

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Brighton 3-31A1E								
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT BLUEBELL								
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME								
6. NAME OF OPERATOR EP ENERGY E&P COMPANY, L.P.						7. OPERATOR PHONE 713 997-5038								
8. ADDRESS OF OPERATOR 1001 Louisiana, Houston, TX, 77002						9. OPERATOR E-MAIL maria.gomez@epenergy.com								
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Fee			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>								
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Laurence R. Brighton & Afton Brighton, Trustees						14. SURFACE OWNER PHONE (if box 12 = 'fee') 4357222848								
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') RR 3 Box 3017, Roosevelt, UT 84066						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')								
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>								
20. LOCATION OF WELL		FOOTAGES		QTR-QTR		SECTION		TOWNSHIP		RANGE		MERIDIAN		
LOCATION AT SURFACE		1063 FSL 1079 FEL		SESE		31		1.0 S		1.0 E		U		
Top of Uppermost Producing Zone		1063 FSL 1079 FEL		SESE		31		1.0 S		1.0 E		U		
At Total Depth		1063 FSL 1079 FEL		SESE		31		1.0 S		1.0 E		U		
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 1063			23. NUMBER OF ACRES IN DRILLING UNIT 640								
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 2100			26. PROPOSED DEPTH MD: 13600 TVD: 13600								
27. ELEVATION - GROUND LEVEL 5296			28. BOND NUMBER 400JU0708			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE Roosevelt City / Ballard City								
Hole, Casing, and Cement Information														
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement		Sacks	Yield	Weight			
COND	20	13.375	0 - 1000	54.5	J-55 LT&C	9.5	Class G		1238	1.15	15.8			
SURF	12.25	9.625	0 - 5400	40.0	L-80 LT&C	11.0	Premium Lite High Strength		903	2.17	12.0			
							Premium Lite High Strength		425	1.33	14.2			
I1	8.75	7	0 - 9600	29.0	P-110 LT&C	11.0	Premium Lite High Strength		263	2.31	12.0			
							Premium Lite High Strength		122	1.91	12.5			
L1	6.125	4.5	9400 - 13600	13.5	P-110 LT&C	15.0	Premium Lite High Strength		341	1.45	14.3			
ATTACHMENTS														
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES														
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN								
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER								
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP								
NAME				TITLE				PHONE						
SIGNATURE				DATE 04/12/2012				EMAIL						
API NUMBER ASSIGNED 43047524710000				APPROVAL  Permit Manager										

**Brighton 3-31A1E
Sec. 31, T1S, R1E
DUCHESNE COUNTY, UT**

EL PASO E&P COMPANY, L.P.

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers

<u>Formation</u>	<u>Depth</u>
Green River (GRRV)	5,363'
Green River (GRTN1)	6,773'
Mahogany Bench	7,403'
L. Green River	8,563'
Wasatch	9,503'
T.D. (Permit)	13,600'

2. Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River (GRRV)	5,363'
	Green River (GRTN1)	6,773'
	Mahogany Bench	7,403'
Oil	L. Green River	8,563'
Oil	Wasatch	9,503'

3. Pressure Control Equipment: (Schematic Attached)

A 4.5" by 20.0" rotating head on structural pipe from surface to 1,000'. A 4.5" by 13 3/8" Smith Rotating Head from 1,000' to 5,400' on Conductor. A 5M BOP stack, 5M kill lines and choke manifold used from 5,400' to 9,600'. A 10M BOE w/rotating head, 5M annular, blind rams & mud cross from 9,600' to TD. The BOPE and related equipment will meet the requirements of the 5M and 10M system.

OPERATORS MINIMUM SPECIFICATIONS FOR BOPE:

The surface casing will be equipped with a flanged casing head of 5M psi working pressure. An 11" 5M x 11" 10M spool, 11" x 10M psi BOP and 5M psi Annular will be nipped up on the surface casing and tested to 250 psi low test / 3,000 psi high test for 10 minutes each prior to drilling out. The surface casing will be tested to 1,000 psi. for 30 mins. Intermediate casing will be tested to the greater of 1500 psi or 0.22 psi/ft. The choke manifold equipment, upper Kelly cock, floor safety valves will be tested to 5M psi. The annular preventer will be tested to 250 psi low test and 4,000 psi high test. The 10M BOP will be installed

with 3 ½" pipe rams, blind rams, mud cross and rotating head from intermediate shoe to TD. The BOPE will be hydraulically operated.

In addition, the BOP equipment will be tested after running intermediate casing, after any repairs to the equipment and at least once every 30 days. Pipe and blind rams will be activated on each trip, annular preventer will be activated weekly and weekly BOP drills will be held with each crew.

Statement on Accumulator System and Location of Hydraulic Controls:

Precision Rig # 406 is expected to be used to drill the proposed well. Operations will commence after approval of this application. Manual and/or hydraulic controls will be in compliance with 5M psi systems.

Auxiliary Equipment:

- A) Pason Gas Detector 1,000' to TD
- B) Mud logger with gas monitor – 5,400' to TD
- C) Choke manifold with one manual and one hydraulic operated choke
- D) Full opening floor valve with drill pipe thread
- E) Upper and lower Kelly cock
- F) Shaker, centrifuge and de-sander.

4. Proposed Casing & Cementing Program:

Please refer to the attached Wellbore Diagram.

All casing will meet or exceed the following design safety factors:

- Burst = 1.00
- Collapse = 1.125
- Tension = 1.2 (including 100k# overpull)

Cement design calculations will be based on

Cement design calculations will be based on gauge hole volumes plus excess (see planned excess below). Actual volumes pumped will be the planned volume on the surface and intermediate sections and caliper plus excess on the production section.

Surface Casing: 75% Excess on Lead and 50% Excess on Tail
 Intermediate Casing: 10% Excess on Lead and 10% Excess on Tail
 Production: 25% Excess

5. Drilling Fluids Program:

Proposed Mud Program:

Interval	Type	Mud Weight
Surface	WBM	8.8 – 9.5
Intermediate	WBM	9.5 – 11.0
Production	WBM	11.0 – 15.0

Anticipated mud weights are based on actual offset well bottom-hole pressure data. Mud weights utilized may be somewhat higher to allow for trip margin and to provide hole stability for running logs and casing.

Visual mud monitoring equipment will be utilized.

6. **Evaluation Program:**

Logs:

Mud Log: 5,400 - TD.

Open Hole Logs: Gamma Ray, Neutron-Density, Resistivity, Sonic, from base of surface casing to TD.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 13,600' TD equals approximately 10,608 psi. This is calculated based on a 0.78 psi/foot gradient (14 ppg mud density at TD).

Maximum anticipated surface pressure equals approximately 7,616 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/ft).

Maximum anticipated surface pressure based on frac gradient at 7" casing shoe is 0.8 psi/ft at 9,600' = 7,680 psi

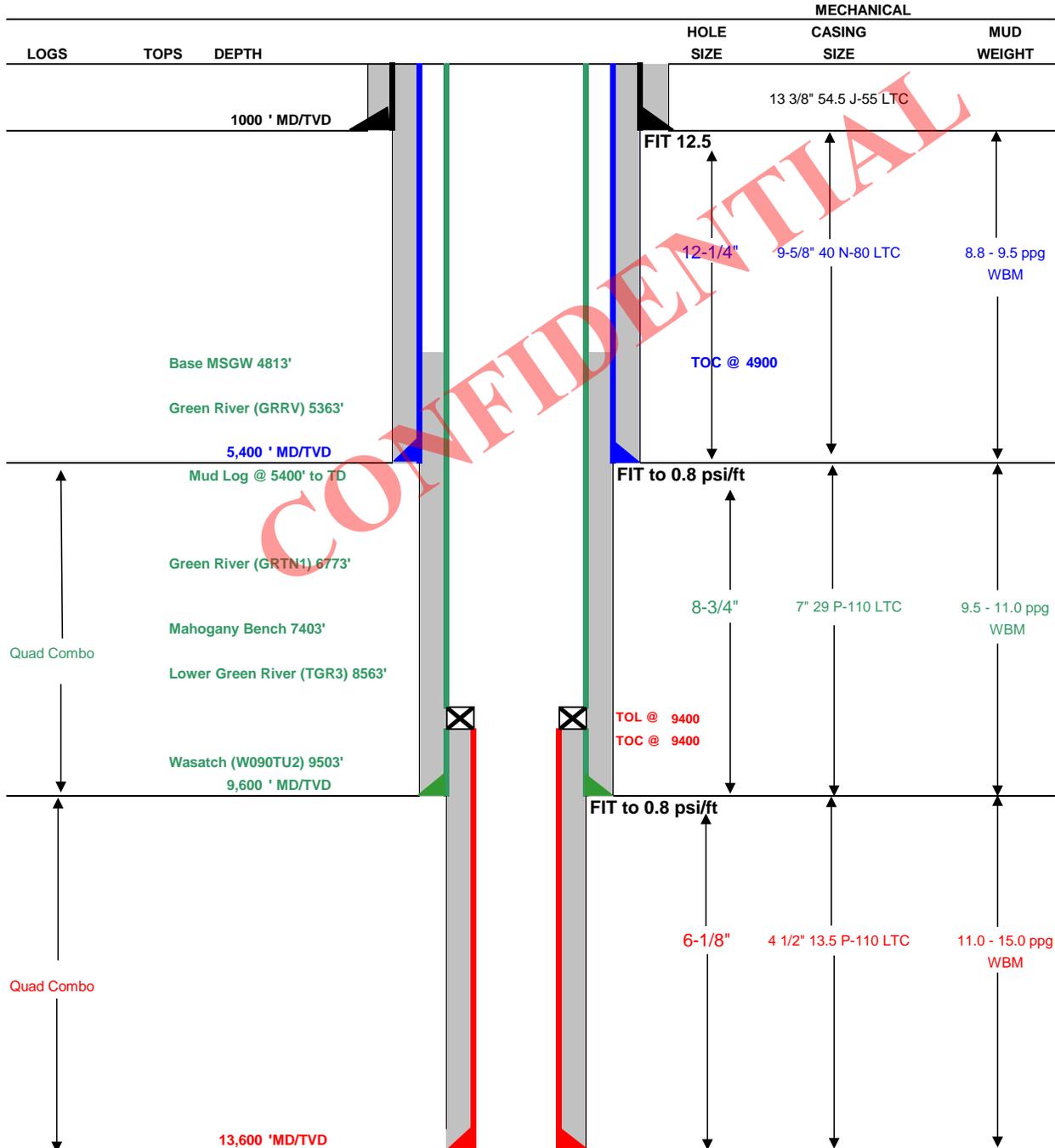
BOPE and casing design will be based on the lesser of the two MASPs which is 7,616 psi.

8. **OPERATOR REQUESTS THAT THE PROPOSED WELL BE PLACED ON CONFIDENTIAL STATUS.**



Drilling Schematic

Company Name: El Paso Exploration & Production	Date: April 9, 2012
Well Name: Brighton 3-31A1E	TD: 13,600
Field, County, State: Altamont - Bluebell, Uintah, Utah	AFE #:
Surface Location: Sec 31 T1S R1E 1063' FSL 1079' FEL	BHL: Straight Hole
Objective Zone(s): Green River, Wasatch	Elevation: 5296
Rig: Precision drilling 406	Spud (est.): March 18, 2013
BOPE Info: 5.0 x 13 3/8 rotating head from 1000 to 5400 11 5M BOP stack and 5M kill lines and choke manifold used from 5400 to 9600 & 11 10M BOE w/rotating head, 5M annular, 3.5 rams, blind rams & mud cross from 9600 to TD	



DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	13 3/8"	0 1000	54.5	J-55	LTC	2,730	1,140	1,399
SURFACE	9-5/8"	0 5400	40.00	N-80	LTC	3,090	5,750	820
INTERMEDIATE	7"	0 9600	29.00	P-110	LTC	11,220	8,530	797
PRODUCTION LINER	4 1/2"	9400 13600	13.50	P-110	LTC	12,410	10,680	338

CEMENT PROGRAM		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
CONDUCTOR		1000	Class G + 3% CACL2	1238	100%	15.8 ppg	1.15
SURFACE	Lead	4,400	Halco-light premium+3 lbm/sk Silicate+0.8% Econolite+2% Salt+2 lbm/sk Kol-Seal+0.25 lb/sk Kwik Seal	903	50%	12.0 ppg	2.17
	Tail	1,000	Halco-light premium+3 lb/sk Silicate+0.3% Econolite+1% Salt+0.25 lbm/sk Kol-Seal+0.24 lb/sk Kwik Seal+ HR-5	425	75%	14.2 ppg	1.33
INTERMEDIATE	Lead	3,700	Hallco-Light-Premium+4% Bentonite+0.4% Econolite+0.2% Halad322+3 lb/sk Silicalite Compacted+0.8% HR-5+ 0.125 lb/sk Poly-E-Flake	263	10%	12.0 ppg	2.31
	Tail	1,000	Hallco-Light-Premium+0.2% Econolite+0.3% Versaset+0.2% Halad322+0.8% HR-5+ 0.3% SuperCBL+ 0.125 lb/sk Poly-E-Flake	122	10%	12.5 ppg	1.91
PRODUCTION LINER		4,200	Halco- 50/50 Poz Premium Cement+20% SSA-1+0.3% Super CBL+ 0.3% Halad-344+0.3% Halad-413+ 0.2% SCR-100+ 0.125 lb/sk Poly-E-Flake + 3 lb/sk Silicat	341	25%	14.30	1.45

FLOAT EQUIPMENT & CENTRALIZERS

CONDUCTOR	PDC drillable guide shoe, 1 joint, PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing.
SURFACE	PDC drillable guide shoe, 1 joint casing, PDC drillable float collar & Stage collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing & every 3rd joint thereafter.
INTERMEDIATE	PDC drillable 10M,P-110 float shoe, 1 joint, PDC drillable 10M, P-110 float collar. Thread lock all float equipment. Maker joint at 8,000'.
LINER	Float shoe, 1 joint, float collar. Rigid centralizer every other joint. Thread lock all FE. Maker joints every 1000'.

PROJECT ENGINEER(S): Ryan Williams 713-420-4724

MANAGER: Scott Palmer

EL PASO E&P COMPANY, L.P.
BRIGHTON 3-31A1E
SECTION 31, T1S, R1E, U.S.B.&M.

PROCEED EAST ON PAVED STATE HIGHWAY 40 FROM THE INTERSECTION OF MAIN STREET AND 200 NORTH STREET, ROOSEVELT, UTAH APPROXIMATELY 5 MILES TO THE INTERSECTION WITH THE WHITEROCKS HIGHWAY;

TURN LEFT AND TRAVEL NORTH, AND WEST ON PAVED WHITEROCKS HIGHWAY APPROXIMATELY 4.15 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD;

FOLLOW ROAD FLAGS NORTHWESTERLY APPROXIMATELY 0.25 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM ROOSEVELT TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 9.4 MILES.

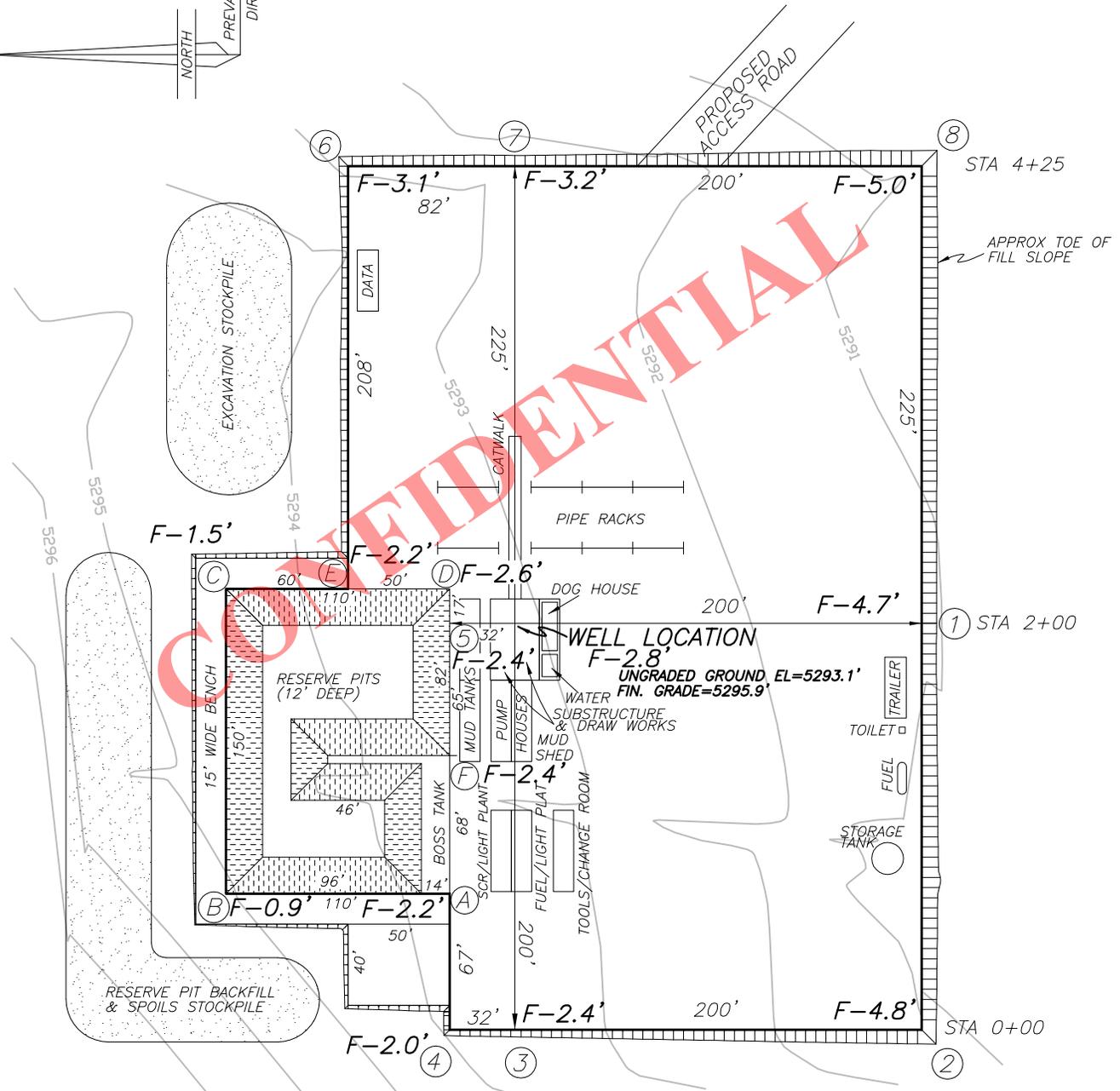
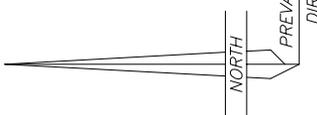
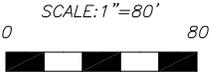
CONFIDENTIAL

EL PASO E & P COMPANY, L.P.

LOCATION LAYOUT FOR BRIGHTON 3-31A1E

SECTION 31, T1S, R1E, U.S.B.&M. 1063' FSL, 1079' FEL

FIGURE #1



CONFIDENTIAL



23 FEB 2012 01-128-285

	JERRY D. ALLRED & ASSOCIATES SURVEYING CONSULTANTS
	1235 NORTH 700 EAST--P.O. BOX 975 DUCHESNE, UTAH 84021 (435) 738-5352

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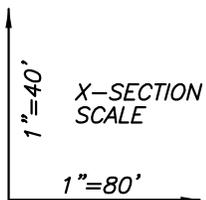
FIGURE #2

LOCATION LAYOUT FOR

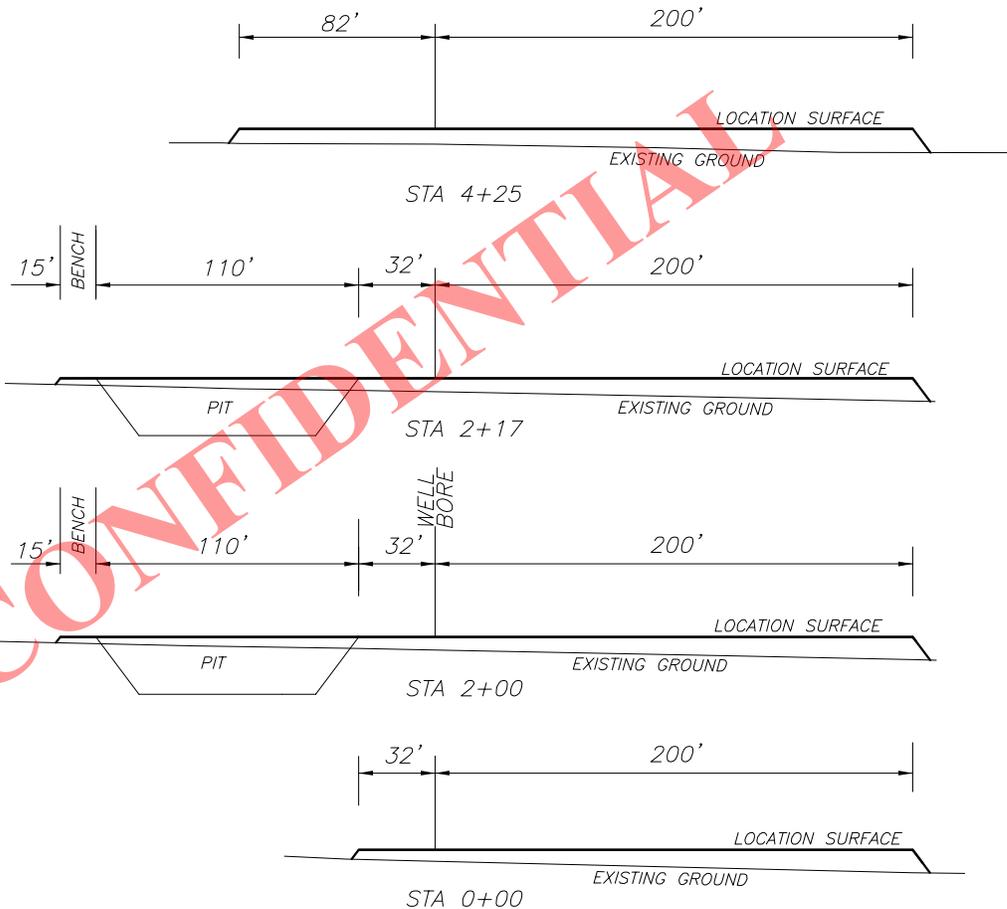
BRIGHTON 3-31A1E

SECTION 31, T1S, R1E, U.S.B.&M.

1063' FSL, 1079' FEL



NOTE: ALL CUT/FILL SLOPES ARE 1 1/2:1 UNLESS OTHERWISE NOTED



APPROXIMATE QUANTITIES

TOTAL CUT (INCLUDING PIT) = 4572 CU. YDS.

PIT CUT = 4572 CU. YDS.

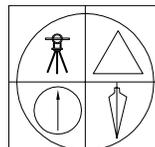
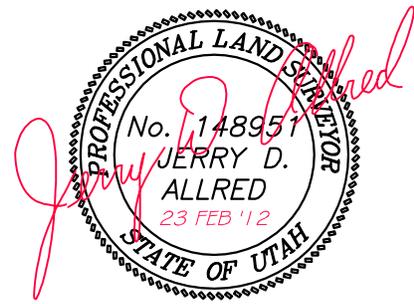
TOPSOIL STRIPPING: (6") = 0 CU. YDS.

REMAINING LOCATION CUT = 0 CU. YDS

TOTAL FILL = 15,600 CU. YDS.

LOCATION SURFACE GRAVEL=1374 CU. YDS. (4" DEEP)

ACCESS ROAD GRAVEL=362 CU. YDS.



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

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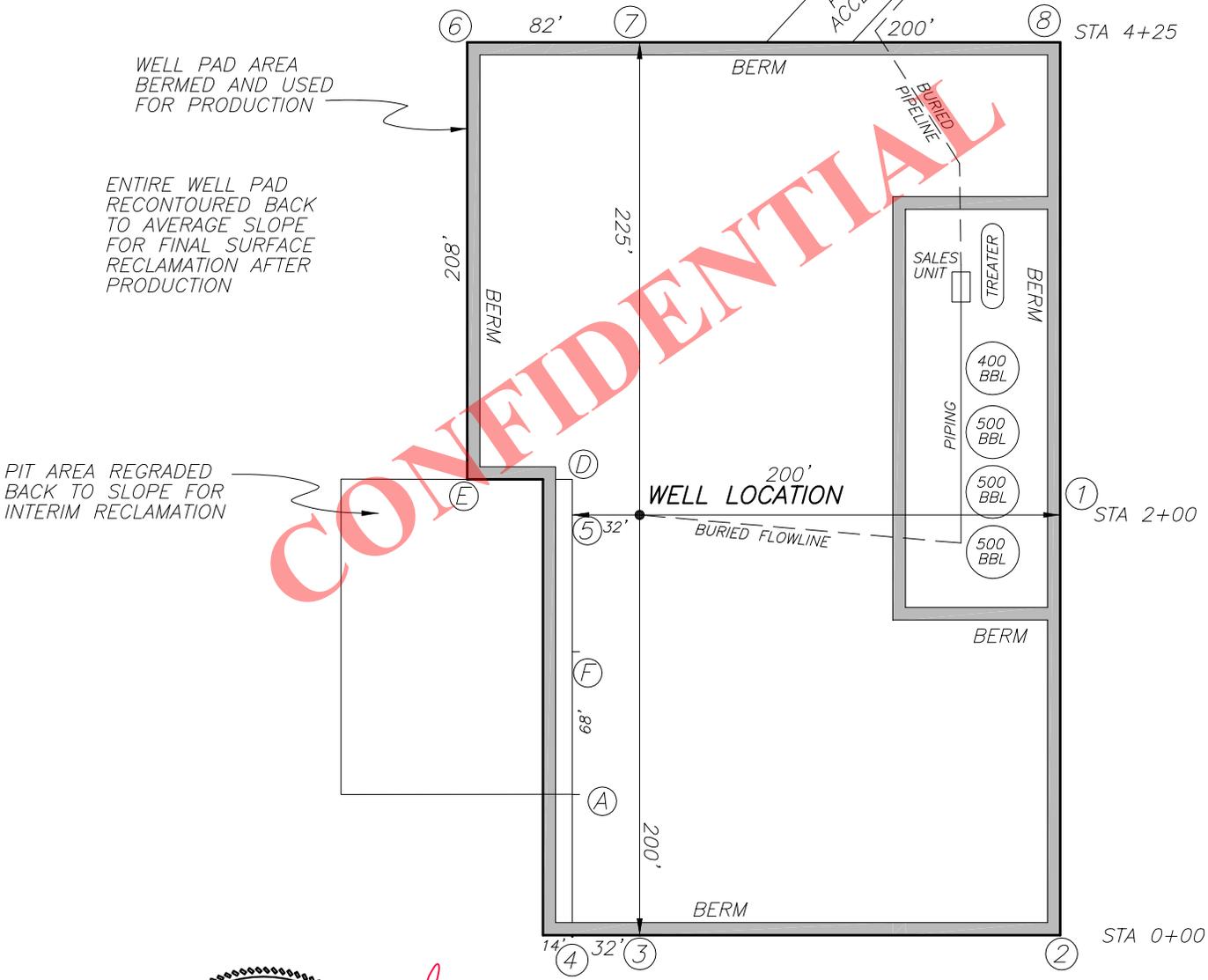
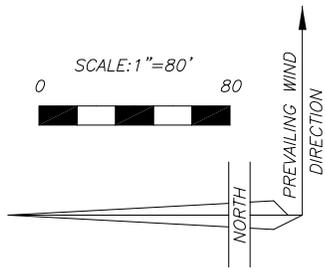
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LOCATION LAYOUT FOR BRIGHTON 3-31A1E

SECTION 31, T1S, R1E, U.S.B.&M.
1063' FSL, 1079' FEL

FIGURE #3



CONFIDENTIAL

Jerry D. Allred

PROFESSIONAL LAND SURVEYOR

No. 148951

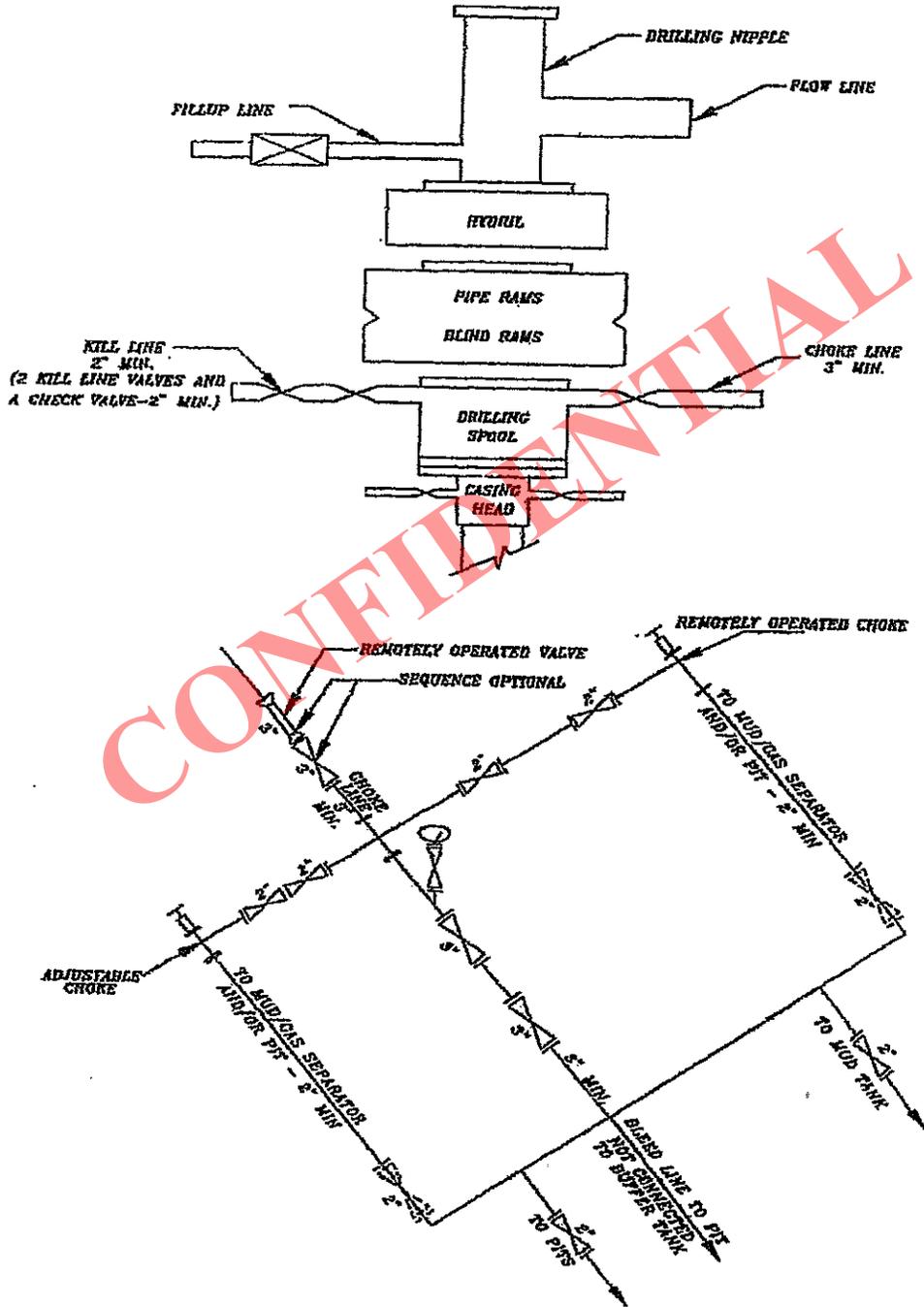
JERRY D. ALLRED

23 FEB '12

STATE OF UTAH

	JERRY D. ALLRED & ASSOCIATES SURVEYING CONSULTANTS
	1235 NORTH 700 EAST--P.O. BOX 975 DUCHESNE, UTAH 84021 (435) 738-5352

5M BOP STACK and CHOKE MANIFOLD SYSTEM

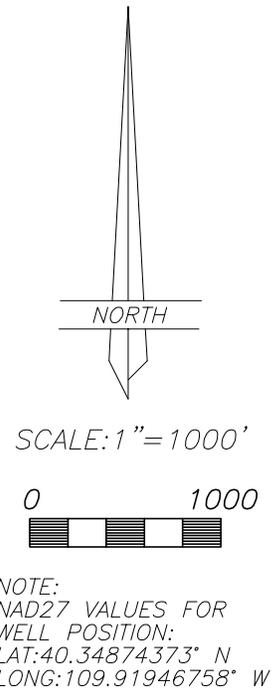
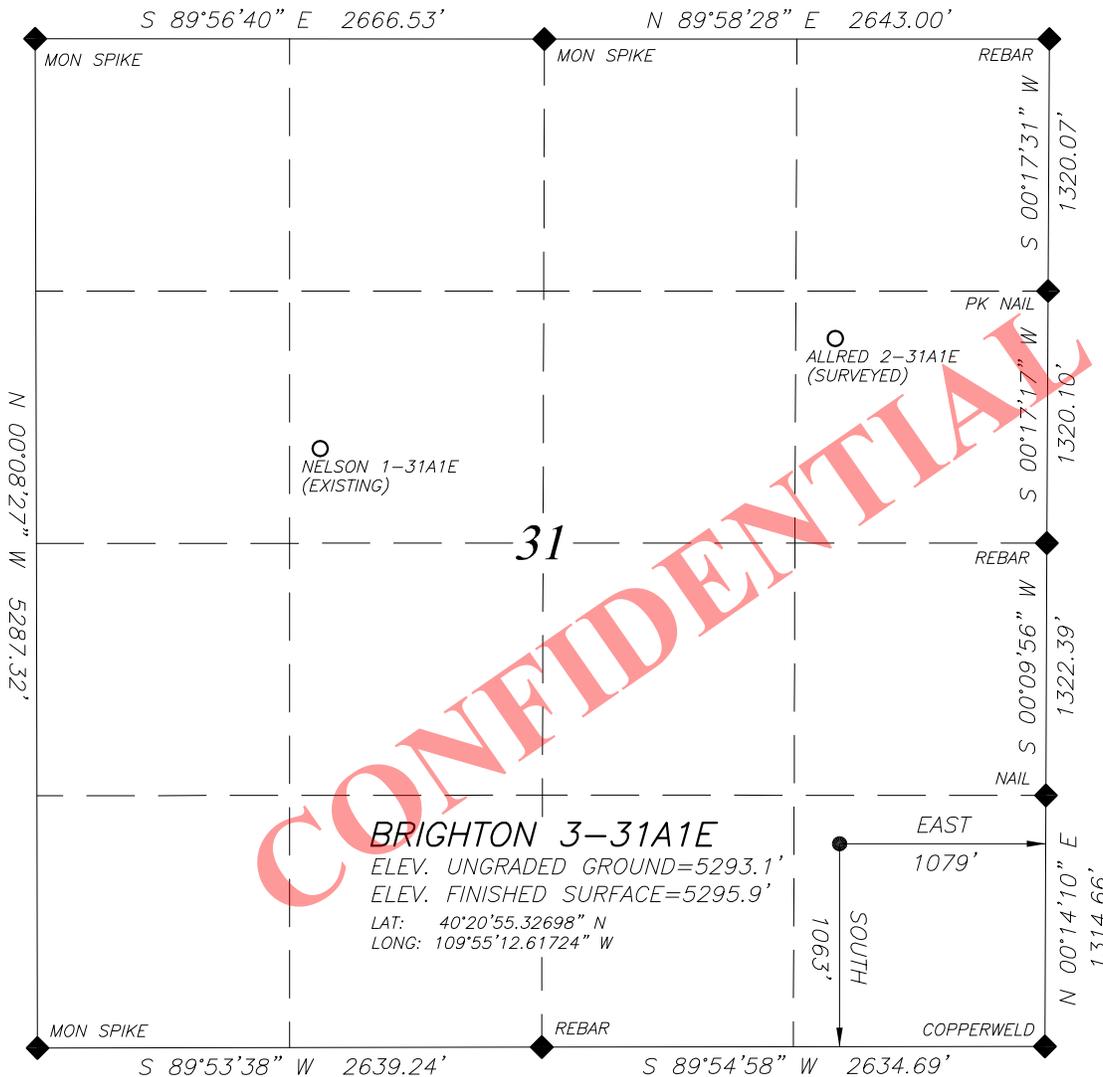


EL PASO E & P COMPANY, L.P.

WELL LOCATION

BRIGHTON 3-31A1E

LOCATED IN THE SE $\frac{1}{4}$ OF THE SE $\frac{1}{4}$ OF SECTION 31, T1S, R1E, U.S.B.&M. UINTAH COUNTY, UTAH



NOTE:
NAD27 VALUES FOR WELL POSITION:
LAT: 40.34874373° N
LONG: 109.91946758° W

LEGEND AND NOTES

- ◆ CORNER MONUMENTS FOUND AND USED BY THIS SURVEY
- THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS AS WAS THE U.S.G.S. MAP
- THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT
- THE BASIS OF BEARINGS IS GEODETIC NORTH DERIVED FROM G.P.S. OBSERVATIONS AT THE SECTION CORNER LOCATED AT LAT. 40°22'29.30061"N AND LONG. 109°54'58.86832"W USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL NETWORK MAINTAINED AND OPERATED BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER

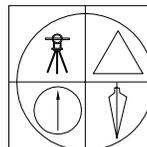
BASIS OF ELEVATIONS: NAVD 88 DATUM USING THE UTAH REFERENCE NETWORK CONTROL SYSTEM

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM THE FIELD NOTES AND ELECTRONIC DATA COLLECTOR FILES OF AN ACTUAL SURVEY PERFORMED BY ME, OR UNDER MY PERSONAL SUPERVISION, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR REESTABLISHED.



JERRY D. ALLRED, REGISTERED LAND SURVEYOR, CERTIFICATE NO. 148951 (UTAH)

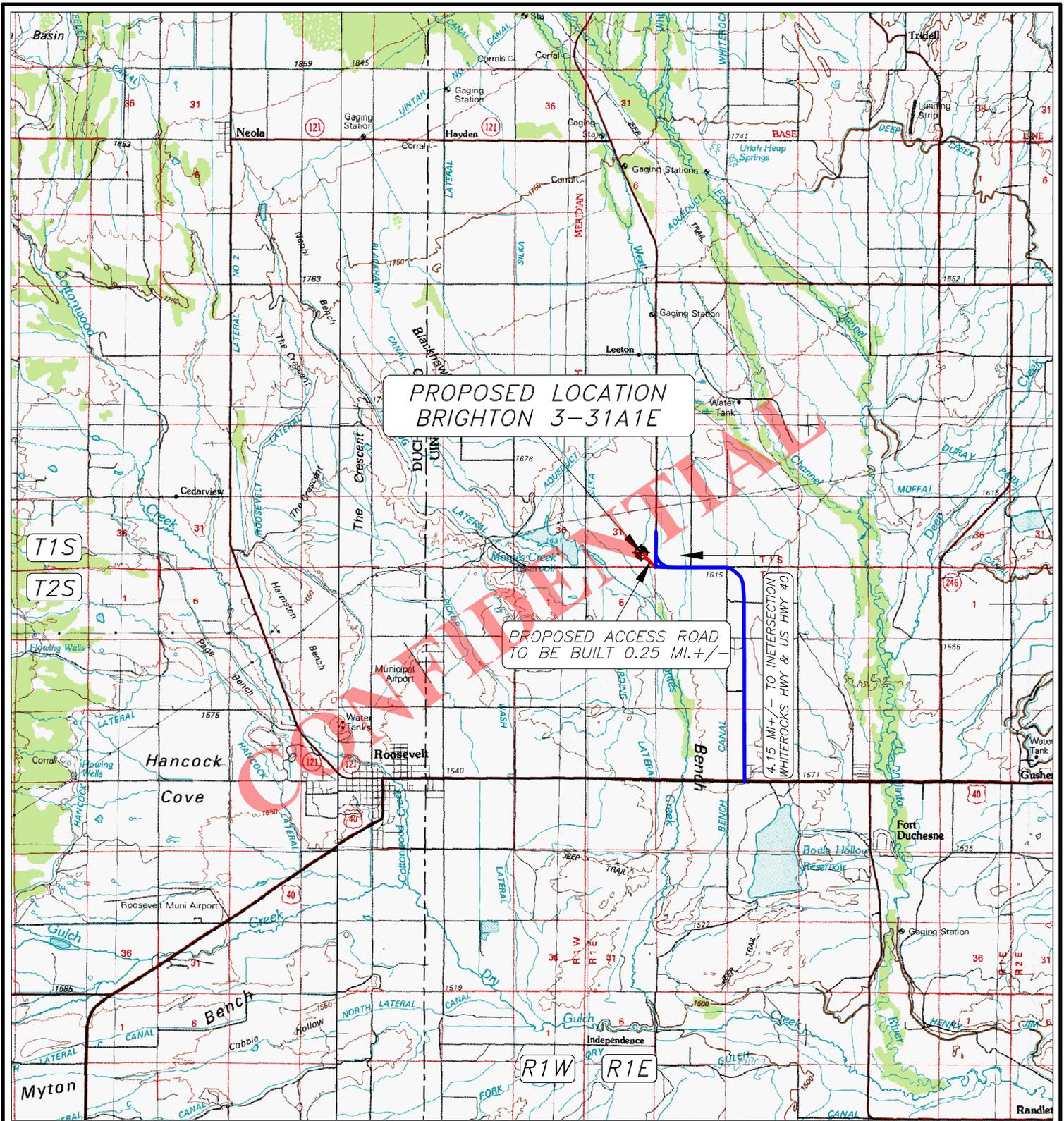


JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

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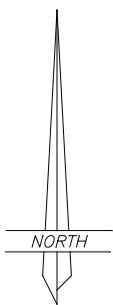
LEGEND:

 PROPOSED WELL LOCATION

01-128-285

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EL PASO E & P COMPANY, L.P.

BRIGHTON 3-31A1E

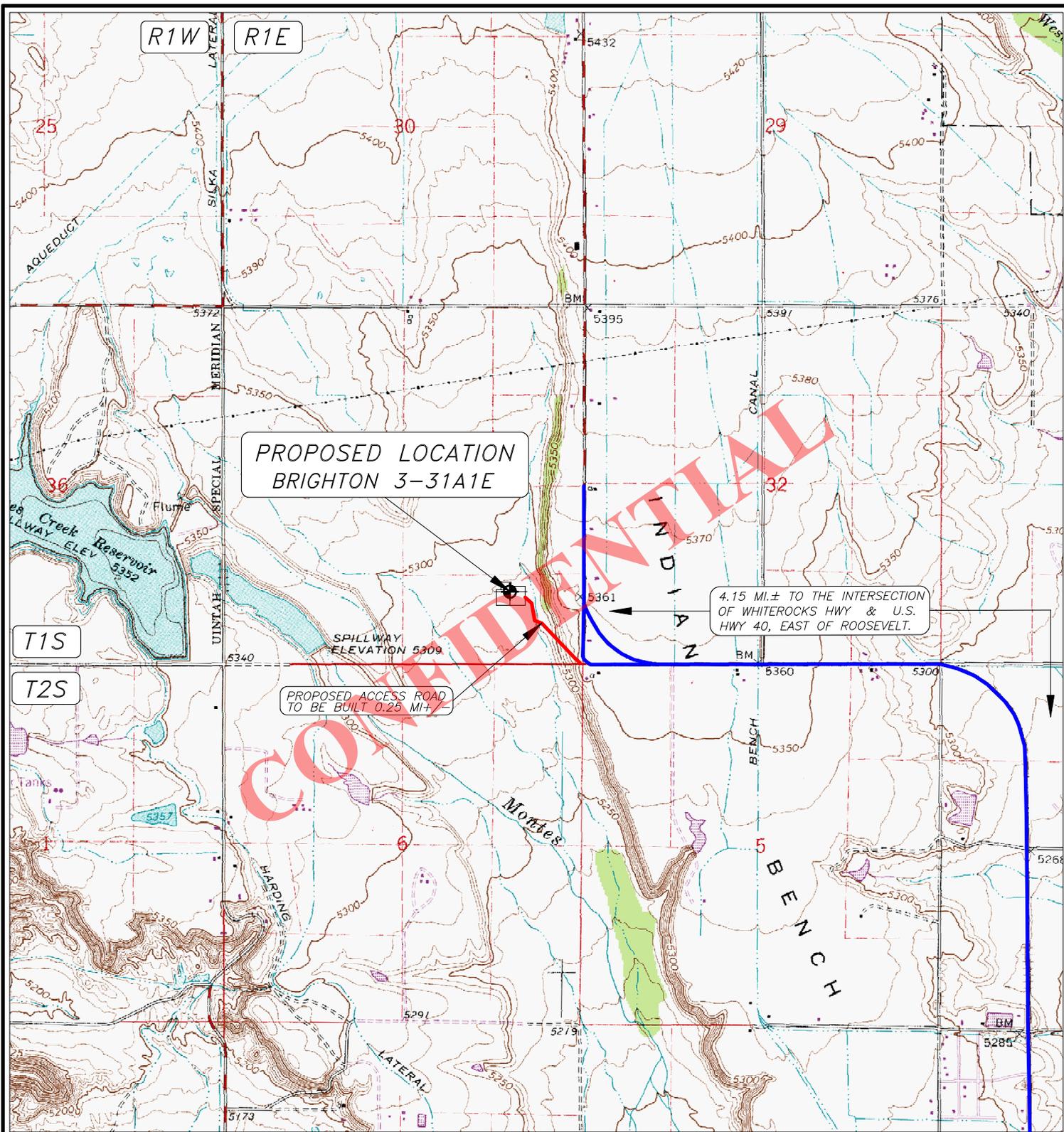
SECTION 31, T1S, R1E, U.S.B.&M.

1063' FSL 1079' FEL

TOPOGRAPHIC MAP "A"

SCALE; 1"=10,000'

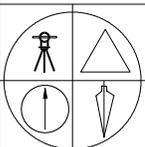
21 FEB 2012



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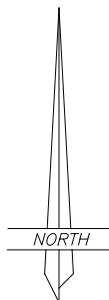
-  PROPOSED WELL LOCATION
-  PROPOSED ACCESS ROAD
-  EXISTING GRAVEL ROAD
-  EXISTING PAVED ROAD

01-128-285



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

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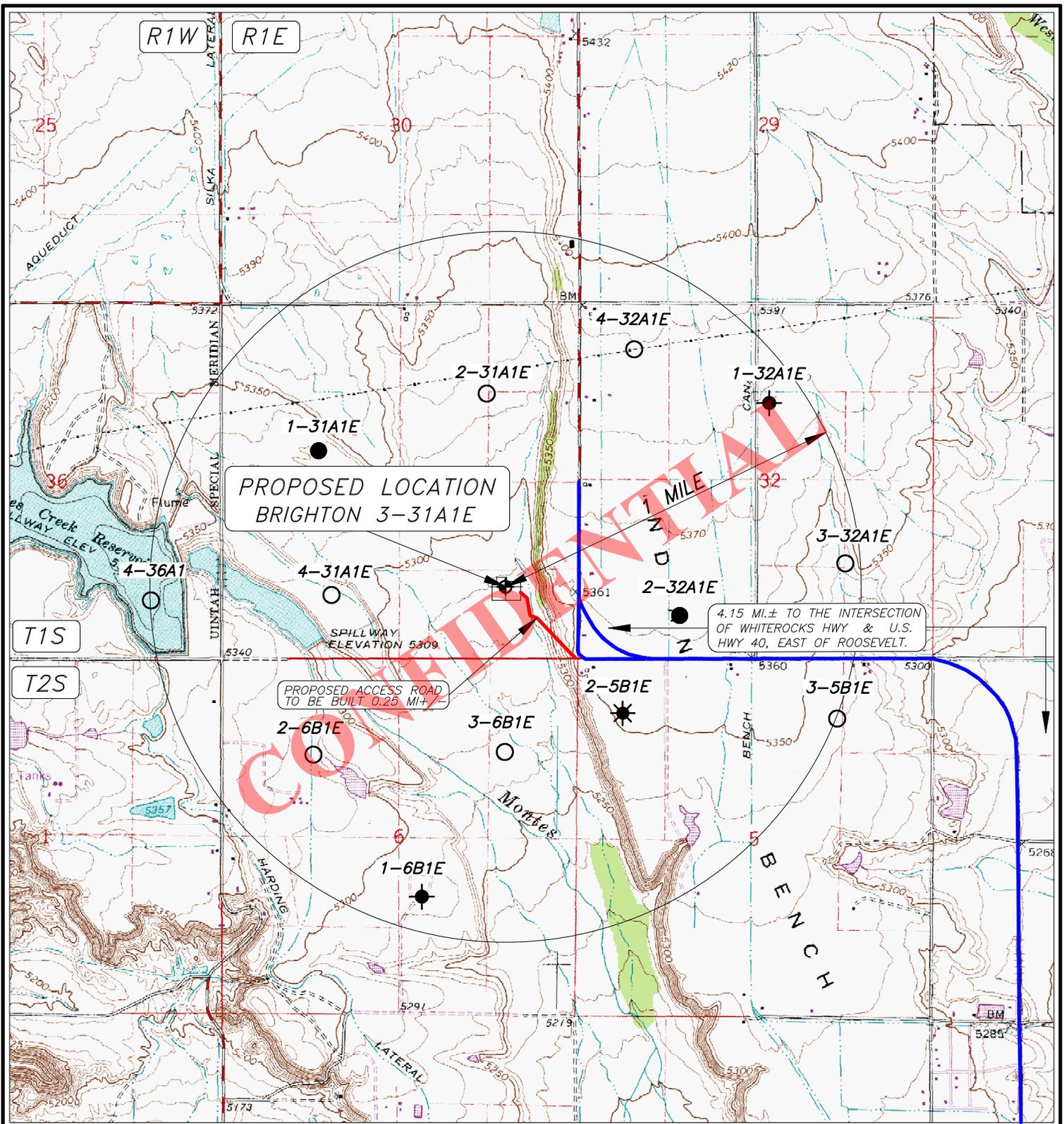


EL PASO E & P COMPANY, L.P.

BRIGHTON 3-31A1E
SECTION 31, T1S, R1E, U.S.B.&M.
1063' FSL 1079' FEL

TOPOGRAPHIC MAP "B"

SCALE: 1"=2000'
21 FEB 2012



LEGEND:

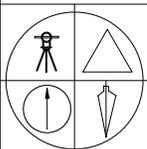
⊕ PROPOSED WELL LOCATION

2-2506

○ ● ✱ ⊕

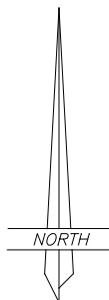
OTHER WELLS AS LOCATED FROM SUPPLIED MAP

01-128-285



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

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EL PASO E & P COMPANY, L.P.

BRIGHTON 3-31A1E

SECTION 31, T1S, R1E, U.S.B.&M.

1063' FSL 1079' FEL

TOPOGRAPHIC MAP "C"

SCALE: 1"=2000'

21 FEB 2012

AFFIDAVIT OF SURFACE DAMAGE AND RIGHT-OF-WAY AGREEMENTS

Orion L. Mitchell personally appeared before me, and, being duly sworn, deposes and says:

1. My name is Orion L. Mitchell. I am a Landman for EP Energy E&P Company, L.P., formally known as El Paso E&P Company, L.P., whose address is 1001 Louisiana Street, Houston, Texas 77002 ("EP Energy").
2. EP Energy is the operator of the proposed Brighton 3-31A1E well ("the Well") to be located in the SE/4 of the SE/4 of Section 31, Township 1 South, Range 1 East, U.S.M., Uintah County, Utah (the "Drillsite Location"). The surface owner of the Drillsite Location is Afton Brighton, as Trustee of the Laurence R. Brighton Revocable Trust and as Trustee of the Afton Brighton Revocable Trust, whose address is Rt. 3 Box 3017, Roosevelt, UT 84066-9606 and whose telephone number is 435-722-2848 (the "Surface Owner").
3. EP Energy and the Surface Owner have entered into a Damage Settlement and Release Agreement dated June 15, 2012 to cover any and all injuries or damages of every character and description sustained by the Surface Owner or Surface Owner's property as a result of operations associated with the drilling of the Well.
4. EP Energy and the Surface Owner have also entered into a Right-of-Way Agreement dated June 15, 2012 for an access road, pipeline and power line corridor across the W/2 of Section 31, Township 1 South, Range 1 East, U.S.M., Uintah County, Utah.

FURTHER AFFIANT SAYETH NOT.



 Orion L. Mitchell

ACKNOWLEDGMENT

STATE OF TEXAS §
 §
 COUNTY OF HARRIS §

This instrument was acknowledged before me on this 19 day of June, 2012 by Orion L. Mitchell as a Landman for EP ENERGY E&P COMPANY, L.P., a Delaware limited partnership, on behalf of said partnership and acknowledged to me that he executed the same as his own free and voluntary act and deed for the uses and purposes therein set forth.





 Notary Public in and for State of Texas

EL PASO E&P COMPANY, L.P.

Related Surface Information

1. **Current Surface Use:**
 - Livestock Grazing and Oil and Gas Production.
2. **Proposed Surface Disturbance:**
 - The road will be crown and ditch. Water wings will be constructed on the access road as needed.
 - The topsoil will be windrowed and re-spread in the borrow area.
 - New road to be constructed will be approximately .25 miles in length and 66 feet wide.
 - All equipment and vehicles will be confined to the access road, pad and area specified in the APD.
3. **Location Of Existing Wells:**
 - Existing oil, gas wells within one (1) mile radius of proposed well are provided in EXHIBIT C.
4. **Location And Type Of Drilling Water Supply:**
 - Drilling water: Roosevelt City & Ballard City
5. **Existing/Proposed Facilities For Productive Well:**
 - There are no existing facilities that will be utilized for this well.
 - A pipeline corridor .25 miles will parallel the proposed access road. The corridor will contain one 4 inch gas line and one 2 inch gas line and one 2 inch Salt Water disposal line. Rehabilitation of unneeded, previously disturbed areas will consist of backfilling and contouring the reserve pit area; backsloping and contouring all cut and fill slopes. These areas will be reseeded. Refer to plans for reclamation of surface for details.
 - Upgrade and maintain access roads and drainage control structures (e.g., culverts, drainage dips, ditching, etc.) as necessary to prevent soil erosion and accommodate safe, year-round traffic.
6. **Construction Materials:**
 - Native soil from road and location will be used for construction materials along with gravel and/or scoria road base material. In the event that conditions should necessitate graveling of all or part of the access road and location, surfacing materials will be purchased from commercial suppliers in the marketing area.
7. **Methods For Handling Waste Disposal:**
 - The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of ½ the total depth below the original ground surface on the lowest point with the pit. The pit will be lined with a 20-mil polyethylene to prevent leakage of fluids. The liner will be rolled into place and secured at the ends, i.e. buried on top of the pit berms. Prior to use, the reserve pit will be fenced on three sides; the fourth side will be fenced at the time the rig is removed. Drilling fluids, cuttings and produced water will be contained in the reserve pit (trash will be placed in the trash cage). Fluids in the reserve pit will be allowed to evaporate prior to pit burial.
 - Garbage and other trash will be contained in the portable trash cage and hauled off the location to an authorized disposal site. Any trash on the pad will be cleaned up prior to the rig moving off location and hauled to an authorized disposal site.
 - Sewage will be handled in Portable Toilets.
 - Produced water will be placed in the reserve pit for a period not to exceed ninety days after initial production. Any hydrocarbons produced during completion work will be contained in test tanks and removed from the location at a later date.
 - Water from the reserve pit may be used for drilling of additional wells. The water will be trucked along access roads as approved in pertinent APD's
8. **Ancillary Facilities:**
 - There will be no ancillary facilities associated with this project.

9. Surface Reclamation Plans:

Backfilling of the pits will be done when dry. In the event of a dry hole, the location will be re-contoured, the topsoil will be distributed evenly over the entire location, and the seedbed prepared.

- Seed will be planted after September 15th, and prior to ground frost, or seed will be planted after the frost has left and before May 15th. Slopes to steep for machinery will be hand broadcast and raked with twice the specified amount of seed.
 1. The construction program and design are on the attached cut, fill and cross sectional diagrams.
 2. Prior to construction, all topsoil will be removed from the entire site and stockpiled. Topsoil for this site is the first 6 inches of soil materials.
 3. After the location has been reshaped and after redistributing the topsoil, the operator will rip and scarify the drilling platform and access road on the contour, to a depth of at least 12 inches.
- Rehabilitation will begin upon the completion of the drilling. Complete rehabilitation will depend on weather conditions and the amount of time required to dry the reserve pit.
 1. All rehabilitation work including seeding will be completed as soon as weather and the reserve pit conditions are appropriate.
 2. Landowner will be contacted for rehabilitation requirements.

10. Surface Ownership:

Laurence R. Brighton and Afton Brighton, Trustees of the Laurence R. Brighton Revocable Trust, an undivided one half interest

Afton Brighton and Laurence R. Brighton, Trustees of the Afton Brighton Revocable Trust, an undivided one half interest

RR 3 Box 3017

Roosevelt, Utah 84066-9606

Phone: 435.722.2848

Other Information:

- The surface soil consists of clay, and silt.
- Flora – vegetation consists of the following: Sagebrush, Juniper and prairie grasses.
- Fauna – antelope, deer, coyotes, raptors, small mammals, and domestic grazing animals.
- Current surface uses – Livestock grazing and mineral exploration and production.

• **Operator and Contact Persons:**

Construction and Reclamation:

El Paso E & P Company

Wayne Garner

PO Box 410

Altamont, Utah 84001

435-454-3394 – Office

435-823-1490 – Cell

Regarding This APD

El Paso E & P Company

Maria S. Gomez

1001 Louisiana, Rm 2730D

Houston, Texas 77002

713-420-5038 – Office

Drilling

El Paso E & P Company

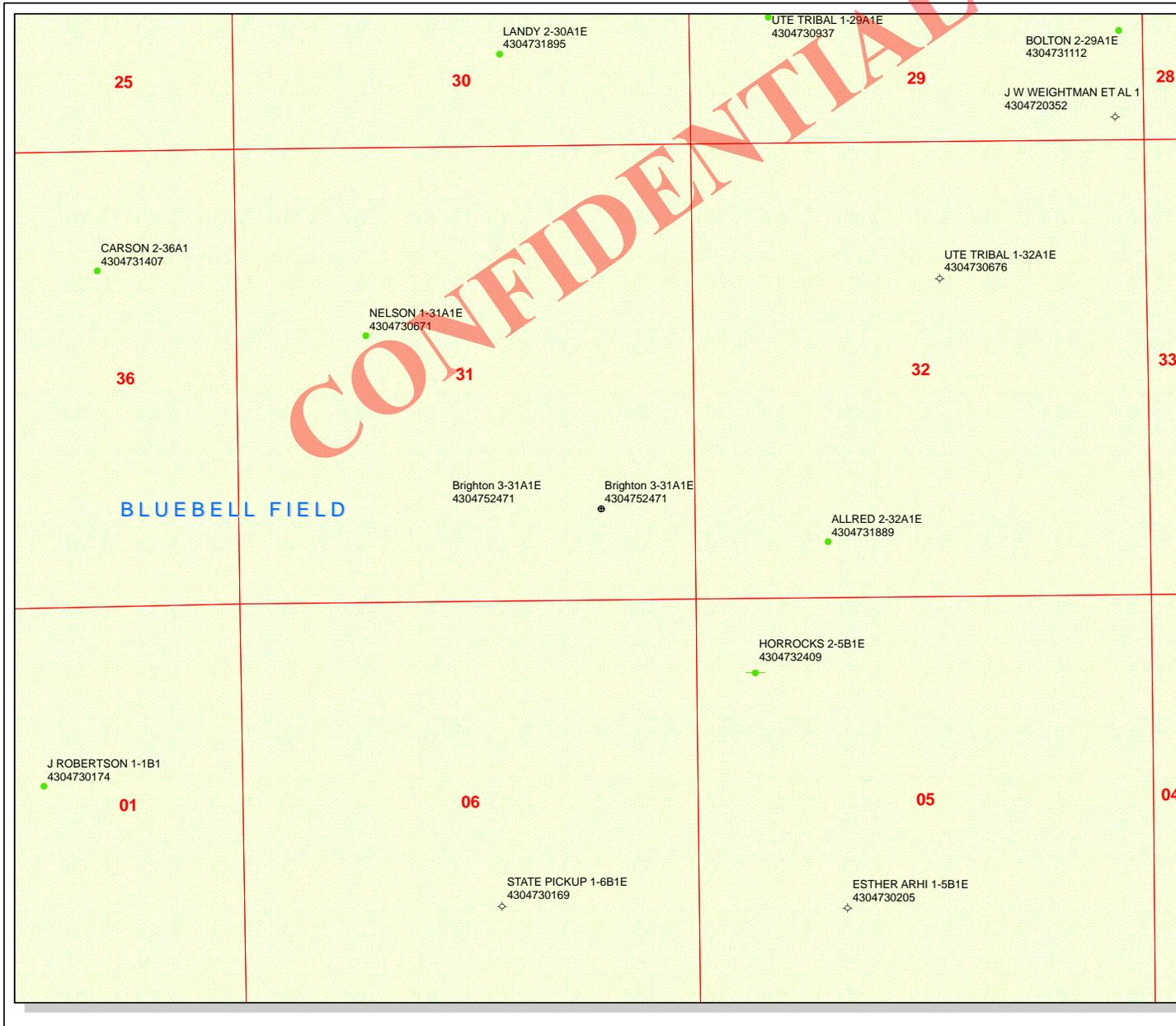
Joe Cawthorn – Drilling Engineer

1001 Louisiana, Rm 2523B

Houston, Texas 77002

713-420-5929 – office

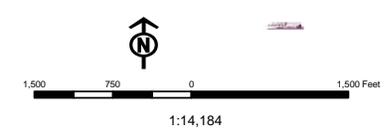
832-465-2882 – Cell



API Number: 4304752471
Well Name: Brighton 3-31A1E
Township T0.1 . Range R0.1 . Section 31
Meridian: UBM
Operator: EL PASO E&P COMPANY, LP

Map Prepared:
 Map Produced by Diana Mason

Units STATUS	Wells Query Status
ACTIVE	APD - Approved Permit
EXPLORATORY	DRL - Spudded (Drilling Commenced)
GAS STORAGE	GW - Gas Injection
NF PP OIL	GS - Gas Storage
NF SECONDARY	LA - Location Abandoned
PI OIL	LOC - New Location
PP GAS	OPS - Operation Suspended
PP GEOTHERM	PA - Plugged Abandoned
PP OIL	PGW - Producing Gas Well
SECONDARY	POW - Producing Oil Well
TERMINATED	RET - Returned APD
Unknown	SGW - Shut-in Gas Well
ABANDONED	SOW - Shut-in Oil Well
ACTIVE	TA - Temp. Abandoned
COMBINED	TW - Test Well
INACTIVE	WDW - Water Disposal
STORAGE	WIIW - Water Injection Well
TERMINATED	WSW - Water Supply Well



AFFIDAVIT OF SURFACE DAMAGE AND RIGHT-OF-WAY AGREEMENTS

Orion L. Mitchell personally appeared before me, and, being duly sworn, deposes and says:

1. My name is Orion L. Mitchell. I am a Landman for EP Energy E&P Company, L.P., formally known as El Paso E&P Company, L.P., whose address is 1001 Louisiana Street, Houston, Texas 77002 ("EP Energy").
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FURTHER AFFIANT SAYETH NOT.



 Orion L. Mitchell

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This instrument was acknowledged before me on this 19 day of June, 2012 by Orion L. Mitchell as a Landman for EP ENERGY E&P COMPANY, L.P., a Delaware limited partnership, on behalf of said partnership and acknowledged to me that he executed the same as his own free and voluntary act and deed for the uses and purposes therein set forth.





 Notary Public in and for State of Texas

Well Name	EL PASO E&P COMPANY, LP Brighton 3-31A1E 43047524710000			
String	COND	SURF	I1	L1
Casing Size(")	13.375	9.625	7.000	4.500
Setting Depth (TVD)	1000	5400	9600	13600
Previous Shoe Setting Depth (TVD)	0	1000	5400	9600
Max Mud Weight (ppg)	9.5	9.5	11.0	15.0
BOPE Proposed (psi)	0	1000	5000	10000
Casing Internal Yield (psi)	2730	5750	11220	12410
Operators Max Anticipated Pressure (psi)	10608			15.0

Calculations	COND String	13.375	"
Max BHP (psi)	.052*Setting Depth*MW=	494	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	374	NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	274	NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	274	NO OK
Required Casing/BOPE Test Pressure=		1000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

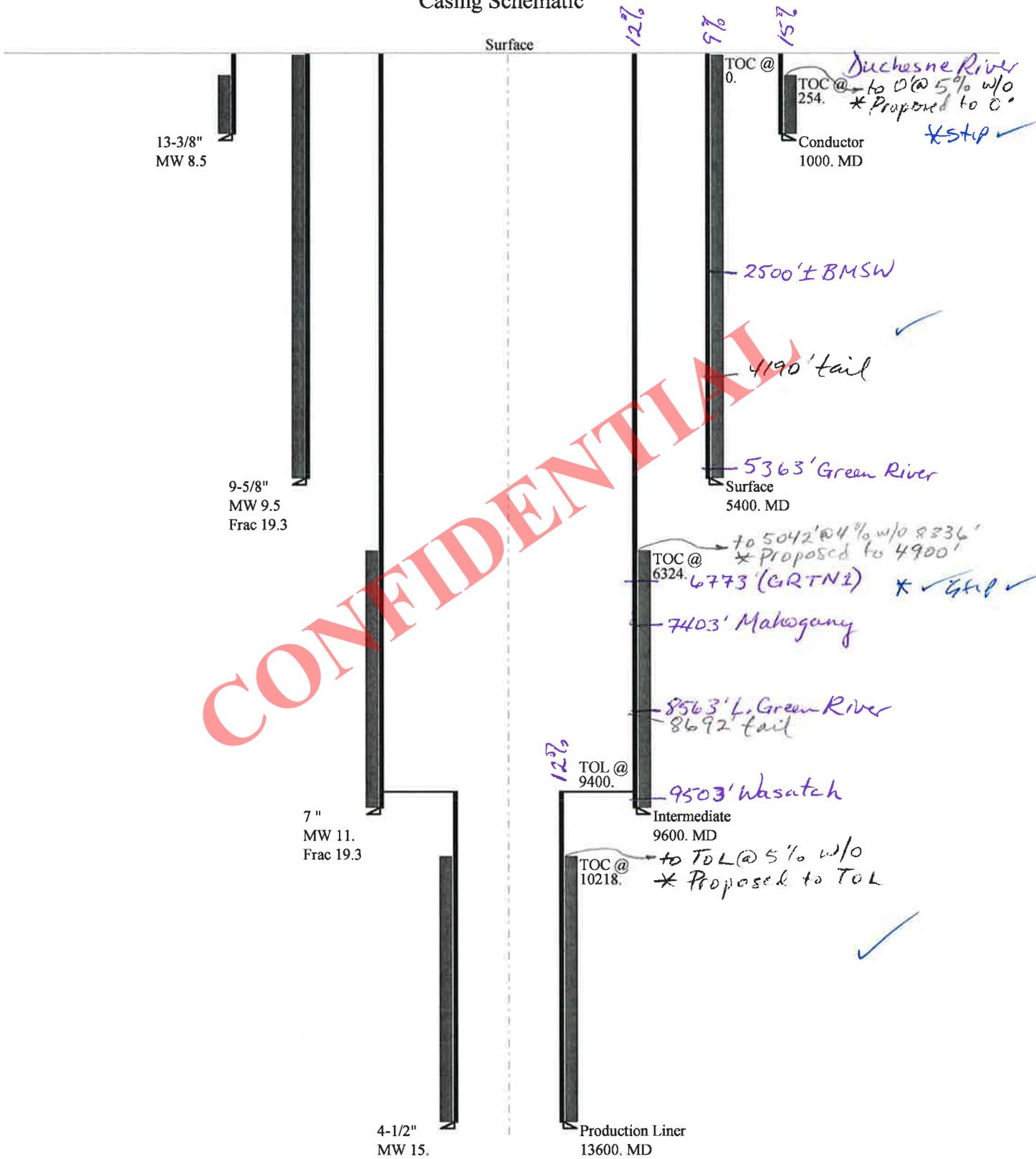
Calculations	SURF String	9.625	"
Max BHP (psi)	.052*Setting Depth*MW=	2668	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	2020	NO WBM
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	1480	NO No expected pressure
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	1700	NO
Required Casing/BOPE Test Pressure=		4025	psi
*Max Pressure Allowed @ Previous Casing Shoe=		1000	psi *Assumes 1psi/ft frac gradient

Calculations	I1 String	7.000	"
Max BHP (psi)	.052*Setting Depth*MW=	5491	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	4339	YES
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	3379	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	4567	YES OK
Required Casing/BOPE Test Pressure=		7854	psi
*Max Pressure Allowed @ Previous Casing Shoe=		5400	psi *Assumes 1psi/ft frac gradient

Calculations	L1 String	4.500	"
Max BHP (psi)	.052*Setting Depth*MW=	10608	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	8976	YES
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	7616	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	9728	NO
Required Casing/BOPE Test Pressure=		8687	psi
*Max Pressure Allowed @ Previous Casing Shoe=		9600	psi *Assumes 1psi/ft frac gradient

43047524710000 Brighton 3-31A1E

Casing Schematic



Well name:	43047524710000 Brighton 3-31A1E		
Operator:	EL PASO E & P COMPANY, LP		
String type:	Conductor	Project ID:	43-047-52471
Location:	UINTAH COUNTY		

Design parameters:

Collapse

Mud weight: 8.500 ppg
 Internal fluid density: 1.000 ppg

Burst

Max anticipated surface pressure: 321 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP: 441 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.70 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 874 ft

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 88 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft
 Cement top: 254 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	1000	13.375	54.50	J-55	ST&C	1000	1000	12.49	12406
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	390	1130	2.901	441	2730	6.18	54.5	514	9.43 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: June 19, 2012
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.5 ppg. An internal gradient of .052 psi/ft was used for collapse from TD to TD. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43047524710000 Brighton 3-31A1E		
Operator:	EL PASO E & P COMPANY, LP		
String type:	Surface	Project ID:	43-047-52471
Location:	UINTAH COUNTY		

Design parameters:

Collapse

Mud weight: 9.500 ppg
 Internal fluid density: 1.000 ppg

Minimum design factors:

Collapse:

Design factor 1.125

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 150 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 100 ft

Burst:

Design factor 1.00

Cement top: Surface

Burst

Max anticipated surface pressure: 3,374 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP 4,562 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.70 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 4,637 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 9,600 ft
 Next mud weight: 11.000 ppg
 Next setting BHP: 5,486 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 5,400 ft
 Injection pressure: 5,400 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	5400	9.625	40.00	N-80	LT&C	5400	5400	8.75	68714
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	2384	3090	1.296	4562	5750	1.26	216	737	3.41 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: June 19, 2012
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 5400 ft, a mud weight of 9.5 ppg. An internal gradient of .052 psi/ft was used for collapse from TD to TD. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43047524710000 Brighton 3-31A1E		
Operator:	EL PASO E & P COMPANY, LP		
String type:	Intermediate	Project ID:	43-047-52471
Location:	UINTAH COUNTY		

Design parameters:

Collapse

Mud weight: 11.000 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 208 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft

Cement top: 6,324 ft

Burst

Max anticipated surface pressure: 7,488 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP 9,600 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.60 (B)

Tension is based on air weight.
 Neutral point: 8,002 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 13,600 ft
 Next mud weight: 15.000 ppg
 Next setting BHP: 10,597 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 9,600 ft
 Injection pressure: 9,600 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	9600	7	29.00	P-110	LT&C	9600	9600	6.059	108409
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	5486	8530	1.555	9600	11220	1.17	278.4	797	2.86 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: June 19, 2012
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 9600 ft, a mud weight of 11 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43047524710000 Brighton 3-31A1E		
Operator:	EL PASO E & P COMPANY, LP		
String type:	Production Liner	Project ID:	43-047-52471
Location:	UINTAH COUNTY		

Design parameters:

Collapse

Mud weight: 15.000 ppg
 Internal fluid density: 2.330 ppg

Burst

Max anticipated surface pressure: 7,605 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP: 10,597 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.60 (B)

Tension is based on air weight.
 Neutral point: 12,670 ft

Environment:

H2S considered? No
 Surface temperature: 74 °F
 Bottom hole temperature: 264 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft

Cement top: 10,219 ft

Liner top: 9,400 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	4200	4.5	13.50	P-110	LT&C	13600	13600	3.795	23534
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	8951	10680	1.193	10597	12410	1.17	56.7	338	5.96 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Mining

Phone: 801 538-5357
 FAX: 801-359-3940

Date: June 19, 2012
 Salt Lake City, Utah

Remarks:

For this liner string, the top is rounded to the nearest 100 ft. Collapse is based on a vertical depth of 13600 ft, a mud weight of 15 ppg. An Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

sandy silts with standing water over much if not all of the the proposed site and surrounding areas

Erosion Issues N

plenty of grasses and vegetation on the surface to prevent erosion. Topography is very flat

Sedimentation Issues N**Site Stability Issues Y**

high water table and standing surface waters make site stability an issue. An appropriate geo fabric of grid to be employed over the entire surface of the pad

Drainage Diversion Required? Y

ditching and location berming will be sufficient for this purpose as most of the movement is sheet flow

Berm Required? Y

because of standing water in close proximity to the pad. Berming will be required to maintain spills onsite at all times

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potential Observed? N** **Cultural Survey Run? N** **Cultural Resources? N**

Reserve Pit

Site-Specific Factors	Site Ranking	
Distance to Groundwater (feet)	20	
Distance to Surface Water (feet)	20	
Dist. Nearest Municipal Well (ft)	500 to 1320	10
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	10 to 20	5
Affected Populations		
Presence Nearby Utility Conduits	Present	15
Final Score	85	1 Sensitivity Level

Characteristics / Requirements

reserve pit to be placed on the north end of location and dug to a depth of 12 feet. Because of the likely hood of disturbance to existing sandstone bedrock and standing water observed on the surface, pit underlayment is to be used to protect the liner from potential puncture. Pit should be fenced to prevent entry by deer, other wildlife and domestic animals. Pit to be closed within one year after drilling activities are complete.

Closed Loop Mud Required? N **Liner Required? Y** **Liner Thickness 20** **Pit Underlayment Required? Y**

Other Observations / Comments

Operator to resubmit engineered plats with changes made during negotiations at presite.
Operator to consult with DWRR concerning wetland issues and stream alteration of unnamed,
but drawn, wash across access road.

Chris Jensen
Evaluator

4/24/2012
Date / Time

CONFIDENTIAL

Application for Permit to Drill

Statement of Basis

Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
5582	43047524710000	LOCKED	OW	P	No
Operator	EP ENERGY E&P COMPANY, L.P.		Surface Owner-APD	Laurence R. Brighton & Afton Brighton, Trustees	
Well Name	Brighton 3-31A1E		Unit		
Field	BLUEBELL		Type of Work	DRILL	
Location	SESE 31 1S 1E U 1063 FSL (UTM) 591702E 4467026N		1079 FEL	GPS Coord	

Geologic Statement of Basis

El Paso proposes to set 1,000 feet of conductor and 5,400 feet of surface casing at this location. The base of the moderately saline water is estimated to be at 2,500 feet in this area. This location lies on alluvial valley fill derived from the Duchesne River Formation. Water may be found in the Duchesne River Formation and alluvium deposited in valley floors. A search of Division of Water Rights records indicates 27 water wells within a 10,000 foot radius of the center of Section 31. The wells are listed as producing from depths of 26 to 600 feet and probably produce from valley fill material and the Duchesne River Formation. Some of the deeper wells may produce from the Uinta Formation. The only well closer than 3/4 mile is approximately 1/4 mile to the southeast and produces from a depth of 26 feet. The proposed casing and cement should adequately protect ground water in this area.

Brad Hill
APD Evaluator

5/8/2012
Date / Time

Surface Statement of Basis

Operator does not have a surface agreement in place with the landowner. The landowner was invited and she and her representatives were in attendance for the pre-site inspection. Negotiations onsite appear to have resolved any outstanding issues. I was made aware that some concessions were made to the landowner from these negotiations namely; a new route for the access road, cattle guards and a 5 strand barbed wire fencing around entire location. Location is proposed in the best possible position within the spacing window. Access road is going to be placed along the Northern most boundary of the parcel with a narrow strip of land behind pad for cattle to travel .

The soil type and topography at present do not combine to pose a significant threat to erosion or sediment/ pollution transport in these regional climate conditions but, standing surface water and overland flows do however, give rise to stability issues. Construction standards of the Operator and supplied engineered plans appear to be adequate for the proposed purpose as operator has agreed to place a geo fabric and import clastic materials appropriate for site.

I recognize no special flora or animal species or cultural resources on site that the proposed action may harm. The location should be bermed to prevent spills from leaving the confines of the pad as the immediate vicinity is of a rather high water table. Fencing around the reserve pit will be necessary once the well is drilled to prevent wildlife and livestock from entering. A synthetic liner of 20 mils (minimum) should be utilized in the reserve pit. Access road will cross an unnamed wash shown on a 7.5 minute quad map.

Operator has volunteered to consult DWRR about possible wetland issues and permits for stream crossing. If necessary, Operator has agreed to submit notification to division of permitting requirements by sundry or ammendment as appropriate.

Chris Jensen
Onsite Evaluator

4/24/2012
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A double synthetic liner each with a minimum thickness of 20 mils and an appropriate thickness of felt sub-liner to cushion the liners shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit and location shall be fenced upon completion of drilling operations.

CONFIDENTIAL

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 4/12/2012 WELL NAME: Brighton 3-31A1E OPERATOR: EP ENERGY E&P COMPANY, L.P. (N3850) CONTACT: PROPOSED LOCATION: SESE 31 010S 010E SURFACE: 1063 FSL 1079 FEL BOTTOM: 1063 FSL 1079 FEL COUNTY: Uintah LATITUDE: 40.34876 UTM SURF EASTINGS: 591702.00 FIELD NAME: BLUEBELL LEASE TYPE: 4 - Fee LEASE NUMBER: Fee SURFACE OWNER: 4 - Fee	API NO. ASSIGNED: 43047524710000 PHONE NUMBER: Permit Tech Review: <input checked="" type="checkbox"/> Engineering Review: <input checked="" type="checkbox"/> Geology Review: <input checked="" type="checkbox"/> LONGITUDE: -109.92019 NORTHINGS: 4467026.00 PROPOSED PRODUCING FORMATION(S): WASATCH COALBED METHANE: NO
--	--

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: STATE - 400JU0708
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: Roosevelt City / Ballard City
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit:
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: Cause 139-84
- Effective Date: 12/31/2008
- Siting: 660' Fr Drl U Bdry & 1320' Fr Other Wells
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 5 - Statement of Basis - bhill
 12 - Cement Volume (3) - ddoucet
 25 - Surface Casing - hmacdonald



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Brighton 3-31A1E
API Well Number: 43047524710000
Lease Number: Fee
Surface Owner: FEE (PRIVATE)
Approval Date: 7/10/2012

Issued to:

EP ENERGY E&P COMPANY, L.P., 1001 Louisiana, Houston, TX 77002

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 139-84. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Surface casing shall be cemented to the surface.

Cement volume for the 7" intermediate string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 4900' MD as indicated in the submitted drilling plan.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet

- Plug and abandonment of the well - contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
 - contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:



For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	8. WELL NAME and NUMBER: BRIGHTON 3-31A1E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0700 FSL 1800 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 31 Township: 01.0S Range: 01.0E Meridian: U	9. API NUMBER: 43047524710000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
9. FIELD and POOL or WILDCAT: BLUEBELL	COUNTY: UINTAH
STATE: UTAH	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

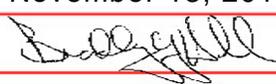
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/19/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

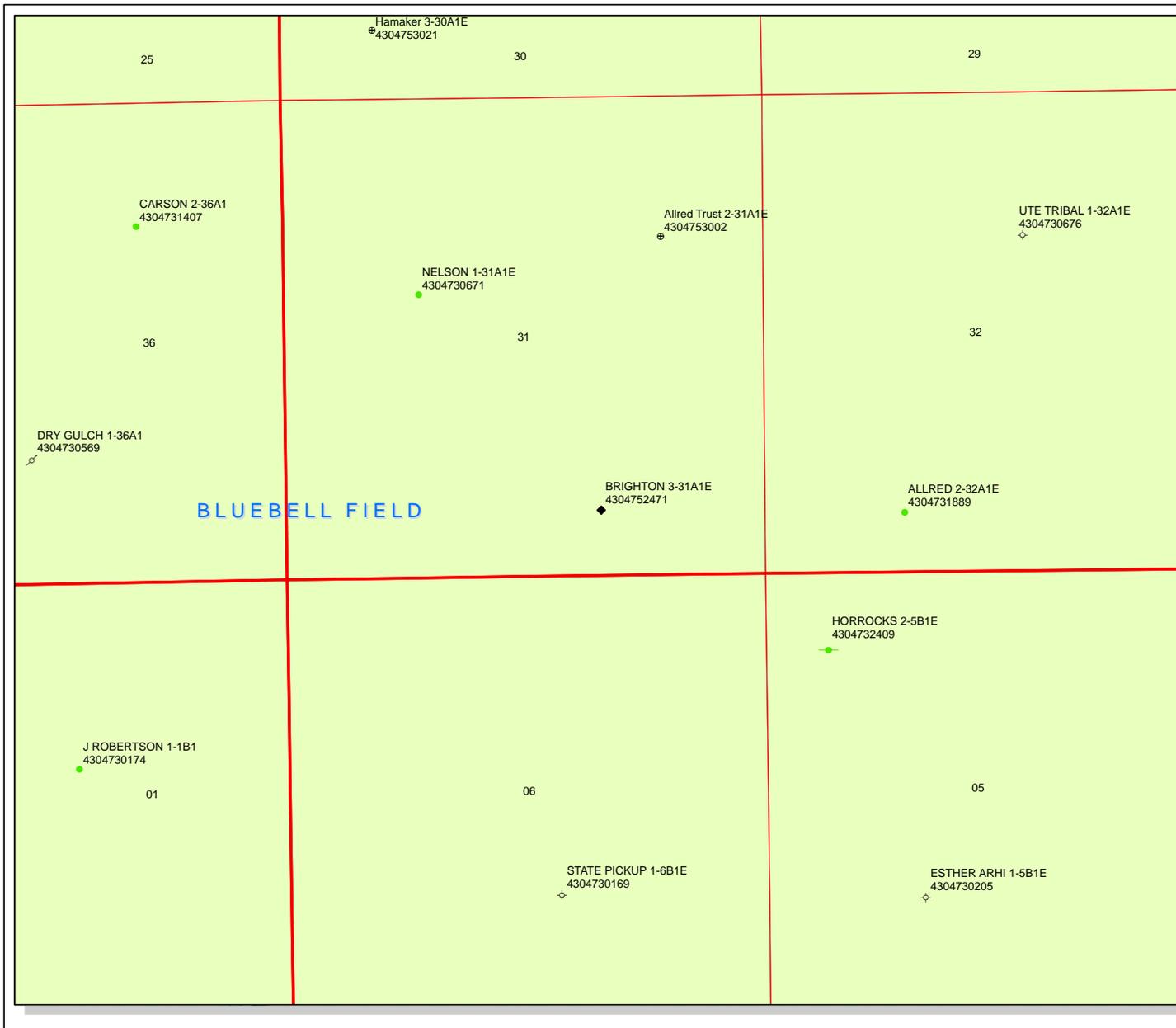
EP moved the location due to surface conditions of original location.
 Surface owner has been notified.

Approved by the Utah Division of Oil, Gas and Mining

Date: November 13, 2012

By: 

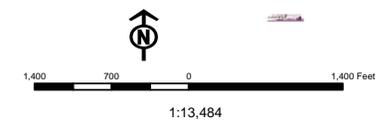
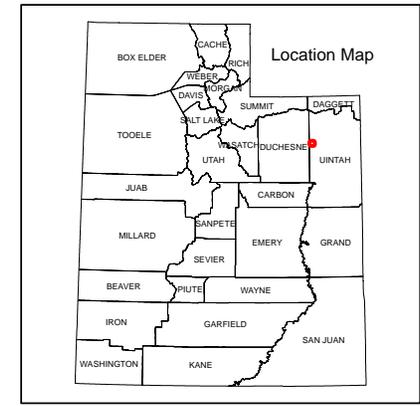
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 10/16/2012	



API Number: 4304752471
Well Name: BRIGHTON 3-31A1E
Township T01.0S Range R01.0E Section 31
Meridian: UBM
 Operator: EP ENERGY E&P COMPANY, L.P.

Map Prepared:
 Map Produced by Diana Mason

- | | |
|---------------|------------------------------------|
| Units | Wells Query |
| STATUS | STATUS |
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LOC - New Location |
| P1 OIL | OPS - Operation Suspended |
| PP GAS | PA - Plugged Abandoned |
| PP GEOTHERML | PGW - Producing Gas Well |
| PP OIL | POW - Producing Oil Well |
| SECONDARY | SGW - Shut-in Gas Well |
| TERMINATED | SOW - Shut-in Oil Well |
| Fields | TA - Temp. Abandoned |
| STATUS | TW - Test Well |
| Unknown | WDW - Water Disposal |
| ABANDONED | WW - Water Injection Well |
| ACTIVE | WSW - Water Supply Well |
| COMBINED | Bottom Hole Location - Oil/Gas/Ds |
| INACTIVE | |
| STORAGE | |
| TERMINATED | |

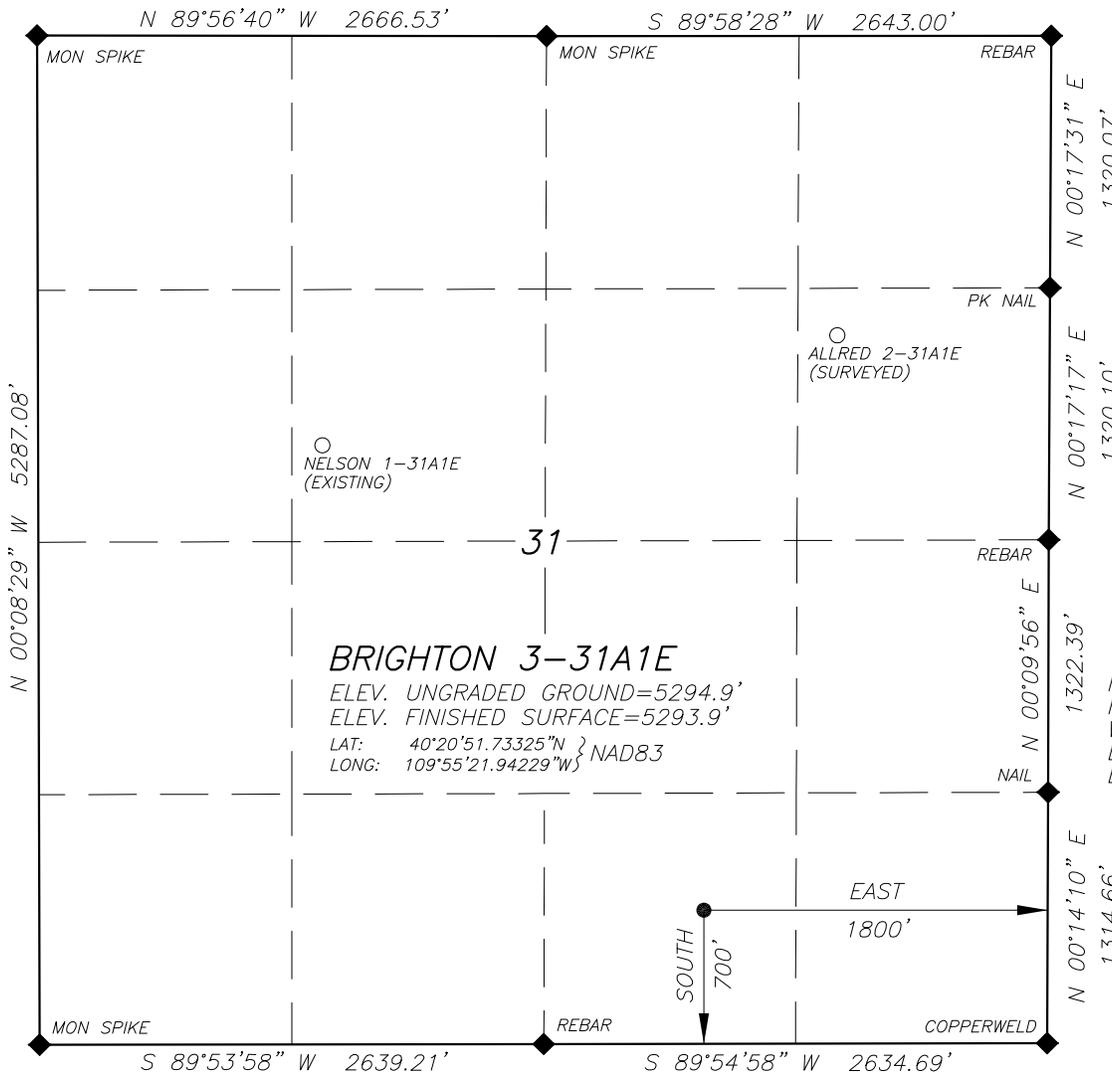


EP ENERGY E & P COMPANY, L.P.

WELL LOCATION

BRIGHTON 3-31A1E

LOCATED IN THE SW¼ OF THE SE¼ OF SECTION 31, T1S, R1E, U.S.B.&M. UTAH COUNTY, UTAH



BRIGHTON 3-31A1E
 ELEV. UNGRADED GROUND=5294.9'
 ELEV. FINISHED SURFACE=5293.9'
 LAT: 40°20'51.73325"N } NAD83
 LONG: 109°55'21.94229"W }

SCALE: 1"=1000'



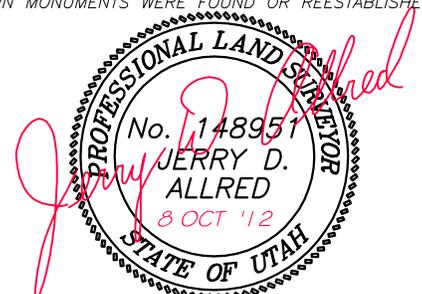
NOTE:
 NAD27 VALUES FOR WELL POSITION:
 LAT: 40.34774548° N
 LONG: 109.92205781° W

LEGEND AND NOTES

- ◆ CORNER MONUMENTS FOUND AND USED BY THIS SURVEY
- THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS AS WAS THE U.S.G.S. MAP
- THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT
- THE BASIS OF BEARINGS IS GEODETIC NORTH DERIVED FROM G.P.S. OBSERVATIONS AT THE SECTION CORNER LOCATED AT LAT. 40°22'29.30061"N AND LONG. 109°54'58.86832"W USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL NETWORK MAINTAINED AND OPERATED BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER

SURVEYOR'S CERTIFICATE

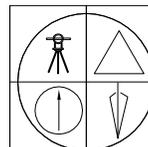
I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM THE FIELD NOTES AND ELECTRONIC DATA COLLECTOR FILES OF AN ACTUAL SURVEY PERFORMED BY ME, OR UNDER MY PERSONAL SUPERVISION, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR REESTABLISHED.



JERRY D. ALLRED, REGISTERED LAND SURVEYOR, CERTIFICATE NO. 148951 (UTAH)

BASIS OF ELEVATIONS: NAVD 88 DATUM USING THE UTAH REFERENCE NETWORK CONTROL SYSTEM

REV 8 OCT 2012
 23 FEB 2012 01-128-332



JERRY D. ALLRED & ASSOCIATES
 SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
 DUCHESNE, UTAH 84021
 (435) 738-5352

EL PASO E&P COMPANY, L.P.
BRIGHTON 3-31A1E
SECTION 31, T1S, R1E, U.S.B.&M.

PROCEED EAST 3 MILES FROM THE INTERSECTION OF 200 NORTH AND STATE STREET IN ROOSEVELT, UTAH ON PAVED STATE HIGHWAY 121 AND US HIGHWAY 40 TO THE INTERSECTION OF 3500 EAST STREET AND US HIGHWAY 40;

PROCEED NORTH ON PAVED COUNTY ROAD FROM APPROXIMATELY 3.69 MILES TO AN INTERSECTION;

TURN RIGHT AND TRAVEL EAST ON A GRAVEL ROAD 0.24 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD ON AN EXISTING WELL LOCATION;

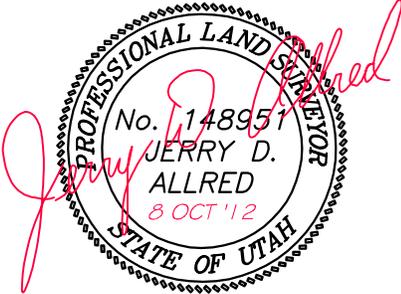
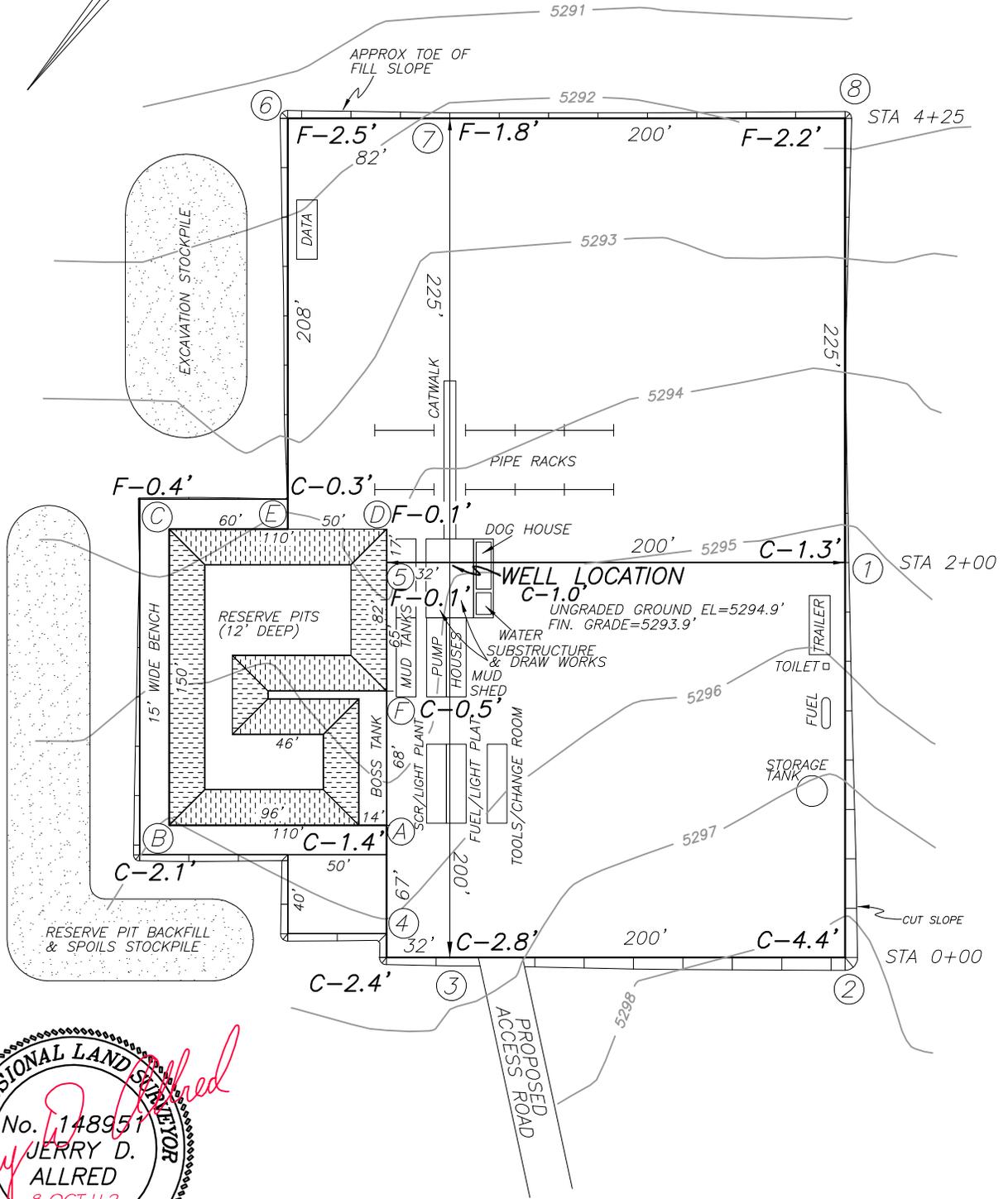
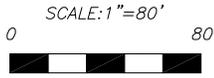
FOLLOW ROAD FLAGS SOUTHEASTERLY 0.62 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM ROOSEVELT TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 7.55 MILES.

EP ENERGY E & P COMPANY, L.P.

FIGURE #1

LOCATION LAYOUT FOR
BRIGHTON 3-31A1E
SECTION 31, T1S, R1E, U.S.B.&M.
700' FSL, 1800' FEL

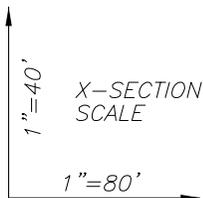


JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS
1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

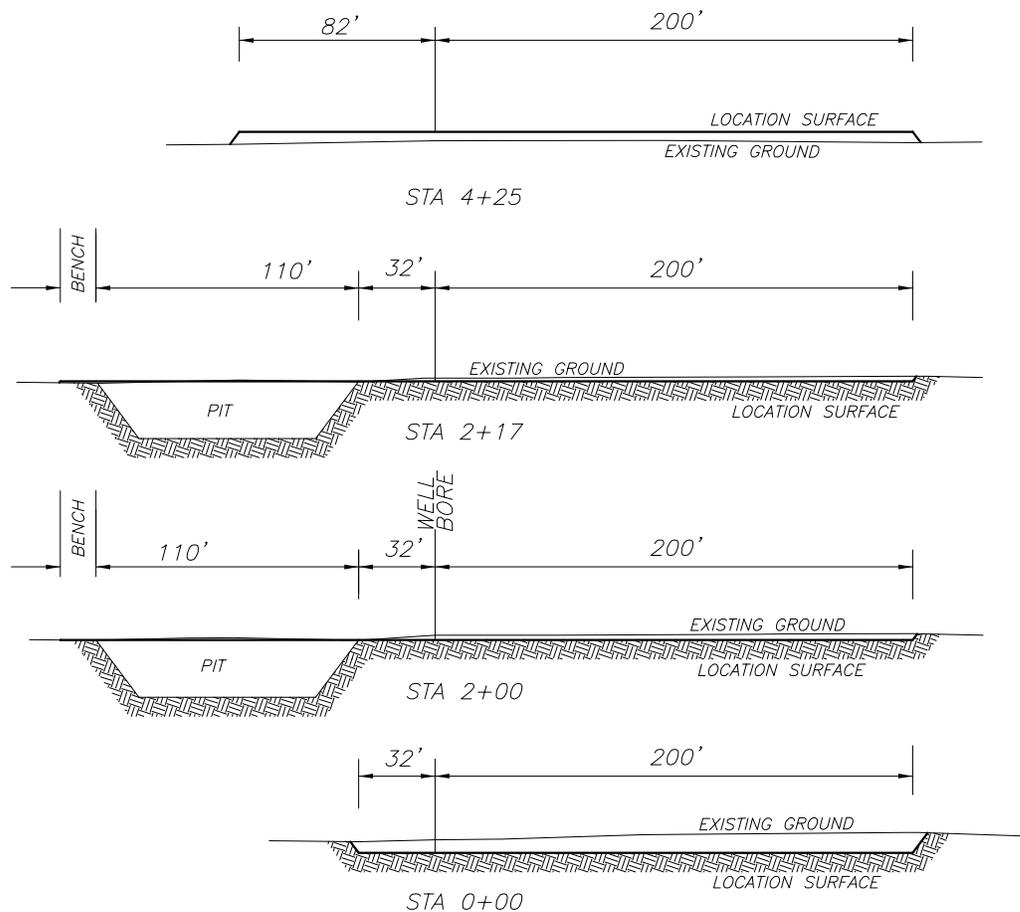
EP ENERGY E & P COMPANY, L.P.

FIGURE #2

LOCATION LAYOUT FOR
 BRIGHTON 3-31A1E
 SECTION 31, T1S, R1E, U.S.B.&M.
 700' FSL, 1800' FEL



NOTE: ALL CUT/FILL
 SLOPES ARE 1½:1
 UNLESS OTHERWISE
 NOTED



APPROXIMATE YARDAGES

- TOTAL CUT (INCLUDING PIT) = 10,866 CU. YDS.
- PIT CUT = 4572 CU. YDS.
- TOPSOIL STRIPPING: (6") = 2540 CU. YDS.
- REMAINING LOCATION CUT = 3754 CU. YDS.
- TOTAL FILL = 2738 CU. YDS.
- LOCATION SURFACE GRAVEL=1374 CU. YDS. (4" DEEP)
- ACCESS ROAD GRAVEL=1200 CU. YDS.



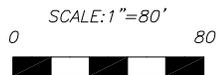
JERRY D. ALLRED & ASSOCIATES
 SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
 DUCHESNE, UTAH 84021
 (435) 738-5352

EP ENERGY E & P COMPANY, L.P.

FIGURE #3

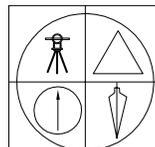
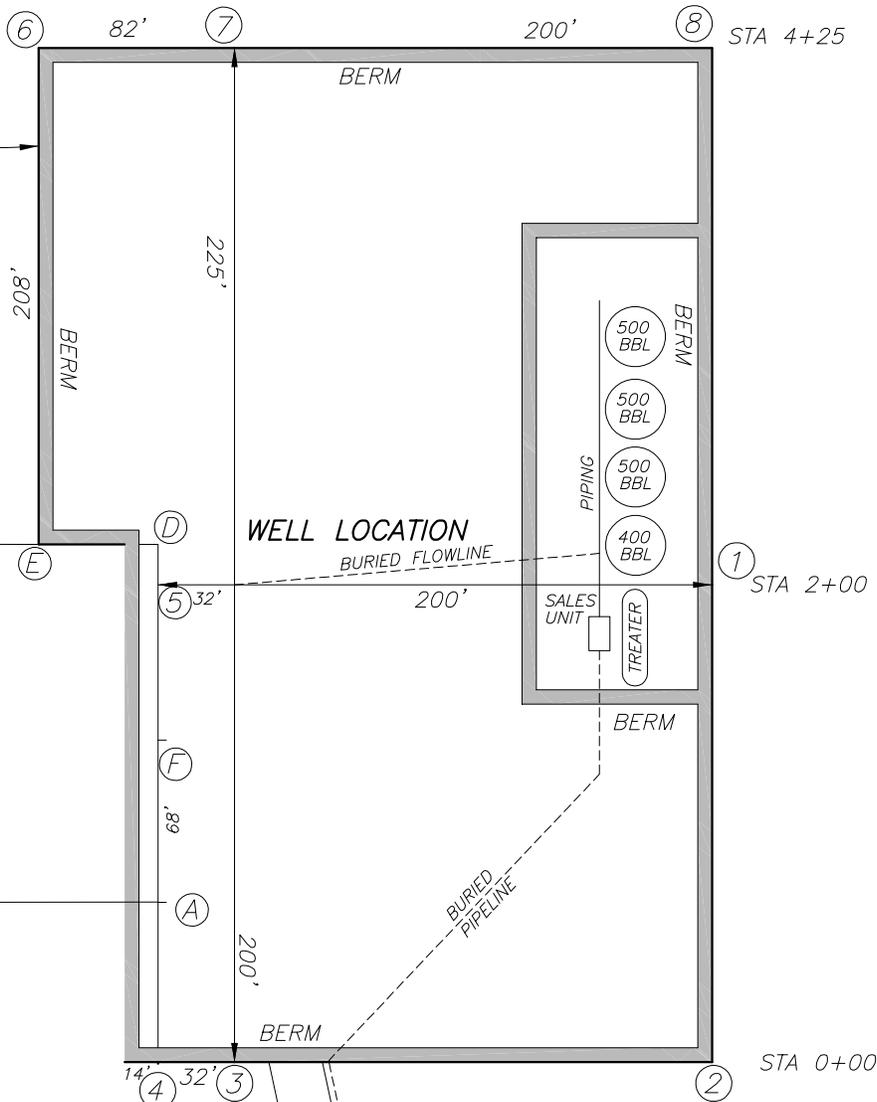
LOCATION LAYOUT FOR
BRIGHTON 3-31A1E
SECTION 31, T1S, R1E, U.S.B.&M.
700' FSL, 1800' FEL



WELL PAD AREA
BERMED AND USED
FOR PRODUCTION

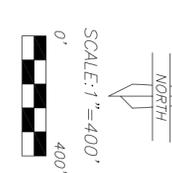
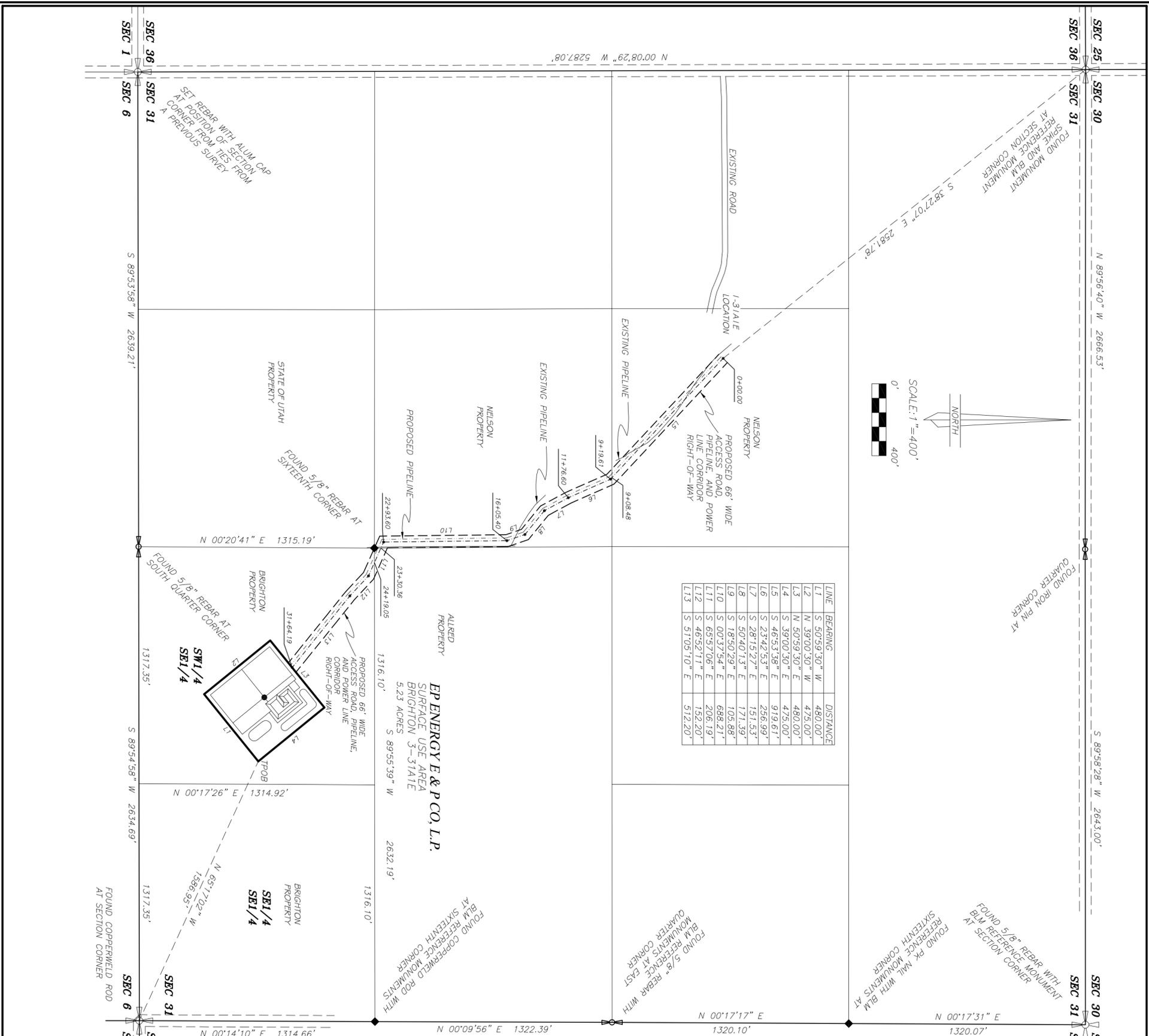
ENTIRE WELL PAD
RECONTOURED BACK
TO AVERAGE SLOPE
FOR FINAL SURFACE
RECLAMATION AFTER
PRODUCTION

PIT AREA REGRADED
BACK TO SLOPE FOR
INTERIM RECLAMATION



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352



LINE	BEARING	DISTANCE
L1	S 50°59'30" W	480.00'
L2	N 39°00'30" W	475.00'
L3	N 50°59'30" E	480.00'
L4	S 39°00'30" E	475.00'
L5	S 46°53'38" E	919.61'
L6	S 23°42'53" E	256.99'
L7	S 28°15'27" E	151.53'
L8	S 50°40'13" E	171.39'
L9	S 18°50'29" E	105.88'
L10	S 00°37'54" E	688.21'
L11	S 65°57'06" E	206.19'
L12	S 46°52'11" E	152.20'
L13	S 51°05'10" E	512.20'

LOCATION USE AREA, ACCESS ROAD, PIPELINE, AND POWER LINE
 CORRIDOR RIGHT-OF-WAY SURVEY FOR
EP ENERGY E&P COMPANY, L.P.
 BRIGHTON 3-31A1E
 SW¼SE¼, SECTION 31, TOWNSHIP 1 SOUTH, RANGE 1 EAST, U.S.B.&M.
 JUNITAH COUNTY, UTAH

USE AREA BOUNDARY DESCRIPTION
 Commencing at the Southeast Corner of Section 31, Township 1 South, Range 1 East of the Junitah Special Base and Meridian;
 Thence North 65°17'02" West 1586.95 feet to the TRUE POINT OF BEGINNING;
 Thence South 50°59'30" West 480.00 feet;
 Thence North 39°00'30" East 475.00 feet;
 Thence South 39°00'30" East 475.00 feet to the TRUE POINT OF BEGINNING, containing 5.23 acres.

ACCESS ROAD, PIPELINE, AND POWER LINE CORRIDOR RIGHT-OF-WAY DESCRIPTION
 A 66 feet wide access road, pipeline, and power line right-of-way over portions of Section 31, Township 1 South, Range 1 East of the Junitah Special Base and Meridian, the centerline of which is further described as follows:
 Commencing at the Northwest Corner of said Section 31;
 Thence South 38°27'07" East 2581.78 feet to the TRUE POINT OF BEGINNING;
 Thence South 46°53'38" East 919.61 feet;
 Thence South 23°42'53" East 256.99 feet;
 Thence South 28°15'27" East 151.53 feet;
 Thence South 50°40'13" East 171.39 feet;
 Thence South 18°50'29" East 105.88 feet;
 Thence South 00°37'54" East 688.21 feet;
 Thence South 65°57'06" East 206.19 feet;
 Thence South 46°52'11" East 152.20 feet;
 Thence South 51°05'10" East 512.20 feet to the Northwest line of the EP Energy E&P Co. Brighton 3-31A1E well location surface use area boundary. Said right-of-way being 3164.19 feet in length with the sidelines being shortened or elongated to intersect said use area boundary.

SURVEYOR'S CERTIFICATE

This is to certify that this plat was prepared from the field notes and electronic data collector files of an actual survey made by me, or under my personal supervision, of the use area and access road, pipeline, and power line right-of-way shown hereon, and that the monuments indicated were found or set during said survey, and that this plat accurately represents said survey to the best of my knowledge.

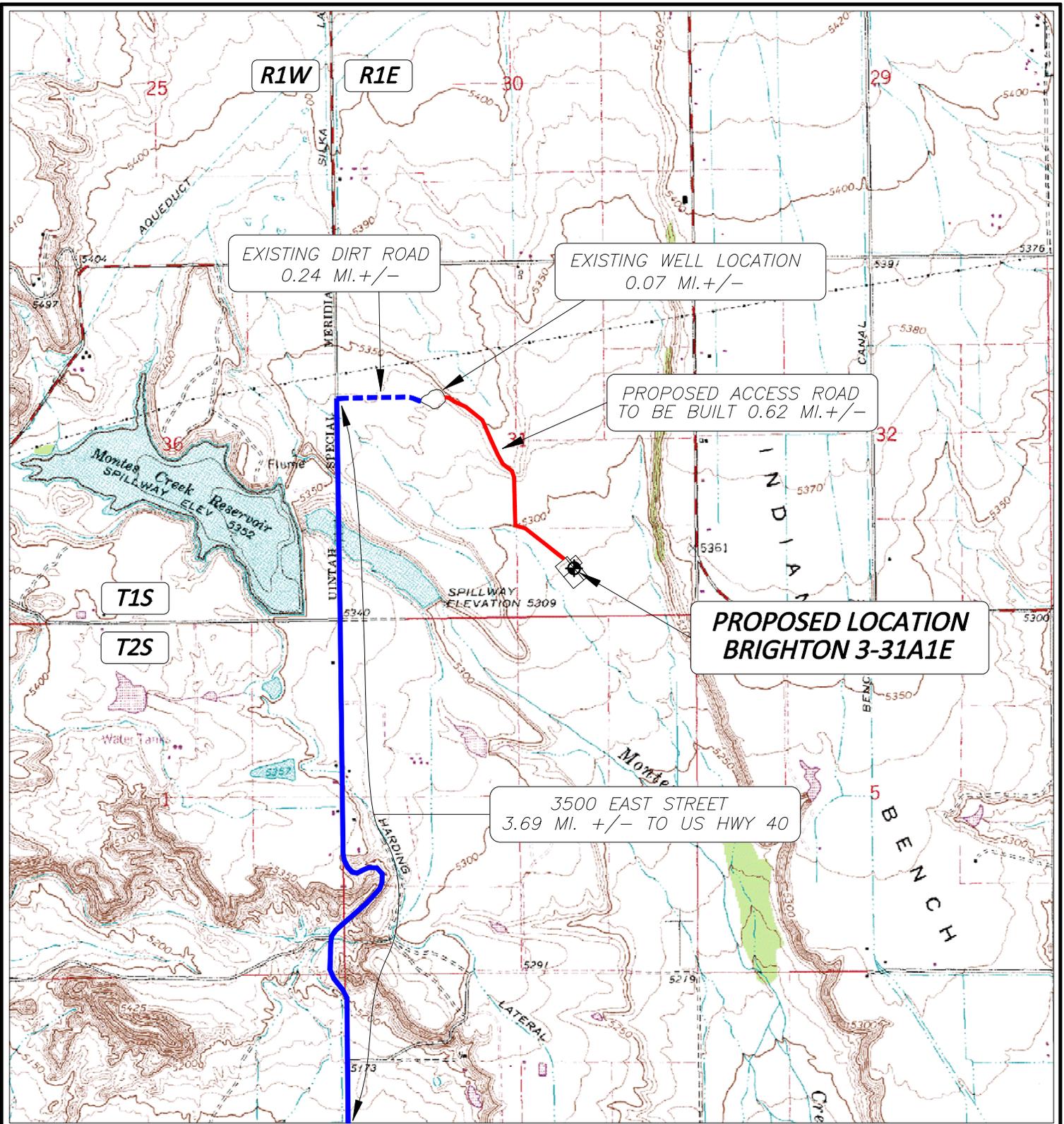


Jerry D. Allred, Professional Land Surveyor,
 Certificate 148951 (Utah)

THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT FROM G.P.S. OBSERVATIONS AT THE SECTION CORNER LOCATED AT LAT. 40°22'29.30061"N AND LONG. 109°54'58.86832"W USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL NETWORK MAINTAINED AND OPERATED BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER

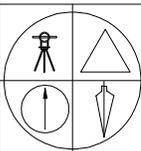
REV 8 OCT 2012
 REV 7 MAY 2012
 6 MAR 2012

COUNTY SURVEYOR'S FILE NO.
JERRY D. ALLRED AND ASSOCIATES
 SURVEYING CONSULTANTS
 1235 NORTH 700 EAST--BOX 975
 DUCHESNE, UTAH 84021
 (435) 738-5352



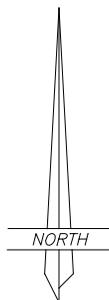
LEGEND:

-  PROPOSED WELL LOCATION
 -  PROPOSED ACCESS ROAD
 -  EXISTING GRAVEL ROAD
 -  EXISTING PAVED ROAD
- 01-128-332



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHESTER, UTAH 84021
(435) 738-5352

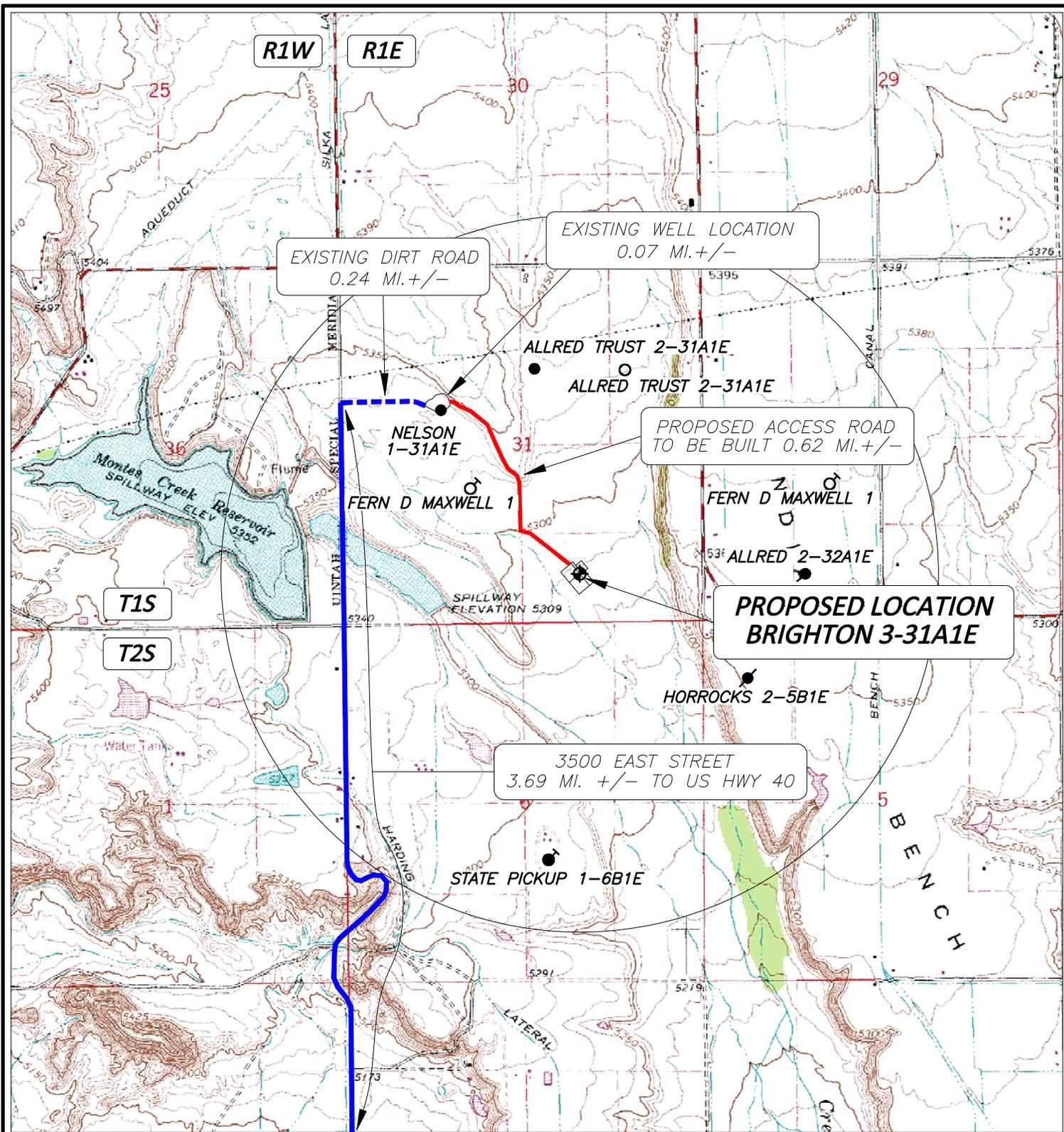


EP ENERGY E & P COMPANY, L.P.

BRIGHTON 3-31A1E
SECTION 31, T1S, R1E, U.S.B.&M.
700' FSL 1800' FEL

TOPOGRAPHIC MAP "B"

SCALE; 1"=2000'
REV 8 OCT 2012

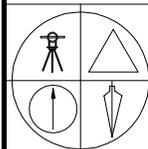


LEGEND:

◆ PROPOSED WELL LOCATION

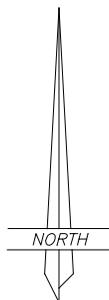
2-25C6
● ● + ◆ ♂ ○ ●

01-128-332



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
DUCHEESNE, UTAH 84021
(435) 738-5352



EP ENERGY E & P COMPANY, L.P.

BRIGHTON 3-31A1E
SECTION 31, T1S, R1E, U.S.B.&M.
700' FSL 1800' FEL

TOPOGRAPHIC MAP "C"

SCALE; 1"=2000'
REV 8 OCT 2012

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: BRIGHTON 3-31A1E
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43047524710000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1082 FSL 2072 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 31 Township: 01.0S Range: 01.0E Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

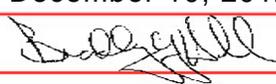
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/3/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Moved APD location"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

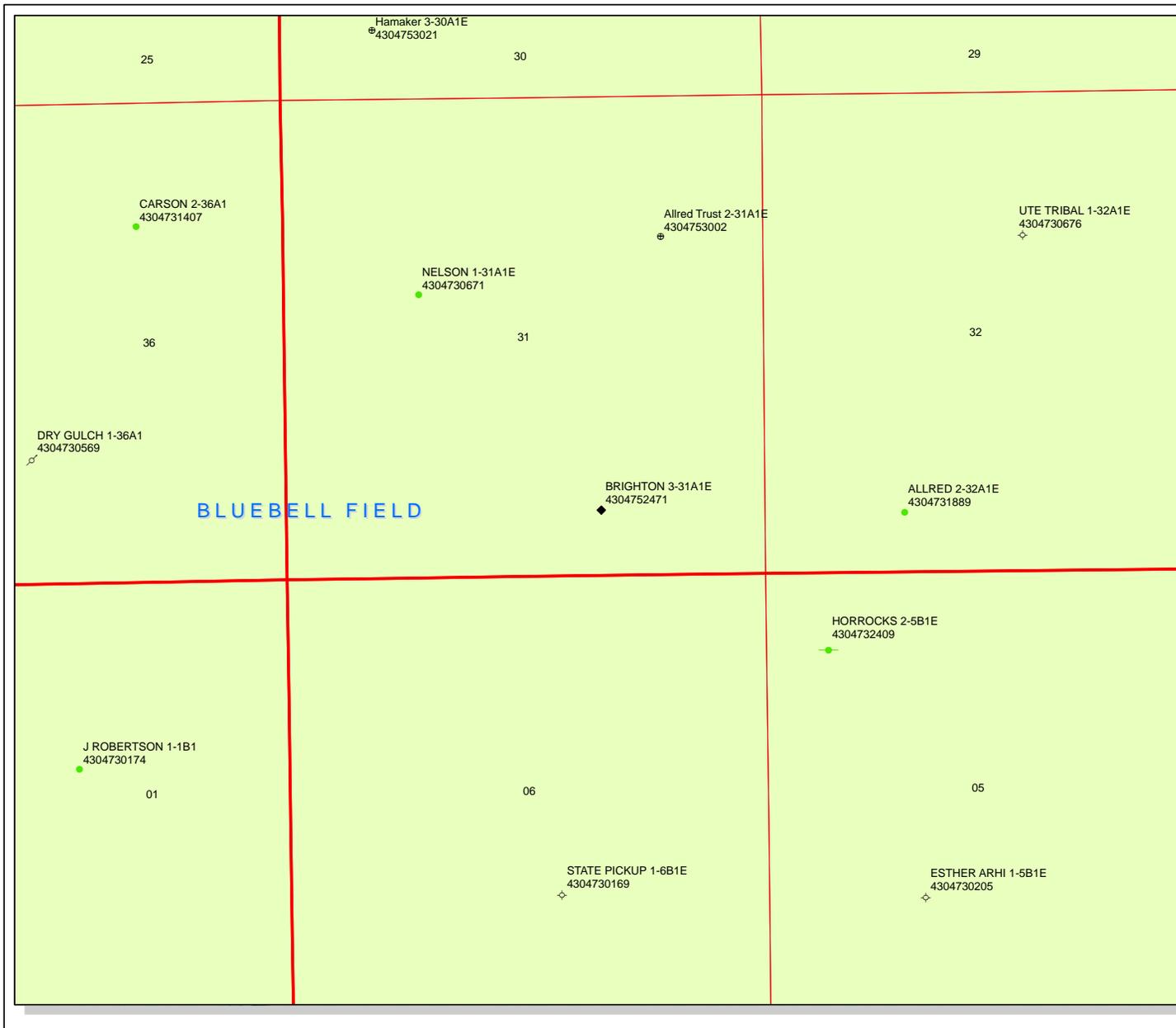
EP moved the well site location with the approval of UDOGM personnel and landowner. New onsite has been performed.

Approved by the Utah Division of Oil, Gas and Mining

Date: December 10, 2012

By: 

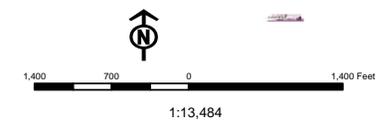
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 11/29/2012	



API Number: 4304752471
Well Name: BRIGHTON 3-31A1E
Township T01.0S Range R01.0E Section 31
Meridian: UBM
 Operator: EP ENERGY E&P COMPANY, L.P.

Map Prepared:
 Map Produced by Diana Mason

- | | |
|---------------|------------------------------------|
| Units | Wells Query |
| STATUS | STATUS |
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LOC - New Location |
| P1 OIL | OPS - Operation Suspended |
| PP GAS | PA - Plugged Abandoned |
| PP GEOTHERML | PGW - Producing Gas Well |
| PP OIL | POW - Producing Oil Well |
| SECONDARY | SGW - Shut-in Gas Well |
| TERMINATED | SOW - Shut-in Oil Well |
| Fields | TA - Temp. Abandoned |
| Unknown | TW - Test Well |
| ABANDONED | WDW - Water Disposal |
| ACTIVE | WW - Water Injection Well |
| COMBINED | WSW - Water Supply Well |
| INACTIVE | Bottom Hole Location - Oil/Gas/Ds |
| STORAGE | |
| TERMINATED | |

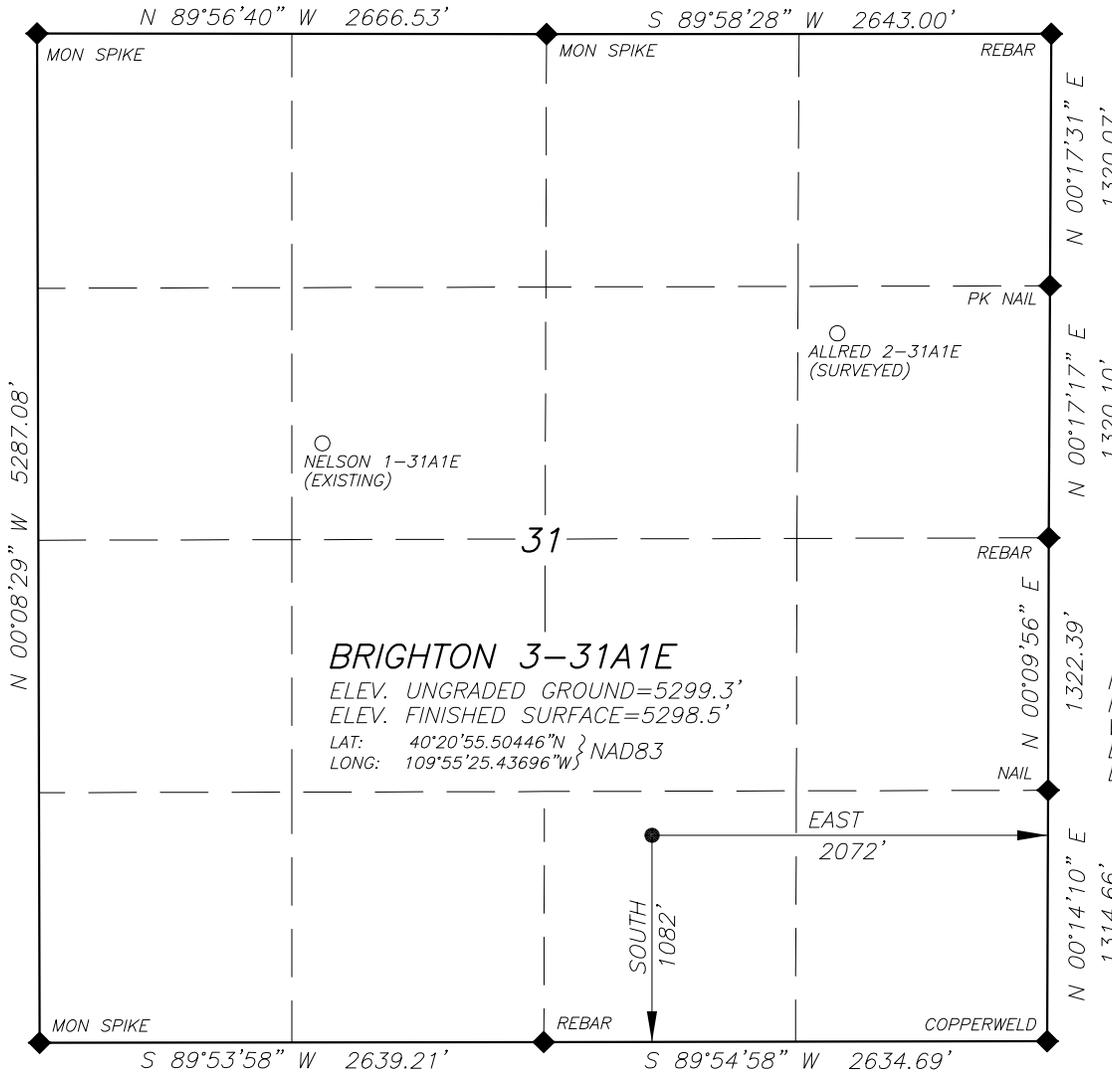


EP ENERGY E & P COMPANY, L.P.

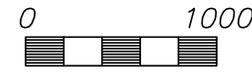
WELL LOCATION

BRIGHTON 3-31A1E

LOCATED IN THE SW¼ OF THE SE¼ OF SECTION 31, T1S, R1E, U.S.B.&M. UTAH COUNTY, UTAH



SCALE: 1"=1000'



NOTE:
 NAD27 VALUES FOR WELL POSITION:
 LAT: 40.34879306° N
 LONG: 109.92302851° W

LEGEND AND NOTES

- ◆ CORNER MONUMENTS FOUND AND USED BY THIS SURVEY
- THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS AS WAS THE U.S.G.S. MAP
- THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT
- THE BASIS OF BEARINGS IS GEODETIC NORTH DERIVED FROM G.P.S. OBSERVATIONS AT THE SECTION CORNER LOCATED AT LAT. 40°22'29.30061"N AND LONG. 109°54'58.86832"W USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL NETWORK MAINTAINED AND OPERATED BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER

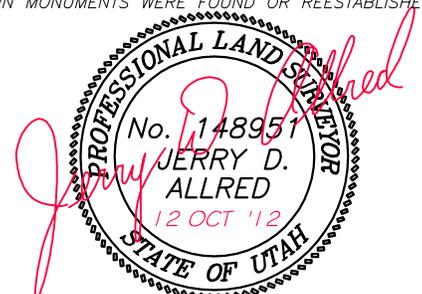
BASIS OF ELEVATIONS: NAVD 88 DATUM USING THE UTAH REFERENCE NETWORK CONTROL SYSTEM

REV 12 NOV 2012
 REV 8 OCT 2012
 23 FEB 2012

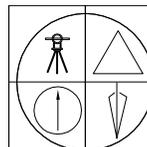
01-128-332

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM THE FIELD NOTES AND ELECTRONIC DATA COLLECTOR FILES OF AN ACTUAL SURVEY PERFORMED BY ME, OR UNDER MY PERSONAL SUPERVISION, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR REESTABLISHED.



JERRY D. ALLRED, REGISTERED LAND SURVEYOR, CERTIFICATE NO. 148951 (UTAH)



JERRY D. ALLRED & ASSOCIATES
 SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
 DUCHESNE, UTAH 84021
 (435) 738-5352

EL PASO E&P COMPANY, L.P.
BRIGHTON 3-31A1E
SECTION 31, T1S, R1E, U.S.B.&M.

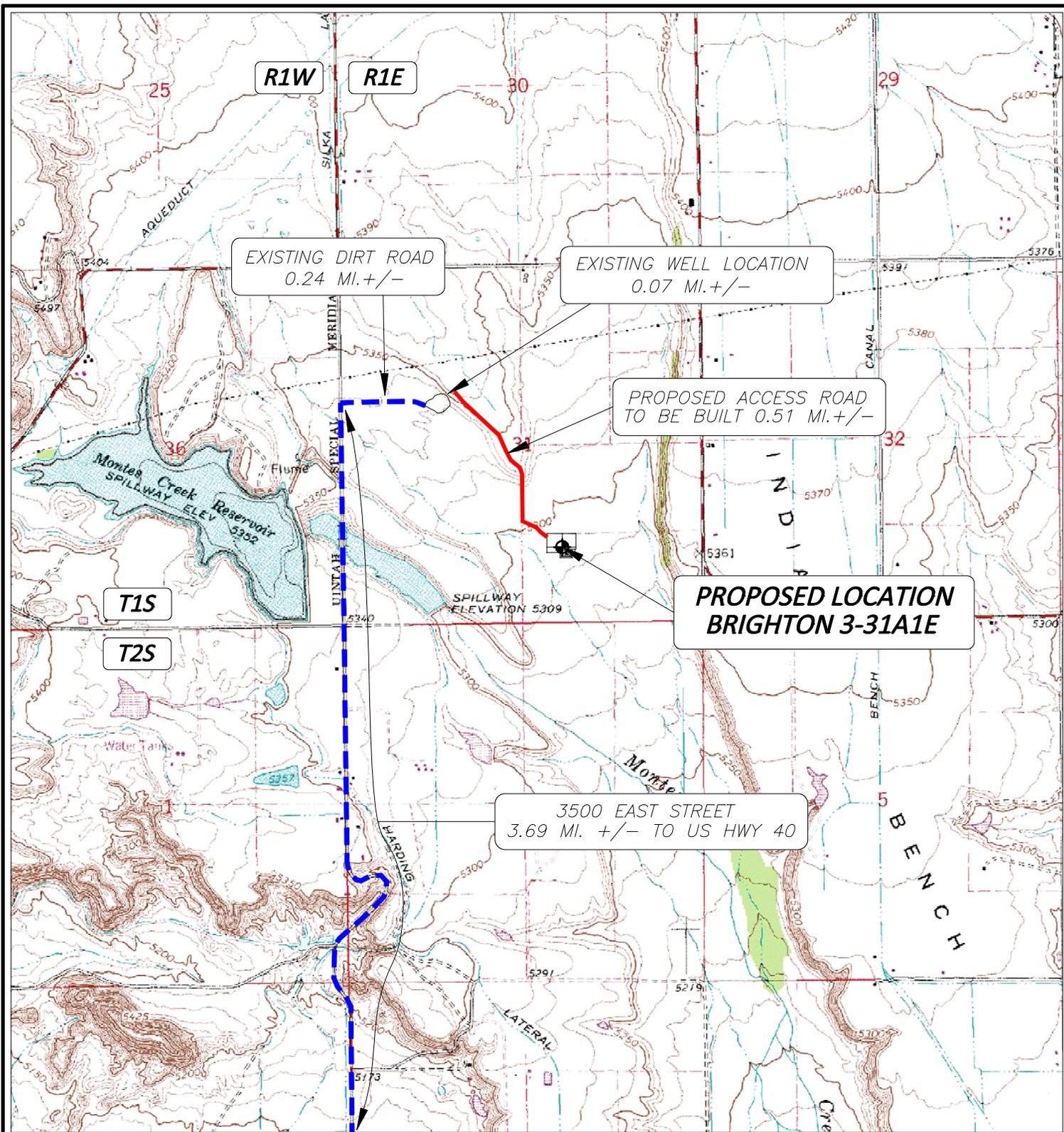
PROCEED EAST 3 MILES FROM THE INTERSECTION OF 200 NORTH AND STATE STREET IN ROOSEVELT, UTAH ON PAVED STATE HIGHWAY 121 AND US HIGHWAY 40 TO THE INTERSECTION OF 3500 EAST STREET AND US HIGHWAY 40;

PROCEED NORTH ON PAVED COUNTY ROAD FROM APPROXIMATELY 3.69 MILES TO AN INTERSECTION;

TURN RIGHT AND TRAVEL EAST ON A GRAVEL ROAD 0.24 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD ON AN EXISTING WELL LOCATION;

FOLLOW ROAD FLAGS SOUTHEASTERLY 0.51 MILES TO THE PROPOSED LOCATION.

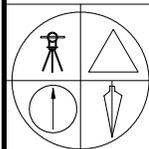
TOTAL DISTANCE FROM ROOSEVELT TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 7.44 MILES.



LEGEND:

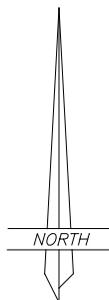
-  PROPOSED WELL LOCATION
-  PROPOSED ACCESS ROAD
-  EXISTING GRAVEL ROAD
-  EXISTING PAVED ROAD

01-128-332



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

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DUCHEсне, UTAH 84021
(435) 738-5352

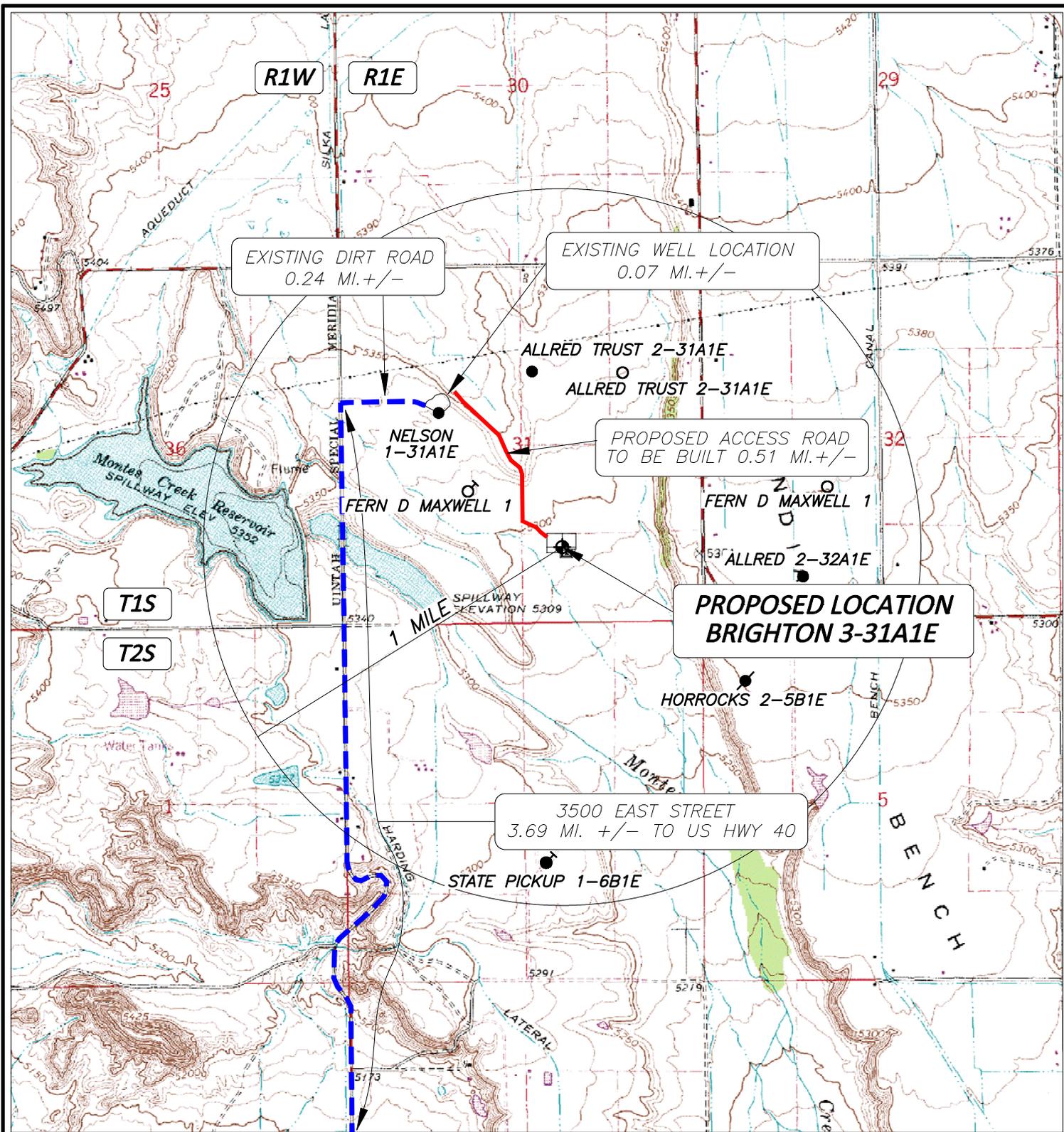


EP ENERGY E & P COMPANY, L.P.

BRIGHTON 3-31A1E
SECTION 31, T1S, R1E, U.S.B.&M.
1082' FSL 2072' FEL

TOPOGRAPHIC MAP "B"

SCALE: 1"=2000'
12 NOV 2012

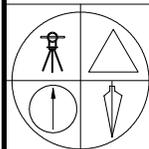


LEGEND:

⊕ PROPOSED WELL LOCATION

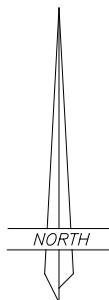
2-25C6
 ● ● + ⊕ ♂ ○

01-128-332



JERRY D. ALLRED & ASSOCIATES
 SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
 DUCHESNE, UTAH 84021
 (435) 738-5352



EP ENERGY E & P COMPANY, L.P.

BRIGHTON 3-31A1E
 SECTION 31, T1S, R1E, U.S.B.&M.
 1082' FSL 2072' FEL

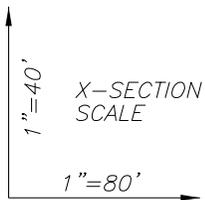
TOPOGRAPHIC MAP "C"

SCALE: 1"=2000'
 12 NOV 2012

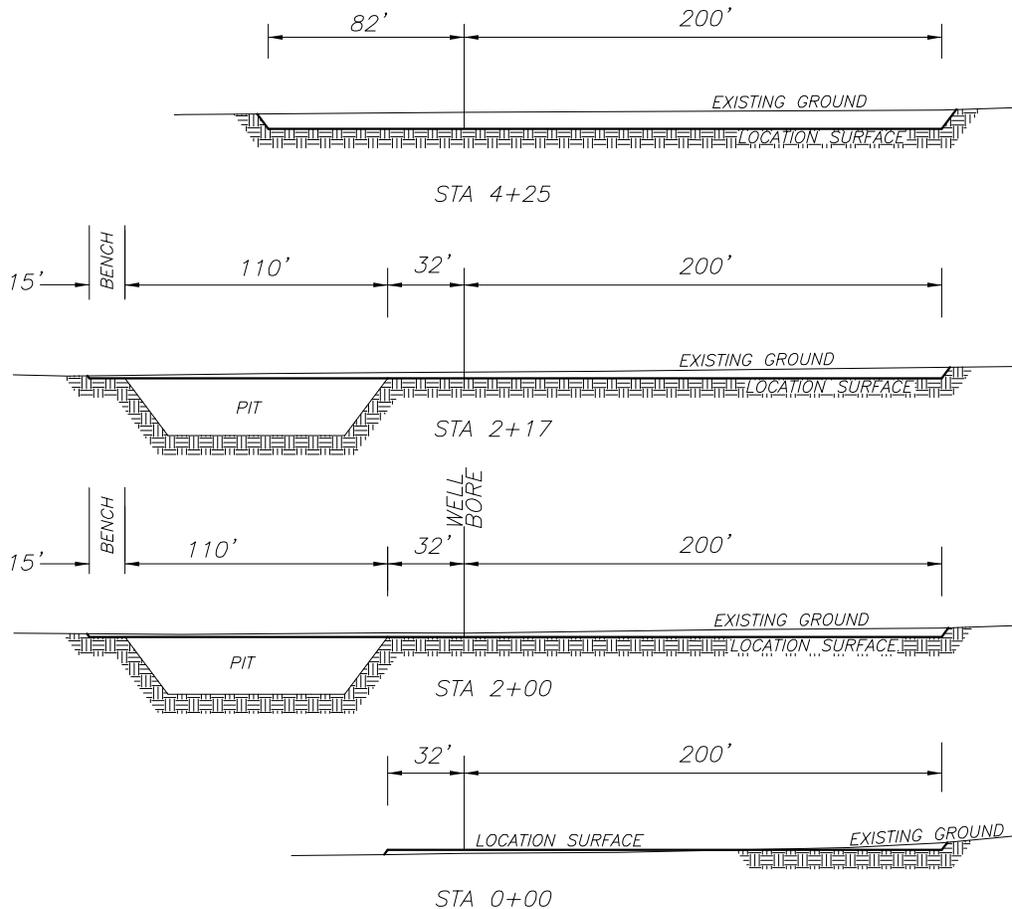
EP ENERGY E & P COMPANY, L.P.

FIGURE #2

LOCATION LAYOUT FOR
 BRIGHTON 3-31A1E
 SECTION 31, T1S, R1E, U.S.B.&M.
 1082' FSL, 2072' FEL



NOTE: ALL CUT/FILL
 SLOPES ARE 1½:1
 UNLESS OTHERWISE
 NOTED



APPROXIMATE YARDAGES

TOTAL CUT (INCLUDING PIT) = 11,566 CU. YDS.

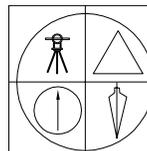
PIT CUT = 4572 CU. YDS.
 TOPSOIL STRIPPING: (6") = 2539 CU. YDS.
 REMAINING LOCATION CUT = 4455 CU. YDS

TOTAL FILL = 986 CU. YDS.

LOCATION SURFACE GRAVEL=1374 CU. YDS. (4" DEEP)
 ACCESS ROAD GRAVEL=728 CU. YDS.



REV 12 NOV 2012
 REV 8 OCT 2012 01-128-332



JERRY D. ALLRED & ASSOCIATES
 SURVEYING CONSULTANTS

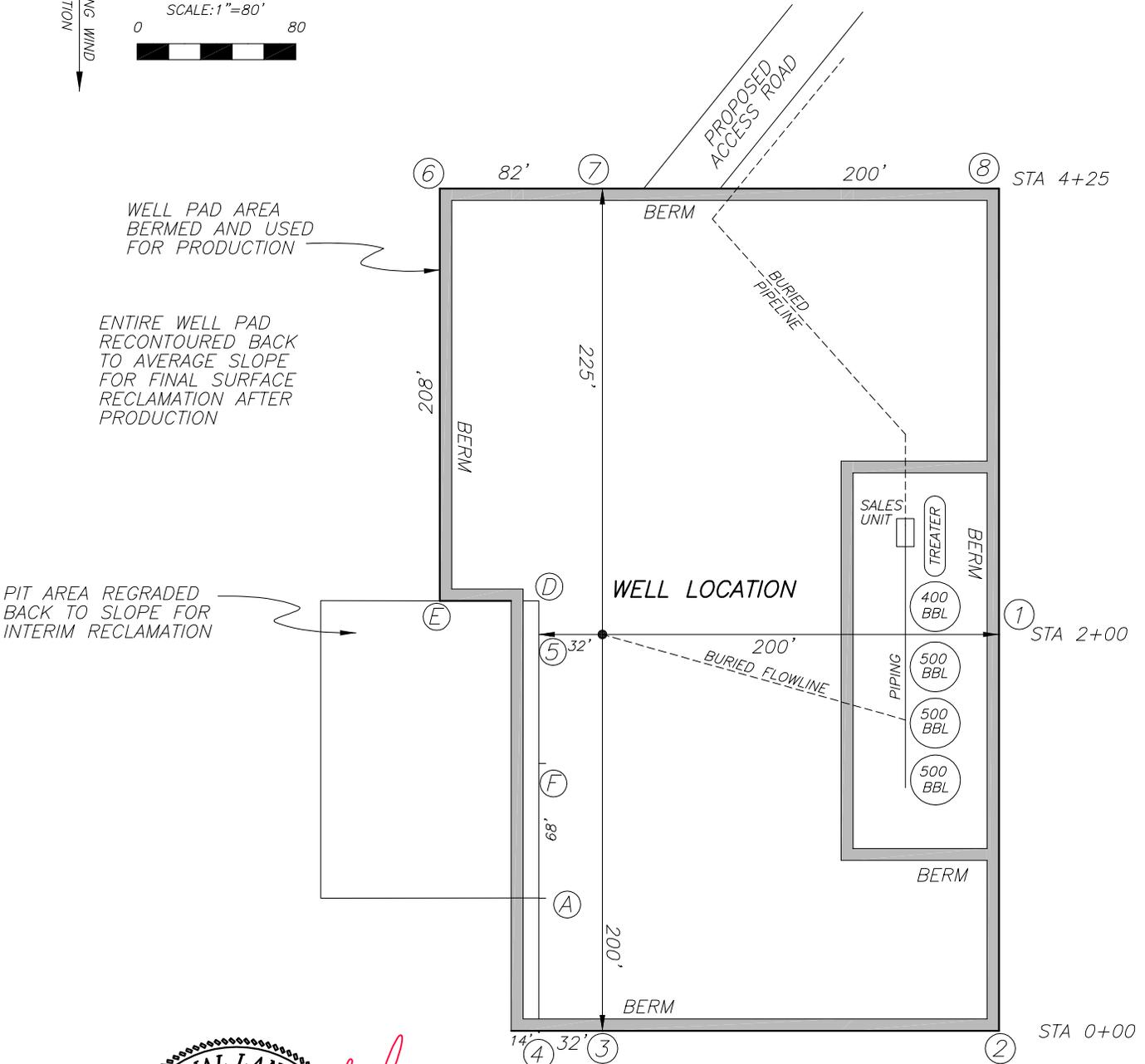
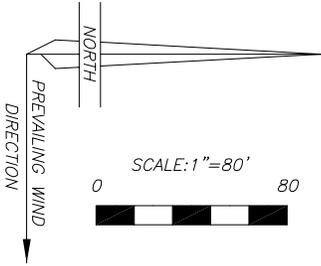
1235 NORTH 700 EAST--P.O. BOX 975
 DUCHESNE, UTAH 84021
 (435) 738-5352

RECEIVED: Nov. 29, 2012

EP ENERGY E & P COMPANY, L.P.

FIGURE #3

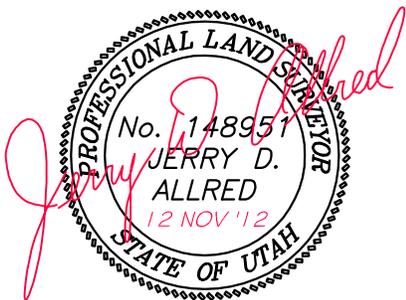
LOCATION LAYOUT FOR
 BRIGHTON 3-31A1E
 SECTION 31, T1S, R1E, U.S.B.&M.
 1082' FSL, 2072' FEL



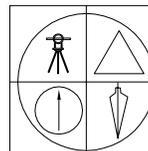
WELL PAD AREA
 BERMED AND USED
 FOR PRODUCTION

ENTIRE WELL PAD
 RECONTOURED BACK
 TO AVERAGE SLOPE
 FOR FINAL SURFACE
 RECLAMATION AFTER
 PRODUCTION

PIT AREA REGRADED
 BACK TO SLOPE FOR
 INTERIM RECLAMATION

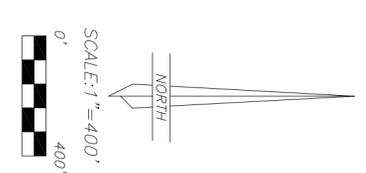
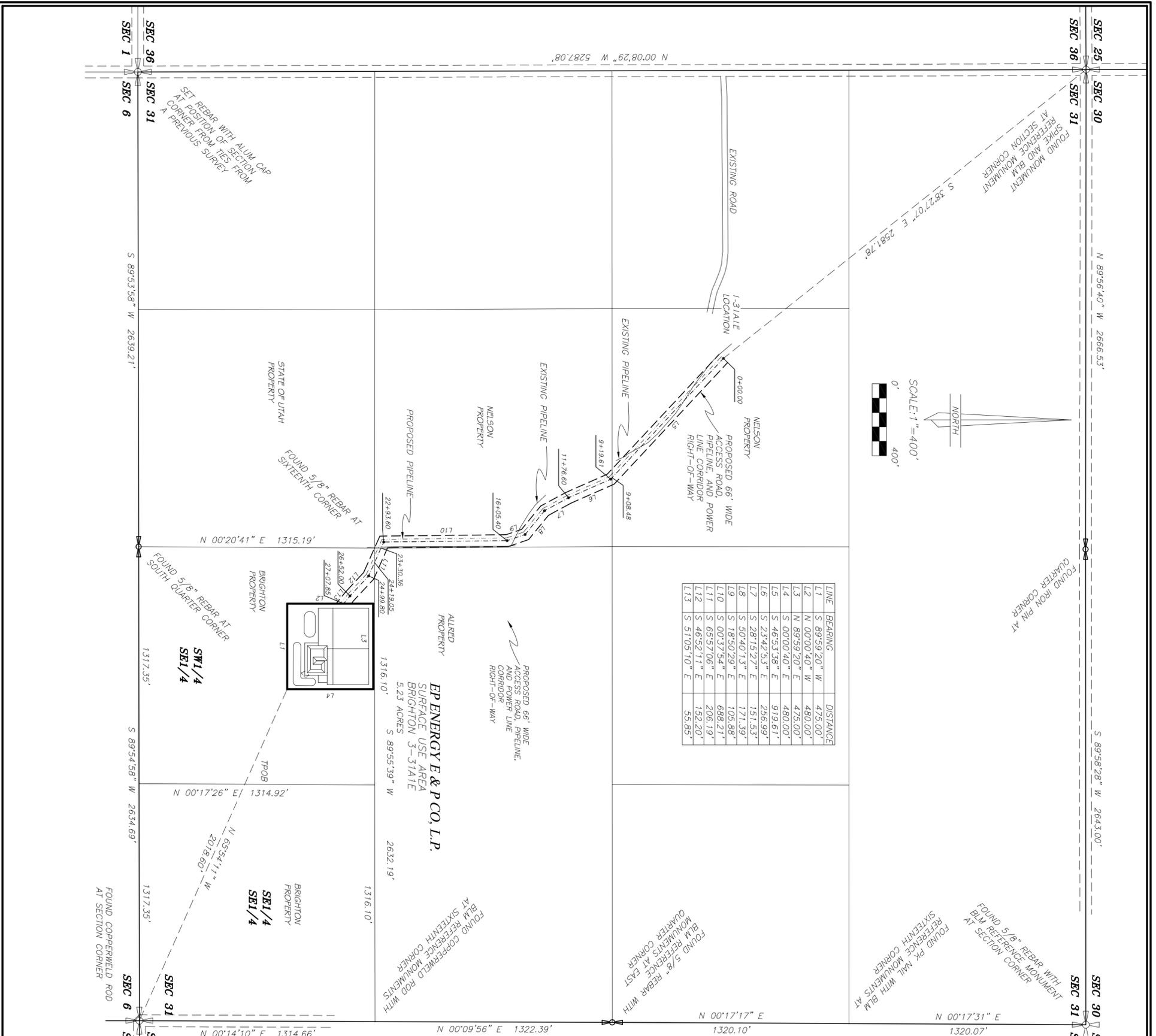


REV 12 NOV 2012
 REV 8 OCT 2012 01-128-332



JERRY D. ALLRED & ASSOCIATES
 SURVEYING CONSULTANTS

1235 NORTH 700 EAST--P.O. BOX 975
 DUCHESNE, UTAH 84021
 (435) 738-5352



LINE	BEARING	DISTANCE
L1	S 89°59'20" W	475.00'
L2	N 00°00'40" W	480.00'
L3	N 89°59'20" E	475.00'
L4	S 00°00'40" E	480.00'
L5	S 46°53'38" E	919.61'
L6	S 23°42'53" E	256.99'
L7	S 28°15'27" E	151.53'
L8	S 50°40'13" E	171.39'
L9	S 18°50'29" E	105.88'
L10	S 00°37'54" E	688.21'
L11	S 65°57'06" E	206.19'
L12	S 46°52'11" E	152.20'
L13	S 51°05'10" E	55.85'

LOCATION USE AREA, ACCESS ROAD, PIPELINE, AND POWER LINE
 CORRIDOR RIGHT-OF-WAY SURVEY FOR
EP ENERGY E&P COMPANY, L.P.
 BRIGHTON 3-31A1E
 SW¼SE¼, SECTION 31, TOWNSHIP 1 SOUTH, RANGE 1 EAST, U.S.B.&M.
 JUNTIAH COUNTY, UTAH

USE AREA BOUNDARY DESCRIPTION
 Commencing at the Southeast Corner of Section 31, Township 1 South, Range 1 East of the Juntiah Special Base and Meridian;
 Thence North 65°54'11" West 2018.60 feet to the TRUE POINT OF BEGINNING;
 Thence South 89°59'20" West 475.00 feet;
 Thence North 00°00'40" West 480.00 feet;
 Thence North 89°59'20" East 475.00 feet;
 Thence South 00°00'40" East 480.00 feet to the TRUE POINT OF BEGINNING, containing 5.23 acres.

ACCESS ROAD, PIPELINE, AND POWER LINE CORRIDOR RIGHT-OF-WAY DESCRIPTION
 A 66 feet wide access road, pipeline, and power line right-of-way over portions of Section 31, Township 1 South, Range 1 East of the Utah Special Base and Meridian, the centerline of which is further described as follows:
 Commencing at the Northwest Corner of said Section 31;
 Thence South 38°27'07" East 2581.78 feet to the TRUE POINT OF BEGINNING;
 Thence South 46°53'38" East 919.61 feet;
 Thence South 23°42'53" East 256.99 feet;
 Thence South 28°15'27" East 151.53 feet;
 Thence South 50°40'13" East 171.39 feet;
 Thence South 18°50'29" East 105.88 feet;
 Thence South 00°37'54" East 688.21 feet;
 Thence South 65°57'06" East 206.19 feet;
 Thence South 46°52'11" East 152.20 feet;
 Thence South 51°05'10" East 55.85 feet to the West line of the EP Energy E&P Co. Brighton 3-31A1E well location surface use area boundary. Said right-of-way being 2707.85 feet in length with the sidelines being shortened or elongated to intersect said use area boundary.

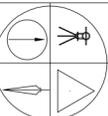
SURVEYOR'S CERTIFICATE
 This is to certify that this plat was prepared from the field notes and electronic data collector files of an actual survey made by me, or under my personal supervision, of the use area and access road, pipeline, and power line right-of-way shown hereon, and that the monuments indicated were found or set during said survey, and that this plat accurately represents said survey to the best of my knowledge.



Jerry D. Allred, Professional Land Surveyor,
 Certificate 148951 (Utah)

THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT THE BASIS OF BEARINGS IS GEODETIC NORTH DERIVED FROM G.P.S. OBSERVATIONS AT THE SECTION CORNER LOCATED AT LAT. 40°22'29.30061"N AND LONG. 109°54'58.86832"W USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL NETWORK MAINTAINED AND OPERATED BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER

REV 12 NOV 2012
 REV 8 OCT 2012
 REV 7 MAY 2012
 6 MAR 2012



COUNTY SURVEYOR'S FILE NO.
JERRY D. ALLRED AND ASSOCIATES
 SURVEYING CONSULTANTS
 1235 NORTH 700 EAST--BOX 975
 DUCHESNE, UTAH 84021
 (435) 738-5352

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: BRIGHTON 3-31A1E
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43047524710000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1082 FSL 2072 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 31 Township: 01.0S Range: 01.0E Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/15/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP plans to drill location within next few months.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: September 12, 2013

By:

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 8/29/2013	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047524710000

API: 43047524710000

Well Name: BRIGHTON 3-31A1E

Location: 1082 FSL 2072 FEL QTR SWSE SEC 31 TWNP 010S RNG 010E MER U

Company Permit Issued to: EP ENERGY E&P COMPANY, L.P.

Date Original Permit Issued: 7/10/2012

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

Signature: Maria S. Gomez

Date: 8/29/2013

Title: Principal Regulatory Analyst Representing: EP ENERGY E&P COMPANY, L.P.



Alexis Huefner <alexishuefner@utah.gov>

24 Hr Notice after Spudding of the Well: Brighton 3-31A1E

1 message

RLANDRIG008 <RLANDRIG008@epenergy.com>

Sun, Nov 10, 2013 at 4:53 PM

To: Alexis Huefner <alexishuefner@utah.gov>, "MacAfee, Bradley D" <Brad.MacAfee@epenergy.com>, Carol Daniels <caroldaniels@utah.org>, "dennisingram@utah.gov" <dennisingram@utah.gov>, "Morales, Lisa" <Lisa.Morales@epenergy.com>, Maria Gomes <Maria.Gomes@epenergy.com>, "Evans, Perry (Contractor)" <Perry.Evans@epenergy.com>, "Gaydos, Tommy L" <Tommy.Gaydos@epenergy.com>

Nov. 10, 2013

This is notice of Spudding of the following well.

CONFIDENTIAL

Well: Brighton 3-31A1E

API # 43047524710000

County: ~~Duchesne~~ *Uintah*

1082 FSL 2072 FEL

SWSE 31 IS IE

Rig: Bucket Rig #33 of Leon Ross Drilling bucket rig.

Spud in at 2:00 PM Nov. 08, 2013

Best Regards

Steven Murphy

Rig Site Supervisor

EP Energy

C: 435-823-1725

THIS E-MAIL AND ANY MATERIALS TRANSMITTED WITH IT MAY CONTAIN CONFIDENTIAL OR PROPRIETARY MATERIAL FOR THE SOLE USE OF THE INTENDED RECIPIENT. ANY REVIEW, USE, DISTRIBUTION OR DISCLOSURE BY OTHERS IS STRICTLY PROHIBITED. IF YOU ARE NOT THE INTENDED RECIPIENT, OR AUTHORIZED TO RECEIVE THE INFORMATION FROM THE RECIPIENT, PLEASE NOTIFY THE SENDER BY REPLY E-MAIL AND DELETE ALL COPIES OF THIS MESSAGE.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: BRIGHTON 3-31A1E	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43047524710000	
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1082 FSL 2072 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 31 Township: 01.0S Range: 01.0E Meridian: U	COUNTY: UINTAH	
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

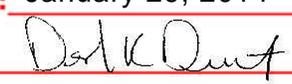
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/30/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Initial Completion"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP plans to perform initial completion in the Wasatch. Please see attached for details.

Approved by the Utah Division of Oil, Gas and Mining

Date: January 29, 2014

By: 

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 1/29/2014	

Brighton 3-31A1E

Initial Completion

API # : 43-047-52471

The following precautions will be taken until the RCA for the Conover is completed:

1. Review torque turning and running of the 7" and 5" liner of anomalies.
2. Test and chart casing for 30 minutes, noting pressure if any on surface casing.
3. Test all lubricators, valves and BOP's to working pressure.
4. Wellhead isolation tools will continue to be used to isolate the wellhead during the frac.
5. Monitor the surface casing during frac:
 - a. Lay a flowline to the flow back tank and keep the valve open.
 - b. This line will remain in place until a wire line set retrievable packer is in place isolating the 5" casing from the 7" after the frac.
6. 2 7/8" tubing will be run to isolate the 7" casing during the flow back of the well.
7. Well pressure and annulus pressure would be monitored during this time until the well is ready for pump.

Completion Information (Wasatch Formation)

- | | |
|-----------------|--|
| Stage #1 | RU WL unit with 10K lubricator and test to 10,000 psi with glycol. Perforations from ~12847' – 13125' with ~5000 gallons of 15% HCL acid, ~3000 # of 100 mesh sand and ~155000 # of Power Prop 20/40. Total clean water volume is 133435 gals. |
| Stage #2 | RU WL unit with 10K lubricator and test to 10,000 psi with glycol. Perforations from ~12528' – 12822' with ~5000 gallons of 15% HCL acid, ~3000 # of 100 mesh sand and ~160000 # of Power Prop 20/40. Total clean water volume is 135768 gals. |
| Stage #3 | RU WL unit with 10K lubricator and test to 10,000 psi with glycol. Perforations from ~12226' – 12505' with ~5000 gallons of 15% HCL acid, ~3000 # of 100 mesh sand and ~155000 # of Power Prop 20/40. Total clean water volume is 132509 gals. |
| Stage #4 | RU WL unit with 10K lubricator and test to 10,000 psi with glycol. Perforations from ~11962' – 12192' with ~5000 gallons of 15% HCL acid, ~3000 # of 100 mesh sand and ~145000 # of Power Prop 20/40. Total clean water volume is 125498 gals. |
| Stage #5 | RU WL unit with 10K lubricator and test to 10,000 psi with glycol. Perforations from ~11731' – 11938' with ~5000 gallons of 15% HCL acid, ~3000 # of 100 mesh sand and ~135000 # of Power Prop 20/40. Total clean water volume is 119037 gals. |

Stage #6 RU WL unit with 10K lubricator and test to 10,000 psi with glycol. Perforations from ~11437' – 11709' with ~5000 gallons of 15% HCL acid, ~3000 # of 100 mesh sand and ~150000 # of Power Prop 20/40. Total clean water volume is 128023 gals.

Stage #7 RU WL unit with 10K lubricator and test to 10,000 psi with glycol. Perforations from ~11084' – 11401' with ~5000 gallons of 15% HCL acid, ~3000 # of 100 mesh sand and ~160000 # of Power Prop 20/40. Total clean water volume is 133613 gals.

Stimulation Summary

	Top Perf	Btm. Perf	Gross Interval	Plug Depth	Net Perf Length	Total Shots	Perf Intervals	Type of Prop	Lbs of Prop	Lbs/ft	Lbs of 100 Mesh	Gals of HCL (15%)	Gals of Clean H2O	Gals of Slurry
Stage #1	12,847	13,125	278	NA	23	69	17	Power Prop 20/40	155,000	558	3,000	5,000	133,435	145,846
Stage #2	12,528	12,822	294	12,832	23	69	17	Power Prop 20/40	160,000	544	3,000	5,000	135,768	148,412
Stage #3	12,226	12,505	279	12,515	23	69	17	Power Prop 20/40	155,000	556	3,000	5,000	132,509	144,919
Stage #4	11,962	12,192	230	12,202	23	69	17	Power Prop 20/40	145,000	630	3,000	5,000	125,498	137,439
Stage #5	11,731	11,938	207	11,948	23	69	17	Power Prop 20/40	135,000	652	3,000	5,000	119,037	130,509
Stage #6	11,437	11,709	272	11,719	23	69	17	Power Prop 20/40	150,000	551	3,000	5,000	128,023	140,199
Stage #7	11,084	11,401	317	11,411	23	69	17	Power Prop 20/40	160,000	505	3,000	5,000	133,613	146,258
Average			268		23	69	17		151,429	571	3,000	5,000	129,698	141,940
Total			1,877		161	483	119		1,060,000	3,996	21,000	35,000	907,883	993,582

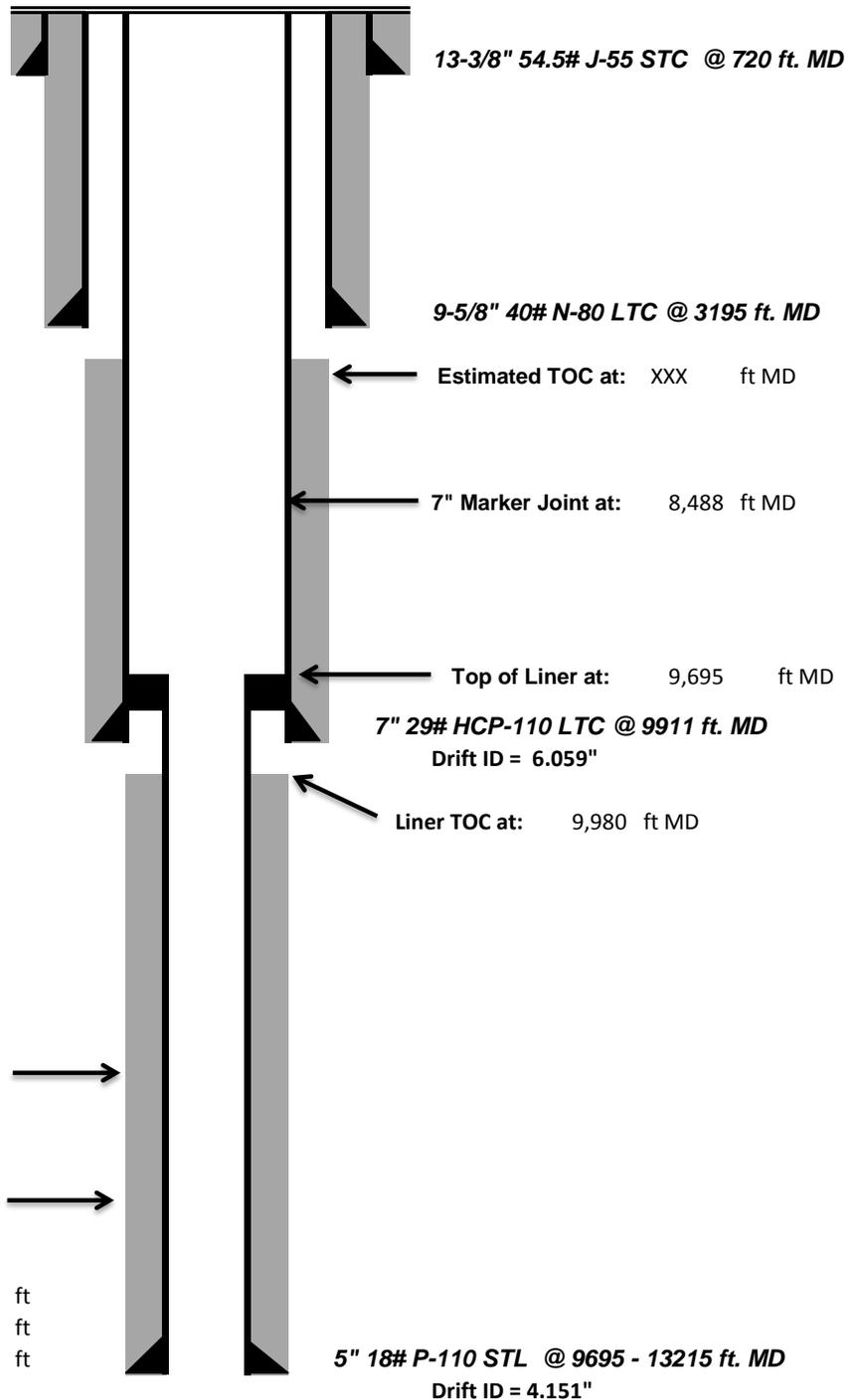


Completion Wellbore Schematic

Well Name: **Brighton 3-31A1E**
 Company Name: **EP Energy**
 Field, County, State: **Altamont, Duchesne, UT**
 Surface Location: **Lat: 40 20' 55.326" N Long: 109 55' 12.617" W**
 Producing Zone(s): **Wasatch**

Last Updated: **1/28/2014**
 By: **Peter Schmeltz**
 TD: **13215**
 API: **43-047-52471**
 AFE: **146723**

8.43 ppg KCL substitute (Clay Webb Water) water in the wellbore



Liner Marker Joint 1 at: 11,237 ft MD →

Liner Marker Joint 2 at: 12,204 ft MD →

LC @ 13,129 ft
 FC @ 13,170 ft
 FS @ 13,215 ft

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	5. LEASE DESIGNATION AND SERIAL NUMBER:
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. UNIT or CA AGREEMENT NAME
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Brighton 3-31A1E

2. NAME OF OPERATOR: EP Energy E&P Company, L.P.	9. API NUMBER: 43047524710000
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3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002	PHONE NUMBER: (713) 997-5038	10 FIELD AND POOL, OR WILDCAT Bluebell
---	--	--

4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1063' FSL & 1079' FEL AT TOP PRODUCING INTERVAL REPORTED BELOW: 1063' FSL & 1079' FEL AT TOTAL DEPTH: 1063' FSL & 1079' FEL	11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 31,1S,1E,U
	12. COUNTY: Uintah 13. STATE: UTAH

14. DATE SPURRED: 10/13/2013	15. DATE T.D. REACHED: 01/06/2014	16. DATE COMPLETED: <small>02/06/2014</small>	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 5296'
--	---	--	---	---

18. TOTAL DEPTH: MD 13220 TVD	19. PLUG BACK T.D.: MD TVD	20. IF MULTIPLE COMPLETIONS, HOW MANY? *	21. DEPTH BRIDGE MD PLUG SET: TVD
---	-------------------------------	--	--------------------------------------

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) Sonic, Gamma Ray, Resistivity & Neutron Density	23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> (Submit copy)
---	---

24. CASING AND LINER RECORD (Report all strings set in well)									
HOLE SIZE	SIZE/GRADE	WEIGHT (#ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
17.5	13.375 J55	54.5	0	720		G 900	1035	0	
12.25	9.625 N80	40	0	3195		Prem 565	1313.8	0	
8.75	7 P110	29	0	9911		G 525	1510.15	0	
6.125	5 HCP110	18	9696	13215		324	487.32	9696	

25. TUBING RECORD								
SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	9800	9790						

26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) Wasatch	9511	13215	9507	13215	12485-13126	.43	69	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)					12525-12821	.43	69	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)					12222-12503	.43	69	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)					11954-12184	.43	69	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

WAS WELL HYDRAULICALLY FRACTURED? YES NO IF YES -- DATE FRACTURED: **02/05/2014**

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
12485-13126	5000 gals 15% HCL acid, 3000# 100 mesh, 154660# 20/40 PowerProp
12525-12821	5000 gals 15% HCL acid, 3000# 100 mesh, 160100# 20/40 PowerProp
12222-12503	5000 gals 15% HCL acid, 3000# 100 mesh, 154280# 20/40 PowerProp

29. ENCLOSED ATTACHMENTS: All logs were submitted by vendor.	30. WELL STATUS: Producing
<input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> DST REPORT <input checked="" type="checkbox"/> DIRECTIONAL SURVEY <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION <input type="checkbox"/> CORE ANALYSIS <input type="checkbox"/> OTHER: _____	

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 02/07/2014		TEST DATE: 02/19/2014		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL - BBL: 772	GAS - MCF: 1345	WATER - BBL: 470	PROD. METHOD: Flowing
CHOKE SIZE: 16	TBG. PRESS. 2771	CSG. PRESS. 0	API GRAVITY 42	BTU - GAS	GAS/OIL RATIO 1.74	24 HR PRODUCTION RATES: →	OIL - BBL: 772	GAS - MCF: 1345	WATER - BBL: 470	INTERVAL STATUS: Producing	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Upper Green River	5123
				Middle Green River	7413
				Lower Green River	8577
				Wasatch	9511

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Maria S Gomez TITLE Principal Regulatory Analyst
 SIGNATURE *Maria S. Gomez* DATE 03/08/2014

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

Attachment to Well Completion Report**Form 8 Dated March 8, 2014****Well Name: Brighton 3-31A1E****Items #27 and #28 Continued****27. Perforation Record**

Interval (Top/Bottom – MD)	Size	No. of Holes	Perf. Status
11718'-11931'	.43	69	Open
11422'-11698'	.43	69	Open
11066'-11386'	.43	69	Open

28. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11954'-12184'	5000 gal acid, 3000# 100 mesh, 142860# 20/40 PowerProp
11718'-11931'	5000 gal acid, 3000# 100 mesh, 134620# 20/40 PowerProp
11422'-11698'	5000 gal acid, 3000# 100 mesh, 155400# 20/40 PowerProp
11066'-11386'	5000 gal acid, 2720# 100 mesh, 160420# 20/40 PowerProp



Company: EP Energy **Job Number:** _____
Well: Brighton 3-31A1E **Mag Decl.:** _____
Location: Duchesne, UT **Dir Driller:** _____
Rig: Precision 404 **MWD Eng:** _____

Calculation Method Minimum Curvature
Proposed Azimuth 0.00
Depth Reference KB
Tie Into: Gyro/MWD

Survey Number	Survey Depth (ft)	Inclination (deg)	Azimuth (deg)	Course Length (ft)	True Vertical Depth (ft)	Vertical Section (ft)	Coordinates		Closure		Dogleg Severity (d/100')	Build Rate (d/100')	Walk Rate (d/100')		
							N/S (ft)	E/W (ft)	Distance (ft)	Direction Azimuth					
Tie In	0.00	0.00	0.00												
1	100.00	0.21	88.69	100.00	100.00	0.00	0.00	N	0.18	E	0.18	88.69	0.21	0.21	88.69
2	200.00	0.17	337.68	100.00	200.00	0.14	0.14	N	0.30	E	0.34	64.66	0.31	-0.04	248.98
3	300.00	0.36	71.96	100.00	300.00	0.38	0.38	N	0.55	E	0.67	55.48	0.41	0.19	-265.72
4	400.00	0.59	47.29	100.00	400.00	0.82	0.82	N	1.23	E	1.48	56.10	0.30	0.23	-24.67
5	500.00	0.52	32.94	100.00	499.99	1.56	1.56	N	1.85	E	2.42	49.99	0.16	-0.07	-14.34
6	600.00	0.41	46.58	100.00	599.99	2.18	2.18	N	2.36	E	3.21	47.24	0.16	-0.11	13.63
7	700.00	0.69	66.32	100.00	699.98	2.67	2.67	N	3.16	E	4.14	49.89	0.33	0.28	19.74
8	800.00	0.38	80.58	100.00	799.98	2.96	2.96	N	4.04	E	5.01	53.78	0.33	-0.30	14.26
9	900.00	0.61	72.16	100.00	899.97	3.18	3.18	N	4.88	E	5.82	56.91	0.24	0.23	-8.42
10	1000.00	0.55	73.65	100.00	999.97	3.47	3.47	N	5.84	E	6.79	59.24	0.06	-0.06	1.49
11	1100.00	0.47	87.24	100.00	1099.97	3.63	3.63	N	6.70	E	7.62	61.58	0.14	-0.08	13.59
12	1200.00	0.61	100.45	100.00	1199.96	3.55	3.55	N	7.64	E	8.42	65.07	0.19	0.14	13.21
13	1300.00	0.81	111.96	100.00	1299.95	3.19	3.19	N	8.82	E	9.38	70.13	0.24	0.20	11.51
14	1400.00	1.09	108.97	100.00	1399.94	2.61	2.61	N	10.38	E	10.70	75.87	0.29	0.28	-2.99
15	1500.00	1.18	112.45	100.00	1499.92	1.91	1.91	N	12.23	E	12.38	81.12	0.11	0.08	3.48
16	1600.00	1.43	135.48	100.00	1599.89	0.63	0.63	N	14.05	E	14.07	87.43	0.58	0.25	23.03
17	1700.00	1.53	127.84	100.00	1699.86	-1.07	1.07	S	15.98	E	16.02	93.85	0.22	0.10	-7.64
18	1800.00	1.51	132.62	100.00	1799.83	-2.78	2.78	S	18.00	E	18.22	98.79	0.13	-0.02	4.77
19	1900.00	1.51	131.76	100.00	1899.79	-4.55	4.55	S	19.95	E	20.46	102.85	0.02	0.00	-0.85
20	2000.00	1.36	126.78	100.00	1999.76	-6.14	6.14	S	21.88	E	22.73	105.67	0.19	-0.15	-4.99
21	2100.00	1.35	130.79	100.00	2099.73	-7.62	7.62	S	23.73	E	24.92	107.80	0.10	-0.01	4.01
22	2200.00	1.48	121.19	100.00	2199.70	-9.06	9.06	S	25.72	E	27.27	109.40	0.27	0.13	-9.59
23	2300.00	1.59	126.34	100.00	2299.67	-10.55	10.55	S	27.94	E	29.87	110.68	0.18	0.11	5.15
24	2400.00	1.69	126.23	100.00	2399.62	-12.24	12.24	S	30.25	E	32.63	112.03	0.10	0.10	-0.11
25	2500.00	1.67	124.10	100.00	2499.58	-13.93	13.93	S	32.65	E	35.49	113.11	0.06	-0.02	-2.13
26	2600.00	1.58	118.28	100.00	2599.54	-15.40	15.40	S	35.07	E	38.30	113.71	0.19	-0.10	-5.82
27	2700.00	1.82	110.16	100.00	2699.50	-16.60	16.60	S	37.76	E	41.25	113.73	0.34	0.24	-8.12
28	2800.00	2.13	110.93	100.00	2799.44	-17.81	17.81	S	40.99	E	44.69	113.48	0.32	0.32	0.76
29	2900.00	2.71	115.94	100.00	2899.35	-19.51	19.51	S	44.85	E	48.91	113.50	0.62	0.58	5.01
30	3000.00	2.98	112.77	100.00	2999.22	-21.55	21.55	S	49.38	E	53.87	113.58	0.31	0.27	-3.17
31	3100.00	3.21	119.34	100.00	3099.08	-23.93	23.93	S	54.22	E	59.26	113.81	0.42	0.23	6.57
32	3200.00	3.30	118.63	100.00	3198.92	-26.68	26.68	S	59.18	E	64.92	114.26	0.10	0.09	-0.71
33	3300.00	3.01	123.33	100.00	3298.77	-29.50	29.50	S	63.90	E	70.38	114.78	0.39	-0.29	4.70
34	3400.00	2.37	125.83	100.00	3398.66	-32.15	32.15	S	67.77	E	75.01	115.38	0.65	-0.64	2.50
35	3500.00	1.44	117.84	100.00	3498.60	-33.95	33.95	S	70.56	E	78.30	115.69	0.97	-0.94	-7.99



Company: EP Energy Job Number: _____
 Well: Brighton 3-31A1E Mag Decl.: _____
 Location: Duchesne, UT Dir Driller: _____
 Rig: Precision 404 MWD Eng: _____

Calculation Method Minimum Curvature
 Proposed Azimuth 0.00
 Depth Reference KB
 Tie Into: Gyro/MWD

Survey Number	Survey Depth (ft)	Inclination (deg)	Azimuth (deg)	Course Length (ft)	True Vertical Depth (ft)	Vertical Section (ft)	Coordinates		Closure		Dogleg Severity (d/100')	Build Rate (d/100')	Walk Rate (d/100')		
							N/S (ft)	E/W (ft)	Distance (ft)	Direction Azimuth					
36	3600.00	1.12	337.88	100.00	3598.59	-33.63	33.63	S	71.30	E	78.83	115.25	2.40	-0.32	220.04
37	3694.00	2.01	343.11	94.00	3692.55	-31.20	31.20	S	70.47	E	77.07	113.88	0.96	0.95	5.56
38	3787.00	2.47	330.70	93.00	3785.48	-27.89	27.89	S	69.02	E	74.44	112.00	0.72	0.49	-13.34
39	3880.00	3.07	329.93	93.00	3878.37	-23.99	23.99	S	66.79	E	70.97	109.76	0.65	0.65	-0.83
40	3973.00	2.99	332.13	93.00	3971.24	-19.69	19.69	S	64.41	E	67.35	107.00	0.15	-0.09	2.37
41	4066.00	2.82	327.45	93.00	4064.12	-15.62	15.62	S	62.04	E	63.98	104.13	0.31	-0.18	-5.03
42	4159.00	2.87	322.09	93.00	4157.01	-11.85	11.85	S	59.38	E	60.55	101.29	0.29	0.05	-5.76
43	4253.00	2.64	328.47	94.00	4250.90	-8.15	8.15	S	56.80	E	57.39	98.16	0.41	-0.24	6.79
44	4346.00	2.35	339.01	93.00	4343.81	-4.54	4.54	S	55.00	E	55.19	94.72	0.58	-0.31	11.33
45	4439.00	2.03	350.06	93.00	4436.75	-1.14	1.14	S	54.03	E	54.05	91.21	0.57	-0.34	11.88
46	4533.00	2.86	343.50	94.00	4530.66	2.75	2.75	N	53.08	E	53.15	87.04	0.93	0.88	-6.98
47	4626.00	3.14	344.09	93.00	4623.53	7.42	7.42	N	51.72	E	52.25	81.83	0.30	0.30	0.63
48	4720.00	3.01	341.69	94.00	4717.40	12.24	12.24	N	50.24	E	51.71	76.31	0.19	-0.14	-2.55
49	4813.00	2.93	341.92	93.00	4810.27	16.82	16.82	N	48.74	E	51.56	70.96	0.09	-0.09	0.25
50	4906.00	2.71	336.39	93.00	4903.16	21.09	21.09	N	47.12	E	51.63	65.88	0.38	-0.24	-5.95
51	5000.00	2.82	340.84	94.00	4997.05	25.31	25.31	N	45.47	E	52.04	60.90	0.26	0.12	4.73
52	5093.00	2.43	341.64	93.00	5089.95	29.35	29.35	N	44.10	E	52.97	56.36	0.42	-0.42	0.86
53	5187.00	2.20	342.01	94.00	5183.87	32.95	32.95	N	42.91	E	54.11	52.48	0.25	-0.24	0.39
54	5280.00	1.77	336.54	93.00	5276.82	35.97	35.97	N	41.79	E	55.14	49.28	0.50	-0.46	-5.88
55	5374.00	2.23	331.38	94.00	5370.76	38.91	38.91	N	40.34	E	56.04	46.04	0.53	0.49	-5.49
56	5468.00	2.15	335.38	94.00	5464.69	42.11	42.11	N	38.73	E	57.21	42.60	0.18	-0.09	4.26
57	5561.00	1.89	336.70	93.00	5557.63	45.11	45.11	N	37.39	E	58.59	39.66	0.28	-0.28	1.42
58	5655.00	2.41	340.12	94.00	5651.57	48.39	48.39	N	36.11	E	60.38	36.73	0.57	0.55	3.64
59	5748.00	2.61	316.55	93.00	5744.48	51.77	51.77	N	33.99	E	61.93	33.29	1.12	0.22	-25.34
60	5841.00	2.69	312.51	93.00	5837.38	54.78	54.78	N	30.92	E	62.90	29.44	0.22	0.09	-4.34
61	5936.00	1.55	330.39	95.00	5932.32	57.40	57.40	N	28.64	E	64.15	26.52	1.37	-1.20	18.82
62	6029.00	0.92	339.41	93.00	6025.29	59.19	59.19	N	27.76	E	65.38	25.12	0.71	-0.68	9.70
63	6122.00	1.91	359.90	93.00	6118.27	61.44	61.44	N	27.49	E	67.31	24.11	1.18	1.06	22.03
64	6215.00	1.94	10.38	93.00	6211.21	64.54	64.54	N	27.78	E	70.26	23.28	0.38	0.03	-375.83
65	6309.00	1.82	17.97	94.00	6305.16	67.53	67.53	N	28.52	E	73.30	22.90	0.29	-0.13	8.07
66	6402.00	1.53	26.40	93.00	6398.12	70.04	70.04	N	29.53	E	76.01	22.86	0.41	-0.31	9.06
67	6495.00	1.22	47.70	93.00	6491.10	71.82	71.82	N	30.81	E	78.15	23.22	0.64	-0.33	22.90
68	6588.00	1.12	51.24	93.00	6584.08	73.06	73.06	N	32.26	E	79.86	23.82	0.13	-0.11	3.81
69	6681.00	0.91	63.21	93.00	6677.06	73.96	73.96	N	33.62	E	81.24	24.45	0.32	-0.23	12.87
70	6774.00	1.40	83.30	93.00	6770.04	74.42	74.42	N	35.41	E	82.42	25.45	0.68	0.53	21.60
71	6867.00	1.68	82.37	93.00	6863.01	74.74	74.74	N	37.89	E	83.79	26.88	0.30	0.30	-1.00
72	6961.00	1.55	85.49	94.00	6956.97	75.02	75.02	N	40.52	E	85.27	28.38	0.17	-0.14	3.32



Company: EP Energy
Well: Brighton 3-31A1E
Location: Duchesne, UT
Rig: Precision 404

Job Number: _____
Mag Decl.: _____
Dir Driller: _____
MWD Eng: _____

Calculation Method Minimum Curvature
Proposed Azimuth 0.00
Depth Reference KB
Tie Into: Gyro/MWD

Survey Number	Survey Depth (ft)	Inclination (deg)	Azimuth (deg)	Course Length (ft)	True Vertical Depth (ft)	Vertical Section (ft)	Coordinates		Closure		Dogleg Severity (d/100')	Build Rate (d/100')	Walk Rate (d/100')		
							N/S (ft)	E/W (ft)	Distance (ft)	Direction Azimuth					
73	7054.00	0.84	111.30	93.00	7049.95	74.87	74.87	N	42.41	E	86.05	29.53	0.94	-0.76	27.75
74	7147.00	1.13	90.95	93.00	7142.94	74.61	74.61	N	43.96	E	86.60	30.51	0.48	0.31	-21.88
75	7333.00	1.36	82.60	186.00	7328.90	74.86	74.86	N	47.99	E	88.92	32.66	0.16	0.12	-4.49
76	7426.00	1.36	85.83	93.00	7421.87	75.09	75.09	N	50.18	E	90.31	33.76	0.08	0.00	3.47
77	7519.00	0.76	245.86	93.00	7514.86	74.91	74.91	N	50.72	E	90.47	34.10	2.25	-0.65	172.08
78	7612.00	1.30	294.16	93.00	7607.85	75.09	75.09	N	49.20	E	89.77	33.23	1.05	0.58	51.94
79	7705.00	0.69	329.60	93.00	7700.83	76.01	76.01	N	47.95	E	89.87	32.25	0.90	-0.66	38.11
80	7798.00	0.48	353.57	93.00	7793.83	76.88	76.88	N	47.62	E	90.43	31.78	0.34	-0.23	25.77
81	7892.00	0.48	0.77	94.00	7887.83	77.66	77.66	N	47.58	E	91.08	31.50	0.06	0.00	-375.32
82	7985.00	0.57	35.54	93.00	7980.82	78.43	78.43	N	47.86	E	91.88	31.39	0.35	0.10	37.39
83	8078.00	0.49	47.52	93.00	8073.82	79.07	79.07	N	48.42	E	92.72	31.48	0.15	-0.09	12.88
84	8171.00	0.81	65.79	93.00	8166.81	79.61	79.61	N	49.31	E	93.65	31.77	0.41	0.34	19.65
85	8264.00	0.89	156.55	93.00	8259.81	79.22	79.22	N	50.20	E	93.78	32.36	1.30	0.09	97.59
86	8357.00	0.82	144.46	93.00	8352.80	78.01	78.01	N	50.87	E	93.14	33.11	0.21	-0.08	-13.00
87	8450.00	0.52	131.95	93.00	8445.79	77.19	77.19	N	51.57	E	92.84	33.75	0.36	-0.32	-13.45
88	8543.00	0.48	101.71	93.00	8538.79	76.83	76.83	N	52.27	E	92.92	34.23	0.28	-0.04	-32.52
89	8636.00	0.51	88.76	93.00	8631.78	76.76	76.76	N	53.07	E	93.32	34.66	0.12	0.03	-13.92
90	8730.00	0.58	80.74	94.00	8725.78	76.85	76.85	N	53.95	E	93.89	35.07	0.11	0.07	-8.53
91	8823.00	0.66	71.40	93.00	8818.77	77.09	77.09	N	54.93	E	94.66	35.47	0.14	0.09	-10.04
92	8916.00	0.91	49.40	93.00	8911.76	77.74	77.74	N	55.99	E	95.81	35.76	0.42	0.27	-23.66
93	9009.00	0.64	36.77	93.00	9004.76	78.64	78.64	N	56.87	E	97.05	35.87	0.34	-0.29	-13.58
94	9102.00	0.53	37.69	93.00	9097.75	79.40	79.40	N	57.44	E	98.00	35.88	0.12	-0.12	0.99
95	9195.00	0.68	43.34	93.00	9190.75	80.14	80.14	N	58.08	E	98.97	35.93	0.17	0.16	6.08
96	9288.00	0.61	60.29	93.00	9283.74	80.78	80.78	N	58.89	E	99.97	36.09	0.22	-0.08	18.23
97	9381.00	0.53	71.27	93.00	9376.73	81.17	81.17	N	59.73	E	100.77	36.35	0.15	-0.09	11.81
98	9475.00	0.60	87.28	94.00	9470.73	81.33	81.33	N	60.63	E	101.44	36.70	0.18	0.07	17.03
99	9568.00	0.74	93.18	93.00	9563.72	81.32	81.32	N	61.72	E	102.09	37.20	0.17	0.15	6.34
100	9661.00	0.67	104.79	93.00	9656.72	81.15	81.15	N	62.84	E	102.64	37.75	0.17	-0.08	12.48
101	9754.00	0.78	97.67	93.00	9749.71	80.93	80.93	N	63.99	E	103.17	38.34	0.15	0.12	-7.66
102	9847.00	0.88	103.10	93.00	9842.70	80.68	80.68	N	65.32	E	103.81	38.99	0.14	0.11	5.84
103	9900.00	0.94	99.44	53.00	9895.69	80.52	80.52	N	66.14	E	104.20	39.40	0.16	0.12	-6.90
104	10000.00	0.81	92.84	100.00	9995.68	80.35	80.35	N	67.66	E	105.04	40.10	0.16	-0.13	-6.61
105	10100.00	0.46	71.76	100.00	10095.67	80.44	80.44	N	68.76	E	105.82	40.52	0.42	-0.35	-21.08
106	10200.00	0.54	88.12	100.00	10195.67	80.58	80.58	N	69.61	E	106.48	40.82	0.16	0.07	16.37
107	10300.00	0.62	103.26	100.00	10295.67	80.47	80.47	N	70.60	E	107.05	41.26	0.17	0.09	15.14
108	10400.00	0.63	82.08	100.00	10395.66	80.42	80.42	N	71.68	E	107.73	41.71	0.23	0.01	-21.18
109	10500.00	0.86	86.08	100.00	10495.65	80.55	80.55	N	72.98	E	108.69	42.18	0.24	0.23	4.00



Company: EP Energy **Job Number:** _____
Well: Brighton 3-31A1E **Mag Decl.:** _____
Location: Duchesne, UT **Dir Driller:** _____
Rig: Precision 404 **MWD Eng:** _____

Calculation Method Minimum Curvature
Proposed Azimuth 0.00
Depth Reference KB
Tie Into: Gyro/MWD

Survey Number	Survey Depth (ft)	Inclination (deg)	Azimuth (deg)	Course Length (ft)	True Vertical Depth (ft)	Vertical Section (ft)	Coordinates		Closure		Dogleg Severity (d/100')	Build Rate (d/100')	Walk Rate (d/100')		
							N/S (ft)	E/W (ft)	Distance (ft)	Direction Azimuth					
110	10600.00	0.61	77.00	100.00	10595.64	80.72	80.72	N	74.25	E	109.68	42.61	0.27	-0.25	-9.08
111	10700.00	0.64	105.60	100.00	10695.64	80.69	80.69	N	75.31	E	110.38	43.02	0.31	0.03	28.59
112	10800.00	0.60	108.92	100.00	10795.63	80.37	80.37	N	76.34	E	110.85	43.53	0.06	-0.04	3.33
113	10900.00	0.59	111.11	100.00	10895.63	80.02	80.02	N	77.32	E	111.27	44.02	0.02	-0.01	2.19
114	11000.00	0.62	117.42	100.00	10995.62	79.58	79.58	N	78.28	E	111.63	44.53	0.07	0.03	6.30
115	11100.00	0.88	129.32	100.00	11095.61	78.85	78.85	N	79.35	E	111.86	45.18	0.30	0.26	11.91
116	11200.00	0.94	121.74	100.00	11195.60	77.93	77.93	N	80.64	E	112.14	45.98	0.14	0.06	-7.58
117	11300.00	1.10	119.06	100.00	11295.58	77.04	77.04	N	82.17	E	112.64	46.85	0.16	0.15	-2.68
118	11400.00	0.97	109.98	100.00	11395.57	76.28	76.28	N	83.80	E	113.32	47.69	0.21	-0.13	-9.08
119	11500.00	1.20	108.86	100.00	11495.55	75.65	75.65	N	85.59	E	114.23	48.53	0.23	0.23	-1.12
120	11600.00	1.01	110.97	100.00	11595.53	75.00	75.00	N	87.40	E	115.17	49.37	0.20	-0.19	2.11
121	11700.00	0.90	139.07	100.00	11695.52	74.09	74.09	N	88.74	E	115.60	50.14	0.47	-0.11	28.10
122	11800.00	1.07	161.83	100.00	11795.50	72.62	72.62	N	89.54	E	115.29	50.96	0.42	0.17	22.76
123	11900.00	1.24	143.75	100.00	11895.48	70.86	70.86	N	90.47	E	114.92	51.93	0.40	0.17	-18.09
124	12000.00	1.45	138.86	100.00	11995.45	69.04	69.04	N	91.94	E	114.98	53.10	0.23	0.20	-4.89
125	12100.00	1.58	139.26	100.00	12095.42	67.04	67.04	N	93.67	E	115.19	54.41	0.14	0.14	0.41
126	12200.00	1.56	147.17	100.00	12195.38	64.86	64.86	N	95.31	E	115.28	55.77	0.22	-0.02	7.91
127	12300.00	1.45	144.50	100.00	12295.35	62.68	62.68	N	96.78	E	115.31	57.07	0.13	-0.11	-2.67
128	12400.00	1.69	141.85	100.00	12395.31	60.50	60.50	N	98.42	E	115.53	58.42	0.25	0.24	-2.66
129	12500.00	1.60	144.00	100.00	12495.27	58.21	58.21	N	100.15	E	115.84	59.83	0.11	-0.09	2.16
130	12600.00	1.77	134.14	100.00	12595.23	56.01	56.01	N	102.08	E	116.44	61.25	0.34	0.18	-9.86
131	12700.00	1.33	144.98	100.00	12695.19	53.98	53.98	N	103.85	E	117.05	62.53	0.53	-0.45	10.84
132	12800.00	1.46	147.98	100.00	12795.16	51.96	51.96	N	105.19	E	117.32	63.71	0.15	0.13	3.01
133	12900.00	1.49	137.84	100.00	12895.13	49.91	49.91	N	106.74	E	117.83	64.94	0.26	0.03	-10.14
134	13000.00	1.39	130.44	100.00	12995.10	48.16	48.16	N	108.54	E	118.74	66.07	0.21	-0.11	-7.40
135	13100.00	1.36	133.14	100.00	13095.07	46.56	46.56	N	110.33	E	119.75	67.12	0.07	-0.03	2.70
136	13132.00	1.65	134.86	32.00	13127.06	45.97	45.97	N	110.93	E	120.08	67.49	0.91	0.90	5.38
137	13220.00	1.65	134.86	88.00	13215.02	44.19	44.19	N	112.73	E	121.08	68.60	0.00	0.00	0.00

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: BRIGHTON 3-31A1E
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		9. API NUMBER: 43047524710000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5138 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1082 FSL 2072 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 31 Township: 01.0S Range: 01.0E Meridian: U		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/21/2016 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Pump Upsize"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. See attached Operation Summary Report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 02, 2016		
NAME (PLEASE PRINT) Linda Renken	PHONE NUMBER 713 997-5138	TITLE Sr. Regulatory Analyst
SIGNATURE N/A		DATE 8/30/2016

CENTRAL DIVISION

ALTAMONT FIELD
BRIGHTON 3-31A1E
BRIGHTON 3-31A1E
WORKOVER LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General

1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	BRIGHTON 3-31A1E		
Project	ALTAMONT FIELD	Site	BRIGHTON 3-31A1E
Rig Name/No.	PEAK/2100/	Event	WORKOVER LAND
Start date	4/25/2016	End date	5/22/2016
Spud Date/Time	12/9/2013	UWI	BRIGHTON 3-31A1E
Active datum	KB @5,312.9usft (above Mean Sea Level)		
Afe No./Description	165691/55422 / BRIGHTON 3-31A1E		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
4/26/2016	6:00 8:00	2.00	PRDHEQ	46		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON ROADING RIG. FILL OUT & REVIEW JSA
	8:00 11:30	3.50	PRDHEQ	18		P		MOVE RIG FROM CARMAN 2-36C5 TO LOCATION & RIG UP
	11:30 15:30	4.00	PRDHEQ	18		P		ATTEMPTS TO UNSEAT PUMP FAILED WORK & RATATE ROD STRING. RELEASE ON/OFF TOOL. LD POLISH ROD, 2', 4', 6' & 8' X 1" PONY RODS.
	15:30 19:00	3.50	PRDHEQ	42		P		RU RAPID ROD EQUIPMENT & POOH W/ 971' #8 COROD, 1101' # 7 COROD, 1261' # 6 COROD, 5922' # 5 COROC, 1600' # 6 COROD & TOP HALF OF ON/OFF TOOL. RD RAPID ROD EQUIPMENT. SDFN PUMPED 290 BBLs 2% KCL WTR TODAY
4/27/2016	6:00 7:00	1.00	PRDHEQ	46		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON NIPPLING DOWN WELLHEAD. FILL OUT & REVIEW JSA
	7:00 8:00	1.00	PRDHEQ	18		P		ND WELL HEAD. NU BOP
	8:00 13:00	5.00	PRDHEQ	18		P		RELEASE TAC. RU TBG SCANNING EQUIPMENT. TOOH W/ 251 JTS 2-7/8"EUE TBG, FOUND 2' LONG SPLIT @ BOTTOM OF JT # 251 @ 8262'
	13:00 14:00	1.00	PRDHEQ	18		P		RU WIRELINE UNIT. RIH & PERF TBG 1 JT ABOVE PUMP. POOH & RD WIRELINE UNIT
	14:00 19:00	5.00	PRDHEQ	18		P		CONTINUE SCANNING OUT OF HOLE W/42 JTS, 2-7/8"EUE TBG, X-OVER, 40 JTS 2-3/8"EUE TBG, 5" TAC, 4 JTS 2-3/8"EUE TBG, SEAT NIPPLE, 4' X 2-3/8"EUE PUP JT, D2303 DESANDER, 2 JTS 2-3/8"EUE TBG & 2-3/8"EUE BULLPLUG. SCAN RESULTS 270 JTS 20-7/8"EUE YELLOW BAND, 20 JTS 2-7/8"EUE BLUE BAND, 3 JTS 2-7/8"EUE RED BAND, 35 JTS 2-3/8"EUE YELLOW BAND, 8 JTS 2-3/8"EUE BLUE BAND & 1 JT 2-3/8"EUE RED BAND. RD HYDROTESTERS. TIH W/ 2-3/8"EUE BULL PLUG, 5" TAC, 2 JTS 2-3/8"EUE TBG, 2-7/8"EUE X 2-3/8"EUE X-OVER, D2707 DESANDER, 4' X 2-7/8"EUE PUP JT, 2-7/8" SEAT NIPPLE, 2-7/8" BTS-8 X 2-7/8"EUE X-OVER, 33 JTS 2-7/8"BTS-8 TBG, 2-7/8"EUE X 2-7/8" BTS-8 X-OVER & 50 JTS 2-7/8"EUE TBG, HYDROTESTING ALL TBG ABOVE SEAT NIPPLE TO 8500 PSI. SDFN
4/28/2016	6:00 7:00	1.00	PRDHEQ	46		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON HYDROTESTING TBG. FILL OUT & REVIEW JSA
	7:00 10:00	3.00	PRDHEQ	18		P		ORDER & WAIT ON 3-1/2" LINED TBG.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	10:00 16:00	6.00	PRDHEQ	18		P		CONTINUE RIH HYDROTESTING 2-7/8"EUE TBG & PICKING UP 3-1/2" LINED TBG THROUGH WEAR AREAS. TESTED 303 TTL JTS 2-7/8" TBG. FOUND NO LEAKS. SET TAC @ 10590' IN 20K TENSION. SN @ 10518'.
	16:00 18:00	2.00	PRDHEQ	18		P		ND BOP. LAND TBG. NU WELL HEAD. RUN 60' CAPSTRING. RD RIG & MOVE AWAY FROM WELL HEAD. SDFN
4/29/2016	6:00 7:00	1.00	PRDHEQ	46		P		REVIEW JSA W/ CO ROD CREW MIRU
	12:30 7:00		PRDHEQ	42		P		P/U 2-1/2" X 1-1/4" X 38' HF ROD PUMP, 2' X 3/4" GUID SUB, ON/OFF TOOL, 3/4" X 7/8" ROD COUPLE, SPOOL IN THE HOLE 1,245' 16/16 (CUT OUT 355' 16/16 WELD BACK TO 15/16) LET WELD COOL OVER NIGHT , CLOSE BAG ON CO-ROD, CLOSE ALL CSG VAVLES, HARD CAP VAVLES NOTE: CO ROD WENT PASS THE 16/16 ROD WE NEED CUT OUT THE 355' HAD POOH BACK TO CUT OUT THE 355'
4/30/2016	6:00 7:00	1.00	PRDHEQ	46		P		HELD SAFETY MEETING W/ CREW LAND WELL
	7:00 18:30	11.50	PRDHEQ	42		P		TSIP 0 OPEN WELL UP START SPOOLING IN THE HOLE W/ 16/16 CO ROD 1,245' 15/16 5922' 16/16 1261' 17/16 1101' 18/16 821' 4' 6"x1" PONY PU/ POLISH ROD FILL W/18 BBLS TRY STROKE TEST NO LUCK POOH W/ CO ROD AM SHUT ALL CSG VAVLE TIW HSRD CAP
5/1/2016	6:00 7:00	1.00	PRDHEQ	46		P		MIRU CO ROD UNIT REVIEW JSA
	7:00 12:00	5.00	PRDHEQ	41		P		MIRU WEATHERFORD CO ROD UNIT UNSEAT ROD PUMP, L/D 1-1/2" X 38" POILISH ROD, 1' 4' X 1" PONY, 1" ROD , 6' X 1" PONY, POOH 3000' (GRIPPER ON UNIT BROKE DOWN) SHUT WELL IN HAVE IT FIX BY MONDAY
5/2/2016	6:00 7:00	1.00	PMPNG	46		P		HELD SAFETY MEETING W/ CO ROD RIG SHOOT FLUID LEVEL
	7:00 8:30	1.50	PMPNG	24		P		R/U & SHOOT FLUID LEVEL ON CSG SEEMS BE @ 1359' R/U HOT OILER TBG FILL W/ 10 BBLS PRESSURE UP 200 PSI TRY STROKE TESTING W/ CO - ROD RIG, NO LUCK! PRESSURE UP 1000 HELD GOOD 15 MIN
	8:30 12:00	3.50	PMPNG	34		P		RD WEATHERFORD CO - ROD RIG SLIDE ROTA FLEX FORWARD FILL W/ 10 BBLS TRY STROKE TEST 1HR NO LUCK
	12:00 15:00	3.00	PMPNG	18		P		SLIDE UNIT BACK , R/U CO ROD, L/D 1- 1/2" X 38" POLISH ROD 1" X 25' ROD 6' 4' 4' X 1" PONYS SPOOL OUT 821' 18/16 , 1101' 17/16 , 1261' 16/16 , 2-1/2" X 1-3/4" X 38' HF INSERT PUMP PUMP 75 BBLS DOWN TBG LOOKING PRESSURE NO PRESSURE
5/3/2016	6:00 7:00	1.00	PRDHEQ	46		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; CO-ROD OPERATIONS
	7:00 9:00	2.00	PRDHEQ	42		P		TOH w CO-ROD L/D PUMP FOUND TRASH IN PUMP
	9:00 11:38	2.63	PRDHEQ	42		P		FLUSH TBG w 60 BBL OF 2% KCL WATER AND ROD CHEMICAL P/U AND PRIME 2 1/2" X 1 3/4" X 38' ACCELERATED HF PUMP TIH w CO-ROD SPACE OUT PUMP
	11:38 15:30	3.87	PRDHEQ	42		P		FILL TBG w 19 BBLS TEST TBG TO 1000 PSI GOOD TEST STROKE TEST PUMP UNABLE TO PICKUP FLUID R/U HOT OIL TRUCK ON TO CSG PUMP 100 BBLS OF HOT 2% KCL WATER DOWN CSG WHILE STROKING PUMP STILL UNABLE TO GET PUMP TO PICKUP FLUID ATTEMPT TO SHOOT FLUID LEVEL UNABLE TO GET GOOD LEVEL READING SECURE WELL OPEN SALES SHUT DOWN FOR DAY
5/4/2016	6:00 7:00	1.00	PRDHEQ	46		P		REVIEW JSA CO- ROD RIG P/U ROD PUMP

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	7:00 12:00	5.00	PRDHEQ	41		P		TSIP 0 OPEN WELL UP HOOK HOT OILER TBG FLUSH W/ 60 BBLS, ROD CHEMICAL, P/U THIRD RUN 2-1/2" X 1-13/4" X 38' HF INSERT PUMP, 3' X 3/4" PONY GUIDE, START SPOOLING 1,245' 16/16, 5,922 15/16, 1,261' 16/16, 17/16 1,101' 17/16, 821' 18/18 4' 6' X 1" PONYS, 1" ROD, 1-1/2" X 40' POLISH ROD HOOK UP FILL TBG W/ HOT OILER 18 BBLS, PRESSURE UP 600 PSI, TRY STROKE PUMP. NO LUCK! (AND 2' X 1" PONY SUB BE ABLE TAG!)
	12:00 13:30	1.50	PRDHEQ	42		P		RDMO CO - ROD RIG (WEATHERFORD'S) RT SLIDE ROTA FLEX UNIT FORWARD TURN OVER PRODUCTION (LEFT UNIT NOT STROKING)
5/13/2016	6:00 7:30	1.50	PRDHEQ	46		P		TRAVEL TO LOCATION, HSM, SLIDING ROTAFLEX. 7 AM HOT OILER START PUMPING DOWN CSG W/ 2% KCL @ 200 DEG.
	7:30 8:30	1.00	PRDHEQ	18		P		SLIDE ROTAFLEX BACK, LOTO ROTAFLEX. SPOT & R/U RAPID ROD RIG.
	8:30 9:00	0.50	PRDHEQ	42		P		P/U ON RODS, LONG STROKE PUMP, NO PUMP ACTION, UNSEAT PUMP, L/D POLISH ROD & PONY RODS.
	9:00 10:00	1.00	PMPNG	24		P		HOT OILER FLUSH RODS W/ 60 BBLS 2% KCL @ 200 DEG. WITH 20 BBLS PUMPED CAUGHT PSI, PUMPED REMAINING 40 BBLS @ 250 PSI, 2 BBLS MIN P/U POLISH ROD & PONY RODS, RESEAT PUMP, FILL TBG W/ 10 BBLS, PSI TEST TO 500#, STROKE TEST TO 1000#, NO PUMP ACTION, UNSEAT PUMP, L/D 1 1/2" X 40' POLISH ROD & PONY RODS, 1-1" EL ROD
	10:00 11:30	1.50	PRDHEQ	18		P		RIG UP RAPID ROD GRIPPER UNIT
	11:30 13:00	1.50	PRDHEQ	42		P		POOH W/ 821'-#8 SE COROD, 1101'-#7 SE COROD, 1228'-#6 SE COROD, EOR @ 7368'. CHAIN ON GRIPPER BROKE. CUT OFF #6 COROD, R/D GRIPPER. TUBING SHUT IN CSG TO SALES, SDFN. WAITING ON PARTS FOR GRIPPER FROM CALIFORNIA. THEN MAKE REPAIRS TO GRIPPER 2% KCL PUMPED = 170 BBLS DIESEL USED = 48 GAL PROPANE USED = 200 GAL
5/14/2016	7:00 10:30	3.50	PRDHEQ	18		P		RAPID ROD MAKE REPAIRS TO GRIPPER, NO CHARGE TO EP ENERGY.
	10:30 13:30	3.00	PRDHEQ	42		P		HSM, R/U GRIPPER & ARM 100# SITP & FCP, BLEED OFF. R/U RAPID ROD GRIPPER, EOR @ 7268', POOH W/ REMAINING #6 SE COROD, 5922' #5 SE COROD, 1245' #6 SE COROD, L/D ON/OFF TOOL, STABILIZER SUB & PUMP.
	13:30 14:30	1.00	PRDHEQ	18		P		SEND PUMP IN FOR TEAR DOWN, GOT APPROVAL TO RIH W/ NEW PUMP.
	14:30 15:00	0.50	PMPNG	24		P		HOT OILER FLUSH TBG W/ 70 BBLS 2% KCL @ 200 DEG.
	15:00 17:00	2.00	PRDHEQ	42		P		P/U & RIH W/ APS 2 1/2" X 1 3/4" X 38' RHBC PUMP W/ SOLUTION VALVE, 4' STABILIZER SUB, ON/OFF TOOL, 1-1/2" C-BAR, 1245'-16/16" SE COROD, 1300"-15/16" SE COROD, EOR @ 7300', CHAIN ON GRIPPER BROKE AGAIN, DOUBLE CLAMP COROD, SECURE WELL. TBG SHUT IN, CSG TO SALES.SDFN. RAPID ROD CREW WILL ATTEMPT TO FIX CHAIN TONIGHT 2% KCL PUMPED = 70 BBLS DIESEL USED = 60 GAL PROPANE USED = 75 GAL
5/17/2016	6:00 7:30	1.50	PRDHEQ	46		P		TRAVEL TO LOCATION, HSM, SPLICING COROD. 200# SITP & FCP, BLEED OFF. HOT OILER FLUSH TBG W/ 70 BBLS 2% KCL @ 200 DEG, SPOT 10 GAL CORROSION INHIBITOR.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	7:30 15:30	8.00	PRDHEQ	41		P		WHEN CHAIN BROKE ON GRIPPER IT BENT # 5 COROD, CUT OUT 2' OF #5 COROD, MAKE WELD, SPLICE TOGETHER CONT RIH W/ #5 SE COROD, # 6 SE COROD, MAKE SPLICE CONT RIH W/ #6 SE CROD, 1101'-#7 SE CROD, 821'-# 8 SE COROD. DOUBLE CLAMP COROD, R/D GRIPPER UNIT, HOT OILER FLUSH TBG W/ 70 BBLS 2% KCL. SPACE W/ 1" EL PONY RODS = 2-2', 1-4', 1-6' P/U 1 1/2" X 40' POLISH ROD, HANG OFF
	15:30 17:00	1.50	PRDHEQ	18		P		RDMO, SLIDE ROTAFLEX IN, TWOTO, PWOP. 2% KCL PUMPED = DIESEL USED = PROPANE USED =
	15:30 17:30	2.00	PMPNG	24		P		HOT OILER FILL TBG W/ 20 BBLS 2% KCL, PSI TEST TO 1000#, BLEED OFF 100# IN 80 SEC, TRY SEVERAL MORE TIMES, SAME RESULT, UNSEAT PUMP, FLUSH W/ 70 BBLS 2% KCL, RESEAT PUMP, PSI TEST TO 1000#, BLEED TO 0 IN 2 MIN. UNSEAT PUMP L/D PONY RODS, P/U PLOLISH ROD, SECURE WELL, TBG SHUT IN, CSG TO SALES, SDFN 2% KCL PUMPED = 200 BBLS DIESEL USED = PROPANE USED = 150 GAL
5/18/2016	6:00 7:30	1.50	WBP	28		P		TRAVEL TO LOCATION, HSM, R/U GRIPPER UNIT TBG ON VACUUM, 50# FCP, CSG TO TREATER. HOT OILER FLUSH TBG W/ 70 BBLS 2% KCL @ 200 DEG.
	7:30 13:30	6.00	WBP	39		P		L/D 1 1/2" X 40' POLISH ROD, R/U GRIPPER UNIT, POOH W/ 821'-18/16" SE COROD 1101'-17/16" SE COROD 1261'-16/16" SE COROD 5922'-15/16" SE COROD 1245'-16/16" SE COROD L/D 1-1/2" C-BAR, 4' STABILIZER SUB & 2 1/2" X 1 3/4" X 38' RHBC PUMP.
	13:30 15:00	1.50	RDMO	02		P		RDMO GRIPPER UNIT & RAPID ROD RIG. TBG & CSG TO SALES. 2% KCL PUMPED = 75 BBLS DIESEL USED = 48 GAL PROPANE USED = 75 GAL
5/19/2016	11:00 12:30	1.50	MIRU	01		P		ROAD RIG FROM 1-31A1E TO 3-31A1E, MIRU, X-O TO TBG EQUIP, TIE BACK.
	12:30 13:15	0.75	PRDHEQ	15		P		BLEED OFF TBG, PUMP 60 BBLS 2% KCL DOWN CSG,
	13:15 14:45	1.50	PRDHEQ	16		P		N/D PUMP TEE & B-FLANGE, LAND TBG ON HANGER, N/U 10K X 5K SPOOL & 5K BOPS, R/U WORK FLOOR & TONGS, RELEASE 5" TAC.
	14:45 18:00	3.25	PRDHEQ	39		P		POOH FLUSHING TBG AS NEEDED W/ 37 JTS 2 7/8" 8rd, 2 7/8" X 3 1/2" X-O, 6 JTS LINED 3 1/2" 8rd, 3 1/2" X 2 7/8" 8rd X-O, 184 JTS 2 7/8" 8rd, SECURE WELL, SDFD.
5/20/2016	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC) WELL CONTROL
	7:00 9:00	2.00	PRDHEQ	15		P		PUMPED 190 BBLS 2% KCL DOWN TBG UP CSG, WELL ON VACUUM
	9:00 11:00	2.00	PRDHEQ	39		P		POOH W/ 20 JTS 2 7/8" 8rd, 2 7/8" X 3 1/2" 8rd X-O, 11 JTS 3 1/2" LINED TBG, 3 1/2" X 2 7/8" 8rd X-O, 30 JTS 2 7/8" 8rd, 2 7/8" 8rd X 2 7/8" BTS X-O, 33 JTS 2 7/8" BTS TBG, 2 7/8" BTS X 2 7/8" 8rd X-O, 2 7/8" PSN, DESANDER, 2 7/8" X 2 3/8" 8rd X-O, 2 JTS 2 3/8", 5" TAC & BULL PLUG.
	11:00 12:45	1.75	WLWORK	18		P		MIRU THE PERFORATORS, RIH W/ 1 11/16" SINKER BAR, TAG FILL @ 13,121', BTM PERF @ 13,126', POOH, RDMO WL TRUCK.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	12:45 18:00	5.25	PRDHEQ	39		P		P/U NEW BHA, RIH W/ 2 3/8" BULL PLUG, 5" TAC, 2 JTS 2 3/8", 3 1/2" PBGA, 2' X 2 3/8" SUB, 2 3/8" X 2 7/8" 8rd X-O, 2 7/8" 8rd X 2 7/8" BTS X-O, MIRU GOSLN, RIH HYDRO TESTING TBG W/ PSN, 49 JTS 2 7/8" BTS, 2 7/8" BTS X 2 7/8" 8rd X-O, 30 JTS 2 7/8" 8rd, 2 7/8" X 3 1/2" 8rd X-O, 11 JTS 3 1/2" LINED TBG, 3 1/2" X 2 7/8" 8rd X-O, 95 JTS 2 7/8" 8rd TBG, SECURE WELL, SDFD.
5/21/2016	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL HSM WRITE & REVIEW JSA (TOPIC) HYDRO TESTING TUBING PUMPED 100 BBLS 2% KCL DOWN TBG TO KILL WELL.
	7:00 10:30	3.50	PRDHEQ	39		P		CONTINUE RIH HYDRO TESTING TBG W/ 108 JTS 2 7/8" 8rd, 2 7/8" X 3 1/2" 8rd X-O, 6 JTS 3 1/2" LINED TBG, 3 1/2" X 2 7/8" 8rd X-O, 39 JTS 2 7/8" 8rd, RDMO HYDRO TESTER, SET 5" TAC
	10:30 11:45	1.25	PRDHEQ	16		P		R/D WORK FLOOR, N/D 5K BOPS & 5K X 10K SPOOL, LAND TBG IN 25,000 LBS TENSION, N/U B-FLANGE, CSG STARTED FLOWING OIL & WATER.
	11:45 14:15	2.50	PRDHEQ	06		P		R/U HOT OILER TO THE TBG, PUMPED 200 BBLS HOT 2% KCL DOWN TBG CIRCULATING UP THE CSG, CSG DIED,
	14:15 14:45	0.50	PRDHEQ	16		P		INSTALL 60' 3/8" CAP STRING, N/U PUMP TEE & FLOW LINES
	14:45 18:00	3.25	PRDHEQ	39		P		P/U PRIME 2 1/2" X 1 3/4" X 38' PUMP, RIH W/ PUMP, 1 C-BAR, ON/OFF TOOL, MIRU RAPID ROD GRIPPER, MAKE UP COROD, RIH W/ 1245' # 6, 5922' # 5, 1261' # 6, 1101' # 7, 821' # 8, SECURE WELL, SDFD.
5/22/2016	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL, HSM, WRITE & REVIEW JSA (TOPIC) WELDING & RUNNING COROD.
	7:00 9:30	2.50	PRDHEQ	17		P		TBG ON A VACUUM, OPEN WELL, THE GRIPPERS & BRAKE RELEASED, CAUSING COROD TO SLIP THROUGH, STOPPING IN THE GRIPPERS, CLAMP OFF COROD, R/D MOBILE GRIPPER, P/U ON COROD, RE-CLAMP COROD, R/U GRIPPERS POOH W/ 100', NO DAMAGE TO COROD,
	9:30 12:15	2.75	PRDHEQ	39		P		WELD ON 500' # 8 SE COROD, RIH W/ COROD, TAG UP, POOH CUTTING OUT 57', WELD ON NEW 1" PIN, RIH, R/D GRIPPER, SPACE OUT W/ 2', 4' X 1" SUBS, P/U POL. ROD, SEAT PUMP.
	12:15 12:45	0.50	PRDHEQ	18		P		FILL TBG W/ 7 BBLS 2% KCL, P.T. TO 500 PSI, STROKE TEST PUMP TO 1000 PSI, GOOD PUMP ACTION, FLUSH FLOW LINE W/ 15 HOT BBLS.
	12:45 14:00	1.25	RDMO	02		P		R/D RIG. SLIDE IN UNIT, HANG OFF RODS, TWOTO, CLEAN UP LOCATION. SDFW.