API Well Number: 43047526710000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3
AMENDED REPORT ☑

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER UTE 16-12A-4-1	
2. TYPE OF WORK DRILL NEW WELL ◉ REENTER P&A WELL ○ DEEPEN WELL ○	**3. FIELD OR WILDCAT** WINDY RIDGE
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO	**5. UNIT or COMMUNITIZATION AGREEMENT NAME**
6. NAME OF OPERATOR FINLEY RESOURCES INC	**7. OPERATOR PHONE** 817 231-8735
8. ADDRESS OF OPERATOR PO Box 2200, Fort Worth, TX, 76113	**9. OPERATOR E-MAIL** awilkerson@finleyresources.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 14-20-H62-4896	**11. MINERAL OWNERSHIP** FEDERAL ○ INDIAN ◉ STATE ○ FEE ○
12. SURFACE OWNERSHIP FEDERAL ○ INDIAN ○ STATE ○ FEE ◉	
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Coleman et al.	**14. SURFACE OWNER PHONE (if box 12 = 'fee')** 435-654-1666
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 148 West Center Street, ,	**16. SURFACE OWNER E-MAIL (if box 12 = 'fee')**
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')	**18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS** YES ○ (Submit Commingling Application) NO ◉
19. SLANT VERTICAL ◉ DIRECTIONAL ○ HORIZONTAL ○	

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1817 FSL 505 FWL	NWSW	16	4.0 S	1.0 E	U
Top of Uppermost Producing Zone	1817 FSL 505 FWL	NWSW	16	4.0 S	1.0 E	U
At Total Depth	1817 FSL 505 FWL	NWSW	16	4.0 S	1.0 E	U

21. COUNTY UINTAH	**22. DISTANCE TO NEAREST LEASE LINE (Feet)** 505	**23. NUMBER OF ACRES IN DRILLING UNIT** 40
	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1070	**26. PROPOSED DEPTH** MD: 8500 TVD: 8500
27. ELEVATION - GROUND LEVEL 5368	**28. BOND NUMBER** RLB 0011294	**29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE** 43-8496

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
COND	17.5	13.375	0 - 60	48.0	H-40 ST&C	0.0	Class G	41	1.17	15.8
SURF	12.25	8.625	0 - 358	32.0	J-55 ST&C	8.6	Premium Lite High Strength	47	3.53	11.0
							Class G	111	1.17	15.8
PROD	7.875	5.5	0 - 8500	15.5	J-55 LT&C	9.5	50/50 Poz	961	1.24	13.2

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	☑ COMPLETE DRILLING PLAN
☑ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
☐ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	☑ TOPOGRAPHICAL MAP

NAME Don Hamilton	**TITLE** Agent	**PHONE** 435 719-2018
SIGNATURE	**DATE** 05/14/2012	**EMAIL** starpoint@etv.net

API NUMBER ASSIGNED
43047526710000

APPROVAL

Permit Manager

CONFIDENTIAL

RECEIVED: July 02, 2012

Finley Resources, Inc.
UTE 16-12A-4-1
1817' FSL & 505' FWL, NW/4 SW/4, Sec 16, T4S, R1E, U.S.B.&M.
Uintah County, UT

Drilling Program

1. Formation Tops

Surface	5,368'
Green River	2,518'
Black Shale	6,403'
Uteland Butte	6,978'
Wasatch	7,358'
TD	8,500'

2. Depth to Oil, Gas, Water, or Minerals

Black Shale	6,403'	-	6,978'	(Oil)
Uteland Butte	6,978'	-	TD	(Oil)

Fresh water may be encountered in the Duchesne Formation, but is not expected below about 300'.

3. Pressure Control

Section	BOP Description
Surface	12-1/4" diverter
Interm/Prod	The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 5M system.

A 5M BOP system will consist of 2 ram preventers (double or two singles) and an annular preventer (see attached diagram). A choke manifold rated to at least 5,000 psi will be used.

4. Casing

Description	Interval		Weight (ppf)	Grade	Coup	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Safety Factors		
	Top	Bottom							Burst	Collapse	Tension
Conductor	0'	60'	48	H-40	STC	--	--	--	1,730	770	322,000
13 3/8									--	--	--
Surface	0'	358'	32	J-55	STC	8.33	8.6	11	3,930	2,530	417,000
8 5/8									21.57	21.27	36.40
Production	0'	8,500'	15.5	J-55	LTC	9	9.5	11	4,810	4,040	217,000
5 1/2									1.54	1.21	1.65

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Assumptions:

Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)
Intermediate casing MASP = (reservoir pressure) - (gas gradient)
Production casing MASP = (reservoir pressure) - (gas gradient)
All collapse calculations assume fully evacuated casing with a gas gradient
All tension calculations assume air weight of casing
Gas gradient = 0.1 psi/ft

All casing shall be new.
All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

5. Cement

Job	Hole Size	Fill	Slurry Description	ft^3 / sacks	OH excess	Weight (ppg)	Yield (ft^3/sk)
Conductor	17 1/2	60'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	48 / 41	15%	15.8	1.17
Surface Lead	12 1/4	200'	Premium Lite II w/ 3% KCl + 10% bentonite	165 / 47	100%	11.0	3.53
Surface Tail	12 1/4	158'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	130 / 111	100%	15.8	1.17
Production Tail	7 7/8	5,500'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	1191 / 961	25%	13.2	1.24

The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

Actual cement volumes for the production casing string will be calculated from an open hole caliper log, plus 25% excess.

6. Type and Characteristics of Proposed Circulating Medium

Interval	Description
Surface - 358'	An air and/or fresh water system will be utilized.
358' - TD	A water based mud system will be utilized. Hole stability may be improved with additions of KCl or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite. Anticipated maximum mud weight is 9.5 ppg.

7. Logging, Coring, and Testing

Logging: A dual induction, gamma ray, and caliper log will be run from TD to the base of the surface casing. A compensated neutron/formation density log will be run from TD to the top of the Garden Gulch formation. A cement bond log will be run from PBTD to the cement top behind the production casing.

Cores: As deemed necessary.

RECEIVED: May 14, 2012

DST: There are no DST's planned for this well.

8. Anticipated Abnormal Pressure or Temperature

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.47 psi/ft gradient.

8,500' x 0.47 psi/ft = 3978 psi

No abnormal temperature is expected. No H_2S is expected.

9. Other Aspects

This is planned as a vertical well.

RECEIVED: May 14, 2012

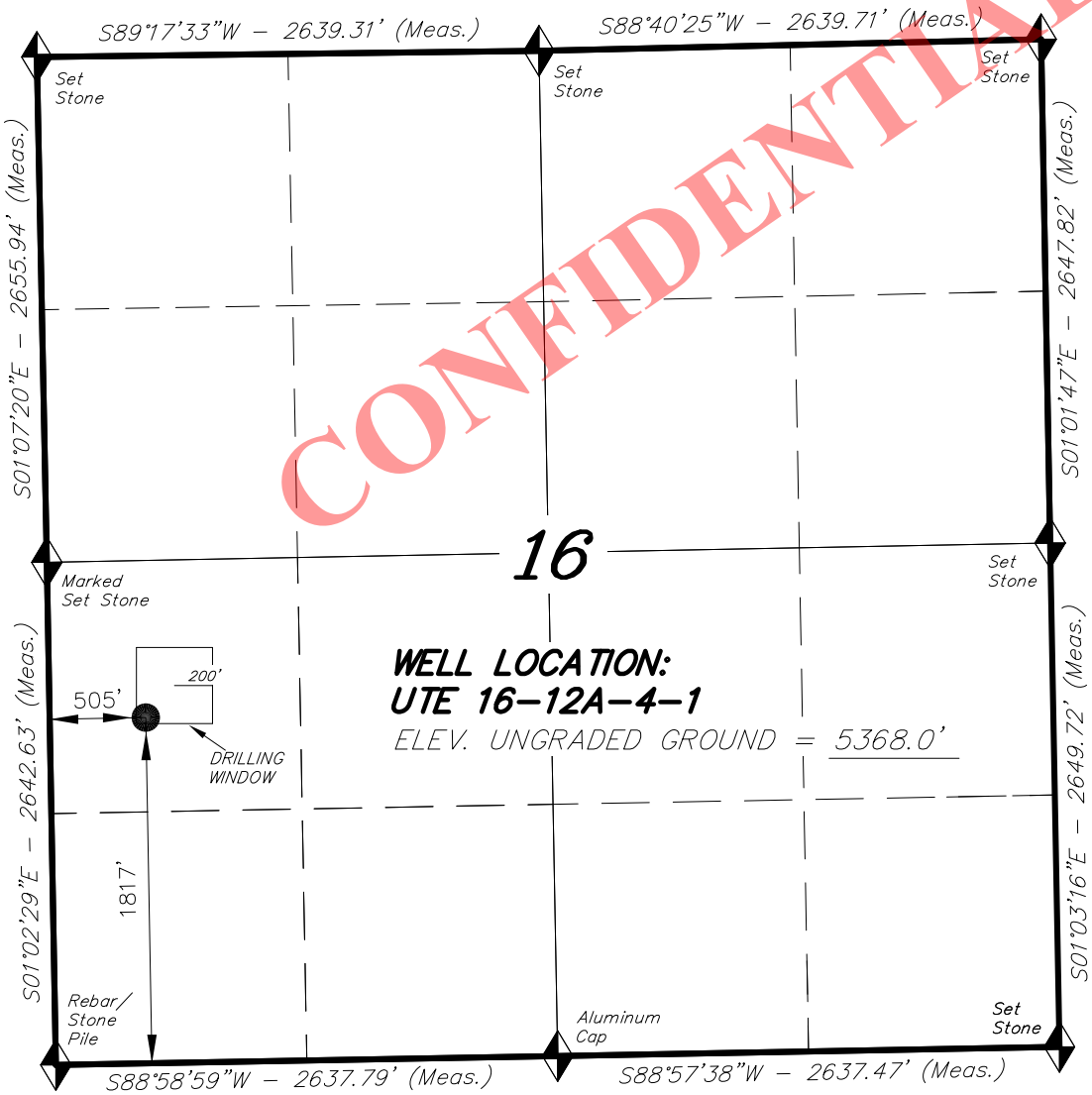
API Well Number: 43047526710000

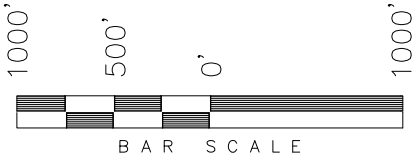
Exhibit "A"

T4S, R1E, U.S.B.&M.

FINLEY RESOURCES INC.

WELL LOCATION, UTE 16-12A-4-1, LOCATED AS SHOWN IN THE NW 1/4 SW 1/4 OF SECTION 16, T4S, R1E, U.S.B.&M. UINTAH COUNTY, UTAH.





NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR No. 189377 01-04-12 STACY W. STEWART REGISTERED LAND SURVEYOR REGISTRATION No. STATE OF UTAH

= SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

UTE 16-12A-4-1
(Surface Location) NAD 83
LATITUDE = 40° 07' 57.91"
LONGITUDE = 109° 53' 43.50"

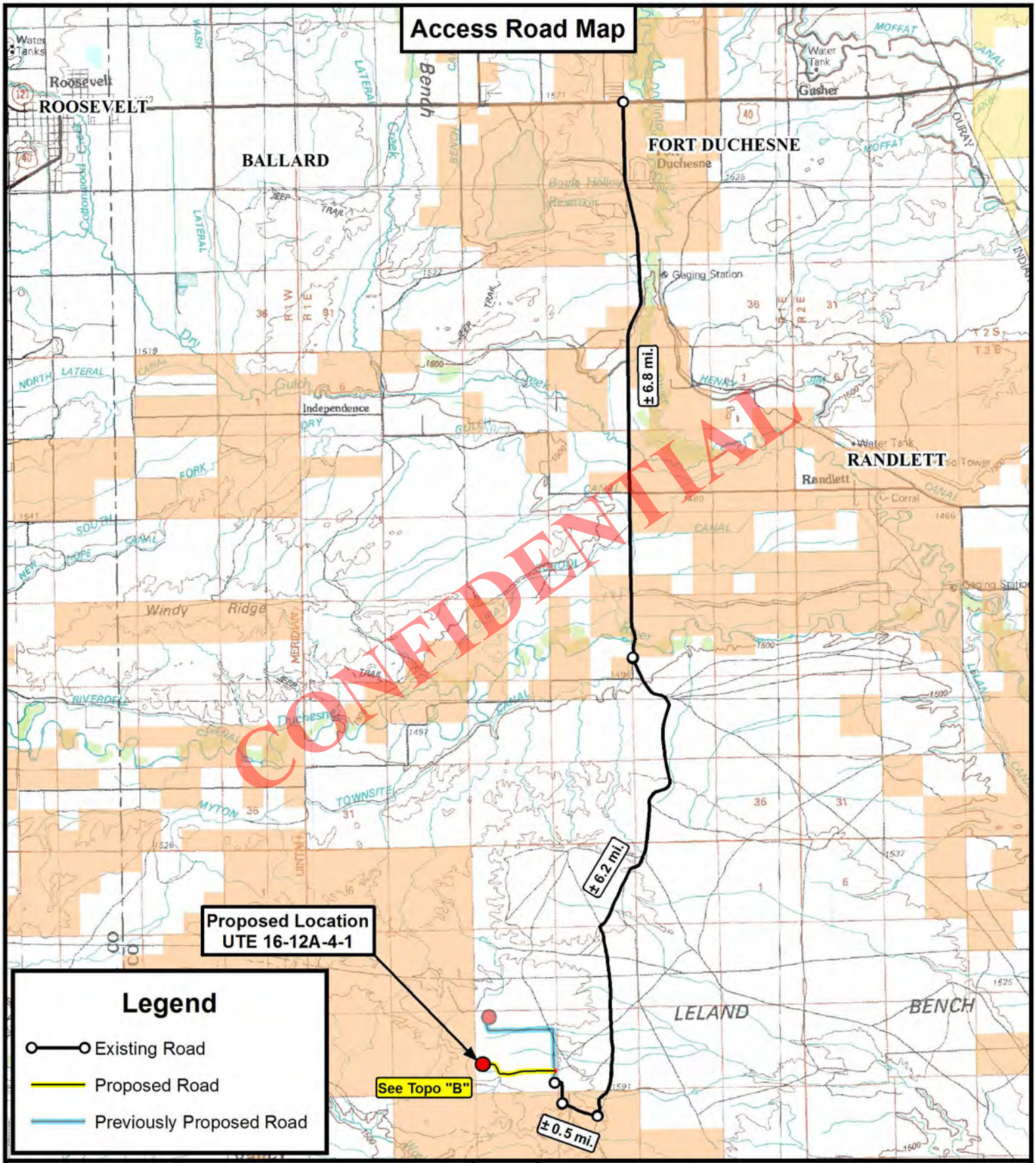
TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 11-03-11	SURVEYED BY: C.D.S.
DATE DRAWN: 12-20-11	DRAWN BY: R.B.T.
REVISED:	SCALE: 1" = 1000'

RECEIVED: May 14, 2012

API Well Number: 43047526710000

Exhibit "B"



Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

FINLEY RESOURCES INC.

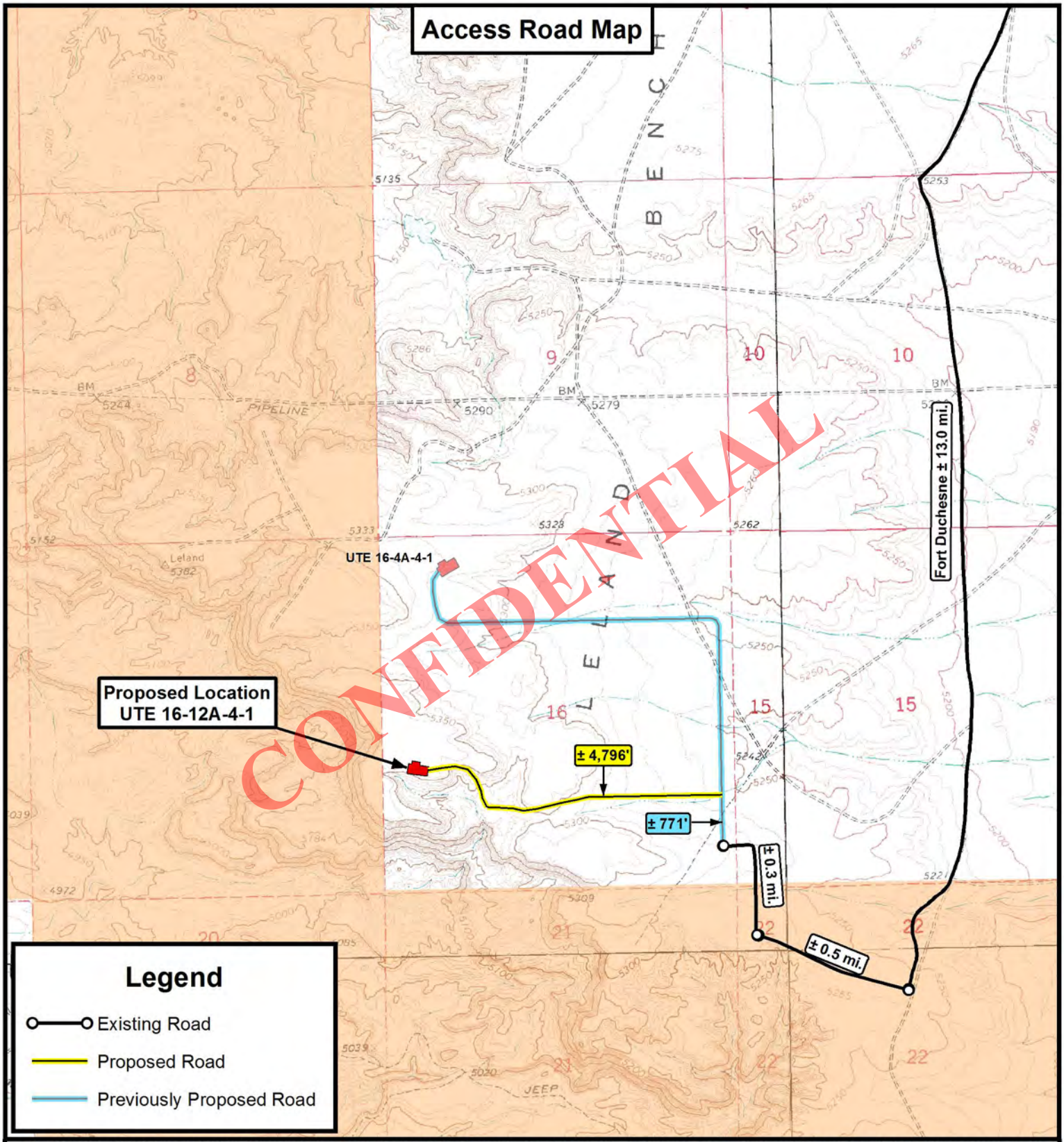
UTE 16-12A-4-1
SEC. 16, T4S, R1E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	J.A.S.	REVISED:	
DATE:	01-06-2012		
SCALE:	1:100,000		

TOPOGRAPHIC MAP

SHEET A

API Well Number: 43047526710000



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

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P: (435) 781-2501
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N

FINLEY RESOURCES INC.

UTE 16-12A-4-1
SEC. 16, T4S, R1E, U.S.B.&M.
Uintah County, UT.

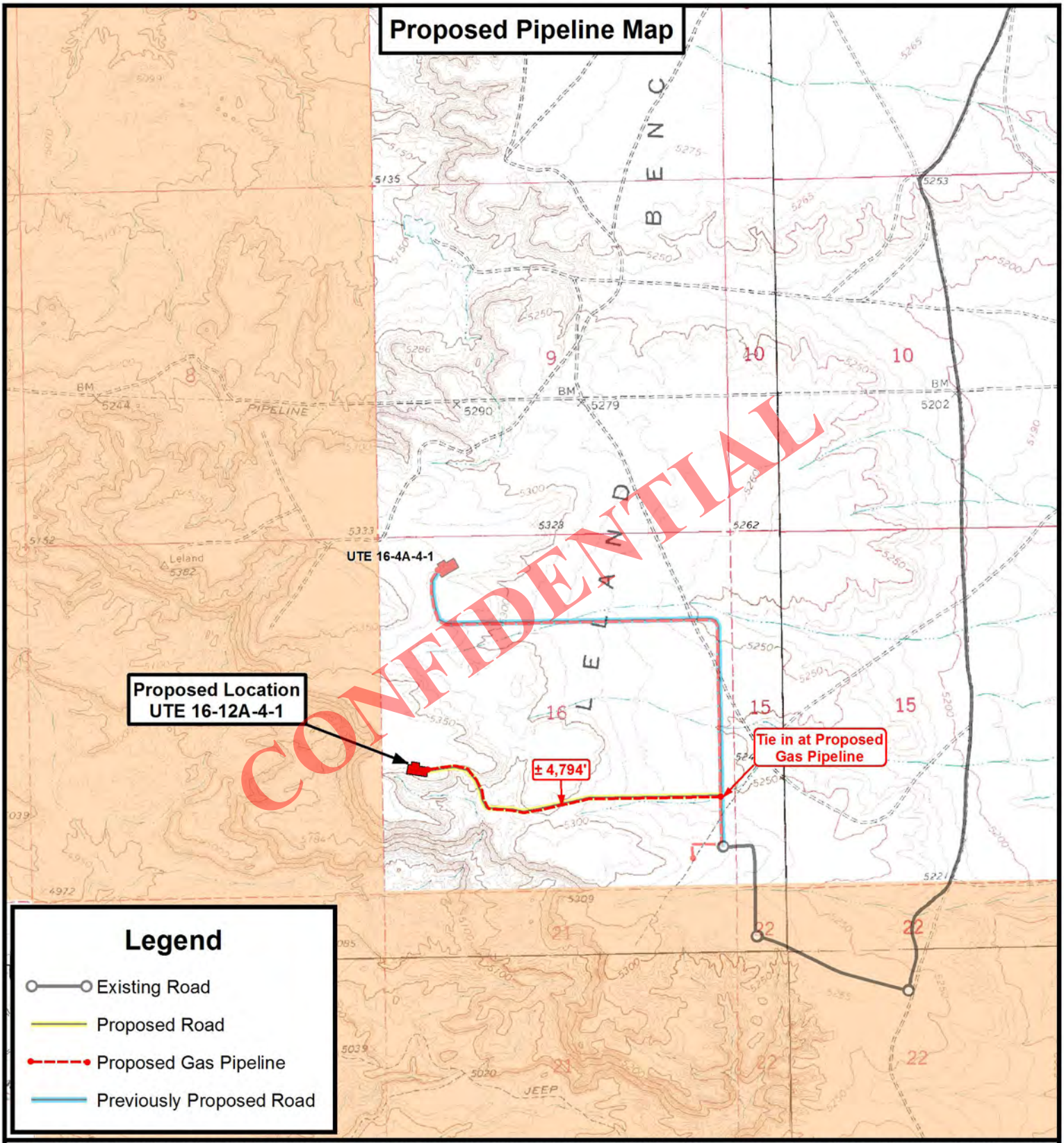
DRAWN BY:	J.A.S.	REVISED:	
DATE:	01-06-2012		
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

SHEET B

API Well Number: 43047526710000

Proposed Pipeline Map



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N

FINLEY RESOURCES INC.

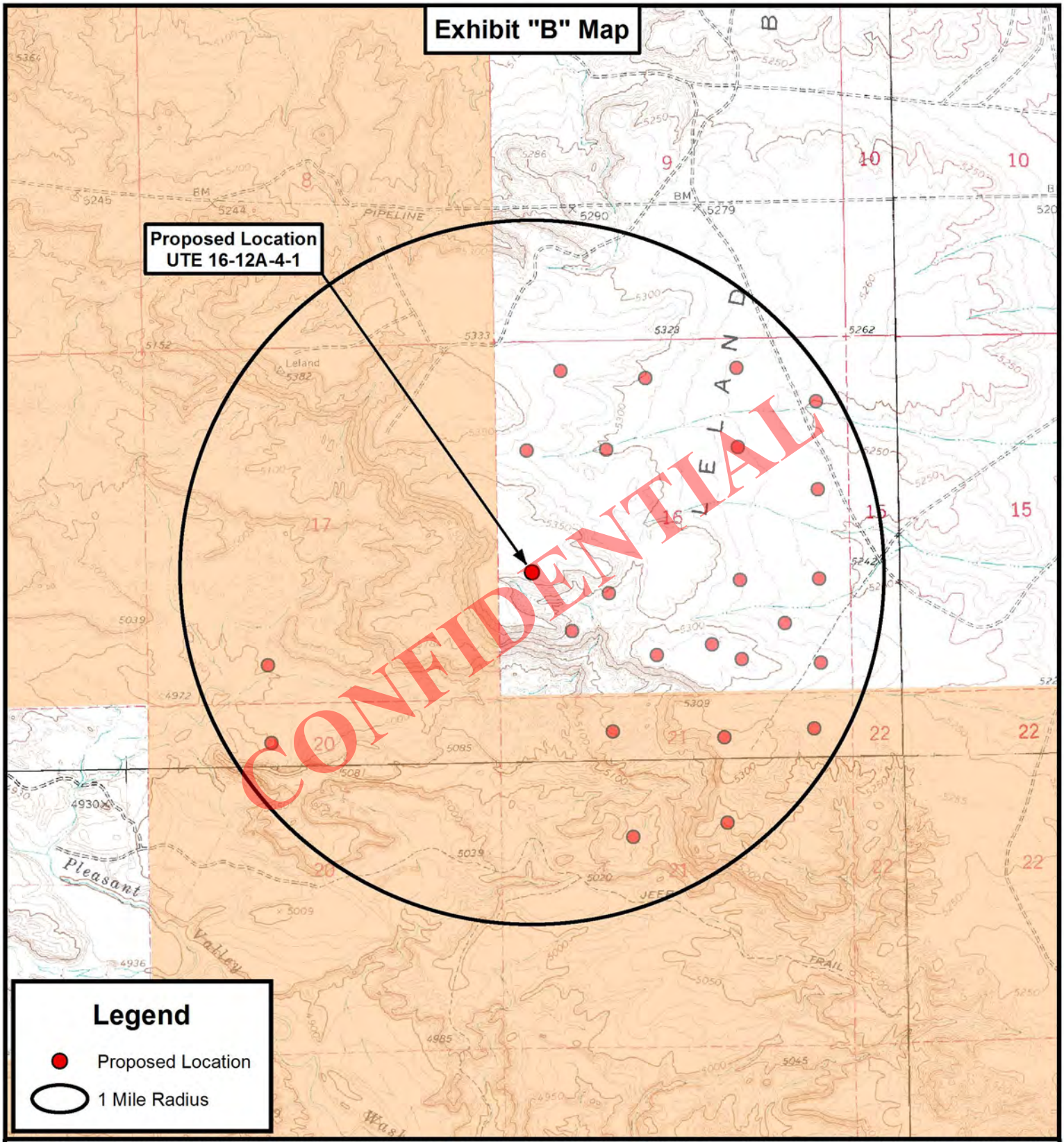
UTE 16-12A-4-1
SEC. 16, T4S, R1E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	J.A.S.	REVISED:	
DATE:	01-06-2012		
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

SHEET C

API Well Number: 43047526710000



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F: (435) 781-2518

N

FINLEY RESOURCES INC.

UTE 16-12A-4-1
SEC. 16, T4S, R1E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	J.A.S.	REVISED:	
DATE:	01-06-2012		
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

SHEET D

MEMORANDUM OF SURFACE USE AGREEMENT
AND GRANT OF EASEMENTS

WHEREAS, Salradus, L.L.C., Bonnie Coleman managing member, whose address is 148 West Center Street, Heber City, UT 84032, Coleman Mountain Holdings, L.L.C., Mary Jo Coleman Adamson managing member, whose address is P.O. Box 610, Roosevelt, UT 84066, Joseph N. Coleman, Trustee of the Coleman Family Trust, dated June 7, 1991, whose address is 393 East Center, Heber City, UT 84032, and Leila Coleman, Trustee of the Coleman Family Trust dated June 28, 1991, whose address is 950 South 400 East #112, St. George, UT 84770 (hereinafter collectively referred to as "Coleman"), and Uintah Resources, Inc. whose address is 3165 E. Millrock Drive, Suite 550, Salt Lake City, UT 84121 ("Optionee"") (Coleman and Optionee are hereinafter collectively referred to as "Owner") and Finley Resources, Inc., whose address is P.O. Box 2200, Fort Worth, Texas, 76113 ("Operator"), have entered into that certain Easement, Right-of-Way and Surface Use Agreement, hereinafter the "SUA", dated effective April 24th, 2012 covering the following lands owned by Owner in Uintah County, Utah, to wit:

Township 4 South, Range 1East, U.S.M.
Section 13: All
Section 16: All
Section 23: N/2

hereinafter the "Lands"

WHEREAS, in the SUA Owner grants and conveys unto Operator a non-exclusive right to enter upon and use the Lands and Owner's adjacent lands for certain oil and gas related purposes, together with a right-of-way across the Lands to maintain and construct access roads, well sites, holding tanks and other such related facilities necessary for Operators oil and gas operations.

This Memorandum of Surface and Damage Agreement shall serve as notice of the agreement covering the Lands and that the SUA is binding upon Owner and Operator's respective successors and/or assigns.

The terms and provisions of the unrecorded SUA are referred to and incorporated herein, and made a part hereof to the same extent as though set out verbatim. Should any conflict arise between the terms of this Memorandum of Surface Use Agreement and Grant of Easements and the SUA, the terms of the SUA shall control.

Executed this 24th day of April, 2012.

OWNER:

Salradus, L.L.C.
Bonnie S. Coleman, managing member
148 West Center Street
Heber City, UT 84032

Coleman Mountain Holdings, L.L.C.
Mary Jo Coleman Adamson, Managing Member
P.O. Box 610
Roosevelt, UT 84066

Coleman Family Trust
Joseph N. Coleman, Trustee
393 East Center
Heber City, UT 84032

The Coleman Family Trust
Leila Coleman, Trustee
950 South 400 East #112
St. George, UT 84770

Uintah Resources, Inc.
By: Todd Dana
Its: President

OPERATOR:

Finley Resources Inc.
By: Clinton Koerth
Its: Vice President

Coleman Mountain Holdings, L.L.C.
Mary Jo Coleman, managing member.
610 N. Mesa Circle. PO Box 610
Roosevelt, UT 84066

Coleman Family Trust
Joseph N. Coleman, Trustee
393 East Center
Heber City, UT 84032

The Coleman Family Trust
Leila Coleman, Trustee
950 South 400 East #112
St. George, UT 84770

Uintah Resources, Inc.
By: ~~Todd Dana~~ Vincent J Memmott
Its: President

OPERATOR:

Finley Resources Inc.
By: Clinton Koerth
Its: Vice President

Coleman Mountain Holdings, L.L.C.
Mary Jo Coleman Adamson, Managing Member
P.O. Box 610
Roosevelt, UT 84066

Coleman Family Trust
Joseph N. Coleman, Trustee
393 East Center
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Leila Coleman, Trustee
950 South 400 East #112
St. George, UT 84770

Uintah Resources, Inc.
By: Todd Dana
Its: President

OPERATOR:

Finley Resources Inc.
By: Clinton Koerth
Its: Vice President

API Well Number: 43047526710000

Leila Coleman, Trustee
950 South 400 East #112
St. George, UT 84770

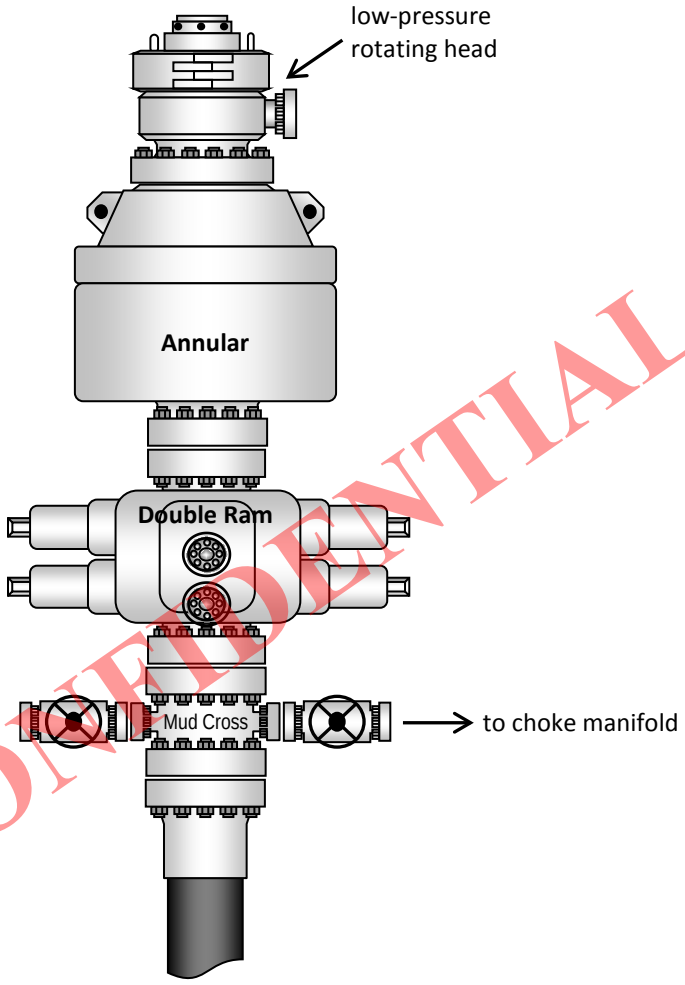
Uintah Resources, Inc.
By: Todd Dana
Its: President

OPERATOR:

Finley Resources Inc.
By: Clinton Koerth
Its: Vice President

Exhibit "E"

Typical 5M BOP stack configuration



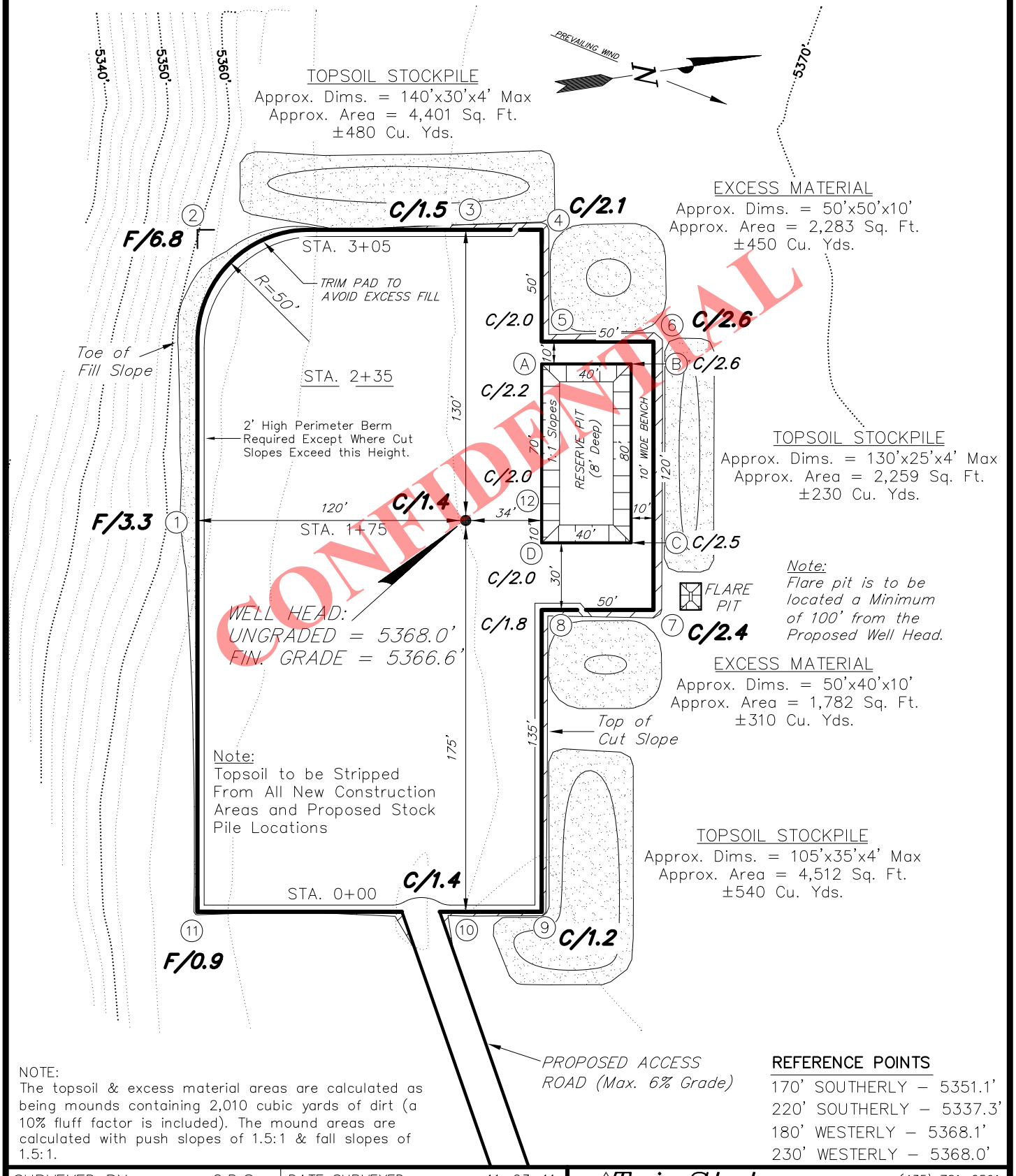
RECEIVED: May 14, 2012

FINLEY RESOURCES INC.

PROPOSED LOCATION LAYOUT

UTE 16-12A-4-1

Pad Location: NWSW Section 16, T4S, R1E, U.S.B.&M.



NOTE:
The topsoil & excess material areas are calculated as being mounds containing 2,010 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

REFERENCE POINTS

170' SOUTHERLY – 5351.1'
220' SOUTHERLY – 5337.3'
180' WESTERLY – 5368.1'
230' WESTERLY – 5368.0'

SURVEYED BY:	C.D.S.	DATE SURVEYED:	11-03-11
DRAWN BY:	R.B.T.	DATE DRAWN:	12-20-11
SCALE:	1" = 60'	REVISED:	

Tri State Land Surveying, Inc. (435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

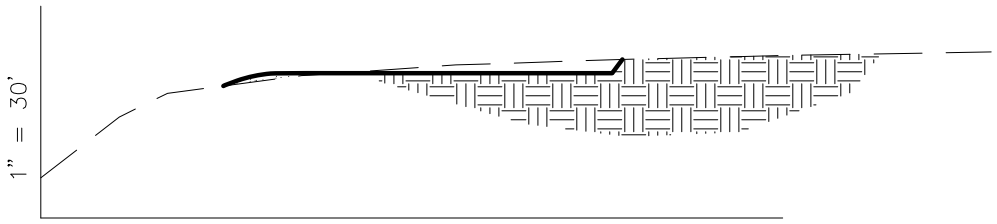
RECEIVED: May 14, 2012

FINLEY RESOURCES INC.

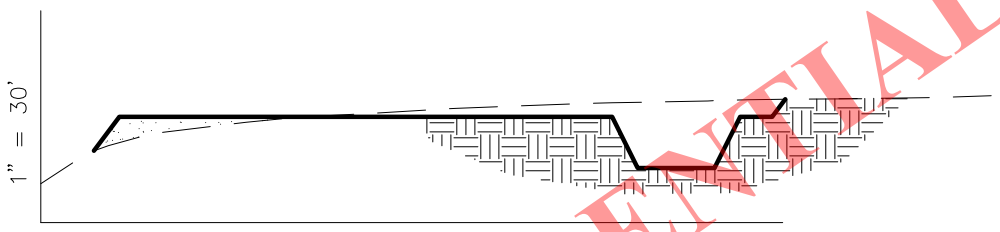
CROSS SECTIONS

UTE 16-12A-4-1

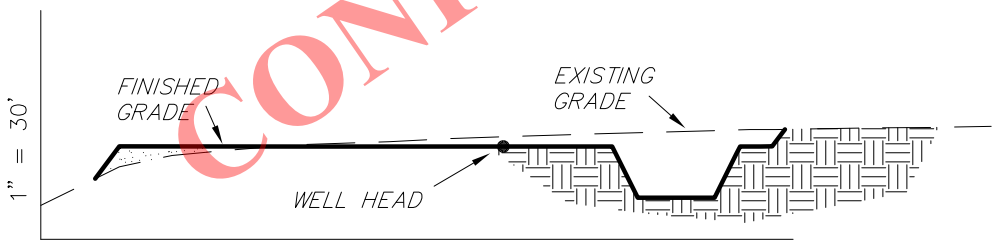
Pad Location: NWSW Section 16, T4S, R1E, U.S.B.&M.



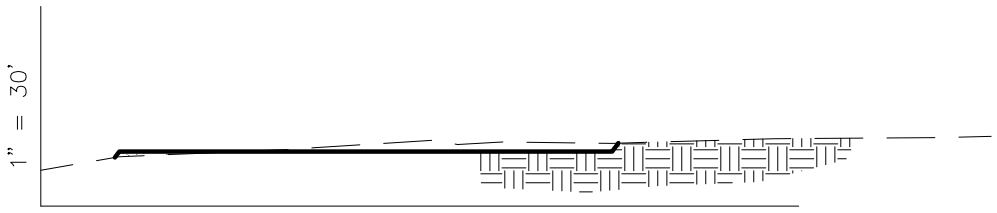
STA. 3+05



STA. 2+35



STA. 1+75



STA. 0+00

NOTE:
UNLESS OTHERWISE NOTED ALL CUT/FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,230	1,230	Topsoil is not included in Pad Cut Volume	0
PIT	690	0		690
TOTALS	1,920	1,230	1,130	690

SURVEYED BY:	C.D.S.	DATE SURVEYED:	11-03-11
DRAWN BY:	R.B.T.	DATE DRAWN:	12-20-11
SCALE:	1" = 60'	REVISED:	

Tri State Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

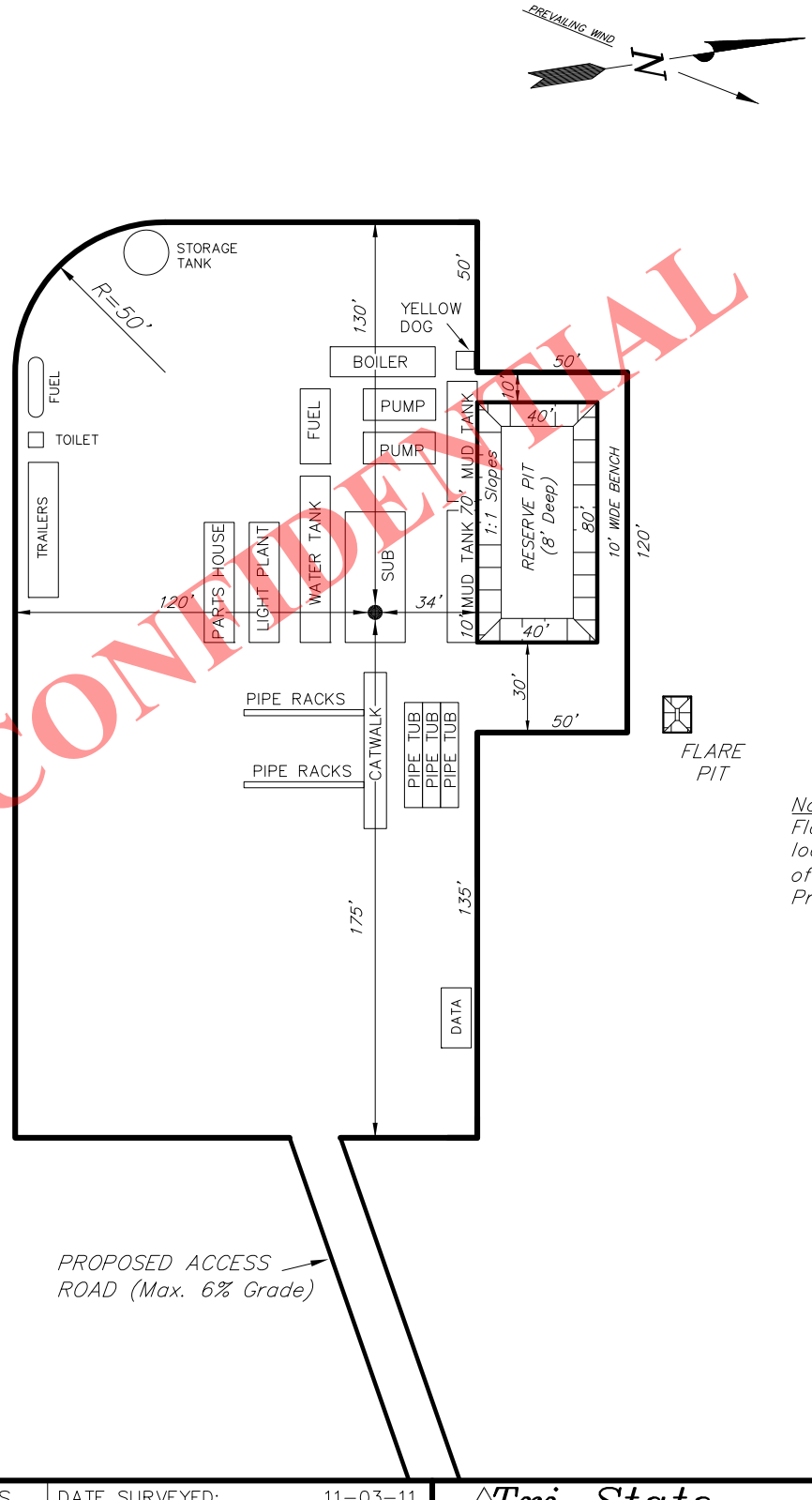
RECEIVED: May 14, 2012

FINLEY RESOURCES INC.

TYPICAL RIG LAYOUT

UTE 16-12A-4-1

Pad Location: NWSW Section 16, T4S, R1E, U.S.B.&M.



Note:
Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

SURVEYED BY:	C.D.S.	DATE SURVEYED:	11-03-11
DRAWN BY:	R.B.T.	DATE DRAWN:	12-20-11
SCALE:	1" = 60'	REVISED:	

Tri State Land Surveying, Inc.
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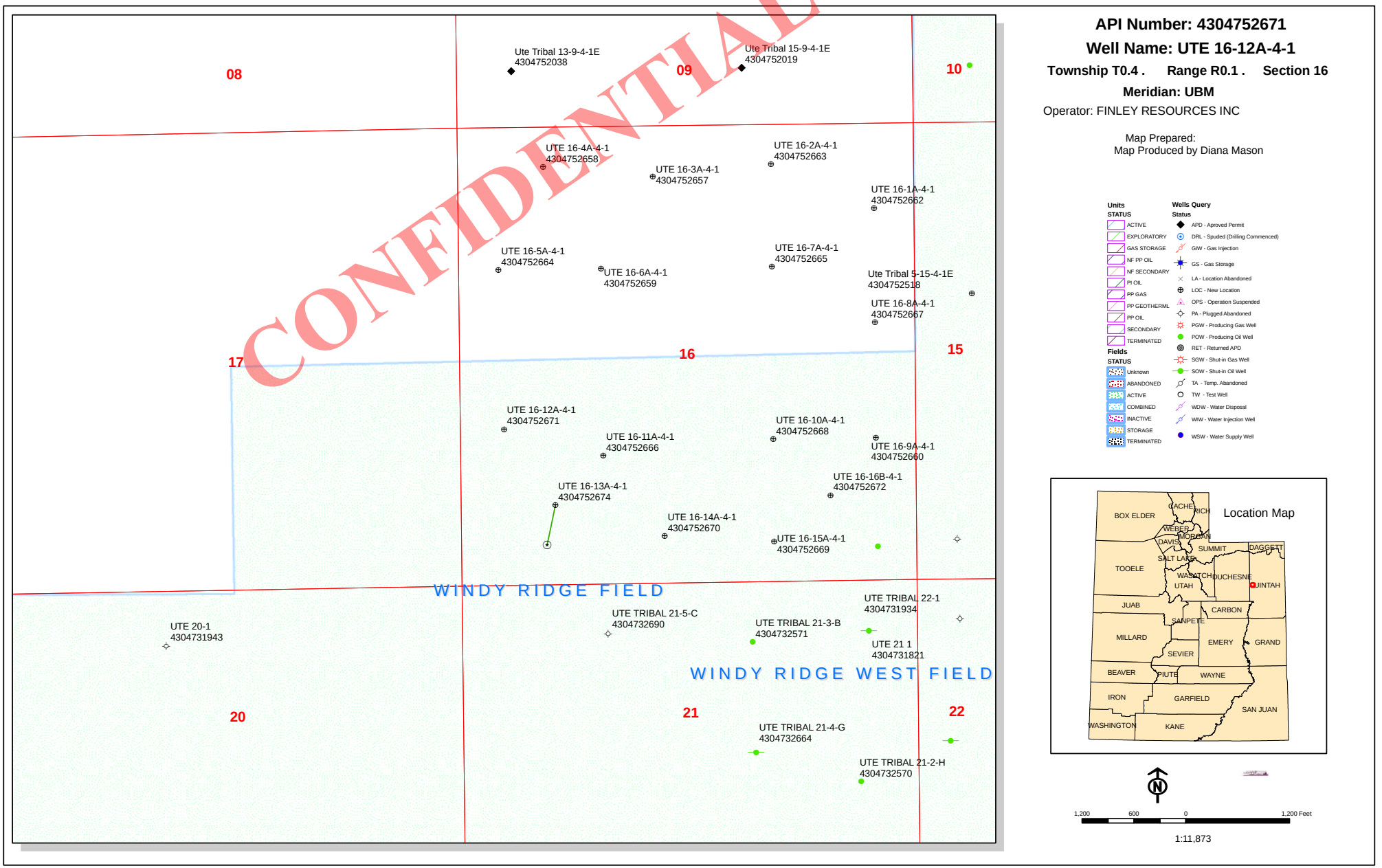
RECEIVED: May 14, 2012

API Well Number: 43047526710000



API Number: 4304752671

Well Name: UTE 16-12A-4-1

Township T0.4 . Range R0.1 . Section 16

Meridian: UBM

Operator: FINLEY RESOURCES INC

Map Prepared:
Map Produced by Diana Mason

Units
STATUS
ACTIVE
EXPLORATORY
GAS STORAGE
NF PP OIL
NF SECONDARY
PI OIL
PP GAS
PP GEOTHERML
PP OIL
SECONDARY
TERMINATED

Fields
STATUS
Unknown
ABANDONED
ACTIVE
COMBINED
INACTIVE
STORAGE
TERMINATED

Wells Query
Status
APD - Aproved Permit
DRL - Spuded (Drilling Commenced)
GIW - Gas Injection
GS - Gas Storage
LA - Location Abandoned
LOC - New Location
OPS - Operation Suspended
PA - Plugged Abandoned
PGW - Producing Gas Well
POW - Producing Oil Well
RET - Returned APD
SGW - Shut-in Gas Well
SOW - Shut-in Oil Well
TA - Temp. Abandoned
TW - Test Well
WDW - Water Disposal
WIW - Water Injection Well
WSW - Water Supply Well

1:11,873

ON-SITE PREDRILL EVALUATION
Utah Division of Oil, Gas and Mining

Operator FINLEY RESOURCES INC
Well Name UTE 16-12A-4-1
API Number 43047526710000 **APD No** 5930 **Field/Unit** WINDY RIDGE
Location: 1/4,1/4 NWSW **Sec** 16 **Tw** 4.0S **Rng** 1.0E 1817 FSL 505 FWL
GPS Coord (UTM) 594104 4443079 **Surface Owner** Coleman et al.

Participants

Ted Smith (DOGM), Clay O'Neil, Matthew Cooper(Finley), Bill Civish (BLM), Don Hamilton (Star Point Enterprises), Mary Jo, Scott.Cody, and Bert Coleman, (Coleman Brothers),Dayton Slaugh (Tri-State Survey)

Regional/Local Setting & Topography

The general area is on Leland Bench, which is located about 14 miles south of Fort Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize the area. A few rolling hills and slopes leading to higher flats occur. The Uinta formation dominates the surface. Soils are dominated by deep sandy clay loams with erosion pavement common on slopes. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 4 miles to the north and is the nearest source of flowing water. All lands in the immediate area are privately owned. Solid blocks or scattered Ute Tribal lands surround the area.

Access to the proposed well site is by State of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Randlett, Utah is approximately 7 miles. Approximately 1600 feet of new road will be constructed to reach the pad. This new road will come in from the north using access off the UTE 16-5A-4-1 well. The plat needs to be changed to reflect this change.

The proposed pad for the Ute 16-12A-4-1 oil well is laid out in a west to east direction. Maximum cut is 6.8 feet at Location Corner 2. The location is within the normal drilling window and appears to be a good site for constructing a pad, drilling and operating a well.

Coleman Brothers LLC. own the surface. Mary Jo, Scott, Cody, and Bert Coleman represented the Colman Brothers and had no problems with the site.

Surface Use Plan

Current Surface Use
Grazing
Wildlfe Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.3	**Width** 150 **Length** 300	Onsite	ALLU

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

RECEIVED: July 02, 2012

Affected Floodplains and/or Wetlands N

Flora / Fauna

Overall vegetation at this site is fair. The vegetation on Leland Bench is a desert shrub/forb type. Similar species are common throughout the area. Principal species are shadscale, bud sage, winter fat, horsebrush, broom snakeweed, Indian ricegrass, needle and thread grass, curly mesquite grass, scarlet globe mallow, matt and Gardiner saltbrush, hordeum jabutum and annual mustards. A few occurrences of cheat grass, rabbit brush, buckwheat, Mormon tea and other species occur but are not common. Impacts from past and current grazing do not exist.

Because of the lack of water and cover the area is not rich in fauna. Species include antelope, coyotes and small mammals and rodents. Some shrub dependent birds may occur but were not observed. Historically, but not currently, sheep and wild horses grazed the area. Light winter cattle grazing currently exist.

Soil Type and Characteristics

Soils are a moderately deep sandy loam

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y **Paleo Potental Observed?** N **Cultural Survey Run?** Y **Cultural Resources?** N

Reserve Pit

Site-Specific Factors		Site Ranking	
Distance to Groundwater (feet)	100 to 200	5	
Distance to Surface Water (feet)	>1000	0	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)	>1320	0	
Native Soil Type	Mod permeability	10	
Fluid Type	Fresh Water	5	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)		0	
Affected Populations			
Presence Nearby Utility Conduits	Unknown	10	
	Final Score	30	3 Sensitivity Level

Characteristics / Requirements

RECEIVED: July 02, 2012

Reserve pit 40' x 80' x 8' is planned in a cut on the southeast corner of the location. A liner with a minimum thickness of 16-mils is required. A sub-liner may not be needed because of the lack of rock in the area. Flare pit will be constructed 10' x 20' x 5 '

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** N

Other Observations / Comments

Coleman Brothers LLC. own the surface. Mary Jo, Scott, Cody, Bert Coleman attended the presite. A signed surface use agreement has been completed. The Colman Brothers and had no problems with the site.

Ted Smith	6/6/2012
Evaluator	**Date / Time**

RECEIVED: July 02, 2012

Application for Permit to Drill
Statement of Basis
Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
5930	43047526710000	LOCKED	OW	P	No
Operator	FINLEY RESOURCES INC		**Surface Owner-APD**	Coleman et al.	
Well Name	UTE 16-12A-4-1		**Unit**		
Field	WINDY RIDGE		**Type of Work**	DRILL	
Location	NWSW 16 4S 1E U 1817 FSL 505 FWL GPS Coord (UTM) 594103E 4443070N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill	6/20/2012
APD Evaluator	**Date / Time**

Surface Statement of Basis

The general area is on Leland Bench, which is located about 14 miles south of Fort Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize the area. A few rolling hills and slopes leading to higher flats occur. The Uinta formation dominates the surface. Soils are dominated by deep sandy clay loams with erosion pavement common on slopes. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 4 miles to the north and is the nearest source of flowing water. All lands in the immediate area are privately owned. Solid blocks or scattered Ute Tribal lands surround the area.

Access to the proposed well site is by State of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Randlett, Utah is approximately 7 miles. Approximately 1600 feet of new road will be constructed to reach the pad. This access will change from the submitted plat on the APD. The access will approach from the north off the UTE16-5A-4-1 well. The surface owner is the same for this new access. Operator will submit a new plat change reflecting this access change.

The proposed pad for the Ute 16-12A-4-1 oil well is laid out in a east to west direction across a flat with a slope to the south. Maximum cut is 2.4 feet at Location Corner 7. The location is within the normal drilling window and appears to be a good site for constructing a pad, drilling and operating a well.

Coleman Brothers LLC. own the surface. Mary Jo, Scott, Docy, Bert Coleman attended the presite. A signed surface use agreement has been completed. The Colman Brothers and had no problems with the site.

The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe.

Uintah County has recently passed a new ordinance to regulate extraction industries. This ordinance requires a conditional use permit for all oil or gas wells in areas not zoned as

industrial. Ute Energy is required to obtain a permit for this and other wells on Leland Bench.

Ted Smith	6/6/2012
Onsite Evaluator	**Date / Time**

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

RECEIVED: July 02, 2012

API Well Number: 43047526710000

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 5/14/2012
API NO. ASSIGNED: 43047526710000
WELL NAME: UTE 16-12A-4-1
OPERATOR: FINLEY RESOURCES INC (N3460)
PHONE NUMBER: 435 719-2018
CONTACT: Don Hamilton

PROPOSED LOCATION: NWSW 16 040S 010E
Permit Tech Review: ☑

SURFACE: 1817 FSL 0505 FWL
Engineering Review: ☐

BOTTOM: 1817 FSL 0505 FWL
Geology Review: ☑

COUNTY: UINTAH
LATITUDE: 40.13270
LONGITUDE: -109.89545
UTM SURF EASTINGS: 594103.00
NORTHINGS: 4443070.00
FIELD NAME: WINDY RIDGE
LEASE TYPE: 2 - Indian
LEASE NUMBER: 14-20-H62-4896
PROPOSED PRODUCING FORMATION(S): WASATCH
SURFACE OWNER: 4 - Fee
COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** INDIAN - RLB 0011294
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** 43-8496
- ☐ **RDCC Review:**
- ☑ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit:

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: R649-3-2
Effective Date:
Siting:

- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
4 - Federal Approval - dmason
5 - Statement of Basis - bhill
23 - Spacing - dmason

RECEIVED: July 02, 2012

GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: UTE 16-12A-4-1
API Well Number: 43047526710000
Lease Number: 14-20-H62-4896
Surface Owner: FEE (PRIVATE)
Approval Date: 7/2/2012

Issued to:
FINLEY RESOURCES INC , PO Box 2200, Fort Worth, TX 76113

Authority:
Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the “Board”). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill

outlined in the Statement of Basis (copy attached).

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284
  (please leave a voicemail message if not available)
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
  at http://oilgas.ogm.utah.gov

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4896

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER: UTE 16-12A-4-1

2. NAME OF OPERATOR:
FINLEY RESOURCES INC

9. API NUMBER: 43047526710000

3. ADDRESS OF OPERATOR:
PO Box 2200 , Fort Worth, TX, 76113

PHONE NUMBER: 817 231-8735 Ext

9. FIELD and POOL or WILDCAT: WINDY RIDGE

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1817 FSL 0505 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSW Section: 16 Township: 04.0S Range: 01.0E Meridian: U

COUNTY: UINTAH

STATE: UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 9/15/2012	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: onsite change - road

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Finley Resources, Inc. respectfully requests approval to change the proposed access road and pipeline corridor to connect with the Ute 16-5A-4-1 (see attached updated layouts, cross-sections and map set). The corridor change is needed to decrease road grades, cuts and fills and visual resource impacts within the project area. The corridor change was requested during the onsite, is presently covered under the existing private surface use agreement with required cultural and paleontological clearances in place.

Accepted by the Utah Division of Oil, Gas and Mining

Date: August 06, 2012

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Don Hamilton	435 719-2018	Agent
SIGNATURE		**DATE**
N/A		7/30/2012

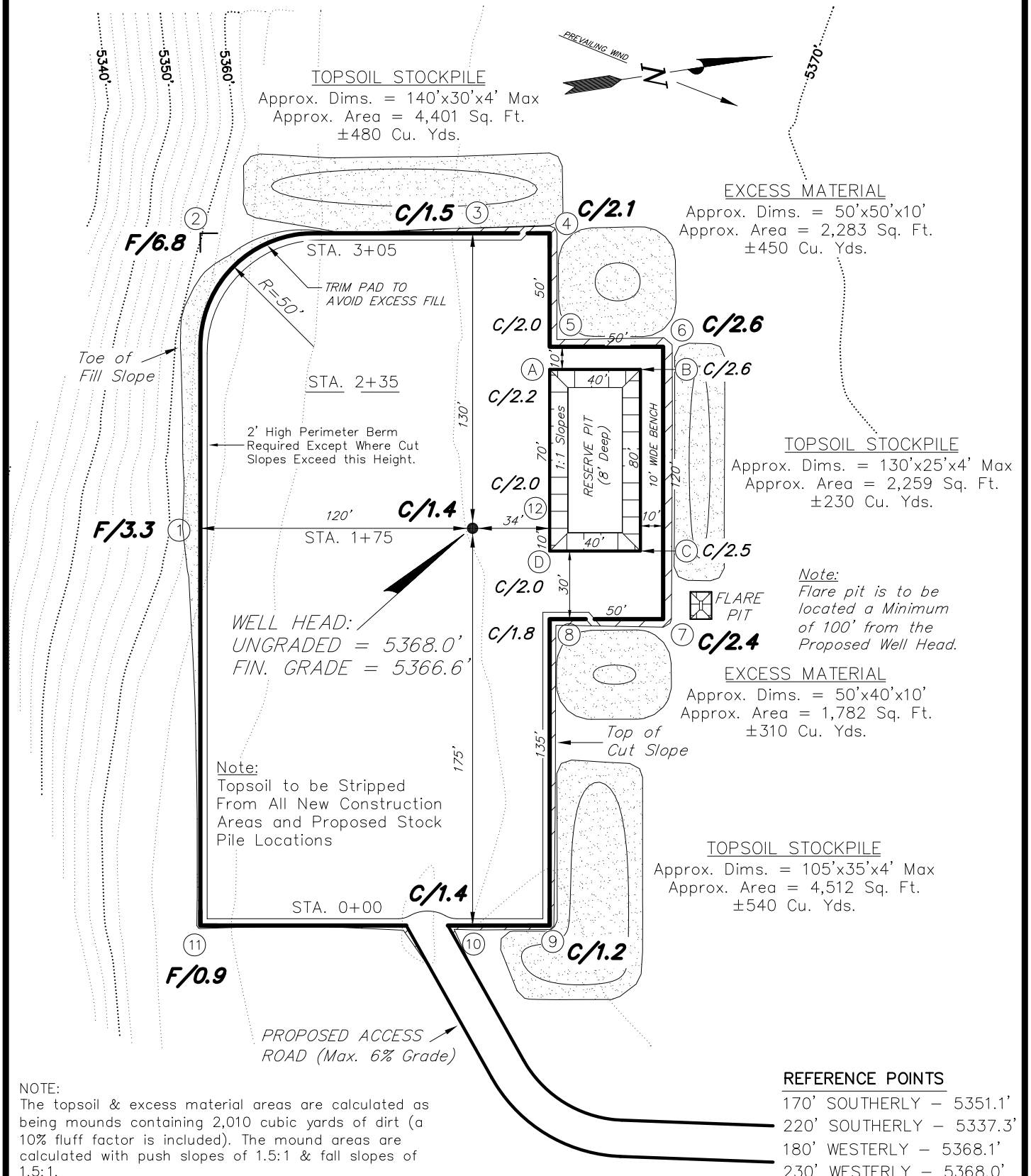
RECEIVED: Jul. 30, 2012

FINLEY RESOURCES INC.

PROPOSED LOCATION LAYOUT

UTE 16-12A-4-1

Pad Location: NWSW Section 16, T4S, R1E, U.S.B.&M.



NOTE:
The topsoil & excess material areas are calculated as being mounds containing 2,010 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

REFERENCE POINTS

170' SOUTHERLY – 5351.1'
220' SOUTHERLY – 5337.3'
180' WESTERLY – 5368.1'
230' WESTERLY – 5368.0'

SURVEYED BY:	C.D.S.	DATE SURVEYED:	11-03-11
DRAWN BY:	R.B.T.	DATE DRAWN:	12-20-11
SCALE:	1" = 60'	REVISED:	F.T.M. 07-03-12

Tri State Land Surveying, Inc. (435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

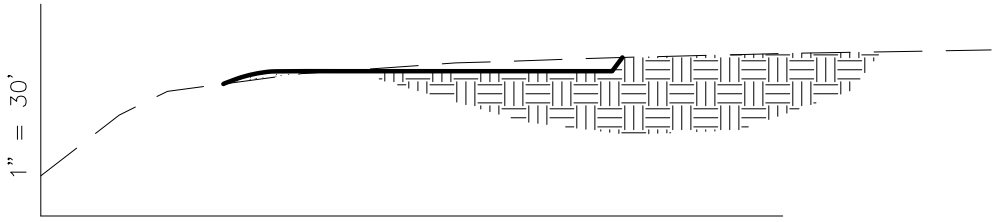
RECEIVED: Jul. 30, 2012

FINLEY RESOURCES INC.

CROSS SECTIONS

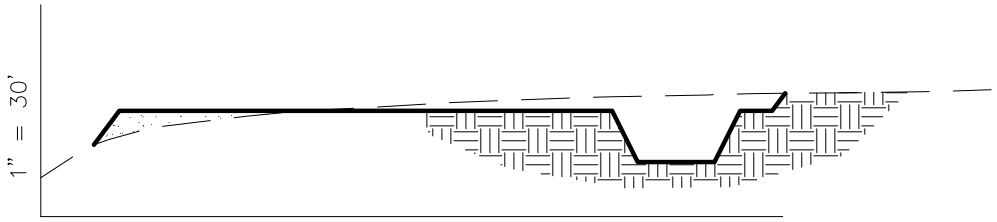
UTE 16-12A-4-1

Pad Location: NWSW Section 16, T4S, R1E, U.S.B.&M.



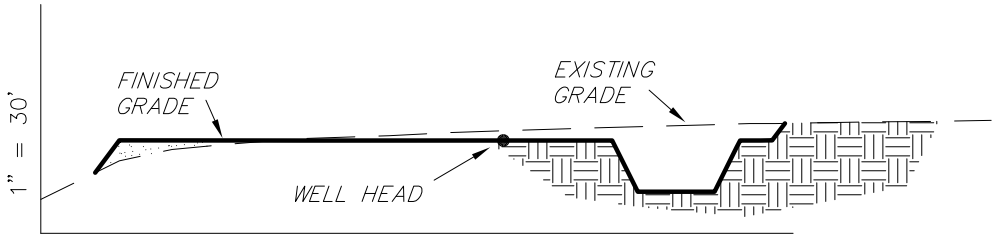
1" = 60'

STA. 3+05



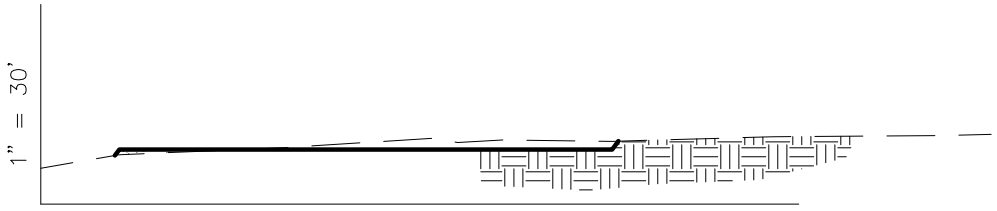
1" = 60'

STA. 2+35



1" = 60'

STA. 1+75



1" = 60'

STA. 0+00

NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,230	1,230	Topsoil is not included in Pad Cut Volume	0
PIT	690	0		690
TOTALS	1,920	1,230	1,130	690

SURVEYED BY:	C.D.S.	DATE SURVEYED:	11-03-11
DRAWN BY:	R.B.T.	DATE DRAWN:	12-20-11
SCALE:	1" = 60'	REVISED:	F.T.M. 07-03-12

Tri State Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

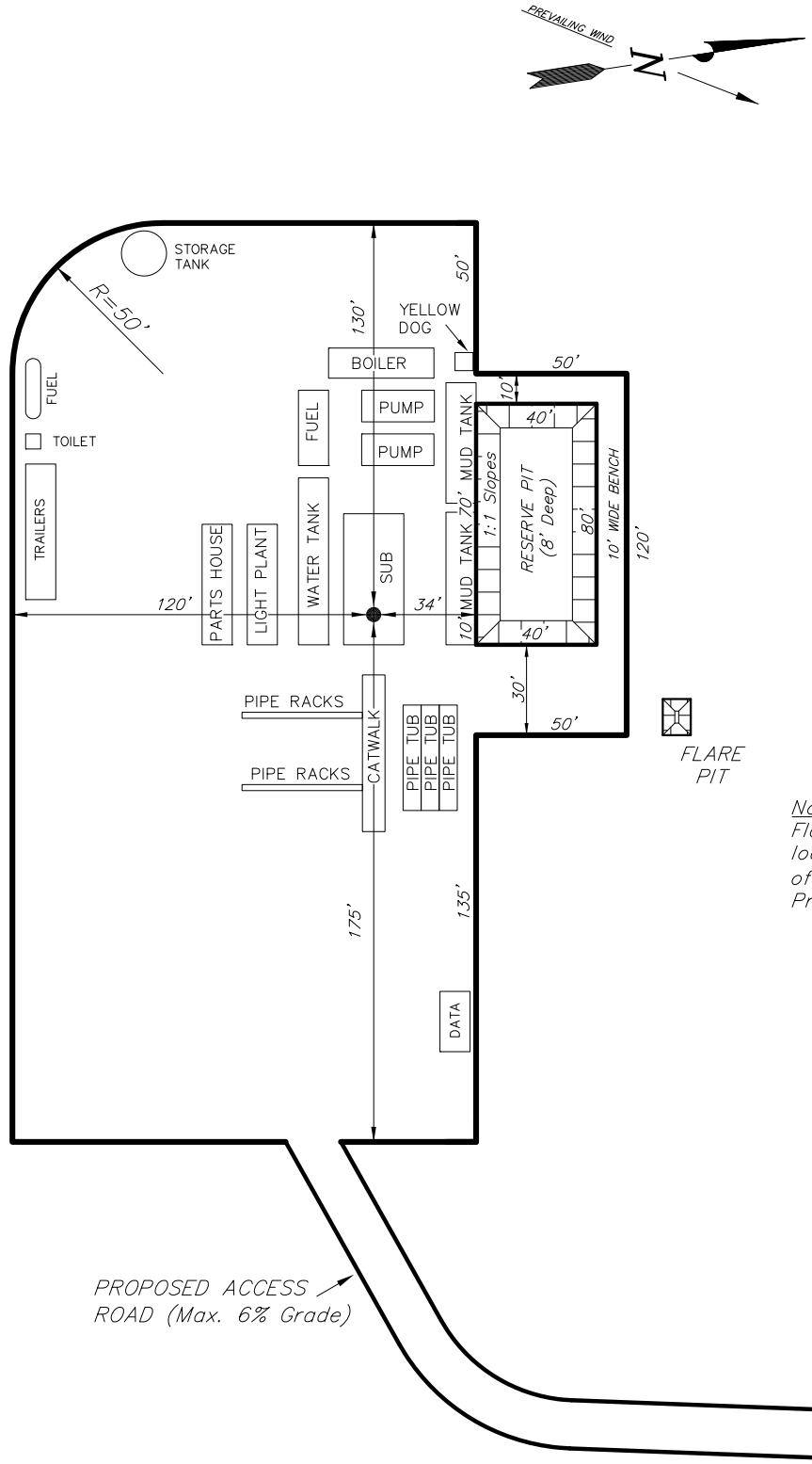
RECEIVED: Jul. 30, 2012

FINLEY RESOURCES INC.

TYPICAL RIG LAYOUT

UTE 16-12A-4-1

Pad Location: NWSW Section 16, T4S, R1E, U.S.B.&M.

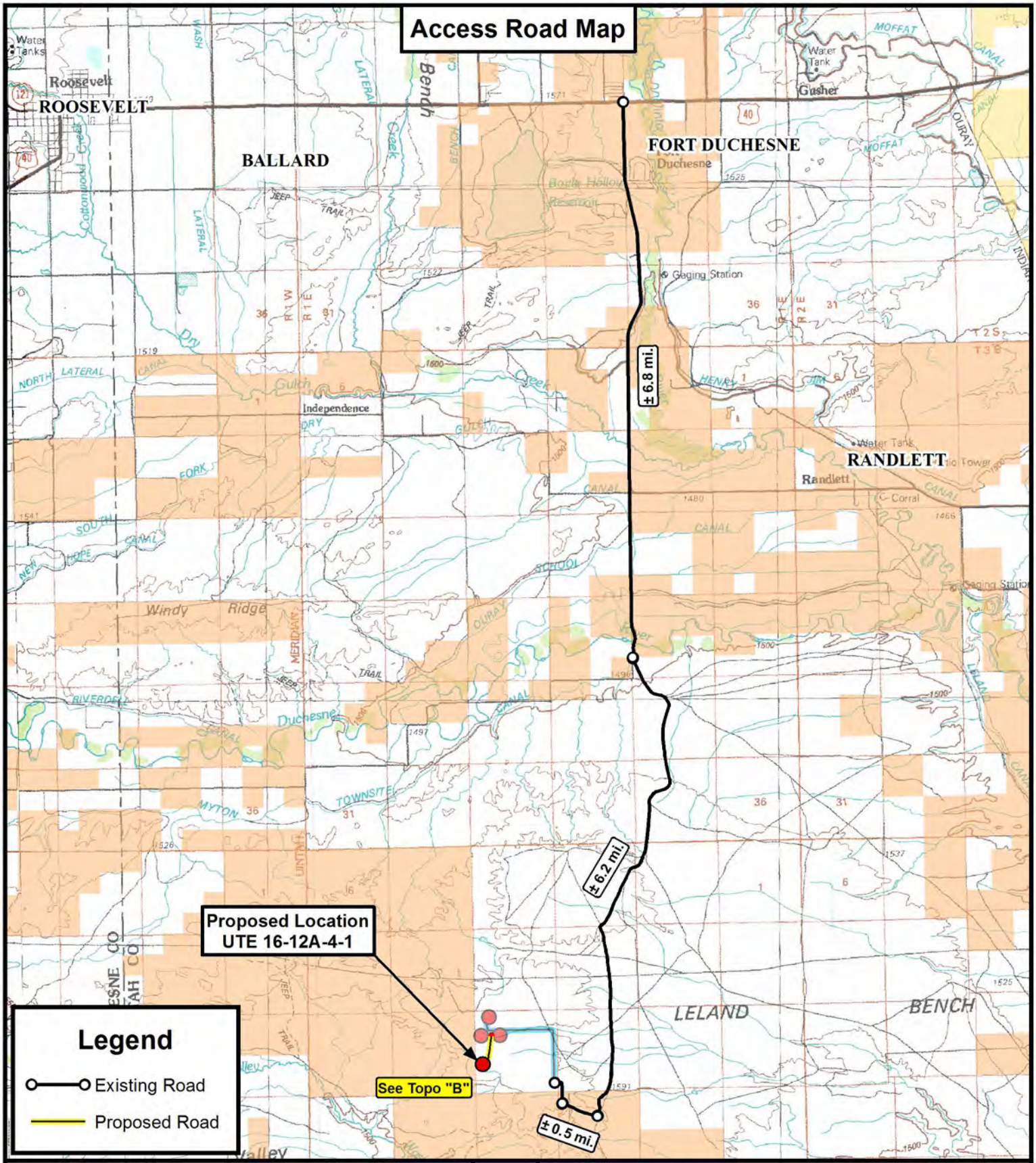


Note:
Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

SURVEYED BY:	C.D.S.	DATE SURVEYED:	11-03-11
DRAWN BY:	R.B.T.	DATE DRAWN:	12-20-11
SCALE:	1" = 60'	REVISED:	F.T.M. 07-03-12

Tri State Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

RECEIVED: Jul. 30, 2012



Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

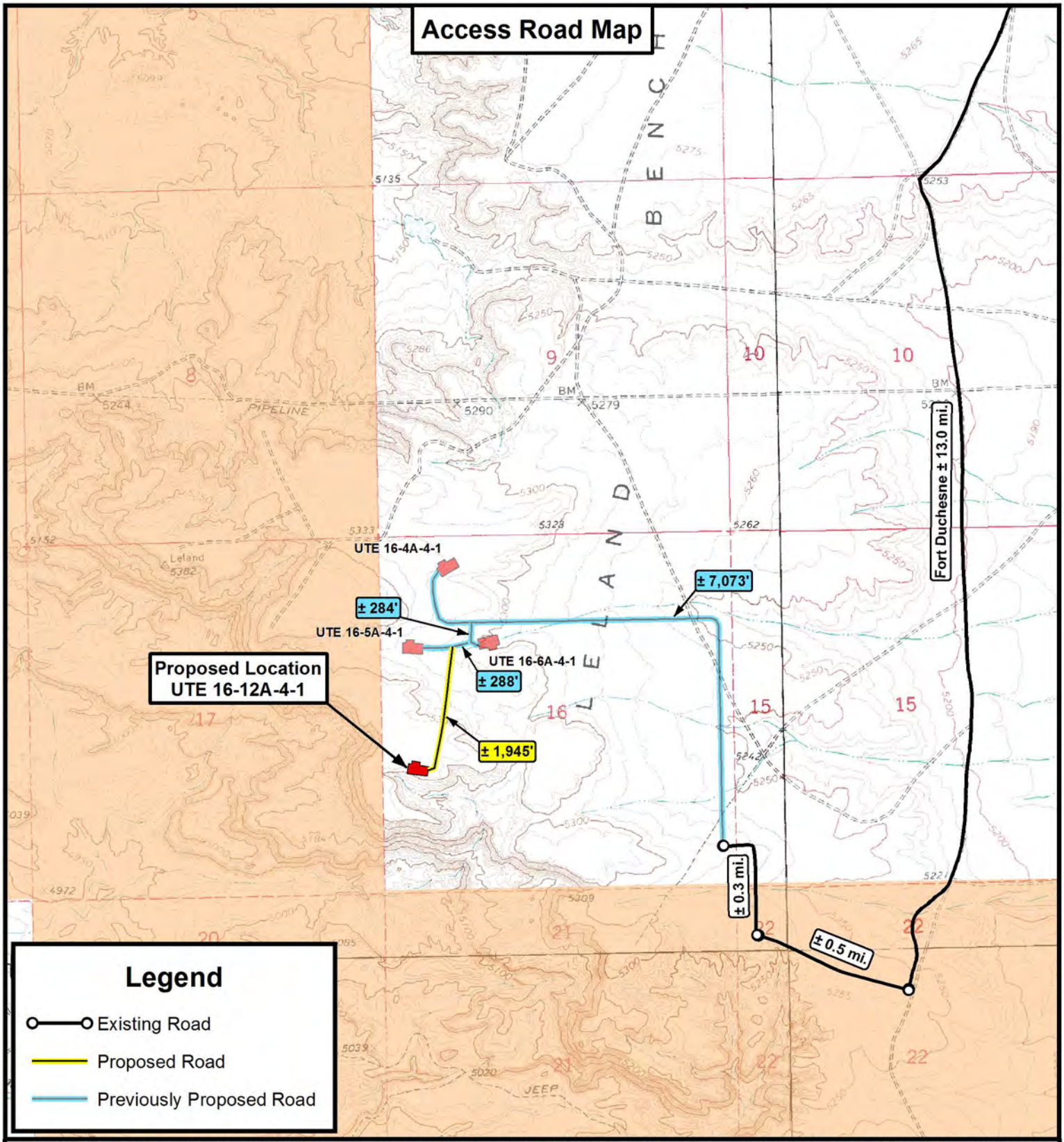
FINLEY RESOURCES INC.

UTE 16-12A-4-1
SEC. 16, T4S, R1E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	J.A.S.	REVISED:	06-18-12 D.C.R.
DATE:	01-06-2012		
SCALE:	1:100,000		

TOPOGRAPHIC MAP

SHEET A



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

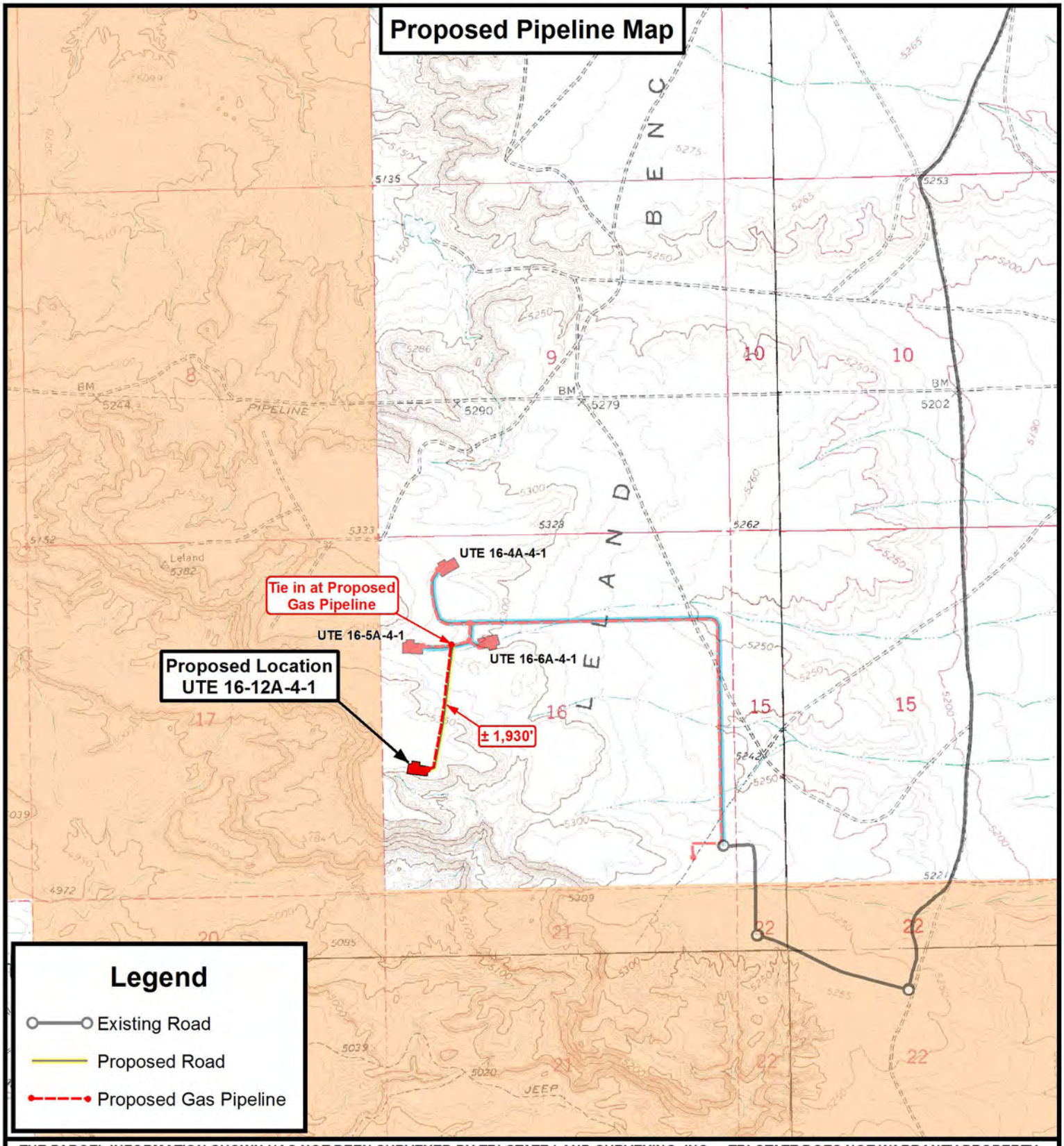
FINLEY RESOURCES INC.

UTE 16-12A-4-1
SEC. 16, T4S, R1E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	J.A.S.	REVISED:	06-18-12 D.C.R.
DATE:	01-06-2012		
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

SHEET B



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Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

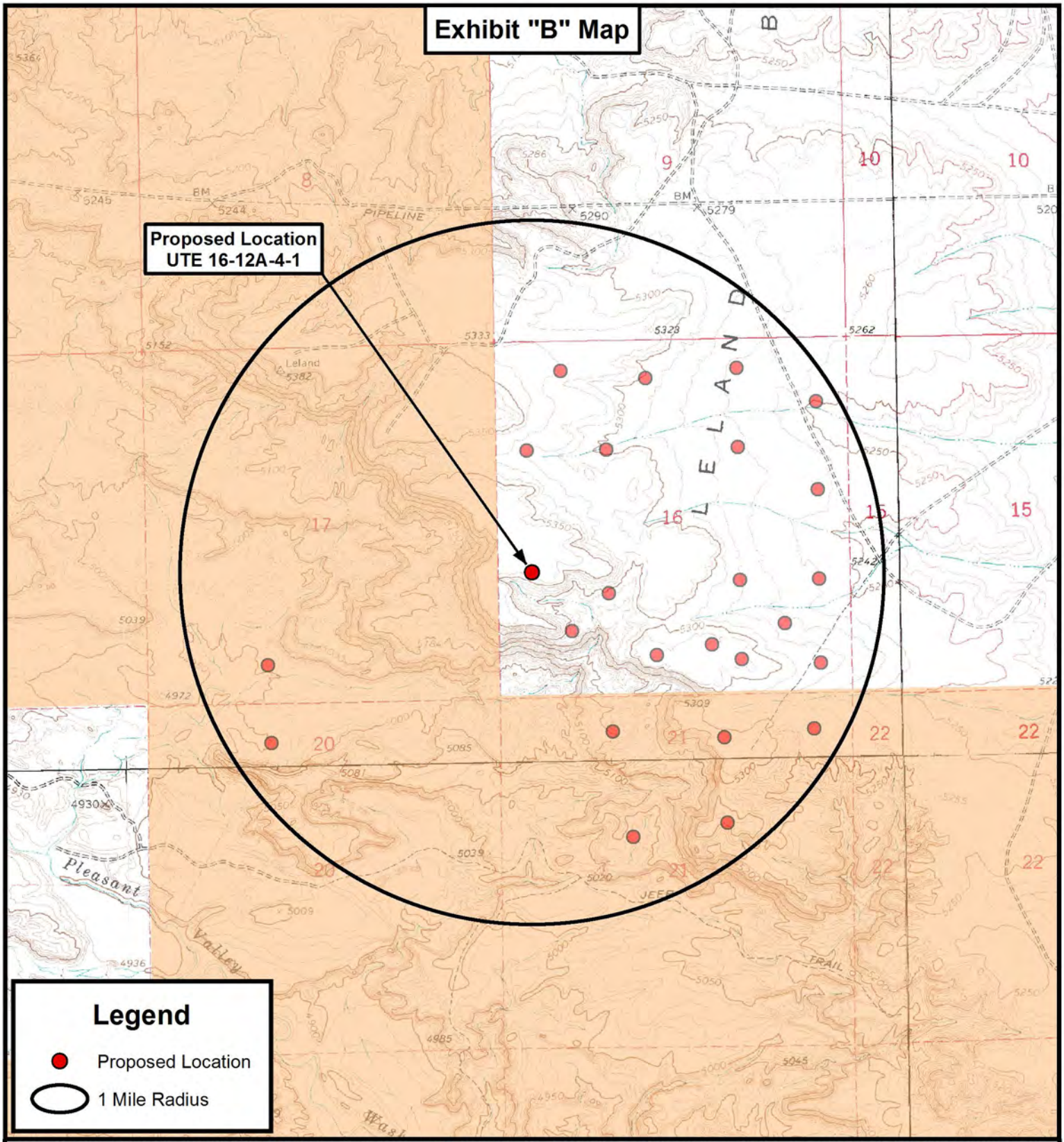
FINLEY RESOURCES INC.

UTE 16-12A-4-1
SEC. 16, T4S, R1E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	J.A.S.	REVISED:	06-18-12 D.C.R.
DATE:	01-06-2012		
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

SHEET C



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

FINLEY RESOURCES INC.

UTE 16-12A-4-1
SEC. 16, T4S, R1E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	J.A.S.	REVISED:
DATE:	01-06-2012	
SCALE:	1 " = 2,000 '	

TOPOGRAPHIC MAP

SHEET D

Sundry Number: 31991 API Well Number: 43047526710000

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4896

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER: UTE 16-12A-4-1

2. NAME OF OPERATOR:
FINLEY RESOURCES INC

9. API NUMBER: 43047526710000

3. ADDRESS OF OPERATOR:
PO Box 2200 , Fort Worth, TX, 76113

PHONE NUMBER: 817 231-8735 Ext

9. FIELD and POOL or WILDCAT: WINDY RIDGE

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1817 FSL 0505 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSW Section: 16 Township: 04.0S Range: 01.0E Meridian: U

COUNTY: UINTAH

STATE: UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 11/15/2012	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	✓ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Finley Resources Inc. respectfully submits this Sundry Notice requesting to change and extend the surface casing for this well. An updated Drilling Program reflecting these requested changes is attached.

Accepted by the Utah Division of Oil, Gas and Mining

Date: November 15, 2012

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Don Hamilton	435 719-2018	Agent
SIGNATURE		**DATE**
N/A		11/9/2012

RECEIVED: Nov. 09, 2012

Finley Resources, Inc.
UTE 16-12A-4-1
1817' FSL & 505' FWL, NW/4 SW/4, Sec 16, T4S, R1E, U.S.B.&M.
Uintah County, UT

Drilling Program

1. Formation Tops

Surface	5,368'
Green River	2,518'
Black Shale	6,403'
Uteland Butte	6,978'
Wasatch	7,358'
TD	8,500'

2. Depth to Oil, Gas, Water, or Minerals

Black Shale	6,403'	-	6,978'	(Oil)
Uteland Butte	6,978'	-	TD	(Oil)

Fresh water may be encountered in the Duchesne Formation, but is not expected below about 300'.

3. Pressure Control

Section	BOP Description
Surface	12-1/4" diverter
Interm/Prod	The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 5M system. A 5M BOP system will consist of 2 ram preventers (double or two singles) and an annular preventer (see attached diagram). A choke manifold rated to at least 5,000 psi will be used.

4. Casing

Description	Interval		Weight (ppf)	Grade	Coup	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Safety Factors		
	Top	Bottom							Burst	Collapse	Tension
Conductor	0'	60'	48	H-40	STC	--	--	--	1,730	770	322,000
13 3/8									--	--	--
Surface	0'	500'	24	J-55	STC	8.33	8.6	11	2,950	1,370	244,000
8 5/8									11.59	8.25	20.33
Production	0'	8,500'	15.5	J-55	LTC	9	9.5	11	4,810	4,040	217,000
5 1/2									1.54	1.21	1.65

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Assumptions:

Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)
Intermediate casing MASP = (reservoir pressure) - (gas gradient)
Production casing MASP = (reservoir pressure) - (gas gradient)
All collapse calculations assume fully evacuated casing with a gas gradient
All tension calculations assume air weight of casing
Gas gradient = 0.1 psi/ft

All casing shall be new. Top Joint of surface casing will be J-55 STC 32 ppf casing.
All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

5. Cement

Job	Hole Size	Fill	Slurry Description	ft^3 / sacks	OH excess	Weight (ppg)	Yield (ft^3/sk)
Conductor	17 1/2	60'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	48 / 41	15%	15.8	1.17
Surface Lead	12 1/4	500'	Class G w/ 2% KCl + 0.25 lbs/sk Flocele	413 / 359	100%	15.8	1.15
Production Tail	7 7/8	5,500'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	1191 / 961	25%	13.2	1.24

The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

Actual cement volumes for the production casing string will be calculated from an open hole caliper log, plus 25% excess.

6. Type and Characteristics of Proposed Circulating Medium

Interval	Description
Surface - 500'	An air and/or fresh water system will be utilized.
500' - TD	A water based mud system will be utilized. Hole stability may be improved with additions of KCl or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite. Anticipated maximum mud weight is 9.5 ppg.

7. Logging, Coring, and Testing

Logging: A dual induction, gamma ray, and caliper log will be run from TD to the base of the surface casing. A compensated neutron/formation density log will be run from TD to the top of the Garden Gulch formation. A cement bond log will be run from PBTD to the cement top behind the production casing.

Cores: As deemed necessary.

DST: There are no DST's planned for this well.

RECEIVED: Nov. 09, 2012

8. Anticipated Abnormal Pressure or Temperature

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.47 psi/ft gradient.

8,500' x 0.47 psi/ft = 3978 psi

No abnormal temperature is expected. No H_2S is expected.

9. Other Aspects

This is planned as a vertical well.

Variance Request for FIT Requirements:

Finley Resources, Inc. respectfully requests a variance to Onshore Order 2, Section III, Part Bi, for the Pressure integrity test (PIT, also known as a formation integrity test (FIT)). This well is not an exploratory well and is being drilled in an area where the formation integrity is well known. Additionally, when an FIT is run with the mud weight as required, the casing shoe frequently breaks down and causes subsequent lost circulation when drilling the entire depth of the well.

Variance Request for Air Drilling Requirements:

Finley Resources, Inc. respectfully requests a variance to Onshore Order #2, III.E.1

- Dust suppression equipment. Variance granted for water mist system to substitute for the dust suppression equipment.
- Blooie line discharge 100’ from the well bore. Variance granted for blooie line discharge to be 75’ from the well bore.
- Compressors located in the opposite direction from the blooie line a minimum of 100’ from the wellbore. Variance granted for truck/trailer mounted air compressors.
- Straight run blooie line. Variance granted for targeted “T’s” at bends.
- Automatic igniter. Variance granted for igniter due to water mist.
- Air drilling operations will be conducted only during drilling of the surface casing hole, there is no history of hydrocarbons being encountered in this hole section in the area where these wells are to be drilled.

RECEIVED: Nov. 09, 2012

Form 3160-3
(August 2007)

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 12 2012

BLM

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

CONFIDENTIAL

1a. Type of Work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator: FINLEY RESOURCES, INC.
Contact: DON S HAMILTON
E-Mail: starpoint@etv.net

3a. Address: P.O. BOX 2200
FT. WORTH, TX 76113

3b. Phone No. (include area code)
Ph: 435-719-2018
Fx: 435-719-2019

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*
At surface: NWSW 1817FSL 505FWL 40.132753 N Lat, 109.895417 W Lon
At proposed prod. zone: NWSW 1817FSL 505FWL 40.132753 N Lat, 109.895417 W Lon

5. Lease Serial No.: 1420H624899

6. If Indian, Allottee or Tribe Name:

7. If Unit or CA Agreement, Name and No.:

8. Lease Name and Well No.: UTE 16-12A-4-1

9. API Well No.: 43-047-52071

10. Field and Pool, or Exploratory: N/A

11. Sec., T., R., M., or Blk. and Survey or Area: Sec 16 T4S R1E Mer UBM

14. Distance in miles and direction from nearest town or post office*: 15.6 MILES SOUTH OF FT DUCHESNE, UTAH

12. County or Parish: UINTAH

13. State: UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any): 505

16. No. of Acres in Lease: 640.00

17. Spacing Unit dedicated to this well: 40.00

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.: 0

19. Proposed Depth: 8500 MD
8500 TVD

20. BLM/BIA Bond No. on file: RLB0011294

21. Elevations (Show whether DF, KB, RT, GL, etc.: 5368 GL

22. Approximate date work will start: 08/15/2012

23. Estimated duration: 60 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature: (Electronic Submission)
Name (Printed/Typed): DON S HAMILTON Ph: 435-719-2018
Date: 07/08/2012

Title: PERMITTING AGENT

Approved by (Signature):
Name (Printed/Typed): Jerry Kenczka
Date: MAR 27 2013

Title: Assistant Field Manager
Lands & Mineral Resources
Office: VERNAL FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached. CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
APR 02 2013
DIV. OF OIL, GAS & MINING

Additional Operator Remarks (see next page)

Electronic Submission #142354 verified by the BLM Well Information System
For FINLEY RESOURCES, INC., sent to the Vernal
Committed to AFMSS for processing by LESLIE ROBINSON on 07/18/2012 ()

NOTICE OF APPROVAL

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

12LBR 0481AE

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**Finley Resources, Inc.**	**Location:**	**NWSW, Sec. 16, T4S, R1E**
Well No:	**Ute 16-12A-4-1**	**Lease No:**	**14-20-H62-4899**
API No:	**43-047-52671**	**Agreement:**	**N/A**

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to:blm_ut_vn_opreport@blm.gov.
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

CONDITIONS OF APPROVAL:

- Any deviation of submitted APD's, which includes BBCs surface use plan, and ROW applications the operator will notify the BLM in writing and will receive written authorization of any such change with appropriate authorization.

- The operator will implement "Safety and Emergency Plan." The operator's safety director will ensure its compliance.

- All operator employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's, COAs, and ROW permits/authorizations on their person(s) during all phases of construction.

- All personnel shall refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.

- The personnel from the BLM shall be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease until resources can be identified and protected properly.

- Production facilities will be painted Juniper Green to blend in with the surrounding habitat, unless otherwise stated from the private land owner agreement.

- Site reclamation will be accomplished for portions of the well pad not needed for production, within 6 months of completion, weather permitting. This also includes any roads, and pipeline areas that have been disturbed as well. Roads and pipeline disturbances can undergo reclamation immediately after the pipeline is installed and after the roads are built. Please contact surface owner or the BLM AO for possible seed mixes to use in the project area. Non-natives can be used; however lbs/ac must be kept low to minimize the chance of a monoculture.

DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- Surface casing setting depth shall be 500 ft. Surface casing cementing volumes pumped shall be increased and cement shall continue to be brought to surface.
- Additional cement required, for Cementing Program covering Production Casing string. Production casing cement shall be brought up and into the surface.
- Surface casing cement shall be brought to surface.
- A variance is granted for Onshore Order #2 Drilling Operations III. B. I. pressure integrity test (PIT) or formation integrity test (FIT) of surface casing shoe.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet. All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in CD (compact disc) format to the Vernal BLM Field Office. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.

    - Well name and number.

    - Well location (¼¼, Sec., Twn, Rng, and P.M.).

    - Date well was placed in a producing status (date of first production for which royalty will be paid).

    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

    - Unit agreement and/or participating area name and number, if applicable.

    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4896

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
UTE 16-12A-4-1

2. NAME OF OPERATOR:
FINLEY RESOURCES INC

9. API NUMBER:
43047526710000

3. ADDRESS OF OPERATOR:
PO Box 2200 , Fort Worth, TX, 76113

PHONE NUMBER:
817 231-8735 Ext

9. FIELD and POOL or WILDCAT:
WINDY RIDGE

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1817 FSL 0505 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSW Section: 16 Township: 04.0S Range: 01.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 10/15/2013	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
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☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	✓ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Finley Resources, Inc. requests a one year drilling permit extension for the referenced well. This is the first extension that has been requested.

Approved by the Utah Division of Oil, Gas and Mining

Date: July 16, 2013

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Don Hamilton	435 719-2018	Agent
SIGNATURE		**DATE**
N/A		7/15/2013

RECEIVED: Jul. 15, 2013

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047526710000

API: 43047526710000
Well Name: UTE 16-12A-4-1
Location: 1817 FSL 0505 FWL QTR NWSW SEC 16 TWNP 040S RNG 010E MER U
Company Permit Issued to: FINLEY RESOURCES INC
Date Original Permit Issued: 7/2/2012

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- **If located on private land, has the ownership changed, if so, has the surface agreement been updated?** ○ **Yes** ◉ **No**
- **Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?** ○ **Yes** ◉ **No**
- **Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?** ○ **Yes** ◉ **No**
- **Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?** ○ **Yes** ◉ **No**
- **Has the approved source of water for drilling changed?** ○ **Yes** ◉ **No**
- **Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?** ○ **Yes** ◉ **No**
- **Is bonding still in place, which covers this proposed well?** ◉ **Yes** ○ **No**

Signature: Don Hamilton **Date:** 7/15/2013
Title: Agent **Representing:** FINLEY RESOURCES INC

RECEIVED: Jul. 15, 2013

CONFIDENTIAL

FINLEY RESOURCES, INC. NOTIFICATION FORM—STATE, UTE TRIBE, BIA.,BLM

OPERATOR: FINLEY RESOURCES, INC. RIG NAME: Pete Martin

SUBMITTED BY: JIM SIMONTON PHONE #: 435-630-1023

WELL NAME/NUMBER: Ute 16-12A-4-1

QTR/QTR: NWSW SEC.: 16 T: 4S R: 1E

LEASE SN: 14-20-H62-4899

API #: 43-047-52671

LOCATION CONSTRUCTION START DATE: 10/18/13 (LC Contsruction)

LOCATION CONSTRUCTION FINISH DATE: 10/25/13

CONDUCTOR SPUD NOTICE: DATE:10/25/13 TIME: 2:00PM

SURFACE SPUD NOTICE: DATE: TIME:

SURFACE CSG.CEMENT NOTICE: DATE: TIME:

REMARKS:

RECEIVED
OCT 25 2013
DIV. OF OIL, GAS & MINING

CONFIDENTIAL

FINLEY RESOURCES, INC. NOTIFICATION FORM—STATE, UTE TRIBE, BIA.,BLM

OPERATOR: FINLEY RESOURCES, INC. RIG NAME: Pro-Petro

SUBMITTED BY: JIM SIMONTON PHONE #: 435-630-1023

WELL NAME/NUMBER: Ute 16-12A-4-1

QTR/QTR: NWSW SEC.: 16 T: 4S R: 1E

LEASE SN: 14-20-H62-4899

API #: 43-047-52671

LOCATION CONSTRUCTION START DATE: 10/18/13 (LC Contsruction)

LOCATION CONSTRUCTION FINISH DATE: 10/25/13

CONDUCTOR SPUD NOTICE: DATE:10/25/13 TIME: 2:00PM

SURFACE SPUD NOTICE: DATE: 11/5/13 TIME: 3:00PM

SURFACE CSG.CEMENT NOTICE: DATE: 11/6/13 TIME: Noon

REMARKS: Times are estimated for the surface hole and cementing.

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CONFIDENTIAL

FINLEY RESOURCES, INC. NOTIFICATION FORM—STATE, UTE TRIBE, BIA.,BLM

OPERATOR: FINLEY RESOURCES, INC. RIG NAME: Pro-Petro

SUBMITTED BY: JIM SIMONTON PHONE #: 435-630-1023

WELL NAME/NUMBER: Ute 16-12A-4-1

QTR/QTR: NWSW SEC.: 16 T: 4S R: 1E

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CONDUCTOR SPUD NOTICE: DATE:10/25/13 TIME: 2:00PM

SURFACE SPUD NOTICE: DATE: 11/5/13 TIME: 3:00PM

SURFACE CSG.CEMENT NOTICE: DATE: 11/6/13 TIME: Noon

REMARKS: On 11/6/13 spud 12-1/4" hole and drill to 515'. Ran 12 jts.of new 8-5/8" 24# ST&C J-55 csg.with 4 centalizers and cement with 360 sxs."G" cement with an est.80 sxs.of good cement to surface and hole standing full. Bump plug at 2:00PM on 11/6/13. RDUFA.

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CONFIDENTIAL

BLM - Vernal Field Office - Notification Form

Operator Finley Resources Rig Name/# CAPSTAR 328
Submitted By Lynn Rich Phone Number (435) 828-0601
Well Name/Number UTE 16-12A-4-1
Qtr/Qtr NWSW Section 16 Township 4S Range 1E
Lease Serial Number 1420H624899
API Number 43-047-52671-00-00

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ _____ AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

☐ Surface Casing
☐ Intermediate Casing
☐ Production Casing
☐ Liner
☐ Other

Date/Time _____ __ AM ☐ PM ☐

BOPE

☒ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

RECEIVED
DEC 02 2013
DIV. OF OIL, GAS & MINING

Date/Time 12/2/2013 6:00 AM ☐ PM ☒

Remarks _____

CONFIDENTIAL

BLM - Vernal Field Office - Notification Form

Operator Finley Resources Rig Name/# CAPSTAR 328
Submitted By Drew Friedrichs Phone Number (435) 828-0601
Well Name/Number UTE 16-12A-4-1
Qtr/Qtr NWSW Section 16 Township 4S Range 1E
Lease Serial Number 1420H624899
API Number 43-047-52671-00-00

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 12/8/13 02:00 AM ☒ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☐ Surface Casing
- ☐ Intermediate Casing
- ☒ Production Casing
- ☐ Liner
- ☐ Other

Date/Time 12/8/13 __ AM ☐ PM ☐

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

RECEIVED
DEC 08 2013
DIV. OF OIL, GAS & MINING

Date/Time 12/2/2013 6:00 AM ☐ PM ☒

Remarks _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4896

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER: UTE 16-12A-4-1

2. NAME OF OPERATOR:
FINLEY RESOURCES INC

9. API NUMBER: 43047526710000

3. ADDRESS OF OPERATOR:
PO Box 2200 , Fort Worth, TX, 76113

PHONE NUMBER: 817 231-8735 Ext

9. FIELD and POOL or WILDCAT: WINDY RIDGE

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1817 FSL 0505 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NWSW Section: 16 Township: 04.0S Range: 01.0E Meridian: U

COUNTY: UINTAH

STATE: UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ DRILLING REPORT Report Date: 4/27/2014	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	✓ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
October 02, 2014

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
April Wilkerson	817 231-8735	Reg & Enviro Analyst
SIGNATURE		**DATE**
N/A		10/1/2014

RECEIVED: Oct. 01, 2014

UTE 16-12A-4-1 12/3/2013 1 Rig down and MIRU. NU BOP and install flow line. Safety mtg..PSI test BOP and related equip.to 3000# and csg.to 1500#. Install wear bushing. Make up bit and BHA and PU HWDP and tag cement at 455'. Drill cement and shoe at 455' to 511'. . Drill new hole from 511' to 1128'.. 1128 5 $

UTE 16-12A-4-1 12/4/2013 2 Drill from 1128' to 3850'. Surveys (6). RS--function test BOP. 3850 20.5 $

UTE 16-12A-4-1 12/5/2013 3 Drill from 3850' to 5350'. Surveys (4). RS--function test. 5350 21.5 $

UTE 16-12A-4-1 12/6/2013 4 Drill from 5350' to 6885. Surveys (3). 6885 22.5 $

UTE 16-12A-4-1 12/7/2013 5 Drill from 6885 to TD of 7832'. Survey (1). Pump LCM for sweeps due to loss and build vo. at 7312'. Circ.bottoms up at TD. No shows. Pump high vis.10# brine. Trip out of hole for logs. 7832 14 $

UTE 16-12A-4-1 12/8/2013 6 POOH and LDDP and BHA with slow pull from 2880' to 1500' to avoid losses . RU Halliburton loggers and ran log with LTD=7837'. Pull wear bushing and RU to run csg... Run csg... 7832 0 $

UTE 16-12A-4-1 12/9/2013 7 Ran 185 jts.of new 5-1/2" 15.5# J-55 LT&C csg.and land shoe at 7825' and FC at 7781'. . Circ.while RU cementers. Cement production string with 400 sxs.of 10.5 ppg of lead cement and 700 sxs.of 12 ppg tail cement and wash up and drop plug and displace with 181 bbl.of cla-sta water. Final lift pressure of 1140# and bump plug with 1650#. Float held. . Bump plug at 2:00PM on 12/8/13. ND BOPE. Land csg.in head and pack off and test and clean tanks. Release rig at 6:00PM on 12/8/13. Final report of drilling. . Hours on next well. 7832 0 $

UTE 16-12A-4-1 10/23/2013 Access road and location is 75% complete. Continue to work on site. $0

UTE 16-12A-4-1 11/7/2013 On 11/6/13 MIRU Pro-Petro air rig. Spud 12-1/4" hole at 8:00AM and air mist to 516'. Ran 12 jts.of new 8-5/8" 24# ST&C J-55 csg.with 4 centralizers with baffle plate at 468'. RD drillers. MIRU Pro-Petro cementers and cement csg.with 360 sxs."G" with 1/4# flocele and 2% CaCl and drop plug and displace with 29 bbl.of fresh water. Had est. 80 sxs.of cement to surface with hole standing full. Bump plug at 2:00PM on 11/6/13. RDUFA. $0

UTE 16-12A-4-1 12/17/2013 On 12/13/13 MIRU "The Perforators" WL. Ran a CBL/VDL/GR log from tag at 7762' to surface. Correlated to the Halliburton Density log dated 12/7/13. Top of tail cement est.at 2800'. RDMO loggers. RDUFA. $

UTE 16-12A-4-1 1/20/2014 On 1/17/14 MIRU the Perforators WL and ran a CBL/VDL/GR log from tag at 7755' to surface. Correlated the log to the Halliburton Density log dated 12/7/13. Top of lead cement at 500'. RDWL. Report discontinue until further activity. $

UTE 16-12A-4-1 4/11/2014 On 4/10/14 MIRU The Perforators. Perforate the following Wasatch intervals per Halliburton Density log at 4 JPF using a 3-3/8" csg.gun at 4 JPF: 7409-14' & 7701-06' (40 holes). SIFN. Hole full of water prior to after perforating. No pressure. On 4/11/14 will start frac work on well. $

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UTE 16-12A-4-1 4/12/2014 Ute 16-12A-4-1 fracs. Report date 4/12/14 for work done on 4/11/14: On AM of 4/11/14 MIRU Halliburton frac crew. SICP=0#. Frac zone #1 (Wasatch gross interval 7409-7706' down 5-1/2" csg.using a 20# x-link gel water system and 60M# of 20/40 mesh sand and a total of 944 bbl.of fluid. Max.rate=64; Ave=62 BPM; Max.psi=3682#; Ave=3351#. ISIP=2523# (.77). Wireline set a comp.frac plug at 7350'. Zone #2: Uteland Butte/Castle Peak: Perforate the following zones per the Halliburton Density log dated 12/7/13 using a 3-1/8" csg.gun at 3 JPF: 7118-20'; 7142-46'; 7179-81'; 7234-36'; 7242-44'; 7250-52'; 7257-59' & 7272-74' (54 holes). Frac this interval with a 20# HYBRID system using 100M# of 20/40 sand and a total load of 2200 bbl..Max.rate=63.2; Ave=2959#; Max.psi=3693#; Ave=2959#; ISIP=2091# (.72). Set a comp.frac plug at 7100'. Zone #3: Castle Peak. Perforate the following intervals per above gun and log: 6946-52'; 7058-60' & 7070-74' (36 holes). Frac this interval using a 20# HYBRID system using 59,500# of 20/40 sand and a total of 1238 bbl..Max.rate=63.6; Ave=63.1; Max.psi=3221#; Ave=2670#; ISIP=1736# (.68).Set a comp.frac plug at 6920'. Zone #4: Castle Peak: Perforate the following zones per above gun and log: 6854-60' & 6872-78'. Frac this interval using a 17# x-link gel water system with 100M# of 20/40 sand and a total load of 1204 bb. Max.rate=62.8; Ave=62.6 BPM; Max.psi=3068#; Ave=2543#; ISIP=1898# (.71). Set a comp.frac plug at 6830'. Zone #5: Castle Peak/Black Shale: Perforate the following intervals per above gun and log: 6695-6700'; 6709-13'; 6732-34'; 6740-42' & 6791-93'. SIFN. On 4/12/14 will continue with frac work $

UTE 16-12A-4-1 4/14/2014 Ute 16-12A-4-1: Work performed on 4/12/14 and 4/13/14 for 4/14/14 report: On 4/12/14 continue with frac work. On AM of 4/12/14 SICP=1300#. Start to frac Zone #5 (6695-6793') down csg.using a HYBRID 17# system as follows: Pump 500 gal.of 15% acid and 8100 gal.pad and stage 0.25-1.00 ppg 20/40 sand and pump 1000# of sand had blender issues and flushed csg.with 20 bbl.of overflush. Fix problem and resume frac with and pump an additional 120 bbl.pad and restage .25 to 125 ppg sand in slick water and start to pump 1.25# to 6 ppg sand in x-link gel water at 61 BPM at an ave.of 2800# and pressure started to rise when x-link fluid got to perfs.. Cut sand after pumping a total of an additional 16M# of sand with pressure at 3800# and went to flush and flushed 5 bbl.and screened out at 4200# max.leaving est.20M# of sand in formation and 27500# of sand in the csg..with a total load of 1195 bbl..Initiate flow back and flow back 300 bb.of frac fluid with sand and sand cleaning up. Attempt to re-pump into perfs.and pump 60 bbl.of slick water and pressure rose to 4100# and SD. Flow back an additional 120 bbl.of frac water with no sand in the last 30 bbl.and attempt to resume frac and pump an additional 70 bbl.of slick water and pressure rose to 4100# and SD. (Zone #6) RIH with perforating gun and perforate the following Garden Gulch/Douglas Creek intervals at 3 JPF with a 3-1/2" csg.gun per OH log: 5951-55' and 6103-07' (24 holes). Attempt to break down perfs.at 4200# max.several times with no success. Open well to the pit with SICP=1400# and flow back an additional 500 bbl.of water and fluid went clear and hot after flowing back 230 bbl..SIFN. On 4/14/14 SICP=1450#. Resume frac work. Start to pump slick water down csg.and pumping into well at 35 BPM max.at 3700# max..Stage 1000 gal.of acid and 17# x-link pad and pump a total of 75M# of 20/40 sand while fracing gross perforated intervals 5951' to 6793' (zones Castle Peak/Black Shale/Garden Gulch/Douglas Creek) and flush successfully. Total of 75M# of sand and a total of 1051 bbl..Max.rate=60.5; Ave=59.8; Max.psi=3653#; Ave= 2800#. ISIP=1690# (.70). Sand ramp was 1-5 ppg 20/40. Set a comp.frac plug at 5800'. Zone #7: Perforate the following Garden Gulch interval per above gun and log: 5478-88' (30 holes). Frac this interval with a 17# x-link gel water system using 96,800# of sand and a total load of

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1075 bbl..Ramp 2-4 ppg and 4-6 ppg sand. Max.rate=50.5; Ave=50.2 BPM; Max.psi=2817#; Ave=2373#; ISIP=2187# (.83). SI the well for 3 hours. Have an est.LLR of 8965 bbl.. After a 3 hour SI period SICP=1400# on 4/13/14. Open the well on a 16/64" choke and flow the well back on various chokes overnight and at 6:00AM on 4/14/14 FCP=20# at a rate of 50 bbl.per hour of water and a trace of yellow oil with no sand on a full 2" flow line and have recovered a total of 1785 bbl.with a LLR=7180 bbl..est.. Will MI completion rig this AM and set comp.BP in well this AM. $

UTE 16-12A-4-1 4/15/2014 On 4/14/14 SICP=200#. Open well and recovered 1 bbl.of black oil and well flowing water. SI well. MIRU Monument WS. RU The Perforators. Set a composite BP at 5400'. Bled off well and RDMO wireline company and ND frac tree. NU BOP's. Tally and rabbit in the hole with new 2-7/8" tbg.and 3-5/8" mill and pump off bit sub assembly to 2800'. SIFN. On 4/15/15 will start to drill out plugs. $

UTE 16-12A-4-1 4/16/2014 On 4/15/14 SICP=0#. Continue to tally and rabbit in the hole with new tbg.and mill. Tag comp.BP at 5400' and est.circ.and drill out plug with no flow. Cont.in the hole and drill out frac plugs at 5800'; 6830'; 6920'; 7100' & 7350'. Tag fill at 7655' and clean out to PBTD of 7777'. Circ.hole clean and spot biocide on bottom of hole. Pull mill to 7451' and SIFN. On 4/16/14 will lay down mill and RIH with production tbg.. $

UTE 16-12A-4-1 4/17/2014 On 4/16/14 SITP=0# with float in string and SICP=100#. Bled off. POOH with 144 jts.of tbg.and well started to flow. Pump 30 bbl.of brine down csg..Still flowing. Pump an additional 40 bbl.of brine. Finish POOH with mill and tbg..RIH with production tbg..Set TAC at 5345' with 12M# tension. ND BOP and NUWH. SIFN. Tbg.tail at 6033'. SIFN. On 4/17/14 will run rods and pump. $

UTE 16-12A-4-1 4/18/2014 On 4/17/14 SITP and SICP=0#. Flush tbg.with 55 bbl.of hot KCL water. Tbg.flowing and pump 20 bbl.brine down tbg.to kill. Bucket test new pump. RIH with pump and rods. Seat pump and long stroke to 800# and held OK. Clamp off rods and RDMO Monument WS. Turn well over to production department. Final report of well completion. Tbg.Detail: 2-7/8" bull plug (0.72'); 4 jts.of tbg.(129.90'); Perf.sub (4.10'); SN (1.10'); 17 jts.of tbg..(552.32'); 5-1/2"x2-7/8" TAC=(2.73'); 164 jts.of tbg.(5328.39'); Stretch=(1.16'); KB=(13.0') Pump: 2-1/2"x1-3/4"x16' RHAC with 20' dip tube. Rods: 9-4'x1" stabalizers; 8-1-1/2" sinker bars; 10-3/4" guided rods; 135-3/4" plain rods; 79x7/8" plain rods; 1-6'x7/8" pony rod; 26' polish rod. $

UTE 16-12A-4-1 4/21/2014 On 4/17/14 flush tbg.with hot KCL water. Use an add.50 bbl.of brine during the day to keep tbg.dead. Bucket test pump. RIH with pump and new rods. Seat pump and long stroke to 800#--OK. Clamp off rods and RDMO Monument WS. Turn well over to completion department. Final report of well completion. Tbg.Detail: 2-7/8" bull plug (0.72); 4 jts.of tbg.(129.9'); 2-7/8" perf.sub (4.1); 2-7/8" SN=(1.1'); 17 jts.of tbg.(552.32'); 5-1/2"x2-7/8" TAC (2.73'); 164 jts.of tbg.(5328.39'); Stretch=(1.16'); KB=(13.0'). All tbg.is new 2-7/8" J-55 8rd 6.5# Pump Detail: 2-1/2"x1-3/4"x16' RHAC pump with 20' dip tube. Rods: 9-4'x1" stabalizers; 8-1-1/2" sinker bars; 10-3/4" guided rods; 135-3/4" plain rods; 79-7/8" plain rods; 1-6'x7/8" pony rod; 26' polish rod. $

UTE 16-12A-4-1 5/8/2014 M.I.R.U. Monument W.S. unhung well, unseated pump. R.U. Hot Oil Trk. flushed rods w/45 bbls water. R.D. Hot Oil Trk. P.O.O.H. w/ rods and pump. Found Pump GAS LOCKED.

R.I.H. w/rebuilt pump and rods, seated pump and hung well on. R.U. Hot Oil Trk. loaded the hole w/10 bbls water, pressured up to 800 psi held ok. R.D. Hot Oil Trk. R.D.P.U. $

UTE 16-12A-4-1 6/16/2014 JSA, RD rig and Move to the 16-12A-4-1. SIRU, unhang head, unseat pump and flush tubing w/40 bbls. RD hot oiler and LD polished rod, Strip on table, TOOH w/rods, LD K-bars, pump, dip tube. X-over for tubing, ND wellhead, Release TAC, NU BOP, RU floor. Tallied pipe, PU 54 joints, Tagged @7777'. LD 4 joints. TOOH w/236 joints, MU BHA, TIH bull plug, 4 joints, perf sub, PSN,8 joints, TAC, 210 joints. LD 14 work joints, RD floor and tongs, ND BOP, set TAC, NU wellhead, and land well @7237. PSN @7103, TAC @6841. SDFN $

UTE 16-12A-4-1 6/17/2014 JSA, RU hot oiler and flush tubing w/40 bbls. PU and prime pump, MU 20' dip tube, RIH, PU 10 weight bars W/stab subs and TIH w/10 guided 3/4", 149 slick 3/4", 111 slick 7/8", and polished rod. Seat pump, fill w/26 bbls and test. Good test. Hang head, RDMO. $

RECEIVED: Oct. 01, 2014

Reset Form

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes) FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4899

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER

7. UNIT or CA AGREEMENT NAME:

b. TYPE OF WORK: NEW WELL ☐ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

8. WELL NAME and NUMBER: Ute 16-12A-4-1

2. NAME OF OPERATOR: Finley Resources, Inc

9. API NUMBER: 4304752671

3. ADDRESS OF OPERATOR: 1308 Lake Street CITY Fort Worth STATE TX ZIP 76102

PHONE NUMBER: (817) 231-8735

10 FIELD AND POOL, OR WILDCAT: Leland Bench

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1817 FSL, 505 FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW: 1817 FSL, 505 FWL
AT TOTAL DEPTH: 1817 FSL, 505 FWL

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 16 4S 1E

12. COUNTY: Uintah

13. STATE: UTAH

14. DATE SPUDDED: 11/7/2013

15. DATE T.D. REACHED: 12/9/2013

16. DATE COMPLETED: 4/21/2014 ABANDONED ☐ READY TO PRODUCE ☑

17. ELEVATIONS (DF, RKB, RT, GL): 5368 GL

18. TOTAL DEPTH: ~~MD~~ 7,832 TVD 7,832

19. PLUG BACK T.D.: MD 7,777 TVD 7,777

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Triple Combo

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☑ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4	8 5/8 J55	24		503		G 360		0	
7 7/8	5 1/2 J55	15.5		7,825		ppg 1,100		490	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	5,328							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) GreenRiver/Wasat	5,478	7,706		
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
5,478 7,706		265	Open ☑ Squeezed ☐
			Open ☐ Squeezed ☐
			Open ☐ Squeezed ☐
			Open ☐ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5478-7706	529M #20/40 sand, 9286 bbl fluid

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: P

(5/2000)

(CONTINUED ON BACK)

RECEIVED: Oct. 01, 2014

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
4/27/2014	4/30/2014	24		18	0	45	Pump

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
64/64	0	80	42.00	0	0		18	0	45	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Green River	2,491			Green River	2,491
Douglas Creek	6,011			Douglas Creek	6,011
Black Shale	6,702			Black Shale	6,702
Uteland Butte	7,179			Uteland Butte	7,179
Wasatch	7,335			Wasatch	7,335

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) April Wilkerson TITLE Regulatory Analyst

SIGNATURE _____ DATE 10/1/2014

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
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Phone: 801-538-5340

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