API Well Number: 43047526540000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☑

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER
UTE 13-13A-4-1

2. TYPE OF WORK
DRILL NEW WELL ■ REENTER P&A WELL ○ DEEPEN WELL ○

3. FIELD OR WILDCAT
WILKIN RIDGE

4. TYPE OF WELL
Oil Well Coalbed Methane Well: NO

5. UNIT or COMMUNITIZATION AGREEMENT NAME

6. NAME OF OPERATOR
FINLEY RESOURCES INC

7. OPERATOR PHONE
817 231-8735

8. ADDRESS OF OPERATOR
PO Box 2200, Fort Worth, TX, 76113

9. OPERATOR E-MAIL
awilkerson@finleyresources.com

10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)
14-20-H62-4896

11. MINERAL OWNERSHIP
FEDERAL ○ INDIAN ■ STATE ○ FEE ○

12. SURFACE OWNERSHIP
FEDERAL ○ INDIAN ○ STATE ○ FEE ■

13. NAME OF SURFACE OWNER (if box 12 = 'fee')
Coleman, et al.

14. SURFACE OWNER PHONE (if box 12 = 'fee')
435-654-1666

15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')
148 West Center Street, ,

16. SURFACE OWNER E-MAIL (if box 12 = 'fee')

17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')

18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS
YES ○ (Submit Commingling Application) NO ■

19. SLANT
VERTICAL ■ DIRECTIONAL ○ HORIZONTAL ○

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	462 FSL 462 FWL	SWSW	13	4.0 S	1.0 E	U
Top of Uppermost Producing Zone	462 FSL 462 FWL	SWSW	13	4.0 S	1.0 E	U
At Total Depth	462 FSL 462 FWL	SWSW	13	4.0 S	1.0 E	U

21. COUNTY
UINTAH

22. DISTANCE TO NEAREST LEASE LINE (Feet)
462

23. NUMBER OF ACRES IN DRILLING UNIT
40

25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)
1850

26. PROPOSED DEPTH
MD: 8500 TVD: 8500

27. ELEVATION - GROUND LEVEL
5109

28. BOND NUMBER
RLB 0011294

29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE
43-8496

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
COND	17.5	13.375	0 - 60	48.0	H-40 ST&C	0.0	Class G	41	1.17	15.8
SURF	12.25	8.625	0 - 358	32.0	J-55 ST&C	8.6	Premium Lite High Strength	47	3.53	11.0
							Class G	111	1.17	15.8
PROD	7.875	5.5	0 - 8500	15.5	J-55 LT&C	9.5	50/50 Poz	961	1.24	13.2

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

- ☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ☑ COMPLETE DRILLING PLAN
- ☑ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)
- ☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
- ☐ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)
- ☑ TOPOGRAPHICAL MAP

NAME Don Hamilton | **TITLE** Agent | **PHONE** 435 719-2018

SIGNATURE | **DATE** 05/14/2012 | **EMAIL** starpoint@etv.net

API NUMBER ASSIGNED
43047526540000

APPROVAL
Permit Manager

CONFIDENTIAL

RECEIVED: July 02, 2012

Finley Resources, Inc.
UTE 13-13A-4-1
462' FSL & 462' FWL, SW/4 SW/4, Sec 13, T4S, R1E, U.S.B.&M.
Uintah County, UT

Drilling Program

CONFIDENTIAL

1. Formation Tops

Surface	5,109'
Green River	2,299'
Black Shale	6,219'
Uteland Butte	6,744'
Wasatch	7,189'
TD	8,500'

2. Depth to Oil, Gas, Water, or Minerals

Black Shale	6,219'	- 6,744'	(Oil)
Uteland Butte	6,744'	- TD	(Oil)

Fresh water may be encountered in the Duchesne Formation, but is not expected below about 300'.

3. Pressure Control

Section	BOP Description
Surface	12-1/4" diverter
Interm/Prod	The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 5M system. A 5M BOP system will consist of 2 ram preventers (double or two singles) and an annular preventer (see attached diagram). A choke manifold rated to at least 5,000 psi will be used.

4. Casing

Description	Interval		Weight (ppf)	Grade	Coup	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Safety Factors		
	Top	Bottom							Burst	Collapse	Tension
Conductor	0'	60'	48	H-40	STC	--	--	--	1,730	770	322,000
13 3/8									--	--	--
Surface	0'	358'	32	J-55	STC	8.33	8.6	11	3,930	2,530	417,000
8 5/8									21.57	21.27	36.40
Production	0'	8,500'	15.5	J-55	LTC	9	9.5	11	4,810	4,040	217,000
5 1/2									1.54	1.21	1.65

RECEIVED: May 14, 2012

Assumptions:

Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)
Intermediate casing MASP = (reservoir pressure) - (gas gradient)
Production casing MASP = (reservoir pressure) - (gas gradient)
All collapse calculations assume fully evacuated casing with a gas gradient
All tension calculations assume air weight of casing
Gas gradient = 0.1 psi/ft

All casing shall be new.
All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

5. Cement

Job	Hole Size	Fill	Slurry Description	ft^3 / sacks	OH excess	Weight (ppg)	Yield (ft^3/sk)
Conductor	17 1/2	60'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	48 / 41	15%	15.8	1.17
Surface Lead	12 1/4	200'	Premium Lite II w/ 3% KCl + 10% bentonite	165 / 47	100%	11.0	3.53
Surface Tail	12 1/4	158'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	130 / 111	100%	15.8	1.17
Production Tail	7 7/8	5,500'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	1191 / 961	25%	13.2	1.24

The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

Actual cement volumes for the production casing string will be calculated from an open hole caliper log, plus 25% excess.

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6. Type and Characteristics of Proposed Circulating Medium

Interval	Description
Surface - 358'	An air and/or fresh water system will be utilized.
358' - TD	A water based mud system will be utilized. Hole stability may be improved with additions of KCl or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite. Anticipated maximum mud weight is 9.5 ppg.

7. Logging, Coring, and Testing

Logging: A dual induction, gamma ray, and caliper log will be run from TD to the base of the surface casing. A compensated neutron/formation density log will be run from TD to the top of the Garden Gulch formation. A cement bond log will be run from PBTD to the cement top behind the production casing.

Cores: As deemed necessary.

RECEIVED: May 14, 2012

DST: There are no DST's planned for this well.

8. Anticipated Abnormal Pressure or Temperature

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.47 psi/ft gradient.

8,500' x 0.47 psi/ft = 3978 psi

No abnormal temperature is expected. No H_2S is expected.

9. Other Aspects

This is planned as a vertical well.

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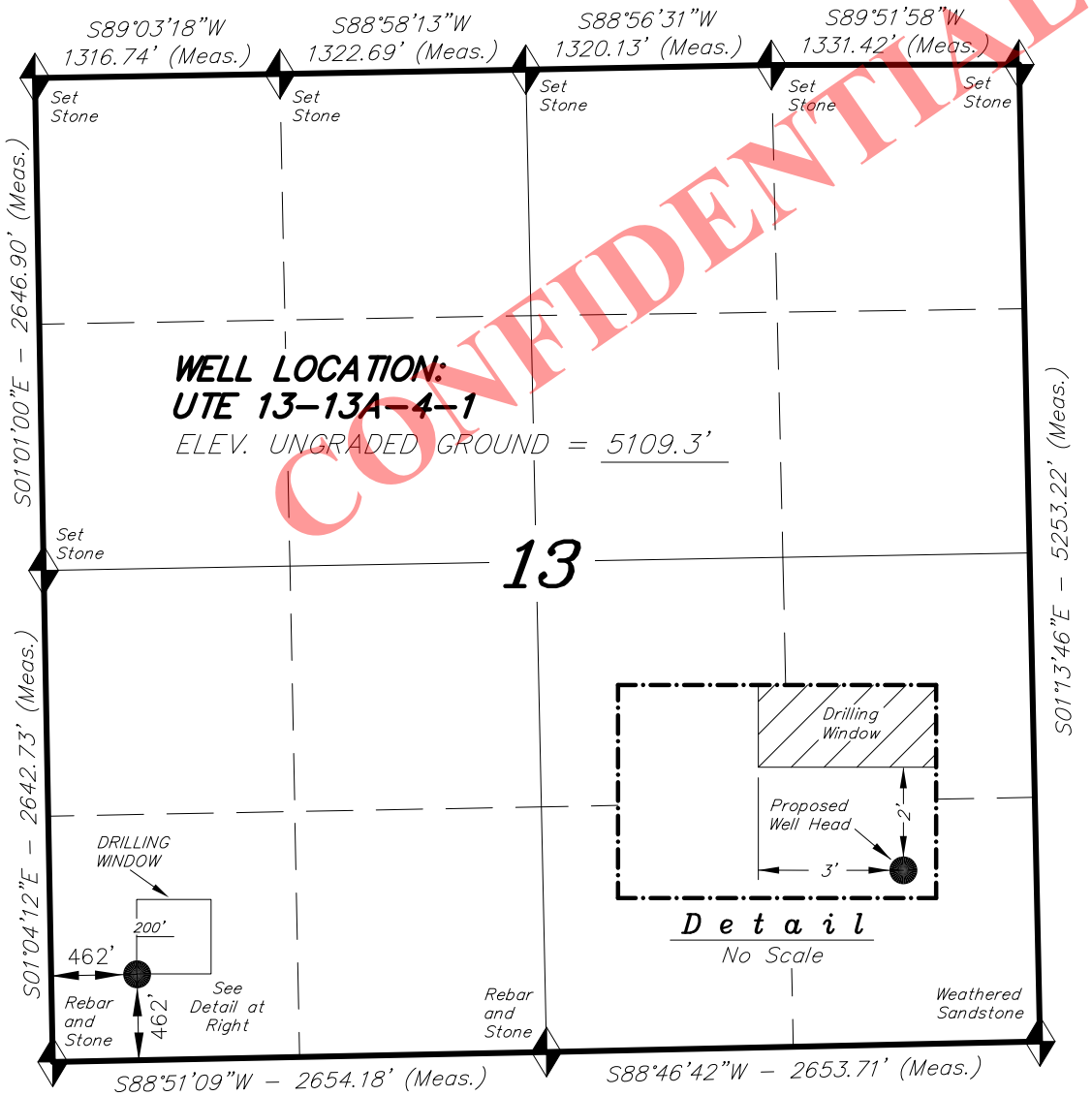
RECEIVED: May 14, 2012

Exhibit "A"

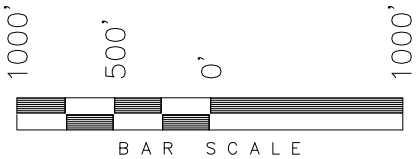
T4S, R1E, U.S.B.&M.

FINLEY RESOURCES INC.

WELL LOCATION, UTE 13-13A-4-1, LOCATED AS SHOWN IN THE SW 1/4 SW 1/4 OF SECTION 13, T4S, R1E, U.S.B.&M. UINTAH COUNTY, UTAH.



CONFIDENTIAL



NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
No.189377
01-11-12
STACY W. STEWART
STATE OF UTAH

STACY W. STEWART
REGISTERED LAND SURVEYOR
REGISTRATION No. 189377
STATE OF UTAH

= SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

UTE 13-13A-4-1
(Surface Location) NAD 83
LATITUDE = 40° 07' 45.01"
LONGITUDE = 109° 50' 19.49"

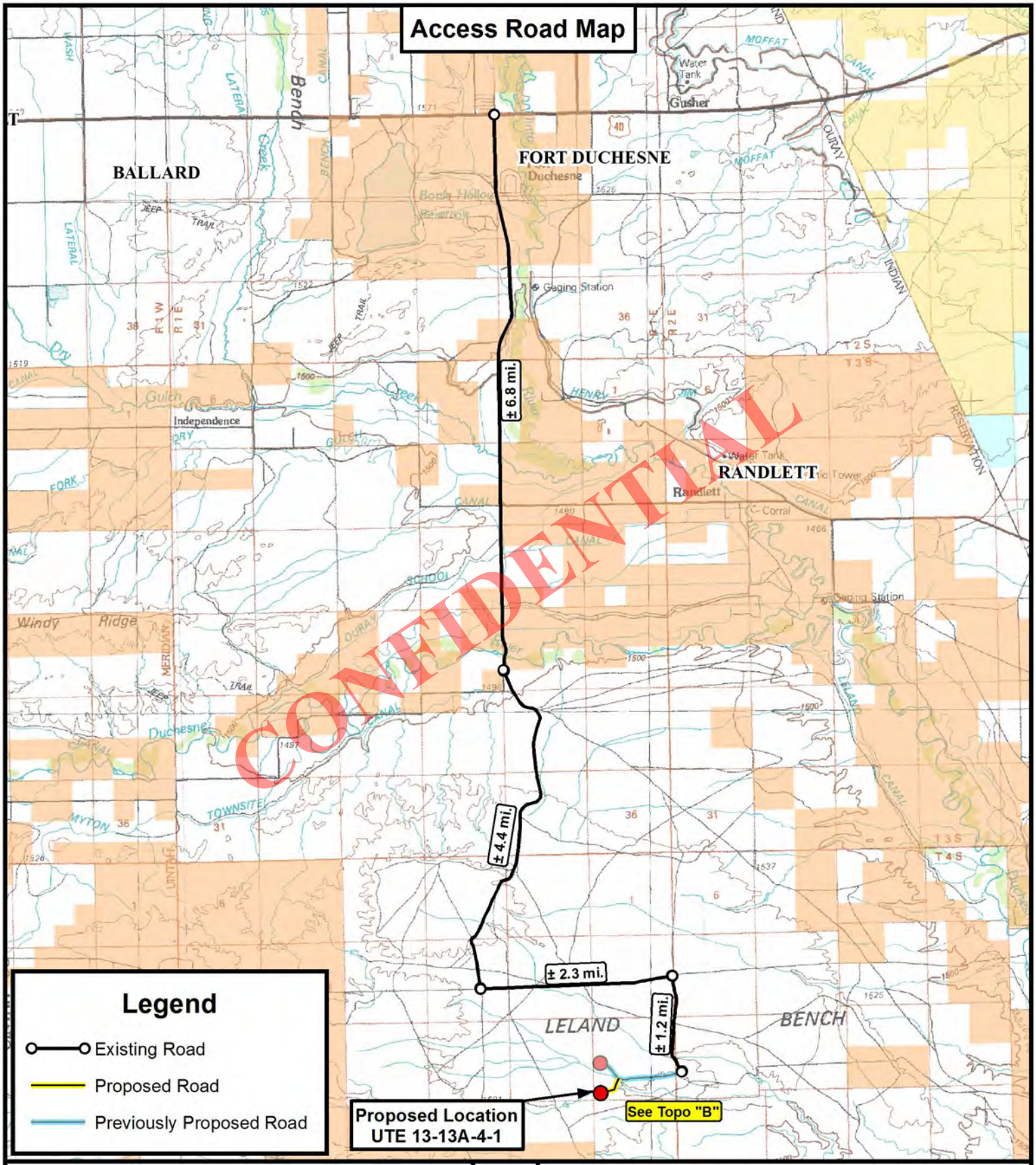
TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. – VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 12-16-11	SURVEYED BY: C.D.S.
DATE DRAWN: 01-09-12	DRAWN BY: R.B.T.
REVISED:	SCALE: 1" = 1000'

RECEIVED: May 14, 2012

API Well Number: 43047526540000

Exhibit "B"



Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

FINLEY RESOURCES INC.

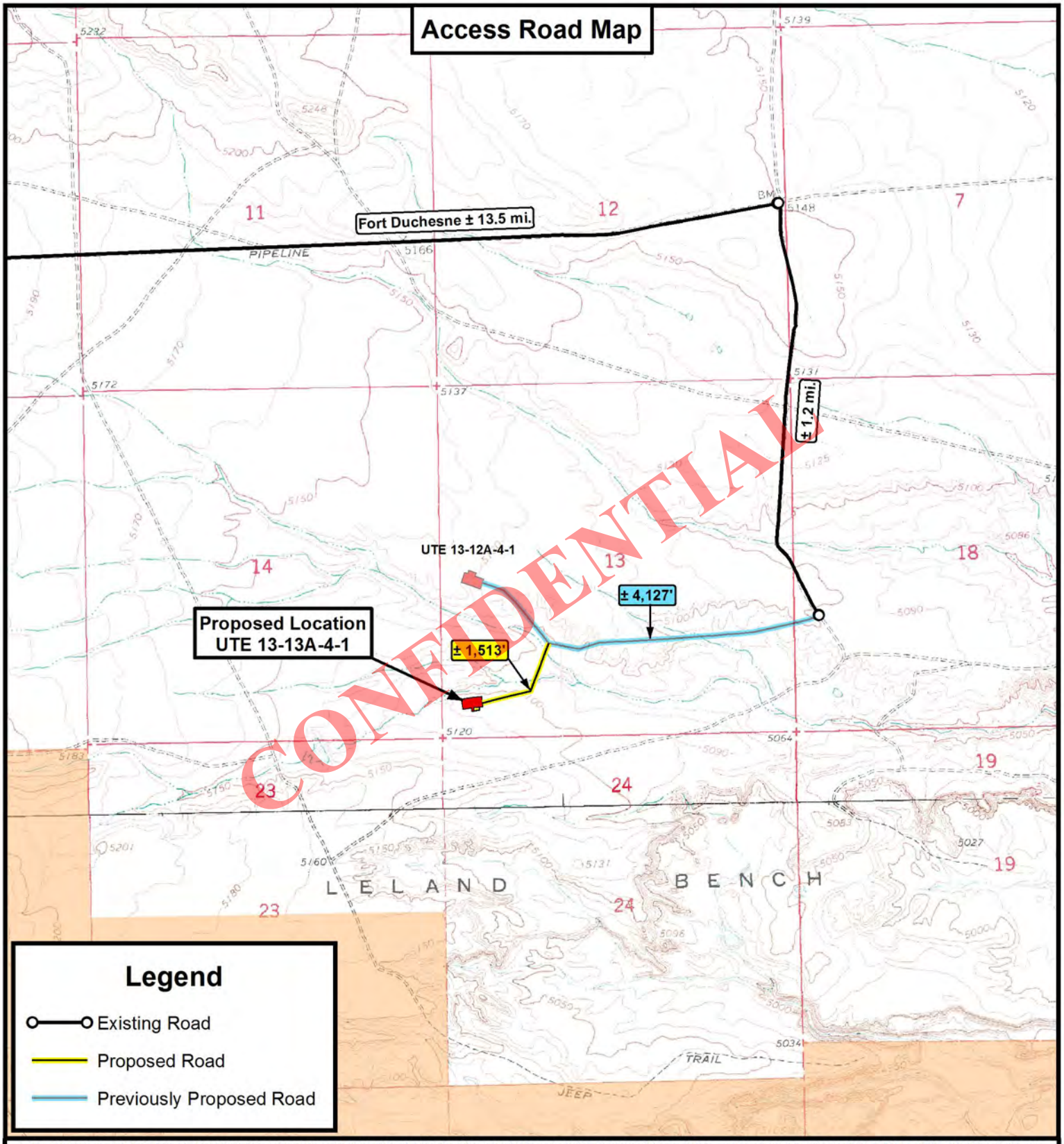
UTE 13-13A-4-1
SEC. 13, T4S, R1E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	J.A.S.	REVISED:	
DATE:	01-09-2012		
SCALE:	1:100,000		

TOPOGRAPHIC MAP

SHEET A

API Well Number: 43047526540000



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

FINLEY RESOURCES INC.

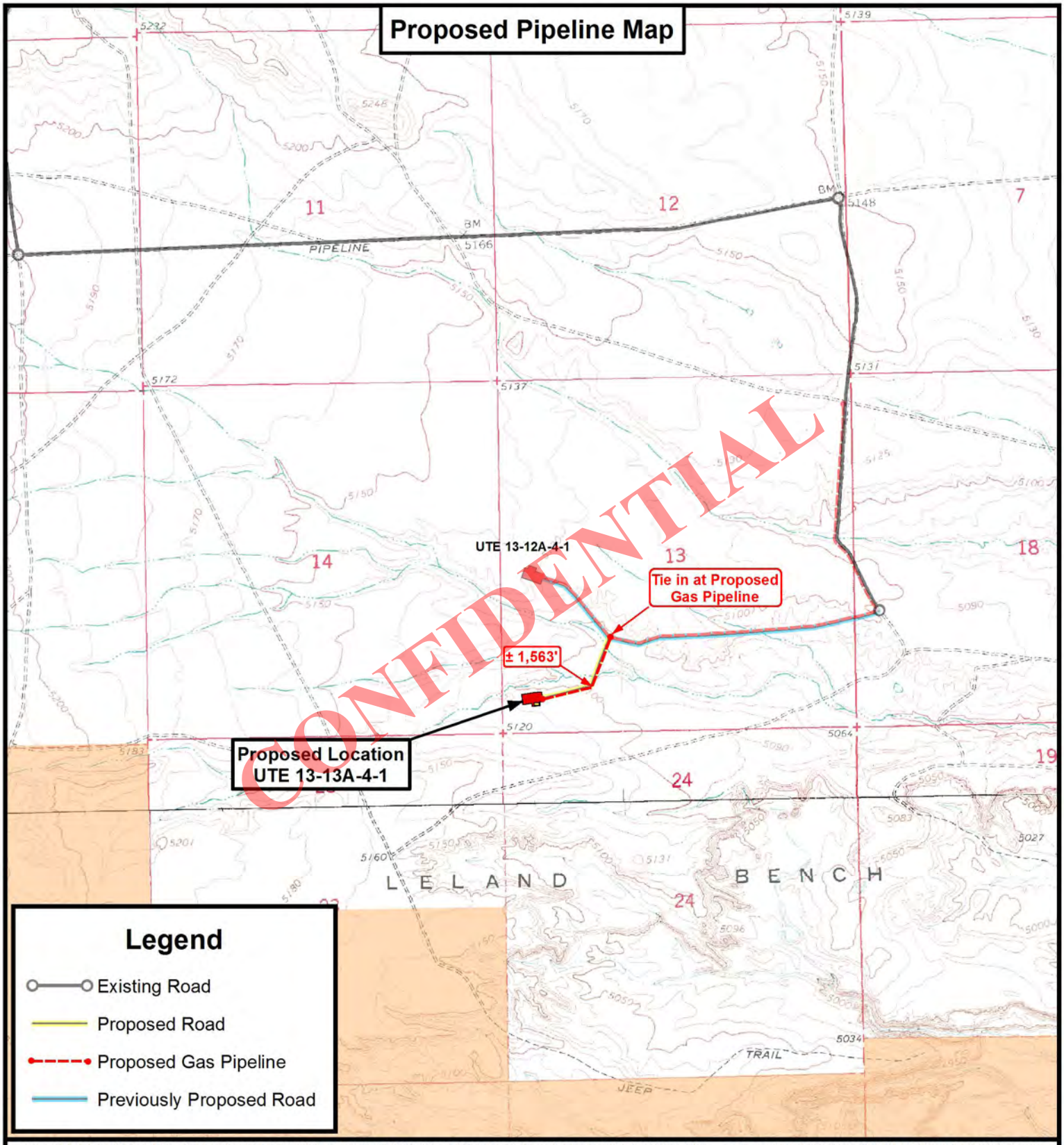
UTE 13-13A-4-1
SEC. 13, T4S, R1E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	J.A.S.	REVISED:
DATE:	01-09-2012	
SCALE:	1 " = 2,000 '	

TOPOGRAPHIC MAP

SHEET B

API Well Number: 43047526540000



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P: (435) 781-2501
F: (435) 781-2518

N

FINLEY RESOURCES INC.

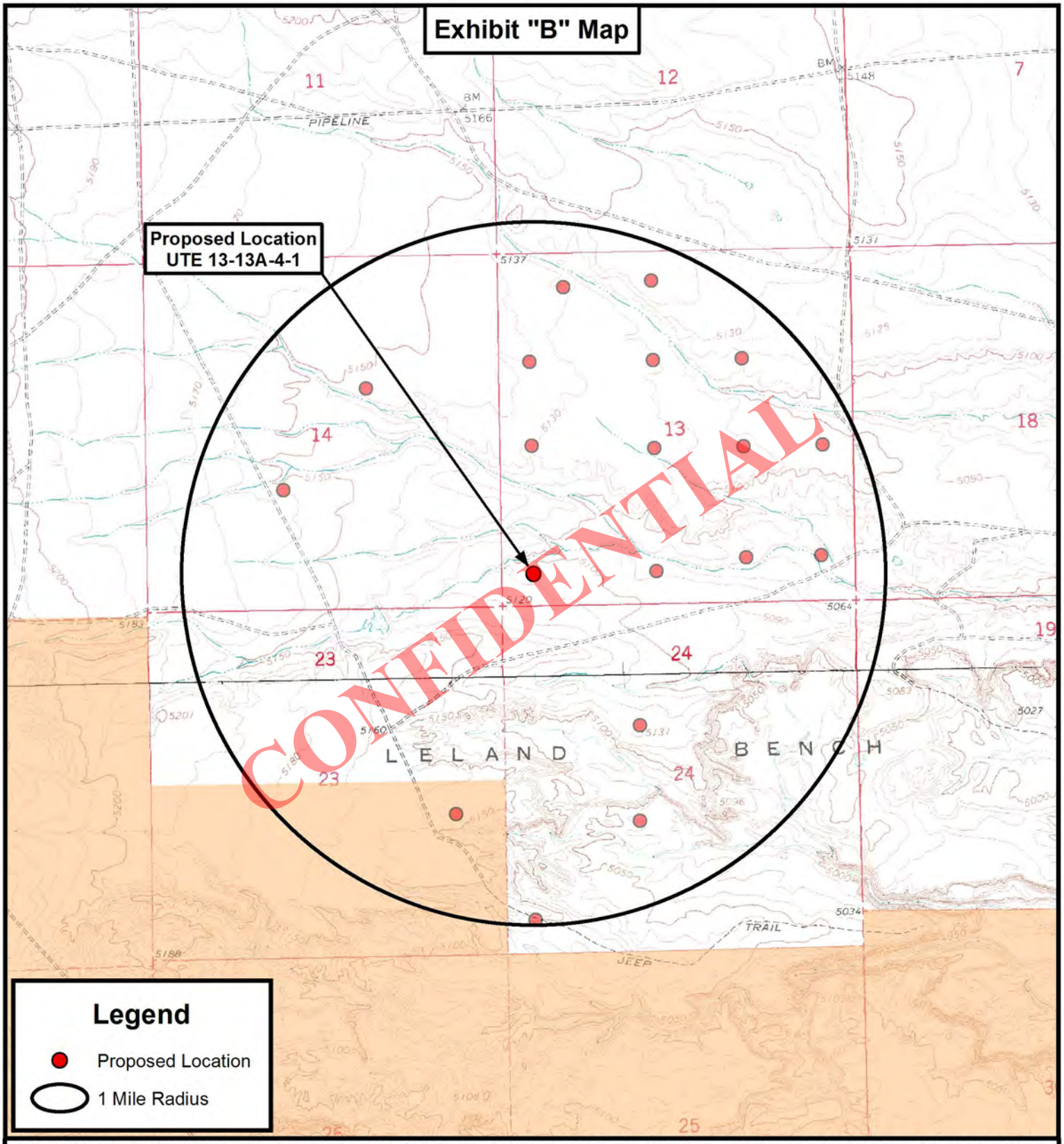
UTE 13-13A-4-1
SEC. 13, T4S, R1E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	J.A.S.	REVISED:
DATE:	01-09-2012	
SCALE:	1 " = 2,000 '	

TOPOGRAPHIC MAP

SHEET C

API Well Number: 43047526540000



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Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

FINLEY RESOURCES INC.

UTE 13-13A-4-1
SEC. 13, T4S, R1E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	J.A.S.	REVISED:
DATE:	01-09-2012	
SCALE:	1 " = 2,000 '	

TOPOGRAPHIC MAP

SHEET D

MEMORANDUM OF SURFACE USE AGREEMENT
AND GRANT OF EASEMENTS

WHEREAS, Salradus, L.L.C., Bonnie Coleman managing member, whose address is 148 West Center Street, Heber City, UT 84032, Coleman Mountain Holdings, L.L.C., Mary Jo Coleman Adamson managing member, whose address is P.O. Box 610, Roosevelt, UT 84066, Joseph N. Coleman, Trustee of the Coleman Family Trust, dated June 7, 1991, whose address is 393 East Center, Heber City, UT 84032, and Leila Coleman, Trustee of the Coleman Family Trust dated June 28, 1991, whose address is 950 South 400 East #112, St. George, UT 84770 (hereinafter collectively referred to as "Coleman"), and Uintah Resources, Inc. whose address is 3165 E. Millrock Drive, Suite 550, Salt Lake City, UT 84121 ("Optionee"") (Coleman and Optionee are hereinafter collectively referred to as "Owner") and Finley Resources, Inc., whose address is P.O. Box 2200, Fort Worth, Texas, 76113 ("Operator"), have entered into that certain Easement, Right-of-Way and Surface Use Agreement, hereinafter the "SUA", dated effective April 24th, 2012 covering the following lands owned by Owner in Uintah County, Utah, to wit:

Township 4 South, Range 1East, U.S.M.
Section 13: All
Section 16: All
Section 23: N/2

hereinafter the "Lands"

WHEREAS, in the SUA Owner grants and conveys unto Operator a non-exclusive right to enter upon and use the Lands and Owner's adjacent lands for certain oil and gas related purposes, together with a right-of-way across the Lands to maintain and construct access roads, well sites, holding tanks and other such related facilities necessary for Operators oil and gas operations.

This Memorandum of Surface and Damage Agreement shall serve as notice of the agreement covering the Lands and that the SUA is binding upon Owner and Operator's respective successors and/or assigns.

The terms and provisions of the unrecorded SUA are referred to and incorporated herein, and made a part hereof to the same extent as though set out verbatim. Should any conflict arise between the terms of this Memorandum of Surface Use Agreement and Grant of Easements and the SUA, the terms of the SUA shall control.

Executed this 24th day of April, 2012.

OWNER:

Salradus LLC Bonnie S. Coleman

Salradus, L.L.C.
Bonnie S. Coleman, managing member
148 West Center Street
Heber City, UT 84032

Coleman Mountain Holdings, L.L.C.
Mary Jo Coleman Adamson, Managing Member
P.O. Box 610
Roosevelt, UT 84066

CONFIDENTIAL

Joseph N. Coleman

Coleman Family Trust
Joseph N. Coleman, Trustee
393 East Center
Heber City, UT 84032

The Coleman Family Trust
Leila Coleman, Trustee
950 South 400 East #112
St. George, UT 84770

Uintah Resources, Inc.
By: Todd Dana
Its: President

OPERATOR:

Finley Resources Inc.
By: Clinton Koerth
Its: Vice President

CONFIDENTIAL

Coleman Mountain Holdings, L.L.C.
Mary Jo Coleman, managing member.
610 N. Mesa Circle. PO Box 610
Roosevelt, UT 84066

Coleman Family Trust
Joseph N. Coleman, Trustee
393 East Center
Heber City, UT 84032

The Coleman Family Trust
Leila Coleman, Trustee
950 South 400 East #112
St. George, UT 84770

Uintah Resources, Inc.
By: ~~Todd Dana~~ Vincent J Memmott
Its: President

OPERATOR:

Finley Resources Inc.
By: Clinton Koerth
Its: Vice President

CONFIDENTIAL

Coleman Mountain Holdings, L.L.C.
Mary Jo Coleman Adamson, Managing Member
P.O. Box 610
Roosevelt, UT 84066

Coleman Family Trust
Joseph N. Coleman, Trustee
393 East Center
Heber City, UT 84032

The Coleman Family Trust
Leila Coleman, Trustee
950 South 400 East #112
St. George, UT 84770

Uintah Resources, Inc.
By: Todd Dana
Its: President

OPERATOR:

Finley Resources Inc.
By: Clinton Koerth
Its: Vice President

CONFIDENTIAL

API Well Number: 43047526540000

Leila Coleman, Trustee
950 South 400 East #112
St. George, UT 84770

Uintah Resources, Inc.
By: Todd Dana
Its: President

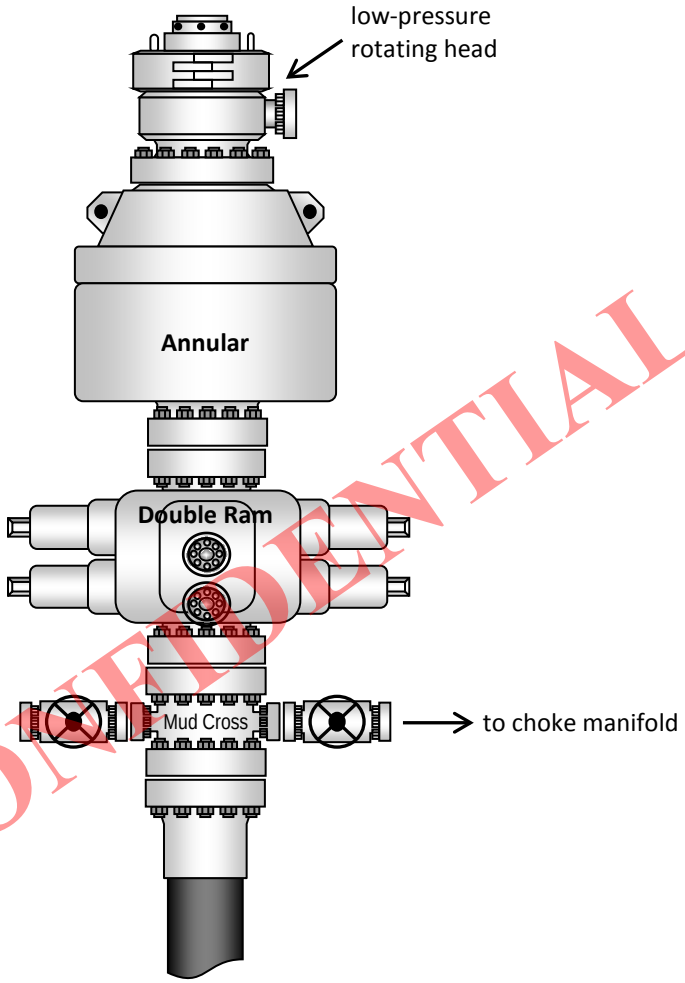
OPERATOR:

Finley Resources Inc.
By: Clinton Koerth
Its: Vice President

CONFIDENTIAL

Exhibit "E"

Typical 5M BOP stack configuration



CONFIDENTIAL

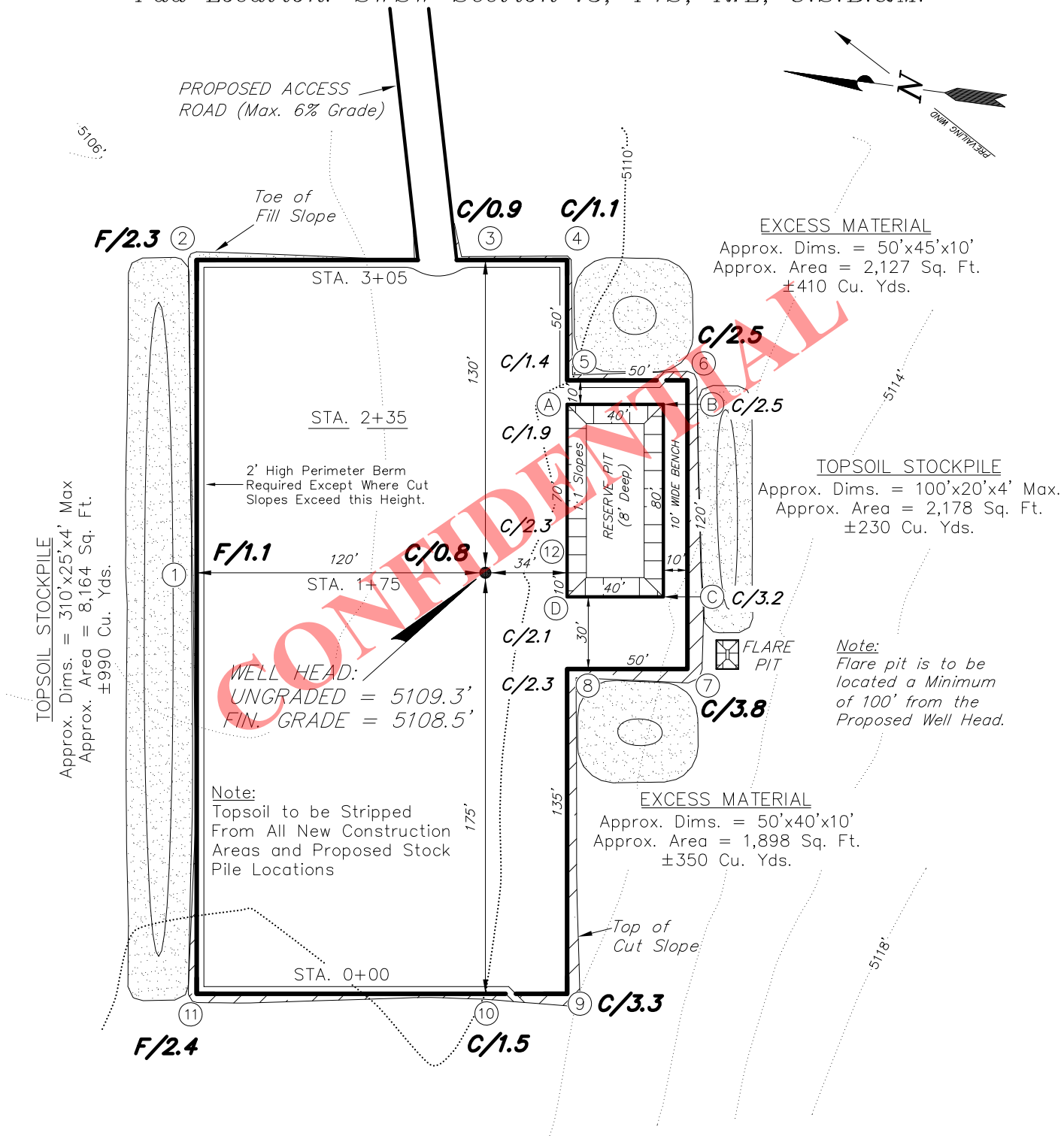
RECEIVED: May 14, 2012

FINLEY RESOURCES INC.

PROPOSED LOCATION LAYOUT

UTE 13-13A-4-1

Pad Location: SWSW Section 13, T4S, R1E, U.S.B.&M.



NOTE:
The topsoil & excess material areas are calculated as being mounds containing 1,980 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

REFERENCE POINTS

225' WESTERLY = 5110.6'
275' WESTERLY = 5111.4'
170' NORTHERLY = 5107.0'
220' NORTHERLY = 5107.2'

SURVEYED BY:	C.D.S.	DATE SURVEYED:	12-16-11
DRAWN BY:	R.B.T.	DATE DRAWN:	01-09-12
SCALE:	1" = 60'	REVISED:	

Tri State Land Surveying, Inc. (435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

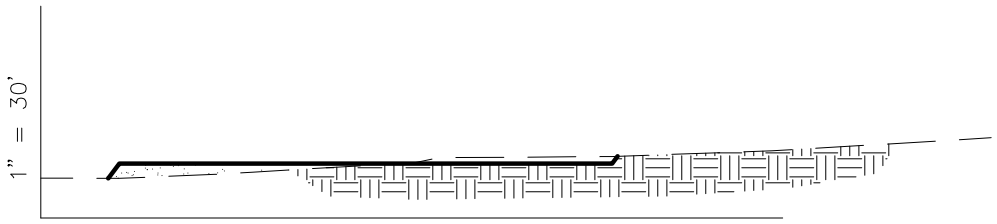
RECEIVED: May 14, 2012

FINLEY RESOURCES INC.

CROSS SECTIONS

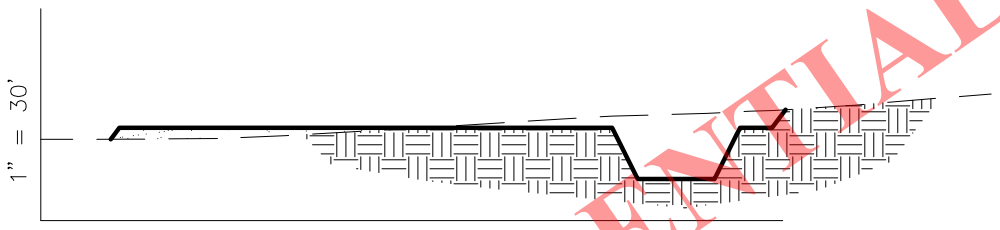
UTE 13-13A-4-1

Pad Location: SWSW Section 13, T4S, R1E, U.S.B.&M.



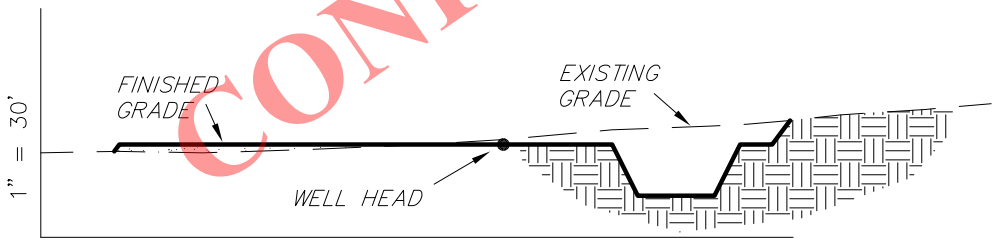
1" = 60'

STA. 3+05



1" = 60'

STA. 2+35



1" = 60'

STA. 1+75

1" = 60'

STA. 0+00

CONFIDENTIAL

NOTE:
UNLESS OTHERWISE NOTED ALL CUT/FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,130	1,130	Topsoil is not included in Pad Cut Volume	0
PIT	690	0		690
TOTALS	1,820	1,130	1,110	690

SURVEYED BY:	C.D.S.	DATE SURVEYED:	12-16-11
DRAWN BY:	R.B.T.	DATE DRAWN:	01-09-12
SCALE:	1" = 60'	REVISED:	

Tri State Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

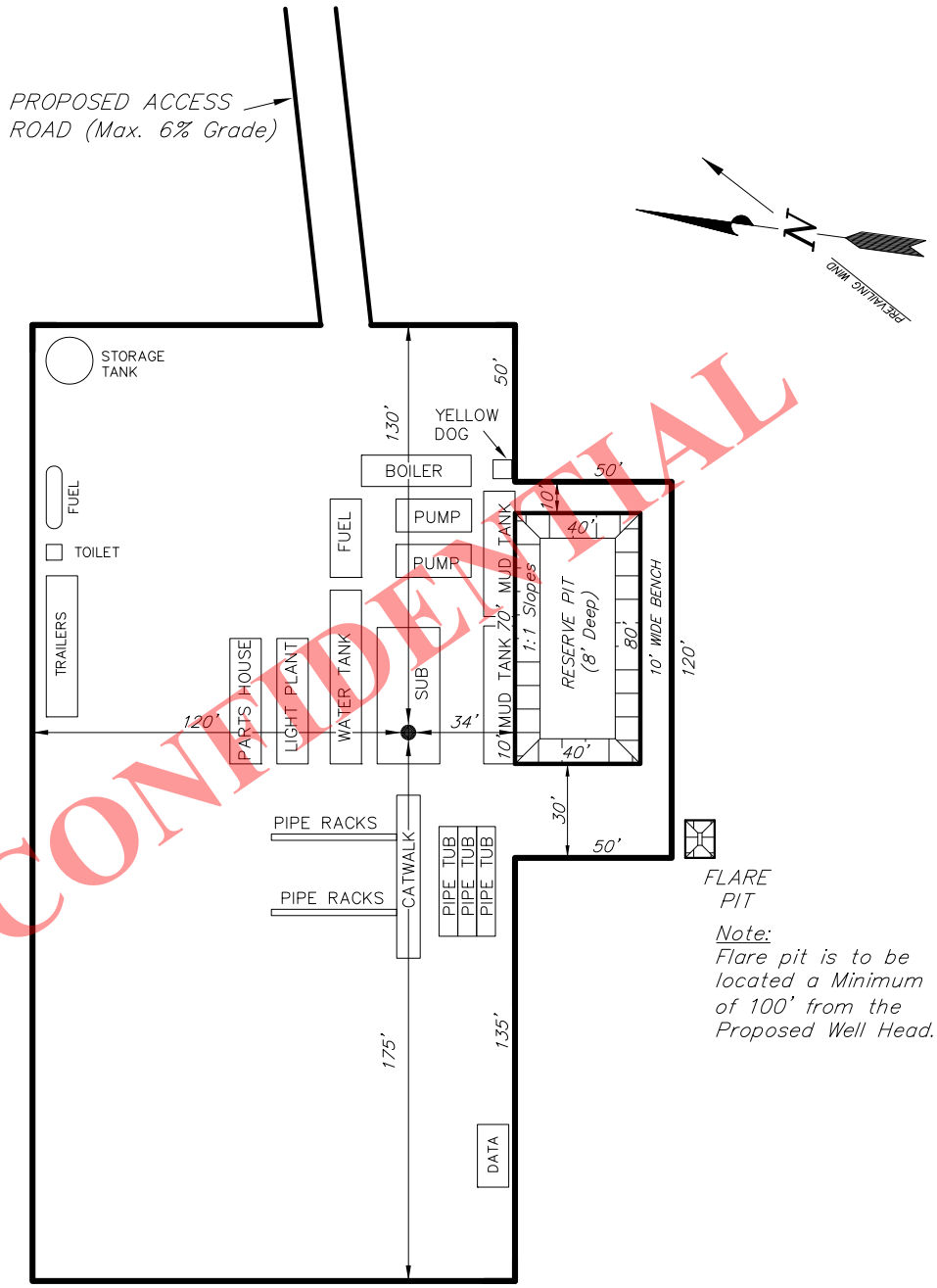
RECEIVED: May 14, 2012

FINLEY RESOURCES INC.

TYPICAL RIG LAYOUT

UTE 13-13A-4-1

Pad Location: SWSW Section 13, T4S, R1E, U.S.B.&M.



Note:
Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

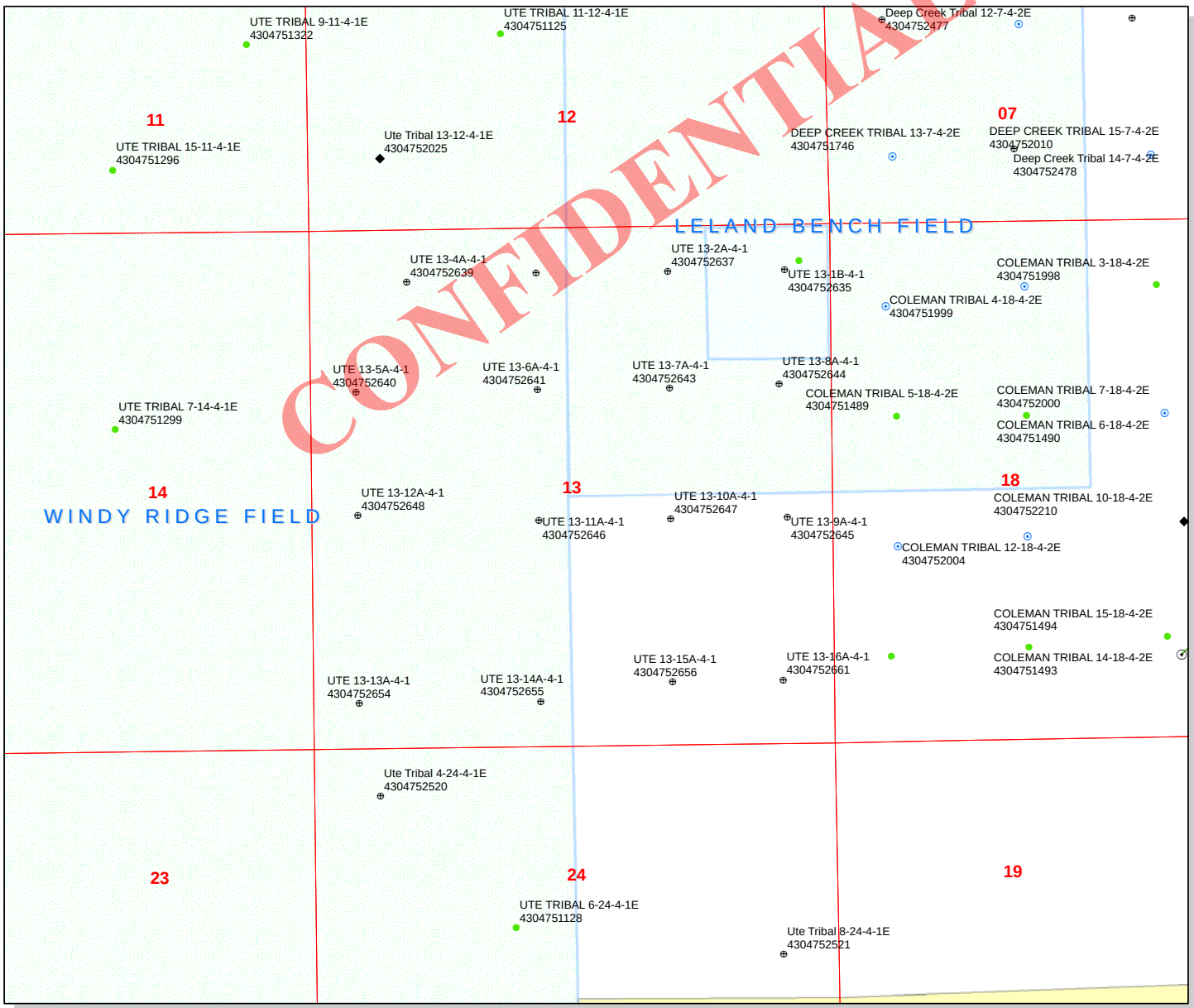
CONFIDENTIAL

SURVEYED BY:	C.D.S.	DATE SURVEYED:	12-16-11
DRAWN BY:	R.B.T.	DATE DRAWN:	01-09-12
SCALE:	1" = 60'	REVISED:	

Tri State Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

RECEIVED: May 14, 2012

API Well Number: 43047526540000



API Number: 4304752654

Well Name: UTE 13-13A-4-1

Township T0.4 . Range R0.1 . Section 13

Meridian: UBM

Operator: FINLEY RESOURCES INC

Map Prepared:
Map Produced by Diana Mason

Units
STATUS
- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields
STATUS
- Unknown
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- STORAGE
- TERMINATED

Wells Query
Status
- APD - Aproved Permit
- DRL - Spuded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LA - Location Abandoned
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- RET - Returned APD
- SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WIW - Water Injection Well
- WSW - Water Supply Well

1,300 650 0 1,300 Feet

1:12,565

RECEIVED: May 16, 2012

ON-SITE PREDRILL EVALUATION
Utah Division of Oil, Gas and Mining

Operator FINLEY RESOURCES INC
Well Name UTE 13-13A-4-1
API Number 43047526540000 **APD No** 5915 **Field/Unit** WILKIN RIDGE
Location: 1/4,1/4 SWSW **Sec** 13 **Tw** 4.0S **Rng** 1.0E 462 FSL 462 FWL
GPS Coord (UTM) 598937 4442742 **Surface Owner** Coleman, et al.

Participants

Ted Smith (DOGM), Clay O'Neil, (Finley), Bill Civish (BLM), Don Hamilton (Star Point Enterprises), Mary Jo, Scott.Cody, Bert Coleman, and David Adamson (Coleman Brothers),Dayton Slaugh (Tri-State Survey)

Regional/Local Setting & Topography

The general area is on Leland Bench, which is located about 13 miles south of Fort Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize the area. A few rolling hills and slopes leading to higher flats occur. The Uinta formation dominates the surface. Soils are dominated by deep sandy clay loams with erosion pavement common on slopes. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 4 miles to the northeast and is the nearest source of flowing water. All lands in the immediate area are privately owned. Solid blocks or scattered Ute Tribal lands surround the area.

Access to the proposed well site is by State of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Randlett, Utah is approximately 7 miles. Approximately 1513 feet of new road will be constructed to reach this location using 1-36" and 1-24"culverts to reach the pad.

The proposed pad for the Ute 13-13A-4-1 oil well is laid out in a northeast to southwest direction. Maximum cut is 3.8 feet at Location Corner 7. The location is within the normal drilling window and appears to be a good site for constructing a pad, drilling and operating a well.

Coleman Brothers LLC. own the surface. Mary Jo, Scott, Cody, and Bert Coleman represented the Colman Brothers and had no problems with the site.

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Surface Use Plan

Current Surface Use
Grazing
Wildlfe Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.28	**Width** 150 **Length** 300	Onsite	ALLU

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

RECEIVED: July 02, 2012

Affected Floodplains and/or Wetlands N

Flora / Fauna

Overall vegetation at this site is fair. The vegetation on Leland Bench is a desert shrub/forb type. Similar species are common throughout the area. Principal species are shadscale, bud sage, winter fat, horsebrush, broom snakeweed, Indian ricegrass, needle and thread grass, curly mesquite grass, scarlet globe mallow, matt and Gardiner saltbrush, hordeum jabutum and annual mustards. A few occurrences of cheat grass, rabbit brush, buckwheat, Mormon tea, HorseBrush and other species occur but are not common. Impacts from past and current grazing do not exist.

Because of the lack of water and cover the area is not rich in fauna. Species include antelope, coyotes and small mammals and rodents. Some shrub dependent birds may occur but were not observed. Historically, but not currently, sheep and wild horses grazed the area. Light winter cattle grazing currently exist.

Soil Type and Characteristics

Soils are a moderately deep sandy loam

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y **Paleo Potental Observed?** N **Cultural Survey Run?** Y **Cultural Resources?** N

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Reserve Pit

Site-Specific Factors		Site Ranking	
Distance to Groundwater (feet)	100 to 200	5	
Distance to Surface Water (feet)	>1000	0	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)	>1320	0	
Native Soil Type	Mod permeability	10	
Fluid Type	Fresh Water	5	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)		0	
Affected Populations			
Presence Nearby Utility Conduits	Unknown	10	
	Final Score	30	3 Sensitivity Level

Characteristics / Requirements

RECEIVED: July 02, 2012

Reserve pit 40' x 80' x 8' is planned in a cut on the southeast corner of the location. A liner with a minimum thickness of 16-mils is required. A sub-liner may not be needed because of the lack of rock in the area. Flare pit will be constructed 10' x 20' x 5 '

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** N

Other Observations / Comments

Coleman Brothers LLC. own the surface. Mary Jo, Scott, Cody, Bert Coleman attended the presite. A signed surface use agreement has been completed. The Colman Brothers and had no problems with the site.

Ted Smith	6/6/2012
Evaluator	**Date / Time**

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RECEIVED: July 02, 2012

Application for Permit to Drill
Statement of Basis
Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
5915	43047526540000	LOCKED	OW	P	No
Operator	FINLEY RESOURCES INC		**Surface Owner-APD**	Coleman, et al.	
Well Name	UTE 13-13A-4-1		**Unit**		
Field	WILKIN RIDGE		**Type of Work**	DRILL	
Location	SWSW 13 4S 1E U 462 FSL 462 FWL GPS Coord (UTM) 598934E 4442739N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

6/20/2012
Date / Time

Surface Statement of Basis

The general area is on Leland Bench, which is located about 13 miles south of Fort Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize the area. A few rolling hills and slopes leading to higher flats occur. The Uinta formation dominates the surface. Soils are dominated by deep sandy clay loams with erosion pavement common on slopes. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 4 miles to the east and is the nearest source of flowing water. All lands in the immediate area are privately owned. Solid blocks or scattered Ute Tribal lands surround the area.

Access to the proposed well site is by State of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Randlett, Utah is approximately 7 miles. Approximately 1513 feet of new road will be constructed to reach this location using 1-24" and 1-36"culverts to reach the pad.

The proposed pad for the Ute 13-13A-4-1 oil well is laid out in a north to south direction across a flat with a slight slope to the southeast. Maximum cut is 3.8 feet at Location Corner 7. The location is within the normal drilling window and appears to be a good site for constructing a pad, drilling and operating a well.

Coleman Brothers LLC. own the surface. Mary Jo, Scott, Docy, Bert Coleman attended the presite. A signed surface use agreement has been completed. The Colman Brothers and had no problems with the site.

The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe.

Uintah County has recently passed a new ordinance to regulate extraction industries. This ordinance requires a conditional use permit for all oil or gas wells in areas not zoned as industrial. Ute Energy is required to obtain a permit for this and other wells on Leland Bench.

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RECEIVED: July 02, 2012

Ted Smith	6/6/2012
Onsite Evaluator	**Date / Time**

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

CONFIDENTIAL

RECEIVED: July 02, 2012

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 5/14/2012
API NO. ASSIGNED: 43047526540000
WELL NAME: UTE 13-13A-4-1
OPERATOR: FINLEY RESOURCES INC (N3460)
PHONE NUMBER: 435 719-2018
CONTACT: Don Hamilton

PROPOSED LOCATION: SWSW 13 040S 010E
Permit Tech Review: ☑

SURFACE: 0462 FSL 0462 FWL
Engineering Review: ☐

BOTTOM: 0462 FSL 0462 FWL
Geology Review: ☑

COUNTY: UINTAH
LATITUDE: 40.12916
LONGITUDE: -109.83879
UTM SURF EASTINGS: 598934.00
NORTHINGS: 4442739.00
FIELD NAME: WILKIN RIDGE
LEASE TYPE: 2 - Indian
LEASE NUMBER: 14-20-H62-4896
PROPOSED PRODUCING FORMATION(S): WASATCH
SURFACE OWNER: 4 - Fee
COALBED METHANE: NO

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RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** INDIAN - RLB 0011294
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** 43-8496
- ☐ **RDCC Review:**
- ☑ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit:

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: R649-3-2
Effective Date:
Siting:

- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
4 - Federal Approval - dmason
5 - Statement of Basis - bhill
23 - Spacing - dmason

RECEIVED: July 02, 2012

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: UTE 13-13A-4-1
API Well Number: 43047526540000
Lease Number: 14-20-H62-4896
Surface Owner: FEE (PRIVATE)
Approval Date: 7/2/2012

Issued to:
FINLEY RESOURCES INC , PO Box 2200, Fort Worth, TX 76113

Authority:
Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the “Board”). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill

outlined in the Statement of Basis (copy attached).

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284
  (please leave a voicemail message if not available)
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
  at http://oilgas.ogm.utah.gov

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4896

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER: UTE 13-13A-4-1

2. NAME OF OPERATOR:
FINLEY RESOURCES INC

9. API NUMBER: 43047526540000

3. ADDRESS OF OPERATOR:
PO Box 2200 , Fort Worth, TX, 76113

PHONE NUMBER: 817 231-8735 Ext

9. FIELD and POOL or WILDCAT: WINDY RIDGE

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0462 FSL 0462 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWSW Section: 13 Township: 04.0S Range: 01.0E Meridian: U

COUNTY: UINTAH

STATE: UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 11/15/2012	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	✓ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Finley Resources Inc. respectfully submits this Sundry Notice requesting to change and extend the surface casing for this well. An updated Drilling Program reflecting these requested changes is attached.

Accepted by the Utah Division of Oil, Gas and Mining

Date: November 15, 2012

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Don Hamilton	435 719-2018	Agent
SIGNATURE		**DATE**
N/A		11/9/2012

RECEIVED: Nov. 09, 2012

Finley Resources, Inc.
UTE 13-13A-4-1
462' FSL & 462' FWL, SW/4 SW/4, Sec 13, T4S, R1E, U.S.B.&M.
Uintah County, UT

Drilling Program

1. Formation Tops

Surface	5,109'
Green River	2,299'
Black Shale	6,219'
Uteland Butte	6,744'
Wasatch	7,189'
TD	8,500'

2. Depth to Oil, Gas, Water, or Minerals

Black Shale	6,219'	- 6,744'	(Oil)
Uteland Butte	6,744'	- TD	(Oil)

Fresh water may be encountered in the Duchesne Formation, but is not expected below about 300'.

3. Pressure Control

Section	BOP Description
Surface	12-1/4" diverter
Interm/Prod	The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 5M system. A 5M BOP system will consist of 2 ram preventers (double or two singles) and an annular preventer (see attached diagram). A choke manifold rated to at least 5,000 psi will be used.

4. Casing

Description	Interval		Weight (ppf)	Grade	Coup	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Safety Factors		
	Top	Bottom							Burst	Collapse	Tension
Conductor	0'	60'	48	H-40	STC	--	--	--	1,730	770	322,000
13 3/8									--	--	--
Surface	0'	500'	24	J-55	STC	8.33	8.6	11	2,950	1,370	244,000
8 5/8									11.59	8.25	20.33
Production	0'	8,500'	15.5	J-55	LTC	9	9.5	11	4,810	4,040	217,000
5 1/2									1.54	1.21	1.65

RECEIVED: Nov. 09, 2012

Assumptions:

Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)
Intermediate casing MASP = (reservoir pressure) - (gas gradient)
Production casing MASP = (reservoir pressure) - (gas gradient)
All collapse calculations assume fully evacuated casing with a gas gradient
All tension calculations assume air weight of casing
Gas gradient = 0.1 psi/ft

All casing shall be new. Top Joint of surface casing will be J-55 STC 32 ppf casing.
All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

5. Cement

Job	Hole Size	Fill	Slurry Description	ft^3 / sacks	OH excess	Weight (ppg)	Yield (ft^3/sk)
Conductor	17 1/2	60'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	48 / 41	15%	15.8	1.17
Surface Lead	12 1/4	500'	Class G w/ 2% KCl + 0.25 lbs/sk Flocele	413 / 359	100%	15.8	1.15
Production Tail	7 7/8	5,500'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	1191 / 961	25%	13.2	1.24

The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

Actual cement volumes for the production casing string will be calculated from an open hole caliper log, plus 25% excess.

6. Type and Characteristics of Proposed Circulating Medium

Interval	Description
Surface - 500'	An air and/or fresh water system will be utilized.
500' - TD	A water based mud system will be utilized. Hole stability may be improved with additions of KCl or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite. Anticipated maximum mud weight is 9.5 ppg.

7. Logging, Coring, and Testing

Logging: A dual induction, gamma ray, and caliper log will be run from TD to the base of the surface casing. A compensated neutron/formation density log will be run from TD to the top of the Garden Gulch formation. A cement bond log will be run from PBTD to the cement top behind the production casing.

Cores: As deemed necessary.

DST: There are no DST's planned for this well.

RECEIVED: Nov. 09, 2012

8. Anticipated Abnormal Pressure or Temperature

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.47 psi/ft gradient.

8,500' x 0.47 psi/ft = 3978 psi

No abnormal temperature is expected. No H_2S is expected.

9. Other Aspects

This is planned as a vertical well.

Variance Request for FIT Requirements:

Finley Resources, Inc. respectfully requests a variance to Onshore Order 2, Section III, Part Bi, for the Pressure integrity test (PIT, also known as a formation integrity test (FIT)). This well is not an exploratory well and is being drilled in an area where the formation integrity is well known. Additionally, when an FIT is run with the mud weight as required, the casing shoe frequently breaks down and causes subsequent lost circulation when drilling the entire depth of the well.

Variance Request for Air Drilling Requirements:

Finley Resources, Inc. respectfully requests a variance to Onshore Order #2, III.E.1

- Dust suppression equipment. Variance granted for water mist system to substitute for the dust suppression equipment.
- Blooie line discharge 100' from the well bore. Variance granted for blooie line discharge to be 75' from the well bore.
- Compressors located in the opposite direction from the blooie line a minimum of 100' from the wellbore. Variance granted for truck/trailer mounted air compressors.
- Straight run blooie line. Variance granted for targeted "T's" at bends.
- Automatic igniter. Variance granted for igniter due to water mist.
- Air drilling operations will be conducted only during drilling of the surface casing hole, there is no history of hydrocarbons being encountered in this hole section in the area where these wells are to be drilled.

RECEIVED: Nov. 09, 2012

Form 3160-3
(August 2007)

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 12 2012

BLM

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

CONFIDENTIAL

5. Lease Serial No.
1420H624896

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
UTE 13-13A-4-1

1a. Type of Work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
FINLEY RESOURCES, INC.
Contact: DON S HAMILTON
E-Mail: starpoint@etv.net

9. API Well No.
43-047-52654

3a. Address
P.O. BOX 2200
FT. WORTH, TX 76113

3b. Phone No. (include area code)
Ph: 435-719-2018
Fx: 435-719-2019

10. Field and Pool, or Exploratory
N/A

4. Location of Well (*Report location clearly and in accordance with any State requirements.**)

At surface SWSW 462FSL 462FWL 40.129169 N Lat, 109.838747 W Lon

At proposed prod. zone SWSW 462FSL 462FWL 40.129169 N Lat, 109.838747 W Lon

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 13 T4S R1E Mer UBM

14. Distance in miles and direction from nearest town or post office*
15.5 MILES SOUTH OF FT DUCHESNE, UTAH

12. County or Parish
UINTAH

13. State
UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
462

16. No. of Acres in Lease
640.00

17. Spacing Unit dedicated to this well
40.00

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.
0

19. Proposed Depth
8500 MD
8500 TVD

20. BLM/BIA Bond No. on file
RLB0011294

21. Elevations (Show whether DF, KB, RT, GL, etc.
5109 GL

22. Approximate date work will start
08/15/2012

23. Estimated duration
60 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
(Electronic Submission)

Name (Printed/Typed)
DON S HAMILTON Ph: 435-719-2018

Date
07/07/2012

Title
PERMITTING AGENT

Approved by (Signature)

Name (Printed/Typed)
Jerry Kenczka

Date
DEC 10 2012

Title
Assistant Field Manager
Lands & Mineral Resources

Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

RECEIVED
DEC 18 2012
DIV. OF OIL, GAS & MINING

Electronic Submission #142341 verified by the BLM Well Information System
For FINLEY RESOURCES, INC., sent to the Vernal
Committed to AFMSS for processing by LESLIE ROBINSON on 07/18/2012 ()

NOTICE OF APPROVAL

UDOGM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

12CBR0468AE NO NOS

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**Finley Resources Inc.**	**Location:**	**SWSW, Sec. 13, T4S, R1E**
Well No:	**UTE 13-13A-4-1**	**Lease No:**	**14-20-H62-4896**
API No:	**43-047-52654**	**Agreement:**	**N/A**

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to:blm_ut_vn_opreport@blm.gov.
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

- Any deviation of submitted APD's, which includes BBCs surface use plan, and ROW applications the operator will notify the BLM in writing and will receive written authorization of any such change with appropriate authorization.

- The operator will implement "Safety and Emergency Plan." The operator's safety director will ensure its compliance.

- All operator employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's, COAs, and ROW permits/authorizations on their person(s) during all phases of construction.

- All vehicular traffic, personnel movement, construction/restoration operations shall be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.

- All personnel shall refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.

- The personnel from the BLM shall be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease until resources can be identified and protected properly.

- Production facilities will be painted Juniper Green to blend in with the surrounding habitat, unless otherwise stated from the private land owner agreement.

- Site reclamation will be accomplished for portions of the well pad not needed for production, within 6 months of completion, weather permitting. This also includes any roads, and pipeline areas that have been disturbed as well. Roads and pipeline disturbances can undergo reclamation immediately after the pipeline is installed and after the roads are built. Please contact surface owner or the BLM AO for possible seed mixes to use in the project area. Non-natives can be used; however lbs/ac must be kept low to minimize the chance of a monoculture.

- If the pump head is located in the river channel where larval fish are known to occur, the following measures apply:
    a. do not situate the pump in a low-flow or no-flow area as these habitats tend to concentrate larval fishes;
    b. limit the amount of pumping, to the greatest extent possible, during that period of the year when larval fish may be present (April 1 to August 31); and
    c. limit the amount of pumping, to the greatest extent possible, during the pre-dawn hours as larval drift studies indicate that this is a period of greatest daily activity.
- Screen all pump intakes with 3/32 inch mesh material.
- Approach velocities for intake structures will follow the National Marine Fisheries Service's document "Fish Screening Criteria for Anadromous Salmonids". For projects with an in-stream intake that operate in stream reaches where larval fish may be present, the approach velocity will not exceed 0.33 feet per second (ft/s).

- Report any fish impinged on the intake screen to the Service (801.975.3330) and the Utah Division of Wildlife Resources:

Northeastern Region
318 North Vernal Ave, Vernal, UT 84078
Phone: (435) 781-9453

Finley can only use one of the following water sources listed in Finley's APD.

DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- .Surface casing setting depth shall be 500 ft. Surface casing cementing volumes pumped shall be increased and cement shall continue to be brought to surface.
- Additional cement required, for Cementing Program covering Production Casing string.
- Production casing cement shall be brought up and into the surface.
- Surface casing cement shall be brought to surface.
- A variance is granted for Onshore Order #2 Drilling Operations III. B. I. pressure integrity test (PIT) or formation integrity test (FIT) of surface casing shoe
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.

All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.

-

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.

- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.

- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.

- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.

    - Well name and number.

    - Well location (¼¼, Sec., Twn, Rng, and P.M.).

    - Date well was placed in a producing status (date of first production for which royalty will be paid).

    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

    - Unit agreement and/or participating area name and number, if applicable.

    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4896

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER: UTE 13-13A-4-1

2. NAME OF OPERATOR:
FINLEY RESOURCES INC

9. API NUMBER: 43047526540000

3. ADDRESS OF OPERATOR:
PO Box 2200 , Fort Worth, TX, 76113

PHONE NUMBER: 817 231-8735 Ext

9. FIELD and POOL or WILDCAT: WINDY RIDGE

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0462 FSL 0462 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWSW Section: 13 Township: 04.0S Range: 01.0E Meridian: U

COUNTY: UINTAH

STATE: UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 10/15/2013	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	✓ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Finley Resources, Inc. requests a one year drilling permit extension for the referenced well. This is the first extension that has been requested.

Approved by the Utah Division of Oil, Gas and Mining

Date: July 16, 2013

By:

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Don Hamilton	435 719-2018	Agent
SIGNATURE		**DATE**
N/A		7/15/2013

RECEIVED: Jul. 15, 2013

The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047526540000

API: 43047526540000
Well Name: UTE 13-13A-4-1
Location: 0462 FSL 0462 FWL QTR SWSW SEC 13 TWNP 040S RNG 010E MER U
Company Permit Issued to: FINLEY RESOURCES INC
Date Original Permit Issued: 7/2/2012

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- **If located on private land, has the ownership changed, if so, has the surface agreement been updated?** ○ **Yes** ◉ **No**
- **Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?** ○ **Yes** ◉ **No**
- **Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?** ○ **Yes** ◉ **No**
- **Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?** ○ **Yes** ◉ **No**
- **Has the approved source of water for drilling changed?** ○ **Yes** ◉ **No**
- **Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?** ○ **Yes** ◉ **No**
- **Is bonding still in place, which covers this proposed well?** ◉ **Yes** ○ **No**

Signature: Don Hamilton **Date:** 7/15/2013
Title: Agent **Representing:** FINLEY RESOURCES INC

RECEIVED: Jul. 15, 2013

SUBMIT AS EMAIL | Print Form

CONFIDENTIAL

BLM - Vernal Field Office - Notification Form

Operator Finley Resources, Inc. Rig Name/# Pete Martin
Submitted By Jim Simonton Phone Number 435-630-1023
Well Name/Number Ute 13-13A-4-1
Qtr/Qtr SWSW Section 13 Township 4S Range 1E
Lease Serial Number 1420H624896
API Number 43-047-52654

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 1:00 8/16/13 AM ☐ PM ☑

Casing – Please report time casing run starts, not cementing times.

☐ Surface Casing
☐ Intermediate Casing
☐ Production Casing
☐ Liner
☑ Other

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AUG 16 2013
DIV. OF OIL, GAS & MINING

Date/Time _____ _____ AM ☐ PM ☐

BOPE

☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

Date/Time _____ _____ AM ☐ PM ☐

Remarks Spud 24" conductor hole and bucket drill to 40' and ran 40' of 16" conductor pipe and grout in.

CONFIDENTIAL

FINLEY RESOURCES, INC. NOTIFICATION FORM—STATE, UTE TRIBE, BIA.

OPERATOR: FINLEY RESOURCES, INC. RIG NAME: PRO-PETRO

SUBMITTED BY: JIM SIMONTON PHONE #: 435-630-1023

WELL NAME/NUMBER: Ute 13-13A-4-1

QTR/QTR: SWSW SEC.: 13 T: 4S R: 1E

LEASE SN: 14-20-H62-4896

API #: 43-047-52654

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CONDUCTOR SPUD NOTICE: DATE: TIME:

SURFACE SPUD NOTICE: DATE: 9/4/13 TIME: 9:00AM

SURFACE CSG.CEMENT NOTICE: DATE: 9/4/13 TIME: 1:00PM

REMARKS: On 9/4/13 ran 12 jts.of new 8-5/8" 24# ST&C surface csg.after drilling a 12-1/4" hole to 515'. Land csg.shoe at 505' GL. Cement on 9/4/13 with 360 sxs. "G" with est.80 sxs.of good cement returns to surface. SI well. WO drilling rig.

CONFIDENTIAL

SUBMIT AS EMAIL | Print Form

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AUG 30 2013
DIV. OF OIL, GAS & MINING

BLM - Vernal Field Office - Notification Form

Operator Finley Resources, Inc. Rig Name/# Pro-Petro
Submitted By Jim Simonton Phone Number 435-630-1023
Well Name/Number Ute 13-13A-4-1
Qtr/Qtr SWSW Section 13 Township 4S Range 1E
Lease Serial Number 14-20-H62-4896
API Number 43-047-52654

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 09/04/2013 9:00 AM ☑ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☑ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

Date/Time 9/0413 1:00 AM ☐ PM ☑

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time _____ _____ AM ☐ PM ☐

Remarks Plan on spudding 12-1/4" surface hole on 9/4/13 and ~~running csg.and cementing 4:00PM on 9/4/13.~~

CONFIDENTIAL

BLM - Vernal Field Office - Notification Form

Operator Finley Resources Rig Name/# Capstar 328
Submitted By Drew Friedrichs Phone Number 435-828-0601
Well Name/Number Ute 13-13A-4-1
Qtr/Qtr SWSW Section 13 Township 4S Range 1E
Lease Serial Number 14-20-H62-4896
API Number 43-047-52654

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ _____ AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

☐ Surface Casing
☐ Intermediate Casing
☐ Production Casing
☐ Liner
☐ Other

Date/Time _____ _____ AM ☐ PM ☐

BOPE

☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

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Date/Time 10/4/13 18:00 AM ☐ PM ☐

Remarks _____

CONFIDENTIAL

BLM - Vernal Field Office - Notification Form

Operator Finley Resources Rig Name/# Capstar 328
Submitted By Drew Friedrichs Phone Number 435-828-0601
Well Name/Number Ute 13-13A-4-1
Qtr/Qtr SWSW Section 13 Township 4S Range 1E
Lease Serial Number 14-20-H62-4896
API Number 43-047-52654

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ _____ AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

☐ Surface Casing
☐ Intermediate Casing
☒ Production Casing
☐ Liner
☐ Other

Date/Time 10/9/13 10:30 AM ☐ PM ☐

BOPE

☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

Date/Time _____ _____ AM ☐ PM ☐

RECEIVED
OCT 08 2013
DIV. OF OIL, GAS & MINING

Remarks _____

CONFIDENTIAL

BLM - Vernal Field Office - Notification Form

Operator Finley Resources Rig Name/# Capstar 328
Submitted By Drew Friedrichs Phone Number 435-828-0601
Well Name/Number Ute 13-13A-4-1
Qtr/Qtr SWSW Section 13 Township 4S Range 1E
Lease Serial Number 14-20-H62-4896
API Number 43-047-52654

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ _____ AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

☐ Surface Casing
☐ Intermediate Casing
☒ Production Casing
☐ Liner
☐ Other

Date/Time 10/9/13 10:30 AM ☐ PM ☐

BOPE

☐ Initial BOPE test at surface casing point
☐ BOPE test at intermediate casing point
☐ 30 day BOPE test
☐ Other

Date/Time _____ _____ AM ☐ PM ☐

RECEIVED
OCT 08 2013
DIV. OF OIL, GAS & MINING

Remarks _____

Reset Form

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes)

FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4896

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER

7. UNIT or CA AGREEMENT NAME: Ute

b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

8. WELL NAME and NUMBER: Ute 13-13A-4-1

2. NAME OF OPERATOR: Finley Resources, Inc

9. API NUMBER: 4304752654

3. ADDRESS OF OPERATOR: 1308 Lake Street CITY Fort Worth STATE TX ZIP 76102

PHONE NUMBER: (817) 231-8735

10 FIELD AND POOL, OR WILDCAT: Leland Bench

4. LOCATION OF WELL (FOOTAGES)

AT SURFACE: 462 FSL, 462 FWL

AT TOP PRODUCING INTERVAL REPORTED BELOW: 462 FSL, 462 FWL

AT TOTAL DEPTH: 462 FSL, 462 FWL

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 13 4S 1E U

12. COUNTY: Uintah

13. STATE: UTAH

14. DATE SPUDDED: 10/5/2013

15. DATE T.D. REACHED: 10/11/2013

16. DATE COMPLETED: 11/1/2013 ABANDONED ☐ READY TO PRODUCE ☑

17. ELEVATIONS (DF, RKB, RT, GL): 5109 GL

18. TOTAL DEPTH: MD 7,666 TVD 7,666

19. PLUG BACK T.D.: MD 7,515 TVD 7,515

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

CBL/VDL/GR

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☑ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE		WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS		SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4	8 5/8	J55	24		504		G	360		surface	
7 7/8	5 1/2	J55	15.5		7,654		H	1,100		178	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	6,032							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) GreenRiver/Wasat				
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)		SIZE	NO. HOLES	PERFORATION STATUS	
4,922	6,706			Open ☑	Squeezed ☐
				Open ☐	Squeezed ☐
				Open ☐	Squeezed ☐
				Open ☐	Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
4922-6706	11,290 bbl frac fluid, 650,000 20/40 sand

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: O

(5/2000)

(CONTINUED ON BACK)

RECEIVED: Jul. 14, 2014

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
11/8/2013		11/8/2013		24			21	0	211	Pump
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
64/64	0	80	37.00	0	0		21	0	211	Prod

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Green River	2,218				
Garden Gultch	4,934				
Douglas Creek	5,726				
Black Shale	6,327				
Castle Peak	6,459				
Uteland Butte	6,833				
Wasatch	6,952				
TD	7,666				

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) April Wilkerson TITLE Regulatory Analyst

SIGNATURE _____ DATE 11/8/2013

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

RECEIVED: Jul. 14, 2014

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4896

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER: UTE 13-13A-4-1

2. NAME OF OPERATOR:
FINLEY RESOURCES INC

9. API NUMBER: 43047526540000

3. ADDRESS OF OPERATOR:
PO Box 2200 , Fort Worth, TX, 76113

PHONE NUMBER: 817 231-8735 Ext

9. FIELD and POOL or WILDCAT: WINDY RIDGE

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0462 FSL 0462 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWSW Section: 13 Township: 04.0S Range: 01.0E Meridian: U

COUNTY: UINTAH

STATE: UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ NOTICE OF INTENT
  Approximate date work will start:
- ✓ SUBSEQUENT REPORT
  Date of Work Completion: 10/31/2013
- ☐ SPUD REPORT
  Date of Spud:
- ☐ DRILLING REPORT
  Report Date:

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Drilling/Completion Reports

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached are the missing daily drilling and completion reports for this well.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
February 17, 2016

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
James Terry	435 299-9129	Field Operations Engineer

SIGNATURE	DATE
N/A	2/16/2016

RECEIVED: Feb. 16, 2016

Drilling Reports

UTE 13-13A-4-1 10/5/2013 Mob.in. NU BOPE. Test BOP's and related equipment and csg.to 1500#. Install wear bushing. PU bit, MM and BHA and tag cement at 460'. Drill cement and shoe. Drill from519' to 884'--new OH. ROP=81'/hr. 884'

UTE 13-13A-4-1 10/6/2013 Drill from 915' to 3662'. Surveys (6). RS. 3662'

UTE 13-13A-4-1 10/7/2013 Drill from 3662' - 5325'. Surveys (3). RS. 5325'

UTE 13-13A-4-1 10/8/2013 Drilling from 5325' to 6825'. Surveys (3). RS. 6825'

UTE 13-13A-4-1 10/9/2013 Drill from 6825'''' to TD at 7665''''. TD well at 6:00PM on 10/8/13.. Survey at 6982''''-1.42*. Circ.bottom up for geologist to check for any shows. No sig.shows. Circ.hig vis.sweep . Spot high vis.brine pill to 4000''''. Check for flow. POOH laying down DP. 7665'

UTE 13-13A-4-1 10/10/2013 POOH and LD DP and BHA. RU loggers and run OH logs to tag of WL=7672'. . RD loggers. Run 187 jts.of new 5-1/2" 15.5# J-55 LT&C csg..Land shoe at 7654'; FC at 7610'. . RU cementers and currently cementing . 7665'

UTE 13-13A-4-1 10/11/2013 Cement production csg.with 400 sxs.of 10.5 ppg lead cement and 700 sxs.of 12 ppg tail cement and drop plug and displace with 181 bbl.of cla-web water. Final circ.psi of 1250#. Bump plug with 1850# and float held. Pump plug at 6:15AM on 10/10/13. No returns to surface. . Release rig at noon on 10/10/13. Final drilling report. . Report on 13-14A well. . 7665'

Completion/Workover Reports

UTE 13-13A-4-1 8/19/2013 On 8/16/13 PM MIRU Peter Martin rat hole rig. Bucket drill 24" hole to 42' and install 40' of 16" conductor and grout in. Install cellar ring. RDMO Peter Martin. RDUFA.

UTE 13-13A-4-1 9/5/2013 On 9/4/13 MIRU Pro-Petro air mist rig. Air mist a 12-1/4" surface hole to 515'. Ran a survey and 1/4*. Ran 12 jts.of 8-5/8" new 24# J-55 ST&C csg.as follows: guide shoe, 1 jt; fiber baffle plate and 11 jts.to surface. Used 6 centralizers. Land shoe at 504' and baffle at 462' GL depths. RDMO air mist rig. MIRU Pro-Petro cementers and cement csg.as follows: Pump 20 bbl.of fresh water, 40 bbl.of gel water, 10 bbl.of fresh water followed by 360 sxs.of 15.8 ppg "G" cement with 1/4# flocele and 2% CaCl and displace plug with 29 bbl.of water. Bump plug at 3:00PM on 9/4/13. Had est.100 sxs.of cement to surface. Hole standing full. Witnessed by BLM. RDUFA. Waiting on drilling rig.

UTE 13-13A-4-1 10/14/2013 Marked out location for tanks and treater, Set tank rings and leveled out dirt.

UTE 13-13A-4-1 10/15/2013 set tanks and treater.

UTE 13-13A-4-1 10/16/2013 started plumbing tanks and treater(10-16-2013) worked inside tanks,(10-17-2013).

UTE 13-13A-4-1 10/17/2013 On 10/16/13 MIRU Cutters WL. Ran a CBL from tag at 7573' to surface. Correlated to Halliburton Density log dated 10/9/13. Log looked good. Top of tail cement est.at 1100'. RDMO Cutters. RDUFA.

UTE 13-13A-4-1 10/18/2013 Finished plumbing tanks and treater(10-18-2013) Finished working on burners and stainless, Pressure tested trace system.(10-19-2013)

UTE 13-13A-4-1 10/19/2013 On 10/18/13 MIRU Cutters WL. Perforate Uteland Butte/Wasatch intervals at 3 JPF using a 3-1/8" csg.gun and 120* phasing per the Halliburton Density log: 6954-58'; 6996-98'; 7015-19' & 7078-81' (13'---39 holes) SIFW. On 10/21/13 will proceed with frac work.

UTE 13-13A-4-1 10/22/2013 Clean up location and haul trash off, (10-22-2013) Built trace pump bracket for pumping unit,(10-24-2013).

UTE 13-13A-4-1 10/24/2013 On 10/23/13 MIRU Baker Hughes and Cutters WL to start frac work: Zone #1: Uteland Butte/Wasatch interval 6954’ to 7081’: Frac this interval with 1000 gal.of 15% HCL followed by a 20# x-link gel water system using 50M# of 20/40 mesh sand and a total load of 705 bbl..Max.rate=59; Ave=57.1 BPM; Max.psi=3633#; Ave=3320#; ISIP=2633# (.81). Zone #2: Set a comp.frac plug at 6920’. Perf.Castle Peak/Uteland Butte intervals at 3 JPF using a 3-1/8” csg.gun and 120* phasing per the Halliburton Density log: 6704-06’; 6731-33’; 6738-40’; 6745-47’; 6764-66’; 6812-14’; 6862-64’; 6873-75’ & 6888-90’ (18’). Frac this interval with a HYBRID/17# x-link gel system using 5000 gal.of 15% HCL and a sand volume of 100M# of 20/40 and a total load of 2385 bbl..Max.rate=62; Ave=62; Max.psi=3403#; Ave=2956# : ISIP=2090# (.74). Zone #3: Set a frac plug at 6670’. Perf.the following Castle Peak zones per above gun and log: 6589-91’; 6597-99’ & 6612-14’ (6’); Frac this interval using a 17# x-link gel water system with 30,500# of 20/40 sand and a total load of 500 bbl..Max.rate=59.5; Ave=59.5; Max.psi=3842#; Ave=3504#; ISIP=2107# (.75) Zone #4: Set a frac plug at 6540’. Perforate the following Black Shale/Castle Peak intervals per above gun and log: 6329-31’; 6344-46’; 6358-60’; 6372-74’; 6435-37’; 6454-56’; 6464-66’; 6492-94’ & 6507-09’. Frac this interval using a HYBRID/17# x-link gel water system with 99,800# of 20/40 sand and a total load of 2170 bbl..Max.rate=65; Ave=64.8; Max.psi=3383#; Ave=2858#; ISIP=2145# (.77). Zone #5: Set a frac plug at 6290’. Perforate the following Douglas Creek intervals per above gun and log: 6161-63’; 6170-72’; 6188-90’; 6204-07’ & 6246-48’ (11’). Frac this interval using a HYBRID/17# system using 49,700# of 20/40 sand and a total load of 1260 bbl..Max.rate=61.9; Ave=61.7 Max.psi=3564#; Ave=3279#; ISIP=2260# (.80) Zone #6: Set a frac plug at 6100’. Perforate the following Douglas Creek interval 6040-50’ per above gun and log. SIFN. On 10/24/13 will resume frac work. Total load to recover is 7200 bbl.

UTE 13-13A-4-1 10/25/2013 Ute 13-13A-4-1: 10/25/13 report for work done on 10/24/13: Stage #6: Douglas Creek interval 6040-50’. Frac this int.with a 17# x-link gel water system with 106M# of 20/40 sand and a total load of 1265 bbl..Max.rate=64.7; Ave=62.2; Max.psi=3651#; Ave=3350#. ISIP=2381# (.83). Stage #7: Set a frac plug at 5900’. Perforate Douglas Creek intervals 5728-32’; 5762-64’ & 5768-70’ (8’).Frac this interval with a 17# x-link gel water system using 40M# of sand and a total load of 595 bbl..Max.rate=62; Ave=61.5; Max,psi=3050#; Ave=2920#; ISIP=1740# (.74). Stage #8: Set a frac plug at 5500’. Perforate Garden Gulch intervals: 5344-46’; 5382-84’ & 5392-95’ (7’). Frac this interval with a

HYBRID/17# x-link gel water system with 59,300# of 20/40 sand and a total load of 1380 bbl..Max.rate=61.1; Ave=58; Max.psi=3982#; Ave=3514#; ISIP=2057# (.82). Stage #9: Set a frac plug at 5300'. Perforate Garden Gulch intervals: 4922-24'; 4941-43'; 4956-58'; 4988-90'; 5033-35; 5051-53'; 5079-81'; 5091-93' & 5146-50'. NOTE: All perforating on all zones is at 3 JPF and 120* phasing using a 3-1/8" csg.gun per the Halliburton Density log. Frac this int.with a HYBRID/17# x-link gel water system with 115,600# of 20/40 sand and a total load of 2215 bbl..Max.rate=62.2; Ave=62.1; Max.psi=2373#; Ave=1942#; ISIP=1320# (.70). SI the well and RD Service companies. Total load today is 5555 bbl.. Cum.LLR=12755 bbl.. After a 3 hour Si period open the well on a 20/64" choke at 4:30PM on 10/24/13. Flow the well all night on various chokes and at 6:00AM on 10/25/13 FCP=0# on a full 2" line at a current rate of 60 bbl.per hour with a very slight show of oil and no gas or sand with a total recovery of 1465 bbl.and a LLR=11290 bbl..Cont.to flow to clean up.

UTE 13-13A-4-1 10/29/2013 On 10/28/13 SICP=200#. Open up and flow back 1 bbl.of fluid. SI well. MIRU Cutters WL. Set a comp.BP at 4800'. RD Cutters. ND frac valve and NU BOP's. Tally and rabbit in the hole with 4-5/8" bit sub assembly and new 2-7/8" tbg.to 4786'. SIFN. On 10/29/13 will start to drill out plugs and clean out well. On the flowback of the well the well was opened at 4:00PM on 10/24/13 with a SICP=950# and opened the well on a 20/64" choke. Flowed the well for a total of 17 hours with a final FCP=0# on a full 2" choke and a cum.recovery of 1537 bbl.of water with a show of oil and a LLR=11218 bbl..SI the well at 9:00AM on 10/25/13.

UTE 13-13A-4-1 10/30/2013 On 10/29/13 SICP=0#. Drill out comp.BP at 4800' with a 300# increase. Drill out frac plug at 5300' with 55' of sand on top of plug. Cont.in the hole and drill out frac plug at 5500' and had 50' of sand on top of plug. Cont.in the hole and drill out frac plugs at 5900'; 6100'; 6290'; 6560'; 6670' & 6920'. Cont.in the hole and tag sand at 7470' and clean out fill to PBTD of 7515'. Circ.hole clean. Spot corrosion inhibitor/biocide on bottom. Pull mill to 6020' and SIFN. On 10/30/13 will finish POOH and run production tbg.

UTE 13-13A-4-1 10/31/2013 On 10/30/13 SICP=350# and SITP=0# with float in string. Bled off well. POOH with tbg.and mill. Had to pump a total of 50 bbl.of brine while pulling out of hole while tripping out. RIH with production string. Set TAC with 12M# tension at 5636'. ND BOP's and NUWH. Change over to run rods. SIFN. On 10/31/13 will run rods and pump.

UTE 13-13A-4-1 11/1/2013 On 10/31/13 SITP=0# and SICP=300#. Bled off csg..RU hot oiler and flush tbg.with 45 bbl.of hot KCL water. Bucket test pump. RIH with pump and rods..Seat pump and fill tbg.with 5 bbl.of water and long stroke pump to 800#. Held OK. Clamp off polish rod. RDMO Monument WS. Turn well over to production department. Final report of completion. Tbg.Detail: 2-7/8" bull plug=(0.71'); 4 jts.of tbg.(129.86'); Perf.ssub(4.22'); SN=(1.1'); 8 jts.of tbg.(260.03'); 5-1/2"x2-7/8" TAC=(2.72'); 173 jts.of tbg.(5619.61'); Stretch=(1.25'); KB=13'. Tbg.tail at 6032.5'; SN at 5897.71'; TAC @ 5636.58'. Pump and Rod detail: 2-1/2"x1-3/4"x16' RHAC Nat.with 21' dip tube; Rods: 10-4'x1" stabilizers; 10x25'x1-1/2" sinker bars; 10-3/4" guided rods; 124-3/4" slick rods; 88-7/8" slick rods; 1-4'x7/8" pony rod; 1-1/2"x26' polish rod.

RECEIVED: Feb. 16, 2016

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4896

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER: UTE 13-13A-4-1

2. NAME OF OPERATOR:
FINLEY RESOURCES INC

9. API NUMBER: 43047526540000

3. ADDRESS OF OPERATOR:
PO Box 2200 , Fort Worth, TX, 76113

PHONE NUMBER: 817 231-8735 Ext

9. FIELD and POOL or WILDCAT: WINDY RIDGE

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0462 FSL 0462 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWSW Section: 13 Township: 04.0S Range: 01.0E Meridian: U

COUNTY: UINTAH

STATE: UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
✓ SUBSEQUENT REPORT Date of Work Completion: 1/27/2016	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Initial Production Date

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Finley Resources filed a well completion report(Form 8) with the wrong initial production date for this well. The correct initial production date for this well is 1/3/2014. Daily drilling/completion reports are now attached.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
March 28, 2016

NAME (PLEASE PRINT) James Terry
PHONE NUMBER 435 299-9129
TITLE Field Operations Engineer

SIGNATURE N/A
DATE 1/27/2016

RECEIVED: Jan. 27, 2016

Drilling Reports

UTE 13-13A-4-1 10/5/2013 Mob.in. NU BOPE. Test BOP's and related equipment and csg.to 1500#. Install wear bushing. PU bit, MM and BHA and tag cement at 460'. Drill cement and shoe. Drill from519' to 884'--new OH. ROP=81'/hr. 884'

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UTE 13-13A-4-1 10/9/2013 Drill from 6825'''' to TD at 7665''''. TD well at 6:00PM on 10/8/13.. Survey at 6982''''-1.42*. Circ.bottom up for geologist to check for any shows. No sig.shows. Circ.hig vis.sweep . Spot high vis.brine pill to 4000''''. Check for flow. POOH laying down DP. 7665'

UTE 13-13A-4-1 10/10/2013 POOH and LD DP and BHA. RU loggers and run OH logs to tag of WL=7672'. . RD loggers. Run 187 jts.of new 5-1/2" 15.5# J-55 LT&C csg..Land shoe at 7654'; FC at 7610'. . RU cementers and currently cementing . 7665'

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Completion/Workover Reports

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UTE 13-13A-4-1 10/14/2013 Marked out location for tanks and treater, Set tank rings and leveled out dirt.

UTE 13-13A-4-1 10/15/2013 set tanks and treater.

UTE 13-13A-4-1 10/16/2013 started plumbing tanks and treater(10-16-2013) worked inside tanks,(10-17-2013).

UTE 13-13A-4-1 10/17/2013 On 10/16/13 MIRU Cutters WL. Ran a CBL from tag at 7573' to surface. Correlated to Halliburton Density log dated 10/9/13. Log looked good. Top of tail cement est.at 1100'. RDMO Cutters. RDUFA.

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UTE 13-13A-4-1 10/19/2013 On 10/18/13 MIRU Cutters WL. Perforate Uteland Butte/Wasatch intervals at 3 JPF using a 3-1/8" csg.gun and 120* phasing per the Halliburton Density log: 6954-58'; 6996-98'; 7015-19' & 7078-81' (13'---39 holes) SIFW. On 10/21/13 will proceed with frac work.

UTE 13-13A-4-1 10/22/2013 Clean up location and haul trash off, (10-22-2013) Built trace pump bracket for pumping unit,(10-24-2013).

UTE 13-13A-4-1 10/24/2013 On 10/23/13 MIRU Baker Hughes and Cutters WL to start frac work: Zone #1: Uteland Butte/Wasatch interval 6954’ to 7081’: Frac this interval with 1000 gal.of 15% HCL followed by a 20# x-link gel water system using 50M# of 20/40 mesh sand and a total load of 705 bbl..Max.rate=59; Ave=57.1 BPM; Max.psi=3633#; Ave=3320#; ISIP=2633# (.81). Zone #2: Set a comp.frac plug at 6920’. Perf.Castle Peak/Uteland Butte intervals at 3 JPF using a 3-1/8” csg.gun and 120* phasing per the Halliburton Density log: 6704-06’; 6731-33’; 6738-40’; 6745-47’; 6764-66’; 6812-14’; 6862-64’; 6873-75’ & 6888-90’ (18’). Frac this interval with a HYBRID/17# x-link gel system using 5000 gal.of 15% HCL and a sand volume of 100M# of 20/40 and a total load of 2385 bbl..Max.rate=62; Ave=62; Max.psi=3403#; Ave=2956# : ISIP=2090# (.74). Zone #3: Set a frac plug at 6670’. Perf.the following Castle Peak zones per above gun and log: 6589-91’; 6597-99’ & 6612-14’ (6’); Frac this interval using a 17# x-link gel water system with 30,500# of 20/40 sand and a total load of 500 bbl..Max.rate=59.5; Ave=59.5; Max.psi=3842#; Ave=3504#; ISIP=2107# (.75) Zone #4: Set a frac plug at 6540’. Perforate the following Black Shale/Castle Peak intervals per above gun and log: 6329-31’; 6344-46’; 6358-60’; 6372-74’; 6435-37’; 6454-56’; 6464-66’; 6492-94’ & 6507-09’. Frac this interval using a HYBRID/17# x-link gel water system with 99,800# of 20/40 sand and a total load of 2170 bbl..Max.rate=65; Ave=64.8; Max.psi=3383#; Ave=2858#; ISIP=2145# (.77). Zone #5: Set a frac plug at 6290’. Perforate the following Douglas Creek intervals per above gun and log: 6161-63’; 6170-72’; 6188-90’; 6204-07’ & 6246-48’ (11’). Frac this interval using a HYBRID/17# system using 49,700# of 20/40 sand and a total load of 1260 bbl..Max.rate=61.9; Ave=61.7 Max.psi=3564#; Ave=3279#; ISIP=2260# (.80) Zone #6: Set a frac plug at 6100’. Perforate the following Douglas Creek interval 6040-50’ per above gun and log. SIFN. On 10/24/13 will resume frac work. Total load to recover is 7200 bbl.

UTE 13-13A-4-1 10/25/2013 Ute 13-13A-4-1: 10/25/13 report for work done on 10/24/13: Stage #6: Douglas Creek interval 6040-50’. Frac this int.with a 17# x-link gel water system with 106M# of 20/40 sand and a total load of 1265 bbl..Max.rate=64.7; Ave=62.2; Max.psi=3651#; Ave=3350#. ISIP=2381# (.83). Stage #7: Set a frac plug at 5900’. Perforate Douglas Creek intervals 5728-32’; 5762-64’ & 5768-70’ (8’).Frac this interval with a 17# x-link gel water system using 40M# of sand and a total load of 595 bbl..Max.rate=62; Ave=61.5; Max,psi=3050#; Ave=2920#; ISIP=1740# (.74). Stage #8: Set a frac plug at 5500’. Perforate Garden Gulch intervals: 5344-46’; 5382-84’ & 5392-95’ (7’). Frac this interval with a

HYBRID/17# x-link gel water system with 59,300# of 20/40 sand and a total load of 1380 bbl..Max.rate=61.1; Ave=58; Max.psi=3982#; Ave=3514#; ISIP=2057# (.82). Stage #9: Set a frac plug at 5300'. Perforate Garden Gulch intervals: 4922-24'; 4941-43'; 4956-58'; 4988-90'; 5033-35; 5051-53'; 5079-81'; 5091-93' & 5146-50'. NOTE: All perforating on all zones is at 3 JPF and 120* phasing using a 3-1/8" csg.gun per the Halliburton Density log. Frac this int.with a HYBRID/17# x-link gel water system with 115,600# of 20/40 sand and a total load of 2215 bbl..Max.rate=62.2; Ave=62.1; Max.psi=2373#; Ave=1942#; ISIP=1320# (.70). SI the well and RD Service companies. Total load today is 5555 bbl.. Cum.LLR=12755 bbl.. After a 3 hour Si period open the well on a 20/64" choke at 4:30PM on 10/24/13. Flow the well all night on various chokes and at 6:00AM on 10/25/13 FCP=0# on a full 2" line at a current rate of 60 bbl.per hour with a very slight show of oil and no gas or sand with a total recovery of 1465 bbl.and a LLR=11290 bbl..Cont.to flow to clean up.

UTE 13-13A-4-1 10/29/2013 On 10/28/13 SICP=200#. Open up and flow back 1 bbl.of fluid. SI well. MIRU Cutters WL. Set a comp.BP at 4800'. RD Cutters. ND frac valve and NU BOP's. Tally and rabbit in the hole with 4-5/8" bit sub assembly and new 2-7/8" tbg.to 4786'. SIFN. On 10/29/13 will start to drill out plugs and clean out well. On the flowback of the well the well was opened at 4:00PM on 10/24/13 with a SICP=950# and opened the well on a 20/64" choke. Flowed the well for a total of 17 hours with a final FCP=0# on a full 2" choke and a cum.recovery of 1537 bbl.of water with a show of oil and a LLR=11218 bbl..SI the well at 9:00AM on 10/25/13.

UTE 13-13A-4-1 10/30/2013 On 10/29/13 SICP=0#. Drill out comp.BP at 4800' with a 300# increase. Drill out frac plug at 5300' with 55' of sand on top of plug. Cont.in the hole and drill out frac plug at 5500' and had 50' of sand on top of plug. Cont.in the hole and drill out frac plugs at 5900'; 6100'; 6290'; 6560'; 6670' & 6920'. Cont.in the hole and tag sand at 7470' and clean out fill to PBTD of 7515'. Circ.hole clean. Spot corrosion inhibitor/biocide on bottom. Pull mill to 6020' and SIFN. On 10/30/13 will finish POOH and run production tbg.

UTE 13-13A-4-1 10/31/2013 On 10/30/13 SICP=350# and SITP=0# with float in string. Bled off well. POOH with tbg.and mill. Had to pump a total of 50 bbl.of brine while pulling out of hole while tripping out. RIH with production string. Set TAC with 12M# tension at 5636'. ND BOP's and NUWH. Change over to run rods. SIFN. On 10/31/13 will run rods and pump.

UTE 13-13A-4-1 11/1/2013 On 10/31/13 SITP=0# and SICP=300#. Bled off csg..RU hot oiler and flush tbg.with 45 bbl.of hot KCL water. Bucket test pump. RIH with pump and rods..Seat pump and fill tbg.with 5 bbl.of water and long stroke pump to 800#. Held OK. Clamp off polish rod. RDMO Monument WS. Turn well over to production department. Final report of completion. Tbg.Detail: 2-7/8" bull plug=(0.71'); 4 jts.of tbg.(129.86'); Perf.ssub(4.22'); SN=(1.1'); 8 jts.of tbg.(260.03'); 5-1/2"x2-7/8" TAC=(2.72'); 173 jts.of tbg.(5619.61'); Stretch=(1.25'); KB=13'. Tbg.tail at 6032.5'; SN at 5897.71'; TAC @ 5636.58'. Pump and Rod detail: 2-1/2"x1-3/4"x16' RHAC Nat.with 21' dip tube; Rods: 10-4'x1" stabilizers; 10x25'x1-1/2" sinker bars; 10-3/4" guided rods; 124-3/4" slick rods; 88-7/8" slick rods; 1-4'x7/8" pony rod; 1-1/2"x26' polish rod.

RECEIVED: Feb. 16, 2016

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4896

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER: UTE 13-13A-4-1

2. NAME OF OPERATOR:
FINLEY RESOURCES INC

9. API NUMBER: 43047526540000

3. ADDRESS OF OPERATOR:
PO Box 2200 , Fort Worth, TX, 76113

PHONE NUMBER: 817 231-8735 Ext

9. FIELD and POOL or WILDCAT: LELAND BENCH

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0462 FSL 0462 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWSW Section: 13 Township: 04.0S Range: 01.0E Meridian: U

COUNTY: UINTAH

STATE: UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 8/8/2016	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	✓ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Finley Resources proposes to squeeze off perforations: 5344-5395' and 4922-4958' w/ 100 sx of class G cement in order to shut off high water cut. Both squeezes will be pumped using a cast iron cement retainer and composite bridge plug to isolate the proposed perfs. Once both sets of perforations are successfully squeezed, the excess cement will be drilled out and well will be put back on production.

Accepted by the Utah Division of Oil, Gas and Mining

Date: August 09, 2016

By: Dark K Dunt

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
James Terry	435 299-9129	Field Operations Engineer

SIGNATURE	DATE
N/A	8/8/2016

RECEIVED: Aug. 08, 2016

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4896

SUNDRY NOTICES AND REPORTS ON WELLS

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER: UTE 13-13A-4-1

2. NAME OF OPERATOR:
FINLEY RESOURCES INC

9. API NUMBER: 43047526540000

3. ADDRESS OF OPERATOR:
PO Box 2200 , Fort Worth, TX, 76113

PHONE NUMBER: 817 231-8735 Ext

9. FIELD and POOL or WILDCAT: LELAND BENCH

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0462 FSL 0462 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWSW Section: 13 Township: 04.0S Range: 01.0E Meridian: U

COUNTY: UINTAH

STATE: UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
✓ SUBSEQUENT REPORT Date of Work Completion: 8/24/2016	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	✓ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Finley Resources squeezed off perforations: 5344'-5395' w/ 50 sx of cement and perforations:4922'-4958' w/ 50 sx of cement. After squeeze job, excess cement and tools were drilled out and well was put back on production. Attached is a detailed summary of operations.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
September 22, 2016

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
James Terry	435 299-9129	Field Operations Engineer

SIGNATURE	DATE
N/A	9/21/2016

RECEIVED: Sep. 21, 2016

UTE 13-13A-4-1	8/5/2016	For work done on 8/4/2016,RD pumping unit, Unseat pump and flush tubing with 50 bbls. Soft seat pump and fill tubing with 15bbls and test tubing to 1500 psi,Good test. POOH w/polished rod, 4',8',8'X7/8" pony rods, 103 slick 7/8", 156 slick 3/4", 10 k-bars w/10 stab subs and pump. ND Wellhead, NU BOP, try to release TAC, no luck work on tubin while waiting for power swival. RU power swival and work tubing, No luck. Pump 45 bbls water down casing while working tubing with swival. No luck. RD power swival and rig up The Perforators wireline. Free point tubing, Tubing is stuck at 5790'. POOH with Freepoint, MU and RIH with tubing cutter and cut tubing at 5776'. RD wireline, POOH and tally 166jopints tubing, Leave 20 joints in the hole. SWIFN.
UTE 13-13A-4-1	8/6/2016	For work done on 8/5/2016. POOH with 11 joints plus cut joint for a total of 177 joints tubing. MU mill shoe, 6 joints wash pipe, top sub, bumper sub, XO nopple, Jars, 4-3 1/2 collars, XO nipple and 166 joints of tubing. Tie back rig single fast, RU swival and foam unit, catch circulation. PU joint 167 and tag scale at 5730'. Mill through scale and PU joint 168. String float was pluggged, LD 2 joints and remove string joint from tubing string. PU 2 joints and start pumping foam. Cantch circulation and continue milling. Wash over fish top at 5768'. PU joint 169, catch circulation and continue milling to 5849'. Circulate clean with foam unit, LD 4 joints and rack out Power swival. POOH with 22 jointsand well started flowing up tubing. Kill well with foam unit and POOH with 4 joints, EOT at 4880'. Secure well and SIFWE.
UTE 13-13A-4-1	8/9/2016	For work done on 8/8/2016. SITP 775, SICP 675. Bleed casing off to flowback tank, kill tubing with foam unit. RIH w/26 joints to 5719'. RU swival and swival in 2 joints and tag fish top at 5768'. PU and swival in 1joint to 5817'. PU 1 joint and catch circulation , swival in and tag at 5848', circulate clean. Continue milling to 5958' and tag fish top with top. Ciculate well clean with foam unit. NOTE: fell through scale at 5839'. Kill tubing with foam unit and swival out 8 joints tubing. Tie rig back double fast and POOH w/146 joints tubing. Flush tubing and casing with 40 bbls each, POOH w20 joints, XO nipple, 4-31/2 collars, jar, XO nipple, bumper sub, top sub, 6 joints wash pipe and mill shoe. RIH w/overshot, bumper sub, XO nipple, Jars, 4-31/2" collars, intesifier, XO nipple, 4'pup joint and 144 joints of tubing. EOT at 4838' SWIFN.
UTE 13-13A-4-1	8/10/2016	For work done on 8/9/10. SITP 75 psi, SICP 50. Bleed off casing and RIH w/22 joints. Tie rig back single fast and RIH w/7 joints of tubing and tag fish top @ 5768'. Latch onto fish. Jar on fish for 30 minutes and release TAC. Anchor would go down but not up. RU power swivel and rotate out. LD 2 joints and anchor pulled free. RD swivel and POOH w/5 joints. Anchor started dragging again, pumped 55 bbls of water down the casing. POOH w/13 joints and anchor hung up again. RU swivel and rotate out 2 joints. Tie rig back double fast and POOH w 150 joints. No fish. Re-dress grapple and RIH w/tubing. Tag fish @5120', latch on to fish and work through tigh spot. POOH

RECEIVED: Sep. 21, 2016

		w/153 joints, 4' pup, XO nipple, Intensifier, 4 3 1/2" collars, jars, XO nipple, bumper sub, Overshot, 52 joints, TAC, 5 joints, PSN, 1 joint, 4' pup joint, Desander, 4 joints, and desander. LD fishing tools, secure well and SIFN.
UTE 13-13A-4-1	8/11/2016	On 8/10/16 had safety mtg..SICP=30#. Bled off. MIRU The Perforators WL and set a comp.BP at 5420'. Set a cement retainer at 5250'. RIH with stinger and tbg.(NOTE: tbg.has only been tested to 1500#). Circ.hole with 100 bbl.of water due to heavy paraffin. Sting into retainer.MIRU Pro-Petro cementers. Establish inj.rate of 1 BPM at 1540# into perfs.5344-5395'. Fill annulus and maintain 450# at 1 BPM. Squeeze perfs.5344-95' with 50 sxs.of "G" with fluid loss and displace with 25 bbl.of water at max.psi of 2500# and holding. Reverse out 5 bbl.of cement(25 sxs.). POOH with tbg.and stinger. Set a comp.BP on WL at 4970' and cement retainer at 4870'. RIH with tbg.and stinger and sting into retainer. Fill annulus and hold 1200# on csg.Est.inj.rate into perfs 4922-58' at 2.2 BPM at 1100#. Squeeze with 50 sxs.of "G" with fluid loss. Displace with 26 bbl.of water and stage 3 times with additional 2 bbl.of water with lock up at 2000#. Sting out of ret.and reverse circ.out 1 bbl.of cement. Pull 5 stands of tbg.and SIFN. The well will remain SI until drill out of cement. RDUFA.
UTE 13-13A-4-1	8/12/2016	For work done on 8/11/2016. SITP 10 psi, SICP 15 psi. POOH w/139 joints, PSN and stinger. RIH 4 3/4" bit, sub, 1 joint, PSN and 138 joints of tubing. EOT @ 4521'. SWIFWE.
UTE 13-13A-4-1	8/17/2016	Held safety meeting and change out power swivels, TIH to 1 jt off cmt retainer at 4870'' and get ready to start drilling out tomorrow AM. Change out tbg tongs. Test csg to 1000#- good, 0 bbl to fill. SWIFN
UTE 13-13A-4-1	8/18/2016	Held safety meeting and RU power swivel and catch circulation. Start drilling cmt. retainer at 4870'. Drill up retainer and drill 90' of cement at 1'/min and fall through at 4960'. Wash down to composite BP at 4970' and circulate hole clean. Hang back power swivel and LD 1 jt- hole staying full. RU swab and sandline to negative test perfs: 4922'-4958'. Swab down well from surface and go tag FL. Wait 1 hr and go tag FL in exact same spot- no feed in from perfs- good negative test. RD swab and sandline, RU power swivel and pump to catch circulation (90 bbl). Drill composite BP at 4970' and push to 2nd cement retainer at 5250'. Still had circulation after drilling through BP. RD power swivel and POOH w/ 10 jts. SWIFN.
UTE 13-13A-4-	8/19/2016	Held safety meeting and TIH w/ 10 jts, RU power swivel. Pump to catch circulation (40 bbl). Start drilling up cmt retainer at 5250'. Drill out cmt retainer and start drilling up cmt. Drill out 146' of cmt at 1'/min and fall through at 5396'. Wash down to

1		composite BP at 5420' and circulate hole clean. RD power swivel. POOH w/ tbg and LD bit and bit sub. PU and MU packer and TIH w/ 2 jts. Rig broke down- lost air to rig. POOH w/ 2 jts and packer. SWIFN. Will change out air dryer in morning.
UTE 13-13A-4-1	8/23/2016	Held safety meeting, rig was fixed over weekend. TIH w/ packer and 163 jts. Set packer at 5298' to test perfs: 5344' - 5395' for squeeze. Fill tbg w/ 10 bbl and hole stayed full- good positive test. RU swab and sandline to negative test perfs. Swab well down w/ IFL at surface and last pull from 5150' w/ 4 runs (30 bbl back). Go tag FL at 5100'. Wait 20 minutes and go tag FL again at 5100'- no feed in, good negative test on squeezed perfs. RD swab and sandline. Release packer and POOH w/ tbg and LD packer. PU and MU 4 3/4" tricone bit. TIH w/ bit and tbg to composite BP at 5420'. Pump 40 bbl to catch circulation and drill plug and push to top of fill at 7432'- no perfs covered. LD extra jts onto trailer and POOH w/ tbg and bit. LD bit and MU BHA. TIH w/ production tbg and try and set TAC- no good. Wash a stand up and down fast, pump 80 bbl down csg, try setting TAC in different spots- all attempts unsuccessful to set TAC. SWIFN
UTE 13-13A-4-1	8/24/2016	Held safety meeting and try and set TAC again- unsuccessful. POOH w/ tbg to TAC and change out. Found scale chunks inside cage of TAC when broke down which kept it from setting. RIH w/ production tbg again as follows: KB- 13' , Stretch- 1.46', 205 jts- 6650.36', TAC 2.75', 5 jts- 162.46', PSN- 1.1', 1 jt- 32.45', tbg sub- 4.22', Desander- 17.18', 4 jts- 129.95', Bull plug- 0.71'. TAC @ 6667.57', PSN @ 6831.13', EOT @ 7015.64'. Set TAC w/ 12K tension. ND BOPS, NU WH, X/O for rods. Flush tbg w/ 80 bbl (10 gal SI/10 gal CI spotted). PU and prime new 2 1/2" x 1 1/2" x 20' RHAC pump (Accelerated). RIH w/ pump, 10 weight bars w/ 10 stab. subs, 156- 3/4" slick rods, 103- 7/8" slick rods, 2-8' 1-4' pony subs, and polish rod. Change out packing. Seat pump and fill and stroke test to 800#- Good, 12 bbl to fill. RU pumping unit, RD Stone WS. Rack out hardline and tools. Park rig on side of location. **LTR from job= 712 bbl**

RECEIVED: Sep. 21, 2016