

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER UTE 16-15A-4-1							
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT WINDY RIDGE							
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME							
6. NAME OF OPERATOR FINLEY RESOURCES INC						7. OPERATOR PHONE 817 231-8735							
8. ADDRESS OF OPERATOR PO Box 2200, Fort Worth, TX, 76113						9. OPERATOR E-MAIL awilkerson@finleyresources.com							
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 14-20-H62-4896			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>							
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Coleman, et al.						14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-654-1666							
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 148 West Center Street, ,						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')							
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>							
20. LOCATION OF WELL		FOOTAGES		QTR-QTR		SECTION		TOWNSHIP		RANGE		MERIDIAN	
LOCATION AT SURFACE		462 FSL 1650 FEL		SWSE		16		4.0 S		1.0 E		U	
Top of Uppermost Producing Zone		462 FSL 1650 FEL		SWSE		16		4.0 S		1.0 E		U	
At Total Depth		462 FSL 1650 FEL		SWSE		16		4.0 S		1.0 E		U	
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 462			23. NUMBER OF ACRES IN DRILLING UNIT 40							
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 845			26. PROPOSED DEPTH MD: 8500 TVD: 8500							
27. ELEVATION - GROUND LEVEL 5316			28. BOND NUMBER RLB 0011294			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-8496							
Hole, Casing, and Cement Information													
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement		Sacks	Yield	Weight		
COND	17.5	13.375	0 - 60	48.0	H-40 ST&C	0.0	Class G		41	1.17	15.8		
SURF	12.25	8.625	0 - 358	32.0	J-55 ST&C	8.6	Premium Lite High Strength		47	3.53	11.0		
							Class G		111	1.17	15.8		
PROD	7.875	5.5	0 - 8500	15.5	J-55 LT&C	9.5	50/50 Poz		961	1.24	13.2		
ATTACHMENTS													
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES													
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN							
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER							
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP							
NAME Don Hamilton				TITLE Agent				PHONE 435 719-2018					
SIGNATURE				DATE 05/14/2012				EMAIL starpoint@etv.net					
API NUMBER ASSIGNED 43047526690000				APPROVAL				 Permit Manager					

Finley Resources, Inc.
UTE 16-15A-4-1
462' FSL & 1650' FEL, SW/4 SE/4, Sec 16, T4S, R1E, U.S.B.&M.
Uintah County, UT

Drilling Program

1. Formation Tops

Surface	5,316'
Green River	2,461'
Black Shale	6,336'
Uteland Butte	6,866'
Wasatch	7,276'
TD	8,500'

2. Depth to Oil, Gas, Water, or Minerals

Black Shale	6,336' - 6,866'	(Oil)
Uteland Butte	6,866' - TD	(Oil)

Fresh water may be encountered in the Duchesne Formation, but is not expected below about 300'.

3. Pressure Control

Section BOP Description

Surface 12-1/4" diverter

Interm/Prod The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 5M system.

A 5M BOP system will consist of 2 ram preventers (double or two singles) and an annular preventer (see attached diagram). A choke manifold rated to at least 5,000 psi will be used.

4. Casing

Description	Interval		Weight (ppf)	Grade	Coup	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Safety Factors		
	Top	Bottom							Burst	Collapse	Tension
Conductor 13 3/8	0'	60'	48	H-40	STC	--	--	--	1,730	770	322,000
Surface 8 5/8	0'	358'	32	J-55	STC	8.33	8.6	11	3,930	2,530	417,000
Production 5 1/2	0'	8,500'	15.5	J-55	LTC	9	9.5	11	21.57	21.27	36.40
									4,810	4,040	217,000
									1.54	1.21	1.65

Assumptions:

Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)

Intermediate casing MASP = (reservoir pressure) - (gas gradient)

Production casing MASP = (reservoir pressure) - (gas gradient)

All collapse calculations assume fully evacuated casing with a gas gradient

All tension calculations assume air weight of casing

Gas gradient = 0.1 psi/ft

All casing shall be new.

All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

5. Cement

Job	Hole Size	Fill	Slurry Description	ft ³	OH excess	Weight (ppg)	Yield (ft ³ /sk)
				sacks			
Conductor	17 1/2	60'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	48	15%	15.8	1.17
				41			
Surface Lead	12 1/4	200'	Premium Lite II w/ 3% KCl + 10% bentonite	165	100%	11.0	3.53
				47			
Surface Tail	12 1/4	158'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	130	100%	15.8	1.17
				111			
Production Tail	7 7/8	5,500'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	1191	25%	13.2	1.24
				961			

The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

Actual cement volumes for the production casing string will be calculated from an open hole caliper log, plus 25% excess.

6. Type and Characteristics of Proposed Circulating Medium**Interval Description**

Surface - 358' An air and/or fresh water system will be utilized.

358' - TD A water based mud system will be utilized. Hole stability may be improved with additions of KCl or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite.

Anticipated maximum mud weight is 9.5 ppg.

7. Logging, Coring, and Testing

Logging: A dual induction, gamma ray, and caliper log will be run from TD to the base of the surface casing. A compensated neutron/formation density log will be run from TD to the top of the Garden Gulch formation. A cement bond log will be run from PBDT to the cement top behind the production casing.

Cores: As deemed necessary.

DST: There are no DST's planned for this well.

8. Anticipated Abnormal Pressure or Temperature

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.47 psi/ft gradient.

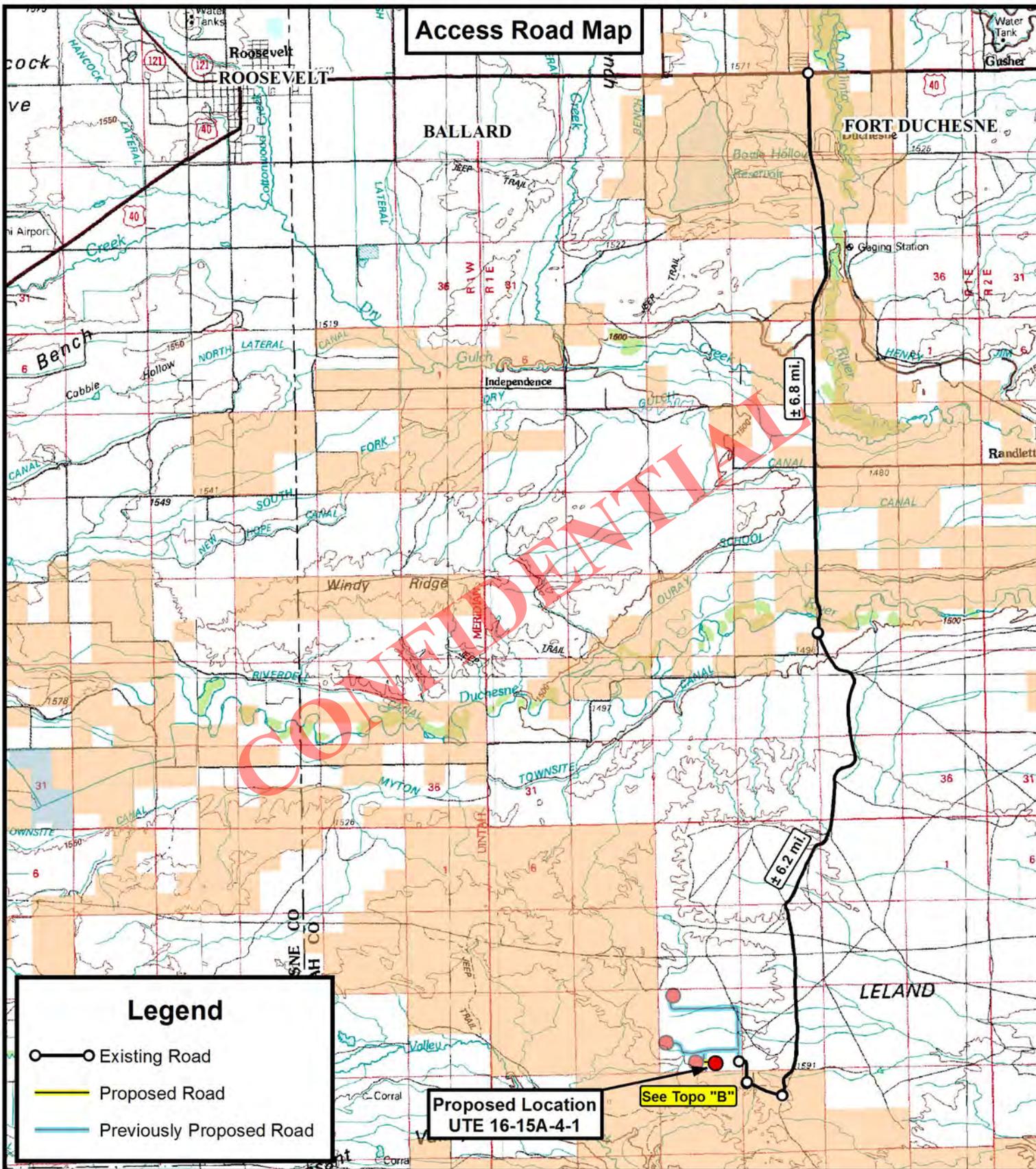
$$8,500' \times 0.47 \text{ psi/ft} = 3978 \text{ psi}$$

No abnormal temperature is expected. No H₂S is expected.

9. Other Aspects

This is planned as a vertical well.

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Access Road Map

Legend

- Existing Road
- Proposed Road
- Previously Proposed Road

Proposed Location
UTE 16-15A-4-1

See Topo "B"

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



FINLEY RESOURCES INC.

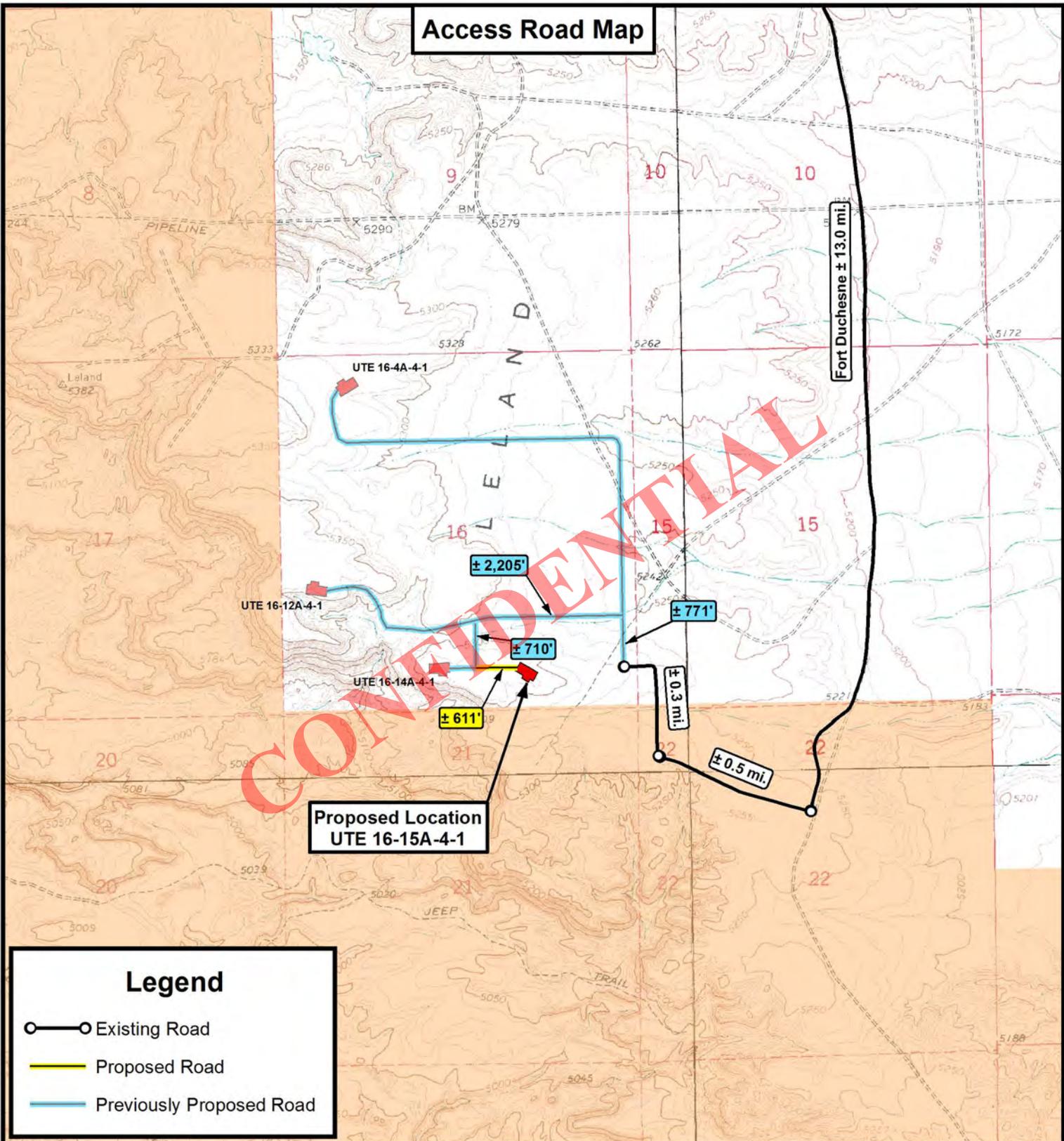
UTE 16-15A-4-1
SEC. 16, T4S, R1E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	A.P.C.	REVISED:
DATE:	01-06-2012	
SCALE:	1:100,000	

TOPOGRAPHIC MAP

SHEET
A

Access Road Map



**Proposed Location
UTE 16-15A-4-1**

Legend

- Existing Road
- Proposed Road
- Previously Proposed Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

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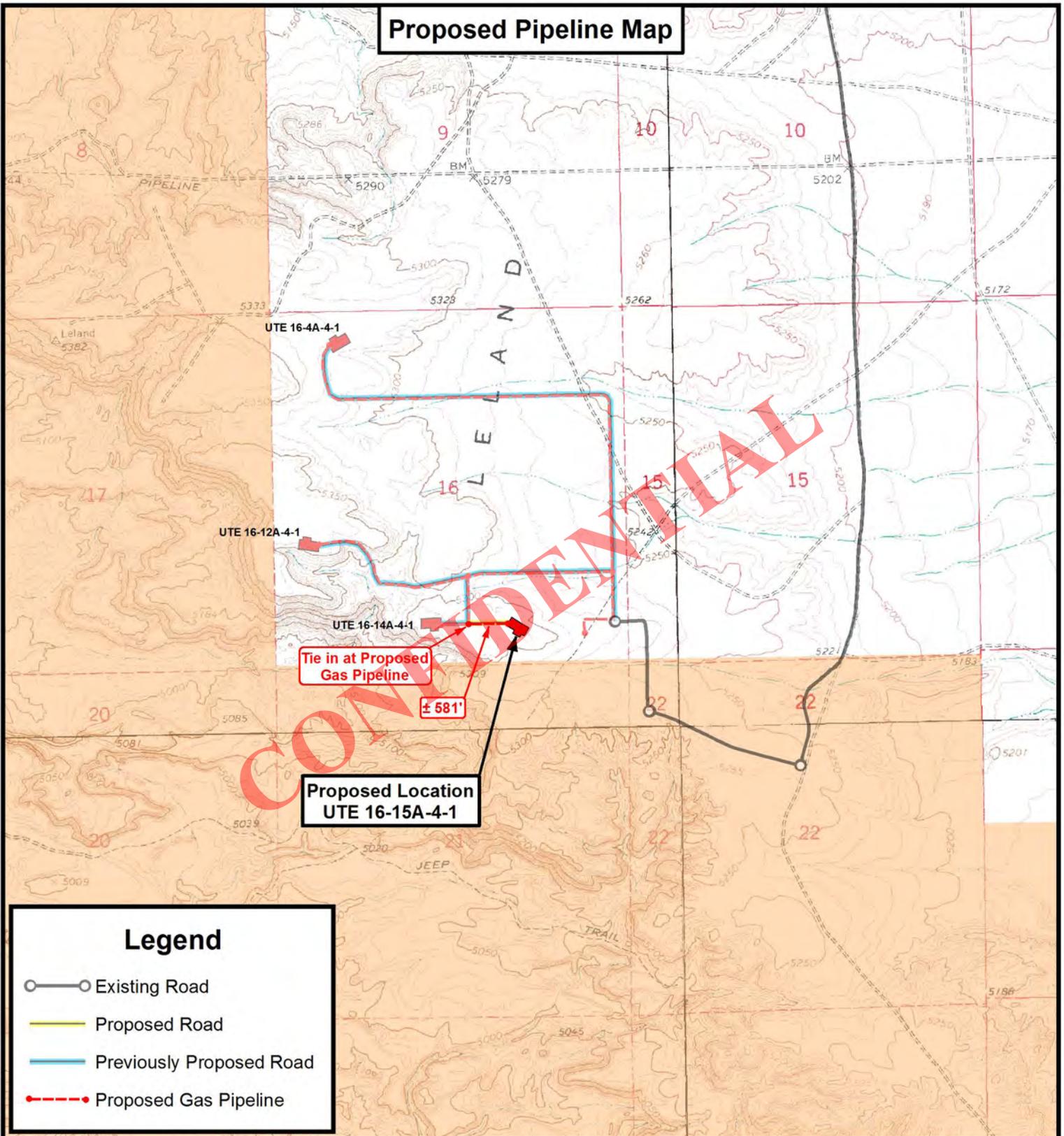
**UTE 16-15A-4-1
SEC. 16, T4S, R1E, U.S.B.&M.
Uintah County, UT.**

DRAWN BY:	A.P.C.	REVISED:
DATE:	01-06-2012	
SCALE:	1" = 2,000'	

TOPOGRAPHIC MAP

SHEET
B

Proposed Pipeline Map



Legend

- Existing Road
- Proposed Road
- Previously Proposed Road
- Proposed Gas Pipeline

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FINLEY RESOURCES INC.

UTE 16-15A-4-1
SEC. 16, T4S, R1E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	A.P.C.	REVISED:
DATE:	01-06-2012	
SCALE:	1" = 2,000'	

TOPOGRAPHIC MAP

SHEET
C

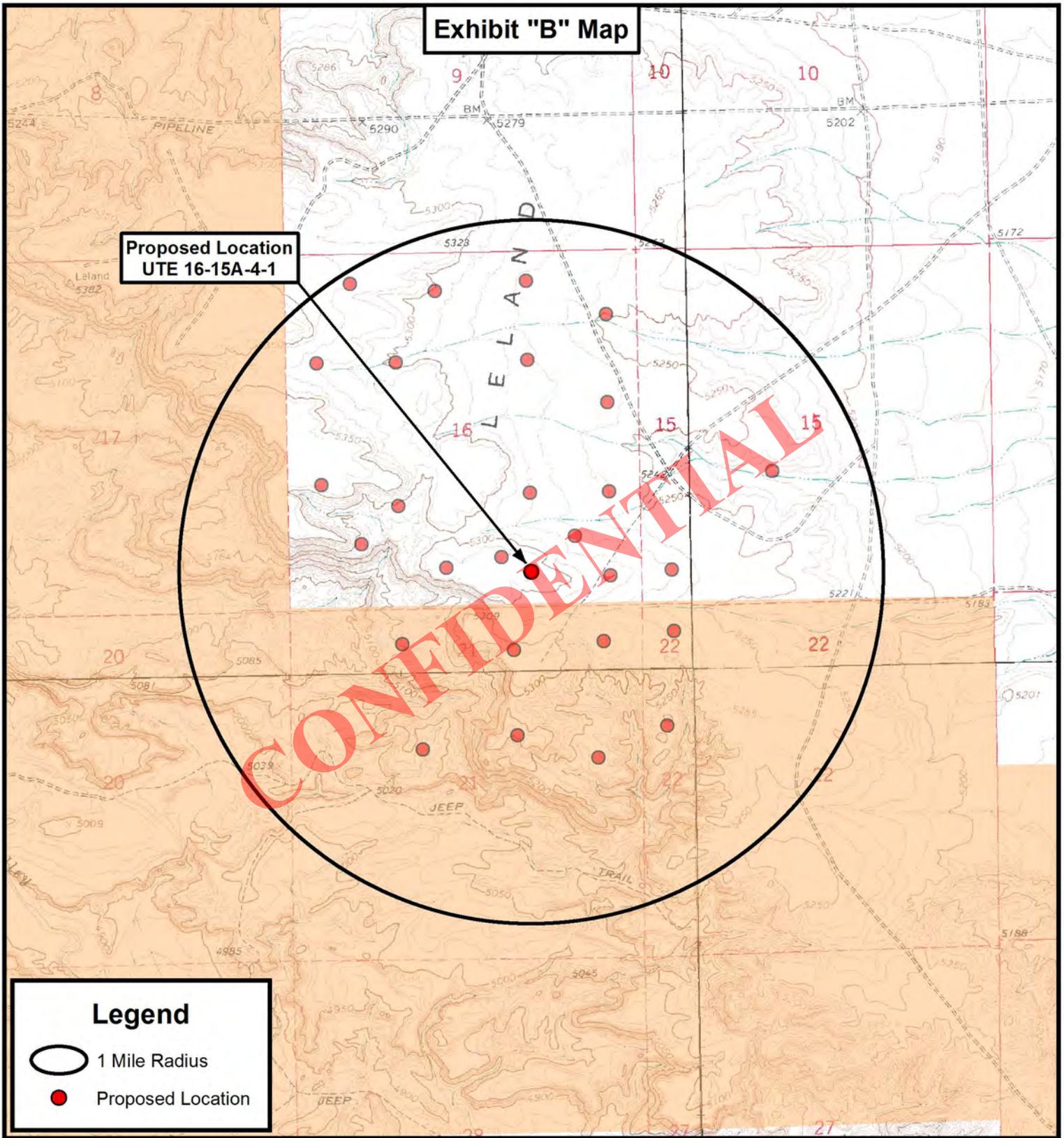


Exhibit "B" Map

**Proposed Location
UTE 16-15A-4-1**

Legend

-  1 Mile Radius
-  Proposed Location

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FINLEY RESOURCES INC.
UTE 16-15A-4-1
SEC. 16, T4S, R1E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	A.P.C.	REVISED:
DATE:	01-06-2012	
SCALE:	1" = 2,000'	

TOPOGRAPHIC MAP

SHEET
D

MEMORANDUM OF SURFACE USE AGREEMENT
AND GRANT OF EASEMENTS

WHEREAS, Salradus, L.L.C., Bonnie Coleman managing member, whose address is 148 West Center Street, Heber City, UT 84032, Coleman Mountain Holdings, L.L.C., Mary Jo Coleman Adamson managing member, whose address is P.O. Box 610, Roosevelt, UT 84066, Joseph N. Coleman, Trustee of the Coleman Family Trust, dated June 7, 1991, whose address is 393 East Center, Heber City, UT 84032, and Leila Coleman, Trustee of the Coleman Family Trust dated June 28, 1991, whose address is 950 South 400 East #112, St. George, UT 84770 (hereinafter collectively referred to as "Coleman"), and Uintah Resources, Inc. whose address is 3165 E. Millrock Drive, Suite 550, Salt Lake City, UT 84121 ("Optionee") (Coleman and Optionee are hereinafter collectively referred to as "Owner") and Finley Resources, Inc., whose address is P.O. Box 2200, Fort Worth, Texas, 76113 ("Operator"), have entered into that certain Easement, Right-of-Way and Surface Use Agreement, hereinafter the "SUA", dated effective April 24th, 2012 covering the following lands owned by Owner in Uintah County, Utah, to wit:

Township 4 South, Range 1 East, U.S.M.
Section 13: All
Section 16: All
Section 23: N/2

hereinafter the "Lands"

WHEREAS, in the SUA Owner grants and conveys unto Operator a non-exclusive right to enter upon and use the Lands and Owner's adjacent lands for certain oil and gas related purposes, together with a right-of-way across the Lands to maintain and construct access roads, well sites, holding tanks and other such related facilities necessary for Operator's oil and gas operations.

This Memorandum of Surface and Damage Agreement shall serve as notice of the agreement covering the Lands and that the SUA is binding upon Owner and Operator's respective successors and/or assigns.

The terms and provisions of the unrecorded SUA are referred to and incorporated herein, and made a part hereof to the same extent as though set out verbatim. Should any conflict arise between the terms of this Memorandum of Surface Use Agreement and Grant of Easements and the SUA, the terms of the SUA shall control.

Executed this 24th day of April, 2012.

OWNER:


Salradus, L.L.C.
Bonnie S. Coleman, managing member
148 West Center Street
Heber City, UT 84032

Coleman Mountain Holdings, L.L.C.
Mary Jo Coleman Adamson, Managing Member
P.O. Box 610
Roosevelt, UT 84066

Joseph N. Coleman

Coleman Family Trust
Joseph N. Coleman, Trustee
393 East Center
Heber City, UT 84032

The Coleman Family Trust
Leila Coleman, Trustee
950 South 400 East #112
St. George, UT 84770

Uintah Resources, Inc.
By: Todd Dana
Its: President

OPERATOR:

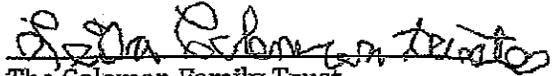
Clinton Koerth

Finley Resources Inc.
By: Clinton Koerth
Its: Vice President

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Coleman Mountain Holdings, L.L.C.
Mary Jo Coleman, managing member.
610 N. Mesa Circle, PO Box 610
Roosevelt, UT 84066

Coleman Family Trust
Joseph N. Coleman, Trustee
393 East Center
Heber City, UT 84032


The Coleman Family Trust
Leila Coleman, Trustee
950 South 400 East #112
St. George, UT 84770


Uintah Resources, Inc.
By: ~~Todd Dana~~ Vincent J Memmott
Its: President

OPERATOR:

Finley Resources Inc.
By: Clinton Koerth
Its: Vice President

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Coleman Mountain Holdings, L.L.C.
Mary Jo Coleman Adamson, Managing Member
P.O. Box 610
Roosevelt, UT 84066

Coleman Family Trust
Joseph N. Coleman, Trustee
393 East Center
Heber City, UT 84032



The Coleman Family Trust
Leila Coleman, Trustee
950 South 400 East #112
St. George, UT 84770

Uintah Resources, Inc.
By: Todd Dana
Its: President

OPERATOR:

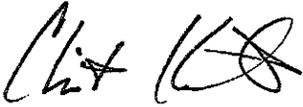
Finley Resources Inc.
By: Clinton Koerth
Its: Vice President

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API Well Completion by 2047526690000
Weila Coleman, Trustee
950 South 400 East #112
St. George, UT 84770

Uintah Resources, Inc.
By: Todd Dana
Its: President

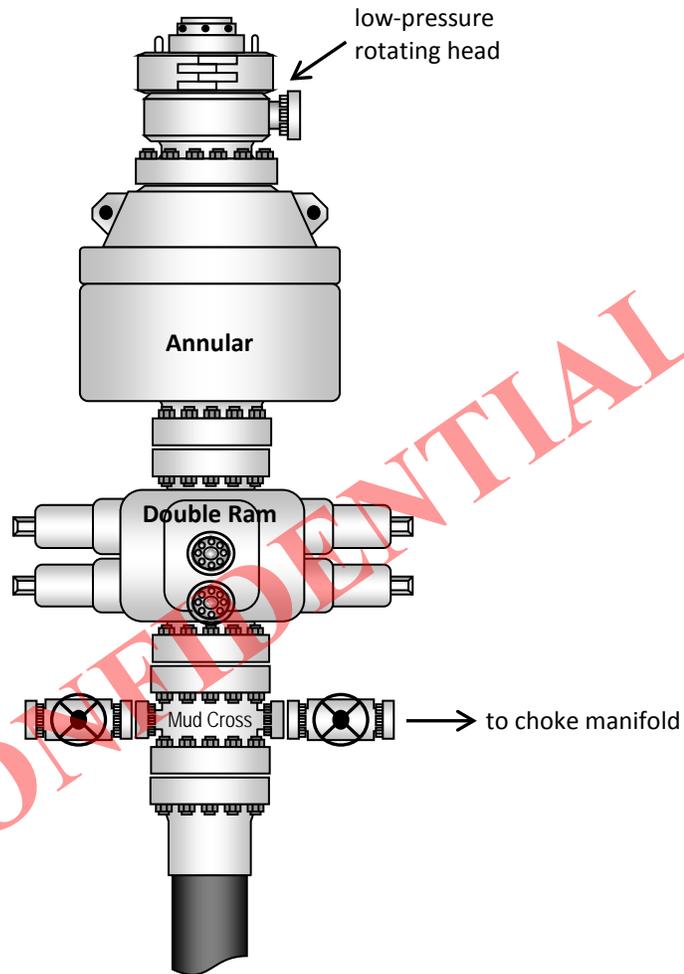
OPERATOR:



Finley Resources Inc.
By: Clinton Koerth
Its: Vice President

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Typical 5M BOP stack configuration





2580 Creekview Road
Moab, Utah 84532
435/719-2018

May 15, 2012

Mrs. Diana Mason
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Request for Exception to Spacing – Finley Resources, Inc. – **Ute 16-15A-4-1**
462' FSL & 1,650' FEL, SW/4 SE/4, Section 16, T4S, R1E, USB&M
Uintah County, Utah

Dear Diana:

CONFIDENTIAL

Finley Resources, Inc. respectfully submits this request for exception to spacing (R649-3-2) based on topography since the well is located less than 460 feet to the drilling unit boundary. Finley Resources, Inc. is the only owner and operator within 460 feet of the surface and target location as well as all points along the intended well bore path and are not within 460 feet of any uncommitted tracts or a unit boundary.

Thank you very much for your timely consideration of this application. Please feel free to contact Matthew Cooper of Finley Resources, Inc. at 817-231-8738 or myself should you have any questions or need additional information.

Sincerely,

A handwritten signature in blue ink that reads "Don Hamilton".

Don Hamilton
Agent for Finley Resources, Inc.

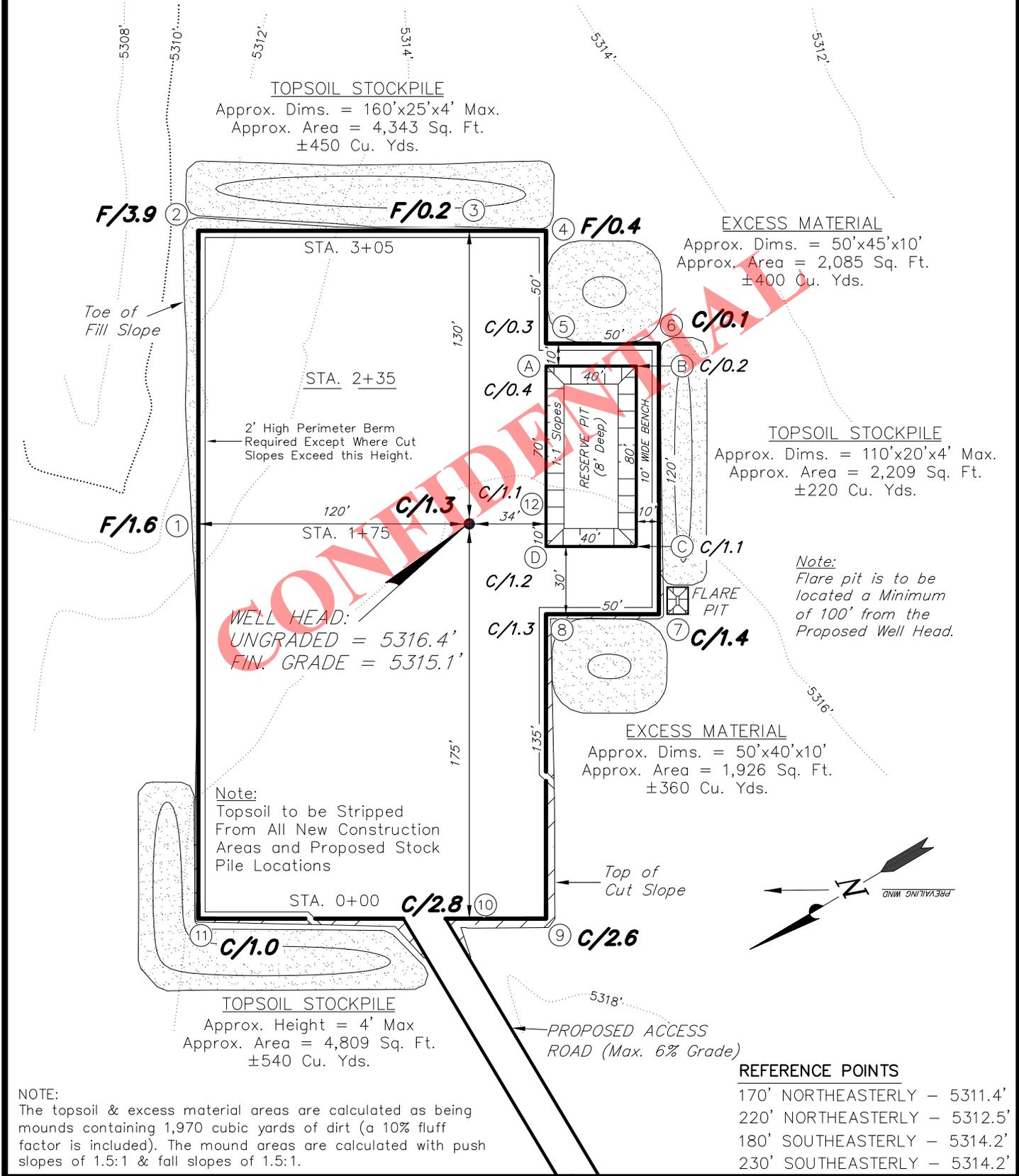
cc: Matthew Cooper, Finley Resources, Inc.

FINLEY RESOURCES INC.

PROPOSED LOCATION LAYOUT

UTE 16-15A-4-1

Pad Location: SWSE Section 16, T4S, R1E, U.S.B.&M.



NOTE:
The topsoil & excess material areas are calculated as being mounds containing 1,970 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

REFERENCE POINTS

- 170' NORTHEASTERLY - 5311.4'
- 220' NORTHEASTERLY - 5312.5'
- 180' SOUTHEASTERLY - 5314.2'
- 230' SOUTHEASTERLY - 5314.2'

SURVEYED BY:	C.D.S.	DATE SURVEYED:	11-04-11
DRAWN BY:	R.B.T.	DATE DRAWN:	12-23-11
SCALE:	1" = 60'	REVISED:	

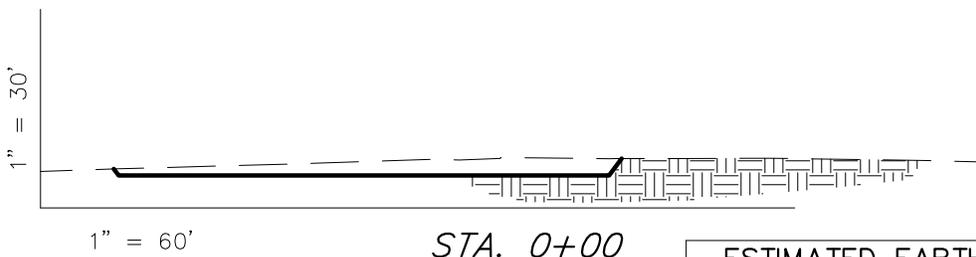
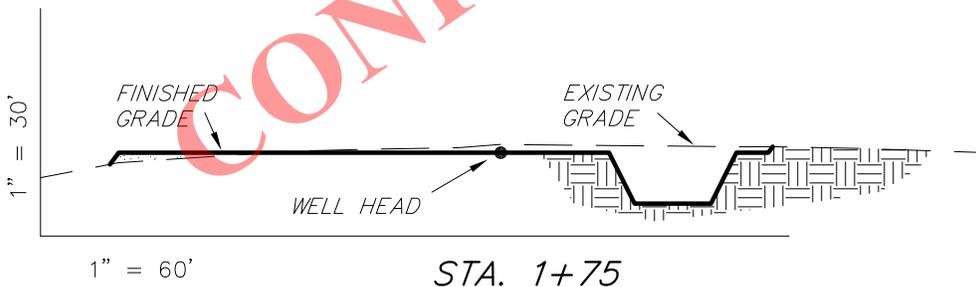
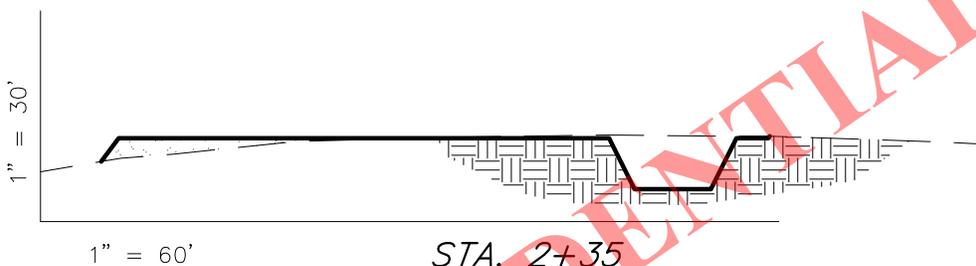
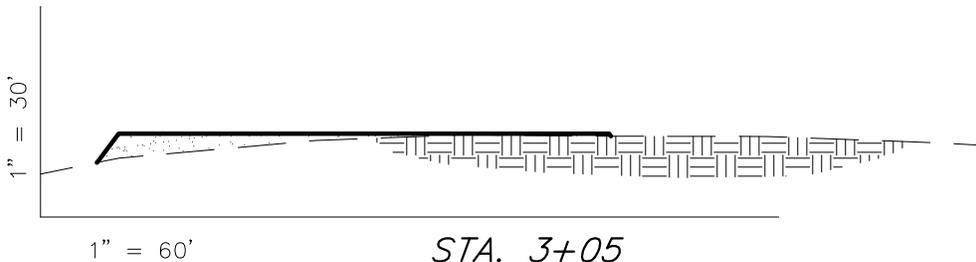
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 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

FINLEY RESOURCES INC.

CROSS SECTIONS

UTE 16-15A-4-1

Pad Location: SWSE Section 16, T4S, R1E, U.S.B.&M.



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NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,010	1,010	Topsoil is not included in Pad Cut Volume	0
PIT	690	0		690
TOTALS	1,700	1,010	1,100	690

SURVEYED BY:	C.D.S.	DATE SURVEYED:	11-04-11
DRAWN BY:	R.B.T.	DATE DRAWN:	12-23-11
SCALE:	1" = 60'	REVISED:	

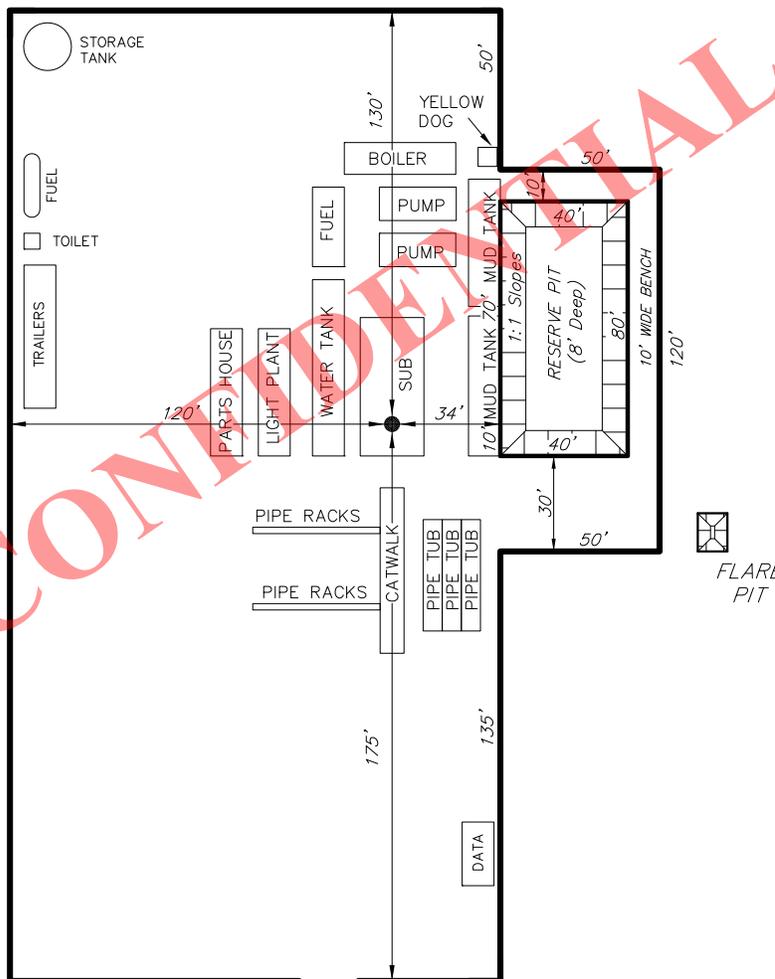
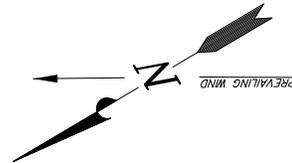
Tri State
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078
 (435) 781-2501

FINLEY RESOURCES INC.

TYPICAL RIG LAYOUT

UTE 16-15A-4-1

Pad Location: SWSE Section 16, T4S, R1E, U.S.B.&M.

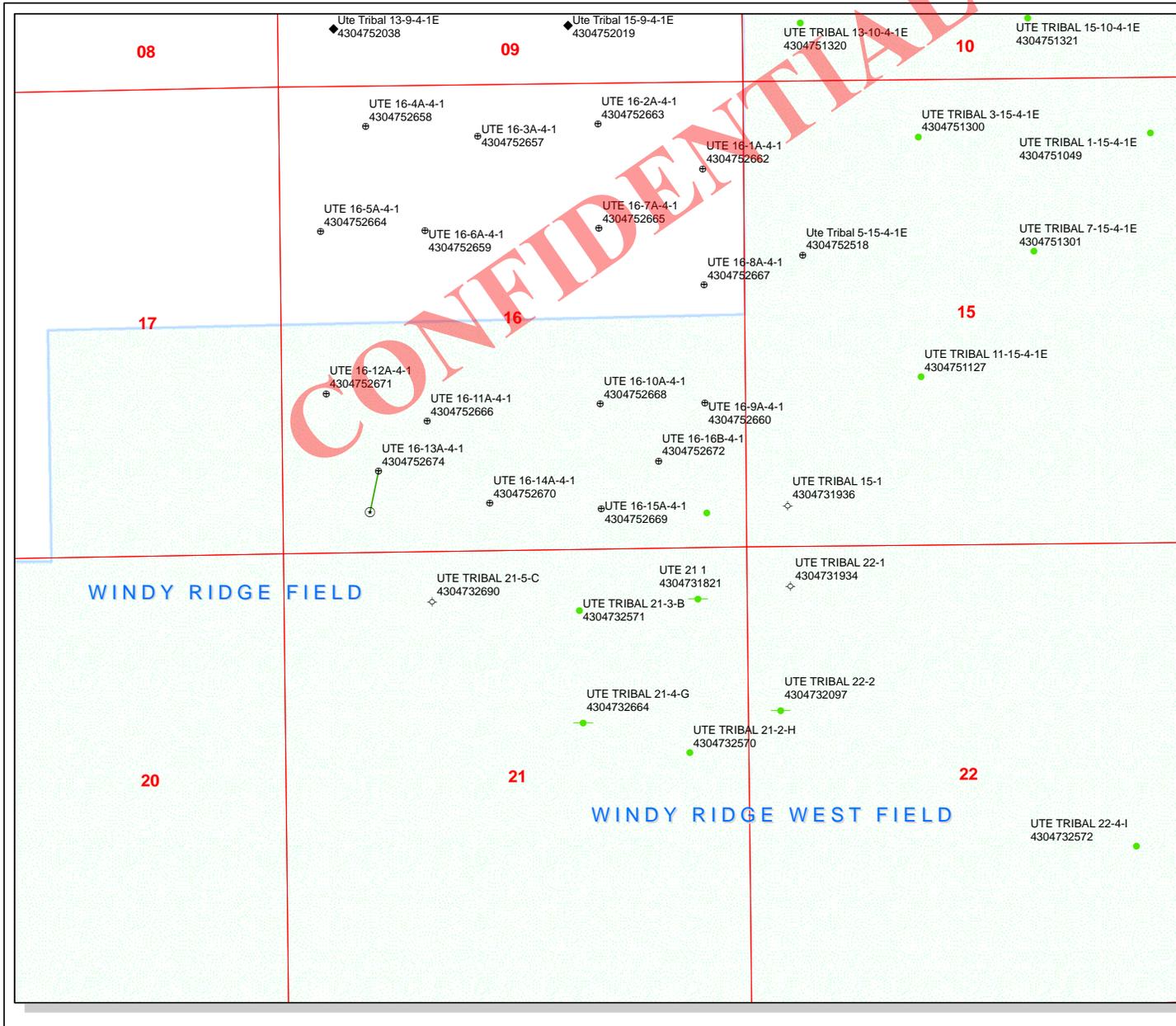


Note:
Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

PROPOSED ACCESS ROAD (Max. 6% Grade)

SURVEYED BY:	C.D.S.	DATE SURVEYED:	11-04-11
DRAWN BY:	R.B.T.	DATE DRAWN:	12-23-11
SCALE:	1" = 60'	REVISED:	

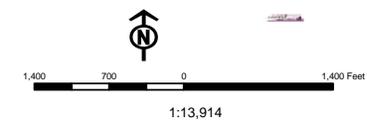
Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078



API Number: 4304752669
Well Name: UTE 16-15A-4-1
Township T0.4 . Range R0.1 . Section 16
Meridian: UBM
Operator: FINLEY RESOURCES INC

Map Prepared:
 Map Produced by Diana Mason

Units STATUS	Wells Query Status
ACTIVE	APD - Approved Permit
EXPLORATORY	DRL - Spudded (Drilling Commenced)
GAS STORAGE	GW - Gas Injection
NF PP OIL	GS - Gas Storage
NF SECONDARY	LA - Location Abandoned
PI OIL	LOC - New Location
PP GAS	OPS - Operation Suspended
PP GEOTHERM	PA - Plugged Abandoned
PP OIL	PGW - Producing Gas Well
SECONDARY	POW - Producing Oil Well
TERMINATED	RET - Returned APD
Unknown	SGW - Shut-in Gas Well
ABANDONED	SOW - Shut-in Oil Well
ACTIVE	TA - Temp. Abandoned
COMBINED	TW - Test Well
INACTIVE	WDW - Water Disposal
STORAGE	WW - Water Injection Well
TERMINATED	WSW - Water Supply Well



ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator FINLEY RESOURCES INC
Well Name UTE 16-15A-4-1
API Number 43047526690000 **APD No** 5933 **Field/Unit** WINDY RIDGE
Location: 1/4,1/4 SWSE Sec 16 Tw 4.0S Rng 1.0E 462 FSL 1650 FEL
GPS Coord (UTM) 595059 4442679 **Surface Owner** Coleman, et al.

Participants

Ted Smith (DOGM), Clay O'Neil, Matthew Cooper(Finley), Bill Civish (BLM), Don Hamilton (Star Point Enterprises), Mary Jo, Scott.Cody, and Bert Coleman, (Coleman Brothers),Dayton Slaugh (Tri-State Survey)

Regional/Local Setting & Topography

The general area is on Leland Bench, which is located about 14 miles south of Fort Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize the area. A few rolling hills and slopes leading to higher flats occur. The Uinta formation dominates the surface. Soils are dominated by deep sandy clay loams with erosion pavement common on slopes. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 4 miles to the north and is the nearest source of flowing water. All lands in the immediate area are privately owned. Solid blocks or scattered Ute Tribal lands surround the area.

Access to the proposed well site is by State of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Randlett, Utah is approximately 7 miles. Approximately 611 feet of new road will be constructed to reach the pad.

The proposed pad for the Ute 16-15A-4-1 oil well is laid out in a northwest to southeast direction. Maximum cut is 2.8 feet at Location Corner 10. The location is within the normal drilling window and appears to be a good site for constructing a pad, drilling and operating a well.

Coleman Brothers LLC. own the surface. Mary Jo, Scott, Cody, and Bert Coleman represented the Colman Brothers and had no problems with the site.

Surface Use Plan

Current Surface Use

Grazing
Wildlfe Habitat

New Road Miles

0.11

Well Pad

Width 150 Length 300

Src Const Material

Onsite

Surface Formation

ALLU

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Overall vegetation at this site is fair. The vegetation on Leland Bench is a desert shrub/forb type. Similar species are common throughout the area. Principal species are shadscale, bud sage, winter fat, horsebrush, broom snakeweed, Indian ricegrass, needle and thread grass, curly mesquite grass, scarlet globe mallow, matt and Gardiner saltbrush, hordeum jabutum and annual mustards. A few occurrences of cheat grass, rabbit brush, buckwheat, Mormon tea and other species occur but are not common. Impacts from past and current grazing do not exist.

Because of the lack of water and cover the area is not rich in fauna. Species include antelope, coyotes and small mammals and rodents. Some shrub dependent birds may occur but were not observed. Historically, but not currently, sheep and wild horses grazed the area. Light winter cattle grazing currently exist.

Soil Type and Characteristics

Soils are a moderately deep sandy loam

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y **Paleo Potential Observed?** N **Cultural Survey Run?** Y **Cultural Resources?** N

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
Final Score		20
		3 Sensitivity Level

Characteristics / Requirements

Reserve pit 40' x 80' x 8' is planned in a cut on the northwest corner of the location. A liner with a minimum thickness of 16-mils is required. A sub-liner may not be needed because of the lack of rock in the area. Flare pit will be constructed 10' x 20' x 5'

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? N

Other Observations / Comments

Coleman Brothers LLC. own the surface. Mary Jo, Scott, Cody, Bert Coleman attended the presite. A signed surface use agreement has been completed. The Colman Brothers and had no problems with the site.

Ted Smith
Evaluator

6/6/2012
Date / Time

CONFIDENTIAL

**Application for Permit to Drill
Statement of Basis
Utah Division of Oil, Gas and Mining**

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
5933	43047526690000	LOCKED	OW	P	No
Operator	FINLEY RESOURCES INC		Surface Owner-APD	Coleman, et al.	
Well Name	UTE 16-15A-4-1		Unit		
Field	WINDY RIDGE		Type of Work	DRILL	
Location	SWSE 16 4S 1E U 462 FSL 1650 FEL GPS Coord (UTM) 595056E 4442672N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

6/20/2012
Date / Time

Surface Statement of Basis

The general area is on Leland Bench, which is located about 14 miles south of Fort Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize the area. A few rolling hills and slopes leading to higher flats occur. The Uinta formation dominates the surface. Soils are dominated by deep sandy clay loams with erosion pavement common on slopes. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 4 miles to the north and is the nearest source of flowing water. All lands in the immediate area are privately owned. Solid blocks or scattered Ute Tribal lands surround the area.

Access to the proposed well site is by State of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Randlett, Utah is approximately 7 miles. Approximately 611 feet of new road will be constructed to reach the pad.

The proposed pad for the Ute 16-15A-4-1 oil well is laid out in a northwest to southeast direction across a flat with a slight slope to the northwest. Maximum cut is 2.8 feet at Location Corner 10. The location is within the normal drilling window and appears to be a good site for constructing a pad, drilling and operating a well.

Coleman Brothers LLC. own the surface. Mary Jo, Scott, Docy, Bert Coleman attended the presite. A signed surface use agreement has been completed. The Colman Brothers and had no problems with the site.

The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe.

Uintah County has recently passed a new ordinance to regulate extraction industries. This ordinance requires a conditional use permit for all oil or gas wells in areas not zoned as industrial. Ute Energy is required to obtain a permit for this and other wells on Leland Bench.

Ted Smith
Onsite Evaluator

6/6/2012
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

CONFIDENTIAL

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 5/14/2012

API NO. ASSIGNED: 43047526690000

WELL NAME: UTE 16-15A-4-1

OPERATOR: FINLEY RESOURCES INC (N3460)

PHONE NUMBER: 435 719-2018

CONTACT: Don Hamilton

PROPOSED LOCATION: SWSE 16 040S 010E

Permit Tech Review:

SURFACE: 0462 FSL 1650 FEL

Engineering Review:

BOTTOM: 0462 FSL 1650 FEL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.12900

LONGITUDE: -109.88432

UTM SURF EASTINGS: 595056.00

NORTHINGS: 4442672.00

FIELD NAME: WINDY RIDGE

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-4896

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: INDIAN - RLB 0011294
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 43-8496
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: R649-3-3
- Effective Date:
- Siting:
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 1 - Exception Location - dmason
4 - Federal Approval - dmason
5 - Statement of Basis - bhll
23 - Spacing - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: UTE 16-15A-4-1
API Well Number: 43047526690000
Lease Number: 14-20-H62-4896
Surface Owner: FEE (PRIVATE)
Approval Date: 7/2/2012

Issued to:

FINLEY RESOURCES INC , PO Box 2200, Fort Worth, TX 76113

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-3. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being

drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4896
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE 16-15A-4-1
2. NAME OF OPERATOR: FINLEY RESOURCES INC	9. API NUMBER: 43047526690000
3. ADDRESS OF OPERATOR: PO Box 2200 , Fort Worth, TX, 76113	PHONE NUMBER: 817 231-8735 Ext
9. FIELD and POOL or WILDCAT: WINDY RIDGE	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0462 FSL 1650 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 16 Township: 04.0S Range: 01.0E Meridian: U	COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/15/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Finley Resources Inc. respectfully submits this Sundry Notice requesting to change and extend the surface casing for this well. An updated Drilling Program reflecting these requested changes is attached.

Accepted by the Utah Division of Oil, Gas and Mining
 Date: November 15, 2012
 By: Don Hamilton

NAME (PLEASE PRINT) Don Hamilton	PHONE NUMBER 435 719-2018	TITLE Agent
SIGNATURE N/A	DATE 11/9/2012	

Finley Resources, Inc.
UTE 16-15A-4-1
462' FSL & 1650' FEL, SW/4 SE/4, Sec 16, T4S, R1E, U.S.B.&M.
Uintah County, UT

Drilling Program

1. Formation Tops

Surface	5,316'
Green River	2,461'
Black Shale	6,336'
Uteland Butte	6,866'
Wasatch	7,276'
TD	8,500'

2. Depth to Oil, Gas, Water, or Minerals

Black Shale	6,336' - 6,866'	(Oil)
Uteland Butte	6,866' - TD	(Oil)

Fresh water may be encountered in the Duchesne Formation, but is not expected below about 300'.

3. Pressure Control

Section BOP Description

Surface 12-1/4" diverter

Interm/Prod The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 5M system.

A 5M BOP system will consist of 2 ram preventers (double or two singles) and an annular preventer (see attached diagram). A choke manifold rated to at least 5,000 psi will be used.

4. Casing

Description	Interval		Weight (ppf)	Grade	Coup	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Safety Factors		
	Top	Bottom							Burst	Collapse	Tension
Conductor 13 3/8	0'	60'	48	H-40	STC	--	--	--	1,730	770	322,000
Surface 8 5/8	0'	500'	24	J-55	STC	8.33	8.6	11	2,950	1,370	244,000
Production 5 1/2	0'	8,500'	15.5	J-55	LTC	9	9.5	11	4,810	4,040	217,000
									1.54	1.21	1.65

Assumptions:

Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)

Intermediate casing MASP = (reservoir pressure) - (gas gradient)

Production casing MASP = (reservoir pressure) - (gas gradient)

All collapse calculations assume fully evacuated casing with a gas gradient

All tension calculations assume air weight of casing

Gas gradient = 0.1 psi/ft

All casing shall be new. Top Joint of surface casing will be J-55 STC 32 ppf casing.

All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

5. Cement

Job	Hole Size	Fill	Slurry Description	ft ³	OH excess	Weight (ppg)	Yield (ft ³ /sk)
				sacks			
Conductor	17 1/2	60'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	48	15%	15.8	1.17
				41			
Surface Lead	12 1/4	500'	Class G w/ 2% KCl + 0.25 lbs/sk Flocele	413	100%	15.8	1.15
				359			
Production Tail	7 7/8	5,500'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	1191	25%	13.2	1.24
				961			

The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

Actual cement volumes for the production casing string will be calculated from an open hole caliper log, plus 25% excess.

6. Type and Characteristics of Proposed Circulating Medium**Interval****Description**

Surface - 500'

An air and/or fresh water system will be utilized.

500' - TD

A water based mud system will be utilized. Hole stability may be improved with additions of KCl or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite.

Anticipated maximum mud weight is 9.5 ppg.

7. Logging, Coring, and Testing

Logging: A dual induction, gamma ray, and caliper log will be run from TD to the base of the surface casing. A compensated neutron/formation density log will be run from TD to the top of the Garden Gulch formation. A cement bond log will be run from PBTB to the cement top behind the production casing.

Cores: As deemed necessary.

DST: There are no DST's planned for this well.

8. Anticipated Abnormal Pressure or Temperature

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.47 psi/ft gradient.

$$8,500' \times 0.47 \text{ psi/ft} = 3978 \text{ psi}$$

No abnormal temperature is expected. No H₂S is expected.

9. Other Aspects

This is planned as a vertical well.

Variance Request for FIT Requirements:

Finley Resources, Inc. respectfully requests a variance to Onshore Order 2, Section III, Part Bi, for the Pressure integrity test (PIT, also known as a formation integrity test (FIT)). This well is not an exploratory well and is being drilled in an area where the formation integrity is well known. Additionally, when an FIT is run with the mud weight as required, the casing shoe frequently breaks down and causes subsequent lost circulation when drilling the entire depth of the well.

Variance Request for Air Drilling Requirements:

Finley Resources, Inc. respectfully requests a variance to Onshore Order #2, III.E.1

- Dust suppression equipment. Variance granted for water mist system to substitute for the dust suppression equipment.
- Blooie line discharge 100' from the well bore. Variance granted for blooie line discharge to be 75' from the well bore.
- Compressors located in the opposite direction from the blooie line a minimum of 100' from the wellbore. Variance granted for truck/trailer mounted air compressors.
- Straight run blooie line. Variance granted for targeted "T's" at bends.
- Automatic igniter. Variance granted for igniter due to water mist.
- Air drilling operations will be conducted only during drilling of the surface casing hole, there is no history of hydrocarbons being encountered in this hole section in the area where these wells are to be drilled.

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT JUL 12 2012

APPLICATION FOR PERMIT TO DRILL OR REENTER **BLM**

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		CONFIDENTIAL		5. Lease Serial No. 1420H624899
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone				6. If Indian, Allottee or Tribe Name
2. Name of Operator FINLEY RESOURCES, INC.		Contact: DON S HAMILTON E-Mail: starpoint@etv.net		7. If Unit or CA Agreement, Name and No.
3a. Address P.O. BOX 2200 FT. WORTH, TX 76113		3b. Phone No. (include area code) Ph: 435-719-2018 Fx: 435-719-2019		8. Lease Name and Well No. UTE 16-15A-4-1
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWSE 462FSL 1650FEL 40.129033 N Lat, 109.884261 W Lon At proposed prod. zone SWSE 462FSL 1650FEL 40.129033 N Lat, 109.884261 W Lon				9. API Well No. 43-047-52669
14. Distance in miles and direction from nearest town or post office* 14.6 MILES SOUTH OF FT DUCHESNE, UTAH				10. Field and Pool, or Exploratory N/A
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 462		16. No. of Acres in Lease 640.00		11. Sec., T., R., M., or Blk. and Survey or Area Sec 16 T4S R1E Mer UBM
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 0		19. Proposed Depth 8500 MD 8500 TVD		12. County or Parish UINTAH
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5316 GL		22. Approximate date work will start 08/15/2012		13. State UT
				17. Spacing Unit dedicated to this well 40.00
				20. BLM/BIA Bond No. on file RLB0011294
				23. Estimated duration 60 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

RECEIVED
NOV 23 2012

DIV. OF OIL, GAS & MINING

25. Signature (Electronic Submission)	Name (Printed/Typed) DON S HAMILTON Ph: 435-719-2018	Date 07/08/2012
Title PERMITTING AGENT		
Approved by (Signature)	Name (Printed/Typed) Jerry Kenczka	Date NOV 16 2012
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached. **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #142357 verified by the BLM Well Information System
For FINLEY RESOURCES, INC., sent to the Vernal
Committed to AFMSS for processing by LESLIE ROBINSON on 07/18/2012 ()

UDOGM

NOTICE OF APPROVAL

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

12UBR0484AE

NO NOS



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Finley Resources, INC
Well No: Ute 16-15A-4-1
API No: 43-047-52669

Location: SWSE, Sec. 16, T4S, R1E
Lease No: 14-20-H62-4899
Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- Any deviation of submitted APD's, which includes BBCs surface use plan, and ROW applications the operator will notify the BLM in writing and will receive written authorization of any such change with appropriate authorization.
- The operator will implement "Safety and Emergency Plan." The operator's safety director will ensure its compliance.
- All operator employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's, COAs, and ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations should be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- The personnel from the BLM should be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease until resources can be identified and protected properly.
- Production facilities would be painted Juniper Green to blend in with the surrounding habitat, unless otherwise stated from the private land owner agreement.
- Site reclamation would be accomplished for portions of the well pad not needed for production, within 6 months of completion, weather permitting. This also includes any roads, and pipeline areas that have been disturbed as well. Roads and pipeline disturbances can undergo reclamation immediately after the pipeline is installed and after the roads are built. Please contact surface owner or the BLM AO for possible seed mixes to use in the project area. Non-natives can be used; however lbs/ac must be kept low to minimize the chance of a monoculture.
- If the pump head is located in the river channel where larval fish are known to occur, the following measures apply:
 - a. do not situate the pump in a low-flow or no-flow area as these habitats tend to concentrate larval fishes;
 - b. limit the amount of pumping, to the greatest extent possible, during that period of the year when larval fish may be present (April 1 to August 31); and
 - c. limit the amount of pumping, to the greatest extent possible, during the pre-dawn hours as larval drift studies indicate that this is a period of greatest daily activity.
- Screen all pump intakes with 3/32 inch mesh material.
- Approach velocities for intake structures will follow the National Marine Fisheries Service's document "Fish Screening Criteria for Anadromous Salmonids". For projects with an in-stream intake that operate in stream reaches where larval fish may be present, the approach velocity will not exceed 0.33 feet per second (ft/s).
- Report any fish impinged on the intake screen to the Service (801.975.3330) and the Utah Division of Wildlife Resources:

Northeastern Region
318 North Vernal Ave, Vernal, UT 84078
Phone: (435) 781-9453

Finley can only use one of the following water sources listed in Finley's APD.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Surface casing setting depth shall be 500 ft. Surface casing cementing volumes pumped shall be increased and cement shall continue to be brought to surface.
- Additional cement required, for Cementing Program covering Production Casing string. Production casing cement shall be brought up and into the surface.
- Surface casing cement shall be brought to surface.
- A variance is granted for Onshore Order #2 Drilling Operations III. B. I. pressure integrity test (PIT) or formation integrity test (FIT) of surface casing shoe.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet. All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4896																														
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:																														
2. NAME OF OPERATOR: FINLEY RESOURCES INC		8. WELL NAME and NUMBER: UTE 16-15A-4-1																														
3. ADDRESS OF OPERATOR: PO Box 2200 , Fort Worth, TX, 76113		9. API NUMBER: 43047526690000																														
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0462 FSL 1650 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 16 Township: 04.0S Range: 01.0E Meridian: U		9. FIELD and POOL or WILDCAT: WINDY RIDGE COUNTY: UINTAH STATE: UTAH																														
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																																
TYPE OF SUBMISSION	TYPE OF ACTION																															
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/31/2012	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; border: none;"><input type="checkbox"/> ACIDIZE</td> <td style="width: 33%; border: none;"><input type="checkbox"/> ALTER CASING</td> <td style="width: 33%; border: none;"><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td style="border: none;"><input type="checkbox"/> CHANGE TUBING</td> <td style="border: none;"><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> CHANGE WELL STATUS</td> <td style="border: none;"><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td style="border: none;"><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> DEEPEN</td> <td style="border: none;"><input type="checkbox"/> FRACTURE TREAT</td> <td style="border: none;"><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> OPERATOR CHANGE</td> <td style="border: none;"><input type="checkbox"/> PLUG AND ABANDON</td> <td style="border: none;"><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td style="border: none;"><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td style="border: none;"><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td style="border: none;"><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td style="border: none;"><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> TUBING REPAIR</td> <td style="border: none;"><input type="checkbox"/> VENT OR FLARE</td> <td style="border: none;"><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> WATER SHUTOFF</td> <td style="border: none;"><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td style="border: none;"><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td style="border: none;"><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td style="border: none;"><input type="checkbox"/> OTHER</td> <td style="border: none;">OTHER: <input style="width: 100px;" type="text"/></td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.																																
<p style="text-align: center;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 09, 2013 </p>																																
NAME (PLEASE PRINT) April Wilkerson	PHONE NUMBER 817 231-8735	TITLE Reg & Enviro Analyst																														
SIGNATURE N/A	DATE 1/9/2013																															

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No.
2. Name of Operator Finley Resources, Inc		6. If Indian, Allottee or Tribe Name
3a. Address 1308 Lake Street Fort Worth TX 76102	3b. Phone No. (include area code) 817-231-8735	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 462 FSL, 1650 FEL, SEC 16-4S-1E		8. Well Name and No. UTE 16-15A-4-1
		9. API Well No. 43-047-52669
		10. Field and Pool or Exploratory Area Windy Ridge
		11. Country or Parish, State Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>Weekly Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Finley Resources has done the following:

See attached.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) April Wilkerson		Title Regulatory Analyst
Signature 		Date 01/07/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UTE 16-15A-4-1

On 12/31/12 MIRU Pro-Petro air rig. Spud 12-1/4" hole at 1:00PM on 12/31/12. Air mist drill surface hole to 510'. Ran survey at 500' and 1/8". POOH with drill string and missing snap ring off air hammer. RIH with magnet on DP and no recovery. RIH with 12-1/4" cone bit and drill to 520'. RIH with magnet and no recovery. RIH with 12 jts. of 8-5/8" 24# ST&C J-55 csg.as follows: Guide shoe, 1 t; baffle plate, 11 jts.to surface. Used 5 centralizers. Land shoe at 505' with baffle at 465' GL. RU Pro-Petro cementers and cement as follows: Pump 40 bbl. of fresh water, 40 bbl. of gel water and 360 sxs. of "G" cement at 15.8 ppg and drop plug and displace with 27 bbl. of water. Bump plug at 12:15PM on 1/1/2013. SI well. Will install csg. head on 1/2/13. BLM and State were notified by Jim Simonton on 12/31/12.

On 1/4/13 Cont.to rig down from 16-8A well. Move rig to Ute 16-15A. Re-work location with blade. Install new hose on pump . RU and inspect derrick and do necessary repairs and inspect drill line. Finish RU. NU BOP's. Test pipe and blind rams with Quick Test. Choke and kill valves. Floor and top drive valves, Choke manifold to 3000#. Annular to 1500#. Csg.to 1500#. All tests were good..

On 1/5/13 Finish testing BOP's. Install wear bshg.. Load BHA and strap. Install new boot and fix flowline leaks. PU BHA and tag cement at 448". RS--function test. Slip and cut 120" drill line. Thaw frozen air hoses. Drill cement and float and shoe to 505". Drill new hole from 505" to 1820"---119.5"/hr.

On 1/6/13 Drill from 1820 to 3314'---124.5'/hr. Drill from 3314-3977'---73.6'/hr. Wireline survey 2.5* @ 3947'---Having trouble with Pro-drift. Drill from 3977' to 4168'---95.5'/hr.

On 1/7/13 Drill from 4168-4696'---70.4'/hr. RS and function test. Drill from 4696-5022' at 93.1'/hr. Wire line survey at 4980'. Drill from 5022-5577'---85.3'/hr. Circ.and run WL survey at 5520'. Drill from 5577-5900---71.7'/hr.

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company; FINLEY RESOURCES INC

Well Name: UTE 16-15A-4-1

Api No: 43-047-52669 Lease Type INDIAN-FEE SURF

Section 16 Township 04S Range 01E County UINTAH

Drilling Contractor PETE MARTIN DRLG RIG # BUCKET

SPUDDED:

Date 12/31/2012

Time 2:34 AM

How DRY

Drilling will Commence: _____

Reported by JIM SIMONTON

Telephone # (435) 630-1023

Date 01/02/2013 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Finley Resources, Inc
Address: 1308 Lake Street
city Fort Worth
state TX zip 76102

Operator Account Number: N 3460

Phone Number: (817) 231-8735

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
047-52669	Ute 16-15A-4-1	SWSE	16	4S	1E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	18894	1/2/2013		2/19/2013	
Comments: <u>WSTC</u>						CONFIDENTIAL

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
047-52670	Ute 16-14A-4-1	SESW	16	4S	1E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	18895	1/14/2013		2/19/2013	
Comments: <u>WSTC</u>						CONFIDENTIAL

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
047-52674	Ute 16-13A-4-1	SWSW	16	4S	1E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	18896	1/13/2013		2/19/2013	
Comments: <u>WSTC</u>						CONFIDENTIAL

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

April Wilkerson

Name (Please Print)

April Wilkerson

Signature

Regulatory Analyst

1/15/2013

Title

Date

RECEIVED

FEB 04 2013

(5/2000)

Div. of Oil, Gas & Mining

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Finley Resources, Inc
Address: 1308 Lake Street
city Fort Worth
state TX zip 76102

Operator Account Number: N 3460

Phone Number: (817) 231-8735

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
047-52669	Ute 16-15A-4-1		SWSE	16	4S	1E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	18894	1/2/2013		2/19/2013		
Comments: <u>WSTC</u>							CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
047-52670	Ute 16-14A-4-1		SESW	16	4S	1E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	18895	1/14/2013		2/19/2013		
Comments: <u>WSTC</u>							CONFIDENTIAL

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
047-52674	Ute 16-13A-4-1		SWSW	16	4S	1E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	18896	1/13/2013		2/19/2013		
Comments: <u>WSTC</u>							CONFIDENTIAL

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

April Wilkerson

Name (Please Print)

April Wilkerson

Signature

Regulatory Analyst

1/15/2013

Title

Date

RECEIVED

FEB 04 2013

(5/2000)

Div. of Oil, Gas & Mining

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4896
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: FINLEY RESOURCES INC		8. WELL NAME and NUMBER: UTE 16-15A-4-1
3. ADDRESS OF OPERATOR: PO Box 2200 , Fort Worth, TX, 76113		9. API NUMBER: 43047526690000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0462 FSL 1650 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 16 Township: 04.0S Range: 01.0E Meridian: U		9. FIELD and POOL or WILDCAT: WINDY RIDGE COUNTY: UINTAH STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/18/2013	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see Attached		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 20, 2013		
NAME (PLEASE PRINT) April Wilkerson	PHONE NUMBER 817 231-8735	TITLE Reg & Enviro Analyst
SIGNATURE N/A	DATE 3/19/2013	

1/08/2013

Drill from 5900-6090'--76'/hr. RS and function test BOP's. WL survey at 6048'---2.2*. Drill from 6090-6261'---68.4'/hr. Adjust depth sensor. Drill from 6261-6645'---. WL survey at 6603'---2.3*. Drill from 6645-7158'--64.1'/hr. Circ.and clean DP for survey. WL survey at 7085'---1.75*. Drill from 7158-7261'--68.6'/hr. Inspect and change pump . Drill from 7261-7300'--78'/hr--Loosing cir.with 35% returns and pumping 20% LCM sweeps..

1/10/2013

Log OH with Weatherford to depth of 7670'--stack out-sticky. RD loggers. Pull wear ring. Run production csg..to 7528'--stack out. Wash down csg.from 7528-to TD of 7800'. Lay down tag jt.and PU landing jt.and land csg.shoe at 7794.27' KB..Ran 184 jts.of 5-1/2" 17# J-55 LT&C csg.and 1 marker jt... RU Halliburton and hold safety mtg... Cement prod.csg.as follows: Pump 40 bbl.of wate, 400 sxs.of lead (10 ppg); 700 sxs.of 12.0 ppg tail cement and wash up lines. Drop plug and displace with 179 bbl.of cla-sta water. Slowed rate to 2 BPM the last 10 bbl.with final circ.psi of 1950# and bump plug at 2450# and float held. Had 3 bbl.of returns at 30 bbl.of displ.gone and only returns throughout job. .

1/15/2013

Drill from 7300-7800' (TD)---62.5'/hr. Circ.and cond.hole and pump LCM sweeps. Spot 156 bbl.of brine and high vis sweep and pump pill. Drop survey. Survey was a misrun. Lay down drill pipe to 2264'. Had slight over pulls at 6930' and 2100'. Rig repair. . Cont.to lay down DP and BHA and strap--7797.6'. RU Weatherford OH loggers and safety mtg... Run OH logs--triple combo and Dual Lateral Logs hit sticky bridge at 7670'--logging up.

On 1/15/12 MIRU Cutters WL. Ran a guage ring from surface to tag at 7700'. Ran a CBL/VDL/GR from tag at 7700' to surface. Top of tail est at 3700' with top of lead est.at 200'. RDMO Cutters WL. Tbg.head has been installed. On 1/16/13 will intstall frac head and test csg.and head.

On 1/28/13 MIRU Cuttters WL. Perforate Wasatch interval 7372-78'(18 holes) at 3 JPF with 120* phasing using a 3-3/8 csg.gun and 22.7 gm.charges per the CBL log dated 1/15/2013. Pump into perms.with 2 bbl.of fluid at 3200# at 1/2 BPM. SIFN. On 1/29/13 will proceed with frac work.

On 1/29/13 MIRU Baker Hughes to start completion of well. NOTE: All perforating is per the CBL log dated 1/15/13 correlate to the Weatherford Triple Combo log dated 1/9/13. All guns are 3-3/8" csg.gun at 3 JPF and 120* phasing with 22.7 gm.charges. All fracs, unless noted, are performed with a Lightning x-linked gel water system using 20/40 sand. All acid used is 15% HCL. Zone #1: Wasatch interval 7372-78': Broke at 3848#. Frac with 1000 gal.of acid and 30M of sand with a total load of 728 bbl..Max.rate=38.2; Ave=37.5 BPM; Max.psi=4212#; Ave=3671#; ISIP=2518# (0.78); Set a frac plug at 7320'. Zone #2: Uteland Butte: Perf.7104-06'; 7110-12'; 7122-24'; 7126-28'; 7185-87' & 7198-7200'. Break down at 2155#. Frac with 7500 gal.of acid and 60400# of sand in slick water system with 0.25 to 1.35 ppg sand with a total load of 2437 bbl.of fluid. Max,rate=65; Ave=64 BPM; Max.psi=3749#; Ave=3564#; ISIP=2525# (0.78). Set a frac plug at 7050'. Zone #3: Castle Peak. Perf.6834-42' (8'); Break at 1964#. Frac with 39400# of sand with a total load of 644 bbl..Max.rate=38; Ave=36.7 BPM; Max.psi=3696#; Ave=3003#; ISIP=1960# (0.70); Set a frac plug at 6750'. Zone #4: Black Shale: Perf.at

6589-95'; 6615-18'; 6622-26'; 6635-37' (15'); Break down at 3975#; Frac with 60800# of sand with a total load of 875 bbl..Max.rate=59.2; Ave=58 BPM; Max.psi=3849#; Ave=3377#; ISIP=2718# (0.81); Set a frac plug at 6550'; Zone #5: Douglas Creek: Perf.6312-16'; 6436-60' (28'); Frac with 141M# of sand with a total load of 1590 bbl..Max.rate=61.4; Ave=60.9 BPM; Max.psi=3364#; Ave=3081#; ISIP=2443# (0.77). SDFN. Zone #1 and #4 were tagged with Iridium; Zone #2 and #5 were tagged with Scandium and zone #3 was tagged with Antimony. All fracs were preceded with 1000 gal.of acid. On 1/30/12 will resume fracing of additional 4 zones.

On 1/30/13 set a frac plug at 6250'. Perforate Douglas Creek intervals as follows per gun and log as before: Zone #6: 5961-71'; 5976-79'; 5982-85 (19'). Frac as follows: Pump 1000 gal.of HCL with break at 1810# and frac with 77400# of sand in x-link fluid with a total load of 955 bbl..Max.rate=61.6; Ave=61 BPM; Max.psi=2642#; Ave=2374#; ISIP=1780# (0.73). Set a frac plug at 5900'. Zone #7: Perforate Garden Gulch intervals 5819-27' & 5832-35' (11'); Frac with 56M# of sand with a total fluid vol.of 747 bbl.Max.rate=60.1; Ave=59.6 BPM; Max.psi=3227#; Ave=2930#; ISIP=1942# (0.76). Set a frac plug at 5600'. Zone #8: Garden Gulch: Perforate 5157-62'; 5279-82'; 5360-71'; 5377-81' (23'); Break down at 3116#; Frac with 93M# of sand with a total load of 1103 bbl..Max.rate=60.1; Ave=59.3 BPM; Max.psi=2546#; Ave=2109#; ISIP=1394# (0.69): Set a frac plug at 5100'/ Zone #9: Green River. Perforate 4835-51'; 4908-12'; 5074-78' (24'); Break at 1713#; Frac with 98M# of sand with a total fluid load of 1133 bbl..Max.rate=60.7; Ave=59.8 BPM; Max.psi=2300#; Ave=1913#; ISIP=1398# (FG0.71). SI the well. Zones #6 & 9 are tagged with Antimony. Zone #7 is tagged with Iridium; Zone #8 is tagged with Scandium. After a 3 hour SI period SICP=900#. Open the well up the csg.to flow back tank at 7:00PM on 1/30/13 on a 16/64" choke with a fluid recovery to recovery of 10350 bbl..Flowed the well overnight and at 6:00AM on 1/31/13 FCP=800# on a 16/64" choke at a rate of 90 bbl.per hour with a trace of sand and no oil or gas. Recovered a total of 1085 bbl..LLR=9265 bbl..Continue to flow the well.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4896			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:			
2. NAME OF OPERATOR: FINLEY RESOURCES INC		8. WELL NAME and NUMBER: UTE 16-15A-4-1			
3. ADDRESS OF OPERATOR: PO Box 2200 , Fort Worth, TX, 76113		9. API NUMBER: 43047526690000			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0462 FSL 1650 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 16 Township: 04.0S Range: 01.0E Meridian: U		9. FIELD and POOL or WILDCAT: WINDY RIDGE			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		COUNTY: UINTAH			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		STATE: UTAH			
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/16/2013	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 02, 2014					
NAME (PLEASE PRINT) April Wilkerson	PHONE NUMBER 817 231-8735	TITLE Reg & Enviro Analyst			
SIGNATURE N/A	DATE 10/1/2014				

UTE 16-15A-4-1 1/4/2013 1 Cont.to rig down from 16-8A well. Move rig to Ute 16-15A. Re-work location with blade. Install new hose on pump . RU and inspect derrick and do necessary repairs and inspect drill line. Finish RU. NU BOP's. Test pipe and blind rams with Quick Test. Choke and kill valves. Floor and top drive valves, Choke manifold to 3000#. Annular to 1500#. Csg.to 1500#. All tests were good.. 505 0 \$

UTE 16-15A-4-1 1/5/2013 2 Finish testing BOP's. Install wear bshg.. Load BHA and strap. Install new boot and fix flowline leaks. PU BHA and tag cement at 448'. RS--function test. Slip and cut 120' drill line. Thaw frozen air hoses. Drill cement and float and shoe to 505'. Drill new hole from 505' to 1820'---119.5'/hr. 1820 11 \$

UTE 16-15A-4-1 1/5/2013 3 Finish testing BOP's. Install wear bshg.. Load BHA and strap. Install new boot and fix flowline leaks. PU BHA and tag cement at 448'. RS--function test. Slip and cut 120' drill line. Thaw frozen air hoses. Drill cement and float and shoe to 505'. Drill new hole from 505' to 1820'---119.5'/hr. 1820 11 \$

UTE 16-15A-4-1 1/6/2013 4 Drill from 1820 to 3314'---124.5'/hr. Drill from 3314-3977'---73.6'/hr. Wireline survey 2.5* @ 3947'---Having trouble with Pro-drift. Drill from 3977' to 4168'---95.5'/hr. 4168 23 \$

UTE 16-15A-4-1 1/7/2013 5 Drill from 4168-4696'---70.4'/hr. RS and function test. Drill from 4696-5022' at 93.1'/hr. Wire line survey at 4980'. Drill from 5022-5577'---85.3'/hr. Circ.and run WL survey at 5520'. Drill from 5577-5900'---71.7'/hr. 5900 22 \$

UTE 16-15A-4-1 1/8/2013 6 Drill from 5900-6090'--76'/hr. RS and function test BOP's. WL survey at 6048'---2.2*. Drill from 6090-6261'---68.4'/hr. Adjust depth sensor. Drill from 6261-6645'---. WL survey at 6603'---2.3*. Drill from 6645-7158'--64.1'/hr. Circ.and clean DP for survey. WL survey at 7085'---1.75*. Drill from 7158-7261'--68.6'/hr. Inspect and change pump . Drill from 7261-7300'--78'/hr--Loosing cir.with 35% returns and pumping 20% LCM sweeps.. 7300 19.5 \$

UTE 16-15A-4-1 1/10/2013 8 Log OH with Weatherford to depth of 7670'--stack out-sticky. RD loggers. Pull wear ring. Run production csg..to 7528'--stack out. Wash down csg.from 7528-to TD of 7800'. Lay down tag jt.and PU landing jt.and land csg.shoe at 7794.27' KB..Ran 184 jts.of 5-1/2" 17# J-55 LT&C csg.and 1 marker jt... RU Halliburton and hold safety mtg... Cement prod.csg.as follows: Pump 40 bbl.of wate, 400 sxs.of lead (10 ppg); 700 sxs.of 12.0 ppg tail cement and wash up lines. Drop plug and displace with 179 bbl.of cla-sta water. Slowed rate to 2 BPM the last 10 bbl.with final circ.psi of 1950# and bump plug at 2450# and float held. Had 3 bbl.of returns at 30 bbl.of displ.gone and only returns throughout job. . 7800 0 \$

UTE 16-15A-4-1 1/11/2013 9 ND BOP's. Install BP valve and unlock drilling spool.. Winterize equipment and clean pits. Release rig at 12:00PM on 1/10/13. Operations on Ute 16-10A report.. 7800 0 \$

UTE 16-15A-4-1 1/15/2013 7 Drill from 7300-7800' (TD)---62.5'/hr. Circ.and cond.hole and pump LCM sweeps. Spot 156 bbl.of brine and high vis sweep and pump pill. Drop survey. Survey was a misrun. Lay down drill pipe to 2264'. Had slight over pulls at 6930' and 2100'. Rig repair. . Cont.to lay down DP and

BHA and strap--7797.6'. RU Weatherford OH loggers and safety mtg... Run OH logs--triple combo and Dual Lateral Logs hit sticky bridge at 7670'--logging up. 7800 8 \$

UTE 16-15A-4-1 1/22/2012 KB Insulation and Oilfield services. Set lines in front of tanks. Started wellhead and tanks front and tops. \$

UTE 16-15A-4-1 12/11/2012 location and access road are under construction. 30% complete. \$0

UTE 16-15A-4-1 12/14/2012 Location and access road 100% complete w/o rock. \$0

UTE 16-15A-4-1 12/22/2012 On 12/21/12 MIRU Pete Martin bucket rig. Bucket drill 42' of 24" hole and set 40' of 14" conductor and grout. RDMO Pete Martin. WO air rig to drill and set surface. BLM and State of Utah notified via fax and phone message (state). \$0

UTE 16-15A-4-1 12/28/2012 Location is to be rocked on 12/28/12. Conductor has been set. \$0

UTE 16-15A-4-1 1/2/2013 On 12/31/12 MIRU Pro-Petro air rig. Spud 12-1/4" hole at 1:00PM on 12/31/12. Air mist drill surface hole to 510'. Ran survey at 500' and 1/8". POOH with drill string and missing snap ring off air hammer. RIH with magnet on DP and no recovery. RIH with 12-1/4" cone bit and drill to 520'. RIH with magnet and no recovery. RIH with 12 jts.of 8-5/8" 24# ST&C J-55 csg.as follows: Guide shoe, 1 t; baffle plate, 11 jts.to surface. Used 5 centralizers. Land shoe at 505' with baffle at 465' GL. RU Pro-Petro cementers and cement as follows: Pump 40 bbl.of fresh water, 40 bbl.of gel water and 360 sxs.of "G" cement at 15.8 ppg and drop plug and displace with 27 bbl.of water. Bump plug at 12:15PM on 1/1/2013. SI well. Will install csg.head on 1/2/13. BLM and State were notified by Jim Simonton on 12/31/12. No witnesses. Costs to follow. \$0

UTE 16-15A-4-1 1/16/2013 On 1/15/12 MIRU Cutters WL. Ran a guage ring from surface to tag at 7700'. Ran a CBL/VDL/GR from tag at 7700' to surface. Top of tail est at 3700' with top of lead est.at 200'. RDMO Cutters WL. Tbg.head has been installed. On 1/16/13 will intstall frac head and test csg.and head. \$

UTE 16-15A-4-1 1/17/2013 KB Insulation. Built scrubbers and day barrel. \$

UTE 16-15A-4-1 1/19/2013 KB Insulation and Oilfield services. Hauled 4 loads of 3/4 road base to location. \$

UTE 16-15A-4-1 1/21/2013 Moved in KB Insulation and Oilfield crew. Set pad for tanks and treater. Helped set tanks and treater. \$

UTE 16-15A-4-1 1/23/2013 KB Insulation. Hooked up front of tanks. Started tops and put in. Started treater. Hooked into lines. Put wellhead on. Started bypasses. \$

UTE 16-15A-4-1 1/24/2013 KB Insulation and Oilfield services. Finished 2" on treater. Finished top of tanks and pop off. Hooked up to wellhead and tied in.

UTE 16-15A-4-1 1/25/2013 KB Insulation and Oilfield services. Pressure tested lines. Put burners in and stacks up. Finished all 1" and stainless banded lines together. Finished load lines and put grounding rod in and hooked up. Pressure tested trace system. \$

UTE 16-15A-4-1 1/29/2013 On 1/28/13 MIRU Cuttters WL. Perforate Wasatch interval 7372-78'(18 holes) at 3 JPF with 120* phasing using a 3-3/8 csg.gun and 22.7 gm.charges per the CBL log dated 1/15/2013. Pump into perfs.with 2 bbl.of fluid at 3200# at 1/2 BPM. SIFN. On 1/29/13 will proceed with frac work. \$

UTE 16-15A-4-1 1/30/2013 On 1/29/13 MIRU Baker Hughes to start completion of well. NOTE: All perforating is per the CBL log dated 1/15/13 correlate to the Weatherford Triple Combo log dated 1/9/13. All guns are 3-3/8" csg.gun at 3 JPF and 120* phasing with 22.7 gm.charges. All fracs, unless noted, are performed with a Lightning x-linked gel water system using 20/40 sand. All acid used is 15% HCL. Zone #1: Wasatch interval 7372-78': Broke at 3848#. Frac with 1000 gal.of acid and 30M of sand with a total load of 728 bbl..Max.rate=38.2; Ave=37.5 BPM; Max.psi=4212#; Ave=3671#; ISIP=2518# (0.78); Set a frac plug at 7320'. Zone #2: Uteland Butte: Perf.7104-06'; 7110-12'; 7122-24'; 7126-28'; 7185-87' & 7198-7200'. Break down at 2155#. Frac with 7500 gal.of acid and 60400# of sand in slick water system with 0.25 to 1.35 ppg sand with a total load of 2437 bbl.of fluid. Max,rate=65; Ave=64 BPM; Max.psi=3749#; Ave=3564#; ISIP=2525# (0.78). Set a frac plug at 7050'. Zone #3: Castle Peak. Perf.6834-42' (8'); Break at 1964#. Frac with 39400# of sand with a total load of 644 bbl..Max.rate=38; Ave=36.7 BPM; Max.psi=3696#; Ave=3003#; ISIP=1960# (0.70); Set a frac plug at 6750'. Zone #4: Black Shale: Perf.at 6589-95'; 6615-18'; 6622-26'; 6635-37' (15'); Break down at 3975#; Frac with 60800# of sand with a total load of 875 bbl..Max.rate=59.2; Ave=58 BPM; Max.psi=3849#; Ave=3377#; ISIP=2718# (0.81); Set a frac plug at 6550'; Zone #5: Douglas Creek: Perf.6312-16'; 6436-60' (28'); Frac with 141M# of sand with a total load of 1590 bbl..Max.rate=61.4; Ave=60.9 BPM; Max.psi=3364#; Ave=3081#; ISIP=2443# (0.77). SDFN. Zone #1 and #4 were tagged with Iridium; Zone #2 and #5 were tagged with Scandium and zone #3 was tagged with Antimony. All fracs were preceeded with 1000 gal.of acid. On 1/30/12 will resume fracing of additional 4 zones. \$0

UTE 16-15A-4-1 1/31/2013 On 1/30/13 set a frac plug at 6250'. Perforate Douglas Creek intervals as follows per gun and log as before: Zone #6: 5961-71'; 5976-79'; 5982-85 (19'). Frac as follows: Pump 1000 gal.of HCL with break at 1810# and frac with 77400# of sand in x-link fluid with a total load of 955 bbl..Max.rate=61.6; Ave=61 BPM; Max.psi=2642#; Ave=2374#; ISIP=1780# (0.73). Set a frac plug at 5900'. Zone #7: Perforate Garden Gulch intervals 5819-27' & 5832-35' (11'); Frac with 56M# of sand with a total fluid vol.of 747 bbl.Max.rate=60.1; Ave=59.6 BPM; Max.psi=3227#; Ave=2930#; ISIP=1942# (0.76). Set a frac plug at 5600'. Zone #8: Garden Gulch: Perforate 5157-62'; 5279-82'; 5360-71'; 5377-81' (23'); Break down at 3116#; Frac with 93M# of sand with a total load of 1103 bbl..Max.rate=60.1; Ave=59.3 BPM; Max.psi=2546#; Ave=2109#; ISIP=1394# (0.69): Set a frac plug at 5100'/ Zone #9: Green River. Perforate 4835-51'; 4908-12'; 5074-78' (24'); Break at 1713#; Frac with 98M# of sand with a total fluid load of 1133 bbl..Max.rate=60.7; Ave=59.8 BPM; Max.psi=2300#; Ave=1913#; ISIP=1398# (FG0.71). SI the well. Zones #6 & 9 are tagged with Antimony. Zone #7 is tagged with Iridium; Zone #8 is tagged with Scandium. After a 3 hour SI period SICP=900#. Open the well up the csg.to flow back tank at 7:00PM on 1/30/13 on a 16/64" choke with a fluid recovery to recovery of 10350 bbl..Flowed the well

overnight and at 6:00AM on 1/31/13 FCP=800# on a 16/64" choke at a rate of 90 bbl.per hour with a trace of sand and no oil or gas. Recovered a total of 1085 bbl..LLR=9265 bbl..Continue to flow the well. \$

UTE 16-15A-4-1 2/1/2013 Continue to flow test the well overnight for the last 24 hours. At 6:00AM on 2/1/13 FCP=200# on a 24/64" choke with a current hourly rate of 28 bbl.of water and 2 bbl.per hour of oil (4% oil cut) with no sand and no gas. Cumulative recovery of 2423 bbl.of water (1338 bbl.in the last 24 hours) and an est.total recovery of 43 bbl.of oil. Continue to flow test. LLR is est.at 7927 bbl.. \$

UTE 16-15A-4-1 2/2/2013 Continue to flow test the well for the last 24 hours. At 6:00AM on 2/2/13 FCP=10# on a full 2" line at a rate of 8 bbl.water per hour and 2 bbl.oil per hour with no gas or sand. Flowed in the last 24 hours 540 bbl.of water and 46 bbl.of oil with a cumulative recovery of 2963 bbl.of water and 88 bbl.of oil. LLR=7387 bbl.. \$

UTE 16-15A-4-1 2/3/2013 On 2/2/13 cont.to flow the well until 8:00AM on 2/2/13 when the well died. Flowed an additional 5 bbl.of water and no oil in the from 6:00AM to 8:00AM on 2/2/13. Recovered an additional 5 bbl.of water. Have recovered an a total of 2968 bbl..LLR is 7382 bbl..SI the well. Will move in a completion rig on 2/4/13. \$

UTE 16-15A-4-1 2/5/2013 On 2/4/13 MIRU Monument WS to start completion of well. SICP=0#. RU hot oiler and pump 60 bbl.of hot 2% KCL water down the csg..MIRU Cutters WL and set a comp.BP at 4750'. RDMO Cutters. Bled off well and ND frac head. NU BOP's. RIH with 4-5/8" mill and pump off bit sub assembly and new 2-7/8" EUE 8rd 6.5# J-55 tbg.to 4435'. SIFN. On 2/5/13 will start drill out of composite plugs. \$

UTE 16-15A-4-1 2/6/2013 On 2/5/13 SICP=0# and SITP=0# with float in string. Circ.hole with 40 bbl.of hot water. Rec.1 bbl.of oil. Continue in the hole and drill out comp.BP at 4750'. Had a 100# increase. Circ.clean and circ.out est.10 bbl.of oil. Cont.in the hole and tag comp.frac plug at 5100'. Drill out. Cont.in the hole and tag frac plug at 5600' and drill out. Cont.in the hole and tag frac plugs at 5900' and drill out. Cont.in the hole and tag frac plug at 6250' and drill out. Cont.in the hole and tag frac plug at 6550' and drill out. Cont.in the hole and tag frac plug at 6750' and drill out. Circ.hole clean. Pull tbg.tail to 6450' and SIFN. Did not have any sand on any plugs and no sand in recovery. No fluid loss or recovery during the day. Trace of oil during drill outs. No gas. On 2/6/13 will continue to drill out additional plugs and clean out to bottom and POOH with drill out equip.and RIH with production tbg.. \$11600

UTE 16-15A-4-1 2/7/2013 On 2/6/13 SICP=100# and SITP=0# with float in the string. Bled off with no fluid recovery. RIH with tbg.and tag frac plug at 7050' and drill out plug. No sand. Continue in the hole and tag frac plug at 7320' and drill out with no sand. Continue in the hole and tag PBTD at

. Circ.hole clean. Rec.1 bbl.of oil today. Spot biocide and corrosion inhibitor in rat hole. POOH with tbg.and mill and pump off bit sub assembly. RIH with producton tubulars as follows: 2-7/8" bull plug; 2 jts.of tbg.; 4' perf.sub; SN; 31 jts.of tbg.; TAC (5-1/2"x2-7/8")and 156 jts.of tbg..Set TAC at 5091' with 12M# tension. ND BOP and NUWH with tbg.landed on B-1 flange. NU flowline and radigan and SIFN. On 2/7/13 will run rods and pump. \$

UTE 16-15A-4-1 2/8/2013 On 2/7/13 SITP and SICP=0#. Flush tbg.with 40 bbl.of KCL water. RU rod equipment. Bucket test new pump. RIH with pump, 6-1/2" sinker bars; 7-4'x1' stabalizers, 10-3/4" guided rods; 133-3/4" plain rods and 38-7/8" slick rods. Stack out. RU hot oiler. Flush tbg.with 55 bbl.of hot water. Stack out in same spot. Csg.started to flow water and heavy sand and small amount of oil. POOH with rods and pump. NDWH and release tbg.anchor. Circ.hole with 240 bbl.of water. Hole clean. NUWH and SIFN. On 2/8/13 will RIH with sand line and sinker bars to see if it will go thru tight spot. \$

UTE 16-15A-4-1 2/9/2013 On 2/8/13 SITP and SICP=0#. RU hot oiler and flush tbg.wth 40 bbl.of hot water. RU sandline and RIH with 2-7/8" broach and stack out at 4720'--same as previous day. RD sand line. RIH with 46 jts.of tbg.and tag fill at 7650'--OK. POOH and found crimp on tbg.jt.#144 and lay down. PU new jt..RIH with production 143 jts.of tbg.and set TAC at 5091' with 12M# tension. RD floor and tbg.equipment and BOP. X/o to rods. Prime and bucket test pump. RIH with rods and pump. Seat pump and fill and test with 1 bbl.of water. Long stroke to 800#--OK. Clamp off and RD completion rig. Tbg.Detail: 2-7/8" bull plug; 2 jts.of tbg.; 4' perf.sub; SN; 31 jts.of tbg.; 2-7/8"x5-1/2" TAC in 12M# tension; 156 jts.of tbg.to surface. Tbg.tail at 6169.72'; SN at 6100.06'; TAC at 5091.71' KB depths. Rod and pump detail: 2-1/2"x1-1/2"x12x16x18" RHAC pump; 7-4'x1" stabalizers; 6x1-1/2" sinker bars; 10-3/4" guided rods; 133-3/4" slick rods; 92-7/8" rods; 1-4'x7/8" pony rod and polish rod. \$

UTE 16-15A-4-1 2/12/2013 KB Insulation and Oilfield services. Built plate for glycol pump. \$

UTE 16-15A-4-1 2/21/2013 Road to rig location. Move in rig up. Rig down pump unit. Bled down tubing. Rig up Rod equipment. Unseat Rod pump. Laid down Polish rod and 4' x 7/8" Pony rod. Wait on hot oiler for flush. Rig up hot oiler. Flush tubing and rods with 40 barrels. Pull out of hole with rods. Laid down sinker bars and rod pump. Changed over for rods. Picked up and primed rod pump with 10' sand screen. Pick up and Run In Hole with 6 x 1 1/2" Sinker bars with 7= 4'x 1" Stabilizers. Run in Hole with 10 x 3/4" guided (4 per), 133 x 3/4" slick & 92 x 7/8" Slick rods. Mud anchor 1=4' x 7/8" Pony rod. Pick up Polish Rod. Seat Rod Pump. Find Tag. Clamp off 12" off tag. Fill and test with 5 barrels to 800 psi. Bled down tubing. Stroke test to 800 psi. Good test. Bled down tubing. Rig Down Hot Oiler. Rig Up Pump Unit. Clean up. Drain Rig. Shut down for day. \$

UTE 16-15A-4-1 2/22/2013 Wait on pumper to turn on pump unit. PWOP. Well is pumping. Watch well for 2.5 Hours. Well is Pumping. Prep for Rig Down. Clutch pump unit. Rig Down Move Out. Clean Location. PWOP. Shut down for weekend. \$

UTE 16-15A-4-1 1/6/2014 MIRU RD PU, TBG was flowing, got pump unseated and flushed with 60 bbls, LD PR and 1 7/8" rod, POOH with 126 rods and flushed with 20 bbls, POOH with 109 rods and LD 6 KBARS with stabilizers, LD old pump, PU new pump and prime, RIH with pump, 6 KBARS, 7 -4'x1" stabilizers, 10-3/4" guided, 133-3/4" slick, 93-7/8" slick, PR with 4'x7/8" pony, Seat pump and fill with 25 bbls and stroke test to 800 psi, good test, bled pressure off and RU PU, RDMO PWOP \$

UTE 16-15A-4-1 6/13/2014 SIRU, unhang head,LD polished rod, strip on table. TOOH w/rods, LD K-bars and pump. RU hot oiler and flush tubing w/40 bbls. PU and prime pump, MU 10' dip tube and RIH. PU 6 k-bars w/stab subs and TIH w/10 3/4" guided, 133 3/4" slick, 92 7/8" slick, 1 4'X7/8" sub. PU polished rod and seat pump. Fill w/28 bbls and test. Good test. hang horse head, Kick in unit, SDFN. \$

UTE 16-15A-4-1 7/22/2014 SIRU, unhang head. Unseat pump and flush tubing w/45 bbls. Stripped on table, TOO H w/rods. LD K-bars, pump, and dip tube. Remove table, secure well. Change out brake canisters on rigs main drum. SDFN \$

UTE 16-15A-4-1 7/23/2014 JSA, Safety meeting. X-over for tubing. Bleed off well, ND wellhead, release TAC, NU BOP, RU floor, tally pipe. PU tubing and RIH. Tagged @7665. LD 5 joints, TOO H w/tubing. Got 7 stands out and TAC hung up. RU swivel and tried working it free. No luck. RU hot oiler and pumped 60 bbls down casing. Tried working it free, no luck. Wait for acid to AOL. pumped 550 gallons of acid and 90 bbls of H2O. pulled 25,000 over string weight. Secure well, SDFN. \$

UTE 16-15A-4-1 7/24/2014 JSA, Safety meeting. open pipe rams, started working tubing. Got it to break free, swiveled out 4 joints. RD swivel, TOO H w/tubing, got 70 stands out and tubing came in. RU hot oiler and pump 20 bbls down tubing. continue to TOO H, cleaned out tail joints. MU bit and bit sub, TIH. went down and tagged PBDT. LD 13 joints, TOO H w/tubing. Broke out bit and bit sub, MU BHA and TIH w/production tubing. RD floor, ND BOP and set TAC in 10 K tension. NU well head. Landed well @ 7205.3', secured well, X-over for rods, SDFN. Detail as follows: 207 joints, TAC, 10 joints, PSN, 4'perf sub, 4 joints, Bull plug. TAC 6744', PSN 7070', EOT @7205. \$

UTE 16-15A-4-1 7/25/2014 JSA, Safety meeting, RU hot oiler and flush tubing w/40 bbls. PU and prime new 1 1/2 hollow rod valve pump. MU dip tube, PU 10 K-bars w/11 stab subs. TIH w/10 guided 3/4" D rods, 156 slick 3/4" D rods, 103 slick 7/8" D rods, 1-8'X7/8" and 1-4'X7/8" pony sub. PU polished rod and seat pump. Fill tubing w/28 bbls and test. Good test. Hang horse head, RDMO. \$

UTE 16-15A-4-1 8/2/2014 SIRU, Unhang horse head, Unseat pump and RU hot oiler and flush tubing w/40 bbls. TOO H w/rods. LD rods and K-bars. Bucket tested old pump and it worked. LD pump and PU new one. Prime pump, MU dip tube, RIH, PU weight bars and TIH w/10 guided 3/4", 166 slick 3/4", and 103 slick 7/8" rods. PU polished rod and seat pump. Fill w/25 bbls and test tubing. Good test. Hang head, RD rig and move off to the side of location. SDFN. \$

UTE 16-15A-4-1 8/19/2014 RU rig, unhang horse head, Unseat pump, flush tubing w/40 bbls. Too h w/rods, LD K-bars, pump and dip tube. X-over blocks for tubing. ND wellhead and release TAC. NU BOP, RU floor. TOO H w/tubing. Cleaned out tail joints, MU BHA and TIH as follows: bull plug, 3 joints, Cavens desander, 4' sub, 1 joint, PSN, 11 joints, TAC, 207 joints. RD floor, ND BOP, set TAC, NU wellhead, Xover blocks, secure well, SDFN. EOT @7183.35, PSN @ 7052.25, TAC @6767.52. \$

UTE 16-15A-4-1 8/20/2014 JSA, safety meeting. RU hot oiler and flush tubing w/40 bbls. PU and prime new pump, PU 10 K-bars w/stab subs, TIH w/10 guided 3/4" rods, 156 slick 3/4" rods, 103 slick 7/8" rods, and polished rod. Seat pump, fill w/25 bbls and test to 800 psi. good test. Hang head on, RDMO. Return well to production. \$

UTE 16-15A-4-1 9/9/2014 SIRU, unhang head, unseat pump, RU hot oiler and flush tubing w/40 bbls. Re-seat pump, Fill tubing w/33 bbls and test to 800 psi. Good test. Hang horse head, RDMO, return well to production. \$

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG		5. LEASE DESIGNATION AND SERIAL NUMBER:
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
b. TYPE OF WORK: NEW WELL <input type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME
2. NAME OF OPERATOR:		8. WELL NAME and NUMBER:
3. ADDRESS OF OPERATOR: CITY _____ STATE _____ ZIP _____ PHONE NUMBER: _____		9. API NUMBER:
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: AT TOP PRODUCING INTERVAL REPORTED BELOW: AT TOTAL DEPTH:		10 FIELD AND POOL, OR WILDCAT
		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
		12. COUNTY _____ 13. STATE UTAH

14. DATE SPUDDED:	15. DATE T.D. REACHED:	16. DATE COMPLETED: _____ ABANDONED <input type="checkbox"/> READY TO PRODUCE <input type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL):
18. TOTAL DEPTH: MD _____ TVD _____	19. PLUG BACK T.D.: MD _____ TVD _____	20. IF MULTIPLE COMPLETIONS, HOW MANY? *	21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)		23. WAS WELL CORED? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS: <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION	<input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> CORE ANALYSIS	<input type="checkbox"/> DST REPORT <input type="checkbox"/> OTHER: _____	<input type="checkbox"/> DIRECTIONAL SURVEY	30. WELL STATUS:
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31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) _____ TITLE _____
 SIGNATURE _____ DATE _____

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
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