

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER UTE 13-15A-4-1							
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT UNDESIGNATED							
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME							
6. NAME OF OPERATOR FINLEY RESOURCES INC						7. OPERATOR PHONE 817 231-8735							
8. ADDRESS OF OPERATOR PO Box 2200, Fort Worth, TX, 76113						9. OPERATOR E-MAIL awilkerson@finleyresources.com							
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 14-20-H62-4896			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>							
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Coleman, et al.						14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-564-1666							
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 148 West Center Street, ,						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')							
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>							
20. LOCATION OF WELL		FOOTAGES		QTR-QTR		SECTION		TOWNSHIP		RANGE		MERIDIAN	
LOCATION AT SURFACE		643 FSL 1648 FEL		SWSE		13		4.0 S		1.0 E		U	
Top of Uppermost Producing Zone		643 FSL 1648 FEL		SWSE		13		4.0 S		1.0 E		U	
At Total Depth		643 FSL 1648 FEL		SWSE		13		4.0 S		1.0 E		U	
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 643			23. NUMBER OF ACRES IN DRILLING UNIT 40							
27. ELEVATION - GROUND LEVEL 5078			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1125			26. PROPOSED DEPTH MD: 8500 TVD: 8500							
			28. BOND NUMBER RLB 0011294			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-8496							
Hole, Casing, and Cement Information													
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement		Sacks	Yield	Weight		
COND	17.5	13.375	0 - 60	48.0	H-40 ST&C	0.0	Class G		41	1.17	15.8		
SURF	12.25	8.625	0 - 358	32.0	J-55 ST&C	8.6	Premium Lite High Strength		47	3.53	11.0		
							Class G		111	1.17	15.8		
PROD	7.875	5.5	0 - 8500	15.5	J-55 LT&C	9.5	50/50 Poz		961	1.24	13.2		
ATTACHMENTS													
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES													
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN							
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER							
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP							
NAME Don Hamilton				TITLE Agent				PHONE 435 719-2018					
SIGNATURE				DATE 05/14/2012				EMAIL starpoint@etv.net					
API NUMBER ASSIGNED 43047526560000				APPROVAL				 Permit Manager					

Finley Resources, Inc.
UTE 13-15A-4-1
643' FSL & 1648' FEL, SW/4 SE/4, Sec 13, T4S, R1E, U.S.B.&M.
Uintah County, UT

Drilling Program

1. Formation Tops

Surface	5,078'
Green River	2,303'
Black Shale	6,178'
Uteland Butte	6,703'
Wasatch	7,178'
TD	8,500'

2. Depth to Oil, Gas, Water, or Minerals

Black Shale	6,178' - 6,703'	(Oil)
Uteland Butte	6,703' - TD	(Oil)

Fresh water may be encountered in the Duchesne Formation, but is not expected below about 300'.

3. Pressure Control

Section BOP Description

Surface 12-1/4" diverter

Interm/Prod The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 5M system.

A 5M BOP system will consist of 2 ram preventers (double or two singles) and an annular preventer (see attached diagram). A choke manifold rated to at least 5,000 psi will be used.

4. Casing

Description	Interval		Weight (ppf)	Grade	Coup	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Safety Factors		
	Top	Bottom							Burst	Collapse	Tension
Conductor 13 3/8	0'	60'	48	H-40	STC	--	--	--	1,730	770	322,000
Surface 8 5/8	0'	358'	32	J-55	STC	8.33	8.6	11	3,930	2,530	417,000
Production 5 1/2	0'	8,500'	15.5	J-55	LTC	9	9.5	11	21.57	21.27	36.40
									4,810	4,040	217,000
									1.54	1.21	1.65

Assumptions:

Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)

Intermediate casing MASP = (reservoir pressure) - (gas gradient)

Production casing MASP = (reservoir pressure) - (gas gradient)

All collapse calculations assume fully evacuated casing with a gas gradient

All tension calculations assume air weight of casing

Gas gradient = 0.1 psi/ft

All casing shall be new.

All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

5. Cement

Job	Hole Size	Fill	Slurry Description	ft ³	OH excess	Weight (ppg)	Yield (ft ³ /sk)
				sacks			
Conductor	17 1/2	60'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	48	15%	15.8	1.17
				41			
Surface Lead	12 1/4	200'	Premium Lite II w/ 3% KCl + 10% bentonite	165	100%	11.0	3.53
				47			
Surface Tail	12 1/4	158'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	130	100%	15.8	1.17
				111			
Production Tail	7 7/8	5,500'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	1191	25%	13.2	1.24
				961			

The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

Actual cement volumes for the production casing string will be calculated from an open hole caliper log, plus 25% excess.

6. Type and Characteristics of Proposed Circulating Medium**Interval****Description**

Surface - 358'

An air and/or fresh water system will be utilized.

358' - TD

A water based mud system will be utilized. Hole stability may be improved with additions of KCl or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite.

Anticipated maximum mud weight is 9.5 ppg.

7. Logging, Coring, and Testing

Logging: A dual induction, gamma ray, and caliper log will be run from TD to the base of the surface casing. A compensated neutron/formation density log will be run from TD to the top of the Garden Gulch formation. A cement bond log will be run from PBDT to the cement top behind the production casing.

Cores: As deemed necessary.

DST: There are no DST's planned for this well.

8. Anticipated Abnormal Pressure or Temperature

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.47 psi/ft gradient.

$$8,500' \times 0.47 \text{ psi/ft} = 3978 \text{ psi}$$

No abnormal temperature is expected. No H₂S is expected.

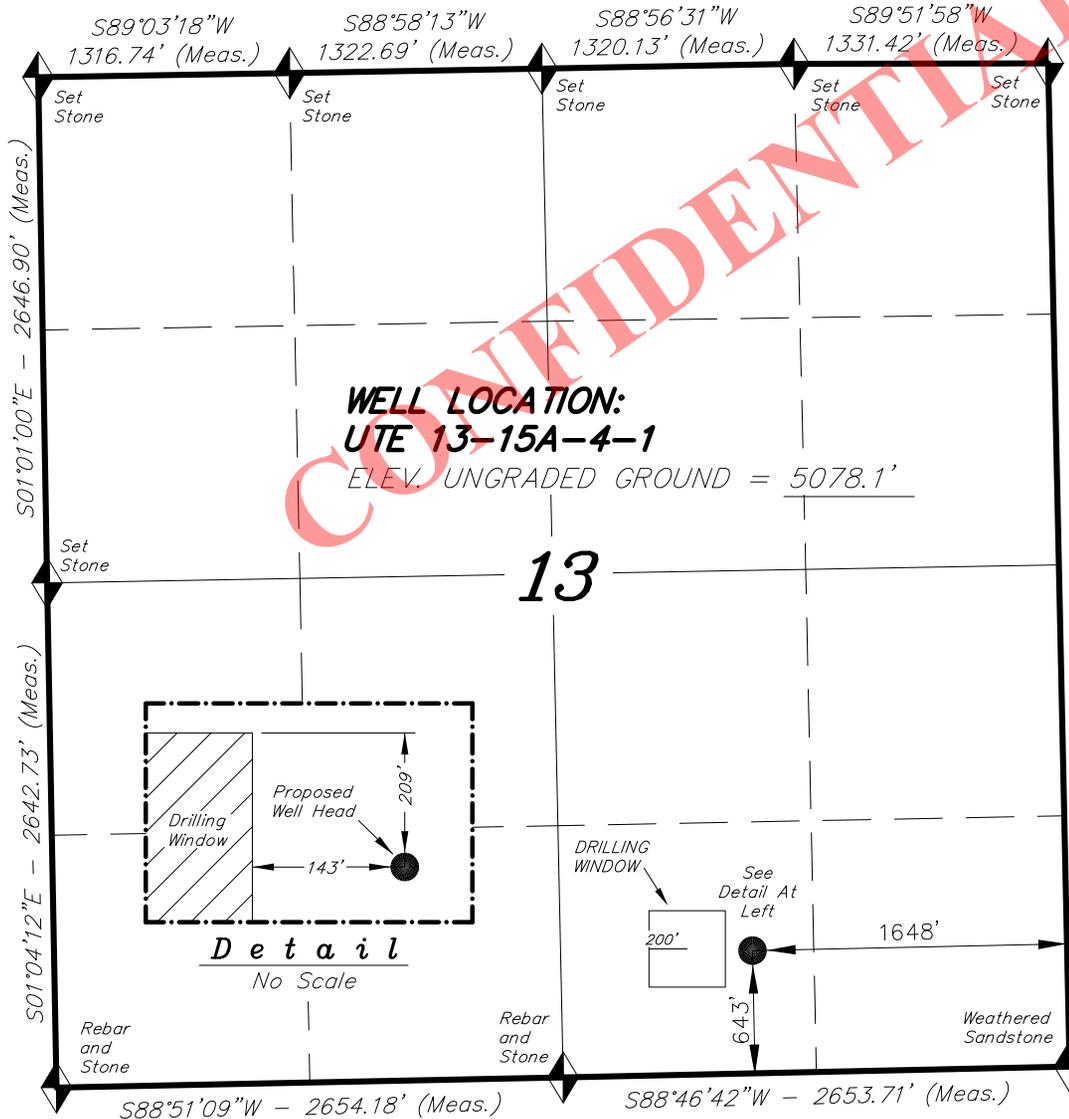
9. Other Aspects

This is planned as a vertical well.

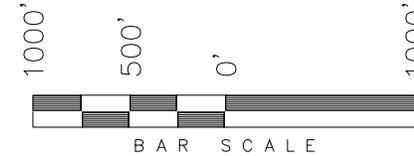
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T4S, R1E, U.S.B.&M.

FINLEY RESOURCES INC.



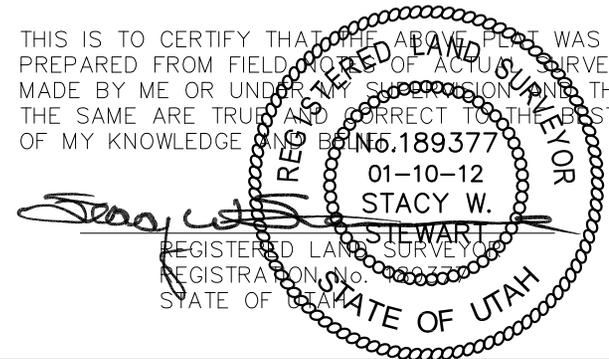
WELL LOCATION, UTE 13-15A-4-1,
LOCATED AS SHOWN IN THE SW 1/4
SE 1/4 OF SECTION 13, T4S, R1E,
U.S.B.&M. UINTAH COUNTY, UTAH.



NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

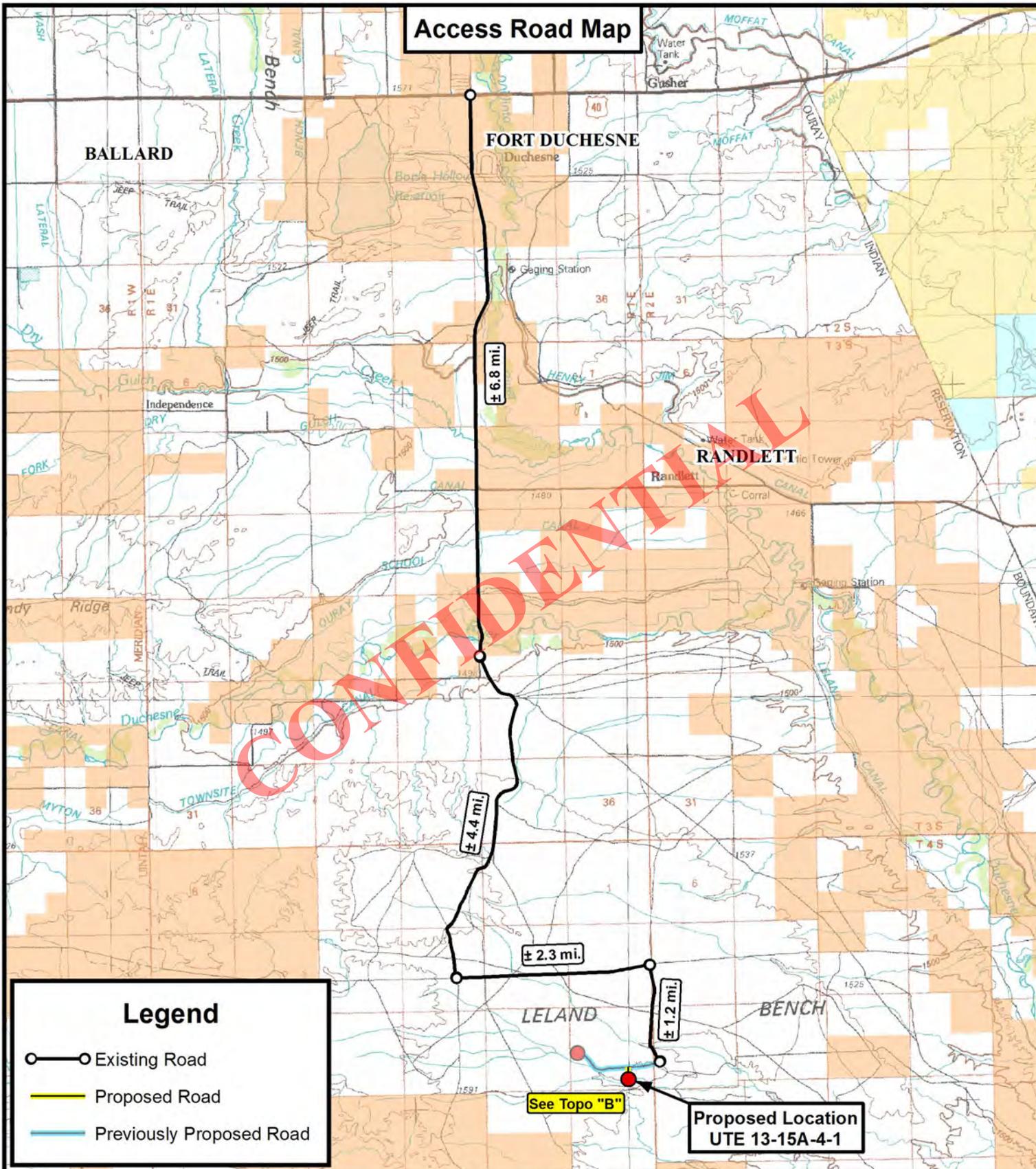
UTE 13-15A-4-1E
(Surface Location) NAD 83
LATITUDE = 40° 07' 46.85"
LONGITUDE = 109° 49' 38.35"

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 12-16-11	SURVEYED BY: C.D.S.
DATE DRAWN: 01-07-12	DRAWN BY: M.W.
REVISED:	SCALE: 1" = 1000'

Access Road Map



Legend

- Existing Road
- Proposed Road
- Previously Proposed Road

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



FINLEY RESOURCES INC.

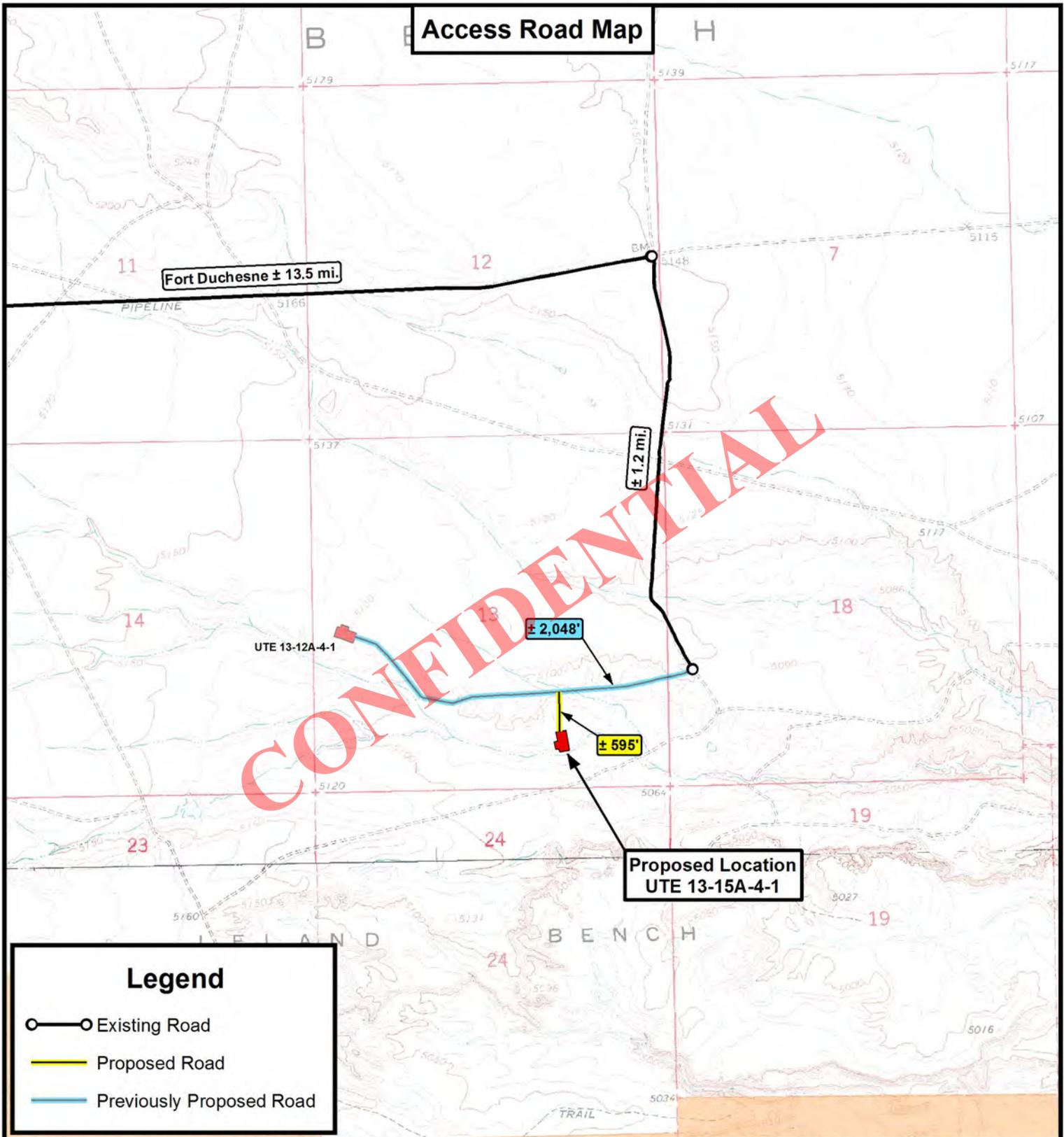
UTE 13-15A-4-1
SEC. 13, T4S, R1E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	A.P.C.	REVISED:
DATE:	01-10-2012	
SCALE:	1:100,000	

TOPOGRAPHIC MAP

SHEET
A

Access Road Map



Legend

- Existing Road
- Proposed Road
- Previously Proposed Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
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FINLEY RESOURCES INC.

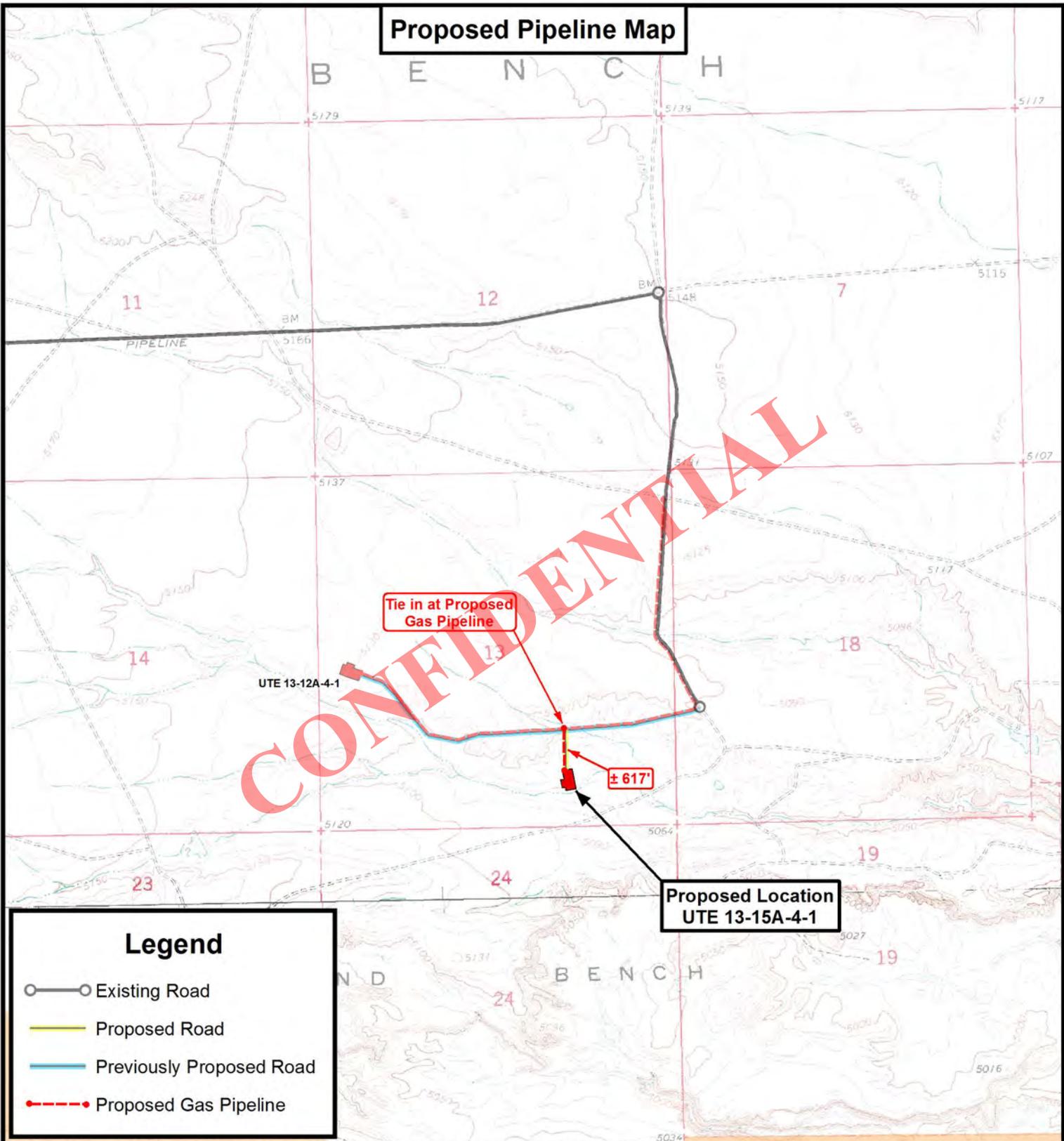
UTE 13-15A-4-1
SEC. 13, T4S, R1E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	A.P.C.	REVISED:
DATE:	01-10-2012	
SCALE:	1" = 2,000'	

TOPOGRAPHIC MAP

SHEET
B

Proposed Pipeline Map



Tie in at Proposed Gas Pipeline

Proposed Location UTE 13-15A-4-1

± 617'

Legend

- Existing Road
- Proposed Road
- Previously Proposed Road
- Proposed Gas Pipeline

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FINLEY RESOURCES INC.
UTE 13-15A-4-1
SEC. 13, T4S, R1E, U.S.B.&M.
Uintah County, UT.

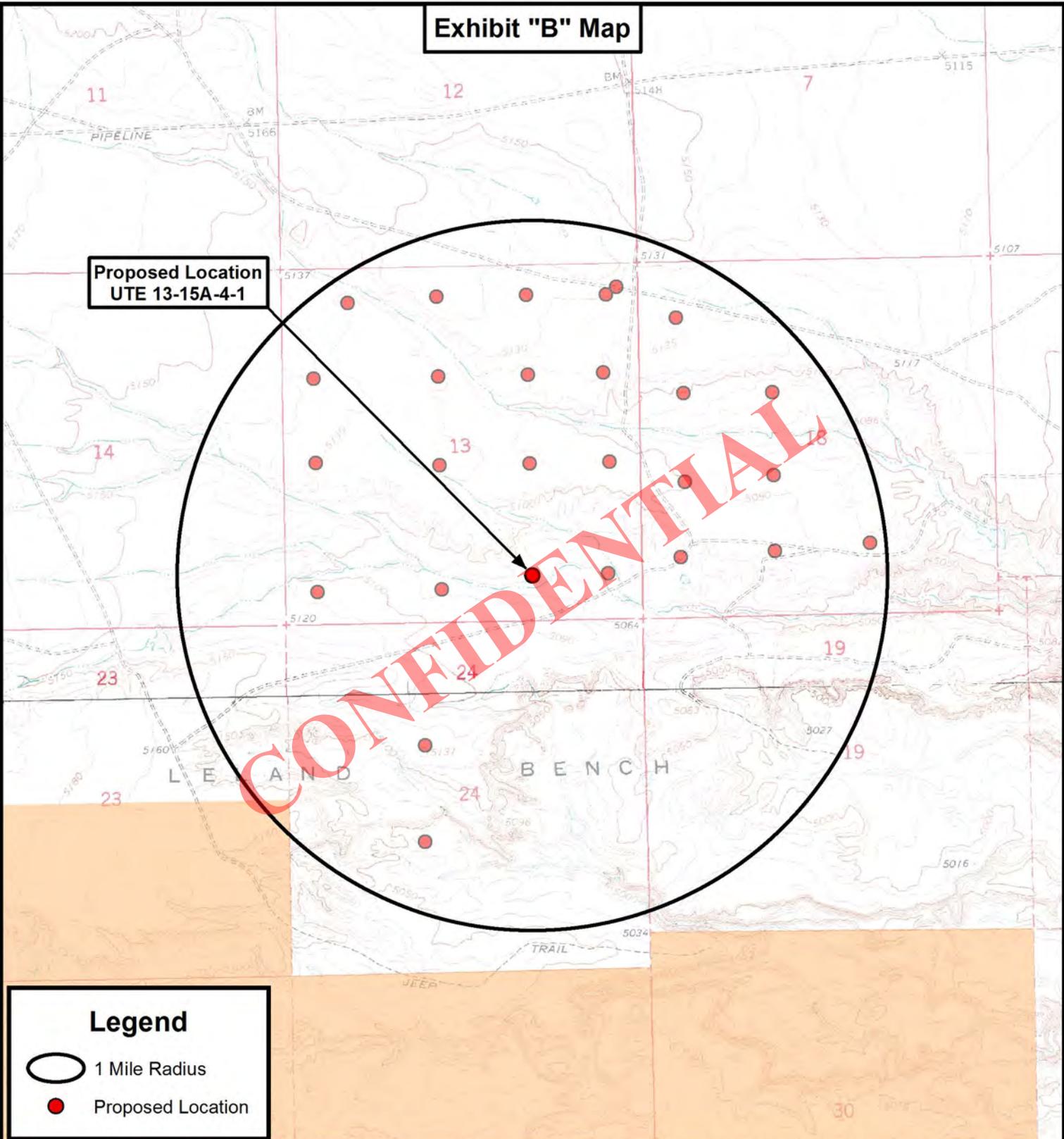
DRAWN BY:	A.P.C.	REVISED:
DATE:	01-10-2012	
SCALE:	1" = 2,000'	

TOPOGRAPHIC MAP

SHEET
C

Exhibit "B" Map

**Proposed Location
UTE 13-15A-4-1**



Legend

-  1 Mile Radius
-  Proposed Location

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**Tri State
Land Surveying, Inc.**
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

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FINLEY RESOURCES INC.

**UTE 13-15A-4-1
SEC. 13, T4S, R1E, U.S.B.&M.
Uintah County, UT.**

DRAWN BY:	A.P.C.	REVISED:
DATE:	01-10-2012	
SCALE:	1" = 2,000'	

TOPOGRAPHIC MAP

SHEET
D

MEMORANDUM OF SURFACE USE AGREEMENT
AND GRANT OF EASEMENTS

WHEREAS, Salradus, L.L.C., Bonnie Coleman managing member, whose address is 148 West Center Street, Heber City, UT 84032, Coleman Mountain Holdings, L.L.C., Mary Jo Coleman Adamson managing member, whose address is P.O. Box 610, Roosevelt, UT 84066, Joseph N. Coleman, Trustee of the Coleman Family Trust, dated June 7, 1991, whose address is 393 East Center, Heber City, UT 84032, and Leila Coleman, Trustee of the Coleman Family Trust dated June 28, 1991, whose address is 950 South 400 East #112, St. George, UT 84770 (hereinafter collectively referred to as "Coleman"), and Uintah Resources, Inc. whose address is 3165 E. Millrock Drive, Suite 550, Salt Lake City, UT 84121 ("Optionee") (Coleman and Optionee are hereinafter collectively referred to as "Owner") and Finley Resources, Inc., whose address is P.O. Box 2200, Fort Worth, Texas, 76113 ("Operator"), have entered into that certain Easement, Right-of-Way and Surface Use Agreement, hereinafter the "SUA", dated effective April 24th, 2012 covering the following lands owned by Owner in Uintah County, Utah, to wit:

Township 4 South, Range 1 East, U.S.M.
Section 13: All
Section 16: All
Section 23: N/2

hereinafter the "Lands"

WHEREAS, in the SUA Owner grants and conveys unto Operator a non-exclusive right to enter upon and use the Lands and Owner's adjacent lands for certain oil and gas related purposes, together with a right-of-way across the Lands to maintain and construct access roads, well sites, holding tanks and other such related facilities necessary for Operator's oil and gas operations.

This Memorandum of Surface and Damage Agreement shall serve as notice of the agreement covering the Lands and that the SUA is binding upon Owner and Operator's respective successors and/or assigns.

The terms and provisions of the unrecorded SUA are referred to and incorporated herein, and made a part hereof to the same extent as though set out verbatim. Should any conflict arise between the terms of this Memorandum of Surface Use Agreement and Grant of Easements and the SUA, the terms of the SUA shall control.

Executed this 24th day of April, 2012.

OWNER:


Salradus, L.L.C.
Bonnie S. Coleman, managing member
148 West Center Street
Heber City, UT 84032

Coleman Mountain Holdings, L.L.C.
Mary Jo Coleman Adamson, Managing Member
P.O. Box 610
Roosevelt, UT 84066

Joseph N. Coleman

Coleman Family Trust
Joseph N. Coleman, Trustee
393 East Center
Heber City, UT 84032

The Coleman Family Trust
Leila Coleman, Trustee
950 South 400 East #112
St. George, UT 84770

Uintah Resources, Inc.
By: Todd Dana
Its: President

OPERATOR:

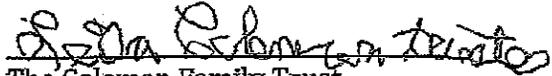
Clinton Koerth

Finley Resources Inc.
By: Clinton Koerth
Its: Vice President

CONFIDENTIAL


Coleman Mountain Holdings, L.L.C.
Mary Jo Coleman, managing member.
610 N. Mesa Circle, PO Box 610
Roosevelt, UT 84066

Coleman Family Trust
Joseph N. Coleman, Trustee
393 East Center
Heber City, UT 84032


The Coleman Family Trust
Leila Coleman, Trustee
950 South 400 East #112
St. George, UT 84770


Uintah Resources, Inc.
By: ~~Todd Dana~~ Vincent J Memmott
Its: President

OPERATOR:

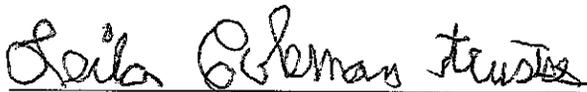
Finley Resources Inc.
By: Clinton Koerth
Its: Vice President

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Coleman Mountain Holdings, L.L.C.
Mary Jo Coleman Adamson, Managing Member
P.O. Box 610
Roosevelt, UT 84066

Coleman Family Trust
Joseph N. Coleman, Trustee
393 East Center
Heber City, UT 84032



The Coleman Family Trust
Leila Coleman, Trustee
950 South 400 East #112
St. George, UT 84770

Uintah Resources, Inc.
By: Todd Dana
Its: President

OPERATOR:

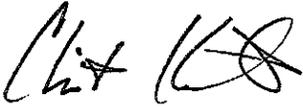
Finley Resources Inc.
By: Clinton Koerth
Its: Vice President

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API Well Completion by 2047526560000
Weila Coleman, Trustee
950 South 400 East #112
St. George, UT 84770

Uintah Resources, Inc.
By: Todd Dana
Its: President

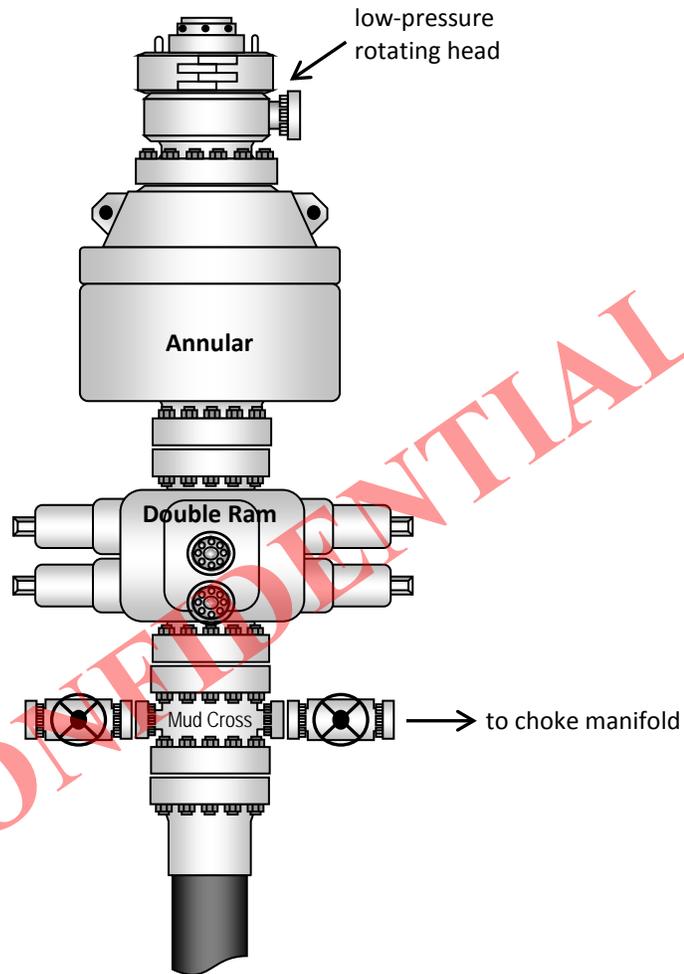
OPERATOR:



Finley Resources Inc.
By: Clinton Koerth
Its: Vice President

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Typical 5M BOP stack configuration





2580 Creekview Road
Moab, Utah 84532
435/719-2018

May 11, 2012

Mrs. Diana Mason
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Request for Exception to Spacing – Finley Resources, Inc. – **Ute 13-15A-4-1**
643' FSL & 1,648' FEL, SW/4 SE/4, Section 13, T4S, R1E, USB&M
Uintah County, Utah

Dear Diana:

Finley Resources, Inc. respectfully submits this request for exception to spacing (R649-3-2) based on topography since the well is located less than 460 feet to the drilling unit boundary. Finley Resources, Inc. is the only owner and operator within 460 feet of the surface and target location as well as all points along the intended well bore path and are not within 460 feet of any uncommitted tracts or a unit boundary.

Thank you very much for your timely consideration of this application. Please feel free to contact Matthew Cooper of Finley Resources, Inc. at 817-231-8738 or myself should you have any questions or need additional information.

Sincerely,

A handwritten signature in blue ink that reads "Don Hamilton".

Don Hamilton
Agent for Finley Resources, Inc.

cc: Matthew Cooper, Finley Resources, Inc.

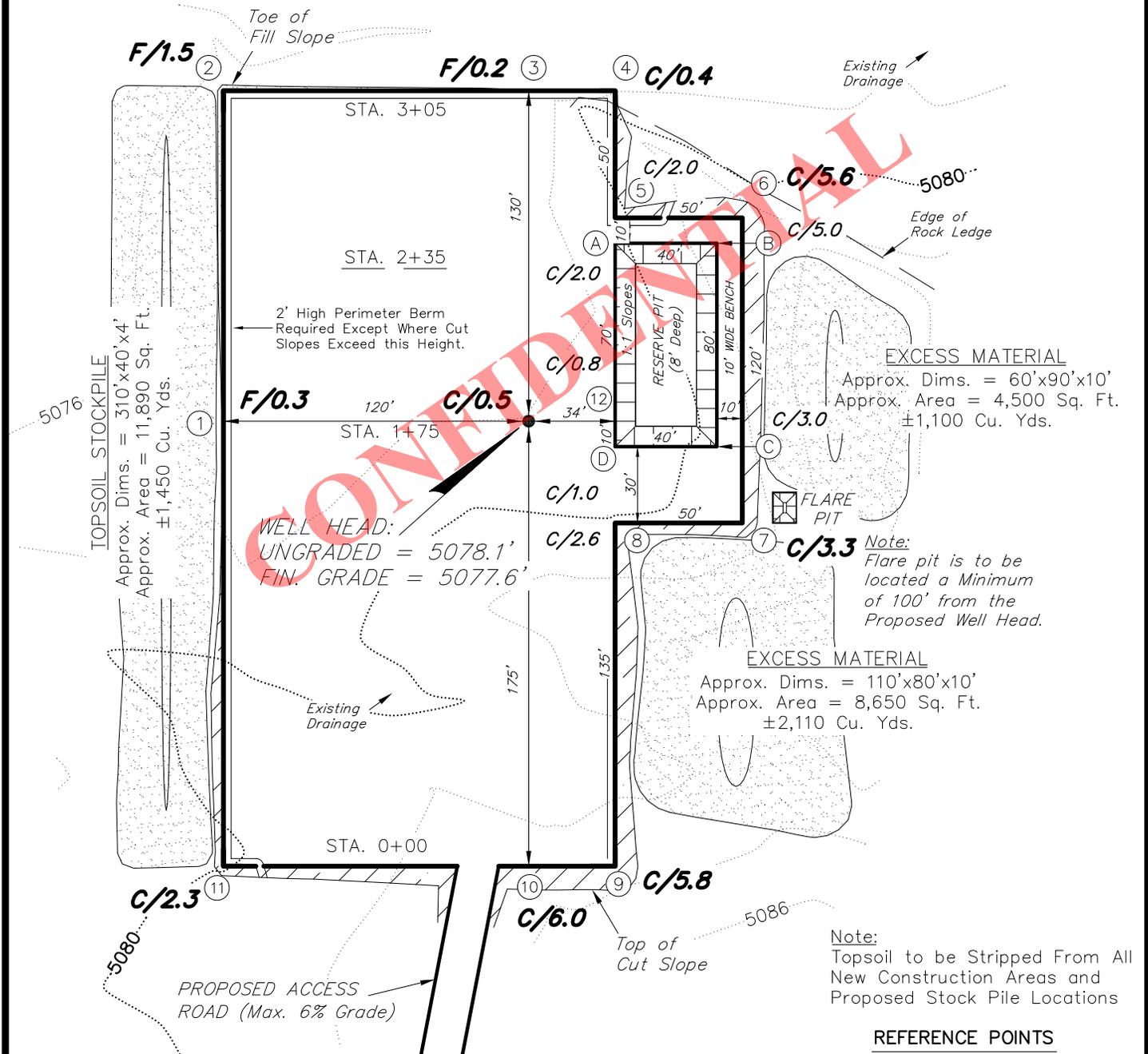
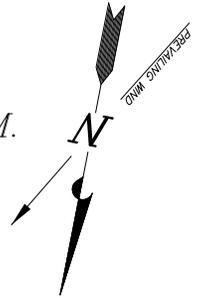
RECEIVED: May 14, 2012

FINLEY RESOURCES INC.

PROPOSED LOCATION LAYOUT

UTE TRIBAL 13-15A-4-1

Pad Location: SWSE Section 13, T4S, R1E, U.S.B.&M.



CONCEPTUAL

NOTE:
 The topsoil & excess material areas are calculated as being mounds containing 4,660 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

Note:
 Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

Note:
 Topsoil to be Stripped From All New Construction Areas and Proposed Stock Pile Locations

REFERENCE POINTS

- 180' SOUTHERLY - 5077.2'
- 230' SOUTHERLY - 5079.5'
- 170' EASTERLY - 5076.3'
- 220' EASTERLY - 5075.6'

SURVEYED BY:	C.D.S.	DATE SURVEYED:	12-16-11
DRAWN BY:	M.W.	DATE DRAWN:	01-07-12
SCALE:	1" = 60'	REVISED:	

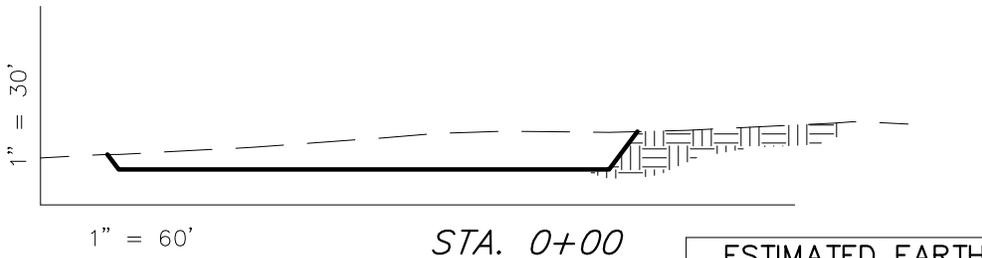
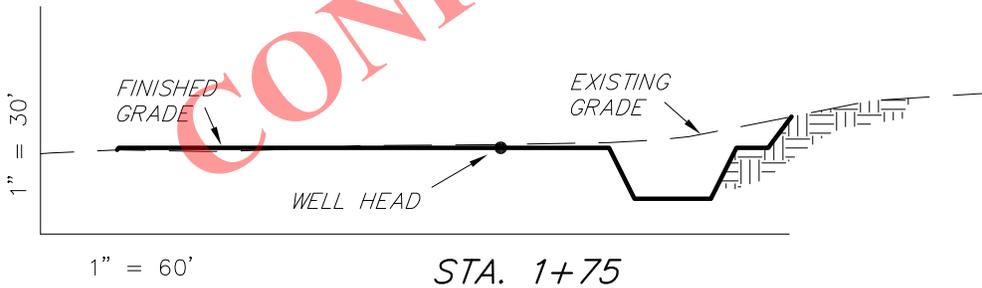
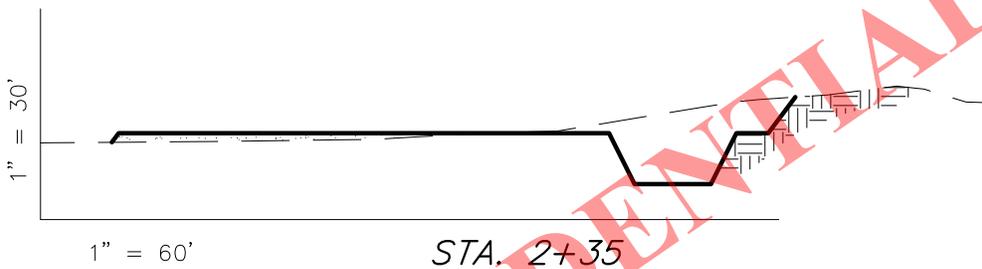
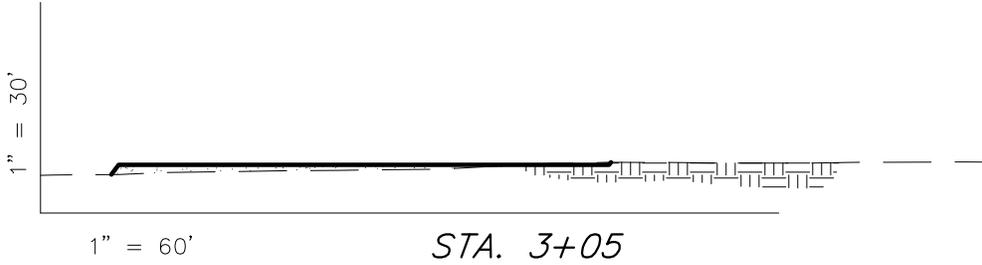
Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

FINLEY RESOURCES INC.

CROSS SECTIONS

UTE TRIBAL 13-15A-4-1

Pad Location: SWSE Section 13, T4S, R1E, U.S.B.&M.



CONFIDENTIAL

NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	3,080	850	Topsoil is not included in Pad Cut Volume	2,230
PIT	690	0		690
TOTALS	3,770	850	1,320	2,920

SURVEYED BY:	C.D.S.	DATE SURVEYED:	12-16-11
DRAWN BY:	M.W.	DATE DRAWN:	01-07-12
SCALE:	1" = 60'	REVISED:	

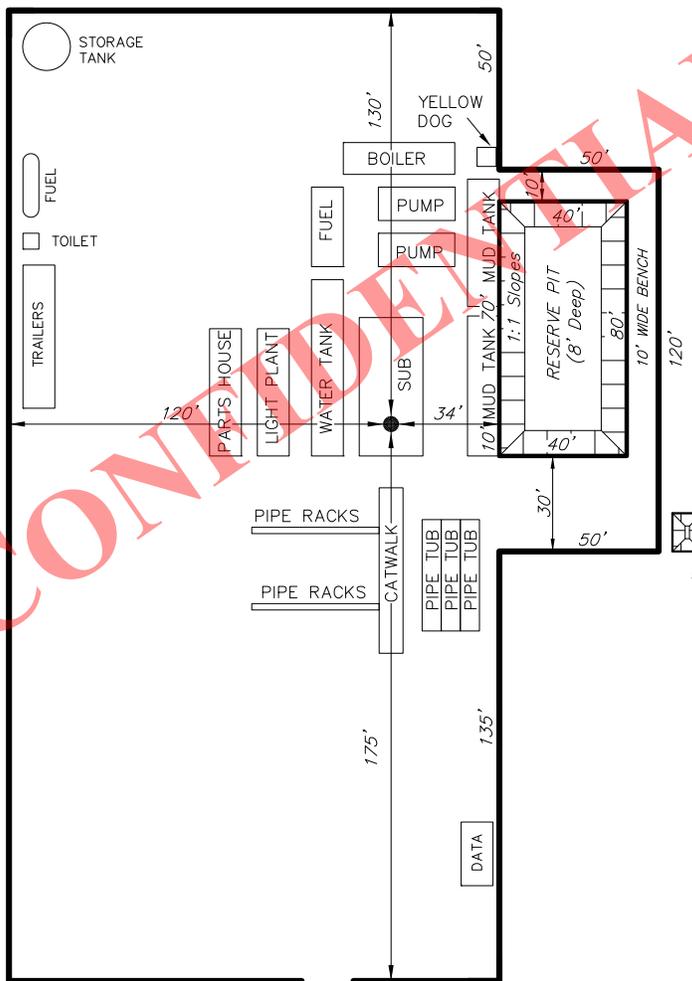
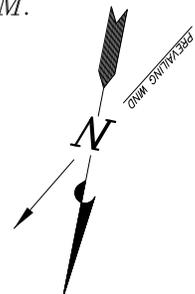
(435) 781-2501
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

FINLEY RESOURCES INC.

TYPICAL RIG LAYOUT

UTE TRIBAL 13-15A-4-1

Pad Location: SWSE Section 13, T4S, R1E, U.S.B.&M.



FLARE PIT

Note:
Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

PROPOSED ACCESS ROAD (Max. 6% Grade)

SURVEYED BY:	C.D.S.	DATE SURVEYED:	12-16-11
DRAWN BY:	M.W.	DATE DRAWN:	01-07-12
SCALE:	1" = 60'	REVISED:	

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator FINLEY RESOURCES INC
Well Name UTE 13-15A-4-1
API Number 43047526560000 **APD No** 5917 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4SWSE **Sec** 13 **Tw** 4.0S **Rng** 1.0E 643 FSL 1648 FEL
GPS Coord (UTM) 599910 4442810 **Surface Owner** Coleman, et al.

Participants

Ted Smith (DOGM), Clay O'Neil, (Finley), Bill Civish (BLM), Don Hamilton (Star Point Enterprises), Mary Jo, Scott.Cody, Bert Coleman, and David Adamson (Coleman Brothers),Dayton Slaugh (Tri-State Survey)

Regional/Local Setting & Topography

The general area is on Leland Bench, which is located about 13 miles south of Fort Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize the area. A few rolling hills and slopes leading to higher flats occur. The Uinta formation dominates the surface. Soils are dominated by deep sandy clay loams with erosion pavement common on slopes. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 4 miles to the northeast and is the nearest source of flowing water. All lands in the immediate area are privately owned. Solid blocks or scattered Ute Tribal lands surround the area.

Access to the proposed well site is by State of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Randlett, Utah is approximately 7 miles. Approximately 595 feet of new road will be constructed to reach this location using 2 - 18" culverts to reach the pad.

The proposed pad for the Ute 13-15A-4-1 oil well is laid out in a southeast to northwest direction. Maximum cut is 6 feet at Location Corner 10. The location is within the normal drilling window and appears to be a good site for constructing a pad, drilling and operating a well.

Coleman Brothers LLC. own the surface. Mary Jo, Scott, Cody, and Bert Coleman represented the Colman Brothers and had no problems with the site.

Surface Use Plan

Current Surface Use

Grazing
Wildlfe Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.11	Width 150 Length 300	Onsite	ALLU

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N**Flora / Fauna**

Overall vegetation at this site is fair. The vegetation on Leland Bench is a desert shrub/forb type. Similar species are common throughout the area. Principal species are shadscale, bud sage, winter fat, horsebrush, broom snakeweed, Indian ricegrass, needle and thread grass, curly mesquite grass, scarlet globe mallow, matt and Gardiner saltbrush, hordeum jabutum and annual mustards. A few occurrences of cheat grass, rabbit brush, buckwheat, Mormon tea and other species occur but are not common. Impacts from past and current grazing do not exist.

Because of the lack of water and cover the area is not rich in fauna. Species include antelope, coyotes and small mammals and rodents. Some shrub dependent birds may occur but were not observed. Historically, but not currently, sheep and wild horses grazed the area. Light winter cattle grazing currently exist.

Soil Type and Characteristics

Soils are a moderately deep sandy loam

Erosion Issues Y

Diversion along the west side of the pad

Sedimentation Issues Y

Diversion along the west side of the pad

Site Stability Issues Y

Diversion along the west side of the pad

Drainage Diversion Required? Y

Diversion along the west side of the pad

Berm Required? N**Erosion Sedimentation Control Required? Y**

Diversion along the west side of the pad

Paleo Survey Run? Y Paleo Potential Observed? N Cultural Survey Run? Y Cultural Resources? N

Reserve Pit

Site-Specific Factors	Site Ranking	
Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0

Affected Populations

Presence Nearby Utility Conduits Unknown 10
Final Score 30 3 Sensitivity Level

Characteristics / Requirements

Reserve pit 40' x 80' x 8' is planned in a cut on the southwest corner of the location. A liner with a minimum thickness of 16-mils is required. A sub-liner may not be needed because of the lack of rock in the area. Flare pit will be constructed 15' x 20' x 5'

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? N

Other Observations / Comments

Coleman Brothers LLC. own the surface. Mary Jo, Scott, Cody, Bert Coleman attended the presite. A signed surface use agreement has been completed. The Colman Brothers and had no problems with the site.

Ted Smith
Evaluator

6/6/2012
Date / Time

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**Application for Permit to Drill
Statement of Basis
Utah Division of Oil, Gas and Mining**

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
5917	43047526560000	LOCKED	OW	P	No
Operator	FINLEY RESOURCES INC		Surface Owner-APD	Coleman, et al.	
Well Name	UTE 13-15A-4-1		Unit		
Field	UNDESIGNATED		Type of Work	DRILL	
Location	SWSE 13 4S 1E U 643 FSL 1648 FEL GPS Coord (UTM) 599906E 4442806N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

6/20/2012
Date / Time

Surface Statement of Basis

The general area is on Leland Bench, which is located about 13 miles south of Fort Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize the area. A few rolling hills and slopes leading to higher flats occur. The Uinta formation dominates the surface. Soils are dominated by deep sandy clay loams with erosion pavement common on slopes. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 4 miles to the east and is the nearest source of flowing water. All lands in the immediate area are privately owned. Solid blocks or scattered Ute Tribal lands surround the area.

Access to the proposed well site is by State of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Randlett, Utah is approximately 7 miles. Approximately 595 feet of new road will be constructed to reach this location using 2-18" culverts to reach the pad.

The proposed pad for the Ute 13-15A-4-1 oil well is laid out in a north to south direction across a flat with a slight slope to the southeast. Maximum cut is 6 feet at Location Corner 10. A hillside drainage the intersects the location from the SW will require a diversion ditch along the west side of the pad. The location is within the normal drilling window and appears to be a good site for constructing a pad, drilling and operating a well.

Coleman Brothers LLC. own the surface. Mary Jo, Scott, Docy, Bert Coleman attended the presite. A signed surface use agreement has been completed. The Colman Brothers and had no problems with the site.

The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe.

Uintah County has recently passed a new ordinance to regulate extraction industries. This ordinance requires a conditional use permit for all oil or gas wells in areas not zoned as industrial. Ute Energy is required to obtain a permit for this and other wells on Leland

Bench.

Ted Smith
Onsite Evaluator

6/6/2012
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

CONFIDENTIAL

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 5/14/2012

API NO. ASSIGNED: 43047526560000

WELL NAME: UTE 13-15A-4-1

OPERATOR: FINLEY RESOURCES INC (N3460)

PHONE NUMBER: 435 719-2018

CONTACT: Don Hamilton

PROPOSED LOCATION: SWSE 13 040S 010E

Permit Tech Review:

SURFACE: 0643 FSL 1648 FEL

Engineering Review:

BOTTOM: 0643 FSL 1648 FEL

Geology Review:

COUNTY: UINTAH

LATITUDE: 40.12965

LONGITUDE: -109.82738

UTM SURF EASTINGS: 599906.00

NORTHINGS: 4442806.00

FIELD NAME: UNDESIGNATED

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-4896

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: INDIAN - RLB 0011294
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: 43-8496
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingle Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: R649-3-3
- Effective Date:
- Siting:
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 1 - Exception Location - dmason
4 - Federal Approval - dmason
5 - Statement of Basis - bhll
23 - Spacing - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: UTE 13-15A-4-1
API Well Number: 43047526560000
Lease Number: 14-20-H62-4896
Surface Owner: FEE (PRIVATE)
Approval Date: 7/2/2012

Issued to:

FINLEY RESOURCES INC , PO Box 2200, Fort Worth, TX 76113

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-3. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being

drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4896
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE 13-15A-4-1
2. NAME OF OPERATOR: FINLEY RESOURCES INC	9. API NUMBER: 43047526560000
3. ADDRESS OF OPERATOR: PO Box 2200 , Fort Worth, TX, 76113	PHONE NUMBER: 817 231-8735 Ext
9. FIELD and POOL or WILDCAT: LELAND BENCH	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0643 FSL 1648 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 13 Township: 04.0S Range: 01.0E Meridian: U	COUNTY: UINTAH STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/15/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Finley Resources Inc. respectfully submits this Sundry Notice requesting to change and extend the surface casing for this well. An updated Drilling Program reflecting these requested changes is attached.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: November 15, 2012

By: Don Hamilton

NAME (PLEASE PRINT) Don Hamilton	PHONE NUMBER 435 719-2018	TITLE Agent
SIGNATURE N/A	DATE 11/9/2012	

Finley Resources, Inc.
UTE 13-15A-4-1
643' FSL & 1648' FEL, SW/4 SE/4, Sec 13, T4S, R1E, U.S.B.&M.
Uintah County, UT

Drilling Program

1. Formation Tops

Surface	5,078'
Green River	2,303'
Black Shale	6,178'
Uteland Butte	6,703'
Wasatch	7,178'
TD	8,500'

2. Depth to Oil, Gas, Water, or Minerals

Black Shale	6,178' - 6,703'	(Oil)
Uteland Butte	6,703' - TD	(Oil)

Fresh water may be encountered in the Duchesne Formation, but is not expected below about 300'.

3. Pressure Control

Section BOP Description

Surface 12-1/4" diverter

Interm/Prod The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 5M system.

A 5M BOP system will consist of 2 ram preventers (double or two singles) and an annular preventer (see attached diagram). A choke manifold rated to at least 5,000 psi will be used.

4. Casing

Description	Interval		Weight (ppf)	Grade	Coup	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Safety Factors		
	Top	Bottom							Burst	Collapse	Tension
Conductor 13 3/8	0'	60'	48	H-40	STC	--	--	--	1,730	770	322,000
Surface 8 5/8	0'	500'	24	J-55	STC	8.33	8.6	11	2,950	1,370	244,000
Production 5 1/2	0'	8,500'	15.5	J-55	LTC	9	9.5	11	4,810	4,040	217,000
									1.54	1.21	1.65

Assumptions:

Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)

Intermediate casing MASP = (reservoir pressure) - (gas gradient)

Production casing MASP = (reservoir pressure) - (gas gradient)

All collapse calculations assume fully evacuated casing with a gas gradient

All tension calculations assume air weight of casing

Gas gradient = 0.1 psi/ft

All casing shall be new. Top Joint of surface casing will be J-55 STC 32 ppf casing.

All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

5. Cement

Job	Hole Size	Fill	Slurry Description	ft ³	OH excess	Weight (ppg)	Yield (ft ³ /sk)
				sacks			
Conductor	17 1/2	60'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	48	15%	15.8	1.17
				41			
Surface Lead	12 1/4	500'	Class G w/ 2% KCl + 0.25 lbs/sk Flocele	413	100%	15.8	1.15
				359			
Production Tail	7 7/8	5,500'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	1191	25%	13.2	1.24
				961			

The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

Actual cement volumes for the production casing string will be calculated from an open hole caliper log, plus 25% excess.

6. Type and Characteristics of Proposed Circulating Medium**Interval****Description**

Surface - 500'

An air and/or fresh water system will be utilized.

500' - TD

A water based mud system will be utilized. Hole stability may be improved with additions of KCl or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite.

Anticipated maximum mud weight is 9.5 ppg.

7. Logging, Coring, and Testing

Logging: A dual induction, gamma ray, and caliper log will be run from TD to the base of the surface casing. A compensated neutron/formation density log will be run from TD to the top of the Garden Gulch formation. A cement bond log will be run from PBTB to the cement top behind the production casing.

Cores: As deemed necessary.

DST: There are no DST's planned for this well.

8. Anticipated Abnormal Pressure or Temperature

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.47 psi/ft gradient.

$$8,500' \times 0.47 \text{ psi/ft} = 3978 \text{ psi}$$

No abnormal temperature is expected. No H₂S is expected.

9. Other Aspects

This is planned as a vertical well.

Variance Request for FIT Requirements:

Finley Resources, Inc. respectfully requests a variance to Onshore Order 2, Section III, Part Bi, for the Pressure integrity test (PIT, also known as a formation integrity test (FIT)). This well is not an exploratory well and is being drilled in an area where the formation integrity is well known. Additionally, when an FIT is run with the mud weight as required, the casing shoe frequently breaks down and causes subsequent lost circulation when drilling the entire depth of the well.

Variance Request for Air Drilling Requirements:

Finley Resources, Inc. respectfully requests a variance to Onshore Order #2, III.E.1

- Dust suppression equipment. Variance granted for water mist system to substitute for the dust suppression equipment.
- Blooie line discharge 100' from the well bore. Variance granted for blooie line discharge to be 75' from the well bore.
- Compressors located in the opposite direction from the blooie line a minimum of 100' from the wellbore. Variance granted for truck/trailer mounted air compressors.
- Straight run blooie line. Variance granted for targeted "T's" at bends.
- Automatic igniter. Variance granted for igniter due to water mist.
- Air drilling operations will be conducted only during drilling of the surface casing hole, there is no history of hydrocarbons being encountered in this hole section in the area where these wells are to be drilled.

RECEIVED
 UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
JUL 12 2012

FORM APPROVED
 OMB No. 1004-0136
 Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM
CONFIDENTIAL

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 1420H624896
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator FINLEY RESOURCES, INC. Contact: DON S HAMILTON E-Mail: starpoint@etv.net		7. If Unit or CA Agreement, Name and No.
3a. Address P.O. BOX 2200 FT. WORTH, TX 76113		8. Lease Name and Well No. UTE 13-15A-4-1
3b. Phone No. (include area code) Ph: 435-719-2018 Fx: 435-719-2019		9. API Well No. 43-047-52656
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWSE 643FSL 1648FEL 40.129681 N Lat, 109.827319 W Lon At proposed prod. zone SWSE 643FSL 1648FEL 40.129681 N Lat, 109.827319 W Lon		10. Field and Pool, or Exploratory N/A
14. Distance in miles and direction from nearest town or post office* 15.2 MILES SOUTH OF FT DUCHESNE, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 13 T4S R1E Mer UBM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 643	16. No. of Acres in Lease 640.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 0	19. Proposed Depth 8500 MD 8500 TVD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5078 GL	22. Approximate date work will start 08/15/2012	17. Spacing Unit dedicated to this well 40.00
		20. BLM/BIA Bond No. on file RLB0011294
		23. Estimated duration 60 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|--|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|--|

25. Signature (Electronic Submission)	Name (Printed/Typed) DON S HAMILTON Ph: 435-719-2018	Date 07/07/2012
Title PERMITTING AGENT		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date DEC 10 2012
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

Additional Operator Remarks (see next page)

Electronic Submission #142342 verified by the BLM Well Information System
 For FINLEY RESOURCES, INC., sent to the Vernal
 Committed to AFMSS for processing by LESLIE ROBINSON on 07/18/2012 ()

DEC 18 2012

DIV. OF OIL, GAS & MINING

UDOGM

NOTICE OF APPROVAL

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

12BR0469AE NO NOS



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Finley Resources Inc.
Well No: UTE 13-15A-4-1
API No: 43-047-52656

Location: SWSE, Sec. 13, T4S, R1E
Lease No: 14-20-H62-4896
Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- Any deviation of submitted APD's, which includes BBCs surface use plan, and ROW applications the operator will notify the BLM in writing and will receive written authorization of any such change with appropriate authorization.
- The operator will implement "Safety and Emergency Plan." The operator's safety director will ensure its compliance.
- All operator employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's, COAs, and ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations shall be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All personnel shall refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- The personnel from the BLM shall be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease until resources can be identified and protected properly.
- Production facilities will be painted Juniper Green to blend in with the surrounding habitat, unless otherwise stated from the private land owner agreement.
- Site reclamation will be accomplished for portions of the well pad not needed for production, within 6 months of completion, weather permitting. This also includes any roads, and pipeline areas that have been disturbed as well. Roads and pipeline disturbances can undergo reclamation immediately after the pipeline is installed and after the roads are built. Please contact surface owner or the BLM AO for possible seed mixes to use in the project area. Non-natives can be used; however lbs/ac must be kept low to minimize the chance of a monoculture.
- If the pump head is located in the river channel where larval fish are known to occur, the following measures apply:
 - a. do not situate the pump in a low-flow or no-flow area as these habitats tend to concentrate larval fishes;
 - b. limit the amount of pumping, to the greatest extent possible, during that period of the year when larval fish may be present (April 1 to August 31); and
 - c. limit the amount of pumping, to the greatest extent possible, during the pre-dawn hours as larval drift studies indicate that this is a period of greatest daily activity.
- Screen all pump intakes with 3/32 inch mesh material.
- Approach velocities for intake structures will follow the National Marine Fisheries Service's document "Fish Screening Criteria for Anadromous Salmonids". For projects with an in-stream intake that operate in stream reaches where larval fish may be present, the approach velocity will not exceed 0.33 feet per second (ft/s).
- Report any fish impinged on the intake screen to the Service (801.975.3330) and the Utah Division of Wildlife Resources:

Northeastern Region
318 North Vernal Ave, Vernal, UT 84078
Phone: (435) 781-9453

Finley can only use one of the following water sources listed in Finley's APD.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Surface casing setting depth shall be 500 ft. Surface casing cementing volumes pumped shall be increased and cement shall continue to be brought to surface.
- Additional cement required, for Cementing Program covering Production Casing string.
- Production casing cement shall be brought up and into the surface.
- Surface casing cement shall be brought to surface.
- A variance is granted for Onshore Order #2 Drilling Operations III. B. I. pressure integrity test (PIT) or formation integrity test (FIT) of surface casing shoe
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.

All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.

•

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELL Oil Well	5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4896
2. NAME OF OPERATOR: FINLEY RESOURCES INC	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: PO Box 2200 , Fort Worth, TX, 76113	7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 817 231-8735 Ext	8. WELL NAME and NUMBER: UTE 13-15A-4-1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0643 FSL 1648 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 13 Township: 04.0S Range: 01.0E Meridian: U	9. API NUMBER: 43047526560000
	9. FIELD and POOL or WILDCAT: LELAND BENCH
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

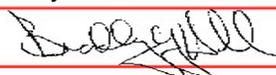
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/15/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Finley Resources, Inc. requests a one year drilling permit extension for the referenced well. This is the first extension that has been requested.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: July 16, 2013

By: 

NAME (PLEASE PRINT) Don Hamilton	PHONE NUMBER 435 719-2018	TITLE Agent
SIGNATURE N/A	DATE 7/15/2013	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047526560000

API: 43047526560000

Well Name: UTE 13-15A-4-1

Location: 0643 FSL 1648 FEL QTR SWSE SEC 13 TWP 040S RNG 010E MER U

Company Permit Issued to: FINLEY RESOURCES INC

Date Original Permit Issued: 7/2/2012

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No

- Has the approved source of water for drilling changed? Yes No

- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

- Is bonding still in place, which covers this proposed well? Yes No

Signature: Don Hamilton

Date: 7/15/2013

Title: Agent

Representing: FINLEY RESOURCES INC

SUBMIT AS EMAIL

Print Form

CONFIDENTIAL

BLM - Vernal Field Office - Notification Form

Operator Finley Resources, Inc. Rig Name/# Pete Martin
 Submitted By Jim Simonton Phone Number 435-630-1023
 Well Name/Number Ute 13-15A-4-1
 Qtr/Qtr SWSE Section 13 Township 4S Range 1E
 Lease Serial Number 14-20-H62-4896
 API Number 43-047-52656

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 08/19/2013 8:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time _____ AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks Spud 24 conductor hole and bucket drill to 42' and ran 40' of 16" conductor and grouted in. Install cellar ring.

RECEIVED

AUG 19 2013

CONFIDENTIAL

FINLEY RESOURCES, INC. NOTIFICATION FORM—STATE, UTE TRIBE, BIA.BLM

OPERATOR: FINLEY RESOURCES, INC. RIG NAME: PRO-PETRO

SUBMITTED BY: JIM SIMONTON PHONE #: 435-630-1023

WELL NAME/NUMBER: Ute 13-15A-4-1

QTR/QTR: SWSE SEC.: 13 T: 4S R: 1E

LEASE SN: 14-20-H62-4896

API #: 43-047-52656

CONDUCTOR SPUD NOTICE: DATE:8/19/13 TIME:8:00AM

SURFACE SPUD NOTICE: DATE: 9/17/13 TIME: 8:00AM

SURFACE CSG.CEMENT NOTICE: DATE: 9/18/13 TIME: 11:00AM

NOTE: These are estimated times for notification purposes only!!!!

REMARKS: On 9/17/13 MIRU Pro-Petro air rig. Air mist 12-1/4" hole to 515'. Ran 12 jts.of new 8-5/8" 24# J-55 ST&C csg.with 6 centralizers and land shoe at 505' with fiber baffle at 463'. Om 9/18/13 will cement surface csg..

RECEIVED

SEP 18 2013

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

FINLEY RESOURCES, INC. NOTIFICATION FORM—STATE, UTE TRIBE, BIA.BLM

OPERATOR: FINLEY RESOURCES, INC. RIG NAME: PRO-PETRO
SUBMITTED BY: JIM SIMONTON PHONE #: 435-630-1023
WELL NAME/NUMBER: Ute 13-15A-4-1
QTR/QTR: SWSE SEC.: 13 T: 4S R: 1E
LEASE SN: 14-20-H62-4896
API #: 43-047-52656

RECEIVED
SEP 13 2013
DIV. OF OIL, GAS & MINING

CONDUCTOR SPUD NOTICE: DATE:8/19/13 TIME:8:00AM
SURFACE SPUD NOTICE: DATE: 9/17/13 TIME: 8:00AM
SURFACE CSG.CEMENT NOTICE: DATE: 9/18/13 TIME: 11:00AM

NOTE: These are estimated times for notification purposes only!!!!

REMARKS:

CONFIDENTIAL

FINLEY RESOURCES, INC. NOTIFICATION FORM—STATE, UTE TRIBE, BIA.BLM

OPERATOR: FINLEY RESOURCES, INC. RIG NAME: PRO-PETRO

SUBMITTED BY: JIM SIMONTON PHONE #: 435-630-1023

WELL NAME/NUMBER: Ute 13-15A-4-1

QTR/QTR: SWSE SEC.: 13 T: 4S R: 1E

LEASE SN: 14-20-H62-4896

API #: 43-047-52656

CONDUCTOR SPUD NOTICE: DATE:8/19/13 TIME:8:00AM

SURFACE SPUD NOTICE: DATE: 9/17/13 TIME: 8:00AM

SURFACE CSG.CEMENT NOTICE: DATE: 9/18/13 TIME: 11:00AM

NOTE:

REMARKS: On 9/18/13 RU Pro-Petro cementers and cement surface csg.with 360
sxs.15.8 ppg "G" cement with additives and displace plug with fresh water. Bump
plug at 11:30AM on 9/18/13. Had est.11 bbl.of good cement to surface. Hole
standing full. Witnessed by State and BLM. RDUFA.

RECEIVED

SEP 13 2013

DIV. OF OIL, GAS & MINING

BLM - Vernal Field Office - Notification Form

Operator Finley Resources Rig Name/# CAPSTAR 328
_Submitted By Drew Friedrichs Phone Number (435) 828-0601
Well Name/Number UTE 13-15A-4-1
Qtr/Qtr SWSE Section 13 Township 4S Range 1E
Lease Serial Number 14-20-H62-4896
API Number 43-047-52656

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time _____ AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

RECEIVED

OCT 24 2013

DIV. OF OIL, GAS & MINING

Date/Time 10/24/13 23:00 AM PM

Remarks _____

BLM - Vernal Field Office - Notification Form

Operator Finley Resources Rig Name/# CAPSTAR 328
_Submitted By Drew Friedrichs Phone Number (435) 828-0601
Well Name/Number UTE 13-15A-4-1
Qtr/Qtr SWSE Section 13 Township 4S Range 1E
Lease Serial Number 14-20-H62-4896
API Number 43-047-52656

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 10/31/13 24:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

RECEIVED

OCT 30 2013

DIV. OF OIL, GAS & MINING

Date/Time _ _ AM PM

Remarks _____

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4896																														
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:																														
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0643 FSL 1648 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 13 Township: 04.0S Range: 01.0E Meridian: U		COUNTY: UINTAH																														
		STATE: UTAH																														
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																																
TYPE OF SUBMISSION	TYPE OF ACTION																															
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/8/2014	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%;"><input type="checkbox"/> ACIDIZE</td> <td style="width: 33%;"><input type="checkbox"/> ALTER CASING</td> <td style="width: 33%;"><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input checked="" type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input type="checkbox"/> OTHER</td> <td>OTHER: <input style="width: 100px;" type="text"/></td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>
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<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK																														
<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION																														
<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON																														
<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL																														
<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION																														
<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>																														
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.																																
First day of production is 01/08/2014																																
<p style="margin: 0;">Accepted by the Utah Division of Oil, Gas and Mining</p> <p style="margin: 0;">FOR RECORD ONLY</p> <p style="margin: 0;">October 01, 2014</p>																																
NAME (PLEASE PRINT) April Wilkerson	PHONE NUMBER 817 231-8735	TITLE Reg & Enviro Analyst																														
SIGNATURE N/A	DATE 10/1/2014																															

UTE 13-15A-4-1 10/2/2013 2 Drill shoe and cement. Drill from 529' to 2232'. Rig repair--repair top drive. Surveys (4). Circ. and repairs. 2232 15.5

UTE 13-15A-4-1 10/25/2013 1 Move off 13-10a location. NIRU. Test BOPE to 3000# and csg. to 1500#. Continue to RU. Strap BHA.. Install wear bushing. PU BHA. . Slip and cut drill line. Drill cement and shoe. 529 0

UTE 13-15A-4-1 10/27/2013 3 Drilling from 2232' to 3500'. Rig repair--top drive swivel power unit engine. Ream 5 jts. back to bottom. RS. Surveys (3). 3500 16.5

UTE 13-15A-4-1 10/28/2013 4 Drilling from 3500' to 4633'. Circ. out 22966 gas kick 4254' (show). Surveys (3). 4633 21.5

UTE 13-15A-4-1 10/30/2013 5 Drill from 5370' to 6440'. RS. Surveys (4). 6470 21.5

UTE 13-15A-4-1 10/31/2013 6 Drill from 6367' to TD of 7630'. RS. Surveys. 7630 18.5

UTE 13-15A-4-1 11/1/2013 7 Lost circ. at TD. Mix LCM sweep. Pump LCM sweep and est. circ.. Circ. hole clean. Short trip and ream to 6000' due to tight spots and to back to TD--Ok. Pump high vis. LCM sweep and spot high vis. brine pill. POOH and LDDP and BHA with no drag. RU Halliburton loggers and ran OH logs with LTD=7615'. RD loggers and prep. to run csg... 7630 6

UTE 13-15A-4-1 11/22/2013 8 Pull wear bshg.. Ran 180 jts. of new 5-1/2" 15.5# J-55 LT&C csg. with shoe at 7618' and FC @ 7576'. Circ. bottom up before losing circ. Cont. to try to circ. while RU cementers. RU Halliburton cementers and safety mtg... RU cementers and cement with 40 bbl. gel water, 400 sxs. of 10.5 ppg lead cement and 700 sxs. of 12 ppg tail cement and wash up and drop plug and displace with 181 bbl. of cla-web water. Had intermittent returns during job. Final lift psi=1250# and bump plug with 1900# at 8:00PM on 11/1/13. Float held. . RD cementers. Release rig at midnight on 11/2/13. RDUFA.. Rigging down. . 7630 0

UTE 13-15A-4-1 11/27/2012 On 11/26/12 continued to work on location and access road. Attempt to rip pit area with a D-9 cat and single tooth and too much rock. Will drill and shoot pit area today. \$0

UTE 13-15A-4-1 11/28/2012 On 11/27/12 had to drill and shoot pit due to rock. Access road and location approx. 60% done. \$0

UTE 13-15A-4-1 11/29/2012 After being shot, pit area is approx. 40% dug out. \$0

UTE 13-15A-4-1 11/30/2012 Digging out pit area that was blasted. 95% complete. \$0

UTE 13-15A-4-1 12/1/2012 Continue to dig out pit area. 97% complete. No rock laid yet. \$0

UTE 13-15A-4-1 12/6/2012 Starting to rock access road. \$0

UTE 13-15A-4-1 12/8/2012 Continue to rock location and access road \$0

UTE 13-15A-4-1 12/11/2012 Location and access road are complete. Need to lay rock. \$0

UTE 13-15A-4-1 8/20/2013 On 8/19/13 MIRU Pete Martin bucket rig. Bucket drill 24" hole to 42' and run 40' of 16" conductor and grout in. Set cellar ring. RDMO Pete Martin. RDUFA. \$0

UTE 13-15A-4-1 9/18/2013 On 9/17/13 MIRU Pro-Petro. Air mist 12-1/4" hole to 515'. Ran survey. Run 12 jts.of new 8-5/8" 24# ST&C J-55 csg.with shoe at 505' and fiber baffle plate at 463'. RDMO Pro-Petro. Used 6 centralizers. Will cement on 9/18/13. \$0

UTE 13-15A-4-1 9/19/2013 On 9/18/13 MIRU Pro-Petro cementers and cement 8-5/8" surface csg.as follows: Pump 20 bbl.fresh water, 40 bbl.gel water, 10 bbl.water followed by 360 sxs.of "G" 15.8 ppg cement with 2% CaCl and 1/4# flocele and drop plug and displace with 29 bbl.of water. Bump plug at 11:30AM on 9/18/13. Had est.10 bbl.of good cement to surface. BLM witnessed job. RDUFA. Hole standing full. \$0

UTE 13-15A-4-1 11/7/2013 On 11/6/13 MIRU The Perforators. Ran a CBL/VDL/GR log from tag at 7537' to surface. Correlated to the Halliburton Density log dated 10/31/13. Top of tail cement est.3000'. Log looked good.

UTE 13-15A-4-1 11/16/2013 13-15A-4-1: For report date of 11/16/13 for work done on 11/15/13: On 11/15/13 frac gross perforated Wasatch interval 7253-7438' down 5-1/2" csg.with Baker Hughes using a 20# x-link gel water system and 34,500# of 20/40 mesh sand with a load of 630 bbl..Max.rate=57.9; Ave=56.0 PM; Max.psi=3724#; Ave=3571#; ISIP=2629# (.79). Zone #2: Set a frac plug at 7220'. Perforate the following Wasatch intervals at 4 JPF and 90* phasing using a 3-1/8" csg.gun per the Halliburton Density log: 7034-40'; 7078-82'; 7126-32' (16'). Frac this interval using a 20# x-link gel water system and 100M# of 20/40 sand and a total load of 1310 bbl..Max.rate=59; Ave=58.8; Max.psi=3318#; Ave=3139#; ISIP=2266# (.75). Zone #3: Set a frac plug at 7010'. Perforate the following Wasatch intervals as above gun and log: 6905-07'; 6933-35'; 6956-60' & 6994-97' (11'). Frac this interval using a 20# x-link gel water system with 40M# of 20/40 sand and a total load of 665 bbl..Max.rate=59.7; Ave=57.6; Max.psi=3230#; Ave=3220#; ISIP=2295# (.76). Zone #4: Set a frac plug at 6880'. Perforate the following Ute land Butte intervals at 3 JPF as above gun and log: 6805-07'; 6818-20'; 6825-27'; 6832-34'; 6839-41'; 6847-49' & 6855-57'. Frac this interval with a HYBRID/17# x-link gel water system as follows: Pump 3500 gal.of 15% HCL and 52M# of 20/40 mesh sand and screen out with 100 bbl.of flush gone (70 bbl.short of flush volume). Total fluid in this zone was 1325 bbl.. Zone#5: RIH with perforating gun and at 6000# started to see a 20# line weight loss but no overpull on pickup. Continue in the hole and perforate Ute land Butte interval 6839-41' at 3 JPF and stuck the gun. Open well to flow back and free up gun. POOH with gun. Open the well on a 32/64" choke and flow back 430 bbl.of water with heavy sand after 170 bbl.and well cleaned up. IFCP was 1500# and final FCP was 1700#. Si the well for the night. On 10/16/13 will continue with the fracs. \$0

UTE 13-15A-4-1 11/17/2013 Ute 13-15A-4-1: Report for 11/17/13 for work done on 11/16/13 On 11/16/13 SICP=1390#. Set a comp.BP at 6780'. Finish perforating Castle Peak intervals 6727-30' and 6708-12'; NOTE: Interval 6736-39' was perforated PM of 11/15/13. Frac this interval with a HYBRID/17# x-link gel water system using 56,700# of 20/40 mesh sand and a total load of 1775 bbl..Cut sand early due to possible screen out. Got flushed successfully at a max.of 4020#. Max.psi=4020#; Ae=3486#;

Max.rate=60.4; Ave=58.1; ISIP=2940# (.89). Zone #6: Did not set a frac plug. Perforate at 3 JPF Castle Peak intervals 6629-35' & 6662-66' (10'). Frac with a 17# gel x-link water system with 80M# of 20/40 sand and a total load of 955 bbl..Max.rate=60.5; Ave=60.4 BPM; Max.psi=3350#; Ave=3183#; ISIP=2107# (.75). Zone #7: Set a frac plug at 6590'. Perforate at 3 JPF Castle Peak intervals 6520-25' & 6554-58' (9'). Frac with a 17# gel x-link water system with 61M# of 20/40 mesh sand and a total load of 800 bbl..Max.rate=60.6; Ave=60.4 BPM; Max.psi=3453#; Ave=3298#; ISIP=1911# (.73). Zone #8: Set a frac plug at 6500'. Perforate the Black Shale/Castle Peak intervals at 3 JPF: 6282-86'; 6314-16'; 6340-42'; 6368-70'; 6387-89'; 6395-97'; 6406-09' & 6414-17' (20'). Frac this interval with a HYBRID/17# x-link gel water system with 100M# of 20/40 sand and a total load of 2300 bbl..Max.rate=60.8; Ave=60.6 BPM; Max.psi=3028#; Ave=2627#; ISIP=2041# (.76). Zone #9: Set a frac plug at 6250'. Perforate the following Black Shale intervals at 3 JPF: 6103-05'; 6115-17'; 6168-70'; 6178-82'; 6198-6202' & 6235-37' (16'). Frac this interval with a HYBRID/17# x-link gel water system with 80M# of 20/40 mesh sand and a total load of 1900 bbl..Max.rate=60.9; Ave=60.7 BPM; Max.psi=3239#; Ave=2829#; ISIP=2196# (.79). Zone #10: Set a frac plug at 5900'. Perforate the following Douglas Creek intervals at 3 JPF: 5702-05'; 5740-42' & 5765-69' (9'). Frac this interval with a 17# x-link gel water system using 60M# of 20/40 sand and a total load of 700 bbl..Max.rate=60.7; Ave=59.7; Max.psi=2986#; Ave=2707#; ISIP=1953# (.77). Zone #11: Set a frac plug at 5400'. Perforate the following Garden Gulch intervals at 3 JPF: 5131-33'; 5218-20'; 5291-93'; 5314-16'; 5322-24' & 5330-32'. SIFN. On 11/17/13 will continue with fracs. \$0

UTE 13-15A-4-1 11/18/2013 Ute 13-15A-4-1: Report date for 11/18/13 for frac work done on 11/17/13 On 11/17/13 frac Garden Gulch perforated interval 5131-5332' using a HYBRID/17# x-link gel water system with 50M# of 20/40 mesh sand and a total load of 1215 bbl..Max.psi=3266#; Ave=3014#; Max.rate=61.7; Ave=60.7; ISIP=1534#(.73). This was zone #11. Zone #12: Set a comp.frac plug at 5100'. Perforate the following Mahogany Bench/Garden Gulch intervals at 3 JPF: 4895-97'; 4915-17'; 4943-45'; 5011-15'; 5025-28' & 5064-66' (15'). Frac this interval with a HYBRID/17# x-link gel water system using 58M# of 20/40 mesh sand and 1395 bbl. Max.psi=2170#; Ave=1815#; Max.rate=61.4; Ave=61 BPM; ISIP=1103# (.66). SI the well and RDMO service companies. After a 3 hour SI period open the well up with SICP=1000#. Open on a 14/64" choke at 3:00PM on 11/17/13. Continue to flow the well on various chokes and at 6:00AM on 11/18/13 FCP=550# on a 24/64" choke and flowing at a rate of 100 bbl.per hour of 100% water with a cumulative recovered of 1615 bbl.and a LLR=13210 bbl..Continue to flow the well to clean up frac. \$0

UTE 13-15A-4-1 11/19/2013 On 11/18/13 continue to flow the well back following the frac. At 6:00AM on 11/19/13 FCP=5# on a full 2" line at a current rate of 35 bbl.per hour with a slight trace of oil in the last hour with no sand and a cumulative recovery of 3320 bbl.and LLR=11,505 bbl..Cont.to flow test. have rec.1705 bbl.in the last 24 hours.

UTE 13-15A-4-1 11/20/2013 At 7:00AM on 11/19/13 well flowed 23 bbl.of water with a 3% oil cut in the last hour and SI the well after frac. Total load rec.3344 bbl.with a LLR=11480 bbl..MIRU Monument WS. Set a wireline set comp.BP at 4800'. Bled off well and RDMO wireline company and ND frac valve and NU BOP's. SIFN. On 11/20/13 will RIH with mill and new tbg.and start to drill out plugs.

UTE 13-15A-4-1 11/21/2013 On 11/20/13 SICP=0#. Continue in the hole with mill and new tbg. and tag comp. BP at 4800' and drill out plug with a 200# increase. Cont. in the hole and drill out frac plugs at 5100'; 5400'; 5900'; 6260' and circ. hole clean. Pull mill to 4815' and SFIN. On 11/21/13 will cont. to drill out plugs.

UTE 13-15A-4-1 11/22/2013 On 11/21/13 SICP=200# and SITP=0# with float in the string. Cont. to clean out well by drilling out frac plugs at 6590'; 6780'; 6880'; 7010'; 7220. Cont. in the hole and continue to clean out to PBTD of 7548'. Circ. hole clean. Spot biocide and corrosion inhib. on bottom. Pull mill to 1350' and SIFN. On 11/22/13 will finish POOH and run production tbg..

UTE 13-15A-4-1 11/23/2013 On 11/22/13 SICP=100# and SITP=0# with float in string. Pump 30 bbl. of 10# brine down the csg.. Finish POOH with mill and tbg.. RIH with production tbg.. Set tbg. anchor catcher at 5115' with 12M# tension. ND BOP's and NUWH. SIFW. On 11/25/13 will run rods and pump and RD.

UTE 13-15A-4-1 11/26/2013 On 11/25/13 SICP=100#. RU hot oiler and flush tbg. with 40 bbl. of hot 2% KCL water. Bucket test pump. RIH with pump and rods. Seat pump and space out and fill tbg. with 10 bbl. water. Long stroke to 800#. Held OK. Clamp rods off and will RD on 11/26/13. Tbg. Detail: All tbg. is new 2-7/8" EUE 8rd J-55 6.5#. Bull plug(0.73'); 4 jts.(129.90'); Perf. sub (4.16'); SN (1.1'); 24 jts. tbg.(778.71'); 5-1/2"x2-7/8" TAC=(2.71'); 157 jts. (5101.02'); Stretch-(1.15'); KB=(13.0'). Tbg. tail at 6032.48'; SN=5897.69'; TAC with 12M# tension=5117.88'. Pump Detail: 2-1/2"x1-3/4"x16' RHAC pump Rods: 11-4"x1" stabilizers; 10-1-1/2" sinker bars; 10-3/4" guided rods; 124-3/4" slick rods; 88-7/8" slick rods; 1-1/2"x26' polish rod

UTE 13-15A-4-1 4/21/2014 MIRU, RD PU, long stoke well, no pump action found, pumped 70 bbls down casing, LD PR and 1-7/8" slick, POOH with rods, POOH with 87-7/8" slick, 86-3/4" slick box break on rod #174(4350) RU fishing tool and RIH, couldn't latch fish, POOH with rods and fishing tool. LD 26-3/4" slick rods and due to tubing wear. SWIFN,

UTE 13-15A-4-1 4/22/2014 ND WH NU BOPs, PU on tubing, TAC was not set, POOH with tubing and tally, Pulled 67 stand and found fish top, Unseated pump and POOH with rods and pump, LD 38 more bad 3/4" rods. Finished POOH with tubing, didn't see any rod cut on the inside of the tubing, going to schedule the hydro tester for the morning, drained tail joints, mixture of water and sand, steamed off equipment and RIH with 50 stand and flush with 30 bbls, POOH with tubing and shut well in for night,

UTE 13-15A-4-1 4/23/2014 RU hydro tester, start RIH with production, (tubing) tested to 6000psi, tested 91 jnts found 13 bad jnts, starting at jnt #154, 148, 147, 142, 140, 138, 137, 136, 135, 134, 133, 132, 131. were all bad, RD hydro tester, Finish TIH with tubing, Set TAC, ND BOPs, and RU WH. SWIFN,

UTE 13-15A-4-1 4/24/2014 RU HO flush tubing with 50 bbls, PU new pump and prime, RIH with 20' dip tube, pump, 10 1 1/2" kbars with 11 stabilizers, 10-3/4" guided, PU 64-3/4" new slick rods, RIH with 60-3/4" slick, 88-7/8" slick, PU PR, seated pump, fill and test, took 10 bbls to fill. stroke test to 800 psi, good test, RU PU and PWOP,

UTE 13-15A-4-1 6/12/2014 SIRU, unhang horse head, went down and stacked out rods. Pump 20 bbls down tubing. tubing was sucking. LD polished rod, stripped on table. TOO H w/rods. LD 34 bad 3/4" rods. LD k-bars,pump and dip tube. X-over for tubing, ND wellhead release TAC, NU BOP, RU floor, PU 6 joints and RIH. LD 6 joints. TOO H w/tubing. Got 48 stands out and flushed w/25 bbls. Continued out of hole, found split in joint 157, LD. clean out tail joints, RU hydrotester and TIH testing tubing to 5000#. Tested 101 joints, had 7 bad. RD hydrotester and finished TIH. RD floor, ND BOP, set TAC, NU wellhead, SDFN.

UTE 13-15A-4-1 6/13/2014 JSA, x-over for rods.RU hot oiler and flush tubing w/30 bbls. PU and prime new pump. MU dip tube, RIH w/10 K-bars w/stab subs, 10 3/4" guided,124 3/4" slick (34 new rods and 41 new boxes), 88 7/8" slick. PU polished rod, seat pump, fill w/20 bbls and test. Good test. Hang head, RDMO.

UTE 13-15A-4-1 8/27/2014 MIRU, RD PU, unseat pump and flush tubing with 40 bbls, POOH with rods and LD kbars and pump with dip tube, had 43 bad 3/4" rods. bad rods were above the guided rods. ND WH and NU bops. SWIFN.

UTE 13-15A-4-1 8/28/2014 POOH with tubing, cleaned out tail joints mix of water and sand mostly water. MU bit with bit sub RIH with tubing tagged fill at 6660. 888 feet of fill. stabbed Washington rubber and POOH with 30 stands and SWIFN. called for foaming unit to tomorrow

UTE 13-15A-4-1 8/29/2014 Bled off well, RIH with 30 stands. RU power swivel, RU foaming unit, hooked up flow back tank started foaming unit within 30 minutes foaming unit broke down. called for another foaming unit it arrived at 2:30 got it hooked up and SDFD. will start again in the morning.

UTE 13-15A-4-1 8/30/2014 Bled well off and open pipe rams, Broke circulation drilled 60 feet and fell through, racked out swivel and PU 12 joints tagged at 7046 feet, RU swivel and continued pumping, started drilling, drilled up 35 feet fell through tagged PBTD. LD 1 joint circulated hole for 1 hour and pumped kill. LD 5 joints total of 7 on trailer, POOH with tubing, got 97 stands out and tubing was twisted off, broke out bad joint, RIH with 30 stands for kill string, got tools lined up for Tuesday. SDFN

UTE 13-15A-4-1 9/3/2014 JSA, Safety meeting. Bleed off well and open pipe rams. TOO H w/tubing. MU mill, RU hydrotester, TIH testing to 5000#. LD 21 bad joints. After testing 60 joints, the hydrotester got stuck. Pulled hydrotester tools out of hole, TIH w/30 joints and try to flush tubing. Pressured up to 1200 psi. RD hydrotester and TOO H w/tubing. LD 2 more joints that were plugged, cleaned out bit, MU bit and TIH flushing tubing every 10 stands. PU 4 new joints and tagged a scale ring. RU power swivel and drill through ring. RD swivel, PU 25 more joints and tagged fish top @ 6569'. LD 1 joint, secure well and SDFN

UTE 13-15A-4-1 9/4/2014 JSA, Safety meeting. Bleed off well, open pipe rams, RU swivel, PU 1 joint, RU foam unit, break circulation and start milling on fish top. Mill 6' off of fish, circulate for 30 minutes, pump kill on dart valve. LD 1 joint, RD swivel, TOO H w/tubing. Break out mill and X-over, MU over-shot, collars, bumper sub, jars, and intensifier. TIH w/tubing and latch onto fish. Jarred on fish for 15 minutes until it broke free, TOO H w/tubing. Stood back collars, LD fish and 7 joints. Pulled rest of tubing to the

derrick, broke out bit and bit sub. RIH w/collars then LD collars on the trailer. MU BHA and TIH w/30 stands of tubing. Secure well, SDFN.

UTE 13-15A-4-1 9/5/2014 JSA, safety meeting. Set posi-stop, bleed off well and open pipe rams. Continue to TIH w/production tubing. Rack out swivel, RD floor, ND BOP, set TAC, NU wellhead. EOT @ 7363', PSN @ 7211, TAC @ 7014. Detail as follows: bull plug,3 joints, Cavens de-sander, 4'sub, 1 joint, PSN,6 joints, TAC, 215 joints. X-over blocks for rods, RU hot oiler and flush tubing w/40 bbls. PU and prime new pump, RIH , PU 10 weight bars w/stab subs, TIH w/10 guided 3/4" rods, 161 slick 3/4" rods, 107 slick 7/8" rods and polished rod. (no subs) Seat pump, fill w/25 bbls and test to 800 psi. Good test. Hang horse head, RDMO.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG		5. LEASE DESIGNATION AND SERIAL NUMBER:
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
b. TYPE OF WORK: NEW WELL <input type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME
2. NAME OF OPERATOR:		8. WELL NAME and NUMBER:
3. ADDRESS OF OPERATOR: CITY _____ STATE _____ ZIP _____ PHONE NUMBER: _____		9. API NUMBER:
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: AT TOP PRODUCING INTERVAL REPORTED BELOW: AT TOTAL DEPTH:		10 FIELD AND POOL, OR WILDCAT
		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
		12. COUNTY _____ 13. STATE UTAH

14. DATE SPUDDED:	15. DATE T.D. REACHED:	16. DATE COMPLETED: _____ ABANDONED <input type="checkbox"/> READY TO PRODUCE <input type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL):
18. TOTAL DEPTH: MD _____ TVD _____	19. PLUG BACK T.D.: MD _____ TVD _____	20. IF MULTIPLE COMPLETIONS, HOW MANY? *	21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)		23. WAS WELL CORED? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS: <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION	<input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> CORE ANALYSIS	<input type="checkbox"/> DST REPORT <input type="checkbox"/> OTHER: _____	<input type="checkbox"/> DIRECTIONAL SURVEY	30. WELL STATUS:
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31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) _____ TITLE _____

SIGNATURE _____ DATE _____

This report must be submitted within 30 days of

- completing or plugging a new well
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- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Reset Form

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT

FORM 8

(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:
14-20-H62-4896

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
Ute 13-15A-4-1

9. API NUMBER:
4304752656

10 FIELD AND POOL, OR WILDCAT
Leland Bench

11. QTR/QTR, SECTION, TOWNSHIP, RANGE,
MERIDIAN:
SWSE 13 4S 1E

12. COUNTY
Uintah 13. STATE
UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____
b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
Finley Resources, Inc

3. ADDRESS OF OPERATOR: 1308 Lake Street CITY Fort Worth STATE TX ZIP 76102 PHONE NUMBER: (817) 231-8735

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 643 FSL, 1648 FEL
AT TOP PRODUCING INTERVAL REPORTED BELOW: 643 FSL, 1648 FEL
AT TOTAL DEPTH: 643 FSL, 1648 FEL

14. DATE SPURRED: 9/17/2013 15. DATE T.D. REACHED: 11/22/2013 16. DATE COMPLETED: 11/19/2013 ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
5078 GL

18. TOTAL DEPTH: MD 7,650 TVD 7,650 19. PLUG BACK T.D.: MD 7,548 TVD 7,548 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Triple Combo

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4	8 5/8 J55	24		502		G 360		0	
7 7/8	5 1/2 J55	15.5		7,618		ppg 1,100			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	5,101							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) GreenRiver/Wasat	4,895	7,438		
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
			Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
4895-7438	773M# 20/40 sand, 14950 bbl fluid

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS
- SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION
- GEOLOGIC REPORT
- CORE ANALYSIS
- DST REPORT
- OTHER: _____
- DIRECTIONAL SURVEY

30. WELL STATUS:
P

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 1/8/2014		TEST DATE: 1/11/2014		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 48	GAS - MCF: 0	WATER - BBL: 155	PROD. METHOD: Pump
CHOKE SIZE: 64/64	TBG. PRESS. 0	CSG. PRESS. 60	API GRAVITY 41.00	BTU - GAS 0	GAS/OIL RATIO 0	24 HR PRODUCTION RATES: →	OIL - BBL: 48	GAS - MCF: 0	WATER - BBL: 155	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Green River	2,204			Green River	2,204
Garden Gulch	4,933			Douglas Creek	4,933
Black Shale	6,267			Black Shale	6,267
Uteland Butte	6,792			Uteland Butte	6,792
Wasatch	6,909			Wasatch	6,909
TD	7,609				

34. FORMATION (Log) MARKERS:

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) James Terry TITLE Field Operations Engineer
 SIGNATURE James Terry DATE 3/17/2015

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