API Well Number: 43047525720000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER
NBU 921-22E1BS

2. TYPE OF WORK
DRILL NEW WELL ■ REENTER P&A WELL ☐ DEEPEN WELL ☐

3. FIELD OR WILDCAT
NATURAL BUTTES

4. TYPE OF WELL
Gas Well Coalbed Methane Well: NO

5. UNIT or COMMUNITIZATION AGREEMENT NAME
NATURAL BUTTES

6. NAME OF OPERATOR
KERR-MCGEE OIL & GAS ONSHORE, L.P.

7. OPERATOR PHONE
720 929-6515

8. ADDRESS OF OPERATOR
P.O. Box 173779, Denver, CO, 80217

9. OPERATOR E-MAIL
julie.jacobson@anadarko.com

10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)
UTU 0147566

11. MINERAL OWNERSHIP
FEDERAL ■ INDIAN ☐ STATE ☐ FEE ☐

12. SURFACE OWNERSHIP
FEDERAL ☐ INDIAN ■ STATE ☐ FEE ☐

13. NAME OF SURFACE OWNER (if box 12 = 'fee')

14. SURFACE OWNER PHONE (if box 12 = 'fee')

15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')

16. SURFACE OWNER E-MAIL (if box 12 = 'fee')

17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')
Ute Indian Tribe

18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS
YES ■ (Submit Commingling Application) NO ☐

19. SLANT
VERTICAL ☐ DIRECTIONAL ■ HORIZONTAL ☐

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	2179 FNL 720 FWL	SWNW	22	9.0 S	21.0 E	S
Top of Uppermost Producing Zone	1576 FNL 824 FWL	SWNW	22	9.0 S	21.0 E	S
At Total Depth	1576 FNL 824 FWL	SWNW	22	9.0 S	21.0 E	S

21. COUNTY
UINTAH

22. DISTANCE TO NEAREST LEASE LINE (Feet)
824

23. NUMBER OF ACRES IN DRILLING UNIT
160

25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)
582

26. PROPOSED DEPTH
MD: 11280 TVD: 11219

27. ELEVATION - GROUND LEVEL
4868

28. BOND NUMBER
WYB000291

29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE
43-8496

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	11	8.625	0 - 2890	28.0	J-55 LT&C	0.2	Type V	180	1.15	15.8
							Class G	270	1.15	15.8
Prod	7.875	4.5	0 - 11280	11.6	HCP-110 LT&C	13.0	Premium Lite High Strength	350	3.38	12.0
							50/50 Poz	1610	1.31	14.3

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

- ✔ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ✔ COMPLETE DRILLING PLAN
- ☐ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)
- ☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
- ✔ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)
- ✔ TOPOGRAPHICAL MAP

NAME Laura Abrams | **TITLE** Regulatory Analyst II | **PHONE** 720 929-6356

SIGNATURE | **DATE** 04/27/2012 | **EMAIL** Laura.Abrams@anadarko.com

API NUMBER ASSIGNED
43047525720000

APPROVAL
Permit Manager

RECEIVED: May 30, 2012

Kerr-McGee Oil & Gas Onshore. L.P.

NBU 921-22E1BS

Surface: 2179 FNL / 720 FWL SWNW
BHL: 1576 FNL / 824 FWL SWNW

Section 22 T9S R21E

Unitah County, Utah
Mineral Lease: UTU 0147566

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. & 2.a **Estimated Tops of Important Geologic Markers:**
Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

Formation	Depth	Resource
Uinta	0 - Surface	
Green River	1,590'	
Birds Nest	1,944'	Water
Mahogany	2,436'	Water
Wasatch	4,981'	Gas
Mesaverde	7,930'	Gas
Sego	10,163'	Gas
Castlegate	10,217'	Gas
MN5	10,619'	Gas
TVD =	11,219'	
TD =	11,280'	

2.c Kerr McGee Oil & Gas Onshore LP (Kerr McGee) will either drill to the the Blackhawk formation, which is part of the Mesaverde formation, or the Wasatch/Mesaverde formation. If Kerr McGee drills to the Blackhawk formation (part of the Mesaverde formation), please refer to MN5 as the bottom formation. The attached Blackhawk Drilling Program includes Total Vertical Depth, Total Depth, and appropriate casing and cement programs for the deeper formation.

If Kerr McGee drills to the Wasatch/Mesaverde formation please refer to Sego as the bottom formation. The attached Wasatch/Mesaverde Drilling Program includes Total Vertical Depth, Total Depth, and appropriate casing and cement programs for the depths the Wasatch/Mesaverde formations are found.

3. **Pressure Control Equipment** (Schematic Attached)

Please refer to the attached Blackhawk Drilling Program and the Wasatch/Mesaverde Drilling Program

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Blackhawk Drilling Program and the Wasatch/Mesaverde Drilling Program

5. **Drilling Fluids Program:**

Please refer to the attached Blackhawk Drilling Program and the Wasatch/Mesaverde Drilling Program

6. **Evaluation Program:**

Please refer to the attached Blackhawk Drilling Program and the Wasatch/Mesaverde Drilling Program

7. **Abnormal Conditions:**

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7.a Blackhawk (Part of Mesaverde Formation) Target Formation

Maximum anticipated bottom hole pressure calculated at 11219' TVD, approximately equals 7,405 psi (0.66 psi/ft = actual bottomhole gradient)

Maximum Anticipated Bottom Hole Pressure (MABHP) = Pore Pressure at TD

Maximum anticipated surface pressure equals approximately 4,987 psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot, per Onshore Order No. 2).

Per Onshore Order No. 2 - Max Anticipated Surf. Press.(MASP) = (Pore Pressure at next csg point-
(0.22 psi/ft-partial evac gradient x TVD of next csg point))

7.b Wasach/Mesaverde Target Formation

Maximum anticipated bottom hole pressure calculated at 10163' TVD, approximately equals 6,504 psi (0.64 psi/ft = actual bottomhole gradient)

Maximum Anticipated Bottom Hole Pressure (MABHP) = Pore Pressure at TD

Maximum anticipated surface pressure equals approximately 4,254 psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot, per Onshore Order No. 2).

Per Onshore Order No. 2 - Max Anticipated Surf. Press.(MASP) = (Pore Pressure at next csg point-
(0.22 psi/ft-partial evac gradient x TVD of next csg point))

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. Variances:

Please refer to the attached Blackhawk Drilling Program and the Wasatch/Mesaverde Drilling Program Onshore Order #2 – Air Drilling Variance

Kerr-McGee Oil & Gas Onshore LP (KMG) respectfully requests a variance to several requirements associated with air drilling outlined in Onshore Order 2

- Blowout Prevention Equipment (BOPE) requirements;
- Mud program requirements; and
- Special drilling operation (surface equipment placement) requirements associated with air drilling.

This Standard Operating Practices addendum provides supporting information as to why KMG current air drilling practices for constructing the surface casing hole should be granted a variance to Onshore Order 2 air drilling requirements.

The reader should note that the air rig is used only to construct a stable surface casing hole through a historically difficult lost circulation zone. A conventional rotary rig follows the air rig, and is used to drill and construct the majority of the wellbore.

More notable, KMG has used the air rig layout and procedures outlined below to drill the surface casing hole in approximately 675 wells without incident of blow out or loss of life.

Background

In a typical well, KMG utilizes an air rig for drilling the surface casing hole, an interval from the surface to surface casing depths, which varies in depth from 1,700 to 2,800 feet. The air rig drilling operation does not drill through productive or over pressured formations in KMG field, but does penetrate the Uinta and Green River Formations. The purpose of the air drilling operation is to overcome the severe loss circulation zone in the Green River known as the Bird's Nest while creating a stable hole for the surface casing. The surface casing hole is generally drilled to approximately 500 feet below the Bird's Nest.

Before the surface air rig is mobilized, a rathole rig is utilized to set and cement conductor pipe through a competent surface formation. Generally, the conductor is set at 40 feet. In some cases, conductor may be set deeper in areas that the surface formation is not found competent. This rig also drills the rat and mouse holes in preparation for the surface casing and production string drilling operations.

The air rig is then mobilized to drill the surface casing hole by drilling a 12 1/4 inch hole for the first 200 feet, then will drill a 11inch hole to just above the Bird's Nest interval with an air hammer. The hammer is then tripped and replaced with a 11 inch tri-cone bit. The tri-cone bit is used to drill to the surface casing point, approximately 500 feet below the loss circulation zone (Bird's Nest). The 8-5/8 inch surface casing is then run and cemented in place, thereby isolating the lost circulation zone.

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KMG fully appreciates Onshore Order 2 well control and safety requirements associated with a typical air drilling operations. However, the requirements of Onshore Order 2 are excessive with respect to the air rig layout and drilling operation procedures that are currently in practice to drill and control the surface casing hole in KMG Fields.

Variance for BOPE Requirements
The air rig operation utilizes a properly lubricated and maintained air bowl diverter system which diverts the drilling returns to a six-inch blooie line. The air bowl is the only piece of BOPE equipment which is installed during drilling operations and is sufficient to contain the air returns associated with this drilling operation. As was discussed earlier, the drilling of the surface hole does not encounter any over pressured or productive zones, and as a result standard BOPE equipment should not be required. In addition, standard drilling practices do not support the use of BOPE on 40 feet of conductor pipe.

Variance for Mud Material Requirements
Onshore Order 2 also states that sufficient quantities of mud materials shall be maintained or readily accessible for the purpose of assuring adequate well control. Once again, the surface hole drilling operations does not encounter over pressured or productive intervals, and as a result there is not a need to control pressure in the surface hole with a mud system. Instead of mud, the air rigs utilize water from the reserve pit for well control, if necessary. A skid pump which is located near the reserve pit (see attachment) will supply the water to the well bore.

Variance for Special Drilling Operation (surface equipment placement) Requirements
Onshore Order 2 requires specific safety distances or setbacks for the placement of associated standard air drilling equipment, wellbore, and reserve pits. The air rigs used to drill the surface holes are not typical of an air rig used to drill a producing hole in other parts of the US. These are smaller in nature and designed to fit a KMG location. The typical air rig layout for drilling surface hole in the field is attached.

Typically the blooie line discharge point is required to be 100 feet from the well bore. In the case of a KMG well, the reserve pit is only 45 feet from the rig and is used for the drill cuttings. The blooie line, which transports the drill cuttings from the well to the reserve pit, subsequently discharges only 45 feet from the well bore.

Typically the air rig compressors are required to be located in the opposite direction from the blooie line and a minimum of 100 feet from the well bore. At the KMG locations, the air rig compressors are approximately 40 feet from the well bore and approximately 60 feet from the blooie line discharge due to the unique air rig design. The air compressors (see attachment) are located on the rig (1250 cfm) and on a standby trailer (1170 cfm). A booster sits between the two compressors and boosts the output from 350 psi to 2000 psi. The design does put the booster and standby compressor opposite from the blooie line.

Lastly, Onshore Order 2 addresses the need for an automatic igniter or continuous pilot light on the blooie line. The air rig does not utilize an igniter as the surface hole drilling operation does not encounter productive formations.

Variance for FIT Requirements
KMG also respectfully requests a variance to Onshore Order 2, Section III, Part Bi, for the pressure integrity test (PIT, also known as a formation integrity test (FIT)). This well is not an exploratory well and is being drilled in an area where the formation integrity is well known. Additionally, when an FIT is run with the mud weight as required, the casing shoe frequently breaks down and causes subsequent lost circulation when drilling the entire depth of the well.

Conclusion
The air rig operating procedures and the attached air rig layout have effectively maintained well control while drilling the surface holes in KMG Fields. KMG respectfully requests a variance from Onshore Order 2 with respect to air drilling well control requirements as discussed above.

10. Other Information:

Please refer to the attached Blackhawk Drilling Program and the Wasatch/Mesaverde Drilling Program

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KerrMcGee

KERR-McGEE OIL & GAS ONSHORE LP

BLACKHAWK DRILLING PROGRAM

COMPANY NAME	KERR-McGEE OIL & GAS ONSHORE LP	DATE	January 3, 2012
WELL NAME	**NBU 921-22E1BS**	TD	11,219' TVD 11,280' MD
FIELD	Natural Buttes	COUNTY Uintah	STATE Utah
FINISHED ELEVATION	4,868'		
SURFACE LOCATION	SWNW 2179 FNL 720 FWL Sec 22 T 9S R 21E		
	Latitude: 40.022866 Longitude: -109.544732 NAD 83		
BTM HOLE LOCATION	SWNW 1576 FNL 824 FWL Sec 22 T 9S R 21E		
	Latitude: 40.024519 Longitude: -109.544362 NAD 83		
OBJECTIVE ZONE(S)	BLACKHAWK		
ADDITIONAL INFO	Regulatory Agencies: BLM (Minerals), Ute Indian Tribe (Surface), UDOGM Tri-County Health Dept.		

GEOLOGICAL			MECHANICAL		
LOGS	FORMATION TOPS	DEPTH	HOLE SIZE	CASING SIZE	MUD WEIGHT
		40'		14"	
		200'	12-1/4	8-5/8", 28#, IJ-55, LTC	Air mist
			11.00'	8-5/8", 28#, IJ-55, LTC	Air mist
			7-7/8"	4-1/2" 11.6# HCP-110 Ultra DQX/LTC csg	Water / Fresh Water Mud 8.3-13.0 ppg

All water flows encountered while drilling will be reported to the appropriate agencies.

Green River @ 1,590'
Top of Birds Nest @ 1,944'
Mahogany @ 2,436'

Preset f/ GL @ 2,890' TVD

Note: 11" surface hole will usually be drilled ±400' below the lost circulation zone (aka bird's nest). Drilled depth may be ±200' of the estimated set depth depending on the acutal depth of the loss zone.

Wasatch @ 4,981'

Mud logging program TBD
Cased hole logging program from TD - surf csg

Mesaverde @ 7,930' TVD

Sego @ 10,163' TVD

Castlegate @ 10,217' TVD

MN5 @ 10,619' TVD

Max anticipated Mud required 13.0 ppg

TD @ 11,219' TVD 11,280' MD

RECEIVED: April 23, 2012

NBU 921-22E Pad

KERR-McGEE OIL & GAS ONSHORE LP

BLACKHAWK DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL			WT.	GR.	CPLG.	DESIGN FACTORS BURST	COLLAPSE	TENSION LTC	TENSION DQX
CONDUCTOR	14"	0-40'									
								3,390	1,880	348,000	N/A
SURFACE	8-5/8"	0	to	2,890	28.00	IJ-55	LTC	1.86	1.39	4.91	N/A
								10,690	8,650	279,000	367,174
PRODUCTION	4-1/2"	0	to	5,000	11.60	HCP-110	DQX	1.19	1.14		3.50
	4-1/2"	5,000	to	11,280'	11.60	HCP-110	LTC	1.19	1.14	4.78	

Surface Casing:

(Burst Assumptions: TD = 13.0 ppg) 0.73 psi/ft = frac gradient @ surface shoe

Fracture at surface shoe with 0.1 psi/ft gas gradient above

(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

Production casing:

(Burst Assumptions: Pressure test with 8.4ppg @ 9000 psi) 0.66 psi/ft = bottomhole gradient

(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT		YIELD
SURFACE	LEAD	500'	Premium cmt + 2% CaCl	180	60%	15.80		1.15
Option 1			+ 0.25 pps flocele					
	TOP OUT CMT (6 jobs)	1,200'	20 gals sodium silicate + Premium cmt	270	0%	15.80		1.15
			+ 2% CaCl + 0.25 pps flocele					
SURFACE		**NOTE: If well will circulate water to surface, option 2 will be utilized**						
Option 2	LEAD	2,390'	65/35 Poz + 6% Gel + 10 pps gilsonite	220	35%	11.00		3.82
			+ 0.25 pps Flocele + 3% salt BWOW					
	TAIL	500'	Premium cmt + 2% CaCl	150	35%	15.80		1.15
			+ 0.25 pps flocele					
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.80		1.15
PRODUCTION	LEAD	4,480'	Premium Lite II +0.25 pps	350	35%	12.00		3.38
			celloflake + 5 pps gilsonite + 10% gel					
			+ 0.5% extender					
	TAIL	6,800'	50/50 Poz/G + 10% salt + 2% gel	1,610	35%	14.30		1.31
			+ 0.1% R-3					

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe
PRODUCTION	Float shoe, 1 jt, float collar. 15 centralizers for a Mesaverde and 20 for a Blackhawk well. 1 centralizer on the first 3 joints and one every third joint thereafter.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. The BOPE will be installed before the production hole is drilled and tested to 5,000 psi (annular to 2,500 psi) prior to drilling out the surface casing shoe. Record on chart recorder and tour sheet. Function test rams on each trip. Maintain safety valve and inside BOP on rig floor at all times. Most rigs have top drives; however, if used, the Kelly is to be equipped with upper and lower kelly valves.

Surveys will be taken at 1,000' minimum intervals.

Most rigs have PVT System for mud monitoring. If no PVT is available, visual monitoring will be utilized.

DRILLING ENGINEER: _____ **DATE:** _____

Nick Spence / Danny Showers / Chad Loesel

DRILLING SUPERINTENDENT: _____ **DATE:** _____

Kenny Gathings / Lovel Young

RECEIVED: April 23, 2012

KerrMcGee

KERR-McGEE OIL & GAS ONSHORE LP
WASATCH/MESAVERDE DRILLING PROGRAM

COMPANY NAME	KERR-McGEE OIL & GAS ONSHORE LP	DATE	January 3, 2012
WELL NAME	**NBU 921-22E1BS**	TD	10,163' TVD 10,224' MD
FIELD	Natural Buttes	COUNTY Uintah	STATE Utah FINISHED ELEVATION 4,868'
SURFACE LOCATION	SWNW 2179 FNL 720 FWL	Sec 22 T 9S R 21E	
	Latitude: 40.022866	Longitude: -109.544732	NAD 83
BTM HOLE LOCATION	SWNW 1576 FNL 824 FWL	Sec 22 T 9S R 21E	
	Latitude: 40.024519	Longitude: -109.544362	NAD 83
OBJECTIVE ZONE(S)	Wasatch/Mesaverde		
ADDITIONAL INFO	Regulatory Agencies: BLM (Minerals), Ute Indian Tribe (Surface), UDOGM Tri-County Health Dept.		

GEOLOGICAL			MECHANICAL		
LOGS	FORMATION TOPS	DEPTH	HOLE SIZE	CASING SIZE	MUD WEIGHT
		40'	14"		
		200'	12-1/4	8-5/8", 28#, IJ-55, LTC	Air mist
			11.00'	8-5/8", 28#, IJ-55, LTC	Air mist
			7-7/8"	4-1/2" 11.6# I-80/HCP-110 Ultra DQX/LTC csg	Water / Fresh Water Mud 8.3-12.5 ppg

All water flows encountered while drilling will be reported to the appropriate agencies.

Green River @ 1,590'
Top of Birds Nest @ 1,944'
Mahogany @ 2,436'

Preset f/ GL @ 2,890' TVD

Note: 11" surface hole will usually be drilled ±400' below the lost circulation zone (aka bird's nest). Drilled depth may be ±200' of the estimated set depth depending on the acutal depth of the loss zone.

Wasatch @ 4,981'

Mud logging program TBD
Cased hole logging program from TD - surf csg

Mesaverde @ 7,930' TVD

Sego 10,163' TVD

Max anticipated Mud required 12.5 ppg

TD @ 10,163' TVD 10,224' MD

RECEIVED: April 23, 2012

NBU 921-22E Pad

KERR-McGEE OIL & GAS ONSHORE LP

WASATCH/MESAVERDE DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL			WT.	GR.	CPLG.	DESIGN FACTORS BURST	COLLAPSE	TENSION LTC	TENSION DQX
CONDUCTOR	14"	0-40'									
								3,390	1,880	348,000	N/A
SURFACE	8-5/8"	0	to	2,890	28.00	IJ-55	LTC	1.86	1.39	4.91	N/A
								7,780	6,350		267,035
PRODUCTION	4-1/2"	0	to	5,000	11.60	I-80	DQX	1.11	0.96		2.78
								10,690	8,650	223,000	
	4-1/2"	5,000	to	10,224'	11.60	HCP-110	LTC	1.53	1.31	4.55	

Surface Casing:

(Burst Assumptions: TD = 12.5 ppg) 0.73 psi/ft = frac gradient @ surface shoe

Fracture at surface shoe with 0.1 psi/ft gas gradient above

(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

Production casing:

(Burst Assumptions: Pressure test with 8.4ppg @ 7000 psi) 0.64 psi/ft = bottomhole gradient

(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT		YIELD
SURFACE	LEAD	500'	Premium cmt + 2% CaCl	180	60%	15.80		1.15
Option 1			+ 0.25 pps flocele					
	TOP OUT CMT (6 jobs)	1,200'	20 gals sodium silicate + Premium cmt	270	0%	15.80		1.15
			+ 2% CaCl + 0.25 pps flocele					
SURFACE		**NOTE: If well will circulate water to surface, option 2 will be utilized**						
Option 2	LEAD	2,390'	65/35 Poz + 6% Gel + 10 pps gilsonite	220	35%	11.00		3.82
			+ 0.25 pps Flocele + 3% salt BWOW					
	TAIL	500'	Premium cmt + 2% CaCl	150	35%	15.80		1.15
			+ 0.25 pps flocele					
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.80		1.15
PRODUCTION	LEAD	4,474'	Premium Lite II +0.25 pps	350	35%	12.00		3.38
			celloflake + 5 pps gilsonite + 10% gel					
			+ 0.5% extender					
	TAIL	5,750'	50/50 Poz/G + 10% salt + 2% gel	1,360	35%	14.30		1.31
			+ 0.1% R-3					

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

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PRODUCTION	Float shoe, 1 jt, float collar. 15 centralizers for a Mesaverde and 20 for a Blackhawk well. 1 centralizer on the first 3 joints and one every third joint thereafter.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. The BOPE will be installed before the production hole is drilled and tested to 5,000 psi (annular to 2,500 psi) prior to drilling out the surface casing shoe. Record on chart recorder and tour sheet. Function test rams on each trip. Maintain safety valve and inside BOP on rig floor at all times. Most rigs have top drives; however, if used, the Kelly is to be equipped with upper and lower kelly valves.

Surveys will be taken at 1,000' minimum intervals.

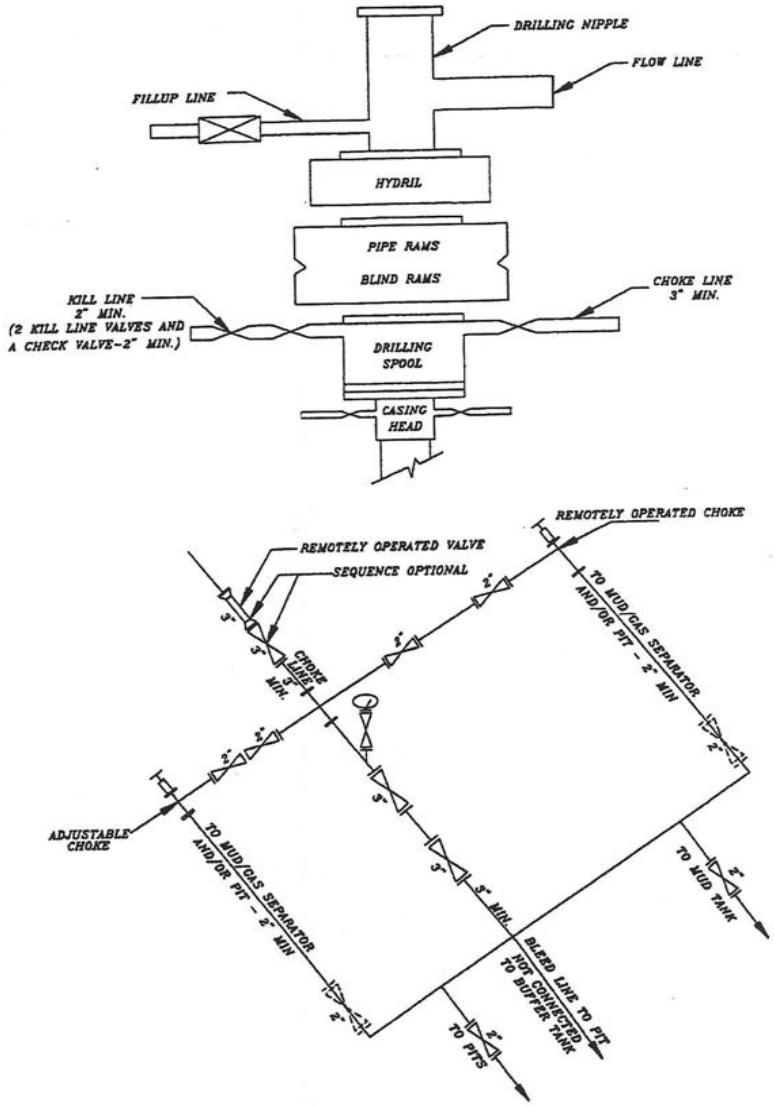
Most rigs have PVT System for mud monitoring. If no PVT is available, visual monitoring will be utilized.

DRILLING ENGINEER: Nick Spence / Danny Showers / Chad Loesel **DATE:**

DRILLING SUPERINTENDENT: Kenny Gathings / Lovel Young **DATE:**

RECEIVED: April 23, 2012

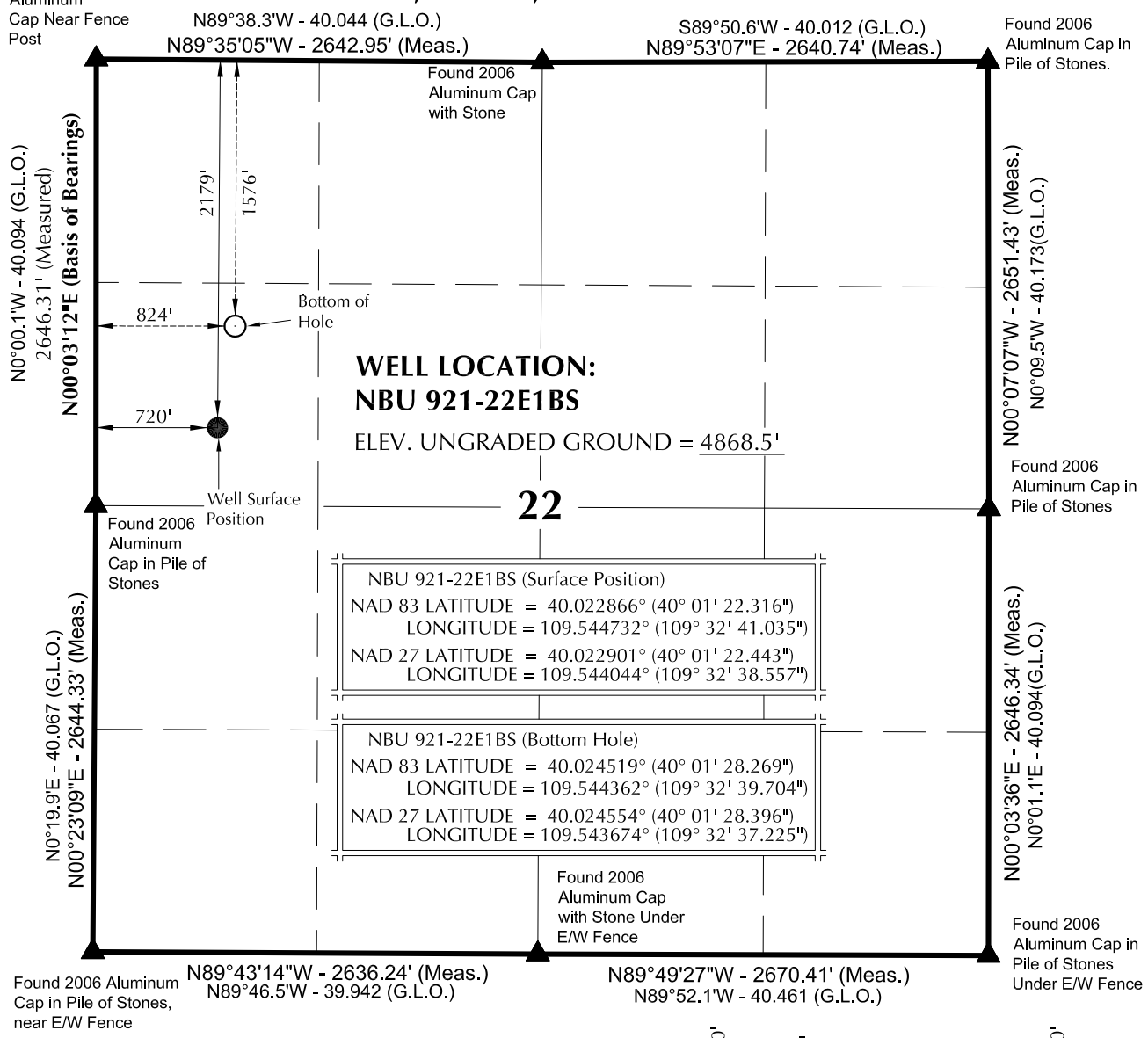
EXHIBIT A
NBU 921-22E1BS



SCHEMATIC DIAGRAM OF 5,000 PSI BOP STACK

RECEIVED: April 23, 2012

T9S, R21E, S.L.B.&M.



NOTES:

▲ = Section Corners Located

1. Well footages are measured at right angles to the Section Lines.
2. G.L.O. distances are shown in feet or chains. 1 chain = 66 feet.
3. The Bottom of hole bears N09°48'32"E 611.33' from the Surface Position.
4. Bearings are based on Global Positioning Satellite observations.
5. Basis of elevation is Tri-Sta "Two Water" located in the NW $\frac{1}{4}$ of Section 1, T10S, R21E, S.L.B.&M. The elevation of this Tri-Sta is shown on the Big Pack Mtn NE 7.5 Min. Quadrangle as being 5238'.

N

1000' 500' 0' 1000'

SCALE

SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

9-14-11

PROFESSIONAL LAND SURVEYOR
REGISTRATION No. 6028691
STATE OF UTAH

PROFESSIONAL LAND SURVEYOR No.6028691 JOHN R STAUGH STATE OF UTAH

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD: NBU 921-22E

NBU 921-22E1BS
WELL PLAT
1576' FNL, 824' FWL (Bottom Hole)
SW $\frac{1}{4}$ NW $\frac{1}{4}$ OF SECTION 22, T9S, R21E, S.L.B.&M., UINTAH COUNTY, UTAH.

609 CONSULTING, LLC
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TIMBERLINE (435) 789-1365
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

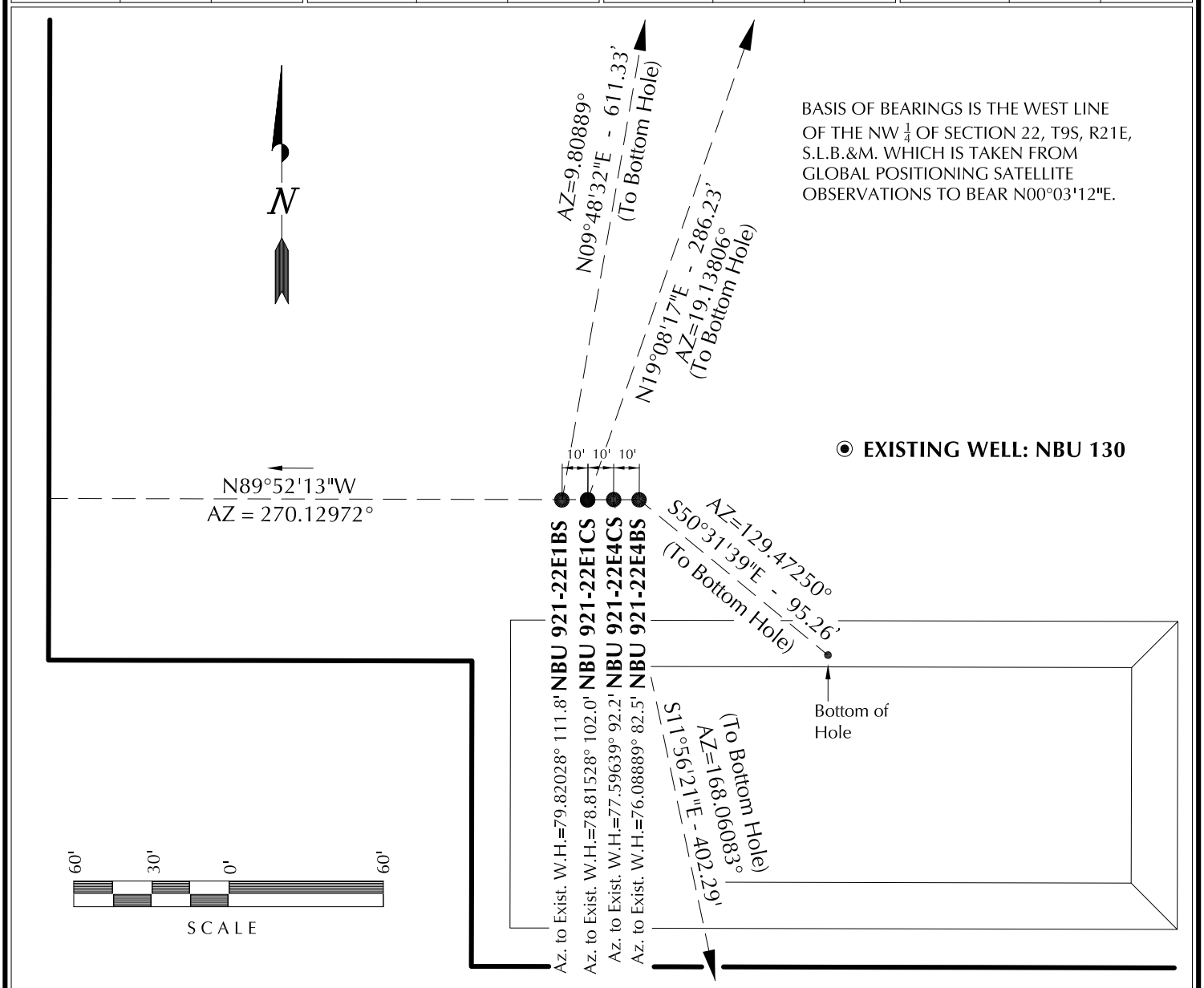
DATE SURVEYED: 7-19-11	SURVEYED BY: D.J.S.	SHEET NO:
DATE DRAWN: 8-22-11	DRAWN BY: C.T.C.	4
SCALE: 1" = 1000'	Date Last Revised:	4 OF 16

API Well Number: 43047525720000

WELL NAME	SURFACE POSITION					BOTTOM HOLE				
	NAD83		NAD27			NAD83		NAD27		
	LATITUDE	LONGITUDE	LATITUDE	LONGITUDE	FOOTAGES	LATITUDE	LONGITUDE	LATITUDE	LONGITUDE	FOOTAGES
NBU 921-22E4BS	40°01'22.316" 40.022865°	109°32'40.650" 109.544625°	40°01'22.443" 40.022901°	109°32'38.172" 109.543937°	2179' FNL 750' FWL	40°01'21.718" 40.022700°	109°32'39.704" 109.544362°	40°01'21.845" 40.022735°	109°32'37.225" 109.543674°	2239' FNL 824' FWL
NBU 921-22E4CS	40°01'22.316" 40.022866°	109°32'40.777" 109.544660°	40°01'22.443" 40.022901°	109°32'38.299" 109.543972°	2179' FNL 740' FWL	40°01'18.428" 40.021786°	109°32'39.704" 109.544362°	40°01'18.555" 40.021821°	109°32'37.226" 109.543674°	2572' FNL 824' FWL
NBU 921-22E1CS	40°01'22.316" 40.022865°	109°32'40.906" 109.544696°	40°01'22.443" 40.022901°	109°32'38.428" 109.544008°	2179' FNL 730' FWL	40°01'24.989" 40.023608°	109°32'39.704" 109.544362°	40°01'25.116" 40.023643°	109°32'37.225" 109.543674°	1908' FNL 824' FWL
NBU 921-22E1BS	40°01'22.316" 40.022866°	109°32'41.035" 109.544732°	40°01'22.443" 40.022901°	109°32'38.557" 109.544044°	2179' FNL 720' FWL	40°01'28.269" 40.024519°	109°32'39.704" 109.544362°	40°01'28.396" 40.024554°	109°32'37.225" 109.543674°	1576' FNL 824' FWL
NBU 130	40°01'22.512" 40.022920°	109°32'39.621" 109.544339°	40°01'22.640" 40.022955°	109°32'37.143" 109.543651°	2159' FNL 830' FWL					

RELATIVE COORDINATES - From Surface Position to Bottom Hole

WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST
NBU 921-22E4BS	-60.6'	73.5'	NBU 921-22E4CS	-393.6'	83.2'	NBU 921-22E1CS	270.4'	93.8'	NBU 921-22E1BS	602.4'	104.1'



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WELL PAD - NBU 921-22E

WELL PAD INTERFERENCE PLAT
WELLS - NBU 921-22E4BS, NBU 921-22E4CS, NBU 921-22E1CS & NBU 921-22E1BS LOCATED IN SECTION 22, T9S, R21E, S.L.B.&M., UINTAH COUNTY, UTAH.

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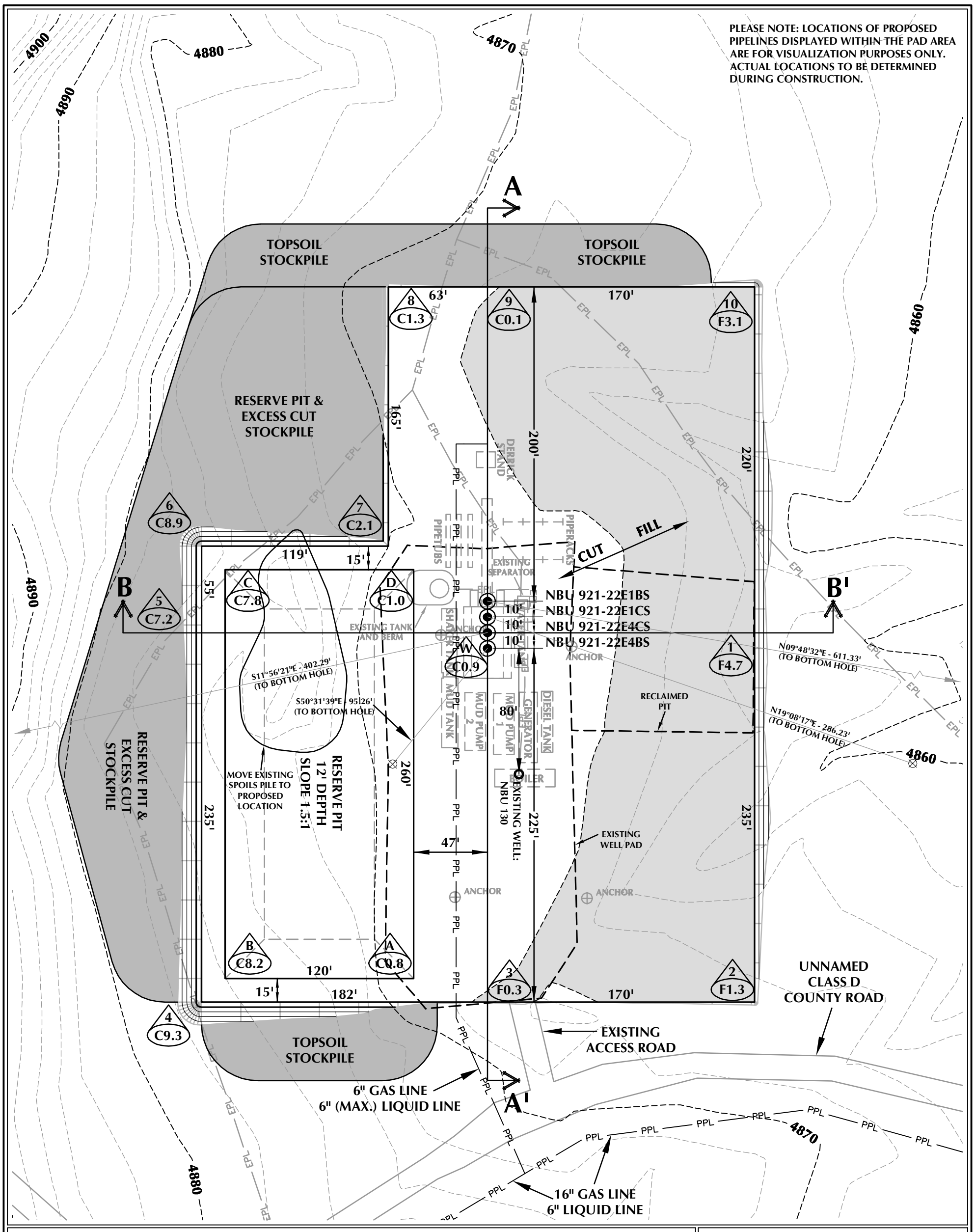
209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE SURVEYED: 7-19-11	SURVEYED BY: D.J.S.	SHEET NO: 5
DATE DRAWN: 8-22-11	DRAWN BY: C.T.C.	5 OF 16
SCALE: 1" = 60'	Date Last Revised:	

RECEIVED: April 23, 2012



WELL PAD - NBU 921-22E DESIGN SUMMARY

EXISTING GRADE @ CENTER OF WELL PAD = 4868.7'
FINISHED GRADE ELEVATION = 4867.8'
CUT SLOPES = 1.5:1
FILL SLOPES = 1.5:1
TOTAL WELL PAD AREA = 3.46 ACRES
TOTAL DISTURBANCE AREA = 4.77 ACRES
SHRINKAGE FACTOR = 1.10
SWELL FACTOR = 1.00

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1099 18th Street - Denver, Colorado 80202

WELL PAD QUANTITIES

TOTAL CUT FOR WELL PAD = 8,051 C.Y.
TOTAL FILL FOR WELL PAD = 6,402 C.Y.
TOPSOIL @ 6" DEPTH = 2,166 C.Y.
EXCESS MATERIAL = 1,649 C.Y.

RESERVE PIT QUANTITIES

TOTAL CUT FOR RESERVE PIT
+/- 11,020 C.Y.
RESERVE PIT CAPACITY (2' OF FREEBOARD)
+/- 42,290 BARRELS

WELL PAD LEGEND

- EXISTING WELL LOCATION
- PROPOSED WELL LOCATION
- PROPOSED BOTTOM HOLE LOCATION
- EXISTING CONTOURS (2' INTERVAL)
- PROPOSED CONTOURS (2' INTERVAL)
- PPL — PROPOSED PIPELINE
- EPL — EXISTING PIPELINE

HORIZONTAL 0 30' 60' 1" = 60'
2' CONTOURS

WELL PAD - NBU 921-22E

WELL PAD - LOCATION LAYOUT
NBU 921-22E4BS, NBU 921-22E4CS,
NBU 921-22E1CS & NBU 921-22E1BS
LOCATED IN SECTION 22, T9S, R21E,
S.L.B.&M., UINTAH COUNTY, UTAH

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ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

SCALE: 1"=60' | DATE: 9/14/11 | SHEET NO: 6
REVISED:
6 OF 16

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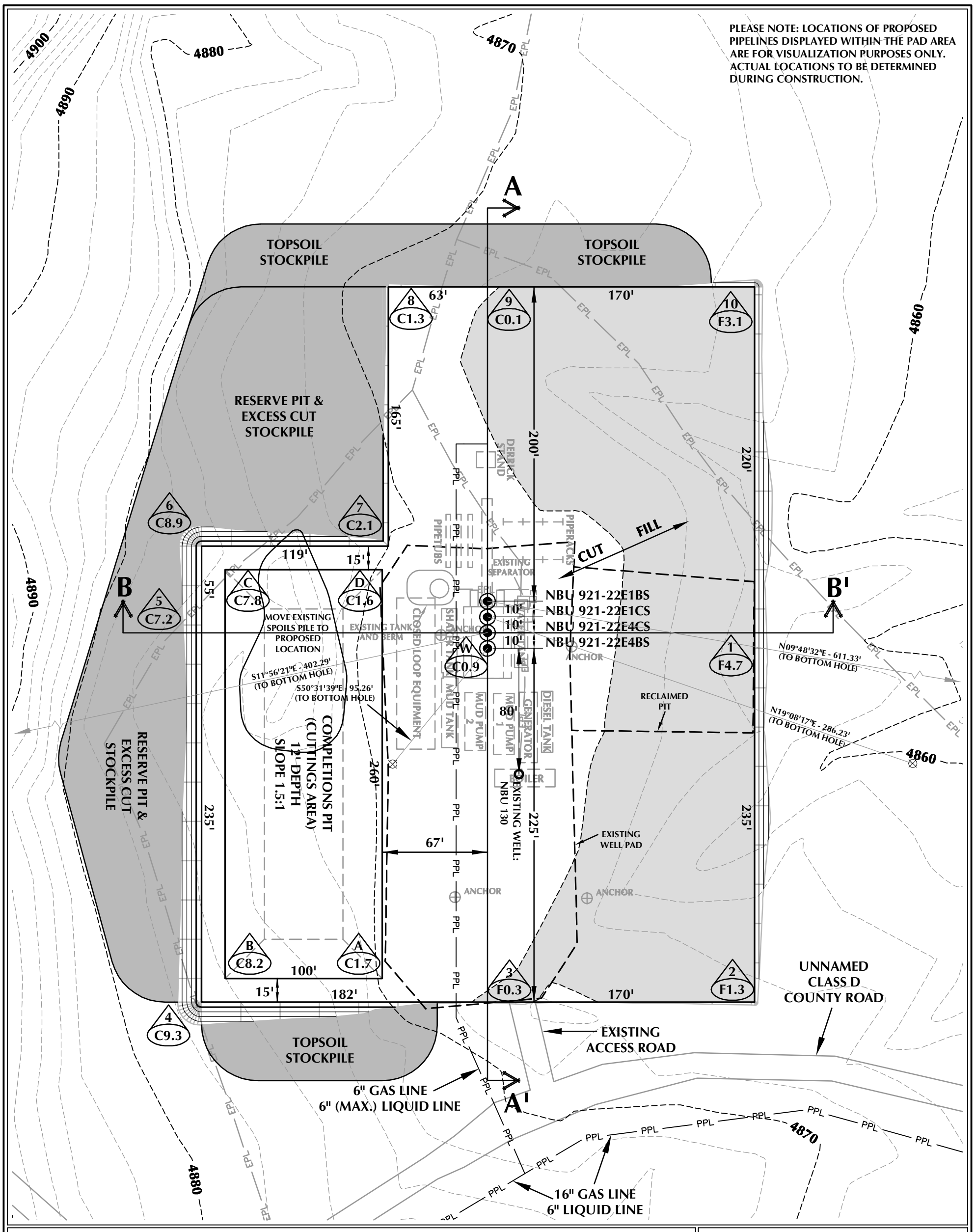
RECEIVED: April 23, 2012



WELL PAD - NBU 921-22E (CLOSED LOOP) DESIGN SUMMARY

EXISTING GRADE @ CENTER OF WELL PAD = 4868.7'
FINISHED GRADE ELEVATION = 4867.8'
CUT SLOPES = 1.5:1
FILL SLOPES = 1.5:1
TOTAL WELL PAD AREA = 3.46 ACRES
TOTAL DISTURBANCE AREA = 4.77 ACRES
SHRINKAGE FACTOR = 1.10
SWELL FACTOR = 1.00

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WELL PAD - NBU 921-22E

WELL PAD - LOCATION LAYOUT
NBU 921-22E4BS, NBU 921-22E4CS,
NBU 921-22E1CS & NBU 921-22E1BS
LOCATED IN SECTION 22, T9S, R21E,
S.L.B.&M., UINTAH COUNTY, UTAH

WELL PAD QUANTITIES

TOTAL CUT FOR WELL PAD = 8,051 C.Y.
TOTAL FILL FOR WELL PAD = 6,402 C.Y.
TOPSOIL @ 6" DEPTH = 2,166 C.Y.
EXCESS MATERIAL = 1,649 C.Y.

COMPLETIONS PIT QUANTITIES

TOTAL CUT FOR COMPLETIONS PIT
+/- 8,870 C.Y.
COMPLETIONS PIT CAPACITY
(2' OF FREEBOARD)
+/- 33,770 BARRELS

WELL PAD LEGEND

- EXISTING WELL LOCATION
- PROPOSED WELL LOCATION
- PROPOSED BOTTOM HOLE LOCATION
- EXISTING CONTOURS (2' INTERVAL)
- PROPOSED CONTOURS (2' INTERVAL)
- PPL — PROPOSED PIPELINE
- EPL — EXISTING PIPELINE

HORIZONTAL 0 30' 60' 1" = 60'
2' CONTOURS

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209 NORTH 300 WEST - VERNAL, UTAH 84078

SCALE: 1"=60' | DATE: 12/1/11 | SHEET NO: 6B 6B OF 16
REVISED:

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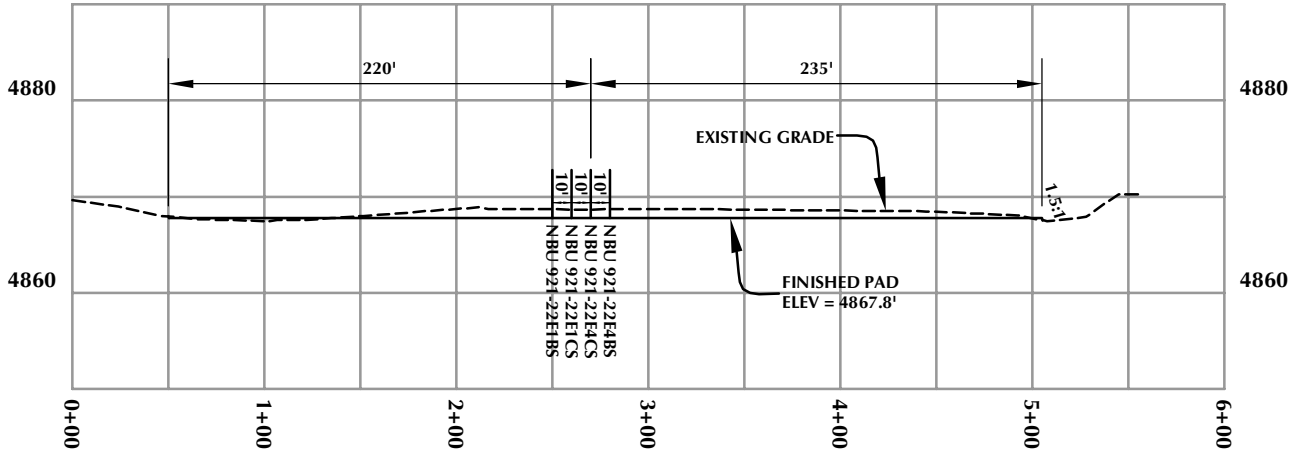
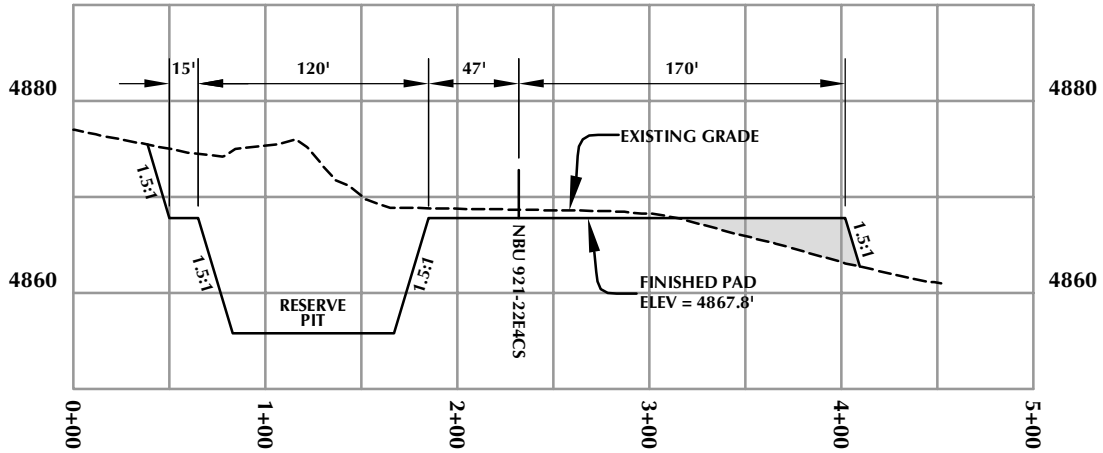
RECEIVED: April 23, 2012



CROSS SECTION A-A'



CROSS SECTION B-B'

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 921-22E

WELL PAD - CROSS SECTIONS
NBU 921-22E4BS, NBU 921-22E4CS,
NBU 921-22E1CS & NBU 921-22E1BS
LOCATED IN SECTION 22, T9S, R21E,
S.L.B.&M., UINTAH COUNTY, UTAH

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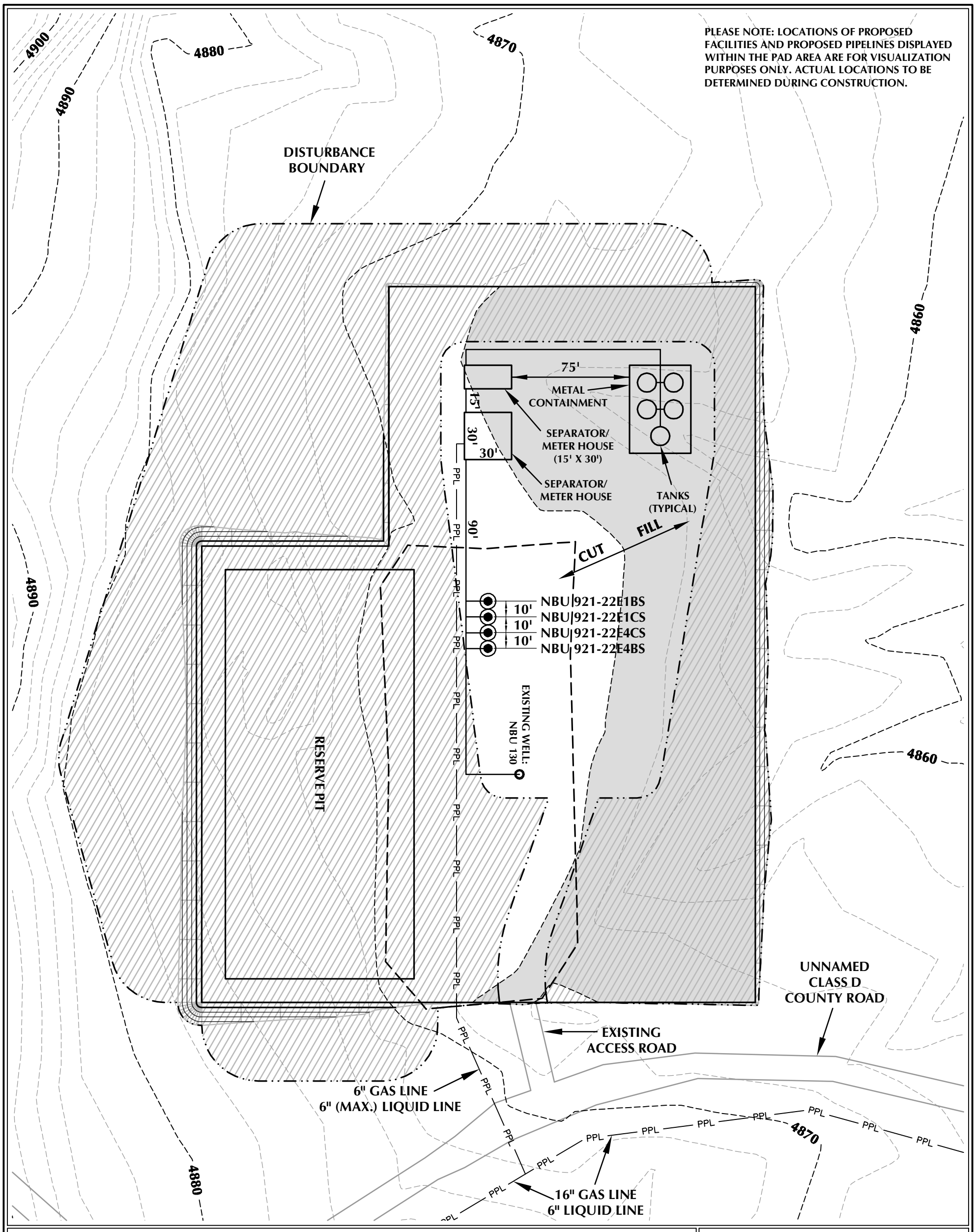
209 NORTH 300 WEST - VERNAL, UTAH 84078

HORIZONTAL 0 50' 100' 1" = 100'
VERTICAL 0 10' 20' 1" = 20'

Scale: 1"=100' | Date: 9/14/11 | SHEET NO: 7
REVISED:
7 OF 16

K:\ANADARKO\2011\2011_44_NBU_FOCUS_921-22\DWG\NBU 921-22E\NBU 921-22E.dwg, 9/19/2011 9:23:13 AM, jake

RECEIVED: April 23, 2012



WELL PAD - NBU 921-22E DESIGN SUMMARY

TOTAL DISTURBANCE AREA = 4.77 ACRES (INCLUDING EXISTING)
RECLAMATION AREA = 3.68 ACRES
TOTAL WELL PAD AREA AFTER RECLAMATION = 1.09 ACRES

WELL PAD LEGEND

- EXISTING WELL LOCATION
- PROPOSED WELL LOCATION
- PROPOSED BOTTOM HOLE LOCATION
- EXISTING CONTOURS (2' INTERVAL)
- PROPOSED CONTOURS (2' INTERVAL)
- PPL — PROPOSED PIPELINE
- EPL — EXISTING PIPELINE
- RECLAMATION AREA

HORIZONTAL 0 30' 60' 1" = 60'

2' CONTOURS

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 921-22E

WELL PAD - LOCATION LAYOUT
NBU 921-22E4BS, NBU 921-22E4CS,
NBU 921-22E1CS & NBU 921-22E1BS
LOCATED IN SECTION 22, T9S, R21E,
S.L.B.&M., UINTAH COUNTY, UTAH

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209 NORTH 300 WEST - VERNAL, UTAH 84078

SCALE: 1"=60' | DATE: 12/1/11 | SHEET NO: 8
REVISED:
8 OF 16

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RECEIVED: April 23, 2012

API Well Number: 43047525720000

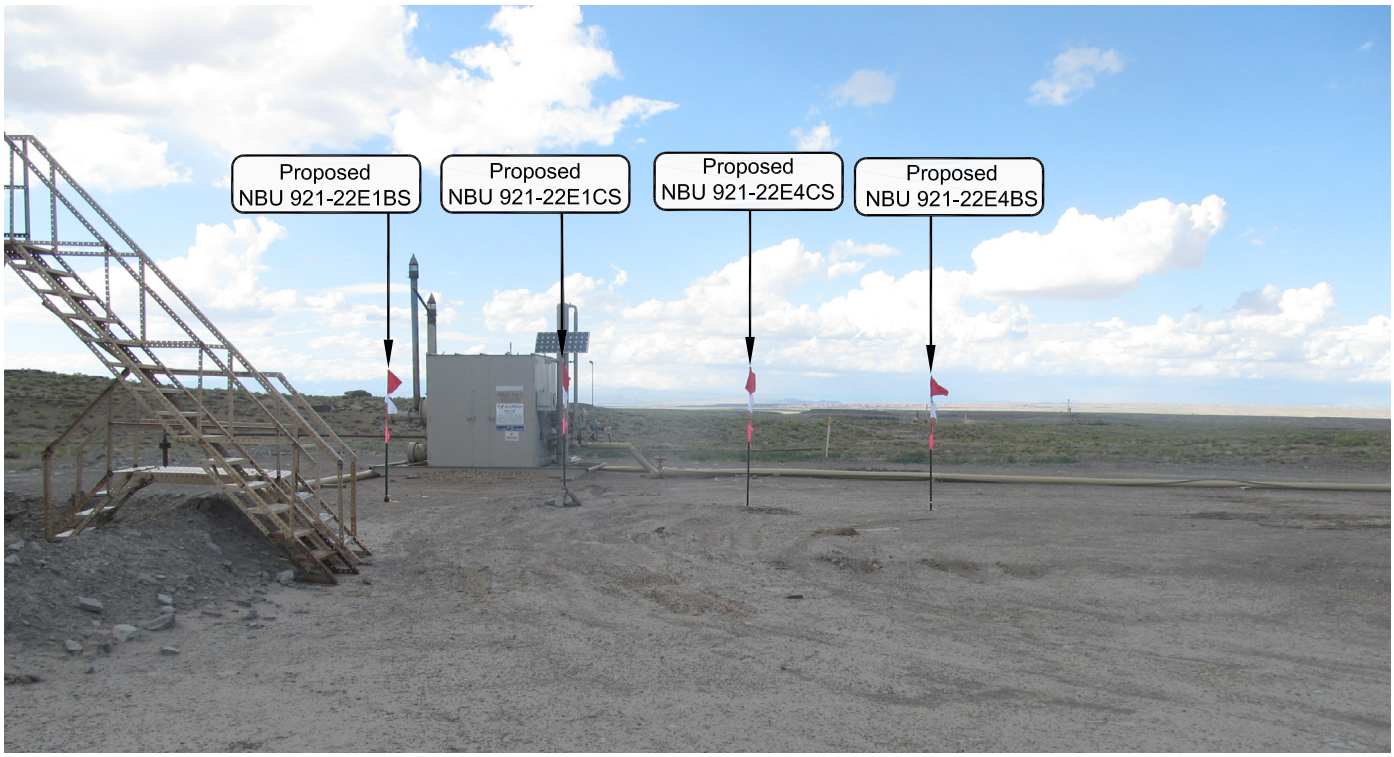

PHOTO VIEW: FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY

PHOTO VIEW: FROM EXISTING ACCESS ROAD

CAMERA ANGLE: WESTERLY

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 921-22E

LOCATION PHOTOS
NBU 921-22E4BS, NBU 921-22E4CS, NBU 921-22E1CS & NBU 921-22E1BS
LOCATED IN SECTION 22, T9S, R21E, S.L.B.&M., UINTAH COUNTY, UTAH.

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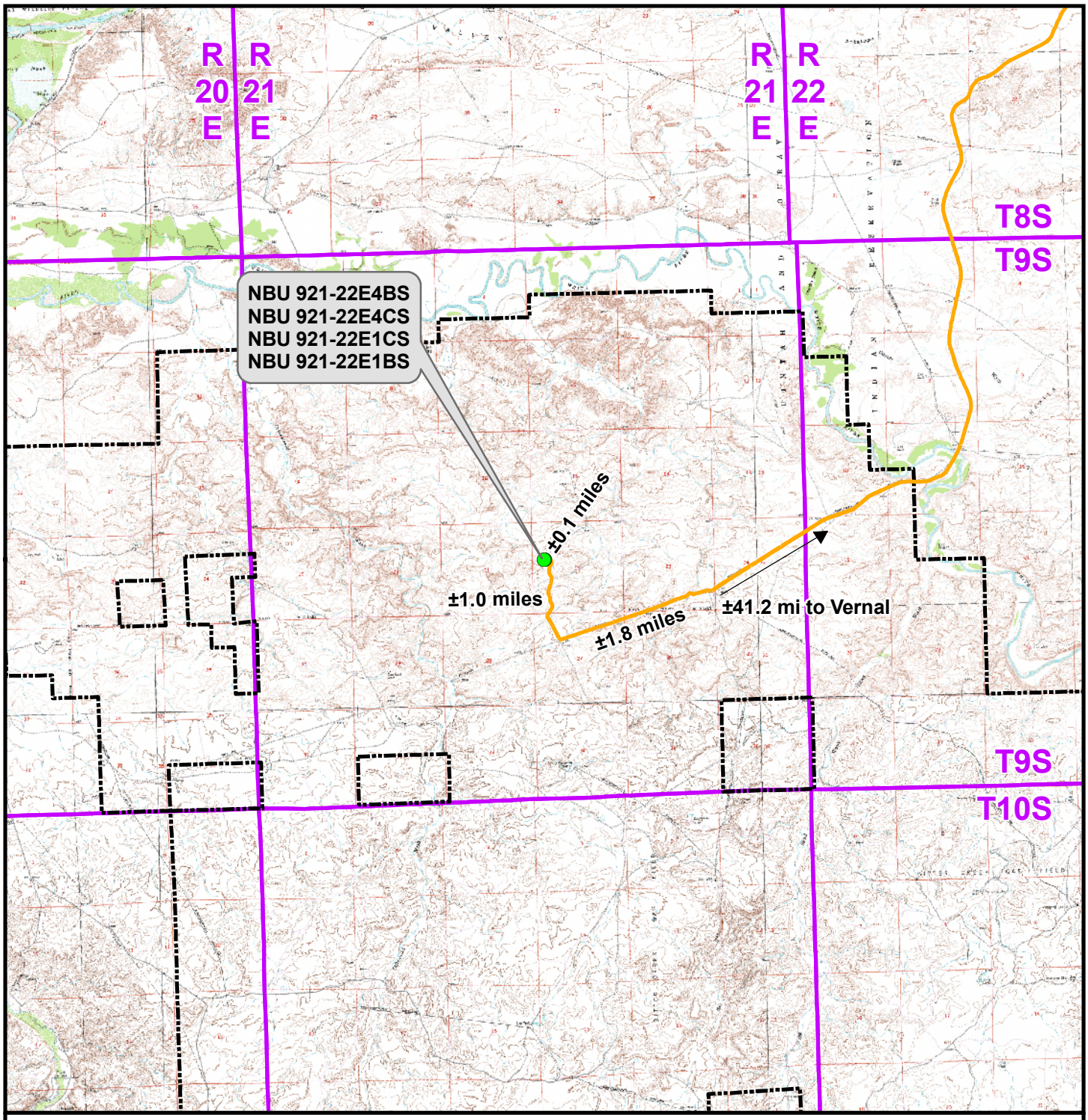
209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE PHOTOS TAKEN: 7-19-11	PHOTOS TAKEN BY: D.J.S.	SHEET NO:
DATE DRAWN: 8-22-11	DRAWN BY: C.T.C.	9
Date Last Revised:		9 OF 16

RECEIVED: April 23, 2012



Legend

Distance From Well Pad - NBU 921-22E To Unit Boundary: ±12,549ft

- Proposed Well Location
- Natural Buttes Unit Boundary
- Access Route - Proposed

WELL PAD - NBU 921-22E

TOPO A
NBU 921-22E4BS, NBU 921-22E4CS, NBU 921-22E1CS & NBU 921-22E1BS
LOCATED IN SECTION 22, T9S, R21E, S.L.B.&M., UINTAH COUNTY, UTAH

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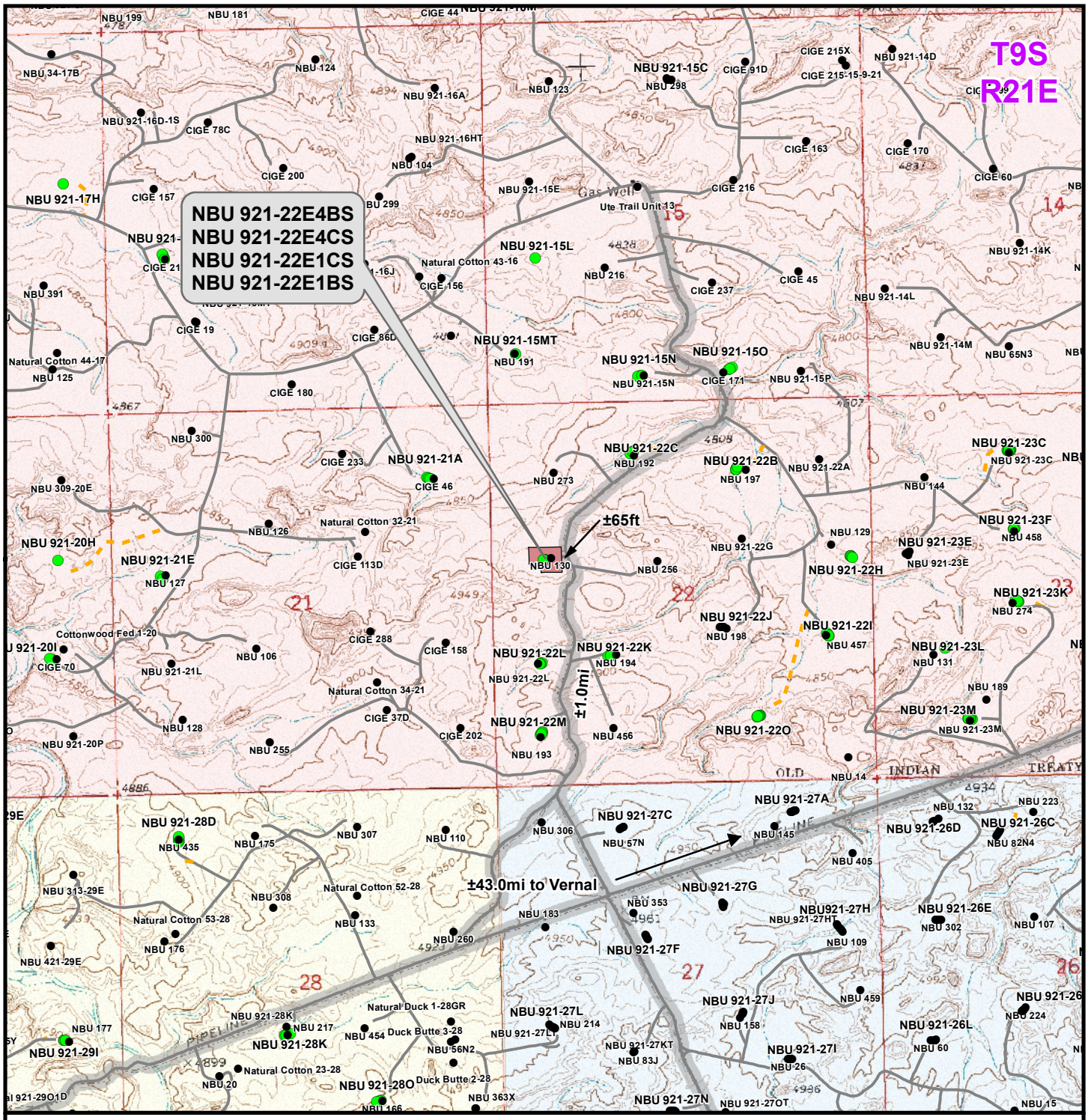
N

SCALE: 1:100,000	NAD83 USP Central	SHEET NO: 10
DRAWN: TL	DATE: 14 Sept 2011	10 OF 16
REVISED:	DATE:	

RECEIVED: April 23, 2012

API Well Number: 43047525720000



Legend

Total Proposed Road Length: ±0ft

- Well - Proposed
- Well - Existing
- Well Pad
- Road - Proposed
- Road - Existing
- County Road
- Bureau of Land Management
- Indian Reservation
- State
- Private

WELL PAD - NBU 921-22E

TOPO B
NBU 921-22E4BS, NBU 921-22E4CS, NBU 921-22E1CS & NBU 921-22E1BS
LOCATED IN SECTION 22, T9S, R21E, S.L.B.&M., UINTAH COUNTY, UTAH

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Sheridan, Wyoming 82801
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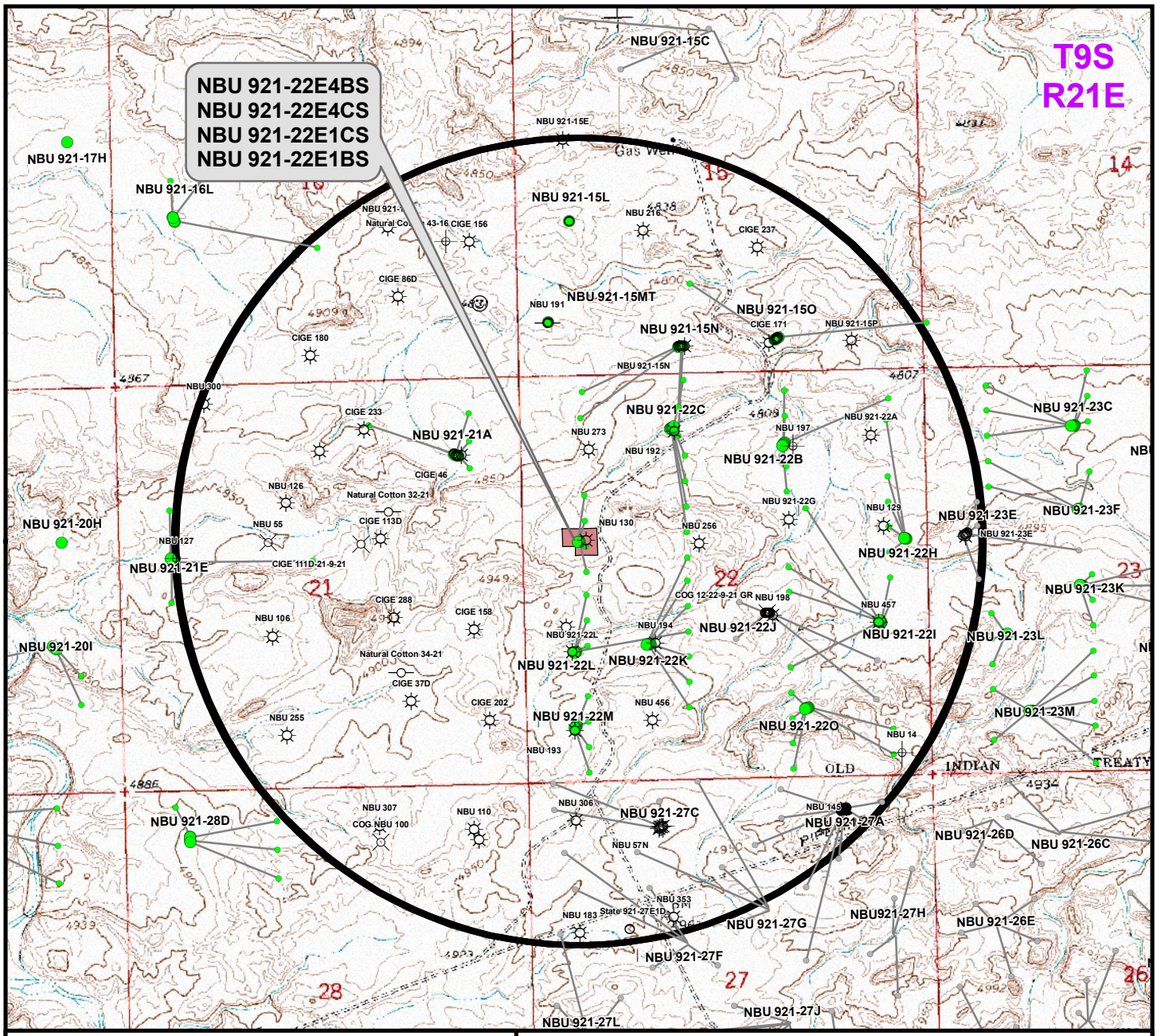
N

SCALE: 1" = 2,000ft	NAD83 USP Central	SHEET NO: 11
DRAWN: TL	DATE: 14 Sept 2011	11 OF 16
REVISED:	DATE:	

RECEIVED: April 23, 2012

API Well Number: 43047525720000



Well locations derived from Utah Division of Oil, Gas and Mining (UDOGM) (oilgas.ogm.utah.gov). The estimated distances from proposed bore locations to the nearest existing bore locations are based on UDOGM data.

Proposed Well	Nearest Well Bore	Footage
NBU 921-22E4BS	NBU 130	81ft
NBU 921-22E4CS	NBU 130	413ft
NBU 921-22E1CS	NBU 130	251ft
NBU 921-22E1BS	NBU 130	582ft

Legend

- Well - Proposed
- Bottom Hole - Proposed
- Bottom Hole - Existing
- Well Path
- Well Pad
- Well - 1 Mile Radius
- Producing
- Spudded
- APD Approved
- Preliminary Location
- Deferred
- Cancelled
- Temporarily Abandoned
- Active Injector
- Location Abandoned
- Plugged & Abandoned
- Shut-In

WELL PAD - NBU 921-22E

TOPO C

NBU 921-22E4BS, NBU 921-22E4CS, NBU 921-22E1CS & NBU 921-22E1BS LOCATED IN SECTION 22, T9S, R21E, S.L.B.&M., UINTAH COUNTY, UTAH

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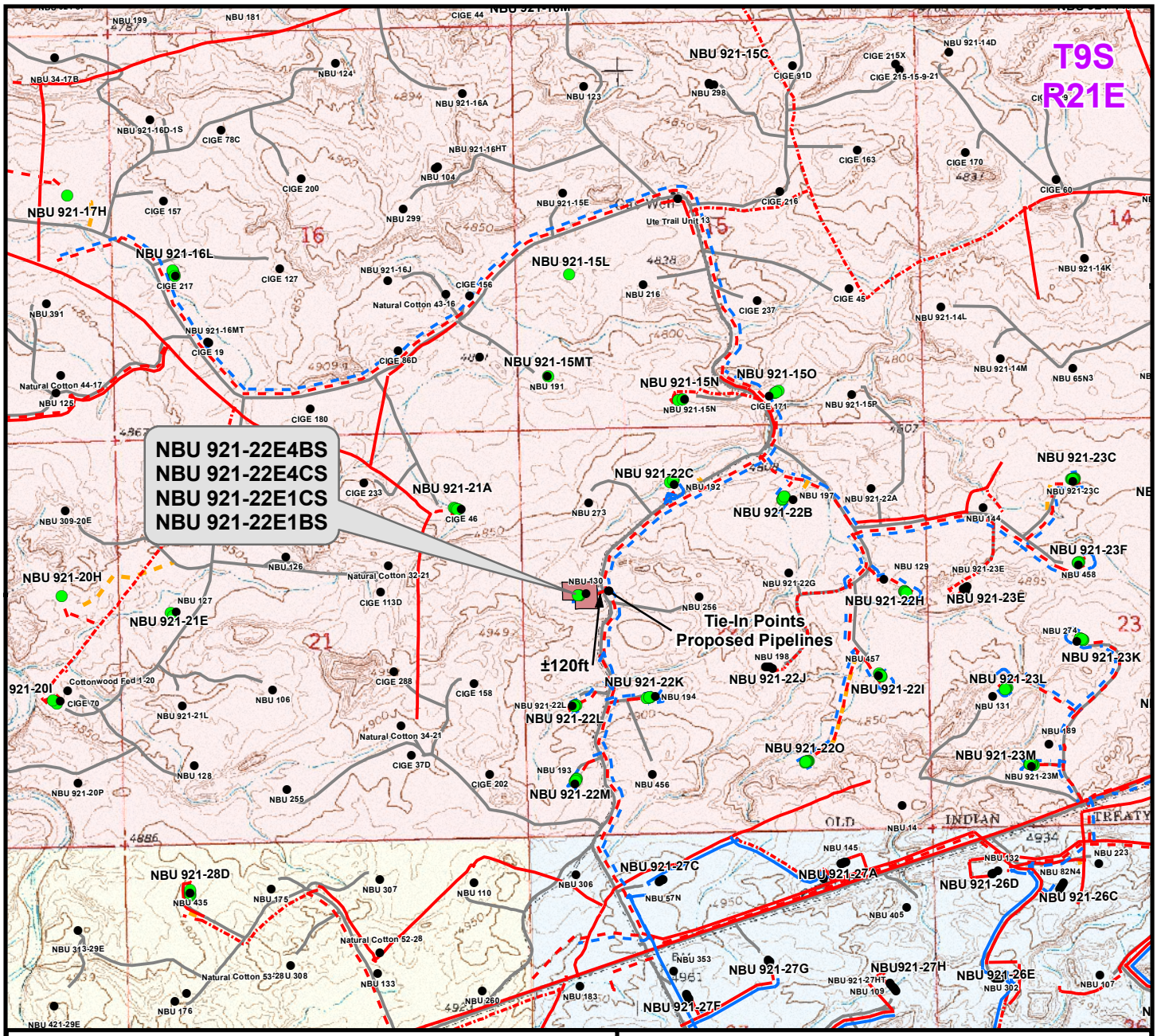
N

SCALE: 1" = 2,000ft	NAD83 USP Central	SHEET NO: 12
DRAWN: TL	DATE: 14 Sept 2011	12 OF 16
REVISED:	DATE:	

RECEIVED: April 23, 2012



Proposed Liquid Pipeline	Length
Buried 6"(Max.) (Meter House to Edge of Pad)	±360ft
Buried 6"(Max.) (Edge of Pad to Proposed 6" Liquid Pipeline ROW In Progress)	±120ft
TOTAL PROPOSED BURIED LIQUID PIPELINE =	±480ft

Proposed Gas Pipeline	Length
Buried 6" (Meter House to Edge of Pad)	±360ft
Buried 6" (Edge of Pad to Proposed 16" Gas Pipeline ROW In Progress)	±120ft
TOTAL PROPOSED BURIED GAS PIPELINE =	±480ft

Legend

- Well - Proposed
- Well - Existing
- Well Pad
- Gas Pipeline - Proposed
- Gas Pipeline - To Be Upgraded
- Gas Pipeline - Existing
- Liquid Pipeline - Proposed
- Liquid Pipeline - Existing
- Road - Proposed
- Road - Existing
- Bureau of Land Management
- Indian Reservation
- State
- Private

WELL PAD - NBU 921-22E

TOPO D
NBU 921-22E4BS, NBU 921-22E4CS, NBU 921-22E1CS & NBU 921-22E1BS
LOCATED IN SECTION 22, T9S, R21E, S.L.B.&M., UINTAH COUNTY, UTAH

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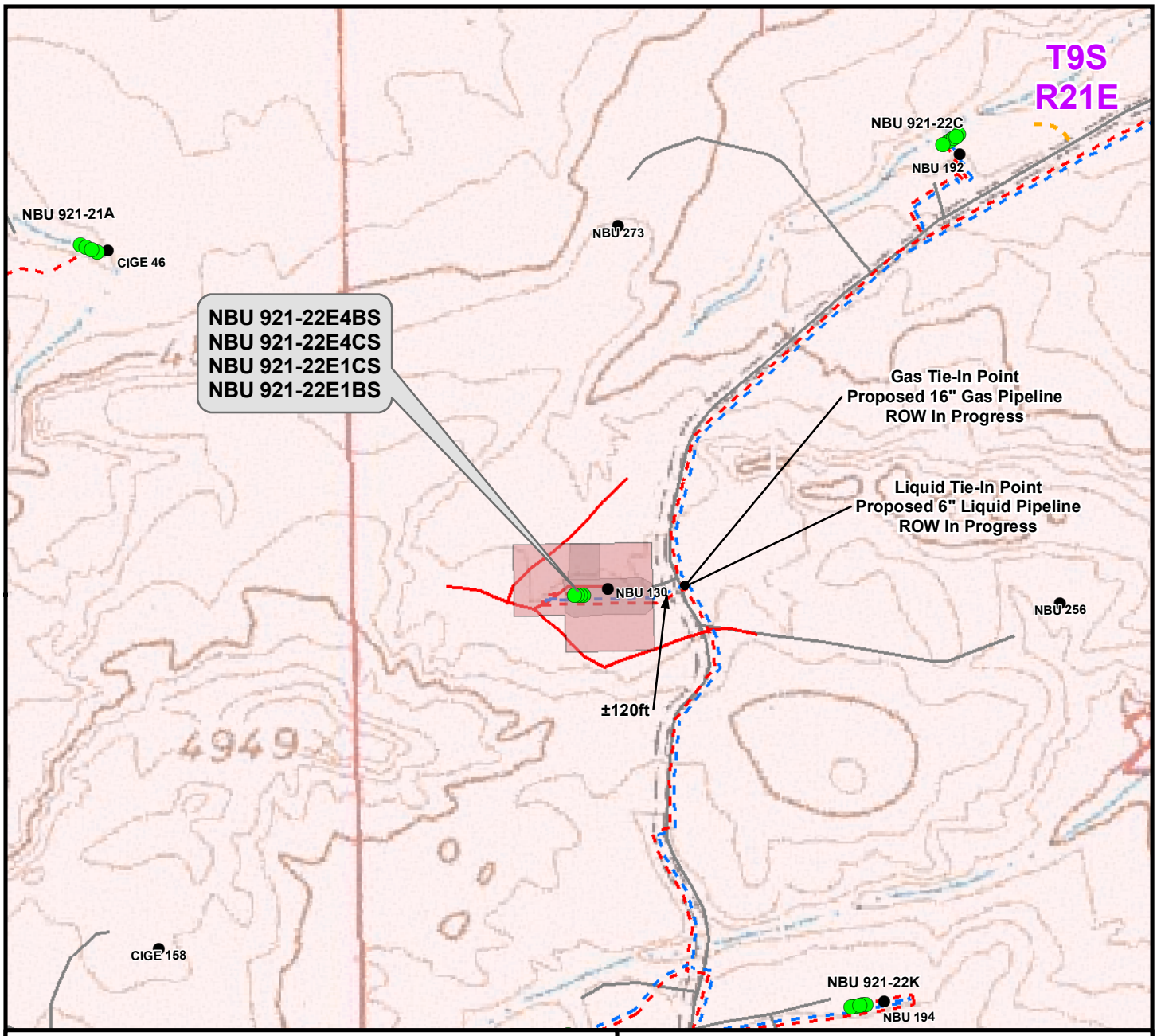
N

SCALE: 1" = 2,000ft	NAD83 USP Central	SHEET NO: 13
DRAWN: TL	DATE: 14 Sept 2011	13 OF 16
REVISED:	DATE:	

RECEIVED: April 23, 2012



Proposed Liquid Pipeline	Length
Buried 6"(Max.) (Meter House to Edge of Pad)	±360ft
Buried 6"(Max.) (Edge of Pad to Proposed 6" Liquid Pipeline ROW In Progress)	±120ft
TOTAL PROPOSED BURIED LIQUID PIPELINE =	±480ft

Proposed Gas Pipeline	Length
Buried 6" (Meter House to Edge of Pad)	±360ft
Buried 6" (Edge of Pad to Proposed 16" Gas Pipeline ROW In Progress)	±120ft
TOTAL PROPOSED BURIED GAS PIPELINE =	±480ft

Legend

- Well - Proposed
- Well - Existing
- Well Pad - Proposed
- Well Pad - Existing
- Gas Pipeline - Proposed
- Gas Pipeline - To Be Upgraded
- Gas Pipeline - Existing
- Liquid Pipeline - Proposed
- Liquid Pipeline - Existing
- Road - Proposed
- Road - Existing
- Bureau of Land Management
- Indian Reservation
- State
- Private

WELL PAD - NBU 921-22E

TOPO D2 (PAD & PIPELINE DETAIL)
NBU 921-22E4BS, NBU 921-22E4CS,
NBU 921-22E1CS & NBU 921-22E1BS
LOCATED IN SECTION 22, T9S, R21E,
S.L.B.&M., UINTAH COUNTY, UTAH

Kerr-McGee Oil & Gas Onshore L.P.

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Denver, Colorado 80202

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Sheridan, Wyoming 82801
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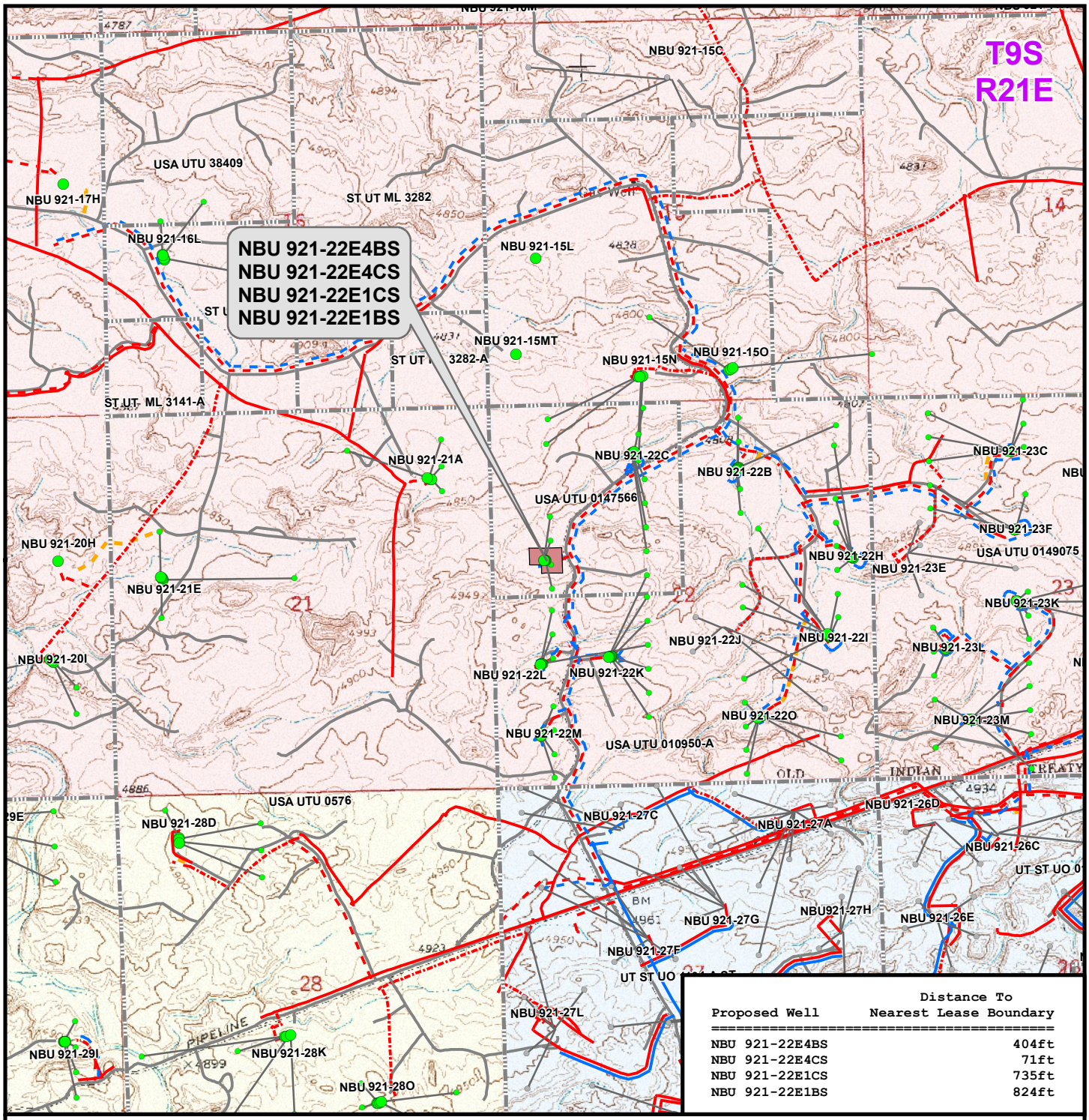
N

SCALE: 1" = 500ft	NAD83 USP Central	SHEET NO: 14
DRAWN: TL	DATE: 14 Sept 2011	14 OF 16
REVISED:	DATE:	

RECEIVED: April 23, 2012

API Well Number: 43047525720000



Proposed Well	Distance To Nearest Lease Boundary
NBU 921-22E4BS	404ft
NBU 921-22E4CS	71ft
NBU 921-22E1CS	735ft
NBU 921-22E1BS	824ft

Legend

- Well - Proposed
- Bottom Hole - Proposed
- Bottom Hole - Existing
- Well Path
- Well Pad
- Lease Boundary
- Gas Pipeline - Proposed
- Gas Pipeline - To Be Upgraded
- Gas Pipeline - Existing
- Liquid Pipeline - Proposed
- Liquid Pipeline - Existing
- Road - Proposed
- Road - Existing
- Bureau of Land Management
- Indian Reservation
- State
- Private

WELL PAD - NBU 921-22E

TOPO E
NBU 921-22E4BS, NBU 921-22E4CS, NBU 921-22E1CS & NBU 921-22E1BS
LOCATED IN SECTION 22, T9S, R21E, S.L.B.&M., UINTAH COUNTY, UTAH

Kerr-McGee Oil & Gas Onshore L.P.

1099 18th Street
Denver, Colorado 80202

609 CONSULTING, LLC
2155 North Main Street
Sheridan, Wyoming 82801
Phone 307-674-0609
Fax 307-674-0182

N

SCALE: 1" = 2,000ft	NAD83 USP Central	SHEET NO: 15
DRAWN: TL	DATE: 14 Sept 2011	15 OF 16
REVISED:	DATE:	

RECEIVED: April 23, 2012

Kerr-McGee Oil & Gas Onshore, LP
WELL PAD - NBU 921-22E
WELLS - NBU 921-22E4BS, NBU 921-22E4CS,
NBU 921-22E1CS & NBU 921-22E1BS
Section 22, T9S, R21E, S.L.B.&M.

From the intersection of U.S. Highway 40 and 500 East Street in Vernal, Utah, proceed in an easterly, then southerly direction along U.S. Highway 40 approximately 3.3 miles to the junction of State Highway 45. Exit right and proceed in a southerly direction along State Highway 45 approximately 20.2 miles to the junction of the Glen Bench Road (County B Road 3260). Exit right and proceed in a southwesterly direction along the Glen Bench Road approximately 17.7 miles to a Class D County Road to the southwest. Exit right and proceed in a southwesterly direction along the Class D County Road approximately 1.8 miles to a second Class D County Road to the north. Exit right and proceed in a northerly direction along the second Class D County Road approximately 1.0 miles to the existing access road for the NBU 130 well pad. Exit left and proceed in a southwesterly direction along the access road approximately 65 feet to the proposed well location.

Total distance from Vernal, Utah to the proposed well location is approximately 44.0 miles in a southerly direction.

RECEIVED: April 23, 2012

API Well Number: 43047525720000

Scientific Drilling
Rocky Mountain Operations

Project: UTAH - UTM (feet), NAD27, Zone 12N
Site: NBU 921-22E PAD
Well: NBU 921-22E1BS
Wellbore: OH
Design: PLAN #1 PRELIMINARY

Anadarko Petroleum Corporation

T M

Azimuths to True North
Magnetic North: 11.04°

Magnetic Field
Strength: 52294.6snT
Dip Angle: 65.87°
Date: 2011/11/15
Model: IGRF2010

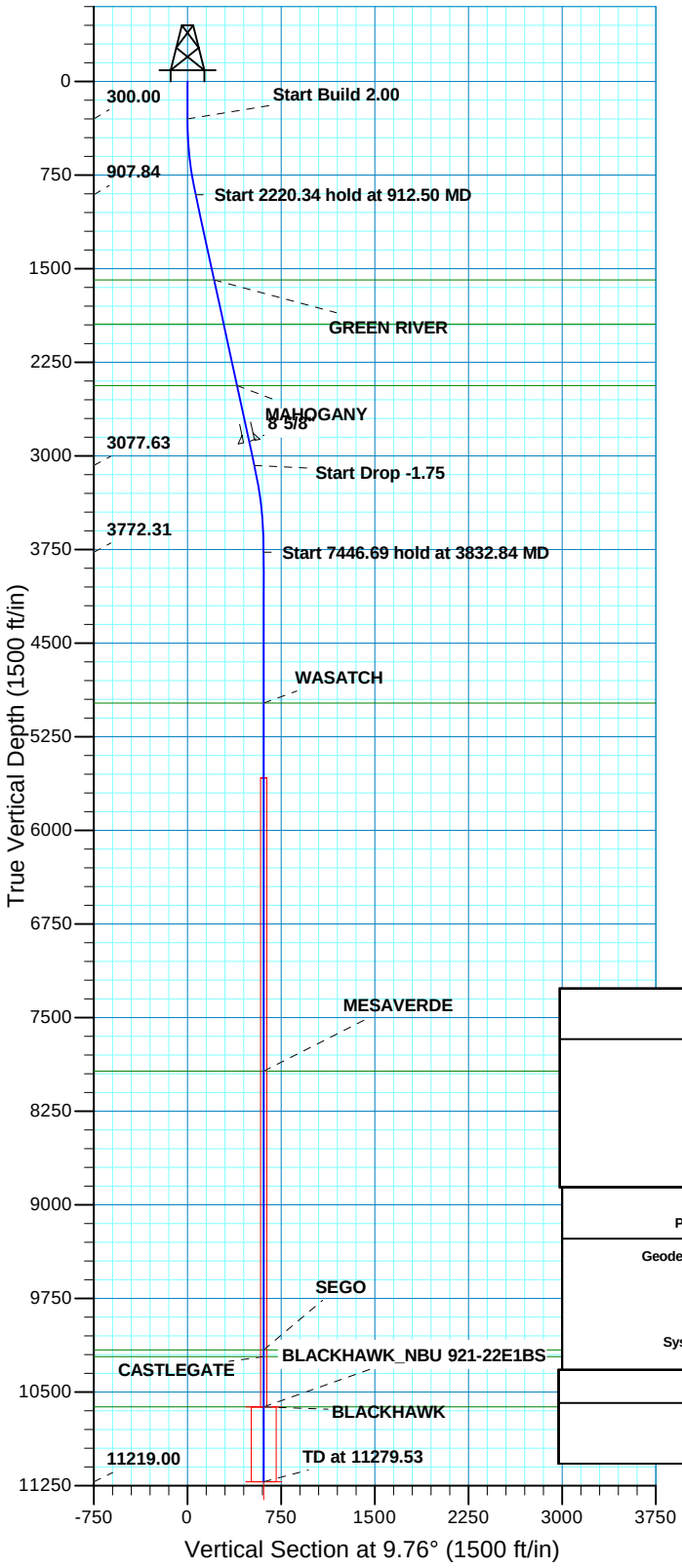
WELL DETAILS: NBU 921-22E1BS

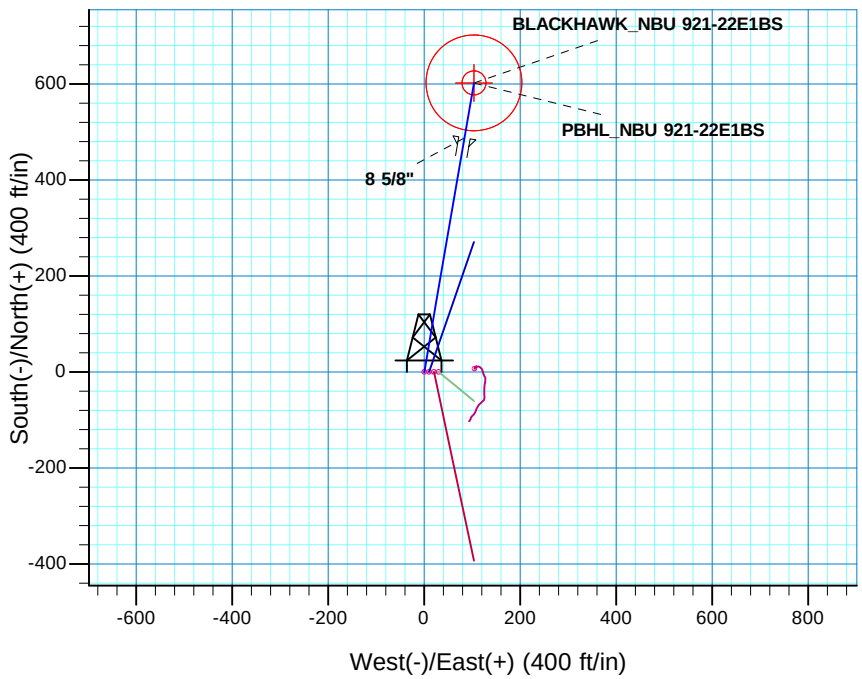
GL 4868 & KB 4 @ 4872.00ft (ASSUMED)

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	14537714.47	2048040.67	40° 1' 22.444 N	109° 32' 38.558 W

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
BLACKHAWK - plan hits target center	10619.00	602.03	103.60	14538318.11	2048134.43	40° 1' 28.394 N	109° 32' 37.226 W	Circle (Radius: 25.00)
PBHL - plan hits target center	11219.00	602.03	103.60	14538318.11	2048134.43	40° 1' 28.394 N	109° 32' 37.226 W	Circle (Radius: 100.00)





SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	
912.50	12.25	9.76	907.84	64.28	11.06	2.00	9.76	65.23	
3132.84	12.25	9.76	3077.63	528.57	90.96	0.00	0.00	536.34	
3832.84	0.00	0.00	3772.31	602.03	103.60	1.75	180.00	610.88	
11279.53	0.00	0.00	11219.00	602.03	103.60	0.00	0.00	610.88	PBHL_NBU 921-22E1BS

PROJECT DETAILS: UTAH - UTM (feet), NAD27, Zone 12N

Geodetic System: Universal Transverse Mercator (US Survey Feet)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: Zone 12N (114 W to 108 W)
Location: SECTION 22 T9S R21E
System Datum: Mean Sea Level

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1590.00	1610.55	GREEN RIVER
1944.00	1972.80	BIRDSNEST
2436.00	2476.26	MAHOGANY
4981.00	5041.53	WASATCH
7930.00	7990.53	MESAVERDE
10163.00	10223.53	SEGO
10217.00	10277.53	CASTLEGATE
10619.00	10679.53	BLACKHAWK

CASING DETAILS

TVD	MD	Name	Size
2886.00	2936.75	8 5/8"	8.625

Plan: PLAN #1 PRELIMINARY (NBU 921-22E1BS/OH)

Created By: RobertScott Date: 12:05, November 15 2011

RECEIVE

API Well Number: 43047525720000

Scientific Drilling
Rocky Mountain Operations

US ROCKIES REGION PLANNING

UTAH - UTM (feet), NAD27, Zone 12N
NBU 921-22E PAD
NBU 921-22E1BS

OH

Plan: PLAN #1 PRELIMINARY

Standard Planning Report

15 November, 2011

Anadarko
Petroleum Corporation

RECEIVED: April 23, 2012

Scientific Drilling
Rocky Mountain Operations

SDI
Planning Report

Anadarko Petroleum Corporation

Database:	EDM5000-RobertS-Local	**Local Co-ordinate Reference:**	Well NBU 921-22E1BS
Company:	US ROCKIES REGION PLANNING	**TVD Reference:**	GL 4868 & KB 4 @ 4872.00ft (ASSUMED)
Project:	UTAH - UTM (feet), NAD27, Zone 12N	**MD Reference:**	GL 4868 & KB 4 @ 4872.00ft (ASSUMED)
Site:	NBU 921-22E PAD	**North Reference:**	True
Well:	NBU 921-22E1BS	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 PRELIMINARY		

Project UTAH - UTM (feet), NAD27, Zone 12N

Map System:	Universal Transverse Mercator (US Survey Feet)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Zone 12N (114 W to 108 W)		

Site NBU 921-22E PAD, SECTION 22 T9S R21E

Site Position:		**Northing:**	14,537,714.95 usft	**Latitude:**	40° 1' 22.443 N
From:	Lat/Long	**Easting:**	2,048,070.64 usft	**Longitude:**	109° 32' 38.173 W
Position Uncertainty:	0.00 ft	**Slot Radius:**	13.200 in	**Grid Convergence:**	0.94 °

Well NBU 921-22E1BS, 2179 FNL 720 FWL

Well Position	**+N/-S**	0.01 ft	**Northing:**	14,537,714.48 usft	**Latitude:**	40° 1' 22.444 N
	+E/-W	-29.97 ft	**Easting:**	2,048,040.67 usft	**Longitude:**	109° 32' 38.558 W
Position Uncertainty		0.00 ft	**Wellhead Elevation:**		**Ground Level:**	4,868.00 ft

Wellbore OH

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	2011/11/15	11.04	65.87	52,295

Design PLAN #1 PRELIMINARY

Audit Notes:

Version:		**Phase:**	PLAN	**Tie On Depth:**	0.00

Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	9.76

Plan Sections

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	
912.50	12.25	9.76	907.84	64.28	11.06	2.00	2.00	0.00	9.76	
3,132.84	12.25	9.76	3,077.63	528.57	90.96	0.00	0.00	0.00	0.00	
3,832.84	0.00	0.00	3,772.31	602.03	103.60	1.75	-1.75	0.00	180.00	
11,279.53	0.00	0.00	11,219.00	602.03	103.60	0.00	0.00	0.00	0.00	PBHL_NBU 921-22E´

RECEIVED: April 23, 2012

Scientific Drilling
Rocky Mountain Operations

SDI
Planning Report

Anadarko Petroleum Corporation

Database:	EDM5000-RobertS-Local	**Local Co-ordinate Reference:**	Well NBU 921-22E1BS
Company:	US ROCKIES REGION PLANNING	**TVD Reference:**	GL 4868 & KB 4 @ 4872.00ft (ASSUMED)
Project:	UTAH - UTM (feet), NAD27, Zone 12N	**MD Reference:**	GL 4868 & KB 4 @ 4872.00ft (ASSUMED)
Site:	NBU 921-22E PAD	**North Reference:**	True
Well:	NBU 921-22E1BS	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 PRELIMINARY		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 2.00									
400.00	2.00	9.76	399.98	1.72	0.30	1.75	2.00	2.00	0.00
500.00	4.00	9.76	499.84	6.88	1.18	6.98	2.00	2.00	0.00
600.00	6.00	9.76	599.45	15.47	2.66	15.69	2.00	2.00	0.00
700.00	8.00	9.76	698.70	27.48	4.73	27.88	2.00	2.00	0.00
800.00	10.00	9.76	797.47	42.89	7.38	43.52	2.00	2.00	0.00
900.00	12.00	9.76	895.62	61.70	10.62	62.60	2.00	2.00	0.00
912.50	12.25	9.76	907.84	64.28	11.06	65.23	2.00	2.00	0.00
Start 2220.34 hold at 912.50 MD									
1,000.00	12.25	9.76	993.35	82.58	14.21	83.79	0.00	0.00	0.00
1,100.00	12.25	9.76	1,091.08	103.49	17.81	105.01	0.00	0.00	0.00
1,200.00	12.25	9.76	1,188.80	124.40	21.41	126.23	0.00	0.00	0.00
1,300.00	12.25	9.76	1,286.52	145.31	25.01	147.45	0.00	0.00	0.00
1,400.00	12.25	9.76	1,384.24	166.22	28.61	168.66	0.00	0.00	0.00
1,500.00	12.25	9.76	1,481.97	187.13	32.20	189.88	0.00	0.00	0.00
1,600.00	12.25	9.76	1,579.69	208.04	35.80	211.10	0.00	0.00	0.00
1,610.55	12.25	9.76	1,590.00	210.25	36.18	213.34	0.00	0.00	0.00
GREEN RIVER									
1,700.00	12.25	9.76	1,677.41	228.95	39.40	232.32	0.00	0.00	0.00
1,800.00	12.25	9.76	1,775.14	249.86	43.00	253.54	0.00	0.00	0.00
1,900.00	12.25	9.76	1,872.86	270.77	46.60	274.75	0.00	0.00	0.00
1,972.80	12.25	9.76	1,944.00	286.00	49.22	290.20	0.00	0.00	0.00
BIRDSNEST									
2,000.00	12.25	9.76	1,970.58	291.68	50.20	295.97	0.00	0.00	0.00
2,100.00	12.25	9.76	2,068.31	312.59	53.79	317.19	0.00	0.00	0.00
2,200.00	12.25	9.76	2,166.03	333.50	57.39	338.41	0.00	0.00	0.00
2,300.00	12.25	9.76	2,263.75	354.41	60.99	359.62	0.00	0.00	0.00
2,400.00	12.25	9.76	2,361.48	375.33	64.59	380.84	0.00	0.00	0.00
2,476.26	12.25	9.76	2,436.00	391.27	67.33	397.02	0.00	0.00	0.00
MAHOGANY									
2,500.00	12.25	9.76	2,459.20	396.24	68.19	402.06	0.00	0.00	0.00
2,600.00	12.25	9.76	2,556.92	417.15	71.79	423.28	0.00	0.00	0.00
2,700.00	12.25	9.76	2,654.64	438.06	75.39	444.50	0.00	0.00	0.00
2,800.00	12.25	9.76	2,752.37	458.97	78.98	465.71	0.00	0.00	0.00
2,900.00	12.25	9.76	2,850.09	479.88	82.58	486.93	0.00	0.00	0.00
2,936.75	12.25	9.76	2,886.00	487.56	83.91	494.73	0.00	0.00	0.00
8 5/8"									
3,000.00	12.25	9.76	2,947.81	500.79	86.18	508.15	0.00	0.00	0.00
3,100.00	12.25	9.76	3,045.54	521.70	89.78	529.37	0.00	0.00	0.00
3,132.84	12.25	9.76	3,077.63	528.57	90.96	536.34	0.00	0.00	0.00
Start Drop -1.75									
3,200.00	11.07	9.76	3,143.40	541.94	93.26	549.91	1.75	-1.75	0.00
3,300.00	9.32	9.76	3,241.82	559.39	96.27	567.62	1.75	-1.75	0.00
3,400.00	7.57	9.76	3,340.73	573.88	98.76	582.31	1.75	-1.75	0.00
3,500.00	5.82	9.76	3,440.04	585.37	100.74	593.98	1.75	-1.75	0.00
3,600.00	4.07	9.76	3,539.66	593.88	102.20	602.61	1.75	-1.75	0.00
3,700.00	2.32	9.76	3,639.51	599.38	103.15	608.19	1.75	-1.75	0.00
3,800.00	0.57	9.76	3,739.47	601.87	103.58	610.72	1.75	-1.75	0.00
3,832.84	0.00	0.00	3,772.31	602.03	103.60	610.88	1.75	-1.75	0.00

RECEIVED: April 23, 2012

Scientific Drilling
Rocky Mountain Operations

SDI
Planning Report

Anadarko Petroleum Corporation

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Company:	US ROCKIES REGION PLANNING	**TVD Reference:**	GL 4868 & KB 4 @ 4872.00ft (ASSUMED)
Project:	UTAH - UTM (feet), NAD27, Zone 12N	**MD Reference:**	GL 4868 & KB 4 @ 4872.00ft (ASSUMED)
Site:	NBU 921-22E PAD	**North Reference:**	True
Well:	NBU 921-22E1BS	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 PRELIMINARY		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
Start 7446.69 hold at 3832.84 MD									
3,900.00	0.00	0.00	3,839.47	602.03	103.60	610.88	0.00	0.00	0.00
4,000.00	0.00	0.00	3,939.47	602.03	103.60	610.88	0.00	0.00	0.00
4,100.00	0.00	0.00	4,039.47	602.03	103.60	610.88	0.00	0.00	0.00
4,200.00	0.00	0.00	4,139.47	602.03	103.60	610.88	0.00	0.00	0.00
4,300.00	0.00	0.00	4,239.47	602.03	103.60	610.88	0.00	0.00	0.00
4,400.00	0.00	0.00	4,339.47	602.03	103.60	610.88	0.00	0.00	0.00
4,500.00	0.00	0.00	4,439.47	602.03	103.60	610.88	0.00	0.00	0.00
4,600.00	0.00	0.00	4,539.47	602.03	103.60	610.88	0.00	0.00	0.00
4,700.00	0.00	0.00	4,639.47	602.03	103.60	610.88	0.00	0.00	0.00
4,800.00	0.00	0.00	4,739.47	602.03	103.60	610.88	0.00	0.00	0.00
4,900.00	0.00	0.00	4,839.47	602.03	103.60	610.88	0.00	0.00	0.00
5,000.00	0.00	0.00	4,939.47	602.03	103.60	610.88	0.00	0.00	0.00
5,041.53	0.00	0.00	4,981.00	602.03	103.60	610.88	0.00	0.00	0.00
WASATCH									
5,100.00	0.00	0.00	5,039.47	602.03	103.60	610.88	0.00	0.00	0.00
5,200.00	0.00	0.00	5,139.47	602.03	103.60	610.88	0.00	0.00	0.00
5,300.00	0.00	0.00	5,239.47	602.03	103.60	610.88	0.00	0.00	0.00
5,400.00	0.00	0.00	5,339.47	602.03	103.60	610.88	0.00	0.00	0.00
5,500.00	0.00	0.00	5,439.47	602.03	103.60	610.88	0.00	0.00	0.00
5,600.00	0.00	0.00	5,539.47	602.03	103.60	610.88	0.00	0.00	0.00
5,700.00	0.00	0.00	5,639.47	602.03	103.60	610.88	0.00	0.00	0.00
5,800.00	0.00	0.00	5,739.47	602.03	103.60	610.88	0.00	0.00	0.00
5,900.00	0.00	0.00	5,839.47	602.03	103.60	610.88	0.00	0.00	0.00
6,000.00	0.00	0.00	5,939.47	602.03	103.60	610.88	0.00	0.00	0.00
6,100.00	0.00	0.00	6,039.47	602.03	103.60	610.88	0.00	0.00	0.00
6,200.00	0.00	0.00	6,139.47	602.03	103.60	610.88	0.00	0.00	0.00
6,300.00	0.00	0.00	6,239.47	602.03	103.60	610.88	0.00	0.00	0.00
6,400.00	0.00	0.00	6,339.47	602.03	103.60	610.88	0.00	0.00	0.00
6,500.00	0.00	0.00	6,439.47	602.03	103.60	610.88	0.00	0.00	0.00
6,600.00	0.00	0.00	6,539.47	602.03	103.60	610.88	0.00	0.00	0.00
6,700.00	0.00	0.00	6,639.47	602.03	103.60	610.88	0.00	0.00	0.00
6,800.00	0.00	0.00	6,739.47	602.03	103.60	610.88	0.00	0.00	0.00
6,900.00	0.00	0.00	6,839.47	602.03	103.60	610.88	0.00	0.00	0.00
7,000.00	0.00	0.00	6,939.47	602.03	103.60	610.88	0.00	0.00	0.00
7,100.00	0.00	0.00	7,039.47	602.03	103.60	610.88	0.00	0.00	0.00
7,200.00	0.00	0.00	7,139.47	602.03	103.60	610.88	0.00	0.00	0.00
7,300.00	0.00	0.00	7,239.47	602.03	103.60	610.88	0.00	0.00	0.00
7,400.00	0.00	0.00	7,339.47	602.03	103.60	610.88	0.00	0.00	0.00
7,500.00	0.00	0.00	7,439.47	602.03	103.60	610.88	0.00	0.00	0.00
7,600.00	0.00	0.00	7,539.47	602.03	103.60	610.88	0.00	0.00	0.00
7,700.00	0.00	0.00	7,639.47	602.03	103.60	610.88	0.00	0.00	0.00
7,800.00	0.00	0.00	7,739.47	602.03	103.60	610.88	0.00	0.00	0.00
7,900.00	0.00	0.00	7,839.47	602.03	103.60	610.88	0.00	0.00	0.00
7,990.53	0.00	0.00	7,930.00	602.03	103.60	610.88	0.00	0.00	0.00
MESAVERDE									
8,000.00	0.00	0.00	7,939.47	602.03	103.60	610.88	0.00	0.00	0.00
8,100.00	0.00	0.00	8,039.47	602.03	103.60	610.88	0.00	0.00	0.00
8,200.00	0.00	0.00	8,139.47	602.03	103.60	610.88	0.00	0.00	0.00
8,300.00	0.00	0.00	8,239.47	602.03	103.60	610.88	0.00	0.00	0.00
8,400.00	0.00	0.00	8,339.47	602.03	103.60	610.88	0.00	0.00	0.00
8,500.00	0.00	0.00	8,439.47	602.03	103.60	610.88	0.00	0.00	0.00
8,600.00	0.00	0.00	8,539.47	602.03	103.60	610.88	0.00	0.00	0.00

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Scientific Drilling
Rocky Mountain Operations

SDI
Planning Report

Anadarko Petroleum Corporation

Database:	EDM5000-RobertS-Local	**Local Co-ordinate Reference:**	Well NBU 921-22E1BS
Company:	US ROCKIES REGION PLANNING	**TVD Reference:**	GL 4868 & KB 4 @ 4872.00ft (ASSUMED)
Project:	UTAH - UTM (feet), NAD27, Zone 12N	**MD Reference:**	GL 4868 & KB 4 @ 4872.00ft (ASSUMED)
Site:	NBU 921-22E PAD	**North Reference:**	True
Well:	NBU 921-22E1BS	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 PRELIMINARY		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
8,700.00	0.00	0.00	8,639.47	602.03	103.60	610.88	0.00	0.00	0.00
8,800.00	0.00	0.00	8,739.47	602.03	103.60	610.88	0.00	0.00	0.00
8,900.00	0.00	0.00	8,839.47	602.03	103.60	610.88	0.00	0.00	0.00
9,000.00	0.00	0.00	8,939.47	602.03	103.60	610.88	0.00	0.00	0.00
9,100.00	0.00	0.00	9,039.47	602.03	103.60	610.88	0.00	0.00	0.00
9,200.00	0.00	0.00	9,139.47	602.03	103.60	610.88	0.00	0.00	0.00
9,300.00	0.00	0.00	9,239.47	602.03	103.60	610.88	0.00	0.00	0.00
9,400.00	0.00	0.00	9,339.47	602.03	103.60	610.88	0.00	0.00	0.00
9,500.00	0.00	0.00	9,439.47	602.03	103.60	610.88	0.00	0.00	0.00
9,600.00	0.00	0.00	9,539.47	602.03	103.60	610.88	0.00	0.00	0.00
9,700.00	0.00	0.00	9,639.47	602.03	103.60	610.88	0.00	0.00	0.00
9,800.00	0.00	0.00	9,739.47	602.03	103.60	610.88	0.00	0.00	0.00
9,900.00	0.00	0.00	9,839.47	602.03	103.60	610.88	0.00	0.00	0.00
10,000.00	0.00	0.00	9,939.47	602.03	103.60	610.88	0.00	0.00	0.00
10,100.00	0.00	0.00	10,039.47	602.03	103.60	610.88	0.00	0.00	0.00
10,200.00	0.00	0.00	10,139.47	602.03	103.60	610.88	0.00	0.00	0.00
10,223.53	0.00	0.00	10,163.00	602.03	103.60	610.88	0.00	0.00	0.00
SEGO									
10,277.53	0.00	0.00	10,217.00	602.03	103.60	610.88	0.00	0.00	0.00
CASTLEGATE									
10,300.00	0.00	0.00	10,239.47	602.03	103.60	610.88	0.00	0.00	0.00
10,400.00	0.00	0.00	10,339.47	602.03	103.60	610.88	0.00	0.00	0.00
10,500.00	0.00	0.00	10,439.47	602.03	103.60	610.88	0.00	0.00	0.00
10,600.00	0.00	0.00	10,539.47	602.03	103.60	610.88	0.00	0.00	0.00
10,679.53	0.00	0.00	10,619.00	602.03	103.60	610.88	0.00	0.00	0.00
BLACKHAWK - BLACKHAWK_NBU 921-22E1BS									
10,700.00	0.00	0.00	10,639.47	602.03	103.60	610.88	0.00	0.00	0.00
10,800.00	0.00	0.00	10,739.47	602.03	103.60	610.88	0.00	0.00	0.00
10,900.00	0.00	0.00	10,839.47	602.03	103.60	610.88	0.00	0.00	0.00
11,000.00	0.00	0.00	10,939.47	602.03	103.60	610.88	0.00	0.00	0.00
11,100.00	0.00	0.00	11,039.47	602.03	103.60	610.88	0.00	0.00	0.00
11,200.00	0.00	0.00	11,139.47	602.03	103.60	610.88	0.00	0.00	0.00
11,279.53	0.00	0.00	11,219.00	602.03	103.60	610.88	0.00	0.00	0.00
TD at 11279.53 - PBHL_NBU 921-22E1BS									

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
BLACKHAWK_NBU 921 - plan hits target center - Circle (radius 25.00)	0.00	0.00	10,619.00	602.03	103.60	14,538,318.12	2,048,134.42	40° 1' 28.394 N	109° 32' 37.226 W
PBHL_NBU 921-22E1B - plan hits target center - Circle (radius 100.00)	0.00	0.00	11,219.00	602.03	103.60	14,538,318.12	2,048,134.42	40° 1' 28.394 N	109° 32' 37.226 W

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Scientific Drilling
Rocky Mountain Operations

SDI
Planning Report

Anadarko Petroleum Corporation

Database:	EDM5000-RobertS-Local	**Local Co-ordinate Reference:**	Well NBU 921-22E1BS
Company:	US ROCKIES REGION PLANNING	**TVD Reference:**	GL 4868 & KB 4 @ 4872.00ft (ASSUMED)
Project:	UTAH - UTM (feet), NAD27, Zone 12N	**MD Reference:**	GL 4868 & KB 4 @ 4872.00ft (ASSUMED)
Site:	NBU 921-22E PAD	**North Reference:**	True
Well:	NBU 921-22E1BS	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 PRELIMINARY		

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hole Diameter (in)
2,936.75	2,886.00	8 5/8"	8.625	11.000

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,610.55	1,698.00	GREEN RIVER			
1,972.80	2,052.00	BIRDSNEST			
2,476.26	2,544.00	MAHOGANY			
5,041.53	5,089.00	WASATCH			
7,990.53	8,038.00	MESAVERDE			
10,223.53	10,271.00	SEGO			
10,277.53	10,325.00	CASTLEGATE			
10,679.53	10,727.00	BLACKHAWK			

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates +N/-S (ft)	Local Coordinates +E/-W (ft)	Comment
300.00	300.00	0.00	0.00	Start Build 2.00
912.50	907.84	64.28	11.06	Start 2220.34 hold at 912.50 MD
3,132.84	3,077.63	528.57	90.96	Start Drop -1.75
3,832.84	3,772.31	602.03	103.60	Start 7446.69 hold at 3832.84 MD
11,279.53	11,219.00	602.03	103.60	TD at 11279.53

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Kerr-McGee Oil & Gas Onshore. L.P.

NBU 921-22E Pad

API #		**NBU 921-22E1BS**		
	Surface:	2179 FNL / 720 FWL	SWNW	Lot
	BHL:	1576 FNL / 824 FWL	SWNW	Lot
API #		**NBU 921-22E1CS**		
	Surface:	2179 FNL / 730 FWL	SWNW	Lot
	BHL:	1908 FNL / 824 FWL	SWNW	Lot
API #		**NBU 921-22E4BS**		
	Surface:	2179 FNL / 750 FWL	SWNW	Lot
	BHL:	2239 FNL / 824 FWL	SWNW	Lot
API #		**NBU 921-22E4CS**		
	Surface:	2179 FNL / 740 FWL	SWNW	Lot
	BHL:	2572 FNL / 824 FWL	SWNW	Lot

This Surface Use Plan of Operations (SUPO) or 13-point plan provides site-specific information for the above-referenced wells.

In accordance with Utah Oil & Gas Conservation Rule R649-3-11 pertaining to Directional Drilling, these wells will be directionally drilled. Refer to Topo Map A for directions to the location and Topo Maps A and B for location of access roads within a 2-mile radius.

An on-site meeting was held on October 3-4, 2011. Present were:

- Bucky Secakuku (10/4/2011 only) - BIA;
- LeAllen Blackhair, Rainey Longhair - Ute Indian Tribe;
- Kelly Jo Jackson - Montgomery Archeological Consultants Inc.;
- Scott Carson - Smiling Lake Consulting;
- John Slaugh, Mitch Batty - Timberline Engineering & Land Surveying, Inc.;
- Laura Abrams, Charles Chase, Raleen White, Doyle Holmes, Lovel Young, Sheila Wopsock - Kerr-McGee

A. Existing Roads:

Existing roads consist of county and improved/unimproved access roads (two-tracks). In accordance with Onshore Order #1, Kerr-McGee will, in accordance with BMPs, improve or maintain existing roads in a condition that is the same as or better than before operations began. New or reconstructed proposed access roads are discussed in Section B.

The existing roads will be maintained in a safe and usable condition. Maintenance for existing roads will continue until final abandonment and reclamation of well pads and/or other facilities, as applicable. Road maintenance will include, but is not limited to, blading, ditching, and/or culvert installation and cleanout. To ensure safe operating conditions, gravel surfacing will be performed where excessive rutting or erosion may occur. Dust control will be performed as necessary to ensure safe operating conditions.

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Roads, gathering lines and electrical distribution lines will occupy common disturbance corridors where possible. Where available, roadways will be used as the staging area and working space for installation of gathering lines. All disturbances located in the same corridor will overlap each other to the maximum extent possible, while maintaining safe and sound construction and installation practices. Unless otherwise approved or requested in site specific documents, in no case will the maximum disturbance widths of the access road and utility corridors exceed the widths specified in Part D of this document.

Please refer to Topo B, for existing roads.

B. New or Reconstructed Access Roads:

All new or reconstructed roads will be located, designed, and maintained to meet the standards of the BIA.

Each new well pad or pad expansion may require construction of a new access road and/or de-commissioning of an older road. Plans, routes, and distances for new roads and road improvements are provided in design packages, exhibits and maps for a project. Project-specific maps are submitted to depict the locations of existing, proposed, and/or decommissioned and include the locations for supporting structures, including, but not limited to, culverts, bridges, low water crossings, range infrastructure, and haul routes, as per OSO 1. Designs for cuts and fills, including spoils source and storage areas, are provided with the road designs, as necessary.

Where safety objectives can be met. As applicable, Kerr-McGee may use unimproved and/or two-track roads for lease operations, to lessen total disturbance.

Road designs will be based on the road safety requirements, traffic characteristics, environmental conditions, and the vehicles the road is intended to carry. Generally, newly constructed unpaved lease roads will be crowned and ditched with the running surfaces of the roads approximately 12-18 feet wide and a total road corridor width not to exceed 45 feet, except where noted in the road design for a specific project. Maximum grade will generally not exceed 8%. Borrow ditches will be back sloped 3:1 or less. Construction BMPs will be employed to control onsite and offsite erosion.

Where topography would direct storm water runoff to an access road or well pad, drainage ditches or other common drainage control facilities, such as V- or wing-ditches, will be constructed to divert surface water runoff. Drainage features, including culverts, will be constructed or installed prior to commencing other operations, including drilling or facilities placement. Riprap will be placed at the inlet and outlet at the culvert(s), as necessary.

Prior to construction, new access road(s) will be staked according to the requirements of OSO 1. Construction activity will not be conducted using frozen or saturated materials or during periods when significant watershed damage (e.g. rutting, extensive sheet soil erosion, formation of rills/gullies, etc.) is likely to occur. Vegetative debris will not be placed in or under fill embankments.

New road maintenance will include, but is not limited to, blading, ditching, culvert installation and cleanout, gravel surfacing where excessive rutting or erosion may occur and dust control, as necessary to ensure safe operating conditions. All vehicular traffic, personnel movement, construction/restoration operations will be confined to the approved area and to existing roadways and/or access routes.

Snow removal will be conducted on an as-needed basis to accommodate safe travel. Snow removal will occur as necessary throughout the year, as will necessary drainage ditch construction. Removed snow may be stored on permitted well pads to reduce hauling distances and/or at the aerial extent of approved disturbance boundaries to facilitate snow removal for the remainder of the season.

If a county road crossing or encroachment permit is needed, it will be obtained prior to construction.

No new access road is proposed for this well pad - See Topo B.

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C. Location of Existing Wells:

A) Refer to Topo Map C.

D. Location of Existing and/or Proposed Facilities:

This pad will expand the existing pad for the NBU 130, which is a producing gas well according to Utah Division of Oil, Gas and Mining (UDOGM) records on November 3, 2011. Gathering (pipeline) infrastructure will be utilized to collect and transport gas and fluids from the wells which are owned and operated by Kerr McGee Oil and Gas Onshore LP (Kerr-McGee).

Should the well(s) prove productive, production facilities will be installed on the disturbed portion of each well pad. A berm will be constructed completely around production components (typically excluding dehy's and/or separators) that contain fluids (i.e. production tanks, produced liquids tanks). The berms will generally be constructed of compacted subsoil or corrugated metal, and will hold the capacity of the largest tank and have sufficient freeboard to accommodate a 25 year rainfall event. This includes pumping units. Aboveground structures constructed or installed onsite for 6 months or longer, will be painted a flat, non-reflective, earth-tone color chosen at the onsite (typically Shadow Gray). A production facility layout is provided as part of a project-specific APD, ROW or NOS submission.

GAS GATHERING

Please refer to Topo D2- Pad and Pipeline Detail.

The gas gathering pipeline material: Steel line pipe. Surface = Bare pipe. Buried = Coated with fusion bonded epoxy coating (or equivalent). The total gas gathering pipeline distance from the meter to the tie in point is ±480' and the individual segments are broken up as follows:

The following segments will require a ROW to be submitted under a different cover to the Ute Indian Tribe.

±480' (0.1 miles) – Section 22 T9S R21E (NW/4) – On-lease UTU0147566 Ute Indian Tribe surface, New 6" buried gas gathering pipeline from the meter to the proposed 16" gas pipeline- ROW in progress. Please refer to Topo D2 - Pad and Pipeline Detail.

LIQUID GATHERING

Please refer to Topo D2- Pad and Pipeline Detail.

The total liquid gathering pipeline distance from the separator to the tie in point is ±480' and the individual segments are broken up as follows:

The following segments will require a ROW to be submitted under a different cover to the Ute Indian Tribe.

±480' (0.1 miles) – Section 22 T9S R21E (NW/4) – On-lease UTU0147566 Ute Indian Tribe surface, New 6" buried liquid gathering pipeline from the separator to the proposed 6" liquid pipeline- ROW in progress. Please refer to Topo D2 - Pad and Pipeline Detail.

Pipeline Gathering Construction

Gathering (pipeline) infrastructure will be utilized to collect and transport gas and fluids from the wells which are owned and operated by Kerr McGee. Gas gathering pipeline(s,) gas lift, or liquids pipelines may be constructed to lie on the surface or be buried. Where the pipeline is adjacent to the road or well pad, the road and/or well pad will be utilized for construction activities and staging. The area of disturbance during construction from the edge of road or well pad will typically be 30' in width. Where pipelines run cross country, the width of disturbance will typically be 45 ft for buried lines and 30 ft for surface lines. In addition, Kerr-McGee requests for a permanent 30' disturbance width that will be maintained for the portion adjacent to the road. The need for the 30' permanent disturbance width is for maintenance and repairs. Cross country permanent disturbance width also are required to be 30ft.

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Above-ground installation will generally not require clearing of vegetation or blading of the surface, except where safety considerations necessitate earthwork. In some surface pipeline installation instances pipe cannot be constructed where it will lay. In these cases where an above-ground pipeline is constructed parallel and adjacent to a road, it will be welded/fused on the road and then lifted from the road to the pipeline route. In other cases where a pipeline route is not parallel and adjacent to a road (cross-country between sites), it will be welded/fused in place at a well pad, access road, or designated work area and pulled between connection locations with a suitable piece of equipment.

Buried pipelines will generally be installed parallel and adjacent to existing and/or newly constructed roads and within the permitted disturbance corridor. Buried pipelines may vary from 2 inches (typically fuel gas lines) to 24 inches (typically transportation lines) in diameter, but 6 to 16 inches is typical for a buried gas line. The diameter of liquids pipelines may vary from 2 inches to 12 inches, but 6 inches is the typical diameter. Gas lift lines may vary from 2 to 12 inches in diameter, but 6-inch diameter pipes are generally used for gas lift. If two or more pipelines are present (gas gathering, gas lift, and fluids), they will share a common trench where possible.

Typically, to install a buried pipeline, topsoil will be removed, windrowed and placed on the non-working side of the route for later reclamation. Because working room is limited, the spoil may be spread out across the working side and construction will take place on the spoil. The working side of the corridor will be used for pipe stringing, bending, welding and equipment travel. Small areas on the working side displaying ruts or uneven ground will be groomed to facilitate the safe passage of equipment. After the pipelines are installed, spoil will be placed back into the trench, and the topsoil will be redistributed over the disturbed corridor prior to final reclamation. Typical depth of the trench will be 6 feet, but depths may vary according to site-specific conditions (presence of bedrock, etc.). The proposed trench width for the pipeline would range from 18-48 inches.

The pipeline will be welded along the proposed route and lowered into place. Trenching equipment will cut through the soil or into the bedrock and create good backfill, eliminating the need to remove large rocks. The proposed buried pipeline will be visually and radiographically inspected and the entire pipeline will be pneumatically or hydrostatically tested before being placed into service. Routine vehicle traffic will be prevented from using pipeline routes as travel ways by posting signs at the route's intersection with an access road.

The liquid gathering lines will be made of polyethylene or a composite polyethylene/steel or polyethylene/fiberglass that is not subject to internal or external pipe corrosion. The content of the produced fluids to be transferred by the liquid gathering system will be approximately 92% produced water and 8% condensate. Trunk line valve connections for the water gathering system will be below ground but accessible from the surface in order to prevent freezing during winter time.

If pipelines or roads encounter a drainage that could be subject to flooding or surface water during extreme precipitation events, Kerr-McGee will apply all applicable Army Corps mandates as well as the BLM's Hydraulic Considerations for Pipeline Crossings of Stream Channels (BLM Technical Note 423, April 2007). In addition, all stream and drainage crossings will be evaluated to determine the need for stream alteration permits from the State of Utah Division of Water Rights and if necessary, required permits will be secured. Similarly, where a road or pipeline crossing exists the pipe will be butt welded and buried to a depth between 24 and 48 inches or more. Dirt roads will be cut and restored to a condition equivalent to the existing condition. All Uintah County road encroachment and crossing permits, where applicable, will be obtained prior to crossing construction. In no case will pressure testing of pipelines result in discharge of liquids to the surface.

Pipeline signs will be installed along the route to indicate the pipeline proximity, ownership, and to provide emergency contact phone numbers. Above ground valves and lateral T's will be installed at various locations for production integrity and safety purposes.

Upon completion of the proposed buried pipeline, the entire area of disturbance will be reclaimed to the standards proposed in the Green River District Reclamation Guidelines. Please refer to section J for more details regarding final reclamation.
When no longer deemed necessary by the operator, Kerr-McGee or it's successor will consult with the Vernal BIA Office before terminating of the use of the pipeline(s).

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The Anadarko Completions Transportation System (ACTS) information:

Kerr-McGee will use either a closed loop drilling system that will require one pit and one storage area to be constructed on the drilling pad or a traditional drilling operation with one pit. The storage area will be used to contain only the de-watered drill cuttings and will be lined and reclaimed according to traditional pit closure standards. The pit will be constructed to allow for completion operations. The completion operations pit is lined and will be used for the wells drilled on the pad or used as part of our Anadarko Completions Transportation (ACTS) system which is discussed in more detail below. Using the closed loop drilling system will allow Kerr-McGee to decrease the amount of disturbance/footprint on location compared to a single large drilling/completion pit.

If Kerr-McGee does not use a closed loop system, it will construct a drilling reserve pit to contain drill cuttings and for use in completion operations. Depending on the location of the pit, its relation to future drilling locations, the reserve/completion pit will be utilized for the completion of the wells on that pad and/or be used as part of our ACTS system.

Kerr-McGee will use ACTS to optimize the completion processes for multiple pads across the project area which may include up to a section of development. ACTS will facilitate management of frac fluids by utilizing existing reserve pits and temporary, surface-laid aluminum liquids transfer lines between frac locations. The pit will be refurbished as follows when a traditional drill pit is used: mix and pile up drill cuttings with dry dirt, bury the original liner in the pit, walk bottom of pit with cat. Kerr-McGee will reline the pit with a 30 mil liner and double felt padding. The refurbished pit will be the same size or smaller as specified in the originally approved ROW/APD. The pit refurb will be done in a normal procedure and there will be no modification to the pit.

All four sides of the completions pit will be fenced in according to standard pit fencing procedures. Netting will be installed over all pits.

The collected hydrocarbons will be treated and sold at approved sales facilities. A loading rack with drip containment will also be installed where water trucks would unload and load to prevent damage caused from pulling hoses in and out of the pit .

ACTS will require temporarily laying multiple 6” aluminum water transfer lines on the surface between either existing or refurbished reserve pits. The temporary aluminum transfer lines will be utilized to transport frac fluid being injected and/or recovered during the completion process and will be laid adjacent to existing access roads or pipeline corridors. Upon completion of the frac operation, the liquids transfer lines will be flushed with fresh water and purged with compressed air. The contents of the transfer lines will be flushed into a water truck for delivery to another ACTS location or a reserve pit.

The temporary ACTS lines will be permitted under a separate cover to the Ute Indian Tribe.

The volume of frac fluid transported through a water transfer line will vary, but volume is projected to be approximately 1.75 bbls per 50-foot joint. Although the maximum working pressure is 125 psig, the liquids transfer lines will be operated at a pressure of approximately 30 to 40 psig. Kerr-McGee requests to keep the netted pit open for one year from first production of the first produced well on the pad. During this time the surrounding well location completion fluids may be recycled in this pit and utilized for other frac jobs in the area. After one year Kerr-McGee will backfill the pit and reclaim. If the pit is not needed for an entire year it will be backfilled and reclaimed earlier. Kerr-McGee understands that due to the temporary nature of this system, BIA considers this a casual use situation; therefore, no permanent ROW or temporary use plan will need to be issued by the BIA.

E. Location and Types of Water Supply:

Water for drilling and completion operations will be obtained from the following sources:

Permit # 49-2307	JD Field Services	Green River- Section 15, T2N, R22E
Permit # 49-2321	R.N. Industries	White River- Section 2, T10S, R24E
Permit # 49-2319	R.N. Industries	White River- Various Sources
Permit # 49-2320	R.N. Industries	Green River- Section 33, T8S, R23E

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

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F. Construction Materials:

Construction operations will typically be completed with native materials found on location. Construction materials that must be imported to the site (mineral material aggregate, soils or materials suitable for fill/surfacing) will be obtained from a nearby permitted source (described in site-specific documents). No construction materials will be removed from Tribal lands without prior approval from the BIA. A source location other than an on-location construction site will be designated either via a map or narrative within the project specific materials provided to the BIA.

G. Methods for Handling Waste:

All wastes subject to regulation will be handled in compliance with applicable laws to minimize the potential for leaks or spills to the environment. Kerr-McGee also maintains a Spill Control and Countermeasure Plan, which includes notification requirements, including the BIA, for all reportable spills of oil, produced liquids, and hazardous materials.

Any accidental release, such as a leak or spill in excess of the reportable quantity, as established by 40 CFR Part 117.3, will be reported as per the requirements of CERCLA, Section 102 B. If a release involves petroleum hydrocarbons or produced liquids, Kerr-McGee will comply with the notification requirements of NTL-3A. Drill cuttings and/or drilling fluids will be contained in the reserve/frac pit whether a closed loop system is used or not. Cuttings will be buried in pit(s) upon closure. Unless specifically approved by the BIA, no oil or other oil-based drilling additives, chromium/metals-based, or saline muds will be used during drilling. Only fresh water (as specified above), biodegradable polymer soap, bentonite clay, and/or non-toxic additives will be used in the mud system.

Pits will be constructed to minimize the accumulation of surface precipitation runoff into the pit (via appropriate placement of subsoil storage areas and/or construction of berms, ditches, etc.). Should unexpected liquid petroleum hydrocarbons (crude oil or condensate) be encountered during drilling, completions or well testing, liquid petroleum hydrocarbons will either be contained in test tanks on the well site or evacuated by vacuum trucks and transported to an approved disposal/ sales facility. Should petroleum hydrocarbons unexpectedly be released into a pit, they will be removed as soon as practical but in no case will they remain longer than 72 hours unless an alternate is approved by the BIA. Should timely removal not be feasible, the pit will be netted as soon as practical. Similarly, hydrocarbon removal will take place prior to the closure of the pit, unless authorization is provided for disposal via alternate pit closure methods (e.g. solidification).

The reserve and/or fracture stimulation pit will be lined with an impermeable liner. The liner will be a synthetic material 30 mil or thicker. The bottom and side walls of the pit will be void of any sharp rocks that could puncture the liner. The liner will be installed over smooth fill subgrade that is free of pockets, loose rocks, or other materials (i.e. sand, sifted dirt, bentonite, straw, etc.) that could damage the liner. After evaporation and when dry, the reserve pit liners will be cut off, ripped and/or folded back (as safety considerations allow) as near to the mud surface as possible and buried on location or hauled to a landfill prior to backfilling the pit with a minimum of five feet of soil material.

Where necessary and if conditions (freeboard, etc.) allow, produced liquids from newly completed wells may be temporarily disposed of into pits for a period not to exceed 90 days as per Onshore Order Number 7 (OSO 7). Subsequently, permanent approved produced water disposal methods will be employed in accordance with OSO 7 and/or as described in a Water Management Plan (WMP). Otherwise, fluids disposal locations and associated haul routes, for ROW consideration, are typically depicted on Topo A of individual projects. Revisions to the water source or method of transportation will be subject to written approval from the BIA.

Any additional pits necessary for subsequent operations, such as temporary flare or workover pits, will be contained within the originally approved well pad and disturbance boundaries. Such temporary pits will be backfilled and reclaimed within 180 days of completion of work at a well location.

Pits containing drilling cuttings, mud, and/or completions fluids will be allowed to dry. Any free fluids remaining after one year from reaching total depth, date of completion, and/or determination of inactivity will be removed (as weather conditions allow) to an approved site and the pit reclaimed. Installation and operation of any sprinklers, pumps, and equipment will ensure that water spray or mist does not drift.

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No garbage or non-exempt substances as defined by Resource Conservation and Recovery Act (RCRA) subtitle C will be placed in the reserve pit. All refuse (trash and other solid waste including cans, paper, cable, etc.) generated during construction, drilling, completion, and well testing activities will be contained in an enclosed receptacle, removed from the drill locations promptly, and transported to an approved disposal facility. Immediately after removal of the drilling rig, all debris and other waste materials not contained within trash receptacles will be collected and removed from the well location.

For the protection of livestock and wildlife, all open pits (excluding flare pits) will be fenced to prevent wildlife or livestock entry. Total height of pit fencing will be at least 42 inches and corner posts will be cemented and/or braced in such a manner as to keep the fence tight at all times. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet. Siphons, catchments, and absorbent pads will be installed to keep hydrocarbons produced by the drilling rig or other equipment on location from entering the reserve pit. Hydrocarbons, contaminated pads, and/or soils will be disposed of in accordance with state and federal requirements.

Portable, self-contained chemical toilets and/or sewage processing facilities will be provided for human waste disposal. Upon completion of operations, or as required, the toilet holding tanks will be pumped and the contents disposed of in an approved sewage disposal facility. All applicable regulations pertaining to disposal of human and solid waste will be observed.

Materials Management

Hazardous materials above reportable quantities will not be produced by drilling or completing proposed wells or constructing the pipelines/facilities. The term “hazardous materials” as used here means: (1) any substance, pollutant, or containment listed as hazardous under the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) of 1980, as amended 42 U.S.C. 9601 et seq., and the regulations issued under CERCLA; and (2) any hazardous waste as defined in RCRA of 1976, as amended. In addition, no extremely hazardous substance, as defined in 40 CFR 355, in threshold planning quantities, would be used, produced, stored, transported, or disposed of while producing any well.

Hazardous materials may be contained in some grease or lubricants, solvents, acids, paint, and herbicides, among others as defined above. Kerr-McGee maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances that are used during the course of construction, drilling, completion, and production operations for this project. The transport, use, storage and handling of hazardous materials will follow procedures specified by federal and state regulations. Transportation of hazardous materials to the well location is regulated by the Department of Transportation (DOT) under 49 CFR, Parts 171-180. DOT regulations pertain to the packing, container handling, labeling, vehicle placarding, and other safety aspects.

Potentially hazardous materials used in the development or operation of wells will be kept in limited quantities on well sites and at the production facilities for short periods of time. Chemicals meeting the criteria for being an acutely hazardous material/substance or meet the quantities criteria per BLM Instruction Memorandum No. 93-344 will not be used.

Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act (SARA) in quantities of 10,000 pounds or more may be produced and/or stored at production facilities (crude oil/condensate, produced water). They may also be kept in limited quantities on drilling sites (barite, diesel fuel, cement, cottonseed hulls etc.) for short periods of time during drilling or completion activities.

Fluids disposal and pipeline/haul routes are depicted on Topo Map A.

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Any produced water separated from recoverable condensate from the proposed well will be contained in a water tank and will then be transported by pipeline and/or truck to one of the pre-approved disposal sites:

RNI in Sec. 5 T9S R22E
NBU #159 in Sec. 35 T9S R21E
Ace Oilfield in Sec. 2 T6S R20E
MC&MC in Sec. 12 T6S R19E
Pipeline Facility in Sec. 36 T9S R20E
Goat Pasture Evaporation Pond in SW/4 Sec. 16 T10S R22E
Bonanza Evaporation Pond in Sec. 2 T10S R23E

Or to one of the following Kerr-McGee active Salt Water Disposal (SWD) wells:

NBU 159 SWD in Sec. 35 T9S R21E
CIGE 112D SWD in Sec. 19 T9S R21E
CIGE 114 SWD in Sec. 34 T9S R21E
NBU 921-34K SWD in Sec. 34 T9S R21E
NBU 921-33F SWD in Sec. 34 T9S R21E

H. Ancillary Facilities:

ancillary facilities are

I. Well Site Layout:

The location, orientation and aerial extent of each drill pad, reserve/completion/flare pit (for closed loop or non-closed loop operations), access road ingress/egress points, drilling rig, dikes/ditches, existing wells/infrastructure, proposed cuts and fills, and topsoil and spoil material stockpile locations are depicted on the exhibits for each project, where applicable. Site-specific conditions may require slight deviation in actual equipment depending on whether a closed loop system is used. Surface distance may be less if using closed loop. But in either case, the area of disturbance will not exceed the maximum disturbance outlined in the attached exhibits.

For the protection of livestock and wildlife, all open pits and cellars will be fenced to prevent wildlife or livestock entry. Total height of pit fencing will be at least 42 inches and corner posts will be cemented and/or braced in such a manner as to keep the fence tight at all times. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

Each well will utilize either a centralized tank battery, centralized fluids management system, or have tanks installed on its pad. Production/ Produced Liquid tanks will be constructed, maintained, and operated to prevent unauthorized surface or subsurface discharges of liquids and to prevent livestock or wildlife entry. The tanks will be kept reasonably free from surface accumulations of liquid hydrocarbons. The tanks are not to be used for disposal of liquids from additional sources without prior approval of BIA.

J. Plans for Surface Reclamation:

The surface reclamation will be undertaken in two phases: interim and final. Interim reclamation is conducted following well completion and extends through the period of production. Interim reclamation is for the area of the well pad that is not required for production activities. Final reclamation is conducted following well plugging/conversion and/or facility abandonment processes.

Reclamation activities in both phases may include but is not limited to the re-contouring or re-configuration of topographic surfaces, restoration of drainage systems, segregation of spoils materials, minimizing surface disturbance, re-evaluating backfill requirements, pit closure, topsoil redistribution, soil treatments, seeding and weed control.

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Interim Reclamation

Interim reclamation may include pit evaporation, fluid removal, pit solidification, re-contouring, ripping, spreading top soil, seeding, and/or weed control. Interim reclamation will be performed in accordance with OSO 1, or written notification will be provided to the BIA for approval. Where feasible, drilling locations, reserve pits, or access routes not utilized for production operations will be re-contoured to a natural appearance.

Interim re-contouring involves bringing all construction material from cuts and fills back onto the well pad and site and reestablishing the natural contours where desirable and practical. Fill and stockpiled spoils no longer necessary to the operation will be spread on the cut slopes and covered with stockpiled topsoil. All stockpiled top soils will be used for interim reclamation where practical to maintain soil viability. Where possible, the land surface will be left “rough” after re-contouring to ensure that the maximum surface area will be available to support the reestablishment of vegetative cover.

A reserve pit, upon being allowed to dry, will be backfilled and compacted with cover materials that are void of any topsoil, vegetation, large stones, rocks or foreign objects. Soils that are moisture laden, saturated, or partially/completely frozen will not be used for backfill or cover. The pit area will be mounded to allow for settling and to promote positive surface drainage away from the pit. Disposal of pit fluids and linings is discussed in Section G.

Final Reclamation

Final reclamation will be performed for unproductive wells and after the end of the life of a productive well. As soon as practical after the conclusion of drilling and testing operations, unproductive drill holes will be plugged and abandoned (P&A). Site and road reclamation will commence following plugging. In no case will reclamation at non-producing locations be initiated later than six (6) months from the date a well is plugged. A joint inspection of the disturbed area to be reclaimed may be requested by Kerr-McGee. The primary purpose of this inspection will be to review the existing conditions, or agree upon a revised final reclamation and abandonment plan. The BIA will be notified prior to commencement of reclamation operations. A Notice of Intent to Abandon will be filed for final recommendations regarding surface reclamation.

After plugging, all wellhead equipment that is no longer needed will be removed, and the well site will be reclaimed. Final contouring will blend with and follow as closely as practical the natural terrain and contours of the original site and surrounding areas. After re-contouring the site to the approximate contour that existed prior to pad construction, final grading will be conducted over the entire surface of the well site and access road. The area will be ripped to a depth of 18 to 24 inches on 18 to 24-inch centers, where practical. The surface soil material will be pitted with small depressions to form longitudinal depressions 12 to 18 inches deep, where practical. The entire area will be uniformly covered with the depressions constructed perpendicular to the natural flow of water.

Reclamation of roads will be performed at the discretion of the BIA/Tribe. All unnecessary surface equipment and structures (e.g. cattle guards) and water control structures (e.g. culverts, drainage pipes) not needed to facilitate successful reclamation will be removed during final reclamation. Roads that will be reclaimed will be ripped to a depth of 18 inches where practical, re-contoured to approximate the original contour of the ground and seeded in accordance with the seeding specifications as proposed below in "Measures Common to Interim and Final Reclamation".

Upon successfully completing reclamation of a P&A location, a Final Abandonment Notice will be submitted to the BIA/Tribe.

Measures Common to Interim and Final Reclamation

Soil preparation will be conducted using a disk for areas in need of more soil preparation following site preparation. This will provide primary soil tillage to a depth no greater than 6 inches. Prior to reseeding, compacted areas will be scarified by ripping or chiseling to loosen compacted soils, promote water infiltration, and improve soil aeration and root penetration.

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Seeding will occur year-round as conditions allow and will typically be accomplished through the use of a no-till rangeland style seed drill with a "picker box" in order to seed "fluffy" seed. Where drill seeding is not the preferred method, seed will be broadcast and then raked into the ground at double the rate of drill seeding. Seed mixes appropriate to the native plant community as determined and specified for each project location based on the site specific soils will be used for re-vegetation. The seed mixes will be selected from a list provided by or approved by the BIA/Tribe or a specific seed mix will be proposed by Kerr-McGee to the BIA/Tribe and used after its approval. The selected specific seed mix for each well location and road segment will be utilized while performing interim and final reclamation for each project. All seed will be certified and tags will be maintained by Kerr-McGee. Every effort will be made to obtain "cheat grass free seed".

Seed Mix to be used for Well Site, Access Road, and Pipeline (as applicable):

Indian Ricegrass (Nezpar)	3
Sandberg Bluegrass	0.75
Bottlebrush Squirreltail	1
Great Basin Wildrye	0.5
Crested Wheatgrass	1.5
Winterfat	0.25
Shadscale	1.5
Four-wing Saltbrush	0.75
Forage Kochia	0.25
Total	9.5

Additional soil amendments and/or stabilization may be required on sites with poor soils and/or excessive erosion potential. Where severe erosion can become a problem and/or the use of machinery is not practical, seed will be hand broadcast and raked with twice the specified amount of seed. Slopes will be stabilized using materials specifically designed to prevent erosion on steep slopes and hold seed in place so vegetation can become permanently established. These materials will include, but are not limited to: erosion control blankets, hydro-mulch, and/or bonded fiber matrix at a rate to achieve a minimum of 80 percent soil coverage.

Weed Control

Noxious weeds will be controlled in akk orihect areas un accordance with all applicable rules and regulations.

K. Surface/Mineral Ownership:

Ute Indian Tribe
P.O. Box 70
988 South 7500 East Annex Building
Fort Duschesne, UT 84026
(435) 722-4307

United States of America
Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435) 781-4400

L. Other Information:

Onsite Specifics:

- Construct diversion ditch along east side of topsoil stockpile
- Energy and Minerals monitoring during construction
- Arch monitor during construction
- Paleo monitor during construction

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Cultural and Paleontological Resources

All personnel are strictly prohibited from collecting artifacts, any paleontological specimens or fossils, and from disturbing any significant cultural resources in the area. If artifacts, fossils, or any culturally sensitive materials are exposed or identified in the area of construction, all construction operations that would affect the newly discovered resource will cease, and Kerr-McGee will provide immediate notification to the BIA.

Resource Reports:

A Class I literature survey was completed in December, 2011 by Montgomery Archaeological Consultants, Inc (MOAC). For additional details please refer to report MOAC 11-406.

A paleontological reconnaissance survey was completed on July 21, 2010 by SWCA Environmental Consultants. For additional details please refer to report UT11-14314-116.

Biological field survey was completed on August 8 and 16, 2011 by Grasslands Consulting, Inc (GCI). For additional details please refer to report GCI-567.

Proposed Action Annual Emissions Tables:

Table 1: Proposed Action Annual Emissions (tons/year)[1]

Pollutant	Development	Production	Total
NOx	3.8	0.12	3.92
CO	2.2	0.11	2.31
VOC	0.1	4.9	5
SO_2	0.005	0.0043	0.0093
PM_{10}	1.7	0.11	1.81
$PM_{2.5}$	0.4	0.025	0.425
Benzene	2.2E-03	0.044	0.046
Toluene	1.6E-03	0.103	0.105
Ethylbenzene	3.4E-04	0.005	0.005
Xylene	1.1E-03	0.076	0.077
n-Hexane	1.7E-04	0.145	0.145
Formaldehyde	1.3E-02	8.64E-05	1.31E-02

[1] Emissions include 1 producing well and associated operations traffic during the year in which the project is developed

Table 2: Proposed Action versus 2012 WRAP Phase III Emissions Inventory Comparison

Species	Proposed Action Production Emissions (ton/yr)	WRAP Phase III 2012 Uintah Basin Emission Inventory[a] (ton/yr)	Percentage of Proposed Action to WRAP Phase III
NOx	15.68	16,547	0.09%
VOC	20	127,495	0.02%

[a] http://www.wrapair.org/forums/ogwg/PhaseIII_Inventory.html Uintah Basin Data

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M. Lessee's or Operators' Representative & Certification:

Laura Abrams
Regulatory Analyst II
Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779
(720) 929-6356

Tommy Thompson
General Manager, Drilling
Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779
(720) 929-6724

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Kerr-McGee Oil & Gas Onshore LP is considered to be the operator of the subject well. Kerr-McGee Oil & Gas Onshore LP agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Bureau of Land Management Nationwide Bond WYB000291.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that I have full knowledge of the State and Federal laws applicable to this operation; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

Laura Abrams

December 16, 2011
Date

Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779

October 10, 2011

Ms. Diana Mason
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-6100

Re: Directional Drilling R649-3-11
NBU 921-22E1BS
T9S-R21E
Section 22 SWNW (Surface and Bottom Hole)
Surface: 2179' FNL, 720' FWL
Bottom Hole: 1576' FNL, 824' FWL
Uintah County, Utah

Dear Ms. Mason:

Pursuant to the filing of Kerr-McGee Oil & Gas Onshore LP's (Kerr-McGee) Application for Permit to Drill regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to Directional Drilling.

- Kerr-McGee's NBU 921-22E1BS is located within the Natural Buttes Unit area.
- Kerr-McGee is permitting this well as a directional well in order to minimize surface disturbance. Locating the well at the surface location and directionally drilling from this location, Kerr-McGee will be able to utilize the existing roads and pipelines in the area.
- Furthermore, Kerr-McGee certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.

Therefore, based on the above stated information, Kerr-McGee Oil & Gas Onshore LP requests the permit be granted pursuant to R649-3-11.

Sincerely,

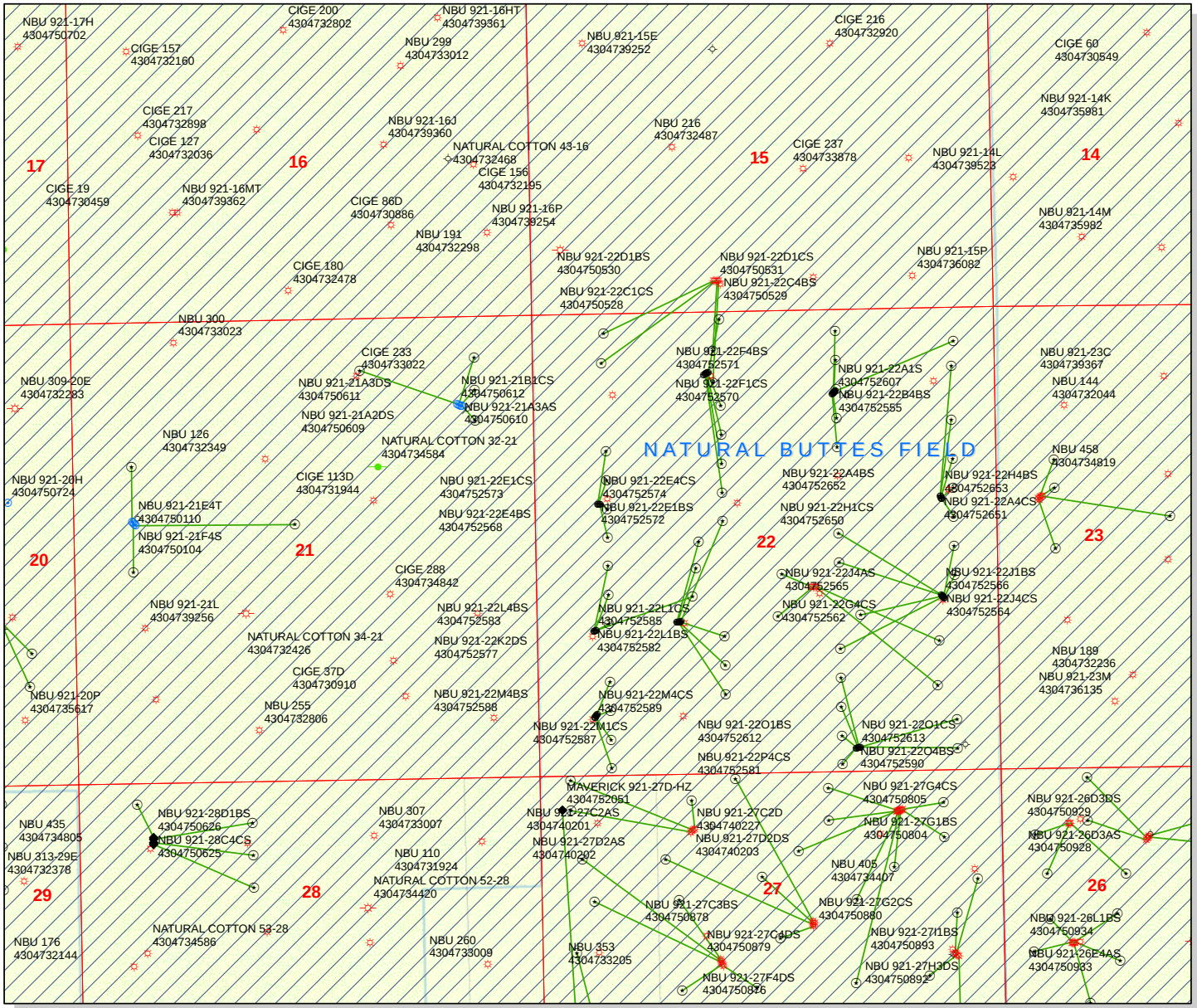
KERR-MCGEE OIL & GAS ONSHORE LP

Joe Matney

Joe Matney
Sr. Staff Landman

RECEIVED: April 23, 2012

API Well Number: 43047525720000



API Number: 4304752572

Well Name: NBU 921-22E1BS

Township T0.9 . Range R2.1 . Section 22

Meridian: SLBM

Operator: KERR-MCGEE OIL & GAS ONSHORE, L.P.

Map Prepared:
Map Produced by Diana Mason

Units
STATUS
- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields
STATUS
- Unknown
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- STORAGE
- TERMINATED

Wells Query
Status
- APD - Aproved Permit
- DRL - Spuded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LA - Location Abandoned
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- RET - Returned APD
- SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WIW - Water Injection Well
- WSW - Water Supply Well

1,500 750 0 1,500 Feet

1:14,184

RECEIVED: May 11, 2012

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

May 14, 2012

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2012 Plan of Development Natural Buttes Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2012 within the Natural Buttes Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ WASATCH-MESA VERDE)		
WELL PAD - NBU 921-22K		
43-047-52550	NBU 921-22K2AS	Sec 22 T09S R21E 1748 FSL 1611 FWL
		BHL Sec 22 T09S R21E 2366 FSL 1832 FWL
43-047-52551	NBU 921-22K4CS	Sec 22 T09S R21E 1753 FSL 1640 FWL
		BHL Sec 22 T09S R21E 1576 FSL 2147 FWL
43-047-52552	NBU 921-22N1BS	Sec 22 T09S R21E 1751 FSL 1630 FWL
		BHL Sec 22 T09S R21E 1244 FSL 2147 FWL
43-047-52575	NBU 921-22F4CS	Sec 22 T09S R21E 1755 FSL 1650 FWL
		BHL Sec 22 T09S R21E 2406 FNL 2148 FWL
43-047-52576	NBU 921-22F3DS	Sec 22 T09S R21E 1747 FSL 1601 FWL
		BHL Sec 22 T09S R21E 2634 FNL 1870 FWL
43-047-52580	NBU 921-22N1CS	Sec 22 T09S R21E 1750 FSL 1620 FWL
		BHL Sec 22 T09S R21E 0912 FSL 2146 FWL
WELL PAD - NBU 921-22B		
43-047-52553	NBU 921-22G1CS	Sec 22 T09S R21E 0973 FNL 1861 FEL
		BHL Sec 22 T09S R21E 1574 FNL 1818 FEL
43-047-52554	NBU 921-22B4CS	Sec 22 T09S R21E 0965 FNL 1854 FEL
		BHL Sec 22 T09S R21E 1243 FNL 1819 FEL
43-047-52555	NBU 921-22B4BS	Sec 22 T09S R21E 0935 FNL 1828 FEL
		BHL Sec 22 T09S R21E 0911 FNL 1819 FEL
43-047-52556	NBU 921-22B1CS	Sec 22 T09S R21E 0950 FNL 1841 FEL
		BHL Sec 22 T09S R21E 0579 FNL 1819 FEL

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API # WELL NAME LOCATION

(Proposed PZ WASATCH-MESA VERDE)

43-047-52557 NBU 921-22B1BS Sec 22 T09S R21E 0958 FNL 1848 FEL
BHL Sec 22 T09S R21E 0249 FNL 1819 FEL

43-047-52607 NBU 921-22A1S Sec 22 T09S R21E 0943 FNL 1835 FEL
BHL Sec 22 T09S R21E 0386 FNL 0464 FEL

WELL PAD - NBU 921-22C

43-047-52558 NBU 921-22C1BS Sec 22 T09S R21E 0691 FNL 2010 FWL
BHL Sec 22 T09S R21E 0085 FNL 2150 FWL

43-047-52567 NBU 921-22C4CS Sec 22 T09S R21E 0696 FNL 2001 FWL
BHL Sec 22 T09S R21E 1078 FNL 2149 FWL

43-047-52569 NBU 921-22F1BS Sec 22 T09S R21E 0701 FNL 1993 FWL
BHL Sec 22 T09S R21E 1410 FNL 2149 FWL

43-047-52570 NBU 921-22F1CS Sec 22 T09S R21E 0707 FNL 1984 FWL
BHL Sec 22 T09S R21E 1742 FNL 2149 FWL

43-047-52571 NBU 921-22F4BS Sec 22 T09S R21E 0712 FNL 1976 FWL
BHL Sec 22 T09S R21E 2073 FNL 2149 FWL

WELL PAD - NBU 921-22I

43-047-52560 NBU 921-22I1CS Sec 22 T09S R21E 1973 FSL 0620 FEL
BHL Sec 22 T09S R21E 2237 FSL 0494 FEL

43-047-52561 NBU 921-22I1BS Sec 22 T09S R21E 1981 FSL 0626 FEL
BHL Sec 22 T09S R21E 2569 FSL 0494 FEL

43-047-52562 NBU 921-22G4CS Sec 22 T09S R21E 2013 FSL 0650 FEL
BHL Sec 22 T09S R21E 2569 FNL 1818 FEL

43-047-52564 NBU 921-22J4CS Sec 22 T09S R21E 1989 FSL 0632 FEL
BHL Sec 22 T09S R21E 1410 FSL 1817 FEL

43-047-52565 NBU 921-22J4AS Sec 22 T09S R21E 1997 FSL 0638 FEL
BHL Sec 22 T09S R21E 1796 FSL 1580 FEL

43-047-52566 NBU 921-22J1BS Sec 22 T09S R21E 2005 FSL 0644 FEL
BHL Sec 22 T09S R21E 2405 FSL 1817 FEL

WELL PAD - NBU 921-22H

43-047-52563 NBU 921-22H4CS Sec 22 T09S R21E 2196 FNL 0627 FEL
BHL Sec 22 T09S R21E 2403 FNL 0494 FEL

43-047-52650 NBU 921-22H1CS Sec 22 T09S R21E 2179 FNL 0637 FEL
BHL Sec 22 T09S R21E 1740 FNL 0494 FEL

43-047-52651 NBU 921-22A4CS Sec 22 T09S R21E 2170 FNL 0642 FEL
BHL Sec 22 T09S R21E 1288 FNL 0504 FEL

43-047-52652 NBU 921-22A4BS Sec 22 T09S R21E 2162 FNL 0647 FEL
BHL Sec 22 T09S R21E 0670 FNL 0494 FEL

43-047-52653 NBU 921-22H4BS Sec 22 T09S R21E 2188 FNL 0632 FEL
BHL Sec 22 T09S R21E 2071 FNL 0494 FEL

RECEIVED: May 15, 2012

API # WELL NAME LOCATION

(Proposed PZ WASATCH-MESA VERDE)

WELL PAD - NBU 921-22E

43-047-52568 NBU 921-22E4BS Sec 22 T09S R21E 2179 FNL 0750 FWL
BHL Sec 22 T09S R21E 2239 FNL 0824 FWL

43-047-52572 NBU 921-22E1BS Sec 22 T09S R21E 2179 FNL 0720 FWL
BHL Sec 22 T09S R21E 1576 FNL 0824 FWL

43-047-52573 NBU 921-22E1CS Sec 22 T09S R21E 2179 FNL 0730 FWL
BHL Sec 22 T09S R21E 1908 FNL 0824 FWL

43-047-52574 NBU 921-22E4CS Sec 22 T09S R21E 2179 FNL 0740 FWL
BHL Sec 22 T09S R21E 2572 FNL 0824 FWL

WELL PAD - NBU 921-22L

43-047-52577 NBU 921-22K2DS Sec 22 T09S R21E 1668 FSL 0666 FWL
BHL Sec 22 T09S R21E 2038 FSL 1784 FWL

43-047-52582 NBU 921-22L1BS Sec 22 T09S R21E 1660 FSL 0648 FWL
BHL Sec 22 T09S R21E 2408 FSL 0824 FWL

43-047-52583 NBU 921-22L4BS Sec 22 T09S R21E 1672 FSL 0675 FWL
BHL Sec 22 T09S R21E 1744 FSL 0824 FWL

43-047-52585 NBU 921-22L1CS Sec 22 T09S R21E 1664 FSL 0657 FWL
BHL Sec 22 T09S R21E 2076 FSL 0824 FWL

WELL PAD - NBU 921-22O

43-047-52578 NBU 921-22O4CS Sec 22 T09S R21E 0269 FSL 1655 FEL
BHL Sec 22 T09S R21E 0086 FSL 1816 FEL

43-047-52579 NBU 921-22P4BS Sec 22 T09S R21E 0280 FSL 1606 FEL
BHL Sec 22 T09S R21E 0581 FSL 0494 FEL

43-047-52581 NBU 921-22P4CS Sec 22 T09S R21E 0278 FSL 1616 FEL
BHL Sec 22 T09S R21E 0251 FSL 0494 FEL

43-047-52590 NBU 921-22O4BS Sec 22 T09S R21E 0271 FSL 1645 FEL
BHL Sec 22 T09S R21E 0416 FSL 1816 FEL

43-047-52612 NBU 921-22O1BS Sec 22 T09S R21E 0276 FSL 1625 FEL
BHL Sec 22 T09S R21E 1079 FSL 1817 FEL

43-047-52613 NBU 921-22O1CS Sec 22 T09S R21E 0274 FSL 1635 FEL
BHL Sec 22 T09S R21E 0747 FSL 1816 FEL

WELL PAD - NBU 921-22M

43-047-52586 NBU 921-22M1BS Sec 22 T09S R21E 0695 FSL 0660 FWL
BHL Sec 22 T09S R21E 1080 FSL 0823 FWL

43-047-52587 NBU 921-22M1CS Sec 22 T09S R21E 0686 FSL 0654 FWL
BHL Sec 22 T09S R21E 0748 FSL 0823 FWL

43-047-52588 NBU 921-22M4BS Sec 22 T09S R21E 0678 FSL 0649 FWL
BHL Sec 22 T09S R21E 0416 FSL 0823 FWL

43-047-52589 NBU 921-22M4CS Sec 22 T09S R21E 0670 FSL 6043 FWL
BHL Sec 22 T09S R21E 0086 FSL 0823 FWL

RECEIVED: May 15, 2012

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land Management, ou=Branch of Minerals, email=Michael_Coulthard@blm.gov, c=US
Date: 2012.05.15 07:17:01 -06'00'

bcc: File - Natural Buttes Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:5-14-12

RECEIVED: May 15, 2012

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 4/27/2012
API NO. ASSIGNED: 43047525720000
WELL NAME: NBU 921-22E1BS
OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. (N2995)
PHONE NUMBER: 720 929-6356
CONTACT: Laura Abrams

PROPOSED LOCATION: SWNW 22 090S 210E
Permit Tech Review: ✔

SURFACE: 2179 FNL 0720 FWL
Engineering Review: ✔

BOTTOM: 1576 FNL 0824 FWL
Geology Review: ✔

COUNTY: UINTAH
LATITUDE: 40.02282
LONGITUDE: -109.54470
UTM SURF EASTINGS: 624185.00
NORTHINGS: 4431304.00
FIELD NAME: NATURAL BUTTES
LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU 0147566
PROPOSED PRODUCING FORMATION(S): BLACKHAWK
SURFACE OWNER: 2 - Indian
COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ✔ **PLAT**
- ✔ **Bond:** FEDERAL - WYB000291
- ☐ **Potash**
- ✔ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ✔ **Water Permit:** 43-8496
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ✔ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit: NATURAL BUTTES

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ✔ **Drilling Unit**

Board Cause No: Cause 173-14
Effective Date: 12/2/1999
Siting: Suspends General Siting

- ✔ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
3 - Commingling - ddoucet
4 - Federal Approval - dmason
15 - Directional - dmason
17 - Oil Shale 190-5(b) - dmason

RECEIVED: May 30, 2012

GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

****

Well Name: NBU 921-22E1BS
API Well Number: 43047525720000
Lease Number: UTU 0147566
Surface Owner: INDIAN
Approval Date: 5/30/2012

Issued to:
KERR-MCGEE OIL & GAS ONSHORE, L.P., P.O. Box 173779, Denver, CO 80217

Authority:
Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 173-14. The expected producing formation or pool is the BLACKHAWK Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Commingle:
In accordance with Board Cause No. 173-14, commingling of the production from the Wasatch formation and the Mesaverde formation in this well is allowed.

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operators shall ensure that the surface and or production casing is properly cemented over the entire oil

shale section as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the division.

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284
  (please leave a voicemail message if not available)
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
  at http://oilgas.ogm.utah.gov

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

RECEIVED

JAN 10 2012

BLM VERNAL, UTAH

Form 3160-3
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU0147566

6. If Indian, Allottee or Tribe Name

1a. Type of Work: ☒ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.
UTU63047A

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.
NBU 921-22E1BS

2. Name of Operator
KERR MCGEE OIL&GAS ONSHORE LP
Contact: LAURA ABRAMS
E-Mail: Laura.Abrams@anadarko.com

9. API Well No.
43-047-52572.

3a. Address
PO BOX 173779
DENVER, CO 80202-3779

3b. Phone No. (include area code)
Ph: 720-929-6356
Fx: 720-929-7356

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (*Report location clearly and in accordance with any State requirements.**)

At surface SWNW 2179FNL 720FWL 40.022866 N Lat, 109.544732 W Lon

At proposed prod. zone SWNW 1576FNL 824FWL 40.024519 N Lat, 109.544362 W Lon

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 22 T9S R21E Mer SLB

14. Distance in miles and direction from nearest town or post office*
APPROXIMATELY 44.0 MILES SOUTH OF VERNAL, UT

12. County or Parish
UINTAH

13. State
UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
824'

16. No. of Acres in Lease
160.00

17. Spacing Unit dedicated to this well

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.
582'

19. Proposed Depth
11280 MD
11219 TVD

20. BLM/BIA Bond No. on file
WYB000291

21. Elevations (Show whether DF, KB, RT, GL, etc.
4869 GL

22. Approximate date work will start
06/30/2012

23. Estimated duration
60-90 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
(Electronic Submission)

Name (Printed/Typed)
LAURA ABRAMS Ph: 720-929-6356

Date
12/16/2011

Title
REGULATORY ANALYST II

Approved by (Signature)

Name (Printed/Typed)
Jerry Kenczka

Date
JUN 05 2012

Title
Assistant Field Manager
Lands & Mineral Resources

Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
JUN 11 2012
DIV. OF OIL, GAS & MINING

Additional Operator Remarks (see next page)

Electronic Submission #126070 verified by the BLM Well Information System
For KERR MCGEE OIL&GAS ONSHORE, LP, sent to the Vernal

UDOGM

NOTICE OF APPROVAL

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

12RRH1299AE NO NOS APD posted

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**Kerr McGee Oil & Gas Onshore, LP**	**Location:**	**SWNW, Sec. 22, T9S, R21E**
Well No:	**NBU 921-22E1BS**	**Lease No:**	**UTU-0147566**
API No:	**43-047-52572**	**Agreement:**	**Natural Butte**

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to:blm_ut_vn_opreport@blm.gov.
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

- Paint facilities "Shadow Gray" .
- Conduct a raptor survey prior to construction operation if such activates would take place during raptor nesting season (January 1- September 30). If active raptor nests are identified during the survey, operations should be conducted according to the seasonal restrictions detailed in the Uinta Basin-specific RMP guidelines and spatial offsets specified by the USFWS Utah.
- If construction and/or drilling operations have not been initiated prior to August 8, 2012, conduct a biological survey to determine the guidelines specified in the USFWS Rare Plant Conservation Measures and the BLM RMP ROD. KMG will implement commitment contained in the GNB BO.
- Monitor construction operation with a permitted archaeologist.
- Monitor construction operation with a permitted paleontologist.
- Monitor construction operations with Ute Energy and Minerals technician.
- Construct diversion ditch on east side of topsoil stockpile.

Pipeline Route from North Compressor to West Cottonwood Compressor

- If construction and/or drilling operations have not been initiated prior to August 8, 2012, conduct a biological survey to determine the guidelines specified in the USFWS Rare Plant Conservation Measures and the BLM RMP ROD. KMG will implement commitment contained in the GNB BO.
- Monitor areas with a permitted paleontologist where pipeline travels through Sections 15, 16, 17, and 22. Monitor section 27 at the beginning of construction and spot monitor thereafter.

ACTS line

- If construction and/or drilling operations have not been initiated prior to August 8, 2012, conduct a biological survey to determine the guidelines specified in the USFWS Rare Plant Conservation Measures and the BLM RMP ROD. KMG will implement commitment contained in the GNB BO.
- Monitor areas with a permitted paleontologist where ACTS line travels through Section 15 SWSE, and Section 22 NWNE, NENW, SWSW, and SWSE.

DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- A copy of Kerr McGee's Standard Operating Practices (SOP version: dated 7/17/08 and approved 7/28/08) shall be on location.
- Surface casing cement shall be brought to surface.
- Production casing cement shall be brought 200' up and into the surface casing.
- Electronic/mechanical mud monitoring equipment shall be required, from surface casing shoe to TD, which shall include as a minimum: pit volume totalizer (PVT); stroke counter; and flow sensor.
- Require usage of a modified 5m stack. The 5M BOPE (minimum) shall be a modified 5m BOPE stack to include a third (3) pipe ram and one (1) remote kill line.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- ***Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.***

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.

    - Well name and number.

    - Well location (¼¼, Sec., Twn, Rng, and P.M.).

    - Date well was placed in a producing status (date of first production for which royalty will be paid).

    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

    - Unit agreement and/or participating area name and number, if applicable.

    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU 0147566

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In

7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: NBU 921-22E1BS

2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.

9. API NUMBER: 43047525720000

3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779
PHONE NUMBER: 720 929-6515 EXT

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2179 FNL 0720 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 22 Township: 09.0S Range: 21.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ NOTICE OF INTENT — Approximate date work will start:
- ☐ SUBSEQUENT REPORT — Date of Work Completion:
- ✓ SPUD REPORT — Date of Spud: 10/9/2012
- ☐ DRILLING REPORT — Report Date:

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7# SCHEDULE 10 CONDUCTOR PIPE. CMT W/ 28 SX READY MIX. SPUD WELL LOCATION ON OCTOBER 9, 2012 AT 07:00 HRS.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
October 16, 2012

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Jaime Scharnowske	720 929-6304	Regulartory Analyst

SIGNATURE	DATE
N/A	10/12/2012

RECEIVED: Oct. 12, 2012

SUBMIT AS EMAIL | Print Form

BLM - Vernal Field Office - Notification Form

Operator KERR-McGEE OIL & GAS Rig Name/# BUCKET RIG
Submitted By J. Scharnowske Phone Number 720.929.6304
Well Name/Number NBU 921-22E1BS
Qtr/Qtr SWNW Section 22 Township 9S Range 21E
Lease Serial Number UTU0147566
API Number 4304752572

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 10/09/2012 07:00 HRS AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☑ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

Date/Time 11/04/2012 08:00 HRS AM ☐ PM ☐

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time _____ _____ AM ☐ PM ☐

Remarks ESTIMATED DATE AND TIME. PLEASE CONTACT KENNY GATHINGS AT 435.828.0986 OR LOVEL YOUNG AT 435.781.7051

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR McGEE OIL & GAS ONSHORE LP
Operator Account Number: N 2995
Address: P.O. Box 173779
city DENVER
state CO zip 80217
Phone Number: (720) 929-6304

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304752572	NBU 921-22E1BS		SWNW	22	9S	21E	UINTAH
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
B	99999	2900	10/9/2012			10/24/2012	

Comments: MIRU BUCKET RIG.
SPUD WELL LOCATION ON 10/09/2012 AT 7:00 HRS. · WSMVD BHL SWNW —

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304752573	NBU 921-22E1CS		SWNW	22	9S	21E	UINTAH
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
B	99999	2900	10/9/2012			10/24/2012	

Comments: MIRU BUCKET RIG.
SPUD WELL LOCATION ON 10/09/2012 AT 10:00 HRS. · WSMVD BHL: SWNW —

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304752574	NBU 921-22E4CS		SWNW	22	9S	21E	UINTAH
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
B	99999	2900	10/9/2012			10/24/2012	

Comments: MIRU BUCKET RIG.
SPUD WELL LOCATION ON 10/09/2012 AT 13:00 HRS. · WSMVD BHL SWNW —

ACTION CODES:

- **A** - Establish new entity for new well (single well only)
- **B** - Add new well to existing entity (group or unit well)
- **C** - Re-assign well from one existing entity to another existing entity
- **D** - Re-assign well from one existing entity to a new entity
- **E** - Other (Explain in 'comments' section)

RECEIVED
OCT 17 2012
Div. of Oil, Gas & Mining

JAIME SCHARNOWSKE
Name (Please Print)
Jaime Scharnowske
Signature
REGULATORY ANALYST
Title
10/12/2012
Date

(5/2000)

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU 0147566

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In

7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: NBU 921-22E1BS

2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.

9. API NUMBER: 43047525720000

3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779

PHONE NUMBER: 720 929-6515 EXT

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2179 FNL 0720 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 22 Township: 09.0S Range: 21.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 12/3/2012	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No Activity for the month of November 2012. Well TD at 2,980.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
December 03, 2012

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lindsey Frazier	720 929-6857	Regulatory Analyst II

SIGNATURE	DATE
N/A	12/3/2012

RECEIVED: Dec. 03, 2012

State of Utah - Notification Form

Operator Anadarko Petroleum Rig Name/# HP 318 Submitted By HARMON COCKRELL Phone Number 435-828-0988/1544
Well Name/Number NBU 921-22E1BS
Qtr/Qtr SW/NW Section 22 Township 9S Range 21E
Lease Serial Number UTU 0147566
API Number 4304752572

Casing – Time casing run starts, not cementing times.

☐ Production Casing
☐ Other

Date/Time _____ _____ AM ☐ PM ☐

BOPE
☒ Initial BOPE test at surface casing point
☐ Other

Date/Time 12/18/2012 04:00 AM ☒ PM ☐

RECEIVED
DEC 18 2012
DIV. OF OIL, GAS & MINING

Rig Move
Location To: _____

Date/Time _____ _____ AM ☐ PM ☐

Remarks TIME IS ESTIMATED

State of Utah - Notification Form

Operator Anadarko Petroleum Rig Name/# HP 318 Submitted By BRAD PEDERSEN Phone Number 435-828-0988/435-828-1544
Well Name/Number NBU 921-22E1BS
Qtr/Qtr SW/NW Section 22 Township 9S Range 21E
Lease Serial Number UTU 0147566
API Number 4304752572

Casing – Time casing run starts, not cementing times.

☒ Production Casing
☐ Other

Date/Time 12/24/2012 22:00 AM ☐ PM ☒

BOPE
☐ Initial BOPE test at surface casing point
☐ Other

Date/Time _____ _____ AM ☐ PM ☐

RECEIVED
DEC 2 4 2012
DIV. OF OIL, GAS & MINING

Rig Move
Location To: NBU 921-22L4BS

Date/Time 12/26/2012 07:00 AM ☒ PM ☐

Remarks TIME IS ESTIMATED

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU 0147566

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In

7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: NBU 921-22E1BS

2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.

9. API NUMBER: 43047525720000

3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 **PHONE NUMBER:** 720 929-6515 EXT

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2179 FNL 0720 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 22 Township: 09.0S Range: 21.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ NOTICE OF INTENT — Approximate date work will start:
- ✓ SUBSEQUENT REPORT — Date of Work Completion: 12/26/2012
- ☐ SPUD REPORT — Date of Spud:
- ☐ DRILLING REPORT — Report Date:

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: ACTS PIT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

FINISHED DRILLING TO 10,223' ON 12/24/2012. CEMENTED PRODUCTION CASING. RELEASED H&P 318 RIG ON 12/26/2012. DETAILS OF CASING AND CEMENT WILL BE INCLUDED WITH THE WELL COMPLETION REPORT. WELL IS WAITING ON FINAL COMPLETION ACTIVITIES. THE PIT ON THIS LOCATION WILL BE REFURBISHED AND UTILIZED AS PART OF THE ACTS SYSTEM.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
January 17, 2013

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Lindsey Frazier	720 929-6857	Regulatory Analyst II

SIGNATURE	DATE
N/A	12/31/2012

RECEIVED: Dec. 31, 2012

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU 0147566

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In

7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: NBU 921-22E1BS

2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.

9. API NUMBER: 43047525720000

3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779

PHONE NUMBER: 720 929-6515 EXT

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2179 FNL 0720 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 22 Township: 09.0S Range: 21.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 2/4/2013	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No Activity for the month of January 2013. Well TD at 10,223

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
February 11, 2013

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Laura Abrams	720 929-6356	Regulatory Analyst II

SIGNATURE	DATE
N/A	2/4/2013

RECEIVED: Feb. 04, 2013

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU 0147566

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In

7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: NBU 921-22E1BS

2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.

9. API NUMBER: 43047525720000

3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779

PHONE NUMBER: 720 929-6356

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2179 FNL 0720 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 22 Township: 09.0S Range: 21.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 3/4/2013	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Started completing the well. Well TD at 10,223

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
March 05, 2013

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Laura Abrams	720 929-6356	Regulatory Analyst II
SIGNATURE N/A		**DATE** 3/4/2013

RECEIVED: Mar. 04, 2013

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5.LEASE DESIGNATION AND SERIAL NUMBER: UTU 0147566

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In

7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: NBU 921-22E1BS

2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.

9. API NUMBER: 43047525720000

3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779

PHONE NUMBER: 720 929-6515 EXT

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2179 FNL 0720 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 22 Township: 09.0S Range: 21.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date: 3/4/2013	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was placed on production on 3/4/2013. The Chronological Well History will be submitted with the well completion report.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
March 12, 2013

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Laura Abrams	720 929-6356	Regulatory Analyst II

SIGNATURE	DATE
N/A	3/8/2013

RECEIVED: Mar. 08, 2013

RECEIVED

APR 09 2013

DIV. OF OIL, GAS & MINING

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. UTU0147566

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. UTU63047A

2. Name of Operator KERR-MCGEE OIL&GAS ONSHORE LP Contact: LUKE URBAN E-Mail: luke.urban@anadarko.com

8. Lease Name and Well No. NBU 921-22E1BS

3. Address 1099 18TH STREET STE 600 DENVER, CO 80202

3a. Phone No. (include area code) Ph: 720-929-6501

9. API Well No. 43-047-52572

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SWNW 2179FNL 720FWL 40.022866 N Lat, 109.544732 W Lon

At top prod interval reported below SWNW 1563FNL 811FWL

At total depth SWNW 1587FNL 823FWL

10. Field and Pool, or Exploratory NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey or Area Sec 22 T9S R21E Mer SLB

12. County or Parish UINTAH

13. State UT

14. Date Spudded 10/09/2012

15. Date T.D. Reached 12/24/2012

16. Date Completed ☐ D & A ☒ Ready to Prod. 03/04/2013

17. Elevations (DF, KB, RT, GL)* 4892 KB

18. Total Depth: MD 10223 TVD 10164

19. Plug Back T.D.: MD 10161 TVD 10102

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/GR/CCL/TEMP

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20.000	14.000 STL	36.7	0	40		28			
11.000	8.625 IJ-55	28.0	0	2951		740		0	
7.875	4.500 I-80	11.6	0	5038		1805		1630	
7.875	4.500 P-110	11.6	5038	10208					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	9612							

25. Producing Intervals

Formation	Top	Bottom
A) WASATCH	6905	7887
B) MESAVERDE	8003	10057
C)		
D)		

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
6905 TO 7887	0.360	72	OPEN
8003 TO 10057	0.360	216	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6905 TO 10057	PUMP 13,603 BBLS SLICK H2O & 312,960 LBS 30/50 OTTAWA SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/04/2013	03/09/2013	24	→	0.0	2668.0	0.0			FLOWS FROM WELL

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
20/64	1941	458.0	→	0	2668	0		PGW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #203268 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas*(Sold, used for fuel, vented, etc.)*
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions, Contents, etc.

31. Formation (Log) Markers

Name	Top Meas. Depth
GREEN RIVER	1574
BIRD'S NEST	1910
MAHOGANY	2444
WASATCH	5055
MESAVERDE	7990

32. Additional remarks (include plugging procedure):
The first 210 ft of the surface hole was drilled with a 12 ? in bit. The remainder of surface hole was drilled with an 11 in bit. DQX I-80 csg was run from surface to 5038 ft; LTC P-110 csg was run from 5038 ft to 10,208 ft. Attached is the chronological well history, perforation report and final survey.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #203268 Verified by the BLM Well Information System.
For KERR-MCGEE OIL&GAS ONSHORE, LP, sent to the Vernal

Name *(please print)* LUKE URBAN Title SR REGULATORY SPECIALIST

Signature (Electronic Submission) Date 04/04/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

US ROCKIES REGION

Operation Summary Report

Well: NBU 921-22E1BS GREEN		Spud Date: 11/10/2012
Project: UTAH-UINTAH	Site: NBU 921-22E PAD	Rig Name No: PROPETRO 12/12, H&P 318/318
Event: DRILLING	Start Date: 10/22/2012	End Date: 12/26/2012
Active Datum: RKB @4,892.00usft (above Mean Sea Level)	UWI: SW/NW/0/9/S/21/E/22/0/0/26/PM/N/2179/W/0/720/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
11/10/2012	16:30 - 18:30	2.00	MIRU	01	C	P		PJSM /// RIG UP DIVERTER & FLOWLINE /// SPOT RIG OVER WELL, SET CATWALK & PIPE RACKS, HOOK UP & PRIME PUMP & PRIME
	19:00 - 19:30	0.50	DRLSUR	06	A	P		PICK UP 12.25" BIT & 8" MUD MOTOR
	19:30 - 21:00	1.50	DRLSUR	02	B	P		DRILL 12.25"SURFACE HOLE F/44'-210' ROP= 166' @ 111FPH WOB= 5-15K. RPM= TOP DRIVE~55 / MOTOR ~83 /// TOTAL RPM~138 GPM= 491 @ 120 SPM SPP ON/OFF= 800/500 UP/DN/ROT = 37/33/35 NOV ON LINE MW= 8.5
	21:00 - 21:30	0.50	DRLSUR	06	A	P		TOOH & LAY DOWN 12.25" BIT
	21:30 - 23:30	2.00	DRLSUR	06	A	P		PICK UP 11" BIT, DIR. TOOLS, SCRIBE & TIH
	23:30 - 0:00	0.50	DRLSUR	02	B	P		DRILL 11". SURFACE HOLE F/ 210'- 270' ROP= 60' @ 120 FPH WOB= 18-22K. RPM= TOP DRIVE~55 / MOTOR ~83 /// TOTAL RPM~138 GPM= 491 @ 120 SPM SPP ON/OFF= 800/550 UP/DOWN/ ROT= 40/40/40K.~DRAG= 0K. NOV ON LINE MW= 8.5 NO HOLE ISSUES
11/11/2012	0:00 - 6:00	6.00	DRLSUR	02	B	P		DRILL 11". SURFACE HOLE F/ 270'- 1110' ROP= 840' @ 140 FPH WOB= 18-22K. RPM= TOP DRIVE~55 / MOTOR ~83 /// TOTAL RPM~138 GPM= 491 @ 120 SPM SPP ON/OFF= 1000/858 UP/DOWN/ ROT= 59/50/55K.~DRAG= 4K. TORQUE ON/OFF= 3000/1400 NOV ON LINE MW= 8.5 SLIDE 100' / 18% 8' ABOVE & 1' RIGHT OF TARGET LINE NO HOLE ISSUES

US ROCKIES REGION

Operation Summary Report

Well: NBU 921-22E1BS GREEN		Spud Date: 11/10/2012
Project: UTAH-UINTAH	Site: NBU 921-22E PAD	Rig Name No: PROPETRO 12/12, H&P 318/318
Event: DRILLING	Start Date: 10/22/2012	End Date: 12/26/2012
Active Datum: RKB @4,892.00usft (above Mean Sea Level)	UWI: SW/NW/0/9/S/21/E/22/0/0/26/PM/N/2179/W/0/720/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	6:00 - 12:00	6.00	DRLSUR	02	B	P		DRILL 11". SURFACE HOLE F/ 1110'- 1630' ROP= 520' @ 87 FPH WOB= 18-22K. RPM= TOP DRIVE~55 / MOTOR ~83 /// TOTAL RPM~ 138 GPM= 491 @ 120 SPM SPP ON/OFF= 1250/1050 UP/DOWN/ ROT= 70/50/60K.~DRAG= 10K. TORQUE ON/OFF=3000/1400 NOV ON LINE MW= 8.5 SLIDE = 20' / 3% 8' ABOVE & .15' RIGHT OF TARGET LINE NO HOLE ISSUES
	12:00 - 18:00	6.00	DRLSUR	02	B	P		DRILL 11". SURFACE HOLE F/ 1630'- 2158' ROP= 528' @ 88 FPH WOB= 18-22K. RPM= TOP DRIVE~55 / MOTOR ~83 /// TOTAL RPM~ 138 GPM= 491 @ 120 SPM SPP ON/OFF= 1500/1250 UP/DOWN/ ROT= 80/56/70K.~DRAG= 10K. TORQUE ON/OFF=3000/1400 NOV ON LINE MW= 8.5 SLIDE = 16' / 5% 8' ABOVE & .5' RIGHT OF TARGET LINE NO HOLE ISSUES
	18:00 - 18:00	0.00	DRLSUR	02	B	P		DRILL 11". SURFACE HOLE F/ 2158'-2470' ROP= 312' @ 52 FPH WOB= 18-22K. RPM= TOP DRIVE~55 / MOTOR ~83 /// TOTAL RPM~ 138 GPM= 491 @ 120 SPM SPP ON/OFF= 1500/1250 UP/DOWN/ ROT= 84/67/75K.~DRAG= 9K. TORQUE ON/OFF=3000/1200 NOV ON LINE MW= 8.5 SLIDE = 186' / 8% 3.7' ABOVE & .94' LEFT OF TARGET LINE NO HOLE ISSUES
11/12/2012	0:00 - 6:00	6.00	DRLSUR	02	B	P		DRILL 11". SURFACE HOLE F/ 2470'-2830' ROP= 360' @ 60 FPH WOB= 18-22K. RPM= TOP DRIVE~55 / MOTOR ~83 /// TOTAL RPM~ 138 GPM= 491 @ 120 SPM SPP ON/OFF= 1550/1350 UP/DOWN/ ROT= 86/70/78K.~DRAG= 8K. TORQUE ON/OFF=3000/1200 NOV ON LINE MW= 8.5 SLIDE= 253' / 10% 6' BELOW & 1' LEFT OF TARGET LINE NO HOLE ISSUES

US ROCKIES REGION

Operation Summary Report

Well: NBU 921-22E1BS GREEN		Spud Date: 11/10/2012
Project: UTAH-UINTAH	Site: NBU 921-22E PAD	Rig Name No: PROPETRO 12/12, H&P 318/318
Event: DRILLING	Start Date: 10/22/2012	End Date: 12/26/2012
Active Datum: RKB @4,892.00usft (above Mean Sea Level)	UWI: SW/NW/0/9/S/21/E/22/0/0/26/PM/N/2179/W/0/720/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	6:00 - 9:00	3.00	DRLSUR	02	B	P		DRILL 11". SURFACE HOLE F/ 2830'-2960' ROP= 130' @ 43 FPH WOB= 18-22K. RPM= TOP DRIVE~55 / MOTOR ~83 /// TOTAL RPM~ 138 GPM= 491 @ 120 SPM SPP ON/OFF= 1550/1350 UP/DOWN/ ROT= 89/72/80K.~DRAG= 9K. TORQUE ON/OFF=3000/1200 NOV ON LINE MW= 8.5 SLIDE = 343' / 12.5% 13' BELOW & .5' LEFT OF TARGET LINE NO HOLE ISSUES
	9:00 - 11:00	2.00	DRLSUR	05	A	P		CIRCULATE & CONDITION HOLE FOR 8-5/8" SURFACE CSG
	11:00 - 16:30	5.50	DRLSUR	06	A	P		LAY DOWN DRILL STRING & DIR. TOOLS (WELL KICKING- PUMP 11ppg KILL MUD)
	16:30 - 17:30	1.00	CSGSUR	12	A	P		PJSM FOR RUN CSG /// MOVE PIPE RACKS & CATWALK & MOVE CSG INTO POSITION TO PICK UP
	17:30 - 20:00	2.50	CSGSUR	12	C	P		RUN 66 JT'S, 8-5/8", 28#, J-55, LT&C CSG /// SHOE SET @ 2930' & BAFFLE @ 2885'
	20:00 - 20:30	0.50	CSGSUR	12	B	P		CIRCULATE CSG /// RUN 200' OF 1" DOWN BACKSIDE, RIG DOWN & MOVE RIG OF WELL /// INSTALL CMT HEAD & PLUG/// PJSM FOR CEMENTING
	20:30 - 0:00	3.50	CSGSUR	12	E	P		RIG UP PUMP TRUCK /// TEST LINES TO 1500 PSI /// PUMP 140 BBLS WATER AHEAD FOLLOWED BY 20 BBL GEL WATER FLUSH /// LEAD = 300sx CLASS G CMT @ 12.0 ppg & 2.86 YIELD /// TAIL= 166sx CLASS G CMT @ 15.8 ppg & 1.15 YIELD /// DROP PLUG & DISPLACE W/ 180 BBL'S WATER /// PLUG DN @ 22:02 11/12/2012 /// BUMP PLUG W/ 900 PSI /// FINAL LIFT = 600 PSI /// CHECK FLOAT- HELD W/ .5 BBL'S BACK /// 0 BBL'S CMT TO SURFACE ~ FLUID FELL DOWN WELL BORE /// PUMP 1ST TOP OUT DOWN 1" W/ 150 sx CMT @ 15.8ppg & 1.15 YIELD /// NO CMT TO SURFACE //// PUMP 2nd TOP OUT W/ 124sx CMT /// CMT TO SURFACE /// RELEASE RIG @ 00:00 11/13/2012
12/17/2012	20:00 - 21:30	1.50	MIRU3	01	C	P		PREPARE TO SKID RIG
	21:30 - 22:30	1.00	MIRU3	01	C	P		SKID RIG
	22:30 - 0:00	1.50	DRLPRO	14	A	P		NIPPLE UP BOPE

US ROCKIES REGION

Operation Summary Report

Well: NBU 921-22E1BS GREEN		Spud Date: 11/10/2012
Project: UTAH-UINTAH	Site: NBU 921-22E PAD	Rig Name No: PROPETRO 12/12, H&P 318/318
Event: DRILLING	Start Date: 10/22/2012	End Date: 12/26/2012
Active Datum: RKB @4,892.00usft (above Mean Sea Level)	UWI: SW/NW/0/9/S/21/E/22/0/0/26/PM/N/2179/W/0/720/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
12/18/2012	0:00 - 5:00	5.00	DRLPRO	15	A	P		PJSM W/ A-1 TESTER /// TEST CHOKE, TIW DART VALVE, UPPER KELLY VALVE, LOWER KELLY VALVE, PIPE RAMS, BLIND RAMS, HCR VALVE, OUTSIDE CKOKE VALVE, INSIDE& OUTSIDE MANIFOLD VALVES, & SUPER CHOKE @ 250psi LOW FOR 5 MINUTES, AND @ 5000psi HIGH FOR 10 MINUTES.TEST ANNULAR @ 250psi LOW FOR 5 MINUTES AND @ 2500psi HIGH FOR 10 MINUTES /// TEST CASING @ 1500 PSI FOR 30 MINUTES /// TEST SWACO CHOKE MANIFOLD, LINE, & VALVES TO 1000 PSI FOR 10 MINUTES INSIDE CHOKE VALVE WOULD NOT TEST ON RIG CHOKE LINE
	5:00 - 9:00	4.00	DRLPRO	22	L	Z		***PULL CHOKE VALVE APART, CLEAN OUT DEBRIS, PUT BACK TOGETHER & RETEST - TEST GOOD /// CLIFF JOHNSON WITH BLM OUT TO WITNESS TEST
	9:00 - 13:30	4.50	DRLPRO	09	A	P		SLIP & CUT DRLG LINE (40') & LEVEL DERRICK
	13:30 - 14:00	0.50	DRLPRO	14	B	P		INSTALL WEAR BUSHING
	14:00 - 17:30	3.50	DRLPRO	06	A	P		PICK UP SMITH MDI 616 BIT, SDI .23 RPG/1.5 BEND, MWD, ORIENT MWD, D.CS, HWDP & DRILL PIPE TO 2830'
	17:30 - 19:00	1.50	DRLPRO	02	F	P		DRILL CMT & FLOAT EQUIPMENT F/ 2877'-T/ 2954' /// CLEAN OUT OPEN HOLE F/ 2954'- T/ 2980"
	19:00 - 21:00	2.00	DRLPRV	02	B	P		DRILL (ROT/SLIDE) 7.875" PROD. HOLE F/ 2980'-T/ 3295' ROP= 315' @ 157.5 FPH WOB= 24-27K RPM~ MM /TD= 135/60 ~ TOTAL =195 GPM / SPM=586/130 SPP~0N/OFF = 1675/1300 TORQUE~ ON/OFF= 7000/3000 PU/SO/RT- 122/94/102 MW= 9.1 / VISC= 36 NOV DEWATERING 2 HOURS ON ~ 2 HOURS CONVENTIONAL SWACO OFF LINE
	21:00 - 21:30	0.50	DRLPRV	07	A	P		SERVICE RIG & EQUIPMENT

US ROCKIES REGION

Operation Summary Report

Well: NBU 921-22E1BS GREEN		Spud Date: 11/10/2012
Project: UTAH-UINTAH	Site: NBU 921-22E PAD	Rig Name No: PROPETRO 12/12, H&P 318/318
Event: DRILLING	Start Date: 10/22/2012	End Date: 12/26/2012
Active Datum: RKB @4,892.00usft (above Mean Sea Level)	UWI: SW/NW/0/9/S/21/E/22/0/0/26/PM/N/2179/W/0/720/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	21:30 - 0:00	2.50	DRLPRV	02	B	P		DRILL (ROT/SLIDE) 7.875" PROD. HOLE F/ 3295'-T/ 3625' ROP= 330' @ 132 FPH WOB= 24-27K RPM~ MM /TD= 135/60 ~ TOTAL =195 GPM / SPM=586/130 SPP~0N/OFF = 1675/1300 TORQUE~ ON/OFF= 7000/3000 PU/SO/RT- 122/94/102 MW= 9.1 / VISC= 36 NOV DEWATERING 2 HOURS ON ~ 2 HOURS CONVENTIONAL SWACO OFF LINE SLIDE= 60' / 1.5 HOURS BIT POSITION= 7.47' SOUTH & 1.10' WEST OF TARGET CENTER GAS BUSTER ON LINE @ 3375'
12/19/2012	0:00 - 6:00	6.00	DRLPRV	02	B	P		DRILL (ROT/SLIDE) 7.875" PROD. HOLE F/ 3625'- T/ 4333' ROP= 708' @ 118 FPH WOB= 24-27K RPM~ MM /TD= 135/60 ~ TOTAL =195 GPM / SPM=586/130 SPP~0N/OFF = 20501650 TORQUE~ ON/OFF= 7500/3000 PU/SO/RT- 128/109/117 MW= 9.2 / VISC= 35 NOV DEWATERING 2 HOURS ON ~ 2 HOURS CONVENTIONAL SWACO OFF LINE SLIDE= 17' / 30 MINUTES BIT POSITION= .88' SOUTH & 1' WEST OF TARGET CENTER
	6:00 - 13:30	7.50	DRLPRV	02	B	P		DRILL (ROT/SLIDE) 7.875" PROD. HOLE F/ 4333' TO 5097' ROP= 764 ' @ 101.6' FPH WOB= 23/26K RPM~ 60 MM /TD= 124/60 ~ TOTAL =184 GPM / SPM=495/110 SPP~ON/OFF = 1600/1340 TORQUE~ ON/OFF= 9000/5000 PU/SO/RT- 145/110/126 MW= 9.2 / VISC= 34 NOV DEWATERING 2 HOURS ON ~ 2 HOURS CONVENTIONAL SWACO OFF LINE SLIDE= 14' / 20 MINUTES BIT POSITION= 16.3' NORTH & 10.2' WEST OF TARGET CENTER WORKED TIGHT CONNECTION @ 4933'
	13:30 - 14:00	0.50	DRLPRV	22	A	X		*** WORK STUCK PIPE*** WORK PIPE FREE @ 5025', REAM THROUGH AND WORK OUT TIGHT SPOT

US ROCKIES REGION

Operation Summary Report

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Project: UTAH-UINTAH	Site: NBU 921-22E PAD	Rig Name No: PROPETRO 12/12, H&P 318/318
Event: DRILLING	Start Date: 10/22/2012	End Date: 12/26/2012
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Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	14:00 - 17:30	3.50	DRLPRV	02	B	P		DRILL (ROT/SLIDE) 7.875 PROD. HOLE F/ 5097' TO 5372' ROP= 275' @ 78.5' HR WOB= 23/26K RPM~ MM /TD= 124/60 ~ TOTAL =184 GPM / SPM=495/110 SPP~0N/OFF = 1632/1358 TORQUE~ ON/OFF= 8000/5000 PU/SO/RT- 150/110/129 MW= 9.2 / VISC= 35 NOV DEWATERING 2 HOURS ON ~ 2 HOURS CONVENTIONAL SWACO OFF LINE SLIDE = 14' / .33 HRS
	17:30 - 18:00	0.50	DRLPRV	07	A	P		RIG SERVICE
	18:00 - 0:00	6.00	DRLPRV	02	B	P		DRILL (ROT/SLIDE) 7.875 PROD. HOLE F/ 5372' TO 5938' ROP= 566' @ 94.3' HR WOB= 24/27K RPM~ MM /TD= 124/60 ~ TOTAL =184 GPM / SPM=540/120 SPP~0N/OFF = 2025/1625 TORQUE~ ON/OFF= 8000/5000 PU/SO/RT- 167/122/140 MW= 9.3 / VISC= 35 NOV DEWATERING 2 HOURS ON ~ 2 HOURS CONVENTIONAL SWACO OFF LINE SLIDE= 8' /.17 HRS BIT POSITION= WEST OF TARGET CENTER
12/20/2012	0:00 - 6:00	6.00	DRLPRV	02	B	P		DRILL F/ 5938' TO 6470' ROP= 532' @ 88.6' HR WOB= 24/27K RPM~ MM /TD= 124/60 ~ TOTAL =184 GPM / SPM=540/120 SPP~0N/OFF = 2025/1625 TORQUE~ ON/OFF= 8000/5000 PU/SO/RT- 172/126/146 MW= 9.3 / VISC= 33 NOV DEWATERING 2 HOURS ON ~ 2 HOURS CONVENTIONAL SWACO OFF LINE SLIDE= 20' IN 1.08 HRS = 18.5' HR BIT POSITION= @ 6410' 11.1' N , 11.3' WEST OF TARGET CENTER

US ROCKIES REGION

Operation Summary Report

Well: NBU 921-22E1BS GREEN	Spud Date: 11/10/2012	
Project: UTAH-UINTAH	Site: NBU 921-22E PAD	Rig Name No: PROPETRO 12/12, H&P 318/318
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Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	6:00 - 17:30	11.50	DRLPRV	02	B	P		DRILL F/ 6470' TO 7260' ROP= 790' @ 68.6' HR WOB= 24/27K RPM~ MM /TD= 124/60 ~ TOTAL =184 GPM / SPM=540/120 SPP~0N/OFF = 2200/1900 TORQUE~ ON/OFF= 1000/8000 PU/SO/RT= 198/131/161 MW= 9.3 / VISC= 33 NOV DEWATERING 2 HOURS ON ~ 2 HOURS CONVENTIONAL SWACO OFF LINE SLIDE= 22' IN 1.42 HRS = 15.5' HR BIT POSITION= @ 7260' 14' N , 12.5' WEST OF TARGET CENTER
	17:30 - 18:00	0.50	DRLPRV	07	A	P		RIG SERVICE
	18:00 - 0:00	6.00	DRLPRV	02	B	P		DRILL F/ 7260' TO 7606' ROP= 346' @ 57.6' HR WOB= 24/28K RPM~ MM /TD= 124/60 ~ TOTAL =184 GPM / SPM=540/120 SPP~0N/OFF = 2075/1765 TORQUE~ ON/OFF= 11000/8000 PU/SO/RT- 204/140/167 MW= 9.3 / VISC= 32 NOV DEWATERING 2 HOURS ON ~ 2 HOURS CONVENTIONAL SWACO OFF LINE SLIDE= 12' IN 1 HR = 12' HR BIT POSITION= 7606' 16.1' N , 10.2' WEST OF TARGET CENTER
12/21/2012	0:00 - 6:00	6.00	DRLPRV	02	B	P		DRILL F/ 7606' TO 7920' ROP= 314' @ 52.3' HR WOB= 24/28K RPM~ MM /TD= 124/60 ~ TOTAL =184 GPM / SPM=540/120 SPP~0N/OFF = 2075/1765 TORQUE~ ON/OFF= 11000/8000 PU/SO/RT- 213/145/173 MW= 9.3 / VISC= 32 NOV DEWATERING 2 HOURS ON ~ 2 HOURS CONVENTIONAL SWACO OFF LINE SLIDE= 12' IN .67 HRS = 18' HR BIT POSITION= @ 7920' 15.5' N , 9.4' WEST OF TARGET CENTER

US ROCKIES REGION

Operation Summary Report

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Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	6:00 - 16:00	10.00	DRLPRV	02	B	P		DRILL F/ 7920' TO 8583' ROP= 663' @ 66.3' HR WOB= 24/28K RPM~ MM /TD= 124/57 ~ TOTAL =181 GPM / SPM=558/124 SPP~0N/OFF = 2400/2100 TORQUE~ ON/OFF= 14000/10000 PU/SO/RT- 235/151/181 MW= 9.3 / VISC= 33 NOV DEWATERING 2 HOURS ON ~ 2 HOURS CONVENTIONAL SWACO OFF LINE SLIDE= 20' IN 1.09 HRS = 18.3' HR BIT POSITION= @ 8583' 12.2' N , 6.4' WEST OF TARGET CENTER LOST 80 BBLS TO SEEPAGE
	16:00 - 16:30	0.50	DRLPRV	07	A	P		RIG SERVICE
	16:30 - 0:00	7.50	DRLPRV	02	B	P		DRILL F/ 8583' TO 8965' ROP= 382' @ 50.9' HR WOB= 24/28K RPM~ MM /TD= 124/60 ~ TOTAL =184 GPM / SPM=540/120 SPP~0N/OFF = 2500/2130 TORQUE~ ON/OFF= 13/10 PU/SO/RT- 241/151/191 MW= 9.3 / VISC= 32 NOV DEWATERING 2 HOURS ON ~ 2 HOURS CONVENTIONAL SWACO OFF LINE BIT POSITION= @ 8965' 10.8' N , 4.3" WEST OF TARGET CENTER SLIDE= 30' IN 1.91 HRS = 15.7' HR TOOK KICK @ 8958' ATTEMPTED TO PUT SWACO ON LINE , FLOW LINE FROZE ON SWACO SIDE
12/22/2012	0:00 - 1:30	1.50	DRLPRV	02	B	P		DRILL F/ 8965' TO 9025' ROP= 60' @ 40' HR WOB= 24/28K RPM~ MM /TD= 124/60 ~ TOTAL =184 GPM / SPM=540/120 SPP~0N/OFF = 2500/2130 TORQUE~ ON/OFF= 13/10 PU/SO/RT- 241/151/191 MW= 9.3 / VISC= 32 NOV DEWATERING 2 HOURS ON ~ 2 HOURS CONVENTIONAL SWACO OFF LINE BIT POSITION= 8965' 10.8' N , 4.3" WEST OF TARGET CENTER SLIDE= 0 (20'-30' BACK GROUND FLARE, 30' TO 40' BOTTOMS UP FLARE , WORKING TO UNTHAW FLOWLINE ON SWACO SIDE)
	1:30 - 2:30	1.00	DRLPRV	22	M	X		***WELL TRYING TO PACK OFF*** DRILL PIPE PRESSURE 2800-3300 OFF BOTTOM, WORK PIPE PUMP SWEEPS, (WORKING TO UNTHAW FLOWLINE ON SWACO SIDE)

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Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	2:30 - 6:00	3.50	DRLPRV	02	B	P		DRILL F/ 9025' TO 9179' ROP= 154' @ 44' HR WOB= 24/28K RPM~ MM /TD= 124/60 ~ TOTAL =184 GPM / SPM=540/120 SPP~0N/OFF = 2500/2130 TORQUE~ ON/OFF= 13/10 PU/SO/RT- 244/158/192 MW= 9.5 / VISC= 34 NOV DEWATERING 2 HOURS ON~ 2 HOURS CONVENTIONAL SWACO OFF LINE BIT POSITION= @ 9148' 10.8' N , 3.7' WEST OF TARGET CENTER SLIDE= 12' IN .42 HRS = 28.5' HR 15' TO 25' BACK GROUND FLARE , 30' TO 40' BOTTOMS UP FLARE (WORKING TO UNTHAW SWACO SIDE OF FLOW LINE & SWACO MANIFOLD)
	6:00 - 14:30	8.50	DRLPRV	02	B	P		DRILL F/ 9179' TO 9622' ROP= 52.1' HR WOB= 24/28K RPM~ MM /TD= 124/60 ~ TOTAL =184 GPM / SPM=540/120 SPP~ON/OFF = 2450/2230 TORQUE~ ON/OFF= 13/10 PU/SO/RT 253/165/199 MW= 9.7/34 NOV DEWATERING 2 HOURS ON ~ 2 HOURS CONVENTIONAL SWACO OFF LINE BIT POSITION= WEST OF TARGET CENTER SLIDE= 12' IN .42 HRS = 28.5' HR (WORKING TO UNTHAW SWACO SIDE OF FLOW LINE & SWACO MANIFOLD)
	14:30 - 15:30	1.00	DRLPRV	08	C	Z		***RIG REPAIR*** HAD PROBLEMS OPENING KNIFE VALVE ON FLOWLINE, & REPAIR LEAK ON FLOWLINE CAP
	15:30 - 16:30	1.00	DRLPRV	02	B	P		DRILL F/ 9622 TO 9634" ROP= 12' @ 12 ' HR WOB= 24/28K RPM~ MM /TD= 124/60 ~ TOTAL =184 GPM / SPM=540/120 SPP~ON/OFF = 2450/2230 TORQUE~ ON/OFF= 13/10 PU/SO/RT 253/165/199 MW= 9.7/34 NOV DEWATERING 2 HOURS ON ~ 2 HOURS CONVENTIONAL SWACO ONLINE BIT POSITION= @ 9634 3.3' N , 5.8' WEST OF TARGET CENTER SLIDE= 12' IN .42 HRS = 28.5' HR (COULD NOT GET BIT TO DRILL)

US ROCKIES REGION

Operation Summary Report

Well: NBU 921-22E1BS GREEN		Spud Date: 11/10/2012
Project: UTAH-UINTAH	Site: NBU 921-22E PAD	Rig Name No: PROPETRO 12/12, H&P 318/318
Event: DRILLING	Start Date: 10/22/2012	End Date: 12/26/2012
Active Datum: RKB @4,892.00usft (above Mean Sea Level)	UWI: SW/NW/0/9/S/21/E/22/0/0/26/PM/N/2179/W/0/720/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	16:30 - 23:00	6.50	DRLPRV	05	C	P		CIRCULATE & CONDITION ,DISPLACE HOLE W/ 12.2# MUD, (HAD SOME PROBLEMS W/ VALVES ON UPRIGHTS FROZEN)
	23:00 - 0:00	1.00	DRLPRV	06	A	P		TRIPPING OUT OF HOLE F/ BIT & MOTOR @ 8676'
12/23/2012	0:00 - 6:00	6.00	DRLPRV	06	A	P		TRIP OUT OF HOLE F/ 8676', LAY DOWN MOTOR & BIT , NO HOLE PROBLEMS
	6:00 - 13:30	7.50	DRLPRV	06	A	P		PICK UP NEW SMITH MDI 616 BIT , SDI .23 RPG/1.5 BEND MOTOR, ORIENT MDW, TRIP IN HOLE , WASH THROUGH TIGHT SPOTS @ 4700' & 4987', CONTINUE TRIP IN HOLE TO 9110'
	13:30 - 15:00	1.50	DRLPRV	03	D	P		WASH & REAM F/ 9110' TO 9634'
	15:00 - 18:00	3.00	DRLPRV	02	B	P		DRILL F/ 9634' TO 9841' ROP= 207' @ 69' HR WOB= 20/25 RPM~ MM /TD= 62/103 GPM / SPM=450/100 SPP~ON/OFF = 2900/2480 TORQUE~ ON/OFF= 14000/12000 PU/SO/RT 238/158/190 MW= 12.2/39 NOV OFF LINE SWACO OFF LINE SLIDE= 0
	18:00 - 0:00	6.00	DRLPRV	02	B	P		DRILL F/ 9841' TO 10176' ROP= 335' @ 55.8' HR WOB= 20/25 RPM~ MM /TD= 62/103 GPM / SPM=450/100 SPP~ON/OFF = 2800/2380 TORQUE~ ON/OFF= 14000/12000 PU/SO/RT 234/168/194 MW= 12.3 / 40 NOV OFF LINE SWACO OFF LINE BIT POSITION= @ 10134' 12.8'SOUTH , 5.8' WEST OF TARGET CENTER SLIDE= 0
12/24/2012	0:00 - 1:00	1.00	DRLPRV	02	B	P		DRILL F/ 10176' TO 10223' TD @ 01:00 12/24/2012 ROP= 47' @ 47' HR WOB= 20/25 RPM~ MM /TD= 62/103 GPM / SPM=450/100 SPP~ON/OFF = 2800/2380 TORQUE~ ON/OFF= 14000/12000 PU/SO/RT 234/168/194 MW= 12.4 / 40 NOV OFF LINE SWACO OFF LINE BIT POSITION= @ 10223' 12.8'SOUTH , 5.8' WEST OF TARGET CENTER SLIDE= 0
	1:00 - 2:30	1.50	DRLPRV	05	C	P		CIRCULATE & CONDITION
	2:30 - 6:00	3.50	DRLPRV	06	E	P		WIPER TRIP TO CASING SHOE, NO PROBLEMS
	6:00 - 12:00	6.00	DRLPRV	06	E	P		WIPER TRIP IN HOLE, WASH F/ 10033 TO 10223' , NO PROBLEMS

US ROCKIES REGION

Operation Summary Report

Well: NBU 921-22E1BS GREEN		Spud Date: 11/10/2012
Project: UTAH-UINTAH	Site: NBU 921-22E PAD	Rig Name No: PROPETRO 12/12, H&P 318/318
Event: DRILLING	Start Date: 10/22/2012	End Date: 12/26/2012
Active Datum: RKB @4,892.00usft (above Mean Sea Level)	UWI: SW/NW/0/9/S/21/E/22/0/0/26/PM/N/2179/W/0/720/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	12:00 - 13:30	1.50	DRLPRV	05	C	P		CIRCULATE BOTTOMS UP
	13:30 - 0:00	10.50	DRLPRV	06	A	P		LAYING DOWN DRILLSTRING @ 1273'
12/25/2012	0:00 - 3:30	3.50	DRLPRV	06	B	P		LAY DOWN DRILLSTRING, DIRECTIONAL TOOLS MOTOR, BIT
	3:30 - 4:00	0.50	DRLPRV	14	B	P		PULL WEAR BUSHING
	4:00 - 5:00	1.00	CSGPRO	12	A	P		SAFETY MEETING W/ KIMZEY CASING, RIG UP CASERS
	5:00 - 14:00	9.00	CSGPRO	12	C	P		RUN 231 JTS 4.5"PRODUCTION CASING (117 JTS P110 LT&C / 114 JTS I80 DQX) TO 10208', TOP OF FLOAT 10160.67, TOP OF MARKER 7965.63 ,TOP OF X/O 5016.23
	14:00 - 15:30	1.50	CSGPRO	05	D	P		CIRCULATE F/ CEMENT
	15:30 - 16:30	1.00	CSGPRO	12	B	P		SAFETY MEETING W/ BJ SERVICES, RIG UP CEMENTERS
	16:30 - 19:30	3.00	CSGPRO	12	E	P		CEMENT PROD CASING, PRESSURE TEST TO 6000 PSI,DROP BOTTOM PLUG, PUMP 25 BBLS SPACER , 635 SX, 200 BBLS, PREMIUM LITE II CEMENT + .05 LBS/SX STATIC FREE+ 0.4% BWOC FL-52 + 0.4% BWOC SODIUM METASILICATE + 6% BWOC BENTONITE II + 0.6% BWOC R-3 +0.25 LBS/SACK CELLO FLAKE +5 LBS/SX KOL-SEAL,50 LB BAG 84.8 % FRESH WATER ,13# 1.77 YLD, LEAD , 1170 SACKS , 277 BBLS , (50:50) POZ (FLY ASH): CLASS G CEMENT + 0.05 LBS/SACK STATIC FREE + 10% BWOW SODIUM CHLORIDE + 0.9% BWOC R-3 +.5% BWOC EC-1+ 0.002 GPS FP-6L +1.2% BWOC SODIUM METASILICATE 2% BWOC BENTONITE II + 59% FRESH WATER 14.3# ,1.33 YLD TAIL, SHUT DOWN WASH UP ,DROP TOP PLUG, DISPLACE W/ 158 BBLS CLAY CARE + 1 GAL MAGNACIDE @ 8.34 PPG, FINAL LIFT 2950 PSI , BUMP PLUG @ 3600 PSI HELD F/ 5 MIN , FLOATS HELD ,FULL RETURNS THROUGHN OUT JOB , 20 BBLS SPACER BACK TO SURFACE ,TOP OF TAIL EST 4540', FLUSH STACK AND LINES
	19:30 - 20:00	0.50	CSGPRO	12	B	P		RIG DOWN CEMENTERS
	20:00 - 21:00	1.00	CSGPRO	14	B	P		SET PACK OFF ASSEMBALY
	21:00 - 0:00	3.00	CSGPRO	14	A	P		NIPPLE DOWN BOP & EQUIPMENT, PRICE WATER SERVICE CLEANING PITS W/ SUPER VAC TRUCK
12/26/2012	0:00 - 6:00	6.00	RDMO	14	A	P		NIPPLE DOWN BOP & EQUIPMENT, CLEAN PITS W/ PRICE WATER SERVICES, RIG DOWN ROTARY TOOLS, RELEASE RIG @ 06:00 12/26/2012

1 General

1.1 Customer Information

Company	US ROCKIES REGION
Representative	
Address	

1.2 Well/Wellbore Information

Well	NBU 921-22E1BS GREEN	Wellbore No.	OH
Well Name	NBU 921-22E1BS	Wellbore Name	NBU 921-22E1BS
Report No.	1	Report Date	2/18/2013
Project	UTAH-UINTAH	Site	NBU 921-22E PAD
Rig Name/No.		Event	COMPLETION
Start Date	2/14/2013	End Date	3/4/2013
Spud Date	11/10/2012	Active Datum	RKB @4,892.00usft (above Mean Sea Level)
UWI	SW/NW/0/9/S/21/E/22/0/0/26/PM/N/2179/W/0/720/0/0		

1.3 General

Contractor		Job Method		Supervisor	
Perforated Assembly		Conveyed Method			

1.4 Initial Conditions

Fluid Type		Fluid Density	
Surface Press		Estimate Res Press	
TVD Fluid Top		Fluid Head	
Hydrostatic Press		Press Difference	
Balance Cond	NEUTRAL		

1.5 Summary

Gross Interval	6,905.0 (usft)-10,057.0 (us	Start Date/Time	2/18/2013 12:00AM
No. of Intervals	87	End Date/Time	2/18/2013 12:00AM
Total Shots	288	Net Perforation Interval	90.00 (usft)
Avg Shot Density	3.20 (shot/ft)	Final Surface Pressure	
		Final Press Date	

2 Intervals

2.1 Perforated Interval

Date	Formation/ Reservoir	CCL@ (usft)	CCL-TS (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
2/18/2013 12:00AM	WASATCH/			6,905.0	6,906.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTION	

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-TS (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
2/18/2013 12:00AM	WASATCH/			6,993.0	6,994.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
2/18/2013 12:00AM	WASATCH/			7,010.0	7,011.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
2/18/2013 12:00AM	WASATCH/			7,031.0	7,032.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
2/18/2013 12:00AM	WASATCH/			7,060.0	7,061.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
2/18/2013 12:00AM	WASATCH/			7,122.0	7,123.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
2/18/2013 12:00AM	WASATCH/			7,171.0	7,172.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
2/18/2013 12:00AM	WASATCH/			7,295.0	7,296.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
2/18/2013 12:00AM	WASATCH/			7,346.0	7,347.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
2/18/2013 12:00AM	WASATCH/			7,371.0	7,372.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
2/18/2013 12:00AM	WASATCH/			7,496.0	7,497.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
2/18/2013 12:00AM	WASATCH/			7,524.0	7,525.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
2/18/2013 12:00AM	WASATCH/			7,676.0	7,677.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
2/18/2013 12:00AM	WASATCH/			7,694.0	7,696.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
2/18/2013 12:00AM	WASATCH/			7,713.0	7,714.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
2/18/2013 12:00AM	WASATCH/			7,855.0	7,856.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
2/18/2013 12:00AM	WASATCH/			7,886.0	7,887.0	4.00		0.360	EXP/	3.375	90.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			8,003.0	8,004.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			8,014.0	8,015.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			8,020.0	8,021.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			8,030.0	8,031.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			8,053.0	8,054.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-TS (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
2/18/2013 12:00AM	MESAVERDE/			8,114.0	8,115.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			8,176.0	8,177.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			8,186.0	8,187.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			8,212.0	8,213.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			8,249.0	8,250.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			8,257.0	8,258.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			8,289.0	8,290.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			8,310.0	8,311.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			8,339.0	8,340.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			8,380.0	8,381.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			8,432.0	8,433.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			8,483.0	8,484.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			8,528.0	8,529.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			8,601.0	8,602.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			8,631.0	8,632.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			8,651.0	8,652.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			8,660.0	8,661.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			8,687.0	8,688.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			8,703.0	8,704.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			8,745.0	8,746.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			8,764.0	8,765.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-TS (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
2/18/2013 12:00AM	MESAVERDE/			8,855.0	8,856.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			8,874.0	8,875.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			8,912.0	8,913.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			8,924.0	8,926.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			8,939.0	8,940.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			8,973.0	8,974.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			8,990.0	8,991.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			9,023.0	9,024.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			9,045.0	9,046.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			9,060.0	9,061.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			9,076.0	9,077.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			9,099.0	9,100.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			9,123.0	9,124.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			9,175.0	9,176.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			9,184.0	9,185.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			9,252.0	9,253.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			9,269.0	9,270.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			9,319.0	9,320.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			9,336.0	9,337.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			9,368.0	9,370.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			9,406.0	9,407.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	

2.1 Perforated Interval (Continued)

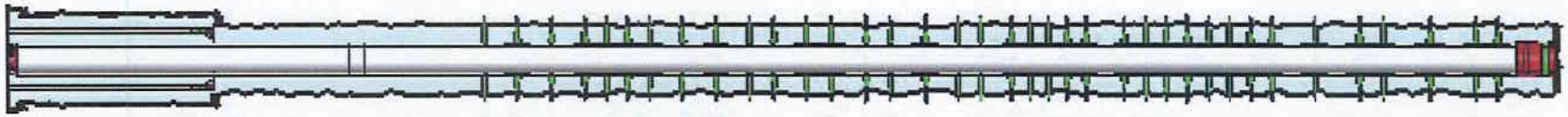
Date	Formation/ Reservoir	CCL@ (usft)	CCL-TS (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
2/18/2013 12:00AM	MESAVERDE/			9,428.0	9,429.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			9,457.0	9,458.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			9,474.0	9,475.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			9,498.0	9,499.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			9,529.0	9,530.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			9,586.0	9,587.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			9,603.0	9,604.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			9,632.0	9,633.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			9,656.0	9,657.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			9,700.0	9,701.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			9,719.0	9,720.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			9,733.0	9,734.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			9,781.0	9,782.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			9,791.0	9,792.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			9,800.0	9,801.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			9,849.0	9,850.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			9,906.0	9,907.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			9,922.0	9,923.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			9,966.0	9,967.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			10,015.0	10,016.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			10,036.0	10,037.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	

2.1 Perforated Interval (Continued)

Date	Formation/ Reservoir	CCL@ (usft)	CCL-TS (usft)	MD Top (usft)	MD Base (usft)	Shot Density (shot/ft)	Misfires/ Add. Shot	Diameter (in)	Carr Type /Stage No	Carr Size (in)	Phasing (°)	Charge Desc /Charge Manufacturer	Charge Weight (gram)	Reason	Misrun
2/18/2013 12:00AM	MESAVERDE/			10,047.0	10,048.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	
2/18/2013 12:00AM	MESAVERDE/			10,056.0	10,057.0	3.00		0.360	EXP/	3.375	120.00		23.00	PRODUCTION	

3 Plots

3.1 Wellbore Schematic



US ROCKIES REGION

Operation Summary Report

Well: NBU 921-22E1BS GREEN		Spud Date: 11/10/2012
Project: UTAH-UINTAH	Site: NBU 921-22E PAD	Rig Name No: MILES 2/2
Event: COMPLETION	Start Date: 2/14/2013	End Date: 3/4/2013
Active Datum: RKB @4,892.00usft (above Mean Sea Level)	UWI: SW/NW/0/9/S/21/E/22/0/0/26/PM/N/2179/W/0/720/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
11/10/2012	-							
2/14/2013	12:30 - 13:30	1.00	SUBSPR	33	C	P		FILL SURFACE CSG. MIRU CAMERON QUICK TEST. PRESSURE TEST CSG & FRAC VALVES 1ST PSI TEST T/ 7000 PSI. HELD FOR 15 MIN LOST 96 PSI. NO COMMUNICATION OR MIGRATION WITH SURFACE CSG BLEED OFF PSI. PRESSURE TEST 8 5/8 X 4 1/2 TO 507 PSI HELD FOR 5 MIN LOST -21 PSI,BLED PSI OFF, REINSTALLED POP OFF SWIFN
2/15/2013	6:45 - 7:00	0.25	SUBSPR	48		P		HELD SAFETY MEETING, WL SHEAVES, & CRANES
	7:00 - 10:00	3.00	SUBSPR	37		P		PERF STG 1)PU 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE. 90 DEG PHASING. RIH PERF AS PER PERF DESIGN. POOH. SWIFW
2/19/2013	6:30 - 7:00	0.50	FRAC	48		P		JSA-SAFETY MEETING
	7:00 - 17:30	10.50	FRAC	36	B	P		PRESSURE TEST SURFACE LINE TO 8618#, LOST 465# IN 15 MIN, 1.REFER TO STIMULATION PJR FOR FLUID, SAND AND CHEMICAL VOLUME, ALL STAGES WERE PERFORATED ACCORDING TO PERF RECORD IN OPEN WELL, ALL STAGES WERE STIMULATED TO VENDOR POST JOB REPORT. (FRAC STG #1) WHP = 1900#, BRK DN PERFS = 4052#, @ 4.7 BPM, ISIP =3015#, FG = 0.74 , FINAL ISIP = 3000#, FINAL FG = 0.74, (FRAC STG #2) WHP = 2155#, BRK DN PERFS = 3451#, @ = 5.1 BPM, ISIP = 2780#, FG = 0.72, FINAL ISIP = 3076#, FINAL FG = 0.76 (FRAC STG #3) WHP = 1425#, BRK DN PERFS = 3335#, @ 5.1 BPM, ISIP = 2559#, F.G = 0.71 , FINAIL ISIP = 2956 #, FINIAL F.G. = 0.75, SHUT WELL IN SDFN
2/20/2013	6:30 - 7:00	0.50	FRAC	48		P		JSA-SAFETY MEETING

US ROCKIES REGION

Operation Summary Report

Well: NBU 921-22E1BS GREEN		Spud Date: 11/10/2012
Project: UTAH-UINTAH	Site: NBU 921-22E PAD	Rig Name No: MILES 2/2
Event: COMPLETION	Start Date: 2/14/2013	End Date: 3/4/2013
Active Datum: RKB @4,892.00usft (above Mean Sea Level)	UWI: SW/NW/0/9/S/21/E/22/0/0/26/PM/N/2179/W/0/720/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	7:00 - 17:30	10.50	FRAC	36	B	P		1.REFER TO STIMULATION PJR FOR FLUID, SAND AND CHEMICAL VOLUME, ALL STAGES WERE PERFORATED ACCORDING TO PERF RECORD IN OPEN WELL, ALL STAGES WERE STIMULATED TO VENDOR POST JOB REPORT. (FRAC STG #4) WHP = 2320#, BRK DN PERFS = 3653#, @ 4.9 BPM, ISIP = 2572#, FG = 0.72 , FINAL ISIP = 2958#, FINAL FG = 0.76 , (FRAC STG #5) WHP = 2245#, BRK DN PERFS = 3468#, @ = 5.1 BPM, ISIP = 2374#, F G = 0.70 , FINAL ISIP = 2935#, FINAL F G = 0.76 , (FRAC STG #6) WHP = 2027#, BRK DN PERFS = 3331#, @ 4.8 BPM, ISIP = 2721#, F G = 0.75 , FINAL ISIP = 2987#, FINAL F G = 0.78 , (FRAC STG #7) WHP = 1270#, BRK DN PERFS = 3104#, @ = 4.9 BPM, ISIP = 2440#, F G = 0.72 , FINAL ISIP = 2957#, FINAL F G = 0.78 , SWI.
2/21/2013	6:30 - 7:00	0.50	FRAC	48		P		JSA-SAFETY MEETING
	7:00 - 17:30	10.50	FRAC	36	B	P		1.REFER TO STIMULATION PJR FOR FLUID, SAND AND CHEMICAL VOLUME, ALL STAGES WERE PERFORATED ACCORDING TO PERF RECORD IN OPEN WELL, ALL STAGES WERE STIMULATED TO VENDOR POST JOB REPORT. (FRAC STG #8) WHP = 1540#, BRK DN PERFS = 2250#, @ 5.1 BPM, ISIP = 1820#, FG = 0.66 , FINAL ISIP = 2290#, FINAL FG = 0.71, (FRAC STG #9) WHP = 1220#, BRK DN PERFS = 2643#, @ = 4.8 BPM, ISIP = 1755 #, FG = 0.66, FINAL ISIP = 2543 #, FINAL FG = 0.75 (FRAC STG #10) WHP = 850#, BRK DN PERFS = 2669# , @ 5.3 BPM, ISIP = 1845#, F.G = 0.68 , FINAIL ISIP = 2956#, FINIAL F.G. = 0.82, (FRAC STG #11) WHP = 1405#, BRK DN PERFS = 2404#, @ 5.1 BPM, ISIP = 1984#, FG = 0.71 , FINAL ISIP = 2178#, FINAL FG = 0.74 ,
2/22/2013	6:30 - 7:00	0.50	FRAC	48		P		JSA-SAFETY MEETING

US ROCKIES REGION

Operation Summary Report

Well: NBU 921-22E1BS GREEN		Spud Date: 11/10/2012
Project: UTAH-UINTAH	Site: NBU 921-22E PAD	Rig Name No: MILES 2/2
Event: COMPLETION	Start Date: 2/14/2013	End Date: 3/4/2013
Active Datum: RKB @4,892.00usft (above Mean Sea Level)	UWI: SW/NW/0/9/S/21/E/22/0/0/26/PM/N/2179/W/0/720/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	7:00 - 12:00	5.00	FRAC	36	B	P		(FRAC STG #12) WHP = 1128#, BRK DN PERFS = 2320#, @ 5.1 BPM, ISIP =1573 #, F G = 0.66 , FINAL ISIP = 1856#, FINAL F G = 0.70 , (KILL PLUG) P/U RIH W/ HALIBURTON 8K CBP, SET FOR TOP KILL @ = 6855' R/D WIRELINE AND FRAC CREW, SHUT WELL IN, TOTAL FLUID PUMP'D = 13,603 BBLS TOTAL SAND PUMP'D = 312960#
3/1/2013	7:00 - 7:15	0.25	DRLOUT	48		P		HSM, SLIPS, TRIPS, & FALLS, PUMPING BIT OFF, RIGGING DOWN & UP
	7:15 - 16:00	8.75	DRLOUT	31	I	P		4 OF 4, RD OFF NBU 921-22E1CS, MIRU, SPOT EQUIP, SPOT TBG TRAILER INSTAL HAND RAILS, PU 3 7/8" BIT, POBS, 1.875" XN S/N, TALLY & PU TBG TO KILL PLUG, RU P/S, SWI, SDFWE.
3/4/2013	7:00 - 7:15	0.25	DRLOUT	48		P		HSM, SLIPS, TRIPS & FALLS, D/O PLUGS, LANDING TBG

US ROCKIES REGION

Operation Summary Report

Well: NBU 921-22E1BS GREEN		Spud Date: 11/10/2012
Project: UTAH-UINTAH	Site: NBU 921-22E PAD	Rig Name No: MILES 2/2
Event: COMPLETION	Start Date: 2/14/2013	End Date: 3/4/2013
Active Datum: RKB @4,892.00usft (above Mean Sea Level)	UWI: SW/NW/0/9/S/21/E/22/0/0/26/PM/N/2179/W/0/720/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
	7:15 - 17:00	9.75	DRLOUT	44	C	P		P/T BOP TO 3,000 PSI, TEST GOOD, SURFACE CSG VALVE OPEN & LOCKED, D/O 12 PLUGS. C/O 10' SAND, TAG 1ST PLUG @ 6,855', KICK 100 PSI, RIH, CSG PRESS 0 PSI. C/O 50' SAND, TAG 2ND PLUG @ 7,153', KICK 200 PSI, RIH, CSG PRESS 50 PSI. C/O 40' SAND, TAG 3RD PLUG @ 7,555', KICK 200 PSI, RIH, CSG PRESS 100 PSI. C/O 30' SAND, TAG 4TH PLUG @ 7,917', KICK 600 PSI, RIH, CSG PRESS 300 PSI. C/O 30' SAND, TAG 5TH PLUG @ 8,197', KICK 600 PSI, RIH, CSG PRESS 400 PSI. C/O 60' SAND, TAG 6TH PLUG @ 8,463', KICK 800 PSI, RIH, CSG PRESS 400 PSI. C/O 30' SAND, TAG 7TH PLUG @ 8,734', KICK 600 PSI, RIH, CSG PRESS 500 PSI. C/O 30' SAND, TAG 8TH PLUG @ 8,950', KICK 700 PSI, RIH, CSG PRESS 600 PSI. C/O 50' SAND, TAG 9TH PLUG @ 9,154',KICK 1,000 PSI, RIH, CSG PRESS 700 PSI. C/O 5' SAND, TAG 10TH PLUG @ 9,380', KICK 1,000 PSI, RIH, CSG PRESS 700 PSI. C/O 10' SAND, TAG 11TH PLUG @ 9,614', KICK 300 PSI, RIH, CSG PRESS 800 PSI. C/O 30' SAND, TAG 12TH PLUG @ 9,831', KICK 500 PSI, RIH, CSG PRESS 800 PSI. PBTD @ 10,161', BTM PERF @ 10,057', RIH TAGGED @ 10,130', C/O TO PBTD, 104' PAST BTM PERF W/ 319 JTS 2 3/8" L-80 TBG, LD 17 JTS, PU & STRIP IN TBG HANGER & LAND TBG W/ 302 JTS 2 3/8" L-80, EOT 9,611.76'. RD P/S, FLOOR & TBG EQUIP, ND BOPS, NU WH, DROP BALL & SHEAR OFF BIT, P/T LINE FROM WH TO HAL 9000 TO 3,000 PSI, NO VISIBLE LEAKS, LET BIT FALL FOR 20 MIN. TURN OVER TO FLOW BACK CREW & SALES, RD TO MOVE TO NBU 130, SDFN. KB= 24' 4 1/16" CAMERON HANGER= .83' TBG DELIVERED 314 JTS

US ROCKIES REGION

Operation Summary Report

Well: NBU 921-22E1BS GREEN	Spud Date: 11/10/2012	
Project: UTAH-UINTAH	Site: NBU 921-22E PAD	Rig Name No: MILES 2/2
Event: COMPLETION	Start Date: 2/14/2013	End Date: 3/4/2013
Active Datum: RKB @4,892.00usft (above Mean Sea Level)	UWI: SW/NW/0/9/S/21/E/22/0/0/26/PM/N/2179/W/0/720/0/0	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (usft)	Operation
								302 JTS 2 3/8" L-80 = 9,584.73' TBG USED 302 JTS POBS= 2.20' TBG RETURNED 12 JTS EOT @ 9,611.76' TWTR= 13,603 BBLS TWR= 4,000 BBLS TWLTR= 9,603 BBLS
	17:00 - 17:00	0.00	DRLOUT	50				WELL TURNED TO SALES@ 1600 HR ON 3/4/2013. 1000 MCFD, 1560 BWPD, FCP 2384#, FTP 1959#, 20/64" CK.

Scientific Drilling

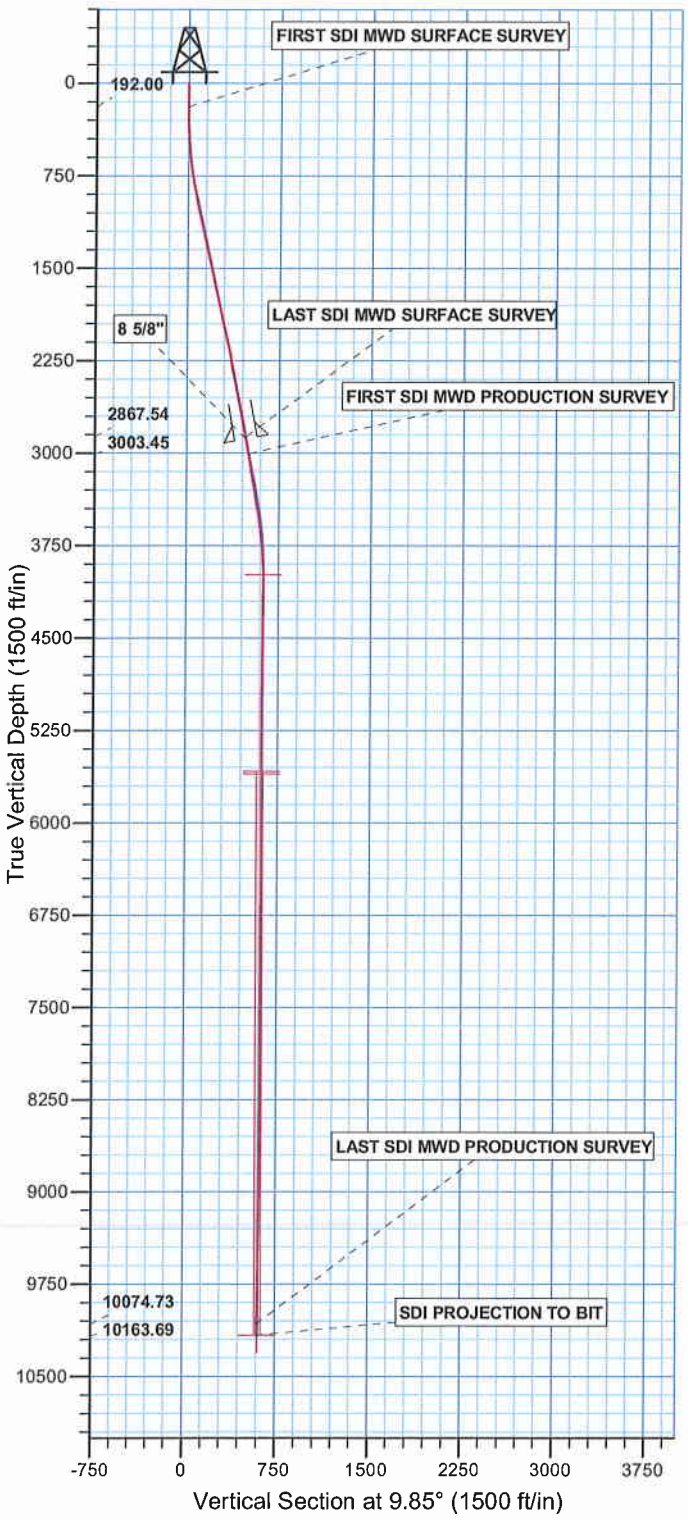
Project: UTAH - UTM (feet), NAD27, Zone 12N
Site: NBU 921-22E PAD
Well: NBU 921-22E1BS
Wellbore: OH
Design: OH

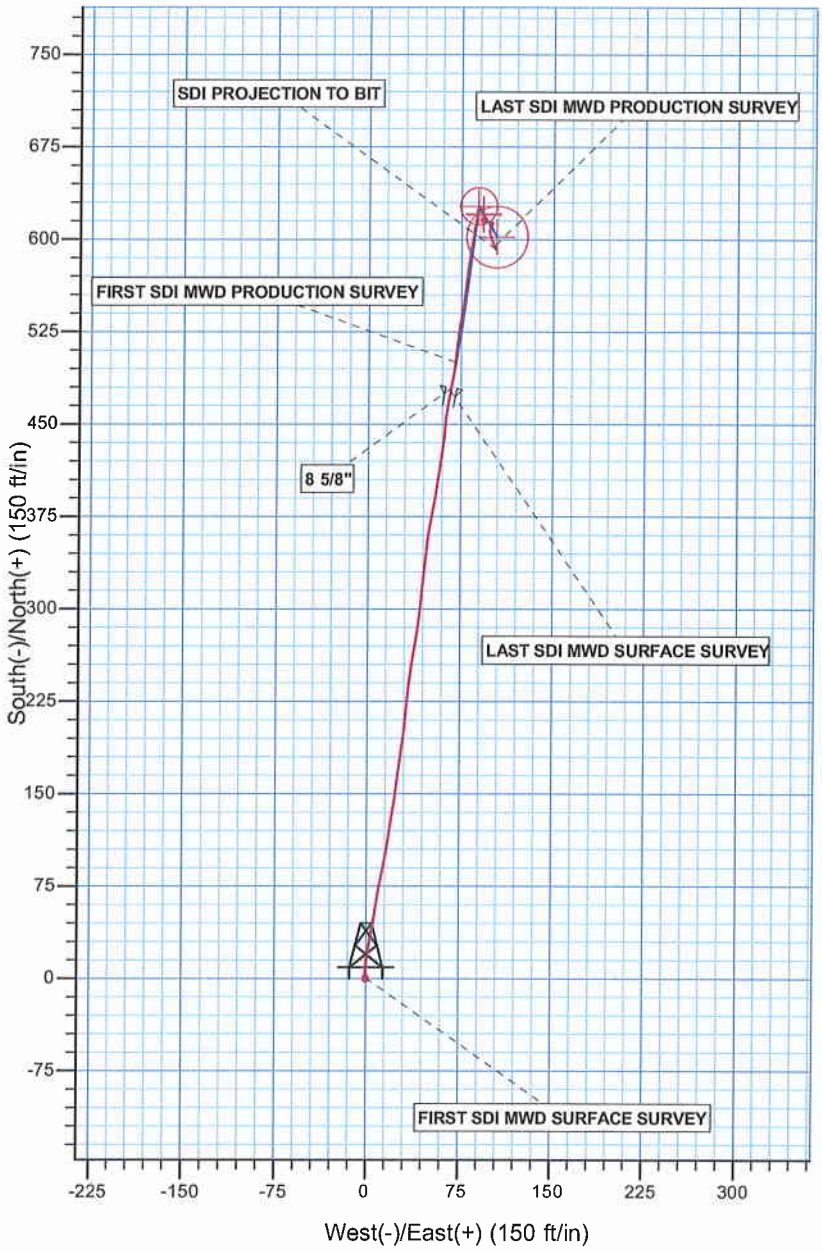
Anadarko Petroleum Corporation

WELL DETAILS: NBU 921-22E1BS					
GL 4868 & KB 24 @ 4892.00ft (HP 318)					
+N/-S	+E/-W	Northing	Easting	Latittude	Longitude
0.00	0.00	14537714.47	2048040.67	40.022901	-109.544044

Azimuths to True North
Magnetic North: 11.04°

Magnetic Field
Strength: 52294.4snT
Dip Angle: 65.87°
Date: 11/15/2011
Model: IGRF2010





PROJECT DETAILS: UTAH - UTM (feet), NAD27, Zone 12N	
Geodetic System:	Universal Transverse Mercator (US Survey Feet)
Datum:	NAD 1927 (NADCON CONUS)
Ellipsoid:	Clarke 1866
Zone:	Zone 12N (114 W to 108 W)
Location:	SECTION 22 T9S R21E
System Datum:	Mean Sea Level

Design: OH (NBU 921-22E1BS/OH)

Created By: Gabe Kendall Date: 14:00, January 02 2013

Scientific Drilling

US ROCKIES REGION PLANNING

UTAH - UTM (feet), NAD27, Zone 12N
NBU 921-22E PAD
NBU 921-22E1BS

OH

Design: OH

Standard Survey Report

02 January, 2013

Anadarko Petroleum Corporation

Company:	US ROCKIES REGION PLANNING	**Local Co-ordinate Reference:**	Well NBU 921-22E1BS
Project:	UTAH - UTM (feet), NAD27, Zone 12N	**TVD Reference:**	GL 4868 & KB 24 @ 4892.00ft (HP 318)
Site:	NBU 921-22E PAD	**MD Reference:**	GL 4868 & KB 24 @ 4892.00ft (HP 318)
Well:	NBU 921-22E1BS	**North Reference:**	True
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	EDM 5000.1 Single User Db

Project UTAH - UTM (feet), NAD27, Zone 12N

Map System:	Universal Transverse Mercator (US Survey Feet)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Zone 12N (114 W to 108 W)		

Site NBU 921-22E PAD, SECTION 22 T9S R21E

Site Position:		**Northing:**	14,537,714.95 usft	**Latitude:**	40.022901
From:	Lat/Long	**Easting:**	2,048,070.64 usft	**Longitude:**	-109.543937
Position Uncertainty:	0.00 ft	**Slot Radius:**	13.200 in	**Grid Convergence:**	0.94 °

Well NBU 921-22E1BS, 2179 FNL 720 FWL

Well Position	**+N/-S**	0.00 ft	**Northing:**	14,537,714.48 usft	**Latitude:**	40.022901
	+E/-W	0.00 ft	**Easting:**	2,048,040.67 usft	**Longitude:**	-109.544044
Position Uncertainty		0.00 ft	**Wellhead Elevation:**	ft	**Ground Level:**	4,868.00 ft

Wellbore OH

Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF2010	11/15/11	11.04	65.87	52,294

Design OH

Audit Notes:

Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	0.00

Vertical Section:	**Depth From (TVD) (ft)**	**+N/-S (ft)**	**+E/-W (ft)**	**Direction (°)**
	0.00	0.00	0.00	9.85

Survey Program **Date** 01/02/13

From (ft)	**To (ft)**	**Survey (Wellbore)**	**Tool Name**	**Description**
20.00	2,915.00	Survey #1 SDI MWD SURFACE (OH)	SDI MWD	SDI MWD - Standard ver 1.0.1
3,053.00	10,223.00	Survey #2 SDI MWD PRODUCTION (OH)	SDI MWD	SDI MWD - Standard ver 1.0.1

Survey

Measured Depth (ft)	**Inclination (°)**	**Azimuth (°)**	**Vertical Depth (ft)**	**+N/-S (ft)**	**+E/-W (ft)**	**Vertical Section (ft)**	**Dogleg Rate (°/100ft)**	**Build Rate (°/100ft)**	**Turn Rate (°/100ft)**
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20.00	0.00	0.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00
192.00	0.17	18.57	192.00	0.24	0.08	0.25	0.10	0.10	0.00
FIRST SDI MWD SURFACE SURVEY									
278.00	1.67	346.22	277.99	1.58	-0.18	1.53	1.78	1.74	-37.62
361.00	2.20	357.47	360.94	4.35	-0.54	4.19	0.78	0.64	13.55
451.00	3.69	4.24	450.82	8.96	-0.40	8.76	1.70	1.66	7.52
541.00	5.19	7.84	540.55	15.88	0.37	15.71	1.69	1.67	4.00
631.00	7.21	8.90	630.01	25.49	1.80	25.43	2.25	2.24	1.18
721.00	9.08	10.26	719.10	38.06	3.94	38.18	2.09	2.08	1.51

Company:	US ROCKIES REGION PLANNING	**Local Co-ordinate Reference:**	Well NBU 921-22E1BS
Project:	UTAH - UTM (feet), NAD27, Zone 12N	**TVD Reference:**	GL 4868 & KB 24 @ 4892.00ft (HP 318)
Site:	NBU 921-22E PAD	**MD Reference:**	GL 4868 & KB 24 @ 4892.00ft (HP 318)
Well:	NBU 921-22E1BS	**North Reference:**	True
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
811.00	10.46	10.04	807.80	53.10	6.63	53.45	1.53	1.53	-0.24
901.00	11.19	10.04	896.19	69.74	9.58	70.35	0.81	0.81	0.00
991.00	12.05	10.39	984.35	87.58	12.79	88.48	0.96	0.96	0.39
1,081.00	12.57	10.48	1,072.28	106.45	16.27	107.67	0.58	0.58	0.10
1,171.00	12.49	9.07	1,160.13	125.69	19.58	127.19	0.35	-0.09	-1.57
1,261.00	12.22	7.84	1,248.05	144.74	22.42	146.44	0.42	-0.30	-1.37
1,351.00	12.13	7.23	1,336.03	163.56	24.91	165.41	0.17	-0.10	-0.68
1,441.00	12.22	7.40	1,424.00	182.38	27.32	184.37	0.11	0.10	0.19
1,531.00	12.22	6.35	1,511.96	201.29	29.60	203.39	0.25	0.00	-1.17
1,621.00	12.57	6.00	1,599.87	220.50	31.68	222.67	0.40	0.39	-0.39
1,711.00	12.13	6.96	1,687.78	239.63	33.85	241.89	0.54	-0.49	1.07
1,801.00	12.49	9.16	1,775.71	258.62	36.55	261.06	0.66	0.40	2.44
1,891.00	13.01	9.07	1,863.49	278.23	39.69	280.92	0.58	0.58	-0.10
1,981.00	12.40	6.44	1,951.29	297.84	42.37	300.70	0.93	-0.68	-2.92
2,071.00	12.40	6.35	2,039.19	317.04	44.53	319.99	0.02	0.00	-0.10
2,161.00	12.84	5.12	2,127.02	336.61	46.49	339.60	0.57	0.49	-1.37
2,251.00	12.05	7.14	2,214.90	355.89	48.55	358.95	1.00	-0.88	2.24
2,341.00	10.99	10.66	2,303.09	373.64	51.30	376.91	1.41	-1.18	3.91
2,431.00	10.64	9.69	2,391.49	390.27	54.29	393.80	0.44	-0.39	-1.08
2,521.00	10.46	8.72	2,479.97	406.53	56.92	410.28	0.28	-0.20	-1.08
2,611.00	10.90	7.32	2,568.41	423.05	59.25	426.95	0.57	0.49	-1.56
2,701.00	10.29	6.17	2,656.87	439.48	61.20	443.47	0.72	-0.68	-1.28
2,791.00	9.85	7.05	2,745.49	455.11	63.00	459.18	0.52	-0.49	0.98
2,881.00	10.29	10.22	2,834.10	470.66	65.38	474.91	0.79	0.49	3.52
2,915.00	10.55	10.83	2,867.54	476.71	66.50	481.06	0.83	0.76	1.79
LAST SDI MWD SURFACE SURVEY									
3,053.00	9.41	6.95	3,003.45	500.31	70.24	504.96	0.96	-0.83	-2.81
FIRST SDI MWD PRODUCTION SURVEY									
3,147.00	8.91	7.23	3,096.25	515.16	72.08	519.90	0.53	-0.53	0.30
3,242.00	9.35	8.07	3,190.05	530.10	74.09	534.97	0.48	0.46	0.88
3,336.00	10.71	9.83	3,282.61	546.27	76.66	551.33	1.48	1.45	1.87
3,430.00	10.20	5.45	3,375.05	563.16	78.94	568.37	1.00	-0.54	-4.66
3,525.00	8.89	8.64	3,468.74	578.79	80.84	584.09	1.49	-1.38	3.36
3,619.00	7.90	9.00	3,561.73	592.36	82.94	597.81	1.05	-1.05	0.38
3,714.00	6.30	8.02	3,656.00	603.97	84.69	609.55	1.69	-1.68	-1.03
3,808.00	5.04	12.64	3,749.53	613.10	86.31	618.83	1.42	-1.34	4.91
3,903.00	3.47	3.73	3,844.27	620.04	87.41	625.86	1.79	-1.65	-9.38
3,997.00	1.30	14.28	3,938.18	623.92	87.86	629.75	2.35	-2.31	11.22
4,091.00	0.79	26.40	4,032.17	625.53	88.41	631.44	0.59	-0.54	12.89
4,186.00	0.66	85.66	4,127.16	626.16	89.25	632.20	0.76	-0.14	62.38
4,280.00	1.16	119.33	4,221.15	625.73	90.62	632.01	0.76	0.53	35.82
4,375.00	1.23	148.36	4,316.13	624.39	91.99	630.93	0.63	0.07	30.56
4,469.00	0.85	188.96	4,410.12	622.85	92.41	629.47	0.86	-0.40	43.19

Company:	US ROCKIES REGION PLANNING	**Local Co-ordinate Reference:**	Well NBU 921-22E1BS
Project:	UTAH - UTM (feet), NAD27, Zone 12N	**TVD Reference:**	GL 4868 & KB 24 @ 4892.00ft (HP 318)
Site:	NBU 921-22E PAD	**MD Reference:**	GL 4868 & KB 24 @ 4892.00ft (HP 318)
Well:	NBU 921-22E1BS	**North Reference:**	True
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,563.00	1.12	185.53	4,504.10	621.24	92.22	627.86	0.29	0.29	-3.65
4,658.00	0.18	132.54	4,599.09	620.22	92.24	626.86	1.08	-0.99	-55.78
4,752.00	0.71	159.04	4,693.09	619.57	92.55	626.28	0.59	0.56	28.19
4,847.00	0.79	165.84	4,788.08	618.39	92.92	625.17	0.13	0.08	7.16
4,941.00	0.39	167.47	4,882.08	617.45	93.15	624.28	0.43	-0.43	1.73
5,035.00	0.86	189.10	4,976.07	616.44	93.11	623.28	0.55	0.50	23.01
5,130.00	1.23	183.43	5,071.06	614.72	92.94	621.56	0.40	0.39	-5.97
5,224.00	0.17	108.50	5,165.05	613.67	93.01	620.53	1.27	-1.13	-79.71
5,319.00	0.44	184.84	5,260.05	613.26	93.11	620.15	0.46	0.28	80.36
5,413.00	0.52	70.61	5,354.05	613.04	93.48	620.00	0.86	0.09	-121.52
5,507.00	0.57	353.03	5,448.04	613.65	93.83	620.65	0.73	0.05	-82.53
5,602.00	0.44	358.69	5,543.04	614.48	93.76	621.46	0.15	-0.14	5.96
5,696.00	0.09	23.30	5,637.04	614.91	93.78	621.89	0.38	-0.37	26.18
5,791.00	0.26	137.29	5,732.04	614.82	93.96	621.83	0.32	0.18	119.99
5,885.00	0.35	128.24	5,826.04	614.48	94.33	621.56	0.11	0.10	-9.63
5,980.00	0.31	285.51	5,921.04	614.37	94.31	621.45	0.68	-0.04	165.55
6,074.00	0.36	237.29	6,015.03	614.28	93.82	621.28	0.30	0.05	-51.30
6,169.00	0.62	261.39	6,110.03	614.04	93.06	620.91	0.34	0.27	25.37
6,263.00	0.59	255.42	6,204.03	613.85	92.09	620.55	0.07	-0.03	-6.35
6,357.00	0.69	348.38	6,298.02	614.28	91.50	620.88	0.99	0.11	98.89
6,452.00	0.57	343.57	6,393.02	615.29	91.25	621.83	0.14	-0.13	-5.06
6,546.00	0.14	297.63	6,487.01	615.79	91.02	622.29	0.51	-0.46	-48.87
6,640.00	0.09	186.02	6,581.01	615.77	90.91	622.25	0.20	-0.05	-118.73
6,735.00	0.52	185.78	6,676.01	615.27	90.86	621.75	0.45	0.45	-0.25
6,829.00	0.58	351.11	6,770.01	615.32	90.74	621.77	1.16	0.06	175.88
6,923.00	0.26	336.86	6,864.01	615.98	90.59	622.40	0.36	-0.34	-15.16
7,018.00	0.11	315.44	6,959.01	616.25	90.44	622.63	0.17	-0.16	-22.55
7,112.00	0.27	179.97	7,053.01	616.09	90.37	622.47	0.38	0.17	-144.12
7,207.00	0.98	37.53	7,148.00	616.51	90.87	622.97	1.27	0.75	-149.94
7,301.00	0.66	40.86	7,241.99	617.56	91.71	624.14	0.34	-0.34	3.54
7,395.00	0.55	44.80	7,335.99	618.29	92.39	624.98	0.13	-0.12	4.19
7,490.00	0.26	47.03	7,430.99	618.76	92.86	625.52	0.31	-0.31	2.35
7,584.00	0.21	125.40	7,524.99	618.80	93.16	625.62	0.32	-0.05	83.37
7,678.00	0.30	115.19	7,618.98	618.60	93.52	625.48	0.11	0.10	-10.86
7,773.00	0.73	148.84	7,713.98	617.97	94.06	624.96	0.53	0.45	35.42
7,867.00	0.52	243.86	7,807.98	617.27	93.99	624.25	0.99	-0.22	101.09
7,961.00	0.67	215.78	7,901.97	616.64	93.28	623.51	0.34	0.16	-29.87
8,056.00	0.69	190.74	7,996.97	615.63	92.85	622.44	0.31	0.02	-26.36
8,150.00	0.54	79.87	8,090.96	615.15	93.18	622.02	1.08	-0.16	-117.95
8,244.00	0.70	90.88	8,184.96	615.22	94.19	622.26	0.21	0.17	11.71
8,339.00	0.72	107.96	8,279.95	615.02	95.34	622.27	0.22	0.02	17.98
8,433.00	0.45	87.79	8,373.95	614.86	96.27	622.26	0.36	-0.29	-21.46
8,528.00	0.57	103.18	8,468.94	614.76	97.11	622.31	0.19	0.13	16.20
8,622.00	0.68	129.87	8,562.94	614.30	97.99	622.01	0.33	0.12	28.39

Scientific Drilling

SDI
Survey Report

Anadarko Petroleum Corporation

Company:	US ROCKIES REGION PLANNING	**Local Co-ordinate Reference:**	Well NBU 921-22E1BS
Project:	UTAH - UTM (feet), NAD27, Zone 12N	**TVD Reference:**	GL 4868 & KB 24 @ 4892.00ft (HP 318)
Site:	NBU 921-22E PAD	**MD Reference:**	GL 4868 & KB 24 @ 4892.00ft (HP 318)
Well:	NBU 921-22E1BS	**North Reference:**	True
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	EDM 5000.1 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
8,717.00	0.18	137.64	8,657.93	613.83	98.52	621.63	0.53	-0.53	8.18
8,811.00	0.15	145.88	8,751.93	613.62	98.69	621.45	0.04	-0.03	8.77
8,906.00	0.50	95.40	8,846.93	613.47	99.17	621.40	0.44	0.37	-53.14
9,000.00	0.35	132.72	8,940.93	613.24	99.79	621.27	0.33	-0.16	39.70
9,095.00	0.72	205.33	9,035.93	612.50	99.75	620.54	0.74	0.39	76.43
9,189.00	1.10	213.41	9,129.91	611.22	99.00	619.14	0.43	0.40	8.60
9,283.00	0.88	203.12	9,223.90	609.80	98.22	617.61	0.30	-0.23	-10.95
9,378.00	0.88	194.03	9,318.89	608.42	97.76	616.18	0.15	0.00	-9.57
9,473.00	0.86	186.03	9,413.88	607.00	97.51	614.74	0.13	-0.02	-8.42
9,567.00	0.62	151.27	9,507.87	605.86	97.68	613.64	0.53	-0.26	-36.98
9,662.00	0.78	168.66	9,602.86	604.77	98.05	612.63	0.28	0.17	18.31
9,756.00	1.41	165.68	9,696.85	603.02	98.46	610.98	0.67	0.67	-3.17
9,851.00	1.61	165.57	9,791.81	600.60	99.08	608.70	0.21	0.21	-0.12
9,945.00	1.31	153.02	9,885.78	598.36	99.90	606.63	0.46	-0.32	-13.35
10,040.00	1.30	145.66	9,980.76	596.51	101.00	604.99	0.18	-0.01	-7.75
10,134.00	1.58	162.08	10,074.73	594.39	102.00	603.08	0.53	0.30	17.47
LAST SDI MWD PRODUCTION SURVEY									
10,223.00	1.58	162.08	10,163.69	592.06	102.76	600.91	0.00	0.00	0.00
SDI PROJECTION TO BIT									

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hole Diameter (in)
2,931.00	2,883.27	8 5/8"	8.625	11.000

Design Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates +N/-S (ft)	Local Coordinates +E/-W (ft)	Comment
192.00	192.00	0.24	0.08	FIRST SDI MWD SURFACE SURVEY
2,915.00	2,867.54	476.71	66.50	LAST SDI MWD SURFACE SURVEY
3,053.00	3,003.45	500.31	70.24	FIRST SDI MWD PRODUCTION SURVEY
10,134.00	10,074.73	594.39	102.00	LAST SDI MWD PRODUCTION SURVEY
10,223.00	10,163.69	592.06	102.76	SDI PROJECTION TO BIT

Checked By: _____ Approved By: _____ Date: _____