API Well Number: 43047526460000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☑

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER
UTE 13-11A-4-1

2. TYPE OF WORK
DRILL NEW WELL ■ REENTER P&A WELL ○ DEEPEN WELL ○

3. FIELD OR WILDCAT
WINDY RIDGE

4. TYPE OF WELL
Oil Well Coalbed Methane Well: NO

5. UNIT or COMMUNITIZATION AGREEMENT NAME

6. NAME OF OPERATOR
FINLEY RESOURCES INC

7. OPERATOR PHONE
817 231-8735

8. ADDRESS OF OPERATOR
PO Box 2200, Fort Worth, TX, 76113

9. OPERATOR E-MAIL
awilkerson@finleyresources.com

10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)
14-20-H62-4896

11. MINERAL OWNERSHIP
FEDERAL ○ INDIAN ■ STATE ○ FEE ○

12. SURFACE OWNERSHIP
FEDERAL ○ INDIAN ○ STATE ○ FEE ■

13. NAME OF SURFACE OWNER (if box 12 = 'fee')
Coleman, et al.

14. SURFACE OWNER PHONE (if box 12 = 'fee')
435-654-1666

15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')
148 West Center Street, Heber City, UT 84032

16. SURFACE OWNER E-MAIL (if box 12 = 'fee')

17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')

18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS
YES ○ (Submit Commingling Application) NO ■

19. SLANT
VERTICAL ■ DIRECTIONAL ○ HORIZONTAL ○

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	2310 FSL 2310 FWL	NESW	13	4.0 S	1.0 E	U
Top of Uppermost Producing Zone	2310 FSL 2310 FWL	NESW	13	4.0 S	1.0 E	U
At Total Depth	2310 FSL 2310 FWL	NESW	13	4.0 S	1.0 E	U

21. COUNTY
UINTAH

22. DISTANCE TO NEAREST LEASE LINE (Feet)
2310

23. NUMBER OF ACRES IN DRILLING UNIT
40

25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)
1310

26. PROPOSED DEPTH
MD: 8500 TVD: 8500

27. ELEVATION - GROUND LEVEL
5128

28. BOND NUMBER
RLB 0011294

29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE
43-8496

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
COND	17.5	13.375	0 - 60	48.0	H-40 ST&C	0.0	Class G	41	1.17	15.8
SURF	12.25	8.625	0 - 358	32.0	J-55 ST&C	8.6	Premium Lite High Strength	47	3.53	11.0
							Class G	111	1.17	15.8
PROD	7.875	5.5	0 - 8500	15.5	J-55 LT&C	9.5	50/50 Poz	961	1.24	13.2

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

- ☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ☑ COMPLETE DRILLING PLAN
- ☑ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)
- ☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
- ☐ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)
- ☑ TOPOGRAPHICAL MAP

NAME Don Hamilton | **TITLE** Agent | **PHONE** 435 719-2018

SIGNATURE | **DATE** 05/04/2012 | **EMAIL** starpoint@etv.net

API NUMBER ASSIGNED
43047526460000

APPROVAL
Permit Manager

CONFIDENTIAL

RECEIVED: July 02, 2012

Finley Resources, Inc.
UTE 13-11A-4-1
2310' FSL & 2310' FWL, NE/4 SW/4, Sec 13, T4S, R1E, U.S.B.&M.
Uintah County, UT

Drilling Program

1. Formation Tops

Surface	5,128'
Green River	2,393'
Black Shale	6,308'
Uteland Butte	6,808'
Wasatch	7,273'
TD	8,500'

2. Depth to Oil, Gas, Water, or Minerals

Black Shale	6,308'	- 6,808'	(Oil)
Uteland Butte	6,808'	- TD	(Oil)

Fresh water may be encountered in the Duchesne Formation, but is not expected below about 300'.

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3. Pressure Control

Section	BOP Description
Surface	12-1/4" diverter
Interm/Prod	The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 5M system. A 5M BOP system will consist of 2 ram preventers (double or two singles) and an annular preventer (see attached diagram). A choke manifold rated to at least 5,000 psi will be used.

4. Casing

Description	Interval		Weight (ppf)	Grade	Coup	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Safety Factors		
	Top	Bottom							Burst	Collapse	Tension
Conductor	0'	60'	48	H-40	STC	--	--	--	1,730	770	322,000
13 3/8									--	--	--
Surface	0'	358'	32	J-55	STC	8.33	8.6	11	3,930	2,530	417,000
8 5/8									21.57	21.27	36.40
Production	0'	8,500'	15.5	J-55	LTC	9	9.5	11	4,810	4,040	217,000
5 1/2									1.54	1.21	1.65

RECEIVED: May 04, 2012

Assumptions:

Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)
Intermediate casing MASP = (reservoir pressure) - (gas gradient)
Production casing MASP = (reservoir pressure) - (gas gradient)
All collapse calculations assume fully evacuated casing with a gas gradient
All tension calculations assume air weight of casing
Gas gradient = 0.1 psi/ft

All casing shall be new.
All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

5. Cement

Job	Hole Size	Fill	Slurry Description	ft^3 / sacks	OH excess	Weight (ppg)	Yield (ft^3/sk)
Conductor	17 1/2	60'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	48 / 41	15%	15.8	1.17
Surface Lead	12 1/4	200'	Premium Lite II w/ 3% KCl + 10% bentonite	165 / 47	100%	11.0	3.53
Surface Tail	12 1/4	158'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	130 / 111	100%	15.8	1.17
Production Tail	7 7/8	5,500'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	1191 / 961	25%	13.2	1.24

The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

Actual cement volumes for the production casing string will be calculated from an open hole caliper log, plus 25% excess.

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6. Type and Characteristics of Proposed Circulating Medium

Interval	Description
Surface - 358'	An air and/or fresh water system will be utilized.
358' - TD	A water based mud system will be utilized. Hole stability may be improved with additions of KCl or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite. Anticipated maximum mud weight is 9.5 ppg.

7. Logging, Coring, and Testing

Logging: A dual induction, gamma ray, and caliper log will be run from TD to the base of the surface casing. A compensated neutron/formation density log will be run from TD to the top of the Garden Gulch formation. A cement bond log will be run from PBTD to the cement top behind the production casing.

Cores: As deemed necessary.

RECEIVED: May 04, 2012

DST: There are no DST's planned for this well.

8. Anticipated Abnormal Pressure or Temperature

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.47 psi/ft gradient.

8,500' x 0.47 psi/ft = 3978 psi

No abnormal temperature is expected. No H_2S is expected.

9. Other Aspects

This is planned as a vertical well.

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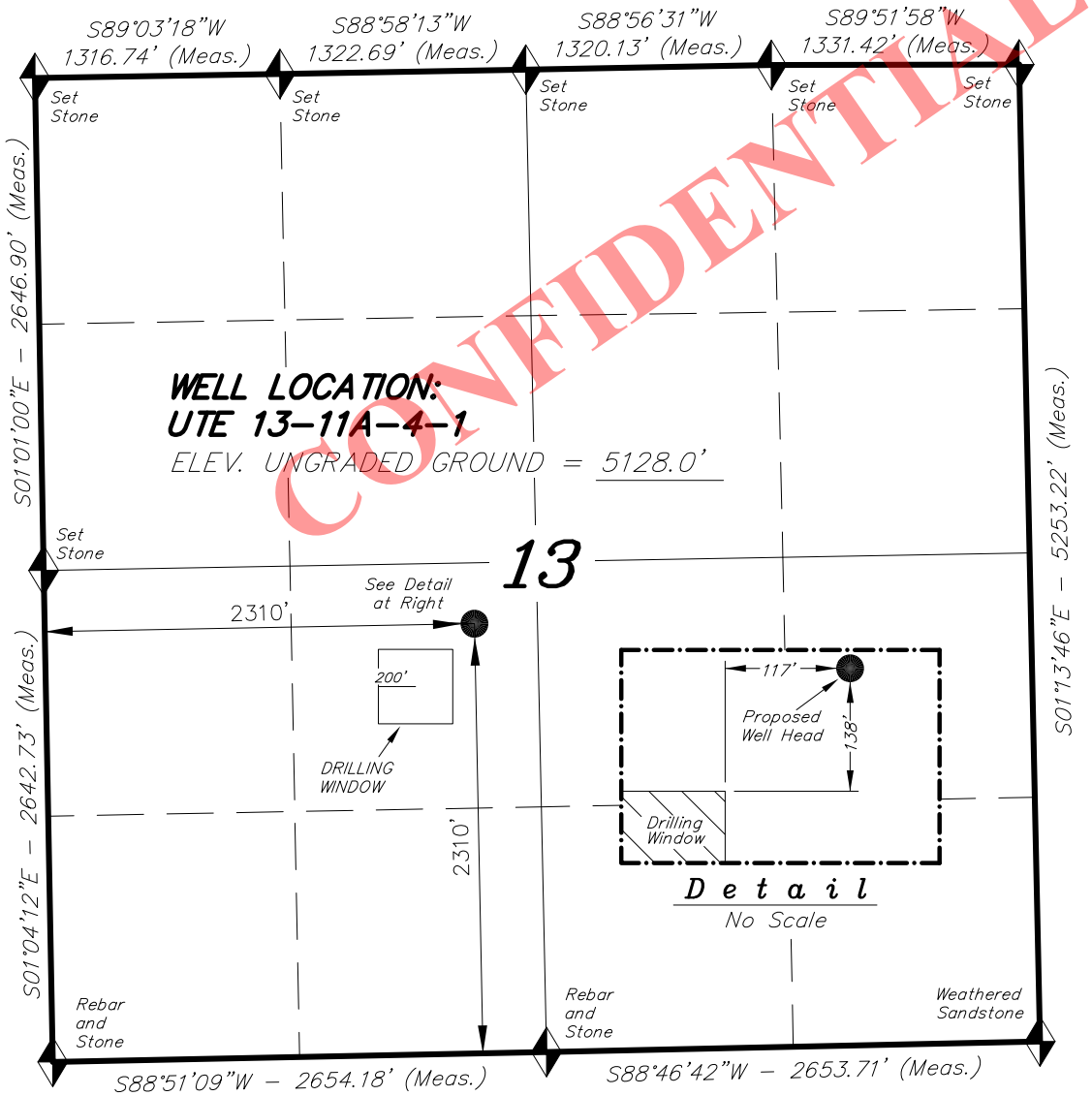
RECEIVED: May 04, 2012

Exhibit "A"

T4S, R1E, U.S.B.&M.

FINLEY RESOURCES INC.

WELL LOCATION, UTE 13-11A-4-1, LOCATED AS SHOWN IN THE NE 1/4 SW 1/4 OF SECTION 13, T4S, R1E, U.S.B.&M. UINTAH COUNTY, UTAH.



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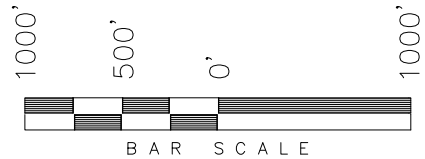


NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
No. 189377
01-11-12
STACY W. STEWART
STATE OF UTAH

REGISTERED LAND SURVEYOR
REGISTRATION No. 189377
STATE OF UTAH

= SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

UTE 13-11A-4-1
(Surface Location) NAD 83
LATITUDE = 40° 08' 03.29"
LONGITUDE = 109° 49' 55.71"

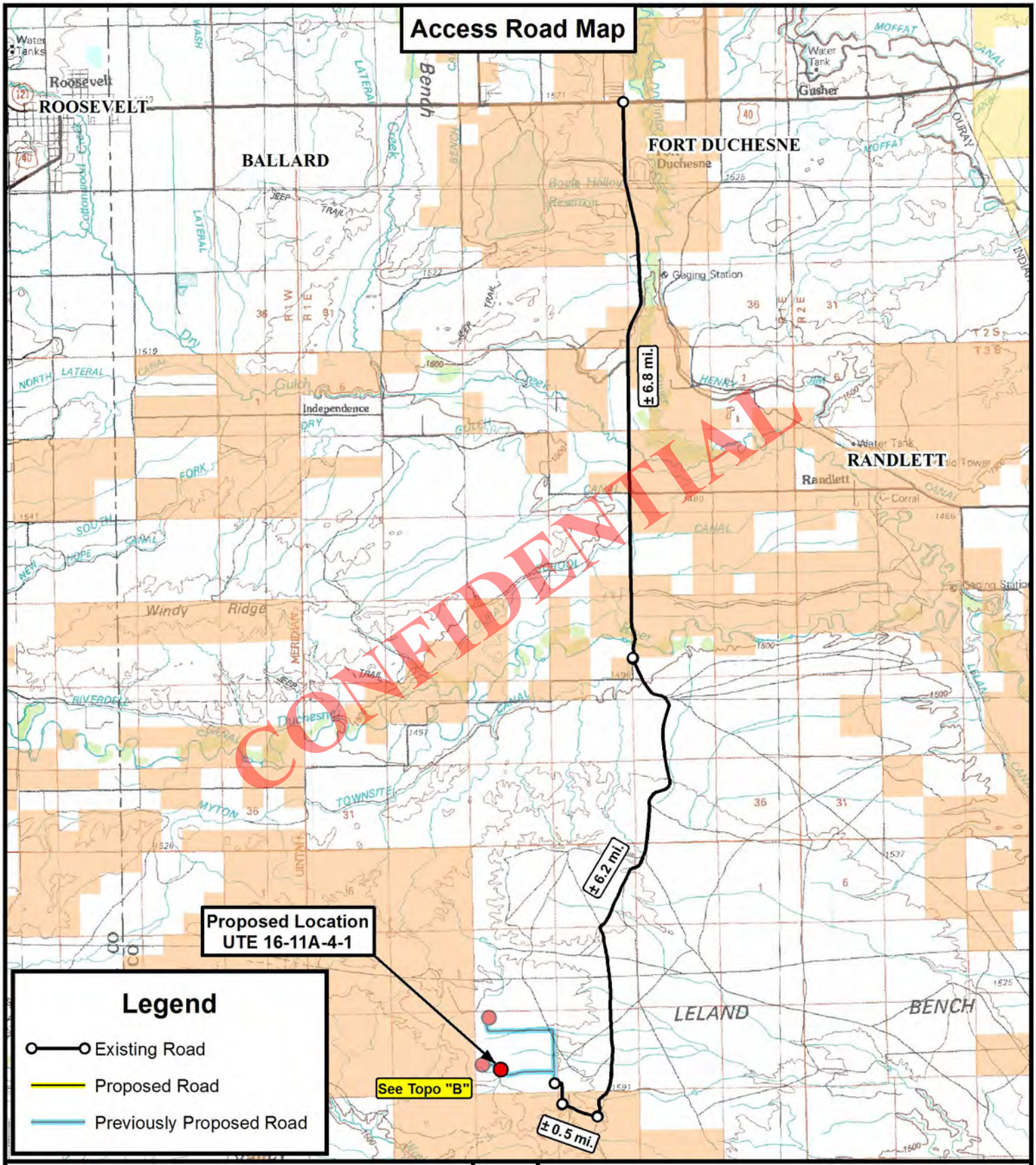
TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. – VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 12-16-11	SURVEYED BY: C.D.S.
DATE DRAWN: 01-06-12	DRAWN BY: R.B.T.
REVISED:	SCALE: 1" = 1000'

RECEIVED: May 04, 2012

API Well Number: 43047526460000

Exhibit "B"



Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

FINLEY RESOURCES INC.

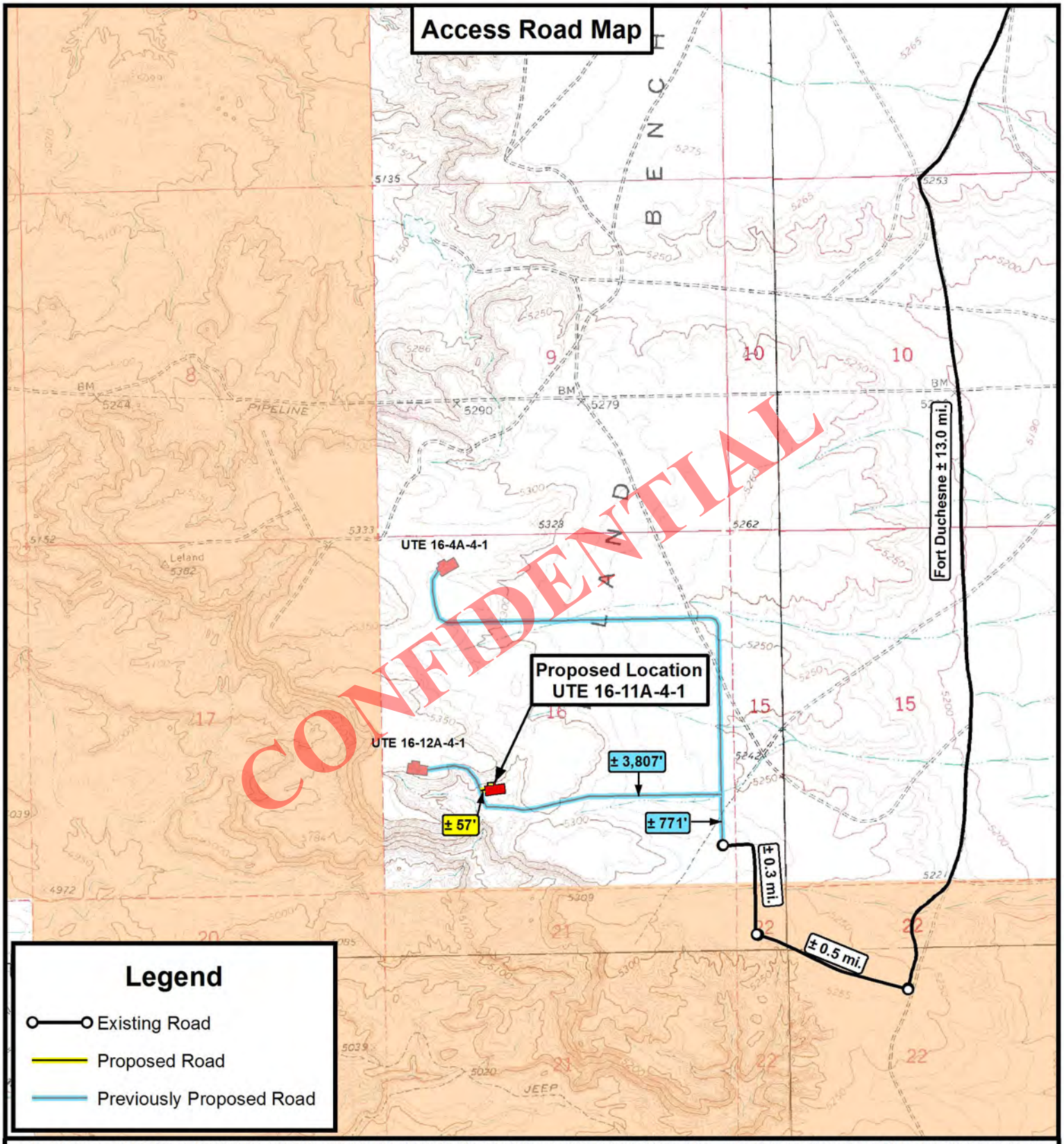
UTE 16-11A-4-1
SEC. 16, T4S, R1E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	J.A.S.	REVISED:	
DATE:	01-06-2012		
SCALE:	1:100,000		

TOPOGRAPHIC MAP

SHEET A

API Well Number: 43047526460000



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

FINLEY RESOURCES INC.

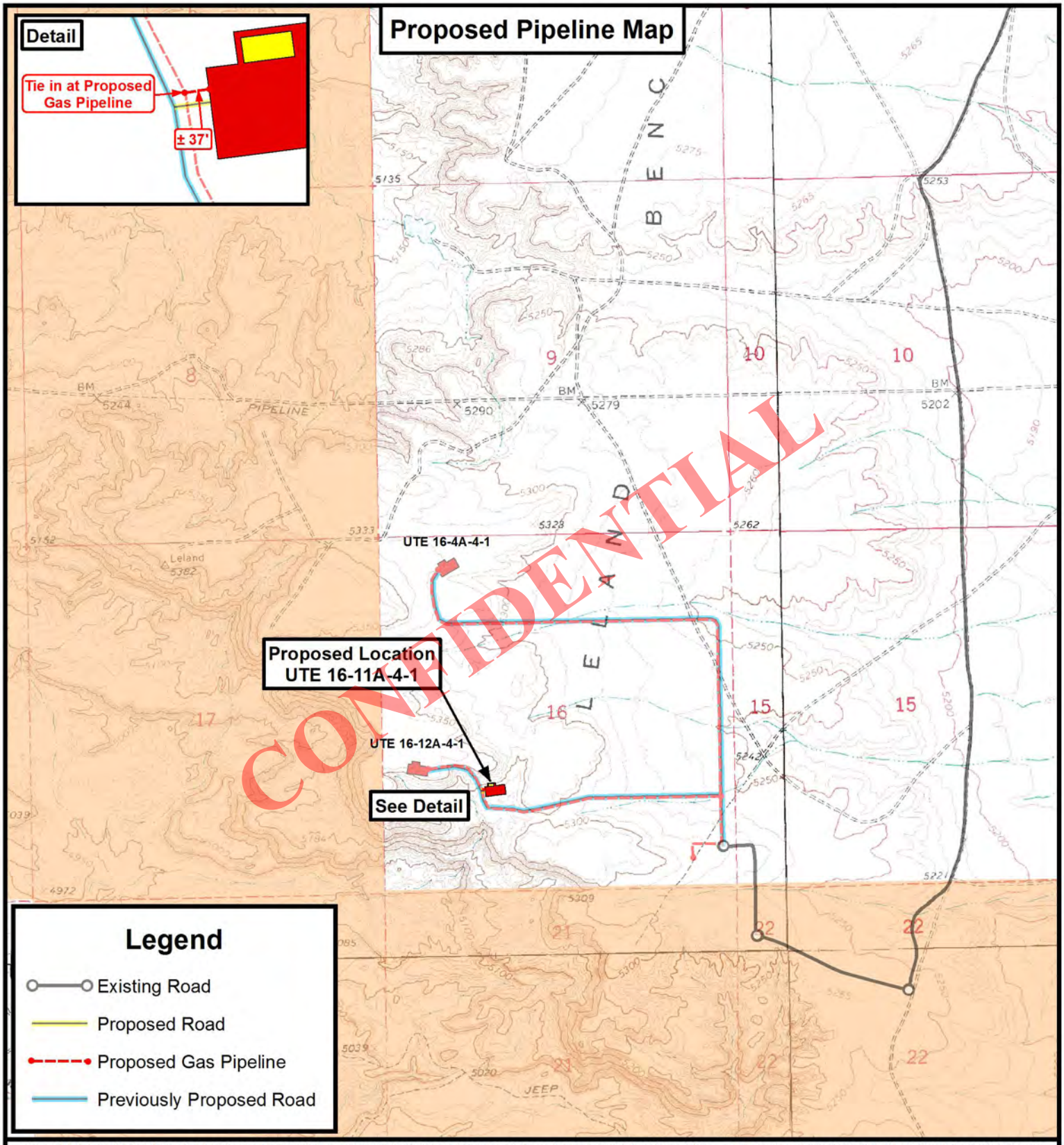
UTE 16-11A-4-1
SEC. 16, T4S, R1E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	J.A.S.	REVISED:	
DATE:	01-06-2012		
SCALE:	1 " = 2,000 '		

TOPOGRAPHIC MAP

SHEET B

API Well Number: 43047526460000



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P: (435) 781-2501
F: (435) 781-2518

N

FINLEY RESOURCES INC.

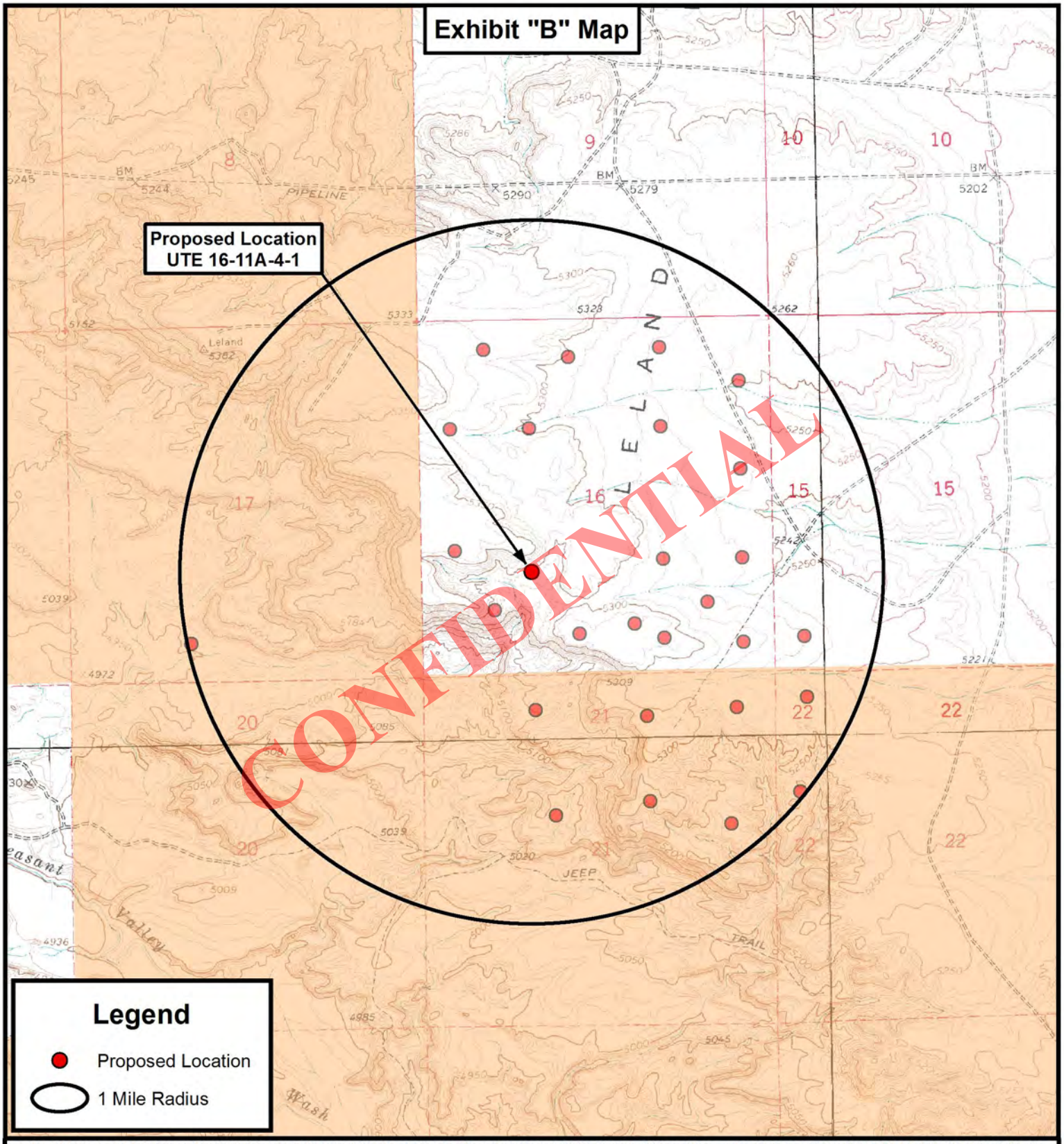
UTE 16-11A-4-1
SEC. 16, T4S, R1E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	J.A.S.	REVISED:
DATE:	01-06-2012	
SCALE:	1 " = 2,000 '	

TOPOGRAPHIC MAP

SHEET C

API Well Number: 43047526460000



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Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

FINLEY RESOURCES INC.

UTE 16-11A-4-1
SEC. 16, T4S, R1E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	J.A.S.	REVISED:
DATE:	01-06-2012	
SCALE:	1 " = 2,000 '	

TOPOGRAPHIC MAP

SHEET D

MEMORANDUM OF SURFACE USE AGREEMENT
AND GRANT OF EASEMENTS

WHEREAS, Salradus, L.L.C., Bonnie Coleman managing member, whose address is 148 West Center Street, Heber City, UT 84032, Coleman Mountain Holdings, L.L.C., Mary Jo Coleman Adamson managing member, whose address is P.O. Box 610, Roosevelt, UT 84066, Joseph N. Coleman, Trustee of the Coleman Family Trust, dated June 7, 1991, whose address is 393 East Center, Heber City, UT 84032, and Leila Coleman, Trustee of the Coleman Family Trust dated June 28, 1991, whose address is 950 South 400 East #112, St. George, UT 84770 (hereinafter collectively referred to as "Coleman"), and Uintah Resources, Inc. whose address is 3165 E. Millrock Drive, Suite 550, Salt Lake City, UT 84121 ("Optionee"") (Coleman and Optionee are hereinafter collectively referred to as "Owner") and Finley Resources, Inc., whose address is P.O. Box 2200, Fort Worth, Texas, 76113 ("Operator"), have entered into that certain Easement, Right-of-Way and Surface Use Agreement, hereinafter the "SUA", dated effective April 24th, 2012 covering the following lands owned by Owner in Uintah County, Utah, to wit:

Township 4 South, Range 1East, U.S.M.
Section 13: All
Section 16: All
Section 23: N/2

hereinafter the "Lands"

WHEREAS, in the SUA Owner grants and conveys unto Operator a non-exclusive right to enter upon and use the Lands and Owner's adjacent lands for certain oil and gas related purposes, together with a right-of-way across the Lands to maintain and construct access roads, well sites, holding tanks and other such related facilities necessary for Operators oil and gas operations.

This Memorandum of Surface and Damage Agreement shall serve as notice of the agreement covering the Lands and that the SUA is binding upon Owner and Operator's respective successors and/or assigns.

The terms and provisions of the unrecorded SUA are referred to and incorporated herein, and made a part hereof to the same extent as though set out verbatim. Should any conflict arise between the terms of this Memorandum of Surface Use Agreement and Grant of Easements and the SUA, the terms of the SUA shall control.

Executed this 24th day of April, 2012.

OWNER:

Salradus LLC Bonnie S. Coleman

Salradus, L.L.C.
Bonnie S. Coleman, managing member
148 West Center Street
Heber City, UT 84032

Coleman Mountain Holdings, L.L.C.
Mary Jo Coleman Adamson, Managing Member
P.O. Box 610
Roosevelt, UT 84066

CONFIDENTIAL

Joseph N. Coleman

Coleman Family Trust
Joseph N. Coleman, Trustee
393 East Center
Heber City, UT 84032

The Coleman Family Trust
Leila Coleman, Trustee
950 South 400 East #112
St. George, UT 84770

Uintah Resources, Inc.
By: Todd Dana
Its: President

OPERATOR:

Finley Resources Inc.
By: Clinton Koerth
Its: Vice President

CONFIDENTIAL

Coleman Mountain Holdings, L.L.C.
Mary Jo Coleman, managing member.
610 N. Mesa Circle. PO Box 610
Roosevelt, UT 84066

Coleman Family Trust
Joseph N. Coleman, Trustee
393 East Center
Heber City, UT 84032

The Coleman Family Trust
Leila Coleman, Trustee
950 South 400 East #112
St. George, UT 84770

Uintah Resources, Inc.
By: ~~Todd Dana~~ Vincent J Memmott
Its: President

OPERATOR:

Finley Resources Inc.
By: Clinton Koerth
Its: Vice President

CONFIDENTIAL

Coleman Mountain Holdings, L.L.C.
Mary Jo Coleman Adamson, Managing Member
P.O. Box 610
Roosevelt, UT 84066

Coleman Family Trust
Joseph N. Coleman, Trustee
393 East Center
Heber City, UT 84032

The Coleman Family Trust
Leila Coleman, Trustee
950 South 400 East #112
St. George, UT 84770

Uintah Resources, Inc.
By: Todd Dana
Its: President

OPERATOR:

Finley Resources Inc.
By: Clinton Koerth
Its: Vice President

CONFIDENTIAL

API Well Number: 43047526460000

Leila Coleman, Trustee
950 South 400 East #112
St. George, UT 84770

Uintah Resources, Inc.
By: Todd Dana
Its: President

OPERATOR:

Finley Resources Inc.
By: Clinton Koerth
Its: Vice President

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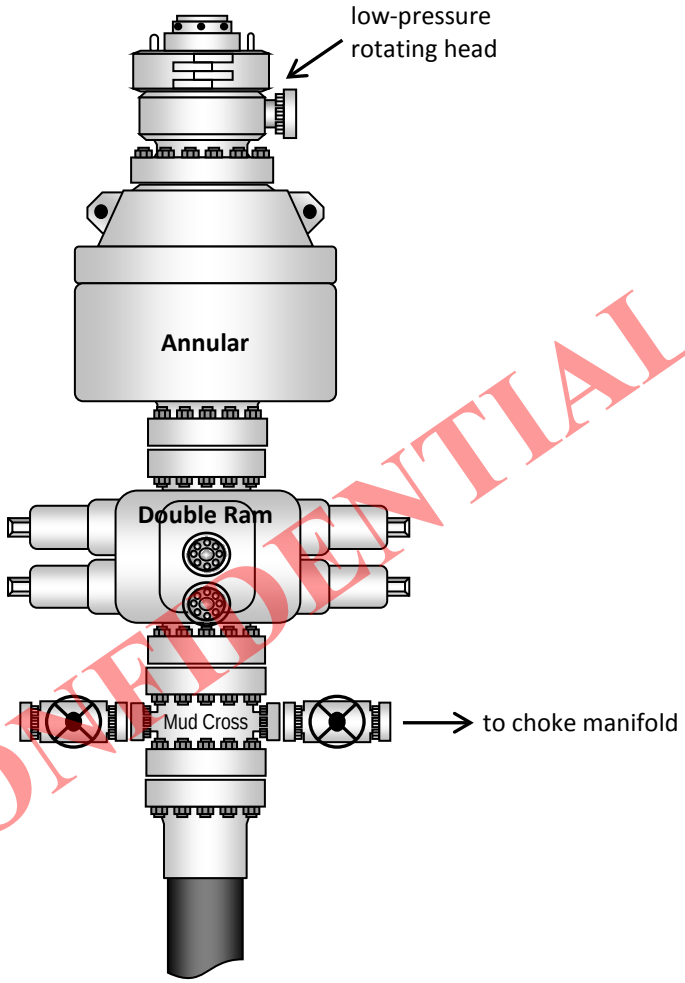
Exhibit "E"

Typical 5M BOP stack configuration



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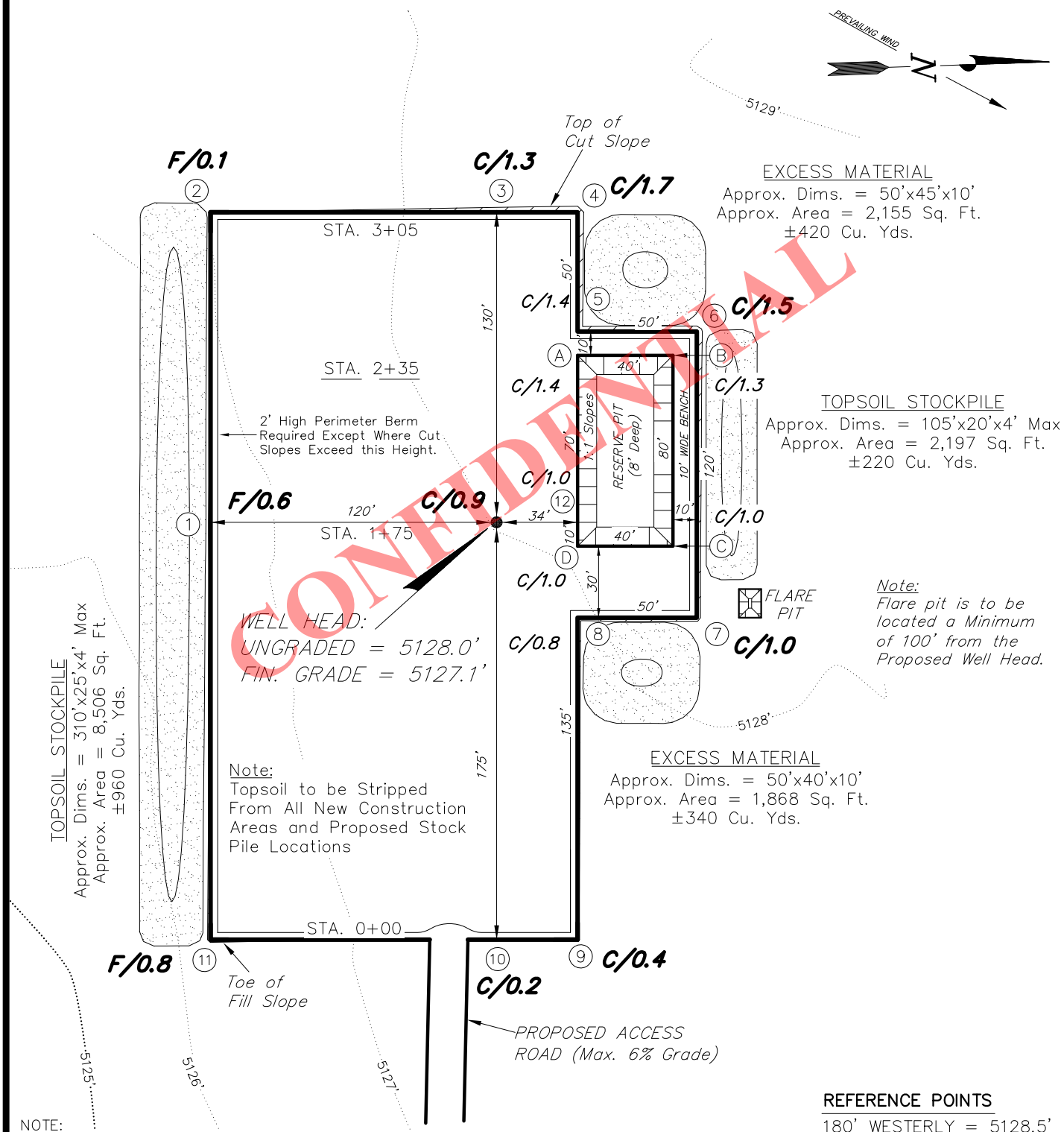
RECEIVED: May 04, 2012

FINLEY RESOURCES INC.

PROPOSED LOCATION LAYOUT

UTE 13-11A-4-1

Pad Location: NESW Section 13, T4S, R1E, U.S.B.&M.



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NOTE:
The topsoil & excess material areas are calculated as being mounds containing 1,940 cubic yards of dirt (a 10% fluff factor is included). The mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

REFERENCE POINTS

180' WESTERLY = 5128.5'
230' WESTERLY = 5128.3'
170' SOUTHERLY = 5126.1'
220' SOUTHERLY = 5126.2'

SURVEYED BY:	C.D.S.	DATE SURVEYED:	12-16-11
DRAWN BY:	R.B.T.	DATE DRAWN:	01-06-12
SCALE:	1" = 60'	REVISED:	

Tri State Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

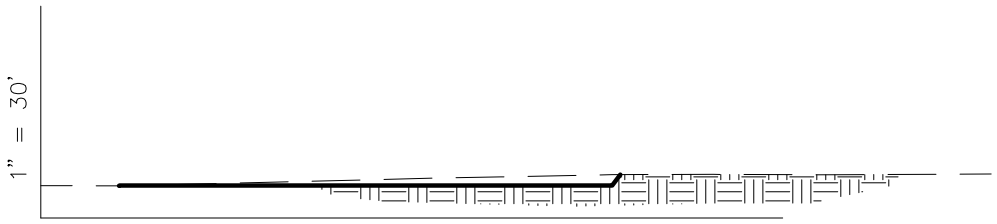
RECEIVED: May 04, 2012

FINLEY RESOURCES INC.

CROSS SECTIONS

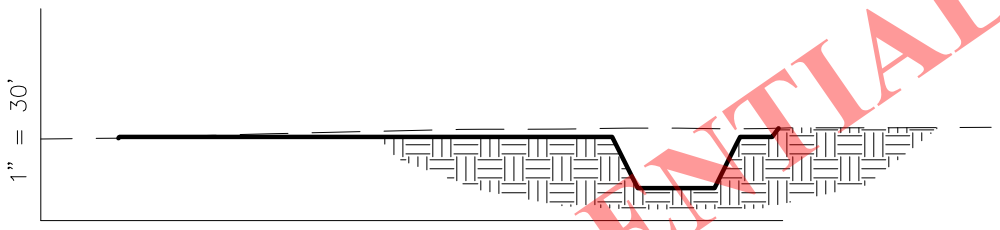
UTE 13-11A-4-1

Pad Location: NESW Section 13, T4S, R1E, U.S.B.&M.



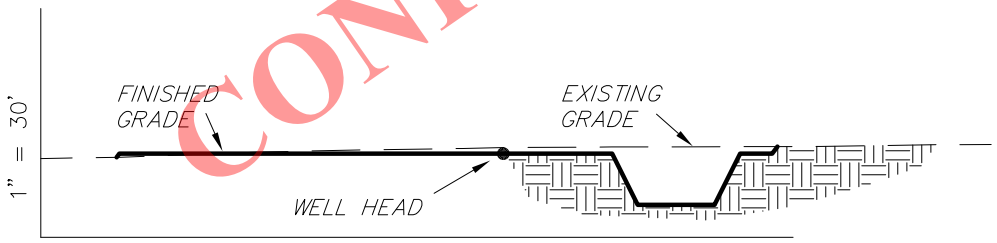
1" = 60'

STA. 3+05



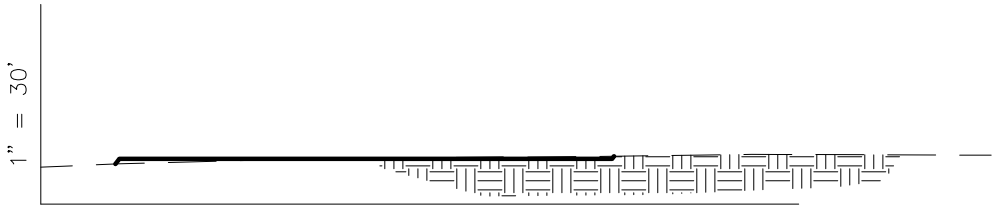
1" = 60'

STA. 2+35



1" = 60'

STA. 1+75



1" = 60'

STA. 0+00

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NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	450	450	Topsoil is not included in Pad Cut Volume	0
PIT	690	0		690
TOTALS	1,140	450	1,080	690

SURVEYED BY:	C.D.S.	DATE SURVEYED:	12-16-11
DRAWN BY:	R.B.T.	DATE DRAWN:	01-06-12
SCALE:	1" = 60'	REVISED:	

Tri State Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

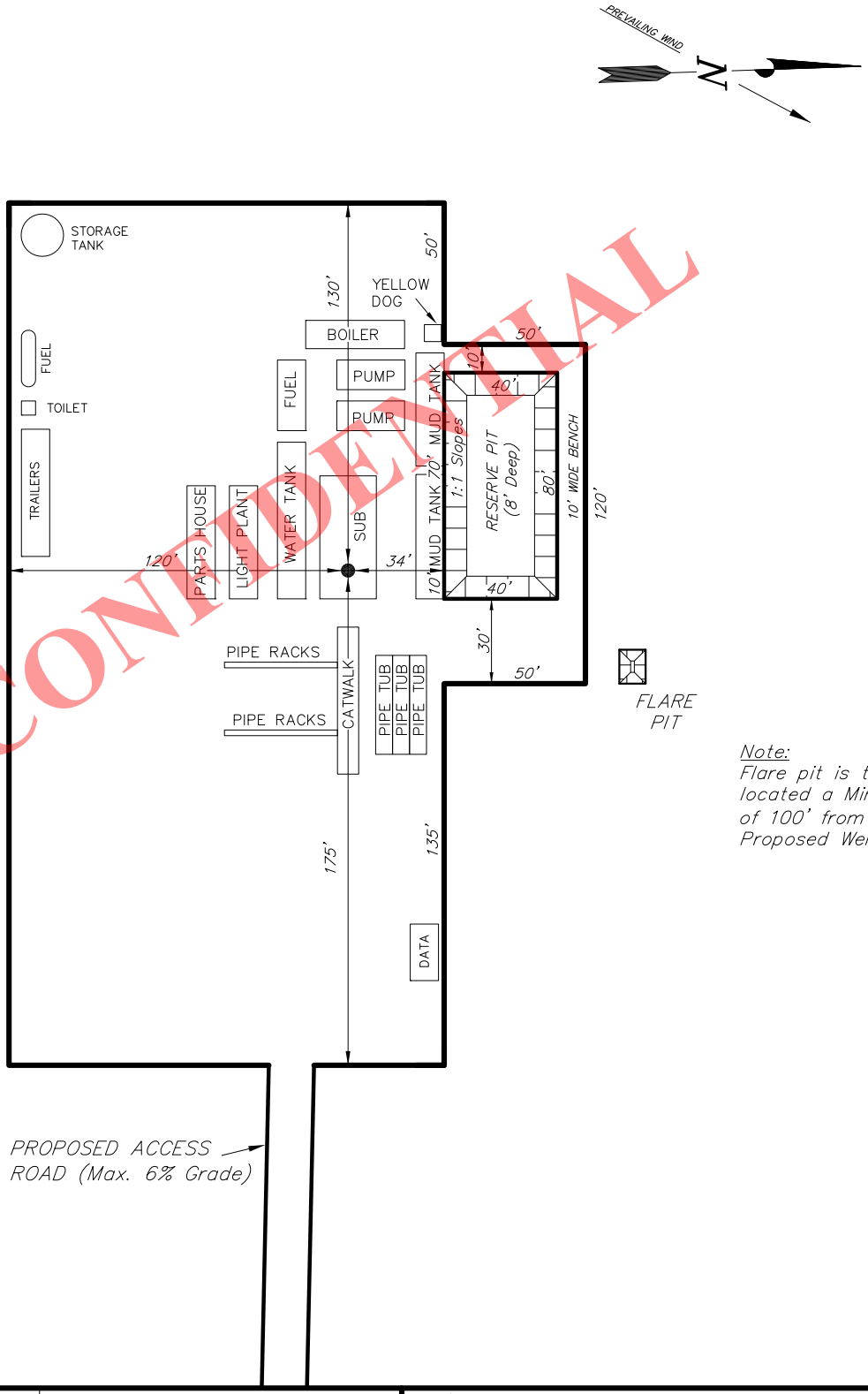
RECEIVED: May 04, 2012

FINLEY RESOURCES INC.

TYPICAL RIG LAYOUT

UTE 13-11A-4-1

Pad Location: NESW Section 13, T4S, R1E, U.S.B.&M.



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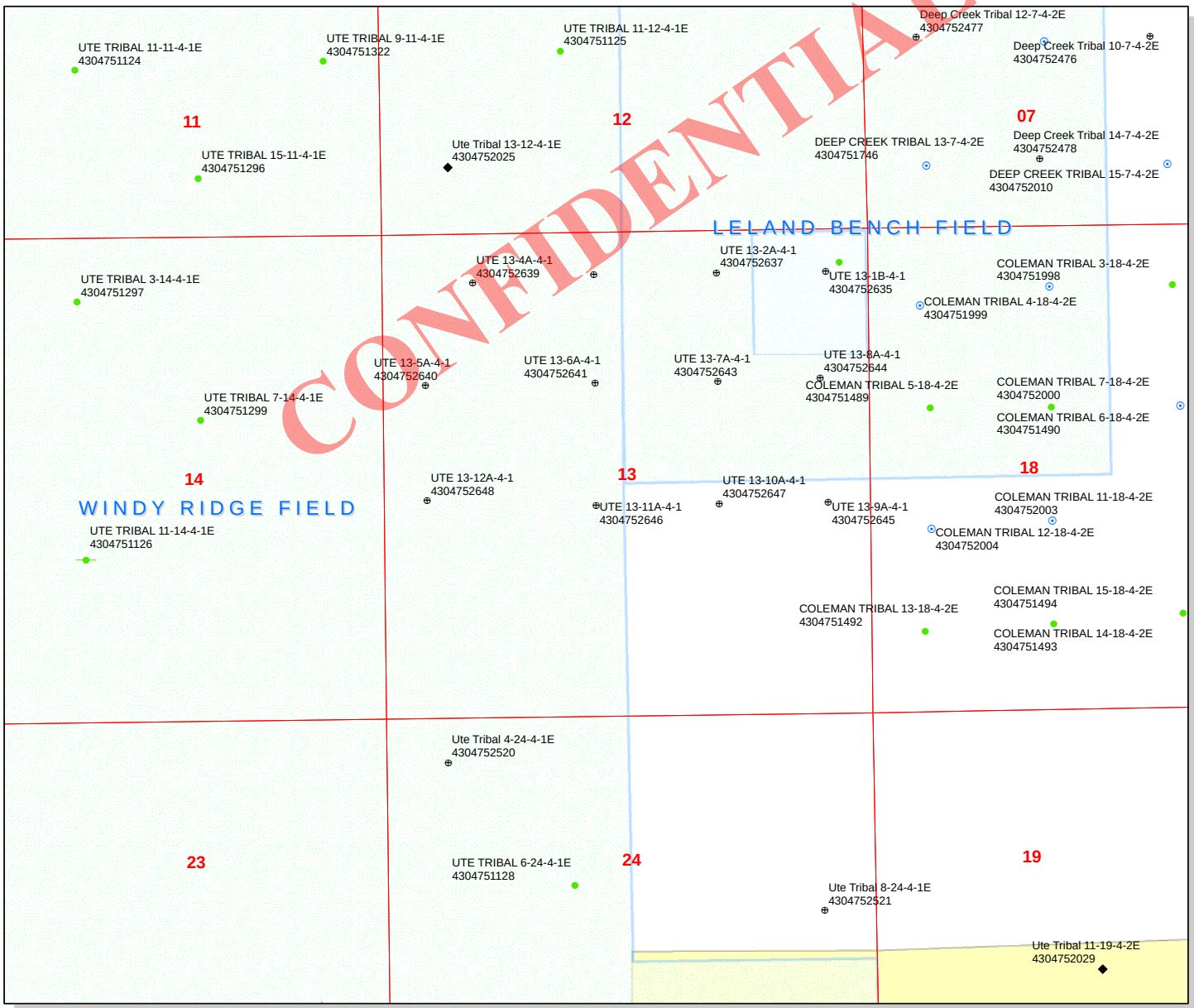
Note:
Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

SURVEYED BY:	C.D.S.	DATE SURVEYED:	12-16-11
DRAWN BY:	R.B.T.	DATE DRAWN:	01-06-12
SCALE:	1" = 60'	REVISED:	

Tri State Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

RECEIVED: May 04, 2012

API Well Number: 43047526460000



API Number: 4304752646

Well Name: UTE 13-11A-4-1

Township T0.4 . Range R0.1 . Section 13

Meridian: UBM

Operator: FINLEY RESOURCES INC

Map Prepared:
Map Produced by Diana Mason

Units
STATUS
- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields
STATUS
- Unknown
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- STORAGE
- TERMINATED

Wells Query
Status
- APD - Aproved Permit
- DRL - Spuded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LA - Location Abandoned
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- RET - Returned APD
- SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WIW - Water Injection Well
- WSW - Water Supply Well

1,400 700 0 1,400 Feet

1:13,466

RECEIVED: May 08, 2012

Star Point
Enterprises, Inc.

2580 Creekview Road
Moab, Utah 84532
435/719-2018

May 11, 2012

Mrs. Diana Mason
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Request for Exception to Spacing – Finley Resources, Inc. – **Ute 13-11A-4-1**
2,310' FSL & 2,310' FWL, NE/4 SW/4, Section 13, T4S, R1E, USB&M
Uintah County, Utah

CONFIDENTIAL

Dear Diana:

Finley Resources, Inc. respectfully submits this request for exception to spacing (R649-3-2) based on topography since the well is located less than 460 feet to the drilling unit boundary. Finley Resources, Inc. is the only owner and operator within 460 feet of the surface and target location as well as all points along the intended well bore path and are not within 460 feet of any uncommitted tracts or a unit boundary.

Thank you very much for your timely consideration of this application. Please feel free to contact Matthew Cooper of Finley Resources, Inc. at 817-231-8738 or myself should you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for Finley Resources, Inc.

cc: Matthew Cooper, Finley Resources, Inc.

RECEIVED: May 11, 2012

ON-SITE PREDRILL EVALUATION
Utah Division of Oil, Gas and Mining

Operator FINLEY RESOURCES INC
Well Name UTE 13-11A-4-1
API Number 43047526460000 **APD No** 5898 **Field/Unit** WINDY RIDGE
Location: 1/4,1/4 NESW **Sec** 13 **Tw** 4.0S **Rng** 1.0E 2310 FSL 2310 FWL
GPS Coord (UTM) 599499 4443312 **Surface Owner** Coleman, et al.

Participants

Ted Smith (DOGM), Clay O'Neil, (Finley), Bill Civish (BLM), Don Hamilton (Star Point Enterprises), Mary Jo, Scott.Cody, Bert Coleman, and David Adamson (Coleman Brothers),Dayton Slaugh (Tri-State Survey)

Regional/Local Setting & Topography

The general area is on Leland Bench, which is located about 13 miles south of Fort Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize the area. A few rolling hills and slopes leading to higher flats occur. The Uinta formation dominates the surface. Soils are dominated by deep sandy clay loams with erosion pavement common on slopes. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 4 miles to the northeast and is the nearest source of flowing water. All lands in the immediate area are privately owned. Solid blocks or scattered Ute Tribal lands surround the area.

Access to the proposed well site is by State of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Randlett, Utah is approximately 7 miles. Approximately 100 feet of new road will be constructed to reach this location using 1 low water crossing to reach the pad. Road map supplied with APD to wrong pad?

The proposed pad for the Ute 13-11A-4-1 oil well is laid out in a east to west direction. Maximum cut is 1.7 feet at Location Corner 4. The location is within the normal drilling window and appears to be a good site for constructing a pad, drilling and operating a well.

Coleman Brothers LLC. own the surface. Mary Jo, Scott, Cody, and Bert Coleman represented the Colman Brothers and had no problems with the site.

CONFIDENTIAL

Surface Use Plan

Current Surface Use
Grazing
Wildlfe Habitat

New Road Miles	Well Pad		Src Const Material	Surface Formation
0.01	**Width** 150	**Length** 300	Onsite	ALLU

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands N

RECEIVED: July 02, 2012

Flora / Fauna

Overall vegetation at this site is fair. The vegetation on Leland Bench is a desert shrub/forb type. Similar species are common throughout the area. Principal species are shadscale, bud sage, winter fat, horsebrush, broom snakeweed, Indian ricegrass, needle and thread grass, curly mesquite grass, scarlet globe mallow, matt and Gardiner saltbrush, hordeum jabutum and annual mustards. A few occurrences of cheat grass, rabbit brush, buckwheat, Mormon tea and other species occur but are not common. Impacts from past and current grazing do not exist.

Because of the lack of water and cover the area is not rich in fauna. Species include antelope, coyotes and small mammals and rodents. Some shrub dependent birds may occur but were not observed. Historically, but not currently, sheep and wild horses grazed the area. Light winter cattle grazing currently exist.

Soil Type and Characteristics

Soils are a moderately deep sandy loam

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y **Paleo Potental Observed?** N **Cultural Survey Run?** Y **Cultural Resources?** N

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Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Unknown	10
	Final Score	30 3 Sensitivity Level

Characteristics / Requirements

RECEIVED: July 02, 2012

Reserve pit 40' x 80' x 8' is planned in a cut on the northwest corner of the location. A liner with a minimum thickness of 16-mils is required. A sub-liner may not be needed because of the lack of rock in the area. Flare pit will be constructed 15' x 20' x 5 '

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** N

Other Observations / Comments

Coleman Brothers LLC. own the surface. Mary Jo, Scott, Cody, Bert Coleman attended the presite. A signed surface use agreement has been completed. The Colman Brothers and had no problems with the site.

Ted Smith	6/6/2012
Evaluator	**Date / Time**

CONFIDENTIAL

RECEIVED: July 02, 2012

Application for Permit to Drill
Statement of Basis
Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
5898	43047526460000	LOCKED	OW	P	No
Operator	FINLEY RESOURCES INC		**Surface Owner-APD**	Coleman, et al.	
Well Name	UTE 13-11A-4-1		**Unit**		
Field	WINDY RIDGE		**Type of Work**	DRILL	
Location	NESW 13 4S 1E U 2310 FSL 2310 FWL GPS Coord (UTM) 599491E 4443309N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

6/20/2012
Date / Time

Surface Statement of Basis

The general area is on Leland Bench, which is located about 13 miles south of Fort Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize the area. A few rolling hills and slopes leading to higher flats occur. The Uinta formation dominates the surface. Soils are dominated by deep sandy clay loams with erosion pavement common on slopes. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 4 miles to the east and is the nearest source of flowing water. All lands in the immediate area are privately owned. Solid blocks or scattered Ute Tribal lands surround the area.

Access to the proposed well site is by State of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Randlett, Utah is approximately 7 miles. Approximately 100 feet of new road will be constructed to reach this location using 1 low water crossing to reach the pad. The map supplied with APD is to wrong location.

The proposed pad for the Ute 13-11A-4-1 oil well is laid out in a north to south direction across a flat with a slight slope to the southeast. Maximum cut is 1.7 feet at Location Corner 4. The location is within the normal drilling window and appears to be a good site for constructing a pad, drilling and operating a well.

Coleman Brothers LLC. own the surface. Mary Jo, Scott, Docy, Bert Coleman attended the presite. A signed surface use agreement has been completed. The Colman Brothers and had no problems with the site.

The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe.

Uintah County has recently passed a new ordinance to regulate extraction industries. This ordinance requires a conditional use permit for all oil or gas wells in areas not zoned as industrial. Ute Energy is required to obtain a permit for this and other wells on Leland Bench.

CONFIDENTIAL

RECEIVED: July 02, 2012

Ted Smith	6/6/2012
Onsite Evaluator	**Date / Time**

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

CONFIDENTIAL

RECEIVED: July 02, 2012

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 5/4/2012
API NO. ASSIGNED: 43047526460000
WELL NAME: UTE 13-11A-4-1
OPERATOR: FINLEY RESOURCES INC (N3460)
PHONE NUMBER: 435 719-2018
CONTACT: Don Hamilton

PROPOSED LOCATION: NESW 13 040S 010E
Permit Tech Review: ☑

SURFACE: 2310 FSL 2310 FWL
Engineering Review: ☐

BOTTOM: 2310 FSL 2310 FWL
Geology Review: ☑

COUNTY: UINTAH
LATITUDE: 40.13423
LONGITUDE: -109.83217
UTM SURF EASTINGS: 599491.00
NORTHINGS: 4443309.00
FIELD NAME: WINDY RIDGE
LEASE TYPE: 2 - Indian
LEASE NUMBER: 14-20-H62-4896
PROPOSED PRODUCING FORMATION(S): WASATCH
SURFACE OWNER: 4 - Fee
COALBED METHANE: NO

CONFIDENTIAL

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** INDIAN - RLB 0011294
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** 43-8496
- ☐ **RDCC Review:**
- ☑ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit:

- ☐ **R649-3-2. General**
- ☑ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: R649-3-3
Effective Date:
Siting:

- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
1 - Exception Location - dmason
4 - Federal Approval - dmason
5 - Statement of Basis - bhill
23 - Spacing - dmason

RECEIVED: July 02, 2012

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: UTE 13-11A-4-1
API Well Number: 43047526460000
Lease Number: 14-20-H62-4896
Surface Owner: FEE (PRIVATE)
Approval Date: 7/2/2012

Issued to:
FINLEY RESOURCES INC , PO Box 2200, Fort Worth, TX 76113

Authority:
Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-3. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:
Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the “Board”). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being

drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284
  (please leave a voicemail message if not available)
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
  at http://oilgas.ogm.utah.gov

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4896

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER: UTE 13-11A-4-1

2. NAME OF OPERATOR:
FINLEY RESOURCES INC

9. API NUMBER: 43047526460000

3. ADDRESS OF OPERATOR:
PO Box 2200 , Fort Worth, TX, 76113

PHONE NUMBER: 817 231-8735 Ext

9. FIELD and POOL or WILDCAT: WINDY RIDGE

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
2310 FSL 2310 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESW Section: 13 Township: 04.0S Range: 01.0E Meridian: U

COUNTY: UINTAH

STATE: UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 9/15/2012	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Updated Maps

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

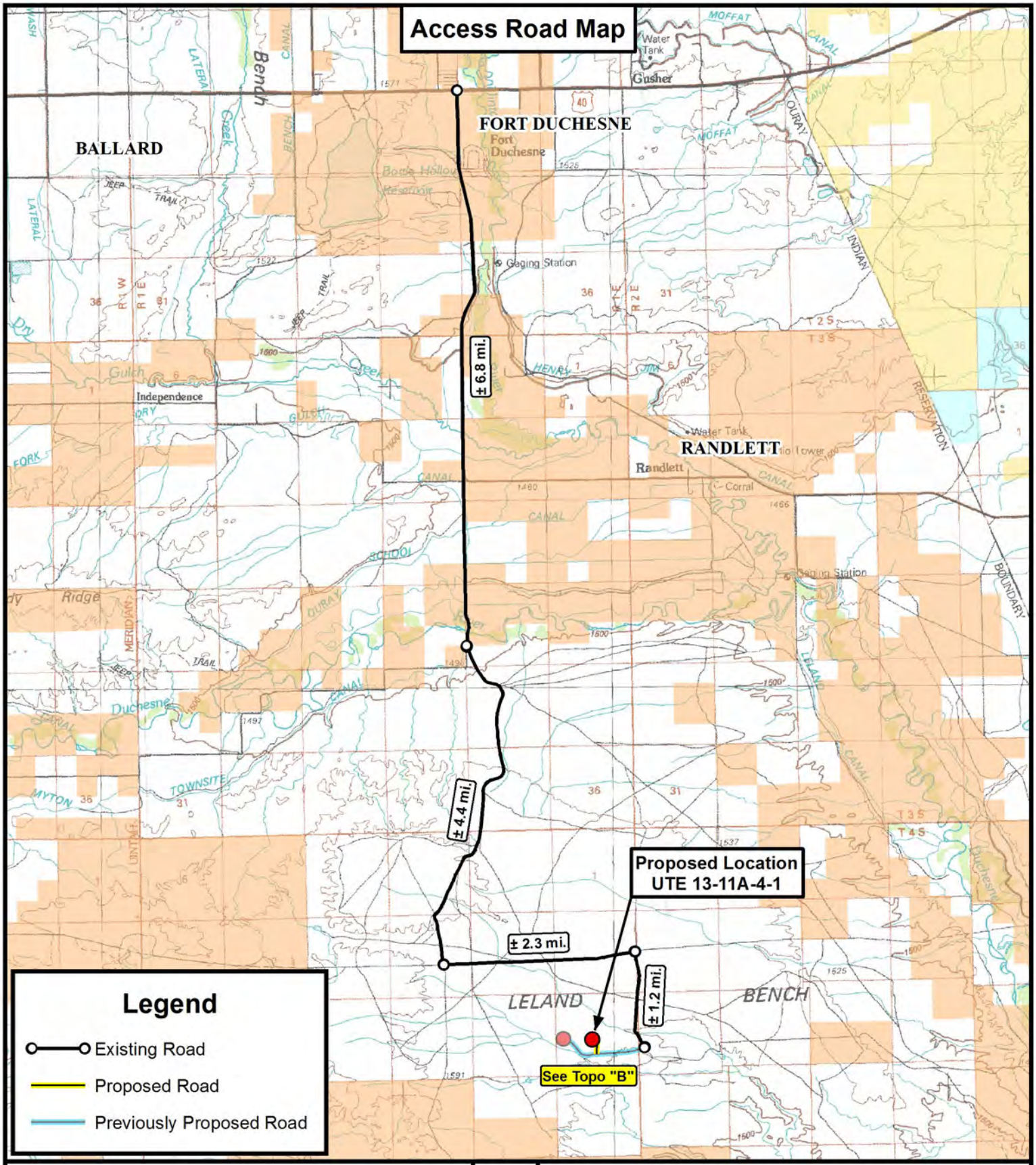
Finley Resources, Inc. respectfully submits the attached updated map set to replace those previously submitted within the APD submittal for the incorrect well.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
July 31, 2012

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Don Hamilton	435 719-2018	Agent

SIGNATURE	DATE
N/A	7/30/2012

RECEIVED: Jul. 30, 2012



Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

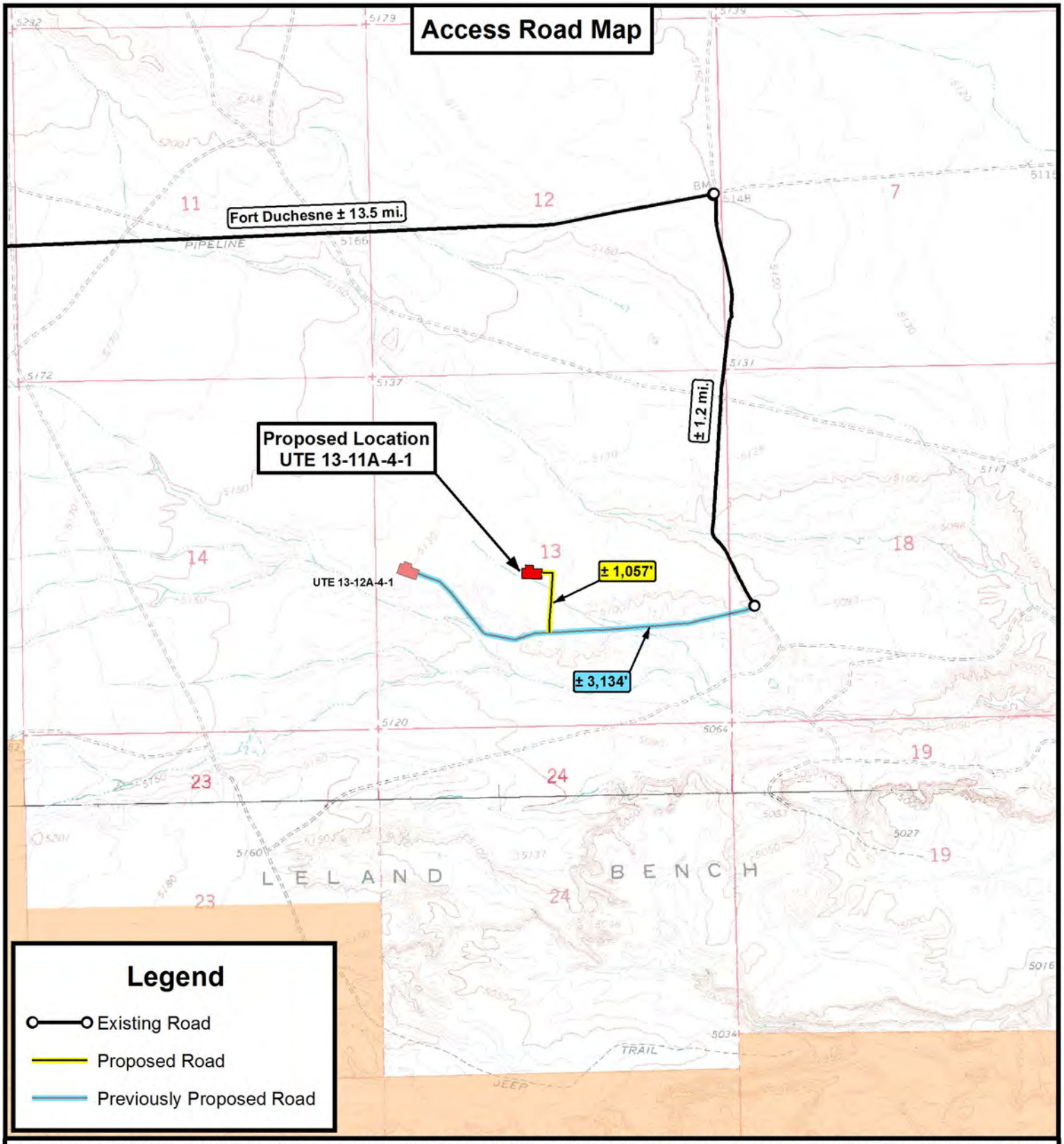
FINLEY RESOURCES INC.

UTE 13-11A-4-1
SEC. 13, T4S, R1E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	A.P.C.	REVISED:
DATE:	01-10-2012	
SCALE:	1:100,000	

TOPOGRAPHIC MAP

SHEET A



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

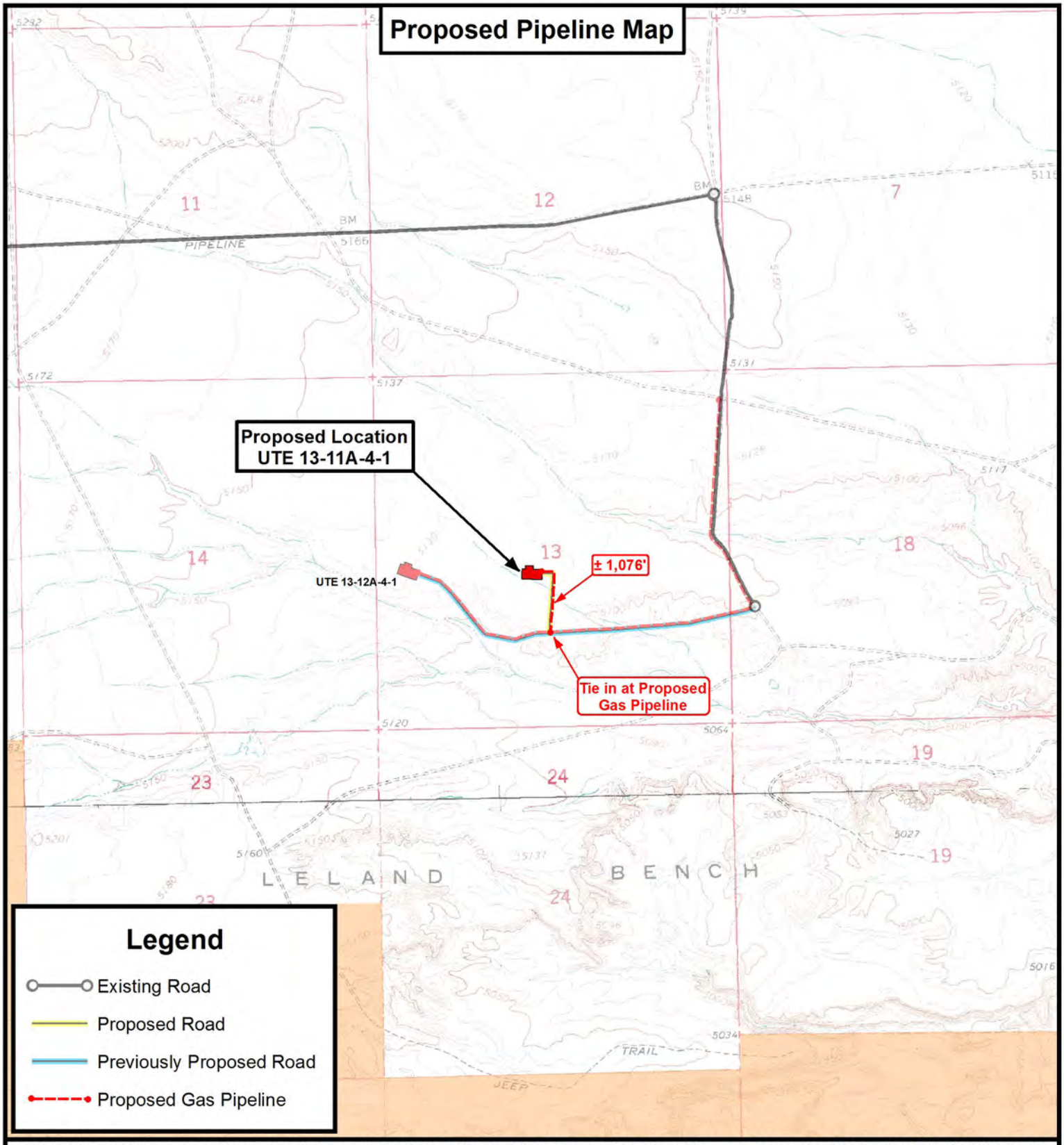
FINLEY RESOURCES INC.

UTE 13-11A-4-1
SEC. 13, T4S, R1E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	A.P.C.	REVISED:
DATE:	01-10-2012	
SCALE:	1 " = 2,000 '	

TOPOGRAPHIC MAP

SHEET B



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

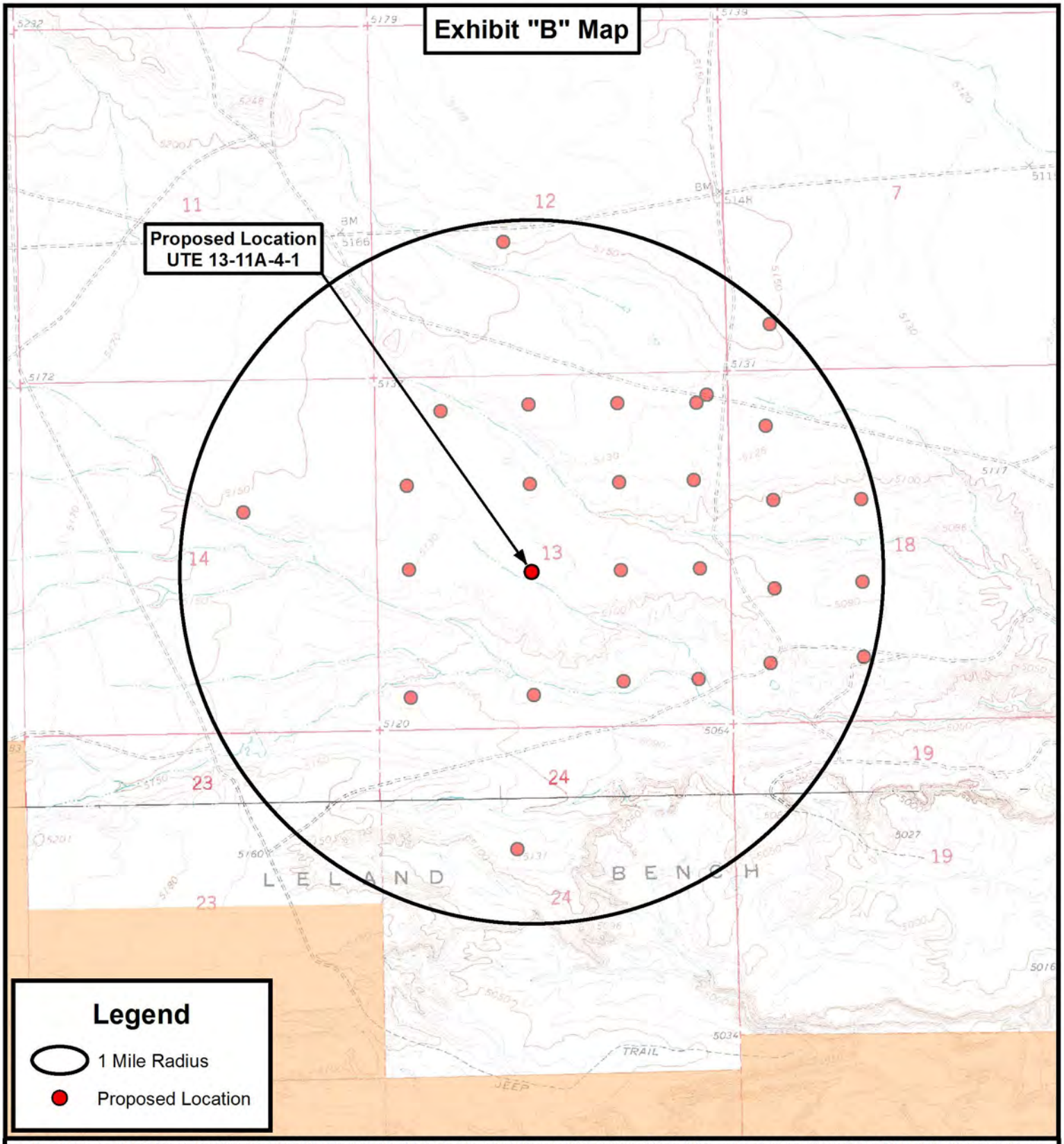
FINLEY RESOURCES INC.

UTE 13-11A-4-1
SEC. 13, T4S, R1E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	A.P.C.	REVISED:
DATE:	01-10-2012	
SCALE:	1 " = 2,000 '	

TOPOGRAPHIC MAP

SHEET C



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.

Tri State Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
P: (435) 781-2501
F: (435) 781-2518

N

FINLEY RESOURCES INC.

UTE 13-11A-4-1
SEC. 13, T4S, R1E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	A.P.C.	REVISED:
DATE:	01-10-2012	
SCALE:	1 " = 2,000 '	

TOPOGRAPHIC MAP

SHEET D

Form 3160-3
(August 2007)

RECEIVED
JUL 12 2012
BLM

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

CONFIDENTIAL

1a. Type of Work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

5. Lease Serial No.
1420H624896

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
UTE 13-11A-4-1

2. Name of Operator
FINLEY RESOURCES, INC.
Contact: DON S HAMILTON
E-Mail: starpoint@etv.net

9. API Well No.
43-047-52646

3a. Address
P.O. BOX 2200
FT. WORTH, TX 76113

3b. Phone No. (include area code)
Ph: 435-719-2018
Fx: 435-719-2019

10. Field and Pool, or Exploratory
N/A

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface NESW 2310FSL 2310FWL 40.134247 N Lat, 109.832142 W Lon

At proposed prod. zone NESW 2310FSL 2310FWL 40.134247 N Lat, 109.832142 W Lon

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 13 T4S R1E Mer UBM

14. Distance in miles and direction from nearest town or post office*
15.5 MILES SOUTH OF FT DUCHESNE, UTAH

12. County or Parish
UINTAH

13. State
UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. unit line, if any)
2310

16. No. of Acres in Lease
640.00

17. Spacing Unit dedicated to this well
40.00

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.
0

19. Proposed Depth
8500 MD
8500 TVD

20. BLM/BIA Bond No. on file
RLB0011294

21. Elevations (Show whether DF, KB, RT, GL, etc.
5128 GL

22. Approximate date work will start
08/15/2012

23. Estimated duration
60 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
(Electronic Submission)

Name (Printed/Typed)
DON S HAMILTON Ph: 435-719-2018

Date
07/07/2012

Title
PERMITTING AGENT

Approved by (Signature)

Name (Printed/Typed)
Jerry Kenczka

Date
NOV 06 2012

Title
Assistant Field Manager
Lands & Mineral Resources

Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached. CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
NOV 09 2012
DIV. OF OIL, GAS & MINING

Additional Operator Remarks (see next page)

Electronic Submission #142339 verified by the BLM Well Information System
For FINLEY RESOURCES, INC., sent to the Vernal
Committed to AFMSS for processing by LESLIE ROBINSON on 07/18/2012 ()

NOTICE OF APPROVAL

UDOGM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

12UBR0466AE NO NOS

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**Finley Resources, Inc.**	**Location:**	**NESW, Sec. 13, T4S, R1E**
Well No:	**Ute 13-11A-4-1**	**Lease No:**	**14-20-H62-4896**
API No:	**43-047-52646**	**Agreement:**	**N/A**

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to:blm_ut_vn_opreport@blm.gov.
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

CONDITIONS OF APPROVAL:

STIPULATIONS / CONDITIONS OF APPROVAL

Company/Operator: Finley Resources Inc.
Well Name & Numbers: Ute 13-2A-4-1, 13-3A-4-1, 13-4A-4-1, 13-5A-4-1, 13-6A-4-1, 13-7A-4-1, 13-8A-4-1, 13-9A-4-1, 13-10A-4-1, 13-11A-4-1, 13-12A-4-1, 13-13A-4-1, 13-14A-4-1, 13-15A-4-1, 13-16A-4-1, 16-1A-4-1, 16-2A-4-1, 16-3A-4-1, 16-6A-4-1, 16-7A-4-1, 16-8A-4-1, 16-9A-4-1, 16-10A-4-1, 16-11A-4-1, 16-13A-4-1, 16-14A-4-1 and 16-15A4-1

Surface Ownership: Coleman Family Trust (Mary Jo Coleman)

Lease Number: 1420H624896 and 1420H624899

Location: Sections 13 and 16, T4S R1E

CONDITIONS OF APPROVAL:

- Any deviation of submitted APD's, which includes BBCs surface use plan, and ROW applications the operator will notify the BLM in writing and will receive written authorization of any such change with appropriate authorization.

- The operator will implement "Safety and Emergency Plan." The operator's safety director will ensure its compliance.

- All operator employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's, COAs, and ROW permits/authorizations on their person(s) during all phases of construction.

- All vehicular traffic, personnel movement, construction/restoration operations shall be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.

- All personnel will refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.

- The personnel from the BLM shall be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease until resources can be identified and protected properly.

- Production facilities will be painted Juniper Green to blend in with the surrounding habitat, unless otherwise stated from the private land owner agreement.

- Site reclamation will be accomplished for portions of the well pad not needed for production, within 6 months of completion, weather permitting. This also includes any roads, and pipeline areas that have been disturbed as well. Roads and pipeline disturbances can undergo reclamation immediately after the pipeline is installed and after the roads are built. Please

contact surface owner or the BLM AO for possible seed mixes to use in the project area. Non-natives can be used; however lbs/ac must be kept low to minimize the chance of a monoculture.

- If the pump head is located in the river channel where larval fish are known to occur, the following measures apply:
    a. do not situate the pump in a low-flow or no-flow area as these habitats tend to concentrate larval fishes;
    b. limit the amount of pumping, to the greatest extent possible, during that period of the year when larval fish may be present (April 1 to August 31); and
    c. limit the amount of pumping, to the greatest extent possible, during the pre-dawn hours as larval drift studies indicate that this is a period of greatest daily activity.
- Screen all pump intakes with 3/32 inch mesh material.
- Approach velocities for intake structures will follow the National Marine Fisheries Service's document "Fish Screening Criteria for Anadromous Salmonids". For projects with an in-stream intake that operate in stream reaches where larval fish may be present, the approach velocity will not exceed 0.33 feet per second (ft/s).

- Report any fish impinged on the intake screen to the Service (801.975.3330) and the Utah Division of Wildlife Resources:

  Northeastern Region
  318 North Vernal Ave, Vernal, UT 84078
  Phone: (435) 781-9453

  Finley can only use one of the following water sources listed in Finley's APD.

DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- Gamma Ray Log shall be run from Total Depth to Surface.
- Surface casing cement will be circulated to surface.

Variance Requests

- All variances, as requested in the APD, are approved

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.

    - Well name and number.

    - Well location (¼¼, Sec., Twn, Rng, and P.M.).

    - Date well was placed in a producing status (date of first production for which royalty will be paid).

    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

    - Unit agreement and/or participating area name and number, if applicable.

    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4896

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
UTE 13-11A-4-1

2. NAME OF OPERATOR:
FINLEY RESOURCES INC

9. API NUMBER:
43047526460000

3. ADDRESS OF OPERATOR:
PO Box 2200 , Fort Worth, TX, 76113

PHONE NUMBER:
817 231-8735 Ext

9. FIELD and POOL or WILDCAT:
WINDY RIDGE

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
2310 FSL 2310 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESW Section: 13 Township: 04.0S Range: 01.0E Meridian: U

COUNTY:
UINTAH

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 11/15/2012	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	✓ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Finley Resources Inc. respectfully submits this Sundry Notice requesting to change and extend the surface casing for this well. An updated Drilling Program reflecting these requested changes is attached.

Accepted by the Utah Division of Oil, Gas and Mining

Date: November 15, 2012

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Don Hamilton	435 719-2018	Agent
SIGNATURE		**DATE**
N/A		11/9/2012

RECEIVED: Nov. 09, 2012

Finley Resources, Inc.
UTE 13-11A-4-1
2310' FSL & 2310' FWL, NE/4 SW/4, Sec 13, T4S, R1E, U.S.B.&M.
Uintah County, UT

Drilling Program

1. Formation Tops

Surface	5,128'
Green River	2,393'
Black Shale	6,308'
Uteland Butte	6,808'
Wasatch	7,273'
TD	8,500'

2. Depth to Oil, Gas, Water, or Minerals

Black Shale	6,308'	- 6,808'	(Oil)
Uteland Butte	6,808'	- TD	(Oil)

Fresh water may be encountered in the Duchesne Formation, but is not expected below about 300'.

3. Pressure Control

Section	BOP Description
Surface	12-1/4" diverter
Interm/Prod	The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 5M system. A 5M BOP system will consist of 2 ram preventers (double or two singles) and an annular preventer (see attached diagram). A choke manifold rated to at least 5,000 psi will be used.

4. Casing

Description	Interval		Weight (ppf)	Grade	Coup	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Safety Factors		
	Top	Bottom							Burst	Collapse	Tension
Conductor	0'	60'	48	H-40	STC	--	--	--	1,730	770	322,000
13 3/8									--	--	--
Surface	0'	500'	24	J-55	STC	8.33	8.6	11	2,950	1,370	244,000
8 5/8									11.59	8.25	20.33
Production	0'	8,500'	15.5	J-55	LTC	9	9.5	11	4,810	4,040	217,000
5 1/2									1.54	1.21	1.65

RECEIVED: Nov. 09, 2012

Assumptions:

Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)
Intermediate casing MASP = (reservoir pressure) - (gas gradient)
Production casing MASP = (reservoir pressure) - (gas gradient)
All collapse calculations assume fully evacuated casing with a gas gradient
All tension calculations assume air weight of casing
Gas gradient = 0.1 psi/ft

All casing shall be new. Top Joint of surface casing will be J-55 STC 32 ppf casing.
All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

5. Cement

Job	Hole Size	Fill	Slurry Description	ft^3 / sacks	OH excess	Weight (ppg)	Yield (ft^3/sk)
Conductor	17 1/2	60'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	48 / 41	15%	15.8	1.17
Surface Lead	12 1/4	500'	Class G w/ 2% KCl + 0.25 lbs/sk Flocele	413 / 359	100%	15.8	1.15
Production Tail	7 7/8	5,500'	50/50 Poz/Class G w/ 3% KCl + 2% bentonite	1191 / 961	25%	13.2	1.24

The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

Actual cement volumes for the production casing string will be calculated from an open hole caliper log, plus 25% excess.

6. Type and Characteristics of Proposed Circulating Medium

Interval	Description
Surface - 500'	An air and/or fresh water system will be utilized.
500' - TD	A water based mud system will be utilized. Hole stability may be improved with additions of KCl or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite. Anticipated maximum mud weight is 9.5 ppg.

7. Logging, Coring, and Testing

Logging: A dual induction, gamma ray, and caliper log will be run from TD to the base of the surface casing. A compensated neutron/formation density log will be run from TD to the top of the Garden Gulch formation. A cement bond log will be run from PBTD to the cement top behind the production casing.

Cores: As deemed necessary.

DST: There are no DST's planned for this well.

RECEIVED: Nov. 09, 2012

8. Anticipated Abnormal Pressure or Temperature

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.47 psi/ft gradient.

8,500' x 0.47 psi/ft = 3978 psi

No abnormal temperature is expected. No H_2S is expected.

9. Other Aspects

This is planned as a vertical well.

Variance Request for FIT Requirements:

Finley Resources, Inc. respectfully requests a variance to Onshore Order 2, Section III, Part Bi, for the Pressure integrity test (PIT, also known as a formation integrity test (FIT)). This well is not an exploratory well and is being drilled in an area where the formation integrity is well known. Additionally, when an FIT is run with the mud weight as required, the casing shoe frequently breaks down and causes subsequent lost circulation when drilling the entire depth of the well.

Variance Request for Air Drilling Requirements:

Finley Resources, Inc. respectfully requests a variance to Onshore Order #2, III.E.1

- Dust suppression equipment. Variance granted for water mist system to substitute for the dust suppression equipment.
- Blooie line discharge 100' from the well bore. Variance granted for blooie line discharge to be 75' from the well bore.
- Compressors located in the opposite direction from the blooie line a minimum of 100' from the wellbore. Variance granted for truck/trailer mounted air compressors.
- Straight run blooie line. Variance granted for targeted "T's" at bends.
- Automatic igniter. Variance granted for igniter due to water mist.
- Air drilling operations will be conducted only during drilling of the surface casing hole, there is no history of hydrocarbons being encountered in this hole section in the area where these wells are to be drilled.

RECEIVED: Nov. 09, 2012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4896

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER: UTE 13-11A-4-1

2. NAME OF OPERATOR:
FINLEY RESOURCES INC

9. API NUMBER: 43047526460000

3. ADDRESS OF OPERATOR:
PO Box 2200 , Fort Worth, TX, 76113

PHONE NUMBER: 817 231-8735 Ext

9. FIELD and POOL or WILDCAT: WINDY RIDGE

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
2310 FSL 2310 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESW Section: 13 Township: 04.0S Range: 01.0E Meridian: U

COUNTY: UINTAH

STATE: UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 12/5/2012	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Conductor Spud:11/08/2012 Surface Spud: 11/09/2012

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
December 05, 2012

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
April Wilkerson	817 231-8735	Reg & Enviro Analyst

SIGNATURE	DATE
N/A	12/5/2012

RECEIVED: Dec. 05, 2012

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE *– Other instructions on page 2.*

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☑ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
UTE 13-11A-4-1

2. Name of Operator
Finley Resources, Inc

9. API Well No.
43-047-52646

3a. Address
1308 Lake Street
Fort Worth TX 76102

3b. Phone No. *(include area code)*
817-231-8735

10. Field and Pool or Exploratory Area
Windy Ridge

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*
2310 FSL, 2310 FWL, SEC 13-4S-1E

11. Country or Parish, State
Uintah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☑ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other Weekly Report
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Finley Resources has done the following:

On 11/8/12 MIRU Pete Martin rat hole rig. Bucket drill 24" hole to 38'. Drilled hard from 20' to 38'. Set 16" conductor and grout in. Drill and set cellar ring. RDMO Martin. On 11/9/12 will MI Pro-Petro and drill surface hole and cement.

On 11/10/12 MIRU Pro-Petro and spud 12-1/4" surface hole at 5:30AM on 11/9/12. Air mist with hammer drill and 12-1/4" bit to 516". No water. Fairly sandy. Ran survey and 0* at 512". POOH and LD DP and bit. RIH with 12 jts.of 8-5/8" csg.as follows: Guide shoe, 1 jt., insert baffle, 11 jts.of surface. Bottom 11 jts.of 24# and top jt.32#. Ran 3 centralizers on bottom 3 jts.and 1 on top jt. RU Pro-Petro cementers and cement as follows: Pump 40 bbl.of fresh water and 40 bbl.of gel water and pump 360 sxs.of "G" with 2% CaCL and 1/4# flocele and drop plug and displace plug with 29-1/2 bbl.of water. Had full returns to surface with est.150 sxs.of cement returned. Bump plug at 350# and hole standing full. SI well and RDMO Pro-Petro. Will install csg.head and wait on Capstar drilling rig. RDUFA.

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*
April Wilkerson

Title Regulatory Analyst

Signature April Wilkerson

Date 11/26/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CONFIDENTIAL

Finley Resources Inc.

BOPE TEST NOTIFICATION UTE 13-11A-4-1

T04S R01E S-13 4304752646 APD STATUS

TCF-Services, Inc. 1 <tcf1@tcf-services.com> Thu, Nov 29, 2012 at 2:19 PM
To: BLM <BLM_UT_VN_OpReport@blm.gov>, Carol Daniels <caroldaniels@utah.gov>

RECEIVED
NOV 3 0 2012
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4896

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER: UTE 13-11A-4-1

2. NAME OF OPERATOR:
FINLEY RESOURCES INC

9. API NUMBER: 43047526460000

3. ADDRESS OF OPERATOR:
PO Box 2200 , Fort Worth, TX, 76113

PHONE NUMBER: 817 231-8735 Ext

9. FIELD and POOL or WILDCAT: WINDY RIDGE

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
2310 FSL 2310 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESW Section: 13 Township: 04.0S Range: 01.0E Meridian: U

COUNTY: UINTAH

STATE: UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 12/3/2012	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
January 11, 2013

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
April Wilkerson	817 231-8735	Reg & Enviro Analyst

SIGNATURE	DATE
N/A	1/9/2013

RECEIVED: Jan. 09, 2013

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – *Other instructions on page 2.*

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☑ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
UTE 13-11A-4-1

2. Name of Operator
Finley Resources, Inc

9. API Well No.
43-047-52646

3a. Address
1308 Lake Street
Fort Worth TX 76102

3b. Phone No. *(include area code)*
817-231-8735

10. Field and Pool or Exploratory Area
Windy Ridge

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*
2310 FSL, 2310 FWL, SEC 13-4S-1E

11. Country or Parish, State
Uintah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☑ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other Weekly Report
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Finley Resources has done the following:

On 12/4/12: Drill from 5064-5234'--85/hr. 10K WOB; 50-55 RPM; 380 GPM. RS. Drill from 5234' to 7070' 85'/hr 12K WOB; 380 GPM; 50 RPM.

On 12/5/12: Drill from 7070' to 7650'--81/hr--12K WOB; 360 GPM; 55 RPM. Circ.on bottom. Drill from 7650 to TD of 7680'--Drill 130' below last show in Wasatch. Circ.& cond.hole for logs. Pump 174 bbl.of 10# brine, 30 bbl.high vis.pill; 57 bbl.of acitive, pumped 40 bbl.dry job . POOH and lay down DP and BHA for OH logs. Safety mtg.& RU Weatherford for OH logs and running OH logs with LTD=7677'.

On 12/6/12: Run OH logs with Weatherford. RU and hold safety mtg..Run 181 jts.of csg.and a marker jt.of 5-1/2" 15.# LT&C J-55 csg.and tag at 7680'.PU and land csg.shoe at 7664' KB. . Set csg.slips with string wt.of 120M#. RU Halliburton cementers. Safety mtg..Test lines to 5000#. Cement production string as follows: Pump 40 bbl.of water followed by 400 sxs.(261 bbl) of 10.5# lead cement followed by 700 sxs.(287 bbl.) of 12# cement and drop plug. Took 30 bbl.after dropping plug to catch up to plug. Displace with 182 bbl.of cla-fix water. Bump plug at 1:00AM on 12/6/12 with 1850#. Float held. RDMO Halliburton. Lost all returns with 40 bbl.of tail around shoe, . ND and cut csg.. Clean pits and RD Capstar #321.

On 12/10/12 MIRU Cutters WL. Ran a gauge ring from surface to tag at 7591'. Ran a CBL/VDL/GR log from 7590' to surface. Correlated log to the Weatherford Triple Combo OH log dated 12/5/12. Est.tail cement to 3250' and lead cement to 220'. RD Cutters WL. Left well SI pending completion. RDUFA.

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*
April Wilkerson

Title Regulatory Analyst

Signature April Wilkerson

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Finley Resources, Inc
Address: 1308 Lake Street
city Fort Worth
state TX zip 76102

Operator Account Number: N 3460

Phone Number: (817) 231-8735

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
047-52641	Ute 13-6A-4-1	SENW	13	4S	1E	Uintah

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
A	99999	18888	11/8/2012	2/19/2013

Comments: WSTC

CONFIDENTIAL

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
047-52644	Ute 13-8A-4-1	SENE	13	4S	1E	Uintah

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
A	99999	18889	11/6/2012	2/19/2013

Comments: WSTC

CONFIDENTIAL

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
047-52646	Ute 13-11A-4-1	NESW	13	4S	1E	Uintah

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
A	99999	18890	11/8/2012	2/19/2013

Comments: WSTC

CONFIDENTIAL

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

April Wilkerson
Name (Please Print)

Signature

Regulatory Analyst
Title

1/15/2013
Date

RECEIVED
FEB 04 2013
Div. of Oil, Gas & Mining

(5/2000)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Finley Resources, Inc
Address: 1308 Lake Street
city Fort Worth
state TX zip 76102

Operator Account Number: N 3460

Phone Number: (817) 231-8735

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
047-52641	Ute 13-6A-4-1	SENW	13	4S	1E	Uintah

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
A	99999	18888	11/8/2012	2/19/2013

Comments: WSTC

CONFIDENTIAL

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
047-52644	Ute 13-8A-4-1	SENE	13	4S	1E	Uintah

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
A	99999	18889	11/6/2012	2/19/2013

Comments: WSTC

CONFIDENTIAL

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
047-52646	Ute 13-11A-4-1	NESW	13	4S	1E	Uintah

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
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Comments: WSTC

CONFIDENTIAL

ACTION CODES:

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- E - Other (Explain in 'comments' section)

April Wilkerson
Name (Please Print)

Signature

Regulatory Analyst
Title

1/15/2013
Date

RECEIVED
FEB 04 2013
Div. of Oil, Gas & Mining

(5/2000)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4896

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER: UTE 13-11A-4-1

2. NAME OF OPERATOR:
FINLEY RESOURCES INC

9. API NUMBER: 43047526460000

3. ADDRESS OF OPERATOR:
PO Box 2200 , Fort Worth, TX, 76113

PHONE NUMBER: 817 231-8735 Ext

9. FIELD and POOL or WILDCAT: WINDY RIDGE

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
2310 FSL 2310 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESW Section: 13 Township: 04.0S Range: 01.0E Meridian: U

COUNTY: UINTAH

STATE: UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 1/25/2013	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
March 22, 2013

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
April Wilkerson	817 231-8735	Reg & Enviro Analyst

SIGNATURE	DATE
N/A	3/22/2013

RECEIVED: Mar. 22, 2013

On 12/10/12 MIRU Cutters WL. Ran a gauge ring from surface to tag at 7591'. Ran a CBL/VDL/GR log from 7590' to surface. Correlated log to the Weatherford Triple Combo OH log dated 12/5/12. Est.tail cement to 3250' and lead cement to 220'. RD Cutters WL. Left well SI pending completion. RDUFA.

On 1/9/13 SICP=0#. No perfs.in the well. MIRU Cutters WL and perforate the followiwng Wasatch intervals per the CBL log dated 12/10/12 and correlated to the Weatherford Triple Combo log dated 12/5/12 at 3 JPF and 120* phasing using a 3-3/8" csg.gun and 22.7 gm chaarges: 7184-98' and 7464-74' (72 holes). No pressure prior to or after perforating. Hole full of water. Pump into perfs.with Quick Test at 1/4 BPM at 1400#. SIFN. On 1/10/13 will start fracing of well in various stages.

NOTE: All perforating done with Cutters WL using a 3-3/8" csg.gun and 22.7 gm.charges with 0.36" EH and 120* phasing at 3 JPF per the CBL log correlated to the OH log. Zones #1,4& 7 tagged with Iridium. Zones #2, 5 & 8 were tagged with Scandium. Zones 3 & 6 were tagged with Antimony. All fracs were performed by Halliburton using a Delta 140 cla-web x-link gel water system. All zones were broken down with 15% HCL acid across perfs.and lead of each frac. Frac work started at noon on 1/10/13 and ended at 8:00AM on 1/11/13. Zone #1: Wasatch: Gross int.7184-7474': Frac with 1000 gal.of acid and 72690# of 20/40 sand. Max.rate=59.4 BPM; Ave=56.2; Max.psi=3380#; Ave=3167#; Total load=805 bbl..ISIP=3162# (0.86). Set a comp.frac plug at 7150'. Zone #2: Perf.intervals 6826-30'; 6848-54'; 6866-69'; 6882-84'; 6912-16'; 6952-55'; 6965-68'; 6973-76'; 6988-90'; 6995-98'; 7005008'; 7052-54'; Frac 10000 gal.of 15% HCL and 74500# of 20/40 sand. Total load of 1158 bbl..Max.rate=60.4; Ave=59.7; Max.psi=3078#; Ave=2638#; ISIP=1983#; (0.72); Set a frac plug at 6800'. Zone #3: Castle Peak: Perf.6678-81'; 6698-6704'; 6774-86'; Frac with 63300# of 20/40 sand. Total load of 602 bbl..Max.rate=60.7; Ave=60.6; Max.psi=2833#; Ave=2561#; ISIP=1950#; (0.72); Set a frac plug at 6600'; Zone #4: Black Shale: Perf.6520-23'; 6530-32'; 6537-40'; 6544-50'; Frac with 42500# 20/40 sand with a total load of 717 bbl..Max.rate=60.4; Ave=60.1 ; Max.psi=3462#; Ave=3365#; ISIP=2004# (0.74); Set a frac plug at 6490'. Zone #5: Black Shale: Perf.6287-93'; 6310-16'; 6364-67'; 6389-95'; 6409-12'; 6431-41'. Frac with 96700# of 20/40 sand and a total load of 961 bbl..Max.rate=60.7; Ave=58.7; Max.psi=3076#; Ave=2901#; ISIP=2197# (0.78); Set a frac plug at 6200'. Zone #6: Garden Gulch/Douglas Creek: Perf.5686-90'; 5710-14'; 5842-46'; 5882-86'; Frac with 48400# of 20/40 sand with a total load of 519 bbl..Max.rate=59.4; Ave=57.9; Max.psi=3531#; Ave=2968#; ISIP=1716# (0.73); Set a frac plug at 5650'. Zone #7: Garden Gulch. Perf.5184-87'; 5239-42'; 5338-42'; 5475-79'; 5483-87; 5491-96'; Frac with 63600# of 20/40 sand. Max.rate=59.3; Ave=59.1; Max.psi=3305#; Ave=2933#; ISIP=1618# (0.74); Set a frac plug at 5160'. Zone #8: Garden Gulch/Green River: Perf.4812-14'; 4846-50'; 4865-72'; 5049-53'; 5083-88'. Frac with 71210# of 20/40 sand and a total load of 925 bbl..Max.rate=60.8; Ave=60.0; Max.psi=2198#; Ave=2040#; ISIP=1213# (0.68). SI the well for 4 hours. RDMO Service companies.

Open well at noon on 1/11/13 with SICP=1100# after a 5 SI period following the frac. Total load to recover is 6400 bbl..Open the well on a 24/64" choke at an initial rate of 105 bbl.per hour..Continue to flow the well on various chokes. At 6:00AM on 1/12/13 FCP=425# on a 24/64" choke at a rate of 105 bbl.per hour and have rec.1855 bbl.in the last 18 hours. No sand in the last 9 hours. Continue to flow the well to flow back tank. At 6:00AM on 1/13/2013 FCP=80# on a 26/64" choke flowing at a rate of 55 bbl.per hour with a 7% oil cut. Have rec.1760 bbl.of water and 78 bbl.of oil in the last 24 hours..No sand.

RECEIVED: Mar. 22, 2013

Continue to flow the well until 1:30PM on 1/13/13 and SI the well as it was dead. Have a total recovery of 3830 bbl.of water with 93 bbl.of oil (7% cut) with a LLR of 2570 bbl..Well is SI pending rig move on.

On 1/18/13 MIRU Mounument WS. Wellhead froze up. Install heater and tarp around wellhead. Spot equipment. Left well SI with heater on wellhead. On AM of 1/19/13 check wellhead pressure and SICP=200#. Bled off gas head no fluid recovery. SI well for 2 hours. Recheck well with no pressure and no flow. SIFW. On 1/21/13 will start to pick up drill out equipment.

On AM of 1/21/13 SICP=100#. Open well and started to flow oil. Pump 5 bbl.of hot water across frac head and csg.flowing oil and water and flow to flow back tank for 3 hours and recovered 200 bbl.of fluid with est.40 bbl.of oil. MIRU Cutters WL. Set a comp.BP at 4600'. RD Cutters. Bled off well and ND frac valve. NU BOP's. Tally and rabbit in the hole with 4-5/8" mill and pump off bit sub assembly to 2420'. SIFN. On 1/22/13 will continue to RIH and start to drill out plugs.

On 1/22/13 SITP and SICP=0#. Circ.well with 20 bbl.of 2% KCL water with trace of oil. Cont.to tally and rabbit in the hole with mill and tbg.and tag comp.BP at 4600' and drill out. No kick. Continue in the hole and tag frac plug at 5160' and drill out. Had 5' of sand on plug. Cont.in the hole and tag frac plug at 5650' and drill out plug and 5' of sand. Cont.in the hole and tag frac plug at 6200' and drill out plug with no sand. Circ.hole clean with 2% KCL water. Pull mill to 6155' and SIFN. On 1/23/13 will continue to clean out well. Rec.an addtional 274 bbl.of water today with a slight trace of oil.

On 1/23/13 SITP and SICP=0#. RIH with 10 jts.of tbg..RU swivel. Tag frac plug at 6490' and drill out plug-no sand. Continue in the hole and tag frac plug at 6800' with no sand and drill out plug. Cont.in the hole and tag frac plug at 7150' with no sand and drill out frac plug. Continue in the hole and rag fill at 7530' and clean out csg.to PBTD of 7583' and circ.hole clean with 2% KCL water. No losses today Rec.est.145 bbl.of water today with no oil. Spot biocide on bottom Pull tbg.to 2000'. SIFN. On 1/24/13 will POOH with tbg.and pump off bit sub assembly and mill and RIH with production tbg..

On 1/24/13 SITP=0# with float in string and SICP=100#. Bled off csg..POOH with 26 jts.of tbg.and csg.flowing water. Pump 20 bbl.of 10# brine down tbg..Finish POOH with tbg.and bit sub assembly. RIH with production tbg.as follows: bull plug; 2 jts.of tbg.; 4' perf.sub; SN; 27 jts.; TAC; 187 jts.of tbg..Set TAC at 6223' with 12K# tension. Well flowing. Pump 10 bbl.brine down tbg..ND BOP and NU B-1 flange and related equipment. SIFN. On 1/25/13 will run rods and pump.

On 1/25/13 SITP and SICP=0#. Flush tbg.with 40 bbl.of hot 2% KCL water. Bucket test new pump--OK. RIH with pump and rods as follows: 2-1/2"x1-1/2"x12x16x18' RHAC pump with 3' sand screen; 7-4'x1" stabalizers; 6x1-1/2" sinker bars; 10-3/4" guided rods; 150-3/4" plain rods; 115-7/8" plain rods; 1-2',4'x7/8" pony rods and 30' polish rod. Seat pump and space off. Long stroke to 800#--OK. Clamp off and RDMO Monutment WS. Turn well over to production. Tbg.tail is landed at 7173'; SN at 7103'.

RECEIVED: Mar. 22, 2013

Reset Form

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes)

FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4896

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER

7. UNIT or CA AGREEMENT NAME: Ute

b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

8. WELL NAME and NUMBER: Ute 13-11A-4-1

2. NAME OF OPERATOR: Finley Resources, Inc

9. API NUMBER: 4304752646

3. ADDRESS OF OPERATOR: 1308 Lake Street CITY Fort Worth STATE TX ZIP 76102

PHONE NUMBER: (817) 231-8735

10 FIELD AND POOL, OR WILDCAT: Windy Ridge

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 2310 FSL, 2310 FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW: 2310 FSL, 2310 FWL
AT TOTAL DEPTH: 2310 FSL, 2310 FWL

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 13 4S 1E U

12. COUNTY: Uintah

13. STATE: UTAH

14. DATE SPUDDED: 11/8/2012

15. DATE T.D. REACHED: 12/6/2012

16. DATE COMPLETED: 1/26/2013 ABANDONED ☐ READY TO PRODUCE ☑

17. ELEVATIONS (DF, RKB, RT, GL): 5127 GL

18. TOTAL DEPTH: MD 7,680 TVD 7,680

19. PLUG BACK T.D.: MD 7,583 TVD 7,583

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☑ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE		WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS		SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4	8 5/8	J55	24		506			360	77	0	
7 7/8	5 1/2	J55	15.5		7,664			1,100	548	242	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	7,173							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Green River/Wasa	2,332			
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)		SIZE	NO. HOLES	PERFORATION STATUS	
4,818	7,474			Open ☑	Squeezed ☐
				Open ☐	Squeezed ☐
				Open ☐	Squeezed ☐
				Open ☐	Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
4818-7010	460,210# 20/40 5595 BF
7054-7474	72,690# 20/40 805 BF

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: O

(5/2000)

(CONTINUED ON BACK)

RECEIVED: Jul. 14, 2014

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
1/31/2013	2/4/2013	24		18	0	145	Pump

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
64/64	0	30	40.80	0	0		18	0	145	Prod

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.
Green River	2,332		
Black Shale	6,365		
Castle Peak	6,539		
Uteland Butte	6,881		
Wasatch	7,018		

34. FORMATION (Log) MARKERS:

Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) April Wilkerson TITLE Regulatory Analyst

SIGNATURE _____ DATE 3/19/2013

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

RECEIVED: Jul. 14, 2014

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4896

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER: UTE 13-11A-4-1

2. NAME OF OPERATOR:
FINLEY RESOURCES INC

9. API NUMBER: 43047526460000

3. ADDRESS OF OPERATOR:
PO Box 2200 , Fort Worth, TX, 76113

PHONE NUMBER: 817 231-8735 Ext

9. FIELD and POOL or WILDCAT: LELAND BENCH

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
2310 FSL 2310 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESW Section: 13 Township: 04.0S Range: 01.0E Meridian: U

COUNTY: UINTAH

STATE: UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 7/13/2016	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	✓ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Finley Resources plans on squeezing perforations 5480-5500' w/ 30 sx of cement. After squeeze is pumped, excess cement will be drilled out and well will be put back on production. Attached is a detailed procedure of planned operations.

Approved by the Utah Division of Oil, Gas and Mining
July 19, 2016

Date:

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
James Terry	435 299-9129	Field Operations Engineer
SIGNATURE		**DATE**
N/A		7/13/2016

RECEIVED: Jul. 13, 2016

Completion Procedure

Ute 13-11A
Sec. 13, Leland Bench
Uintah County, Utah

Date: July 13, 2016

AFE No.:

AFE Cost: $25,000 Est. Cost to date (7-13-16): $0

Purpose: Sqz perfs **5480-5500'** to shut off high water production and return well to production.

Elevation: 5127' GL 5140' KB TD: 7680' PBTD: 7583'.
Existing Perfs(Frac clusters)- 7184-7474', 6828'-7056', 6680'-6788', 6552'-6381',6290'-6444', 5690-'-5890', **5189'-5500'**, 4818'-5094'.

	OD, IN	ID, IN	WT., #/FT	GRADE	DEPTH, FT.	CMT, SKS.	EST. TOC, FT	CAP., BBL/FT	BURST, PSI	COLLAPSE, PSI
Surface	8 5/8	8.097	24	J-55, STC	505'	360	surface	.0637	1340	950
Production	5 1/2	4.95	15.5	J-55, LTC	7680'	1100	230	0.0238	4810	4040
Tubing (to be ran)	2 7/8	2.441	6.50	J-55	7218'			0.0058	7260	7680

Safety Considerations:

Procedure:

1. MIRU CU. ND WH, NU BOP, test same. Pull pump, rods and tbg.
2. RU EL, RIH w/fasdril BP and set at +/-5514'. RD EL.
3. PU cmt retainer, RIH, set retainer at +/- 5420'.
4. RD EL. PU stinger for retainer, TIH w/tbg. Sting into retainer, establish IR.
5. Sting out of retainer and try to fill hole and circulate. **If unable to do so, line up air foam assist unit for drill out.**
6. MIRU cementers. Squeeze w/30sx cmt. Try to attain maximum sqz pressure. If unable to get sqz, pump cmt away and resqueeze. Have enough cmt on location to do 2 sqz jobs.

RECEIVED: Jul. 13, 2016

7. After sqz is attained, sting out of retainer, attempt to reverse out cmt, if unable to reverse out, dump any remaining cmt on top of retainer and POOH w/ stinger and tbg. **SDFWE.**

8. PU bit, 6 3 1/8" DC's, and 2 7/8" tbg, TIH to retainer, C&C fluid with air foam assist unit, drill out retainer and cmt to BP, C&C fluid. POOH w/bit.

9. PU retrievable pkr, TIH to +/- 5420', set pkr, test sqz to 500#. Swab for negative test. POOH w/pkr.

10. PU bit, TIH and drill out BP, TIH to TD. POOH w/bit.

11. PU production setting and TIH to +/- 7218'. Run pump and rods.

12. Return well to production.

7/13/16.

RECEIVED: Jul. 13, 2016

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4896

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER: UTE 13-11A-4-1

2. NAME OF OPERATOR:
FINLEY RESOURCES INC

9. API NUMBER: 43047526460000

3. ADDRESS OF OPERATOR:
PO Box 2200 , Fort Worth, TX, 76113

PHONE NUMBER: 817 231-8735 Ext

9. FIELD and POOL or WILDCAT: LELAND BENCH

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
2310 FSL 2310 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESW Section: 13 Township: 04.0S Range: 01.0E Meridian: U

COUNTY: UINTAH

STATE: UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
✓ SUBSEQUENT REPORT Date of Work Completion: 7/21/2016	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	✓ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is a summary of operations performed on this well to squeeze perfs: 5480'-5500' w/ 30 sx of class G cement. After successful squeeze was attained, cement was drilled out and well was put back on production.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
September 02, 2016

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
James Terry	435 299-9129	Field Operations Engineer

SIGNATURE	DATE
N/A	8/21/2016

RECEIVED: Aug. 21, 2016

UTE 13-11A-4-1	7/14/2016	Held safety meeting and MIRU Stone WS. Pump 40 bbl down tbg while RU, confirm HIT. Unseat pump, never saw it come offseat. POOH w/ 90- 7/8" rods and rods came dirty. Flush with 15 bbl. Finish POOH w/ rods- total of 117- 7/8" plain rods, 155- 3/4" rods(bottom 30 alternated guided), 6- weight bars w/ 7 stab. subs, and pump. LD 3-3/4" plain rods for wear into shoulder. X/O for tbg. SWIFN.
UTE 13-11A-4-1	7/15/2016	Held safety meeting and ND WH, NU BOPs, RU floor. Release TAC and POOH w/ 203 jts, TAC, 15 jts, PSN, 1 jt, 4' sub, Desander, 2 jts, BP looking for a hole. Never found a hole on TOOH. MIRU The Perforators WL. RIH and set comp. BP at 5515' and POOH. RIH and set CI cement retainer at 5418' and POOH. RD WL. PU and TIH w/ stinger, PSN, and tbg- testing w/ standing valve in PSN on TIH. Tested 37 stands above PSN- Good to 2500#, 13 bbl. RIH w/ 30 more stands and try to PT- No good, 20 bbl pumped. POOH and found HIT on jt #104. LD jts- 102,103,104,105,106. Finish TIH w/ tbg and test to 2500#- Good, 7 bbl to fill. MU and RIH w/ fishing tool and sandline- stack out at 1000'. Try to work through- no good. POOH and pick up 2 more weight bars and made it to bottom. Latch onto and POOH w/ standing valve and sandline. Sting into retainer and get IR of 1900#, 2.5 bbl/min. Unsting from retainer and RU pump and hardline. Pump reverse and caught circulation after 35 bbl- good returns for drilling. SWIFN.
UTE 13-11A-4-1	7/16/2016	Held safety meeting and MIRU ProPetro cementers. MIRU Endura acid truck. Pump down csg and fill hole w/ 20 bbl. Pump down tbg and fill w/ 5 bbl- circulating. Pump 100 gal of 15% HCL and displace w/ 25 bbl. Sting into retainer and pump 15 more bbl. Pressure broke over from 2300# to 1850# at 2 bbl/min. RD Endura. Squeeze perfs 5480- 5500' w/ 30 sx of class G cement. Displace w/ 30.75 bbl and attain squeeze pressure of 2800#. Sting out of retainer and pull up 8'. Reverse out cmt w/ 50 bbl of water- .5 bbl of cement back. Calculated 17 sx into formation. RD Propetro. Tbg gassy- pump 10 bbl tbg kill. POOH w/ tbg and stinger. PU and MU 4 3/4" bit and bit sub and RIH w/ tbg to 4755' to stay above perfs. SWIFWE.
UTE 13-11A-4-1	7/19/2016	Held safety meeting and TIH w/ 20 more jts and RU power swivel. Catch circulation after 25 bbl and drill up 5' of cmt ontop of retainer and start drilling up retainer. Drill up cement to 5510' and fell through with 5' of stringer below- washed down to BP at 5515'. Circulate hole clean and TOOH w/ tbg and bit. LD bit and bit sub. PU packer and TIH w/ packer and 167 jts. Set packer at 5429' to test squeeze on perfs: 5480'-5500'. Fill tbg w/ .5 bbl and monitor FL in tbg while RU to swab- Tbg stayed full. RU swab and sandline. Make 1st swab run and stacking out at 350'. Try making dry run and still couldn't get down. RD swab and release packer. POOH w/ 10 stands looking for crimp and could find none. Rabbit 10 stands from derrick before TIH- Good. Reset packer at 5429' and RU swab. Try to get down again and stacking out in same spot- found that flags on swab line were too thick to get through packoff and where getting hungup, retie new flags. Start swabbing. Made 4 runs and made last pull at

RECEIVED: Aug. 21, 2016

		5300'- on last run operator missed his double flag and ran weight bars into lubricator which parted sandline, nothing lost downhole. Strip out sandline from lubricator and SWIFN. Crew will fix sandline so it is ready to check FL in the morning to confirm negative test.
UTE 13-11A-4-1	7/20/2016	Held safety meeting an check well pressures- tbg: slight vacuum/csg:10#. RU swab and sandline and RIH and tag FL at 5250' (50' higher than where fluid was pulled from yesterday on last run). Negative test on squeezed perfs- good. POOH and RD swab and sandline. Release packer and POOH w/ 167 jts. LD packer and PU bit and bit sub. TIH w/ bit and tbg to 5515' and RU power swivel. Pump down tbg while drilling up BP and chase w/ 1 jt. RD power swivel- pumped 20 bbl while drilling out plug. Push plug to top of fill at 7521' (62' of fill). LD extra jts on trailer and POOH w/ tbg and bit. LD bit and bit sub. TIH w/ production tbg detailed as follows: KB- 13' , stretch- 1.46' , 203 jts- 6592.06', TAC- 2.75', 14 jts- 449.87', PSN- 1.1', 1 jt- 31.61', tbg sub- 4.16', Desander- 17.93', 3 jts- 97.30', bull plug- 0.74'. EOT @ 7211.98', PSN @ 7060.24', TAC @ 6609.27'. NOTE: Tbg string was flipped- bottom 55 stands are now the top 55 stands in tbg string. Set TAC w/ 12K tension, ND BOPs, NU WH, X/O for rods. Prep new guided rods on trailer. SWIFN
UTE 13-11A-4-1	7/21/2016	Held safety meeting and flush tbg w/ 80 bbl (10 gal CI/ 10 gal SI spotted). Prime new 2 1/2" x 1 1/2" x 18' RHAC pump (Accelerated). RIH w/ pump, weight bars, and 3/4" string. LD 70- 3/4" slick rods in order to alternate. PU 36- 3/4" slick and 37- 3/4" guided rods (new) off trailer alternating (whole 3/4" rod string is alternated guided/slick now). RIH w/ 7/8" rods from derrick. Rod detail: pump, 6- weight bars w/ 7 stab. subs, 158- 3/4" rods slick/guided alternated, 115- 7/8" slick rods, 2', 4', 8' pony subs, and polish rod. Seat pump and respace out. Fill and stroke test to 800#- Good, 4 bbl to fill. RU pumping unit, RD Stone WS. Rack out tools and hardline. Total water to recover from job: 394 bbl.

RECEIVED: Aug. 21, 2016

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4896

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER: UTE 13-11A-4-1

2. NAME OF OPERATOR:
FINLEY RESOURCES INC

9. API NUMBER: 43047526460000

3. ADDRESS OF OPERATOR:
PO Box 2200 , Fort Worth, TX, 76113

PHONE NUMBER: 817 231-8735 Ext

9. FIELD and POOL or WILDCAT: LELAND BENCH

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
2310 FSL 2310 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESW Section: 13 Township: 04.0S Range: 01.0E Meridian: U

COUNTY: UINTAH

STATE: UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 9/21/2016	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	✓ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Finley Resources plans on squeezing off perforations: 4812'-4872' with 50 sx of cement. After successful squeeze is attained, excess cement and tools will be drilled out and well will be put back on production. Attached is a detailed summary of proposed operations

Approved by the Utah Division of Oil, Gas and Mining
September 28, 2016
Date:
By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
James Terry	435 299-9129	Field Operations Engineer
SIGNATURE		**DATE**
N/A		9/21/2016

RECEIVED: Sep. 21, 2016

Completion Procedure

Ute 13-11A
Sec. 13, Leland Bench
Uintah County, Utah

Date: Sept 19, 2016

AFE No.:

AFE Cost: $25,000 Est. Cost to date (9-19-16): $33,000

Purpose: Sqz perfs R4 perfs **4812-72'** to shut off high water production and return well to production.

Elevation: 5127' GL 5140' KB TD: 7680' PBTD: 7583'.
Existing Perfs(Frac clusters)- 7184-7474', 6828'-7056', 6680'-6788', 6552'-6381',6290'-6444', 5690-'-5890', **5189'-5500'**, 4812'-5094'.

	OD, IN	ID, IN	WT., #/FT	GRADE	DEPTH, FT.	CMT, SKS.	EST. TOC, FT	CAP., BBL/FT	BURST, PSI	COLLAPSE, PSI
Surface	8 5/8	8.097	24	J-55, STC	505'	360	surface	.0637	1340	950
Production	5 1/2	4.95	15.5	J-55, LTC	7680'	1100	230	0.0238	4810	4040
Tubing (to be ran)	2 7/8	2.441	6.50	J-55	7218'			0.0058	7260	7680

Safety Considerations:

Procedure:

1. MIRU CU. ND WH, NU BOP, test same. Pull pump, rods and tbg.
2. RU EL, RIH w/fasdril BP and set at +/-4890'.
3. PU cmt retainer, RIH, set retainer at +/- 4760'.
4. RD EL. PU stinger for retainer, TIH w/tbg. Sting into retainer, establish IR.
5. MIRU cementers. Squeeze w/50sx cmt. Try to attain maximum sqz pressure. If unable to get sqz, pump cmt away and resqueeze.
6. After sqz is attained, sting out of retainer, reverse out excess cmt.

RECEIVED: Sep. 21, 2016

7. PU bit and 2 7/8” tbg, TIH to retainer, C&C fluid, drill out retainer and cmt to BP, C&C fluid.

8. Test sqz to 500#. Swab for negative test. If test is good, proceed to step 9.

9. Drill out BP, TIH to TD. POOH w/bit.

10. PU production setting and TIH to +/- 7218’. Run pump and rods.

11. Return well to production.

9/19/16.

RECEIVED: Sep. 21, 2016