S Range R01.0E Section 08**

**Meridian: UBM**

Operator: UTE ENERGY UPSTREAM HOLDINGS LLC

Map Prepared:
Map Produced by Diana Mason

**Units**
**STATUS**
- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

**Fields**
**STATUS**
- Unknown
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- STORAGE
- TERMINATED

**Wells Query**
**Status**
- APD - Aproved Permit
- DRL - Spuded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WIW - Water Injection Well
- WSW - Water Supply Well
- Bottom Hole Location - OilGasDb

1,400 700 0 1,400 Feet

1:13,484

RECEIVED: July 12, 2012

API Well Number: 43047528870000

**BOPE REVIEW UTE ENERGY UPSTREAM HOLDINGS LLC WOMACK 5-8-3-1E 43047528870000**

| | | | | |
|---|---|---|---|---|
| **Well Name** | UTE ENERGY UPSTREAM HOLDINGS LLC WOMACK 5-8-3-1E 430475 | | | |
| **String** | Surf | Prod | | |
| **Casing Size(")** | 8.625 | 5.500 | | |
| **Setting Depth (TVD)** | 1100 | 10246 | | |
| **Previous Shoe Setting Depth (TVD)** | 0 | 1100 | | |
| **Max Mud Weight (ppg)** | 8.4 | 9.5 | | |
| **BOPE Proposed (psi)** | 500 | 3000 | | |
| **Casing Internal Yield (psi)** | 2950 | 7740 | | |
| **Operators Max Anticipated Pressure (psi)** | 5327 | 10.0 | | |

| **Calculations** | **Surf String** | **8.625** | " |
|---|---|---|---|
| **Max BHP (psi)** | .052*Setting Depth*MW= | 480 | |
| | | | **BOPE Adequate For Drilling And Setting Casing at Depth?** |
| **MASP (Gas) (psi)** | Max BHP-(0.12*Setting Depth)= | 348 | YES air/mist system |
| **MASP (Gas/Mud) (psi)** | Max BHP-(0.22*Setting Depth)= | 238 | YES OK |
| | | | ***Can Full Expected Pressure Be Held At Previous Shoe?** |
| **Pressure At Previous Shoe** | Max BHP-.22*(Setting Depth - Previous Shoe Depth)= | 238 | NO OK |
| **Required Casing/BOPE Test Pressure=** | | 1100 | psi |
| ***Max Pressure Allowed @ Previous Casing Shoe=** | | 0 | psi *Assumes 1psi/ft frac gradient |

| **Calculations** | **Prod String** | **5.500** | " |
|---|---|---|---|
| **Max BHP (psi)** | .052*Setting Depth*MW= | 5062 | |
| | | | **BOPE Adequate For Drilling And Setting Casing at Depth?** |
| **MASP (Gas) (psi)** | Max BHP-(0.12*Setting Depth)= | 3832 | NO |
| **MASP (Gas/Mud) (psi)** | Max BHP-(0.22*Setting Depth)= | 2808 | YES OK |
| | | | ***Can Full Expected Pressure Be Held At Previous Shoe?** |
| **Pressure At Previous Shoe** | Max BHP-.22*(Setting Depth - Previous Shoe Depth)= | 3050 | NO Reasonable |
| **Required Casing/BOPE Test Pressure=** | | 3000 | psi |
| ***Max Pressure Allowed @ Previous Casing Shoe=** | | 1100 | psi *Assumes 1psi/ft frac gradient |

| **Calculations** | **String** | | " |
|---|---|---|---|
| **Max BHP (psi)** | .052*Setting Depth*MW= | | |
| | | | **BOPE Adequate For Drilling And Setting Casing at Depth?** |
| **MASP (Gas) (psi)** | Max BHP-(0.12*Setting Depth)= | | NO |
| **MASP (Gas/Mud) (psi)** | Max BHP-(0.22*Setting Depth)= | | NO |
| | | | ***Can Full Expected Pressure Be Held At Previous Shoe?** |
| **Pressure At Previous Shoe** | Max BHP-.22*(Setting Depth - Previous Shoe Depth)= | | NO |
| **Required Casing/BOPE Test Pressure=** | | | psi |
| ***Max Pressure Allowed @ Previous Casing Shoe=** | | | psi *Assumes 1psi/ft frac gradient |

| **Calculations** | **String** | | " |
|---|---|---|---|
| **Max BHP (psi)** | .052*Setting Depth*MW= | | |
| | | | **BOPE Adequate For Drilling And Setting Casing at Depth?** |
| **MASP (Gas) (psi)** | Max BHP-(0.12*Setting Depth)= | | NO |
| **MASP (Gas/Mud) (psi)** | Max BHP-(0.22*Setting Depth)= | | NO |
| | | | ***Can Full Expected Pressure Be Held At Previous Shoe?** |
| **Pressure At Previous Shoe** | Max BHP-.22*(Setting Depth - Previous Shoe Depth)= | | NO |
| **Required Casing/BOPE Test Pressure=** | | | psi |
| ***Max Pressure Allowed @ Previous Casing Shoe=** | | | psi *Assumes 1psi/ft frac gradient |

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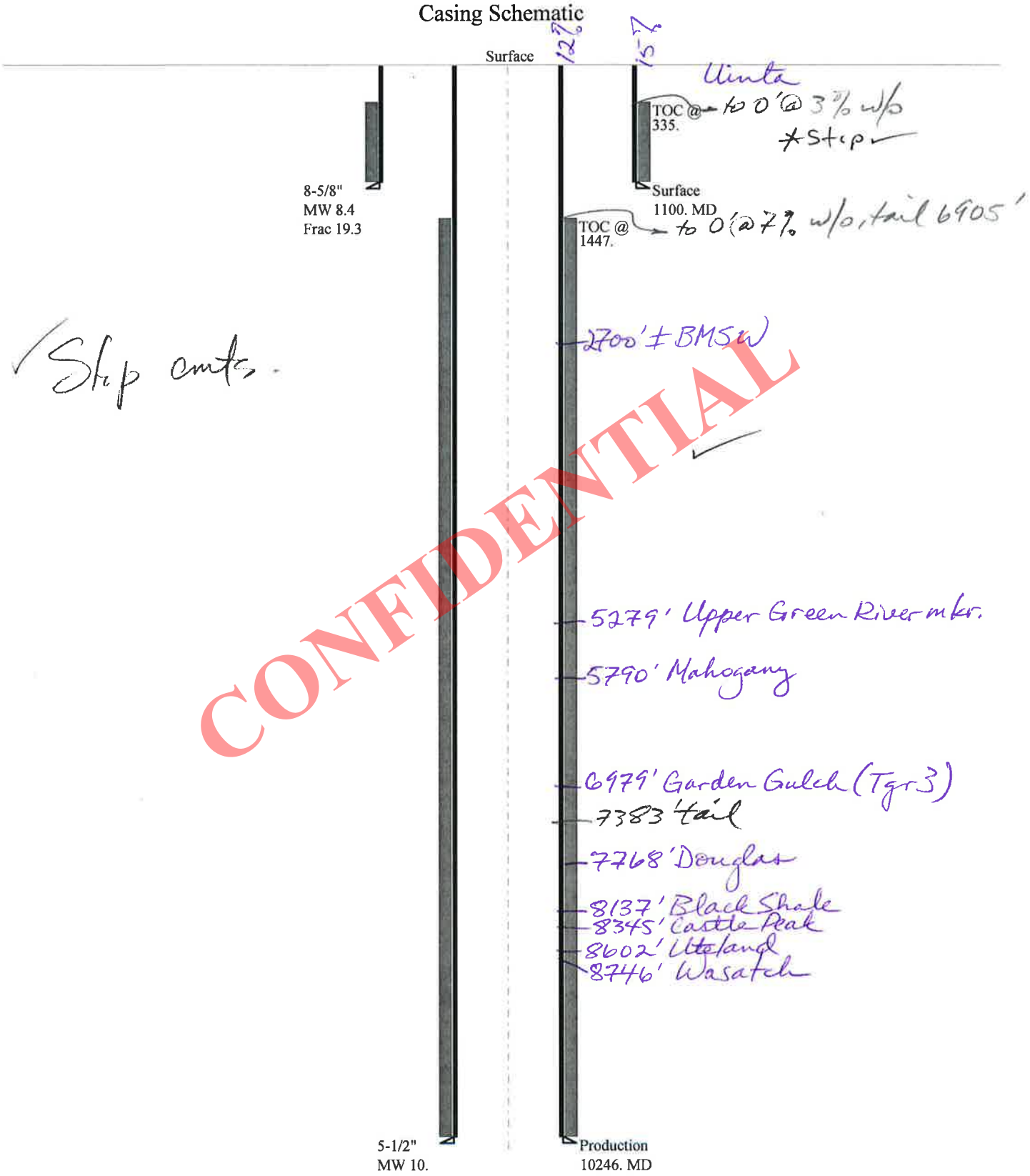
RECEIVED: September 20, 2012

API Well Number: 43047528870000

# 43047528870000 Womack 5-8-3-1E

## Casing Schematic

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API Well Number: 43047528870000

| | |
|---|---|
| Well name: | **43047528870000 Womack 5-8-3-1E** |
| Operator: | **UTE ENERGY UPSTREAM HOLDINGS LLC** |
| String type: | Surface |
| Project ID: | 43-047-52887 |
| Location: | UINTAH COUNTY |

**Design parameters:**

**Collapse**

Mud weight: 8.400 ppg

Design is based on evacuated pipe.

**Burst**

Max anticipated surface pressure: 968 psi

Internal gradient: 0.120 psi/ft

Calculated BHP 1,100 psi

No backup mud specified.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Tension:**

8 Round STC: 1.80 (J)

8 Round LTC: 1.70 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Tension is based on air weight.

Neutral point: 961 ft

**Environment:**

H2S considered? No

Surface temperature: 74 °F

Bottom hole temperature: 89 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 100 ft

Cement top: 335 ft

**Non-directional string.**

**Re subsequent strings:**

Next setting depth: 10,246 ft

Next mud weight: 10.000 ppg

Next setting BHP: 5,323 psi

Fracture mud wt: 19.250 ppg

Fracture depth: 1,100 ft

Injection pressure: 1,100 psi

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Est. Cost ($) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | 1100 | 8.625 | 24.00 | J-55 | ST&C | 1100 | 1100 | 7.972 | 5662 |

| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (kips) | Tension Strength (kips) | Tension Design Factor |
|---|---|---|---|---|---|---|---|---|---|
| 1 | 480 | 1370 | 2.854 | 1100 | 2950 | 2.68 | 26.4 | 244 | 9.24 J |

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940

Date: September 18,2012
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1100 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

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API Well Number: 43047528870000

| | |
|---|---|
| Well name: | **43047528870000 Womack 5-8-3-1E** |
| Operator: | **UTE ENERGY UPSTREAM HOLDINGS LLC** |
| String type: | Production |
| Project ID: | 43-047-52887 |
| Location: | UINTAH COUNTY |

**Design parameters:**

**Collapse**

Mud weight: 10.000 ppg

Design is based on evacuated pipe.

**Burst**

Max anticipated surface pressure: 3,068 psi

Internal gradient: 0.220 psi/ft

Calculated BHP 5,323 psi

No backup mud specified.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Tension:**

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.60 (B)

Tension is based on air weight.

Neutral point: 8,692 ft

**Environment:**

H2S considered? No

Surface temperature: 74 °F

Bottom hole temperature: 217 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,000 ft

Cement top: 1,447 ft

**Non-directional string.**

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| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Est. Cost ($) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | 10246 | 5.5 | 17.00 | E-80 | LT&C | 10246 | 10246 | 4.767 | 338118 |

| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (kips) | Tension Strength (kips) | Tension Design Factor |
|---|---|---|---|---|---|---|---|---|---|
| 1 | 5323 | 6290 | 1.182 | 5323 | 7740 | 1.45 | 174.2 | 320 | 1.84 J |

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Mining
Phone: 801 538-5357
FAX: 801-359-3940

Date: September 18,2012
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 10246 ft, a mud weight of 10 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

# ON-SITE PREDRILL EVALUATION
## Utah Division of Oil, Gas and Mining

**Operator** UTE ENERGY UPSTREAM HOLDINGS LLC
**Well Name** WOMACK 5-8-3-1E
**API Number** 43047528870000 **APD No** 6295 **Field/Unit** WILDCAT
**Location: 1/4,1/4** SWNW **Sec** 8 **Tw** 3.0S **Rng** 1.0E 1925 FNL 443 FWL
**GPS Coord (UTM)** 592321 4454812 **Surface Owner** Fred Womack

**Participants**

Ted Smith-DOGM, Mike Maser and Justin Jeppson-Ute Energy, Don Hamilton Star Point Enterprises, Mark Hecksel-D.R.Griffin and Associates, Don Womack, Doug Womack, Ike and Jeff Womack

**Regional/Local Setting & Topography**

The general area is on Windy Ridge, which is located about 4.5 miles southwest of Ft. Duchesne, Uintah County, Utah. Rolling hills with low growing desert shrub type vegetation characterize Windy Ridge. A few rolling hills and slopes leading to the Duchesne River. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 2.5 miles to the south. All lands in the immediate are privately owned. Ute Tribal lands lie to the north, east, south, and west.

Access to the proposed well site is either by State Of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Roosevelt, Utah is approximately 5 miles. Approximately 0.07 miles of low standard new road will be constructed to reach the location using 2-15" culverts along the access road.

The proposed Womack 5-8-3-1E oil well surface and minerals are privately owned. Don Womack owns the surface. Mr. Womack was contacted by telephone and invited to attend the pre-site visit. Don relayed no concerns. A surface use agreement has been completed. The location appears to be a good site for constructing a pad, drilling and operating a well.

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**Surface Use Plan**

**Current Surface Use**
Grazing
Wildlfe Habitat

| New Road Miles | Well Pad | Src Const Material | Surface Formation |
|---|---|---|---|
| 0.07 | **Width** 300 **Length** 400 | Onsite | ALLU |

**Ancillary Facilities** N

**Waste Management Plan Adequate?**

**Environmental Parameters**

**Affected Floodplains and/or Wetlands** N

**Flora / Fauna**

RECEIVED: September 24, 2012

Vegetation is a fair desert shrub-forb type. Main plants are horse-brush, Gardner salt-brush, broom snakeweed, bud sagebrush, black sagebrush, cheatgrass, curly mesquite grass, prickly pear, globe mallow, squirrel tail and annual forbs.

Because of the lack of water and cover the area is not rich in fauna. Antelope, coyotes, prairie dogs and small mammals and rodents occur. Some shrub dependent birds may occur but were not observed. Historically but not currently sheep grazed the area. Cattle currently graze the area.

**Soil Type and Characteristics**

Soils are a deep sandy loam with little rock.

**Erosion Issues** Y

Diversion from west to east

**Sedimentation Issues** N

**Site Stability Issues** Y

Diversion from west to east

**Drainage Diverson Required?** Y

Diversion from west to east

**Berm Required?** N

**Erosion Sedimentation Control Required?** Y

Diversion from west to east and rotate the flare pit

**Paleo Survey Run?** N **Paleo Potental Observed?** N **Cultural Survey Run?** N **Cultural Resources?** N

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**Reserve Pit**

| Site-Specific Factors | | Site Ranking | |
|---|---|---|---|
| **Distance to Groundwater (feet)** | 100 to 200 | 5 | |
| **Distance to Surface Water (feet)** | >1000 | 0 | |
| **Dist. Nearest Municipal Well (ft)** | >5280 | 0 | |
| **Distance to Other Wells (feet)** | >1320 | 0 | |
| **Native Soil Type** | Mod permeability | 10 | |
| **Fluid Type** | Fresh Water | 5 | |
| **Drill Cuttings** | Normal Rock | 0 | |
| **Annual Precipitation (inches)** | | 0 | |
| **Affected Populations** | | | |
| **Presence Nearby Utility Conduits** | Unknown | 10 | |
| | **Final Score** | 30 | Sensitivity Level |

**Characteristics / Requirements**

RECEIVED: September 24, 2012

One 140’ x 100’ x 12’ and one 100' x 60' x12' deep reserve pits is planned in a cut on the southwest corner of the location. A liner with a minimum thickness of 16-mils is required. A sub-liner may not be needed because of the lack of rock in the area. But operator says will install underlayment. Flare pit 15' x 40' x 5'

**Closed Loop Mud Required?** N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** N

**Other Observations / Comments**

Don Womack was contacted by telephone and invited to attend the pre-site visit. Don had no issues with this location.

| | |
|---|---|
| Ted Smith | 8/14/2012 |
| **Evaluator** | **Date / Time** |

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RECEIVED: September 24, 2012

# Application for Permit to Drill
# Statement of Basis
## Utah Division of Oil, Gas and Mining

| APD No | API WellNo | Status | Well Type | Surf Owner | CBM |
|---|---|---|---|---|---|
| 6295 | 43047528870000 | LOCKED | OW | P | No |

| | | | |
|---|---|---|---|
| **Operator** | UTE ENERGY UPSTREAM HOLDINGS LLC | **Surface Owner-APD** | Fred Womack |
| **Well Name** | WOMACK 5-8-3-1E | **Unit** | |
| **Field** | WILDCAT | **Type of Work** | DRILL |
| **Location** | SWNW 8 3S 1E U 1925 FNL 443 FWL GPS Coord (UTM) 592319E 4454806N | | |

**Geologic Statement of Basis**

Ute Energy proposes to set 1,100' of surface casing at this location. The base of the moderately saline water at this location is estimated to be at a depth of 2,700'. A search of Division of Water Rights records shows 2 water wells within a 10,000 foot radius of the center of Section 8. Depth is listed for only 1 well at 52 feet. Listed uses are domestic, irrigation and stock watering. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. Cement for the production string should be brought up above the base of the moderately saline groundwater in order to isolate fresher waters uphole.

Brad Hill — **APD Evaluator**

9/4/2012 — **Date / Time**

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**Surface Statement of Basis**

The general area is on Windy Ridge, which is located about 4 miles southeast of Ft. Duchesne, Uintah County, Utah. Rolling with low growing desert shrub type vegetation characterize Windy Ridge. A few rolling hills and slopes leading to the Duchesne . No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 2.5 miles to the south. All lands in the immediate area are privately owned. Ute Tribal lands lie to the north, south, east, and west.

Access to the proposed well site is either by State Of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Roosevelt, Utah is approximately 5 miles. Approximately 0.07 miles of low standard new road will be constructed to reach the location using 2x15" along the road access. A diversion ditch will be constructed to move runoff from west to south. The flare pit will need to be rotated.

The proposed Womack 5-8-3-1E oil well surface and minerals are privately owned. Don Womack owns the surface. Mr. Womack was contacted by telephone and invited to attend the pre-site visit. Don relayed no concerns. A surface use agreement has been completed. The location appears to be a good site for constructing a pad, drilling and operating a well.

Ted Smith — **Onsite Evaluator**

8/14/2012 — **Date / Time**

**Conditions of Approval / Application for Permit to Drill**

| Category | Condition |
|---|---|

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| | |
|---|---|
| Pits | A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit. |
| Surface | Drainages adjacent to the proposed pad shall be diverted around the location. |
| Surface | The reserve pit shall be fenced upon completion of drilling operations. |

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RECEIVED: September 24, 2012

# WORKSHEET
# APPLICATION FOR PERMIT TO DRILL

**APD RECEIVED:** 7/6/2012
**API NO. ASSIGNED:** 43047528870000
**WELL NAME:** WOMACK 5-8-3-1E
**OPERATOR:** UTE ENERGY UPSTREAM HOLDINGS LLC (N3730)
**PHONE NUMBER:** 720 420-3229
**CONTACT:** Jenn Mendoza

**PROPOSED LOCATION:** SWNW 08 030S 010E
**Permit Tech Review:** ✔

**SURFACE:** 1925 FNL 0443 FWL
**Engineering Review:** ✔

**BOTTOM:** 1925 FNL 0443 FWL
**Geology Review:** ✔

**COUNTY:** UINTAH
**LATITUDE:** 40.23861
**LONGITUDE:** -109.91470
**UTM SURF EASTINGS:** 592319.00
**NORTHINGS:** 4454806.00
**FIELD NAME:** WILDCAT
**LEASE TYPE:** 4 - Fee
**LEASE NUMBER:** FEE
**PROPOSED PRODUCING FORMATION(S):** WASATCH
**SURFACE OWNER:** 4 - Fee
**COALBED METHANE:** NO

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**RECEIVED AND/OR REVIEWED:**

- ✔ **PLAT**
- ✔ **Bond:** STATE/FEE - LPM9032132
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ✔ **Water Permit:** 437478
- ✔ **RDCC Review:** 2012-09-21 00:00:00.0
- ✔ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

**Commingling Approved**

**LOCATION AND SITING:**

- ☐ **R649-2-3.**

**Unit:**

- ☐ **R649-3-2. General**
- ✔ **R649-3-3. Exception**
- ✔ **Drilling Unit**

**Board Cause No:** R649-3-3
**Effective Date:**
**Siting:**

- ☐ **R649-3-11. Directional Drill**

**Comments:** Presite Completed

**Stipulations:**
1 - Exception Location - dmason
5 - Statement of Basis - bhill
12 - Cement Volume (3) - hmacdonald
21 - RDCC - dmason
23 - Spacing - dmason
25 - Surface Casing - hmacdonald

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GARY R. HERBERT
*Governor*
GREGORY S. BELL
*Lieutenant Governor*

**State of Utah**
**DEPARTMENT OF NATURAL RESOURCES**
MICHAEL R. STYLER
*Executive Director*
**Division of Oil, Gas and Mining**
JOHN R. BAZA
*Division Director*

# Permit To Drill

**********

**Well Name:** WOMACK 5-8-3-1E
**API Well Number:** 43047528870000
**Lease Number:** FEE
**Surface Owner:** FEE (PRIVATE)
**Approval Date:** 9/24/2012

**Issued to:**
UTE ENERGY UPSTREAM HOLDINGS LLC, 1875 Lawrence St Ste 200, Denver, CO 80202

**Authority:**
Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-3. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

**Duration:**
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

**Exception Location:**
Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

**General:**
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**Conditions of Approval:**
The Application for Permit to Drill has been forwarded to the Resource Development Coordinating Committee for review of this action. The operator will be required to comply with any applicable recommendations resulting from this review. (See attached)

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the “Board”). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated

therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volume for the 5 1/2 production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to surface as indicated in the submitted drilling plan.

Surface casing shall be cemented to the surface.

**Additional Approvals:**
The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

**Notification Requirements:**
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
  at http://oilgas.ogm.utah.gov
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
  - contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

**Contact Information:**
The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
  801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
  801-231-8956 - after office hours

**Reporting Requirements:**
All reports, forms and submittals as required by the Utah Oil and Gas Conservation

General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

**Approved By:**

For John Rogers
Associate Director, Oil & Gas

Division of Oil, Gas and Mining

# OPERATOR CHANGE WORKSHEET (for state use only)

**ROUTING**
CDW

**X - Change of Operator (Well Sold)** Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **11/30/2012**

| **FROM:** (Old Operator): | **TO:** ( New Operator): |
|---|---|
| N3730- Ute Energy Upstream Holdings, LLC | N3935- Crescent Point Energy U.S. Corp |
| 1875 Lawrence Street, Suite 200 | 555 17th Street, Suite 750 |
| Denver, CO 80212 | Denver, CO 80202 |
| Phone: 1 (720) 420-3238 | Phone: 1 (720) 880-3610 |

**CA No.** **Unit:** N/A

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|---|---|---|---|---|---|---|---|---|
| See Attached List | | | | | | | | |

## OPERATOR CHANGES DOCUMENTATION

**Enter date after each listed item is completed**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/1/2013
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/1/2013
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 2/11/2013

4a. Is the new operator registered in the State of Utah: _____ Business Number: 7838513-0143

5a. (R649-9-2)Waste Management Plan has been received on: Yes

5b. Inspections of LA PA state/fee well sites complete on: Not Yet

5c. Reports current for Production/Disposition & Sundries on: 2/11/2013

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

## DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 2/25/2013
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 2/25/2013
3. Bond information entered in RBDMS on: 1/15/2013
4. Fee/State wells attached to bond in RBDMS on: 2/26/2013
5. Injection Projects to new operator in RBDMS on: N/A
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 2/1/2013

## BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: LPM9080275
2. Indian well(s) covered by Bond Number: LPM9080275

3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM 9080271

3b. The **FORMER** operator has requested a release of liability from their bond on: Not Yet

## LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/26/2013

**COMMENTS:**

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

| Well Name | SECTION | TWN | RNG | API Number | Entity | Lesase Type | Well Type | Well Status |
|---|---|---|---|---|---|---|---|---|
| ULT 13-25-3-1E | 25 | 030S | 010E | 4304751890 | | Fee | OW | APD |
| DEEP CREEK 15-25-3-1E | 25 | 030S | 010E | 4304751892 | | Fee | OW | APD |
| ULT 2-35-3-1E | 35 | 030S | 010E | 4304751893 | | Fee | OW | APD |
| ULT 3-35-3-1E | 35 | 030S | 010E | 4304751894 | | Fee | OW | APD |
| MARSH 11-35-3-1E | 35 | 030S | 010E | 4304751896 | | Fee | OW | APD |
| ULT 4-35-3-1E | 35 | 030S | 010E | 4304751899 | | Fee | OW | APD |
| ULT 9-6-4-2E | 06 | 040S | 020E | 4304751916 | | Fee | OW | APD |
| DEEP CREEK 14-23-3-1E | 23 | 030S | 010E | 4304751919 | | Fee | OW | APD |
| DEEP CREEK 14-24-3-1E | 24 | 030S | 010E | 4304751921 | | Fee | OW | APD |
| DEEP CREEK 15-24-3-1E | 24 | 030S | 010E | 4304751922 | | Fee | OW | APD |
| DEEP CREEK 16-24-3-1E | 24 | 030S | 010E | 4304751923 | | Fee | OW | APD |
| DEEP CREEK 6-25-3-1E | 25 | 030S | 010E | 4304751926 | | Fee | OW | APD |
| MARSH 12-35-3-1E | 35 | 030S | 010E | 4304751927 | | Fee | OW | APD |
| ULT 15-6-4-2E | 06 | 040S | 020E | 4304751928 | | Fee | OW | APD |
| DEEP CREEK 9-25-3-1E | 25 | 030S | 010E | 4304751929 | | Fee | OW | APD |
| DEEP CREEK 8-25-3-1E | 25 | 030S | 010E | 4304751930 | | Fee | OW | APD |
| ULT 8-36-3-1E | 36 | 030S | 010E | 4304751931 | | Fee | OW | APD |
| ULT 11-6-4-2E | 06 | 040S | 020E | 4304751932 | | Fee | OW | APD |
| ULT 11-36-3-1E | 36 | 030S | 010E | 4304751933 | | Fee | OW | APD |
| ULT 13-6-4-2E | 06 | 040S | 020E | 4304751934 | | Fee | OW | APD |
| ULT 1-35-3-1E | 35 | 030S | 010E | 4304751935 | | Fee | OW | APD |
| DEEP CREEK 1-25-3-1E | 25 | 030S | 010E | 4304752032 | | Fee | OW | APD |
| DEEP CREEK 3-25-3-1E | 25 | 030S | 010E | 4304752033 | | Fee | OW | APD |
| DEEP CREEK 10-25-3-1E | 25 | 030S | 010E | 4304752034 | | Fee | OW | APD |
| SENATORE 12-25-3-1E | 25 | 030S | 010E | 4304752039 | | Fee | OW | APD |
| ULT 3-36-3-1E | 36 | 030S | 010E | 4304752042 | | Fee | OW | APD |
| ULT 10-36-3-1E | 36 | 030S | 010E | 4304752043 | | Fee | OW | APD |
| ULT 12-36-3-1E | 36 | 030S | 010E | 4304752044 | | Fee | OW | APD |
| ULT 8-35-3-1E | 35 | 030S | 010E | 4304752045 | | Fee | OW | APD |
| ULT 6-35-3-1E | 35 | 030S | 010E | 4304752048 | | Fee | OW | APD |
| ULT 12-34-3-1E | 34 | 030S | 010E | 4304752123 | | Fee | OW | APD |
| ULT 10-34-3-1E | 34 | 030S | 010E | 4304752125 | | Fee | OW | APD |
| UTE TRIBAL 15-32-3-2E | 32 | 030S | 020E | 4304752195 | | Indian | OW | APD |
| UTE TRIBAL 16-5-4-2E | 05 | 040S | 020E | 4304752196 | | Indian | OW | APD |
| UTE TRIBAL 11-4-4-2E | 04 | 040S | 020E | 4304752197 | | Indian | OW | APD |
| UTE TRIBAL 13-4-4-2E | 04 | 040S | 020E | 4304752198 | | Indian | OW | APD |
| UTE TRIBAL 14-4-4-2E | 04 | 040S | 020E | 4304752199 | | Indian | OW | APD |
| UTE TRIBAL 4-9-4-2E | 09 | 040S | 020E | 4304752200 | | Indian | OW | APD |
| UTE TRIBAL 14-10-4-2E | 10 | 040S | 020E | 4304752201 | | Indian | OW | APD |
| UTE TRIBAL 2-15-4-2E | 15 | 040S | 020E | 4304752202 | | Indian | OW | APD |
| UTE TRIBAL 7-15-4-2E | 15 | 040S | 020E | 4304752203 | | Indian | OW | APD |
| UTE TRIBAL 8-15-4-2E | 15 | 040S | 020E | 4304752204 | | Indian | OW | APD |
| UTE TRIBAL 9-16-4-2E | 16 | 040S | 020E | 4304752205 | | Indian | OW | APD |
| UTE TRIBAL 11-16-4-2E | 16 | 040S | 020E | 4304752206 | | Indian | OW | APD |
| UTE TRIBAL 13-16-4-2E | 16 | 040S | 020E | 4304752207 | | Indian | OW | APD |
| UTE TRIBAL 15-16-4-2E | 16 | 040S | 020E | 4304752208 | | Indian | OW | APD |
| COLEMAN TRIBAL 10-18-4-2E | 18 | 040S | 020E | 4304752210 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 5-17-4-2E | 17 | 040S | 020E | 4304752211 | | Indian | OW | APD |
| COLEMAN TRIBAL 9-17-4-2E | 17 | 040S | 020E | 4304752212 | | Indian | OW | APD |
| COLEMAN TRIBAL 10-17-4-2E | 17 | 040S | 020E | 4304752213 | | Indian | OW | APD |
| COLEMAN TRIBAL 11-17-4-2E | 17 | 040S | 020E | 4304752214 | | Indian | OW | APD |
| COLEMAN TRIBAL 14-17-4-2E | 17 | 040S | 020E | 4304752215 | | Indian | OW | APD |
| COLEMAN TRIBAL 15X-18D-4-2E | 18 | 040S | 020E | 4304752216 | | Indian | OW | APD |
| COLEMAN TRIBAL 16-17-4-2E | 17 | 040S | 020E | 4304752217 | | Indian | OW | APD |
| COLEMAN TRIBAL 16-18-4-2E | 18 | 040S | 020E | 4304752218 | | Indian | OW | APD |
| COLEMAN TRIBAL 13-17-4-2E | 17 | 040S | 020E | 4304752219 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 4-25-3-1E | 25 | 030S | 010E | 4304752222 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 3-5-4-2E | 05 | 040S | 020E | 4304752223 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 5-5-4-2E | 05 | 040S | 020E | 4304752224 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 4-5-4-2E | 05 | 040S | 020E | 4304752225 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 6-5-4-2E | 05 | 040S | 020E | 4304752226 | | Indian | OW | APD |
| DEEP CREEK 9-9-4-2E | 09 | 040S | 020E | 4304752409 | | Fee | OW | APD |
| DEEP CREEK 13-9-4-2E | 09 | 040S | 020E | 4304752410 | | Fee | OW | APD |
| DEEP CREEK 15-9-4-2E | 09 | 040S | 020E | 4304752411 | | Fee | OW | APD |

| Well Name | SECTION | TWN | RNG | API Number | Entity | Lesase Type | Well Type | Well Status |
|---|---|---|---|---|---|---|---|---|
| DEEP CREEK 1-16-4-2E | 16 | 040S | 020E | 4304752412 | | Fee | OW | APD |
| DEEP CREEK 3-16-4-2E | 16 | 040S | 020E | 4304752413 | | Fee | OW | APD |
| DEEP CREEK 7-9-4-2E | 09 | 040S | 020E | 4304752414 | | Fee | OW | APD |
| DEEP CREEK 11-9-4-2E | 09 | 040S | 020E | 4304752415 | | Fee | OW | APD |
| DEEP CREEK 5-16-4-2E | 16 | 040S | 020E | 4304752416 | | Fee | OW | APD |
| ULT 14-5-4-2E | 05 | 040S | 020E | 4304752417 | | Fee | OW | APD |
| DEEP CREEK 7-16-4-2E | 16 | 040S | 020E | 4304752418 | | Fee | OW | APD |
| DEEP CREEK 11-15-4-2E | 15 | 040S | 020E | 4304752422 | | Fee | OW | APD |
| ULT 13-5-4-2E | 05 | 040S | 020E | 4304752423 | | Fee | OW | APD |
| DEEP CREEK 13-15-4-2E | 15 | 040S | 020E | 4304752424 | | Fee | OW | APD |
| DEEP CREEK 15-15-4-2E | 15 | 040S | 020E | 4304752425 | | Fee | OW | APD |
| DEEP CREEK 16-15-4-2E | 15 | 040S | 020E | 4304752426 | | Fee | OW | APD |
| BOWERS 5-6-4-2E | 06 | 040S | 020E | 4304752427 | | Fee | OW | APD |
| BOWERS 6-6-4-2E | 06 | 040S | 020E | 4304752428 | | Fee | OW | APD |
| BOWERS 7-6-4-2E | 06 | 040S | 020E | 4304752430 | | Fee | OW | APD |
| BOWERS 8-6-4-2E | 06 | 040S | 020E | 4304752431 | | Fee | OW | APD |
| DEEP CREEK 8-9-4-2E | 09 | 040S | 020E | 4304752438 | | Fee | OW | APD |
| DEEP CREEK 10-9-4-2E | 09 | 040S | 020E | 4304752439 | | Fee | OW | APD |
| DEEP CREEK 12-9-4-2E | 09 | 040S | 020E | 4304752440 | | Fee | OW | APD |
| DEEP CREEK 14-9-4-2E | 09 | 040S | 020E | 4304752445 | | Fee | OW | APD |
| DEEP CREEK 2-16-4-2E | 16 | 040S | 020E | 4304752446 | | Fee | OW | APD |
| DEEP CREEK 16-9-4-2E | 09 | 040S | 020E | 4304752447 | | Fee | OW | APD |
| DEEP CREEK 4-16-4-2E | 16 | 040S | 020E | 4304752448 | | Fee | OW | APD |
| DEEP CREEK 6-16-4-2E | 16 | 040S | 020E | 4304752449 | | Fee | OW | APD |
| DEEP CREEK 8-16-4-2E | 16 | 040S | 020E | 4304752450 | | Fee | OW | APD |
| DEEP CREEK 12-15-4-2E | 15 | 040S | 020E | 4304752451 | | Fee | OW | APD |
| DEEP CREEK 14-15-4-2E | 15 | 040S | 020E | 4304752452 | | Fee | OW | APD |
| DEEP CREEK 12-32-3-2E | 32 | 030S | 020E | 4304752453 | | Fee | OW | APD |
| DEEP CREEK 14-32-3-2E | 32 | 030S | 020E | 4304752455 | | Fee | OW | APD |
| ULT 9-34-3-1E | 34 | 030S | 010E | 4304752462 | | Fee | OW | APD |
| ULT 11-34-3-1E | 34 | 030S | 010E | 4304752463 | | Fee | OW | APD |
| ULT 13-34-3-1E | 34 | 030S | 010E | 4304752464 | | Fee | OW | APD |
| ULT 14-34-3-1E | 34 | 030S | 010E | 4304752465 | | Fee | OW | APD |
| ULT 15-34-3-1E | 34 | 030S | 010E | 4304752466 | | Fee | OW | APD |
| COLEMAN TRIBAL 2-7-4-2E | 07 | 040S | 020E | 4304752472 | | Indian | OW | APD |
| COLEMAN TRIBAL 4-7-4-2E | 07 | 040S | 020E | 4304752473 | | Indian | OW | APD |
| COLEMAN TRIBAL 6-7-4-2E | 07 | 040S | 020E | 4304752474 | | Indian | OW | APD |
| COLEMAN TRIBAL 8-7-4-2E | 07 | 040S | 020E | 4304752475 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 10-7-4-2E | 07 | 040S | 020E | 4304752476 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 12-7-4-2E | 07 | 040S | 020E | 4304752477 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 14-7-4-2E | 07 | 040S | 020E | 4304752478 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 16-7-4-2E | 07 | 040S | 020E | 4304752479 | | Indian | OW | APD |
| COLEMAN TRIBAL 2-8-4-2E | 08 | 040S | 020E | 4304752480 | | Indian | OW | APD |
| COLEMAN TRIBAL 4-8-4-2E | 08 | 040S | 020E | 4304752481 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 14-8-4-2E | 08 | 040S | 020E | 4304752482 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 12-8-4-2E | 08 | 040S | 020E | 4304752483 | | Indian | OW | APD |
| COLEMAN TRIBAL 6-8-4-2E | 08 | 040S | 020E | 4304752484 | | Indian | OW | APD |
| COLEMAN TRIBAL 8-8-4-2E | 08 | 040S | 020E | 4304752485 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 16-8-4-2E | 08 | 040S | 020E | 4304752486 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 10-8-4-2E | 08 | 040S | 020E | 4304752487 | | Indian | OW | APD |
| GUSHER FED 14-3-6-20E | 03 | 060S | 200E | 4304752497 | | Federal | OW | APD |
| HORSESHOE BEND FED 14-28-6-21E | 28 | 060S | 210E | 4304752498 | | Federal | OW | APD |
| GUSHER FED 9-3-6-20E | 03 | 060S | 200E | 4304752499 | | Federal | OW | APD |
| GUSHER FED 6-25-6-20E | 25 | 060S | 200E | 4304752500 | | Federal | OW | APD |
| GUSHER FED 8-25-6-20E | 25 | 060S | 200E | 4304752501 | | Federal | OW | APD |
| HORSESHOE BEND FED 11-29-6-21E | 29 | 060S | 210E | 4304752502 | | Federal | OW | APD |
| GUSHER FED 1-11-6-20E | 11 | 060S | 200E | 4304752503 | | Federal | OW | APD |
| GUSHER FED 11-22-6-20E | 22 | 060S | 200E | 4304752504 | | Federal | OW | APD |
| GUSHER FED 3-21-6-20E | 21 | 060S | 200E | 4304752505 | | Federal | OW | APD |
| GUSHER FED 16-26-6-20E | 26 | 060S | 200E | 4304752506 | | Federal | OW | APD |
| GUSHER FED 12-15-6-20E | 15 | 060S | 200E | 4304752507 | | Federal | OW | APD |
| GUSHER FED 11-1-6-20E | 01 | 060S | 200E | 4304752508 | | Federal | OW | APD |
| GUSHER FED 1-27-6-20E | 27 | 060S | 200E | 4304752509 | | Federal | OW | APD |
| GUSHER FED 9-27-6-20E | 27 | 060S | 200E | 4304752510 | | Federal | OW | APD |

| Well Name | SECTION | TWN | RNG | API Number | Entity | Lesase Type | Well Type | Well Status |
|---|---|---|---|---|---|---|---|---|
| GUSHER FED 1-28-6-20E | 28 | 060S | 200E | 4304752511 | | Federal | OW | APD |
| WOMACK 7-8-3-1E | 08 | 030S | 010E | 4304752880 | | Fee | OW | APD |
| Kendall 13-17-3-1E | 17 | 030S | 010E | 4304752881 | | Fee | OW | APD |
| WOMACK 11-9-3-1E | 09 | 030S | 010E | 4304752882 | | Fee | OW | APD |
| Kendall 11-17-3-1E | 17 | 030S | 010E | 4304752883 | | Fee | OW | APD |
| WOMACK 13-9-3-1E | 09 | 030S | 010E | 4304752884 | | Fee | OW | APD |
| WOMACK 3-16-3-1E | 16 | 030S | 010E | 4304752885 | | Fee | OW | APD |
| WOMACK 4-16-3-1E | 16 | 030S | 010E | 4304752886 | | Fee | OW | APD |
| WOMACK 5-8-3-1E | 08 | 030S | 010E | 4304752887 | | Fee | OW | APD |
| Womack 4-7-3-1E | 07 | 030S | 010E | 4304752888 | | Fee | OW | APD |
| WOMACK 5-16-3-1E | 16 | 030S | 010E | 4304752889 | | Fee | OW | APD |
| WOMACK 6-16-3-1E | 16 | 030S | 010E | 4304752890 | | Fee | OW | APD |
| Kendall 5-17-3-1E | 17 | 030S | 010E | 4304752891 | | Fee | OW | APD |
| Kendall 5-9-3-1E | 09 | 030S | 010E | 4304752892 | | Fee | OW | APD |
| KENDALL 12-7-3-1E | 07 | 030S | 010E | 4304752893 | | Fee | OW | APD |
| Kendall 11-8-3-1E | 08 | 030S | 010E | 4304752894 | | Fee | OW | APD |
| Kendall 4-17-3-1E | 17 | 030S | 010E | 4304752895 | | Fee | OW | APD |
| Kendall 7-9-3-1E | 09 | 030S | 010E | 4304752896 | | Fee | OW | APD |
| Kendall 13-8-3-1E | 08 | 030S | 010E | 4304752897 | | Fee | OW | APD |
| Kendall 16-8-3-1E | 08 | 030S | 010E | 4304752898 | | Fee | OW | APD |
| Kendall 6-9-3-1E | 09 | 030S | 010E | 4304752899 | | Fee | OW | APD |
| KENDALL 15-7-3-1E | 07 | 030S | 010E | 4304752900 | | Fee | OW | APD |
| KENDALL 9-8-3-1E | 08 | 030S | 010E | 4304752901 | | Fee | OW | APD |
| KENDALL 13-7-3-1E | 07 | 030S | 010E | 4304752911 | | Fee | OW | APD |
| ULT 3-31-3-2E | 31 | 030S | 020E | 4304752954 | | Fee | OW | APD |
| ULT 6-29-3-2E | 29 | 030S | 020E | 4304752955 | | Fee | OW | APD |
| ULT 5-31-3-2E | 31 | 030S | 020E | 4304752956 | | Fee | OW | APD |
| ULT 11-31-3-2E | 31 | 030S | 020E | 4304752957 | | Fee | OW | APD |
| ULT 13-31-3-2E | 31 | 030S | 020E | 4304752958 | | Fee | OW | APD |
| ULT 11-29-3-2E | 29 | 030S | 020E | 4304752959 | | Fee | OW | APD |
| ULT 13-29-3-2E | 29 | 030S | 020E | 4304752960 | | Fee | OW | APD |
| ULT 5-29-3-2E | 29 | 030S | 020E | 4304752961 | | Fee | OW | APD |
| ULT 4-29-3-2E | 29 | 030S | 020E | 4304752962 | | Fee | OW | APD |
| ULT 14-29-3-2E | 29 | 030S | 020E | 4304752963 | | Fee | OW | APD |
| ULT 3-29-3-2E | 29 | 030S | 020E | 4304752964 | | Fee | OW | APD |
| MERRITT 2-18-3-1E | 18 | 030S | 010E | 4304752966 | | Fee | OW | APD |
| MERRITT 3-18-3-1E | 18 | 030S | 010E | 4304752967 | | Fee | OW | APD |
| DEEP CREEK 11-20-3-2 | 20 | 030S | 020E | 4304752968 | | Fee | OW | APD |
| DEEP CREEK 14-19-3-2E | 19 | 030S | 020E | 4304752969 | | Fee | OW | APD |
| DEEP CREEK 5-30-3-2E | 30 | 030S | 020E | 4304752970 | | Fee | OW | APD |
| DEEP CREEK 11-30-3-2E | 30 | 030S | 020E | 4304752971 | | Fee | OW | APD |
| DEEP CREEK 1-30-3-2E | 30 | 030S | 020E | 4304752972 | | Fee | OW | APD |
| DEEP CREEK 13-20-3-2E | 20 | 030S | 020E | 4304752973 | | Fee | OW | APD |
| DEEP CREEK 16-29-3-2E | 29 | 030S | 020E | 4304752974 | | Fee | OW | APD |
| DEEP CREEK 15-29-3-2E | 29 | 030S | 020E | 4304752975 | | Fee | OW | APD |
| DEEP CREEK 11-19-3-2E | 19 | 030S | 020E | 4304752976 | | Fee | OW | APD |
| DEEP CREEK 14-20-3-2E | 20 | 030S | 020E | 4304752977 | | Fee | OW | APD |
| DEEP CREEK 12-19-3-2E | 19 | 030S | 020E | 4304752978 | | Fee | OW | APD |
| DEEP CREEK 13-19-3-2E | 19 | 030S | 020E | 4304752979 | | Fee | OW | APD |
| DEEP CREEK 12-20-3-2E | 20 | 030S | 020E | 4304752980 | | Fee | OW | APD |
| DEEP CREEK 1-31-3-2E | 31 | 030S | 020E | 4304752981 | | Fee | OW | APD |
| DEEP CREEK 3-30-3-2E | 30 | 030S | 020E | 4304752982 | | Fee | OW | APD |
| DEEP CREEK 10-29-3-2E | 29 | 030S | 020E | 4304752983 | | Fee | OW | APD |
| DEEP CREEK 7-31-3-2E | 31 | 030S | 020E | 4304752984 | | Fee | OW | APD |
| UTE ENERGY 16-31-3-2E | 31 | 030S | 020E | 4304752985 | | Fee | OW | APD |
| UTE ENERGY 15-31-3-2E | 31 | 030S | 020E | 4304752986 | | Fee | OW | APD |
| GAVITTE 15-23-3-1E | 23 | 030S | 010E | 4304752987 | | Fee | OW | APD |
| KNIGHT 13-30-3-2E | 30 | 030S | 020E | 4304752988 | | Fee | OW | APD |
| KNIGHT 15-30-3-2E | 30 | 030S | 020E | 4304752989 | | Fee | OW | APD |
| MERRITT 7-18-3-1E | 18 | 030S | 010E | 4304752992 | | Fee | OW | APD |
| LAMB 3-15-4-2E | 15 | 040S | 020E | 4304753014 | | Fee | OW | APD |
| LAMB 4-15-4-2E | 15 | 040S | 020E | 4304753015 | | Fee | OW | APD |
| LAMB 5-15-4-2E | 15 | 040S | 020E | 4304753016 | | Fee | OW | APD |
| LAMB 6-15-4-2E | 15 | 040S | 020E | 4304753017 | | Fee | OW | APD |

| Well Name | SECTION | TWN | RNG | API Number | Entity | Lesase Type | Well Type | Well Status |
|---|---|---|---|---|---|---|---|---|
| DEEP CREEK 9-15-4-2E | 15 | 040S | 020E | 4304753018 | | Fee | OW | APD |
| DEEP CREEK 10-15-4-2E | 15 | 040S | 020E | 4304753019 | | Fee | OW | APD |
| KENDALL 14-7-3-1E | 07 | 030S | 010E | 4304753088 | | Fee | OW | APD |
| WOMACK 1-7-3-1E | 07 | 030S | 010E | 4304753089 | | Fee | OW | APD |
| KENDALL 15-18-3-1E | 18 | 030S | 010E | 4304753090 | | Fee | OW | APD |
| KENDALL 10-18-3-1E | 18 | 030S | 010E | 4304753091 | | Fee | OW | APD |
| KENDALL 16-18-3-1E | 18 | 030S | 010E | 4304753092 | | Fee | OW | APD |
| WOMACK 2-7-3-1E | 07 | 030S | 010E | 4304753093 | | Fee | OW | APD |
| WOMACK 3-7-3-1E | 07 | 030S | 010E | 4304753094 | | Fee | OW | APD |
| KENDALL 9-18-3-1E | 18 | 030S | 010E | 4304753095 | | Fee | OW | APD |
| KENDALL 8-18-3-1E | 18 | 030S | 010E | 4304753096 | | Fee | OW | APD |
| KENDALL 1-18-3-1E | 18 | 030S | 010E | 4304753097 | | Fee | OW | APD |
| KENDALL 6-17-3-1E | 17 | 030S | 010E | 4304753098 | | Fee | OW | APD |
| KENDALL 3-17-3-1E | 17 | 030S | 010E | 4304753099 | | Fee | OW | APD |
| KENDALL 12-9-3-1E | 09 | 030S | 010E | 4304753100 | | Fee | OW | APD |
| KENDALL 12-17-3-1E | 17 | 030S | 010E | 4304753101 | | Fee | OW | APD |
| WOMACK 1-8-3-1E | 08 | 030S | 010E | 4304753104 | | Fee | OW | APD |
| WOMACK 2-8-3-1E | 08 | 030S | 010E | 4304753105 | | Fee | OW | APD |
| WOMACK 3-8-3-1E | 08 | 030S | 010E | 4304753106 | | Fee | OW | APD |
| WOMACK 4-8-3-1E | 08 | 030S | 010E | 4304753107 | | Fee | OW | APD |
| WOMACK 6-8-3-1E | 08 | 030S | 010E | 4304753108 | | Fee | OW | APD |
| WOMACK 8-8-3-1E | 08 | 030S | 010E | 4304753109 | | Fee | OW | APD |
| KENDALL 10-8-3-1E | 08 | 030S | 010E | 4304753110 | | Fee | OW | APD |
| KENDALL 12-8-3-1E | 08 | 030S | 010E | 4304753111 | | Fee | OW | APD |
| KENDALL 14-8-3-1E | 08 | 030S | 010E | 4304753112 | | Fee | OW | APD |
| KENDALL 2-9-3-1E | 09 | 030S | 010E | 4304753114 | | Fee | OW | APD |
| KENDALL 15-8-3-1E | 08 | 030S | 010E | 4304753115 | | Fee | OW | APD |
| KETTLE 3-10-3-1E | 10 | 030S | 010E | 4304753116 | | Fee | OW | APD |
| KETTLE 6-10-3-1E | 10 | 030S | 010E | 4304753117 | | Fee | OW | APD |
| KETTLE 11-10-3-1E | 10 | 030S | 010E | 4304753118 | | Fee | OW | APD |
| KETTLE 12-10-3-1E | 10 | 030S | 010E | 4304753119 | | Fee | OW | APD |
| KENDALL 14-17-3-1E | 17 | 030S | 010E | 4304753120 | | Fee | OW | APD |
| KENDALL TRIBAL 14-18-3-1E | 18 | 030S | 010E | 4304753142 | | Indian | OW | APD |
| KENDALL TRIBAL 9-13-3-1W | 13 | 030S | 010W | 4304753143 | | Indian | OW | APD |
| KENDALL TRIBAL 1-13-3-1W | 13 | 030S | 010W | 4304753144 | | Indian | OW | APD |
| KENDALL TRIBAL 13-18-3-1E | 18 | 030S | 010E | 4304753145 | | Indian | OW | APD |
| KENDALL TRIBAL 9-7-3-1E | 07 | 030S | 010E | 4304753146 | | Indian | OW | APD |
| KENDALL TRIBAL 10-7-3-1E | 07 | 030S | 010E | 4304753147 | | Indian | OW | APD |
| KENDALL TRIBAL 12-18-3-1E | 18 | 030S | 010E | 4304753148 | | Indian | OW | APD |
| KENDALL TRIBAL 11-18-3-1E | 18 | 030S | 010E | 4304753149 | | Indian | OW | APD |
| KENDALL TRIBAL 5-18-3-1E | 18 | 030S | 010E | 4304753150 | | Indian | OW | APD |
| KENDALL TRIBAL 4-18-3-1E | 18 | 030S | 010E | 4304753151 | | Indian | OW | APD |
| KENDALL TRIBAL 16-7-3-1E | 07 | 030S | 010E | 4304753152 | | Indian | OW | APD |
| KENDALL TRIBAL 11-7-3-1E | 07 | 030S | 010E | 4304753153 | | Indian | OW | APD |
| FEDERAL 12-5-6-20 | 05 | 060S | 200E | 4304750404 | 18736 | Federal | OW | DRL |
| FEDERAL 12-25-6-20 | 25 | 060S | 200E | 4304751235 | 18786 | Federal | OW | DRL |
| FEDERAL 10-26-6-20 | 26 | 060S | 200E | 4304751236 | 18811 | Federal | OW | DRL |
| DEEP CREEK 7-25-3-1E | 25 | 030S | 010E | 4304751582 | 18192 | Fee | OW | DRL |
| COLEMAN TRIBAL 5-7-4-2E | 07 | 040S | 020E | 4304751733 | 18375 | Indian | OW | DRL |
| ULT 1-36-3-1E | 36 | 030S | 010E | 4304751751 | 18236 | Fee | OW | DRL |
| DEEP CREEK 11-25-3-1E | 25 | 030S | 010E | 4304751889 | 18805 | Fee | OW | DRL |
| ULT 9-36-3-1E | 36 | 030S | 010E | 4304751900 | 18311 | Fee | OW | DRL |
| ULT 13-36-3-1E | 36 | 030S | 010E | 4304751901 | 18312 | Fee | OW | DRL |
| ULT 15-36-3-1E | 36 | 030S | 010E | 4304751902 | 18298 | Fee | OW | DRL |
| ULT 8-26-3-1E | 26 | 030S | 010E | 4304751924 | 18763 | Fee | OW | DRL |
| DEEP CREEK 2-25-3-1E | 25 | 030S | 010E | 4304751925 | 18808 | Fee | OW | DRL |
| COLEMAN TRIBAL 1-7-4-2E | 07 | 040S | 020E | 4304751937 | 18477 | Indian | OW | DRL |
| COLEMAN TRIBAL 5-8-4-2E | 08 | 040S | 020E | 4304751946 | 18503 | Indian | OW | DRL |
| DEEP CREEK TRIBAL 9-8-4-2E | 08 | 040S | 020E | 4304752007 | 18501 | Indian | OW | DRL |
| GAVITTE 2-26-3-1E | 26 | 030S | 010E | 4304752040 | 18760 | Fee | OW | DRL |
| SZYNDROWSKI 12-27-3-1E | 27 | 030S | 010E | 4304752116 | 18812 | Fee | OW | DRL |
| ULT 3-34-3-1E | 34 | 030S | 010E | 4304752124 | 99999 | Fee | OW | DRL |
| SZYNDROWSKI 16-28-3-1E | 28 | 030S | 010E | 4304752126 | 18758 | Fee | OW | DRL |
| SZYNDROWSKI 10-28-3-1E | 28 | 030S | 010E | 4304752130 | 18807 | Fee | OW | DRL |

| Well Name | SECTION | TWN | RNG | API Number | Entity | Lesase Type | Well Type | Well Status |
|---|---|---|---|---|---|---|---|---|
| SZYNDROWSKI 7-28-3-1E | 28 | 030S | 010E | 4304752131 | 18715 | Fee | OW | DRL |
| UTE TRIBAL 8-30-3-2E | 30 | 030S | 020E | 4304752193 | 18641 | Indian | OW | DRL |
| UTE TRIBAL 4-32-3-2E | 32 | 030S | 020E | 4304752194 | 18643 | Indian | OW | DRL |
| DEEP CREEK TRIBAL 16-23-3-1E | 23 | 030S | 010E | 4304752220 | 18835 | Indian | OW | DRL |
| ULT 7X-36-3-1E | 36 | 030S | 010E | 4304752293 | 18697 | Fee | OW | DRL |
| BOWERS 1-6-4-2E | 06 | 040S | 020E | 4304752419 | 18871 | Fee | OW | DRL |
| BOWERS 2-6-4-2E | 06 | 040S | 020E | 4304752420 | 99999 | Fee | OW | DRL |
| BOWERS 3-6-4-2E | 06 | 040S | 020E | 4304752421 | 18872 | Fee | OW | DRL |
| BOWERS 4-6-4-2E | 06 | 040S | 020E | 4304752432 | 18714 | Fee | OW | DRL |
| GAVITTE 2-27-3-1E | 27 | 030S | 010E | 4304752454 | 18815 | Fee | OW | DRL |
| GAVITTE 1-27-3-1E | 27 | 030S | 010E | 4304752456 | 18762 | Fee | OW | DRL |
| SZYNDROWSKI 13-27-3-1E | 27 | 030S | 010E | 4304752457 | 99999 | Fee | OW | DRL |
| ULT 2-34-3-1E | 34 | 030S | 010E | 4304752458 | 18828 | Fee | OW | DRL |
| ULT 4-34-3-1E | 34 | 030S | 010E | 4304752459 | 18837 | Fee | OW | DRL |
| ULT 6-34-3-1E | 34 | 030S | 010E | 4304752460 | 18836 | Fee | OW | DRL |
| ULT 8-34-3-1E | 34 | 030S | 010E | 4304752461 | 18838 | Fee | OW | DRL |
| HORSESHOE BEND 2 | 03 | 070S | 210E | 4304715800 | 11628 | Federal | OW | P |
| FED MILLER 1 | 04 | 070S | 220E | 4304730034 | 2750 | Federal | GW | P |
| BASER DRAW 1-31 | 31 | 060S | 220E | 4304730831 | 2710 | Federal | GW | P |
| COORS 14-1-D | 14 | 070S | 210E | 4304731304 | 11193 | Federal | GW | P |
| FEDERAL 34-2-K | 34 | 060S | 210E | 4304731467 | 10550 | Federal | OW | P |
| FEDERAL 33-1-I | 33 | 060S | 210E | 4304731468 | 9615 | Federal | OW | P |
| HORSESHOE BEND ST 36-1 | 36 | 060S | 210E | 4304731482 | 9815 | State | GW | P |
| COTTON CLUB 1 | 31 | 060S | 210E | 4304731643 | 10380 | Federal | OW | P |
| ANNA BELLE 31-2-J | 31 | 060S | 210E | 4304731698 | 10510 | Fee | OW | P |
| BASER DRAW 6-1 | 06 | 070S | 220E | 4304731834 | 10863 | Federal | GW | P |
| FEDERAL 4-2-F | 04 | 070S | 210E | 4304731853 | 10933 | Federal | OW | P |
| COORS FEDERAL 2-10HB | 10 | 070S | 210E | 4304732009 | 11255 | Federal | GW | P |
| GOVERNMENT 12-14 | 14 | 060S | 200E | 4304732850 | 12150 | Federal | OW | P |
| GOSE FEDERAL 3-18 | 18 | 060S | 210E | 4304733691 | 13244 | Federal | OW | P |
| GUSHER FED 16-14-6-20 | 14 | 060S | 200E | 4304737475 | 15905 | Federal | OW | P |
| GUSHER FED 6-24-6-20 | 24 | 060S | 200E | 4304737556 | 17068 | Federal | OW | P |
| FEDERAL 2-25-6-20 | 25 | 060S | 200E | 4304737557 | 15812 | Federal | OW | P |
| FEDERAL 5-19-6-21 | 19 | 060S | 210E | 4304737559 | 15813 | Federal | OW | P |
| GUSHER FED 5-13-6-20 | 13 | 060S | 200E | 4304738403 | 17401 | Federal | OW | P |
| KNIGHT 16-30 | 30 | 030S | 020E | 4304738499 | 16466 | Fee | OW | P |
| KNIGHT 14-30 | 30 | 030S | 020E | 4304738501 | 15848 | Fee | OW | P |
| FEDERAL 14-12-6-20 | 12 | 060S | 200E | 4304738998 | 17404 | Federal | OW | P |
| FEDERAL 2-14-6-20 | 14 | 060S | 200E | 4304738999 | 17402 | Federal | OW | P |
| FEDERAL 8-23-6-20 | 23 | 060S | 200E | 4304739000 | 17158 | Federal | OW | P |
| FEDERAL 8-24-6-20 | 24 | 060S | 200E | 4304739076 | 17403 | Federal | OW | P |
| FEDERAL 14-24-6-20 | 24 | 060S | 200E | 4304739078 | 17139 | Federal | OW | P |
| FEDERAL 14-19-6-21 | 19 | 060S | 210E | 4304739079 | 17448 | Federal | OW | P |
| DEEP CREEK 2-31 | 31 | 030S | 020E | 4304740026 | 16950 | Fee | OW | P |
| DEEP CREEK 8-31 | 31 | 030S | 020E | 4304740032 | 17053 | Fee | OW | P |
| ULT 12-29 | 29 | 030S | 020E | 4304740039 | 17010 | Fee | OW | P |
| ELIASON 12-30 | 30 | 030S | 020E | 4304740040 | 17011 | Fee | OW | P |
| FEDERAL 16-13-6-20 | 13 | 060S | 200E | 4304740487 | 17433 | Federal | OW | P |
| FEDERAL 2-26-6-20 | 26 | 060S | 200E | 4304750406 | 17373 | Federal | OW | P |
| FEDERAL 4-9-6-20 | 09 | 060S | 200E | 4304750407 | 17382 | Federal | OW | P |
| FEDERAL 10-22-6-20 | 22 | 060S | 200E | 4304751227 | 18737 | Federal | OW | P |
| FEDERAL 2-23-6-20 | 23 | 060S | 200E | 4304751228 | 18081 | Federal | OW | P |
| FEDERAL 10-23-6-20 | 23 | 060S | 200E | 4304751229 | 18082 | Federal | OW | P |
| FEDERAL 12-23-6-20 | 23 | 060S | 200E | 4304751230 | 18756 | Federal | OW | P |
| FEDERAL 14-23-6-20 | 23 | 060S | 200E | 4304751231 | 18757 | Federal | OW | P |
| FEDERAL 2-24-6-20 | 24 | 060S | 200E | 4304751232 | 18083 | Federal | OW | P |
| FEDERAL 4-24-6-20 | 24 | 060S | 200E | 4304751233 | 18062 | Federal | OW | P |
| FEDERAL 4-25-6-20 | 25 | 060S | 200E | 4304751234 | 18084 | Federal | OW | P |
| FEDERAL 16-23-6-20 | 23 | 060S | 200E | 4304751278 | 18013 | Federal | OW | P |
| FEDERAL 12-24-6-20 | 24 | 060S | 200E | 4304751279 | 17997 | Federal | OW | P |
| COLEMAN TRIBAL 2-18-4-2E | 18 | 040S | 020E | 4304751488 | 18036 | Indian | OW | P |
| COLEMAN TRIBAL 5-18-4-2E | 18 | 040S | 020E | 4304751489 | 18136 | Indian | OW | P |
| COLEMAN TRIBAL 6-18-4-2E | 18 | 040S | 020E | 4304751490 | 18137 | Indian | OW | P |
| COLEMAN TRIBAL 8-18-4-2E | 18 | 040S | 020E | 4304751491 | 18058 | Indian | OW | P |

| Well Name | SECTION | TWN | RNG | API Number | Entity | Lesase Type | Well Type | Well Status |
|---|---|---|---|---|---|---|---|---|
| COLEMAN TRIBAL 13-18-4-2E | 18 | 040S | 020E | 4304751492 | 18059 | Indian | OW | P |
| COLEMAN TRIBAL 14-18-4-2E | 18 | 040S | 020E | 4304751493 | 18068 | Indian | OW | P |
| COLEMAN TRIBAL 15-18-4-2E | 18 | 040S | 020E | 4304751494 | 18069 | Indian | OW | P |
| COLEMAN TRIBAL 7-8-4-2E | 08 | 040S | 020E | 4304751496 | 18074 | Indian | OW | P |
| DEEP CREEK TRIBAL 7-17-4-2E | 17 | 040S | 020E | 4304751497 | 18060 | Indian | OW | P |
| UTE TRIBAL 6-32-3-2E | 32 | 030S | 020E | 4304751555 | 18094 | Indian | OW | P |
| UTE TRIBAL 1-5-4-2E | 05 | 040S | 020E | 4304751556 | 18093 | Indian | OW | P |
| UTE TRIBAL 10-5-4-2E | 05 | 040S | 020E | 4304751557 | 18092 | Indian | OW | P |
| UTE TRIBAL 6-9-4-2E | 09 | 040S | 020E | 4304751558 | 18080 | Indian | OW | P |
| ULT 10-6-4-2E | 06 | 040S | 020E | 4304751569 | 18139 | Fee | OW | P |
| ULT 12-6-4-2E | 06 | 040S | 020E | 4304751571 | 18138 | Fee | OW | P |
| ULT 16-6-4-2E | 06 | 040S | 020E | 4304751573 | 18140 | Fee | OW | P |
| ULT 11-5-4-2E | 05 | 040S | 020E | 4304751574 | 18188 | Fee | OW | P |
| DEEP CREEK 13-32-3-2E | 32 | 030S | 020E | 4304751575 | 18412 | Fee | OW | P |
| ULT 5-36-3-1E | 36 | 030S | 010E | 4304751577 | 18191 | Fee | OW | P |
| ULT 14-36-3-1E | 36 | 030S | 010E | 4304751579 | 18181 | Fee | OW | P |
| ULT 16-36-3-1E | 36 | 030S | 010E | 4304751580 | 18180 | Fee | OW | P |
| DEEP CREEK 16-25-3-1E | 25 | 030S | 010E | 4304751583 | 18235 | Fee | OW | P |
| ULT 14-25-3-1E | 25 | 030S | 010E | 4304751584 | 18182 | Fee | OW | P |
| ULT 5-26-3-1E | 26 | 030S | 010E | 4304751650 | 18229 | Fee | OW | P |
| ULT 7-26-3-1E | 26 | 030S | 010E | 4304751651 | 18237 | Fee | OW | P |
| ULT 16-26-3-1E | 26 | 030S | 010E | 4304751652 | 18231 | Fee | OW | P |
| ULT 14-26-3-1E | 26 | 030S | 010E | 4304751653 | 18239 | Fee | OW | P |
| ULT 5-34-3-1E | 34 | 030S | 010E | 4304751654 | 18283 | Fee | OW | P |
| ULT 7-34-3-1E | 34 | 030S | 010E | 4304751655 | 18284 | Fee | OW | P |
| ULT 16-34-3-1E | 34 | 030S | 010E | 4304751656 | 18273 | Fee | OW | P |
| ULT 5-35-3-1E | 35 | 030S | 010E | 4304751657 | 18214 | Fee | OW | P |
| MARSH 14-35-3-1E | 35 | 030S | 010E | 4304751658 | 18272 | Fee | OW | P |
| SZYNDROWSKI 5-27-3-1E | 27 | 030S | 010E | 4304751659 | 18275 | Fee | OW | P |
| ULT 7-35-3-1E | 35 | 030S | 010E | 4304751660 | 18222 | Fee | OW | P |
| ULT 6-31-3-2E | 31 | 030S | 020E | 4304751661 | 18257 | Fee | OW | P |
| DEEP CREEK 2-30-3-2E | 30 | 030S | 020E | 4304751662 | 18276 | Fee | OW | P |
| DEEP CREEK 4-30-3-2E | 30 | 030S | 020E | 4304751663 | 18274 | Fee | OW | P |
| DEEP CREEK 11-32-3-2E | 32 | 030S | 020E | 4304751664 | 18374 | Fee | OW | P |
| COLEMAN TRIBAL 1-8-4-2E | 08 | 040S | 020E | 4304751727 | 18404 | Indian | OW | P |
| COLEMAN TRIBAL 7-7-4-2E | 07 | 040S | 020E | 4304751728 | 18398 | Indian | OW | P |
| DEEP CREEK TRIBAL 9-7-4-2E | 07 | 040S | 020E | 4304751729 | 18402 | Indian | OW | P |
| COLEMAN TRIBAL 3-8-4-2E | 08 | 040S | 020E | 4304751730 | 18399 | Indian | OW | P |
| DEEP CREEK TRIBAL 13-8-4-2E | 08 | 040S | 020E | 4304751732 | 18401 | Indian | OW | P |
| DEEP CREEK TRIBAL 15-8-4-2E | 08 | 040S | 020E | 4304751734 | 18407 | Indian | OW | P |
| DEEP CREEK TRIBAL 6-17-4-2E | 17 | 040S | 020E | 4304751735 | 18406 | Indian | OW | P |
| DEEP CREEK TRIBAL 8-17-4-2E | 17 | 040S | 020E | 4304751736 | 18400 | Indian | OW | P |
| COLEMAN TRIBAL 12-17-4-2E | 17 | 040S | 020E | 4304751737 | 18405 | Indian | OW | P |
| COLEMAN TRIBAL 15-17-4-2E | 17 | 040S | 020E | 4304751738 | 18397 | Indian | OW | P |
| MARSH 13-35-3-1E | 35 | 030S | 010E | 4304751754 | 18258 | Fee | OW | P |
| ULT 9-26-3-1E | 26 | 030S | 010E | 4304751755 | 18230 | Fee | OW | P |
| ULT 1-34-3-1E | 34 | 030S | 010E | 4304751756 | 18238 | Fee | OW | P |
| ULT 6-26-3-1E | 26 | 030S | 010E | 4304751874 | 18322 | Fee | OW | P |
| ULT 10-26-3-1E | 26 | 030S | 010E | 4304751875 | 18323 | Fee | OW | P |
| ULT 13-26-3-1E | 26 | 030S | 010E | 4304751887 | 18325 | Fee | OW | P |
| ULT 15-26-3-1E | 26 | 030S | 010E | 4304751888 | 18321 | Fee | OW | P |
| ULT 12-26-3-1E | 26 | 030S | 010E | 4304751891 | 18324 | Fee | OW | P |
| ULT 6-36-3-1E | 36 | 030S | 010E | 4304751897 | 18296 | Fee | OW | P |
| ULT 2-36-3-1E | 36 | 030S | 010E | 4304751898 | 18297 | Fee | OW | P |
| GAVITTE 3-26-3-1E | 26 | 030S | 010E | 4304751917 | 18504 | Fee | OW | P |
| GAVITTE 13-23-3-1E | 23 | 030S | 010E | 4304751918 | 18545 | Fee | OW | P |
| DEEP CREEK 13-24-3-1E | 24 | 030S | 010E | 4304751920 | 18514 | Fee | OW | P |
| COLEMAN TRIBAL 3-18-4-2E | 18 | 040S | 020E | 4304751998 | 18438 | Indian | OW | P |
| COLEMAN TRIBAL 4-18-4-2E | 18 | 040S | 020E | 4304751999 | 18460 | Indian | OW | P |
| COLEMAN TRIBAL 7-18-4-2E | 18 | 040S | 020E | 4304752000 | 18459 | Indian | OW | P |
| COLEMAN TRIBAL 1-18-4-2E | 18 | 040S | 020E | 4304752001 | 18435 | Indian | OW | P |
| COLEMAN TRIBAL 3-7-4-2E | 07 | 040S | 020E | 4304752002 | 18436 | Indian | OW | P |
| COLEMAN TRIBAL 11-18-4-2E | 18 | 040S | 020E | 4304752003 | 18476 | Indian | OW | P |
| COLEMAN TRIBAL 12-18-4-2E | 18 | 040S | 020E | 4304752004 | 18458 | Indian | OW | P |

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

| Well Name | SECTION | TWN | RNG | API Number | Entity | Lesase Type | Well Type | Well Status |
|---|---|---|---|---|---|---|---|---|
| DEEP CREEK TRIBAL 11-8-4-2E | 08 | 040S | 020E | 4304752008 | 18502 | Indian | OW | P |
| DEEP CREEK TRIBAL 11-7-4-2E | 07 | 040S | 020E | 4304752009 | 18499 | Indian | OW | P |
| DEEP CREEK TRIBAL 15-7-4-2E | 07 | 040S | 020E | 4304752010 | 18498 | Indian | OW | P |
| GAVITTE 4-26-3-1E | 26 | 030S | 010E | 4304752041 | 18761 | Fee | OW | P |
| UTE ENERGY 7-27-3-1E | 27 | 030S | 010E | 4304752117 | 18497 | Fee | OW | P |
| UTE ENERGY 10-27-3-1E | 27 | 030S | 010E | 4304752118 | 18505 | Fee | OW | P |
| UTE ENERGY 11-27-3-1E | 27 | 030S | 010E | 4304752119 | 18496 | Fee | OW | P |
| UTE ENERGY 15-27-3-1E | 27 | 030S | 010E | 4304752120 | 18515 | Fee | OW | P |
| UTE ENERGY 6-27-3-1E | 27 | 030S | 010E | 4304752121 | 18500 | Fee | OW | P |
| UTE ENERGY 14-27-3-1E | 27 | 030S | 010E | 4304752122 | 18506 | Fee | OW | P |
| SZYNDROWSKI 15-28-3-1E | 28 | 030S | 010E | 4304752127 | 18759 | Fee | OW | P |
| SZYNDROWSKI 9-28-3-1E | 28 | 030S | 010E | 4304752128 | 18806 | Fee | OW | P |
| SZYNDROWSKI 8-28-3-1E | 28 | 030S | 010E | 4304752132 | 18716 | Fee | OW | P |
| DEEP CREEK TRIBAL 1-26-3-1E | 26 | 030S | 010E | 4304752221 | 18713 | Indian | OW | P |
| ULT 7-36-3-1E | 36 | 030S | 010E | 4304751578 | 18189 | Fee | D | PA |
| EAST GUSHER UNIT 3 | 10 | 060S | 200E | 4304715590 | 10341 | Federal | OW | S |
| WOLF GOVT FED 1 | 05 | 070S | 220E | 4304715609 | 2755 | Federal | GW | S |
| GOVT 4-14 | 14 | 060S | 200E | 4304730155 | 760 | Federal | OW | S |
| STIRRUP FEDERAL 29-2 | 29 | 060S | 210E | 4304731508 | 11055 | Federal | OW | S |
| L C K 30-1-H | 30 | 060S | 210E | 4304731588 | 10202 | Fee | OW | S |
| FEDERAL 21-I-P | 21 | 060S | 210E | 4304731647 | 1316 | Federal | GW | S |
| FEDERAL 4-1-D | 04 | 070S | 210E | 4304731693 | 10196 | Federal | OW | S |
| FEDERAL 5-5-H | 05 | 070S | 210E | 4304731903 | 11138 | Federal | OW | S |
| GOVERNMENT 10-14 | 14 | 060S | 200E | 4304732709 | 12009 | Federal | OW | S |
| HORSESHOE BEND FED 11-1 | 11 | 070S | 210E | 4304733833 | 13126 | Federal | GW | S |
| FEDERAL 6-11-6-20 | 11 | 060S | 200E | 4304737558 | 15836 | Federal | OW | S |
| FEDERAL 6-30-6-21 | 30 | 060S | 210E | 4304737560 | 15814 | Federal | OW | S |
| ELIASON 6-30 | 30 | 030S | 020E | 4304738500 | 16465 | Fee | OW | S |
| FEDERAL 8-13-6-20 | 13 | 060S | 200E | 4304738996 | 17407 | Federal | OW | S |
| FEDERAL 14-13-6-20 | 13 | 060S | 200E | 4304738997 | 17176 | Federal | OW | S |
| ULT 4-31 | 31 | 030S | 020E | 4304740017 | 16985 | Fee | OW | S |
| FEDERAL 8-8-6-20 | 08 | 060S | 200E | 4304750408 | 17381 | Federal | OW | S |
| FEDERAL 2-17-6-20 | 17 | 060S | 200E | 4304750414 | 18010 | Federal | OW | S |
| UTE TRIBAL 10-30-3-2E | 30 | 030S | 020E | 4304751554 | 18095 | Indian | OW | S |
| ULT 14-6-4-2E | 06 | 040S | 020E | 4304751572 | 18171 | Fee | OW | S |
| ULT 14-31-3-2E | 31 | 030S | 020E | 4304751576 | 18179 | Fee | OW | S |
| SENATORE 5-25-3-1E | 25 | 030S | 010E | 4304751581 | 18190 | Fee | OW | S |
| ULT 12-31-3-2E | 31 | 030S | 020E | 4304751585 | 18178 | Fee | OW | S |
| DEEP CREEK TRIBAL 13-7-4-2E | 07 | 040S | 020E | 4304751746 | 18403 | Indian | OW | S |
| ULT 4-36-3-1E | 36 | 030S | 010E | 4304751895 | 18295 | Fee | OW | S |
| ULT 11-26-3-1E | 26 | 030S | 010E | 4304752047 | 18513 | Fee | OW | S |
| E GUSHER 2-1A | 03 | 060S | 200E | 4304731431 | 11333 | Federal | OW | TA |
| FEDERAL 11-1-M | 11 | 060S | 200E | 4304732333 | 11443 | Federal | OW | TA |

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See Attachment
7. UNIT or CA AGREEMENT NAME: See Attachment
8. WELL NAME and NUMBER: See Attachment
9. API NUMBER: See Attach
10. FIELD AND POOL, OR WILDCAT: See Attachment

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR: Crescent Point Energy U.S. Corp N3935

3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (720) 880-3610

4. LOCATION OF WELL
FOOTAGES AT SURFACE: See Attachment
COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| ☐ NOTICE OF INTENT (Submit in Duplicate) | ☐ ACIDIZE | ☐ DEEPEN | ☐ REPERFORATE CURRENT FORMATION |
| Approximate date work will start: _____ | ☐ ALTER CASING | ☐ FRACTURE TREAT | ☐ SIDETRACK TO REPAIR WELL |
| | ☐ CASING REPAIR | ☐ NEW CONSTRUCTION | ☐ TEMPORARILY ABANDON |
| | ☐ CHANGE TO PREVIOUS PLANS | ☑ OPERATOR CHANGE | ☐ TUBING REPAIR |
| | ☐ CHANGE TUBING | ☐ PLUG AND ABANDON | ☐ VENT OR FLARE |
| ☑ SUBSEQUENT REPORT (Submit Original Form Only) | ☐ CHANGE WELL NAME | ☐ PLUG BACK | ☐ WATER DISPOSAL |
| Date of work completion: | ☐ CHANGE WELL STATUS | ☐ PRODUCTION (START/RESUME) | ☐ WATER SHUT-OFF |
| 11/30/2012 | ☐ COMMINGLE PRODUCING FORMATIONS | ☐ RECLAMATION OF WELL SITE | ☐ OTHER: _____ |
| | ☐ CONVERT WELL TYPE | ☐ RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 11/30/2012, Crescent Point Energy U.S. Corp took over operations of the referenced wells. The previous owner/operator was:

Ute Energy Upstream Holdings LLC N3730
1875 Lawrence Street, Suite 200
Denver, CO 80212

Effective 11/30/2012, Crescent Point Energy U.S. Corp is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State Bond Nos. LPM9080271 and LPM 9080272 and BLM Bond No. LPM9080275.
BIA Bond No:

Ute Energy Upstream Holding LLC
Print Name: ANTHONY BALDWIN Title: TREASURER
Seller Signature: Date: 1/11/2013

NAME (PLEASE PRINT) Kent Mitchell TITLE President
SIGNATURE DATE Jan 11/13

(This space for State use only)

APPROVED
FEB 26 2013
DIV. OIL GAS & MINING
BY: Rachel Medina

RECEIVED
FEB 01 2013
Div. of Oil, Gas & Mining
Amended well list rec.

RECEIVED
JAN 15 2013
DIV. OF OIL, GAS & MINING
Original rec date

(5/2000) (See Instructions on Reverse Side)

## Drilled Wells

| API | Well | Qtr/Qtr | Section | T | R | Well Status | Well Type | Mineral Lease |
|---|---|---|---|---|---|---|---|---|
| 4304715590 | East Gusher Unit 3 | NWNE | 10 | 6S | 20E | Producing Well | Oil Well | State |
| 4304715800 | Horseshoe Bend 2 | NWNE | 03 | 7S | 21E | Producing Well | Oil Well | Federal |
| 4304730034 | Fed Miller 1 | NWSW | 04 | 7S | 22E | Producing Well | Gas Well | Federal |
| 4304730831 | Baser Draw 1-31 | NWSW | 31 | 6S | 22E | Producing Well | Gas Well | Federal |
| 4304731304 | Coors 14-1-D | NWNW | 14 | 7S | 21E | Producing Well | Gas Well | Federal |
| 4304731467 | Federal 34-2-K | NESW | 34 | 6S | 21E | Producing Well | Oil Well | Federal |
| 4304731468 | Federal 33-1-I | NESE | 33 | 6S | 21E | Producing Well | Oil Well | Federal |
| 4304731482 | Horseshoe Bend St 36-1 | SESE | 36 | 6S | 21E | Producing Well | Gas Well | State |
| 4304731588 | L C K 30-1-H | SENE | 30 | 6S | 21E | Producing Well | Oil Well | FEE |
| 4304731626 | Stirrup State 32-2 | SENE | 32 | 6S | 21E | Producing Well | Oil Well | State |
| 4304731643 | Cotton Club 1 | NENE | 31 | 6S | 21E | Producing Well | Oil Well | Federal |
| 4304731698 | Anna Belle 31-2-J | NWSE | 31 | 6S | 21E | Producing Well | Oil Well | FEE |
| 4304731834 | Baser Draw 6-1 | NWNW | 06 | 7S | 22E | Producing Well | Gas Well | Federal |
| 4304731853 | Federal 4-2-F | SENW | 04 | 7S | 21E | Producing Well | Oil Well | Federal |
| 4304732009 | Coors Federal 2-10HB | SWNE | 10 | 7S | 21E | Producing Well | Gas Well | Federal |
| 4304732850 | Government 12-14 | NWSW | 14 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304733691 | Gose Federal 3-18 | SWSW | 18 | 6S | 21E | Producing Well | Oil Well | Federal |
| 4304737475 | Gusher Fed 16-14-6-20 | SESE | 14 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304737556 | Gusher Fed 6-24-6-20 | SENW | 24 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304737557 | Federal 2-25-6-20 | NWNE | 25 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304737558 | Federal 6-11-6-20 | SENW | 11 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304737559 | Federal 5-19-6-21 | SWNW | 19 | 6S | 21E | Producing Well | Oil Well | Federal |
| 4304737560 | Federal 6-30-6-21 | SENW | 30 | 6S | 21E | Producing Well | Oil Well | Federal |
| 4304738400 | Huber Fed 26-24 | SENE | 26 | 5S | 19E | Producing Well | Oil Well | Federal |
| 4304738403 | Gusher Fed 5-13-6-20 | SWNW | 13 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304738996 | Federal 8-13-6-20 | SENE | 13 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304738997 | Federal 14-13-6-20 | SESW | 13 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304738998 | Federal 14-12-6-20 | SESW | 12 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304738999 | Federal 2-14-6-20 | NWNE | 14 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304739000 | Federal 8-23-6-20 | SENE | 23 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304739076 | Federal 8-24-6-20 | SENE | 24 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304739078 | Federal 14-24-6-20 | SESW | 24 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304739079 | Federal 14-19-6-21 | SESW | 19 | 6S | 21E | Producing Well | Oil Well | Federal |
| 4304740487 | Federal 16-13-6-20 | SESE | 13 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304750406 | Federal 2-26-6-20 | NWNE | 26 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304750407 | Federal 4-9-6-20 | NWNW | 09 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304750408 | Federal 8-8-6-20 | SENE | 08 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304750414 | Federal 2-17-6-20 | NWNE | 17 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304751228 | Federal 2-23-6-20 | NWNE | 23 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304751229 | Federal 10-23-6-20 | NWSE | 23 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304751232 | Federal 2-24-6-20 | NWNE | 24 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304751233 | Federal 4-24-6-20 | NWNW | 24 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304751234 | Federal 4-25-6-20 | NWNW | 25 | 6S | 20E | Producing Well | Oil Well | Federal |

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 4304751278 | Federal 16-23-6-20 | SESE | 23 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304751279 | Federal 12-24-6-20 | NWSW | 24 | 6S | 20E | Producing Well | Oil Well | Federal |
| 4304738499 | Knight 16-30 | SE SE | 30 | 3S | 2E | Producing Well | Oil Well | FEE |
| 4304738500 | Eliason 6-30 | SE NW | 30 | 3S | 2E | Producing Well | Oil Well | FEE |
| 4304738501 | Knight 14-30 | SE SW | 30 | 3S | 2E | Producing Well | Oil Well | FEE |
| 4304740017 | ULT 4-31 | NW NW | 31 | 3S | 2E | Producing Well | Oil Well | FEE |
| 4304740026 | Deep Creek 2-31 | NW NE | 31 | 3S | 2E | Producing Well | Oil Well | FEE |
| 4304740032 | Deep Creek 8-31 | SE NE | 31 | 3S | 2E | Producing Well | Oil Well | FEE |
| 4304740039 | ULT 12-29 | NW SW | 29 | 3S | 2E | Producing Well | Oil Well | FEE |
| 4304740040 | Eliason 12-30 | NW SW | 30 | 3S | 2E | Producing Well | Oil Well | FEE |
| 4304752003 | Coleman Tribal 11-18-4-2E | NE SW | 18 | 4S | 2E | Producing Well | Oil Well | BIA |
| 4304751488 | Coleman Tribal 2-18-4-2E | NW NE | 18 | 4S | 2E | Producing Well | Oil Well | BIA |
| 4304751491 | Coleman Tribal 8-18-4-2E | SE NE | 18 | 4S | 2E | Producing Well | Oil Well | BIA |
| 4304751497 | Deep Creek Tribal 7-17-4-2E | SW NE | 17 | 4S | 2E | Producing Well | Oil Well | BIA |
| 4304751492 | Coleman Tribal 13-18-4-2E | SW SW | 18 | 4S | 2E | Producing Well | Oil Well | BIA |
| 4304751493 | Coleman Tribal 14-18-4-2E | SE SW | 18 | 4S | 2E | Producing Well | Oil Well | BIA |
| 4304751494 | Coleman Tribal 15-18-4-2E | SW SE | 18 | 4S | 2E | Producing Well | Oil Well | BIA |
| 4304751496 | Coleman Tribal 7-8-4-2E | SW NE | 8 | 4S | 2E | Producing Well | Oil Well | BIA |
| 4304751558 | Ute Tribal 6-9-4-2E | SE NW | 9 | 4S | 2E | Producing Well | Oil Well | BIA |
| 4304751557 | Ute Tribal 10-5-4-2E | NW SE | 5 | 4S | 2E | Producing Well | Oil Well | BIA |
| 4304751556 | Ute Tribal 1-5-4-2E | NE NE | 5 | 4S | 2E | Producing Well | Oil Well | BIA |
| 4304751555 | Ute Tribal 6-32-3-2E | SE NW | 32 | 4S | 2E | Producing Well | Oil Well | BIA |
| 4304751554 | Ute Tribal 10-30-3-2E | NW SE | 30 | 3S | 2E | Producing Well | Oil Well | BIA |
| 4304751489 | Coleman Tribal 5-18-4-2E | SW NW | 18 | 4S | 2E | Producing Well | Oil Well | BIA |
| 4304751490 | Coleman Tribal 6-18-4-2E | SE NW | 18 | 4S | 2E | Producing Well | Oil Well | BIA |
| 4304751571 | ULT 12-6-4-2E | NW SW | 6 | 4S | 2E | Producing Well | Oil Well | FEE |
| 4304751569 | ULT 10-6-4-2E | NW SE | 6 | 4S | 2E | Producing Well | Oil Well | FEE |
| 4304751573 | ULT 16-6-4-2E | SE SE | 6 | 4S | 2E | Producing Well | Oil Well | FEE |
| 4304751572 | ULT 14-6-4-2E | SE SW | 6 | 4S | 2E | Producing Well | Oil Well | FEE |
| 4304751576 | ULT 14-31-3-2E | SE SW | 31 | 3S | 2E | Producing Well | Oil Well | FEE |
| 4304751577 | ULT 5-36-3-1E | SW NW | 36 | 3S | 1E | Producing Well | Oil Well | FEE |
| 4304751580 | ULT 16-36-3-1E | SE SE | 36 | 3S | 1E | Producing Well | Oil Well | FEE |
| 4304751585 | ULT 12-31-3-2E | NW SW | 31 | 3S | 2E | Producing Well | Oil Well | FEE |
| 4304751579 | ULT 14-36-3-1E | SE SW | 36 | 3S | 1E | Producing Well | Oil Well | FEE |
| 4304751584 | ULT 14-25-3-1E | SE SW | 25 | 3S | 1E | Producing Well | Oil Well | FEE |
| 4304751574 | ULT 11-5-4-2E | NE SW | 5 | 4S | 2E | Producing Well | Oil Well | FEE |
| 4304751583 | Deep Creek 16-25-3-1E | SE SE | 25 | 3S | 1E | Producing Well | Oil Well | FEE |
| 4304751652 | ULT 16-26-3-1E | SE SE | 26 | 3S | 1E | Producing Well | Oil Well | FEE |
| 4304751581 | Senatore 5-25-3-1E | SW NW | 25 | 3S | 1E | Producing Well | Oil Well | FEE |
| 4304751658 | Marsh 14-35-3-1E | SE SW | 35 | 3S | 1E | Producing Well | Oil Well | FEE |
| 4304751755 | ULT 9-26-3-1E | NE SE | 26 | 3S | 1E | Producing Well | Oil Well | FEE |
| 4304751651 | ULT 7-26-3-1E | SW NE | 26 | 3S | 1E | Producing Well | Oil Well | FEE |
| 4304751659 | Szyndrowski 5-27-3-1E | SW NW | 27 | 3S | 1E | Producing Well | Oil Well | FEE |
| 4304751653 | ULT 14-26-3-1E | SE SW | 26 | 3S | 1E | Producing Well | Oil Well | FEE |
| 4304751733 | Coleman Tribal 5-7-4-2E | SW NW | 7 | 4S | 2E | Producing Well | Oil Well | BIA |
| 4304751657 | ULT 5-35-3-1E | SW NW | 35 | 3S | 1E | Producing Well | Oil Well | FEE |

89

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|---|---|---|---|---|---|---|---|---|---|
| 4304751660 | ULT 7-35-3-1E | SW NE | 35 | 3S | 1E | Producing Well | Oil Well | FEE | 96 |
| 4304751728 | Coleman Tribal 7-7-4-2E | SW NE | 7 | 4S | 2E | Producing Well | Oil Well | BIA | |
| 4304751895 | ULT 4-36-3-1E | NW NW | 36 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751729 | Deep Creek Tribal 9-7-4-2E | NE SE | 7 | 4S | 2E | Producing Well | Oil Well | BIA | |
| 4304751746 | Deep Creek Tribal 13-7-4-2E | SW SW | 7 | 4S | 2E | Producing Well | Oil Well | BIA | |
| 4304751998 | Coleman Tribal 3-18-4-2E | NE NW | 18 | 4S | 2E | Producing Well | Oil Well | BIA | |
| 4304751730 | Coleman Tribal 3-8-4-2E | NE NW | 8 | 4S | 2E | Producing Well | Oil Well | BIA | |
| 4304752001 | Coleman Tribal 1-18-4-2E | NE NE | 18 | 4S | 2E | Producing Well | Oil Well | BIA | |
| 4304752004 | Coleman Tribal 12-18-4-2E | NW SW | 18 | 4S | 2E | Producing Well | Oil Well | BIA | |
| 4304751999 | Coleman Tribal 4-18-4-2E | NW NW | 18 | 4S | 2E | Producing Well | Oil Well | BIA | |
| 4304752000 | Coleman Tribal 7-18-4-2E | SW NE | 18 | 4S | 2E | Producing Well | Oil Well | BIA | 100 |
| 4304751727 | Coleman Tribal 1-8-4-2E | NE NE | 8 | 4S | 2E | Producing Well | Oil Well | BIA | |
| 4304751732 | Deep Creek Tribal 13-8-4-2E | SW SW | 8 | 4S | 2E | Producing Well | Oil Well | BIA | |
| 43047 ~~4304751740~~ 51737 | Coleman Tribal 12-17-4-2E | (Lot 6) NW SW | 17 | 4S | 2E | Producing Well | Oil Well | BIA | |
| 4304752002 | Coleman Tribal 3-7-4-2E | NE NW | 7 | 4S | 2E | Producing Well | Oil Well | BIA | |
| 4304751734 | Deep Creek Tribal 15-8-4-2E | SW SE | 8 | 4S | 2E | Producing Well | Oil Well | BIA | |
| 4304751738 | Coleman Tribal 15-17-4-2E | SW SE | 17 | 4S | 2E | Producing Well | Oil Well | BIA | |
| 4304751735 | Deep Creek Tribal 6-17-4-2E | SE NW | 17 | 4S | 2E | Producing Well | Oil Well | BIA | |
| 4304751736 | Deep Creek Tribal 8-17-4-2E | SE NE | 17 | 4S | 2E | Producing Well | Oil Well | BIA | |
| 4304752047 | ULT 11-26-3-1E | NE SW | 26 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751575 | Deep Creek 13-32-3-2E | SW SW | 32 | 3S | 2E | Producing Well | Oil Well | FEE | |
| 4304751664 | Deep Creek 11-32-3-2E | NE SW | 32 | 3S | 2E | Producing Well | Oil Well | FEE | |
| 4304752119 | Ute Energy 11-27-3-1E | NE SW | 27 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304752120 | Ute Energy 15-27-3-1E | SW SE | 27 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304752118 | Ute Energy 10-27-3-1E | NW SE | 27 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304752122 | Ute Energy 14-27-3-1E | SE SW | 27 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751654 | ULT 5-34-3-1E | SW NW | 34 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751655 | ULT 7-34-3-1E | SW NE | 34 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751656 | ULT 16-34-3-1E | SE SE | 34 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751898 | ULT 2-36-3-1E | NW NE | 36 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751650 | ULT 5-26-3-1E | SW NW | 26 | 3S | 1E | Producing Well | Oil Well | FEE | 120 |
| 4304751754 | Marsh 13-35-3-1E | SW SW | 35 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751897 | ULT 6-36-3-1E | SE NW | 36 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751891 | ULT 12-26-3-1E | NW SW | 26 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751887 | ULT 13-26-3-1E | SW SW | 26 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751875 | ULT 10-26-3-1E | NW SE | 26 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751918 | Gavitte 13-23-3-1E | SW SW | 23 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751662 | Deep Creek 2-30-3-2E | NW NE | 30 | 3S | 2E | Producing Well | Oil Well | FEE | |
| 4304751917 | Gavitte 3-26-3-1E | NE NW | 26 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751661 | ULT 6-31-3-2E | SE NW | 31 | 3S | 2E | Producing Well | Oil Well | FEE | |
| 4304751663 | Deep Creek 4-30-3-2E | NW NW | 30 | 3S | 2E | Producing Well | Oil Well | FEE | 130 |
| 4304752121 | Ute Energy 6-27-3-1E | SE NW | 27 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304752117 | Ute Energy 7-27-3-1E | SW NE | 27 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751920 | Deep Creek 13-24-3-1E | SW SW | 24 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751756 | ULT 1-34-3-1E | NE NE | 34 | 3S | 1E | Producing Well | Oil Well | FEE | |
| 4304751888 | ULT 15-26-3-1E | SW SE | 26 | 3S | 1E | Producing Well | Oil Well | FEE | |

235

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|---|---|---|---|---|---|---|---|---|
| 4304751874 | ULT 6-26-3-1E | SE NW | 26 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304752194 | Ute Tribal 4-32-3-2E | NW NW | 32 | 3S | 2E | Producing Well | Oil Well | BIA - |
| 4304752193 | Ute Tribal 8-30-3-2E | SE NE | 30 | 3S | 2E | Producing Well | Oil Well | BIA - |
| 4304752221 | Deep Creek Tribal 1-26-3-1E | NE NE | 26 | 3S | 1E | Producing Well | Oil Well | BIA - |
| 4304752009 | Deep Creek Tribal 11-7-4-2E | NE SW | 7 | 4S | 2E | Producing Well | Oil Well | BIA 140 |
| 4304752008 | Deep Creek Tribal 11-8-4-2E | NE SW | 8 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304752010 | Deep Creek Tribal 15-7-4-2E | SW SE | 7 | 4S | 2E | Producing Well | Oil Well | BIA - |
| 4304752041 | Gavitte 4-26-3-1E | NW NW | 26 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304752132 | Szyndrowski 8-28-3-1E | SE NE | 28 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304752128 | Szyndrowski 9-28-3-1E | NE SE | 28 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304752127 | Szyndrowski 15-28-3-1E | SW SE | 28 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304738932 | Ouray Valley Fed 3-41 | SW SW | 3 | 6S | 19E | Producing Well | Oil Well | Federal - |
| 4304751227 | Federal 10-22-6-20 | NW SE | 22 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304751230 | Federal 12-23-6-20 | NW SW | 23 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304751231 | Federal 14-23-6-20 | SE SW | 23 | 6S | 20E | Producing Well | Oil Well | Federal 150 |
| 4304751235 | Federal 12-25-6-20 | NW SW | 25 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304752432 | Bowers 4-6-4-2E | (Lot 4) NW NW | 6 | 4S | 2E | Producing Well | Oil Well | FEE - |
| 4304752131 | Szyndrowski 7-28-3-1E | SW NE | 28 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304752293 | ULT 7X-36-3-1E | SW NE | 36 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304750404 | Federal 12-5-6-20 | NW SW | 5 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304752116 | Szyndrowski 12-27-3-1E | NW SW | 27 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751236 | Federal 10-26-6-20 | NW SE | 26 | 6S | 20E | Producing Well | Oil Well | Federal - |
| 4304752126 | Szyndrowski 16-28-3-1E | SE SE | 28 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304752040 | Gavitte 2-26-3-1E | NW NE | 26 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751889 | Deep Creek 11-25-3-1E | NE SW | 25 | 3S | 1E | Producing Well | Oil Well | FEE 160 |
| 4304751924 | ULT 8-26-3-1E | SE NE | 26 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304751925 | Deep Creek 2-25-3-1E | NW NE | 25 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304752456 | Gavitte 1-27-3-1E | NE NE | 27 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304752454 | Gavitte 2-27-3-1E | NW NE | 27 | 3S | 1E | Producing Well | Oil Well | FEE - |
| 4304752457 | Szyndrowski 13-27-3-1E | SW SW | 0 | 3S | 1E | Producing Well | Oil Well | FEE - 165 |
| 4304751937 | Coleman Tribal 1-7-4-2E | NE NE | 7 | 4S | 2E | Drilled/WOC | Oil Well | BIA |
| 4304751946 | Coleman Tribal 5-8-4-2E | SW NW | 8 | 4S | 2E | Drilled/WOC | Oil Well | BIA |
| 4304752007 | Deep Creek Tribal 9-8-4-2E | NE SE | 8 | 4S | 2E | Drilled/WOC | Oil Well | BIA |
| 4304751582 | Deep Creek 7-25-3-1E | SW NE | 25 | 3S | 1E | Drilled/WOC | Oil Well | FEE |
| 4304751751 | ULT 1-36-3-1E | NE NE | 36 | 3S | 1E | Drilled/WOC | Oil Well | FEE |
| 4304752130 | Szyndrowski 10-28-3-1E | NW SE | 28 | 3S | 1E | Drilled/WOC | Oil Well | FEE |
| 4304751901 | ULT 13-36-3-1E | SW SW | 36 | 3S | 1E | Drilled/WOC | Oil Well | FEE |
| 4304751902 | ULT 15-36-3-1E | SW SE | 36 | 3S | 1E | Drilled/WOC | Oil Well | FEE |
| 4304751900 | ULT 9-36-3-1E | NE SE | 36 | 3S | 1E | Drilled/WOC | Oil Well | FEE |
| 4304752458 | ULT 2-34-3-1E | NE SW | 34 | 3S | 1E | Drilled/WOC | Oil Well | FEE |
| 4304752220 | Deep Creek Tribal 16-23-3-1E | SE SE | 23 | 3S | 1E | Drilled/WOC | Oil Well | BIA |
| 4304752459 | ULT 4-34-3-1E | NW NW | 34 | 3S | 1E | Drilled/WOC | Oil Well | FEE |
| 4304752460 | ULT 6-34-3-1E | SE NW | 34 | 3S | 1E | Drilled/WOC | Oil Well | FEE |
| 4304752461 | ULT 8-34-3-1E | SE NE | 34 | 3S | 1E | Drilled/WOC | Oil Well | FEE |
| 4304739644 | Ouray Valley Federal 1-42-6-19 | SE SW | 1 | 6S | 19E | Drilled/WOC | Oil Well | Federal |
| 4304739643 | Ouray Valley Federal 1-22-6-19 | SE NW | 1 | 6S | 19E | Drilling | Oil Well | Federal |

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|---|---|---|---|---|---|---|---|---|
| 4304752419 | Bowers 1-6-4-2E | (Lot 1) NE NE | 6 | 4S | 2E | Spud, not yet drilled | Oil Well | FEE |
| 4304752420 | Bowers 2-6-4-2E | (Lot 2) NW NE | 6 | 4S | 2E | Spud, not yet drilled | Oil Well | FEE |
| 4304752421 | Bowers 3-6-4-2E | (Lot 3) NE NW | 6 | 4S | 2E | Spud, not yet drilled | Oil Well | FEE |
| 4304732784 | Stirrup St 32-6 | NENE | 32 | 6S | 21E | Active | Water Injection | State |
| 4304731431 | E Gusher 2-1A | SWSW | 03 | 6S | 20E | Temporarily -Abandoned | Oil Well | Federal |
| 4304732333 | Federal 11-1-M | SWSW | 11 | 6S | 20E | Temporarily -Abandoned | Oil Well | Federal |
| 4304739641 | Ouray Vly St 36-11-5-19 | NWNW | 36 | 5S | 19E | Shut-In | Oil Well | State |
| 4304733833 | Horseshoe Bend Fed 11-1 | NWNE | 11 | 7S | 21E | Shut-In | Gas Well | Federal |
| 4304731903 | Federal 5-5-H | SENE | 05 | 7S | 21E | Shut-In | Oil Well | Federal |
| 4304732709 | Government 10-14 | NWSE | 14 | 6S | 20E | Shut-In | Oil Well | Federal |
| 4304731647 | Federal 21-I-P | SESE | 21 | 6S | 21E | Shut-In | Gas Well | Federal |
| 4304731693 | Federal 4-1-D | NWNW | 04 | 7S | 21E | Shut-In | Oil Well | Federal |
| 4304731634 | Stirrup Federal 29-3 | SESE | 29 | 6S | 21E | Shut-In | Oil Well | Federal |
| 4304731623 | Federal 33-4-D | NWNW | 33 | 6S | 21E | Shut-In | Oil Well | Federal |
| 4304731508 | Stirrup Federal 29-2 | NWSE | 29 | 6S | 21E | Shut-In | Oil Well | Federal |
| 4304730155 | Govt 4-14 | NWNW | 14 | 6S | 20E | Shut-In | Oil Well | Federal |
| 4304715609 | Wolf Govt Fed 1 | NENE | 05 | 7S | 22E | Shut-In | Gas Well | Federal |
| 4304751578 | ULT 7-36-3-1E | SW NE | 36 | 3S | 1E | P&A | Oil Well | FEE |

## ***APD APPROVED; NOT SPUDDED***

| API | Well | Qtr/Qtr | Section | T | R | Well Status | Well Type | Mineral Lease |
|---|---|---|---|---|---|---|---|---|
| 4304752214 | Coleman Tribal 11-17-4-2E | NE SW | 17 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752211 | Deep Creek Tribal 5-17-4-2E | (Lot 5) SW NW | 17 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752212 | Coleman Tribal 9-17-4-2E | NE SE | 17 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752213 | Coleman Tribal 10-17-4-2E | NW SE | 17 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752219 | Coleman Tribal 13-17-4-2E | SW SW | 17 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752215 | Coleman Tribal 14-17-4-2E | SE SW | 17 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752217 | Coleman Tribal 16-17-4-2E | SE SE | 17 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752210 | Coleman Tribal 10-18-4-2E | NW SE | 18 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752223 | Deep Creek Tribal 3-5-4-2E | NE NW | 5 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752222 | Deep Creek Tribal 4-25-3-1E | NW NW | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752225 | Deep Creek Tribal 4-5-4-2E | (Lot 4) NW NW | 5 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752224 | Deep Creek Tribal 5-5-4-2E | SW NW | 5 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752226 | Deep Creek Tribal 6-5-4-2E | SE NW | 5 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752218 | Coleman Tribal 16-18-4-2E | SW SE | 18 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752033 | Deep Creek 3-25-3-1E | NE NW | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752039 | Senatore 12-25-3-1E | NW SW | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752412 | Deep Creek 1-16-4-2E | NE NE | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752410 | Deep Creek 13-9-4-2E | SW SW | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752411 | Deep Creek 15-9-4-2E | SW SE | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752413 | Deep Creek 3-16-4-2E | NE NW | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752409 | Deep Creek 9-9-4-2E | NE SE | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752427 | Bowers 5-6-4-2E | (Lot 5) SW NW | 6 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752428 | Bowers 6-6-4-2E | SE NW | 6 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752430 | Bowers 7-6-4-2E | SW NE | 6 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |

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|---|---|---|---|---|---|---|---|---|
| 4304752431 | Bowers 8-6-4-2E | SE NE | 6 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752422 | Deep Creek 11-15-4-2E | NE SW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752424 | Deep Creek 13-15-4-2E | SW SW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752425 | Deep Creek 15-15-4-2E | SW SE | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752426 | Deep Creek 16-15-4-2E | SE SE | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752416 | Deep Creek 5-16-4-2E | SW NW | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752418 | Deep Creek 7-16-4-2E | SW NE | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752414 | Deep Creek 7-9-4-2E | SW NE | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752415 | Deep Creek 11-9-4-2E | NE SW | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752423 | ULT 13-5-4-2E | SW SW | 5 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752417 | ULT 14-5-4-2E | SE SW | 5 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752123 | ULT 12-34-3-1E | NW SW | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752124 | ULT 3-34-3-1E | NE NW | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752125 | ULT 10-34-3-1E | NW SE | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752043 | ULT 10-36-3-1E | NW SE | 36 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752044 | ULT 12-36-3-1E | NW SW | 36 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752042 | ULT 3-36-3-1E | NE NW | 36 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752048 | ULT 6-35-3-1E | SE NW | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752045 | ULT 8-35-3-1E | SE NE | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304~~752030~~ 52034 | Deep Creek 10-25-3-1E | NW SE | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752032 | Deep Creek 1-25-3-1E | NE NE | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751919 | Deep Creek 14-23-3-1E | SE SW | 23 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751921 | Deep Creek 14-24-3-1E | SE SW | 24 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751922 | Deep Creek 15-24-3-1E | SW SE | 24 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751923 | Deep Creek 16-24-3-1E | SE SE | 24 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751926 | Deep Creek 6-25-3-1E | SE NW | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751930 | Deep Creek 8-25-3-1E | SE NE | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751894 | ULT 3-35-3-1E | NE NW | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751896 | Marsh 11-35-3-1E | NE SW | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751893 | ULT 2-35-3-1E | NW NE | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751899 | ULT 4-35-3-1E | NW NW | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751892 | Deep Creek 15-25-3-1E | SW SE | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751929 | Deep Creek 9-25-3-1E | NE SE | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751933 | ULT 11-36-3-1E | NE SW | 36 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751932 | ULT 11-6-4-2E | NE SW | 6 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751890 | ULT 13-25-3-1E | SW SW | 25 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751934 | ULT 13-6-4-2E | SW SW | 6 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751928 | ULT 15-6-4-2E | SW SE | 6 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751931 | ULT 8-36-3-1E | SE NE | 36 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751916 | ULT 9-6-4-2E | NE SE | 6 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751927 | Marsh 12-35-3-1E | NW SW | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304751935 | ULT 1-35-3-1E | NE NE | 35 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752451 | Deep Creek 12-15-4-2E | NW SW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752453 | Deep Creek 12-32-3-2E | NW SW | 32 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752452 | Deep Creek 14-15-4-2E | SE SW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752455 | Deep Creek 14-32-3-2E | SE SW | 32 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |

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|---|---|---|---|---|---|---|---|---|
| 4304752445 | Deep Creek 14-9-4-2E | SE SW | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752447 | Deep Creek 16-9-4-2E | SE SE | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752446 | Deep Creek 2-16-4-2E | NW NE | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752448 | Deep Creek 4-16-4-2E | NW NW | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752449 | Deep Creek 6-16-4-2E | SE NW | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752450 | Deep Creek 8-16-4-2E | SE NE | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752438 | Deep Creek 8-9-4-2E | SE NE | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752440 | Deep Creek 12-9-4-2E | NW SW | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752206 | Ute Tribal 11-16-4-2E | NE SW | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752197 | Ute Tribal 11-4-4-2E | NE SW | 4 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752207 | Ute Tribal 13-16-4-2E | SW SW | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752198 | Ute Tribal 13-4-4-2E | SW SW | 4 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752201 | Ute Tribal 14-10-4-2E | SE SW | 10 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752199 | Ute Tribal 14-4-4-2E | SE SW | 4 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752208 | Ute Tribal 15-16-4-2E | SW SE | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752195 | Ute Tribal 15-32-3-2E | SW SE | 32 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752196 | Ute Tribal 16-5-4-2E | SE SE | 5 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752202 | Ute Tribal 2-15-4-2E | NW NE | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752200 | Ute Tribal 4-9-4-2E | Lot 1 NW NW | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752203 | Ute Tribal 7-15-4-2E | SW NE | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752204 | Ute Tribal 8-15-4-2E | SE NE | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752463 | ULT 11-34-3-1E | NE SW | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752464 | ULT 13-34-3-1E | SW SW | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752465 | ULT 14-34-3-1E | SE SW | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752466 | ULT 15-34-3-1E | SW SE | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752462 | ULT 9-34-3-1E | NE SE | 34 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752205 | Ute Tribal 9-16-4-2E | NE SE | 16 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752439 | Deep Creek 10-9-4-2E | NW SE | 9 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752216 | Coleman Tribal 15X-18D-4-2E | SW SE | 18 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752888 | Womack 4-7-3-1E | NW NW | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752893 | Kendall 12-7-3-1E | NW SW | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752911 | Kendall 13-7-3-1E | SW SW | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752900 | Kendall 15-7-3-1E | SW SE | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752887 | Womack 5-8-3-1E | SW NW | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752880 | Womack 7-8-3-1E | SW NE | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752901 | Kendall 9-8-3-1E | NE SE | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752894 | Kendall 11-8-3-1E | NE SW | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752897 | Kendall 13-8-3-1E | SW SW | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752898 | Kendall 16-8-3-1E | SE SE | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752892 | Kendall 5-9-3-1E | SW NW | 9 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752899 | Kendall 6-9-3-1E | SE NW | 9 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752896 | Kendall 7-9-3-1E | SW NE | 9 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752882 | Womack 11-9-3-1E | NE SW | 9 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752884 | Womack 13-9-3-1E | SW SW | 9 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752885 | Womack 3-16-3-1E | NE NW | 16 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752886 | Womack 4-16-3-1E | NW NW | 16 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |

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|---|---|---|---|---|---|---|---|---|
| 4304752889 | Womack 5-16-3-1E | SW NW | 16 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752890 | Womack 6-16-3-1E | SE NW | 16 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752895 | Kendall 4-17-3-1E | NW NW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752891 | Kendall 5-17-3-1E | SW NW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752883 | Kendall 11-17-3-1E | NE SW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752881 | Kendall 13-17-3-1E | SW SW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752966 | Merritt 2-18-3-1E | NW NE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752967 | Merritt 3-18-3-1E | NE NW | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752992 | Merritt 7-18-3-1E | SW NE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752508 | Gusher Fed 11-1-6-20E | NE SW | 1 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752503 | Gusher Fed 1-11-6-20E | NE NE | 11 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752504 | Gusher Fed 11-22-6-20E | NE SW | 22 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752507 | Gusher Fed 12-15-6-20E | NW SW | 15 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752509 | Gusher Fed 1-27-6-20E | NE NE | 27 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752511 | Gusher Fed 1-28-6-20E | NE NE | 28 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752497 | Gusher Fed 14-3-6-20E | SE SW | 3 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752506 | Gusher Fed 16-26-6-20E | SE SE | 26 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752505 | Gusher Fed 3-21-6-20E | NE NW | 21 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752500 | Gusher Fed 6-25-6-20E | SE NW | 25 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752501 | Gusher Fed 8-25-6-20E | SE NE | 25 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752510 | Gusher Fed 9-27-6-20E | NE SE | 27 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752499 | Gusher Fed 9-3-6-20E | NW SE | 3 | 6S | 20E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752502 | Horseshoe Bend Fed 11-29-6-21E | NE SW | 29 | 6S | 21E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752498 | Horseshoe Bend Fed 14-28-6-21E | SE SW | 28 | 6S | 21E | Approved Permit (APD); not yet spudded | Oil Well | Federal |
| 4304752472 | Coleman Tribal 2-7-4-2E | NW NE | 7 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752473 | Coleman Tribal 4-7-4-2E | NW NW | 7 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752474 | Coleman Tribal 6-7-4-2E | SE NW | 7 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752475 | Coleman Tribal 8-7-4-2E | SE NE | 7 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752480 | Coleman Tribal 2-8-4-2E | NW NE | 8 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752481 | Coleman Tribal 4-8-4-2E | NW NW | 8 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752484 | Coleman Tribal 6-8-4-2E | SE NW | 8 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752485 | Coleman Tribal 8-8-4-2E | SE NE | 8 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752483 | Deep Creek Tribal 12-8-4-2E | NW SW | 8 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752476 | Deep Creek Tribal 10-7-4-2E | NW SE | 7 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752477 | Deep Creek Tribal 12-7-4-2E | NW SW | 7 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752478 | Deep Creek Tribal 14-7-4-2E | SE SW | 7 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752479 | Deep Creek Tribal 16-7-4-2E | SE SE | 7 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752487 | Deep Creek Tribal 10-8-4-2E | NW SE | 8 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752482 | Deep Creek Tribal 14-8-4-2E | SE SW | 8 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304752486 | Deep Creek Tribal 16-8-4-2E | SE SE | 8 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304~~752967~~52976 | Deep Creek 11-19-3-2E | NE SW | 19 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752978 | Deep Creek 12-19-3-2E | Lot 3 (NW SW) | 19 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752979 | Deep Creek 13-19-3-2E | Lot 4 (SW SW) | 19 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752969 | Deep Creek 14-19-3-2E | SE SW | 19 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752968 | Deep Creek 11-20-3-2E | NE SW | 20 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752973 | Deep Creek 13-20-3-2E | SW SW | 20 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |

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|---|---|---|---|---|---|---|---|---|
| 4304752987 | Gavitte 15-23-3-1E | SW SE | 23 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752964 | ULT 3-29-3-2E | NE NW | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752962 | ULT 4-29-3-2E | NW NW | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752961 | ULT 5-29-3-2E | SW NW | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752955 | ULT 6-29-3-2E | NE NW | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752983 | Deep Creek 10-29-3-2E | NW SE | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752959 | ULT 11-29-3-2E | NE SW | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752960 | ULT 13-29-3-2E | SW SW | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752963 | ULT 14-29-3-2E | Lot 2 (SE SW) | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752975 | Deep Creek 15-29-3-2E | SW SE | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752974 | Deep Creek 16-29-3-2E | SE SE | 29 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752972 | Deep Creek 1-30-3-2E | NE NE | 30 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752970 | Deep Creek 5-30-3-2E | Lot 2 (SW NW) | 30 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752971 | Deep Creek 11-30-3-2E | NE SW | 30 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752988 | Knight 13-30-3-2E | Lot 4 (SW SW) | 30 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752989 | Knight 15-30-3-2E | SW SE | 30 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752981 | Deep Creek 1-31-3-2E | NE NE | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752954 | ULT 3-31-3-2E | NE NW | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752956 | ULT 5-31-3-2E | Lot 2 (SW NW) | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752984 | Deep Creek 7-31-3-2E | SW NE | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752957 | ULT 11-31-3-2E | NE SW | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752958 | ULT 13-31-3-2E | Lot 4 (SW SW) | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752986 | Ute Energy 15-31-3-2E | SW SE | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752985 | Ute Energy 16-31-3-2E | SE SE | 31 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752980 | Deep Creek 12-20-3-2E | NW SW | 20 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752977 | Deep Creek 14-20-3-2E | SE SW | 20 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304752982 | Deep Creek 3-30-3-2E | NE NW | 30 | 3S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753018 | Deep Creek 9-15-4-2E | NE SE | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753019 | Deep Creek 10-15-4-2E | NW SE | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753014 | Lamb 3-15-4-2E | NE NW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753015 | Lamb 4-15-4-2E | NW NW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753016 | Lamb 5-15-4-2E | SW NW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753017 | Lamb 6-15-4-2E | SE NW | 15 | 4S | 2E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753089 | Womack 1-7-3-1E | NE NE | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753093 | Womack 2-7-3-1E | NW NE | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753094 | Womack 3-7-3-1E | NE NW | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753088 | Kendall 14-7-3-1E | SE SW | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753104 | Womack 1-8-3-1E | NE NE | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753105 | Womack 2-8-3-1E | NW NE | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753106 | Womack 3-8-3-1E | NE NW | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753107 | Womack 4-8-3-1E | NW NW | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753108 | Womack 6-8-3-1E | SE NW | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753109 | Womack 8-8-3-1E | SE NE | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753110 | Kendall 10-8-3-1E | NW SE | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753111 | Kendall 12-8-3-1E | NW SW | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753112 | Kendall 14-8-3-1E | SE SW | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| 4304753115 | Kendall 15-8-3-1E | SW SE | 8 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753114 | Kendall 2-9-3-1E | NW NE | 9 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753100 | Kendall 12-9-3-1E | NW SW | 9 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753116 | Kettle 3-10-3-1E | NE NW | 10 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753117 | Kettle 6-10-3-1E | SE NW | 10 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753118 | Kettle 11-10-3-1E | NE SW | 10 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753119 | Kettle 12-10-3-1E | NW SW | 10 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753099 | Kendall 3-17-3-1E | NE NW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753098 | Kendall 6-17-3-1E | SE NW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753101 | Kendall 12-17-3-1E | NW SW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753120 | Kendall 14-17-3-1E | NE SW | 17 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753097 | Kendall 1-18-3-1E | NE NE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753096 | Kendall 8-18-3-1E | SE NE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753095 | Kendall 9-18-3-1E | NE SE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753091 | Kendall 10-18-3-1E | NW SE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753090 | Kendall 15-18-3-1E | SW SE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753092 | Kendall 16-18-3-1E | SE SE | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | FEE |
| 4304753146 | Kendall Tribal 9-7-3-1E | NE SE | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753147 | Kendall Tribal 10-7-3-1E | NW SE | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753153 | Kendall Tribal 11-7-3-1E | NE SW | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753152 | Kendall Tribal 16-7-3-1E | SE SE | 7 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753151 | Kendall Tribal 4-18-3-1E | NW NW | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753150 | Kendall Tribal 5-18-3-1E | SW NW | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753149 | Kendall Tribal 11-18-3-1E | NE SW | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753148 | Kendall Tribal 12-18-3-1E | NW SW | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753145 | Kendall Tribal 13-18-3-1E | SW SW | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753142 | Kendall Tribal 14-18-3-1E | SE SW | 18 | 3S | 1E | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753144 | Kendall Tribal 1-13-3-1W | NE NE | 13 | 3S | 1W | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753143 | Kendall Tribal 9-13-3-1W | NE SE | 13 | 3S | 1W | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753144 | Kendall Tribal 1-13-3-1W | NE NE | 13 | 3S | 1W | Approved Permit (APD); not yet spudded | Oil Well | BIA |
| 4304753143 | Kendall Tribal 9-13-3-1W | NE SE | 13 | 3S | 1W | Approved Permit (APD); not yet spudded | Oil Well | BIA |

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached

7. UNIT or CA AGREEMENT NAME: See attached

8. WELL NAME and NUMBER: See attached

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT: See attached

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER

2. NAME OF OPERATOR: Ute Energy Upstream Holdings LLC

3. ADDRESS OF OPERATOR: 1875 Lawrence St, Suite 200 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (720) 420-3200

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| ☑ NOTICE OF INTENT (Submit in Duplicate) | ☐ ACIDIZE | ☐ DEEPEN | ☐ REPERFORATE CURRENT FORMATION |
| Approximate date work will start: 2/1/2013 | ☐ ALTER CASING | ☐ FRACTURE TREAT | ☐ SIDETRACK TO REPAIR WELL |
| | ☐ CASING REPAIR | ☐ NEW CONSTRUCTION | ☐ TEMPORARILY ABANDON |
| | ☐ CHANGE TO PREVIOUS PLANS | ☐ OPERATOR CHANGE | ☐ TUBING REPAIR |
| | ☐ CHANGE TUBING | ☐ PLUG AND ABANDON | ☐ VENT OR FLARE |
| ☐ SUBSEQUENT REPORT (Submit Original Form Only) | ☐ CHANGE WELL NAME | ☐ PLUG BACK | ☐ WATER DISPOSAL |
| Date of work completion: | ☐ CHANGE WELL STATUS | ☐ PRODUCTION (START/RESUME) | ☐ WATER SHUT-OFF |
| | ☐ COMMINGLE PRODUCING FORMATIONS | ☐ RECLAMATION OF WELL SITE | ☑ OTHER: APD transfer |
| | ☐ CONVERT WELL TYPE | ☐ RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ute Energy Upstream Holdings LLC requests to transfer 237 APDs to Crescent Point Energy U.S. Corp. Please see attached Request to Transfer Application of Permit to Drill and APD list.

RECEIVED
FEB 01 2013
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Lori Browne TITLE Regulatory Specialist

SIGNATURE Lori Browne DATE 1/30/2013

(This space for State use only)

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

# Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

| | |
|---|---|
| **Well name:** | See attached for all well and permit info |
| **API number:** | |
| **Location:** | Qtr-Qtr: Section: Township: Range: |
| **Company that filed original application:** | Ute Energy Upstream Holdings LLC |
| **Date original permit was issued:** | |
| **Company that permit was issued to:** | Ute Energy Upstream Holdings LLC |

| Check one | Desired Action: |
|---|---|
| | |
| | **Transfer pending (unapproved) Application for Permit to Drill to new operator** |
| | The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application. |
| ✓ | **Transfer approved Application for Permit to Drill to new operator** |
| | The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. |

| **Following is a checklist of some items related to the application, which should be verified.** | Yes | No |
|---|---|---|
| If located on private land, has the ownership changed? | | ✓ |
| If so, has the surface agreement been updated? | | |
| Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? | | ✓ |
| Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? | | ✓ |
| Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location? | | ✓ |
| Has the approved source of water for drilling changed? | | ✓ |
| Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? | | ✓ |
| Is bonding still in place, which covers this proposed well? Bond No. LPM9080271 | ✓ | |

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Anthony Baldwin Title TREASURER.

Signature Date JANUARY 30, 2013

Representing (company name) Crescent Point Energy U.S. Corp.

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

| Well Name | SECTION | TWN | RNG | API Number | Entity | Lesase Type | Well Type | Well Status |
|---|---|---|---|---|---|---|---|---|
| ULT 13-25-3-1E | 25 | 030S | 010E | 4304751890 | | Fee | OW | APD |
| DEEP CREEK 15-25-3-1E | 25 | 030S | 010E | 4304751892 | | Fee | OW | APD |
| ULT 2-35-3-1E | 35 | 030S | 010E | 4304751893 | | Fee | OW | APD |
| ULT 3-35-3-1E | 35 | 030S | 010E | 4304751894 | | Fee | OW | APD |
| MARSH 11-35-3-1E | 35 | 030S | 010E | 4304751896 | | Fee | OW | APD |
| ULT 4-35-3-1E | 35 | 030S | 010E | 4304751899 | | Fee | OW | APD |
| ULT 9-6-4-2E | 06 | 040S | 020E | 4304751916 | | Fee | OW | APD |
| DEEP CREEK 14-23-3-1E | 23 | 030S | 010E | 4304751919 | | Fee | OW | APD |
| DEEP CREEK 14-24-3-1E | 24 | 030S | 010E | 4304751921 | | Fee | OW | APD |
| DEEP CREEK 15-24-3-1E | 24 | 030S | 010E | 4304751922 | | Fee | OW | APD |
| DEEP CREEK 16-24-3-1E | 24 | 030S | 010E | 4304751923 | | Fee | OW | APD |
| DEEP CREEK 6-25-3-1E | 25 | 030S | 010E | 4304751926 | | Fee | OW | APD |
| MARSH 12-35-3-1E | 35 | 030S | 010E | 4304751927 | | Fee | OW | APD |
| ULT 15-6-4-2E | 06 | 040S | 020E | 4304751928 | | Fee | OW | APD |
| DEEP CREEK 9-25-3-1E | 25 | 030S | 010E | 4304751929 | | Fee | OW | APD |
| DEEP CREEK 8-25-3-1E | 25 | 030S | 010E | 4304751930 | | Fee | OW | APD |
| ULT 8-36-3-1E | 36 | 030S | 010E | 4304751931 | | Fee | OW | APD |
| ULT 11-6-4-2E | 06 | 040S | 020E | 4304751932 | | Fee | OW | APD |
| ULT 11-36-3-1E | 36 | 030S | 010E | 4304751933 | | Fee | OW | APD |
| ULT 13-6-4-2E | 06 | 040S | 020E | 4304751934 | | Fee | OW | APD |
| ULT 1-35-3-1E | 35 | 030S | 010E | 4304751935 | | Fee | OW | APD |
| DEEP CREEK 1-25-3-1E | 25 | 030S | 010E | 4304752032 | | Fee | OW | APD |
| DEEP CREEK 3-25-3-1E | 25 | 030S | 010E | 4304752033 | | Fee | OW | APD |
| DEEP CREEK 10-25-3-1E | 25 | 030S | 010E | 4304752034 | | Fee | OW | APD |
| SENATORE 12-25-3-1E | 25 | 030S | 010E | 4304752039 | | Fee | OW | APD |
| ULT 3-36-3-1E | 36 | 030S | 010E | 4304752042 | | Fee | OW | APD |
| ULT 10-36-3-1E | 36 | 030S | 010E | 4304752043 | | Fee | OW | APD |
| ULT 12-36-3-1E | 36 | 030S | 010E | 4304752044 | | Fee | OW | APD |
| ULT 8-35-3-1E | 35 | 030S | 010E | 4304752045 | | Fee | OW | APD |
| ULT 6-35-3-1E | 35 | 030S | 010E | 4304752048 | | Fee | OW | APD |
| ULT 12-34-3-1E | 34 | 030S | 010E | 4304752123 | | Fee | OW | APD |
| ULT 10-34-3-1E | 34 | 030S | 010E | 4304752125 | | Fee | OW | APD |
| UTE TRIBAL 15-32-3-2E | 32 | 030S | 020E | 4304752195 | | Indian | OW | APD |
| UTE TRIBAL 16-5-4-2E | 05 | 040S | 020E | 4304752196 | | Indian | OW | APD |
| UTE TRIBAL 11-4-4-2E | 04 | 040S | 020E | 4304752197 | | Indian | OW | APD |
| UTE TRIBAL 13-4-4-2E | 04 | 040S | 020E | 4304752198 | | Indian | OW | APD |
| UTE TRIBAL 14-4-4-2E | 04 | 040S | 020E | 4304752199 | | Indian | OW | APD |
| UTE TRIBAL 4-9-4-2E | 09 | 040S | 020E | 4304752200 | | Indian | OW | APD |
| UTE TRIBAL 14-10-4-2E | 10 | 040S | 020E | 4304752201 | | Indian | OW | APD |
| UTE TRIBAL 2-15-4-2E | 15 | 040S | 020E | 4304752202 | | Indian | OW | APD |
| UTE TRIBAL 7-15-4-2E | 15 | 040S | 020E | 4304752203 | | Indian | OW | APD |
| UTE TRIBAL 8-15-4-2E | 15 | 040S | 020E | 4304752204 | | Indian | OW | APD |
| UTE TRIBAL 9-16-4-2E | 16 | 040S | 020E | 4304752205 | | Indian | OW | APD |
| UTE TRIBAL 11-16-4-2E | 16 | 040S | 020E | 4304752206 | | Indian | OW | APD |
| UTE TRIBAL 13-16-4-2E | 16 | 040S | 020E | 4304752207 | | Indian | OW | APD |
| UTE TRIBAL 15-16-4-2E | 16 | 040S | 020E | 4304752208 | | Indian | OW | APD |
| COLEMAN TRIBAL 10-18-4-2E | 18 | 040S | 020E | 4304752210 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 5-17-4-2E | 17 | 040S | 020E | 4304752211 | | Indian | OW | APD |
| COLEMAN TRIBAL 9-17-4-2E | 17 | 040S | 020E | 4304752212 | | Indian | OW | APD |
| COLEMAN TRIBAL 10-17-4-2E | 17 | 040S | 020E | 4304752213 | | Indian | OW | APD |
| COLEMAN TRIBAL 11-17-4-2E | 17 | 040S | 020E | 4304752214 | | Indian | OW | APD |
| COLEMAN TRIBAL 14-17-4-2E | 17 | 040S | 020E | 4304752215 | | Indian | OW | APD |
| COLEMAN TRIBAL 15X-18D-4-2E | 18 | 040S | 020E | 4304752216 | | Indian | OW | APD |
| COLEMAN TRIBAL 16-17-4-2E | 17 | 040S | 020E | 4304752217 | | Indian | OW | APD |
| COLEMAN TRIBAL 16-18-4-2E | 18 | 040S | 020E | 4304752218 | | Indian | OW | APD |
| COLEMAN TRIBAL 13-17-4-2E | 17 | 040S | 020E | 4304752219 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 4-25-3-1E | 25 | 030S | 010E | 4304752222 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 3-5-4-2E | 05 | 040S | 020E | 4304752223 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 5-5-4-2E | 05 | 040S | 020E | 4304752224 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 4-5-4-2E | 05 | 040S | 020E | 4304752225 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 6-5-4-2E | 05 | 040S | 020E | 4304752226 | | Indian | OW | APD |
| DEEP CREEK 9-9-4-2E | 09 | 040S | 020E | 4304752409 | | Fee | OW | APD |
| DEEP CREEK 13-9-4-2E | 09 | 040S | 020E | 4304752410 | | Fee | OW | APD |
| DEEP CREEK 15-9-4-2E | 09 | 040S | 020E | 4304752411 | | Fee | OW | APD |

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

| Well Name | SECTION | TWN | RNG | API Number | Entity | Lesase Type | Well Type | Well Status |
|---|---|---|---|---|---|---|---|---|
| DEEP CREEK 1-16-4-2E | 16 | 040S | 020E | 4304752412 | | Fee | OW | APD |
| DEEP CREEK 3-16-4-2E | 16 | 040S | 020E | 4304752413 | | Fee | OW | APD |
| DEEP CREEK 7-9-4-2E | 09 | 040S | 020E | 4304752414 | | Fee | OW | APD |
| DEEP CREEK 11-9-4-2E | 09 | 040S | 020E | 4304752415 | | Fee | OW | APD |
| DEEP CREEK 5-16-4-2E | 16 | 040S | 020E | 4304752416 | | Fee | OW | APD |
| ULT 14-5-4-2E | 05 | 040S | 020E | 4304752417 | | Fee | OW | APD |
| DEEP CREEK 7-16-4-2E | 16 | 040S | 020E | 4304752418 | | Fee | OW | APD |
| DEEP CREEK 11-15-4-2E | 15 | 040S | 020E | 4304752422 | | Fee | OW | APD |
| ULT 13-5-4-2E | 05 | 040S | 020E | 4304752423 | | Fee | OW | APD |
| DEEP CREEK 13-15-4-2E | 15 | 040S | 020E | 4304752424 | | Fee | OW | APD |
| DEEP CREEK 15-15-4-2E | 15 | 040S | 020E | 4304752425 | | Fee | OW | APD |
| DEEP CREEK 16-15-4-2E | 15 | 040S | 020E | 4304752426 | | Fee | OW | APD |
| BOWERS 5-6-4-2E | 06 | 040S | 020E | 4304752427 | | Fee | OW | APD |
| BOWERS 6-6-4-2E | 06 | 040S | 020E | 4304752428 | | Fee | OW | APD |
| BOWERS 7-6-4-2E | 06 | 040S | 020E | 4304752430 | | Fee | OW | APD |
| BOWERS 8-6-4-2E | 06 | 040S | 020E | 4304752431 | | Fee | OW | APD |
| DEEP CREEK 8-9-4-2E | 09 | 040S | 020E | 4304752438 | | Fee | OW | APD |
| DEEP CREEK 10-9-4-2E | 09 | 040S | 020E | 4304752439 | | Fee | OW | APD |
| DEEP CREEK 12-9-4-2E | 09 | 040S | 020E | 4304752440 | | Fee | OW | APD |
| DEEP CREEK 14-9-4-2E | 09 | 040S | 020E | 4304752445 | | Fee | OW | APD |
| DEEP CREEK 2-16-4-2E | 16 | 040S | 020E | 4304752446 | | Fee | OW | APD |
| DEEP CREEK 16-9-4-2E | 09 | 040S | 020E | 4304752447 | | Fee | OW | APD |
| DEEP CREEK 4-16-4-2E | 16 | 040S | 020E | 4304752448 | | Fee | OW | APD |
| DEEP CREEK 6-16-4-2E | 16 | 040S | 020E | 4304752449 | | Fee | OW | APD |
| DEEP CREEK 8-16-4-2E | 16 | 040S | 020E | 4304752450 | | Fee | OW | APD |
| DEEP CREEK 12-15-4-2E | 15 | 040S | 020E | 4304752451 | | Fee | OW | APD |
| DEEP CREEK 14-15-4-2E | 15 | 040S | 020E | 4304752452 | | Fee | OW | APD |
| DEEP CREEK 12-32-3-2E | 32 | 030S | 020E | 4304752453 | | Fee | OW | APD |
| DEEP CREEK 14-32-3-2E | 32 | 030S | 020E | 4304752455 | | Fee | OW | APD |
| ULT 9-34-3-1E | 34 | 030S | 010E | 4304752462 | | Fee | OW | APD |
| ULT 11-34-3-1E | 34 | 030S | 010E | 4304752463 | | Fee | OW | APD |
| ULT 13-34-3-1E | 34 | 030S | 010E | 4304752464 | | Fee | OW | APD |
| ULT 14-34-3-1E | 34 | 030S | 010E | 4304752465 | | Fee | OW | APD |
| ULT 15-34-3-1E | 34 | 030S | 010E | 4304752466 | | Fee | OW | APD |
| COLEMAN TRIBAL 2-7-4-2E | 07 | 040S | 020E | 4304752472 | | Indian | OW | APD |
| COLEMAN TRIBAL 4-7-4-2E | 07 | 040S | 020E | 4304752473 | | Indian | OW | APD |
| COLEMAN TRIBAL 6-7-4-2E | 07 | 040S | 020E | 4304752474 | | Indian | OW | APD |
| COLEMAN TRIBAL 8-7-4-2E | 07 | 040S | 020E | 4304752475 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 10-7-4-2E | 07 | 040S | 020E | 4304752476 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 12-7-4-2E | 07 | 040S | 020E | 4304752477 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 14-7-4-2E | 07 | 040S | 020E | 4304752478 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 16-7-4-2E | 07 | 040S | 020E | 4304752479 | | Indian | OW | APD |
| COLEMAN TRIBAL 2-8-4-2E | 08 | 040S | 020E | 4304752480 | | Indian | OW | APD |
| COLEMAN TRIBAL 4-8-4-2E | 08 | 040S | 020E | 4304752481 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 14-8-4-2E | 08 | 040S | 020E | 4304752482 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 12-8-4-2E | 08 | 040S | 020E | 4304752483 | | Indian | OW | APD |
| COLEMAN TRIBAL 6-8-4-2E | 08 | 040S | 020E | 4304752484 | | Indian | OW | APD |
| COLEMAN TRIBAL 8-8-4-2E | 08 | 040S | 020E | 4304752485 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 16-8-4-2E | 08 | 040S | 020E | 4304752486 | | Indian | OW | APD |
| DEEP CREEK TRIBAL 10-8-4-2E | 08 | 040S | 020E | 4304752487 | | Indian | OW | APD |
| GUSHER FED 14-3-6-20E | 03 | 060S | 200E | 4304752497 | | Federal | OW | APD |
| HORSESHOE BEND FED 14-28-6-21E | 28 | 060S | 210E | 4304752498 | | Federal | OW | APD |
| GUSHER FED 9-3-6-20E | 03 | 060S | 200E | 4304752499 | | Federal | OW | APD |
| GUSHER FED 6-25-6-20E | 25 | 060S | 200E | 4304752500 | | Federal | OW | APD |
| GUSHER FED 8-25-6-20E | 25 | 060S | 200E | 4304752501 | | Federal | OW | APD |
| HORSESHOE BEND FED 11-29-6-21E | 29 | 060S | 210E | 4304752502 | | Federal | OW | APD |
| GUSHER FED 1-11-6-20E | 11 | 060S | 200E | 4304752503 | | Federal | OW | APD |
| GUSHER FED 11-22-6-20E | 22 | 060S | 200E | 4304752504 | | Federal | OW | APD |
| GUSHER FED 3-21-6-20E | 21 | 060S | 200E | 4304752505 | | Federal | OW | APD |
| GUSHER FED 16-26-6-20E | 26 | 060S | 200E | 4304752506 | | Federal | OW | APD |
| GUSHER FED 12-15-6-20E | 15 | 060S | 200E | 4304752507 | | Federal | OW | APD |
| GUSHER FED 11-1-6-20E | 01 | 060S | 200E | 4304752508 | | Federal | OW | APD |
| GUSHER FED 1-27-6-20E | 27 | 060S | 200E | 4304752509 | | Federal | OW | APD |
| GUSHER FED 9-27-6-20E | 27 | 060S | 200E | 4304752510 | | Federal | OW | APD |

| Well Name | SECTION | TWN | RNG | API Number | Entity | Lesase Type | Well Type | Well Status |
|---|---|---|---|---|---|---|---|---|
| GUSHER FED 1-28-6-20E | 28 | 060S | 200E | 4304752511 | | Federal | OW | APD |
| WOMACK 7-8-3-1E | 08 | 030S | 010E | 4304752880 | | Fee | OW | APD |
| Kendall 13-17-3-1E | 17 | 030S | 010E | 4304752881 | | Fee | OW | APD |
| WOMACK 11-9-3-1E | 09 | 030S | 010E | 4304752882 | | Fee | OW | APD |
| Kendall 11-17-3-1E | 17 | 030S | 010E | 4304752883 | | Fee | OW | APD |
| WOMACK 13-9-3-1E | 09 | 030S | 010E | 4304752884 | | Fee | OW | APD |
| WOMACK 3-16-3-1E | 16 | 030S | 010E | 4304752885 | | Fee | OW | APD |
| WOMACK 4-16-3-1E | 16 | 030S | 010E | 4304752886 | | Fee | OW | APD |
| WOMACK 5-8-3-1E | 08 | 030S | 010E | 4304752887 | | Fee | OW | APD |
| Womack 4-7-3-1E | 07 | 030S | 010E | 4304752888 | | Fee | OW | APD |
| WOMACK 5-16-3-1E | 16 | 030S | 010E | 4304752889 | | Fee | OW | APD |
| WOMACK 6-16-3-1E | 16 | 030S | 010E | 4304752890 | | Fee | OW | APD |
| Kendall 5-17-3-1E | 17 | 030S | 010E | 4304752891 | | Fee | OW | APD |
| Kendall 5-9-3-1E | 09 | 030S | 010E | 4304752892 | | Fee | OW | APD |
| KENDALL 12-7-3-1E | 07 | 030S | 010E | 4304752893 | | Fee | OW | APD |
| Kendall 11-8-3-1E | 08 | 030S | 010E | 4304752894 | | Fee | OW | APD |
| Kendall 4-17-3-1E | 17 | 030S | 010E | 4304752895 | | Fee | OW | APD |
| Kendall 7-9-3-1E | 09 | 030S | 010E | 4304752896 | | Fee | OW | APD |
| Kendall 13-8-3-1E | 08 | 030S | 010E | 4304752897 | | Fee | OW | APD |
| Kendall 16-8-3-1E | 08 | 030S | 010E | 4304752898 | | Fee | OW | APD |
| Kendall 6-9-3-1E | 09 | 030S | 010E | 4304752899 | | Fee | OW | APD |
| KENDALL 15-7-3-1E | 07 | 030S | 010E | 4304752900 | | Fee | OW | APD |
| KENDALL 9-8-3-1E | 08 | 030S | 010E | 4304752901 | | Fee | OW | APD |
| KENDALL 13-7-3-1E | 07 | 030S | 010E | 4304752911 | | Fee | OW | APD |
| ULT 3-31-3-2E | 31 | 030S | 020E | 4304752954 | | Fee | OW | APD |
| ULT 6-29-3-2E | 29 | 030S | 020E | 4304752955 | | Fee | OW | APD |
| ULT 5-31-3-2E | 31 | 030S | 020E | 4304752956 | | Fee | OW | APD |
| ULT 11-31-3-2E | 31 | 030S | 020E | 4304752957 | | Fee | OW | APD |
| ULT 13-31-3-2E | 31 | 030S | 020E | 4304752958 | | Fee | OW | APD |
| ULT 11-29-3-2E | 29 | 030S | 020E | 4304752959 | | Fee | OW | APD |
| ULT 13-29-3-2E | 29 | 030S | 020E | 4304752960 | | Fee | OW | APD |
| ULT 5-29-3-2E | 29 | 030S | 020E | 4304752961 | | Fee | OW | APD |
| ULT 4-29-3-2E | 29 | 030S | 020E | 4304752962 | | Fee | OW | APD |
| ULT 14-29-3-2E | 29 | 030S | 020E | 4304752963 | | Fee | OW | APD |
| ULT 3-29-3-2E | 29 | 030S | 020E | 4304752964 | | Fee | OW | APD |
| MERRITT 2-18-3-1E | 18 | 030S | 010E | 4304752966 | | Fee | OW | APD |
| MERRITT 3-18-3-1E | 18 | 030S | 010E | 4304752967 | | Fee | OW | APD |
| DEEP CREEK 11-20-3-2 | 20 | 030S | 020E | 4304752968 | | Fee | OW | APD |
| DEEP CREEK 14-19-3-2E | 19 | 030S | 020E | 4304752969 | | Fee | OW | APD |
| DEEP CREEK 5-30-3-2E | 30 | 030S | 020E | 4304752970 | | Fee | OW | APD |
| DEEP CREEK 11-30-3-2E | 30 | 030S | 020E | 4304752971 | | Fee | OW | APD |
| DEEP CREEK 1-30-3-2E | 30 | 030S | 020E | 4304752972 | | Fee | OW | APD |
| DEEP CREEK 13-20-3-2E | 20 | 030S | 020E | 4304752973 | | Fee | OW | APD |
| DEEP CREEK 16-29-3-2E | 29 | 030S | 020E | 4304752974 | | Fee | OW | APD |
| DEEP CREEK 15-29-3-2E | 29 | 030S | 020E | 4304752975 | | Fee | OW | APD |
| DEEP CREEK 11-19-3-2E | 19 | 030S | 020E | 4304752976 | | Fee | OW | APD |
| DEEP CREEK 14-20-3-2E | 20 | 030S | 020E | 4304752977 | | Fee | OW | APD |
| DEEP CREEK 12-19-3-2E | 19 | 030S | 020E | 4304752978 | | Fee | OW | APD |
| DEEP CREEK 13-19-3-2E | 19 | 030S | 020E | 4304752979 | | Fee | OW | APD |
| DEEP CREEK 12-20-3-2E | 20 | 030S | 020E | 4304752980 | | Fee | OW | APD |
| DEEP CREEK 1-31-3-2E | 31 | 030S | 020E | 4304752981 | | Fee | OW | APD |
| DEEP CREEK 3-30-3-2E | 30 | 030S | 020E | 4304752982 | | Fee | OW | APD |
| DEEP CREEK 10-29-3-2E | 29 | 030S | 020E | 4304752983 | | Fee | OW | APD |
| DEEP CREEK 7-31-3-2E | 31 | 030S | 020E | 4304752984 | | Fee | OW | APD |
| UTE ENERGY 16-31-3-2E | 31 | 030S | 020E | 4304752985 | | Fee | OW | APD |
| UTE ENERGY 15-31-3-2E | 31 | 030S | 020E | 4304752986 | | Fee | OW | APD |
| GAVITTE 15-23-3-1E | 23 | 030S | 010E | 4304752987 | | Fee | OW | APD |
| KNIGHT 13-30-3-2E | 30 | 030S | 020E | 4304752988 | | Fee | OW | APD |
| KNIGHT 15-30-3-2E | 30 | 030S | 020E | 4304752989 | | Fee | OW | APD |
| MERRITT 7-18-3-1E | 18 | 030S | 010E | 4304752992 | | Fee | OW | APD |
| LAMB 3-15-4-2E | 15 | 040S | 020E | 4304753014 | | Fee | OW | APD |
| LAMB 4-15-4-2E | 15 | 040S | 020E | 4304753015 | | Fee | OW | APD |
| LAMB 5-15-4-2E | 15 | 040S | 020E | 4304753016 | | Fee | OW | APD |
| LAMB 6-15-4-2E | 15 | 040S | 020E | 4304753017 | | Fee | OW | APD |

| Well Name | SECTION | TWN | RNG | API Number | Entity | Lesase Type | Well Type | Well Status |
|---|---|---|---|---|---|---|---|---|
| DEEP CREEK 9-15-4-2E | 15 | 040S | 020E | 4304753018 | | Fee | OW | APD |
| DEEP CREEK 10-15-4-2E | 15 | 040S | 020E | 4304753019 | | Fee | OW | APD |
| KENDALL 14-7-3-1E | 07 | 030S | 010E | 4304753088 | | Fee | OW | APD |
| WOMACK 1-7-3-1E | 07 | 030S | 010E | 4304753089 | | Fee | OW | APD |
| KENDALL 15-18-3-1E | 18 | 030S | 010E | 4304753090 | | Fee | OW | APD |
| KENDALL 10-18-3-1E | 18 | 030S | 010E | 4304753091 | | Fee | OW | APD |
| KENDALL 16-18-3-1E | 18 | 030S | 010E | 4304753092 | | Fee | OW | APD |
| WOMACK 2-7-3-1E | 07 | 030S | 010E | 4304753093 | | Fee | OW | APD |
| WOMACK 3-7-3-1E | 07 | 030S | 010E | 4304753094 | | Fee | OW | APD |
| KENDALL 9-18-3-1E | 18 | 030S | 010E | 4304753095 | | Fee | OW | APD |
| KENDALL 8-18-3-1E | 18 | 030S | 010E | 4304753096 | | Fee | OW | APD |
| KENDALL 1-18-3-1E | 18 | 030S | 010E | 4304753097 | | Fee | OW | APD |
| KENDALL 6-17-3-1E | 17 | 030S | 010E | 4304753098 | | Fee | OW | APD |
| KENDALL 3-17-3-1E | 17 | 030S | 010E | 4304753099 | | Fee | OW | APD |
| KENDALL 12-9-3-1E | 09 | 030S | 010E | 4304753100 | | Fee | OW | APD |
| KENDALL 12-17-3-1E | 17 | 030S | 010E | 4304753101 | | Fee | OW | APD |
| WOMACK 1-8-3-1E | 08 | 030S | 010E | 4304753104 | | Fee | OW | APD |
| WOMACK 2-8-3-1E | 08 | 030S | 010E | 4304753105 | | Fee | OW | APD |
| WOMACK 3-8-3-1E | 08 | 030S | 010E | 4304753106 | | Fee | OW | APD |
| WOMACK 4-8-3-1E | 08 | 030S | 010E | 4304753107 | | Fee | OW | APD |
| WOMACK 6-8-3-1E | 08 | 030S | 010E | 4304753108 | | Fee | OW | APD |
| WOMACK 8-8-3-1E | 08 | 030S | 010E | 4304753109 | | Fee | OW | APD |
| KENDALL 10-8-3-1E | 08 | 030S | 010E | 4304753110 | | Fee | OW | APD |
| KENDALL 12-8-3-1E | 08 | 030S | 010E | 4304753111 | | Fee | OW | APD |
| KENDALL 14-8-3-1E | 08 | 030S | 010E | 4304753112 | | Fee | OW | APD |
| KENDALL 2-9-3-1E | 09 | 030S | 010E | 4304753114 | | Fee | OW | APD |
| KENDALL 15-8-3-1E | 08 | 030S | 010E | 4304753115 | | Fee | OW | APD |
| KETTLE 3-10-3-1E | 10 | 030S | 010E | 4304753116 | | Fee | OW | APD |
| KETTLE 6-10-3-1E | 10 | 030S | 010E | 4304753117 | | Fee | OW | APD |
| KETTLE 11-10-3-1E | 10 | 030S | 010E | 4304753118 | | Fee | OW | APD |
| KETTLE 12-10-3-1E | 10 | 030S | 010E | 4304753119 | | Fee | OW | APD |
| KENDALL 14-17-3-1E | 17 | 030S | 010E | 4304753120 | | Fee | OW | APD |
| KENDALL TRIBAL 14-18-3-1E | 18 | 030S | 010E | 4304753142 | | Indian | OW | APD |
| KENDALL TRIBAL 9-13-3-1W | 13 | 030S | 010W | 4304753143 | | Indian | OW | APD |
| KENDALL TRIBAL 1-13-3-1W | 13 | 030S | 010W | 4304753144 | | Indian | OW | APD |
| KENDALL TRIBAL 13-18-3-1E | 18 | 030S | 010E | 4304753145 | | Indian | OW | APD |
| KENDALL TRIBAL 9-7-3-1E | 07 | 030S | 010E | 4304753146 | | Indian | OW | APD |
| KENDALL TRIBAL 10-7-3-1E | 07 | 030S | 010E | 4304753147 | | Indian | OW | APD |
| KENDALL TRIBAL 12-18-3-1E | 18 | 030S | 010E | 4304753148 | | Indian | OW | APD |
| KENDALL TRIBAL 11-18-3-1E | 18 | 030S | 010E | 4304753149 | | Indian | OW | APD |
| KENDALL TRIBAL 5-18-3-1E | 18 | 030S | 010E | 4304753150 | | Indian | OW | APD |
| KENDALL TRIBAL 4-18-3-1E | 18 | 030S | 010E | 4304753151 | | Indian | OW | APD |
| KENDALL TRIBAL 16-7-3-1E | 07 | 030S | 010E | 4304753152 | | Indian | OW | APD |
| KENDALL TRIBAL 11-7-3-1E | 07 | 030S | 010E | 4304753153 | | Indian | OW | APD |

FORM 9

# STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

**5.LEASE DESIGNATION AND SERIAL NUMBER:** FEE

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

**6. IF INDIAN, ALLOTTEE OR TRIBE NAME:**

**7.UNIT or CA AGREEMENT NAME:**

**1. TYPE OF WELL**
Oil Well

**8. WELL NAME and NUMBER:**
WOMACK 5-8-3-1E

**2. NAME OF OPERATOR:**
CRESCENT POINT ENERGY U.S. CORP

**9. API NUMBER:**
43047528870000

**3. ADDRESS OF OPERATOR:**
555 17th Street, Suite 750 , Denver, CO, 80202

**PHONE NUMBER:**
720 880-3621 Ext

**9. FIELD and POOL or WILDCAT:**
WILDCAT

**4. LOCATION OF WELL**
**FOOTAGES AT SURFACE:**
1925 FNL 0443 FWL
**QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:**
Qtr/Qtr: SWNW Section: 08 Township: 03.0S Range: 01.0E Meridian: U

**COUNTY:**
UINTAH

**STATE:**
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**TYPE OF SUBMISSION**

- ✓ NOTICE OF INTENT
  Approximate date work will start: 9/24/2013
- ☐ SUBSEQUENT REPORT
  Date of Work Completion:
- ☐ SPUD REPORT
  Date of Spud:
- ☐ DRILLING REPORT
  Report Date:

**TYPE OF ACTION**

| | | |
|---|---|---|
| ☐ ACIDIZE | ☐ ALTER CASING | ☐ CASING REPAIR |
| ☐ CHANGE TO PREVIOUS PLANS | ☐ CHANGE TUBING | ☐ CHANGE WELL NAME |
| ☐ CHANGE WELL STATUS | ☐ COMMINGLE PRODUCING FORMATIONS | ☐ CONVERT WELL TYPE |
| ☐ DEEPEN | ☐ FRACTURE TREAT | ☐ NEW CONSTRUCTION |
| ☐ OPERATOR CHANGE | ☐ PLUG AND ABANDON | ☐ PLUG BACK |
| ☐ PRODUCTION START OR RESUME | ☐ RECLAMATION OF WELL SITE | ☐ RECOMPLETE DIFFERENT FORMATION |
| ☐ REPERFORATE CURRENT FORMATION | ☐ SIDETRACK TO REPAIR WELL | ☐ TEMPORARY ABANDON |
| ☐ TUBING REPAIR | ☐ VENT OR FLARE | ☐ WATER DISPOSAL |
| ☐ WATER SHUTOFF | ☐ SI TA STATUS EXTENSION | ✓ APD EXTENSION |
| ☐ WILDCAT WELL DETERMINATION | ☐ OTHER | OTHER: |

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

Crescent Point Energy U.S. Corp requests a one-year extension for the Womack 5-8-3-1E permit to drill.

**Approved by the Utah Division of Oil, Gas and Mining**

**Date:** August 21, 2013

**By:**

| NAME (PLEASE PRINT) | PHONE NUMBER | TITLE |
|---|---|---|
| Lauren MacMillan | 303 382-6787 | Regulatory Specialist |

| SIGNATURE | DATE |
|---|---|
| N/A | 8/16/2013 |

RECEIVED: Aug. 16, 2013

## The Utah Division of Oil, Gas, and Mining

**- State of Utah**
**- Department of Natural Resources**

**Electronic Permitting System - Sundry Notices**

## Request for Permit Extension Validation Well Number 43047528870000

**API:** 43047528870000
**Well Name:** WOMACK 5-8-3-1E
**Location:** 1925 FNL 0443 FWL QTR SWNW SEC 08 TWNP 030S RNG 010E MER U
**Company Permit Issued to:** CRESCENT POINT ENERGY U.S. CORP
**Date Original Permit Issued:** 9/24/2012

**The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.**

- **If located on private land, has the ownership changed, if so, has the surface agreement been updated?** ○ **Yes** ◉ **No**
- **Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?** ○ **Yes** ◉ **No**
- **Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?** ○ **Yes** ◉ **No**
- **Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?** ○ **Yes** ◉ **No**
- **Has the approved source of water for drilling changed?** ○ **Yes** ◉ **No**
- **Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?** ○ **Yes** ◉ **No**
- **Is bonding still in place, which covers this proposed well?** ◉ **Yes** ○ **No**

**Signature:** Lauren MacMillan **Date:** 8/16/2013
**Title:** Regulatory Specialist **Representing:** CRESCENT POINT ENERGY U.S. CORP

RECEIVED: Aug. 16, 2013

# STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: FEE

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: Oil Well

8. WELL NAME and NUMBER: WOMACK 5-8-3-1E

2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP

9. API NUMBER: 43047528870000

3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202

PHONE NUMBER: 720 880-3621 Ext

9. FIELD and POOL or WILDCAT: WILDCAT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1925 FNL 0443 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 08 Township: 03.0S Range: 01.0E Meridian: U

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| ☐ NOTICE OF INTENT<br>Approximate date work will start: | ☐ ACIDIZE | ☐ ALTER CASING | ☐ CASING REPAIR |
| | ☐ CHANGE TO PREVIOUS PLANS | ☐ CHANGE TUBING | ☐ CHANGE WELL NAME |
| ☐ SUBSEQUENT REPORT<br>Date of Work Completion: | ☐ CHANGE WELL STATUS | ☐ COMMINGLE PRODUCING FORMATIONS | ☐ CONVERT WELL TYPE |
| | ☐ DEEPEN | ☐ FRACTURE TREAT | ☐ NEW CONSTRUCTION |
| | ☐ OPERATOR CHANGE | ☐ PLUG AND ABANDON | ☐ PLUG BACK |
| ✓ SPUD REPORT<br>Date of Spud:<br>12/17/2013 | ☐ PRODUCTION START OR RESUME | ☐ RECLAMATION OF WELL SITE | ☐ RECOMPLETE DIFFERENT FORMATION |
| | ☐ REPERFORATE CURRENT FORMATION | ☐ SIDETRACK TO REPAIR WELL | ☐ TEMPORARY ABANDON |
| | ☐ TUBING REPAIR | ☐ VENT OR FLARE | ☐ WATER DISPOSAL |
| ☐ DRILLING REPORT<br>Report Date: | ☐ WATER SHUTOFF | ☐ SI TA STATUS EXTENSION | ☐ APD EXTENSION |
| | ☐ WILDCAT WELL DETERMINATION | ☐ OTHER | OTHER: |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy U.S. Corp (Crescent Point) spud the Womack 5-8-3-1E with Pete Martin Rig #7 on 12/17/2013 at 3:30 PM.

**Accepted by the Utah Division of Oil, Gas and Mining**
**FOR RECORD ONLY**
December 18, 2013

| NAME (PLEASE PRINT) | PHONE NUMBER | TITLE |
|---|---|---|
| Lauren MacMillan | 303 382-6787 | Regulatory Specialist |

| SIGNATURE | DATE |
|---|---|
| N/A | 12/17/2013 |

RECEIVED: Dec. 17, 2013

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

**5.LEASE DESIGNATION AND SERIAL NUMBER:** FEE

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

**6. IF INDIAN, ALLOTTEE OR TRIBE NAME:**

**7.UNIT or CA AGREEMENT NAME:**

**1. TYPE OF WELL**
Oil Well

**8. WELL NAME and NUMBER:**
WOMACK 5-8-3-1E

**2. NAME OF OPERATOR:**
CRESCENT POINT ENERGY U.S. CORP

**9. API NUMBER:**
43047528870000

**3. ADDRESS OF OPERATOR:**
555 17th Street, Suite 750 , Denver, CO, 80202

**PHONE NUMBER:**
720 880-3621 Ext

**9. FIELD and POOL or WILDCAT:**
WILDCAT

**4. LOCATION OF WELL**
**FOOTAGES AT SURFACE:**
1925 FNL 0443 FWL
**QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:**
Qtr/Qtr: SWNW Section: 08 Township: 03.0S Range: 01.0E Meridian: U

**COUNTY:**
UINTAH

**STATE:**
UTAH

**11.**
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| ☐ NOTICE OF INTENT<br>Approximate date work will start: | ☐ ACIDIZE | ☐ ALTER CASING | ☐ CASING REPAIR |
| | ☐ CHANGE TO PREVIOUS PLANS | ☐ CHANGE TUBING | ☐ CHANGE WELL NAME |
| ☐ SUBSEQUENT REPORT<br>Date of Work Completion: | ☐ CHANGE WELL STATUS | ☐ COMMINGLE PRODUCING FORMATIONS | ☐ CONVERT WELL TYPE |
| | ☐ DEEPEN | ☐ FRACTURE TREAT | ☐ NEW CONSTRUCTION |
| | ☐ OPERATOR CHANGE | ☐ PLUG AND ABANDON | ☐ PLUG BACK |
| ☐ SPUD REPORT<br>Date of Spud: | ☐ PRODUCTION START OR RESUME | ☐ RECLAMATION OF WELL SITE | ☐ RECOMPLETE DIFFERENT FORMATION |
| | ☐ REPERFORATE CURRENT FORMATION | ☐ SIDETRACK TO REPAIR WELL | ☐ TEMPORARY ABANDON |
| | ☐ TUBING REPAIR | ☐ VENT OR FLARE | ☐ WATER DISPOSAL |
| ✓ DRILLING REPORT<br>Report Date:<br>3/25/2014 | ☐ WATER SHUTOFF | ☐ SI TA STATUS EXTENSION | ☐ APD EXTENSION |
| | ☐ WILDCAT WELL DETERMINATION | ☐ OTHER | OTHER: |

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

See attached drill report, encompassing all drilling operations to date for Crescent Point Energy's Womack 5-8-3-1E.

**Accepted by the Utah Division of Oil, Gas and Mining**
**FOR RECORD ONLY**
March 25, 2014

| NAME (PLEASE PRINT) | PHONE NUMBER | TITLE |
|---|---|---|
| Lauren MacMillan | 303 382-6787 | Regulatory Specialist |
| **SIGNATURE** | | **DATE** |
| N/A | | 3/25/2014 |

RECEIVED: Mar. 25, 2014

Crescent Point ENERGY CORP

# Daily Drilling

**Report for: 12/17/2013**
**Report #: 1.0, DFS: -77.21**
**Depth Progress:**

## Well Name: WOMACK 5-8-3-1E

| UWI/API | Surface Legal Location | License # |
|---|---|---|
| 43-047-52887 | 5-8-3-1 | FEE |

| Spud Date | Date TD Reached (wellbore) | Rig Release Date | Ground Elevation (ft) | Orig KB Elev (ft) |
|---|---|---|---|---|
| 12/17/2013 15:30 | 3/14/2014 19:30 | 3/18/2014 11:00 | 5,004.00 | 5,016.00 |

| Primary Rig Spud Date | Days From Spud (days) |
|---|---|
| 3/5/2014 11:00 | -77.21 |

| Weather | Temperature (°F) | Road Condition | Hole Condition |
|---|---|---|---|
| | | | |

| Operation At 6am | Operation Next 24hrs |
|---|---|
| | |

24 Hr Summary
MIRU Pete Martin Rig #7,drill 52' KB 24" conductor hole,run & cement 52' KB 16" conductor pipe,cement back to surf. W/15.8 ppg ready mix

| AFE Number | AFE+Supp Amt (Cost) |
|---|---|
| 1734213US | 766,000.00 |
| Day Total (Cost) | Cum To Date (Cost) |
| | |
| Mud Field Est (Cost) | Cum Mud Field Est (Co… |
| | |
| Start Depth (ftKB) 0.0 | End Depth (ftKB) 0.0 |
| Depth Progress (ft) | Avg ROP (ft/hr) |
| | |
| Target Formation: Wasatch | Target Depth (ftKB): 9,600.0 |
| Last Casing String | |

### Time Log

| Start Time | End Time | Dur (hr) | End Depth (ftKB) | Activity | Com |
|---|---|---|---|---|---|
| | | | | | |

### Mud Checks

**<depth>ftKB, <dttm>**

| Type | Time | Depth (ftKB) | Density (lb/gal) | Funnel Viscosity (s/qt) | PV Override (cP) | YP OR (lbf/100ft²) |
|---|---|---|---|---|---|---|
| | | | | | | |
| Gel 10 sec (lbf/100ft²) | Gel 10 min (lbf/100ft²) | Filtrate (mL/30min) | Filter Cake (1/32") | pH | Sand (%) | Solids (%) |
| | | | | | | |
| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel 30 min (lbf/100ft²) |
| | | | | | | |
| Whole Mud Add (bbl) | Mud Lost to Hole (bbl) | Mud Lost (Surf) (bbl) | Vol Mud Res (bbl) | Vol Mud Active (bbl) | Cum Mud Lost to H… | Cum Mud Lost to S… |
| | | | | | | |

### Drill Strings

**BHA #<stringno>, <des>**

| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA ROP… |
|---|---|---|---|---|---|
| | | | | | |

| Nozzles (1/32") | String Length (ft) | Max Nominal OD (in) |
|---|---|---|
| | | |

String Components

Comment

### Drilling Parameters

| Wellbore | Start (ftKB) | End Depth (ftKB) | Cum Depth (ft) | Cum Drill Time (hr) | Int ROP (ft/hr) | Q Flow (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Drill Str Wt (1000lbf) | PU Str Wt (1000lbf) | Drill Tq |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | | | | |

### Interval Problems

| Problem Type | Description | Start Date | End Date | Start Depth (… | End Depth (f… |
|---|---|---|---|---|---|
| Wellbore | HOLE PACKED OFF AND LOSS CIRCULATION | 3/9/2014 | 3/9/2014 | 6,708.0 | 6,708.0 |

| Action Taken | Problem Duration (hr) | Percent Problem Time (%) |
|---|---|---|
| WASH AND REAM SEND HIGH VIS SWEEPS | 0.50 | 3.22 |

| Problem Type | Description | Start Date | End Date | Start Depth (… | End Depth (f… |
|---|---|---|---|---|---|
| Wellbore | RUN LOGS HIT BIRGDE @ 1895' | 3/15/2014 | 3/16/2014 | 1,895.0 | 9,600.0 |

| Action Taken | Problem Duration (hr) | Percent Problem Time (%) |
|---|---|---|
| TRIP IN HOLE F/1895 TO BOTTOM | 19.50 | 3.22 |

### Survey Data

| MD (ftKB) | Inclination (°) | Azimuth (°) | TVD (ftKB) | VS (ft) | NS (ft) | EW (ft) | DLS (°/100ft) |
|---|---|---|---|---|---|---|---|
| 9,187.00 | 2.70 | 352.50 | 9,177.62 | 238.63 | -238.53 | -6.99 | 0.97 |
| 9,270.00 | 2.70 | 1.20 | 9,260.52 | 234.74 | -234.63 | -7.20 | 0.49 |
| 9,354.00 | 2.70 | 7.20 | 9,344.43 | 230.80 | -230.69 | -6.91 | 0.34 |
| 9,434.00 | 2.60 | 4.20 | 9,424.35 | 227.11 | -227.01 | -6.54 | 0.21 |
| 9,515.00 | 2.40 | 9.20 | 9,505.27 | 223.59 | -223.51 | -6.14 | 0.37 |

### Daily Contacts

| Job Contact | Mobile |
|---|---|
| | |

### Rigs

**Capstar, 316**

| Contractor | Rig Number |
|---|---|
| Capstar | 316 |
| Rig Supervisor | Phone Mobile |
| Jacob Staton | 435-819-0179 |

### Mud Additive Amounts

| Des | Field Est (Cost/unit) | Consumed |
|---|---|---|
| | | |



RECEIVED: Mar. 25, 2014

Crescent Point ENERGY CORP

# Daily Drilling

**Report for: 12/30/2013**
**Report #: 2.0, DFS: -64.21**
**Depth Progress:**

## Well Name: WOMACK 5-8-3-1E

| UWI/API | Surface Legal Location | License # |
|---|---|---|
| 43-047-52887 | 5-8-3-1 | FEE |

| Spud Date | Date TD Reached (wellbore) | Rig Release Date | Ground Elevation (ft) | Orig KB Elev (ft) |
|---|---|---|---|---|
| 12/17/2013 15:30 | 3/14/2014 19:30 | 3/18/2014 11:00 | 5,004.00 | 5,016.00 |

| Primary Rig Spud Date | Days From Spud (days) |
|---|---|
| 3/5/2014 11:00 | -64.21 |

| Weather | Temperature (°F) | Road Condition | Hole Condition |
|---|---|---|---|
| | | | |

| Operation At 6am | Operation Next 24hrs |
|---|---|
| | W/O Drilling Rig |

24 Hr Summary
MIRU Pro Petro Rig #10,Drill 1050' KB 12 1/4" conductor hole,R/U & run 1026' 8 5/8" 24# surface CSG,Cement w/675 sks 15.8 ppg 1.15 cuft/sk yield cement,14 bbls good cement t/surf,cement stayed @ surf,R/D cementers,

| AFE Number | AFE+Supp Amt (Cost) |
|---|---|
| 1734213US | 766,000.00 |
| **Day Total (Cost)** | **Cum To Date (Cost)** |
| 200,353.98 | 200,353.98 |
| **Mud Field Est (Cost)** | **Cum Mud Field Est (Co…** |
| | |
| **Start Depth (ftKB)** | **End Depth (ftKB)** |
| 0.0 | 0.0 |
| **Depth Progress (ft)** | **Avg ROP (ft/hr)** |
| | |
| **Target Formation** | **Target Depth (ftKB)** |
| Wasatch | 9,600.0 |

Last Casing String
Conductor, 52.0ftKB

### Time Log

| Start Time | End Time | Dur (hr) | End Depth (ftKB) | Activity | Com |
|---|---|---|---|---|---|
| | | | | | |

### Mud Checks

**<depth>ftKB, <dttm>**

| Type | Time | Depth (ftKB) | Density (lb/gal) | Funnel Viscosity (s/qt) | PV Override (cP) | YP OR (lbf/100ft²) |
|---|---|---|---|---|---|---|
| | | | | | | |
| **Gel 10 sec (lbf/100ft²)** | **Gel 10 min (lbf/100ft²)** | **Filtrate (mL/30min)** | **Filter Cake (1/32")** | **pH** | **Sand (%)** | **Solids (%)** |
| | | | | | | |
| **MBT (lb/bbl)** | **Alkalinity (mL/mL)** | **Chlorides (mg/L)** | **Calcium (mg/L)** | **Pf (mL/mL)** | **Pm (mL/mL)** | **Gel 30 min (lbf/100ft²)** |
| | | | | | | |
| **Whole Mud Add (bbl)** | **Mud Lost to Hole (bbl)** | **Mud Lost (Surf) (bbl)** | **Vol Mud Res (bbl)** | **Vol Mud Active (bbl)** | **Cum Mud Lost to H…** | **Cum Mud Lost to S…** |
| | | | | | | |

### Drill Strings

**BHA #<stringno>, <des>**

| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA ROP… |
|---|---|---|---|---|---|
| | | | | | |

| Nozzles (1/32") | String Length (ft) | Max Nominal OD (in) |
|---|---|---|
| | | |

String Components

Comment

### Drilling Parameters

| Wellbore | Start (ftKB) | End Depth (ftKB) | Cum Depth (ft) | Cum Drill Time (hr) | Int ROP (ft/hr) | Q Flow (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Drill Str Wt (1000lbf) | PU Str Wt (1000lbf) | Drill Tq |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | | | | |

### Interval Problems

| Problem Type | Description | Start Date | End Date | Start Depth (… | End Depth (f… |
|---|---|---|---|---|---|
| Wellbore | HOLE PACKED OFF AND LOSS CIRCULATION | 3/9/2014 | 3/9/2014 | 6,708.0 | 6,708.0 |

| Action Taken | Problem Duration (hr) | Percent Problem Time (%) |
|---|---|---|
| WASH AND REAM SEND HIGH VIS SWEEPS | 0.50 | 3.22 |

| Problem Type | Description | Start Date | End Date | Start Depth (… | End Depth (f… |
|---|---|---|---|---|---|
| Wellbore | RUN LOGS HIT BIRGDE @ 1895' | 3/15/2014 | 3/16/2014 | 1,895.0 | 9,600.0 |

| Action Taken | Problem Duration (hr) | Percent Problem Time (%) |
|---|---|---|
| TRIP IN HOLE F/1895 TO BOTTOM | 19.50 | 3.22 |

### Survey Data

| MD (ftKB) | Inclination (°) | Azimuth (°) | TVD (ftKB) | VS (ft) | NS (ft) | EW (ft) | DLS (°/100ft) |
|---|---|---|---|---|---|---|---|
| 9,187.00 | 2.70 | 352.50 | 9,177.62 | 238.63 | -238.53 | -6.99 | 0.97 |
| 9,270.00 | 2.70 | 1.20 | 9,260.52 | 234.74 | -234.63 | -7.20 | 0.49 |
| 9,354.00 | 2.70 | 7.20 | 9,344.43 | 230.80 | -230.69 | -6.91 | 0.34 |
| 9,434.00 | 2.60 | 4.20 | 9,424.35 | 227.11 | -227.01 | -6.54 | 0.21 |
| 9,515.00 | 2.40 | 9.20 | 9,505.27 | 223.59 | -223.51 | -6.14 | 0.37 |

### Daily Contacts

| Job Contact | Mobile |
|---|---|
| | |

### Rigs

**Capstar, 316**

| Contractor | Rig Number |
|---|---|
| Capstar | 316 |
| **Rig Supervisor** | **Phone Mobile** |
| Jacob Staton | 435-819-0179 |

### Mud Additive Amounts

| Des | Field Est (Cost/unit) | Consumed |
|---|---|---|
| | | |



RECEIVED: Mar. 25, 2014

Crescent Point ENERGY CORP

# Daily Drilling

**Report for: 3/5/2014**
**Report #: 3.0, DFS: -0.21**
**Depth Progress:**

**Well Name: WOMACK 5-8-3-1E**

| UWI/API | Surface Legal Location | License # |
|---|---|---|
| 43-047-52887 | 5-8-3-1 | FEE |

| Spud Date | Date TD Reached (wellbore) | Rig Release Date | Ground Elevation (ft) | Orig KB Elev (ft) |
|---|---|---|---|---|
| 12/17/2013 15:30 | 3/14/2014 19:30 | 3/18/2014 11:00 | 5,004.00 | 5,016.00 |

| Primary Rig Spud Date | Days From Spud (days) |
|---|---|
| 3/5/2014 11:00 | -0.21 |

| Weather | Temperature (°F) | Road Condition | Hole Condition |
|---|---|---|---|
| CLEAR | 54.0 | GOOD | CASED |

| Operation At 6am | Operation Next 24hrs |
|---|---|
| RIG DOWN | M.I.& R.U, NIPPLE UP BOP, PRESSURE TEST BOPE |

24 Hr Summary
RIG DOWN

| AFE Number | AFE+Supp Amt (Cost) |
|---|---|
| 1734213US | 766,000.00 |
| Day Total (Cost) | Cum To Date (Cost) |
| | 200,353.98 |
| Mud Field Est (Cost) | Cum Mud Field Est (Co… |
| | |
| Start Depth (ftKB) | End Depth (ftKB) |
| 0.0 | 0.0 |
| Depth Progress (ft) | Avg ROP (ft/hr) |
| | |
| Target Formation | Target Depth (ftKB) |
| Wasatch | 9,600.0 |

Last Casing String
Surface, 1,026.0ftKB

## Time Log

| Start Time | End Time | Dur (hr) | End Depth (ftKB) | Activity | Com |
|---|---|---|---|---|---|
| 02:00 | 06:00 | 4.00 | 1,050.0 | RIGUP & TEARDOWN | RIG DOWN |

## Daily Contacts

| Job Contact | Mobile |
|---|---|
| | |

## Mud Checks

**<depth>ftKB, <dttm>**

| Type | Time | Depth (ftKB) | Density (lb/gal) | Funnel Viscosity (s/qt) | PV Override (cP) | YP OR (lbf/100ft²) |
|---|---|---|---|---|---|---|
| | | | | | | |

| Gel 10 sec (lbf/100ft²) | Gel 10 min (lbf/100ft²) | Filtrate (mL/30min) | Filter Cake (1/32") | pH | Sand (%) | Solids (%) |
|---|---|---|---|---|---|---|
| | | | | | | |

| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel 30 min (lbf/100ft²) |
|---|---|---|---|---|---|---|
| | | | | | | |

| Whole Mud Add (bbl) | Mud Lost to Hole (bbl) | Mud Lost (Surf) (bbl) | Vol Mud Res (bbl) | Vol Mud Active (bbl) | Cum Mud Lost to H… | Cum Mud Lost to S… |
|---|---|---|---|---|---|---|
| | | | | | | |

## Rigs

**Capstar, 316**

| Contractor | Rig Number |
|---|---|
| Capstar | 316 |
| Rig Supervisor | Phone Mobile |
| Jacob Staton | 435-819-0179 |

## Mud Additive Amounts

| Des | Field Est (Cost/unit) | Consumed |
|---|---|---|
| | | |

## Drill Strings

**BHA #<stringno>, <des>**

| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA ROP… |
|---|---|---|---|---|---|
| | | | | | |

| Nozzles (1/32") | String Length (ft) | Max Nominal OD (in) |
|---|---|---|
| | | |

String Components

Comment

## Drilling Parameters

| Wellbore | Start (ftKB) | End Depth (ftKB) | Cum Depth (ft) | Cum Drill Time (hr) | Int ROP (ft/hr) | Q Flow (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Drill Str Wt (1000lbf) | PU Str Wt (1000lbf) | Drill Tq |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | | | | |

## Interval Problems

| Problem Type | Description | Start Date | End Date | Start Depth (… | End Depth (f… |
|---|---|---|---|---|---|
| Wellbore | HOLE PACKED OFF AND LOSS CIRCULATION | 3/9/2014 | 3/9/2014 | 6,708.0 | 6,708.0 |

| Action Taken | Problem Duration (hr) | Percent Problem Time (%) |
|---|---|---|
| WASH AND REAM SEND HIGH VIS SWEEPS | 0.50 | 3.22 |

| Problem Type | Description | Start Date | End Date | Start Depth (… | End Depth (f… |
|---|---|---|---|---|---|
| Wellbore | RUN LOGS HIT BIRGDE @ 1895' | 3/15/2014 | 3/16/2014 | 1,895.0 | 9,600.0 |

| Action Taken | Problem Duration (hr) | Percent Problem Time (%) |
|---|---|---|
| TRIP IN HOLE F/1895 TO BOTTOM | 19.50 | 3.22 |

## Survey Data

| MD (ftKB) | Inclination (°) | Azimuth (°) | TVD (ftKB) | VS (ft) | NS (ft) | EW (ft) | DLS (°/100ft) |
|---|---|---|---|---|---|---|---|
| 9,187.00 | 2.70 | 352.50 | 9,177.62 | 238.63 | -238.53 | -6.99 | 0.97 |
| 9,270.00 | 2.70 | 1.20 | 9,260.52 | 234.74 | -234.63 | -7.20 | 0.49 |
| 9,354.00 | 2.70 | 7.20 | 9,344.43 | 230.80 | -230.69 | -6.91 | 0.34 |
| 9,434.00 | 2.60 | 4.20 | 9,424.35 | 227.11 | -227.01 | -6.54 | 0.21 |
| 9,515.00 | 2.40 | 9.20 | 9,505.27 | 223.59 | -223.51 | -6.14 | 0.37 |



RECEIVED: Mar. 25, 2014

Crescent Point ENERGY CORP

# Daily Drilling

**Report for: 3/5/2014**
**Report #: 4.0, DFS: 0.79**
**Depth Progress: 260.00**

**Well Name: WOMACK 5-8-3-1E**

| UWI/API | Surface Legal Location | License # |
|---|---|---|
| 43-047-52887 | 5-8-3-1 | FEE |

| Spud Date | Date TD Reached (wellbore) | Rig Release Date | Ground Elevation (ft) | Orig KB Elev (ft) |
|---|---|---|---|---|
| 12/17/2013 15:30 | 3/14/2014 19:30 | 3/18/2014 11:00 | 5,004.00 | 5,016.00 |

| Primary Rig Spud Date | Days From Spud (days) |
|---|---|
| 3/5/2014 11:00 | 0.79 |

| Weather | Temperature (°F) | Road Condition | Hole Condition |
|---|---|---|---|
| CLEAR | 59.0 | GOOD | CASED |

| Operation At 6am | Operation Next 24hrs |
|---|---|
| DRILLING | DRLG 77/8 PROD HOLE AND SURVEY AS NEEDED |

24 Hr Summary

PJSM WITH TRUCKS AND MOVE RIG 3 MILES, SET IN AND RIG UP, NIPPLE UP, BOP, KILL LINE, HCR, CHOKE LINE AND ROTATING HEAD, WELD NEW TRIP TANK TO GAS BUSTER SKID, TEST BOP, UPPER KELLY VALVE,INSIDE BOP, SAFETY VALVE, PIPE RAMS, INSIDE VALVE, OUT SIDE VALVE, BLIND RAM, CHOKE LINE, MANIFOLD, KILL LINE AND MANIFOLD VALVES TO 3000 PSI, ANNULAR AND SURFACE CASING TO 1500 PSI, PICK UP TOOLS (BIT, MM, IBS, DC AND IBS) TRIP IN BHA, INSTALL ROTATING RUBBER, SLIP AND CUT 60', TRIP IN AND TAG CEMENT @ 922', DRILL OUT CEMENT , PLUG AND SHOE, DRLG 77/8 PROD F/1026' T/1286' (260' FPH 130)

## Time Log

| Start Time | End Time | Dur (hr) | End Depth (ftKB) | Activity | Com |
|---|---|---|---|---|---|
| 06:00 | 09:00 | 3.00 | 1,026.0 | RIGUP & TEARDOWN | PJSM WITH TRUCKS AND MOVE RIG 3 MILES |
| 09:00 | 11:00 | 2.00 | 1,026.0 | RIGUP & TEARDOWN | SET IN AND RIG UP |
| 11:00 | 15:00 | 4.00 | 1,026.0 | NIPPLE UP B.O.P | BOP, KILL LINE, HCR, CHOKE LINE AND ROTATING HEAD |
| 15:00 | 21:30 | 6.50 | 1,026.0 | OPEN | WELD NEW TRIP TANK TO GAS BUSTER SKID |
| 21:30 | 00:00 | 2.50 | 1,026.0 | TEST B.O.P | UPPER KELLY VALVE,INSIDE BOP, SAFETY VALVE, PIPE RAMS, INSIDE VALVE, OUT SIDE VALVE, BLIND RAM, CHOKE LINE, MANIFOLD, KILL LINE AND MANIFOLD VALVES TO 3000 PSI, ANNULAR AND SURFACE CASING TO 1500 PSI |
| 00:00 | 00:30 | 0.50 | 1,026.0 | TRIPS | PICK UP TOOLS (BIT, MM, IBS, DC AND IBS) |
| 00:30 | 01:00 | 0.50 | 1,026.0 | TRIPS | TRIP IN BHA |
| 01:00 | 01:30 | 0.50 | 1,026.0 | TRIPS | INSTALL ROTATING RUBBER |
| 01:30 | 02:30 | 1.00 | 1,026.0 | CUT OFF DRILL LINE | SLIP AND CUT 60' |
| 02:30 | 03:00 | 0.50 | 1,026.0 | TRIPS | TRIP IN AND TAG CEMENT @ 922' |
| 03:00 | 04:00 | 1.00 | 1,026.0 | OPEN | DRILL OUT CEMENT , PLUG AND SHOE |
| 04:00 | 06:00 | 2.00 | 1,286.0 | DRILL ACTUAL | DRLG 77/8 PROD F/1026' T/1286' (260' FPH 130) |

## Mud Checks

**1,050.0ftKB, 3/5/2014 23:30**

| Type | Time | Depth (ftKB) | Density (lb/gal) | Funnel Viscosity (s/qt) | PV Override (cP) | YP OR (lbf/100ft²) |
|---|---|---|---|---|---|---|
| DAP | 23:30 | 1,050.0 | 8.45 | 27 | 1.0 | 1.000 |

| Gel 10 sec (lbf/100ft²) | Gel 10 min (lbf/100ft²) | Filtrate (mL/30min) | Filter Cake (1/32") | pH | Sand (%) | Solids (%) |
|---|---|---|---|---|---|---|
| 1.000 | 1.000 | | | 8.0 | | 2.0 |

| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel 30 min (lbf/100ft²) |
|---|---|---|---|---|---|---|
| | 0.1 | 800.000 | | 0.1 | 0.100 | |

| Whole Mud Add (bbl) | Mud Lost to Hole (bbl) | Mud Lost (Surf) (bbl) | Vol Mud Res (bbl) | Vol Mud Active (bbl) | Cum Mud Lost to H… | Cum Mud Lost to S… |
|---|---|---|---|---|---|---|
| | | | 4160.0 | 509.0 | | |

## Drill Strings

**BHA #1, Packed Hole**

| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA ROP… |
|---|---|---|---|---|---|
| 1 | 7 7/8in, MDI616 (65833A), JH6360 | 1.00 | 1-1-CT-N-X-1-CT-FM | 1533824275201420000 0.00 | 71.4 |

| Nozzles (1/32") | String Length (ft) | Max Nominal OD (in) |
|---|---|---|
| 141414141414 | 594.45 | 7.750 |

String Components

SMITH MDI616 (65833A), Motor with Stabilizer, IBS, DRILL COLLAR, IBS, DRILL COLLAR, HWDP

Comment

SMITH 77/8 MDI616 )(MM Newsco 7/8,3.0 Stg .16 RPG 1.25 DEG BEND)(IBS 7.75x2.375)(1-DC 6.0x2.375)(IBS 7.75x2.313)(6-DC 6.125x2.375)(10- 4.5 spiral HWDP)

## Drilling Parameters

| Wellbore | Start (ftKB) | End Depth (ftKB) | Cum Depth (ft) | Cum Drill Time (hr) | Int ROP (ft/hr) | Q Flow (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Drill Str Wt (1000lbf) | PU Str Wt (1000lbf) | Drill Tq |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Original Hole | 1,026.0 | 1,286.0 | 260.00 | 2.00 | 130.0 | 378 | 18 | 45 | 509.0 | 50 | 52 | 3,047.0 |

| AFE Number | AFE+Supp Amt (Cost) |
|---|---|
| 1734213US | 766,000.00 |

| Day Total (Cost) | Cum To Date (Cost) |
|---|---|
| 21,780.00 | 222,133.98 |

| Mud Field Est (Cost) | Cum Mud Field Est (Co… |
|---|---|
| 500.00 | 500.00 |

| Start Depth (ftKB) | End Depth (ftKB) |
|---|---|
| 1,026.0 | 1,286.0 |

| Depth Progress (ft) | Avg ROP (ft/hr) |
|---|---|
| 260.00 | 130.0 |

| Target Formation | Target Depth (ftKB) |
|---|---|
| Wasatch | 9,600.0 |

Last Casing String: Surface, 1,026.0ftKB

## Daily Contacts

| Job Contact | Mobile |
|---|---|
| Floyd Mitchell | 435-823-3608 |
| Shane Loftus | 307-258-4659 |

## Rigs

**Capstar, 316**

| Contractor | Rig Number |
|---|---|
| Capstar | 316 |

| Rig Supervisor | Phone Mobile |
|---|---|
| Jacob Staton | 435-819-0179 |

## Mud Additive Amounts

| Des | Field Est (Cost/unit) | Consumed |
|---|---|---|
| Additional Charges DRIVE BY | 450.00 | 1.0 |
| Additional Charges TRAILER | 50.00 | 1.0 |



RECEIVED: Mar. 25, 2014

Crescent Point ENERGY CORP

# Daily Drilling

**Report for: 3/5/2014**
**Report #: 4.0, DFS: 0.79**
**Depth Progress: 260.00**

**Well Name: WOMACK 5-8-3-1E**

## Interval Problems

| Problem Type | Description | Start Date | End Date | Start Depth (... | End Depth (f... |
|---|---|---|---|---|---|
| Wellbore | HOLE PACKED OFF AND LOSS CIRCULATION | 3/9/2014 | 3/9/2014 | 6,708.0 | 6,708.0 |

| Action Taken | Problem Duration (hr) | Percent Problem Time (%) |
|---|---|---|
| WASH AND REAM SEND HIGH VIS SWEEPS | 0.50 | 3.22 |

| Problem Type | Description | Start Date | End Date | Start Depth (... | End Depth (f... |
|---|---|---|---|---|---|
| Wellbore | RUN LOGS HIT BIRGDE @ 1895' | 3/15/2014 | 3/16/2014 | 1,895.0 | 9,600.0 |

| Action Taken | Problem Duration (hr) | Percent Problem Time (%) |
|---|---|---|
| TRIP IN HOLE F/1895 TO BOTTOM | 19.50 | 3.22 |

## Survey Data

| MD (ftKB) | Inclination (°) | Azimuth (°) | TVD (ftKB) | VS (ft) | NS (ft) | EW (ft) | DLS (°/100ft) |
|---|---|---|---|---|---|---|---|
| 9,187.00 | 2.70 | 352.50 | 9,177.62 | 238.63 | -238.53 | -6.99 | 0.97 |
| 9,270.00 | 2.70 | 1.20 | 9,260.52 | 234.74 | -234.63 | -7.20 | 0.49 |
| 9,354.00 | 2.70 | 7.20 | 9,344.43 | 230.80 | -230.69 | -6.91 | 0.34 |
| 9,434.00 | 2.60 | 4.20 | 9,424.35 | 227.11 | -227.01 | -6.54 | 0.21 |
| 9,515.00 | 2.40 | 9.20 | 9,505.27 | 223.59 | -223.51 | -6.14 | 0.37 |



RECEIVED: Mar. 25, 2014

Crescent Point ENERGY CORP

# Daily Drilling

**Report for: 3/6/2014**
**Report #: 5.0, DFS: 1.79**
**Depth Progress: 2,905.00**

**Well Name: WOMACK 5-8-3-1E**

| UWI/API | Surface Legal Location | License # |
|---|---|---|
| 43-047-52887 | 5-8-3-1 | FEE |

| Spud Date | Date TD Reached (wellbore) | Rig Release Date | Ground Elevation (ft) | Orig KB Elev (ft) |
|---|---|---|---|---|
| 12/17/2013 15:30 | 3/14/2014 19:30 | 3/18/2014 11:00 | 5,004.00 | 5,016.00 |

| Primary Rig Spud Date | Days From Spud (days) |
|---|---|
| 3/5/2014 11:00 | 1.79 |

| Weather | Temperature (°F) | Road Condition | Hole Condition |
|---|---|---|---|
| CLOUDY | 50.0 | GOOD | CASED |

| Operation At 6am | Operation Next 24hrs |
|---|---|
| DRILLING | DRLG 77/8 PROD HOLE AND SURVEY AS NEEDED |

24 Hr Summary

DRLG 77/8 PROD HOLE F/1286' T/1328' (42' FPH 84) SURVEY @ 1254' 0.72 DEG, DRLG 77/8 PROD HOLE F/1328' T/1827' (499' FPH 249.5) SURVEY @ 1753' 0.36 DEG, DRLG 77/8 PROD HOLE F/1827' T/2337' (510' FPH 255) SURVEY @ 2263' 0.72 DEG, DRLG 77/8 PROD HOLE F/2337' T/2824' (487' FPH 162.3) SURVEY @ 2773' 1.32 DEGS, DRLG 77/8 PROD HOLE F/2824' T/3014' (169' FPH 169) RIG SERVICE, DRLG 77/8 PROD HOLE F/3014' T/3353' (339' FPH 169.5) SURVEY @ 3279' 1.18 DEGS, DRLG 77/8 PROD HOLE F/3353' T/3857' (504' FPH 100.8) SURVEY @ 3785' 1.90 DEGS, DRLG 77/8 PROD HOLE F/3857' T/4191' (334' FPH 66.8) NO LOSSES, B/G GAS 63U, CONNECTION 201U, PEAK 201U @ 4025' 50% SH, 30% DOLOSTONE AND 20% CLYST

## Time Log

| Start Time | End Time | Dur (hr) | End Depth (ftKB) | Activity | Com |
|---|---|---|---|---|---|
| 06:00 | 06:30 | 0.50 | 1,328.0 | DRILL ACTUAL | DRLG 77/8 PROD HOLE F/1286' T/1328' (42' FPH 84) |
| 06:30 | 07:00 | 0.50 | 1,328.0 | DEVIATION SURVEY | SURVEY @ 1254' 0.72 DEG |
| 07:00 | 09:00 | 2.00 | 1,827.0 | DRILL ACTUAL | DRLG 77/8 PROD HOLE F/1328' T/1827' (499' FPH 249.5) |
| 09:00 | 09:30 | 0.50 | 1,827.0 | DEVIATION SURVEY | SURVEY @ 1753' 0.36 DEG |
| 09:30 | 11:30 | 2.00 | 2,337.0 | DRILL ACTUAL | DRLG 77/8 PROD HOLE F/1827' T/2337' (510' FPH 255) |
| 11:30 | 12:00 | 0.50 | 2,337.0 | DEVIATION SURVEY | SURVEY @ 2263' 0.72 DEG |
| 12:00 | 15:00 | 3.00 | 2,824.0 | DRILL ACTUAL | DRLG 77/8 PROD HOLE F/2337' T/2824' (487' FPH 162.3) |
| 15:00 | 15:30 | 0.50 | 2,824.0 | DEVIATION SURVEY | SURVEY @ 2773' 1.32 DEGS |
| 15:30 | 16:30 | 1.00 | 3,014.0 | DRILL ACTUAL | DRLG 77/8 PROD HOLE F/2824' T/3014' (169' FPH 169) |
| 16:30 | 17:00 | 0.50 | 3,014.0 | LUBRICATE RIG | RIG SERVICE |
| 17:00 | 19:00 | 2.00 | 3,353.0 | DRILL ACTUAL | DRLG 77/8 PROD HOLE F/3014' T/3353' (339' FPH 169.5) |
| 19:00 | 19:30 | 0.50 | 3,353.0 | DEVIATION SURVEY | SURVEY @ 3279' 1.18 DEGS |
| 19:30 | 00:30 | 5.00 | 3,857.0 | DRILL ACTUAL | DRLG 77/8 PROD HOLE F/3353' T/3857' (504' FPH 100.8) |
| 00:30 | 01:00 | 0.50 | 3,857.0 | DEVIATION SURVEY | SURVEY @ 3785' 1.90 DEGS |
| 01:00 | 06:00 | 5.00 | 4,191.0 | DRILL ACTUAL | DRLG 77/8 PROD HOLE F/3857' T/4191' (334' FPH 66.8) |

## Mud Checks

**1,050.0ftKB, 3/6/2014 09:00**

| Type | Time | Depth (ftKB) | Density (lb/gal) | Funnel Viscosity (s/qt) | PV Override (cP) | YP OR (lbf/100ft²) |
|---|---|---|---|---|---|---|
| DAP | 09:00 | 1,050.0 | 8.45 | 27 | 1.0 | 1.000 |
| **Gel 10 sec (lbf/100ft²)** | **Gel 10 min (lbf/100ft²)** | **Filtrate (mL/30min)** | **Filter Cake (1/32")** | **pH** | **Sand (%)** | **Solids (%)** |
| 1.000 | 1.000 | | | 8.0 | | 2.0 |
| **MBT (lb/bbl)** | **Alkalinity (mL/mL)** | **Chlorides (mg/L)** | **Calcium (mg/L)** | **Pf (mL/mL)** | **Pm (mL/mL)** | **Gel 30 min (lbf/100ft²)** |
| | 0.1 | 800.000 | | 0.1 | 0.100 | |
| **Whole Mud Add (bbl)** | **Mud Lost to Hole (bbl)** | **Mud Lost (Surf) (bbl)** | **Vol Mud Res (bbl)** | **Vol Mud Active (bbl)** | **Cum Mud Lost to H…** | **Cum Mud Lost to S…** |
| | | 9.0 | 4160.0 | 509.0 | | 9.0 |

| AFE Number | AFE+Supp Amt (Cost) |
|---|---|
| 1734213US | 766,000.00 |
| **Day Total (Cost)** | **Cum To Date (Cost)** |
| 45,267.00 | 267,400.98 |
| **Mud Field Est (Cost)** | **Cum Mud Field Est (Co…** |
| 1,325.00 | 1,825.00 |
| **Start Depth (ftKB)** | **End Depth (ftKB)** |
| 1,286.0 | 4,191.0 |
| **Depth Progress (ft)** | **Avg ROP (ft/hr)** |
| 2,905.00 | 141.7 |
| **Target Formation** | **Target Depth (ftKB)** |
| Wasatch | 9,600.0 |

Last Casing String
Surface, 1,026.0ftKB

## Daily Contacts

| Job Contact | Mobile |
|---|---|
| Floyd Mitchell | 435-823-3608 |
| Shane Loftus | 307-258-4659 |

## Rigs

**Capstar, 316**

| Contractor | Rig Number |
|---|---|
| Capstar | 316 |
| **Rig Supervisor** | **Phone Mobile** |
| Jacob Staton | 435-819-0179 |

## Mud Additive Amounts

| Des | Field Est (Cost/unit) | Consumed |
|---|---|---|
| Additional Charges DRIVE BY | 450.00 | 1.0 |
| Additional Charges TRAILER | 50.00 | 1.0 |
| Chemicals DAP | 35.00 | 10.0 |
| TAX | 1.00 | 340.0 |
| Wellbore Stability Agents LIQUID D | 135.00 | 1.0 |



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Crescent Point ENERGY CORP

# Daily Drilling

**Report for: 3/6/2014**
**Report #: 5.0, DFS: 1.79**
**Depth Progress: 2,905.00**

**Well Name: WOMACK 5-8-3-1E**

## Drill Strings

### BHA #1, Packed Hole

| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA ROP… |
|---|---|---|---|---|---|
| 1 | 7 7/8in, MDI616 (65833A), JH6360 | 1.00 | 1-1-CT-N-X-1-CT-FM | 1533824275201420000 0.00 | 71.4 |

| Nozzles (1/32") | String Length (ft) | Max Nominal OD (in) |
|---|---|---|
| 141414141414 | 594.45 | 7.750 |

String Components
SMITH MDI616 (65833A), Motor with Stabilizer, IBS, DRILL COLLAR, IBS, DRILL COLLAR, HWDP

Comment
SMITH 77/8 MDI616 )(MM Newsco 7/8,3.0 Stg .16 RPG 1.25 DEG BEND)(IBS 7.75x2.375)(1-DC 6.0x2.375)(IBS 7.75x2.313)(6-DC 6.125x2.375)(10- 4.5 spiral HWDP)

## Drilling Parameters

| Wellbore | Start (ftKB) | End Depth (ftKB) | Cum Depth (ft) | Cum Drill Time (hr) | Int ROP (ft/hr) | Q Flow (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Drill Str Wt (1000lbf) | PU Str Wt (1000lbf) | Drill Tq |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Original Hole | 1,286.0 | 4,191.0 | 3,165.0 0 | 22.50 | 141.7 | 374 | 15 | 45 | 1,140.0 | 91 | 96 | 8,927. 0 |

## Interval Problems

| Problem Type | Description | Start Date | End Date | Start Depth (… | End Depth (f… |
|---|---|---|---|---|---|
| Wellbore | HOLE PACKED OFF AND LOSS CIRCULATION | 3/9/2014 | 3/9/2014 | 6,708.0 | 6,708.0 |

| Action Taken | Problem Duration (hr) | Percent Problem Time (%) |
|---|---|---|
| WASH AND REAM SEND HIGH VIS SWEEPS | 0.50 | 3.22 |

| Problem Type | Description | Start Date | End Date | Start Depth (… | End Depth (f… |
|---|---|---|---|---|---|
| Wellbore | RUN LOGS HIT BIRGDE @ 1895' | 3/15/2014 | 3/16/2014 | 1,895.0 | 9,600.0 |

| Action Taken | Problem Duration (hr) | Percent Problem Time (%) |
|---|---|---|
| TRIP IN HOLE F/1895 TO BOTTOM | 19.50 | 3.22 |

## Survey Data

| MD (ftKB) | Inclination (°) | Azimuth (°) | TVD (ftKB) | VS (ft) | NS (ft) | EW (ft) | DLS (°/100ft) |
|---|---|---|---|---|---|---|---|
| 9,187.00 | 2.70 | 352.50 | 9,177.62 | 238.63 | -238.53 | -6.99 | 0.97 |
| 9,270.00 | 2.70 | 1.20 | 9,260.52 | 234.74 | -234.63 | -7.20 | 0.49 |
| 9,354.00 | 2.70 | 7.20 | 9,344.43 | 230.80 | -230.69 | -6.91 | 0.34 |
| 9,434.00 | 2.60 | 4.20 | 9,424.35 | 227.11 | -227.01 | -6.54 | 0.21 |
| 9,515.00 | 2.40 | 9.20 | 9,505.27 | 223.59 | -223.51 | -6.14 | 0.37 |



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Crescent Point ENERGY CORP

# Daily Drilling

**Report for: 3/7/2014**
**Report #: 6.0, DFS: 2.79**
**Depth Progress: 1,304.00**

**Well Name: WOMACK 5-8-3-1E**

| UWI/API | Surface Legal Location | License # |
|---|---|---|
| 43-047-52887 | 5-8-3-1 | FEE |

| Spud Date | Date TD Reached (wellbore) | Rig Release Date | Ground Elevation (ft) | Orig KB Elev (ft) |
|---|---|---|---|---|
| 12/17/2013 15:30 | 3/14/2014 19:30 | 3/18/2014 11:00 | 5,004.00 | 5,016.00 |

| Primary Rig Spud Date | Days From Spud (days) |
|---|---|
| 3/5/2014 11:00 | 2.79 |

| Weather | Temperature (°F) | Road Condition | Hole Condition |
|---|---|---|---|
| CLEAR | 54.0 | GOOD | CASED |

| Operation At 6am | Operation Next 24hrs |
|---|---|
| DRILLING | DRLG 77/8 PROD HOLE AND SURVEY AS NEEDED |

24 Hr Summary
DRLG 77/8 PROD HOLE F/4191' T/5495' (1304' FPH 59.3) SURVEY @ 5292' 3.56 DEGS, LOSS 70 BBLS,B/G GAS 192U, CONNECTION 369U AND PEAK 567U @ 4510', 65%SH, 20% DOLOSTONE AND 15% SILTSTONE

| AFE Number | AFE+Supp Amt (Cost) |
|---|---|
| 1734213US | 766,000.00 |
| Day Total (Cost) | Cum To Date (Cost) |
| 32,165.50 | 299,566.48 |
| Mud Field Est (Cost) | Cum Mud Field Est (Co… |
| 5,652.50 | 7,477.50 |
| Start Depth (ftKB) | End Depth (ftKB) |
| 4,191.0 | 5,495.0 |
| Depth Progress (ft) | Avg ROP (ft/hr) |
| 1,304.00 | 59.3 |
| Target Formation | Target Depth (ftKB) |
| Wasatch | 9,600.0 |
| Last Casing String | |
| Surface, 1,026.0ftKB | |

## Time Log

| Start Time | End Time | Dur (hr) | End Depth (ftKB) | Activity | Com |
|---|---|---|---|---|---|
| 06:00 | 07:30 | 1.50 | 4,356.0 | DRILL ACTUAL | DRLG 77/8 PROD HOLE F/4191' T/4356' (165' FPH 110) |
| 07:30 | 08:00 | 0.50 | 4,356.0 | DEVIATION SURVEY | SURVEY @ 4286' 1.86 DEGS |
| 08:00 | 15:30 | 7.50 | 4,865.0 | DRILL ACTUAL | DRLG 77/8 PROD HOLE F/4356' T/4865' (509' FPH 67.8) |
| 15:30 | 16:00 | 0.50 | 4,865.0 | LUBRICATE RIG | RIG SERVICE |
| 16:00 | 16:30 | 0.50 | 4,865.0 | DEVIATION SURVEY | SURVEY @ 2.68 DEGS |
| 16:30 | 01:30 | 9.00 | 5,369.0 | DRILL ACTUAL | DRLG 77/8 PROD HOLE F/4865' T/5369' (504' FPH 56) |
| 01:30 | 02:00 | 0.50 | 5,369.0 | DEVIATION SURVEY | SURVEY @ 5292' 3.56 DEGS |
| 02:00 | 06:00 | 4.00 | 5,495.0 | DRILL ACTUAL | DRLG 77/8 PROD HOLE F/5369' T/5495' (126 FPH 31.5) |

## Mud Checks

**4,490.0ftKB, 3/7/2014 06:00**

| Type | Time | Depth (ftKB) | Density (lb/gal) | Funnel Viscosity (s/qt) | PV Override (cP) | YP OR (lbf/100ft²) |
|---|---|---|---|---|---|---|
| Water Base | 06:00 | 4,490.0 | 9.35 | 36 | 2.0 | 3.000 |
| **Gel 10 sec (lbf/100ft²)** | **Gel 10 min (lbf/100ft²)** | **Filtrate (mL/30min)** | **Filter Cake (1/32")** | **pH** | **Sand (%)** | **Solids (%)** |
| 4.000 | 5.000 | | | 8.0 | | 7.6 |
| **MBT (lb/bbl)** | **Alkalinity (mL/mL)** | **Chlorides (mg/L)** | **Calcium (mg/L)** | **Pf (mL/mL)** | **Pm (mL/mL)** | **Gel 30 min (lbf/100ft²)** |
| | 0.1 | 38,000.000 | 20.000 | 0.1 | | |
| **Whole Mud Add (bbl)** | **Mud Lost to Hole (bbl)** | **Mud Lost (Surf) (bbl)** | **Vol Mud Res (bbl)** | **Vol Mud Active (bbl)** | **Cum Mud Lost to H…** | **Cum Mud Lost to S…** |
| 50.0 | 70.0 | 118.0 | 4160.0 | 950.0 | 70.0 | 127.0 |

## Drill Strings

**BHA #1, Packed Hole**

| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA ROP… |
|---|---|---|---|---|---|
| 1 | 7 7/8in, MDI616 (65833A), JH6360 | 1.00 | 1-1-CT-N-X-1-CT-FM | 1533824275201420000 0.00 | 71.4 |

| Nozzles (1/32") | String Length (ft) | Max Nominal OD (in) |
|---|---|---|
| 141414141414 | 594.45 | 7.750 |

String Components
SMITH MDI616 (65833A), Motor with Stabilizer, IBS, DRILL COLLAR, IBS, DRILL COLLAR, HWDP

Comment
SMITH 77/8 MDI616 )(MM Newsco 7/8,3.0 Stg .16 RPG 1.25 DEG BEND)(IBS 7.75x2.375)(1-DC 6.0x2.375)(IBS 7.75x2.313)(6-DC 6.125x2.375)(10- 4.5 spiral HWDP)

## Drilling Parameters

| Wellbore | Start (ftKB) | End Depth (ftKB) | Cum Depth (ft) | Cum Drill Time (hr) | Int ROP (ft/hr) | Q Flow (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Drill Str Wt (1000lbf) | PU Str Wt (1000lbf) | Drill Tq |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Original Hole | 4,191.0 | 5,495.0 | 4,469.0 0 | 44.50 | 59.3 | 374 | 13 | 45 | 1,170.0 | 108 | 109 | 7,480. 0 |

## Interval Problems

| Problem Type | Description | Start Date | End Date | Start Depth (… | End Depth (f… |
|---|---|---|---|---|---|
| Wellbore | HOLE PACKED OFF AND LOSS CIRCULATION | 3/9/2014 | 3/9/2014 | 6,708.0 | 6,708.0 |

| Action Taken | Problem Duration (hr) | Percent Problem Time (%) |
|---|---|---|
| WASH AND REAM SEND HIGH VIS SWEEPS | 0.50 | 3.22 |

| Problem Type | Description | Start Date | End Date | Start Depth (… | End Depth (f… |
|---|---|---|---|---|---|
| Wellbore | RUN LOGS HIT BIRGDE @ 1895' | 3/15/2014 | 3/16/2014 | 1,895.0 | 9,600.0 |

| Action Taken | Problem Duration (hr) | Percent Problem Time (%) |
|---|---|---|
| TRIP IN HOLE F/1895 TO BOTTOM | 19.50 | 3.22 |

## Daily Contacts

| Job Contact | Mobile |
|---|---|
| Floyd Mitchell | 435-823-3608 |
| Shane Loftus | 307-258-4659 |

## Rigs

**Capstar, 316**

| Contractor | Rig Number |
|---|---|
| Capstar | 316 |
| **Rig Supervisor** | **Phone Mobile** |
| Jacob Staton | 435-819-0179 |

## Mud Additive Amounts

| Des | Field Est (Cost/unit) | Consumed |
|---|---|---|
| Additional Charges DRIVE BY | 450.00 | 1.0 |
| Additional Charges PALLETS | 20.00 | 4.0 |
| Additional Charges TRAILER | 50.00 | 1.0 |
| Additional Charges WRAP | 20.00 | 4.0 |
| Chemicals ALUMIMIM | 130.00 | 1.0 |
| Chemicals DAP | 35.00 | 41.0 |
| Loss Circulation Materials HOLE SEAL | 21.00 | 16.0 |
| Specialty Products BAR | | 200.0 |
| TAX | 1.00 | 337.0 |
| Viscosifier | 15.50 | 169.0 |
| Wellbore Stability Agents LIQUID D | 135.00 | 1.0 |



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Crescent Point ENERGY CORP

# Daily Drilling

**Report for: 3/7/2014**
**Report #: 6.0, DFS: 2.79**
**Depth Progress: 1,304.00**

**Well Name: WOMACK 5-8-3-1E**

**Survey Data**

| MD (ftKB) | Inclination (°) | Azimuth (°) | TVD (ftKB) | VS (ft) | NS (ft) | EW (ft) | DLS (°/100ft) |
|---|---|---|---|---|---|---|---|
| 9,187.00 | 2.70 | 352.50 | 9,177.62 | 238.63 | -238.53 | -6.99 | 0.97 |
| 9,270.00 | 2.70 | 1.20 | 9,260.52 | 234.74 | -234.63 | -7.20 | 0.49 |
| 9,354.00 | 2.70 | 7.20 | 9,344.43 | 230.80 | -230.69 | -6.91 | 0.34 |
| 9,434.00 | 2.60 | 4.20 | 9,424.35 | 227.11 | -227.01 | -6.54 | 0.21 |
| 9,515.00 | 2.40 | 9.20 | 9,505.27 | 223.59 | -223.51 | -6.14 | 0.37 |



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Crescent Point ENERGY CORP

# Daily Drilling

**Report for: 3/8/2014**
**Report #: 7.0, DFS: 3.79**
**Depth Progress: 841.00**

**Well Name: WOMACK 5-8-3-1E**

| UWI/API | Surface Legal Location | License # |
|---|---|---|
| 43-047-52887 | 5-8-3-1 | FEE |

| Spud Date | Date TD Reached (wellbore) | Rig Release Date | Ground Elevation (ft) | Orig KB Elev (ft) |
|---|---|---|---|---|
| 12/17/2013 15:30 | 3/14/2014 19:30 | 3/18/2014 11:00 | 5,004.00 | 5,016.00 |

| Primary Rig Spud Date | Days From Spud (days) |
|---|---|
| 3/5/2014 11:00 | 3.79 |

| Weather | Temperature (°F) | Road Condition | Hole Condition |
|---|---|---|---|
| CLEAR | 61.0 | GOOD | CASED |

| Operation At 6am | Operation Next 24hrs |
|---|---|
| DRILLING | DRLG 77/8 PROD HOLE AND SURVEY AS NEEDED |

24 Hr Summary
DRLG 77/8 PROD HOLE F/5495' T/6336' (841' FPH 37.3) MUD LOSS 100 BBLS, B/G GAS 288U, CONNECTION 200U AND PEAK 1865U @ 5956', 75% SH, 15% DOLOSTONE AND 10% CLAYSTONE, SURVEY @ 6055' 4.42 DEGS

| AFE Number | AFE+Supp Amt (Cost) |
|---|---|
| 1734213US | 766,000.00 |
| **Day Total (Cost)** | **Cum To Date (Cost)** |
| 27,612.00 | 327,178.48 |
| **Mud Field Est (Cost)** | **Cum Mud Field Est (Co…** |
| 6,332.00 | 13,809.50 |
| **Start Depth (ftKB)** | **End Depth (ftKB)** |
| 5,495.0 | 6,336.0 |
| **Depth Progress (ft)** | **Avg ROP (ft/hr)** |
| 841.00 | 37.4 |
| **Target Formation** | **Target Depth (ftKB)** |
| Wasatch | 9,600.0 |
| **Last Casing String** | |
| Surface, 1,026.0ftKB | |

## Time Log

| Start Time | End Time | Dur (hr) | End Depth (ftKB) | Activity | Com |
|---|---|---|---|---|---|
| 06:00 | 14:30 | 8.50 | 5,874.0 | DRILL ACTUAL | DRLG 77/8 PROD HOLE F/5495' T/5874' (379' FPH 44.5) |
| 14:30 | 15:00 | 0.50 | 5,874.0 | LUBRICATE RIG | RIG SERVICE |
| 15:00 | 15:30 | 0.50 | 5,874.0 | DEVIATION SURVEY | SURVEY @ 5802' 4.21 DEGS |
| 15:30 | 23:00 | 7.50 | 6,127.0 | DRILL ACTUAL | DRLG 77/8 PROD HOLE F/5874' T/6127' (253' FPH 33.7) |
| 23:00 | 23:30 | 0.50 | 6,127.0 | DEVIATION SURVEY | SURVEY @ 6055' 4.42 DEGS |
| 23:30 | 06:00 | 6.50 | 6,336.0 | DRILL ACTUAL | DRLG 77/8 PROD HOLE F/6127' T/6336' (209' FPH 32.1) |

## Daily Contacts

| Job Contact | Mobile |
|---|---|
| Floyd Mitchell | 435-823-3608 |
| Shane Loftus | 307-258-4659 |

## Rigs

**Capstar, 316**

| Contractor | Rig Number |
|---|---|
| Capstar | 316 |
| **Rig Supervisor** | **Phone Mobile** |
| Jacob Staton | 435-819-0179 |

## Mud Checks

**4,490.0ftKB, 3/8/2014 08:00**

| Type | Time | Depth (ftKB) | Density (lb/gal) | Funnel Viscosity (s/qt) | PV Override (cP) | YP OR (lbf/100ft²) |
|---|---|---|---|---|---|---|
| Water Base | 08:00 | 4,490.0 | 9.60 | 31 | 2.0 | 2.000 |

| Gel 10 sec (lbf/100ft²) | Gel 10 min (lbf/100ft²) | Filtrate (mL/30min) | Filter Cake (1/32") | pH | Sand (%) | Solids (%) |
|---|---|---|---|---|---|---|
| 2.000 | 3.000 | | | 8.0 | | 7.6 |

| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel 30 min (lbf/100ft²) |
|---|---|---|---|---|---|---|
| | 0.1 | 40,000.000 | 20.000 | 0.1 | | |

| Whole Mud Add (bbl) | Mud Lost to Hole (bbl) | Mud Lost (Surf) (bbl) | Vol Mud Res (bbl) | Vol Mud Active (bbl) | Cum Mud Lost to H… | Cum Mud Lost to S… |
|---|---|---|---|---|---|---|
| 50.0 | 100.0 | 47.0 | 4160.0 | 900.0 | 170.0 | 174.0 |

## Mud Additive Amounts

| Des | Field Est (Cost/unit) | Consumed |
|---|---|---|
| Additional Charges DRIVE BY | 450.00 | 1.0 |
| Additional Charges PALLETS | 20.00 | 4.0 |
| Additional Charges TRAILER | 50.00 | 1.0 |
| Additional Charges WRAP | 20.00 | 4.0 |
| Chemicals ALUMIMIM | 130.00 | 1.0 |
| Chemicals DAP | 35.00 | 40.0 |
| Loss Circulation Materials HOLE SEAL | 21.00 | 70.0 |
| SAW DUST | 4.50 | 165.0 |
| SAW DUST | 4.50 | 15.0 |
| TAX | 1.00 | 299.0 |
| TRUCKING | 1,200.00 | 1.0 |
| Viscosifier | 15.50 | 6.0 |
| Wellbore Stability Agents LIQUID D | 135.00 | 2.0 |

## Drill Strings

**BHA #1, Packed Hole**

| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA ROP… |
|---|---|---|---|---|---|
| 1 | 7 7/8in, MDI616 (65833A), JH6360 | 1.00 | 1-1-CT-N-X-1-CT-FM | 1533824275201420000 0.00 | 71.4 |

| Nozzles (1/32") | String Length (ft) | Max Nominal OD (in) |
|---|---|---|
| 141414141414 | 594.45 | 7.750 |

String Components
SMITH MDI616 (65833A), Motor with Stabilizer, IBS, DRILL COLLAR, IBS, DRILL COLLAR, HWDP

Comment
SMITH 77/8 MDI616 )(MM Newsco 7/8,3.0 Stg .16 RPG 1.25 DEG BEND)(IBS 7.75x2.375)(1-DC 6.0x2.375)(IBS 7.75x2.313)(6-DC 6.125x2.375)(10- 4.5 spiral HWDP)

## Drilling Parameters

| Wellbore | Start (ftKB) | End Depth (ftKB) | Cum Depth (ft) | Cum Drill Time (hr) | Int ROP (ft/hr) | Q Flow (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Drill Str Wt (1000lbf) | PU Str Wt (1000lbf) | Drill Tq |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Original Hole | 5,495.0 | 6,336.0 | 5,310.00 | 67.00 | 37.4 | 374 | 13 | 45 | 1,224.0 | 124 | 124 | 8,119.0 |

## Interval Problems

| Problem Type | Description | Start Date | End Date | Start Depth (… | End Depth (f… |
|---|---|---|---|---|---|
| Wellbore | HOLE PACKED OFF AND LOSS CIRCULATION | 3/9/2014 | 3/9/2014 | 6,708.0 | 6,708.0 |

| Action Taken | Problem Duration (hr) | Percent Problem Time (%) |
|---|---|---|
| WASH AND REAM SEND HIGH VIS SWEEPS | 0.50 | 3.22 |

| Problem Type | Description | Start Date | End Date | Start Depth (… | End Depth (f… |
|---|---|---|---|---|---|
| Wellbore | RUN LOGS HIT BIRGDE @ 1895' | 3/15/2014 | 3/16/2014 | 1,895.0 | 9,600.0 |

| Action Taken | Problem Duration (hr) | Percent Problem Time (%) |
|---|---|---|
| TRIP IN HOLE F/1895 TO BOTTOM | 19.50 | 3.22 |

## Survey Data

| MD (ftKB) | Inclination (°) | Azimuth (°) | TVD (ftKB) | VS (ft) | NS (ft) | EW (ft) | DLS (°/100ft) |
|---|---|---|---|---|---|---|---|
| 9,187.00 | 2.70 | 352.50 | 9,177.62 | 238.63 | -238.53 | -6.99 | 0.97 |
| 9,270.00 | 2.70 | 1.20 | 9,260.52 | 234.74 | -234.63 | -7.20 | 0.49 |



RECEIVED: Mar. 25, 2014

Crescent Point ENERGY CORP

# Daily Drilling

**Report for: 3/8/2014**
**Report #: 7.0, DFS: 3.79**
**Depth Progress: 841.00**

**Well Name: WOMACK 5-8-3-1E**

**Survey Data**

| MD (ftKB) | Inclination (°) | Azimuth (°) | TVD (ftKB) | VS (ft) | NS (ft) | EW (ft) | DLS (°/100ft) |
|---|---|---|---|---|---|---|---|
| 9,354.00 | 2.70 | 7.20 | 9,344.43 | 230.80 | -230.69 | -6.91 | 0.34 |
| 9,434.00 | 2.60 | 4.20 | 9,424.35 | 227.11 | -227.01 | -6.54 | 0.21 |
| 9,515.00 | 2.40 | 9.20 | 9,505.27 | 223.59 | -223.51 | -6.14 | 0.37 |



RECEIVED: Mar. 25, 2014

Crescent Point ENERGY CORP

# Daily Drilling

**Report for: 3/9/2014**
**Report #: 8.0, DFS: 4.79**
**Depth Progress: 543.00**

**Well Name: WOMACK 5-8-3-1E**

| UWI/API | Surface Legal Location | License # |
|---|---|---|
| 43-047-52887 | 5-8-3-1 | FEE |

| Spud Date | Date TD Reached (wellbore) | Rig Release Date | Ground Elevation (ft) | Orig KB Elev (ft) |
|---|---|---|---|---|
| 12/17/2013 15:30 | 3/14/2014 19:30 | 3/18/2014 11:00 | 5,004.00 | 5,016.00 |

| Primary Rig Spud Date | Days From Spud (days) |
|---|---|
| 3/5/2014 11:00 | 4.79 |

| Weather | Temperature (°F) | Road Condition | Hole Condition |
|---|---|---|---|
| CLEAR | 57.0 | GOOD | CASED |

| Operation At 6am | Operation Next 24hrs |
|---|---|
| TRIPPING | DRLG 77/8 PROD HOLE AND SURVEY AS NEEDED |

24 Hr Summary
DRLG 77/8 PROD HOLE F/6336' T/6879' (543' FPH 36.2) SURVEY @ 6806' 5.04 DEGS, CIRCULATE, PUMP 218 BBLS OF 10.5 PPG KILL PILL @ 2922 STKS, 40 BBLS OF DRY JOB OF 12 PPG @ 536 STKS, TRIP OUT FOR MWD TOOLS, MUD LOSS 80 BBLS, B/G GAS 171U, CONNECTION 317U AND PEAK 705U @ 6492', 85% SH, 10% SILTSTONE AND 5% SANDSTONE

## Time Log

| Start Time | End Time | Dur (hr) | End Depth (ftKB) | Activity | Com |
|---|---|---|---|---|---|
| 06:00 | 06:30 | 0.50 | 6,379.0 | DRILL ACTUAL | DRLG 77/8 PROD HOLE F/6336' T/6379' (43' FPH 86) |
| 06:30 | 07:00 | 0.50 | 6,379.0 | DEVIATION SURVEY | SURVEY @ 6307' 4.85 DEGS |
| 07:00 | 14:00 | 7.00 | 6,626.0 | DRILL ACTUAL | DRLG 77/8 PROD HOLE F/6379' T/6626' (247' FPH 35.2) |
| 14:00 | 14:30 | 0.50 | 6,626.0 | DEVIATION SURVEY | SURVEY @ 6555' 4.80 DEGS |
| 14:30 | 17:00 | 2.50 | 6,708.0 | DRILL ACTUAL | DRLG 77/8 PROD HOLE F/6626' T/6708' (82' FPH 32.8) |
| 17:00 | 17:30 | 0.50 | 6,708.0 | LUBRICATE RIG | RIG SERVICE |
| 17:30 | 18:00 | 0.50 | 6,708.0 | REAMING | HOLE PACKED OFF AND LOSS CIRCULATION, WORK PIPE SEND HIGHT VIS SWEEP CLEAN HOLE |
| 18:00 | 23:00 | 5.00 | 6,879.0 | DRILL ACTUAL | DRLG 77/8 PROD HOLE F/6708' T/6879' (171' FPH 34.2) |
| 23:00 | 23:30 | 0.50 | 6,879.0 | DEVIATION SURVEY | SURVEY @ 6806' 5.04 DEGS |
| 23:30 | 02:00 | 2.50 | 6,879.0 | COND MUD & CIRC | CIRCULATE, PUMP 218 BBLS OF 10.5 PPG KILL PILL @ 2922 STKS, 40 BBLS OF DRY JOB OF 12 PPG @ 536 |
| 02:00 | 06:00 | 4.00 | 6,879.0 | TRIPS | TRIP OUT FOR MWD TOOLS, FIRST FIVE JOINTS PULLED TIGHT 25 OVER |

## Mud Checks

**6,584.0ftKB, 3/9/2014 11:00**

| Type | Time | Depth (ftKB) | Density (lb/gal) | Funnel Viscosity (s/qt) | PV Override (cP) | YP OR (lbf/100ft²) |
|---|---|---|---|---|---|---|
| Water Base | 11:00 | 6,584.0 | 9.60 | 31 | 2.0 | 1.000 |

| Gel 10 sec (lbf/100ft²) | Gel 10 min (lbf/100ft²) | Filtrate (mL/30min) | Filter Cake (1/32") | pH | Sand (%) | Solids (%) |
|---|---|---|---|---|---|---|
| 2.000 | 3.000 | | | 8.0 | 0.3 | 9.2 |

| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel 30 min (lbf/100ft²) |
|---|---|---|---|---|---|---|
| | 0.1 | 35,000.000 | 20.000 | 0.1 | | |

| Whole Mud Add (bbl) | Mud Lost to Hole (bbl) | Mud Lost (Surf) (bbl) | Vol Mud Res (bbl) | Vol Mud Active (bbl) | Cum Mud Lost to H… | Cum Mud Lost to S… |
|---|---|---|---|---|---|---|
| 40.0 | 80.0 | 40.0 | 4160.0 | 900.0 | 250.0 | 214.0 |

## Drill Strings

**BHA #1, Packed Hole**

| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA ROP… |
|---|---|---|---|---|---|
| 1 | 7 7/8in, MDI616 (65833A), JH6360 | 1.00 | 1-1-CT-N-X-1-CT-FM | 1533824275201420000 0.00 | 71.4 |

| Nozzles (1/32") | String Length (ft) | Max Nominal OD (in) |
|---|---|---|
| 141414141414 | 594.45 | 7.750 |

String Components
SMITH MDI616 (65833A), Motor with Stabilizer, IBS, DRILL COLLAR, IBS, DRILL COLLAR, HWDP

Comment
SMITH 77/8 MDI616 )(MM Newsco 7/8,3.0 Stg .16 RPG 1.25 DEG BEND)(IBS 7.75x2.375)(1-DC 6.0x2.375)(IBS 7.75x2.313)(6-DC 6.125x2.375)(10- 4.5 spiral HWDP)

## Drilling Parameters

| Wellbore | Start (ftKB) | End Depth (ftKB) | Cum Depth (ft) | Cum Drill Time (hr) | Int ROP (ft/hr) | Q Flow (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Drill Str Wt (1000lbf) | PU Str Wt (1000lbf) | Drill Tq |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Original Hole | 6,336.0 | 6,879.0 | 5,853.00 | 82.00 | 36.2 | 374 | 11 | 65 | 1,203.0 | 132 | 135 | 10,892.0 |

| AFE Number | AFE+Supp Amt (Cost) |
|---|---|
| 1734213US | 766,000.00 |

| Day Total (Cost) | Cum To Date (Cost) |
|---|---|
| 44,313.50 | 371,491.98 |

| Mud Field Est (Cost) | Cum Mud Field Est (Co… |
|---|---|
| 6,000.50 | 19,810.00 |

| Start Depth (ftKB) | End Depth (ftKB) |
|---|---|
| 6,336.0 | 6,879.0 |

| Depth Progress (ft) | Avg ROP (ft/hr) |
|---|---|
| 543.00 | 36.2 |

| Target Formation | Target Depth (ftKB) |
|---|---|
| Wasatch | 9,600.0 |

Last Casing String
Surface, 1,026.0ftKB

## Daily Contacts

| Job Contact | Mobile |
|---|---|
| Floyd Mitchell | 435-823-3608 |
| Shane Loftus | 307-258-4659 |

## Rigs

**Capstar, 316**

| Contractor | Rig Number |
|---|---|
| Capstar | 316 |

| Rig Supervisor | Phone Mobile |
|---|---|
| Jacob Staton | 435-819-0179 |

## Mud Additive Amounts

| Des | Field Est (Cost/unit) | Consumed |
|---|---|---|
| Additional Charges DRIVE BY | 450.00 | 1.0 |
| Additional Charges PALLETS | 20.00 | 2.0 |
| Additional Charges TRAILER | 50.00 | 1.0 |
| Additional Charges WRAP | 20.00 | 2.0 |
| Chemicals ALUMIMIM | 130.00 | 1.0 |
| Chemicals DAP | 35.00 | 47.0 |
| Loss Circulation Materials HOLE SEAL | 21.00 | 33.0 |
| TAX | 1.00 | 364.0 |
| Viscosifier | 15.50 | 167.0 |



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Crescent Point ENERGY CORP

# Daily Drilling

**Report for: 3/9/2014**
**Report #: 8.0, DFS: 4.79**
**Depth Progress: 543.00**

**Well Name: WOMACK 5-8-3-1E**

## Interval Problems

| Problem Type | Description | Start Date | End Date | Start Depth (... | End Depth (f... |
|---|---|---|---|---|---|
| Wellbore | HOLE PACKED OFF AND LOSS CIRCULATION | 3/9/2014 | 3/9/2014 | 6,708.0 | 6,708.0 |

| Action Taken | Problem Duration (hr) | Percent Problem Time (%) |
|---|---|---|
| WASH AND REAM SEND HIGH VIS SWEEPS | 0.50 | 3.22 |

| Problem Type | Description | Start Date | End Date | Start Depth (... | End Depth (f... |
|---|---|---|---|---|---|
| Wellbore | RUN LOGS HIT BIRGDE @ 1895' | 3/15/2014 | 3/16/2014 | 1,895.0 | 9,600.0 |

| Action Taken | Problem Duration (hr) | Percent Problem Time (%) |
|---|---|---|
| TRIP IN HOLE F/1895 TO BOTTOM | 19.50 | 3.22 |

## Survey Data

| MD (ftKB) | Inclination (°) | Azimuth (°) | TVD (ftKB) | VS (ft) | NS (ft) | EW (ft) | DLS (°/100ft) |
|---|---|---|---|---|---|---|---|
| 9,187.00 | 2.70 | 352.50 | 9,177.62 | 238.63 | -238.53 | -6.99 | 0.97 |
| 9,270.00 | 2.70 | 1.20 | 9,260.52 | 234.74 | -234.63 | -7.20 | 0.49 |
| 9,354.00 | 2.70 | 7.20 | 9,344.43 | 230.80 | -230.69 | -6.91 | 0.34 |
| 9,434.00 | 2.60 | 4.20 | 9,424.35 | 227.11 | -227.01 | -6.54 | 0.21 |
| 9,515.00 | 2.40 | 9.20 | 9,505.27 | 223.59 | -223.51 | -6.14 | 0.37 |



RECEIVED: Mar. 25, 2014

Crescent Point ENERGY CORP

# Daily Drilling

**Report for: 3/10/2014**
**Report #: 9.0, DFS: 5.79**
**Depth Progress: 344.00**

**Well Name: WOMACK 5-8-3-1E**

| UWI/API | Surface Legal Location | License # |
|---|---|---|
| 43-047-52887 | 5-8-3-1 | FEE |

| Spud Date | Date TD Reached (wellbore) | Rig Release Date | Ground Elevation (ft) | Orig KB Elev (ft) |
|---|---|---|---|---|
| 12/17/2013 15:30 | 3/14/2014 19:30 | 3/18/2014 11:00 | 5,004.00 | 5,016.00 |

| Primary Rig Spud Date | Days From Spud (days) |
|---|---|
| 3/5/2014 11:00 | 5.79 |

| Weather | Temperature (°F) | Road Condition | Hole Condition |
|---|---|---|---|
| CLEAR | 67.0 | GOOD | CASED |

| Operation At 6am | Operation Next 24hrs |
|---|---|
| DRILLING | DRLG 77/8 PROD HOLE AND SURVEY AS NEEDED |

24 Hr Summary
CONTINUE TO TRIP OUT, RIG UP SWIVEL LOCK, PICK UP MWD TOOLS, TRIP IN WORK TIGHT SPOTS, TAKE SURVEYS EVERY 1000' AND CIRCULATE OUT KILL PILL EVERY 2000', WASH AND REAM 6 JOINTS TO BOTTOM, DRLG/SLIDE 77/8 PROD HOL.E F/6879 T/7223' (344' FPH 38.2) MUD LOSS 150 BBLS, B/G GAS 71U, CONNECTION 129U AND PEAK 1240U @ 6879', 50% SS, 30% SH AND 20% SLS, SURVEY @ 7158' 3.7 AZM 182.4

## Time Log

| Start Time | End Time | Dur (hr) | End Depth (ftKB) | Activity | Com |
|---|---|---|---|---|---|
| 06:00 | 10:30 | 4.50 | 6,879.0 | TRIPS | CONTINUE TO TRIP OUT AND WORK TIGHT SPOTS @ 2830' AND 2745' |
| 10:30 | 11:00 | 0.50 | 6,879.0 | TRIPS | INSTALL SWIVEL LOCK |
| 11:00 | 12:30 | 1.50 | 6,879.0 | TRIPS | PICK UP TOOLS (BIT, MM, UBHO, NMDC, NMDC) AND SCRIBE |
| 12:30 | 20:30 | 8.00 | 6,879.0 | TRIPS | TRIP IN AND WORK TIGHT SPOTS @ 1830', 2356', 2750', 2818' AND 5938', CIRCULATE OUT KILL PILL EVERY 2000' AND SURVEY EVERY 1000' WITH MWD |
| 20:30 | 21:00 | 0.50 | 6,879.0 | REAMING | WASH AND REAM 6 JTS TO BOTTOM |
| 21:00 | 06:00 | 9.00 | 7,223.0 | DRILL ACTUAL | DRLG/SLIDE 77/8 PROD HOLE F/6879 T/7223' (344' FPH 38.2) |

## Mud Checks

**6,879.0ftKB, 3/10/2014 10:00**

| Type | Time | Depth (ftKB) | Density (lb/gal) | Funnel Viscosity (s/qt) | PV Override (cP) | YP OR (lbf/100ft²) |
|---|---|---|---|---|---|---|
| Water Base | 10:00 | 6,879.0 | 9.50 | 31 | 2.0 | 1.000 |

| Gel 10 sec (lbf/100ft²) | Gel 10 min (lbf/100ft²) | Filtrate (mL/30min) | Filter Cake (1/32") | pH | Sand (%) | Solids (%) |
|---|---|---|---|---|---|---|
| 2.000 | 4.000 | | | 8.0 | 0.3 | 8.8 |

| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel 30 min (lbf/100ft²) |
|---|---|---|---|---|---|---|
| | 0.1 | 4,000.000 | 20.000 | 0.1 | | |

| Whole Mud Add (bbl) | Mud Lost to Hole (bbl) | Mud Lost (Surf) (bbl) | Vol Mud Res (bbl) | Vol Mud Active (bbl) | Cum Mud Lost to H… | Cum Mud Lost to S… |
|---|---|---|---|---|---|---|
| 40.0 | 10.0 | 150.0 | 4100.0 | 560.0 | 260.0 | 364.0 |

## Drill Strings

**BHA #2, Steerable**

| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA ROP… |
|---|---|---|---|---|---|
| | 7 7/8in, MDI616 (65833A), JH6359 | 1.00 | 0-0-WT-A-X-1-WT-TD | 20033623186304400000.00 | 29.4 |

| Nozzles (1/32") | String Length (ft) | Max Nominal OD (in) |
|---|---|---|
| 161616161616 | 557.57 | 6.500 |

String Components
SMITH MDI616 (65833A), Mud Motor - Bent Housing, UBHO, Drill Collar - Non Mag, DRILL COLLAR, HWDP

Comment
SMITH 77/8 MDI616, NEWSCO MM 6.5, .16 1,5 DEG', 1 UBHO 6.5, 2 NMDC 6.5, 5 DC 6.25 AND 10 HWDP 4.5

## Drilling Parameters

| Wellbore | Start (ftKB) | End Depth (ftKB) | Cum Depth (ft) | Cum Drill Time (hr) | Int ROP (ft/hr) | Q Flow (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Drill Str Wt (1000lbf) | PU Str Wt (1000lbf) | Drill Tq |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Original Hole | 6,879.0 | 7,223.0 | 344.00 | 9.00 | 38.2 | 358 | 11 | 60 | 1,443.0 | 134 | 135 | 9,875.0 |

## Interval Problems

| Problem Type | Description | Start Date | End Date | Start Depth (… | End Depth (f… |
|---|---|---|---|---|---|
| Wellbore | HOLE PACKED OFF AND LOSS CIRCULATION | 3/9/2014 | 3/9/2014 | 6,708.0 | 6,708.0 |

| Action Taken | Problem Duration (hr) | Percent Problem Time (%) |
|---|---|---|
| WASH AND REAM SEND HIGH VIS SWEEPS | 0.50 | 3.22 |

| Problem Type | Description | Start Date | End Date | Start Depth (… | End Depth (f… |
|---|---|---|---|---|---|
| Wellbore | RUN LOGS HIT BIRGDE @ 1895' | 3/15/2014 | 3/16/2014 | 1,895.0 | 9,600.0 |

| Action Taken | Problem Duration (hr) | Percent Problem Time (%) |
|---|---|---|
| TRIP IN HOLE F/1895 TO BOTTOM | 19.50 | 3.22 |

## Survey Data

| MD (ftKB) | Inclination (°) | Azimuth (°) | TVD (ftKB) | VS (ft) | NS (ft) | EW (ft) | DLS (°/100ft) |
|---|---|---|---|---|---|---|---|
| 9,187.00 | 2.70 | 352.50 | 9,177.62 | 238.63 | -238.53 | -6.99 | 0.97 |
| 9,270.00 | 2.70 | 1.20 | 9,260.52 | 234.74 | -234.63 | -7.20 | 0.49 |
| 9,354.00 | 2.70 | 7.20 | 9,344.43 | 230.80 | -230.69 | -6.91 | 0.34 |

| AFE Number | AFE+Supp Amt (Cost) |
|---|---|
| 1734213US | 766,000.00 |

| Day Total (Cost) | Cum To Date (Cost) |
|---|---|
| 31,148.00 | 402,639.98 |

| Mud Field Est (Cost) | Cum Mud Field Est (Co… |
|---|---|
| 9,868.00 | 29,678.00 |

| Start Depth (ftKB) | End Depth (ftKB) |
|---|---|
| 6,879.0 | 7,223.0 |

| Depth Progress (ft) | Avg ROP (ft/hr) |
|---|---|
| 344.00 | 38.2 |

| Target Formation | Target Depth (ftKB) |
|---|---|
| Wasatch | 9,600.0 |

Last Casing String
Surface, 1,026.0ftKB

## Daily Contacts

| Job Contact | Mobile |
|---|---|
| Floyd Mitchell | 435-823-3608 |
| Shane Loftus | 307-258-4659 |

## Rigs

**Capstar, 316**

| Contractor | Rig Number |
|---|---|
| Capstar | 316 |

| Rig Supervisor | Phone Mobile |
|---|---|
| Jacob Staton | 435-819-0179 |

## Mud Additive Amounts

| Des | Field Est (Cost/unit) | Consumed |
|---|---|---|
| Additional Charges DRIVE BY | 450.00 | 1.0 |
| Additional Charges PALLETS | 20.00 | 4.0 |
| Additional Charges TRAILER | 50.00 | 1.0 |
| Additional Charges WRAP | 20.00 | 4.0 |
| Chemicals DAP | 35.00 | 17.0 |
| Loss Circulation Materials HOLE SEAL | 21.00 | 19.0 |
| TAX | 1.00 | 309.0 |
| TRUCKING | 1,200.00 | 1.0 |
| TRUCKING | 1,200.00 | 1.0 |
| Viscosifier | 15.50 | 210.0 |
| Wellbore Stability Agents BRINE | 7.50 | 300.0 |



RECEIVED: Mar. 25, 2014

Crescent Point ENERGY CORP

# Daily Drilling

**Report for: 3/10/2014**
**Report #: 9.0, DFS: 5.79**
**Depth Progress: 344.00**

**Well Name: WOMACK 5-8-3-1E**

**Survey Data**

| MD (ftKB) | Inclination (°) | Azimuth (°) | TVD (ftKB) | VS (ft) | NS (ft) | EW (ft) | DLS (°/100ft) |
|---|---|---|---|---|---|---|---|
| 9,434.00 | 2.60 | 4.20 | 9,424.35 | 227.11 | -227.01 | -6.54 | 0.21 |
| MD (ftKB) | Inclination (°) | Azimuth (°) | TVD (ftKB) | VS (ft) | NS (ft) | EW (ft) | DLS (°/100ft) |
| 9,515.00 | 2.40 | 9.20 | 9,505.27 | 223.59 | -223.51 | -6.14 | 0.37 |



RECEIVED: Mar. 25, 2014

Crescent Point ENERGY CORP

# Daily Drilling

**Report for: 3/11/2014**
**Report #: 10.0, DFS: 6.79**
**Depth Progress: 743.00**

## Well Name: WOMACK 5-8-3-1E

| UWI/API | Surface Legal Location | License # |
|---|---|---|
| 43-047-52887 | 5-8-3-1 | FEE |

| Spud Date | Date TD Reached (wellbore) | Rig Release Date | Ground Elevation (ft) | Orig KB Elev (ft) |
|---|---|---|---|---|
| 12/17/2013 15:30 | 3/14/2014 19:30 | 3/18/2014 11:00 | 5,004.00 | 5,016.00 |

| Primary Rig Spud Date | Days From Spud (days) |
|---|---|
| 3/5/2014 11:00 | 6.79 |

| Weather | Temperature (°F) | Road Condition | Hole Condition |
|---|---|---|---|
| CLEAR | 48.0 | GOOD | CASED |

| Operation At 6am | Operation Next 24hrs |
|---|---|
| DRLG/SLIDE 77/8 PROD HOLE TO 7966' | DRLG/SLIDE 77/8 PROD HOLE AND SURVEY AS NEEDED |

24 Hr Summary
DRLG/SLIDE 77/8 PROD HOLE F/7223' T/7966' (743' FPH 31.6) MUD LOSS 150 BBLS. B/G GAS 98U, CONNECTION 551U AND PEAK 970U @ 7692' 50% SLS, 25% CLYS, 20% SS AND 5% SH, SURVEY @ 7921' 0.4 DEGS AZM 247.9

### Time Log

| Start Time | End Time | Dur (hr) | End Depth (ftKB) | Activity | Com |
|---|---|---|---|---|---|
| 06:00 | 15:00 | 9.00 | 7,624.0 | DRILL ACTUAL | DRLG/SLIDE 77/8 PROD HOLE F/7223' T/7624' (401' FPH 44.5) |
| 15:00 | 16:00 | 1.00 | 7,624.0 | LUBRICATE RIG | RIG SERVICE |
| 16:00 | 06:00 | 14.00 | 7,966.0 | DRILL ACTUAL | DRLG/SLIDE 77/8 PROD HOLE F/7624' T/7966' (342' FPH 24.4) |

### Mud Checks

**7,450.0ftKB, 3/11/2014 10:00**

| Type | Time | Depth (ftKB) | Density (lb/gal) | Funnel Viscosity (s/qt) | PV Override (cP) | YP OR (lbf/100ft²) |
|---|---|---|---|---|---|---|
| Water Base | 10:00 | 7,450.0 | 9.70 | 32 | 2.0 | 5.000 |

| Gel 10 sec (lbf/100ft²) | Gel 10 min (lbf/100ft²) | Filtrate (mL/30min) | Filter Cake (1/32") | pH | Sand (%) | Solids (%) |
|---|---|---|---|---|---|---|
| 5.000 | 7.000 | | | 8.0 | 0.3 | 10.2 |

| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel 30 min (lbf/100ft²) |
|---|---|---|---|---|---|---|
| | 0.1 | 42,000.000 | 20.000 | 0.1 | | |

| Whole Mud Add (bbl) | Mud Lost to Hole (bbl) | Mud Lost (Surf) (bbl) | Vol Mud Res (bbl) | Vol Mud Active (bbl) | Cum Mud Lost to H… | Cum Mud Lost to S… |
|---|---|---|---|---|---|---|
| | | 10.0 | 4100.0 | 780.0 | 260.0 | 374.0 |

### Drill Strings

**BHA #2, Steerable**

| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA ROP… |
|---|---|---|---|---|---|
| | 7 7/8in, MDI616 (65833A), JH6359 | 1.00 | 0-0-WT-A-X-1-WT-TD | 20033623186304400000.00 | 29.4 |

| Nozzles (1/32") | String Length (ft) | Max Nominal OD (in) |
|---|---|---|
| 161616161616 | 557.57 | 6.500 |

String Components
SMITH MDI616 (65833A), Mud Motor - Bent Housing, UBHO, Drill Collar - Non Mag, DRILL COLLAR, HWDP

Comment
SMITH 77/8 MDI616, NEWSCO MM 6.5, .16 1,5 DEG', 1 UBHO 6.5, 2 NMDC 6.5, 5 DC 6.25 AND 10 HWDP 4.5

### Drilling Parameters

| Wellbore | Start (ftKB) | End Depth (ftKB) | Cum Depth (ft) | Cum Drill Time (hr) | Int ROP (ft/hr) | Q Flow (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Drill Str Wt (1000lbf) | PU Str Wt (1000lbf) | Drill Tq |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Original Hole | 7,223.0 | 7,966.0 | 1,087.0 | 32.50 | 31.6 | 358 | 13 | 60 | 1,481.0 | 147 | 149 | 10,183.0 |

### Interval Problems

| Problem Type | Description | Start Date | End Date | Start Depth (… | End Depth (f… |
|---|---|---|---|---|---|
| Wellbore | HOLE PACKED OFF AND LOSS CIRCULATION | 3/9/2014 | 3/9/2014 | 6,708.0 | 6,708.0 |

| Action Taken | Problem Duration (hr) | Percent Problem Time (%) |
|---|---|---|
| WASH AND REAM SEND HIGH VIS SWEEPS | 0.50 | 3.22 |

| Problem Type | Description | Start Date | End Date | Start Depth (… | End Depth (f… |
|---|---|---|---|---|---|
| Wellbore | RUN LOGS HIT BIRGDE @ 1895' | 3/15/2014 | 3/16/2014 | 1,895.0 | 9,600.0 |

| Action Taken | Problem Duration (hr) | Percent Problem Time (%) |
|---|---|---|
| TRIP IN HOLE F/1895 TO BOTTOM | 19.50 | 3.22 |

### Survey Data

| MD (ftKB) | Inclination (°) | Azimuth (°) | TVD (ftKB) | VS (ft) | NS (ft) | EW (ft) | DLS (°/100ft) |
|---|---|---|---|---|---|---|---|
| 9,187.00 | 2.70 | 352.50 | 9,177.62 | 238.63 | -238.53 | -6.99 | 0.97 |
| 9,270.00 | 2.70 | 1.20 | 9,260.52 | 234.74 | -234.63 | -7.20 | 0.49 |
| 9,354.00 | 2.70 | 7.20 | 9,344.43 | 230.80 | -230.69 | -6.91 | 0.34 |
| 9,434.00 | 2.60 | 4.20 | 9,424.35 | 227.11 | -227.01 | -6.54 | 0.21 |
| 9,515.00 | 2.40 | 9.20 | 9,505.27 | 223.59 | -223.51 | -6.14 | 0.37 |

| AFE Number | AFE+Supp Amt (Cost) |
|---|---|
| 1734213US | 766,000.00 |

| Day Total (Cost) | Cum To Date (Cost) |
|---|---|
| 49,054.00 | 451,693.98 |

| Mud Field Est (Cost) | Cum Mud Field Est (Co… |
|---|---|
| 5,254.00 | 34,932.00 |

| Start Depth (ftKB) | End Depth (ftKB) |
|---|---|
| 7,223.0 | 7,966.0 |

| Depth Progress (ft) | Avg ROP (ft/hr) |
|---|---|
| 743.00 | 31.6 |

| Target Formation | Target Depth (ftKB) |
|---|---|
| Wasatch | 9,600.0 |

Last Casing String
Surface, 1,026.0ftKB

### Daily Contacts

| Job Contact | Mobile |
|---|---|
| Floyd Mitchell | 435-823-3608 |
| Shane Loftus | 307-258-4659 |

### Rigs

**Capstar, 316**

| Contractor | Rig Number |
|---|---|
| Capstar | 316 |

| Rig Supervisor | Phone Mobile |
|---|---|
| Jacob Staton | 435-819-0179 |

### Mud Additive Amounts

| Des | Field Est (Cost/unit) | Consumed |
|---|---|---|
| Additional Charges DRIVE BY | 450.00 | 1.0 |
| Additional Charges PALLETS | 20.00 | 3.0 |
| Additional Charges TRAILER | 50.00 | 1.0 |
| Additional Charges WRAP | 20.00 | 3.0 |
| Chemicals ALUMIMIM | 130.00 | 1.0 |
| Chemicals DAP | 35.00 | 25.0 |
| Loss Circulation Materials HOLE SEAL | 21.00 | 36.0 |
| SAW DUST | 4.50 | 130.0 |
| TAX | 1.00 | 273.0 |
| Viscosifier | 15.50 | 130.0 |



RECEIVED: Mar. 25, 2014

Crescent Point ENERGY CORP

# Daily Drilling

**Report for: 3/12/2014**
**Report #: 11.0, DFS: 7.79**
**Depth Progress: 586.00**

## Well Name: WOMACK 5-8-3-1E

| UWI/API | Surface Legal Location | License # |
|---|---|---|
| 43-047-52887 | 5-8-3-1 | FEE |

| Spud Date | Date TD Reached (wellbore) | Rig Release Date | Ground Elevation (ft) | Orig KB Elev (ft) |
|---|---|---|---|---|
| 12/17/2013 15:30 | 3/14/2014 19:30 | 3/18/2014 11:00 | 5,004.00 | 5,016.00 |

| Primary Rig Spud Date | Days From Spud (days) |
|---|---|
| 3/5/2014 11:00 | 7.79 |

| Weather | Temperature (°F) | Road Condition | Hole Condition |
|---|---|---|---|
| CLEAR | 50.0 | GOOD | CASED |

| Operation At 6am | Operation Next 24hrs |
|---|---|
| DRLG/SLIDE 77/8 PROD HOLE @ 8552' | DRLG/SLIDE 77/8 PROD HOLE AND SURVEY AS NEEDED |

24 Hr Summary
DRLG/SLIDE 77/8 PROD HOLE F/7966' T/8552' (586' FPH 24.9) NO LOSS,B/G GAS 176U, CONNECTION 169U AND PEAK 1931U @ 8309', 70% SH, 20% CLST AND 10% LMS, SURVEY @ 8508' INC 2.7 AZM 359.3

| AFE Number | AFE+Supp Amt (Cost) |
|---|---|
| 1734213US | 766,000.00 |
| Day Total (Cost) | Cum To Date (Cost) |
| 44,635.50 | 496,329.48 |
| Mud Field Est (Cost) | Cum Mud Field Est (Co… |
| 4,468.50 | 39,400.50 |
| Start Depth (ftKB) | End Depth (ftKB) |
| 7,966.0 | 8,552.0 |
| Depth Progress (ft) | Avg ROP (ft/hr) |
| 586.00 | 24.9 |
| Target Formation | Target Depth (ftKB) |
| Wasatch | 9,600.0 |
| Last Casing String | |
| Surface, 1,026.0ftKB | |

### Time Log

| Start Time | End Time | Dur (hr) | End Depth (ftKB) | Activity | Com |
|---|---|---|---|---|---|
| 06:00 | 17:30 | 11.50 | 8,300.0 | DRILL ACTUAL | DRLG/SLID 77/8 PROD HOLE F/7966' T/8300' (334' FPH 30.3) |
| 17:30 | 18:00 | 0.50 | 8,300.0 | LUBRICATE RIG | RIG SERVICE |
| 18:00 | 06:00 | 12.00 | 8,552.0 | DRILL ACTUAL | DRLG/SLIDE 77/8 PROD HOLE F/8300' T/8552' (252' FPH 21) |

### Daily Contacts

| Job Contact | Mobile |
|---|---|
| Floyd Mitchell | 435-823-3608 |
| Shane Loftus | 307-258-4659 |

### Rigs

**Capstar, 316**

| Contractor | Rig Number |
|---|---|
| Capstar | 316 |
| Rig Supervisor | Phone Mobile |
| Jacob Staton | 435-819-0179 |

### Mud Checks

**8,095.0ftKB, 3/12/2014 09:00**

| Type | Time | Depth (ftKB) | Density (lb/gal) | Funnel Viscosity (s/qt) | PV Override (cP) | YP OR (lbf/100ft²) |
|---|---|---|---|---|---|---|
| Water Base | 09:00 | 8,095.0 | 9.70 | 32 | 2.0 | 5.000 |
| Gel 10 sec (lbf/100ft²) | Gel 10 min (lbf/100ft²) | Filtrate (mL/30min) | Filter Cake (1/32") | pH | Sand (%) | Solids (%) |
| 4.000 | 7.000 | | | 8.0 | 0.3 | 10.6 |
| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel 30 min (lbf/100ft²) |
| | 0.1 | 4,000.000 | 20.000 | 0.1 | | |
| Whole Mud Add (bbl) | Mud Lost to Hole (bbl) | Mud Lost (Surf) (bbl) | Vol Mud Res (bbl) | Vol Mud Active (bbl) | Cum Mud Lost to H… | Cum Mud Lost to S… |
| 40.0 | 150.0 | 10.0 | 4100.0 | 780.0 | 410.0 | 384.0 |

### Mud Additive Amounts

| Des | Field Est (Cost/unit) | Consumed |
|---|---|---|
| Additional Charges DRIVE BY | 450.00 | 1.0 |
| Additional Charges PALLETS | 20.00 | 2.0 |
| Additional Charges TRAILER | 50.00 | 1.0 |
| Additional Charges WRAP | 20.00 | 2.0 |
| Chemicals DAP | 35.00 | 32.0 |
| Loss Circulation Materials HOLE SEAL | 21.00 | 38.0 |
| SAW DUST | 4.50 | 69.0 |
| TAX | 1.00 | 181.0 |
| TRUCKING | 1,200.00 | 1.0 |
| Viscosifier | 15.50 | 18.0 |

### Drill Strings

**BHA #2, Steerable**

| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA ROP… |
|---|---|---|---|---|---|
| | 7 7/8in, MDI616 (65833A), JH6359 | 1.00 | 0-0-WT-A-X-1-WT-TD | 20033623186304400000.00 | 29.4 |

| Nozzles (1/32") | String Length (ft) | Max Nominal OD (in) |
|---|---|---|
| 161616161616 | 557.57 | 6.500 |

String Components
SMITH MDI616 (65833A), Mud Motor - Bent Housing, UBHO, Drill Collar - Non Mag, DRILL COLLAR, HWDP

Comment
SMITH 77/8 MDI616, NEWSCO MM 6.5, .16 1,5 DEG', 1 UBHO 6.5, 2 NMDC 6.5, 5 DC 6.25 AND 10 HWDP 4.5

### Drilling Parameters

| Wellbore | Start (ftKB) | End Depth (ftKB) | Cum Depth (ft) | Cum Drill Time (hr) | Int ROP (ft/hr) | Q Flow (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Drill Str Wt (1000lbf) | PU Str Wt (1000lbf) | Drill Tq |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Original Hole | 7,966.0 | 8,552.0 | 1,673.00 | 56.00 | 24.9 | 358 | 13 | 60 | 1,441.0 | 158 | 165 | 10,183.0 |

### Interval Problems

| Problem Type | Description | Start Date | End Date | Start Depth (… | End Depth (f… |
|---|---|---|---|---|---|
| Wellbore | HOLE PACKED OFF AND LOSS CIRCULATION | 3/9/2014 | 3/9/2014 | 6,708.0 | 6,708.0 |

| Action Taken | Problem Duration (hr) | Percent Problem Time (%) |
|---|---|---|
| WASH AND REAM SEND HIGH VIS SWEEPS | 0.50 | 3.22 |

| Problem Type | Description | Start Date | End Date | Start Depth (… | End Depth (f… |
|---|---|---|---|---|---|
| Wellbore | RUN LOGS HIT BIRGDE @ 1895' | 3/15/2014 | 3/16/2014 | 1,895.0 | 9,600.0 |

| Action Taken | Problem Duration (hr) | Percent Problem Time (%) |
|---|---|---|
| TRIP IN HOLE F/1895 TO BOTTOM | 19.50 | 3.22 |

### Survey Data

| MD (ftKB) | Inclination (°) | Azimuth (°) | TVD (ftKB) | VS (ft) | NS (ft) | EW (ft) | DLS (°/100ft) |
|---|---|---|---|---|---|---|---|
| 9,187.00 | 2.70 | 352.50 | 9,177.62 | 238.63 | -238.53 | -6.99 | 0.97 |
| 9,270.00 | 2.70 | 1.20 | 9,260.52 | 234.74 | -234.63 | -7.20 | 0.49 |
| 9,354.00 | 2.70 | 7.20 | 9,344.43 | 230.80 | -230.69 | -6.91 | 0.34 |
| 9,434.00 | 2.60 | 4.20 | 9,424.35 | 227.11 | -227.01 | -6.54 | 0.21 |
| 9,515.00 | 2.40 | 9.20 | 9,505.27 | 223.59 | -223.51 | -6.14 | 0.37 |



RECEIVED: Mar. 25, 2014

Crescent Point ENERGY CORP

# Daily Drilling

**Report for: 3/13/2014**
**Report #: 12.0, DFS: 8.79**
**Depth Progress: 679.00**

**Well Name: WOMACK 5-8-3-1E**

| UWI/API | Surface Legal Location | License # |
|---|---|---|
| 43-047-52887 | 5-8-3-1 | FEE |

| Spud Date | Date TD Reached (wellbore) | Rig Release Date | Ground Elevation (ft) | Orig KB Elev (ft) |
|---|---|---|---|---|
| 12/17/2013 15:30 | 3/14/2014 19:30 | 3/18/2014 11:00 | 5,004.00 | 5,016.00 |

| Primary Rig Spud Date | Days From Spud (days) |
|---|---|
| 3/5/2014 11:00 | 8.79 |

| Weather | Temperature (°F) | Road Condition | Hole Condition |
|---|---|---|---|
| CLEAR | 57.0 | GOOD | CASED |

| Operation At 6am | Operation Next 24hrs |
|---|---|
| DRLG/SLIDE 77/8 PROD HOLE @ 9231 | DRLG/SLIDE 77/8 PROD HOLE AND SURVEY AS NEEDED |

24 Hr Summary
DRLG/SLIDE 77/8 PROD HOLE F/8552' T/9231' (679' FPH 28.8) MUD LOSS 40 BBLS, B/G GAS 204U, CONNECTION 293U AND PEAK 2252U @ 8706', 40% SS, 30% SH, 20% SLS AND 10% CLST, SURVEY @ 9101 INC 3.1 AZM 354.1

| AFE Number | AFE+Supp Amt (Cost) |
|---|---|
| 1734213US | 766,000.00 |
| Day Total (Cost) | Cum To Date (Cost) |
| 28,423.50 | 524,752.98 |
| Mud Field Est (Cost) | Cum Mud Field Est (Co… |
| 3,523.50 | 42,924.00 |
| Start Depth (ftKB) | End Depth (ftKB) |
| 8,552.0 | 9,231.0 |
| Depth Progress (ft) | Avg ROP (ft/hr) |
| 679.00 | 28.9 |
| Target Formation | Target Depth (ftKB) |
| Wasatch | 9,600.0 |
| Last Casing String | |
| Surface, 1,026.0ftKB | |

## Time Log

| Start Time | End Time | Dur (hr) | End Depth (ftKB) | Activity | Com |
|---|---|---|---|---|---|
| 06:00 | 08:00 | 2.00 | 8,635.0 | DRILL ACTUAL | DRLG/SLIDE 77/8 PROD HOLE F/8552' T/8635' (83' FPH 41.5) |
| 08:00 | 08:30 | 0.50 | 8,635.0 | LUBRICATE RIG | RIG SERVICE |
| 08:30 | 06:00 | 21.50 | 9,231.0 | DRILL ACTUAL | DRLG/SLIDE 77/8 PROD HOLE F/8635' T/9231' (596' FPH 26.4) |

## Daily Contacts

| Job Contact | Mobile |
|---|---|
| Floyd Mitchell | 435-823-3608 |
| Shane Loftus | 307-258-4659 |

## Rigs

**Capstar, 316**

| Contractor | Rig Number |
|---|---|
| Capstar | 316 |
| Rig Supervisor | Phone Mobile |
| Jacob Staton | 435-819-0179 |

## Mud Checks

**8,760.0ftKB, 3/13/2014 14:00**

| Type | Time | Depth (ftKB) | Density (lb/gal) | Funnel Viscosity (s/qt) | PV Override (cP) | YP OR (lbf/100ft²) |
|---|---|---|---|---|---|---|
| Water Base | 14:00 | 8,760.0 | 9.70 | 30 | 4.0 | 3.000 |

| Gel 10 sec (lbf/100ft²) | Gel 10 min (lbf/100ft²) | Filtrate (mL/30min) | Filter Cake (1/32") | pH | Sand (%) | Solids (%) |
|---|---|---|---|---|---|---|
| 2.000 | 3.000 | | | 8.0 | 0.3 | 12.0 |

| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel 30 min (lbf/100ft²) |
|---|---|---|---|---|---|---|
| | 0.1 | 4,000.000 | 20.000 | 0.1 | | |

| Whole Mud Add (bbl) | Mud Lost to Hole (bbl) | Mud Lost (Surf) (bbl) | Vol Mud Res (bbl) | Vol Mud Active (bbl) | Cum Mud Lost to H… | Cum Mud Lost to S… |
|---|---|---|---|---|---|---|
| | 40.0 | 15.0 | 4100.0 | 800.0 | 450.0 | 399.0 |

## Mud Additive Amounts

| Des | Field Est (Cost/unit) | Consumed |
|---|---|---|
| Additional Charges DRIVE BY | 450.00 | 1.0 |
| Additional Charges PALLETS | 20.00 | 1.0 |
| Additional Charges TRAILER | 50.00 | 1.0 |
| Additional Charges WRAP | 20.00 | 3.0 |
| Chemicals ALUMIMIM | 130.00 | 1.0 |
| Chemicals DAP | 35.00 | 7.0 |
| SAW DUST | 4.50 | 51.0 |
| Specialty Products BAR | | 92.0 |
| TAX | 1.00 | 293.0 |
| Viscosifier | 15.50 | 132.0 |

## Drill Strings

**BHA #2, Steerable**

| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA ROP… |
|---|---|---|---|---|---|
| | 7 7/8in, MDI616 (65833A), JH6359 | 1.00 | 0-0-WT-A-X-1-WT-TD | 20033623186304400000.00 | 29.4 |

| Nozzles (1/32") | String Length (ft) | Max Nominal OD (in) |
|---|---|---|
| 161616161616 | 557.57 | 6.500 |

String Components
SMITH MDI616 (65833A), Mud Motor - Bent Housing, UBHO, Drill Collar - Non Mag, DRILL COLLAR, HWDP

Comment
SMITH 77/8 MDI616, NEWSCO MM 6.5, .16 1,5 DEG', 1 UBHO 6.5, 2 NMDC 6.5, 5 DC 6.25 AND 10 HWDP 4.5

## Drilling Parameters

| Wellbore | Start (ftKB) | End Depth (ftKB) | Cum Depth (ft) | Cum Drill Time (hr) | Int ROP (ft/hr) | Q Flow (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Drill Str Wt (1000lbf) | PU Str Wt (1000lbf) | Drill Tq |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Original Hole | 8,552.0 | 9,231.0 | 2,352.0 | 79.50 | 28.9 | 358 | 13 | 60 | 1,486.0 | 169 | 175 | 8,196.0 |

## Interval Problems

| Problem Type | Description | Start Date | End Date | Start Depth (… | End Depth (f… |
|---|---|---|---|---|---|
| Wellbore | HOLE PACKED OFF AND LOSS CIRCULATION | 3/9/2014 | 3/9/2014 | 6,708.0 | 6,708.0 |

| Action Taken | Problem Duration (hr) | Percent Problem Time (%) |
|---|---|---|
| WASH AND REAM SEND HIGH VIS SWEEPS | 0.50 | 3.22 |

| Problem Type | Description | Start Date | End Date | Start Depth (… | End Depth (f… |
|---|---|---|---|---|---|
| Wellbore | RUN LOGS HIT BIRGDE @ 1895' | 3/15/2014 | 3/16/2014 | 1,895.0 | 9,600.0 |

| Action Taken | Problem Duration (hr) | Percent Problem Time (%) |
|---|---|---|
| TRIP IN HOLE F/1895 TO BOTTOM | 19.50 | 3.22 |

## Survey Data

| MD (ftKB) | Inclination (°) | Azimuth (°) | TVD (ftKB) | VS (ft) | NS (ft) | EW (ft) | DLS (°/100ft) |
|---|---|---|---|---|---|---|---|
| 9,187.00 | 2.70 | 352.50 | 9,177.62 | 238.63 | -238.53 | -6.99 | 0.97 |
| 9,270.00 | 2.70 | 1.20 | 9,260.52 | 234.74 | -234.63 | -7.20 | 0.49 |
| 9,354.00 | 2.70 | 7.20 | 9,344.43 | 230.80 | -230.69 | -6.91 | 0.34 |
| 9,434.00 | 2.60 | 4.20 | 9,424.35 | 227.11 | -227.01 | -6.54 | 0.21 |
| 9,515.00 | 2.40 | 9.20 | 9,505.27 | 223.59 | -223.51 | -6.14 | 0.37 |



RECEIVED: Mar. 25, 2014

Crescent Point ENERGY CORP

# Daily Drilling

**Report for: 3/14/2014**
**Report #: 13.0, DFS: 9.79**
**Depth Progress: 369.00**

**Well Name: WOMACK 5-8-3-1E**

| UWI/API | Surface Legal Location | License # |
|---|---|---|
| 43-047-52887 | 5-8-3-1 | FEE |

| Spud Date | Date TD Reached (wellbore) | Rig Release Date | Ground Elevation (ft) | Orig KB Elev (ft) |
|---|---|---|---|---|
| 12/17/2013 15:30 | 3/14/2014 19:30 | 3/18/2014 11:00 | 5,004.00 | 5,016.00 |

| Primary Rig Spud Date | Days From Spud (days) |
|---|---|
| 3/5/2014 11:00 | 9.79 |

| Weather | Temperature (°F) | Road Condition | Hole Condition |
|---|---|---|---|
| CLEAR | 57.0 | GOOD | CASED |

| Operation At 6am | Operation Next 24hrs |
|---|---|
| TRIP OUT OF HOLE @ 2567" | DRLG/SLIDE 77/8 PROD HOLE AND SURVEY AS NEEDED |

24 Hr Summary
DRLG/SLIDE PROD HOLE F/ 9231' TO/ 9600' (368' FTPH28.35) CIRC PUMP KILL PILL DRY JOB TRIP OUT FOR LOGS

| AFE Number | AFE+Supp Amt (Cost) |
|---|---|
| 1734213US | 766,000.00 |
| Day Total (Cost) | Cum To Date (Cost) |
| 27,624.50 | 552,377.48 |
| Mud Field Est (Cost) | Cum Mud Field Est (Co… |
| 2,699.50 | 45,623.50 |
| Start Depth (ftKB) | End Depth (ftKB) |
| 9,231.0 | 9,600.0 |
| Depth Progress (ft) | Avg ROP (ft/hr) |
| 369.00 | 28.4 |
| Target Formation | Target Depth (ftKB) |
| Wasatch | 9,600.0 |
| Last Casing String | |
| Surface, 1,026.0ftKB | |

## Time Log

| Start Time | End Time | Dur (hr) | End Depth (ftKB) | Activity | Com |
|---|---|---|---|---|---|
| 06:00 | 16:30 | 10.50 | 9,520.0 | DRILL ACTUAL | DRLG/SLIDE 7/78 PROD HOLE F/9231' T/9520 (289' FTPH 28.9) |
| 16:30 | 17:00 | 0.50 | 9,520.0 | LUBRICATE RIG | RIG SERVICE |
| 17:00 | 19:30 | 2.50 | 9,600.0 | DRILL ACTUAL | DRLG/SLIDE 7 7/8 PROD HOLE F/9520' T/9600' (80' FTPH |
| 19:30 | 22:30 | 3.00 | 9,600.0 | COND MUD & CIRC | CIRC PUMP HIGH VIS LCM SWEEP,386 BBLS KILL PILL @ 5174 STKS, DRY JOP 40 BBLS @ 536 STKS AND 6 BBLS ACTIVE @ 80 STKS |
| 22:30 | 02:00 | 3.50 | 9,600.0 | TRIPS | TRIP OUT FOR LOGS |
| 02:00 | 02:30 | 0.50 | 9,600.0 | TRIPS | FLOW CHECK, CHANGE SAVER SUB, BLOW DOWN KELLY |
| 02:30 | 06:00 | 3.50 | 9,600.0 | TRIPS | TRIP OUT FOR LOGS |

## Daily Contacts

| Job Contact | Mobile |
|---|---|
| Floyd Mitchell | 435-823-3608 |
| Shane Loftus | 307-258-4659 |

## Rigs

**Capstar, 316**

| Contractor | Rig Number |
|---|---|
| Capstar | 316 |
| Rig Supervisor | Phone Mobile |
| Jacob Staton | 435-819-0179 |

## Mud Checks

**9,398.0ftKB, 3/14/2014 12:00**

| Type | Time | Depth (ftKB) | Density (lb/gal) | Funnel Viscosity (s/qt) | PV Override (cP) | YP OR (lbf/100ft²) |
|---|---|---|---|---|---|---|
| Water Base | 12:00 | 9,398.0 | 9.70 | 30 | 4.0 | 3.000 |
| Gel 10 sec (lbf/100ft²) | Gel 10 min (lbf/100ft²) | Filtrate (mL/30min) | Filter Cake (1/32") | pH | Sand (%) | Solids (%) |
| 2.000 | 3.000 | 1.0 | 1 | 8.0 | 0.3 | 12.0 |
| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel 30 min (lbf/100ft²) |
| | 0.1 | 43,000.000 | 20.000 | 0.1 | | |
| Whole Mud Add (bbl) | Mud Lost to Hole (bbl) | Mud Lost (Surf) (bbl) | Vol Mud Res (bbl) | Vol Mud Active (bbl) | Cum Mud Lost to H… | Cum Mud Lost to S… |
| | 40.0 | 26.0 | 4100.0 | 880.0 | 490.0 | 425.0 |

## Mud Additive Amounts

| Des | Field Est (Cost/unit) | Consumed |
|---|---|---|
| Loss Circulation Materials HOLE SEAL | 21.00 | 51.0 |
| SAW DUST | 4.50 | 47.0 |
| Specialty Products BAR | | 179.0 |
| TAX | 1.00 | 217.0 |
| TRUCKING | 1,200.00 | 1.0 |

## Drill Strings

**BHA #2, Steerable**

| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA ROP… |
|---|---|---|---|---|---|
| | 7 7/8in, MDI616 (65833A), JH6359 | 1.00 | 0-0-WT-A-X-1-WT-TD | 2003362318630440000 0.00 | 29.4 |

| Nozzles (1/32") | String Length (ft) | Max Nominal OD (in) |
|---|---|---|
| 161616161616 | 557.57 | 6.500 |

String Components
SMITH MDI616 (65833A), Mud Motor - Bent Housing, UBHO, Drill Collar - Non Mag, DRILL COLLAR, HWDP

Comment
SMITH 77/8 MDI616, NEWSCO MM 6.5, .16 1,5 DEG', 1 UBHO 6.5, 2 NMDC 6.5, 5 DC 6.25 AND 10 HWDP 4.5

## Drilling Parameters

| Wellbore | Start (ftKB) | End Depth (ftKB) | Cum Depth (ft) | Cum Drill Time (hr) | Int ROP (ft/hr) | Q Flow (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Drill Str Wt (1000lbf) | PU Str Wt (1000lbf) | Drill Tq |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Original Hole | 9,231.0 | 9,600.0 | 2,721.00 | 92.50 | 28.4 | 358 | 12 | 60 | 1,486.0 | 175 | 182 | 8,196.0 |

## Interval Problems

| Problem Type | Description | Start Date | End Date | Start Depth (… | End Depth (f… |
|---|---|---|---|---|---|
| Wellbore | HOLE PACKED OFF AND LOSS CIRCULATION | 3/9/2014 | 3/9/2014 | 6,708.0 | 6,708.0 |

| Action Taken | Problem Duration (hr) | Percent Problem Time (%) |
|---|---|---|
| WASH AND REAM SEND HIGH VIS SWEEPS | 0.50 | 3.22 |

| Problem Type | Description | Start Date | End Date | Start Depth (… | End Depth (f… |
|---|---|---|---|---|---|
| Wellbore | RUN LOGS HIT BIRGDE @ 1895' | 3/15/2014 | 3/16/2014 | 1,895.0 | 9,600.0 |

| Action Taken | Problem Duration (hr) | Percent Problem Time (%) |
|---|---|---|
| TRIP IN HOLE F/1895 TO BOTTOM | 19.50 | 3.22 |

## Survey Data

| MD (ftKB) | Inclination (°) | Azimuth (°) | TVD (ftKB) | VS (ft) | NS (ft) | EW (ft) | DLS (°/100ft) |
|---|---|---|---|---|---|---|---|
| 9,187.00 | 2.70 | 352.50 | 9,177.62 | 238.63 | -238.53 | -6.99 | 0.97 |
| 9,270.00 | 2.70 | 1.20 | 9,260.52 | 234.74 | -234.63 | -7.20 | 0.49 |
| 9,354.00 | 2.70 | 7.20 | 9,344.43 | 230.80 | -230.69 | -6.91 | 0.34 |



RECEIVED: Mar. 25, 2014

Crescent Point ENERGY CORP

# Daily Drilling

**Report for: 3/14/2014**
**Report #: 13.0, DFS: 9.79**
**Depth Progress: 369.00**

**Well Name: WOMACK 5-8-3-1E**

**Survey Data**

| MD (ftKB) | Inclination (°) | Azimuth (°) | TVD (ftKB) | VS (ft) | NS (ft) | EW (ft) | DLS (°/100ft) |
|---|---|---|---|---|---|---|---|
| 9,434.00 | 2.60 | 4.20 | 9,424.35 | 227.11 | -227.01 | -6.54 | 0.21 |
| MD (ftKB) | Inclination (°) | Azimuth (°) | TVD (ftKB) | VS (ft) | NS (ft) | EW (ft) | DLS (°/100ft) |
| 9,515.00 | 2.40 | 9.20 | 9,505.27 | 223.59 | -223.51 | -6.14 | 0.37 |



RECEIVED: Mar. 25, 2014

Crescent Point ENERGY CORP

# Daily Drilling

**Report for: 3/15/2014**
**Report #: 14.0, DFS: 10.79**
**Depth Progress: 0.00**

**Well Name: WOMACK 5-8-3-1E**

| UWI/API | Surface Legal Location | License # |
|---|---|---|
| 43-047-52887 | 5-8-3-1 | FEE |

| Spud Date | Date TD Reached (wellbore) | Rig Release Date | Ground Elevation (ft) | Orig KB Elev (ft) |
|---|---|---|---|---|
| 12/17/2013 15:30 | 3/14/2014 19:30 | 3/18/2014 11:00 | 5,004.00 | 5,016.00 |

| Primary Rig Spud Date | Days From Spud (days) |
|---|---|
| 3/5/2014 11:00 | 10.79 |

| Weather | Temperature (°F) | Road Condition | Hole Condition |
|---|---|---|---|
| CLEAR | 55.0 | GOOD | CASED |

| Operation At 6am | Operation Next 24hrs |
|---|---|
| WASH AND REAM @ 7000' | WASH AND REAM CIRC HOLE PUMP KILL PILL TRIP OUT F/ LOGS |

24 Hr Summary

TRIP OUT F/ LOGS, RIG UP AND RUN LOGS LOGS WITH HALLIBURTON BRIDGE OFF @ 1895' RIG DOWN LOGGERS, PICK UP TRI CONE, FLOAT SUB TRIP IN HOLE CLEAN HOLE, WASH AND REAM F/ 1869' T/ 2680' 731', CUT AND SLIP DRLG LINE 70', STAGE IN HOLE CIRC OUT KILL PILL EVERY 2000 ' WASH AND F/ 2680 T/ 7700 5020'

## Time Log

| Start Time | End Time | Dur (hr) | End Depth (ftKB) | Activity | Com |
|---|---|---|---|---|---|
| 06:00 | 07:30 | 1.50 | 9,600.0 | TRIPS | TRIP OUT FOR LOGS |
| 07:30 | 12:30 | 5.00 | 9,600.0 | WIRELINE LOGS | RIG UP AND RUN LOGS LOGS WITH HALLIBURTON CAPIPER TRIPLE COMBO LOG IDT SURVEY NEUTRON DENSITY PE SP GAMMA RESISTIVITY DIELECTRIC LOG BRIGDE OFF @ 1895' RIG DOWN LOGGERS |
| 12:30 | 19:00 | 6.50 | 9,600.0 | TRIPS | PICK UP TRI CONE, FLOAT SUB TRIP IN HOLE CLEAN HOLE WASH AND REAM F/ 1869' T/ 2680' 731' |
| 19:00 | 20:00 | 1.00 | 9,600.0 | CUT OFF DRILL LINE | CUT AND SLIP DRLG LINE 70' |
| 20:00 | 06:00 | 10.00 | 9,600.0 | TRIPS | STAGE IN HOLE CIRE OUT KILL PILL EVERY 2000 ' WASH AND F/ 2680 T/ 7700 5020' |

## Mud Checks

**9,600.0ftKB, 3/15/2014 11:30**

| Type | Time | Depth (ftKB) | Density (lb/gal) | Funnel Viscosity (s/qt) | PV Override (cP) | YP OR (lbf/100ft²) |
|---|---|---|---|---|---|---|
| WATER BASE | 11:30 | 9,600.0 | 9.65 | 30 | 4.0 | 3.000 |

| Gel 10 sec (lbf/100ft²) | Gel 10 min (lbf/100ft²) | Filtrate (mL/30min) | Filter Cake (1/32") | pH | Sand (%) | Solids (%) |
|---|---|---|---|---|---|---|
| 2.000 | 2.000 | | 1 | 8.0 | 0.3 | 0.0 |

| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel 30 min (lbf/100ft²) |
|---|---|---|---|---|---|---|
| | 0.1 | 44,000.000 | 20.000 | 0.1 | | |

| Whole Mud Add (bbl) | Mud Lost to Hole (bbl) | Mud Lost (Surf) (bbl) | Vol Mud Res (bbl) | Vol Mud Active (bbl) | Cum Mud Lost to H… | Cum Mud Lost to S… |
|---|---|---|---|---|---|---|
| | 0.0 | 0.0 | 4100.0 | 810.0 | 490.0 | 425.0 |

## Drill Strings

**BHA #<stringno>, <des>**

| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA ROP… |
|---|---|---|---|---|---|
| | | | | | |

| Nozzles (1/32") | String Length (ft) | Max Nominal OD (in) |
|---|---|---|
| | | |

String Components

Comment

## Drilling Parameters

| Wellbore | Start (ftKB) | End Depth (ftKB) | Cum Depth (ft) | Cum Drill Time (hr) | Int ROP (ft/hr) | Q Flow (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Drill Str Wt (1000lbf) | PU Str Wt (1000lbf) | Drill Tq |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | | | | |

## Interval Problems

| Problem Type | Description | Start Date | End Date | Start Depth (… | End Depth (f… |
|---|---|---|---|---|---|
| Wellbore | HOLE PACKED OFF AND LOSS CIRCULATION | 3/9/2014 | 3/9/2014 | 6,708.0 | 6,708.0 |

| Action Taken | Problem Duration (hr) | Percent Problem Time (%) |
|---|---|---|
| WASH AND REAM SEND HIGH VIS SWEEPS | 0.50 | 3.22 |

| Problem Type | Description | Start Date | End Date | Start Depth (… | End Depth (f… |
|---|---|---|---|---|---|
| Wellbore | RUN LOGS HIT BIRGDE @ 1895' | 3/15/2014 | 3/16/2014 | 1,895.0 | 9,600.0 |

| Action Taken | Problem Duration (hr) | Percent Problem Time (%) |
|---|---|---|
| TRIP IN HOLE F/1895 TO BOTTOM | 19.50 | 3.22 |

## Survey Data

| MD (ftKB) | Inclination (°) | Azimuth (°) | TVD (ftKB) | VS (ft) | NS (ft) | EW (ft) | DLS (°/100ft) |
|---|---|---|---|---|---|---|---|
| 9,187.00 | 2.70 | 352.50 | 9,177.62 | 238.63 | -238.53 | -6.99 | 0.97 |
| 9,270.00 | 2.70 | 1.20 | 9,260.52 | 234.74 | -234.63 | -7.20 | 0.49 |
| 9,354.00 | 2.70 | 7.20 | 9,344.43 | 230.80 | -230.69 | -6.91 | 0.34 |

| AFE Number | AFE+Supp Amt (Cost) |
|---|---|
| 1734213US | 766,000.00 |
| **Day Total (Cost)** | **Cum To Date (Cost)** |
| 90,281.69 | 642,659.17 |
| **Mud Field Est (Cost)** | **Cum Mud Field Est (Co…** |
| 2,685.50 | 48,309.00 |
| **Start Depth (ftKB)** | **End Depth (ftKB)** |
| 9,600.0 | 9,600.0 |
| **Depth Progress (ft)** | **Avg ROP (ft/hr)** |
| 0.00 | |
| **Target Formation** | **Target Depth (ftKB)** |
| Wasatch | 9,600.0 |

Last Casing String: Surface, 1,026.0ftKB

## Daily Contacts

| Job Contact | Mobile |
|---|---|
| Floyd Mitchell | 435-823-3608 |
| Shane Loftus | 307-258-4659 |

## Rigs

**Capstar, 316**

| Contractor | Rig Number |
|---|---|
| Capstar | 316 |
| **Rig Supervisor** | **Phone Mobile** |
| Jacob Staton | 435-819-0179 |

## Mud Additive Amounts

| Des | Field Est (Cost/unit) | Consumed |
|---|---|---|
| Additional Charges DRIVE BY | 450.00 | 1.0 |
| Additional Charges PALLETS | 20.00 | 1.0 |
| Additional Charges TRAILER | 50.00 | 1.0 |
| Additional Charges WRAP | 20.00 | 1.0 |
| Chemicals ALUMIMIM | 130.00 | 1.0 |
| Loss Circulation Materials HOLE SEAL | 21.00 | 25.0 |
| SAW DUST | 4.50 | 43.0 |
| Specialty Products BAR | | 220.0 |
| TAX | 1.00 | 97.0 |
| TRUCKING | 1,200.00 | 1.0 |



RECEIVED: Mar. 25, 2014

Crescent Point ENERGY CORP

# Daily Drilling

**Report for: 3/15/2014**
**Report #: 14.0, DFS: 10.79**
**Depth Progress: 0.00**

**Well Name: WOMACK 5-8-3-1E**

**Survey Data**

| MD (ftKB) | Inclination (°) | Azimuth (°) | TVD (ftKB) | VS (ft) | NS (ft) | EW (ft) | DLS (°/100ft) |
|---|---|---|---|---|---|---|---|
| 9,434.00 | 2.60 | 4.20 | 9,424.35 | 227.11 | -227.01 | -6.54 | 0.21 |
| MD (ftKB) | Inclination (°) | Azimuth (°) | TVD (ftKB) | VS (ft) | NS (ft) | EW (ft) | DLS (°/100ft) |
| 9,515.00 | 2.40 | 9.20 | 9,505.27 | 223.59 | -223.51 | -6.14 | 0.37 |



RECEIVED: Mar. 25, 2014

Crescent Point ENERGY CORP

# Daily Drilling

**Report for: 3/16/2014**
**Report #: 15.0, DFS: 11.79**
**Depth Progress: 0.00**

## Well Name: WOMACK 5-8-3-1E

| UWI/API | Surface Legal Location | License # |
|---|---|---|
| 43-047-52887 | 5-8-3-1 | FEE |

| Spud Date | Date TD Reached (wellbore) | Rig Release Date | Ground Elevation (ft) | Orig KB Elev (ft) |
|---|---|---|---|---|
| 12/17/2013 15:30 | 3/14/2014 19:30 | 3/18/2014 11:00 | 5,004.00 | 5,016.00 |

| Primary Rig Spud Date | Days From Spud (days) |
|---|---|
| 3/5/2014 11:00 | 11.79 |

| Weather | Temperature (°F) | Road Condition | Hole Condition |
|---|---|---|---|
| CLEAR | 55.0 | GOOD | CASED |

| Operation At 6am | Operation Next 24hrs |
|---|---|
| RIG UP HALLIBURTON FOF WIRE LINE LOGS | WIRE LINE LOGS, RUN CSING |

24 Hr Summary
STAGE IN HOLE, WASH AND F/ 7400 T/ 9600, PACK OFF @ 7447 ' PUMP HIGH VIS SWEEPS @ 7447' AND 8445' CIRC AND PUMP KILL PILL AND DRY JOB, TRIP OUT FOR LOGS, WORK THOUGHT TIGHT SPOT, RIG UP HALLIBURTON TO RUN WIRE LINE LOGS

| AFE Number | AFE+Supp Amt (Cost) |
|---|---|
| 1734213US | 766,000.00 |
| Day Total (Cost) | Cum To Date (Cost) |
| 29,493.80 | 672,152.97 |
| Mud Field Est (Cost) | Cum Mud Field Est (Co… |
| 5,169.50 | 53,478.50 |
| Start Depth (ftKB) | End Depth (ftKB) |
| 9,600.0 | 9,600.0 |
| Depth Progress (ft) | Avg ROP (ft/hr) |
| 0.00 | |
| Target Formation | Target Depth (ftKB) |
| Wasatch | 9,600.0 |
| Last Casing String | |
| Surface, 1,026.0ftKB | |

### Time Log

| Start Time | End Time | Dur (hr) | End Depth (ftKB) | Activity | Com |
|---|---|---|---|---|---|
| 06:00 | 16:00 | 10.00 | 9,600.0 | TRIPS | STAGE IN HOLE CIRC OUT KILL PILL EVERY 2000 ' WASH AND F/ 7400 T/ 9600, PACK OFF @ 7447 ' PUMP HIGH VIS SWEEPS @ 7447' AND 8445' |
| 16:00 | 18:00 | 2.00 | 9,600.0 | COND MUD & CIRC | CIRC AND PUMP KILL PILL 12 PPG 393 BBLS 5268 STKS, DRY JOB 13.5 PPG 44BBLS 536 STKS, ACTIVE 4BBLS 60 STKS |
| 18:00 | 05:00 | 11.00 | 9,600.0 | TRIPS | TRIP OUT FOR LOGS, WORK THOUGHT TIGHT SPOT F/ 5000' T/ 5800', CHECK FOR FLOW |
| 05:00 | 06:00 | 1.00 | 9,600.0 | WIRELINE LOGS | RIG UP HALLIBURTON TO RUN WIRE LINE LOGS |

### Daily Contacts

| Job Contact | Mobile |
|---|---|
| Floyd Mitchell | 435-823-3608 |
| Shane Loftus | 307-258-4659 |

### Rigs

**Capstar, 316**

| Contractor | Rig Number |
|---|---|
| Capstar | 316 |
| Rig Supervisor | Phone Mobile |
| Jacob Staton | 435-819-0179 |

### Mud Checks

**9,600.0ftKB, 3/16/2014 11:30**

| Type | Time | Depth (ftKB) | Density (lb/gal) | Funnel Viscosity (s/qt) | PV Override (cP) | YP OR (lbf/100ft²) |
|---|---|---|---|---|---|---|
| WATER BASE | 11:30 | 9,600.0 | 9.65 | 28 | 1.0 | 2.000 |

| Gel 10 sec (lbf/100ft²) | Gel 10 min (lbf/100ft²) | Filtrate (mL/30min) | Filter Cake (1/32") | pH | Sand (%) | Solids (%) |
|---|---|---|---|---|---|---|
| 1.000 | 2.000 | | 1 | 8.0 | | 13.0 |

| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel 30 min (lbf/100ft²) |
|---|---|---|---|---|---|---|
| | | 48,000.000 | 20.000 | 0.1 | | |

| Whole Mud Add (bbl) | Mud Lost to Hole (bbl) | Mud Lost (Surf) (bbl) | Vol Mud Res (bbl) | Vol Mud Active (bbl) | Cum Mud Lost to H… | Cum Mud Lost to S… |
|---|---|---|---|---|---|---|
| | 200.0 | | 41000.0 | 809.0 | 690.0 | 425.0 |

### Mud Additive Amounts

| Des | Field Est (Cost/unit) | Consumed |
|---|---|---|
| Additional Charges DRIVE BY | 450.00 | 1.0 |
| Additional Charges PALLETS | 20.00 | 5.0 |
| Additional Charges TRAILER | 50.00 | 1.0 |
| Additional Charges WRAP | 20.00 | 5.0 |
| Loss Circulation Materials HOLE SEAL | 21.00 | 29.0 |
| SAW DUST | 4.50 | 53.0 |
| Specialty Products BAR | | 320.0 |
| TAX | 1.00 | 397.0 |
| TRUCKING | 1,200.00 | 1.0 |
| Wellbore Stability Agents LIQUID D | 135.00 | 15.0 |

### Drill Strings

**BHA #<stringno>, <des>**

| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA ROP… |
|---|---|---|---|---|---|
| | | | | | |

| Nozzles (1/32") | String Length (ft) | Max Nominal OD (in) |
|---|---|---|
| | | |

String Components

Comment

### Drilling Parameters

| Wellbore | Start (ftKB) | End Depth (ftKB) | Cum Depth (ft) | Cum Drill Time (hr) | Int ROP (ft/hr) | Q Flow (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Drill Str Wt (1000lbf) | PU Str Wt (1000lbf) | Drill Tq |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | | | | |

### Interval Problems

| Problem Type | Description | Start Date | End Date | Start Depth (… | End Depth (f… |
|---|---|---|---|---|---|
| Wellbore | HOLE PACKED OFF AND LOSS CIRCULATION | 3/9/2014 | 3/9/2014 | 6,708.0 | 6,708.0 |

| Action Taken | Problem Duration (hr) | Percent Problem Time (%) |
|---|---|---|
| WASH AND REAM SEND HIGH VIS SWEEPS | 0.50 | 3.22 |

| Problem Type | Description | Start Date | End Date | Start Depth (… | End Depth (f… |
|---|---|---|---|---|---|
| Wellbore | RUN LOGS HIT BIRGDE @ 1895' | 3/15/2014 | 3/16/2014 | 1,895.0 | 9,600.0 |

| Action Taken | Problem Duration (hr) | Percent Problem Time (%) |
|---|---|---|
| TRIP IN HOLE F/1895 TO BOTTOM | 19.50 | 3.22 |

### Survey Data

| MD (ftKB) | Inclination (°) | Azimuth (°) | TVD (ftKB) | VS (ft) | NS (ft) | EW (ft) | DLS (°/100ft) |
|---|---|---|---|---|---|---|---|
| 9,187.00 | 2.70 | 352.50 | 9,177.62 | 238.63 | -238.53 | -6.99 | 0.97 |
| 9,270.00 | 2.70 | 1.20 | 9,260.52 | 234.74 | -234.63 | -7.20 | 0.49 |
| 9,354.00 | 2.70 | 7.20 | 9,344.43 | 230.80 | -230.69 | -6.91 | 0.34 |
| 9,434.00 | 2.60 | 4.20 | 9,424.35 | 227.11 | -227.01 | -6.54 | 0.21 |
| 9,515.00 | 2.40 | 9.20 | 9,505.27 | 223.59 | -223.51 | -6.14 | 0.37 |



RECEIVED: Mar. 25, 2014

Crescent Point ENERGY CORP

# Daily Drilling

**Report for: 3/17/2014**
**Report #: 16.0, DFS: 12.79**
**Depth Progress: 0.00**

**Well Name: WOMACK 5-8-3-1E**

| UWI/API | Surface Legal Location | License # |
|---|---|---|
| 43-047-52887 | 5-8-3-1 | FEE |

| Spud Date | Date TD Reached (wellbore) | Rig Release Date | Ground Elevation (ft) | Orig KB Elev (ft) |
|---|---|---|---|---|
| 12/17/2013 15:30 | 3/14/2014 19:30 | 3/18/2014 11:00 | 5,004.00 | 5,016.00 |

| Primary Rig Spud Date | Days From Spud (days) |
|---|---|
| 3/5/2014 11:00 | 12.79 |

| Weather | Temperature (°F) | Road Condition | Hole Condition |
|---|---|---|---|
| CLEAR | 45.0 | GOOD | CASED |

| Operation At 6am | Operation Next 24hrs |
|---|---|
| CEMENTING 5 1/2 17# P110 PROD CASINIG WITH HALLIBURTON | NIPPLE DOWN, CLEAN TANKS, RIG DOWN, MOVE RIG 8 ML AND RIG UP, NIPPLE UP, TEST BOP, PICK UP TOOLS, TRIP IN, DRILL OUT, DRILL 77/8 PROD HOLE |

24 Hr Summary
LOG WITH HALLIBURTON, RIG UP AND RUN 250 JTS OF 5 1/2 17# P110 PROD CASING, RIG UP AND CEMENT WITH HALLIBURTON

| AFE Number | AFE+Supp Amt (Cost) |
|---|---|
| 1734213US | 766,000.00 |
| **Day Total (Cost)** | **Cum To Date (Cost)** |
| 191,937.00 | 864,089.97 |
| **Mud Field Est (Cost)** | **Cum Mud Field Est (Co…** |
| 500.00 | 53,978.50 |
| **Start Depth (ftKB)** | **End Depth (ftKB)** |
| 9,600.0 | 9,600.0 |
| **Depth Progress (ft)** | **Avg ROP (ft/hr)** |
| 0.00 | |
| **Target Formation** | **Target Depth (ftKB)** |
| Wasatch | 9,600.0 |

Last Casing String
Production, 9,547.7ftKB

## Time Log

| Start Time | End Time | Dur (hr) | End Depth (ftKB) | Activity | Com |
|---|---|---|---|---|---|
| 06:00 | 14:00 | 8.00 | 9,600.0 | WIRELINE LOGS | LOG WITH HALLIBURTON, CALIPER TRIPLE COMBO LOG IDT SURVEY NEUTRON DENSITY PE SP GAMMA RESISTIVITY DIELECTRIC LOG |
| 14:00 | 03:00 | 13.00 | 9,600.0 | RUN CASING & CEMENT | RIG UP AND RUN 250 JTS OF 5 1/2 17# P110 CASING, LAND HANGER @ 9547' |
| 03:00 | 06:00 | 3.00 | 9,600.0 | RUN CASING & CEMENT | Rig up Halliburton Cementers, Safety Meeting w/ Crews, Pressure Test Lines to 5000 psi, Pump 10 bbl Fresh Water Spacer, 207 bbl (270 sx)10.5 ppg,4.31 cuft/sk Lead Cement @ 6 bbl/min. 227 bbl 13.1 ppg (770 sx) 4.31 cuft/sk Tail Cement @ 5 bbl/min.Displace w/ 221 bbl Fresh Water @ 6 bbl/min. Got Returns30 bbls in to Disp, 1958 psi Lift Pressure @ 3 bbl/min slow Rate, Land Latch Down Plug w/ 2620 psi. Release Pressure, Floats Held, No Cement to Surface. |

## Daily Contacts

| Job Contact | Mobile |
|---|---|
| Floyd Mitchell | 435-823-3608 |
| Shane Loftus | 307-258-4659 |

## Rigs

**Capstar, 316**

| Contractor | Rig Number |
|---|---|
| Capstar | 316 |
| **Rig Supervisor** | **Phone Mobile** |
| Jacob Staton | 435-819-0179 |

## Mud Additive Amounts

| Des | Field Est (Cost/unit) | Consumed |
|---|---|---|
| Additional Charges DRIVE BY | 450.00 | 1.0 |
| Additional Charges TRAILER | 50.00 | 1.0 |

## Mud Checks

**9,600.0ftKB, 3/17/2014 11:30**

| Type | Time | Depth (ftKB) | Density (lb/gal) | Funnel Viscosity (s/qt) | PV Override (cP) | YP OR (lbf/100ft²) |
|---|---|---|---|---|---|---|
| WATER BASE | 11:30 | 9,600.0 | 9.70 | 28 | 1.0 | 2.000 |
| **Gel 10 sec (lbf/100ft²)** | **Gel 10 min (lbf/100ft²)** | **Filtrate (mL/30min)** | **Filter Cake (1/32")** | **pH** | **Sand (%)** | **Solids (%)** |
| 1.000 | 2.000 | | 1 | 8.0 | | 13.0 |
| **MBT (lb/bbl)** | **Alkalinity (mL/mL)** | **Chlorides (mg/L)** | **Calcium (mg/L)** | **Pf (mL/mL)** | **Pm (mL/mL)** | **Gel 30 min (lbf/100ft²)** |
| | | 45,000.000 | 20.000 | 0.1 | | |
| **Whole Mud Add (bbl)** | **Mud Lost to Hole (bbl)** | **Mud Lost (Surf) (bbl)** | **Vol Mud Res (bbl)** | **Vol Mud Active (bbl)** | **Cum Mud Lost to H…** | **Cum Mud Lost to S…** |
| | 200.0 | | 41000.0 | 809.0 | 890.0 | 425.0 |

## Drill Strings

**BHA #<stringno>, <des>**

| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA ROP… |
|---|---|---|---|---|---|
| | | | | | |

| Nozzles (1/32") | String Length (ft) | Max Nominal OD (in) |
|---|---|---|
| | | |

String Components

Comment

## Drilling Parameters

| Wellbore | Start (ftKB) | End Depth (ftKB) | Cum Depth (ft) | Cum Drill Time (hr) | Int ROP (ft/hr) | Q Flow (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Drill Str Wt (1000lbf) | PU Str Wt (1000lbf) | Drill Tq |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | | | | |

## Interval Problems

| Problem Type | Description | Start Date | End Date | Start Depth (… | End Depth (f… |
|---|---|---|---|---|---|
| Wellbore | HOLE PACKED OFF AND LOSS CIRCULATION | 3/9/2014 | 3/9/2014 | 6,708.0 | 6,708.0 |

| Action Taken | Problem Duration (hr) | Percent Problem Time (%) |
|---|---|---|
| WASH AND REAM SEND HIGH VIS SWEEPS | 0.50 | 3.22 |

| Problem Type | Description | Start Date | End Date | Start Depth (… | End Depth (f… |
|---|---|---|---|---|---|
| Wellbore | RUN LOGS HIT BIRGDE @ 1895' | 3/15/2014 | 3/16/2014 | 1,895.0 | 9,600.0 |

| Action Taken | Problem Duration (hr) | Percent Problem Time (%) |
|---|---|---|
| TRIP IN HOLE F/1895 TO BOTTOM | 19.50 | 3.22 |

## Survey Data

| MD (ftKB) | Inclination (°) | Azimuth (°) | TVD (ftKB) | VS (ft) | NS (ft) | EW (ft) | DLS (°/100ft) |
|---|---|---|---|---|---|---|---|
| 9,187.00 | 2.70 | 352.50 | 9,177.62 | 238.63 | -238.53 | -6.99 | 0.97 |
| 9,270.00 | 2.70 | 1.20 | 9,260.52 | 234.74 | -234.63 | -7.20 | 0.49 |
| 9,354.00 | 2.70 | 7.20 | 9,344.43 | 230.80 | -230.69 | -6.91 | 0.34 |



RECEIVED: Mar. 25, 2014

Crescent Point ENERGY CORP

# Daily Drilling

**Report for: 3/17/2014**
**Report #: 16.0, DFS: 12.79**
**Depth Progress: 0.00**

**Well Name: WOMACK 5-8-3-1E**

**Survey Data**

| MD (ftKB) | Inclination (°) | Azimuth (°) | TVD (ftKB) | VS (ft) | NS (ft) | EW (ft) | DLS (°/100ft) |
|---|---|---|---|---|---|---|---|
| 9,434.00 | 2.60 | 4.20 | 9,424.35 | 227.11 | -227.01 | -6.54 | 0.21 |
| 9,515.00 | 2.40 | 9.20 | 9,505.27 | 223.59 | -223.51 | -6.14 | 0.37 |



RECEIVED: Mar. 25, 2014

Crescent Point ENERGY CORP

# Daily Drilling

**Report for: 3/18/2014**
**Report #: 17.0, DFS: 13.79**
**Depth Progress: 0.00**

**Well Name: WOMACK 5-8-3-1E**

| UWI/API | Surface Legal Location | License # |
|---|---|---|
| 43-047-52887 | 5-8-3-1 | FEE |

| Spud Date | Date TD Reached (wellbore) | Rig Release Date | Ground Elevation (ft) | Orig KB Elev (ft) |
|---|---|---|---|---|
| 12/17/2013 15:30 | 3/14/2014 19:30 | 3/18/2014 11:00 | 5,004.00 | 5,016.00 |

| Primary Rig Spud Date | Days From Spud (days) |
|---|---|
| 3/5/2014 11:00 | 13.79 |

| Weather | Temperature (°F) | Road Condition | Hole Condition |
|---|---|---|---|
| CLOUDY | 45.0 | GOOD | CASED |

| Operation At 6am | Operation Next 24hrs |
|---|---|
| CEMENTING, PLUG DOWN | MOVE RIG 8 MILES, RIG UP, NIPPLE UP, TEST BOP, PICK UP TOOLS |

24 Hr Summary
CEMENT WITH HALLIBURTON, NIPPLE DOWN CLEAN TANKS, RIG DOWN

| AFE Number | AFE+Supp Amt (Cost) |
|---|---|
| 1734213US | 766,000.00 |
| **Day Total (Cost)** | **Cum To Date (Cost)** |
| 78,328.00 | 942,417.97 |
| **Mud Field Est (Cost)** | **Cum Mud Field Est (Co…** |
| | 53,978.50 |
| **Start Depth (ftKB)** | **End Depth (ftKB)** |
| 9,600.0 | 9,600.0 |
| **Depth Progress (ft)** | **Avg ROP (ft/hr)** |
| 0.00 | |
| **Target Formation** | **Target Depth (ftKB)** |
| Wasatch | 9,600.0 |
| **Last Casing String** | |
| Production, 9,547.7ftKB | |

## Time Log

| Start Time | End Time | Dur (hr) | End Depth (ftKB) | Activity | Com |
|---|---|---|---|---|---|
| 06:00 | 07:00 | 1.00 | 9,600.0 | RUN CASING & CEMENT | PLUG DOWN @ 6:00 AM RIG DOWN CEMENTERS |
| 07:00 | 11:00 | 4.00 | 9,600.0 | RIGUP & TEARDOWN | NIPPLE DOWN, CLEAN TANKS, RIG DOWN FOR HWY MOVE |

## Daily Contacts

| Job Contact | Mobile |
|---|---|
| Floyd Mitchell | 435-823-3608 |
| Shane Loftus | 307-258-4659 |

## Rigs

**Capstar, 316**

| Contractor | Rig Number |
|---|---|
| Capstar | 316 |
| **Rig Supervisor** | **Phone Mobile** |
| Jacob Staton | 435-819-0179 |

## Mud Checks

**<depth>ftKB, <dttm>**

| Type | Time | Depth (ftKB) | Density (lb/gal) | Funnel Viscosity (s/qt) | PV Override (cP) | YP OR (lbf/100ft²) |
|---|---|---|---|---|---|---|
| | | | | | | |
| **Gel 10 sec (lbf/100ft²)** | **Gel 10 min (lbf/100ft²)** | **Filtrate (mL/30min)** | **Filter Cake (1/32")** | **pH** | **Sand (%)** | **Solids (%)** |
| | | | | | | |
| **MBT (lb/bbl)** | **Alkalinity (mL/mL)** | **Chlorides (mg/L)** | **Calcium (mg/L)** | **Pf (mL/mL)** | **Pm (mL/mL)** | **Gel 30 min (lbf/100ft²)** |
| | | | | | | |
| **Whole Mud Add (bbl)** | **Mud Lost to Hole (bbl)** | **Mud Lost (Surf) (bbl)** | **Vol Mud Res (bbl)** | **Vol Mud Active (bbl)** | **Cum Mud Lost to H…** | **Cum Mud Lost to S…** |
| | | | | | | |

## Mud Additive Amounts

| Des | Field Est (Cost/unit) | Consumed |
|---|---|---|
| | | |

## Drill Strings

**BHA #<stringno>, <des>**

| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA ROP… |
|---|---|---|---|---|---|
| | | | | | |

| Nozzles (1/32") | String Length (ft) | Max Nominal OD (in) |
|---|---|---|
| | | |

String Components

Comment

## Drilling Parameters

| Wellbore | Start (ftKB) | End Depth (ftKB) | Cum Depth (ft) | Cum Drill Time (hr) | Int ROP (ft/hr) | Q Flow (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Drill Str Wt (1000lbf) | PU Str Wt (1000lbf) | Drill Tq |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | | | | |

## Interval Problems

| Problem Type | Description | Start Date | End Date | Start Depth (… | End Depth (f… |
|---|---|---|---|---|---|
| Wellbore | HOLE PACKED OFF AND LOSS CIRCULATION | 3/9/2014 | 3/9/2014 | 6,708.0 | 6,708.0 |

| Action Taken | Problem Duration (hr) | Percent Problem Time (%) |
|---|---|---|
| WASH AND REAM SEND HIGH VIS SWEEPS | 0.50 | 3.22 |

| Problem Type | Description | Start Date | End Date | Start Depth (… | End Depth (f… |
|---|---|---|---|---|---|
| Wellbore | RUN LOGS HIT BIRGDE @ 1895' | 3/15/2014 | 3/16/2014 | 1,895.0 | 9,600.0 |

| Action Taken | Problem Duration (hr) | Percent Problem Time (%) |
|---|---|---|
| TRIP IN HOLE F/1895 TO BOTTOM | 19.50 | 3.22 |

## Survey Data

| MD (ftKB) | Inclination (°) | Azimuth (°) | TVD (ftKB) | VS (ft) | NS (ft) | EW (ft) | DLS (°/100ft) |
|---|---|---|---|---|---|---|---|
| 9,187.00 | 2.70 | 352.50 | 9,177.62 | 238.63 | -238.53 | -6.99 | 0.97 |
| 9,270.00 | 2.70 | 1.20 | 9,260.52 | 234.74 | -234.63 | -7.20 | 0.49 |
| 9,354.00 | 2.70 | 7.20 | 9,344.43 | 230.80 | -230.69 | -6.91 | 0.34 |
| 9,434.00 | 2.60 | 4.20 | 9,424.35 | 227.11 | -227.01 | -6.54 | 0.21 |
| 9,515.00 | 2.40 | 9.20 | 9,505.27 | 223.59 | -223.51 | -6.14 | 0.37 |



RECEIVED: Mar. 25, 2014

Reset Form

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes)

FORM 8

# WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT or CA AGREEMENT NAME: N/A

8. WELL NAME and NUMBER: WOMACK 5-8-3-1E

9. API NUMBER: 4304752887

10 FIELD AND POOL, OR WILDCAT: WILDCAT

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR: Crescent Point Energy US Corp.

3. ADDRESS OF OPERATOR: 555 17th St., Suite 1800 CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (720) 880-3637

4. LOCATION OF WELL (FOOTAGES)

AT SURFACE: SWNW 1925 FNL 443 FWL

AT TOP PRODUCING INTERVAL REPORTED BELOW: SWNW 2187 FNL 436 FWL

AT TOTAL DEPTH: SWNW 2159 FNL 439 FWL

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 8 3S 1E U

12. COUNTY: Uintah

13. STATE: UTAH

14. DATE SPUDDED: 12/17/2013

15. DATE T.D. REACHED: 3/14/2014

16. DATE COMPLETED: 5/13/2014 ABANDONED ☐ READY TO PRODUCE ☑

17. ELEVATIONS (DF, RKB, RT, GL): 5004 GL

18. TOTAL DEPTH: MD 9,601 TVD 9,591

19. PLUG BACK T.D.: MD 9,456 TVD 9,446

20. IF MULTIPLE COMPLETIONS, HOW MANY? * 15

21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

Triple Combo CBL Directional Survey

23.

| | | | |
|---|---|---|---|
| WAS WELL CORED? | NO ☑ | YES ☐ | (Submit analysis) |
| WAS DST RUN? | NO ☑ | YES ☐ | (Submit report) |
| DIRECTIONAL SURVEY? | NO ☐ | YES ☑ | (Submit copy) |

**24. CASING AND LINER RECORD (Report all strings set in well)**

| HOLE SIZE | SIZE/GRADE | | WEIGHT (#/ft.) | TOP (MD) | BOTTOM (MD) | STAGE CEMENTER DEPTH | CEMENT TYPE & NO. OF SACKS | | SLURRY VOLUME (BBL) | CEMENT TOP ** | AMOUNT PULLED |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 12-1/4 | 8-5/8 | J-55 | 24 | 0 | 1,026 | | PREM | 675 | 138 | SRFC | |
| 7-7/8 | 5-1/2 | SB8C | 17 | 0 | 9,547 | | HiFill V | 270 | 207 | 236 | |
| | | | | | | | 65/35 P | 770 | 227 | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |

**25. TUBING RECORD**

| SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|---|---|---|---|---|---|---|---|---|
| 2-7/8 | 9,270 | | | | | | | |

**26. PRODUCING INTERVALS**

| FORMATION NAME | TOP (MD) | BOTTOM (MD) | TOP (TVD) | BOTTOM (TVD) |
|---|---|---|---|---|
| (A) Green River | 7,189 | 8,643 | 7,179 | 8,633 |
| (B) Wasatch | 8,643 | 9,386 | 8,633 | 9,376 |
| (C) | | | | |
| (D) | | | | |

**27. PERFORATION RECORD**

| INTERVAL (Top/Bot - MD) | | SIZE | NO. HOLES | PERFORATION STATUS | |
|---|---|---|---|---|---|
| 7,189 | 9,386 | .36 | 15 | Open ☑ | Squeezed ☐ |
| | | | | Open ☐ | Squeezed ☐ |
| | | | | Open ☐ | Squeezed ☐ |
| | | | | Open ☐ | Squeezed ☐ |

**28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.**

| DEPTH INTERVAL | AMOUNT AND TYPE OF MATERIAL |
|---|---|
| 7189' - 9386' | 16120 Bbls Slickwater & Xlinked fluid, 3622 gals 15% HCl, 413000 # 20/40 sand |
| | |
| | |

**29. ENCLOSED ATTACHMENTS:**

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☑ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

**30. WELL STATUS:** Flowing

(5/2000)

**(CONTINUED ON BACK)**

RECEIVED: Jul. 09, 2014

**31. INITIAL PRODUCTION**

**INTERVAL A (As shown in item #26)**

| DATE FIRST PRODUCED: | TEST DATE: | HOURS TESTED: | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
|---|---|---|---|---|---|---|---|
| 5/16/2014 | 5/16/2014 | 24 | | 63 | 26 | 959 | Flowing |

| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |
|---|---|---|---|---|---|---|---|---|---|---|
| 8 | 0 | 2,050 | 40.00 | | | | 63 | 26 | 959 | Flowing |

**INTERVAL B (As shown in item #26)**

| DATE FIRST PRODUCED: | TEST DATE: | HOURS TESTED: | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
|---|---|---|---|---|---|---|---|
| | | | | | | | |

| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |
|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | | |

**INTERVAL C (As shown in item #26)**

| DATE FIRST PRODUCED: | TEST DATE: | HOURS TESTED: | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
|---|---|---|---|---|---|---|---|
| | | | | | | | |

| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |
|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | | |

**INTERVAL D (As shown in item #26)**

| DATE FIRST PRODUCED: | TEST DATE: | HOURS TESTED: | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
|---|---|---|---|---|---|---|---|
| | | | | | | | |

| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |
|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | | |

**32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)**

Sold

**33. SUMMARY OF POROUS ZONES (Include Aquifers):**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

| Formation | Top (MD) | Bottom (MD) | Descriptions, Contents, etc. |
|---|---|---|---|
| | | | |

**34. FORMATION (Log) MARKERS:**

| Name | Top (Measured Depth) |
|---|---|
| Mahogany | 5,681 |
| TGR3 | 6,647 |
| Douglas Creek | 7,745 |
| Black Shale | 8,116 |
| Castle Peak | 8,246 |
| Uteland Butte | 8,511 |
| Wasatch | 8,643 |

**35. ADDITIONAL REMARKS (Include plugging procedure)**

**36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.**

NAME (PLEASE PRINT) Valari Crary TITLE D&C Technician

SIGNATURE Valari Crary Digitally signed by Valari Crary DN: cn=Valari Crary, o, ou, email=vcrary@crescentpointenergy.com, c=US Date: 2014.07.09 11:34:12 -06'00' DATE 7/9/2014

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

RECEIVED: Jul. 09, 2014

Sundry Number: 62264 API well number: 43047500610000

| | | | |
|---|---|---|---|
| COMPANY | CRESCENT POINT ENERGY | | |
| WELL | WORMACK 5-6-3-1E | | |
| FIELD | MUDDY | | |
| COUNTY | UINTAH | STATE | UT |

# DIRECTIONAL PLOT

HALLIBURTON

Date Printed: Mar 10, 2015 Prepared By: Chris Kerr
Date Created: Mar 10, 2015 Approved By: Chris Kerr

Survey Tool Name: MWD/MAG Shot Vertical Sec: 0.00 ft, 180.00 ft (shot 1)
Log Accuracy: Standard Depth Unit: Feet Type Plot: Vertical

DIRECTIONAL INFORMATION

Minimum Deviation: 0° Maximum Deviation: 90.00° ±

Remarks: THERE TOO FEW DIRECIONAL SURVEY STATIONS.
TOOL TYPE: MWD
SECTION: TOP - END
API: 43047500610000

HALLIBURTON ASSUMES NO RESPONSIBILITY FOR THE ACCURACY OR ANY INTERPRETATION OF THE LOG DATA, EXPRESSING OR LOG DATA TO PERSONAL WORK STATIONS OR ANY OTHER EXPLORATION OR PRODUCTION ACTIVITY WHICH MAY BE BASED OR ASSUMED BY PERSONNEL OR AGENTS OPERATING ON LEASE OR IN OTHER FACILITIES, AND THE CUSTOMER AGREES TO INDEMNIFY HALLIBURTON FOR ANY LIABILITY OR DAMAGES WHICH SUCH PERSONS OR AGENTS MAY SUFFER OR INFLICT ON THIRD PARTIES AS A RESULT OF THE USE OF THE INFORMATION SUPPLIED BY HALLIBURTON.

HALLIBURTON

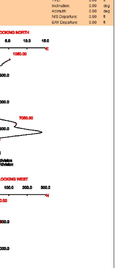
## HALLIBURTON

## TVD SURVEY REPORT

| | | | |
|---|---|---|---|
| Hole Position Calculation Method: | Minimum Curvature | Tie In Data: Depth: | 0.00 ft |
| Magnetic Declination: | 10.800 deg | TVD: | 0.00 ft |
| | | Inclination: | 0.00 deg |
| | | Azimuth: | 0.00 deg |
| | | N/S Departure: | 0.00 ft |
| | | E/W Departure: | 0.00 ft |

TVD CROSS SECTION LOOKING NORTH

TVD CROSS SECTION LOOKING WEST



**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

**FORM 9**

**5.LEASE DESIGNATION AND SERIAL NUMBER:** FEE

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

**6. IF INDIAN, ALLOTTEE OR TRIBE NAME:**

**7.UNIT or CA AGREEMENT NAME:**

**1. TYPE OF WELL**
Oil Well

**8. WELL NAME and NUMBER:**
WOMACK 5-8-3-1E

**2. NAME OF OPERATOR:**
CRESCENT POINT ENERGY U.S. CORP

**9. API NUMBER:**
43047528870000

**3. ADDRESS OF OPERATOR:**
555 17th Street, Suite 750 , Denver, CO, 80202

**PHONE NUMBER:**
720 880-3621 Ext

**9. FIELD and POOL or WILDCAT:**
INDEPENDENCE

**4. LOCATION OF WELL**
**FOOTAGES AT SURFACE:**
1925 FNL 0443 FWL
**QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:**
Qtr/Qtr: SWNW Section: 08 Township: 03.0S Range: 01.0E Meridian: U

**COUNTY:**
UINTAH

**STATE:**
UTAH

**11.**
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**TYPE OF SUBMISSION**

- ☐ NOTICE OF INTENT
  Approximate date work will start:
- ✓ SUBSEQUENT REPORT
  Date of Work Completion: 4/23/2014
- ☐ SPUD REPORT
  Date of Spud:
- ☐ DRILLING REPORT
  Report Date:

**TYPE OF ACTION**

| | | |
|---|---|---|
| ☐ ACIDIZE | ☐ ALTER CASING | ☐ CASING REPAIR |
| ☐ CHANGE TO PREVIOUS PLANS | ☐ CHANGE TUBING | ☐ CHANGE WELL NAME |
| ☐ CHANGE WELL STATUS | ☐ COMMINGLE PRODUCING FORMATIONS | ☐ CONVERT WELL TYPE |
| ☐ DEEPEN | ☐ FRACTURE TREAT | ☐ NEW CONSTRUCTION |
| ☐ OPERATOR CHANGE | ☐ PLUG AND ABANDON | ☐ PLUG BACK |
| ☐ PRODUCTION START OR RESUME | ☐ RECLAMATION OF WELL SITE | ☐ RECOMPLETE DIFFERENT FORMATION |
| ☐ REPERFORATE CURRENT FORMATION | ☐ SIDETRACK TO REPAIR WELL | ☐ TEMPORARY ABANDON |
| ☐ TUBING REPAIR | ☐ VENT OR FLARE | ☐ WATER DISPOSAL |
| ☐ WATER SHUTOFF | ☐ SI TA STATUS EXTENSION | ☐ APD EXTENSION |
| ☐ WILDCAT WELL DETERMINATION | ✓ OTHER | OTHER: Exception Location Letter |

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

Crescent Point Energy respectfully submits an as drilled plat for Womack 5-8-3-1E as well as an exception location letter. Please do not hesitate to contact us if you have any questions or concerns. Thank you.

**Accepted by the Utah Division of Oil, Gas and Mining**
**FOR RECORD ONLY**
September 25, 2014

| NAME (PLEASE PRINT) | PHONE NUMBER | TITLE |
|---|---|---|
| Emily Kate DeGrasse | 720 880-3644 | Regulatory & Government Affairs Analyst |

| SIGNATURE | DATE |
|---|---|
| N/A | 4/23/2014 |

RECEIVED: Apr. 23, 2014

Sundry Number: 50304 API Well Number: 43047528870000

Crescent Point
main : 720.880.3610
fax : 303.292.1562
toll free : 1.888.693.0020
555 17th Street, Suite 1800
Denver, Colorado
USA 80202

April 23, 2014

VIA OVERNIGHT DELIVERY

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple
Salt Lake City, UT 84116

Re: Exception to Location
Womack 5-8-3-1E
Uintah County, Utah

Dear Ms. Sadik-MacDonald,

Pursuant to Rule 649-3-3 of the Oil & Gas Rules and Regulations of the State of Utah, Crescent Point Energy U.S. Corp hereby requests an exception location for the captioned well.

We began drilling the captioned well utilizing a bottom hole assembly meant to minimize drift. Despite this effort, the well drifted to the south during drilling and a portion of the wellbore exited the legal drilling window. Once this was discovered the bottom hole assembly was pulled out and replaced with a directional assembly. This allowed the well to be steered back north resulting with the Womack 5-8-3-1E bottom hole location of 2163' FNL; 432' FWL (SWNW) of Section 8, T3S-R1E.

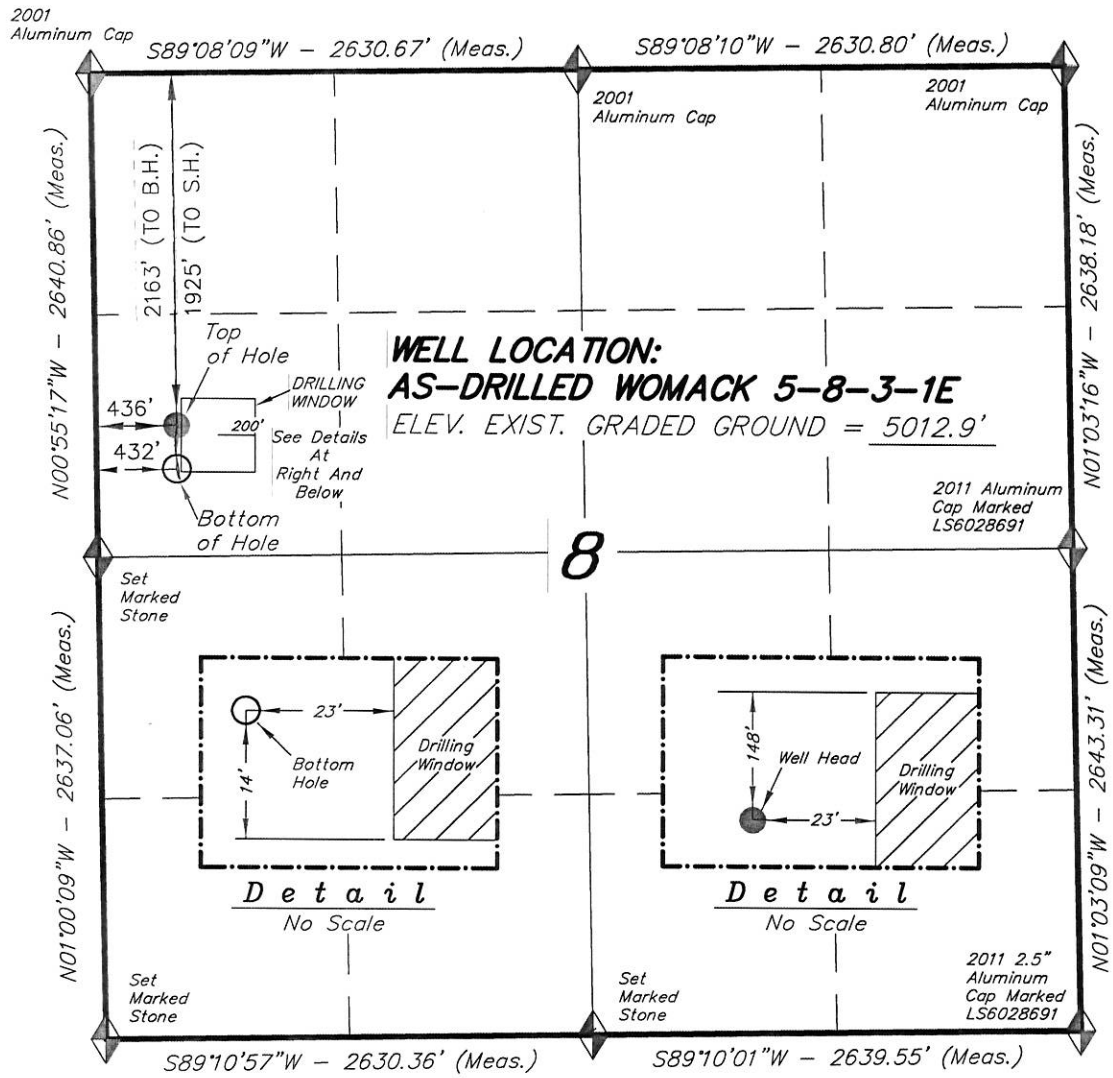
If you have any questions or concerns, please do not hesitate to contact me at 303-382-6786 or by e-mail at rwaller@crescentpointenergy.com. Your consideration in this matter is greatly appreciated.

Sincerely,

Ryan Waller
Landman
Crescent Point Energy U.S. Corp

Cc: Slover Minerals LP
Broughton Petroleum Inc
Chevron USA Inc

# T3S, R1E, U.S.B.&M.




= SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

| BOTTOM HOLE LOCATION | SURFACE LOCATION |
|---|---|
| NAD 83 LAT. & LONG. | NAD 83 LAT. & LONG. |
| LATITUDE = 40°14'16.76"<br>LONGITUDE = 109°54'52.93" | LATITUDE = 40°14'19.12"<br>LONGITUDE = 109°54'52.88" |
| UTM NAD 83 ZONE 12N METERS | UTM NAD 83 ZONE 12N METERS |
| NORTHING = 4454737.103<br>EASTING = 592319.230 | NORTHING = 4454809.720<br>EASTING = 592319.539 |

## CRESCENT POINT ENERGY U.S. CORP.

AS-DRILLED WELL LOCATION, WOMACK 5-8-3-1E, LOCATED AS SHOWN IN THE SW 1/4 NW 1/4 OF SECTION 8, T3S, R1E, U.S.B.&M. UINTAH COUNTY, UTAH.

AS-DRILLED TARGET BOTTOM HOLE, WOMACK 5-8-3-1E, LOCATED AS SHOWN IN THE SW 1/4 NW 1/4 OF SECTION 8, T3S, R1E, U.S.B.&M. UINTAH COUNTY, UTAH.

1000' 500' 0' 1000'
BAR SCALE

N

**NOTES:**
1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
No. 189377
04-17-14
STACY W. STEWART
STATE OF UTAH

REGISTERED LAND SURVEYOR
REGISTRATION No. 189377
STATE OF UTAH

## TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. – VERNAL, UTAH 84078
(435) 781-2501

| | |
|---|---|
| DATE SURVEYED: 04-11-14 | SURVEYED BY: M.C. |
| DATE DRAWN: 04-17-14 | DRAWN BY: L.K. |
| REVISED: | SCALE: 1" = 1000' |

RECEIVED: Apr. 23, 2014

Sundry Number: 50304 API Well Number: 43047528870000